Florida Power & Light Company

DEPRECIATION

STUDY

Cape Canaveral

Cutler

Pt. Everglades

Riviera

(Balances as of December 31, 2005)

Volume 1 of 6

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Cape Canaveral Plant

The Cape Canaveral Plant is located on an 81.6-acre site in Brevard County on the West Bank of the Indian River. This site is approximately 8 miles north of the city of Cocoa, Florida. There are two generating units, a switchyard, and related facilities for a commercial generating station. The original Bechtel Corporation plant design for Units No. 1 and 2 was for oil-fired operation with provisions for future conversion to natural gas or coal. The units have a once through cooling system using the Indian River for both intake and discharge. The two units have a combined nameplate rating of 804 megawatts. Units No. 1 and 2 went into commercial operation during 1965 and 1969, respectively.

The units are normally fueled by natural gas, but alternatively can be operated by #6 heavy oil. Fuel oil is provided primarily through pipeline. But can also be fed from barges or ships via the Indian River. Florida Gas Transmission is connected to the Metering Station on the site providing fuel gas. Emission control is effected through mechanical collectors and through use of low sulfur fuel.

Florida Power & Light Company last requested and received approval for a change in depreciation rates for the Cape Canaveral Plant in Docket No. 971660-EI, FPSC Order No. PSC-99-0073-FOF-EI, issued January 8, 1999. These rates became effective January 1, 1998.

Schedule I

Calculation of Annual Accrual

Column (a)	FPL's Plant Balance from Schedule II, column (a).
Column (b)	FPL's Reserve Balance from Schedule II, column (b).
Column (c)	Reserve Ratio: Reserve Balance / Plant Balance.
Column (d)	Reserve Ratio from last approved depreciation study.
Column (e)	Average Service Life from last approved depreciation study.
Column (f)	Average Remaining Life from last approved depreciation study.
Column (g)	Net Salvage from last approved depreciation study.
Column (h)	Whole Life Depreciation Rate from last approved depreciation study.
Column (i)	Remaining Life Depreciation Rate from last approved depreciation study.
Column (j)	Estimated Annual Accrual using rates from last approved depreciation study and current plant balance.
Column (k)	Average Service Life from Schedule II, column (d), rounded to the nearest full year if greater than 20.
Column (l)	Average Remaining Life from Schedule II, column (e), rounded to the nearest full year if greater than 20.
Column (m)	Net Salvage Percentage from Schedule II, column (f).
Column (n)	Whole Life Depreciation Rate: (100% - Net Salvage Percentage) / Average Service Life.
Column (o)	Remaining Life Depreciation Rate: (100% - Reserve Ratio - Net Salvage Percentage) / Average Remaining Life.
Column (p)	Estimated Annual Accrual: Plant Balance X Remaining Life Depreciation Rate.
Column (q)	Change in Annual Accrual: Column (p) - Column (j).

SCHEDULE I
Florida Power and Light Company
Plant and Reserve Balances
For Cape Canaveral
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	***Existing Rates*** Reserve Ratio when approved	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Depre. Rate	Remaining Life Depre. Rate	Estimated Annual Accrual	***Proposed Rates*** Average Service Life	Average Remaining Life	Net Salvage	Whole Life Depre. Rate	Remaining Life Depre. Rate	Estimated Annual Accrual	Change in Annual Accrual
		a	b	c	d	e	f	g	h	i	j	k	l	m	n	o	p	q
	Cape Canaveral - Common																	
311	STRUCTURES & IMPROVEMENTS	$14,141,066	$13,822,602	97.75%	58.63%	21.0	8.9	-2.0%	4.9%	4.9%	$692,91	18.0	6.5	-9.0%	6.1%	1.7%	$240,39	($452,514)
312	BOILER PLANT EQUIPMENT	$755,561	$738,544	97.75%	33.59%	13.5	9.5	-14.0%	8.4%	8.5%	$64,22	18.6	6.5	-6.0%	5.7%	1.3%	$9,82	($54,401)
314	TURBOGENERATOR UNITS	$572,135	$559,249	97.75%	74.55%	29.0	8.9	-8.0%	3.7%	3.8%	$21,74	17.1	6.5	-2.0%	6.0%	0.7%	$4,00	($17,736)
315	ACCESSORY ELECTRIC EQUIPMENT	$404,696	$395,580	97.75%	63.99%	21.0	8.2	-6.0%	5.0%	5.1%	$20,63	25.0	4.4	-6.0%	4.3%	1.9%	$7,68	($12,950)
316	MISC. POWER PLANT EQUIPMENT	$724,499	$597,907	82.53%	68.80%	19.2	6.0	0.0%	5.2%	5.2%	$37,67	15.0	6.3	0.0%	6.7%	2.8%	$20,28	($17,388)
Total	*Cape Canaveral - Common*	***$16,597,957***	***$16,113,881***	***97.08%***	***58.28%***	***21.0***	***8.9***	***-3.0%***	***4.9%***	***5.1%***	***$837,189***	***18.0***	***6.4***	***-8.1%***	***6.0%***	***1.7%***	***$282,200***	***($554,989)***
	Cape Canaveral - Unit 1																	
311	STRUCTURES & IMPROVEMENTS	$1,989,830	$1,945,014	97.75%	81.06%	35.0	7.1	-2.0%	2.9%	2.9%	$57,70	13.7	5.5	-9.0%	8.0%	2.0%	$39,797	($17,908)
312	BOILER PLANT EQUIPMENT	$52,616,865	$52,102,475	99.02%	53.32%	12.9	6.9	-14.0%	8.8%	8.8%	$4,630,284	18.6	5.1	-6.0%	5.7%	1.4%	$736,636	($3,893,648)
314	TURBOGENERATOR UNITS	$19,697,266	$19,389,895	98.44%	67.66%	18.5	6.9	-8.0%	5.8%	5.8%	$1,142,441	22.0	5.5	-2.0%	4.7%	0.6%	$118,184	($1,024,257)
315	ACCESSORY ELECTRIC EQUIPMENT	$4,222,151	$4,127,062	97.75%	61.99%	17.9	7.4	-6.0%	5.9%	5.9%	$249,107	21.0	4.4	-6.0%	5.0%	1.9%	$80,221	($168,886)
316	MISC. POWER PLANT EQUIPMENT	$452,208	$442,024	97.75%	71.50%	26.0	7.5	0.0%	3.8%	3.8%	$17,184	26.0	5.5	0.0%	3.9%	0.4%	$1,809	($15,375)
Total	*Cape Canaveral - Unit 1*	***$78,978,320***	***$78,006,469***	***98.77%***	***57.76%***	***14.3***	***6.9***	***-12.4%***	***7.9%***	***7.9%***	***$6,096,721***	***19.3***	***5.2***	***-5.2%***	***5.5%***	***1.2%***	***$976,647***	***($5,120,074)***
	Cape Canaveral - Unit 2																	
311	STRUCTURES & IMPROVEMENTS	$1,453,900	$1,421,158	97.75%	68.53%	34.0	11.3	-2.0%	3.0%	3.0%	$43,617	37.0	8.5	-9.0%	2.9%	1.3%	$18,901	($24,716)
312	BOILER PLANT EQUIPMENT	$46,851,562	$46,253,676	98.72%	71.81%	13.8	5.1	-14.0%	8.3%	8.3%	$3,888,68	23.0	5.9	-6.0%	4.5%	1.1%	$515,367	($3,373,313)
314	TURBOGENERATOR UNITS	$14,903,873	$14,636,345	98.20%	74.09%	33.0	10.3	-8.0%	3.3%	3.3%	$491,82	25.0	7.7	-2.0%	4.1%	0.5%	$74,519	($417,309)
315	ACCESSORY ELECTRIC EQUIPMENT	$5,074,377	$4,960,101	97.75%	55.82%	23.0	10.9	-6.0%	4.6%	4.6%	$233,421	25.0	6.2	-6.0%	4.2%	1.3%	$65,967	($167,454)
316	MISC. POWER PLANT EQUIPMENT	$502,011	$490,705	97.75%	67.70%	28.0	9.0	0.0%	3.6%	3.6%	$18,072	30.0	8.5	0.0%	3.3%	0.3%	$1,506	($16,566)
Total	*Cape Canaveral - Unit 2*	***$68,785,723***	***$67,761,985***	***98.51%***	***70.87%***	***16.2***	***5.9***	***-12.9%***	***7.0%***	***7.1%***	***$4,675,618***	***24.0***	***7.1***	***-5.2%***	***4.4%***	***0.9%***	***$676,260***	***($3,999,358)***
	Total Cape Canaveral																	
311	STRUCTURES & IMPROVEMENTS	$17,584,796	$17,188,774	97.75%	61.86%	23.0	8.9	-2.0%	4.4%	4.5%	$794,234	18.1	6.4	-9.0%	6.0%	1.7%	$299,096	($495,138)
312	BOILER PLANT EQUIPMENT	$100,223,988	$99,094,695	98.87%	61.74%	13.3	6.1	-14.0%	8.6%	8.6%	$8,583,187	20.0	5.9	-6.0%	5.3%	1.2%	$1,261,825	($7,321,362)
314	TURBOGENERATOR UNITS	$35,173,274	**$34,585,489**	98.33%	70.08%	23.0	7.9	-8.0%	4.7%	4.8%	$1,656,010	23.0	6.4	-2.0%	4.4%	0.6%	$196,708	($1,459,302)
315	ACCESSORY ELECTRIC EQUIPMENT	$9,701,224	$9,482,743	97.75%	58.79%	20.0	9.1	-6.0%	5.3%	5.2%	$503,167	23.0	5.3	-6.0%	4.6%	1.6%	$153,877	($349,290)
316	MISC. POWER PLANT EQUIPMENT	$1,678,718	$1,530,636	91.18%	69.28%	23.0	7.1	0.0%	4.3%	4.3%	$72,930	20.0	6.6	0.0%	5.0%	1.3%	$23,601	($49,329)
Total	*Cape Canaveral*	***$164,362,000***	***$161,882,335***	***98.49%***	***63.25%***	***15.8***	***6.7***	***-11.8%***	***7.1%***	***7.2%***	***$11,609,528***	***21.0***	***6.0***	***-5.5%***	***5.0%***	***1.2%***	***$1,935,107***	***($9,674,421)***

SCHEDULE II

Calculation of Annualized Depreciation

Column (a)	FPL's Plant Balance from Schedule III, column (a).
Column (b)	FPL's Reserve Balance from Schedule III, column (b).
Column (c)	Reserve Ratio: FPL's Reserve Balance / Plant Balance.
Column (d)	Average Service Life from Schedule III, column (c).
Column (e)	Average Remaining Life from Schedule III, column (d).
Column (f)	Net Salvage Percentage from Schedule III, column (e).
Column (g)	Whole Life Depreciation Rate: (100% - Net Salvage Percentage)/ Average Service Life.
Column (h)	Remaining Life Depreciation Rate: (100% - Reserve Ratio - Net Salvage Percentage) / Average Remaining Life.
Column (i)	Annualized Depreciation Accrual by formula, Column (a) * Column (h).

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For Cape Canaveral
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
		a	b	c	d	e	f	g	h	i
	Cape Canaveral - Common									
311	*STRUCTURES & IMPROVEMENTS*									
311.0	SETTLEMENTS & CONTRIBUTIONS	6,158	6,019	97.74%	8.0	6.5	-9.0%	13.6%	1.7%	105
311.1	SITE PREPARATION	105,941	103,555	97.75%	46.3	6.5	-9.0%	2.4%	1.7%	1,801
311.2	SITE FACILITIES	4,224,081	4,128,953	97.75%	21.2	6.5	-9.0%	5.1%	1.7%	71,809
311.3	STATION BUILDINGS	2,497,623	2,441,375	97.75%	24.6	6.4	-9.0%	4.4%	1.8%	44,957
311.4	COOLING SYSTEMS	319,573	312,376	97.75%	23.0	6.5	-9.0%	4.7%	1.7%	5,433
311.5	RAW & TREATED WATER SYSTEMS	1,365,019	1,334,278	97.75%	22.1	6.2	-9.0%	4.9%	1.8%	24,570
311.6	SECURITY SYSTEMS	43,786	42,800	97.75%	21.6	5.1	-9.0%	5.0%	2.2%	963
311.7	FUEL UNLOADING & STORAGE FACILITIES	5,578,885	5,453,246	97.75%	13.8	6.5	-9.0%	7.9%	1.7%	94,841
	Total Account 311	14,141,066	13,822,602	97.75%	18.0	6.5	-9.0%	6.1%	1.7%	244,480
312	*BOILER PLANT EQUIPMENT*									
312.0	SETTLEMENTS & CONTRIBUTIONS	(80,121)	(78,316)	97.75%	14.1	6.5	-6.0%	7.5%	1.3%	(1,042)
312.2	STEAM SYSTEMS & EQUIPMENT	210,749	206,002	97.75%	20.0	6.5	-6.0%	5.3%	1.3%	2,740
312.3	CONDENSATE & FEEDWATER SYSTEMS	538,983	526,844	97.75%	16.9	6.5	-6.0%	6.3%	1.3%	7,007
312.4	BOILER AUXILIARY SYSTEMS	65,254	63,784	97.75%	19.2	6.5	-6.0%	5.5%	1.3%	848
312.5	FUEL SUPPLY SYSTEMS	20,696	20,230	97.75%	41.9	6.5	-6.0%	2.5%	1.3%	269
	Total Account 312	755,561	738,544	97.75%	18.6	6.5	-6.0%	5.7%	1.3%	9,822
314	*TURBOGENERATOR UNITS*									
314.2	TURBINE GENERATOR SYSTEMS	8,023	7,842	97.74%	30.0	6.5	-2.0%	3.4%	0.7%	56
314.3	CONDENSING SYSTEMS	337,361	329,763	97.75%	12.7	6.5	-2.0%	8.0%	0.7%	2,362
314.4	TURBINE GENERATOR AUXILIARIES	40,337	39,429	97.75%	38.0	6.5	-2.0%	2.7%	0.7%	282
314.8	TURBINE GANTRY CRANE SYSTEMS	186,414	182,215	97.75%	34.2	6.5	-2.0%	3.0%	0.7%	1,305
	Total Account 314	572,135	559,249	97.75%	17.1	6.5	-2.0%	6.0%	0.7%	4,005
315	*ACCESSORY ELECTRIC EQUIPMENT*									
315.2	AUXILIARY POWER SYSTEMS	196,037	191,621	97.75%	38.0	6.4	-6.0%	2.8%	1.3%	2,548
315.3	CONDUCTORS, CONDUITS & INSULATORS	81,289	79,458	97.75%	40.8	6.5	-6.0%	2.6%	1.3%	1,057
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	25,831	25,249	97.75%	29.5	6.5	-6.0%	3.6%	1.3%	336
315.6	CONTROL, DATA & METERING SYSTEMS	101,539	99,252	97.75%	12.0	2.5	-6.0%	8.8%	3.3%	3,351
	Total Account 315	404,696	395,580	97.75%	24.5	4.4	-6.0%	4.3%	1.9%	7,292
316	*MISC. POWER PLANT EQUIPMENT*									
316.0	SETTLEMENTS & CONTRIBUTIONS	8,325	6,870	82.52%	8.0	6.5	0.0%	12.5%	2.7%	225
316.1	STATION SERVICE EQUIPMENT	713,216	588,595	82.53%	15.1	6.3	0.0%	6.6%	2.8%	19,970
316.3	MISCELLANEOUS PIPING	2,958	2,441	82.52%	27.3	6.5	0.0%	3.7%	2.7%	80
	Total Account 316	724,499	597,907	82.53%	15.0	6.3	0.0%	6.7%	2.8%	20,275
Total	*Cape Canaveral - Common*	*16,597,957*	*16,113,881*	*97.08%*	*18.0*	*6.4*	*-8.1%*	*6.0%*	*1.7%*	*285,873*

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For Cape Canaveral
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
		a	b	c	d	e	f	g	h	i
	Cape Canaveral - Unit 1									
311	*STRUCTURES & IMPROVEMENTS*									
311.3	STATION BUILDINGS	1,220,185	1,192,703	97.75%	41.9	5.5	-9.0%	2.6%	2.0%	24,404
311.4	COOLING SYSTEMS	769,645	752,311	97.75%	6.7	5.5	-9.0%	16.3%	2.0%	15,393
	Total Account 311	**1,989,830**	**1,945,014**	**97.75%**	**13.7**	**5.5**	**-9.0%**	**8.0%**	**2.0%**	**39,797**
312	*BOILER PLANT EQUIPMENT*									
312.0	SETTLEMENTS & CONTRIBUTIONS	0	0	0.00%	0.0	0.0	-6.0%	0.0%	0.0%	0
312.1	SYSTEM GENERATING EQUIPMENT	30,843,335	30,541,806	99.02%	19.5	5.5	-6.0%	5.4%	1.3%	400,963
312.2	STEAM SYSTEMS & EQUIPMENT	1,875,060	1,856,729	99.02%	22.4	5.5	-6.0%	4.7%	1.3%	24,376
312.3	CONDENSATE & FEEDWATER SYSTEMS	5,004,246	4,955,324	99.02%	16.4	5.5	-6.0%	6.5%	1.3%	65,055
312.4	BOILER AUXILIARY SYSTEMS	11,897,214	11,780,905	99.02%	16.3	4.1	-6.0%	6.5%	1.7%	202,253
312.5	FUEL SUPPLY SYSTEMS	1,044,488	1,034,277	99.02%	19.2	5.4	-6.0%	5.5%	1.3%	13,578
312.6	FUEL FIRING SYSTEMS	1,912,660	1,893,962	99.02%	26.5	5.5	-6.0%	4.0%	1.3%	24,865
312.7	WASTE MANAGEMENT SYSTEMS	39,862	39,472	99.02%	22.0	5.5	-6.0%	4.8%	1.3%	518
	Total Account 312	**52,616,865**	**52,102,475**	**99.02%**	**18.6**	**5.1**	**-6.0%**	**5.7%**	**1.4%**	**731,608**
314	*TURBOGENERATOR UNITS*									
314.1	TURBINE GENERATOR PEDESTAL	139,309	137,135	98.44%	46.0	5.5	-2.0%	2.2%	0.6%	836
314.2	TURBINE GENERATOR SYSTEMS	12,183,227	11,993,111	98.44%	25.6	5.5	-2.0%	4.0%	0.6%	73,099
314.3	CONDENSING SYSTEMS	5,567,579	5,480,698	98.44%	15.0	5.5	-2.0%	6.8%	0.6%	33,405
314.4	TURBINE GENERATOR AUXILIARIES	1,807,151	1,778,951	98.44%	31.3	5.3	-2.0%	3.3%	0.7%	12,650
	Total Account 314	**19,697,266**	**19,389,895**	**98.44%**	**21.7**	**5.5**	**-2.0%**	**4.7%**	**0.6%**	**119,991**
315	*ACCESSORY ELECTRIC EQUIPMENT*									
315.1	STRUCTURAL SUPPORTS	11,850	11,583	97.75%	46.0	5.5	-6.0%	2.3%	1.5%	178
315.2	AUXILIARY POWER SYSTEMS	565,545	552,808	97.75%	25.4	5.3	-6.0%	4.2%	1.6%	9,049
315.3	CONDUCTORS, CONDUITS & INSULATORS	871,108	851,489	97.75%	26.7	5.5	-6.0%	4.0%	1.5%	13,067
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	1,238,942	1,211,039	97.75%	23.0	3.6	-6.0%	4.6%	2.3%	28,496
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	743,014	726,280	97.75%	24.0	5.3	-6.0%	4.4%	1.6%	11,888
315.6	CONTROL, DATA & METERING SYSTEMS	791,692	773,862	97.75%	13.6	3.7	-6.0%	7.8%	2.2%	17,417
	Total Account 315	**4,222,151**	**4,127,062**	**97.75%**	**21.3**	**4.4**	**-6.0%**	**5.0%**	**1.9%**	**80,094**
316	*MISC. POWER PLANT EQUIPMENT*									
316.1	STATION SERVICE EQUIPMENT	225,895	220,808	97.75%	17.6	5.5	0.0%	5.7%	0.4%	904
316.3	MISCELLANEOUS PIPING	226,313	221,216	97.75%	46.0	5.5	0.0%	2.2%	0.4%	905
	Total Account 316	**452,208**	**442,024**	**97.75%**	**25.5**	**5.5**	**0.0%**	**3.9%**	**0.4%**	**1,809**
Total	***Cape Canaveral - Unit 1***	***78,978,320***	***78,006,469***	***98.77%***	***19.3***	***5.2***	***-5.2%***	***5.5%***	***1.2%***	***973,298***

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For Cape Canaveral
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
		a	b	c	d	e	f	g	h	i
	Cape Canaveral - Unit 2									
311	*STRUCTURES & IMPROVEMENTS*									
311.3	STATION BUILDINGS	1,321,406	1,291,648	97.75%	41.4	8.5	-9.0%	2.6%	1.3%	17,178
311.4	COOLING SYSTEMS	132,494	129,510	97.75%	17.9	8.5	-9.0%	6.1%	1.3%	1,722
	Total Account 311	**1,453,900**	**1,421,158**	**97.75%**	**37.0**	**8.5**	**-9.0%**	**2.9%**	**1.3%**	**18,901**
312	*BOILER PLANT EQUIPMENT*									
312.0	SETTLEMENTS & CONTRIBUTIONS	792	782	98.74%	10.2	8.5	-6.0%	10.4%	0.9%	7
312.1	SYSTEM GENERATING EQUIPMENT	28,765,592	28,398,506	98.72%	23.3	6.7	-6.0%	4.5%	1.1%	316,422
312.2	STEAM SYSTEMS & EQUIPMENT	1,231,713	1,215,995	98.72%	30.3	8.5	-6.0%	3.5%	0.9%	11,085
312.3	CONDENSATE & FEEDWATER SYSTEMS	3,778,028	3,729,816	98.72%	24.0	8.1	-6.0%	4.4%	0.9%	34,002
312.4	BOILER AUXILIARY SYSTEMS	11,103,081	10,961,391	98.72%	21.9	7.2	-6.0%	4.8%	1.0%	111,031
312.5	FUEL SUPPLY SYSTEMS	441,840	436,202	98.72%	31.2	8.3	-6.0%	3.4%	0.9%	3,977
312.6	FUEL FIRING SYSTEMS	1,530,516	1,510,985	98.72%	26.9	5.1	-6.0%	3.9%	1.4%	21,427
	Total Account 312	**46,851,562**	**46,253,676**	**98.72%**	**23.3**	**6.9**	**-6.0%**	**4.5%**	**1.1%**	**497,951**
314	*TURBOGENERATOR UNITS*									
314.0	SETTLEMENTS & CONTRIBUTIONS	319,633	313,896	98.21%	11.0	8.5	-2.0%	9.3%	0.4%	1,279
314.1	TURBINE GENERATOR PEDESTAL	136,174	133,730	98.21%	45.0	8.5	-2.0%	2.3%	0.4%	545
314.2	TURBINE GENERATOR SYSTEMS	9,156,370	8,992,011	98.20%	23.3	8.5	-2.0%	4.4%	0.4%	36,625
314.3	CONDENSING SYSTEMS	3,601,832	3,537,178	98.20%	28.9	4.7	-2.0%	3.5%	0.8%	28,815
314.4	TURBINE GENERATOR AUXILIARIES	1,689,864	1,659,531	98.21%	34.3	8.1	-2.0%	3.0%	0.5%	8,449
	Total Account 314	**14,903,873**	**14,636,345**	**98.20%**	**24.9**	**7.7**	**-2.0%**	**4.1%**	**0.5%**	**75,713**
315	*ACCESSORY ELECTRIC EQUIPMENT*									
315.2	AUXILIARY POWER SYSTEMS	692,939	677,334	97.75%	30.2	7.4	-6.0%	3.5%	1.1%	7,622
315.3	CONDUCTORS, CONDUITS & INSULATORS	1,127,684	1,102,288	97.75%	29.8	8.5	-6.0%	3.6%	1.0%	11,277
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	1,203,887	1,176,775	97.75%	24.6	4.7	-6.0%	4.3%	1.8%	21,670
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	1,070,452	1,046,345	97.75%	32.2	6.1	-6.0%	3.3%	1.4%	14,986
315.6	CONTROL, DATA & METERING SYSTEMS	979,415	957,358	97.75%	16.9	5.7	-6.0%	6.3%	1.4%	13,712
	Total Account 315	**5,074,377**	**4,960,101**	**97.75%**	**25.2**	**6.2**	**-6.0%**	**4.2%**	**1.3%**	**69,267**
316	*MISC. POWER PLANT EQUIPMENT*									
316.1	STATION SERVICE EQUIPMENT	269,108	263,047	97.75%	25.5	8.5	0.0%	3.9%	0.3%	807
316.2	WELDING SYSTEMS	48,431	47,340	97.75%	23.8	8.5	0.0%	4.2%	0.3%	145
316.3	MISCELLANEOUS PIPING	184,472	180,317	97.75%	45.0	8.5	0.0%	2.2%	0.3%	553
	Total Account 316	**502,011**	**490,705**	**97.75%**	**30.1**	**8.5**	**0.0%**	**3.3%**	**0.3%**	**1,506**
Total	***Cape Canaveral - Unit 2***	***68,785,723***	***67,761,985***	***98.51%***	***24.0***	***7.1***	***-5.2%***	***4.4%***	***0.9%***	***663,338***
	Total Cape Canaveral	***164,362,000***	***161,882,335***	***98.49%***	***20.8***	***6.0***	***-5.5%***	***5.1%***	***1.2%***	***1,922,510***

SCHEDULE III

Calculation of Theoretical Reserve

Column (a)	FPL's Plant Balance from Schedule IV, column (a).
Column (b)	FPL's Reserve Balance from Property Record System.
Column (c)	Average Service Life from Schedule IV, column (b).
Column (d)	Average Remaining Life from Schedule IV, Column (d).
Column (e)	Net Salvage Percentage from Net Salvage Study.
Column (f)	Future Accruals: ((1-net salvage percentage X Plant Balance) X (average remaining life / average service life).
Column (g)	Future Interim Net Salvage: Plant Balance X Net Salvage Percentage.
Column (h)	Theoretical Reserve: Plant Balance - Future Accruals - Future Interim Net Salvage.
Column (i)	FPL's Actual Reserve Balance: from Column (b).
Column (j)	Net Reserve (Surplus)/Deficiency: Theoretical Reserve less Actual Reserve [Column (h) – Column (i)].

SCHEDULE III
Florida Power and Light Company
Plant and Reserve Balances
For Cape Canaveral
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
		a	b	c	d	e	f	g	h	i	j
	Cape Canaveral - Common										
311	*STRUCTURES & IMPROVEMENTS*										
311.0	SETTLEMENTS & CONTRIBUTIONS	6,158	6,019	8.0	6.5	-9.0%	5,454	(554)	1,258	6,019	(4,761)
311.1	SITE PREPARATION	105,941	103,555	46.3	6.5	-9.0%	16,211	(9,535)	99,265	103,555	(4,290)
311.2	SITE FACILITIES	4,224,081	4,128,953	21.2	6.5	-9.0%	1,411,680	(380,167)	3,192,568	4,128,953	(936,385)
311.3	STATION BUILDINGS	2,497,623	2,441,375	24.6	6.4	-9.0%	708,269	(224,786)	2,014,140	2,441,375	(427,235)
311.4	COOLING SYSTEMS	319,573	312,376	23.0	6.5	-9.0%	98,442	(28,762)	249,893	312,376	(62,483)
311.5	RAW & TREATED WATER SYSTEMS	1,365,019	1,334,278	22.1	6.2	-9.0%	417,412	(122,852)	1,070,459	1,334,278	(263,819)
311.6	SECURITY SYSTEMS	43,786	42,800	21.6	5.1	-9.0%	11,269	(3,941)	36,458	42,800	(6,342)
311.7	FUEL UNLOADING & STORAGE FACILITIES	5,578,885	5,453,246	13.8	6.5	-9.0%	2,864,232	(502,100)	3,216,753	5,453,246	(2,236,493)
	Total Account 311	**14,141,066**	**13,822,602**	**18.0**	**6.5**	**-9.0%**	**5,532,969**	**(1,272,696)**	**9,880,793**	**13,822,602**	**(3,941,809)**
312	*BOILER PLANT EQUIPMENT*										
312.0	SETTLEMENTS & CONTRIBUTIONS	(80,121)	(78,316)	14.1	6.5	-6.0%	(39,151)	4,807	(45,777)	(78,316)	32,539
312.2	STEAM SYSTEMS & EQUIPMENT	210,749	206,002	20.0	6.5	-6.0%	72,603	(12,645)	150,791	206,002	(55,211)
312.3	CONDENSATE & FEEDWATER SYSTEMS	538,983	526,844	16.9	6.5	-6.0%	219,739	(32,339)	351,583	526,844	(175,261)
312.4	BOILER AUXILIARY SYSTEMS	65,254	63,784	19.2	6.5	-6.0%	23,417	(3,915)	45,752	63,784	(18,032)
312.5	FUEL SUPPLY SYSTEMS	20,696	20,230	41.9	6.5	-6.0%	3,403	(1,242)	18,535	20,230	(1,695)
	Total Account 312	**755,561**	**738,544**	**18.6**	**6.5**	**-6.0%**	**280,011**	**(45,334)**	**520,884**	**738,544**	**(217,660)**
314	*TURBOGENERATOR UNITS*										
314.2	TURBINE GENERATOR SYSTEMS	8,023	7,842	30.0	6.5	-2.0%	1,773	(160)	6,410	7,842	(1,432)
314.3	CONDENSING SYSTEMS	337,361	329,763	12.7	6.5	-2.0%	176,118	(6,747)	167,990	329,763	(161,773)
314.4	TURBINE GENERATOR AUXILIARIES	40,337	39,429	38.0	6.5	-2.0%	7,038	(807)	34,106	39,429	(5,323)
314.8	TURBINE GANTRY CRANE SYSTEMS	186,414	182,215	34.2	6.5	-2.0%	36,138	(3,728)	154,004	182,215	(28,211)
	Total Account 314	**572,135**	**559,249**	**17.1**	**6.5**	**-2.0%**	**221,067**	**(11,443)**	**362,511**	**559,249**	**(196,738)**
315	*ACCESSORY ELECTRIC EQUIPMENT*										
315.2	AUXILIARY POWER SYSTEMS	196,037	191,621	38.0	6.4	-6.0%	34,998	(11,762)	172,801	191,621	(18,820)
315.3	CONDUCTORS, CONDUITS & INSULATORS	81,289	79,458	40.8	6.5	-6.0%	13,727	(4,877)	72,439	79,458	(7,019)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	25,831	25,249	29.5	6.5	-6.0%	6,033	(1,550)	21,348	25,249	(3,901)
315.6	CONTROL, DATA & METERING SYSTEMS	101,539	99,252	12.0	2.5	-6.0%	22,423	(6,092)	85,208	99,252	(14,044)
	Total Account 315	**404,696**	**395,580**	**24.5**	**4.4**	**-6.0%**	**77,181**	**(24,282)**	**351,797**	**395,580**	**(43,783)**
316	*MISC. POWER PLANT EQUIPMENT*										
316.0	SETTLEMENTS & CONTRIBUTIONS	8,325	6,870	8.0	6.5	0.0%	6,764	0	1,561	6,870	(5,309)
316.1	STATION SERVICE EQUIPMENT	713,216	588,595	15.1	6.3	0.0%	297,567	0	415,649	588,595	(172,946)
316.3	MISCELLANEOUS PIPING	2,958	2,441	27.3	6.5	0.0%	704	0	2,254	2,441	(187)
	Total Account 316	**724,499**	**597,907**	**15.0**	**6.3**	**0.0%**	**305,035**	**0**	**419,464**	**597,906**	**(178,442)**
Total	***Cape Canaveral - Common***	***16,597,957***	***16,113,881***	***18.0***	***6.4***	***-8.1%***	***6,416,263***	***(1,353,754)***	***11,535,448***	***16,113,881***	***(4,578,433)***

SCHEDULE III
Florida Power and Light Company
Plant and Reserve Balances
For Cape Canaveral
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
		a	b	c	d	e	f	g	h	i	j
	Cape Canaveral - Unit 1										
311	*STRUCTURES & IMPROVEMENTS*										
311.3	STATION BUILDINGS	1,220,185	1,192,703	41.9	5.5	-9.0%	174,583	(109,817)	1,155,419	1,192,703	(37,284)
311.4	COOLING SYSTEMS	769,645	752,311	6.7	5.5	-9.0%	688,660	(69,268)	150,253	752,311	(602,058)
	Total Account 311	**1,989,830**	**1,945,014**	**13.7**	**5.5**	**-9.0%**	**863,243**	**(179,085)**	**1,305,672**	**1,945,014**	**(639,342)**
312	*BOILER PLANT EQUIPMENT*										
312.0	SETTLEMENTS & CONTRIBUTIONS	0	0	0.0	0.0	-6.0%	0	0	0	0	0
312.1	SYSTEM GENERATING EQUIPMENT	30,843,335	30,541,806	19.5	5.5	-6.0%	9,221,366	(1,850,600)	23,472,569	30,541,806	(7,069,237)
312.2	STEAM SYSTEMS & EQUIPMENT	1,875,060	1,856,729	22.4	5.5	-6.0%	488,018	(112,504)	1,499,546	1,856,729	(357,183)
312.3	CONDENSATE & FEEDWATER SYSTEMS	5,004,246	4,955,324	16.4	5.5	-6.0%	1,778,948	(300,255)	3,525,553	4,955,324	(1,429,771)
312.4	BOILER AUXILIARY SYSTEMS	11,897,214	11,780,905	16.3	4.1	-6.0%	3,172,104	(713,833)	9,438,943	11,780,905	(2,341,962)
312.5	FUEL SUPPLY SYSTEMS	1,044,488	1,034,277	19.2	5.4	-6.0%	311,388	(62,669)	795,769	1,034,277	(238,508)
312.6	FUEL FIRING SYSTEMS	1,912,660	1,893,962	26.5	5.5	-6.0%	420,785	(114,760)	1,606,635	1,893,962	(287,327)
312.7	WASTE MANAGEMENT SYSTEMS	39,862	39,472	22.0	5.5	-6.0%	10,563	(2,392)	31,691	39,472	(7,781)
	Total Account 312	**52,616,865**	**52,102,475**	**18.6**	**5.1**	**-6.0%**	**15,403,172**	**(3,157,012)**	**40,370,705**	**52,102,475**	**(11,731,770)**
314	*TURBOGENERATOR UNITS*										
314.1	TURBINE GENERATOR PEDESTAL	139,309	137,135	46.0	5.5	-2.0%	16,990	(2,786)	125,105	137,135	(12,030)
314.2	TURBINE GENERATOR SYSTEMS	12,183,227	11,993,111	25.6	5.5	-2.0%	2,669,840	(243,665)	9,757,052	11,993,111	(2,236,059)
314.3	CONDENSING SYSTEMS	5,567,579	5,480,698	15.0	5.5	-2.0%	2,082,275	(111,352)	3,596,656	5,480,698	(1,884,042)
314.4	TURBINE GENERATOR AUXILIARIES	1,807,151	1,778,951	31.3	5.3	-2.0%	312,123	(36,143)	1,531,171	1,778,951	(247,780)
	Total Account 314	**19,697,266**	**19,389,895**	**21.7**	**5.5**	**-2.0%**	**5,081,228**	**(393,945)**	**15,009,983**	**19,389,895**	**(4,379,912)**
315	*ACCESSORY ELECTRIC EQUIPMENT*										
315.1	STRUCTURAL SUPPORTS	11,850	11,583	46.0	5.5	-6.0%	1,502	(711)	11,059	11,583	(524)
315.2	AUXILIARY POWER SYSTEMS	565,545	552,808	25.4	5.3	-6.0%	125,088	(33,933)	474,390	552,808	(78,418)
315.3	CONDUCTORS, CONDUITS & INSULATORS	871,108	851,489	26.7	5.5	-6.0%	190,208	(52,266)	733,166	851,489	(118,323)
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	1,238,942	1,211,039	23.0	3.6	-6.0%	205,557	(74,337)	1,107,722	1,211,039	(103,317)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	743,014	726,280	24.0	5.3	-6.0%	173,927	(44,581)	613,668	726,280	(112,612)
315.6	CONTROL, DATA & METERING SYSTEMS	791,692	773,862	13.6	3.7	-6.0%	228,310	(47,502)	610,884	773,862	(162,978)
	Total Account 315	**4,222,151**	**4,127,062**	**21.3**	**4.4**	**-6.0%**	**924,592**	**(253,329)**	**3,550,888**	**4,127,061**	**(576,173)**
316	*MISC. POWER PLANT EQUIPMENT*										
316.1	STATION SERVICE EQUIPMENT	225,895	220,808	17.6	5.5	0.0%	70,592	0	155,303	220,808	(65,505)
316.3	MISCELLANEOUS PIPING	226,313	221,216	46.0	5.5	0.0%	27,059	0	199,254	221,216	(21,962)
	Total Account 316	**452,208**	**442,024**	**25.5**	**5.5**	**0.0%**	**97,651**	**0**	**354,557**	**442,024**	**(87,467)**
Total	***Cape Canaveral - Unit 1***	***78,978,320***	***78,006,469***	***19.3***	***5.2***	***-5.2%***	***22,369,886***	***(3,983,371)***	***60,591,805***	***78,006,469***	***(17,414,664)***

SCHEDULE III
Florida Power and Light Company
Plant and Reserve Balances
For Cape Canaveral
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
		a	b	c	d	e	f	g	h	i	j
	Cape Canaveral - Unit 2										
311	*STRUCTURES & IMPROVEMENTS*										
311.3	STATION BUILDINGS	1,321,406	1,291,648	41.4	8.5	-9.0%	295,720	(118,927)	1,144,613	1,291,648	(147,035)
311.4	COOLING SYSTEMS	132,494	129,510	17.9	8.5	-9.0%	68,579	(11,924)	75,839	129,510	(53,671)
	Total Account 311	**1,453,900**	**1,421,158**	**37.0**	**8.5**	**-9.0%**	**364,299**	**(130,851)**	**1,220,452**	**1,421,158**	**(200,706)**
312	*BOILER PLANT EQUIPMENT*										
312.0	SETTLEMENTS & CONTRIBUTIONS	792	782	10.2	8.5	-6.0%	700	(48)	140	782	(642)
312.1	**SYSTEM GENERATING EQUIPMENT**	**28,765,592**	28,398,506	23.3	6.7	-6.0%	8,767,950	(1,725,936)	21,723,578	28,398,506	(6,674,928)
312.2	STEAM SYSTEMS & EQUIPMENT	1,231,713	1,215,995	30.3	8.5	-6.0%	366,262	(73,903)	939,354	1,215,995	(276,641)
312.3	CONDENSATE & FEEDWATER SYSTEMS	3,778,028	3,729,816	24.0	8.1	-6.0%	1,351,590	(226,682)	2,653,120	3,729,816	(1,076,696)
312.4	BOILER AUXILIARY SYSTEMS	11,103,081	10,961,391	21.9	7.2	-6.0%	3,869,348	(666,185)	7,899,918	10,961,391	(3,061,473)
312.5	FUEL SUPPLY SYSTEMS	441,840	436,202	31.2	8.3	-6.0%	124,593	(26,510)	343,757	436,202	(92,445)
312.6	FUEL FIRING SYSTEMS	1,530,516	1,510,985	26.9	5.1	-6.0%	307,583	(91,831)	1,314,764	1,510,985	(196,221)
	Total Account 312	**46,851,562**	**46,253,676**	**23.3**	**6.9**	**-6.0%**	**14,788,026**	**(2,811,094)**	**34,874,630**	**46,253,677**	**(11,379,047)**
314	*TURBOGENERATOR UNITS*										
314.0	SETTLEMENTS & CONTRIBUTIONS	319,633	313,896	11.0	8.5	-2.0%	251,929	(6,393)	74,097	313,896	(239,799)
314.1	TURBINE GENERATOR PEDESTAL	136,174	133,730	45.0	8.5	-2.0%	26,236	(2,723)	112,661	133,730	(21,069)
314.2	TURBINE GENERATOR SYSTEMS	9,156,370	8,992,011	23.3	8.5	-2.0%	3,407,113	(183,127)	5,932,384	8,992,011	(3,059,627)
314.3	CONDENSING SYSTEMS	3,601,832	3,537,178	28.9	4.7	-2.0%	597,480	(72,037)	3,076,389	3,537,178	(460,789)
314.4	TURBINE GENERATOR AUXILIARIES	1,689,864	1,659,531	34.3	8.1	-2.0%	407,045	(33,797)	1,316,616	1,659,531	(342,915)
	Total Account 314	**14,903,873**	**14,636,345**	**24.9**	**7.7**	**-2.0%**	**4,689,803**	**(298,077)**	**10,512,147**	**14,636,346**	**(4,124,199)**
315	*ACCESSORY ELECTRIC EQUIPMENT*										
315.2	AUXILIARY POWER SYSTEMS	692,939	677,334	30.2	7.4	-6.0%	179,981	(41,576)	554,534	677,334	(122,800)
315.3	CONDUCTORS, CONDUITS & INSULATORS	1,127,684	1,102,288	29.8	8.5	-6.0%	340,954	(67,661)	854,391	1,102,288	(247,897)
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	1,203,887	1,176,775	24.6	4.7	-6.0%	243,812	(72,233)	1,032,308	1,176,775	(144,467)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	1,070,452	1,046,345	32.2	6.1	-6.0%	214,955	(64,227)	919,724	1,046,345	(126,621)
315.6	CONTROL, DATA & METERING SYSTEMS	979,415	957,358	16.9	5.7	-6.0%	350,155	(58,765)	688,025	957,358	(269,333)
	Total Account 315	**5,074,377**	**4,960,101**	**25.2**	**6.2**	**-6.0%**	**1,329,857**	**(304,463)**	**4,048,983**	**4,960,100**	**(911,117)**
316	*MISC. POWER PLANT EQUIPMENT*										
316.1	STATION SERVICE EQUIPMENT	269,108	263,047	25.5	8.5	0.0%	89,703	0	179,405	263,047	(83,642)
316.2	WELDING SYSTEMS	48,431	47,340	23.8	8.5	0.0%	17,297	0	31,134	47,340	(16,206)
316.3	MISCELLANEOUS PIPING	184,472	180,317	45.0	8.5	0.0%	34,845	0	149,627	180,317	(30,690)
	Total Account 316	**502,011**	**490,705**	**30.1**	**8.5**	**0.0%**	**141,845**	**0**	**360,166**	**490,704**	**(130,538)**
Total	***Cape Canaveral - Unit 2***	***68,785,723***	***67,761,985***	***24.0***	***7.1***	***-5.2%***	***21,313,830***	***(3,544,485)***	***51,016,378***	***67,761,985***	***(16,745,607)***
	Total Cape Canaveral	***164,362,000***	***161,882,335***	***20.8***	***6.0***	***-5.5%***	***50,099,979***	***(8,881,610)***	***123,143,631***	***161,882,335***	***(38,738,704)***

SCHEDULE IV

Summary Forecast Analysis

Column (a)	FPL's Plant Balance from Schedule V, column (a)
Column (b)	Average Service Life from Schedule V, column (h)
Column (c)	Annual Accrual from Schedule V, column (i)
Column (d)	Average Remaining Life from Schedule V, column (j)
Column (e)	Projected Unrecovered Capital from Schedule V, column (k).

SCHEDULE IV

Capital Recovery Date = 2012

Florida Power and Light Company
Depreciation Rates
For Cape Canaveral - Common
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	311.000 - SETTLEMENTS & CONTRIBUTIONS	$6,158	8.0	$769.75	6.5	$5,003.38
Subtotal	***311.0 - SETTLEMENTS & CONTRIBUTIONS***	***$6,158***	***8.0***	***$769.75***	***6.5***	***$5,003.38***
	311.101 - INITIAL SITE PREPARATION	$105,941	46.3	$2,286.54	6.5	$14,862.55
Subtotal	***311.1 - SITE PREPARATION***	***$105,941***	***46.3***	***$2,286.54***	***6.5***	***$14,862.55***
	311.201 - SITE DRAINAGE SYSTEM	$74,801	39.6	$1,889.75	6.5	$12,283.40
	311.202 - YARD LIGHTING SYSTEM	$285,381	27.2	$10,481.67	6.5	$68,130.84
	311.203 - ROADWAYS	$220,755	26.7	$8,265.91	6.5	$53,728.42
	311.204 - SITE FIRE PROTECTION	$55,852	42.9	$1,301.46	4.7	$6,181.13
	311.205 - YARD IMPROVEMENTS	$310,710	24.9	$12,489.10	6.5	$81,179.17
	311.206 - SITE SEWAGE TREATMENT SYSTEM	$187,767	13.1	$14,293.14	6.5	$92,905.36
	311.208 - WATERFRONT IMPROVEMENT (NOT COOLING)	$1,652,248	21.0	$78,583.89	6.5	$510,795.39
	311.209 - RAILWAY SYSTEM	$26,589	44.7	$594.19	6.5	$3,862.22
	311.210 - PONDS (NOT COOLING)	$1,409,978	19.7	$71,400.02	6.5	$463,922.31
Subtotal	***311.2 - SITE FACILITIES***	***$4,224,081***	***21.2***	***$199,299.13***	***6.5***	***$1,292,988.24***
	311.301 - Instrument and Electrical Shop	$104,007	33.5	$3,100.52	6.5	$20,153.38
	311.302 - Hazardous Waste Building	$8,610	47.0	$183.18	6.5	$1,190.73
	311.303 - Fire and Laundry Building	$9,014	47.0	$191.80	6.5	$1,246.62
	311.304 - Oil and Paint Storage Building	$40,532	35.0	$1,158.04	6.5	$7,527.36
	311.305 - Hydrogen Storage Building	$87,849	40.8	$2,152.32	6.5	$13,990.11
	311.308 - Hydrogen Building	$8,266	47.0	$175.88	6.5	$1,143.17
	311.309 - Stores Warehouse #2- 1975	$53,022	37.0	$1,433.03	6.5	$9,314.68
	311.310 - I & C Electrical Shop	$10,334	47.0	$219.87	6.5	$1,429.17
	311.312 - Hazardous Waste Building	$119,394	20.8	$5,726.86	6.5	$37,224.57
	311.315 - Construction Warehouse	$96,192	22.0	$4,372.36	6.5	$28,420.36
	311.316 - TCC-Material Warehouse	$108,974	17.0	$6,410.23	6.5	$41,666.53
	311.326 - EMERGENCY GENERATOR BUILDING	$13,691	42.7	$320.79	6.2	$1,982.42
	311.327 - SERVICE BUILDING	$1,098,114	28.6	$38,388.79	6.5	$249,526.98
	311.331 - PICNIC SHELTER	$143,940	23.2	$6,192.68	6.5	$40,252.38
	311.333 - SERVICE ISLAND	$107,551	21.0	$5,121.48	6.5	$33,289.60
	311.340 - CONTROL ROOM BUILDING	$269,317	26.8	$10,057.11	6.5	$65,371.20
	311.350 - MISCELLANEOUS BUILDINGS	$162,265	11.6	$13,989.24	5.7	$79,084.67
	311.388 - Main Office-Boiler Building	$56,551	24.7	$2,287.37	6.5	$14,867.93
Subtotal	***311.3 - STATION BUILDINGS***	***$2,497,623***	***24.6***	***$101,481.55***	***6.4***	***$647,681.86***
	311.404 - CONDENSER COOLING WATER CANAL SYS	$44,995	45.2	$994.96	6.5	$6,467.24
	311.411 - OCEAN/LAKE/RIVER/CANAL INTAKE STRUCT.	$249,083	23.8	$10,481.33	6.5	$68,128.63
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	$25,495	10.5	$2,434.85	6.5	$15,826.50

SCHEDULE IV

Capital Recovery Date = 2012

Florida Power and Light Company
Depreciation Rates
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Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
Subtotal	***311.4 - COOLING SYSTEMS***	***$319,573***	***23.0***	***$13,911.14***	***6.5***	***$90,422.37***
	311.501 - RAW WATER SUPPLY SYSTEM	$440,559	17.3	$25,508.38	6.5	$164,794.11
	311.502 - WATER TREATMENT SYSTEM	$153,239	34.6	$4,422.86	6.4	$28,168.63
	311.504 - WASTE WATER TREATMENT SYSTEM	$771,221	24.2	$31,934.53	6.0	$191,941.41
Subtotal	***311.5 - RAW & TREATED WATER SYSTEMS***	***$1,365,019***	***22.1***	***$61,865.77***	***6.2***	***$384,904.15***
	311.601 - ACCESS CONTROL SYSTEM	$43,786	21.6	$2,027.78	5.1	$10,314.87
Subtotal	***311.6 - SECURITY SYSTEMS***	***$43,786***	***21.6***	***$2,027.78***	***5.1***	***$10,314.87***
	311.701 - FUEL OIL STORAGE SYSTEM	$4,265,900	12.2	$350,017.57	6.5	$2,275,114.13
	311.702 - LIGHT/DIESEL OIL STORAGE SYSTEM	$13,544	47.0	$288.17	6.5	$1,873.11
	311.703 - FUEL OIL/GAS TRANSFER SYSTEM	$665,571	27.3	$24,404.30	6.5	$158,505.98
	311.708 - HEAVY FUEL OIL/GAS UNLOADING STATION	$633,870	22.5	$28,174.21	6.4	$181,429.10
Subtotal	***311.7 - FUEL UNLOADING & STORAGE FACILITIES***	***$5,578,885***	***13.8***	***$402,884.25***	***6.5***	***$2,616,922.32***
	311 - STRUCTURES & IMPROVEMENTS	***$14,141,066***	***18.0***	***$784,525.91***	***6.5***	***$5,063,099.74***
	312.000 - SETTLEMENTS & CONTRIBUTIONS	-$80,121	14.1	-$5,673.56	6.5	-$36,878.11
Subtotal	***312.0 - SETTLEMENTS & CONTRIBUTIONS***	***-$80,121***	***14.1***	***-$5,673.56***	***6.5***	***-$36,878.11***
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	$42,200	17.0	$2,482.35	6.5	$16,135.29
	312.254 - AUXILIARY BOILER SYSTEM	$33,741	47.0	$717.89	6.5	$4,666.31
	312.255 - AUXILIARYBOILER FUEL SYSTEM	$94,608	18.4	$5,132.84	6.5	$33,363.43
	312.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	$22,420	18.7	$1,198.43	6.5	$7,789.74
	312.258 - STM GEN/BLR/HRSG BLOWDOWN TREATMENT S	$17,780	18.0	$987.78	6.5	$6,420.56
Subtotal	***312.2 - STEAM SYSTEMS & EQUIPMENT***	***$210,749***	***20.0***	***$10,519.29***	***6.5***	***$68,375.33***
	312.354 - MAIN FEEDWATER PUMP SYSTEM	$172,997	25.1	$6,888.78	6.5	$44,777.06
	312.360 - CONDENSATE TRANSFER SYSTEM	$98,988	14.9	$6,655.36	6.4	$42,731.41
	312.361 - NITROGEN SYSTEM	$3,021	29.0	$104.17	6.5	$677.12
	312.362 - WATER SAMPLING & ANALYZING SYS	$263,977	14.5	$18,228.97	6.5	$118,488.28
Subtotal	***312.3 - CONDENSATE & FEEDWATER SYSTEMS***	***$538,983***	***16.9***	***$31,877.28***	***6.5***	***$206,673.87***
	312.423 - AIR HEATER	$9,732	25.0	$389.28	6.5	$2,530.32
	312.434 - STACK	$4,066	11.0	$369.64	6.5	$2,402.64

SCHEDULE IV

Capital Recovery Date = 2012

Florida Power and Light Company
Depreciation Rates
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Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	312.438 - DEMINERALIZED WATER SYSTEM	$37,708	27.2	$1,386.53	6.5	$9,012.41
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	$13,748	11.0	$1,249.82	6.5	$8,123.82
Subtotal	***312.4 - BOILER AUXILIARY SYSTEMS***	***$65,254***	***19.2***	***$3,395.27***	***6.5***	***$22,069.19***
	312.522 - GAS FUEL SUPPLY SYSTEM	$20,696	41.9	$493.38	6.5	$3,207.01
Subtotal	***312.5 - FUEL SUPPLY SYSTEMS***	***$20,696***	***41.9***	***$493.38***	***6.5***	***$3,207.01***
	312 - BOILER PLANT EQUIPMENT	***$755,561***	***18.6***	***$40,611.66***	***6.5***	***$263,447.29***
	314.271 - STEAM TURBINE	$8,023	30.0	$267.43	6.5	$1,738.32
Subtotal	***314.2 - TURBINE GENERATOR SYSTEMS***	***$8,023***	***30.0***	***$267.43***	***6.5***	***$1,738.32***
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	$2,989	43.0	$69.51	6.5	$451.83
	314.370 - SCREEN WASH SYSTEM	$2,966	11.0	$269.64	6.5	$1,752.64
	314.374 - CONDENSATE PUMP SYSTEM	$27,330	29.0	$942.41	6.5	$6,125.69
	314.375 - CONDENSER COOLING WATER PUMP SYS	$304,076	12.0	$25,339.67	6.5	$164,707.83
Subtotal	***314.3 - CONDENSING SYSTEMS***	***$337,361***	***12.7***	***$26,621.23***	***6.5***	***$173,037.99***
	314.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	$27,133	34.7	$781.02	6.5	$5,076.59
	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	$13,204	47.0	$280.94	6.5	$1,826.09
Subtotal	***314.4 - TURBINE GENERATOR AUXILIARIES***	***$40,337***	***38.0***	***$1,061.96***	***6.5***	***$6,902.68***
	314.801 - TURBINE CRANE STRUCT.	$146,901	31.9	$4,602.85	6.5	$29,918.53
	314.802 - TURBINE CRANE TROLLEY	$17,658	47.0	$375.70	6.5	$2,442.06
	314.803 - TURBINE CRANE MAIN HOIST	$12,592	47.0	$267.91	6.5	$1,741.45
	314.804 - TURBINE CRANE AUXILIARY HOIST	$9,263	47.0	$197.09	6.5	$1,281.05
Subtotal	***314.8 - TURBINE GANTRY CRANE SYSTEMS***	***$186,414***	***34.2***	***$5,443.55***	***6.5***	***$35,383.09***
	314 - TURBOGENERATOR UNITS	***$572,135***	***17.1***	***$33,394.17***	***6.5***	***$217,062.08***
	315.282 - EMERGENCY(BLACK START)DIESEL ENGINE	$19,812	42.5	$466.06	6.5	$3,029.38
	315.284 - EMERGENCY(BLACK START)GENERATOR	$26,099	42.3	$616.92	5.8	$3,581.55

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	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	315.285 - EMERGENCY DIESEL FUEL SYSTEM	$1,872	43.0	$43.53	6.5	$282.98
	315.286 - EMERGENCY DIESEL COOLING SYSTEM	$2,216	43.0	$51.53	6.5	$334.98
	315.288 - STARTUP TRANSFORMER	$133,810	38.5	$3,477.38	6.5	$22,602.98
	315.291 - STATION BATTERY SYSTEM	$12,228	24.0	$509.50	6.5	$3,311.75
Subtotal	***315.2 - AUXILIARY POWER SYSTEMS***	***$196,037***	***38.0***	***$5,164.92***	***6.4***	***$33,143.62***
	315.381 - STATION GROUNDING SYSTEM	$33,073	35.5	$931.69	6.5	$6,055.91
	315.382 - CONDUIT & RACEWAY SYSTEM	$48,216	45.4	$1,062.17	6.5	$6,904.11
Subtotal	***315.3 - CONDUCTORS, CONDUITS & INSULATORS***	***$81,289***	***40.8***	***$1,993.86***	***6.5***	***$12,960.02***
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	$25,831	29.5	$874.40	6.5	$5,683.61
Subtotal	***315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS***	***$25,831***	***29.5***	***$874.40***	***6.5***	***$5,683.61***
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	$101,539	12.0	$8,461.58	2.5	$21,153.96
Subtotal	***315.6 - CONTROL, DATA & METERING SYSTEMS***	***$101,539***	***12.0***	***$8,461.58***	***2.5***	***$21,153.96***
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$404,696***	***24.5***	***$16,494.76***	***4.4***	***$72,941.21***
	316.000 - SETTLEMENTS & CONTRIBUTIONS	$8,325	8.0	$1,040.63	6.5	$6,764.06
Subtotal	***316.0 - SETTLEMENTS & CONTRIBUTIONS***	***$8,325***	***8.0***	***$1,040.63***	***6.5***	***$6,764.06***
	316.183 - STATION/SERVICE AIR SYSTEM	$7,132	43.0	$165.86	6.5	$1,078.09
	316.186 - INTRASITE/OFFSITE COMMUNICATION SYS	$214,807	13.3	$16,198.22	6.2	$101,162.74
	316.187 - TRANSPORTATION EQUIPMENT	$4,664	12.0	$388.67	6.5	$2,526.33
	316.189 - LABORATORY & TEST EQUIPMENT	$88,356	13.6	$6,498.18	6.2	$40,334.12
	316.190 - TOOLS, SHOP & GARAGE EQUIPMENT	$168,039	23.0	$7,290.32	6.5	$47,387.12
	316.191 - Nnnn	$48,853	9.3	$5,231.86	6.5	$34,007.06
	316.192 - STORES EQUIPMENT	$181,365	16.0	$11,344.20	6.2	$69,993.46
Subtotal	***316.1 - STATION SERVICE EQUIPMENT***	***$713,216***	***15.1***	***$47,117.31***	***6.3***	***$296,488.92***
	316.316 - MISCELLANEOUS PIPING	$2,958	27.3	$108.34	6.5	$704.22
Subtotal	***316.3 - MISCELLANEOUS PIPING***	***$2,958***	***27.3***	***$108.34***	***6.5***	***$704.22***
	316 - MISC. POWER PLANT EQUIPMENT	***$724,499***	***15.0***	***$48,266.28***	***6.3***	***$303,957.20***

SCHEDULE IV

Capital Recovery Date = 2012

Florida Power and Light Company
Depreciation Rates
For Cape Canaveral - Common
Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
= =	=	=	=	=	=
= =	=	=	=	=	=

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cape Canaveral - Unit 1
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	311.329 - TURBINE GENERATOR BUILDING	$1,028,646	41.2	$24,951.19	5.5	$137,231.54
	311.346 - BOILER BUILDING	$52,901	46.0	$1,150.02	5.5	$6,325.12
	311.386 - Boiler Feed Pump Building	$69,806	46.0	$1,517.52	5.5	$8,346.38
	311.387 - Forced Draft Fan Building	$68,832	46.0	$1,496.35	5.5	$8,229.92
Subtotal	***311.3 - STATION BUILDINGS***	***$1,220,185***	***41.9***	***$29,115.08***	***5.5***	***$160,132.96***
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	$769,645	6.7	$115,705.01	5.5	$636,377.54
Subtotal	***311.4 - COOLING SYSTEMS***	***$769,645***	***6.7***	***$115,705.01***	***5.5***	***$636,377.54***
	311 - STRUCTURES & IMPROVEMENTS	***$1,989,830***	***13.7***	***$144,820.09***	***5.5***	***$796,510.50***
	312.000 - SETTLEMENTS & CONTRIBUTIONS	$0	0.0	$0.00	0.0	$0.00
Subtotal	***312.0 - SETTLEMENTS & CONTRIBUTIONS***	***$0***	***0.0***	***$0.00***	***0.0***	***$0.00***
	312.121 - BOILER STRUCT.	$6,940,864	20.3	$342,015.80	5.5	$1,881,086.86
	312.122 - BOILER PRESSURE PARTS	$23,902,471	19.3	$1,241,090.19	5.5	$6,825,996.10
Subtotal	***312.1 - SYSTEM GENERATING EQUIPMENT***	***$30,843,335***	***19.5***	***$1,583,105.99***	***5.5***	***$8,707,082.96***
	312.251 - MAIN STEAM PIPING	$495,278	23.5	$21,054.50	5.5	$115,799.74
	312.252 - EXTRACTION STEAM SYSTEM	$422,214	21.0	$20,152.21	5.5	$110,837.16
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	$136,787	30.3	$4,513.77	5.5	$24,825.76
	312.262 - REHEAT STEAM SYSTEM	$820,781	21.5	$38,167.13	5.5	$209,919.23
Subtotal	***312.2 - STEAM SYSTEMS & EQUIPMENT***	***$1,875,060***	***22.4***	***$83,887.61***	***5.5***	***$461,381.89***
	312.351 - CONDENSATE SYSTEM	$1,441,374	11.9	$120,777.29	5.5	$664,275.14
	312.352 - CONDENSATE RECOVERY SYSTEM	$74,495	18.0	$4,149.22	5.5	$22,820.72
	312.353 - MAIN FEEDWATER SYSTEM	$2,650,604	17.9	$148,105.02	5.5	$814,577.57
	312.354 - MAIN FEEDWATER PUMP SYSTEM	$427,722	30.5	$14,030.80	5.5	$77,169.41
	312.355 - HEATER VENTS & DRAINS SYSTEM	$274,200	22.3	$12,309.96	5.5	$67,704.81
	312.356 - CHEMICAL FEED SYSTEM	$71,474	22.1	$3,228.44	5.5	$17,756.42
	312.360 - CONDENSATE TRANSFER SYSTEM	$39,803	46.0	$865.30	5.5	$4,759.05
	312.362 - WATER SAMPLING & ANALYZING SYS	$24,574	13.1	$1,873.42	2.4	$4,534.05
Subtotal	***312.3 - CONDENSATE & FEEDWATER SYSTEMS***	***$5,004,246***	***16.4***	***$305,339.45***	***5.5***	***$1,673,597.17***
	312.421 - ASPIRATING/SEAL AIR SYSTEM	$25,091	46.0	$545.46	5.5	$3,000.01
	312.422 - BOILER DUCTS	$3,912,691	16.4	$238,074.10	4.6	$1,094,384.60
	312.423 - AIR HEATER	$1,823,009	19.0	$95,742.16	5.4	$520,214.66
	312.424 - FORCED DRAFT FAN	$421,212	34.8	$12,115.37	5.5	$66,634.58

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cape Canaveral - Unit 1
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	312.427 - SOOT BLOWER SYSTEM	$950,968	20.9	$45,577.44	5.5	$250,675.99
	312.428 - CHEMICAL WASH SYSTEM	$40,838	46.0	$887.78	5.5	$4,882.80
	312.429 - BOILER CONTROL SYSTEM	$2,059,078	13.1	$157,543.48	1.0	$158,626.93
	312.431 - LIME SLURRY SYSTEM	$42,362	45.9	$922.90	5.5	$5,075.90
	312.432 - SOOT/DUST COLLECTOR SYSTEM	$1,087,289	15.9	$68,577.03	5.3	$365,457.06
	312.434 - STACK	$818,168	19.2	$42,605.57	3.1	$133,220.57
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	$716,508	10.9	$65,942.79	5.5	$362,685.31
Subtotal	***312.4 - BOILER AUXILIARY SYSTEMS***	***$11,897,214***	***16.3***	***$728,534.08***	***4.1***	***$2,964,858.41***
	312.521 - HEAVY OIL SUPPLY SYSTEM	$777,974	19.8	$39,231.47	5.3	$208,243.68
	312.522 - GAS FUEL SUPPLY SYSTEM	$222,203	19.1	$11,645.31	5.5	$64,049.21
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	$44,311	12.5	$3,535.58	5.5	$19,445.70
Subtotal	***312.5 - FUEL SUPPLY SYSTEMS***	***$1,044,488***	***19.2***	***$54,412.36***	***5.4***	***$291,738.59***
	312.621 - HEAVY OIL FIRING SYSTEM	$1,498,711	32.4	$46,284.25	5.5	$254,563.41
	312.622 - GAS FIRING SYSTEM	$411,990	15.9	$25,936.62	5.4	$139,398.93
	312.623 - LIGHT OIL FIRING SYSTEM	$1,959	46.0	$42.59	5.5	$234.23
Subtotal	***312.6 - FUEL FIRING SYSTEMS***	***$1,912,660***	***26.5***	***$72,263.46***	***5.5***	***$394,196.57***
	312.743 - AIR QUALITY CONTROL SYSTEM	$39,862	22.0	$1,811.91	5.5	$9,965.50
Subtotal	***312.7 - WASTE MANAGEMENT SYSTEMS***	***$39,862***	***22.0***	***$1,811.91***	***5.5***	***$9,965.50***
	312 - BOILER PLANT EQUIPMENT	***$52,616,865***	***18.6***	***$2,829,354.86***	***5.1***	***$14,502,821.09***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	$139,309	46.0	$3,028.46	5.5	$16,656.51
Subtotal	***314.1 - TURBINE GENERATOR PEDESTAL***	***$139,309***	***46.0***	***$3,028.46***	***5.5***	***$16,656.51***
	314.271 - STEAM TURBINE	$9,346,541	25.4	$368,277.36	5.5	$2,025,525.44
	314.272 - GENERATOR	$2,836,686	26.2	$108,130.16	5.5	$594,715.87
Subtotal	***314.2 - TURBINE GENERATOR SYSTEMS***	***$12,183,227***	***25.6***	***$476,407.52***	***5.5***	***$2,620,241.31***
	314.366 - INTAKE STRUCT.	$340,373	40.9	$8,326.08	5.5	$45,793.46
	314.367 - CONDENSER COOLING WATER DISCH. STRUCT.	$40,039	46.0	$870.41	5.5	$4,787.27
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	$346,465	35.2	$9,852.59	5.5	$54,189.23
	314.369 - INTAKE SCREENS SYSTEM	**$5,340**	46.0	$116.09	5.5	$638.48
	314.370 - SCREEN WASH SYSTEM	$353,826	10.2	$34,634.73	5.5	$190,491.06
	314.371 - CONDENSER	$4,116,120	13.3	$308,865.38	5.5	$1,698,759.68
	314.372 - CONDENSER AIR REMOVAL SYSTEM	$83,921	30.2	$2,782.57	5.5	$15,304.14

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	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	314.374 - CONDENSATE PUMP SYSTEM	$62,909	46.0	$1,367.59	5.5	$7,521.73
	314.375 - CONDENSER COOLING WATER PUMP SYS	$217,834	46.0	$4,735.53	5.5	$26,045.37
	314.377 - PRIMING & SCAVENGING SYSTEM	$752	46.0	$16.35	5.5	$89.91
Subtotal	***314.3 - CONDENSING SYSTEMS***	***$5,567,579***	***15.0***	***$371,567.32***	***5.5***	***$2,043,620.33***
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	$890,114	38.7	$22,978.87	5.5	$126,383.76
	314.463 - TURBINE GLAND SEAL SYSTEM	$68,957	46.0	$1,499.07	5.5	$8,244.86
	314.464 - TURBINE DRAIN SYSTEM	$224,859	19.2	$11,703.54	5.5	$64,369.45
	314.468 - GENERATOR SEAL OIL SYSTEM	$52,065	43.9	$1,185.66	5.5	$6,521.15
	314.469 - GENERATOR COOLING & PURGE SYSTEM	$152,862	33.8	$4,528.85	5.5	$24,908.67
	314.470 - GENERATOR LIQUID COOLING SYSTEM	$29,343	46.0	$637.89	5.5	$3,508.40
	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	$20,540	46.0	$446.52	5.5	$2,455.87
	314.473 - TURBINE LUBE OIL SYSTEM	$101,234	46.0	$2,200.74	5.5	$12,104.06
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	$267,177	21.4	$12,477.29	4.8	$59,614.47
Subtotal	***314.4 - TURBINE GENERATOR AUXILIARIES***	***$1,807,151***	***31.3***	***$57,658.43***	***5.3***	***$308,110.69***
	314 - TURBOGENERATOR UNITS	***$19,697,266***	***21.7***	***$908,661.73***	***5.5***	***$4,988,628.84***
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	$11,850	46.0	$257.61	5.5	$1,416.84
Subtotal	***315.1 - STRUCTURAL SUPPORTS***	***$11,850***	***46.0***	***$257.61***	***5.5***	***$1,416.84***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	$71,942	28.5	$2,523.07	5.5	$13,876.84
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	$336,295	24.5	$13,710.61	5.5	$75,408.35
	315.289 - VITAL AC DISTRIBUTION SYSTEM	$64,438	29.8	$2,159.97	3.2	$6,891.18
	315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	$35,776	46.0	$777.74	5.5	$4,277.57
	315.291 - STATION BATTERY SYSTEM	$57,094	18.4	$3,107.67	5.5	$17,092.13
Subtotal	***315.2 - AUXILIARY POWER SYSTEMS***	***$565,545***	***25.4***	***$22,279.06***	***5.3***	***$117,546.07***
	315.381 - STATION GROUNDING SYSTEM	$48,462	45.6	$1,062.27	5.5	$5,842.48
	315.382 - CONDUIT & RACEWAY SYSTEM	$720,205	24.9	$28,913.25	5.5	$159,022.80
	315.383 - GENERATOR BUS	$102,441	38.7	$2,644.37	5.5	$14,544.03
Subtotal	***315.3 - CONDUCTORS, CONDUITS & INSULATORS***	***$871,108***	***26.7***	***$32,619.89***	***5.5***	***$179,409.31***
	315.481 - CONTROL BOARDS	$154,101	34.7	$4,437.20	5.5	$24,404.63
	315.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	$1,084,841	22.0	$49,418.59	3.5	$170,597.21
Subtotal	***315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM***	***$1,238,942***	***23.0***	***$53,855.79***	***3.6***	***$195,001.84***
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	$47,835	37.4	$1,280.20	5.5	$7,041.09

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		a	b	c	d	e
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	$269,493	32.5	$8,284.30	4.7	$39,305.59
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	$425,686	19.9	$21,398.88	5.5	$117,693.90
Subtotal	***315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS***	***$743,014***	***24.0***	***$30,963.38***	***5.3***	***$164,040.58***
	315.681 - LOAD CONTROL & METERING SYSTEM	$164,615	15.8	$10,402.15	5.5	$57,211.81
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	$522,201	12.1	$43,309.74	3.0	$131,300.54
	315.684 - PROTECTION & CONTROL SYSTEM	$104,876	22.4	$4,690.54	5.5	$25,797.97
Subtotal	***315.6 - CONTROL, DATA & METERING SYSTEMS***	***$791,692***	***13.6***	***$58,402.43***	***3.7***	***$214,310.32***
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$4,222,151***	***21.3***	***$198,378.16***	***4.4***	***$871,724.96***
	316.183 - STATION/SERVICE AIR SYSTEM	$80,737	12.3	$6,583.52	5.5	$36,209.36
	316.184 - INSTRUMENT AIR SYSTEM	$57,758	13.4	$4,318.51	5.5	$23,751.77
	316.190 - TOOLS, SHOP & GARAGE EQUIPMENT	$2,900	44.0	$65.91	5.5	$362.50
	316.193 - FREEZE PROTECTION SYSTEM	$84,500	46.0	$1,836.96	5.5	$10,103.26
Subtotal	***316.1 - STATION SERVICE EQUIPMENT***	***$225,895***	***17.6***	***$12,804.90***	***5.5***	***$70,426.89***
	316.316 - MISCELLANEOUS PIPING	$226,313	46.0	$4,919.85	5.5	$27,059.16
Subtotal	***316.3 - MISCELLANEOUS PIPING***	***$226,313***	***46.0***	***$4,919.85***	***5.5***	***$27,059.16***
	316 - MISC. POWER PLANT EQUIPMENT	***$452,208***	***25.5***	***$17,724.75***	***5.5***	***$97,486.05***

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	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	311.329 - TURBINE GENERATOR BUILDING	$1,169,118	41.0	$28,519.34	8.5	$242,414.48
	311.346 - BOILER BUILDING	$51,418	44.7	$1,149.37	8.2	$9,465.92
	311.386 - Boiler Feed Pump Building	$28,378	44.4	$638.51	7.9	$5,072.56
	311.387 - Forced Draft Fan Building	$72,492	44.7	$1,622.38	8.2	$13,275.51
Subtotal	***311.3 - STATION BUILDINGS***	***$1,321,406***	***41.4***	***$31,929.60***	***8.5***	***$270,228.47***
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	$132,494	17.9	$7,417.91	8.5	$63,052.20
Subtotal	***311.4 - COOLING SYSTEMS***	***$132,494***	***17.9***	***$7,417.91***	***8.5***	***$63,052.20***
	311 - STRUCTURES & IMPROVEMENTS	***$1,453,900***	***37.0***	***$39,347.51***	***8.5***	***$333,280.67***
	312.000 - SETTLEMENTS & CONTRIBUTIONS	$792	10.2	$77.40	8.5	$657.90
Subtotal	***312.0 - SETTLEMENTS & CONTRIBUTIONS***	***$792***	***10.2***	***$77.40***	***8.5***	***$657.90***
	312.121 - BOILER STRUCT.	$7,585,066	22.4	$338,484.39	5.8	$1,965,006.18
	312.122 - BOILER PRESSURE PARTS	$21,180,526	23.6	$898,593.82	7.0	$6,296,611.78
Subtotal	***312.1 - SYSTEM GENERATING EQUIPMENT***	***$28,765,592***	***23.3***	***$1,237,078.21***	***6.7***	***$8,261,617.96***
	312.251 - MAIN STEAM PIPING	$399,220	28.5	$13,997.63	8.5	$118,979.79
	312.252 - EXTRACTION STEAM SYSTEM	$335,443	28.4	$11,817.86	8.5	$100,451.78
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	$86,179	45.0	$1,915.09	8.5	$16,278.26
	312.262 - REHEAT STEAM SYSTEM	$410,871	31.8	$12,902.37	8.5	$109,670.16
Subtotal	***312.2 - STEAM SYSTEMS & EQUIPMENT***	***$1,231,713***	***30.3***	***$40,632.95***	***8.5***	***$345,379.99***
	312.351 - CONDENSATE SYSTEM	$1,060,339	25.6	$41,399.09	7.9	$327,472.17
	312.352 - CONDENSATE RECOVERY SYSTEM	$76,862	23.5	$3,272.00	8.5	$27,812.01
	312.353 - MAIN FEEDWATER SYSTEM	$1,273,136	19.2	$66,462.72	8.0	$530,361.58
	312.354 - MAIN FEEDWATER PUMP SYSTEM	$717,458	35.4	$20,282.05	8.5	$172,397.40
	312.355 - HEATER VENTS & DRAINS SYSTEM	$547,796	24.6	$22,284.81	8.5	$189,420.90
	312.356 - CHEMICAL FEED SYSTEM	$14,847	45.0	$329.93	8.5	$2,804.43
	312.360 - CONDENSATE TRANSFER SYSTEM	$35,930	45.0	$798.45	8.5	$6,786.78
	312.362 - WATER SAMPLING & ANALYZING SYS	$51,660	21.1	$2,446.32	8.0	$19,672.93
Subtotal	***312.3 - CONDENSATE & FEEDWATER SYSTEMS***	***$3,778,028***	***24.0***	***$157,275.37***	***8.1***	***$1,276,728.20***
	312.421 - ASPIRATING/SEAL AIR SYSTEM	$44,522	45.0	$989.38	8.5	$8,409.71
	312.422 - BOILER DUCTS	$3,881,486	20.6	$188,830.40	6.7	$1,270,439.05

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		a	b	c	d	e
	312.423 - AIR HEATER	$873,747	27.8	$31,398.16	8.1	$255,622.76
	312.424 - FORCED DRAFT FAN	$643,610	27.8	$23,111.19	7.9	$182,940.72
	312.427 - SOOT BLOWER SYSTEM	$717,126	16.8	$42,593.33	6.2	$265,725.41
	312.428 - CHEMICAL WASH SYSTEM	$120,091	45.0	$2,668.69	8.5	$22,683.86
	312.429 - BOILER CONTROL SYSTEM	$2,175,704	25.3	$86,165.11	8.5	$732,403.37
	312.431 - LIME SLURRY SYSTEM	$61,081	43.5	$1,403.64	8.5	$11,930.92
	312.432 - SOOT/DUST COLLECTOR SYSTEM	$1,266,587	19.7	$64,425.72	8.5	$545,046.35
	312.434 - STACK	$870,003	20.4	$42,651.51	4.4	$186,165.04
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	$449,124	20.5	$21,950.47	8.5	$186,578.95
Subtotal	***312.4 - BOILER AUXILIARY SYSTEMS***	***$11,103,081***	***21.9***	***$506,187.60***	***7.2***	***$3,667,946.14***
	312.521 - HEAVY OIL SUPPLY SYSTEM	$354,594	35.6	$9,973.99	8.3	$82,295.68
	312.522 - GAS FUEL SUPPLY SYSTEM	$43,273	35.0	$1,234.98	8.5	$10,497.41
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	$43,973	15.0	$2,931.53	8.5	$24,918.03
Subtotal	***312.5 - FUEL SUPPLY SYSTEMS***	***$441,840***	***31.2***	***$14,140.50***	***8.3***	***$117,711.12***
	312.621 - HEAVY OIL FIRING SYSTEM	$1,225,454	30.8	$39,848.84	3.8	$149,467.25
	312.622 - GAS FIRING SYSTEM	$302,659	17.9	$16,951.82	8.2	$139,802.62
	312.623 - LIGHT OIL FIRING SYSTEM	$2,403	45.0	$53.40	8.5	$453.90
Subtotal	***312.6 - FUEL FIRING SYSTEMS***	***$1,530,516***	***26.9***	***$56,854.06***	***5.1***	***$289,723.77***
	312 - BOILER PLANT EQUIPMENT	***$46,851,562***	***23.3***	***$2,012,246.09***	***6.9***	***$13,959,765.08***
	314.000 - SETTLEMENTS & CONTRIBUTIONS	$319,633	11.0	$29,057.55	8.5	$246,989.14
Subtotal	***314.0 - SETTLEMENTS & CONTRIBUTIONS***	***$319,633***	***11.0***	***$29,057.55***	***8.5***	***$246,989.14***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	$136,174	45.0	$3,026.09	8.5	$25,721.76
Subtotal	***314.1 - TURBINE GENERATOR PEDESTAL***	***$136,174***	***45.0***	***$3,026.09***	***8.5***	***$25,721.76***
	314.271 - STEAM TURBINE	$7,517,783	21.4	$351,766.36	8.5	$2,990,013.98
	314.272 - GENERATOR	$1,638,587	39.9	$41,074.61	8.5	$349,134.24
Subtotal	***314.2 - TURBINE GENERATOR SYSTEMS***	***$9,156,370***	***23.3***	***$392,840.97***	***8.5***	***$3,339,148.22***
	314.366 - INTAKE STRUCT.	$347,839	44.6	$7,795.89	8.1	$63,370.93
	314.367 - CONDENSER COOLING WATER DISCH. STRUCT.	$81,532	45.0	$1,367.38	8.5	$11,622.71
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	$432,847	40.2	$10,762.61	8.4	$90,920.35

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		a	b	c	d	e
	314.369 - INTAKE SCREENS SYSTEM	$229,456	14.2	$16,199.04	8.5	$137,691.83
	314.370 - SCREEN WASH SYSTEM	$144,809	15.0	$9,634.00	8.5	$81,888.96
	314.371 - CONDENSER	$2,021,557	28.6	$70,639.10	1.9	$135,526.89
	314.372 - CONDENSER AIR REMOVAL SYSTEM	$71,683	38.8	$1,846.77	8.5	$15,697.58
	314.374 - CONDENSATE PUMP SYSTEM	$68,271	45.0	$1,517.13	8.5	$12,895.63
	314.375 - CONDENSER COOLING WATER PUMP SYS	$221,644	45.0	$4,925.42	8.5	$41,866.09
	314.377 - PRIMING & SCAVENGING SYSTEM	$2,194	45.0	$48.76	8.5	$414.42
Subtotal	***314.3 - CONDENSING SYSTEMS***	***$3,601,832***	***28.9***	***$124,736.10***	***4.7***	***$591,895.39***
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	$801,862	41.3	$19,402.48	8.5	$164,921.03
	314.463 - TURBINE GLAND SEAL SYSTEM	$72,737	45.0	$1,616.38	8.5	$13,739.21
	314.464 - TURBINE DRAIN SYSTEM	$184,985	25.5	$7,241.13	8.5	$61,549.63
	314.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	$4,368	40.0	$109.20	8.5	$928.20
	314.468 - GENERATOR SEAL OIL SYSTEM	$43,104	45.0	$957.87	8.5	$8,141.87
	314.469 - GENERATOR COOLING & PURGE SYSTEM	$182,129	32.8	$5,552.92	8.5	$47,199.81
	314.470 - GENERATOR LIQUID COOLING SYSTEM	$26,940	45.0	$598.66	8.5	$5,088.66
	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	$30,981	45.0	$688.47	8.5	$5,851.97
	314.473 - TURBINE LUBE OIL SYSTEM	$101,162	45.0	$2,248.04	8.5	$19,108.39
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	$241,596	22.2	$10,866.04	6.6	$71,704.68
Subtotal	***314.4 - TURBINE GENERATOR AUXILIARIES***	***$1,689,864***	***34.3***	***$49,281.19***	***8.1***	***$398,233.45***
	314 - TURBOGENERATOR UNITS	***$14,903,873***	***24.9***	***$598,941.90***	***7.7***	***$4,601,987.96***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	$177,144	26.8	$6,602.89	8.5	$56,124.55
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	$316,298	33.5	$9,450.08	7.8	$74,024.65
	315.289 - VITAL AC DISTRIBUTION SYSTEM	$95,933	32.9	$2,912.52	4.9	$14,217.30
	315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	$52,020	45.0	$1,156.00	8.5	$9,826.00
	315.291 - STATION BATTERY SYSTEM	$51,544	18.3	$2,823.21	5.3	$15,003.41
Subtotal	***315.2 - AUXILIARY POWER SYSTEMS***	***$692,939***	***30.2***	***$22,944.70***	***7.4***	***$169,195.91***
	315.381 - STATION GROUNDING SYSTEM	$18,155	44.3	$409.72	8.5	$3,482.67
	315.382 - CONDUIT & RACEWAY SYSTEM	$990,303	28.6	$34,617.69	8.5	$294,250.36
	315.383 - GENERATOR BUS	$119,226	41.6	$2,863.12	8.5	$24,336.54
Subtotal	***315.3 - CONDUCTORS, CONDUITS & INSULATORS***	***$1,127,684***	***29.8***	***$37,890.53***	***8.5***	***$322,069.57***
	315.481 - CONTROL BOARDS	$175,404	37.1	$4,732.42	5.6	$26,486.80
	315.482 - GENERATOR VOLTAGE REGULATOR SYSTEM	$8,157	45.0	$181.27	8.5	$1,540.77

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	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	315.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	$1,020,326	23.1	$44,112.68	4.6	$204,241.43
Subtotal	***315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM***	***$1,203,887***	***24.6***	***$49,026.37***	***4.7***	***$232,269.00***
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	$63,115	40.3	$1,566.93	8.5	$13,318.87
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	$348,739	32.4	$10,754.89	7.2	$77,812.53
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	$658,598	31.5	$20,895.59	5.3	$111,661.00
Subtotal	***315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS***	***$1,070,452***	***32.2***	***$33,217.41***	***6.1***	***$202,792.40***
	315.681 - LOAD CONTROL & METERING SYSTEM	$140,235	14.1	$9,972.34	3.5	$34,903.17
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	$720,332	16.7	$43,136.71	5.9	$254,610.13
	315.684 - PROTECTION & CONTROL SYSTEM	$118,848	24.9	$4,778.89	8.2	$39,091.90
Subtotal	***315.6 - CONTROL, DATA & METERING SYSTEMS***	***$979,415***	***16.9***	***$57,887.94***	***5.7***	***$328,605.20***
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$5,074,377***	***25.2***	***$200,966.95***	***6.2***	***$1,254,932.08***
	316.183 - STATION/SERVICE AIR SYSTEM	$54,633	21.0	$2,601.57	8.5	$22,113.35
	316.184 - INSTRUMENT AIR SYSTEM	$69,975	16.2	$4,312.52	8.5	$36,656.45
	316.193 - FREEZE PROTECTION SYSTEM	$144,500	39.8	$3,630.50	8.5	$30,859.19
Subtotal	***316.1 - STATION SERVICE EQUIPMENT***	***$269,108***	***25.5***	***$10,544.59***	***8.5***	***$89,628.99***
	316.297 - PLANT WELDING SYSTEM	$48,431	23.8	$2,038.54	8.5	$17,327.54
Subtotal	***316.2 - WELDING SYSTEMS***	***$48,431***	***23.8***	***$2,038.54***	***8.5***	***$17,327.54***
	316.316 - MISCELLANEOUS PIPING	$184,472	45.0	$4,099.38	8.5	$34,844.71
Subtotal	***316.3 - MISCELLANEOUS PIPING***	***$184,472***	***45.0***	***$4,099.38***	***8.5***	***$34,844.71***
	316 - MISC. POWER PLANT EQUIPMENT	***$502,011***	***30.1***	***$16,682.51***	***8.5***	***$141,801.24***

SCHEDULE V

Detail Forecast Analysis

Column (a)	FPL's Plant Balance at 12/31/05.
Column (b)	Vintage Year is year placed in service.
Column (c)	Age of Survivors at study date using half-year convention.
Column (d)	Age Weight - at detail level: Plant balance X Age of survivors at study date; at composite level: sum of detail.
Column (e)	Replacement Interval.
Column (f)	Override Date for known future retirements.
Column (g)	Calculated Date is date of property retirement and/or replacements.
Column (h)	Average Service Life at detail level: retirement year - vintage year; at composite level: plant investment / annual accrual.
Column (i)	Annual Accrual at detail level: Plant Balance / average service life; at composite level: sum of detail.
Column (j)	Average Remaining Life at detail level: average service life - age of survivors at time of study. Composite level: Projected Unrecovered Capital / Total Annual Accrual.
Column (k)	Projected Unrecovered Capital at detail level: (average remaining life / average service life) X plant balance; at composite level: sum of detail.

SCHEDULE V

Capital Recovery Date = 2012

Florida Power and Light Company
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Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
	311 - STRUCTURES & IMPROVEMENTS	***$14,141,066***		***19.3***	***$272,504,886***				***18.0***	***$784,525.91***	***6.5***	***$5,063,099.74***
	311.0 - SETTLEMENTS & CONTRIBUTIONS	***$6,158***		***1.5***	***$9,237***				***8.0***	***$769.75***	***6.5***	***$5,003.38***
	311.000 - SETTLEMENTS & CONTRIBUTIONS	**$6,158**		**1.5**	**$9,237**				**8.0**	**$769.75**	**6.5**	**$5,003.38**
311.0000	FPL Conversion 0000	$6,158	2004	1.5	$9,237	47	0	2012	8.0	$769.75	6.5	$5,003.38
	311.1 - SITE PREPARATION	***$105,941***		***39.9***	***$4,224,963***				***46.3***	***$2,286.54***	***6.5***	***$14,862.55***
	311.101 - INITIAL SITE PREPARATION	**$105,941**		**39.9**	**$4,224,963**				**46.3**	**$2,286.54**	**6.5**	**$14,862.55**
311.0051	Site Preparation	$89,529	1965	40.5	$3,625,925	47	0	2012	47.0	$1,904.87	6.5	$12,381.67
311.0051	Site Preparation	$16,412	1969	36.5	$599,038	47	0	2012	43.0	$381.67	6.5	$2,480.88
	311.2 - SITE FACILITIES	***$4,224,081***		***20.1***	***$84,731,731***				***21.2***	***$199,299.13***	***6.5***	***$1,292,988.24***
	311.201 - SITE DRAINAGE SYSTEM	**$74,801**		**35.3**	**$2,638,053**				**39.6**	**$1,889.75**	**6.5**	**$12,283.40**
311.1019	Piping	$2,299	1965	40.5	$93,110	47	0	2012	47.0	$48.91	6.5	$317.95
311.1019	Piping	$20,954	1965	40.5	$848,637	47	0	2012	47.0	$445.83	6.5	$2,897.89
311.1019	Piping	$42,161	1969	36.5	$1,538,877	47	0	2012	43.0	$980.49	6.5	$6,373.17
311.1019	Piping	$3,838	1984	21.5	$82,517	47	0	2012	28.0	$137.07	6.5	$890.96
311.1019	Piping	$5,549	1992	13.5	$74,912	47	0	2012	20.0	$277.45	6.5	$1,803.43
	311.202 - YARD LIGHTING SYSTEM	**$285,381**		**21.6**	**$6,155,641**				**27.2**	**$10,481.67**	**6.5**	**$68,130.84**
311.1037	Yard Lighting Fixtures & Poles	$10,336	1965	40.5	$418,608	25	0	2012	47.0	$219.91	6.5	$1,429.45
311.1037	Yard Lighting Fixtures & Poles	$10,832	1965	40.5	$438,696	25	0	2012	47.0	$230.47	6.5	$1,498.04
311.1037	Yard Lighting Fixtures & Poles	$8,599	1969	36.5	$313,864	25	0	2012	43.0	$199.98	6.5	$1,299.85
311.1037	Yard Lighting Fixtures & Poles	$255,614	1986	19.5	$4,984,473	25	0	2012	26.0	$9,831.31	6.5	$63,903.50
	311.203 - ROADWAYS	**$220,755**		**24.9**	**$5,494,644**				**26.7**	**$8,265.91**	**6.5**	**$53,728.42**
311.1049	Road With Curbs & Gutters	$1,504	1965	40.5	$60,912	25	0	2012	47.0	$32.00	6.5	$208.00
311.1049	Road With Curbs & Gutters	$31,952	1969	36.5	$1,166,248	25	0	2012	43.0	$743.07	6.5	$4,829.95
311.1049	Road With Curbs & Gutters	$3,054	1970	35.5	$108,417	25	0	2012	42.0	$72.71	6.5	$472.64
311.1049	Road With Curbs & Gutters	$628	1973	32.5	$20,410	25	0	2012	39.0	$16.10	6.5	$104.67
311.1050	Parking Lot/Surfacing/Paving	$19,103	1965	40.5	$773,672	25	0	2012	47.0	$406.45	6.5	$2,641.90
311.1050	Parking Lot/Surfacing/Paving	$20,392	1965	40.5	$825,876	25	0	2012	47.0	$433.87	6.5	$2,820.17
311.1050	Parking Lot/Surfacing/Paving	$5,845	1969	36.5	$213,343	25	0	2012	43.0	$135.93	6.5	$883.55

SCHEDULE V

Capital Recovery Date = 2012

Florida Power and Light Company
Depreciation Rates
For Cape Canaveral - Common
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311.1050	Parking Lot/Surfacing/Paving	$42,474	1978	27.5	$1,168,035	25	0	2012	34.0	$1,249.24	6.5	$8,120.03
311.1050	Parking Lot/Surfacing/Paving	$37,883	1992	13.5	$511,421	25	0	2012	20.0	$1,894.15	6.5	$12,311.98
311.1050	Parking Lot/Surfacing/Paving	$19,771	1995	10.5	$207,596	25	0	2012	17.0	$1,163.00	6.5	$7,559.50
311.1051	Bridges, Incl. Foundation	$38,149	1994	11.5	$438,714	25	0	2012	18.0	$2,119.39	6.5	$13,776.03
	311.204 - SITE FIRE PROTECTION	**$55,852**		**38.3**	**$2,140,499**				**42.9**	**$1,301.46**	**4.7**	**$6,181.13**
311.1058	Drive, Electric Motor Complete	$2,334	1965	40.5	$94,527	30	0	2012	47.0	$49.66	6.5	$322.79
311.1059	Pump Complete	$5,367	1965	40.5	$217,364	47	0	2012	47.0	$114.19	6.5	$742.24
311.1062	Control/Instrumentation System	$4,472	1965	40.5	$181,116	12	0	2012	47.0	$95.15	6.5	$618.47
311.1063	Piping	$11,668	1965	40.5	$472,554	20	0	2012	47.0	$248.26	6.5	$1,613.66
311.1063	Piping	$28,841	1969	36.5	$1,052,697	20	0	2009	40.0	$721.03	3.5	$2,523.59
311.1064	Fire Protection System	$1,634	1965	40.5	$66,177	20	0	2012	47.0	$34.77	6.5	$225.98
311.1064	Fire Protection System	$1,536	1969	36.5	$56,064	20	0	2009	40.0	$38.40	3.5	$134.40
	311.205 - YARD IMPROVEMENTS	**$310,710**		**27.0**	**$8,395,123**				**24.9**	**$12,489.10**	**6.5**	**$81,179.17**
311.1085	Landscaping	$66,706	1965	40.5	$2,701,593	47	0	2012	47.0	$1,419.28	6.5	$9,225.30
311.1085	Landscaping	$1,169	1969	36.5	$42,669	47	0	2012	43.0	$27.19	6.5	$176.71
311.1085	Landscaping	$2,982	1976	29.5	$87,969	47	0	2012	36.0	$82.83	6.5	$538.42
311.1085	Landscaping	$46,235	1978	27.5	$1,271,463	47	0	2012	34.0	$1,359.85	6.5	$8,839.04
311.1085	Landscaping	$3,345	1980	25.5	$85,298	47	0	2012	32.0	$104.53	6.5	$679.45
311.1085	Landscaping	$1,278	1990	15.5	$19,809	47	0	2012	22.0	$58.09	6.5	$377.59
311.1085	Landscaping	$10,120	1992	13.5	$136,620	47	0	2012	20.0	$506.00	6.5	$3,289.00
311.1141	Fencing	$58,511	1965	40.5	$2,369,696	47	0	2012	47.0	$1,244.91	6.5	$8,091.95
311.1141	Fencing	$2,169	1968	37.5	$81,338	47	0	2012	44.0	$49.30	6.5	$320.42
311.1141	Fencing	$1,792	1973	32.5	$58,240	47	0	2012	39.0	$45.95	6.5	$298.67
311.1141	Fencing	$31,463	1978	27.5	$865,233	47	0	2012	34.0	$925.38	6.5	$6,014.99
311.1141	Fencing	$6,880	1986	19.5	$134,160	47	0	2012	26.0	$264.62	6.5	$1,720.00
311.1141	Fencing	$16,438	1991	14.5	$238,351	47	0	2012	21.0	$782.76	6.5	$5,087.95
311.1141	Fencing	$14,501	1996	9.5	$137,760	47	0	2012	16.0	$906.31	6.5	$5,891.03
311.1141	Fencing	$47,121	2002	3.5	$164,924	47	0	2012	10.0	$4,712.10	6.5	$30,628.65
	311.206 - SITE SEWAGE TREATMENT SYSTEM	**$187,767**		**8.1**	**$1,524,861**				**13.1**	**$14,293.14**	**6.5**	**$92,905.36**
311.1108	Sewage Treatment Equipment	$6,244	1965	40.5	$252,882	47	0	2012	47.0	$132.85	6.5	$863.53
311.1108	Sewage Treatment Equipment	$2,371	1978	27.5	$65,203	47	0	2012	34.0	$69.74	6.5	$453.28
311.1108	Sewage Treatment Equipment	$22,144	1990	15.5	$343,232	47	0	2012	22.0	$1,006.55	6.5	$6,542.55
311.1108	Sewage Treatment Equipment	$157,008	2000	5.5	$863,544	47	0	2012	12.0	$13,084.00	6.5	$85,046.00
	311.208 - WATERFRONT IMPROVEMENT (NOT COOLING)	**$1,652,248**		**18.6**	**$30,784,480**				**21.0**	**$78,583.89**	**6.5**	**$510,795.39**
311.1151	Channel Improvements, Incl	$26,488	1965	40.5	$1,072,764	47	0	2012	47.0	$563.57	6.5	$3,663.23
311.1151	Channel Improvements, Incl	$32,854	1965	40.5	$1,330,587	47	0	2012	47.0	$699.02	6.5	$4,543.64
311.1151	Channel Improvements, Incl	$70,536	1987	18.5	$1,304,916	47	0	2012	25.0	$2,821.44	6.5	$18,339.36
311.1153	Dock, Wharf, Or Pier	$28,139	1965	40.5	$1,139,630	47	0	2012	47.0	$598.70	6.5	$3,891.56
311.1153	Dock, Wharf, Or Pier	$101,528	1965	40.5	$4,111,884	47	0	2012	47.0	$2,160.17	6.5	$14,041.11

SCHEDULE V

Capital Recovery Date = 2012

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		a	b	c	d	e	f	g	h	i	j	k
311.1153	Dock, Wharf, Or Pier	$3,495	1974	31.5	$110,093	47	0	2012	38.0	$91.97	6.5	$597.83
311.1153	Dock, Wharf, Or Pier	$98,945	1980	25.5	$2,523,098	47	0	2012	32.0	$3,092.03	6.5	$20,098.20
311.1153	Dock, Wharf, Or Pier	$82,524	1986	19.5	$1,609,218	47	0	2012	26.0	$3,174.00	6.5	$20,631.00
311.1153	Dock, Wharf, Or Pier	$4,228	1992	13.5	$57,078	47	0	2012	20.0	$211.40	6.5	$1,374.10
311.1155	Retaining Wall/Bulkhead/Shoring	$31,049	1965	40.5	$1,257,485	47	0	2012	47.0	$660.62	6.5	$4,294.01
311.1155	Retaining Wall/Bulkhead/Shoring	$3,302	1969	36.5	$120,523	47	0	2012	43.0	$76.79	6.5	$499.14
311.1155	Retaining Wall/Bulkhead/Shoring	$169,468	1974	31.5	$5,338,242	47	0	2012	38.0	$4,459.68	6.5	$28,987.95
311.1155	Retaining Wall/Bulkhead/Shoring	$25,613	1977	28.5	$729,971	47	0	2012	35.0	$731.80	6.5	$4,756.70
311.1155	Retaining Wall/Bulkhead/Shoring	$251,011	1992	13.5	$3,388,649	47	0	2012	20.0	$12,550.55	6.5	$81,578.58
311.1155	Retaining Wall/Bulkhead/Shoring	$191,473	1994	11.5	$2,201,940	47	0	2012	18.0	$10,637.39	6.5	$69,143.03
311.1155	Retaining Wall/Bulkhead/Shoring	$171,881	1995	10.5	$1,804,751	47	0	2012	17.0	$10,110.65	6.5	$65,719.21
311.1155	Retaining Wall/Bulkhead/Shoring	$139,191	1997	8.5	$1,183,124	47	0	2012	15.0	$9,279.40	6.5	$60,316.10
311.1155	Retaining Wall/Bulkhead/Shoring	$143,825	1998	7.5	$1,078,688	47	0	2012	14.0	$10,273.21	6.5	$66,775.89
311.1155	Retaining Wall/Bulkhead/Shoring	$76,698	2000	5.5	$421,839	47	0	2012	12.0	$6,391.50	6.5	$41,544.75
	311.209 - RAILWAY SYSTEM	**$26,589**		**38.3**	**$1,019,327**				**44.7**	**$594.19**	**6.5**	**$3,862.22**
311.1169	Track System	$12,207	1965	40.5	$494,384	25	0	2012	47.0	$259.72	6.5	$1,688.20
311.1169	Track System	$14,382	1969	36.5	$524,943	25	0	2012	43.0	$334.47	6.5	$2,174.02
	311.210 - PONDS (NOT COOLING)	**$1,409,978**		**18.9**	**$26,579,103**				**19.7**	**$71,400.02**	**6.5**	**$483,922.31**
311.1191	Piping	$89,578	2000	5.5	$492,679	47	0	2012	12.0	$7,464.83	6.5	$48,521.42
311.1193	Water Monitoring Well	$17,254	1993	12.5	$215,675	25	0	2012	19.0	$908.11	6.5	$5,902.68
311.1196	Water Quality Control Syst	$59,719	2000	5.5	$328,455	47	0	2012	12.0	$4,976.58	6.5	$32,347.79
311.1198	Retaining Wall	$219,320	1978	27.5	$6,031,300	47	0	2012	34.0	$6,450.59	6.5	$41,928.82
311.1199	Liner Complete	$2,371	1969	36.5	$86,542	20	0	2009	40.0	$59.28	3.5	$207.46
311.1199	Liner Complete	$85,357	1978	27.5	$2,347,318	20	0	2012	34.0	$2,510.50	6.5	$16,318.25
311.1199	Liner Complete	$176,251	2000	5.5	$969,381	20	0	2012	12.0	$14,687.58	6.5	$95,469.29
311.1200	Concrete Basin	$223,945	2000	5.5	$1,231,698	47	0	2012	12.0	$18,662.08	6.5	$121,303.54
311.1201	Pond	$14,558	1969	36.5	$531,367	47	0	2012	43.0	$338.56	6.5	$2,200.63
311.1201	Pond	$521,625	1978	27.5	$14,344,688	47	0	2012	34.0	$15,341.91	6.5	$99,722.43
	311.3 - STATION BUILDINGS	***$2,497,623***		***22.9***	***$57,107,141***				***24.6***	***$101,481.55***	***6.4***	***$647,681.86***
	311.301 - Instrument and Electrical Shop	**$104,007**		**27.7**	**$2,882,973**				**33.5**	**$3,100.52**	**6.5**	**$20,153.38**
311.1950	Superstructure	$26,067	1974	31.5	$821,111	47	0	2012	38.0	$685.97	6.5	$4,458.83
311.1950	Superstructure	$8,754	1983	22.5	$196,965	47	0	2012	29.0	$301.86	6.5	$1,962.10
311.1950	Superstructure	$2,510	1988	17.5	$43,925	47	0	2012	24.0	$104.58	6.5	$679.79
311.1952	Roof (Each Level)	$10,910	1974	31.5	$343,665	20	0	2012	38.0	$287.11	6.5	$1,866.18
311.1952	Roof (Each Level)	$7,958	1983	22.5	$179,055	20	0	2012	29.0	$274.41	6.5	$1,783.69
311.1955	Plumbing System Complete	$3,637	1974	31.5	$114,566	47	0	2012	38.0	$95.71	6.5	$622.12
311.1956	Lighting System Complete	$3,637	1974	31.5	$114,566	47	0	2012	38.0	$95.71	6.5	$622.12
311.1956	Lighting System Complete	$11,539	1983	22.5	$259,628	47	0	2012	29.0	$397.90	6.5	$2,586.33

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311.1958	HVAC System Complete	$6,546	1974	31.5	$206,199	47	0	2012	38.0	$172.26	6.5	$1,119.71
311.1958	HVAC System Complete	$2,387	1983	22.5	$53,708	47	0	2012	29.0	$82.31	6.5	$535.02
311.1972	Substructure/Foundation	$10,910	1974	31.5	$343,665	47	0	2012	38.0	$287.11	6.5	$1,866.18
311.1972	Substructure/Foundation	$9,152	1983	22.5	$205,920	47	0	2012	29.0	$315.59	6.5	$2,051.31
	311.302 - Hazardous Waste Building	**$8,610**		**40.5**	**$348,706**				**47.0**	**$183.18**	**6.5**	**$1,190.73**
311.2002	Superstructure	$5,596	1965	40.5	$226,638	47	0	2012	47.0	$119.06	6.5	$773.91
311.2004	Roof (Each Level)	$861	1965	40.5	$34,871	20	0	2012	47.0	$18.32	6.5	$119.07
311.2007	Plumbing System Complete	$646	1965	40.5	$26,163	47	0	2012	47.0	$13.74	6.5	$89.34
311.2008	Lighting System Complete	$646	1965	40.5	$26,163	47	0	2012	47.0	$13.74	6.5	$89.34
311.2024	Substructure/Foundation	$861	1965	40.5	$34,871	47	0	2012	47.0	$18.32	6.5	$119.07
	311.303 - Fire and Laundry Building	**$9,014**		**40.5**	**$365,069**				**47.0**	**$191.80**	**6.5**	**$1,246.62**
311.2054	Superstructure	$6,310	1965	40.5	$255,555	47	0	2012	47.0	$134.26	6.5	$872.66
311.2056	Roof (Each Level)	$901	1965	40.5	$36,491	20	0	2012	47.0	$19.17	6.5	$124.61
311.2059	Plumbing System Complete	$451	1965	40.5	$18,266	47	0	2012	47.0	$9.60	6.5	$62.37
311.2060	Lighting System Complete	$451	1965	40.5	$18,266	47	0	2012	47.0	$9.60	6.5	$62.37
311.2076	Substructure/Foundation	$901	1965	40.5	$36,491	47	0	2012	47.0	$19.17	6.5	$124.61
	311.304 - Oil and Paint Storage Building	**$40,532**		**28.5**	**$1,155,163**				**35.0**	**$1,158.04**	**6.5**	**$7,527.36**
311.2106	Superstructure	$26,345	1977	28.5	$750,833	47	0	2012	35.0	$752.71	6.5	$4,892.64
311.2108	Roof (Each Level)	$6,080	1977	28.5	$173,280	20	0	2012	35.0	$173.71	6.5	$1,129.14
311.2112	Lighting System Complete	$2,027	1977	28.5	$57,770	47	0	2012	35.0	$57.91	6.5	$376.44
311.2128	Substructure/Foundation	$6,080	1977	28.5	$173,280	47	0	2012	35.0	$173.71	6.5	$1,129.14
	311.305 - Hydrogen Storage Building	**$87,849**		**36.3**	**$3,188,384**				**40.8**	**$2,152.32**	**6.5**	**$13,990.11**
311.2158	Superstructure	$40,412	1965	40.5	$1,636,686	47	0	2012	47.0	$859.83	6.5	$5,588.89
311.2158	Superstructure	$16,750	1983	22.5	$376,875	47	0	2012	29.0	$577.59	6.5	$3,754.31
311.2158	Superstructure	$2,745	1989	16.5	$45,293	47	0	2012	23.0	$119.35	6.5	$775.76
311.2160	Roof (Each Level)	$4,091	1965	40.5	$165,686	20	0	2012	47.0	$87.04	6.5	$565.78
311.2163	Plumbing System Complete	$1,335	1965	40.5	$54,068	47	0	2012	47.0	$28.40	6.5	$184.63
311.2164	Lighting System Complete	$2,436	1965	40.5	$98,658	47	0	2012	47.0	$51.83	6.5	$336.89
311.2164	Lighting System Complete	$531	1969	36.5	$19,382	47	0	2012	43.0	$12.35	6.5	$80.27
311.2166	HVAC System Complete	$2,853	1965	40.5	$115,547	47	0	2012	47.0	$60.70	6.5	$394.56
311.2170	Elevator	$7,099	1965	40.5	$287,510	47	0	2012	47.0	$151.04	6.5	$981.78
311.2180	Substructure/Foundation	$9,597	1965	40.5	$388,679	47	0	2012	47.0	$204.19	6.5	$1,327.24
	311.308 - Hydrogen Building	**$8,266**		**40.5**	**$334,775**				**47.0**	**$175.88**	**6.5**	**$1,143.17**
311.2314	Superstructure	$5,373	1965	40.5	$217,607	47	0	2012	47.0	$114.32	6.5	$743.07
311.2316	Roof (Each Level)	$827	1965	40.5	$33,494	20	0	2012	47.0	$17.60	6.5	$114.37
311.2320	Lighting System Complete	$413	1965	40.5	$16,727	47	0	2012	47.0	$8.79	6.5	$57.12
311.2336	Substructure/Foundation	$1,653	1965	40.5	$66,947	47	0	2012	47.0	$35.17	6.5	$228.61

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		a	b	c	d	e	f	g	h	i	j	k
	311.309 - Stores Warehouse #2- 1975	**$53,022**		**30.5**	**$1,617,172**				**37.0**	**$1,433.03**	**6.5**	**$9,314.68**
311.2366	Superstructure	$28,632	1975	30.5	$873,276	47	0	2012	37.0	$773.84	6.5	$5,029.95
311.2368	Roof (Each Level)	$5,302	1975	30.5	$161,711	20	0	2012	37.0	$143.30	6.5	$931.43
311.2372	Lighting System Complete	$8,483	1975	30.5	$258,732	47	0	2012	37.0	$229.27	6.5	$1,490.26
311.2374	HVAC System Complete	$3,712	1975	30.5	$113,216	47	0	2012	37.0	$100.32	6.5	$652.11
311.2388	Substructure/Foundation	$6,893	1975	30.5	$210,237	47	0	2012	37.0	$186.30	6.5	$1,210.93
	311.310 - I & C Electrical Shop	**$10,334**		**40.5**	**$418,529**				**47.0**	**$219.87**	**6.5**	**$1,429.17**
311.2418	Superstructure	$6,717	1965	40.5	$272,039	47	0	2012	47.0	$142.91	6.5	$928.95
311.2420	Roof (Each Level)	$1,033	1965	40.5	$41,837	20	0	2012	47.0	$21.98	6.5	$142.86
311.2424	Lighting System Complete	$517	1965	40.5	$20,939	47	0	2012	47.0	$11.00	6.5	$71.50
311.2440	Substructure/Foundation	$2,067	1965	40.5	$83,714	47	0	2012	47.0	$43.98	6.5	$285.86
	311.312 - Hazardous Waste Building	**$119,394**		**14.9**	**$1,782,537**				**20.8**	**$5,726.86**	**6.5**	**$37,224.57**
311.9597	Superstructure	$23,706	1988	17.5	$414,855	47	0	2012	24.0	$987.75	6.5	$6,420.38
311.9599	Roof (Each Level)	**$43,837**	1995	10.5	$460,289	20	0	2012	17.0	$2,578.65	6.5	$16,761.21
311.9602	Plumbing System Complete	$5,621	1988	17.5	$98,368	47	0	2012	24.0	**$234.21**	**6.5**	**$1,522.35**
311.9603	Lighting System Complete	$23,696	1988	17.5	$414,680	47	0	2012	24.0	$987.33	6.5	$6,417.67
311.9605	HVAC System Complete	$6,960	1988	17.5	$121,800	47	0	2012	24.0	$290.00	6.5	$1,885.00
311.9619	Substructure/Foundation	$15,574	1988	17.5	$272,545	47	0	2012	24.0	$648.92	6.5	$4,217.96
	311.315 - Construction Warehouse	**$96,192**		**15.5**	**$1,490,977**				**22.0**	**$4,372.36**	**6.5**	**$28,420.36**
311.9698	Superstructure	$59,264	1990	15.5	$918,592	47	0	2012	22.0	$2,693.82	6.5	$17,509.82
311.9700	Roof (Each Level)	$12,649	1990	15.5	$196,060	20	0	2012	22.0	$574.95	6.5	$3,737.20
311.9703	Plumbing System Complete	$3,114	1990	15.5	$48,267	47	0	2012	22.0	$141.55	6.5	$920.05
311.9704	Lighting System Complete	$6,538	1990	15.5	$101,339	47	0	2012	22.0	$297.18	6.5	$1,931.68
311.9720	Substructure/Foundation	$14,627	1990	15.5	$226,719	47	0	2012	22.0	$664.86	6.5	$4,321.61
	311.316 - TCC-Material Warehouse	**$108,974**		**10.5**	**$1,144,227**				**17.0**	**$6,410.23**	**6.5**	**$41,666.53**
311.9732	Superstructure	$69,742	1995	10.5	$732,291	47	0	2012	17.0	$4,102.47	6.5	$26,666.06
311.9734	Roof (Each Level)	**$21,794**	**1995**	**10.5**	**$228,837**	**20**	**0**	**2012**	17.0	$1,282.00	6.5	$8,333.00
311.9738	Lighting System Complete	**$4,358**	**1995**	**10.5**	**$45,759**	**47**	**0**	**2012**	**17.0**	**$256.35**	6.5	$1,666.29
311.9754	Substructure/Foundation	$13,080	1995	10.5	$137,340	47	0	2012	17.0	$769.41	6.5	$5,001.18
	311.326 - EMERGENCY GENERATOR BUILDING	**$13,691**		**36.5**	**$499,723**				**42.7**	**$320.79**	**6.2**	**$1,982.42**
311.2470	Superstructure	**$8,899**	**1969**	**36.5**	**$324,814**	**47**	**0**	**2012**	43.0	$206.95	6.5	$1,345.20
311.2472	Roof (Each Level)	$1,369	1969	36.5	$49,969	20	0	2009	40.0	$34.23	3.5	$119.79
311.2476	Lighting System Complete	$1,369	1969	36.5	$49,969	47	0	2012	43.0	$31.84	6.5	$206.94
311.2492	Substructure/Foundation	$2,054	1969	36.5	$74,971	47	0	2012	43.0	$47.77	6.5	$310.49

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		a	b	c	d	e	f	g	h	i	j	k
	311.327 - SERVICE BUILDING	**$1,098,114**		**25.5**	**$28,027,148**			*	* **28.6**	**$38,388.79**	**6.5**	**$249,526.98**
311.2522	Superstructure	$181,456	1965	40.5	$7,348,968	47	0	2012	47.0	$3,860.77	6.5	$25,094.98
311.2522	Superstructure	$1,668	1967	38.5	$64,218	47	0	2012	45.0	$37.07	6.5	$240.93
311.2522	Superstructure	$332	1969	36.5	$12,118	47	0	2012	43.0	$7.72	6.5	$50.19
311.2522	Superstructure	$1,415	1970	35.5	$50,233	47	0	2012	42.0	$33.69	6.5	$218.99
311.2522	Superstructure	$312	1971	34.5	$10,764	47	0	2012	41.0	$7.61	6.5	$49.46
311.2522	Superstructure	$1,173	1972	33.5	$39,296	47	0	2012	40.0	$29.33	6.5	$190.61
311.2522	Superstructure	$496	1973	32.5	$16,120	47	0	2012	39.0	$12.72	6.5	$82.67
311.2522	Superstructure	$11,767	1974	31.5	$370,661	47	0	2012	38.0	$309.66	6.5	$2,012.78
311.2522	Superstructure	$9,313	1975	30.5	$284,047	47	0	2012	37.0	$251.70	6.5	$1,636.07
311.2522	Superstructure	$21,781	1976	29.5	$642,540	47	0	2012	36.0	$605.03	6.5	$3,932.68
311.2522	Superstructure	$9,199	1981	24.5	$225,376	47	0	2012	31.0	$296.74	6.5	$1,928.82
311.2522	Superstructure	$3,300	1982	23.5	$77,550	47	0	2012	30.0	$110.00	6.5	$715.00
311.2522	Superstructure	$50,748	1983	22.5	$1,141,830	47	0	2012	29.0	$1,749.93	6.5	$11,374.55
311.2522	Superstructure	$5,433	1984	21.5	$116,810	47	0	2012	28.0	$194.04	6.5	$1,261.23
311.2522	Superstructure	$8,350	1985	20.5	$171,175	47	0	2012	27.0	$309.26	6.5	$2,010.19
311.2522	Superstructure	$56,102	1986	19.5	$1,093,989	47	0	2012	26.0	$2,157.77	6.5	$14,025.50
311.2522	Superstructure	$21,305	1987	18.5	$394,143	47	0	2012	25.0	$852.20	6.5	$5,539.30
311.2522	Superstructure	$2,228	1989	16.5	$36,762	47	0	2012	23.0	$96.87	6.5	$629.65
311.2522	Superstructure	$44,201	1992	13.5	$596,714	47	0	2012	20.0	$2,210.05	6.5	$14,365.33
311.2522	Superstructure	$20,266	1993	12.5	$253,325	47	0	2012	19.0	$1,066.63	6.5	$6,933.11
311.2524	Roof (Each Level)	$42,025	1994	11.5	$483,288	20	0	2012	18.0	$2,334.72	6.5	$15,175.69
311.2524	Roof (Each Level)	$19,376	2000	5.5	$106,568	20	0	2012	12.0	$1,614.67	6.5	$10,495.33
311.2527	Plumbing System Complete	$23,474	1965	40.5	$950,697	47	0	2012	47.0	$499.45	6.5	$3,246.40
311.2527	Plumbing System Complete	$5,131	1981	24.5	$125,710	47	0	2012	31.0	$165.52	6.5	$1,075.85
311.2527	Plumbing System Complete	$1,440	1982	23.5	$33,840	47	0	2012	30.0	$48.00	6.5	$312.00
311.2527	Plumbing System Complete	$336	1983	22.5	$7,560	47	0	2012	29.0	$11.59	6.5	$75.31
311.2527	Plumbing System Complete	$9,305	1992	13.5	$125,618	47	0	2012	20.0	$465.25	6.5	$3,024.13
311.2528	Lighting System Complete	$36,946	1965	40.5	$1,496,313	47	0	2012	47.0	$786.09	6.5	$5,109.55
311.2528	Lighting System Complete	$2,849	1969	36.5	$103,989	47	0	2012	43.0	$66.26	6.5	$430.66
311.2528	Lighting System Complete	$585	1976	29.5	$17,258	47	0	2012	36.0	$16.25	6.5	$105.63
311.2528	Lighting System Complete	$13,750	1983	22.5	$309,375	47	0	2012	29.0	$474.14	6.5	$3,081.90
311.2528	Lighting System Complete	$31,865	1986	19.5	$621,368	47	0	2012	26.0	$1,225.58	6.5	$7,966.25
311.2528	Lighting System Complete	$3,102	1992	13.5	$41,877	47	0	2012	20.0	$155.10	6.5	$1,008.15
311.2530	HVAC System Complete	$14,647	1965	40.5	$593,204	47	0	2012	47.0	$311.64	6.5	$2,025.65
311.2530	HVAC System Complete	$900	1976	29.5	$26,550	47	0	2012	36.0	$25.00	6.5	$162.50
311.2530	HVAC System Complete	$4	1977	28.5	$114	47	0	2012	35.0	$0.11	6.5	$0.74
311.2530	HVAC System Complete	$2,356	1979	26.5	$62,434	47	0	2012	33.0	$71.39	6.5	$464.06
311.2530	HVAC System Complete	$5,483	1980	25.5	$139,817	47	0	2012	32.0	$171.34	6.5	$1,113.73
311.2530	HVAC System Complete	$6,724	1981	24.5	$164,738	47	0	2012	31.0	$216.90	6.5	$1,409.87
311.2530	HVAC System Complete	$6,143	1982	23.5	$144,361	47	0	2012	30.0	$204.77	6.5	$1,330.98
311.2530	HVAC System Complete	$7,941	1983	22.5	$178,673	47	0	2012	29.0	$273.83	6.5	$1,779.88
311.2530	HVAC System Complete	$53,429	1984	21.5	$1,148,724	47	0	2012	28.0	$1,908.18	6.5	$12,403.16
311.2530	HVAC System Complete	$1,843	1985	20.5	$37,782	47	0	2012	27.0	$68.26	6.5	$443.69
311.2530	HVAC System Complete	$42,764	1986	19.5	$833,898	47	0	2012	26.0	$1,644.77	6.5	$10,691.00
311.2530	HVAC System Complete	$1,119	1987	18.5	$20,702	47	0	2012	25.0	$44.76	6.5	$290.94

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311.2530	HVAC System Complete	$5,484	1989	16.5	$90,486	47	0	2012	23.0	$238.43	6.5	$1,549.83
311.2530	HVAC System Complete	$20,936	1992	13.5	$282,636	47	0	2012	20.0	$1,046.80	6.5	$6,804.20
311.2530	HVAC System Complete	$15,171	1994	11.5	$174,467	47	0	2012	18.0	$842.83	6.5	$5,478.42
311.2536	Fire Protection System Complete	$2,970	1994	11.5	$34,155	47	0	2012	18.0	$165.00	6.5	$1,072.50
311.2544	Substructure/Foundation	$65,392	1965	40.5	$2,648,376	47	0	2012	47.0	$1,391.32	6.5	$9,043.57
311.2544	Substructure/Foundation	$34,080	1983	22.5	$766,800	47	0	2012	29.0	$1,175.17	6.5	$7,638.62
311.2544	Substructure/Foundation	$169,699	1986	19.5	$3,309,131	47	0	2012	26.0	$6,526.88	6.5	$42,424.75
	311.331 - PICNIC SHELTER	**$143,940**		**19.5**	**$2,809,699**				**23.2**	**$6,192.68**	**6.5**	**$40,252.38**
311.2730	Superstructure	$18,213	1973	32.5	$591,923	47	0	2012	39.0	$467.00	6.5	$3,035.50
311.2730	Superstructure	$44,880	1985	20.5	$920,040	47	0	2012	27.0	$1,662.22	6.5	$10,804.44
311.2732	Roof (Each Level)	$39,904	1997	8.5	$339,184	20	0	2012	15.0	$2,660.27	6.5	$17,291.73
311.2735	Plumbing System Complete	$1,656	1973	32.5	$53,820	47	0	2012	39.0	$42.46	6.5	$276.00
311.2735	Plumbing System Complete	$9,792	1985	20.5	$200,736	47	0	2012	27.0	$362.67	6.5	$2,357.33
311.2736	Lighting System Complete	$1,656	1973	32.5	$53,820	47	0	2012	39.0	$42.46	6.5	$276.00
311.2736	Lighting System Complete	$4,080	1985	20.5	$83,640	47	0	2012	27.0	$151.11	6.5	$982.22
311.2749	Substructure/Foundation	$6,623	1973	32.5	$215,248	47	0	2012	39.0	$169.82	6.5	$1,103.83
311.2749	Substructure/Foundation	$17,136	1985	20.5	$351,288	47	0	2012	27.0	$634.67	6.5	$4,125.33
	311.333 - SERVICE ISLAND	**$107,551**		**14.5**	**$1,559,490**				**21.0**	**$5,121.48**	**6.5**	**$33,289.60**
311.2793	Service Island, Each	$107,551	1991	14.5	$1,559,490	47	0	2012	21.0	$5,121.48	6.5	$33,289.60
	311.340 - CONTROL ROOM BUILDING	**$269,317**		**25.4**	**$6,836,917**				**26.8**	**$10,057.11**	**6.5**	**$65,371.20**
311.9796	Superstructure	$96,491	1965	40.5	$3,907,886	47	0	2012	47.0	$2,053.00	6.5	$13,344.50
311.9798	Roof (Each Level)	$20,118	1994	11.5	$231,357	20	0	2012	18.0	$1,117.67	6.5	$7,264.83
311.9801	Plumbing System Complete	$911	1965	40.5	$36,896	47	0	2012	47.0	$19.38	6.5	$125.99
311.9802	Lighting System Complete	$1,108	1965	40.5	$44,874	47	0	2012	47.0	$23.57	6.5	$153.23
311.9802	Lighting System Complete	$708	1969	36.5	$25,842	47	0	2012	43.0	$16.47	6.5	$107.02
311.9804	HVAC System Complete	$17,314	1965	40.5	$701,217	47	0	2012	47.0	$368.38	6.5	$2,394.49
311.9804	HVAC System Complete	$120,437	1992	13.5	$1,625,900	47	0	2012	20.0	$6,021.85	6.5	$39,142.03
311.9808	Fire Protection System Complete	$12,230	1984	21.5	$262,945	47	0	2012	28.0	$436.79	6.5	$2,839.11
	311.350 - MISCELLANEOUS BUILDINGS	**$162,265**		**8.2**	**$1,323,491**				**11.6**	**$13,989.24**	**5.7**	**$79,084.67**
311.3105	Cems Building/Shelter,C	$59,227	1994	11.5	$681,111	15	0	2009	15.0	$3,948.47	3.5	$13,819.63
311.3110	Building/Shelter, Complete	$3,421	1965	40.5	$138,551	47	0	2012	47.0	$72.79	6.5	$473.12
311.3110	Building/Shelter, Complete	$780	1969	36.5	$28,470	47	0	2012	43.0	$18.14	6.5	$117.91
311.3110	Building/Shelter, Complete	$3,651	1977	28.5	$104,054	47	0	2012	35.0	$104.31	6.5	$678.04
311.3110	Building/Shelter, Complete	$3,226	1990	15.5	$50,003	47	0	2012	22.0	$146.64	6.5	$953.14
311.3110	Building/Shelter, Complete	$4,283	1991	14.5	$62,104	47	0	2012	21.0	$203.95	6.5	$1,325.69
311.3110	Building/Shelter, Complete	$4,445	1994	11.5	$51,118	47	0	2012	18.0	$246.94	6.5	$1,605.14
311.3110	Building/Shelter, Complete	$83,232	2003	2.5	$208,080	47	0	2012	9.0	$9,248.00	6.5	$60,112.00
	311.388 - Main Office-Boiler Building	**$56,551**		**23.4**	**$1,322,161**				**24.7**	**$2,287.37**	**6.5**	**$14,867.93**

SCHEDULE V

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311.6243	Superstructure	$7,962	1965	40.5	$322,461	47	0	2012	47.0	$169.40	6.5	$1,101.13
311.6243	Superstructure	$4,149	1993	12.5	$51,863	47	0	2012	19.0	$218.37	6.5	$1,419.39
311.6245	Roof (Each Level)	$30,428	1993	12.5	$380,350	20	0	2012	19.0	$1,601.47	6.5	$10,409.58
311.6248	Plumbing System Complete	$4,454	1965	40.5	$180,387	47	0	2012	47.0	$94.77	6.5	$615.98
311.6249	Lighting System Complete	$2,236	1965	40.5	$90,558	47	0	2012	47.0	$47.57	6.5	$309.23
311.6251	HVAC System Complete	$1,433	1965	40.5	$58,037	47	0	2012	47.0	$30.49	6.5	$198.18
311.6265	Substructure/Foundation	$5,889	1965	40.5	$238,505	47	0	2012	47.0	$125.30	6.5	$814.44
	311.4 - COOLING SYSTEMS	***$319,573***		***19.9***	***$6,356,185***				***23.0***	***$13,911.14***	***6.5***	***$90,422.37***
	311.404 - CONDENSER COOLING WATER CANAL SYS	**$44,995**		**38.8**	**$1,746,270**				**45.2**	**$994.96**	**6.5**	**$6,467.24**
311.4097	Intake Canal	$25,988	1965	40.5	$1,052,514	47	0	2012	47.0	$552.94	6.5	$3,594.09
311.4097	Intake Canal	$19,007	1969	36.5	$693,756	47	0	2012	43.0	$442.02	6.5	$2,873.15
	311.411 - OCEAN/LAKE/RIVER/CANAL INTAKE STRUCT.	**$249,083**		**18.1**	**$4,508,070**				**23.8**	**$10,481.33**	**6.5**	**$68,128.63**
311.4248	Retaining Wall/Bulkhead/Shoring	$49,791	1977	28.5	$1,419,044	47	0	2012	35.0	$1,422.60	6.5	$9,246.90
311.4248	Retaining Wall/Bulkhead/Shoring	$199,292	1990	15.5	$3,089,026	47	0	2012	22.0	$9,058.73	6.5	$58,881.73
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	**$25,495**		**4.0**	**$101,845**				**10.5**	**$2,434.85**	**6.5**	**$15,826.50**
311.4265	Drive, Electric Motor Complete	$12,612	2001	4.5	$56,754	47	0	2012	11.0	$1,146.55	6.5	$7,452.55
311.4265	Drive, Electric Motor Complete	$12,883	2002	3.5	$45,091	47	0	2012	10.0	$1,288.30	6.5	$8,373.95
	311.5 - RAW & TREATED WATER SYSTEMS	***$1,365,019***		***21.2***	***$28,991,393***				***22.1***	***$61,865.77***	***6.2***	***$384,904.15***
	311.501 - RAW WATER SUPPLY SYSTEM	**$440,559**		**20.5**	**$9,019,590**				**17.3**	**$25,508.38**	**6.5**	**$164,794.11**
311.6020	Control/Instrumentation System	$3,847	1991	14.5	$55,782	12	0	2012	21.0	$183.19	6.5	$1,190.74
311.6022	Foundation	$718	1965	40.5	$29,079	47	0	2012	47.0	$15.28	6.5	$99.30
311.6024	Piping	$88,259	1965	40.5	$3,574,490	25	0	2012	47.0	$1,877.85	6.5	$12,206.03
311.6024	Piping	$97,553	1969	36.5	$3,560,685	25	0	2012	43.0	$2,268.67	6.5	$14,746.38
311.6025	Pump Complete	$8,420	1984	21.5	$181,030	25	0	2009	25.0	$336.80	3.5	$1,178.80
311.6026	Tank	$1,656	1968	37.5	$62,100	47	0	2012	44.0	$37.64	6.5	$244.64
311.6026	Tank	$97,309	2002	3.5	$340,582	47	0	2012	10.0	$9,730.90	6.5	$63,250.85
311.6030	Raw Water Well	$8,797	1969	36.5	$321,091	47	0	2012	43.0	$204.58	6.5	$1,329.78
311.6030	Raw Water Well	$21,070	1992	13.5	$284,445	47	0	2012	20.0	$1,053.50	6.5	$6,847.75
311.6030	Raw Water Well	$8,243	1994	11.5	$94,795	47	0	2012	18.0	$457.94	6.5	$2,976.64
311.6030	Raw Water Well	$8,610	1997	8.5	$73,185	47	0	2012	15.0	$574.00	6.5	$3,731.00
311.6030	Raw Water Well	$22,948	1999	6.5	$149,162	47	0	2012	13.0	$1,765.23	6.5	$11,474.00
311.6030	Raw Water Well	$18,606	2000	5.5	$102,333	47	0	2012	12.0	$1,550.50	6.5	$10,078.25

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
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311.6030	Raw Water Well	$54,523	2002	3.5	$190,831	47	0	2012	10.0	$5,452.30	6.5	$35,439.95
	311.502 - WATER TREATMENT SYSTEM	**$153,239**		**33.0**	**$5,058,906**				**34.6**	**$4,422.86**	**6.4**	**$28,168.63**
311.6051	Water Treatment Equipment	$7,733	1969	36.5	$282,255	20	0	2009	40.0	$193.33	3.5	$676.64
311.6051	Water Treatment Equipment	$17,284	1991	14.5	$250,618	20	0	2012	21.0	$823.05	6.5	$5,349.81
311.6051	Water Treatment Equipment	$16,179	1994	11.5	$186,059	20	0	2012	18.0	$898.83	6.5	$5,842.42
311.6053	Piping	$36,679	1965	40.5	$1,485,500	20	0	2012	47.0	$780.40	6.5	$5,072.63
311.6053	Piping	$15,213	1978	27.5	$418,358	20	0	2012	34.0	$447.44	6.5	$2,908.37
311.6055	Tank	$57,143	1965	40.5	$2,314,292	47	0	2012	47.0	$1,215.81	6.5	$7,902.76
311.6065	Foundation	$3,008	1965	40.5	$121,824	47	0	2012	47.0	$64.00	6.5	$416.00
	311.504 - WASTE WATER TREATMENT SYSTEM	**$771,221**		**19.3**	**$14,912,897**				**24.2**	**$31,934.53**	**6.0**	**$191,941.41**
311.6086	Control/Instrumentation System	$26,081	1978	27.5	$717,228	12	0	2012	34.0	$767.09	6.5	$4,986.07
311.6086	Control/Instrumentation System	$14,072	1985	20.5	$288,476	12	0	2009	24.0	$586.33	3.5	$2,052.17
311.6086	Control/Instrumentation System	$25,395	1986	19.5	$495,203	12	0	2012	26.0	$976.73	6.5	$6,348.75
311.6088	Foundation	$9,382	1985	20.5	$192,331	47	0	2012	27.0	$347.48	6.5	$2,258.63
311.6088	Foundation	$18,314	1986	19.5	$357,123	47	0	2012	26.0	$704.38	6.5	$4,578.50
311.6088	Foundation	$12,071	1994	11.5	$138,817	47	0	2012	18.0	$670.61	6.5	$4,358.97
311.6090	Piping	$35,565	1978	27.5	$978,038	20	0	2012	34.0	$1,046.03	6.5	$6,799.19
311.6090	Piping	$333,048	1985	20.5	$6,827,484	20	0	2012	27.0	$12,335.11	6.5	$80,178.22
311.6090	Piping	$46,247	1986	19.5	$901,817	20	0	2006	20.0	$2,312.35	0.5	$1,156.18
311.6090	Piping	$97,263	1997	8.5	$826,736	20	0	2012	15.0	$6,484.20	6.5	$42,147.30
311.6092	Tank	$6,813	1969	36.5	$248,675	47	0	2012	43.0	$158.44	6.5	$1,029.87
311.6092	Tank	$75,053	1985	20.5	$1,538,587	47	0	2012	27.0	$2,779.74	6.5	$18,068.31
311.6092	Tank	$71,917	1986	19.5	$1,402,382	47	0	2012	26.0	$2,766.04	6.5	$17,979.25
	311.6 - SECURITY SYSTEMS	***$43,786***		***18.8***	***$825,135***				***21.6***	***$2,027.78***	***5.1***	***$10,314.87***
	311.601 - ACCESS CONTROL SYSTEM	**$43,786**		**18.8**	**$825,135**				**21.6**	**$2,027.78**	**5.1**	**$10,314.87**
311.7229	Access Control System	$21,493	1978	27.5	$591,058	10	0	2008	30.0	$716.43	2.5	$1,791.08
311.7229	Access Control System	$22,293	1995	10.5	$234,077	10	0	2012	17.0	$1,311.35	6.5	$8,523.79
	311.7 - FUEL UNLOADING & STORAGE FACILITIES	***$5,578,885***		***16.2***	***$90,259,101***				***13.8***	***$402,884.25***	***6.5***	***$2,616,922.32***
	311.701 - FUEL OIL STORAGE SYSTEM	**$4,265,900**		**13.9**	**$59,424,853**				**12.2**	**$350,017.57**	**6.5**	**$2,275,114.13**
311.7753	Foundation	$29,584	1965	40.5	$1,198,152	47	0	2012	47.0	$629.45	6.5	$4,091.40
311.7753	Foundation	$60,017	1965	40.5	$2,430,689	47	0	2012	47.0	$1,276.96	6.5	$8,300.22
311.7753	Foundation	$24,849	1969	36.5	$906,989	47	0	2012	43.0	$577.88	6.5	$3,756.24
311.7754	Heating System	$15,370	1965	40.5	$622,485	15	0	2012	47.0	$327.02	6.5	$2,125.64

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311.7754	Heating System	$45,427	1965	40.5	$1,839,794	15	0	2012	47.0	$966.53	6.5	$6,282.46
311.7754	Heating System	$35,035	1969	36.5	$1,278,778	15	0	2012	43.0	$814.77	6.5	$5,295.99
311.7755	Tank	$244,896	1965	40.5	$9,918,288	47	0	2012	47.0	$5,210.55	6.5	$33,868.60
311.7755	Tank	$261,710	1965	40.5	$10,599,255	47	0	2012	47.0	$5,568.30	6.5	$36,193.94
311.7755	Tank	$304,728	1969	36.5	$11,122,572	47	0	2012	43.0	$7,086.70	6.5	$46,063.53
311.7755	Tank	$19,156	1992	13.5	$258,606	47	0	2012	20.0	$957.80	6.5	$6,225.70
311.7755	Tank	$60,902	1993	12.5	$761,275	47	0	2012	19.0	$3,205.37	6.5	$20,834.89
311.7757	Dike Or Dam	$9,918	1965	40.5	$401,679	47	0	2012	47.0	$211.02	6.5	$1,371.64
311.7757	Dike Or Dam	$13,849	1965	40.5	$560,885	47	0	2012	47.0	$294.66	6.5	$1,915.29
311.7757	Dike Or Dam	$33,095	1969	36.5	$1,207,968	47	0	2012	43.0	$769.65	6.5	$5,002.73
311.7759	Liner Complete	$480,576	1992	13.5	$6,487,776	47	0	2012	20.0	$24,028.80	6.5	$156,187.20
311.7759	Liner Complete	$268,749	1994	11.5	$3,090,614	47	0	2012	18.0	$14,930.50	6.5	$97,048.25
311.7759	Liner Complete	$632,888	1998	7.5	$4,746,660	47	0	2012	14.0	$45,206.29	6.5	$293,840.86
311.7765	Cathodic Protection Equipt	$71,166	1993	12.5	$889,575	20	0	2012	19.0	$3,745.58	6.5	$24,346.26
311.7766	Water Draw-Off System,Complete	$22,985	1993	12.5	$287,313	25	0	2012	19.0	$1,209.74	6.5	$7,863.29
311.7766	Water Draw-Off System,Complete	$1,631,000	2005	0.5	$815,500	25	0	2012	7.0	$233,000.00	6.5	$1,514,500.00
	311.702 - LIGHT/DIESEL OIL STORAGE SYSTEM	**$13,544**		**40.5**	**$548,532**				**47.0**	**$288.17**	**6.5**	**$1,873.11**
311.7769	Foundation	$13,544	1965	40.5	$548,532	47	0	2012	47.0	$288.17	6.5	$1,873.11
	311.703 - FUEL OIL/GAS TRANSFER SYSTEM	**$665,571**		**27.9**	**$18,561,890**				**27.3**	**$24,404.30**	**6.5**	**$158,505.98**
311.7784	Drive, Electric Motor Complete	$3,135	1965	40.5	$126,968	30	0	2012	47.0	$66.70	6.5	$433.56
311.7784	Drive, Electric Motor Complete	$4,706	1965	40.5	$190,593	30	0	2012	47.0	$100.13	6.5	$650.83
311.7784	Drive, Electric Motor Complete	$1,630	1969	36.5	$59,495	30	0	2012	43.0	$37.91	6.5	$246.40
311.7785	Enclosure	$23,622	1993	12.5	$295,275	47	0	2012	19.0	$1,243.26	6.5	$8,081.21
311.7788	Piping, Run 4 Inches Or Larger	$88,303	1965	40.5	$3,576,272	30	0	2012	47.0	$1,878.79	6.5	$12,212.12
311.7788	Piping, Run 4 Inches Or Larger	$155,624	1965	40.5	$6,302,772	30	0	2012	47.0	$3,311.15	6.5	$21,522.47
311.7788	Piping, Run 4 Inches Or Larger	$76,465	1969	36.5	$2,790,973	30	0	2012	43.0	$1,778.26	6.5	$11,558.66
311.7788	Piping, Run 4 Inches Or Larger	$135,081	1992	13.5	$1,823,594	30	0	2012	20.0	$6,754.05	6.5	$43,901.33
311.7789	Pump Complete	$6,107	1965	40.5	$247,334	47	0	2012	47.0	$129.94	6.5	$844.59
311.7789	Pump Complete	$19,913	1993	12.5	$248,913	47	0	2012	19.0	$1,048.05	6.5	$6,812.34
311.7789	Pump Complete	$11,784	1994	11.5	$135,516	47	0	2012	18.0	$654.67	6.5	$4,255.33
311.7789	Pump Complete	$35,213	2002	3.5	$123,246	47	0	2012	10.0	$3,521.30	6.5	$22,888.45
311.7793	Valve, Power Operated	$27,183	1969	36.5	$992,180	47	0	2012	43.0	$632.16	6.5	$4,109.06
311.7794	Tank	$40,694	1993	12.5	$508,675	47	0	2012	19.0	$2,141.79	6.5	$13,921.63
311.7798	Pipe Bridge	$4,995	1969	36.5	$182,318	47	0	2012	43.0	$116.16	6.5	$755.06
311.7801	Cathodic Protection Equipt	$1,626	1969	36.5	$59,349	20	0	2009	40.0	$40.65	3.5	$142.27
311.7804	Foundation	$15,664	1965	40.5	$634,392	47	0	2012	47.0	$333.28	6.5	$2,166.30
311.7804	Foundation	$3,800	1969	36.5	$138,700	47	0	2012	43.0	$88.37	6.5	$574.42
311.7805	Piping Encasement	$10,026	1993	12.5	$125,325	47	0	2012	19.0	$527.68	6.5	$3,429.95
	311.708 - HEAVY FUEL OIL/GAS UNLOADING STATION	**$633,870**		**18.5**	**$11,723,826**				**22.5**	**$28,174.21**	**6.4**	**$181,429.10**
311.7900	Control/Instrumentation System	$577	1965	40.5	$23,369	20	0	2012	47.0	$12.28	6.5	$79.80
311.7900	Control/Instrumentation System	$369	1969	36.5	$13,469	20	0	2009	40.0	$9.23	3.5	$32.29

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		a	b	c	d	e	f	g	h	i	j	k
311.7900	Control/Instrumentation System	$9,243	1979	26.5	$244,940	20	0	2012	33.0	$280.09	6.5	$1,820.59
311.7900	Control/Instrumentation System	$5,846	1988	17.5	$102,305	20	0	2008	20.0	$292.30	2.5	$730.75
311.7904	Piping, Run 4 Inches Or Larger	$45,320	1965	40.5	$1,835,460	30	0	2012	47.0	$964.26	6.5	$6,267.66
311.7904	Piping, Run 4 Inches Or Larger	$16,992	1988	17.5	$297,360	30	0	2012	24.0	$708.00	6.5	$4,602.00
311.7904	Piping, Run 4 Inches Or Larger	$384,462	1992	13.5	$5,190,237	30	0	2012	20.0	$19,223.10	6.5	$124,950.15
311.7910	Moisture Separator	$6,040	1973	32.5	$196,300	20	0	2012	39.0	$154.87	6.5	$1,006.67
311.7912	Oil Spill Equipment, Major	$46,738	1974	31.5	$1,472,247	30	0	2012	38.0	$1,229.95	6.5	$7,994.66
311.7912	Oil Spill Equipment, Major	$3,797	1978	27.5	$104,418	30	0	2008	30.0	$126.57	2.5	$316.42
311.7912	Oil Spill Equipment, Major	$9,972	1990	15.5	$154,566	30	0	2012	22.0	$453.27	6.5	$2,946.27
311.7912	Oil Spill Equipment, Major	$14,527	1991	14.5	$210,642	30	0	2012	21.0	$691.76	6.5	$4,496.45
311.7914	Pump Complete	$16,898	1965	40.5	$684,369	47	0	2012	47.0	$359.53	6.5	$2,336.96
311.7914	Pump Complete	$26,109	1993	12.5	$326,363	47	0	2012	19.0	$1,374.16	6.5	$8,932.03
311.7919	Drive, Electric Motor Complete	$12,483	1965	40.5	$505,562	30	0	2012	47.0	$265.60	6.5	$1,726.37
311.7924	Retaining Enclosure	$34,497	1995	10.5	$362,219	47	0	2012	17.0	$2,029.24	6.5	$13,190.03
	312 - BOILER PLANT EQUIPMENT	***$755,561***		***15.9***	***$11,984,656***				***18.6***	***$40,611.66***	***6.5***	***$263,447.29***
	312.0 - SETTLEMENTS & CONTRIBUTIONS	***-$80,121***		***6.7***	***-$535,176***				***14.1***	***-$5,673.56***	***6.5***	***-$36,878.11***
	312.000 - SETTLEMENTS & CONTRIBUTIONS	**-$80,121**		**6.7**	**-$535,176**				**14.1**	**-$5,673.56**	**6.5**	**-$36,878.11**
312.0000	FPL Conversion 0000	$27,670	2004	1.5	$41,505	47	0	2012	8.0	$3,458.75	6.5	$22,481.88
312.004	Vend/Contract Contribution	-$102,401	2000	5.5	-$563,206	47	0	2012	12.0	-$8,533.42	6.5	-$55,467.21
312.004	**Vend/Contract Contribution**	**-$5,390**	**2003**	**2.5**	**-$13,475**	**47**	**0**	**2012**	9.0	-$598.89	6.5	-$3,892.78
	312.2 - STEAM SYSTEMS & EQUIPMENT	***$210,749***		***16.6***	***$3,503,977***				***20.0***	***$10,519.29***	***6.5***	***$68,375.33***
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	**$42,200**		**10.5**	**$443,100**				**17.0**	**$2,482.35**	**6.5**	**$16,135.29**
312.1311	Desuperheater Steam Equipt	$42,200	1995	10.5	$443,100	30	0	2012	17.0	$2,482.35	6.5	$16,135.29
	312.254 - AUXILIARY BOILER SYSTEM	**$33,741**		**40.5**	**$1,366,511**				**47.0**	**$717.89**	**6.5**	**$4,666.31**
312.1336	Auxiliary Boiler Equipment	$33,741	1965	40.5	$1,366,511	25	0	2012	47.0	$717.89	6.5	$4,666.31
	312.255 - AUXILIARYBOILER FUEL SYSTEM	**$94,608**		**12.6**	**$1,192,190**				**18.4**	**$5,132.84**	**6.5**	**$33,363.43**
312.1385	Auxiliary Boiler Fuel Equipt	$3,593	1965	40.5	$145,517	47	0	2012	47.0	$76.45	6.5	$496.90
312.1385	Auxiliary Boiler Fuel Equipt	$91,015	1994	11.5	$1,046,673	47	0	2012	18.0	$5,056.39	6.5	$32,866.53
	312.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	**$22,420**		**13.3**	**$297,706**				**18.7**	**$1,198.43**	**6.5**	**$7,789.74**

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		a	b	c	d	e	f	g	h	i	j	k
312.1442	Control/Instrumentation System	$162	1965	40.5	$6,561	20	0	2012	47.0	$3.45	6.5	$22.40
312.1446	Heat Exchanger, Complete	$21,045	1994	11.5	$242,018	25	0	2012	18.0	$1,169.17	6.5	$7,599.58
312.1452	Tank	$1,213	1965	40.5	$49,127	47	0	2012	47.0	$25.81	6.5	$167.76
	312.258 - STM GEN/BLR/HRSG BLOWDOWN TREATMENT S	**$17,780**		**11.5**	**$204,470**				**18.0**	**$987.78**	**6.5**	**$6,420.56**
312.1464	Control/Instrumentation System	$17,780	1994	11.5	$204,470	20	0	2012	18.0	$987.78	6.5	$6,420.56
	312.3 - CONDENSATE & FEEDWATER SYSTEMS	***$538,983***		***13.3***	***$7,162,268***				***16.9***	***$31,877.28***	***6.5***	***$206,673.87***
	312.354 - MAIN FEEDWATER PUMP SYSTEM	**$172,997**		**22.8**	**$3,904,610**				**25.1**	**$6,888.78**	**6.5**	**$44,777.06**
312.3254	Drive, Electric Motor Complete	$5,000	1989	16.5	$82,500	30	0	2012	23.0	$217.39	6.5	$1,413.04
312.3254	Drive, Electric Motor Complete	$1,938	1992	13.5	$26,163	30	0	2012	20.0	$96.90	6.5	$629.85
312.3259	Pump Complete	$29,450	1965	40.5	$1,192,725	47	0	2012	47.0	$626.60	6.5	$4,072.87
312.3259	Pump Complete	$33,000	1969	36.5	$1,204,500	47	0	2012	43.0	$767.44	6.5	$4,988.37
312.3259	Pump Complete	$103,609	1992	13.5	$1,398,722	47	0	2012	20.0	$5,180.45	6.5	$33,672.93
	312.360 - CONDENSATE TRANSFER SYSTEM	**$98,988**		**10.5**	**$1,040,455**				**14.9**	**$6,655.36**	**6.4**	**$42,731.41**
312.3455	Tank	$8,279	1962	43.5	$360,137	47	0	2009	47.0	$176.15	3.5	$616.52
312.3458	Foundation	$90,709	1998	7.5	$680,318	47	0	2012	14.0	$6,479.21	6.5	$42,114.89
	312.361 - NITROGEN SYSTEM	**$3,021**		**22.5**	**$67,973**				**29.0**	**$104.17**	**6.5**	**$677.12**
312.3479	Nitrogen System Equipment	$3,021	1983	22.5	$67,973	47	0	2012	29.0	$104.17	6.5	$677.12
	312.362 - WATER SAMPLING & ANALYZING SYS	**$263,977**		**8.1**	**$2,149,230**				**14.5**	**$18,228.97**	**6.5**	**$118,488.28**
312.3513	Sample Collecting Equipmen	$245,062	1997	8.5	$2,083,027	20	0	2012	15.0	$16,337.47	6.5	$106,193.53
312.3513	Sample Collecting Equipmen	$18,915	2002	3.5	$66,203	20	0	2012	10.0	$1,891.50	6.5	$12,294.75
	312.4 - BOILER AUXILIARY SYSTEMS	***$65,254***		***17.2***	***$1,119,861***				***19.2***	***$3,395.27***	***6.5***	***$22,069.19***
	312.423 - AIR HEATER	**$9,732**		**18.5**	**$180,042**				**25.0**	**$389.28**	**6.5**	**$2,530.32**
312.4398	Rotor, Air Heater	$9,732	1987	18.5	$180,042	30	0	2012	25.0	$389.28	6.5	$2,530.32
	312.434 - STACK	**$4,066**		**4.5**	**$18,297**				**11.0**	**$369.64**	**6.5**	**$2,402.64**
312.4812	Cem-Computer/Microprocessor	$0	2001	0.0	$0	12	0	2012	6.5	$0.00	6.5	$0.00
312.4812	Cem-Computer/Microprocessor	$4,066	2001	4.5	$18,297	12	0	2012	11.0	$369.64	6.5	$2,402.64

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	312.438 - DEMINERALIZED WATER SYSTEM	**$37,708**		**22.8**	**$859,656**				**27.2**	**$1,386.53**	**6.5**	**$9,012.41**
312.4868	Control/Instrumentation System	$28,185	1988	17.5	$493,238	47	0	2012	24.0	$1,174.38	6.5	$7,633.44
312.4883	Tank	$4,707	1965	40.5	$190,634	47	0	2012	47.0	$100.15	6.5	$650.97
312.4883	Tank	$4,816	1969	36.5	$175,784	47	0	2012	43.0	$112.00	6.5	$728.00
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	**$13,748**		**4.5**	**$61,866**				**11.0**	**$1,249.82**	**6.5**	**$8,123.82**
312.5071	Drive, Electric Motor Complete	$13,748	2001	4.5	$61,866	47	0	2012	11.0	$1,249.82	6.5	$8,123.82
	312.5 - FUEL SUPPLY SYSTEMS	***$20,696***		***35.5***	***$733,726***				***41.9***	***$493.38***	***6.5***	***$3,207.01***
	312.522 - GAS FUEL SUPPLY SYSTEM	**$20,696**		**35.5**	**$733,726**				**41.9**	**$493.38**	**6.5**	**$3,207.01**
312.6188	Control/Instrumentation System	$42	1979	26.5	$1,113	47	0	2012	33.0	$1.27	6.5	$8.27
312.6203	Cathodic Protection Equipt	$20,050	1970	35.5	$711,775	20	0	2012	42.0	$477.38	6.5	$3,102.98
312.6203	Cathodic Protection Equipt	$604	1971	34.5	$20,838	20	0	2012	41.0	$14.73	6.5	$95.76
	314 - TURBOGENERATOR UNITS	***$572,135***		***18.1***	***$10,343,835***				***17.1***	***$33,394.17***	***6.5***	***$217,062.08***
	314.2 - TURBINE GENERATOR SYSTEMS	***$8,023***		***23.5***	***$188,541***				***30.0***	***$267.43***	***6.5***	***$1,738.32***
	314.271 - STEAM TURBINE	**$8,023**		**23.5**	**$188,541**				**30.0**	**$267.43**	**6.5**	**$1,738.32**
314.1541	HP Shaft/Wheel	$8,023	1982	23.5	$188,541	47	0	2012	30.0	$267.43	6.5	$1,738.32
	314.3 - CONDENSING SYSTEMS	***$337,361***		***7.1***	***$2,409,789***				***12.7***	***$26,621.23***	***6.5***	***$173,037.99***
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	**$2,989**		**36.5**	**$109,099**				**43.0**	**$69.51**	**6.5**	**$451.83**
314.4119	Valve, Power Operated >= 8 In	$2,989	1969	36.5	$109,099	47	0	2012	43.0	$69.51	6.5	$451.83
	314.370 - SCREEN WASH SYSTEM	**$2,966**		**4.5**	**$13,347**				**11.0**	**$269.64**	**6.5**	**$1,752.64**
314.4164	Drive, Electric Motor Complete	$2,966	2001	4.5	$13,347	47	0	2012	11.0	$269.64	6.5	$1,752.64
	314.374 - CONDENSATE PUMP SYSTEM	**$27,330**		**22.5**	**$614,925**				**29.0**	**$942.41**	**6.5**	**$6,125.69**

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314.3645	Drive, Electric Motor Complete	$27,330	1983	22.5	$614,925	30	0	2012	29.0	$942.41	6.5	$6,125.69
	314.375 - CONDENSER COOLING WATER PUMP SYS	**$304,076**		**5.5**	**$1,672,418**				**12.0**	**$25,339.67**	**6.5**	**$164,707.83**
314.3675	Drive, Electric Motor Complete	$304,076	2000	5.5	$1,672,418	47	0	2012	12.0	$25,339.67	6.5	$164,707.83
	314.4 - TURBINE GENERATOR AUXILIARIES	***$40,337***		***34.8***	***$1,404,849***				***38.0***	***$1,061.96***	***6.5***	***$6,902.68***
	314.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	**$27,133**		**32.1**	**$870,087**				**34.7**	**$781.02**	**6.5**	**$5,076.59**
314.5535	Hoist	$3,430	1989	16.5	$56,595	47	0	2012	23.0	$149.13	6.5	$969.35
314.5536	Turbine Shelter Assembly	$17,069	1965	40.5	$691,295	47	0	2012	47.0	$363.17	6.5	$2,360.61
314.5540	Bolt Heaters, Electric	$678	1979	26.5	$17,967	25	0	2012	33.0	$20.55	6.5	$133.55
314.5542	Generator/Exciter Shelter	$5,956	1988	17.5	$104,230	30	0	2012	24.0	$248.17	6.5	$1,613.08
	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	**$13,204**		**40.5**	**$534,762**				**47.0**	**$280.94**	**6.5**	**$1,826.09**
314.5696	Tank	$13,204	1965	40.5	$534,762	47	0	2012	47.0	$280.94	6.5	$1,826.09
	314.8 - TURBINE GANTRY CRANE SYSTEMS	***$186,414***		***34.0***	***$6,340,656***				***34.2***	***$5,443.55***	***6.5***	***$35,383.09***
	314.801 - TURBINE CRANE STRUCT.	**$146,901**		**32.3**	**$4,740,379**				**31.9**	**$4,602.85**	**6.5**	**$29,918.53**
314.9130	Drive, Electric Motor Complete	$5,211	1965	40.5	$211,046	30	0	2012	47.0	$110.87	6.5	$720.67
314.9133	Crane Superstructure	$65,709	1965	40.5	$2,661,215	47	0	2012	47.0	$1,398.06	6.5	$9,087.41
314.9134	Crane Substructure, Includ	$32,855	1965	40.5	$1,330,628	47	0	2012	47.0	$699.04	6.5	$4,543.78
314.9137	Control/Instrumentation System	$1,447	1965	40.5	$58,604	47	0	2012	47.0	$30.79	6.5	$200.12
314.9137	Control/Instrumentation System	$34,662	1993	12.5	$433,275	47	0	2012	19.0	$1,824.32	6.5	$11,858.05
314.9137	Control/Instrumentation System	$7,017	1999	6.5	$45,611	47	0	2012	13.0	$539.77	6.5	$3,508.50
	314.802 - TURBINE CRANE TROLLEY	**$17,658**		**40.5**	**$715,149**				**47.0**	**$375.70**	**6.5**	**$2,442.06**
314.9151	Reduction Gear	$17,658	1965	40.5	$715,149	47	0	2012	47.0	$375.70	6.5	$2,442.06
	314.803 - TURBINE CRANE MAIN HOIST	**$12,592**		**40.5**	**$509,976**				**47.0**	**$267.91**	**6.5**	**$1,741.45**
314.9163	Reduction Gear	$12,592	1965	40.5	$509,976	47	0	2012	47.0	$267.91	6.5	$1,741.45
	314.804 - TURBINE CRANE AUXILIARY HOIST	**$9,263**		**40.5**	**$375,152**				**47.0**	**$197.09**	**6.5**	**$1,281.05**
314.9179	Reduction Gear	$9,263	1965	40.5	$375,152	47	0	2012	47.0	$197.09	6.5	$1,281.05

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	315 - ACCESSORY ELECTRIC EQUIPMENT	***$404,696***		***27.6***	***$11,154,776***				***24.5***	***$16,494.76***	***4.4***	***$72,941.21***
	315.2 - AUXILIARY POWER SYSTEMS	***$196,037***		***33.6***	***$6,578,566***				***38.0***	***$5,164.92***	***6.4***	***$33,143.62***
	315.282 - EMERGENCY(BLACK START)DIESEL ENGINE	**$19,812**		**36.1**	**$715,599**				**42.5**	**$466.06**	**6.5**	**$3,029.38**
315.1613	Engine	$16,497	1969	36.5	$602,141	47	0	2012	43.0	$383.65	6.5	$2,493.73
315.1618	Control/Instrumentation System	$1,428	1969	36.5	$52,122	47	0	2012	43.0	$33.21	6.5	$215.86
315.1618	Control/Instrumentation System	$754	1979	26.5	$19,981	47	0	2012	33.0	$22.85	6.5	$148.52
315.1619	Foundation	$1,133	1969	36.5	$41,355	47	0	2012	43.0	$26.35	6.5	$171.27
	315.284 - EMERGENCY(BLACK START)GENERATOR	**$26,099**		**36.5**	**$952,614**				**42.3**	**$616.92**	**5.8**	**$3,581.55**
315.1658	Stator Complete	$14,675	1969	36.5	$535,638	47	0	2012	43.0	$341.28	6.5	$2,218.31
315.1659	Rotor Complete	$5,712	1969	36.5	$208,488	47	0	2012	43.0	$132.84	6.5	$863.44
315.1660	Exciter	$5,712	1969	36.5	$208,488	20	0	2009	40.0	$142.80	3.5	$499.80
	315.285 - EMERGENCY DIESEL FUEL SYSTEM	**$1,872**		**36.5**	**$68,329**				**43.0**	**$43.53**	**6.5**	**$282.98**
315.1681	Foundation	$345	1969	36.5	$12,593	47	0	2012	43.0	$8.02	6.5	$52.15
315.1683	Piping	$394	1969	36.5	$14,381	47	0	2012	43.0	$9.16	6.5	$59.56
315.1686	Tank	$394	1969	36.5	$14,381	47	0	2012	43.0	$9.16	6.5	$59.56
315.1688	Control/Instrumentation System	$739	1969	36.5	$26,974	47	0	2012	43.0	$17.19	6.5	$111.71
	315.286 - EMERGENCY DIESEL COOLING SYSTEM	**$2,216**		**36.5**	**$80,884**				**43.0**	**$51.53**	**6.5**	**$334.98**
315.1702	Emerg Diesel Compr Air Equipt	$2,216	1969	36.5	$80,884	47	0	2012	43.0	$51.53	6.5	$334.98
	315.288 - STARTUP TRANSFORMER	**$133,810**		**34.0**	**$4,547,150**				**38.5**	**$3,477.38**	**6.5**	**$22,602.98**
315.1746	Control/Instrumentation System	$22,894	1982	23.5	$538,009	20	0	2012	30.0	$763.13	6.5	$4,960.37
315.1746	Control/Instrumentation System	$26,831	1983	22.5	$603,698	20	0	2012	**29.0**	**$925.21**	**6.5**	**$6,013.84**
315.1747	Foundation	$8,717	1965	40.5	$353,039	47	0	2012	47.0	$185.47	6.5	$1,205.54
315.1748	Transformer	$75,368	1965	40.5	$3,052,404	25	0	2012	47.0	$1,603.57	6.5	$10,423.23
	315.291 - STATION BATTERY SYSTEM	**$12,228**		**17.5**	**$213,990**				**24.0**	**$509.50**	**6.5**	**$3,311.75**
315.1796	Station Battery Equipment	$12,228	1988	17.5	$213,990	15	0	2012	24.0	$509.50	6.5	$3,311.75
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	***$81,289***		***35.1***	***$2,855,485***				***40.8***	***$1,993.86***	***6.5***	***$12,960.02***
	315.381 - STATION GROUNDING SYSTEM	**$33,073**		**29.5**	**$976,096**				**35.5**	**$931.69**	**6.5**	**$6,055.91**

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315.3775	Grounding Grid	$5,268	1965	40.5	$213,354	47	0	2012	47.0	$112.09	6.5	$728.55
315.3775	Grounding Grid	$27,173	1978	27.5	$747,258	47	0	2012	34.0	$799.21	6.5	$5,194.84
315.3775	Grounding Grid	$632	1981	24.5	$15,484	47	0	2012	31.0	$20.39	6.5	$132.52
	315.382 - CONDUIT & RACEWAY SYSTEM	**$48,216**		**39.0**	**$1,879,389**				45.4	**$1,062.17**	**6.5**	**$6,904.11**
315.3784	Conduit All	$12,689	1965	40.5	$513,905	47	0	2012	47.0	$269.98	6.5	$1,754.86
315.3786	Cable Tray	$1,337	1965	40.5	$54,149	47	0	2012	47.0	$28.45	6.5	$184.90
315.3787	Duct Bank, All	$15,850	1965	40.5	$641,925	47	0	2012	47.0	$337.23	6.5	$2,192.02
315.3787	Duct Bank, All	$18,340	1969	36.5	$669,410	47	0	2012	43.0	$426.51	6.5	$2,772.33
	315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	***$25,831***		***29.3***	***$756,104***				***29.5***	***$874.40***	***6.5***	***$5,683.61***
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	**$25,831**		**29.3**	**$756,104**				29.5	**$874.40**	**6.5**	**$5,683.61**
315.7041	Cable: Power	$0	1965	0.0	$0	25	0	2012	6.5	$0.00	6.5	$0.00
315.7041	Cable: Power	$15,472	1965	40.5	$626,616	25	0	2012	47.0	$329.19	6.5	$2,139.74
315.7050	Mtr Control Center Switchgear	$10,359	1993	12.5	$129,488	25	0	2012	19.0	$545.21	6.5	$3,543.87
	315.6 - CONTROL, DATA & METERING SYSTEMS	***$101,539***		***9.5***	***$964,621***				***12.0***	***$8,461.58***	***2.5***	***$21,153.96***
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	**$101,539**		**9.5**	**$964,621**				12.0	**$8,461.58**	**2.5**	**$21,153.96**
315.7712	Annunc/SOE/Data Acq Equipt	$101,539	1996	9.5	$964,621	12	0	2008	12.0	$8,461.58	2.5	$21,153.96
	316 - MISC. POWER PLANT EQUIPMENT	***$724,499***		***13.2***	***$9,566,618***				***15.0***	***$48,266.28***	***6.3***	***$303,957.20***
	316.0 - SETTLEMENTS & CONTRIBUTIONS	***$8,325***		***1.5***	***$12,488***				***8.0***	***$1,040.63***	***6.5***	***$6,764.06***
	316.000 - SETTLEMENTS & CONTRIBUTIONS	**$8,325**		**1.5**	**$12,488**				8.0	**$1,040.63**	**6.5**	**$6,764.06**
316.0000	FPL Conversion 0000	$8,325	2004	1.5	$12,488	47	0	2012	8.0	$1,040.63	6.5	$6,764.06
	316.1 - STATION SERVICE EQUIPMENT	***$713,216***		***13.3***	***$9,492,507***				***15.1***	***$47,117.31***	***6.3***	***$296,488.92***
	316.183 - STATION/SERVICE AIR SYSTEM	**$7,132**		**36.5**	**$260,318**				43.0	**$165.86**	**6.5**	**$1,078.09**

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
316.0527	Tank	$7,132	1969	36.5	$260,318	47	0	2012	43.0	$165.86	6.5	$1,078.09
	316.186 - INTRASITE/OFFSITE COMMUNICATION SYS	**$214,807**		**7.2**	**$1,540,560**				**13.3**	**$16,198.22**	**6.2**	**$101,162.74**
316.039	Radio Mobile Digital Term	$2,201	1990	15.5	$34,116	15	0	2012	22.0	$100.05	6.5	$650.30
316.039	Radio Mobile Digital Term	$15,471	1993	12.5	$193,388	15	0	2008	15.0	$1,031.40	2.5	$2,578.50
316.039	Radio Mobile Digital Term	$3,937	1995	10.5	$41,339	15	0	2012	17.0	$231.59	6.5	$1,505.32
316.044	Pax Phone System	$82,879	1998	7.5	$621,593	15	0	2012	14.0	$5,919.93	6.5	$38,479.54
316.044	Pax Phone System	$43,369	1999	6.5	$281,899	15	0	2012	13.0	$3,336.08	6.5	$21,684.50
316.0653	Public Address System (Gaitronics)	$66,950	2000	5.5	$368,225	15	0	2012	12.0	$5,579.17	6.5	$36,264.58
	316.187 - TRANSPORTATION EQUIPMENT	**$4,664**		**5.5**	**$25,652**				**12.0**	**$388.67**	**6.5**	**$2,526.33**
316.572	187.572 : SINGLE OCCUPANT VEH	$4,664	2000	5.5	$25,652	47	0	2012	12.0	$388.67	6.5	$2,526.33
	316.189 - LABORATORY & TEST EQUIPMENT	**$88,356**		**10.7**	**$949,374**				**13.6**	**$6,498.18**	**6.2**	**$40,334.12**
316.018	Fume Hood	$2,003	1991	14.5	$29,044	15	0	2006	15.0	$133.53	0.5	$66.77
316.056	Laboratory Refrigerator	$1,429	1991	14.5	$20,721	15	0	2006	15.0	$95.27	0.5	$47.63
316.1001	Cabinets/Counters	$1,186	1984	21.5	$25,499	20	0	2012	28.0	$42.36	6.5	$275.32
316.1001	Cabinets/Counters	$639	1986	19.5	$12,461	20	0	2006	20.0	$31.95	0.5	$15.98
316.1001	Cabinets/Counters	$109	1987	18.5	$2,017	20	0	2007	20.0	$5.45	1.5	$8.17
316.607	Drying Oven	$29,422	1985	20.5	$603,151	15	0	2012	27.0	$1,089.70	6.5	$7,083.07
316.615	Drill Press	$1,345	1983	22.5	$30,263	20	0	2012	29.0	$46.38	6.5	$301.47
316.615	Drill Press	$1,249	1987	18.5	$23,107	20	0	2007	20.0	$62.45	1.5	$93.68
316.771	189.771 : PORTABLE EQUIPMENT	$2,213	1998	7.5	$16,598	47	0	2012	14.0	$158.07	6.5	$1,027.46
316.771	189.771 : PORTABLE EQUIPMENT	$6,599	1999	6.5	$42,894	47	0	2012	13.0	$507.62	6.5	$3,299.50
316.771	189.771 : PORTABLE EQUIPMENT	$11,270	2000	5.5	$61,985	47	0	2012	12.0	$939.17	6.5	$6,104.58
316.771	189.771 : PORTABLE EQUIPMENT	$1,340	2001	4.5	$6,030	47	0	2012	11.0	$121.82	6.5	$791.82
316.771	189.771 : PORTABLE EQUIPMENT	$1,723	2002	3.5	$6,031	47	0	2012	10.0	$172.30	6.5	$1,119.95
316.771	189.771 : PORTABLE EQUIPMENT	$27,829	2003	2.5	$69,573	47	0	2012	9.0	$3,092.11	6.5	$20,098.72
	316.190 - TOOLS, SHOP & GARAGE EQUIPMENT	**$168,039**		**25.6**	**$4,305,217**				**23.0**	**$7,290.32**	**6.5**	**$47,387.12**
316.060	Crane Hoist Assembly	$6,345	1998	7.5	$47,588	47	0	2012	14.0	$453.21	6.5	$2,945.89
316.060	Crane Hoist Assembly	$26,277	2000	5.5	$144,524	47	0	2012	12.0	$2,189.75	6.5	$14,233.37
316.065	Grinder/Sander Fixed	$21,129	2000	5.5	$116,210	47	0	2012	12.0	$1,760.75	6.5	$11,444.88
316.0829	Lathe, Fixed	$30,050	1965	40.5	$1,217,025	15	0	2012	47.0	$639.36	6.5	$4,155.85
316.0830	Press, Fixed	$23,123	1965	40.5	$936,482	15	0	2012	47.0	$491.98	6.5	$3,197.86
316.0832	Power Saw Fixed	$1,366	1965	40.5	$55,323	15	0	2012	47.0	$29.06	6.5	$188.91
316.0833	Milling Machine	$21,854	1965	40.5	$885,087	15	0	2012	47.0	$464.98	6.5	$3,022.36
316.0834	Crane, Overhead	$1,561	1965	40.5	$63,221	15	0	2012	47.0	$33.21	6.5	$215.88
316.0849	Tank Oil/Gas Storage	$5,433	1984	21.5	$116,810	15	0	2012	28.0	$194.04	6.5	$1,261.23
316.627	Milling Machine	$3,232	1981	24.5	$79,184	15	0	2012	31.0	$104.26	6.5	$677.68
316.627	Milling Machine	$948	1982	23.5	$22,278	15	0	2012	30.0	$31.60	6.5	$205.40
316.627	Milling Machine	$6,459	1983	22.5	$145,328	15	0	2012	29.0	$222.72	6.5	$1,447.71

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		a	b	c	d	e	f	g	h	i	j	k
316.630	Lathe Metal	$20,262	1982	23.5	$476,157	15	0	2012	30.0	$675.40	6.5	$4,390.10
	316.191 - Nnnn	**$48,853**		**2.9**	**$139,796**				**9.3**	**$5,231.86**	**6.5**	**$34,007.06**
316.350	191.350 : PC EQUIPMENT	$17,663	2002	3.5	$61,821	47	0	2012	10.0	$1,766.30	6.5	$11,480.95
316.350	191.350 : PC EQUIPMENT	$31,190	2003	2.5	$77,975	47	0	2012	9.0	$3,465.56	6.5	$22,526.11
	316.192 - STORES EQUIPMENT	**$181,365**		**12.5**	**$2,271,590**				**16.0**	**$11,344.20**	**6.2**	**$69,993.46**
316.1842	Electric Stacker	$20,951	1987	18.5	$387,594	15	0	2012	25.0	$838.04	6.5	$5,447.26
316.201	Cranes	$1,097	1981	24.5	$26,877	15	0	2012	31.0	$35.39	6.5	$230.02
316.201	Cranes	$1,134	1985	20.5	$23,247	15	0	2012	27.0	$42.00	6.5	$273.00
316.324	Fork Lift	$18,719	1976	29.5	$552,211	15	0	2006	30.0	$623.97	0.5	$311.98
316.324	Fork Lift	$22,893	1984	21.5	$492,200	15	0	2012	28.0	$817.61	6.5	$5,314.45
316.324	Fork Lift	$29,664	1995	10.5	$311,472	15	0	2012	17.0	$1,744.94	6.5	$11,342.12
316.324	Fork Lift	$86,907	2000	5.5	$477,989	15	0	2012	12.0	$7,242.25	6.5	$47,074.63
	316.3 - MISCELLANEOUS PIPING	***$2,958***		***20.8***	***$61,623***				***27.3***	***$108.34***	***6.5***	***$704.22***
	316.316 - MISCELLANEOUS PIPING	**$2,958**		**20.8**	**$61,623**				**27.3**	**$108.34**	**6.5**	**$704.22**
316.171	Key Way Machine	$328	1982	23.5	$7,708	47	0	2012	30.0	$10.93	6.5	$71.07
316.171	Key Way Machine	$2,630	1985	20.5	$53,915	47	0	2012	27.0	$97.41	6.5	$633.15

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		a	b	c	d	e	f	g	h	i	j	k
	311 - STRUCTURES & IMPROVEMENTS	***$1,989,830***		***25.2***	***$50,078,408***				***13.7***	***$144,820.09***	***5.5***	***$796,510.50***
	311.3 - STATION BUILDINGS	***$1,220,185***		***38.5***	***$47,035,323***				***41.9***	***$29,115.08***	***5.5***	***$160,132.96***
	311.329 - TURBINE GENERATOR BUILDING	**$1,028,646**		**38.2**	**$39,277,992**				**41.2**	**$24,951.19**	**5.5**	**$137,231.54**
311.2626	Superstructure	$214,804	1965	40.5	$8,699,562	46	0	2011	46.0	$4,669.65	5.5	$25,683.09
311.2631	Plumbing System Complete	$66,724	1965	40.5	$2,702,322	46	0	2011	46.0	$1,450.52	5.5	$7,977.87
311.2632	Lighting System Complete	$48,034	1965	40.5	$1,945,377	46	0	2011	46.0	$1,044.22	5.5	$5,743.20
311.2638	Elevator, Complete	$25,715	1965	40.5	$1,041,458	46	0	2011	46.0	$559.02	5.5	$3,074.62
311.2640	Fire Protection System Complete	$10,372	1965	40.5	$420,066	46	0	2011	46.0	$225.48	5.5	$1,240.13
311.2640	Fire Protection System Complete	$91,622	1991	14.5	$1,328,519	46	0	2011	20.0	$4,581.10	5.5	$25,196.05
311.2648	Substructure/Foundation	$571,375	1965	40.5	$23,140,688	46	0	2011	46.0	$12,421.20	5.5	$68,316.58
	311.346 - BOILER BUILDING	**$52,901**		**40.5**	**$2,142,491**				**46.0**	**$1,150.02**	**5.5**	**$6,325.12**
311.9467	Lighting System Complete	$46,618	1965	40.5	$1,888,029	46	0	2011	46.0	$1,013.43	5.5	$5,573.89
311.9469	HVAC System Complete	$6,283	1965	40.5	$254,462	20	0	2011	46.0	$136.59	5.5	$751.23
	311.386 - Boiler Feed Pump Building	**$69,806**		**40.5**	**$2,827,144**				**46.0**	**$1,517.52**	**5.5**	**$8,346.38**
311.6166	Superstructure	$48,716	1965	40.5	$1,972,998	46	0	2011	46.0	$1,059.04	5.5	$5,824.74
311.6168	Roof (Each Level)	$6,026	1965	40.5	$244,053	20	0	2011	46.0	$131.00	5.5	$720.50
311.6172	Lighting System Complete	$6,026	1965	40.5	$244,053	46	0	2011	46.0	$131.00	5.5	$720.50
311.6174	HVAC System Complete	$4,519	1965	40.5	$183,020	46	0	2011	46.0	$98.24	5.5	$540.32
311.6188	Substructure/Foundation	$4,519	1965	40.5	$183,020	46	0	2011	46.0	$98.24	5.5	$540.32
	311.387 - Forced Draft Fan Building	**$68,832**		**40.5**	**$2,787,696**				**46.0**	**$1,496.35**	**5.5**	**$8,229.92**
311.6202	Superstructure	$47,794	1965	40.5	$1,935,657	46	0	2011	46.0	$1,039.00	5.5	$5,714.50
311.6204	Roof (Each Level)	$6,828	1965	40.5	$276,534	20	0	2011	46.0	$148.43	5.5	$816.39
311.6208	Lighting System Complete	$7,382	1965	40.5	$298,971	46	0	2011	46.0	$160.48	5.5	$882.63
311.6210	HVAC System Complete	$3,414	1965	40.5	$138,267	46	0	2011	46.0	$74.22	5.5	$408.20
311.6224	Substructure/Foundation	$3,414	1965	40.5	$138,267	46	0	2011	46.0	$74.22	5.5	$408.20
	311.4 - COOLING SYSTEMS	***$769,645***		***4.0***	***$3,043,085***				***6.7***	***$115,705.01***	***5.5***	***$636,377.54***
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	**$769,645**		**4.0**	**$3,043,085**				**6.7**	**$115,705.01**	**5.5**	**$636,377.54**
311.4265	Drive, Electric Motor Complete	$6,067	1965	40.5	$245,714	30	0	2011	46.0	$131.89	5.5	$725.40
311.4265	Drive, Electric Motor Complete	$11,617	2001	4.5	$52,277	30	0	2011	10.0	$1,161.70	5.5	$6,389.35

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311.4265	Drive, Electric Motor Complete	$882	2002	3.5	$3,087	30	0	2011	9.0	$98.00	5.5	$539.00
311.4271	Piping	$63,909	1974	31.5	$2,013,134	25	0	2011	37.0	$1,727.27	5.5	$9,499.99
311.4271	Piping	$8,868	1999	6.5	$57,642	25	0	2011	12.0	$739.00	5.5	$4,064.50
311.4272	Pump Complete	$8,302	1965	40.5	$336,231	25	0	2011	46.0	$180.48	5.5	$992.63
311.4272	Pump Complete	$670,000	2005	0.5	$335,000	25	0	2011	6.0	$111,666.67	5.5	$614,166.67
	312 - BOILER PLANT EQUIPMENT	***$52,616,865***		***16.6***	***$872,507,538***				***18.6***	***$2,829,354.86***	***5.1***	***$14,502,821.09***
	312.0 - SETTLEMENTS & CONTRIBUTIONS	***$0***		***0.0***	***$0***				***0.0***	***$0.00***	***0.0***	***$0.00***
	312.000 - SETTLEMENTS & CONTRIBUTIONS	**$0**		**0.0**	**$0**				**0.0**	**$0.00**	**0.0**	**$0.00**
312.0000	FPL Conversion 0000	$0	2003	0.0	$0	46	0	2011	5.5	$0.00	5.5	$0.00
	312.1 - SYSTEM GENERATING EQUIPMENT	***$30,843,335***		***15.7***	***$485,388,937***				***19.5***	***$1,583,105.99***	***5.5***	***$8,707,082.96***
	312.121 - BOILER STRUCT.	**$6,940,864**		**18.2**	**$126,432,866**				**20.3**	**$342,015.80**	**5.5**	**$1,881,086.86**
312.0059	Foundation	$2,424	1965	40.5	$98,172	46	0	2011	46.0	$52.70	5.5	$289.83
312.0060	Damper, Complete	$481,409	1993	12.5	$6,017,613	25	0	2011	18.0	$26,744.94	5.5	$147,097.19
312.0061	Superstructure	$1,311,617	1965	40.5	$53,120,489	46	0	2011	46.0	$28,513.41	5.5	$156,823.77
312.0061	Superstructure	$190,967	1993	12.5	$2,387,088	46	0	2011	18.0	$10,609.28	5.5	$58,351.03
312.0064	Boiler Insulation	$89,872	1992	13.5	$1,213,272	20	0	2011	19.0	$4,730.11	5.5	$26,015.58
312.0064	Boiler Insulation	$1,934,340	1994	11.5	$22,244,910	20	0	2011	17.0	$113,784.71	5.5	$625,815.88
312.0065	Boiler Outer Casing	$86,448	1991	14.5	$1,253,496	20	0	2011	20.0	$4,322.40	5.5	$23,773.20
312.0065	Boiler Outer Casing	$19,258	1992	13.5	$259,983	20	0	2011	19.0	$1,013.58	5.5	$5,574.68
312.0065	Boiler Outer Casing	$2,531,295	1993	12.5	$31,641,188	20	0	2011	18.0	$140,627.50	5.5	$773,451.25
312.0065	Boiler Outer Casing	$59,234	1994	11.5	$681,191	20	0	2011	17.0	$3,484.35	5.5	$19,163.94
312.0066	Brickwork & Refractory	$172,702	1965	40.5	$6,994,431	20	0	2011	46.0	$3,754.39	5.5	$20,649.15
312.0070	Fire Protection System Complete	$61,298	1997	8.5	$521,033	46	0	2011	14.0	$4,378.43	5.5	$24,081.36
	312.122 - BOILER PRESSURE PARTS	**$23,902,471**		**15.0**	**$358,956,071**				**19.3**	**$1,241,090.19**	**5.5**	**$6,825,996.10**
312.0085	Header, 8 Inches Or Larger	$49,454	1965	40.5	$2,002,887	30	0	2011	46.0	$1,075.09	5.5	$5,912.98
312.0085	Header, 8 Inches Or Larger	$333,810	1992	13.5	$4,506,435	30	0	2011	19.0	$17,568.95	5.5	$96,629.21
312.0085	Header, 8 Inches Or Larger	$252,292	1993	12.5	$3,153,650	30	0	2011	18.0	$14,016.22	5.5	$77,089.22
312.0087	Piping	$139,871	1965	40.5	$5,664,776	46	0	2011	46.0	$3,040.67	5.5	$16,723.71
312.0087	Piping	$1,145	1976	29.5	$33,778	46	0	2011	35.0	$32.71	5.5	$179.93
312.0087	Piping	$25,245	1982	23.5	$593,258	46	0	2011	29.0	$870.52	5.5	$4,787.84

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		=	=	-	=	=	=	=				
312.0087	Piping	$801,595	1993	12.5	$10,019,938	46	0	2011	18.0	$44,533.06	5.5	$244,931.81
312.0087	Piping	$122,644	1994	11.5	$1,410,406	46	0	2011	17.0	$7,214.35	5.5	$39,678.94
312.0094	Water Wall Section	$605,236	1965	40.5	**$24,512,058**	**20**	**0**	**2011**	46.0	$13,157.30	5.5	$72,365.17
312.0094	Water Wall Section	$4,987,899	1992	13.5	$67,336,637	20	0	2011	19.0	$262,521.00	5.5	$1,443,865.50
312.0094	Water Wall Section	$4,676,406	1993	12.5	$58,455,075	20	0	2011	18.0	$259,800.33	5.5	$1,428,901.83
312.0095	Economizer Section	$292,720	1965	40.5	$11,855,160	20	0	2011	46.0	$6,363.48	5.5	$34,999.13
312.0096	Boiler Drum	$70,098	1965	40.5	$2,838,969	46	0	2011	46.0	$1,523.87	5.5	$8,381.28
312.0096	Boiler Drum	$166,905	1992	13.5	**$2,253,218**	**46**	**0**	**2011**	**19.0**	$8,784.47	5.5	$48,314.61
312.0096	Boiler Drum	$393,766	1994	11.5	$4,528,309	46	0	2011	17.0	$23,162.71	5.5	$127,394.88
312.0097	Superheater Section	$689,373	1986	19.5	$13,442,774	30	0	2011	25.0	$27,574.92	5.5	$151,662.06
312.0097	Superheater Section	$6,025,615	1993	12.5	**$75,320,188**	**30**	**0**	**2011**	**18.0**	$334,756.39	5.5	$1,841,160.14
312.0098	Reheater Section	$526,506	1965	40.5	**$21,323,493**	**30**	**0**	**2011**	**46.0**	$11,445.78	5.5	$62,951.80
312.0098	Reheater Section	$404,424	1992	13.5	$5,459,724	30	0	2011	19.0	$21,285.47	5.5	$117,070.11
312.0099	Division Wall Panel	$3,247,217	1993	12.5	$40,590,213	30	0	2011	18.0	$180,400.94	5.5	$992,205.19
312.0100	Downcommers	$90,250	1965	40.5	$3,655,125	46	0	2011	46.0	$1,961.96	5.5	$10,790.76
	312.2 - STEAM SYSTEMS & EQUIPMENT	***$1,875,060***		***22.5***	***$42,139,689***				***22.4***	***$83,887.61***	***5.5***	***$461,381.89***
	312.251 - MAIN STEAM PIPING	**$495,278**		**24.3**	**$12,013,869**				**23.5**	**$21,054.50**	**5.5**	**$115,799.74**
312.1262	Control/Instrumentation System	$13,442	1965	40.5	$544,401	46	0	2011	46.0	$292.22	5.5	$1,607.20
312.1265	Piping	$142,904	1965	40.5	$5,787,612	46	0	2011	46.0	$3,106.61	5.5	$17,086.35
312.1265	Piping	$218,154	1994	11.5	$2,508,771	46	0	2011	17.0	$12,832.59	5.5	$70,579.24
312.1266	Silencer/Muffler	$59,256	1994	11.5	$681,444	46	0	2011	17.0	$3,485.65	5.5	$19,171.06
312.1269	**Valve, Power Operated >= 8 In**	$61,522	1965	40.5	$2,491,641	30	0	2011	46.0	$1,337.43	5.5	$7,355.89
	312.252 - EXTRACTION STEAM SYSTEM	**$422,214**		**20.2**	**$8,518,278**				**21.0**	**$20,152.21**	**5.5**	**$110,837.16**
		*	*	*	*	*	*	*	*	*	*	
312.1287	Control/Instrumentation System	$5,668	1965	40.5	$229,554	46	0	2011	46.0	$123.22	5.5	$677.70
312.1291	Piping	**$96,019**	**1965**	**40.5**	**$3,888,770**	**46**	**0**	**2011**	**46.0**	**$2,087.37**	**5.5**	**$11,480.53**
312.1291	Piping	**$295,910**	**1994**	**11.5**	**$3,402,965**	**46**	**0**	**2011**	**17.0**	**$17,406.47**	**5.5**	**$95,735.59**
312.1295	**Valve, Power Operated >= 8 In**	$24,617	1965	40.5	$996,989	46	0	2011	46.0	$535.15	5.5	$2,943.34
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	**$136,787**		**31.1**	**$4,259,331**				**30.3**	**$4,513.77**	**5.5**	**$24,825.76**
312.1311	Desuperheater Steam Equipt	**$89,500**	**1965**	**40.5**	**$3,624,750**	**30**	**0**	**2011**	**46.0**	**$1,945.65**	**5.5**	$10,701.09
312.1311	Desuperheater Steam Equipt	$1,891	1970	35.5	$67,131	30	0	2011	41.0	$46.12	5.5	$253.67
312.1311	Desuperheater Steam Equipt	$45,396	1993	12.5	$567,450	30	0	2011	18.0	$2,522.00	5.5	$13,871.00
	312.262 - REHEAT STEAM SYSTEM	**$820,781**		**21.1**	**$17,348,211**				**21.5**	**$38,167.13**	**5.5**	**$209,919.23**
312.1512	Control/Instrumentation System	$12,471	1965	40.5	$505,076	12	0	2011	46.0	$271.11	5.5	$1,491.10
312.1515	Piping	$260,261	1965	40.5	$10,540,571	46	0	2011	46.0	$5,657.85	5.5	$31,118.16

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		a	b	c	d	e	f	g	h	i	j	k
312.1515	Piping	$491,993	1994	11.5	$5,657,920	46	0	2011	17.0	$28,940.76	5.5	$159,174.21
312.1516	Silencer/Muffler	$56,056	1994	11.5	$644,644	46	0	2011	17.0	$3,297.41	5.5	$18,135.76
	312.3 - CONDENSATE & FEEDWATER SYSTEMS	***$5,004,246***		***17.7***	***$88,530,970***				***16.4***	***$305,339.45***	***5.5***	***$1,673,597.17***
	312.351 - CONDENSATE SYSTEM	**$1,441,374**		**15.0**	**$21,639,991**				**11.9**	**$120,777.29**	**5.5**	**$664,275.14**
312.3160	Heat Exchanger, Complete	$68,656	1965	40.5	$2,780,568	25	0	2011	46.0	$1,492.52	5.5	$8,208.87
312.3160	Heat Exchanger, Complete	$105,881	1967	38.5	$4,076,419	25	0	2011	44.0	$2,406.39	5.5	$13,235.13
312.3160	Heat Exchanger, Complete	$127,648	1989	16.5	$2,106,192	25	0	2011	22.0	$5,802.18	5.5	$31,912.00
312.3160	Heat Exchanger, Complete	$126,114	1996	9.5	$1,198,083	25	0	2011	15.0	$8,407.60	5.5	$46,241.80
312.3160	Heat Exchanger, Complete	$540,000	2005	0.5	$270,000	25	0	2011	6.0	$90,000.00	5.5	$495,000.00
312.3160	Heat Exchanger, Complete	-$97,326	2005	0.5	-$48,663	25	0	2011	6.0	-$16,221.00	5.5	-$89,215.50
312.3163	Piping	$97,399	1965	40.5	$3,944,660	46	0	2011	46.0	$2,117.37	5.5	$11,645.53
312.3163	Piping	$17,695	1982	23.5	$415,833	46	0	2011	29.0	$610.17	5.5	$3,355.95
312.3163	Piping	$202,342	1994	11.5	$2,326,933	46	0	2011	17.0	$11,902.47	5.5	$65,463.59
312.3164	Tank	$11,765	1967	38.5	$452,953	46	0	2011	44.0	$267.39	5.5	$1,470.63
312.3164	Tank	$27,031	1989	16.5	$446,012	46	0	2011	22.0	$1,228.68	5.5	$6,757.75
312.3164	Tank	$90,302	1994	11.5	$1,038,473	46	0	2011	17.0	$5,311.88	5.5	$29,215.35
312.3166	Valve, Power Operated >= 8 In	$40,349	1965	40.5	$1,634,135	46	0	2011	46.0	$877.15	5.5	$4,824.34
312.3166	Valve, Power Operated >= 8 In	$35,304	1982	23.5	$829,644	46	0	2011	29.0	$1,217.38	5.5	$6,695.59
312.3167	Control/Instrumentation System	$48,214	2002	3.5	$168,749	12	0	2011	9.0	$5,357.11	5.5	$29,464.11
	312.352 - CONDENSATE RECOVERY SYSTEM	**$74,495**		**26.4**	**$1,969,727**				**18.0**	**$4,149.22**	**5.5**	**$22,820.72**
312.3189	Control/Instrumentation System	$9,365	1965	40.5	$379,283	12	0	2011	46.0	$203.59	5.5	$1,119.73
312.3189	Control/Instrumentation System	$28,306	2002	3.5	$99,071	12	0	2011	9.0	$3,145.11	5.5	$17,298.11
312.3196	Piping	$28,485	1965	40.5	$1,153,643	46	0	2011	46.0	$619.24	5.5	$3,405.82
312.3199	Tank	$1,271	1965	40.5	$51,476	46	0	2011	46.0	$27.63	5.5	$151.97
312.3203	Heat Exchanger, Complete	$7,068	1965	40.5	$286,254	25	0	2011	46.0	$153.65	5.5	$845.09
	312.353 - MAIN FEEDWATER SYSTEM	**$2,650,604**		**15.5**	**$41,057,773**				**17.9**	**$148,105.02**	**5.5**	**$814,577.57**
312.3221	Control/Instrumentation System	$9,365	1965	40.5	$379,283	12	0	2011	46.0	$203.59	5.5	$1,119.73
312.3223	Heat Exchanger, Tube Bundle	$306,893	2001	4.5	$1,381,019	46	0	2011	10.0	$30,689.30	5.5	$168,791.15
312.3224	Heat Exchanger, Complete	$44,953	1965	40.5	$1,820,597	20	0	2011	46.0	$977.24	5.5	$5,374.82
312.3224	Heat Exchanger, Complete	$1,436,429	1993	12.5	$17,955,363	20	0	2011	18.0	$79,801.61	5.5	$438,908.86
312.3224	Heat Exchanger, Complete	$29,320	1994	11.5	$337,180	20	0	2011	17.0	$1,724.71	5.5	$9,485.88
312.3227	Piping	$278,042	1965	40.5	$11,260,701	46	0	2011	46.0	$6,044.39	5.5	$33,244.15
312.3227	Piping	$50,302	1982	23.5	$1,182,097	46	0	2011	29.0	$1,734.55	5.5	$9,540.03
312.3227	Piping	$263,140	1994	11.5	$3,026,110	46	0	2011	17.0	$15,478.82	5.5	$85,133.53
312.3231	Valve, Power Operated >= 8 In	$9,778	1965	40.5	$396,009	46	0	2011	46.0	$212.57	5.5	$1,169.11
312.3231	Valve, Power Operated >= 8 In	$20,546	1982	23.5	$482,831	46	0	2011	29.0	$708.48	5.5	$3,896.66

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312.3231	Valve, Power Operated >= 8 In	$57,389	1987	18.5	$1,061,697	46	0	2011	24.0	$2,391.21	5.5	$13,151.65
312.3231	Valve, Power Operated >= 8 In	$134,213	1993	12.5	$1,677,663	46	0	2011	18.0	$7,456.28	5.5	$41,009.53
312.3231	Valve, Power Operated >= 8 In	$10,234	1996	9.5	$97,223	46	0	2011	15.0	$682.27	5.5	$3,752.47
	312.354 - MAIN FEEDWATER PUMP SYSTEM	**$427,722**		**29.9**	**$12,786,600**				**30.5**	**$14,030.80**	**5.5**	**$77,169.41**
*												
312.3253	Control/Instrumentation System	$2,761	1965	40.5	$111,821	12	0	2011	46.0	$60.02	5.5	$330.12
312.3254	Drive, Electric Motor Complete	$59,223	1965	40.5	$2,398,532	30	0	2011	46.0	$1,287.46	5.5	$7,081.01
312.3254	Drive, Electric Motor Complete	$94,942	1983	22.5	$2,136,195	30	0	2011	28.0	$3,390.79	5.5	$18,649.32
312.3256	Drive, Turbine, Complete	$33,132	1965	40.5	$1,341,846	46	0	2011	46.0	$720.26	5.5	$3,961.43
312.3256	Drive, Turbine, Complete	$30,002	1994	11.5	$345,023	46	0	2011	17.0	$1,764.82	5.5	$9,706.53
312.3259	Pump Complete	$116,968	1965	40.5	$4,737,204	46	0	2011	46.0	$2,542.78	5.5	$13,985.30
312.3259	Pump Complete	$41,147	1992	13.5	$555,485	46	0	2011	19.0	$2,165.63	5.5	$11,910.97
312.3259	Pump Complete	$30,220	1993	12.5	$377,750	46	0	2011	18.0	$1,678.89	5.5	$9,233.89
312.3263	Drive Coupling, Mechanical	$19,327	1965	40.5	$782,744	15	0	2011	46.0	$420.15	5.5	$2,310.84
	312.355 - HEATER VENTS & DRAINS SYSTEM	**$274,200**		**27.6**	**$7,556,588**				**22.3**	**$12,309.96**	**5.5**	**$67,704.81**
*												
312.3296	Control/Instrumentation System	$9,365	1965	40.5	$379,283	20	0	2011	46.0	$203.59	5.5	$1,119.73
312.3297	Drive, Electric Motor Complete	$36,628	2001	4.5	$164,826	46	0	2011	10.0	$3,662.80	5.5	$20,145.40
312.3301	Piping	$155,119	1965	40.5	$6,282,320	46	0	2011	46.0	$3,372.15	5.5	$18,546.84
312.3301	Piping	$1,953	1973	32.5	$63,473	46	0	2011	38.0	$51.39	5.5	$282.67
312.3301	Piping	$976	1976	29.5	$28,792	46	0	2011	35.0	$27.89	5.5	$153.37
312.3301	Piping	$3,324	1989	16.5	$54,846	46	0	2011	22.0	$151.09	5.5	$831.00
312.3301	Piping	$29,724	1994	11.5	$341,826	46	0	2011	17.0	$1,748.47	5.5	$9,616.59
312.3303	Pump Complete	$37,111	1999	6.5	$241,222	46	0	2011	12.0	$3,092.58	5.5	$17,009.21
	312.356 - CHEMICAL FEED SYSTEM	**$71,474**		**22.2**	**$1,585,115**				**22.1**	**$3,228.44**	**5.5**	**$17,756.42**
		*		*	*				*			
312.3332	Chemical Feed Equipment	$26,316	1965	40.5	$1,065,798	46	0	2011	46.0	$572.09	5.5	$3,146.48
312.3332	Chemical Feed Equipment	$45,158	1994	11.5	$519,317	46	0	2011	17.0	$2,656.35	5.5	$14,609.94
	312.360 - CONDENSATE TRANSFER SYSTEM	**$39,803**		**40.5**	**$1,612,023**				**46.0**	**$865.30**	**5.5**	**$4,759.05**
312.3448	Control/Instrumentation System	$9,365	1965	40.5	$379,283	12	0	2011	46.0	$203.59	5.5	$1,119.73
312.3449	Drive, Electric Motor Complete	$820	1965	40.5	$33,210	30	0	2011	46.0	$17.83	5.5	$98.04
312.3452	Piping	$12,280	1965	40.5	$497,340	46	0	2011	46.0	$266.96	5.5	$1,468.26
312.3453	Pump Complete	$671	1965	40.5	$27,176	46	0	2011	46.0	$14.59	5.5	$80.23
312.3455	Tank	$16,667	1965	40.5	$675,014	46	0	2011	46.0	$362.33	5.5	$1,992.79
	312.362 - WATER SAMPLING & ANALYZING SYS	**$24,574**		**13.2**	**$323,153**				**13.1**	**$1,873.42**	**2.4**	**$4,534.05**
		*							*			
312.3511	Control/Instrumentation System	$21,584	1996	9.5	$205,048	12	0	2008	12.0	$1,798.67	2.5	$4,496.67
312.3513	Sample Collecting Equipmen	$2,990	1966	39.5	$118,105	20	0	2006	40.0	$74.75	0.5	$37.38

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	312.4 - BOILER AUXILIARY SYSTEMS	***$11,897,214***		***16.1***	***$191,367,017***				***16.3***	***$728,534.08***	***4.1***	***$2,964,858.41***
	312.421 - ASPIRATING/SEAL AIR SYSTEM	**$25,091**		**40.5**	**$1,016,186**				**46.0**	**$545.46**	**5.5**	**$3,000.01**
312.4326	Piping	$25,091	1965	40.5	$1,016,186	30	0	2011	46.0	$545.46	5.5	$3,000.01
	312.422 - BOILER DUCTS	**$3,912,691**		**16.3**	**$63,848,829**				**16.4**	**$238,074.10**	**4.6**	**$1,094,384.60**
312.4343	Ductwork Insulation And Ou	$1,397,928	1994	11.5	$16,076,172	20	0	2011	17.0	$82,231.06	5.5	$452,270.82
312.4354	Air Heater Outlet Duct To Duct	$160,486	1992	13.5	$2,166,561	15	0	2007	15.0	$10,699.07	1.5	$16,048.60
312.4354	Air Heater Outlet Duct To Duct	$861,133	1993	12.5	$10,764,163	15	0	2008	15.0	$57,408.87	2.5	$143,522.17
312.4355	Air Heater Outlet Duct To Duct	$396,620	2001	4.5	$1,784,790	46	0	2011	10.0	$39,662.00	5.5	$218,141.00
312.4359	Economizer Outlet Duct	$683,786	1965	40.5	$27,693,333	46	0	2011	46.0	$14,864.91	5.5	$81,757.02
312.4360	Analyzer, Combustible/Flue	$76,895	1983	22.5	$1,730,138	10	0	2011	28.0	$2,746.25	5.5	**$15,104.38**
312.4360	Analyzer, Combustible/Flue	$92,712	2003	2.5	$231,780	10	0	2011	8.0	$11,589.00	5.5	$63,739.50
312.4361	Dust Collector Outlet Duct	$171,048	2001	4.5	$769,716	25	0	2011	10.0	$17,104.80	5.5	$94,076.40
312.4364	Control/Instrumentation System	$52,875	1965	40.5	$2,141,438	12	0	2011	46.0	$1,149.46	5.5	$6,322.01
312.4364	Control/Instrumentation System	$933	1979	26.5	$24,725	12	0	2011	32.0	$29.16	5.5	$160.36
312.4364	Control/Instrumentation System	$18,275	1980	25.5	$466,013	12	0	2011	31.0	$589.52	5.5	$3,242.34
	312.423 - AIR HEATER	**$1,823,009**		**14.2**	**$25,872,305**				**19.0**	**$95,742.16**	**5.4**	**$520,214.66**
312.4392	Structural Support	$239,951	1992	13.5	$3,239,339	46	0	2011	19.0	$12,629.00	5.5	$69,459.50
312.4393	Casing, Air Heater	$13,233	1965	40.5	$535,937	30	0	2011	46.0	$287.67	5.5	$1,582.21
312.4393	Casing, Air Heater	$47,755	1977	28.5	$1,361,018	30	0	2007	30.0	$1,591.83	1.5	$2,387.75
312.4398	Rotor, Air Heater	$1,066,449	1992	13.5	$14,397,062	30	0	2011	19.0	$56,128.89	5.5	$308,708.92
312.4404	Control/Instrumentation System	$32,391	1965	40.5	$1,311,836	20	0	2011	46.0	$704.15	5.5	$3,872.84
312.4406	Tank	$79,984	1992	13.5	$1,079,784	46	0	2011	19.0	$4,209.68	5.5	$23,153.26
312.4406	Tank	$343,246	1994	11.5	$3,947,329	46	0	2011	17.0	$20,190.94	5.5	$111,050.18
	312.424 - FORCED DRAFT FAN	**$421,212**		**32.5**	**$13,707,283**				**34.8**	**$12,115.37**	**5.5**	**$66,634.58**
312.4426	Drive, Electric Motor Complete	$29,188	1965	40.5	$1,182,114	30	0	2011	46.0	$634.52	5.5	$3,489.87
312.4429	Fan/Blower	$73,829	1965	40.5	$2,990,075	25	0	2011	46.0	$1,604.98	5.5	$8,827.38
312.4429	Fan/Blower	$54,709	1986	19.5	$1,066,826	25	0	2011	25.0	$2,188.36	5.5	$12,035.98
312.4432	Foundation	$17,635	1965	40.5	$714,218	46	0	2011	46.0	$383.37	5.5	$2,108.53
312.4442	Forced Draft Fan Inlet Duct	$17,170	1965	40.5	$695,385	46	0	2011	46.0	$373.26	5.5	$2,052.93
312.4445	Hydraulic Cplng Complete	$93,669	1965	40.5	$3,793,595	46	0	2011	46.0	$2,036.28	5.5	$11,199.55
312.4452	Control/Instrumentation System	$30,612	1965	40.5	$1,239,786	12	0	2011	46.0	$665.48	5.5	$3,660.13
312.4452	Control/Instrumentation System	$3,100	1974	31.5	$97,650	12	0	2011	37.0	$83.78	5.5	**$460.81**
312.4452	Control/Instrumentation System	$51,628	1985	20.5	$1,058,374	12	0	2011	26.0	$1,985.69	5.5	**$10,921.31**
312.4452	Control/Instrumentation System	$49,672	1988	17.5	$869,260	12	0	2011	23.0	$2,159.65	5.5	$11,878.09

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		a	b	c	d	e	f	g	h	i	j	k
	312.427 - SOOT BLOWER SYSTEM	**$950,968**		**17.7**	**$16,804,239**				**20.9**	**$45,577.44**	**5.5**	**$250,675.99**
312.4601	Control/Instrumentation System	$9,329	1986	19.5	$181,916	12	0	2011	25.0	$373.16	5.5	$2,052.38
312.4601	Control/Instrumentation System	$58,788	1997	8.5	$499,698	12	0	2011	14.0	$4,199.14	5.5	$23,095.29
312.4603	Piping	$59,940	1965	40.5	$2,427,570	10	0	2011	46.0	$1,303.04	5.5	$7,166.74
312.4603	Piping	$946	1969	36.5	$34,529	10	0	2011	42.0	$22.52	5.5	$123.88
312.4603	Piping	$173,078	1989	16.5	$2,855,787	10	0	2011	22.0	$7,867.18	5.5	$43,269.50
312.4607	Soot Blower Equipment	$75,732	1965	40.5	$3,067,146	30	0	2011	46.0	$1,646.35	5.5	$9,054.91
312.4607	Soot Blower Equipment	$573,155	1992	13.5	$7,737,593	30	0	2011	19.0	$30,166.05	5.5	$165,913.29
	312.428 - CHEMICAL WASH SYSTEM	**$40,838**		**40.5**	**$1,653,939**				**46.0**	**$887.78**	**5.5**	**$4,882.80**
312.4632	Chemical Wash Equipment	$40,838	1965	40.5	$1,653,939	46	0	2011	46.0	$887.78	5.5	$4,882.80
	312.429 - BOILER CONTROL SYSTEM	**$2,059,078**		**13.1**	**$26,910,058**				**13.1**	**$157,543.48**	**1.0**	**$158,626.93**
312.4671	Control/Instrumentation System	$83,067	1965	40.5	$3,364,214	12	0	2011	46.0	$1,805.80	5.5	$9,931.92
312.4671	Control/Instrumentation System	$2,317	1972	33.5	$77,620	12	0	2008	36.0	$64.36	2.5	$160.90
312.4671	Control/Instrumentation System	$6,455	1973	32.5	$209,788	12	0	2011	38.0	$169.87	5.5	$934.28
312.4671	Control/Instrumentation System	$7,669	1981	24.5	$187,891	12	0	2011	30.0	$255.63	5.5	$1,405.98
312.4671	Control/Instrumentation System	$4,387	1989	16.5	$72,386	12	0	2011	22.0	$199.41	5.5	$1,096.75
312.4671	Control/Instrumentation System	$256,777	1992	13.5	$3,466,490	12	0	2011	19.0	$13,514.58	5.5	$74,330.18
312.4671	Control/Instrumentation System	$1,698,406	1994	11.5	$19,531,669	12	0	2006	12.0	$141,533.83	0.5	$70,766.92
	312.431 - LIME SLURRY SYSTEM	**$42,362**		**40.4**	**$1,711,843**				**45.9**	**$922.90**	**5.5**	**$5,075.90**
312.4687	Control/Instrumentation System	$1,943	1965	40.5	$78,692	20	0	2011	46.0	$42.24	5.5	$232.32
312.4692	Piping	$16,575	1965	40.5	$671,288	46	0	2011	46.0	$360.33	5.5	$1,981.79
312.4697	Tank	$22,889	1965	40.5	$927,005	46	0	2011	46.0	$497.59	5.5	$2,736.73
312.4701	Pump Complete	$955	1969	36.5	$34,858	46	0	2011	42.0	$22.74	5.5	$125.06
	312.432 - SOOT/DUST COLLECTOR SYSTEM	**$1,087,289**		**12.8**	**$13,917,090**				**15.9**	**$68,577.03**	**5.3**	**$365,457.06**
312.4720	Ductwork, With Insulation	$346,452	1994	11.5	$3,984,198	30	0	2011	17.0	$20,379.53	5.5	$112,087.41
312.4723	Piping	$66,105	1965	40.5	$2,677,253	15	0	2011	46.0	$1,437.07	5.5	$7,903.86
312.4723	Piping	$58,583	1993	12.5	$732,288	15	0	2008	15.0	$3,905.53	2.5	$9,763.83
312.4727	Casing	$13,196	1965	40.5	$534,438	30	0	2011	46.0	$286.87	5.5	$1,577.78
312.4728	Cyclone Separators	$392,056	1993	12.5	$4,900,700	25	0	2011	18.0	$21,780.89	5.5	$119,794.89
312.4729	Hopper	$207,031	2001	4.5	$931,640	25	0	2011	10.0	$20,703.10	5.5	$113,867.05
312.4730	Fan/Blower, Complete	$3,866	1965	40.5	$156,573	10	0	2011	46.0	$84.04	5.5	$462.24
	312.434 - STACK	**$818,168**		**23.8**	**$19,469,266**				**19.2**	**$42,605.57**	**3.1**	**$133,220.57**
312.4801	Substructure/Foundation	$67,925	1965	40.5	$2,750,963	46	0	2011	46.0	$1,476.63	5.5	$8,121.47
312.4802	Stack	$284,123	1965	40.5	$11,506,982	46	0	2011	46.0	$6,176.59	5.5	$33,971.23

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312.4802	Stack	$10,234	1980	25.5	$260,967	46	0	2011	31.0	$330.13	5.5	$1,815.71
312.4804	Emission Monitoring Analyz	$174,441	1994	11.5	$2,006,072	10	0	2011	17.0	$10,261.24	5.5	$56,436.79
312.4804	Emission Monitoring Analyz	$10,435	2003	2.5	$26,088	10	0	2011	8.0	$1,304.38	5.5	$7,174.06
312.4809	Analyzer, Opacity	$28,346	2001	4.5	$127,557	10	0	2011	10.0	$2,834.60	5.5	$15,590.30
312.4811	Control/Instrumentation System	$59,565	1994	11.5	$684,998	12	0	2006	12.0	$4,963.75	0.5	$2,481.88
312.4812	Cem-Computer/Microprocessor	$3,042	1994	11.5	$34,983	12	0	2006	12.0	$253.50	0.5	$126.75
312.4812	Cem-Computer/Microprocessor	$180,057	1994	11.5	$2,070,656	12	0	2006	12.0	$15,004.75	0.5	$7,502.38
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	**$716,508**		**9.0**	**$6,455,979**				**10.9**	**$65,942.79**	**5.5**	**$362,685.31**
312.5070	Control/Instrumentation System	$2,591	1965	40.5	$104,936	46	0	2011	46.0	$56.33	5.5	$309.79
312.5070	Control/Instrumentation System	$24,303	1978	27.5	$668,333	46	0	2011	33.0	$736.45	5.5	$4,050.50
312.5071	Drive, Electric Motor Complete	$4,416	1965	40.5	$178,848	30	0	2011	46.0	$96.00	5.5	$528.00
312.5073	Heat Exchanger Tube Bundle	$220,572	2002	3.5	$772,002	46	0	2011	9.0	$24,508.00	5.5	$134,794.00
312.5074	Heat Exchanger, Complete	$174,245	1999	6.5	$1,132,593	25	0	2011	12.0	$14,520.42	5.5	$79,862.29
312.5074	Heat Exchanger, Complete	$220,572	2002	3.5	$772,002	25	0	2011	9.0	$24,508.00	5.5	$134,794.00
312.5076	Piping	$63,057	1965	40.5	$2,553,809	46	0	2011	46.0	$1,370.80	5.5	$7,539.42
312.5078	Pump Complete	$6,098	1965	40.5	$246,969	46	0	2011	46.0	$132.57	5.5	$729.11
312.5081	Tank	$654	1965	40.5	$26,487	46	0	2011	46.0	$14.22	5.5	$78.20
	312.5 - FUEL SUPPLY SYSTEMS	***$1,044,488***		***17.2***	***$17,927,450***				***19.2***	***$54,412.36***	***5.4***	***$291,738.59***
	312.521 - HEAVY OIL SUPPLY SYSTEM	**$777,974**		**18.2**	**$14,135,709**				**19.8**	**$39,231.47**	**5.3**	**$208,243.68**
312.6137	Drive, Electric Motor Complete	$16,328	1965	40.5	$661,284	30	0	2011	46.0	$354.96	5.5	$1,952.26
312.6137	Drive, Electric Motor Complete	$60,958	1993	12.5	$761,975	30	0	2011	18.0	$3,386.56	5.5	$18,626.06
312.6142	Foundation	$22,517	1965	40.5	$911,939	46	0	2011	46.0	$489.50	5.5	$2,692.25
312.6148	Piping	$73,483	1965	40.5	$2,976,062	46	0	2011	46.0	$1,597.46	5.5	$8,786.01
312.6148	Piping	$5,281	1993	12.5	$66,013	46	0	2011	18.0	$293.39	5.5	$1,613.64
312.6148	Piping	$356,280	1994	11.5	$4,097,220	46	0	2011	17.0	$20,957.65	5.5	$115,267.06
312.6148	Piping	$6,867	1995	10.5	$72,104	46	0	2011	16.0	$429.19	5.5	$2,360.53
312.6149	Pump Complete	$23,703	1965	40.5	$959,972	46	0	2011	46.0	$515.28	5.5	$2,834.05
312.6149	Pump Complete	$78,889	1993	12.5	$986,113	46	0	2011	18.0	$4,382.72	5.5	$24,104.97
312.6153	Tank	$26,617	1965	40.5	$1,077,989	46	0	2011	46.0	$578.63	5.5	$3,182.47
312.6161	Control/Instrumentation System	$9,717	1965	40.5	$393,539	12	0	2011	46.0	$211.24	5.5	$1,161.82
312.6161	Control/Instrumentation System	$74,746	1993	12.5	$934,325	12	0	2011	18.0	$4,152.56	5.5	$22,839.06
312.6161	Control/Instrumentation System	$22,588	1995	10.5	$237,174	12	0	2007	12.0	$1,882.33	1.5	$2,823.50
	312.522 - GAS FUEL SUPPLY SYSTEM	**$222,203**		**15.4**	**$3,417,053**				**19.1**	**$11,645.31**	**5.5**	**$64,049.21**
312.6188	Control/Instrumentation System	$25,423	1984	21.5	$546,595	46	0	2011	27.0	$941.59	5.5	$5,178.76
312.6194	Piping	**$25,312**	**1970**	**35.5**	**$898,576**	**46**	**0**	**2011**	**41.0**	**$617.37**	**5.5**	**$3,395.51**
312.6194	Piping	$171,468	1994	11.5	$1,971,882	46	0	2011	17.0	$10,086.35	5.5	$55,474.94

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	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	**$44,311**		**8.5**	**$374,688**				**12.5**	**$3,535.58**	**5.5**	**$19,445.70**
312.6224	Control/Instrumentation System	$162	1965	40.5	$6,561	46	0	2011	46.0	$3.52	5.5	$19.37
312.6224	Control/Instrumentation System	$41,762	1999	6.5	$271,453	46	0	2011	12.0	$3,480.17	5.5	$19,140.92
312.6225	Drive, Electric Motor Complete	$812	1965	40.5	$32,886	30	0	2011	46.0	$17.65	5.5	$97.09
312.6232	Pump Complete	$1,575	1965	40.5	$63,788	46	0	2011	46.0	$34.24	5.5	$188.32
	312.6 - FUEL FIRING SYSTEMS	***$1,912,660***		***24.3***	***$46,495,752***				***26.5***	***$72,263.46***	***5.5***	***$394,196.57***
	312.621 - HEAVY OIL FIRING SYSTEM	**$1,498,711**		**27.0**	**$40,526,121**				**32.4**	**$46,284.25**	**5.5**	**$254,563.41**
312.7273	Control/Instrumentation System	$11,013	1965	40.5	$446,027	46	0	2011	46.0	$239.41	5.5	$1,316.77
312.7277	Piping	$46,864	1965	40.5	$1,897,992	46	0	2011	46.0	$1,018.78	5.5	$5,603.30
312.7281	Oil Burner Guns, Set Of	$240,139	1979	26.5	$6,363,684	15	0	2011	32.0	$7,504.34	5.5	$41,273.89
312.7282	Burner, Complete	$1,200,695	1979	26.5	$31,818,418	15	0	2011	32.0	$37,521.72	5.5	$206,369.45
	312.622 - GAS FIRING SYSTEM	**$411,990**		**14.3**	**$5,890,291**				**15.9**	**$25,936.62**	**5.4**	**$139,398.93**
312.7297	Control/Instrumentation System	$23,418	1970	35.5	$831,339	12	0	2006	36.0	$650.50	0.5	$325.25
312.7297	Control/Instrumentation System	$18,334	1985	20.5	$375,847	12	0	2011	26.0	$705.15	5.5	$3,878.35
312.7300	Piping	**$58,733**	**1970**	**35.5**	**$2,085,022**	**46**	**0**	**2011**	**41.0**	**$1,432.51**	**5.5**	**$7,878.82**
312.7300	Piping	$114,660	1994	11.5	$1,318,590	46	0	2011	17.0	$6,744.71	5.5	$37,095.88
312.7304	Gas Burner Guns, Set Of	$196,845	1999	6.5	$1,279,493	15	0	2011	12.0	$16,403.75	5.5	$90,220.63
	312.623 - LIGHT OIL FIRING SYSTEM	**$1,959**		**40.5**	**$79,340**				**46.0**	**$42.59**	**5.5**	**$234.23**
312.7319	Control/Instrumentation System	$162	1965	40.5	$6,561	20	0	2011	46.0	$3.52	5.5	$19.37
312.7325	Ignitor, Oil	$1,797	1965	40.5	$72,779	15	0	2011	46.0	$39.07	5.5	$214.86
	312.7 - WASTE MANAGEMENT SYSTEMS	***$39,862***		***16.5***	***$657,723***				***22.0***	***$1,811.91***	***5.5***	***$9,965.50***
	312.743 - AIR QUALITY CONTROL SYSTEM	**$39,862**		**16.5**	**$657,723**				**22.0**	**$1,811.91**	**5.5**	**$9,965.50**
312.8876	Control Panel	$39,862	1989	16.5	$657,723	12	0	2011	22.0	$1,811.91	5.5	$9,965.50
	314 - TURBOGENERATOR UNITS	***$19,697,266***		***24.2***	***$475,752,485***				***21.7***	***$908,661.73***	***5.5***	***$4,988,628.84***

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	314.1 - TURBINE GENERATOR PEDESTAL	***$139,309***		***40.5***	***$5,642,015***				***46.0***	***$3,028.46***	***5.5***	***$16,656.51***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	**$139,309**		**40.5**	**$5,642,015**				**46.0**	**$3,028.46**	**5.5**	**$16,656.51**
314.0506	Concrete Pedestal	$139,309	1965	40.5	$5,642,015	46	0	2011	46.0	$3,028.46	5.5	$16,656.51
	314.2 - TURBINE GENERATOR SYSTEMS	***$12,183,227***		***25.2***	***$307,413,926***				***25.6***	***$476,407.52***	***5.5***	***$2,620,241.31***
	314.271 - STEAM TURBINE	**$9,346,541**		**24.7**	**$231,088,321**				**25.4**	**$368,277.36**	**5.5**	**$2,025,525.44**
314.1536	Casing	$586,134	1965	40.5	$23,738,427	46	0	2011	46.0	$12,742.04	5.5	$70,081.24
314.1536	Casing	$174,301	1994	11.5	$2,004,462	46	0	2011	17.0	$10,253.00	5.5	$56,391.50
314.1541	HP Shaft/Wheel	$471,693	1965	40.5	$19,103,567	46	0	2011	46.0	$10,254.20	5.5	$56,398.08
314.1544	HP Blading	$394,248	1965	40.5	$15,967,044	30	0	2011	46.0	$8,570.61	5.5	$47,138.35
314.1544	HP Blading	$234,808	1992	13.5	$3,169,908	30	0	2011	19.0	$12,358.32	5.5	$67,970.74
314.1548	Turbine Control System	$640,416	1965	40.5	$25,936,848	46	0	2011	46.0	$13,922.09	5.5	$76,571.48
314.1548	Turbine Control System	$4,061	1981	24.5	$99,495	46	0	2011	30.0	$135.37	5.5	$744.52
314.1551	Intermediate Pressure Spin	$83,628	1965	40.5	$3,386,934	46	0	2011	46.0	$1,818.00	5.5	$9,999.00
314.1554	Ip Blading	$313,606	1965	40.5	$12,701,043	30	0	2011	46.0	$6,817.52	5.5	$37,496.37
314.1554	Ip Blading	$111,779	1986	19.5	$2,179,691	30	0	2011	25.0	$4,471.16	5.5	$24,591.38
314.1554	Ip Blading	$455,528	1992	13.5	$6,149,628	30	0	2011	19.0	$23,975.16	5.5	$131,863.37
314.1556	Low Pressure Shaft/Wheel	$567,792	1965	40.5	$22,995,576	46	0	2011	46.0	$12,343.30	5.5	$67,888.17
314.1559	LP Blading	$655,145	1965	40.5	$26,533,373	30	0	2011	46.0	$14,242.28	5.5	$78,332.55
314.1559	LP Blading	$627,768	1986	19.5	$12,241,476	30	0	2011	25.0	$25,110.72	5.5	$138,108.96
314.1559	LP Blading	$2,272,943	1992	13.5	$30,684,731	30	0	2011	19.0	$119,628.58	5.5	$657,957.18
314.1561	Nozzle Block	$1,732,884	1992	13.5	$23,393,934	46	0	2011	19.0	$91,204.42	5.5	$501,624.32
314.1564	Turning Gear Assembly	$19,807	1965	40.5	$802,184	46	0	2011	46.0	$430.59	5.5	$2,368.23
	314.272 - GENERATOR	**$2,836,686**		**26.9**	**$76,325,605**				**26.2**	**$108,130.16**	**5.5**	**$594,715.87**
314.1571	Frame/Housing	$185,596	1965	40.5	$7,516,638	46	0	2011	46.0	$4,034.70	5.5	$22,190.83
314.1571	Frame/Housing	$501,335	1993	12.5	$6,266,688	46	0	2011	18.0	$27,851.94	5.5	$153,185.69
314.1573	Rotor	$426,211	1965	40.5	$17,261,546	46	0	2011	46.0	$9,265.46	5.5	$50,960.01
314.1573	Rotor	$853,625	1993	12.5	$10,670,313	46	0	2011	18.0	$47,423.61	5.5	$260,829.86
314.1584	Stator	$845,067	1965	40.5	$34,225,214	46	0	2011	46.0	$18,371.02	5.5	$101,040.62
314.1584	Stator	$24,852	1990	15.5	$385,206	46	0	2011	21.0	$1,183.43	5.5	$6,508.86
	314.3 - CONDENSING SYSTEMS	***$5,567,579***		***18.8***	***$104,592,583***				***15.0***	***$371,567.32***	***5.5***	***$2,043,620.33***
	314.366 - INTAKE STRUCT.	**$340,373**		**37.8**	**$12,863,195**				**40.9**	**$8,326.08**	**5.5**	**$45,793.46**

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		a	b	c	d	e	f	g	h	i	j	k
314.4049	Foundation	$52,442	1965	40.5	$2,123,901	46	0	2011	46.0	$1,140.04	5.5	$6,270.24
314.4052	Intake Crane Complete	$80,059	1965	40.5	$3,242,390	46	0	2011	46.0	$1,740.41	5.5	$9,572.27
314.4054	Cathodic Protection Equipt	$19,705	1965	40.5	$798,053	20	0	2011	46.0	$428.37	5.5	$2,356.03
314.4054	Cathodic Protection Equipt	$850	1969	36.5	$31,025	20	0	2011	42.0	$20.24	5.5	$111.31
314.4057	Intake Superstructure	$136,103	1965	40.5	$5,512,172	46	0	2011	46.0	$2,958.76	5.5	$16,273.18
314.4057	Intake Superstructure	$34,565	1990	15.5	$535,758	46	0	2011	21.0	$1,645.95	5.5	$9,052.74
314.4058	Auxiliary Hoist	$3,982	1965	40.5	$161,271	46	0	2011	46.0	$86.57	5.5	$476.11
314.4058	Auxiliary Hoist	$3,553	1970	35.5	$126,132	46	0	2011	41.0	$86.66	5.5	$476.62
314.4058	Auxiliary Hoist	$4,578	1973	32.5	$148,785	46	0	2011	38.0	$120.47	5.5	$662.61
314.4060	Control/Instrumentation System	$4,536	1965	40.5	$183,708	46	0	2011	46.0	$98.61	5.5	$542.35
	314.367 - CONDENSER COOLING WATER DISCH. STRUCT.	**$40,039**		**40.5**	**$1,621,580**				**46.0**	**$870.41**	**5.5**	**$4,787.27**
314.4079	Foundation	$8,890	1965	40.5	$360,045	46	0	2011	46.0	$193.26	5.5	$1,062.93
314.4081	Discharge Concrete Structure	$31,149	1965	40.5	$1,261,535	46	0	2011	46.0	$677.15	5.5	$3,724.34
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	**$346,465**		**35.6**	**$12,326,985**				**35.2**	**$9,852.59**	**5.5**	**$54,189.23**
314.4117	Foundation	$160,430	1965	40.5	$6,497,415	46	0	2011	46.0	$3,487.61	5.5	$19,181.85
314.4119	Valve, Power Operated >= 8 In	$2,989	1969	36.5	$109,099	46	0	2011	42.0	$71.17	5.5	$391.42
314.4119	Valve, Power Operated >= 8 In	$15,965	1993	12.5	$199,563	46	0	2011	18.0	$886.94	5.5	$4,878.19
314.4119	Valve, Power Operated >= 8 In	$27,463	1995	10.5	$288,362	46	0	2011	16.0	$1,716.44	5.5	$9,440.41
314.4119	Valve, Power Operated >= 8 In	$13,187	1997	8.5	$112,090	46	0	2011	14.0	$941.93	5.5	$5,180.61
314.4120	Condenser Inlet Conduits	$37,016	1965	40.5	$1,499,148	46	0	2011	46.0	$804.70	5.5	$4,425.83
314.4121	Condenser Discharge Conduit	$89,415	1965	40.5	$3,621,308	46	0	2011	46.0	$1,943.80	5.5	$10,690.92
	314.369 - INTAKE SCREENS SYSTEM	**$5,340**		**40.5**	**$216,270**				**46.0**	**$116.09**	**5.5**	**$638.48**
314.4146	Control/Instrumentation System	$5,340	1965	40.5	$216,270	46	0	2011	46.0	$116.09	5.5	$638.48
	314.370 - SCREEN WASH SYSTEM	**$353,826**		**5.5**	**$1,936,234**				**10.2**	**$34,634.73**	**5.5**	**$190,491.06**
314.4164	Drive, Electric Motor Complete	$2,389	1965	40.5	$96,755	30	0	2011	46.0	$51.93	5.5	$285.64
314.4166	Piping, All	$344,270	2001	4.5	$1,549,215	20	0	2011	10.0	$34,427.00	5.5	$189,348.50
314.4167	Pump Complete	$6,371	1965	40.5	$258,026	46	0	2011	46.0	$138.50	5.5	$761.75
314.4173	Control/Instrumentation System	$796	1965	40.5	$32,238	46	0	2011	46.0	$17.30	5.5	$95.17
	314.371 - CONDENSER	**$4,116,120**		**15.1**	**$62,019,054**				**13.3**	**$308,865.38**	**5.5**	**$1,698,759.68**
314.3535	Control/Instrumentation System	$12,105	1965	40.5	$490,253	46	0	2011	46.0	$263.15	5.5	$1,447.34
314.3540	Condenser Section	$378,284	1965	40.5	$15,320,502	46	0	2011	46.0	$8,223.57	5.5	$45,229.61
314.3540	Condenser Section	$1,100,000	2005	0.5	$550,000	46	0	2011	6.0	$183,333.33	5.5	$1,008,333.33
314.3542	Tubes, In A Water Box	$67,335	1965	40.5	$2,727,068	25	0	2011	46.0	$1,463.80	5.5	$8,050.92
314.3542	Tubes, In A Water Box	$2,528,492	1989	16.5	$41,720,118	25	0	2011	22.0	$114,931.45	5.5	$632,123.00

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314.3544	Water Box	$22,697	1965	40.5	$919,229	35	0	2011	46.0	$493.41	5.5	$2,713.77
314.3549	Cathodic Protection Equipt	$7,207	1965	40.5	$291,884	20	0	2011	46.0	$156.67	5.5	$861.71
	314.372 - CONDENSER AIR REMOVAL SYSTEM	**$83,921**		**26.3**	**$2,208,717**				**30.2**	**$2,782.57**	**5.5**	**$15,304.14**
314.3572	Air Removal Equipment	$21,285	1965	40.5	$862,043	46	0	2011	46.0	$462.72	5.5	$2,544.95
314.3572	Air Removal Equipment	$62,636	1984	21.5	$1,346,674	46	0	2011	27.0	$2,319.85	5.5	$12,759.19
	314.374 - CONDENSATE PUMP SYSTEM	**$62,909**		**40.5**	**$2,547,815**				**46.0**	**$1,367.59**	**5.5**	**$7,521.73**
314.3644	Pump Complete	$41,520	1965	40.5	$1,681,560	46	0	2011	46.0	$902.61	5.5	$4,964.35
314.3645	Drive, Electric Motor Complete	$21,389	1965	40.5	$866,255	30	0	2011	46.0	$464.98	5.5	$2,557.38
	314.375 - CONDENSER COOLING WATER PUMP SYS	**$217,834**		**40.5**	**$8,822,277**				**46.0**	**$4,735.53**	**5.5**	**$26,045.37**
314.3675	Drive, Electric Motor Complete	$47,924	1965	40.5	$1,940,922	30	0	2011	46.0	$1,041.83	5.5	$5,730.04
314.3676	Pump Complete	$169,910	1965	40.5	$6,881,355	30	0	2011	46.0	$3,693.70	5.5	$20,315.33
	314.377 - PRIMING & SCAVENGING SYSTEM	**$752**		**40.5**	**$30,456**				**46.0**	**$16.35**	**5.5**	**$89.91**
314.3724	Priming & Scavenging Equipt	$752	1965	40.5	$30,456	46	0	2011	46.0	$16.35	5.5	$89.91
	314.4 - TURBINE GENERATOR AUXILIARIES	***$1,807,151***		**32.2**	***$58,103,961***				**31.3**	**$57,658.43**	**5.3**	***$308,110.69***
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	**$890,114**		**37.3**	**$33,212,084**				**38.7**	**$22,978.87**	**5.5**	**$126,383.76**
314.5466	Piping	$242,082	1965	40.5	$9,804,321	46	0	2011	46.0	$5,262.65	5.5	$28,944.59
314.5466	Piping	$97,846	1994	11.5	$1,125,229	46	0	2011	17.0	$5,755.65	5.5	$31,656.06
314.5468	Valve, Power Operated >= 8 In	$440,149	1965	40.5	$17,826,035	46	0	2011	46.0	$9,568.46	5.5	$52,626.51
314.5470	Control/Instrumentation System	$110,037	1965	40.5	$4,456,499	46	0	2011	46.0	$2,392.11	5.5	$13,156.60
	314.463 - TURBINE GLAND SEAL SYSTEM	**$68,957**		**40.5**	**$2,792,759**				**46.0**	**$1,499.07**	**5.5**	**$8,244.86**
314.5480	Turbine Gland Seal Equipt	$68,957	1965	40.5	$2,792,759	46	0	2011	46.0	$1,499.07	5.5	$8,244.86
	314.464 - TURBINE DRAIN SYSTEM	**$224,859**		**16.8**	**$3,777,228**				**19.2**	**$11,703.54**	**5.5**	**$64,369.45**
314.5506	Piping, All	$41,081	1965	40.5	$1,663,781	46	0	2011	46.0	$893.07	5.5	$4,911.86
314.5506	Piping, All	$183,778	1994	11.5	$2,113,447	46	0	2011	17.0	$10,810.47	5.5	$59,457.59
	314.468 - GENERATOR SEAL OIL SYSTEM	**$52,065**		**39.0**	**$2,031,893**				**43.9**	**$1,185.66**	**5.5**	**$6,521.15**
314.5602	Generator Seal Oil Equipt	$46,949	1965	40.5	$1,901,435	46	0	2011	46.0	$1,020.63	5.5	$5,613.47

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314.5602	Generator Seal Oil Equipt	$5,116	1980	25.5	$130,458	46	0	2011	31.0	$165.03	5.5	$907.68
	314.469 - GENERATOR COOLING & PURGE SYSTEM	**$152,862**		**33.5**	**$5,123,224**				**33.8**	**$4,528.85**	**5.5**	**$24,908.67**
314.5630	Generator Cooling/Prge Equipt	$112,461	1965	40.5	$4,554,671	46	0	2011	46.0	$2,444.80	5.5	$13,446.42
314.5630	Generator Cooling/Prge Equipt	$15,885	1989	16.5	$262,103	46	0	2011	22.0	$722.05	5.5	$3,971.25
314.5630	Generator Cooling/Prge Equipt	$24,516	1993	12.5	$306,450	46	0	2011	18.0	$1,362.00	5.5	$7,491.00
	314.470 - GENERATOR LIQUID COOLING SYSTEM	**$29,343**		**40.5**	**$1,188,393**				**46.0**	**$637.89**	**5.5**	**$3,508.40**
314.5662	Drive, Electric Motor Complete	$1,467	1965	40.5	$59,414	30	0	2011	46.0	$31.89	5.5	$175.40
314.5667	Piping	$14,672	1965	40.5	$594,216	46	0	2011	46.0	$318.96	5.5	$1,754.26
314.5668	Pump Complete	$1,467	1965	40.5	$59,414	46	0	2011	46.0	$31.89	5.5	$175.40
314.5669	Tank	$11,737	1965	40.5	$475,349	46	0	2011	46.0	$255.15	5.5	$1,403.34
	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	**$20,540**		**40.5**	**$831,870**				**46.0**	**$446.52**	**5.5**	**$2,455.87**
314.5694	Piping	$20,540	1965	40.5	$831,870	46	0	2011	46.0	$446.52	5.5	$2,455.87
	314.473 - TURBINE LUBE OIL SYSTEM	**$101,234**		**40.5**	**$4,099,979**				**46.0**	**$2,200.74**	**5.5**	**$12,104.06**
314.5710	Drive, Electric Motor Complete	$6,602	1965	40.5	$267,381	30	0	2011	46.0	$143.52	5.5	$789.37
314.5716	Pump Complete	$15,405	1965	40.5	$623,903	46	0	2011	46.0	$334.89	5.5	$1,841.90
314.5719	Control/Instrumentation System	$1,467	1965	40.5	$59,414	46	0	2011	46.0	$31.89	5.5	$175.40
314.5721	Reservoir	$2,201	1965	40.5	$89,141	46	0	2011	46.0	$47.85	5.5	$263.16
314.5726	Piping	$75,559	1965	40.5	$3,060,140	46	0	2011	46.0	$1,642.59	5.5	$9,034.23
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	**$267,177**		**18.9**	**$5,046,531**				**21.4**	**$12,477.29**	**4.8**	**$59,614.47**
314.5752	Control/Instrumentation System	$37,853	1965	40.5	$1,533,047	12	0	2011	46.0	$822.89	5.5	$4,525.90
314.5752	Control/Instrumentation System	$28,011	1982	23.5	$658,259	12	0	2006	24.0	$1,167.13	0.5	$583.56
314.5752	Control/Instrumentation System	$19,050	1983	22.5	$428,625	12	0	2007	24.0	$793.75	1.5	$1,190.63
314.5752	Control/Instrumentation System	$915	1989	16.5	$15,098	12	0	2011	22.0	$41.59	5.5	$228.75
314.5752	Control/Instrumentation System	$144,651	1992	13.5	$1,952,789	12	0	2011	19.0	$7,613.21	5.5	$41,872.66
314.5752	Control/Instrumentation System	$36,697	1993	12.5	$458,713	12	0	2011	18.0	$2,038.72	5.5	$11,212.97
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$4,222,151***		***21.3***	***$89,761,168***				***21.3***	***$198,378.16***	***4.4***	***$871,724.96***
	315.1 - STRUCTURAL SUPPORTS	***$11,850***		***40.5***	***$479,926***				***46.0***	***$257.61***	***5.5***	***$1,416.84***
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	**$11,850**		**40.5**	**$479,926**				**46.0**	**$257.61**	**5.5**	**$1,416.84**

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315.0513	Foundation	$2,661	1965	40.5	$107,771	46	0	2011	46.0	$57.85	5.5	$318.16
315.0514	Generator Leads Supports	$9,189	1965	40.5	$372,155	46	0	2011	46.0	$199.76	5.5	$1,098.68
	315.2 - AUXILIARY POWER SYSTEMS	***$565,545***		***22.8***	***$12,878,526***				***25.4***	***$22,279.06***	***5.3***	***$117,546.07***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	**$71,942**		**30.7**	**$2,207,752**				**28.5**	**$2,523.07**	**5.5**	**$13,876.84**
315.1601	Cable: Power	$35,776	1965	40.5	$1,448,928	25	0	2011	46.0	$777.74	5.5	$4,277.57
315.1602	Load Center, Incl. Bus, Sw	$12,636	1965	40.5	$511,758	25	0	2011	46.0	$274.70	5.5	$1,510.83
315.1602	Load Center, Incl. Bus, Sw	$19,915	1995	10.5	$209,108	25	0	2011	16.0	$1,244.69	5.5	$6,845.78
315.1608	Circuit Breaker Rated 600 Amp	$3,615	1995	10.5	$37,958	25	0	2011	16.0	$225.94	5.5	$1,242.66
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	**$336,295**		**19.5**	**$6,554,516**				**24.5**	**$13,710.61**	**5.5**	**$75,408.35**
315.1729	Foundation	$8,717	1965	40.5	$353,039	46	0	2011	46.0	$189.50	5.5	$1,042.25
315.1730	Transformer	**$6,422**	**1965**	**40.5**	**$260,091**	**25**	**0**	**2011**	**46.0**	**$139.61**	**5.5**	**$767.85**
315.1730	Transformer	$321,156	1987	18.5	$5,941,386	25	0	2011	24.0	$13,381.50	5.5	$73,598.25
	315.289 - VITAL AC DISTRIBUTION SYSTEM	**$64,438**		**28.9**	**$1,861,443**				**29.8**	**$2,159.97**	**3.2**	**$6,891.18**
315.1762	Vital AC Distribution Equipt	$22,866	1965	40.5	$926,073	25	0	2011	46.0	$497.09	5.5	$2,733.98
315.1762	Vital AC Distribution Equipt	$41,572	1983	22.5	$935,370	25	0	2008	25.0	$1,662.88	2.5	$4,157.20
	315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	**$35,776**		**40.5**	**$1,448,928**				**46.0**	**$777.74**	**5.5**	**$4,277.57**
315.1780	Instrument AC Distribution Equipt	$35,776	1965	40.5	$1,448,928	25	0	2011	46.0	$777.74	5.5	$4,277.57
	315.291 - STATION BATTERY SYSTEM	**$57,094**		**14.1**	**$805,887**				**18.4**	**$3,107.67**	**5.5**	**$17,092.13**
315.1796	Station Battery Equipment	$17,200	1983	22.5	$387,000	15	0	2011	28.0	$614.29	5.5	$3,378.57
315.1796	Station Battery Equipment	$39,894	1995	10.5	$418,887	15	0	2011	16.0	$2,493.38	5.5	**$13,713.56**
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	***$871,108***		***26.5***	***$23,126,330***				***26.7***	***$32,619.89***	***5.5***	***$179,409.31***
	315.381 - STATION GROUNDING SYSTEM	**$48,462**		**40.3**	**$1,953,054**				**45.6**	**$1,062.27**	**5.5**	**$5,842.48**
315.3775	Grounding Grid	$48,023	1965	40.5	$1,944,932	46	0	2011	46.0	$1,043.98	5.5	$5,741.88
315.3775	Grounding Grid	$439	1987	18.5	$8,122	46	0	2011	24.0	$18.29	5.5	$100.60
	315.382 - CONDUIT & RACEWAY SYSTEM	**$720,205**		**24.2**	**$17,403,138**				**24.9**	**$28,913.25**	**5.5**	**$159,022.80**

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315.3784	Conduit All	$135,192	1965	40.5	$5,475,276	46	0	2011	46.0	$2,938.96	5.5	$16,164.26
315.3784	Conduit All	$84,411	1987	18.5	$1,561,604	46	0	2011	24.0	$3,517.13	5.5	$19,344.19
315.3784	Conduit All	$176,981	1993	12.5	$2,212,263	46	0	2011	18.0	$9,832.28	5.5	$54,077.53
315.3786	Cable Tray	$26,540	1965	40.5	$1,074,870	46	0	2011	46.0	$576.96	5.5	$3,173.26
315.3786	Cable Tray	$74,350	1989	16.5	$1,226,775	46	0	2011	22.0	**$3,379.55**	5.5	$18,587.50
315.3786	Cable Tray	$113,152	1993	12.5	$1,414,400	46	0	2011	18.0	$6,286.22	5.5	$34,574.22
315.3787	Duct Bank, All	$109,579	1965	40.5	$4,437,950	46	0	2011	46.0	$2,382.15	5.5	$13,101.84
	315.383 - GENERATOR BUS	**$102,441**		**36.8**	**$3,770,138**				**38.7**	**$2,644.37**	**5.5**	**$14,544.03**
315.3798	Isophase Bus, Complete	$87,866	1965	40.5	$3,558,573	46	0	2011	46.0	$1,910.13	5.5	$10,505.72
315.3798	Isophase Bus, Complete	$10,988	1990	15.5	$170,314	46	0	2011	21.0	$523.24	5.5	$2,877.81
315.3798	Isophase Bus, Complete	$3,587	1994	11.5	$41,251	46	0	2011	17.0	$211.00	5.5	$1,160.50
	315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	***$1,238,942***		***20.1***	***$24,860,347***				***23.0***	***$53,855.79***	***3.6***	***$195,001.84***
	315.481 - CONTROL BOARDS	**$154,101**		**31.1**	**$4,790,787**				**34.7**	**$4,437.20**	**5.5**	**$24,404.63**
315.5815	Main (Btg/Rtg) Control Board	$68,789	1965	40.5	$2,785,955	20	0	2011	46.0	$1,495.41	5.5	$8,224.77
315.5815	Main (Btg/Rtg) Control Board	$85,312	1982	23.5	$2,004,832	20	0	2011	29.0	$2,941.79	5.5	$16,179.86
	315.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	**$1,084,841**		**18.5**	**$20,069,560**				**22.0**	**$49,418.59**	**3.5**	**$170,597.21**
315.0200	Enclosure	$132,645	1987	18.5	$2,453,933	46	0	2011	24.0	$5,526.88	5.5	$30,397.81
315.0201	Foundation	$36,176	1987	18.5	$669,256	46	0	2011	24.0	$1,507.33	5.5	$8,290.33
315.0205	Rectifier Assembly	$180,880	1987	18.5	$3,346,280	25	0	2011	24.0	$7,536.67	5.5	$41,451.67
315.0206	Buswork And Enclosure	$108,528	1987	18.5	$2,007,768	46	0	2011	24.0	$4,522.00	5.5	$24,871.00
315.0212	Control/Instrumentation System	$506,025	1987	18.5	$9,361,463	20	0	2007	20.0	$25,301.25	1.5	$37,951.88
315.0214	Power Potential Transformer	$120,587	1987	18.5	$2,230,860	46	0	2011	24.0	$5,024.46	5.5	$27,634.52
	315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	***$743,014***		***26.7***	***$19,826,451***				***24.0***	***$30,963.38***	***5.3***	***$164,040.58***
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	**$47,835**		**35.0**	**$1,672,020**				**37.4**	**$1,280.20**	**5.5**	**$7,041.09**
315.7015	Cable: Power	$35,776	1965	40.5	$1,448,928	25	0	2011	46.0	$777.74	5.5	$4,277.57
315.7015	Cable: Power	$12,059	1987	18.5	$223,092	25	0	2011	24.0	$502.46	5.5	$2,763.52
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	**$269,493**		**31.1**	**$8,371,094**				**32.5**	**$8,284.30**	**4.7**	**$39,305.59**
315.7041	Cable: Power	$50,338	1965	40.5	$2,038,689	25	0	2011	46.0	$1,094.30	5.5	$6,018.67

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		a	b	c	d	e	f	g	h	i	j	k
315.7041	Cable: Power	$12,059	1987	18.5	$223,092	25	0	2011	24.0	$502.46	5.5	$2,763.52
315.7041	Cable: Power	$33,719	1989	16.5	$556,364	25	0	2011	22.0	$1,532.68	5.5	$8,429.75
315.7044	Control/Instrumentation System	$11,019	1980	25.5	$280,985	20	0	2011	31.0	$355.45	5.5	$1,954.98
315.7044	Control/Instrumentation System	$5,529	1983	22.5	$124,403	20	0	2011	28.0	$197.46	5.5	$1,086.05
315.7046	Circuit Breaker Rated 600 Amp	$8,269	1965	40.5	$334,895	25	0	2011	46.0	$179.76	5.5	$988.68
315.7049	Power Cntr Switchgear Complete	$4,961	1965	40.5	$200,921	25	0	2011	46.0	$107.85	5.5	$593.16
315.7050	Mtr Control Center Switchgear	$76,081	1965	40.5	$3,081,281	25	0	2011	46.0	$1,653.93	5.5	$9,096.64
315.7050	Mtr Control Center Switchgear	$52,151	1983	22.5	$1,173,398	25	0	2008	25.0	$2,086.04	2.5	$5,215.10
315.7050	Mtr Control Center Switchgear	$12,059	1987	18.5	$223,092	25	0	2011	24.0	$502.46	5.5	$2,763.52
315.7055	Enclosure	$3,308	1965	40.5	$133,974	46	0	2011	46.0	$71.91	5.5	$395.52
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	**$425,686**		**23.0**	**$9,783,337**				**19.9**	**$21,398.88**	**5.5**	**$117,693.90**
315.7121	Cable: Power	$15,900	1965	40.5	$643,950	25	0	2011	46.0	$345.65	5.5	$1,901.09
315.7126	Circuit Breaker Rated 600 Amp	$28,038	1965	40.5	$1,135,539	25	0	2011	46.0	$609.52	5.5	$3,352.37
315.7126	Circuit Breaker Rated 600 Amp	$47,214	1992	13.5	$637,389	25	0	2011	19.0	$2,484.95	5.5	$13,667.21
315.7126	Circuit Breaker Rated 600 Amp	$130,968	2000	5.5	$720,324	25	0	2011	11.0	$11,906.18	5.5	$65,484.00
315.7129	Power Cntr Switchgear Complete	$53,803	1989	16.5	$887,750	25	0	2011	22.0	$2,445.59	5.5	$13,450.75
315.7130	Mtr Control Center Switchgear	$123,438	1965	40.5	$4,999,239	25	0	2011	46.0	$2,683.43	5.5	$14,758.89
315.7130	Mtr Control Center Switchgear	$11,371	1992	13.5	$153,509	25	0	2011	19.0	$598.47	5.5	$3,291.61
315.7135	Non-Segrted Bus Complete	$14,954	1965	40.5	$605,637	25	0	2011	46.0	$325.09	5.5	$1,787.98
	315.6 - CONTROL, DATA & METERING SYSTEMS	***$791,692***		***10.8***	***$8,589,588***				***13.6***	***$58,402.43***	***3.7***	***$214,310.32***
	315.681 - LOAD CONTROL & METERING SYSTEM	**$164,615**		**11.5**	**$1,892,836**				**15.8**	**$10,402.15**	**5.5**	**$57,211.81**
315.7674	Load Control/Metering Equipt	$41,134	1985	20.5	$843,247	12	0	2011	26.0	$1,582.08	5.5	$8,701.42
315.7674	Load Control/Metering Equipt	$123,481	1997	8.5	$1,049,589	12	0	2011	14.0	$8,820.07	5.5	$48,510.39
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	**$522,201**		**9.2**	**$4,791,418**				**12.1**	**$43,309.74**	**3.0**	**$131,300.54**
315.7712	Annunc/SOE/Data Acq Equipt	$3,361	1965	40.5	$136,121	12	0	2011	46.0	$73.07	5.5	$401.86
315.7712	Annunc/SOE/Data Acq Equipt	$240,441	1994	11.5	$2,765,072	12	0	2006	12.0	$20,036.75	0.5	$10,018.38
315.7712	Annunc/SOE/Data Acq Equipt	$26,877	1996	9.5	$255,332	12	0	2008	12.0	$2,239.75	2.5	$5,599.38
315.7712	Annunc/SOE/Data Acq Equipt	$251,522	1999	6.5	$1,634,893	12	0	2011	12.0	$20,960.17	5.5	$115,280.92
	315.684 - PROTECTION & CONTROL SYSTEM	**$104,876**		**18.2**	**$1,905,334**				**22.4**	**$4,690.54**	**5.5**	**$25,797.97**
315.7734	Control/Instrumentation System	$1,084	1972	33.5	$36,314	20	0	2011	39.0	$27.79	5.5	$152.87
315.7734	Control/Instrumentation System	$5,780	1974	31.5	$182,070	20	0	2011	37.0	$156.22	5.5	$859.19
315.7734	Control/Instrumentation System	$52,378	1984	21.5	$1,126,127	20	0	2011	27.0	$1,939.93	5.5	$10,669.59
315.7734	Control/Instrumentation System	$36,031	1993	12.5	$450,388	20	0	2011	18.0	$2,001.72	5.5	$11,009.47
315.7734	Control/Instrumentation System	$9,603	1994	11.5	$110,435	20	0	2011	17.0	$564.88	5.5	$3,106.85

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		a	b	c	d	e	f	g	h	i	j	k
	316 - MISC. POWER PLANT EQUIPMENT	***$452,208***		***31.0***	***$14,035,712***				***25.5***	***$17,724.75***	***5.5***	***$97,486.05***
	316.1 - STATION SERVICE EQUIPMENT	***$225,895***		***21.6***	***$4,870,035***				***17.6***	***$12,804.90***	***5.5***	***$70,426.89***
	316.183 - STATION/SERVICE AIR SYSTEM	**$80,737**		**8.5**	**$687,653**				**12.3**	**$6,583.52**	**5.5**	**$36,209.36**
316.0521	Compressor, Air, Complete	$36,130	1995	10.5	$379,365	20	0	2011	16.0	$2,258.13	5.5	$12,419.69
316.0521	Compressor, Air, Complete	**$3,554**	**2002**	3.5	$12,439	20	0	2011	**9.0**	**$394.89**	5.5	$2,171.89
316.0522	Drive, Electric Motor Complete	$3,781	1995	10.5	$39,701	30	0	2011	16.0	$236.31	5.5	$1,299.72
316.0522	Drive, Electric Motor Complete	$30,536	2002	3.5	$106,876	30	0	2011	9.0	$3,392.89	5.5	$18,660.89
316.0527	Tank	$2,394	1965	40.5	$96,957	46	0	2011	46.0	$52.04	5.5	$286.24
316.0530	Control/Instrumentation System	$2,241	1992	13.5	$30,254	20	0	2011	19.0	$117.95	5.5	$648.71
316.0530	Control/Instrumentation System	$2,101	1995	10.5	$22,061	20	0	2011	16.0	$131.31	5.5	$722.22
	316.184 - INSTRUMENT AIR SYSTEM	**$57,758**		**11.2**	**$648,482**				**13.4**	**$4,318.51**	**5.5**	**$23,751.77**
316.0555	Compressor, Air, Complete	$5,810	1965	40.5	$235,305	25	0	2011	46.0	$126.30	5.5	$694.67
316.0555	Compressor, Air, Complete	$49,727	1999	6.5	$323,226	25	0	2011	12.0	$4,143.92	5.5	$22,791.54
316.0556	Drive, Electric Motor Complete	$1,367	1965	40.5	$55,364	30	0	2011	46.0	$29.72	5.5	$163.45
316.0564	Tank, Receiver	$854	1965	40.5	$34,587	46	0	2011	46.0	$18.57	5.5	$102.11
	316.190 - TOOLS, SHOP & GARAGE EQUIPMENT	**$2,900**		**38.5**	**$111,650**				**44.0**	**$65.91**	**5.5**	**$362.50**
316.0829	Lathe, Fixed	$2,900	1967	38.5	$111,650	15	0	2011	44.0	$65.91	5.5	$362.50
	316.193 - FREEZE PROTECTION SYSTEM	**$84,500**		**40.5**	**$3,422,250**				**46.0**	**$1,836.96**	**5.5**	**$10,103.26**
316.0759	Freeze Protection System Equipt	$84,500	1965	40.5	$3,422,250	46	0	2011	46.0	$1,836.96	5.5	$10,103.26
	316.3 - MISCELLANEOUS PIPING	***$226,313***		***40.5***	***$9,165,677***				***46.0***	***$4,919.85***	***5.5***	***$27,059.16***
	316.316 - MISCELLANEOUS PIPING	**$226,313**		**40.5**	**$9,165,677**				**46.0**	**$4,919.85**	**5.5**	**$27,059.16**
316.0526	Piping	$64,054	1965	40.5	$2,594,187	25	0	2011	46.0	$1,392.48	5.5	$7,658.63
316.0563	Piping	$162,259	1965	40.5	$6,571,490	25	0	2011	46.0	$3,527.37	5.5	$19,400.53

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		a	b	c	d	e	f	g	h	i	j	k
	311 - STRUCTURES & IMPROVEMENTS	***$1,453,900***		***32.8***	***$47,621,178***				***37.0***	***$39,347.51***	***8.5***	***$333,280.67***
	311.3 - STATION BUILDINGS	***$1,321,406***		***34.5***	***$45,603,511***				***41.4***	***$31,929.60***	***8.5***	***$270,228.47***
	311.329 - TURBINE GENERATOR BUILDING	**$1,169,118**		**34.3**	**$40,044,997**				**41.0**	**$28,519.34**	**8.5**	**$242,414.48**
311.2626	Superstructure	$416,423	1969	36.5	$15,199,440	45	0	2014	45.0	$9,253.84	8.5	$78,657.68
311.2631	Plumbing System Complete	$57,845	1969	36.5	$2,111,343	45	0	2014	45.0	$1,285.44	8.5	$10,926.28
311.2632	Lighting System Complete	$57,231	1969	36.5	$2,088,932	45	0	2014	45.0	$1,271.80	8.5	$10,810.30
311.2634	HVAC System Complete	$20,820	1969	36.5	$759,930	45	0	2014	45.0	$462.67	8.5	$3,932.67
311.2640	Fire Protection System Complete	$15,148	1969	36.5	$552,902	45	0	2014	45.0	$336.62	8.5	$2,861.29
311.2640	Fire Protection System Complete	$119,446	1991	14.5	$1,731,967	45	0	2014	23.0	$5,193.30	8.5	$44,143.09
311.2648	Substructure/Foundation	$482,205	1969	36.5	$17,600,483	45	0	2014	45.0	$10,715.67	8.5	$91,083.17
	311.346 - BOILER BUILDING	**$51,418**		**36.5**	**$1,876,757**				**44.7**	**$1,149.37**	**8.2**	**$9,485.92**
311.9467	Lighting System Complete	$48,988	1969	36.5	$1,788,062	45	0	2014	45.0	$1,088.62	8.5	$9,253.29
311.9469	HVAC System Complete	$2,430	1969	36.5	$88,695	20	0	2009	40.0	$60.75	3.5	$212.63
	311.386 - Boiler Feed Pump Building	**$28,378**		**36.5**	**$1,035,797**				**44.4**	**$638.51**	**7.9**	**$5,072.56**
311.6166	Superstructure	$18,446	1969	36.5	$673,279	45	0	2014	45.0	$409.91	8.5	$3,484.24
311.6168	Roof (Each Level)	$2,838	1969	36.5	$103,587	20	0	2009	40.0	$70.95	3.5	$248.33
311.6172	Lighting System Complete	$2,838	1969	36.5	$103,587	45	0	2014	45.0	$63.07	8.5	$536.07
311.6174	HVAC System Complete	$2,128	1969	36.5	$77,672	45	0	2014	45.0	$47.29	8.5	$401.96
311.6188	Substructure/Foundation	$2,128	1969	36.5	$77,672	45	0	2014	45.0	$47.29	8.5	$401.96
	311.387 - Forced Draft Fan Building	**$72,492**		**36.5**	**$2,645,960**				**44.7**	**$1,622.38**	**8.2**	**$13,275.51**
311.6202	Superstructure	$59,608	1969	36.5	$2,175,692	45	0	2014	45.0	$1,324.62	8.5	$11,259.29
311.6204	Roof (Each Level)	$4,117	1969	36.5	$150,271	20	0	2009	40.0	$102.93	3.5	$360.24
311.6208	Lighting System Complete	$4,649	1969	36.5	$169,689	45	0	2014	45.0	$103.31	8.5	$878.14
311.6210	HVAC System Complete	$2,059	1969	36.5	$75,154	45	0	2014	45.0	$45.76	8.5	$388.92
311.6224	Substructure/Foundation	$2,059	1969	36.5	$75,154	45	0	2014	45.0	$45.76	8.5	$388.92
	311.4 - COOLING SYSTEMS	***$132,494***		***15.2***	***$2,017,667***				***17.9***	***$7,417.91***	***8.5***	***$63,052.20***
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	**$132,494**		**15.2**	**$2,017,667**				**17.9**	**$7,417.91**	**8.5**	**$63,052.20**
311.4265	Drive, Electric Motor Complete	$8,316	1969	36.5	$303,534	30	0	2014	45.0	$184.80	8.5	$1,570.80
311.4271	Piping	$7,068	1969	36.5	$257,982	25	0	2014	45.0	$157.07	8.5	$1,335.07
311.4271	Piping	$90,915	2000	5.5	$500,033	25	0	2014	14.0	$6,493.93	8.5	$55,198.39
311.4272	Pump Complete	$26,195	1969	36.5	$956,118	25	0	2014	45.0	$582.11	8.5	$4,947.94

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311.4272	Pump Complete	$670,000	2005	0.5	$335,000	25	0	2014	9.0	$74,444.44	8.5	$632,777.78
311.4272	Pump Complete	-$670,000	2005	0.5	-$335,000	25	0	2014	9.0	-$74,444.44	8.5	-$632,777.78
	312 - BOILER PLANT EQUIPMENT	***$46,851,562***		***18.9***	***$885,714,053***				***23.3***	***$2,012,246.09***	***6.9***	***$13,959,765.08***
	312.0 - SETTLEMENTS & CONTRIBUTIONS	***$792***		***1.8***	***$1,441***				***10.2***	***$77.40***	***8.5***	***$657.90***
	312.000 - SETTLEMENTS & CONTRIBUTIONS	**$792**		**1.8**	**$1,441**				**10.2**	**$77.40**	**8.5**	**$657.90**
312.0000	FPL Conversion 0000	$63	2000	5.5	$347	45	0	2014	14.0	$4.50	8.5	$38.25
312.0000	FPL Conversion 0000	$0	2003	0.0	$0	45	0	2014	8.5	$0.00	8.5	$0.00
312.0000	FPL Conversion 0000	$729	2004	1.5	$1,094	45	0	2014	10.0	$72.90	8.5	$619.65
	312.1 - SYSTEM GENERATING EQUIPMENT	***$28,765,592***		***18.1***	***$520,536,993***				***23.3***	***$1,237,078.21***	***6.7***	***$8,261,617.96***
	312.121 - BOILER STRUCT.	**$7,585,066**		**18.4**	**$139,345,164**				**22.4**	**$338,484.39**	**5.8**	**$1,965,006.18**
312.0060	Damper, Complete	$410,282	1991	14.5	$5,949,089	25	0	2014	23.0	$17,838.35	8.5	$151,625.96
312.0061	Superstructure	$1,225,367	1969	36.5	$44,725,896	45	0	2014	45.0	$27,230.38	8.5	$231,458.21
312.0061	Superstructure	$98,439	1990	15.5	$1,525,805	45	0	2014	24.0	$4,101.63	8.5	$34,863.81
312.0061	Superstructure	$72,403	1991	14.5	$1,049,844	45	0	2014	23.0	$3,147.96	8.5	$26,757.63
312.0063	Boiler Inner Casing	$393,758	1990	15.5	$6,103,249	45	0	2014	24.0	$16,406.58	8.5	$139,455.96
312.0064	Boiler Insulation	$2,887,984	1991	14.5	$41,875,768	20	0	2011	20.0	$144,399.20	5.5	$794,195.60
312.0065	Boiler Outer Casing	$1,968,789	1990	15.5	$30,516,230	20	0	2010	20.0	$98,439.45	4.5	$442,977.53
312.0066	Brickwork & Refractory	$295,318	1990	15.5	$4,577,429	20	0	2010	20.0	$14,765.90	4.5	$66,446.55
312.0066	Brickwork & Refractory	$173,947	1991	14.5	$2,522,232	20	0	2011	20.0	$8,697.35	5.5	$47,835.43
312.0070	Fire Protection System Complete	$58,779	1997	8.5	$499,622	45	0	2014	17.0	$3,457.59	8.5	$29,389.50
	312.122 - BOILER PRESSURE PARTS	**$21,180,526**		**18.0**	**$381,191,829**				**23.6**	**$898,593.82**	**7.0**	**$6,296,611.78**
312.0085	Header, 8 Inches Or Larger	$379,274	1969	36.5	$13,843,501	30	0	2014	45.0	$8,428.31	8.5	$71,640.64
312.0085	Header, 8 Inches Or Larger	$196,879	1990	15.5	$3,051,625	30	0	2014	24.0	$8,203.29	8.5	$69,727.98
312.0085	Header, 8 Inches Or Larger	$12,067	1991	14.5	$174,972	30	0	2014	23.0	$524.65	8.5	$4,459.54
312.0087	Piping	$89,704	1969	36.5	$3,274,196	45	0	2014	45.0	$1,993.42	8.5	$16,944.09
312.0087	Piping	$4,652	1976	29.5	$137,234	45	0	2014	38.0	$122.42	8.5	$1,040.58
312.0087	Piping	$6,908	1982	23.5	$162,338	45	0	2014	32.0	$215.88	8.5	$1,834.94
312.0087	Piping	$1,135,207	1991	14.5	$16,460,502	45	0	2014	23.0	$49,356.83	8.5	$419,533.02
312.0087	Piping	$183,240	1993	12.5	$2,290,500	45	0	2014	21.0	$8,725.71	8.5	$74,168.57
312.0091	Valve, Power Operated >= 8 In	$216,845	1991	14.5	$3,144,253	30	0	2014	23.0	$9,428.04	8.5	$80,138.37
312.0091	Valve, Power Operated >= 8 In	$76,083	1996	9.5	$722,789	30	0	2014	18.0	$4,226.83	8.5	$35,928.08
312.0094	Water Wall Section	$502,458	1969	36.5	$18,339,717	20	0	2009	40.0	$12,561.45	3.5	$43,965.08

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		a	b	c	d	e	f	g	h	i	j	k
312.0094	Water Wall Section	$6,201,685	1990	15.5	$96,126,118	20	0	2010	20.0	$310,084.25	4.5	$1,395,379.13
312.0095	Economizer Section	$306,332	1969	36.5	$11,181,118	20	0	2009	40.0	$7,658.30	3.5	$26,804.05
312.0096	Boiler Drum	$438,344	1969	36.5	$15,999,556	45	0	2014	45.0	$9,740.98	8.5	$82,798.31
312.0096	Boiler Drum	$196,879	1990	15.5	$3,051,625	45	0	2014	24.0	$8,203.29	8.5	$69,727.98
312.0097	Superheater Section	$471,601	1969	36.5	$17,213,437	30	0	2014	45.0	$10,480.02	8.5	$89,080.19
312.0097	Superheater Section	$5,864,625	1991	14.5	$85,037,063	30	0	2014	23.0	$254,983.70	8.5	$2,167,361.41
312.0098	Reheater Section	$540,626	1969	36.5	$19,732,849	30	0	2014	45.0	$12,013.91	8.5	$102,118.24
312.0098	Reheater Section	$973,505	1991	14.5	$14,115,823	30	0	2014	23.0	$42,326.30	8.5	$359,773.59
312.0099	Division Wall Panel	$3,016,783	1991	14.5	$43,743,354	30	0	2014	23.0	$131,164.48	8.5	$1,114,898.07
312.0100	Downcommers	$366,829	1969	36.5	$13,389,259	45	0	2014	45.0	$8,151.76	8.5	$69,289.92
	312.2 - STEAM SYSTEMS & EQUIPMENT	***$1,231,713***		***25.6***	***$31,500,363***				***30.3***	***$40,632.95***	***8.5***	***$345,379.99***
	312.251 - MAIN STEAM PIPING	**$399,220**		**23.9**	**$9,534,581**				**28.5**	**$13,997.63**	**8.5**	**$118,979.79**
312.1265	Piping	$135,062	1969	36.5	$4,929,763	45	0	2014	45.0	$3,001.38	8.5	$25,511.71
312.1265	Piping	$145,274	1991	14.5	$2,106,473	45	0	2014	23.0	$6,316.26	8.5	$53,688.22
312.1266	Silencer/Muffler	**$39,737**	**1991**	**14.5**	**$576,187**	**45**	**0**	**2014**	**23.0**	**$1,727.70**	**8.5**	**$14,685.41**
312.1269	Valve, Power Operated >= 8 In	$43,343	1969	36.5	$1,582,020	30	0	2014	45.0	$963.18	8.5	$8,187.01
312.1269	Valve, Power Operated >= 8 In	$35,804	1996	9.5	$340,138	30	0	2014	18.0	$1,989.11	8.5	$16,907.44
	312.252 - EXTRACTION STEAM SYSTEM	**$335,443**		**23.0**	**$7,727,378**				**28.4**	**$11,817.86**	**8.5**	**$100,451.78**
312.1291	Piping	$102,824	1969	36.5	$3,753,076	45	0	2014	45.0	$2,284.98	8.5	$19,422.31
312.1291	Piping	$205,286	1991	14.5	$2,976,647	45	0	2014	23.0	$8,925.48	8.5	$75,866.57
312.1295	Valve, Power Operated >= 8 In	$27,333	1969	36.5	$997,655	45	0	2014	45.0	$607.40	8.5	$5,162.90
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	**$86,179**		**36.5**	**$3,145,534**				**45.0**	**$1,915.09**	**8.5**	**$16,278.26**
312.1311	Desuperheater Steam Equipt	$86,179	1969	36.5	$3,145,534	30	0	2014	45.0	$1,915.09	8.5	$16,278.26
	312.262 - REHEAT STEAM SYSTEM	**$410,871**		**27.0**	**$11,092,870**				**31.8**	**$12,902.37**	**8.5**	**$109,670.16**
312.1515	Piping	$233,420	1969	36.5	$8,519,830	45	0	2014	45.0	$5,187.11	8.5	$44,090.44
312.1515	Piping	$177,451	1991	14.5	$2,573,040	45	0	2014	23.0	$7,715.26	8.5	$65,579.72
	312.3 - CONDENSATE & FEEDWATER SYSTEMS	***$3,778,028***		***21.8***	***$82,207,511***				***24.0***	***$157,275.37***	***8.1***	***$1,276,728.20***
	312.351 - CONDENSATE SYSTEM	**$1,060,339**		**22.3**	**$23,672,982**				**25.6**	**$41,399.09**	**7.9**	**$327,472.17**
312.3160	Heat Exchanger, Complete	$173,340	1969	36.5	$6,326,910	25	0	2014	45.0	$3,852.00	8.5	$32,742.00
312.3160	Heat Exchanger, Complete	$122,100	1984	21.5	$2,625,150	25	0	2009	25.0	$4,884.00	3.5	$17,094.00
312.3160	Heat Exchanger, Complete	$327,805	1991	14.5	$4,753,173	25	0	2014	23.0	$14,252.39	8.5	$121,145.33

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312.3160	Heat Exchanger, Complete	$1,475,000	2005	0.5	$737,500	25	0	2014	9.0	$163,888.89	8.5	$1,393,055.56
312.3160	Heat Exchanger, Complete	-$250,000	2005	0.5	-$125,000	25	0	2014	9.0	-$27,777.78	8.5	-$236,111.11
312.3160	Heat Exchanger, Complete	-$1,225,000	2005	0.5	-$612,500	25	0	2014	9.0	-$136,111.11	8.5	-$1,156,944.44
312.3163	Piping	$129,588	1969	36.5	$4,729,962	45	0	2014	45.0	$2,879.73	8.5	$24,477.73
312.3163	Piping	$38,718	1983	22.5	$871,155	45	0	2014	31.0	$1,248.97	8.5	$10,616.23
312.3163	Piping	$1,744	1991	14.5	$25,288	45	0	2014	23.0	$75.83	8.5	$644.52
312.3164	Tank	$6,879	1969	36.5	$251,084	45	0	2014	45.0	$152.87	8.5	$1,299.37
312.3164	Tank	$66,926	1991	14.5	$970,427	45	0	2014	23.0	$2,909.83	8.5	$24,733.52
312.3166	Valve, Power Operated >= 8 In	$56,532	1969	36.5	$2,063,418	45	0	2014	45.0	$1,256.27	8.5	$10,678.27
312.3166	Valve, Power Operated >= 8 In	$28,897	1982	23.5	$679,080	45	0	2014	32.0	$903.03	8.5	$7,675.77
312.3167	Control/Instrumentation System	$107,810	2002	3.5	$377,335	12	0	2014	12.0	$8,984.17	8.5	$76,365.42
	312.352 - CONDENSATE RECOVERY SYSTEM	**$76,862**		**25.5**	**$1,960,928**				**23.5**	**$3,272.00**	**8.5**	**$27,812.01**
312.3189	Control/Instrumentation System	$25,592	2002	3.5	$89,572	45	0	2014	12.0	$2,132.67	8.5	$18,127.67
312.3196	Piping	$40,231	1969	36.5	$1,468,432	45	0	2014	45.0	$894.02	8.5	$7,599.19
312.3199	Tank	$3,973	1969	36.5	$145,015	45	0	2014	45.0	$88.29	8.5	$750.46
312.3203	Heat Exchanger, Complete	$7,066	1969	36.5	$257,909	25	0	2014	45.0	$157.02	8.5	$1,334.69
	312.353 - MAIN FEEDWATER SYSTEM	**$1,273,136**		**17.3**	**$21,963,146**				**19.2**	**$66,462.72**	**8.0**	**$530,361.58**
312.3223	Heat Exchanger, Tube Bundle	$259,054	1998	7.5	$1,942,905	45	0	2014	16.0	$16,190.88	8.5	$137,622.44
312.3223	Heat Exchanger, Tube Bundle	$99,937	2003	2.5	$249,843	45	0	2014	11.0	$9,085.18	8.5	$77,224.05
312.3224	Heat Exchanger, Complete	$189,160	1969	36.5	$6,904,340	20	0	2009	40.0	$4,729.00	3.5	$16,551.50
312.3224	Heat Exchanger, Complete	$72,843	1991	14.5	$1,056,224	20	0	2011	20.0	$3,642.15	5.5	$20,031.83
312.3224	Heat Exchanger, Complete	$259,054	1998	7.5	$1,942,905	20	0	2014	16.0	$16,190.88	8.5	$137,622.44
312.3224	Heat Exchanger, Complete	$99,937	2003	2.5	$249,843	20	0	2014	11.0	$9,085.18	8.5	$77,224.05
312.3227	Piping	$212,247	1969	36.5	$7,747,016	45	0	2014	45.0	$4,716.60	8.5	$40,091.10
312.3227	Piping	$7,989	1976	29.5	$235,676	45	0	2014	38.0	$210.24	8.5	$1,787.01
312.3227	Piping	$46,682	1991	14.5	$676,889	45	0	2014	23.0	$2,029.65	8.5	$17,252.04
312.3231	Valve, Power Operated >= 8 In	$26,233	1969	36.5	$957,505	45	0	2014	45.0	$582.96	8.5	$4,955.12
	312.354 - MAIN FEEDWATER PUMP SYSTEM	**$717,458**		**29.0**	**$20,828,947**				**35.4**	**$20,282.05**	**8.5**	**$172,397.40**
312.3253	Control/Instrumentation System	$2,735	1969	36.5	$99,828	12	0	2014	45.0	$60.78	8.5	$516.61
312.3254	Drive, Electric Motor Complete	$279,780	1983	22.5	$6,295,050	30	0	2014	31.0	$9,025.16	8.5	$76,713.87
312.3254	Drive, Electric Motor Complete	$3,000	1989	16.5	$49,500	30	0	2014	25.0	$120.00	8.5	$1,020.00
312.3254	Drive, Electric Motor Complete	$3,917	1997	8.5	$33,295	30	0	2014	17.0	$230.41	8.5	$1,958.50
312.3256	Drive, Turbine, Complete	$32,823	1969	36.5	$1,198,040	45	0	2014	45.0	$729.40	8.5	$6,199.90
312.3256	Drive, Turbine, Complete	$3,984	1991	14.5	$57,768	45	0	2014	23.0	$173.22	8.5	$1,472.35
312.3259	Pump Complete	$116,127	1969	36.5	$4,238,636	45	0	2014	45.0	$2,580.60	8.5	$21,935.10
312.3259	Pump Complete	$28,523	1992	13.5	$385,061	45	0	2014	22.0	$1,296.50	8.5	$11,020.25
312.3259	Pump Complete	$21,120	1994	11.5	$242,880	45	0	2014	20.0	$1,056.00	8.5	$8,976.00
312.3263	Drive Coupling, Mechanical	$19,147	1969	36.5	$698,866	15	0	2014	45.0	$425.49	8.5	$3,616.66
312.3265	Cplng, Hydraulic Complete	$206,302	1969	36.5	$7,530,023	45	0	2014	45.0	$4,584.49	8.5	$38,968.16
	312.355 - HEATER VENTS & DRAINS SYSTEM	**$547,796**		**20.5**	**$11,252,912**				**24.6**	**$22,284.81**	**8.5**	**$189,420.90**

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312.3301	Piping	$173,258	1969	36.5	$6,323,917	45	0	2014	45.0	$3,850.18	8.5	$32,726.51
312.3301	Piping	$3,963	1976	29.5	$116,909	45	0	2014	38.0	$104.29	8.5	$886.46
312.3301	Piping	$323,804	1991	14.5	$4,695,158	45	0	2014	23.0	$14,078.43	8.5	$119,666.70
312.3303	Pump Complete	$46,771	2003	2.5	$116,928	45	0	2014	11.0	$4,251.91	8.5	$36,141.23
	312.356 - CHEMICAL FEED SYSTEM	**$14,847**		**36.5**	**$541,916**				**45.0**	**$329.93**	**8.5**	**$2,804.43**
312.3332	Chemical Feed Equipment	$14,847	1969	36.5	$541,916	45	0	2014	45.0	$329.93	8.5	$2,804.43
	312.360 - CONDENSATE TRANSFER SYSTEM	**$35,930**		**36.5**	**$1,311,446**				**45.0**	**$798.45**	**8.5**	**$6,786.78**
312.3449	Drive, Electric Motor Complete	$1,048	1969	36.5	$38,252	30	0	2014	45.0	$23.29	8.5	$197.96
312.3452	Piping	$17,206	1969	36.5	$628,019	45	0	2014	45.0	$382.36	8.5	$3,250.02
312.3453	Pump Complete	$857	1969	36.5	$31,281	45	0	2014	45.0	$19.04	8.5	$161.88
312.3455	Tank	$16,819	1969	36.5	$613,894	45	0	2014	45.0	$373.76	8.5	$3,176.92
	312.362 - WATER SAMPLING & ANALYZING SYS	**$51,660**		**13.1**	**$675,234**				**21.1**	**$2,446.32**	**8.0**	**$19,672.93**
312.3513	Sample Collecting Equipmen	$7,472	1991	14.5	$108,344	20	0	2011	20.0	$373.60	5.5	$2,054.80
312.3513	Sample Collecting Equipmen	$14,539	1992	13.5	$196,277	20	0	2014	22.0	$660.86	8.5	$5,617.34
312.3513	Sample Collecting Equipmen	$29,649	1993	12.5	$370,613	20	0	2014	21.0	$1,411.86	8.5	$12,000.79
	312.4 - BOILER AUXILIARY SYSTEMS	***$11,103,081***		***18.1***	***$201,321,781***				***21.9***	***$506,187.60***	***7.2***	***$3,667,946.14***
	312.421 - ASPIRATING/SEAL AIR SYSTEM	**$44,522**		**36.5**	**$1,625,053**				**45.0**	**$989.38**	**8.5**	**$8,409.71**
312.4326	Piping	$44,522	1969	36.5	$1,625,053	30	0	2014	45.0	$989.38	8.5	$8,409.71
	312.422 - BOILER DUCTS	**$3,881,486**		**16.5**	**$64,114,922**				**20.6**	**$188,830.40**	**6.7**	**$1,270,439.05**
312.4343	Ductwork Insulation And Ou	$142,857	1969	36.5	$5,214,281	20	0	2009	40.0	$3,571.43	3.5	$12,499.99
312.4343	Ductwork Insulation And Ou	$2,111,748	1991	14.5	$30,620,346	20	0	2011	20.0	$105,587.40	5.5	$580,730.70
312.4354	Air Heater Outlet Duct To Duct	$492,197	1990	15.5	$7,629,054	15	0	2014	24.0	$20,508.21	8.5	$174,319.77
312.4355	Air Heater Outlet Duct To Duct	$281,616	2000	5.5	$1,548,888	15	0	2014	14.0	$20,115.43	8.5	$170,981.14
312.4359	Economizer Outlet Duct	$468,626	1969	36.5	$17,104,849	45	0	2014	45.0	$10,413.91	8.5	$88,518.24
312.4360	Analyzer, Combustible/Flue	$19,155	1993	12.5	$239,438	10	0	2014	21.0	$912.14	8.5	$7,753.21
312.4360	Analyzer, Combustible/Flue	$83,671	2003	2.5	$209,178	10	0	2014	11.0	$7,606.45	8.5	$64,654.86
312.4361	Dust Collector Outlet Duct	$281,616	2000	5.5	$1,548,888	25	0	2014	14.0	$20,115.43	8.5	$170,981.14
	312.423 - AIR HEATER	**$873,747**		**22.9**	**$20,037,930**				**27.8**	**$31,398.16**	**8.1**	**$255,622.76**
312.4392	Structural Support	$47,550	1969	36.5	$1,735,575	45	0	2014	45.0	$1,056.67	8.5	$8,981.67
312.4393	Casing, Air Heater	$48,264	1977	28.5	$1,375,524	30	0	2007	30.0	$1,608.80	1.5	$2,413.20
312.4393	Casing, Air Heater	$165,442	1993	12.5	$2,068,025	30	0	2014	21.0	$7,878.19	8.5	$66,964.62

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312.4398	Rotor, Air Heater	$271,713	1969	36.5	$9,917,525	30	0	2014	45.0	$6,038.07	8.5	$51,323.57
312.4406	Tank	$340,778	1991	14.5	$4,941,281	45	0	2014	23.0	$14,816.43	8.5	$125,939.70
	312.424 - FORCED DRAFT FAN	**$643,610**		**21.9**	**$14,116,966**				**27.8**	**$23,111.19**	**7.9**	**$182,940.72**
312.4426	Drive, Electric Motor Complete	$15,939	1969	36.5	$581,774	30	0	2014	45.0	$354.20	8.5	$3,010.70
312.4426	Drive, Electric Motor Complete	$81,026	1979	26.5	$2,147,189	30	0	2009	30.0	$2,700.87	3.5	$9,453.03
312.4426	Drive, Electric Motor Complete	$12,773	1993	12.5	$159,663	30	0	2014	21.0	$608.24	8.5	$5,170.02
312.4429	Fan/Blower	$69,081	1969	36.5	$2,521,457	25	0	2014	45.0	$1,535.13	8.5	$13,048.63
312.4429	Fan/Blower	$355,091	1990	15.5	$5,503,911	25	0	2014	24.0	$14,795.46	8.5	$125,761.40
312.4432	Foundation	$13,498	1969	36.5	$492,677	45	0	2014	45.0	$299.96	8.5	$2,549.62
312.4442	Forced Draft Fan Inlet Duct	$19,737	1969	36.5	$720,401	45	0	2014	45.0	$438.60	8.5	$3,728.10
312.4445	Hydraulic Cplng Complete	$12,836	1969	36.5	$468,514	45	0	2014	45.0	$285.24	8.5	$2,424.58
312.4452	Control/Instrumentation System	$19,737	1969	36.5	$720,401	12	0	2014	45.0	$438.60	8.5	$3,728.10
312.4452	Control/Instrumentation System	$2,739	1976	29.5	$80,801	12	0	2014	38.0	$72.08	8.5	$612.67
312.4452	Control/Instrumentation System	$41,153	1988	17.5	$720,178	12	0	2014	26.0	$1,582.81	8.5	$13,453.87
	312.427 - SOOT BLOWER SYSTEM	**$717,126**		**12.8**	**$9,186,118**				**16.8**	**$42,593.33**	**8.2**	**$265,725.41**
312.4601	Control/Instrumentation System	$9,484	1986	19.5	$184,938	12	0	2010	24.0	$395.17	4.5	$1,778.25
312.4601	Control/Instrumentation System	$174,960	1997	8.5	$1,487,160	12	0	2009	12.0	$14,580.00	3.5	$51,030.00
312.4603	Piping	$91,858	1969	36.5	$3,352,817	10	0	2009	40.0	$2,296.45	3.5	$8,037.58
312.4603	Piping	$69,033	1991	14.5	$1,000,979	10	0	2011	20.0	$3,451.65	5.5	$18,984.08
312.4607	Soot Blower Equipment	$371,791	1997	8.5	$3,160,224	30	0	2014	17.0	$21,870.06	8.5	$185,895.50
	312.428 - CHEMICAL WASH SYSTEM	**$120,091**		**36.5**	**$4,383,322**				**45.0**	**$2,668.69**	**8.5**	**$22,683.86**
312.4632	Chemical Wash Equipment	$120,091	1969	36.5	$4,383,322	45	0	2014	45.0	$2,668.69	8.5	$22,683.86
	312.429 - BOILER CONTROL SYSTEM	**$2,175,704**		**18.5**	**$40,252,677**				**25.3**	**$86,165.11**	**8.5**	**$732,403.37**
312.4671	Control/Instrumentation System	$393,341	1969	36.5	$14,356,947	12	0	2014	45.0	$8,740.91	8.5	$74,297.74
312.4671	Control/Instrumentation System	$3,881	1980	25.5	$98,966	12	0	2014	34.0	$114.15	8.5	$970.25
312.4671	Control/Instrumentation System	$4,387	1989	16.5	$72,386	12	0	2014	25.0	$175.48	8.5	$1,491.58
312.4671	Control/Instrumentation System	$1,774,095	1991	14.5	$25,724,378	12	0	2014	23.0	$77,134.57	8.5	$655,643.80
	312.431 - LIME SLURRY SYSTEM	**$61,081**		**35.6**	**$2,175,307**				**43.5**	**$1,403.64**	**8.5**	**$11,930.92**
312.4688	Drive, Electric Motor Complete	$2,850	1988	17.5	$49,875	30	0	2014	26.0	$109.62	8.5	$931.73
312.4692	Piping	$24,457	1969	36.5	$892,681	45	0	2014	45.0	$543.49	8.5	$4,619.66
312.4697	Tank	$33,774	1969	36.5	$1,232,751	45	0	2014	45.0	$750.53	8.5	$6,379.53
	312.432 - SOOT/DUST COLLECTOR SYSTEM	**$1,266,587**		**13.5**	**$17,141,275**				**19.7**	**$64,425.72**	**8.5**	**$545,046.35**
312.4720	Ductwork, With Insulation	$41,232	1969	36.5	$1,504,968	30	0	2014	45.0	$916.27	8.5	$7,788.27
312.4720	Ductwork, With Insulation	$728,239	1991	14.5	$10,559,466	30	0	2014	23.0	$31,662.57	8.5	$269,131.80
312.4723	Piping	$24,524	1969	36.5	$895,126	15	0	2014	45.0	$544.98	8.5	$4,632.31

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312.4727	Casing	$15,235	1969	36.5	$556,078	30	0	2014	45.0	$338.56	8.5	$2,877.72
312.4728	Cyclone Separators	$421,545	2000	5.5	$2,318,498	25	0	2014	14.0	$30,110.36	8.5	$255,938.04
312.4729	Hopper	$15,235	1969	36.5	$556,078	25	0	2014	45.0	$338.56	8.5	$2,877.72
312.4730	Fan/Blower, Complete	$20,577	1969	36.5	$751,061	10	0	2009	40.0	$514.42	3.5	$1,800.49
	312.434 - STACK	**$870,003**		**22.5**	**$19,569,906**				**20.4**	**$42,651.51**	**4.4**	**$186,165.04**
312.4801	Substructure/Foundation	$90,107	1969	36.5	$3,288,906	45	0	2014	45.0	$2,002.38	8.5	$17,020.21
312.4802	Stack	$296,276	1969	36.5	$10,814,074	45	0	2014	45.0	$6,583.91	8.5	$55,963.24
312.4802	Stack	$12,846	1980	25.5	$327,573	45	0	2014	34.0	$377.82	8.5	$3,211.50
312.4804	Emission Monitoring Analyz	$181,587	1994	11.5	$2,088,251	10	0	2014	20.0	$9,079.35	8.5	$77,174.47
312.4804	Emission Monitoring Analyz	$10,435	2003	2.5	$26,088	10	0	2014	11.0	$948.64	8.5	$8,063.41
312.4809	Analyzer, Opacity	$25,805	2001	4.5	$116,123	10	0	2011	10.0	$2,580.50	5.5	$14,192.75
312.4811	Control/Instrumentation System	$62,005	1994	11.5	$713,058	12	0	2006	12.0	$5,167.08	0.5	$2,583.54
312.4812	Cem-Computer/Microprocessor	$3,042	1994	11.5	$34,983	12	0	2006	12.0	$253.50	0.5	$126.75
312.4812	Cem-Computer/Microprocessor	$187,900	1994	11.5	$2,160,850	12	0	2006	12.0	$15,658.33	0.5	$7,829.17
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	**$449,124**		**19.4**	**$8,718,305**				**20.5**	**$21,950.47**	**8.5**	**$186,578.95**
312.5070	Control/Instrumentation System	$24,303	1978	27.5	$668,333	45	0	2014	36.0	$675.08	8.5	$5,738.21
312.5071	Drive, Electric Motor Complete	$4,578	1969	36.5	$167,097	30	0	2014	45.0	$101.73	8.5	$864.73
312.5073	Heat Exchanger Tube Bundle	$120,258	2000	5.5	$661,419	45	0	2014	14.0	$8,589.86	8.5	$73,013.79
312.5074	Heat Exchanger, Complete	$39,839	1969	36.5	$1,454,124	25	0	2014	45.0	$885.31	8.5	$7,525.14
312.5074	Heat Exchanger, Complete	$120,258	2000	5.5	$661,419	25	0	2014	14.0	$8,589.86	8.5	$73,013.79
312.5076	Piping	$133,045	1969	36.5	$4,856,143	45	0	2014	45.0	$2,956.56	8.5	$25,130.72
312.5078	Pump Complete	$6,322	1969	36.5	$230,753	45	0	2014	45.0	$140.49	8.5	$1,194.16
312.5081	Tank	$521	1969	36.5	$19,017	45	0	2014	45.0	$11.58	8.5	$98.41
	312.5 - FUEL SUPPLY SYSTEMS	***$441,840***		***28.5***	***$12,598,770***				***31.2***	***$14,140.50***	***8.3***	***$117,711.12***
	312.521 - HEAVY OIL SUPPLY SYSTEM	**$354,594**		**31.3**	**$11,102,525**				**35.6**	**$9,973.99**	**8.3**	**$82,295.68**
312.6137	Drive, Electric Motor Complete	$26,782	1969	36.5	$977,543	30	0	2014	45.0	$595.16	8.5	$5,058.82
312.6142	Foundation	$12,405	1969	36.5	$452,783	45	0	2014	45.0	$275.67	8.5	$2,343.17
312.6148	Piping	$143,506	1969	36.5	$5,237,969	45	0	2014	45.0	$3,189.02	8.5	$27,106.69
312.6148	Piping	$11,338	1993	12.5	$141,725	45	0	2014	21.0	$539.90	8.5	$4,589.19
312.6148	Piping	$1,326	1995	10.5	$13,923	45	0	2014	19.0	$69.79	8.5	$593.21
312.6149	Pump Complete	$34,816	1969	36.5	$1,270,784	45	0	2014	45.0	$773.69	8.5	$6,576.36
312.6153	Tank	$48,473	1969	36.5	$1,769,265	45	0	2014	45.0	$1,077.18	8.5	$9,156.01
312.6159	Retaining Enclosure	$12,404	1969	36.5	$452,746	45	0	2014	45.0	$275.64	8.5	$2,342.98
312.6161	Control/Instrumentation System	$59,287	1993	12.5	$741,088	12	0	2014	21.0	$2,823.19	8.5	$23,997.12
312.6161	Control/Instrumentation System	$4,257	1995	10.5	$44,699	12	0	2007	12.0	$354.75	1.5	$532.13
	312.522 - GAS FUEL SUPPLY SYSTEM	**$43,273**		**28.0**	**$1,210,420**				**35.0**	**$1,234.98**	**8.5**	**$10,497.41**

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312.6188	Control/Instrumentation System	$24,603	1984	21.5	$528,965	45	0	2014	30.0	$820.10	8.5	$6,970.85
312.6190	Foundation	$1,586	1969	36.5	$57,889	45	0	2014	45.0	$35.24	8.5	$299.58
312.6194	Piping	$17,084	1969	36.5	$623,566	45	0	2014	45.0	$379.64	8.5	$3,226.98
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	**$43,973**		**6.5**	**$285,825**				**15.0**	**$2,931.53**	**8.5**	**$24,918.03**
312.6224	Control/Instrumentation System	$43,973	1999	6.5	$285,825	45	0	2014	15.0	$2,931.53	8.5	$24,918.03
	312.6 - FUEL FIRING SYSTEMS	***$1,530,516***		***24.5***	***$37,547,194***				***26.9***	***$56,854.06***	***5.1***	***$289,723.77***
	312.621 - HEAVY OIL FIRING SYSTEM	**$1,225,454**		**27.2**	**$33,374,202**				**30.8**	**$39,848.84**	**3.8**	**$149,467.25**
312.7277	Piping	$89,967	1969	36.5	$3,283,796	45	0	2014	45.0	$1,999.27	8.5	$16,993.77
312.7281	Oil Burner Guns, Set Of	$189,248	1979	26.5	$5,015,072	15	0	2009	30.0	$6,308.27	3.5	$22,078.93
312.7282	Burner, Complete	$946,239	1979	26.5	$25,075,334	15	0	2009	30.0	$31,541.30	3.5	$110,394.55
	312.622 - GAS FIRING SYSTEM	**$302,659**		**13.5**	**$4,085,282**				**17.9**	**$16,951.82**	**8.2**	**$139,802.62**
312.7297	Control/Instrumentation System	$20,582	1985	20.5	$421,931	12	0	2009	24.0	$857.58	3.5	$3,001.54
312.7300	Piping	$60,995	1969	36.5	$2,226,318	45	0	2014	45.0	$1,355.44	8.5	$11,521.28
312.7304	Gas Burner Guns, Set Of	$221,082	1999	6.5	$1,437,033	15	0	2014	15.0	$14,738.80	8.5	$125,279.80
	312.623 - LIGHT OIL FIRING SYSTEM	**$2,403**		**36.5**	**$87,710**				**45.0**	**$53.40**	**8.5**	**$453.90**
312.7325	Ignitor, Oil	$2,403	1969	36.5	$87,710	15	0	2014	45.0	$53.40	8.5	$453.90
	314 - TURBOGENERATOR UNITS	***$14,903,873***		***24.8***	***$369,223,663***				***24.9***	***$598,941.90***	***7.7***	***$4,601,987.96***
	314.0 - SETTLEMENTS & CONTRIBUTIONS	***$319,633***		***2.5***	***$799,083***				***11.0***	***$29,057.55***	***8.5***	***$246,989.14***
	314.000 - SETTLEMENTS & CONTRIBUTIONS	**$319,633**		**2.5**	**$799,083**				**11.0**	**$29,057.55**	**8.5**	**$246,989.14**
314.0000	FPL Conversion 0000	$319,633	2003	2.5	$799,083	45	0	2014	11.0	$29,057.55	8.5	$246,989.14
	314.1 - TURBINE GENERATOR PEDESTAL	***$136,174***		***36.5***	***$4,970,351***				***45.0***	***$3,026.09***	***8.5***	***$25,721.76***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	**$136,174**		**36.5**	**$4,970,351**				**45.0**	**$3,026.09**	**8.5**	**$25,721.76**
314.0506	Concrete Pedestal	$136,174	1969	36.5	$4,970,351	45	0	2014	45.0	$3,026.09	8.5	$25,721.76

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	314.2 - TURBINE GENERATOR SYSTEMS	***$9,156,370***		***23.1***	***$211,232,999***				***23.3***	***$392,840.97***	***8.5***	***$3,339,148.22***
	314.271 - STEAM TURBINE	**$7,517,783**		**20.8**	**$156,459,071**				**21.4**	**$351,766.36**	**8.5**	**$2,990,013.98**
314.1536	Casing	$470,775	1969	36.5	$17,183,288	45	0	2014	45.0	$10,461.67	8.5	$88,924.17
314.1536	Casing	$183,091	1991	14.5	$2,654,820	45	0	2014	23.0	$7,960.48	8.5	$67,664.07
314.1537	HP Blading Stationary (Row)	$177,671	2000	5.5	$977,191	45	0	2014	14.0	$12,690.79	8.5	$107,871.68
314.1538	LP Blading Stationary (Row)	$612,599	2000	5.5	$3,369,295	45	0	2014	14.0	$43,757.07	8.5	$371,935.11
314.1541	HP Shaft/Wheel	$433,057	1969	36.5	$15,806,581	45	0	2014	45.0	$9,623.49	8.5	$81,799.66
314.1544	HP Blading	$392,118	1969	36.5	$14,312,307	30	0	2014	45.0	$8,713.73	8.5	$74,066.73
314.1544	HP Blading	$1,817,000	2005	0.5	$908,500	30	0	2014	9.0	$201,888.89	8.5	$1,716,055.56
314.1544	HP Blading	-$1,817,000	2005	0.5	-$908,500	30	0	2014	9.0	-$201,888.89	8.5	-$1,716,055.56
314.1548	Turbine Control System	$587,961	1969	36.5	$21,460,577	45	0	2014	45.0	$13,065.80	8.5	$111,059.30
314.1551	Intermediate Pressure Spin	$76,778	1969	36.5	$2,802,397	45	0	2014	45.0	$1,706.18	8.5	$14,502.51
314.1554	Ip Blading	$335,906	1969	36.5	$12,260,569	30	0	2014	45.0	$7,464.58	8.5	$63,448.91
314.1556	Low Pressure Shaft/Wheel	$521,285	1969	36.5	$19,026,903	45	0	2014	45.0	$11,584.11	8.5	$98,464.94
314.1559	LP Blading	$735,146	1969	36.5	$26,832,829	30	0	2014	45.0	$16,336.58	8.5	$138,860.91
314.1559	LP Blading	$2,884,311	2000	5.5	$15,863,711	30	0	2014	14.0	$206,022.21	8.5	$1,751,188.82
314.1561	Nozzle Block	$88,901	1969	36.5	$3,244,887	45	0	2014	45.0	$1,975.58	8.5	$16,792.41
314.1564	Turning Gear Assembly	$18,184	1969	36.5	$663,716	45	0	2014	45.0	$404.09	8.5	$3,434.76
	314.272 - GENERATOR	**$1,638,587**		**33.4**	**$54,773,928**				**39.9**	**$41,074.61**	**8.5**	**$349,134.24**
314.1571	Frame/Housing	$170,394	1969	36.5	$6,219,381	45	0	2014	45.0	$3,786.53	8.5	$32,185.53
314.1573	Rotor	$391,301	1969	36.5	$14,282,487	45	0	2014	45.0	$8,695.58	8.5	$73,912.41
314.1573	Rotor	$239,738	1990	15.5	$3,715,939	45	0	2014	24.0	$9,989.08	8.5	$84,907.21
314.1584	Stator	$837,154	1969	36.5	$30,556,121	45	0	2014	45.0	$18,603.42	8.5	$158,129.09
	314.3 - CONDENSING SYSTEMS	***$3,601,832***		***28.3***	***$101,981,767***				***28.9***	***$124,736.10***	***4.7***	***$591,895.39***
	314.366 - INTAKE STRUCT.	**$347,839**		**36.5**	**$12,692,523**				**44.6**	**$7,795.89**	**8.1**	**$63,370.93**
314.4049	Foundation	$67,979	1969	36.5	$2,481,234	45	0	2014	45.0	$1,510.64	8.5	$12,840.48
314.4052	Intake Crane Complete	$68,537	1969	36.5	$2,501,601	45	0	2014	45.0	$1,523.04	8.5	$12,945.88
314.4054	Cathodic Protection Equipt	$23,153	1969	36.5	$845,085	20	0	2009	40.0	$578.83	3.5	$2,025.89
314.4057	Intake Superstructure	$176,909	1969	36.5	$6,457,179	45	0	2014	45.0	$3,931.31	8.5	$33,416.14
314.4058	Auxiliary Hoist	$3,574	1969	36.5	$130,451	45	0	2014	45.0	$79.42	8.5	$675.09
314.4058	Auxiliary Hoist	$3,603	1970	35.5	$127,907	45	0	2014	44.0	$81.89	8.5	$696.03
314.4060	Control/Instrumentation System	$4,084	1969	36.5	$149,066	45	0	2014	45.0	$90.76	8.5	$771.42
	314.367 - CONDENSER COOLING WATER DISCH. STRUCT.	**$61,532**		**36.5**	**$2,245,919**				**45.0**	**$1,367.38**	**8.5**	**$11,622.71**
314.4079	Foundation	$30,045	1969	36.5	$1,096,643	45	0	2014	45.0	$667.67	8.5	$5,675.17

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		a	b	c	d	e	f	g	h	i	j	k
314.4081	Discharge Concrete Structure	$31,487	1969	36.5	$1,149,276	45	0	2014	45.0	$699.71	8.5	$5,947.54
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	**$432,847**		**34.5**	**$14,924,572**				**40.2**	**$10,762.61**	**8.4**	**$90,920.35**
314.4117	Foundation	$101,252	1969	36.5	$3,695,698	45	0	2014	45.0	$2,250.04	8.5	$19,125.38
314.4119	Valve, Power Operated >= 8 In	$6,322	1965	40.5	$256,041	45	0	2010	45.0	$140.49	4.5	$632.20
314.4119	Valve, Power Operated >= 8 In	$16,416	1996	9.5	$155,952	45	0	2014	18.0	$912.00	8.5	$7,752.00
314.4119	Valve, Power Operated >= 8 In	$16,300	1997	8.5	$138,550	45	0	2014	17.0	$958.82	8.5	$8,150.00
314.4120	Condenser Inlet Conduits	$23,941	1969	36.5	$873,847	45	0	2014	45.0	$532.02	8.5	$4,522.19
314.4121	Condenser Discharge Conduit	$268,616	1969	36.5	$9,804,484	45	0	2014	45.0	$5,969.24	8.5	$50,738.58
	314.369 - INTAKE SCREENS SYSTEM	**$229,456**		**6.0**	**$1,382,134**				**14.2**	**$16,199.04**	**8.5**	**$137,691.83**
314.4140	Traveling Screen As System	$225,581	2000	5.5	$1,240,696	25	0	2014	14.0	$16,112.93	8.5	$136,959.89
314.4144	Trash Pit,Separate Fr Intk	$3,875	1969	36.5	$141,438	45	0	2014	45.0	$86.11	8.5	$731.94
	314.370 - SCREEN WASH SYSTEM	**$144,809**		**8.6**	**$1,241,512**				**15.0**	**$9,634.00**	**8.5**	**$81,888.96**
314.4164	Drive, Electric Motor Complete	$2,564	1969	36.5	$93,586	30	0	2014	45.0	$56.98	8.5	$484.31
314.4166	Piping, All	$130,361	2000	5.5	$716,986	20	0	2014	14.0	$9,311.50	8.5	$79,147.75
314.4167	Pump Complete	$9,057	1969	36.5	$330,581	45	0	2014	45.0	$201.27	8.5	$1,710.77
314.4167	Pump Complete	$2,827	1970	35.5	$100,359	45	0	2014	44.0	$64.25	8.5	$546.13
	314.371 - CONDENSER	**$2,021,557**		**27.9**	**$56,479,400**				**28.6**	**$70,639.10**	**1.9**	**$135,526.89**
314.3535	Control/Instrumentation System	$18,955	1969	36.5	$691,858	45	0	2014	45.0	$421.22	8.5	$3,580.39
314.3540	Condenser Section	$430,795	1969	36.5	$15,724,018	45	0	2014	45.0	$9,573.22	8.5	$81,372.39
314.3540	Condenser Section	$1,100,000	2005	0.5	$550,000	45	0	2014	9.0	$122,222.22	8.5	$1,038,888.89
314.3540	Condenser Section	-$1,100,000	2005	0.5	-$550,000	45	0	2014	9.0	-$122,222.22	8.5	-$1,038,888.89
314.3542	Tubes, In A Water Box	$76,681	1969	36.5	$2,798,857	25	0	2014	45.0	$1,704.02	8.5	$14,484.19
314.3542	Tubes, In A Water Box	$1,442,286	1981	24.5	$35,336,007	25	0	2006	25.0	$57,691.44	0.5	$28,845.72
314.3542	Tubes, In A Water Box	$4,500,000	2005	0.5	$2,250,000	25	0	2014	9.0	$500,000.00	8.5	$4,250,000.00
314.3542	Tubes, In A Water Box	-$4,500,000	2005	0.5	-$2,250,000	25	0	2014	9.0	-$500,000.00	8.5	-$4,250,000.00
314.3544	Water Box	$25,848	1969	36.5	$943,452	35	0	2014	45.0	$574.40	8.5	$4,882.40
314.3549	Cathodic Protection Equipt	$26,992	1969	36.5	$985,208	20	0	2009	40.0	$674.80	3.5	$2,361.80
	314.372 - CONDENSER AIR REMOVAL SYSTEM	**$71,683**		**32.8**	**$2,353,728**				**38.8**	**$1,846.77**	**8.5**	**$15,697.58**
314.3572	Air Removal Equipment	$59,742	1969	36.5	$2,180,583	45	0	2014	45.0	$1,327.60	8.5	$11,284.60
314.3572	Air Removal Equipment	$11,941	1991	14.5	$173,145	45	0	2014	23.0	$519.17	8.5	$4,412.98
	314.374 - CONDENSATE PUMP SYSTEM	**$68,271**		**36.5**	**$2,491,892**				**45.0**	**$1,517.13**	**8.5**	**$12,895.63**
314.3644	Pump Complete	$45,059	1969	36.5	$1,644,654	45	0	2014	45.0	$1,001.31	8.5	$8,511.14
314.3645	Drive, Electric Motor Complete	$23,212	1969	36.5	$847,238	30	0	2014	45.0	$515.82	8.5	$4,384.49
	314.375 - CONDENSER COOLING WATER PUMP SYS	**$221,644**		**36.5**	**$8,090,006**				**45.0**	**$4,925.42**	**8.5**	**$41,866.09**

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314.3675	Drive, Electric Motor Complete	$48,762	1969	36.5	$1,779,813	30	0	2014	45.0	$1,083.60	8.5	$9,210.60
314.3676	Pump Complete	$172,882	1969	36.5	$6,310,193	30	0	2014	45.0	$3,841.82	8.5	$32,655.49
	314.377 - PRIMING & SCAVENGING SYSTEM	**$2,194**		**36.5**	**$80,081**				**45.0**	**$48.76**	**8.5**	**$414.42**
314.3724	Priming & Scavenging Equipt	$2,194	1969	36.5	$80,081	45	0	2014	45.0	$48.76	8.5	$414.42
	314.4 - TURBINE GENERATOR AUXILIARIES	***$1,689,864***		***29.7***	***$50,239,463***				***34.3***	***$49,281.19***	***8.1***	***$398,233.45***
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	**$801,862**		**34.5**	**$27,629,228**				**41.3**	**$19,402.48**	**8.5**	**$164,921.03**
314.5466	Piping	$222,253	1969	36.5	$8,112,235	45	0	2014	45.0	$4,938.96	8.5	$41,981.12
314.5466	Piping	$74,488	1991	14.5	$1,080,076	45	0	2014	23.0	$3,238.61	8.5	$27,528.17
314.5468	Valve, Power Operated >= 8 In	$404,097	1969	36.5	$14,749,541	45	0	2014	45.0	$8,979.93	8.5	$76,329.43
314.5470	Control/Instrumentation System	$101,024	1969	36.5	$3,687,376	45	0	2014	45.0	$2,244.98	8.5	$19,082.31
	314.463 - TURBINE GLAND SEAL SYSTEM	**$72,737**		**36.5**	**$2,654,901**				**45.0**	**$1,616.38**	**8.5**	**$13,739.21**
314.5480	Turbine Gland Seal Equipt	$72,737	1969	36.5	$2,654,901	45	0	2014	45.0	$1,616.38	8.5	$13,739.21
	314.464 - TURBINE DRAIN SYSTEM	**$184,985**		**19.0**	**$3,512,035**				**25.5**	**$7,241.13**	**8.5**	**$61,549.63**
314.5506	Piping, All	$37,716	1969	36.5	$1,376,634	45	0	2014	45.0	$838.13	8.5	$7,124.13
314.5506	Piping, All	$147,269	1991	14.5	$2,135,401	45	0	2014	23.0	$6,403.00	8.5	$54,425.50
	314.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	**$4,368**		**31.5**	**$137,592**				**40.0**	**$109.20**	**8.5**	**$928.20**
314.5536	Turbine Shelter Assembly	$4,368	1974	31.5	$137,592	45	0	2014	40.0	$109.20	8.5	$928.20
	314.468 - GENERATOR SEAL OIL SYSTEM	**$43,104**		**36.5**	**$1,573,296**				**45.0**	**$957.87**	**8.5**	**$8,141.87**
314.5602	Generator Seal Oil Equipt	$43,104	1969	36.5	$1,573,296	45	0	2014	45.0	$957.87	8.5	$8,141.87
	314.469 - GENERATOR COOLING & PURGE SYSTEM	**$182,129**		**27.9**	**$5,089,405**				**32.8**	**$5,552.92**	**8.5**	**$47,199.81**
314.5630	Generator Cooling/Prge Equipt	$111,297	1969	36.5	$4,062,341	45	0	2014	45.0	$2,473.27	8.5	$21,022.77
314.5630	Generator Cooling/Prge Equipt	$70,832	1991	14.5	$1,027,064	45	0	2014	23.0	$3,079.65	8.5	$26,177.04
	314.470 - GENERATOR LIQUID COOLING SYSTEM	**$26,940**		**36.5**	**$983,311**				**45.0**	**$598.66**	**8.5**	**$5,088.66**
314.5662	Drive, Electric Motor Complete	$1,347	1969	36.5	$49,166	30	0	2014	45.0	$29.93	8.5	$254.43
314.5667	Piping	$13,470	1969	36.5	$491,655	45	0	2014	45.0	$299.33	8.5	$2,544.33
314.5668	Pump Complete	$1,347	1969	36.5	$49,166	45	0	2014	45.0	$29.93	8.5	$254.43
314.5669	Tank	$10,776	1969	36.5	$393,324	45	0	2014	45.0	$239.47	8.5	$2,035.47

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	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	**$30,981**		**36.5**	**$1,130,807**				**45.0**	**$688.47**	**8.5**	**$5,851.97**
314.5694	Piping	$18,858	1969	36.5	$688,317	45	0	2014	45.0	$419.07	8.5	$3,562.07
314.5696	Tank	$12,123	1969	36.5	$442,490	45	0	2014	45.0	$269.40	8.5	$2,289.90
	314.473 - TURBINE LUBE OIL SYSTEM	**$101,162**		**36.5**	**$3,692,415**				**45.0**	**$2,248.04**	**8.5**	**$19,108.39**
314.5710	Drive, Electric Motor Complete	$6,061	1969	36.5	$221,227	30	0	2014	45.0	$134.69	8.5	$1,144.86
314.5716	Pump Complete	$14,143	1969	36.5	$516,220	45	0	2014	45.0	$314.29	8.5	$2,671.46
314.5719	Control/Instrumentation System	**$1,347**	**1969**	**36.5**	**$49,166**	**45**	**0**	**2014**	**45.0**	**$29.93**	**8.5**	**$254.43**
314.5721	Reservoir	$2,020	1969	36.5	$73,730	45	0	2014	45.0	$44.89	8.5	$381.56
314.5726	Piping	**$77,591**	**1969**	36.5	$2,832,072	45	0	2014	45.0	$1,724.24	8.5	$14,656.08
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	**$241,596**		**15.9**	**$3,836,473**				**22.2**	**$10,866.04**	**6.6**	**$71,704.68**
314.5752	Control/Instrumentation System	$61,970	1982	23.5	$1,456,295	12	0	2006	24.0	$2,582.08	0.5	$1,291.04
314.5752	Control/Instrumentation System	**$6,195**	**1989**	**16.5**	**$102,218**	**12**	**0**	**2014**	**25.0**	**$247.80**	**8.5**	**$2,106.30**
314.5752	Control/Instrumentation System	$20,984	1990	15.5	$325,252	12	0	2014	24.0	$874.33	8.5	$7,431.83
314.5752	Control/Instrumentation System	$23,560	1991	14.5	$341,620	12	0	2014	23.0	$1,024.35	8.5	$8,706.96
314.5752	Control/Instrumentation System	$128,887	1993	12.5	$1,611,088	12	0	2014	21.0	$6,137.48	8.5	$52,168.55
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$5,074,377***		***22.2***	***$112,439,778***				***25.2***	***$200,966.95***	***6.2***	***$1,254,932.08***
	315.2 - AUXILIARY POWER SYSTEMS	***$692,939***		***25.1***	***$17,422,652***				***30.2***	***$22,944.70***	***7.4***	***$169,195.91***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	**$177,144**		**21.0**	**$3,722,203**				**26.8**	**$6,602.89**	**8.5**	**$56,124.55**
315.1601	Cable: Power	$34,092	1969	36.5	$1,244,358	25	0	2014	45.0	$757.60	8.5	$6,439.60
315.1602	Load Center, Incl. Bus, Sw	$17,143	1969	36.5	$625,720	25	0	2014	45.0	$380.96	8.5	$3,238.12
315.1602	Load Center, Incl. Bus, Sw	$16,837	1995	10.5	$176,789	25	0	2014	19.0	$886.16	8.5	$7,532.34
315.1608	Circuit Breaker Rated 600 Amp	**$106,016**	**1990**	**15.5**	**$1,643,248**	**25**	**0**	**2014**	**24.0**	**$4,417.33**	**8.5**	**$37,547.33**
315.1608	Circuit Breaker Rated 600 Amp	$3,056	1995	10.5	$32,088	25	0	2014	19.0	$160.84	8.5	$1,367.16
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	**$316,298**		**25.8**	**$8,159,929**				**33.5**	**$9,450.08**	**7.8**	**$74,024.65**
315.1729	Foundation	$6,194	1969	36.5	$226,081	45	0	2014	45.0	$137.64	8.5	$1,169.98
315.1730	Transformer	$8,473	1969	36.5	$236,265	25	0	2014	45.0	$143.84	8.5	$1,222.68
315.1730	Transformer	**$281,127**	**1980**	**25.5**	**$7,168,739**	**25**	**0**	**2014**	34.0	$8,268.44	8.5	$70,281.75
315.1730	Transformer	$22,504	1982	23.5	$528,844	25	0	2007	25.0	$900.16	1.5	$1,350.24
	315.289 - VITAL AC DISTRIBUTION SYSTEM	**$95,933**		**30.1**	**$2,886,773**				**32.9**	**$2,912.52**	**4.9**	**$14,217.30**

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315.1762	Vital AC Distribution Equipt	$52,020	1969	36.5	$1,898,730	25	0	2014	45.0	$1,156.00	8.5	$9,826.00
315.1762	Vital AC Distribution Equipt	$43,913	1983	22.5	$988,043	25	0	2008	25.0	$1,756.52	2.5	$4,391.30
	315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	**$52,020**		**36.5**	**$1,898,730**				**45.0**	**$1,156.00**	**8.5**	**$9,826.00**
315.1780	Instrument AC Distribution Equipt	$52,020	1969	36.5	$1,898,730	25	0	2014	45.0	$1,156.00	8.5	$9,826.00
	315.291 - STATION BATTERY SYSTEM	**$51,544**		**14.6**	**$755,017**				**18.3**	**$2,823.21**	**5.3**	**$15,003.41**
315.1796	Station Battery Equipment	$17,817	1983	22.5	$400,883	15	0	2014	31.0	$574.74	8.5	$4,885.31
315.1796	Station Battery Equipment	$33,727	1995	10.5	$354,134	15	0	2010	15.0	$2,248.47	4.5	$10,118.10
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	***$1,127,684***		***24.1***	***$27,124,216***				***29.8***	***$37,890.53***	***8.5***	***$322,069.57***
	315.381 - STATION GROUNDING SYSTEM	**$18,155**		**36.1**	**$655,026**				**44.3**	**$409.72**	**8.5**	**$3,482.67**
315.3775	Grounding Grid	$17,731	1969	36.5	$647,182	45	0	2014	45.0	$394.02	8.5	$3,349.19
315.3775	Grounding Grid	$424	1987	18.5	$7,844	45	0	2014	27.0	$15.70	8.5	$133.48
	315.382 - CONDUIT & RACEWAY SYSTEM	**$980,303**		**22.8**	**$22,348,189**				**28.6**	**$34,617.69**	**8.5**	**$294,250.36**
315.3784	Conduit All	$159,598	1969	36.5	$5,825,327	45	0	2014	45.0	$3,546.62	8.5	$30,146.29
315.3784	Conduit All	$55,476	1987	18.5	$1,026,306	45	0	2014	27.0	$2,054.67	8.5	$17,464.67
315.3784	Conduit All	$323,041	1990	15.5	$5,007,136	45	0	2014	24.0	$13,460.04	8.5	$114,410.35
315.3786	Cable Tray	$36,535	1969	36.5	$1,333,528	45	0	2014	45.0	$811.89	8.5	$6,901.06
315.3786	Cable Tray	$83,860	1989	16.5	$1,383,690	45	0	2014	25.0	$3,354.40	8.5	$28,512.40
315.3786	Cable Tray	$206,583	1990	15.5	$3,202,037	45	0	2014	24.0	$8,607.63	8.5	$73,164.81
315.3787	Duct Bank, All	$125,210	1969	36.5	$4,570,165	45	0	2014	45.0	$2,782.44	8.5	$23,650.78
	315.383 - GENERATOR BUS	**$119,226**		**34.6**	**$4,121,001**				**41.6**	**$2,863.12**	**8.5**	**$24,336.54**
315.3798	Isophase Bus, Complete	$108,238	1969	36.5	$3,950,687	45	0	2014	45.0	$2,405.29	8.5	$20,444.96
315.3798	Isophase Bus, Complete	$10,988	1990	15.5	$170,314	45	0	2014	24.0	$457.83	8.5	$3,891.58
	315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	***$1,203,887***		***20.6***	***$24,790,082***				***24.6***	***$49,026.37***	***4.7***	***$232,269.00***
	315.481 - CONTROL BOARDS	**$175,404**		**32.0**	**$5,616,318**				**37.1**	**$4,732.42**	**5.6**	**$26,486.80**
315.5815	Main (Btg/Rtg) Control Board	$109,910	1969	36.5	$4,011,715	20	0	2009	40.0	$2,747.75	3.5	$9,617.13
315.5815	Main (Btg/Rtg) Control Board	$65,494	1981	24.5	$1,604,603	20	0	2014	33.0	$1,984.67	8.5	$16,869.67
	315.482 - GENERATOR VOLTAGE REGULATOR SYSTEM	**$8,157**		**36.5**	**$297,731**				**45.0**	**$181.27**	**8.5**	**$1,540.77**

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315.5835	Generator Voltage Equipt	$8,157	1969	36.5	$297,731	25	0	2014	45.0	$181.27	8.5	$1,540.77
	315.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	**$1,020,326**		**18.5**	**$18,878,033**				**23.1**	**$44,112.68**	**4.6**	**$204,241.43**
315.0200	Enclosure	$122,046	1987	18.5	$2,257,851	45	0	2014	27.0	$4,520.22	8.5	$38,421.89
315.0201	Foundation	$33,285	1987	18.5	$615,773	45	0	2014	27.0	$1,232.78	8.5	$10,478.61
315.0205	Rectifier Assembly	$166,427	1987	18.5	$3,078,900	25	0	2014	27.0	$6,163.96	8.5	$52,393.69
315.0206	Buswork And Enclosure	$99,856	1987	18.5	$1,847,336	45	0	2014	27.0	$3,698.37	8.5	$31,436.15
315.0212	Control/Instrumentation System	$487,761	1987	18.5	$9,023,579	20	0	2007	20.0	$24,388.05	1.5	$36,582.07
315.0214	Power Potential Transformer	$110,951	1987	18.5	$2,052,594	45	0	2014	27.0	$4,109.30	8.5	$34,929.02
	315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	***$1,070,452***		***28.6***	***$30,656,004***				***32.2***	***$33,217.41***	***6.1***	***$202,792.40***
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	**$63,115**		**33.3**	**$2,103,988**				**40.3**	**$1,566.93**	**8.5**	**$13,318.87**
315.7015	Cable: Power	$52,020	1969	36.5	$1,898,730	25	0	2014	45.0	$1,156.00	8.5	$9,826.00
315.7015	Cable: Power	$11,095	1987	18.5	$205,258	25	0	2014	27.0	$410.93	8.5	$3,492.87
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	**$348,739**		**27.7**	**$9,673,043**				**32.4**	**$10,754.89**	**7.2**	**$77,812.53**
315.7041	Cable: Power	$87,877	1969	36.5	$3,207,511	25	0	2014	45.0	$1,952.82	8.5	$16,598.99
315.7041	Cable: Power	$11,095	1987	18.5	$205,258	25	0	2014	27.0	$410.93	8.5	$3,492.87
315.7041	Cable: Power	$53,212	1989	16.5	$877,998	25	0	2014	25.0	$2,128.48	8.5	$18,092.08
315.7042	Foundation	$2,729	1969	36.5	$99,609	45	0	2014	45.0	$60.64	8.5	$515.48
315.7044	Control/Instrumentation System	$1,556	1974	31.5	$49,014	20	0	2014	40.0	$38.90	8.5	$330.65
315.7046	Circuit Breaker Rated 600 Amp	$5,861	1969	36.5	$213,927	25	0	2014	45.0	$130.24	8.5	$1,107.08
315.7046	Circuit Breaker Rated 600 Amp	$19,718	1990	15.5	$305,629	25	0	2014	24.0	$821.58	8.5	$6,983.46
315.7049	Power Cntr Switchgear Complete	$7,034	1969	36.5	$256,741	25	0	2014	45.0	$156.31	8.5	$1,328.64
315.7050	Mtr Control Center Switchgear	$68,347	1969	36.5	$2,494,666	25	0	2014	45.0	$1,518.82	8.5	$12,909.99
315.7050	Mtr Control Center Switchgear	$37,999	1984	21.5	$816,979	25	0	2009	25.0	$1,519.96	3.5	$5,319.86
315.7050	Mtr Control Center Switchgear	$37,527	1985	20.5	$769,304	25	0	2010	25.0	$1,501.08	4.5	$6,754.86
315.7050	Mtr Control Center Switchgear	$11,095	1987	18.5	$205,258	25	0	2014	27.0	$410.93	8.5	$3,492.87
315.7055	Enclosure	$4,689	1969	36.5	$171,149	45	0	2014	45.0	$104.20	8.5	$885.70
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	**$658,598**		**28.7**	**$18,878,973**				**31.5**	**$20,895.59**	**5.3**	**$111,661.00**
315.7121	Cable: Power	$28,223	1969	36.5	$1,030,140	25	0	2014	45.0	$627.18	8.5	$5,331.01
315.7121	Cable: Power	$197,356	1981	24.5	$4,835,222	25	0	2006	25.0	$7,894.24	0.5	$3,947.12
315.7125	Control/Instrumentation System	$22,380	1969	36.5	$816,870	20	0	2009	40.0	$559.50	3.5	$1,958.25
315.7126	Circuit Breaker Rated 600 Amp	$70,154	1969	36.5	$2,560,621	25	0	2014	45.0	$1,558.98	8.5	$13,251.31
315.7126	Circuit Breaker Rated 600 Amp	$63,176	1992	13.5	$852,876	25	0	2014	22.0	$2,871.64	8.5	$24,408.91
315.7129	Power Cntr Switchgear Complete	$53,803	1989	16.5	$887,750	25	0	2014	25.0	$2,152.12	8.5	$18,293.02
315.7130	Mtr Control Center Switchgear	$184,033	1969	36.5	$6,717,205	25	0	2014	45.0	$4,089.62	8.5	$34,761.79
315.7130	Mtr Control Center Switchgear	$11,412	1992	13.5	$154,062	25	0	2014	22.0	$518.73	8.5	$4,409.18
315.7135	Non-Segrted Bus Complete	$28,061	1969	36.5	$1,024,227	25	0	2014	45.0	$623.58	8.5	$5,300.41

SCHEDULE V

Capital Recovery Date = 2014

Florida Power and Light Company
Depreciation Rates
For Cape Canaveral - Unit 2
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
	315.6 - CONTROL, DATA & METERING SYSTEMS	***$979,415***		***12.7***	***$12,446,824***				***16.9***	***$57,887.94***	***5.7***	***$328,605.20***
	315.681 - LOAD CONTROL & METERING SYSTEM	**$140,235**		**12.0**	**$1,685,606**				**14.1**	**$9,972.34**	**3.5**	**$34,903.17**
315.7674	Load Control/Metering Equipt	$41,134	1985	20.5	$843,247	12	0	2009	24.0	$1,713.92	3.5	$5,998.71
315.7674	Load Control/Metering Equipt	$99,101	1997	8.5	$842,359	12	0	2009	12.0	$8,258.42	3.5	$28,904.46
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	**$720,332**		**12.0**	**$8,651,249**				**16.7**	**$43,136.71**	**5.9**	**$254,610.13**
315.7712	Annunc/SOE/Data Acq Equipt	$4,576	1969	36.5	$167,024	12	0	2014	45.0	$101.69	8.5	$864.36
315.7712	Annunc/SOE/Data Acq Equipt	$30,786	1988	17.5	$538,755	12	0	2014	26.0	**$1,184.08**	**8.5**	**$10,064.65**
315.7712	Annunc/SOE/Data Acq Equipt	$382,132	1991	14.5	$5,540,914	12	**0**	**2014**	**23.0**	$16,614.43	8.5	$141,222.70
315.7712	Annunc/SOE/Data Acq Equipt	$69,683	1994	11.5	$801,355	12	0	2006	12.0	$5,806.92	0.5	$2,903.46
315.7712	Annunc/SOE/Data Acq Equipt	$29,231	1996	9.5	$277,695	12	0	2008	12.0	$2,435.92	2.5	$6,089.79
315.7712	Annunc/SOE/Data Acq Equipt	$203,924	1999	6.5	$1,325,506	12	0	2011	12.0	$16,993.67	5.5	$93,465.17
	315.684 - PROTECTION & CONTROL SYSTEM	**$118,848**		**17.8**	**$2,109,969**				**24.9**	**$4,778.89**	**8.2**	**$39,091.90**
315.7734	Control/Instrumentation System	$1,084	1972	33.5	$36,314	20	0	2014	42.0	$25.81	8.5	$219.38
315.7734	Control/Instrumentation System	$5,780	1974	31.5	$182,070	20	0	2014	40.0	$144.50	8.5	$1,228.25
315.7734	Control/Instrumentation System	**$52,378**	**1984**	**21.5**	**$1,126,127**	**20**	**0**	**2014**	**30.0**	**$1,745.93**	**8.5**	**$14,840.43**
315.7734	Control/Instrumentation System	$10,191	1991	14.5	$147,770	20	0	2011	20.0	$509.55	5.5	$2,802.53
315.7734	Control/Instrumentation System	$49,415	1993	12.5	$617,688	20	0	2014	21.0	$2,353.10	8.5	$20,001.31
	316 - MISC. POWER PLANT EQUIPMENT	***$502,011***		***27.5***	***$13,812,502***				***30.1***	***$16,682.51***	***8.5***	***$141,801.24***
	316.1 - STATION SERVICE EQUIPMENT	***$269,108***		***23.6***	***$6,339,951***				***25.5***	***$10,544.59***	***8.5***	***$89,628.99***
	316.183 - STATION/SERVICE AIR SYSTEM	**$54,633**		**12.5**	**$682,913**				**21.0**	**$2,601.57**	**8.5**	**$22,113.35**
316.0521	Compressor, Air, Complete	$46,984	1993	12.5	$587,300	20	0	2014	21.0	$2,237.33	8.5	$19,017.33
316.0522	Drive, Electric Motor Complete	$7,649	1993	12.5	$95,613	30	0	2014	21.0	$364.24	8.5	$3,096.02
	316.184 - INSTRUMENT AIR SYSTEM	**$69,975**		**11.7**	**$816,848**				**16.2**	**$4,312.52**	**8.5**	**$36,656.45**
316.0555	Compressor, Air, Complete	$10,081	1969	36.5	$367,957	25	0	2014	45.0	$224.02	8.5	$1,904.19
316.0555	Compressor, Air, Complete	$56,040	2000	5.5	$308,220	25	0	2014	14.0	$4,002.86	8.5	$34,024.29
316.0556	Drive, Electric Motor Complete	$2,372	1969	36.5	$86,578	30	0	2014	45.0	$52.71	8.5	$448.04
316.0564	Tank, Receiver	$1,482	1969	36.5	$54,093	45	0	2014	45.0	$32.93	8.5	$279.93

SCHEDULE V

Capital Recovery Date = 2014

Florida Power and Light Company
Depreciation Rates
For Cape Canaveral - Unit 2
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
	316.193 - FREEZE PROTECTION SYSTEM	**$144,500**		**33.5**	**$4,840,190**				**39.8**	**$3,630.50**	**8.5**	**$30,859.19**
316.0759	Freeze Protection System Equipt	$124,770	1969	36.5	$4,554,105	45	0	2014	45.0	$2,772.67	8.5	$23,567.67
316.0759	Freeze Protection System Equipt	$19,730	1991	14.5	$286,085	45	0	2014	23.0	$857.83	8.5	$7,291.52
	316.2 - WELDING SYSTEMS	***$48,431***		***15.3***	***$739,323***				***23.8***	***$2,038.54***	***8.5***	***$17,327.54***
	316.297 - PLANT WELDING SYSTEM	**$48,431**		**15.3**	**$739,323**				**23.8**	**$2,038.54**	**8.5**	**$17,327.54**
316.1916	Plant Welding System	$37,073	1990	**15.5**	**$574,632**	**45**	**0**	**2014**	**24.0**	**$1,544.71**	8.5	$13,130.02
316.1916	Plant Welding System	$11,358	1991	14.5	$164,691	45	0	2014	23.0	$493.83	8.5	$4,197.52
	316.3 - MISCELLANEOUS PIPING	***$184,472***		***36.5***	***$6,733,228***				***45.0***	***$4,099.38***	***8.5***	***$34,844.71***
	316.316 - MISCELLANEOUS PIPING	**$184,472**		**36.5**	**$6,733,228**				**45.0**	**$4,099.38**	**8.5**	**$34,844.71**
316.0563	Piping	$184,472	1969	36.5	$6,733,228	25	0	2014	45.0	$4,099.38	8.5	$34,844.71

Cutler Plant

The Cutler Plant is located on an 80-acre site in Dade County, 14 miles southwest of Miami, Florida. At one time there were six generating units at the Cutler site, however all but two, Units No. 5 and 6 have been dismantled. Units 5 and 6 are fueled by natural gas and are used to meet seasonal demand by operating primarily between 9:00 am and 9:00 pm or as needed. A pipeline connected to the Florida Gas Transmission System transports the fuel. Units No. 5 and 6 went into commercial operation during 1954 and 1955, respectively. The two units have a combined nameplate rating of 237 megawatts.

Florida Power & Light Company last requested and received approval for a change in depreciation rates for the Cutler Units in Docket No. 971660-EI, Order No. PSC-99-0073-FOF-EI, issued January 8, 1999. These rates became effective on January 1, 1998.

Schedule I

Calculation of Annual Accrual

Column (a)	FPL's Plant Balance from Schedule II, column (a).
Column (b)	FPL's Reserve Balance from Schedule II, column (b).
Column (c)	Reserve Ratio: Reserve Balance / Plant Balance.
Column (d)	Reserve Ratio from last approved depreciation study.
Column (e)	Average Service Life from last approved depreciation study.
Column (f)	Average Remaining Life from last approved depreciation study.
Column (g)	Net Salvage from last approved depreciation study.
Column (h)	Whole Life Depreciation Rate from last approved depreciation study.
Column (i)	Remaining Life Depreciation Rate from last approved depreciation study.
Column (j)	Estimated Annual Accrual using rates from last approved depreciation study and current plant balance.
Column (k)	Average Service Life from Schedule II, column (d), rounded to the nearest full year if greater than 20.
Column (l)	Average Remaining Life from Schedule II, column (e), rounded to the nearest full year if greater than 20.
Column (m)	Net Salvage Percentage from Schedule II, column (f).
Column (n)	Whole Life Depreciation Rate: (100% - Net Salvage Percentage) / Average Service Life.
Column (o)	Remaining Life Depreciation Rate: (100% - Reserve Ratio - Net Salvage Percentage) / Average Remaining Life.
Column (p)	Estimated Annual Accrual: Plant Balance X Remaining Life Depreciation Rate.
Column (q)	Change in Annual Accrual: Column (p) - Column (j).

SCHEDULE I
Florida Power and Light Company
Plant and Reserve Balances
For Cutler
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	***Existing Rates*** Reserve Ratio when approved	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Depre. Rate	Remaining Life Depre. Rate	Estimated Annual Accrual	***Proposed Rates*** Average Service Life	Average Remaining Life	Net Salvage	Whole Life Depre. Rate	Remaining Life Depre. Rate	Estimated Annual Accrual	Change in nnual Accrual
		a	b	c	d	e	f	g	h	i	j	k	l	m	n	o	p	q
	Cutler - Common																	
311	STRUCTURES & IMPROVEMENTS	$6,157,414	$6,780,839	110.12%	73.90%	19.4	5.4	-2.0%	5.3%	5.2%	$320,186	28.0	5.0	-9.0%	3.9%	-0.2%	($12,315	($332,501)
312	BOILER PLANT EQUIPMENT	$859,900	$890,350	103.54%	89.27%	25.0	5.5	-14.0%	4.6%	4.5%	$38,696	25.0	5.3	-6.0%	4.3%	0.5%	$4,300	($34,396)
314	TURBOGENERATOR UNITS	$1,221,545	$1,454,268	119.05%	69.53%	15.4	5.5	-8.0%	7.0%	7.0%	$85,508	25.0	5.5	-2.0%	4.2%	-3.1%	($37,868	($123,376)
315	ACCESSORY ELECTRIC EQUIPMENT	$1,042,283	$1,078,816	103.51%	59.49%	12.6	5.5	-6.0%	8.4%	8.5%	$88,594	18.1	5.2	-6.0%	5.9%	0.5%	$5,211	($83,383)
316	MISC. POWER PLANT EQUIPMENT	$653,132	$718,759	110.05%	67.30%	14.6	4.8	0.0%	6.8%	6.8%	$44,413	23.0	5.2	0.0%	4.4%	-1.9%	($12,410	($56,823)
Total	***Cutler - Common***	***$9,934,274***	***$10,923,032***	***109.95%***	***72.66%***	***17.8***	***5.4***	***-4.0%***	***5.8%***	***5.9%***	***$577,397***	***26.0***	***5.2***	***-6.7%***	***4.2%***	***-0.6%***	***($53,082***	***($630,479)***
	Cutler - Unit 5																	
311	STRUCTURES & IMPROVEMENTS	$423,704	$439,443	103.71%	82.55%	29.0	5.5	-2.0%	3.5%	3.5%	$14,830	39.0	5.5	-9.0%	2.8%	1.0%	$4,237	($10,593)
312	BOILER PLANT EQUIPMENT	$5,696,624	$6,153,204	108.01%	86.73%	23.0	5.5	-14.0%	5.0%	5.0%	$284,831	28.0	5.0	-6.0%	3.8%	-0.4%	($22,786	($307,617)
314	TURBOGENERATOR UNITS	$5,237,146	$5,672,572	108.31%	80.09%	21.0	5.5	-8.0%	5.1%	5.1%	$267,094	29.0	5.2	-2.0%	3.5%	-1.2%	($62,846	($329,940)
315	ACCESSORY ELECTRIC EQUIPMENT	$2,301,451	$2,412,758	104.84%	74.85%	18.8	5.5	-6.0%	5.6%	5.7%	$131,183	27.0	5.1	-6.0%	4.0%	0.2%	$4,603	($126,580)
316	MISC. POWER PLANT EQUIPMENT	$139,460	$139,155	99.78%	66.45%	16.5	5.5	0.0%	6.1%	6.1%	$8,507	24.0	4.5	0.0%	4.2%	0.0%	$0	($8,507)
Total	***Cutler - Unit 5***	***$13,798,385***	***$14,817,134***	***107.38%***	***81.77%***	***21.0***	***5.5***	***-10.0%***	***5.2%***	***5.1%***	***$706,445***	***28.0***	***5.1***	***-4.5%***	***3.7%***	***-0.6%***	***($76,792***	***($783,237)***
	Cutler - Unit 6																	
311	STRUCTURES & IMPROVEMENTS	$406,158	$412,612	101.59%	87.19%	38.0	5.5	-2.0%	2.7%	2.7%	$10,966	48.0	5.5	-9.0%	2.3%	1.3%	$5,280	($5,686)
312	BOILER PLANT EQUIPMENT	$11,249,672	$11,319,396	100.62%	86.56%	23.0	5.4	-14.0%	5.0%	5.1%	$573,733	23.0	5.3	-6.0%	4.5%	1.0%	$112,497	($461,236)
314	TURBOGENERATOR UNITS	$8,343,521	$8,207,651	98.37%	84.76%	25.0	5.4	-8.0%	4.3%	4.3%	$358,771	28.0	5.4	-2.0%	3.6%	0.7%	$58,405	($300,366)
315	ACCESSORY ELECTRIC EQUIPMENT	$3,008,320	$3,062,472	101.80%	76.48%	19.8	5.5	-6.0%	5.4%	5.4%	$162,449	28.0	5.1	-6.0%	3.8%	0.8%	$24,067	($138,382)
316	MISC. POWER PLANT EQUIPMENT	$151,794	$147,237	97.00%	68.65%	17.6	5.5	0.0%	5.7%	5.7%	$8,652	26.0	4.8	0.0%	3.9%	0.6%	$911	($7,741)
Total	***Cutler - Unit 6***	***$23,159,465***	***$23,149,367***	***99.96%***	***84.41%***	***23.0***	***5.4***	***-10.0%***	***4.8%***	***4.7%***	***$1,114,571***	***26.0***	***5.3***	***-4.7%***	***4.1%***	***0.9%***	***$201,160***	***($913,411)***
	Total Cutler																	
311	STRUCTURES & IMPROVEMENTS	$6,987,276	$7,632,894	109.24%	75.19%	20.0	5.4	-2.0%	5.1%	5.0%	$345,982	29.0	5.0	-9.0%	3.8%	0.0%	($2,798	($348,780)
312	BOILER PLANT EQUIPMENT	$17,806,196	$18,362,950	103.13%	86.73%	23.0	5.4	-14.0%	5.0%	5.1%	$897,260	24.0	5.2	-6.0%	4.4%	0.6%	$94,011	($803,249)
314	TURBOGENERATOR UNITS	$14,802,212	$15,334,491	103.60%	81.84%	22.0	5.5	-8.0%	4.9%	4.8%	$711,373	28.0	5.3	-2.0%	3.6%	-0.3%	($42,309	($753,682)
315	ACCESSORY ELECTRIC EQUIPMENT	$6,352,054	$6,554,046	103.18%	73.43%	17.8	5.5	-6.0%	6.0%	5.9%	$382,226	25.0	5.1	-6.0%	4.2%	0.6%	$33,881	($348,345)
316	MISC. POWER PLANT EQUIPMENT	$944,386	$1,005,151	106.43%	67.40%	15.3	5.0	0.0%	6.5%	6.5%	$61,572	24.0	5.0	0.0%	4.2%	-1.3%	($11,499	($73,071)
Total	***Cutler***	***$46,892,124***	***$48,889,533***	***104.26%***	***81.14%***	***21.0***	***5.4***	***-8.6%***	***5.2%***	***5.1%***	***$2,398,413***	***26.0***	***5.2***	***-5.1%***	***4.0%***	***0.2%***	***$71,286***	***($2,327,127)***

SCHEDULE II

Calculation of Annualized Depreciation

Column (a)	FPL's Plant Balance from Schedule III, column (a).
Column (b)	FPL's Reserve Balance from Schedule III, column (b).
Column (c)	Reserve Ratio: FPL's Reserve Balance / Plant Balance.
Column (d)	Average Service Life from Schedule III, column (c).
Column (e)	Average Remaining Life from Schedule III, column (d).
Column (f)	Net Salvage Percentage from Schedule III, column (e).
Column (g)	Whole Life Depreciation Rate: (100% - Net Salvage Percentage)/ Average Service Life.
Column (h)	Remaining Life Depreciation Rate: (100% - Reserve Ratio - Net Salvage Percentage) / Average Remaining Life.
Column (i)	Annualized Depreciation Accrual by formula, Column (a) * Column (h).

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For Cutler
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
		a	b	c	d	e	f	g	h	i
	Cutler - Common									
311	*STRUCTURES & IMPROVEMENTS*									
311.1	SITE PREPARATION	59,485	65,508	110.13%	58.9	5.5	-9.0%	1.9%	-0.2%	(119)
311.2	SITE FACILITIES	1,992,317	2,194,035	110.12%	25.6	5.5	-9.0%	4.3%	-0.2%	(3,985)
311.3	STATION BUILDINGS	2,238,506	2,465,150	110.12%	28.4	5.3	-9.0%	3.8%	-0.2%	(4,477)
311.4	COOLING SYSTEMS	483,786	532,768	110.12%	56.8	5.5	-9.0%	1.9%	-0.2%	(968)
311.5	RAW & TREATED WATER SYSTEMS	842,853	928,190	110.12%	27.6	4.3	-9.0%	3.9%	-0.3%	(2,529)
311.6	SECURITY SYSTEMS	264,665	291,462	110.12%	15.1	2.5	-9.0%	7.2%	-0.4%	(1,059)
311.7	FUEL UNLOADING & STORAGE FACILITIES	275,802	303,726	110.12%	55.8	5.5	-9.0%	2.0%	-0.2%	(552)
	Total Account 311	**6,157,414**	**6,780,839**	**110.12%**	**28.1**	**5.0**	**-9.0%**	**3.9%**	**-0.2%**	**(13,687)**
312	*BOILER PLANT EQUIPMENT*									
312.3	CONDENSATE & FEEDWATER SYSTEMS	247,610	256,378	103.54%	15.4	5.4	-6.0%	6.9%	0.5%	1,238
312.4	BOILER AUXILIARY SYSTEMS	218,386	226,119	103.54%	22.5	5.5	-6.0%	4.7%	0.4%	874
312.5	FUEL SUPPLY SYSTEMS	360,498	373,264	103.54%	49.0	4.9	-6.0%	2.2%	0.5%	1,802
312.6	FUEL FIRING SYSTEMS	33,406	34,589	103.54%	19.0	5.5	-6.0%	5.6%	0.4%	134
	Total Account 312	**859,900**	**890,350**	**103.54%**	**24.7**	**5.3**	**-6.0%**	**4.3%**	**0.5%**	**4,048**
314	*TURBOGENERATOR UNITS*									
314.3	CONDENSING SYSTEMS	984,372	1,171,910	119.05%	25.3	5.5	-2.0%	4.0%	-3.1%	(30,516)
314.4	TURBINE GENERATOR AUXILIARIES	46,105	54,889	119.05%	21.0	5.5	-2.0%	4.9%	-3.1%	(1,429)
314.8	TURBINE GANTRY CRANE SYSTEMS	191,068	227,469	119.05%	21.7	5.5	-2.0%	4.7%	-3.1%	(5,923)
	Total Account 314	**1,221,545**	**1,454,268**	**119.05%**	**24.5**	**5.5**	**-2.0%**	**4.2%**	**-3.1%**	**(37,868)**
315	*ACCESSORY ELECTRIC EQUIPMENT*									
315.2	AUXILIARY POWER SYSTEMS	706,170	730,922	103.51%	21.6	4.9	-6.0%	4.9%	0.5%	3,531
315.3	CONDUCTORS, CONDUITS & INSULATORS	5,912	6,119	103.50%	19.0	5.5	-6.0%	5.6%	0.5%	30
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	41,329	42,778	103.51%	11.3	5.5	-6.0%	9.4%	0.5%	207
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	128,806	133,321	103.51%	19.3	5.5	-6.0%	5.5%	0.5%	644
315.6	CONTROL, DATA & METERING SYSTEMS	160,066	165,676	103.50%	11.1	5.5	-6.0%	9.5%	0.5%	800
	Total Account 315	**1,042,283**	**1,078,816**	**103.51%**	**18.1**	**5.2**	**-6.0%**	**5.9%**	**0.5%**	**5,211**
316	*MISC. POWER PLANT EQUIPMENT*									
316.1	STATION SERVICE EQUIPMENT	603,654	664,309	110.05%	21.5	5.2	0.0%	4.7%	-1.9%	(11,469)
316.3	MISCELLANEOUS PIPING	49,478	54,450	110.05%	60.7	5.5	0.0%	1.6%	-1.8%	(891)
	Total Account 316	**653,132**	**718,759**	**110.05%**	**22.6**	**5.2**	**0.0%**	**4.4%**	**-1.9%**	**(12,360)**
Total	*Cutler - Common*	*9,934,274*	*10,923,032*	*109.95%*	*25.5*	*5.2*	*-6.7%*	*4.2%*	*-0.6%*	*(54,656)*

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For Cutler
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
		a	b	c	d	e	f	g	h	i
	Cutler - Unit 5									
311	*STRUCTURES & IMPROVEMENTS*									
311.3	STATION BUILDINGS	258,235	267,827	103.71%	57.0	5.5	-9.0%	1.9%	1.0%	2,582
311.4	COOLING SYSTEMS	165,469	171,616	103.71%	26.6	5.5	-9.0%	4.1%	1.0%	1,655
	Total Account 311	**423,704**	**439,443**	**103.71%**	**39.4**	**5.5**	**-9.0%**	**2.8%**	**1.0%**	**4,237**
312	*BOILER PLANT EQUIPMENT*									
312.1	SYSTEM GENERATING EQUIPMENT	1,752,545	1,893,010	108.01%	36.5	5.5	-6.0%	2.9%	-0.4%	(7,010)
312.2	STEAM SYSTEMS & EQUIPMENT	439,404	474,622	108.01%	34.7	5.5	-6.0%	3.1%	-0.4%	(1,758)
312.3	CONDENSATE & FEEDWATER SYSTEMS	986,868	1,065,965	108.01%	30.4	5.1	-6.0%	3.5%	-0.4%	(3,947)
312.4	BOILER AUXILIARY SYSTEMS	1,595,569	1,723,453	108.01%	21.3	4.3	-6.0%	5.0%	-0.5%	(7,978)
312.5	FUEL SUPPLY SYSTEMS	161,842	174,814	108.02%	57.0	5.5	-6.0%	1.9%	-0.4%	(647)
312.6	FUEL FIRING SYSTEMS	760,396	821,341	108.01%	22.4	5.5	-6.0%	4.7%	-0.4%	(3,042)
	Total Account 312	**5,696,624**	**6,153,204**	**108.01%**	**27.8**	**5.0**	**-6.0%**	**3.8%**	**-0.4%**	**(24,382)**
314	*TURBOGENERATOR UNITS*									
314.1	TURBINE GENERATOR PEDESTAL	76,731	83,111	108.31%	31.9	5.5	-2.0%	3.2%	-1.1%	(844)
314.2	TURBINE GENERATOR SYSTEMS	2,589,405	2,804,693	108.31%	34.5	5.5	-2.0%	3.0%	-1.1%	(28,483)
314.3	CONDENSING SYSTEMS	1,814,501	1,965,362	108.31%	26.4	5.4	-2.0%	3.9%	-1.2%	(21,774)
314.4	TURBINE GENERATOR AUXILIARIES	756,509	819,407	108.31%	23.3	4.1	-2.0%	4.4%	-1.5%	(11,348)
	Total Account 314	**5,237,146**	**5,672,572**	**108.31%**	**29.3**	**5.2**	**-2.0%**	**3.5%**	**-1.2%**	**(62,449)**
315	*ACCESSORY ELECTRIC EQUIPMENT*									
315.1	STRUCTURAL SUPPORTS	39,641	41,558	104.84%	57.0	5.5	-6.0%	1.9%	0.2%	79
315.2	AUXILIARY POWER SYSTEMS	202,680	212,482	104.84%	19.4	5.5	-6.0%	5.5%	0.2%	405
315.3	CONDUCTORS, CONDUITS & INSULATORS	878,091	920,559	104.84%	27.1	5.5	-6.0%	3.9%	0.2%	1,756
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	90,583	94,964	104.84%	57.0	5.5	-6.0%	1.9%	0.2%	181
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	620,809	650,834	104.84%	26.8	5.5	-6.0%	4.0%	0.2%	1,242
315.6	CONTROL, DATA & METERING SYSTEMS	469,647	492,361	104.84%	25.3	3.6	-6.0%	4.2%	0.3%	1,409
	Total Account 315	**2,301,451**	**2,412,758**	**104.84%**	**26.5**	**5.1**	**-6.0%**	**4.0%**	**0.2%**	**5,073**
316	*MISC. POWER PLANT EQUIPMENT*									
316.1	STATION SERVICE EQUIPMENT	116,981	116,725	99.78%	24.2	4.4	0.0%	4.1%	0.0%	0
316.3	MISCELLANEOUS PIPING	22,479	22,430	99.78%	23.0	5.5	0.0%	4.3%	0.0%	0
	Total Account 316	**139,460**	**139,155**	**99.78%**	**24.0**	**4.5**	**0.0%**	**4.2%**	**0.0%**	**0**
Total	*Cutler - Unit 5*	*13,798,385*	*14,817,134*	*107.38%*	*28.3*	*5.1*	*-4.5%*	*3.7%*	*-0.6%*	*(77,522)*

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For Cutler
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
		a	b	c	d	e	f	g	h	i
	Cutler - Unit 6									
311	*STRUCTURES & IMPROVEMENTS*									
311.2	SITE FACILITIES	22,606	22,965	101.59%	21.3	5.5	-9.0%	5.1%	1.3%	294
311.3	STATION BUILDINGS	343,540	348,999	101.59%	54.8	5.5	-9.0%	2.0%	1.3%	4,466
311.4	COOLING SYSTEMS	22,182	22,534	101.59%	27.3	5.5	-9.0%	4.0%	1.3%	288
311.5	RAW & TREATED WATER SYSTEMS	17,830	18,113	101.59%	56.0	5.5	-9.0%	1.9%	1.3%	232
	Total Account 311	**406,158**	**412,612**	**101.59%**	**48.0**	**5.5**	**-9.0%**	**2.3%**	**1.3%**	**5,280**
312	*BOILER PLANT EQUIPMENT*									
312.0	SETTLEMENTS & CONTRIBUTIONS	1,033,587	1,039,993	100.62%	6.8	5.5	-6.0%	15.6%	1.0%	10,336
312.1	SYSTEM GENERATING EQUIPMENT	4,151,146	4,176,874	100.62%	36.8	5.3	-6.0%	2.9%	1.0%	41,511
312.2	STEAM SYSTEMS & EQUIPMENT	818,976	824,052	100.62%	35.4	5.5	-6.0%	3.0%	1.0%	8,190
312.3	CONDENSATE & FEEDWATER SYSTEMS	1,949,042	1,961,122	100.62%	32.9	5.3	-6.0%	3.2%	1.0%	19,490
312.4	BOILER AUXILIARY SYSTEMS	2,502,956	2,518,469	100.62%	23.5	4.7	-6.0%	4.5%	1.1%	27,533
312.5	FUEL SUPPLY SYSTEMS	226,637	228,042	100.62%	52.7	5.5	-6.0%	2.0%	1.0%	2,266
312.6	FUEL FIRING SYSTEMS	567,328	570,844	100.62%	22.8	5.5	-6.0%	4.6%	1.0%	5,673
	Total Account 312	**11,249,672**	**11,319,396**	**100.62%**	**23.3**	**5.3**	**-6.0%**	**4.5%**	**1.0%**	**115,000**
314	*TURBOGENERATOR UNITS*									
314.1	TURBINE GENERATOR PEDESTAL	73,506	72,309	98.37%	50.2	5.5	-2.0%	2.0%	0.7%	515
314.2	TURBINE GENERATOR SYSTEMS	6,077,864	5,978,889	98.37%	28.3	5.5	-2.0%	3.6%	0.7%	42,545
314.3	CONDENSING SYSTEMS	1,552,908	1,527,620	98.37%	25.8	5.2	-2.0%	4.0%	0.7%	10,870
314.4	TURBINE GENERATOR AUXILIARIES	639,243	628,833	98.37%	30.5	5.5	-2.0%	3.3%	0.7%	4,475
	Total Account 314	**8,343,521**	**8,207,651**	**98.37%**	**28.1**	**5.4**	**-2.0%**	**3.6%**	**0.7%**	**58,405**
315	*ACCESSORY ELECTRIC EQUIPMENT*									
315.1	STRUCTURAL SUPPORTS	90,351	91,977	101.80%	39.9	5.5	-6.0%	2.7%	0.8%	723
315.2	AUXILIARY POWER SYSTEMS	214,324	218,182	101.80%	32.0	5.5	-6.0%	3.3%	0.8%	1,715
315.3	CONDUCTORS, CONDUITS & INSULATORS	1,212,375	1,234,199	101.80%	27.6	5.5	-6.0%	3.8%	0.8%	9,699
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	197,839	201,400	101.80%	25.7	5.5	-6.0%	4.1%	0.8%	1,583
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	851,232	866,555	101.80%	27.1	5.3	-6.0%	3.9%	0.8%	6,810
315.6	CONTROL, DATA & METERING SYSTEMS	442,199	450,159	101.80%	27.3	3.3	-6.0%	3.9%	1.3%	5,749
	Total Account 315	**3,008,320**	**3,062,472**	**101.80%**	**27.8**	**5.1**	**-6.0%**	**3.8%**	**0.8%**	**26,278**
316	*MISC. POWER PLANT EQUIPMENT*									
316.0	**SETTLEMENTS & CONTRIBUTIONS**	(11)	(11)	100.00%	55.0	5.5	0.0%	1.8%	0.0%	0
316.1	STATION SERVICE EQUIPMENT	147,100	142,684	97.00%	25.0	4.8	0.0%	4.0%	0.6%	883
316.3	MISCELLANEOUS PIPING	4,705	4,564	97.00%	56.0	5.5	0.0%	1.8%	0.5%	24
	Total Account 316	**151,794**	**147,237**	**97.00%**	**25.5**	**4.8**	**0.0%**	**3.9%**	**0.6%**	**906**
Total	***Cutler - Unit 6***	***23,159,465***	***23,149,367***	***99.96%***	***25.6***	***5.3***	***-4.7%***	***4.1%***	***0.9%***	***205,868***
	Total Cutler	***46,892,124***	***48,889,533***	***104.26%***	***26.3***	***5.2***	***-5.1%***	***4.0%***	***0.2%***	***73,691***

SCHEDULE III

Calculation of Theoretical Reserve

Column (a)	FPL's Plant Balance from Schedule IV, column (a).
Column (b)	FPL's Reserve Balance from Property Record System.
Column (c)	Average Service Life from Schedule IV, column (b).
Column (d)	Average Remaining Life from Schedule IV, Column (d).
Column (e)	Net Salvage Percentage from Net Salvage Study.
Column (f)	Future Accruals: ((1-net salvage percentage X Plant Balance) X (average remaining life / average service life).
Column (g)	Future Interim Net Salvage: Plant Balance X Net Salvage Percentage.
Column (h)	Theoretical Reserve: Plant Balance - Future Accruals - Future Interim Net Salvage.
Column (i)	FPL's Actual Reserve Balance: from Column (b).
Column (j)	Net Reserve (Surplus)/Deficiency: Theoretical Reserve less Actual Reserve [Column (h) – Column (i)].

SCHEDULE III
Florida Power and Light Company
Plant and Reserve Balances
For Cutler
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
		a	b	c	d	e	f	g	h	i	j
	Cutler - Common										
311	*STRUCTURES & IMPROVEMENTS*										
311.1	SITE PREPARATION	59,485	65,508	58.9	5.5	-9.0%	6,055	(5,354)	58,784	65,508	(6,724)
311.2	SITE FACILITIES	1,992,317	2,194,035	25.6	5.5	-9.0%	466,560	(179,309)	1,705,066	2,194,035	(488,969)
311.3	STATION BUILDINGS	2,238,506	2,465,150	28.4	5.3	-9.0%	455,347	(201,466)	1,984,625	2,465,150	(480,525)
311.4	COOLING SYSTEMS	483,786	532,768	56.8	5.5	-9.0%	51,062	(43,541)	476,265	532,768	(56,503)
311.5	RAW & TREATED WATER SYSTEMS	842,853	928,190	27.6	4.3	-9.0%	143,132	(75,857)	775,578	928,190	(152,612)
311.6	SECURITY SYSTEMS	264,665	291,462	15.1	2.5	-9.0%	47,762	(23,820)	240,723	291,462	(50,739)
311.7	FUEL UNLOADING & STORAGE FACILITIES	275,802	303,726	55.8	5.5	-9.0%	29,631	(24,822)	270,993	303,726	(32,733)
	Total Account 311	**6,157,414**	**6,780,839**	**28.1**	**5.0**	**-9.0%**	**1,199,549**	**(554,167)**	**5,512,032**	**6,780,839**	**(1,268,807)**
312	*BOILER PLANT EQUIPMENT*										
312.3	CONDENSATE & FEEDWATER SYSTEMS	247,610	256,378	15.4	5.4	-6.0%	92,034	(14,857)	170,433	256,378	(85,945)
312.4	BOILER AUXILIARY SYSTEMS	218,386	226,119	22.5	5.5	-6.0%	56,586	(13,103)	174,903	226,119	(51,216)
312.5	FUEL SUPPLY SYSTEMS	360,498	373,264	49.0	4.9	-6.0%	38,213	(21,630)	343,915	373,264	(29,349)
312.6	FUEL FIRING SYSTEMS	33,406	34,589	19.0	5.5	-6.0%	10,250	(2,004)	25,160	34,589	(9,429)
	Total Account 312	**859,900**	**890,350**	**24.7**	**5.3**	**-6.0%**	**197,083**	**(51,594)**	**714,411**	**890,350**	**(175,939)**
314	*TURBOGENERATOR UNITS*										
314.3	CONDENSING SYSTEMS	984,372	1,171,910	25.3	5.5	-2.0%	218,274	(19,687)	785,785	1,171,910	(386,125)
314.4	TURBINE GENERATOR AUXILIARIES	46,105	54,889	21.0	5.5	-2.0%	12,317	(922)	34,710	54,889	(20,179)
314.8	TURBINE GANTRY CRANE SYSTEMS	191,068	227,469	21.7	5.5	-2.0%	49,396	(3,821)	145,493	227,469	(81,976)
	Total Account 314	**1,221,545**	**1,454,268**	**24.5**	**5.5**	**-2.0%**	**279,987**	**(24,431)**	**965,989**	**1,454,268**	**(488,279)**
315	*ACCESSORY ELECTRIC EQUIPMENT*										
315.2	AUXILIARY POWER SYSTEMS	706,170	730,922	21.6	4.9	-6.0%	169,808	(42,370)	578,732	730,922	(152,190)
315.3	CONDUCTORS, CONDUITS & INSULATORS	5,912	6,119	19.0	5.5	-6.0%	1,814	(355)	4,453	6,119	(1,666)
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	41,329	42,778	11.3	5.5	-6.0%	21,323	(2,480)	22,486	42,778	(20,292)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	128,806	133,321	19.3	5.5	-6.0%	38,909	(7,728)	97,625	133,321	(35,696)
315.6	CONTROL, DATA & METERING SYSTEMS	160,066	165,676	11.1	5.5	-6.0%	84,071	(9,604)	85,599	165,676	(80,077)
	Total Account 315	**1,042,283**	**1,078,816**	**18.1**	**5.2**	**-6.0%**	**315,925**	**(62,537)**	**788,895**	**1,078,816**	**(289,921)**
316	*MISC. POWER PLANT EQUIPMENT*										
316.1	STATION SERVICE EQUIPMENT	603,654	664,309	21.5	5.2	0.0%	146,000	0	457,654	664,309	(206,655)
316.3	MISCELLANEOUS PIPING	49,478	54,450	60.7	5.5	0.0%	4,483	0	44,995	54,450	(9,455)
	Total Account 316	**653,132**	**718,759**	**22.6**	**5.2**	**0.0%**	**150,483**	**0**	**502,649**	**718,759**	**(216,110)**
Total	*Cutler - Common*	*9,934,274*	*10,923,032*	*25.5*	*5.2*	*-6.7%*	*2,143,027*	*(692,729)*	*8,483,976*	*10,923,032*	*(2,439,056)*

SCHEDULE III
Florida Power and Light Company
Plant and Reserve Balances
For Cutler
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
		a	b	c	d	e	f	g	h	i	j
	Cutler - Unit 5										
311	*STRUCTURES & IMPROVEMENTS*										
311.3	STATION BUILDINGS	258,235	267,827	57.0	5.5	-9.0%	27,160	(23,241)	254,316	267,827	(13,511)
311.4	COOLING SYSTEMS	165,469	171,616	26.6	5.5	-9.0%	37,293	(14,892)	143,068	171,616	(28,548)
	Total Account 311	**423,704**	**439,443**	**39.4**	**5.5**	**-9.0%**	**64,453**	**(38,133)**	**397,384**	**439,443**	**(42,059)**
312	*BOILER PLANT EQUIPMENT*										
312.1	SYSTEM GENERATING EQUIPMENT	1,752,545	1,893,010	36.5	5.5	-6.0%	279,927	(105,153)	1,577,771	1,893,010	(315,239)
312.2	STEAM SYSTEMS & EQUIPMENT	439,404	474,622	34.7	5.5	-6.0%	73,825	(26,364)	391,943	474,622	(82,679)
312.3	CONDENSATE & FEEDWATER SYSTEMS	986,868	1,065,965	30.4	5.1	-6.0%	175,494	(59,212)	870,586	1,065,965	(195,379)
312.4	BOILER AUXILIARY SYSTEMS	1,595,569	1,723,453	21.3	4.3	-6.0%	341,437	(95,734)	1,349,866	1,723,453	(373,587)
312.5	FUEL SUPPLY SYSTEMS	161,842	174,814	57.0	5.5	-6.0%	16,553	(9,711)	155,000	174,814	(19,814)
312.6	FUEL FIRING SYSTEMS	760,396	821,341	22.4	5.5	-6.0%	197,907	(45,624)	608,113	821,341	(213,228)
	Total Account 312	**5,696,624**	**6,153,204**	**27.8**	**5.0**	**-6.0%**	**1,085,143**	**(341,797)**	**4,953,278**	**6,153,205**	**(1,199,927)**
314	*TURBOGENERATOR UNITS*										
314.1	TURBINE GENERATOR PEDESTAL	76,731	83,111	31.9	5.5	-2.0%	13,494	(1,535)	64,772	83,111	(18,339)
314.2	TURBINE GENERATOR SYSTEMS	2,589,405	2,804,693	34.5	5.5	-2.0%	421,060	(51,788)	2,220,133	2,804,693	(584,560)
314.3	CONDENSING SYSTEMS	1,814,501	1,965,362	26.4	5.4	-2.0%	378,571	(36,290)	1,472,220	1,965,362	(493,142)
314.4	TURBINE GENERATOR AUXILIARIES	756,509	819,407	23.3	4.1	-2.0%	135,782	(15,130)	635,857	819,407	(183,550)
	Total Account 314	**5,237,146**	**5,672,572**	**29.3**	**5.2**	**-2.0%**	**948,907**	**(104,743)**	**4,392,982**	**5,672,573**	**(1,279,591)**
315	*ACCESSORY ELECTRIC EQUIPMENT*										
315.1	STRUCTURAL SUPPORTS	39,641	41,558	57.0	5.5	-6.0%	4,055	(2,378)	37,964	41,558	(3,594)
315.2	AUXILIARY POWER SYSTEMS	202,680	212,482	19.4	5.5	-6.0%	60,908	(12,161)	153,933	212,482	(58,549)
315.3	CONDUCTORS, CONDUITS & INSULATORS	878,091	920,559	27.1	5.5	-6.0%	188,903	(52,685)	741,873	920,559	(178,686)
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	90,583	94,964	57.0	5.5	-6.0%	9,265	(5,435)	86,753	94,964	(8,211)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	620,809	650,834	26.8	5.5	-6.0%	135,049	(37,249)	523,009	650,834	(127,825)
315.6	CONTROL, DATA & METERING SYSTEMS	469,647	492,361	25.3	3.6	-6.0%	70,837	(28,179)	426,989	492,361	(65,372)
	Total Account 315	**2,301,451**	**2,412,758**	**26.5**	**5.1**	**-6.0%**	**469,017**	**(138,087)**	**1,970,521**	**2,412,758**	**(442,237)**
316	*MISC. POWER PLANT EQUIPMENT*										
316.1	STATION SERVICE EQUIPMENT	116,981	116,725	24.2	4.4	0.0%	21,269	0	95,712	116,725	(21,013)
316.3	MISCELLANEOUS PIPING	22,479	22,430	23.0	5.5	0.0%	5,375	0	17,104	22,430	(5,326)
	Total Account 316	**139,460**	**139,155**	**24.0**	**4.5**	**0.0%**	**26,644**	**0**	**112,816**	**139,155**	**(26,339)**
Total	***Cutler - Unit 5***	***13,798,385***	***14,817,134***	***28.3***	***5.1***	***-4.5%***	***2,594,164***	***(622,761)***	***11,826,982***	***14,817,134***	***(2,990,152)***

SCHEDULE III
Florida Power and Light Company
Plant and Reserve Balances
For Cutler
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
		a	b	c	d	e	f	g	h	i	j
	Cutler - Unit 6										
311	*STRUCTURES & IMPROVEMENTS*										
311.2	SITE FACILITIES	22,606	22,965	21.3	5.5	-9.0%	6,363	(2,035)	18,278	22,965	(4,687)
311.3	STATION BUILDINGS	343,540	348,999	54.8	5.5	-9.0%	37,583	(30,919)	336,876	348,999	(12,123)
311.4	COOLING SYSTEMS	22,182	22,534	27.3	5.5	-9.0%	4,871	(1,996)	19,307	22,534	(3,227)
311.5	RAW & TREATED WATER SYSTEMS	17,830	18,113	56.0	5.5	-9.0%	1,909	(1,605)	17,526	18,113	(587)
	Total Account 311	**406,158**	**412,612**	**48.0**	**5.5**	**-9.0%**	**50,726**	**(36,554)**	**391,986**	**412,611**	**(20,625)**
312	*BOILER PLANT EQUIPMENT*										
312.0	SETTLEMENTS & CONTRIBUTIONS	1,033,587	1,039,993	6.8	5.5	-6.0%	886,149	(62,015)	209,453	1,039,993	(830,540)
312.1	SYSTEM GENERATING EQUIPMENT	4,151,146	4,176,874	36.8	5.3	-6.0%	633,727	(249,069)	3,766,488	4,176,874	(410,386)
312.2	**STEAM SYSTEMS & EQUIPMENT**	818,976	824,052	35.4	5.5	-6.0%	134,877	(49,139)	733,238	824,052	(90,814)
312.3	CONDENSATE & FEEDWATER SYSTEMS	1,949,042	1,961,122	32.9	5.3	-6.0%	332,818	(116,943)	1,733,167	1,961,122	(227,955)
312.4	BOILER AUXILIARY SYSTEMS	2,502,956	2,518,469	23.5	4.7	-6.0%	530,627	(150,177)	2,122,506	2,518,469	(395,963)
312.5	FUEL SUPPLY SYSTEMS	226,637	228,042	52.7	5.5	-6.0%	25,072	(13,598)	215,163	228,042	(12,879)
312.6	FUEL FIRING SYSTEMS	567,328	570,844	22.8	5.5	-6.0%	145,067	(34,040)	456,301	570,844	(114,543)
	Total Account 312	**11,249,672**	**11,319,396**	**23.3**	**5.3**	**-6.0%**	**2,688,337**	**(674,980)**	**9,236,315**	**11,319,396**	**(2,083,081)**
314	*TURBOGENERATOR UNITS*										
314.1	TURBINE GENERATOR PEDESTAL	73,506	72,309	50.2	5.5	-2.0%	8,215	(1,470)	66,761	72,309	(5,548)
314.2	TURBINE GENERATOR SYSTEMS	6,077,864	5,978,889	28.3	5.5	-2.0%	1,204,835	(121,557)	4,994,586	5,978,889	(984,303)
314.3	CONDENSING SYSTEMS	1,552,908	1,527,620	25.8	5.2	-2.0%	319,249	(31,058)	1,264,717	1,527,620	(262,903)
314.4	TURBINE GENERATOR AUXILIARIES	639,243	628,833	30.5	5.5	-2.0%	117,579	(12,785)	534,449	628,833	(94,384)
	Total Account 314	**8,343,521**	**8,207,651**	**28.1**	**5.4**	**-2.0%**	**1,649,878**	**(166,870)**	**6,860,513**	**8,207,651**	**(1,347,138)**
315	*ACCESSORY ELECTRIC EQUIPMENT*										
315.1	STRUCTURAL SUPPORTS	90,351	91,977	39.9	5.5	-6.0%	13,202	(5,421)	82,570	91,977	(9,407)
315.2	AUXILIARY POWER SYSTEMS	214,324	218,182	32.0	5.5	-6.0%	39,047	(12,859)	188,136	218,182	(30,046)
315.3	CONDUCTORS, CONDUITS & INSULATORS	1,212,375	1,234,199	27.6	5.5	-6.0%	256,092	(72,743)	1,029,026	1,234,199	(205,174)
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	197,839	201,400	25.7	5.5	-6.0%	44,879	(11,870)	164,830	201,400	(36,570)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	851,232	866,555	27.1	5.3	-6.0%	176,466	(51,074)	725,840	866,555	(140,715)
315.6	CONTROL, DATA & METERING SYSTEMS	442,199	450,159	27.3	3.3	-6.0%	56,660	(26,532)	412,071	450,159	(38,088)
	Total Account 315	**3,008,320**	**3,062,472**	**27.8**	**5.1**	**-6.0%**	**586,346**	**(180,499)**	**2,602,473**	**3,062,472**	**(459,999)**
316	*MISC. POWER PLANT EQUIPMENT*										
316.0	SETTLEMENTS & CONTRIBUTIONS	(11)	(11)	55.0	5.5	0.0%	(1)	0	(10)	(11)	1
316.1	STATION SERVICE EQUIPMENT	147,100	142,684	25.0	4.8	0.0%	28,243	0	118,857	142,684	(23,827)
316.3	MISCELLANEOUS PIPING	4,705	4,564	56.0	5.5	0.0%	462	0	4,243	4,564	(321)
	Total Account 316	**151,794**	**147,237**	**25.5**	**4.8**	**0.0%**	**28,704**	**0**	**123,090**	**147,237**	**(24,147)**
Total	*Cutler - Unit 6*	***23,159,465***	***23,149,367***	***25.6***	***5.3***	***-4.7%***	***5,003,991***	***(1,058,904)***	***19,214,378***	***23,149,367***	***(3,934,989)***
	Total Cutler	***46,892,124***	***48,889,533***	***26.3***	***5.2***	***-5.1%***	***9,741,182***	***(2,374,394)***	***39,525,336***	***48,889,533***	***(9,364,197)***

SCHEDULE IV

Summary Forecast Analysis

Column (a)	FPL's Plant Balance from Schedule V, column (a)
Column (b)	Average Service Life from Schedule V, column (h)
Column (c)	Annual Accrual from Schedule V, column (i).
Column (d)	Average Remaining Life from Schedule V, column (j).
Column (e)	Projected Unrecovered Capital from Schedule V, column (k).

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cutler - Common
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	311.101 - INITIAL SITE PREPARATION	$59,485	58.9	$1,009.50	5.5	$5,552.24
Subtotal	***311.1 - SITE PREPARATION***	***$59,485***	***58.9***	***$1,009.50***	***5.5***	***$5,552.24***
	311.201 - SITE DRAINAGE SYSTEM	$67,719	24.3	$2,789.50	5.5	$15,342.24
	311.202 - YARD LIGHTING SYSTEM	$58,226	25.6	$2,274.90	5.5	$12,511.96
	311.203 - ROADWAYS	$419,296	28.2	$14,860.89	5.5	$81,426.81
	311.204 - SITE FIRE PROTECTION	$8,971	61.0	$147.06	5.5	$808.85
	311.205 - YARD IMPROVEMENTS	$445,276	25.9	$17,203.26	5.5	$94,617.97
	311.206 - SITE SEWAGE TREATMENT SYSTEM	$299,271	20.3	$14,778.78	5.5	$81,283.30
	311.208 - WATERFRONT IMPROVEMENT (NOT COOLING)	$89,203	34.3	$2,602.69	5.5	$14,314.78
	311.210 - PONDS (NOT COOLING)	$604,355	26.2	$23,070.03	5.5	$126,885.14
Subtotal	***311.2 - SITE FACILITIES***	***$1,992,317***	***25.6***	***$77,727.11***	***5.5***	***$427,191.05***
	311.301 - Paint Building	$97,410	22.0	$4,423.05	5.5	$24,326.80
	311.303 - Gas Building	$6,079	33.3	$182.73	5.5	$1,005.03
	311.304 - Storage Building	$188,592	17.4	$10,850.39	5.5	$59,677.20
	311.305 - Hydrogen Storage Structure	$47,167	36.8	$1,280.52	5.5	$7,042.88
	311.307 - Results Building	$30,523	29.1	$1,048.51	5.5	$5,766.70
	311.308 - Battery Room	$36,003	39.0	$923.15	5.5	$5,077.35
	311.309 - Lunch Room	$154,901	20.0	$7,745.05	5.5	$42,597.79
	311.310 - I & C Electrical Shop	$387,815	43.5	$8,914.88	5.0	$44,719.81
	311.327 - SERVICE BUILDING	$437,054	33.8	$12,917.95	5.5	$71,048.67
	311.328 - WAREHOUSE	$7,804	18.0	$433.56	5.5	$2,384.56
	311.331 - PICNIC SHELTER	$86,140	30.5	$2,820.72	5.5	$15,514.02
	311.332 - MOBILE TRAILER	$10,040	38.0	$264.21	5.5	$1,453.16
	311.333 - SERVICE ISLAND	$5,349	17.0	$314.65	5.5	$1,730.56
	311.339 - RESIDENCE	$185,636	36.2	$5,132.62	4.5	$22,933.25
	311.340 - CONTROL ROOM BUILDING	$440,153	28.1	$15,649.33	5.2	$81,876.20
	311.350 - MISCELLANEOUS BUILDINGS	$117,840	20.3	$5,795.27	5.5	$31,873.94
Subtotal	***311.3 - STATION BUILDINGS***	***$2,238,506***	***28.4***	***$78,696.59***	***5.3***	***$419,027.92***
	311.404 - CONDENSER COOLING WATER CANAL SYS	$465,751	59.1	$7,886.74	5.5	$43,377.10
	311.408 - POND/LAKE/RESERVOIR CANAL (COOLING)	$10,539	21.0	$501.86	5.5	$2,760.21
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	$7,496	57.0	$131.51	5.5	$723.30
Subtotal	***311.4 - COOLING SYSTEMS***	***$483,786***	***56.8***	***$8,520.11***	***5.5***	***$46,860.61***
	311.501 - RAW WATER SUPPLY SYSTEM	$46,064	26.5	$1,737.84	2.4	$4,225.88
	311.502 - WATER TREATMENT SYSTEM	$163,850	23.5	$6,962.02	5.5	$38,291.11
	311.504 - WASTE WATER TREATMENT SYSTEM	$502,107	27.6	$18,205.82	3.9	$70,372.64
	311.505 - DOMESTIC WATER SYSTEM (POTABLE)	$130,832	36.4	$3,595.45	5.5	$19,775.00

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cutler - Common
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
Subtotal	***311.5 - RAW & TREATED WATER SYSTEMS***	***$842,853***	***27.6***	***$30,501.13***	***4.3***	***$132,664.63***
	311.601 - ACCESS CONTROL SYSTEM	$174,785	20.5	$8,546.04	4.6	$39,652.20
	311.602 - PERIMETER SURVEILLANCE SYSTEM	$89,880	10.0	$8,988.00	0.5	$4,494.00
Subtotal	***311.6 - SECURITY SYSTEMS***	***$264,665***	***15.1***	***$17,534.04***	***2.5***	***$44,146.20***
	311.701 - FUEL OIL STORAGE SYSTEM	$43,104	56.0	$769.72	5.5	$4,233.43
	311.703 - FUEL OIL/GAS TRANSFER SYSTEM	$133,948	56.2	$2,382.23	5.5	$13,102.24
	311.708 - HEAVY FUEL OIL/GAS UNLOADING STATION	$98,750	55.1	$1,792.23	5.5	$9,857.31
Subtotal	***311.7 - FUEL UNLOADING & STORAGE FACILITIES***	***$275,802***	***55.8***	***$4,944.18***	***5.5***	***$27,192.98***
	311 - STRUCTURES & IMPROVEMENTS	***$6,157,414***	***28.1***	***$218,932.66***	***5.0***	***$1,102,635.63***
	312.351 - CONDENSATE SYSTEM	$8,447	27.2	$310.48	1.5	$465.73
	312.362 - WATER SAMPLING & ANALYZING SYS	$239,163	15.2	$15,737.64	5.5	$86,557.04
Subtotal	***312.3 - CONDENSATE & FEEDWATER SYSTEMS***	***$247,610***	***15.4***	***$16,048.12***	***5.4***	***$87,022.77***
	312.428 - CHEMICAL WASH SYSTEM	$16,353	28.0	$584.04	5.5	$3,212.20
	312.434 - STACK	$27,352	7.1	$3,852.82	5.5	$21,190.54
	312.438 - DEMINERALIZED WATER SYSTEM	$174,681	33.3	$5,251.30	5.5	$28,882.16
Subtotal	***312.4 - BOILER AUXILIARY SYSTEMS***	***$218,386***	***22.5***	***$9,688.16***	***5.5***	***$53,284.90***
	312.521 - HEAVY OIL SUPPLY SYSTEM	$114,351	42.9	$2,666.01	3.7	$9,936.82
	312.522 - GAS FUEL SUPPLY SYSTEM	$246,147	52.6	$4,683.79	5.5	$25,760.84
Subtotal	***312.5 - FUEL SUPPLY SYSTEMS***	***$360,498***	***49.0***	***$7,349.80***	***4.9***	***$35,697.66***
	312.622 - GAS FIRING SYSTEM	$33,406	19.0	$1,758.21	5.5	$9,670.16
Subtotal	***312.6 - FUEL FIRING SYSTEMS***	***$33,406***	***19.0***	***$1,758.21***	***5.5***	***$9,670.16***
	312 - BOILER PLANT EQUIPMENT	***$859,900***	***24.7***	***$34,844.29***	***5.3***	***$185,675.49***
	314.366 - INTAKE STRUCT.	$381,965	42.6	$8,957.55	5.5	$49,266.55

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cutler - Common
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	314.367 - CONDENSER COOLING WATER DISCH. STRUCT.	$12,579	59.0	$213.20	5.5	$1,172.62
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	$78,583	19.0	$4,135.95	5.5	$22,747.71
	314.369 - INTAKE SCREENS SYSTEM	$406,779	20.9	$19,466.06	5.4	$105,222.86
	314.370 - SCREEN WASH SYSTEM	$31,210	13.7	$2,270.12	5.5	$12,485.63
	314.374 - CONDENSATE PUMP SYSTEM	$18,239	24.0	$759.96	5.5	$4,179.77
	314.375 - CONDENSER COOLING WATER PUMP SYS	$55,017	18.0	$3,056.50	5.5	$16,810.75
Subtotal	***314.3 - CONDENSING SYSTEMS***	***$984,372***	***25.3***	***$38,859.34***	***5.5***	***$211,885.89***
	314.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	$12,890	21.0	$613.81	5.5	$3,375.95
	314.469 - GENERATOR COOLING & PURGE SYSTEM	$33,215	21.0	$1,578.37	5.5	$8,681.01
Subtotal	***314.4 - TURBINE GENERATOR AUXILIARIES***	***$46,105***	***21.0***	***$2,192.18***	***5.5***	***$12,056.96***
	314.801 - TURBINE CRANE STRUCT.	$92,401	30.9	$2,992.66	5.5	$16,459.62
	314.802 - TURBINE CRANE TROLLEY	$19,733	17.0	$1,160.76	5.5	$6,384.21
	314.803 - TURBINE CRANE MAIN HOIST	$46,045	17.0	$2,708.53	5.5	$14,896.91
	314.804 - TURBINE CRANE AUXILIARY HOIST	$32,889	17.0	$1,934.65	5.5	$10,640.56
Subtotal	***314.8 - TURBINE GANTRY CRANE SYSTEMS***	***$191,068***	***21.7***	***$8,796.60***	***5.5***	***$48,381.30***
	314 - TURBOGENERATOR UNITS	***$1,221,545***	***24.5***	***$49,848.12***	***5.5***	***$272,324.15***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	$355	33.0	$10.76	5.5	$59.17
	315.284 - EMERGENCY(BLACK START)GENERATOR	$1,838	27.0	$68.07	5.5	$374.41
	315.288 - STARTUP TRANSFORMER	$612,245	21.2	$28,931.26	4.9	$142,680.44
	315.289 - VITAL AC DISTRIBUTION SYSTEM	$67,833	22.5	$3,017.27	5.5	$16,594.96
	315.291 - STATION BATTERY SYSTEM	$23,899	39.6	$603.09	3.0	$1,793.49
Subtotal	***315.2 - AUXILIARY POWER SYSTEMS***	***$706,170***	***21.6***	***$32,630.45***	***4.9***	***$161,502.47***
	315.381 - STATION GROUNDING SYSTEM	$5,912	19.0	$311.16	5.5	$1,711.37
Subtotal	***315.3 - CONDUCTORS, CONDUITS & INSULATORS***	***$5,912***	***19.0***	***$311.16***	***5.5***	***$1,711.37***
	315.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	$41,329	11.3	$3,650.23	5.5	$20,076.28
Subtotal	***315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM***	***$41,329***	***11.3***	***$3,650.23***	***5.5***	***$20,076.28***
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	$20,098	18.0	$1,116.56	5.5	$6,141.06
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	$108,708	19.6	$5,544.40	5.5	$30,494.22

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cutler - Common
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
Subtotal	***315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS***	***$128,806***	***19.3***	***$6,660.96***	***5.5***	***$36,635.28***
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	$160,066	11.1	$14,382.69	5.5	$79,104.79
Subtotal	***315.6 - CONTROL, DATA & METERING SYSTEMS***	***$160,066***	***11.1***	***$14,382.69***	***5.5***	***$79,104.79***
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$1,042,283***	***18.1***	***$57,635.49***	***5.2***	***$299,030.19***
	316.182 - DRY LAYUP SYSTEM	$43,195	15.0	$2,879.67	5.5	$15,838.17
	316.183 - STATION/SERVICE AIR SYSTEM	$172,140	19.0	$9,041.61	5.5	$49,728.83
	316.186 - INTRASITE/OFFSITE COMMUNICATION SYS	$163,453	31.9	$5,124.10	4.2	$21,493.22
	316.187 - TRANSPORTATION EQUIPMENT	$4,926	15.0	$328.40	2.5	$821.00
	316.189 - LABORATORY & TEST EQUIPMENT	$136,818	21.2	$6,467.57	5.5	$35,373.72
	316.190 - TOOLS, SHOP & GARAGE EQUIPMENT	$44,633	19.9	$2,242.79	5.1	$11,447.29
	316.191 - Nnnn	$10,223	10.5	$977.65	5.5	$5,377.06
	316.192 - STORES EQUIPMENT	$27,046	29.1	$929.17	5.5	$5,110.39
	316.195 - VACUUM CLEANING EQUIPMENT	$1,220	32.4	$37.64	4.3	$160.82
Subtotal	***316.1 - STATION SERVICE EQUIPMENT***	***$603,654***	***21.5***	***$28,028.60***	***5.2***	***$145,350.50***
	316.316 - MISCELLANEOUS PIPING	$49,478	60.7	$815.18	5.5	$4,483.49
Subtotal	***316.3 - MISCELLANEOUS PIPING***	***$49,478***	***60.7***	***$815.18***	***5.5***	***$4,483.49***
	316 - MISC. POWER PLANT EQUIPMENT	***$653,132***	***22.6***	***$28,843.78***	***5.2***	***$149,833.99***

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cutler - Unit 5
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	311.329 - TURBINE GENERATOR BUILDING	$155,684	57.0	$2,731.30	5.5	$15,022.14
	311.346 - BOILER BUILDING	$102,551	57.0	$1,799.14	5.5	$9,895.27
Subtotal	***311.3 - STATION BUILDINGS***	***$258,235***	***57.0***	***$4,530.44***	***5.5***	***$24,917.41***
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	$165,469	26.6	$6,224.40	5.5	$34,234.25
Subtotal	***311.4 - COOLING SYSTEMS***	***$165,469***	***26.6***	***$6,224.40***	***5.5***	***$34,234.25***
	311 - STRUCTURES & IMPROVEMENTS	***$423,704***	***39.4***	***$10,754.84***	***5.5***	***$59,151.66***
	312.121 - BOILER STRUCT.	$685,328	57.0	$12,023.30	5.5	$66,128.14
	312.122 - BOILER PRESSURE PARTS	$1,067,217	29.7	$35,950.29	5.5	$197,726.60
Subtotal	***312.1 - SYSTEM GENERATING EQUIPMENT***	***$1,752,545***	***36.5***	***$47,973.59***	***5.5***	***$263,854.74***
	312.251 - MAIN STEAM PIPING	$232,497	35.3	$6,589.17	5.5	$36,240.48
	312.252 - EXTRACTION STEAM SYSTEM	$141,878	28.7	$4,940.87	5.5	$27,174.81
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	$65,029	57.0	$1,140.86	5.5	$6,274.73
Subtotal	***312.2 - STEAM SYSTEMS & EQUIPMENT***	***$439,404***	***34.7***	***$12,670.90***	***5.5***	***$69,690.02***
	312.351 - CONDENSATE SYSTEM	$164,336	57.0	$2,883.09	5.5	$15,856.99
	312.353 - MAIN FEEDWATER SYSTEM	$454,788	21.8	$20,855.51	5.0	$104,087.58
	312.354 - MAIN FEEDWATER PUMP SYSTEM	$187,461	43.2	$4,340.77	5.5	$23,874.19
	312.355 - HEATER VENTS & DRAINS SYSTEM	$68,316	57.0	$1,198.53	5.5	$6,591.89
	312.356 - CHEMICAL FEED SYSTEM	$30,280	27.0	$1,120.91	5.5	$6,164.99
	312.360 - CONDENSATE TRANSFER SYSTEM	$14,442	27.7	$521.44	1.9	$1,015.78
	312.362 - WATER SAMPLING & ANALYZING SYS	$87,245	42.5	$1,580.60	5.5	$8,693.32
Subtotal	***312.3 - CONDENSATE & FEEDWATER SYSTEMS***	***$986,868***	***30.4***	***$32,500.85***	***5.1***	***$166,284.74***
	312.422 - BOILER DUCTS	$206,101	55.3	$3,724.57	5.4	$19,982.48
	312.423 - AIR HEATER	$305,769	13.6	$22,510.63	5.5	$123,808.45
	312.424 - FORCED DRAFT FAN	$49,959	57.0	$876.48	5.5	$4,820.61
	312.425 - INDUCED DRAFT FAN	$70,547	57.0	$1,237.67	5.5	$6,807.16
	312.427 - SOOT BLOWER SYSTEM	$55,538	57.0	$974.34	5.5	$5,358.93
	312.428 - CHEMICAL WASH SYSTEM	$113,293	22.0	$5,149.68	5.5	$28,323.25
	312.429 - BOILER CONTROL SYSTEM	$254,007	22.6	$11,263.49	4.8	$53,706.89
	312.432 - SOOT/DUST COLLECTOR SYSTEM	$85,195	57.0	$1,494.65	5.5	$8,220.56
	312.434 - STACK	$388,376	15.5	$25,056.82	2.3	$58,395.78
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	$66,784	24.0	$2,785.78	5.5	$15,321.77

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cutler - Unit 5
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
Subtotal	***312.4 - BOILER AUXILIARY SYSTEMS***	***$1,595,569***	***21.3***	***$75,074.11***	***4.3***	***$324,745.88***
	312.521 - HEAVY OIL SUPPLY SYSTEM	$130,312	57.0	$2,286.19	5.5	$12,573.96
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	$31,530	57.0	$553.16	5.5	$3,042.37
Subtotal	***312.5 - FUEL SUPPLY SYSTEMS***	***$161,842***	***57.0***	***$2,839.35***	***5.5***	***$15,616.33***
	312.620 - BURNER MANAGEMENT SYSTEM	$615,887	21.0	$29,327.95	5.5	$161,303.74
	312.621 - HEAVY OIL FIRING SYSTEM	$83,374	57.0	$1,462.70	5.5	$8,044.86
	312.622 - GAS FIRING SYSTEM	$61,135	19.0	$3,217.63	5.5	$17,696.97
Subtotal	***312.6 - FUEL FIRING SYSTEMS***	***$760,396***	***22.4***	***$34,008.28***	***5.5***	***$187,045.57***
	312 - BOILER PLANT EQUIPMENT	***$5,696,624***	***27.8***	***$205,067.08***	***5.0***	***$1,027,237.28***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	$76,731	31.9	$2,404.45	5.5	$13,224.46
Subtotal	***314.1 - TURBINE GENERATOR PEDESTAL***	***$76,731***	***31.9***	***$2,404.45***	***5.5***	***$13,224.46***
	314.271 - STEAM TURBINE	$1,164,720	52.1	$22,346.79	5.5	$122,907.35
	314.272 - GENERATOR	$1,424,685	27.0	$52,762.56	5.5	$290,194.10
Subtotal	***314.2 - TURBINE GENERATOR SYSTEMS***	***$2,589,405***	***34.5***	***$75,109.35***	***5.5***	***$413,101.45***
	314.366 - INTAKE STRUCT.	$42,771	20.8	$2,054.16	3.7	$7,667.13
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	$217,241	57.0	$3,811.24	5.5	$20,961.85
	314.369 - INTAKE SCREENS SYSTEM	$124,669	9.0	$13,852.11	5.5	$76,186.61
	314.370 - SCREEN WASH SYSTEM	$15,626	23.0	$679.40	5.5	$3,736.66
	314.371 - CONDENSER	$463,200	49.7	$9,324.57	4.9	$45,747.26
	314.372 - CONDENSER AIR REMOVAL SYSTEM	$245,991	20.4	$12,081.70	5.5	$66,449.38
	314.374 - CONDENSATE PUMP SYSTEM	$96,800	28.3	$3,421.08	5.5	$18,815.99
	314.375 - CONDENSER COOLING WATER PUMP SYS	$481,982	27.8	$17,311.65	5.5	$95,213.99
	314.377 - PRIMING & SCAVENGING SYSTEM	$126,221	20.6	$6,117.87	5.5	$33,648.30
Subtotal	***314.3 - CONDENSING SYSTEMS***	***$1,814,501***	***26.4***	***$68,653.78***	***5.4***	***$368,427.17***
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	$3,495	57.0	$61.31	5.5	$337.23
	314.463 - TURBINE GLAND SEAL SYSTEM	$6,109	57.0	$107.18	5.5	$589.46
	314.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	$5,518	57.0	$96.81	5.5	$532.44
	314.467 - EXCITER	$428,086	22.0	$19,502.39	3.1	$61,109.32
	314.468 - GENERATOR SEAL OIL SYSTEM	$14,698	57.0	$257.86	5.5	$1,418.23

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cutler - Unit 5
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	314.469 - GENERATOR COOLING & PURGE SYSTEM	$52,975	24.2	$2,190.05	5.5	$12,045.28
	314.473 - TURBINE LUBE OIL SYSTEM	$18,175	57.0	$318.86	5.5	$1,753.73
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	$227,453	23.0	$9,878.12	5.5	$54,270.63
Subtotal	***314.4 - TURBINE GENERATOR AUXILIARIES***	***$756,509***	***23.3***	***$32,412.58***	***4.1***	***$132,056.32***
	314 - TURBOGENERATOR UNITS	***$5,237,146***	***29.3***	***$178,580.16***	***5.2***	***$926,809.40***
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	$39,641	57.0	$695.45	5.5	$3,825.01
Subtotal	***315.1 - STRUCTURAL SUPPORTS***	***$39,641***	***57.0***	***$695.45***	***5.5***	***$3,825.01***
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	$113,032	28.5	$3,967.50	5.5	$21,821.21
	315.288 - STARTUP TRANSFORMER	**$50,356**	**22.0**	**$2,288.91**	**5.5**	**$12,589.00**
	315.291 - STATION BATTERY SYSTEM	**$39,292**	**9.4**	**$4,188.91**	**5.5**	**$23,038.96**
Subtotal	***315.2 - AUXILIARY POWER SYSTEMS***	***$202,680***	***19.4***	***$10,445.32***	***5.5***	***$57,449.17***
	315.381 - STATION GROUNDING SYSTEM	$29,010	56.9	$509.97	5.5	$2,804.83
	315.382 - CONDUIT & RACEWAY SYSTEM	$798,832	26.1	$30,630.07	5.5	$168,465.40
	315.383 - GENERATOR BUS	$50,249	41.5	$1,210.75	5.5	$6,659.14
Subtotal	***315.3 - CONDUCTORS, CONDUITS & INSULATORS***	***$878,091***	***27.1***	***$32,350.79***	***5.5***	***$177,929.37***
	315.481 - CONTROL BOARDS	$83,399	57.0	$1,463.14	5.5	$8,047.27
	315.482 - GENERATOR VOLTAGE REGULATOR SYSTEM	$7,184	57.0	$126.03	5.5	$693.19
Subtotal	***315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM***	***$90,583***	***57.0***	***$1,589.17***	***5.5***	***$8,740.46***
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	$602	50.0	$12.04	1.5	$18.06
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	$365,674	25.1	$14,583.87	5.5	$80,211.25
	315.584 - 2.4KV POWER DISTRIBUTION SYSTEM	$254,533	29.9	$8,525.83	5.5	$46,892.08
Subtotal	***315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS***	***$620,809***	***26.8***	***$23,121.74***	***5.5***	***$127,121.39***
	315.681 - LOAD CONTROL & METERING SYSTEM	**$89,575**	**26.2**	**$3,424.08**	**0.8**	**$2,832.83**
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	$190,275	21.9	$8,705.96	3.2	$27,888.15
	315.684 - PROTECTION & CONTROL SYSTEM	$189,797	29.6	$6,419.57	5.5	$35,307.62
Subtotal	***315.6 - CONTROL, DATA & METERING SYSTEMS***	***$469,647***	***25.3***	***$18,549.61***	***3.6***	***$66,028.60***

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cutler - Unit 5
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$2,301,451***	***26.5***	***$86,752.08***	***5.1***	***$441,094.00***
	316.182 - DRY LAYUP SYSTEM	$61,946	26.0	$2,385.21	3.8	$9,069.47
	316.184 - INSTRUMENT AIR SYSTEM	$55,035	22.4	$2,458.54	4.9	$12,010.45
Subtotal	***316.1 - STATION SERVICE EQUIPMENT***	***$116,981***	***24.2***	***$4,843.75***	***4.4***	***$21,079.92***
	316.316 - MISCELLANEOUS PIPING	$22,479	23.0	$977.35	5.5	$5,375.41
Subtotal	***316.3 - MISCELLANEOUS PIPING***	***$22,479***	***23.0***	***$977.35***	***5.5***	***$5,375.41***
	316 - MISC. POWER PLANT EQUIPMENT	***$139,460***	***24.0***	***$5,821.10***	***4.5***	***$26,455.33***

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cutler - Unit 6
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	311.202 - YARD LIGHTING SYSTEM	$21,134	20.7	$1,023.37	5.5	$5,628.53
	311.205 - YARD IMPROVEMENTS	$1,472	38.0	$38.74	5.5	$213.05
Subtotal	***311.2 - SITE FACILITIES***	***$22,606***	***21.3***	***$1,062.11***	***5.5***	***$5,841.58***
	311.329 - TURBINE GENERATOR BUILDING	$230,140	54.2	$4,244.05	5.5	$23,342.30
	311.346 - BOILER BUILDING	$113,400	56.0	$2,025.01	5.5	$11,137.50
Subtotal	***311.3 - STATION BUILDINGS***	***$343,540***	***54.8***	***$6,269.06***	***5.5***	***$34,479.80***
	311.404 - CONDENSER COOLING WATER CANAL SYS	$2,118	20.0	$105.90	5.5	$582.45
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	$20,064	28.4	$707.49	5.5	$3,891.25
Subtotal	***311.4 - COOLING SYSTEMS***	***$22,182***	***27.3***	***$813.39***	***5.5***	***$4,473.70***
	311.502 - WATER TREATMENT SYSTEM	$17,830	56.0	$318.39	5.5	$1,751.16
Subtotal	***311.5 - RAW & TREATED WATER SYSTEMS***	***$17,830***	***56.0***	***$318.39***	***5.5***	***$1,751.16***
	311 - STRUCTURES & IMPROVEMENTS	***$406,158***	***48.0***	***$8,462.95***	***5.5***	***$46,546.24***
	312.000 - SETTLEMENTS & CONTRIBUTIONS	$1,033,587	6.8	$152,743.51	5.5	$840,089.29
Subtotal	***312.0 - SETTLEMENTS & CONTRIBUTIONS***	***$1,033,587***	***6.8***	***$152,743.51***	***5.5***	***$840,089.29***
	312.121 - BOILER STRUCT.	$1,717,072	37.1	$46,282.63	5.1	$233,934.65
	312.122 - BOILER PRESSURE PARTS	$2,434,074	36.7	$66,392.50	5.5	$365,158.78
Subtotal	***312.1 - SYSTEM GENERATING EQUIPMENT***	***$4,151,146***	***36.8***	***$112,675.13***	***5.3***	***$599,093.43***
	312.251 - MAIN STEAM PIPING	$387,617	35.9	$10,783.39	5.5	$59,308.62
	312.252 - EXTRACTION STEAM SYSTEM	$155,759	42.6	$3,655.11	5.5	$20,103.11
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	$145,319	48.4	$3,000.31	5.5	$16,501.68
	312.262 - REHEAT STEAM SYSTEM	$130,281	23.0	$5,664.39	5.5	$31,154.15
Subtotal	***312.2 - STEAM SYSTEMS & EQUIPMENT***	***$818,976***	***35.4***	***$23,103.20***	***5.5***	***$127,067.56***
	312.351 - CONDENSATE SYSTEM	$441,295	47.8	$9,239.50	5.5	$50,817.23
	312.352 - CONDENSATE RECOVERY SYSTEM	$10,530	56.0	$188.04	5.5	$1,034.20
	312.353 - MAIN FEEDWATER SYSTEM	$739,751	22.9	$32,312.96	5.2	$167,103.53
	312.354 - MAIN FEEDWATER PUMP SYSTEM	$403,859	45.0	$8,979.47	5.5	$49,387.07
	312.355 - HEATER VENTS & DRAINS SYSTEM	$155,702	48.2	$3,229.99	5.5	$17,764.94
	312.356 - CHEMICAL FEED SYSTEM	$51,239	26.7	$1,920.36	5.5	$10,562.02

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cutler - Unit 6
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	312.362 - WATER SAMPLING & ANALYZING SYS	$146,666	42.6	$3,445.93	5.5	$18,952.69
Subtotal	***312.3 - CONDENSATE & FEEDWATER SYSTEMS***	***$1,949,042***	***32.9***	***$59,316.25***	***5.3***	***$315,621.68***
	312.422 - BOILER DUCTS	$369,079	46.5	$7,934.37	5.0	$39,535.48
	312.423 - AIR HEATER	$445,271	17.4	$25,622.69	5.5	$140,924.72
	312.424 - FORCED DRAFT FAN	$119,119	43.2	$2,756.41	5.5	$15,160.30
	312.425 - INDUCED DRAFT FAN	$224,753	42.0	$5,355.96	5.5	$29,457.90
	312.427 - SOOT BLOWER SYSTEM	$106,209	49.4	$2,149.40	5.5	$11,821.71
	312.428 - CHEMICAL WASH SYSTEM	$129,816	22.0	$5,900.73	5.5	$32,454.00
	312.429 - BOILER CONTROL SYSTEM	$423,241	20.3	$20,866.74	5.4	$112,917.74
	312.432 - SOOT/DUST COLLECTOR SYSTEM	$159,651	48.2	$3,314.07	5.5	$18,227.42
	312.434 - STACK	$388,304	15.3	$25,371.51	2.2	$56,903.30
	312.438 - DEMINERALIZED WATER SYSTEM	$12,375	22.0	$562.50	5.5	$3,093.75
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	$125,138	18.8	$6,641.11	5.5	$36,526.11
Subtotal	***312.4 - BOILER AUXILIARY SYSTEMS***	***$2,502,956***	***23.5***	***$106,475.49***	***4.7***	***$497,022.43***
	312.521 - HEAVY OIL SUPPLY SYSTEM	$191,002	53.6	$3,564.21	5.5	$19,603.15
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	$35,635	48.2	$738.64	5.5	$4,062.54
Subtotal	***312.5 - FUEL SUPPLY SYSTEMS***	***$226,637***	***52.7***	***$4,302.85***	***5.5***	***$23,665.69***
	312.620 - BURNER MANAGEMENT SYSTEM	$364,148	21.0	$17,340.38	5.5	$95,372.10
	312.621 - HEAVY OIL FIRING SYSTEM	$91,308	49.3	$1,850.58	5.5	$10,178.16
	312.622 - GAS FIRING SYSTEM	$111,872	19.6	$5,709.38	5.5	$31,123.03
Subtotal	***312.6 - FUEL FIRING SYSTEMS***	***$567,328***	***22.8***	***$24,900.34***	***5.5***	***$136,673.29***
	312 - BOILER PLANT EQUIPMENT	***$11,249,672***	***23.3***	***$483,516.77***	***5.3***	***$2,539,233.37***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	$73,506	50.2	$1,465.47	5.5	$8,060.07
Subtotal	***314.1 - TURBINE GENERATOR PEDESTAL***	***$73,506***	***50.2***	***$1,465.47***	***5.5***	***$8,060.07***
	314.271 - STEAM TURBINE	$3,506,222	29.6	$118,444.85	5.5	$651,446.73
	314.272 - GENERATOR	$2,571,642	26.7	$96,351.71	5.5	$529,934.42
Subtotal	***314.2 - TURBINE GENERATOR SYSTEMS***	***$6,077,864***	***28.3***	***$214,796.56***	***5.5***	***$1,181,381.15***
	314.366 - INTAKE STRUCT.	$70,160	20.4	$3,432.00	3.2	$10,860.00
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	$152,289	56.0	$2,719.45	5.5	$14,956.96
	314.369 - INTAKE SCREENS SYSTEM	$122,921	9.0	$13,657.89	5.5	$75,118.39

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cutler - Unit 6
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	314.371 - CONDENSER	$424,277	45.7	$9,294.09	4.6	$43,101.49
	314.372 - CONDENSER AIR REMOVAL SYSTEM	$320,712	21.3	$15,039.97	5.5	$82,719.87
	314.374 - CONDENSATE PUMP SYSTEM	$90,214	56.0	$1,610.96	5.5	$8,860.31
	314.375 - CONDENSER COOLING WATER PUMP SYS	$365,422	25.5	$14,328.19	5.5	$78,804.96
	314.377 - PRIMING & SCAVENGING SYSTEM	$6,913	56.0	$123.45	5.5	$678.96
Subtotal	***314.3 - CONDENSING SYSTEMS***	***$1,552,908***	***25.8***	***$60,206.00***	***5.2***	***$315,100.94***
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	$94,085	30.2	$3,113.92	5.5	$17,126.56
	314.463 - TURBINE GLAND SEAL SYSTEM	$2,964	56.0	$52.93	5.5	$291.11
	314.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	$16,876	39.0	$432.72	5.5	$2,379.95
	314.467 - EXCITER	$196,912	39.0	$5,049.03	5.5	$27,769.64
	314.468 - GENERATOR SEAL OIL SYSTEM	$44,951	39.0	$1,152.59	5.5	$6,339.24
	314.469 - GENERATOR COOLING & PURGE SYSTEM	$106,524	29.1	$3,654.35	5.5	$20,098.84
	314.473 - TURBINE LUBE OIL SYSTEM	$14,052	39.1	$359.25	5.5	$1,975.87
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	$162,879	22.9	$7,115.55	5.5	$39,076.48
Subtotal	***314.4 - TURBINE GENERATOR AUXILIARIES***	***$639,243***	***30.5***	***$20,930.34***	***5.5***	***$115,057.69***
	314 - TURBOGENERATOR UNITS	***$8,343,521***	***28.1***	***$297,398.37***	***5.4***	***$1,619,599.85***
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	$90,351	39.9	$2,266.65	5.5	$12,466.58
Subtotal	***315.1 - STRUCTURAL SUPPORTS***	***$90,351***	***39.9***	***$2,266.65***	***5.5***	***$12,466.58***
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	$170,209	46.9	$3,629.65	5.5	$19,963.09
	315.288 - STARTUP TRANSFORMER	**$13,300**	**19.0**	**$700.00**	5.5	$3,850.00
	315.291 - STATION BATTERY SYSTEM	$30,815	13.0	$2,370.38	5.5	$13,037.12
Subtotal	***315.2 - AUXILIARY POWER SYSTEMS***	***$214,324***	***32.0***	***$6,700.03***	***5.5***	***$36,850.21***
	315.381 - STATION GROUNDING SYSTEM	$46,013	47.3	$972.43	5.5	$5,348.35
	315.382 - CONDUIT & RACEWAY SYSTEM	$997,722	27.4	$36,465.37	5.5	$200,559.56
	315.383 - GENERATOR BUS	$168,640	25.8	$6,541.70	5.5	$35,979.30
Subtotal	***315.3 - CONDUCTORS, CONDUITS & INSULATORS***	***$1,212,375***	***27.6***	***$43,979.50***	***5.5***	***$241,887.21***
	315.481 - CONTROL BOARDS	$90,322	48.7	$1,854.02	5.5	$10,197.12
	315.482 - GENERATOR VOLTAGE REGULATOR SYSTEM	$107,517	18.4	$5,858.75	5.5	$32,223.11
Subtotal	***315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM***	***$197,839***	***25.7***	***$7,712.77***	***5.5***	***$42,420.23***
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	$602	50.0	$12.04	1.5	$18.06

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cutler - Unit 6
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	$443,701	24.9	$17,810.19	5.2	$92,043.64
	315.584 - 2.4KV POWER DISTRIBUTION SYSTEM	$406,929	30.0	$13,560.92	5.5	$74,585.00
Subtotal	***315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS***	***$851,232***	***27.1***	***$31,383.15***	***5.3***	***$166,646.70***
	315.681 - LOAD CONTROL & METERING SYSTEM	$89,376	25.2	$3,542.89	0.7	$2,572.89
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	$97,192	24.5	$3,962.68	0.6	$2,329.28
	315.684 - PROTECTION & CONTROL SYSTEM	$255,631	29.5	$8,676.32	5.5	$47,719.80
Subtotal	***315.6 - CONTROL, DATA & METERING SYSTEMS***	***$442,199***	***27.3***	***$16,181.89***	***3.3***	***$52,621.97***
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$3,008,320***	***27.8***	***$108,223.99***	***5.1***	***$552,892.90***
	316.000 - SETTLEMENTS & CONTRIBUTIONS	-$11	55.0	-$0.20	5.5	-$1.10
Subtotal	***316.0 - SETTLEMENTS & CONTRIBUTIONS***	***-$11***	***55.0***	***-$0.20***	***5.5***	***-$1.10***
	316.182 - DRY LAYUP SYSTEM	$63,315	27.2	$2,328.77	3.7	$8,731.72
	316.184 - INSTRUMENT AIR SYSTEM	$83,785	23.6	$3,544.21	5.5	$19,493.16
Subtotal	***316.1 - STATION SERVICE EQUIPMENT***	***$147,100***	***25.0***	***$5,872.98***	***4.8***	***$28,224.88***
	316.316 - MISCELLANEOUS PIPING	$4,705	56.0	$84.02	5.5	$462.10
Subtotal	***316.3 - MISCELLANEOUS PIPING***	***$4,705***	***56.0***	***$84.02***	***5.5***	***$462.10***
	316 - MISC. POWER PLANT EQUIPMENT	***$151,794***	***25.5***	***$5,956.80***	***4.8***	***$28,685.88***

SCHEDULE V

Detail Forecast Analysis

Column (a)	FPL's Plant Balance at 12/31/05.
Column (b)	Vintage Year is year placed in service.
Column (c)	Age of Survivors at study date using half-year convention.
Column (d)	Age Weight - at detail level: Plant balance X Age of survivors at study date; at composite level: sum of detail.
Column (e)	Replacement Interval.
Column (f)	Override Date for known future retirements.
Column (g)	Calculated Date is date of property retirement and/or replacements.
Column (h)	Average Service Life at detail level: retirement year - vintage year; at composite level: plant investment / annual accrual.
Column (i)	Annual Accrual at detail level: Plant Balance / average service life; at composite level: sum of detail.
Column (j)	Average Remaining Life at detail level: average service life - age of survivors at time of study. Composite level: Projected Unrecovered Capital / Total Annual Accrual.
Column (k)	Projected Unrecovered Capital at detail level: (average remaining life / average service life) X plant balance; at composite level: sum of detail.

SCHEDULE V

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cutler - Common
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
	311 - STRUCTURES & IMPROVEMENTS	***$6,157,414***		***30.6***	***$188,176,247***				***28.1***	***$218,932.66***	***5.0***	***$1,102,635.63***
	311.1 - SITE PREPARATION	***$59,485***		***53.5***	***$3,183,732***				***58.9***	***$1,009.50***	***5.5***	***$5,552.24***
	311.101 - INITIAL SITE PREPARATION	**$59,485**		**53.5**	**$3,183,732**				**58.9**	**$1,009.50**	**5.5**	**$5,552.24**
311.0051	Site Preparation	$34,801	1950	55.5	$1,931,456	63	0	2011	61.0	$570.51	5.5	$3,137.80
311.0051	Site Preparation	$5,733	1954	51.5	$295,250	63	0	2011	57.0	$100.58	5.5	$553.18
311.0051	Site Preparation	$18,951	1955	50.5	$957,026	63	0	2011	56.0	$338.41	5.5	$1,861.26
	311.2 - SITE FACILITIES	***$1,992,317***		***23.7***	***$47,169,849***				***25.6***	***$77,727.11***	***5.5***	***$427,191.05***
	311.201 - SITE DRAINAGE SYSTEM	**$67,719**		**28.4**	**$1,923,615**				**24.3**	**$2,789.50**	**5.5**	**$15,342.24**
311.1019	Piping	$11,662	1954	51.5	$600,593	63	0	2011	57.0	$204.60	5.5	$1,125.28
311.1019	Piping	$17,394	1955	50.5	$878,397	63	0	2011	56.0	$310.61	5.5	$1,708.34
311.1019	Piping	$38,663	1994	11.5	$444,625	63	0	2011	17.0	$2,274.29	5.5	$12,508.62
	311.202 - YARD LIGHTING SYSTEM	**$58,226**		**23.9**	**$1,389,051**				**25.6**	**$2,274.90**	**5.5**	**$12,511.96**
311.1037	Yard Lighting Fixtures & Poles	$4,613	1950	55.5	$256,022	25	0	2011	61.0	$75.62	5.5	$415.93
311.1037	Yard Lighting Fixtures & Poles	**$588**	**1954**	**51.5**	**$30,282**	**25**	**0**	**2011**	57.0	$10.32	5.5	$56.74
311.1037	Yard Lighting Fixtures & Poles	**$4,519**	**1955**	**50.5**	**$228,210**	**25**	**0**	**2011**	**56.0**	**$80.70**	**5.5**	**$443.83**
311.1037	Yard Lighting Fixtures & Poles	$24,457	1984	21.5	$525,826	25	0	2011	27.0	$905.81	5.5	$4,981.98
311.1037	Yard Lighting Fixtures & Poles	$24,049	1991	14.5	$348,711	25	0	2011	20.0	$1,202.45	5.5	$6,613.48
	311.203 - ROADWAYS	**$419,296**		**26.0**	**$10,910,180**				**28.2**	**$14,860.89**	**5.5**	**$81,426.81**
311.1049	Road With Curbs & Gutters	$6,698	1950	55.5	$371,739	25	0	2011	61.0	$109.80	5.5	$603.92
311.1049	Road With Curbs & Gutters	$16,476	1955	50.5	$832,038	25	0	2011	56.0	$294.21	5.5	$1,618.18
311.1049	Road With Curbs & Gutters	$230,558	1974	31.5	$7,262,577	25	0	2011	37.0	**$6,231.30**	5.5	$34,272.14
311.1049	Road With Curbs & Gutters	$35,685	1991	14.5	$517,433	25	0	2011	20.0	$1,784.25	5.5	$9,813.38
311.1050	Parking Lot/Surfacing/Paving	$2,568	1983	22.5	$57,780	25	0	2008	25.0	$102.72	2.5	$256.80
311.1050	Parking Lot/Surfacing/Paving	$86,624	1990	15.5	$1,342,672	25	0	2011	21.0	$4,124.95	5.5	$22,687.24
311.1050	Parking Lot/Surfacing/Paving	$29,020	1992	13.5	$391,770	25	0	2011	19.0	$1,527.37	5.5	$8,400.53
311.1050	Parking Lot/Surfacing/Paving	$11,667	1994	11.5	$134,171	25	0	2011	17.0	$686.29	5.5	$3,774.62
	311.204 - SITE FIRE PROTECTION	**$8,971**		**55.5**	**$497,891**				**61.0**	**$147.06**	**5.5**	**$808.85**
311.1058	Drive, Electric Motor Complete	$4,341	1950	55.5	$240,926	30	0	2011	61.0	$71.16	5.5	$391.40
311.1060	Tank	$2,894	1950	55.5	$160,617	63	0	2011	61.0	$47.44	5.5	$260.93

SCHEDULE V

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cutler - Common
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311.1064	Fire Protection System	$1,736	1950	55.5	$96,348	20	0	2011	61.0	$28.46	5.5	$156.52
	311.205 - YARD IMPROVEMENTS	**$445,276**		**26.1**	**$11,631,818**				**25.9**	**$17,203.26**	**5.5**	**$94,617.97**
311.1085	Landscaping	$40,458	1965	40.5	$1,638,549	63	0	2011	46.0	$879.52	5.5	$4,837.37
311.1085	Landscaping	$135,407	1974	31.5	$4,265,321	63	0	2011	37.0	$3,659.65	5.5	$20,128.07
311.1085	Landscaping	$9,559	1982	23.5	$224,637	63	0	2011	29.0	$329.62	5.5	$1,812.91
311.1085	Landscaping	$30,575	1992	13.5	$412,763	63	0	2011	19.0	$1,609.21	5.5	$8,850.66
311.1085	Landscaping	$36,626	1994	11.5	$421,199	63	0	2011	17.0	$2,154.47	5.5	$11,849.59
311.1141	Fencing	$46,326	1950	55.5	$2,571,093	63	0	2011	61.0	$759.44	5.5	$4,176.93
311.1141	Fencing	$685	1954	51.5	$35,278	63	0	2011	57.0	$12.02	5.5	$66.10
311.1141	Fencing	$6,154	1964	41.5	$255,391	63	0	2011	47.0	$130.94	5.5	$720.15
311.1141	Fencing	$2,462	1967	38.5	$94,787	63	0	2011	44.0	$55.95	5.5	$307.75
311.1141	Fencing	$137,024	1993	12.5	$1,712,800	63	0	2011	18.0	$7,612.44	5.5	$41,868.44
	311.206 - SITE SEWAGE TREATMENT SYSTEM	**$299,271**		**15.3**	**$4,564,848**				**20.3**	**$14,778.78**	**5.5**	**$81,283.30**
311.1108	Sewage Treatment Equipment	$5,498	1950	55.5	$305,139	63	0	2011	61.0	$90.13	5.5	$495.72
311.1108	Sewage Treatment Equipment	$293,773	1991	14.5	$4,259,709	63	0	2011	20.0	$14,688.65	5.5	$80,787.58
	311.208 - WATERFRONT IMPROVEMENT (NOT COOLING)	**$89,203**		**38.1**	**$3,400,464**				**34.3**	**$2,602.69**	**5.5**	**$14,314.78**
311.1151	Channel Improvements, Incl	$8,434	1950	55.5	$468,087	63	0	2011	61.0	$138.26	5.5	$760.44
311.1153	Dock, Wharf, Or Pier	$15,983	1950	55.5	$887,057	63	0	2011	61.0	$262.02	5.5	$1,441.09
311.1153	Dock, Wharf, Or Pier	$12,480	1955	50.5	$630,240	63	0	2011	56.0	$222.86	5.5	$1,225.71
311.1153	Dock, Wharf, Or Pier	$35,080	1990	15.5	$543,740	63	0	2011	21.0	$1,670.48	5.5	$9,187.62
311.1155	Retaining Wall/Bulkhead/Shoring	$31	1954	51.5	$1,597	63	0	2011	57.0	$0.54	5.5	$2.99
311.1155	Retaining Wall/Bulkhead/Shoring	$6,100	1955	50.5	$308,050	63	0	2011	56.0	$108.93	5.5	$599.11
311.1160	Foundation/Pile	$6,090	1955	50.5	$307,545	63	0	2011	56.0	$108.75	5.5	$598.13
311.1160	Foundation/Pile	$1,390	1967	38.5	$53,515	63	0	2011	44.0	$31.59	5.5	$173.75
311.1161	Oil Skimmer/Tank	$3,615	1950	55.5	$200,633	20	0	2011	61.0	$59.26	5.5	$325.94
	311.210 - PONDS (NOT COOLING)	**$604,355**		**21.3**	**$12,851,982**				**26.2**	**$23,070.03**	**5.5**	**$126,885.14**
311.1189	Drive, Electric Motor Complete	$75,908	1988	17.5	$1,328,390	30	0	2011	23.0	$3,300.35	5.5	$18,151.91
311.1191	Piping	$2,493	1988	17.5	$43,628	25	0	2011	23.0	$108.39	5.5	$596.15
311.1192	Pump Complete	$38,747	1988	17.5	$678,073	63	0	2011	23.0	$1,684.65	5.5	$9,265.59
311.1193	Water Monitoring Well	$1,776	1993	12.5	$22,200	25	0	2011	18.0	$98.67	5.5	$542.67
311.1198	Retaining Wall	$25,605	1988	17.5	$448,088	63	0	2011	23.0	$1,113.26	5.5	$6,122.93
311.1199	Liner Complete	$58,230	1982	23.5	$1,368,405	20	0	2011	29.0	$2,007.93	5.5	$11,043.62
311.1199	Liner Complete	$43,119	1993	12.5	$538,988	20	0	2011	18.0	$2,395.50	5.5	$13,175.25
311.1201	Pond	$358,477	1982	23.5	$8,424,210	63	0	2011	29.0	$12,361.28	5.5	$67,987.02
	311.3 - STATION BUILDINGS	***$2,238,506***		***32.4***	***$72,455,473***				***28.4***	***$78,696.59***	***5.3***	***$419,027.92***

SCHEDULE V

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cutler - Common
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
	311.301 - Paint Building	**$97,410**		**18.2**	**$1,776,882**				**22.0**	**$4,423.05**	**5.5**	**$24,326.80**
311.1950	Superstructure	$5,973	1952	53.5	$319,556	63	0	2011	59.0	$101.24	5.5	$556.81
311.1950	Superstructure	$46,990	1990	15.5	$728,345	63	0	2011	21.0	$2,237.62	5.5	$12,306.90
311.1955	Plumbing System Complete	$3,586	1990	15.5	$55,583	63	0	2011	21.0	$170.76	5.5	$939.19
311.1956	Lighting System Complete	$2,152	1990	15.5	$33,356	63	0	2011	21.0	$102.48	5.5	$563.62
311.1964	Fire Protection System Complete	$12,552	1990	15.5	$194,556	63	0	2011	21.0	$597.71	5.5	$3,287.43
311.1972	Substructure/Foundation	$1,054	1952	53.5	$56,389	63	0	2011	59.0	$17.86	5.5	$98.25
311.1972	Substructure/Foundation	$25,103	1990	15.5	$389,097	63	0	2011	21.0	$1,195.38	5.5	$6,574.60
	311.303 - Gas Building	**$6,079**		**31.0**	**$188,752**				**33.3**	**$182.73**	**5.5**	**$1,005.03**
311.2054	Superstructure	$1,999	1957	48.5	$96,952	63	0	2011	54.0	$37.02	5.5	$203.60
311.2054	Superstructure	$4,080	1983	22.5	$91,800	63	0	2011	28.0	$145.71	5.5	$801.43
	311.304 - Storage Building	**$188,592**		**12.8**	**$2,412,789**				**17.4**	**$10,850.39**	**5.5**	**$59,677.20**
311.2106	Superstructure	$4,531	1952	53.5	$242,409	63	0	2011	59.0	$76.80	5.5	$422.38
311.2106	Superstructure	$143,893	1994	11.5	$1,654,770	63	0	2011	17.0	$8,464.29	5.5	$46,553.62
311.2111	**Plumbing System Complete**	$19,445	1994	11.5	$223,618	63	0	2011	17.0	$1,143.82	5.5	$6,291.03
311.2112	Lighting System Complete	$813	1952	53.5	$43,496	63	0	2011	59.0	$13.78	5.5	$75.79
311.2112	Lighting System Complete	$19,445	1994	11.5	$223,618	63	0	2011	17.0	$1,143.82	5.5	$6,291.03
311.2128	Substructure/Foundation	$465	1952	53.5	$24,878	63	0	2011	59.0	$7.88	5.5	$43.35
	311.305 - Hydrogen Storage Structure	**$47,167**		**31.7**	**$1,496,890**				**36.8**	**$1,280.52**	**5.5**	**$7,042.88**
311.2158	Superstructure	$27,764	1972	33.5	$930,094	63	0	2011	39.0	$711.90	5.5	$3,915.44
311.2158	Superstructure	**$7,858**	**1981**	24.5	$192,521	63	0	2011	30.0	$261.93	5.5	$1,440.63
311.2160	Roof (Each Level)	$2,032	1972	33.5	$68,072	20	0	2011	39.0	$52.10	5.5	$286.56
311.2180	Substructure/Foundation	$8,126	1972	33.5	$272,221	63	0	2011	39.0	$208.36	5.5	$1,145.97
311.2180	Substructure/Foundation	$1,387	1981	24.5	$33,982	63	0	2011	30.0	$46.23	5.5	$254.28
	311.307 - Results Building	**$30,523**		**30.3**	**$923,736**				**29.1**	**$1,048.51**	**5.5**	**$5,766.70**
311.2262	Superstructure	$6,125	1954	51.5	$315,438	63	0	2011	57.0	$107.46	5.5	$591.01
311.2262	Superstructure	$4,016	1973	32.5	$130,520	63	0	2011	38.0	$105.68	5.5	$581.26
311.2264	Roof (Each Level)	$848	1954	51.5	$43,672	20	0	2011	57.0	$14.88	5.5	$81.82
311.2264	Roof (Each Level)	$15,886	1990	15.5	$246,233	20	0	2011	21.0	$756.48	5.5	$4,160.62
311.2268	Lighting System Complete	$1,036	1954	51.5	$53,354	63	0	2011	57.0	$18.18	5.5	$99.96
311.2270	HVAC System Complete	$1,199	1954	51.5	$61,749	63	0	2011	57.0	$21.04	5.5	$115.69
311.2284	Substructure/Foundation	$1,413	1954	51.5	$72,770	63	0	2011	57.0	$24.79	5.5	$136.34
	311.308 - Battery Room	**$36,003**		**33.5**	**$1,206,101**				**39.0**	**$923.15**	**5.5**	**$5,077.35**

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311.2314	Superstructure	$26,974	1972	33.5	$903,629	63	0	2011	39.0	$691.64	5.5	$3,804.03
311.2316	Roof (Each Level)	$1,016	1972	33.5	$34,036	20	0	2011	39.0	$26.05	5.5	$143.28
311.2336	Substructure/Foundation	$8,013	1972	33.5	$268,436	63	0	2011	39.0	$205.46	5.5	$1,130.04
	311.309 - Lunch Room	**$154,901**		**14.5**	**$2,246,066**				**20.0**	**$7,745.05**	**5.5**	**$42,597.79**
311.2366	Superstructure	$53,697	1991	14.5	$778,607	63	0	2011	20.0	$2,684.85	5.5	$14,766.68
311.2368	Roof (Each Level)	$23,183	1991	14.5	$336,154	20	0	2011	20.0	$1,159.15	5.5	$6,375.33
311.2371	Plumbing System Complete	$4,712	1991	14.5	$68,324	63	0	2011	20.0	$235.60	5.5	$1,295.80
311.2372	Lighting System Complete	$30,507	1991	14.5	$442,352	63	0	2011	20.0	$1,525.35	5.5	$8,389.43
311.2374	HVAC System Complete	$18,842	1991	14.5	$273,209	63	0	2011	20.0	$942.10	5.5	$5,181.55
311.2388	Substructure/Foundation	$23,960	1991	14.5	$347,420	63	0	2011	20.0	$1,198.00	5.5	$6,589.00
	311.310 - I & C Electrical Shop	**$387,815**		**46.3**	**$17,947,952**				**43.5**	**$8,914.88**	**5.0**	**$44,719.81**
311.2418	Superstructure	$121,365	1950	55.5	$6,735,758	63	0	2011	61.0	$1,989.59	5.5	$10,942.75
311.2418	Superstructure	$67,881	1975	30.5	$2,070,371	63	0	2011	36.0	$1,885.58	5.5	$10,370.71
311.2420	Roof (Each Level)	$5,060	1950	55.5	$280,830	20	0	2011	61.0	$82.95	5.5	$456.23
311.2420	Roof (Each Level)	$28,747	1988	17.5	$503,073	20	0	2008	20.0	$1,437.35	2.5	$3,593.38
311.2423	Plumbing System Complete	$36,333	1950	55.5	$2,016,482	63	0	2011	61.0	$595.62	5.5	$3,275.93
311.2424	Lighting System Complete	$84,595	1950	55.5	$4,695,023	63	0	2011	61.0	$1,386.80	5.5	$7,627.42
311.2424	Lighting System Complete	$9,896	1975	30.5	$301,828	63	0	2011	36.0	$274.89	5.5	$1,511.89
311.2426	HVAC System Complete	$6,008	1975	30.5	$183,244	63	0	2011	36.0	$166.89	5.5	$917.89
311.2426	HVAC System Complete	$7,623	2001	4.5	$34,304	63	0	2011	10.0	$762.30	5.5	$4,192.65
311.2432	Fire Protection System Complete	$12,886	1950	55.5	$715,173	63	0	2011	61.0	$211.25	5.5	$1,161.85
311.2440	Substructure/Foundation	$7,421	1950	55.5	$411,866	63	0	2011	61.0	$121.66	5.5	$669.11
	311.327 - SERVICE BUILDING	**$437,054**		**37.3**	**$16,318,228**				**33.8**	**$12,917.95**	**5.5**	**$71,048.67**
311.2522	Superstructure	$141,133	1950	55.5	$7,832,882	63	0	2011	61.0	$2,313.66	5.5	$12,725.11
311.2522	Superstructure	$16,715	1952	53.5	$894,253	63	0	2011	59.0	$283.31	5.5	$1,558.18
311.2522	Superstructure	$18,420	1954	51.5	$948,630	63	0	2011	57.0	$323.16	5.5	$1,777.37
311.2522	Superstructure	$6,843	1970	35.5	$242,927	63	0	2011	41.0	$166.90	5.5	$917.96
311.2522	Superstructure	$2,290	1976	29.5	$67,555	63	0	2011	35.0	$65.43	5.5	$359.86
311.2522	Superstructure	$499	1978	27.5	$13,723	63	0	2011	33.0	$15.12	5.5	$83.17
311.2522	Superstructure	$28,377	1982	23.5	$666,860	63	0	2011	29.0	$978.52	5.5	$5,381.84
311.2522	Superstructure	$2,704	1983	22.5	$60,840	63	0	2011	28.0	$96.57	5.5	$531.14
311.2522	Superstructure	$6,131	1984	21.5	$131,817	63	0	2011	27.0	$227.07	5.5	$1,248.91
311.2522	Superstructure	$10,395	1985	20.5	$213,098	63	0	2011	26.0	$399.81	5.5	$2,198.94
311.2522	Superstructure	$1,321	1986	19.5	$25,760	63	0	2011	25.0	$52.84	5.5	$290.62
311.2522	Superstructure	$5,050	1990	15.5	$78,275	63	0	2011	21.0	$240.48	5.5	$1,322.62
311.2522	Superstructure	$13,799	1991	14.5	$200,086	63	0	2011	20.0	$689.95	5.5	$3,794.73
311.2522	Superstructure	$12,761	1992	13.5	$172,274	63	0	2011	19.0	$671.63	5.5	$3,693.97
311.2524	Roof (Each Level)	$6,345	1950	55.5	$352,148	20	0	2011	61.0	$104.02	5.5	$572.09

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311.2524	Roof (Each Level)	$1,393	1952	53.5	**$74,526**	**20**	**0**	**2011**	59.0	$23.61	5.5	$129.86
311.2524	Roof (Each Level)	$8,369	1980	25.5	$213,410	20	0	2011	31.0	$269.97	5.5	$1,484.82
311.2524	Roof (Each Level)	$32,214	1991	14.5	**$467,103**	**20**	**0**	**2011**	20.0	$1,610.70	5.5	$8,858.85
311.2527	Plumbing System Complete	$6,711	1950	55.5	$372,461	63	0	2011	61.0	$110.02	5.5	$605.09
311.2527	Plumbing System Complete	$6,965	1952	53.5	$372,628	63	0	2011	59.0	$118.05	5.5	$649.28
311.2527	Plumbing System Complete	$2,297	1987	18.5	**$42,495**	**63**	**0**	**2011**	24.0	$95.71	5.5	$526.40
311.2528	Lighting System Complete	$9,750	1950	55.5	$541,125	63	0	2011	61.0	$159.84	5.5	$879.10
311.2528	Lighting System Complete	$2,786	1952	53.5	$149,051	63	0	2011	59.0	$47.22	5.5	$259.71
311.2528	Lighting System Complete	$9,102	1982	23.5	$213,897	63	0	2011	29.0	$313.86	5.5	$1,726.24
311.2528	Lighting System Complete	$23,618	1993	12.5	$295,225	63	0	2011	18.0	$1,312.11	5.5	$7,216.61
311.2530	HVAC System Complete	$4,832	1950	55.5	$268,176	63	**0**	**2011**	61.0	$79.21	5.5	$435.67
311.2530	HVAC System Complete	$16,062	1982	23.5	$377,457	63	**0**	**2011**	29.0	$553.86	5.5	$3,046.24
311.2530	HVAC System Complete	$30,000	1990	15.5	$465,000	63	**0**	**2011**	21.0	$1,428.57	5.5	$7,857.14
311.2544	Substructure/Foundation	$10,172	1950	55.5	**$564,546**	**63**	**0**	**2011**	61.0	$166.75	5.5	$917.15
	311.328 - WAREHOUSE	**$7,804**		**12.5**	**$97,550**				**18.0**	**$433.56**	**5.5**	**$2,384.56**
311.2582	HVAC System Complete	$7,804	1993	12.5	$97,550	63	0	2011	18.0	$433.56	5.5	$2,384.56
	311.331 - PICNIC SHELTER	**$86,140**		**31.3**	**$2,698,191**				**30.5**	**$2,820.72**	**5.5**	**$15,514.02**
311.2730	Superstructure	$14,433	1955	50.5	$728,867	63	0	2011	56.0	$257.73	5.5	$1,417.53
311.2732	Roof (Each Level)	$6,495	1955	50.5	$327,998	20	0	**2011**	**56.0**	$115.98	5.5	$637.90
311.2735	Plumbing System Complete	$6,856	1955	50.5	$346,228	63	0	2011	56.0	$122.43	5.5	$673.36
311.2735	Plumbing System Complete	$50,057	1988	17.5	$875,998	63	**0**	**2011**	**23.0**	$2,176.39	5.5	$11,970.15
311.2736	Lighting System Complete	$2,887	1955	50.5	$145,794	63	0	2011	56.0	$51.55	5.5	$283.54
311.2749	Substructure/Foundation	$5,412	1955	50.5	$273,306	63	0	2011	56.0	$96.64	5.5	$531.54
	311.332 - MOBILE TRAILER	**$10,040**		**32.5**	**$326,300**				**38.0**	**$264.21**	**5.5**	**$1,453.16**
311.2775	Mobile Trailer, Each	$10,040	1973	32.5	$326,300	15	0	2011	38.0	$264.21	5.5	$1,453.16
	311.333 - SERVICE ISLAND	**$5,349**		**11.5**	**$61,514**				**17.0**	**$314.65**	**5.5**	**$1,730.56**
311.2793	Service Island, Each	$5,349	1994	11.5	$61,514	63	0	2011	17.0	$314.65	5.5	$1,730.56
	311.339 - RESIDENCE	**$185,636**		**39.0**	**$7,239,866**				**36.2**	**$5,132.62**	**4.5**	**$22,933.25**
311.9765	Superstructure	$38,249	1950	55.5	$2,122,820	63	0	2011	61.0	$627.03	5.5	$3,448.68
311.9765	Superstructure	$31,155	1963	42.5	$1,324,088	63	0	2011	48.0	$649.06	5.5	$3,569.84
311.9765	Superstructure	$22,365	1981	24.5	$547,943	63	0	2011	30.0	$745.50	5.5	$4,100.25
311.9765	Superstructure	$2,576	1984	21.5	$55,384	63	0	2011	27.0	$95.41	5.5	$524.74
311.9767	Roof (Each Level)	$5,464	1950	55.5	$303,252	20	0	2011	61.0	$89.57	5.5	$492.66
311.9767	Roof (Each Level)	**$2,513**	1963	42.5	$106,803	20	0	2011	48.0	$52.35	5.5	$287.95
311.9767	Roof (Each Level)	$35,308	1988	17.5	$617,890	20	0	2008	20.0	$1,765.40	2.5	$4,413.50

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311.9767	Roof (Each Level)	$6,835	1992	13.5	$92,273	20	0	2011	19.0	$359.74	5.5	$1,978.55
311.9770	Plumbing System Complete	$10,245	1950	55.5	$568,598	63	0	2011	61.0	$167.95	5.5	$923.73
311.9770	Plumbing System Complete	$6,030	1963	42.5	$256,275	63	0	2011	48.0	$125.63	5.5	$690.94
311.9771	Lighting System Complete	$8,196	1950	55.5	$454,878	63	0	2011	61.0	$134.36	5.5	$738.98
311.9771	Lighting System Complete	$7,035	1963	42.5	$298,988	63	0	2011	48.0	$146.56	5.5	$806.09
311.9784	Substructure/Foundation	$6,147	1950	55.5	$341,159	63	0	2011	61.0	$100.77	5.5	$554.24
311.9784	Substructure/Foundation	$3,518	1963	42.5	$149,515	63	0	2011	48.0	$73.29	5.5	$403.10
	311.340 - CONTROL ROOM BUILDING	**$440,153**		**35.1**	**$15,466,530**				**28.1**	**$15,649.33**	**5.2**	**$81,876.20**
311.9796	Superstructure	$50,637	1954	51.5	$2,607,806	63	0	2011	57.0	$888.37	5.5	$4,886.03
311.9796	Superstructure	$53,425	1955	50.5	$2,697,963	63	0	2011	56.0	$954.02	5.5	$5,247.10
311.9796	Superstructure	$111,867	1988	17.5	$1,957,673	63	0	2011	23.0	$4,863.78	5.5	$26,750.80
311.9798	Roof (Each Level)	$2,611	1954	51.5	$134,467	20	0	2011	57.0	$45.81	5.5	$251.94
311.9798	Roof (Each Level)	$27,967	1988	17.5	$489,423	20	0	2008	20.0	$1,398.35	2.5	$3,495.88
311.9798	Roof (Each Level)	$11,288	1995	10.5	$118,524	20	0	2011	16.0	$705.50	5.5	$3,880.25
311.9801	Plumbing System Complete	$4,714	1988	17.5	$82,495	63	0	2011	23.0	$204.96	5.5	$1,127.26
311.9802	Lighting System Complete	$3,941	1954	51.5	$202,962	63	0	2011	57.0	$69.14	5.5	$380.27
311.9802	Lighting System Complete	$4,201	1955	50.5	$212,151	63	0	2011	56.0	$75.02	5.5	$412.60
311.9802	Lighting System Complete	$1,257	1988	17.5	$21,998	63	0	2011	23.0	$54.65	5.5	$300.59
311.9804	HVAC System Complete	$4,795	1954	51.5	$246,943	63	0	2011	57.0	$84.12	5.5	$462.68
311.9804	HVAC System Complete	$7,007	1955	50.5	$353,854	63	0	2011	56.0	$125.13	5.5	$688.19
311.9804	HVAC System Complete	$11,312	1988	17.5	$197,960	63	0	2011	23.0	$491.83	5.5	$2,705.04
311.9804	HVAC System Complete	$24,854	2004	1.5	$37,281	63	0	2011	7.0	$3,550.57	5.5	$19,528.14
311.9808	Fire Protection System Complete	$749	1954	51.5	$38,574	63	0	2011	57.0	$13.14	5.5	$72.27
311.9808	Fire Protection System Complete	$506	1955	50.5	$25,553	63	0	2011	56.0	$9.04	5.5	$49.70
311.9812	Substructure/Foundation	$30,292	1954	51.5	$1,560,038	63	0	2011	57.0	$531.44	5.5	$2,922.91
311.9812	Substructure/Foundation	$88,730	1955	50.5	$4,480,865	63	0	2011	56.0	$1,584.46	5.5	$8,714.55
	311.350 - MISCELLANEOUS BUILDINGS	**$117,840**		**17.4**	**$2,048,126**				**20.3**	**$5,795.27**	**5.5**	**$31,873.94**
311.3105	Cems Building/Shelter,C	$64,884	1994	11.5	$746,166	15	0	2011	17.0	$3,816.71	5.5	$20,991.88
311.3110	Building/Shelter, Complete	$6,882	1952	53.5	$368,187	63	0	2011	59.0	$116.64	5.5	$641.54
311.3110	Building/Shelter, Complete	$565	1955	50.5	$28,533	63	0	2011	56.0	$10.09	5.5	$55.49
311.3110	Building/Shelter, Complete	$5,168	1976	29.5	$152,456	63	0	2011	35.0	$147.66	5.5	$812.11
311.3110	Building/Shelter, Complete	$18,214	1983	22.5	$409,815	63	0	2011	28.0	$650.50	5.5	$3,577.75
311.3110	Building/Shelter, Complete	$22,127	1990	15.5	$342,969	63	0	2011	21.0	$1,053.67	5.5	$5,795.17
	311.4 - COOLING SYSTEMS	***$483,786***		***52.7***	***$25,493,494***				***56.8***	***$8,520.11***	***5.5***	***$46,860.61***
	311.404 - CONDENSER COOLING WATER CANAL SYS	**$485,751**		**53.6**	**$24,944,095**				**59.1**	**$7,886.74**	**5.5**	**$43,377.10**
311.4097	Intake Canal	$334,511	1952	53.5	$17,896,339	63	0	2011	59.0	$5,669.68	5.5	$31,183.23

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311.4099	Discharge Canal	$13,208	1950	55.5	$733,044	63	0	2011	61.0	$216.52	5.5	$1,190.89
311.4099	Discharge Canal	$118,032	1952	53.5	$6,314,712	63	0	2011	59.0	$2,000.54	5.5	$11,002.98
	311.408 - POND/LAKE/RESERVOIR CANAL (COOLING)	**$10,539**		**15.5**	**$163,355**				**21.0**	**$501.86**	**5.5**	**$2,760.21**
311.4191	Oil Spill Control Boom System	$10,539	1990	15.5	$163,355	20	0	2011	21.0	$501.86	5.5	$2,760.21
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	**$7,496**		**51.5**	**$386,044**				**57.0**	**$131.51**	**5.5**	**$723.30**
311.4271	Piping	$7,496	1954	51.5	$386,044	25	0	2011	57.0	$131.51	5.5	$723.30
	311.5 - RAW & TREATED WATER SYSTEMS	***$842,853***		***26.2***	***$22,082,333***				***27.6***	***$30,501.13***	***4.3***	***$132,664.63***
	311.501 - RAW WATER SUPPLY SYSTEM	**$46,064**		**27.6**	**$1,273,433**				**26.5**	**$1,737.84**	**2.4**	**$4,225.88**
311.6020	Control/Instrumentation System	$31,994	1983	22.5	$719,865	12	0	2007	24.0	$1,333.08	1.5	$1,999.63
311.6024	Piping	$9,469	1954	51.5	$487,654	25	0	2011	57.0	$166.12	5.5	$913.68
311.6025	Pump Complete	$4,501	1992	13.5	$60,764	25	0	2011	19.0	$236.89	5.5	$1,302.92
311.6030	Raw Water Well	$100	1954	51.5	$5,150	63	0	2011	57.0	$1.75	5.5	$9.65
	311.502 - WATER TREATMENT SYSTEM	**$163,850**		**24.0**	**$3,934,486**				**23.5**	**$6,962.02**	**5.5**	**$38,291.11**
311.6049	Control/Instrumentation System	$8,746	1990	15.5	$135,563	12	0	2011	21.0	$416.48	5.5	$2,290.62
311.6051	Water Treatment Equipment	$8,103	1954	51.5	$417,305	20	0	2011	57.0	$142.16	5.5	$781.87
311.6051	Water Treatment Equipment	$7,716	1964	41.5	$320,214	20	0	2011	47.0	$164.17	5.5	$902.94
311.6051	Water Treatment Equipment	$37,068	1992	13.5	$500,418	20	0	2011	19.0	$1,950.95	5.5	$10,730.21
311.6053	Piping	$5,858	1954	51.5	$301,687	20	0	2011	57.0	$102.77	5.5	$565.25
311.6053	Piping	$1,694	1955	50.5	$85,547	20	0	2011	56.0	$30.25	5.5	$166.38
311.6053	Piping	$71,092	1992	13.5	$959,742	20	0	2011	19.0	$3,741.68	5.5	$20,579.26
311.6055	Tank	$18,048	1954	51.5	$929,472	63	0	2011	57.0	$316.63	5.5	$1,741.47
311.6065	Foundation	$5,525	1954	51.5	$284,538	63	0	2011	57.0	$96.93	5.5	$533.11
	311.504 - WASTE WATER TREATMENT SYSTEM	**$502,107**		**23.9**	**$12,010,520**				**27.6**	**$18,205.82**	**3.9**	**$70,372.64**
311.6086	Control/Instrumentation System	$142,845	1982	23.5	$3,356,858	12	0	2006	24.0	$5,951.88	0.5	$2,975.94
311.6088	Foundation	$18,197	1982	23.5	$427,630	63	0	2011	29.0	$627.48	5.5	$3,451.16
311.6090	Piping	$3,250	1954	51.5	$167,375	20	0	2011	57.0	$57.02	5.5	$313.60
311.6090	Piping	$3,692	1955	50.5	$186,446	20	0	2011	56.0	$65.93	5.5	$362.61
311.6090	Piping	$2,032	1972	33.5	$68,072	20	0	2011	39.0	$52.10	5.5	$286.56
311.6090	Piping	$242,927	1982	23.5	$5,708,785	20	0	2011	29.0	$8,376.79	5.5	$46,072.36
311.6091	Pump Complete	$89,164	1982	23.5	$2,095,354	63	0	2011	29.0	$3,074.62	5.5	$16,910.41
	311.505 - DOMESTIC WATER SYSTEM (POTABLE)	**$130,832**		**37.2**	**$4,863,894**				**36.4**	**$3,595.45**	**5.5**	**$19,775.00**

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311.6112	Potable Water System Equipt	$57,677	1950	55.5	$3,201,074	63	0	2011	61.0	$945.52	5.5	$5,200.39
311.6112	Potable Water System Equipt	$3,103	1955	50.5	$156,702	63	0	2011	56.0	$55.41	5.5	$304.76
311.6112	Potable Water System Equipt	$70,052	1984	21.5	$1,506,118	63	0	2011	27.0	$2,594.52	5.5	$14,269.85
	311.6 - SECURITY SYSTEMS	***$264,665***		***14.7***	***$3,885,515***				***15.1***	***$17,534.04***	***2.5***	***$44,146.20***
	311.601 - ACCESS CONTROL SYSTEM	**$174,785**		**17.3**	**$3,031,655**				**20.5**	**$8,546.04**	**4.6**	**$39,652.20**
311.7229	Access Control System	$81,828	1984	21.5	$1,759,302	10	0	2011	27.0	$3,030.67	5.5	$16,668.67
311.7229	Access Control System	$49,007	1988	17.5	$857,623	10	0	2008	20.0	$2,450.35	2.5	$6,125.88
311.7229	Access Control System	$21,509	1993	12.5	$268,863	10	0	2011	18.0	$1,194.94	5.5	$6,572.19
311.7229	Access Control System	$22,441	1999	6.5	$145,867	10	0	2011	12.0	$1,870.08	5.5	$10,285.46
	311.602 - PERIMETER SURVEILLANCE SYSTEM	**$89,880**		**9.5**	**$853,860**				**10.0**	**$8,988.00**	**0.5**	**$4,494.00**
311.7247	Perimeter Surveillance System	$89,880	1996	9.5	$853,860	10	0	2006	10.0	$8,988.00	0.5	$4,494.00
	311.7 - FUEL UNLOADING & STORAGE FACILITIES	***$275,802***		***50.4***	***$13,905,851***				***55.8***	***$4,944.18***	***5.5***	***$27,192.98***
	311.701 - FUEL OIL STORAGE SYSTEM	**$43,104**		**50.5**	**$2,176,752**				**56.0**	**$769.72**	**5.5**	**$4,233.43**
311.7753	Foundation	$32,328	1955	50.5	$1,632,564	63	0	2011	56.0	$577.29	5.5	$3,175.07
311.7757	Dike Or Dam	$10,776	1955	50.5	$544,188	63	0	2011	56.0	$192.43	5.5	$1,058.36
	311.703 - FUEL OIL/GAS TRANSFER SYSTEM	**$133,948**		**50.7**	**$6,795,342**				**56.2**	**$2,382.23**	**5.5**	**$13,102.24**
311.7783	Control/Instrumentation System	$4,192	1955	50.5	$211,696	20	0	2011	56.0	$74.86	5.5	$411.71
311.7785	Enclosure	$1,190	1954	51.5	$61,285	63	0	2011	57.0	$20.88	5.5	$114.82
311.7785	Enclosure	$6,987	1955	50.5	$352,844	63	0	2011	56.0	$124.77	5.5	$686.22
311.7788	Piping, Run 4 Inches Or Larger	$29,379	1954	51.5	$1,513,019	30	0	2011	57.0	$515.42	5.5	$2,834.82
311.7788	Piping, Run 4 Inches Or Larger	$84,738	1955	50.5	$4,279,269	30	0	2011	56.0	$1,513.18	5.5	$8,322.48
311.7804	Foundation	$397	1954	51.5	$20,446	63	0	2011	57.0	$6.96	5.5	$38.31
311.7804	Foundation	$7,065	1955	50.5	$356,783	63	0	2011	56.0	$126.16	5.5	$693.88
	311.708 - HEAVY FUEL OIL/GAS UNLOADING STATION	**$98,750**		**50.0**	**$4,933,757**				**55.1**	**$1,792.23**	**5.5**	**$9,857.31**
311.7904	Piping, Run 4 Inches Or Larger	$18,947	1954	51.5	$975,771	30	0	2011	57.0	$332.40	5.5	$1,828.22
311.7904	Piping, Run 4 Inches Or Larger	$73,807	1955	50.5	$3,727,254	30	0	2011	56.0	$1,317.98	5.5	$7,248.90
311.7912	Oil Spill Equipment, Major	$3,793	1974	31.5	$119,480	30	0	2011	37.0	$102.51	5.5	$563.82
311.7914	Pump Complete	$2,203	1955	50.5	$111,252	63	0	2011	56.0	$39.34	5.5	$216.37

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	312 - BOILER PLANT EQUIPMENT	***$859,900***		***29.3***	***$25,229,257***				***24.7***	***$34,844.29***	***5.3***	***$185,675.49***
	312.3 - CONDENSATE & FEEDWATER SYSTEMS	***$247,610***		***10.8***	***$2,673,168***				***15.4***	***$16,048.12***	***5.4***	***$87,022.77***
	312.351 - CONDENSATE SYSTEM	**$8,447**		**26.7**	**$225,890**				27.2	**$310.48**	**1.5**	**$465.73**
312.3167	Control/Instrumentation System	$2,986	1971	34.5	$103,017	12	0	2007	36.0	$82.94	1.5	$124.42
312.3167	Control/Instrumentation System	$5,461	1983	22.5	$122,873	12	0	2007	24.0	$227.54	1.5	$341.31
	312.362 - WATER SAMPLING & ANALYZING SYS	**$239,163**		**10.2**	**$2,447,278**				**15.2**	**$15,737.64**	**5.5**	**$86,557.04**
312.3508	Piping	$9,368	1997	8.5	$79,628	63	0	2011	14.0	$669.14	5.5	$3,680.29
312.3513	Sample Collecting Equipmen	$51,799	1989	16.5	$854,684	20	0	2011	22.0	$2,354.50	5.5	$12,949.75
312.3513	Sample Collecting Equipmen	$177,996	1997	8.5	$1,512,966	20	0	2011	14.0	$12,714.00	5.5	$69,927.00
	312.4 - BOILER AUXILIARY SYSTEMS	***$218,386***		***24.5***	***$5,359,195***				***22.5***	***$9,688.16***	***5.5***	***$53,284.90***
	312.428 - CHEMICAL WASH SYSTEM	**$16,353**		**22.5**	**$367,943**				**28.0**	**$584.04**	**5.5**	**$3,212.20**
312.4632	Chemical Wash Equipment	$16,353	1983	22.5	$367,943	63	0	2011	28.0	$584.04	5.5	$3,212.20
	312.434 - STACK	**$27,352**		**1.6**	**$44,468**				**7.1**	**$3,852.82**	**5.5**	**$21,190.54**
312.4812	Cem-Computer/Microprocessor	$1,720	2002	3.5	$6,020	12	0	2011	9.0	$191.11	5.5	$1,051.11
312.4812	Cem-Computer/Microprocessor	$25,632	2004	1.5	$38,448	12	0	2011	7.0	$3,661.71	5.5	$20,139.43
	312.438 - DEMINERALIZED WATER SYSTEM	**$174,681**		**28.3**	**$4,946,784**				**33.3**	**$5,251.30**	**5.5**	**$28,882.16**
312.4868	Control/Instrumentation System	$1,472	1964	41.5	$61,088	63	0	2011	47.0	$31.32	5.5	$172.26
312.4868	Control/Instrumentation System	$27,470	1984	21.5	$590,605	63	**0**	**2011**	**27.0**	**$1,017.41**	**5.5**	**$5,595.74**
312.4870	Foundation	$6,582	1975	30.5	$200,751	63	0	2011	36.0	$182.83	5.5	$1,005.58
312.4874	Pump Complete	$16,661	1984	21.5	$358,212	63	0	2011	27.0	$617.07	5.5	$3,393.91
312.4886	Deaerator/Degasifier	$122,496	1975	30.5	$3,736,128	25	0	2011	36.0	$3,402.67	5.5	$18,714.67
	312.5 - FUEL SUPPLY SYSTEMS	***$360,498***		***46.5***	***$16,745,913***				***49.0***	***$7,349.80***	***4.9***	***$35,697.66***

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	312.521 - HEAVY OIL SUPPLY SYSTEM	**$114,351**		**43.7**	**$4,997,557**				**42.9**	**$2,666.01**	**3.7**	**$9,936.82**
312.6148	Piping	$58,784	1954	51.5	$3,027,376	63	0	2011	57.0	$1,031.30	5.5	$5,672.14
312.6148	Piping	$19,738	1955	50.5	$996,769	63	0	2011	56.0	$352.46	5.5	$1,938.55
312.6148	Piping	$13,143	1972	33.5	$440,291	63	0	2011	39.0	$337.00	5.5	$1,853.50
312.6161	Control/Instrumentation System	$22,686	1982	23.5	$533,121	12	0	2006	24.0	$945.25	0.5	$472.63
	312.522 - GAS FUEL SUPPLY SYSTEM	**$246,147**		**47.7**	**$11,748,356**				**52.6**	**$4,683.79**	**5.5**	**$25,760.84**
312.6194	Piping	$238,848	1957	48.5	$11,584,128	63	0	2011	54.0	$4,423.11	5.5	$24,327.11
312.6194	Piping	$7,299	1983	22.5	$164,228	63	0	2011	28.0	$260.68	5.5	$1,433.73
	312.6 - FUEL FIRING SYSTEMS	***$33,406***		***13.5***	***$450,981***				***19.0***	***$1,758.21***	***5.5***	***$9,670.16***
	312.622 - GAS FIRING SYSTEM	**$33,406**		**13.5**	**$450,981**				**19.0**	**$1,758.21**	**5.5**	**$9,670.16**
312.7300	Piping	$33,406	1992	13.5	$450,981	63	0	2011	19.0	$1,758.21	5.5	$9,670.16
	314 - TURBOGENERATOR UNITS	***$1,221,545***		***26.4***	***$32,302,239***				***24.5***	***$49,848.12***	***5.5***	***$272,324.15***
	314.3 - CONDENSING SYSTEMS	***$984,372***		***27.5***	***$27,052,726***				***25.3***	***$38,859.34***	***5.5***	***$211,885.89***
	314.366 - INTAKE STRUCT.	**$381,965**		**43.8**	**$16,740,502**				**42.6**	**$8,957.55**	**5.5**	**$49,266.55**
314.4049	Foundation	$90,183	1954	51.5	$4,644,425	63	0	2011	57.0	$1,582.16	5.5	$8,701.87
314.4049	Foundation	$90,786	1955	50.5	$4,584,693	63	0	2011	56.0	$1,621.18	5.5	$8,916.48
314.4052	Intake Crane Complete	$58,618	1989	16.5	$967,197	63	0	2011	22.0	$2,664.45	5.5	$14,654.50
314.4057	Intake Superstructure	$46,201	1954	51.5	$2,379,352	63	0	2011	57.0	$810.54	5.5	$4,457.99
314.4057	Intake Superstructure	$75,821	1955	50.5	$3,828,961	63	0	2011	56.0	$1,353.95	5.5	$7,446.71
314.4060	Control/Instrumentation System	$20,356	1989	16.5	$335,874	63	0	2011	22.0	$925.27	5.5	$5,089.00
	314.367 - CONDENSER COOLING WATER DISCH. STRUCT.	**$12,579**		**53.5**	**$672,977**				**59.0**	**$213.20**	**5.5**	**$1,172.62**
314.4081	Discharge Concrete Structure	$12,579	1952	53.5	$672,977	63	0	2011	59.0	$213.20	5.5	$1,172.62
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	**$78,583**		**13.5**	**$1,060,871**				**19.0**	**$4,135.95**	**5.5**	**$22,747.71**
314.4120	Condenser Inlet Conduits	$78,583	1992	13.5	$1,060,871	63	0	2011	19.0	$4,135.95	5.5	$22,747.71

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	314.369 - INTAKE SCREENS SYSTEM	**$406,779**		**17.8**	**$7,224,050**				**20.9**	**$19,466.06**	**5.4**	**$105,222.86**
314.4140	Traveling Screen As System	$12,601	1954	51.5	$648,952	25	0	2011	57.0	$221.07	5.5	$1,215.89
314.4140	Traveling Screen As System	$23,635	1955	50.5	$1,193,568	25	0	2011	56.0	$422.05	5.5	$2,321.29
314.4140	Traveling Screen As System	$15,337	1983	22.5	$345,083	25	0	2008	25.0	$613.48	2.5	$1,533.70
314.4140	Traveling Screen As System	$59,539	1989	16.5	$982,394	25	0	2011	22.0	$2,706.32	5.5	$14,884.75
314.4140	Traveling Screen As System	$293,998	1992	13.5	$3,968,973	25	0	2011	19.0	$15,473.58	5.5	$85,104.68
314.4146	Control/Instrumentation System	$795	1954	51.5	$40,943	63	0	2011	57.0	$13.95	5.5	$76.71
314.4146	Control/Instrumentation System	$874	1955	50.5	$44,137	63	0	2011	56.0	$15.61	5.5	$85.84
	314.370 - SCREEN WASH SYSTEM	**$31,210**		**10.5**	**$329,191**				**13.7**	**$2,270.12**	**5.5**	**$12,485.63**
314.4166	Piping, All	$2,212	1955	50.5	$111,706	20	0	2011	56.0	$39.50	5.5	$217.25
314.4173	Control/Instrumentation System	$28,998	1998	7.5	$217,485	63	0	2011	13.0	$2,230.62	5.5	$12,268.38
	314.374 - CONDENSATE PUMP SYSTEM	**$18,239**		**18.5**	**$337,422**				**24.0**	**$759.96**	**5.5**	**$4,179.77**
314.3644	Pump Complete	$18,239	1987	18.5	$337,422	63	0	2011	24.0	$759.96	5.5	$4,179.77
	314.375 - CONDENSER COOLING WATER PUMP SYS	**$55,017**		**12.5**	**$687,713**				**18.0**	**$3,056.50**	**5.5**	**$16,810.75**
314.3674	Cathodic Protection Equipt	$55,017	1993	12.5	$687,713	20	0	2011	18.0	$3,056.50	5.5	$16,810.75
	314.4 - TURBINE GENERATOR AUXILIARIES	***$46,105***		***15.5***	***$716,153***				***21.0***	***$2,192.18***	***5.5***	***$12,056.96***
	314.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIF	**$12,890**		**15.5**	**$199,795**				**21.0**	**$613.81**	**5.5**	**$3,375.95**
314.5540	Bolt Heaters, Electric	$12,890	1990	15.5	$199,795	25	0	2011	21.0	$613.81	5.5	$3,375.95
	314.469 - GENERATOR COOLING & PURGE SYSTEM	**$33,215**		**15.5**	**$516,358**				**21.0**	**$1,578.37**	**5.5**	**$8,681.01**
314.5630	Generator Cooling/Prge Equipt	$1,525	1989	16.5	$25,163	63	0	2011	22.0	$69.32	5.5	$381.25
314.5630	Generator Cooling/Prge Equipt	$31,690	1990	15.5	$491,195	63	0	2011	21.0	$1,509.05	5.5	$8,299.76
	314.8 - TURBINE GANTRY CRANE SYSTEMS	***$191,068***		***23.7***	***$4,533,360***				***21.7***	***$8,796.60***	***5.5***	***$48,381.30***
	314.801 - TURBINE CRANE STRUCT.	**$92,401**		**36.8**	**$3,398,688**				**30.9**	**$2,992.66**	**5.5**	**$16,459.62**
314.9130	Drive, Electric Motor Complete	$1,853	1994	11.5	$21,310	30	0	2011	17.0	$109.00	5.5	$599.50
314.9131	Foundation	$15,146	1954	51.5	$780,019	63	0	2011	57.0	$265.72	5.5	$1,461.46
314.9131	Foundation	$44,365	1955	50.5	$2,240,433	63	0	2011	56.0	$792.23	5.5	$4,357.28

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		a	b	c	d	e	f	g	h	i	j	k
314.9133	Crane Superstructure	$1,390	1994	11.5	$15,985	63	0	2011	17.0	$81.76	5.5	$449.71
314.9134	Crane Substructure, Includ	$29,184	1994	11.5	$335,616	63	0	2011	17.0	$1,716.71	5.5	$9,441.88
314.9137	Control/Instrumentation System	$463	1994	11.5	$5,325	63	0	2011	17.0	$27.24	5.5	$149.79
	314.802 - TURBINE CRANE TROLLEY	**$19,733**		**11.5**	**$226,930**				**17.0**	**$1,160.76**	**5.5**	**$6,384.21**
314.9151	Reduction Gear	$19,733	1994	11.5	$226,930	63	0	2011	17.0	$1,160.76	5.5	$6,384.21
	314.803 - TURBINE CRANE MAIN HOIST	**$46,045**		**11.5**	**$529,518**				**17.0**	**$2,708.53**	**5.5**	**$14,896.91**
314.9163	Reduction Gear	$46,045	1994	11.5	$529,518	63	0	2011	17.0	$2,708.53	5.5	$14,896.91
	314.804 - TURBINE CRANE AUXILIARY HOIST	**$32,889**		**11.5**	**$378,224**				**17.0**	**$1,934.65**	**5.5**	**$10,640.56**
314.9179	Reduction Gear	$32,889	1994	11.5	$378,224	63	0	2011	17.0	$1,934.65	5.5	$10,640.56
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$1,042,283***		***16.7***	***$17,454,558***				***18.1***	***$57,635.49***	***5.2***	***$299,030.19***
	315.2 - AUXILIARY POWER SYSTEMS	***$706,170***		***20.3***	***$14,311,987***				***21.6***	***$32,630.45***	***4.9***	***$161,502.47***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	**$355**		**27.5**	**$9,763**				**33.0**	**$10.76**	**5.5**	**$59.17**
315.1604	Control/Instrumentation System	$355	1978	27.5	$9,763	20	0	2011	33.0	$10.76	5.5	$59.17
	315.284 - EMERGENCY(BLACK START)GENERATOR	**$1,838**		**21.5**	**$39,517**				**27.0**	**$68.07**	**5.5**	**$374.41**
315.1658	Stator Complete	$1,838	1984	21.5	$39,517	63	0	2011	27.0	$68.07	5.5	$374.41
	315.288 - STARTUP TRANSFORMER	**$612,245**		**19.7**	**$12,046,888**				**21.2**	**$28,931.26**	**4.9**	**$142,680.44**
315.1744	Cable: Power	$32,854	1954	51.5	$1,691,981	25	0	2011	57.0	$576.39	5.5	$3,170.12
315.1744	Cable: Power	$27,505	1955	50.5	$1,389,003	25	0	2011	56.0	$491.16	5.5	$2,701.38
315.1744	Cable: Power	$28,185	1972	33.5	$944,198	25	0	2011	39.0	$722.69	5.5	$3,974.81
315.1744	Cable: Power	$102,759	1982	23.5	$2,414,837	25	0	2007	25.0	$4,110.36	1.5	$6,165.54
315.1747	Foundation	$461	1954	51.5	$23,742	63	0	2011	57.0	$8.09	5.5	$44.48
315.1747	Foundation	$1,657	1955	50.5	$83,679	63	0	2011	56.0	$29.59	5.5	$162.74
315.1747	Foundation	$1,698	1972	33.5	$56,883	63	0	2011	39.0	$43.54	5.5	$239.46
315.1747	Foundation	$74,016	1993	12.5	$925,200	63	0	2011	18.0	$4,112.00	5.5	$22,616.00
315.1748	Transformer	$3,605	1954	51.5	$185,658	25	0	2011	57.0	$63.25	5.5	$347.85
315.1748	Transformer	$2,313	1955	50.5	$116,807	25	0	2011	56.0	$41.30	5.5	$227.17
315.1748	Transformer	$337,192	1993	12.5	$4,214,900	25	0	2011	18.0	$18,732.89	5.5	$103,030.89

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	315.289 - VITAL AC DISTRIBUTION SYSTEM	**$67,833**		**18.8**	**$1,275,270**				**22.5**	**$3,017.27**	**5.5**	**$16,594.96**
315.1762	Vital AC Distribution Equipt	$3,653	1954	51.5	$188,130	25	0	2011	57.0	$64.09	5.5	$352.48
315.1762	Vital AC Distribution Equipt	$1,528	1955	50.5	$77,164	25	0	2011	56.0	$27.29	5.5	$150.07
315.1762	Vital AC Distribution Equipt	$1,566	1972	33.5	$52,461	25	0	2011	39.0	$40.15	5.5	$220.85
315.1762	Vital AC Distribution Equipt	$10,681	1989	16.5	$176,237	25	0	2011	22.0	$485.50	5.5	$2,670.25
315.1762	Vital AC Distribution Equipt	$50,405	1990	15.5	$781,278	25	0	2011	21.0	$2,400.24	5.5	$13,201.31
	315.291 - STATION BATTERY SYSTEM	**$23,899**		**39.4**	**$940,549**				**39.6**	**$603.09**	**3.0**	**$1,793.49**
315.1796	Station Battery Equipment	$5,476	1954	51.5	$282,014	15	0	2011	57.0	$96.07	5.5	$528.39
315.1796	Station Battery Equipment	$4,584	1955	50.5	$231,492	15	0	2011	56.0	$81.86	5.5	$450.21
315.1796	Station Battery Equipment	$4,698	1972	33.5	$157,383	15	0	2011	39.0	$120.46	5.5	$662.54
315.1796	Station Battery Equipment	$9,141	1976	29.5	$269,660	15	0	2006	30.0	$304.70	0.5	$152.35
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	***$5,912***		***13.5***	***$79,812***				***19.0***	***$311.16***	***5.5***	***$1,711.37***
	315.381 - STATION GROUNDING SYSTEM	**$5,912**		**13.5**	**$79,812**				**19.0**	**$311.16**	**5.5**	**$1,711.37**
315.3775	Grounding Grid	$5,912	1992	13.5	$79,812	63	0	2011	19.0	$311.16	5.5	$1,711.37
	315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	***$41,329***		***5.9***	***$243,901***				***11.3***	***$3,650.23***	***5.5***	***$20,076.28***
	315.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	**$41,329**		**5.9**	**$243,901**				**11.3**	**$3,650.23**	**5.5**	**$20,076.28**
315.0214	Power Potential Transformer	$28,960	1999	6.5	$188,240	63	0	2011	12.0	$2,413.33	5.5	$13,273.33
315.0214	Power Potential Transformer	$12,369	2001	4.5	$55,661	63	0	2011	10.0	$1,236.90	5.5	$6,802.95
	315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	***$128,806***		***14.0***	***$1,806,257***				***19.3***	***$6,660.96***	***5.5***	***$36,635.28***
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	**$20,098**		**12.5**	**$251,226**				**18.0**	**$1,116.56**	**5.5**	**$6,141.06**
315.7041	Cable: Power	$9,307	1993	12.5	$116,338	25	0	2011	18.0	$517.06	5.5	$2,843.81
315.7046	Circuit Breaker Rated 600 Amp	$10,791	1993	12.5	$134,888	25	0	2011	18.0	$599.50	5.5	$3,297.25
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	**$108,708**		**14.3**	**$1,555,031**				**19.6**	**$5,544.40**	**5.5**	**$30,494.22**
315.7121	Cable: Power	$42,045	1992	13.5	$567,608	25	0	2011	19.0	$2,212.89	5.5	$12,170.92

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315.7125	Control/Instrumentation System	$54,167	1992	13.5	$731,255	20	0	2011	19.0	$2,850.89	5.5	$15,679.92
315.7130	Mtr Control Center Switchgear	$12,496	1985	20.5	$256,168	25	0	2011	26.0	$480.62	5.5	$2,643.38
	315.6 - CONTROL, DATA & METERING SYSTEMS	***$160,066***		***6.3***	***$1,012,601***				***11.1***	***$14,382.69***	***5.5***	***$79,104.79***
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	**$160,066**		**6.3**	**$1,012,601**				**11.1**	**$14,382.69**	**5.5**	**$79,104.79**
315.7712	Annunc/SOE/Data Acq Equipt	$36,538	1993	12.5	$456,725	12	0	2011	18.0	$2,029.89	5.5	$11,164.39
315.7712	Annunc/SOE/Data Acq Equipt	$123,528	2001	4.5	$555,876	12	0	2011	10.0	$12,352.80	5.5	$67,940.40
	316 - MISC. POWER PLANT EQUIPMENT	***$653,132***		***25.2***	***$16,438,617***				***22.6***	***$28,843.78***	***5.2***	***$149,833.99***
	316.1 - STATION SERVICE EQUIPMENT	***$603,654***		***22.7***	***$13,706,606***				***21.5***	***$28,028.60***	***5.2***	***$145,350.50***
	316.182 - DRY LAYUP SYSTEM	**$43,195**		**9.5**	**$410,353**				**15.0**	**$2,879.67**	**5.5**	**$15,838.17**
316.4831	Dry Layup System Equipt	$43,195	1996	9.5	$410,353	15	0	2011	15.0	$2,879.67	5.5	$15,838.17
	316.183 - STATION/SERVICE AIR SYSTEM	**$172,140**		**15.4**	**$2,651,920**				**19.0**	**$9,041.61**	**5.5**	**$49,728.83**
316.0521	Compressor, Air, Complete	$115,300	1991	14.5	$1,671,850	20	0	2011	20.0	$5,765.00	5.5	$31,707.50
316.0521	Compressor, Air, Complete	$44,746	1996	9.5	$425,087	20	0	2011	15.0	$2,983.07	5.5	$16,406.87
316.0523	Foundation	$2,835	1991	14.5	$41,108	63	0	2011	20.0	$141.75	5.5	$779.63
316.0527	Tank	$3,367	1950	55.5	$186,869	63	0	2011	61.0	$55.20	5.5	$303.58
316.0530	Control/Instrumentation System	$5,892	1950	55.5	$327,006	20	0	2011	61.0	$96.59	5.5	$531.25
	316.186 - INTRASITE/OFFSITE COMMUNICATION SYS	**$163,453**		**37.5**	**$6,133,129**				**31.9**	**$5,124.10**	**4.2**	**$21,493.22**
316.039	Radio Mobile Digital Term	$2,807	1989	16.5	$46,316	15	0	2011	22.0	$127.59	5.5	$701.75
316.039	Radio Mobile Digital Term	$3,779	1990	15.5	$58,575	15	0	2011	21.0	$179.95	5.5	$989.74
316.039	Radio Mobile Digital Term	$3,919	1991	14.5	$56,826	15	0	2006	15.0	$261.27	0.5	$130.63
316.039	Radio Mobile Digital Term	$23,059	1993	12.5	$288,238	15	0	2008	15.0	$1,537.27	2.5	$3,843.17
316.044	Pax Phone System	$7,386	1989	16.5	$121,869	15	0	2011	22.0	$335.73	5.5	$1,846.50
316.0647	Radio Communication System Complete	$15,792	1954	51.5	$813,288	15	0	2011	57.0	$277.05	5.5	$1,523.79
316.0647	Radio Communication System Complete	$6,581	1955	50.5	$332,341	15	0	2011	56.0	$117.52	5.5	$646.35
316.0647	Radio Communication System Complete	$8,676	1962	43.5	$377,406	15	0	2007	45.0	$192.80	1.5	$289.20
316.0647	Radio Communication System Complete	$10,014	1989	16.5	$165,231	15	0	2011	22.0	$455.18	5.5	$2,503.50
316.0652	Pax Phone System	$47,377	1954	51.5	$2,439,916	15	0	2011	57.0	$831.18	5.5	$4,571.46
316.0652	Pax Phone System	$19,744	1955	50.5	$997,072	15	0	2011	56.0	$352.57	5.5	$1,939.14

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316.0652	Pax Phone System	$1,002	1964	41.5	$41,583	15	0	2011	47.0	$21.32	5.5	$117.26
316.0652	Pax Phone System	$6,839	1983	22.5	$153,878	15	0	2011	28.0	$244.25	5.5	$1,343.38
316.0652	Pax Phone System	$2,800	1989	16.5	$46,200	15	0	2011	22.0	$127.27	5.5	$700.00
316.0653	Public Address System (Gaitronics)	$1,683	1950	55.5	$93,407	15	0	2011	61.0	$27.59	5.5	$151.75
316.0653	Public Address System (Gaitronics)	$76	1951	54.5	$4,142	15	0	2011	60.0	$1.27	5.5	$6.97
316.0653	Public Address System (Gaitronics)	$382	1954	51.5	$19,673	15	0	2011	57.0	$6.70	5.5	$36.86
316.0653	Public Address System (Gaitronics)	$1,202	1955	50.5	$60,701	15	0	2011	56.0	$21.46	5.5	$118.05
316.0653	Public Address System (Gaitronics)	$277	1956	49.5	$13,712	15	0	2011	55.0	$5.04	5.5	$27.70
316.0653	Public Address System (Gaitronics)	$58	1958	47.5	$2,755	15	0	2011	53.0	$1.09	5.5	$6.02
	316.187 - TRANSPORTATION EQUIPMENT	**$4,926**		**12.5**	**$61,575**				**15.0**	**$328.40**	**2.5**	**$821.00**
316.327	Truck,Platform	$4,926	1993	12.5	$61,575	15	0	2008	15.0	$328.40	2.5	$821.00
	316.189 - LABORATORY & TEST EQUIPMENT	**$136,818**		**20.6**	**$2,820,147**				**21.2**	**$6,467.57**	**5.5**	**$35,373.72**
316.017	Refrigerant Dryers	$1,770	1989	16.5	$29,205	15	0	2011	22.0	$80.45	5.5	$442.50
316.023	Scale, Industrial	$598	1989	16.5	$9,867	15	0	2011	22.0	$27.18	5.5	$149.50
316.056	Laboratory Refrigerator	$594	1991	14.5	$8,613	15	0	2006	15.0	$39.60	0.5	$19.80
316.082	Distilling Apparatus	$3,473	1989	16.5	$57,305	15	0	2011	22.0	$157.86	5.5	$868.25
316.1001	Cabinets/Counters	$264	1973	32.5	$8,580	20	0	2011	38.0	$6.95	5.5	$38.21
316.1001	Cabinets/Counters	$4,997	1974	31.5	$157,406	20	0	2011	37.0	$135.05	5.5	$742.80
316.1001	Cabinets/Counters	$1,339	1975	30.5	$40,840	20	0	2011	36.0	$37.19	5.5	$204.57
316.1001	Cabinets/Counters	$12,270	1981	24.5	$300,615	20	0	2011	30.0	$409.00	5.5	$2,249.50
316.1001	Cabinets/Counters	$12,019	1989	16.5	$198,314	20	0	2011	22.0	$546.32	5.5	$3,004.75
316.1002	Test Bench	$8,221	1975	30.5	$250,741	20	0	2011	36.0	$228.36	5.5	$1,255.99
316.607	Drying Oven	$616	1989	16.5	$10,164	15	0	2011	22.0	$28.00	5.5	$154.00
316.610	Air Compressor	$14,973	1973	32.5	$486,623	15	0	2011	38.0	$394.03	5.5	$2,167.14
316.610	Air Compressor	$45,483	1983	22.5	$1,023,368	15	0	2011	28.0	$1,624.39	5.5	$8,934.16
316.615	Drill Press	$150	1953	52.5	$7,875	20	0	2011	58.0	$2.59	5.5	$14.22
316.615	Drill Press	$1,500	1957	48.5	$72,750	20	0	2011	54.0	$27.78	5.5	$152.78
316.615	Drill Press	$277	1973	32.5	$9,003	20	0	2011	38.0	$7.29	5.5	$40.09
316.615	Drill Press	$113	1974	31.5	$3,560	20	0	2011	37.0	$3.05	5.5	$16.80
316.615	Drill Press	$314	1981	24.5	$7,693	20	0	2011	30.0	$10.47	5.5	$57.57
316.771	189.771 : PORTABLE EQUIPMENT	$4,426	1998	7.5	$33,195	63	0	2011	13.0	$340.46	5.5	$1,872.54
316.771	189.771 : PORTABLE EQUIPMENT	$4,317	2000	5.5	$23,744	63	0	2011	11.0	$392.45	5.5	$2,158.50
316.771	189.771 : PORTABLE EQUIPMENT	$13,821	2001	4.5	$62,195	63	0	2011	10.0	$1,382.10	5.5	$7,601.55
316.771	189.771 : PORTABLE EQUIPMENT	$5,283	2002	3.5	$18,491	63	0	2011	9.0	$587.00	5.5	$3,228.50
	316.190 - TOOLS, SHOP & GARAGE EQUIPMENT	**$44,633**		**20.0**	**$894,820**				**19.9**	**$2,242.79**	**5.1**	**$11,447.29**
316.060	Crane Hoist Assembly	$4,197	1995	10.5	$44,069	63	0	2011	16.0	$262.31	5.5	$1,442.72
316.061	Oven, Drying	$5,120	1990	15.5	$79,360	63	0	2011	21.0	$243.81	5.5	$1,340.95
316.062	Glass Bead Clean Machine	$3,914	1993	12.5	$48,925	15	0	2008	15.0	$260.93	2.5	$652.33
316.065	Grinder/Sander Fixed	$1,152	1989	16.5	$19,008	63	0	2011	22.0	$52.36	5.5	$288.00

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316.072	Test Bench	$13,028	1991	14.5	$188,906	63	0	2011	20.0	$651.40	5.5	$3,582.70
316.076	Press, Hydraulic	$929	2001	4.5	$4,181	63	0	2011	10.0	$92.90	5.5	$510.95
316.078	Soldering Sta/Equipt	$724	1990	15.5	$11,222	63	0	2011	21.0	$34.48	5.5	$189.62
316.0819	Crane Trolley Assembly	$376	1957	48.5	$18,236	63	0	2011	54.0	$6.96	5.5	$38.30
316.0820	Distilling Apparatus	$1,352	1964	41.5	$56,108	15	0	2011	47.0	$28.77	5.5	$158.21
316.0827	Grinder/Sander Fixed	$222	1956	49.5	$10,989	15	0	2011	55.0	$4.04	5.5	$22.20
316.0827	Grinder/Sander Fixed	$445	1958	47.5	$21,138	15	0	2011	53.0	$8.40	5.5	$46.18
316.0827	Grinder/Sander Fixed	$290	1959	46.5	$13,485	15	0	2011	52.0	$5.58	5.5	$30.67
316.0834	Crane, Overhead	$5,032	1958	47.5	$239,020	15	0	2011	53.0	$94.94	5.5	$522.19
316.0843	Welding Bench	$1,315	1957	48.5	$63,778	25	0	2007	50.0	$26.30	1.5	$39.45
316.627	Milling Machine	$81	1965	40.5	$3,281	15	0	2011	46.0	$1.76	5.5	$9.68
316.627	Milling Machine	$5,210	1999	6.5	$33,865	15	0	2011	12.0	$434.17	5.5	$2,387.92
316.630	Lathe Metal	$1,246	1974	31.5	$39,249	15	0	2011	37.0	$33.68	5.5	$185.22
	316.191 - Nnnn	**$10,223**		**5.0**	**$51,447**				**10.5**	**$977.65**	**5.5**	**$5,377.06**
316.350	191.350 : PC EQUIPMENT	$2,390	2002	3.5	$8,365	63	0	2011	9.0	$265.56	5.5	$1,460.56
316.570	191.570 : COMPUTER EQUIPMENT	$7,833	2000	5.5	$43,082	63	0	2011	11.0	$712.09	5.5	$3,916.50
	316.192 - STORES EQUIPMENT	**$27,046**		**24.0**	**$647,763**				**29.1**	**$929.17**	**5.5**	**$5,110.39**
316.1842	Electric Stacker	$377	1972	33.5	$12,630	15	0	2011	39.0	$9.67	5.5	$53.17
316.201	Cranes	$3,508	1973	32.5	$114,010	15	0	2011	38.0	$92.32	5.5	$507.74
316.324	Fork Lift	$23,161	1983	22.5	$521,123	15	0	2011	28.0	$827.18	5.5	$4,549.48
	316.195 - VACUUM CLEANING EQUIPMENT	**$1,220**		**29.1**	**$35,452**				**32.4**	**$37.64**	**4.3**	**$160.82**
316.0791	Vacuum Cleaning Equipt	$305	1972	33.5	$10,218	25	0	2011	39.0	$7.82	5.5	$43.01
316.0791	Vacuum Cleaning Equipt	$468	1974	31.5	$14,742	25	0	2011	37.0	$12.65	5.5	$69.57
316.0791	Vacuum Cleaning Equipt	$62	1976	29.5	$1,829	25	0	2011	35.0	$1.77	5.5	$9.74
316.0791	Vacuum Cleaning Equipt	$385	1983	22.5	$8,663	25	0	2008	25.0	$15.40	2.5	$38.50
	316.3 - MISCELLANEOUS PIPING	***$49,478***		***55.2***	***$2,732,011***				***60.7***	***$815.18***	***5.5***	***$4,483.49***
	316.316 - MISCELLANEOUS PIPING	**$49,478**		**55.2**	**$2,732,011**				**60.7**	**$815.18**	**5.5**	**$4,483.49**
316.0526	Piping	$46,294	1950	55.5	$2,569,317	25	0	2011	61.0	$758.92	5.5	$4,174.05
316.0563	Piping	$1,901	1954	51.5	$97,902	25	0	2011	57.0	$33.35	5.5	$183.43
316.0563	Piping	$1,283	1955	50.5	$64,792	25	0	2011	56.0	$22.91	5.5	$126.01

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
	311 - STRUCTURES & IMPROVEMENTS	***$423,704***		***41.9***	***$17,764,571***				***39.4***	***$10,754.84***	***5.5***	***$59,151.66***
	311.3 - STATION BUILDINGS	***$258,235***		***51.5***	***$13,299,105***				***57.0***	***$4,530.44***	***5.5***	***$24,917.41***
	311.329 - TURBINE GENERATOR BUILDING	**$155,684**		**51.5**	**$8,017,727**				**57.0**	**$2,731.30**	**5.5**	**$15,022.14**
311.2626	Superstructure	$94,313	1954	51.5	$4,857,120	57	0	2011	57.0	$1,654.61	5.5	$9,100.38
311.2632	Lighting System Complete	$31,079	1954	51.5	$1,600,569	57	0	2011	57.0	$545.25	5.5	$2,998.85
311.2648	Substructure/Foundation	$30,292	1954	51.5	$1,560,038	57	0	2011	57.0	$531.44	5.5	$2,922.91
	311.346 - BOILER BUILDING	**$102,551**		**51.5**	**$5,281,378**				**57.0**	**$1,799.14**	**5.5**	**$9,895.27**
311.9461	Superstructure	$19,465	1954	51.5	$1,002,448	57	0	2011	57.0	$341.49	5.5	$1,878.20
311.9466	Plumbing System Complete	$11,295	1954	51.5	$581,693	57	0	2011	57.0	$198.16	5.5	$1,089.87
311.9467	Lighting System Complete	$32,726	1954	51.5	$1,685,389	57	0	2011	57.0	$574.14	5.5	$3,157.77
311.9473	Elevator, Complete	$39,065	1954	51.5	$2,011,848	57	0	2011	57.0	$685.35	5.5	$3,769.43
	311.4 - COOLING SYSTEMS	***$165,469***		***27.0***	***$4,465,466***				***26.6***	***$6,224.40***	***5.5***	***$34,234.25***
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	**$165,469**		**27.0**	**$4,465,466**				**26.6**	**$6,224.40**	**5.5**	**$34,234.25**
311.4265	Drive, Electric Motor Complete	$13,600	1988	17.5	$238,000	30	0	2011	23.0	$591.30	5.5	$3,252.17
311.4266	Enclosure	$86,983	1990	15.5	$1,348,237	57	0	2011	21.0	$4,142.05	5.5	$22,781.26
311.4271	Piping	$48,050	1954	51.5	$2,474,575	25	0	2011	57.0	$842.98	5.5	$4,636.40
311.4272	Pump Complete	$13,600	1988	17.5	$238,000	25	0	2011	23.0	$591.30	5.5	$3,252.17
311.4280	Well	$3,236	1954	51.5	$166,654	57	0	2011	57.0	$56.77	5.5	$312.25
	312 - BOILER PLANT EQUIPMENT	***$5,696,624***		***35.3***	***$201,355,882***				***27.8***	***$205,067.08***	***5.0***	***$1,027,237.28***
	312.1 - SYSTEM GENERATING EQUIPMENT	***$1,752,545***		***45.3***	***$79,454,629***				***36.5***	***$47,973.59***	***5.5***	***$263,854.74***
	312.121 - BOILER STRUCT.	**$685,328**		**51.5**	**$35,294,394**				**57.0**	**$12,023.30**	**5.5**	**$66,128.14**
312.0059	Foundation	$24,535	1954	51.5	$1,263,553	57	0	2011	57.0	$430.44	5.5	$2,367.41
312.0061	Superstructure	$396,287	1954	51.5	$20,408,781	57	0	2011	57.0	$6,952.40	5.5	$38,238.22
312.0063	Boiler Inner Casing	$46,802	1954	51.5	$2,410,303	57	0	2011	57.0	$821.09	5.5	$4,515.98
312.0064	Boiler Insulation	$171,608	1954	51.5	$8,837,812	20	0	2011	57.0	$3,010.67	5.5	$16,558.67

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.0065	Boiler Outer Casing	$28,601	1954	51.5	$1,472,952	20	0	2011	57.0	$501.77	5.5	$2,759.75
312.0066	Brickwork & Refractory	$13,001	1954	51.5	$669,552	20	0	2011	57.0	$228.09	5.5	$1,254.48
312.0070	Fire Protection System Complete	$4,494	1954	51.5	$231,441	57	0	2011	57.0	$78.84	5.5	$433.63
	312.122 - BOILER PRESSURE PARTS	**$1,067,217**		**41.4**	**$44,160,235**				**29.7**	**$35,950.29**	**5.5**	**$197,726.60**
312.0085	Header, 8 Inches Or Larger	$6,961	1954	51.5	$358,492	30	0	2011	57.0	$122.12	5.5	$671.68
312.0087	Piping	$7,831	1954	51.5	$403,297	57	0	2011	57.0	$137.39	5.5	$755.62
312.0088	Silencer/Muffler	$6,961	1954	51.5	$358,492	57	0	2011	57.0	$122.12	5.5	$671.68
312.0091	Valve, Power Operated >= 8 In	$6,961	1954	51.5	$358,492	30	0	2011	57.0	$122.12	5.5	$671.68
312.0093	Desuperheater	$26,103	1954	51.5	$1,344,305	30	0	2011	57.0	$457.95	5.5	$2,518.71
312.0094	Water Wall Section	$75,409	1954	51.5	$3,883,564	20	0	2011	57.0	$1,322.96	5.5	$7,276.31
312.0094	Water Wall Section	$234,814	2000	5.5	$1,291,477	20	0	2011	11.0	$21,346.73	5.5	$117,407.00
312.0095	Economizer Section	$34,804	1954	51.5	$1,792,406	20	0	2011	57.0	$610.60	5.5	$3,358.28
312.0096	Boiler Drum	$14,792	1954	51.5	$761,788	57	0	2011	57.0	$259.51	5.5	$1,427.30
312.0097	Superheater Section	$539,467	1954	51.5	$27,782,551	30	0	2011	57.0	$9,464.33	5.5	$52,053.83
312.0100	Downcommers	$113,114	1954	51.5	$5,825,371	57	0	2011	57.0	$1,984.46	5.5	$10,914.51
	312.2 - STEAM SYSTEMS & EQUIPMENT	***$439,404***		***37.1***	***$16,281,415***				***34.7***	***$12,670.90***	***5.5***	***$69,690.02***
	312.251 - MAIN STEAM PIPING	**$232,497**		**37.4**	**$8,700,243**				**35.3**	**$6,589.17**	**5.5**	**$36,240.48**
312.1262	Control/Instrumentation System	$3,230	1983	22.5	$72,675	57	0	2011	28.0	$115.36	5.5	$634.46
312.1265	Piping	$100,192	1954	51.5	$5,159,888	57	0	2011	57.0	$1,757.75	5.5	$9,667.65
312.1265	Piping	$71,291	1988	17.5	$1,247,593	57	0	2011	23.0	$3,099.61	5.5	$17,047.85
312.1266	Silencer/Muffler	$2,262	1954	51.5	$116,493	57	0	2011	57.0	$39.68	5.5	$218.26
312.1266	Silencer/Muffler	$21,594	1989	16.5	$356,301	57	0	2011	22.0	$981.55	5.5	$5,398.50
312.1268	Valve, Safety >= 8 In	$7,351	1954	51.5	$378,577	30	0	2011	57.0	$128.96	5.5	$709.31
312.1269	Valve, Power Operated >= 8 In	$26,577	1954	51.5	$1,368,716	30	0	2011	57.0	$466.26	5.5	$2,564.45
	312.252 - EXTRACTION STEAM SYSTEM	**$141,878**		**29.8**	**$4,232,178**				**28.7**	**$4,940.87**	**5.5**	**$27,174.81**
312.1287	Control/Instrumentation System	$1,131	1954	51.5	$58,247	57	0	2011	57.0	$19.84	5.5	$109.13
312.1291	Piping	$52,338	1954	51.5	$2,695,407	57	0	2011	57.0	$918.21	5.5	$5,050.16
312.1291	Piping	$87,844	1989	16.5	$1,449,426	57	0	2011	22.0	$3,992.91	5.5	$21,961.00
312.1292	Silencer/Muffler	$565	1954	51.5	$29,098	57	0	2011	57.0	$9.91	5.5	$54.52
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	**$65,029**		**51.5**	**$3,348,994**				**57.0**	**$1,140.86**	**5.5**	**$6,274.73**
312.1311	Desuperheater Steam Equipt	$65,029	1954	51.5	$3,348,994	30	0	2011	57.0	$1,140.86	5.5	$6,274.73
	312.3 - CONDENSATE & FEEDWATER SYSTEMS	***$986,868***		***36.1***	***$35,602,811***				***30.4***	***$32,500.85***	***5.1***	***$166,284.74***

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		a	b	c	d	e	f	g	h	i	j	k
	312.351 - CONDENSATE SYSTEM	**$164,336**		**51.5**	**$8,463,305**				**57.0**	**$2,883.09**	**5.5**	**$15,856.99**
312.3159	Heat Exchanger, Tube Bundle	$28,880	1954	51.5	$1,487,320	57	0	2011	57.0	$506.67	5.5	$2,786.67
312.3160	Heat Exchanger, Complete	$19,253	1954	51.5	$991,530	25	0	2011	57.0	$337.77	5.5	$1,857.75
312.3163	Piping	$112,428	1954	51.5	$5,790,042	57	0	2011	57.0	$1,972.42	5.5	$10,848.32
312.3164	Tank	$3,775	1954	51.5	$194,413	57	0	2011	57.0	$66.23	5.5	$364.25
	312.353 - MAIN FEEDWATER SYSTEM	**$454,788**		**23.8**	**$10,828,720**				**21.8**	**$20,855.51**	**5.0**	**$104,087.58**
312.3224	Heat Exchanger, Complete	$20,763	1954	51.5	$1,069,295	20	0	2011	57.0	$364.26	5.5	$2,003.45
312.3224	Heat Exchanger, Complete	$70,785	1988	17.5	$1,238,738	20	0	2008	20.0	$3,539.25	2.5	$8,848.13
312.3224	Heat Exchanger, Complete	$201,277	1993	12.5	$2,515,963	20	0	2011	18.0	$11,182.06	5.5	$61,501.31
312.3227	Piping	$63,173	1954	51.5	$3,253,410	57	0	2011	57.0	$1,108.30	5.5	$6,095.64
312.3227	Piping	$10,111	1988	17.5	$176,943	57	0	2011	23.0	$439.61	5.5	$2,417.85
312.3227	Piping	$23,446	1992	13.5	$316,521	57	0	2011	19.0	$1,234.00	5.5	$6,787.00
312.3227	Piping	$15,359	1993	12.5	$191,988	57	0	2011	18.0	$853.28	5.5	$4,693.03
312.3231	Valve, Power Operated >= 8 In	$39,821	1954	51.5	$2,050,782	57	0	2011	57.0	$698.61	5.5	$3,842.38
312.3231	Valve, Power Operated >= 8 In	$10,053	2004	1.5	$15,080	57	0	2011	7.0	$1,436.14	5.5	$7,898.79
	312.354 - MAIN FEEDWATER PUMP SYSTEM	**$187,461**		**45.7**	**$8,574,918**				**43.2**	**$4,340.77**	**5.5**	**$23,874.19**
312.3254	Drive, Electric Motor Complete	$79,015	1954	51.5	$4,069,273	30	0	2011	57.0	$1,386.23	5.5	$7,624.25
312.3258	Foundation	$1,756	1954	51.5	$90,434	57	0	2011	57.0	$30.81	5.5	$169.44
312.3259	Pump Complete	$79,015	1954	51.5	$4,069,273	57	0	2011	57.0	$1,386.23	5.5	$7,624.25
312.3259	Pump Complete	$27,675	1993	12.5	$345,938	57	0	2011	18.0	$1,537.50	5.5	$8,456.25
	312.355 - HEATER VENTS & DRAINS SYSTEM	**$68,316**		**51.5**	**$3,518,274**				**57.0**	**$1,198.53**	**5.5**	**$6,591.89**
312.3299	Foundation	$2,900	1954	51.5	$149,350	57	0	2011	57.0	$50.88	5.5	$279.82
312.3301	Piping	$65,416	1954	51.5	$3,368,924	57	0	2011	57.0	$1,147.65	5.5	$6,312.07
	312.356 - CHEMICAL FEED SYSTEM	**$30,280**		**26.1**	**$789,975**				**27.0**	**$1,120.91**	**5.5**	**$6,164.99**
312.3332	Chemical Feed Equipment	$6,763	1954	51.5	$348,295	57	0	2011	57.0	$118.65	5.5	$652.57
312.3332	Chemical Feed Equipment	$11,187	1982	23.5	$262,895	57	0	2011	29.0	$385.76	5.5	$2,121.67
312.3332	Chemical Feed Equipment	$12,330	1991	14.5	$178,785	57	0	2011	20.0	$616.50	5.5	$3,390.75
	312.360 - CONDENSATE TRANSFER SYSTEM	**$14,442**		**29.2**	**$421,487**				**27.7**	**$521.44**	**1.9**	**$1,015.78**
312.3448	Control/Instrumentation System	$11,113	1983	22.5	$250,043	12	0	2007	24.0	$463.04	1.5	$694.56
312.3452	Piping	$3,329	1954	51.5	$171,444	57	0	2011	57.0	$58.40	5.5	$321.22
	312.362 - WATER SAMPLING & ANALYZING SYS	**$67,245**		**44.7**	**$3,006,132**				**42.5**	**$1,580.60**	**5.5**	**$8,693.32**

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312.3508	Piping	$50,893	1954	51.5	$2,620,990	57	0	2011	57.0	$892.86	5.5	$4,910.73
312.3511	Control/Instrumentation System	$4,001	1954	51.5	$206,052	12	0	2011	57.0	$70.19	5.5	$386.06
312.3511	Control/Instrumentation System	$3,088	1991	14.5	$44,776	12	0	2011	20.0	$154.40	5.5	$849.20
312.3513	Sample Collecting Equipmen	$9,263	1991	14.5	$134,314	20	0	2011	20.0	$463.15	5.5	$2,547.33
	312.4 - BOILER AUXILIARY SYSTEMS	***$1,595,569***		***29.5***	***$47,016,829***				***21.3***	***$75,074.11***	***4.3***	***$324,745.88***
	312.422 - BOILER DUCTS	**$206,101**		**50.9**	**$10,500,270**				**55.3**	**$3,724.57**	**5.4**	**$19,982.48**
312.4343	Ductwork Insulation And Ou	$72,998	1954	51.5	$3,759,397	20	0	2011	57.0	$1,280.67	5.5	$7,043.67
312.4344	Foundation	$15,146	1954	51.5	$780,019	57	0	2011	57.0	$265.72	5.5	$1,461.46
312.4345	Piping	$552	1954	51.5	$28,428	57	0	2011	57.0	$9.68	5.5	$53.26
312.4349	Damper, Complete	$21,797	1954	51.5	$1,122,546	25	0	2011	57.0	$382.40	5.5	$2,103.22
312.4352	Forced Draft Fan Outlet Duct	$58,769	1954	51.5	$3,026,604	57	0	2011	57.0	$1,031.04	5.5	$5,670.69
312.4353	Induced Draft Fan Outlet Duct	$19,083	1954	51.5	$982,775	25	0	2011	57.0	$334.79	5.5	$1,841.34
312.4354	Air Heater Outlet Duct To Duct	$14,405	1954	51.5	$741,858	15	0	2011	57.0	$252.72	5.5	$1,389.96
312.4360	Analyzer, Combustible/Flue	$3,351	1988	17.5	$58,643	10	0	2008	20.0	$167.55	2.5	$418.88
	312.423 - AIR HEATER	**$305,769**		**19.5**	**$5,973,737**				**13.6**	**$22,510.63**	**5.5**	**$123,808.45**
312.4385	Foundation	$15,146	1954	51.5	$780,019	57	0	2011	57.0	$265.72	5.5	$1,461.46
312.4386	Heater Bundles / Baskets	$207,944	2001	4.5	$935,748	57	0	2011	10.0	$20,794.40	5.5	$114,369.20
312.4387	Piping	$1,408	1954	51.5	$72,512	57	0	2011	57.0	$24.70	5.5	$135.86
312.4393	Casing, Air Heater	$21,757	1954	51.5	$1,120,486	30	0	2011	57.0	$381.70	5.5	$2,099.36
312.4395	Steam Coils	$6,176	1954	51.5	$318,064	10	0	2011	57.0	$108.35	5.5	$595.93
312.4398	Rotor, Air Heater	$48,566	1954	51.5	$2,501,149	30	0	2011	57.0	$852.04	5.5	$4,686.19
312.4404	Control/Instrumentation System	$2,105	1954	51.5	$108,408	20	0	2011	57.0	$36.93	5.5	$203.11
312.4406	Tank	$2,667	1954	51.5	$137,351	57	0	2011	57.0	$46.79	5.5	$257.34
	312.424 - FORCED DRAFT FAN	**$49,959**		**51.5**	**$2,572,889**				**57.0**	**$876.48**	**5.5**	**$4,820.61**
312.4426	Drive, Electric Motor Complete	$20,606	1954	51.5	$1,061,209	30	0	2011	57.0	$361.51	5.5	$1,988.30
312.4429	Fan/Blower	$22,807	1954	51.5	$1,174,561	25	0	2011	57.0	$400.12	5.5	$2,200.68
312.4432	Foundation	$3,340	1954	51.5	$172,010	57	0	2011	57.0	$58.60	5.5	$322.28
312.4435	Piping	$2,290	1954	51.5	$117,935	57	0	2011	57.0	$40.18	5.5	$220.96
312.4452	Control/Instrumentation System	$916	1954	51.5	$47,174	12	0	2011	57.0	$16.07	5.5	$88.39
	312.425 - INDUCED DRAFT FAN	**$70,547**		**51.5**	**$3,633,172**				**57.0**	**$1,237.67**	**5.5**	**$6,807.16**
312.4484	Drive, Electric Motor Complete	$38,763	1954	51.5	$1,996,295	30	0	2011	57.0	$680.05	5.5	$3,740.29
312.4487	Fan/Blower	$26,065	1954	51.5	$1,342,348	25	0	2011	57.0	$457.28	5.5	$2,515.04
312.4490	Foundation	$3,714	1954	51.5	$191,271	57	0	2011	57.0	$65.16	5.5	$358.37

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312.4493	Piping	$2,005	1954	51.5	$103,258	57	0	2011	57.0	$35.18	5.5	$193.46
	312.427 - SOOT BLOWER SYSTEM	**$55,538**		**51.5**	**$2,860,208**				**57.0**	**$974.34**	**5.5**	**$5,358.93**
312.4601	Control/Instrumentation System	$10,658	1954	51.5	$548,887	12	0	2011	57.0	$186.98	5.5	$1,028.40
312.4603	Piping	$8,231	1954	51.5	$423,897	10	0	2011	57.0	$144.40	5.5	$794.22
312.4607	Soot Blower Equipment	$36,649	1954	51.5	$1,887,424	30	0	2011	57.0	$642.96	5.5	$3,536.31
	312.428 - CHEMICAL WASH SYSTEM	**$113,293**		**16.5**	**$1,869,335**				**22.0**	**$5,149.68**	**5.5**	**$28,323.25**
312.4632	Chemical Wash Equipment	$113,293	1989	16.5	$1,869,335	57	0	2011	22.0	$5,149.68	5.5	$28,323.25
	312.429 - BOILER CONTROL SYSTEM	**$254,007**		**23.2**	**$5,888,827**				**22.6**	**$11,263.49**	**4.8**	**$53,706.89**
312.4671	Control/Instrumentation System	$56,060	1954	51.5	$2,887,090	12	0	2011	57.0	$983.51	5.5	$5,409.30
312.4671	Control/Instrumentation System	$2,191	1974	31.5	$69,017	12	0	2011	37.0	$59.22	5.5	$325.69
312.4671	Control/Instrumentation System	$5,411	1982	23.5	$127,159	12	0	2006	24.0	$225.46	0.5	$112.73
312.4671	Control/Instrumentation System	$63,541	1988	17.5	$1,111,968	12	0	2011	23.0	$2,762.65	5.5	$15,194.59
312.4671	Control/Instrumentation System	$38,183	1990	15.5	$591,837	12	0	2011	21.0	$1,818.24	5.5	$10,000.31
312.4671	Control/Instrumentation System	$18,341	1991	14.5	$265,945	12	0	2011	20.0	$917.05	5.5	$5,043.78
312.4671	Control/Instrumentation System	$48,935	1993	12.5	$611,688	12	0	2011	18.0	$2,718.61	5.5	$14,952.36
312.4671	Control/Instrumentation System	$21,345	1995	10.5	$224,123	12	0	2007	12.0	$1,778.75	1.5	$2,668.13
	312.432 - SOOT/DUST COLLECTOR SYSTEM	**$85,195**		**51.5**	**$4,387,544**				**57.0**	**$1,494.65**	**5.5**	**$8,220.56**
312.4720	Ductwork, With Insulation	$14,862	1954	51.5	$765,393	30	0	2011	57.0	$260.74	5.5	$1,434.05
312.4721	Foundation	$11,146	1954	51.5	$574,019	57	0	2011	57.0	$195.54	5.5	$1,075.49
312.4723	Piping	$10,887	1954	51.5	$560,681	15	0	2011	57.0	$191.00	5.5	$1,050.50
312.4727	Casing	$7,431	1954	51.5	$382,697	30	0	2011	57.0	$130.37	5.5	$717.03
312.4728	Cyclone Separators	$26,008	1954	51.5	$1,339,412	25	0	2011	57.0	$456.28	5.5	$2,509.54
312.4729	Hopper	$11,146	1954	51.5	$574,019	25	0	2011	57.0	$195.54	5.5	$1,075.49
312.4730	Fan/Blower, Complete	$3,715	1954	51.5	$191,323	10	0	2011	57.0	$65.18	5.5	$358.46
	312.434 - STACK	**$388,376**		**19.4**	**$7,547,565**				**15.5**	**$25,056.82**	**2.3**	**$58,395.78**
312.4801	Substructure/Foundation	$9,955	1952	53.5	$532,593	57	0	2011	59.0	$168.73	5.5	$928.01
312.4802	Stack	$65,699	1952	53.5	$3,514,897	57	0	2011	59.0	$1,113.54	5.5	$6,124.48
312.4804	Emission Monitoring Analyz	$111,430	1994	11.5	$1,281,445	10	0	2011	17.0	$6,554.71	5.5	$36,050.88
312.4804	Emission Monitoring Analyz	$10,692	2003	2.5	$26,730	10	0	2011	8.0	$1,336.50	5.5	$7,350.75
312.4811	Control/Instrumentation System	$31,970	1994	11.5	$367,655	12	0	2006	12.0	$2,664.17	0.5	$1,332.08
312.4812	Cem-Computer/Microprocessor	$158,630	1994	11.5	$1,824,245	12	0	2006	12.0	$13,219.17	0.5	$6,609.58
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	**$66,784**		**26.7**	**$1,783,282**				**24.0**	**$2,785.78**	**5.5**	**$15,321.77**
312.5071	Drive, Electric Motor Complete	$8,493	1993	12.5	$106,163	30	0	2011	18.0	$471.83	5.5	$2,595.08

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312.5074	Heat Exchanger, Complete	$22,691	1954	51.5	$1,168,587	25	0	2011	57.0	$398.09	5.5	$2,189.48
312.5078	Pump Complete	$33,971	1993	12.5	$424,638	57	0	2011	18.0	$1,887.28	5.5	$10,380.03
312.5081	Tank	$1,629	1954	51.5	$83,894	57	0	2011	57.0	$28.58	5.5	$157.18
	312.5 - FUEL SUPPLY SYSTEMS	***$161,842***		***51.5***	***$8,334,864***				***57.0***	***$2,839.35***	***5.5***	***$15,616.33***
	312.521 - HEAVY OIL SUPPLY SYSTEM	**$130,312**		**51.5**	**$6,711,069**				**57.0**	**$2,286.19**	**5.5**	**$12,573.96**
312.6142	Foundation	$17,614	1954	51.5	$907,121	57	0	2011	57.0	$309.02	5.5	$1,699.60
312.6144	Heat Exchanger, Complete	$20,770	1954	51.5	$1,069,655	57	0	2011	57.0	$364.39	5.5	$2,004.12
312.6148	Piping	$35,057	1954	51.5	$1,805,436	57	0	2011	57.0	$615.04	5.5	$3,382.69
312.6153	Tank	$30,450	1954	51.5	$1,568,175	57	0	2011	57.0	$534.21	5.5	$2,938.16
312.6159	Retaining Enclosure	$26,421	1954	51.5	$1,360,682	57	0	2011	57.0	$463.53	5.5	$2,549.39
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	**$31,530**		**51.5**	**$1,623,795**				**57.0**	**$553.16**	**5.5**	**$3,042.37**
312.6231	Piping	$31,530	1954	51.5	$1,623,795	57	0	2011	57.0	$553.16	5.5	$3,042.37
	312.6 - FUEL FIRING SYSTEMS	***$760,396***		***19.3***	***$14,665,334***				***22.4***	***$34,008.28***	***5.5***	***$187,045.57***
	312.620 - BURNER MANAGEMENT SYSTEM	**$615,887**		**15.5**	**$9,546,249**				**21.0**	**$29,327.95**	**5.5**	**$161,303.74**
312.7256	Burner Management System	$615,887	1990	15.5	$9,546,249	12	0	2011	21.0	$29,327.95	5.5	$161,303.74
	312.621 - HEAVY OIL FIRING SYSTEM	**$83,374**		**51.5**	**$4,293,762**				**57.0**	**$1,462.70**	**5.5**	**$8,044.86**
312.7273	Control/Instrumentation System	$3,779	1954	51.5	$194,619	57	0	2011	57.0	$66.30	5.5	$364.64
312.7277	Piping	$39,109	1954	51.5	$2,014,114	57	0	2011	57.0	$686.12	5.5	$3,773.68
312.7281	Oil Burner Guns, Set Of	$40,486	1954	51.5	$2,085,029	15	0	2011	57.0	$710.28	5.5	$3,906.54
	312.622 - GAS FIRING SYSTEM	**$61,135**		**13.5**	**$825,323**				**19.0**	**$3,217.63**	**5.5**	**$17,696.97**
312.7300	Piping	$61,135	1992	13.5	$825,323	57	0	2011	19.0	$3,217.63	5.5	$17,696.97
	314 - TURBOGENERATOR UNITS	***$5,237,146***		***33.1***	***$173,186,271***				***29.3***	***$178,580.16***	***5.2***	***$926,809.40***
	314.1 - TURBINE GENERATOR PEDESTAL	***$76,731***		***34.2***	***$2,624,552***				***31.9***	***$2,404.45***	***5.5***	***$13,224.46***

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	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	**$76,731**		**34.2**	**$2,624,552**				**31.9**	**$2,404.45**	**5.5**	**$13,224.46**
314.0505	Special Foundation	$37,917	1989	16.5	$625,631	57	0	2011	22.0	$1,723.50	5.5	$9,479.25
314.0506	Concrete Pedestal	$38,814	1954	51.5	$1,998,921	57	0	2011	57.0	$680.95	5.5	$3,745.21
	314.2 - TURBINE GENERATOR SYSTEMS	***$2,589,405***		***37.7***	***$97,594,115***				***34.5***	***$75,109.35***	***5.5***	***$413,101.45***
	314.271 - STEAM TURBINE	**$1,164,720**		**49.3**	**$57,461,241**				**52.1**	**$22,346.79**	**5.5**	**$122,907.35**
314.1536	Casing	$503,704	1954	51.5	$25,940,756	57	0	2011	57.0	$8,836.91	5.5	$48,603.02
314.1541	HP Shaft/Wheel	$79,668	1954	51.5	$4,102,902	57	0	2011	57.0	$1,397.68	5.5	$7,687.26
314.1544	HP Blading	$19,600	1954	51.5	$1,009,400	30	0	2011	57.0	$343.86	5.5	$1,891.23
314.1548	Turbine Control System	$54,375	1954	51.5	$2,800,313	57	0	2011	57.0	$953.95	5.5	$5,246.71
314.1548	Turbine Control System	$3,096	1984	21.5	$66,564	57	0	2011	27.0	$114.67	5.5	$630.67
314.1548	Turbine Control System	$71,440	1988	17.5	$1,250,200	57	0	2011	23.0	$3,106.09	5.5	$17,083.48
314.1554	Ip Blading	$78,401	1954	51.5	$4,037,652	30	0	2011	57.0	$1,375.46	5.5	$7,565.01
314.1556	Low Pressure Shaft/Wheel	$117,602	1954	51.5	$6,056,503	57	0	2011	57.0	$2,063.19	5.5	$11,347.56
314.1559	LP Blading	$78,402	1954	51.5	$4,037,703	30	0	2011	57.0	$1,375.47	5.5	$7,565.11
314.1561	Nozzle Block	$145,984	1954	51.5	$7,518,176	57	0	2011	57.0	$2,561.12	5.5	$14,086.18
314.1564	Turning Gear Assembly	$12,448	1954	51.5	$641,072	57	0	2011	57.0	$218.39	5.5	$1,201.12
	314.272 - GENERATOR	**$1,424,685**		**28.2**	**$40,132,874**				**27.0**	**$52,762.56**	**5.5**	**$290,194.10**
314.1571	Frame/Housing	$147,236	1954	51.5	$7,582,654	57	0	2011	57.0	$2,583.09	5.5	$14,206.98
314.1573	Rotor	$211,496	1954	51.5	$10,892,044	57	0	2011	57.0	$3,710.46	5.5	$20,407.51
314.1575	Wedge System	$50,000	1954	51.5	$2,575,000	57	0	2011	57.0	$877.19	5.5	$4,824.56
314.1584	Stator	$92,664	1954	51.5	$4,772,196	57	0	2011	57.0	$1,625.68	5.5	$8,941.26
314.1584	Stator	$923,289	1990	15.5	$14,310,980	57	0	2011	21.0	$43,966.14	5.5	$241,813.79
	314.3 - CONDENSING SYSTEMS	***$1,814,501***		***31.0***	***$56,195,434***				***26.4***	***$68,653.78***	***5.4***	***$368,427.17***
	314.366 - INTAKE STRUCT.	**$42,771**		**17.1**	**$729,927**				**20.8**	**$2,054.16**	**3.7**	**$7,667.13**
314.4054	Cathodic Protection Equipt	$24,205	1988	17.5	$423,588	20	0	2008	20.0	$1,210.25	2.5	$3,025.63
314.4057	Intake Superstructure	$18,566	1989	16.5	$306,339	57	0	2011	22.0	$843.91	5.5	$4,641.50
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	**$217,241**		**51.5**	**$11,187,913**				**57.0**	**$3,811.24**	**5.5**	**$20,961.85**
314.4117	Foundation	$65,749	1954	51.5	$3,386,074	57	0	2011	57.0	$1,153.49	5.5	$6,344.20
314.4120	Condenser Inlet Conduits	$62,333	1954	51.5	$3,210,150	57	0	2011	57.0	$1,093.56	5.5	$6,014.59

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314.4121	Condenser Discharge Conduit	$89,159	1954	51.5	$4,591,689	57	0	2011	57.0	$1,564.19	5.5	$8,603.06
	314.369 - INTAKE SCREENS SYSTEM	**$124,669**		**3.5**	**$436,342**				**9.0**	**$13,852.11**	**5.5**	**$76,186.61**
314.4140	Traveling Screen As System	$124,669	2002	3.5	$436,342	25	0	2011	9.0	$13,852.11	5.5	$76,186.61
	314.370 - SCREEN WASH SYSTEM	**$15,626**		**17.5**	**$273,456**				**23.0**	**$679.40**	**5.5**	**$3,736.66**
314.4164	Drive, Electric Motor Complete	$7,813	1988	17.5	$136,728	30	0	2011	23.0	$339.70	5.5	$1,868.33
314.4167	Pump Complete	$7,813	1988	17.5	$136,728	57	0	2011	23.0	$339.70	5.5	$1,868.33
	314.371 - CONDENSER	**$463,200**		**48.8**	**$22,599,556**				**49.7**	**$9,324.57**	**4.9**	**$45,747.26**
314.3535	Control/Instrumentation System	$8,151	1954	51.5	$419,777	57	0	2011	57.0	$143.00	5.5	$786.50
314.3536	Foundation	$18,713	1954	51.5	$963,720	57	0	2011	57.0	$328.30	5.5	$1,805.64
314.3542	Tubes, In A Water Box	$399,417	1954	51.5	$20,569,976	25	0	2011	57.0	$7,007.32	5.5	$38,540.24
314.3549	Cathodic Protection Equipt	$36,919	1988	17.5	$646,083	20	0	2008	20.0	$1,845.95	2.5	$4,614.88
	314.372 - CONDENSER AIR REMOVAL SYSTEM	**$245,991**		**15.5**	**$3,815,214**				**20.4**	**$12,081.70**	**5.5**	**$66,449.38**
314.3572	Air Removal Equipment	$6,712	1954	51.5	$345,668	57	0	2011	57.0	$117.75	5.5	$647.65
314.3572	Air Removal Equipment	$239,279	1991	14.5	$3,469,546	57	0	2011	20.0	$11,963.95	5.5	$65,801.73
	314.374 - CONDENSATE PUMP SYSTEM	**$96,800**		**32.2**	**$3,119,364**				**28.3**	**$3,421.08**	**5.5**	**$18,815.99**
314.3632	Foundation	$15,146	1954	51.5	$780,019	57	0	2011	57.0	$265.72	5.5	$1,461.46
314.3634	Piping	$8,903	1954	51.5	$458,505	57	0	2011	57.0	$156.19	5.5	$859.06
314.3642	Control/Instrumentation System	$4,823	1954	51.5	$248,385	57	0	2011	57.0	$84.61	5.5	$465.38
314.3644	Pump Complete	$14,097	1954	51.5	$725,996	57	0	2011	57.0	$247.32	5.5	$1,360.24
314.3644	Pump Complete	$49,101	1992	13.5	$662,864	57	0	2011	19.0	$2,584.26	5.5	$14,213.45
314.3645	Drive, Electric Motor Complete	$4,730	1954	51.5	$243,595	30	0	2011	57.0	$82.98	5.5	$456.40
	314.375 - CONDENSER COOLING WATER PUMP SYS	**$481,982**		**24.9**	**$11,983,233**				**27.8**	**$17,311.65**	**5.5**	**$95,213.99**
314.3665	Piping	$3,886	1954	51.5	$200,129	25	0	2011	57.0	$68.18	5.5	$374.96
314.3671	Control/Instrumentation System	$18,430	1954	51.5	$949,145	57	0	2011	57.0	$323.33	5.5	$1,778.33
314.3675	Drive, Electric Motor Complete	$19,658	1954	51.5	$1,012,387	30	0	2011	57.0	$344.88	5.5	$1,896.82
314.3675	Drive, Electric Motor Complete	$34,965	1981	24.5	$856,643	30	0	2011	30.0	$1,165.50	5.5	$6,410.25
314.3675	Drive, Electric Motor Complete	$34,935	1982	23.5	$820,973	30	0	2011	29.0	$1,204.66	5.5	$6,625.60
314.3675	Drive, Electric Motor Complete	$23,760	1992	13.5	$320,760	30	0	2011	19.0	$1,250.53	5.5	$6,877.89
314.3676	Pump Complete	$18,430	1954	51.5	$949,145	30	0	2011	57.0	$323.33	5.5	$1,778.33
314.3676	Pump Complete	$42,735	1981	24.5	$1,047,008	30	0	2011	30.0	$1,424.50	5.5	$7,834.75
314.3676	Pump Complete	$152,350	1982	23.5	$3,580,225	30	0	2011	29.0	$5,253.45	5.5	$28,893.97
314.3676	Pump Complete	$113,393	1988	17.5	$1,984,378	30	0	2011	23.0	$4,930.13	5.5	$27,115.72
314.3676	Pump Complete	$19,440	1992	13.5	$262,440	30	0	2011	19.0	$1,023.16	5.5	$5,627.37

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		a	b	c	d	e	f	g	h	i	j	k
	314.377 - PRIMING & SCAVENGING SYSTEM	**$126,221**		**16.2**	**$2,050,429**				**20.6**	**$6,117.87**	**5.5**	**$33,648.30**
314.3724	Priming & Scavenging Equipt	$5,952	1954	51.5	$306,528	57	0	2011	57.0	$104.42	5.5	$574.32
314.3724	Priming & Scavenging Equipt	$120,269	1991	14.5	$1,743,901	57	0	2011	20.0	$6,013.45	5.5	$33,073.98
	314.4 - TURBINE GENERATOR AUXILIARIES	***$756,509***		**22.2**	***$16,772,170***				**23.3**	***$32,412.58***	**4.1**	***$132,056.32***
	314.482 - TURBINE STEAM PIPING & VALVE SYSTEM	**$3,495**		**51.5**	**$179,993**				**57.0**	**$61.31**	**5.5**	**$337.23**
314.5466	Piping	$874	1954	51.5	$45,011	57	0	2011	57.0	$15.33	5.5	$84.33
314.5468	Valve, Power Operated >= 8 In	$2,621	1954	51.5	$134,982	57	0	2011	57.0	$45.98	5.5	$252.90
	314.483 - TURBINE GLAND SEAL SYSTEM	**$6,109**		**51.5**	**$314,614**				**57.0**	**$107.18**	**5.5**	**$589.46**
314.5480	Turbine Gland Seal Equipt	$6,109	1954	51.5	$314,614	57	0	2011	57.0	$107.18	5.5	$589.46
	314.486 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	**$5,518**		**51.5**	**$284,177**				**57.0**	**$96.81**	**5.5**	**$532.44**
314.5540	Bolt Heaters. Electric	$5,518	1954	51.5	$284,177	25	0	2011	57.0	$96.81	5.5	$532.44
	314.487 - EXCITER	**$428,086**		**20.9**	**$8,955,546**				**22.0**	**$19,502.39**	**3.1**	**$61,109.32**
314.5554	Control/Instrumentation System	$307,692	1988	17.5	$5,384,610	20	0	2008	20.0	$15,384.60	2.5	$38,461.50
314.5556	Enclosure	$77,334	1988	17.5	$1,353,345	57	0	2011	23.0	$3,362.35	5.5	$18,492.91
314.5567	Stator (Main Exciter)	$12,665	1954	51.5	$652,248	57	0	2011	57.0	$222.19	5.5	$1,222.06
314.5569	Rotor (Main Exciter)	$25,329	1954	51.5	$1,304,444	57	0	2011	57.0	$444.37	5.5	$2,444.03
314.5570	Rotor (Pilot Exciter)	$5,066	1954	51.5	$260,899	57	0	2011	57.0	$88.88	5.5	$488.82
	314.488 - GENERATOR SEAL OIL SYSTEM	**$14,698**		**51.5**	**$756,947**				**57.0**	**$257.86**	**5.5**	**$1,418.23**
314.5602	Generator Seal Oil Equipt	$14,698	1954	51.5	$756,947	57	0	2011	57.0	$257.86	5.5	$1,418.23
	314.489 - GENERATOR COOLING & PURGE SYSTEM	**$52,975**		**25.5**	**$1,353,108**				**24.2**	**$2,190.05**	**5.5**	**$12,045.28**
314.5630	Generator Cooling/Prge Equipt	$16,001	1954	51.5	$824,052	57	0	2011	57.0	$280.72	5.5	$1,543.96
314.5630	Generator Cooling/Prge Equipt	$17,309	1988	17.5	$302,908	57	0	2011	23.0	$752.57	5.5	$4,139.11
314.5630	Generator Cooling/Prge Equipt	$19,665	1994	11.5	$226,148	57	0	2011	17.0	$1,156.76	5.5	$6,362.21
	314.473 - TURBINE LUBE OIL SYSTEM	**$18,175**		**51.5**	**$936,013**				**57.0**	**$318.86**	**5.5**	**$1,753.73**
314.5710	Drive, Electric Motor Complete	$1,000	1954	51.5	$51,500	30	0	2011	57.0	$17.54	5.5	$96.49
314.5719	Control/Instrumentation System	$2,286	1954	51.5	$117,729	57	0	2011	57.0	$40.11	5.5	$220.58

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314.5721	Reservoir	$3,179	1954	51.5	$163,719	57	0	2011	57.0	$55.77	5.5	$306.75
314.5726	Piping	$11,710	1954	51.5	$603,065	57	0	2011	57.0	$205.44	5.5	$1,129.91
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	**$227,453**		**17.5**	**$3,991,772**				**23.0**	**$9,878.12**	**5.5**	**$54,270.63**
314.5752	Control/Instrumentation System	$709	1972	33.5	$23,752	12	0	2008	36.0	$19.69	2.5	$49.24
314.5752	Control/Instrumentation System	$226,744	1988	17.5	$3,968,020	12	0	2011	23.0	$9,858.43	5.5	$54,221.39
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$2,301,451***		***26.7***	***$61,384,065***				***26.5***	***$86,752.08***	***5.1***	***$441,094.00***
	315.1 - STRUCTURAL SUPPORTS	***$39,641***		***51.5***	***$2,041,512***				***57.0***	***$695.45***	***5.5***	***$3,825.01***
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	**$39,641**		**51.5**	**$2,041,512**				**57.0**	**$695.45**	**5.5**	**$3,825.01**
315.0513	Foundation	$5,202	1954	51.5	$267,903	57	0	2011	57.0	$91.26	5.5	$501.95
315.0514	Generator Leads Supports	$34,439	1954	51.5	$1,773,609	57	0	2011	57.0	$604.19	5.5	$3,323.06
	315.2 - AUXILIARY POWER SYSTEMS	***$202,680***		***24.1***	***$4,881,824***				***19.4***	***$10,445.32***	***5.5***	***$57,449.17***
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	**$113,032**		**33.5**	**$3,785,076**				**28.5**	**$3,967.50**	**5.5**	**$21,821.21**
315.1726	Cable: Power	$43,806	1954	51.5	$2,256,009	25	0	2011	57.0	$768.53	5.5	$4,226.89
315.1729	Foundation	$589	1954	51.5	$30,334	57	0	2011	57.0	$10.33	5.5	$56.83
315.1730	Transformer	$16,430	1954	51.5	$846,145	25	0	2011	57.0	$288.25	5.5	$1,585.35
315.1730	Transformer	$52,207	1993	12.5	$652,588	25	0	2011	18.0	$2,900.39	5.5	$15,952.14
	315.288 - STARTUP TRANSFORMER	**$50,356**		**16.5**	**$830,874**				**22.0**	**$2,288.91**	**5.5**	**$12,589.00**
315.1747	Foundation	$50,356	1989	16.5	$830,874	57	0	2011	22.0	$2,288.91	5.5	$12,589.00
	315.291 - STATION BATTERY SYSTEM	**$39,292**		**6.8**	**$265,874**				**9.4**	**$4,188.91**	**5.5**	**$23,038.96**
315.1796	Station Battery Equipment	$7,983	1982	23.5	$187,601	15	0	2011	29.0	$275.28	5.5	$1,514.02
315.1797	Battery	$31,309	2003	2.5	$78,273	57	0	2011	8.0	$3,913.63	5.5	$21,524.94
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	***$878,091***		***25.9***	***$22,714,177***				***27.1***	***$32,350.79***	***5.5***	***$177,929.37***

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
	315.381 - STATION GROUNDING SYSTEM	**$29,010**		**51.4**	**$1,490,865**				**56.9**	**$509.97**	**5.5**	**$2,804.83**
315.3775	Grounding Grid	$27,960	1954	51.5	$1,439,940	57	0	2011	57.0	$490.53	5.5	$2,697.89
315.3775	Grounding Grid	$1,050	1957	48.5	$50,925	57	0	2011	54.0	$19.44	5.5	$106.94
	315.382 - CONDUIT & RACEWAY SYSTEM	**$798,832**		**24.0**	**$19,179,640**				**26.1**	**$30,630.07**	**5.5**	**$168,465.40**
315.3783	Foundation	$4,066	1954	51.5	$209,399	57	0	2011	57.0	$71.33	5.5	$392.33
315.3784	Conduit All	$62,492	1954	51.5	$3,218,338	57	0	2011	57.0	$1,096.35	5.5	$6,029.93
315.3784	Conduit All	$6,240	1957	48.5	$302,640	57	0	2011	54.0	$115.56	5.5	$635.56
315.3784	Conduit All	$74,803	1988	17.5	$1,309,053	57	0	2011	23.0	$3,252.30	5.5	$17,887.67
315.3786	Cable Tray	$21,177	1954	51.5	$1,090,616	57	0	2011	57.0	$371.53	5.5	$2,043.39
315.3786	Cable Tray	$549,143	1988	17.5	$9,610,003	57	0	2011	23.0	$23,875.78	5.5	$131,316.80
315.3787	Duct Bank, All	$41,894	1954	51.5	$2,157,541	57	0	2011	57.0	$734.98	5.5	$4,042.40
315.3787	Duct Bank, All	$14,606	1957	48.5	$708,391	57	0	2011	54.0	$270.48	5.5	$1,487.65
315.3787	Duct Bank, All	$24,411	1982	23.5	$573,659	57	0	2011	29.0	$841.76	5.5	$4,629.67
	315.383 - GENERATOR BUS	**$50,248**		**40.7**	**$2,043,672**				**41.5**	**$1,210.75**	**5.5**	**$6,659.14**
315.3798	Isophase Bus, Complete	$29,118	1954	51.5	$1,499,577	57	0	2011	57.0	$510.84	5.5	$2,809.63
315.3798	Isophase Bus, Complete	$19,434	1982	23.5	$456,699	57	0	2011	29.0	$670.14	5.5	$3,685.76
315.3805	Foundation	$1,697	1954	51.5	$87,396	57	0	2011	57.0	$29.77	5.5	$163.75
	315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	***$90,583***		***51.5***	***$4,665,026***				***57.0***	***$1,589.17***	***5.5***	***$8,740.46***
	315.481 - CONTROL BOARDS	**$83,399**		**51.5**	**$4,295,049**				**57.0**	**$1,463.14**	**5.5**	**$8,047.27**
315.5815	Main (Btg/Rtg) Control Board	$83,399	1954	51.5	$4,295,049	20	0	2011	57.0	$1,463.14	5.5	$8,047.27
	315.482 - GENERATOR VOLTAGE REGULATOR SYSTEM	**$7,184**		**51.5**	**$369,977**				**57.0**	**$126.03**	**5.5**	**$693.19**
315.5833	Control/Instrumentation System	$2,050	1954	51.5	$105,575	20	0	2011	57.0	$35.96	5.5	$197.81
315.5834	Enclosure	$1,809	1954	51.5	$93,164	57	0	2011	57.0	$31.74	5.5	$174.55
315.5835	Generator Voltage Equipt	$3,325	1954	51.5	$171,238	25	0	2011	57.0	$58.33	5.5	$320.83
	315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	***$620,809***		***25.7***	***$15,937,806***				***26.8***	***$23,121.74***	***5.5***	***$127,121.39***
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	**$602**		**48.5**	**$29,197**				**50.0**	**$12.04**	**1.5**	**$18.06**
315.7015	Cable: Power	$602	1957	48.5	$29,197	25	0	2007	50.0	$12.04	1.5	$18.06

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		a	b	c	d	e	f	g	h	i	j	k
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	**$365,674**		**22.2**	**$8,123,266**				**25.1**	**$14,583.87**	**5.5**	**$80,211.25**
315.7041	Cable: Power	$314,969	1988	17.5	$5,511,958	25	0	2011	23.0	$13,694.30	5.5	$75,318.67
315.7044	Control/Instrumentation System	$5,156	1954	51.5	$265,534	20	0	2011	57.0	$90.46	5.5	$497.51
315.7046	Circuit Breaker Rated 600 Amp	$6,742	1954	51.5	$347,213	25	0	2011	57.0	$118.28	5.5	$650.54
315.7049	Power Cntr Switchgear Complete	$27,162	1954	51.5	$1,398,843	25	0	2011	57.0	$476.53	5.5	$2,620.89
315.7050	Mtr Control Center Switchgear	$7,932	1954	51.5	$408,498	25	0	2011	57.0	$139.16	5.5	$765.37
315.7054	Distribution Panel,Incl Bus	$3,713	1954	51.5	$191,220	25	0	2011	57.0	$65.14	5.5	$358.27
	315.584 - 2.4KV POWER DISTRIBUTION SYSTEM	**$254,533**		**30.6**	**$7,785,343**				**29.9**	**$8,525.83**	**5.5**	**$46,892.08**
315.7093	Cable: Power	$156,562	1988	17.5	$2,739,835	25	0	2011	23.0	$6,807.04	5.5	$37,438.74
315.7095	Foundation	$7,643	1954	51.5	$393,615	57	0	2011	57.0	$134.09	5.5	$737.48
315.7098	Circuit Breaker Rated 600 Amp	$31,615	1954	51.5	$1,628,173	25	0	2011	57.0	$554.65	5.5	$3,050.57
315.7101	Power Cntr Switchgear Complete	$1,807	1954	51.5	$93,061	25	0	2011	57.0	$31.70	5.5	$174.36
315.7102	Mtr Control Center Switchgear	$56,906	1954	51.5	$2,930,659	25	0	2011	57.0	$998.35	5.5	$5,490.93
	315.6 - CONTROL, DATA & METERING SYSTEMS	***$469,647***		***23.7***	***$11,143,720***				***25.3***	***$18,549.61***	***3.6***	***$66,028.60***
	315.681 - LOAD CONTROL & METERING SYSTEM	**$89,575**		**27.5**	**$2,462,769**				**26.2**	**$3,424.08**	**0.8**	**$2,832.83**
315.7674	Load Control/Metering Equipt	$12,777	1954	51.5	$658,016	12	0	2011	57.0	$224.16	5.5	$1,232.87
315.7674	Load Control/Metering Equipt	$76,798	1982	23.5	$1,804,753	12	0	2006	24.0	$3,199.92	0.5	$1,599.96
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	**$190,275**		**20.0**	**$3,805,891**				**21.9**	**$8,705.96**	**3.2**	**$27,888.15**
315.7712	Annunc/SOE/Data Acq Equipt	$7,301	1954	51.5	$376,002	12	0	2011	57.0	$128.09	5.5	$704.48
315.7712	Annunc/SOE/Data Acq Equipt	$95,974	1982	23.5	$2,255,389	12	0	2006	24.0	$3,998.92	0.5	$1,999.46
315.7712	**Annunc/SOE/Data Acq Equipt**	**$87,000**	**1992**	**13.5**	**$1,174,500**	**12**	**0**	**2011**	**19.0**	**$4,578.95**	**5.5**	$25,184.21
	315.684 - PROTECTION & CONTROL SYSTEM	**$189,797**		**25.7**	**$4,875,060**				**29.6**	**$6,419.57**	**5.5**	**$35,307.62**
315.7734	Control/Instrumentation System	$18,660	1954	51.5	$960,990	20	0	2011	57.0	$327.37	5.5	$1,800.53
315.7734	Control/Instrumentation System	$1,690	1976	29.5	$49,855	20	0	2011	35.0	$48.29	5.5	$265.57
315.7734	Control/Instrumentation System	$148,100	1982	23.5	$3,480,350	20	0	2011	29.0	$5,106.90	5.5	$28,087.93
315.7734	Control/Instrumentation System	$11,960	1984	21.5	$257,140	20	0	2011	27.0	$442.96	5.5	$2,436.30
315.7734	Control/Instrumentation System	$9,387	1992	13.5	$126,725	20	0	2011	19.0	$494.05	5.5	$2,717.29
	316 - MISC. POWER PLANT EQUIPMENT	***$139,460***		***19.9***	***$2,774,612***				***24.0***	***$5,821.10***	***4.5***	***$26,455.33***

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		a	b	c	d	e	f	g	h	i	j	k
	316.1 - STATION SERVICE EQUIPMENT	***$116,981***		***20.4***	***$2,381,229***				***24.2***	***$4,843.75***	***4.4***	***$21,079.92***
	316.182 - DRY LAYUP SYSTEM	**$61,946**		**22.9**	**$1,418,115**				**26.0**	**$2,385.21**	**3.8**	**$9,069.47**
316.4831	Dry Layup System Equipt	$30,369	1977	28.5	$865,517	15	0	2007	30.0	$1,012.30	1.5	$1,518.45
316.4831	Dry Layup System Equipt	$31,577	1988	17.5	$552,598	15	0	2011	23.0	$1,372.91	5.5	$7,551.02
	316.184 - INSTRUMENT AIR SYSTEM	**$55,035**		**17.5**	**$963,114**				**22.4**	**$2,458.54**	**4.9**	**$12,010.45**
316.0555	Compressor, Air, Complete	$27,781	1988	17.5	$486,168	25	0	2011	23.0	$1,207.87	5.5	$6,643.28
316.0559	Foundation	$4,000	1988	17.5	$70,000	57	0	2011	23.0	$173.91	5.5	$956.52
316.0561	Control/Instrumentation System	$10,077	1988	17.5	$176,348	20	0	2008	20.0	$503.85	2.5	$1,259.63
316.0564	Tank, Receiver	$13,177	1988	17.5	$230,598	57	0	2011	23.0	$572.91	5.5	$3,151.02
	316.3 - MISCELLANEOUS PIPING	***$22,479***		***17.5***	***$393,383***				***23.0***	***$977.35***	***5.5***	***$5,375.41***
	316.316 - MISCELLANEOUS PIPING	**$22,479**		**17.5**	**$393,383**				**23.0**	**$977.35**	**5.5**	**$5,375.41**
316.0563	Piping	$22,479	1988	17.5	$393,383	25	0	2011	23.0	$977.35	5.5	$5,375.41

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
	311 - STRUCTURES & IMPROVEMENTS	***$406,158***		***46.6***	***$18,941,400***				***48.0***	***$8,462.95***	***5.5***	***$46,546.24***
	311.2 - SITE FACILITIES	***$22,606***		***17.3***	***$391,616***				***21.3***	***$1,062.11***	***5.5***	***$5,841.58***
	311.202 - YARD LIGHTING SYSTEM	**$21,134**		**16.3**	**$343,776**				**20.7**	**$1,023.37**	**5.5**	**$5,628.53**
311.1037	Yard Lighting Fixtures & Poles	$1,037	1955	50.5	$52,369	25	0	2011	56.0	$18.52	5.5	$101.85
311.1037	Yard Lighting Fixtures & Poles	$20,097	1991	14.5	$291,407	25	0	2011	20.0	$1,004.85	5.5	$5,526.68
	311.205 - YARD IMPROVEMENTS	**$1,472**		**32.5**	**$47,840**				**38.0**	**$38.74**	**5.5**	**$213.05**
311.1141	Fencing	$1,472	1973	32.5	$47,840	56	0	2011	38.0	$38.74	5.5	$213.05
	311.3 - STATION BUILDINGS	***$343,540***		***49.6***	***$17,055,215***				***54.8***	***$6,269.06***	***5.5***	***$34,479.80***
	311.329 - TURBINE GENERATOR BUILDING	**$230,140**		**49.2**	**$11,328,514**				**54.2**	**$4,244.05**	**5.5**	**$23,342.30**
311.2626	Superstructure	$94,630	1955	50.5	$4,778,815	56	0	2011	56.0	$1,689.82	5.5	$9,294.02
311.2632	Lighting System Complete	$29,512	1955	50.5	$1,490,356	56	0	2011	56.0	$527.00	5.5	$2,898.50
311.2632	Lighting System Complete	$17,268	1972	33.5	$578,478	56	0	2011	39.0	$442.77	5.5	$2,435.23
311.2648	Substructure/Foundation	$88,730	1955	50.5	$4,480,865	56	0	2011	56.0	$1,584.46	5.5	$8,714.55
	311.346 - BOILER BUILDING	**$113,400**		**50.5**	**$5,726,701**				**56.0**	**$2,025.01**	**5.5**	**$11,137.50**
311.9461	Superstructure	$21,118	1955	50.5	$1,066,459	56	0	2011	56.0	$377.11	5.5	$2,074.09
311.9466	Plumbing System Complete	$19,609	1955	50.5	$990,255	56	0	2011	56.0	$350.16	5.5	$1,925.88
311.9467	Lighting System Complete	$31,026	1955	50.5	$1,566,813	56	0	2011	56.0	$554.04	5.5	$3,047.20
311.9473	Elevator, Complete	$41,647	1955	50.5	$2,103,174	56	0	2011	56.0	$743.70	5.5	$4,090.33
	311.4 - COOLING SYSTEMS	***$22,182***		***26.8***	***$594,154***				***27.3***	***$813.39***	***5.5***	***$4,473.70***
	311.404 - CONDENSER COOLING WATER CANAL SYS	**$2,118**		**14.5**	**$30,711**				**20.0**	**$105.90**	**5.5**	**$582.45**
311.4096	Control/Instrumentation System	$2,118	1991	14.5	$30,711	12	0	2011	20.0	$105.90	5.5	$582.45
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	**$20,064**		**28.1**	**$563,443**				**28.4**	**$707.49**	**5.5**	**$3,891.25**
311.4265	Drive, Electric Motor Complete	$6,815	1988	17.5	$119,263	30	0	2011	23.0	$296.30	5.5	$1,629.67
311.4271	Piping	$6,434	1955	50.5	$324,917	25	0	2011	56.0	$114.89	5.5	$631.91
311.4272	Pump Complete	$6,815	1988	17.5	$119,263	25	0	2011	23.0	$296.30	5.5	$1,629.67

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		a	b	c	d	e	f	g	h	i	j	k
	311.5 - RAW & TREATED WATER SYSTEMS	***$17,830***		***50.5***	***$900,415***				***56.0***	***$318.39***	***5.5***	***$1,751.16***
	311.502 - WATER TREATMENT SYSTEM	**$17,830**		**50.5**	**$900,415**				**56.0**	**$318.39**	**5.5**	**$1,751.16**
311.6053	Piping	$17,830	1955	50.5	$900,415	20	0	2011	56.0	$318.39	5.5	$1,751.16
	312 - BOILER PLANT EQUIPMENT	***$11,249,672***		***31.2***	***$351,341,452***				***23.3***	***$483,516.77***	***5.3***	***$2,539,233.37***
	312.0 - SETTLEMENTS & CONTRIBUTIONS	***$1,033,587***		***1.0***	***$1,027,774***				***6.8***	***$152,743.51***	***5.5***	***$840,089.29***
	312.000 - SETTLEMENTS & CONTRIBUTIONS	**$1,033,587**		**1.0**	**$1,027,774**				**6.8**	**$152,743.51**	**5.5**	**$840,089.29**
312.0000	FPL Conversion 0000	$1,104,261	2004	1.5	$1,656,392	56	0	2011	7.0	$157,751.57	5.5	$867,633.64
312.004	Vend/Contract Contribution	-$42,309	1995	10.5	-$444,245	56	0	2011	16.0	-$2,644.31	5.5	-$14,543.72
312.004	Vend/Contract Contribution	-$28,365	1999	6.5	-$184,373	56	0	2011	12.0	-$2,363.75	5.5	-$13,000.63
	312.1 - SYSTEM GENERATING EQUIPMENT	***$4,151,146***		***38.2***	***$158,445,212***				***36.8***	***$112,675.13***	***5.3***	***$599,093.43***
	312.121 - BOILER STRUCT.	**$1,717,072**		**38.6**	**$66,287,281**				**37.1**	**$46,282.63**	**5.1**	**$233,934.65**
312.0059	Foundation	$58,949	1955	50.5	$2,976,925	56	0	2011	56.0	$1,052.66	5.5	$5,789.63
312.0061	Superstructure	$629,941	1955	50.5	$31,812,021	56	0	2011	56.0	$11,248.95	5.5	$81,869.21
312.0061	Superstructure	$90,718	1972	33.5	$3,039,053	56	0	2011	39.0	$2,326.10	5.5	$12,793.56
312.0063	Boiler Inner Casing	$68,840	1955	50.5	$3,476,420	56	0	2011	56.0	$1,229.29	5.5	$6,761.07
312.0063	Boiler Inner Casing	$45,952	1972	33.5	$1,539,392	56	0	2011	39.0	$1,178.26	5.5	$6,480.41
312.0064	Boiler Insulation	$128,781	1955	50.5	$6,503,441	20	0	2011	56.0	$2,299.66	5.5	$12,648.13
312.0064	Boiler Insulation	$168,492	1972	33.5	$5,644,482	20	0	2011	39.0	$4,320.31	5.5	$23,761.69
312.0064	Boiler Insulation	$137,465	1988	17.5	$2,405,638	20	0	2008	20.0	$6,873.25	2.5	$17,183.13
312.0064	Boiler Insulation	$285,896	1990	15.5	$4,431,388	20	0	2011	21.0	$13,614.10	5.5	$74,877.52
312.0065	Boiler Outer Casing	$42,069	1955	50.5	$2,124,485	20	0	2011	56.0	$751.23	5.5	$4,131.78
312.0065	Boiler Outer Casing	$28,082	1972	33.5	$940,747	20	0	2011	39.0	$720.05	5.5	$3,960.28
312.0066	Brickwork & Refractory	$19,122	1955	50.5	$965,661	20	0	2011	56.0	$341.46	5.5	$1,878.05
312.0066	Brickwork & Refractory	$12,765	1972	33.5	$427,628	20	0	2011	39.0	$327.31	5.5	$1,800.19
	312.122 - BOILER PRESSURE PARTS	**$2,434,074**		**37.9**	**$92,157,931**				**36.7**	**$66,392.50**	**5.5**	**$365,158.78**
312.0085	Header, 8 Inches Or Larger	$12,814	1955	50.5	$647,107	30	0	2011	56.0	$228.82	5.5	$1,258.52

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312.0085	Header, 8 Inches Or Larger	$8,553	1972	33.5	$286,526	30	0	2011	39.0	$219.31	5.5	$1,206.19
312.0087	Piping	$14,415	1955	50.5	$727,958	56	0	2011	56.0	$257.41	5.5	$1,415.76
312.0088	Silencer/Muffler	$12,814	1955	50.5	$647,107	56	0	2011	56.0	$228.82	5.5	$1,258.52
312.0088	Silencer/Muffler	$90,467	1983	22.5	$2,035,508	56	0	2011	28.0	$3,230.96	5.5	$17,770.30
312.0091	Valve, Power Operated >= 8 In	$12,814	1955	50.5	$647,107	30	0	2011	56.0	$228.82	5.5	$1,258.52
312.0093	Desuperheater	$48,052	1955	50.5	$2,426,626	30	0	2011	56.0	$858.07	5.5	$4,719.39
312.0093	Desuperheater	$32,075	1972	33.5	$1,074,513	30	0	2011	39.0	$822.44	5.5	$4,523.40
312.0095	Economizer Section	$42,767	1972	33.5	$1,432,695	20	0	2011	39.0	$1,096.59	5.5	$6,031.24
312.0095	Economizer Section	$610,480	1990	15.5	$9,462,440	20	0	2011	21.0	$29,070.48	5.5	$159,887.62
312.0096	Boiler Drum	$27,229	1955	50.5	$1,375,065	56	0	2011	56.0	$486.23	5.5	$2,674.28
312.0096	Boiler Drum	$18,176	1972	33.5	$608,896	56	0	2011	39.0	$466.05	5.5	$2,563.28
312.0097	Superheater Section	$993,064	1955	50.5	$50,149,732	30	0	2011	56.0	$17,733.29	5.5	$97,533.07
312.0097	Superheater Section	$174,102	1972	33.5	$5,832,417	30	0	2011	39.0	$4,464.15	5.5	$24,552.85
312.0100	Downcommers	$208,223	1955	50.5	$10,515,262	56	0	2011	56.0	$3,718.27	5.5	$20,450.47
312.0100	Downcommers	$128,029	1972	33.5	$4,288,972	56	0	2011	39.0	$3,282.79	5.5	$18,055.37
	312.2 - STEAM SYSTEMS & EQUIPMENT	***$818,976***		***35.4***	***$29,015,592***				***35.4***	***$23,103.20***	***5.5***	***$127,067.56***
	312.251 - MAIN STEAM PIPING	**$387,617**		**35.9**	**$13,929,856**				**35.9**	**$10,783.39**	**5.5**	**$59,308.62**
312.1262	Control/Instrumentation System	$3,230	1983	22.5	$72,675	56	0	2011	28.0	$115.36	5.5	$634.46
312.1262	Control/Instrumentation System	$9,669	1988	17.5	$169,208	56	0	2011	23.0	$420.39	5.5	$2,312.15
312.1265	Piping	$119,944	1955	50.5	$6,057,172	56	0	2011	56.0	$2,141.86	5.5	$11,780.21
312.1265	Piping	$93,893	1972	33.5	$3,145,416	56	0	2011	39.0	$2,407.51	5.5	$13,241.32
312.1265	Piping	$86,641	1988	17.5	$1,516,218	56	0	2011	23.0	$3,767.00	5.5	$20,718.50
312.1266	Silencer/Muffler	$3,163	1955	50.5	$159,732	56	0	2011	56.0	$56.48	5.5	$310.65
312.1266	Silencer/Muffler	$23,635	1988	17.5	$413,613	56	0	2011	23.0	$1,027.61	5.5	$5,651.85
312.1268	Valve, Safety >= 8 In	$10,279	1955	50.5	$519,090	30	0	2011	56.0	$183.55	5.5	$1,009.54
312.1269	Valve, Power Operated >= 8 In	$37,163	1955	50.5	$1,876,732	30	0	2011	56.0	$663.63	5.5	$3,649.94
	312.252 - EXTRACTION STEAM SYSTEM	**$155,759**		**40.8**	**$6,352,432**				**42.6**	**$3,655.11**	**5.5**	**$20,103.11**
312.1287	Control/Instrumentation System	$1,581	1955	50.5	$79,841	56	0	2011	56.0	$28.23	5.5	$155.28
312.1291	Piping	$80,548	1955	50.5	$4,067,674	56	0	2011	56.0	$1,438.36	5.5	$7,910.96
312.1291	Piping	$55,643	1972	33.5	$1,864,041	56	0	2011	39.0	$1,426.74	5.5	$7,847.09
312.1291	Piping	$17,196	1988	17.5	$300,930	56	0	2011	23.0	$747.65	5.5	$4,112.09
312.1292	Silencer/Muffler	$791	1955	50.5	$39,946	56	0	2011	56.0	$14.13	5.5	$77.69
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	**$145,319**		**44.4**	**$6,453,386**				**48.4**	**$3,000.31**	**5.5**	**$16,501.68**
312.1311	Desuperheater Steam Equipt	$93,247	1955	50.5	$4,708,974	30	0	2011	56.0	$1,665.13	5.5	$9,158.19
312.1311	Desuperheater Steam Equipt	$52,072	1972	33.5	$1,744,412	30	0	2011	39.0	$1,335.18	5.5	$7,343.49
	312.262 - REHEAT STEAM SYSTEM	**$130,281**		**17.5**	**$2,279,918**				**23.0**	**$5,664.39**	**5.5**	**$31,154.15**

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312.1515	Piping	$130,281	1988	17.5	$2,279,918	56	0	2011	23.0	$5,664.39	5.5	$31,154.15
	312.3 - CONDENSATE & FEEDWATER SYSTEMS	***$1,949,042***		***35.2***	***$68,670,087***				***32.9***	***$59,316.25***	***5.3***	***$315,621.68***
	312.351 - CONDENSATE SYSTEM	**$441,295**		**43.8**	**$19,316,842**				**47.8**	**$9,239.50**	**5.5**	**$50,817.23**
312.3158	Foundation	$1,995	1955	50.5	$100,748	56	0	2011	56.0	$35.63	5.5	$195.94
312.3160	Heat Exchanger, Complete	$90,499	1955	50.5	$4,570,200	25	0	2011	56.0	$1,616.05	5.5	$8,888.29
312.3160	Heat Exchanger, Complete	$62,939	1972	33.5	$2,108,457	25	0	2011	39.0	$1,613.82	5.5	$8,876.01
312.3163	Piping	$158,806	1955	50.5	$8,019,703	56	0	2011	56.0	$2,835.82	5.5	$15,597.02
312.3163	Piping	$106,746	1972	33.5	$3,575,991	56	0	2011	39.0	$2,737.08	5.5	$15,053.92
312.3164	Tank	$15,374	1955	50.5	$776,387	56	0	2011	56.0	$274.54	5.5	$1,509.95
312.3164	Tank	$4,936	1972	33.5	$165,356	56	0	2011	39.0	$126.56	5.5	$696.10
	312.352 - CONDENSATE RECOVERY SYSTEM	**$10,530**		**50.5**	**$531,765**				**56.0**	**$188.04**	**5.5**	**$1,034.20**
312.3199	Tank	$6,428	1955	50.5	$324,614	56	0	2011	56.0	$114.79	5.5	$631.32
312.3203	Heat Exchanger, Complete	$4,102	1955	50.5	$207,151	25	0	2011	56.0	$73.25	5.5	$402.88
	312.353 - MAIN FEEDWATER SYSTEM	**$739,751**		**23.8**	**$17,604,785**				**22.9**	**$32,312.96**	**5.2**	**$167,103.53**
312.3224	Heat Exchanger, Complete	$25,883	1955	50.5	$1,307,092	20	0	2011	56.0	$462.20	5.5	$2,542.08
312.3224	Heat Exchanger, Complete	$29,619	1972	33.5	$992,237	20	0	2011	39.0	$759.46	5.5	$4,177.04
312.3224	Heat Exchanger, Complete	$70,785	1988	17.5	$1,238,738	20	0	2008	20.0	$3,539.25	2.5	$8,848.13
312.3224	Heat Exchanger, Complete	$223,098	1992	13.5	$3,011,823	20	0	2011	19.0	$11,742.00	5.5	$64,581.00
312.3224	Heat Exchanger, Complete	$129,522	1996	9.5	$1,230,459	20	0	2011	15.0	$8,634.80	5.5	$47,491.40
312.3227	Piping	$64,504	1955	50.5	$3,257,452	56	0	2011	56.0	$1,151.86	5.5	$6,335.21
312.3227	Piping	$61,325	1972	33.5	$2,054,388	56	0	2011	39.0	$1,572.44	5.5	$8,648.40
312.3227	Piping	$34,760	1988	17.5	$608,300	56	0	2011	23.0	$1,511.30	5.5	$8,312.17
312.3227	Piping	$30,489	1993	12.5	$381,113	56	0	2011	18.0	$1,693.83	5.5	$9,316.08
312.3231	Valve, Power Operated >= 8 In	$69,766	1955	50.5	$3,523,183	56	0	2011	56.0	$1,245.82	5.5	$6,852.02
	312.354 - MAIN FEEDWATER PUMP SYSTEM	**$403,859**		**42.4**	**$17,115,747**				**45.0**	**$8,979.47**	**5.5**	**$49,387.07**
312.3253	Control/Instrumentation System	$19,384	1990	15.5	$300,452	12	0	2011	21.0	$923.05	5.5	$5,076.76
312.3254	Drive, Electric Motor Complete	$104,172	1955	50.5	$5,260,686	30	0	2011	56.0	$1,860.21	5.5	$10,231.18
312.3254	Drive, Electric Motor Complete	$69,537	1972	33.5	$2,329,490	30	0	2011	39.0	$1,783.00	5.5	$9,806.50
312.3258	Foundation	$2,315	1955	50.5	$116,908	56	0	2011	56.0	$41.34	5.5	$227.37
312.3259	Pump Complete	$125,006	1955	50.5	$6,312,803	56	0	2011	56.0	$2,232.25	5.5	$12,277.38
312.3259	Pump Complete	$83,445	1972	33.5	$2,795,408	56	0	2011	39.0	$2,139.62	5.5	$11,767.88
	312.355 - HEATER VENTS & DRAINS SYSTEM	**$155,702**		**44.2**	**$6,881,032**				**48.2**	**$3,229.99**	**5.5**	**$17,764.94**

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312.3299	Foundation	$3,243	1955	50.5	$163,772	56	0	2011	56.0	$57.91	5.5	$318.51
312.3301	Piping	$94,699	1955	50.5	$4,782,300	56	0	2011	56.0	$1,691.05	5.5	$9,300.79
312.3301	Piping	$57,760	1972	33.5	$1,934,960	56	0	2011	39.0	$1,481.03	5.5	$8,145.64
	312.356 - CHEMICAL FEED SYSTEM	**$51,239**		**23.4**	**$1,196,828**				**26.7**	**$1,920.36**	**5.5**	**$10,562.02**
312.3332	Chemical Feed Equipment	$3,232	1955	50.5	$163,216	56	0	2011	56.0	$57.71	5.5	$317.43
312.3332	Chemical Feed Equipment	$2,583	1972	33.5	$86,531	56	0	2011	39.0	$66.23	5.5	$364.27
312.3332	Chemical Feed Equipment	$3,157	1974	31.5	$99,446	56	0	2011	37.0	$85.32	5.5	$469.28
312.3332	Chemical Feed Equipment	$11,187	1982	23.5	$262,895	56	0	2011	29.0	$385.76	5.5	$2,121.67
312.3332	Chemical Feed Equipment	$18,351	1983	22.5	$412,898	56	0	2011	28.0	$655.39	5.5	$3,604.66
312.3332	Chemical Feed Equipment	$12,729	1992	13.5	$171,842	56	0	2011	19.0	$669.95	5.5	$3,684.71
	312.362 - WATER SAMPLING & ANALYZING SYS	**$146,666**		**41.1**	**$6,023,088**				**42.6**	**$3,445.93**	**5.5**	**$18,952.69**
312.3508	Piping	$77,437	1955	50.5	$3,910,569	56	0	2011	56.0	$1,382.80	5.5	$7,605.42
312.3508	Piping	$52,762	1972	33.5	$1,768,197	56	0	2011	39.0	$1,353.38	5.5	$7,443.62
312.3511	Control/Instrumentation System	$3,920	1964	41.5	$162,680	12	0	2011	47.0	$83.40	5.5	$458.72
312.3511	Control/Instrumentation System	$3,132	1991	14.5	$45,414	12	0	2011	20.0	$156.60	5.5	$861.30
312.3513	Sample Collecting Equipmen	$9,395	1991	14.5	$136,228	20	0	2011	20.0	$469.75	5.5	$2,583.63
	312.4 - BOILER AUXILIARY SYSTEMS	***$2,502,956***		***28.7***	***$71,896,827***				***23.5***	***$106,475.49***	***4.7***	***$497,022.43***
	312.422 - BOILER DUCTS	**$369,079**		**45.3**	**$16,721,594**				**46.5**	**$7,934.37**	**5.0**	**$39,535.48**
312.4343	Ductwork Insulation And Ou	$87,981	1955	50.5	$4,443,041	20	0	2011	56.0	$1,571.09	5.5	$8,640.99
312.4343	Ductwork Insulation And Ou	$23,083	1972	33.5	$773,281	20	0	2011	39.0	$591.87	5.5	$3,255.29
312.4344	Foundation	$44,256	1955	50.5	$2,234,928	56	0	2011	56.0	$790.29	5.5	$4,346.57
312.4345	Piping	$531	1955	50.5	$26,816	56	0	2011	56.0	$9.48	5.5	$52.15
312.4349	Damper, Complete	$23,797	1955	50.5	$1,201,749	25	0	2011	56.0	$424.95	5.5	$2,337.21
312.4352	Forced Draft Fan Outlet Duct	$87,736	1955	50.5	$4,430,668	56	0	2011	56.0	$1,566.71	5.5	$8,616.93
312.4352	Forced Draft Fan Outlet Duct	$11,360	1972	33.5	$380,560	56	0	2011	39.0	$291.28	5.5	$1,602.05
312.4353	Induced Draft Fan Outlet Duct	$20,433	1955	50.5	$1,031,867	25	0	2011	56.0	$364.88	5.5	$2,006.81
312.4353	Induced Draft Fan Outlet Duct	$13,640	1972	33.5	$456,940	25	0	2011	39.0	$349.74	5.5	$1,923.59
312.4354	Air Heater Outlet Duct To Duct	$17,334	1955	50.5	$875,367	15	0	2011	56.0	$309.54	5.5	$1,702.45
312.4354	Air Heater Outlet Duct To Duct	$11,571	1972	33.5	$387,629	15	0	2011	39.0	$296.69	5.5	$1,631.81
312.4360	Analyzer, Combustible/Flue	$27,357	1988	17.5	$478,748	10	0	2008	20.0	$1,367.85	2.5	$3,419.63
	312.423 - AIR HEATER	**$445,271**		**24.0**	**$10,703,987**				**17.4**	**$25,622.69**	**5.5**	**$140,924.72**
312.4385	Foundation	$44,256	1955	50.5	$2,234,928	56	0	2011	56.0	$790.29	5.5	$4,346.57
312.4386	Heater Bundles / Baskets	$184,949	2001	4.5	$832,271	56	0	2011	10.0	$18,494.90	5.5	$101,721.95
312.4387	Piping	$1,740	1955	50.5	$87,870	56	0	2011	56.0	$31.07	5.5	$170.89
312.4387	Piping	$528	1972	33.5	$17,688	56	0	2011	39.0	$13.54	5.5	$74.46

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312.4393	Casing, Air Heater	$24,532	1955	50.5	$1,238,866	30	0	2011	56.0	$438.07	5.5	$2,409.39
312.4393	Casing, Air Heater	$16,376	1972	33.5	$548,596	30	0	2011	39.0	$419.90	5.5	$2,309.44
312.4393	Casing, Air Heater	$62,572	1991	14.5	$907,294	30	0	2011	20.0	$3,128.60	5.5	$17,207.30
312.4395	Steam Coils	$6,964	1955	50.5	$351,682	10	0	2011	56.0	$124.36	5.5	$683.96
312.4395	Steam Coils	$4,649	1972	33.5	$155,742	10	0	2011	39.0	$119.21	5.5	$655.63
312.4398	Rotor, Air Heater	$54,762	1955	50.5	$2,765,481	30	0	2011	56.0	$977.89	5.5	$5,378.41
312.4398	Rotor, Air Heater	$36,555	1972	33.5	$1,224,593	30	0	2011	39.0	$937.31	5.5	$5,155.19
312.4404	Control/Instrumentation System	$2,374	1955	50.5	$119,887	20	0	2011	56.0	$42.39	5.5	$233.16
312.4406	Tank	$3,007	1955	50.5	$151,854	56	0	2011	56.0	$53.70	5.5	$295.33
312.4406	Tank	$2,007	1972	33.5	$67,235	56	0	2011	39.0	$51.46	5.5	$283.04
	312.424 - FORCED DRAFT FAN	**$119,119**		**41.6**	**$4,958,267**				**43.2**	**$2,756.41**	**5.5**	**$15,160.30**
312.4426	Drive, Electric Motor Complete	$26,374	1955	50.5	$1,331,887	30	0	2011	56.0	$470.96	5.5	$2,590.30
312.4426	Drive, Electric Motor Complete	$17,606	1972	33.5	$589,801	30	0	2011	39.0	$451.44	5.5	$2,482.90
312.4429	Fan/Blower	$31,803	1955	50.5	$1,606,052	25	0	2011	56.0	$567.91	5.5	$3,123.51
312.4429	Fan/Blower	$20,488	1972	33.5	$686,348	25	0	2011	39.0	$525.33	5.5	$2,889.33
312.4432	Foundation	$5,842	1955	50.5	$295,021	56	0	2011	56.0	$104.32	5.5	$573.77
312.4432	Foundation	$2,333	1972	33.5	$78,156	56	0	2011	39.0	$59.82	5.5	$329.01
312.4435	Piping	$2,930	1955	50.5	$147,965	56	0	2011	56.0	$52.32	5.5	$287.77
312.4452	Control/Instrumentation System	$1,172	1955	50.5	$59,186	12	0	2011	56.0	$20.93	5.5	$115.11
312.4452	Control/Instrumentation System	$10,571	1990	15.5	$163,851	12	0	2011	21.0	$503.38	5.5	$2,768.60
	312.425 - INDUCED DRAFT FAN	**$224,753**		**39.1**	**$8,791,733**				**42.0**	**$5,355.96**	**5.5**	**$29,457.90**
312.4484	Drive, Electric Motor Complete	$40,090	1955	50.5	$2,024,545	30	0	2011	56.0	$715.89	5.5	$3,937.41
312.4484	Drive, Electric Motor Complete	$94,783	1972	33.5	$3,175,231	30	0	2011	39.0	$2,430.33	5.5	$13,366.83
312.4487	Fan/Blower	$37,226	1955	50.5	$1,879,913	25	0	2011	56.0	$664.75	5.5	$3,656.13
312.4487	Fan/Blower	$24,849	1972	33.5	$832,442	25	0	2011	39.0	$637.15	5.5	$3,504.35
312.4490	Foundation	$7,278	1955	50.5	$367,539	56	0	2011	56.0	$129.96	5.5	$714.80
312.4490	Foundation	$3,292	1972	33.5	$110,282	56	0	2011	39.0	$84.41	5.5	$464.26
312.4493	Piping	$2,864	1955	50.5	$144,632	56	0	2011	56.0	$51.14	5.5	$281.29
312.4493	Piping	$1,911	1972	33.5	$64,019	56	0	2011	39.0	$49.00	5.5	$269.50
312.4499	Control/Instrumentation System	$12,460	1990	15.5	$193,130	12	0	2011	21.0	$593.33	5.5	$3,263.33
	312.427 - SOOT BLOWER SYSTEM	**$106,209**		**45.3**	**$4,811,412**				**49.4**	**$2,149.40**	**5.5**	**$11,821.71**
312.4601	Control/Instrumentation System	$14,148	1955	50.5	$714,474	12	0	2011	56.0	$252.64	5.5	$1,389.54
312.4603	Piping	$10,926	1955	50.5	$551,763	10	0	2011	56.0	$195.11	5.5	$1,073.09
312.4607	Soot Blower Equipment	$48,656	1955	50.5	$2,457,128	30	0	2011	56.0	$868.86	5.5	$4,778.71
312.4607	Soot Blower Equipment	$32,479	1972	33.5	$1,088,047	30	0	2011	39.0	$832.79	5.5	$4,580.37
	312.428 - CHEMICAL WASH SYSTEM	**$129,816**		**16.5**	**$2,141,964**				**22.0**	**$5,900.73**	**5.5**	**$32,454.00**
312.4632	Chemical Wash Equipment	$129,816	1989	16.5	$2,141,964	56	0	2011	22.0	$5,900.73	5.5	$32,454.00

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	312.429 - BOILER CONTROL SYSTEM	**$423,241**		**17.9**	**$7,580,213**				**20.3**	**$20,866.74**	**5.4**	**$112,917.74**
312.4671	Control/Instrumentation System	$49,204	1955	50.5	$2,484,802	12	0	2011	56.0	$878.64	5.5	$4,832.54
312.4671	Control/Instrumentation System	$8,664	1972	33.5	$290,244	12	0	2008	36.0	$240.67	2.5	$601.67
312.4671	Control/Instrumentation System	$5,411	1982	23.5	$127,159	12	0	2006	24.0	$225.46	0.5	$112.73
312.4671	Control/Instrumentation System	$3,107	1988	17.5	$54,373	12	0	2011	23.0	$135.09	5.5	$742.98
312.4671	Control/Instrumentation System	$6,187	1989	16.5	$102,086	12	0	2011	22.0	$281.23	5.5	$1,546.75
312.4671	Control/Instrumentation System	$29,238	1990	15.5	$453,189	12	0	2011	21.0	$1,392.29	5.5	$7,657.57
312.4671	Control/Instrumentation System	$12,841	1991	14.5	$186,195	12	0	2011	20.0	$642.05	5.5	$3,531.28
312.4671	Control/Instrumentation System	$24,802	1992	13.5	$334,827	12	0	2011	19.0	$1,305.37	5.5	$7,179.53
312.4671	Control/Instrumentation System	$283,787	1993	12.5	$3,547,338	12	0	2011	18.0	$15,765.94	5.5	$86,712.69
	312.432 - SOOT/DUST COLLECTOR SYSTEM	**$159,651**		**44.2**	**$7,050,826**				**48.2**	**$3,314.07**	**5.5**	**$18,227.42**
312.4720	Ductwork, With Insulation	$15,685	1955	50.5	$792,093	30	0	2011	56.0	$280.09	5.5	$1,540.49
312.4720	Ductwork, With Insulation	$10,470	1972	33.5	$350,745	30	0	2011	39.0	$268.46	5.5	$1,476.54
312.4721	Foundation	$11,764	1955	50.5	$594,082	56	0	2011	56.0	$210.07	5.5	$1,155.39
312.4723	Piping	$21,724	1955	50.5	$1,097,062	15	0	2011	56.0	$387.93	5.5	$2,133.61
312.4723	Piping	$15,006	1972	33.5	$502,701	15	0	2011	39.0	$384.77	5.5	$2,116.23
312.4727	Casing	$7,842	1955	50.5	$396,021	30	0	2011	56.0	$140.04	5.5	$770.20
312.4727	Casing	$5,235	1972	33.5	$175,373	30	0	2011	39.0	$134.23	5.5	$738.27
312.4728	Cyclone Separators	$27,448	1955	50.5	$1,386,124	25	0	2011	56.0	$490.14	5.5	$2,695.79
312.4728	Cyclone Separators	$18,322	1972	33.5	$613,787	25	0	2011	39.0	$469.79	5.5	$2,583.87
312.4729	Hopper	$11,764	1955	50.5	$594,082	25	0	2011	56.0	$210.07	5.5	$1,155.39
312.4729	Hopper	$7,852	1972	33.5	$263,042	25	0	2011	39.0	$201.33	5.5	$1,107.33
312.4730	Fan/Blower, Complete	$3,921	1955	50.5	$198,011	10	0	2011	56.0	$70.02	5.5	$385.10
312.4730	Fan/Blower, Complete	$2,618	1972	33.5	$87,703	10	0	2011	39.0	$67.13	5.5	$369.21
	312.434 - STACK	**$388,304**		**18.7**	**$7,262,055**				**15.3**	**$25,371.51**	**2.2**	**$56,903.30**
312.4801	Substructure/Foundation	$29,192	1955	50.5	$1,474,196	56	0	2011	56.0	$521.29	5.5	$2,867.07
312.4802	Stack	$44,982	1955	50.5	$2,271,591	56	0	2011	56.0	$803.25	5.5	$4,417.88
312.4804	Emission Monitoring Analyz	$105,102	1994	11.5	$1,208,673	10	0	2011	17.0	$6,182.47	5.5	$34,003.59
312.4804	Emission Monitoring Analyz	$10,692	2003	2.5	$26,730	10	0	2011	8.0	$1,336.50	5.5	$7,350.75
312.4811	Control/Instrumentation System	$33,213	1994	11.5	$381,950	12	0	2006	12.0	$2,767.75	0.5	$1,383.88
312.4812	Cem-Computer/Microprocessor	$165,123	1994	11.5	$1,898,915	12	0	2006	12.0	$13,760.25	0.5	$6,880.13
	312.438 - DEMINERALIZED WATER SYSTEM	**$12,375**		**16.5**	**$204,188**				**22.0**	**$562.50**	**5.5**	**$3,093.75**
312.4868	Control/Instrumentation System	$12,375	1989	16.5	$204,188	56	0	2011	22.0	$562.50	5.5	$3,093.75
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	**$125,138**		**13.3**	**$1,670,588**				**18.8**	**$6,641.11**	**5.5**	**$36,526.11**
312.5071	Drive, Electric Motor Complete	$3,755	1993	12.5	$46,938	30	0	2011	18.0	$208.61	5.5	$1,147.36
312.5074	Heat Exchanger, Complete	$106,362	1992	13.5	$1,435,887	25	0	2011	19.0	$5,598.00	5.5	$30,789.00
312.5078	Pump Complete	$15,021	1993	12.5	$187,763	56	0	2011	18.0	$834.50	5.5	$4,589.75

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	312.5 - FUEL SUPPLY SYSTEMS	***$226,637***		***48.0***	***$10,886,585***				***52.7***	***$4,302.85***	***5.5***	***$23,665.69***
	312.521 - HEAVY OIL SUPPLY SYSTEM	**$191,002**		**48.7**	**$9,310,448**				**53.6**	**$3,564.21**	**5.5**	**$19,603.15**
312.6142	Foundation	$20,205	1955	50.5	$1,020,353	56	0	2011	56.0	$360.80	5.5	$1,984.42
312.6144	Heat Exchanger, Complete	$20,842	1955	50.5	$1,052,521	56	0	2011	56.0	$372.18	5.5	$2,046.98
312.6148	Piping	$65,717	1955	50.5	$3,318,709	56	0	2011	56.0	$1,173.52	5.5	$6,454.35
312.6148	Piping	$19,715	1972	33.5	$660,453	56	0	2011	39.0	$505.51	5.5	$2,780.32
312.6153	Tank	$35,967	1955	50.5	$1,816,334	56	0	2011	56.0	$642.27	5.5	$3,532.47
312.6159	Retaining Enclosure	$28,108	1955	50.5	$1,419,454	56	0	2011	56.0	$501.93	5.5	$2,760.61
312.6161	Control/Instrumentation System	$448	1955	50.5	$22,624	12	0	2011	56.0	$8.00	5.5	$44.00
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	**$35,635**		**44.2**	**$1,578,137**				**48.2**	**$738.64**	**5.5**	**$4,062.54**
312.6231	Piping	$22,492	1955	50.5	$1,135,846	56	0	2011	56.0	$401.64	5.5	$2,209.04
312.6231	Piping	$13,143	1972	33.5	$440,291	56	0	2011	39.0	$337.00	5.5	$1,853.50
	312.6 - FUEL FIRING SYSTEMS	***$567,328***		***20.1***	***$11,399,375***				***22.8***	***$24,900.34***	***5.5***	***$136,673.29***
	312.620 - BURNER MANAGEMENT SYSTEM	**$364,148**		**15.5**	**$5,644,294**				**21.0**	**$17,340.38**	**5.5**	**$95,372.10**
312.7256	Burner Management System	$364,148	1990	15.5	$5,644,294	12	0	2011	21.0	$17,340.38	5.5	$95,372.10
	312.621 - HEAVY OIL FIRING SYSTEM	**$91,308**		**45.2**	**$4,130,414**				**49.3**	**$1,850.58**	**5.5**	**$10,178.16**
312.7273	Control/Instrumentation System	$3,034	1955	50.5	$153,217	56	0	2011	56.0	$54.18	5.5	$297.98
312.7277	Piping	$27,492	1955	50.5	$1,388,346	56	0	2011	56.0	$490.93	5.5	$2,700.11
312.7277	Piping	$6,572	1972	33.5	$220,162	56	0	2011	39.0	$168.51	5.5	$926.82
312.7281	Oil Burner Guns, Set Of	$32,509	1955	50.5	$1,641,705	15	0	2011	56.0	$580.52	5.5	$3,192.85
312.7281	Oil Burner Guns, Set Of	$21,701	1972	33.5	$726,984	15	0	2011	39.0	$556.44	5.5	$3,060.40
	312.622 - GAS FIRING SYSTEM	**$111,872**		**14.5**	**$1,624,667**				**19.6**	**$5,709.38**	**5.5**	**$31,123.03**
312.7297	Control/Instrumentation System	$3,343	1972	33.5	$111,991	12	0	2008	36.0	$92.86	2.5	$232.15
312.7300	Piping	$52,021	1990	15.5	$806,326	56	0	2011	21.0	$2,477.19	5.5	$13,624.55
312.7300	Piping	$56,508	1993	12.5	$706,350	56	0	2011	18.0	$3,139.33	5.5	$17,266.33
	314 - TURBOGENERATOR UNITS	***$8,343,521***		***29.7***	***$247,991,139***				***28.1***	***$297,398.37***	***5.4***	***$1,619,599.85***

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	314.1 - TURBINE GENERATOR PEDESTAL	***$73,506***		***46.0***	***$3,378,207***				***50.2***	***$1,465.47***	***5.5***	***$8,060.07***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	**$73,506**		**46.0**	**$3,378,207**				**50.2**	**$1,465.47**	**5.5**	**$8,060.07**
314.0506	Concrete Pedestal	$53,868	1955	50.5	$2,720,334	56	0	2011	56.0	$961.93	5.5	$5,290.61
314.0506	Concrete Pedestal	$19,638	1972	33.5	$657,873	56	0	2011	39.0	$503.54	5.5	$2,769.46
	314.2 - TURBINE GENERATOR SYSTEMS	***$6,077,864***		***29.5***	***$179,584,463***				***28.3***	***$214,796.56***	***5.5***	***$1,181,381.15***
	314.271 - STEAM TURBINE	**$3,506,222**		**30.5**	**$106,850,631**				**29.6**	**$118,444.85**	**5.5**	**$651,446.73**
314.1536	Casing	$1,497,184	1972	33.5	$50,155,664	56	0	2011	39.0	$38,389.33	5.5	$211,141.33
314.1536	Casing	$17,426	1988	17.5	$304,955	56	0	2011	23.0	$757.65	5.5	$4,167.09
314.1536	Casing	$47,212	1989	16.5	$778,998	56	0	2011	22.0	$2,146.00	5.5	$11,803.00
314.1541	HP Shaft/Wheel	$243,646	1972	33.5	$8,162,141	56	0	2011	39.0	$6,247.33	5.5	$34,360.33
314.1544	HP Blading	$59,943	1972	33.5	$2,008,091	30	0	2011	39.0	$1,537.00	5.5	$8,453.50
314.1548	Turbine Control System	$303,061	2002	3.5	$1,060,714	56	0	2011	9.0	$33,673.44	5.5	$185,203.94
314.1548	Turbine Control System	$14,018	2003	2.5	$35,045	56	0	2011	8.0	$1,752.25	5.5	$9,637.38
314.1554	Ip Blading	$239,772	1972	33.5	$8,032,362	30	0	2011	39.0	$6,148.00	5.5	$33,814.00
314.1556	Low Pressure Shaft/Wheel	$359,659	1972	33.5	$12,048,577	56	0	2011	39.0	$9,222.03	5.5	$50,721.14
314.1559	LP Blading	$239,773	1972	33.5	$8,032,396	30	0	2011	39.0	$6,148.03	5.5	$33,814.14
314.1561	Nozzle Block	$446,458	1972	33.5	$14,956,343	56	0	2011	39.0	$11,447.64	5.5	$62,962.03
314.1564	Turning Gear Assembly	$38,070	1972	33.5	$1,275,345	56	0	2011	39.0	$976.15	5.5	$5,368.85
	314.272 - GENERATOR	**$2,571,642**		**28.3**	**$72,733,832**				**26.7**	**$96,351.71**	**5.5**	**$529,934.42**
314.1571	Frame/Housing	$450,285	1972	33.5	$15,084,548	56	0	2011	39.0	$11,545.77	5.5	$63,501.73
314.1573	Rotor	$646,810	1972	33.5	$21,668,135	56	0	2011	39.0	$16,584.87	5.5	$91,216.79
314.1573	Rotor	$339,148	1990	15.5	$5,256,794	56	0	2011	21.0	**$16,149.90**	**5.5**	**$88,824.48**
314.1575	Wedge System	$228,117	2003	2.5	$570,293	56	**0**	**2011**	**8.0**	$28,514.63	5.5	$156,830.44
314.1584	Stator	$893,955	1972	33.5	$29,947,493	56	0	2011	39.0	$22,921.92	5.5	$126,070.58
314.1584	Stator	$13,327	1990	15.5	$206,569	56	0	2011	21.0	$634.62	5.5	$3,490.40
	314.3 - CONDENSING SYSTEMS	***$1,552,908***		***30.6***	***$47,547,007***				***25.8***	***$60,206.00***	***5.2***	***$315,100.94***
	314.366 - INTAKE STRUCT.	**$70,160**		**17.3**	**$1,211,080**				**20.4**	**$3,432.00**	3.2	$10,860.00
314.4054	Cathodic Protection Equipt	$53,440	1988	17.5	$935,200	20	0	2008	20.0	$2,672.00	2.5	$6,680.00
314.4057	Intake Superstructure	$16,720	1989	16.5	$275,880	56	0	2011	22.0	$760.00	5.5	$4,180.00

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		a	b	c	d	e	f	g	h	i	j	k
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	**$152,289**		**50.5**	**$7,690,595**				**56.0**	**$2,719.45**	**5.5**	**$14,956.96**
314.4117	**Foundation**	**$17,241**	**1955**	**50.5**	**$870,671**	**56**	**0**	**2011**	**56.0**	**$307.88**	**5.5**	**$1,693.31**
314.4120	Condenser Inlet Conduits	$54,926	1955	50.5	$2,773,763	56	0	2011	56.0	$980.82	5.5	$5,394.52
314.4121	Condenser Discharge Conduit	$80,122	1955	50.5	$4,046,161	56	0	2011	56.0	$1,430.75	5.5	$7,869.13
	314.369 - INTAKE SCREENS SYSTEM	**$122,921**		**3.5**	**$430,224**				**9.0**	**$13,657.89**	**5.5**	**$75,118.39**
314.4140	Traveling Screen As System	$122,921	2002	3.5	$430,224	25	0	2011	9.0	$13,657.89	5.5	$75,118.39
	314.371 - CONDENSER	**$424,277**		**48.3**	**$19,662,469**				**45.7**	**$9,294.09**	**4.6**	**$43,101.49**
314.3535	Control/Instrumentation System	$6,825	1955	50.5	$344,663	56	0	2011	56.0	$121.88	5.5	$670.31
314.3536	Foundation	$40,258	1955	50.5	$2,033,029	56	0	2011	56.0	$718.89	5.5	$3,953.91
314.3542	**Tubes, In A Water Box**	$323,754	1955	50.5	$16,349,577	25	0	2011	56.0	$5,781.32	5.5	$31,797.27
314.3549	Cathodic Protection Equipt	$53,440	1988	17.5	$935,200	20	0	2008	20.0	$2,672.00	2.5	$6,680.00
	314.372 - CONDENSER AIR REMOVAL SYSTEM	**$320,712**		**16.4**	**$5,243,896**				**21.3**	**$15,039.97**	**5.5**	**$82,719.87**
314.3572	Air Removal Equipment	$7,796	1955	50.5	$393,698	56	0	2011	56.0	$139.21	5.5	$765.68
314.3572	Air Removal Equipment	$312,916	1990	15.5	$4,850,198	56	0	2011	21.0	$14,900.76	5.5	$81,954.19
	314.374 - CONDENSATE PUMP SYSTEM	**$90,214**		**50.5**	**$4,555,808**				**56.0**	**$1,610.96**	**5.5**	**$8,860.31**
314.3632	Foundation	$38,588	1955	50.5	$1,948,694	56	**0**	**2011**	56.0	$689.07	5.5	$3,789.89
314.3634	Piping	$12,390	1955	50.5	$625,695	56	0	2011	56.0	$221.25	**5.5**	**$1,216.88**
314.3642	Control/Instrumentation System	$6,711	1955	50.5	$338,906	56	0	2011	56.0	$119.84	5.5	$659.12
314.3644	Pump Complete	$19,618	1955	50.5	$990,709	56	0	2011	56.0	$350.32	5.5	$1,926.77
314.3645	Drive, Electric Motor Complete	$12,907	1955	50.5	$651,804	30	0	2011	56.0	$230.48	5.5	$1,267.65
	314.375 - CONDENSER COOLING WATER PUMP SYS	**$365,422**		**23.0**	**$8,403,828**				**25.5**	**$14,328.19**	**5.5**	**$78,804.96**
314.3665	Piping	**$2,312**	**1955**	**50.5**	**$116,756**	**25**	**0**	**2011**	**56.0**	**$41.29**	**5.5**	**$227.07**
314.3671	Control/Instrumentation System	$26,621	1955	50.5	$1,344,361	56	0	2011	56.0	$475.38	5.5	$2,614.56
314.3675	Drive, Electric Motor Complete	$28,395	1955	50.5	$1,433,948	30	0	2011	56.0	$507.05	5.5	$2,788.79
314.3676	Pump Complete	$3,549	1955	50.5	$179,225	30	0	2011	56.0	$63.38	5.5	$348.56
314.3676	Pump Complete	$304,545	1988	17.5	$5,329,538	30	0	2011	23.0	$13,241.09	5.5	$72,825.98
	314.377 - PRIMING & SCAVENGING SYSTEM	**$6,913**		**50.5**	**$349,107**				**56.0**	**$123.45**	**5.5**	**$678.96**
314.3724	Priming & Scavenging Equipt	$6,913	1955	50.5	$349,107	56	0	2011	56.0	$123.45	5.5	$678.96
	314.4 - TURBINE GENERATOR AUXILIARIES	***$639,243***		***27.3***	***$17,481,462***				***30.5***	***$20,930.34***	***5.5***	***$115,057.69***

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		a	b	c	d	e	f	g	h	i	j	k
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	**$94,085**		**26.8**	**$2,522,616**				**30.2**	**$3,113.92**	**5.5**	**$17,126.56**
314.5466	Piping	$54,758	1972	33.5	$1,834,393	56	0	2011	39.0	$1,404.05	5.5	$7,722.28
314.5466	Piping	$39,327	1988	17.5	$688,223	56	0	2011	23.0	$1,709.87	5.5	$9,404.28
	314.463 - TURBINE GLAND SEAL SYSTEM	**$2,964**		**50.5**	**$149,682**				**56.0**	**$52.93**	**5.5**	**$291.11**
314.5480	Turbine Gland Seal Equipt	$2,964	1955	50.5	$149,682	56	0	2011	56.0	$52.93	5.5	$291.11
	314.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIF	**$16,876**		**33.5**	**$565,346**				**39.0**	**$432.72**	**5.5**	**$2,379.95**
314.5540	Bolt Heaters, Electric	$16,876	1972	33.5	$565,346	25	0	2011	39.0	$432.72	5.5	$2,379.95
	314.467 - EXCITER	**$196,912**		**33.5**	**$6,596,554**				**39.0**	**$5,049.03**	**5.5**	**$27,769.64**
314.5556	Enclosure	$11,000	1972	33.5	$368,500	56	0	2011	39.0	$282.05	5.5	$1,551.28
314.5567	Stator (Main Exciter)	$77,463	1972	33.5	$2,595,011	56	0	2011	39.0	$1,986.23	5.5	$10,924.27
314.5568	Stator (Pilot Exciter)	$15,493	1972	33.5	$519,016	56	0	2011	39.0	$397.26	5.5	$2,184.91
314.5569	Rotor (Main Exciter)	$77,463	1972	33.5	$2,595,011	56	0	2011	39.0	$1,986.23	5.5	$10,924.27
314.5570	Rotor (Pilot Exciter)	$15,493	1972	33.5	$519,016	56	0	2011	39.0	$397.26	5.5	$2,184.91
	314.468 - GENERATOR SEAL OIL SYSTEM	**$44,951**		**33.5**	**$1,505,859**				**39.0**	**$1,152.59**	**5.5**	**$6,339.24**
314.5602	Generator Seal Oil Equipt	$44,951	1972	33.5	$1,505,859	56	0	2011	39.0	$1,152.59	5.5	$6,339.24
	314.469 - GENERATOR COOLING & PURGE SYSTEM	**$106,524**		**26.6**	**$2,829,390**				**29.1**	**$3,654.35**	**5.5**	**$20,098.84**
314.5630	Generator Cooling/Prge Equipt	$63,100	1972	33.5	$2,113,850	56	0	2011	39.0	$1,617.95	5.5	$8,898.72
314.5630	Generator Cooling/Prge Equipt	$4,644	1976	29.5	$136,998	56	0	2011	35.0	$132.69	5.5	$729.77
314.5630	Generator Cooling/Prge Equipt	$1,525	1989	16.5	$25,163	56	0	2011	22.0	$69.32	5.5	$381.25
314.5630	Generator Cooling/Prge Equipt	$25,218	1990	15.5	$390,879	56	0	2011	21.0	$1,200.86	5.5	$6,604.71
314.5630	Generator Cooling/Prge Equipt	$12,037	1992	13.5	$162,500	56	0	2011	19.0	$633.53	5.5	$3,484.39
	314.473 - TURBINE LUBE OIL SYSTEM	**$14,052**		**33.7**	**$473,054**				**39.1**	**$359.25**	**5.5**	**$1,975.87**
314.5719	Control/Instrumentation System	$1,782	1972	33.5	$59,697	56	0	2011	39.0	$45.69	5.5	$251.31
314.5721	Reservoir	$2,478	1972	33.5	$83,013	56	0	2011	39.0	$63.54	5.5	$349.46
314.5726	Piping	$136	1955	50.5	$6,868	56	0	2011	56.0	$2.43	5.5	$13.36
314.5726	Piping	$9,656	1972	33.5	$323,476	56	0	2011	39.0	$247.59	5.5	$1,361.74
	314.478 - TURBINE GENERATOR SUPERVISORY SYS	**$162,879**		**17.4**	**$2,838,961**				**22.9**	**$7,115.55**	**5.5**	**$39,076.48**
314.5752	Control/Instrumentation System	$709	1972	33.5	$23,752	12	0	2008	36.0	$19.69	2.5	$49.24
314.5752	Control/Instrumentation System	$139,404	1988	17.5	$2,439,570	12	0	2011	23.0	$6,061.04	5.5	$33,335.74
314.5752	Control/Instrumentation System	$22,766	1989	16.5	$375,639	12	0	2011	22.0	$1,034.82	5.5	$5,691.50

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	315 - ACCESSORY ELECTRIC EQUIPMENT	***$3,008,320***		***26.7***	***$80,376,648***				***27.8***	***$108,223.99***	***5.1***	***$552,892.90***
	315.1 - STRUCTURAL SUPPORTS	***$90,351***		***34.7***	***$3,136,053***				***39.9***	***$2,266.65***	***5.5***	***$12,466.58***
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	**$90,351**		**34.7**	**$3,136,053**				**39.9**	**$2,266.65**	**5.5**	**$12,466.58**
315.0513	Foundation	$6,429	1955	50.5	$324,665	56	0	2011	56.0	$114.80	5.5	$631.42
315.0513	Foundation	$6,589	1972	33.5	$220,732	56	0	2011	39.0	$168.95	5.5	$929.22
315.0514	Generator Leads Supports	$77,333	1972	33.5	$2,590,656	56	0	2011	39.0	$1,982.90	5.5	$10,905.94
	315.2 - AUXILIARY POWER SYSTEMS	***$214,324***		***36.0***	***$7,719,204***				***32.0***	***$6,700.03***	***5.5***	***$36,850.21***
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	**$170,209**		**42.9**	**$7,308,541**				**46.9**	**$3,629.65**	**5.5**	**$19,963.09**
315.1726	Cable: Power	$27,505	1955	50.5	$1,389,003	25	0	2011	56.0	$491.16	5.5	$2,701.38
315.1726	Cable: Power	$28,185	1972	33.5	$944,198	25	0	2011	39.0	$722.69	5.5	$3,974.81
315.1726	Cable: Power	$4,213	1973	32.5	$136,923	25	0	2011	38.0	$110.87	5.5	$609.78
315.1729	Foundation	$689	1955	50.5	$34,795	56	0	2011	56.0	$12.30	5.5	$67.67
315.1729	Foundation	$706	1972	33.5	$23,651	56	0	2011	39.0	$18.10	5.5	$99.56
315.1730	Transformer	$66,556	1955	50.5	$3,361,078	25	0	2011	56.0	$1,188.50	5.5	$6,536.75
315.1730	Transformer	$42,355	1972	33.5	$1,418,893	25	0	2011	39.0	$1,086.03	5.5	$5,973.14
	315.288 - STARTUP TRANSFORMER	**$13,300**		**13.5**	**$179,550**				**19.0**	**$700.00**	**5.5**	**$3,850.00**
315.1747	Foundation	$13,300	1992	13.5	$179,550	56	0	2011	19.0	$700.00	5.5	$3,850.00
	315.291 - STATION BATTERY SYSTEM	**$30,815**		**7.5**	**$231,113**				**13.0**	**$2,370.38**	**5.5**	**$13,037.12**
315.1796	Station Battery Equipment	$30,815	1998	7.5	$231,113	15	0	2011	13.0	$2,370.38	5.5	$13,037.12
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	***$1,212,375***		***25.7***	***$31,125,457***				***27.6***	***$43,979.50***	***5.5***	***$241,887.21***
	315.381 - STATION GROUNDING SYSTEM	**$46,013**		**43.3**	**$1,993,797**				**47.3**	**$972.43**	**5.5**	**$5,348.35**
315.3775	Grounding Grid	$25,683	1955	50.5	$1,296,992	56	0	2011	56.0	$458.63	5.5	$2,522.44
315.3775	Grounding Grid	$1,050	1957	48.5	$50,925	56	0	2011	54.0	$19.44	5.5	$106.94
315.3775	Grounding Grid	$19,280	1972	33.5	$645,880	56	0	2011	39.0	$494.36	5.5	$2,718.97

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	315.382 - CONDUIT & RACEWAY SYSTEM	**$997,722**		**25.3**	**$25,210,990**				**27.4**	**$36,465.37**	**5.5**	**$200,559.56**
315.3783	Foundation	$5,528	1955	50.5	$279,164	56	0	2011	56.0	$98.71	5.5	$542.93
315.3783	Foundation	$5,665	1972	33.5	$189,778	56	0	2011	39.0	$145.26	5.5	$798.91
315.3784	Conduit All	$89,361	1955	50.5	$4,512,731	56	0	2011	56.0	$1,595.73	5.5	$8,776.53
315.3784	Conduit All	$6,240	1957	48.5	$302,640	56	0	2011	54.0	$115.56	5.5	$635.56
315.3784	Conduit All	$121,524	1972	33.5	$4,071,054	56	0	2011	39.0	$3,116.00	5.5	$17,138.00
315.3784	Conduit All	$129,499	1988	17.5	$2,266,233	56	0	2011	23.0	$5,630.39	5.5	$30,967.15
315.3786	Cable Tray	$7,905	1955	50.5	$399,203	56	0	2011	56.0	$141.16	5.5	$776.38
315.3786	Cable Tray	$8,101	1972	33.5	$271,384	56	0	2011	39.0	$207.72	5.5	$1,142.45
315.3786	Cable Tray	$539,088	1988	17.5	$9,434,040	56	0	2011	23.0	$23,438.61	5.5	$128,912.35
315.3787	Duct Bank, All	$38,769	1955	50.5	$1,957,835	56	0	2011	56.0	$692.30	5.5	$3,807.67
315.3787	Duct Bank, All	$14,606	1957	48.5	$708,391	56	0	2011	54.0	$270.48	5.5	$1,487.65
315.3787	Duct Bank, All	$7,979	1972	33.5	$267,297	56	0	2011	39.0	$204.59	5.5	$1,125.24
315.3787	Duct Bank, All	$23,457	1982	23.5	$551,240	56	0	2011	29.0	$808.86	5.5	$4,448.74
	315.383 - GENERATOR BUS	**$168,640**		**23.2**	**$3,920,670**				**25.8**	**$6,541.70**	**5.5**	**$35,979.30**
315.3798	Isophase Bus, Complete	$357	1955	50.5	$18,029	56	0	2011	56.0	$6.38	5.5	$35.06
315.3798	Isophase Bus, Complete	$70,638	1972	33.5	$2,366,373	56	0	2011	39.0	$1,811.23	5.5	$9,961.77
315.3798	Isophase Bus, Complete	$19,434	1982	23.5	$456,699	56	0	2011	29.0	$670.14	5.5	$3,685.76
315.3798	Isophase Bus, Complete	$23,720	1991	14.5	$343,940	56	0	2011	20.0	$1,186.00	5.5	$6,523.00
315.3798	Isophase Bus, Complete	$54,491	1992	13.5	$735,629	56	0	2011	19.0	$2,867.95	5.5	$15,773.71
	315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	***$197,839***		***28.2***	***$5,579,896***				***25.7***	***$7,712.77***	***5.5***	***$42,420.23***
	315.481 - CONTROL BOARDS	**$90,322**		**44.7**	**$4,034,635**				**48.7**	**$1,854.02**	**5.5**	**$10,197.12**
315.5815	Main (Btg/Rtg) Control Board	$59,344	1955	50.5	$2,996,872	20	0	2011	56.0	$1,059.71	5.5	$5,828.43
315.5815	Main (Btg/Rtg) Control Board	$30,978	1972	33.5	$1,037,763	20	0	2011	39.0	$794.31	5.5	$4,368.69
	315.482 - GENERATOR VOLTAGE REGULATOR SYSTEM	**$107,517**		**14.4**	**$1,545,261**				**18.4**	**$5,858.75**	**5.5**	**$32,223.11**
315.5833	Control/Instrumentation System	$4,006	1972	33.5	$134,201	20	0	2011	39.0	$102.72	5.5	$564.95
315.5833	**Control/Instrumentation System**	**$87,077**	**1994**	**11.5**	**$1,001,386**	**20**	**0**	**2011**	**17.0**	**$5,122.18**	**5.5**	**$28,171.97**
315.5834	**Enclosure**	**$3,535**	**1972**	**33.5**	**$118,423**	**56**	**0**	**2011**	**39.0**	**$90.64**	**5.5**	**$498.53**
315.5834	**Enclosure**	**$6,403**	**1994**	**11.5**	**$73,635**	**56**	**0**	**2011**	**17.0**	**$376.65**	**5.5**	**$2,071.56**
315.5835	Generator Voltage Equipt	$6,496	1972	33.5	$217,616	25	0	2011	39.0	$166.56	5.5	$916.10
	315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	***$851,232***		***25.8***	***$21,933,309***				***27.1***	***$31,383.15***	***5.3***	***$166,646.70***
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	**$602**		**48.5**	**$29,197**				**50.0**	**$12.04**	**1.5**	**$18.06**

SCHEDULE V

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cutler - Unit 6
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315.7015	Cable: Power	$602	1957	48.5	$29,197	25	0	2007	50.0	$12.04	1.5	$18.06
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	**$443,701**		**22.0**	**$9,773,335**				**24.9**	**$17,810.19**	**5.2**	**$92,043.64**
315.7041	Cable: Power	$25,054	1972	33.5	$839,309	25	0	2011	39.0	$642.41	5.5	$3,533.26
315.7041	Cable: Power	$316,692	1988	17.5	$5,542,110	25	0	2011	23.0	$13,769.22	5.5	$75,730.70
315.7044	Control/Instrumentation System	$9,395	1972	33.5	$314,733	20	0	2011	39.0	$240.90	5.5	$1,324.94
315.7044	Control/Instrumentation System	$39,416	1988	17.5	$689,780	20	0	2008	20.0	$1,970.80	2.5	$4,927.00
315.7046	Circuit Breaker Rated 600 Amp	$11,690	1955	50.5	$590,345	25	0	2011	56.0	$208.75	5.5	$1,148.13
315.7049	Power Cntr Switchgear Complete	$16,779	1955	50.5	$847,340	25	0	2011	56.0	$299.63	5.5	$1,647.94
315.7050	Mtr Control Center Switchgear	$11,002	1955	50.5	$555,601	25	0	2011	56.0	$196.46	5.5	$1,080.55
315.7050	Mtr Control Center Switchgear	$6,524	1991	14.5	$94,598	25	0	2011	20.0	$326.20	5.5	$1,794.10
315.7054	Distribution Panel,Incl Bus	$3,531	1955	50.5	$178,316	25	0	2011	56.0	$63.05	5.5	$346.79
315.7054	Distribution Panel,Incl Bus	$3,618	1972	33.5	$121,203	25	0	2011	39.0	$92.77	5.5	$510.23
	315.584 - 2.4KV POWER DISTRIBUTION SYSTEM	**$406,929**		**29.8**	**$12,130,777**				**30.0**	**$13,560.92**	**5.5**	**$74,585.00**
315.7093	Cable: Power	$42,278	1972	33.5	$1,416,313	25	0	2011	39.0	$1,084.05	5.5	$5,962.28
315.7093	Cable: Power	$232,076	1988	17.5	$4,061,330	25	0	2011	23.0	$10,090.26	5.5	$55,496.43
315.7095	Foundation	$2,405	1955	50.5	$121,453	56	0	2011	56.0	$42.95	5.5	$236.21
315.7095	Foundation	$2,465	1972	33.5	$82,578	56	0	2011	39.0	$63.21	5.5	$347.63
315.7098	Circuit Breaker Rated 600 Amp	$44,697	1955	50.5	$2,257,199	25	0	2011	56.0	$798.16	5.5	$4,389.88
315.7101	Power Cntr Switchgear Complete	$2,554	1955	50.5	$128,977	25	0	2011	56.0	$45.61	5.5	$250.84
315.7102	Mtr Control Center Switchgear	$80,454	1955	50.5	$4,062,927	25	0	2011	56.0	$1,436.68	5.5	$7,901.73
	315.6 - CONTROL, DATA & METERING SYSTEMS	***$442,199***		***24.6***	***$10,882,729***				***27.3***	***$16,181.89***	***3.3***	***$52,621.97***
	315.681 - LOAD CONTROL & METERING SYSTEM	**$89,376**		**25.0**	**$2,230,968**				**25.2**	**$3,542.89**	**0.7**	**$2,572.89**
315.7674	Load Control/Metering Equipt	$1,617	1969	36.5	$59,021	12	0	2011	42.0	$38.50	5.5	$211.75
315.7674	Load Control/Metering Equipt	$10,961	1972	33.5	$367,194	12	0	2008	36.0	$304.47	2.5	$761.18
315.7674	Load Control/Metering Equipt	$76,798	1982	23.5	$1,804,753	12	0	2006	24.0	$3,199.92	0.5	$1,599.96
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	**$97,192**		**24.1**	**$2,346,643**				**24.5**	**$3,962.68**	**0.6**	**$2,329.28**
315.7712	Annunc/SOE/Data Acq Equipt	$6,263	1972	33.5	$209,811	12	0	2008	36.0	$173.97	2.5	$434.93
315.7712	Annunc/SOE/Data Acq Equipt	$90,929	1982	23.5	$2,136,832	12	0	2006	24.0	$3,788.71	0.5	$1,894.35
	315.684 - PROTECTION & CONTROL SYSTEM	**$255,631**		**24.7**	**$6,305,118**				**29.5**	**$8,676.32**	**5.5**	**$47,719.80**
315.7734	**Control/Instrumentation System**	**$44,207**	**1972**	**33.5**	**$1,480,935**	**20**	**0**	**2011**	**39.0**	**$1,133.51**	**5.5**	**$6,234.32**
315.7734	Control/Instrumentation System	$3,379	1976	29.5	$99,681	20	0	2011	35.0	$96.54	5.5	$530.99
315.7734	Control/Instrumentation System	$169,361	1982	23.5	$3,979,984	20	0	2011	29.0	$5,840.03	5.5	$32,120.19

SCHEDULE V

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Cutler - Unit 6
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315.7734	Control/Instrumentation System	$13,289	1983	22.5	$299,003	20	0	2011	28.0	$474.61	5.5	$2,610.34
315.7734	Control/Instrumentation System	$4,850	1984	21.5	$104,275	20	0	2011	27.0	$179.63	5.5	$987.96
315.7734	Control/Instrumentation System	$9,126	1985	20.5	$187,083	20	0	2011	26.0	$351.00	5.5	$1,930.50
315.7734	Control/Instrumentation System	$11,419	1992	13.5	$154,157	20	0	2011	19.0	$601.00	5.5	$3,305.50
	316 - MISC. POWER PLANT EQUIPMENT	***$151,794***		***22.0***	***$3,340,122***				***25.5***	***$5,956.80***	***4.8***	***$28,685.88***
	316.0 - SETTLEMENTS & CONTRIBUTIONS	***-$11***		***49.5***	***-$545***				***55.0***	***-$0.20***	***5.5***	***-$1.10***
	316.000 - SETTLEMENTS & CONTRIBUTIONS	**-$11**		**49.5**	**-$545**				**55.0**	**-$0.20**	**5.5**	**-$1.10**
316.003	Lawsuit Settlements	-$11	1956	49.5	-$545	56	0	2011	55.0	-$0.20	5.5	-$1.10
	316.1 - STATION SERVICE EQUIPMENT	***$147,100***		***21.1***	***$3,103,064***				***25.0***	***$5,872.98***	***4.8***	***$28,224.88***
	316.182 - DRY LAYUP SYSTEM	**$63,315**		**23.8**	**$1,509,809**				**27.2**	**$2,328.77**	**3.7**	**$8,731.72**
316.4831	Dry Layup System Equipt	$30,574	1977	28.5	$871,359	15	0	2007	30.0	$1,019.13	1.5	$1,528.70
316.4831	Dry Layup System Equipt	$32,741	1986	19.5	$638,450	15	0	2011	25.0	$1,309.64	5.5	$7,203.02
	316.184 - INSTRUMENT AIR SYSTEM	**$83,785**		**19.0**	**$1,593,255**				**23.6**	**$3,544.21**	**5.5**	**$19,493.16**
316.0555	Compressor, Air, Complete	$79,936	1988	17.5	$1,398,880	25	0	2011	23.0	$3,475.48	5.5	$19,115.13
316.0561	Control/Instrumentation System	$2,352	1955	50.5	$118,776	20	0	2011	56.0	$42.00	5.5	$231.00
316.0564	Tank, Receiver	$1,497	1955	50.5	$75,599	56	0	2011	56.0	$26.73	5.5	$147.03
	316.3 - MISCELLANEOUS PIPING	***$4,705***		***50.5***	***$237,603***				***56.0***	***$84.02***	***5.5***	***$462.10***
	316.316 - MISCELLANEOUS PIPING	**$4,705**		**50.5**	**$237,603**				**56.0**	**$84.02**	**5.5**	**$462.10**
316.0563	Piping	$4,705	1955	50.5	$237,603	25	0	2011	56.0	$84.02	5.5	$462.10

Port Everglades Power Plant

The Port Everglades Plant is located on a 93-acre site in Broward County at the Port Everglades seaport, which is near the cities of Hollywood and Ft. Lauderdale, Florida. Units No. 1 and 2 are identical consisting of two complete Westinghouse Electric Corporation condensing turbines driving hydrogen cooled generators. The turbine generators are supplied with steam by two complete Combustion Engineering Incorporated, steam generating units which are the integral furnace, single steam drum, waterwall, radiant, reheat type. Unit Nos. 1 and 2 went into commercial operation during 1960 and 1961, respectively.

Unit Nos. 3 and 4 are also identical and consist of two General Electric Company condensing steam turbines driving liquid and gas cooled generators. Each turbine generator is served by a complete Foster Wheeler Corporation gas fired, natural circulation, reheat type unit, containing an economizer, waterwall heating surface, a combination radiant convection superheater, a convection reheater and an air preheater. Units No. 3 and 4 went into commercial operation during 1964 and 1965, respectively. The four units have a combined maximum generator name plate rating of 1255 megawatts.

The twelve gas turbine modules are used as peaking units. Each module consists of two Pratt and Whitney gas generators coupled to a Worthington power turbine, which drives an Electric Machinery Company generator. The combined maximum generator nameplate rating for the gas turbines is 411 megawatts.

Florida Power & Light Company last requested and received approval for a change in depreciation rates for the Port Everglades Plant in Docket No. 971660-EI, FPSC Order No. PSC-99-0073-FOF-EI issued January 8, 1999. These rates became effective January 1, 1998.

Schedule I

Calculation of Annual Accrual

Column (a)	FPL's Plant Balance from Schedule II, column (a).
Column (b)	FPL's Reserve Balance from Schedule II, column (b).
Column (c)	Reserve Ratio: Reserve Balance / Plant Balance.
Column (d)	Reserve Ratio from last approved depreciation study.
Column (e)	Average Service Life from last approved depreciation study.
Column (f)	Average Remaining Life from last approved depreciation study.
Column (g)	Net Salvage from last approved depreciation study.
Column (h)	Whole Life Depreciation Rate from last approved depreciation study.
Column (i)	Remaining Life Depreciation Rate from last approved depreciation study.
Column (j)	Estimated Annual Accrual using rates from last approved depreciation study and current plant balance.
Column (k)	Average Service Life from Schedule II, column (d), rounded to the nearest full year if greater than 20.
Column (l)	Average Remaining Life from Schedule II, column (e), rounded to the nearest full year if greater than 20.
Column (m)	Net Salvage Percentage from Schedule II, column (f).
Column (n)	Whole Life Depreciation Rate: (100% - Net Salvage Percentage) / Average Service Life.
Column (o)	Remaining Life Depreciation Rate: (100% - Reserve Ratio - Net Salvage Percentage) / Average Remaining Life.
Column (p)	Estimated Annual Accrual: Plant Balance X Remaining Life Depreciation Rate.
Column (q)	Change in Annual Accrual: Column (p) - Column (j).

SCHEDULE I
Florida Power and Light Company
Plant and Reserve Balances
For Pt. Everglades
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Existing Rates*** Reserve Ratio when approved	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Depre. Rate	Remaining Life Depre. Rate	Estimated Annual Accru	***Proposed Rates*** Average Service Life	Average Remaining Life	Net Salvage	Whole Life Depre. Rate	Remaining Life Depre. Rate	Estimated Annual Accrua	Change in Annual Accrual
		a	b	c	d	e	f	g	h	i	j	k	l	m	n	o	p	q
	Pt. Everglades - Common																	
311	STRUCTURES & IMPROVEMENTS	$19,976,389	$18,826,374	94.24%	64.73%	17.4	6.4	-2.0%	5.9%	5.8%	$1,158,63	24.0	5.4	-9.0%	4.5%	2.7%	$539,363	($619,268)
312	BOILER PLANT EQUIPMENT	$1,089,784	$1,027,046	94.24%	64.45%	14.7	6.4	-14.0%	7.8%	7.7%	$83,91	16.7	5.3	-6.0%	6.3%	2.2%	$23,975	($59,938)
314	TURBOGENERATOR UNITS	$2,426,854	$2,287,143	94.24%	68.39%	17.0	6.2	-8.0%	6.4%	6.4%	$155,31	22.0	5.5	-2.0%	4.7%	1.4%	$33,976	($121,343)
315	ACCESSORY ELECTRIC EQUIPMENT	$4,060,815	$3,827,039	94.24%	57.34%	14.0	6.4	-6.0%	7.6%	7.6%	$308,62	21.0	5.2	-6.0%	5.1%	2.3%	$93,399	($215,223)
316	MISC. POWER PLANT EQUIPMENT	$1,935,002	$1,823,606	94.24%	69.76%	16.0	4.8	0.0%	6.3%	6.3%	$121,90	18.4	4.5	0.0%	5.4%	1.3%	$25,155	($96,750)
Total	***Pt. Everglades - Common***	***$29,488,844***	***$27,791,210***	***94.24%***	***64.32%***	***16.6***	***6.3***	***-3.6%***	***6.2%***	***6.2%***	***$1,828,39***	***23.0***	***5.3***	***-7.1%***	***4.8%***	***2.4%***	***$715,868***	***($1,112,522)***
	Pt. Everglades - Unit 1																	
311	STRUCTURES & IMPROVEMENTS	$1,430,849	$1,352,433	94.52%	90.18%	33.0	3.8	-2.0%	3.1%	3.1%	$44,35	45.0	5.5	-9.0%	2.4%	2.6%	$37,202	($7,154)
312	BOILER PLANT EQUIPMENT	$24,607,876	$18,021,669	73.24%	82.75%	18.7	5.1	-14.0%	6.1%	6.1%	$1,501,08	12.7	4.9	-6.0%	8.3%	6.7%	$1,648,728	$147,648
314	TURBOGENERATOR UNITS	$14,084,558	$13,312,687	94.52%	85.69%	25.0	5.2	-8.0%	4.3%	4.3%	$605,63	18.1	5.5	-2.0%	5.6%	1.4%	$197,184	($408,452)
315	ACCESSORY ELECTRIC EQUIPMENT	$4,373,411	$4,154,139	94.99%	85.59%	29.0	5.5	-6.0%	3.7%	3.7%	$161,81	10.1	5.5	-6.0%	10.5%	2.0%	$87,468	($74,348)
316	MISC. POWER PLANT EQUIPMENT	$148,715	$140,565	94.52%	81.85%	30.0	5.5	0.0%	3.3%	3.3%	$4.90	40.0	5.5	0.0%	2.5%	1.0%	$1,487	($3,421)
Total	***Pt. Everglades - Unit 1***	***$44,645,409***	***$36,981,494***	***82.83%***	***84.31%***	***22.0***	***5.1***	***-11.4%***	***5.1%***	***5.3%***	***$2,317,79***	***14.0***	***5.1***	***-5.0%***	***7.5%***	***4.3%***	***$1,972,069***	***($345,727)***
	Pt. Everglades - Unit 2																	
311	STRUCTURES & IMPROVEMENTS	$1,067,844	$1,009,324	94.52%	82.90%	29.0	5.5	-2.0%	3.5%	3.5%	$37,37	45.0	5.5	-9.0%	2.4%	2.6%	$27,764	($9,611)
312	BOILER PLANT EQUIPMENT	$26,509,841	$19,815,553	74.75%	78.14%	17.4	5.5	-14.0%	6.6%	6.5%	$1,723,14	12.2	5.1	-6.0%	8.7%	6.1%	$1,617,100	($106,040)
314	TURBOGENERATOR UNITS	$10,775,314	$10,184,800	94.52%	83.09%	23.0	5.3	-8.0%	4.7%	4.7%	$506,44	28.0	5.0	-2.0%	3.6%	1.5%	$161,630	($344,810)
315	ACCESSORY ELECTRIC EQUIPMENT	$5,453,141	$5,154,294	94.52%	82.91%	25.0	5.5	-6.0%	4.2%	4.2%	$229,03	8.1	5.5	-6.0%	13.1%	2.1%	$114,516	($114,516)
316	MISC. POWER PLANT EQUIPMENT	$201,045	$190,026	94.52%	78.55%	25.0	5.5	0.0%	4.0%	3.9%	$7.84	32.0	3.2	0.0%	3.1%	1.7%	$3,418	($4,423)
Total	***Pt. Everglades - Unit 2***	***$44,007,185***	***$36,353,996***	***82.61%***	***80.22%***	***19.6***	***5.4***	***-11.6%***	***5.7%***	***5.8%***	***$2,503,82***	***13.5***	***5.1***	***-5.5%***	***7.8%***	***4.5%***	***$1,924,428***	***($579,400)***
	Pt. Everglades - Unit 3																	
311	STRUCTURES & IMPROVEMENTS	$600,015	$567,133	94.52%	64.93%	18.0	6.5	-2.0%	5.7%	5.7%	$34,20	28.0	5.5	-9.0%	3.9%	2.6%	$15,600	($18,601)
312	BOILER PLANT EQUIPMENT	$56,428,486	$48,042,948	85.14%	78.33%	14.7	4.6	-14.0%	7.8%	7.8%	$4,401,42	16.9	5.2	-6.0%	6.3%	4.0%	$2,257,139	($2,144,283)
314	TURBOGENERATOR UNITS	$13,054,526	$12,339,106	94.52%	80.51%	24.0	6.0	-8.0%	4.5%	4.6%	$600,50	26.0	5.1	-2.0%	3.9%	1.5%	$195,818	($404,690)
315	ACCESSORY ELECTRIC EQUIPMENT	$9,007,163	$8,513,550	94.52%	61.80%	15.5	6.5	-6.0%	6.8%	6.8%	$612,48	20.0	5.2	-6.0%	5.2%	2.2%	$198,158	($414,329)
316	MISC. POWER PLANT EQUIPMENT	$295,823	$279,609	94.52%	66.20%	19.3	6.5	0.0%	5.2%	5.2%	$15,38	23.0	5.5	0.0%	4.3%	1.0%	$2,958	($12,425)
Total	***Pt. Everglades - Unit 3***	***$79,386,013***	***$69,742,347***	***87.85%***	***76.43%***	***15.9***	***5.0***	***-12.1%***	***7.1%***	***7.1%***	***$5,664,00***	***18.4***	***5.2***	***-5.5%***	***5.7%***	***3.4%***	***$2,669,673***	***($2,994,328)***
	Pt. Everglades - Unit 4																	
311	STRUCTURES & IMPROVEMENTS	$560,799	$530,066	94.52%	60.37%	18.4	7.5	-2.0%	5.5%	5.6%	$31,40	27.0	5.5	-9.0%	4.1%	2.6%	$14,581	($16,824)
312	BOILER PLANT EQUIPMENT	$68,965,753	$59,893,143	86.84%	74.39%	13.4	4.7	-14.0%	8.5%	8.4%	$5,793,12	16.6	5.3	-6.0%	6.4%	3.6%	$2,498,279	($3,294,844)
314	TURBOGENERATOR UNITS	$26,013,215	$24,587,625	94.52%	80.28%	29.0	7.4	-8.0%	3.7%	3.7%	$962,48	9.7	5.5	-2.0%	10.5%	1.4%	$364,185	($598,304)
315	ACCESSORY ELECTRIC EQUIPMENT	$12,670,267	$11,975,898	94.52%	55.72%	15.8	7.5	-6.0%	6.7%	6.7%	$848,90	14.2	5.4	-6.0%	7.5%	2.1%	$266,076	($582,832)
316	MISC. POWER PLANT EQUIPMENT	$101,189	$95,642	94.52%	62.50%	20.0	7.5	0.0%	5.0%	5.0%	$5.05	19.3	4.1	0.0%	5.2%	1.3%	$1,315	($3,744)
Total	***Pt. Everglades - Unit 4***	***$108,311,223***	***$97,082,374***	***89.63%***	***72.86%***	***14.8***	***5.2***	***-12.6%***	***7.6%***	***7.6%***	***$7,640,98***	***14.0***	***5.4***	***-4.6%***	***7.5%***	***2.8%***	***$3,144,436***	***($4,496,548)***
	Total Pt. Everglades																	
311	STRUCTURES & IMPROVEMENTS	$23,635,896	$22,285,330	94.29%	67.17%	18.3	6.3	-2.0%	5.5%	5.5%	$1,305,96	25.0	5.4	-9.0%	4.4%	2.7%	$634,510	($671,458)
312	BOILER PLANT EQUIPMENT	$177,601,740	$146,800,359	82.66%	77.08%	14.9	4.8	-14.0%	7.8%	7.7%	$13,502,67	15.2	5.2	-6.0%	7.0%	4.5%	$8,045,221	($5,457,457)
314	TURBOGENERATOR UNITS	$66,354,467	$62,711,361	94.51%	81.52%	25.0	6.2	-8.0%	4.5%	4.4%	$2,830,39	15.0	5.4	-2.0%	6.8%	1.4%	$952,793	($1,877,599)
315	ACCESSORY ELECTRIC EQUIPMENT	$35,564,797	$33,624,920	94.55%	61.60%	17.4	6.7	-6.0%	6.5%	6.5%	$2,160,86	13.5	5.4	-6.0%	7.9%	2.1%	$759,617	($1,401,248)
316	MISC. POWER PLANT EQUIPMENT	$2,681,774	$2,529,448	94.32%	70.27%	17.4	5.1	0.0%	5.7%	5.7%	$155,09	20.0	4.5	0.0%	5.0%	1.2%	$34,333	($120,763)
Total	***Pt. Everglades***	***$305,838,674***	***$267,951,421***	***87.61%***	***75.29%***	***17.0***	***5.3***	***-11.2%***	***6.7%***	***6.8%***	***$19,954,99***	***15.4***	***5.3***	***-5.2%***	***6.8%***	***3.3%***	***$10,426,474***	***($9,528,525)***

SCHEDULE II

Calculation of Annualized Depreciation

Column (a)	FPL's Plant Balance from Schedule III, column (a).
Column (b)	FPL's Reserve Balance from Schedule III, column (b).
Column (c)	Reserve Ratio: FPL's Reserve Balance / Plant Balance.
Column (d)	Average Service Life from Schedule III, column (c).
Column (e)	Average Remaining Life from Schedule III, column (d).
Column (f)	Net Salvage Percentage from Schedule III, column (e).
Column (g)	Whole Life Depreciation Rate: (100% - Net Salvage Percentage)/ Average Service Life.
Column (h)	Remaining Life Depreciation Rate: (100% - Reserve Ratio - Net Salvage Percentage) / Average Remaining Life.
Column (i)	Annualized Depreciation Accrual by formula, Column (a) * Column (h).

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For Pt. Everglades
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
		a	b	c	d	e	f	g	h	i
	Pt. Everglades - Common									
311	*STRUCTURES & IMPROVEMENTS*									
311.0	SETTLEMENTS & CONTRIBUTIONS	168,844	159,124	94.24%	7.0	5.5	-9.0%	15.6%	2.7%	4,559
311.1	SITE PREPARATION	626,515	590,447	94.24%	50.8	5.5	-9.0%	2.1%	2.7%	16,916
311.2	SITE FACILITIES	5,985,532	5,640,953	94.24%	22.2	5.4	-9.0%	4.9%	2.7%	161,609
311.3	STATION BUILDINGS	6,513,924	6,138,926	94.24%	23.2	5.5	-9.0%	4.7%	2.7%	175,876
311.4	COOLING SYSTEMS	1,930,394	1,819,264	94.24%	37.5	5.5	-9.0%	2.9%	2.7%	52,121
311.5	RAW & TREATED WATER SYSTEMS	541,736	510,549	94.24%	19.6	5.5	-9.0%	5.6%	2.7%	14,627
311.6	**SECURITY SYSTEMS**	102,135	96,255	94.24%	18.9	5.5	-9.0%	5.8%	2.7%	2,758
311.7	FUEL UNLOADING & STORAGE FACILITIES	4,107,309	3,870,857	94.24%	25.6	5.3	-9.0%	4.3%	2.8%	115,005
	Total Account 311	**19,976,389**	**18,826,374**	**94.24%**	**24.0**	**5.4**	**-9.0%**	**4.5%**	**2.7%**	**543,470**
312	*BOILER PLANT EQUIPMENT*									
312.0	SETTLEMENTS & CONTRIBUTIONS	(110,330)	(103,978)	94.24%	12.4	5.5	-6.0%	8.5%	2.1%	(2,317)
312.2	**STEAM SYSTEMS & EQUIPMENT**	91,197	85,947	94.24%	25.8	2.3	-6.0%	4.1%	5.1%	4,651
312.3	**CONDENSATE & FEEDWATER SYSTEMS**	593,330	559,172	94.24%	13.3	5.5	-6.0%	8.0%	2.1%	12,460
312.4	BOILER AUXILIARY SYSTEMS	125,756	118,516	94.24%	12.9	5.5	-6.0%	8.2%	2.1%	2,641
312.5	FUEL SUPPLY SYSTEMS	389,831	367,389	94.24%	24.3	5.5	-6.0%	4.4%	2.1%	8,186
	Total Account 312	**1,089,784**	**1,027,046**	**94.24%**	**16.7**	**5.3**	**-6.0%**	**6.3%**	**2.2%**	**25,621**
314	*TURBOGENERATOR UNITS*									
314.0	SETTLEMENTS & CONTRIBUTIONS	64,137	60,445	94.24%	7.0	5.5	-2.0%	14.6%	1.4%	898
314.2	TURBINE GENERATOR SYSTEMS	305,848	288,241	94.24%	8.0	5.5	-2.0%	12.8%	1.4%	4,282
314.3	CONDENSING SYSTEMS	1,318,643	1,242,730	94.24%	36.7	5.5	-2.0%	2.8%	1.4%	18,461
314.4	TURBINE GENERATOR AUXILIARIES	366,732	345,620	94.24%	19.3	5.4	-2.0%	5.3%	1.4%	5,134
314.8	TURBINE GANTRY CRANE SYSTEMS	371,494	350,108	94.24%	37.2	5.5	-2.0%	2.7%	1.4%	5,201
	Total Account 314	**2,426,854**	**2,287,143**	**94.24%**	**21.6**	**5.5**	**-2.0%**	**4.7%**	**1.4%**	**33,976**
315	*ACCESSORY ELECTRIC EQUIPMENT*									
315.2	AUXILIARY POWER SYSTEMS	3,054,704	2,878,849	94.24%	21.5	5.4	-6.0%	4.9%	2.2%	67,203
315.3	CONDUCTORS, CONDUITS & INSULATORS	22,446	21,154	94.24%	16.0	5.5	-6.0%	6.6%	2.1%	471
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	96,138	90,603	94.24%	25.8	5.0	-6.0%	4.1%	2.4%	2,307
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	553,794	521,913	94.24%	18.2	5.5	-6.0%	5.8%	2.1%	11,630
315.6	CONTROL, DATA & METERING SYSTEMS	333,733	314,520	94.24%	20.0	2.7	-6.0%	5.3%	4.4%	14,684
	Total Account 315	**4,060,815**	**3,827,039**	**94.24%**	**20.9**	**5.2**	**-6.0%**	**5.1%**	**2.3%**	**96,296**
316	*MISC. POWER PLANT EQUIPMENT*									
316.0	**SETTLEMENTS & CONTRIBUTIONS**	18,009	16,972	94.24%	7.0	5.5	0.0%	14.3%	1.0%	180
316.1	STATION SERVICE EQUIPMENT	1,839,052	1,733,180	94.24%	18.2	4.5	0.0%	5.5%	1.3%	23,908
316.3	MISCELLANEOUS PIPING	77,941	73,454	94.24%	47.5	5.5	0.0%	2.1%	1.0%	779
	Total Account 316	**1,935,002**	**1,823,606**	**94.24%**	**18.4**	**4.5**	**0.0%**	**5.4%**	**1.3%**	**24,867**
Total	***Pt. Everglades - Common***	***29,488,844***	***27,791,210***	***94.24%***	***22.5***	***5.3***	***-7.1%***	***4.8%***	***2.4%***	***724,230***

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For Pt. Everglades
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005 a	Reserve Balance at 12/31/2005 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Whole Life Rate g	Remaining Life Rate h	Annualized Depreciation Accrual i
	Pt. Everglades - Unit 1									
311	*STRUCTURES & IMPROVEMENTS*									
311.3	STATION BUILDINGS	1,367,209	1,292,281	94.52%	46.3	5.5	-9.0%	2.4%	2.6%	35,547
311.4	COOLING SYSTEMS	62,830	59,387	94.52%	24.0	5.5	-9.0%	4.5%	2.6%	1,634
311.5	RAW & TREATED WATER SYSTEMS	810	766	94.57%	51.0	5.5	-9.0%	2.1%	2.6%	21
	Total Account 311	**1,430,849**	**1,352,433**	**94.52%**	**44.5**	**5.5**	**-9.0%**	**2.4%**	**2.6%**	**37,202**
312	*BOILER PLANT EQUIPMENT*									
312.0	SETTLEMENTS & CONTRIBUTIONS	144,478	105,809	73.24%	7.0	5.5	-6.0%	15.1%	6.0%	8,669
312.1	SYSTEM GENERATING EQUIPMENT	5,916,589	4,333,036	73.24%	39.7	4.4	-6.0%	2.7%	7.4%	437,828
312.2	STEAM SYSTEMS & EQUIPMENT	2,199,592	1,610,879	73.24%	8.6	5.5	-6.0%	12.3%	6.0%	131,976
312.3	CONDENSATE & FEEDWATER SYSTEMS	2,661,160	1,948,910	73.24%	19.4	4.9	-6.0%	5.5%	6.7%	178,298
312.4	BOILER AUXILIARY SYSTEMS	10,621,182	7,778,462	73.24%	8.9	5.0	-6.0%	11.9%	6.6%	700,998
312.5	FUEL SUPPLY SYSTEMS	423,170	309,910	73.24%	23.7	5.5	-6.0%	4.5%	6.0%	25,390
312.6	FUEL FIRING SYSTEMS	2,641,705	1,934,662	73.24%	15.9	3.1	-6.0%	6.7%	10.6%	280,021
	Total Account 312	**24,607,876**	**18,021,669**	**73.24%**	**12.7**	**4.9**	**-6.0%**	**8.3%**	**6.7%**	**1,763,178**
314	*TURBOGENERATOR UNITS*									
314.0	SETTLEMENTS & CONTRIBUTIONS	731,921	691,810	94.52%	4.0	5.7	-2.0%	25.5%	1.3%	9,515
314.1	TURBINE GENERATOR PEDESTAL	135,597	128,166	94.52%	50.0	5.5	-2.0%	2.0%	1.4%	1,898
314.2	TURBINE GENERATOR SYSTEMS	8,608,721	8,136,940	94.52%	26.5	5.5	-2.0%	3.8%	1.4%	120,522
314.3	CONDENSING SYSTEMS	3,575,105	3,379,180	94.52%	14.8	5.5	-2.0%	6.9%	1.4%	50,051
314.4	TURBINE GENERATOR AUXILIARIES	1,033,214	976,591	94.52%	37.2	5.1	-2.0%	2.7%	1.5%	15,498
	Total Account 314	**14,084,558**	**13,312,687**	**94.52%**	**18.1**	**5.5**	**-2.0%**	**5.6%**	**1.4%**	**197,485**
315	*ACCESSORY ELECTRIC EQUIPMENT*									
315.0	SETTLEMENTS & CONTRIBUTIONS	0	0	0.00%	0.0	0.0	-6.0%	0.0%	0.0%	0
315.1	STRUCTURAL SUPPORTS	6,994	6,643	94.98%	50.0	5.5	-6.0%	2.1%	2.0%	140
315.2	AUXILIARY POWER SYSTEMS	643,676	611,404	94.99%	14.6	5.5	-6.0%	7.3%	2.0%	12,874
315.3	CONDUCTORS, CONDUITS & INSULATORS	492,891	468,179	94.99%	47.8	5.5	-6.0%	2.2%	2.0%	9,858
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	292,877	278,193	94.99%	30.8	5.4	-6.0%	3.4%	2.0%	5,858
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	2,553,007	2,425,006	94.99%	7.4	5.5	-6.0%	14.3%	2.0%	51,060
315.6	CONTROL, DATA & METERING SYSTEMS	383,966	364,715	94.99%	15.5	5.0	-6.0%	6.8%	2.2%	8,447
	Total Account 315	**4,373,411**	**4,154,139**	**94.99%**	**10.1**	**5.5**	**-6.0%**	**10.5%**	**2.0%**	**88,236**
316	*MISC. POWER PLANT EQUIPMENT*									
316.1	STATION SERVICE EQUIPMENT	13,671	12,922	94.52%	32.3	5.5	0.0%	3.1%	1.0%	137
316.3	MISCELLANEOUS PIPING	135,044	127,643	94.52%	40.7	5.5	0.0%	2.5%	1.0%	1,350
	Total Account 316	**148,715**	**140,565**	**94.52%**	**39.7**	**5.5**	**0.0%**	**2.5%**	**1.0%**	**1,487**
Total	***Pt. Everglades - Unit 1***	***44,645,409***	***36,981,494***	***82.83%***	***14.0***	***5.1***	***-5.0%***	***7.5%***	***4.3%***	***2,087,589***

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For Pt. Everglades
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
		a	b	c	d	e	f	g	h	i
	Pt. Everglades - Unit 2									
311	*STRUCTURES & IMPROVEMENTS*									
311.3	STATION BUILDINGS	1,061,133	1,002,981	94.52%	44.5	5.5	-9.0%	2.4%	2.6%	27,589
311.4	COOLING SYSTEMS	2,138	2,021	94.53%	50.0	5.5	-9.0%	2.2%	2.6%	56
311.5	RAW & TREATED WATER SYSTEMS	1,852	1,751	94.55%	50.0	5.5	-9.0%	2.2%	2.6%	48
311.7	FUEL UNLOADING & STORAGE FACILITIES	2,721	2,572	94.52%	50.0	5.5	-9.0%	2.2%	2.6%	71
	Total Account 311	**1,067,844**	**1,009,324**	**94.52%**	**44.5**	**5.5**	**-9.0%**	**2.4%**	**2.6%**	**27,764**
312	*BOILER PLANT EQUIPMENT*									
312.0	SETTLEMENTS & CONTRIBUTIONS	879,838	657,661	74.75%	7.0	5.5	-6.0%	15.1%	5.7%	50,151
312.1	SYSTEM GENERATING EQUIPMENT	5,431,484	4,059,921	74.75%	40.3	4.9	-6.0%	2.6%	6.4%	347,615
312.2	STEAM SYSTEMS & EQUIPMENT	2,443,449	1,826,427	74.75%	9.0	5.5	-6.0%	11.8%	5.7%	139,277
312.3	CONDENSATE & FEEDWATER SYSTEMS	3,576,324	2,673,228	74.75%	13.6	5.1	-6.0%	7.8%	6.1%	218,156
312.4	BOILER AUXILIARY SYSTEMS	11,391,648	8,515,019	74.75%	9.4	5.0	-6.0%	11.3%	6.3%	717,674
312.5	FUEL SUPPLY SYSTEMS	393,348	294,019	74.75%	21.3	4.5	-6.0%	5.0%	6.9%	27,141
312.6	FUEL FIRING SYSTEMS	2,393,750	1,789,278	74.75%	16.7	5.0	-6.0%	6.3%	6.3%	150,806
	Total Account 312	**26,509,841**	**19,815,553**	**74.75%**	**12.2**	**5.1**	**-6.0%**	**8.7%**	**6.1%**	**1,650,819**
314	*TURBOGENERATOR UNITS*									
314.0	SETTLEMENTS & CONTRIBUTIONS	301,936	285,389	94.52%	7.0	5.5	-2.0%	14.6%	1.4%	4,227
314.1	TURBINE GENERATOR PEDESTAL	119,493	112,944	94.52%	50.0	5.5	-2.0%	2.0%	1.4%	1,673
314.2	TURBINE GENERATOR SYSTEMS	7,377,514	6,973,208	94.52%	33.5	5.5	-2.0%	3.0%	1.4%	103,285
314.3	CONDENSING SYSTEMS	2,209,949	2,088,838	94.52%	24.3	3.5	-2.0%	4.2%	2.1%	46,409
314.4	TURBINE GENERATOR AUXILIARIES	765,313	723,372	94.52%	33.5	4.5	-2.0%	3.0%	1.7%	13,010
314.8	TURBINE GANTRY CRANE SYSTEMS	1,109	1,048	94.50%	50.0	5.5	-2.0%	2.0%	1.4%	16
	Total Account 314	**10,775,314**	**10,184,800**	**94.52%**	**28.4**	**5.0**	**-2.0%**	**3.6%**	**1.5%**	**168,620**
315	*ACCESSORY ELECTRIC EQUIPMENT*									
315.0	SETTLEMENTS & CONTRIBUTIONS	1,875,448	1,772,668	94.52%	7.0	5.5	-6.0%	15.1%	2.1%	39,384
315.1	STRUCTURAL SUPPORTS	8,573	8,103	94.52%	50.0	5.5	-6.0%	2.1%	2.1%	180
315.2	AUXILIARY POWER SYSTEMS	121,296	114,649	94.52%	22.7	5.5	-6.0%	4.7%	2.1%	2,547
315.3	CONDUCTORS, CONDUITS & INSULATORS	226,787	214,358	94.52%	44.2	5.5	-6.0%	2.4%	2.1%	4,763
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	343,479	324,655	94.52%	30.8	5.4	-6.0%	3.4%	2.1%	7,213
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	2,464,525	2,329,462	94.52%	6.9	5.5	-6.0%	15.4%	2.1%	51,755
315.6	CONTROL, DATA & METERING SYSTEMS	413,033	390,398	94.52%	17.0	5.5	-6.0%	6.2%	2.1%	8,674
	Total Account 315	**5,453,141**	**5,154,294**	**94.52%**	**8.1**	**5.5**	**-6.0%**	**13.1%**	**2.1%**	**114,516**
316	*MISC. POWER PLANT EQUIPMENT*									
316.1	STATION SERVICE EQUIPMENT	105,454	99,674	94.52%	26.9	1.8	0.0%	3.7%	3.0%	3,164
316.3	MISCELLANEOUS PIPING	95,591	90,352	94.52%	40.5	5.5	0.0%	2.5%	1.0%	956
	Total Account 316	**201,045**	**190,026**	**94.52%**	**32.0**	**3.2**	**0.0%**	**3.1%**	**1.7%**	**4,120**
Total	*Pt. Everglades - Unit 2*	***44,007,185***	***36,353,996***	***82.61%***	***13.5***	***5.1***	***-5.5%***	***7.8%***	***4.5%***	***1,965,839***

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For Pt. Everglades
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
		a	b	c	d	e	f	g	h	i
	Pt. Everglades - Unit 3									
311	*STRUCTURES & IMPROVEMENTS*									
311.0	SETTLEMENTS & CONTRIBUTIONS	(4,961)	(4,689)	94.52%	47.0	2.5	-9.0%	2.3%	5.8%	(288)
311.2	SITE FACILITIES	2,709	2,561	94.54%	47.0	5.5	-9.0%	2.3%	2.6%	70
311.3	STATION BUILDINGS	411,137	388,606	94.52%	36.1	5.5	-9.0%	3.0%	2.6%	10,690
311.4	COOLING SYSTEMS	139,485	131,841	94.52%	16.6	5.5	-9.0%	6.6%	2.6%	3,627
311.5	RAW & TREATED WATER SYSTEMS	51,645	48,815	94.52%	27.0	5.5	-9.0%	4.0%	2.6%	1,343
	Total Account 311	**600,015**	**567,133**	**94.52%**	**27.7**	**5.5**	**-9.0%**	**3.9%**	**2.6%**	**15,442**
312	*BOILER PLANT EQUIPMENT*									
312.1	SYSTEM GENERATING EQUIPMENT	20,663,370	17,592,696	85.14%	23.3	5.5	-6.0%	4.5%	3.8%	785,208
312.2	STEAM SYSTEMS & EQUIPMENT	3,350,327	2,852,453	85.14%	24.7	5.5	-6.0%	4.3%	3.8%	127,312
312.3	CONDENSATE & FEEDWATER SYSTEMS	12,089,097	10,292,600	85.14%	20.9	5.5	-6.0%	5.1%	3.8%	459,386
312.4	BOILER AUXILIARY SYSTEMS	16,095,875	13,703,952	85.14%	10.8	5.4	-6.0%	9.8%	3.9%	627,739
312.5	FUEL SUPPLY SYSTEMS	498,937	424,793	85.14%	22.5	5.5	-6.0%	4.7%	3.8%	18,960
312.6	FUEL FIRING SYSTEMS	3,730,880	3,176,454	85.14%	16.0	2.2	-6.0%	6.6%	9.5%	354,434
	Total Account 312	**56,428,486**	**48,042,948**	**85.14%**	**16.9**	**5.2**	**-6.0%**	**6.3%**	**4.0%**	**2,373,039**
314	*TURBOGENERATOR UNITS*									
314.0	**SETTLEMENTS & CONTRIBUTIONS**	**1,880**	**1,777**	**94.52%**	7.0	5.5	-2.0%	14.6%	1.4%	26
314.1	TURBINE GENERATOR PEDESTAL	135,808	128,365	94.52%	47.0	5.5	-2.0%	2.2%	1.4%	1,901
314.2	TURBINE GENERATOR SYSTEMS	6,399,317	6,048,619	94.52%	36.1	5.5	-2.0%	2.8%	1.4%	89,590
314.3	CONDENSING SYSTEMS	3,708,940	3,505,681	94.52%	16.9	4.5	-2.0%	6.0%	1.7%	63,052
314.4	TURBINE GENERATOR AUXILIARIES	2,808,581	2,654,664	94.52%	29.6	5.5	-2.0%	3.4%	1.4%	39,320
	Total Account 314	**13,054,526**	**12,339,106**	**94.52%**	**26.4**	**5.1**	**-2.0%**	**3.9%**	**1.5%**	**193,890**
315	*ACCESSORY ELECTRIC EQUIPMENT*									
315.0	SETTLEMENTS & CONTRIBUTIONS	431,116	407,490	94.52%	8.0	5.5	-6.0%	13.3%	2.1%	9,053
315.1	STRUCTURAL SUPPORTS	42,957	40,603	94.52%	47.0	5.5	-6.0%	2.3%	2.1%	902
315.2	AUXILIARY POWER SYSTEMS	**212,621**	**200,969**	**94.52%**	20.1	5.5	-6.0%	5.3%	2.1%	4,465
315.3	CONDUCTORS, CONDUITS & INSULATORS	468,954	443,254	94.52%	38.6	5.5	-6.0%	2.7%	2.1%	9,848
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	3,452,113	3,262,929	94.52%	22.0	5.0	-6.0%	4.8%	2.3%	79,399
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	734,075	693,846	94.52%	27.2	5.5	-6.0%	3.9%	2.1%	15,416
315.6	CONTROL, DATA & METERING SYSTEMS	3,665,327	3,464,459	94.52%	20.3	5.2	-6.0%	5.2%	2.2%	80,637
	Total Account 315	**9,007,163**	**8,513,550**	**94.52%**	**20.4**	**5.2**	**-6.0%**	**5.2%**	**2.2%**	**199,720**
316	*MISC. POWER PLANT EQUIPMENT*									
316.1	STATION SERVICE EQUIPMENT	278,095	262,853	94.52%	23.1	5.5	0.0%	4.3%	1.0%	2,781
316.3	MISCELLANEOUS PIPING	17,728	16,756	94.52%	21.0	5.5	0.0%	4.8%	1.0%	177
	Total Account 316	**295,823**	**279,609**	**94.52%**	**23.0**	**5.5**	**0.0%**	**4.3%**	**1.0%**	**2,958**
Total	***Pt. Everglades - Unit 3***	***79,386,013***	***69,742,347***	***87.85%***	***18.4***	***5.2***	***-5.5%***	***5.7%***	***3.4%***	***2,785,049***

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For Pt. Everglades
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
		a	b	c	d	e	f	g	h	i
	Pt. Everglades - Unit 4									
311	*STRUCTURES & IMPROVEMENTS*									
311.3	STATION BUILDINGS	412,311	389,715	94.52%	32.5	5.5	-9.0%	3.4%	2.6%	10,720
311.4	COOLING SYSTEMS	148,488	140,351	94.52%	17.4	5.5	-9.0%	6.3%	2.6%	3,861
	Total Account 311	**560,799**	**530,066**	**94.52%**	**26.5**	**5.5**	**-9.0%**	**4.1%**	**2.6%**	**14,581**
312	*BOILER PLANT EQUIPMENT*									
312.0	SETTLEMENTS & CONTRIBUTIONS	6,994	6,074	86.85%	7.0	5.5	-6.0%	15.1%	3.5%	245
312.1	SYSTEM GENERATING EQUIPMENT	28,661,531	24,891,038	86.84%	22.7	5.5	-6.0%	4.7%	3.5%	1,003,154
312.2	STEAM SYSTEMS & EQUIPMENT	4,564,020	3,963,612	86.84%	23.7	5.5	-6.0%	4.5%	3.5%	159,741
312.3	CONDENSATE & FEEDWATER SYSTEMS	12,125,293	10,530,182	86.84%	22.7	5.5	-6.0%	4.7%	3.5%	424,385
312.4	BOILER AUXILIARY SYSTEMS	19,469,290	16,908,058	86.84%	10.2	5.4	-6.0%	10.4%	3.5%	681,425
312.5	FUEL SUPPLY SYSTEMS	498,658	433,058	86.84%	27.2	5.5	-6.0%	3.9%	3.5%	17,453
312.6	FUEL FIRING SYSTEMS	3,639,967	3,161,121	86.84%	16.0	2.2	-6.0%	6.6%	8.7%	316,677
	Total Account 312	**68,965,753**	**59,893,143**	**86.84%**	**16.6**	**5.3**	**-6.0%**	**6.4%**	**3.6%**	**2,603,080**
314	*TURBOGENERATOR UNITS*									
314.0	SETTLEMENTS & CONTRIBUTIONS	387,506	366,270	94.52%	7.0	5.5	-2.0%	14.6%	1.4%	5,425
314.1	TURBINE GENERATOR PEDESTAL	132,738	125,464	94.52%	46.0	5.5	-2.0%	2.2%	1.4%	1,858
314.2	TURBINE GENERATOR SYSTEMS	12,644,939	11,951,964	94.52%	10.8	5.5	-2.0%	9.4%	1.4%	177,029
314.3	CONDENSING SYSTEMS	6,996,578	6,613,148	94.52%	9.6	5.5	-2.0%	10.6%	1.4%	97,952
314.4	TURBINE GENERATOR AUXILIARIES	5,830,221	5,510,710	94.52%	8.2	5.5	-2.0%	12.4%	1.4%	81,623
314.8	TURBINE GANTRY CRANE SYSTEMS	21,233	20,069	94.52%	46.0	5.5	-2.0%	2.2%	1.4%	297
	Total Account 314	**26,013,215**	**24,587,625**	**94.52%**	**9.7**	**5.5**	**-2.0%**	**10.5%**	**1.4%**	**364,185**
315	*ACCESSORY ELECTRIC EQUIPMENT*									
315.1	STRUCTURAL SUPPORTS	7,057	6,670	94.52%	46.0	5.5	-6.0%	2.3%	2.1%	148
315.2	AUXILIARY POWER SYSTEMS	976,162	922,665	94.52%	19.9	5.5	-6.0%	5.3%	2.1%	20,499
315.3	CONDUCTORS, CONDUITS & INSULATORS	401,036	379,058	94.52%	37.8	5.5	-6.0%	2.8%	2.1%	8,422
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	4,556,234	4,306,539	94.52%	21.3	5.2	-6.0%	5.0%	2.2%	100,237
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	3,617,820	3,419,553	94.52%	7.8	5.5	-6.0%	13.6%	2.1%	75,974
315.6	CONTROL, DATA & METERING SYSTEMS	3,111,958	2,941,413	94.52%	19.7	5.4	-6.0%	5.4%	2.1%	65,351
	Total Account 315	**12,670,267**	**11,975,898**	**94.52%**	**14.2**	**5.4**	**-6.0%**	**7.5%**	**2.1%**	**270,632**
316	*MISC. POWER PLANT EQUIPMENT*									
316.1	STATION SERVICE EQUIPMENT	76,058	71,889	94.52%	18.9	3.6	0.0%	5.3%	1.5%	1,141
316.3	MISCELLANEOUS PIPING	25,131	23,753	94.52%	20.7	5.5	0.0%	4.8%	1.0%	251
	Total Account 316	**101,189**	**95,642**	**94.52%**	**19.3**	**4.1**	**0.0%**	**5.2%**	**1.3%**	**1,392**
Total	***Pt. Everglades - Unit 4***	***108,311,223***	***97,082,374***	***89.63%***	***14.0***	***5.4***	***-4.6%***	***7.5%***	***2.8%***	***3,253,869***
	Total Pt. Everglades	***305,838,674***	***267,951,421***	***87.61%***	***15.4***	***5.3***	***-5.2%***	***6.8%***	***3.3%***	***10,816,576***

SCHEDULE III

Calculation of Theoretical Reserve

Column (a)	FPL's Plant Balance from Schedule IV, column (a).
Column (b)	FPL's Reserve Balance from Property Record System.
Column (c)	Average Service Life from Schedule IV, column (b).
Column (d)	Average Remaining Life from Schedule IV, Column (d).
Column (e)	Net Salvage Percentage from Net Salvage Study.
Column (f)	Future Accruals: ((1-net salvage percentage X Plant Balance) X (average remaining life / average service life).
Column (g)	Future Interim Net Salvage: Plant Balance X Net Salvage Percentage.
Column (h)	Theoretical Reserve: Plant Balance - Future Accruals - Future Interim Net Salvage.
Column (i)	FPL's Actual Reserve Balance: from Column (b).
Column (j)	Net Reserve (Surplus)/Deficiency: Theoretical Reserve less Actual Reserve [Column (h) – Column (i)].

SCHEDULE III
Florida Power and Light Company
Plant and Reserve Balances
For Pt. Everglades
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
		a	b	c	d	e	f	g	h	i	j
	Pt. Everglades - Common										
311	*STRUCTURES & IMPROVEMENTS*										
311.0	SETTLEMENTS & CONTRIBUTIONS	168,844	159,124	7.0	5.5	-9.0%	144,603	(15,196)	39,437	159,124	(119,687)
311.1	SITE PREPARATION	626,515	590,447	50.8	5.5	-9.0%	73,936	(56,386)	608,965	590,447	18,518
311.2	SITE FACILITIES	5,985,532	5,640,953	22.2	5.4	-9.0%	1,586,975	(538,698)	4,937,255	5,640,953	(703,698)
311.3	STATION BUILDINGS	6,513,924	6,138,926	23.2	5.5	-9.0%	1,683,232	(586,253)	5,416,945	6,138,926	(721,981)
311.4	COOLING SYSTEMS	1,930,394	1,819,264	37.5	5.5	-9.0%	308,606	(173,735)	1,795,523	1,819,264	(23,741)
311.5	RAW & TREATED WATER SYSTEMS	541,736	510,549	19.6	5.5	-9.0%	165,699	(48,756)	424,793	510,549	(85,756)
311.6	SECURITY SYSTEMS	102,135	96,255	18.9	5.5	-9.0%	32,397	(9,192)	78,930	96,255	(17,325)
311.7	FUEL UNLOADING & STORAGE FACILITIES	4,107,309	3,870,857	25.6	5.3	-9.0%	926,872	(369,658)	3,550,095	3,870,857	(320,762)
	Total Account 311	**19,976,389**	**18,826,374**	**24.0**	**5.4**	**-9.0%**	**4,922,320**	**(1,797,875)**	**16,851,944**	**18,826,375**	**(1,974,431)**
312	*BOILER PLANT EQUIPMENT*										
312.0	SETTLEMENTS & CONTRIBUTIONS	(110,330)	(103,978)	12.4	5.5	-6.0%	(51,873)	6,620	(65,077)	(103,978)	38,901
312.2	STEAM SYSTEMS & EQUIPMENT	91,197	85,947	25.8	2.3	-6.0%	8,618	(5,472)	88,051	85,947	2,104
312.3	CONDENSATE & FEEDWATER SYSTEMS	593,330	559,172	13.3	5.5	-6.0%	260,084	(35,600)	368,846	559,172	(190,326)
312.4	BOILER AUXILIARY SYSTEMS	125,756	118,516	12.9	5.5	-6.0%	56,834	(7,545)	76,467	118,516	(42,049)
312.5	FUEL SUPPLY SYSTEMS	389,831	367,389	24.3	5.5	-6.0%	93,527	(23,390)	319,694	367,389	(47,695)
	Total Account 312	**1,089,784**	**1,027,046**	**16.7**	**5.3**	**-6.0%**	**367,190**	**(65,387)**	**787,981**	**1,027,046**	**(239,065)**
314	*TURBOGENERATOR UNITS*										
314.0	SETTLEMENTS & CONTRIBUTIONS	64,137	60,445	7.0	5.5	-2.0%	51,401	(1,283)	14,019	60,445	(46,426)
314.2	TURBINE GENERATOR SYSTEMS	305,848	288,241	8.0	5.5	-2.0%	214,476	(6,117)	97,489	288,241	(190,752)
314.3	CONDENSING SYSTEMS	1,318,643	1,242,730	36.7	5.5	-2.0%	201,569	(26,373)	1,143,447	1,242,730	(99,283)
314.4	TURBINE GENERATOR AUXILIARIES	366,732	345,620	19.3	5.4	-2.0%	104,661	(7,335)	269,406	345,620	(76,214)
314.8	TURBINE GANTRY CRANE SYSTEMS	371,494	350,108	37.2	5.5	-2.0%	56,024	(7,430)	322,900	350,108	(27,208)
	Total Account 314	**2,426,854**	**2,287,143**	**21.6**	**5.5**	**-2.0%**	**628,131**	**(48,537)**	**1,847,260**	**2,287,144**	**(439,884)**
315	*ACCESSORY ELECTRIC EQUIPMENT*										
315.2	AUXILIARY POWER SYSTEMS	3,054,704	2,878,849	21.5	5.4	-6.0%	813,262	(183,282)	2,424,724	2,878,849	(454,125)
315.3	CONDUCTORS, CONDUITS & INSULATORS	22,446	21,154	16.0	5.5	-6.0%	8,179	(1,347)	15,614	21,154	(5,540)
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	96,138	90,603	25.8	5.0	-6.0%	19,749	(5,768)	82,157	90,603	(8,446)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	553,794	521,913	18.2	5.5	-6.0%	177,397	(33,228)	409,625	521,913	(112,288)
315.6	CONTROL, DATA & METERING SYSTEMS	333,733	314,520	20.0	2.7	-6.0%	47,757	(20,024)	306,000	314,520	(8,520)
	Total Account 315	**4,060,815**	**3,827,039**	**20.9**	**5.2**	**-6.0%**	**1,066,344**	**(243,649)**	**3,238,120**	**3,827,039**	**(588,919)**
316	*MISC. POWER PLANT EQUIPMENT*										
316.0	SETTLEMENTS & CONTRIBUTIONS	18,009	16,972	7.0	5.5	0.0%	14,150	0	3,859	16,972	(13,113)
316.1	STATION SERVICE EQUIPMENT	1,839,052	1,733,180	18.2	4.5	0.0%	454,711	0	1,384,341	1,733,180	(348,839)
316.3	MISCELLANEOUS PIPING	77,941	73,454	47.5	5.5	0.0%	9,025	0	68,916	73,454	(4,538)
	Total Account 316	**1,935,002**	**1,823,606**	**18.4**	**4.5**	**0.0%**	**477,886**	**0**	**1,457,116**	**1,823,606**	**(366,490)**
Total	***Pt. Everglades - Common***	***29,488,844***	***27,791,210***	***22.5***	***5.3***	***-7.1%***	***7,461,871***	***(2,155,448)***	***24,182,421***	***27,791,210***	***(3,608,789)***

SCHEDULE III
Florida Power and Light Company
Plant and Reserve Balances
For Pt. Everglades
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
		a	b	c	d	e	f	g	h	i	j
	Pt. Everglades - Unit 1										
311	*STRUCTURES & IMPROVEMENTS*										
311.3	STATION BUILDINGS	1,367,209	1,292,281	46.3	5.5	-9.0%	177,028	(123,049)	1,313,230	1,292,281	20,949
311.4	COOLING SYSTEMS	62,830	59,387	24.0	5.5	-9.0%	15,694	(5,655)	52,791	59,387	(6,596)
311.5	RAW & TREATED WATER SYSTEMS	810	766	51.0	5.5	-9.0%	95	(73)	788	766	22
	Total Account 311	**1,430,849**	**1,352,433**	**44.5**	**5.5**	**-9.0%**	**192,817**	**(128,776)**	**1,366,808**	**1,352,434**	**14,374**
312	*BOILER PLANT EQUIPMENT*										
312.0	SETTLEMENTS & CONTRIBUTIONS	144,478	105,809	7.0	5.5	-6.0%	120,330	(8,669)	32,817	105,809	(72,992)
312.1	SYSTEM GENERATING EQUIPMENT	5,916,589	4,333,036	39.7	4.4	-6.0%	695,087	(354,995)	5,576,497	4,333,036	1,243,461
312.2	STEAM SYSTEMS & EQUIPMENT	2,199,592	1,610,879	8.6	5.5	-6.0%	1,491,119	(131,976)	840,449	1,610,879	(770,430)
312.3	CONDENSATE & FEEDWATER SYSTEMS	2,661,160	1,948,910	19.4	4.9	-6.0%	712,478	(159,670)	2,108,352	1,948,910	159,442
312.4	BOILER AUXILIARY SYSTEMS	10,621,182	7,778,462	8.9	5.0	-6.0%	6,324,974	(637,271)	4,933,479	7,778,462	(2,844,983)
312.5	FUEL SUPPLY SYSTEMS	423,170	309,910	23.7	5.5	-6.0%	104,096	(25,390)	344,464	309,910	34,554
312.6	FUEL FIRING SYSTEMS	2,641,705	1,934,662	15.9	3.1	-6.0%	545,952	(158,502)	2,254,255	1,934,662	319,593
	Total Account 312	**24,607,876**	**18,021,669**	**12.7**	**4.9**	**-6.0%**	**9,994,036**	**(1,476,473)**	**16,090,313**	**18,021,668**	**(1,931,355)**
314	*TURBOGENERATOR UNITS*										
314.0	SETTLEMENTS & CONTRIBUTIONS	731,921	691,810	4.0	5.7	-2.0%	1,063,847	(14,638)	(317,288)	691,810	(1,009,098)
314.1	TURBINE GENERATOR PEDESTAL	135,597	128,166	50.0	5.5	-2.0%	15,214	(2,712)	123,095	128,166	(5,071)
314.2	TURBINE GENERATOR SYSTEMS	8,608,721	8,136,940	26.5	5.5	-2.0%	1,822,450	(172,174)	6,958,445	8,136,940	(1,178,495)
314.3	CONDENSING SYSTEMS	3,575,105	3,379,180	14.8	5.5	-2.0%	1,355,158	(71,502)	2,291,449	3,379,180	(1,087,731)
314.4	TURBINE GENERATOR AUXILIARIES	1,033,214	976,591	37.2	5.1	-2.0%	144,483	(20,664)	909,395	976,591	(67,196)
	Total Account 314	**14,084,558**	**13,312,687**	**18.1**	**5.5**	**-2.0%**	**4,401,152**	**(281,691)**	**9,965,097**	**13,312,687**	**(3,347,590)**
315	*ACCESSORY ELECTRIC EQUIPMENT*										
315.0	SETTLEMENTS & CONTRIBUTIONS	0	0	0.0	0.0	-6.0%	0	0	0	0	0
315.1	STRUCTURAL SUPPORTS	6,994	6,643	50.0	5.5	-6.0%	816	(420)	6,598	6,643	(45)
315.2	AUXILIARY POWER SYSTEMS	643,676	611,404	14.6	5.5	-6.0%	257,030	(38,621)	425,267	611,404	(186,137)
315.3	CONDUCTORS, CONDUITS & INSULATORS	492,891	468,179	47.8	5.5	-6.0%	60,116	(29,573)	462,348	468,179	(5,831)
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	292,877	278,193	30.8	5.4	-6.0%	54,429	(17,573)	256,021	278,193	(22,172)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	2,553,007	2,425,006	7.4	5.5	-6.0%	2,011,356	(153,180)	694,831	2,425,006	(1,730,175)
315.6	CONTROL, DATA & METERING SYSTEMS	383,966	364,715	15.5	5.0	-6.0%	131,292	(23,038)	275,712	364,715	(89,003)
	Total Account 315	**4,373,411**	**4,154,139**	**10.1**	**5.5**	**-6.0%**	**2,515,039**	**(262,405)**	**2,120,777**	**4,154,140**	**(2,033,363)**
316	*MISC. POWER PLANT EQUIPMENT*										
316.1	STATION SERVICE EQUIPMENT	13,671	12,922	32.3	5.5	0.0%	2,328	0	11,343	12,922	(1,579)
316.3	MISCELLANEOUS PIPING	135,044	127,643	40.7	5.5	0.0%	18,249	0	116,795	127,643	(10,848)
	Total Account 316	**148,715**	**140,565**	**39.7**	**5.5**	**0.0%**	**20,577**	**0**	**128,138**	**140,565**	**(12,427)**
Total	***Pt. Everglades - Unit 1***	***44,645,409***	***36,981,494***	***14.0***	***5.1***	***-5.0%***	***17,123,621***	***(2,149,345)***	***29,671,133***	***36,981,494***	***(7,310,361)***

SCHEDULE III
Florida Power and Light Company
Plant and Reserve Balances
For Pt. Everglades
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
		a	b	c	d	e	f	g	h	i	j
	Pt. Everglades - Unit 2										
311	*STRUCTURES & IMPROVEMENTS*										
311.3	STATION BUILDINGS	1,061,133	1,002,981	44.5	5.5	-9.0%	142,955	(95,502)	1,013,680	1,002,981	10,699
311.4	**COOLING SYSTEMS**	**2,138**	**2,021**	**50.0**	**5.5**	**-9.0%**	**256**	**(192)**	**2,074**	**2,021**	**53**
311.5	RAW & TREATED WATER SYSTEMS	1,852	1,751	50.0	5.5	-9.0%	222	(167)	1,797	1,751	46
311.7	FUEL UNLOADING & STORAGE FACILITIES	2,721	2,572	50.0	5.5	-9.0%	326	(245)	2,640	2,572	68
	Total Account 311	**1,067,844**	**1,009,324**	**44.5**	**5.5**	**-9.0%**	**143,759**	**(96,106)**	**1,020,191**	**1,009,325**	**10,866**
312	*BOILER PLANT EQUIPMENT*										
312.0	SETTLEMENTS & CONTRIBUTIONS	879,838	657,661	7.0	5.5	-6.0%	732,779	(52,790)	199,849	657,661	(457,812)
312.1	SYSTEM GENERATING EQUIPMENT	5,431,484	4,059,921	40.3	4.9	-6.0%	700,028	(325,889)	5,057,345	4,059,921	997,424
312.2	STEAM SYSTEMS & EQUIPMENT	2,443,449	1,826,427	9.0	5.5	-6.0%	1,582,812	(146,607)	1,007,244	1,826,427	(819,183)
312.3	CONDENSATE & FEEDWATER SYSTEMS	3,576,324	2,673,228	13.6	5.1	-6.0%	1,421,589	(214,579)	2,369,314	2,673,228	(303,914)
312.4	BOILER AUXILIARY SYSTEMS	11,391,648	8,515,019	9.4	5.0	-6.0%	6,422,950	(683,499)	5,652,197	8,515,019	(2,862,822)
312.5	FUEL SUPPLY SYSTEMS	393,348	294,019	21.3	4.5	-6.0%	88,088	(23,601)	328,861	294,019	34,842
312.6	FUEL FIRING SYSTEMS	2,393,750	1,789,278	16.7	5.0	-6.0%	759,693	(143,625)	1,777,682	1,789,278	(11,596)
	Total Account 312	**26,509,841**	**19,815,553**	**12.2**	**5.1**	**-6.0%**	**11,707,939**	**(1,590,590)**	**16,392,492**	**19,815,553**	**(3,423,061)**
314	*TURBOGENERATOR UNITS*										
314.0	SETTLEMENTS & CONTRIBUTIONS	301,936	285,389	7.0	5.5	-2.0%	241,980	(6,039)	65,995	285,389	(219,394)
314.1	TURBINE GENERATOR PEDESTAL	119,493	112,944	50.0	5.5	-2.0%	13,407	(2,390)	108,476	112,944	(4,468)
314.2	TURBINE GENERATOR SYSTEMS	7,377,514	6,973,208	33.5	5.5	-2.0%	1,235,458	(147,550)	6,289,606	6,973,208	(683,602)
314.3	CONDENSING SYSTEMS	2,209,949	2,088,838	24.3	3.5	-2.0%	324,672	(44,199)	1,929,476	2,088,838	(159,362)
314.4	TURBINE GENERATOR AUXILIARIES	765,313	723,372	33.5	4.5	-2.0%	104,859	(15,306)	675,760	723,372	(47,612)
314.8	TURBINE GANTRY CRANE SYSTEMS	1,109	1,048	50.0	5.5	-2.0%	124	(22)	1,007	1,048	(41)
	Total Account 314	**10,775,314**	**10,184,800**	**28.4**	**5.0**	**-2.0%**	**1,920,500**	**(215,506)**	**9,070,320**	**10,184,799**	**(1,114,479)**
315	*ACCESSORY ELECTRIC EQUIPMENT*										
315.0	SETTLEMENTS & CONTRIBUTIONS	1,875,448	1,772,668	7.0	5.5	-6.0%	1,561,980	(112,527)	425,995	1,772,668	(1,346,673)
315.1	STRUCTURAL SUPPORTS	8,573	8,103	50.0	5.5	-6.0%	1,000	(514)	8,087	8,103	(16)
315.2	AUXILIARY POWER SYSTEMS	121,296	114,649	22.7	5.5	-6.0%	31,152	(7,278)	97,422	114,649	(17,227)
315.3	CONDUCTORS, CONDUITS & INSULATORS	226,787	214,358	44.2	5.5	-6.0%	29,913	(13,607)	210,481	214,358	(3,877)
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	343,479	324,655	30.8	5.4	-6.0%	63,834	(20,609)	300,254	324,655	(24,401)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	2,464,525	2,329,462	6.9	5.5	-6.0%	2,082,345	(147,872)	530,052	2,329,462	(1,799,411)
315.6	CONTROL, DATA & METERING SYSTEMS	413,033	390,398	17.0	5.5	-6.0%	141,646	(24,782)	296,169	390,398	(94,229)
	Total Account 315	**5,453,141**	**5,154,294**	**8.1**	**5.5**	**-6.0%**	**3,911,870**	**(327,188)**	**1,868,459**	**5,154,293**	**(3,285,834)**
316	*MISC. POWER PLANT EQUIPMENT*										
316.1	STATION SERVICE EQUIPMENT	105,454	99,674	26.9	1.8	0.0%	7,056	0	98,398	99,674	(1,276)
316.3	MISCELLANEOUS PIPING	95,591	90,352	40.5	5.5	0.0%	12,981	0	82,610	90,352	(7,742)
	Total Account 316	**201,045**	**190,026**	**32.0**	**3.2**	**0.0%**	**20,037**	**0**	**181,008**	**190,026**	**(9,018)**
Total	***Pt. Everglades - Unit 2***	***44,007,185***	***36,353,996***	***13.5***	***5.1***	***-5.5%***	***17,704,105***	***(2,229,391)***	***28,532,471***	***36,353,996***	***(7,821,525)***

SCHEDULE III
Florida Power and Light Company
Plant and Reserve Balances
For Pt. Everglades
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
		a	b	c	d	e	f	g	h	i	j
	Pt. Everglades - Unit 3										
311	*STRUCTURES & IMPROVEMENTS*										
311.0	SETTLEMENTS & CONTRIBUTIONS	(4,961)	(4,689)	47.0	2.5	-9.0%	(288)	446	(5,119)	(4,689)	(430)
311.2	SITE FACILITIES	2,709	2,561	47.0	5.5	-9.0%	346	(244)	2,607	2,561	46
311.3	STATION BUILDINGS	411,137	388,606	36.1	5.5	-9.0%	68,276	(37,002)	379,863	388,606	(8,743)
311.4	COOLING SYSTEMS	139,485	131,841	16.6	5.5	-9.0%	50,374	(12,554)	101,665	131,841	(30,176)
311.5	RAW & TREATED WATER SYSTEMS	51,645	48,815	27.0	5.5	-9.0%	11,467	(4,648)	44,826	48,815	(3,989)
	Total Account 311	**600,015**	**567,133**	**27.7**	**5.5**	**-9.0%**	**130,175**	**(54,001)**	**523,841**	**567,134**	**(43,293)**
312	*BOILER PLANT EQUIPMENT*										
312.1	SYSTEM GENERATING EQUIPMENT	20,663,370	17,592,696	23.3	5.5	-6.0%	5,170,277	(1,239,802)	16,732,895	17,592,696	(859,801)
312.2	STEAM SYSTEMS & EQUIPMENT	3,350,327	2,852,453	24.7	5.5	-6.0%	790,786	(201,020)	2,760,561	2,852,453	(91,892)
312.3	CONDENSATE & FEEDWATER SYSTEMS	12,089,097	10,292,600	20.9	5.5	-6.0%	3,372,222	(725,346)	9,442,221	10,292,600	(850,379)
312.4	BOILER AUXILIARY SYSTEMS	16,095,875	13,703,952	10.8	5.4	-6.0%	8,530,814	(965,753)	8,530,814	13,703,952	(5,173,139)
312.5	FUEL SUPPLY SYSTEMS	498,937	424,793	22.5	5.5	-6.0%	129,280	(29,936)	399,593	424,793	(25,200)
312.6	FUEL FIRING SYSTEMS	3,730,880	3,176,454	16.0	2.2	-6.0%	543,776	(223,853)	3,410,957	3,176,454	234,503
	Total Account 312	**56,428,486**	**48,042,948**	**16.9**	**5.2**	**-6.0%**	**18,537,155**	**(3,385,709)**	**41,277,040**	**48,042,948**	**(6,765,908)**
314	*TURBOGENERATOR UNITS*										
314.0	SETTLEMENTS & CONTRIBUTIONS	1,880	1,777	7.0	5.5	-2.0%	1,507	(38)	411	1,777	(1,366)
314.1	TURBINE GENERATOR PEDESTAL	135,808	128,365	47.0	5.5	-2.0%	16,210	(2,716)	122,314	128,365	(6,051)
314.2	TURBINE GENERATOR SYSTEMS	6,399,317	6,048,619	36.1	5.5	-2.0%	994,464	(127,986)	5,532,839	6,048,619	(515,780)
314.3	CONDENSING SYSTEMS	3,708,940	3,505,681	16.9	4.5	-2.0%	1,007,339	(74,179)	2,775,780	3,505,681	(729,901)
314.4	TURBINE GENERATOR AUXILIARIES	2,808,581	2,654,664	29.6	5.5	-2.0%	532,302	(56,172)	2,332,451	2,654,664	(322,213)
	Total Account 314	**13,054,526**	**12,339,106**	**26.4**	**5.1**	**-2.0%**	**2,551,822**	**(261,091)**	**10,763,795**	**12,339,106**	**(1,575,311)**
315	*ACCESSORY ELECTRIC EQUIPMENT*										
315.0	SETTLEMENTS & CONTRIBUTIONS	431,116	407,490	8.0	5.5	-6.0%	314,176	(25,867)	142,807	407,490	(264,683)
315.1	STRUCTURAL SUPPORTS	42,957	40,603	47.0	5.5	-6.0%	5,328	(2,577)	40,206	40,603	(397)
315.2	AUXILIARY POWER SYSTEMS	212,621	200,969	20.1	5.5	-6.0%	61,671	(12,757)	163,707	200,969	(37,262)
315.3	CONDUCTORS, CONDUITS & INSULATORS	468,954	443,254	38.6	5.5	-6.0%	70,829	(28,137)	426,262	443,254	(16,992)
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	3,452,113	3,262,929	22.0	5.0	-6.0%	831,645	(207,127)	2,827,595	3,262,929	(435,334)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	734,075	693,846	27.2	5.5	-6.0%	157,340	(44,045)	620,780	693,846	(73,067)
315.6	CONTROL, DATA & METERING SYSTEMS	3,665,327	3,464,459	20.3	5.2	-6.0%	995,236	(219,920)	2,890,011	3,464,459	(574,448)
	Total Account 315	**9,007,163**	**8,513,550**	**20.4**	**5.2**	**-6.0%**	**2,436,225**	**(540,430)**	**7,111,368**	**8,513,550**	**(1,402,182)**
316	*MISC. POWER PLANT EQUIPMENT*										
316.1	STATION SERVICE EQUIPMENT	278,095	262,853	23.1	5.5	0.0%	66,213	0	211,882	262,853	(50,971)
316.3	MISCELLANEOUS PIPING	17,728	16,756	21.0	5.5	0.0%	4,643	0	13,085	16,756	(3,671)
	Total Account 316	**295,823**	**279,609**	**23.0**	**5.5**	**0.0%**	**70,856**	**0**	**224,967**	**279,609**	**(54,642)**
Total	***Pt. Everglades - Unit 3***	***79,386,013***	***69,742,347***	***18.4***	***5.2***	***-5.5%***	***23,726,233***	***(4,241,231)***	***59,901,011***	***69,742,347***	***(9,841,336)***

SCHEDULE III
Florida Power and Light Company
Plant and Reserve Balances
For Pt. Everglades
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
		a	b	c	d	e	f	g	h	i	j
	Pt. Everglades - Unit 4										
311	*STRUCTURES & IMPROVEMENTS*										
311.3	STATION BUILDINGS	412,311	389,715	32.5	5.5	-9.0%	76,056	(37,108)	373,363	389,715	(16,352)
311.4	COOLING SYSTEMS	148,488	140,351	17.4	5.5	-9.0%	51,160	(13,364)	110,692	140,351	(29,659)
	Total Account 311	**560,799**	**530,066**	**26.5**	**5.5**	**-9.0%**	**127,216**	**(50,472)**	**484,055**	**530,066**	**(46,011)**
312	*BOILER PLANT EQUIPMENT*										
312.0	**SETTLEMENTS & CONTRIBUTIONS**	6,994	6,074	7.0	5.5	-6.0%	5,825	(420)	1,589	6,074	(4,485)
312.1	**SYSTEM GENERATING EQUIPMENT**	28,661,531	24,891,038	22.7	5.5	-6.0%	7,361,089	(1,719,692)	23,020,134	24,891,038	(1,870,904)
312.2	STEAM SYSTEMS & EQUIPMENT	4,564,020	3,963,612	23.7	5.5	-6.0%	1,122,710	(273,841)	3,715,151	3,963,612	(248,461)
312.3	CONDENSATE & FEEDWATER SYSTEMS	12,125,293	10,530,182	22.7	5.5	-6.0%	3,114,117	(727,518)	9,738,694	10,530,182	(791,488)
312.4	BOILER AUXILIARY SYSTEMS	19,469,290	16,908,058	10.2	5.4	-6.0%	10,925,707	(1,168,157)	9,711,740	16,908,058	(7,196,318)
312.5	FUEL SUPPLY SYSTEMS	498,658	433,058	27.2	5.5	-6.0%	106,881	(29,919)	421,696	433,058	(11,362)
312.6	FUEL FIRING SYSTEMS	3,639,967	3,161,121	16.0	2.2	-6.0%	530,525	(218,398)	3,327,840	3,161,121	166,719
	Total Account 312	**68,965,753**	**59,893,143**	**16.6**	**5.3**	**-6.0%**	**23,166,854**	**(4,137,945)**	**49,936,844**	**59,893,143**	**(9,956,299)**
314	*TURBOGENERATOR UNITS*										
314.0	SETTLEMENTS & CONTRIBUTIONS	387,506	366,270	7.0	5.5	-2.0%	310,558	(7,750)	84,698	366,270	(281,572)
314.1	TURBINE GENERATOR PEDESTAL	132,738	125,464	46.0	5.5	-2.0%	16,188	(2,655)	119,205	125,464	(6,259)
314.2	TURBINE GENERATOR SYSTEMS	12,644,939	11,951,964	10.8	5.5	-2.0%	6,568,343	(252,899)	6,329,495	11,951,964	(5,622,469)
314.3	CONDENSING SYSTEMS	6,996,578	6,613,148	9.6	5.5	-2.0%	4,088,625	(139,932)	3,047,885	6,613,148	(3,565,263)
314.4	TURBINE GENERATOR AUXILIARIES	5,830,221	5,510,710	8.2	5.5	-2.0%	3,988,724	(116,604)	1,958,101	5,510,710	(3,552,609)
314.8	TURBINE GANTRY CRANE SYSTEMS	21,233	20,069	46.0	5.5	-2.0%	2,590	(425)	19,068	20,069	(1,001)
	Total Account 314	**26,013,215**	**24,587,625**	**9.7**	**5.5**	**-2.0%**	**14,975,028**	**(520,264)**	**11,558,451**	**24,587,625**	**(13,029,174)**
315	*ACCESSORY ELECTRIC EQUIPMENT*										
315.1	STRUCTURAL SUPPORTS	7,057	6,670	46.0	5.5	-6.0%	894	(423)	6,586	6,670	(84)
315.2	AUXILIARY POWER SYSTEMS	976,162	922,665	19.9	5.5	-6.0%	285,981	(58,570)	748,751	922,665	(173,914)
315.3	CONDUCTORS, CONDUITS & INSULATORS	401,036	379,058	37.8	5.5	-6.0%	61,853	(24,062)	363,245	379,058	(15,813)
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	4,556,234	4,306,539	21.3	5.2	-6.0%	1,179,059	(273,374)	3,650,549	4,306,539	(655,990)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	3,617,820	3,419,553	7.8	5.5	-6.0%	2,704,089	(217,069)	1,130,800	3,419,553	(2,288,753)
315.6	CONTROL, DATA & METERING SYSTEMS	3,111,958	2,941,413	19.7	5.4	-6.0%	904,205	(186,717)	2,394,470	2,941,413	(546,943)
	Total Account 315	**12,670,267**	**11,975,898**	**14.2**	**5.4**	**-6.0%**	**5,136,081**	**(760,216)**	**8,294,402**	**11,975,898**	**(3,681,496)**
316	*MISC. POWER PLANT EQUIPMENT*										
316.1	STATION SERVICE EQUIPMENT	76,058	71,889	18.9	3.6	0.0%	14,487	0	61,571	71,889	(10,318)
316.3	MISCELLANEOUS PIPING	25,131	23,753	20.7	5.5	0.0%	6,677	0	18,454	23,753	(5,299)
	Total Account 316	**101,189**	**95,642**	**19.3**	**4.1**	**0.0%**	**21,164**	**0**	**80,025**	**95,642**	**(15,617)**
Total	***Pt. Everglades - Unit 4***	***108,311,223***	***97,082,374***	***14.0***	***5.4***	***-4.6%***	***43,426,343***	***(5,468,897)***	***70,353,777***	***97,082,374***	***(26,728,597)***
	Total Pt. Everglades	***305,838,674***	***267,951,421***	***15.4***	***5.3***	***-5.2%***	***109,442,173***	***(16,244,312)***	***212,640,813***	***267,951,421***	***(55,310,608)***

SCHEDULE IV

Summary Forecast Analysis

Column (a)	FPL's Plant Balance from Schedule V, column (a).
Column (b)	Average Service Life from Schedule V, column (h).
Column (c)	Annual Accrual from Schedule V, column (i).
Column (d)	Average Remaining Life from Schedule V, column (j).
Column (e)	Projected Unrecovered Capital from Schedule V, column (k).

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Pt. Everglades - Common
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	311.000 - SETTLEMENTS & CONTRIBUTIONS	$168,844	7.0	$24,120.57	5.5	$132,663.14
Subtotal	***311.0 - SETTLEMENTS & CONTRIBUTIONS***	***$168,844***	***7.0***	***$24,120.57***	***5.5***	***$132,663.14***
	311.101 - INITIAL SITE PREPARATION	$626,515	50.8	$12,335.17	5.5	$67,843.45
Subtotal	***311.1 - SITE PREPARATION***	***$626,515***	***50.8***	***$12,335.17***	***5.5***	***$67,843.45***
	311.201 - SITE DRAINAGE SYSTEM	$114,020	47.9	$2,380.19	5.5	$13,091.04
	311.202 - YARD LIGHTING SYSTEM	$138,348	27.8	$4,971.50	5.0	$25,083.44
	311.203 - ROADWAYS	$908,180	20.8	$43,626.23	5.0	$216,640.50
	311.204 - SITE FIRE PROTECTION	$280,224	17.2	$16,304.05	5.5	$89,672.30
	311.205 - YARD IMPROVEMENTS	$275,512	15.3	$18,021.08	5.5	$99,115.90
	311.206 - SITE SEWAGE TREATMENT SYSTEM	$544,281	21.0	$25,889.17	5.5	$142,390.44
	311.208 - WATERFRONT IMPROVEMENT (NOT COOLING)	$890,989	17.0	$52,411.12	5.5	$288,261.15
	311.210 - PONDS (NOT COOLING)	$2,833,978	26.7	$106,182.48	5.5	$584,003.71
Subtotal	***311.2 - SITE FACILITIES***	***$5,985,532***	***22.2***	***$269,785.82***	***5.4***	***$1,458,258.48***
	311.304 - Stores	$112,073	41.0	$2,735.78	5.5	$15,046.86
	311.305 - Dry Storage Building	$100,463	32.2	$3,116.43	5.5	$17,140.34
	311.306 - Drum Processing/Insulation Storage	$21,590	51.0	$423.34	5.5	$2,328.33
	311.307 - Hazardous Waste Building	$357,165	22.0	$16,234.77	5.5	$89,291.25
	311.308 - Laboratory	$132,834	45.8	$2,902.94	5.5	$15,966.27
	311.309 - Record Storage Building	$52,897	28.0	$1,889.18	5.5	$10,390.49
	311.310 - Chlorine Building	$11,723	51.0	$229.86	5.5	$1,264.25
	311.313 - Tool Room	$102,871	28.8	$3,570.45	5.5	$19,637.46
	311.315 - H2 Building	$57,575	47.7	$1,206.13	5.5	$6,633.64
	311.316 - Unit 3 & 4 Control Room	$697,332	28.7	$24,261.83	5.5	$133,439.99
	311.322 - West Service Building	$3,298,420	19.0	$173,601.04	5.5	$954,805.79
	311.327 - SERVICE BUILDING	$566,409	45.4	$12,486.08	5.5	$68,673.46
	311.328 - WAREHOUSE	$124,080	32.8	$3,788.58	5.5	$20,837.21
	311.331 - PICNIC SHELTER	$145,842	29.7	$4,906.64	5.5	$26,986.56
	311.333 - SERVICE ISLAND	$132,619	20.0	$6,630.95	5.5	$36,470.23
	311.340 - CONTROL ROOM BUILDING	$184,616	25.3	$7,306.20	5.5	$40,184.04
	311.346 - BOILER BUILDING	$44,937	47.0	$956.11	5.5	$5,258.59
	311.350 - MISCELLANEOUS BUILDINGS	$370,478	24.5	$15,109.66	5.5	$83,103.12
Subtotal	***311.3 - STATION BUILDINGS***	***$6,513,924***	***23.2***	***$281,355.97***	***5.5***	***$1,547,457.88***
	311.404 - CONDENSER COOLING WATER CANAL SYS	$1,371,037	35.7	$38,408.26	5.5	$211,245.45
	311.411 - OCEAN/LAKE/RIVER/CANAL INTAKE STRUCT.	$307,503	47.0	$6,547.27	5.5	$36,009.98
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	$251,854	38.6	$6,528.14	5.5	$35,904.78
Subtotal	***311.4 - COOLING SYSTEMS***	***$1,930,394***	***37.5***	***$51,483.67***	***5.5***	***$283,160.21***

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	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	311.501 - RAW WATER SUPPLY SYSTEM	$86,002	50.6	$1,699.05	5.5	$9,344.78
	311.504 - WASTE WATER TREATMENT SYSTEM	$371,446	15.3	$24,313.91	5.5	$132,878.70
	311.505 - DOMESTIC WATER SYSTEM (POTABLE)	$84,288	50.8	$1,659.83	5.5	$9,129.08
Subtotal	***311.5 - RAW & TREATED WATER SYSTEMS***	***$541,736***	***19.6***	***$27,672.79***	***5.5***	***$151,352.56***
	311.601 - ACCESS CONTROL SYSTEM	$102,135	18.9	$5,409.71	5.5	$29,753.38
Subtotal	***311.6 - SECURITY SYSTEMS***	***$102,135***	***18.9***	***$5,409.71***	***5.5***	***$29,753.38***
	311.701 - FUEL OIL STORAGE SYSTEM	$2,673,010	24.1	$110,905.38	5.5	$606,783.21
	311.703 - FUEL OIL/GAS TRANSFER SYSTEM	$1,246,923	27.4	$45,549.08	4.9	$224,882.34
	311.708 - HEAVY FUEL OIL/GAS UNLOADING STATION	$187,376	45.3	$4,132.62	5.5	$22,729.34
Subtotal	***311.7 - FUEL UNLOADING & STORAGE FACILITIES***	***$4,107,309***	***25.6***	***$160,587.08***	***5.3***	***$854,394.89***
	311 - STRUCTURES & IMPROVEMENTS	***$19,976,389***	***24.0***	***$832,750.78***	***5.4***	***$4,524,883.99***
	312.000 - SETTLEMENTS & CONTRIBUTIONS	-$110,330	12.4	-$8,916.12	5.5	-$49,038.69
Subtotal	***312.0 - SETTLEMENTS & CONTRIBUTIONS***	***-$110,330***	***12.4***	***-$8,916.12***	***5.5***	***-$49,038.69***
	312.258 - STM GEN/BLR/HRSG BLOWDOWN TREATMENT S	$91,197	25.8	$3,529.90	2.3	$8,244.37
Subtotal	***312.2 - STEAM SYSTEMS & EQUIPMENT***	***$91,197***	***25.8***	***$3,529.90***	***2.3***	***$8,244.37***
	312.354 - MAIN FEEDWATER PUMP SYSTEM	$64,559	7.0	$9,222.71	5.5	$50,724.93
	312.355 - HEATER VENTS & DRAINS SYSTEM	-$5	7.0	-$0.71	5.5	-$3.93
	312.356 - CHEMICAL FEED SYSTEM	$131,651	21.9	$6,006.66	5.5	$33,036.59
	312.360 - CONDENSATE TRANSFER SYSTEM	$2,476	51.0	$48.55	5.5	$267.02
	312.362 - WATER SAMPLING & ANALYZING SYS	$394,649	13.4	$29,480.31	5.4	$160,497.44
Subtotal	***312.3 - CONDENSATE & FEEDWATER SYSTEMS***	***$593,330***	***13.3***	***$44,757.52***	***5.5***	***$244,522.05***
	312.424 - FORCED DRAFT FAN	$996	47.0	$21.19	5.5	$116.55
	312.428 - CHEMICAL WASH SYSTEM	$63,139	47.3	$1,333.85	5.5	$7,336.17
	312.434 - STACK	$61,621	7.3	$8,411.78	5.5	$46,264.80
Subtotal	***312.4 - BOILER AUXILIARY SYSTEMS***	***$125,756***	***12.9***	***$9,766.82***	***5.5***	***$53,717.52***
	312.521 - HEAVY OIL SUPPLY SYSTEM	$330,470	23.2	$14,272.78	5.5	$78,500.26

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		a	b	c	d	e
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	$59,361	33.4	$1,777.17	5.5	$9,774.42
Subtotal	***312.5 - FUEL SUPPLY SYSTEMS***	***$389,831***	***24.3***	***$16,049.95***	***5.5***	***$88,274.68***
	312 - BOILER PLANT EQUIPMENT	***$1,089,784***	***16.7***	***$65,188.07***	***5.3***	***$345,719.93***
	314.000 - SETTLEMENTS & CONTRIBUTIONS	$64,137	7.0	$9,162.43	5.5	$50,393.36
Subtotal	***314.0 - SETTLEMENTS & CONTRIBUTIONS***	***$64,137***	***7.0***	***$9,162.43***	***5.5***	***$50,393.36***
	314.271 - STEAM TURBINE	$305,848	8.0	$38,445.90	5.5	$211,452.45
Subtotal	***314.2 - TURBINE GENERATOR SYSTEMS***	***$305,848***	***8.0***	***$38,445.90***	***5.5***	***$211,452.45***
	314.366 - INTAKE STRUCT.	$1,089,635	45.9	$23,750.53	5.5	$130,627.96
	314.369 - INTAKE SCREENS SYSTEM	$88,718	41.7	$2,128.63	5.5	$11,707.51
	314.370 - SCREEN WASH SYSTEM	$19,268	46.6	$413.04	5.5	$2,271.69
	314.374 - CONDENSATE PUMP SYSTEM	$50,742	7.0	$7,248.86	5.5	$39,868.71
	314.375 - CONDENSER COOLING WATER PUMP SYS	$8,224	46.5	$176.84	5.5	$972.60
	314.377 - PRIMING & SCAVENGING SYSTEM	$62,056	28.5	$2,176.75	5.5	$11,972.12
Subtotal	***314.3 - CONDENSING SYSTEMS***	***$1,318,643***	***36.7***	***$35,894.65***	***5.5***	***$197,420.59***
	314.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	$68,931	23.1	$2,990.36	5.5	$16,447.00
	314.469 - GENERATOR COOLING & PURGE SYSTEM	$79,188	17.8	$4,456.47	5.5	$24,510.56
	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	$1,854	47.0	$39.45	5.5	$216.96
	314.473 - TURBINE LUBE OIL SYSTEM	$75,578	18.0	$4,198.78	5.5	$23,093.28
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	$141,181	19.3	$7,305.36	5.3	$38,573.82
Subtotal	***314.4 - TURBINE GENERATOR AUXILIARIES***	***$366,732***	***19.3***	***$18,990.42***	***5.4***	***$102,841.62***
	314.801 - TURBINE CRANE STRUCT.	$318,909	35.7	$8,938.11	5.5	$49,159.64
	314.802 - TURBINE CRANE TROLLEY	$23,810	51.0	$466.86	5.5	$2,567.75
	314.803 - TURBINE CRANE MAIN HOIST	$8,218	51.0	$161.14	5.5	$886.25
	314.804 - TURBINE CRANE AUXILIARY HOIST	$20,557	50.5	$407.20	5.5	$2,239.61
Subtotal	***314.8 - TURBINE GANTRY CRANE SYSTEMS***	***$371,494***	***37.2***	***$9,973.31***	***5.5***	***$54,853.25***
	314 - TURBOGENERATOR UNITS	***$2,426,854***	***21.6***	***$112,466.71***	***5.5***	***$616,961.27***

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	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	$32,605	25.4	$1,283.89	1.9	$2,433.56
	315.288 - STARTUP TRANSFORMER	$2,898,426	21.5	$135,042.64	5.5	$742,734.54
	315.289 - VITAL AC DISTRIBUTION SYSTEM	$27,964	25.1	$1,115.49	1.5	$1,687.50
	315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	$4,855	47.0	$103.30	5.5	$568.14
	315.291 - STATION BATTERY SYSTEM	$90,854	21.2	$4,293.76	3.3	$14,275.03
Subtotal	***315.2 - AUXILIARY POWER SYSTEMS***	***$3,054,704***	***21.5***	***$141,839.08***	***5.4***	***$761,698.77***
	315.382 - CONDUIT & RACEWAY SYSTEM	$22,446	16.0	$1,402.88	5.5	$7,715.81
Subtotal	***315.3 - CONDUCTORS, CONDUITS & INSULATORS***	***$22,446***	***16.0***	***$1,402.88***	***5.5***	***$7,715.81***
	315.481 - CONTROL BOARDS	$25,435	39.3	$646.60	2.8	$1,830.90
	315.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	$70,703	23.0	$3,074.04	5.5	$16,907.24
Subtotal	***315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM***	***$96,138***	***25.8***	***$3,720.64***	***5.0***	***$18,738.14***
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	$141,071	16.9	$8,351.88	5.5	$45,935.20
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	$412,723	18.8	$21,998.36	5.5	$120,990.97
Subtotal	***315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS***	***$553,794***	***18.2***	***$30,350.24***	***5.5***	***$166,926.17***
	315.681 - LOAD CONTROL & METERING SYSTEM	$106,998	30.0	$3,565.76	5.5	$19,611.67
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	$226,735	17.3	$13,130.89	1.9	$24,990.44
Subtotal	***315.6 - CONTROL, DATA & METERING SYSTEMS***	***$333,733***	***20.0***	***$16,696.65***	***2.7***	***$44,602.11***
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$4,060,815***	***20.9***	***$194,009.49***	***5.2***	***$999,681.00***
	316.000 - SETTLEMENTS & CONTRIBUTIONS	$18,009	7.0	$2,572.71	5.5	$14,149.93
Subtotal	***316.0 - SETTLEMENTS & CONTRIBUTIONS***	***$18,009***	***7.0***	***$2,572.71***	***5.5***	***$14,149.93***
	316.182 - DRY LAYUP SYSTEM	$2,027	39.3	$51.58	5.5	$283.64
	316.183 - STATION/SERVICE AIR SYSTEM	$80,830	12.6	$6,436.41	5.5	$35,400.29
	316.184 - INSTRUMENT AIR SYSTEM	$54,077	18.0	$3,004.28	5.5	$16,523.53
	316.186 - INTRASITE/OFFSITE COMMUNICATION SYS	$801,440	19.2	$41,755.76	3.3	$138,606.29
	316.187 - TRANSPORTATION EQUIPMENT	$46,591	15.9	$2,924.80	2.6	$7,569.13
	316.189 - LABORATORY & TEST EQUIPMENT	$217,030	18.6	$11,673.41	5.3	$62,442.15
	316.190 - TOOLS, SHOP & GARAGE EQUIPMENT	$297,024	26.2	$11,316.87	5.2	$59,179.36

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	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	316.191 - Nnnn	$101,204	8.9	$11,393.75	5.5	$62,665.54
	316.192 - STORES EQUIPMENT	$226,834	19.1	$11,856.36	5.5	$65,015.04
	316.195 - VACUUM CLEANING EQUIPMENT	$11,995	30.6	$391.81	4.7	$1,859.81
Subtotal	***316.1 - STATION SERVICE EQUIPMENT***	***$1,839,052***	***18.2***	***$100,805.03***	***4.5***	***$449,544.78***
	316.316 - MISCELLANEOUS PIPING	$77,941	47.5	$1,642.50	5.5	$9,033.71
Subtotal	***316.3 - MISCELLANEOUS PIPING***	***$77,941***	***47.5***	***$1,642.50***	***5.5***	***$9,033.71***
	316 - MISC. POWER PLANT EQUIPMENT	***$1,935,002***	***18.4***	***$105,020.24***	***4.5***	***$472,728.42***

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	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	311.329 - TURBINE GENERATOR BUILDING	$1,336,574	46.2	$28,952.58	5.5	$159,239.29
	311.346 - BOILER BUILDING	$30,635	51.0	$600.69	5.5	$3,303.77
Subtotal	***311.3 - STATION BUILDINGS***	***$1,367,209***	***46.3***	***$29,553.27***	***5.5***	***$162,543.06***
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	$62,830	24.0	$2,617.92	5.5	$14,398.54
Subtotal	***311.4 - COOLING SYSTEMS***	***$62,830***	***24.0***	***$2,617.92***	***5.5***	***$14,398.54***
	311.504 - WASTE WATER TREATMENT SYSTEM	$810	51.0	$15.88	5.5	$87.36
Subtotal	***311.5 - RAW & TREATED WATER SYSTEMS***	***$810***	***51.0***	***$15.88***	***5.5***	***$87.36***
	311 - STRUCTURES & IMPROVEMENTS	***$1,430,849***	***44.5***	***$32,187.07***	***5.5***	***$177,028.96***
	312.000 - SETTLEMENTS & CONTRIBUTIONS	$144,478	7.0	$20,639.71	5.5	$113,518.43
Subtotal	***312.0 - SETTLEMENTS & CONTRIBUTIONS***	***$144,478***	***7.0***	***$20,639.71***	***5.5***	***$113,518.43***
	312.121 - BOILER STRUCT.	$2,162,009	45.1	$47,935.16	5.2	$248,633.00
	312.122 - BOILER PRESSURE PARTS	$3,754,580	37.2	$100,999.26	4.0	$403,724.93
Subtotal	***312.1 - SYSTEM GENERATING EQUIPMENT***	***$5,916,589***	***39.7***	***$148,934.42***	***4.4***	***$652,357.93***
	312.251 - MAIN STEAM PIPING	$369,286	25.0	$14,751.82	5.5	$81,135.01
	312.252 - EXTRACTION STEAM SYSTEM	$125,718	46.3	$2,718.02	5.5	$14,949.14
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	**$1,478,852**	**6.3**	**$234,910.37**	**5.5**	**$1,292,007.05**
	312.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	$2,044	50.0	$40.88	5.5	$224.84
	312.262 - REHEAT STEAM SYSTEM	$223,692	49.2	$4,544.66	5.5	$24,995.62
Subtotal	***312.2 - STEAM SYSTEMS & EQUIPMENT***	***$2,199,592***	***8.6***	***$256,965.75***	***5.5***	***$1,413,311.66***
	312.351 - CONDENSATE SYSTEM	$731,400	9.1	$80,233.90	5.5	$441,286.47
	312.352 - CONDENSATE RECOVERY SYSTEM	$29,635	50.0	$592.70	5.5	$3,259.85
	312.353 - MAIN FEEDWATER SYSTEM	$1,033,076	26.7	$38,726.33	3.4	$133,078.73
	312.354 - MAIN FEEDWATER PUMP SYSTEM	$588,871	49.6	$11,868.18	5.4	$64,402.29
	312.355 - HEATER VENTS & DRAINS SYSTEM	$258,950	50.0	$5,179.00	5.5	$28,484.50
	312.356 - CHEMICAL FEED SYSTEM	$6,832	45.2	$151.25	5.5	$831.90
	312.362 - WATER SAMPLING & ANALYZING SYS	$12,396	18.0	$688.67	5.5	$3,787.67
Subtotal	***312.3 - CONDENSATE & FEEDWATER SYSTEMS***	***$2,661,160***	***19.4***	***$137,440.03***	***4.9***	***$675,131.41***

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		a	b	c	d	e
	312.421 - ASPIRATING/SEAL AIR SYSTEM	$4,844	43.0	$112.65	5.5	$619.58
	312.422 - BOILER DUCTS	$1,100,022	23.9	$45,994.02	5.1	$236,194.64
	312.423 - AIR HEATER	$710,684	19.5	$36,446.39	5.3	$194,528.66
	312.424 - FORCED DRAFT FAN	$157,616	32.4	$4,864.12	5.5	$26,752.64
	312.425 - INDUCED DRAFT FAN	$229,880	39.5	$5,817.31	5.5	$31,995.22
	312.427 - SOOT BLOWER SYSTEM	$187,238	50.0	$3,744.76	5.5	$20,596.18
	312.429 - BOILER CONTROL SYSTEM	$1,312,403	12.8	$102,189.32	0.6	$62,744.64
	312.432 - SOOT/DUST COLLECTOR SYSTEM	$221,194	28.7	$7,709.93	5.4	$41,370.16
	312.434 - STACK	$6,456,906	6.6	$973,302.52	5.4	$5,283,758.45
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	$240,395	23.4	$10,276.87	5.5	$56,522.77
Subtotal	***312.4 - BOILER AUXILIARY SYSTEMS***	***$10,621,182***	***8.9***	***$1,190,457.89***	***5.0***	***$5,955,082.94***
	312.521 - HEAVY OIL SUPPLY SYSTEM	$314,665	28.7	$10,960.46	5.5	$60,282.51
	312.522 - GAS FUEL SUPPLY SYSTEM	$46,149	26.0	$1,774.96	5.5	$9,762.29
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	$62,356	12.1	$5,157.00	5.5	$28,363.52
Subtotal	***312.5 - FUEL SUPPLY SYSTEMS***	***$423,170***	***23.7***	***$17,892.42***	***5.5***	***$98,408.32***
	312.620 - BURNER MANAGEMENT SYSTEM	$199,302	18.0	$11,072.33	5.5	$60,897.83
	312.621 - HEAVY OIL FIRING SYSTEM	$1,932,661	15.7	$123,091.68	3.0	$372,541.43
	312.622 - GAS FIRING SYSTEM	$509,742	15.8	$32,224.19	2.8	$89,572.46
Subtotal	***312.6 - FUEL FIRING SYSTEMS***	***$2,641,705***	***15.9***	***$166,388.20***	***3.1***	***$523,011.72***
	312 - BOILER PLANT EQUIPMENT	***$24,607,876***	***12.7***	***$1,938,718.42***	***4.9***	***$9,430,822.41***
	314.000 - SETTLEMENTS & CONTRIBUTIONS	$731,921	4.0	$181,842.39	5.7	$1,037,017.82
Subtotal	***314.0 - SETTLEMENTS & CONTRIBUTIONS***	***$731,921***	***4.0***	***$181,842.39***	***5.7***	***$1,037,017.82***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	$135,597	50.0	$2,711.94	5.5	$14,915.67
Subtotal	***314.1 - TURBINE GENERATOR PEDESTAL***	***$135,597***	***50.0***	***$2,711.94***	***5.5***	***$14,915.67***
	314.271 - STEAM TURBINE	$5,250,992	26.2	$200,747.02	5.5	$1,104,108.61
	314.272 - GENERATOR	$3,357,729	27.1	$123,914.72	5.5	$681,530.97
Subtotal	***314.2 - TURBINE GENERATOR SYSTEMS***	***$8,608,721***	***26.5***	***$324,661.74***	***5.5***	***$1,785,639.58***
	314.366 - INTAKE STRUCT.	$4,394	50.0	$87.88	5.5	$483.34
	314.367 - CONDENSER COOLING WATER DISCH. STRUCT.	$31,978	50.0	$639.56	5.5	$3,517.58

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Pt. Everglades - Unit 1
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	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	$369,136	50.0	$7,382.72	5.5	$40,604.96
	314.369 - INTAKE SCREENS SYSTEM	$478,721	8.2	$58,133.16	5.5	$319,732.36
	314.370 - SCREEN WASH SYSTEM	$30,937	50.0	$618.74	5.5	$3,403.07
	314.371 - CONDENSER	$1,162,582	30.5	$38,090.51	5.5	$209,497.85
	314.372 - CONDENSER AIR REMOVAL SYSTEM	$249,738	9.0	$27,748.67	5.5	$152,617.67
	314.374 - CONDENSATE PUMP SYSTEM	$133,443	16.7	$7,976.41	5.5	$43,870.25
	314.375 - CONDENSER COOLING WATER PUMP SYS	$1,036,770	10.4	$99,431.49	5.5	$546,873.17
	314.377 - PRIMING & SCAVENGING SYSTEM	$77,406	35.3	$2,194.07	5.5	$12,067.39
Subtotal	***314.3 - CONDENSING SYSTEMS***	***$3,575,105***	***14.8***	***$242,303.21***	***5.5***	***$1,332,667.64***
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	$318,209	49.7	$6,405.39	5.5	$35,229.64
	314.463 - TURBINE GLAND SEAL SYSTEM	$106,897	44.5	$2,400.85	5.5	$13,204.65
	314.464 - TURBINE DRAIN SYSTEM	$42,239	50.0	$844.78	5.5	$4,646.29
	314.467 - EXCITER	$132,504	49.9	$2,654.36	5.5	$14,599.00
	314.468 - GENERATOR SEAL OIL SYSTEM	$54,166	50.0	$1,083.32	5.5	$5,958.26
	314.469 - GENERATOR COOLING & PURGE SYSTEM	$118,182	22.8	$5,176.24	5.5	$28,469.33
	314.470 - GENERATOR LIQUID COOLING SYSTEM	$971	50.0	$19.42	5.5	$106.81
	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	$37,022	50.0	$740.44	5.5	$4,072.42
	314.473 - TURBINE LUBE OIL SYSTEM	$81,876	49.9	$1,639.44	5.5	$9,016.93
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	$141,148	20.8	$6,796.00	4.1	$27,553.75
Subtotal	***314.4 - TURBINE GENERATOR AUXILIARIES***	***$1,033,214***	***37.2***	***$27,760.24***	***5.1***	***$142,857.08***
	314 - TURBOGENERATOR UNITS	***$14,084,558***	***18.1***	***$779,279.52***	***5.5***	***$4,313,097.79***
	315.000 - SETTLEMENTS & CONTRIBUTIONS	$0	0.0	$0.00	0.0	$0.00
Subtotal	***315.0 - SETTLEMENTS & CONTRIBUTIONS***	***$0***	***0.0***	***$0.00***	***0.0***	***$0.00***
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	$6,994	50.0	$139.88	5.5	$769.34
Subtotal	***315.1 - STRUCTURAL SUPPORTS***	***$6,994***	***50.0***	***$139.88***	***5.5***	***$769.34***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	$8,708	50.0	$174.16	5.5	$957.88
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	$346,462	9.8	$35,259.06	5.5	$193,924.81
	315.288 - STARTUP TRANSFORMER	$180,357	47.5	$3,796.46	5.5	$20,880.51
	315.289 - VITAL AC DISTRIBUTION SYSTEM	$51,800	21.0	$2,466.67	5.5	$13,566.67
	315.291 - STATION BATTERY SYSTEM	$56,349	23.5	$2,398.43	5.1	$12,342.46
Subtotal	***315.2 - AUXILIARY POWER SYSTEMS***	***$643,676***	***14.6***	***$44,094.78***	***5.5***	***$241,672.33***

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
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	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	315.381 - STATION GROUNDING SYSTEM	$42,414	50.0	$848.28	5.5	$4,665.54
	315.382 - CONDUIT & RACEWAY SYSTEM	$380,635	50.0	$7,612.70	5.5	$41,869.85
	315.383 - GENERATOR BUS	$69,842	37.6	$1,858.93	5.5	$10,224.14
Subtotal	***315.3 - CONDUCTORS, CONDUITS & INSULATORS***	***$492,891***	***47.8***	***$10,319.91***	***5.5***	***$56,759.53***
	315.481 - CONTROL BOARDS	$98,519	48.1	$2,047.91	4.9	$10,100.56
	315.482 - GENERATOR VOLTAGE REGULATOR SYSTEM	$194,358	26.1	$7,450.98	5.5	$40,980.40
Subtotal	***315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM***	***$292,877***	***30.8***	***$9,498.89***	***5.4***	***$51,080.96***
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	$13,941	17.3	$807.22	5.5	$4,439.72
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	$2,230,126	6.6	$338,787.76	5.5	$1,863,332.71
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	$308,940	50.0	$6,178.80	5.5	$33,983.40
Subtotal	***315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS***	***$2,553,007***	***7.4***	***$345,773.78***	***5.5***	***$1,901,755.83***
	315.681 - LOAD CONTROL & METERING SYSTEM	$32,349	24.0	$1,347.88	5.5	$7,413.31
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	$260,430	13.7	$19,003.88	4.9	$92,386.53
	315.684 - PROTECTION & CONTROL SYSTEM	$91,187	20.6	$4,426.70	5.5	$24,346.89
Subtotal	***315.6 - CONTROL, DATA & METERING SYSTEMS***	***$383,966***	***15.5***	***$24,778.46***	***5.0***	***$124,146.73***
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$4,373,411***	***10.1***	***$434,605.70***	***5.5***	***$2,376,184.72***
	316.183 - STATION/SERVICE AIR SYSTEM	$1,020	35.0	$29.14	5.5	$160.29
	316.184 - INSTRUMENT AIR SYSTEM	$12,651	32.1	$393.87	5.5	$2,166.26
Subtotal	***316.1 - STATION SERVICE EQUIPMENT***	***$13,671***	***32.3***	***$423.01***	***5.5***	***$2,326.55***
	316.316 - MISCELLANEOUS PIPING	$135,044	40.7	$3,319.09	5.5	$18,254.97
Subtotal	***316.3 - MISCELLANEOUS PIPING***	***$135,044***	***40.7***	***$3,319.09***	***5.5***	***$18,254.97***
	316 - MISC. POWER PLANT EQUIPMENT	***$148,715***	***39.7***	***$3,742.10***	***5.5***	***$20,581.52***

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Pt. Everglades - Unit 2
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	311.329 - TURBINE GENERATOR BUILDING	$1,031,247	44.3	$23,260.27	5.5	$127,931.46
	311.346 - BOILER BUILDING	$29,886	50.0	$597.72	5.5	$3,287.46
Subtotal	***311.3 - STATION BUILDINGS***	***$1,061,133***	***44.5***	***$23,857.99***	***5.5***	***$131,218.92***
	311.404 - CONDENSER COOLING WATER CANAL SYS	$1,967	50.0	$39.34	5.5	$216.37
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	$171	50.0	$3.42	5.5	$18.81
Subtotal	***311.4 - COOLING SYSTEMS***	***$2,138***	***50.0***	***$42.76***	***5.5***	***$235.18***
	311.501 - RAW WATER SUPPLY SYSTEM	$171	50.0	$3.42	5.5	$18.81
	311.504 - WASTE WATER TREATMENT SYSTEM	$783	50.0	$15.66	5.5	$86.13
	311.505 - DOMESTIC WATER SYSTEM (POTABLE)	$898	50.0	$17.96	5.5	$98.78
Subtotal	***311.5 - RAW & TREATED WATER SYSTEMS***	***$1,852***	***50.0***	***$37.04***	***5.5***	***$203.72***
	311.701 - FUEL OIL STORAGE SYSTEM	$2,721	50.0	$54.42	5.5	$299.31
Subtotal	***311.7 - FUEL UNLOADING & STORAGE FACILITIES***	***$2,721***	***50.0***	***$54.42***	***5.5***	***$299.31***
	311 - STRUCTURES & IMPROVEMENTS	***$1,067,844***	***44.5***	***$23,992.21***	***5.5***	***$131,957.13***
	312.000 - SETTLEMENTS & CONTRIBUTIONS	$879,838	7.0	$125,691.14	5.5	$691,301.29
Subtotal	***312.0 - SETTLEMENTS & CONTRIBUTIONS***	***$879,838***	***7.0***	***$125,691.14***	***5.5***	***$691,301.29***
	312.121 - BOILER STRUCT.	$2,006,570	47.1	$42,579.86	5.5	$234,189.25
	312.122 - BOILER PRESSURE PARTS	$3,424,914	37.2	$92,180.55	4.6	$419,524.40
Subtotal	***312.1 - SYSTEM GENERATING EQUIPMENT***	***$5,431,484***	***40.3***	***$134,760.41***	***4.9***	***$653,713.65***
	312.251 - MAIN STEAM PIPING	$392,532	30.2	$13,017.43	5.5	$71,595.87
	312.252 - EXTRACTION STEAM SYSTEM	$109,149	45.7	$2,386.64	5.5	$13,126.55
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	$1,518,318	6.2	$243,033.03	5.5	$1,336,681.65
	312.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	$1,783	50.0	$35.66	5.5	$196.13
	312.262 - REHEAT STEAM SYSTEM	$421,667	30.3	$13,915.34	5.5	$76,534.34
Subtotal	***312.2 - STEAM SYSTEMS & EQUIPMENT***	***$2,443,449***	***9.0***	***$272,388.10***	***5.5***	***$1,498,134.54***
	312.351 - CONDENSATE SYSTEM	$1,283,962	7.6	$168,717.73	5.5	$927,947.52
	312.352 - CONDENSATE RECOVERY SYSTEM	$21,330	50.0	$426.60	5.5	$2,346.30
	312.353 - MAIN FEEDWATER SYSTEM	$1,316,998	20.6	$64,078.00	3.9	$248,546.28

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Pt. Everglades - Unit 2
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	312.354 - MAIN FEEDWATER PUMP SYSTEM	$702,027	30.0	$23,403.89	5.5	$127,848.71
	312.355 - HEATER VENTS & DRAINS SYSTEM	$223,461	50.0	$4,469.22	5.5	$24,580.71
	312.356 - CHEMICAL FEED SYSTEM	$5,512	46.5	$118.64	5.5	$652.54
	312.360 - CONDENSATE TRANSFER SYSTEM	$10,405	16.2	$642.45	5.5	$3,533.48
	312.362 - WATER SAMPLING & ANALYZING SYS	$12,629	18.0	$701.61	5.5	$3,858.86
Subtotal	***312.3 - CONDENSATE & FEEDWATER SYSTEMS***	***$3,576,324***	***13.6***	***$262,558.14***	***5.1***	***$1,339,314.40***
	312.421 - ASPIRATING/SEAL AIR SYSTEM	$4,844	43.0	$112.65	5.5	$619.58
	312.422 - BOILER DUCTS	$2,130,196	21.8	$97,526.16	3.9	$377,679.89
	312.423 - AIR HEATER	$645,480	22.3	$29,004.73	5.5	$159,526.02
	312.424 - FORCED DRAFT FAN	$164,581	32.9	$4,999.28	5.5	$27,496.05
	312.425 - INDUCED DRAFT FAN	$268,599	39.9	$6,723.93	5.5	$36,981.62
	312.427 - SOOT BLOWER SYSTEM	$179,848	50.0	$3,596.96	5.5	$19,783.28
	312.428 - CHEMICAL WASH SYSTEM	$342	50.0	$6.84	5.5	$37.62
	312.429 - BOILER CONTROL SYSTEM	$1,182,135	13.2	$89,749.96	0.7	$59,533.57
	312.432 - SOOT/DUST COLLECTOR SYSTEM	$226,876	26.5	$8,567.73	5.4	$46,371.87
	312.434 - STACK	$6,411,354	6.6	$973,237.86	5.4	$5,280,200.74
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	$177,393	48.5	$3,661.24	5.5	$20,136.81
Subtotal	***312.4 - BOILER AUXILIARY SYSTEMS***	***$11,391,648***	***9.4***	***$1,217,187.34***	***5.0***	***$6,028,367.05***
	312.521 - HEAVY OIL SUPPLY SYSTEM	$292,956	25.2	$11,627.26	3.9	$45,831.53
	312.522 - GAS FUEL SUPPLY SYSTEM	$30,877	26.0	$1,187.58	5.5	$6,531.67
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	$69,515	12.3	$5,645.21	5.5	$31,048.62
Subtotal	***312.5 - FUEL SUPPLY SYSTEMS***	***$393,348***	***21.3***	***$18,460.05***	***4.5***	***$83,411.82***
	312.620 - BURNER MANAGEMENT SYSTEM	$180,972	12.0	$15,081.00	0.5	$7,540.50
	312.621 - HEAVY OIL FIRING SYSTEM	$1,753,902	17.2	$102,202.79	5.5	$562,115.36
	312.622 - GAS FIRING SYSTEM	$458,876	17.6	$26,126.14	5.5	$143,693.78
Subtotal	***312.6 - FUEL FIRING SYSTEMS***	***$2,393,750***	***16.7***	***$143,409.93***	***5.0***	***$713,349.64***
	312 - BOILER PLANT EQUIPMENT	***$26,509,841***	***12.2***	***$2,174,455.11***	***5.1***	***$11,007,592.39***
	314.000 - SETTLEMENTS & CONTRIBUTIONS	$301,936	7.0	$43,133.71	5.5	$237,235.43
Subtotal	***314.0 - SETTLEMENTS & CONTRIBUTIONS***	***$301,936***	***7.0***	***$43,133.71***	***5.5***	***$237,235.43***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	$119,493	50.0	$2,389.86	5.5	$13,144.23

SCHEDULE IV

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Florida Power and Light Company
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Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
Subtotal	***314.1 - TURBINE GENERATOR PEDESTAL***	***$119,493***	***50.0***	***$2,389.86***	***5.5***	***$13,144.23***
	314.271 - STEAM TURBINE	$4,320,048	43.9	$98,398.71	5.5	$541,192.92
	314.272 - GENERATOR	$3,057,466	25.1	$122,004.58	5.5	$671,025.20
Subtotal	***314.2 - TURBINE GENERATOR SYSTEMS***	***$7,377,514***	***33.5***	***$220,403.29***	***5.5***	***$1,212,218.12***
	314.366 - INTAKE STRUCT.	$4,292	50.0	$85.84	5.5	$472.12
	314.367 - CONDENSER COOLING WATER DISCH. STRUCT.	$22,998	50.0	$459.96	5.5	$2,529.78
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	$287,703	50.0	$5,754.06	5.5	$31,647.33
	314.369 - INTAKE SCREENS SYSTEM	$535	50.0	$10.70	5.5	$58.85
	314.370 - SCREEN WASH SYSTEM	$16,873	50.0	$337.46	5.5	$1,856.03
	314.371 - CONDENSER	$1,241,452	28.2	$44,003.22	1.3	$58,050.67
	314.372 - CONDENSER AIR REMOVAL SYSTEM	$253,939	8.8	$28,996.67	5.5	$159,481.67
	314.374 - CONDENSATE PUMP SYSTEM	$72,037	50.0	$1,441.24	5.5	$7,926.82
	314.375 - CONDENSER COOLING WATER PUMP SYS	$248,843	30.2	$8,252.24	5.5	$45,387.31
	314.377 - PRIMING & SCAVENGING SYSTEM	$61,277	37.9	$1,617.68	5.5	$8,897.25
Subtotal	***314.3 - CONDENSING SYSTEMS***	***$2,209,949***	***24.3***	***$90,959.07***	***3.5***	***$316,307.83***
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	$289,803	49.6	$5,838.13	5.5	$32,109.71
	314.463 - TURBINE GLAND SEAL SYSTEM	$101,125	43.0	$2,353.43	5.5	$12,943.88
	314.464 - TURBINE DRAIN SYSTEM	$38,419	50.0	$768.38	5.5	$4,226.09
	314.468 - GENERATOR SEAL OIL SYSTEM	$47,839	50.0	$956.78	5.5	$5,262.29
	314.469 - GENERATOR COOLING & PURGE SYSTEM	$80,277	18.9	$4,237.61	5.5	$23,306.87
	314.470 - GENERATOR LIQUID COOLING SYSTEM	$883	50.0	$17.66	5.5	$97.13
	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	$33,105	50.0	$662.10	5.5	$3,641.55
	314.473 - TURBINE LUBE OIL SYSTEM	$69,098	49.9	$1,383.88	5.5	$7,611.35
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	$104,764	15.8	$6,630.31	2.1	$14,021.29
Subtotal	***314.4 - TURBINE GENERATOR AUXILIARIES***	***$765,313***	***33.5***	***$22,848.28***	***4.5***	***$103,220.16***
	314.801 - TURBINE CRANE STRUCT.	$1,109	50.0	$22.18	5.5	$121.99
Subtotal	***314.8 - TURBINE GANTRY CRANE SYSTEMS***	***$1,109***	***50.0***	***$22.18***	***5.5***	***$121.99***
	314 - TURBOGENERATOR UNITS	***$10,775,314***	***28.4***	***$379,756.39***	***5.0***	***$1,882,247.76***
	315.000 - SETTLEMENTS & CONTRIBUTIONS	$1,875,448	7.0	$267,921.14	5.5	$1,473,566.29
Subtotal	***315.0 - SETTLEMENTS & CONTRIBUTIONS***	***$1,875,448***	***7.0***	***$267,921.14***	***5.5***	***$1,473,566.29***

SCHEDULE IV

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Florida Power and Light Company
Depreciation Rates
For Pt. Everglades - Unit 2
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	$8,573	50.0	$171.46	5.5	$943.03
Subtotal	***315.1 - STRUCTURAL SUPPORTS***	***$8,573***	***50.0***	***$171.46***	***5.5***	***$943.03***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	$4,812	50.0	$96.24	5.5	$529.32
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	$63,284	49.0	$1,292.48	5.5	$7,108.64
	315.288 - STARTUP TRANSFORMER	$11,228	50.0	$224.56	5.5	$1,235.08
	315.291 - STATION BATTERY SYSTEM	$41,972	11.2	$3,733.35	5.5	$20,533.39
Subtotal	***315.2 - AUXILIARY POWER SYSTEMS***	***$121,296***	***22.7***	***$5,346.63***	***5.5***	***$29,406.43***
	315.315 - Nnnn	$28	50.0	$0.56	5.5	$3.08
	315.381 - STATION GROUNDING SYSTEM	$18,925	50.0	$378.50	5.5	$2,081.75
	315.382 - CONDUIT & RACEWAY SYSTEM	$129,846	50.0	$2,596.92	5.5	$14,283.06
	315.383 - GENERATOR BUS	$75,408	35.8	$2,105.23	5.5	$11,578.76
	315.384 - GENERATOR BUS COOLING SYSTEM	$2,580	48.0	$53.75	5.5	$295.63
Subtotal	***315.3 - CONDUCTORS, CONDUITS & INSULATORS***	***$226,787***	***44.2***	***$5,134.96***	***5.5***	***$28,242.28***
	315.481 - CONTROL BOARDS	$99,577	48.1	$2,069.61	4.9	$10,219.90
	315.482 - GENERATOR VOLTAGE REGULATOR SYSTEM	$243,902	26.8	$9,085.49	5.5	$49,970.19
Subtotal	***315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM***	***$343,479***	***30.8***	***$11,155.10***	***5.4***	***$60,190.09***
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	$20,376	16.3	$1,252.38	5.5	$6,888.08
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	$2,218,856	6.3	$351,762.68	5.5	$1,934,694.77
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	$225,293	50.0	$4,505.86	5.5	$24,782.23
Subtotal	***315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS***	***$2,464,525***	***6.9***	***$357,520.92***	***5.5***	***$1,966,365.08***
	315.681 - LOAD CONTROL & METERING SYSTEM	$58,965	28.7	$2,057.69	5.5	$11,317.26
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	$259,234	14.5	$17,827.52	5.5	$98,051.35
	315.684 - PROTECTION & CONTROL SYSTEM	$94,834	21.3	$4,452.29	5.5	$24,487.61
Subtotal	***315.6 - CONTROL, DATA & METERING SYSTEMS***	***$413,033***	***17.0***	***$24.337.50***	***5.5***	***$133,856.22***
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$5,453,141***	***8.1***	***$671,587.71***	***5.5***	***$3,692,569.42***
	316.183 - STATION/SERVICE AIR SYSTEM	$1,020	35.0	$29.14	5.5	$160.29
	316.184 - INSTRUMENT AIR SYSTEM	$99,751	26.4	$3,782.88	1.8	$6,878.65
	316.186 - INTRASITE/OFFSITE COMMUNICATION SYS	$4,683	45.0	$104.07	0.5	$52.03

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Pt. Everglades - Unit 2
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
Subtotal	***316.1 - STATION SERVICE EQUIPMENT***	***$105,454***	***26.9***	***$3,916.09***	***1.8***	***$7,090.97***
	316.316 - MISCELLANEOUS PIPING	$95,591	40.5	$2,362.30	5.5	$12,992.64
Subtotal	***316.3 - MISCELLANEOUS PIPING***	***$95,591***	***40.5***	***$2,362.30***	***5.5***	***$12,992.64***
	316 - MISC. POWER PLANT EQUIPMENT	***$201,045***	***32.0***	***$6,278.39***	***3.2***	***$20,083.61***

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Pt. Everglades - Unit 3
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	311.000 - SETTLEMENTS & CONTRIBUTIONS	-$4,961	47.0	-$105.55	2.5	-$263.88
Subtotal	***311.0 - SETTLEMENTS & CONTRIBUTIONS***	***-$4,961***	***47.0***	***-$105.55***	***2.5***	***-$263.88***
	311.203 - ROADWAYS	$2,709	47.0	$57.64	5.5	$317.01
Subtotal	***311.2 - SITE FACILITIES***	***$2,709***	***47.0***	***$57.64***	***5.5***	***$317.01***
	311.329 - TURBINE GENERATOR BUILDING	$334,408	34.2	$9,771.84	5.5	$53,745.08
	311.346 - BOILER BUILDING	$76,729	47.0	$1,632.53	5.5	$8,978.93
Subtotal	***311.3 - STATION BUILDINGS***	***$411,137***	***36.1***	***$11,404.37***	***5.5***	***$62,724.01***
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	$139,485	16.6	$8,423.34	5.5	$46,328.40
Subtotal	***311.4 - COOLING SYSTEMS***	***$139,485***	***16.6***	***$8,423.34***	***5.5***	***$46,328.40***
	311.504 - WASTE WATER TREATMENT SYSTEM	$51,645	27.0	$1,912.78	5.5	$10,520.28
Subtotal	***311.5 - RAW & TREATED WATER SYSTEMS***	***$51,645***	***27.0***	***$1,912.78***	***5.5***	***$10,520.28***
	311 - STRUCTURES & IMPROVEMENTS	***$600,015***	***27.7***	***$21,692.58***	***5.5***	***$119,625.82***
	312.121 - BOILER STRUCT.	$8,099,028	19.5	$415,287.39	5.5	$2,284,080.66
	312.122 - BOILER PRESSURE PARTS	$12,564,342	26.6	$471,880.25	5.5	$2,594,519.82
Subtotal	***312.1 - SYSTEM GENERATING EQUIPMENT***	***$20,663,370***	***23.3***	***$887,167.64***	***5.5***	***$4,878,600.48***
	312.251 - MAIN STEAM PIPING	$468,995	27.7	$16,927.12	5.5	$93,099.14
	312.252 - EXTRACTION STEAM SYSTEM	$347,612	29.0	$11,989.48	5.5	$65,942.12
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	$71,035	47.0	$1,511.38	5.5	$8,312.61
	312.260 - FW PRE-WARMING/STEAM TURBINE BYPASS	$1,914,368	22.0	$87,016.72	5.5	$478,592.00
	312.262 - REHEAT STEAM SYSTEM	$548,317	30.3	$18,097.45	5.5	$99,536.02
Subtotal	***312.2 - STEAM SYSTEMS & EQUIPMENT***	***$3,350,327***	***24.7***	***$135,542.15***	***5.5***	***$745,481.89***
	312.351 - CONDENSATE SYSTEM	$924,650	26.0	$35,514.55	5.5	$195,329.97
	312.352 - CONDENSATE RECOVERY SYSTEM	$11,578	47.0	$246.34	5.5	$1,354.87
	312.353 - MAIN FEEDWATER SYSTEM	$3,879,885	17.7	$219,725.41	5.4	$1,191,047.30
	312.354 - MAIN FEEDWATER PUMP SYSTEM	$6,558,077	22.3	$294,470.27	5.5	$1,619,586.49
	312.355 - HEATER VENTS & DRAINS SYSTEM	$462,883	21.6	$21,408.16	5.5	$117,744.86
	312.356 - CHEMICAL FEED SYSTEM	$5,147	47.0	$109.51	5.5	$602.31

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Pt. Everglades - Unit 3
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	312.360 - CONDENSATE TRANSFER SYSTEM	$46,422	47.0	$987.70	5.5	$5,432.36
	312.362 - WATER SAMPLING & ANALYZING SYS	$200,455	33.6	$5,959.80	5.5	$32,778.90
Subtotal	***312.3 - CONDENSATE & FEEDWATER SYSTEMS***	***$12,089,097***	***20.9***	***$578,421.74***	***5.5***	***$3,163,877.06***
	312.421 - ASPIRATING/SEAL AIR SYSTEM	$8,163	43.0	$189.84	5.5	$1,044.10
	312.422 - BOILER DUCTS	$2,732,745	21.6	$126,751.07	5.5	$693,347.91
	312.423 - AIR HEATER	$2,084,519	15.2	$137,422.02	5.5	$755,821.06
	312.424 - FORCED DRAFT FAN	$430,704	37.9	$11,367.57	5.1	$58,222.53
	312.427 - SOOT BLOWER SYSTEM	$997,561	10.3	$96,989.52	5.5	$533,442.34
	312.428 - CHEMICAL WASH SYSTEM	$53,322	47.0	$1,134.51	5.5	$6,239.81
	312.429 - BOILER CONTROL SYSTEM	$2,542,661	23.5	$107,991.88	5.4	$582,506.09
	312.431 - LIME SLURRY SYSTEM	$12,846	47.0	$273.32	5.5	$1,503.26
	312.432 - SOOT/DUST COLLECTOR SYSTEM	$186,285	39.3	$4,743.88	5.5	$26,091.31
	312.434 - STACK	$6,496,350	6.6	$977,907.85	5.4	$5,284,598.78
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	$550,719	26.2	$21,042.54	5.5	$115,734.01
Subtotal	***312.4 - BOILER AUXILIARY SYSTEMS***	***$16,095,875***	***10.8***	***$1,485,814.00***	***5.4***	***$8,058,551.20***
	312.521 - HEAVY OIL SUPPLY SYSTEM	$397,573	24.5	$16,251.78	5.5	$89,384.66
	312.522 - GAS FUEL SUPPLY SYSTEM	$53,076	23.9	$2,224.32	5.5	$12,233.73
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	$48,288	13.1	$3,691.50	5.5	$20,303.26
Subtotal	***312.5 - FUEL SUPPLY SYSTEMS***	***$498,937***	***22.5***	***$22,167.60***	***5.5***	***$121,921.65***
	312.620 - BURNER MANAGEMENT SYSTEM	$251,380	19.0	$13,230.53	5.5	$72,767.89
	312.621 - HEAVY OIL FIRING SYSTEM	$2,649,747	15.9	$166,555.63	2.1	$352,773.83
	312.622 - GAS FIRING SYSTEM	$825,362	15.5	$53,315.30	1.8	$94,811.71
	312.623 - LIGHT OIL FIRING SYSTEM	$4,391	47.0	$93.43	5.5	$513.84
Subtotal	***312.6 - FUEL FIRING SYSTEMS***	***$3,730,880***	***16.0***	***$233,194.89***	***2.2***	***$520,867.27***
	312 - BOILER PLANT EQUIPMENT	***$56,428,486***	***16.9***	***$3,342,308.02***	***5.2***	***$17,489,299.55***
	314.000 - SETTLEMENTS & CONTRIBUTIONS	$1,880	7.0	$268.57	5.5	$1,477.14
Subtotal	***314.0 - SETTLEMENTS & CONTRIBUTIONS***	***$1,880***	***7.0***	***$268.57***	***5.5***	***$1,477.14***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	$135,808	47.0	$2,889.53	5.5	$15,892.43
Subtotal	***314.1 - TURBINE GENERATOR PEDESTAL***	***$135,808***	***47.0***	***$2,889.53***	***5.5***	***$15,892.43***

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Pt. Everglades - Unit 3
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	314.271 - STEAM TURBINE	$3,838,055	40.1	$95,595.34	5.5	$525,774.40
	314.272 - GENERATOR	$2,561,262	31.4	$81,485.60	5.5	$448,170.77
Subtotal	***314.2 - TURBINE GENERATOR SYSTEMS***	***$6,399,317***	***36.1***	***$177,080.94***	***5.5***	***$973,945.17***
	314.367 - CONDENSER COOLING WATER DISCH. STRUCT.	$60,387	47.0	$1,284.83	5.5	$7,066.56
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	$421,121	37.9	$11,120.10	5.5	$61,160.58
	314.369 - INTAKE SCREENS SYSTEM	$233,684	8.0	$29,210.50	5.5	$160,657.75
	314.371 - CONDENSER	$1,741,290	29.7	$58,623.27	1.7	$101,117.16
	314.372 - CONDENSER AIR REMOVAL SYSTEM	$70,800	35.3	$2,006.79	5.5	$11,037.33
	314.374 - CONDENSATE PUMP SYSTEM	$202,481	12.7	$15,944.97	5.5	$87,697.29
	314.375 - CONDENSER COOLING WATER PUMP SYS	$923,933	9.2	$99,984.72	5.5	$549,915.97
	314.377 - PRIMING & SCAVENGING SYSTEM	$55,244	30.9	$1,786.43	5.5	$9,825.35
Subtotal	***314.3 - CONDENSING SYSTEMS***	***$3,708,940***	***16.9***	***$219,961.61***	***4.5***	***$988,477.99***
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	$569,356	44.0	$12,935.26	5.5	$71,143.93
	314.463 - TURBINE GLAND SEAL SYSTEM	$119,387	39.0	$3,059.52	5.5	$16,827.34
	314.464 - TURBINE DRAIN SYSTEM	$7,732	47.0	$164.51	5.5	$904.81
	314.467 - EXCITER	$7,004	20.0	$350.20	5.5	$1,926.10
	314.468 - GENERATOR SEAL OIL SYSTEM	$90,559	47.0	$1,926.79	5.5	$10,597.33
	314.469 - GENERATOR COOLING & PURGE SYSTEM	$105,747	34.8	$3,039.69	5.5	$16,718.28
	314.470 - GENERATOR LIQUID COOLING SYSTEM	$172,641	47.0	$3,673.20	5.5	$20,202.65
	314.473 - TURBINE LUBE OIL SYSTEM	$243,143	47.0	$5,173.25	5.5	$28,452.91
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	$1,493,012	23.1	$64,684.52	5.5	$354,454.98
Subtotal	***314.4 - TURBINE GENERATOR AUXILIARIES***	***$2,808,581***	***29.6***	***$95,006.94***	***5.5***	***$521,228.33***
	314 - TURBOGENERATOR UNITS	***$13,054,526***	***26.4***	***$495,207.59***	***5.1***	***$2,501,021.06***
	315.000 - SETTLEMENTS & CONTRIBUTIONS	$431,116	8.0	$53,889.50	5.5	$296,392.25
Subtotal	***315.0 - SETTLEMENTS & CONTRIBUTIONS***	***$431,116***	***8.0***	***$53,889.50***	***5.5***	***$296,392.25***
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	$42,957	47.0	$913.98	5.5	$5,026.89
Subtotal	***315.1 - STRUCTURAL SUPPORTS***	***$42,957***	***47.0***	***$913.98***	***5.5***	***$5,026.89***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	$52,600	15.0	$3,506.67	5.5	$19,286.67
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	$39,527	47.0	$841.01	5.5	$4,625.50
	315.288 - STARTUP TRANSFORMER	$25,043	47.0	$532.83	5.5	$2,930.56
	315.289 - VITAL AC DISTRIBUTION SYSTEM	$1,386	47.0	$29.49	5.5	$162.19

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Pt. Everglades - Unit 3
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	$34,631	26.0	$1,331.96	5.5	$7,325.79
	315.291 - STATION BATTERY SYSTEM	$59,434	13.8	$4,312.27	5.5	$23,717.47
Subtotal	***315.2 - AUXILIARY POWER SYSTEMS***	***$212,621***	***20.1***	***$10,554.23***	***5.5***	***$58,048.18***
	315.381 - STATION GROUNDING SYSTEM	$27,519	46.0	$597.76	5.5	$3,287.71
	315.382 - CONDUIT & RACEWAY SYSTEM	$379,750	38.9	$9,771.53	5.5	$53,743.42
	315.383 - GENERATOR BUS	$61,685	34.6	$1,781.47	5.5	$9,798.11
Subtotal	***315.3 - CONDUCTORS, CONDUITS & INSULATORS***	***$468,954***	***38.6***	***$12,150.76***	***5.5***	***$66,829.24***
	315.481 - CONTROL BOARDS	$2,468,402	22.0	$112,016.00	5.5	$615,413.00
	315.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	$983,711	22.1	$44,587.58	3.6	$160,090.02
Subtotal	***315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM***	***$3,452,113***	***22.0***	***$156,603.58***	***5.0***	***$775,503.02***
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	$7,517	24.0	$313.21	5.5	$1,722.65
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	$478,562	29.7	$16,122.29	5.5	$88,672.61
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	$247,996	23.6	$10,519.43	5.5	$57,856.80
Subtotal	***315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS***	***$734,075***	***27.2***	***$26,954.93***	***5.5***	***$148,252.06***
	315.681 - LOAD CONTROL & METERING SYSTEM	$85,154	12.0	$7,096.17	1.5	$10,644.25
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	$3,345,492	20.9	$160,328.52	5.3	$857,457.87
	315.684 - PROTECTION & CONTROL SYSTEM	$234,681	17.8	$13,158.79	5.5	$72,373.34
Subtotal	***315.6 - CONTROL, DATA & METERING SYSTEMS***	***$3,665,327***	***20.3***	***$180,583.48***	***5.2***	***$940,475.46***
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$9,007,163***	***20.4***	***$441,650.46***	***5.2***	***$2,290,527.10***
	316.183 - STATION/SERVICE AIR SYSTEM	$207,602	22.8	$9,107.88	5.5	$50,093.41
	316.184 - INSTRUMENT AIR SYSTEM	$70,493	24.1	$2,927.06	5.5	$16,098.82
Subtotal	***316.1 - STATION SERVICE EQUIPMENT***	***$278,095***	***23.1***	***$12,034.94***	***5.5***	***$66,192.23***
	316.316 - MISCELLANEOUS PIPING	$17,728	21.0	$843.22	5.5	$4,637.72
Subtotal	***316.3 - MISCELLANEOUS PIPING***	***$17,728***	***21.0***	***$843.22***	***5.5***	***$4,637.72***
	316 - MISC. POWER PLANT EQUIPMENT	***$295,823***	***23.0***	***$12,878.16***	***5.5***	***$70,829.95***

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Pt. Everglades - Unit 4
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	311.329 - TURBINE GENERATOR BUILDING	$338,656	30.6	$11,066.22	5.5	$60,864.18
	311.346 - BOILER BUILDING	$73,655	46.0	$1,601.19	5.5	$8,806.57
Subtotal	***311.3 - STATION BUILDINGS***	***$412,311***	***32.5***	***$12,667.41***	***5.5***	***$69,670.75***
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	$148,488	17.4	$8,518.83	5.5	$46,853.56
Subtotal	***311.4 - COOLING SYSTEMS***	***$148,488***	***17.4***	***$8,518.83***	***5.5***	***$46,853.56***
	311 - STRUCTURES & IMPROVEMENTS	***$560,799***	***26.5***	***$21,186.24***	***5.5***	***$116,524.31***
	312.000 - SETTLEMENTS & CONTRIBUTIONS	$6,994	7.0	$999.14	5.5	$5,495.29
Subtotal	***312.0 - SETTLEMENTS & CONTRIBUTIONS***	***$6,994***	***7.0***	***$999.14***	***5.5***	***$5,495.29***
	312.121 - BOILER STRUCT.	$8,962,087	23.2	$386,543.40	5.5	$2,125,988.72
	312.122 - BOILER PRESSURE PARTS	$19,699,444	22.4	$877,894.62	5.5	$4,827,092.40
Subtotal	***312.1 - SYSTEM GENERATING EQUIPMENT***	***$28,661,531***	***22.7***	***$1,264,438.02***	***5.5***	***$6,953,081.12***
	312.251 - MAIN STEAM PIPING	$689,509	24.1	$28,607.58	5.5	$157,341.79
	312.252 - EXTRACTION STEAM SYSTEM	$385,414	27.0	$14,277.26	5.5	$78,524.90
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	$99,582	46.0	$2,164.83	5.5	$11,906.54
	312.260 - FW PRE-WARMING/STEAM TURBINE BYPASS	$2,829,915	22.0	$128,632.50	5.5	$707,478.75
	312.262 - REHEAT STEAM SYSTEM	$559,600	29.9	$18,717.82	5.5	$102,947.99
Subtotal	***312.2 - STEAM SYSTEMS & EQUIPMENT***	***$4,564,020***	***23.7***	***$192,399.99***	***5.5***	***$1,058,199.97***
	312.351 - CONDENSATE SYSTEM	$756,582	26.8	$28,183.04	5.5	$155,006.76
	312.352 - CONDENSATE RECOVERY SYSTEM	$11,579	46.0	$251.72	5.5	$1,384.45
	312.353 - MAIN FEEDWATER SYSTEM	$3,961,387	23.2	$170,694.43	5.4	$928,312.57
	312.354 - MAIN FEEDWATER PUMP SYSTEM	$7,110,929	21.3	$333,620.78	5.5	$1,834,914.34
	312.355 - HEATER VENTS & DRAINS SYSTEM	$463,821	21.8	$21,303.09	5.5	$117,167.04
	312.356 - CHEMICAL FEED SYSTEM	$5,884	46.0	$127.91	5.5	$703.52
	312.360 - CONDENSATE TRANSFER SYSTEM	$45,049	46.0	$979.32	5.5	$5,386.29
	312.362 - WATER SAMPLING & ANALYZING SYS	-$229,938	11.4	-$20,221.85	5.5	-$111,220.19
Subtotal	***312.3 - CONDENSATE & FEEDWATER SYSTEMS***	***$12,125,293***	***22.7***	***$534,938.44***	***5.5***	***$2,931,654.78***
	312.421 - ASPIRATING/SEAL AIR SYSTEM	$35,370	30.4	$1,165.27	5.5	$6,408.99
	312.422 - BOILER DUCTS	$4,200,002	12.4	$338,005.23	5.5	$1,853,280.16
	312.423 - AIR HEATER	$3,079,299	21.3	$144,671.61	5.5	$795,693.87

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Pt. Everglades - Unit 4
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	312.424 - FORCED DRAFT FAN	$459,211	35.0	$13,109.80	5.2	$67,804.78
	312.427 - SOOT BLOWER SYSTEM	$2,948,215	8.6	$344,332.83	5.5	$1,893,830.59
	312.428 - CHEMICAL WASH SYSTEM	$73,380	46.0	$1,595.22	5.5	$8,773.70
	312.429 - BOILER CONTROL SYSTEM	$954,320	20.8	$45,971.58	5.3	$241,535.43
	312.431 - LIME SLURRY SYSTEM	$37,640	23.7	$1,587.93	5.5	$8,733.62
	312.432 - SOOT/DUST COLLECTOR SYSTEM	$256,244	33.0	$7,766.00	5.5	$42,713.04
	312.434 - STACK	$6,501,353	6.6	$978,844.94	5.4	$5,288,814.27
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	$924,256	23.1	$39,930.34	5.5	$219,616.83
Subtotal	***312.4 - BOILER AUXILIARY SYSTEMS***	***$19,469,290***	***10.2***	***$1,916,980.75***	***5.4***	***$10,427,205.28***
	312.521 - HEAVY OIL SUPPLY SYSTEM	$388,124	32.0	$12,141.70	5.5	$66,779.30
	312.522 - GAS FUEL SUPPLY SYSTEM	$56,478	22.9	$2,461.57	5.5	$13,538.64
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	$54,056	14.4	$3,742.10	5.5	$20,581.59
Subtotal	***312.5 - FUEL SUPPLY SYSTEMS***	***$498,658***	***27.2***	***$18,345.37***	***5.5***	***$100,899.53***
	312.620 - BURNER MANAGEMENT SYSTEM	$244,888	19.0	$12,888.84	5.5	$70,888.63
	312.621 - HEAVY OIL FIRING SYSTEM	$2,593,023	16.0	$162,545.66	2.1	$345,264.80
	312.622 - GAS FIRING SYSTEM	$797,669	15.4	$51,833.28	1.8	$91,784.64
	312.623 - LIGHT OIL FIRING SYSTEM	$4,387	46.0	$95.37	5.5	$524.53
Subtotal	***312.6 - FUEL FIRING SYSTEMS***	***$3,639,967***	***16.0***	***$227,363.15***	***2.2***	***$508,462.60***
	312 - BOILER PLANT EQUIPMENT	***$68,965,753***	***16.6***	***$4,155,464.86***	***5.3***	***$21,984,998.57***
	314.000 - SETTLEMENTS & CONTRIBUTIONS	$387,506	7.0	$55,358.00	5.5	$304,469.00
Subtotal	***314.0 - SETTLEMENTS & CONTRIBUTIONS***	***$387,506***	***7.0***	***$55,358.00***	***5.5***	***$304,469.00***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	$132,738	46.0	$2,885.61	5.5	$15,870.85
Subtotal	***314.1 - TURBINE GENERATOR PEDESTAL***	***$132,738***	***46.0***	***$2,885.61***	***5.5***	***$15,870.85***
	314.271 - STEAM TURBINE	$4,166,059	40.5	$102,772.89	5.5	$565,250.86
	314.272 - GENERATOR	$8,478,880	7.9	$1,068,232.98	5.5	$5,875,281.47
Subtotal	***314.2 - TURBINE GENERATOR SYSTEMS***	***$12,644,939***	***10.8***	***$1,171,005.87***	***5.5***	***$6,440,532.33***
	314.367 - CONDENSER COOLING WATER DISCH. STRUCT.	$57,825	46.0	$1,257.07	5.5	$6,913.86
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	$310,526	46.0	$6,750.56	5.5	$37,128.11
	314.369 - INTAKE SCREENS SYSTEM	$1,666	36.0	$46.28	5.5	$254.53

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Pt. Everglades - Unit 4
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	314.371 - CONDENSER	$1,885,508	29.0	$64,956.82	5.5	$357,262.57
	314.372 - CONDENSER AIR REMOVAL SYSTEM	$70,113	46.0	$1,524.20	5.5	$8,383.08
	314.374 - CONDENSATE PUMP SYSTEM	$148,220	36.9	$4,012.76	5.5	$22,070.18
	314.375 - CONDENSER COOLING WATER PUMP SYS	$1,363,331	10.2	$133,296.91	5.5	$733,133.04
	314.377 - PRIMING & SCAVENGING SYSTEM	$3,159,389	6.1	$518,597.11	5.5	$2,852,284.08
Subtotal	***314.3 - CONDENSING SYSTEMS***	***$6,996,578***	***9.6***	***$730,441.71***	***5.5***	***$4,017,429.45***
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	$695,072	35.3	$19,664.71	5.5	$108,155.92
	314.463 - TURBINE GLAND SEAL SYSTEM	$4,104,613	6.2	$657,327.56	5.5	$3,615,301.58
	314.464 - TURBINE DRAIN SYSTEM	$7,611	46.0	$165.46	5.5	$910.01
	314.467 - EXCITER	$17,521	21.0	$834.33	5.5	$4,588.83
	314.468 - GENERATOR SEAL OIL SYSTEM	$89,783	46.0	$1,951.80	5.5	$10,734.92
	314.469 - GENERATOR COOLING & PURGE SYSTEM	$127,318	31.4	$4,051.64	5.5	$22,283.98
	314.470 - GENERATOR LIQUID COOLING SYSTEM	$171,269	46.0	$3,723.26	5.5	$20,477.82
	314.473 - TURBINE LUBE OIL SYSTEM	$239,191	46.0	$5,199.80	5.5	$28,598.92
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	$377,843	24.6	$15,386.87	5.4	$82,959.75
Subtotal	***314.4 - TURBINE GENERATOR AUXILIARIES***	***$5,830,221***	***8.2***	***$708,305.43***	***5.5***	***$3,894,011.73***
	314.801 - TURBINE CRANE STRUCT.	$21,233	46.0	$461.59	5.5	$2,538.73
Subtotal	***314.8 - TURBINE GANTRY CRANE SYSTEMS***	***$21,233***	***46.0***	***$461.59***	***5.5***	***$2,538.73***
	314 - TURBOGENERATOR UNITS	***$26,013,215***	***9.7***	***$2,668,458.21***	***5.5***	***$14,674,852.09***
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	$7,057	46.0	$153.41	5.5	$843.77
Subtotal	***315.1 - STRUCTURAL SUPPORTS***	***$7,057***	***46.0***	***$153.41***	***5.5***	***$843.77***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	$63,404	18.8	$3,380.93	5.5	$18,595.11
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	$786,586	19.9	$39,534.80	5.5	$217,441.43
	315.288 - STARTUP TRANSFORMER	$22,702	46.0	$493.53	5.5	$2,714.37
	315.289 - VITAL AC DISTRIBUTION SYSTEM	$1,266	46.0	$27.52	5.5	$151.37
	315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	$38,580	26.0	$1,483.85	5.5	$8,161.15
	315.291 - STATION BATTERY SYSTEM	$63,624	15.6	$4,067.55	5.5	$22,371.54
Subtotal	***315.2 - AUXILIARY POWER SYSTEMS***	***$976,162***	***19.9***	***$48,988.18***	***5.5***	***$269,434.97***
	315.381 - STATION GROUNDING SYSTEM	$21,049	44.8	$469.91	5.5	$2,584.52
	315.382 - CONDUIT & RACEWAY SYSTEM	$279,568	37.5	$7,456.45	5.5	$41,010.50
	315.383 - GENERATOR BUS	$100,419	37.4	$2,685.14	5.5	$14,768.30

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Pt. Everglades - Unit 4
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
Subtotal	***315.3 - CONDUCTORS, CONDUITS & INSULATORS***	***$401,036***	***37.8***	***$10,611.50***	***5.5***	***$58,363.32***
	315.481 - CONTROL BOARDS	$3,621,483	21.2	$170,859.38	5.5	$938,563.65
	315.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	$934,751	21.6	$43,315.13	4.1	$177,777.07
Subtotal	***315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM***	***$4,556,234***	***21.3***	***$214,174.51***	***5.2***	***$1,116,340.72***
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	$7,091	23.0	$308.30	5.5	$1,695.67
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	$3,365,243	7.4	$452,453.68	5.5	$2,488,495.21
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	$245,486	23.7	$10,340.88	5.5	$56,874.84
Subtotal	***315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS***	***$3,617,820***	***7.8***	***$463,102.86***	***5.5***	***$2,547,065.72***
	315.681 - LOAD CONTROL & METERING SYSTEM	$37,586	12.0	$3,132.17	0.5	$1,566.08
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	$2,872,303	20.0	$143,568.20	5.5	$789,625.08
	315.684 - PROTECTION & CONTROL SYSTEM	$202,069	18.0	$11,211.71	5.5	$61,664.43
Subtotal	***315.6 - CONTROL, DATA & METERING SYSTEMS***	***$3,111,958***	***19.7***	***$157,912.08***	***5.4***	***$852,855.59***
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$12,670,267***	***14.2***	***$894,942.54***	***5.4***	***$4,844,904.09***
	316.183 - STATION/SERVICE AIR SYSTEM	$23,246	12.4	$1,881.31	5.5	$10,347.21
	316.184 - INSTRUMENT AIR SYSTEM	$52,812	24.7	$2,139.07	2.0	$4,212.72
Subtotal	***316.1 - STATION SERVICE EQUIPMENT***	***$76,058***	***18.9***	***$4,020.38***	***3.6***	***$14,559.93***
	316.316 - MISCELLANEOUS PIPING	$25,131	20.7	$1,212.80	5.5	$6,670.42
Subtotal	***316.3 - MISCELLANEOUS PIPING***	***$25,131***	***20.7***	***$1,212.80***	***5.5***	***$6,670.42***
	316 - MISC. POWER PLANT EQUIPMENT	***$101,189***	***19.3***	***$5,233.18***	***4.1***	***$21,230.35***

SCHEDULE V

Detail Forecast Analysis

Column (a)	FPL's Plant Balance at 12/31/05.
Column (b)	Vintage Year is year placed in service.
Column (c)	Age of Survivors at study date using half-year convention.
Column (d)	Age Weight - at detail level: Plant balance X Age of survivors at study date; at composite level: sum of detail.
Column (e)	Replacement Interval.
Column (f)	Override Date for known future retirements.
Column (g)	Calculated Date is date of property retirement and/or replacements.
Column (h)	Average Service Life at detail level: retirement year - vintage year; at composite level: plant investment / annual accrual.
Column (i)	Annual Accrual at detail level: Plant Balance / average service life; at composite level: sum of detail.
Column (j)	Average Remaining Life at detail level: average service life - age of survivors at time of study. Composite level: Projected Unrecovered Capital / Total Annual Accrual.
Column (k)	Projected Unrecovered Capital at detail level: (average remaining life / average service life) X plant balance; at composite level: sum of detail.

SCHEDULE V

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Pt. Everglades - Common
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
	311 - STRUCTURES & IMPROVEMENTS	***$19,976,389***		***24.2***	***$483,562,795***				***24.0***	***$832,750.78***	***5.4***	***$4,524,883.99***
	311.0 - SETTLEMENTS & CONTRIBUTIONS	***$168,844***		***1.5***	***$253,266***				***7.0***	***$24,120.57***	***5.5***	***$132,663.14***
	311.000 - SETTLEMENTS & CONTRIBUTIONS	**$168,844**		**1.5**	**$253,266**				**7.0**	**$24,120.57**	**5.5**	**$132,663.14**
311.0000	FPL Conversion 0000	$34,542	2004	1.5	$51,813	51	0	2011	7.0	$4,934.57	5.5	$27,140.14
311.0000	FPL Conversion 0000	$56,162	2004	1.5	$84,243	51	0	2011	7.0	$8,023.14	5.5	$44,127.29
311.0000	FPL Conversion 0000	$78,140	2004	1.5	$117,210	51	0	2011	7.0	$11,162.86	5.5	$61,395.71
	311.1 - SITE PREPARATION	***$626,515***		***45.3***	***$28,380,824***				***50.8***	***$12,335.17***	***5.5***	***$67,843.45***
	311.101 - INITIAL SITE PREPARATION	**$626,515**		**45.3**	**$28,380,824**				**50.8**	**$12,335.17**	**5.5**	**$67,843.45**
311.0051	Site Preparation	$534,034	1960	45.5	$24,298,547	51	0	2011	51.0	$10,471.25	5.5	$57,591.90
311.0051	Site Preparation	$83,236	1961	44.5	$3,704,002	51	0	2011	50.0	$1,664.72	5.5	$9,155.96
311.0051	Site Preparation	$3,852	1964	41.5	$159,858	51	0	2011	47.0	$81.96	5.5	$450.77
311.0051	Site Preparation	$5,393	1965	40.5	$218,417	51	0	2011	46.0	$117.24	5.5	$644.82
	311.2 - SITE FACILITIES	***$5,985,532***		***20.8***	***$124,390,199***				***22.2***	***$269,785.82***	***5.4***	***$1,458,258.48***
	311.201 - SITE DRAINAGE SYSTEM	**$114,020**		**42.5**	**$4,844,736**				**47.9**	**$2,380.19**	**5.5**	**$13,091.04**
311.1019	Piping	$29,836	1960	45.5	$1,357,538	51	0	2011	51.0	$585.02	5.5	$3,217.61
311.1019	Piping	$9,398	1961	44.5	$418,211	51	0	2011	**50.0**	**$187.96**	**5.5**	**$1,033.78**
311.1019	Piping	$40,154	1964	41.5	$1,666,391	51	0	2011	47.0	$854.34	5.5	$4,698.87
311.1019	Piping	$34,632	1965	40.5	$1,402,596	51	0	2011	46.0	$752.87	5.5	$4,140.78
	311.202 - YARD LIGHTING SYSTEM	**$138,348**		**24.0**	**$3,323,141**				**27.8**	**$4,971.50**	**5.0**	**$25,083.44**
311.1037	Yard Lighting Fixtures & Poles	$8,354	1960	45.5	$380,107	25	0	2011	51.0	$163.80	5.5	$900.92
311.1037	Yard Lighting Fixtures & Poles	$122	1961	44.5	$5,429	25	0	2011	50.0	$2.44	5.5	$13.42
311.1037	Yard Lighting Fixtures & Poles	$1,040	1964	41.5	$43,160	25	0	2011	47.0	$22.13	5.5	$121.70
311.1037	Yard Lighting Fixtures & Poles	$7,334	1965	40.5	$297,027	25	0	2011	46.0	$159.43	5.5	$876.89
311.1037	Yard Lighting Fixtures & Poles	$7,065	1976	29.5	$208,418	25	0	2011	35.0	$201.86	5.5	$1,110.21
311.1037	Yard Lighting Fixtures & Poles	$3,004	1981	24.5	$73,598	25	0	2006	25.0	$120.16	0.5	$60.08
311.1037	Yard Lighting Fixtures & Poles	$10,369	1982	23.5	$243,672	25	0	2007	25.0	$414.76	1.5	$622.14
311.1037	Yard Lighting Fixtures & Poles	$101,060	1985	20.5	$2,071,730	25	0	2011	26.0	$3,886.92	5.5	$21,378.08

SCHEDULE V

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Pt. Everglades - Common
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
	311.203 - ROADWAYS	**$908,180**		**20.6**	**$18,744,283**				**20.8**	**$43,626.23**	**5.0**	**$216,640.50**
311.1049	Road With Curbs & Gutters	$31,890	1960	45.5	$1,450,995	25	0	2011	51.0	$625.29	5.5	$3,439.12
311.1049	Road With Curbs & Gutters	$3,962	1961	44.5	$176,309	25	0	2011	50.0	$79.24	5.5	$435.82
311.1049	Road With Curbs & Gutters	$17,654	1965	40.5	$714,987	25	**0**	**2011**	46.0	$383.78	5.5	$2,110.80
311.1049	Road With Curbs & Gutters	$28,078	1979	26.5	$744,067	25	0	2011	32.0	$877.44	5.5	$4,825.91
311.1049	Road With Curbs & Gutters	$60,194	1981	24.5	$1,474,753	25	0	2006	25.0	$2,407.76	0.5	$1,203.88
311.1049	Road With Curbs & Gutters	$21,837	1982	23.5	$513,170	25	0	2007	25.0	$873.48	1.5	$1,310.22
311.1049	Road With Curbs & Gutters	$58,744	1984	21.5	$1,262,996	25	0	2011	27.0	$2,175.70	5.5	$11,966.37
311.1049	Road With Curbs & Gutters	$249,109	1993	12.5	$3,113,863	25	0	2011	18.0	$13,839.39	5.5	$76,116.64
311.1050	Parking Lot/Surfacing/Paving	$27,166	1960	45.5	**$1,236,053**	**25**	**0**	**2011**	51.0	$532.67	5.5	$2,929.67
311.1050	Parking Lot/Surfacing/Paving	$3,375	1961	44.5	**$150,188**	**25**	**0**	**2011**	50.0	$67.50	5.5	$371.25
311.1050	Parking Lot/Surfacing/Paving	$5,257	1961	44.5	**$233,937**	**25**	**0**	**2011**	50.0	$105.14	5.5	$578.27
311.1050	Parking Lot/Surfacing/Paving	$19,831	1965	40.5	**$803,156**	**25**	**0**	**2011**	46.0	$431.11	5.5	$2,371.10
311.1050	Parking Lot/Surfacing/Paving	$1,002	1968	37.5	**$37,575**	**25**	**0**	**2011**	43.0	$23.30	5.5	$128.16
311.1050	Parking Lot/Surfacing/Paving	$33,840	1974	31.5	**$1,065,960**	**25**	**0**	**2011**	37.0	$914.59	5.5	$5,030.27
311.1050	Parking Lot/Surfacing/Paving	$32,023	1977	28.5	**$912,656**	**25**	**0**	**2011**	34.0	$941.85	5.5	$5,180.19
311.1050	Parking Lot/Surfacing/Paving	$2,933	1978	27.5	$80,658	25	0	2011	33.0	$88.88	5.5	$488.83
311.1050	Parking Lot/Surfacing/Paving	$48,569	1982	23.5	$1,141,372	25	0	2007	25.0	$1,942.76	1.5	$2,914.14
311.1050	Parking Lot/Surfacing/Paving	$28,809	1984	21.5	**$619,394**	**25**	**0**	**2011**	27.0	$1,067.00	5.5	$5,868.50
311.1050	Parking Lot/Surfacing/Paving	$10,000	1985	20.5	**$205,000**	**25**	**0**	**2011**	26.0	$384.62	5.5	$2,115.38
311.1050	Parking Lot/Surfacing/Paving	$25,011	1987	18.5	**$462,704**	**25**	**0**	**2011**	24.0	$1,042.13	5.5	$5,731.69
311.1050	Parking Lot/Surfacing/Paving	$123,150	1988	17.5	**$2,155,125**	**25**	**0**	**2011**	23.0	$5,354.35	5.5	$29,448.91
311.1050	Parking Lot/Surfacing/Paving	$75,746	2003	2.5	**$189,365**	**25**	**0**	**2011**	8.0	$9,468.25	5.5	$52,075.38
	311.204 - SITE FIRE PROTECTION	**$280,224**		**13.2**	**$3,697,490**				**17.2**	**$16,304.05**	**5.5**	**$89,672.30**
311.1058	Drive, Electric Motor Complete	$26,855	1995	10.5	$281,978	30	0	2011	16.0	$1,678.44	5.5	$9,231.41
311.1059	Pump Complete	$28,921	1995	10.5	**$303,671**	51	0	2011	16.0	$1,807.56	5.5	$9,941.59
311.1062	Control/Instrumentation System	$478	1964	41.5	$19,837	12	0	2011	47.0	$10.17	5.5	$55.94
311.1062	Control/Instrumentation System	$382	1965	40.5	$15,471	12	0	2011	46.0	$8.30	5.5	$45.67
311.1063	Piping	$4,399	1960	45.5	$200,155	20	0	2011	51.0	$86.25	5.5	$474.40
311.1063	Piping	$3,327	1961	44.5	$148,052	20	0	2011	50.0	$66.54	5.5	$365.97
311.1063	Piping	$1,402	1964	41.5	$58,183	20	0	2011	47.0	$29.83	5.5	$164.06
311.1063	Piping	$7,301	1965	40.5	$295,691	20	0	2011	46.0	$158.72	5.5	$872.95
311.1063	Piping	$53,572	1993	12.5	$669,650	20	0	2011	18.0	$2,976.22	5.5	$16,369.22
311.1063	Piping	$150,803	1995	10.5	$1,583,432	20	0	2011	16.0	$9,425.19	5.5	$51,838.53
311.1064	Fire Protection System	$1,617	1960	45.5	$73,574	20	**0**	**2011**	**51.0**	$31.71	5.5	$174.38
311.1064	Fire Protection System	$532	1964	41.5	$22,078	20	0	2011	47.0	$11.32	5.5	$62.26
311.1064	Fire Protection System	$635	1965	40.5	$25,718	20	0	2011	46.0	$13.80	5.5	$75.92
	311.205 - YARD IMPROVEMENTS	**$275,512**		**17.8**	**$4,906,146**				**15.3**	**$18,021.08**	**5.5**	**$99,115.90**
311.1085	Landscaping	**$15,616**	**1960**	**45.5**	**$710,528**	**51**	**0**	**2011**	51.0	$306.20	5.5	$1,684.08
311.1085	Landscaping	$5,687	1972	33.5	$190,515	51	0	2011	39.0	$145.82	5.5	$802.01

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		a	b	c	d	e	f	g	h	i	j	k
311.1085	Landscaping	$3,529	1973	32.5	$114,693	51	0	2011	38.0	$92.87	5.5	$510.78
311.1085	Landscaping	$1,605	1975	30.5	$48,953	51	0	2011	36.0	$44.58	5.5	$245.21
311.1085	Landscaping	$1,456	1976	29.5	$42,952	51	0	2011	35.0	$41.60	5.5	$228.80
311.1085	Landscaping	$6,359	1979	26.5	$168,514	51	0	2011	32.0	$198.72	5.5	$1,092.95
311.1085	Landscaping	$9,350	1980	25.5	$238,425	51	0	2011	31.0	$301.61	5.5	$1,658.87
311.1085	Landscaping	$9,927	1983	22.5	$223,358	51	0	2011	28.0	$354.54	5.5	**$1,949.95**
311.1141	Fencing	$1,490	1961	44.5	$66,305	51	0	2011	50.0	$29.80	5.5	$163.90
311.1141	Fencing	$4,684	1975	30.5	$142,862	51	0	2011	36.0	$130.11	5.5	$715.61
311.1141	Fencing	$24,484	1976	29.5	$722,278	51	0	2011	35.0	$699.54	5.5	$3,847.49
311.1141	Fencing	$12,344	1977	28.5	$351,804	51	0	2011	34.0	$363.06	5.5	$1,996.82
311.1141	Fencing	$978	1978	27.5	$26,895	51	0	2011	33.0	$29.64	5.5	$163.00
311.1141	Fencing	$1,939	1979	26.5	$51,384	51	0	2011	32.0	$60.59	5.5	$333.27
311.1141	Fencing	$876	1980	25.5	$22,338	51	0	2011	31.0	$28.26	5.5	$155.42
311.1141	Fencing	$38,639	1981	24.5	$946,656	51	0	2011	30.0	$1,287.97	5.5	$7,083.82
311.1141	Fencing	$10,155	1982	23.5	$238,643	51	0	2011	29.0	$350.17	5.5	$1,925.95
311.1141	Fencing	$13,096	1994	11.5	$150,604	51	0	2011	17.0	$770.35	5.5	$4,236.94
311.1141	Fencing	$23,599	1996	9.5	$224,191	51	0	2011	15.0	$1,573.27	5.5	$8,652.97
311.1141	Fencing	$89,699	2003	2.5	$224,248	51	0	2011	8.0	$11,212.38	5.5	$61,668.06
	311.206 - SITE SEWAGE TREATMENT SYSTEM	**$544,281**		**15.6**	**$8,466,777**				**21.0**	**$25,889.17**	**5.5**	**$142,390.44**
311.1108	Sewage Treatment Equipment	$1,049	1961	44.5	**$46,681**	**51**	**0**	**2011**	50.0	$20.98	5.5	$115.39
311.1108	Sewage Treatment Equipment	$543,232	1990	15.5	$8,420,096	51	0	2011	21.0	$25,868.19	5.5	$142,275.05
	311.208 - WATERFRONT IMPROVEMENT (NOT COOLING)	**$890,989**		**11.5**	**$10,246,375**				**17.0**	**$52,411.12**	**5.5**	**$288,261.15**
311.1153	Dock, Wharf, Or Pier	$40,369	1994	11.5	$464,244	51	0	2011	17.0	$2,374.65	5.5	$13,060.56
311.1155	Retaining Wall/Bulkhead/Shoring	$526,095	1994	11.5	$6,050,093	51	0	2011	17.0	$30,946.76	5.5	$170,207.21
311.1160	Foundation/Pile	$318,353	1994	11.5	$3,661,060	51	0	2011	17.0	$18,726.65	5.5	$102,996.56
311.1161	Oil Skimmer/Tank	$6,172	1994	11.5	$70,978	20	0	2011	17.0	$363.06	5.5	$1,996.82
	311.210 - PONDS (NOT COOLING)	**$2,833,978**		**24.8**	**$70,161,251**				**26.7**	**$106,182.48**	**5.5**	**$584,003.71**
311.1191	Piping	$64,090	1977	28.5	$1,826,565	25	0	2011	34.0	$1,885.00	5.5	$10,367.50
311.1192	Pump Complete	$5,782	1964	41.5	$239,953	51	0	2011	47.0	$123.02	5.5	$676.62
311.1192	Pump Complete	$5,971	1965	40.5	$241,826	51	0	2011	46.0	$129.80	5.5	$713.92
311.1192	Pump Complete	$7,221	1977	28.5	$205,799	51	0	2011	34.0	$212.38	5.5	$1,168.10
311.1193	Water Monitoring Well	$19,812	1994	11.5	$227,838	25	0	2011	17.0	$1,165.41	5.5	$6,409.76
311.1199	Liner Complete	$8,178	1982	23.5	$192,183	20	0	2011	29.0	$282.00	5.5	$1,551.00
311.1199	Liner Complete	$53,975	1990	15.5	$836,613	20	0	2011	21.0	$2,570.24	5.5	$14,136.31
311.1199	Liner Complete	$296,707	2000	5.5	$1,631,889	20	0	2011	11.0	$26,973.36	5.5	$148,353.50
311.1200	Concrete Basin	$118,168	1974	31.5	$3,722,292	51	0	2011	37.0	$3,193.73	5.5	$17,565.51
311.1200	Concrete Basin	$17,061	1977	28.5	$486,239	51	0	2011	34.0	$501.79	5.5	$2,759.87
311.1201	Pond	$2,140,006	1978	27.5	$58,850,165	51	0	2011	33.0	$64,848.67	5.5	$356,667.67
311.1201	Pond	$24,535	1982	23.5	$576,573	51	0	2011	29.0	$846.03	5.5	$4,653.19

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311.1201	Pond	$72,472	1990	15.5	$1,123,316	51	0	2011	21.0	$3,451.05	5.5	$18,980.76
	311.3 - STATION BUILDINGS	***$6,513,924***		***21.0***	***$136,870,105***				***23.2***	***$281,355.97***	***5.5***	***$1,547,457.88***
	311.304 - Stores	**$112,073**		**35.5**	**$3,975,287**				**41.0**	**$2,735.78**	**5.5**	**$15,046.86**
311.2106	Superstructure	$67,124	1970	35.5	$2,382,902	51	0	2011	41.0	$1,637.17	5.5	$9,004.44
311.2106	Superstructure	$551	1976	29.5	$16,255	51	0	2011	35.0	$15.74	5.5	$86.59
311.2108	Roof (Each Level)	$8,950	1970	35.5	$317,725	20	0	2011	41.0	$218.29	5.5	$1,200.61
311.2111	Plumbing System Complete	$2,237	1970	35.5	$79,414	51	0	2011	41.0	$54.56	5.5	$300.09
311.2112	Lighting System Complete	$3,356	1970	35.5	$119,138	51	0	2011	41.0	$81.85	5.5	$450.20
311.2114	HVAC System Complete	$1,887	1970	35.5	$66,989	51	0	2011	41.0	$46.02	5.5	$253.13
311.2128	Substructure/Foundation	$27,968	1970	35.5	$992,864	51	0	2011	41.0	$682.15	5.5	$3,751.80
	311.305 - Dry Storage Building	**$100,483**		**26.8**	**$2,689,557**				**32.2**	**$3,116.43**	**5.5**	**$17,140.34**
311.2158	Superstructure	$5,457	1974	31.5	$171,896	51	0	2011	37.0	$147.49	5.5	$811.18
311.2158	Superstructure	$53,805	1979	26.5	$1,425,833	51	0	2011	32.0	$1,681.41	5.5	$9,247.73
311.2160	Roof (Each Level)	$10,179	1979	26.5	$269,744	20	0	2011	32.0	$318.09	5.5	$1,749.52
311.2164	Lighting System Complete	$8,725	1979	26.5	$231,213	51	0	2011	32.0	$272.66	5.5	$1,499.61
311.2166	HVAC System Complete	$3,393	1979	26.5	$89,915	51	0	2011	32.0	$106.03	5.5	$583.17
311.2180	Substructure/Foundation	$18,904	1979	26.5	$500,956	51	0	2011	32.0	$590.75	5.5	$3,249.13
	311.306 - Drum Processing/Insulation Storage	**$21,590**		**45.5**	**$982,347**				**51.0**	**$423.34**	**5.5**	**$2,328.33**
311.2210	Superstructure	$14,034	1960	45.5	$638,547	51	0	2011	51.0	$275.18	5.5	$1,513.47
311.2212	Roof (Each Level)	$2,159	1960	45.5	$98,235	20	0	2011	51.0	$42.33	5.5	$232.83
311.2216	Lighting System Complete	$1,619	1960	45.5	$73,665	51	0	2011	51.0	$31.75	5.5	$174.60
311.2218	HVAC System Complete	$1,619	1960	45.5	$73,665	51	0	2011	51.0	$31.75	5.5	$174.60
311.2232	Substructure/Foundation	$2,159	1960	45.5	$98,235	51	0	2011	51.0	$42.33	5.5	$232.83
	311.307 - Hazardous Waste Building	**$357,185**		**16.5**	**$5,893,224**				**22.0**	**$16,234.77**	**5.5**	**$89,291.25**
311.2262	Superstructure	$70,472	1989	16.5	$1,162,788	51	0	2011	22.0	$3,203.27	5.5	$17,618.00
311.2264	Roof (Each Level)	$63,468	1989	16.5	$1,047,222	20	0	2011	22.0	$2,884.91	5.5	$15,867.00
311.2267	Plumbing System Complete	$15,167	1989	16.5	$250,256	51	0	2011	22.0	$689.41	5.5	$3,791.75
311.2268	Lighting System Complete	$115,436	1989	16.5	$1,904,694	51	0	2011	22.0	$5,247.09	5.5	$28,859.00
311.2270	HVAC System Complete	$25,657	1989	16.5	$423,341	51	0	2011	22.0	$1,166.23	5.5	$6,414.25
311.2276	Fire Protection System Complete	$13,021	1989	16.5	$214,847	51	0	2011	22.0	$591.86	5.5	$3,255.25
311.2284	Substructure/Foundation	$53,944	1989	16.5	$890,076	51	0	2011	22.0	$2,452.00	5.5	$13,486.00
	311.308 - Laboratory	**$132,834**		**41.6**	**$5,524,606**				**45.8**	**$2,902.94**	**5.5**	**$15,966.27**

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311.2314	Superstructure	$28,842	1960	45.5	$1,312,311	51	0	2011	51.0	$565.53	5.5	$3,110.41
311.2314	Superstructure	$34,140	1974	31.5	$1,075,410	51	0	2011	37.0	$922.70	5.5	$5,074.86
311.2316	Roof (Each Level)	$7,893	1960	45.5	$359,132	20	0	2011	51.0	$154.76	5.5	$851.21
311.2319	Plumbing System Complete	$6,139	1960	45.5	$279,325	51	0	2011	51.0	$120.37	5.5	$662.05
311.2320	Lighting System Complete	$7,308	1960	45.5	$332,514	51	0	2011	51.0	$143.29	5.5	$788.12
311.2322	HVAC System Complete	$37,222	1960	45.5	$1,693,601	51	0	2011	51.0	$729.84	5.5	$4,014.14
311.2322	HVAC System Complete	$1,254	1993	12.5	$15,675	51	0	2011	18.0	$69.67	5.5	$383.17
311.2336	Substructure/Foundation	$10,036	1960	45.5	$456,638	51	0	2011	51.0	$196.78	5.5	$1,082.31
	311.309 - Record Storage Building	**$52,897**		**22.5**	**$1,190,184**				**28.0**	**$1,889.18**	**5.5**	**$10,390.49**
311.2366	Superstructure	$33,537	1983	22.5	$754,583	51	0	2011	28.0	$1,197.75	5.5	$6,587.63
311.2368	Roof (Each Level)	$9,680	1983	22.5	$217,800	20	0	2011	28.0	$345.71	5.5	$1,901.43
311.2372	Lighting System Complete	$8,781	1983	22.5	$197,573	51	0	2011	28.0	$313.61	5.5	$1,724.84
311.2374	HVAC System Complete	$899	1983	22.5	$20,228	51	0	2011	28.0	$32.11	5.5	$176.59
	311.310 - Chlorine Building	**$11,723**		**45.5**	**$533,398**				**51.0**	**$229.86**	**5.5**	**$1,264.25**
311.2418	Superstructure	$6,530	1960	45.5	$297,115	51	0	2011	51.0	$128.04	5.5	$704.22
311.2420	Roof (Each Level)	$422	1960	45.5	$19,201	20	0	2011	51.0	$8.27	5.5	$45.51
311.2424	Lighting System Complete	$1,383	1960	45.5	$62,927	51	0	2011	51.0	$27.12	5.5	$149.15
311.2426	HVAC System Complete	$973	1960	45.5	$44,272	51	0	2011	51.0	$19.08	5.5	$104.93
311.2440	Substructure/Foundation	$2,415	1960	45.5	$109,883	51	0	2011	51.0	$47.35	5.5	$260.44
	311.313 - Tool Room	**$102,871**		**23.3**	**$2,399,998**				**28.8**	**$3,570.45**	**5.5**	**$19,637.46**
311.9631	Superstructure	$52,740	1982	23.5	$1,239,390	51	0	2011	29.0	$1,818.62	5.5	$10,002.41
311.9631	Superstructure	$5,824	1985	20.5	$119,392	51	0	2011	26.0	$224.00	5.5	$1,232.00
311.9633	Roof (Each Level)	$15,337	1982	23.5	$360,420	20	0	2011	29.0	$528.86	5.5	$2,908.74
311.9636	Plumbing System Complete	$4,260	1982	23.5	$100,110	51	0	2011	29.0	$146.90	5.5	$807.93
311.9637	Lighting System Complete	$9,373	1982	23.5	$220,266	51	0	2011	29.0	$323.21	5.5	$1,777.64
311.9653	Substructure/Foundation	$15,337	1982	23.5	$360,420	51	0	2011	29.0	$528.86	5.5	$2,908.74
	311.315 - H2 Building	**$57,575**		**42.3**	**$2,434,702**				**47.7**	**$1,208.13**	**5.5**	**$6,633.64**
311.9698	Superstructure	$4,189	1960	45.5	$190,600	51	0	2011	51.0	$82.14	5.5	$451.75
311.9698	Superstructure	$44,327	1964	41.5	$1,839,571	51	0	2011	47.0	$943.13	5.5	$5,187.20
311.9700	Roof (Each Level)	$4,189	1960	45.5	$190,600	20	0	2011	51.0	$82.14	5.5	$451.75
311.9704	Lighting System Complete	$737	1960	45.5	$33,534	51	0	2011	51.0	$14.45	5.5	$79.48
311.9704	Lighting System Complete	$1,040	1964	41.5	$43,160	51	0	2011	47.0	$22.13	5.5	$121.70
311.9704	Lighting System Complete	$699	1965	40.5	$28,310	51	0	2011	46.0	$15.20	5.5	$83.58
311.9720	Substructure/Foundation	$2,394	1960	45.5	$108,927	51	0	2011	51.0	$46.94	5.5	$258.18
	311.316 - Unit 3 & 4 Control Room	**$697,332**		**27.4**	**$19,083,026**				**28.7**	**$24,261.83**	**5.5**	**$133,439.99**

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311.9732	Superstructure	$126,093	1964	41.5	$5,232,860	51	0	2011	47.0	$2,682.83	5.5	$14,755.56
311.9732	Superstructure	$66,491	1965	40.5	$2,692,886	51	0	2011	46.0	$1,445.46	5.5	$7,950.01
311.9732	Superstructure	$55,749	1989	16.5	$919,859	51	0	2011	22.0	$2,534.05	5.5	$13,937.25
311.9732	Superstructure	$27,492	1990	15.5	$426,126	51	0	2011	21.0	$1,309.14	5.5	$7,200.29
311.9734	Roof (Each Level)	$4,060	1964	41.5	$168,490	20	0	2011	47.0	$86.38	5.5	$475.11
311.9737	Plumbing System Complete	$13,380	1964	41.5	$555,270	51	0	2011	47.0	$284.68	5.5	$1,565.74
311.9737	Plumbing System Complete	$7,231	1965	40.5	$292,856	51	0	2011	46.0	$157.20	5.5	$864.58
311.9738	Lighting System Complete	$5,113	1964	41.5	$212,190	51	0	2011	47.0	$108.79	5.5	$598.33
311.9738	Lighting System Complete	$4,084	1965	40.5	$165,402	51	0	2011	46.0	$88.78	5.5	$488.30
311.9738	Lighting System Complete	$198,171	1989	16.5	$3,269,822	51	0	2011	22.0	$9,007.77	5.5	$49,542.75
311.9738	Lighting System Complete	$74,745	1990	15.5	$1,158,548	51	0	2011	21.0	$3,559.29	5.5	$19,576.07
311.9740	HVAC System Complete	$5,119	1964	41.5	$212,439	51	0	2011	47.0	$108.91	5.5	$599.03
311.9740	HVAC System Complete	$7,907	1965	40.5	$320,234	51	0	2011	46.0	$171.89	5.5	$945.40
311.9740	HVAC System Complete	$40,841	1982	23.5	$959,764	51	0	2011	29.0	$1,408.31	5.5	$7,745.71
311.9746	Fire Protection System Complete	$327	1964	41.5	$13,571	51	0	2011	47.0	$6.96	5.5	$38.27
311.9746	Fire Protection System Complete	$233	1965	40.5	$9,437	51	0	2011	46.0	$5.07	5.5	$27.86
311.9754	Substructure/Foundation	$31,283	1964	41.5	$1,298,245	51	0	2011	47.0	$665.60	5.5	$3,660.78
311.9754	Substructure/Foundation	$29,013	1965	40.5	$1,175,027	51	0	2011	46.0	$630.72	5.5	$3,468.95
*	**311.322 - West Service Building**	**$3,298,420**		**13.5**	**$44,528,672**				**19.0**	**$173,601.04**	**5.5**	**$954,805.79**
311.0247	Superstructure	$2,054,915	1992	13.5	$27,741,353	51	0	2011	19.0	$108,153.42	5.5	$594,843.82
311.0249	Roof (Each Level)	$155,026	1992	13.5	$2,092,851	20	0	2011	19.0	$8,159.26	5.5	$44,875.95
311.0252	Plumbing System Complete	$359,528	1992	13.5	$4,853,628	51	0	2011	19.0	$18,922.53	5.5	$104,073.89
311.0253	Lighting System Complete	$339,737	1992	13.5	$4,586,450	51	0	2011	19.0	$17,880.89	5.5	$98,344.92
311.0255	HVAC System Complete	$135,235	1992	13.5	$1,825,673	51	0	2011	19.0	$7,117.63	5.5	$39,146.97
311.0259	Elevator, Complete	$52,775	1992	13.5	$712,463	51	0	2011	19.0	$2,777.63	5.5	$15,276.97
311.0261	Fire Protection System Complete	$79,162	1992	13.5	$1,068,687	51	0	2011	19.0	$4,166.42	5.5	$22,915.32
311.0269	Substructure/Foundation	$122,042	1992	13.5	$1,647,567	51	0	2011	19.0	$6,423.26	5.5	$35,327.95
*	**311.327 - SERVICE BUILDING**	**$566,409**		**41.6**	**$23,588,565**		*		**45.4**	**$12,486.08**	**5.5**	**$68,673.46**
311.2522	Superstructure	$148,115	1960	45.5	$6,739,233	51	0	2011	51.0	$2,904.22	5.5	$15,973.19
311.2522	Superstructure	$6,458	1964	41.5	$268,007	51	0	2011	47.0	$137.40	5.5	$755.72
311.2522	Superstructure	$1,121	1971	34.5	$38,675	51	0	2011	40.0	$28.03	5.5	$154.14
311.2522	Superstructure	$11,345	1974	31.5	$357,368	51	0	2011	37.0	$306.62	5.5	$1,686.42
311.2522	Superstructure	$45,478	1975	30.5	$1,387,079	51	0	2011	36.0	$1,263.28	5.5	$6,948.03
311.2522	Superstructure	$125	1978	27.5	$3,438	51	0	2011	33.0	$3.79	5.5	$20.83
311.2522	Superstructure	$16,301	1980	25.5	$415,676	51	0	2011	31.0	$525.84	5.5	$2,892.11
311.2522	Superstructure	$1,310	1984	21.5	$28,165	51	0	2011	27.0	$48.52	5.5	$266.85
311.2522	Superstructure	$25,239	1986	19.5	$492,161	51	0	2011	25.0	$1,009.56	5.5	$5,552.58
311.2524	Roof (Each Level)	$55,533	1960	45.5	$2,526,752	20	0	2011	51.0	$1,088.88	5.5	$5,988.85
311.2527	Plumbing System Complete	$15,323	1960	45.5	$697,197	51	0	2011	51.0	$300.45	5.5	$1,652.48
311.2528	Lighting System Complete	$29,976	1960	45.5	$1,363,908	51	0	2011	51.0	$587.76	5.5	$3,232.71
311.2530	HVAC System Complete	$89,344	1960	45.5	$4,065,152	51	0	2011	51.0	$1,751.84	5.5	$9,635.14

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311.2530	HVAC System Complete	$18,185	1973	32.5	$591,013	51	0	2011	38.0	$478.55	5.5	$2,632.04
311.2530	HVAC System Complete	$1,983	1986	19.5	$38,669	51	0	2011	25.0	$79.32	5.5	$436.26
311.2544	Substructure/Foundation	$100,573	1960	45.5	$4,576,072	51	0	2011	51.0	$1,972.02	5.5	$10,846.11
	311.328 - WAREHOUSE	**$124,080**		**29.7**	**$3,685,966**				**32.8**	**$3,788.58**	**5.5**	**$20,837.21**
311.2574	Superstructure	$19,212	1960	45.5	$874,146	51	0	2011	51.0	$376.71	5.5	$2,071.88
311.2574	Superstructure	$21,579	1976	29.5	$636,581	51	0	2011	35.0	$616.54	5.5	$3,390.99
311.2574	Superstructure	$4,011	1977	28.5	$114,314	51	0	2011	34.0	$117.97	5.5	$648.84
311.2576	Roof (Each Level)	$1,090	1960	45.5	$49,595	20	0	2011	51.0	$21.37	5.5	$117.55
311.2582	HVAC System Complete	$64,426	1984	21.5	$1,385,159	51	0	2011	27.0	$2,386.15	5.5	$13,123.81
311.2596	Substructure/Foundation	$13,762	1960	45.5	$626,171	51	0	2011	51.0	$269.84	5.5	$1,484.14
	311.331 - PICNIC SHELTER	**$145,842**		**25.1**	**$3,656,742**				**29.7**	**$4,906.64**	**5.5**	**$26,986.56**
311.2730	Superstructure	$12,408	1972	33.5	$415,668	51	0	2011	39.0	$318.15	5.5	$1,749.85
311.2730	Superstructure	$30,713	1984	21.5	$660,330	51	0	2011	27.0	$1,137.52	5.5	$6,256.35
311.2732	Roof (Each Level)	$5,687	1972	33.5	$190,515	20	0	2011	39.0	$145.82	5.5	$802.01
311.2732	Roof (Each Level)	$11,950	1984	21.5	$256,925	20	0	2011	27.0	$442.59	5.5	$2,434.26
311.2735	Plumbing System Complete	$3,619	1972	33.5	$121,237	51	0	2011	39.0	$92.79	5.5	$510.37
311.2735	Plumbing System Complete	$33,859	1984	21.5	$727,969	51	0	2011	27.0	$1,254.04	5.5	$6,897.20
311.2736	Lighting System Complete	$9,823	1972	33.5	$329,071	51	0	2011	39.0	$251.87	5.5	$1,385.29
311.2736	Lighting System Complete	$11,950	1984	21.5	$256,925	51	0	2011	27.0	$442.59	5.5	$2,434.26
311.2749	Substructure/Foundation	$9,823	1972	33.5	$329,071	51	0	2011	39.0	$251.87	5.5	$1,385.29
311.2749	Substructure/Foundation	$13,942	1984	21.5	$299,753	51	0	2011	27.0	$516.37	5.5	$2,840.04
311.2750	Playground Facilities	$2,068	1972	33.5	$69,278	51	0	2011	39.0	$53.03	5.5	$291.64
	311.333 - SERVICE ISLAND	**$132,619**		**14.5**	**$1,922,976**				**20.0**	**$6,630.95**	**5.5**	**$36,470.23**
311.2793	Service Island, Each	$132,619	1991	14.5	$1,922,976	51	0	2011	20.0	$6,630.95	5.5	$36,470.23
	311.340 - CONTROL ROOM BUILDING	**$184,616**		**25.0**	**$4,616,695**				**25.3**	**$7,306.20**	**5.5**	**$40,184.04**
311.9796	Superstructure	$48,917	1960	45.5	$2,225,724	51	0	2011	51.0	$959.16	5.5	$5,275.36
311.9796	Superstructure	$3,700	1977	28.5	$105,450	51	0	2011	34.0	$108.82	5.5	$598.53
311.9798	Roof (Each Level)	$19,391	1994	11.5	$222,997	20	0	2011	17.0	$1,140.65	5.5	$6,273.56
311.9804	HVAC System Complete	$51,936	1981	24.5	$1,272,432	51	0	2011	30.0	$1,731.20	5.5	$9,521.60
311.9804	HVAC System Complete	$35,618	1990	15.5	$552,079	51	0	2011	21.0	$1,696.10	5.5	$9,328.52
311.9804	HVAC System Complete	$25,054	1996	9.5	$238,013	51	0	2011	15.0	$1,670.27	5.5	$9,186.47
	311.346 - BOILER BUILDING	**$44,937**		**41.5**	**$1,864,886**				**47.0**	**$956.11**	**5.5**	**$5,258.59**
311.9473	Elevator, Complete	$44,937	1964	41.5	$1,864,886	51	0	2011	47.0	$956.11	5.5	$5,258.59
	311.350 - MISCELLANEOUS BUILDINGS	**$370,478**		**22.4**	**$8,299,274**				**24.5**	**$15,109.66**	**5.5**	**$83,103.12**

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311.3105	Cems Building/Shelter,C	$127,911	1994	11.5	$1,470,977	15	0	2011	17.0	$7,524.18	5.5	$41,382.97
311.3110	Building/Shelter, Complete	$1,306	1960	45.5	$59,423	51	0	2011	51.0	$25.61	5.5	$140.84
311.3110	Building/Shelter, Complete	$27,163	1961	44.5	$1,208,754	51	0	2011	50.0	$543.26	5.5	$2,987.93
311.3110	Building/Shelter, Complete	$1,408	1964	41.5	$58,432	51	0	2011	47.0	$29.96	5.5	$164.77
311.3110	Building/Shelter, Complete	$1,124	1965	40.5	$45,522	51	0	2011	46.0	$24.43	5.5	$134.39
311.3110	Building/Shelter, Complete	$12,762	1973	32.5	$414,765	51	0	2011	38.0	$335.84	5.5	$1,847.13
311.3110	Building/Shelter, Complete	$52,588	1974	31.5	$1,656,522	51	0	2011	37.0	$1,421.30	5.5	$7,817.14
311.3110	Building/Shelter, Complete	$20,264	1979	26.5	$536,996	51	0	2011	32.0	$633.25	5.5	$3,482.88
311.3110	Building/Shelter, Complete	$56,220	1980	25.5	$1,433,610	51	0	2011	31.0	$1,813.55	5.5	$9,974.52
311.3110	Building/Shelter, Complete	$4,576	1981	24.5	$112,112	51	0	2011	30.0	$152.53	5.5	$838.93
311.3110	Building/Shelter, Complete	$19,447	1982	23.5	$457,005	51	0	2011	29.0	$670.59	5.5	$3,688.22
311.3110	Building/Shelter, Complete	$18,110	1984	21.5	$389,365	51	0	2011	27.0	$670.74	5.5	$3,689.07
311.3110	Building/Shelter, Complete	$4,704	1987	18.5	$87,024	51	0	2011	24.0	$196.00	5.5	$1,078.00
311.3110	Building/Shelter, Complete	$14,921	1988	17.5	$261,118	51	0	2011	23.0	$648.74	5.5	$3,568.07
311.3110	Building/Shelter, Complete	$7,974	1992	13.5	$107,649	51	0	2011	19.0	$419.68	5.5	$2,308.26
	311.4 - COOLING SYSTEMS	***$1,930,394***		***35.6***	***$68,734,414***				***37.5***	***$51,483.67***	***5.5***	***$283,160.21***
	311.404 - CONDENSER COOLING WATER CANAL SYS	**$1,371,037**		**33.7**	**$46,171,309**				**35.7**	**$38,408.26**	**5.5**	**$211,245.45**
311.4094	Foundation	$103,198	1960	45.5	$4,695,509	51	0	2011	51.0	$2,023.49	5.5	$11,129.20
311.4097	Intake Canal	$73,947	1960	45.5	$3,364,589	51	0	2011	51.0	$1,449.94	5.5	$7,974.68
311.4097	Intake Canal	$56,481	1964	41.5	$2,343,962	51	0	2011	47.0	$1,201.72	5.5	$6,609.48
311.4097	Intake Canal	$220,609	1979	26.5	$5,846,139	51	0	2011	32.0	$6,894.03	5.5	$37,917.17
311.4097	Intake Canal	$169,537	1983	22.5	$3,814,583	51	0	2011	28.0	$6,054.89	5.5	$33,301.91
311.4097	Intake Canal	$197,600	1986	19.5	$3,853,200	51	0	2011	25.0	$7,904.00	5.5	$43,472.00
311.4099	Discharge Canal	$273,562	1960	45.5	$12,447,071	51	0	2011	51.0	$5,363.96	5.5	$29,501.78
311.4099	Discharge Canal	$120,022	1964	41.5	$4,980,913	51	0	2011	47.0	$2,553.66	5.5	$14,045.13
311.4101	Retaining Wall	$47,002	1960	45.5	$2,138,591	51	0	2011	51.0	$921.61	5.5	$5,068.84
311.4101	Retaining Wall	$34,537	1970	35.5	$1,226,064	51	0	2011	41.0	$842.37	5.5	$4,633.01
311.4101	Retaining Wall	$32,455	1978	27.5	$892,513	51	0	2011	33.0	$983.48	5.5	$5,409.17
311.4106	Excluder Net	$42,087	1992	13.5	$568,175	20	0	2011	19.0	$2,215.11	5.5	$12,183.08
	311.411 - OCEAN/LAKE/RIVER/CANAL INTAKE STRUCT.	**$307,503**		**41.5**	**$12,753,068**				**47.0**	**$6,547.27**	**5.5**	**$36,009.98**
311.4245	Foundation	$187,014	1964	41.5	$7,761,081	51	0	2011	47.0	$3,979.02	5.5	$21,884.62
311.4246	Intake Headwall	$119,566	1964	**41.5**	**$4,961,989**	**51**	**0**	**2011**	47.0	$2,543.96	5.5	$13,991.77
311.4248	Retaining Wall/Bulkhead/Shoring	$923	1973	32.5	$29,998	51	0	2011	38.0	$24.29	5.5	$133.59
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	**$251,854**		**39.0**	**$9,810,037**				**38.6**	**$6,528.14**	**5.5**	**$35,904.78**
311.4264	Control/Instrumentation System	$3,620	1964	41.5	$150,230	12	0	2011	47.0	$77.02	5.5	$423.62

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311.4264	Control/Instrumentation System	$2,893	1965	40.5	$117,167	12	0	2011	46.0	$62.89	5.5	$345.90
311.4265	Drive, Electric Motor Complete	$20,251	1960	45.5	$921,421	30	0	2011	51.0	$397.08	5.5	$2,183.93
311.4265	Drive, Electric Motor Complete	$530	1964	41.5	$21,995	30	0	2011	47.0	$11.28	5.5	$62.02
311.4265	Drive, Electric Motor Complete	$7,341	2004	1.5	$11,012	30	0	2011	7.0	$1,048.71	5.5	$5,767.93
311.4268	Foundation	$697	1964	41.5	$28,926	51	0	2011	47.0	$14.83	5.5	$81.56
311.4271	Piping	$12,833	1960	45.5	$583,902	25	0	2011	51.0	$251.63	5.5	$1,383.95
311.4271	Piping	$9,618	1961	44.5	$428,001	25	0	2011	50.0	$192.36	5.5	$1,057.98
311.4271	Piping	$25,919	1964	41.5	$1,075,639	25	0	2011	47.0	$551.47	5.5	$3,033.07
311.4271	Piping	$8,143	1965	40.5	$329,792	25	0	2011	46.0	$177.02	5.5	$973.62
311.4271	Piping	$21,403	1976	29.5	$631,389	25	0	2011	35.0	$611.51	5.5	$3,363.33
311.4272	Pump Complete	$23,665	1960	45.5	$1,076,758	25	0	2011	51.0	$464.02	5.5	$2,552.11
311.4272	Pump Complete	$15,982	1961	44.5	$711,199	25	0	2011	50.0	$319.64	5.5	$1,758.02
311.4272	Pump Complete	$1,562	1964	41.5	$64,823	25	0	2011	47.0	$33.23	5.5	$182.79
311.4280	Well	$19,873	1960	45.5	$904,222	51	0	2011	51.0	$389.67	5.5	$2,143.17
311.4280	Well	$21,608	1961	44.5	$961,556	51	0	2011	50.0	$432.16	5.5	$2,376.88
311.4280	Well	$3,065	1964	41.5	$127,198	51	0	2011	47.0	$65.21	5.5	$358.67
311.4280	Well	$52,851	1974	31.5	$1,664,807	51	0	2011	37.0	$1,428.41	5.5	$7,856.23
	311.5 - RAW & TREATED WATER SYSTEMS	***$541,736***		***24.8***	***$13,424,255***				***19.6***	***$27,672.79***	***5.5***	***$151,352.56***
	311.501 - RAW WATER SUPPLY SYSTEM	**$86,002**		**45.1**	**$3,880,609**				**50.6**	**$1,699.05**	**5.5**	**$9,344.78**
311.6024	Piping	$43,670	1960	45.5	$1,986,985	25	0	2011	51.0	$856.27	5.5	$4,709.51
311.6024	Piping	$25,356	1961	44.5	$1,128,342	25	0	2011	50.0	$507.12	5.5	$2,789.16
311.6030	Raw Water Well	$9,850	1960	45.5	$448,175	51	0	2011	51.0	$193.14	5.5	$1,062.25
311.6030	Raw Water Well	$7,126	1961	44.5	$317,107	51	0	2011	50.0	$142.52	5.5	$783.86
	311.504 - WASTE WATER TREATMENT SYSTEM	**$371,446**		**15.4**	**$5,725,686**				**15.3**	**$24,313.91**	**5.5**	**$132,878.70**
311.6086	Control/Instrumentation System	$12,000	1978	27.5	$330,000	12	0	2011	33.0	$363.64	5.5	$2,000.00
311.6086	Control/Instrumentation System	$14,693	1986	19.5	$286,514	12	0	2011	25.0	$587.72	5.5	$3,232.46
311.6086	Control/Instrumentation System	$9,402	1993	12.5	$117,525	12	0	2011	18.0	$522.33	5.5	$2,872.83
311.6088	Foundation	$19,214	1986	19.5	$374,673	51	0	2011	25.0	$768.56	5.5	$4,227.08
311.6090	Piping	$917	1964	41.5	$38,056	20	0	2011	47.0	$19.51	5.5	$107.31
311.6090	Piping	$1,571	1976	29.5	$46,345	20	0	2011	35.0	$44.89	5.5	$246.87
311.6090	Piping	$21,119	1977	28.5	$601,892	20	0	2011	34.0	$621.15	5.5	$3,416.31
311.6090	Piping	$41,502	1978	27.5	$1,141,305	20	0	2011	33.0	$1,257.64	5.5	$6,917.00
311.6090	Piping	$3,391	1986	19.5	$66,125	20	0	2006	20.0	$169.55	0.5	$84.78
311.6090	Piping	$145,041	2002	3.5	$507,644	20	0	2011	9.0	$16,115.67	5.5	$88,636.17
311.6091	Pump Complete	$26,873	1978	27.5	$739,008	51	0	2011	33.0	$814.33	5.5	$4,478.83
311.6092	Tank	$62,161	1986	19.5	$1,212,140	51	0	2011	25.0	$2,486.44	5.5	$13,675.42
311.6094	Valve, Power Operated >= 8 In	$13,562	1986	19.5	$264,459	51	0	2011	25.0	$542.48	5.5	$2,983.64

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	311.505 - DOMESTIC WATER SYSTEM (POTABLE)	**$84,288**		**45.3**	**$3,817,960**				**50.8**	**$1,659.83**	**5.5**	**$9,129.08**
311.6112	Potable Water System Equipt	$78,098	1960	45.5	$3,553,459	51	0	2011	51.0	$1,531.33	5.5	$8,422.33
311.6112	Potable Water System Equipt	$2,890	1961	44.5	$128,605	51	0	2011	50.0	$57.80	5.5	$317.90
311.6112	Potable Water System Equipt	$2,246	1964	41.5	$93,209	51	0	2011	47.0	$47.79	5.5	$262.83
311.6112	Potable Water System Equipt	$1,054	1965	40.5	$42,687	51	0	2011	46.0	$22.91	5.5	$126.02
	311.6 - SECURITY SYSTEMS	***$102,135***		***15.4***	***$1,568,906***				***18.9***	***$5,409.71***	***5.5***	***$29,753.38***
	311.601 - ACCESS CONTROL SYSTEM	**$102,135**		**15.4**	**$1,568,906**				**18.9**	**$5,409.71**	**5.5**	**$29,753.38**
311.7229	Access Control System	$14,698	1975	30.5	$448,289	10	0	2011	36.0	$408.28	5.5	$2,245.53
311.7229	Access Control System	$2,616	1982	23.5	$61,476	10	0	2011	29.0	$90.21	5.5	$496.14
311.7229	Access Control System	$15,320	1984	21.5	$329,380	10	0	2011	27.0	$567.41	5.5	$3,120.74
311.7229	Access Control System	$69,501	1995	10.5	$729,761	10	0	2011	16.0	$4,343.81	5.5	$23,890.97
	311.7 - FUEL UNLOADING & STORAGE FACILITIES	***$4,107,309***		***26.8***	***$109,940,826***				***25.6***	***$160,587.08***	***5.3***	***$854,394.89***
	311.701 - FUEL OIL STORAGE SYSTEM	**$2,673,010**		**24.8**	**$66,293,356**				**24.1**	**$110,905.38**	**5.5**	**$606,783.21**
311.7753	Foundation	$920	1960	45.5	$41,860	51	0	2011	51.0	$18.04	5.5	$99.22
311.7753	Foundation	$15,860	1961	44.5	$705,770	51	0	2011	50.0	$317.20	5.5	$1,744.60
311.7753	Foundation	$49,119	1964	41.5	$2,038,439	51	0	2011	47.0	$1,045.09	5.5	$5,747.97
311.7753	Foundation	$46,308	1965	40.5	$1,875,474	51	0	2011	46.0	$1,006.70	5.5	$5,536.83
311.7754	Heating System	$26,287	1961	44.5	$1,169,772	15	0	2006	45.0	$584.16	0.5	$292.08
311.7754	Heating System	$7,072	1964	41.5	$293,488	15	0	2011	47.0	$150.47	5.5	$827.57
311.7754	Heating System	$7,023	1965	40.5	$284,432	15	0	2011	46.0	$152.67	5.5	$839.71
311.7755	Tank	$4,584	1960	45.5	$208,572	51	0	2011	51.0	$89.88	5.5	$494.35
311.7755	Tank	$439,607	1961	44.5	$19,562,512	51	0	2011	50.0	$8,792.14	5.5	$48,356.77
311.7755	Tank	$226,660	1964	41.5	$9,406,390	51	0	2011	47.0	$4,822.55	5.5	$26,524.04
311.7755	Tank	$223,892	1965	40.5	$9,067,626	51	0	2011	46.0	$4,867.22	5.5	$26,769.70
311.7755	Tank	$29,659	1991	14.5	$430,056	51	0	2011	20.0	$1,482.95	5.5	$8,156.23
311.7755	Tank	$104,319	1992	13.5	$1,408,307	51	0	2011	19.0	$5,490.47	5.5	$30,197.61
311.7756	Control/Instrumentation System	$1,168	1964	41.5	$48,472	10	0	2011	47.0	$24.85	5.5	$136.68
311.7756	Control/Instrumentation System	$1,153	1965	40.5	$46,697	10	0	2011	46.0	$25.07	5.5	$137.86
311.7756	Control/Instrumentation System	$2,756	1978	27.5	$75,790	10	0	2008	30.0	$91.87	2.5	$229.67
311.7756	Control/Instrumentation System	$19,816	1979	26.5	$525,124	10	0	2011	32.0	$619.25	5.5	$3,405.88
311.7756	Control/Instrumentation System	$101,957	1995	10.5	$1,070,549	10	0	2011	16.0	$6,372.31	5.5	$35,047.72
311.7757	Dike Or Dam	$25,236	1961	44.5	$1,123,002	51	0	2011	50.0	$504.72	5.5	$2,775.96
311.7757	Dike Or Dam	$3,486	1965	40.5	$141,183	51	0	2011	46.0	$75.78	5.5	$416.80
311.7759	Liner Complete	$188,116	1991	14.5	$2,727,682	51	0	2011	20.0	$9,405.80	5.5	$51,731.90

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		a	b	c	d	e	f	g	h	i	j	k
311.7759	Liner Complete	$150,770	1992	13.5	$2,035,395	51	0	2011	19.0	$7,935.26	5.5	$43,643.95
311.7759	Liner Complete	$126,289	1993	12.5	$1,578,613	51	0	2011	18.0	$7,016.06	5.5	$38,588.31
311.7759	Liner Complete	$347,607	1993	12.5	$4,345,088	51	0	2011	18.0	$19,311.50	5.5	$106,213.25
311.7759	Liner Complete	$521,157	1994	11.5	$5,993,306	51	0	2011	17.0	$30,656.29	5.5	$168,609.62
311.7762	Piping, Run 4 Inches Or Larger	$1,102	1964	41.5	$45,733	30	0	2011	47.0	$23.45	5.5	$128.96
311.7762	Piping, Run 4 Inches Or Larger	$1,087	1965	40.5	$44,024	30	0	2011	46.0	$23.63	5.5	$129.97
	311.703 - FUEL OIL/GAS TRANSFER SYSTEM	**$1,246,923**		**28.8**	**$35,959,216**				**27.4**	**$45,549.08**	**4.9**	**$224,882.34**
311.7783	Control/Instrumentation System	$2,379	1961	44.5	$105,866	51	0	2011	50.0	$47.58	5.5	$261.69
311.7784	Drive, Electric Motor Complete	$743	1964	41.5	$30,835	30	0	2011	47.0	$15.81	5.5	$86.95
311.7784	Drive, Electric Motor Complete	$540	1965	40.5	$21,870	30	0	2011	46.0	$11.74	5.5	$64.57
311.7784	Drive, Electric Motor Complete	$37,899	1993	12.5	$473,738	30	0	2011	18.0	**$2,105.50**	5.5	$11,580.25
311.7785	Enclosure	$20,442	1960	45.5	$930,111	51	0	2011	51.0	$400.82	5.5	$2,204.53
311.7785	Enclosure	$8,345	1964	41.5	$346,318	51	0	2011	47.0	$177.55	5.5	$976.54
311.7788	Piping, Run 4 Inches Or Larger	$59,415	1960	45.5	$2,703,383	30	0	2011	51.0	$1,165.00	5.5	$6,407.50
311.7788	Piping, Run 4 Inches Or Larger	$3,605	1962	43.5	$156,818	30	0	2011	49.0	$73.57	5.5	$404.64
311.7788	Piping, Run 4 Inches Or Larger	$161,349	1964	41.5	$6,695,984	30	0	2011	47.0	$3,432.96	5.5	$18,881.27
311.7788	Piping, Run 4 Inches Or Larger	$68,700	1965	40.5	$2,782,350	30	0	2011	46.0	$1,493.48	5.5	$8,214.13
311.7788	Piping, Run 4 Inches Or Larger	$298,881	1968	37.5	$11,208,038	30	0	2011	43.0	$6,950.72	5.5	$38,228.97
311.7788	Piping, Run 4 Inches Or Larger	$192,283	1977	28.5	$5,480,066	30	0	2007	30.0	$6,409.43	1.5	$9,614.15
311.7788	Piping, Run 4 Inches Or Larger	$12,167	1991	14.5	$176,422	30	0	2011	20.0	$608.35	5.5	$3,345.93
311.7788	Piping, Run 4 Inches Or Larger	$85,402	1992	13.5	$1,152,927	30	0	2011	19.0	$4,494.84	5.5	$24,721.63
311.7789	Pump Complete	$1,089	1964	41.5	$45,194	51	0	2011	47.0	$23.17	5.5	$127.44
311.7789	Pump Complete	$905	1965	40.5	$36,653	51	0	2011	46.0	$19.67	5.5	$108.21
311.7789	Pump Complete	$102,887	1993	12.5	$1,286,088	51	0	2011	18.0	$5,715.94	5.5	$31,437.69
311.7798	Pipe Bridge	$19,876	1964	41.5	$824,854	51	0	2011	47.0	$422.89	5.5	$2,325.91
311.7798	Pipe Bridge	**$783**	1965	40.5	$31,712	51	0	2011	46.0	$17.02	5.5	$93.62
311.7801	Cathodic Protection Equipt	**$161,356**	1997	8.5	$1,371,526	20	0	2011	14.0	$11,525.43	5.5	$63,389.86
311.7806	Heat Exchanger, Complete	$7,877	1993	12.5	$98,463	25	0	2011	18.0	$437.61	5.5	$2,406.86
	311.708 - HEAVY FUEL OIL/GAS UNLOADING STATION	**$187,376**		**41.0**	**$7,688,254**				**45.3**	**$4,132.62**	**5.5**	**$22,729.34**
311.7904	Piping, Run 4 Inches Or Larger	$99,832	1961	44.5	$4,442,524	30	0	2011	50.0	$1,996.64	5.5	$10,981.52
311.7904	Piping, Run 4 Inches Or Larger	$38,666	1965	40.5	$1,565,973	30	0	2011	46.0	$840.57	5.5	$4,623.11
311.7914	Pump Complete	$15,947	1961	44.5	$709,642	51	0	2011	50.0	$318.94	5.5	$1,754.17
311.7915	Valve Station	$25,688	1980	25.5	$655,044	51	0	2011	31.0	$828.65	5.5	$4,557.55
311.7921	Dock, Complete	$7,243	1962	43.5	$315,071	51	0	2011	49.0	$147.82	5.5	$812.99
	312 - BOILER PLANT EQUIPMENT	***$1,089,784***		***19.1***	***$20,843,441***				***16.7***	***$65,188.07***	***5.3***	***$345,719.93***
	312.0 - SETTLEMENTS & CONTRIBUTIONS	***-$110,330***		***6.4***	***-$702,046***				***12.4***	***-$8,916.12***	***5.5***	***-$49,038.69***

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		a	b	c	d	e	f	g	h	i	j	k
	312.000 - SETTLEMENTS & CONTRIBUTIONS	**-$110,330**		**6.4**	**-$702,046**				**12.4**	**-$8,916.12**	**5.5**	**-$49,038.69**
312.0000	FPL Conversion 0000	$0	2001	0.0	$0	51	0	2011	5.5	$0.00	5.5	$0.00
312.0000	FPL Conversion 0000	$20,855	2004	1.5	$31,283	51	0	2011	7.0	$2,979.29	5.5	$16,386.07
312.004	Vend/Contract Contribution	-$27,381	1999	6.5	-$177,977	51	0	2011	**12.0**	**-$2,281.75**	5.5	-$12,549.63
312.004	Vend/Contract Contribution	-$98,614	2000	5.5	-$542,377	51	0	2011	11.0	-$8,964.91	5.5	-$49,307.00
312.004	Vend/Contract Contribution	-$5,190	2003	2.5	-$12,975	51	0	2011	8.0	-$648.75	5.5	-$3,568.13
	312.2 - STEAM SYSTEMS & EQUIPMENT	***$91,197***		***23.5***	***$2,143,130***				***25.8***	***$3,529.90***	***2.3***	***$8,244.37***
	312.258 - STM GEN/BLR/HRSG BLOWDOWN TREATMENT S	**$91,197**		**23.5**	**$2,143,130**				**25.8**	**$3,529.90**	**2.3**	**$8,244.37**
312.1464	Control/Instrumentation System	$21,384	1982	23.5	$502,524	20	0	2011	29.0	$737.38	5.5	$4,055.59
312.1472	Piping	$69,813	1982	23.5	$1,640,606	25	0	2007	25.0	$2,792.52	1.5	$4,188.78
	312.3 - CONDENSATE & FEEDWATER SYSTEMS	***$593,330***		***9.9***	***$5,869,431***				***13.3***	***$44,757.52***	***5.5***	***$244,522.05***
	312.354 - MAIN FEEDWATER PUMP SYSTEM	**$64,559**		**1.5**	**$96,839**				7.0	**$9,222.71**	**5.5**	**$50,724.93**
312.3254	Drive, Electric Motor Complete	$64,559	2004	1.5	$96,839	30	0	2011	7.0	$9,222.71	5.5	$50,724.93
	312.355 - HEATER VENTS & DRAINS SYSTEM	**-$5**		**1.6**	**-$8**				7.0	**-$0.71**	**5.5**	**-$3.93**
312.3303	Pump Complete	-$5	2004	1.5	-$8	51	0	2011	7.0	-$0.71	5.5	-$3.93
	312.356 - CHEMICAL FEED SYSTEM	**$131,651**		**17.1**	**$2,256,968**				**21.9**	**$6,006.66**	**5.5**	**$33,036.59**
312.3332	Chemical Feed Equipment	$4,679	1960	45.5	$212,895	51	0	2011	51.0	$91.75	5.5	$504.60
312.3332	Chemical Feed Equipment	$1,107	1964	41.5	$45,941	51	0	2011	47.0	$23.55	5.5	$129.54
312.3332	Chemical Feed Equipment	$47,224	1989	16.5	$779,196	51	0	2011	22.0	$2,146.55	5.5	$11,806.00
312.3332	Chemical Feed Equipment	$78,641	1990	15.5	$1,218,936	51	0	2011	21.0	$3,744.81	5.5	$20,596.45
	312.360 - CONDENSATE TRANSFER SYSTEM	**$2,476**		**45.5**	**$112,659**				**51.0**	**$48.55**	**5.5**	**$267.02**
312.3449	Drive, Electric Motor Complete	$1,535	1960	45.5	$69,843	30	0	2011	51.0	$30.10	5.5	$165.54
312.3453	Pump Complete	$941	1960	45.5	$42,816	51	0	2011	51.0	$18.45	5.5	$101.48
	312.362 - WATER SAMPLING & ANALYZING SYS	**$394,649**		**8.6**	**$3,402,973**				**13.4**	**$29,480.31**	**5.4**	**$160,497.44**

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312.3508	Piping	$14,601	1997	8.5	$124,109	51	0	2011	14.0	$1,042.93	5.5	$5,736.11
312.3508	Piping	$11,823	1998	7.5	$88,673	51	0	2011	13.0	$909.46	5.5	$5,002.04
312.3511	Control/Instrumentation System	$3,922	1986	19.5	$76,479	12	0	2011	25.0	$156.88	5.5	$862.84
312.3513	Sample Collecting Equipmen	$5,200	1981	24.5	$127,400	20	0	2011	30.0	$173.33	5.5	$953.33
312.3513	Sample Collecting Equipmen	$13,426	1984	21.5	$288,659	20	0	2011	27.0	$497.26	5.5	$2,734.93
312.3513	Sample Collecting Equipmen	$6,577	1986	19.5	$128,252	20	0	2006	20.0	$328.85	0.5	$164.43
312.3513	Sample Collecting Equipmen	$167,234	1997	8.5	$1,421,489	20	0	2011	14.0	$11,945.29	5.5	$65,699.07
312.3513	Sample Collecting Equipmen	$136,595	1998	7.5	$1,024,463	20	0	2011	13.0	$10,507.31	5.5	$57,790.19
312.3513	Sample Collecting Equipmen	$35,271	2002	3.5	$123,449	20	0	2011	9.0	$3,919.00	5.5	$21,554.50
	312.4 - BOILER AUXILIARY SYSTEMS	***$125,756***		***22.3***	***$2,804,218***				***12.9***	***$9,766.82***	***5.5***	***$53,717.52***
	312.424 - FORCED DRAFT FAN	**$996**		**41.5**	**$41,334**				**47.0**	**$21.19**	**5.5**	**$116.55**
312.4429	Fan/Blower	$996	1964	41.5	$41,334	25	0	2011	47.0	$21.19	5.5	$116.55
	312.428 - CHEMICAL WASH SYSTEM	**$63,139**		**41.9**	**$2,644,232**				**47.3**	**$1,333.85**	**5.5**	**$7,336.17**
312.4632	Chemical Wash Equipment	**$6,174**	**1960**	**45.5**	**$280,917**	**51**	**0**	**2011**	**51.0**	**$121.06**	**5.5**	**$665.82**
312.4632	Chemical Wash Equipment	$3,875	1961	44.5	$172,438	51	0	2011	50.0	$77.50	5.5	$426.25
312.4632	Chemical Wash Equipment	$40,732	1964	41.5	$1,690,378	51	**0**	**2011**	47.0	$866.64	5.5	$4,766.51
312.4632	Chemical Wash Equipment	$12,358	1965	40.5	$500,499	51	0	2011	46.0	$268.65	5.5	$1,477.59
	312.434 - STACK	**$61,621**		**1.9**	**$118,652**				**7.3**	**$8,411.78**	**5.5**	**$46,264.80**
312.4812	Cem-Computer/Microprocessor	$5,244	2001	4.5	$23,598	12	0	2011	10.0	$524.40	5.5	$2,884.20
312.4812	Cem-Computer/Microprocessor	$5,244	2002	3.5	$18,354	12	0	2011	9.0	$582.67	5.5	$3,204.67
312.4812	Cem-Computer/Microprocessor	$51,133	2004	1.5	$76,700	12	0	2011	7.0	$7,304.71	5.5	$40,175.93
	312.5 - FUEL SUPPLY SYSTEMS	***$389,831***		***27.5***	***$10,728,708***				***24.3***	***$16,049.95***	***5.5***	***$88,274.68***
	312.521 - HEAVY OIL SUPPLY SYSTEM	**$330,470**		**27.0**	**$8,936,124**				**23.2**	**$14,272.78**	**5.5**	**$78,500.26**
312.6140	Enclosure	$16,393	1960	45.5	$745,882	51	0	2011	51.0	$321.43	5.5	$1,767.87
312.6142	Foundation	$15,051	1960	45.5	$684,821	51	0	2011	51.0	$295.12	5.5	$1,623.15
312.6144	Heat Exchanger, Complete	$67,700	1981	24.5	$1,658,650	51	**0**	**2011**	**30.0**	$2,256.67	5.5	$12,411.67
312.6148	Piping	$1,127	1960	45.5	$51,279	51	0	2011	51.0	$22.10	5.5	$121.54
312.6148	Piping	$14,517	1994	11.5	$166,946	51	0	2011	17.0	$853.94	5.5	$4,696.68
312.6149	Pump Complete	$30,069	2003	2.5	$75,173	51	0	2011	8.0	$3,758.63	5.5	$20,672.44
312.6153	Tank	$52,016	1960	45.5	$2,366,728	51	0	2011	51.0	$1,019.92	5.5	$5,609.57
312.6159	Retaining Enclosure	$26,452	1964	41.5	$1,097,758	51	0	2011	47.0	$562.81	5.5	$3,095.45

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312.6159	Retaining Enclosure	$27,835	1965	40.5	$1,127,318	51	0	2011	46.0	$605.11	5.5	$3,328.10
312.6159	Retaining Enclosure	$76,216	1994	11.5	$876,484	51	0	2011	17.0	$4,483.29	5.5	$24,658.12
312.6161	Control/Instrumentation System	$3,094	1978	27.5	$85,085	12	0	2011	33.0	$93.76	5.5	$515.67
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	**$59,361**		**30.2**	**$1,792,584**				**33.4**	**$1,777.17**	**5.5**	**$9,774.42**
312.6226	Enclosure	$3,574	1960	45.5	$162,617	51	0	2011	51.0	$70.08	5.5	$385.43
312.6227	Foundation	$3,282	1960	45.5	$149,331	51	0	2011	51.0	$64.35	5.5	$353.94
312.6231	Piping	$1,973	1981	24.5	$48,339	51	0	2011	30.0	$65.77	5.5	$361.72
312.6231	Piping	$39,405	1982	23.5	$926,018	51	0	2011	29.0	$1,358.79	5.5	$7,473.36
312.6234	Tank	$11,127	1960	45.5	$506,279	51	0	2011	51.0	$218.18	5.5	$1,199.97
	314 - TURBOGENERATOR UNITS	***$2,426,854***		***29.6***	***$71,921,469***				***21.6***	***$112,466.71***	***5.5***	***$616,961.27***
	314.0 - SETTLEMENTS & CONTRIBUTIONS	***$64,137***		***1.5***	***$96,206***				***7.0***	***$9,162.43***	***5.5***	***$50,393.36***
	314.000 - SETTLEMENTS & CONTRIBUTIONS	**$64,137**		**1.5**	**$96,206**				**7.0**	**$9,162.43**	**5.5**	**$50,393.36**
314.0000	FPL Conversion 0000	$16,219	2004	1.5	$24,329	51	0	2011	7.0	$2,317.00	5.5	$12,743.50
314.0000	FPL Conversion 0000	$47,918	2004	1.5	$71,877	51	0	2011	7.0	$6,845.43	5.5	$37,649.86
	314.2 - TURBINE GENERATOR SYSTEMS	***$305,848***		***4.8***	***$1,459,216***				***8.0***	***$38,445.90***	***5.5***	***$211,452.45***
	314.271 - STEAM TURBINE	**$305,848**		**4.8**	**$1,459,216**				**8.0**	**$38,445.90**	**5.5**	**$211,452.45**
314.1548	Turbine Control System	$11,764	1983	22.5	$264,690	51	0	2011	28.0	$420.14	5.5	$2,310.79
314.1548	Turbine Control System	$37,670	1984	21.5	$809,905	51	0	2011	27.0	$1,395.19	5.5	$7,673.52
314.1559	LP Blading	$256,414	2004	1.5	$384,621	51	0	2011	7.0	$36,630.57	5.5	$201,468.14
	314.3 - CONDENSING SYSTEMS	***$1,318,643***		***39.1***	***$51,573,946***				***36.7***	***$35,894.65***	***5.5***	***$197,420.59***
	314.366 - INTAKE STRUCT.	**$1,089,635**		**41.9**	**$45,661,721**				**45.9**	**$23,750.53**	**5.5**	**$130,627.96**
314.4049	Foundation	$22,184	1960	45.5	$1,009,372	51	0	2011	51.0	$434.98	5.5	$2,392.39
314.4049	Foundation	$21,323	1961	44.5	$948,874	51	0	2011	50.0	$426.46	5.5	$2,345.53
314.4052	Intake Crane Complete	$96,006	1960	45.5	$4,368,273	51	0	2011	51.0	$1,882.47	5.5	$10,353.59
314.4052	Intake Crane Complete	$2,534	1961	44.5	$112,763	51	0	2011	50.0	$50.68	5.5	$278.74

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314.4054	Cathodic Protection Equipt	$9,628	1960	45.5	$438,074	20	0	2011	51.0	$188.78	5.5	$1,038.31
314.4054	Cathodic Protection Equipt	$9,256	1961	44.5	$411,892	20	0	2011	50.0	$185.12	5.5	$1,018.16
314.4054	Cathodic Protection Equipt	$9,826	1964	41.5	$407,779	20	0	2011	47.0	$209.06	5.5	$1,149.85
314.4054	Cathodic Protection Equipt	$9,364	1965	40.5	$379,242	20	0	2011	46.0	$203.57	5.5	$1,119.61
314.4057	Intake Superstructure	$177,171	1960	45.5	$8,061,281	51	0	2011	51.0	$3,473.94	5.5	$19,106.68
314.4057	Intake Superstructure	$170,041	1961	44.5	$7,566,825	51	0	2011	50.0	$3,400.82	5.5	$18,704.51
314.4057	Intake Superstructure	$246,046	1964	41.5	$10,210,909	51	0	2011	47.0	$5,235.02	5.5	$28,792.62
314.4057	Intake Superstructure	$261,948	1965	40.5	$10,608,894	51	0	2011	46.0	$5,694.52	5.5	$31,319.87
314.4057	Intake Superstructure	$3,304	1974	31.5	$104,076	51	0	2011	37.0	$89.30	5.5	$491.14
314.4057	Intake Superstructure	$22,491	1990	15.5	$348,611	51	0	2011	21.0	$1,071.00	5.5	$5,890.50
314.4057	Intake Superstructure	$17,586	1993	12.5	$219,825	51	0	2011	18.0	$977.00	5.5	$5,373.50
314.4058	Auxiliary Hoist	$2,216	1960	45.5	$100,828	51	0	2011	51.0	$43.45	5.5	$238.98
314.4060	Control/Instrumentation System	$1,477	1960	45.5	$67,204	51	0	2011	51.0	$28.96	5.5	$159.28
314.4060	Control/Instrumentation System	$4,021	1964	41.5	$166,872	51	0	2011	47.0	$85.55	5.5	$470.54
314.4060	Control/Instrumentation System	$3,213	1965	40.5	$130,127	51	0	2011	46.0	$69.85	5.5	$384.16
	314.369 - INTAKE SCREENS SYSTEM	**$88,718**		**36.9**	**$3,276,421**				**41.7**	**$2,128.63**	**5.5**	**$11,707.51**
314.4140	Traveling Screen As System	$1,835	1960	45.5	$83,493	25	0	2011	51.0	$35.98	5.5	$197.89
314.4140	Traveling Screen As System	$1,770	1961	44.5	$78,765	25	0	2011	50.0	$35.40	5.5	$194.70
314.4140	Traveling Screen As System	$52,519	1965	40.5	$2,127,020	25	0	2011	46.0	$1,141.72	5.5	$6,279.45
314.4140	Traveling Screen As System	$30,377	1976	29.5	$896,122	25	0	2011	35.0	$867.91	5.5	$4,773.53
314.4146	Control/Instrumentation System	$1,232	1964	41.5	$51,128	51	0	2011	47.0	$26.21	5.5	$144.17
314.4146	Control/Instrumentation System	$985	1965	40.5	$39,893	51	0	2011	46.0	$21.41	5.5	$117.77
	314.370 - SCREEN WASH SYSTEM	**$19,268**		**41.2**	**$792,972**				**46.6**	**$413.04**	**5.5**	**$2,271.69**
314.4164	Drive, Electric Motor Complete	$1,473	1964	41.5	$61,130	30	0	2011	47.0	$31.34	5.5	$172.37
314.4164	Drive, Electric Motor Complete	$2,872	1965	40.5	$116,316	30	0	2011	46.0	$62.43	5.5	$343.39
314.4166	Piping, All	$7,243	1964	41.5	$300,585	20	0	2011	47.0	$154.11	5.5	$847.59
314.4166	Piping, All	$383	1965	40.5	$15,512	20	0	2011	46.0	$8.33	5.5	$45.79
314.4167	Pump Complete	$1,596	1964	41.5	$66,234	51	0	2011	47.0	$33.96	5.5	$186.77
314.4167	Pump Complete	$3,127	1965	40.5	$126,644	51	0	2011	46.0	$67.98	5.5	$373.88
314.4171	Drain Pipe/Conduit/Sluice	$1,964	1964	41.5	$81,506	25	0	2011	47.0	$41.79	5.5	$229.83
314.4173	Control/Instrumentation System	$339	1964	41.5	$14,069	51	0	2011	47.0	$7.21	5.5	$39.67
314.4173	Control/Instrumentation System	$271	1965	40.5	$10,976	51	0	2011	46.0	$5.89	5.5	$32.40
	314.374 - CONDENSATE PUMP SYSTEM	**$50,742**		**1.5**	**$76,113**				**7.0**	**$7,248.86**	**5.5**	**$39,868.71**
314.3644	Pump Complete	$50,742	2004	1.5	$76,113	51	0	2011	7.0	$7,248.86	5.5	$39,868.71
	314.375 - CONDENSER COOLING WATER PUMP SYS	**$8,224**		**41.0**	**$337,284**				**46.5**	**$176.84**	**5.5**	**$972.60**
314.3674	Cathodic Protection Equipt	$4,211	1964	41.5	$174,757	20	0	2011	47.0	$89.60	5.5	$492.78
314.3674	Cathodic Protection Equipt	$4,013	1965	40.5	$162,527	20	0	2011	46.0	$87.24	5.5	$479.82

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	314.377 - PRIMING & SCAVENGING SYSTEM	**$62,056**		**23.0**	**$1,429,435**				**28.5**	**$2,176.75**	**5.5**	**$11,972.12**
314.3724	Priming & Scavenging Equipt	$47,615	1982	23.5	$1,118,953	51	0	2011	29.0	$1,641.90	5.5	$9,030.43
314.3724	Priming & Scavenging Equipt	$14,441	1984	21.5	$310,482	51	0	2011	27.0	$534.85	5.5	$2,941.69
	314.4 - TURBINE GENERATOR AUXILIARIES	***$366,732***		***14.6***	***$5,348,050***				***19.3***	***$18,990.42***	***5.4***	***$102,841.62***
	314.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	**$68,931**		**18.4**	**$1,271,171**				**23.1**	**$2,990.36**	**5.5**	**$16,447.00**
314.5536	Turbine Shelter Assembly	$4,819	1964	41.5	$199,989	51	0	2011	47.0	$102.53	5.5	$563.93
314.5538	Wrenches,Turbine Casing	$13,334	1988	17.5	$233,345	51	0	2011	23.0	$579.74	5.5	$3,188.57
314.5538	Wrenches,Turbine Casing	$33,266	1989	16.5	$548,889	51	0	2011	22.0	$1,512.09	5.5	$8,316.50
314.5540	Bolt Heaters, Electric	$17,512	1989	16.5	$288,948	25	0	2011	22.0	$796.00	5.5	$4,378.00
	314.469 - GENERATOR COOLING & PURGE SYSTEM	**$79,188**		**12.7**	**$1,004,934**				**17.8**	**$4,456.47**	**5.5**	**$24,510.56**
314.5630	Generator Cooling/Prge Equipt	$28,910	1989	16.5	$477,015	51	0	2011	22.0	$1,314.09	5.5	$7,227.50
314.5630	Generator Cooling/Prge Equipt	$50,278	1995	10.5	$527,919	51	0	2011	16.0	$3,142.38	5.5	$17,283.06
	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	**$1,854**		**41.5**	**$76,941**				**47.0**	**$39.45**	**5.5**	**$216.96**
314.5696	Tank	$1,854	1964	41.5	$76,941	51	0	2011	47.0	$39.45	5.5	$216.96
	314.473 - TURBINE LUBE OIL SYSTEM	**$75,578**		**12.5**	**$944,725**				**18.0**	**$4,198.78**	**5.5**	**$23,093.28**
314.5726	Piping	$75,578	1993	12.5	$944,725	51	0	2011	18.0	$4,198.78	5.5	$23,093.28
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	**$141,181**		**14.5**	**$2,050,279**				**19.3**	**$7,305.36**	**5.3**	**$38,573.82**
314.5752	Control/Instrumentation System	$9,634	1983	22.5	$216,765	12	0	2007	24.0	$401.42	1.5	$602.13
314.5752	Control/Instrumentation System	$23,647	1985	20.5	$484,764	12	0	2011	26.0	$909.50	5.5	$5,002.25
314.5752	Control/Instrumentation System	$107,900	1993	12.5	$1,348,750	12	0	2011	18.0	$5,994.44	5.5	$32,969.44
	314.8 - TURBINE GANTRY CRANE SYSTEMS	***$371,494***		***36.2***	***$13,444,051***				***37.2***	***$9,973.31***	***5.5***	***$54,853.25***
	314.801 - TURBINE CRANE STRUCT.	**$318,909**		**34.7**	**$11,061,947**				**35.7**	**$8,938.11**	**5.5**	**$49,159.64**
314.9130	Drive, Electric Motor Complete	$7,031	1960	45.5	$319,911	30	0	2011	51.0	$137.86	5.5	$758.25
314.9131	Foundation	$31,283	1964	41.5	$1,298,245	51	0	2011	47.0	$665.60	5.5	$3,660.78
314.9131	Foundation	$7,780	1965	40.5	$315,090	51	0	2011	46.0	$169.13	5.5	$930.22

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314.9133	Crane Superstructure	$74,805	1960	45.5	$3,403,628	51	0	2011	51.0	$1,466.76	5.5	$8,067.21
314.9133	Crane Superstructure	$2,392	1964	41.5	$99,268	51	0	2011	47.0	$50.89	5.5	$279.91
314.9134	Crane Substructure, Includ	$44,286	1960	45.5	$2,015,013	51	0	2011	51.0	$868.35	5.5	$4,775.94
314.9134	Crane Substructure, Includ	$19,743	1964	41.5	$819,335	51	0	2011	47.0	$420.06	5.5	$2,310.35
314.9134	Crane Substructure, Includ	$16,230	1965	40.5	$657,315	51	0	2011	46.0	$352.83	5.5	$1,940.54
314.9137	Control/Instrumentation System	$115,359	1987	18.5	$2,134,142	51	0	2011	24.0	$4,806.63	5.5	$26,436.44
	314.802 - TURBINE CRANE TROLLEY	**$23,810**		**45.5**	**$1,083,355**				**51.0**	**$466.86**	**5.5**	**$2,567.75**
314.9151	Reduction Gear	$23,810	1960	45.5	$1,083,355	51	0	2011	51.0	$466.86	5.5	$2,567.75
	314.803 - TURBINE CRANE MAIN HOIST	**$8,218**		**45.5**	**$373,919**				**51.0**	**$161.14**	**5.5**	**$886.25**
314.9163	Reduction Gear	$8,218	1960	45.5	$373,919	51	0	2011	51.0	$161.14	5.5	$886.25
	314.804 - TURBINE CRANE AUXILIARY HOIST	**$20,557**		**45.0**	**$924,830**				**50.5**	**$407.20**	**5.5**	**$2,239.61**
314.9179	Reduction Gear	$10,043	1960	45.5	$456,957	51	0	2011	51.0	$196.92	5.5	$1,083.07
314.9179	Reduction Gear	$10,514	1961	44.5	$467,873	51	0	2011	50.0	$210.28	5.5	$1,156.54
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$4,060,815***		***16.4***	***$66,476,888***				***20.9***	***$194,009.49***	***5.2***	***$999,681.00***
	315.2 - AUXILIARY POWER SYSTEMS	***$3,054,704***		***16.4***	***$49,988,242***				***21.5***	***$141,839.08***	***5.4***	***$761,698.77***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	**$32,605**		**23.5**	**$766,218**				**25.4**	**$1,283.89**	**1.9**	**$2,433.56**
315.1602	Load Center, Incl. Bus, Sw	$3,681	1982	23.5	$86,504	51	0	2011	29.0	$126.93	5.5	$698.12
315.1610	Dstrbn Panl, Incl Bus	$28,924	1982	23.5	$679,714	25	0	2007	25.0	$1,156.96	1.5	$1,735.44
	315.288 - STARTUP TRANSFORMER	**$2,898,426**		**16.1**	**$48,642,814**				**21.5**	**$135,042.64**	**5.5**	**$742,734.54**
315.1744	Cable: Power	$380,361	1990	15.5	$5,895,596	25	0	2011	21.0	$18,112.43	5.5	$99,618.36
315.1746	Control/Instrumentation System	$706,376	1990	15.5	$10,948,828	20	0	2011	21.0	$33,636.95	5.5	$185,003.24
315.1747	Foundation	$3,813	1960	45.5	$173,492	51	0	2011	51.0	$74.76	5.5	$411.21
315.1748	Transformer	$9,817	1960	45.5	$446,674	25	0	2011	51.0	$192.49	5.5	$1,058.70
315.1748	Transformer	$436,103	1987	18.5	$8,067,906	25	0	2011	24.0	$18,170.96	5.5	$99,940.27
315.1748	Transformer	$1,361,956	1990	15.5	$21,110,318	25	0	2011	21.0	$64,855.05	5.5	$356,702.76
	315.289 - VITAL AC DISTRIBUTION SYSTEM	**$27,964**		**23.6**	**$660,068**				**25.1**	**$1,115.49**	**1.5**	**$1,687.50**
315.1762	Vital AC Distribution Equipt	$92	1964	41.5	$3,818	25	0	2011	47.0	$1.96	5.5	$10.77

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315.1762	Vital AC Distribution Equipt	$74	1965	40.5	$2,997	25	0	2011	46.0	$1.61	5.5	$8.85
315.1762	Vital AC Distribution Equipt	$27,798	1982	23.5	$653,253	25	0	2007	25.0	$1,111.92	1.5	$1,667.88
	315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	**$4,855**		**41.5**	**$201,483**				**47.0**	**$103.30**	**5.5**	**$568.14**
315.1780	Instrument AC Distribution Equipt	$4,855	1964	41.5	$201,483	25	0	2011	47.0	$103.30	5.5	$568.14
	315.291 - STATION BATTERY SYSTEM	**$90,854**		**18.9**	**$1,717,659**				**21.2**	**$4,293.76**	**3.3**	**$14,275.03**
315.1796	Station Battery Equipment	$339	1964	41.5	$14,069	15	0	2011	47.0	$7.21	5.5	$39.67
315.1796	Station Battery Equipment	$271	1965	40.5	$10,976	15	0	2011	46.0	$5.89	5.5	$32.40
315.1796	Station Battery Equipment	$30,137	1982	23.5	$708,220	15	0	2011	29.0	$1,039.21	5.5	$5,715.64
315.1796	Station Battery Equipment	$12,168	1985	20.5	$249,444	15	0	2011	26.0	$468.00	5.5	$2,574.00
315.1796	Station Battery Equipment	$19,917	1989	16.5	$328,631	15	0	2011	22.0	$905.32	5.5	$4,979.25
315.1796	Station Battery Equipment	$28,022	1991	14.5	$406,319	15	0	2006	15.0	$1,868.13	0.5	$934.07
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	***$22,446***		***10.5***	***$235,683***				***16.0***	***$1,402.88***	***5.5***	***$7,715.81***
	315.382 - CONDUIT & RACEWAY SYSTEM	**$22,446**		**10.5**	**$235,683**				**16.0**	**$1,402.88**	**5.5**	**$7,715.81**
315.3784	Conduit All	$22,446	1995	10.5	$235,683	51	0	2011	16.0	$1,402.88	5.5	$7,715.81
	315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	***$96,138***		***22.6***	***$2,169,246***				***25.8***	***$3,720.64***	***5.0***	***$18,738.14***
	315.481 - CONTROL BOARDS	**$25,435**		**36.6**	**$931,943**				**39.3**	**$646.60**	**2.8**	**$1,830.90**
315.5815	Main (Btg/Rtg) Control Board	$23,005	1968	37.5	$862,688	20	0	2008	40.0	$575.13	2.5	$1,437.81
315.5815	Main (Btg/Rtg) Control Board	$2,430	1977	28.5	$69,255	20	0	2011	34.0	$71.47	5.5	$393.09
	315.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	**$70,703**		**17.5**	**$1,237,303**				**23.0**	**$3,074.04**	**5.5**	**$16,907.24**
315.0214	Power Potential Transformer	$70,703	1988	17.5	$1,237,303	51	0	2011	23.0	$3,074.04	5.5	$16,907.24
	315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	***$553,794***		***13.4***	***$7,423,442***				***18.2***	***$30,350.24***	***5.5***	***$166,926.17***
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	**$141,071**		**12.0**	**$1,696,088**				**16.9**	**$8,351.88**	**5.5**	**$45,935.20**
315.7041	Cable: Power	$3,786	1960	45.5	$172,263	25	0	2011	51.0	$74.24	5.5	$408.29
315.7041	Cable: Power	$24,767	1995	10.5	$260,054	25	0	2011	16.0	$1,547.94	5.5	$8,513.66

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315.7046	**Circuit Breaker Rated 600 Amp**	$10,062	1995	10.5	$105,651	25	0	2011	16.0	$628.88	5.5	$3,458.81
315.7050	Mtr Control Center Switchgear	$82,332	1994	11.5	$946,818	25	0	2011	17.0	$4,843.06	5.5	$26,636.82
315.7050	Mtr Control Center Switchgear	**$10,062**	**1995**	**10.5**	**$105,651**	**25**	**0**	**2011**	**16.0**	**$628.88**	**5.5**	**$3,458.81**
315.7054	Distribution Panel,Incl Bus	$10,062	1995	10.5	$105,651	25	0	2011	16.0	$628.88	5.5	$3,458.81
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	**$412,723**		**13.9**	**$5,727,354**				**18.8**	**$21,998.36**	**5.5**	**$120,990.97**
315.7121	Cable: Power	$37,992	1993	12.5	$474,900	25	0	2011	18.0	$2,110.67	5.5	$11,608.67
315.7121	Cable: Power	$41,310	1995	10.5	$433,755	25	0	2011	16.0	$2,581.88	5.5	$14,200.31
315.7125	Control/Instrumentation System	$34,163	1978	27.5	$939,483	20	0	2011	33.0	$1,035.24	5.5	$5,693.83
315.7125	Control/Instrumentation System	$31,328	1993	12.5	$391,600	20	0	2011	18.0	$1,740.44	5.5	$9,572.44
315.7126	Circuit Breaker Rated 600 Amp	$104,427	1993	12.5	$1,305,338	25	0	2011	18.0	$5,801.50	5.5	$31,908.25
315.7129	Power Cntr Switchgear Complete	$99,206	1993	12.5	$1,240,075	25	0	2011	18.0	$5,511.44	5.5	$30,312.94
315.7135	Non-Segrted Bus Complete	$23,919	1989	16.5	$394,664	25	0	2011	22.0	$1,087.23	5.5	$5,979.75
315.7135	Non-Segrted Bus Complete	$14,271	1990	15.5	$221,201	25	0	2011	21.0	$679.57	5.5	$3,737.64
315.7135	Non-Segrted Bus Complete	$26,107	1993	12.5	$326,338	25	0	2011	18.0	$1,450.39	5.5	$7,977.14
	315.6 - CONTROL, DATA & METERING SYSTEMS	***$333,733***		***20.0***	***$6,660,275***				***20.0***	***$16,696.65***	***2.7***	***$44,602.11***
	315.681 - LOAD CONTROL & METERING SYSTEM	**$106,998**		**24.7**	**$2,645,365**				**30.0**	**$3,565.76**	**5.5**	**$19,611.67**
315.7674	Load Control/Metering Equipt	$139	1964	41.5	$5,769	12	0	2011	47.0	$2.96	5.5	$16.27
315.7674	**Load Control/Metering Equipt**	**$111**	**1965**	**40.5**	**$4,496**	**12**	**0**	**2011**	**46.0**	**$2.41**	**5.5**	**$13.27**
315.7674	Load Control/Metering Equipt	$94,323	1980	25.5	$2,405,237	12	0	2011	31.0	$3,042.68	5.5	$16,734.73
315.7674	Load Control/Metering Equipt	$12,425	1987	18.5	$229,863	12	0	2011	24.0	$517.71	5.5	$2,847.40
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	**$226,735**		**17.7**	**$4,014,910**				**17.3**	**$13,130.89**	1.9	**$24,990.44**
315.7712	Annunc/SOE/Data Acq Equipt	$2,615	1980	25.5	$66,683	12	0	2011	31.0	$84.35	5.5	$463.95
315.7712	Annunc/SOE/Data Acq Equipt	$119,491	**1982**	**23.5**	**$2,808,039**	**12**	**0**	**2006**	24.0	**$4,978.79**	**0.5**	**$2,489.40**
315.7712	Annunc/SOE/Data Acq Equipt	**$8,629**	**1986**	**19.5**	**$168,266**	**12**	0	2011	25.0	$345.16	5.5	$1,898.38
315.7712	Annunc/SOE/Data Acq Equipt	**$6,658**	**1987**	**18.5**	**$123,173**	**12**	**0**	**2011**	**24.0**	**$277.42**	**5.5**	**$1,525.79**
315.7712	Annunc/SOE/Data Acq Equipt	**$89,342**	**1996**	**9.5**	**$848,749**	**12**	0	2008	12.0	$7,445.17	2.5	$18,612.92
	316 - MISC. POWER PLANT EQUIPMENT	***$1,935,002***		***18.7***	***$36,159,493***				***18.4***	***$105,020.24***	***4.5***	***$472,728.42***
	316.0 - SETTLEMENTS & CONTRIBUTIONS	***$18,009***		***1.5***	***$27,014***				***7.0***	***$2,572.71***	***5.5***	***$14,149.93***
	316.000 - SETTLEMENTS & CONTRIBUTIONS	**$18,009**		**1.5**	**$27,014**				**7.0**	**$2,572.71**	**5.5**	**$14,149.93**

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316.0000	FPL Conversion 0000	$18,009	2004	1.5	$27,014	51	0	2011	7.0	$2,572.71	5.5	$14,149.93
	316.1 - STATION SERVICE EQUIPMENT	***$1,839,052***		***17.9***	***$32,857,411***				***18.2***	***$100,805.03***	***4.5***	***$449,544.78***
	316.182 - DRY LAYUP SYSTEM	**$2,027**		**33.8**	**$68,594**				**39.3**	**$51.58**	**5.5**	**$283.64**
316.4831	Dry Layup System Equipt	$1,429	1971	34.5	$49,301	15	0	2011	40.0	$35.73	5.5	$196.49
316.4831	Dry Layup System Equipt	$228	1972	33.5	$7,638	15	0	2011	39.0	$5.85	5.5	$32.15
316.4831	Dry Layup System Equipt	$370	1974	31.5	$11,655	15	0	2011	37.0	$10.00	5.5	$55.00
	316.183 - STATION/SERVICE AIR SYSTEM	**$80,830**		**16.7**	**$1,352,073**				**12.6**	**$6,436.41**	**5.5**	**$35,400.29**
316.0521	Compressor, Air, Complete	$52,387	2002	3.5	$183,355	20	0	2011	9.0	$5,820.78	5.5	$32,014.28
316.0522	Drive, Electric Motor Complete	$6,063	1960	45.5	$275,867	30	0	2011	51.0	$118.88	5.5	$653.85
316.0522	Drive, Electric Motor Complete	$7,080	1964	41.5	$293,820	30	0	2011	47.0	$150.64	5.5	$828.51
316.0522	Drive, Electric Motor Complete	$3,399	1974	31.5	$107,069	30	0	2011	37.0	$91.86	5.5	$505.26
316.0523	Foundation	$608	1960	45.5	$27,664	51	0	2011	51.0	$11.92	5.5	$65.57
316.0523	Foundation	$3,218	1964	41.5	$133,547	51	0	2011	47.0	$68.47	5.5	$376.57
316.0523	Foundation	$2,817	1965	40.5	$114,089	51	0	2011	46.0	$61.24	5.5	$336.82
316.0527	Tank	$1,931	1964	41.5	$80,137	51	0	2011	47.0	$41.09	5.5	$225.97
316.0527	Tank	$1,690	1965	40.5	$68,445	51	0	2011	46.0	$36.74	5.5	$202.07
316.0530	Control/Instrumentation System	$196	1960	45.5	$8,918	20	0	2011	51.0	$3.84	5.5	$21.14
316.0530	Control/Instrumentation System	$801	1964	41.5	$33,242	20	0	2011	47.0	$17.04	5.5	$93.73
316.0530	Control/Instrumentation System	$640	1965	40.5	$25,920	20	0	2011	46.0	$13.91	5.5	$76.52
	316.184 - INSTRUMENT AIR SYSTEM	**$54,077**		**12.5**	**$675,963**				**18.0**	**$3,004.28**	**5.5**	**$16,523.53**
316.0555	Compressor, Air, Complete	$47,821	1993	12.5	$597,763	25	0	2011	18.0	$2,656.72	5.5	$14,611.97
316.0556	Drive, Electric Motor Complete	$6,256	1993	12.5	$78,200	30	0	2011	18.0	$347.56	5.5	$1,911.56
	316.186 - INTRASITE/OFFSITE COMMUNICATION SYS	**$801,440**		**17.8**	**$14,299,191**				**19.2**	**$41,755.76**	**3.3**	**$138,606.29**
316.039	Radio Mobile Digital Term	$2,386	1990	15.5	$36,983	15	0	2011	21.0	$113.62	5.5	$624.90
316.039	Radio Mobile Digital Term	$17,260	1993	12.5	$215,750	15	0	2008	15.0	$1,150.67	2.5	$2,876.67
316.044	Pax Phone System	$1,797	1989	16.5	$29,651	15	0	2011	22.0	$81.68	5.5	$449.25
316.044	Pax Phone System	$6,631	1990	15.5	$102,781	15	0	2011	21.0	$315.76	5.5	$1,736.69
316.044	Pax Phone System	$1,834	1991	14.5	$26,593	15	0	2006	15.0	$122.27	0.5	$61.13
316.044	Pax Phone System	$322,314	1992	13.5	$4,351,239	15	0	2007	15.0	$21,487.60	1.5	$32,231.40
316.044	Pax Phone System	$2,363	1994	11.5	$27,175	15	0	2011	17.0	$139.00	5.5	$764.50
316.044	Pax Phone System	$41,713	1999	6.5	$271,135	15	0	2011	12.0	$3,476.08	5.5	$19,118.46
316.0652	Pax Phone System	$7,749	1961	44.5	$344,831	15	0	2006	45.0	$172.20	0.5	$86.10
316.0652	Pax Phone System	$18,532	1965	40.5	$750,546	15	0	2011	46.0	$402.87	5.5	$2,215.78

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316.0652	Pax Phone System	$362,904	1985	20.5	$7,439,532	15	0	2011	26.0	$13,957.85	5.5	$76,768.15
316.0652	Pax Phone System	$741	1989	16.5	$12,227	15	0	2011	22.0	$33.68	5.5	$185.25
316.0653	Public Address System (Gaitronics)	$13,635	1960	45.5	$620,393	15	0	2011	51.0	$267.35	5.5	$1,470.44
316.0653	Public Address System (Gaitronics)	$1,581	1961	44.5	$70,355	15	0	2006	45.0	$35.13	0.5	$17.57
	316.187 - TRANSPORTATION EQUIPMENT	**$46,591**		**14.3**	**$666,653**				**15.9**	**$2,924.80**	**2.6**	**$7,569.13**
316.010	Tractor	$41,616	1993	12.5	$520,200	15	0	2008	15.0	$2,774.40	2.5	$6,936.00
316.327	Truck,Platform	$800	1970	35.5	$28,400	15	0	2011	41.0	$19.51	5.5	$107.32
316.327	Truck,Platform	$478	1971	34.5	$16,491	15	0	2011	40.0	$11.95	5.5	$65.73
316.327	Truck,Platform	$874	1974	31.5	$27,531	15	0	2011	37.0	$23.62	5.5	$129.92
316.327	Truck,Platform	$936	1976	29.5	$27,612	15	0	2006	30.0	$31.20	0.5	$15.60
316.327	Truck,Platform	$381	1978	27.5	$10,478	15	0	2008	30.0	$12.70	2.5	$31.75
316.327	Truck,Platform	$204	1979	26.5	$5,406	15	0	2011	32.0	$6.38	5.5	$35.06
316.327	Truck,Platform	$535	1981	24.5	$13,108	15	0	2011	30.0	$17.83	5.5	$98.08
316.327	Truck,Platform	$468	1982	23.5	$10,998	15	0	2011	29.0	$16.14	5.5	$88.76
316.327	Truck,Platform	$299	1984	21.5	$6,429	15	0	2011	27.0	$11.07	5.5	$60.91
	316.189 - LABORATORY & TEST EQUIPMENT	**$217,030**		**21.6**	**$4,679,292**				**18.6**	**$11,673.41**	**5.3**	**$62,442.15**
316.024	Table Saw	$144	1989	16.5	$2,376	15	0	2011	22.0	$6.55	5.5	$36.00
316.056	Laboratory Refrigerator	$1,102	1990	15.5	$17,081	15	0	2011	21.0	$52.48	5.5	$288.62
316.1001	Cabinets/Counters	$1,310	1971	34.5	$45,195	20	0	2011	40.0	$32.75	5.5	$180.13
316.1001	Cabinets/Counters	$414	1972	33.5	$13,869	20	0	2011	39.0	$10.62	5.5	$58.38
316.1001	Cabinets/Counters	$4,976	1973	32.5	$161,720	20	0	2011	38.0	$130.95	5.5	$720.21
316.1001	Cabinets/Counters	$2,572	1974	31.5	$81,018	20	0	2011	37.0	$69.51	5.5	$382.32
316.1001	Cabinets/Counters	$1,323	1976	29.5	$39,029	20	0	2011	35.0	$37.80	5.5	$207.90
316.1001	Cabinets/Counters	$231	1977	28.5	$6,584	20	0	2011	34.0	$6.79	5.5	$37.37
316.1001	Cabinets/Counters	$382	1978	27.5	$10,505	20	0	2011	33.0	$11.58	5.5	$63.67
316.1001	Cabinets/Counters	$21,604	1985	20.5	$442,882	20	0	2011	26.0	$830.92	5.5	$4,570.08
316.1001	Cabinets/Counters	$908	1990	15.5	$14,074	20	0	2011	21.0	$43.24	5.5	$237.81
316.1005	Distilling Apparatus	$245	1970	35.5	$8,698	15	0	2011	41.0	$5.98	5.5	$32.87
316.607	Drying Oven	$1,871	1974	31.5	$58,937	15	0	2011	37.0	$50.57	5.5	$278.12
316.607	Drying Oven	$191	1978	27.5	$5,253	15	0	2008	30.0	$6.37	2.5	$15.92
316.607	Drying Oven	$1,526	1979	26.5	$40,439	15	0	2011	32.0	$47.69	5.5	$262.28
316.607	Drying Oven	$1,297	1981	24.5	$31,777	15	0	2011	30.0	$43.23	5.5	$237.78
316.607	Drying Oven	$10,704	1988	17.5	$187,320	15	0	2011	23.0	$465.39	5.5	$2,559.65
316.607	Drying Oven	$186	1989	16.5	$3,069	15	0	2011	22.0	$8.45	5.5	$46.50
316.610	Air Compressor	$30,549	1972	33.5	$1,023,392	15	0	2011	39.0	$783.31	5.5	$4,308.19
316.610	Air Compressor	$29,948	1973	32.5	$973,310	15	0	2011	38.0	$788.11	5.5	$4,334.58
316.610	Air Compressor	$212	1976	29.5	$6,254	15	0	2006	30.0	$7.07	0.5	$3.53
316.610	Air Compressor	$11,751	1977	28.5	$334,904	15	0	2007	30.0	$391.70	1.5	$587.55
316.610	Air Compressor	$625	1978	27.5	$17,188	15	0	2008	30.0	$20.83	2.5	$52.08
316.615	Drill Press	$1,082	1973	32.5	$35,165	20	0	2011	38.0	$28.47	5.5	$156.61
316.615	Drill Press	$748	1974	31.5	$23,562	20	0	2011	37.0	$20.22	5.5	$111.19

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316.615	Drill Press	$67	1977	28.5	$1,910	20	0	2011	34.0	$1.97	5.5	$10.84
316.615	Drill Press	$149	1978	27.5	$4,098	20	0	2011	33.0	$4.52	5.5	$24.83
316.615	Drill Press	$2,969	1979	26.5	$78,679	20	0	2011	32.0	$92.78	5.5	$510.30
316.615	Drill Press	$672	1980	25.5	$17,136	20	0	2011	31.0	$21.68	5.5	$119.23
316.615	Drill Press	$33,077	1981	24.5	$810,387	20	0	2011	30.0	$1,102.57	5.5	$6,064.12
316.615	Drill Press	$2,117	1984	21.5	$45,516	20	0	2011	27.0	$78.41	5.5	$431.24
316.615	Drill Press	$518	1988	17.5	$9,065	20	0	2008	20.0	**$25.90**	**2.5**	$64.75
316.771	189.771 : PORTABLE EQUIPMENT	$51,560	2003	2.5	$128,900	51	0	2011	8.0	$6,445.00	5.5	$35,447.50
	316.190 - TOOLS, SHOP & GARAGE EQUIPMENT	**$297,024**		**21.6**	**$6,404,026**				**26.2**	**$11,316.87**	**5.2**	**$59,179.36**
316.057	190.057 : CRANE STRUCTURE AND	$6,267	1979	26.5	$166,076	51	0	2011	32.0	$195.84	5.5	$1,077.14
316.060	Crane Hoist Assembly	$780	1989	16.5	$12,870	51	0	2011	22.0	$35.45	5.5	$195.00
316.060	Crane Hoist Assembly	$419	1991	14.5	$6,076	51	0	2011	20.0	$20.95	5.5	$115.23
316.064	Drill Press, Fixed	$965	1989	16.5	$15,923	51	0	2011	22.0	$43.86	5.5	$241.25
316.065	Grinder/Sander Fixed	$9,126	1989	16.5	$150,579	51	0	2011	22.0	$414.82	5.5	$2,281.50
316.065	Grinder/Sander Fixed	$15,825	1991	14.5	$229,463	51	0	2011	20.0	$791.25	5.5	$4,351.88
316.077	Tank Oil/Gas Storage	$8,043	1991	14.5	$116,624	20	0	2011	20.0	$402.15	5.5	$2,211.83
316.077	Tank Oil/Gas Storage	$356	1992	13.5	$4,806	20	0	2011	19.0	$18.74	5.5	$103.05
316.078	Soldering Sta/Equipt	$506	1990	15.5	$7,843	51	0	2011	21.0	$24.10	5.5	$132.52
316.0820	Distilling Apparatus	$6,267	1979	26.5	$166,076	15	0	2011	32.0	$195.84	5.5	$1,077.14
316.0829	Lathe, Fixed	$17,114	1986	19.5	$333,723	15	0	2011	25.0	$684.56	5.5	$3,765.08
316.0830	Press, Fixed	$656	1979	26.5	$17,384	15	0	2011	32.0	$20.50	5.5	$112.75
316.0830	Press, Fixed	$152	1984	21.5	$3,268	15	0	2011	27.0	$5.63	5.5	$30.96
316.0833	Milling Machine	$1,373	1977	28.5	$39,131	15	0	2007	30.0	$45.77	1.5	$68.65
316.0845	Bore/Honing Equipment	$8,237	1978	27.5	$226,518	15	0	2008	30.0	$274.57	2.5	$686.42
316.0849	Tank Oil/Gas Storage	$492	1992	13.5	$6,642	15	0	2007	15.0	$32.80	1.5	$49.20
316.627	Milling Machine	$6,609	1975	30.5	$201,575	15	0	2011	36.0	$183.58	5.5	$1,009.71
316.627	Milling Machine	$657	1976	29.5	$19,382	15	0	2006	30.0	$21.90	0.5	$10.95
316.627	Milling Machine	$954	1979	26.5	$25,281	15	0	2011	32.0	$29.81	5.5	$163.97
316.627	Milling Machine	$1,410	1980	25.5	$35,955	15	0	2011	31.0	$45.48	5.5	$250.16
316.627	Milling Machine	$1,055	1981	24.5	$25,848	15	0	2011	30.0	$35.17	5.5	$193.42
316.627	Milling Machine	$8,974	1985	20.5	$183,967	15	0	2011	26.0	$345.15	5.5	$1,898.35
316.627	Milling Machine	$3,340	1989	16.5	$55,110	15	0	2011	22.0	$151.82	5.5	$835.00
316.630	Lathe Metal	$18,160	1978	27.5	$499,400	15	0	2008	30.0	$605.33	2.5	$1,513.33
316.630	Lathe Metal	$239	1979	26.5	$6,334	15	0	2011	32.0	$7.47	5.5	$41.08
316.630	Lathe Metal	$140,339	1983	22.5	$3,157,628	15	0	2011	28.0	$5,012.11	5.5	$27,566.59
316.630	Lathe Metal	$10,369	1984	21.5	$222,934	15	0	2011	27.0	$384.04	5.5	$2,112.20
316.630	Lathe Metal	$28,340	1989	16.5	$467,610	15	0	2011	22.0	$1,288.18	5.5	$7,085.00
	316.191 - Nnnn	**$101,204**		**3.6**	**$367,196**				**8.9**	**$11,393.75**	**5.5**	**$62,665.54**
316.350	191.350 : PC EQUIPMENT	$28,625	2002	3.5	$100,188	51	0	2011	9.0	$3,180.56	5.5	$17,493.06
316.350	191.350 : PC EQUIPMENT	$52,683	2003	2.5	$131,708	51	0	2011	8.0	$6,585.38	5.5	$36,219.56
316.570	191.570 : COMPUTER EQUIPMENT	$6,960	2000	5.5	$38,280	51	0	2011	11.0	$632.73	5.5	$3,480.00

SCHEDULE V

Capital Recovery Date = 2011

Florida Power and Light Company
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For Pt. Everglades - Common
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
316.774	191.774 : OFFICE ACCESSORIES	$12,936	1998	7.5	$97,020	51	0	2011	13.0	$995.08	5.5	$5,472.92
	316.192 - STORES EQUIPMENT	**$226,834**		**17.7**	**$4,022,697**				**19.1**	**$11,856.36**	**5.5**	**$65,015.04**
316.1842	Electric Stacker	$188	1969	36.5	$6,862	15	0	2011	42.0	$4.48	5.5	$24.62
316.1842	Electric Stacker	$144	1972	33.5	$4,824	15	0	2011	39.0	$3.69	5.5	$20.31
316.1842	Electric Stacker	$336	1973	32.5	$10,920	15	0	2011	38.0	$8.84	5.5	$48.63
316.1842	Electric Stacker	$149	1976	29.5	$4,396	15	0	2006	30.0	$4.97	0.5	$2.48
316.1842	Electric Stacker	$23,041	1986	19.5	$449,300	15	0	2011	25.0	$921.64	5.5	$5,069.02
316.1843	Fork Lift	$22,433	1989	16.5	$370,145	15	0	2011	22.0	$1,019.68	5.5	$5,608.25
316.201	Cranes	$1,850	1980	25.5	$47,175	15	**0**	**2011**	**31.0**	$59.68	5.5	$328.23
316.201	Cranes	$22,406	1982	23.5	$526,541	15	0	2011	29.0	$772.62	5.5	$4,249.41
316.201	Cranes	$3,992	1985	20.5	$81,836	15	0	2011	26.0	$153.54	5.5	$844.46
316.324	Fork Lift	$7,444	1970	35.5	$264,262	15	0	2011	41.0	$181.56	5.5	$998.59
316.324	Fork Lift	$2,389	1971	34.5	$82,421	15	0	2011	40.0	$59.73	5.5	$328.49
316.324	Fork Lift	$12,878	1975	30.5	$392,779	15	0	2011	36.0	$357.72	5.5	$1,967.47
316.324	Fork Lift	$427	1976	29.5	$12,597	15	0	2006	30.0	$14.23	0.5	$7.12
316.324	Fork Lift	$742	1977	28.5	$21,147	15	0	2007	30.0	$24.73	1.5	$37.10
316.324	Fork Lift	$25,287	1981	24.5	$619,532	15	**0**	**2011**	**30.0**	$842.90	5.5	$4,635.95
316.324	Fork Lift	$51,068	1988	17.5	$893,690	15	0	2011	23.0	$2,220.35	5.5	$12,211.91
316.324	Fork Lift	$52,060	2001	4.5	$234,270	15	0	2011	10.0	$5,206.00	5.5	$28,633.00
	316.195 - VACUUM CLEANING EQUIPMENT	**$11,995**		**26.8**	**$321,726**				**30.6**	**$391.81**	**4.7**	**$1,859.81**
316.0791	Vacuum Cleaning Equipt	$79	1970	35.5	$2,805	25	0	2011	41.0	$1.93	5.5	$10.60
316.0791	Vacuum Cleaning Equipt	$982	1971	34.5	$33,879	25	0	2011	40.0	$24.55	5.5	$135.03
316.0791	Vacuum Cleaning Equipt	$665	1972	33.5	$22,278	25	0	2011	39.0	$17.05	5.5	$93.78
316.0791	Vacuum Cleaning Equipt	$3,454	1974	31.5	$108,801	25	0	2011	37.0	$93.35	5.5	$513.43
316.0791	Vacuum Cleaning Equipt	$183	1977	28.5	$5,216	25	0	2011	34.0	$5.38	5.5	$29.60
316.0791	Vacuum Cleaning Equipt	$1,048	1978	27.5	$28,820	25	0	2011	33.0	$31.76	5.5	$174.67
316.0791	Vacuum Cleaning Equipt	$1,845	1982	23.5	$43,358	25	0	2007	25.0	$73.80	1.5	$110.70
316.0791	Vacuum Cleaning Equipt	$569	1984	21.5	$12,234	25	0	2011	27.0	$21.07	5.5	$115.91
316.0791	Vacuum Cleaning Equipt	$2,519	1985	20.5	$51,640	25	0	2011	26.0	$96.88	5.5	$532.87
316.0791	Vacuum Cleaning Equipt	$651	1986	19.5	$12,695	25	0	2011	25.0	$26.04	5.5	$143.22
	316.3 - MISCELLANEOUS PIPING	***$77,941***		***42.0***	***$3,275,068***				***47.5***	***$1,642.50***	***5.5***	***$9,033.71***
	316.316 - MISCELLANEOUS PIPING	**$77,941**		**42.0**	**$3,275,068**				**47.5**	**$1,642.50**	**5.5**	**$9,033.71**
316.0526	Piping	$11,739	1960	45.5	$534,125	25	0	2011	51.0	$230.18	5.5	$1,265.97
316.0526	Piping	$7,056	1961	44.5	$313,992	25	0	2011	50.0	$141.12	5.5	$776.16
316.0526	Piping	**$31,537**	**1964**	**41.5**	**$1,308,786**	**25**	**0**	**2011**	**47.0**	**$671.00**	**5.5**	**$3,690.50**
316.0526	Piping	$27,609	1965	40.5	$1,118,165	25	0	2011	46.0	$600.20	5.5	$3,301.08

SCHEDULE V

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		a	b	c	d	e	f	g	h	i	j	k
	311 - STRUCTURES & IMPROVEMENTS	***$1,430,849***		***42.5***	***$60,747,063***				***44.5***	***$32,187.07***	***5.5***	***$177,028.96***
	311.3 - STATION BUILDINGS	***$1,367,209***		***43.6***	***$59,547,852***				***46.3***	***$29,553.27***	***5.5***	***$162,543.06***
	311.329 - TURBINE GENERATOR BUILDING	**$1,336,574**		**43.5**	**$58,153,959**				**46.2**	**$28,952.58**	**5.5**	**$159,239.29**
311.2626	Superstructure	$378,574	1960	45.5	$17,225,117	51	0	2011	51.0	$7,423.02	5.5	$40,826.61
311.2628	Roof (Each Level)	$26,867	1960	45.5	$1,222,449	20	0	2011	51.0	$526.80	5.5	$2,897.42
311.2631	Plumbing System Complete	$54,845	1960	45.5	$2,495,448	51	0	2011	51.0	$1,075.39	5.5	$5,914.66
311.2632	Lighting System Complete	$63,716	1960	45.5	$2,899,078	51	0	2011	51.0	$1,249.33	5.5	$6,871.33
311.2638	Elevator, Complete	$23,346	1960	45.5	$1,062,243	51	0	2011	51.0	$457.76	5.5	$2,517.71
311.2640	Fire Protection System Complete	$4,415	1960	45.5	$200,883	51	0	2011	51.0	$86.57	5.5	$476.13
311.2640	Fire Protection System Complete	$83,130	1992	13.5	$1,122,255	51	0	2011	19.0	$4,375.26	5.5	$24,063.95
311.2648	Substructure/Foundation	$701,681	1960	45.5	$31,926,486	51	0	2011	51.0	$13,758.45	5.5	$75,671.48
	311.346 - BOILER BUILDING	**$30,635**		**45.5**	**$1,393,893**				**51.0**	**$600.69**	**5.5**	**$3,303.77**
311.9467	Lighting System Complete	$30,635	1960	45.5	$1,393,893	51	0	2011	51.0	$600.69	5.5	$3,303.77
	311.4 - COOLING SYSTEMS	***$62,830***		***18.5***	***$1,162,355***				***24.0***	***$2,617.92***	***5.5***	***$14,398.54***
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	**$62,830**		**18.5**	**$1,162,355**				**24.0**	**$2,617.92**	**5.5**	**$14,398.54**
311.4271	Piping	$62,830	1987	18.5	$1,162,355	25	0	2011	24.0	$2,617.92	5.5	$14,398.54
	311.5 - RAW & TREATED WATER SYSTEMS	***$810***		***45.5***	***$36,856***				***51.0***	***$15.88***	***5.5***	***$87.36***
	311.504 - WASTE WATER TREATMENT SYSTEM	**$810**		**45.5**	**$36,856**				**51.0**	**$15.88**	**5.5**	**$87.36**
311.6087	Drive, Electric Motor Complete	$405	1960	45.5	$18,428	30	0	2011	51.0	$7.94	5.5	$43.68
311.6091	Pump Complete	$405	1960	45.5	$18,428	51	0	2011	51.0	$7.94	5.5	$43.68
	312 - BOILER PLANT EQUIPMENT	***$24,607,876***		***21.3***	***$523,473,222***				***12.7***	***$1,938,718.42***	***4.9***	***$9,430,822.41***
	312.0 - SETTLEMENTS & CONTRIBUTIONS	***$144,478***		***1.5***	***$216,717***				***7.0***	***$20,639.71***	***5.5***	***$113,518.43***

SCHEDULE V

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		a	b	c	d	e	f	g	h	i	j	k
	312.000 - SETTLEMENTS & CONTRIBUTIONS	**$144,478**		**1.5**	**$216,717**				**7.0**	**$20,639.71**	**5.5**	**$113,518.43**
312.0000	FPL Conversion 0000	$144,478	2004	1.5	$216,717	51	0	2011	7.0	$20,639.71	5.5	$113,518.43
	312.1 - SYSTEM GENERATING EQUIPMENT	***$5,916,589***		***40.1***	***$237,068,430***				***39.7***	***$148,934.42***	***4.4***	***$652,357.93***
	312.121 - BOILER STRUCT.	**$2,162,009**		**42.8**	**$92,547,654**				**45.1**	**$47,935.16**	**5.2**	**$248,633.00**
312.0061	Superstructure	$1,237,874	1961	44.5	$55,085,393	51	0	2011	50.0	$24,757.48	5.5	$136,166.14
312.0063	Boiler Inner Casing	$218,998	1961	44.5	$9,745,411	51	0	2011	50.0	$4,379.96	5.5	$24,089.78
312.0064	Boiler Insulation	$225,967	1961	44.5	$10,055,532	20	0	2011	50.0	$4,519.34	5.5	$24,856.37
312.0064	Boiler Insulation	$75,052	1987	18.5	$1,388,462	20	0	2007	20.0	$3,752.60	1.5	$5,628.90
312.0065	Boiler Outer Casing	$225,651	1961	44.5	$10,041,470	20	0	2011	50.0	$4,513.02	5.5	$24,821.61
312.0066	Brickwork & Refractory	$130,956	1961	44.5	$5,827,542	20	0	2011	50.0	$2,619.12	5.5	$14,405.16
312.0070	Fire Protection System Complete	$47,511	1997	8.5	$403,844	51	0	2011	14.0	$3,393.64	5.5	$18,665.04
	312.122 - BOILER PRESSURE PARTS	**$3,754,580**		**38.5**	**$144,520,776**				**37.2**	**$100,999.26**	**4.0**	**$403,724.93**
312.0085	Header, 8 Inches Or Larger	$122,254	1961	44.5	$5,440,303	30	0	2011	50.0	$2,445.08	5.5	$13,447.94
312.0087	Piping	$119,572	1961	44.5	$5,320,954	51	0	2011	50.0	$2,391.44	5.5	$13,152.92
312.0090	Valve, Safety >= 8 In	$24,384	1961	44.5	$1,085,088	30	0	2011	50.0	$487.68	5.5	$2,682.24
312.0093	Desuperheater	$210,935	1961	44.5	$9,386,608	30	0	2011	50.0	$4,218.70	5.5	$23,202.85
312.0094	Water Wall Section	$519,058	1961	44.5	$23,098,081	20	0	2011	50.0	$10,381.16	5.5	$57,096.38
312.0094	Water Wall Section	$758,855	1987	18.5	$14,038,818	20	0	2007	20.0	$37,942.75	1.5	$56,914.13
312.0094	Water Wall Section	$88,369	1993	12.5	$1,104,613	20	0	2011	18.0	$4,909.39	5.5	$27,001.64
312.0095	Economizer Section	$163,027	1961	44.5	$7,254,702	20	0	2011	50.0	$3,260.54	5.5	$17,932.97
312.0096	Boiler Drum	$136,390	1961	44.5	$6,069,355	51	0	2011	50.0	$2,727.80	5.5	$15,002.90
312.0097	Superheater Section	$810,427	1961	44.5	$36,064,002	30	0	2011	50.0	$16,208.54	5.5	$89,146.97
312.0098	Reheater Section	$283,615	1961	44.5	$12,620,868	30	0	2011	50.0	$5,672.30	5.5	$31,197.65
312.0100	Downcommers	$175,792	1961	44.5	$7,822,744	51	0	2011	50.0	$3,515.84	5.5	$19,337.12
312.0101	Pump, Boiler Circulation	$170,951	1961	44.5	$7,607,320	51	0	2011	50.0	$3,419.02	5.5	$18,804.61
312.0102	Drive, Boiler Circulation	$170,951	1961	44.5	$7,607,320	51	0	2011	50.0	$3,419.02	5.5	$18,804.61
	312.2 - STEAM SYSTEMS & EQUIPMENT	***$2,199,592***		***13.6***	***$29,962,394***				***8.6***	***$256,965.75***	***5.5***	***$1,413,311.66***
	312.251 - MAIN STEAM PIPING	**$369,286**		**28.5**	**$10,540,348**				**25.0**	**$14,751.82**	**5.5**	**$81,135.01**
312.1265	Piping	$179,553	1961	44.5	$7,990,109	51	0	2011	50.0	$3,591.06	5.5	$19,750.83
312.1269	Valve, Power Operated >= 8 In	$16,413	1961	44.5	$730,379	30	0	2011	50.0	$328.26	5.5	$1,805.43
312.1269	Valve, Power Operated >= 8 In	$173,320	1995	10.5	$1,819,860	30	0	2011	16.0	$10,832.50	5.5	$59,578.75

SCHEDULE V

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		a	b	c	d	e	f	g	h	i	j	k
	312.252 - EXTRACTION STEAM SYSTEM	**$125,718**		**42.1**	**$5,295,349**				**46.3**	**$2,718.02**	**5.5**	**$14,949.14**
312.1291	Piping	$92,040	1961	44.5	$4,095,780	51	0	2011	50.0	$1,840.80	5.5	$10,124.40
312.1291	Piping	$1,662	1968	37.5	$62,325	51	0	2011	43.0	$38.65	5.5	$212.58
312.1295	Valve, Power Operated >= 8 In	$18,327	1961	44.5	$815,552	51	0	2011	50.0	$366.54	5.5	$2,015.97
312.1295	Valve, Power Operated >= 8 In	$13,689	1982	23.5	$321,692	51	0	2011	29.0	$472.03	5.5	$2,596.19
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	**$1,478,852**		**2.8**	**$4,208,914**				**6.3**	**$234,910.37**	**5.5**	**$1,292,007.05**
312.1311	Desuperheater Steam Equipt	$78,852	1961	44.5	$3,508,914	30	0	2011	50.0	$1,577.04	5.5	$8,673.72
312.1311	Desuperheater Steam Equipt	$1,400,000	2005	0.5	$700,000	30	0	2011	6.0	$233,333.33	5.5	$1,283,333.33
	312.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	**$2,044**		**44.5**	**$90,958**				**50.0**	**$40.88**	**5.5**	**$224.84**
312.1452	Tank	$2,044	1961	44.5	$90,958	51	0	2011	50.0	$40.88	5.5	$224.84
	312.262 - REHEAT STEAM SYSTEM	**$223,692**		**43.9**	**$9,826,825**				**49.2**	**$4,544.66**	**5.5**	**$24,995.62**
312.1512	Control/Instrumentation System	$1,730	1975	30.5	$52,765	12	0	2011	36.0	$48.06	5.5	$264.31
312.1515	Piping	$214,587	1961	44.5	$9,549,122	51	0	2011	50.0	$4,291.74	5.5	$23,604.57
312.1515	Piping	$7,375	1975	30.5	$224,938	51	0	2011	36.0	$204.86	5.5	$1,126.74
	312.3 - CONDENSATE & FEEDWATER SYSTEMS	***$2,661,160***		***30.0***	***$79,855,284***				***19.4***	***$137,440.03***	***4.9***	***$675,131.41***
	312.351 - CONDENSATE SYSTEM	**$731,400**		**16.1**	**$11,785,235**				**9.1**	**$80,233.90**	**5.5**	**$441,286.47**
312.3159	Heat Exchanger, Tube Bundle	$74,886	2004	1.5	$112,329	51	0	2011	7.0	$10,698.00	5.5	$58,839.00
312.3160	Heat Exchanger, Complete	$15,584	1961	44.5	$693,488	25	0	2011	50.0	$311.68	5.5	$1,714.24
312.3160	Heat Exchanger, Complete	$100,976	2004	1.5	$151,464	25	0	2011	7.0	$14,425.14	5.5	$79,338.29
312.3160	Heat Exchanger, Complete	$300,000	2005	0.5	$150,000	25	0	2011	6.0	$50,000.00	5.5	$275,000.00
312.3163	Piping	$153,178	1961	44.5	$6,816,421	51	0	2011	50.0	$3,063.56	5.5	$16,849.58
312.3164	Tank	$12,297	1961	44.5	$547,217	51	0	2011	50.0	$245.94	5.5	$1,352.67
312.3168	Deaerator	$8,092	1961	44.5	$360,094	25	0	2011	50.0	$161.84	5.5	$890.12
312.3170	Vent Condenser	$66,387	1961	44.5	$2,954,222	25	0	2011	50.0	$1,327.74	5.5	$7,302.57
	312.352 - CONDENSATE RECOVERY SYSTEM	**$29,635**		**44.5**	**$1,318,758**				**50.0**	**$592.70**	**5.5**	**$3,259.85**
312.3196	Piping	$4,989	1961	44.5	$222,011	51	0	2011	50.0	$99.78	5.5	$548.79
312.3199	Tank	$24,646	1961	44.5	$1,096,747	51	0	2011	50.0	$492.92	5.5	$2,711.06
	312.353 - MAIN FEEDWATER SYSTEM	**$1,033,076**		**27.8**	**$28,683,411**				**26.7**	**$38,726.33**	**3.4**	**$133,078.73**
312.3221	Control/Instrumentation System	$6,989	1993	12.5	$87,363	12	0	2011	18.0	$388.28	5.5	$2,135.53

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312.3224	Heat Exchanger, Complete	$117,742	1961	44.5	$5,239,519	20	0	2011	50.0	$2,354.84	5.5	$12,951.62
312.3224	Heat Exchanger, Complete	$152,203	1974	31.5	$4,794,395	20	0	2011	37.0	$4,113.59	5.5	$22,624.77
312.3224	Heat Exchanger, Complete	$532,774	1988	17.5	$9,323,545	20	0	2008	20.0	$26,638.70	2.5	$66,596.75
312.3227	Piping	$181,710	1961	44.5	$8,086,095	51	0	2011	50.0	$3,634.20	5.5	$19,988.10
312.3227	Piping	$2,230	1973	32.5	$72,475	51	0	2011	38.0	$58.68	5.5	$322.76
312.3227	Piping	$21,079	1993	12.5	$263,488	51	0	2011	18.0	$1,171.06	5.5	$6,440.81
312.3231	Valve, Power Operated >= 8 In	$18,349	1961	44.5	$816,531	51	0	2011	50.0	$366.98	5.5	$2,018.39
	312.354 - MAIN FEEDWATER PUMP SYSTEM	**$588,871**		**44.4**	**$26,116,793**				**49.6**	**$11,868.18**	**5.4**	**$64,402.29**
312.3253	Control/Instrumentation System	$4,189	1982	23.5	$98,442	12	0	2006	24.0	$174.54	0.5	$87.27
312.3254	Drive, Electric Motor Complete	$128,011	1961	44.5	$5,696,490	30	0	2011	50.0	$2,560.22	5.5	$14,081.21
312.3256	Drive, Turbine, Complete	$11,837	1961	44.5	$526,747	51	0	2011	50.0	$236.74	5.5	$1,302.07
312.3258	Foundation	$4,984	1961	44.5	$221,788	51	0	2011	50.0	$99.68	5.5	$548.24
312.3259	Pump Complete	$249,207	1961	44.5	$11,089,712	51	0	2011	50.0	$4,984.14	5.5	$27,412.77
312.3265	Cping, Hydraulic Complete	$190,643	1961	44.5	$8,483,614	51	0	2011	50.0	$3,812.86	5.5	$20,970.73
	312.355 - HEATER VENTS & DRAINS SYSTEM	**$258,950**		**44.5**	**$11,523,275**				**50.0**	**$5,179.00**	**5.5**	**$28,484.50**
312.3301	Piping	$255,408	1961	44.5	$11,365,656	51	0	2011	50.0	$5,108.16	5.5	$28,094.88
312.3303	Pump Complete	$3,542	1961	44.5	$157,619	51	0	2011	50.0	$70.84	5.5	$389.62
	312.356 - CHEMICAL FEED SYSTEM	**$6,832**		**39.9**	**$272,861**				**45.2**	**$151.25**	**5.5**	**$831.90**
312.3332	Chemical Feed Equipment	$1,274	1961	44.5	$56,693	51	0	2011	50.0	$25.48	5.5	$140.14
312.3332	Chemical Feed Equipment	$3,143	1964	41.5	$130,435	51	0	2011	47.0	$66.87	5.5	$367.80
312.3332	Chemical Feed Equipment	$2,415	1970	35.5	$85,733	51	0	2011	41.0	$58.90	5.5	$323.96
	312.362 - WATER SAMPLING & ANALYZING SYS	**$12,396**		**12.5**	**$154,951**				**18.0**	**$688.67**	**5.5**	**$3,787.67**
312.3507	Sample Cooler	$2,603	1993	12.5	$32,538	20	0	2011	18.0	$144.61	5.5	$795.36
312.3513	Sample Collecting Equipmen	$9,793	1993	12.5	$122,413	20	0	2011	18.0	$544.06	5.5	$2,992.31
	312.4 - BOILER AUXILIARY SYSTEMS	***$10,621,182***		***12.4***	***$131,284,220***				***8.9***	***$1,190,457.89***	***5.0***	***$5,955,082.94***
	312.421 - ASPIRATING/SEAL AIR SYSTEM	**$4,844**		**37.5**	**$181,650**				**43.0**	**$112.65**	**5.5**	**$619.58**
312.4324	Fan/Blower, Complete	$4,844	1968	37.5	$181,650	25	0	2011	43.0	$112.65	5.5	$619.58
	312.422 - BOILER DUCTS	**$1,100,022**		**25.9**	**$28,505,400**				**23.9**	**$45,994.02**	**5.1**	**$236,194.64**
312.4343	Ductwork Insulation And Ou	$21,826	1993	12.5	$272,825	20	0	2011	18.0	$1,212.56	5.5	$6,669.06
312.4349	Damper, Complete	$43,479	1961	44.5	$1,934,816	25	0	2011	50.0	$869.58	5.5	$4,782.69

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312.4350	Windbox	$22,213	1961	44.5	$988,479	51	0	2011	50.0	$444.26	5.5	$2,443.43
312.4350	Windbox	$142,320	1993	12.5	$1,779,000	51	0	2011	18.0	$7,906.67	5.5	$43,486.67
312.4352	Forced Draft Fan Outlet Duct	$114,776	1961	44.5	$5,107,532	51	0	2011	50.0	$2,295.52	5.5	$12,625.36
312.4353	Induced Draft Fan Outlet Duct	$40,878	1961	44.5	$1,819,071	25	0	2011	50.0	$817.56	5.5	$4,496.58
312.4354	Air Heater Outlet Duct To Duct	$63,704	1961	44.5	$2,834,828	15	0	2006	45.0	$1,415.64	0.5	$707.82
312.4355	Air Heater Outlet Duct To Duct	$87,248	1961	44.5	$3,882,536	15	0	2006	45.0	$1,938.84	0.5	$969.42
312.4358	Economizer Hopper	$40,678	1993	12.5	$508,475	25	0	2011	18.0	$2,259.89	5.5	$12,429.39
312.4360	Analyzer, Combustible/Flue	$20,652	2002	3.5	$72,282	10	0	2011	9.0	$2,294.67	5.5	$12,620.67
312.4361	Dust Collector Outlet Duct	$94,608	1961	44.5	$4,210,056	25	0	2011	50.0	$1,892.16	5.5	$10,406.88
312.4366	Gas Recirculation Duct	$407,640	1993	12.5	$5,095,500	51	0	2011	18.0	$22,646.67	5.5	$124,556.67
	312.423 - AIR HEATER	**$710,684**		**28.0**	**$19,883,527**				**19.5**	**$36,446.39**	**5.3**	**$194,528.66**
312.4384	Drive, Electric Motor Complete	$2,832	1961	44.5	$126,024	30	0	2011	50.0	$56.64	5.5	$311.52
312.4386	Heater Bundles / Baskets	$267,933	2001	4.5	$1,205,699	51	0	2011	10.0	$26,793.30	5.5	$147,363.15
312.4389	Pump Complete	$97,513	1961	44.5	$4,339,329	51	0	2011	50.0	$1,950.26	5.5	$10,726.43
312.4389	Pump Complete	$2,649	1967	38.5	$101,987	51	0	2011	44.0	$60.20	5.5	$331.13
312.4392	Structural Support	$20,231	1961	44.5	$900,280	51	0	2011	50.0	$404.62	5.5	$2,225.41
312.4393	Casing, Air Heater	$131,905	1961	44.5	$5,869,773	30	0	2011	50.0	$2,638.10	5.5	$14,509.55
312.4393	Casing, Air Heater	$59,265	1978	27.5	$1,629,788	30	0	2008	30.0	$1,975.50	2.5	$4,938.75
312.4398	Rotor, Air Heater	$119,767	1961	44.5	$5,329,632	30	0	2011	50.0	$2,395.34	5.5	$13,174.37
312.4404	Control/Instrumentation System	$92	1974	31.5	$2,898	20	0	2011	37.0	$2.49	5.5	$13.68
312.4406	Tank	$8,497	1961	44.5	$378,117	51	0	2011	50.0	$169.94	5.5	$934.67
	312.424 - FORCED DRAFT FAN	**$157,616**		**31.5**	**$4,959,757**				**32.4**	**$4,864.12**	**5.5**	**$26,752.64**
312.4426	Drive, Electric Motor Complete	$57,441	1961	44.5	$2,556,125	30	0	2011	50.0	$1,148.82	5.5	$6,318.51
312.4429	Fan/Blower	$79,006	1987	18.5	$1,461,611	25	0	2011	24.0	$3,291.92	5.5	$18,105.54
312.4432	Foundation	$7,481	1961	44.5	$332,905	51	0	2011	50.0	$149.62	5.5	$822.91
312.4435	Piping	$4,522	1961	44.5	$201,229	51	0	2011	50.0	$90.44	5.5	$497.42
312.4450	Noise Suppression Enclosure	$9,166	1961	44.5	$407,887	25	0	2011	50.0	$183.32	5.5	$1,008.26
	312.425 - INDUCED DRAFT FAN	**$229,880**		**38.9**	**$8,948,962**				**39.5**	**$5,817.31**	**5.5**	**$31,995.22**
312.4484	Drive, Electric Motor Complete	$50,710	1961	44.5	$2,256,595	30	0	2011	50.0	$1,014.20	5.5	$5,578.10
312.4487	Fan/Blower	$66,054	1961	44.5	$2,939,403	25	0	2011	50.0	$1,321.08	5.5	$7,265.94
312.4487	Fan/Blower	$44,162	1990	15.5	$684,511	25	0	2011	21.0	$2,102.95	5.5	$11,566.24
312.4490	Foundation	$20,584	1961	44.5	$915,988	51	0	2011	50.0	$411.68	5.5	$2,264.24
312.4501	Hydraulic Coupling Complete	$21,324	1961	44.5	$948,918	51	0	2011	50.0	$426.48	5.5	$2,345.64
312.4507	Lube Oil System	$27,046	1961	44.5	$1,203,547	51	0	2011	50.0	$540.92	5.5	$2,975.06
	312.427 - SOOT BLOWER SYSTEM	**$187,238**		**44.5**	**$8,332,092**				**50.0**	**$3,744.76**	**5.5**	**$20,596.18**
312.4601	Control/Instrumentation System	$43,252	1961	44.5	$1,924,714	12	0	2011	50.0	$865.04	5.5	$4,757.72
312.4603	Piping	$3,183	1961	44.5	$141,644	10	0	2011	50.0	$63.66	5.5	$350.13

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312.4607	Soot Blower Equipment	$140,803	1961	44.5	$6,265,734	30	0	2011	50.0	$2,816.06	5.5	$15,488.33
	312.429 - BOILER CONTROL SYSTEM	**$1,312,403**		**14.3**	**$18,787,450**				**12.8**	**$102,189.32**	**0.6**	**$62,744.64**
312.4671	Control/Instrumentation System	$106,124	1961	44.5	$4,722,518	12	0	2011	50.0	$2,122.48	5.5	$11,673.64
312.4671	Control/Instrumentation System	$3,050	1968	37.5	$114,375	12	0	2011	43.0	$70.93	5.5	$390.12
312.4671	Control/Instrumentation System	$4,917	1975	30.5	$149,969	12	0	2011	36.0	$136.58	5.5	$751.21
312.4671	Control/Instrumentation System	$1,198,312	1994	11.5	$13,780,588	12	0	2006	12.0	$99,859.33	0.5	$49,929.67
	312.432 - SOOT/DUST COLLECTOR SYSTEM	**$221,194**		**33.4**	**$7,394,115**				**28.7**	**$7,709.93**	**5.4**	**$41,370.16**
312.4721	Foundation	$12,299	1961	44.5	$547,306	51	0	2011	50.0	$245.98	5.5	$1,352.89
312.4723	Piping	$9,310	1961	44.5	$414,295	15	0	2006	45.0	$206.89	0.5	$103.44
312.4723	Piping	$69,972	1996	9.5	$664,734	15	0	2011	15.0	$4,664.80	5.5	$25,656.40
312.4727	Casing	$12,299	1961	44.5	$547,306	30	0	2011	50.0	$245.98	5.5	$1,352.89
312.4728	Cyclone Separators	$61,259	1961	44.5	$2,726,026	25	0	2011	50.0	$1,225.18	5.5	$6,738.49
312.4729	Hopper	$24,598	1961	44.5	$1,094,611	25	0	2011	50.0	$491.96	5.5	$2,705.78
312.4730	Fan/Blower, Complete	$31,457	1961	44.5	$1,399,837	10	0	2011	50.0	$629.14	5.5	$3,460.27
	312.434 - STACK	**$6,456,906**		**4.0**	**$25,669,548**				**6.6**	**$973,302.52**	**5.4**	**$5,283,758.45**
312.4801	Substructure/Foundation	$135,852	1961	44.5	$6,045,414	51	0	2011	50.0	$2,717.04	5.5	$14,943.72
312.4802	Stack	$166,033	1961	44.5	$7,388,469	51	0	2011	50.0	$3,320.66	5.5	$18,263.63
312.4802	Stack	$105,953	1965	40.5	$4,291,097	51	0	2011	46.0	$2,303.33	5.5	$12,668.29
312.4802	Stack	$54,100	1989	16.5	$892,650	51	0	2011	22.0	$2,459.09	5.5	$13,525.00
312.4804	Emission Monitoring Analyz	$3,042	1994	11.5	$34,983	10	0	2011	17.0	$178.94	5.5	$984.18
312.4804	Emission Monitoring Analyz	$187,042	1994	11.5	$2,150,983	10	0	2011	17.0	$11,002.47	5.5	$60,513.59
312.4804	Emission Monitoring Analyz	$11,019	2003	2.5	$27,548	10	0	2011	8.0	$1,377.38	5.5	$7,575.56
312.4804	Emission Monitoring Analyz	$5,600,000	2005	0.5	$2,800,000	10	0	2011	6.0	$933,333.33	5.5	$5,133,333.33
312.4809	Analyzer, Opacity	$27,292	2001	4.5	$122,814	51	0	2011	10.0	$2,729.20	5.5	$15,010.60
312.4811	Control/Instrumentation System	$36,153	1994	11.5	$415,760	12	0	2006	12.0	$3,012.75	0.5	$1,506.38
312.4812	Cem-Computer/Microprocessor	$130,420	1994	11.5	$1,499,830	12	0	2006	12.0	$10,868.33	0.5	$5,434.17
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	**$240,395**		**35.9**	**$8,641,719**				**23.4**	**$10,276.87**	**5.5**	**$56,522.77**
312.5071	Drive, Electric Motor Complete	$9,664	1961	44.5	$430,048	30	0	2011	50.0	$193.28	5.5	$1,063.04
312.5072	Foundation	$2,829	1961	44.5	$125,891	51	0	2011	50.0	$56.58	5.5	$311.19
312.5073	Heat Exchanger Tube Bundle	$36,880	1961	44.5	$1,641,160	51	0	2011	50.0	$737.60	5.5	$4,056.80
312.5073	Heat Exchanger Tube Bundle	$43,592	2004	1.5	$65,388	51	0	2011	7.0	$6,227.43	5.5	$34,250.86
312.5074	Heat Exchanger, Complete	$12,293	1961	44.5	$547,039	25	0	2011	50.0	$245.86	5.5	$1,352.23
312.5076	Piping	$119,275	1961	44.5	$5,307,738	51	0	2011	50.0	$2,385.50	5.5	$13,120.25
312.5076	Piping	$10,078	1979	26.5	$267,067	51	0	2011	32.0	$314.94	5.5	$1,732.16
312.5078	Pump Complete	$4,632	1961	44.5	$206,124	51	0	2011	50.0	$92.64	5.5	$509.52
312.5081	Tank	$1,152	1961	44.5	$51,264	51	0	2011	50.0	$23.04	5.5	$126.72

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	312.5 - FUEL SUPPLY SYSTEMS	***$423,170***		***24.4***	***$10,331,558***				***23.7***	***$17,892.42***	***5.5***	***$98,408.32***
	312.521 - HEAVY OIL SUPPLY SYSTEM	**$314,665**		**28.5**	**$8,956,590**				**28.7**	**$10,960.46**	**5.5**	**$60,282.51**
312.6137	Drive, Electric Motor Complete	$20,186	1961	44.5	$898,277	30	0	2011	50.0	$403.72	5.5	$2,220.46
312.6144	Heat Exchanger, Complete	$12,718	1961	44.5	$565,951	51	0	2011	50.0	$254.36	5.5	$1,398.98
312.6148	Piping	$75,979	1961	44.5	$3,381,066	51	0	2011	50.0	$1,519.58	5.5	$8,357.69
312.6149	Pump Complete	$18,012	1961	44.5	$801,534	51	0	2011	50.0	$360.24	5.5	$1,981.32
312.6149	Pump Complete	$110,943	1985	20.5	$2,274,332	51	0	2011	26.0	$4,267.04	5.5	$23,468.71
312.6161	Control/Instrumentation System	$1,786	1969	36.5	$65,189	12	0	2011	42.0	$42.52	5.5	$233.88
312.6161	Control/Instrumentation System	$2,302	1979	26.5	$61,003	12	0	2011	32.0	$71.94	5.5	$395.66
312.6161	Control/Instrumentation System	$72,739	1993	12.5	$909,238	12	0	2011	18.0	$4,041.06	5.5	$22,225.81
	312.522 - GAS FUEL SUPPLY SYSTEM	**$46,149**		**20.5**	**$946,055**				**26.0**	**$1,774.96**	**5.5**	**$9,762.29**
312.6188	Control/Instrumentation System	$46,149	1985	20.5	$946,055	51	0	2011	26.0	$1,774.96	5.5	$9,762.29
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	**$62,356**		**6.9**	**$428,913**				**12.1**	**$5,157.00**	**5.5**	**$28,363.52**
312.6224	Control/Instrumentation System	$61,735	1999	6.5	$401,278	51	0	2011	12.0	$5,144.58	5.5	$28,295.21
312.6231	Piping	$621	1961	44.5	$27,635	51	0	2011	50.0	$12.42	5.5	$68.31
	312.6 - FUEL FIRING SYSTEMS	***$2,641,705***		***13.2***	***$34,754,619***				***15.9***	***$166,388.20***	***3.1***	***$523,011.72***
	312.620 - BURNER MANAGEMENT SYSTEM	**$199,302**		**12.5**	**$2,491,275**				**18.0**	**$11,072.33**	**5.5**	**$60,897.83**
312.7256	Burner Management System	$199,302	1993	12.5	$2,491,275	12	0	2011	18.0	$11,072.33	5.5	$60,897.83
	312.621 - HEAVY OIL FIRING SYSTEM	**$1,932,661**		**13.0**	**$25,176,983**				**15.7**	**$123,091.68**	**3.0**	**$372,541.43**
312.7273	Control/Instrumentation System	$18,320	1991	14.5	$265,640	51	0	2011	20.0	$916.00	5.5	$5,038.00
312.7273	Control/Instrumentation System	$11,342	1993	12.5	$141,775	51	0	2011	18.0	$630.11	5.5	$3,465.61
312.7277	Piping	$30,690	1961	44.5	$1,365,705	51	0	2011	50.0	$613.80	5.5	$3,375.90
312.7277	Piping	$349,995	1993	12.5	$4,374,938	51	0	2011	18.0	$19,444.17	5.5	$106,942.92
312.7281	Oil Burner Guns, Set Of	$196,332	1993	12.5	$2,454,150	15	0	2008	15.0	$13,088.80	2.5	$32,722.00
312.7282	Burner, Complete	$1,325,982	1993	12.5	$16,574,775	15	0	2008	15.0	$88,398.80	2.5	$220,997.00
	312.622 - GAS FIRING SYSTEM	**$509,742**		**13.9**	**$7,086,361**				**15.8**	**$32,224.19**	**2.8**	**$89,572.46**
312.7297	Control/Instrumentation System	$8,253	1968	37.5	$309,488	12	0	2011	43.0	$191.93	5.5	$1,055.62
312.7297	Control/Instrumentation System	$10,890	1985	20.5	$223,245	12	0	2011	26.0	$418.85	5.5	$2,303.65

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312.7300	Piping	$5,527	1961	44.5	$245,952	51	0	2011	50.0	$110.54	5.5	$607.97
312.7300	Piping	$9,771	1968	37.5	$366,413	51	0	2011	43.0	$227.23	5.5	$1,249.78
312.7300	Piping	$36,998	1993	12.5	$462,475	51	0	2011	18.0	$2,055.44	5.5	$11,304.94
312.7304	Gas Burner Guns, Set Of	$438,303	1993	12.5	$5,478,788	15	0	2008	15.0	$29,220.20	2.5	$73,050.50
	314 - TURBOGENERATOR UNITS	**$14,084,558**		**27.5**	**$387,303,694**				**18.1**	**$779,279.52**	**5.5**	**$4,313,097.79**
	314.0 - SETTLEMENTS & CONTRIBUTIONS	***$731,921***		***-38.8***	***-$28,372,998***				***4.0***	***$181,842.39***	***5.7***	***$1,037,017.82***
	314.000 - SETTLEMENTS & CONTRIBUTIONS	**$731,921**		**-38.8**	**-$28,372,998**				**4.0**	**$181,842.39**	**5.7**	**$1,037,017.82**
314.0000	FPL Conversion 0000	$1,358,961	2004	1.5	$2,038,442	51	0	2011	7.0	$194,137.29	5.5	$1,067,755.07
314.003	Lawsuit Settlements	-$627,040	1957	48.5	-$30,411,440	51	0	2008	51.0	-$12,294.90	2.5	-$30,737.25
	314.1 - TURBINE GENERATOR PEDESTAL	***$135,597***		***44.5***	***$6,034,067***				***50.0***	***$2,711.94***	***5.5***	***$14,915.67***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	**$135,597**		**44.5**	**$6,034,067**				**50.0**	**$2,711.94**	**5.5**	**$14,915.67**
314.0506	Concrete Pedestal	$135,597	1961	44.5	$6,034,067	51	0	2011	50.0	$2,711.94	5.5	$14,915.67
	314.2 - TURBINE GENERATOR SYSTEMS	***$8,608,721***		***34.8***	***$299,235,345***				***26.5***	***$324,661.74***	***5.5***	***$1,785,639.58***
	314.271 - STEAM TURBINE	**$5,250,992**		**38.3**	**$200,900,531**				**26.2**	**$200,747.02**	**5.5**	**$1,104,108.61**
314.1536	Casing	$778,475	1961	44.5	$34,642,138	51	0	2011	50.0	$15,569.50	5.5	$85,632.25
314.1541	HP Shaft/Wheel	$555,571	1961	44.5	$24,722,910	51	0	2011	50.0	$11,111.42	5.5	$61,112.81
314.1544	HP Blading	$473,614	1961	44.5	$21,075,823	30	0	2011	50.0	$9,472.28	5.5	$52,097.54
314.1548	Turbine Control System	$459,346	1961	44.5	$20,440,897	51	0	2011	50.0	$9,186.92	5.5	$50,528.06
314.1551	Intermediate Pressure Spin	$197,445	1961	44.5	$8,786,303	51	0	2011	50.0	$3,948.90	5.5	$21,718.95
314.1554	Ip Blading	$447,502	1961	44.5	$19,913,839	30	0	2011	50.0	$8,950.04	5.5	$49,225.22
314.1556	Low Pressure Shaft/Wheel	$668,591	1961	44.5	$29,752,300	51	0	2011	50.0	$13,371.82	5.5	$73,545.01
314.1559	LP Blading	$817,583	1961	44.5	$36,382,444	30	0	2011	50.0	$16,351.66	5.5	$89,934.13
314.1559	LP Blading	$622,000	2005	0.5	$311,000	30	0	2011	6.0	$103,666.67	5.5	$570,166.67
314.1561	Nozzle Block	$207,716	1987	18.5	$3,842,746	51	0	2011	24.0	$8,654.83	5.5	$47,601.58
314.1564	Turning Gear Assembly	$23,149	1961	44.5	$1,030,131	51	0	2011	50.0	$462.98	5.5	$2,546.39
	314.272 - GENERATOR	**$3,357,729**		**29.3**	**$98,334,814**				**27.1**	**$123,914.72**	**5.5**	**$681,530.97**

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=	=	a	b	c	d	e	f	g	h	i	j	k
314.1571	Frame/Housing	$218,552	1961	44.5	$9,725,564	51	0	2011	50.0	$4,371.04	5.5	$24,040.72
314.1571	Frame/Housing	$63,855	1993	12.5	$798,188	51	0	2011	18.0	$3,547.50	5.5	$19,511.25
314.1573	Rotor	$469,103	1961	44.5	$20,875,084	51	0	2011	50.0	$9,382.06	5.5	$51,601.33
314.1573	Rotor	$1,532,524	1993	12.5	$19,156,550	51	0	2011	18.0	$85,140.22	5.5	$468,271.22
314.1584	Stator	$1,073,695	1961	44.5	$47,779,428	51	0	2011	50.0	$21,473.90	5.5	$118,106.45
	314.3 - CONDENSING SYSTEMS	***$3,575,105***		***19.9***	***$71,007,520***				***14.8***	***$242,303.21***	***5.5***	***$1,332,667.64***
	314.366 - INTAKE STRUCT.	**$4,394**		**44.5**	**$195,533**				**50.0**	**$87.88**	**5.5**	**$483.34**
314.4057	Intake Superstructure	$4,394	1961	44.5	$195,533	51	0	2011	50.0	$87.88	5.5	$483.34
	314.367 - CONDENSER COOLING WATER DISCH. STRUCT.	**$31,978**		**44.5**	**$1,423,021**				**50.0**	**$639.56**	**5.5**	**$3,517.58**
314.4079	Foundation	$23,824	1961	44.5	$1,060,168	51	0	2011	50.0	$476.48	5.5	$2,620.64
314.4081	Discharge Concrete Structure	$8,154	1961	44.5	$362,853	51	0	2011	50.0	$163.08	5.5	$896.94
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	**$369,136**		**44.5**	**$16,426,552**				**50.0**	**$7,382.72**	**5.5**	**$40,604.96**
314.4117	Foundation	$252,898	1961	44.5	$11,253,961	51	0	2011	50.0	$5,057.96	5.5	$27,818.78
314.4120	Condenser Inlet Conduits	$96,694	1961	44.5	$4,302,883	51	0	2011	50.0	$1,933.88	5.5	$10,636.34
314.4121	Condenser Discharge Conduit	$19,544	1961	44.5	$869,708	51	0	2011	50.0	$390.88	5.5	$2,149.84
	314.369 - INTAKE SCREENS SYSTEM	**$478,721**		**8.3**	**$3,988,561**				**8.2**	**$58,133.16**	**5.5**	**$319,732.36**
314.4140	Traveling Screen As System	$49,205	1961	44.5	$2,189,623	25	0	2011	50.0	$984.10	5.5	$5,412.55
314.4140	Traveling Screen As System	$1,666	1975	30.5	$50,813	25	0	2011	36.0	$46.28	5.5	$254.53
314.4140	Traveling Screen As System	$127,850	1993	12.5	$1,598,125	25	0	2011	18.0	$7,102.78	5.5	$39,065.28
314.4140	Traveling Screen As System	$300,000	2005	0.5	$150,000	25	0	2011	6.0	$50,000.00	5.5	$275,000.00
	314.370 - SCREEN WASH SYSTEM	**$30,937**		**44.5**	**$1,376,697**				**50.0**	**$618.74**	**5.5**	**$3,403.07**
314.4164	Drive, Electric Motor Complete	$10,010	1961	44.5	$445,445	30	0	2011	50.0	$200.20	5.5	$1,101.10
314.4166	Piping, All	$12,138	1961	44.5	$540,141	20	0	2011	50.0	$242.76	5.5	$1,335.18
314.4167	Pump Complete	$7,690	1961	44.5	$342,205	51	0	2011	50.0	$153.80	5.5	$845.90
314.4171	Drain Pipe/Conduit/Sluice	$1,099	1961	44.5	$48,906	25	0	2011	50.0	$21.98	5.5	$120.89
	314.371 - CONDENSER	**$1,162,582**		**27.3**	**$31,686,193**				**30.5**	**$38,090.51**	**5.5**	**$209,497.85**
314.3535	Control/Instrumentation System	$10,449	1961	44.5	$464,981	51	0	2011	50.0	$208.98	5.5	$1,149.39
314.3540	Condenser Section	$209,421	1961	44.5	$9,319,235	51	0	2011	50.0	$4,188.42	5.5	$23,036.31
314.3542	Tubes, In A Water Box	$52,245	1961	44.5	$2,324,903	25	0	2011	50.0	$1,044.90	5.5	$5,746.95

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314.3542	Tubes, In A Water Box	$789,702	1984	21.5	$16,978,593	25	0	2011	27.0	$29,248.22	5.5	$160,865.22
314.3544	Water Box	$17,415	1961	44.5	$774,968	35	0	2011	50.0	$348.30	5.5	$1,915.65
314.3544	Water Box	$5,248	1978	27.5	$144,320	35	0	2011	33.0	$159.03	5.5	$874.67
314.3544	Water Box	$52,068	1984	21.5	$1,119,462	35	0	2011	27.0	$1,928.44	5.5	$10,606.44
314.3549	Cathodic Protection Equipt	$26,034	1984	21.5	$559,731	20	0	2011	27.0	$964.22	5.5	$5,303.22
	314.372 - CONDENSER AIR REMOVAL SYSTEM	**$249,738**		**3.5**	**$874,083**				**9.0**	**$27,748.67**	**5.5**	**$152,617.67**
314.3572	Air Removal Equipment	$249,738	2002	3.5	$874,083	51	0	2011	9.0	$27,748.67	5.5	$152,617.67
	314.374 - CONDENSATE PUMP SYSTEM	**$133,443**		**28.7**	**$3,827,229**				**16.7**	**$7,976.41**	**5.5**	**$43,870.25**
314.3632	Foundation	$13,995	1961	44.5	$622,778	51	0	2011	50.0	$279.90	5.5	$1,539.45
314.3634	Piping	$40,147	1961	44.5	$1,786,542	51	0	2011	50.0	$802.94	5.5	$4,416.17
314.3644	Pump Complete	$7,304	1961	44.5	$325,028	51	0	2011	50.0	$146.08	5.5	$803.44
314.3644	Pump Complete	$2,868	1962	43.5	$124,758	51	0	2011	49.0	$58.53	5.5	$321.92
314.3644	Pump Complete	$225	1966	39.5	$8,888	51	0	2011	45.0	$5.00	5.5	$27.50
314.3644	Pump Complete	$47,607	2003	2.5	$119,018	51	0	2011	8.0	$5,950.88	5.5	$32,729.81
314.3644	Pump Complete	$2,500	2004	1.5	$3,750	51	0	2011	7.0	$357.14	5.5	$1,964.29
314.3645	Drive, Electric Motor Complete	$18,797	1961	44.5	$836,467	30	0	2011	50.0	$375.94	5.5	$2,067.67
	314.375 - CONDENSER COOLING WATER PUMP SYS	**$1,036,770**		**8.3**	**$8,604,819**				**10.4**	**$99,431.49**	**5.5**	**$546,873.17**
314.3665	Piping	$19,010	1961	44.5	$845,945	25	0	2011	50.0	$380.20	5.5	$2,091.10
314.3670	Valve, Power Operated >= 8 In	$32,368	1961	44.5	$1,440,376	51	0	2011	50.0	$647.36	5.5	$3,560.48
314.3675	Drive, Electric Motor Complete	$52,424	1961	44.5	$2,332,868	30	0	2011	50.0	$1,048.48	5.5	$5,766.64
314.3675	Drive, Electric Motor Complete	$38,138	1993	12.5	$476,725	30	0	2011	18.0	$2,118.78	5.5	$11,653.28
314.3676	Pump Complete	$377,000	2001	4.5	$1,696,500	30	0	2011	10.0	$37,700.00	5.5	$207,350.00
314.3676	Pump Complete	$517,830	2002	3.5	$1,812,405	30	0	2011	9.0	$57,536.67	5.5	$316,451.67
	314.377 - PRIMING & SCAVENGING SYSTEM	**$77,406**		**33.7**	**$2,604,832**				**35.3**	**$2,194.07**	**5.5**	**$12,067.39**
314.3724	Priming & Scavenging Equipt	$42,417	1961	44.5	$1,887,557	51	0	2011	50.0	$848.34	5.5	$4,665.87
314.3724	Priming & Scavenging Equipt	$34,989	1985	20.5	$717,275	51	0	2011	26.0	$1,345.73	5.5	$7,401.52
	314.4 - TURBINE GENERATOR AUXILIARIES	***$1,033,214***		***38.1***	***$39,399,760***				***37.2***	***$27,760.24***	***5.1***	***$142,857.08***
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	**$318,209**		**44.3**	**$14,094,367**				**49.7**	**$6,405.39**	**5.5**	**$35,229.64**
314.5466	Piping	$314,546	1961	44.5	$13,997,297	51	0	2011	50.0	$6,290.92	5.5	$34,600.06
314.5468	Valve, Power Operated >= 8 In	$3,663	1979	26.5	$97,070	51	0	2011	32.0	$114.47	5.5	$629.58
	314.463 - TURBINE GLAND SEAL SYSTEM	**$106,897**		**40.9**	**$4,375,704**				**44.5**	**$2,400.85**	**5.5**	**$13,204.65**

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314.5480	Turbine Gland Seal Equipt	$88,744	1961	44.5	$3,949,108	51	0	2011	50.0	$1,774.88	5.5	$9,761.84
314.5480	Turbine Gland Seal Equipt	$18,153	1982	23.5	$426,596	51	0	2011	29.0	$625.97	5.5	$3,442.81
	314.464 - TURBINE DRAIN SYSTEM	**$42,239**		**44.5**	**$1,879,636**				**50.0**	**$844.78**	**5.5**	**$4,646.29**
314.5506	Piping, All	$42,239	1961	44.5	$1,879,636	51	0	2011	50.0	$844.78	5.5	$4,646.29
	314.467 - EXCITER	**$132,504**		**44.4**	**$5,886,578**				**49.9**	**$2,654.36**	**5.5**	**$14,599.00**
314.5554	Control/Instrumentation System	$23,149	1961	44.5	$1,030,131	20	0	2011	50.0	$462.98	5.5	$2,546.39
314.5554	Control/Instrumentation System	$2,463	1965	40.5	$99,752	20	0	2011	46.0	$53.54	5.5	$294.49
314.5556	Enclosure	$22,468	1961	44.5	$999,826	51	0	2011	50.0	$449.36	5.5	$2,471.48
314.5559	Heat Exchanger, Complete	$2,723	1961	44.5	$121,174	51	0	2011	50.0	$54.46	5.5	$299.53
314.5567	Stator (Main Exciter)	$17,021	1961	44.5	$757,435	51	0	2011	50.0	$340.42	5.5	$1,872.31
314.5569	Rotor (Main Exciter)	$64,680	1961	44.5	$2,878,260	51	0	2011	50.0	$1,293.60	5.5	$7,114.80
	314.468 - GENERATOR SEAL OIL SYSTEM	**$54,166**		**44.5**	**$2,410,387**				**50.0**	**$1,083.32**	**5.5**	**$5,958.26**
314.5602	Generator Seal Oil Equipt	$54,166	1961	44.5	$2,410,387	51	0	2011	50.0	$1,083.32	5.5	$5,958.26
	314.469 - GENERATOR COOLING & PURGE SYSTEM	**$118,182**		**21.7**	**$2,561,492**				**22.8**	**$5,176.24**	**5.5**	**$28,469.33**
314.5630	Generator Cooling/Prge Equipt	$21,127	1961	44.5	$940,152	51	0	2011	50.0	$422.54	5.5	$2,323.97
314.5630	Generator Cooling/Prge Equipt	$11,419	1965	40.5	$462,470	51	0	2011	46.0	$248.24	5.5	$1,365.32
314.5630	Generator Cooling/Prge Equipt	$22,027	1991	14.5	$319,392	51	0	2011	20.0	$1,101.35	5.5	$6,057.43
314.5630	Generator Cooling/Prge Equipt	$44,365	1992	13.5	$598,928	51	0	2011	19.0	$2,335.00	5.5	$12,842.50
314.5630	Generator Cooling/Prge Equipt	$19,244	1993	12.5	$240,550	51	0	2011	18.0	$1,069.11	5.5	$5,880.11
	314.470 - GENERATOR LIQUID COOLING SYSTEM	**$971**		**44.5**	**$43,210**				**50.0**	**$19.42**	**5.5**	**$106.81**
314.5667	Piping	$971	1961	44.5	$43,210	51	0	2011	50.0	$19.42	5.5	$106.81
	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	**$37,022**		**44.5**	**$1,647,480**				**50.0**	**$740.44**	**5.5**	**$4,072.42**
314.5694	Piping	$21,363	1961	44.5	$950,654	51	0	2011	50.0	$427.26	5.5	$2,349.93
314.5696	Tank	$15,659	1961	44.5	$696,826	51	0	2011	50.0	$313.18	5.5	$1,722.49
	314.473 - TURBINE LUBE OIL SYSTEM	**$81,876**		**44.4**	**$3,638,870**				**49.9**	**$1,639.44**	**5.5**	**$9,016.93**
314.5719	Control/Instrumentation System	$248	1961	44.5	$11,036	51	0	2011	50.0	$4.96	5.5	$27.28
314.5719	Control/Instrumentation System	$2,306	1963	42.5	$98,005	51	0	2011	48.0	$48.04	5.5	$264.23
314.5721	Reservoir	$356	1961	44.5	$15,842	51	0	2011	50.0	$7.12	5.5	$39.16
314.5726	Piping	$78,966	1961	44.5	$3,513,987	51	0	2011	50.0	$1,579.32	5.5	$8,686.26

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	314.476 - TURBINE GENERATOR SUPERVISORY SYS	**$141,148**		**20.3**	**$2,862,038**				**20.8**	**$6,796.00**	**4.1**	**$27,553.75**
314.5752	Control/Instrumentation System	$1,749	1961	44.5	$77,831	12	0	2011	50.0	$34.98	5.5	$192.39
314.5752	Control/Instrumentation System	$58,773	1978	27.5	$1,616,258	12	0	2011	33.0	$1,781.00	5.5	$9,795.50
314.5752	Control/Instrumentation System	$5,274	1980	25.5	$134,487	12	0	2011	31.0	$170.13	5.5	$935.71
314.5752	Control/Instrumentation System	$29,286	1986	19.5	$571,077	12	0	2011	25.0	$1,171.44	5.5	$6,442.92
314.5752	Control/Instrumentation System	$2,224	1991	14.5	$32,248	12	0	2011	20.0	$111.20	5.5	$611.60
314.5752	Control/Instrumentation System	$4,545	1993	12.5	$56,813	12	0	2011	18.0	$252.50	5.5	$1,388.75
314.5752	Control/Instrumentation System	$39,297	1996	9.5	$373,322	12	0	2008	12.0	$3,274.75	2.5	$8,186.88
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$4,373,411***		***16.4***	***$71,865,663***				***10.1***	***$434,605.70***	***5.5***	***$2,376,184.72***
	315.0 - SETTLEMENTS & CONTRIBUTIONS	***$0***		***0.0***	***$0***				***0.0***	***$0.00***	***0.0***	***$0.00***
	315.000 - SETTLEMENTS & CONTRIBUTIONS	**$0**		**0.0**	**$0**				**0.0**	**$0.00**	**0.0**	**$0.00**
315.0000	FPL Conversion 0000	$0	1980	0.0	$0	51	0	2011	5.5	$0.00	5.5	$0.00
	315.1 - STRUCTURAL SUPPORTS	***$6,994***		***44.5***	***$311,233***				***50.0***	***$139.88***	***5.5***	***$769.34***
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	**$6,994**		**44.5**	**$311,233**				**50.0**	**$139.88**	**5.5**	**$769.34**
315.0514	Generator Leads Supports	$6,994	1961	44.5	$311,233	51	0	2011	50.0	$139.88	5.5	$769.34
	315.2 - AUXILIARY POWER SYSTEMS	***$643,676***		***19.6***	***$12,586,593***				***14.6***	***$44,094.78***	***5.5***	***$241,672.33***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	**$8,708**		**44.5**	**$387,506**				**50.0**	**$174.16**	**5.5**	**$957.88**
315.1601	Cable: Power	$3,434	1961	44.5	$152,813	25	0	2011	50.0	$68.68	5.5	$377.74
315.1602	Load Center, Incl. Bus, Sw	$5,274	1961	44.5	$234,693	25	0	2011	50.0	$105.48	5.5	$580.14
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	**$348,462**		**7.7**	**$2,669,143**				**9.8**	**$35,259.06**	**5.5**	**$193,924.81**
315.1726	Cable: Power	$26,489	1961	44.5	$1,178,761	25	0	2011	50.0	$529.78	5.5	$2,913.79
315.1729	Foundation	$9,036	1961	44.5	$402,102	51	0	2011	50.0	$180.72	5.5	$993.96
315.1730	Transformer	$310,937	2002	3.5	$1,088,280	25	0	2011	9.0	$34,548.56	5.5	$190,017.06

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
	315.288 - STARTUP TRANSFORMER	**$180,357**		**42.0**	**$7,580,993**				**47.5**	**$3,796.46**	**5.5**	**$20,880.51**
315.1744	Cable: Power	$32,059	1961	44.5	$1,426,626	25	0	2011	50.0	$641.18	5.5	$3,526.49
315.1748	Transformer	$148,298	1964	41.5	$6,154,367	25	0	2011	47.0	$3,155.28	5.5	$17,354.02
	315.289 - VITAL AC DISTRIBUTION SYSTEM	**$51,800**		**15.5**	**$802,900**				**21.0**	**$2,466.67**	**5.5**	**$13,566.67**
315.1762	Vital AC Distribution Equipt	$51,800	1990	15.5	$802,900	25	0	2011	21.0	$2,466.67	5.5	$13,566.67
	315.291 - STATION BATTERY SYSTEM	**$56,349**		**20.3**	**$1,146,051**				**23.5**	**$2,398.43**	**5.1**	**$12,342.46**
315.1796	Station Battery Equipment	$7,640	1961	44.5	$339,980	15	0	2006	45.0	$169.78	0.5	$84.89
315.1796	Station Battery Equipment	$1,274	1973	32.5	$41,405	15	0	2011	38.0	$33.53	5.5	$184.39
315.1796	Station Battery Equipment	$29,423	1989	16.5	$485,480	15	0	2011	22.0	$1,337.41	5.5	$7,355.75
315.1796	Station Battery Equipment	$18,012	1990	15.5	$279,186	15	0	2011	21.0	$857.71	5.5	$4,717.43
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	***$492,891***		***43.5***	***$21,448,452***				***47.8***	***$10,319.91***	***5.5***	***$56,759.53***
	315.381 - STATION GROUNDING SYSTEM	**$42,414**		**44.5**	**$1,887,423**				**50.0**	**$848.28**	**5.5**	**$4,665.54**
315.3775	Grounding Grid	$42,414	1961	44.5	$1,887,423	51	0	2011	50.0	$848.28	5.5	$4,665.54
	315.382 - CONDUIT & RACEWAY SYSTEM	**$380,635**		**44.5**	**$16,938,258**				**50.0**	**$7,612.70**	**5.5**	**$41,869.85**
315.3784	Conduit All	$186,090	1961	44.5	$8,281,005	51	0	2011	50.0	$3,721.80	5.5	$20,469.90
315.3786	Cable Tray	$18,209	1961	44.5	$810,301	51	0	2011	50.0	$364.18	5.5	$2,002.99
315.3787	Duct Bank. All	$176,336	1961	44.5	$7,846,952	51	0	2011	50.0	$3,526.72	5.5	$19,396.96
	315.383 - GENERATOR BUS	**$69,842**		**37.6**	**$2,622,771**				**37.6**	**$1,858.93**	**5.5**	**$10,224.14**
315.3798	Isophase Bus, Complete	$53,111	1961	44.5	$2,363,440	51	0	2011	50.0	$1,062.22	5.5	$5,842.21
315.3798	Isophase Bus, Complete	$16,731	1990	15.5	$259,331	51	0	2011	21.0	$796.71	5.5	$4,381.93
	315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	***$292,877***		***28.6***	***$8,373,278***				***30.8***	***$9,498.89***	***5.4***	***$51,080.96***
	315.481 - CONTROL BOARDS	**$98,519**		**43.4**	**$4,275,554**				**48.1**	**$2,047.91**	**4.9**	**$10,100.56**
315.5815	Main (Btg/Rtg) Control Board	$83,013	1961	44.5	$3,694,079	20	0	2011	50.0	$1,660.26	5.5	$9,131.43
315.5815	Main (Btg/Rtg) Control Board	$15,506	1968	37.5	$581,475	20	0	2008	40.0	$387.65	2.5	$969.13
	315.482 - GENERATOR VOLTAGE REGULATOR SYSTEM	**$194,358**		**21.1**	**$4,097,724**				**26.1**	**$7,450.98**	**5.5**	**$40,980.40**

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		a	b	c	d	e	f	g	h	i	j	k
315.5834	Enclosure	$6,766	1961	44.5	$301,087	51	0	2011	50.0	$135.32	5.5	$744.26
315.5835	Generator Voltage Equipt	$1,103	1961	44.5	$49,084	25	0	2011	50.0	$22.06	5.5	$121.33
315.5835	Generator Voltage Equipt	$148,753	1985	20.5	$3,049,437	25	0	2011	26.0	$5,721.27	5.5	$31,466.98
315.5835	Generator Voltage Equipt	$37,736	1987	18.5	$698,116	25	0	2011	24.0	$1,572.33	5.5	$8,647.83
	315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	***$2,553,007***		***9.5***	***$24,290,700***				***7.4***	***$345,773.78***	***5.5***	***$1,901,755.83***
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	**$13,941**		**14.2**	**$197,653**				**17.3**	**$807.22**	**5.5**	**$4,439.72**
315.7015	Cable: Power	$1,508	1961	44.5	$67,106	25	0	2011	50.0	$30.16	5.5	$165.88
315.7018	Dstrbn Panl, Incl Bus	$12,433	1995	10.5	$130,547	25	0	2011	16.0	$777.06	5.5	$4,273.84
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	**$2,230,126**		**4.6**	**$10,345,216**				**6.6**	**$338,787.76**	**5.5**	**$1,863,332.71**
315.7041	Cable: Power	$36,059	1961	44.5	$1,604,626	25	0	2011	50.0	$721.18	5.5	$3,966.49
315.7041	Cable: Power	$247	1968	37.5	$9,263	25	0	2011	43.0	$5.74	5.5	$31.59
315.7042	Foundation	$1,169	1961	44.5	$52,021	51	0	2011	50.0	$23.38	5.5	$128.59
315.7046	Circuit Breaker Rated 600 Amp	$12,276	1961	44.5	$546,282	25	0	2011	50.0	$245.52	5.5	$1,350.36
315.7046	Circuit Breaker Rated 600 Amp	$30,816	1990	15.5	$477,648	25	0	2011	21.0	$1,467.43	5.5	$8,070.86
315.7049	Power Cntr Switchgear Complete	$7,374	1961	44.5	$328,143	25	0	2011	50.0	$147.48	5.5	$811.14
315.7049	Power Cntr Switchgear Complete	$2,000,000	2005	0.5	$1,000,000	25	0	2011	6.0	$333,333.33	5.5	$1,833,333.33
315.7050	Mtr Control Center Switchgear	$142,185	1961	44.5	$6,327,233	25	0	2011	50.0	$2,843.70	5.5	$15,640.35
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	**$308,940**		**44.5**	**$13,747,831**				**50.0**	**$6,178.80**	**5.5**	**$33,983.40**
315.7121	Cable: Power	$98,627	1961	44.5	$4,388,902	25	0	2011	50.0	$1,972.54	5.5	$10,848.97
315.7126	Circuit Breaker Rated 600 Amp	$75,176	1961	44.5	$3,345,332	25	0	2011	50.0	$1,503.52	5.5	$8,269.36
315.7130	Mtr Control Center Switchgear	$105,025	1961	44.5	$4,673,613	25	0	2011	50.0	$2,100.50	5.5	$11,552.75
315.7135	Non-Segrted Bus Complete	$30,112	1961	44.5	$1,339,984	25	0	2011	50.0	$602.24	5.5	$3,312.32
	315.6 - CONTROL, DATA & METERING SYSTEMS	***$383,966***		***12.6***	***$4,855,407***				***15.5***	***$24,778.46***	***5.0***	***$124,146.73***
	315.681 - LOAD CONTROL & METERING SYSTEM	**$32,349**		**18.5**	**$598,457**				**24.0**	**$1,347.88**	**5.5**	**$7,413.31**
315.7674	Load Control/Metering Equipt	$32,349	1987	18.5	$598,457	12	0	2011	24.0	$1,347.88	5.5	$7,413.31
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	**$260,430**		**10.8**	**$2,761,235**				**13.7**	**$19,003.88**	**4.9**	**$92,386.53**
315.7712	Annunc/SOE/Data Acq Equipt	$58,247	1982	23.5	$1,368,805	12	0	2006	24.0	$2,426.96	0.5	$1,213.48
315.7712	Annunc/SOE/Data Acq Equipt	$6,520	1987	18.5	$120,620	12	0	2011	24.0	$271.67	5.5	$1,494.17

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		a	b	c	d	e	f	g	h	i	j	k
315.7712	Annunc/SOE/Data Acq Equipt	$195,663	1999	6.5	$1,271,810	12	0	2011	12.0	$16,305.25	5.5	$89,678.88
	315.684 - PROTECTION & CONTROL SYSTEM	**$91,187**		**16.4**	**$1,495,715**				**20.6**	**$4,426.70**	**5.5**	**$24,346.89**
315.7734	Control/Instrumentation System	$2,555	1973	32.5	$83,038	20	0	2011	38.0	$67.24	5.5	$369.80
315.7734	Control/Instrumentation System	$6,485	1976	29.5	$191,308	20	0	2011	35.0	$185.29	5.5	$1,019.07
315.7734	Control/Instrumentation System	$2,305	1980	25.5	$58,778	20	0	2011	31.0	$74.35	5.5	$408.95
315.7734	Control/Instrumentation System	$8,428	1983	22.5	$189,630	20	0	2011	28.0	$301.00	5.5	$1,655.50
315.7734	Control/Instrumentation System	$1,992	1984	21.5	$42,828	20	0	2011	27.0	$73.78	5.5	$405.78
315.7734	Control/Instrumentation System	$24,254	1989	16.5	$400,191	20	0	2011	22.0	$1,102.45	5.5	$6,063.50
315.7734	Control/Instrumentation System	$10,509	1993	12.5	$131,363	20	0	2011	18.0	$583.83	5.5	$3,211.08
315.7734	Control/Instrumentation System	$34,659	1994	11.5	$398,579	20	0	2011	17.0	$2,038.76	5.5	$11,213.21
	316 - MISC. POWER PLANT EQUIPMENT	***$148,715***		***39.7***	***$5,902,548***				***39.7***	***$3,742.10***	***5.5***	***$20,581.52***
	316.1 - STATION SERVICE EQUIPMENT	***$13,671***		***35.1***	***$480,384***				***32.3***	***$423.01***	***5.5***	***$2,326.55***
	316.183 - STATION/SERVICE AIR SYSTEM	**$1,020**		**29.5**	**$30,090**				**35.0**	**$29.14**	**5.5**	**$160.29**
316.0530	Control/Instrumentation System	$1,020	1976	29.5	$30,090	20	0	2011	35.0	$29.14	5.5	$160.29
	316.184 - INSTRUMENT AIR SYSTEM	**$12,651**		**35.6**	**$450,294**				**32.1**	**$393.87**	**5.5**	**$2,166.26**
316.0555	Compressor, Air, Complete	$5,914	1961	44.5	$263,173	25	0	2011	50.0	$118.28	5.5	$650.54
316.0557	Fan/Blower, Complete	$1,048	1961	44.5	$46,636	25	0	2011	50.0	$20.96	5.5	$115.28
316.0559	Foundation	$442	1961	44.5	$19,669	51	0	2011	50.0	$8.84	5.5	$48.62
316.0561	Control/Instrumentation System	$3,314	1995	10.5	$34,797	20	0	2011	16.0	$207.13	5.5	$1,139.19
316.0564	Tank, Receiver	$1,933	1961	44.5	$86,019	51	0	2011	50.0	$38.66	5.5	$212.63
	316.3 - MISCELLANEOUS PIPING	***$135,044***		***40.2***	***$5,422,164***				***40.7***	***$3,319.09***	***5.5***	***$18,254.97***
	316.316 - MISCELLANEOUS PIPING	**$135,044**		**40.2**	**$5,422,164**				**40.7**	**$3,319.09**	**5.5**	**$18,254.97**
316.0563	Piping	$116,099	1961	44.5	$5,166,406	25	0	2011	50.0	$2,321.98	5.5	$12,770.89
316.0563	Piping	$18,945	1992	13.5	$255,758	25	0	2011	19.0	$997.11	5.5	$5,484.08

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		a	b	c	d	e	f	g	h	i	j	k
	311 - STRUCTURES & IMPROVEMENTS	***$1,067,844***		***42.2***	***$45,015,501***				***44.5***	***$23,992.21***	***5.5***	***$131,957.13***
	311.3 - STATION BUILDINGS	***$1,061,133***		***42.1***	***$44,716,859***				***44.5***	***$23,857.99***	***5.5***	***$131,218.92***
	311.329 - TURBINE GENERATOR BUILDING	**$1,031,247**		**42.1**	**$43,386,932**				**44.3**	**$23,260.27**	**5.5**	**$127,931.46**
311.2626	Superstructure	$145,086	1961	44.5	$6,456,327	50	0	2011	50.0	$2,901.72	5.5	$15,959.46
311.2628	Roof (Each Level)	$20,072	1961	44.5	$893,204	20	0	2011	50.0	$401.44	5.5	$2,207.92
311.2631	Plumbing System Complete	$32,720	1961	44.5	$1,456,040	50	0	2011	50.0	$654.40	5.5	$3,599.20
311.2632	Lighting System Complete	$33,997	1961	44.5	$1,512,867	50	0	2011	50.0	$679.94	5.5	$3,739.67
311.2640	Fire Protection System Complete	$3,734	1961	44.5	$166,163	50	0	2011	50.0	$74.68	5.5	$410.74
311.2640	Fire Protection System Complete	$80,760	1992	13.5	$1,090,260	50	0	2011	19.0	$4,250.53	5.5	$23,377.89
311.2648	Substructure/Foundation	$714,878	1961	44.5	$31,812,071	50	0	2011	50.0	$14,297.56	5.5	$78,636.58
	311.346 - BOILER BUILDING	**$29,886**		**44.5**	**$1,329,927**				**50.0**	**$597.72**	**5.5**	**$3,287.46**
311.9467	Lighting System Complete	$29,886	1961	44.5	$1,329,927	50	0	2011	50.0	$597.72	5.5	$3,287.46
	311.4 - COOLING SYSTEMS	***$2,138***		***44.5***	***$95,142***				***50.0***	***$42.76***	***5.5***	***$235.18***
	311.404 - CONDENSER COOLING WATER CANAL SYS	**$1,967**		**44.5**	**$87,532**				**50.0**	**$39.34**	**5.5**	**$216.37**
311.4096	Control/Instrumentation System	$1,967	1961	44.5	$87,532	12	0	2011	50.0	$39.34	5.5	$216.37
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	**$171**		**44.5**	**$7,610**				**50.0**	**$3.42**	**5.5**	**$18.81**
311.4264	Control/Instrumentation System	$171	1961	44.5	$7,610	12	0	2011	50.0	$3.42	5.5	$18.81
	311.5 - RAW & TREATED WATER SYSTEMS	***$1,852***		***44.5***	***$82,415***				***50.0***	***$37.04***	***5.5***	***$203.72***
	311.501 - RAW WATER SUPPLY SYSTEM	**$171**		**44.5**	**$7,610**				**50.0**	**$3.42**	**5.5**	**$18.81**
311.6020	Control/Instrumentation System	$171	1961	44.5	$7,610	12	0	2011	50.0	$3.42	5.5	$18.81
	311.504 - WASTE WATER TREATMENT SYSTEM	**$783**		**44.5**	**$34,844**				**50.0**	**$15.66**	**5.5**	**$86.13**
311.6087	Drive, Electric Motor Complete	$392	1961	44.5	$17,444	30	0	2011	50.0	$7.84	5.5	$43.12
311.6091	Pump Complete	$391	1961	44.5	$17,400	50	0	2011	50.0	$7.82	5.5	$43.01

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	311.505 - DOMESTIC WATER SYSTEM (POTABLE)	**$898**		**44.5**	**$39,961**				**50.0**	**$17.96**	**5.5**	**$98.78**
311.6112	Potable Water System Equipt	$898	1961	44.5	$39,961	50	0	2011	50.0	$17.96	5.5	$98.78
	311.7 - FUEL UNLOADING & STORAGE FACILITIES	***$2,721***		***44.5***	***$121,085***				***50.0***	***$54.42***	***5.5***	***$299.31***
	311.701 - FUEL OIL STORAGE SYSTEM	**$2,721**		**44.5**	**$121,085**				**50.0**	**$54.42**	**5.5**	**$299.31**
311.7756	Control/Instrumentation System	$2,721	1961	44.5	$121,085	10	0	2011	50.0	$54.42	5.5	$299.31
	312 - BOILER PLANT EQUIPMENT	***$26,509,841***		***19.4***	***$514,980,603***				***12.2***	***$2,174,455.11***	***5.1***	***$11,007,592.39***
	312.0 - SETTLEMENTS & CONTRIBUTIONS	***$879,838***		***1.5***	***$1,319,757***				***7.0***	***$125,691.14***	***5.5***	***$691,301.29***
	312.000 - SETTLEMENTS & CONTRIBUTIONS	**$879,838**		**1.5**	**$1,319,757**				**7.0**	**$125,691.14**	**5.5**	**$691,301.29**
312.0000	FPL Conversion 0000	$879,838	2004	1.5	$1,319,757	50	0	2011	7.0	$125,691.14	5.5	$691,301.29
	312.1 - SYSTEM GENERATING EQUIPMENT	***$5,431,484***		***40.2***	***$218,363,653***				***40.3***	***$134,760.41***	***4.9***	***$653,713.65***
	312.121 - BOILER STRUCT.	**$2,006,570**		**43.6**	**$87,578,443**				**47.1**	**$42,579.86**	**5.5**	**$234,189.25**
312.0061	Superstructure	$1,163,440	1961	44.5	$51,773,080	50	0	2011	50.0	$23,268.80	5.5	$127,978.40
312.0063	Boiler Inner Casing	$219,727	1961	44.5	$9,777,852	50	0	2011	50.0	$4,394.54	5.5	$24,169.97
312.0064	Boiler Insulation	$195,243	1961	44.5	$8,688,314	20	0	2011	50.0	$3,904.86	5.5	$21,476.73
312.0065	Boiler Outer Casing	$254,453	1961	44.5	$11,323,159	20	0	2011	50.0	$5,089.06	5.5	$27,989.83
312.0066	Brickwork & Refractory	$126,098	1961	44.5	$5,611,361	20	0	2011	50.0	$2,521.96	5.5	$13,870.78
312.0070	Fire Protection System Complete	$47,609	1997	8.5	$404,677	50	0	2011	14.0	$3,400.64	5.5	$18,703.54
	312.122 - BOILER PRESSURE PARTS	**$3,424,914**		**38.2**	**$130,785,210**				**37.2**	**$92,180.55**	**4.6**	**$419,524.40**
312.0085	Header, 8 Inches Or Larger	$114,397	1961	44.5	$5,090,667	30	0	2011	50.0	$2,287.94	5.5	$12,583.67
312.0087	Piping	$118,731	1961	44.5	$5,283,530	50	0	2011	50.0	$2,374.62	5.5	$13,060.41
312.0090	Valve, Safety >= 8 In	$22,936	1961	44.5	$1,020,652	30	0	2011	50.0	$458.72	5.5	$2,522.96
312.0093	Desuperheater	$191,112	1961	44.5	$8,504,484	30	0	2011	50.0	$3,822.24	5.5	$21,022.32
312.0094	Water Wall Section	$581,207	1961	44.5	$25,863,712	20	0	2011	50.0	$11,624.14	5.5	$63,932.77
312.0094	Water Wall Section	$583,124	1988	17.5	$10,204,670	20	0	2008	20.0	$29,156.20	2.5	$72,890.50

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312.0094	Water Wall Section	$189,649	1992	13.5	$2,560,262	20	0	2011	19.0	$9,981.53	5.5	$54,898.39
312.0096	Boiler Drum	$127,396	1961	44.5	$5,669,122	50	0	2011	50.0	$2,547.92	5.5	$14,013.56
312.0097	Superheater Section	$733,455	1961	44.5	$32,638,748	30	0	2011	50.0	$14,669.10	5.5	$80,680.05
312.0098	Reheater Section	$282,501	1961	44.5	$12,571,295	30	0	2011	50.0	$5,650.02	5.5	$31,075.11
312.0100	Downcommers	$164,200	1961	44.5	$7,306,900	50	0	2011	50.0	$3,284.00	5.5	$18,062.00
312.0101	Pump, Boiler Circulation	$158,103	1961	44.5	$7,035,584	50	0	2011	50.0	$3,162.06	5.5	$17,391.33
312.0102	Drive, Boiler Circulation	$158,103	1961	44.5	$7,035,584	50	0	2011	50.0	$3,162.06	5.5	$17,391.33
	312.2 - STEAM SYSTEMS & EQUIPMENT	***$2,443,449***		***13.2***	***$32,342,250***				***9.0***	***$272,388.10***	***5.5***	***$1,498,134.54***
	312.251 - MAIN STEAM PIPING	**$392,532**		**29.4**	**$11,525,866**				**30.2**	**$13,017.43**	**5.5**	**$71,595.87**
312.1262	Control/Instrumentation System	$1,354	1961	44.5	$60,253	50	0	2011	50.0	$27.08	5.5	$148.94
312.1265	Piping	$147,166	1961	44.5	$6,548,887	50	0	2011	50.0	$2,943.32	5.5	$16,188.26
312.1265	Piping	$220,067	1988	17.5	$3,851,173	50	0	2011	23.0	$9,568.13	5.5	$52,624.72
312.1269	Valve, Power Operated >= 8 In	$23,945	1961	44.5	$1,065,553	30	0	2011	50.0	$478.90	5.5	$2,633.95
	312.252 - EXTRACTION STEAM SYSTEM	**$109,149**		**41.8**	**$4,558,029**				**45.7**	**$2,386.64**	**5.5**	**$13,126.55**
312.1287	Control/Instrumentation System	$898	1961	44.5	$39,961	50	0	2011	50.0	$17.96	5.5	$98.78
312.1291	Piping	$84,367	1961	44.5	$3,754,332	50	0	2011	50.0	$1,687.34	5.5	$9,280.37
312.1291	Piping	$1,662	1968	37.5	$62,325	50	0	2011	43.0	$38.65	5.5	$212.58
312.1295	Valve, Power Operated >= 8 In	$8,533	1961	44.5	$379,719	50	0	2011	50.0	$170.66	5.5	$938.63
312.1295	Valve, Power Operated >= 8 In	$13,689	1982	23.5	$321,692	50	0	2011	29.0	$472.03	5.5	$2,596.19
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	**$1,518,318**		**2.5**	**$3,765,151**				**6.2**	**$243,033.03**	**5.5**	**$1,336,681.65**
312.1311	Desuperheater Steam Equipt	$68,318	1961	44.5	$3,040,151	30	0	2011	50.0	$1,366.36	5.5	$7,514.98
312.1311	Desuperheater Steam Equipt	$1,450,000	2005	0.5	$725,000	30	0	2011	6.0	$241,666.67	5.5	$1,329,166.67
	312.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	**$1,783**		**44.5**	**$79,344**				**50.0**	**$35.66**	**5.5**	**$196.13**
312.1452	Tank	$1,783	1961	44.5	$79,344	50	0	2011	50.0	$35.66	5.5	$196.13
	312.262 - REHEAT STEAM SYSTEM	**$421,667**		**29.4**	**$12,413,860**				**30.3**	**$13,915.34**	**5.5**	**$76,534.34**
312.1512	Control/Instrumentation System	$2,152	1961	44.5	$95,764	12	0	2011	50.0	$43.04	5.5	$236.72
312.1512	Control/Instrumentation System	$1,730	1975	30.5	$52,765	12	0	2011	36.0	$48.06	5.5	$264.31
312.1515	Piping	$179,934	1961	44.5	$8,007,063	50	0	2011	50.0	$3,598.68	5.5	$19,792.74
312.1515	Piping	$7,375	1975	30.5	$224,938	50	0	2011	36.0	$204.86	5.5	$1,126.74
312.1515	Piping	$230,476	1988	17.5	$4,033,330	50	0	2011	23.0	$10,020.70	5.5	$55,113.83

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	312.3 - CONDENSATE & FEEDWATER SYSTEMS	***$3,576,324***		***21.6***	***$77,377,903***				***13.6***	***$262,558.14***	***5.1***	***$1,339,314.40***
	312.351 - CONDENSATE SYSTEM	**$1,283,962**		**9.1**	**$11,638,850**				**7.6**	**$168,717.73**	**5.5**	**$927,947.52**
312.3160	Heat Exchanger, Complete	$22,203	1961	44.5	$988,034	25	0	2011	50.0	$444.06	5.5	$2,442.33
312.3160	Heat Exchanger, Complete	$105,870	1995	10.5	$1,111,635	25	0	2011	16.0	$6,616.88	5.5	$36,392.81
312.3160	Heat Exchanger, Complete	$200,000	2005	0.5	$100,000	25	0	2011	6.0	$33,333.33	5.5	$183,333.33
312.3160	Heat Exchanger, Complete	$740,000	2005	0.5	$370,000	25	0	2011	6.0	$123,333.33	5.5	$678,333.33
312.3163	Piping	$128,300	1961	44.5	$5,709,350	50	0	2011	50.0	$2,566.00	5.5	$14,113.00
312.3164	Tank	$8,611	1961	44.5	$383,190	50	0	2011	50.0	$172.22	5.5	$947.21
312.3164	Tank	$15,820	1995	10.5	$166,110	50	0	2011	16.0	$988.75	5.5	$5,438.13
312.3167	Control/Instrumentation System	$2,280	1961	44.5	$101,460	12	0	2011	50.0	$45.60	5.5	$250.80
312.3168	Deaerator	$6,614	1961	44.5	$294,323	25	0	2011	50.0	$132.28	5.5	$727.54
312.3170	Vent Condenser	$54,264	1961	44.5	$2,414,748	25	0	2011	50.0	$1,085.28	5.5	$5,969.04
	312.352 - CONDENSATE RECOVERY SYSTEM	**$21,330**		**44.5**	**$949,186**				**50.0**	**$426.60**	**5.5**	**$2,346.30**
312.3189	Control/Instrumentation System	$1,083	1961	44.5	$48,194	12	0	2011	50.0	$21.66	5.5	$119.13
312.3196	Piping	$2,936	1961	44.5	$130,652	50	0	2011	50.0	$58.72	5.5	$322.96
312.3199	Tank	$17,311	1961	44.5	$770,340	50	0	2011	50.0	$346.22	5.5	$1,904.21
	312.353 - MAIN FEEDWATER SYSTEM	**$1,316,998**		**21.7**	**$28,586,640**				**20.6**	**$64,078.00**	**3.9**	**$248,546.28**
312.3221	Control/Instrumentation System	$7,355	1993	12.5	$91,938	12	0	2011	18.0	$408.61	5.5	$2,247.36
312.3224	Heat Exchanger, Complete	$55,919	1961	44.5	$2,488,396	20	0	2011	50.0	$1,118.38	5.5	$6,151.09
312.3224	Heat Exchanger, Complete	$231,633	1980	25.5	$5,906,642	20	0	2011	31.0	$7,472.03	5.5	$41,096.18
312.3224	Heat Exchanger, Complete	$519,414	1987	18.5	$9,609,159	20	0	2007	20.0	$25,970.70	1.5	$38,956.05
312.3224	Heat Exchanger, Complete	$195,154	2000	5.5	$1,073,347	20	0	2011	11.0	$17,741.27	5.5	$97,577.00
312.3227	Piping	$168,206	1961	44.5	$7,485,167	50	0	2011	50.0	$3,364.12	5.5	$18,502.66
312.3227	Piping	$2,230	1973	32.5	$72,475	50	0	2011	38.0	$58.68	5.5	$322.76
312.3227	Piping	$22,184	1993	12.5	$277,300	50	0	2011	18.0	$1,232.44	5.5	$6,778.44
312.3231	Valve, Power Operated >= 8 In	$11,051	1961	44.5	$491,770	50	0	2011	50.0	$221.02	5.5	$1,215.61
312.3231	Valve, Power Operated >= 8 In	$103,852	1995	10.5	$1,090,446	50	0	2011	16.0	$6,490.75	5.5	$35,699.13
	312.354 - MAIN FEEDWATER PUMP SYSTEM	**$702,027**		**36.7**	**$25,758,632**				**30.0**	**$23,403.89**	**5.5**	**$127,848.71**
312.3253	Control/Instrumentation System	$3,135	1961	44.5	$139,508	12	0	2011	50.0	$62.70	5.5	$344.85
312.3253	Control/Instrumentation System	$4,189	1982	23.5	$98,442	12	0	2006	24.0	$174.54	0.5	$87.27
312.3254	Drive, Electric Motor Complete	$115,003	1961	44.5	$5,117,634	30	0	2011	50.0	$2,300.06	5.5	$12,650.33
312.3254	Drive, Electric Motor Complete	$78,621	1994	11.5	$904,142	30	0	2011	17.0	$4,624.76	5.5	$25,436.21
312.3254	Drive, Electric Motor Complete	$68,271	2002	3.5	$238,949	30	0	2011	9.0	$7,585.67	5.5	$41,721.17
312.3256	Drive, Turbine, Complete	$11,219	1961	44.5	$499,246	50	0	2011	50.0	$224.38	5.5	$1,234.09
312.3258	Foundation	$4,724	1961	44.5	$210,218	50	0	2011	50.0	$94.48	5.5	$519.64
312.3259	Pump Complete	$236,184	1961	44.5	$10,510,188	50	0	2011	50.0	$4,723.68	5.5	$25,980.24

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312.3265	Cplng, Hydraulic Complete	$180,681	1961	44.5	$8,040,305	50	0	2011	50.0	$3,613.62	5.5	$19,874.91
	312.355 - HEATER VENTS & DRAINS SYSTEM	**$223,461**		**44.5**	**$9,944,015**				**50.0**	**$4,469.22**	**5.5**	**$24,580.71**
312.3296	Control/Instrumentation System	$784	1961	44.5	$34,888	20	0	2011	50.0	$15.68	5.5	$86.24
312.3301	Piping	$219,134	1961	44.5	$9,751,463	50	0	2011	50.0	$4,382.68	5.5	$24,104.74
312.3303	Pump Complete	$3,543	1961	44.5	$157,664	50	0	2011	50.0	$70.86	5.5	$389.73
	312.356 - CHEMICAL FEED SYSTEM	**$5,512**		**41.2**	**$227,174**				**46.5**	**$118.64**	**5.5**	**$652.54**
312.3332	Chemical Feed Equipment	$1,963	1961	44.5	$87,354	50	0	2011	50.0	$39.26	5.5	$215.93
312.3332	Chemical Feed Equipment	$2,305	1964	41.5	$95,658	50	0	2011	47.0	$49.04	5.5	$269.73
312.3332	Chemical Feed Equipment	$1,244	1970	35.5	$44,162	50	0	2011	41.0	$30.34	5.5	$166.88
	312.360 - CONDENSATE TRANSFER SYSTEM	**$10,405**		**11.1**	**$115,543**				**16.2**	**$642.45**	**5.5**	**$3,533.48**
312.3448	Control/Instrumentation System	$185	1961	44.5	$8,233	12	0	2011	50.0	$3.70	5.5	$20.35
312.3452	Piping	$10,220	1995	10.5	$107,310	50	0	2011	16.0	$638.75	5.5	$3,513.13
	312.362 - WATER SAMPLING & ANALYZING SYS	**$12,629**		**12.5**	**$157,863**				**18.0**	**$701.61**	**5.5**	**$3,858.86**
312.3507	Sample Cooler	$2,652	1993	12.5	$33,150	20	0	2011	18.0	$147.33	5.5	$810.33
312.3513	Sample Collecting Equipmen	$9,977	1993	12.5	$124,713	20	0	2011	18.0	$554.28	5.5	$3,048.53
	312.4 - BOILER AUXILIARY SYSTEMS	***$11,391,648***		***13.0***	***$147,798,672***				***9.4***	***$1,217,187.34***	***5.0***	***$6,028,367.05***
	312.421 - ASPIRATING/SEAL AIR SYSTEM	**$4,844**		**37.5**	**$181,650**				**43.0**	**$112.65**	**5.5**	**$619.58**
312.4324	Fan/Blower, Complete	$4,844	1968	37.5	$181,650	25	0	2011	43.0	$112.65	5.5	$619.58
	312.422 - BOILER DUCTS	**$2,130,196**		**22.6**	**$48,126,482**				**21.8**	**$97,526.16**	**3.9**	**$377,679.89**
312.4343	Ductwork Insulation And Ou	$83,066	1961	44.5	$3,696,437	20	0	2011	50.0	$1,661.32	5.5	$9,137.26
312.4343	Ductwork Insulation And Ou	$934,486	1988	17.5	$16,353,505	20	0	2008	20.0	$46,724.30	2.5	$116,810.75
312.4343	Ductwork Insulation And Ou	$20,884	1993	12.5	$261,050	20	0	2011	18.0	$1,160.22	5.5	$6,381.22
312.4343	Ductwork Insulation And Ou	$306,320	1994	11.5	$3,522,680	20	0	2011	17.0	$18,018.82	5.5	$99,103.53
312.4349	Damper, Complete	$45,861	1961	44.5	$2,040,815	25	0	2011	50.0	$917.22	5.5	$5,044.71
312.4350	Windbox	$19,438	1961	44.5	$864,991	50	0	2011	50.0	$388.76	5.5	$2,138.18
312.4350	Windbox	$129,266	1994	11.5	$1,486,559	50	0	2011	17.0	$7,603.88	5.5	$41,821.35
312.4352	Forced Draft Fan Outlet Duct	$108,181	1961	44.5	$4,814,055	50	0	2011	50.0	$2,163.62	5.5	$11,899.91
312.4353	Induced Draft Fan Outlet Duct	$34,209	1961	44.5	$1,522,301	25	0	2011	50.0	$684.18	5.5	$3,762.99
312.4354	Air Heater Outlet Duct To Duct	$66,690	1961	44.5	$2,967,705	15	0	2006	45.0	$1,482.00	0.5	$741.00
312.4355	Air Heater Outlet Duct To Duct	$100,180	1961	44.5	$4,458,010	15	0	2006	45.0	$2,226.22	0.5	$1,113.11

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312.4358	Economizer Hopper	$65,148	1993	12.5	$814,350	25	0	2011	18.0	$3,619.33	5.5	$19,906.33
312.4360	Analyzer, Combustible/Flue	$26,585	2003	2.5	$66,463	10	0	2011	8.0	$3,323.13	5.5	$18,277.19
312.4361	Dust Collector Outlet Duct	$89,387	1961	44.5	$3,977,722	25	0	2011	50.0	$1,787.74	5.5	$9,832.57
312.4364	Control/Instrumentation System	$3,762	1961	44.5	$167,409	12	0	2011	50.0	$75.24	5.5	$413.82
312.4366	Gas Recirculation Duct	$96,733	1994	11.5	$1,112,430	50	0	2011	17.0	$5,690.18	5.5	$31,295.97
	312.423 - AIR HEATER	**$645,480**		**29.7**	**$19,154,474**				**22.3**	**$29,004.73**	**5.5**	**$159,526.02**
312.4384	Drive, Electric Motor Complete	$2,740	1961	44.5	$121,930	30	0	2011	50.0	$54.80	5.5	$301.40
312.4386	Heater Bundles / Baskets	$217,412	2000	5.5	$1,195,766	50	0	2011	11.0	$19,764.73	5.5	$108,706.00
312.4387	Piping	$36,371	1979	26.5	$963,832	50	0	2011	32.0	$1,136.59	5.5	$6,251.27
312.4389	Pump Complete	$94,344	1961	44.5	$4,198,308	50	0	2011	50.0	$1,886.88	5.5	$10,377.84
312.4389	Pump Complete	$2,649	1967	38.5	$101,987	50	0	2011	44.0	$60.20	5.5	$331.13
312.4392	Structural Support	$19,573	1961	44.5	$870,999	50	0	2011	50.0	$391.46	5.5	$2,153.03
312.4393	Casing, Air Heater	$121,587	1961	44.5	$5,410,622	30	0	2011	50.0	$2,431.74	5.5	$13,374.57
312.4393	Casing, Air Heater	$23,253	1979	26.5	$616,205	30	0	2011	32.0	$726.66	5.5	$3,996.61
312.4398	Rotor, Air Heater	$115,875	1961	44.5	$5,156,438	30	0	2011	50.0	$2,317.50	5.5	$12,746.25
312.4404	Control/Instrumentation System	$3,363	1961	44.5	$149,654	20	0	2011	50.0	$67.26	5.5	$369.93
312.4404	Control/Instrumentation System	$92	1974	31.5	$2,898	20	0	2011	37.0	$2.49	5.5	$13.68
312.4406	Tank	$8,221	1961	44.5	$365,835	50	0	2011	50.0	$164.42	5.5	$904.31
	312.424 - FORCED DRAFT FAN	**$164,581**		**35.2**	**$5,786,959**				**32.9**	**$4,999.28**	**5.5**	**$27,496.05**
312.4426	Drive, Electric Motor Complete	$45,339	1961	44.5	$2,017,586	30	0	2011	50.0	$906.78	5.5	$4,987.29
312.4426	Drive, Electric Motor Complete	$48,028	1993	12.5	$600,350	30	0	2011	18.0	$2,668.22	5.5	$14,675.22
312.4429	Fan/Blower	$50,270	1961	44.5	$2,237,015	25	0	2011	50.0	$1,005.40	5.5	$5,529.70
312.4432	Foundation	$6,334	1961	44.5	$281,863	50	0	2011	50.0	$126.68	5.5	$696.74
312.4435	Piping	$4,450	1961	44.5	$198,025	50	0	2011	50.0	$89.00	5.5	$489.50
312.4450	Noise Suppression Enclosure	$9,020	1961	44.5	$401,390	25	0	2011	50.0	$180.40	5.5	$992.20
312.4452	Control/Instrumentation System	$1,140	1961	44.5	$50,730	12	0	2011	50.0	$22.80	5.5	$125.40
	312.425 - INDUCED DRAFT FAN	**$268,599**		**39.5**	**$10,600,707**				**39.9**	**$6,723.93**	**5.5**	**$36,981.62**
312.4484	Drive, Electric Motor Complete	$100,208	1961	44.5	$4,459,256	30	0	2011	50.0	$2,004.16	5.5	$11,022.88
312.4487	Fan/Blower	$65,264	1961	44.5	$2,904,248	25	0	2011	50.0	$1,305.28	5.5	$7,179.04
312.4487	Fan/Blower	$45,065	1991	14.5	$653,443	25	0	2011	20.0	$2,253.25	5.5	$12,392.88
312.4490	Foundation	$10,271	1961	44.5	$457,060	50	0	2011	50.0	$205.42	5.5	$1,129.81
312.4501	Hydraulic Coupling Complete	$21,069	1961	44.5	$937,571	50	0	2011	50.0	$421.38	5.5	$2,317.59
312.4507	Lube Oil System	$26,722	1961	44.5	$1,189,129	50	0	2011	50.0	$534.44	5.5	$2,939.42
	312.427 - SOOT BLOWER SYSTEM	**$179,848**		**44.5**	**$8,003,237**				**50.0**	**$3,596.96**	**5.5**	**$19,783.28**
312.4601	Control/Instrumentation System	$42,323	1961	44.5	$1,883,374	12	0	2011	50.0	$846.46	5.5	$4,655.53
312.4603	Piping	$3,040	1961	44.5	$135,280	10	0	2011	50.0	$60.80	5.5	$334.40
312.4607	Soot Blower Equipment	$134,485	1961	44.5	$5,984,583	30	0	2011	50.0	$2,689.70	5.5	$14,793.35

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=	=	a =	b =	c =	d =	e =	f =	g =	h =	i =	j =	k
	312.428 - CHEMICAL WASH SYSTEM	**$342**		**44.5**	**$15,219**				**50.0**	**$6.84**	**5.5**	**$37.62**
312.4632	Chemical Wash Equipment	$342	1961	44.5	$15,219	50	0	2011	50.0	$6.84	5.5	$37.62
	312.429 - BOILER CONTROL SYSTEM	**$1,182,135**		**15.2**	**$18,014,232**				**13.2**	**$89,749.96**	**0.7**	**$59,533.57**
312.4671	Control/Instrumentation System	$125,264	1961	44.5	$5,574,248	12	0	2011	50.0	$2,505.28	5.5	$13,779.04
312.4671	Control/Instrumentation System	$779	1963	42.5	$33,108	12	0	2011	48.0	$16.23	5.5	$89.26
312.4671	Control/Instrumentation System	$3,050	1968	37.5	$114,375	12	0	2011	43.0	$70.93	5.5	$390.12
312.4671	Control/Instrumentation System	$5,079	1975	30.5	$154,910	12	0	2011	36.0	$141.08	5.5	$775.96
312.4671	Control/Instrumentation System	$6,144	1980	25.5	$156,672	12	0	2011	31.0	$198.19	5.5	$1,090.06
312.4671	Control/Instrumentation System	$1,041,819	1994	11.5	$11,980,919	12	0	2006	12.0	$86,818.25	0.5	$43,409.13
	312.432 - SOOT/DUST COLLECTOR SYSTEM	**$226,876**		**31.2**	**$7,084,583**				**26.5**	**$8,567.73**	**5.4**	**$46,371.87**
312.4721	Foundation	$11,620	1961	44.5	$517,090	50	0	2011	50.0	$232.40	5.5	$1,278.20
312.4723	Piping	$6,756	1961	44.5	$300,642	15	0	2006	45.0	**$150.13**	**0.5**	$75.07
312.4723	Piping	$86,040	1996	9.5	$817,380	15	0	2011	15.0	$5,736.00	5.5	$31,548.00
312.4727	Casing	$11,620	1961	44.5	$517,090	30	0	2011	50.0	$232.40	5.5	$1,278.20
312.4728	Cyclone Separators	$57,878	1961	44.5	$2,575,571	25	0	2011	50.0	$1,157.56	5.5	$6,366.58
312.4729	Hopper	$23,241	1961	44.5	$1,034,225	25	0	2011	50.0	$464.82	5.5	$2,556.51
312.4730	Fan/Blower, Complete	$29,721	1961	44.5	$1,322,585	10	0	2011	50.0	$594.42	5.5	$3,269.31
	312.434 - STACK	**$6,411,354**		**3.6**	**$23,118,542**				**6.6**	**$973,237.86**	**5.4**	**$5,280,200.74**
312.4801	Substructure/Foundation	$83,918	1961	44.5	$3,734,351	50	0	2011	50.0	$1,678.36	5.5	$9,230.98
312.4802	Stack	$160,629	1961	44.5	$7,147,991	50	0	2011	50.0	$3,212.58	5.5	$17,669.19
312.4802	Stack	$101,506	1965	40.5	$4,110,993	50	0	2011	46.0	$2,206.65	5.5	$12,136.59
312.4802	Stack	$54,100	1989	16.5	$892,650	50	0	2011	22.0	$2,459.09	5.5	$13,525.00
312.4804	Emission Monitoring Analyz	$3,042	1994	11.5	$34,983	10	0	2011	17.0	$178.94	5.5	$984.18
312.4804	Emission Monitoring Analyz	$194,727	1994	11.5	$2,239,361	10	0	2011	17.0	$11,454.53	5.5	$62,999.91
312.4804	Emission Monitoring Analyz	$11,019	2003	2.5	$27,548	10	0	2011	8.0	$1,377.38	5.5	$7,575.56
312.4804	Emission Monitoring Analyz	$5,600,000	2005	0.5	$2,800,000	10	0	2011	6.0	$933,333.33	5.5	$5,133,333.33
312.4809	Analyzer, Opacity	$28,155	2001	4.5	$126,698	50	0	2011	10.0	$2,815.50	5.5	$15,485.25
312.4811	Control/Instrumentation System	$37,536	1994	11.5	$431,664	12	0	2006	12.0	$3,128.00	0.5	$1,564.00
312.4812	Cem-Computer/Microprocessor	$136,722	1994	11.5	$1,572,303	12	0	2006	12.0	$11,393.50	0.5	$5,696.75
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	**$177,393**		**43.5**	**$7,712,587**				**48.5**	**$3,661.24**	**5.5**	**$20,136.81**
312.5070	Control/Instrumentation System	$741	1961	44.5	$32,975	50	0	2011	50.0	$14.82	5.5	$81.51
312.5071	Drive, Electric Motor Complete	$9,717	1961	44.5	$432,407	30	**0**	**2011**	50.0	$194.34	5.5	$1,068.87
312.5072	Foundation	$2,730	1961	44.5	$121,485	50	**0**	**2011**	50.0	$54.60	5.5	$300.30
312.5074	Heat Exchanger, Complete	$59,313	1961	44.5	$2,639,429	25	0	2011	50.0	$1,186.26	5.5	$6,524.43
312.5076	Piping	**$89,137**	**1961**	**44.5**	**$3,966,597**	**50**	0	2011	50.0	$1,782.74	5.5	$9,805.07

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312.5076	Piping	$10,078	1979	26.5	$267,067	50	0	2011	32.0	$314.94	5.5	$1,732.16
312.5078	Pump Complete	$4,657	1961	44.5	$207,237	50	0	2011	50.0	$93.14	5.5	$512.27
312.5081	Tank	$1,020	1961	44.5	$45,390	50	0	2011	50.0	$20.40	5.5	$112.20
	312.5 - FUEL SUPPLY SYSTEMS	***$393,348***		***22.7***	***$8,926,653***				***21.3***	***$18,460.05***	***4.5***	***$83,411.82***
	312.521 - HEAVY OIL SUPPLY SYSTEM	**$292,956**		**26.5**	**$7,772,579**				**25.2**	**$11,627.26**	**3.9**	**$45,831.53**
312.6137	Drive, Electric Motor Complete	$15,681	1961	44.5	$697,805	30	0	2011	50.0	$313.62	5.5	$1,724.91
312.6144	Heat Exchanger, Complete	$5,171	1961	44.5	$230,110	50	0	2011	50.0	$103.42	5.5	$568.81
312.6148	Piping	$57,513	1961	44.5	$2,559,329	50	0	2011	50.0	$1,150.26	5.5	$6,326.43
312.6149	Pump Complete	$13,601	1961	44.5	$605,245	50	0	2011	50.0	$272.02	5.5	$1,496.11
312.6149	Pump Complete	$109,235	1985	20.5	$2,239,318	50	0	2011	26.0	$4,201.35	5.5	$23,107.40
312.6149	Pump Complete	$44,843	1987	18.5	$829,596	50	0	2011	24.0	$1,868.46	5.5	$10,276.52
312.6161	Control/Instrumentation System	$1,126	1961	44.5	$50,107	12	0	2011	50.0	$22.52	5.5	$123.86
312.6161	Control/Instrumentation System	$2,302	1979	26.5	$61,003	12	0	2011	32.0	$71.94	5.5	$395.66
312.6161	Control/Instrumentation System	$43,484	1994	11.5	$500,066	12	0	2006	12.0	$3,623.67	0.5	$1,811.83
	312.522 - GAS FUEL SUPPLY SYSTEM	**$30,877**		**20.5**	**$632,979**				**26.0**	**$1,187.58**	**5.5**	**$6,531.67**
312.6188	Control/Instrumentation System	$30,877	1985	20.5	$632,979	50	0	2011	26.0	$1,187.58	5.5	$6,531.67
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	**$69,515**		**7.5**	**$521,095**				**12.3**	**$5,645.21**	**5.5**	**$31,048.62**
312.6224	Control/Instrumentation System	$14	1961	44.5	$623	50	0	2011	50.0	$0.28	5.5	$1.54
312.6224	Control/Instrumentation System	$66,956	1999	6.5	$435,214	50	0	2011	12.0	$5,579.67	5.5	$30,688.17
312.6225	Drive, Electric Motor Complete	$2,545	1972	33.5	$85,258	30	0	2011	39.0	$65.26	5.5	$358.91
	312.6 - FUEL FIRING SYSTEMS	***$2,393,750***		***12.1***	***$28,851,715***				***16.7***	***$143,409.93***	***5.0***	***$713,349.64***
	312.620 - BURNER MANAGEMENT SYSTEM	**$180,972**		**11.5**	**$2,081,178**				**12.0**	**$15,081.00**	**0.5**	**$7,540.50**
312.7256	Burner Management System	$180,972	1994	11.5	$2,081,178	12	0	2006	12.0	$15,081.00	0.5	$7,540.50
	312.621 - HEAVY OIL FIRING SYSTEM	**$1,753,902**		**11.9**	**$20,890,748**				**17.2**	**$102,202.79**	**5.5**	**$562,115.36**
312.7273	Control/Instrumentation System	$22,634	1991	14.5	$328,193	50	0	2011	20.0	$1,131.70	5.5	$6,224.35
312.7273	Control/Instrumentation System	$10,341	1994	11.5	$118,922	50	0	2011	17.0	$608.29	5.5	$3,345.62
312.7277	Piping	$19,787	1961	44.5	$880,522	50	0	2011	50.0	$395.74	5.5	$2,176.57
312.7277	Piping	$317,994	1994	11.5	$3,656,931	50	0	2011	17.0	$18,705.53	5.5	$102,880.41
312.7281	Oil Burner Guns, Set Of	$178,387	1994	11.5	$2,051,451	15	0	2011	17.0	$10,493.35	5.5	$57,713.44

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312.7282	Burner, Complete	$75,568	1994	11.5	$869,032	15	0	2011	17.0	$4,445.18	5.5	$24,448.47
312.7282	Burner, Complete	$1,129,191	1994	11.5	$12,985,697	15	0	2011	17.0	$66,423.00	5.5	$365,326.50
	312.622 - GAS FIRING SYSTEM	**$458,876**		**12.8**	**$5,879,789**				**17.6**	**$26,126.14**	**5.5**	**$143,693.78**
312.7297	Control/Instrumentation System	$8,253	1968	37.5	$309,488	12	0	2011	43.0	$191.93	5.5	$1,055.62
312.7297	Control/Instrumentation System	$6,931	1985	20.5	$142,086	12	0	2011	26.0	$266.58	5.5	$1,466.17
312.7300	Piping	$2,173	1961	44.5	$96,699	50	0	2011	50.0	$43.46	5.5	$239.03
312.7300	Piping	$9,771	1968	37.5	$366,413	50	0	2011	43.0	$227.23	5.5	$1,249.78
312.7300	Piping	$33,609	1994	11.5	$386,504	50	0	2011	17.0	**$1,977.00**	5.5	$10,873.50
312.7304	Gas Burner Guns, Set Of	$398,139	1994	11.5	$4,578,599	15	0	2011	17.0	$23,419.94	5.5	$128,809.68
	314 - TURBOGENERATOR UNITS	***$10,775,314***		***33.8***	***$363,914,416***				***28.4***	***$379,756.39***	***5.0***	***$1,882,247.76***
	314.0 - SETTLEMENTS & CONTRIBUTIONS	***$301,936***		***1.5***	***$452,904***				***7.0***	***$43,133.71***	***5.5***	***$237,235.43***
	314.000 - SETTLEMENTS & CONTRIBUTIONS	**$301,936**		**1.5**	**$452,904**				**7.0**	**$43,133.71**	**5.5**	**$237,235.43**
314.0000	FPL Conversion 0000	$301,936	2004	1.5	$452,904	50	0	2011	7.0	$43,133.71	5.5	$237,235.43
	314.1 - TURBINE GENERATOR PEDESTAL	***$119,493***		***44.5***	***$5,317,439***				***50.0***	***$2,389.86***	***5.5***	***$13,144.23***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	**$119,493**		**44.5**	**$5,317,439**				**50.0**	**$2,389.86**	**5.5**	**$13,144.23**
314.0506	Concrete Pedestal	$119,493	1961	44.5	$5,317,439	50	0	2011	50.0	$2,389.86	5.5	$13,144.23
	314.2 - TURBINE GENERATOR SYSTEMS	***$7,377,514***		***35.9***	***$265,101,060***				***33.5***	***$220,403.29***	***5.5***	***$1,212,218.12***
	314.271 - STEAM TURBINE	**$4,320,048**		**41.8**	**$180,770,794**				**43.9**	**$98,398.71**	**5.5**	**$541,192.92**
314.1536	Casing	$523,720	1961	44.5	$23,305,540	50	0	2011	50.0	$10,474.40	5.5	$57,609.20
314.1536	Casing	$180,771	1988	17.5	$3,163,493	50	0	2011	23.0	$7,859.61	5.5	**$43,227.85**
314.1541	HP Shaft/Wheel	$485,165	1961	44.5	$21,589,843	50	0	2011	50.0	$9,703.30	5.5	**$53,368.15**
314.1544	HP Blading	$444,872	1961	44.5	$19,796,804	30	0	2011	50.0	$8,897.44	5.5	**$48,935.92**
314.1544	HP Blading	$199,713	1994	11.5	$2,296,700	30	0	2011	17.0	$11,747.82	5.5	**$64,613.03**
314.1548	Turbine Control System	$401,091	1961	44.5	$17,848,550	50	0	2011	50.0	$8,021.82	5.5	**$44,120.01**
314.1551	Intermediate Pressure Spin	$172,424	1961	44.5	$7,672,868	50	0	2011	50.0	$3,448.48	5.5	$18,966.64

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314.1554	Ip Blading	$429,871	1961	44.5	$19,129,260	30	0	2011	50.0	$8,597.42	5.5	$47,285.81
314.1556	Low Pressure Shaft/Wheel	$583,863	1961	44.5	$25,981,904	50	0	2011	50.0	$11,677.26	5.5	$64,224.93
314.1559	LP Blading	$778,881	1961	44.5	$34,660,205	30	0	2011	50.0	$15,577.62	5.5	$85,676.91
314.1561	Nozzle Block	$99,292	1961	44.5	$4,418,494	50	0	2011	50.0	$1,985.84	5.5	$10,922.12
314.1564	Turning Gear Assembly	$20,385	1961	44.5	$907,133	50	0	2011	50.0	$407.70	5.5	$2,242.35
	314.272 - GENERATOR	**$3,057,466**		**27.6**	**$84,330,266**				**25.1**	**$122,004.58**	**5.5**	**$671,025.20**
314.1571	Frame/Housing	$190,856	1961	44.5	$8,493,092	50	0	2011	50.0	$3,817.12	5.5	$20,994.16
314.1571	Frame/Housing	$62,699	1994	11.5	$721,039	50	0	2011	17.0	$3,688.18	5.5	$20,284.97
314.1573	Rotor	$361,496	1961	44.5	$16,086,572	50	0	2011	50.0	$7,229.92	5.5	$39,764.56
314.1573	Rotor	$1,504,785	1994	11.5	$17,305,028	50	0	2011	17.0	$88,516.76	5.5	$486,842.21
314.1584	Stator	$937,630	1961	44.5	$41,724,535	50	0	2011	50.0	$18,752.60	5.5	$103,139.30
	314.3 - CONDENSING SYSTEMS	***$2,209,949***		***29.4***	***$64,869,171***				***24.3***	***$90,959.07***	***3.5***	***$316,307.83***
	314.366 - INTAKE STRUCT.	**$4,292**		**44.5**	**$190,994**				**50.0**	**$85.84**	**5.5**	**$472.12**
314.4057	Intake Superstructure	$2,922	1961	44.5	$130,029	50	0	2011	50.0	$58.44	5.5	$321.42
314.4060	Control/Instrumentation System	$1,370	1961	44.5	$60,965	50	0	2011	50.0	$27.40	5.5	$150.70
	314.367 - CONDENSER COOLING WATER DISCH. STRUCT.	**$22,998**		**44.5**	**$1,023,411**				**50.0**	**$459.96**	**5.5**	**$2,529.78**
314.4079	Foundation	$7,398	1961	44.5	$329,211	50	0	2011	50.0	$147.96	5.5	$813.78
314.4081	Discharge Concrete Structure	$15,600	1961	44.5	$694,200	50	0	2011	50.0	$312.00	5.5	$1,716.00
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	**$287,703**		**44.5**	**$12,802,784**				**50.0**	**$5,754.06**	**5.5**	**$31,647.33**
314.4117	Foundation	$140,247	1961	44.5	$6,240,992	50	0	2011	50.0	$2,804.94	5.5	$15,427.17
314.4119	Valve, Power Operated >= 8 In	$17,782	1961	44.5	$791,299	50	0	2011	50.0	$355.64	5.5	$1,956.02
314.4120	Condenser Inlet Conduits	$107,264	1961	44.5	$4,773,248	50	0	2011	50.0	$2,145.28	5.5	$11,799.04
314.4121	Condenser Discharge Conduit	$21,510	1961	44.5	$957,195	50	0	2011	50.0	$430.20	5.5	$2,366.10
314.4122	Control/Instrumentation System	$900	1961	44.5	$40,050	50	0	2011	50.0	$18.00	5.5	$99.00
	314.369 - INTAKE SCREENS SYSTEM	**$535**		**44.5**	**$23,808**				**50.0**	**$10.70**	**5.5**	**$58.85**
314.4146	Control/Instrumentation System	$535	1961	44.5	$23,808	50	0	2011	50.0	$10.70	5.5	$58.85
	314.370 - SCREEN WASH SYSTEM	**$16,873**		**44.5**	**$750,849**				**50.0**	**$337.46**	**5.5**	**$1,856.03**
314.4164	Drive, Electric Motor Complete	$3,308	1961	44.5	$147,206	30	0	2011	50.0	$66.16	5.5	$363.88
314.4166	Piping, All	$11,040	1961	44.5	$491,280	20	0	2011	50.0	$220.80	5.5	$1,214.40
314.4167	Pump Complete	$2,525	1961	44.5	$112,363	50	0	2011	50.0	$50.50	5.5	$277.75

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	314.371 - CONDENSER	**$1,241,452**		**28.8**	**$35,717,152**				**28.2**	**$44,003.22**	**1.3**	**$58,050.67**
314.3535	Control/Instrumentation System	$14,543	1961	44.5	$647,164	50	0	2011	50.0	$290.86	5.5	$1,599.73
314.3540	Condenser Section	$188,842	1961	44.5	$8,403,469	50	0	2011	50.0	$3,776.84	5.5	$20,772.62
314.3542	Tubes, In A Water Box	$47,148	1961	44.5	$2,098,086	25	0	2011	50.0	$942.96	5.5	$5,186.28
314.3542	Tubes, In A Water Box	$919,835	1981	24.5	$22,535,958	25	0	2006	25.0	$36,793.40	0.5	$18,396.70
314.3544	Water Box	$15,716	1961	44.5	$699,362	35	0	2011	50.0	$314.32	5.5	$1,728.76
314.3544	Water Box	$11,312	1978	27.5	$311,080	35	0	2011	33.0	$342.79	5.5	$1,885.33
314.3549	Cathodic Protection Equipt	$29,721	1981	24.5	$728,165	20	0	2011	30.0	$990.70	5.5	$5,448.85
314.3549	Cathodic Protection Equipt	$14,335	1985	20.5	$293,868	20	0	2011	26.0	$551.35	5.5	$3,032.40
	314.372 - CONDENSER AIR REMOVAL SYSTEM	**$253,939**		**3.3**	**$832,539**				**8.8**	**$28,996.67**	**5.5**	**$159,481.67**
314.3572	Air Removal Equipment	$197,691	2002	3.5	$691,919	50	0	2011	9.0	$21,965.67	5.5	$120,811.17
314.3572	Air Removal Equipment	$56,248	2003	2.5	$140,620	50	0	2011	8.0	$7,031.00	5.5	$38,670.50
	314.374 - CONDENSATE PUMP SYSTEM	**$72,037**		**44.5**	**$3,204,523**				**50.0**	**$1,441.24**	**5.5**	**$7,926.82**
314.3632	Foundation	$12,386	1961	44.5	$551,177	50	0	2011	50.0	$247.72	5.5	$1,362.46
314.3634	Piping	$35,531	1961	44.5	$1,581,130	50	0	2011	50.0	$710.62	5.5	$3,908.41
314.3642	Control/Instrumentation System	$796	1961	44.5	$35,422	50	0	2011	50.0	$15.92	5.5	$87.56
314.3644	Pump Complete	$6,464	1961	44.5	$287,648	50	0	2011	50.0	$129.28	5.5	$711.04
314.3644	Pump Complete	$225	1966	39.5	$8,888	50	0	2011	45.0	$5.00	5.5	$27.50
314.3645	Drive, Electric Motor Complete	$16,635	1961	44.5	$740,258	30	0	2011	50.0	$332.70	5.5	$1,829.85
	314.375 - CONDENSER COOLING WATER PUMP SYS	**$248,843**		**32.7**	**$8,125,675**				**30.2**	**$8,252.24**	**5.5**	**$45,387.31**
314.3665	Piping	$16,527	1961	44.5	$735,452	25	0	2011	50.0	$330.54	5.5	$1,817.97
314.3670	Valve, Power Operated >= 8 In	$28,140	1961	44.5	$1,252,230	50	0	2011	50.0	$562.80	5.5	$3,095.40
314.3671	Control/Instrumentation System	$2,583	1961	44.5	$114,944	50	0	2011	50.0	$51.66	5.5	$284.13
314.3675	Drive, Electric Motor Complete	$92,120	1993	12.5	$1,151,500	30	0	2011	18.0	$5,117.78	5.5	$28,147.78
314.3676	Pump Complete	$109,473	1961	44.5	$4,871,549	30	0	2011	50.0	$2,189.46	5.5	$12,042.03
	314.377 - PRIMING & SCAVENGING SYSTEM	**$61,277**		**35.9**	**$2,197,436**				**37.9**	**$1,617.68**	**5.5**	**$8,897.25**
314.3724	Priming & Scavenging Equipt	$38,260	1961	44.5	$1,702,570	50	0	2011	50.0	$765.20	5.5	$4,208.60
314.3724	Priming & Scavenging Equipt	$23,017	1984	21.5	$494,866	50	0	2011	27.0	$852.48	5.5	$4,688.65
	314.4 - TURBINE GENERATOR AUXILIARIES	***$765,313***		***36.7***	***$28,124,491***				***33.5***	***$22,848.28***	***4.5***	***$103,220.16***
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	**$289,803**		**44.3**	**$12,831,026**				**49.6**	**$5,838.13**	**5.5**	**$32,109.71**

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314.5466	Piping	$283,279	1961	44.5	$12,605,916	50	0	2011	50.0	$5,665.58	5.5	$31,160.69
314.5468	Valve, Power Operated >= 8 In	$3,432	1980	25.5	$87,516	50	0	2011	31.0	$110.71	5.5	$608.90
314.5470	Control/Instrumentation System	$3,092	1961	44.5	$137,594	50	0	2011	50.0	$61.84	5.5	$340.12
	314.463 - TURBINE GLAND SEAL SYSTEM	**$101,125**		**39.6**	**$4,003,663**				**43.0**	**$2,353.43**	**5.5**	**$12,943.88**
314.5480	Turbine Gland Seal Equipt	$76,305	1961	44.5	$3,395,573	50	0	2011	50.0	$1,526.10	5.5	$8,393.55
314.5480	Turbine Gland Seal Equipt	$24,820	1981	24.5	$608,090	50	0	2011	30.0	$827.33	5.5	$4,550.33
	314.464 - TURBINE DRAIN SYSTEM	**$38,419**		**44.5**	**$1,709,646**				**50.0**	**$768.38**	**5.5**	**$4,226.09**
314.5506	Piping, All	$38,419	1961	44.5	$1,709,646	50	0	2011	50.0	$768.38	5.5	$4,226.09
	314.468 - GENERATOR SEAL OIL SYSTEM	**$47,839**		**44.5**	**$2,128,836**				**50.0**	**$956.78**	**5.5**	**$5,262.29**
314.5602	Generator Seal Oil Equipt	$47,839	1961	44.5	$2,128,836	50	0	2011	50.0	$956.78	5.5	$5,262.29
	314.469 - GENERATOR COOLING & PURGE SYSTEM	**$80,277**		**13.5**	**$1,081,257**				**18.9**	**$4,237.61**	**5.5**	**$23,306.87**
314.5630	Generator Cooling/Prge Equipt	$17,941	1991	14.5	$260,145	50	0	2011	20.0	$897.05	5.5	$4,933.78
314.5630	Generator Cooling/Prge Equipt	$41,912	1992	13.5	$565,812	50	0	2011	19.0	$2,205.89	5.5	$12,132.42
314.5630	Generator Cooling/Prge Equipt	$20,424	1993	12.5	$255,300	50	0	2011	18.0	$1,134.67	5.5	$6,240.67
	314.470 - GENERATOR LIQUID COOLING SYSTEM	**$883**		**44.5**	**$39,294**				**50.0**	**$17.66**	**5.5**	**$97.13**
314.5667	Piping	$883	1961	44.5	$39,294	50	0	2011	50.0	$17.66	5.5	$97.13
	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	**$33,105**		**44.5**	**$1,473,173**				**50.0**	**$662.10**	**5.5**	**$3,641.55**
314.5694	Piping	$19,430	1961	44.5	$864,635	50	0	2011	50.0	$388.60	5.5	$2,137.30
314.5696	Tank	$13,675	1961	44.5	$608,538	50	0	2011	50.0	$273.50	5.5	$1,504.25
	314.473 - TURBINE LUBE OIL SYSTEM	**$69,098**		**44.4**	**$3,070,250**				**49.9**	**$1,383.88**	**5.5**	**$7,611.35**
314.5719	Control/Instrumentation System	$154	1961	44.5	$6,853	50	0	2011	50.0	$3.08	5.5	$16.94
314.5719	Control/Instrumentation System	$2,306	1963	42.5	$98,005	50	0	2011	48.0	$48.04	5.5	$264.23
314.5721	Reservoir	$221	1961	44.5	$9,835	50	0	2011	50.0	$4.42	5.5	$24.31
314.5726	Piping	$66,417	1961	44.5	$2,955,557	50	0	2011	50.0	$1,328.34	5.5	$7,305.87
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	**$104,764**		**17.1**	**$1,787,348**				**15.8**	**$6,630.31**	**2.1**	**$14,021.29**
314.5752	Control/Instrumentation System	$3,019	1961	44.5	$134,346	12	0	2011	50.0	$60.38	5.5	$332.09
314.5752	Control/Instrumentation System	$35,226	1979	26.5	$933,489	12	0	2011	32.0	$1,100.81	5.5	$6,054.47
314.5752	Control/Instrumentation System	$2,224	1991	14.5	$32,248	12	0	2011	20.0	$111.20	5.5	$611.60
314.5752	Control/Instrumentation System	$33,437	1994	11.5	$384,526	12	0	2006	12.0	$2,786.42	0.5	$1,393.21

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314.5752	Control/Instrumentation System	$9,586	1995	10.5	$100,653	12	0	2007	12.0	$798.83	1.5	$1,198.25
314.5752	Control/Instrumentation System	$21,272	1996	9.5	$202,084	12	0	2008	12.0	$1,772.67	2.5	$4,431.67
	314.8 - TURBINE GANTRY CRANE SYSTEMS	***$1,109***		***44.5***	***$49,351***				***50.0***	***$22.18***	***5.5***	***$121.99***
	314.801 - TURBINE CRANE STRUCT.	**$1,109**		**44.5**	**$49,351**				50.0	**$22.18**	5.5	**$121.99**
314.9137	Control/Instrumentation System	$1,109	1961	44.5	$49,351	50	0	2011	50.0	$22.18	5.5	$121.99
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$5,453,141***		***8.4***	***$45,670,159***				***8.1***	***$671,587.71***	***5.5***	***$3,692,569.42***
	315.0 - SETTLEMENTS & CONTRIBUTIONS	***$1,875,448***		***1.5***	***$2,813,172***				***7.0***	***$267,921.14***	***5.5***	***$1,473,566.29***
	315.000 - SETTLEMENTS & CONTRIBUTIONS	**$1,875,448**		**1.5**	**$2,813,172**				7.0	**$267,921.14**	**5.5**	**$1,473,566.29**
315.0000	FPL Conversion 0000	$0	1980	0.0	$0	50	0	2011	5.5	$0.00	5.5	$0.00
315.0000	FPL Conversion 0000	$1,875,448	2004	1.5	$2,813,172	50	0	2011	7.0	$267,921.14	5.5	$1,473,566.29
	315.1 - STRUCTURAL SUPPORTS	***$8,573***		***44.5***	***$381,499***				***50.0***	***$171.46***	***5.5***	***$943.03***
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	**$8,573**		**44.5**	**$381,499**				50.0	**$171.46**	**5.5**	**$943.03**
315.0514	Generator Leads Supports	$8,573	1961	44.5	$381,499	50	0	2011	50.0	$171.46	5.5	$943.03
	315.2 - AUXILIARY POWER SYSTEMS	***$121,296***		***30.9***	***$3,742,904***				***22.7***	***$5,346.63***	***5.5***	***$29,406.43***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	**$4,812**		**44.5**	**$214,134**				50.0	**$96.24**	5.5	**$529.32**
315.1601	Cable: Power	$2,348	1961	44.5	$104,486	25	0	2011	50.0	$46.96	5.5	$258.28
315.1602	Load Center, Incl. Bus, Sw	$2,326	1961	44.5	$103,507	25	0	2011	50.0	$46.52	5.5	$255.86
315.1604	Control/Instrumentation System	$138	1961	44.5	$6,141	20	0	2011	50.0	$2.76	5.5	$15.18
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	**$63,284**		**43.7**	**$2,763,879**				49.0	**$1,292.48**	**5.5**	**$7,108.64**
315.1726	**Cable: Power**	**$8,743**	**1961**	**44.5**	**$389,064**	**25**	**0**	**2011**	50.0	$174.86	5.5	$961.73

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315.1728	Control/Instrumentation System	$539	1961	44.5	$23,986	20	0	2011	50.0	$10.78	5.5	$59.29
315.1729	Foundation	$8,323	1961	44.5	$370,374	50	0	2011	50.0	$166.46	5.5	$915.53
315.1730	Transformer	$40,928	1961	44.5	$1,821,296	25	0	2011	50.0	$818.56	5.5	$4,502.08
315.1730	Transformer	$4,751	1972	33.5	$159,159	25	0	2011	39.0	$121.82	5.5	$670.01
	315.288 - STARTUP TRANSFORMER	**$11,228**		**44.5**	**$499,647**				**50.0**	**$224.56**	**5.5**	**$1,235.08**
315.1744	Cable: Power	$10,579	1961	44.5	$470,766	25	0	2011	50.0	$211.58	5.5	$1,163.69
315.1746	Control/Instrumentation System	$649	1961	44.5	$28,881	20	0	2011	50.0	$12.98	5.5	$71.39
	315.291 - STATION BATTERY SYSTEM	**$41,972**		**6.3**	**$265,244**				**11.2**	**$3,733.35**	**5.5**	**$20,533.39**
315.1796	Station Battery Equipment	$1,274	1973	32.5	$41,405	15	0	2011	38.0	$33.53	5.5	$184.39
315.1797	Battery	$40,698	2000	5.5	$223,839	50	0	2011	11.0	$3,699.82	5.5	$20,349.00
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	***$226,787***		***41.7***	***$9,459,940***				***44.2***	***$5,134.96***	***5.5***	***$28,242.28***
	315.315 - Nnnn	**$28**		**44.5**	**$1,246**				**50.0**	**$0.56**	**5.5**	**$3.08**
315.7027	Control/Instrumentation System	$28	1961	44.5	$1,246	12	0	2011	50.0	$0.56	5.5	$3.08
	315.381 - STATION GROUNDING SYSTEM	**$18,925**		**44.5**	**$842,163**				**50.0**	**$378.50**	**5.5**	**$2,081.75**
315.3775	Grounding Grid	$18,925	1961	44.5	$842,163	50	0	2011	50.0	$378.50	5.5	$2,081.75
	315.382 - CONDUIT & RACEWAY SYSTEM	**$129,846**		**44.5**	**$5,778,147**				**50.0**	**$2,596.92**	**5.5**	**$14,283.06**
315.3784	Conduit All	$86,606	1961	44.5	$3,853,967	50	0	2011	50.0	$1,732.12	5.5	$9,526.66
315.3786	Cable Tray	$13,226	1961	44.5	$588,557	50	0	2011	50.0	$264.52	5.5	$1,454.86
315.3787	Duct Bank, All	$30,014	1961	44.5	$1,335,623	50	0	2011	50.0	$600.28	5.5	$3,301.54
	315.383 - GENERATOR BUS	**$75,408**		**36.2**	**$2,728,734**				**35.8**	**$2,105.23**	**5.5**	**$11,578.76**
315.3798	Isophase Bus, Complete	$53,790	1961	44.5	$2,393,655	50	0	2011	50.0	$1,075.80	5.5	$5,916.90
315.3798	Isophase Bus, Complete	$21,618	1990	15.5	$335,079	50	0	2011	21.0	$1,029.43	5.5	$5,661.86
	315.384 - GENERATOR BUS COOLING SYSTEM	**$2,580**		**42.5**	**$109,650**				**48.0**	**$53.75**	**5.5**	**$295.63**
315.3818	Generator Bus Cooling Equipt	$2,580	1963	42.5	$109,650	50	0	2011	48.0	$53.75	5.5	$295.63
	315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	***$343,479***		***28.0***	***$9,627,528***				***30.8***	***$11,155.10***	***5.4***	***$60,190.09***

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	315.481 - CONTROL BOARDS	**$99,577**		**43.4**	**$4,321,345**				**48.1**	**$2,069.61**	**4.9**	**$10,219.90**
315.5815	Main (Btg/Rtg) Control Board	$83,428	1961	44.5	$3,712,457	20	0	2011	50.0	$1,668.52	5.5	$9,176.86
315.5815	Main (Btg/Rtg) Control Board	$645	1963	42.5	$27,413	20	0	2011	48.0	$13.44	5.5	$73.91
315.5815	Main (Btg/Rtg) Control Board	$15,506	1968	37.5	$581,475	20	0	2008	40.0	$387.65	2.5	$969.13
	315.482 - GENERATOR VOLTAGE REGULATOR SYSTEM	**$243,902**		**21.8**	**$5,306,183**				**26.8**	**$9,085.49**	**5.5**	**$49,970.19**
315.5834	Enclosure	$6,424	1961	44.5	$285,868	50	0	2011	50.0	$128.48	5.5	$706.64
315.5835	Generator Voltage Equipt	$1,606	1961	44.5	$71,467	25	0	2011	50.0	$32.12	5.5	$176.66
315.5835	Generator Voltage Equipt	$195,072	1984	21.5	$4,194,048	25	0	2011	27.0	$7,224.89	5.5	$39,736.89
315.5835	Generator Voltage Equipt	$40,800	1987	18.5	$754,800	25	0	2011	24.0	$1,700.00	5.5	$9,350.00
	315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	***$2,464,525***		***5.5***	***$13,499,927***				***6.9***	***$357,520.92***	***5.5***	***$1,966,365.08***
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	**$20,376**		**11.3**	**$230,847**				**16.3**	**$1,252.38**	**5.5**	**$6,888.08**
315.7015	Cable: Power	$497	1961	44.5	$22,117	25	0	2011	50.0	$9.94	5.5	$54.67
315.7018	Dstrbn Panl, Incl Bus	$19,879	1995	10.5	$208,730	25	0	2011	16.0	$1,242.44	5.5	$6,833.41
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	**$2,218,856**		**1.5**	**$3,243,540**				**6.3**	**$351,762.68**	**5.5**	**$1,934,694.77**
315.7041	Cable: Power	$11,892	1961	44.5	$529,194	25	0	2011	50.0	$237.84	5.5	$1,308.12
315.7041	Cable: Power	$247	1968	37.5	$9,263	25	0	2011	43.0	$5.74	5.5	$31.59
315.7044	Control/Instrumentation System	$732	1961	44.5	$32,574	20	0	2011	50.0	$14.64	5.5	$80.52
315.7046	Circuit Breaker Rated 600 Amp	$2,987	1961	44.5	$132,922	25	0	2011	50.0	$59.74	5.5	$328.57
315.7046	Circuit Breaker Rated 600 Amp	$30,816	1990	15.5	$477,648	25	0	2011	21.0	$1,467.43	5.5	$8,070.86
315.7049	Power Cntr Switchgear Complete	$7,178	1961	44.5	$319,421	25	0	2011	50.0	$143.56	5.5	$789.58
315.7049	Power Cntr Switchgear Complete	$2,000,000	2005	0.5	$1,000,000	25	0	2011	6.0	$333,333.33	5.5	$1,833,333.33
315.7050	Mtr Control Center Switchgear	$165,004	2001	4.5	$742,518	25	0	2011	10.0	$16,500.40	5.5	$90,752.20
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	**$225,293**		**44.5**	**$10,025,540**				**50.0**	**$4,505.86**	**5.5**	**$24,782.23**
315.7121	Cable: Power	$32,526	1961	44.5	$1,447,407	25	0	2011	50.0	$650.52	5.5	$3,577.86
315.7125	Control/Instrumentation System	$3,715	1961	44.5	$165,318	20	0	2011	50.0	$74.30	5.5	$408.65
315.7126	Circuit Breaker Rated 600 Amp	$69,775	1961	44.5	$3,104,988	25	0	2011	50.0	$1,395.50	5.5	$7,675.25
315.7130	Mtr Control Center Switchgear	$89,857	1961	44.5	$3,998,637	25	0	2011	50.0	$1,797.14	5.5	$9,884.27
315.7135	Non-Segrted Bus Complete	$29,420	1961	44.5	$1,309,190	25	0	2011	50.0	$588.40	5.5	$3,236.20
	315.6 - CONTROL, DATA & METERING SYSTEMS	***$413,033***		***14.9***	***$6,145,189***				***17.0***	***$24,337.50***	***5.5***	***$133,856.22***

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	315.681 - LOAD CONTROL & METERING SYSTEM	**$58,965**		**24.7**	**$1,454,515**				**28.7**	**$2,057.69**	**5.5**	**$11,317.26**
315.7674	Load Control/Metering Equipt	$1,358	1961	44.5	$60,431	12	0	2011	50.0	$27.16	5.5	$149.38
315.7674	Load Control/Metering Equipt	$25,258	1974	31.5	$795,627	12	0	2011	37.0	$682.65	5.5	$3,754.57
315.7674	Load Control/Metering Equipt	$32,349	1987	18.5	$598,457	12	0	2011	24.0	$1,347.88	5.5	$7,413.31
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	**$259,234**		**11.7**	**$3,024,576**				**14.5**	**$17,827.52**	**5.5**	**$98,051.35**
315.7712	Annunc/SOE/Data Acq Equipt	$70,073	1981	24.5	$1,716,789	12	0	2011	30.0	$2,335.77	5.5	$12,846.72
315.7712	Annunc/SOE/Data Acq Equipt	$6,520	1987	18.5	$120,620	12	0	2011	24.0	$271.67	5.5	$1,494.17
315.7712	Annunc/SOE/Data Acq Equipt	$182,641	1999	6.5	$1,187,167	12	0	2011	12.0	$15,220.08	5.5	$83,710.46
	315.684 - PROTECTION & CONTROL SYSTEM	**$94,834**		**17.6**	**$1,666,098**				**21.3**	**$4,452.29**	**5.5**	**$24,487.61**
315.7734	Control/Instrumentation System	$483	1961	44.5	$21,494	20	0	2011	50.0	$9.66	5.5	$53.13
315.7734	Control/Instrumentation System	$8,022	1973	32.5	$260,715	20	0	2011	38.0	$211.11	5.5	$1,161.08
315.7734	Control/Instrumentation System	$6,485	1976	29.5	$191,308	20	0	2011	35.0	$185.29	5.5	$1,019.07
315.7734	Control/Instrumentation System	$2,305	1980	25.5	$58,778	20	0	2011	31.0	$74.35	5.5	$408.95
315.7734	Control/Instrumentation System	$8,428	1983	22.5	$189,630	20	0	2011	28.0	$301.00	5.5	$1,655.50
315.7734	Control/Instrumentation System	$1,992	1984	21.5	$42,828	20	0	2011	27.0	$73.78	5.5	$405.78
315.7734	Control/Instrumentation System	$24,254	1989	16.5	$400,191	20	0	2011	22.0	$1,102.45	5.5	$6,063.50
315.7734	Control/Instrumentation System	$8,206	1993	12.5	$102,575	20	0	2011	18.0	$455.89	5.5	$2,507.39
315.7734	Control/Instrumentation System	$34,659	1994	11.5	$398,579	20	0	2011	17.0	$2,038.76	5.5	$11,213.21
	316 - MISC. POWER PLANT EQUIPMENT	***$201,045***		***33.0***	***$6,637,735***				***32.0***	***$6,278.39***	***3.2***	***$20,083.61***
	316.1 - STATION SERVICE EQUIPMENT	***$105,454***		***26.7***	***$2,811,890***				***26.9***	***$3,916.09***	***1.8***	***$7,090.97***
	316.183 - STATION/SERVICE AIR SYSTEM	**$1,020**		**29.5**	**$30,090**				**35.0**	**$29.14**	**5.5**	**$160.29**
316.0530	Control/Instrumentation System	$1,020	1976	29.5	$30,090	20	0	2011	35.0	$29.14	5.5	$160.29
	316.184 - INSTRUMENT AIR SYSTEM	**$99,751**		**25.8**	**$2,573,406**				**26.4**	**$3,782.88**	**1.8**	**$6,878.65**
316.0555	Compressor, Air, Complete	$7,178	1961	44.5	$319,421	25	0	2011	50.0	$143.56	5.5	$789.58
316.0555	Compressor, Air, Complete	$87,045	1982	23.5	$2,045,558	25	0	2007	25.0	$3,481.80	1.5	$5,222.70
316.0556	Drive, Electric Motor Complete	$2,346	1961	44.5	$104,397	30	0	2011	50.0	$46.92	5.5	$258.06
316.0557	Fan/Blower, Complete	$636	1961	44.5	$28,302	25	0	2011	50.0	$12.72	5.5	$69.96
316.0559	Foundation	$268	1961	44.5	$11,926	50	0	2011	50.0	$5.36	5.5	$29.48
316.0561	Control/Instrumentation System	$1,105	1995	10.5	$11,603	20	0	2011	16.0	$69.06	5.5	$379.84

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316.0564	Tank, Receiver	$1,173	1961	44.5	$52,199	50	0	2011	50.0	$23.46	5.5	$129.03
	316.186 - INTRASITE/OFFSITE COMMUNICATION SYS	**$4,683**		**44.5**	**$208,394**				**45.0**	**$104.07**	**0.5**	**$52.03**
316.0653	Public Address System (Gaitronics)	$4,683	1961	44.5	$208,394	15	0	2006	45.0	$104.07	0.5	$52.03
	316.3 - MISCELLANEOUS PIPING	***$95,591***		***40.0***	***$3,825,845***				***40.5***	***$2,362.30***	***5.5***	***$12,992.64***
	316.316 - MISCELLANEOUS PIPING	**$95,591**		**40.0**	**$3,825,845**				**40.5**	**$2,362.30**	**5.5**	**$12,992.64**
316.0563	Piping	$81,786	1961	44.5	$3,639,477	25	0	2011	50.0	$1,635.72	5.5	$8,996.46
316.0563	Piping	$13,805	1992	13.5	$186,368	25	0	2011	19.0	$726.58	5.5	$3,996.18

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		a	b	c	d	e	f	g	h	i	j	k
	311 - STRUCTURES & IMPROVEMENTS	***$600,015***		***29.2***	***$17,509,075***				***27.7***	***$21,692.58***	***5.5***	***$119,625.82***
	311.0 - SETTLEMENTS & CONTRIBUTIONS	***-$4,961***		***44.5***	***-$220,765***				***47.0***	***-$105.55***	***2.5***	***-$263.88***
	311.000 - SETTLEMENTS & CONTRIBUTIONS	**-$4,961**		**44.5**	**-$220,765**				**47.0**	**-$105.55**	**2.5**	**-$263.88**
311.003	Lawsuit Settlements	-$4,961	1961	44.5	-$220,765	47	0	2008	47.0	-$105.55	2.5	-$263.88
	311.2 - SITE FACILITIES	***$2,709***		***41.5***	***$112,424***				***47.0***	***$57.64***	***5.5***	***$317.01***
	311.203 - ROADWAYS	**$2,709**		**41.5**	**$112,424**				**47.0**	**$57.64**	**5.5**	**$317.01**
311.1050	Parking Lot/Surfacing/Paving	$2,709	1964	41.5	$112,424	25	0	2011	47.0	$57.64	5.5	$317.01
	311.3 - STATION BUILDINGS	***$411,137***		***35.7***	***$14,689,692***				***36.1***	***$11,404.37***	***5.5***	***$62,724.01***
	311.329 - TURBINE GENERATOR BUILDING	**$334,408**		**34.4**	**$11,505,437**				**34.2**	**$9,771.84**	**5.5**	**$53,745.08**
311.2626	Superstructure	$117,297	1964	41.5	$4,867,826	47	0	2011	47.0	$2,495.68	5.5	$13,726.24
311.2632	Lighting System Complete	$37,698	1964	41.5	$1,564,467	47	0	2011	47.0	$802.09	5.5	$4,411.47
311.2640	Fire Protection System Complete	$816	1964	41.5	$33,864	47	0	2011	47.0	$17.36	5.5	$95.49
311.2640	Fire Protection System Complete	$84,732	1992	13.5	$1,143,882	47	0	2011	19.0	$4,459.58	5.5	$24,527.68
311.2648	Substructure/Foundation	$93,865	1964	41.5	$3,895,398	47	0	2011	47.0	$1,997.13	5.5	$10,984.20
	311.346 - BOILER BUILDING	**$76,729**		**41.5**	**$3,184,255**				**47.0**	**$1,632.53**	**5.5**	**$8,978.93**
311.9461	Superstructure	$2,787	1964	41.5	$115,661	47	0	2011	47.0	$59.30	5.5	$326.14
311.9467	Lighting System Complete	$71,819	1964	41.5	$2,980,489	47	0	2011	47.0	$1,528.06	5.5	$8,404.35
311.9475	Fire Protection System Complete	$2,123	1964	41.5	$88,105	47	0	2011	47.0	$45.17	5.5	$248.44
	311.4 - COOLING SYSTEMS	***$139,485***		***13.0***	***$1,817,356***				***16.6***	***$8,423.34***	***5.5***	***$46,328.40***
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	**$139,485**		**13.0**	**$1,817,356**				**16.6**	**$8,423.34**	**5.5**	**$46,328.40**
311.4265	Drive, Electric Motor Complete	$2,423	1964	41.5	$100,555	47	0	2011	47.0	$51.55	5.5	$283.54
311.4271	Piping	$1,914	1987	18.5	$35,409	25	0	2011	24.0	$79.75	5.5	$438.63
311.4271	Piping	$16,086	1991	14.5	$233,247	25	0	2011	20.0	$804.30	5.5	$4,423.65

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311.4271	Piping	$109,154	1996	9.5	$1,036,963	25	0	2011	15.0	$7,276.93	5.5	$40,023.13
311.4272	Pump Complete	$9,908	1964	41.5	$411,182	47	0	2011	47.0	$210.81	5.5	$1,159.45
	311.5 - RAW & TREATED WATER SYSTEMS	***$51,645***		***21.5***	***$1,110,368***				***27.0***	***$1,912.78***	***5.5***	***$10,520.28***
	311.504 - WASTE WATER TREATMENT SYSTEM	**$51,645**		**21.5**	**$1,110,368**				**27.0**	**$1,912.78**	**5.5**	**$10,520.28**
311.6090	Piping	$51,645	1984	21.5	$1,110,368	20	0	2011	27.0	$1,912.78	5.5	$10,520.28
	312 - BOILER PLANT EQUIPMENT	***$56,428,486***		***18.5***	***$1,045,229,858***				***16.9***	***$3,342,308.02***	***5.2***	***$17,489,299.55***
	312.1 - SYSTEM GENERATING EQUIPMENT	***$20,663,370***		***22.4***	***$462,223,590***				***23.3***	***$887,167.64***	***5.5***	***$4,878,600.48***
	312.121 - BOILER STRUCT.	**$8,099,028**		**18.7**	**$151,273,401**				**19.5**	**$415,287.39**	**5.5**	**$2,284,080.66**
312.0059	Foundation	$250,297	1964	41.5	$10,387,326	47	0	2011	47.0	$5,325.47	5.5	$29,290.07
312.0060	Damper, Complete	$847,979	1989	16.5	$13,991,654	25	0	2011	22.0	$38,544.50	5.5	$211,994.75
312.0061	Superstructure	$1,103,031	1964	41.5	$45,775,787	47	0	2011	47.0	$23,468.74	5.5	$129,078.10
312.0061	Superstructure	$75,745	1989	16.5	$1,249,793	47	0	2011	22.0	$3,442.95	5.5	$18,936.25
312.0063	Boiler Inner Casing	$129,034	1964	41.5	$5,354,911	47	0	2011	47.0	$2,745.40	5.5	$15,099.72
312.0064	Boiler Insulation	$1,431,413	1989	16.5	$23,618,315	20	0	2011	22.0	$65,064.23	5.5	$357,853.25
312.0064	Boiler Insulation	$247,455	1999	6.5	$1,608,458	20	0	2011	12.0	$20,621.25	5.5	$113,416.88
312.0065	Boiler Outer Casing	$1,834,340	1989	16.5	$30,266,610	20	0	2011	22.0	$83,379.09	5.5	$458,585.00
312.0065	Boiler Outer Casing	$2,002,134	1999	6.5	$13,013,871	20	0	2011	12.0	$166,844.50	5.5	$917,644.75
312.0066	Brickwork & Refractory	$136,275	1964	41.5	$5,655,413	20	0	2011	47.0	$2,899.47	5.5	$15,947.07
312.0070	Fire Protection System Complete	$41,325	1997	8.5	$351,263	47	0	2011	14.0	$2,951.79	5.5	$16,234.82
	312.122 - BOILER PRESSURE PARTS	**$12,564,342**		**24.7**	**$310,950,189**				**26.6**	**$471,880.25**	**5.5**	**$2,594,519.82**
312.0085	Header, 8 Inches Or Larger	$90,902	1964	41.5	$3,772,433	30	0	2011	47.0	$1,934.09	5.5	$10,637.47
312.0085	Header, 8 Inches Or Larger	$1,113,516	1989	16.5	$18,373,014	30	0	2011	22.0	$50,614.36	5.5	$278,379.00
312.0087	Piping	$188,928	1964	41.5	$7,840,512	47	0	2011	47.0	$4,019.74	5.5	$22,108.60
312.0087	Piping	$4,177	1974	31.5	$131,576	47	0	2011	37.0	$112.89	5.5	$620.91
312.0087	Piping	$1,057,529	1989	16.5	$17,449,229	47	0	2011	22.0	$48,069.50	5.5	$264,382.25
312.0087	Piping	$241,613	1992	13.5	$3,261,776	47	0	2011	19.0	$12,716.47	5.5	$69,940.61
312.0088	Silencer/Muffler	$62,504	1964	41.5	$2,593,916	47	0	2011	47.0	$1,329.87	5.5	$7,314.30
312.0090	Valve, Safety >= 8 In	$324,765	1989	16.5	$5,358,623	30	0	2011	22.0	$14,762.05	5.5	$81,191.25
312.0091	Valve, Power Operated >= 8 In	$125,286	1989	16.5	$2,067,219	30	0	2011	22.0	$5,694.82	5.5	$31,321.50
312.0093	Desuperheater	$8,216	1978	27.5	$225,940	30	0	2008	30.0	$273.87	2.5	$684.67

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312.0093	Desuperheater	$372,226	1989	16.5	$6,141,729	30	0	2011	22.0	$16,919.36	5.5	$93,056.50
312.0094	Water Wall Section	$1,131,133	1964	41.5	$46,942,020	20	0	2011	47.0	$24,066.66	5.5	$132,366.63
312.0094	Water Wall Section	$380,206	1989	16.5	$6,273,399	20	0	2011	22.0	$17,282.09	5.5	$95,051.50
312.0095	Economizer Section	$350,162	1964	41.5	$14,531,723	20	0	2011	47.0	$7,450.26	5.5	$40,976.40
312.0096	Boiler Drum	$194,791	1964	41.5	$8,083,827	47	0	2011	47.0	$4,144.49	5.5	$22,794.69
312.0097	Superheater Section	$1,006,436	1964	41.5	$41,767,094	30	0	2011	47.0	$21,413.53	5.5	$117,774.43
312.0097	Superheater Section	$3,767,652	1989	16.5	$62,166,258	30	0	2011	22.0	$171,256.91	5.5	$941,913.00
312.0098	Reheater Section	$899,931	1964	41.5	$37,347,137	30	0	2011	47.0	$19,147.47	5.5	$105,311.07
312.0099	Division Wall Panel	$1,000,742	1989	16.5	$16,512,243	30	0	2011	22.0	$45,488.27	5.5	$250,185.50
312.0100	Downcommers	$243,627	1964	41.5	$10,110,521	47	0	2011	47.0	$5,183.55	5.5	$28,509.54
	312.2 - STEAM SYSTEMS & EQUIPMENT	***$3,350,327***		***22.0***	***$73,627,488***				***24.7***	***$135,542.15***	***5.5***	***$745,481.89***
	312.251 - MAIN STEAM PIPING	**$468,995**		**26.2**	**$12,278,544**				**27.7**	**$16,927.12**	**5.5**	**$93,099.14**
312.1262	Control/Instrumentation System	$4,729	1964	41.5	$196,254	47	0	2011	47.0	$100.62	5.5	$553.39
312.1265	Piping	$171,026	1964	41.5	$7,097,579	47	0	2011	47.0	$3,638.85	5.5	$20,013.68
312.1265	Piping	$102,185	1989	16.5	$1,686,053	47	0	2011	22.0	$4,644.77	5.5	$25,546.25
312.1266	Silencer/Muffler	$5,850	1964	41.5	$242,775	47	0	2011	47.0	$124.47	5.5	$684.57
312.1269	**Valve, Power Operated >= 8 In**	$185,205	1989	16.5	$3,055,883	30	0	2011	22.0	$8,418.41	5.5	$46,301.25
	312.252 - EXTRACTION STEAM SYSTEM	**$347,612**		**27.8**	**$9,849,910**				**29.0**	**$11,989.48**	**5.5**	**$65,942.12**
312.1287	Control/Instrumentation System	$1,710	1964	41.5	$70,965	47	0	2011	47.0	$36.38	5.5	$200.11
312.1291	Piping	$149,617	1964	41.5	$6,209,106	47	0	2011	47.0	$3,183.34	5.5	$17,508.37
312.1291	Piping	$1,662	1968	37.5	$62,325	47	0	2011	43.0	$38.65	5.5	$212.58
312.1291	Piping	$5,032	1977	28.5	$143,412	47	0	2011	34.0	$148.00	5.5	$814.00
312.1291	Piping	$45,915	1989	16.5	$757,598	47	0	2011	22.0	$2,087.05	5.5	$11,478.75
312.1292	Silencer/Muffler	$142,242	1989	16.5	$2,346,993	47	0	2011	22.0	$6,465.55	5.5	$35,560.50
312.1295	Valve, Power Operated >= 8 In	$1,434	1964	41.5	$59,511	47	0	2011	47.0	$30.51	5.5	$167.81
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	**$71,035**		**41.5**	**$2,947,953**				**47.0**	**$1,511.38**	**5.5**	**$8,312.61**
312.1311	Desuperheater Steam Equipt	$71,035	1964	41.5	$2,947,953	30	0	2011	47.0	$1,511.38	5.5	$8,312.61
	312.260 - FW PRE-WARMING/STEAM TURBINE BYPASS	**$1,914,368**		**16.5**	**$31,587,072**				**22.0**	**$87,016.72**	**5.5**	**$478,592.00**
312.1326	Control/Instrumentation System	$301,740	1989	16.5	$4,978,710	12	0	2011	22.0	$13,715.45	5.5	$75,435.00
312.1328	Piping	$1,612,628	1989	16.5	$26,608,362	47	0	2011	22.0	$73,301.27	5.5	$403,157.00
	312.262 - REHEAT STEAM SYSTEM	**$548,317**		**31.3**	**$17,164,009**				**30.3**	**$18,097.45**	**5.5**	**$99,536.02**
312.1512	Control/Instrumentation System	$6,717	1964	41.5	$278,756	12	0	2011	47.0	$142.91	5.5	$786.03

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312.1512	Control/Instrumentation System	$1,730	1975	30.5	$52,765	12	0	2011	36.0	$48.06	5.5	$264.31
312.1515	Piping	$340,106	1964	41.5	$14,114,399	47	0	2011	47.0	$7,236.30	5.5	$39,799.64
312.1515	Piping	$7,375	1975	30.5	$224,938	47	0	2011	36.0	$204.86	5.5	$1,126.74
312.1515	Piping	$22,072	1989	16.5	$364,188	47	0	2011	22.0	$1,003.27	5.5	$5,518.00
312.1515	Piping	$158,395	1993	12.5	$1,979,938	47	0	2011	18.0	$8,799.72	5.5	$48,398.47
312.1516	Silencer/Muffler	$11,922	1993	12.5	$149,025	47	0	2011	18.0	$662.33	5.5	$3,642.83
	312.3 - CONDENSATE & FEEDWATER SYSTEMS	***$12,089,097***		***18.7***	***$226,453,561***				***20.9***	***$578,421.74***	***5.5***	***$3,163,877.06***
	312.351 - CONDENSATE SYSTEM	**$924,650**		**25.1**	**$23,173,896**				**26.0**	**$35,514.55**	**5.5**	**$195,329.97**
312.3160	Heat Exchanger, Complete	$114,959	1964	41.5	$4,770,799	25	0	2011	47.0	$2,445.94	5.5	$13,452.65
312.3160	Heat Exchanger, Complete	$177,254	1986	19.5	$3,456,453	25	0	2011	25.0	$7,090.16	5.5	$38,995.88
312.3160	Heat Exchanger, Complete	$354,999	1992	13.5	$4,792,487	25	0	2011	19.0	$18,684.16	5.5	$102,762.87
312.3163	Piping	$211,695	1964	41.5	$8,785,343	47	0	2011	47.0	$4,504.15	5.5	$24,772.82
312.3163	Piping	$34,334	1989	16.5	$566,511	47	0	2011	22.0	$1,560.64	5.5	$8,583.50
312.3164	Tank	$4,621	1964	41.5	$191,772	47	0	2011	47.0	$98.32	5.5	$540.76
312.3164	Tank	$17,899	1992	13.5	$241,637	47	0	2011	19.0	$942.05	5.5	$5,181.29
312.3167	Control/Instrumentation System	$8,889	1964	41.5	$368,894	12	0	2011	47.0	$189.13	5.5	$1,040.20
	312.352 - CONDENSATE RECOVERY SYSTEM	**$11,578**		**41.5**	**$480,488**				**47.0**	**$246.34**	**5.5**	**$1,354.87**
312.3196	Piping	$695	1964	41.5	$28,843	47	0	2011	47.0	$14.79	5.5	$81.33
312.3199	Tank	$4,159	1964	41.5	$172,599	47	0	2011	47.0	$88.49	5.5	$486.69
312.3203	Heat Exchanger, Complete	$6,724	1964	41.5	$279,046	25	0	2011	47.0	$143.06	5.5	$786.85
	312.353 - MAIN FEEDWATER SYSTEM	**$3,879,885**		**17.7**	**$68,755,640**				**17.7**	**$219,725.41**	**5.4**	**$1,191,047.30**
312.3221	Control/Instrumentation System	$8,291	1964	41.5	$344,077	12	0	2011	47.0	$176.40	5.5	$970.22
312.3221	Control/Instrumentation System	$2,949	1974	31.5	$92,894	12	0	2011	37.0	$79.70	5.5	$438.36
312.3223	Heat Exchanger, Tube Bundle	$360,641	2003	2.5	$901,603	47	0	2011	8.0	$45,080.13	5.5	$247,940.69
312.3224	Heat Exchanger, Complete	$73,229	1964	41.5	$3,039,004	20	0	2011	47.0	$1,558.06	5.5	$8,569.35
312.3224	Heat Exchanger, Complete	$174,424	1967	38.5	$6,715,324	20	0	2007	40.0	$4,360.60	1.5	$6,540.90
312.3224	Heat Exchanger, Complete	$366,236	2003	2.5	$915,590	20	0	2011	8.0	$45,779.50	5.5	$251,787.25
312.3227	Piping	$249,169	1964	41.5	$10,340,514	47	0	2011	47.0	$5,301.47	5.5	$29,158.07
312.3227	Piping	$876	1974	31.5	$27,594	47	0	2011	37.0	$23.68	5.5	$130.22
312.3227	Piping	$47,623	1982	23.5	$1,119,141	47	0	2011	29.0	$1,642.17	5.5	$9,031.95
312.3227	Piping	$18,245	1986	19.5	$355,778	47	0	2011	25.0	$729.80	5.5	$4,013.90
312.3227	Piping	$2,386,792	1989	16.5	$39,382,068	47	0	2011	22.0	$108,490.55	5.5	$596,698.00
312.3227	Piping	$14,272	1993	12.5	$178,400	47	0	2011	18.0	$792.89	5.5	$4,360.89
312.3231	Valve, Power Operated >= 8 In	$96,574	1964	41.5	$4,007,821	47	0	2011	47.0	$2,054.77	5.5	$11,301.21
312.3231	Valve, Power Operated >= 8 In	$80,303	1989	16.5	$1,325,000	47	0	2011	22.0	$3,650.14	5.5	$20,075.75
312.3233	Noise Suppression Enclosure	$261	1964	41.5	$10,832	47	0	2011	47.0	$5.55	5.5	$30.54

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	312.354 - MAIN FEEDWATER PUMP SYSTEM	**$6,558,077**		**17.2**	**$112,772,045**				**22.3**	**$294,470.27**	**5.5**	**$1,619,586.49**
312.3253	Control/Instrumentation System	$2,363	1976	29.5	$69,709	12	0	2011	35.0	$67.51	5.5	$371.33
312.3253	Control/Instrumentation System	$2,559	1980	25.5	$65,255	12	0	2011	31.0	$82.55	5.5	$454.02
312.3253	Control/Instrumentation System	$1,774,246	1989	16.5	$29,275,059	12	0	2011	22.0	$80,647.55	5.5	$443,561.50
312.3254	Drive, Electric Motor Complete	$17,214	1964	41.5	$714,381	30	0	2011	47.0	$366.26	5.5	$2,014.40
312.3254	Drive, Electric Motor Complete	$43,467	1982	23.5	$1,021,475	30	0	2011	29.0	$1,498.86	5.5	$8,243.74
312.3254	Drive, Electric Motor Complete	$36,101	1989	16.5	$595,667	30	0	2011	22.0	$1,640.95	5.5	$9,025.25
312.3254	Drive, Electric Motor Complete	$72,436	1994	11.5	$833,014	30	0	2011	17.0	$4,260.94	5.5	$23,435.18
312.3254	Drive, Electric Motor Complete	$4,533	2004	1.5	$6,800	30	0	2011	7.0	$647.57	5.5	$3,561.64
312.3256	Drive, Turbine, Complete	$9,154	1964	41.5	$379,891	47	0	2011	47.0	$194.77	5.5	$1,071.21
312.3256	Drive, Turbine, Complete	$2,893,737	1989	16.5	$47,746,661	47	0	2011	22.0	$131,533.50	5.5	$723,434.25
312.3258	Foundation	$17,059	1964	41.5	$707,949	47	0	2011	47.0	$362.96	5.5	$1,996.27
312.3258	Foundation	$7,925	1989	16.5	$130,763	47	0	2011	22.0	$360.23	5.5	$1,981.25
312.3259	Pump Complete	$44,705	1964	41.5	$1,855,258	47	0	2011	47.0	$951.17	5.5	$5,231.44
312.3259	Pump Complete	$1,503,398	1989	16.5	$24,806,067	47	0	2011	22.0	$68,336.27	5.5	$375,849.50
312.3263	Drive Coupling, Mechanical	$7,726	1964	41.5	$320,629	15	0	2011	47.0	$164.38	5.5	$904.11
312.3263	Drive Coupling, Mechanical	$31,875	1989	16.5	$525,938	15	0	2011	22.0	$1,448.86	5.5	$7,968.75
312.3265	Cplng, Hydraulic Complete	$89,579	1964	41.5	$3,717,529	47	0	2011	47.0	$1,905.94	5.5	$10,482.65
	312.355 - HEATER VENTS & DRAINS SYSTEM	**$462,883**		**26.2**	**$12,127,436**				**21.6**	**$21,408.16**	**5.5**	**$117,744.86**
312.3296	Control/Instrumentation System	$3,497	1964	41.5	$145,126	20	0	2011	47.0	$74.40	5.5	$409.22
312.3301	Piping	$179,764	1964	41.5	$7,460,206	47	0	2011	47.0	$3,824.77	5.5	$21,036.21
312.3301	Piping	$128,343	1981	24.5	$3,144,404	47	0	2011	30.0	$4,278.10	5.5	$23,529.55
312.3301	Piping	$71,393	1989	16.5	$1,177,985	47	0	2011	22.0	$3,245.14	5.5	$17,848.25
312.3303	Pump Complete	$79,886	2003	2.5	$199,715	47	0	2011	8.0	$9,985.75	5.5	$54,921.63
	312.356 - CHEMICAL FEED SYSTEM	**$5,147**		**41.5**	**$213,601**				**47.0**	**$109.51**	**5.5**	**$602.31**
312.3332	Chemical Feed Equipment	$5,147	1964	41.5	$213,601	47	0	2011	47.0	$109.51	5.5	$602.31
	312.360 - CONDENSATE TRANSFER SYSTEM	**$46,422**		**41.5**	**$1,926,514**				**47.0**	**$987.70**	**5.5**	**$5,432.36**
312.3449	Drive, Electric Motor Complete	$786	1964	41.5	$32,619	30	0	2011	47.0	$16.72	5.5	$91.98
312.3452	Piping	$16,376	1964	41.5	$679,604	47	0	2011	47.0	$348.43	5.5	$1,916.34
312.3453	Pump Complete	$1,022	1964	41.5	$42,413	47	0	2011	47.0	$21.74	5.5	$119.60
312.3455	Tank	$21,159	1964	41.5	$878,099	47	0	2011	47.0	$450.19	5.5	$2,476.05
312.3458	Foundation	$7,079	1964	41.5	$293,779	47	0	2011	47.0	$150.62	5.5	$828.39
	312.362 - WATER SAMPLING & ANALYZING SYS	**$200,455**		**34.9**	**$7,003,941**				**33.6**	**$5,959.80**	**5.5**	**$32,778.90**
312.3507	Sample Cooler	$1,967	1992	13.5	$26,555	20	0	2011	19.0	$103.53	5.5	$569.39
312.3508	Piping	$157,152	1964	41.5	$6,521,808	47	0	2011	47.0	$3,343.66	5.5	$18,390.13

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312.3513	Sample Collecting Equipmen	$7,183	1992	13.5	$96,971	20	0	2011	19.0	$378.05	5.5	$2,079.29
312.3513	Sample Collecting Equipmen	$34,153	1995	10.5	$358,607	20	0	2011	16.0	$2,134.56	5.5	$11,740.09
	312.4 - BOILER AUXILIARY SYSTEMS	***$16,095,875***		***13.5***	***$216,555,375***				***10.8***	***$1,485,814.00***	***5.4***	***$8,058,551.20***
	312.421 - ASPIRATING/SEAL AIR SYSTEM	**$8,163**		**37.5**	**$306,113**				**43.0**	**$189.84**	**5.5**	**$1,044.10**
312.4324	Fan/Blower, Complete	$8,163	1968	37.5	$306,113	25	0	2011	43.0	$189.84	5.5	$1,044.10
	312.422 - BOILER DUCTS	**$2,732,745**		**25.8**	**$70,414,743**				**21.6**	**$126,751.07**	**5.5**	**$693,347.91**
312.4343	Ductwork Insulation And Ou	$2,062	1964	41.5	$85,573	20	0	2011	47.0	$43.87	5.5	$241.30
312.4343	Ductwork Insulation And Ou	$171,262	1989	16.5	$2,825,823	20	0	2011	22.0	$7,784.64	5.5	$42,815.50
312.4343	Ductwork Insulation And Ou	$368,658	1992	13.5	$4,976,883	20	0	2011	19.0	$19,403.05	5.5	$106,716.79
312.4343	Ductwork Insulation And Ou	$194,688	1994	11.5	$2,238,912	20	0	2011	17.0	$11,452.24	5.5	$62,987.29
312.4344	Foundation	$31,283	1964	41.5	$1,298,245	47	0	2011	47.0	$665.60	5.5	$3,660.78
312.4345	Piping	$997	1964	41.5	$41,376	47	0	2011	47.0	$21.21	5.5	$116.67
312.4345	Piping	$19,690	1979	26.5	$521,785	47	0	2011	32.0	$615.31	5.5	$3,384.22
312.4345	Piping	$57,029	1994	11.5	$655,834	47	0	2011	17.0	$3,354.65	5.5	$18,450.56
312.4349	Damper, Complete	$12,990	1964	41.5	$539,085	25	0	2011	47.0	$276.38	5.5	$1,520.11
312.4349	Damper, Complete	$48,399	1992	13.5	$653,387	25	0	2011	19.0	$2,547.32	5.5	$14,010.24
312.4350	Windbox	$114,134	1964	41.5	$4,736,561	47	0	2011	47.0	$2,428.38	5.5	$13,356.11
312.4352	Forced Draft Fan Outlet Duct	$68,481	1964	41.5	$2,841,962	47	0	2011	47.0	$1,457.04	5.5	$8,013.73
312.4354	Air Heater Outlet Duct To Duct	$202,574	1964	41.5	$8,406,821	15	0	2011	47.0	$4,310.09	5.5	$23,705.47
312.4355	Air Heater Outlet Duct To Duct	$67,767	1964	41.5	$2,812,331	15	0	2011	47.0	$1,441.85	5.5	$7,930.18
312.4355	Air Heater Outlet Duct To Duct	$440,847	2001	4.5	$1,983,812	15	0	2011	10.0	$44,084.70	5.5	$242,465.85
312.4358	Economizer Hopper	$27,107	1964	41.5	$1,124,941	25	0	2011	47.0	$576.74	5.5	$3,172.10
312.4359	Economizer Outlet Duct	$727,367	1964	41.5	$30,185,731	47	0	2011	47.0	$15,475.89	5.5	$85,117.41
312.4360	Analyzer, Combustible/Flue	$18,915	1987	18.5	$349,928	10	0	2007	20.0	$945.75	1.5	$1,418.63
312.4360	Analyzer, Combustible/Flue	$62,610	2003	2.5	$156,525	10	0	2011	8.0	$7,826.25	5.5	$43,044.38
312.4361	Dust Collector Outlet Duct	$90,284	1964	41.5	$3,746,786	25	0	2011	47.0	$1,920.94	5.5	$10,565.15
312.4364	Control/Instrumentation System	$5,601	1964	41.5	$232,442	12	0	2011	47.0	$119.17	5.5	$655.44
	312.423 - AIR HEATER	**$2,084,519**		**13.9**	**$28,923,990**				**15.2**	**$137,422.02**	**5.5**	**$755,821.06**
312.4385	Foundation	$31,283	1964	41.5	$1,298,245	47	0	2011	47.0	$665.60	5.5	$3,660.78
312.4386	Heater Bundles / Baskets	$540,053	2003	2.5	$1,350,133	47	0	2011	8.0	$67,506.63	5.5	$371,286.44
312.4393	Casing, Air Heater	$68,468	1964	41.5	$2,841,422	30	0	2011	47.0	$1,456.77	5.5	$8,012.21
312.4393	Casing, Air Heater	$203,223	1994	11.5	$2,337,065	30	0	2011	17.0	$11,954.29	5.5	$65,748.62
312.4397	Hot Air Recirc. Duct	$37,237	1989	16.5	$614,411	47	0	2011	22.0	$1,692.59	5.5	$9,309.25
312.4398	Rotor, Air Heater	$3,423	1964	41.5	$142,055	30	0	2011	47.0	$72.83	5.5	$400.56
312.4398	Rotor, Air Heater	$1,000,942	1989	16.5	$16,515,543	30	0	2011	22.0	$45,497.36	5.5	$250,235.50
312.4401	Lube Oil System	$1,712	1964	41.5	$71,048	47	0	2011	47.0	$36.43	5.5	$200.34

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312.4404	Control/Instrumentation System	$12,463	1964	41.5	$517,215	20	0	2011	47.0	$265.17	5.5	$1,458.44
312.4404	Control/Instrumentation System	$92	1974	31.5	$2,898	20	0	2011	37.0	$2.49	5.5	$13.68
312.4404	Control/Instrumentation System	$45,390	1989	16.5	$748,935	20	0	2011	22.0	$2,063.18	5.5	$11,347.50
312.4406	Tank	$6,847	1964	41.5	$284,151	47	0	2011	47.0	$145.68	5.5	$801.24
312.4406	Tank	$133,386	1989	16.5	$2,200,869	47	0	2011	22.0	$6,063.00	5.5	$33,346.50
	312.424 - FORCED DRAFT FAN	**$430,704**		**36.2**	**$15,571,511**				**37.9**	**$11,367.57**	**5.1**	**$58,222.53**
312.4426	Drive, Electric Motor Complete	$54,876	1964	41.5	$2,277,354	30	0	2011	47.0	$1,167.57	5.5	$6,421.66
312.4429	Fan/Blower	$130,366	1964	41.5	$5,410,189	25	0	2011	47.0	$2,773.74	5.5	$15,255.60
312.4429	Fan/Blower	$13,608	1976	29.5	$401,436	25	0	2011	35.0	$388.80	5.5	$2,138.40
312.4429	Fan/Blower	$26,870	1982	23.5	$631,445	25	0	2007	25.0	$1,074.80	1.5	$1,612.20
312.4429	Fan/Blower	$66,230	1989	16.5	$1,092,795	25	0	2011	22.0	$3,010.45	5.5	$16,557.50
312.4432	Foundation	$51,661	1964	41.5	$2,143,932	47	0	2011	47.0	$1,099.17	5.5	$6,045.44
312.4445	Hydraulic Cplng Complete	$84,428	1964	41.5	$3,503,762	47	0	2011	47.0	$1,796.34	5.5	$9,879.87
312.4452	Control/Instrumentation System	$2,665	1964	41.5	$110,598	12	0	2011	47.0	$56.70	5.5	$311.86
	312.427 - SOOT BLOWER SYSTEM	**$997,561**		**7.3**	**$7,308,478**				**10.3**	**$96,989.52**	**5.5**	**$533,442.34**
312.4601	Control/Instrumentation System	$86,455	2003	2.5	$216,138	12	0	2011	8.0	$10,806.88	5.5	$59,437.81
312.4603	Piping	$62,504	1964	41.5	$2,593,916	10	0	2011	47.0	$1,329.87	5.5	$7,314.30
312.4607	Soot Blower Equipment	$396,153	1997	8.5	$3,367,301	30	0	2011	14.0	$28,296.64	5.5	$155,631.54
312.4607	Soot Blower Equipment	$452,449	2003	2.5	$1,131,123	30	0	2011	8.0	$56,556.13	5.5	$311,058.69
	312.428 - CHEMICAL WASH SYSTEM	**$53,322**		**41.5**	**$2,212,863**				**47.0**	**$1,134.51**	**5.5**	**$6,239.81**
312.4632	Chemical Wash Equipment	$53,322	1964	41.5	$2,212,863	47	0	2011	47.0	$1,134.51	5.5	$6,239.81
	312.429 - BOILER CONTROL SYSTEM	**$2,542,661**		**18.4**	**$46,691,200**				**23.5**	**$107,991.88**	**5.4**	**$582,506.09**
312.4671	Control/Instrumentation System	$1,428,264	1986	19.5	$27,851,148	12	0	2011	25.0	$57,130.56	5.5	$314,218.08
312.4671	Control/Instrumentation System	$773,079	1988	17.5	$13,528,883	12	0	2011	23.0	$33,612.13	5.5	$184,866.72
312.4671	Control/Instrumentation System	$295,521	1989	16.5	$4,876,097	12	0	2011	22.0	$13,432.77	5.5	$73,880.25
312.4671	Control/Instrumentation System	$45,797	1996	9.5	$435,072	12	0	2008	12.0	$3,816.42	2.5	$9,541.04
	312.431 - LIME SLURRY SYSTEM	**$12,846**		**41.5**	**$533,109**				**47.0**	**$273.32**	**5.5**	**$1,503.26**
312.4692	Piping	$12,846	1964	41.5	$533,109	47	0	2011	47.0	$273.32	5.5	$1,503.26
	312.432 - SOOT/DUST COLLECTOR SYSTEM	**$186,285**		**36.2**	**$6,740,549**				**39.3**	**$4,743.88**	**5.5**	**$26,091.31**
312.4720	Ductwork, With Insulation	$30,139	1964	41.5	$1,250,769	30	0	2011	47.0	$641.26	5.5	$3,526.90
312.4721	Foundation	$31,283	1964	41.5	$1,298,245	47	0	2011	47.0	$665.60	5.5	$3,660.78
312.4723	Piping	$49,514	1984	21.5	$1,064,551	15	0	2011	27.0	$1,833.85	5.5	$10,086.19
312.4728	Cyclone Separators	$75,349	1964	41.5	$3,126,984	25	0	2011	47.0	$1,603.17	5.5	$8,817.44

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=	=	a =	b =	c =	d =	e =	f =	g =	h =	i =	j =	k =
	312.434 - STACK	**$6,496,350**		**3.8**	**$24,640,153**				**6.6**	**$977,907.85**	**5.4**	**$5,284,598.78**
312.4801	Substructure/Foundation	$101,879	1964	41.5	$4,227,979	47	0	2011	47.0	$2,167.64	5.5	$11,922.01
312.4802	Stack	$264,517	1964	41.5	$10,977,456	47	0	2011	47.0	$5,628.02	5.5	$30,954.12
312.4804	Emission Monitoring Analyz	$48,537	1980	25.5	$1,237,694	10	0	2011	31.0	$1,565.71	5.5	$8,611.40
312.4804	Emission Monitoring Analyz	$3,042	1994	11.5	$34,983	10	0	2011	17.0	$178.94	5.5	$984.18
312.4804	Emission Monitoring Analyz	$209,497	1994	11.5	$2,409,216	10	0	2011	17.0	$12,323.35	5.5	$67,778.44
312.4804	Emission Monitoring Analyz	$10,891	2003	2.5	$27,228	10	0	2011	8.0	$1,361.38	5.5	$7,487.56
312.4804	Emission Monitoring Analyz	$5,600,000	2005	0.5	$2,800,000	10	0	2011	6.0	$933,333.33	5.5	$5,133,333.33
312.4809	Analyzer, Opacity	$17,336	1986	19.5	$338,052	10	0	2006	20.0	$866.80	0.5	$433.40
312.4809	Analyzer, Opacity	$25,706	2001	4.5	$115,677	10	0	2011	10.0	$2,570.60	5.5	$14,138.30
312.4811	Control/Instrumentation System	$40,195	1994	11.5	$462,243	12	0	2006	12.0	$3,349.58	0.5	$1,674.79
312.4812	Cem-Computer/Microprocessor	$174,750	1994	11.5	$2,009,625	12	0	2006	12.0	$14,562.50	0.5	$7,281.25
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	**$550,719**		**24.0**	**$13,212,666**				**26.2**	**$21,042.54**	**5.5**	**$115,734.01**
312.5070	Control/Instrumentation System	$5,423	1964	41.5	$225,055	47	0	2011	47.0	$115.38	5.5	$634.61
312.5070	Control/Instrumentation System	$118,792	1989	16.5	$1,960,068	47	0	2011	22.0	$5,399.64	5.5	$29,698.00
312.5071	Drive, Electric Motor Complete	$4,025	1964	41.5	$167,038	30	0	2011	47.0	$85.64	5.5	$471.01
312.5072	Foundation	$701	1964	41.5	$29,092	47	0	2011	47.0	$14.91	5.5	$82.03
312.5074	Heat Exchanger, Complete	$266,895	1989	16.5	$4,403,768	25	0	2011	22.0	$12,131.59	5.5	$66,723.75
312.5076	Piping	$150,482	1964	41.5	$6,245,003	47	0	2011	47.0	$3,201.74	5.5	$17,609.60
312.5078	Pump Complete	$3,739	1964	41.5	$155,169	47	0	2011	47.0	$79.55	5.5	$437.54
312.5081	Tank	$662	1964	41.5	$27,473	47	0	2011	47.0	$14.09	5.5	$77.47
	312.5 - FUEL SUPPLY SYSTEMS	***$498,937***		***26.4***	***$13,156,954***				***22.5***	***$22,167.60***	***5.5***	***$121,921.65***
	312.521 - HEAVY OIL SUPPLY SYSTEM	**$397,573**		**29.4**	**$11,672,128**				**24.5**	**$16,251.78**	**5.5**	**$89,384.66**
312.6137	Drive, Electric Motor Complete	$27,899	1964	41.5	$1,157,809	30	0	2011	47.0	$593.60	5.5	$3,264.78
312.6142	Foundation	$11,122	1964	41.5	$461,563	47	0	2011	47.0	$236.64	5.5	$1,301.51
312.6144	Heat Exchanger, Complete	$17,383	1964	41.5	$721,395	47	0	2011	47.0	$369.85	5.5	$2,034.18
312.6148	Piping	$138,287	1964	41.5	$5,738,911	47	0	2011	47.0	$2,942.28	5.5	$16,182.52
312.6148	Piping	$19,043	1992	13.5	$257,081	47	0	2011	19.0	$1,002.26	5.5	$5,512.45
312.6149	Pump Complete	$7,626	1964	41.5	$316,479	47	0	2011	47.0	$162.26	5.5	$892.40
312.6149	Pump Complete	$40,015	2003	2.5	$100,038	47	0	2011	8.0	$5,001.88	5.5	$27,510.31
312.6153	Tank	$28,824	1964	41.5	$1,196,196	47	0	2011	47.0	$613.28	5.5	$3,373.02
312.6161	Control/Instrumentation System	$8,685	1964	41.5	$360,428	12	0	2011	47.0	$184.79	5.5	$1,016.33
312.6161	Control/Instrumentation System	$2,302	1979	26.5	$61,003	12	0	2011	32.0	$71.94	5.5	$395.66
312.6161	Control/Instrumentation System	$96,387	1992	13.5	$1,301,225	12	0	2011	19.0	$5,073.00	5.5	$27,901.50
	312.522 - GAS FUEL SUPPLY SYSTEM	**$53,076**		**18.5**	**$983,423**				**23.9**	**$2,224.32**	**5.5**	**$12,233.73**

SCHEDULE V

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (if Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.6188	Control/Instrumentation System	$26,917	1985	20.5	$551,799	47	0	2011	26.0	$1,035.27	5.5	$5,693.98
312.6194	Piping	$26,159	1989	16.5	$431,624	47	0	2011	22.0	$1,189.05	5.5	$6,539.75
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	**$48,288**		**10.4**	**$501,403**				**13.1**	**$3,691.50**	**5.5**	**$20,303.26**
312.6224	Control/Instrumentation System	$42,930	1999	6.5	$279,045	47	0	2011	12.0	$3,577.50	5.5	$19,676.25
312.6225	Drive, Electric Motor Complete	$1,643	1964	41.5	$68,185	30	0	2011	47.0	$34.96	5.5	$192.27
312.6227	Foundation	$474	1964	41.5	$19,671	47	0	2011	47.0	$10.09	5.5	$55.47
312.6231	Piping	$1,757	1964	41.5	$72,916	47	0	2011	47.0	$37.38	5.5	$205.61
312.6232	Pump Complete	$1,484	1964	41.5	$61,586	47	0	2011	47.0	$31.57	5.5	$173.66
	312.6 - FUEL FIRING SYSTEMS	***$3,730,880***		***14.3***	***$53,212,890***				***16.0***	***$233,194.89***	***2.2***	***$520,867.27***
	312.620 - BURNER MANAGEMENT SYSTEM	**$251,380**		**13.5**	**$3,393,630**				**19.0**	**$13,230.53**	**5.5**	**$72,767.89**
312.7256	Burner Management System	$251,380	1992	13.5	$3,393,630	12	0	2011	19.0	$13,230.53	5.5	$72,767.89
	312.621 - HEAVY OIL FIRING SYSTEM	**$2,649,747**		**14.4**	**$38,049,778**				**15.9**	**$166,555.63**	**2.1**	**$352,773.83**
312.7273	Control/Instrumentation System	$14,365	1992	13.5	$193,928	47	0	2011	19.0	$756.05	5.5	$4,158.29
312.7277	Piping	$81,364	1964	41.5	$3,376,606	47	0	2011	47.0	$1,731.15	5.5	$9,521.32
312.7277	Piping	$441,710	1992	13.5	$5,963,085	47	0	2011	19.0	$23,247.89	5.5	$127,863.42
312.7281	Oil Burner Guns, Set Of	$247,789	1992	13.5	$3,345,152	15	0	2007	15.0	$16,519.27	1.5	$24,778.90
312.7282	Burner, Complete	$1,864,519	1992	13.5	$25,171,007	15	0	2007	15.0	$124,301.27	1.5	$186,451.90
	312.622 - GAS FIRING SYSTEM	**$825,362**		**14.0**	**$11,587,255**				**15.5**	**$53,315.30**	**1.8**	**$94,811.71**
312.7300	Piping	$17,838	1968	37.5	$668,925	47	0	2011	43.0	$414.84	5.5	$2,281.60
312.7300	Piping	$16,755	1991	14.5	$242,948	47	0	2011	20.0	$837.75	5.5	$4,607.63
312.7300	Piping	$46,685	1992	13.5	$630,248	47	0	2011	19.0	$2,457.11	5.5	$13,514.08
312.7304	Gas Burner Guns, Set Of	$744,084	1992	13.5	$10,045,134	15	0	2007	15.0	$49,605.60	1.5	$74,408.40
	312.623 - LIGHT OIL FIRING SYSTEM	**$4,391**		**41.5**	**$182,227**				**47.0**	**$93.43**	**5.5**	**$513.84**
312.7320	Piping	$4,391	1964	41.5	$182,227	47	0	2011	47.0	$93.43	5.5	$513.84
	314 - TURBOGENERATOR UNITS	***$13,054,526***		***30.7***	***$400,437,117***				***26.4***	***$495,207.59***	***5.1***	***$2,501,021.06***
	314.0 - SETTLEMENTS & CONTRIBUTIONS	***$1,880***		***1.5***	***$2,820***				***7.0***	***$268.57***	***5.5***	***$1,477.14***

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		a	b	c	d	e	f	g	h	i	j	k
	314.000 - SETTLEMENTS & CONTRIBUTIONS	**$1,880**		**1.5**	**$2,820**				**7.0**	**$268.57**	**5.5**	**$1,477.14**
314.0000	FPL Conversion 0000	$0	2002	0.0	$0	47	0	2011	5.5	$0.00	5.5	$0.00
314.0000	FPL Conversion 0000	$1,880	2004	1.5	$2,820	47	0	2011	7.0	$268.57	5.5	$1,477.14
	314.1 - TURBINE GENERATOR PEDESTAL	***$135,808***		***41.5***	***$5,636,032***				***47.0***	***$2,889.53***	***5.5***	***$15,892.43***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	**$135,808**		**41.5**	**$5,636,032**				**47.0**	**$2,889.53**	**5.5**	**$15,892.43**
314.0506	Concrete Pedestal	$135,808	1964	41.5	$5,636,032	47	0	2011	47.0	$2,889.53	5.5	$15,892.43
	314.2 - TURBINE GENERATOR SYSTEMS	***$6,399,317***		***36.1***	***$230,976,178***				***36.1***	***$177,080.94***	***5.5***	***$973,945.17***
	314.271 - STEAM TURBINE	**$3,838,055**		**37.4**	**$143,712,220**				**40.1**	**$95,595.34**	**5.5**	**$525,774.40**
314.1536	Casing	$1,061,345	1964	41.5	$44,045,818	47	0	2011	47.0	$22,581.81	5.5	$124,199.95
314.1536	Casing	$430,862	1989	16.5	$7,109,223	47	0	2011	22.0	$19,584.64	5.5	$107,715.50
314.1541	HP Shaft/Wheel	$224,829	1964	41.5	$9,330,404	47	0	2011	47.0	$4,783.60	5.5	$26,309.78
314.1544	HP Blading	$155,991	1964	41.5	$6,473,627	30	0	2011	47.0	$3,318.96	5.5	$18,254.27
314.1544	HP Blading	$159,616	1982	23.5	$3,750,976	30	0	2011	29.0	$5,504.00	5.5	$30,272.00
314.1548	Turbine Control System	$165,576	1964	41.5	$6,871,404	47	0	2011	47.0	$3,522.89	5.5	$19,375.91
314.1548	Turbine Control System	$703	1974	31.5	$22,145	47	0	2011	37.0	$19.00	5.5	$104.50
314.1554	Ip Blading	$175,569	1964	41.5	$7,286,114	30	0	2011	47.0	$3,735.51	5.5	$20,545.31
314.1556	Low Pressure Shaft/Wheel	$351,138	1964	41.5	$14,572,227	47	0	2011	47.0	$7,471.02	5.5	$41,090.62
314.1559	LP Blading	$684,954	1964	41.5	$28,425,591	30	0	2011	47.0	$14,573.49	5.5	$80,154.19
314.1559	LP Blading	$106,411	1982	23.5	$2,500,659	30	0	2011	29.0	$3,669.34	5.5	$20,181.40
314.1561	Nozzle Block	$282,426	1964	41.5	$11,720,679	47	0	2011	47.0	$6,009.06	5.5	$33,049.85
314.1564	Turning Gear Assembly	$38,635	1964	41.5	$1,603,353	47	0	2011	47.0	$822.02	5.5	$4,521.12
	314.272 - GENERATOR	**$2,561,262**		**34.1**	**$87,263,958**				**31.4**	**$81,485.60**	**5.5**	**$448,170.77**
314.1571	Frame/Housing	$438,922	1964	41.5	$18,215,263	47	0	2011	47.0	$9,338.77	5.5	$51,363.21
314.1573	Rotor	$575,967	1964	41.5	$23,902,631	47	0	2011	47.0	$12,254.62	5.5	$67,400.39
314.1573	Rotor	$594,638	1996	9.5	$5,649,061	47	0	2011	15.0	$39,642.53	5.5	$218,033.93
314.1584	Stator	$951,735	1964	41.5	$39,497,003	47	0	2011	47.0	$20,249.68	5.5	$111,373.24
	314.3 - CONDENSING SYSTEMS	***$3,708,940***		***22.8***	***$84,481,328***				***16.9***	***$219,961.61***	***4.5***	***$988,477.99***

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		a	b	c	d	e	f	g	h	i	j	k
	314.367 - CONDENSER COOLING WATER DISCH. STRUCT.	**$60,387**		**41.5**	**$2,506,061**				**47.0**	**$1,284.83**	**5.5**	**$7,066.56**
314.4081	Discharge Concrete Structure	$60,387	1964	41.5	$2,506,061	47	0	2011	47.0	$1,284.83	5.5	$7,066.56
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	**$421,121**		**36.2**	**$15,242,998**				**37.9**	**$11,120.10**	**5.5**	**$61,160.58**
314.4119	Valve, Power Operated >= 8 In	$89,341	1989	16.5	$1,474,127	47	0	2011	22.0	$4,060.95	5.5	$22,335.25
314.4120	Condenser Inlet Conduits	$209,977	1964	41.5	$8,714,046	47	0	2011	47.0	$4,467.60	5.5	$24,571.78
314.4121	Condenser Discharge Conduit	$114,470	1964	41.5	$4,750,505	47	0	2011	47.0	$2,435.53	5.5	$13,395.43
314.4122	Control/Instrumentation System	$7,333	1964	41.5	$304,320	47	0	2011	47.0	$156.02	5.5	$858.12
	314.369 - INTAKE SCREENS SYSTEM	**$233,684**		**2.5**	**$584,210**				**8.0**	**$29,210.50**	**5.5**	**$160,657.75**
314.4140	Traveling Screen As System	$233,684	2003	2.5	$584,210	25	0	2011	8.0	$29,210.50	5.5	$160,657.75
	314.371 - CONDENSER	**$1,741,290**		**30.0**	**$52,307,569**				**29.7**	**$58,623.27**	**1.7**	**$101,117.16**
314.3535	Control/Instrumentation System	$2,383	1964	41.5	$98,895	47	0	2011	47.0	$50.70	5.5	$278.86
314.3536	Foundation	$31,701	1964	41.5	$1,315,592	47	0	2011	47.0	$674.49	5.5	$3,709.69
314.3540	Condenser Section	$339,123	1964	41.5	$14,073,605	47	0	2011	47.0	$7,215.38	5.5	$39,684.61
314.3542	Tubes, In A Water Box	$86,127	1964	41.5	$3,574,271	25	0	2011	47.0	$1,832.49	5.5	$10,078.69
314.3542	Tubes, In A Water Box	$1,106,554	1981	24.5	$27,110,573	25	0	2006	25.0	$44,262.16	0.5	$22,131.08
314.3544	Water Box	$113,041	1964	41.5	$4,691,202	35	0	2011	47.0	$2,405.13	5.5	$13,228.20
314.3549	Cathodic Protection Equipt	$34,223	1981	24.5	$838,464	20	0	2011	30.0	$1,140.77	5.5	$6,274.22
314.3549	Cathodic Protection Equipt	$28,138	1984	21.5	$604,967	20	0	2011	27.0	$1,042.15	5.5	$5,731.81
	314.372 - CONDENSER AIR REMOVAL SYSTEM	**$70,800**		**35.5**	**$2,514,858**				**35.3**	**$2,006.79**	**5.5**	**$11,037.33**
314.3572	Air Removal Equipment	$56,202	1964	41.5	$2,332,383	47	0	2011	47.0	$1,195.79	5.5	$6,576.83
314.3572	Air Removal Equipment	$14,598	1993	12.5	$182,475	47	0	2011	18.0	$811.00	5.5	$4,460.50
	314.374 - CONDENSATE PUMP SYSTEM	**$202,481**		**17.9**	**$3,622,694**				**12.7**	**$15,944.97**	**5.5**	**$87,697.29**
314.3632	Foundation	$34,288	1964	41.5	$1,422,952	47	0	2011	47.0	$729.53	5.5	$4,012.43
314.3641	Valve, Power Operated >= 8 In	$31,057	1982	23.5	$729,840	47	0	2011	29.0	$1,070.93	5.5	$5,890.12
314.3642	Control/Instrumentation System	$2,280	1964	41.5	$94,620	47	0	2011	47.0	$48.51	5.5	$266.81
314.3644	Pump Complete	$10,846	1964	41.5	$450,109	47	0	2011	47.0	$230.77	5.5	$1,269.21
314.3644	Pump Complete	$108,237	2003	2.5	$270,593	47	0	2011	8.0	$13,529.63	5.5	$74,412.94
314.3645	Drive, Electric Motor Complete	$15,773	1964	41.5	$654,580	30	0	2011	47.0	$335.60	5.5	$1,845.78
	314.375 - CONDENSER COOLING WATER PUMP SYS	**$923,933**		**6.8**	**$6,243,136**				**9.2**	**$99,984.72**	**5.5**	**$549,915.97**
314.3671	Control/Instrumentation System	$4,129	1964	41.5	$171,354	47	0	2011	47.0	$87.85	5.5	$483.18
314.3675	Drive, Electric Motor Complete	$122,406	1995	10.5	$1,285,263	30	0	2011	16.0	$7,650.38	5.5	$42,077.06

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		a	b	c	d	e	f	g	h	i	j	k
314.3676	Pump Complete	$71,616	1964	41.5	$2,972,064	30	0	2011	47.0	$1,523.74	5.5	$8,380.60
314.3676	Pump Complete	$725,782	2003	2.5	$1,814,455	30	0	2011	8.0	$90,722.75	5.5	$498,975.13
	314.377 - PRIMING & SCAVENGING SYSTEM	**$55,244**		**26.4**	**$1,459,802**				**30.9**	**$1,786.43**	**5.5**	**$9,825.35**
314.3724	Priming & Scavenging Equipt	$8,976	1964	41.5	$372,504	47	0	2011	47.0	$190.98	5.5	$1,050.38
314.3724	Priming & Scavenging Equipt	$46,268	1982	23.5	$1,087,298	47	0	2011	29.0	$1,595.45	5.5	$8,774.97
	314.4 - TURBINE GENERATOR AUXILIARIES	***$2,808,581***		***28.2***	***$79,340,759***				***29.6***	***$95,006.94***	***5.5***	***$521,228.33***
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	**$569,356**		**40.0**	**$22,779,050**				**44.0**	**$12,935.26**	**5.5**	**$71,143.93**
314.5466	Piping	**$299,854**	**1964**	**41.5**	**$12,443,941**	**47**	**0**	**2011**	47.0	$6,379.87	5.5	$35,089.30
314.5466	Piping	$33,969	1989	16.5	$560,489	47	0	2011	22.0	$1,544.05	5.5	$8,492.25
314.5468	Valve, Power Operated >= 8 In	**$228,475**	**1964**	**41.5**	**$9,481,713**	**47**	**0**	**2011**	**47.0**	**$4,861.17**	**5.5**	**$26,736.44**
314.5470	Control/Instrumentation System	$7,058	1964	41.5	$292,907	47	0	2011	47.0	$150.17	5.5	$825.94
	314.463 - TURBINE GLAND SEAL SYSTEM	**$119,387**		**37.0**	**$4,417,536**				**39.0**	**$3,059.52**	**5.5**	**$16,827.34**
314.5480	Turbine Gland Seal Equipt	$97,906	1964	41.5	$4,063,099	47	0	2011	47.0	$2,083.11	5.5	$11,457.09
314.5480	Turbine Gland Seal Equipt	$21,481	1989	16.5	$354,437	47	0	2011	22.0	$976.41	5.5	$5,370.25
	314.464 - TURBINE DRAIN SYSTEM	**$7,732**		**41.5**	**$320,878**				**47.0**	**$164.51**	**5.5**	**$904.81**
314.5506	Piping, All	$7,732	1964	41.5	$320,878	47	0	2011	47.0	$164.51	5.5	$904.81
	314.467 - EXCITER	**$7,004**		**14.5**	**$101,558**				**20.0**	**$350.20**	**5.5**	**$1,926.10**
314.5556	Enclosure	$7,004	1991	14.5	$101,558	47	0	2011	20.0	$350.20	5.5	$1,926.10
	314.468 - GENERATOR SEAL OIL SYSTEM	**$90,559**		**41.5**	**$3,758,199**				**47.0**	**$1,926.79**	**5.5**	**$10,597.33**
314.5602	Generator Seal Oil Equipt	$90,559	1964	41.5	$3,758,199	47	0	2011	47.0	$1,926.79	5.5	$10,597.33
	314.469 - GENERATOR COOLING & PURGE SYSTEM	**$105,747**		**34.5**	**$3,646,136**				**34.8**	**$3,039.69**	**5.5**	**$16,718.28**
314.5630	Generator Cooling/Prge Equipt	$78,252	1964	41.5	$3,247,458	47	0	2011	47.0	$1,664.94	5.5	$9,157.15
314.5630	Generator Cooling/Prge Equipt	$27,495	1991	14.5	$398,678	47	0	2011	20.0	$1,374.75	5.5	$7,561.13
	314.470 - GENERATOR LIQUID COOLING SYSTEM	**$172,641**		**41.5**	**$7,164,604**				**47.0**	**$3,673.20**	**5.5**	**$20,202.65**
314.5662	Drive, Electric Motor Complete	$14,525	1964	41.5	$602,788	30	0	2011	47.0	$309.04	5.5	$1,699.73
314.5667	Piping	**$116,955**	**1964**	**41.5**	**$4,853,633**	**47**	**0**	**2011**	**47.0**	**$2,488.40**	5.5	$13,686.22

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		a	b	c	d	e	f	g	h	i	j	k
314.5668	Pump Complete	**$14,525**	**1964**	**41.5**	**$602,788**	**47**	**0**	**2011**	**47.0**	**$309.04**	**5.5**	**$1,699.73**
314.5669	Tank	$9,473	1964	41.5	$393,130	47	0	2011	47.0	$201.55	5.5	$1,108.54
314.5671	Valve, Power Operated >= 8 In	$5,052	1964	41.5	$209,658	47	0	2011	47.0	$107.49	5.5	$591.19
314.5672	Control/Instrumentation System	$12,111	1964	41.5	$502,607	47	0	2011	47.0	$257.68	5.5	$1,417.24
	314.473 - TURBINE LUBE OIL SYSTEM	**$243,143**		**41.5**	**$10,090,437**				**47.0**	**$5,173.25**	**5.5**	**$28,452.91**
314.5710	Drive, Electric Motor Complete	$31,577	1964	41.5	$1,310,446	30	0	2011	47.0	$671.85	5.5	$3,695.18
314.5716	Pump Complete	$68,207	1964	41.5	$2,830,591	47	0	2011	47.0	$1,451.21	5.5	$7,981.67
314.5719	Control/Instrumentation System	$9,317	1964	41.5	$386,656	47	0	2011	47.0	$198.23	5.5	$1,090.29
314.5721	Reservoir	**$6,315**	**1964**	**41.5**	**$262,073**	**47**	**0**	**2011**	**47.0**	**$134.36**	**5.5**	**$738.99**
314.5726	Piping	$127,727	1964	41.5	$5,300,671	47	0	2011	47.0	$2,717.60	5.5	$14,946.78
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	**$1,493,012**		**18.1**	**$27,062,361**				**23.1**	**$64,684.52**	**5.5**	**$354,454.98**
314.5752	Control/Instrumentation System	$34,475	1964	41.5	$1,430,713	12	0	2011	47.0	$733.51	5.5	$4,034.31
314.5752	Control/Instrumentation System	$4,622	1980	25.5	$117,861	12	0	2011	31.0	$149.10	5.5	$820.03
314.5752	Control/Instrumentation System	$88,136	1981	24.5	$2,159,332	12	0	2011	30.0	$2,937.87	5.5	$16,158.27
314.5752	Control/Instrumentation System	$7,859	1983	22.5	$176,828	12	0	2007	24.0	$327.46	1.5	$491.19
314.5752	Control/Instrumentation System	$359,370	1986	19.5	$7,007,715	12	0	2011	25.0	$14,374.80	5.5	$79,061.40
314.5752	Control/Instrumentation System	$922,009	1989	16.5	$15,213,149	12	0	2011	22.0	$41,909.50	5.5	$230,502.25
314.5752	Control/Instrumentation System	$76,541	1993	12.5	$956,763	12	0	2011	18.0	$4,252.28	5.5	$23,387.53
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$9,007,163***		***18.0***	***$162,483,212***				***20.4***	***$441,650.46***	***5.2***	***$2,290,527.10***
	315.0 - SETTLEMENTS & CONTRIBUTIONS	***$431,116***		***2.5***	***$1,077,790***				***8.0***	***$53,889.50***	***5.5***	***$296,392.25***
	315.000 - SETTLEMENTS & CONTRIBUTIONS	**$431,116**		**2.5**	**$1,077,790**				**8.0**	**$53,889.50**	**5.5**	**$296,392.25**
315.0000	FPL Conversion 0000	$0	1980	0.0	$0	47	0	2011	5.5	$0.00	5.5	$0.00
315.0000	FPL Conversion 0000	$431,116	2003	2.5	$1,077,790	47	0	2011	8.0	$53,889.50	5.5	$296,392.25
	315.1 - STRUCTURAL SUPPORTS	***$42,957***		***41.5***	***$1,782,716***				***47.0***	***$913.98***	***5.5***	***$5,026.89***
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	**$42,957**		**41.5**	**$1,782,716**				**47.0**	**$913.98**	**5.5**	**$5,026.89**
315.0513	Foundation	$4,305	1964	41.5	$178,658	47	0	2011	47.0	$91.60	5.5	$503.78
315.0514	Generator Leads Supports	$38,652	1964	41.5	$1,604,058	47	0	2011	47.0	$822.38	5.5	$4,523.11

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	315.2 - AUXILIARY POWER SYSTEMS	***$212,621***		***21.0***	***$4,464,185***				***20.1***	***$10,554.23***	***5.5***	***$58,048.18***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	**$52,600**		**9.5**	**$499,700**				**15.0**	**$3,506.67**	**5.5**	**$19,286.67**
315.1610	Dstrbn Pant, Incl Bus	$52,600	1996	9.5	$499,700	25	0	2011	15.0	$3,506.67	5.5	$19,286.67
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	**$39,527**		**41.5**	**$1,640,371**				**47.0**	**$841.01**	**5.5**	**$4,625.50**
315.1726	Cable: Power	$33,267	1964	41.5	$1,380,581	25	0	2011	47.0	$707.81	5.5	$3,892.95
315.1728	Control/Instrumentation System	$2,080	1964	41.5	$86,320	20	0	2011	47.0	$44.26	5.5	$243.40
315.1729	Foundation	$4,180	1964	41.5	$173,470	47	0	2011	47.0	$88.94	5.5	$489.15
	315.288 - STARTUP TRANSFORMER	**$25,043**		**41.5**	**$1,039,285**				**47.0**	**$532.83**	**5.5**	**$2,930.56**
315.1744	Cable: Power	$23,564	1964	41.5	$977,906	25	0	2011	47.0	$501.36	5.5	$2,757.49
315.1746	Control/Instrumentation System	$1,479	1964	41.5	$61,379	20	0	2011	47.0	$31.47	5.5	$173.07
	315.289 - VITAL AC DISTRIBUTION SYSTEM	**$1,386**		**41.5**	**$57,519**				**47.0**	**$29.49**	**5.5**	**$162.19**
315.1762	Vital AC Distribution Equipt	$1,386	1964	41.5	$57,519	25	0	2011	47.0	$29.49	5.5	$162.19
	315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	**$34,631**		**20.5**	**$709,936**				**26.0**	**$1,331.96**	**5.5**	**$7,325.79**
315.1780	Instrument AC Distribution Equipt	$34,631	1985	20.5	$709,936	25	0	2011	26.0	$1,331.96	5.5	$7,325.79
	315.291 - STATION BATTERY SYSTEM	**$59,434**		**8.7**	**$517,374**				**13.8**	**$4,312.27**	**5.5**	**$23,717.47**
315.1796	Station Battery Equipment	$51,559	1996	9.5	$489,811	15	0	2011	15.0	$3,437.27	5.5	$18,904.97
315.1798	Battery Charger	$7,875	2002	3.5	$27,563	47	0	2011	9.0	$875.00	5.5	$4,812.50
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	***$468,954***		***36.4***	***$17,054,509***				***38.6***	***$12,150.76***	***5.5***	***$66,829.24***
	315.381 - STATION GROUNDING SYSTEM	**$27,519**		**41.0**	**$1,128,216**				**46.0**	**$597.76**	**5.5**	**$3,287.71**
315.3775	Grounding Grid	$26,918	1964	41.5	$1,117,097	47	0	2011	47.0	$572.72	5.5	$3,149.98
315.3775	Grounding Grid	$601	1987	18.5	$11,119	47	0	2011	24.0	$25.04	5.5	$137.73
	315.382 - CONDUIT & RACEWAY SYSTEM	**$379,750**		**36.5**	**$13,851,340**				**38.9**	**$9,771.53**	**5.5**	**$53,743.42**
315.3783	Foundation	$48,041	1964	41.5	$1,993,702	47	0	2011	47.0	$1,022.15	5.5	$5,621.82
315.3784	Conduit All	$207,724	1964	41.5	$8,620,546	47	0	2011	47.0	$4,419.66	5.5	$24,308.13

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315.3784	Conduit All	$82,969	1987	18.5	$1,534,927	47	0	2011	24.0	$3,457.04	5.5	$19,013.73
315.3786	Cable Tray	$27,057	1964	41.5	$1,122,866	47	0	2011	47.0	$575.68	5.5	$3,166.24
315.3787	Duct Bank, All	$13,959	1964	41.5	$579,299	47	0	2011	47.0	$297.00	5.5	$1,633.50
	315.383 - GENERATOR BUS	**$61,685**		**33.6**	**$2,074,953**				**34.6**	**$1,781.47**	**5.5**	**$9,798.11**
315.3798	Isophase Bus, Complete	$42,286	1964	41.5	$1,754,869	47	0	2011	47.0	$899.70	5.5	$4,948.36
315.3798	Isophase Bus, Complete	$19,399	1989	16.5	$320,084	47	0	2011	22.0	$881.77	5.5	$4,849.75
	315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	***$3,452,113***		***17.1***	***$59,093,807***				***22.0***	***$156,603.58***	***5.0***	***$775,503.02***
	315.481 - CONTROL BOARDS	**$2,468,402**		**16.6**	**$40,917,633**				**22.0**	**$112,016.00**	**5.5**	**$615,413.00**
315.5815	Main (Btg/Rtg) Control Board	$9,000	1968	37.5	$337,500	20	0	2008	40.0	$225.00	2.5	$562.50
315.5815	Main (Btg/Rtg) Control Board	$2,459,402	1989	16.5	$40,580,133	20	0	2011	22.0	$111,791.00	5.5	$614,850.50
	315.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	**$983,711**		**18.5**	**$18,176,174**				**22.1**	**$44,587.58**	**3.6**	**$160,090.02**
315.0200	Enclosure	$122,039	1987	18.5	$2,257,722	47	0	2011	24.0	$5,084.96	5.5	$27,967.27
315.0201	Foundation	$42,437	1987	18.5	$785,085	47	0	2011	24.0	$1,768.21	5.5	$9,725.15
315.0205	Rectifier Assembly	$176,160	1987	18.5	$3,258,960	25	0	2011	24.0	$7,340.00	5.5	$40,370.00
315.0206	Buswork And Enclosure	$102,717	1987	18.5	$1,900,265	47	0	2011	24.0	$4,279.88	5.5	$23,539.31
315.0212	Control/Instrumentation System	$425,708	1987	18.5	$7,875,598	20	0	2007	20.0	$21,285.40	1.5	$31,928.10
315.0212	Control/Instrumentation System	$3,747	1993	12.5	$46,838	20	0	2011	18.0	$208.17	5.5	$1,144.92
315.0214	Power Potential Transformer	$110,903	1987	18.5	$2,051,706	47	0	2011	24.0	$4,620.96	5.5	$25,415.27
	315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	***$734,075***		***28.6***	***$20,991,742***				***27.2***	***$26,954.93***	***5.5***	***$148,252.06***
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	**$7,517**		**18.5**	**$139,065**				**24.0**	**$313.21**	**5.5**	**$1,722.65**
315.7015	Cable: Power	$7,517	1987	18.5	$139,065	25	0	2011	24.0	$313.21	5.5	$1,722.65
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	**$478,562**		**26.2**	**$12,532,174**				**29.7**	**$16,122.29**	**5.5**	**$88,672.61**
315.7041	Cable: Power	$22,178	1964	41.5	$920,387	25	0	2011	47.0	$471.87	5.5	$2,595.30
315.7041	Cable: Power	$247	1968	37.5	$9,263	25	0	2011	43.0	$5.74	5.5	$31.59
315.7041	Cable: Power	$13,831	1987	18.5	$255,874	25	0	2011	24.0	$576.29	5.5	$3,169.60
315.7044	Control/Instrumentation System	$2,496	1964	41.5	$103,584	20	0	2011	47.0	$53.11	5.5	$292.09
315.7046	Circuit Breaker Rated 600 Amp	$10,342	1964	41.5	$429,193	25	0	2011	47.0	$220.04	5.5	$1,210.23
315.7049	Power Cntr Switchgear Complete	$57,958	1964	41.5	$2,405,257	25	0	2011	47.0	$1,233.15	5.5	$6,782.32
315.7050	Mtr Control Center Switchgear	$11,255	1964	41.5	$467,083	25	0	2011	47.0	$239.47	5.5	$1,317.07

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		a	b	c	d	e	f	g	h	i	j	k
315.7050	Mtr Control Center Switchgear	$311,785	1984	21.5	$6,703,378	25	0	2011	27.0	$11,547.59	5.5	$63,511.76
315.7050	Mtr Control Center Switchgear	$2,250	1987	18.5	$41,625	25	0	2011	24.0	$93.75	5.5	$515.63
315.7050	Mtr Control Center Switchgear	$28,864	1989	16.5	$476,256	25	0	2011	22.0	$1,312.00	5.5	$7,216.00
315.7054	Distribution Panel.Incl Bus	$17,356	1964	41.5	$720,274	25	0	2011	47.0	$369.28	5.5	$2,031.02
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	**$247,996**		**33.6**	**$8,320,503**				**23.6**	**$10,519.43**	**5.5**	**$57,856.80**
315.7121	Cable: Power	$44,148	1964	41.5	$1,832,142	25	0	2011	47.0	$939.32	5.5	$5,166.26
315.7123	Foundation	$12,029	1964	41.5	$499,204	47	0	2011	47.0	$255.94	5.5	$1,407.65
315.7125	Control/Instrumentation System	$3,589	1964	41.5	$148,944	20	0	2011	47.0	$76.36	5.5	$419.99
315.7126	Circuit Breaker Rated 600 Amp	$42,947	1964	41.5	$1,782,301	25	0	2011	47.0	$913.77	5.5	$5,025.71
315.7130	Mtr Control Center Switchgear	$69,238	1964	41.5	$2,873,377	25	0	2011	47.0	$1,473.15	5.5	$8,102.32
315.7130	Mtr Control Center Switchgear	$50,547	2003	2.5	$126,368	25	0	2011	8.0	$6,318.38	5.5	$34,751.06
315.7135	Non-Segrted Bus Complete	$25,498	1964	41.5	$1,058,167	25	0	2011	47.0	$542.51	5.5	$2,983.81
	315.6 - CONTROL, DATA & METERING SYSTEMS	***$3,665,327***		***15.8***	***$58,018,463***				***20.3***	***$180,583.48***	***5.2***	***$940,475.46***
	315.681 - LOAD CONTROL & METERING SYSTEM	**$85,154**		**10.5**	**$894,117**				**12.0**	**$7,096.17**	**1.5**	**$10,644.25**
315.7674	Load Control/Metering Equipt	$85,154	1995	10.5	$894,117	12	0	2007	12.0	$7,096.17	1.5	$10,644.25
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	**$3,345,492**		**16.2**	**$54,157,839**				**20.9**	**$160,328.52**	**5.3**	**$857,457.87**
315.7712	Annunc/SOE/Data Acq Equipt	$11,771	1987	18.5	$217,764	12	0	2011	24.0	$490.46	5.5	$2,697.52
315.7712	Annunc/SOE/Data Acq Equipt	$1,830,896	1988	17.5	$32,040,680	12	0	2011	23.0	$79,604.17	5.5	$437,822.96
315.7712	Annunc/SOE/Data Acq Equipt	$1,157,417	1989	16.5	$19,097,381	12	0	2011	22.0	$52,609.86	5.5	$289,354.25
315.7712	Annunc/SOE/Data Acq Equipt	$37,782	1992	13.5	$510,057	12	0	2011	19.0	$1,988.53	5.5	$10,936.89
315.7712	Annunc/SOE/Data Acq Equipt	$97,396	1996	9.5	$925,262	12	0	2008	12.0	$8,116.33	2.5	$20,290.83
315.7712	Annunc/SOE/Data Acq Equipt	$210,230	1999	6.5	$1,366,495	12	0	2011	12.0	$17,519.17	5.5	$96,355.42
	315.684 - PROTECTION & CONTROL SYSTEM	**$234,681**		**12.6**	**$2,966,707**				**17.8**	**$13,158.79**	**5.5**	**$72,373.34**
315.7734	Control/Instrumentation System	$2,555	1973	32.5	$83,038	20	0	2011	38.0	$67.24	5.5	$369.80
315.7734	Control/Instrumentation System	$1,992	1984	21.5	$42,828	20	0	2011	27.0	$73.78	5.5	$405.78
315.7734	Control/Instrumentation System	$38,860	1989	16.5	$641,190	20	0	2011	22.0	$1,766.36	5.5	$9,715.00
315.7734	Control/Instrumentation System	$191,274	1994	11.5	$2,199,651	20	0	2011	17.0	$11,251.41	5.5	$61,882.76
	316 - MISC. POWER PLANT EQUIPMENT	***$295,823***		***18.9***	***$5,605,476***				***23.0***	***$12,878.16***	***5.5***	***$70,829.95***
	316.1 - STATION SERVICE EQUIPMENT	***$278,095***		***19.0***	***$5,285,927***				***23.1***	***$12,034.94***	***5.5***	***$66,192.23***

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		a	b	c	d	e	f	g	h	i	j	k
	316.183 - STATION/SERVICE AIR SYSTEM	**$207,602**		**19.0**	**$3,940,901**				**22.8**	**$9,107.88**	**5.5**	**$50,093.41**
316.0521	Compressor, Air, Complete	$184,974	1985	20.5	$3,791,967	20	0	2011	26.0	$7,114.38	5.5	$39,129.12
316.0521	Compressor, Air, Complete	$21,608	2000	5.5	$118,844	20	0	2011	11.0	$1,964.36	5.5	$10,804.00
316.0530	Control/Instrumentation System	$1,020	1976	29.5	$30,090	20	0	2011	35.0	$29.14	5.5	$160.29
	316.184 - INSTRUMENT AIR SYSTEM	**$70,493**		**19.1**	**$1,345,026**				**24.1**	**$2,927.06**	**5.5**	**$16,098.82**
316.0555	Compressor, Air, Complete	$27,699	1988	17.5	$484,733	25	0	2011	23.0	$1,204.30	5.5	$6,623.67
316.0555	Compressor, Air, Complete	$14,801	1989	16.5	$244,217	25	0	2011	22.0	$672.77	5.5	$3,700.25
316.0556	Drive, Electric Motor Complete	$24,513	1982	23.5	$576,056	30	0	2011	29.0	$845.28	5.5	$4,649.02
316.0561	Control/Instrumentation System	$3,480	1994	11.5	$40,020	20	0	2011	17.0	$204.71	5.5	$1,125.88
	316.3 - MISCELLANEOUS PIPING	***$17,728***		***18.0***	***$319,549***				***21.0***	***$843.22***	***5.5***	***$4,637.72***
	316.316 - MISCELLANEOUS PIPING	**$17,728**		**18.0**	**$319,549**				**21.0**	**$843.22**	**5.5**	**$4,637.72**
316.0563	Piping	$2,865	1964	41.5	$118,898	25	0	2011	47.0	$60.96	5.5	$335.27
316.0563	Piping	$14,863	1992	13.5	$200,651	25	0	2011	19.0	$782.26	5.5	$4,302.45

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		a	b	c	d	e	f	g	h	i	j	k
	311 - STRUCTURES & IMPROVEMENTS	***$560,799***		***27.7***	***$15,548,384***				***26.5***	***$21,186.24***	***5.5***	***$116,524.31***
	311.3 - STATION BUILDINGS	***$412,311***		***32.6***	***$13,461,191***				***32.5***	***$12,667.41***	***5.5***	***$69,670.75***
	311.329 - TURBINE GENERATOR BUILDING	**$338,656**		**30.9**	**$10,478,162**				**30.6**	**$11,066.22**	**5.5**	**$60,864.18**
311.2626	Superstructure	$101,385	1965	40.5	$4,106,093	46	0	2011	46.0	$2,204.02	5.5	$12,122.12
311.2632	Lighting System Complete	$30,797	1965	40.5	$1,247,279	46	0	2011	46.0	$669.50	5.5	$3,682.25
311.2640	Fire Protection System Complete	$575	1965	40.5	$23,288	46	0	2011	46.0	$12.50	5.5	$68.75
311.2640	Fire Protection System Complete	$119,904	1992	13.5	$1,618,704	46	0	2011	19.0	$6,310.74	5.5	$34,709.05
311.2648	Substructure/Foundation	$85,995	1965	40.5	$3,482,798	46	0	2011	46.0	$1,869.46	5.5	$10,282.01
	311.346 - BOILER BUILDING	**$73,655**		**40.5**	**$2,983,029**				**46.0**	**$1,601.19**	**5.5**	**$8,806.57**
311.9461	Superstructure	$4,871	1965	40.5	$197,276	46	0	2011	46.0	$105.89	5.5	$582.40
311.9467	Lighting System Complete	$67,289	1965	40.5	$2,725,205	46	0	2011	46.0	$1,462.80	5.5	$8,045.42
311.9475	Fire Protection System Complete	$1,495	1965	40.5	$60,548	46	0	2011	46.0	$32.50	5.5	$178.75
	311.4 - COOLING SYSTEMS	***$148,488***		***14.1***	***$2,087,193***				***17.4***	***$8,518.83***	***5.5***	***$46,853.56***
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	**$148,488**		**14.1**	**$2,087,193**				**17.4**	**$8,518.83**	**5.5**	**$46,853.56**
311.4265	Drive, Electric Motor Complete	$2,399	1965	40.5	$97,160	46	0	2011	46.0	$52.15	5.5	$286.84
311.4271	Piping	$1,459	1965	40.5	$59,090	25	0	2011	46.0	$31.72	5.5	$174.45
311.4271	Piping	$36,130	1989	16.5	$596,145	25	0	2011	22.0	$1,642.27	5.5	$9,032.50
311.4271	Piping	$98,692	1996	9.5	$937,574	25	0	2011	15.0	$6,579.47	5.5	$36,187.07
311.4272	Pump Complete	$9,808	1965	40.5	$397,224	46	0	2011	46.0	$213.22	5.5	$1,172.70
	312 - BOILER PLANT EQUIPMENT	***$68,965,753***		***16.9***	***$1,164,025,272***				***16.6***	***$4,155,464.86***	***5.3***	***$21,984,998.57***
	312.0 - SETTLEMENTS & CONTRIBUTIONS	***$6,994***		***1.5***	***$10,491***				***7.0***	***$999.14***	***5.5***	***$5,495.29***
	312.000 - SETTLEMENTS & CONTRIBUTIONS	**$6,994**		**1.5**	**$10,491**				**7.0**	**$999.14**	**5.5**	**$5,495.29**
312.0000	FPL Conversion 0000	$0	2002	0.0	$0	46	0	2011	5.5	$0.00	5.5	$0.00
312.0000	FPL Conversion 0000	$6,994	2004	1.5	$10,491	46	0	2011	7.0	$999.14	5.5	$5,495.29

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	312.1 - SYSTEM GENERATING EQUIPMENT	***$28,661,531***		***18.9***	***$542,137,966***				***22.7***	***$1,264,438.02***	***5.5***	***$6,953,081.12***
	312.121 - BOILER STRUCT.	**$8,962,087**		**19.9**	**$178,428,625**				**23.2**	**$386,543.40**	**5.5**	**$2,125,988.72**
312.0059	Foundation	$232,118	1965	40.5	$9,400,779	46	0	2011	46.0	$5,046.04	5.5	$27,753.24
312.0060	Damper, Complete	$1,717,268	1990	15.5	$26,617,654	25	0	2011	21.0	$81,774.67	5.5	$449,760.67
312.0061	Superstructure	$1,096,010	1965	40.5	$44,388,405	46	0	2011	46.0	$23,826.30	5.5	$131,044.67
312.0063	Boiler Inner Casing	$128,443	1965	40.5	$5,201,942	46	0	2011	46.0	$2,792.24	5.5	$15,357.32
312.0064	Boiler Insulation	$2,683,604	1990	15.5	$41,595,862	20	0	2011	21.0	$127,790.67	5.5	$702,848.67
312.0065	Boiler Outer Casing	$2,927,668	1990	15.5	$45,378,854	20	0	2011	21.0	$139,412.76	5.5	$766,770.19
312.0066	Brickwork & Refractory	$135,651	1965	40.5	$5,493,866	20	0	2011	46.0	$2,948.93	5.5	$16,219.14
312.0070	Fire Protection System Complete	$41,325	1997	8.5	$351,263	46	0	2011	14.0	$2,951.79	5.5	$16,234.82
	312.122 - BOILER PRESSURE PARTS	**$19,699,444**		**18.5**	**$363,709,341**				**22.4**	**$877,894.62**	**5.5**	**$4,827,092.40**
312.0085	Header, 8 Inches Or Larger	$87,835	1965	40.5	$3,557,318	30	0	2011	46.0	$1,909.46	5.5	$10,502.01
312.0085	Header, 8 Inches Or Larger	$1,004,982	1990	15.5	$15,577,221	30	0	2011	21.0	$47,856.29	5.5	$263,209.57
312.0087	Piping	$62,234	1965	40.5	$2,520,477	46	0	2011	46.0	$1,352.91	5.5	$7,441.02
312.0087	Piping	$4,177	1974	31.5	$131,576	46	0	2011	37.0	$112.89	5.5	$620.91
312.0087	Piping	$3,713,970	1990	15.5	$57,566,535	46	0	2011	21.0	$176,855.71	5.5	$972,706.43
312.0088	Silencer/Muffler	$62,234	1965	40.5	$2,520,477	46	0	2011	46.0	$1,352.91	5.5	$7,441.02
312.0090	Valve, Safety >= 8 In	$18,670	1965	40.5	$756,135	30	0	2011	46.0	$405.87	5.5	$2,232.28
312.0090	Valve, Safety >= 8 In	$38,683	1994	11.5	$444,855	30	0	2011	17.0	$2,275.47	5.5	$12,515.09
312.0091	Valve, Power Operated >= 8 In	$95,581	1990	15.5	$1,481,506	30	0	2011	21.0	$4,551.48	5.5	$25,033.12
312.0093	Desuperheater	$336,079	1990	15.5	$5,209,225	30	0	2011	21.0	$16,003.76	5.5	$88,020.69
312.0094	Water Wall Section	$3,378,970	1990	15.5	$52,374,035	20	0	2011	21.0	$160,903.33	5.5	$884,968.33
312.0095	Economizer Section	$351,441	1965	40.5	$14,233,361	20	0	2011	46.0	$7,640.02	5.5	$42,020.12
312.0096	Boiler Drum	$188,218	1965	40.5	$7,622,829	46	0	2011	46.0	$4,091.70	5.5	$22,504.33
312.0096	Boiler Drum	$97,938	1990	15.5	$1,518,039	46	0	2011	21.0	$4,663.71	5.5	$25,650.43
312.0097	Superheater Section	$627,434	1965	40.5	$25,411,077	30	0	2011	46.0	$13,639.87	5.5	$75,019.28
312.0097	Superheater Section	$9,960	1977	28.5	$283,860	30	0	2007	30.0	$332.00	1.5	$498.00
312.0097	Superheater Section	$5,043,092	1990	15.5	$78,167,926	30	0	2011	21.0	$240,147.24	5.5	$1,320,809.81
312.0098	Reheater Section	$697,622	1965	40.5	$28,253,691	30	0	2011	46.0	$15,165.70	5.5	$83,411.33
312.0098	Reheater Section	$2,740,111	1990	15.5	$42,471,721	30	0	2011	21.0	$130,481.48	5.5	$717,648.12
312.0099	Division Wall Panel	$902,846	1990	15.5	$13,994,113	30	0	2011	21.0	$42,992.67	5.5	$236,459.67
312.0100	Downcommers	$237,367	1965	40.5	$9,613,364	46	0	2011	46.0	$5,160.15	5.5	$28,380.84
	312.2 - STEAM SYSTEMS & EQUIPMENT	***$4,564,020***		***20.2***	***$92,235,507***				***23.7***	***$192,399.99***	***5.5***	***$1,058,199.97***
	312.251 - MAIN STEAM PIPING	**$689,509**		**21.4**	**$14,769,866**				**24.1**	**$28,607.58**	**5.5**	**$157,341.79**

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312.1262	Control/Instrumentation System	$3,780	1965	40.5	$153,090	46	0	2011	46.0	$82.17	5.5	$451.96
312.1265	Piping	$153,635	1965	40.5	$6,222,218	46	0	2011	46.0	$3,339.89	5.5	$18,369.40
312.1265	Piping	$181,837	1990	15.5	$2,818,474	46	0	2011	21.0	$8,658.90	5.5	$47,623.98
312.1266	Silencer/Muffler	$5,884	1965	40.5	$238,302	46	0	2011	46.0	$127.91	5.5	$703.52
312.1269	Valve, Power Operated >= 8 In	$344,373	1990	15.5	$5,337,782	30	0	2011	21.0	$16,398.71	5.5	$90,192.93
	312.252 - EXTRACTION STEAM SYSTEM	**$385,414**		**25.7**	**$9,908,583**				**27.0**	**$14,277.26**	**5.5**	**$78,524.90**
312.1287	Control/Instrumentation System	$1,367	1965	40.5	$55,364	46	0	2011	46.0	$29.72	5.5	$163.45
312.1291	Piping	$153,161	1965	40.5	$6,203,021	46	0	2011	46.0	$3,329.59	5.5	$18,312.73
312.1291	Piping	$1,662	1968	37.5	$62,325	46	0	2011	43.0	$38.65	5.5	$212.58
312.1291	Piping	$55,579	1990	15.5	$861,475	46	0	2011	21.0	$2,646.62	5.5	$14,556.40
312.1292	Silencer/Muffler	$172,249	1990	15.5	$2,669,860	46	0	2011	21.0	$8,202.33	5.5	$45,112.83
312.1295	Valve, Power Operated >= 8 In	$1,396	1965	40.5	$56,538	46	0	2011	46.0	$30.35	5.5	$166.91
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	**$99,582**		**40.5**	**$4,033,071**				**46.0**	**$2,164.83**	**5.5**	**$11,906.54**
312.1311	Desuperheater Steam Equipt	$99,582	1965	40.5	$4,033,071	30	0	2011	46.0	$2,164.83	5.5	$11,906.54
	312.260 - FW PRE-WARMING/STEAM TURBINE BYPASS	**$2,829,915**		**16.5**	**$46,693,598**				**22.0**	**$128,632.50**	**5.5**	**$707,478.75**
312.1326	Control/Instrumentation System	$531,308	1989	16.5	$8,766,582	12	0	2011	22.0	$24,150.36	5.5	$132,827.00
312.1328	Piping	$2,298,607	1989	16.5	$37,927,016	46	0	2011	22.0	$104,482.14	5.5	$574,651.75
	312.262 - REHEAT STEAM SYSTEM	**$559,600**		**30.1**	**$16,830,389**				**29.9**	**$18,717.82**	**5.5**	**$102,947.99**
312.1512	Control/Instrumentation System	$5,368	1965	40.5	$217,404	12	0	2011	46.0	$116.70	5.5	$641.83
312.1512	Control/Instrumentation System	$1,730	1975	30.5	$52,765	12	0	2011	36.0	$48.06	5.5	$264.31
312.1515	Piping	$330,473	1965	40.5	$13,384,157	46	0	2011	46.0	$7,184.20	5.5	$39,513.08
312.1515	Piping	$7,375	1975	30.5	$224,938	46	0	2011	36.0	$204.86	5.5	$1,126.74
312.1515	Piping	$26,648	1990	15.5	$413,044	46	0	2011	21.0	$1,268.95	5.5	$6,979.24
312.1515	Piping	$188,006	1992	13.5	$2,538,081	46	0	2011	19.0	$9,895.05	5.5	$54,422.79
	312.3 - CONDENSATE & FEEDWATER SYSTEMS	***$12,125,293***		***18.9***	***$229,350,269***				***22.7***	***$534,938.44***	***5.5***	***$2,931,654.78***
	312.351 - CONDENSATE SYSTEM	**$756,582**		**26.6**	**$20,093,397**				**26.8**	**$28,183.04**	**5.5**	**$155,006.76**
312.3160	Heat Exchanger, Complete	$137,608	1965	40.5	$5,573,124	25	0	2011	46.0	$2,991.48	5.5	$16,453.13
312.3160	Heat Exchanger, Complete	$311,691	1992	13.5	$4,207,829	25	0	2011	19.0	$16,404.79	5.5	$90,226.34
312.3163	Piping	$201,072	1965	40.5	$8,143,416	46	0	2011	46.0	$4,371.13	5.5	$24,041.22
312.3163	Piping	$25,358	1982	23.5	$595,913	46	0	2011	29.0	$874.41	5.5	$4,809.28
312.3163	Piping	$41,494	1990	15.5	$643,157	46	0	2011	21.0	$1,975.90	5.5	$10,867.48
312.3164	Tank	$3,951	1965	40.5	$160,016	46	0	2011	46.0	$85.89	5.5	$472.40

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312.3164	Tank	$20,602	1992	13.5	$278,127	46	0	2011	19.0	$1,084.32	5.5	$5,963.74
312.3167	Control/Instrumentation System	$7,104	1965	40.5	$287,712	12	0	2011	46.0	$154.43	5.5	$849.39
312.3167	Control/Instrumentation System	$7,702	1979	26.5	$204,103	12	0	2011	32.0	$240.69	5.5	$1,323.78
	312.352 - CONDENSATE RECOVERY SYSTEM	**$11,579**		**40.5**	**$468,950**				**46.0**	**$251.72**	**5.5**	**$1,384.45**
312.3196	Piping	$675	1965	40.5	$27,338	46	0	2011	46.0	$14.67	5.5	$80.71
312.3199	Tank	$4,120	1965	40.5	$166,860	46	0	2011	46.0	$89.57	5.5	$492.61
312.3203	Heat Exchanger, Complete	$6,784	1965	40.5	$274,752	25	0	2011	46.0	$147.48	5.5	$811.13
	312.353 - MAIN FEEDWATER SYSTEM	**$3,961,387**		**19.7**	**$78,207,986**				**23.2**	**$170,694.43**	**5.4**	**$928,312.57**
312.3221	Control/Instrumentation System	$8,544	1965	40.5	$346,032	12	0	2011	46.0	$185.74	5.5	$1,021.57
312.3221	Control/Instrumentation System	$2,949	1974	31.5	$92,894	12	0	2011	37.0	$79.70	5.5	$438.36
312.3222	Foundation	$13,847	1990	15.5	$214,629	46	0	2011	21.0	$659.38	5.5	$3,626.60
312.3224	Heat Exchanger, Complete	$72,119	1965	40.5	$2,920,820	20	0	2011	46.0	$1,567.80	5.5	$8,622.92
312.3224	Heat Exchanger, Complete	$105,068	1967	38.5	$4,045,118	20	0	2007	40.0	$2,626.70	1.5	$3,940.05
312.3224	Heat Exchanger, Complete	$206,616	1971	34.5	$7,128,252	20	0	2011	40.0	$5,165.40	5.5	$28,409.70
312.3224	Heat Exchanger, Complete	$381,776	1990	15.5	$5,917,528	20	0	2011	21.0	$18,179.81	5.5	$99,988.95
312.3227	Piping	$237,873	1965	40.5	$9,633,857	46	0	2011	46.0	$5,171.15	5.5	$28,441.34
312.3227	Piping	$876	1974	31.5	$27,594	46	0	2011	37.0	$23.68	5.5	$130.22
312.3227	Piping	$18,245	1986	19.5	$355,778	46	0	2011	25.0	$729.80	5.5	$4,013.90
312.3227	Piping	$69,390	1989	16.5	$1,144,935	46	0	2011	22.0	$3,154.09	5.5	$17,347.50
312.3227	Piping	$2,641,839	1990	15.5	$40,948,505	46	0	2011	21.0	$125,801.86	5.5	$691,910.21
312.3227	Piping	$20,018	1993	12.5	$250,225	46	0	2011	18.0	$1,112.11	5.5	$6,116.61
312.3231	Valve, Power Operated >= 8 In	$94,070	1965	40.5	$3,809,835	46	0	2011	46.0	$2,045.00	5.5	$11,247.50
312.3231	Valve, Power Operated >= 8 In	$87,935	1990	15.5	$1,362,993	46	0	2011	21.0	$4,187.38	5.5	$23,030.60
312.3233	Noise Suppression Enclosure	$222	1965	40.5	$8,991	46	0	2011	46.0	$4.83	5.5	$26.54
	312.354 - MAIN FEEDWATER PUMP SYSTEM	**$7,110,929**		**16.2**	**$115,021,676**				**21.3**	**$333,620.78**	**5.5**	**$1,834,914.34**
312.3253	Control/Instrumentation System	$2,363	1976	29.5	$69,709	12	0	2011	35.0	$67.51	5.5	$371.33
312.3253	Control/Instrumentation System	$2,559	1980	25.5	$65,255	12	0	2011	31.0	$82.55	5.5	$454.02
312.3253	Control/Instrumentation System	$1,947,310	1990	15.5	$30,183,305	12	0	2011	21.0	$92,729.05	5.5	$510,009.76
312.3254	Drive, Electric Motor Complete	$32,121	1965	40.5	$1,300,901	30	0	2011	46.0	$698.28	5.5	$3,840.55
312.3254	Drive, Electric Motor Complete	$77,739	1990	15.5	$1,204,955	30	0	2011	21.0	$3,701.86	5.5	$20,360.21
312.3256	Drive, Turbine, Complete	$8,541	1965	40.5	$345,911	46	0	2011	46.0	$185.67	5.5	$1,021.21
312.3256	Drive, Turbine, Complete	$3,193,690	1990	15.5	$49,502,195	46	0	2011	21.0	$152,080.48	5.5	$836,442.62
312.3258	Foundation	$15,822	1965	40.5	$640,791	46	0	2011	46.0	$343.96	5.5	$1,891.76
312.3258	Foundation	$8,921	1990	15.5	$138,276	46	0	2011	21.0	$424.81	5.5	$2,336.45
312.3259	Pump Complete	$41,710	1965	40.5	$1,689,255	46	0	2011	46.0	$906.74	5.5	$4,987.07
312.3259	Pump Complete	$1,654,194	1990	15.5	$25,640,007	46	0	2011	21.0	$78,771.14	5.5	$433,241.29
312.3263	Drive Coupling, Mechanical	$7,971	1965	40.5	$322,826	15	0	2011	46.0	$173.28	5.5	$953.05
312.3263	Drive Coupling, Mechanical	$34,409	1990	15.5	$533,340	15	0	2011	21.0	$1,638.52	5.5	$9,011.88
312.3265	Cplng, Hydraulic Complete	$83,579	1965	40.5	$3,384,950	46	0	2011	46.0	$1,816.93	5.5	$9,993.14

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	312.355 - HEATER VENTS & DRAINS SYSTEM	**$463,821**		**25.1**	**$11,642,123**				**21.8**	**$21,303.09**	**5.5**	**$117,167.04**
312.3296	Control/Instrumentation System	$2,795	1965	40.5	$113,198	20	0	2011	46.0	$60.76	5.5	$334.18
312.3301	Piping	$163,904	1965	40.5	$6,638,112	46	0	2011	46.0	$3,563.13	5.5	$19,597.22
312.3301	Piping	$144,954	1982	23.5	$3,406,419	46	0	2011	29.0	$4,998.41	5.5	$27,491.28
312.3301	Piping	$86,414	1990	15.5	$1,339,417	46	0	2011	21.0	$4,114.95	5.5	$22,632.24
312.3303	Pump Complete	$46,345	2003	2.5	$115,863	46	0	2011	8.0	$5,793.13	5.5	$31,862.19
312.3303	Pump Complete	$19,409	2004	1.5	$29,114	46	0	2011	7.0	$2,772.71	5.5	$15,249.93
	312.356 - CHEMICAL FEED SYSTEM	**$5,884**		**40.5**	**$238,302**				**46.0**	**$127.91**	**5.5**	**$703.52**
312.3332	Chemical Feed Equipment	$5,884	1965	40.5	$238,302	46	0	2011	46.0	$127.91	5.5	$703.52
	312.360 - CONDENSATE TRANSFER SYSTEM	**$45,049**		**40.5**	**$1,824,486**				**46.0**	**$979.32**	**5.5**	**$5,386.29**
312.3449	Drive, Electric Motor Complete	$823	1965	40.5	$33,332	30	0	2011	46.0	$17.89	5.5	$98.40
312.3452	Piping	$16,458	1965	40.5	$666,549	46	0	2011	46.0	$357.78	5.5	$1,967.80
312.3453	Pump Complete	$1,069	1965	40.5	$43,295	46	0	2011	46.0	$23.24	5.5	$127.82
312.3455	Tank	$20,569	1965	40.5	$833,045	46	0	2011	46.0	$447.15	5.5	$2,459.34
312.3458	Foundation	$6,130	1965	40.5	$248,265	46	0	2011	46.0	$133.26	5.5	$732.93
	312.362 - WATER SAMPLING & ANALYZING SYS	**-$229,938**		**-8.1**	**$1,853,349**				**11.4**	**-$20,221.85**	**5.5**	**-$111,220.19**
312.3507	Sample Cooler	$1,938	1992	13.5	$26,163	20	0	2011	19.0	$102.00	5.5	$561.00
312.3508	Piping	$141,355	1965	40.5	$5,724,878	46	0	2011	46.0	$3,072.93	5.5	$16,901.14
312.3513	Sample Collecting Equipmen	$7,078	1992	13.5	$95,553	20	0	2011	19.0	$372.53	5.5	$2,048.89
312.3513	Sample Collecting Equipmen	-$380,309	1995	10.5	-$3,993,245	20	0	2011	16.0	-$23,769.31	5.5	-$130,731.22
	312.4 - BOILER AUXILIARY SYSTEMS	***$19,469,290***		***12.0***	***$234,104,253***				***10.2***	***$1,916,980.75***	***5.4***	***$10,427,205.28***
	312.421 - ASPIRATING/SEAL AIR SYSTEM	**$35,370**		**25.4**	**$899,011**				**30.4**	**$1,165.27**	**5.5**	**$6,408.99**
312.4324	Fan/Blower, Complete	$4,844	1968	37.5	$181,650	25	0	2011	43.0	$112.65	5.5	$619.58
312.4326	Piping	$30,526	1982	23.5	$717,361	30	0	2011	29.0	$1,052.62	5.5	$5,789.41
	312.422 - BOILER DUCTS	**$4,200,002**		**17.5**	**$73,398,842**				**12.4**	**$338,005.23**	**5.5**	**$1,853,280.16**
312.4343	Ductwork Insulation And Ou	$2,071	1965	40.5	$83,876	20	0	2011	46.0	$45.02	5.5	$247.62
312.4343	Ductwork Insulation And Ou	$207,372	1990	15.5	$3,214,266	20	0	2011	21.0	$9,874.86	5.5	$54,311.71
312.4343	Ductwork Insulation And Ou	$409,886	1992	13.5	$5,533,461	20	0	2011	19.0	$21,572.95	5.5	$118,651.21
312.4343	Ductwork Insulation And Ou	$484,768	1994	11.5	$5,574,832	20	0	2011	17.0	$28,515.76	5.5	$156,836.71
312.4344	Foundation	$29,013	1965	40.5	$1,175,027	46	0	2011	46.0	$630.72	5.5	$3,468.95

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312.4345	Piping	$19,690	1979	26.5	$521,785	46	0	2011	32.0	$615.31	5.5	$3,384.22
312.4349	Damper, Complete	$20,591	1965	40.5	$833,936	25	0	2011	46.0	$447.63	5.5	$2,461.97
312.4349	Damper, Complete	$37,514	1992	13.5	$506,439	25	0	2011	19.0	$1,974.42	5.5	$10,859.32
312.4350	Windbox	$108,568	1965	40.5	$4,397,004	46	0	2011	46.0	$2,360.17	5.5	$12,980.96
312.4352	Forced Draft Fan Outlet Duct	$65,141	1965	40.5	$2,638,211	46	0	2011	46.0	$1,416.11	5.5	$7,788.60
312.4354	Air Heater Outlet Duct To Duct	$230,164	1965	40.5	$9,321,642	15	0	2011	46.0	$5,003.57	5.5	$27,519.61
312.4355	Air Heater Outlet Duct To Duct	$66,404	1965	40.5	$2,689,362	15	0	2011	46.0	$1,443.57	5.5	$7,939.61
312.4355	Air Heater Outlet Duct To Duct	$546,534	2002	3.5	$1,912,869	15	0	2011	9.0	$60,726.00	5.5	$333,993.00
312.4358	Economizer Hopper	$26,562	1965	40.5	$1,075,761	25	0	2011	46.0	$577.43	5.5	$3,175.89
312.4358	Economizer Hopper	$1,100,000	2005	0.5	$550,000	25	0	2011	6.0	$183,333.33	5.5	$1,008,333.33
312.4359	Economizer Outlet Duct	$712,737	1965	40.5	$28,865,849	46	0	2011	46.0	$15,494.28	5.5	$85,218.55
312.4360	Analyzer, Combustible/Flue	$38,324	1988	17.5	$670,670	10	0	2008	20.0	$1,916.20	2.5	$4,790.50
312.4361	Dust Collector Outlet Duct	$90,681	1965	40.5	$3,672,581	25	0	2011	46.0	$1,971.33	5.5	$10,842.29
312.4364	Control/Instrumentation System	$3,982	1965	40.5	$161,271	12	0	2011	46.0	$86.57	5.5	$476.11
	312.423 - AIR HEATER	**$3,079,299**		**16.3**	**$50,293,533**				**21.3**	**$144,671.61**	**5.5**	**$795,693.87**
312.4385	Foundation	$29,013	1965	40.5	$1,175,027	46	0	2011	46.0	$630.72	5.5	$3,468.95
312.4393	Casing, Air Heater	$67,420	1965	40.5	$2,730,510	30	0	2011	46.0	$1,465.65	5.5	$8,061.09
312.4393	Casing, Air Heater	$31,424	1987	18.5	$581,344	30	0	2011	24.0	$1,309.33	5.5	$7,201.33
312.4393	Casing, Air Heater	$62,544	1990	15.5	$969,432	30	0	2011	21.0	$2,978.29	5.5	$16,380.57
312.4393	Casing, Air Heater	$162,041	1993	12.5	$2,025,513	30	0	2011	18.0	$9,002.28	5.5	$49,512.53
312.4398	Rotor, Air Heater	$3,371	1965	40.5	$136,526	30	0	2011	46.0	$73.28	5.5	$403.05
312.4398	Rotor, Air Heater	$2,543,455	1990	15.5	$39,423,553	30	0	2011	21.0	$121,116.90	5.5	$666,142.98
312.4401	Lube Oil System	$1,685	1965	40.5	$68,243	46	0	2011	46.0	$36.63	5.5	$201.47
312.4404	Control/Instrumentation System	$9,960	1965	40.5	$403,380	20	0	2011	46.0	$216.52	5.5	$1,190.87
312.4404	Control/Instrumentation System	$92	1974	31.5	$2,898	20	0	2011	37.0	$2.49	5.5	$13.68
312.4406	Tank	$6,742	1965	40.5	$273,051	46	0	2011	46.0	$146.57	5.5	$806.11
312.4406	Tank	$161,552	1990	15.5	$2,504,056	46	0	2011	21.0	$7,692.95	5.5	$42,311.24
	312.424 - FORCED DRAFT FAN	**$459,211**		**33.8**	**$15,534,718**				**35.0**	**$13,109.80**	**5.2**	**$67,804.78**
312.4426	Drive, Electric Motor Complete	$54,406	1965	40.5	$2,203,443	30	0	2011	46.0	$1,182.74	5.5	$6,505.07
312.4429	Fan/Blower	$130,890	1965	40.5	$5,301,045	25	0	2011	46.0	$2,845.43	5.5	$15,649.89
312.4429	Fan/Blower	$13,608	1976	29.5	$401,436	25	0	2011	35.0	$388.80	5.5	$2,138.40
312.4429	Fan/Blower	$26,870	1982	23.5	$631,445	25	0	2007	25.0	$1,074.80	1.5	$1,612.20
312.4429	Fan/Blower	$98,274	1990	15.5	$1,523,247	25	0	2011	21.0	$4,679.71	5.5	$25,738.43
312.4432	Foundation	$48,604	1965	40.5	$1,968,462	46	0	2011	46.0	$1,056.61	5.5	$5,811.35
312.4435	Piping	$5,212	1965	40.5	$211,086	46	0	2011	46.0	$113.30	5.5	$623.17
312.4445	Hydraulic Cplng Complete	$79,217	1965	40.5	$3,208,289	46	0	2011	46.0	$1,722.11	5.5	$9,471.60
312.4452	Control/Instrumentation System	$2,130	1965	40.5	$86,265	12	0	2011	46.0	$46.30	5.5	$254.67
	312.427 - SOOT BLOWER SYSTEM	**$2,948,215**		**8.5**	**$25,051,924**				**8.6**	**$344,332.83**	**5.5**	**$1,893,830.59**
312.4601	Control/Instrumentation System	$2,785	1965	40.5	$112,793	12	0	2011	46.0	$60.54	5.5	$332.99

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312.4601	Control/Instrumentation System	$137,373	1990	15.5	$2,129,282	12	0	2011	21.0	$6,541.57	5.5	$35,978.64
312.4603	Piping	$62,234	1965	40.5	$2,520,477	10	0	2011	46.0	$1,352.91	5.5	$7,441.02
312.4607	Soot Blower Equipment	$945,823	1985	20.5	$19,389,372	30	0	2011	26.0	$36,377.81	5.5	$200,077.94
312.4607	Soot Blower Equipment	$1,800,000	2005	0.5	$900,000	30	0	2011	6.0	$300,000.00	5.5	$1,650,000.00
	312.428 - CHEMICAL WASH SYSTEM	**$73,380**		**40.5**	**$2,971,890**				**46.0**	**$1,595.22**	**5.5**	**$8,773.70**
312.4632	Chemical Wash Equipment	$73,380	1965	40.5	$2,971,890	46	0	2011	46.0	$1,595.22	5.5	$8,773.70
	312.429 - BOILER CONTROL SYSTEM	**$954,320**		**15.8**	**$15,053,530**				**20.8**	**$45,971.58**	**5.3**	**$241,535.43**
312.4671	Control/Instrumentation System	$121,809	1987	18.5	$2,253,467	12	0	2011	24.0	$5,075.38	5.5	$27,914.56
312.4671	Control/Instrumentation System	$167,540	1989	16.5	$2,764,410	12	0	2011	22.0	$7,615.45	5.5	$41,885.00
312.4671	Control/Instrumentation System	$619,738	1990	15.5	$9,605,939	12	0	2011	21.0	$29,511.33	5.5	$162,312.33
312.4671	Control/Instrumentation System	$45,233	1996	9.5	$429,714	12	0	2008	12.0	$3,769.42	2.5	$9,423.54
	312.431 - LIME SLURRY SYSTEM	**$37,640**		**20.7**	**$780,920**				**23.7**	**$1,587.93**	**5.5**	**$8,733.62**
312.4687	Control/Instrumentation System	$29,740	1990	15.5	$460,970	20	0	2011	21.0	$1,416.19	5.5	$7,789.05
312.4692	Piping	$7,900	1965	40.5	$319,950	46	0	2011	46.0	$171.74	5.5	$944.57
	312.432 - SOOT/DUST COLLECTOR SYSTEM	**$256,244**		**30.7**	**$7,867,009**				**33.0**	**$7,766.00**	**5.5**	**$42,713.04**
312.4720	Ductwork, With Insulation	$29,745	1965	40.5	$1,204,673	30	0	2011	46.0	$646.63	5.5	$3,556.47
312.4721	Foundation	$29,013	1965	40.5	$1,175,027	46	0	2011	46.0	$630.72	5.5	$3,468.95
312.4723	Piping	$2,439	1965	40.5	$98,780	15	0	2011	46.0	$53.02	5.5	$291.62
312.4723	Piping	$101,410	1985	20.5	$2,078,905	15	0	2011	26.0	$3,900.38	5.5	$21,452.12
312.4723	Piping	$19,307	1990	15.5	$299,259	15	0	2011	21.0	$919.38	5.5	$5,056.60
312.4728	Cyclone Separators	$74,330	1965	40.5	$3,010,365	25	0	2011	46.0	$1,615.87	5.5	$8,887.28
	312.434 - STACK	**$6,501,353**		**3.7**	**$23,983,832**				**8.6**	**$978,844.94**	**5.4**	**$5,288,814.27**
312.4801	Substructure/Foundation	$85,915	1965	40.5	$3,479,558	46	0	2011	46.0	$1,867.72	5.5	$10,272.45
312.4802	Stack	$253,160	1965	40.5	$10,252,980	46	0	2011	46.0	$5,503.48	5.5	$30,269.13
312.4804	Emission Monitoring Analyz	$50,136	1980	25.5	$1,278,468	10	0	2011	31.0	$1,617.29	5.5	$8,895.10
312.4804	Emission Monitoring Analyz	$3,042	1994	11.5	$34,983	10	0	2011	17.0	$178.94	5.5	$984.18
312.4804	Emission Monitoring Analyz	$213,547	1994	11.5	$2,455,791	10	0	2011	17.0	$12,561.59	5.5	$69,088.74
312.4804	Emission Monitoring Analyz	$11,566	2003	2.5	$28,915	10	0	2011	8.0	$1,445.75	5.5	$7,951.63
312.4804	Emission Monitoring Analyz	$5,600,000	2005	0.5	$2,800,000	10	0	2011	6.0	$933,333.33	5.5	$5,133,333.33
312.4809	Analyzer, Opacity	$14,340	1986	19.5	$279,630	10	0	2006	20.0	$717.00	0.5	$358.50
312.4809	Analyzer, Opacity	$27,425	2001	4.5	$123,413	10	0	2011	10.0	$2,742.50	5.5	$15,083.75
312.4811	Control/Instrumentation System	$23,227	1974	31.5	$731,651	12	0	2011	37.0	$627.76	5.5	$3,452.66
312.4811	Control/Instrumentation System	$40,924	1994	11.5	$470,626	12	0	2006	12.0	$3,410.33	0.5	$1,705.17
312.4812	Cem-Computer/Microprocessor	$178,071	1994	11.5	$2,047,817	12	0	2006	12.0	$14,839.25	0.5	$7,419.63

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	312.447 - COMPONENT/CLOSED COOLING WATER SYS	**$924,256**		**19.8**	**$18,269,044**				**23.1**	**$39,930.34**	**5.5**	**$219,616.83**
312.5070	Control/Instrumentation System	$4,334	1965	40.5	$175,527	46	0	2011	46.0	$94.22	5.5	$518.20
312.5071	Drive, Electric Motor Complete	$4,058	1965	40.5	$164,349	30	0	2011	46.0	$88.22	5.5	$485.20
312.5072	Foundation	$626	1965	40.5	$25,353	46	0	2011	46.0	$13.61	5.5	$74.85
312.5074	Heat Exchanger, Complete	$766,533	1990	15.5	$11,881,262	25	0	2011	21.0	$36,501.57	5.5	$200,758.64
312.5076	Piping	$144,254	1965	40.5	$5,842,287	46	0	2011	46.0	$3,135.96	5.5	$17,247.76
312.5078	Pump Complete	$3,770	1965	40.5	$152,685	46	0	2011	46.0	$81.96	5.5	$450.76
312.5081	Tank	$681	1965	40.5	$27,581	46	0	2011	46.0	$14.80	5.5	$81.42
	312.5 - FUEL SUPPLY SYSTEMS	***$498,658***		***28.5***	***$14,208,945***				***27.2***	***$18,345.37***	***5.5***	***$100,899.53***
	312.521 - HEAVY OIL SUPPLY SYSTEM	**$388,124**		**32.1**	**$12,468,448**				**32.0**	**$12,141.70**	**5.5**	**$66,779.30**
312.6137	Drive, Electric Motor Complete	$18,510	1965	40.5	$749,655	30	0	2011	46.0	$402.39	5.5	$2,213.15
312.6142	Foundation	$12,850	1965	40.5	$520,425	46	0	2011	46.0	$279.35	5.5	$1,536.41
312.6144	Heat Exchanger, Complete	$15,032	1965	40.5	$608,796	46	0	2011	46.0	$326.78	5.5	$1,797.30
312.6144	Heat Exchanger, Complete	$10,966	1992	13.5	$148,041	46	0	2011	19.0	$577.16	5.5	$3,174.37
312.6148	Piping	$161,362	1965	40.5	$6,535,161	46	0	2011	46.0	$3,507.87	5.5	$19,293.28
312.6149	Pump Complete	$21,670	1965	40.5	$877,635	46	0	2011	46.0	$471.09	5.5	$2,590.98
312.6153	Tank	$28,524	1965	40.5	$1,155,222	46	0	2011	46.0	$620.09	5.5	$3,410.48
312.6161	Control/Instrumentation System	$8,676	1965	40.5	$351,378	12	0	2011	46.0	$188.61	5.5	$1,037.35
312.6161	Control/Instrumentation System	$2,302	1979	26.5	$61,003	12	0	2011	32.0	$71.94	5.5	$395.66
312.6161	Control/Instrumentation System	$108,232	1992	13.5	$1,461,132	12	0	2011	19.0	$5,696.42	5.5	$31,330.32
	312.522 - GAS FUEL SUPPLY SYSTEM	**$56,478**		**17.7**	**$999,819**				**22.9**	**$2,461.57**	**5.5**	**$13,538.64**
312.6188	Control/Instrumentation System	$24,882	1985	20.5	$510,081	46	0	2011	26.0	$957.00	5.5	$5,263.50
312.6194	Piping	$31,596	1990	15.5	$489,738	46	0	2011	21.0	$1,504.57	5.5	$8,275.14
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	**$54,056**		**13.7**	**$740,678**				**14.4**	**$3,742.10**	**5.5**	**$20,581.59**
312.6224	Control/Instrumentation System	$41,277	1999	6.5	$268,301	46	0	2011	12.0	$3,439.75	5.5	$18,918.63
312.6225	Drive, Electric Motor Complete	$1,595	1965	40.5	$64,598	30	0	2011	46.0	$34.67	5.5	$190.71
312.6227	Foundation	$460	1965	40.5	$18,630	46	0	2011	46.0	$10.00	5.5	$55.00
312.6231	Piping	$1,755	1965	40.5	$71,078	46	0	2011	46.0	$38.15	5.5	$209.84
312.6232	Pump Complete	$1,440	1965	40.5	$58,320	46	0	2011	46.0	$31.30	5.5	$172.17
312.6232	Pump Complete	$7,529	1971	34.5	$259,751	46	0	2011	40.0	$188.23	5.5	$1,035.24
	312.6 - FUEL FIRING SYSTEMS	***$3,639,967***		***14.3***	***$51,977,841***				***16.0***	***$227,363.15***	***2.2***	***$508,462.60***

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	312.620 - BURNER MANAGEMENT SYSTEM	**$244,888**		**13.5**	**$3,305,988**				**19.0**	**$12,888.84**	**5.5**	**$70,888.63**
312.7256	Burner Management System	$244,888	1992	13.5	$3,305,988	12	0	2011	19.0	$12,888.84	5.5	$70,888.63
	312.621 - HEAVY OIL FIRING SYSTEM	**$2,593,023**		**14.4**	**$37,461,839**				**16.0**	**$162,545.66**	**2.1**	**$345,264.80**
312.7273	Control/Instrumentation System	$13,994	1992	13.5	$188,919	46	0	2011	19.0	$736.53	5.5	$4,050.89
312.7277	Piping	$90,964	1965	40.5	$3,684,042	46	0	2011	46.0	$1,977.48	5.5	$10,876.13
312.7277	Piping	$430,304	1992	13.5	$5,809,104	46	0	2011	19.0	$22,647.58	5.5	$124,561.68
312.7281	**Oil Burner Guns, Set Of**	$241,390	1992	13.5	$3,258,765	15	0	2007	15.0	$16,092.67	1.5	$24,139.00
312.7282	Burner, Complete	$1,816,371	1992	13.5	$24,521,009	15	0	2007	15.0	$121,091.40	1.5	$181,637.10
	312.622 - GAS FIRING SYSTEM	**$797,669**		**13.8**	**$11,032,340**				**15.4**	**$51,833.28**	**1.8**	**$91,784.64**
312.7300	Piping	$10,992	1968	37.5	$412,200	46	0	2011	43.0	$255.63	5.5	$1,405.95
312.7300	Piping	$61,808	1992	13.5	$834,408	46	0	2011	19.0	$3,253.05	5.5	$17,891.79
312.7304	Gas Burner Guns, Set Of	$724,869	1992	13.5	$9,785,732	15	0	2007	15.0	$48,324.60	1.5	$72,486.90
	312.623 - LIGHT OIL FIRING SYSTEM	**$4,387**		**40.5**	**$177,674**				**46.0**	**$95.37**	**5.5**	**$524.53**
312.7320	Piping	$4,387	1965	40.5	$177,674	46	0	2011	46.0	$95.37	5.5	$524.53
	314 - TURBOGENERATOR UNITS	***$26,013,215***		***15.2***	***$395,927,456***				***9.7***	***$2,668,458.21***	***5.5***	***$14,674,852.09***
	314.0 - SETTLEMENTS & CONTRIBUTIONS	***$387,506***		***1.5***	***$581,259***				***7.0***	***$55,358.00***	***5.5***	***$304,469.00***
	314.000 - SETTLEMENTS & CONTRIBUTIONS	**$387,506**		**1.5**	**$581,259**				**7.0**	**$55,358.00**	**5.5**	**$304,469.00**
314.0000	FPL Conversion 0000	$387,506	2004	1.5	$581,259	46	0	2011	7.0	$55,358.00	5.5	$304,469.00
	314.1 - TURBINE GENERATOR PEDESTAL	***$132,738***		***40.5***	***$5,375,889***				***46.0***	***$2,885.61***	***5.5***	***$15,870.85***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	**$132,738**		**40.5**	**$5,375,889**				**46.0**	**$2,885.61**	**5.5**	**$15,870.85**
314.0506	Concrete Pedestal	$132,738	1965	40.5	$5,375,889	46	0	2011	46.0	$2,885.61	5.5	$15,870.85
	314.2 - TURBINE GENERATOR SYSTEMS	***$12,644,939***		***19.2***	***$243,144,836***				***10.8***	***$1,171,005.87***	***5.5***	***$6,440,532.33***

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	314.271 - STEAM TURBINE	**$4,166,059**		**37.7**	**$156,931,291**				**40.5**	**$102,772.89**	**5.5**	**$565,250.86**
314.1536	Casing	$1,460,515	1965	40.5	$59,150,858	46	0	2011	46.0	$31,750.33	5.5	$174,626.79
314.1541	HP Shaft/Wheel	$224,320	1965	40.5	$9,084,960	46	0	2011	46.0	$4,876.52	5.5	$26,820.87
314.1544	HP Blading	$175,171	1965	40.5	$7,094,426	30	0	2011	46.0	$3,808.07	5.5	$20,944.36
314.1548	Turbine Control System	$158,158	1965	40.5	$6,405,399	46	0	2011	46.0	$3,438.22	5.5	$18,910.20
314.1548	Turbine Control System	$703	1974	31.5	$22,145	46	0	2011	37.0	$19.00	5.5	$104.50
314.1548	Turbine Control System	$471,511	1990	15.5	$7,308,421	46	0	2011	21.0	$22,452.90	5.5	$123,490.98
314.1554	Ip Blading	$153,275	1965	40.5	$6,207,638	30	0	2011	46.0	$3,332.07	5.5	$18,326.36
314.1556	Low Pressure Shaft/Wheel	$350,342	1965	40.5	$14,188,851	46	0	2011	46.0	$7,616.13	5.5	$41,888.72
314.1559	LP Blading	$700,054	1965	40.5	$28,352,187	30	0	2011	46.0	$15,218.57	5.5	$83,702.11
314.1561	Nozzle Block	$433,517	1965	40.5	$17,557,439	46	0	2011	46.0	$9,424.28	5.5	$51,833.55
314.1564	Turning Gear Assembly	$38,493	1965	40.5	$1,558,967	46	0	2011	46.0	$836.80	5.5	$4,602.42
	314.272 - GENERATOR	**$8,478,880**		**10.2**	**$86,213,545**				**7.9**	**$1,068,232.98**	**5.5**	**$5,875,281.47**
314.1571	Frame/Housing	$437,928	1965	40.5	$17,736,084	46	0	2011	46.0	$9,520.17	5.5	$52,360.96
314.1573	Rotor	$574,662	1965	40.5	$23,273,811	46	0	2011	46.0	$12,492.65	5.5	$68,709.59
314.1573	Rotor	$299,044	1990	15.5	$4,635,182	46	0	2011	21.0	$14,240.19	5.5	$78,321.05
314.1575	Wedge System	$547,361	2001	4.5	$2,463,125	46	0	2011	10.0	$54,736.10	5.5	$301,048.55
314.1584	Stator	$869,885	1965	40.5	$35,230,343	46	0	2011	46.0	$18,910.54	5.5	$104,007.99
314.1584	Stator	$5,750,000	2005	0.5	$2,875,000	46	0	2011	6.0	$958,333.33	5.5	$5,270,833.33
	314.3 - CONDENSING SYSTEMS	***$6,996,578***		***11.7***	***$82,067,355***				***9.6***	***$730,441.71***	***5.5***	***$4,017,429.45***
	314.367 - CONDENSER COOLING WATER DISCH. STRUCT.	**$57,825**		**40.5**	**$2,341,913**				**46.0**	**$1,257.07**	**5.5**	**$6,913.86**
314.4081	Discharge Concrete Structure	$57,825	1965	40.5	$2,341,913	46	0	2011	46.0	$1,257.07	5.5	$6,913.86
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	**$310,526**		**40.5**	**$12,576,304**				**46.0**	**$6,750.56**	**5.5**	**$37,128.11**
314.4120	Condenser Inlet Conduits	$194,587	1965	40.5	$7,880,774	46	0	2011	46.0	$4,230.15	5.5	$23,265.84
314.4121	Condenser Discharge Conduit	$110,079	1965	40.5	$4,458,200	46	0	2011	46.0	$2,393.02	5.5	$13,161.62
314.4122	Control/Instrumentation System	$5,860	1965	40.5	$237,330	46	0	2011	46.0	$127.39	5.5	$700.65
	314.369 - INTAKE SCREENS SYSTEM	**$1,666**		**30.5**	**$50,813**				**36.0**	**$46.28**	**5.5**	**$254.53**
314.4140	Traveling Screen As System	$1,666	1975	30.5	$50,813	25	0	2011	36.0	$46.28	5.5	$254.53
	314.371 - CONDENSER	**$1,885,508**		**25.3**	**$47,697,916**				**29.0**	**$64,956.82**	**5.5**	**$357,262.57**
314.3535	Control/Instrumentation System	$8,298	1965	40.5	$336,069	46	0	2011	46.0	$180.39	5.5	$992.15

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314.3536	Foundation	$29,355	1965	40.5	$1,188,878	46	0	2011	46.0	$638.15	5.5	$3,509.84
314.3540	Condenser Section	$333,684	1965	40.5	$13,514,202	46	0	2011	46.0	$7,254.00	5.5	$39,897.00
314.3542	Tubes, In A Water Box	$43,945	1965	40.5	$1,779,773	25	0	2011	46.0	$955.33	5.5	$5,254.29
314.3542	Tubes, In A Water Box	$1,254,101	1985	20.5	$25,709,071	25	0	2011	26.0	$48,234.65	5.5	$265,290.60
314.3544	Water Box	$36,968	1965	40.5	$1,497,204	35	0	2011	46.0	$803.65	5.5	$4,420.09
314.3544	Water Box	$107,494	1985	20.5	$2,203,627	35	0	2011	26.0	$4,134.38	5.5	$22,739.12
314.3549	Cathodic Protection Equipt	$71,663	1985	20.5	$1,469,092	20	0	2011	26.0	$2,756.27	5.5	$15,159.48
	314.372 - CONDENSER AIR REMOVAL SYSTEM	**$70,113**		**40.5**	**$2,839,577**				**46.0**	**$1,524.20**	**5.5**	**$8,383.08**
314.3572	Air Removal Equipment	$70,113	1965	40.5	$2,839,577	46	0	2011	46.0	$1,524.20	5.5	$8,383.08
	314.374 - CONDENSATE PUMP SYSTEM	**$148,220**		**33.8**	**$5,013,496**				**36.9**	**$4,012.76**	**5.5**	**$22,070.18**
314.3632	Foundation	$31,998	1965	40.5	$1,295,919	46	0	2011	46.0	$695.61	5.5	$3,825.85
314.3634	Piping	$5,078	1965	40.5	$205,659	46	0	2011	46.0	$110.39	5.5	$607.15
314.3634	Piping	$23,415	1986	19.5	$456,593	46	0	2011	25.0	$936.60	5.5	$5,151.30
314.3641	Valve, Power Operated >= 8 In	$26,956	1982	23.5	$633,466	46	0	2011	29.0	$929.52	5.5	$5,112.34
314.3642	Control/Instrumentation System	$1,822	1965	40.5	$73,791	46	0	2011	46.0	$39.61	5.5	$217.85
314.3644	Pump Complete	$20,957	1965	40.5	$848,759	46	0	2011	46.0	$455.59	5.5	$2,505.73
314.3645	Drive, Electric Motor Complete	$18,270	1965	40.5	$739,935	30	0	2011	46.0	$397.17	5.5	$2,184.46
314.3645	Drive, Electric Motor Complete	$19,724	1967	38.5	$759,374	30	0	2011	44.0	$448.27	5.5	$2,465.50
	314.375 - CONDENSER COOLING WATER PUMP SYS	**$1,363,331**		**6.2**	**$8,445,005**				**10.2**	**$133,296.91**	**5.5**	**$733,133.04**
314.3665	Piping	$2,159	1965	40.5	$87,440	25	0	2011	46.0	$46.93	5.5	$258.14
314.3670	Valve, Power Operated >= 8 In	$116,633	1990	15.5	$1,807,812	46	0	2011	21.0	$5,553.95	5.5	$30,546.74
314.3671	Control/Instrumentation System	$3,299	1965	40.5	$133,610	46	0	2011	46.0	$71.72	5.5	$394.45
314.3675	Drive, Electric Motor Complete	$39,493	1965	40.5	$1,599,467	30	0	2011	46.0	$858.54	5.5	$4,721.99
314.3676	Pump Complete	$618,601	2001	4.5	$2,783,705	30	0	2011	10.0	$61,860.10	5.5	$340,230.55
314.3676	Pump Complete	$575,106	2002	3.5	$2,012,871	30	0	2011	9.0	$63,900.67	5.5	$351,453.67
314.3676	Pump Complete	$8,040	2003	2.5	$20,100	30	0	2011	8.0	$1,005.00	5.5	$5,527.50
	314.377 - PRIMING & SCAVENGING SYSTEM	**$3,159,389**		**1.0**	**$3,102,331**				**6.1**	**$518,597.11**	**5.5**	**$2,852,284.08**
314.3724	Priming & Scavenging Equipt	$9,217	1965	40.5	$373,289	46	0	2011	46.0	$200.37	5.5	$1,102.03
314.3724	Priming & Scavenging Equipt	$50,172	1982	23.5	$1,179,042	46	0	2011	29.0	$1,730.07	5.5	$9,515.38
314.3724	Priming & Scavenging Equipt	$3,100,000	2005	0.5	$1,550,000	46	0	2011	6.0	$516,666.67	5.5	$2,841,666.67
	314.4 - TURBINE GENERATOR AUXILIARIES	***$5,830,221***		***11.0***	***$63,898,180***				***8.2***	***$708,305.43***	***5.5***	***$3,894,011.73***
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	**$695,072**		**34.2**	**$23,750,816**				**35.3**	**$19,664.71**	**5.5**	**$108,155.92**

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		a	b	c	d	e	f	g	h	i	j	k
314.5466	Piping	$283,756	1965	40.5	$11,492,118	46	0	2011	46.0	$6,168.61	5.5	$33,927.35
314.5466	Piping	$175,984	1990	15.5	$2,727,752	46	0	2011	21.0	$8,380.19	5.5	$46,091.05
314.5468	Valve, Power Operated >= 8 In	$228,344	1965	40.5	$9,247,932	46	0	2011	46.0	$4,964.00	5.5	$27,302.00
314.5470	Control/Instrumentation System	$6,988	1965	40.5	$283,014	46	0	2011	46.0	$151.91	5.5	$835.52
	314.463 - TURBINE GLAND SEAL SYSTEM	**$4,104,613**		**1.8**	**$7,455,277**				**6.2**	**$657,327.56**	**5.5**	**$3,615,301.58**
314.5480	Turbine Gland Seal Equipt	$93,351	1965	40.5	$3,780,716	46	0	2011	46.0	$2,029.37	5.5	$11,161.53
314.5480	Turbine Gland Seal Equipt	$111,262	1990	15.5	$1,724,561	46	0	2011	21.0	$5,298.19	5.5	$29,140.05
314.5480	Turbine Gland Seal Equipt	$3,900,000	2005	0.5	$1,950,000	46	0	2011	6.0	$650,000.00	5.5	$3,575,000.00
	314.464 - TURBINE DRAIN SYSTEM	**$7,611**		**40.5**	**$308,246**				**46.0**	**$165.46**	**5.5**	**$910.01**
314.5506	Piping, All	$7,611	1965	40.5	$308,246	46	0	2011	46.0	$165.46	5.5	$910.01
	314.467 - EXCITER	**$17,521**		**15.5**	**$271,576**				**21.0**	**$834.33**	**5.5**	**$4,588.83**
314.5556	Enclosure	$17,521	1990	15.5	$271,576	46	0	2011	21.0	$834.33	5.5	$4,588.83
	314.468 - GENERATOR SEAL OIL SYSTEM	**$89,783**		**40.5**	**$3,636,212**				**46.0**	**$1,951.80**	**5.5**	**$10,734.92**
314.5602	Generator Seal Oil Equipt	$89,783	1965	40.5	$3,636,212	46	0	2011	46.0	$1,951.80	5.5	$10,734.92
	314.469 - GENERATOR COOLING & PURGE SYSTEM	**$127,318**		**30.8**	**$3,916,179**				**31.4**	**$4,051.64**	**5.5**	**$22,283.98**
314.5630	Generator Cooling/Prge Equipt	$77,710	1965	40.5	$3,147,255	46	0	2011	46.0	$1,689.35	5.5	$9,291.41
314.5630	Generator Cooling/Prge Equipt	$49,608	1990	15.5	$768,924	46	0	2011	21.0	$2,362.29	5.5	$12,992.57
	314.470 - GENERATOR LIQUID COOLING SYSTEM	**$171,269**		**40.5**	**$6,936,396**				**46.0**	**$3,723.26**	**5.5**	**$20,477.82**
314.5662	Drive, Electric Motor Complete	$14,493	1965	40.5	$586,967	30	0	2011	46.0	$315.07	5.5	$1,732.86
314.5667	Piping	$115,762	1965	40.5	$4,688,361	46	0	2011	46.0	$2,516.57	5.5	$13,841.11
314.5668	Pump Complete	$14,493	1965	40.5	$586,967	46	0	2011	46.0	$315.07	5.5	$1,732.86
314.5669	Tank	$9,452	1965	40.5	$382,806	46	0	2011	46.0	$205.48	5.5	$1,130.13
314.5671	Valve, Power Operated >= 8 In	$5,041	1965	40.5	$204,161	46	0	2011	46.0	$109.59	5.5	$602.73
314.5672	Control/Instrumentation System	$12,028	1965	40.5	$487,134	46	0	2011	46.0	$261.48	5.5	$1,438.13
	314.473 - TURBINE LUBE OIL SYSTEM	**$239,191**		**40.5**	**$9,687,236**				**46.0**	**$5,199.80**	**5.5**	**$28,598.92**
314.5710	Drive, Electric Motor Complete	$31,506	1965	40.5	$1,275,993	30	0	2011	46.0	$684.91	5.5	$3,767.02
314.5716	Pump Complete	$68,052	1965	40.5	$2,756,106	46	0	2011	46.0	$1,479.39	5.5	$8,136.65
314.5719	Control/Instrumentation System	$9,224	1965	40.5	$373,572	46	0	2011	46.0	$200.52	5.5	$1,102.87
314.5721	Reservoir	$6,301	1965	40.5	$255,191	46	0	2011	46.0	$136.98	5.5	$753.38
314.5726	Piping	$124,108	1965	40.5	$5,026,374	46	0	2011	46.0	$2,698.00	5.5	$14,839.00

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		a	b	c	d	e	f	g	h	i	j	k
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	**$377,843**		**21.0**	**$7,936,242**				**24.6**	**$15,386.87**	**5.4**	**$82,959.75**
314.5752	Control/Instrumentation System	$49,192	1965	40.5	$1,992,276	12	0	2011	46.0	$1,069.39	5.5	$5,881.65
314.5752	Control/Instrumentation System	$61,214	1980	25.5	$1,560,957	12	0	2011	31.0	$1,974.65	5.5	$10,860.55
314.5752	Control/Instrumentation System	$10,008	1983	22.5	**$225,180**	**12**	**0**	**2007**	24.0	$417.00	1.5	$625.50
314.5752	Control/Instrumentation System	$55,893	1987	18.5	$1,034,021	12	0	2011	24.0	$2,328.88	5.5	$12,808.81
314.5752	Control/Instrumentation System	$201,536	1990	15.5	$3,123,808	12	0	2011	21.0	$9,596.95	5.5	$52,783.24
	314.8 - TURBINE GANTRY CRANE SYSTEMS	***$21,233***		***40.5***	***$859,937***				***46.0***	***$461.59***	***5.5***	***$2,538.73***
	314.801 - TURBINE CRANE STRUCT.	**$21,233**		**40.5**	**$859,937**				**46.0**	**$461.59**	**5.5**	**$2,538.73**
314.9131	Foundation	$21,233	1965	40.5	$859,937	46	0	2011	46.0	$461.59	5.5	$2,538.73
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$12,670,267***		***14.0***	***$177,182,026***				***14.2***	***$894,942.54***	***5.4***	***$4,844,904.09***
	315.1 - STRUCTURAL SUPPORTS	***$7,057***		***40.5***	***$285,809***				***46.0***	***$153.41***	***5.5***	***$843.77***
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	**$7,057**		**40.5**	**$285,809**				**46.0**	**$153.41**	**5.5**	**$843.77**
315.0513	Foundation	$5,251	1965	40.5	$212,666	46	0	2011	46.0	$114.15	5.5	$627.84
315.0514	Generator Leads Supports	$1,806	1965	40.5	$73,143	46	0	2011	46.0	$39.26	5.5	$215.93
	315.2 - AUXILIARY POWER SYSTEMS	***$976,162***		***16.3***	***$15,959,086***				***19.9***	***$48,988.18***	***5.5***	***$269,434.97***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	**$63,404**		**17.3**	**$1,093,962**				**18.8**	**$3,380.93**	**5.5**	**$18,595.11**
315.1602	**Load Center, Incl. Bus, Sw**	**$14,274**	**1965**	**40.5**	**$578,097**	**25**	**0**	**2011**	**46.0**	**$310.30**	**5.5**	**$1,706.67**
315.1610	Dstrbn Panl, Incl Bus	$49,130	1995	10.5	$515,865	25	**0**	**2011**	16.0	$3,070.63	5.5	$16,888.44
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	**$786,586**		**15.6**	**$12,305,852**				**19.9**	**$39,534.80**	**5.5**	**$217,441.43**
315.1726	Cable: Power	$30,382	1965	40.5	$1,230,471	25	0	2011	46.0	$660.48	5.5	$3,632.63
315.1728	Control/Instrumentation System	**$1,662**	**1965**	**40.5**	**$67,311**	**20**	**0**	**2011**	**46.0**	**$36.13**	**5.5**	**$198.72**
315.1729	Foundation	$3,911	1965	40.5	$158,396	46	0	2011	46.0	$85.02	5.5	$467.62
315.1730	Transformer	$27,553	1965	40.5	$1,115,897	25	0	2011	46.0	$598.98	5.5	$3,294.38
315.1730	Transformer	$716,134	1992	13.5	$9,667,809	25	0	2011	19.0	$37,691.26	5.5	$207,301.95

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315.1730	Transformer	$6,944	1996	9.5	$65,968	25	0	2011	15.0	$462.93	5.5	$2,546.13
	315.288 - STARTUP TRANSFORMER	**$22,702**		**40.5**	**$919,431**				**46.0**	**$493.53**	**5.5**	**$2,714.37**
315.1744	Cable: Power	$21,520	1965	40.5	$871,560	25	0	2011	46.0	$467.83	5.5	$2,573.04
315.1746	Control/Instrumentation System	$1,182	1965	40.5	$47,871	20	0	2011	46.0	$25.70	5.5	$141.33
	315.289 - VITAL AC DISTRIBUTION SYSTEM	**$1,266**		**40.5**	**$51,273**				**46.0**	**$27.52**	**5.5**	**$151.37**
315.1762	Vital AC Distribution Equipt	$1,266	1965	40.5	$51,273	25	0	2011	46.0	$27.52	5.5	$151.37
	315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	**$38,580**		**20.5**	**$790,890**				**26.0**	**$1,483.85**	**5.5**	**$8,161.15**
315.1780	Instrument AC Distribution Equipt	$38,580	1985	20.5	$790,890	25	0	2011	26.0	$1,483.85	5.5	$8,161.15
	315.291 - STATION BATTERY SYSTEM	**$63,624**		**12.5**	**$797,678**				**15.6**	**$4,067.55**	**5.5**	**$22,371.54**
315.1796	Station Battery Equipment	$7,674	1971	34.5	$264,753	15	0	2011	40.0	$191.85	5.5	$1,055.18
315.1796	Station Battery Equipment	$48,157	1995	10.5	$505,649	15	0	2011	16.0	$3,009.81	5.5	$16,553.97
315.1798	Battery Charger	$7,793	2002	3.5	$27,276	46	0	2011	9.0	$865.89	5.5	$4,762.39
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	***$401,036***		***35.6***	***$14,285,003***				***37.8***	***$10,611.50***	***5.5***	***$58,363.32***
	315.381 - STATION GROUNDING SYSTEM	**$21,049**		**39.9**	**$839,444**				**44.8**	**$469.91**	**5.5**	**$2,584.52**
315.3775	Grounding Grid	$20,482	1965	40.5	$829,521	46	0	2011	46.0	$445.26	5.5	$2,448.93
315.3775	Grounding Grid	$567	1988	17.5	$9,923	46	0	2011	23.0	$24.65	5.5	$135.59
	315.382 - CONDUIT & RACEWAY SYSTEM	**$279,568**		**35.3**	**$9,863,639**				**37.5**	**$7,456.45**	**5.5**	**$41,010.50**
315.3783	Foundation	$21,701	1965	40.5	$878,891	46	0	2011	46.0	$471.76	5.5	$2,594.68
315.3784	Conduit All	$163,077	1965	40.5	$6,604,619	46	0	2011	46.0	$3,545.15	5.5	$19,498.34
315.3784	Conduit All	$63,429	1988	17.5	$1,110,008	46	0	2011	23.0	$2,757.78	5.5	$15,167.80
315.3786	Cable Tray	$22,145	1965	40.5	$896,873	46	0	2011	46.0	$481.41	5.5	$2,647.77
315.3787	Duct Bank, All	$9,216	1965	40.5	$373,248	46	0	2011	46.0	$200.35	5.5	$1,101.91
	315.383 - GENERATOR BUS	**$100,419**		**35.7**	**$3,581,920**				**37.4**	**$2,685.14**	**5.5**	**$14,768.30**
315.3798	Isophase Bus, Complete	$81,017	1965	40.5	$3,281,189	46	0	2011	46.0	$1,761.24	5.5	$9,686.82
315.3798	Isophase Bus, Complete	$19,402	1990	15.5	$300,731	46	0	2011	21.0	$923.90	5.5	$5,081.48
	315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	***$4,556,234***		***16.2***	***$74,012,778***				***21.3***	***$214,174.51***	***5.2***	***$1,116,340.72***

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	315.481 - CONTROL BOARDS	**$3,621,483**		**15.9**	**$57,673,369**				**21.2**	**$170,859.38**	**5.5**	**$938,563.65**
315.5815	Main (Btg/Rtg) Control Board	**$47,970**	**1965**	**40.5**	**$1,942,785**	**20**	**0**	**2011**	**46.0**	**$1,042.83**	**5.5**	**$5,735.54**
315.5815	Main (Btg/Rtg) Control Board	$15,506	1968	37.5	$581,475	20	0	2008	40.0	$387.65	2.5	$969.13
315.5815	Main (Btg/Rtg) Control Board	$3,558,007	1990	15.5	$55,149,109	20	0	2011	21.0	$169,428.90	5.5	$931,858.98
	315.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	**$934,751**		**17.5**	**$16,339,409**				**21.6**	**$43,315.13**	**4.1**	**$177,777.07**
315.0200	Enclosure	$117,237	1988	17.5	$2,051,648	46	0	2011	23.0	$5,097.26	5.5	$28,034.93
315.0201	Foundation	$36,348	1988	17.5	$636,090	46	0	2011	23.0	$1,580.35	5.5	$8,691.91
315.0205	Rectifier Assembly	$159,760	1988	17.5	$2,795,800	25	0	2011	23.0	$6,946.09	5.5	$38,203.48
315.0206	Buswork And Enclosure	$99,272	1988	17.5	$1,737,260	46	0	2011	23.0	$4,316.17	5.5	$23,738.96
315.0212	Control/Instrumentation System	$403,041	1988	17.5	$7,053,218	20	0	2008	20.0	**$20,152.05**	2.5	$50,380.13
315.0212	Control/Instrumentation System	$3,747	1993	12.5	$46,838	20	0	2011	18.0	$208.17	5.5	$1,144.92
315.0214	Power Potential Transformer	$115,346	1988	17.5	$2,018,555	46	0	2011	23.0	$5,015.04	5.5	$27,582.74
	315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	***$3,617,820***		***7.4***	***$26,732,557***				***7.8***	***$463,102.86***	***5.5***	***$2,547,065.72***
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	**$7,091**		**17.5**	**$124,093**				**23.0**	**$308.30**	**5.5**	**$1,695.67**
315.7015	Cable: Power	$7,091	1988	17.5	$124,093	25	0	2011	23.0	$308.30	5.5	$1,695.67
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	**$3,365,243**		**5.5**	**$18,507,834**				**7.4**	**$452,453.68**	**5.5**	**$2,488,495.21**
315.7041	Cable: Power	$20,255	1965	40.5	$820,328	25	0	2011	**46.0**	$440.33	5.5	$2,421.79
315.7041	Cable: Power	$247	1968	37.5	$9,263	25	0	2011	43.0	$5.74	5.5	$31.59
315.7041	Cable: Power	$38,722	1985	20.5	$793,801	25	0	2011	26.0	$1,489.31	5.5	$8,191.19
315.7041	Cable: Power	$13,048	1988	17.5	$228,340	25	0	2011	23.0	$567.30	5.5	$3,120.17
315.7044	Control/Instrumentation System	$1,994	1965	40.5	$80,757	20	0	2011	46.0	$43.35	5.5	$238.41
315.7046	Circuit Breaker Rated 600 Amp	$10,411	1965	40.5	$421,646	25	0	2011	46.0	$226.33	5.5	$1,244.79
315.7049	Power Cntr Switchgear Complete	$24,867	1965	40.5	$1,007,114	25	**0**	**2011**	**46.0**	$540.59	5.5	$2,973.23
315.7049	Power Cntr Switchgear Complete	$95,044	1985	20.5	$1,948,402	25	0	2011	26.0	$3,655.54	5.5	$20,105.46
315.7049	Power Cntr Switchgear Complete	$2,500,000	2005	0.5	$1,250,000	25	0	2011	6.0	$416,666.67	5.5	$2,291,666.67
315.7050	Mtr Control Center Switchgear	$10,794	1965	40.5	$437,157	25	0	2011	46.0	$234.65	5.5	$1,290.59
315.7050	Mtr Control Center Switchgear	$218,250	1985	20.5	$4,474,125	25	0	2011	26.0	$8,394.23	5.5	$46,168.27
315.7050	Mtr Control Center Switchgear	**$1,990**	1988	17.5	$34,825	25	0	2011	23.0	$86.52	5.5	$475.87
315.7050	Mtr Control Center Switchgear	$415,903	1990	15.5	$6,446,497	25	0	2011	21.0	$19,804.90	5.5	$108,926.98
315.7054	Distribution Panel,Incl Bus	$13,718	1965	40.5	$555,579	25	0	2011	46.0	$298.22	5.5	$1,640.20
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	**$245,486**		**33.0**	**$8,100,630**				**23.7**	**$10,340.88**	**5.5**	**$56,874.84**

SCHEDULE V

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Pt. Everglades - Unit 4
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315.7121	Cable: Power	$48,105	1965	40.5	$1,948,253	25	0	2011	46.0	$1,045.76	5.5	$5,751.68
315.7123	Foundation	$15,227	1965	40.5	$616,694	46	0	2011	46.0	$331.02	5.5	$1,820.62
315.7125	Control/Instrumentation System	$2,869	1965	40.5	$116,195	20	0	2011	46.0	$62.37	5.5	$343.03
315.7126	Circuit Breaker Rated 600 Amp	$41,445	1965	40.5	$1,678,523	25	0	2011	46.0	$900.98	5.5	$4,955.38
315.7130	Mtr Control Center Switchgear	$63,475	1965	40.5	$2,570,738	25	0	2011	46.0	$1,379.89	5.5	$7,589.40
315.7130	Mtr Control Center Switchgear	$48,462	2003	2.5	$121,155	25	0	2011	8.0	$6,057.75	5.5	$33,317.63
315.7135	Non-Segrted Bus Complete	$25,903	1965	40.5	$1,049,072	25	0	2011	46.0	$563.11	5.5	$3,097.10
	315.6 - CONTROL, DATA & METERING SYSTEMS	***$3,111,958***		***14.8***	***$45,906,793***				***19.7***	***$157,912.08***	***5.4***	***$852,855.59***
	315.681 - LOAD CONTROL & METERING SYSTEM	**$37,586**		**11.5**	**$432,239**				**12.0**	**$3,132.17**	**0.5**	**$1,566.08**
315.7674	Load Control/Metering Equipt	$37,586	1994	11.5	$432,239	12	0	2006	12.0	$3,132.17	0.5	$1,566.08
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	**$2,872,303**		**14.9**	**$42,826,804**				**20.0**	**$143,568.20**	**5.5**	**$789,625.08**
315.7712	Annunc/SOE/Data Acq Equipt	$11,771	1987	18.5	$217,764	12	0	2011	24.0	$490.46	5.5	$2,697.52
315.7712	Annunc/SOE/Data Acq Equipt	$2,668,398	1990	15.5	$41,360,169	12	0	2011	21.0	$127,066.57	5.5	$698,866.14
315.7712	Annunc/SOE/Data Acq Equipt	$192,134	1999	6.5	$1,248,871	12	0	2011	12.0	$16,011.17	5.5	$88,061.42
	315.684 - PROTECTION & CONTROL SYSTEM	**$202,069**		**13.1**	**$2,647,750**				**18.0**	**$11,211.71**	**5.5**	**$61,664.43**
315.7734	Control/Instrumentation System	$2,555	1973	32.5	$83,038	20	0	2011	38.0	$67.24	5.5	$369.80
315.7734	Control/Instrumentation System	$5,380	1976	29.5	$158,710	20	0	2011	35.0	$153.71	5.5	$845.43
315.7734	Control/Instrumentation System	$2,305	1980	25.5	$58,778	20	0	2011	31.0	$74.35	5.5	$408.95
315.7734	Control/Instrumentation System	$1,992	1984	21.5	$42,828	20	0	2011	27.0	$73.78	5.5	$405.78
315.7734	Control/Instrumentation System	$24,254	1989	16.5	$400,191	20	0	2011	22.0	$1,102.45	5.5	$6,063.50
315.7734	Control/Instrumentation System	$165,583	1994	11.5	$1,904,205	20	0	2011	17.0	$9,740.18	5.5	$53,570.97
	316 - MISC. POWER PLANT EQUIPMENT	***$101,189***		***17.9***	***$1,814,757***				***19.3***	***$5,233.18***	***4.1***	***$21,230.35***
	316.1 - STATION SERVICE EQUIPMENT	***$76,058***		***18.5***	***$1,410,109***				***18.9***	***$4,020.38***	***3.6***	***$14,559.93***
	316.183 - STATION/SERVICE AIR SYSTEM	**$23,246**		**7.5**	**$174,559**				**12.4**	**$1,881.31**	**5.5**	**$10,347.21**
316.0521	Compressor, Air, Complete	$22,226	1999	6.5	$144,469	20	0	2011	12.0	$1,852.17	5.5	$10,186.92
316.0530	Control/Instrumentation System	$1,020	1976	29.5	$30,090	20	0	2011	35.0	$29.14	5.5	$160.29
	316.184 - INSTRUMENT AIR SYSTEM	**$52,812**		**23.4**	**$1,235,550**				**24.7**	**$2,139.07**	**2.0**	**$4,212.72**

SCHEDULE V

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Pt. Everglades - Unit 4
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
316.0555	Compressor, Air, Complete	$47,201	1982	23.5	$1,109,224	25	0	2007	25.0	$1,888.04	1.5	$2,832.06
316.0556	Drive, Electric Motor Complete	$518	1965	40.5	$20,979	30	0	2011	46.0	$11.26	5.5	$61.93
316.0561	Control/Instrumentation System	$381	1965	40.5	$15,431	20	0	2011	46.0	$8.28	5.5	$45.55
316.0561	Control/Instrumentation System	$3,480	1994	11.5	$40,020	20	0	2011	17.0	$204.71	5.5	$1,125.88
316.0564	Tank, Receiver	$1,232	1965	40.5	$49,896	46	0	2011	46.0	$26.78	5.5	$147.30
	316.3 - MISCELLANEOUS PIPING	***$25,131***		***16.1***	***$404,648***				***20.7***	***$1,212.80***	***5.5***	***$6,670.42***
	316.316 - MISCELLANEOUS PIPING	**$25,131**		**16.1**	**$404,648**				**20.7**	**$1,212.80**	**5.5**	**$6,670.42**
316.0563	Piping	$1,548	1965	40.5	$62,694	25	0	2011	46.0	$33.65	5.5	$185.09
316.0563	Piping	$23,583	1991	14.5	$341,954	25	0	2011	20.0	$1,179.15	5.5	$6,485.33

Riviera Power Plant

The Riviera Plant is located on a 21.7-acre oceanfront site at Riviera Beach, which is approximately 10 miles north of the city of West Palm Beach, Florida. The site consists of two generating units, a switchyard, and all related facilities for a commercial generating station. The original Ebasco Service design for Units No. 3 & 4 was for natural gas or oil-fired operation. The plant has a once-through cooling system using the Atlantic Ocean for both intake and discharge. The two units have a combined maximum generator name plate rating of 621 megawatts. Units No. 3 and 4 went into commercial operation during 1962 and 1963, respectively.

Units No. 3 and 4 essentially consist of, one complete General Electric Company condensing steam turbine coupled to a hydrogen-cooled electric generator. Each unit has a Foster Wheeler Corporation outdoor, front-fired, natural circulation, waterwall, radiant-convection, reheat type steam generator. Although normally fueled by natural gas, the units can alternately be operated by #6 heavy oil. Fuel, oil or gas, is provided primarily through separate pipelines from the Port of Palm Beach, but can also be fed from barges or ships via the ocean. Control of emissions is through mechanical collectors and through controlled sulfur content of the fuel.

Florida Power & Light Company last requested and received approval for a change in depreciation rates for the Riviera Plant in Docket No. 971660-EI, FPSC Order No. PSC-99-0073-FOF-EI, issued January 8, 1999. These rates became effective January 1, 1998.

Schedule I

Calculation of Annual Accrual

Column (a)	FPL's Plant Balance from Schedule II, column (a).
Column (b)	FPL's Reserve Balance from Schedule II, column (b).
Column (c)	Reserve Ratio: Reserve Balance / Plant Balance.
Column (d)	Reserve Ratio from last approved depreciation study.
Column (e)	Average Service Life from last approved depreciation study.
Column (f)	Average Remaining Life from last approved depreciation study.
Column (g)	Net Salvage from last approved depreciation study.
Column (h)	Whole Life Depreciation Rate from last approved depreciation study.
Column (i)	Remaining Life Depreciation Rate from last approved depreciation study.
Column (j)	Estimated Annual Accrual using rates from last approved depreciation study and current plant balance.
Column (k)	Average Service Life from Schedule II, column (d), rounded to the nearest full year if greater than 20.
Column (l)	Average Remaining Life from Schedule II, column (e), rounded to the nearest full year if greater than 20.
Column (m)	Net Salvage Percentage from Schedule II, column (f).
Column (n)	Whole Life Depreciation Rate: (100% - Net Salvage Percentage) / Average Service Life.
Column (o)	Remaining Life Depreciation Rate: (100% - Reserve Ratio - Net Salvage Percentage) / Average Remaining Life.
Column (p)	Estimated Annual Accrual: Plant Balance X Remaining Life Depreciation Rate.
Column (q)	Change in Annual Accrual: Column (p) - Column (j).

SCHEDULE I
Florida Power and Light Company
Plant and Reserve Balances
For Riviera
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	***Existing Rates*** Reserve Ratio when approved	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Depre. Rate	Remaining Life Depre. Rate	Estimated Annual Accrual	***Proposed Rates*** Average Service Life	Average Remaining Life	Net Salvage	Whole Life Depre. Rate	Remaining Life Depre. Rate	Estimated Annual Accrual	Change in nnual Accrual
		a	b	c	d	e	f	g	h	i	j	k	l	m	n	o	p	q
	Riviera - Common																	
311	STRUCTURES & IMPROVEMENTS	$9,408,386	$9,276,152	98.59%	74.00%	19.8	5.4	-2.0%	5.2%	5.2%	$489,236	23.0	5.5	-9.0%	4.8%	1.9%	$178,759	($310,477)
312	BOILER PLANT EQUIPMENT	$649,668	$674,913	103.89%	64.86%	12.8	5.5	-14.0%	8.9%	8.9%	$57,820	18.6	5.5	-6.0%	5.7%	0.4%	$2,599	($55,221)
314	TURBOGENERATOR UNITS	$1,321,575	$1,302,996	98.59%	71.32%	16.2	5.5	-8.0%	6.7%	6.7%	$88,546	23.0	5.4	-2.0%	4.5%	0.6%	$7,929	($80,617)
315	ACCESSORY ELECTRIC EQUIPMENT	$1,981,445	$1,953,593	98.59%	65.73%	14.3	5.4	-6.0%	7.4%	7.5%	$148,608	12.9	5.2	-6.0%	8.2%	1.4%	$27,740	($120,868)
316	MISC. POWER PLANT EQUIPMENT	$853,003	$767,198	89.94%	66.85%	15.3	5.1	0.0%	6.5%	6.5%	$55,445	15.4	4.9	0.0%	6.5%	2.1%	$17,913	($37,532)
Total	***Riviera - Common***	***$14,214,077***	***$13,974,854***	***98.32%***	***72.01%***	***17.9***	***5.4***	***-3.8%***	***5.8%***	***5.9%***	***$839,655***	***19.9***	***5.4***	***-6.9%***	***5.4%***	1.6%	***$234,940***	***($604,715)***
	Riviera - Unit 3																	
311	STRUCTURES & IMPROVEMENTS	$180,122	$177,590	98.59%	90.30%	40.0	4.5	-2.0%	2.6%	2.6%	$4,683	49.0	5.5	-9.0%	2.2%	1.9%	$3,422	($1,261)
312	BOILER PLANT EQUIPMENT	$28,722,550	$28,035,862	97.61%	73.80%	12.8	4.5	-14.0%	8.9%	8.9%	$2,556,307	17.9	5.0	-6.0%	5.9%	1.7%	$488,283	($2,068,024)
314	TURBOGENERATOR UNITS	$17,212,441	$16,970,507	98.59%	78.79%	16.7	4.5	-8.0%	6.5%	6.5%	$1,118,809	16.7	5.5	-2.0%	6.1%	0.6%	$103,275	($1,015,534)
315	ACCESSORY ELECTRIC EQUIPMENT	$2,572,681	$2,536,521	98.59%	72.77%	14.3	4.5	-6.0%	7.4%	7.4%	$190,378	23.0	5.1	-6.0%	4.7%	1.5%	$38,590	($151,788)
316	MISC. POWER PLANT EQUIPMENT	$104,831	$103,358	98.59%	63.25%	12.3	4.5	0.0%	8.1%	8.2%	$8,596	22.0	5.5	0.0%	4.6%	0.3%	$314	($8,282)
Total	***Riviera - Unit 3***	***$48,792,625***	***$47,823,836***	***98.01%***	***75.31%***	***13.9***	***4.5***	***-12.0%***	***8.1%***	***8.2%***	***$3,878,773***	***17.7***	***5.2***	***-4.5%***	***5.9%***	1.2%	***$633,884***	***($3,244,889)***
	Riviera - Unit 4																	
311	STRUCTURES & IMPROVEMENTS	$112,710	$111,125	98.59%	87.70%	40.0	5.5	-2.0%	2.6%	2.6%	$2,930	48.0	5.5	-9.0%	2.3%	1.9%	$2,141	($789)
312	BOILER PLANT EQUIPMENT	$21,335,987	$21,036,090	98.59%	71.33%	14.4	5.4	-14.0%	7.9%	7.9%	$1,685,543	21.0	5.3	-6.0%	5.2%	1.4%	$298,704	($1,386,839)
314	TURBOGENERATOR UNITS	$14,710,547	$14,503,779	98.59%	74.98%	17.9	5.5	-8.0%	6.0%	6.0%	$882,633	19.1	5.5	-2.0%	5.3%	0.6%	$88,263	($794,370)
315	ACCESSORY ELECTRIC EQUIPMENT	$2,396,860	$2,363,171	98.59%	64.73%	14.1	5.5	-6.0%	7.5%	7.5%	$179,765	21.0	5.2	-6.0%	5.1%	1.4%	$33,556	($146,209)
316	MISC. POWER PLANT EQUIPMENT	$49,626	$48,928	98.59%	56.55%	12.7	5.5	0.0%	7.9%	7.9%	$3,920	10.8	5.5	0.0%	9.3%	0.3%	$149	($3,771)
Total	***Riviera - Unit 4***	***$38,605,730***	***$38,063,091***	***98.59%***	***72.24%***	***15.5***	***5.4***	***-11.6%***	***7.2%***	***7.3%***	***$2,754,791***	***20.0***	***5.4***	***-4.4%***	***5.2%***	1.1%	***$422,813***	***($2,331,978)***
	Total Riviera																	
311	STRUCTURES & IMPROVEMENTS	$9,701,218	$9,564,867	98.59%	74.50%	20.0	5.4	-2.0%	5.1%	5.1%	$496,849	23.0	5.5	-9.0%	4.7%	1.9%	$184,322	($312,527)
312	BOILER PLANT EQUIPMENT	$50,708,205	$49,746,865	98.10%	72.61%	13.4	4.9	-14.0%	8.5%	8.5%	$4,299,670	19.1	5.1	-6.0%	5.5%	1.5%	$789,586	($3,510,084)
314	TURBOGENERATOR UNITS	$33,244,563	$32,777,282	98.59%	76.58%	17.2	5.0	-8.0%	6.3%	6.3%	$2,089,988	17.9	5.5	-2.0%	5.7%	0.6%	$199,467	($1,890,521)
315	ACCESSORY ELECTRIC EQUIPMENT	$6,950,986	$6,853,285	98.59%	68.37%	14.2	5.1	-6.0%	7.5%	7.4%	$518,751	18.3	5.2	-6.0%	5.8%	1.4%	$99,886	($418,865)
316	MISC. POWER PLANT EQUIPMENT	$1,007,460	$919,484	91.27%	66.06%	14.8	5.0	0.0%	6.8%	6.7%	$67,961	15.6	5.0	0.0%	6.4%	1.8%	$18,376	($49,585)
Total	***Riviera***	***$101,612,432***	***$99,861,781***	***98.28%***	***73.63%***	***15.1***	***5.0***	***-10.7%***	***7.3%***	***7.5%***	***$7,473,219***	***18.9***	***5.3***	***-4.8%***	***5.5%***	***1.2%***	***$1,291,637***	***($6,181,582)***

SCHEDULE II

Calculation of Annualized Depreciation

Column (a)	FPL's Plant Balance from Schedule III, column (a).
Column (b)	FPL's Reserve Balance from Schedule III, column (b).
Column (c)	Reserve Ratio: FPL's Reserve Balance / Plant Balance.
Column (d)	Average Service Life from Schedule III, column (c).
Column (e)	Average Remaining Life from Schedule III, column (d).
Column (f)	Net Salvage Percentage from Schedule III, column (e).
Column (g)	Whole Life Depreciation Rate: (100% - Net Salvage Percentage)/ Average Service Life.
Column (h)	Remaining Life Depreciation Rate: (100% - Reserve Ratio - Net Salvage Percentage) / Average Remaining Life.
Column (i)	Annualized Depreciation Accrual by formula, Column (a) * Column (h).

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For Riviera
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
		a	b	c	d	e	f	g	h	i
	Riviera - Common									
311	*STRUCTURES & IMPROVEMENTS*									
311.1	SITE PREPARATION	351,585	346,644	98.59%	32.2	5.5	-9.0%	3.4%	1.9%	6,680
311.2	SITE FACILITIES	1,551,337	1,529,533	98.59%	16.4	5.5	-9.0%	6.6%	1.9%	29,475
311.3	STATION BUILDINGS	3,653,103	3,601,759	98.59%	32.2	5.5	-9.0%	3.4%	1.9%	69,409
311.4	COOLING SYSTEMS	1,311,012	1,292,586	98.59%	35.2	5.5	-9.0%	3.1%	1.9%	24,909
311.5	RAW & TREATED WATER SYSTEMS	204,591	201,715	98.59%	28.1	5.4	-9.0%	3.9%	1.9%	3,887
311.6	SECURITY SYSTEMS	168,517	166,149	98.59%	19.0	5.4	-9.0%	5.7%	1.9%	3,202
311.7	FUEL UNLOADING & STORAGE FACILITIES	2,168,241	2,137,767	98.59%	15.5	5.5	-9.0%	7.0%	1.9%	41,197
	Total Account 311	**9,408,386**	**9,276,152**	**98.59%**	**22.8**	**5.5**	**-9.0%**	**4.8%**	**1.9%**	**178,759**
312	*BOILER PLANT EQUIPMENT*									
312.0	SETTLEMENTS & CONTRIBUTIONS	(32,917)	(34,196)	103.89%	10.8	5.5	-6.0%	9.8%	0.4%	(132)
312.1	SYSTEM GENERATING EQUIPMENT	0	0	0.00%	0.0	0.0	-6.0%	0.0%	0.0%	0
312.3	CONDENSATE & FEEDWATER SYSTEMS	96,255	99,995	103.89%	12.5	5.5	-6.0%	8.5%	0.4%	385
312.4	BOILER AUXILIARY SYSTEMS	202,263	210,123	103.89%	17.0	5.5	-6.0%	6.2%	0.4%	809
312.5	FUEL SUPPLY SYSTEMS	384,067	398,991	103.89%	20.8	5.5	-6.0%	5.1%	0.4%	1,536
	Total Account 312	**649,668**	**674,913**	**103.89%**	**18.6**	**5.5**	**-6.0%**	**5.7%**	**0.4%**	**2,599**
314	*TURBOGENERATOR UNITS*									
314.3	CONDENSING SYSTEMS	1,128,761	1,112,893	98.59%	23.2	5.4	-2.0%	4.4%	0.6%	6,773
314.4	**TURBINE GENERATOR AUXILIARIES**	**75,539**	**74,477**	**98.59%**	**11.7**	**5.5**	**-2.0%**	**8.7%**	**0.6%**	**453**
314.8	TURBINE GANTRY CRANE SYSTEMS	117,275	115,626	98.59%	41.0	5.5	-2.0%	2.5%	0.6%	704
	Total Account 314	**1,321,575**	**1,302,996**	**98.59%**	**22.8**	**5.4**	**-2.0%**	**4.5%**	**0.6%**	**7,929**
315	*ACCESSORY ELECTRIC EQUIPMENT*									
315.2	AUXILIARY POWER SYSTEMS	1,320,748	1,302,183	98.59%	10.7	5.5	-6.0%	9.9%	1.3%	17,170
315.3	CONDUCTORS, CONDUITS & INSULATORS	122,731	121,006	98.59%	25.1	5.5	-6.0%	4.2%	1.3%	1,596
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	184,506	181,913	98.59%	27.6	5.5	-6.0%	3.8%	1.3%	2,399
315.6	CONTROL, DATA & METERING SYSTEMS	353,460	348,492	98.59%	18.4	2.9	-6.0%	5.8%	2.6%	9,190
	Total Account 315	**1,981,445**	**1,953,593**	**98.59%**	**12.9**	**5.2**	**-6.0%**	**8.2%**	**1.4%**	**30,354**
316	*MISC. POWER PLANT EQUIPMENT*									
316.1	STATION SERVICE EQUIPMENT	810,391	728,872	89.94%	14.9	4.9	0.0%	6.7%	2.1%	17,018
316.3	MISCELLANEOUS PIPING	42,612	38,326	89.94%	35.5	5.5	0.0%	2.8%	1.8%	767
	Total Account 316	**853,003**	**767,198**	**89.94%**	**15.4**	**4.9**	**0.0%**	**6.5%**	**2.1%**	**17,785**
Total	*Riviera - Common*	***14,214,077***	***13,974,854***	***98.32%***	***19.9***	***5.4***	***-6.9%***	***5.4%***	***1.6%***	***237,426***

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For Riviera
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
		a	b	c	d	e	f	g	h	i
	Riviera - Unit 3									
311	*STRUCTURES & IMPROVEMENTS*									
311.3	STATION BUILDINGS	54,170	53,409	98.60%	49.0	5.5	-9.0%	2.2%	1.9%	1,029
311.4	COOLING SYSTEMS	125,952	124,181	98.59%	49.0	5.5	-9.0%	2.2%	1.9%	2,393
	Total Account 311	**180,122**	**177,590**	**98.59%**	**49.0**	**5.5**	**-9.0%**	**2.2%**	**1.9%**	**3,422**
312	*BOILER PLANT EQUIPMENT*									
312.1	SYSTEM GENERATING EQUIPMENT	9,340,024	9,116,726	97.61%	27.6	5.5	-6.0%	3.8%	1.5%	140,100
312.2	STEAM SYSTEMS & EQUIPMENT	1,015,908	991,620	97.61%	37.7	5.5	-6.0%	2.8%	1.5%	15,239
312.3	CONDENSATE & FEEDWATER SYSTEMS	6,476,962	6,322,113	97.61%	10.9	5.5	-6.0%	9.7%	1.5%	97,154
312.4	BOILER AUXILIARY SYSTEMS	7,341,335	7,165,821	97.61%	18.9	3.7	-6.0%	5.6%	2.3%	168,851
312.5	FUEL SUPPLY SYSTEMS	377,887	368,853	97.61%	27.1	5.5	-6.0%	3.9%	1.5%	5,668
312.6	FUEL FIRING SYSTEMS	4,170,434	4,070,729	97.61%	16.9	5.0	-6.0%	6.3%	1.7%	70,897
	Total Account 312	**28,722,550**	**28,035,862**	**97.61%**	**17.9**	**5.0**	**-6.0%**	**5.9%**	**1.7%**	**497,910**
314	*TURBOGENERATOR UNITS*									
314.1	TURBINE GENERATOR PEDESTAL	88,761	87,513	98.59%	49.0	5.5	-2.0%	2.1%	0.6%	533
314.2	TURBINE GENERATOR SYSTEMS	14,240,389	14,040,229	98.59%	15.1	5.5	-2.0%	6.8%	0.6%	85,442
314.3	CONDENSING SYSTEMS	1,465,271	1,444,675	98.59%	33.4	5.5	-2.0%	3.1%	0.6%	8,792
314.4	TURBINE GENERATOR AUXILIARIES	1,418,020	1,398,089	98.59%	31.8	5.5	-2.0%	3.2%	0.6%	8,508
	Total Account 314	**17,212,441**	**16,970,507**	**98.59%**	**16.7**	**5.5**	**-2.0%**	**6.1%**	**0.6%**	**103,275**
315	*ACCESSORY ELECTRIC EQUIPMENT*									
315.1	STRUCTURAL SUPPORTS	2,707	2,669	98.60%	49.0	5.5	-6.0%	2.2%	1.3%	35
315.2	AUXILIARY POWER SYSTEMS	687,043	677,386	98.59%	20.8	5.3	-6.0%	5.1%	1.4%	9,619
315.3	CONDUCTORS, CONDUITS & INSULATORS	477,795	471,079	98.59%	48.4	5.5	-6.0%	2.2%	1.3%	6,211
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	216,058	213,021	98.59%	27.2	5.5	-6.0%	3.9%	1.3%	2,809
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	408,776	403,030	98.59%	32.7	5.5	-6.0%	3.2%	1.3%	5,314
315.6	CONTROL, DATA & METERING SYSTEMS	780,302	769,335	98.59%	15.2	4.8	-6.0%	7.0%	1.5%	11,705
	Total Account 315	**2,572,681**	**2,536,521**	**98.59%**	**22.5**	**5.1**	**-6.0%**	**4.7%**	**1.5%**	**35,693**
316	*MISC. POWER PLANT EQUIPMENT*									
316.1	STATION SERVICE EQUIPMENT	99,408	98,011	98.59%	21.1	5.5	0.0%	4.7%	0.3%	298
316.3	MISCELLANEOUS PIPING	5,423	5,347	98.60%	49.0	5.5	0.0%	2.0%	0.3%	16
	Total Account 316	**104,831**	**103,358**	**98.59%**	**21.8**	**5.5**	**0.0%**	**4.6%**	**0.3%**	**314**
Total	***Riviera - Unit 3***	***48,792,625***	***47,823,836***	***98.01%***	***17.7***	***5.2***	***-4.5%***	***5.9%***	***1.2%***	***640,614***

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For Riviera
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
		a	b	c	d	e	f	g	h	i
	Riviera - Unit 4									
311	*STRUCTURES & IMPROVEMENTS*									
311.3	STATION BUILDINGS	39,838	39,278	98.59%	48.0	5.5	-9.0%	2.3%	1.9%	757
311.4	COOLING SYSTEMS	72,872	71,847	98.59%	48.0	5.5	-9.0%	2.3%	1.9%	1,385
	Total Account 311	**112,710**	**111,125**	**98.59%**	**48.0**	**5.5**	**-9.0%**	**2.3%**	**1.9%**	**2,141**
312	*BOILER PLANT EQUIPMENT*									
312.0	SETTLEMENTS & CONTRIBUTIONS	1,029,975	1,015,498	98.59%	7.0	5.5	-6.0%	15.1%	1.3%	13,390
312.1	SYSTEM GENERATING EQUIPMENT	5,871,016	5,788,493	98.59%	32.3	5.5	-6.0%	3.3%	1.3%	76,323
312.2	STEAM SYSTEMS & EQUIPMENT	882,610	870,204	98.59%	39.0	5.5	-6.0%	2.7%	1.3%	11,474
312.3	CONDENSATE & FEEDWATER SYSTEMS	3,145,901	3,101,682	98.59%	20.5	5.5	-6.0%	5.2%	1.3%	40,897
312.4	BOILER AUXILIARY SYSTEMS	6,610,723	6,517,803	98.59%	21.0	5.1	-6.0%	5.0%	1.5%	99,161
312.5	FUEL SUPPLY SYSTEMS	381,752	376,386	98.59%	19.9	5.5	-6.0%	5.3%	1.3%	4,963
312.6	FUEL FIRING SYSTEMS	3,414,010	3,366,023	98.59%	16.8	5.0	-6.0%	6.3%	1.5%	51,210
	Total Account 312	**21,335,987**	**21,036,090**	**98.59%**	**20.5**	**5.3**	**-6.0%**	**5.2%**	**1.4%**	**297,417**
314	*TURBOGENERATOR UNITS*									
314.0	SETTLEMENTS & CONTRIBUTIONS	1,295,743	1,277,530	98.59%	7.0	5.5	-2.0%	14.6%	0.6%	7,774
314.1	TURBINE GENERATOR PEDESTAL	84,363	83,177	98.59%	48.0	5.5	-2.0%	2.1%	0.6%	506
314.2	TURBINE GENERATOR SYSTEMS	10,668,233	10,518,283	98.59%	21.4	5.5	-2.0%	4.8%	0.6%	64,009
314.3	CONDENSING SYSTEMS	1,325,202	1,306,575	98.59%	32.8	5.5	-2.0%	3.1%	0.6%	7,951
314.4	TURBINE GENERATOR AUXILIARIES	1,337,006	1,318,213	98.59%	30.8	5.5	-2.0%	3.3%	0.6%	8,022
	Total Account 314	**14,710,547**	**14,503,779**	**98.59%**	**19.1**	**5.5**	**-2.0%**	**5.3%**	**0.6%**	**88,263**
315	*ACCESSORY ELECTRIC EQUIPMENT*									
315.1	STRUCTURAL SUPPORTS	4,372	4,311	98.60%	48.0	5.5	-6.0%	2.2%	1.3%	57
315.2	AUXILIARY POWER SYSTEMS	737,801	727,431	98.59%	18.5	5.3	-6.0%	5.7%	1.4%	10,329
315.3	CONDUCTORS, CONDUITS & INSULATORS	303,911	299,639	98.59%	46.8	5.5	-6.0%	2.3%	1.3%	3,951
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	229,998	226,765	98.59%	27.3	5.5	-6.0%	3.9%	1.3%	2,990
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	339,943	335,165	98.59%	31.2	5.5	-6.0%	3.4%	1.3%	4,419
315.6	CONTROL, DATA & METERING SYSTEMS	780,835	769,860	98.59%	15.9	5.0	-6.0%	6.7%	1.5%	11,713
	Total Account 315	**2,396,860**	**2,363,171**	**98.59%**	**20.9**	**5.2**	**-6.0%**	**5.1%**	**1.4%**	**33,459**
316	*MISC. POWER PLANT EQUIPMENT*									
316.1	STATION SERVICE EQUIPMENT	46,533	45,879	98.59%	10.3	5.5	0.0%	9.7%	0.3%	140
316.3	MISCELLANEOUS PIPING	3,093	3,049	98.58%	48.0	5.5	0.0%	2.1%	0.3%	9
	Total Account 316	**49,626**	**48,928**	**98.59%**	**10.8**	**5.5**	**0.0%**	**9.3%**	**0.3%**	**149**
Total	*Riviera - Unit 4*	*38,605,730*	*38,063,091*	*98.59%*	*20.0*	*5.4*	*-4.4%*	*5.2%*	*1.1%*	*421,430*
	Total Riviera	***101,612,432***	***99,861,781***	***98.28%***	***18.8***	***5.3***	***-4.8%***	***5.6%***	***1.2%***	***1,299,470***

SCHEDULE III

Calculation of Theoretical Reserve

Column (a)	FPL's Plant Balance from Schedule IV, column (a).
Column (b)	FPL's Reserve Balance from Property Record System.
Column (c)	Average Service Life from Schedule IV, column (b).
Column (d)	Average Remaining Life from Schedule IV, Column (d).
Column (e)	Net Salvage Percentage from Net Salvage Study.
Column (f)	Future Accruals: ((1-net salvage percentage X Plant Balance) X (average remaining life / average service life).
Column (g)	Future Interim Net Salvage: Plant Balance X Net Salvage Percentage.
Column (h)	Theoretical Reserve: Plant Balance - Future Accruals - Future Interim Net Salvage.
Column (i)	FPL's Actual Reserve Balance: from Column (b).
Column (j)	Net Reserve (Surplus)/Deficiency: Theoretical Reserve less Actual Reserve [Column (h) – Column (i)].

SCHEDULE III
Florida Power and Light Company
Plant and Reserve Balances
For Riviera
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
		a	b	c	d	e	f	g	h	i	j
	Riviera - Common										
311	*STRUCTURES & IMPROVEMENTS*										
311.1	SITE PREPARATION	351,585	346,644	32.2	5.5	-9.0%	65,458	(31,643)	317,770	346,644	(28,874)
311.2	SITE FACILITIES	1,551,337	1,529,533	16.4	5.5	-9.0%	567,089	(139,620)	1,123,868	1,529,533	(405,665)
311.3	STATION BUILDINGS	3,653,103	3,601,759	32.2	5.5	-9.0%	680,135	(328,779)	3,301,747	3,601,759	(300,012)
311.4	COOLING SYSTEMS	1,311,012	1,292,586	35.2	5.5	-9.0%	223,282	(117,991)	1,205,721	1,292,586	(86,865)
311.5	RAW & TREATED WATER SYSTEMS	204,591	201,715	28.1	5.4	-9.0%	42,855	(18,413)	180,149	201,715	(21,566)
311.6	SECURITY SYSTEMS	168,517	166,149	19.0	5.4	-9.0%	52,205	(15,167)	131,479	166,149	(34,670)
311.7	FUEL UNLOADING & STORAGE FACILITIES	2,168,241	2,137,767	15.5	5.5	-9.0%	838,620	(195,142)	1,524,763	2,137,767	(613,004)
	Total Account 311	**9,408,386**	**9,276,152**	**22.8**	**5.5**	**-9.0%**	**2,469,644**	**(846,755)**	**7,785,497**	**9,276,153**	**(1,490,656)**
312	*BOILER PLANT EQUIPMENT*										
312.0	SETTLEMENTS & CONTRIBUTIONS	(32,917)	(34,196)	10.8	5.5	-6.0%	(17,769)	1,975	(17,123)	(34,196)	17,073
312.1	SYSTEM GENERATING EQUIPMENT	0	0	0.0	0.0	-6.0%	0	0	0	0	0
312.3	CONDENSATE & FEEDWATER SYSTEMS	96,255	99,995	12.5	5.5	-6.0%	44,893	(5,775)	57,137	99,995	(42,858)
312.4	BOILER AUXILIARY SYSTEMS	202,263	210,123	17.0	5.5	-6.0%	69,364	(12,136)	145,035	210,123	(65,088)
312.5	FUEL SUPPLY SYSTEMS	384,067	398,991	20.8	5.5	-6.0%	107,650	(23,044)	299,461	398,991	(99,530)
	Total Account 312	**649,668**	**674,913**	**18.6**	**5.5**	**-6.0%**	**204,138**	**(38,980)**	**484,510**	**674,913**	**(190,403)**
314	*TURBOGENERATOR UNITS*										
314.3	CONDENSING SYSTEMS	1,128,761	1,112,893	23.2	5.4	-2.0%	267,983	(22,575)	883,353	1,112,893	(229,540)
314.4	TURBINE GENERATOR AUXILIARIES	75,539	74,477	11.7	5.5	-2.0%	36,220	(1,511)	40,830	74,477	(33,647)
314.8	TURBINE GANTRY CRANE SYSTEMS	117,275	115,626	41.0	5.5	-2.0%	16,047	(2,346)	103,574	115,626	(12,053)
	Total Account 314	**1,321,575**	**1,302,996**	**22.8**	**5.4**	**-2.0%**	**320,250**	**(26,432)**	**1,027,757**	**1,302,996**	**(275,240)**
315	*ACCESSORY ELECTRIC EQUIPMENT*										
315.2	AUXILIARY POWER SYSTEMS	1,320,748	1,302,183	10.7	5.5	-6.0%	719,623	(79,245)	680,370	1,302,183	(621,813)
315.3	CONDUCTORS, CONDUITS & INSULATORS	122,731	121,006	25.1	5.5	-6.0%	28,507	(7,364)	101,588	121,006	(19,418)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	184,506	181,913	27.6	5.5	-6.0%	38,974	(11,070)	156,602	181,913	(25,311)
315.6	CONTROL, DATA & METERING SYSTEMS	353,460	348,492	18.4	2.9	-6.0%	59,051	(21,208)	315,617	348,492	(32,875)
	Total Account 315	**1,981,445**	**1,953,593**	**12.9**	**5.2**	**-6.0%**	**846,155**	**(118,887)**	**1,254,177**	**1,953,594**	**(699,417)**
316	*MISC. POWER PLANT EQUIPMENT*										
316.1	STATION SERVICE EQUIPMENT	810,391	728,872	14.9	4.9	0.0%	266,504	0	543,887	728,872	(184,985)
316.3	MISCELLANEOUS PIPING	42,612	38,326	35.5	5.5	0.0%	6,602	0	36,010	38,326	(2,316)
	Total Account 316	**853,003**	**767,198**	**15.4**	**4.9**	**0.0%**	**273,106**	**0**	**579,897**	**767,198**	**(187,301)**
Total	*Riviera - Common*	***14,214,077***	***13,974,854***	***19.9***	***5.4***	***-6.9%***	***4,113,293***	***(1,031,053)***	***11,131,837***	***13,974,854***	***(2,843,017)***

SCHEDULE III
Florida Power and Light Company
Plant and Reserve Balances
For Riviera
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
		a	b	c	d	e	f	g	h	i	j
	Riviera - Unit 3										
311	*STRUCTURES & IMPROVEMENTS*										
311.3	STATION BUILDINGS	54,170	53,409	49.0	5.5	-9.0%	6,628	(4,875)	52,417	53,409	(992)
311.4	COOLING SYSTEMS	125,952	124,181	49.0	5.5	-9.0%	15,410	(11,336)	121,878	124,181	(2,303)
	Total Account 311	**180,122**	**177,590**	**49.0**	**5.5**	**-9.0%**	**22,038**	**(16,211)**	**174,295**	**177,590**	**(3,295)**
312	*BOILER PLANT EQUIPMENT*										
312.1	SYSTEM GENERATING EQUIPMENT	9,340,024	9,116,726	27.6	5.5	-6.0%	1,972,911	(560,401)	7,927,514	9,116,726	(1,189,212)
312.2	STEAM SYSTEMS & EQUIPMENT	1,015,908	991,620	37.7	5.5	-6.0%	157,102	(60,954)	919,760	991,620	(71,860)
312.3	CONDENSATE & FEEDWATER SYSTEMS	6,476,962	6,322,113	10.9	5.5	-6.0%	3,464,283	(388,618)	3,401,297	6,322,113	(2,920,816)
312.4	BOILER AUXILIARY SYSTEMS	7,341,335	7,165,821	18.9	3.7	-6.0%	1,523,424	(440,480)	6,258,391	7,165,821	(907,430)
312.5	FUEL SUPPLY SYSTEMS	377,887	368,853	27.1	5.5	-6.0%	81,295	(22,673)	319,265	368,853	(49,588)
312.6	FUEL FIRING SYSTEMS	4,170,434	4,070,729	16.9	5.0	-6.0%	1,307,888	(250,226)	3,112,772	4,070,729	(957,957)
	Total Account 312	**28,722,550**	**28,035,862**	**17.9**	**5.0**	**-6.0%**	**8,506,903**	**(1,723,353)**	**21,939,000**	**28,035,862**	**(6,096,862)**
314	*TURBOGENERATOR UNITS*										
314.1	TURBINE GENERATOR PEDESTAL	88,761	87,513	49.0	5.5	-2.0%	10,162	(1,775)	80,374	87,513	(7,139)
314.2	TURBINE GENERATOR SYSTEMS	14,240,389	14,040,229	15.1	5.5	-2.0%	5,290,635	(284,808)	9,234,562	14,040,229	(4,805,667)
314.3	CONDENSING SYSTEMS	1,465,271	1,444,675	33.4	5.5	-2.0%	246,113	(29,305)	1,248,463	1,444,675	(196,212)
314.4	TURBINE GENERATOR AUXILIARIES	1,418,020	1,398,089	31.8	5.5	-2.0%	250,160	(28,360)	1,196,220	1,398,089	(201,869)
	Total Account 314	**17,212,441**	**16,970,507**	**16.7**	**5.5**	**-2.0%**	**5,797,070**	**(344,249)**	**11,759,620**	**16,970,506**	**(5,210,886)**
315	*ACCESSORY ELECTRIC EQUIPMENT*										
315.1	STRUCTURAL SUPPORTS	2,707	2,669	49.0	5.5	-6.0%	322	(162)	2,547	2,669	(122)
315.2	AUXILIARY POWER SYSTEMS	687,043	677,386	20.8	5.3	-6.0%	185,568	(41,223)	542,698	677,386	(134,688)
315.3	CONDUCTORS, CONDUITS & INSULATORS	477,795	471,079	48.4	5.5	-6.0%	57,553	(28,668)	448,910	471,079	(22,169)
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	216,058	213,021	27.2	5.5	-6.0%	46,309	(12,963)	182,712	213,021	(30,309)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	408,776	403,030	32.7	5.5	-6.0%	72,880	(24,527)	360,423	403,030	(42,607)
315.6	CONTROL, DATA & METERING SYSTEMS	780,302	769,335	15.2	4.8	-6.0%	261,196	(46,818)	565,924	769,335	(203,411)
	Total Account 315	**2,572,681**	**2,536,521**	**22.5**	**5.1**	**-6.0%**	**623,828**	**(154,361)**	**2,103,214**	**2,536,520**	**(433,306)**
316	*MISC. POWER PLANT EQUIPMENT*										
316.1	STATION SERVICE EQUIPMENT	99,408	98,011	21.1	5.5	0.0%	25,912	0	73,496	98,011	(24,515)
316.3	MISCELLANEOUS PIPING	5,423	5,347	49.0	5.5	0.0%	609	0	4,814	5,347	(533)
	Total Account 316	**104,831**	**103,358**	**21.8**	**5.5**	**0.0%**	**26,521**	**0**	**78,310**	**103,358**	**(25,048)**
Total	***Riviera - Unit 3***	***48,792,625***	***47,823,836***	***17.7***	***5.2***	***-4.5%***	***14,976,360***	***(2,238,174)***	***36,054,439***	***47,823,836***	***(11,769,397)***

SCHEDULE III
Florida Power and Light Company
Plant and Reserve Balances
For Riviera
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
		a	b	c	d	e	f	g	h	i	j
	Riviera - Unit 4										
311	*STRUCTURES & IMPROVEMENTS*										
311.3	STATION BUILDINGS	39,838	39,278	48.0	5.5	-9.0%	4,976	(3,585)	38,447	39,278	(831)
311.4	COOLING SYSTEMS	72,872	71,847	48.0	5.5	-9.0%	9,101	(6,558)	70,329	71,847	(1,518)
	Total Account 311	**112,710**	**111,125**	**48.0**	**5.5**	**-9.0%**	**14,077**	**(10,144)**	**108,777**	**111,125**	**(2,348)**
312	*BOILER PLANT EQUIPMENT*										
312.0	SETTLEMENTS & CONTRIBUTIONS	1,029,975	1,015,498	7.0	5.5	-6.0%	857,822	(61,799)	233,952	1,015,498	(781,547)
312.1	SYSTEM GENERATING EQUIPMENT	5,871,016	5,788,493	32.3	5.5	-6.0%	1,059,691	(352,261)	5,163,586	5,788,493	(624,907)
312.2	STEAM SYSTEMS & EQUIPMENT	882,610	870,204	39.0	5.5	-6.0%	131,939	(52,957)	803,628	870,204	(66,576)
312.3	CONDENSATE & FEEDWATER SYSTEMS	3,145,901	3,101,682	20.5	5.5	-6.0%	894,664	(188,754)	2,439,991	3,101,682	(661,691)
312.4	BOILER AUXILIARY SYSTEMS	6,610,723	6,517,803	21.0	5.1	-6.0%	1,701,789	(396,643)	5,305,577	6,517,803	(1,212,226)
312.5	FUEL SUPPLY SYSTEMS	381,752	376,386	19.9	5.5	-6.0%	111,840	(22,905)	292,817	376,386	(83,569)
312.6	FUEL FIRING SYSTEMS	3,414,010	3,366,023	16.8	5.0	-6.0%	1,077,039	(204,841)	2,541,812	3,366,023	(824,211)
	Total Account 312	**21,335,987**	**21,036,090**	**20.5**	**5.3**	**-6.0%**	**5,834,784**	**(1,280,159)**	**16,781,362**	**21,036,089**	**(4,254,727)**
314	*TURBOGENERATOR UNITS*										
314.0	SETTLEMENTS & CONTRIBUTIONS	1,295,743	1,277,530	7.0	5.5	-2.0%	1,038,445	(25,915)	283,213	1,277,530	(994,317)
314.1	TURBINE GENERATOR PEDESTAL	84,363	83,177	48.0	5.5	-2.0%	9,860	(1,687)	76,190	83,177	(6,987)
314.2	TURBINE GENERATOR SYSTEMS	10,668,233	10,518,283	21.4	5.5	-2.0%	2,796,672	(213,365)	8,084,926	10,518,283	(2,433,357)
314.3	CONDENSING SYSTEMS	1,325,202	1,306,575	32.8	5.5	-2.0%	226,658	(26,504)	1,125,048	1,306,575	(181,527)
314.4	TURBINE GENERATOR AUXILIARIES	1,337,006	1,318,213	30.8	5.5	-2.0%	243,526	(26,740)	1,120,220	1,318,213	(197,993)
	Total Account 314	**14,710,547**	**14,503,779**	**19.1**	**5.5**	**-2.0%**	**4,315,161**	**(294,211)**	**10,689,597**	**14,503,778**	**(3,814,181)**
315	*ACCESSORY ELECTRIC EQUIPMENT*										
315.1	STRUCTURAL SUPPORTS	4,372	4,311	48.0	5.5	-6.0%	531	(262)	4,103	4,311	(208)
315.2	AUXILIARY POWER SYSTEMS	737,801	727,431	18.5	5.3	-6.0%	224,052	(44,268)	558,017	727,431	(169,414)
315.3	CONDUCTORS, CONDUITS & INSULATORS	303,911	299,639	46.8	5.5	-6.0%	37,859	(18,235)	284,287	299,639	(15,352)
315.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	229,998	226,765	27.3	5.5	-6.0%	49,117	(13,800)	194,681	226,765	(32,084)
315.5	SWITCHGEARS & MOTOR CONTROL CENTERS	339,943	335,165	31.2	5.5	-6.0%	63,521	(20,397)	296,819	335,165	(38,346)
315.6	CONTROL, DATA & METERING SYSTEMS	780,835	769,860	15.9	5.0	-6.0%	260,278	(46,850)	567,407	769,860	(202,453)
	Total Account 315	**2,396,860**	**2,363,171**	**20.9**	**5.2**	**-6.0%**	**635,358**	**(143,812)**	**1,905,314**	**2,363,171**	**(457,857)**
316	*MISC. POWER PLANT EQUIPMENT*										
316.1	STATION SERVICE EQUIPMENT	46,533	45,879	10.3	5.5	0.0%	24,848	0	21,685	45,879	(24,194)
316.3	MISCELLANEOUS PIPING	3,093	3,049	48.0	5.5	0.0%	354	0	2,739	3,049	(310)
	Total Account 316	**49,626**	**48,928**	**10.8**	**5.5**	**0.0%**	**25,202**	**0**	**24,424**	**48,928**	**(24,504)**
Total	***Riviera - Unit 4***	***38,605,730***	***38,063,091***	***20.0***	***5.4***	***-4.4%***	***10,824,582***	***(1,728,326)***	***29,509,474***	***38,063,091***	***(8,553,617)***
	Total Riviera	***101,612,432***	***99,861,781***	***18.8***	***5.3***	***-4.8%***	***29,914,235***	***(4,997,552)***	***76,695,749***	***99,861,781***	***(23,166,032)***

SCHEDULE IV

Summary Forecast Analysis

Column (a)	FPL's Plant Balance from Schedule V, column (a).
Column (b)	Average Service Life from Schedule V, column (h).
Column (c)	Annual Accrual from Schedule V, column (i).
Column (d)	Average Remaining Life from Schedule V, column (j).
Column (e)	Projected Unrecovered Capital from Schedule V, column (k).

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Riviera - Common
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	311.101 - INITIAL SITE PREPARATION	$351,585	32.2	$10,929.51	5.5	$60,112.33
Subtotal	***311.1 - SITE PREPARATION***	***$351,585***	***32.2***	***$10,929.51***	***5.5***	***$60,112.33***
	311.201 - SITE DRAINAGE SYSTEM	$94,339	33.0	$2,860.18	5.5	$15,730.97
	311.202 - YARD LIGHTING SYSTEM	$43,715	26.8	$1,633.55	5.5	$8,984.56
	311.203 - ROADWAYS	$248,989	23.1	$10,760.44	5.5	$59,182.52
	311.204 - SITE FIRE PROTECTION	$53,624	24.2	$2,218.29	5.5	$12,200.57
	311.205 - YARD IMPROVEMENTS	$314,497	17.3	$18,150.38	5.5	$99,827.04
	311.206 - SITE SEWAGE TREATMENT SYSTEM	$217,598	11.0	$19,781.64	5.5	$108,799.00
	311.208 - WATERFRONT IMPROVEMENT (NOT COOLING)	$214,793	29.2	$7,357.19	5.5	$40,464.50
	311.210 - PONDS (NOT COOLING)	$363,782	11.5	$31,652.88	5.5	$174,090.85
Subtotal	***311.2 - SITE FACILITIES***	***$1,551,337***	***16.4***	***$94,414.55***	***5.5***	***$519,280.01***
	311.301 - Chemical Storage Building	$28,122	48.9	$574.98	5.5	$3,162.33
	311.302 - Chlorination Building	$12,156	49.0	$248.23	5.5	$1,365.20
	311.303 - Paint Storage House	$7,222	64.0	$112.84	5.5	$620.64
	311.305 - Machine Shop (Service Building)	$52,486	21.2	$2,478.42	5.5	$13,631.29
	311.306 - Laboratory	$99,149	36.0	$2,757.86	5.5	$15,168.31
	311.311 - Hazardous Waste Building	$93,906	21.0	$4,471.71	5.5	$24,594.43
	311.314 - Mechanical Maintenance Office	$81,632	33.2	$2,456.12	5.5	$13,508.75
	311.315 - Temporary Storage	$25,634	30.0	$854.47	5.5	$4,699.57
	311.316 - Storeroom	$257,776	24.9	$10,364.30	5.5	$57,003.65
	311.317 - Electrical/I & C Shop	$71,936	36.8	$1,954.15	5.5	$10,747.85
	311.319 - Pavilion/Training Center	$360,330	19.0	$18,964.74	5.5	$104,306.06
	311.320 - Quadplex	$11,128	18.0	$618.22	5.5	$3,400.22
	311.327 - SERVICE BUILDING	$534,318	28.3	$18,907.74	5.5	$103,992.50
	311.328 - WAREHOUSE	$23,590	56.3	$419.37	5.5	$2,306.50
	311.329 - TURBINE GENERATOR BUILDING	$923,327	50.0	$18,477.40	5.5	$101,625.72
	311.331 - PICNIC SHELTER	$55,887	33.0	$1,693.06	5.5	$9,311.85
	311.340 - CONTROL ROOM BUILDING	$659,775	39.0	$16,937.67	5.5	$93,157.17
	311.342 - SWITCHGEAR BUILDING	$241,456	48.6	$4,969.38	5.5	$27,331.49
	311.350 - MISCELLANEOUS BUILDINGS	$113,273	18.0	$6,287.98	5.5	$34,583.85
Subtotal	***311.3 - STATION BUILDINGS***	***$3,653,103***	***32.2***	***$113,548.64***	***5.5***	***$624,517.38***
	311.404 - CONDENSER COOLING WATER CANAL SYS	$3,440	64.0	$53.75	5.5	$295.63
	311.411 - OCEAN/LAKE/RIVER/CANAL INTAKE STRUCT.	$523,422	26.9	$19,468.33	5.5	$107,075.80
	311.412 - OCEAN/LAKE/RIVER/CANAL DISCH. STRUCT.	$728,667	43.9	$16,604.41	5.5	$91,324.24
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	$55,483	49.0	$1,132.31	5.5	$6,227.69
Subtotal	***311.4 - COOLING SYSTEMS***	***$1,311,012***	***35.2***	***$37,258.80***	***5.5***	***$204,923.36***
	311.501 - RAW WATER SUPPLY SYSTEM	$27,187	58.6	$463.59	4.8	$2,205.20

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Riviera - Common
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	311.504 - WASTE WATER TREATMENT SYSTEM	$112,696	30.5	$3,694.80	5.4	$19,865.45
	311.505 - DOMESTIC WATER SYSTEM (POTABLE)	$64,708	20.8	$3,115.45	5.5	$17,134.92
Subtotal	***311.5 - RAW & TREATED WATER SYSTEMS***	***$204,591***	***28.1***	***$7,273.84***	***5.4***	***$39,205.57***
	311.601 - ACCESS CONTROL SYSTEM	$123,389	19.8	$6,233.07	5.4	$33,609.85
	311.602 - PERIMETER SURVEILLANCE SYSTEM	$45,128	17.3	$2,615.06	5.5	$14,382.81
Subtotal	***311.6 - SECURITY SYSTEMS***	***$168,517***	***19.0***	***$8,848.13***	***5.4***	***$47,992.66***
	311.701 - FUEL OIL STORAGE SYSTEM	$1,759,881	14.5	$121,271.81	5.5	$663,776.10
	311.703 - FUEL OIL/GAS TRANSFER SYSTEM	$349,811	20.0	$17,479.33	5.5	$96,136.30
	311.708 - HEAVY FUEL OIL/GAS UNLOADING STATION	$58,549	50.2	$1,166.43	5.5	$6,415.35
Subtotal	***311.7 - FUEL UNLOADING & STORAGE FACILITIES***	***$2,168,241***	***15.5***	***$139,917.57***	***5.5***	***$766,327.75***
	311 - STRUCTURES & IMPROVEMENTS	***$9,408,386***	***22.8***	***$412,191.04***	***5.5***	***$2,262,359.06***
	312.000 - SETTLEMENTS & CONTRIBUTIONS	-$32,917	10.8	-$3,048.57	5.5	-$16,767.13
Subtotal	***312.0 - SETTLEMENTS & CONTRIBUTIONS***	***-$32,917***	***10.8***	***-$3,048.57***	***5.5***	***-$16,767.13***
	312.121 - BOILER STRUCT.	$0	0.0	$0.00	0.0	$0.00
Subtotal	***312.1 - SYSTEM GENERATING EQUIPMENT***	***$0***	***0.0***	***$0.00***	***0.0***	***$0.00***
	312.356 - CHEMICAL FEED SYSTEM	$20,281	19.2	$1,053.79	5.5	$5,795.80
	312.360 - CONDENSATE TRANSFER SYSTEM	$18,765	58.0	$323.54	5.5	$1,779.44
	312.362 - WATER SAMPLING & ANALYZING SYS	$57,209	9.1	$6,315.81	5.5	$34,736.95
Subtotal	***312.3 - CONDENSATE & FEEDWATER SYSTEMS***	***$96,255***	***12.5***	***$7,693.14***	***5.5***	***$42,312.19***
	312.431 - LIME SLURRY SYSTEM	$7,344	49.0	$149.97	5.5	$824.82
	312.434 - STACK	$29,118	7.3	$4,010.66	5.5	$22,058.61
	312.438 - DEMINERALIZED WATER SYSTEM	$159,418	21.0	$7,591.33	5.5	$41,752.33
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	$6,383	49.0	$130.27	5.5	$716.46
Subtotal	***312.4 - BOILER AUXILIARY SYSTEMS***	***$202,263***	***17.0***	***$11,882.23***	***5.5***	***$65,352.22***
	312.521 - HEAVY OIL SUPPLY SYSTEM	$384,067	20.8	$18,467.25	5.5	$101,569.87
Subtotal	***312.5 - FUEL SUPPLY SYSTEMS***	***$384,067***	***20.8***	***$18,467.25***	***5.5***	***$101,569.87***

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Riviera - Common
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	312 - BOILER PLANT EQUIPMENT	***$649,668***	***18.6***	***$34,994.05***	***5.5***	***$192,467.15***
	314.366 - INTAKE STRUCT.	$412,752	45.2	$9,126.90	5.5	$50,198.00
	314.367 - CONDENSER COOLING WATER DISCH. STRUCT.	$158,265	48.7	$3,250.29	5.5	$17,876.56
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	$62,674	17.0	$3,686.71	5.5	$20,276.88
	314.369 - INTAKE SCREENS SYSTEM	$362,004	13.5	$26,740.40	5.5	$147,072.20
	314.370 - SCREEN WASH SYSTEM	$50,670	35.5	$1,425.88	2.7	$3,900.58
	314.375 - CONDENSER COOLING WATER PUMP SYS	$82,396	19.0	$4,336.63	5.5	$23,851.47
Subtotal	***314.3 - CONDENSING SYSTEMS***	***$1,128,761***	***23.2***	***$48,566.81***	***5.4***	***$263,175.69***
	314.470 - GENERATOR LIQUID COOLING SYSTEM	$1,425	48.0	$29.69	5.5	$163.28
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	$74,114	11.5	$6,417.52	5.5	$35,296.34
Subtotal	***314.4 - TURBINE GENERATOR AUXILIARIES***	***$75,539***	***11.7***	***$6,447.21***	***5.5***	***$35,459.62***
	314.801 - TURBINE CRANE STRUCT.	$76,192	49.0	$1,554.93	5.5	$8,552.17
	314.802 - TURBINE CRANE TROLLEY	$11,804	49.0	$240.90	5.5	$1,324.94
	314.803 - TURBINE CRANE MAIN HOIST	$17,771	26.4	$674.34	5.5	$3,708.85
	314.804 - TURBINE CRANE AUXILIARY HOIST	$11,508	29.6	$388.37	5.5	$2,136.00
Subtotal	***314.8 - TURBINE GANTRY CRANE SYSTEMS***	***$117,275***	***41.0***	***$2,858.54***	***5.5***	***$15,721.96***
	314 - TURBOGENERATOR UNITS	***$1,321,575***	***22.8***	***$57,872.56***	***5.4***	***$314,357.27***
	315.282 - EMERGENCY(BLACK START)DIESEL ENGINE	$52,764	43.2	$1,221.88	5.5	$6,720.34
	315.285 - EMERGENCY DIESEL FUEL SYSTEM	$8,297	17.0	$488.06	5.5	$2,684.32
	315.288 - STARTUP TRANSFORMER	$1,178,665	10.0	$117,354.12	5.5	$645,447.69
	315.289 - VITAL AC DISTRIBUTION SYSTEM	$60,527	18.9	$3,198.42	5.5	$17,591.31
	315.291 - STATION BATTERY SYSTEM	$20,495	32.4	$632.48	4.3	$2,722.05
Subtotal	***315.2 - AUXILIARY POWER SYSTEMS***	***$1,320,748***	***10.7***	***$122,894.96***	***5.5***	***$675,165.71***
	315.381 - STATION GROUNDING SYSTEM	$78,910	19.0	$4,153.16	5.5	$22,842.37
	315.382 - CONDUIT & RACEWAY SYSTEM	$43,821	59.9	$731.20	5.5	$4,021.57
Subtotal	***315.3 - CONDUCTORS, CONDUITS & INSULATORS***	***$122,731***	***25.1***	***$4,884.36***	***5.5***	***$26,863.94***

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Riviera - Common
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	$32,493	19.0	$1,710.16	5.5	$9,405.87
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	$73,315	31.9	$2,295.04	5.5	$12,622.79
	315.583 - 600 VOLT POWER DISTRIBUTION SYSTEM	$4,515	22.0	$205.23	5.5	$1,128.75
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	$74,183	30.1	$2,465.24	5.5	$13,558.76
Subtotal	***315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS***	***$184,506***	***27.6***	***$6,675.67***	***5.5***	***$36,716.17***
	315.681 - LOAD CONTROL & METERING SYSTEM	$185,215	24.3	$7,606.38	1.0	$7,682.89
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	$168,245	14.5	$11,598.32	4.2	$48,571.33
Subtotal	***315.6 - CONTROL, DATA & METERING SYSTEMS***	***$353,460***	***18.4***	***$19,204.70***	***2.9***	***$56,254.22***
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$1,981,445***	***12.9***	***$153,659.69***	***5.2***	***$795,000.04***
	316.183 - STATION/SERVICE AIR SYSTEM	$122,171	12.4	$9,852.63	5.5	$54,189.48
	316.186 - INTRASITE/OFFSITE COMMUNICATION SYS	$193,392	12.9	$14,959.69	4.9	$73,250.30
	316.187 - TRANSPORTATION EQUIPMENT	$1,590	8.0	$198.75	5.5	$1,093.13
	316.189 - LABORATORY & TEST EQUIPMENT	$139,654	13.6	$10,273.20	4.0	$40,893.88
	316.190 - TOOLS, SHOP & GARAGE EQUIPMENT	$130,039	27.0	$4,810.09	5.4	$26,115.87
	316.191 - Nnnn	$23,907	8.0	$2,988.38	5.5	$16,436.06
	316.192 - STORES EQUIPMENT	$199,638	17.9	$11,133.78	4.6	$51,447.45
Subtotal	***316.1 - STATION SERVICE EQUIPMENT***	***$810,391***	***14.9***	***$54,216.52***	***4.9***	***$263,426.17***
	316.316 - MISCELLANEOUS PIPING	$42,612	35.5	$1,199.26	5.5	$6,595.92
Subtotal	***316.3 - MISCELLANEOUS PIPING***	***$42,612***	***35.5***	***$1,199.26***	***5.5***	***$6,595.92***
	316 - MISC. POWER PLANT EQUIPMENT	***$853,003***	***15.4***	***$55,415.78***	***4.9***	***$270,022.09***

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Riviera - Unit 3
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	311.346 - BOILER BUILDING	$54,170	49.0	$1,105.51	5.5	$6,080.31
Subtotal	***311.3 - STATION BUILDINGS***	***$54,170***	***49.0***	***$1,105.51***	***5.5***	***$6,080.31***
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	$125,952	49.0	$2,570.46	5.5	$14,137.47
Subtotal	***311.4 - COOLING SYSTEMS***	***$125,952***	***49.0***	***$2,570.46***	***5.5***	***$14,137.47***
	311 - STRUCTURES & IMPROVEMENTS	***$180,122***	***49.0***	***$3,675.97***	***5.5***	***$20,217.78***
	312.121 - BOILER STRUCT.	$1,616,921	44.0	$36,720.06	5.5	$201,960.27
	312.122 - BOILER PRESSURE PARTS	$7,723,103	25.6	$301,453.40	5.5	$1,657,993.64
Subtotal	***312.1 - SYSTEM GENERATING EQUIPMENT***	***$9,340,024***	***27.6***	***$338,173.46***	***5.5***	***$1,859,953.91***
	312.251 - MAIN STEAM PIPING	$383,731	36.3	$10,567.77	5.5	$58,122.75
	312.252 - EXTRACTION STEAM SYSTEM	$113,736	39.4	$2,884.45	5.5	$15,864.49
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	**$137,291**	25.4	$5,406.52	5.5	$29,735.92
	312.262 - REHEAT STEAM SYSTEM	$381,150	47.0	$8,105.07	5.5	$44,577.88
Subtotal	***312.2 - STEAM SYSTEMS & EQUIPMENT***	***$1,015,908***	***37.7***	***$26,963.81***	***5.5***	***$148,301.04***
	312.351 - CONDENSATE SYSTEM	$3,121,618	7.0	$448,907.16	5.5	$2,468,989.40
	312.352 - CONDENSATE RECOVERY SYSTEM	$29,342	21.0	$1,396.59	5.5	$7,681.24
	312.353 - MAIN FEEDWATER SYSTEM	$2,365,008	21.2	$111,804.67	5.5	$614,925.67
	312.354 - MAIN FEEDWATER PUMP SYSTEM	$485,802	40.4	$12,023.17	5.5	$66,127.42
	312.355 - HEATER VENTS & DRAINS SYSTEM	$260,567	36.8	$7,085.45	5.5	$38,969.98
	312.356 - CHEMICAL FEED SYSTEM	$21,682	27.0	$801.91	5.5	$4,410.50
	312.360 - CONDENSATE TRANSFER SYSTEM	$2,025	49.0	$41.33	5.5	$227.30
	312.362 - WATER SAMPLING & ANALYZING SYS	$190,918	17.6	$10,862.18	5.5	$59,742.02
Subtotal	***312.3 - CONDENSATE & FEEDWATER SYSTEMS***	***$6,476,962***	***10.9***	***$592,922.46***	***5.5***	***$3,261,073.53***
	312.422 - BOILER DUCTS	$1,599,665	21.3	$74,980.91	5.1	$381,796.99
	312.423 - AIR HEATER	$2,409,731	19.1	$126,472.62	5.5	$695,599.39
	312.424 - FORCED DRAFT FAN	$151,735	41.7	$3,642.49	5.5	$20,033.73
	312.425 - INDUCED DRAFT FAN	$259,721	30.7	$8,472.54	5.5	$46,598.96
	312.427 - SOOT BLOWER SYSTEM	$311,925	44.2	$7,056.11	5.5	$38,808.62
	312.429 - BOILER CONTROL SYSTEM	$1,485,674	12.4	$119,879.89	0.7	$79,167.80
	312.431 - LIME SLURRY SYSTEM	$20,367	49.0	$415.65	5.5	$2,286.09
	312.432 - SOOT/DUST COLLECTOR SYSTEM	$166,830	47.7	$3,497.86	4.2	$14,672.91
	312.434 - STACK	$679,128	17.4	$39,072.66	3.4	$131,505.85

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		a	b	c	d	e
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	$256,559	47.3	$5,418.96	5.5	$29,804.25
Subtotal	***312.4 - BOILER AUXILIARY SYSTEMS***	***$7,341,335***	***18.9***	***$388,909.69***	***3.7***	***$1,440,274.59***
	312.521 - HEAVY OIL SUPPLY SYSTEM	$374,157	27.4	$13,632.35	5.5	$74,977.92
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	$3,730	12.0	$310.83	5.5	$1,709.58
Subtotal	***312.5 - FUEL SUPPLY SYSTEMS***	***$377,887***	***27.1***	***$13,943.18***	***5.5***	***$76,687.50***
	312.620 - BURNER MANAGEMENT SYSTEM	$307,890	12.0	$25,657.50	0.5	$12,828.75
	312.621 - HEAVY OIL FIRING SYSTEM	$3,065,789	17.3	$177,126.46	5.5	$974,195.55
	312.622 - GAS FIRING SYSTEM	$796,755	17.9	$44,496.10	5.5	$244,728.55
Subtotal	***312.6 - FUEL FIRING SYSTEMS***	***$4,170,434***	***16.9***	***$247,280.06***	***5.0***	***$1,231,752.85***
	312 - BOILER PLANT EQUIPMENT	***$28,722,550***	***17.9***	***$1,608,192.66***	***5.0***	***$8,018,043.42***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	$88,761	49.0	$1,811.45	5.5	$9,962.97
Subtotal	***314.1 - TURBINE GENERATOR PEDESTAL***	***$88,761***	***49.0***	***$1,811.45***	***5.5***	***$9,962.97***
	314.271 - STEAM TURBINE	$8,588,384	22.0	$391,030.95	5.5	$2,150,670.16
	314.272 - GENERATOR	$5,652,005	10.3	$551,181.03	5.5	$3,031,495.60
Subtotal	***314.2 - TURBINE GENERATOR SYSTEMS***	***$14,240,389***	***15.1***	***$942,211.98***	***5.5***	***$5,182,165.76***
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	$300,480	48.9	$6,141.30	5.5	$33,777.14
	314.371 - CONDENSER	$436,496	47.2	$9,248.24	5.5	$50,865.30
	314.372 - CONDENSER AIR REMOVAL SYSTEM	$59,982	49.0	$1,224.12	5.5	$6,732.67
	314.373 - CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	$356,489	18.0	$19,804.94	5.5	$108,927.19
	314.374 - CONDENSATE PUMP SYSTEM	$92,290	49.0	$1,883.47	5.5	$10,359.08
	314.375 - CONDENSER COOLING WATER PUMP SYS	$211,972	39.5	$5,365.14	5.5	$29,508.26
	314.377 - PRIMING & SCAVENGING SYSTEM	$7,562	49.0	$154.33	5.5	$848.80
Subtotal	***314.3 - CONDENSING SYSTEMS***	***$1,465,271***	***33.4***	***$43,821.54***	***5.5***	***$241,018.44***
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	$513,135	38.2	$13,418.86	5.5	$73,803.79
	314.463 - TURBINE GLAND SEAL SYSTEM	$74,573	33.5	$2,229.38	5.5	$12,261.59
	314.464 - TURBINE DRAIN SYSTEM	$48,653	49.0	$992.92	5.5	$5,461.05
	314.467 - EXCITER	$168,363	49.0	$3,435.97	5.5	$18,897.89
	314.468 - GENERATOR SEAL OIL SYSTEM	$71,699	49.0	$1,463.24	5.5	$8,047.85
	314.469 - GENERATOR COOLING & PURGE SYSTEM	$95,912	31.2	$3,075.12	5.5	$16,913.18

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		a	b	c	d	e
	314.470 - GENERATOR LIQUID COOLING SYSTEM	$51,853	49.0	$1,058.23	5.5	$5,820.24
	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	$146,642	18.0	$8,146.78	5.5	$44,807.28
	314.473 - TURBINE LUBE OIL SYSTEM	$102,912	18.2	$5,667.01	5.5	$31,168.49
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	$144,278	28.0	$5,153.66	5.5	$28,345.13
Subtotal	***314.4 - TURBINE GENERATOR AUXILIARIES***	***$1,418,020***	***31.8***	***$44,641.17***	***5.5***	***$245,526.49***
	314 - TURBOGENERATOR UNITS	***$17,212,441***	***16.7***	***$1,032,486.14***	***5.5***	***$5,678,673.66***
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	$2,707	49.0	$55.25	5.5	$303.84
Subtotal	***315.1 - STRUCTURAL SUPPORTS***	***$2,707***	***49.0***	***$55.25***	***5.5***	***$303.84***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	$1,109	25.0	$44.36	1.5	$66.54
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	$611,228	20.8	$29,386.25	5.5	$161,624.37
	315.288 - STARTUP TRANSFORMER	$6,896	49.0	$140.73	5.5	$774.04
	315.289 - VITAL AC DISTRIBUTION SYSTEM	$35,866	25.0	$1,434.64	1.5	$2,151.96
	315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	$2,793	22.0	$126.95	5.5	$698.25
	315.291 - STATION BATTERY SYSTEM	$29,151	16.0	$1,821.94	5.5	$10,020.66
Subtotal	***315.2 - AUXILIARY POWER SYSTEMS***	***$687,043***	***20.8***	***$32,954.87***	***5.3***	***$175,335.82***
	315.381 - STATION GROUNDING SYSTEM	$29,342	49.0	$598.82	5.5	$3,293.49
	315.382 - CONDUIT & RACEWAY SYSTEM	$309,319	49.0	$6,312.63	5.5	$34,719.48
	315.383 - GENERATOR BUS	$139,134	47.0	$2,958.76	5.5	$16,273.19
Subtotal	***315.3 - CONDUCTORS, CONDUITS & INSULATORS***	***$477,795***	***48.4***	***$9,870.21***	***5.5***	***$54,286.16***
	315.481 - CONTROL BOARDS	$152,403	38.4	$3,969.78	5.5	$21,833.75
	315.482 - GENERATOR VOLTAGE REGULATOR SYSTEM	$63,655	16.0	$3,978.44	5.5	$21,881.41
Subtotal	***315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM***	***$216,058***	***27.2***	***$7,948.22***	***5.5***	***$43,715.16***
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	$126,150	49.0	$2,574.48	5.5	$14,159.69
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	$282,626	28.4	$9,942.48	5.5	$54,683.68
Subtotal	***315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS***	***$408,776***	***32.7***	***$12,516.96***	***5.5***	***$68,843.37***
	315.681 - LOAD CONTROL & METERING SYSTEM	$105,865	12.0	$8,822.08	1.5	$13,233.13
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	$527,626	15.0	$35,129.31	5.5	$193,060.94
	315.684 - PROTECTION & CONTROL SYSTEM	$146,811	20.3	$7,242.20	5.5	$39,832.13

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		a	b	c	d	e
Subtotal	***315.6 - CONTROL, DATA & METERING SYSTEMS***	***$780,302***	***15.2***	***$51,193.59***	***4.8***	***$246,126.20***
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$2,572,681***	***22.5***	***$114,539.10***	***5.1***	***$588,610.55***
	316.184 - INSTRUMENT AIR SYSTEM	$99,408	21.1	$4,700.15	5.5	$25,850.82
Subtotal	***316.1 - STATION SERVICE EQUIPMENT***	***$99,408***	***21.1***	***$4,700.15***	***5.5***	***$25,850.82***
	316.316 - MISCELLANEOUS PIPING	$5,423	49.0	$110.67	5.5	$608.70
Subtotal	***316.3 - MISCELLANEOUS PIPING***	***$5,423***	***49.0***	***$110.67***	***5.5***	***$608.70***
	316 - MISC. POWER PLANT EQUIPMENT	***$104,831***	***21.8***	***$4,810.82***	***5.5***	***$26,459.52***

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	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	311.346 - BOILER BUILDING	$39,838	48.0	$829.96	5.5	$4,564.77
Subtotal	***311.3 - STATION BUILDINGS***	***$39,838***	***48.0***	***$829.96***	***5.5***	***$4,564.77***
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	$72,872	48.0	$1,518.17	5.5	$8,349.93
Subtotal	***311.4 - COOLING SYSTEMS***	***$72,872***	***48.0***	***$1,518.17***	***5.5***	***$8,349.93***
	311 - STRUCTURES & IMPROVEMENTS	***$112,710***	***48.0***	***$2,348.13***	***5.5***	***$12,914.70***
	312.000 - SETTLEMENTS & CONTRIBUTIONS	$1,029,975	7.0	$147,139.29	5.5	$809,266.07
Subtotal	***312.0 - SETTLEMENTS & CONTRIBUTIONS***	***$1,029,975***	***7.0***	***$147,139.29***	***5.5***	***$809,266.07***
	312.121 - BOILER STRUCT.	$1,443,403	44.5	$32,427.68	5.5	$178,352.30
	312.122 - BOILER PRESSURE PARTS	$4,427,613	29.6	$149,474.22	5.5	$822,108.14
Subtotal	***312.1 - SYSTEM GENERATING EQUIPMENT***	***$5,871,016***	***32.3***	***$181,901.90***	***5.5***	***$1,000,460.44***
	312.251 - MAIN STEAM PIPING	$308,239	40.0	$7,699.29	5.5	$42,346.02
	312.252 - EXTRACTION STEAM SYSTEM	$93,503	38.7	$2,415.78	5.5	$13,286.81
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	$131,738	26.4	$4,987.80	5.5	$27,432.95
	312.262 - REHEAT STEAM SYSTEM	$349,130	46.2	$7,556.17	5.5	$41,490.32
Subtotal	***312.2 - STEAM SYSTEMS & EQUIPMENT***	***$882,610***	***39.0***	***$22,659.04***	***5.5***	***$124,556.10***
	312.351 - CONDENSATE SYSTEM	$488,381	34.6	$14,097.20	5.5	$77,534.61
	312.352 - CONDENSATE RECOVERY SYSTEM	$8,886	48.0	$185.13	5.5	$1,018.19
	312.353 - MAIN FEEDWATER SYSTEM	$1,742,149	15.7	$110,993.68	5.5	$610,465.33
	312.354 - MAIN FEEDWATER PUMP SYSTEM	$483,456	47.9	$10,089.13	5.5	$55,490.24
	312.355 - HEATER VENTS & DRAINS SYSTEM	$201,563	34.5	$5,842.14	5.5	$32,131.78
	312.356 - CHEMICAL FEED SYSTEM	$15,022	23.0	$654.34	5.5	$3,598.89
	312.360 - CONDENSATE TRANSFER SYSTEM	$2,022	48.0	$42.13	5.5	$231.69
	312.362 - WATER SAMPLING & ANALYZING SYS	$204,422	17.8	$11,486.87	5.1	$58,668.78
Subtotal	***312.3 - CONDENSATE & FEEDWATER SYSTEMS***	***$3,145,901***	***20.5***	***$153,390.62***	***5.5***	***$839,139.51***
	312.421 - ASPIRATING/SEAL AIR SYSTEM	$1,636	19.0	$86.11	5.5	$473.58
	312.422 - BOILER DUCTS	$2,511,352	20.0	$125,716.24	5.2	$659,739.78
	312.423 - AIR HEATER	$1,335,000	20.1	$66,344.79	5.5	$364,896.32
	312.424 - FORCED DRAFT FAN	$137,681	40.6	$3,393.11	5.5	$18,662.12
	312.425 - INDUCED DRAFT FAN	$199,881	42.6	$4,688.94	5.5	$25,789.19

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		a	b	c	d	e
	312.427 - SOOT BLOWER SYSTEM	$297,439	42.9	$6,937.93	5.5	$38,158.61
	312.429 - BOILER CONTROL SYSTEM	$1,139,395	18.1	$62,778.45	5.5	$344,533.02
	312.431 - LIME SLURRY SYSTEM	$28,501	48.0	$593.77	5.5	$3,265.74
	312.432 - SOOT/DUST COLLECTOR SYSTEM	$166,410	46.7	$3,564.76	4.2	$14,907.71
	312.434 - STACK	$651,583	17.5	$37,226.77	3.3	$123,749.37
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	$141,845	48.0	$2,955.12	5.5	$16,253.08
Subtotal	***312.4 - BOILER AUXILIARY SYSTEMS***	***$6,610,723***	***21.0***	***$314,285.99***	***5.1***	***$1,610,428.52***
	312.521 - HEAVY OIL SUPPLY SYSTEM	$373,971	20.2	$18,526.09	5.5	$101,893.42
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	$7,781	12.0	$648.42	5.5	$3,566.29
Subtotal	***312.5 - FUEL SUPPLY SYSTEMS***	***$381,752***	***19.9***	***$19,174.51***	***5.5***	***$105,459.71***
	312.620 - BURNER MANAGEMENT SYSTEM	$260,449	12.0	$21,704.08	0.5	$10,852.04
	312.621 - HEAVY OIL FIRING SYSTEM	$2,481,883	17.2	$144,235.20	5.5	$793,293.59
	312.622 - GAS FIRING SYSTEM	$671,678	17.9	$37,614.04	5.5	$206,877.21
Subtotal	***312.6 - FUEL FIRING SYSTEMS***	***$3,414,010***	***16.8***	***$203,553.32***	***5.0***	***$1,011,022.84***
	312 - BOILER PLANT EQUIPMENT	***$21,335,987***	***20.5***	***$1,042,104.67***	***5.3***	***$5,500,333.19***
	314.000 - SETTLEMENTS & CONTRIBUTIONS	$1,295,743	7.0	$185,106.14	5.5	$1,018,083.79
Subtotal	***314.0 - SETTLEMENTS & CONTRIBUTIONS***	***$1,295,743***	***7.0***	***$185,106.14***	***5.5***	***$1,018,083.79***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	$84,363	48.0	$1,757.56	5.5	$9,666.59
Subtotal	***314.1 - TURBINE GENERATOR PEDESTAL***	***$84,363***	***48.0***	***$1,757.56***	***5.5***	***$9,666.59***
	314.271 - STEAM TURBINE	$7,433,528	20.2	$368,437.92	5.5	$2,026,408.63
	314.272 - GENERATOR	$3,234,705	25.0	$129,481.92	5.5	$712,150.51
Subtotal	***314.2 - TURBINE GENERATOR SYSTEMS***	***$10,668,233***	***21.4***	***$497,919.84***	***5.5***	***$2,738,559.14***
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	$317,214	48.0	$6,614.79	5.5	$36,381.32
	314.371 - CONDENSER	$407,728	46.2	$8,827.07	5.5	$48,548.86
	314.372 - CONDENSER AIR REMOVAL SYSTEM	$54,732	48.0	$1,140.25	5.5	$6,271.38
	314.373 - CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	$359,239	18.0	$19,957.72	5.5	$109,767.47
	314.374 - CONDENSATE PUMP SYSTEM	$77,330	48.0	$1,611.05	5.5	$8,860.73
	314.375 - CONDENSER COOLING WATER PUMP SYS	$101,838	48.0	$2,121.63	5.5	$11,668.94
	314.377 - PRIMING & SCAVENGING SYSTEM	$7,121	48.0	$148.35	5.5	$815.95

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		a	b	c	d	e
Subtotal	***314.3 - CONDENSING SYSTEMS***	***$1,325,202***	***32.8***	***$40,420.86***	***5.5***	***$222,314.65***
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	$429,270	37.9	$11,330.21	5.5	$62,316.14
	314.463 - TURBINE GLAND SEAL SYSTEM	$68,602	33.8	$2,032.49	5.5	$11,178.70
	314.464 - TURBINE DRAIN SYSTEM	$44,693	48.0	$931.10	5.5	$5,121.07
	314.467 - EXCITER	$206,786	36.2	$5,706.25	5.5	$31,384.39
	314.468 - GENERATOR SEAL OIL SYSTEM	$65,863	48.0	$1,372.15	5.5	$7,546.80
	314.469 - GENERATOR COOLING & PURGE SYSTEM	$90,748	31.1	$2,919.09	5.5	$16,054.99
	314.470 - GENERATOR LIQUID COOLING SYSTEM	$47,634	48.0	$992.37	5.5	$5,458.05
	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	$135,126	18.0	$7,507.00	5.5	$41,288.50
	314.473 - TURBINE LUBE OIL SYSTEM	$104,347	18.7	$5,574.32	5.5	$30,658.72
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	$143,937	28.9	$4,987.70	5.5	$27,432.35
Subtotal	***314.4 - TURBINE GENERATOR AUXILIARIES***	***$1,337,006***	***30.8***	***$43,352.68***	***5.5***	***$238,439.71***
	314 - TURBOGENERATOR UNITS	***$14,710,547***	***19.1***	***$768,557.08***	***5.5***	***$4,227,063.88***
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	$4,372	48.0	$91.08	5.5	$500.96
Subtotal	***315.1 - STRUCTURAL SUPPORTS***	***$4,372***	***48.0***	***$91.08***	***5.5***	***$500.96***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	$1,109	25.0	$44.36	1.5	$66.54
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	$648,303	19.4	$33,491.77	5.5	$184,204.70
	315.288 - STARTUP TRANSFORMER	$15,155	48.0	$315.73	5.5	$1,736.51
	315.289 - VITAL AC DISTRIBUTION SYSTEM	$36,725	25.3	$1,452.54	1.5	$2,250.39
	315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	$2,657	21.0	$126.52	5.5	$695.88
	315.291 - STATION BATTERY SYSTEM	$33,852	7.7	$4,421.62	5.4	$24,089.90
Subtotal	***315.2 - AUXILIARY POWER SYSTEMS***	***$737,801***	***18.5***	***$39,852.54***	***5.3***	***$213,043.92***
	315.381 - STATION GROUNDING SYSTEM	$15,223	48.0	$317.15	5.5	$1,744.30
	315.382 - CONDUIT & RACEWAY SYSTEM	$160,311	48.0	$3,339.81	5.5	$18,368.97
	315.383 - GENERATOR BUS	$128,377	45.2	$2,842.60	5.5	$15,634.30
Subtotal	***315.3 - CONDUCTORS, CONDUITS & INSULATORS***	***$303,911***	***46.8***	***$6,499.56***	***5.5***	***$35,747.57***
	315.481 - CONTROL BOARDS	$165,286	37.6	$4,392.12	5.5	$24,156.67
	315.482 - GENERATOR VOLTAGE REGULATOR SYSTEM	$64,712	16.0	$4,044.50	5.5	$22,244.75
Subtotal	***315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM***	***$229,998***	***27.3***	***$8,436.62***	***5.5***	***$46,401.42***

SCHEDULE IV

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Riviera - Unit 4
Plant Data As Of 12/31/2005

	Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	$96,688	48.0	$2,014.33	5.5	$11,078.82
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	$243,255	27.4	$8,874.58	5.5	$48,810.20
Subtotal	***315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS***	***$339,943***	***31.2***	***$10,888.91***	***5.5***	***$59,889.02***
	315.681 - LOAD CONTROL & METERING SYSTEM	$98,722	12.0	$8,226.83	2.5	$20,567.08
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	$536,114	15.8	$33,887.25	5.5	$186,229.60
	315.684 - PROTECTION & CONTROL SYSTEM	$145,999	21.0	$6,937.32	5.5	$38,155.33
Subtotal	***315.6 - CONTROL, DATA & METERING SYSTEMS***	***$780,835***	***15.9***	***$49,051.40***	***5.0***	***$244,952.01***
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$2,396,860***	***20.9***	***$114,820.11***	***5.2***	***$600,534.90***
	316.184 - INSTRUMENT AIR SYSTEM	$46,533	10.3	$4,517.77	5.5	$24,847.72
Subtotal	***316.1 - STATION SERVICE EQUIPMENT***	***$46,533***	***10.3***	***$4,517.77***	***5.5***	***$24,847.72***
	316.316 - MISCELLANEOUS PIPING	$3,093	48.0	$64.44	5.5	$354.41
Subtotal	***316.3 - MISCELLANEOUS PIPING***	***$3,093***	***48.0***	***$64.44***	***5.5***	***$354.41***
	316 - MISC. POWER PLANT EQUIPMENT	***$49,626***	***10.8***	***$4,582.21***	***5.5***	***$25,202.13***

SCHEDULE V

Detail Forecast Analysis

Column (a)	FPL's Plant Balance at 12/31/05.
Column (b)	Vintage Year is year placed in service.
Column (c)	Age of Survivors at study date using half-year convention.
Column (d)	Age Weight - at detail level: Plant balance X Age of survivors at study date; at composite level: sum of detail.
Column (e)	Replacement Interval.
Column (f)	Override Date for known future retirements.
Column (g)	Calculated Date is date of property retirement and/or replacements.
Column (h)	Average Service Life at detail level: retirement year - vintage year; at composite level: plant investment / annual accrual.
Column (i)	Annual Accrual at detail level: Plant Balance / average service life; at composite level: sum of detail.
Column (j)	Average Remaining Life at detail level: average service life - age of survivors at time of study. Composite level: Projected Unrecovered Capital / Total Annual Accrual.
Column (k)	Projected Unrecovered Capital at detail level: (average remaining life / average service life) X plant balance; at composite level: sum of detail.

SCHEDULE V

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Riviera - Common
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
	311 - STRUCTURES & IMPROVEMENTS	***$9,408,386***		***29.0***	***$272,544,591***				***22.8***	***$412,191.04***	***5.5***	***$2,262,359.06***
	311.1 - SITE PREPARATION	***$351,585***		***39.4***	***$13,851,984***				***32.2***	***$10,929.51***	***5.5***	***$60,112.33***
	311.101 - INITIAL SITE PREPARATION	**$351,585**		**39.4**	**$13,851,984**				**32.2**	**$10,929.51**	**5.5**	**$60,112.33**
311.0051	Site Preparation	$194,683	1947	58.5	$11,388,956	65	0	2011	64.0	$3,041.92	5.5	$16,730.57
311.0051	Site Preparation	$11,495	1962	43.5	$500,033	65	0	2011	49.0	$234.59	5.5	$1,290.26
311.0051	Site Preparation	$145,407	1992	13.5	$1,962,995	65	0	2011	19.0	$7,653.00	5.5	$42,091.50
	311.2 - SITE FACILITIES	***$1,551,337***		***18.9***	***$29,358,046***				***16.4***	***$94,414.55***	***5.5***	***$519,280.01***
	311.201 - SITE DRAINAGE SYSTEM	**$94,339**		**35.8**	**$3,377,955**				**33.0**	**$2,860.18**	**5.5**	**$15,730.97**
311.1019	Piping	$9,024	1947	58.5	$527,904	65	0	2011	64.0	$141.00	5.5	$775.50
311.1019	Piping	$7,782	1953	52.5	$408,555	65	0	2011	58.0	$134.17	5.5	$737.95
311.1019	Piping	$716	1957	48.5	$34,726	65	0	2011	54.0	$13.26	5.5	$72.93
311.1019	Piping	$45,658	1962	43.5	$1,986,123	65	0	2011	49.0	$931.80	5.5	$5,124.88
311.1019	Piping	$31,159	1992	13.5	$420,647	65	0	2011	19.0	$1,639.95	5.5	$9,019.71
	311.202 - YARD LIGHTING SYSTEM	**$43,715**		**21.7**	**$948,153**				**26.8**	**$1,633.55**	**5.5**	**$8,984.56**
311.1037	Yard Lighting Fixtures & Poles	$614	1962	43.5	$26,709	25	0	2011	49.0	$12.53	5.5	$68.92
311.1037	Yard Lighting Fixtures & Poles	$318	1963	42.5	$13,515	25	0	2011	48.0	$6.63	5.5	$36.44
311.1037	Yard Lighting Fixtures & Poles	$2,261	1972	33.5	$75,744	25	0	2011	39.0	$57.97	5.5	$318.86
311.1037	Yard Lighting Fixtures & Poles	$1,484	1984	21.5	$31,906	25	0	2011	27.0	$54.96	5.5	$302.30
311.1037	Yard Lighting Fixtures & Poles	$39,038	1985	20.5	$800,279	25	0	2011	26.0	$1,501.46	5.5	$8,258.04
	311.203 - ROADWAYS	**$248,989**		**21.4**	**$5,319,679**				**23.1**	**$10,760.44**	**5.5**	**$59,182.52**
311.1049	Road With Curbs & Gutters	$11,374	1953	52.5	$597,135	25	0	2011	58.0	$196.10	5.5	$1,078.57
311.1049	Road With Curbs & Gutters	$27,133	1962	43.5	$1,180,286	25	0	2011	49.0	$553.73	5.5	$3,045.54
311.1050	Parking Lot/Surfacing/Paving	$6,231	1962	43.5	$271,049	25	0	2011	49.0	$127.16	5.5	$699.40
311.1050	Parking Lot/Surfacing/Paving	$30,290	1978	27.5	$832,975	25	0	2011	33.0	$917.88	5.5	$5,048.33
311.1050	Parking Lot/Surfacing/Paving	$2,136	1980	25.5	$54,468	25	0	2011	31.0	$68.90	5.5	$378.97
311.1050	Parking Lot/Surfacing/Paving	$16,032	1988	17.5	$280,560	25	0	2011	23.0	$697.04	5.5	$3,833.74
311.1050	Parking Lot/Surfacing/Paving	$155,793	1992	13.5	$2,103,206	25	0	2011	19.0	$8,199.63	5.5	$45,097.97
	311.204 - SITE FIRE PROTECTION	**$53,624**		**25.0**	**$1,341,234**				**24.2**	**$2,218.29**	**5.5**	**$12,200.57**
311.1058	Drive, Electric Motor Complete	$5,116	1993	12.5	$63,950	30	0	2011	18.0	$284.22	5.5	$1,563.22

SCHEDULE V

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Riviera - Common
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311.1059	Pump Complete	$26,859	1993	12.5	$335,738	65	0	2011	18.0	$1,492.17	5.5	$8,206.92
311.1062	Control/Instrumentation System	$744	1962	43.5	$32,364	12	0	2011	49.0	$15.18	5.5	$83.51
311.1062	Control/Instrumentation System	$187	1963	42.5	$7,948	12	0	2011	48.0	$3.90	5.5	$21.43
311.1063	Piping	$18,957	1962	43.5	$824,630	20	0	2011	49.0	$386.88	5.5	$2,127.83
311.1064	Fire Protection System	$1,761	1962	43.5	$76,604	20	0	2011	49.0	$35.94	5.5	$197.66
	311.205 - YARD IMPROVEMENTS	**$314,497**		**21.7**	**$6,811,269**				**17.3**	**$18,150.38**	**5.5**	**$99,827.04**
311.1085	Landscaping	$38,804	1962	43.5	$1,687,974	65	0	2011	49.0	$791.92	5.5	$4,355.55
311.1085	Landscaping	$25,764	1963	42.5	$1,094,970	65	0	2011	48.0	$536.75	5.5	$2,952.13
311.1085	Landscaping	$8,118	1964	41.5	$336,897	65	0	2011	47.0	$172.72	5.5	$949.98
311.1085	Landscaping	$1,519	1968	37.5	$56,963	65	0	2011	43.0	$35.33	5.5	$194.29
311.1085	Landscaping	$258	1975	30.5	$7,869	65	0	2011	36.0	$7.17	5.5	$39.42
311.1085	Landscaping	$41,545	1992	13.5	$560,858	65	0	2011	19.0	$2,186.58	5.5	$12,026.18
311.1085	Landscaping	$62,266	2004	1.5	$93,399	65	0	2011	7.0	$8,895.14	5.5	$48,923.29
311.1141	Fencing	$660	1962	43.5	$28,710	65	0	2011	49.0	$13.47	5.5	$74.08
311.1141	Fencing	$6,226	1964	41.5	$258,379	65	0	2011	47.0	$132.47	5.5	$728.57
311.1141	Fencing	$5,400	1966	39.5	$213,300	65	0	2011	45.0	$120.00	5.5	$660.00
311.1141	Fencing	$10,170	1975	30.5	$310,185	65	0	2011	36.0	$282.50	5.5	$1,553.75
311.1141	Fencing	$36,152	1978	27.5	$994,180	65	0	2011	33.0	$1,095.52	5.5	$6,025.33
311.1141	Fencing	$9,242	1980	25.5	$235,671	65	0	2011	31.0	$298.13	5.5	$1,639.71
311.1141	Fencing	$658	1981	24.5	$16,121	65	0	2011	30.0	$21.93	5.5	$120.63
311.1141	Fencing	$205	1984	21.5	$4,408	65	0	2011	27.0	$7.59	5.5	$41.76
311.1141	Fencing	$67,510	1992	13.5	$911,385	65	0	2011	19.0	$3,553.16	5.5	$19,542.37
	311.206 - SITE SEWAGE TREATMENT SYSTEM	**$217,598**		**5.5**	**$1,196,789**				**11.0**	**$19,781.64**	**5.5**	**$108,799.00**
311.1108	Sewage Treatment Equipment	$217,598	2000	5.5	$1,196,789	65	0	2011	11.0	$19,781.64	5.5	$108,799.00
	311.208 - WATERFRONT IMPROVEMENT (NOT COOLING)	**$214,793**		**35.6**	**$7,652,913**				**29.2**	**$7,357.19**	**5.5**	**$40,464.50**
311.1151	Channel Improvements, Incl	$22,504	1982	23.5	$528,844	65	0	2011	29.0	$776.00	5.5	$4,268.00
311.1155	Retaining Wall/Bulkhead/Shoring	$102,088	1947	58.5	$5,972,148	65	0	2011	64.0	$1,595.13	5.5	$8,773.19
311.1160	Foundation/Pile	$678	1957	48.5	$32,883	65	0	2011	54.0	$12.56	5.5	$69.06
311.1160	Foundation/Pile	$89,523	1993	12.5	$1,119,038	65	0	2011	18.0	$4,973.50	5.5	$27,354.25
	311.210 - PONDS (NOT COOLING)	**$363,782**		**7.4**	**$2,710,054**				**11.5**	**$31,652.88**	**5.5**	**$174,090.85**
311.1199	Liner Complete	$343,189	2000	5.5	$1,887,540	65	0	2011	11.0	$31,199.00	5.5	$171,594.50
311.1201	Pond	$1,010	1957	48.5	$48,985	65	0	2011	54.0	$18.70	5.5	$102.87
311.1201	Pond	$19,583	1966	39.5	$773,529	65	0	2011	45.0	$435.18	5.5	$2,393.48
	311.3 - STATION BUILDINGS	***$3,653,103***		***35.6***	***$130,168,240***				***32.2***	***$113,548.64***	***5.5***	***$624,517.38***

SCHEDULE V

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Riviera - Common
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
	311.301 - Chemical Storage Building	**$28,122**		**43.4**	**$1,220,843**				**48.9**	**$574.98**	**5.5**	**$3,162.33**
311.1950	Superstructure	$18,031	1962	43.5	$784,349	65	0	2011	49.0	$367.98	5.5	$2,023.89
311.1950	Superstructure	$2,148	1963	42.5	$91,290	65	0	2011	48.0	$44.75	5.5	$246.13
311.1952	Roof (Each Level)	$2,003	1962	43.5	$87,131	20	0	2011	49.0	$40.88	5.5	$224.83
311.1956	Lighting System Complete	$2,617	1962	43.5	$113,840	65	0	2011	49.0	$53.41	5.5	$293.74
311.1956	Lighting System Complete	$318	1963	42.5	$13,515	65	0	2011	48.0	$6.63	5.5	$36.44
311.1958	HVAC System Complete	$3,005	1962	43.5	$130,718	65	0	2011	49.0	$61.33	5.5	$337.30
	311.302 - Chlorination Building	**$12,156**		**43.5**	**$528,468**				**49.0**	**$248.23**	**5.5**	**$1,365.20**
311.2002	Superstructure	$7,198	1962	43.5	$313,113	65	0	2011	49.0	$146.90	5.5	$807.94
311.2004	Roof (Each Level)	$1,220	1962	43.5	$53,070	20	0	2011	49.0	$24.90	5.5	$136.94
311.2007	Plumbing System Complete	$1,952	1962	43.5	$84,912	65	0	2011	49.0	$39.84	5.5	$219.10
311.2008	Lighting System Complete	$1,468	1962	43.5	$63,858	65	0	2011	49.0	$29.96	5.5	$164.78
311.2008	Lighting System Complete	$318	1963	42.5	$13,515	65	0	2011	48.0	$6.63	5.5	$36.44
	311.303 - Paint Storage House	**$7,222**		**58.5**	**$422,487**				**64.0**	**$112.84**	**5.5**	**$620.64**
311.2054	Superstructure	$7,222	1947	58.5	$422,487	65	0	2011	64.0	$112.84	5.5	$620.64
	311.305 - Machine Shop (Service Building)	**$52,486**		**16.1**	**$846,796**				**21.2**	**$2,478.42**	**5.5**	**$13,631.29**
311.2158	Superstructure	$47,081	1989	16.5	$776,837	65	0	2011	22.0	$2,140.05	5.5	$11,770.25
311.2164	Lighting System Complete	$151	1948	57.5	$8,683	65	0	2011	63.0	$2.40	5.5	$13.18
311.2164	Lighting System Complete	$299	1958	47.5	$14,203	65	0	2011	53.0	$5.64	5.5	$31.03
311.2166	HVAC System Complete	$4,955	1996	9.5	$47,073	65	0	2011	15.0	$330.33	5.5	$1,816.83
	311.306 - Laboratory	**$99,149**		**33.5**	**$3,318,913**				**36.0**	**$2,757.86**	**5.5**	**$15,168.31**
311.2210	Superstructure	$18,768	1962	43.5	$816,408	65	0	2011	49.0	$383.02	5.5	$2,106.61
311.2210	Superstructure	$28,933	1975	30.5	$882,457	65	0	2011	36.0	$803.69	5.5	$4,420.32
311.2210	Superstructure	$4,965	1993	12.5	$62,063	65	0	2011	18.0	$275.83	5.5	$1,517.08
311.2212	Roof (Each Level)	$2,906	1962	43.5	$126,411	20	0	2011	49.0	$59.31	5.5	$326.18
311.2212	Roof (Each Level)	$2,226	1975	30.5	$67,893	20	0	2011	36.0	$61.83	5.5	$340.08
311.2215	Plumbing System Complete	$4,151	1962	43.5	$180,569	65	0	2011	49.0	$84.71	5.5	$465.93
311.2215	Plumbing System Complete	$7,122	1975	30.5	$217,221	65	0	2011	36.0	$197.83	5.5	$1,088.08
311.2216	Lighting System Complete	$9,747	1962	43.5	$423,995	65	0	2011	49.0	$198.92	5.5	$1,094.05
311.2216	Lighting System Complete	$318	1963	42.5	$13,515	65	0	2011	48.0	$6.63	5.5	$36.44
311.2216	Lighting System Complete	$3,116	1975	30.5	$95,038	65	0	2011	36.0	$86.56	5.5	$476.06
311.2218	HVAC System Complete	$3,736	1962	43.5	$162,516	65	0	2011	49.0	$76.24	5.5	$419.35
311.2218	HVAC System Complete	$445	1975	30.5	$13,573	65	0	2011	36.0	$12.36	5.5	$67.99
311.2218	HVAC System Complete	$10,045	1988	17.5	$175,788	65	0	2011	23.0	$436.74	5.5	$2,402.07
311.2232	Substructure/Foundation	$2,671	1975	30.5	$81,466	65	0	2011	36.0	$74.19	5.5	$408.07

SCHEDULE V

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Riviera - Common
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
	311.311 - Hazardous Waste Building	**$93,906**		**15.5**	**$1,455,544**				**21.0**	**$4,471.71**	**5.5**	**$24,594.43**
311.9563	Superstructure	$73,861	1990	15.5	$1,144,846	65	0	2011	21.0	$3,517.19	5.5	$19,344.55
311.9565	Roof (Each Level)	$15,094	1990	15.5	$233,957	20	0	2011	21.0	$718.76	5.5	$3,953.19
311.9569	Lighting System Complete	$4,951	1990	15.5	$76,741	65	0	2011	21.0	$235.76	5.5	$1,296.69
	311.314 - Mechanical Maintenance Office	**$81,632**		**29.2**	**$2,380,940**				**33.2**	**$2,456.12**	**5.5**	**$13,508.75**
311.9665	Superstructure	$8,641	1962	43.5	$375,884	65	0	2011	49.0	$176.35	5.5	$969.91
311.9665	Superstructure	$2,524	1968	37.5	$94,650	65	0	2011	43.0	$58.70	5.5	$322.84
311.9665	Superstructure	$16,396	1980	25.5	$418,098	65	0	2011	31.0	$528.90	5.5	$2,908.97
311.9665	Superstructure	$18,649	1981	24.5	$456,901	65	0	2011	30.0	$621.63	5.5	$3,418.98
311.9667	Roof (Each Level)	$6,877	1962	43.5	$299,150	20	0	2011	49.0	$140.35	5.5	$771.91
311.9671	Lighting System Complete	$2,116	1962	43.5	$92,046	65	0	2011	49.0	$43.18	5.5	$237.51
311.9671	Lighting System Complete	$1,309	1977	28.5	$37,307	65	0	2011	34.0	$38.50	5.5	$211.75
311.9673	HVAC System Complete	$1,202	1980	25.5	$30,651	65	0	2011	31.0	$38.77	5.5	$213.26
311.9673	HVAC System Complete	$27	1982	23.5	$635	65	0	2011	29.0	$0.93	5.5	$5.12
311.9673	HVAC System Complete	$2,428	1985	20.5	$49,774	65	0	2011	26.0	$93.38	5.5	$513.62
311.9687	Substructure/Foundation	$21,463	1981	24.5	$525,844	65	0	2011	30.0	$715.43	5.5	$3,934.88
	311.315 - Temporary Storage	**$25,634**		**24.5**	**$628,033**				**30.0**	**$854.47**	**5.5**	**$4,699.57**
311.9698	Superstructure	$16,662	1981	24.5	$408,219	65	0	2011	30.0	$555.40	5.5	$3,054.70
311.9700	Roof (Each Level)	$8,972	1981	24.5	$219,814	20	0	2011	30.0	$299.07	5.5	$1,644.87
	311.316 - Storeroom	**$257,776**		**23.3**	**$6,006,126**				**24.9**	**$10,364.30**	**5.5**	**$57,003.65**
311.9732	Superstructure	$73,019	1974	31.5	$2,300,099	65	0	2011	37.0	$1,973.49	5.5	$10,854.18
311.9732	Superstructure	$1,403	1984	21.5	$30,165	65	0	2011	27.0	$51.96	5.5	$285.80
311.9734	Roof (Each Level)	$67,357	1996	9.5	$639,892	20	0	2011	15.0	$4,490.47	5.5	$24,697.57
311.9737	Plumbing System Complete	$1,535	1974	31.5	$48,353	65	0	2011	37.0	$41.49	5.5	$228.18
311.9738	Lighting System Complete	$12,282	1974	31.5	$386,883	65	0	2011	37.0	$331.95	5.5	$1,825.70
311.9740	HVAC System Complete	$12,000	1974	31.5	$378,000	65	0	2011	37.0	$324.32	5.5	$1,783.78
311.9740	HVAC System Complete	$39,308	1984	21.5	$845,122	65	0	2011	27.0	$1,455.85	5.5	$8,007.19
311.9740	HVAC System Complete	$12,492	1992	13.5	$168,642	65	0	2011	19.0	$657.47	5.5	$3,616.11
311.9754	Substructure/Foundation	$38,380	1974	31.5	$1,208,970	65	0	2011	37.0	$1,037.30	5.5	$5,705.14
	311.317 - Electrical/I & C Shop	**$71,936**		**35.4**	**$2,543,471**				**36.8**	**$1,954.15**	**5.5**	**$10,747.85**
311.0102	Superstructure	$26,983	1962	43.5	$1,173,761	65	0	2011	49.0	$550.67	5.5	$3,028.70
311.0102	Superstructure	$3,696	1964	41.5	$153,384	65	0	2011	47.0	$78.64	5.5	$432.51
311.0102	Superstructure	$5,074	1979	26.5	$134,461	65	0	2011	32.0	$158.56	5.5	$872.09
311.0104	Roof (Each Level)	$11,316	1962	43.5	$492,246	20	0	2011	49.0	$230.94	5.5	$1,270.16
311.0107	Plumbing System Complete	$1,741	1962	43.5	$75,734	65	0	2011	49.0	$35.53	5.5	$195.42

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		a	b	c	d	e	f	g	h	i	j	k
311.0108	Lighting System Complete	$3,482	1962	43.5	$151,467	65	0	2011	49.0	$71.06	5.5	$390.84
311.0108	Lighting System Complete	$2,072	1979	26.5	$54,908	65	0	2011	32.0	$64.75	5.5	$356.13
311.0110	HVAC System Complete	$17,572	1988	17.5	$307,510	65	0	2011	23.0	$764.00	5.5	$4,202.00
	311.319 - Pavilion/Training Center	**$360,330**		**13.5**	**$4,864,457**				**19.0**	**$18,984.74**	**5.5**	**$104,306.06**
311.0160	Superstructure	$159,661	1992	13.5	$2,155,424	65	0	2011	19.0	$8,403.21	5.5	$46,217.66
311.0162	Roof (Each Level)	$18,931	1992	13.5	$255,569	20	0	2011	19.0	$996.37	5.5	$5,480.03
311.0165	Plumbing System Complete	$15,145	1992	13.5	$204,458	65	0	2011	19.0	$797.11	5.5	$4,384.08
311.0168	HVAC System Complete	$64,365	1992	13.5	$868,928	65	0	2011	19.0	$3,387.63	5.5	$18,631.97
311.0182	Substructure/Foundation	$102,228	1992	13.5	$1,380,078	65	0	2011	19.0	$5,380.42	5.5	$29,592.32
	311.320 - Quadplex	**$11,128**		**12.5**	**$139,100**				**18.0**	**$618.22**	**5.5**	**$3,400.22**
311.0191	Roof (Each Level)	$11,128	1993	12.5	$139,100	20	0	2011	18.0	$618.22	5.5	$3,400.22
	311.327 - SERVICE BUILDING	**$534,318**		**39.7**	**$21,195,717**				**28.3**	**$18,907.74**	**5.5**	**$103,992.50**
311.2522	Superstructure	$181,132	1947	58.5	$10,596,222	65	0	2011	64.0	$2,830.19	5.5	$15,566.03
311.2522	Superstructure	$95,808	1963	42.5	$4,071,840	65	0	2011	48.0	$1,996.00	5.5	$10,978.00
311.2522	Superstructure	$5,881	1974	31.5	$185,252	65	0	2011	37.0	$158.95	5.5	$874.20
311.2522	Superstructure	$28,991	1975	30.5	$884,226	65	0	2011	36.0	$805.31	5.5	$4,429.18
311.2522	Superstructure	$6,932	1977	28.5	$197,562	65	0	2011	34.0	$203.88	5.5	$1,121.35
311.2522	Superstructure	$2,514	1979	26.5	$66,621	65	0	2011	32.0	$78.56	5.5	$432.09
311.2522	Superstructure	$3,810	1982	23.5	$89,535	65	0	2011	29.0	$131.38	5.5	$722.59
311.2522	Superstructure	$1,327	1983	22.5	$29,858	65	0	2011	28.0	$47.39	5.5	$260.66
311.2522	Superstructure	$19,798	1993	12.5	$247,475	65	0	2011	18.0	$1,099.89	5.5	$6,049.39
311.2524	Roof (Each Level)	$52,078	2004	1.5	$78,117	20	0	2011	7.0	$7,439.71	5.5	$40,918.43
311.2527	Plumbing System Complete	$12,908	1947	58.5	$755,118	65	0	2011	64.0	$201.69	5.5	$1,109.28
311.2527	Plumbing System Complete	$21,585	1963	42.5	$917,363	65	0	2011	48.0	$449.69	5.5	$2,473.28
311.2527	Plumbing System Complete	$7,466	1974	31.5	$235,179	65	0	2011	37.0	$201.78	5.5	$1,109.81
311.2527	Plumbing System Complete	$7,444	1975	30.5	$227,042	65	0	2011	36.0	$206.78	5.5	$1,137.28
311.2528	Lighting System Complete	$20,051	1947	58.5	$1,172,984	65	0	2011	64.0	$313.30	5.5	$1,723.13
311.2528	Lighting System Complete	$981	1963	42.5	$41,693	65	0	2011	48.0	$20.44	5.5	$112.41
311.2528	Lighting System Complete	$2,742	1975	30.5	$83,631	65	0	2011	36.0	$76.17	5.5	$418.92
311.2530	HVAC System Complete	$31,459	1988	17.5	$550,533	65	0	2011	23.0	$1,367.78	5.5	$7,522.80
311.2530	HVAC System Complete	$19,638	1992	13.5	$265,113	65	0	2011	19.0	$1,033.58	5.5	$5,684.68
311.2544	Substructure/Foundation	$11,773	1963	42.5	$500,353	65	0	2011	48.0	$245.27	5.5	$1,348.99
	311.328 - WAREHOUSE	**$23,590**		**50.9**	**$1,199,616**				**56.3**	**$419.37**	**5.5**	**$2,306.50**
311.2574	Superstructure	$6,327	1953	52.5	$332,168	65	0	2011	58.0	$109.09	5.5	$599.97
311.2574	Superstructure	$3,886	1958	47.5	$184,585	65	0	2011	53.0	$73.32	5.5	$403.26
311.2576	Roof (Each Level)	$1,740	1953	52.5	$91,350	20	0	2011	58.0	$30.00	5.5	$165.00
311.2576	Roof (Each Level)	$3,886	1958	47.5	$184,585	20	0	2011	53.0	$73.32	5.5	$403.26

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		a	b	c	d	e	f	g	h	i	j	k
311.2580	Lighting System Complete	$2,056	1953	52.5	$107,940	65	0	2011	58.0	$35.45	5.5	$194.97
311.2596	Substructure/Foundation	$5,695	1953	52.5	$298,988	65	0	2011	58.0	$98.19	5.5	$540.04
	311.329 - TURBINE GENERATOR BUILDING	**$923,327**		**44.7**	**$41,306,872**				**50.0**	**$18,477.40**	**5.5**	**$101,625.72**
311.2626	Superstructure	$65,536	1953	52.5	$3,440,640	65	0	2011	58.0	$1,129.93	5.5	$6,214.62
311.2626	Superstructure	$190,670	1962	43.5	$8,294,145	65	0	2011	49.0	$3,891.22	5.5	$21,401.73
311.2626	Superstructure	$103,390	1963	42.5	$4,394,075	65	0	2011	48.0	$2,153.96	5.5	$11,846.77
311.2626	Superstructure	$3,471	1973	32.5	$112,808	65	0	2011	38.0	$91.34	5.5	$502.38
311.2628	Roof (Each Level)	$1,686	1953	52.5	$88,515	20	0	2011	58.0	$29.07	5.5	$159.88
311.2628	Roof (Each Level)	$4,153	1962	43.5	$180,656	20	0	2011	49.0	$84.76	5.5	$466.15
311.2631	Plumbing System Complete	$44,577	1962	43.5	$1,939,100	65	0	2011	49.0	$909.73	5.5	$5,003.54
311.2631	Plumbing System Complete	$20,375	1963	42.5	$865,938	65	0	2011	48.0	$424.48	5.5	$2,334.64
311.2632	Lighting System Complete	$30,017	1962	43.5	$1,305,740	65	0	2011	49.0	$612.59	5.5	$3,369.26
311.2632	Lighting System Complete	$19,310	1963	42.5	$820,675	65	0	2011	48.0	$402.29	5.5	$2,212.60
311.2632	Lighting System Complete	$3,431	1973	32.5	$111,508	65	0	2011	38.0	$90.29	5.5	$496.59
311.2640	Fire Protection System Complete	$905	1962	43.5	$39,368	65	0	2011	49.0	$18.47	5.5	$101.58
311.2640	Fire Protection System Complete	$1,171	1963	42.5	$49,768	65	0	2011	48.0	$24.40	5.5	$134.18
311.2648	Substructure/Foundation	$101,185	1953	52.5	$5,312,213	65	0	2011	58.0	$1,744.57	5.5	$9,595.13
311.2648	Substructure/Foundation	$180,097	1962	43.5	$7,834,220	65	0	2011	49.0	$3,675.45	5.5	$20,214.97
311.2648	Substructure/Foundation	$153,353	1963	42.5	$6,517,503	65	0	2011	48.0	$3,194.85	5.5	$17,571.70
	311.331 - PICNIC SHELTER	**$55,887**		**27.5**	**$1,537,436**				**33.0**	**$1,693.06**	**5.5**	**$9,311.85**
311.2730	Superstructure	$19,813	1978	27.5	$544,858	65	0	2011	33.0	$600.39	5.5	$3,302.17
311.2732	Roof (Each Level)	$10,845	1978	27.5	$298,238	20	0	2011	33.0	$328.64	5.5	$1,807.50
311.2736	Lighting System Complete	$287	1978	27.5	$7,893	65	0	2011	33.0	$8.70	5.5	$47.83
311.2738	HVAC System Complete	$542	1977	28.5	$15,447	65	0	2011	34.0	$15.94	5.5	$87.68
311.2749	Substructure/Foundation	$24,400	1978	27.5	$671,000	65	0	2011	33.0	$739.39	5.5	$4,066.67
	311.340 - CONTROL ROOM BUILDING	**$659,775**		**43.6**	**$28,741,395**				**39.0**	**$16,937.67**	**5.5**	**$93,157.17**
311.9796	Superstructure	$180,681	1947	58.5	$10,569,839	65	0	2011	64.0	$2,823.14	5.5	$15,527.27
311.9796	Superstructure	$17,718	1953	52.5	$930,195	65	0	2011	58.0	$305.48	5.5	$1,680.16
311.9796	Superstructure	$51,450	1962	43.5	$2,238,075	65	0	2011	49.0	$1,050.00	5.5	$5,775.00
311.9796	Superstructure	$27,899	1963	42.5	$1,185,708	65	0	2011	48.0	$581.23	5.5	$3,196.76
311.9796	Superstructure	$4,182	1981	24.5	$102,459	65	0	2011	30.0	$139.40	5.5	$766.70
311.9796	Superstructure	$7,790	1993	12.5	$97,375	65	0	2011	18.0	$432.78	5.5	$2,380.28
311.9798	Roof (Each Level)	$35,480	1995	10.5	$372,540	20	0	2011	16.0	$2,217.50	5.5	$12,196.25
311.9801	Plumbing System Complete	$12,908	1947	58.5	$755,118	65	0	2011	64.0	$201.69	5.5	$1,109.28
311.9801	Plumbing System Complete	$14,120	1953	52.5	$741,300	65	0	2011	58.0	$243.45	5.5	$1,338.97
311.9801	Plumbing System Complete	$12,029	1962	43.5	$523,262	65	0	2011	49.0	$245.49	5.5	$1,350.19
311.9801	Plumbing System Complete	$5,498	1963	42.5	$233,665	65	0	2011	48.0	$114.54	5.5	$629.98
311.9802	Lighting System Complete	$20,051	1947	58.5	$1,172,984	65	0	2011	64.0	$313.30	5.5	$1,723.13
311.9802	Lighting System Complete	$15,543	1953	52.5	$816,008	65	0	2011	58.0	$267.98	5.5	$1,473.91

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311.9802	Lighting System Complete	$8,548	1962	43.5	$371,838	65	0	2011	49.0	$174.45	5.5	$959.47
311.9802	Lighting System Complete	$5,443	1963	42.5	$231,328	65	0	2011	48.0	$113.40	5.5	$623.68
311.9804	HVAC System Complete	$54,257	1996	9.5	$515,442	65	0	2011	15.0	$3,617.13	5.5	$19,894.23
311.9808	Fire Protection System Complete	$244	1962	43.5	$10,614	65	0	2011	49.0	$4.98	5.5	$27.39
311.9808	Fire Protection System Complete	$316	1963	42.5	$13,430	65	0	2011	48.0	$6.58	5.5	$36.21
311.9808	Fire Protection System Complete	$12,312	1988	17.5	$215,460	65	0	2011	23.0	$535.30	5.5	$2,944.17
311.9812	Substructure/Foundation	$26,897	1953	52.5	$1,412,093	65	0	2011	58.0	$463.74	5.5	$2,550.58
311.9812	Substructure/Foundation	$48,597	1962	43.5	$2,113,970	65	0	2011	49.0	$991.78	5.5	$5,454.77
311.9812	Substructure/Foundation	$41,381	1963	42.5	$1,758,693	65	0	2011	48.0	$862.10	5.5	$4,741.57
311.9813	Elevator, Complete	$52,641	1962	43.5	$2,289,884	65	0	2011	49.0	$1,074.31	5.5	$5,908.68
311.9813	Elevator, Complete	$3,790	1987	18.5	$70,115	65	0	2011	24.0	$157.92	5.5	$868.54
	311.342 - SWITCHGEAR BUILDING	**$241,456**		**43.1**	**$10,405,290**				**48.6**	**$4,989.38**	**5.5**	**$27,331.49**
311.9893	Superstructure	$60,530	1962	43.5	$2,633,055	65	0	2011	49.0	$1,235.31	5.5	$6,794.18
311.9893	Superstructure	$35,815	1963	42.5	$1,522,138	65	0	2011	48.0	$746.15	5.5	$4,103.80
311.9895	Roof (Each Level)	$1,318	1962	43.5	$57,333	20	0	2011	49.0	$26.90	5.5	$147.94
311.9898	Plumbing System Complete	$14,151	1962	43.5	$615,569	65	0	2011	49.0	$288.80	5.5	$1,588.38
311.9898	Plumbing System Complete	$6,468	1963	42.5	$274,890	65	0	2011	48.0	$134.75	5.5	$741.13
311.9899	Lighting System Complete	$9,948	1962	43.5	$432,738	65	0	2011	49.0	$203.02	5.5	$1,116.61
311.9899	Lighting System Complete	$6,347	1963	42.5	$269,748	65	0	2011	48.0	$132.23	5.5	$727.26
311.9901	HVAC System Complete	$363	1963	42.5	$15,428	65	0	2011	48.0	$7.56	5.5	$41.59
311.9905	Fire Protection System Complete	$287	1962	43.5	$12,485	65	0	2011	49.0	$5.86	5.5	$32.21
311.9905	Fire Protection System Complete	$372	1963	42.5	$15,810	65	0	2011	48.0	$7.75	5.5	$42.63
311.9909	Substructure/Foundation	$57,173	1962	43.5	$2,487,026	65	0	2011	49.0	$1,166.80	5.5	$6,417.38
311.9909	Substructure/Foundation	$48,684	1963	42.5	$2,069,070	65	0	2011	48.0	$1,014.25	5.5	$5,578.38
	311.350 - MISCELLANEOUS BUILDINGS	**$113,273**		**12.6**	**$1,426,736**				**18.0**	**$6,287.98**	**5.5**	**$34,583.85**
311.3105	Cems Building/Shelter,C	$60,973	1994	11.5	$701,190	15	0	2011	17.0	$3,586.65	5.5	$19,726.56
311.3110	Building/Shelter, Complete	$19,496	1991	14.5	$282,692	65	0	2011	20.0	$974.80	5.5	$5,361.40
311.3110	Building/Shelter, Complete	$32,804	1992	13.5	$442,854	65	0	2011	19.0	$1,726.53	5.5	$9,495.89
	311.4 - COOLING SYSTEMS	***$1,311,012***		***34.5***	***$45,184,577***				***35.2***	***$37,258.80***	***5.5***	***$204,923.36***
	311.404 - CONDENSER COOLING WATER CANAL SYS	**$3,440**		**58.5**	**$201,240**				**64.0**	**$53.75**	**5.5**	**$295.63**
311.4099	Discharge Canal	$3,440	1947	58.5	$201,240	65	0	2011	64.0	$53.75	5.5	$295.63
	311.411 - OCEAN/LAKE/RIVER/CANAL INTAKE STRUCT.	**$523,422**		**25.4**	**$13,297,285**				**26.9**	**$19,468.33**	**5.5**	**$107,075.80**
311.4245	Foundation	$57,213	1962	43.5	$2,488,766	65	0	2011	49.0	$1,167.61	5.5	$6,421.87
311.4247	Cathodic Protection Equipt	$350,799	1989	16.5	$5,788,184	20	0	2011	22.0	$15,945.41	5.5	$87,699.75

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		a	b	c	d	e	f	g	h	i	j	k
311.4248	Retaining Wall/Bulkhead/Shoring	$115,410	1962	43.5	$5,020,335	65	0	2011	49.0	$2,355.31	5.5	$12,954.18
	311.412 - OCEAN/LAKE/RIVER/CANAL DISCH. STRUCT.	**$728,667**		**40.2**	**$29,272,540**				**43.9**	**$16,604.41**	**5.5**	**$91,324.24**
311.4253	Foundation	$323,156	1962	43.5	$14,057,286	65	0	2011	49.0	$6,595.02	5.5	$36,272.61
311.4253	Foundation	$308,875	1963	42.5	$13,127,188	65	0	2011	48.0	$6,434.90	5.5	$35,391.93
311.4253	Foundation	$28,748	1986	19.5	$560,586	65	0	2011	25.0	$1,149.92	5.5	$6,324.56
311.4254	Discharge Headwall	$67,888	1983	22.5	$1,527,480	65	0	2011	28.0	$2,424.57	5.5	$13,335.14
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	**$55,483**		**43.5**	**$2,413,512**				**49.0**	**$1,132.31**	**5.5**	**$6,227.69**
311.4265	Drive, Electric Motor Complete	$15,589	1962	43.5	$678,122	30	0	2011	49.0	$318.14	5.5	$1,749.79
311.4271	Piping	$30,739	1962	43.5	$1,337,147	25	0	2011	49.0	$627.33	5.5	$3,450.30
311.4272	Pump Complete	$9,155	1962	43.5	$398,243	25	0	2011	49.0	$186.84	5.5	$1,027.60
	311.5 - RAW & TREATED WATER SYSTEMS	***$204,591***		***26.7***	***$5,467,981***				***28.1***	***$7,273.84***	***5.4***	***$39,205.57***
	311.501 - RAW WATER SUPPLY SYSTEM	**$27,187**		**55.0**	**$1,496,086**				**58.6**	**$463.59**	**4.8**	**$2,205.20**
311.6020	Control/Instrumentation System	$3,029	1960	45.5	$137,820	12	0	2008	48.0	$63.10	2.5	$157.76
311.6021	Drive, Electric Motor Complete	$2,328	1947	58.5	$136,188	30	0	2007	60.0	$38.80	1.5	$58.20
311.6021	Drive, Electric Motor Complete	$1,018	1962	43.5	$44,283	30	0	2011	49.0	$20.78	5.5	$114.27
311.6025	Pump Complete	$3,491	1947	58.5	$204,224	25	0	2011	64.0	$54.55	5.5	$300.01
311.6025	Pump Complete	$678	1962	43.5	$29,493	25	0	2011	49.0	$13.84	5.5	$76.10
311.6030	Raw Water Well	$15,549	1947	58.5	$909,617	65	0	2011	64.0	$242.95	5.5	$1,336.24
311.6030	Raw Water Well	$1,094	1974	31.5	$34,461	65	0	2011	37.0	$29.57	5.5	$162.62
	311.504 - WASTE WATER TREATMENT SYSTEM	**$112,696**		**25.4**	**$2,867,231**				**30.5**	**$3,694.80**	**5.4**	**$19,865.45**
311.6086	Control/Instrumentation System	**$843**	**1977**	**28.5**	**$24,026**	**12**	**0**	**2011**	**34.0**	**$24.79**	**5.5**	**$136.37**
311.6086	Control/Instrumentation System	$3,648	1984	21.5	$78,432	12	0	2008	24.0	$152.00	2.5	$380.00
311.6090	Piping	$10,451	1977	28.5	$297,854	20	0	2011	34.0	$307.38	5.5	$1,690.60
311.6090	Piping	$60,868	1978	27.5	$1,673,870	20	0	2011	33.0	$1,844.48	5.5	$10,144.67
311.6090	Piping	**$36,886**	**1984**	**21.5**	**$793,049**	**20**	**0**	**2011**	**27.0**	**$1,366.15**	**5.5**	**$7,513.81**
	311.505 - DOMESTIC WATER SYSTEM (POTABLE)	**$64,708**		**17.1**	**$1,104,664**				**20.8**	**$3,115.45**	**5.5**	**$17,134.92**
311.6112	Potable Water System Equipt	**$4,816**	**1962**	**43.5**	**$209,496**	**65**	**0**	**2011**	49.0	$98.29	5.5	$540.57
311.6112	Potable Water System Equipt	$29,487	1987	18.5	$545,510	65	0	2011	24.0	$1,228.63	5.5	$6,757.44
311.6112	Potable Water System Equipt	$30,405	1994	11.5	$349,658	65	0	2011	17.0	$1,788.53	5.5	$9,836.91
	311.6 - SECURITY SYSTEMS	***$168,517***		***14.3***	***$2,401,485***				***19.0***	***$8,848.13***	***5.4***	***$47,992.66***

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	311.601 - ACCESS CONTROL SYSTEM	**$123,389**		**15.1**	**$1,868,473**				**19.8**	**$6,233.07**	**5.4**	**$33,609.85**
311.7229	Access Control System	$5,040	1977	28.5	$143,640	10	0	2007	30.0	$168.00	1.5	$252.00
311.7229	Access Control System	$8,535	1980	25.5	$217,643	10	0	2011	31.0	$275.32	5.5	$1,514.27
311.7229	Access Control System	$799	1982	23.5	$18,777	10	0	2011	29.0	$27.55	5.5	$151.53
311.7229	Access Control System	$3,701	1985	20.5	$75,871	10	0	2011	26.0	$142.35	5.5	$782.90
311.7229	Access Control System	$17,369	1989	16.5	$286,589	10	0	2011	22.0	$789.50	5.5	$4,342.25
311.7229	Access Control System	$67,510	1992	13.5	$911,385	10	0	2011	19.0	$3,553.16	5.5	$19,542.37
311.7229	Access Control System	$20,435	1995	10.5	$214,568	10	0	2011	16.0	$1,277.19	5.5	$7,024.53
	311.602 - PERIMETER SURVEILLANCE SYSTEM	**$45,128**		**11.8**	**$533,012**				**17.3**	**$2,615.06**	**5.5**	**$14,382.81**
311.7247	Perimeter Surveillance System	$29,584	1993	12.5	$369,800	10	0	2011	18.0	$1,643.56	5.5	$9,039.56
311.7247	Perimeter Surveillance System	$15,544	1995	10.5	$163,212	10	0	2011	16.0	$971.50	5.5	$5,343.25
	311.7 - FUEL UNLOADING & STORAGE FACILITIES	***$2,168,241***		***21.3***	***$46,112,278***				***15.5***	***$139,917.57***	***5.5***	***$766,327.75***
	311.701 - FUEL OIL STORAGE SYSTEM	**$1,759,881**		**20.8**	**$36,619,456**				**14.5**	**$121,271.81**	**5.5**	**$663,776.10**
311.7753	Foundation	$7,472	1958	47.5	$354,920	65	0	2011	53.0	$140.98	5.5	$775.40
311.7753	Foundation	$34,055	1963	42.5	$1,447,338	65	0	2011	48.0	$709.48	5.5	$3,902.14
311.7754	Heating System	$17,434	1958	47.5	$828,115	15	0	2011	53.0	$328.94	5.5	$1,809.19
311.7754	Heating System	$23,853	1963	42.5	$1,013,753	15	0	2008	45.0	$530.07	2.5	$1,325.17
311.7754	Heating System	$8,496	1964	41.5	$352,584	15	0	2011	47.0	$180.77	5.5	$994.21
311.7755	Tank	$79,564	1947	58.5	$4,654,494	65	0	2011	64.0	$1,243.19	5.5	$6,837.53
311.7755	Tank	$199,250	1958	47.5	$9,464,375	65	0	2011	53.0	$3,759.43	5.5	$20,676.89
311.7755	Tank	$223,314	1963	42.5	$9,490,845	65	0	2011	48.0	$4,652.38	5.5	$25,588.06
311.7755	Tank	$162,282	1994	11.5	$1,866,243	65	0	2011	17.0	$9,546.00	5.5	$52,503.00
311.7756	Control/Instrumentation System	$2,491	1958	47.5	$118,323	10	0	2008	50.0	$49.82	2.5	$124.55
311.7756	Control/Instrumentation System	$14,792	1978	27.5	$406,780	10	0	2008	30.0	$493.07	2.5	$1,232.67
311.7757	Dike Or Dam	$12,453	1958	47.5	$591,518	65	0	2011	53.0	$234.96	5.5	$1,292.29
311.7759	Liner Complete	$381,756	1995	10.5	$4,008,438	65	0	2011	16.0	$23,859.75	5.5	$131,228.63
311.7759	Liner Complete	$221,877	2002	3.5	$776,570	65	0	2011	9.0	$24,653.00	5.5	$135,591.50
311.7759	Liner Complete	$353,620	2004	1.5	$530,430	65	0	2011	7.0	$50,517.14	5.5	$277,844.29
311.7762	Piping, Run 4 Inches Or Larger	$9,962	1958	47.5	$473,195	30	0	2011	53.0	$187.96	5.5	$1,033.79
311.7762	Piping, Run 4 Inches Or Larger	$7,210	1972	33.5	$241,535	30	0	2011	39.0	$184.87	5.5	$1,016.79
	311.703 - FUEL OIL/GAS TRANSFER SYSTEM	**$349,811**		**19.3**	**$6,754,647**				**20.0**	**$17,479.33**	**5.5**	**$96,136.30**
311.7783	Control/Instrumentation System	$54,197	1993	12.5	$677,463	20	0	2011	18.0	$3,010.94	5.5	$16,560.19
311.7785	Enclosure	$18,486	1963	42.5	$785,655	65	0	2011	48.0	$385.13	5.5	$2,118.19

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311.7788	Piping, Run 4 Inches Or Larger	$70,576	1963	42.5	$2,999,480	30	0	2011	48.0	$1,470.33	5.5	$8,086.83
311.7796	Moisture Separator	$82,451	1992	13.5	$1,113,089	30	0	2011	19.0	$4,339.53	5.5	$23,867.39
311.7801	Cathodic Protection Equipt	$124,101	1996	9.5	$1,178,960	20	0	2011	15.0	$8,273.40	5.5	$45,503.70
	311.708 - HEAVY FUEL OIL/GAS UNLOADING STATION	**$58,549**		**46.8**	**$2,738,175**				**50.2**	**$1,166.43**	**5.5**	**$6,415.35**
311.7904	Piping, Run 4 Inches Or Larger	$30,419	1951	54.5	$1,657,836	30	0	2011	60.0	$506.98	5.5	$2,788.41
311.7915	Valve Station	**$4,500**	**1953**	**52.5**	**$236,250**	**65**	**0**	**2011**	**58.0**	**$77.59**	**5.5**	**$426.72**
311.7915	Valve Station	$6,938	1962	43.5	$301,803	65	0	2011	49.0	$141.59	5.5	$778.76
311.7915	Valve Station	**$4,122**	**1970**	**35.5**	**$146,331**	**65**	**0**	**2011**	**41.0**	**$100.54**	**5.5**	**$552.95**
311.7915	Valve Station	$12,570	1974	31.5	$395,955	65	0	2011	37.0	$339.73	5.5	$1,868.51
	312 - BOILER PLANT EQUIPMENT	***$649,668***		***17.7***	***$11,490,567***				***18.6***	***$34,994.05***	***5.5***	***$192,467.15***
	312.0 - SETTLEMENTS & CONTRIBUTIONS	***-$32,917***		***5.4***	***-$176,106***				***10.8***	***-$3,048.57***	***5.5***	***-$16,767.13***
	312.000 - SETTLEMENTS & CONTRIBUTIONS	**-$32,917**		**5.4**	**-$176,106**				**10.8**	**-$3,048.57**	**5.5**	**-$16,767.13**
312.0000	FPL Conversion 0000	$0	2003	0.0	$0	65	0	2011	5.5	$0.00	5.5	$0.00
312.004	Vend/Contract Contribution	-$31,271	2000	5.5	-$171,991	65	0	2011	11.0	-$2,842.82	5.5	-$15,635.50
312.004	Vend/Contract Contribution	-$1,646	2003	2.5	-$4,115	65	0	2011	8.0	-$205.75	5.5	-$1,131.63
	312.1 - SYSTEM GENERATING EQUIPMENT	***$0***		***0.0***	***$0***				***0.0***	***$0.00***	***0.0***	***$0.00***
	312.121 - BOILER STRUCT.	**$0**		**0.0**	**$0**				**0.0**	**$0.00**	**0.0**	**$0.00**
312.0070	Fire Protection System Complete	$0	2003	0.0	$0	65	0	2011	5.5	$0.00	5.5	$0.00
	312.3 - CONDENSATE & FEEDWATER SYSTEMS	***$96,255***		***15.9***	***$1,532,837***				***12.5***	***$7,693.14***	***5.5***	***$42,312.19***
	312.356 - CHEMICAL FEED SYSTEM	**$20,281**		**15.0**	**$304,488**				**19.2**	**$1,053.79**	**5.5**	**$5,795.80**
312.3332	Chemical Feed Equipment	$2,593	1976	29.5	$76,494	65	0	2011	35.0	$74.09	5.5	$407.47
312.3332	Chemical Feed Equipment	$8,454	1990	15.5	$131,037	65	0	2011	21.0	$402.57	5.5	$2,214.14
312.3332	Chemical Feed Equipment	$9,234	1995	10.5	$96,957	65	0	2011	16.0	$577.13	5.5	$3,174.19
	312.360 - CONDENSATE TRANSFER SYSTEM	**$18,765**		**52.5**	**$985,163**				**58.0**	**$323.54**	**5.5**	**$1,779.44**

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312.3449	Drive, Electric Motor Complete	$3,046	1953	52.5	$159,915	30	0	2011	58.0	$52.52	5.5	$288.84
312.3453	Pump Complete	$2,009	1953	52.5	$105,473	65	0	2011	58.0	$34.64	5.5	$190.51
312.3455	Tank	$13,710	1953	52.5	$719,775	65	0	2011	58.0	$236.38	5.5	$1,300.09
	312.362 - WATER SAMPLING & ANALYZING SYS	**$57,209**		**4.3**	**$243,186**				**9.1**	**$6,315.81**	**5.5**	**$34,736.95**
312.3513	Sample Collecting Equipmen	$9,449	1994	11.5	$108,664	20	0	2011	17.0	$555.82	5.5	$3,057.03
312.3513	Sample Collecting Equipmen	$15,121	2002	3.5	$52,924	20	0	2011	9.0	$1,680.11	5.5	$9,240.61
312.3513	Sample Collecting Equipmen	$32,639	2003	2.5	$81,598	20	0	2011	8.0	$4,079.88	5.5	$22,439.31
	312.4 - BOILER AUXILIARY SYSTEMS	***$202,263***		***15.4***	***$3,122,005***				***17.0***	***$11,882.23***	***5.5***	***$65,352.22***
	312.431 - LIME SLURRY SYSTEM	**$7,344**		**43.5**	**$319,254**				**49.0**	**$149.97**	**5.5**	**$824.82**
312.4687	Control/Instrumentation System	$559	1962	43.5	$24,317	20	0	2011	49.0	$11.41	5.5	$62.74
312.4687	Control/Instrumentation System	$211	1963	42.5	$8,968	20	0	2011	48.0	$4.40	5.5	$24.18
312.4697	Tank	$6,574	1962	43.5	$285,969	65	0	2011	49.0	$134.16	5.5	$737.90
	312.434 - STACK	**$29,118**		**1.9**	**$54,111**				**7.3**	**$4,010.66**	**5.5**	**$22,058.61**
312.4812	Cem-Computer/Microprocessor	$3,478	2001	4.5	$15,651	12	0	2011	10.0	$347.80	5.5	$1,912.90
312.4812	Cem-Computer/Microprocessor	$25,640	2004	1.5	$38,460	12	0	2011	7.0	$3,662.86	5.5	$20,145.71
	312.438 - DEMINERALIZED WATER SYSTEM	**$159,418**		**15.5**	**$2,470,979**				**21.0**	**$7,591.33**	**5.5**	**$41,752.33**
312.4883	Tank	$159,418	1990	15.5	$2,470,979	65	0	2011	21.0	$7,591.33	5.5	$41,752.33
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	**$6,383**		**43.5**	**$277,661**				**49.0**	**$130.27**	**5.5**	**$716.46**
312.5071	Drive, Electric Motor Complete	$6,383	1962	43.5	$277,661	30	0	2011	49.0	$130.27	5.5	$716.46
	312.5 - FUEL SUPPLY SYSTEMS	***$384,067***		***18.3***	***$7,011,831***				***20.8***	***$18,467.25***	***5.5***	***$101,569.87***
	312.521 - HEAVY OIL SUPPLY SYSTEM	**$384,067**		**18.3**	**$7,011,831**				**20.8**	**$18,467.25**	**5.5**	**$101,569.87**
312.6140	Enclosure	$76,792	1988	17.5	$1,343,860	65	0	2011	23.0	$3,338.78	5.5	$18,363.30
312.6144	Heat Exchanger, Complete	$15,376	1993	12.5	$192,200	65	0	2011	18.0	$854.22	5.5	$4,698.22
312.6148	Piping	$22,465	1962	43.5	$977,228	65	0	2011	49.0	$458.47	5.5	$2,521.58
312.6148	Piping	$40,148	1963	42.5	$1,706,290	65	0	2011	48.0	$836.42	5.5	$4,600.29
312.6148	Piping	$155,464	1993	12.5	$1,943,300	65	0	2011	18.0	$8,636.89	5.5	$47,502.89

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312.6148	Piping	$73,822	1994	11.5	$848,953	65	0	2011	17.0	$4,342.47	5.5	$23,883.59
	314 - TURBOGENERATOR UNITS	***$1,321,575***		***27.3***	***$36,056,141***				***22.8***	***$57,872.56***	***5.4***	***$314,357.27***
	314.3 - CONDENSING SYSTEMS	***$1,128,761***		***27.1***	***$30,631,202***				***23.2***	***$48,566.81***	***5.4***	***$263,175.69***
	314.366 - INTAKE STRUCT.	**$412,752**		**41.6**	**$17,183,990**				**45.2**	**$9,126.90**	**5.5**	**$50,198.00**
314.4049	Foundation	$84,651	1962	43.5	$3,682,319	65	0	2011	49.0	$1,727.57	5.5	$9,501.64
314.4049	Foundation	$79,244	1963	42.5	$3,367,870	65	0	2011	48.0	$1,650.92	5.5	$9,080.04
314.4052	Intake Crane Complete	$3,784	1972	33.5	$126,764	65	0	2011	39.0	$97.03	5.5	$533.64
314.4054	Cathodic Protection Equipt	$14,285	1962	43.5	$621,398	20	0	2011	49.0	$291.53	5.5	$1,603.42
314.4054	Cathodic Protection Equipt	$13,083	1963	42.5	$556,028	20	0	2011	48.0	$272.56	5.5	$1,499.09
314.4057	Intake Superstructure	$107,713	1962	43.5	$4,685,516	65	0	2011	49.0	$2,198.22	5.5	$12,090.23
314.4057	Intake Superstructure	$82,479	1963	42.5	$3,505,358	65	0	2011	48.0	$1,718.31	5.5	$9,450.72
314.4057	Intake Superstructure	$16,839	1993	12.5	$210,488	65	0	2011	18.0	$935.50	5.5	$5,145.25
314.4058	Auxiliary Hoist	$4,928	1969	36.5	$179,872	65	0	2011	42.0	$117.33	5.5	$645.33
314.4060	Control/Instrumentation System	$4,171	1962	43.5	$181,439	65	0	2011	49.0	$85.12	5.5	$468.17
314.4060	Control/Instrumentation System	$1,575	1963	42.5	$66,938	65	0	2011	48.0	$32.81	5.5	$180.47
	314.367 - CONDENSER COOLING WATER DISCH. STRUCT.	**$158,265**		**43.2**	**$6,836,581**				**48.7**	**$3,250.29**	**5.5**	**$17,876.56**
314.4081	Discharge Concrete Structure	$110,318	1962	43.5	$4,798,833	65	0	2011	49.0	$2,251.39	5.5	$12,382.63
314.4081	Discharge Concrete Structure	$47,947	1963	42.5	$2,037,748	65	0	2011	48.0	$998.90	5.5	$5,493.93
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	**$62,674**		**11.5**	**$720,751**				**17.0**	**$3,686.71**	**5.5**	**$20,276.88**
314.4124	Dechlorination System, C	$62,674	1994	11.5	$720,751	65	0	2011	17.0	$3,686.71	5.5	$20,276.88
	314.369 - INTAKE SCREENS SYSTEM	**$362,004**		**8.2**	**$2,981,198**				**13.5**	**$26,740.40**	**5.5**	**$147,072.20**
314.4140	Traveling Screen As System	$183,217	1997	8.5	$1,557,345	25	0	2011	14.0	$13,086.93	5.5	$71,978.11
314.4140	Traveling Screen As System	$177,025	1998	7.5	$1,327,688	25	0	2011	13.0	$13,617.31	5.5	$74,895.19
314.4146	Control/Instrumentation System	$1,279	1962	43.5	$55,637	65	0	2011	49.0	$26.10	5.5	$143.56
314.4146	Control/Instrumentation System	$483	1963	42.5	$20,528	65	0	2011	48.0	$10.06	5.5	$55.34
	314.370 - SCREEN WASH SYSTEM	**$50,670**		**35.8**	**$1,816,336**				**35.5**	**$1,425.88**	**2.7**	**$3,900.58**
314.4164	Drive, Electric Motor Complete	$5,314	1962	43.5	$231,159	30	0	2011	49.0	$108.45	5.5	$596.47
314.4164	Drive, Electric Motor Complete	$5,282	1963	42.5	$224,485	30	0	2011	48.0	$110.04	5.5	$605.23
314.4166	Piping, All	$7,306	1962	43.5	$317,811	20	0	2011	49.0	$149.10	5.5	$820.06

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314.4166	Piping, All	$3,830	1963	42.5	$162,775	20	0	2011	48.0	$79.79	5.5	$438.85
314.4167	Pump Complete	$4,650	1962	43.5	$202,275	65	0	2011	49.0	$94.90	5.5	$521.94
314.4167	Pump Complete	$4,094	1963	42.5	$173,995	65	0	2011	48.0	$85.29	5.5	$469.10
314.4171	Drain Pipe/Conduit/Sluice	$19,709	1981	24.5	$482,871	25	0	2006	25.0	$788.36	0.5	$394.18
314.4173	Control/Instrumentation System	$352	1962	43.5	$15,312	65	0	2011	49.0	$7.18	5.5	$39.51
314.4173	Control/Instrumentation System	$133	1963	42.5	$5,653	65	0	2011	48.0	$2.77	5.5	$15.24
	314.375 - CONDENSER COOLING WATER PUMP SYS	**$82,396**		**13.5**	**$1,112,348**				**19.0**	**$4,336.63**	**5.5**	**$23,851.47**
314.3676	Pump Complete	$82,396	1992	13.5	$1,112,348	30	0	2011	19.0	$4,336.63	5.5	$23,851.47
	314.4 - TURBINE GENERATOR AUXILIARIES	***$75,539***		***9.4***	***$710,962***				***11.7***	***$6,447.21***	***5.5***	***$35,459.62***
	314.470 - GENERATOR LIQUID COOLING SYSTEM	**$1,425**		**42.5**	**$60,563**				**48.0**	**$29.69**	**5.5**	**$163.28**
314.5667	Piping	$1,425	1963	42.5	$60,563	65	0	2011	48.0	$29.69	5.5	$163.28
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	**$74,114**		**8.8**	**$650,399**				**11.5**	**$6,417.52**	**5.5**	**$35,296.34**
314.5752	Control/Instrumentation System	$3,021	1981	24.5	$74,015	12	0	2011	30.0	$100.70	5.5	$553.85
314.5752	Control/Instrumentation System	$23,397	1988	17.5	$409,448	12	0	2011	23.0	$1,017.26	5.5	$5,594.93
314.5752	Control/Instrumentation System	$47,696	2002	3.5	$166,936	12	0	2011	9.0	$5,299.56	5.5	$29,147.56
	314.8 - TURBINE GANTRY CRANE SYSTEMS	***$117,275***		***40.2***	***$4,713,977***				***41.0***	***$2,858.54***	***5.5***	***$15,721.96***
	314.801 - TURBINE CRANE STRUCT.	**$76,192**		**43.5**	**$3,314,354**				**49.0**	**$1,554.93**	**5.5**	**$8,552.17**
314.9130	Drive, Electric Motor Complete	$4,293	1962	43.5	$186,746	30	0	2011	49.0	$87.61	5.5	$481.87
314.9133	Crane Superstructure	$3,219	1962	43.5	$140,027	65	0	2011	49.0	$65.69	5.5	$361.32
314.9134	Crane Substructure, Includ	$67,607	1962	43.5	$2,940,905	65	0	2011	49.0	$1,379.73	5.5	$7,588.54
314.9137	Control/Instrumentation System	$1,073	1962	43.5	$46,676	65	0	2011	49.0	$21.90	5.5	$120.44
	314.802 - TURBINE CRANE TROLLEY	**$11,804**		**43.5**	**$513,474**				**49.0**	**$240.90**	**5.5**	**$1,324.94**
314.9151	Reduction Gear	$11,804	1962	43.5	$513,474	65	0	2011	49.0	$240.90	5.5	$1,324.94
	314.803 - TURBINE CRANE MAIN HOIST	**$17,771**		**28.9**	**$513,423**				**26.4**	**$674.34**	**5.5**	**$3,708.85**
314.9163	Reduction Gear	$9,658	1962	43.5	$420,123	65	0	2011	49.0	$197.10	5.5	$1,084.06
314.9163	Reduction Gear	$8,113	1994	11.5	$93,300	65	0	2011	17.0	$477.24	5.5	$2,624.79

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	314.804 - TURBINE CRANE AUXILIARY HOIST	**$11,508**		**32.4**	**$372,726**				**29.6**	**$388.37**	**5.5**	**$2,136.00**
314.9179	Reduction Gear	$7,512	1962	43.5	$326,772	65	0	2011	49.0	$153.31	5.5	$843.18
314.9179	Reduction Gear	$3,996	1994	11.5	$45,954	65	0	2011	17.0	$235.06	5.5	$1,292.82
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$1,981,445***		***12.3***	***$24,412,662***				***12.9***	***$153,659.69***	***5.2***	***$795,000.04***
	315.2 - AUXILIARY POWER SYSTEMS	***$1,320,748***		***7.3***	***$9,630,347***				***10.7***	***$122,894.96***	***5.5***	***$675,165.71***
	315.282 - EMERGENCY(BLACK START)DIESEL ENGINE	**$52,764**		**38.0**	**$2,006,458**				**43.2**	**$1,221.88**	**5.5**	**$6,720.34**
315.1613	Engine	$44,992	1966	39.5	$1,777,184	65	0	2011	45.0	$999.82	5.5	$5,499.02
315.1613	Engine	$2,136	1976	29.5	$63,012	65	0	2011	35.0	$61.03	5.5	$335.66
315.1618	Control/Instrumentation System	$5,636	1976	29.5	$166,262	65	0	2011	35.0	$161.03	5.5	$885.66
	315.285 - EMERGENCY DIESEL FUEL SYSTEM	**$8,297**		**11.5**	**$95,416**				**17.0**	**$488.06**	**5.5**	**$2,684.32**
315.1686	Tank	$8,297	1994	11.5	$95,416	65	0	2011	17.0	$488.06	5.5	$2,684.32
	315.288 - STARTUP TRANSFORMER	**$1,178,665**		**5.1**	**$5,998,589**				**10.0**	**$117,354.12**	**5.5**	**$645,447.69**
315.1744	Cable: Power	$13,360	1962	43.5	$581,160	25	0	2011	49.0	$272.65	5.5	$1,499.59
315.1748	Transformer	$446,287	1999	6.5	$2,900,866	25	0	2011	12.0	$37,190.58	5.5	$204,548.21
315.1748	Transformer	$719,018	2002	3.5	$2,516,563	25	0	2011	9.0	$79,890.89	5.5	$439,399.89
	315.289 - VITAL AC DISTRIBUTION SYSTEM	**$60,527**		**14.9**	**$901,384**				**18.9**	**$3,198.42**	**5.5**	**$17,591.31**
315.1762	Vital AC Distribution Equipt	$4,636	1962	43.5	$201,666	25	0	2011	49.0	$94.61	5.5	$520.37
315.1762	Vital AC Distribution Equipt	$36	1963	42.5	$1,530	25	0	2011	48.0	$0.75	5.5	$4.13
315.1762	Vital AC Distribution Equipt	$55,855	1993	12.5	$698,188	25	0	2011	18.0	$3,103.06	5.5	$17,066.81
	315.291 - STATION BATTERY SYSTEM	**$20,495**		**30.7**	**$628,500**				**32.4**	**$632.48**	**4.3**	**$2,722.05**
315.1796	Station Battery Equipment	$8,412	1962	43.5	$365,922	15	0	2007	45.0	$186.93	1.5	$280.40
315.1796	Station Battery Equipment	$133	1963	42.5	$5,653	15	0	2008	45.0	$2.96	2.5	$7.39
315.1796	Station Battery Equipment	$11,950	1984	21.5	$256,925	15	0	2011	27.0	$442.59	5.5	$2,434.26
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	***$122,731***		***28.7***	***$3,524,676***				***25.1***	***$4,884.36***	***5.5***	***$26,863.94***

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	315.381 - STATION GROUNDING SYSTEM	**$78,910**		**13.5**	**$1,065,285**				**19.0**	**$4,153.16**	**5.5**	**$22,842.37**
315.3775	Grounding Grid	$78,910	1992	13.5	$1,065,285	65	0	2011	19.0	$4,153.16	5.5	$22,842.37
	315.382 - CONDUIT & RACEWAY SYSTEM	**$43,821**		**56.1**	**$2,459,391**				**59.9**	**$731.20**	**5.5**	**$4,021.57**
315.3784	Conduit All	$25,409	1947	58.5	$1,486,427	65	0	2011	64.0	$397.02	5.5	$2,183.59
315.3784	Conduit All	$2,052	1976	29.5	$60,534	65	0	2011	35.0	$58.63	5.5	$322.46
315.3786	Cable Tray	$1,539	1976	29.5	$45,401	65	0	2011	35.0	$43.97	5.5	$241.84
315.3787	Duct Bank, All	$14,821	1947	58.5	$867,029	65	0	2011	64.0	$231.58	5.5	$1,273.68
	315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	***$184,506***		***27.5***	***$5,075,886***				***27.6***	***$6,675.67***	***5.5***	***$36,716.17***
	315.581 - 120/208 POWER DISTRIBUTION SYSTEM	**$32,493**		**13.5**	**$438,656**				**19.0**	**$1,710.16**	**5.5**	**$9,405.87**
315.7015	Cable: Power	$30,172	1992	13.5	$407,322	25	0	2011	19.0	$1,588.00	5.5	$8,734.00
315.7024	Mtr Control Center Switchgear	$2,321	1992	13.5	$31,334	25	0	2011	19.0	$122.16	5.5	$671.87
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	**$73,315**		**31.1**	**$2,282,120**				**31.9**	**$2,295.04**	**5.5**	**$12,622.79**
315.7041	Cable: Power	$12,582	1947	58.5	$736,047	25	0	2011	64.0	$196.59	5.5	$1,081.27
315.7041	Cable: Power	$16,412	1976	29.5	$484,154	25	0	2011	35.0	$468.91	5.5	$2,579.03
315.7041	Cable: Power	$3,022	1978	27.5	$83,105	25	0	2011	33.0	$91.58	5.5	$503.67
315.7041	Cable: Power	$691	1988	17.5	$12,093	25	0	2011	23.0	$30.04	5.5	$165.24
315.7041	Cable: Power	$4,642	1992	13.5	$62,667	25	0	2011	19.0	$244.32	5.5	$1,343.74
315.7046	Circuit Breaker Rated 600 Amp	$26,157	1976	29.5	$771,632	25	0	2011	35.0	$747.34	5.5	$4,110.39
315.7050	Mtr Control Center Switchgear	$9,809	1992	13.5	$132,422	25	0	2011	19.0	$516.26	5.5	$2,839.45
	315.583 - 600 VOLT POWER DISTRIBUTION SYSTEM	**$4,515**		**16.5**	**$74,498**				**22.0**	**$205.23**	**5.5**	**$1,128.75**
315.7067	Cable: Power	$4,515	1989	16.5	$74,498	25	0	2011	22.0	$205.23	5.5	$1,128.75
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	**$74,183**		**30.7**	**$2,280,612**				**30.1**	**$2,465.24**	**5.5**	**$13,558.76**
315.7126	Circuit Breaker Rated 600 Amp	$8,569	1962	43.5	$372,752	25	0	2011	49.0	$174.88	5.5	$961.83
315.7126	Circuit Breaker Rated 600 Amp	$11,351	1963	42.5	$482,418	25	0	2011	48.0	$236.48	5.5	$1,300.64
315.7126	Circuit Breaker Rated 600 Amp	$31,800	1991	14.5	$461,100	25	0	2011	20.0	$1,590.00	5.5	$8,745.00
315.7130	Mtr Control Center Switchgear	$6,928	1962	43.5	$301,368	25	0	2011	49.0	$141.39	5.5	$777.63
315.7130	Mtr Control Center Switchgear	$9,177	1963	42.5	$390,023	25	0	2011	48.0	$191.19	5.5	$1,051.53
315.7135	Non-Segrted Bus Complete	$2,735	1962	43.5	$118,973	25	0	2011	49.0	$55.82	5.5	$306.99
315.7135	Non-Segrted Bus Complete	$3,623	1963	42.5	$153,978	25	0	2011	48.0	$75.48	5.5	$415.14

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	315.6 - CONTROL, DATA & METERING SYSTEMS	***$353,460***		***17.5***	***$6,181,753***				***18.4***	***$19,204.70***	***2.9***	***$56,254.22***
	315.681 - LOAD CONTROL & METERING SYSTEM	**$185,215**		**23.4**	**$4,328,654**				**24.3**	**$7,606.38**	**1.0**	**$7,682.89**
315.7674	Load Control/Metering Equipt	$11,789	1980	25.5	$300,620	12	0	2011	31.0	$380.29	5.5	$2,091.60
315.7674	Load Control/Metering Equipt	$149,687	1982	23.5	$3,517,645	12	0	2006	**24.0**	**$6,236.96**	**0.5**	**$3,118.48**
315.7674	Load Control/Metering Equipt	$23,739	1984	21.5	$510,389	12	0	2008	24.0	$989.13	2.5	$2,472.81
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	**$168,245**		**11.0**	**$1,853,099**				**14.5**	**$11,598.32**	**4.2**	**$48,571.33**
315.7712	Annunc/SOE/Data Acq Equipt	$1,748	1982	23.5	$41,078	12	0	2006	24.0	$72.83	0.5	$36.42
315.7712	Annunc/SOE/Data Acq Equipt	$5,415	1983	22.5	$121,838	12	0	2007	24.0	$225.63	1.5	$338.44
315.7712	Annunc/SOE/Data Acq Equipt	$2,566	1984	21.5	$55,169	12	0	2008	24.0	$106.92	2.5	$267.29
315.7712	Annunc/SOE/Data Acq Equipt	$3,213	1985	20.5	$65,867	12	0	2011	26.0	$123.58	5.5	$679.67
315.7712	Annunc/SOE/Data Acq Equipt	$3,269	1986	19.5	$63,746	12	0	2011	25.0	$130.76	5.5	$719.18
315.7712	Annunc/SOE/Data Acq Equipt	$14,591	1988	17.5	$255,343	12	0	2011	23.0	$634.39	5.5	$3,489.15
315.7712	Annunc/SOE/Data Acq Equipt	$40,896	1995	10.5	$429,408	12	0	2007	12.0	$3,408.00	1.5	$5,112.00
315.7712	Annunc/SOE/Data Acq Equipt	$96,547	1997	8.5	$820,650	12	0	2011	14.0	$6,896.21	5.5	$37,929.18
	316 - MISC. POWER PLANT EQUIPMENT	***$853,003***		***14.4***	***$12,324,806***				***15.4***	***$55,415.78***	***4.9***	***$270,022.09***
	316.1 - STATION SERVICE EQUIPMENT	***$810,391***		***13.4***	***$10,824,405***				***14.9***	***$54,216.52***	***4.9***	***$263,426.17***
	316.183 - STATION/SERVICE AIR SYSTEM	**$122,171**		**9.7**	**$1,189,489**				**12.4**	**$9,852.63**	**5.5**	**$54,189.48**
316.0521	Compressor, Air, Complete	$32,064	1989	16.5	$529,056	20	0	2011	22.0	$1,457.45	5.5	$8,016.00
316.0521	Compressor, Air, Complete	$65,918	2002	3.5	$230,713	20	0	2011	9.0	$7,324.22	5.5	$40,283.22
316.0522	Drive, Electric Motor Complete	$11,526	1989	16.5	$190,179	30	0	2011	22.0	$523.91	5.5	$2,881.50
316.0530	Control/Instrumentation System	$831	1962	43.5	$36,149	20	0	2011	49.0	$16.96	5.5	$93.28
316.0530	Control/Instrumentation System	$314	1963	42.5	$13,345	20	0	2011	48.0	$6.54	5.5	$35.98
316.0530	Control/Instrumentation System	$11,518	1989	16.5	$190,047	20	0	2011	22.0	$523.55	5.5	$2,879.50
	316.186 - INTRASITE/OFFSITE COMMUNICATION SYS	**$193,392**		**8.2**	**$1,588,761**				**12.9**	**$14,959.69**	**4.9**	**$73,250.30**
316.039	Radio Mobile Digital Term	$16,113	1992	13.5	$217,526	15	0	2007	15.0	$1,074.20	1.5	$1,611.30
316.039	Radio Mobile Digital Term	$23,656	1993	12.5	$295,700	15	0	2008	**15.0**	**$1,577.07**	**2.5**	**$3,942.67**
316.044	Pax Phone System	$76,985	1998	7.5	$577,388	15	0	2011	13.0	$5,921.92	5.5	$32,570.58
316.044	Pax Phone System	$76,638	1999	6.5	$498,147	15	0	2011	12.0	$6,386.50	5.5	$35,125.75
	316.187 - TRANSPORTATION EQUIPMENT	**$1,590**		**2.5**	**$3,975**				**8.0**	**$198.75**	**5.5**	**$1,093.13**

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
316.572	187.572 : SINGLE OCCUPANT VEH	$1,590	2003	2.5	$3,975	65	0	2011	8.0	$198.75	5.5	$1,093.13
	316.189 - LABORATORY & TEST EQUIPMENT	**$139,654**		**12.7**	**$1,768,503**				**13.6**	**$10,273.20**	**4.0**	**$40,893.88**
316.020	Vacuum Pump	$13,270	1989	16.5	$218,955	15	0	2011	22.0	$603.18	5.5	$3,317.50
316.021	Impact Tester	$1,484	1991	14.5	$21,518	15	0	2006	15.0	$98.93	0.5	$49.47
316.056	Laboratory Refrigerator	$3,584	1993	12.5	$44,800	15	0	2008	15.0	$238.93	2.5	$597.33
316.1001	Cabinets/Counters	$100	1970	35.5	$3,550	20	0	2011	41.0	$2.44	5.5	$13.41
316.1001	Cabinets/Counters	$171	1971	34.5	$5,900	20	0	2011	40.0	$4.28	5.5	$23.51
316.1001	Cabinets/Counters	$287	1973	32.5	$9,328	20	0	2011	38.0	$7.55	5.5	$41.54
316.1001	Cabinets/Counters	$65	1974	31.5	$2,048	20	0	2011	37.0	$1.76	5.5	$9.66
316.1001	Cabinets/Counters	$9,748	1975	30.5	$297,314	20	0	2011	36.0	$270.78	5.5	$1,489.28
316.1001	Cabinets/Counters	$1,934	1982	23.5	$45,449	20	0	2011	29.0	$66.69	5.5	$366.79
316.1001	Cabinets/Counters	$16,954	1987	18.5	$313,649	20	0	2007	20.0	$847.70	1.5	$1,271.55
316.610	Air Compressor	$41,274	1992	13.5	$557,199	15	0	2007	15.0	$2,751.60	1.5	$4,127.40
316.615	Drill Press	$186	1973	32.5	$6,045	20	0	2011	38.0	$4.89	5.5	$26.92
316.615	Drill Press	$407	1974	31.5	$12,821	20	0	2011	37.0	$11.00	5.5	$60.50
316.615	Drill Press	$816	1975	30.5	$24,888	20	0	2011	36.0	$22.67	5.5	$124.67
316.771	189.771 : PORTABLE EQUIPMENT	$9,673	1998	7.5	$72,548	65	0	2011	13.0	$744.08	5.5	$4,092.42
316.771	189.771 : PORTABLE EQUIPMENT	$6,548	1999	6.5	$42,562	65	0	2011	12.0	$545.67	5.5	$3,001.17
316.771	189.771 : PORTABLE EQUIPMENT	$1,722	2001	4.5	$7,749	65	0	2011	10.0	$172.20	5.5	$947.10
316.771	189.771 : PORTABLE EQUIPMENT	$3,602	2002	3.5	$12,607	65	0	2011	9.0	$400.22	5.5	$2,201.22
316.771	189.771 : PORTABLE EQUIPMENT	$27,829	2003	2.5	$69,573	65	0	2011	8.0	$3,478.63	5.5	$19,132.44
	316.190 - TOOLS, SHOP & GARAGE EQUIPMENT	**$130,039**		**22.1**	**$2,870,887**				**27.0**	**$4,810.09**	**5.4**	**$26,115.87**
316.065	Grinder/Sander Fixed	$2,946	1991	14.5	$42,717	65	0	2011	20.0	$147.30	5.5	$810.15
316.069	Power Saw Fixed	$6,733	1991	14.5	$97,629	65	0	2011	20.0	$336.65	5.5	$1,851.58
316.073	Bore/Honing Equipment	$199	1989	16.5	$3,284	20	0	2011	22.0	$9.05	5.5	$49.75
316.0829	Lathe, Fixed	$21,059	1988	17.5	$368,533	15	0	2011	23.0	$915.61	5.5	$5,035.85
316.0833	Milling Machine	$3,141	1978	27.5	$86,378	15	0	2008	30.0	$104.70	2.5	$261.75
316.627	Milling Machine	$1,783	1975	30.5	$54,382	15	0	2011	36.0	$49.53	5.5	$272.40
316.627	Milling Machine	$191	1977	28.5	$5,444	15	0	2007	30.0	$6.37	1.5	$9.55
316.627	Milling Machine	$42,739	1981	24.5	$1,047,106	15	0	2011	30.0	$1,424.63	5.5	$7,835.48
316.627	Milling Machine	$3,648	1982	23.5	$85,728	15	0	2011	29.0	$125.79	5.5	$691.86
316.627	Milling Machine	$44,516	1983	22.5	$1,001,610	15	0	2011	28.0	$1,589.86	5.5	$8,744.21
316.627	Milling Machine	$730	1984	21.5	$15,695	15	0	2011	27.0	$27.04	5.5	$148.70
316.630	Lathe Metal	$2,354	1979	26.5	$82,381	15	0	2011	32.0	$73.56	5.5	$404.59
	316.191 - Nnnn	**$23,907**		**2.5**	**$59,768**				**8.0**	**$2,988.38**	**5.5**	**$16,436.06**
316.350	191.350 : PC EQUIPMENT	$23,907	2003	2.5	$59,768	65	0	2011	8.0	$2,988.38	5.5	$16,436.06
	316.192 - STORES EQUIPMENT	**$199,638**		**16.7**	**$3,343,022**				**17.9**	**$11,133.78**	**4.6**	**$51,447.45**

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316.084	Electric Stacker	$20,266	1984	21.5	$435,719	15	0	2011	27.0	$750.59	5.5	$4,128.26
316.1842	Electric Stacker	$628	1972	33.5	$21,038	15	0	2011	39.0	$16.10	5.5	$88.56
316.201	Cranes	$2,392	1980	25.5	$60,996	15	0	2011	31.0	$77.16	5.5	$424.39
316.201	Cranes	$3,301	1982	23.5	$77,574	15	0	2011	29.0	$113.83	5.5	$626.05
316.324	Fork Lift	$932	1970	35.5	$33,086	15	0	2011	41.0	$22.73	5.5	$125.02
316.324	Fork Lift	$2,096	1974	31.5	$66,024	15	0	2011	37.0	$56.65	5.5	$311.57
316.324	Fork Lift	$8,602	1975	30.5	$262,361	15	0	2011	36.0	$238.94	5.5	$1,314.19
316.324	Fork Lift	$14,113	1976	29.5	$416,334	15	0	2006	30.0	$470.43	0.5	$235.22
316.324	Fork Lift	$1,564	1981	24.5	$38,318	15	0	2011	30.0	$52.13	5.5	$286.73
316.324	Fork Lift	$31,916	1984	21.5	$686,194	15	0	2011	27.0	$1,182.07	5.5	$6,501.41
316.324	Fork Lift	$38,194	1989	16.5	$630,201	15	0	2011	22.0	$1,736.09	5.5	$9,548.50
316.324	Fork Lift	$27,886	1992	13.5	$376,461	15	0	2007	15.0	$1,859.07	1.5	$2,788.60
316.324	Fork Lift	$23,849	2000	5.5	$131,170	15	0	2011	11.0	$2,168.09	5.5	$11,924.50
316.324	Fork Lift	$23,899	2001	4.5	$107,546	15	0	2011	10.0	$2,389.90	5.5	$13,144.45
	316.3 - MISCELLANEOUS PIPING	***$42,612***		***35.2***	***$1,500,401***				***35.5***	***$1,199.26***	***5.5***	***$6,595.92***
	316.316 - MISCELLANEOUS PIPING	**$42,612**		**35.2**	**$1,500,401**				**35.5**	**$1,199.26**	**5.5**	**$6,595.92**
316.0526	Piping	$1,923	1953	52.5	$100,958	25	0	2011	58.0	$33.16	5.5	$182.35
316.0526	Piping	$19,200	1962	43.5	$835,200	25	0	2011	49.0	$391.84	5.5	$2,155.10
316.0526	Piping	$7,583	1963	42.5	$322,278	25	0	2011	48.0	$157.98	5.5	$868.89
316.0526	Piping	$13,012	1989	16.5	$214,698	25	0	2011	22.0	$591.45	5.5	$3,253.00
316.171	Key Way Machine	$894	1975	30.5	$27,267	65	0	2011	36.0	$24.83	5.5	$136.58

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	311 - STRUCTURES & IMPROVEMENTS	***$180,122***		***43.5***	***$7,835,309***				***49.0***	***$3,675.97***	***5.5***	***$20,217.78***
	311.3 - STATION BUILDINGS	***$54,170***		***43.5***	***$2,356,396***				***49.0***	***$1,105.51***	***5.5***	***$6,080.31***
	311.346 - BOILER BUILDING	**$54,170**		**43.5**	**$2,356,396**				**49.0**	**$1,105.51**	**5.5**	**$6,080.31**
311.9461	Superstructure	$4,143	1962	43.5	$180,221	49	0	2011	49.0	$84.55	5.5	$465.03
311.9467	Lighting System Complete	$50,027	1962	43.5	$2,176,175	49	0	2011	49.0	$1,020.96	5.5	$5,615.28
	311.4 - COOLING SYSTEMS	***$125,952***		***43.5***	***$5,478,913***				***49.0***	***$2,570.46***	***5.5***	***$14,137.47***
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	**$125,952**		**43.5**	**$5,478,913**				**49.0**	**$2,570.46**	**5.5**	**$14,137.47**
311.4264	Control/Instrumentation System	$3,519	1962	43.5	$153,077	12	0	2011	49.0	$71.82	5.5	$394.99
311.4265	Drive, Electric Motor Complete	$16,457	1962	43.5	$715,880	30	0	2011	49.0	$335.86	5.5	$1,847.21
311.4271	Piping	$97,870	1962	43.5	$4,257,345	25	0	2011	49.0	$1,997.35	5.5	$10,985.41
311.4272	Pump Complete	$8,106	1962	43.5	$352,611	25	0	2011	49.0	$165.43	5.5	$909.86
	312 - BOILER PLANT EQUIPMENT	***$28,722,550***		***21.3***	***$612,611,923***				***17.9***	***$1,608,192.66***	***5.0***	***$8,018,043.42***
	312.1 - SYSTEM GENERATING EQUIPMENT	***$9,340,024***		***28.1***	***$262,399,358***				***27.6***	***$338,173.46***	***5.5***	***$1,859,953.91***
	312.121 - BOILER STRUCT.	**$1,616,921**		**41.7**	**$67,444,990**				**44.0**	**$36,720.06**	**5.5**	**$201,960.27**
312.0061	Superstructure	$971,360	1962	43.5	$42,254,160	49	0	2011	49.0	$19,823.67	5.5	$109,030.20
312.0061	Superstructure	$920	1967	38.5	$35,420	49	0	2011	44.0	$20.91	5.5	$115.00
312.0061	Superstructure	$35,020	1979	26.5	$928,030	49	0	2011	32.0	$1,094.38	5.5	$6,019.06
312.0063	Boiler Inner Casing	$97,949	1962	43.5	$4,260,782	49	0	2011	49.0	$1,998.96	5.5	$10,994.28
312.0064	Boiler Insulation	$359,145	1962	43.5	$15,622,808	20	0	2011	49.0	$7,329.49	5.5	$40,312.19
312.0065	Boiler Outer Casing	$59,858	1962	43.5	$2,603,823	20	0	2011	49.0	$1,221.59	5.5	$6,718.76
312.0066	Brickwork & Refractory	$27,208	1962	43.5	$1,183,548	20	0	2011	49.0	$555.27	5.5	$3,053.96
312.0070	Fire Protection System Complete	$65,461	1997	8.5	$556,419	49	0	2011	14.0	$4,675.79	5.5	$25,716.82
	312.122 - BOILER PRESSURE PARTS	**$7,723,103**		**25.2**	**$194,954,368**				**25.6**	**$301,453.40**	**5.5**	**$1,657,993.64**
312.0085	Header, 8 Inches Or Larger	$54,228	1962	43.5	$2,358,918	30	0	2011	49.0	$1,106.69	5.5	$6,086.82
312.0087	Piping	$54,088	1962	43.5	$2,352,828	49	0	2011	49.0	$1,103.84	5.5	$6,071.10

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312.0087	Piping	$2,292	1969	36.5	$83,658	49	0	2011	42.0	$54.57	5.5	$300.14
312.0087	Piping	$4,992	1976	29.5	$147,264	49	0	2011	35.0	$142.63	5.5	$784.46
312.0088	Silencer/Muffler	$54,088	1962	43.5	$2,352,828	49	0	2011	49.0	$1,103.84	5.5	$6,071.10
312.0090	Valve, Safety >= 8 In	$54,088	1962	43.5	$2,352,828	30	0	2011	49.0	$1,103.84	5.5	$6,071.10
312.0091	Valve, Power Operated >= 8 In	$19,317	1962	43.5	$840,290	30	0	2011	49.0	$394.22	5.5	$2,168.23
312.0093	Desuperheater	$204,760	1962	43.5	$8,907,060	30	0	2011	49.0	$4,178.78	5.5	$22,983.27
312.0094	Water Wall Section	$910,289	1962	43.5	**$39,597,572**	**20**	**0**	**2011**	49.0	$18,577.33	5.5	$102,175.30
312.0095	Economizer Section	$263,196	1962	43.5	$11,449,026	20	0	2011	49.0	$5,371.35	5.5	$29,542.41
312.0096	Boiler Drum	$116,202	1962	43.5	$5,054,787	49	0	2011	49.0	$2,371.47	5.5	$13,043.08
312.0097	Superheater Section	$398,793	1962	43.5	$17,347,496	30	0	2011	49.0	$8,138.63	5.5	$44,762.48
312.0097	Superheater Section	$4,859,127	1991	14.5	**$70,457,342**	**30**	0	2011	20.0	$242,956.35	5.5	$1,336,259.93
312.0098	Reheater Section	$554,255	1962	43.5	**$24,110,093**	**30**	0	2011	49.0	$11,311.33	5.5	$62,212.30
312.0100	Downcommers	$173,388	1962	43.5	$7,542,378	49	0	2011	49.0	$3,538.53	5.5	$19,461.92
	312.2 - STEAM SYSTEMS & EQUIPMENT	***$1,015,908***		***37.4***	***$37,995,940***				***37.7***	***$26,963.81***	***5.5***	***$148,301.04***
	312.251 - MAIN STEAM PIPING	**$383,731**		**35.9**	**$13,772,981**				**36.3**	**$10,567.77**	**5.5**	**$58,122.75**
312.1262	Control/Instrumentation System	$4,801	1962	43.5	$208,844	49	0	2011	49.0	$97.98	5.5	$538.89
312.1265	Piping	$177,702	1962	43.5	$7,730,037	49	0	2011	49.0	$3,626.57	5.5	$19,946.14
312.1265	Piping	$37,684	1978	27.5	$1,036,310	49	0	2011	33.0	$1,141.94	5.5	$6,280.67
312.1265	Piping	$79,875	1991	14.5	$1,158,188	49	0	2011	20.0	$3,993.75	5.5	$21,965.63
312.1266	Silencer/Muffler	$6,436	1962	43.5	$279,966	49	0	2011	49.0	$131.35	5.5	$722.41
312.1268	Valve, Safety >= 8 In	$19,308	1962	43.5	$839,898	30	0	2011	49.0	$394.04	5.5	$2,167.22
312.1269	Valve, Power Operated >= 8 In	$57,925	1962	43.5	$2,519,738	30	0	2011	49.0	$1,182.14	5.5	$6,501.79
	312.252 - EXTRACTION STEAM SYSTEM	**$113,736**		**38.6**	**$4,395,473**				**39.4**	**$2,884.45**	**5.5**	**$15,864.49**
312.1287	Control/Instrumentation System	**$1,736**	**1962**	**43.5**	**$75,516**	**49**	**0**	**2011**	**49.0**	**$35.43**	**5.5**	**$194.86**
312.1291	Piping	$91,250	1962	43.5	$3,969,375	49	0	2011	49.0	$1,862.24	5.5	$10,242.35
312.1291	Piping	$19,036	1991	14.5	$276,022	49	0	2011	20.0	$951.80	5.5	$5,234.90
312.1292	Silencer/Muffler	$857	1962	43.5	$37,280	49	0	2011	49.0	$17.49	5.5	$96.19
312.1295	Valve, Power Operated >= 8 In	$857	1962	43.5	$37,280	49	0	2011	49.0	$17.49	5.5	$96.19
	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	**$137,291**		**26.2**	**$3,603,477**				**25.4**	**$5,406.52**	**5.5**	**$29,735.92**
312.1311	Desuperheater Steam Equipt	**$59,103**	**1962**	**43.5**	**$2,570,981**	**30**	**0**	**2011**	**49.0**	**$1,206.18**	**5.5**	**$6,634.01**
312.1311	Desuperheater Steam Equipt	$29,819	1991	14.5	$432,376	30	0	2011	20.0	$1,490.95	5.5	$8,200.23
312.1311	Desuperheater Steam Equipt	$21,938	1992	13.5	$296,163	30	0	2011	19.0	$1,154.63	5.5	$6,350.47
312.1311	Desuperheater Steam Equipt	$26,431	1994	11.5	$303,957	30	0	2011	17.0	$1,554.76	5.5	$8,551.21
	312.262 - REHEAT STEAM SYSTEM	**$381,150**		**42.6**	**$16,224,009**				**47.0**	**$8,105.07**	**5.5**	**$44,577.88**

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312.1512	Control/Instrumentation System	$6,818	1962	43.5	$296,583	12	0	2011	49.0	$139.14	5.5	$765.29
312.1512	Control/Instrumentation System	$6,008	1976	29.5	$177,236	12	0	2011	35.0	$171.66	5.5	$944.11
312.1515	Piping	$339,640	1962	43.5	$14,774,340	49	0	2011	49.0	$6,931.43	5.5	$38,122.86
312.1515	Piping	$9,376	1991	14.5	$135,952	49	0	2011	20.0	$468.80	5.5	$2,578.40
312.1516	Silencer/Muffler	$19,308	1962	43.5	$839,898	49	0	2011	49.0	$394.04	5.5	$2,167.22
	312.3 - CONDENSATE & FEEDWATER SYSTEMS	***$6,476,962***		***15.5***	***$100,196,620***				***10.9***	***$592,922.46***	***5.5***	***$3,261,073.53***
	312.351 - CONDENSATE SYSTEM	**$3,121,618**		**7.0**	**$21,844,448**				**7.0**	**$448,907.16**	**5.5**	**$2,468,989.40**
312.3158	Foundation	$1,829	1962	43.5	$79,562	49	0	2011	49.0	$37.33	5.5	$205.30
312.3160	Heat Exchanger, Complete	$142,136	1962	43.5	$6,182,916	25	0	2011	49.0	$2,900.73	5.5	$15,954.04
312.3160	Heat Exchanger, Complete	$287,000	2005	0.5	$143,500	25	0	2011	6.0	$47,833.33	5.5	$263,083.33
312.3160	Heat Exchanger, Complete	$2,300,000	2005	0.5	$1,150,000	25	0	2011	6.0	$383,333.33	5.5	$2,108,333.33
312.3163	Piping	$231,715	1962	43.5	$10,079,603	49	0	2011	49.0	$4,728.88	5.5	$26,008.83
312.3164	Tank	$17,676	1962	43.5	$768,906	49	0	2011	49.0	$360.73	5.5	$1,984.04
312.3166	Valve, Power Operated >= 8 In	$3,473	1972	33.5	$116,346	49	0	2011	39.0	$89.05	5.5	$489.78
312.3167	Control/Instrumentation System	$65,127	2003	2.5	$162,818	12	0	2011	8.0	$8,140.88	5.5	$44,774.81
312.3168	Deaerator	$72,662	1962	43.5	$3,160,797	25	0	2011	49.0	$1,482.90	5.5	$8,155.94
	312.352 - CONDENSATE RECOVERY SYSTEM	**$29,342**		**20.9**	**$611,834**				**21.0**	**$1,396.59**	**5.5**	**$7,681.24**
312.3196	Piping	$20,767	1994	11.5	$238,821	49	0	2011	17.0	$1,221.59	5.5	$6,718.74
312.3197	Pump Complete	$1,308	1962	43.5	$56,898	49	0	2011	49.0	$26.69	5.5	$146.82
312.3199	Tank	$2,251	1962	43.5	$97,919	49	0	2011	49.0	$45.94	5.5	$252.66
312.3203	Heat Exchanger, Complete	$5,016	1962	43.5	$218,196	25	0	2011	49.0	$102.37	5.5	$563.02
	312.353 - MAIN FEEDWATER SYSTEM	**$2,365,008**		**19.3**	**$45,728,669**				**21.2**	**$111,804.67**	**5.5**	**$614,925.67**
312.3221	Control/Instrumentation System	$21,709	2003	2.5	$54,273	12	0	2011	8.0	$2,713.63	5.5	$14,924.94
312.3224	Heat Exchanger, Complete	$800,424	1989	16.5	$13,206,996	20	0	2011	22.0	$36,382.91	5.5	$200,106.00
312.3224	Heat Exchanger, Complete	$1,045,909	1994	11.5	$12,027,954	20	0	2011	17.0	$61,524.06	5.5	$338,382.32
312.3227	Piping	$265,758	1962	43.5	$11,560,473	49	0	2011	49.0	$5,423.63	5.5	$29,829.98
312.3227	Piping	$12,374	1977	28.5	$352,659	49	0	2011	34.0	$363.94	5.5	$2,001.68
312.3227	Piping	$2,459	1989	16.5	$40,574	49	0	2011	22.0	$111.77	5.5	$614.75
312.3231	Valve, Power Operated >= 8 In	$180,644	1962	43.5	$7,858,014	49	0	2011	49.0	$3,686.61	5.5	$20,276.37
312.3231	Valve, Power Operated >= 8 In	$22,636	1985	20.5	$464,038	49	0	2011	26.0	$870.62	5.5	$4,788.38
312.3231	Valve, Power Operated >= 8 In	$13,095	1993	12.5	$163,688	49	0	2011	18.0	$727.50	5.5	$4,001.25
	312.354 - MAIN FEEDWATER PUMP SYSTEM	**$485,802**		**40.1**	**$19,470,459**				**40.4**	**$12,023.17**	**5.5**	**$66,127.42**
312.3254	Drive, Electric Motor Complete	$172,180	1962	43.5	$7,489,830	30	0	2011	49.0	$3,513.88	5.5	$19,326.33
312.3254	Drive, Electric Motor Complete	$49,684	1995	10.5	$521,682	30	0	2011	16.0	$3,105.25	5.5	$17,078.88

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		a	b	c	d	e	f	g	h	i	j	k
312.3256	Drive, Turbine, Complete	$972	1985	20.5	$19,926	49	0	2011	26.0	$37.38	5.5	$205.62
312.3258	Foundation	$4,696	1962	43.5	$204,276	49	0	2011	49.0	$95.84	5.5	$527.10
312.3259	Pump Complete	$258,270	1962	43.5	$11,234,745	49	0	2011	49.0	$5,270.82	5.5	$28,989.49
	312.355 - HEATER VENTS & DRAINS SYSTEM	**$260,567**		**36.2**	**$9,428,976**				**36.8**	**$7,085.45**	**5.5**	**$38,969.98**
312.3296	Control/Instrumentation System	$3,975	1962	43.5	$172,913	20	0	2011	49.0	$81.12	5.5	$446.17
312.3301	Piping	$176,672	1962	43.5	$7,685,232	49	0	2011	49.0	$3,605.55	5.5	$19,830.53
312.3301	Piping	$26,947	1987	18.5	$498,520	49	0	2011	24.0	$1,122.79	5.5	$6,175.35
312.3301	Piping	$21,938	1992	13.5	$296,163	49	0	2011	19.0	$1,154.63	5.5	$6,350.47
312.3303	Pump Complete	$8,080	1962	43.5	$351,480	49	0	2011	49.0	$164.90	5.5	$906.94
312.3307	Tank	$22,955	1987	18.5	$424,668	49	0	2011	24.0	$956.46	5.5	$5,260.52
	312.356 - CHEMICAL FEED SYSTEM	**$21,682**		**28.1**	**$608,547**				**27.0**	**$801.91**	**5.5**	**$4,410.50**
312.3332	Chemical Feed Equipment	$10,528	1962	43.5	$457,968	49	0	2011	49.0	$214.86	5.5	$1,181.71
312.3332	Chemical Feed Equipment	$11,154	1992	13.5	$150,579	49	0	2011	19.0	$587.05	5.5	$3,228.79
	312.360 - CONDENSATE TRANSFER SYSTEM	**$2,025**		**43.5**	**$88,088**				**49.0**	**$41.33**	**5.5**	**$227.30**
312.3449	Drive, Electric Motor Complete	$1,296	1962	43.5	$56,376	30	0	2011	49.0	$26.45	5.5	$145.47
312.3453	Pump Complete	$729	1962	43.5	$31,712	49	0	2011	49.0	$14.88	5.5	$81.83
	312.362 - WATER SAMPLING & ANALYZING SYS	**$190,918**		**12.7**	**$2,415,599**				**17.6**	**$10,862.18**	**5.5**	**$59,742.02**
312.3511	Control/Instrumentation System	$5,015	1985	20.5	$102,808	12	0	2011	26.0	$192.88	5.5	$1,060.87
312.3511	Control/Instrumentation System	$5,595	1988	17.5	$97,913	12	0	2011	23.0	$243.26	5.5	$1,337.93
312.3513	Sample Collecting Equipmen	$50,977	1989	16.5	$841,121	20	0	2011	22.0	$2,317.14	5.5	$12,744.25
312.3513	Sample Collecting Equipmen	$6,372	1991	14.5	$92,394	20	0	2011	20.0	$318.60	5.5	$1,752.30
312.3513	Sample Collecting Equipmen	$78,737	1994	11.5	$905,476	20	0	2011	17.0	$4,631.59	5.5	$25,473.74
312.3513	Sample Collecting Equipmen	$44,222	1997	8.5	$375,887	20	0	2011	14.0	$3,158.71	5.5	$17,372.93
	312.4 - BOILER AUXILIARY SYSTEMS	***$7,341,335***		***20.3***	***$149,170,587***				***18.9***	***$388,909.69***	***3.7***	***$1,440,274.59***
	312.422 - BOILER DUCTS	**$1,599,665**		**22.6**	**$36,216,991**				**21.3**	**$74,980.91**	**5.1**	**$381,796.99**
312.4343	Ductwork Insulation And Ou	$971,805	1994	11.5	$11,175,758	20	0	2011	17.0	$57,165.00	5.5	$314,407.50
312.4349	Damper, Complete	$116,807	1962	43.5	$5,081,105	25	0	2011	49.0	$2,383.82	5.5	$13,110.99
312.4349	Damper, Complete	$3,086	1972	33.5	$103,381	25	0	2011	39.0	$79.13	5.5	$435.21
312.4352	Forced Draft Fan Outlet Duct	$320,590	1962	43.5	$13,945,665	49	0	2011	49.0	$6,542.65	5.5	$35,984.59
312.4353	Induced Draft Fan Outlet Duct	$101,871	1962	43.5	$4,431,389	25	0	2011	49.0	$2,079.00	5.5	$11,434.50
312.4360	Analyzer, Combustible/Flue	$61,196	1996	9.5	$581,362	10	0	2006	10.0	$6,119.60	0.5	$3,059.80
312.4364	Control/Instrumentation System	$15,371	1962	43.5	$668,639	12	0	2011	49.0	$313.69	5.5	$1,725.32

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312.4364	Control/Instrumentation System	$5,360	1975	30.5	**$163,480**	**12**	0	2011	36.0	$148.89	5.5	$818.89
312.4364	Control/Instrumentation System	$3,579	1987	18.5	$66,212	12	0	2011	24.0	$149.13	5.5	$820.19
	312.423 - AIR HEATER	**$2,409,731**		**14.5**	**$34,993,714**				**19.1**	**$126,472.62**	**5.5**	**$695,599.39**
312.4386	Heater Bundles / Baskets	$110,454	2000	5.5	$607,497	49	0	2011	11.0	$10,041.27	5.5	$55,227.00
312.4387	Piping	$26,811	1993	12.5	$335,138	49	0	2011	18.0	$1,489.50	5.5	$8,192.25
312.4392	Structural Support	$40,269	1962	43.5	$1,751,702	49	0	2011	49.0	$821.82	5.5	$4,519.99
312.4393	Casing, Air Heater	$64,333	1987	18.5	$1,190,161	30	0	2011	24.0	$2,680.54	5.5	$14,742.98
312.4393	Casing, Air Heater	$385,330	1991	14.5	$5,587,285	30	0	2011	20.0	$19,266.50	5.5	$105,965.75
312.4393	Casing, Air Heater	$486,453	1993	12.5	$6,080,663	30	0	2011	18.0	$27,025.17	5.5	$148,638.42
312.4398	Rotor, Air Heater	$1,054,064	1991	14.5	$15,283,928	30	0	2011	20.0	**$52,703.20**	5.5	$289,867.60
312.4404	Control/Instrumentation System	$40,795	1962	43.5	$1,774,583	20	0	2011	49.0	$832.55	5.5	$4,579.03
312.4404	Control/Instrumentation System	$68,703	1993	12.5	$858,788	20	0	2011	18.0	$3,816.83	5.5	$20,992.58
312.4406	Tank	$132,519	1994	11.5	$1,523,969	49	0	2011	17.0	$7,795.24	5.5	$42,873.79
	312.424 - FORCED DRAFT FAN	**$151,735**		**40.2**	**$6,105,772**				**41.7**	**$3,642.49**	**5.5**	**$20,033.73**
312.4426	Drive, Electric Motor Complete	$57,405	1962	43.5	$2,497,118	30	0	2011	49.0	$1,171.53	5.5	$6,443.42
312.4426	Drive, Electric Motor Complete	$4,570	1991	14.5	$66,265	30	0	2011	20.0	$228.50	5.5	$1,256.75
312.4426	Drive, Electric Motor Complete	$11,683	1993	12.5	$146,038	30	0	2011	18.0	$649.06	5.5	$3,569.81
312.4429	Fan/Blower	$63,783	1962	43.5	$2,774,561	25	0	2011	49.0	$1,301.69	5.5	$7,159.32
312.4432	Foundation	$6,486	1962	43.5	$282,141	49	0	2011	49.0	$132.37	5.5	$728.02
312.4435	Piping	$5,103	1962	43.5	$221,981	49	0	2011	49.0	$104.14	5.5	$572.79
312.4452	Control/Instrumentation System	$2,705	1962	43.5	$117,668	12	0	2011	49.0	$55.20	5.5	$303.62
	312.425 - INDUCED DRAFT FAN	**$259,721**		**33.2**	**$8,614,980**				**30.7**	**$8,472.54**	**5.5**	**$46,598.96**
312.4484	Drive, Electric Motor Complete	$64,662	1962	43.5	$2,812,797	30	0	2011	49.0	$1,319.63	5.5	$7,257.98
312.4484	Drive, Electric Motor Complete	$12,830	1992	13.5	$173,205	30	0	2011	19.0	$675.26	5.5	$3,713.95
312.4484	Drive, Electric Motor Complete	$71,812	1994	11.5	$825,838	30	0	2011	17.0	$4,224.24	5.5	$23,233.29
312.4487	Fan/Blower	$99,481	1962	43.5	$4,327,424	25	0	2011	49.0	$2,030.22	5.5	$11,166.23
312.4490	Foundation	$2,978	1962	43.5	$129,543	49	0	2011	49.0	$60.78	5.5	$334.27
312.4493	Piping	$7,958	1962	43.5	$346,173	49	0	2011	49.0	$162.41	5.5	$893.24
	312.427 - SOOT BLOWER SYSTEM	**$311,925**		**40.7**	**$12,706,190**				**44.2**	**$7,056.11**	**5.5**	**$38,808.62**
312.4601	Control/Instrumentation System	$76,044	1962	43.5	$3,307,914	12	0	2011	49.0	$1,551.92	5.5	$8,535.55
312.4601	Control/Instrumentation System	$1,656	1966	39.5	**$65,412**	**12**	**0**	**2011**	45.0	$36.80	5.5	$202.40
312.4601	Control/Instrumentation System	$3,498	1976	29.5	$103,191	12	0	2011	35.0	$99.94	5.5	$549.69
312.4601	Control/Instrumentation System	$33,623	1986	19.5	$655,649	12	0	2011	25.0	$1,344.92	5.5	**$7,397.06**
312.4607	Soot Blower Equipment	$197,104	1962	43.5	**$8,574,024**	**30**	**0**	**2011**	49.0	$4,022.53	5.5	$22,123.92
	312.429 - BOILER CONTROL SYSTEM	**$1,485,674**		**12.0**	**$17,828,533**				**12.4**	**$119,879.89**	0.7	**$79,167.80**

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312.4671	Control/Instrumentation System	$3,433	1974	31.5	$108,140	12	0	2011	37.0	$92.78	5.5	$510.31
312.4671	Control/Instrumentation System	$10,032	1977	28.5	$285,912	12	0	2011	34.0	$295.06	5.5	$1,622.82
312.4671	Control/Instrumentation System	$8,938	1981	24.5	$218,981	12	0	2011	30.0	$297.93	5.5	$1,638.63
312.4671	Control/Instrumentation System	$11,196	1986	19.5	$218,322	12	0	2011	25.0	$447.84	5.5	$2,463.12
312.4671	Control/Instrumentation System	$59,663	1989	16.5	$984,440	12	0	2011	22.0	$2,711.95	5.5	$14,915.75
312.4671	Control/Instrumentation System	$1,392,412	1994	11.5	$16,012,738	12	0	2006	12.0	$116,034.33	0.5	$58,017.17
	312.431 - LIME SLURRY SYSTEM	**$20,367**		**43.5**	**$885,965**				**49.0**	**$415.65**	**5.5**	**$2,286.09**
312.4692	Piping	$16,883	1962	43.5	$734,411	49	0	2011	49.0	$344.55	5.5	$1,895.03
312.4701	Pump Complete	$3,484	1962	43.5	$151,554	49	0	2011	49.0	$71.10	5.5	$391.06
	312.432 - SOOT/DUST COLLECTOR SYSTEM	**$166,830**		**43.5**	**$7,257,106**				**47.7**	**$3,497.86**	**4.2**	**$14,672.91**
312.4720	Ductwork, With Insulation	$20,073	1962	43.5	$873,176	30	0	2011	49.0	$409.65	5.5	$2,253.09
312.4723	Piping	$51,360	1962	43.5	$2,234,160	15	0	2007	45.0	$1,141.33	1.5	$1,712.00
312.4727	Casing	$10,036	1962	43.5	$436,566	30	0	2011	49.0	$204.82	5.5	$1,126.49
312.4728	Cyclone Separators	$50,182	1962	43.5	$2,182,917	25	0	2011	49.0	$1,024.12	5.5	$5,632.67
312.4729	Hopper	$20,073	1962	43.5	$873,176	25	0	2011	49.0	$409.65	5.5	$2,253.09
312.4730	Fan/Blower, Complete	$15,106	1962	43.5	$657,111	10	0	2011	49.0	$308.29	5.5	$1,695.57
	312.434 - STACK	**$679,128**		**20.0**	**$13,616,292**				**17.4**	**$39,072.66**	**3.4**	**$131,505.85**
312.4801	Substructure/Foundation	$23,731	1962	43.5	$1,032,299	49	0	2011	49.0	$484.31	5.5	$2,663.68
312.4802	Stack	$150,227	1962	43.5	$6,534,875	49	0	2011	49.0	$3,065.86	5.5	$16,862.21
312.4802	Stack	$33,954	1980	25.5	$865,827	49	0	2011	31.0	$1,095.29	5.5	$6,024.10
312.4802	Stack	$22,511	1990	15.5	$348,921	49	0	2011	21.0	$1,071.95	5.5	$5,895.74
312.4804	Emission Monitoring Analyz	$3,042	1994	11.5	$34,983	10	0	2011	17.0	$178.94	5.5	$984.18
312.4804	Emission Monitoring Analyz	$201,989	1994	11.5	$2,322,874	10	0	2011	17.0	$11,881.71	5.5	$65,349.38
312.4804	Emission Monitoring Analyz	$10,518	2003	2.5	$26,295	10	0	2011	8.0	$1,314.75	5.5	$7,231.13
312.4809	Analyzer, Opacity	$33,011	2001	4.5	$148,550	10	0	2011	10.0	$3,301.10	5.5	$18,156.05
312.4811	Control/Instrumentation System	$38,748	1994	11.5	$445,602	12	0	2006	12.0	$3,229.00	0.5	$1,614.50
312.4812	Cem-Computer/Microprocessor	$161,397	1994	11.5	$1,856,066	12	0	2006	12.0	$13,449.75	0.5	$6,724.88
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	**$256,559**		**42.7**	**$10,945,044**				**47.3**	**$5,418.96**	**5.5**	**$29,804.25**
312.5070	Control/Instrumentation System	$5,504	1962	43.5	$239,424	49	0	2011	49.0	$112.33	5.5	$617.80
312.5071	Drive, Electric Motor Complete	$10,422	1962	43.5	$453,357	30	0	2011	49.0	$212.69	5.5	$1,169.82
312.5071	Drive, Electric Motor Complete	$8,611	1987	18.5	$159,304	30	0	2011	24.0	$358.79	5.5	$1,973.35
312.5074	Heat Exchanger, Complete	$28,091	1962	43.5	$1,221,959	25	0	2011	49.0	$573.29	5.5	$3,153.07
312.5076	Piping	$198,201	1962	43.5	$8,621,744	49	0	2011	49.0	$4,044.92	5.5	$22,247.05
312.5078	Pump Complete	$3,855	1962	43.5	$167,693	49	0	2011	49.0	$78.67	5.5	$432.70
312.5081	Tank	$1,875	1962	43.5	$81,563	49	0	2011	49.0	$38.27	5.5	$210.46

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		a	b	c	d	e	f	g	h	i	j	k
	312.5 - FUEL SUPPLY SYSTEMS	***$377,887***		***28.1***	***$10,623,618***				***27.1***	***$13,943.18***	***5.5***	***$76,687.50***
	312.521 - HEAVY OIL SUPPLY SYSTEM	**$374,157**		**28.3**	**$10,599,373**				**27.4**	**$13,632.35**	**5.5**	**$74,977.92**
312.6137	Drive, Electric Motor Complete	$25,998	1962	43.5	$1,130,913	30	0	2011	49.0	$530.57	5.5	$2,918.14
312.6144	Heat Exchanger, Complete	$8,887	1962	43.5	$386,585	49	0	2011	49.0	$181.37	5.5	$997.52
312.6144	Heat Exchanger, Complete	$29,250	1992	13.5	$394,875	49	0	2011	19.0	$1,539.47	5.5	$8,467.11
312.6148	Piping	$128,356	1962	43.5	$5,583,486	49	0	2011	49.0	$2,619.51	5.5	$14,407.31
312.6148	Piping	$83,495	1992	13.5	$1,127,183	49	0	2011	19.0	$4,394.47	5.5	$24,169.61
312.6149	Pump Complete	$16,188	1962	43.5	$704,178	49	0	2011	49.0	$330.37	5.5	$1,817.02
312.6161	Control/Instrumentation System	$2,078	1962	43.5	$90,393	12	0	2011	49.0	$42.41	5.5	$233.24
312.6161	Control/Instrumentation System	$580	1976	29.5	$17,110	12	0	2011	35.0	$16.57	5.5	$91.14
312.6161	Control/Instrumentation System	$15,627	1986	19.5	$304,727	12	0	2011	25.0	$625.08	5.5	$3,437.94
312.6161	Control/Instrumentation System	$63,698	1992	13.5	$859,923	12	0	2011	19.0	$3,352.53	5.5	$18,438.89
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	**$3,730**		**6.5**	**$24,245**				**12.0**	**$310.83**	**5.5**	**$1,709.58**
312.6224	Control/Instrumentation System	$3,730	1999	6.5	$24,245	49	0	2011	12.0	$310.83	5.5	$1,709.58
	312.6 - FUEL FIRING SYSTEMS	***$4,170,434***		***12.5***	***$52,225,800***				***16.9***	***$247,280.06***	***5.0***	***$1,231,752.85***
	312.620 - BURNER MANAGEMENT SYSTEM	**$307,890**		**11.5**	**$3,540,735**				**12.0**	**$25,657.50**	**0.5**	**$12,828.75**
312.7256	Burner Management System	$307,890	1994	11.5	$3,540,735	12	0	2006	12.0	$25,657.50	0.5	$12,828.75
	312.621 - HEAVY OIL FIRING SYSTEM	**$3,065,789**		**12.2**	**$37,546,638**				**17.3**	**$177,126.46**	**5.5**	**$974,195.55**
312.7273	Control/Instrumentation System	$176,105	1994	11.5	$2,025,208	49	0	2011	17.0	$10,359.12	5.5	$56,975.15
312.7277	Piping	$63,900	1962	43.5	$2,779,650	49	0	2011	49.0	$1,304.08	5.5	$7,172.45
312.7277	Piping	$122,631	1992	13.5	$1,655,519	49	0	2011	19.0	$6,454.26	5.5	$35,498.45
312.7277	Piping	$382,803	1994	11.5	$4,402,235	49	0	2011	17.0	$22,517.82	5.5	$123,848.03
312.7281	Oil Burner Guns, Set Of	$303,575	1994	11.5	$3,491,113	15	0	2011	17.0	$17,857.35	5.5	$98,215.44
312.7282	Burner, Complete	$75,568	1994	11.5	$869,032	15	0	2011	17.0	$4,445.18	5.5	$24,448.47
312.7282	Burner, Complete	$1,941,207	1994	11.5	$22,323,881	15	0	2011	17.0	$114,188.65	5.5	$628,037.56
	312.622 - GAS FIRING SYSTEM	**$796,755**		**14.0**	**$11,138,427**				**17.9**	**$44,496.10**	**5.5**	**$244,728.55**
312.7300	Piping	$61,742	1962	43.5	$2,685,777	49	0	2011	49.0	$1,260.04	5.5	$6,930.22
312.7300	Piping	$57,264	1994	11.5	$658,536	49	0	2011	17.0	$3,368.47	5.5	$18,526.59
312.7304	Gas Burner Guns, Set Of	$677,749	1994	11.5	$7,794,114	15	0	2011	17.0	$39,867.59	5.5	$219,271.74

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		a	b	c	d	e	f	g	h	i	j	k
	314 - TURBOGENERATOR UNITS	***$17,212,441***		***23.2***	***$399,021,224***				***16.7***	***$1,032,486.14***	***5.5***	***$5,678,673.66***
	314.1 - TURBINE GENERATOR PEDESTAL	***$88,761***		***43.5***	***$3,861,104***				***49.0***	***$1,811.45***	**5.5**	***$9,962.97***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	**$88,761**		**43.5**	**$3,861,104**				**49.0**	**$1,811.45**	**5.5**	**$9,962.97**
314.0506	Concrete Pedestal	$88,761	1962	43.5	$3,861,104	49	0	2011	49.0	$1,811.45	5.5	$9,962.97
	314.2 - TURBINE GENERATOR SYSTEMS	***$14,240,389***		***20.9***	***$297,436,057***				***15.1***	***$942,211.98***	**5.5**	***$5,182,165.76***
	314.271 - STEAM TURBINE	**$8,588,384**		**25.9**	**$222,420,755**				**22.0**	**$391,030.95**	**5.5**	**$2,150,670.16**
314.1536	Casing	$736,954	1962	43.5	$32,057,499	49	0	2011	49.0	$15,039.88	5.5	$82,719.33
314.1536	Casing	$143,448	1991	14.5	$2,079,996	49	0	2011	20.0	$7,172.40	5.5	$39,448.20
314.1541	HP Shaft/Wheel	$404,858	1962	43.5	$17,611,323	49	0	2011	49.0	$8,262.41	5.5	$45,443.24
314.1544	HP Blading	$298,538	1962	43.5	$12,986,403	30	0	2011	49.0	$6,092.61	5.5	$33,509.37
314.1544	HP Blading	$674,875	2003	2.5	$1,687,188	30	0	2011	8.0	$84,359.38	5.5	$463,976.56
314.1548	Turbine Control System	$895,016	1962	43.5	$38,933,196	49	0	2011	49.0	$18,265.63	5.5	$100,460.98
314.1548	Turbine Control System	$7,175	1983	22.5	$161,438	49	0	2011	28.0	$256.25	5.5	$1,409.38
314.1548	Turbine Control System	$5,010	1985	20.5	$102,705	49	0	2011	26.0	$192.69	5.5	$1,059.81
314.1548	Turbine Control System	$244,028	1994	11.5	$2,806,322	49	0	2011	17.0	$14,354.59	5.5	$78,950.24
314.1551	Intermediate Pressure Spin	$218,712	1962	43.5	$9,513,972	49	0	2011	49.0	$4,463.51	5.5	$24,549.31
314.1554	Ip Blading	$281,183	1962	43.5	$12,231,461	30	0	2011	49.0	$5,738.43	5.5	$31,561.36
314.1554	Ip Blading	$1,052,794	1994	11.5	$12,107,131	30	0	2011	17.0	$61,929.06	5.5	$340,609.82
314.1556	Low Pressure Shaft/Wheel	$383,604	1962	43.5	$16,686,774	49	0	2011	49.0	$7,828.65	5.5	$43,057.59
314.1559	LP Blading	$621,072	1962	43.5	$27,016,632	30	0	2011	49.0	$12,674.94	5.5	$69,712.16
314.1559	LP Blading	$223,933	1982	23.5	$5,262,426	30	0	2011	29.0	$7,721.83	5.5	$42,470.05
314.1559	LP Blading	$2,284,413	1994	11.5	$26,270,750	30	0	2011	17.0	$134,377.24	5.5	$739,074.79
314.1561	Nozzle Block	$88,445	1962	43.5	$3,847,358	49	0	2011	49.0	$1,805.00	5.5	$9,927.50
314.1564	Turning Gear Assembly	$24,326	1962	43.5	$1,058,181	49	0	2011	49.0	$496.45	5.5	$2,730.47
	314.272 - GENERATOR	**$5,652,005**		**13.3**	**$75,015,302**				**10.3**	**$551,181.03**	**5.5**	**$3,031,495.60**
314.1571	Frame/Housing	$196,315	1962	43.5	$8,539,703	49	0	2011	49.0	$4,006.43	5.5	$22,035.36
314.1572	272.1572 : ROTOR COILS	$3,896,905	2003	2.5	$9,742,263	49	0	2011	8.0	$487,113.13	5.5	$2,679,122.19
314.1573	Rotor	$348,923	1962	43.5	$15,178,151	49	0	2011	49.0	$7,120.88	5.5	$39,164.83
314.1575	Wedge System	$270,093	2003	2.5	$675,233	49	**0**	**2011**	**8.0**	**$33,761.63**	**5.5**	**$185,688.94**
314.1584	Stator	$939,769	1962	43.5	$40,879,952	49	**0**	**2011**	49.0	$19,178.96	5.5	$105,484.28

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		a	b	c	d	e	f	g	h	i	j	k
	314.3 - CONDENSING SYSTEMS	***$1,465,271***		***34.8***	***$51,027,893***				***33.4***	***$43,821.54***	***5.5***	***$241,018.44***
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	**$300,480**		**43.4**	**$13,050,474**				**48.9**	**$6,141.30**	**5.5**	**$33,777.14**
314.4120	Condenser Inlet Conduits	$104,720	1962	43.5	$4,555,320	49	0	2011	49.0	$2,137.14	5.5	$11,754.29
314.4120	Condenser Inlet Conduits	$6,802	1965	40.5	$275,481	49	0	2011	46.0	$147.87	5.5	$813.28
314.4121	**Condenser Discharge Conduit**	**$183,110**	**1962**	**43.5**	**$7,965,285**	**49**	**0**	**2011**	**49.0**	**$3,736.94**	**5.5**	**$20,553.16**
314.4122	Control/Instrumentation System	$5,848	1962	43.5	$254,388	49	0	2011	49.0	$119.35	5.5	$656.41
	314.371 - CONDENSER	**$436,496**		**42.5**	**$18,569,818**				**47.2**	**$9,248.24**	**5.5**	**$50,865.30**
314.3535	Control/Instrumentation System	$8,280	1962	43.5	$360,180	49	0	2011	49.0	$168.98	5.5	$929.39
314.3535	Control/Instrumentation System	$1,209	1985	20.5	$24,785	49	0	2011	26.0	$46.50	5.5	$255.75
314.3535	Control/Instrumentation System	$16,248	1986	19.5	$316,836	49	0	2011	25.0	$649.92	5.5	$3,574.56
314.3536	Foundation	$1,194	1962	43.5	$51,939	49	0	2011	49.0	$24.37	5.5	$134.02
314.3542	Tubes, In A Water Box	$409,565	1962	43.5	$17,816,078	25	0	2011	49.0	$8,358.47	5.5	$45,971.58
	314.372 - CONDENSER AIR REMOVAL SYSTEM	**$59,982**		**43.5**	**$2,609,217**				**49.0**	**$1,224.12**	**5.5**	**$6,732.67**
314.3572	Air Removal Equipment	$59,982	1962	43.5	$2,609,217	49	0	2011	49.0	$1,224.12	5.5	$6,732.67
	314.373 - CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	**$356,489**		**12.5**	**$4,456,113**				**18.0**	**$19,804.94**	**5.5**	**$108,927.19**
314.3602	Cond/Heat Exch Tube Cln Equipt	$356,489	1993	12.5	$4,456,113	25	0	2011	18.0	$19,804.94	5.5	$108,927.19
	314.374 - CONDENSATE PUMP SYSTEM	**$92,290**		**43.5**	**$4,014,616**				**49.0**	**$1,883.47**	**5.5**	**$10,359.08**
314.3634	Piping	$16,927	1962	43.5	$736,325	49	0	2011	49.0	$345.45	5.5	$1,899.97
314.3642	Control/Instrumentation System	$13,055	1962	43.5	$567,893	49	0	2011	49.0	$266.43	5.5	$1,465.36
314.3644	Pump Complete	$37,772	1962	43.5	$1,643,082	49	0	2011	49.0	$770.86	5.5	$4,239.71
314.3645	Drive, Electric Motor Complete	$24,536	1962	43.5	$1,067,316	30	0	2011	49.0	$500.73	5.5	$2,754.04
	314.375 - CONDENSER COOLING WATER PUMP SYS	**$211,972**		**37.7**	**$7,998,708**				**39.5**	**$5,365.14**	**5.5**	**$29,508.26**
314.3671	Control/Instrumentation System	$52,200	1962	43.5	$2,270,700	49	0	2011	49.0	$1,065.31	5.5	$5,859.18
314.3675	Drive, Electric Motor Complete	$55,105	1962	43.5	$2,397,068	30	0	2011	49.0	$1,124.59	5.5	$6,185.26
314.3676	Pump Complete	$55,784	1962	43.5	$2,426,604	30	0	2011	49.0	$1,138.45	5.5	$6,261.47
314.3676	Pump Complete	$48,883	1987	18.5	$904,336	30	0	2011	24.0	$2,036.79	5.5	$11,202.35
	314.377 - PRIMING & SCAVENGING SYSTEM	**$7,562**		**43.5**	**$328,947**				**49.0**	**$154.33**	**5.5**	**$848.80**
314.3724	Priming & Scavenging Equipt	$7,562	1962	43.5	$328,947	49	0	2011	49.0	$154.33	5.5	$848.80

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	314.4 - TURBINE GENERATOR AUXILIARIES	***$1,418,020***		***32.9***	***$46,696,170***				***31.8***	***$44,641.17***	***5.5***	***$245,526.49***
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	**$513,135**		**37.9**	**$19,433,583**				**38.2**	**$13,418.86**	**5.5**	**$73,803.79**
314.5466	Piping	$137,604	1962	43.5	$5,985,774	49	0	2011	49.0	$2,808.24	5.5	$15,445.35
314.5466	Piping	$99,579	1991	14.5	$1,443,896	49	0	2011	20.0	$4,978.95	5.5	$27,384.23
314.5468	Valve, Power Operated >= 8 In	$222,681	1962	43.5	$9,686,624	49	0	2011	49.0	$4,544.51	5.5	$24,994.81
314.5470	Control/Instrumentation System	$53,271	1962	43.5	$2,317,289	49	0	2011	49.0	$1,087.16	5.5	$5,979.40
	314.463 - TURBINE GLAND SEAL SYSTEM	**$74,573**		**34.2**	**$2,550,594**				**33.5**	**$2,229.38**	**5.5**	**$12,261.59**
314.5480	Turbine Gland Seal Equipt	$50,665	1962	43.5	$2,203,928	49	0	2011	49.0	$1,033.98	5.5	$5,686.89
314.5480	Turbine Gland Seal Equipt	$23,908	1991	14.5	$346,666	49	0	2011	20.0	$1,195.40	5.5	$6,574.70
	314.464 - TURBINE DRAIN SYSTEM	**$48,653**		**43.5**	**$2,116,406**				**49.0**	**$992.92**	**5.5**	**$5,461.05**
314.5506	Piping, All	$48,653	1962	43.5	$2,116,406	49	0	2011	49.0	$992.92	5.5	$5,461.05
	314.467 - EXCITER	**$168,363**		**43.5**	**$7,323,792**				**49.0**	**$3,435.97**	**5.5**	**$18,897.89**
314.5554	Control/Instrumentation System	$112,265	1962	43.5	$4,883,528	20	0	2011	49.0	$2,291.12	5.5	$12,601.17
314.5556	Enclosure	$25,608	1962	43.5	$1,113,948	49	0	2011	49.0	$522.61	5.5	$2,874.37
314.5567	Stator (Main Exciter)	$10,691	1962	43.5	$465,059	49	0	2011	49.0	$218.18	5.5	$1,200.01
314.5568	Stator (Pilot Exciter)	$10,691	1962	43.5	$465,059	49	0	2011	49.0	$218.18	5.5	$1,200.01
314.5569	Rotor (Main Exciter)	$9,108	1962	43.5	$396,198	49	0	2011	49.0	$185.88	5.5	$1,022.33
	314.468 - GENERATOR SEAL OIL SYSTEM	**$71,699**		**43.5**	**$3,118,907**				**49.0**	**$1,463.24**	**5.5**	**$8,047.85**
314.5602	Generator Seal Oil Equipt	$71,699	1962	43.5	$3,118,907	49	0	2011	49.0	$1,463.24	5.5	$8,047.85
	314.469 - GENERATOR COOLING & PURGE SYSTEM	**$95,912**		**31.6**	**$3,030,144**				**31.2**	**$3,075.12**	**5.5**	**$16,913.18**
314.5630	Generator Cooling/Prge Equipt	$55,221	1962	43.5	$2,402,114	49	0	2011	49.0	$1,126.96	5.5	$6,198.28
314.5630	Generator Cooling/Prge Equipt	$19,005	1989	16.5	$313,583	49	0	2011	22.0	$863.86	5.5	$4,751.25
314.5630	Generator Cooling/Prge Equipt	$21,686	1991	14.5	$314,447	49	0	2011	20.0	$1,084.30	5.5	$5,963.65
	314.470 - GENERATOR LIQUID COOLING SYSTEM	**$51,853**		**43.5**	**$2,255,608**				**49.0**	**$1,058.23**	**5.5**	**$5,820.24**
314.5662	Drive, Electric Motor Complete	$2,053	1962	43.5	$89,306	30	0	2011	49.0	$41.90	5.5	$230.44
314.5667	Piping	$32,611	1962	43.5	$1,418,579	49	0	2011	49.0	$665.53	5.5	$3,660.42
314.5668	Pump Complete	$2,053	1962	43.5	$89,306	49	0	2011	49.0	$41.90	5.5	$230.44
314.5669	Tank	$799	1962	43.5	$34,757	49	0	2011	49.0	$16.31	5.5	$89.68
314.5672	Control/Instrumentation System	$14,337	1962	43.5	$623,660	49	0	2011	49.0	$292.59	5.5	$1,609.26

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	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	**$146,642**		**12.5**	**$1,833,025**				**18.0**	**$8,146.78**	**5.5**	**$44,807.28**
314.5699	Fire Protection System Complete	$146,642	1993	12.5	$1,833,025	49	0	2011	18.0	$8,146.78	5.5	$44,807.28
	314.473 - TURBINE LUBE OIL SYSTEM	**$102,912**		**14.6**	**$1,505,569**				**18.2**	**$5,667.01**	**5.5**	**$31,168.49**
314.5710	Drive, Electric Motor Complete	$386	1962	43.5	$16,791	30	0	2011	49.0	$7.88	5.5	$43.33
314.5716	Pump Complete	$642	1962	43.5	$27,927	49	0	2011	49.0	$13.10	5.5	$72.06
314.5719	Control/Instrumentation System	$1,386	1962	43.5	$60,291	49	0	2011	49.0	$28.29	5.5	$155.57
314.5721	Reservoir	$1,927	1962	43.5	$83,825	49	0	2011	49.0	$39.33	5.5	$216.30
314.5726	Piping	$5,724	1962	43.5	$248,994	49	0	2011	49.0	$116.82	5.5	$642.49
314.5726	Piping	$92,847	1994	11.5	$1,067,741	49	0	2011	17.0	$5,461.59	5.5	$30,038.74
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	**$144,278**		**24.5**	**$3,528,542**				**28.0**	**$5,153.66**	**5.5**	**$28,345.13**
314.5752	Control/Instrumentation System	$18,355	1962	43.5	$798,443	12	0	2011	49.0	$374.59	5.5	$2,060.26
314.5752	Control/Instrumentation System	$87,404	1981	24.5	$2,141,398	12	0	2011	30.0	$2,913.47	5.5	$16,024.07
314.5752	Control/Instrumentation System	$6,035	1986	19.5	$117,683	12	0	2011	25.0	$241.40	5.5	$1,327.70
314.5752	Control/Instrumentation System	$32,484	1991	14.5	$471,018	12	0	2011	20.0	$1,624.20	5.5	$8,933.10
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$2,572,681***		***23.8***	***$61,270,450***				***22.5***	***$114,539.10***	***5.1***	***$588,610.55***
	315.1 - STRUCTURAL SUPPORTS	***$2,707***		***43.5***	***$117,755***				***49.0***	***$55.25***	***5.5***	***$303.84***
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	**$2,707**		**43.5**	**$117,755**				**49.0**	**$55.25**	**5.5**	**$303.84**
315.0513	Foundation	$1,026	1962	43.5	$44,631	49	0	2011	49.0	$20.94	5.5	$115.16
315.0514	Generator Leads Supports	$1,681	1962	43.5	$73,124	49	0	2011	49.0	$34.31	5.5	$188.68
	315.2 - AUXILIARY POWER SYSTEMS	***$687,043***		***16.8***	***$11,535,515***				***20.8***	***$32,954.87***	***5.3***	***$175,335.82***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	**$1,109**		**23.5**	**$26,062**				**25.0**	**$44.36**	**1.5**	**$66.54**
315.1608	Circuit Breaker Rated 600 Amp	$1,109	1982	23.5	$26,062	25	0	2007	25.0	$44.36	1.5	$66.54
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	**$611,228**		**16.4**	**$10,014,454**				**20.8**	**$29,386.25**	**5.5**	**$161,624.37**
315.1726	Cable: Power	$18,204	1962	43.5	$791,874	25	0	2011	49.0	$371.51	5.5	$2,043.31
315.1726	Cable: Power	$5,420	1991	14.5	$78,590	25	0	2011	20.0	$271.00	5.5	$1,490.50

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315.1728	Control/Instrumentation System	$4,442	1991	14.5	$64,409	20	0	2011	20.0	$222.10	5.5	$1,221.55
315.1729	Foundation	$29,450	1991	14.5	$427,025	49	0	2011	20.0	$1,472.50	5.5	$8,098.75
315.1730	Transformer	$21,508	1962	43.5	$935,598	25	0	2011	49.0	$438.94	5.5	$2,414.16
315.1730	Transformer	$532,204	1991	14.5	$7,716,958	25	0	2011	20.0	$26,610.20	5.5	$146,356.10
	315.288 - STARTUP TRANSFORMER	**$6,896**		**43.5**	**$299,977**				**49.0**	**$140.73**	**5.5**	**$774.04**
315.1746	Control/Instrumentation System	$1,481	1962	43.5	$64,424	20	0	2011	49.0	$30.22	5.5	$166.23
315.1747	Foundation	$5,415	1962	43.5	$235,553	49	0	2011	49.0	$110.51	5.5	$607.81
	315. 8[illegible] - VITAL AC DIST JTION SYSTEM	**$35,866**		**23.5**	**$842,851**				**25.0**	**$1,434.64**	**1.5**	**$2,151.96**
315.1762	Vital AC Distribution Equipt	$35,866	1982	23.5	$842,851	25	0	2007	25.0	$1,434.64	1.5	$2,151.96
	315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	**$2,793**		**16.5**	**$46,085**				**22.0**	**$126.95**	**5.5**	**$698.25**
315.1780	Instrument AC Distribution Equipt	$2,793	1989	16.5	$46,085	25	0	2011	22.0	$126.95	5.5	$698.25
	315.291 - STATION BATTERY SYSTEM	**$29,151**		**10.5**	**$306,086**				**16.0**	**$1,821.94**	**5.5**	**$10,020.66**
315.1796	Station Battery Equipment	$29,151	1995	10.5	$306,086	15	0	2011	16.0	$1,821.94	5.5	$10,020.66
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	***$477,795***		***43.2***	***$20,661,331***				***48.4***	***$9,870.21***	***5.5***	***$54,286.16***
	315.381 - STATION GROUNDING SYSTEM	**$29,342**		**43.5**	**$1,276,377**				**49.0**	**$598.82**	**5.5**	**$3,293.49**
315.3775	Grounding Grid	$29,342	1962	43.5	$1,276,377	49	0	2011	49.0	$598.82	5.5	$3,293.49
	315.382 - CONDUIT & RACEWAY SYSTEM	**$309,319**		**43.5**	**$13,455,377**				**49.0**	**$6,312.63**	**5.5**	**$34,719.48**
315.3783	Foundation	$24,075	1962	43.5	$1,047,263	49	0	2011	49.0	$491.33	5.5	$2,702.30
315.3784	Conduit All	$233,580	1962	43.5	$10,160,730	49	0	2011	49.0	$4,766.94	5.5	$26,218.16
315.3786	Cable Tray	$42,564	1962	43.5	$1,851,534	49	0	2011	49.0	$868.65	5.5	$4,777.59
315.3787	Duct Bank, All	$9,100	1962	43.5	$395,850	49	0	2011	49.0	$185.71	5.5	$1,021.43
	315.383 - GENERATOR BUS	**$139,134**		**42.6**	**$5,929,577**				**47.0**	**$2,958.76**	**5.5**	**$16,273.19**
315.3798	Isophase Bus, Complete	$134,750	1962	43.5	$5,861,625	49	0	2011	49.0	$2,750.00	5.5	$15,125.00
315.3798	Isophase Bus, Complete	$4,384	1990	15.5	$67,952	49	0	2011	21.0	$208.76	5.5	$1,148.19
	315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	***$216,058***		***28.3***	***$6,115,159***				***27.2***	***$7,948.22***	***5.5***	***$43,715.16***

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		a	b	c	d	e	f	g	h	i	j	k
	315.481 - CONTROL BOARDS	**$152,403**		**35.7**	**$5,446,781**				**38.4**	**$3,969.78**	**5.5**	**$21,833.75**
315.5815	Main (Btg/Rtg) Control Board	$95,431	1962	43.5	$4,151,249	20	0	2011	49.0	$1,947.57	5.5	$10,711.64
315.5815	Main (Btg/Rtg) Control Board	$1,242	1972	33.5	$41,607	20	0	2011	39.0	$31.85	5.5	$175.15
315.5815	Main (Btg/Rtg) Control Board	$55,730	1983	22.5	$1,253,925	20	0	2011	28.0	$1,990.36	5.5	$10,946.96
	315.482 - GENERATOR VOLTAGE REGULATOR SYSTEM	**$63,655**		**10.5**	**$668,378**				**16.0**	**$3,978.44**	**5.5**	**$21,881.41**
315.5833	Control/Instrumentation System	$63,655	1995	10.5	$668,378	20	0	2011	16.0	$3,978.44	5.5	$21,881.41
	315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	***$408,776***		***33.5***	***$13,690,641***				***32.7***	***$12,516.96***	***5.5***	***$68,843.37***
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	**$126,150**		**43.5**	**$5,487,526**				**49.0**	**$2,574.48**	**5.5**	**$14,159.69**
315.7041	Cable: Power	$12,136	1962	43.5	$527,916	25	0	2011	49.0	$247.67	5.5	$1,362.20
315.7044	Control/Instrumentation System	$2,499	1962	43.5	$108,707	20	0	2011	49.0	$51.00	5.5	$280.50
315.7046	Circuit Breaker Rated 600 Amp	$19,168	1962	43.5	$833,808	25	0	2011	49.0	$391.18	5.5	$2,151.51
315.7049	Power Cntr Switchgear Complete	$61,770	1962	43.5	$2,686,995	25	0	2011	49.0	$1,260.61	5.5	$6,933.37
315.7050	Mtr Control Center Switchgear	$20,860	1962	43.5	$907,410	25	0	2011	49.0	$425.71	5.5	$2,341.43
315.7054	Distribution Panel,Incl Bus	$9,717	1962	43.5	$422,690	25	0	2011	49.0	$198.31	5.5	$1,090.68
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	**$282,626**		**29.0**	**$8,203,115**				**28.4**	**$9,942.48**	**5.5**	**$54,683.68**
315.7121	Cable: Power	$28,822	1962	43.5	$1,253,757	25	0	2011	49.0	$588.20	5.5	$3,235.12
315.7123	Foundation	$5,521	1962	43.5	$240,164	49	0	2011	49.0	$112.67	5.5	$619.70
315.7125	Control/Instrumentation System	$3,594	1962	43.5	$156,339	20	0	2011	49.0	$73.35	5.5	$403.41
315.7125	Control/Instrumentation System	$43,858	1991	14.5	$635,941	20	0	2011	20.0	$2,192.90	5.5	$12,060.95
315.7126	Circuit Breaker Rated 600 Amp	$29,256	1962	43.5	$1,272,636	25	0	2011	49.0	$597.06	5.5	$3,283.84
315.7130	Mtr Control Center Switchgear	$74,360	1962	43.5	$3,234,660	25	0	2011	49.0	$1,517.55	5.5	$8,346.53
315.7130	Mtr Control Center Switchgear	$5,413	1991	14.5	$78,489	25	0	2011	20.0	$270.65	5.5	$1,488.58
315.7135	Non-Segrted Bus Complete	$91,802	1991	14.5	$1,331,129	49	0	2011	20.0	$4,590.10	5.5	$25,245.55
	315.6 - CONTROL, DATA & METERING SYSTEMS	***$780,302***		***11.7***	***$9,150,049***				***15.2***	***$51,193.59***	***4.8***	***$246,126.20***
	315.681 - LOAD CONTROL & METERING SYSTEM	**$105,865**		**10.5**	**$1,111,583**				**12.0**	**$8,822.08**	**1.5**	**$13,233.13**
315.7674	Load Control/Metering Equipt	$105,865	1995	10.5	$1,111,583	12	0	2007	12.0	$8,822.08	1.5	$13,233.13
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	**$527,626**		**10.8**	**$5,700,503**				**15.0**	**$35,129.31**	**5.5**	**$193,060.94**

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		a	b	c	d	e	f	g	h	i	j	k
315.7712	Annunc/SOE/Data Acq Equipt	$49,220	1981	24.5	$1,205,890	12	0	2011	30.0	$1,640.67	5.5	$9,023.67
315.7712	Annunc/SOE/Data Acq Equipt	$1,202	1984	21.5	$25,843	12	0	2008	24.0	$50.08	2.5	$125.21
315.7712	Annunc/SOE/Data Acq Equipt	$227,824	1993	12.5	$2,847,800	12	0	2011	18.0	$12,656.89	5.5	$69,612.89
315.7712	Annunc/SOE/Data Acq Equipt	$249,380	1999	6.5	$1,620,970	12	0	2011	12.0	$20,781.67	5.5	$114,299.17
	315.684 - PROTECTION & CONTROL SYSTEM	**$146,811**		**15.9**	**$2,337,963**				**20.3**	**$7,242.20**	**5.5**	**$39,832.13**
315.7734	Control/Instrumentation System	$1,071	1972	33.5	$35,879	20	0	2011	39.0	$27.46	5.5	$151.04
315.7734	Control/Instrumentation System	$41,348	1983	22.5	$930,330	20	0	2011	28.0	$1,476.71	5.5	$8,121.93
315.7734	Control/Instrumentation System	$9,928	1984	21.5	$213,452	20	0	2011	27.0	$367.70	5.5	$2,022.37
315.7734	Control/Instrumentation System	$4,855	1985	20.5	$99,528	20	0	2011	26.0	$186.73	5.5	$1,027.02
315.7734	Control/Instrumentation System	$14,135	1992	13.5	$190,823	20	0	2011	19.0	$743.95	5.5	$4,091.71
315.7734	Control/Instrumentation System	$75,474	1994	11.5	$867,951	20	0	2011	17.0	$4,439.65	5.5	$24,418.06
	316 - MISC. POWER PLANT EQUIPMENT	***$104,831***		***17.9***	***$1,879,730***				***21.8***	***$4,810.82***	***5.5***	***$26,459.52***
	316.1 - STATION SERVICE EQUIPMENT	***$99,408***		***16.5***	***$1,643,829***				***21.1***	***$4,700.15***	***5.5***	***$25,850.82***
	316.184 - INSTRUMENT AIR SYSTEM	**$99,408**		**16.5**	**$1,643,829**				**21.1**	**$4,700.15**	**5.5**	**$25,850.82**
316.0555	Compressor, Air, Complete	$37,120	1987	18.5	$686,720	25	0	2011	24.0	$1,546.67	5.5	$8,506.67
316.0555	Compressor, Air, Complete	$58,414	1992	13.5	$788,589	25	0	2011	19.0	$3,074.42	5.5	$16,909.32
316.0556	Drive, Electric Motor Complete	$741	1962	43.5	$32,234	30	0	2011	49.0	$15.12	5.5	$83.17
316.0561	Control/Instrumentation System	$339	1962	43.5	$14,747	20	0	2011	49.0	$6.92	5.5	$38.05
316.0564	Tank, Receiver	$2,794	1962	43.5	$121,539	49	0	2011	49.0	$57.02	5.5	$313.61
	316.3 - MISCELLANEOUS PIPING	***$5,423***		***43.5***	***$235,901***				***49.0***	***$110.67***	***5.5***	***$608.70***
	316.316 - MISCELLANEOUS PIPING	**$5,423**		**43.5**	**$235,901**				**49.0**	**$110.67**	**5.5**	**$608.70**
316.0563	Piping	$5,423	1962	43.5	$235,901	25	0	2011	49.0	$110.67	5.5	$608.70

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	311 - STRUCTURES & IMPROVEMENTS	***$112,710***		***42.5***	***$4,790,176***				***48.0***	***$2,348.13***	***5.5***	***$12,914.70***
	311.3 - STATION BUILDINGS	***$39,838***		***42.5***	***$1,693,115***				***48.0***	***$829.96***	***5.5***	***$4,564.77***
	311.346 - BOILER BUILDING	**$39,838**		**42.5**	**$1,693,115**				**48.0**	**$829.96**	**5.5**	**$4,564.77**
311.9461	Superstructure	$4,420	1963	42.5	$187,850	48	0	2011	48.0	$92.08	5.5	$506.46
311.9467	Lighting System Complete	$35,418	1963	42.5	$1,505,265	48	0	2011	48.0	$737.88	5.5	$4,058.31
	311.4 - COOLING SYSTEMS	***$72,872***		***42.5***	***$3,097,061***				***48.0***	***$1,518.17***	***5.5***	***$8,349.93***
	311.413 - OPEN/INTAKE COOLING WATER SYSTEM	**$72,872**		**42.5**	**$3,097,061**				**48.0**	**$1,518.17**	**5.5**	**$8,349.93**
311.4264	Control/Instrumentation System	$1,311	1963	42.5	$55,718	12	0	2011	48.0	$27.31	5.5	$150.22
311.4265	Drive, Electric Motor Complete	$13,031	1963	42.5	$553,818	30	0	2011	48.0	$271.48	5.5	$1,493.14
311.4271	Piping	$52,112	1963	42.5	$2,214,760	25	0	2011	48.0	$1,085.67	5.5	$5,971.17
311.4272	Pump Complete	$6,418	1963	42.5	$272,765	25	0	2011	48.0	$133.71	5.5	$735.40
	312 - BOILER PLANT EQUIPMENT	***$21,335,987***		***23.1***	***$492,370,076***				***20.5***	***$1,042,104.67***	***5.3***	***$5,500,333.19***
	312.0 - SETTLEMENTS & CONTRIBUTIONS	***$1,029,975***		***1.5***	***$1,544,963***				***7.0***	***$147,139.29***	***5.5***	***$809,266.07***
	312.000 - SETTLEMENTS & CONTRIBUTIONS	**$1,029,975**		**1.5**	**$1,544,963**				**7.0**	**$147,139.29**	**5.5**	**$809,266.07**
312.0000	FPL Conversion 0000	**$28,419**	**2004**	**1.5**	**$42,629**	**48**	**0**	**2011**	7.0	$4,059.86	5.5	$22,329.21
312.0000	FPL Conversion 0000	**$1,001,556**	**2004**	**1.5**	**$1,502,334**	**48**	**0**	**2011**	**7.0**	**$143,079.43**	5.5	$786,936.86
	312.1 - SYSTEM GENERATING EQUIPMENT	***$5,871,016***		***33.8***	***$198,248,866***				***32.3***	***$181,901.90***	***5.5***	***$1,000,460.44***
	312.121 - BOILER STRUCT.	**$1,443,403**		**41.2**	**$59,529,601**				**44.5**	**$32,427.68**	**5.5**	**$178,352.30**
312.0061	Superstructure	$864,509	1963	42.5	$36,741,633	48	0	2011	48.0	$18,010.60	5.5	$99,058.32
312.0061	Superstructure	$920	1967	38.5	$35,420	48	0	2011	44.0	$20.91	5.5	$115.00
312.0061	Superstructure	**$25,417**	**1979**	**26.5**	**$673,551**	**48**	**0**	**2011**	**32.0**	**$794.28**	**5.5**	**$4,368.55**
312.0063	Boiler Inner Casing	**$92,024**	**1963**	**42.5**	**$3,911,020**	**48**	**0**	**2011**	**48.0**	**$1,917.17**	**5.5**	**$10,544.42**
312.0064	Boiler Insulation	$337,420	1963	42.5	$14,340,350	20	0	2011	48.0	$7,029.58	5.5	$38,662.71

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312.0065	Boiler Outer Casing	$56,237	1963	42.5	$2,390,073	20	0	2011	48.0	$1,171.60	5.5	$6,443.82
312.0066	Brickwork & Refractory	$25,562	1963	42.5	$1,086,385	20	0	2011	48.0	$532.54	5.5	$2,928.98
312.0070	Fire Protection System Complete	$41,314	1997	8.5	$351,169	48	0	2011	14.0	$2,951.00	5.5	$16,230.50
	312.122 - BOILER PRESSURE PARTS	**$4,427,613**		**31.3**	**$138,719,265**				**29.6**	**$149,474.22**	**5.5**	**$822,108.14**
312.0085	Header, 8 Inches Or Larger	$48,947	1963	42.5	$2,080,248	30	0	2011	48.0	$1,019.73	5.5	$5,608.51
312.0087	Piping	$46,623	1963	42.5	$1,981,478	48	0	2011	48.0	$971.31	5.5	$5,342.22
312.0087	Piping	$2,292	1969	36.5	$83,658	48	0	2011	42.0	$54.57	5.5	$300.14
312.0087	Piping	$4,992	1976	29.5	$147,264	48	0	2011	35.0	$142.63	5.5	$784.46
312.0088	Silencer/Muffler	$46,623	1963	42.5	$1,981,478	48	0	2011	48.0	$971.31	5.5	$5,342.22
312.0090	Valve, Safety >= 8 In	$46,623	1963	42.5	$1,981,478	30	0	2011	48.0	$971.31	5.5	$5,342.22
312.0091	Valve, Power Operated >= 8 In	$16,651	1963	42.5	$707,668	30	0	2011	48.0	$346.90	5.5	$1,907.93
312.0093	Desuperheater	$176,500	1963	42.5	$7,501,250	30	0	2011	48.0	$3,677.08	5.5	$20,223.96
312.0094	Water Wall Section	$715,231	1963	42.5	$30,397,318	20	0	2011	48.0	$14,900.65	5.5	$81,953.55
312.0094	Water Wall Section	$1,636,850	1993	12.5	$20,460,625	20	0	2011	18.0	$90,936.11	5.5	$500,148.61
312.0095	Economizer Section	$235,011	1963	42.5	$9,987,968	20	0	2011	48.0	$4,896.06	5.5	$26,928.34
312.0096	Boiler Drum	$102,945	1963	42.5	$4,375,163	48	0	2011	48.0	$2,144.69	5.5	$11,795.78
312.0096	Boiler Drum	$8,442	1995	10.5	$88,641	48	0	2011	16.0	$527.63	5.5	$2,901.94
312.0097	Superheater Section	$696,283	1963	42.5	$29,592,028	30	0	2011	48.0	$14,505.90	5.5	$79,782.43
312.0098	Reheater Section	$483,858	1963	42.5	$20,563,965	30	0	2011	48.0	$10,080.38	5.5	$55,442.06
312.0100	Downcommers	$159,742	1963	42.5	$6,789,035	48	0	2011	48.0	$3,327.96	5.5	$18,303.77
	312.2 - STEAM SYSTEMS & EQUIPMENT	***$882,610***		***37.6***	***$33,230,173***				***39.0***	***$22,659.04***	***5.5***	***$124,556.10***
	312.251 - MAIN STEAM PIPING	**$308,239**		**37.7**	**$11,628,153**				**40.0**	**$7,699.29**	**5.5**	**$42,346.02**
312.1262	Control/Instrumentation System	$1,807	1963	42.5	$76,798	48	0	2011	48.0	$37.65	5.5	$207.05
312.1265	Piping	$159,045	1963	42.5	$6,759,413	48	0	2011	48.0	$3,313.44	5.5	$18,223.91
312.1265	Piping	$33,483	1979	26.5	$887,300	48	0	2011	32.0	$1,046.34	5.5	$5,754.89
312.1265	Piping	$34,677	1990	15.5	$537,494	48	0	2011	21.0	$1,651.29	5.5	$9,082.07
312.1266	Silencer/Muffler	$6,094	1963	42.5	$258,995	48	0	2011	48.0	$126.96	5.5	$698.27
312.1268	Valve, Safety >= 8 In	$18,283	1963	42.5	$777,028	30	0	2011	48.0	$380.90	5.5	$2,094.93
312.1269	Valve, Power Operated >= 8 In	$54,850	1963	42.5	$2,331,125	30	0	2011	48.0	$1,142.71	5.5	$6,284.90
	312.252 - EXTRACTION STEAM SYSTEM	**$93,503**		**37.7**	**$3,524,787**				**38.7**	**$2,415.78**	**5.5**	**$13,286.81**
312.1287	Control/Instrumentation System	$653	1963	42.5	$27,753	48	0	2011	48.0	$13.60	5.5	$74.82
312.1291	Piping	$75,275	1963	42.5	$3,199,188	48	0	2011	48.0	$1,568.23	5.5	$8,625.26
312.1291	Piping	$16,039	1991	14.5	$232,566	48	0	2011	20.0	$801.95	5.5	$4,410.73
312.1292	Silencer/Muffler	$768	1963	42.5	$32,640	48	0	2011	48.0	$16.00	5.5	$88.00
312.1295	Valve, Power Operated >= 8 In	$768	1963	42.5	$32,640	48	0	2011	48.0	$16.00	5.5	$88.00

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	312.253 - AUXILIARY/DESUPERHEATER STEAM SYS	**$131,738**		**26.9**	**$3,545,917**				**26.4**	**$4,987.80**	**5.5**	**$27,432.95**
312.1311	Desuperheater Steam Equipt	$60,772	1963	42.5	$2,582,810	30	0	2011	48.0	$1,266.08	5.5	$6,963.46
312.1311	Desuperheater Steam Equipt	$5,065	1991	14.5	$73,443	30	0	2011	20.0	$253.25	5.5	$1,392.88
312.1311	Desuperheater Steam Equipt	$65,901	1992	13.5	$889,664	30	0	2011	19.0	$3,468.47	5.5	$19,076.61
	312.262 - REHEAT STEAM SYSTEM	**$349,130**		**41.6**	**$14,531,316**				**46.2**	**$7,556.17**	**5.5**	**$41,490.32**
312.1512	Control/Instrumentation System	$2,567	1963	42.5	$109,098	12	0	2011	48.0	$53.48	5.5	$294.14
312.1512	Control/Instrumentation System	$823	1972	33.5	$27,571	12	0	2008	36.0	$22.86	2.5	$57.15
312.1512	Control/Instrumentation System	$6,008	1976	29.5	$177,236	12	0	2011	35.0	$171.66	5.5	$944.11
312.1515	Piping	$313,549	1963	42.5	$13,325,833	48	0	2011	48.0	$6,532.27	5.5	$35,927.49
312.1515	Piping	$7,900	1991	14.5	$114,550	48	0	2011	20.0	$395.00	5.5	$2,172.50
312.1516	Silencer/Muffler	$18,283	1963	42.5	$777,028	48	0	2011	48.0	$380.90	5.5	$2,094.93
	312.3 - CONDENSATE & FEEDWATER SYSTEMS	***$3,145,901***		***23.6***	***$74,309,496***				***20.5***	***$153,390.62***	***5.5***	***$839,139.51***
	312.351 - CONDENSATE SYSTEM	**$488,381**		**35.5**	**$17,350,240**				**34.6**	**$14,097.20**	**5.5**	**$77,534.61**
312.3158	Foundation	$1,713	1963	42.5	$72,803	48	0	2011	48.0	$35.69	5.5	$196.28
312.3160	Heat Exchanger, Complete	$122,269	1963	42.5	$5,196,433	25	0	2011	48.0	$2,547.27	5.5	$14,009.99
312.3163	Piping	$155,337	1963	42.5	$6,601,823	48	0	2011	48.0	$3,236.19	5.5	$17,799.03
312.3163	Piping	$3,375	1993	12.5	$42,188	48	0	2011	18.0	$187.50	5.5	$1,031.25
312.3164	Tank	$11,689	1963	42.5	$496,783	48	0	2011	48.0	$243.52	5.5	$1,339.36
312.3164	Tank	$109,115	1993	12.5	$1,363,938	48	0	2011	18.0	$6,061.94	5.5	$33,340.69
312.3166	Valve, Power Operated >= 8 In	$3,473	1972	33.5	$116,346	48	0	2011	39.0	$89.05	5.5	$489.78
312.3167	Control/Instrumentation System	$3,397	1963	42.5	$144,373	12	0	2011	48.0	$70.77	5.5	$389.24
312.3168	Deaerator	$78,013	1963	42.5	$3,315,553	25	0	2011	48.0	$1,625.27	5.5	$8,938.99
	312.352 - CONDENSATE RECOVERY SYSTEM	**$8,886**		**42.5**	**$377,656**				**48.0**	**$185.13**	**5.5**	**$1,018.19**
312.3197	Pump Complete	$1,263	1963	42.5	$53,678	48	0	2011	48.0	$26.31	5.5	$144.72
312.3199	Tank	$2,359	1963	42.5	$100,258	48	0	2011	48.0	$49.15	5.5	$270.30
312.3203	Heat Exchanger, Complete	$5,264	1963	42.5	$223,720	25	0	2011	48.0	$109.67	5.5	$603.17
	312.353 - MAIN FEEDWATER SYSTEM	**$1,742,149**		**15.0**	**$26,102,371**				**15.7**	**$110,993.68**	**5.5**	**$610,465.33**
312.3221	Control/Instrumentation System	$172,758	2004	1.5	$259,137	12	0	2011	7.0	$24,679.71	5.5	$135,738.43
312.3224	Heat Exchanger, Complete	$243,558	1990	15.5	$3,775,149	20	0	2011	21.0	$11,598.00	5.5	$63,789.00
312.3224	Heat Exchanger, Complete	$1,008,311	1996	9.5	$9,578,955	20	0	2011	15.0	$67,220.73	5.5	$369,714.03
312.3227	Piping	$239,624	1963	42.5	$10,184,020	48	0	2011	48.0	$4,992.17	5.5	$27,456.92
312.3227	Piping	$12,374	1977	28.5	$352,659	48	0	2011	34.0	$363.94	5.5	$2,001.68
312.3231	Valve, Power Operated >= 8 In	$31,673	1963	42.5	$1,346,103	48	0	2011	48.0	$659.85	5.5	$3,629.20

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312.3231	Valve, Power Operated >= 8 In	$21,337	1985	20.5	$437,409	48	0	2011	26.0	$820.65	5.5	$4,513.60
312.3231	Valve, Power Operated >= 8 In	$12,514	1992	13.5	$168,939	48	0	2011	19.0	$658.63	5.5	$3,622.47
	312.354 - MAIN FEEDWATER PUMP SYSTEM	**$483,456**		**42.5**	**$20,525,497**				**47.9**	**$10,089.13**	**5.5**	**$55,490.24**
312.3254	Drive, Electric Motor Complete	$212,293	1963	42.5	$9,022,453	30	0	2011	48.0	$4,422.77	5.5	$24,325.24
312.3256	Drive, Turbine, Complete	$972	1985	20.5	$19,926	48	0	2011	26.0	$37.38	5.5	$205.62
312.3258	Foundation	$4,825	1963	42.5	$205,063	48	0	2011	48.0	$100.52	5.5	$552.86
312.3259	Pump Complete	$265,366	1963	42.5	$11,278,055	48	0	2011	48.0	$5,528.46	5.5	$30,406.52
	312.355 - HEATER VENTS & DRAINS SYSTEM	**$201,563**		**33.9**	**$6,837,003**				**34.5**	**$5,842.14**	**5.5**	**$32,131.78**
312.3296	Control/Instrumentation System	$1,769	1963	42.5	$75,183	20	0	2011	48.0	$36.85	5.5	$202.70
312.3301	Piping	$123,962	1963	42.5	$5,268,385	48	0	2011	48.0	$2,582.54	5.5	$14,203.98
312.3301	Piping	$22,333	1987	18.5	$413,161	48	0	2011	24.0	$930.54	5.5	$5,117.98
312.3301	Piping	$21,386	1992	13.5	$288,711	48	0	2011	19.0	$1,125.58	5.5	$6,190.68
312.3303	Pump Complete	$8,228	1963	42.5	$349,690	48	0	2011	48.0	$171.42	5.5	$942.79
312.3307	Tank	$23,885	1987	18.5	$441,873	48	0	2011	24.0	$995.21	5.5	$5,473.65
	312.356 - CHEMICAL FEED SYSTEM	**$15,022**		**21.8**	**$327,091**				**23.0**	**$654.34**	**5.5**	**$3,598.89**
312.3332	Chemical Feed Equipment	$4,286	1963	42.5	$182,155	48	0	2011	48.0	$89.29	5.5	$491.10
312.3332	Chemical Feed Equipment	$10,736	1992	13.5	$144,936	48	0	2011	19.0	$565.05	5.5	$3,107.79
	312.360 - CONDENSATE TRANSFER SYSTEM	**$2,022**		**42.5**	**$85,935**				**48.0**	**$42.13**	**5.5**	**$231.69**
312.3449	Drive, Electric Motor Complete	$1,294	1963	42.5	$54,995	30	0	2011	48.0	$26.96	5.5	$148.27
312.3453	Pump Complete	$728	1963	42.5	$30,940	48	0	2011	48.0	$15.17	5.5	$83.42
	312.362 - WATER SAMPLING & ANALYZING SYS	**$204,422**		**13.2**	**$2,703,703**				**17.8**	**$11,486.87**	**5.1**	**$58,668.78**
312.3511	Control/Instrumentation System	$5,015	1985	20.5	$102,808	12	0	2011	26.0	$192.88	5.5	$1,060.87
312.3511	Control/Instrumentation System	$15,241	1990	15.5	$236,236	12	0	2011	21.0	$725.76	5.5	$3,991.69
312.3513	Sample Collecting Equipmen	$18,036	1986	19.5	$351,702	20	0	2006	20.0	$901.80	0.5	$450.90
312.3513	Sample Collecting Equipmen	$53,636	1990	15.5	$831,358	20	0	2011	21.0	$2,554.10	5.5	$14,047.52
312.3513	Sample Collecting Equipmen	$6,372	1991	14.5	$92,394	20	0	2011	20.0	$318.60	5.5	$1,752.30
312.3513	Sample Collecting Equipmen	$62,389	1994	11.5	$717,474	20	0	2011	17.0	$3,669.94	5.5	$20,184.68
312.3513	Sample Collecting Equipmen	$43,733	1997	8.5	$371,731	20	0	2011	14.0	$3,123.79	5.5	$17,180.82
	312.4 - BOILER AUXILIARY SYSTEMS	***$6,610,723***		***20.4***	***$134,799,488***				***21.0***	***$314,285.99***	***5.1***	***$1,610,428.52***
	312.421 - ASPIRATING/SEAL AIR SYSTEM	**$1,636**		**13.5**	**$22,086**				**19.0**	**$86.11**	**5.5**	**$473.58**

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312.4323	Drive, Electric Motor Complete	$1,636	1992	13.5	$22,086	30	0	2011	19.0	$86.11	5.5	$473.58
	312.422 - BOILER DUCTS	**$2,511,352**		**18.3**	**$46,076,368**				**20.0**	**$125,716.24**	**5.2**	**$659,739.78**
312.4343	Ductwork Insulation And Ou	$35,168	1963	42.5	$1,494,640	20	0	2011	48.0	$732.67	5.5	$4,029.67
312.4343	Ductwork Insulation And Ou	$721,660	1993	12.5	$9,020,750	20	0	2011	18.0	$40,092.22	5.5	$220,507.22
312.4343	Ductwork Insulation And Ou	$132,256	1995	10.5	$1,388,688	20	0	2011	16.0	$8,266.00	5.5	$45,463.00
312.4349	Damper, Complete	$94,424	1963	42.5	$4,013,020	25	0	2011	48.0	$1,967.17	5.5	$10,819.42
312.4349	Damper, Complete	$3,086	1972	33.5	$103,381	25	0	2011	39.0	$79.13	5.5	$435.21
312.4349	Damper, Complete	$1,088,472	1993	12.5	$13,605,900	25	0	2011	18.0	$60,470.67	5.5	$332,588.67
312.4352	Forced Draft Fan Outlet Duct	$285,043	1963	42.5	$12,114,328	48	0	2011	48.0	$5,938.40	5.5	$32,661.18
312.4353	Induced Draft Fan Outlet Duct	$82,058	1963	42.5	$3,487,465	25	0	2011	48.0	$1,709.54	5.5	$9,402.48
312.4360	Analyzer, Combustible/Flue	$63,399	1996	9.5	$602,291	10	0	2006	10.0	$6,339.90	0.5	$3,169.95
312.4364	Control/Instrumentation System	$5,786	1963	42.5	$245,905	12	0	2011	48.0	$120.54	5.5	$662.98
	312.423 - AIR HEATER	**$1,335,000**		**16.2**	**$21,665,411**				**20.1**	**$66,344.79**	**5.5**	**$364,896.32**
312.4387	Piping	$40,602	1993	12.5	$507,525	48	0	2011	18.0	$2,255.67	5.5	$12,406.17
312.4392	Structural Support	$37,123	1963	42.5	$1,577,728	48	0	2011	48.0	$773.40	5.5	$4,253.68
312.4393	Casing, Air Heater	$461,533	1990	15.5	$7,153,762	30	0	2011	21.0	$21,977.76	5.5	$120,877.69
312.4393	Casing, Air Heater	$502,192	1993	12.5	$6,277,400	30	0	2011	18.0	$27,899.56	5.5	$153,447.56
312.4398	Rotor, Air Heater	$42,451	1963	42.5	$1,804,168	30	0	2011	48.0	$884.40	5.5	$4,864.18
312.4404	Control/Instrumentation System	$30,708	1963	42.5	$1,305,090	20	0	2011	48.0	$639.75	5.5	$3,518.63
312.4404	Control/Instrumentation System	$82,028	1993	12.5	$1,025,350	20	0	2011	18.0	$4,557.11	5.5	$25,064.11
312.4406	Tank	$9,495	1963	42.5	$403,538	48	0	2011	48.0	$197.81	5.5	$1,087.97
312.4406	Tank	$128,868	1993	12.5	$1,610,850	48	0	2011	18.0	$7,159.33	5.5	$39,376.33
	312.424 - FORCED DRAFT FAN	**$137,681**		**39.2**	**$5,398,054**				**40.6**	**$3,393.11**	**5.5**	**$18,662.12**
312.4426	Drive, Electric Motor Complete	$52,413	1963	42.5	$2,227,553	30	0	2011	48.0	$1,091.94	5.5	$6,005.66
312.4426	Drive, Electric Motor Complete	$15,113	1993	12.5	$188,913	30	0	2011	18.0	$839.61	5.5	$4,617.86
312.4429	Fan/Blower	$59,450	1963	42.5	$2,526,625	25	0	2011	48.0	$1,238.54	5.5	$6,811.98
312.4432	Foundation	$4,931	1963	42.5	$209,568	48	0	2011	48.0	$102.73	5.5	$565.01
312.4435	Piping	$4,756	1963	42.5	$202,130	48	0	2011	48.0	$99.08	5.5	$544.96
312.4452	Control/Instrumentation System	$1,018	1963	42.5	$43,265	12	0	2011	48.0	$21.21	5.5	$116.65
	312.425 - INDUCED DRAFT FAN	**$199,881**		**40.2**	**$8,041,554**				**42.6**	**$4,688.94**	**5.5**	**$25,789.19**
312.4484	Drive, Electric Motor Complete	$82,577	1963	42.5	$3,509,523	30	0	2011	48.0	$1,720.35	5.5	$9,461.95
312.4484	Drive, Electric Motor Complete	$15,113	1993	12.5	$188,913	30	0	2011	18.0	$839.61	5.5	$4,617.86
312.4487	Fan/Blower	$91,752	1963	42.5	$3,899,460	25	0	2011	48.0	$1,911.50	5.5	$10,513.25
312.4490	Foundation	$3,099	1963	42.5	$131,708	48	0	2011	48.0	$64.56	5.5	$355.09
312.4493	Piping	$7,340	1963	42.5	$311,950	48	0	2011	48.0	$152.92	5.5	$841.04
	312.427 - SOOT BLOWER SYSTEM	**$297,439**		**39.3**	**$11,702,247**				**42.9**	**$6,937.93**	**5.5**	**$38,158.61**

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312.4601	Control/Instrumentation System	$69,295	1963	42.5	$2,945,038	12	0	2011	48.0	$1,443.65	5.5	$7,940.05
312.4601	Control/Instrumentation System	$1,656	1966	39.5	$65,412	12	0	2011	45.0	$36.80	5.5	$202.40
312.4601	Control/Instrumentation System	$3,498	1976	29.5	$103,191	12	0	2011	35.0	$99.94	5.5	$549.69
312.4601	Control/Instrumentation System	$40,385	1985	20.5	$827,893	12	0	2011	26.0	$1,553.27	5.5	$8,542.98
312.4607	Soot Blower Equipment	$182,605	1963	42.5	$7,760,713	30	0	2011	48.0	$3,804.27	5.5	$20,923.49
	312.429 - BOILER CONTROL SYSTEM	**$1,139,395**		**12.8**	**$14,536,214**				**18.1**	**$62,778.45**	**5.5**	**$344,533.02**
312.4671	Control/Instrumentation System	$538	1970	35.5	$19,099	12	0	2006	36.0	$14.94	0.5	$7.47
312.4671	Control/Instrumentation System	$3,433	1974	31.5	$108,140	12	0	2011	37.0	$92.78	5.5	$510.31
312.4671	Control/Instrumentation System	$8,519	1981	24.5	$208,716	12	0	2011	30.0	$283.97	5.5	$1,561.82
312.4671	Control/Instrumentation System	$3,234	1982	23.5	$75,999	12	0	2006	24.0	$134.75	0.5	$67.38
312.4671	Control/Instrumentation System	$11,196	1986	19.5	$218,322	12	0	2011	25.0	$447.84	5.5	$2,463.12
312.4671	Control/Instrumentation System	$1,112,475	1993	12.5	$13,905,938	12	0	2011	18.0	$61,804.17	5.5	$339,922.92
	312.431 - LIME SLURRY SYSTEM	**$28,501**		**42.5**	**$1,211,293**				**48.0**	**$593.77**	**5.5**	**$3,265.74**
312.4692	Piping	$27,207	1963	42.5	$1,156,298	48	0	2011	48.0	$566.81	5.5	$3,117.47
312.4701	Pump Complete	$1,294	1963	42.5	$54,995	48	0	2011	48.0	$26.96	5.5	$148.27
	312.432 - SOOT/DUST COLLECTOR SYSTEM	**$166,410**		**42.5**	**$7,072,426**				**46.7**	**$3,564.76**	**4.2**	**$14,907.71**
312.4720	Ductwork, With Insulation	$17,656	1963	42.5	$750,380	30	0	2011	48.0	$367.83	5.5	$2,023.08
312.4723	Piping	$70,477	1963	42.5	$2,995,273	15	0	2008	45.0	$1,566.16	2.5	$3,915.39
312.4727	Casing	$8,828	1963	42.5	$375,190	30	0	2011	48.0	$183.92	5.5	$1,011.54
312.4728	Cyclone Separators	$44,140	1963	42.5	$1,875,950	25	0	2011	48.0	$919.58	5.5	$5,057.71
312.4729	Hopper	$17,656	1963	42.5	$750,380	25	0	2011	48.0	$367.83	5.5	$2,023.08
312.4730	Fan/Blower, Complete	$7,653	1963	42.5	$325,253	10	0	2011	48.0	$159.44	5.5	$876.91
	312.434 - STACK	**$651,583**		**20.0**	**$13,045,421**				**17.5**	**$37,226.77**	**3.3**	**$123,749.37**
312.4801	Substructure/Foundation	$30,843	1963	42.5	$1,310,828	48	0	2011	48.0	$642.56	5.5	$3,534.09
312.4802	Stack	$139,192	1963	42.5	$5,915,660	48	0	2011	48.0	$2,899.83	5.5	$15,949.08
312.4802	Stack	$33,509	1980	25.5	$854,480	48	0	2011	31.0	$1,080.94	5.5	$5,945.15
312.4802	Stack	$19,356	1990	15.5	$300,018	48	0	2011	21.0	$921.71	5.5	$5,069.43
312.4804	Emission Monitoring Analyz	$3,042	1994	11.5	$34,983	10	0	2011	17.0	$178.94	5.5	$984.18
312.4804	Emission Monitoring Analyz	$196,334	1994	11.5	$2,257,841	10	0	2011	17.0	$11,549.06	5.5	$63,519.82
312.4804	Emission Monitoring Analyz	$10,518	2003	2.5	$26,295	10	0	2011	8.0	$1,314.75	5.5	$7,231.13
312.4809	Analyzer, Opacity	$24,394	2001	4.5	$109,773	10	0	2011	10.0	$2,439.40	5.5	$13,416.70
312.4811	Control/Instrumentation System	$37,680	1994	11.5	$433,320	12	0	2006	12.0	$3,140.00	0.5	$1,570.00
312.4812	Cem-Computer/Microprocessor	$156,715	1994	11.5	$1,802,223	12	0	2006	12.0	$13,059.58	0.5	$6,529.79
	312.447 - COMPONENT/CLOSED COOLING WATER SYS	**$141,845**		**42.5**	**$6,028,414**				**48.0**	**$2,955.12**	**5.5**	**$16,253.08**

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.5070	Control/Instrumentation System	$2,072	1963	42.5	$88,060	48	0	2011	48.0	$43.17	5.5	$237.42
312.5071	Drive, Electric Motor Complete	$11,015	1963	42.5	$468,138	30	0	2011	48.0	$229.48	5.5	$1,262.14
312.5074	Heat Exchanger, Complete	$29,135	1963	42.5	$1,238,238	25	0	2011	48.0	$606.98	5.5	$3,338.39
312.5076	Piping	$94,650	1963	42.5	$4,022,625	48	0	2011	48.0	$1,971.88	5.5	$10,845.31
312.5078	Pump Complete	$4,074	1963	42.5	$173,145	48	0	2011	48.0	$84.88	5.5	$466.81
312.5081	Tank	$899	1963	42.5	$38,208	48	0	2011	48.0	$18.73	5.5	$103.01
	312.5 - FUEL SUPPLY SYSTEMS	***$381,752***		***20.9***	***$7,994,020***				***19.9***	***$19,174.51***	***5.5***	***$105,459.71***
	312.521 - HEAVY OIL SUPPLY SYSTEM	**$373,971**		**21.2**	**$7,943,443**				**20.2**	**$18,526.09**	**5.5**	**$101,893.42**
312.6137	Drive, Electric Motor Complete	$23,826	1963	42.5	$1,012,605	30	0	2011	48.0	$496.38	5.5	$2,730.06
312.6144	Heat Exchanger, Complete	$8,107	1963	42.5	$344,548	48	0	2011	48.0	$168.90	5.5	$928.93
312.6144	Heat Exchanger, Complete	$28,514	1992	13.5	$384,939	48	0	2011	19.0	$1,500.74	5.5	$8,254.05
312.6148	Piping	$60,180	1963	42.5	$2,557,650	48	0	2011	48.0	$1,253.75	5.5	$6,895.63
312.6148	Piping	$36,429	1990	15.5	$564,650	48	0	2011	21.0	$1,734.71	5.5	$9,540.93
312.6148	Piping	$72,171	1992	13.5	$974,309	48	0	2011	19.0	$3,798.47	5.5	$20,891.61
312.6149	Pump Complete	$8,901	1963	42.5	$378,293	48	0	2011	48.0	$185.44	5.5	$1,019.91
312.6149	Pump Complete	$28,669	2004	1.5	$43,004	48	0	2011	7.0	$4,095.57	5.5	$22,525.64
312.6161	Control/Instrumentation System	$4,928	1963	42.5	$209,440	12	0	2011	48.0	$102.67	5.5	$564.67
312.6161	Control/Instrumentation System	$252	1965	40.5	$10,206	12	0	2011	46.0	$5.48	5.5	$30.13
312.6161	Control/Instrumentation System	$580	1976	29.5	$17,110	12	0	2011	35.0	$16.57	5.5	$91.14
312.6161	Control/Instrumentation System	$15,520	1987	18.5	$287,120	12	0	2011	24.0	$646.67	5.5	$3,556.67
312.6161	Control/Instrumentation System	$85,894	1992	13.5	$1,159,569	12	0	2011	19.0	$4,520.74	5.5	$24,864.05
	312.523 - DIESEL (LIGHT) OIL SUPPLY SYSTEM	**$7,781**		**6.5**	**$50,577**				**12.0**	**$648.42**	**5.5**	**$3,566.29**
312.6224	Control/Instrumentation System	$7,781	1999	6.5	$50,577	48	0	2011	12.0	$648.42	5.5	$3,566.29
	312.6 - FUEL FIRING SYSTEMS	***$3,414,010***		***12.4***	***$42,243,070***				***16.8***	***$203,553.32***	***5.0***	***$1,011,022.84***
	312.620 - BURNER MANAGEMENT SYSTEM	**$260,449**		**11.5**	**$2,995,164**				**12.0**	**$21,704.08**	**0.5**	**$10,852.04**
312.7256	Burner Management System	$260,449	1994	11.5	$2,995,164	12	0	2006	12.0	$21,704.08	0.5	$10,852.04
	312.621 - HEAVY OIL FIRING SYSTEM	**$2,481,883**		**12.1**	**$29,976,119**				**17.2**	**$144,235.20**	**5.5**	**$793,293.59**
312.7273	Control/Instrumentation System	$148,970	1994	11.5	$1,713,155	48	0	2011	17.0	$8,762.94	5.5	$48,196.18
312.7277	Piping	$46,273	1963	42.5	$1,966,603	48	0	2011	48.0	$964.02	5.5	$5,302.11
312.7277	Piping	$323,819	1994	11.5	$3,723,919	48	0	2011	17.0	$19,048.18	5.5	$104,764.97
312.7281	Oil Burner Guns. Set Of	$256,799	1994	11.5	$2,953,189	15	0	2011	17.0	$15,105.82	5.5	$83,082.03

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		a	b	c	d	e	f	g	h	i	j	k
312.7282	Burner, Complete	$44,848	1994	11.5	$515,752	15	0	2011	17.0	$2,638.12	5.5	$14,509.65
312.7282	Burner, Complete	$1,661,174	1994	11.5	$19,103,501	15	0	2011	17.0	$97,716.12	5.5	$537,438.65
	312.622 - GAS FIRING SYSTEM	**$671,678**		**13.8**	**$9,271,787**				**17.9**	**$37,614.04**	**5.5**	**$206,877.21**
312.7300	Piping	$49,919	1963	42.5	$2,121,558	48	0	2011	48.0	$1,039.98	5.5	$5,719.89
312.7300	Piping	$48,440	1994	11.5	$557,060	48	0	2011	17.0	$2,849.41	5.5	$15,671.76
312.7304	Gas Burner Guns, Set Of	$573,319	1994	11.5	$6,593,169	15	0	2011	17.0	$33,724.65	5.5	$185,485.56
	314 - TURBOGENERATOR UNITS	***$14,710,547***		***24.3***	***$357,722,228***				***19.1***	***$768,557.08***	***5.5***	***$4,227,063.88***
	314.0 - SETTLEMENTS & CONTRIBUTIONS	***$1,295,743***		***1.5***	***$1,943,615***				***7.0***	***$185,106.14***	***5.5***	***$1,018,083.79***
	314.000 - SETTLEMENTS & CONTRIBUTIONS	**$1,295,743**		**1.5**	**$1,943,615**				**7.0**	**$185,106.14**	**5.5**	**$1,018,083.79**
314.0000	FPL Conversion 0000	$1,295,743	2004	1.5	$1,943,615	48	0	2011	7.0	$185,106.14	5.5	$1,018,083.79
	314.1 - TURBINE GENERATOR PEDESTAL	***$84,363***		***42.5***	***$3,585,428***				***48.0***	***$1,757.56***	***5.5***	***$9,666.59***
	314.171 - TURBINE GENERATOR CONCRETE PEDESTAL	**$84,363**		**42.5**	**$3,585,428**				**48.0**	**$1,757.56**	**5.5**	**$9,666.59**
314.0506	Concrete Pedestal	$84,363	1963	42.5	$3,585,428	48	0	2011	48.0	$1,757.56	5.5	$9,666.59
	314.2 - TURBINE GENERATOR SYSTEMS	***$10,668,233***		***24.9***	***$265,248,234***				***21.4***	***$497,919.84***	***5.5***	***$2,738,559.14***
	314.271 - STEAM TURBINE	**$7,433,528**		**24.4**	**$181,420,951**				**20.2**	**$368,437.92**	**5.5**	**$2,026,408.63**
314.1536	Casing	$680,332	1963	42.5	$28,914,110	48	0	2011	48.0	$14,173.58	5.5	$77,954.71
314.1536	Casing	$124,104	1991	14.5	$1,799,508	48	0	2011	20.0	$6,205.20	5.5	$34,128.60
314.1541	HP Shaft/Wheel	$371,908	1963	42.5	$15,806,090	48	0	2011	48.0	$7,748.08	5.5	$42,614.46
314.1544	HP Blading	$84,433	1963	42.5	$3,588,403	30	0	2011	48.0	$1,759.02	5.5	$9,674.61
314.1544	HP Blading	$632,309	2002	3.5	$2,213,082	30	0	2011	9.0	$70,256.56	5.5	$386,411.06
314.1548	Turbine Control System	$820,307	1963	42.5	$34,863,048	48	0	2011	48.0	$17,089.73	5.5	$93,993.51
314.1548	Turbine Control System	$7,175	1983	22.5	$161,438	48	0	2011	28.0	$256.25	5.5	$1,409.38
314.1548	Turbine Control System	$5,010	1985	20.5	$102,705	48	0	2011	26.0	$192.69	5.5	$1,059.81
314.1548	Turbine Control System	$282,381	1993	12.5	$3,529,763	48	0	2011	18.0	$15,687.83	5.5	$86,283.08
314.1551	Intermediate Pressure Spin	$200,912	1963	42.5	$8,538,760	48	0	2011	48.0	$4,185.67	5.5	$23,021.17

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314.1554	Ip Blading	$54,923	1963	42.5	$2,334,228	30	0	2011	48.0	$1,144.23	5.5	$6,293.26
314.1554	Ip Blading	$176,162	1996	9.5	$1,673,539	30	0	2011	15.0	$11,744.13	5.5	$64,592.73
314.1554	Ip Blading	$648,481	2002	3.5	$2,269,684	30	0	2011	9.0	$72,053.44	5.5	$396,293.94
314.1556	Low Pressure Shaft/Wheel	$352,384	1963	42.5	$14,976,320	48	0	2011	48.0	$7,341.33	5.5	$40,377.33
314.1559	LP Blading	$637,646	1963	42.5	$27,099,955	30	0	2011	48.0	$13,284.29	5.5	$73,063.60
314.1559	LP Blading	$91,294	1982	23.5	$2,145,409	30	0	2011	29.0	$3,148.07	5.5	$17,314.38
314.1559	LP Blading	$2,160,173	1993	12.5	$27,002,163	30	0	2011	18.0	$120,009.61	5.5	$660,052.86
314.1561	Nozzle Block	$81,247	1963	42.5	$3,452,998	48	0	2011	48.0	$1,692.65	5.5	$9,309.55
314.1564	Turning Gear Assembly	$22,347	1963	42.5	$949,748	48	0	2011	48.0	$465.56	5.5	$2,560.59
	314.272 - GENERATOR	**$3,234,705**		**25.9**	**$83,827,283**				**25.0**	**$129,481.92**	**5.5**	**$712,150.51**
314.1571	Frame/Housing	$166,632	1963	42.5	$7,081,860	48	0	2011	48.0	$3,471.50	5.5	$19,093.25
314.1571	Frame/Housing	$1,788,256	1993	12.5	$22,353,200	48	0	2011	18.0	$99,347.56	5.5	$546,411.56
314.1573	Rotor	$442,038	1963	42.5	$18,786,615	48	0	2011	48.0	$9,209.13	5.5	$50,650.19
314.1584	Stator	$837,779	1963	42.5	$35,605,608	48	0	2011	48.0	$17,453.73	5.5	$95,995.51
	314.3 - CONDENSING SYSTEMS	***$1,325,202***		***34.1***	***$45,130,015***				***32.8***	***$40,420.86***	***5.5***	***$222,314.65***
	314.368 - COOLING WATER TUNNEL/CONDUIT SYS	**$317,214**		**42.5**	**$13,467,992**				**48.0**	**$6,614.79**	**5.5**	**$36,381.32**
314.4120	Condenser Inlet Conduits	$93,091	1963	42.5	$3,956,368	48	0	2011	48.0	$1,939.40	5.5	$10,666.68
314.4120	Condenser Inlet Conduits	$6,802	1965	40.5	$275,481	48	0	2011	46.0	$147.87	5.5	$813.28
314.4121	Condenser Discharge Conduit	$215,062	1963	42.5	$9,140,135	48	0	2011	48.0	$4,480.46	5.5	$24,642.52
314.4122	Control/Instrumentation System	$2,259	1963	42.5	$96,008	48	0	2011	48.0	$47.06	5.5	$258.84
	314.371 - CONDENSER	**$407,728**		**41.5**	**$16,928,140**				**46.2**	**$8,827.07**	**5.5**	**$48,548.86**
314.3535	Control/Instrumentation System	$3,199	1963	42.5	$135,958	48	0	2011	48.0	$66.65	5.5	$366.55
314.3535	Control/Instrumentation System	$1,209	1985	20.5	$24,785	48	0	2011	26.0	$46.50	5.5	$255.75
314.3535	Control/Instrumentation System	$16,248	1986	19.5	$316,836	48	0	2011	25.0	$649.92	5.5	$3,574.56
314.3536	Foundation	$551	1963	42.5	$23,418	48	0	2011	48.0	$11.48	5.5	$63.14
314.3542	Tubes, In A Water Box	$386,521	1963	42.5	$16,427,143	25	0	2011	48.0	$8,052.52	5.5	$44,288.86
	314.372 - CONDENSER AIR REMOVAL SYSTEM	**$54,732**		**42.5**	**$2,326,110**				**48.0**	**$1,140.25**	**5.5**	**$6,271.38**
314.3572	Air Removal Equipment	$54,732	1963	42.5	$2,326,110	48	0	2011	48.0	$1,140.25	5.5	$6,271.38
	314.373 - CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	**$359,239**		**12.5**	**$4,490,488**				**18.0**	**$19,957.72**	**5.5**	**$109,767.47**
314.3602	Cond/Heat Exch Tube Cln Equipt	$359,239	1993	12.5	$4,490,488	25	0	2011	18.0	$19,957.72	5.5	$109,767.47
	314.374 - CONDENSATE PUMP SYSTEM	**$77,330**		**42.5**	**$3,286,526**				**48.0**	**$1,611.05**	**5.5**	**$8,860.73**

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314.3634	Piping	$14,337	1963	42.5	$609,323	48	0	2011	48.0	$298.69	5.5	$1,642.78
314.3642	Control/Instrumentation System	$10,220	1963	42.5	$434,350	48	0	2011	48.0	$212.92	5.5	$1,171.04
314.3644	Pump Complete	$31,992	1963	42.5	$1,359,660	48	0	2011	48.0	$666.50	5.5	$3,665.75
314.3645	Drive, Electric Motor Complete	$20,781	1963	42.5	$883,193	30	0	2011	48.0	$432.94	5.5	$2,381.16
	314.375 - CONDENSER COOLING WATER PUMP SYS	**$101,838**		**42.5**	**$4,328,116**				**48.0**	**$2,121.63**	**5.5**	**$11,668.94**
314.3671	Control/Instrumentation System	$48,559	1963	42.5	$2,063,758	48	0	2011	48.0	$1,011.65	5.5	$5,564.05
314.3675	Drive, Electric Motor Complete	$53,279	1963	42.5	$2,264,358	30	0	2011	48.0	$1,109.98	5.5	$6,104.89
	314.377 - PRIMING & SCAVENGING SYSTEM	**$7,121**		**42.5**	**$302,643**				**48.0**	**$148.35**	**5.5**	**$815.95**
314.3724	Priming & Scavenging Equipt	$7,121	1963	42.5	$302,643	48	0	2011	48.0	$148.35	5.5	$815.95
	314.4 - TURBINE GENERATOR AUXILIARIES	***$1,337,006***		***31.3***	***$41,814,936***				***30.8***	***$43,352.68***	***5.5***	***$238,439.71***
	314.462 - TURBINE STEAM PIPING & VALVE SYSTEM	**$429,270**		**37.1**	**$15,924,670**				**37.9**	**$11,330.21**	**5.5**	**$62,316.14**
314.5466	Piping	$102,105	1963	42.5	$4,339,463	48	0	2011	48.0	$2,127.19	5.5	$11,699.53
314.5466	Piping	$21,550	1990	15.5	$334,025	48	0	2011	21.0	$1,026.19	5.5	$5,644.05
314.5466	Piping	$62,052	1991	14.5	$899,754	48	0	2011	20.0	$3,102.60	5.5	$17,064.30
314.5468	Valve, Power Operated >= 8 In	$196,544	1963	42.5	$8,353,120	48	0	2011	48.0	$4,094.67	5.5	$22,520.67
314.5470	Control/Instrumentation System	$47,019	1963	42.5	$1,998,308	48	0	2011	48.0	$979.56	5.5	$5,387.59
	314.463 - TURBINE GLAND SEAL SYSTEM	**$68,602**		**34.1**	**$2,336,433**				**33.8**	**$2,032.49**	**5.5**	**$11,178.70**
314.5480	Turbine Gland Seal Equipt	$47,918	1963	42.5	$2,036,515	48	0	2011	48.0	$998.29	5.5	$5,490.60
314.5480	Turbine Gland Seal Equipt	$20,684	1991	14.5	$299,918	48	0	2011	20.0	$1,034.20	5.5	$5,688.10
	314.464 - TURBINE DRAIN SYSTEM	**$44,693**		**42.5**	**$1,899,453**				**48.0**	**$931.10**	**5.5**	**$5,121.07**
314.5506	Piping, All	$44,693	1963	42.5	$1,899,453	48	0	2011	48.0	$931.10	5.5	$5,121.07
	314.467 - EXCITER	**$206,786**		**35.0**	**$7,244,782**				**36.2**	**$5,706.25**	**5.5**	**$31,384.39**
314.5554	Control/Instrumentation System	$103,128	1963	42.5	$4,382,940	20	0	2011	48.0	$2,148.50	5.5	$11,816.75
314.5556	Enclosure	$13,904	1963	42.5	$590,920	48	0	2011	48.0	$289.67	5.5	$1,593.17
314.5556	Enclosure	$61,745	1988	17.5	$1,080,538	48	0	2011	23.0	$2,684.57	5.5	$14,765.11
314.5567	Stator (Main Exciter)	$9,821	1963	42.5	$417,393	48	0	2011	48.0	$204.60	5.5	$1,125.32
314.5568	Stator (Pilot Exciter)	$9,821	1963	42.5	$417,393	48	0	2011	48.0	$204.60	5.5	$1,125.32
314.5569	Rotor (Main Exciter)	$8,367	1963	42.5	$355,598	48	0	2011	48.0	$174.31	5.5	$958.72

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		a	b	c	d	e	f	g	h	i	j	k
	314.468 - GENERATOR SEAL OIL SYSTEM	**$65,863**		**42.5**	**$2,799,178**				**48.0**	**$1,372.15**	**5.5**	**$7,546.80**
314.5602	Generator Seal Oil Equipt	$65,863	1963	42.5	$2,799,178	48	0	2011	48.0	$1,372.15	5.5	$7,546.80
	314.469 - GENERATOR COOLING & PURGE SYSTEM	**$90,748**		**30.8**	**$2,795,379**				**31.1**	**$2,919.09**	**5.5**	**$16,054.99**
314.5630	Generator Cooling/Prge Equipt	$50,663	1963	42.5	$2,153,178	48	0	2011	48.0	$1,055.48	5.5	$5,805.14
314.5630	Generator Cooling/Prge Equipt	$20,883	1989	16.5	$344,570	48	0	2011	22.0	$949.23	5.5	$5,220.75
314.5630	Generator Cooling/Prge Equipt	$19,202	1990	15.5	$297,631	48	0	2011	21.0	$914.38	5.5	$5,029.10
	314.470 - GENERATOR LIQUID COOLING SYSTEM	**$47,634**		**42.5**	**$2,024,446**				**48.0**	**$992.37**	**5.5**	**$5,458.05**
314.5662	Drive, Electric Motor Complete	$1,886	1963	42.5	$80,155	30	0	2011	48.0	$39.29	5.5	$216.10
314.5667	Piping	$29,957	1963	42.5	$1,273,173	48	0	2011	48.0	$624.10	5.5	$3,432.57
314.5668	Pump Complete	$1,886	1963	42.5	$80,155	48	0	2011	48.0	$39.29	5.5	$216.10
314.5669	Tank	$734	1963	42.5	$31,195	48	0	2011	48.0	$15.29	5.5	$84.10
314.5672	Control/Instrumentation System	$13,171	1963	42.5	$559,768	48	0	2011	48.0	$274.40	5.5	$1,509.18
	314.472 - TURBINE LUBE OIL STORAGE & TRANSFER	**$135,126**		**12.5**	**$1,689,075**				**18.0**	**$7,507.00**	**5.5**	**$41,288.50**
314.5699	Fire Protection System Complete	$135,126	1993	12.5	$1,689,075	48	0	2011	18.0	$7,507.00	5.5	$41,288.50
	314.473 - TURBINE LUBE OIL SYSTEM	**$104,347**		**14.3**	**$1,496,789**				**18.7**	**$5,574.32**	**5.5**	**$30,658.72**
314.5710	Drive, Electric Motor Complete	$246	1963	42.5	$10,455	30	0	2011	48.0	$5.13	5.5	$28.19
314.5716	Pump Complete	$409	1963	42.5	$17,383	48	0	2011	48.0	$8.52	5.5	$46.86
314.5719	Control/Instrumentation System	$883	1963	42.5	$37,528	48	0	2011	48.0	$18.40	5.5	$101.18
314.5721	Reservoir	$1,228	1963	42.5	$52,190	48	0	2011	48.0	$25.58	5.5	$140.71
314.5726	Piping	$3,649	1963	42.5	$155,083	48	0	2011	48.0	$76.02	5.5	$418.11
314.5726	Piping	$97,932	1993	12.5	$1,224,150	48	0	2011	18.0	$5,440.67	5.5	$29,923.67
	314.476 - TURBINE GENERATOR SUPERVISORY SYS	**$143,937**		**25.0**	**$3,604,731**				**28.9**	**$4,987.70**	**5.5**	**$27,432.35**
314.5752	Control/Instrumentation System	$17,235	1963	42.5	$732,488	12	0	2011	48.0	$359.06	5.5	$1,974.84
314.5752	Control/Instrumentation System	$88,725	1980	25.5	$2,262,488	12	0	2011	31.0	$2,862.10	5.5	$15,741.53
314.5752	Control/Instrumentation System	$7,037	1987	18.5	$130,185	12	0	2011	24.0	$293.21	5.5	$1,612.65
314.5752	Control/Instrumentation System	$30,940	1990	15.5	$479,570	12	0	2011	21.0	$1,473.33	5.5	$8,103.33
	315 - ACCESSORY ELECTRIC EQUIPMENT	***$2,396,860***		***21.8***	***$52,207,555***				***20.9***	***$114,820.11***	***5.2***	***$600,534.90***
	315.1 - STRUCTURAL SUPPORTS	***$4,372***		***42.5***	***$185,811***				***48.0***	***$91.08***	***5.5***	***$500.96***

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		a	b	c	d	e	f	g	h	i	j	k
	315.181 - GENERATOR BUS STRUCT SUPPORT SYS	**$4,372**		**42.5**	**$185,811**				**48.0**	**$91.08**	**5.5**	**$500.96**
315.0513	Foundation	$1,983	1963	42.5	$84,278	48	0	2011	48.0	$41.31	5.5	$227.22
315.0514	Generator Leads Supports	$2,389	1963	42.5	$101,533	48	0	2011	48.0	$49.77	5.5	$273.74
	315.2 - AUXILIARY POWER SYSTEMS	***$737,801***		***16.4***	***$12,067,755***				***18.5***	***$39,852.54***	***5.3***	***$213,043.92***
	315.281 - 125 VOLT DC DISTRIBUTION SYSTEM	**$1,109**		**23.5**	**$26,062**				**25.0**	**$44.36**	**1.5**	**$66.54**
315.1608	Circuit Breaker Rated 600 Amp	$1,109	1982	23.5	$26,062	25	0	2007	25.0	$44.36	1.5	$66.54
	315.287 - AUXILIARY/STATION SERVICE TRANSFORMER	**$648,303**		**15.9**	**$10,285,448**				**19.4**	**$33,491.77**	**5.5**	**$184,204.70**
315.1726	Cable: Power	$20,612	1963	42.5	$876,010	25	0	2011	48.0	$429.42	5.5	$2,361.79
315.1728	Control/Instrumentation System	$780	1963	42.5	$33,150	20	0	2011	48.0	$16.25	5.5	$89.38
315.1729	Foundation	$27,409	1993	12.5	$342,613	48	0	2011	18.0	$1,522.72	5.5	$8,374.97
315.1730	Transformer	$51,330	1963	42.5	$2,181,525	25	0	2011	48.0	$1,069.38	5.5	$5,881.56
315.1730	Transformer	$548,172	1993	12.5	$6,852,150	25	0	2011	18.0	$30,454.00	5.5	$167,497.00
	315.288 - STARTUP TRANSFORMER	**$15,155**		**42.5**	**$644,088**				**48.0**	**$315.73**	**5.5**	**$1,736.51**
315.1744	Cable: Power	$14,600	1963	42.5	$620,500	25	0	2011	48.0	$304.17	5.5	$1,672.92
315.1746	Control/Instrumentation System	$555	1963	42.5	$23,588	20	0	2011	48.0	$11.56	5.5	$63.59
	315.289 - VITAL AC DISTRIBUTION SYSTEM	**$36,725**		**23.9**	**$879,359**				**25.3**	**$1,452.54**	**1.5**	**$2,250.39**
315.1762	Vital AC Distribution Equipt	$859	1963	42.5	$36,508	25	0	2011	48.0	$17.90	5.5	$98.43
315.1762	Vital AC Distribution Equipt	$35,866	1982	23.5	$842,851	25	0	2007	25.0	$1,434.64	1.5	$2,151.96
	315.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	**$2,657**		**15.5**	**$41,184**				**21.0**	**$126.52**	**5.5**	**$695.88**
315.1780	Instrument AC Distribution Equipt	$2,657	1990	15.5	$41,184	25	0	2011	21.0	$126.52	5.5	$695.88
	315.291 - STATION BATTERY SYSTEM	**$33,852**		**5.7**	**$191,614**				**7.7**	**$4,421.62**	**5.4**	**$24,089.90**
315.1796	Station Battery Equipment	$3,435	1963	42.5	$145,988	15	0	2008	45.0	$76.33	2.5	$190.83
315.1797	Battery	$30,417	2004	1.5	$45,626	48	0	2011	7.0	$4,345.29	5.5	$23,899.07
	315.3 - CONDUCTORS, CONDUITS & INSULATORS	***$303,911***		***41.9***	***$12,746,795***				***46.8***	***$6,499.56***	***5.5***	***$35,747.57***

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	315.381 - STATION GROUNDING SYSTEM	**$15,223**		**42.5**	**$646,978**				**48.0**	**$317.15**	**5.5**	**$1,744.30**
315.3775	Grounding Grid	$15,223	1963	42.5	$646,978	48	0	2011	48.0	$317.15	5.5	$1,744.30
	315.382 - CONDUIT & RACEWAY SYSTEM	**$160,311**		**42.5**	**$6,813,219**				**48.0**	**$3,339.81**	**5.5**	**$18,368.97**
315.3783	Foundation	$10,477	1963	42.5	$445,273	48	0	2011	48.0	$218.27	5.5	$1,200.49
315.3784	Conduit All	$119,863	1963	42.5	$5,094,178	48	0	2011	48.0	$2,497.15	5.5	$13,734.30
315.3786	Cable Tray	$26,426	1963	42.5	$1,123,105	48	0	2011	48.0	$550.54	5.5	$3,027.98
315.3787	Duct Bank, All	$3,545	1963	42.5	$150,663	48	0	2011	48.0	$73.85	5.5	$406.20
	315.383 - GENERATOR BUS	**$128,377**		**41.2**	**$5,286,598**				**45.2**	**$2,842.60**	**5.5**	**$15,634.30**
315.3798	Isophase Bus, Complete	$122,102	1963	42.5	$5,189,335	48	0	2011	48.0	$2,543.79	5.5	$13,990.85
315.3798	Isophase Bus, Complete	$6,275	1990	15.5	$97,263	48	0	2011	21.0	$298.81	5.5	$1,643.45
	315.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	***$229,998***		***27.9***	***$6,425,974***				***27.3***	***$8,436.62***	***5.5***	***$46,401.42***
	315.481 - CONTROL BOARDS	**$165,286**		**34.8**	**$5,746,498**				**37.6**	**$4,392.12**	**5.5**	**$24,156.67**
315.5815	Main (Btg/Rtg) Control Board	$100,695	1963	42.5	$4,279,538	20	0	2011	48.0	$2,097.81	5.5	$11,537.97
315.5815	Main (Btg/Rtg) Control Board	$1,242	1972	33.5	$41,607	20	0	2011	39.0	$31.85	5.5	$175.15
315.5815	Main (Btg/Rtg) Control Board	$63,349	1983	22.5	$1,425,353	20	0	2011	28.0	$2,262.46	5.5	$12,443.55
	315.482 - GENERATOR VOLTAGE REGULATOR SYSTEM	**$64,712**		**10.5**	**$679,476**				**16.0**	**$4,044.50**	**5.5**	**$22,244.75**
315.5833	Control/Instrumentation System	$64,712	1995	10.5	$679,476	20	0	2011	16.0	$4,044.50	5.5	$22,244.75
	315.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	***$339,943***		***32.8***	***$11,158,530***				***31.2***	***$10,888.91***	***5.5***	***$59,889.02***
	315.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	**$96,688**		**42.5**	**$4,109,241**				**48.0**	**$2,014.33**	**5.5**	**$11,078.82**
315.7041	Cable: Power	$13,742	1963	42.5	$584,035	25	0	2011	48.0	$286.29	5.5	$1,574.60
315.7044	Control/Instrumentation System	$937	1963	42.5	$39,823	20	0	2011	48.0	$19.52	5.5	$107.36
315.7046	Circuit Breaker Rated 600 Amp	$17,536	1963	42.5	$745,280	25	0	2011	48.0	$365.33	5.5	$2,009.33
315.7049	Power Cntr Switchgear Complete	$36,920	1963	42.5	$1,569,100	25	0	2011	48.0	$769.17	5.5	$4,230.42
315.7050	Mtr Control Center Switchgear	$19,083	1963	42.5	$811,028	25	0	2011	48.0	$397.56	5.5	$2,186.59
315.7054	Distribution Panel,Incl Bus	$8,470	1963	42.5	$359,975	25	0	2011	48.0	$176.46	5.5	$970.52
	315.585 - 4.16KV POWER DISTRIBUTION SYSTEM	**$243,255**		**29.0**	**$7,049,289**				**27.4**	**$8,874.58**	**5.5**	**$48,810.20**

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315.7121	Cable: Power	$32,636	1963	42.5	$1,387,030	25	0	2011	48.0	$679.92	5.5	$3,739.54
315.7125	Control/Instrumentation System	$1,347	1963	42.5	$57,248	20	0	2011	48.0	$28.06	5.5	$154.34
315.7125	Control/Instrumentation System	$2,056	1993	12.5	$25,700	20	0	2011	18.0	$114.22	5.5	$628.22
315.7126	Circuit Breaker Rated 600 Amp	$28,133	1963	42.5	$1,195,653	25	0	2011	48.0	$586.10	5.5	$3,223.57
315.7130	Mtr Control Center Switchgear	$71,504	1963	42.5	$3,038,920	25	0	2011	48.0	$1,489.67	5.5	$8,193.17
315.7130	Mtr Control Center Switchgear	$11,649	1993	12.5	$145,613	25	0	2011	18.0	$647.17	5.5	$3,559.42
315.7135	Non-Segrted Bus Complete	$95,930	1993	12.5	$1,199,125	48	0	2011	18.0	$5,329.44	5.5	$29,311.94
	315.6 - CONTROL, DATA & METERING SYSTEMS	***$780,835***		***12.3***	***$9,622,690***				***15.9***	***$49,051.40***	***5.0***	***$244,952.01***
	315.681 - LOAD CONTROL & METERING SYSTEM	**$98,722**		**9.5**	**$937,859**				**12.0**	**$8,226.83**	**2.5**	**$20,567.08**
315.7674	Load Control/Metering Equipt	$98,722	1996	9.5	$937,859	12	0	2008	12.0	$8,226.83	2.5	$20,567.08
	315.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	**$536,114**		**11.7**	**$6,276,079**				**15.8**	**$33,887.25**	**5.5**	**$186,229.60**
315.7712	Annunc/SOE/Data Acq Equipt	$49,220	1981	24.5	$1,205,890	12	0	2011	30.0	$1,640.67	5.5	$9,023.67
315.7712	Annunc/SOE/Data Acq Equipt	$1,202	1984	21.5	$25,843	12	0	2008	24.0	$50.08	2.5	$125.21
315.7712	Annunc/SOE/Data Acq Equipt	$269,621	1992	13.5	$3,639,884	12	0	2011	19.0	$14,190.58	5.5	$78,048.18
315.7712	Annunc/SOE/Data Acq Equipt	$216,071	1999	6.5	$1,404,462	12	0	2011	12.0	$18,005.92	5.5	$99,032.54
	315.684 - PROTECTION & CONTROL SYSTEM	**$145,999**		**16.5**	**$2,408,752**				**21.0**	**$6,937.32**	**5.5**	**$38,155.33**
315.7734	Control/Instrumentation System	$1,071	1972	33.5	$35,879	20	0	2011	39.0	$27.46	5.5	$151.04
315.7734	Control/Instrumentation System	$41,348	1983	22.5	$930,330	20	0	2011	28.0	$1,476.71	5.5	$8,121.93
315.7734	Control/Instrumentation System	$9,928	1984	21.5	$213,452	20	0	2011	27.0	$367.70	5.5	$2,022.37
315.7734	Control/Instrumentation System	$4,855	1985	20.5	$99,528	20	0	2011	26.0	$186.73	5.5	$1,027.02
315.7734	Control/Instrumentation System	$9,800	1991	14.5	$142,100	20	0	2011	20.0	$490.00	5.5	$2,695.00
315.7734	Control/Instrumentation System	$78,997	1993	12.5	$987,463	20	0	2011	18.0	$4,388.72	5.5	$24,137.97
	316 - MISC. POWER PLANT EQUIPMENT	***$49,626***		***8.2***	***$405,908***				***10.8***	***$4,582.21***	***5.5***	***$25,202.13***
	316.1 - STATION SERVICE EQUIPMENT	***$46,533***		***5.9***	***$274,455***				***10.3***	***$4,517.77***	***5.5***	***$24,847.72***
	316.184 - INSTRUMENT AIR SYSTEM	**$46,533**		**5.9**	**$274,455**				**10.3**	**$4,517.77**	**5.5**	**$24,847.72**
316.0555	Compressor, Air, Complete	$44,821	2001	4.5	$201,695	25	0	2011	10.0	$4,482.10	5.5	$24,651.55
316.0561	Control/Instrumentation System	$118	1963	42.5	$5,015	20	0	2011	48.0	$2.46	5.5	$13.52
316.0564	Tank, Receiver	$1,594	1963	42.5	$67,745	48	0	2011	48.0	$33.21	5.5	$182.65

SCHEDULE V

Capital Recovery Date = 2011

Florida Power and Light Company
Depreciation Rates
For Riviera - Unit 4
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
	316.3 - MISCELLANEOUS PIPING	***$3,093***		***42.5***	***$131,453***				***48.0***	***$64.44***	***5.5***	***$354.41***
	316.316 - MISCELLANEOUS PIPING	**$3,093**		**42.5**	**$131,453**				**48.0**	**$64.44**	**5.5**	**$354.41**
316.0563	Piping	$3,093	1963	42.5	$131,453	25	0	2011	48.0	$64.44	5.5	$354.41