



April 19, 2005

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 050003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2005[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05									
		CURRENT MONTH: MARCH 05				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$347,966	\$212,516	(\$135,450)	(63.74)	\$1,064,394	\$702,824	(\$361,770)	(34.49)		
2	NO NOTICE SERVICE	\$36,061	\$36,061	\$1	0.00	\$133,897	\$133,898	\$1	0.00		
3	SWING SERVICE	\$2,224,482	\$0	(\$2,224,482)	#DIV/0!	\$8,405,950	\$0	(\$8,405,950)	#DIV/0!		
4	COMMODITY (Other)	\$21,472,950	\$11,633,656	(\$9,839,294)	(84.58)	\$56,414,492	\$41,491,124	(\$14,923,368)	(35.97)		
5	DEMAND	\$4,675,335	\$4,545,160	(\$130,175)	(2.86)	\$13,412,317	\$12,966,310	(\$446,007)	(3.44)		
6	OTHER	\$284,971	\$182,000	(\$102,971)	(56.58)	\$746,411	\$532,000	(\$214,411)	(40.39)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$128,738	\$79,141	(\$49,595)	(62.67)	\$305,651	\$237,491	(\$68,160)	(28.70)		
8	DEMAND	\$524,082	\$446,464	(\$77,618)	(17.38)	\$1,299,613	\$1,245,831	(\$53,782)	(4.32)		
9	OTHER	\$270,402	\$283,857	\$13,455	4.74	\$834,166	\$691,073	(\$143,093)	(20.71)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$28,118,544	\$15,799,931	(\$12,318,613)	(77.97)	\$77,738,030	\$53,651,561	(\$24,086,469)	(44.89)		
12	NET UNBILLED	(\$447,683)	\$0	\$447,683	0.00	\$2,369,842	\$0	(\$2,369,842)	0.00		
13	COMPANY USE	\$9,272	\$0	(\$9,272)	0.00	\$26,374	\$0	(\$26,374)	0.00		
14	TOTAL THERM SALES (11)	\$27,763,837	\$15,799,931	(\$11,963,906)	(75.72)	\$81,012,412	\$53,651,561	(\$27,360,851)	(51.00)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	51,747,296	32,708,939	(19,038,357)	(58.21)	138,343,408	101,466,942	(36,876,466)	(36.34)		
16	NO NOTICE SERVICE	7,285,000	7,285,000	0	0.00	27,050,000	27,050,000	0	0.00		
17	SWING SERVICE	3,266,010	0	(3,266,010)	#DIV/0!	13,436,660	-	(13,436,660)	#DIV/0!		
18	COMMODITY (Other)	30,345,134	15,845,350	(14,499,784)	(91.51)	83,932,330	56,039,936	(27,892,394)	(49.77)		
19	DEMAND	103,118,930	100,328,134	(2,790,796)	(2.78)	297,559,400	281,839,054	(15,720,346)	(5.58)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	14,614,810	12,040,949	(2,573,861)	(21.38)	34,695,960	32,776,789	(1,919,171)	(5.86)		
22	DEMAND	14,912,110	12,040,949	(2,871,161)	(23.84)	35,029,660	32,776,789	(2,252,871)	(6.87)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	33,611,144	15,845,350	(17,765,794)	(112.12)	97,368,990	56,039,936	(41,329,054)	(73.75)		
25	NET UNBILLED	(970,026)	0	970,026	0.00	1,668,892	-	(1,668,892)	0.00		
26	COMPANY USE	9,341	0	(9,341)	0.00	27,468	-	(27,468)	0.00		
27	TOTAL THERM SALES (24)	34,583,578	15,845,350	(18,738,228)	(118.26)	98,424,803	56,039,936	(42,384,867)	(75.63)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00672	0.00650	(0.00023)	(3.50)	0.00769	0.00692	(0.00077)	(11.11)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.68110	#DIV/0!	#DIV/0!	#DIV/0!	0.62560	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.70762	0.73420	0.02658	3.62	0.67214	0.74038	0.06824	9.22	
32	DEMAND	(5/19)	0.04534	0.04530	(0.00004)	(0.08)	0.04507	0.04601	0.00093	2.03	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00881	0.00657	(0.00224)	(34.02)	0.00881	0.00725	(0.00156)	(21.58)	
35	DEMAND	(8/22)	0.03514	0.03708	0.00193	5.22	0.03710	0.03801	0.00091	2.39	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.83658	0.99713	0.16055	16.10	0.79839	0.95738	0.15899	16.61	
38	NET UNBILLED	(12/25)	0.46152	0.00000	(0.46152)	0.00	1.42001	0.00000	(1.42001)	0.00	
39	COMPANY USE	(13/26)	0.99262	0.00000	(0.99262)	0.00	0.96018	0.00000	(0.96018)	0.00	
40	TOTAL THERM SALES	(11/27)	0.81306	0.99713	0.18407	18.46	0.78982	0.95738	0.16756	17.50	
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.79226	0.97633	0.18407	18.85	0.76902	0.93658	0.16756	17.89	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.79625	0.98124	0.18500	18.85	0.77289	0.94130	0.16841	17.89	
45	PGA FACTOR ROUNDED TO NEAREST .001		79.625	98.124	18.49900	18.85	77.289	94.130	16.84100	17.89	

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 2 of 3

For Residential Customers

FOR THE PERIOD OF:

JANUARY 05 through DECEMBER 05

	CURRENT MONTH: MARCH 05				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$173,252	\$108,723	(\$64,529)	(59.35)	\$555,099	\$364,877	(\$190,222)	(52.13)
2 NO NOTICE SERVICE	\$19,137	\$19,138	\$1	0.01	\$71,059	\$71,060	\$1	0.00
3 SWING SERVICE	\$1,107,569	\$0	(\$1,107,569)	#DIV/0!	\$4,404,518	\$0	(\$4,404,518)	#DIV/0!
4 COMMODITY (Other)	\$10,691,382	\$5,951,778	(\$4,739,604)	(79.63)	\$29,362,555	\$21,557,707	(\$7,804,848)	(36.20)
5 DEMAND	\$2,481,200	\$2,412,116	(\$69,084)	(2.86)	\$7,117,916	\$6,881,221	(\$236,695)	(3.44)
6 OTHER	\$141,887	\$93,111	(\$48,776)	(52.38)	\$387,633	\$276,074	(\$111,559)	(40.41)
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$64,098	\$40,489	(\$23,609)	(58.31)	\$158,541	\$123,221	(\$35,320)	(28.66)
8 DEMAND	\$278,130	\$236,938	(\$41,192)	(17.39)	\$689,705	\$681,162	(\$8,543)	(4.32)
9 OTHER	\$143,503	\$150,643	\$7,140	0.00	\$442,693	\$366,752	(\$75,941)	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,128,696	\$8,156,796	(\$5,971,900)	(73.21)	\$40,607,841	\$27,999,804	(\$12,608,037)	(45.03)
12 NET UNBILLED	(\$427,848)	\$0	\$427,848	0.00	\$1,442,194	\$0	(\$1,442,194)	0.00
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
	\$7,928,507	\$8,156,796	\$228,289	2.80	\$28,643,963	\$27,999,804	(\$644,159)	(2.30)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	25,764,979	16,733,893	(9,031,086)	(53.97)	71,969,000	52,679,876	(19,289,124)	(36.62)
16 NO NOTICE SERVICE	3,866,150	3,866,150	0	0.00	14,355,436	14,355,436	0	0.00
17 SWING SERVICE	1,626,146	0	(1,626,146)	#DIV/0!	7,051,106	-	(7,051,106)	#DIV/0!
18 COMMODITY (Other)	15,108,842	8,106,481	(7,002,361)	(86.38)	43,741,980	29,115,583	(14,626,397)	(50.24)
19 DEMAND	54,725,216	53,244,141	(1,481,075)	(2.78)	157,914,773	149,571,987	(8,342,786)	(5.58)
20 OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	7,276,714	6,160,150	(1,116,564)	(18.13)	17,999,245	17,003,664	(995,581)	(5.86)
22 DEMAND	7,913,857	6,390,132	(1,523,725)	(23.84)	18,590,241	17,394,642	(1,195,599)	(6.87)
23 OTHER	0	0	0	0.00	-	-	0	0.00
24 TOTAL PURCHASES (17+18-23)	16,734,988	8,106,481	(8,628,507)	(106.44)	50,793,086	29,115,583	(21,677,503)	(74.48)
25 NET UNBILLED	(746,456)	0	746,456	0.00	1,212,839	-	(1,212,839)	0.00
26 COMPANY USE	0	0	0	0.00	-	-	0	0.00
27 TOTAL THERM SALES (24)	8,480,080	8,106,481	(373,599)	(4.61)	28,882,173	29,115,583	233,410	0.80
CENTS PER THERM								
29 NO NOTICE SERVICE (2/16)	0.00672	0.00650	(0.00023)	(3.50)	0.00771	0.00693	(0.00079)	(11.36)
30 SWING SERVICE (3/17)	0.00495	0.00495	0.00000	0.01	0.00495	0.00495	0.00000	0.00
31 COMMODITY (Other) (4/18)	0.68110	#DIV/0!	#DIV/0!	#DIV/0!	0.62466	#DIV/0!	#DIV/0!	#DIV/0!
32 DEMAND (5/19)	0.70762	0.73420	0.02658	3.62	0.67127	0.74042	0.06915	9.34
33 OTHER (6/20)	0.04534	0.04530	(0.00004)	(0.08)	0.04501	0.04501	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00881	0.00857	(0.00024)	(34.02)	0.00881	0.00725	(0.00156)	(21.55)
36 OTHER (9/23)	0.03514	0.03708	0.00193	5.22	0.03710	0.03801	0.00091	2.39
37 TOTAL COST (11/24)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
38 NET UNBILLED (12/25)	0.84426	1.00621	0.16195	16.09	0.79948	0.96169	0.16221	16.87
39 COMPANY USE (13/26)	0.57317	0.00000	(0.57317)	0.00	1.18911	0.00000	(1.18911)	0.00
40 TOTAL THERM SALES (11/27)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
41 TRUE-UP (E-4)	1.66610	1.00621	0.16195	16.09	1.40598	0.96169	(0.44430)	(46.20)
42 TOTAL COST OF GAS (40+41)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
43 REVENUE TAX FACTOR	1.64530	0.98541	(0.65989)	(66.97)	1.38518	0.94089	(0.44430)	(47.22)
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
45 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.65358	0.99037	(0.66321)	(66.97)	1.39215	0.94562	(0.44653)	(47.22)
45 PGA FACTOR ROUNDED TO NEAREST .001	165.358	99.037	(66.32067)	(66.97)	139.215	94.562	(44.65301)	(47.22)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 3 of 3

For Commercial Customers

FOR THE PERIOD OF:

JANUARY 05 through DECEMBER 05

PERIOD TO DATE

	CURRENT MONTH: MARCH 05				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$174,714	\$103,793	(\$70,921)	(68.33)	\$509,295	\$337,747	(\$171,548)	(50.79)
2 NO NOTICE SERVICE	\$16,923	\$16,923	\$0	0.00	\$62,838	\$62,838	\$0	0.00
3 SWING SERVICE	\$1,116,912	\$0	(\$1,116,912)	#DIV/0!	\$4,001,432	\$0	(\$4,001,432)	#DIV/0!
4 COMMODITY (Other)	\$10,781,568	\$5,681,878	(\$5,099,690)	(89.75)	\$27,051,936	\$19,933,417	(\$7,118,519)	(35.71)
5 DEMAND	\$2,194,135	\$2,133,044	(\$61,091)	(2.86)	\$6,294,401	\$6,085,089	(\$209,312)	(3.44)
6 OTHER	\$143,084	\$88,889	(\$54,195)	(60.97)	\$358,778	\$255,927	(\$102,851)	(40.19)
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$64,639	\$38,652	(\$25,987)	(67.23)	\$147,111	\$114,270	(\$32,841)	(28.74)
8 DEMAND	\$245,951	\$209,526	(\$36,425)	(17.38)	\$609,908	\$584,669	(\$25,239)	(4.32)
9 OTHER	\$126,900	\$133,214	\$6,314	0.00	\$391,475	\$324,321	(\$67,154)	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,989,846	\$7,643,135	(\$6,346,711)	(83.04)	\$37,130,186	\$25,651,758	(\$11,478,428)	(44.75)
12 NET UNBILLED	(\$19,835)	\$0	\$19,835	0.00	\$927,648	\$0	(\$927,648)	0.00
13 COMPANY USE	\$9,272	\$0	(\$9,272)	0.00	\$26,374	\$0	(\$26,374)	0.00
14 TOTAL THERM SALES (11)	\$19,836,330	\$7,643,135	(\$12,192,195)	(169.62)	\$52,368,449	\$25,651,758	(\$26,716,691)	(104.16)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	25,982,317	15,975,046	(10,007,271)	(62.64)	66,374,406	48,787,066	(17,587,340)	(36.05)
16 NO NOTICE SERVICE	3,418,851	3,418,851	0	0.00	12,694,566	12,694,566	0	0.00
17 SWING SERVICE	1,639,864	0	(1,639,864)	#DIV/0!	6,385,554	-	(6,385,554)	#DIV/0!
18 COMMODITY (Other)	15,236,292	7,738,869	(7,497,423)	(96.88)	40,190,350	26,924,353	(13,265,997)	(49.2)
19 DEMAND	48,393,714	47,083,993	(1,309,721)	(2.78)	139,644,627	132,267,067	(7,377,560)	(5.5)
20 OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	7,338,096	5,880,799	(1,457,297)	(24.78)	16,696,715	15,773,125	(923,590)	(5.8)
22 DEMAND	6,998,253	5,650,817	(1,347,436)	(23.84)	16,439,419	15,382,147	(1,057,272)	(6.8)
23 OTHER	0	0	0	0.00	-	-	0	0.00
24 TOTAL PURCHASES (17+18-23)	16,876,156	7,738,869	(9,137,287)	(118.07)	46,575,904	26,924,353	(19,651,551)	(72.9)
25 NET UNBILLED	(223,570)	0	223,570	0.00	456,053	-	(456,053)	0.00
26 COMPANY USE	9,341	0	(9,341)	0.00	27,468	-	(27,468)	0.00
27 TOTAL THERM SALES (24)	26,103,498	7,738,869	(18,364,629)	(237.30)	69,542,630	26,924,353	(42,618,277)	(158.2)
PERCENTAGE ADJUSTMENT								
29 NO NOTICE SERVICE (2/16)	0.00672	0.00650	(0.00023)	(3.50)		0.00692	(0.00075)	(10.8)
30 SWING SERVICE (3/17)	0.00495	0.00495	0.00000	0.00		0.00495	0.00000	0.00
31 COMMODITY (Other) (4/18)	0.68110	#DIV/0!	#DIV/0!	#DIV/0!	0.62664	#DIV/0!	#DIV/0!	#DIV/0!
32 DEMAND (5/19)	0.70762	0.73420	0.02658	3.62	0.67310	0.74035	0.06725	9.08
33 OTHER (6/20)	0.04534	0.04530	(0.00004)	(0.08)	0.04507	0.04601	0.00093	2.03
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00881	0.00657	(0.00224)	(34.02)	0.00881	0.00724	(0.00157)	(21.62)
36 OTHER (9/23)	0.03514	0.03708	0.00193	5.22	0.03710	0.03801	0.00091	2.39
37 TOTAL COST (11/24)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
38 NET UNBILLED (12/25)	0.82897	0.98762	0.15865	16.06	0.79720	0.95274	0.15555	16.33
39 COMPANY USE (13/26)	0.08872	0.00000	(0.08872)	0.00	2.03408	0.00000	(2.03408)	0.00
40 TOTAL THERM SALES (11/27)	0.99262	0.00000	(0.99262)	0.00	0.00000	0.00000	0.00000	0.00
41 TRUE-UP (E-4)	0.53594	0.98762	0.15865	16.06	0.53392	0.95274	0.41882	43.96
42 TOTAL COST OF GAS (40+41)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
43 REVENUE TAX FACTOR	0.51514	0.96882	0.45168	46.72	0.51312	0.93194	0.41882	44.94
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
45 PGA FACTOR ADJUSTED FOR TAXES		0.97169	0.45396	46.72	0.51570	0.93662	0.42092	44.94
45 PGA FACTOR ROUNDED TO NEAREST .001		97.169	45.39638	46.72	51.570	93.662	42.09213	44.94

CURRENT MONTH: March 2005

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	35,389,870	\$301,083	\$0.00851
2 Commodity Pipeline (SNG./SO GA)	4,398,330	\$22,226	\$0.00505
3 Commodity Pipeline (Gulfstream)	11,837,300	\$24,478	\$0.00207
4 Commodity Pipeline-(FGT)-Feb'05 Accrual Adj.	(10,960)	(\$96)	\$0.00880
5 Commodity Pipeline (SNG./SO GA)-Feb'05 Accrual Adj.	0	\$0.45	#DIV/0!
6 Commodity Pipeline (Gulfstream)-feb'05 Accrual Adj.	6,710	\$624	\$0.09300
7 Imbalance Cashout (FGT)-Jan'05	143,820	\$1,267	\$0.00881
8 Central Florida Gas-Prior Period Adj.	(17,774)	(\$1,616)	\$0.09091
9 TOTAL COMMODITY (Pipeline)	51,747,296	\$347,966	\$0.00672
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$13,516	#DIV/0!
11 Swing Service-Commodity-3rd Party Suppliers	3,266,010	\$2,214,279	\$0.67798
12 Swing Service-Demand-3rd Party Suppliers-Feb'05 Accrual Adj.	0	(\$3,313)	#DIV/0!
13 TOTAL SWING SERVICE	3,266,010	\$2,224,482	\$0.68110
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
14 Purchases from 3rd Party Suppliers	32,892,970	\$22,537,720	\$0.68518
15 City of Sunrise	37,682	\$36,591	\$0.97104
16 Okaloosa	9,070	\$6,866	\$0.75700
17 Purchases-3rd Party Suppliers-Feb'05 Accrual Adj.	57,970	\$30,543	\$0.52687
18 Commodity Other-(Gulfstream)-Feb'05 Accrual Adj.	(138,320)	(\$88,943)	\$0.64302
19 Cashouts-Peoples' Transportation Customers	253,696	\$106,317	\$0.41907
20 NCTS Program Cashouts	29,990	\$18,084	\$0.60300
21 Parked Gas/Unparked gas	(66,330)	(\$48,233)	\$0.72717
22 Commodity Other (SNG./SO GA)	(92,280)	(\$63,673)	\$0.69000
23 Commodity Other (Gulfstream)	7,050	\$4,620	\$0.65537
24 Bookouts-Feb'05	39,480	\$25,636	\$0.64935
25 Imbalance Cashout (FGT)-Jan'05	(1,774,790)	(\$1,084,752)	\$0.61120
26 Conoco-Prior Period Adj.	30,700	\$14,521	\$0.47300
27 Central Florida Gas-Prior Period Adj.	(941,774)	(\$21,335)	\$0.02265
28 Commodity Other-(SNG.SO GA)-Feb'05 Accrual Adj.	20	(\$1,013)	(\$60.64150)
29 TOTAL COMMODITY (Other)	30,345,134	\$21,472,950	\$0.70762
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (FGT)	28,487,667	\$4,950,565	\$0.17378
31 Demand (SNG./SO GA)	11,067,000	\$486,241	\$0.04394
32 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
33 Temporary Relinquishment Credit-(FGT)	42,018,893	(\$1,721,874)	(\$0.04098)
34 Temporary Acquisition	8,990,000	\$346,565	\$0.03855
35 Capacity Discount-Transportation Customer	1,953,140	\$18,828	\$0.00964
36 Volumetric Relinquishment Credit-(FGT)	(247,770)	(\$9,552)	\$0.03855
37 Volumetric Relinquishment Credit - Feb'05 Accrual Adj.	0	(\$0.01)	#DIV/0!
38 TOTAL DEMAND	103,118,930	\$4,675,335	\$0.04534
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$90,589	\$0.00000
40 Transportation Trailer Charges	0	\$194,382	\$0.00000
41 TOTAL OTHER	0	\$284,971	\$0.00000

FOR THE PERIOD OF:

January-05 Through December-05

Page 1 of 1

	CURRENT MONTH: MARCH 05				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$23,888,160	\$11,633,656	(\$12,054,504)	(\$1.0361)	\$64,794,068	\$41,491,124	(\$23,302,944)	(\$0.56164)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,421,112	4,168,275	(254,837)	(0.0611)	\$12,917,588	\$12,180,437	(737,151)	(0.06228)
3 TOTAL	28,109,272	15,799,931	(12,309,341)	(0.7790)	\$77,711,656	\$53,651,561	(24,060,095)	(0.44845)
4 FUEL REVENUES (NET OF REVENUE TAX)	27,763,837	15,799,931	(11,963,906)	(0.7572)	\$81,012,412	\$53,651,561	(27,360,851)	(0.50997)
5 TRUE-UP REFUND/(COLLECTION)	264,955	264,955	0	0.0000	\$794,865	\$794,865	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	28,028,792	16,064,886	(11,963,906)	(0.7447)	\$81,807,277	\$54,446,426	(27,360,851)	(0.50253)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(80,479)	264,955	345,434	1.3037	\$4,095,620	\$794,865	(3,300,755)	(4.15260)
8 INTEREST PROVISION-THIS PERIOD (21)	(13,487)	5,198	18,684	3.5947	(\$49,584)	\$14,730	64,314	4.36611
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(5,788,263)	2,297,299	8,085,561	3.5196	(9,398,356)	2,287,766	11,686,122	5.10809
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(264,955)	(264,955)	0	0.0000	(\$794,865)	(\$794,865)	0	0.00000
10a ENVIRONMENTAL REFUND	66	0	(66)	0.0000	\$67	\$0	(67)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(6,147,118)	2,302,496	8,449,614	3.6697	(6,147,118)	2,302,496	8,449,614	3.66976
11a REFUNDS FROM PIPELINE	0	0	0	0.0000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(6,147,118)	2,302,496	8,449,614	3.6697	(\$6,147,118)	\$2,302,496	\$8,449,614	\$3.66976
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(5,788,263)	2,297,299	8,085,561	3.5196				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(6,133,631)	2,297,299	8,430,930	3.6693				
15 TOTAL (13+14)	(11,921,894)	4,594,597	16,516,492	3.5947				
16 AVERAGE (50% OF 15)	(5,960,947)	2,297,299	8,258,246	3.5947				
17 INTEREST RATE - FIRST DAY OF MONTH	2.65	2.65	0	0.0000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.78	2.78	0	0.0000				
19 TOTAL (17+18)	5.430	5.430	0	0.0000				
20 AVERAGE (50% OF 19)	2.715	2.715	0	0.0000				
21 MONTHLY AVERAGE (20/12 Months)	0.22625	0.22625	0	0.0000				
22 INTEREST PROVISION (16x21)	(\$13,487)	\$5,198	\$18,684	\$3.5947				

If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

March'05

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		PURCHASED		PURCH.	SCH	SYSTEM	END	TOTAL	COMM. COST	COMM. COST	DEMAND	OTHER	TOTAL
		FROM		FOR	TYPE	SUPPLY	USE	PURCHASED	THIRD	PIPELINE	COST	CHARGES	CENTS PER
		MONTH							PARTY				THERM
1	March'05	FGT		PGS	FTS-1 COMM. PIPELINE	30,117,890		30,117,890		\$265,338.61			\$0.81
2	March'05	FGT		PGS	FTS-1 COMM. PIPELINE		13,644,750	13,644,750		120,210.21			\$0.81
3	March'05	FGT		PGS	FTS-2 COMM. PIPELINE	5,271,980		5,271,980		35,744.01			\$0.61
4	March'05	FGT		PGS	FTS-1 DEMAND	65,939,410		65,939,410			\$2,541,964.21		\$3.81
5	March'05	FGT		PGS	FTS-1 DEMAND		13,942,050	13,942,050			486,685.71		\$3.41
6	March'05	FGT		PGS	FTS-2 DEMAND	13,309,380		13,309,380			1,023,739.71		\$7.61
7	March'05	FGT		PGS	NO NOTICE	7,285,000		7,285,000			36,060.71		\$0.51
8	March'05	PARKED /UNPARKED		PGS	COMM. OTHER	(66,330)		(66,330)	(48,232.86)				\$72.71
9	March'05	SONAT/SO GA		PGS	COMM. OTHER	(92,280)		(92,280)	(63,673.20)				\$69.01
10	March'05	SONAT/SO GA		PGS	COMM. PIPELINE	4,398,330		4,398,330		22,225.61			\$0.51
11	March'05	SONAT/SO GA		PGS	DEMAND	11,067,000		11,067,000			486,240.71		\$4.31
12	March'05	GULFSTREAM PIPELINE		PGS	COMM. PIPELINE	11,837,300		11,837,300		24,478.11			\$0.21
13	March'05	GULFSTREAM PIPELINE		PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.51
14	March'05	GULFSTREAM PIPELINE		PGS	COMM. OTHER	7,050		7,050	4,620.34				\$85.54
15	March'05	BP ENERGY		PGS	COMM. OTHER	5,045,000		5,045,000	3,228,987.50				\$64.00
16	March'05	BRIDGELINE		PGS	COMM. OTHER	100,000		100,000	71,000.00				\$71.00
17	March'05	CHEVTEXACO		PGS	COMM. OTHER	2,200,950		2,200,950	1,490,176.69				\$67.71
18	March'05	CINERGY		PGS	COMM. OTHER	50,000		50,000	33,600.00				\$67.20
19	March'05	CONOCO		PGS	COMM. OTHER	101,550		101,550	68,296.25				\$67.25
20	March'05	CROSSTEX		PGS	COMM. OTHER	1,725,660		1,725,660	1,163,940.47				\$67.45
21	March'05	FLORIDA POWER/PROGRESS		PGS	COMM. OTHER	5,327,100		5,327,100	3,694,735.48				\$69.36
22	March'05	HOUSTON PIPELINE		PGS	COMM. OTHER	2,962,260		2,962,260	1,925,122.07				\$64.99
23	March'05	LOUIS DREYFUS		PGS	COMM. OTHER	5,109,950		5,109,950	3,393,510.15				\$66.41
24	March'05	NOBLE		PGS	SWING	1,537,410		1,537,410	1,041,011.12		3,668.23		\$67.95
25	March'05	NOBLE		PGS	COMM. OTHER	63,660		63,660	41,139.87				\$64.62
26	March'05	ONEOK		PGS	SWING	0		0	0.00		1,322.93		#DIV/0!
27	March'05	ONEOK		PGS	COMM. OTHER	1,254,090		1,254,090	857,166.43				\$68.35
28	March'05	PROLIANCE		PGS	COMM. OTHER	773,950		773,950	480,236.00				\$62.05
29	March'05	SEQUENT		PGS	SWING	1,528,600		1,528,600	1,038,867.66		5,425.00		\$68.32
30	March'05	SEQUENT		PGS	COMM. OTHER	346,040		346,040	241,659.08				\$69.84
31	March'05	TAMPA ELECTRIC		PGS	COMM. OTHER	3,705,040		3,705,040	2,329,981.82				\$62.89
32	March'05	TOTAL FINA		PGS	COMM. OTHER	1,485,560		1,485,560	1,014,846.03				\$68.31
33	March'05	UNOCAL		PGS	COMM. OTHER	2,542,160		2,542,160	1,649,302.08				\$64.88
34	March'05	VIRGINIA POWER		PGS	SWING	200,000		200,000	134,400.00		3,100.00		\$68.75
35	March'05	VIRGINIA POWER		PGS	COMM. OTHER	100,000		100,000	69,300.00				\$69.30
36	March'05	MITSUI		PGS	COMM. OTHER	0		0	(32,400.00)				#DIV/0!
37	March'05	SOCIETE GENERALE		PGS	COMM. OTHER	0		0	24,220.00				#DIV/0!
38	March'05	CONSTELLATION-CPSI		PGS	COMM. OTHER	0		0	17,050.00				#DIV/0!
39	March'05	BP CORP. N.A., INC		PGS	COMM. OTHER	0		0	42,150.00				#DIV/0!
40	March'05	J. ARON & CO.		PGS	COMM. OTHER	0		0	304,500.00				#DIV/0!
41	March'05	UBS		PGS	COMM. OTHER	0		0	429,200.00				#DIV/0!
42	March'05	TRANSP. CUSTOMER		PGS	FTS-1 DEMAND	1,953,140		1,953,140			18,828.27		\$0.96
43	March'05	NCTS PROGRAM C/O		PGS	COMM. OTHER	29,990		29,990	18,083.97				\$60.30
44	March'05	C/O-TRANSP. CUSTOMERS		PGS	COMM. OTHER	253,696		253,696	106,317.26				\$41.91
						198,320,536	27,586,800	225,907,336	\$24,769,114.21	\$467,996.66	\$5,211,597.70	\$0.00	\$13.48

FOR THE PERIOD OF:
PRESENT MONTHJanuary-05
March-05

Through

December-05

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 BP AMOCO	DRN# 255292	3,500	3,395	108,500	105,245	6.23900	6.43191
2 BRIDGELINE	DRN# 7995	323	313	10,000	9,700	7.10000	7.31951
3 CHEVRONTEX	DRN# 716	720	699	22,328	21,658	6.70000	6.90721
4 CHEVRONTEX	DRN# 25809	1,619	1,570	50,174	48,669	6.85000	7.06181
5 CHEVRONTEX	DRN# 25809	279	271	8,664	8,404	6.54000	6.74221
6 CHEVRONTEX	DRN# 25809	323	313	10,000	9,700	6.71000	6.91751
7 CHEVRONTEX	DRN# 25809	968	939	30,000	29,100	6.44000	6.63911
8 CHEVRONTEX	DRN# 25809	318	308	9,849	9,554	6.58000	6.78351
9 CHEVRONTEX	DRN# 25809	311	302	9,649	9,360	6.95000	7.16491
10 CHEVRONTEX	DRN# 25809	306	296	9,475	9,191	6.90000	7.11341
11 CHEVRONTEX	DRN# 25809	328	318	10,172	9,867	6.98000	7.19581
12 CHEVRONTEX	DRN# 25809	984	955	30,516	29,601	6.91000	7.12371
13 CHEVRONTEX	DRN# 25809	328	318	10,172	9,867	6.85000	7.06181
14 CHEVRONTEX	DRN# 25809	328	318	10,172	9,867	6.97000	7.18551
15 CHEVRONTEX	DRN# 25809	288	279	8,924	8,656	6.75000	6.95871
16 CONOCO	DRN# 314571	166	161	5,155	5,000	6.75000	6.95871
17 CONOCO	DRN# 314571	161	156	5,000	4,850	6.70000	6.90721
18 CROSSTEX	DRN# 337605	246	238	7,617	7,388	6.60000	6.80411
19 CROSSTEX	DRN# 337605	4,930	4,783	152,843	148,258	6.77681	6.98640
20 CROSSTEX	DRN# 337605	267	259	8,271	8,023	6.43000	6.62887
21	SUBTOTAL	16,693	16,192	517,481	501,957	6.62889	6.83391

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 537,216 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 468,416 dth's moved on

the Southern Natural Gas pipeline shown on line 179 THRU 203, and 1,094,531 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 143 THRU 178

FOR THE PERIOD OF:		January-05		Through		December-05	
PRESENT MONTH:		March-05					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
22 CROSSTEX	DRN# 337605	124	120	3,835	3,720	6.44000	6.63918
23 HOUSTON PIPELINE	DRN# 24662	3,995	3,875	123,841	120,126	6.21400	6.40619
24 HOUSTON PIPELINE	DRN# 24662	331	321	10,248	9,941	6.41000	6.60825
25 HOUSTON PIPELINE	DRN# 24662	47	46	1,470	1,426	6.66000	6.86598
26 HOUSTON PIPELINE	DRN# 24662	78	75	2,411	2,339	6.89000	6.89691
27 HOUSTON PIPELINE	DRN# 24662	363	352	11,250	10,913	6.91000	7.12371
28 HOUSTON PIPELINE	DRN# 24662	106	103	3,291	3,192	6.93000	7.14433
29 HOUSTON PIPELINE	DRN# 24662	119	116	3,700	3,589	6.85000	7.06186
30 HOUSTON PIPELINE	DRN# 25219	161	156	5,000	4,850	6.65000	6.85567
31 HOUSTON PIPELINE	DRN# 25219	161	156	5,000	4,850	6.48000	6.68041
32 HOUSTON PIPELINE		323	313	10,000	9,700	6.67000	6.87629
33 HOUSTON PIPELINE		323	313	10,000	9,700	6.95000	7.16495
34 HOUSTON PIPELINE		304	295	9,425	9,142	6.83000	7.04124
35 HOUSTON PIPELINE		919	891	28,485	27,630	6.62000	6.82474
36 HOUSTON PIPELINE		75	73	2,324	2,254	6.69000	6.89691
37 HOUSTON PIPELINE		23	22	699	678	6.71000	6.91753
38 HOUSTON PIPELINE		101	98	3,135	3,041	6.91000	7.12371
39 HOUSTON PIPELINE		129	125	4,000	3,880	6.52000	6.72165
40		7,681	7,451	238,114	230,971	6.62889	6.83391

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 537,216 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 468,416 dth's moved on

the Southern Natural Gas pipeline shown on line 179 THRU 203, and 1,094,531 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 143 THRU 178

FOR THE PERIOD OF:		January-05		Through		December-05			
PRESENT MONTH:		March-05							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
41 HOUSTON PIPELINE	DRN# 25809	161	156	5,000	4,850	6.54000	6.74221		
42 HOUSTON PIPELINE	DRN# 25809	161	156	5,000	4,850	6.52000	6.72161		
43 HOUSTON PIPELINE	DRN# 25809	161	156	5,000	4,850	6.60500	6.80921		
44 HOUSTON PIPELINE	DRN# 25809	447	433	13,849	13,434	6.35000	6.54631		
45 HOUSTON PIPELINE	DRN# 25809	84	81	2,595	2,517	6.66000	6.86591		
46 HOUSTON PIPELINE	DRN# 25809	75	73	2,326	2,256	6.99000	7.20611		
47 HOUSTON PIPELINE	DRN# 25809	53	52	1,647	1,598	7.00000	7.21641		
48 HOUSTON PIPELINE	DRN# 25809	310	300	9,600	9,312	6.91000	7.12371		
49 HOUSTON PIPELINE	DRN# 25809	51	50	1,588	1,540	7.05000	7.26801		
50 HOUSTON PIPELINE	DRN# 25809	203	197	6,295	6,106	6.92000	7.13401		
51 HOUSTON PIPELINE	DRN# 25809	147	142	4,547	4,411	6.85000	7.06181		
52 HOUSTON PIPELINE	DRN# 25809	145	141	4,500	4,365	7.05000	7.26801		
53 LOUIS DREYFUS	DRN# 23422	258	250	8,000	7,760	6.55000	6.75251		
54 LOUIS DREYFUS	DRN# 23422	387	375	12,000	11,640	6.61000	6.81441		
55 LOUIS DREYFUS	DRN# 23422	174	169	5,406	5,244	6.59000	6.79381		
56 LOUIS DREYFUS	DRN# 23422	159	154	4,915	4,768	6.68000	6.88661		
57 LOUIS DREYFUS	DRN# 23422	206	200	6,378	6,187	6.44000	6.63911		
58 LOUIS DREYFUS	DRN# 23422	203	197	6,281	6,093	6.80000	7.01031		
59	SUBTOTAL	3,385	3,283	104,927	101,779	6.62889	6.83391		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 537,216 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 468,416 dth's moved on the Southern Natural Gas pipeline shown on line 179 THRU 203, and 1,094,531 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 143 THRU 178

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 11

FOR THE PERIOD OF:
PRESENT MONTH:January-05
March-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 LOUIS DREYFUS	DRN# 23422	525	510	16,287	15,798	6.87000	7.08247
61 LOUIS DREYFUS	DRN# 23422	176	171	5,464	5,300	7.19000	7.41237
62 LOUIS DREYFUS	DRN# 23422	484	489	15,000	14,550	7.05000	7.26804
63 LOUIS DREYFUS	DRN# 23422	499	484	15,464	15,000	6.85000	7.06186
64 LOUIS DREYFUS	DRN# 23422	333	323	10,309	10,000	6.77000	6.97938
65 LOUIS DREYFUS	DRN# 23422	369	358	11,436	11,093	7.05000	7.26804
66 LOUIS DREYFUS	DRN# 314571	333	323	10,309	10,000	6.67000	6.87629
67 LOUIS DREYFUS	DRN# 314571	399	387	12,371	12,000	6.70000	6.90722
68 LOUIS DREYFUS	DRN# 314571	625	606	19,374	18,793	7.19000	7.41237
69 LOUIS DREYFUS	DRN# 25809	296	287	9,183	8,908	6.54000	6.74227
70 LOUIS DREYFUS	DRN# 25809	116	112	3,594	3,486	6.60500	6.80928
71 LOUIS DREYFUS	DRN# 25809	275	267	8,521	8,265	6.34000	6.53608
72 LOUIS DREYFUS	DRN# 25809	106	103	3,280	3,182	6.44000	6.63918
73 LOUIS DREYFUS	DRN# 25809	90	87	2,787	2,703	6.58000	6.78351
74 LOUIS DREYFUS	DRN# 25809	156	152	4,844	4,899	6.95000	7.16495
75 LOUIS DREYFUS	DRN# 25809	76	73	2,344	2,274	6.92000	7.13402
76 LOUIS DREYFUS	DRN# 25809	226	219	7,005	6,795	6.91000	7.12371
77 LOUIS DREYFUS	DRN# 25809	163	158	5,059	4,907	6.97000	7.18557
78	SUBTOTAL	5,246	5,089	162,631	157,752	6.62889	6.83391

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 537,216 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 468,416 dth's moved on the Southern Natural Gas pipeline shown on line 179 THRU 203, and 1,094,531 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 143 THRU 178

FOR THE PERIOD OF:
PRESENT MONTHJanuary-05
March-05

Through

December-05

(A)		(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
79 LOUIS DREYFUS	DRN# 25809	240	231	7,444	7,221	6.85000	7.06186
80 LOUIS DREYFUS	DRN# 25809	309	300	9,594	9,306	6.54000	6.74227
81 LOUIS DREYFUS	DRN# 9903	499	484	15,464	15,000	6.78000	6.98966
82 LOUIS DREYFUS	DRN# 9903	1,075	1,043	33,328	32,328	6.82000	7.03093
83 LOUIS DREYFUS	DRN# 9903	494	479	15,305	14,850	6.61000	6.81443
84 LOUIS DREYFUS	DRN# 716	28	28	883	857	6.34000	6.53608
85 LOUIS DREYFUS	DRN# 716	645	626	20,000	19,400	7.00000	7.21649
86 LOUIS DREYFUS	DRN# 716	968	939	30,000	29,100	6.85000	7.06186
87 LOUIS DREYFUS	DRN# 24662	97	94	3,000	2,910	6.60500	6.80928
88 LOUIS DREYFUS	DRN# 24662	125	121	3,881	3,765	6.68000	6.88660
89 LOUIS DREYFUS	DRN# 24662	123	119	3,800	3,686	6.95000	7.16495
90 LOUIS DREYFUS	DRN# 24662	123	119	3,800	3,686	7.03000	7.24742
91 LOUIS DREYFUS	DRN# 24662	125	121	3,881	3,765	6.44000	6.63918
92 NOBLE	DRN# 25809	4,959	4,811	153,741	149,129	6.77120	6.98062
93 NOBLE	DRN# 25809	116	113	3,600	3,492	6.85000	7.06186
94 NOBLE	DRN# 25809	43	41	1,318	1,278	6.75000	6.95876
95 NOBLE	DRN# 25809	47	45	1,448	1,405	6.70000	6.90722
96 ONEOK	DRN# 23703	491	476	15,226	14,769	6.64000	6.84536
97	SUBTOTAL	10,507	10,192	325,717	315,945	6.62889	6.83391

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 537,216 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 468,416 dth's moved on the Southern Natural Gas pipeline shown on line 179 THRU 203, and 1,094,531 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 143 THRU 178

FOR THE PERIOD OF:		January-05		Through		December-05	
PRESENT MONTH:		March-05					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
98 ONEOK	DRN# 23703	323	313	10,000	9,700	6.88000	6.88660
99 ONEOK	DRN# 23703	323	313	10,000	9,700	6.88000	7.09278
100 ONEOK	DRN# 32606	333	323	10,309	10,000	6.70000	6.90722
101 ONEOK	DRN# 32606	323	313	10,000	9,700	6.83000	7.04124
102 ONEOK	DRN# 105035	645	626	20,000	19,400	7.00000	7.21649
103 ONEOK	DRN# 105035	323	313	10,000	9,700	6.85000	7.06186
104 ONEOK	DRN# 25809	16	16	503	488	6.88000	6.88660
105 ONEOK	DRN# 25809	18	18	569	552	6.88000	7.07216
106 ONEOK	DRN# 25809	18	18	569	552	6.80500	7.01546
107 ONEOK	DRN# 24662	117	114	3,632	3,523	6.65000	6.85567
108 ONEOK	DRN# 24662	125	121	3,881	3,765	6.86000	7.07216
109 ONEOK	DRN# 24662	123	119	3,800	3,686	6.92000	7.13402
110 ONEOK	DRN# 24662	123	119	3,800	3,686	7.02000	7.23711
111 ONEOK	DRN# 24662	123	119	3,800	3,686	7.01000	7.22680
112 ONEOK	DRN# 24662	123	119	3,800	3,686	6.92000	7.13402
113 ONEOK	DRN# 24662	501	486	15,520	15,054	6.88000	7.09278
114 PROLIANCE	DRN# 179841	2,497	2,422	77,395	75,073	6.20500	6.39691
115 SEQUENT	DRN# 314571	97	94	3,000	2,910	6.70000	6.90722
						6.62889	6.83391

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 537,216 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 468,416 dth's moved on

the Southern Natural Gas pipeline shown on line 179 THRU 203, and 1,094,531 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 143 THRU 178

FOR THE PERIOD OF:		January-05		Through		December-05	
PRESENT MONTH:		March-05					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx£)/F
117 SEQUENT	DRN# 314571	645	626	20,000	19,400	7.15000	7.37113
118 TAMPA ELECTRIC	DRN# 314571	6,744	6,542	209,064	202,792	6.23500	6.42784
119 TAMPA ELECTRIC	DRN# 314571	215	209	6,667	6,467	7.24500	7.46907
120 TOTAL GAS	DRN# 337605	123	119	3,800	3,686	6.64000	6.84536
121 TOTAL GAS	DRN# 337605	315	305	9,761	9,468	6.38000	6.57732
122 TOTAL GAS	DRN# 337605	751	729	23,286	22,587	6.67000	6.87629
123 TOTAL GAS	DRN# 337605	876	850	27,167	26,352	6.94571	7.16053
124 TOTAL GAS	DRN# 337605	376	364	11,643	11,294	6.92167	7.13574
125 TOTAL GAS	DRN# 337605	876	850	27,167	26,352	6.93000	7.14433
126 TOTAL GAS	DRN# 716	700	679	21,700	21,049	7.04000	7.25773
127 TOTAL GAS	DRN# 716	484	469	15,000	14,550	6.92000	7.13402
128 TOTAL GAS	DRN# 25809	223	217	6,925	6,717	6.34000	6.53608
129 TOTAL GAS	DRN# 25809	13	13	400	388	6.83000	7.04124
130 TOTAL GAS	DRN# 25809	55	53	1,707	1,656	6.60000	6.80412
131 UNOCAL	DRN# 716	161	156	5,000	4,850	6.73000	6.93814
132 UNOCAL	DRN# 23422	799	775	24,781	24,038	6.60000	6.80412
133 UNOCAL	DRN# 23422	323	313	10,000	9,700	6.69500	6.90206
134 UNOCAL	DRN# 23422	823	798	25,500	24,735	6.41000	6.60825
					436,081	6.62889	6.83391

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 537,216 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 468,416 dth's moved on the Southern Natural Gas pipeline shown on line 179 THRU 203, and 1,094,531 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 143 THRU 178

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 8 of 11

FOR THE PERIOD OF:		January-05		Through		December-05	
PRESENT MONTH		March-05					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
136 UNOCAL	DRN# 23422	281	273	8,711	8,450	6.78000	6.98969
137 UNOCAL	DRN# 23422	323	313	10,000	9,700	7.20000	7.42268
138 UNOCAL	DRN# 23422	376	365	11,660	11,310	7.00000	7.21649
139 UNOCAL	DRN# 23422	115	112	3,564	3,457	7.10000	7.31959
140 VIRGINIA POWER	DRN# 32606	323	313	10,000	9,700	6.61000	6.81443
141 VIRGINIA POWER	DRN# 32606	323	313	10,000	9,700	6.83000	7.04124
142 VIRGINIA POWER	DRN# 32606	323	313	10,000	9,700	6.93000	7.14433
143 BP ENERGY	DRN# 8205175	4,000	3,880	124,000	120,280	6.37400	6.57113
144 FLORIDA POWER	DRN# 8205179	494	479	15,306	14,847	6.63500	6.84021
145 FLORIDA POWER	DRN# 8205175	2,469	2,395	76,530	74,234	7.06000	7.27835
146 FLORIDA POWER	DRN# 8205175	658	639	20,408	19,796	6.92500	7.13918
147 FLORIDA POWER	DRN# 8205175	658	639	20,408	19,796	7.17500	7.39691
148 FLORIDA POWER	DRN# 8205175	494	479	15,306	14,847	6.72000	6.92784
149 FLORIDA POWER	DRN# 8205175	658	639	20,408	19,796	6.73500	6.94330
150 FLORIDA POWER	DRN# 8205175	1,481	1,437	45,918	44,540	6.52500	6.72680
151 FLORIDA POWER	DRN# 8205175	658	639	20,408	19,796	6.69000	6.89691
152 FLORIDA POWER	DRN# 8205175	658	639	20,408	19,796	6.93000	7.14433
153 FLORIDA POWER	DRN# 8205175	658	639	20,408	19,796	6.86500	7.07732
154	SUBTOTAL	14,950	14,501	463,443	449,540	6.62889	6.83391

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 537,216 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 468,416 dth's moved on the Southern Natural Gas pipeline shown on line 179 THRU 203, and 1,094,531 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 143 THRU 178

FOR THE PERIOD OF:		January-05		Through		December-05			
PRESENT MONTH		March-05							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
155 FLORIDA POWER	DRN# 8205175	658	639	20,408	19,796	7.10500	7.32474		
156 FLORIDA POWER	DRN# 8205175	658	639	20,408	19,796	7.24500	7.46907		
157 FLORIDA POWER	DRN# 8205175	1,481	1,437	45,918	44,540	7.10000	7.31959		
158 FLORIDA POWER	DRN# 8205175	658	639	20,408	19,796	7.16500	7.38660		
159 FLORIDA POWER	DRN# 8205175	658	639	20,408	19,796	7.26000	7.48454		
160 FLORIDA POWER	DRN# 8205175	658	639	20,408	19,796	7.13500	7.35567		
161 FLORIDA POWER	DRN# 8205171	658	639	20,408	19,796	7.09500	7.31443		
162 FLORIDA POWER	DRN# 8205171	329	319	10,204	9,898	6.90500	7.11856		
163 FLORIDA POWER	DRN# 8205171	1,975	1,916	61,224	59,387	6.74000	6.94845		
164 FLORIDA POWER	DRN# 8205171	562	545	17,408	16,886	6.91500	7.12887		
165 SEQUENT	DRN# 8205171	323	313	10,000	9,700	6.72500	6.93299		
166 SEQUENT	DRN# 8205171	323	313	10,000	9,700	6.72000	6.92784		
167 SEQUENT	DRN# 8205171	323	313	10,000	9,700	6.73500	6.94330		
168 SEQUENT	DRN# 8205171	968	939	30,000	29,100	6.52500	6.72680		
169 SEQUENT	DRN# 8205171	323	313	10,000	9,700	6.69000	6.89691		
170 SEQUENT	DRN# 8205171	323	313	10,000	9,700	6.93000	7.14433		
171 SEQUENT	DRN# 8205171	323	313	10,000	9,700	7.09500	7.31443		
172 SEQUENT	DRN# 8205171	323	313	10,000	9,700	6.90500	7.11856		
173 SEQUENT	DRN# 8205171	290	282	9,000	8,730	6.74000	6.94845		
174	SUBTOTAL	11,813	11,459	366,202	355,216	6.62889	6.83391		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 537,216 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 468,416 dth's moved on the Southern Natural Gas pipeline shown on line 179 THRU 203, and 1,094,531 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 143 THRU 178

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 10 of 11

FOR THE PERIOD OF:
PRESENT MONTH:January-05
March-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
175 SEQUENT	DRN# 8205171	484	469	15,000	14,550	7.10000	7.31959
176 SEQUENT	DRN# 8205171	131	127	4,048	3,927	7.13500	7.35567
177 TAMPA ELECTRIC	DRN# 8205175	4,993	4,843	154,773	150,130	6.32000	6.51546
178 UNOCAL	DRN# 8205164	5,000	4,850	155,000	150,350	6.34650	6.54278
179 BP AMOCO	DRN# 2780	5,000	4,850	155,000	150,350	6.28000	6.47423
180 BP AMOCO	DRN# 2780	161	156	5,000	4,850	6.64500	6.85052
181 BP AMOCO	DRN# 2780	161	156	5,000	4,850	6.68500	6.89175
182 BP AMOCO	DRN# 2780	484	469	15,000	14,550	6.50500	6.70619
183 BP AMOCO	DRN# 2780	161	156	5,000	4,850	6.90000	7.11340
184 BP AMOCO	DRN# 2780	65	63	2,000	1,940	6.87500	7.08763
185 BP AMOCO	DRN# 2780	161	156	5,000	4,850	6.63000	6.83505
186 BP AMOCO	DRN# 2780	161	156	5,000	4,850	6.67000	6.87629
187 BP AMOCO	DRN# 2780	484	469	15,000	14,550	6.49000	6.69072
188 BP AMOCO	DRN# 2780	161	156	5,000	4,850	6.66000	6.86598
189 BP AMOCO	DRN# 2780	161	156	5,000	4,850	6.84500	7.05670
190 BP AMOCO	DRN# 2780	161	156	5,000	4,850	7.05500	7.27320
191 BP AMOCO	DRN# 2780	290	282	9,000	8,730	6.88500	7.09794
192 BP AMOCO	DRN# 2780	484	469	15,000	14,550	6.71000	6.91753
193 BP AMOCO	DRN# 2780	161	156	5,000	4,850	6.86000	7.07216
194	SUBTOTAL	18,865	18,299	584,821	567,276	6.62889	6.83391

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 537,216 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 468,416 dth's moved on

the Southern Natural Gas pipeline shown on line 179 THRU 203, and 1,094,531 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 143 THRU 178

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 11 of 11

FOR THE PERIOD OF:		January-05		Through		December-05			
PRESENT MONTH		March-05							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
195 BP AMOCO	DRN# 2780	516	501	16,000	15,520	7.01500	7.23196		
196 CINERGY	DRN# 18600	161	156	5,000	4,850	6.72000	6.92784		
197 LOUIS DREYFUS	DRN# 18300	5,000	4,850	155,000	150,350	6.27400	6.46804		
198 SEQUENT	DRN# 18300	374	363	11,604	11,256	6.77000	6.97938		
199 SEQUENT	DRN# 18300	155	151	4,812	4,668	6.51500	6.71649		
200 SEQUENT	DRN# 18300	161	156	5,000	4,850	6.68500	6.89175		
201 SEQUENT	DRN# 18300	161	156	5,000	4,850	6.87000	7.08247		
202 SEQUENT	DRN# 18300	161	156	5,000	4,850	7.08000	7.29897		
203 SEQUENT	DRN# 18300	161	156	5,000	4,850	6.91000	7.12371		
204		0	0	0	0	0.00000	#DIV/0!		
205		0	0	0	0	0.00000	#DIV/0!		
206		0	0	0	0	0.00000	#DIV/0!		
207		0	0	0	0	0.00000	#DIV/0!		
208		0	0	0	0	0.00000	#DIV/0!		
209		0	0	0	0	0.00000	#DIV/0!		
210		0	0	0	0	0.00000	#DIV/0!		
211		0	0	0	0	0.00000	#DIV/0!		
212		0	0	0	0	0.00000	#DIV/0!		
213	SUBTOTAL	6,852	6,647	212,416	206,044	6.62889	6.83391		
214	TOTAL	116,642	113,143	3,615,898	3,507,421	6.62889	6.83391		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 537,216 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 468,416 dth's moved on the Southern Natural Gas pipeline shown on line 179 THRU 203, and 1,094,531 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 143 THRU 178

ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

FOR THE MONTH OF:

March-05

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	8,480,080	8,108,864	(371,216)	(0.04378)	28,882,173	31,831,873	2,949,566	0.09520
2 SMALL COMM. SERVICE	291,738	274,777	(16,961)	(0.05814)	964,234	903,786	(60,448)	(0.06269)
3 GENERAL SERVICE-1	5,075,288	4,929,460	(145,828)	(0.02873)	16,032,775	15,803,578	(129,197)	(0.00806)
4 GENERAL SERVICE-2	1,668,933	1,754,608	85,675	0.05134	5,194,305	5,362,794	168,490	0.03244
5 GENERAL SERVICE-3	917,024	953,914	36,891	0.04023	2,702,462	3,098,409	395,947	0.14651
6 GENERAL SERVICE-4	275,843	192,213	(83,630)	(0.30318)	626,402	516,999	(109,403)	(0.17465)
7 GENERAL SERVICE-5	128,759	83,304	(45,455)	(0.35302)	482,703	262,926	(219,777)	(0.45530)
8 NATURAL GAS VEH. SALES	5,063	5,325	263	0.05185	10,111	16,150	6,039	0.59729
9 COMM. ST. LIGHTING	22,256	19,594	(2,662)	(0.11960)	59,569	63,629	4,060	0.06815
10 WHOLESALE	33,862	26,375	(7,487)	(0.22110)	107,571	115,712	8,141	0.07568
10A OFF SYSTEM SALES	17,551,030	0	(17,551,030)	(1.00000)	43,140,480	0	(43,140,480)	(1.00000)
							(40,327,128)	(0.41085)
12 INTERRUPTIBLE SMALL	27,293	0	(27,293)	(1.00000)	90,866	0	(90,866)	(1.00000)
13 INTERRUPTIBLE LV-1	106,414	0	(106,414)	(1.00000)	131,153	0	(131,153)	(1.00000)
14 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!
15 TOTAL INT. SALES	133,706	0	(133,706)	(1.00000)	222,019	0	(222,019)	(1.00000)
16 GENERAL SERVICE-1	42,800	39,229	(3,571)	(0.08344)	131,548	126,237	(5,309)	(0.04035)
17 GENERAL SERVICE-2	5,934,649	5,417,008	(517,641)	(0.08722)	18,139,816	16,785,292	(1,354,524)	(0.07467)
18 GENERAL SERVICE-3	6,014,971	5,751,771	(263,200)	(0.04376)	18,601,951	18,059,588	(542,363)	(0.02916)
19 GENERAL SERVICE-4	6,554,803	6,063,136	(491,667)	(0.07501)	20,173,626	18,871,052	(1,302,574)	(0.06457)
20 GENERAL SERVICE-5	4,166,807	4,129,471	(37,336)	(0.00896)	12,306,109	12,368,244	62,135	0.00505
21 NATURAL GAS VEHICLE SALES	6,267,024	5,401,779	(865,245)	(0.13806)	18,256,787	16,348,726	(1,908,061)	(0.10451)
22 WHOLESALE	35,704	41,748	6,044	0.16928	116,312	124,068	7,756	0.06669
23 COMM. ST. LIGHTING	3,131	14,987	11,856	3.78726	3,495	45,520	42,025	12.02469
24 INTERRUPTIBLE SMALL	44,133	81,617	37,484	0.84934	174,400	255,884	81,484	0.46722
25 INTERRUPTIBLE LV-1	4,472,606	4,733,094	260,488	0.05824	13,244,536	14,294,158	1,049,622	0.07925
26 INTERRUPTIBLE LV-2	17,496,050	18,625,094	1,129,044	0.06453	51,357,033	55,324,880	3,967,847	0.07726
27 TOTAL TRANSPORTATION	23,121,685	22,316,813	(804,872)	(0.03481)	64,468,693	55,058,693	(9,410,000)	0.17091
28 TOTAL THROUGHPUT	74,154,366	72,615,747	(1,538,618)	(0.02075)	207,564,295	217,072,342	9,508,047	0.04581
	108,737,943	88,964,181	(19,773,762)	(0.18185)	305,989,098	274,947,998	(31,041,100)	(0.10145)
29 RESIDENTIAL	289,801	289,356	(445)	(0.00154)	863,560	865,371	1,811	0.00210
30 SMALL COMMERCIAL	5,780	5,514	(266)	(0.04602)	17,275	16,578	(697)	(0.04035)
31 GENERAL SERVICE-1	11,054	11,544	490	0.04433	33,214	34,450	1,236	0.03721
32 GENERAL SERVICE-2	681	737	56	0.08223	2,079	2,190	111	0.05339
33 GENERAL SERVICE-3	108	122	14	0.12963	337	366	29	0.08605
34 GENERAL SERVICE-4	11	5	(6)	(0.54545)	33	15	(18)	(0.54545)
35 GENERAL SERVICE-5	4	3	(1)	(0.25000)	12	9	(3)	(0.25000)
36 NATURAL GAS VEH. SALES	8	8	0	0.00000	24	24	0	0.00000
37 COMM. ST. LIGHTING	38	39	1	0.02632	120	119	(1)	(0.00833)
38 WHOLESALE	5	5	0	0.00000	15	16	1	0.06667
38A OFF SYSTEM SALES	13	0	(13)	(1.00000)	45	0	(45)	(1.00000)
39 TOTAL FIRM	307,503	307,333	(170)	(0.00055)	916,714	919,138	2,424	0.00264
AVERAGE NUMBER OF CUSTOMERS (INT.)								
40 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
41 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)
42 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!
43 TOTAL INT.	2	0	(2)	(1.00000)	4	0	(4)	(1.00000)
44 GENERAL SERVICE-1	359	316	(43)	(0.11978)	1,072	948	(124)	(0.11567)
45 GENERAL SERVICE-2	7,867	7,469	(398)	(0.05059)	23,366	22,407	(959)	(0.04104)
46 GENERAL SERVICE-3	2,313	2,272	(41)	(0.01773)	6,898	6,816	(82)	(0.01189)
47 GENERAL SERVICE-4	655	646	(9)	(0.01374)	1,961	1,938	(23)	(0.01173)
48 GENERAL SERVICE-5	129	131	2	0.01550	388	393	5	0.01289
49 NATURAL GAS VEHICLE SALES	91	89	(2)	(0.02198)	271	267	(4)	(0.01476)
50 WHOLESALE	10	13	3	0.30000	30	37	7	0.23333
51 COMM. ST. LIGHTING	1	1	0	0.00000	3	4	1	0.33333
52 INTERRUPTIBLE SMALL	34	57	23	0.67647	102	171	69	0.67647
53 INTERRUPTIBLE LV-1	27	31	4	0.14815	85	93	8	0.09412
54 INTERRUPTIBLE LV-2	13	17	4	0.30769	43	51	8	0.18605
55 TOTAL TRANSP. CUSTOMERS	5	7	2	0.40000	15	21	6	0.40000
56 TOTAL CUSTOMERS	11,504	11,049	(455)	(0.03955)	34,234	33,146	(1,088)	(0.03178)
	319,009	318,382	(627)	(0.00197)	950,952	952,284	1,332	0.00140

ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

FOR THE MONTH OF:

March-05

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
57 RESIDENTIAL	29	28	(1)	(0.04230)	33	37	3	0.09291
58 SMALL COMMERCIAL	50	50	(1)	(0.01270)	56	55	(1)	(0.02328)
59 GENERAL SERVICE-1	459	427	(32)	(0.06996)	483	462	(21)	(0.04365)
60 GENERAL SERVICE-2	2,451	2,381	(70)	(0.02855)	2,498	2,449	(50)	(0.01989)
61 GENERAL SERVICE-3	8,491	7,819	(672)	(0.07914)	8,019	8,466	446	0.05567
62 GENERAL SERVICE-4	25,077	38,443	13,366	0.53300	18,982	34,467	15,485	0.81576
63 GENERAL SERVICE-5	32,190	27,768	(4,422)	(0.13737)	40,225	29,214	(11,011)	(0.27374)
64 NATURAL GAS VEH. SALES	633	666	33	0.05185	421	673	252	0.59729
65 COMM. ST. LIGHTING	586	502	(83)	(0.14217)	496	535	38	0.07713
66 WHOLESALE	6,772	5,275	(1,497)	(0.22110)	7,171	7,232	61	0.00845
66A OFF SYSTEM SALES	1,350,079	#DIV/0!	#DIV/0!	#DIV/0!	958,677	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	27,293	#DIV/0!	#DIV/0!	#DIV/0!	30,289	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	106,414	#DIV/0!	#DIV/0!	#DIV/0!	131,153	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	119	124	5	0.04129	123	133	10	0.08517
71 GENERAL SERVICE-1(TRANSP.)	754	725	(29)	(0.03858)	776	749	(27)	(0.03507)
72 GENERAL SERVICE-2(TRANSP.)	2,601	2,532	(69)	(0.02650)	2,697	2,650	(47)	(0.01748)
73 GENERAL SERVICE-3(TRANSP.)	10,007	9,386	(622)	(0.06212)	10,287	9,737	(550)	(0.05347)
74 GENERAL SERVICE-4(TRANSP.)	32,301	31,523	(778)	(0.02409)	31,717	31,471	(245)	(0.00774)
75 GENERAL SERVICE-5(TRANSP.)	68,868	60,694	(8,174)	(0.11869)	67,368	61,231	(6,137)	(0.09110)
76 NATURAL GAS VEHICLES(TRANSP.)	3,570	3,211	(359)	(0.10056)	3,877	3,353	(524)	(0.13512)
77 WHOLSALE(TRANSP.)	3,131	14,987	11,856	3.78726	1,165	11,380	10,215	8.76852
78 COMM. ST. LIGHTING(TRANSP.)	1,298	1,432	134	0.10311	1,710	1,496	(213)	(0.12481)
79 INTERRUPTIBLE SMALL (TRANSP.)	165,652	152,680	(12,972)	(0.07831)	155,818	153,701	(2,117)	(0.01359)
80 INTERRUPTIBLE LV-1 (TRANSP.)	1,345,850	1,095,594	(250,256)	(0.18595)	1,194,350	1,084,802	(109,548)	(0.09172)
81 INTERRUPTIBLE LV-2 (TRANSP.)	4,624,337	3,188,116	(1,436,221)	(0.31058)	3,670,579	3,069,938	(600,641)	(0.16364)

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

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Page 3 of 5

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ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

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COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 1 of 7

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: March 2005

	Page Number				
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>	<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	28			\$301,082.64	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----	14(Line2)			\$22,225.61	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	15(Line5)			\$24,478.15	
4 Commodity Pipeline (FGT)-Feb'05 Accrual Adj:					
Invoice-FGT-----	102-122(Totals plus lines 1-6)		\$181,271.07		
Invoice-FGT-----	123-129		\$31,551.31		
Less Prior Month's Accrual of Usage Charges (FGT)-----		23	(\$212,918.86)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	100			(\$96.48)	*

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 2 of 7

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: March 2005

	Page Number				
	Current Mo's	Prior Mo's		Accumulative	Total
	Filing	Filing	Amount	Amount	Amount
5 Commodity Pipeline (SNG/SO GA)-Feb'05 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	133		\$10,501.44		
Invoice-South Georgia Facilities-----	136		\$4,880.56		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		14(Line2)	(\$15,381.55)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	130(Line6)			\$0.45	
6 Commodity Pipeline-(Gulfstream)-Feb'05 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	139-143(excl. line 1)		\$11,019.89		
Invoice-Gulfstream Natural Gas System-----	144		\$6,720.04		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		15(Line5)	(\$17,115.90)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	137(line15&18)			\$624.03	
7 Imbalance Cashout (FGT)-Nov'05-----	151(Line1)			\$1,267.05	
8 Commodity Pipeline-Central Florida Gas - Prior Period Adj.-----	148(line1&2)			(\$1,615.76)	
9 TOTAL COMMODITY (Pipeline)-----					<u>\$347,965.69</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 3 of 7

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: March 2005

		Page Number				
		Current Mo's	Prior Mo's		Accumulative	Total
		<u>Filing</u>	<u>Filing</u>	<u>Amount</u>	<u>Amount</u>	<u>Amount</u>
<u>SWING SERVICE</u>						
10	Accrued Swing Service-Demand-3rd Party Suppliers-----		30		\$13,516.16	
11	Accrued Swing Service-Commodity-3rd Party Suppliers-----		31-34		\$2,214,278.78	
12	Swing Service-Demand-3rd Party Suppliers-Feb'05 Accrual Adj:					
	Invoice-----	65(line1),77(line1),84,90(line1,2),99(line1)		\$14,074.62		
	Less Prior Month's Accrual of Swing Service-Demand Charges--		25	(\$17,387.86)		
	Sub-Total (Detailed Worksheet)-----	45(lines 8-9)			(\$3,313.24)	
13	TOTAL SWING SERVICE-----					\$2,224,481.70

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 4 of 7

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: March 2005

	Page Number			
	Current Mo's	Prior Mo's	Amount	Accumulative
	Filing	Filing		Amount
COMMODITY OTHER				Total
				Amount
14 Purchases from 3rd Party Suppliers:				
Accruals for Gas Purchased-----	35-39,40,(Less Line1)&(Less pages 31)		\$15,110,508.48	
Accruals for Gas Purchased-----	40(Line1),41-43(Less Pages 32-33)		\$6,573,191.44	
Accruals for Gas Purchased-----	43(Line1(Less Page 34)		\$69,300.00	
Hedge Settlement-----	26		\$784,720.00	\$22,537,719.92
15 City of Sunrise-----	16-21			\$36,590.58
16 Okaloosa-----	22			\$6,865.99
17 Purchases-3rd Party Suppliers-Feb'05 Accrual Adj :				
Supplier Invoices-----	46-65,(excl. line1),66-77(excl.line1)		\$8,122,398.65	
Supplier Invoices-----	78-83,85-98		\$6,127,594.82	
Supplier Invoices-----	99(line 2)		\$50,466.00	
Less Prior Month's Accruals for Gas Purchased-----			(\$14,269,916.66)	
Sub-Total (Also on Actual/Accrual Reconciliation)-----	44(lines1-5),45(Line7)			\$30,542.82
18 Purchases-3rd Party Suppliers (Gulfstream)-Feb'05 Accrual Adj.:				
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----		15	\$4,462.04	
Less Prior Month's Accrual of (Imbalance Cashout)	145-146		(\$84,480.76)	
Sub-Total (Also on Actual/Accrual Reconciliation)-----	137(line 3)			(\$88,942.80)
19 Cashouts-Peoples' Transportation Customers-----	154			\$106,317.26
20 NCTS Program Cashouts-----	155			\$18,083.97
21 Parked Gas/UnParked-----	27			(\$48,232.86)
22 Comm. Other (SNG/So. Ga.):				
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	14(Line1)			(\$63,673.20)
23 Comm. Other (Gulfstream):				
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	15(Line1)			\$4,620.34
24 Bookouts-Feb'05-----	152-153			\$25,636.28
25 Imbalance Cashout (FGT)-Jan'05-----	151(Line2)			(\$1,084,751.65)
26 Conoco-Prior Period Adj-----	147(Line1)			\$14,521.10
27 Central Florida Gas -Prior Period Adj-----	148(line13			(\$21,335.38)
28 Purchases-3rd Party Suppliers (SNG/SO. GA)-Feb'05 Accrual Adj.:				
Invoice for Imbalance Cashout-----	134(line1)		(\$71,421.57)	
Less Prior Month's Accrual for Imbalance Cashout-----		14(Line1)	\$70,408.74	
Sub-Total (Also on Actual/Accrual Reconciliation)-----	130(line 3)			(\$1,012.83)
29 TOTAL COMMODITY (Other)-----				<u>\$21,472,949.54</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 5 of 7

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: March 2005

		Page Number				
		Current Mo's	Prior Mo's		Accumulative	Total
		<u>Filing</u>	<u>Filing</u>	<u>Amount</u>	<u>Amount</u>	<u>Amount</u>
<u>DEMAND</u>						
30 Demand (FGT):						
Invoice-FGT						
Line 1			1	\$3,465,131.13		
Invoice-FGT						
Line 1			10	\$1,461,818.02		
Invoice-FGT						
Line 2				\$0.00		
Invoice-FGT						
Line 1			13	\$23,615.80		
Total Demand (FGT)					\$4,950,564.95	
31 Demand (SNG/So. Ga.):						
Accrual of Sonat/Georgia Pipeline Charges			14(Line3)		\$486,240.79	
32 Demand (Gulfstream):						
Accrual of Gulfstream Pipeline Charges			15(Line6)		\$604,562.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 6 of 7

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: March 2005

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
33	Temporary Relinquishment Credit (FGT):					
	Invoice-FGT (Relinq. Credits)		1-7	(\$1,260,179.87)		
	Invoice-FGT (Relinq. Credits)		10-12	(\$438,078.26)		
	Invoice-FGT (Relinq. Credits)		13	(\$23,645.80)		
	Total Temporary Relinquishment Credit (FGT)				(\$1,721,873.93)	
34	Temporary Acquisition Charge (FGT):					
	Invoice-FGT		8-9		\$346,564.50	
35	Capacity Discount		149		\$18,828.27	
36	Volumetric Relinquishment Credit (FGT):					
	Accrual-Volumetric Relinquishment Credits (FGT)		29		(\$9,551.53)	
37	Volumetric Relinquishment Credit (FGT) - Feb'05 Accrual Adj.		101		(\$0.01)	
38	TOTAL DEMAND					<u>\$4,675,335.04</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 7 of 7

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: March 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
39 Administrative Costs		N/A		\$90,589.40	
40 Transportation Trailer Charges		23-25		\$194,382.08	
41 TOTAL OTHER					<u>\$284,971.48</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
March-05

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,285,000	16	36,080.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	66,187,180	19	2,551,515.76	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(247,770)	19	(9,551.53)	5
3a FTS-1 VOL. RELINQ. CREDIT-Feb'05 Acc.Adj.	DEMAND*	0	19	(0.01)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	13,309,380	19	1,023,739.76	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	30,117,890	15	285,338.62	1
5a FTS-1 USAGE CHARGE-Feb'05 Accrual Adj.	COMM. PIPELINE	(10,960)	15	(96.52)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,271,980	15	35,744.02	1
6a FTS-2 USAGE CHARGE-Feb'05 Accrual Adj.	COMM. PIPELINE	0	15	0.04	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,774,790)	18	(\$1,084,751.65)	4
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	143,820	15	\$1,267.05	1
8 TOTAL FGT		120,281,730		\$2,819,266.29	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	4,398,330	15	22,225.61	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	486,240.79	5
11 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	(92,280)	18	(63,673.20)	4
12 GULFSTREAM PIPELINE	COMM. PIPELINE	11,837,300	15	24,478.15	1
13 GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,562.00	5
14 GULFSTREAM PIPELINE	COMM. OTHER	7,050	18	4,620.34	4
15 CITY OF SUNRISE	COMM. OTHER	37,682	18	36,590.58	4
16 OKALOOSA	COMM. OTHER	9,070	18	6,865.99	4
17 TRANSPORT TRAILER CHARGES	OTHER			194,382.08	6
18 ADMINISTRATIVE COSTS	OTHER			90,589.40	6
19 BOOKOUTS	COMM. OTHER	39,480	18	25,636.28	4
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	253,696	18	106,317.26	4
21 NCTS PROGRAM C/O'S	COMM. OTHER	29,990	18	18,083.97	4
22 BP ENERGY	COMM. OTHER	5,045,000	18	3,228,987.50	4
23 BRIDGELINE	COMM. OTHER	100,000	18	71,000.00	4
24 CHEVTEXACO	COMM. OTHER	2,200,950	18	1,490,176.69	4
25 CINERGY	COMM. OTHER	50,000	18	33,600.00	4
26 CONOCO	COMM. OTHER	101,550	18	68,296.25	4
27 CROSSTEX	COMM. OTHER	1,725,660	18	1,163,940.47	4
28 FLORIDA POWER/PROGRESS VENTURES	COMM. OTHER	5,327,100	18	3,694,735.48	4
29 HOUSTON PIPELINE	COMM. OTHER	2,962,260	18	1,925,122.07	4
30 LOUIS DREYFUS	COMM. OTHER	5,109,950	18	3,393,510.15	4
31 NOBLE	SWING-DEMAND			3,668.23	3
32 NOBLE	SWING-COMM.	1,537,410	17	1,041,011.12	3
33 NOBLE	COMM. OTHER	63,660	18	41,139.87	4
34 ONEOK	SWING-DEMAND			1,322.93	3
35 ONEOK	COMM. OTHER	1,254,090	18	857,166.43	4
36 PROLIANCE	COMM. OTHER	773,950	18	480,236.00	4
37 SEQUENT	SWING-DEMAND			5,425.00	3
38 SEQUENT	SWING-COMM.	1,528,600	17	1,038,867.66	3
39 SEQUENT	COMM. OTHER	346,040	18	241,659.08	4
40 TAMPA ELECTRIC	COMM. OTHER	3,705,040	18	2,329,981.82	4
41 TOTAL FINA	COMM. OTHER	1,485,560	18	1,014,846.03	4
42 UNOCAL	COMM. OTHER	2,542,160	18	1,649,302.08	4
43 VIRGINIA POWER	SWING-DEMAND			3,100.00	3
44 VIRGINIA POWER	SWING-COMM.	200,000	17	134,400.00	3
45 VIRGINIA POWER	COMM. OTHER	100,000	18	69,300.00	4
46 PARKED GAS/UNPARKED GAS	COMM. OTHER	(66,330)	18	(48,232.86)	4
47 MITSUI	COMM. OTHER	0	18	(32,490.00)	4
48 SOCIETE GENERALE	COMM. OTHER	0	18	(4,080.00)	4
49 CONSTELLATION	COMM. OTHER	0	18	17,050.00	4
50 J. ARON & CO.	COMM. OTHER	0	18	304,500.00	4
51 BP CORP. N.A., INC.	COMM. OTHER	0	18	42,150.00	4
52 UBS	COMM. OTHER	0	18	429,200.00	4
53 SOCIETE GENERALE	COMM. OTHER	0	18	28,300.00	4
54 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,953,140	19	18,828.27	5
55 GAS PURCHASES-Feb'05 Accrual Adj.	SWING-DEMAND	0		(3,313.24)	3
56 GAS PURCHASES-Feb'05 Accrual Adj.	COMM. OTHER	57,970	18	30,542.81	4
57 CONOCO PHILLIPS	COMM. OTHER**	30,700	18	14,521.10	4
58 CENTRAL FLORIDA GAS	COMM. PIPELINE**	(17,774)	15	(1,615.76)	1
59 CENTRAL FLORIDA GAS	COMM. OTHER**	(941,774)	18	(21,335.38)	4
60 GULFSTREAM PIPELINE-Feb'05 Accrual Adj.	COMM. OTHER	(138,320)	18	(88,942.80)	4
61 GULFSTREAM PIPELINE-Feb'05 Accrual Adj.	COMM. PIPELINE	6,710	15	624.03	1
62 SONAT/SO. GA. P/L-Feb'05 Accrual Adj.	COMM. OTHER	20	18	(1,012.83)	4
63 SONAT/SO. GA. P/L-Feb'05 Accrual Adj.	COMM. PIPELINE	0	15	\$0.45	1
64 TOTAL		195,762,370		\$29,041,764.19	

*Prior Month Adjustment

**Prior Period Adjustment



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Stmt D/T:	04/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 01, 2005
Svc Req:	006922738	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$2,211,012.01
Invoice Identifier:	01-90-000-232-02-000 00292240
Account Number:	4000002844
Net Due Date:	APR 11 2005

Begin Transaction Date: March 01, 2005

End Transaction Date: March 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	728,600	38,080.75	01 - 31
01				Reservation/Demand D1							RD1	0.3855	0.0000	0.0000	0.3855	8,988,687	3,465,131.13	01 - 31
01				Temporary Relinquishment Credit - Award # 11782 AI DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(8,672)	-3,728.56	01 - 31
01				Temporary Relinquishment Credit - Award # 11782 AI DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(20,150)	-7,767.83	01 - 31
01				Temporary Relinquishment Credit - Award # 11782 AI DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(19,778)	-7,624.42	01 - 31
01				Temporary Relinquishment Credit - Award # 11812 AI DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(8,959)	-3,453.70	01 - 31
01				Temporary Relinquishment Credit - Award # 11813 AI DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(96,999)	-37,383.12	01 - 31
01				Temporary Relinquishment Credit - Award # 11813 AI DRN 24229							RC2	0.3855	0.0000	0.0000	0.3855	(198,617)	-76,506.85	01 - 31
01											RC2	0.3855	0.0000	0.0000	0.3855	(166,284)	-64,102.48	01 - 31

COPY

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 01, 2005	Invoice Total Amount:	\$2,241,012.01
Svc Req:	006922736	Sup Doc Ind:	MBL	Invoice Identifier:	00292240
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 11, 2005
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 11813 At DRN 256292																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,417)	-2,473.75	01 - 31	
Temporary Relinquishment Credit - Award # 12335 At DRN 12740																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(37,200)	-14,340.80	01 - 31	
Temporary Relinquishment Credit - Award # 12486 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,636)	-1,016.79	01 - 31	
Temporary Relinquishment Credit - Award # 12570 At DRN 32608																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,875)	-1,493.81	01 - 31	
Temporary Relinquishment Credit - Award # 12624 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(189,908)	-73,208.76	01 - 31	
Temporary Relinquishment Credit - Award # 12667 At DRN 25809																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(377,394)	-145,485.39	01 - 31	
Temporary Relinquishment Credit - Award # 12667 At DRN 32806																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(49,879)	-19,228.36	01 - 31	
Temporary Relinquishment Credit - Award # 12859 At DRN 23422																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(29,109)	-11,221.62	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Stmt D/T:	04/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	008924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	April 01, 2005	Invoice Total Amount:	\$22,956.91
Svc Req:	008922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00292240
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 11, 2005
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 12859 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(69,651)	-22,956.91	01 - 31	
Temporary Relinquishment Credit - Award # 12859 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(4,090)	-1,553.57	01 - 31	
Temporary Relinquishment Credit - Award # 12873 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(18,444)	-7,110.16	01 - 31	
Temporary Relinquishment Credit - Award # 12890 At DRN 28166																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(217,000)	-83,853.50	01 - 31	
Temporary Relinquishment Credit - Award # 12955 At DRN 32806																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,900)	-10,765.45	01 - 31	
Temporary Relinquishment Credit - Award # 12984 At DRN 32806																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,621)	-10,647.90	01 - 31	
Temporary Relinquishment Credit - Award # 13011 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(45,758)	-17,638.94	01 - 31	
Temporary Relinquishment Credit - Award # 13011 At DRN 23422																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(53,723)	-20,710.22	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	04/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	008924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0620
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 01, 2005	Invoice Total Amount:	\$2,241,012.01
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00292240
Svc Req K:	6047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 11, 2005
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 13011 At DRN 28168															
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,758)	-5,688.44	01 - 31	
				Temporary Relinquishment Credit - Award # 13059 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(12,741)	-4,911.88	01 - 31	
				Temporary Relinquishment Credit - Award # 13081 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,886)	-8,437.05	01 - 31	
				Temporary Relinquishment Credit - Award # 13081 At DRN 25809															
01											RC2	0.3855	0.0000	0.0000	0.3855	(26,133)	-10,074.27	01 - 31	
				Temporary Relinquishment Credit - Award # 13081 At DRN 28186															
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,060)	-3,107.13	01 - 31	
				Temporary Relinquishment Credit - Award # 13156 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,731)	-8,377.30	01 - 31	
				Temporary Relinquishment Credit - Award # 13157 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(37,231)	-14,352.55	01 - 31	
				Temporary Relinquishment Credit - Award # 13157 At DRN 23422															
01											RC2	0.3855	0.0000	0.0000	0.3855	(44,485)	-17,148.97	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-863-0626
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	April 01, 2005	Invoice Total Amount:	\$2,241,012.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00292240
Svc Req K:	6047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 11, 2005
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 13167 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,463)	-3,262.48	01 - 31	
Temporary Relinquishment Credit - Award # 13168 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,608)	-5,592.83	01 - 31	
Temporary Relinquishment Credit - Award # 13158 At DRN 23422																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(17,329)	-6,680.33	01 - 31	
Temporary Relinquishment Credit - Award # 13158 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(30,008)	-11,568.08	01 - 31	
Temporary Relinquishment Credit - Award # 42347 At DRN 11224																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(77,810)	-29,895.76	01 - 31	
Temporary Relinquishment Credit - Award # 42349 At DRN 28166																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(26,680)	-10,277.43	01 - 31	
Temporary Relinquishment Credit - Award # 42352 At DRN 32806																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,457)	-561.67	01 - 31	
Temporary Relinquishment Credit - Award # 42354 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,897)	-3,429.79	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Start D/T:	04/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	April 01, 2005	Invoice Total Amount:	\$2,241,012.01
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00292240
Svc Req K:	6047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 11, 2005
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 42356 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(100,316)	-38,871.82	01 - 31	
				Temporary Relinquishment Credit - Award # 42358 At DRN 11224															
01											RC2	0.3855	0.0000	0.0000	0.3855	(77,500)	-29,876.25	01 - 31	
				Temporary Relinquishment Credit - Award # 42358 At DRN 28166															
01											RC2	0.3855	0.0000	0.0000	0.3855	(24,459)	-9,428.95	01 - 31	
				Temporary Relinquishment Credit - Award # 42361 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(155,000)	-59,762.60	01 - 31	
				Temporary Relinquishment Credit - Award # 42366 At DRN 11224															
01											RC2	0.3855	0.0000	0.0000	0.3855	(155,000)	-59,762.60	01 - 31	
				Temporary Relinquishment Credit - Award # 42366 At DRN 12740															
01											RC2	0.3855	0.0000	0.0000	0.3855	(37,417)	-14,424.25	01 - 31	
				Temporary Relinquishment Credit - Award # 42366 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(228,594)	-88,122.99	01 - 31	
				Temporary Relinquishment Credit - Award # 42366 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(194,153)	-74,845.98	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:

006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAM

Remit to Party:

006924618

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 203142

Remit Addr:

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:

04/01/2005 12:00 AM

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Houston TX 77218-3142

006924618

April 01, 2005

Sup Doc Ind:

IMBL

Charge Indicator:

BILL ON DELIVERY

Prev Inv ID:

FLORIDA GAS TRANSMISSION COI

MARION COLLINS

713-853-0628

Invoice Total Amount:

12,241,812.61

Invoice Identifier:

00282240

Account Number:

4000002644

Net Due Date:

April 11, 2005

End Transaction Date: March 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Unit Base	Sur	Price Disc	Net	Qty	Am Due	Reg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 42386 AI DRN 24229															
											RC2	0.3855	0.0000	0.0000	0.3855	(143,871)	-55,462.27	01 - 31	
01				Temporary Relinquishment Credit - Award # 42388 AI DRN 288472															
											RC2	0.3855	0.0000	0.0000	0.3855	(76,113)	-28,958.08	01 - 31	
01				Temporary Relinquishment Credit - Award # 42371 AI DRN 241390															
											RC2	0.3855	0.0000	0.0000	0.3855	(2,232)	-860.44	01 - 31	
01				Temporary Relinquishment Credit - Award # 42380 AI DRN 241390															
											RC2	0.3855	0.0000	0.0000	0.3855	(1,118)	-430.22	01 - 31	
01				Temporary Relinquishment Credit - Award # 42397 AI DRN 11224															
											RC2	0.3855	0.0000	0.0000	0.3855	(31,124)	-11,988.30	01 - 31	

Invoice Total Amount:

6,448,318

2,241,812.61

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GTR. All contribution payments must be clearly and specifically marked as 'GTR Contributions', and the GTR Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be noted to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-053-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101824	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$346,504.50
Invoice Identifier:	01.90.000.43202.000 00292281
Account Number:	4000002544
Net Due Date:	April 11, 2005

Begin Transaction Date: March 01, 2005

End Transaction Date: March 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 13178 At DRN 157553							R3A	0.3855	0.0000	0.0000	0.3855	179,304	69,121.69	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13178 At DRN 24062							R3A	0.3855	0.0000	0.0000	0.3855	155,000	59,752.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13178 At DRN 255282							R3A	0.3855	0.0000	0.0000	0.3855	124,000	47,802.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13178 At DRN 314571							R3A	0.3855	0.0000	0.0000	0.3855	248,000	95,604.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13178 At DRN 32806							R3A	0.3855	0.0000	0.0000	0.3855	66,696	25,462.31	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42339 At DRN 10881							R3A	0.3855	0.0000	0.0000	0.3855	30,635	11,771.24	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42339 At DRN 11224							R3A	0.3855	0.0000	0.0000	0.3855	4,698	1,888.18	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42339 At DRN 12740							R3A	0.3855	0.0000	0.0000	0.3855	23,529	9,070.43	01 - 31	
01											R3A	0.3855	0.0000	0.0000	0.3855	682	262.91	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	04/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0625

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101024	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	346,564.50
Invoice Identifier:	00292281
Account Number:	4000002544
Net Due Date:	April 11, 2005

Begin Transaction Date: March 01, 2005

End Transaction Date: March 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 42339 At DRN 23422																			
01											R3A	0.3855	0.0000	0.0000	0.3855	310	119.51	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42339 At DRN 23703																			
01											R3A	0.3855	0.0000	0.0000	0.3855	2,542	979.94	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42339 At DRN 24682																			
01											R3A	0.3855	0.0000	0.0000	0.3855	5,704	2,196.89	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42339 At DRN 50031																			
01											R3A	0.3855	0.0000	0.0000	0.3855	24,676	9,512.60	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42339 At DRN 7244																			
01											R3A	0.3855	0.0000	0.0000	0.3855	18,507	7,134.45	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42339 At DRN 9903																			
01											R3A	0.3855	0.0000	0.0000	0.3855	12,617	4,863.85	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42339 At DRN 9908																			

Invoice Total Amount: 899,600 346,564.50

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Location Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Stmt D/T:	04/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77218-3142	Payee's Bank:	
		Payee:	008924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 01, 2005
Svc Req:	008922738	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$1,023,739.78
Invoice Identifier:	01.90.000.23202.000 00292406
Account Number:	4000002544
Net Due Date:	April 11, 2005

Begin Transaction Date: March 01, 2005

End Transaction Date: March 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0000	0.0000	0.7618	1,818,900	1,461,818.02	01 - 31
01				Temporary Relinquishment Credit - Award # 11768 At DRN 157553							RC2	0.3887	0.0000	0.0000	0.3887	(26,350)	-10,242.25	01 - 31
01				Temporary Relinquishment Credit - Award # 12336 At DRN 12740							RC2	0.7618	0.0000	0.0000	0.7618	(5,983)	-4,557.85	01 - 31
01				Temporary Relinquishment Credit - Award # 12569 At DRN 32606							RC2	0.7618	0.0000	0.0000	0.7618	(2,835)	-2,007.34	01 - 31
01				Temporary Relinquishment Credit - Award # 12891 At DRN 32606							RC2	0.7618	0.0000	0.0000	0.7618	(18,306)	-13,945.51	01 - 31
01				Temporary Relinquishment Credit - Award # 12954 At DRN 32606							RC2	0.7618	0.0000	0.0000	0.7618	(24,800)	-18,892.64	01 - 31
01				Temporary Relinquishment Credit - Award # 42348 At DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(11,842)	-9,021.24	01 - 31
01				Temporary Relinquishment Credit - Award # 42360 At DRN 157553							RC2	0.7618	0.0000	0.0000	0.7618	(30,660)	-23,379.64	01 - 31
01											RC2	0.7618	0.0000	0.0000	0.7618	(10,540)	-8,029.37	01 - 31

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Stmnt D/T:	04/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	April 01, 2005	Invoice Total Amount:	\$1,023,739.76
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00292406
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	April 11, 2005
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Seg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 42353 AI DRN 157553																			
01											RC2	0.7618	0.0000	0.0000	0.7618	(558)	-425.06	01 - 31	
Temporary Relinquishment Credit - Award # 42355 AI DRN 157553																			
01											RC2	0.7618	0.0000	0.0000	0.7618	(3,503)	-2,668.59	01 - 31	
Temporary Relinquishment Credit - Award # 42357 AI DRN 157553																			
01											RC2	0.7618	0.0000	0.0000	0.7618	(70,164)	-53,466.17	01 - 31	
Temporary Relinquishment Credit - Award # 42359 AI DRN 157553																			
01											RC2	0.7618	0.0000	0.0000	0.7618	(9,841)	-7,344.51	01 - 31	
Temporary Relinquishment Credit - Award # 42360 AI DRN 157553																			
01											RC2	0.7618	0.0000	0.0000	0.7618	(177,876)	-136,507.46	01 - 31	
Temporary Relinquishment Credit - Award # 42367 AI DRN 157553																			
01											RC2	0.7618	0.0000	0.0000	0.7618	(181,474)	-138,246.89	01 - 31	
Temporary Relinquishment Credit - Award # 42367 AI DRN 241390																			
01											RC2	0.7618	0.0000	0.0000	0.7618	(434)	-330.62	01 - 31	
Temporary Relinquishment Credit - Award # 42381 AI DRN 157553																			
01											RC2	0.7618	0.0000	0.0000	0.7618	(12,276)	-9,351.86	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate



Invoice

Billable Party: 006922736		Rank to Party: 006924518		FLORIDA GAS TRANSMISSION COMPANY		Payee's Bank Account Number:		Sumt D/T: 04/01/2005 12:00 AM	
PEOPLES GAS SYSTEM, A DIVISION OF TAM		Remit Addr: P.O. BOX 203142		Payee's Bank:		Payee's Bank ABA Number:			
Houston TX 77216-3142		Payee's Name:		FLORIDA GAS TRANSMISSION CO		Contact Name:		MARION COLLINS	
Payee: 006924518		Contact Phone:		713-853-0828		Invoice Total Amount: \$ 1,023,739.78			
PEOPLES GAS SYSTEM, A DIVISION OF TAM		Sup Doc Ind: IABL		Invoice Identifier: 00292406		Account Number: 4000002544		Net Due Date: APR 11, 2005	
Charge Indicator: 6319		BILL ON DELIVERY		Prev Inv ID:		End Transaction Date: March 31, 2005		Begin Transaction Date: March 01, 2005	
Svc Req Name:		Svc Req Kc: 6319		Svc CD: FTS-2		End Transaction Date: March 31, 2005		Begin Transaction Date: March 01, 2005	

TT	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Meth	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date
01									RC2	0.7618	0.0000	0.0000	0.7618	(668)		-661.24	01 - 31
Temporary Relinquishment Credit - Award # 42398 AI DRN 157553																	
Temporary Relinquishment Credit - Award # 42407 AI DRN 157553																	
Invoice Total Amount: 1,338,938																	
1,023,739.78																	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions', and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Location Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	April 01, 2005	Invoice Total Amount: \$0.00 Invoice Identifier: 00292415 Account Number: 4000002544 Net Due Date: April 11, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.									
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0000	0.0000	0.7618	31,000	23,615.80	01 - 31	
01				Temporary Relinquishment Credit - Award # 42368 AI DRN 241390							RC2	0.7618	0.0000	0.0000	0.7618	(31,000)	-23,615.80	01 - 31	

Invoice Total Amount:																	0	0.00
------------------------------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	---	------

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Location Representative.

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR March 2005

04-Apr-05

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2005.xls]Mar05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(9,228)	\$6.90000	(\$63,673.20)
2	COMMODITY-PIPELINE	ACCRUED	439,833	\$0.05053	\$22,225.61
3	DEMAND	ACCRUED	1,106,700	\$0.43936	\$486,240.79
4	TOTAL	ACCRUED	1,537,305		\$444,793.20

PEOPLES GAS SYSTEM

04-Apr-05

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR March 2005

H:\GAS_ACCT\PGA\[Accrued Gulfstream Charges,2005.xls]Mar05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	705	6.55367	\$4,620.34
2	COMM.-P/L-FT	ACCRUED	982,854	\$0.02000	\$19,657.08
3	COMM.-P/L-PARK	ACCRUED	200,876	\$0.02400	\$4,821.07
4	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
5	TOTAL COMM.-P/L	ACCRUED	1,183,730	\$0.02068	\$24,478.15
6	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
7	TOTAL	ACCRUED	2,269,435		\$633,660.49


**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

CITY OF SUNRISE CUSTOMER UTILITY STATEMENT		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Feb 14, 2005	Mar 11, 2005	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
7333.71	0.00	0.00	0.00	7333.71	8224.47	15558.18

 PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CO

VENDOR

1007588

INVOICE

93305-111588 Feb 05

SP 51189-06

DUE 3-10

 CUSTOMER NAME:
PEOPLES GAS

 SERVICE ADDRESS:
1 JACARANDA SQUARE

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

 PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

ATT

TRAN

 For assistance or to provide instructions
about your account, check this box → ☐
and write on the back of this statement.

ENTERED

AUTH

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

BILL DATE: 2/17/05

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Feb 14, 2005	Mar 11, 2005	15558.18
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
7333.71	0.00	0.00	0.00	7333.71	8224.47

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	1/14/05- 2/14/05	31	56071	48042	8382
TOTAL GAS USED						8382

CURRENT PERIOD ACCOUNT ACTIVITY

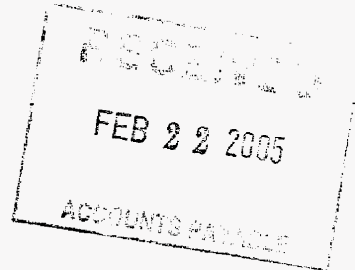
TYPE OF SERVICE	AMOUNT
GAS	8,224.47

***** WARNING - FINAL NOTICE *****
 Utility service will be DISCONNECTED without further notice.
\$ 7,333.71 is the Total Past Due Amount you owe.

 The past due amount of \$ 7,333.71
must be paid by 3/07/05 to prevent disconnection.

A service charge will be assessed if service is disconnected.

See reverse side for service charge and billing dispute information.

MESSAGES
 Total Current Charges 8,224.47
Unpaid Balance 7,333.71
Total Amount Due 15,558.18

CURRENT CHARGES PAST DUE AFTER Mar 11, 2005

 Please read the WARNING box for important
information regarding disconnection of service.

CITY OF SUNRISE CUSTOMER UTILITY STATEMENT		ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		132663-128434		03-41	Mar 08, 2005	Apr 04, 2005	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE	
4007.22	4007.22CR	0.00	0.00	0.00	4684.20	4684.20	

CO 1 VENDOR 1007582
33601-2562 INVOICE 32863-128434 Mar 05

SERVICE ADDRESS:

W FLAMINGO RD & SUNRISE BLVD

MAKE CHECK PAYABLE TO: **CITY OF SUNRISE**

44-38861-1000 DUE

PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____

ENTERED _____ AU

For assistance or to provide instructions about your account, check this box → and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 3/11/05

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Mar 08, 2005	Apr 04, 2005	4684.20
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	2/04/05- 3/08/05	32	38179	33474	4705
TOTAL GAS USED						4705

TYPE OF SERVICE	AMOUNT
GAS	4,684.20

Total Current Charges	4,684.20
Unpaid Balance	0.00
Total Amount Due	4,684.20

CURRENT CHARGES PAST DUE AFTER Apr 04, 2005

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR
CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE
REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR
ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.


**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Mar 02, 2005	Mar 28, 2005	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
6420.47	0.00	0.00	0.00	6420.47	5920.51	12340.98

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-06
TAMPA FL 33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



CO 1 VENDOR 1007582
INVOICE 10001-74500
DUE 3-8
ATTN: TRAN

PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

ENTERED _____ AUTH _____
For assistance or to provide instructions about your account, check this box ☐ and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 3/04/05

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Mar 02, 2005	Mar 28, 2005	12340.98
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
6420.47	0.00	0.00	0.00	6420.47	5920.51

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	1/28/05- 3/02/05	33	236838	230870	5968
TOTAL GAS USED						5968

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	5,920.51

***** WARNING - FINAL NOTICE *****

Utility service will be DISCONNECTED without further notice.
\$ 6,420.47 is the Total Past Due Amount you owe.

The past due amount of \$ 6,420.47
must be paid by 3/21/05 to prevent disconnection.

A service charge will be assessed if service is disconnected.
See reverse side for service charge and billing dispute information.

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR
CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE
REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR
ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

RECEIVED

MAR 07 2005

ACCOUNTS PAYABLE

Total Current Charges 5,920.51
Unpaid Balance 6,420.47
Total Amount Due 12,340.98

CURRENT CHARGES PAST DUE AFTER Mar 28, 2005

18
Please read the WARNING box for important
information regarding disconnection of service.


**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

CITY OF SUNRISE CUSTOMER UTILITY STATEMENT		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Jan 14, 2005	Feb 11, 2005	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
6658.20	6658.20CR	0.00	0.00	0.00	7333.71	7333.71

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1
VENDOR 1007582
93305-111588 Jan 05
33601-2562
SP 51189-06
DUE 3-3

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:

1 JACARANDA SQUARE

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____
ENTERED _____ AUTH _____
For assistance or to provide instructions
about your account, check this box → ☐
and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 1/20/05

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

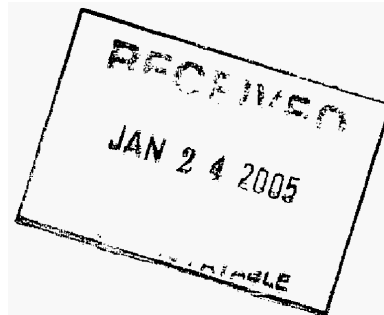
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jan 14, 2005	Feb 11, 2005	7333.71
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
6658.20	6658.20CR	0.00	0.00	0.00	7333.71

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	12/15/04- 1/14/05	30	48042	40506	7867
TOTAL GAS USED						7867

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	7,333.71



RECEIVED

MAR 01 2005

ACCOUNTS PAYABLE

Total Current Charges 7,333.71
Unpaid Balance 0.00
Total Amount Due 7,333.71

CURRENT CHARGES PAST DUE AFTER Feb 11, 2005

19

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR
CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE
REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR
ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.


**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

CITY OF SUNRISE CUSTOMER UTILITY STATEMENT		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		10001-74500	01-01	Jan 28, 2005	Feb 25, 2005	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
5768.62	5768.62CR	0.00	0.00	0.00	6420.47	6420.47

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-06
TAMPA FL 33601-2562

CO 1 VENDOR 1007582 CUSTOMER NAME: PEOPLES GAS
INVOICE 10001-74500 Feb 05 SERVICE ADDRESS: NW 136 AVE & NW 8 ST
DUE 3-3 MAKE CHECK PAYABLE TO: CITY OF SUNRISE



TRAN

PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

For assistance or to provide instructions
about your account, check this box → ☐
and write on the back of this statement.

*need money
OK
Paying*

ENTERED

AUTH MB

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

SU

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 2/03/05

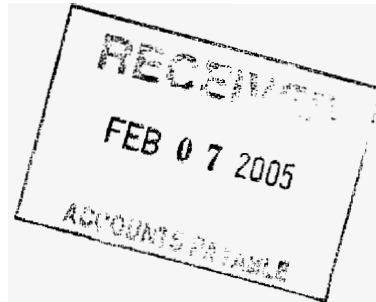
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jan 28, 2005	Feb 25, 2005	6420.47
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
5768.62	5768.62CR	0.00	0.00	0.00	6420.47

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	12/29/04- 1/28/05	30	230870	224224	6646
TOTAL GAS USED						6646

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	6,420.47

**RECEIVED****MAR 01 2005****ACCOUNTS PAYABLE**

Total Current Charges 6,420.47
Unpaid Balance 0.00
Total Amount Due 6,420.47

CURRENT CHARGES PAST DUE AFTER Feb 25, 2005

20
Am

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR
SUNRISE RESIDENTS WILL BE MARCH 16 -- 18, 2005.
PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB
NO LATER THAN 7:00 AM ON MARCH 16.


**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

CITY OF SUNRISE CUSTOMER UTILITY STATEMENT		ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		132663-128434		03-41	Feb 04, 2005	Mar 03, 2005	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE	
4212.04	4212.04CR	0.00	0.00	0.00	4007.22	4007.22	

 PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CO

INVOICE

VENDOR

CUSTOMER NAME:

PEOPLES GAS

SERVICE ADDRESS:

W FLAMINGO RD & SUNRISE BLVD

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

ATT

TRAN

For assistance or to provide instructions
about your account, check this box →
and write on the back of this statement.

ENTERED

AUTH

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

SU

BILL DATE: 2/09/05

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Feb 04, 2005	Mar 03, 2005	4007.22
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4212.04	4212.04CR	0.00	0.00	0.00	4007.22

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	1/06/05- 2/04/05	29	33474	29360	4114
TOTAL GAS USED						4114

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,007.22

*need money
OK
PUMG*

RECEIVED

MAR 01 2005

ACCOUNTS PAYABLE

FEB 11 2005

ACCOUNTS PAYABLE

 Total Current Charges 4,007.22
 Unpaid Balance 0.00
 Total Amount Due 4,007.22
MESSAGES

CURRENT CHARGES PAST DUE AFTER Mar 03, 2005

21



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 02/17/05

Invoice #: 146

Service Period: THROUGH JANUARY 31, 2005

Due Date: 03/04/05

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	907	\$ 7.57	<u>\$ 6,865.99</u>

01-90-000-804-02-00-0

Marlin Gas Transport, Inc.

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER PG-0503

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 1

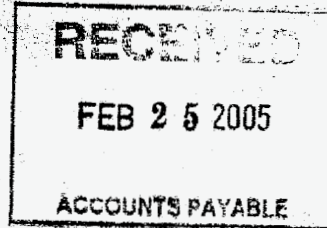
SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CO 01 VENDOR 0018998
INVOICE
PO DUE 2-25
AFT TERM
ENTERED AUTH

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	2/18/05	2/28/05

DESCRIPTION	AMOUNT
March Invoice	
(2) 7 Tube Trailers	13,750.00
(1) 8 Tube Trailer	7,700.00
(2) Regulation Sets	1,100.00
(1) CNG Operator & Vehicle	6,538.00
(1) Line Heater	725.00
Administrative Costs	220.00
1.2 mmcf/day Compression & Dehydration	6,390.00
Additional Trailer Usage	
- (1) in N. Venice at \$2,200.00 per week for 2/1-2/28	8,799.84
- (1) in N. Venice, PGT Glass, at \$2,200.00 per week for 2/1-2/28	8,799.84
- (1) in Celebration at \$2,200.00 per week for 2/1-2/28	8,799.84



01-90-000-804-03-00-0
SP 55852-05
RAJ
NR

Subtotal
Sales Tax
Total Invoice Amount
Payment/Credit Applied
Check/Credit Memo No: **TOTAL DUE**

Continued
Continued
Continued
Continued

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: PG-0503

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	2/18/05	2/28/05

DESCRIPTION	AMOUNT
-(1) in Jacksonville at \$2,200.00 per week for 2/1-2/28	8,799.84
-(2) in Ocala at \$2,200.00 per week for 2/1-2/28	17,599.68
-(1) in Ocala at \$2,200.00 per week for 1/24-2/28	11,314.08
-(1) in Ocala at \$2,200.00 per week for 1/24-1/26 (emergency response, one week min.)	2,200.00
Additional Line Heaters	
-(1) in N.venice w/ remote monitoring at \$1,025.00 per month for 2/1-2/28	1,025.00
-(1) in Celebration w/ remote monitoring at \$1,025.00 per month for 2/1-2/28	1,025.00
-(1) in Ocala w/ remote monitoring at \$1,025.00 per month for 2/1-2/28	1,025.00
Additional Regulation Stations	
-(2) in Ocala at \$550.00 per month for 1/24-1/26 (emergency response)	70.96

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE
	Continued

24

Marlin Gas Transport, Inc.

invoice

MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: PG-0503

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	2/18/05	2/28/05

DESCRIPTION	AMOUNT
Station Safety Checks	
-1/20, 1/27, 2/3, 2/10 & 2/17: N. Venice, N. Venice PGT Glass & Celebration, service truck mileage, 310 miles each trip at \$1.75/mile	2,712.50
-1/28 & 2/11: Jacksonville & Ocala, service truck mileage, 483 miles each trip at 1.75/mile	1,690.50
1/24 Service Truck mileage to Ocala for emergency response: 193 miles at \$1.75/mile	337.75
1/24 Mechanic Technician/Regulation Operator to Ocala for emergency response: 14.5 hrs at \$110.00/hour	1,595.00
Trailer Switchout - See attached "Project Trip Log"	82,164.25

Subtotal 194,382.08

Sales Tax

Total Invoice Amount \$194,382.08

Payment/Credit Applied

Check/Credit Memo No:

TOTAL DUE \$194,382.08

25



Position Summary Detail Report

RMS Process Date:02/25/2005-Run Date:02/25/2005 01:27:10 PM

200503 - 200503

Region: ALL
Base Point: ALL
Deal Type: ALL
Portfolio: ALL
Profit Center: TEC-PGS-DV
Commodity: ALL

Page: 1
Strategy: ALL
Enterprise: ALL

Company/Deal #	Trade Date	P / S	Cmty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTLUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)
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HH

HENRY/HUB

200503

SWPS

SG	12361	18-APR-04	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	2.0	\$6.10000	\$0.00000	\$6.30400	\$0.00000	\$0.20400	\$4,080
SG	12398	21-JUN-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	5.0	\$6.87000	\$0.00000	\$6.30400	\$0.00000	(\$0.56600)	(\$28,300)
Aronn	12428	29-JUN-04	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	10.0	\$6.66500	\$0.00000	\$6.30400	\$0.00000	(\$0.36100)	(\$36,100)
BPNA	12470	13-JUL-04	P	NG	TEC-PGS-DV-OTC Swaps		180,000.00	15.0	\$6.58500	\$0.00000	\$6.30400	\$0.00000	(\$0.28100)	(\$42,150)
CECG	12491	22-JUL-04	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	5.0	\$6.64500	\$0.00000	\$6.30400	\$0.00000	(\$0.34100)	(\$17,050)
Aronn	12485	30-JUL-04	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	3.0	\$6.86000	\$0.00000	\$6.30400	\$0.00000	(\$0.55600)	(\$16,680)
Aronn	12489	02-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps		20,000.00	2.0	\$6.92000	\$0.00000	\$6.30400	\$0.00000	(\$0.61600)	(\$12,320)
UBS	12601	05-NOV-04	P	NG	TEC-PGS-DV-OTC Swaps		200,000.00	20.0	\$6.45000	\$0.00000	\$6.30400	\$0.00000	(\$2.14600)	(\$429,200)
Aronn	12618	12-NOV-04	P	NG	TEC-PGS-DV-OTC Swaps		150,000.00	15.0	\$7.90000	\$0.00000	\$6.30400	\$0.00000	(\$1.59600)	(\$239,400)
Mitsui	12645	03-JAN-05	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	10.0	\$5.98000	\$0.00000	\$6.30400	\$0.00000	\$0.32400	\$32,400
								87.0						(\$784,720)
								87.0						(\$784,720)
								87.0						(\$784,720)
								87.0						(\$784,720)
								87.0						(\$784,720)

ok
Ed Elliott
2-25-05
RE

ge

PEOPLES GAS - NATURAL GAS
 PARK AND LOAN WORKSHEET
 PIPELINE: GULFSTREAM
 CLOSING MARCH 2005
 h:\gas_acct\ppa\Park and Loan Worksheet.xls

PARK & RIDE

PARK & RIDE ON GULFSTREAM							
	Volume	Volume	Volume-Total	sum	Date	GD Z3	\$Amt
Parked	-	-	-		3/1/2005	6.6350	\$
Parked	-	-	-		3/2/2005	6.7250	\$
Parked	-	-	-		3/3/2005	6.7200	\$
Parked	-	-	-		3/4/2005	6.7350	\$
Parked	-	-	-		3/5/2005	6.5250	\$
Parked	-	-	-		3/6/2005	6.5250	\$
Parked	-	-	-		3/7/2005	6.5250	\$
Parked	-	-	-		3/8/2005	6.6900	\$
Parked	-	-	-		3/9/2005	6.9300	\$
Parked	-	-	-		3/10/2005	7.0950	\$
Parked	-	-	-	-	3/11/2005	6.9050	\$
Parked	1,695	-	1,695		3/12/2005	6.7400	\$ 11,424.30
Parked	1,695	-	1,695		3/13/2005	6.7400	\$ 11,424.30
Parked	1,695	-	1,695		3/14/2005	6.7400	\$ 11,424.30
Parked	-	-	-		3/15/2005	6.8650	\$
Parked	-	-	-		3/16/2005	7.1500	\$
Parked	-	-	-		3/17/2005	7.1050	\$
Unparked	(2,500)	-	(2,500)		3/18/2005	7.2450	\$ (18,112.50)
Parked	-	-	-		3/19/2005	7.1000	\$
Parked	-	-	-		3/20/2005	7.1000	\$
Parked	-	-	-		3/21/2005	7.1000	\$
Parked	-	-	-		3/22/2005	7.1650	\$
Parked	-	-	-		3/23/2005	7.2600	\$
Parked	4,048	-	4,048		3/24/2005	7.1350	\$ 28,882.48
Parked	-	-	-		3/25/2005	7.0600	\$
Parked	-	-	-		3/26/2005	7.0600	\$
Parked	-	-	-		3/27/2005	7.0600	\$
Unparked	-	-	-		3/28/2005	7.0600	\$
	-	-	-		3/29/2005	6.9250	\$
	-	-	-		3/30/2005	6.9150	\$
	-	-	-	6,633	3/31/2005	7.1750	\$
					Weighted Avg	6.7907	\$ 45,042.88

ENDING BALANCE 3/2005

TOTAL 6,633 - 6,633

Ending Balance Feb-05

3,367 3,367

BALANCE MARCH\ 2005 PARK

10,000 - 10,000

Less Balance Feb-05

Weighted Avg \$ 6.7907 \$ 67,907.25

Parked/(Unparked) Mar-05

Weighted Avg \$ 5.8433 \$ 19,674.39

\$ 48,232.86

27

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR March 2005

04-Apr-05

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2005.xls]Mar05est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,050,341	0.08810	\$268,735.05
2	FTS-1-NO NOTICE	ACCRUED	(38,552)	0.08810	(\$3,396.43)
3	TOTAL FTS-1	ACCRUED	3,011,789		\$265,338.62
4	FTS-2-USAGE	ACCRUED	527,198	0.06780	\$35,744.02
5	GRAND TOTAL	ACCRUED	3,538,987		\$301,082.64

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR March 2005

04-Apr-05

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005.xls]Mar05Es

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1 ACCRUED		(24,777)	0.38550	(\$9,551.53)
2	TOTAL		(24,777)		(\$9,551.53)

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
March-05

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 NOBLE		3,668,230.0	0.00100	\$3,668.23
2 ONEOK		1,058,340.0	0.00125	\$1,322.93
3 SEQUENT		3,100,000.0	0.00175	\$5,425.00
4 VIRGINIA POWER		3,100,000.0	0.00100	\$3,100.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8 TOTAL:		10,926,570.0		\$13,516.16



Gas Deal Daily Summary

RMS Process Date:04/05/2005-Run Date:04/05/2005 10:41:08 AM

Beg Date: 03/01/2005 Page: 1
End Date: 03/01/2005
Gas Deal Key: 34009

Deal #: 34009 Trade Date: 25-FEB-05 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: CIEXD

Delivery Point: 25809

Swing Commodity - Noble

Month: 03/2005

Pipeline: Florida Gas Transmission Co.

DTN

Day	Price	Volume	Total
01-MAR-05	\$6.5	5,000	\$32,500.00
02-MAR-05	\$6.54	5,000	\$32,700.00
03-MAR-05	\$6.54	5,000	\$32,700.00
04-MAR-05	\$6.605	5,000	\$33,025.00
05-MAR-05	\$6.38	5,000	\$31,900.00
06-MAR-05	\$6.38	5,000	\$31,900.00
07-MAR-05	\$6.38	4,605	\$29,379.90
08-MAR-05	\$6.53	5,000	\$32,650.00
09-MAR-05	\$6.68	4,905	\$32,765.40
10-MAR-05	\$6.945	5,000	\$34,725.00
11-MAR-05	\$6.805	5,000	\$34,025.00
12-MAR-05	\$6.585	5,000	\$32,925.00
13-MAR-05	\$6.585	5,000	\$32,925.00
14-MAR-05	\$6.585	5,000	\$32,925.00
15-MAR-05	\$6.715	5,000	\$33,575.00
16-MAR-05	\$6.99	5,000	\$34,950.00
17-MAR-05	\$6.88	5,000	\$34,400.00
18-MAR-05	\$7	5,000	\$35,000.00
19-MAR-05	\$6.92	5,000	\$34,600.00
20-MAR-05	\$6.92	5,000	\$34,600.00
21-MAR-05	\$6.92	5,000	\$34,600.00
22-MAR-05	\$6.93	5,000	\$34,650.00
23-MAR-05	\$7.01	4,665	\$32,701.65
24-MAR-05	\$6.9	5,000	\$34,500.00
25-MAR-05	\$6.995	5,000	\$34,975.00
26-MAR-05	\$6.995	5,000	\$34,975.00
27-MAR-05	\$6.995	4,566	\$31,939.17
28-MAR-05	\$6.995	5,000	\$34,975.00
29-MAR-05	\$6.81	5,000	\$34,050.00
30-MAR-05	\$6.83	5,000	\$34,150.00
31-MAR-05	\$7.065	5,000	\$35,325.00
	\$6.7712	153,741	\$1,041,011.12



Gas Deal Daily Summary

RMS Process Date:04/05/2005-Run Date:04/05/2005 10:45:15 AM

Begin Date: 03/01/2005 Page: 1
End Date: 03/01/2005
Gas Deal Key: 34029

Deal #: 34029 Trade Date: 28-FEB-05 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: CIEXD

Delivery Point: 8205171

Month: 03/2005

Swing Commodity - Sequent

Pipeline: Gulfstream Natural Gas System *OTH*

Day	Price	Volume	Total
02-MAR-05	\$6.725	10,000	\$67,250.00
03-MAR-05	\$6.72	10,000	\$67,200.00
04-MAR-05	\$6.735	10,000	\$67,350.00
05-MAR-05	\$6.525	10,000	\$65,250.00
06-MAR-05	\$6.525	10,000	\$65,250.00
07-MAR-05	\$6.525	10,000	\$65,250.00
08-MAR-05	\$6.69	10,000	\$66,900.00
09-MAR-05	\$6.93	10,000	\$69,300.00
10-MAR-05	\$7.095	10,000	\$70,950.00
11-MAR-05	\$6.905	10,000	\$69,050.00
12-MAR-05	\$6.74	3,000	\$20,220.00
13-MAR-05	\$6.74	3,000	\$20,220.00
14-MAR-05	\$6.74	3,000	\$20,220.00
19-MAR-05	\$7.1	5,000	\$35,500.00
20-MAR-05	\$7.1	5,000	\$35,500.00
21-MAR-05	\$7.1	5,000	\$35,500.00
24-MAR-05	\$7.135	4,048	\$28,882.48
	\$6.7927	128,048	\$869,792.48

32



Gas Deal Daily Summary

RMS Process Date:04/05/2005-Run Date:04/05/2005 10:46:50 AM

Beg Date: 03/01/2005 Page: 1
End Date: 03/01/2005
Gas Deal Key: 34031

Deal #: 34031 Trade Date: 28-FEB-05 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: CIEXD

Delivery Point: ANY

Month: 03/2005

Swing Commodity-Seguent

Pipeline: Southern Natural Gas Co.

DT4

Day	Price	Volume	Total
05-MAR-05	\$6.515	1,604	\$10,450.06
06-MAR-05	\$6.515	1,604	\$10,450.06
07-MAR-05	\$6.515	1,604	\$10,450.06
08-MAR-05	\$6.685	5,000	\$33,425.00
09-MAR-05	\$6.87	5,000	\$34,350.00
10-MAR-05	\$7.08	5,000	\$35,400.00
11-MAR-05	\$6.91	5,000	\$34,550.00
	\$6.8143	24,812	\$169,075.18



Gas Deal Daily Summary

RMS Process Date:04/05/2005-Run Date:04/05/2005 10:48:06 AM

Beg Date: 03/01/2005 Page: 1
End Date: 03/01/2005
Gas Deal Key: 34028

Deal #: 34028 Trade Date: 28-FEB-05 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: CIEXD

Delivery Point: 32606

Month: 03/2005

Pipeline: Florida Gas Transmission Co. *D#4*

Day	Price	Volume	Total
01-MAR-05	\$6.61	10,000	\$66,100.00
09-MAR-05	\$6.83	10,000	\$68,300.00
	\$6.72	20,000	\$134,400.00

Swing Commodity -

Virginia Power

34



Back Office Purchase/Sale Summary

RMS Process Date: 04/05/2005- Rupdate: 04/05/2005 10:12:09 AM

03/01/2005 - 03/31/2005

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Direction: PURCHASE											
Portfolio: TEC-PGS-SP-NG											
Legal Entity: Tampa Electric Company											
Company: BP Energy Company											
Pipeline: FGT											
Month: 2005-03											
01-MAR-05	31-MAR-05	G 28488	241390	MS FIRM	0	MMBTU	MKJPC	\$6.37400	I	0	\$0.00
01-MAR-05	31-MAR-05	G 32892	255292	TX FIRM	3,500	MMBTU	MKJPC	\$6.23900	I	108,500	\$676,931.50
2005-03Total:										108,500	\$676,931.50
FGTTotal:										108,500	\$676,931.50
Pipeline: Gulfstream											
Month: 2005-03											
01-MAR-05	31-MAR-05	G 28488	8205175	MS FIRM	4,000	MMBTU	MKJPC	\$6.37400	I	124,000	\$790,376.00
2005-03Total:										124,000	\$790,376.00
GulfstreamTotal:										124,000	\$790,376.00
Pipeline: SNG											
Month: 2005-03											
01-MAR-05	01-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
01-MAR-05	01-MAR-05	G 34025	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.63000	I	5,000	\$33,150.00
01-MAR-05	01-MAR-05	G 34026	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.64500	I	5,000	\$33,225.00
02-MAR-05	02-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
03-MAR-05	03-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
03-MAR-05	03-MAR-05	G 34025	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.67000	I	5,000	\$33,350.00
03-MAR-05	03-MAR-05	G 34026	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.68500	I	5,000	\$33,425.00
04-MAR-05	04-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
05-MAR-05	05-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
05-MAR-05	05-MAR-05	G 34025	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.49000	I	5,000	\$32,450.00
05-MAR-05	05-MAR-05	G 34026	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.50500	I	5,000	\$32,525.00
06-MAR-05	06-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
06-MAR-05	06-MAR-05	G 34025	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.49000	I	5,000	\$32,450.00
06-MAR-05	06-MAR-05	G 34026	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.50500	I	5,000	\$32,525.00
07-MAR-05	07-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
07-MAR-05	07-MAR-05	G 34025	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.49000	I	5,000	\$32,450.00
07-MAR-05	07-MAR-05	G 34026	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.50500	I	5,000	\$32,525.00
08-MAR-05	08-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
08-MAR-05	08-MAR-05	G 34025	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.66000	I	5,000	\$33,300.00
09-MAR-05	09-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
09-MAR-05	09-MAR-05	G 34025	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.84500	I	5,000	\$34,225.00
10-MAR-05	10-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
10-MAR-05	10-MAR-05	G 34025	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$7.05500	I	5,000	\$35,275.00
11-MAR-05	11-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
11-MAR-05	11-MAR-05	G 34025	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.88500	I	5,000	\$34,425.00
11-MAR-05	11-MAR-05	G 34026	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.90000	I	5,000	\$34,500.00
12-MAR-05	12-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
12-MAR-05	12-MAR-05	G 34025	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
13-MAR-05	13-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
13-MAR-05	13-MAR-05	G 34025	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
14-MAR-05	14-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
14-MAR-05	14-MAR-05	G 34025	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
15-MAR-05	15-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
15-MAR-05	15-MAR-05	G 34025	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.86000	I	5,000	\$34,300.00
15-MAR-05	15-MAR-05	G 34026	PSNG2780	LA FIRM	2,000	MMBTU	CIEXD	\$6.87500	I	2,000	\$13,750.00
16-MAR-05	16-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
17-MAR-05	17-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
18-MAR-05	18-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
19-MAR-05	19-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
20-MAR-05	20-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
21-MAR-05	21-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
22-MAR-05	22-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
23-MAR-05	23-MAR-05	G 34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00



Back Office Purchase/Sale Summary

RMS Process Date: 04/05/2005- Rundate: 04/05/2005 10:12:09 AM

03/01/2005 - 03/31/2005

Profit Center: COMBINED

Trader: ALL

						<u>Avg Daily</u>			<u>Deal</u>	<u>Price</u>	<u>Actual</u>	<u>Total</u>
<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>		<u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Price</u>	<u>Type</u>	<u>Volume</u>	<u>\$</u>
Company: BP Energy Company												
Pipeline: SNG												
Month: 2005-03												
24-MAR-05	24-MAR-05	G	34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
25-MAR-05	25-MAR-05	G	34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
25-MAR-05	25-MAR-05	G	34025	PSNG2780	LA FIRM	4,000	MMBTU	CIEXD	\$7.01500	I	4,000	\$28,060.00
26-MAR-05	26-MAR-05	G	34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
26-MAR-05	26-MAR-05	G	34025	PSNG2780	LA FIRM	4,000	MMBTU	CIEXD	\$7.01500	I	4,000	\$28,060.00
27-MAR-05	27-MAR-05	G	34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
27-MAR-05	27-MAR-05	G	34025	PSNG2780	LA FIRM	4,000	MMBTU	CIEXD	\$7.01500	I	4,000	\$28,060.00
28-MAR-05	28-MAR-05	G	34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
28-MAR-05	28-MAR-05	G	34025	PSNG2780	LA FIRM	4,000	MMBTU	CIEXD	\$7.01500	I	4,000	\$28,060.00
29-MAR-05	29-MAR-05	G	34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
29-MAR-05	29-MAR-05	G	34025	PSNG2780	LA FIRM	4,000	MMBTU	CIEXD	\$6.88500	I	4,000	\$27,540.00
30-MAR-05	30-MAR-05	G	34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00
31-MAR-05	31-MAR-05	G	34005	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.28000	I	5,000	\$31,400.00

2005-03Total: 272,000 \$1,761,680.00

SNGTotal: 272,000 \$1,761,680.00

BP Energy Company Total: 504,500 \$3,228,987.50

Company: Bridgeline Gas Marketing

Pipeline: FGT

Month: 2005-03

09-MAR-05	09-MAR-05	G	34235	7995	LA	FIRM	10,000	MMBTU	MKJPC	\$7.10000	F	10,000	\$71,000.00
2005-03Total:												10,000	\$71,000.00

FGTTotal: 10,000 \$71,000.00

Bridgeline Gas Marketing Total: 10,000 \$71,000.00

Company: ChevronTexaco Natural Gas, a division of

Chevron U.S.A.

Pipeline: FGT

Month: 2005-03

04-MAR-05	04-MAR-05	G	34137	716	AL	INTERR	5,000	MMBTU	CIEXD	\$6.70000	F	5,000	\$33,500.00
09-MAR-05	09-MAR-05	G	34198	25809	TX	FIRM	8,664	MMBTU	MKJPC	\$6.54000	F	8,664	\$56,662.56
10-MAR-05	10-MAR-05	G	34226	25809	TX	FIRM	10,000	MMBTU	MKJPC	\$6.70000	F	10,000	\$67,000.00
11-MAR-05	11-MAR-05	G	34249	25809	TX	FIRM	10,000	MMBTU	MKJPC	\$6.71000	F	10,000	\$67,100.00
12-MAR-05	14-MAR-05	G	34288	25809	TX	FIRM	10,000	MMBTU	MKJPC	\$6.44000	F	30,000	\$193,200.00
15-MAR-05	15-MAR-05	G	34311	25809	TX	INTERR	9,849	MMBTU	CIEXD	\$6.58000	F	9,849	\$64,806.42
16-MAR-05	16-MAR-05	G	34332	25809	TX	INTERR	9,649	MMBTU	CIEXD	\$6.95000	F	9,649	\$67,060.55
17-MAR-05	17-MAR-05	G	34347	25809	TX	INTERR	9,475	MMBTU	CIEXD	\$6.90000	F	9,475	\$65,377.50
18-MAR-05	18-MAR-05	G	34358	25809	TX	INTERR	10,172	MMBTU	CIEXD	\$6.98000	F	10,172	\$71,000.56
19-MAR-05	21-MAR-05	G	34373	25809	TX	FIRM	10,172	MMBTU	CIEXD	\$6.91000	F	30,516	\$210,865.56
22-MAR-05	22-MAR-05	G	34389	25809	TX	INTERR	10,172	MMBTU	CIEXD	\$6.85000	F	10,172	\$69,678.20
23-MAR-05	23-MAR-05	G	34405	25809	TX	INTERR	10,172	MMBTU	CIEXD	\$6.97000	F	10,172	\$70,898.84
24-MAR-05	24-MAR-05	G	34426	25809	TX	INTERR	10,524	MMBTU	CIEXD	\$6.85000	F	10,524	\$72,089.40
25-MAR-05	28-MAR-05	G	34440	25809	TX	INTERR	9,913	MMBTU	CIEXD	\$6.85000	F	39,650	\$271,602.50
29-MAR-05	29-MAR-05	G	34458	25809	TX	INTERR	8,924	MMBTU	CIEXD	\$6.75000	F	8,924	\$60,237.00
30-MAR-05	30-MAR-05	G	34481	25809	TX	INTERR	7,328	MMBTU	CIEXD	\$6.70000	F	7,328	\$49,097.60

2005-03Total: 220,095 \$1,490,176.69

FGTTotal: 220,095 \$1,490,176.69

evronTexaco Natural Gas, a division of Chevron U.S.A Total:

220,095 \$1,490,176.69

Company: Cinergy Marketing & Trading, LP

Pipeline: SNG

2005-03



Back Office Purchase/Sale Summary

RMS Process Date: 04/05/2005- Rundate: 04/05/2005 10:12:09 AM

03/01/2005 - 03/31/2005

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company: Cinergy Marketing & Trading, LP											
Pipeline: SNG											
Month: 2005-03											
02-MAR-05	02-MAR-05	G 34047	ANY	FL	INTERR	5,000	MMBTU CIEXD	\$6.72000	F	5,000	\$33,600.00
2005-03Total:										5,000	\$33,600.00
SNGTotal:										5,000	\$33,600.00
Cinergy Marketing & Trading, LP Total:										5,000	\$33,600.00
Company: ConocoPhillips Company											
Pipeline: FGT											
Month: 2005-03											
03-MAR-05	03-MAR-05	G 34122	314571	LA	INTERR	5,155	MMBTU CIEXD	\$6.75000	F	5,155	\$34,796.25
04-MAR-05	04-MAR-05	G 34138	314571	LA	INTERR	5,000	MMBTU CIEXD	\$6.70000	F	5,000	\$33,500.00
2005-03Total:										10,155	\$68,296.25
FGTTotal:										10,155	\$68,296.25
ConocoPhillips Company Total:										10,155	\$68,296.25
Company: Crosstex Gulf Coast Marketing, LTD.											
Pipeline: FGT											
Month: 2005-03											
01-MAR-05	31-MAR-05	G 28486	337605	TX	FIRM	4,930	MMBTU MKJPC	\$6.77681	I	152,843	\$1,035,788.34
02-MAR-05	02-MAR-05	G 34051	337605	TX	INTERR	3,817	MMBTU CIEXD	\$6.60000	F	3,817	\$25,192.20
03-MAR-05	03-MAR-05	G 34079	337605	TX	INTERR	3,800	MMBTU CIEXD	\$6.60000	F	3,800	\$25,080.00
05-MAR-05	07-MAR-05	G 34150	337605	TX	INTERR	2,757	MMBTU CIEXD	\$6.43000	F	8,271	\$53,182.53
08-MAR-05	08-MAR-05	G 34169	337605	TX	FIRM	3,835	MMBTU MKJPC	\$6.44000	F	3,835	\$24,697.40
2005-03Total:										172,566	\$1,163,940.47
FGTTotal:										172,566	\$1,163,940.47
Crosstex Gulf Coast Marketing, LTD. Total:										172,566	\$1,163,940.47
Company: Florida Power Corporation											
Pipeline: Gulfstream											
Month: 2005-03											
01-MAR-05	01-MAR-05	G 34018	8205179	AL	FIRM	15,306	MMBTU MKJPC	\$6.63500	I	15,306	\$101,555.31
03-MAR-05	03-MAR-05	G 34068	8205175	MS	FIRM	15,306	MMBTU MKJPC	\$6.72000	I	15,306	\$102,856.32
04-MAR-05	04-MAR-05	G 34097	8205175	MS	FIRM	20,408	MMBTU MKJPC	\$6.73500	I	20,408	\$137,447.88
05-MAR-05	07-MAR-05	G 34135	8205175	MS	FIRM	15,306	MMBTU MKJPC	\$6.52500	I	45,918	\$299,614.95
08-MAR-05	08-MAR-05	G 34166	8205175	MS	FIRM	20,408	MMBTU MKJPC	\$6.69000	I	20,408	\$136,529.52
09-MAR-05	09-MAR-05	G 34192	8205175	MS	FIRM	20,408	MMBTU MKJPC	\$6.93000	I	20,408	\$141,427.44
10-MAR-05	10-MAR-05	G 34227	8205171	FL	FIRM	20,408	MMBTU MKJPC	\$7.09500	I	20,408	\$144,794.76
11-MAR-05	11-MAR-05	G 34255	8205171	FL	FIRM	10,204	MMBTU MKJPC	\$6.90500	I	10,204	\$70,458.62
12-MAR-05	14-MAR-05	G 34284	8205171	FL	FIRM	20,408	MMBTU MKJPC	\$6.74000	I	61,224	\$412,649.76
15-MAR-05	15-MAR-05	G 34308	8205175	MS	INTERR	20,408	MMBTU CIEXD	\$6.86500	I	20,408	\$140,100.92
17-MAR-05	17-MAR-05	G 34342	8205175	MS	INTERR	20,408	MMBTU CIEXD	\$7.10500	I	20,408	\$144,998.84
18-MAR-05	18-MAR-05	G 34355	8205175	MS	INTERR	20,408	MMBTU CIEXD	\$7.24500	I	20,408	\$147,855.96
19-MAR-05	21-MAR-05	G 34370	8205175	MS	INTERR	15,306	MMBTU CIEXD	\$7.10000	I	45,918	\$326,017.80
22-MAR-05	22-MAR-05	G 34386	8205175	MS	INTERR	20,408	MMBTU CIEXD	\$7.16500	I	20,408	\$146,223.32
23-MAR-05	23-MAR-05	G 34402	8205175	MS	INTERR	20,408	MMBTU CIEXD	\$7.26000	I	20,408	\$148,162.08
24-MAR-05	24-MAR-05	G 34421	8205175	MS	INTERR	20,408	MMBTU CIEXD	\$7.13500	I	20,408	\$145,611.08
25-MAR-05	27-MAR-05	G 34444	8205175	MS	INTERR	20,408	MMBTU CIEXD	\$7.06000	I	61,224	\$432,241.44
28-MAR-05	28-MAR-05	G 34446	8205175	MS	INTERR	15,306	MMBTU CIEXD	\$7.06000	I	15,306	\$108,060.36
29-MAR-05	29-MAR-05	G 34465	8205175	MS	INTERR	20,408	MMBTU CIEXD	\$6.92500	I	20,408	\$141,325.40
30-MAR-05	30-MAR-05	G 34475	8205171	FL	INTERR	17,408	MMBTU CIEXD	\$6.91500	I	17,408	\$120,376.32
31-MAR-05	31-MAR-05	G 34502	8205175	MS	INTERR	20,408	MMBTU CIEXD	\$7.17500	I	20,408	\$146,427.40
2005-03Total:										532,710	\$3,694,735.48



Back Office Purchase/Sale Summary

RMS Process Date: 04/05/2005- Rundate: 04/05/2005 10:12:09 AM

03/01/2005 - 03/31/2005

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company: Florida Power Corporation											
Pipeline: Gulfstream											
GulfstreamTotal:										532,710	\$3,694,735.48
Florida Power Corporation Total:										532,710	\$3,694,735.48
Company: Gulfstream Natural Gas System											
Pipeline: Gulfstream											
Month: 2005-03											
01-MAR-05	31-MAR-05	S	10129	8205175	MS	0	MMBTU MKJPC	\$0.00000		0	\$0.00
2005-03Total:										0	\$0.00
GulfstreamTotal:										0	\$0.00
Gulfstream Natural Gas System Total:										0	\$0.00
Company: Houston Pipe Line Company, LP											
Pipeline: FGT											
Month: 2005-03											
01-MAR-05	31-MAR-05	G	32881	24662	TX FIRM	3,995	MMBTU MKJPC	\$6.21400	I	123,841	\$769,547.98
01-MAR-05	01-MAR-05	G	34034	25809	TX FIRM	4,000	MMBTU CIEXD	\$6.52000	F	4,000	\$26,080.00
02-MAR-05	02-MAR-05	G	34049	25809	TX INTERR	5,000	MMBTU CIEXD	\$6.54000	I	5,000	\$32,700.00
03-MAR-05	03-MAR-05	G	34075	25809	TX INTERR	5,000	MMBTU CIEXD	\$6.52000	F	5,000	\$32,600.00
04-MAR-05	04-MAR-05	G	34099	25809	TX INTERR	5,000	MMBTU CIEXD	\$6.60500	I	5,000	\$33,025.00
04-MAR-05	04-MAR-05	G	34104	25219	TX INTERR	5,000	MMBTU CIEXD	\$6.65000	F	5,000	\$33,250.00
05-MAR-05	07-MAR-05	G	34146	25809	TX INTERR	4,616	MMBTU CIEXD	\$6.35000	F	13,849	\$87,941.15
05-MAR-05	07-MAR-05	G	34149	24662	TX INTERR	3,416	MMBTU CIEXD	\$6.41000	F	10,248	\$65,689.68
08-MAR-05	08-MAR-05	G	34170	25219	TX FIRM	5,000	MMBTU MKJPC	\$6.48000	F	5,000	\$32,400.00
09-MAR-05	09-MAR-05	G	34197	25219	TX FIRM	10,000	MMBTU MKJPC	\$6.67000	F	10,000	\$66,700.00
10-MAR-05	10-MAR-05	G	34232	25219	TX FIRM	10,000	MMBTU MKJPC	\$6.95000	F	10,000	\$69,500.00
11-MAR-05	11-MAR-05	G	34258	25219	TX FIRM	9,425	MMBTU MKJPC	\$6.83000	F	9,425	\$64,372.75
12-MAR-05	14-MAR-05	G	34286	25219	TX FIRM	9,495	MMBTU MKJPC	\$6.62000	F	28,485	\$188,570.70
15-MAR-05	15-MAR-05	G	34314	25809	TX INTERR	2,595	MMBTU CIEXD	\$6.66000	F	2,595	\$17,282.70
15-MAR-05	15-MAR-05	G	34315	24662	TX INTERR	1,470	MMBTU CIEXD	\$6.66000	F	1,470	\$9,790.20
15-MAR-05	15-MAR-05	G	34317	24662	TX INTERR	2,411	MMBTU CIEXD	\$6.69000	F	2,411	\$16,129.59
15-MAR-05	15-MAR-05	G	34318	25219	TX INTERR	2,324	MMBTU CIEXD	\$6.69000	F	2,324	\$15,547.56
15-MAR-05	15-MAR-05	G	34320	25219	TX INTERR	699	MMBTU CIEXD	\$6.71000	F	699	\$4,690.29
16-MAR-05	16-MAR-05	G	34334	25809	TX INTERR	2,326	MMBTU CIEXD	\$6.99000	F	2,326	\$16,258.74
18-MAR-05	18-MAR-05	G	34360	25809	TX INTERR	1,647	MMBTU CIEXD	\$7.00000	F	1,647	\$11,529.00
19-MAR-05	21-MAR-05	G	34375	24662	TX FIRM	3,750	MMBTU CIEXD	\$6.91000	F	11,250	\$77,737.50
19-MAR-05	21-MAR-05	G	34375	25809	TX FIRM	3,200	MMBTU CIEXD	\$6.91000	F	9,600	\$66,336.00
19-MAR-05	21-MAR-05	G	34376	24662	TX INTERR	1,097	MMBTU CIEXD	\$6.93000	F	3,291	\$22,806.63
23-MAR-05	23-MAR-05	G	34408	25809	TX INTERR	1,588	MMBTU CIEXD	\$7.05000	F	1,588	\$11,195.40
24-MAR-05	24-MAR-05	G	34428	25809	TX INTERR	6,295	MMBTU CIEXD	\$6.92000	F	6,295	\$43,561.40
24-MAR-05	24-MAR-05	G	34431	25219	TX INTERR	3,135	MMBTU CIEXD	\$6.91000	F	3,135	\$21,662.85
29-MAR-05	29-MAR-05	G	34463	25809	TX INTERR	4,547	MMBTU CIEXD	\$6.85000	F	4,547	\$31,146.95
29-MAR-05	29-MAR-05	G	34464	24662	TX INTERR	3,700	MMBTU CIEXD	\$6.85000	F	3,700	\$25,345.00
31-MAR-05	31-MAR-05	G	34497	25809	TX INTERR	4,500	MMBTU CIEXD	\$7.05000	F	4,500	\$31,725.00
2005-03Total:										296,226	\$1,925,122.07
FGTTTotal:										296,226	\$1,925,122.07
Houston Pipe Line Company, LP Total:										296,226	\$1,925,122.07
Company: Louis Dreyfus Energy Services L.P.											
Pipeline: FGT											
Month: 2005-03											
01-MAR-05	01-MAR-05	G	34035	23422	LA INTERR	8,000	MMBTU CIEXD	\$6.55000	F	8,000	\$52,400.00
01-MAR-05	01-MAR-05	G	34038	314571	LA INTERR	10,309	MMBTU CIEXD	\$6.67000	F	10,309	\$68,761.03
02-MAR-05	02-MAR-05	G	34048	25809	TX INTERR	9,183	MMBTU CIEXD	\$6.54000	I	9,183	\$60,056.82
02-MAR-05	02-MAR-05	G	34050	23422	LA INTERR	12,000	MMBTU CIEXD	\$6.61000	F	12,000	\$79,320.00

Back Office Purchase/Sale Summary

Profit Center: COMBINED
Trader: ALL

RMS Process Date: 04/05/2005- Run Date: 04/05/2005 10:12:09 AM

03/01/2005 - 03/31/2005

Company: Louis Dreyfus Energy Services L.P.											
Pipeline: FGT											
Month: 2005-03											
Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
02-MAR-05	02-MAR-05	G 34053	314571	LA INTERR	12,371	MMBTU	CIEXD	\$6,70000	F	12,371	\$82,885.70
02-MAR-05	02-MAR-05	G 34073	9903	LA INTERR	7,464	MMBTU	CIEXD	\$6,78000	F	7,464	\$50,605.92
02-MAR-05	02-MAR-05	G 34073	12740	MS INTERR	8,000	MMBTU	CIEXD	\$6,78000	F	8,000	\$54,240.00
03-MAR-05	03-MAR-05	G 34074	25809	TX INTERR	9,594	MMBTU	CIEXD	\$6,54000	I	9,594	\$62,744.76
03-MAR-05	03-MAR-05	G 34076	23422	LA INTERR	5,406	MMBTU	CIEXD	\$6,59000	F	5,406	\$35,625.54
03-MAR-05	03-MAR-05	G 34120	9903	LA INTERR	30,928	MMBTU	CIEXD	\$6,82000	F	30,928	\$210,928.96
03-MAR-05	03-MAR-05	G 34126	9903	LA INTERR	2,400	MMBTU	CIEXD	\$6,82000	F	2,400	\$16,368.00
03-MAR-05	04-MAR-05	G 34101	24662	TX INTERR	3,000	MMBTU	CIEXD	\$6,60500	I	3,000	\$19,815.00
04-MAR-05	04-MAR-05	G 34102	25809	TX INTERR	3,594	MMBTU	CIEXD	\$6,60500	I	3,594	\$23,738.37
04-MAR-05	04-MAR-05	G 34109	23422	LA INTERR	4,915	MMBTU	CIEXD	\$6,68000	F	4,915	\$32,832.20
04-MAR-05	04-MAR-05	G 34139	9903	LA INTERR	15,309	MMBTU	CIEXD	\$6,61000	F	15,309	\$101,192.49
05-MAR-05	07-MAR-05	G 34148	25809	TX INTERR	2,840	MMBTU	CIEXD	\$6,34000	F	8,521	\$54,023.14
05-MAR-05	07-MAR-05	G 34148	716	AL INTERR	883	MMBTU	CIEXD	\$6,34000	F	883	\$5,598.22
08-MAR-05	08-MAR-05	G 34171	23422	LA FIRM	6,378	MMBTU	MKJPC	\$6,44000	F	6,378	\$41,074.32
08-MAR-05	08-MAR-05	G 34171	25809	TX FIRM	3,280	MMBTU	MKJPC	\$6,44000	F	3,280	\$21,123.20
08-MAR-05	08-MAR-05	G 34171	24662	TX FIRM	3,881	MMBTU	MKJPC	\$6,44000	F	3,881	\$24,993.64
09-MAR-05	09-MAR-05	G 34196	23422	LA FIRM	6,281	MMBTU	MKJPC	\$6,80000	F	6,281	\$42,710.80
10-MAR-05	10-MAR-05	G 34264	716	AL FIRM	20,000	MMBTU	MKJPC	\$7,00000	F	20,000	\$140,000.00
11-MAR-05	11-MAR-05	G 34252	24662	TX FIRM	3,881	MMBTU	MKJPC	\$6,68000	F	3,881	\$25,925.08
11-MAR-05	11-MAR-05	G 34254	23422	LA FIRM	16,287	MMBTU	MKJPC	\$6,87000	F	16,287	\$111,891.69
11-MAR-05	11-MAR-05	G 34289	716	AL FIRM	30,000	MMBTU	MKJPC	\$6,85000	F	30,000	\$205,500.00
15-MAR-05	15-MAR-05	G 34312	25809	TX INTERR	2,787	MMBTU	CIEXD	\$6,58000	F	2,787	\$18,338.46
16-MAR-05	16-MAR-05	G 34331	25809	TX INTERR	4,844	MMBTU	CIEXD	\$33,665.80	F	4,844	\$33,665.80
16-MAR-05	16-MAR-05	G 34333	24662	TX INTERR	3,800	MMBTU	CIEXD	\$6,95000	F	3,800	\$26,410.00
17-MAR-05	17-MAR-05	G 34345	25809	TX INTERR	2,344	MMBTU	CIEXD	\$6,92000	F	2,344	\$16,220.48
19-MAR-05	21-MAR-05	G 34374	25809	TX INTERR	2,335	MMBTU	CIEXD	\$6,91000	F	7,005	\$48,404.55
23-MAR-05	23-MAR-05	G 34406	25809	TX INTERR	5,059	MMBTU	CIEXD	\$6,97000	F	5,059	\$35,261.23
23-MAR-05	23-MAR-05	G 34411	23422	LA INTERR	5,464	MMBTU	CIEXD	\$7,19000	F	5,464	\$39,286.16
24-MAR-05	24-MAR-05	G 34448	23422	LA INTERR	15,000	MMBTU	CIEXD	\$7,05000	F	15,000	\$105,750.00
25-MAR-05	28-MAR-05	G 34441	25809	TX FIRM	1,861	MMBTU	CIEXD	\$6,85000	F	7,444	\$50,991.40
29-MAR-05	29-MAR-05	G 34461	23422	LA INTERR	15,464	MMBTU	CIEXD	\$6,85000	F	15,464	\$105,928.40
30-MAR-05	30-MAR-05	G 34484	23422	LA INTERR	10,309	MMBTU	CIEXD	\$6,77000	F	10,309	\$69,791.93
31-MAR-05	31-MAR-05	G 34496	24662	TX INTERR	3,800	MMBTU	CIEXD	\$7,03000	F	3,800	\$26,714.00
31-MAR-05	31-MAR-05	G 34498	23422	LA INTERR	11,436	MMBTU	CIEXD	\$7,05000	F	11,436	\$80,623.80
31-MAR-05	31-MAR-05	G 34501	314571	LA INTERR	19,374	MMBTU	CIEXD	\$7,19000	F	19,374	\$139,299.06
2005-03Total: 355,995											\$2,421,040.15
FGTTotal:											\$2,421,040.15

Pipeline:		SNG					
Month:		2005-03					
01-MAR-05	31-MAR-05	G	32894	ANY	FL	FIRM	5,000 MMBTU MK/JPC
						\$6.27400	
						155,000	
						\$972,470.00	
						2005-03 Total:	
						155,000	
						\$972,470.00	
						SNG Total:	
						155,000	
						\$972,470.00	
						Louis Drevfus Energy Services L.P. Total:	
						510,995	
						\$3,393,510.15	

Company: Noble Energy Marketing, Inc.

Pipeline:

Includes Swing Commodity Deal # 34009

Month:	2005-03		ANY Z1 PNT	TX	FIRM	0 MMBTU MKJPC	ADDER: MGT FEE 2	F	0	\$0.00
01-MAR-05	31-MAR-05	G	33924							
01-MAR-05	01-MAR-05	G	34009	TX	FIRM	5,000 MMBTU CIEXD	\$6.50000	I	5,000	\$32,500.00
02-MAR-05	02-MAR-05	G	34009	TX	FIRM	5,000 MMBTU CIEXD	\$6.54000	I	5,000	\$32,700.00
03-MAR-05	03-MAR-05	G	34009	TX	FIRM	5,000 MMBTU CIEXD	\$6.54000	I	5,000	\$32,700.00
04-MAR-05	04-MAR-05	G	34009	TX	FIRM	5,000 MMBTU CIEXD	\$6.60500	I	5,000	\$33,025.00
05-MAR-05	05-MAR-05	G	34009	TX	FIRM	5,000 MMBTU CIEXD	\$6.38000	I	5,000	\$31,900.00
06-MAR-05	06-MAR-05	G	34009	TX	FIRM	5,000 MMBTU CIEXD	\$6.38000	I	5,000	\$31,900.00
07-MAR-05	07-MAR-05	G	34009	TX	FIRM	4,605 MMBTU CIEXD	\$6.38000	I	4,605	\$29,379.90

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Database: NUCP

Page: 539



Back Office Purchase/Sale Summary

RMS Process Date: 04/05/2005- Rundate: 04/05/2005 10:12:09 AM

03/01/2005 - 03/31/2005

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Noble Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2005-03											
08-MAR-05	08-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.53000	I	5,000	\$32,650.00
09-MAR-05	09-MAR-05	G	34009	25809	TX FIRM	4,905	MMBTU CIEXD	\$6.68000	I	4,905	\$32,765.40
10-MAR-05	10-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.94500	I	5,000	\$34,725.00
11-MAR-05	11-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.80500	I	5,000	\$34,025.00
12-MAR-05	12-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.58500	I	5,000	\$32,925.00
13-MAR-05	13-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.58500	I	5,000	\$32,925.00
14-MAR-05	14-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.58500	I	5,000	\$32,925.00
15-MAR-05	15-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.71500	I	5,000	\$33,575.00
16-MAR-05	16-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.99000	I	5,000	\$34,950.00
17-MAR-05	17-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.88000	I	5,000	\$34,400.00
18-MAR-05	18-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$7.00000	I	5,000	\$35,000.00
19-MAR-05	19-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.92000	I	5,000	\$34,600.00
20-MAR-05	20-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.92000	I	5,000	\$34,600.00
21-MAR-05	21-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.92000	I	5,000	\$34,600.00
22-MAR-05	22-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.93000	I	5,000	\$34,650.00
23-MAR-05	23-MAR-05	G	34009	25809	TX FIRM	4,665	MMBTU CIEXD	\$7.01000	I	4,665	\$32,701.65
24-MAR-05	24-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.90000	I	5,000	\$34,500.00
25-MAR-05	25-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.99500	I	5,000	\$34,975.00
25-MAR-05	28-MAR-05	G	34439	25809	TX INTERR	900	MMBTU CIEXD	\$6.85000	F	3,600	\$24,660.00
26-MAR-05	26-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.99500	I	5,000	\$34,975.00
27-MAR-05	27-MAR-05	G	34009	25809	TX FIRM	4,566	MMBTU CIEXD	\$6.99500	I	4,566	\$31,939.17
28-MAR-05	28-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.99500	I	5,000	\$34,975.00
29-MAR-05	29-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.81000	I	5,000	\$34,050.00
29-MAR-05	29-MAR-05	G	34459	25809	TX INTERR	1,318	MMBTU CIEXD	\$6.75000	F	1,318	\$8,896.50
30-MAR-05	30-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$6.83000	I	5,000	\$34,150.00
30-MAR-05	30-MAR-05	G	34482	25809	TX INTERR	1,448	MMBTU CIEXD	\$6.70000	F	1,448	\$9,701.60
31-MAR-05	31-MAR-05	G	34009	25809	TX FIRM	5,000	MMBTU CIEXD	\$7.06500	I	5,000	\$35,325.00

2005-03Total: 160,107 \$1,082,150.99

FGTTotal: 160,107 \$1,082,150.99

Noble Energy Marketing, Inc. Total: 160,107 \$1,082,150.99

Company: ONEOK Energy Services Company., L.P.

Pipeline: FGT

Month: 2005-03

01-MAR-05	01-MAR-05	G	34033	23703	TX FIRM	10,000	MMBTU CIEXD	\$6.64000	F	10,000	\$66,400.00
02-MAR-05	02-MAR-05	G	34055	32606	LA INTERR	10,309	MMBTU CIEXD	\$6.70000	F	10,309	\$69,070.30
03-MAR-05	03-MAR-05	G	34080	23703	TX INTERR	5,226	MMBTU CIEXD	\$6.64000	F	5,226	\$34,700.64
08-MAR-05	08-MAR-05	G	34173	23703	TX FIRM	10,000	MMBTU MKJPC	\$6.68000	F	10,000	\$66,800.00
09-MAR-05	09-MAR-05	G	34199	32606	LA FIRM	10,000	MMBTU MKJPC	\$6.83000	I	10,000	\$68,300.00
09-MAR-05	09-MAR-05	G	34200	25809	TX FIRM	503	MMBTU MKJPC	\$6.68000	I	503	\$3,360.04
09-MAR-05	09-MAR-05	G	34201	24662	TX FIRM	3,632	MMBTU MKJPC	\$6.65000	F	3,632	\$24,152.80
10-MAR-05	10-MAR-05	G	34230	24662	TX FIRM	3,881	MMBTU MKJPC	\$6.86000	F	3,881	\$26,623.66
10-MAR-05	10-MAR-05	G	34231	25809	TX FIRM	569	MMBTU MKJPC	\$6.86000	F	569	\$3,903.34
10-MAR-05	10-MAR-05	G	34263	105035	TX FIRM	20,000	MMBTU MKJPC	\$7.00000	F	20,000	\$140,000.00
11-MAR-05	11-MAR-05	G	34257	23703	TX FIRM	10,000	MMBTU MKJPC	\$6.88000	F	10,000	\$68,800.00
11-MAR-05	11-MAR-05	G	34261	25809	TX FIRM	569	MMBTU MKJPC	\$6.80500	I	569	\$3,872.05
11-MAR-05	11-MAR-05	G	34290	105035	TX FIRM	10,000	MMBTU MKJPC	\$6.85000	F	10,000	\$68,500.00
17-MAR-05	17-MAR-05	G	34346	24662	TX INTERR	3,800	MMBTU CIEXD	\$6.92000	F	3,800	\$26,296.00
18-MAR-05	18-MAR-05	G	34359	24662	TX INTERR	3,800	MMBTU CIEXD	\$7.02000	F	3,800	\$26,676.00
23-MAR-05	23-MAR-05	G	34407	24662	TX INTERR	3,800	MMBTU CIEXD	\$7.01000	F	3,800	\$26,638.00
24-MAR-05	24-MAR-05	G	34427	24662	TX INTERR	3,800	MMBTU CIEXD	\$6.92000	F	3,800	\$26,296.00
25-MAR-05	28-MAR-05	G	34442	24662	TX INTERR	3,880	MMBTU CIEXD	\$6.88000	F	15,520	\$106,777.60

2005-03Total: 125,409 \$857,166.43

FGTTotal: 125,409 \$857,166.43

ONEOK Energy Services Company., L.P. Total: *LINE* 125,409 \$857,166.43

Company: Proliance Energy

40



Back Office Purchase/Sale Summary

RMS Process Date: 04/05/2005- Rundate: 04/05/2005 10:12:09 AM

03/01/2005 - 03/31/2005

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u>	<u>Price</u>	<u>Actual</u>	<u>Total</u>	
					<u>Volume</u>			<u>Price</u>	<u>Type</u>	<u>Volume</u>	<u>\$</u>	
Company:		Proliance Energy										
Pipeline:		FGT										
Month:		2005-03										
01-DEC-04	31-MAR-05	G	32879	179841	TX	FIRM	2,497 MMBTU	MKJPC	\$6.20500	I	77,395	\$480,236.00
2005-03Total:											77,395	\$480,236.00
FGTTotal:											77,395	\$480,236.00
Proliance Energy Total:											77,395	\$480,236.00

Company:		Sequent Energy Management												
Pipeline:		FGT												
Month:		2005-03												
01-MAR-05	01-MAR-05	G	34036	314571	LA	INTERR	3,000	MMBTU	CIEXD	\$6.70000	F	3,000	\$20,100.00	
09-MAR-05	09-MAR-05	G	34236	314571	LA	FIRM	20,000	MMBTU	MKJPC	\$7.15000	F	20,000	\$143,000.00	
												2005-03Total:	23,000	\$163,100.00
												FGTTotal:	23,000	\$163,100.00

Pipeline:		Gulfstream		<i>Includes Swing Commodity Deal # 34029</i>									
Month:		2005-03											
02-MAR-05	02-MAR-05	G	34029	8205171	FL	FIRM	10,000	MMBTU	CIEXD	\$6.72500	I	10,000	\$67,250.00
03-MAR-05	03-MAR-05	G	34029	8205171	FL	FIRM	10,000	MMBTU	CIEXD	\$6.72000	I	10,000	\$67,200.00
04-MAR-05	04-MAR-05	G	34029	8205171	FL	FIRM	10,000	MMBTU	CIEXD	\$6.73500	I	10,000	\$67,350.00
05-MAR-05	05-MAR-05	G	34029	8205171	FL	FIRM	10,000	MMBTU	CIEXD	\$6.52500	I	10,000	\$65,250.00
06-MAR-05	06-MAR-05	G	34029	8205171	FL	FIRM	10,000	MMBTU	CIEXD	\$6.52500	I	10,000	\$65,250.00
07-MAR-05	07-MAR-05	G	34029	8205171	FL	FIRM	10,000	MMBTU	CIEXD	\$6.52500	I	10,000	\$65,250.00
08-MAR-05	08-MAR-05	G	34029	8205171	FL	FIRM	10,000	MMBTU	CIEXD	\$6.69000	I	10,000	\$66,900.00
09-MAR-05	09-MAR-05	G	34029	8205171	FL	FIRM	10,000	MMBTU	CIEXD	\$6.93000	I	10,000	\$69,300.00
10-MAR-05	10-MAR-05	G	34029	8205171	FL	FIRM	10,000	MMBTU	CIEXD	\$7.09500	I	10,000	\$70,950.00
11-MAR-05	11-MAR-05	G	34029	8205171	FL	FIRM	10,000	MMBTU	CIEXD	\$6.90500	I	10,000	\$69,050.00
12-MAR-05	12-MAR-05	G	34029	8205171	FL	FIRM	3,000	MMBTU	CIEXD	\$6.74000	I	3,000	\$20,220.00
13-MAR-05	13-MAR-05	G	34029	8205171	FL	FIRM	3,000	MMBTU	CIEXD	\$6.74000	I	3,000	\$20,220.00
14-MAR-05	14-MAR-05	G	34029	8205171	FL	FIRM	3,000	MMBTU	CIEXD	\$6.74000	I	3,000	\$20,220.00
19-MAR-05	19-MAR-05	G	34029	8205171	FL	FIRM	5,000	MMBTU	CIEXD	\$7.10000	I	5,000	\$35,500.00
20-MAR-05	20-MAR-05	G	34029	8205171	FL	FIRM	5,000	MMBTU	CIEXD	\$7.10000	I	5,000	\$35,500.00
21-MAR-05	21-MAR-05	G	34029	8205171	FL	FIRM	5,000	MMBTU	CIEXD	\$7.10000	I	5,000	\$35,500.00
24-MAR-05	24-MAR-05	G	34029	8205171	FL	FIRM	4.048	MMBTU	CIEXD	\$7.13500	I	4.048	\$28,882.48
2005-03Total:												128,048	\$869,792.48
GulfstreamTotal:												128,048	\$869,792.48

Pipeline:		SNG	Incl. Swing Commodity Deal # 34031							GulfstreamTotal:		128,048	\$869,792.48
Month:		2005-03											
04-MAR-05	04-MAR-05	G	34134	ANY	FL	INTERR	11,604	MMBTU	CIEXD	\$6.77000	F	11,604	\$78,559.08
05-MAR-05	05-MAR-05	G	34031	ANY	FL	FIRM	1,604	MMBTU	CIEXD	\$6.51500	I	1,604	\$10,450.06
06-MAR-05	06-MAR-05	G	34031	ANY	FL	FIRM	1,604	MMBTU	CIEXD	\$6.51500	I	1,604	\$10,450.06
07-MAR-05	07-MAR-05	G	34031	ANY	FL	FIRM	1,604	MMBTU	CIEXD	\$6.51500	I	1,604	\$10,450.06
08-MAR-05	08-MAR-05	G	34031	ANY	FL	FIRM	5,000	MMBTU	CIEXD	\$6.68500	I	5,000	\$33,425.00
09-MAR-05	09-MAR-05	G	34031	ANY	FL	FIRM	5,000	MMBTU	CIEXD	\$6.87000	I	5,000	\$34,350.00
10-MAR-05	10-MAR-05	G	34031	ANY	FL	FIRM	5,000	MMBTU	CIEXD	\$7.08000	I	5,000	\$35,400.00
11-MAR-05	11-MAR-05	G	34031	ANY	FL	FIRM	5,000	MMBTU	CIEXD	\$6.91000	I	5,000	\$34,550.00
2005-03Total:												36,416	\$247,634.26
SNGTotal:												36,416	\$247,634.26
Sequent Energy Management Total:												187,464	\$1,280,526.74

Company: Tampa Electric Company
Pipeline: FGT

41



Back Office Purchase/Sale Summary

RMS Process Date: 04/05/2005- Rupdate: 04/05/2005 10:12:09 AM

Profit Center: COMBINED

Trader: ALL

03/01/2005 - 03/31/2005

		<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Tampa Electric Company													
Pipeline: FGT													
Month: 2005-03													
01-MAR-05	31-MAR-05	G	34006	23422	LA	FIRM	6,744	MMBTU	CIEXD	\$6.23500	I	209,064	\$1,303,514.04
18-MAR-05	18-MAR-05	G	34369	716	AL	INTERR	6,667	MMBTU	CIEXD	\$7.24500	F	6,667	\$48,302.42
2005-03Total:												215,731	\$1,351,816.46
FGTTotal:												215,731	\$1,351,816.46
Pipeline: Gulfstream													
Month: 2005-03													
01-MAR-05	31-MAR-05	G	34007	8205175	MS	FIRM	4,993	MMBTU	CIEXD	\$6.32000	I	154,773	\$978,165.36
2005-03Total:												154,773	\$978,165.36
GulfstreamTotal:												154,773	\$978,165.36
Tampa Electric Company Total:												370,504	\$2,329,981.82
Company: Total Gas & Power North America, Inc.													
Pipeline: FGT													
Month: 2005-03													
04-MAR-05	04-MAR-05	G	34100	337605	TX	INTERR	3,800	MMBTU	CIEXD	\$6.64000	F	3,800	\$25,232.00
05-MAR-05	07-MAR-05	G	34145	337605	TX	INTERR	3,254	MMBTU	CIEXD	\$6.38000	I	9,761	\$62,275.18
05-MAR-05	07-MAR-05	G	34147	25809	TX	INTERR	2,308	MMBTU	CIEXD	\$6.34000	F	6,925	\$43,904.50
09-MAR-05	14-MAR-05	G	34195	337605	TX	FIRM	3,881	MMBTU	MKJPC	\$6.67000	I	23,286	\$155,317.62
10-MAR-05	10-MAR-05	G	34233	25809	TX	FIRM	400	MMBTU	MKJPC	\$6.83000	F	400	\$2,732.00
10-MAR-05	10-MAR-05	G	34262	716	AL	FIRM	21,700	MMBTU	MKJPC	\$7.04000	F	21,700	\$152,768.00
12-MAR-05	14-MAR-05	G	34287	25809	TX	FIRM	569	MMBTU	MKJPC	\$6.60000	F	1,707	\$11,266.20
15-MAR-05	21-MAR-05	G	34321	337605	TX	INTERR	3,881	MMBTU	MKJPC	\$6.94571	I	27,167	\$188,694.23
22-MAR-05	24-MAR-05	G	34396	337605	TX	FIRM	3,881	MMBTU	MKJPC	\$6.92167	I	11,643	\$80,588.98
24-MAR-05	24-MAR-05	G	34449	716	AL	FIRM	15,000	MMBTU	MKJPC	\$6.92000	F	15,000	\$103,800.00
25-MAR-05	31-MAR-05	G	34450	337605	TX	FIRM	3,881	MMBTU	MKJPC	\$6.93000	I	27,167	\$188,267.32
2005-03Total:												148,556	\$1,014,846.03
FGTTotal:												148,556	\$1,014,846.03
Total Gas & Power North America, Inc. Total:												148,556	\$1,014,846.03
Company: Unocal Energy Trading Inc.													
Pipeline: FGT													
Month: 2005-03													
01-MAR-05	31-MAR-05	G	32895	255275	AL	FIRM	0	MMBTU	MKJPC	\$6.34650	I	0	\$0.00
03-MAR-05	03-MAR-05	G	34078	23422	LA	INTERR	8,500	MMBTU	CIEXD	\$6.60000	F	8,500	\$56,100.00
04-MAR-05	04-MAR-05	G	34108	23422	LA	INTERR	10,000	MMBTU	CIEXD	\$6.69500	F	10,000	\$66,950.00
05-MAR-05	07-MAR-05	G	34144	23422	LA	INTERR	8,500	MMBTU	CIEXD	\$6.41000	F	25,500	\$163,455.00
08-MAR-05	08-MAR-05	G	34172	23422	LA	FIRM	16,281	MMBTU	MKJPC	\$6.60000	F	16,281	\$107,454.60
09-MAR-05	09-MAR-05	G	34202	23422	LA	FIRM	8,711	MMBTU	MKJPC	\$6.78000	F	8,711	\$59,060.58
11-MAR-05	11-MAR-05	G	34298	716	AL	FIRM	5,000	MMBTU	MKJPC	\$6.73000	F	5,000	\$33,650.00
23-MAR-05	23-MAR-05	G	34410	23422	LA	INTERR	10,000	MMBTU	CIEXD	\$7.20000	F	10,000	\$72,000.00
25-MAR-05	28-MAR-05	G	34443	23422	LA	FIRM	2,915	MMBTU	CIEXD	\$7.00000	F	11,660	\$81,620.00
31-MAR-05	31-MAR-05	G	34500	23422	LA	INTERR	3,564	MMBTU	CIEXD	\$7.10000	F	3,564	\$25,304.40
2005-03Total:												99,216	\$665,594.58
FGTTotal:												99,216	\$665,594.58
Pipeline: Gulfstream													
Month: 2005-03													
01-MAR-05	31-MAR-05	G	32895	8205164	AL	FIRM	5,000	MMBTU	MKJPC	\$6.34650	I	155,000	\$983,707.50
2005-03Total:												155,000	\$983,707.50



Back Office Purchase/Sale Summary

RMS Process Date: 04/05/2005- Rundate: 04/05/2005 10:12:09 AM

03/01/2005 - 03/31/2005

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Unocal Energy Trading Inc.											
Pipeline: Gulfstream											
GulfstreamTotal:										155,000	\$983,707.50
Unocal Energy Trading Inc. Total:										254,216	\$1,649,302.08
Company: Virginia Power Energy Marketing, Inc.											
Pipeline: FGT <i>Includes Swing Commodity Deal # 34028</i>											
Month: 2005-03											
01-MAR-05	01-MAR-05	G	34028	32606	LA	FIRM	10,000	MMBTU	CIEXD	\$6.61000	I 10,000 \$66,100.00
09-MAR-05	09-MAR-05	G	34028	32606	LA	FIRM	10,000	MMBTU	CIEXD	\$6.83000	I 10,000 \$68,300.00
11-MAR-05	11-MAR-05	G	34260	32606	LA	FIRM	10,000	MMBTU	MKJPC	\$6.93000	F 10,000 \$69,300.00
2005-03Total:										30,000	\$203,700.00
FGTTTotal:										30,000	\$203,700.00
Virginia Power Energy Marketing, Inc. Total:										<i>LINE 1</i> 30,000	\$203,700.00
Tampa Electric Company Total:										3,615,898	\$23,967,278.70
TEC-PGS-SP-NG Total:										3,615,898	\$23,967,278.70
PURCHASE Total:										* 3,615,898	* \$23,967,278.70

** Totals Include Swing Commodity*

✓ 3,615,898

** \$ 23,967,278.70*

** \$ 2,214,278.78*

** \$ 21,752,999.92*

Swing Comm. - 326,601

Commodity 3,289,297

Other

GAS PURCHASED IN THE MONTH OF : FEBRUARY 2005

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$3,129,840.61	\$3,129,715.61	\$75.00
(Difference Is Comm.-Other)	THERMS	4,990,310.0	4,990,310.0	0.0
CHEVTEXACO	COST	\$1,585,328.23	\$1,527,507.66	\$42,179.42
(Difference See Below)	THERMS	2,603,780.0	2,675,210.0	71,430.0
CONOCO	COST	\$177,682.43	\$177,682.43	\$0.00
	THERMS	274,180.0	276,180.0	4,000.0
CORAL	COST	\$129,000.00	\$129,000.00	\$0.00
	THERMS	200,000.0	200,000.0	0.0
CROSSTEX	COST	\$889,632.60	\$889,632.60	(\$1,000.00)
(Difference Is Comm.-Other)	THERMS	1,435,000.0	1,435,000.0	0.0
EAGLE	COST	\$88,963.20	\$88,963.20	\$0.00
	THERMS	88,780.0	88,780.0	0.0
HOUSTON PIPELINE	COST	\$1,201,769.30	\$1,201,769.30	\$0.00
	THERMS	1,957,670.0	1,957,670.0	0.0
LOUIS DREYFUS	COST	\$1,800,897.76	\$1,800,897.94	\$0.18
(Difference Is Comm.-Other)	THERMS	2,555,050.0	2,555,050.0	0.0
NATIONAL ENERGY	COST	\$65,520.37	\$65,520.36	(\$0.01)
(Difference Is Comm.-Other)	THERMS	93,390.0	93,390.0	0.0
NOBLE	COST	\$1,258,867.41	\$1,258,664.16	(\$3,313.25)
(Difference See Below)	THERMS	2,065,250.0	2,065,250.0	0.0
OCCIDENTAL	COST	\$33,284.00	\$33,284.00	\$0.00
	THERMS	53,000.0	53,000.0	0.0
ONEOK	COST	\$1,240,871.02	\$1,240,871.02	\$0.00
	THERMS	1,989,730.0	1,989,730.0	0.0
Progress/FLORIDA POWER CORP	COST	\$1,325,625.11	\$1,325,625.11	\$0.00
	THERMS	2,091,820.0	2,091,820.0	0.0
PROLIANCE	COST	\$393,480.58	\$382,766.79	(\$10,711.77)
(Difference Is Comm.-Other)	THERMS	641,370.0	623,910.0	(17,460.0)
SEQUENT	COST	\$874,829.64	\$874,829.64	\$0.00
	THERMS	1,380,190.0	1,380,190.0	0.0
TAMPA ELECTRIC	COST	\$1,228,499.28	\$1,228,499.28	\$0.00
	THERMS	1,988,320.0	1,988,320.0	0.0
TOTALFINA	COST	\$673,513.25	\$673,513.25	\$0.00
	THERMS	1,082,750.0	1,082,750.0	0.0
UNOCAL	COST	\$1,266,733.68	\$1,266,733.68	\$0.00
	THERMS	2,001,440.0	2,001,440.0	0.0
VIRGINIA POWER	COST	\$304,866.00	\$304,866.00	\$0.00
	THERMS	478,000.0	478,000.0	0.0
TOTAL	COST	\$17,387,704.25	\$17,414,933.82	\$27,229.57
	THERMS	27,970,030.0	28,028,000.0	57,970.0

Feb '05

CHEVTEXACO	Therms	Price	Amount	Line #
Swing Demand-Actual	3,266,480.0	0.00100	\$3,266.48	1
Swing Demand-Accrued	(3,266,480.0)	0.00100	(\$3,266.48)	2
Swing Commodity -Actual	1,391,050.0	0.61700 Average	\$858,277.85	3
Swing Commodity -Accrued	(1,391,050.0)	0.61700 Average	(\$858,277.85)	4
Commodity-Actual	1,284,160.0	0.59647 Average	\$765,963.32	5
Commodity-Accrued	(1,212,730.00)	0.59682 Average	(723,783.60)	6
	71,430.0		\$42,179.42	7
NOBLE				
Swing Demand-Actual	1,913,240.0	0.00100	\$1,913.24	8
Swing Demand-Accrued	(5,226,480.0)	0.00100	(\$5,226.48)	9
Swing Commodity -Actual	1,887,590.0	0.60472 Average	\$1,141,470.93	10
Swing Commodity -Accrued	(1,887,590.0)	0.60472 Average	(\$1,141,470.93)	11
Commodity-Actual	177,660.0	0.63137 Average	\$112,169.99	12
Commodity-Accrued	(177,660.0)	0.63137 Average	(\$112,170.00)	13
	0.0		(\$3,313.25)	14
ONEOK				
Swing Demand-Actual	955,920.0	0.00125	\$1,194.90	15
Swing Demand-Accrued	(955,920.0)	0.00125	(\$1,194.90)	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	1,989,730.0	0.62304 Average	\$1,239,676.12	19
Commodity-Accrued	(1,989,730.0)	0.62304 Average	(\$1,239,676.12)	20
	0.0		\$0.00	21
SEQUENT				
Swing Demand-Actual	2,800,000.0	0.00175	\$4,900.00	22
Swing Demand-Accrued	(2,800,000.0)	0.00175	(\$4,900.00)	23
Swing Commodity -Actual	1,347,920.0	0.62990 Average	\$849,050.95	24
Swing Commodity -Accrued	(1,347,920.0)	0.62990 Average	(\$849,050.95)	25
Commodity-Actual	32,270.0	0.64700 Average	\$20,878.69	26
Commodity-Accrued	(32,270.0)	0.64700 Average	(\$20,878.69)	27
	0.0		(\$0.00)	28
VIRGINIA POWER				
Swing Demand-Actual	2,800,000.0	0.00100	\$2,800.00	29
Swing Demand-Accrued	(2,800,000.0)	0.00100	(\$2,800.00)	30
Swing Commodity -Actual	400,000.0	0.62900 Average	\$251,600.00	31
Swing Commodity -Accrued	(400,000.0)	0.62900 Average	(\$251,600.00)	32
Commodity-Actual	78,000.0	0.64700 Average	\$50,466.00	33
Commodity-Accrued	(78,000.0)	0.64700 Average	(\$50,466.00)	34
	0.0		\$0.00	35

45

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1091945
Invoice Date 03/04/2005
Contract # 1700358
Delivery Month Feb 2005
Due Date 03/25/2005

Remit:

US \$ EDI

Wire 3/24/04

01-90-000-232-02-000

Calculations are based on nominated quantities

Natural Gas delivered during Feb 2005

~~111,999~~

712,089.84

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

02/01-02/28: NYMEX Final Settlement

6.288000

6.358 x
111,997 =
712,076.93*

COPY

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

46

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Invoice Number 1091945
Invoice Date 03/04/2005
Contract # 1700358
Delivery Month Feb 2005
Due Date 03/25/2005

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

US \$ EDI

Natural Gas delivered during Feb 2005

Calculations are based on nominated quantities

BP Energy ID 1608581 / 1667559
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Ben Go

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
02/01/2005	6.3580	4,000	25,432.00
02/02/2005	6.3580	4,000	25,432.00
02/03/2005	6.3580	4,000	25,432.00
02/04/2005	6.3580	4,000	25,432.00
02/05/2005	6.3580	4,000	25,432.00
02/06/2005	6.3580	4,000	25,432.00
02/07/2005	6.3580	4,000	25,432.00
02/08/2005	6.3580	4,000	25,432.00
02/09/2005	6.3580	4,000	25,432.00
02/10/2005	6.3580	3,999	25,425.64
02/11/2005	6.3580	4,000	25,432.00
02/12/2005	6.3580	4,000	25,432.00
02/13/2005	6.3580	4,000 3999	25,432.00
02/14/2005	6.3580	4,000 3999	25,432.00
02/15/2005	6.3580	4,000	25,432.00
02/16/2005	6.3580	4,000	25,432.00
02/17/2005	6.3580	4,000	25,432.00
02/18/2005	6.3580	4,000	25,432.00
02/19/2005	6.3580	4,000	25,432.00
02/20/2005	6.3580	4,000	25,432.00
02/21/2005	6.3580	4,000	25,432.00
02/22/2005	6.3580	4,000	25,432.00

*Base Commodity Price, does not include Special Pricing Provisions

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Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

47

BP Energy ID 1608581 / 1667559
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Ben Go

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
02/23/2005	6.3580	4,000	25,432.00
02/24/2005	6.3580	4,000	25,432.00
02/25/2005	6.3580	4,000	25,432.00
02/26/2005	6.3580	4,000	25,432.00
02/27/2005	6.3580	4,000	25,432.00
02/28/2005	6.3580	4,000	25,432.00
Totals	6.3580	111,999	712,089.64

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

02/01-02/28: NYMEX Final Settlement

6.288000

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

48

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1091944
Invoice Date 03/04/2005
Contract # 1701229
Delivery Month Feb 2005
Due Date 03/25/2005

Remit:

US \$ WIRE 3/24/04

01-90-000-232-02-000 ✓

Natural Gas delivered during Feb 2005

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
FGT - DESTIN TO LUCEDALE (894400)		15,000	6.5000	97,500.00
KM Tejas - Florida Calhoun (40004)		98,000	6.2230	609,854.00
Total Amount Due		113,000	✓	707,354.00 ✓

number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

02/01-02/28: NYMEX Final Settlement

6.288000

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Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

49

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Gas Netting Statement
(Sale)

COPY

PRIOR ENERGY

Operated by BP Energy Company

Tax ID 36-3421804

To:

Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 298935
Invoice Date 03/14/2005
Netting Group # 1138
Delivery Month Feb 2005
Due Date 03/25/2005

Remit:

US \$ WIRE

Date 3/24/05

ORIGINAL

Natural Gas delivered during Feb 2005

Calculations are based on nominated quantities

NETTED INV.

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
Contract: 9000133					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 02/01-02/28	229490 / 9018447	140,000	6.2900		880,600.00
Base Commodity 02/02-02/18	232511 / 9018621	70,000	6.1871		433,100.00
Base Commodity 02/03-02/18	232513 / 9018623	64,034	6.1933		396,584.68
		274,034			1,710,284.68
Total Amount Due		274,034			1,710,284.68
PURCHASES					
Contract: 1192796					
PGS - Hudson (PGS-HUDSON)					
Base Commodity 02/09-02/28	523419 / 9033510	1,500	6.7500	10,125.00	
		1,500		10,125.00	
	523419 / 9033514	6,420	6.7500	43,335.00	
		6,420		43,335.00	
PGS - Lakeland (PGS-LAK)					
Base Commodity 02/01-02/28	523419 / 9033512	4,170	6.7500	28,147.50	
		4,170		28,147.50	
PGS - MT Dora (PGS-MT DORA)					
Base Commodity 02/01-02/28	523419 / 9033511	2,800	6.7500	18,900.00	

WE OWE Prior

or send a facsimile to ;
Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

50

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Total For PGS - MT Dora (PGS-MT DORA)		2,800		18,900.00	
PGS - OCALA (PGS-OCALA)					
Base Commodity 02/01-02/28	523419 / 9033509	1,690	6.7500	11,407.50	
Total For PGS - OCALA (PGS-OCALA)		1,690		11,407.50	
PGS - Orlando (PGS-ORLANDO)					
Base Commodity 02/01-02/28	523419 / 9033508	14,840	6.7500	100,170.00	
Total For PGS - Orlando (PGS-ORLANDO)		14,840		100,170.00	
PGS - Tampa East (PGS-TAMPA EAST)					
Base Commodity 02/01-02/28	523419 / 9033513	6,100	6.7500	41,175.00	
Total For PGS - Tampa East (PGS-TAMPA EAST)		6,100		41,175.00	
SGA - Albany Area (20)					
Base Commodity 02/01-02/28	232047 / 9018490	7,000	7.0493	49,345.10	
Total For SGA - Albany Area (20)		7,000		49,345.10	
Total Amount Payable		44,520		302,865.10	
Total System Generated					
Net Amount Due					

7.0858 *49,600⁶⁰*
7.0493
DUE PGS FOR PGS INV # 24967302,860⁶⁰
44,520 *302,865.10*
Total Due Prior *1,407,424⁰⁸*
1,407,679.58
1,407,679.58

If remitting an amount different than the
 number shown
 *** Please include

changes on this invoice and fax to the
 attention.

Indexes used in pricing calculations:

02/01-02/01: LA Onsh S- Southern Natural,
 02/02-02/02: LA Onsh S- Southern Natural,
 02/03-02/03: LA Onsh S- Southern Natural,
 02/04-02/04: LA Onsh S- Southern Natural,
 02/05-02/05: LA Onsh S- Southern Natural,
 02/06-02/06: LA Onsh S- Southern Natural,
 02/07-02/07: LA Onsh S- Southern Natural,
 02/08-02/08: LA Onsh S- Southern Natural,
 02/09-02/09: LA Onsh S- Southern Natural,
 02/10-02/10: LA Onsh S- Southern Natural,
 02/11-02/11: LA Onsh S- Southern Natural,
 02/12-02/12: LA Onsh S- Southern Natural,
 02/13-02/13: LA Onsh S- Southern Natural,

10,125.00+
 43,335.00+
 28,147.50+
 18,900.00+
 11,407.50+
 100,170.00+
 41,175.00+
 253,260.00+
 49,600.60+
 302,860.60*
 6.200000
 6.075000
 5.985000
 6.295000
 6.320000
 6.110000
 6.110000
 1,710,284.68+
 302,860.60-
 1,407,424.08*

If you have any questions, please contact :
 or send a facsimile to :
 Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

51

Indexes used in pricing calculations:

02/14-02/14: LA Onsh S- Southern Natural, La GD	6.110000
02/15-02/15: LA Onsh S- Southern Natural, La GD	5.970000
02/16-02/16: LA Onsh S- Southern Natural, La GD	6.010000
02/17-02/17: LA Onsh S- Southern Natural, La GD	6.090000
02/18-02/18: LA Onsh S- Southern Natural, La GD	6.090000
02/19-02/19: LA Onsh S- Southern Natural, La GD	5.890000
02/20-02/20: LA Onsh S- Southern Natural, La GD	5.890000
02/21-02/21: LA Onsh S- Southern Natural, La GD	5.890000
02/22-02/22: LA Onsh S- Southern Natural, La GD	5.890000
02/23-02/23: LA Onsh S- Southern Natural, La GD	5.900000
02/24-02/24: LA Onsh S- Southern Natural, La GD	6.025000
02/25-02/25: LA Onsh S- Southern Natural, La GD	6.285000
02/26-02/26: LA Onsh S- Southern Natural, La GD	6.195000
02/27-02/27: LA Onsh S- Southern Natural, La GD	6.195000
02/28-02/28: LA Onsh S- Southern Natural, La GD	6.195000
02/01-02/28: SNG Louisiana IF	6.320000
02/01-02/28: FGT Zone 3 IF	6.370000

If you have any questions, please contact : Beverly Campbell at (251) 470-0321
or send a facsimile to :
Or Email: campbh@bp.com

52

Draft

Gas Netting Statement - Daily Price Deal/Volume

PRIOR ENERGY

Operated by BP Energy Company

Tax ID 36-3421804

To:

Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 298935
Invoice Date 03/14/2005
Netting Group # 1138
Delivery Month Feb 2005
Due Date 03/25/2005

Remit:

US \$ WIRE

Natural Gas delivered during Feb 2005

Calculations are based on nominated quantities

BP Energy ID 9011388 / 9018447
Meter Name/# SNG Tier 2 Pool (PSNG2780)
Deal Owner Dave Strickland

Flow Date	MMBTU*	MMBTU	US \$
02/01/2005	6.2900	5,000	31,450.00
02/02/2005	6.2900	5,000	31,450.00
02/03/2005	6.2900	5,000	31,450.00
02/04/2005	6.2900	5,000	31,450.00
02/05/2005	6.2900	5,000	31,450.00
02/06/2005	6.2900	5,000	31,450.00
02/07/2005	6.2900	5,000	31,450.00
02/08/2005	6.2900	5,000	31,450.00
02/09/2005	6.2900	5,000	31,450.00
02/10/2005	6.2900	5,000	31,450.00
02/11/2005	6.2900	5,000	31,450.00
02/12/2005	6.2900	5,000	31,450.00
02/13/2005	6.2900	5,000	31,450.00
02/14/2005	6.2900	5,000	31,450.00
02/15/2005	6.2900	5,000	31,450.00
02/16/2005	6.2900	5,000	31,450.00
02/17/2005	6.2900	5,000	31,450.00
02/18/2005	6.2900	5,000	31,450.00
02/19/2005	6.2900	5,000	31,450.00
2/20/2005	6.2900	5,000	31,450.00
2/21/2005	6.2900	5,000	31,450.00
2/22/2005	6.2900	5,000	31,450.00

Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Beverly Campbell at (251) 470-0321
or send a facsimile to :
Or Email: campbh@bp.com

For BP use only: 125329 00

53

BP Energy ID 9011388 / 9018447
 Meter Name/# SNG Tier 2 Pool (PSNG2780)
 Deal Owner Dave Strickland

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
02/23/2005	6.2900	5,000	31,450.00
02/24/2005	6.2900	5,000	31,450.00
02/25/2005	6.2900	5,000	31,450.00
02/26/2005	6.2900	5,000	31,450.00
02/27/2005	6.2900	5,000	31,450.00
02/28/2005	6.2900	5,000	31,450.00
Totals	6.2900	140,000 ✓	880,600.00 ✓

BP Energy ID 9011550 / 9018621
 Meter Name/# SNG Tier 2 Pool (PSNG2780)
 Deal Owner Dave Strickland

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
02/02/2005	6.3350 ✓		
02/03/2005			
02/04/2005	6.4100 ✓	5,000 ✓	32,050.00 ✓
02/05/2005	6.1750 ✓	5,000 ✓	30,875.00 ✓
02/06/2005	6.1750 ✓	5,000 ✓	30,875.00 ✓
02/07/2005	6.1750	5,000	30,875.00
02/08/2005	6.0500 ✓	5,000 ✓	30,250.00 ✓
02/09/2005	5.9600 ✓	5,000 ✓	29,800.00 ✓
02/10/2005	6.2700 ✓	5,000 ✓	31,350.00 ✓
02/11/2005	6.2950 ✓	5,000 ✓	31,475.00 ✓
02/12/2005	6.0850 ✓	5,000 ✓	30,425.00 ✓
02/13/2005	6.0850 ✓	5,000 ✓	30,425.00 ✓
02/14/2005	6.0850 ✓	5,000 ✓	30,425.00 ✓
02/18/2005	6.0650 ✓	5,000 ✓	30,325.00 ✓
Totals	6.1871	70,000	433,100.00

BP Energy ID
 Meter Name/#
 Deal Owner

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
2/03/2005	6.4700 ✓	5,000 ✓	32,350.00 ✓
2/04/2005	6.4250 ✓	5,000 ✓	32,125.00 ✓
2/05/2005	6.1900 ✓	5,000 ✓	30,950.00 ✓
2/06/2005	6.1900 ✓	5,000 ✓	30,950.00 ✓
2/07/2005	6.1900 ✓	5,000	30,950.00
2/08/2005	6.0650 ✓	4,517 ✓	27,395.61 ✓

ase Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :

or send a facsimile to :

Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

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BP Energy ID 9011558 / 9018623
 Meter Name/# SNG Tier 2 Pool (PSNG2780)
 Deal Owner Dave Strickland

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
02/09/2005	5.9750 ✓	4,517 ✓	26,989.07 ✓
02/10/2005	6.2850 ✓	5,000 ✓	31,425.00 ✓
02/11/2005	6.3100 ✓	5,000 ✓	31,550.00 ✓
02/12/2005	6.1000 ✓	5,000 ✓	30,500.00 ✓
02/13/2005	6.1000 ✓	5,000 ✓	30,500.00 ✓
02/14/2005	6.1000 ✓	5,000 ✓	30,500.00 ✓
02/18/2005	6.0800 ✓	5,000 ✓	30,400.00 ✓
Totals	6.1933	64,034	396,584.68

BP Energy ID 9031788 / 9033510
 Meter Name/# PGS - Hudson (PGS-HUDSON)
 Deal Owner Dave Strickland

Flow Date	US \$/ MMBTU*	MMBTU	Amount Pavable
02/09/2005	6.7500	75	506.25
02/10/2005	6.7500	75	506.25
02/11/2005	6.7500	75	506.25
02/12/2005	6.7500	75	506.25
02/13/2005	6.7500	75	506.25
02/14/2005	6.7500	75	506.25
02/15/2005	6.7500	75	506.25
02/16/2005	6.7500	75	506.25
02/17/2005	6.7500	75	506.25
02/18/2005	6.7500	75	506.25
02/19/2005	6.7500	75	506.25
02/20/2005	6.7500	75	506.25
02/21/2005	6.7500	75	506.25
02/22/2005	6.7500	75	506.25
02/23/2005	6.7500	75	506.25
02/24/2005	6.7500	75	506.25
02/25/2005	6.7500	75	506.25
02/26/2005	6.7500	75	506.25
02/27/2005	6.7500	75	506.25
02/28/2005	6.7500	75	506.25
Totals	6.7500	1,500	10,125.00

Base Commodity Price, does not include Special Pricing Provisions

or send a facsimile to :
 Or Email: campbh@bp.com

55

BP Energy ID 9031788 / 9033514
 Meter Name/# PGS - Jacksonville (PGS-JAX)
 Deal Owner Dave Strickland

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
02/01/2005	6.7500	240	1,620.00
02/02/2005	6.7500	240	1,620.00
02/03/2005	6.7500	240	1,620.00
02/04/2005	6.7500	240	1,620.00
02/05/2005	6.7500	240	1,620.00
02/06/2005	6.7500	240	1,620.00
02/07/2005	6.7500	240	1,620.00
02/08/2005	6.7500	240	1,620.00
02/09/2005	6.7500	240	1,620.00
02/10/2005	6.7500	240	1,620.00
02/11/2005	6.7500	240	1,620.00
02/12/2005	6.7500	240	1,620.00
02/13/2005	6.7500	240	1,620.00
02/14/2005	6.7500	240	1,620.00
02/15/2005	6.7500	240	1,620.00
02/16/2005	6.7500	240	1,620.00
02/17/2005	6.7500	240	1,620.00
02/18/2005	6.7500	240	1,620.00
02/19/2005	6.7500	240	1,620.00
02/20/2005	6.7500	240	1,620.00
02/21/2005	6.7500	240	1,620.00
02/22/2005	6.7500	240	1,620.00
02/23/2005	6.7500	240	1,620.00
02/24/2005	6.7500	240	1,620.00
02/25/2005	6.7500	165	1,113.75
02/26/2005	6.7500	165	1,113.75
02/27/2005	6.7500	165	1,113.75
02/28/2005	6.7500	165	1,113.75
Totals	6.7500	6,420	43,335.00

BP Energy ID 9031788 / 9033512
 Meter Name/# PGS - Lakeland (PGS-LAK)
 Deal Owner Dave Strickland

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
02/01/2005	6.7500	115	776.25
02/02/2005	6.7500	115	776.25
02/03/2005	6.7500	115	776.25
02/04/2005	6.7500	115	776.25

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to :
 Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

56

033512

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
02/05/2005	6.7500	115	776.25
02/06/2005	6.7500	115	776.25
02/07/2005	6.7500	115	776.25
02/08/2005	6.7500	115	776.25
02/09/2005	6.7500	115	776.25
02/10/2005	6.7500	115	776.25
02/11/2005	6.7500	115	776.25
02/12/2005	6.7500	115	776.25
02/13/2005	6.7500	115	776.25
02/14/2005	6.7500	115	776.25
02/15/2005	6.7500	115	776.25
02/16/2005	6.7500	165	1,113.75
02/17/2005	6.7500	165	1,113.75
02/18/2005	6.7500	165	1,113.75
02/19/2005	6.7500	165	1,113.75
02/20/2005	6.7500	165	1,113.75
02/21/2005	6.7500	165	1,113.75
02/22/2005	6.7500	165	1,113.75
02/23/2005	6.7500	165	1,113.75
02/24/2005	6.7500	165	1,113.75
02/25/2005	6.7500	240	1,620.00
02/26/2005	6.7500	240	1,620.00
02/27/2005	6.7500	240	1,620.00
02/28/2005	6.7500	240	1,620.00
Totals	6.7500	4,170	28,147.50

BP Energy ID 9031788 / 9033511
 Meter Name/# PGS - MT Dora (PGS-MT DORA)
 Deal Owner Dave Strickland

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
12/01/2005	6.7500	100	675.00
12/02/2005	6.7500	100	675.00
12/03/2005	6.7500	100	675.00
12/04/2005	6.7500	100	675.00
12/05/2005	6.7500	100	675.00
12/06/2005	6.7500	100	675.00
12/07/2005	6.7500	100	675.00
12/08/2005	6.7500	100	675.00

or send a facsimile to :
 Or Email: campbh@bp.com

57

033511

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
02/09/2005	6.7500		
02/10/2005	6.7500	100	675.00
02/11/2005	6.7500	100	675.00
02/12/2005	6.7500	100	675.00
02/13/2005	6.7500	100	675.00
02/14/2005	6.7500	100	675.00
02/15/2005	6.7500	100	675.00
02/16/2005	6.7500	100	675.00
02/17/2005	6.7500	100	675.00
02/18/2005	6.7500	100	675.00
02/19/2005	6.7500	100	675.00
02/20/2005	6.7500	100	675.00
02/21/2005	6.7500	100	675.00
02/22/2005	6.7500	100	675.00
02/23/2005	6.7500	100	675.00
02/24/2005	6.7500	100	675.00
02/25/2005	6.7500	100	675.00
02/26/2005	6.7500	100	675.00
02/27/2005	6.7500	100	675.00
02/28/2005	6.7500	100	675.00
Totals	6.7500	2,800	18,900.00

BP Energy ID 9031788 / 9033509

Meter Name/#

Deal Owner

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
12/01/2005	6.7500	155	1,046.25
12/02/2005	6.7500	155	1,046.25
12/03/2005	6.7500	155	1,046.25
12/04/2005	6.7500	155	1,046.25
12/05/2005	6.7500	155	1,046.25
12/06/2005	6.7500	155	1,046.25
12/07/2005	6.7500		
12/09/2005	6.7500	55	371.25
12/10/2005	6.7500	55	371.25

Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :

or send a facsimile to :

Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

58

For BP use only: 125329 00

BP Energy ID 9031788 / 9033509
 Meter Name/# PGS - OCALA (PGS-OCALA)
 Deal Owner Dave Strickland

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
02/13/2005	6.7500	55	371.25
02/14/2005	6.7500	55	371.25
02/15/2005	6.7500	55	371.25
02/16/2005	6.7500	5	33.75
02/17/2005	6.7500	5	33.75
02/18/2005	6.7500	5	33.75
02/19/2005	6.7500	5	33.75
02/20/2005	6.7500	5	33.75
02/21/2005	6.7500	5	33.75
02/22/2005	6.7500	5	33.75
02/23/2005	6.7500	5	33.75
02/24/2005	6.7500	5	33.75
02/25/2005	6.7500	5	33.75
02/26/2005	6.7500	5	33.75
02/27/2005	6.7500	5	33.75
02/28/2005	6.7500	5	33.75
Totals	6.7500	1,690	11,407.50

BP Energy ID 9031788 / 9033508
 Meter Name/# PGS - Orlando (PGS-ORLANDO)
 Deal Owner Dave Strickland

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
02/01/2005	6.7500	530	3,577.50
02/02/2005	6.7500	530	3,577.50
02/03/2005	6.7500	530	3,577.50
02/04/2005	6.7500	530	3,577.50
02/05/2005	6.7500	530	3,577.50
02/06/2005	6.7500	530	3,577.50
02/07/2005	6.7500	530	3,577.50
02/08/2005	6.7500	530	3,577.50
02/09/2005	6.7500	530	3,577.50
02/10/2005	6.7500	530	3,577.50
02/11/2005	6.7500	530	3,577.50
02/12/2005	6.7500	530	3,577.50
02/13/2005	6.7500	530	3,577.50
02/14/2005	6.7500	530	3,577.50
02/15/2005	6.7500	530	3,577.50
02/16/2005	6.7500	530	3,577.50

Base Commodity Price, does not include Special Pricing Provisions

or send a facsimile to :
 Or Email: campbh@bp.com

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BP Energy ID 9031788 / 9033508
 Meter Name/# PGS - Orlando (PGS-ORLANDO)
 Deal Owner Dave Strickland

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
02/17/2005	6.7500	530	3,577.50
02/18/2005	6.7500	530	3,577.50
02/19/2005	6.7500	530	3,577.50
02/20/2005	6.7500	530	3,577.50
02/21/2005	6.7500	530	3,577.50
02/22/2005	6.7500	530	3,577.50
02/23/2005	6.7500	530	3,577.50
02/24/2005	6.7500	530	3,577.50
02/25/2005	6.7500	530	3,577.50
02/26/2005	6.7500	530	3,577.50
02/27/2005	6.7500	530	3,577.50
02/28/2005	6.7500	530	3,577.50

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
02/01/2005	6.7500	200	1,350.00
02/02/2005	6.7500	200	1,350.00
02/03/2005	6.7500	200	1,350.00
02/04/2005	6.7500	200	1,350.00
02/05/2005	6.7500	200	1,350.00
02/06/2005	6.7500	200	1,350.00
02/07/2005	6.7500	200	1,350.00
02/08/2005	6.7500	200	1,350.00
02/09/2005	6.7500	225	1,518.75
02/10/2005	6.7500	225	1,518.75
02/11/2005	6.7500	225	1,518.75
02/12/2005	6.7500	225	1,518.75
02/13/2005	6.7500	225	1,518.75
02/14/2005	6.7500	225	1,518.75
2/15/2005	6.7500	225	1,518.75
2/16/2005	6.7500	225	1,518.75
2/17/2005	6.7500	225	1,518.75
2/18/2005	6.7500	225	1,518.75
2/19/2005	6.7500	225	1,518.75
2/20/2005	6.7500	225	1,518.75

ase Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to :
 Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

60

BP Energy ID 9031788 / 9033513
 Meter Name/# PGS - Tampa East (PGS-TAMPA EAST)
 Deal Owner Dave Strickland

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
02/23/2005	6.7500	225	1,518.75
02/24/2005	6.7500	225	1,518.75
02/25/2005	6.7500	225	1,518.75
02/26/2005	6.7500	225	1,518.75
02/27/2005	6.7500	225	1,518.75
02/28/2005	6.7500	225	1,518.75
Totals	6.7500	6,100	41,175.00

BP Energy ID 9013709 / 9018490

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
02/01/2005	7.0493	250	1,762.32
02/02/2005	7.0493	250	1,762.32
02/03/2005	7.0493	250	1,762.32
02/04/2005	7.0493	250	1,762.32
02/05/2005	7.0493	250	1,762.32
02/06/2005	7.0493	250	1,762.32
02/07/2005	7.0493	250	1,762.32
02/08/2005	7.0493	250	1,762.32
02/09/2005	7.0493	250	1,762.32
02/10/2005	7.0493	250	1,762.32
02/11/2005	7.0493	250	1,762.32
02/12/2005	7.0493	250	1,762.32
02/13/2005	7.0493	250	1,762.32
02/14/2005	7.0493	250	1,762.32
02/15/2005	7.0493	250	1,762.32
02/16/2005	7.0493	250	1,762.32
02/17/2005	7.0493	250	1,762.32
02/18/2005	7.0493	250	1,762.32
02/19/2005	7.0493	250	1,762.32
02/20/2005	7.0493	250	1,762.32
02/21/2005	7.0493	250	1,762.32
02/22/2005	7.0493	250	1,762.32
02/23/2005	7.0493	250	1,762.32
02/24/2005	7.0493	250	1,762.32

Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to :
 Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

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61

Flow Date	US \$/ MMBTU*	MMBTU	Amount Payable
-----------	------------------	-------	-------------------

6.170000
6.360000
6.480000
6.435000
6.200000
6.200000
6.200000
6.075000
5.985000
6.295000
6.320000
6.110000
6.110000
6.110000
5.970000
6.010000
6.090000
6.090000
5.890000
5.890000
5.890000
5.890000
5.900000
6.025000
6.265000
6.195000
6.195000
6.195000
6.320000
6.370000

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If you have any questions, please contact :
or send a facsimile to :
Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

62

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wic 3/24/05

PEOPLES GAS SYSTEM, DIV TAMP

702 N. FRANKLIN

PLAZA 8

TAMPA, FL 33602

ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRONTExACO NATURAL GAS

P.O. BOX 730116

DALLAS, TX 75373-0116 USA

[Signature]

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
200502 2845	03/10/2005	02/2005	90021820	ROBIN ROLLER (713)752-3083

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
GULFSTREAM	DESTIN TERMINUS	2871		7,143 ✓	\$6.0650	\$43,322.30 ✓

Invoice Totals:

7,143

\$43,322.30

[Signature]

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR
METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER

21-0328

ACCOUNT MANAGER

KARL POIROT

63

CUSTOMER COPY

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

W/413/24/05

PEOPLES GAS SYSTEM, DIV TAMP

702 N. FRANKLIN

PLAZA 8

TAMPA, FL 33602

ATTENTION: D. WILKERSON

01-90-000-23202

PAYMENT BY CHECK:

CHEVRONTExACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2005022846	03/10/2005	02/2005	90021820	ROBIN ROLLER (713)752-3083

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
GULFSTREAM	DUKE MB PLANT	2835	17 ✓	7,143 ✓	\$6.0600	\$43,286.58
GULFSTREAM	DUKE MB PLANT	2835	19 ✓	7,143 ✓	\$5.8400	\$41,715.12
GULFSTREAM	DUKE MB PLANT	2835	20 ✓	7,143 ✓	\$5.8400	\$41,715.12
GULFSTREAM	DUKE MB PLANT	2835	21 ✓	7,143 ✓	\$5.8400	\$41,715.12
GULFSTREAM	DUKE MB PLANT	2835	22 ✓	7,143 ✓	\$5.8400	\$41,715.12
GULFSTREAM	DUKE MB PLANT	2835	23 ✓	7,143 ✓	\$5.8300	\$41,643.69
GULFSTREAM	DUKE MB PLANT	2835	24 ✓	7,143 ✓	\$5.9050	\$42,179.42
GULFSTREAM	DUKE MB PLANT	2835	25 ✓	7,143 ✓	\$6.2550	\$44,679.47
GULFSTREAM	DUKE MB PLANT	2835	26 ✓	7,143 ✓	\$6.1750	\$44,108.03
GULFSTREAM	DUKE MB PLANT	2835	27 ✓	7,143 ✓	\$6.1750	\$44,108.03
GULFSTREAM	DUKE MB PLANT	2835	28 ✓	7,143 ✓	\$6.1750	\$44,108.03

Invoice Totals:

78,573

\$470,973.73

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

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CONTRACT NUMBER

21-0326

ACCOUNT MANAGER

KARL POIROT

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ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wm-344/05

01-90-000-23202-000

PAYMENT BY CHECK:

CHEVRONTExACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

CE

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2005022883	03/10/2005	02/2005	90021820	ROBIN ROLLER (713)752-3083

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	SABINE PASS JOHNSON BAYOU	378	<i>139/05</i>	140,000	\$6.1700	<i>858,277</i> \$863,800.00
FGT	RESERVATION CHARGE	378		326,648	\$0.0100	<i>LN-1</i> \$3,266.48 <i>K</i>

Invoice Totals:

466,648

861,544.33
~~867,066.48~~

139,105.00x
6.17=
858,277.85*

COPY

P
K

858,277.85+
3,266.48+
861,544.33*

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE

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CONTRACT NUMBER
21-0408

ACCOUNT MANAGER
WILLIAMS CRITES

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ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

11/11-3/24/05

PEOPLES GAS SYSTEM, DIV TAMP

702 N. FRANKLIN

PLAZA 8

TAMPA, FL 33602

ATTENTION: D. WILKERSON

01-90-000-232 02-000

PAYMENT BY CHECK:

CHEVRONTExaco NATURAL GAS

P.O. BOX 730116

DALLAS, TX 75373-0116 USA

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INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2005022827	03/10/2005	02/2005	90021820	ROBIN ROLLER (713)752-3083

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMSTU	\$/MMSTU	\$/AMOUNT
FGT	TIVOLI	1544	1	7,001 ✓	\$5.8800 ✓	\$41,865.98 ✓
FGT	TIVOLI	1544	8	3,192 ✓	\$5.7500 ✓	\$18,354.00 ✓
FGT	TIVOLI	1544	12	3,192 ✓	\$5.9000 ✓	\$18,832.80 ✓
FGT	TIVOLI	1544	13	3,182 ✓	\$5.9000 ✓	\$18,832.80 ✓
FGT	TIVOLI	1544	14	3,038 ✓	\$5.9000 ✓	\$17,912.40 ✓
FGT	TIVOLI	1544	15	3,501 ✓	\$5.8200 ✓	\$20,375.82 ✓
FGT	TIVOLI	1544	17	1,753 ✓	\$5.9400 ✓	\$10,412.82 ✓
FGT	TIVOLI	1544	18	2,313 ✓	\$5.9100 ✓	\$13,669.83

Invoice Totals:

27,180

\$180,256.45

CC

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE

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CONTRACT NUMBER

21-0490

ACCOUNT MANAGER

KARL POIROT

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ChevronTexaco

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

4/11/05

PEOPLES GAS SYSTEM, DIV TAMP

702 N. FRANKLIN

PLAZA 8

TAMPA, FL 33602

ATTENTION: D. WILKERSON

01-90-000-23202-000

PAYMENT BY CHECK:

CHEVRONTExACO NATURAL GAS

P.O. BOX 730116

DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200502 2926	03/10/2005	02/2005	90021820	ROBIN ROLLER (713)752-3083

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	TIVOLI	1544	1	1,899	\$5.9800	\$11,356.02
FGT	TIVOLI	1544	9	1805	1,808	\$10,396.00
FGT	TIVOLI	1544	12	1,808	\$5.9000	\$10,667.20
FGT	TIVOLI	1544	13	1,808	\$5.9000	\$10,667.20
FGT	TIVOLI	1544	14	1719	1,808	\$10,667.20
FGT	TIVOLI	1544	15	1,808	\$5.8200	\$10,522.56
FGT	TIVOLI	1544	17	1986	1,937	\$11,505.78
FGT	TIVOLI	1544	18	2687	1,937	\$11,447.67

Invoice Totals:

14,815

\$87,229.53

15,520

\$91,410.84

0.00

87,229.63+
10,396.00-
10,667.20-
11,505.78-
11,447.67-
10,378.75+
10,142.10+
11,796.84+
15,880.17+
91,410.84*

SPECIAL INFORMATION

INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT
METER STMT

EASE FAX YOUR SUPPORTING P/L OR
3ACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0490

ACCOUNT MANAGER
KARL POIROT

67

CUSTOMER COPY

MOD-02-0005 13:13

ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O.Box 2197, PO1056
Houston, TX 77252-2197

Bill To:

Peoples Gas System
Attn: Gas Accounting
702 N. Franklin Street
P.O. Box 2562
Tampa, FL 33602-2562

Contact: Dee Wilkerson
Telephone: (813) 228-4948
Fax: (813) 228-4194

Remit To:

ConocoPhillips Company

Contact: Gas Marketing Accounting
Telephone: (281) 293-3786
Fax: (281) 293-3940

Statement Number:

R020534475

Billing Period:

Feb-2005

Statement Date:

March 8, 2005

Due Date:

March 25, 2005

Payment Method:

Wire

Terms:

NETOUT - 25TH OF MONTH

COPY

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Sell										
Delivery Period:		Feb-2005	Contract: 19475		Deal: 19475-37					
1	10-Feb	10-Feb	Florida	716-Zone 3 Pool	Commodity	12546	MMBtu ✓	\$6.4200	US\$ MMBtu ✓	\$80,545.32 ✓
2	11-Feb	11-Feb			Commodity	9999 - 12546	MMBtu	\$8.5000	US\$ MMBtu 62,393	\$81,549.00
3	11-Feb	11-Feb			Commodity	5273 - 2326	MMBtu	\$6.5700	US\$ MMBtu 34,643	\$15,281.82

Sale Sub-Total:

US\$

Statement Total:

\$177,376.14
177,582
\$177,576.14

Pay as received per Evette Moreno - Dist Mktg

0.00

80,545.32 +
62,393.50 +
34,643.61 +
177,582.43 *

Questions regarding this invoice? Please call contact above or send E-mail to Gas Marketing Accounting at gmact@conocophillips.com



Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713.767.5400
Accounting Fax 713.767.5445

~~Peoples Gas System a div of Tampa Electric Co~~
702 N Franklin St
Tampa, FL 33602
Fax - (813) 228-4194

Coral Energy Resources LP
Sales Invoice

Invoice No: CER-I-0502-0295
Contract Number: 010-NG-BS-05402
GMS Contract Number: S-PEOPLES-S-0002
Customer ID: PEOPLES
SAP Customer Number: 2202984
Invoice Date: 03/04/2005
Due Date: 03/25/2005
Volume Base: MMBtu

COPY

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/ Pool #</u>	<u>Description</u>
2/2005	FL GAS TR	0025309	CS #11 MOUNT VERNON
2/2005	FL GAS TR	0025309	CS #11 MOUNT VERNON

<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>	
10,000 /	\$6.4200 /	\$64,200.00 /	
10,000 /	\$6.4800 /	\$64,800.00 /	
20,000		\$129,000.00	Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$129,000.00
Net Amount Due in U.S. \$	\$129,000.00

69

Wire 3/24/05

Please Wire Amount To:

Please Fax Payment Detail To:

Accounts Receivable Department
Fax (713) 265-4869

Please Direct Invoice Questions To:

Jimmy Andrews
Phone (713) 230-3851
Fax (713) 265-3851

01-90-000-232-02-000

Crosstex Gulf Coast Marketing Ltd.

2501 Cedar Springs, Ste 600
Dallas, TX 75201

NO. 2261 P. 2/3

Sales Invoice

Bill To: Peoples Gas System
a Division of Tampa Electric Company
702 N. Franklin Street
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Fax: (813) 228-4194

Invoice Nbr: G050350045
Invoice Date: 03/14/2005
Contract Nbr: SLSG7719
Contract Date: 03/01/2003
Customer #: 548
Currency: US DOLLAR

SOLD DURING THE MONTH OF **FEBRUARY 2005**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida Gas 1 337605	HALLMARK/FGT INTERCONNECT	Downstream K #:	?			Prod Type: GAS		
		BASE COMMODITY	01	01	5,000	MMBTU	\$6.0500 ✓	\$30,250.00
		BASE COMMODITY	02	02	5,000	MMBTU	\$6.2500 ✓	\$31,250.00
		BASE COMMODITY	03	03	5,000	MMBTU	\$6.2700 ✓	\$31,350.00
		BASE COMMODITY	04	04	5,000	MMBTU	\$6.3000 ✓	\$31,500.00
		BASE COMMODITY	05	07	15,000	MMBTU	\$6.0550 ✓	\$90,825.00
		BASE COMMODITY	08	08	5,000	MMBTU	\$5.8300 ✓	\$29,150.00
		BASE COMMODITY	09	09	5,000	MMBTU	\$5.7950 ✓	\$28,975.00
		BASE COMMODITY	10	10	5,000	MMBTU	\$6.0850 ✓	\$30,425.00
		BASE COMMODITY	11	11	5,000	MMBTU	\$6.1950 ✓	\$30,975.00
		BASE COMMODITY	11	11	3,500	MMBTU ✓	\$6.1950 ✓	\$21,682.50 ✓
		BASE COMMODITY	12	14	15,000	MMBTU	\$5.9450 ✓	\$89,175.00
		BASE COMMODITY	15	15	5,000	MMBTU	\$5.8850 ✓	\$29,425.00
		BASE COMMODITY	16	16	5,000	MMBTU	\$5.8450 ✓	\$29,225.00
		BASE COMMODITY	17	17	5,000	MMBTU	\$5.9100 ✓	\$29,550.00
		BASE COMMODITY	18	18	5,000	MMBTU	\$5.9350 ✓	\$29,675.00
		BASE COMMODITY	19	23	25,000	MMBTU	\$5.7600 ✓	\$144,000.00
		BASE COMMODITY	24	24	5,000	MMBTU	\$5.8400 ✓	\$29,200.00
		BASE COMMODITY	25	25	5,000	MMBTU	\$6.2200 ✓	\$31,100.00
		BASE COMMODITY	26	28	15,000	MMBTU	\$6.1200	\$91,800.00

COPY

Total Base Commodity 143,500 ✓ Net Amount Due \$859,532.50 ✓

TERMS: Pay by Wire Transfer on or before March 25, 2005

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to
Gas Management at (214) 721-9383

PLEASE DIRECT ANY INQUIRES TO GAS MANAGEMENT AT (214) 953-9500

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Wire Transfer 3/24/05

Crosstex Gulf Coast Marketing, Ltd.

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 600
Dallas, TX 75201

#01-90-000-232-02-000

CE

70

Eagle Energy Partners I, L.P.

Peoples Gas System, a division of Tampa Electric Co. Invoice Number:
P.O. Box 111
Tampa, FL 33601
Attn: Ed Elliott

PGT0205

Invoice Date: March 10, 2005
Payment Terms: Net due on or before
March 25, 2005

Phone: (813) 228-4149
Fax: (813) 228-4194

Period: February 2005

Description	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
FGT Pipeline			
ZN3 (Ref# 30286) 2/4/2005	1,800	\$6.4800	\$11,664.00
ANR St Landry (Ref# 30300) 2/4/2005	7,078	\$6.4000	\$45,299.20
Receivable Subtotal	8,878		\$56,963.20
Net Subtotal FGT Pipeline	8,878		\$56,963.20

COPY

Total Receivable Amount Due 8,878 \$56,963.20

Total Amount Due 8,878 \$56,963.20

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to: you are hereby directed to make payment, without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

2/10-3/24/04

Questions regarding this Invoice should be directed to:
Sheri Teinert (281) 781-0351 (ph) or Sheri.Teinert@EagleEnergyPartners.com

Please fax support for payment to (281) 781-0360

71

**HOUSTON
PIPE LINE
COMPANY**

Peoples Gas System, a division of Tampa Electric Company
702 N Franklin St
Tampa, FL 33601-9990
Attn: Ed Elliott
Phone: (813) 228-4149
Fax: (813) 228-4194

Invoice Number	AEPS-200503-00086
Customer ID:	PEOPLES GASSY
GMS Contract Number:	S-PEOPLES GASSY-S-0001
Invoice Date:	3/3/2005
Due Date:	3/25/2005
Production Month:	Feb-05
Payment Method:	Wire

FINAL

Houston Pipe Line Company LP

<u>Pipeline</u>	<u>Deal #</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
				Current Totals	195,767 Dth		\$1,201,769.30
				Recap:			
					<u>Actual Total</u>		<u>\$1,201,769.30</u>
					Amount Due		\$1,201,769.30
					Net Amount Due		\$1,201,769.30

Net Amount Due

\$1,201,769.90

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax (832) 668-1119

4/10/3/24/105

Release Wife Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP

1201 Louisiana St Ste 1200

Houston, TX 77002

Phone: (832) 658-1000

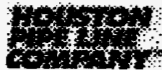
Fax (832) 668-1113

1-90-000-23202-000^{Fg}

✓

Page:

Houston Pipe Line Company LP
201 Louisiana St Ste 1200
Houston, TX 77002



Peoples Gas System, a division of Tampa Electric Company
22 N Franklin St
Tampa, FL 33601-9990
Attn: Ed Elliott
Phone: (813) 228-4149
Fax: (813) 228-4194

Invoice Number: AEPS-200503-00086
Customer ID: PEOPLES GASSY
GMS Contract Number: S-PEOPLES GASSY-S-0001
Invoice Date: 3/8/2005
Due Date: 3/25/2005
Production Month: Feb-05
Payment Method: Wire

FINAL

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
LORIDA	S-PEOPLES GASSY-0102	025809	NNG-MOPS FGT	3,500 Mcf	3,500 Dth ✓	\$6.26000 ✓	\$21,910.00 ✓
LORIDA	S-PEOPLES GASSY-0103	025809	NNG-MOPS FGT	5,000 Mcf	5,000 Dth ✓	\$6.27000 ✓	\$31,350.00 ✓
LORIDA	S-PEOPLES GASSY-0104	025809	NNG-MOPS FGT	10,000 Mcf	10,000 Dth ✓	\$6.29000 ✓	\$62,900.00 ✓
LORIDA	S-PEOPLES GASSY-0105	025809	NNG-MOPS FGT	15,000 Mcf	15,000 Dth ✓	\$6.04000 ✓	\$90,600.00 ✓
LORIDA	S-PEOPLES GASSY-0106	025809	NNG-MOPS FGT	10,309 Mcf	10,309 Dth ✓	\$5.95000 ✓	\$61,338.55 ✓
LORIDA	S-PEOPLES GASSY-0107	025809	NNG-MOPS FGT	5,309 Mcf	5,309 Dth ✓	\$5.75000 ✓	\$30,526.75 ✓
LORIDA	S-PEOPLES GASSY-0108	025809	NNG-MOPS FGT	10,000 Mcf	10,000 Dth ✓	\$6.08000 ✓	\$60,800.00 ✓
LORIDA	S-PEOPLES GASSY-0109	025809	NNG-MOPS FGT	7,840 Mcf	7,840 Dth ✓	\$6.12000 ✓	\$47,980.80 ✓
LORIDA	S-PEOPLES GASSY-0110	025809	NNG-MOPS FGT	8,224 Mcf	8,224 Dth ✓	\$5.96000 ✓	\$49,015.04 ✓
LORIDA	S-PEOPLES GASSY-0111	025809	NNG-MOPS FGT	4,866 Mcf	4,866 Dth ✓	\$5.90000 ✓	\$28,709.40 ✓
FL	S-PEOPLES GASSY-0081	981432	Z3B-HPL/FGT (MAGNET WITHERS)	108,244 Mcf	112,000 Dth ✓	\$6.19800 ✓	\$684,176.00 ✓
FL	S-PEOPLES GASSY-0100	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,594 Mcf	3,719 Dth ✓	\$6.04000 ✓	\$22,462.76 ✓

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP
1201 Louisiana St Ste 1200
Houston, TX 77002
Phone: (832) 668-1000
Fax: (832) 668-1113

3/8/2005 14:19

Page: 73

1

MAR-15-2005 15:07

LOUIS DREYFUS

95%

P.01

.FAX 8132284194 DESC(NG Invoice 3D 003837 @B5971)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Eric Soderman

PHONE: 203-761-8056

FAX: 203-761-8470

sodermane@louisdreyfus.com

Confirm only YASMEEN KHAN 203-761-8209

SUBJ: NG Invoice 3D 003837 PEOPLES GAS SYSTEM I

COPY

LD ENERGY SERVICES LP
NATURAL GAS INVOICE - SALES - (FINAL);Invoice Number: 3D 3837
Invoice Month: C2/2005
Invoice Date: 3/15/2005
Invoice Due Date: 3/25/2005
Customer Number: 9534Billed to: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Deal#	Pipe	Meter	From	To	Publication	Volume	Dom	Price	Month	Amt Due	Cur
C2/C1/C5	C46032	SCMT	TIER1 - 2C	C2/C1/C5	C2/20/C5		140,000	✓	6.258000	✓2005C2	876,120.00	USD ✓
C2/C1/C5	C57944	FGT	JOHNSONBAY	C2/C1/C5	C2/C1/C5		8,000	✓	6.060000	✓2005C2	48,480.00	USD ✓
C2/C2/C5	C50156	FGT	ST. LANDRY	C2/C2/C5	C2/C2/C5		10,200	✓	6.360000	✓2005C2	64,872.00	USD ✓
C2/C3/C5	C50355	FGT	ST. LANDRY	C2/C3/C5	C2/C3/C5		9,761	✓	6.413400	✓2005C2	62,601.20	USD ✓
C2/C4/C5	C50671	FGT	CARNES	C2/C4/C5	C2/C4/C5		20,014	✓	6.427700	✓2005C2	128,643.99	USD ✓
C2/C5/C5	C59010	FGT	JOHNSONBAY	C2/C5/C5	C2/C7/C5		31,857	✓	6.130000	✓2005C2	195,283.41	USD ✓
C2/10/C5	C59959	FGT	JOHNSONBAY	C2/10/C5	C2/10/C5		15,557	✓	6.338600	2005C2	98,609.60	USD 99,759.43
C2/11/C5	C60242	FGT	JOHNSONBAY	C2/11/C5	C2/11/C5		14,936	✓	6.376400	✓2005C2	95,237.91	USD ✓
C2/18/C5	C64163	FGT	JOHNSONBAY	C2/18/C5	C2/18/C5		5,000	✓	5.980000	✓2005C2	29,900.00	USD ✓

Payment terms: 25th following the month of delivery

You Will Pay:

1,588,748.11 USD
1,600,897.94

Wire transfer by the 25th following the month of delivery:

Wire Transfer 3/24/05

#01-90-000-232-02-00-0

INVOICE 03072005

NATIONAL ENERGY & TRADE, L.P.
5847 San Felipe Suite 1910
Houston TX 77057

Invoice Date: Mar 07, 2005
Delivery Month: February 2005

Due Date: Mar 25, 2005

Bill To:

Peoples Gas System
702 N Franklin
P.O. Box 2562
Tampa, FL 33602-2562

Attn: Ed Elliott
Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
15521	JB (TRAN), MMBTU, NG	FGTZ1 - DAILY	2/12	2/12	3,113	\$5.9450	\$18,506.79
15521	JB (TRAN), MMBTU, NG	FGTZ1 - DAILY	2/13	2/13	3,113	\$5.9450	\$18,506.79
15521	JB (TRAN), MMBTU, NG	FGTZ1 - DAILY	2/14	2/14	3,113	\$5.9450	\$18,506.79
Sub-Total					9,339		\$55,520.36
Invoice Total					9,339		\$ 55,520.36

Pay this amount, USD: \$ 55,520.36

Remit Payment by WIRE Transfer Only to:

Please direct all inquiries to:
Valerie Vela

Tel: 713-871-1959
Fax: 713-871-0510
Email: VCVELA@NET-LP.COM

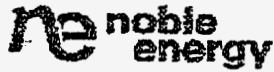
01-90-000-232-02-000
OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.*

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP

75

100 Glenborough Drive
Suite 100 - 13th Floor
Houston, TX 77067-3299

Tel: 281.876.8800
Fax: 281.876.8348
www.nobleenergyinc.com



noble energy marketing, inc.
a subsidiary of noble energy, inc.

Mar 10 2005 10:50 P.03

INVOICE NO.....: 05020079-00
INVOICE DATE.....: 3/09/05
DUE DATE.....: 03/19/05
PRODUCTION MONTH.: FEB-05
CONTRACT NO.....: 03474
TRADER #.....: 05889
PAGE 2

TO: PEOPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
ATTN: GAS ACCOUNTING,
PLAZA 7

Wire 3/18/05
Please Wire To:

COPY

ATTN GAS ACCOUNTING

CUSTOMER NUMBER 10019

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

01-90-000-232-02-000

CA

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
MOPS FGT NNG	02-01	5,000 ✓	\$6.0500 ✓	\$30,250.00 ✓
MOPS FGT NNG	02-02	5,000 ✓	\$6.2500 ✓	\$31,250.00 ✓
MOPS FGT NNG	02-03	<i>3,595</i> 5,000 ✓	\$6.2700 ✓	<u>\$28,177.38</u>
MOPS FGT NNG	02-04	<i>5,333</i> 5,000 ✓	\$6.3000 ✓	<u>\$31,500.00</u>
MOPS FGT NNG	02-05	5,000 ✓	\$6.0550 ✓	\$30,275.00 ✓
MOPS FGT NNG	02-06	5,000 ✓	\$6.0550 ✓	\$30,275.00 ✓
MOPS FGT NNG	02-07	4,156 ✓	\$6.0550 ✓	\$25,164.58 ✓
MOPS FGT NNG	02-08	5,000 ✓	\$5.8300 ✓	\$29,150.00 ✓
MOPS FGT NNG	02-09	5,000 ✓	\$5.7950 ✓	\$28,975.00 ✓
MOPS FGT NNG	02-10	4,097 ✓	\$6.0850 ✓	\$24,930.25 ✓
MOPS FGT NNG	02-11	<i>2802</i> 2,802 ✓	\$6.1950 ✓	<u>\$17,358.39</u>
MOPS FGT NNG	02-12	<i>1691</i> 1,690 ✓	\$5.9450 ✓	<u>\$10,047.05</u>
MOPS FGT NNG	02-14	1,689 ✓	\$5.9450 ✓	\$10,041.11 ✓
MOPS FGT NNG	02-15	2,500 ✓	\$5.8850 ✓	\$14,712.50 ✓
MOPS FGT NNG	02-16	2,500 ✓	\$5.8450 ✓	\$14,612.50 ✓
MOPS FGT NNG	02-17	2,500 ✓	\$5.9100 ✓	\$14,775.00 ✓
MOPS FGT NNG	02-18	834 ✓	\$5.9350 ✓	\$4,949.79 ✓
MOPS FGT NNG	02-21	2,500 ✓	\$5.7600 ✓	\$14,400.00 ✓
MOPS FGT NNG	02-22	2,500 ✓	\$5.7600 ✓	\$14,400.00 ✓
MOPS FGT NNG	02-23	2,500 ✓	\$5.7600 ✓	\$14,400.00 ✓
MOPS FGT NNG	02-24	1,750 ✓	\$5.8400 ✓	\$10,220.00 ✓
MOPS FGT NNG	02-25	1,750 ✓	\$6.2200 ✓	\$10,885.00 ✓
MOPS FGT NNG	02-26	3,400 ✓	<i>6.22</i> \$6.1200 ✓	<u>\$20,808.00</u>
MOPS FGT NNG	02-27	3,400 ✓	<i>6.22</i> \$6.1200 ✓	<u>\$20,808.00</u>
MOPS FGT NNG	02-28	3,400 ✓	\$6.1200 ✓	\$20,808.00 ✓
SALES POINT TOTAL		104,139		\$630,850.87
INVOICE TOTAL		297,848 397,849		\$1,253,996.56 1,255,554.16

76

100 Glenborough Drive
Suite 100 - 13th Floor
Houston, TX 77057-3290

Tel: 281.876.8800
Fax: 281.876.8848
www.nobleenergyinc.com



noble energy marketing, inc.
a subsidiary of noble energy, inc.

Mar 10 2005 10:50 P.02

INVOICE NO..... 05020079-00
INVOICE DATE..... 3/09/05
DUE DATE..... 03/19/05
PRODUCTION MONTH.: FEB-05
CONTRACT NO..... 03474
TRADER #..... 05889

PAGE 1

TO: PEOPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
ATTN: GAS ACCOUNTING,
PLAZA 7

Please Wire To:

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 10019
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
MOPS-REFUGIO FGT		30,597 ✓	\$6.1600 ✓	\$188,477.52 ✓
MOPS-REFUGIO FGT		5,000 ✓	\$6.2900 ✓	\$31,450.00 ✓
MOPS-REFUGIO FGT	02-02	5,309	\$6.2600 ✓	\$32,996.46
MOPS-REFUGIO FGT	02-03	506 ✓	\$6.2700 ✓	\$3,172.62 ✓
MOPS-REFUGIO FGT	02-03	4,457	\$6.3800	\$19,286.74
MOPS-REFUGIO FGT	02-04	3,000	\$6.3500	\$12,103.10
MOPS-REFUGIO FGT	02-11	2,266 ✓	\$6.1950 ✓	\$14,037.87 ✓
MOPS-REFUGIO FGT	02-12	3,310 ✓	\$5.9450 ✓	\$19,677.95 ✓
MOPS-REFUGIO FGT	02-13	5,000 ✓	\$5.9450 ✓	\$29,725.00 ✓
MOPS-REFUGIO FGT	02-14	4,705 ✓	\$5.9450 ✓	\$27,971.23 ✓
MOPS-REFUGIO FGT	02-15	2,500 ✓	\$5.8850 ✓	\$14,712.50 ✓
MOPS-REFUGIO FGT	02-16	2,500 ✓	\$5.8450 ✓	\$14,612.50 ✓
MOPS-REFUGIO FGT	02-17	2,500 ✓	\$5.9100 ✓	\$14,775.00 ✓
MOPS-REFUGIO FGT	02-18	1,937 ✓	\$5.9350 ✓	\$11,496.10 ✓
MOPS-REFUGIO FGT	02-19	1,907 ✓	\$5.7600 ✓	\$10,984.32 ✓
MOPS-REFUGIO FGT	02-20	1,740 ✓	\$5.7600 ✓	\$10,022.40 ✓
MOPS-REFUGIO FGT	02-21	2,500 ✓	\$5.7600 ✓	\$14,400.00 ✓
MOPS-REFUGIO FGT	02-22	2,500 ✓	\$5.7600 ✓	\$14,400.00 ✓
MOPS-REFUGIO FGT	02-23	2,500 ✓	\$5.7600 ✓	\$14,400.00 ✓
MOPS-REFUGIO FGT	02-24	4,980 ✓	\$5.8400 ✓	\$29,083.20 ✓
MOPS-REFUGIO FGT	02-25	5,035 ✓	\$6.2200 ✓	\$31,317.70 ✓
MOPS-REFUGIO FGT	02-26	3,384 ✓	\$6.1200	\$20,710.08
MOPS-REFUGIO FGT	02-27	3,384 ✓	\$6.1200	\$20,710.08
MOPS-REFUGIO FGT	02-28	3,384 ✓	\$6.1200 ✓	\$20,710.08 ✓
SALES POINT TOTAL		102,335		\$621,232.45
FGT RESERVATION FEE				
		191,324 ✓	\$.0100 ✓	\$1,913.24 ✓
MATAGORDA OFFSHORE				
MOPS FGT NNG		20,727 ✓	\$6.1600 ✓	\$127,678.32 ✓

77

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-02-1206-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Mar-2005
Due Date: 25-Mar-2005 by Wire
Production Month: 2/2005 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	3618	FLA GAS / NGPL JEFFERSON	106,691 Dth ✓	\$6.16722 ✓	Nom	\$657,986.68 ✓
NGPL	7936	FLA GAS / NGPL VERMILION	74,022 ^{74,022} Dth ✓	6.30562 ^{6.30562} ✓	Nom	466,754.62 ^{466,754.62} ✓
Current Totals			170,713 ^{180,713} Dth			\$1,061,241.30 ^{\$1,124,741.30}
Recap:						
Commodity Total						\$1,061,241.30
Net Amount Due						\$1,061,241.30
Charges in American Dollars (USD)						

COPY

Wire 3/24/05
* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
Name: TERRI WANTIEZ
Phone: (918) 591-5145
Fax: (918) 584-7551
Email: Terri.Wantiez@oneok.com

Invoice Number: S-2005-02-1206-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 3/7/2005
Production Month: 2/2005

01-90-000-23202-0001 ✓

INVOICE Detail

Prod. Month: 2/2005

Invoice No: S-2005-02-1206-OGMC

Pipeline: NGPL

Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	4,121 ✓	\$6.14000 ✓	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	10,000 ✓	\$6.23000 ✓	18	0	\$0.00000	26	0	\$0.00000
3	10,309 ✓	\$6.40000 ✓	11	9,258 ✓	\$6.20000 ✓	19	0	\$0.00000	27	0	\$0.00000
4	13,496 ✓	\$6.40000 ✓	12	9,999 ✓	\$6.02000 ✓	20	0	\$0.00000	28	0	\$0.00000
5	10,000 ✓	\$6.10000 ✓	13	10,000 ✓	\$6.02000 ✓	21	0	\$0.00000	29	0	\$0.00000
6	10,000 ✓	\$6.10000 ✓	14	9,508 ✓	\$6.02000 ✓	22	0	\$0.00000	30	0	\$0.00000
7	10,000 ✓	\$6.10000 ✓	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										106,691	\$6.16722

\$657,986.68

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	10,000 0	<u>\$0.00000</u>	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	10,000 ✓	\$6.46500 ✓	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	4,396 ✓	\$6.47000 ✓	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	16,542 ✓	\$6.25000 ✓	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	16,542 ✓	\$6.25000 ✓	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	16,542 ✓	\$6.25000 ✓	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

64,022 ✓ \$6.23869 ✓

74,022

\$101,354.62

466,754.62

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:Wire Information:Please Correspond To:

Name: TERRI WANTIEZ

Phone: (918) 591-5145

Fax: (918) 584-7551

Email: Terri.Wantiez@oneok.com

Invoice Number: S-2005-02-1206-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 3/7/2005

Production Month: 2/2005

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-02-1417-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Mar-2005
Due Date: 25-Mar-2005 by Wire
Production Month: 2/2005 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
HPL	981432	FLORIDA-MAGNET WITHERS	10,744 Dth	\$6.99337	Nom	\$65,467.20
Current Totals			10,744 Dth			\$65,467.20
Recap:			9645	\$6.11066		\$58,937.22
Commodity Total						\$65,467.20
Net Amount Due						\$65,467.20

Charges in American Dollars (USD)

COPY

Wire 3/24/05
* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-02-1417-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 3/7/2005
Production Month: 2/2005

80

01.90.000.232.02.000 Q1

Prod. Month: 2/2005

Pipeline: HPL

Delivery Point: 981432

2891 @ \$6.32 = \$18,271.12
2710 @ \$5.90 = \$15,989.00

65,467.20+
18,960.00-
18,271.12+
21,830.00-
15,989.00+
58,937.32*

*** NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES**

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER

Phone: (918) 591-5163

Fax: (918) 584-7551

Email: Temie.Miller@oneok.com

Invoice Number: S-2005-02-1417-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 3/7/2005

Production Month: 2/2005

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-02-1418-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Mar-2005
Due Date: 25-Mar-2005 by Wire
Production Month: 2/2005 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
TRANSCO	1006267	ST. HELENA - FGT	8,615 Dth ✓	\$6.50000 ✓	Nom	\$55,997.50 ✓
Current Totals			8,615 Dth			\$55,997.50
Recap:						
			Commodity Total			\$55,997.50
			Net Amount Due			\$55,997.50
Charges in American Dollars (USD)						

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ASH Information:

Wire Information:

Please Correspond To:
Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-02-1418-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 3/7/2005
Production Month: 2/2005

82

01-90-00-23202-000

Invoice Detail

Prod. Month: 2/2005

Invoice No: S-2005-02-1418-OGMC

Pipeline: TRANSCO

Delivery Point: 1006267

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	8,615	\$6.50000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										8,615	\$6.50000

\$55,997.50

Charges In American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER

Phone: (918) 591-5163

Fax: (918) 584-7551

Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-02-1418-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 3/7/2005

Production Month: 2/2005

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott

Invoice Number: S-2005-02-1258-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-T-0002
Invoice Date: 07-Mar-2005
Due Date: 25-Mar-2005 by Wire
Production Month: 2/2005 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
		GIC: GICREV based on Fixed	95,592 @ \$0.0125			\$1,195.04
		Current Totals				\$1,195.04
		Recap:				
		GIC Total				\$1,195.04
		Net Amount Due				\$1,195.04
						Charges in American Dollars (USD)

COPY

\$ 1,194.90
W
Q

Wired 3/24/05
• NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
ONEOK Energy Services Company,
L.P.
100 West 5th Street
Suite 1600
Attn: Contract Administration
Tulsa, OK 74103-4298
Phone: (918) 591-5151

Invoice Number: S-2005-02-1258-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0002
Invoice Date: 3/7/2005
Production Month: 2/2005

01-90-000-232-02-000

Occidental Energy Marketing, Inc.

Invoice To:
Peoples Gas System, a div. of Tampa Elec



INVOICE

Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Feb-2005

Invoice Date: March 08, 2005

Invoice Number: SAL-31178 - SNG

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
1	S-Peoples_Gas_Sys-11	PSNG 1612	Gas Sales	TEIR 1 POOL	04	28	25	5,300 MMBtu	\$6.2800 US\$/MMBtu ✓	\$33,284.00 US\$ ✓

Gas Sales

Gas Sales

Total For Invoice #: SAL-31178

For questions on this invoice, contact Megan Gray @ 713-215-7414 or Email at Megan_Gray@OXY.COM

5,300

\$33,284.00

\$33,284.00

Wm 3/24/05

Remit To in US\$:

By Wire:

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

01-90-000-23202-000

Page 1 of 1

03/08/05 10:23 AM

58



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
 411 Fayetteville Street Mall
 PO Box 1551
 Raleigh, NC 27602
 Invoice
www.Progress-Energy.com

Invoice Number: 00CNV
 Activity Month: Feb-05
 Invoice Date: 10-Mar-2005

To: Peoples Gas System, A Division of Tampa Electric Company
 Address:

Counterparty Contact: Greg Capone
 Phone: 813-228-4157
 E-Mail: gcapone@peoplesgas.com
 Fax: 813-228-4194

Sales

*To be paid by Netting
 Do not release to Treasury*

COPY

Deal #	Description	MMBTU's	Price	Total Charges
AMO084	FIRM Natural Gas from Index Sale #AMO084 From 02-Feb-2005 Through 02-Feb-2005	(20,408) ✓	\$6.43500 ✓	\$131,325.48 USD ✓
AMP033	FIRM Natural Gas from Index Sale #AMP033 From 03-Feb-2005 Through 03-Feb-2005	(20,408) ✓	\$6.58000 ✓	\$134,284.64 USD ✓
AMP722	FIRM Natural Gas from Index Sale #AMP722 From 04-Feb-2005 Through 04-Feb-2005	(20,408) ✓	\$6.59500 ✓	\$134,590.76 USD ✓
AMS333	FIRM Natural Gas from Index Sale #AMS333 From 08-Feb-2005 Through 08-Feb-2005	(20,408) ✓	\$6.17500 ✓	\$126,019.40 USD ✓
AMS748	FIRM Natural Gas from Index Sale #AMS748 From 09-Feb-2005 Through 09-Feb-2005	(20,408) ✓	\$6.03500 ✓	\$123,162.28 USD ✓
AMU281	FIRM Natural Gas from Index Sale #AMU281 From 12-Feb-2005 Through 14-Feb-2005	(45,918) ✓	\$6.26500 ✓	\$287,676.27 USD ✓
SUBTOTALS		(147,958)		\$937,058.83
TOTALS		(147,958)		\$937,058.83

PLEASE REMIT PAYMENT BY: 25-Mar-2005
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte
 at: 919-546-2057
 Fax: 919-546-3258
 E-Mail: Steve.LoConte@pgnmail.com

Payable to: Peoples Gas System, A Division of
 Tampa Electric Company

Memo:

86



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
 411 Fayetteville Street Mall
 PO Box 1551
 Raleigh, NC 27602
 Invoice
www.Progress-Energy.com

Invoice Number: 00CP1
 Activity Month: Feb-05
 Invoice Date: 10-Mar-2005

To: Peoples Gas System, A Division of Tampa Electric Company
 Address:

Counterparty Contact: Greg Capone
 Phone: 813-228-4157
 E-Mail: gcapone@peoplesgas.com
 Fax: 813-228-4194

*To be paid by Netting
 Do not release to Treasury*

Sales

COPY

Deal #	Description	MMBTU's	Price	Total Charges
AMQ501	FIRM Natural Gas from Index Sale #AMQ501 From 05-Feb-2005 Through 07-Feb-2005	(61,224) ✓	\$6.34500 ✓	\$388,466.28 USD ✓

SUBTOTALS

(61,224)

\$388,466.28

TOTALS

(61,224)

\$388,466.28

PLEASE REMIT PAYMENT BY: 25-Mar-2005
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte
 at: 919-546-2057
 Fax: 919-546-3258
 E-Mail: Steve.LoConte@pgnmail.com

Payable to: Peoples Gas System, A Division of
 Tampa Electric Company

Memo:

87

Invoice Date: 22-Mar-2005

Due Date: 01-Apr-2005

Production Month: 2/2005

Invoice Number: 200502-I-001271

Customer ID: PEOPLEGASSYS

GMS Contract Number: S-PEOPLEGASSYS-T-0001

Customer Number: 40376

Peoples Gas System (Florida) Inc.
702 N. Franklin Street
Tampa, FL 33601-0111

Please Remit to:

ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
FEB 2005						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	62,391 Dth	\$6.13500	\$382,768.79
				Current Totals	62,391 Dth	\$382,768.79
Recap:						
Total Commodity						\$382,768.79
Net Amount Due						\$382,768.79

COPY



Wire 4/1/05
If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-854-2823).

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Invoice Number: 200502-I-001271

Customer ID: PEOPLEGASSYS

Page 1

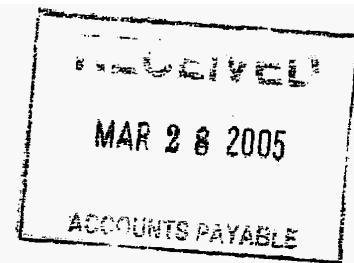
Invoice Detail

Prod. Month: 2/2005

Invoice No: 200502-I-001271

Deal # 32879

Pipeline: NORTHERNNATL			Delivery Point: 0062310			Prod. Month: 2/2005					
Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price
1	2,129	\$6.13500	9	2,129	\$6.13500	17	2,343	\$6.13500	25	2,343	\$6.13500
2	2,129	\$6.13500	10	2,129	\$6.13500	18	2,343	\$6.13500	26	2,343	\$6.13500
3	2,129	\$6.13500	11	2,129	\$6.13500	19	2,343	\$6.13500	27	2,343	\$6.13500
4	2,129	\$6.13500	12	2,129	\$6.13500	20	2,343	\$6.13500	28	2,343	\$6.13500
5	2,129	\$6.13500	13	2,128	\$6.13500	21	2,343	\$6.13500	29	0	\$0.00000
6	2,129	\$6.13500	14	2,128	\$6.13500	22	2,343	\$6.13500	30	0	\$0.00000
7	2,129	\$6.13500	15	2,128	\$6.13500	23	2,343	\$6.13500	31	0	\$0.00000
8	2,129	\$6.13500	16	2,343	\$6.13500	24	2,343	\$6.13500	--	--	--
										62,391	\$6.13500
										Total Cost:	\$382,768.79



If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

89

MOB-15-0001 01:00

Sequent

93%

P.01

SELLER:
Sequent Energy Management
1200 Smith Street
Suite 900
Houston, TX 77002-4374

Contact: Sophie Baez
Phone: 832.397.1766
Fax: 832.397.3711

BUYER:
Peoples Gas System a div of Tampa Electr
702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
Phone: 813.228.4948
Fax: 813.228.4194

Remit To:

*Do not release to Tampa
Netted Service*

 Sequent Energy Management

Sales Invoice

Invoice #: 68011-1
Delivery Period: Feb-2005
Invoice Date: 03/15/2005
Due Date: 03/25/2005

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
113683	COMM-PHYS - Commodity	02/09/05	sgoodell	Destin	DESTINPL	10	10	6.4700	3,227	20,878.69
114745	CO-CALL-D - Commodity	02/11/05	wmsmith	Destin	DESTINPL	1	28	6.2650	30,000	187,950.00
Subtotal for Destin:									33,227	208,828.69
83114	CO-CALL-D - Commodity	11/29/04	tdapaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	28	6.3408	55,306	350,684.82
Subtotal for Mobile Bay Pipeline:									55,306	350,684.82
83067	CO-CALL-D - Commodity	11/29/04	tdapaoli	Southern Natural Gas Company	TIER 2 ZO	1	28	6.2728	49,487	310,422.71
Subtotal for Southern Natural Gas Company:									49,487	310,422.71
83114	CO-CALL-D - Premium	11/29/04	tdapaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	28	0.0100	138,020	869,936.22
Subtotal for Mobile Bay Pipeline:									280,000	2,800.00
83067	CO-CALL-D - Premium	11/29/04	tdapaoli	Southern Natural Gas Company	TIER 2 ZO	1	28	0.0075	280,000	2,100.00
Subtotal for Southern Natural Gas Company:									280,000	2,100.00
Grand Total:									560,000	4,900.00
									698,020	

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

208,828.69+
350,678.24+
310,422.71+
2,800.00+
2,100.00+
874,829.64

1,751,310.75-
876,481.11*

DUE P&S for Pga inv # 24983
Total due Pga

874,829.64
(1,751,310.75)
(# 876,481.11)

COPY



Invoice Number: 24949
Invoice Month: 02/2005
Invoice Date: March 03, 2005
Invoice Due Date: March 25, 2005
Contract Number: TEC-999-2004

INVOICE**Mall To:**

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street - Plaza 7
Tampa FL 33602 US

Remit To:

Tampa Electric Company
Attn: Mary Conti - Plaza 7
P. O.Box 111
Tampa FL 33601-0111

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558

Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
01/31/2005	33716	GASIDX FIRM Natural Gas Index Sales # 33716	(188,832)	MMBTU ✓	\$6.1650	200502	\$1,164,149.28	USD ✓

Wm 3/24/05

01-90-000-232-02-000

Comments:

91

MAR-15-2005 18:15

TOTAL GAS & POWER NORTH AMERICA, INC.

Invoice no : F0005875 Customer: Dee Wilkerson
 Invoice date : 03/15/2005 Peoples Gas Systems, div of Tampa Electric
 Invoice from : 02/01/2005 P O Box 2562 702 N Franklin St
 Invoice to : 02/28/2005 Tampa FL 33602-2562
 Customer fax no : 813-228-4194
 Customer A/C no :
 Customer reference: TEC004

win 3/24/05
 By wire to :

Invoice description : NATURAL GAS DELIVERY

COPY

01-90-000-232-02-000
EW

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
Florida Gas Transmission Co.									
01/18/2005	72812	02/01/2005	02/28/2005	Florida Gas Zone 1 Pool - State of Louisiana	3,000 MMBtu	84,000 MMBtu	✓ 6.1980 \$/MMBtu	L1D NYMEX -0.00 ✓	520,632.00
02/02/2005	72676	02/03/2005	02/03/2005	Florida Gas Zone 1 Pool - State of Louisiana	3,575 MMBtu	3,575 MMBtu	✓ 6.2700 \$/MMBtu	✓	22,415.25
02/14/2005	74315	02/15/2005	02/15/2005	Florida Gas Zone 1 Pool - State of Louisiana	5,000 MMBtu	5,000 MMBtu	✓ 5.8200 \$/MMBtu	✓	29,100.00
				Florida Gas Zone 1 Pool - State of Louisiana		92,575 MMBtu			572,147.25
02/10/2005	74303	02/11/2005	02/11/2005	Florida Gas Zone 3 Pool - State of Alabama	10,000 MMBtu	10,000 MMBtu	✓ 6.5000 \$/MMBtu	✓	65,000.00
				Florida Gas Zone 3 Pool - State of Alabama		10,000 MMBtu			65,000.00
				Florida Gas Transmission Co.		102,575 MMBtu			637,147.25
Southern Natural Gas Co.									
02/10/2005	74300	02/11/2005	02/11/2005	Sonat Tier 1 - State of Louisiana	5,700 MMBtu	5,700 MMBtu	✓ 6.3800 \$/MMBtu	✓	36,366.00
				Sonat Tier 1 - State of Louisiana		5,700 MMBtu			36,366.00
				Southern Natural Gas Co.		5,700 MMBtu			36,366.00
						108,275 MMBtu			673,513.25

To be received by : 03/25/2005

Total amount due : \$ 673,513.25

P.01



TOTAL

Total Gas & Power North America, 600 Gessner Street, Suite 700, Houston, TX 77024 ph 713-647-4000 fax 713-647-3738 Contacts: donna.daniel@total.com 713-647-4007 or gary.crawford@total.com 713-647-4011

Page No: 1

03/15/2005 15:20:18

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200502-I-0062
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 10-Mar-2005
Due Date: 25-Mar-2005
Production Month: 2/2005

Peoples Gas System, a division of Tampa Electric
Company
Attn: Gas Accounting/Dec
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

COPY

For questions please contact:
Denise Silva @ (281) 287-5547
Fax (281) 287-7327

Win 3/24/05
Please Wire Transactions To:

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200502-I-0062

Customer ID: PEOPLES GASYS

93
Page 1

Invoice Detail

Prod. Month: 2/2005

Invoice No: 200502-J-0062

Pipeline: UTOS				Delivery Point: 14011			Prod. Month: 2/2005				
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	10,000 ✓	\$6.28000 ✓	10	5,000 ✓	\$6.23000 ✓	18	0	\$0.00000	26	0	\$0.00000
3	5,000 ✓	\$6.35000 ✓	11	5,500 ✓	\$6.23000 ✓	19	0	\$0.00000	27	0	\$0.00000
4	5,000 ✓	\$6.38000 ✓	12	6,887 ✓	\$5.94500 ✓	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	6,887 ✓	\$5.94500 ✓	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	6,887 ✓	\$5.94500 ✓	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	4,124 ✓	\$5.98000 ✓	16	0	\$0.00000	24	0	\$0.00000			
										55,285	\$6.13830
											\$339,356.18

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200502-I-0093
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 11-Mar-2005
Due Date: 25-Mar-2005
Production Month: 2/2005

Peoples Gas System, a division of Tampa Electric
Company
Attn: Gas Accounting/Dee
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 2 ProdYear = 2005)						
DIGS	298450	DIGS-GULF SOUTH - FGT	Act	51,955 Dth	\$6.33050	\$328,268.12
DIGS	41000	DIGS-GULF STREAM	Act	88,004 Dth	\$6.33050	\$557,109.28
Current Totals				139,959 Dth		\$885,377.40

COPY

Recap:

Commodity Total	\$885,377.40
Net Amount Due	<u>\$885,377.40</u>



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Fax (281) 287-7327

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75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

01-90-000-23202-000

Invoice Number: 200502-I-0093

Customer ID: PEOPLES GASYS

Page 1

95

Invoice Detail

Prod. Month: 2/2005

Invoice No: 200502-I-0093

Pipeline: DIGS

Delivery Point: 298450

Prod.Month: 2/2005

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	1,857	\$6.33050	9	1,857	\$6.33050	17	1,857	\$6.33050	25	1,857	\$6.33050
2	1,857	\$6.33050	10	1,857	\$6.33050	18	1,857	\$6.33050	26	1,857	\$6.33050
3	1,857	\$6.33050	11	1,857	\$6.33050	19	1,857	\$6.33050	27	1,857	\$6.33050
4	1,857	\$6.33050	12	1,857	\$6.33050	20	1,857	\$6.33050	28	1,857	\$6.33050
5	1,857	\$6.33050	13	1,857	\$6.33050	21	1,857	\$6.33050	29	0	\$0.00000
6	1,857	\$6.33050	14	1,716	\$6.33050	22	1,857	\$6.33050	30	0	\$0.00000
7	1,857	\$6.33050	15	1,857	\$6.33050	23	1,857	\$6.33050	31	0	\$0.00000
8	1,857	\$6.33050	16	1,857	\$6.33050	24	1,857	\$6.33050			
										51,855	\$6,33050
											\$328,268.12

Pipeline: DIGS

Delivery Point: 41000

Prod.Month: 2/2005

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	3,143	\$6.33050	9	3,143	\$6.33050	17	3,143	\$6.33050	25	3,143	\$6.33050
2	3,143	\$6.33050	10	3,143	\$6.33050	18	3,143	\$6.33050	26	3,143	\$6.33050
3	3,143	\$6.33050	11	3,143	\$6.33050	19	3,143	\$6.33050	27	3,143	\$6.33050
4	3,143	\$6.33050	12	3,143	\$6.33050	20	3,143	\$6.33050	28	3,143	\$6.33050
5	3,143	\$6.33050	13	3,143	\$6.33050	21	3,143	\$6.33050	29	0	\$0.00000
6	3,143	\$6.33050	14	3,143	\$6.33050	22	3,143	\$6.33050	30	0	\$0.00000
7	3,143	\$6.33050	15	3,143	\$6.33050	23	3,143	\$6.33050	31	0	\$0.00000
8	3,143	\$6.33050	16	3,143	\$6.33050	24	3,143	\$6.33050			
										88,004	\$6,33050
											\$557,109.28

96

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200502-I-0074
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 10-Mar-2005
Due Date: 25-Mar-2005
Production Month: 2/2005

Peoples Gas System, a division of Tampa Electric
Company
Attn: Gas Accounting/Dee
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Pipeline	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
----------	-------	-------------	------	----------	------------	------------

(Prodmonth = 2 ProdYear = 2005)

FGT	25309	Station 11	Act	5,000 Bth	\$6.40000	\$32,000.00
Current Totals				5,000 Bth		\$32,000.00

Recap:

Commodity Total	\$32,000.00
Net Amount Due	\$32,000.00

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For questions please contact:
Jenise Silva @ (281) 287-0000
Fax (281) 287-7827

Wire Transfer 3/24/05

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Invoice Number: 200502-I-0074

Customer ID: PEOPLES GASYS

Page 1

97

Invoice Detail

Prod. Month: 2/2005

Invoice No: 200502-I-0074

Pipeline: FGI			Delivery Point: 25309			Prod. Month: 2/2005					
<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	5,000	\$6.40000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										5,000	\$6.40000
32,000.00											

**Dominion****NET AR INVOICE**

03/10/2005 12:34:48PM

Invoice Number: 55935-1

Bill To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Invoice Information

Production Month: 02/2005
Invoice Due Date: 3/25/2005
Invoice Date: 3/9/2005
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Ed Elliott
813-228-4149
813-228-4194

Nicole Burton
Phone: (804)787-6505
Fax: 1-866-339-6875
Email: Nicole_S_Burton

Net Invoice Total: Volume: 38,800
Amount: \$245,596.00

NETTED INVOICE

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Purchases								
337680	2/2/2005	DICKEYT	Contract	FGT <i>P65 Inv 24973</i>	(5,000)	MMBTU	6.8700	(34,350.00)
				Pipeline: FGT	(5,000)			(34,350.00)
				PURCHASE Total:	(5,000)			(34,350.00) ✓
Sales								
319626	11/19/2004	DICKEYT	Jude Campbell	FGT <i>Line 1 40,000</i>	36,000	MMBTU	6.2967	226,680.00
319688	11/19/2004	DICKEYT		Flat Fee	0	MMBTU	0.0000	2,800.00 ✓
337549	2/3/2005	DICKEYT	Events Moreno	FGT <i>Line 2</i>	7,800	MMBTU ✓	6.4700 ✓	50,466.00 ✓
				Pipeline: FGT	38,800			249,946.00
				SALE Total:	43,800			279,946.00
				Net Invoice Total:	38,800			245,596.00
				Outstanding Amount:	<i>NET 42,800 dth</i>			<i>8270,516.00</i>

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*Wire 3/24/05***Please Wire Transactions To**

Please Remit Check To
Virginia Power Energy Marketing,
Gas Accounting
P. O. Box 27503
Richmond, VA 23261

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

99

*01-90-000-232-02-000**[Signature]*

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR February 2005

04-Apr-05

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2005.xls]Jan05act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,212,183	0.08810	\$194,893.32
2		ACTUAL	2,212,183	0.08810	\$194,893.36
3	FTS-1-NO NOTICE	ACCRUED	(153,527)	0.08810	(\$13,525.73)
4		ACTUAL	(154,623)	0.08810	(\$13,622.29)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,058,656		\$181,367.59
8		ACTUAL	2,057,560		\$181,271.07
9		DIFFERENCE	(1,096)		(\$96.52)
10	FTS-2-USAGE	ACCRUED	465,358	0.06780	\$31,551.27
11		ACTUAL	465,358	0.06780	\$31,551.31
12		DIFFERENCE	0		\$0.04
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,524,014		\$212,918.86
17		ACTUAL	2,522,918		\$212,822.38
18		DIFFERENCE	(1,096)		(\$96.48)

100

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S

04-Apr-05

FOR February 2005

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005.xls]F

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,399)	0.38550	(\$8,634.81)
2		ACTUAL	(22,399)	0.38550	(\$8,634.82)
3		DIFFERENCE	0		(\$0.01)
4	TOTAL	ACCRUED	(22,399)		(\$8,634.81)
5		ACTUAL	(22,399)		(\$8,634.82)
6		DIFFERENCE	0		(\$0.01)



Billable Party: 006822738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601		Remit to Party: 006824518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142		Stmt D/T: 03/08/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-853-0828	
Invoice Date: March 10, 2005 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:		Invoice Total Amount: \$181,741.30 Invoice Identifier: 01-90-000-23202-000 Account Number: 4000002544 Net Due Date: March 19, 2005		COPY	
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006822738 Svc Req K: 5047 Svc CD: FTS-1		Payee: 006824518			

Please reference your invoice identifier and your account number in your wire transfer.

Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Start D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33601	Payee:	008924518	Contact Phone:	713-853-0628
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$181,741.30
Svc Req:	008922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00289833
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 18, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					2977	18110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0881	3,143	276.90	18 - 18	
				Transportation Commodity															
01					2984	18113		PGS-DANIA			COT	0.0345	0.0536	0.0000	0.0881	1,862	146.42	10 - 10	
				Transportation Commodity															
01					2984	18113		PGS-DANIA			COT	0.0345	0.0536	0.0000	0.0881	1,778	156.47	11 - 11	
				Transportation Commodity															
01					2984	18113		PGS-DANIA			COT	0.0345	0.0536	0.0000	0.0881	6,753	594.94	12 - 14	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	5,486	483.32	01 - 01	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	10,974	966.81	02 - 03	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	3,772	332.31	04 - 04	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	115,227	10,151.50	05 - 25	
				Transportation Commodity															

10/

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Stmt D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$181,741.30
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00289633
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 16, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	3.169	279.19	26 - 26	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	1.487	131.01	27 - 27	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	3.603	317.42	28 - 28	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	9.709	855.36	01 - 01	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	19.422	1,711.08	02 - 03	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	6.676	588.16	04 - 04	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	38.844	3,422.16	05 - 08	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	9.708	855.28	09 - 09	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	7.170	631.68	10 - 10	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Stmnt D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$181,741.30
Svc Req:	008922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00289633
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 16, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	7,661	674.93	11 - 11	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	8,423	742.07	12 - 12	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	8,518	750.44	13 - 13	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	9,221	812.37	14 - 14	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	18,422	1,711.08	15 - 16	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	6,658	604.19	17 - 17	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	8,994	792.37	18 - 18	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	15,954	1,405.55	19 - 20	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2005	Invoice Total Amount:	3181,741.30
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00288833
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 18, 2005

Begin Transaction Date: February 01, 2005

End Transaction Date: February 28, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0538	0.0000	0.0881	29,133	2,588.62	21 - 23	
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0538	0.0000	0.0881	19,426	1,711.43	24 - 25	
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0538	0.0000	0.0881	4,857	427.90	26 - 28	
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0538	0.0000	0.0881	3,713	327.12	27 - 27	
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0538	0.0000	0.0881	8,585	754.58	28 - 28	
				Transportation Commodity															
01					3005	18118		PGS-MIAMI			COT	0.0345	0.0538	0.0000	0.0881	3,458	304.85	01 - 01	
				Transportation Commodity															
01					3005	18118		PGS-MIAMI			COT	0.0345	0.0538	0.0000	0.0881	6,103	537.67	02 - 02	
				Transportation Commodity															
01					3005	18118		PGS-MIAMI			COT	0.0345	0.0538	0.0000	0.0881	7,833	672.47	03 - 03	
				Transportation Commodity															
01					3005	18118		PGS-MIAMI			COT	0.0345	0.0538	0.0000	0.0881	2,275	200.43	04 - 04	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-853-0628
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$181,741.30
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00289633
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 18, 2005
Begin Transaction Date:	February 01, 2005	End Transaction Date:	February 28, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	24,774	2,182.59	05 - 07	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	6,916	609.30	08 - 09	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	12,169	1,072.09	10 - 10	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	9,599	845.67	11 - 11	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	10,917	961.79	12 - 12	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	10,674	940.38	13 - 13	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	11,554	1,017.91	14 - 14	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	3,458	304.65	16 - 16	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS

	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-853-0626
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$181,741.30
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00289633
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 19, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	3,673	323.59	16 - 16	
				Transportation Commodity															
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	2,594	228.53	17 - 17	
				Transportation Commodity															
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	11,271	992.98	18 - 18	
				Transportation Commodity															
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	6,364	580.67	19 - 20	
				Transportation Commodity															
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	3,873	341.21	21 - 21	
				Transportation Commodity															
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,846	691.23	22 - 23	
				Transportation Commodity															
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	5,600	493.36	24 - 24	
				Transportation Commodity															
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	5,653	498.03	25 - 25	
				Transportation Commodity															
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	2,826	248.97	26 - 26	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$181,741.30
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00289633
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 18, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	5,852	497.94	27 - 27	
Transportation Commodity																			
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	1,884	165.98	28 - 28	
Transportation Commodity																			
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0536	0.0000	0.0881	5,684	500.76	01 - 28	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	539	47.49	10 - 10	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	2,700	237.87	10 - 10	
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	31,714	2,794.00	01 - 01	
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	37,714	3,322.80	02 - 02	
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	7,714	679.80	03 - 03	
Transportation Commodity																			

109

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$181,741.30
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00289633
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 18, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date End Tran Date
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	27,714	2,441.60	04 - 04
				Transportation Commodity														
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	70,856	6,242.41	05 - 08
				Transportation Commodity														
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	46,284	4,077.62	09 - 14
				Transportation Commodity														
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	17,714	1,560.60	15 - 15
				Transportation Commodity														
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	100,282	8,834.84	16 - 28
				Transportation Commodity														
01	6489	25306		CS #7 EUNICE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	9,600	845.76	11 - 11
				Transportation Commodity														
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	2,700	237.67	11 - 11
				Transportation Commodity														
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	37,520	3,305.51	01 - 28
				Transportation Commodity														
01	716	25308		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0536	0.0000	0.0881	46,904	4,132.24	01 - 28

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$181,741.30
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00289633
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 16, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0536	0.0000	0.0881	8,240	725.94	01 - 08	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0536	0.0000	0.0881	64,309	5,665.62	01 - 28	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0536	0.0000	0.0881	49,504	4,361.30	01 - 28	
Transportation Commodity																			
01	28166	23060		EGP-COW ISLAND PL	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0536	0.0000	0.0881	21,325	1,878.73	10 - 28	
Transportation Commodity																			
01	32608	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0536	0.0000	0.0881	201,547	17,756.29	01 - 28	
Transportation Commodity																			
01					3117	16146		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0881	15,928	1,403.26	10 - 11	
Transportation Commodity																			
01					3117	16146		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0881	7,388	650.88	12 - 12	
Transportation Commodity																			
01					3117	16146		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0881	15,576	1,372.25	13 - 14	
Transportation Commodity																			

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$181,741.90
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00289633
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 18, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01					3131	16167		PGS-ORLANDO NORT			COT	0.0345	0.0536	0.0000	0.0881	7,800	687.18	10 - 10	
				Transportation Commodity															
01					3131	16167		PGS-ORLANDO NORT			COT	0.0345	0.0536	0.0000	0.0881	3,600	317.18	11 - 11	
				Transportation Commodity															
01					3134	16169		PGS-ORLANDO			COT	0.0345	0.0536	0.0000	0.0881	2,564	225.89	10 - 10	
				Transportation Commodity															
01					3134	16169		PGS-ORLANDO			COT	0.0345	0.0536	0.0000	0.0881	3,736	329.14	11 - 11	
				Transportation Commodity															
01					3176	16207		PGS-ST PETERSBURG			COT	0.0345	0.0536	0.0000	0.0881	7,600	669.56	10 - 11	
				Transportation Commodity															
01	32608	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	29,100	2,563.71	19 - 22	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	3,880	341.83	11 - 11	
				Transportation Commodity															
01	255278	71441		MBPP OUTLET FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	7,320	644.89	19 - 22	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	19,400	1,709.14	19 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
P.O. BOX 3285
TAMPA FL 33801

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Houston TX 77216-3142

Remit Addr: P.O. BOX 203142

Payee: 006924518

Stmt D/T: 03/08/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-853-0826

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: March 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$181,741.30
Invoice Identifier: 00289633
Account Number: 4000002544
Net Due Date: March 16, 2005

Begin Transaction Date: February 01, 2005

End Transaction Date: February 28, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Accl Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	11,834	1,042.58	05 - 08	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	3,988	351.17	11 - 11	
				Transportation Commodity															
01					99449	55885		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	750	66.08	01 - 01	
				Transportation Commodity															
01					99449	55885		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	2,700	237.87	02 - 04	
				Transportation Commodity															
01					99449	55885		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	2,400	211.44	05 - 07	
				Transportation Commodity															
01					99449	55885		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	1,600	132.15	08 - 09	
				Transportation Commodity															
01					99449	55885		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	1,100	98.91	10 - 10	
				Transportation Commodity															
01					99449	55885		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	2,600	229.08	11 - 12	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$181,741.30
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00289633
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 18, 2005

Begin Transaction Date: February 01, 2005

End Transaction Date: February 28, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					99449	55885		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	1,800	158.58	13 - 14	
				Transportation Commodity															
01					99449	55885		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	3,000	264.30	15 - 18	
				Transportation Commodity															
01					99449	55885		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	1,850	145.37	19 - 21	
				Transportation Commodity															
01					99449	55885		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	3,000	284.30	22 - 27	
				Transportation Commodity															
01					98449	55885		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	800	70.48	28 - 28	
				Transportation Commodity															
01					99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0536	0.0000	0.0881	14,730	1,297.71	10 - 10	
				Transportation Commodity															
01					99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0536	0.0000	0.0881	4,614	406.49	11 - 11	
				Transportation Commodity															
01	718	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY T			COT	0.0345	0.0536	0.0000	0.0881	222,144	19,670.89	01 - 28	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY T			COT	0.0345	0.0536	0.0000	0.0881	74,896	6,580.72	01 - 28	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$181,741.30
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00288633
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 18, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					292528	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0536	0.0000	0.0881	9,000	792.90	11 - 11	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0536	0.0000	0.0881	6,000	528.60	04 - 04	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0536	0.0000	0.0881	14,000	1,233.40	11 - 11	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0536	0.0000	0.0881	20,000	1,762.00	28 - 27	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0536	0.0000	0.0881	6,500	572.65	28 - 28	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0536	0.0000	0.0881	3,000	284.30	11 - 11	
				Transportation Commodity															
01					380065	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	30,000	2,643.00	03 - 03	
				Transportation Commodity															
01					380065	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	38,367	3,203.93	04 - 04	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828
	TAMPA FL 33601	Payee:	006924518		
			Houston TX 77218-3142		
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$181,741.30
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00289633
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 18, 2005

Begin Transaction Date: February 01, 2005

End Transaction Date: February 28, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Accl Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					380085	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	30,000	2,643.00	05 - 07	
				Transportation Commodity															
01					380085	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	10,000	881.00	17 - 17	
				Transportation Commodity															
01					380846	78384		OUC STANTON			COT	0.0345	0.0536	0.0000	0.0881	48,138	4,240.96	05 - 07	
				Transportation Commodity															
01					380846	78384		OUC STANTON			COT	0.0345	0.0536	0.0000	0.0881	4,000	352.40	08 - 08	
				Transportation Commodity															
01					380846	78384		OUC STANTON			COT	0.0345	0.0536	0.0000	0.0881	10,000	881.00	09 - 09	
				Transportation Commodity															
01					380846	78384		OUC STANTON			COT	0.0345	0.0536	0.0000	0.0881	4,907	432.31	17 - 17	
				Transportation Commodity															
01	716	25308		CS #11 MOUNT VERN							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10	
				Transportation Commodity															
01	716	25308		CS #11 MOUNT VERN							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$181,741.24
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00289631
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 18, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
01	25809	811		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0384	0	0.00	17 - 17
				Transportation Commodity														
01	25809	811		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0384	0	0.00	18 - 18
				Transportation Commodity														
01	25809	811		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0384	0	0.00	19 - 20
				Transportation Commodity														
01	25809	811		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0384	0	0.00	21 - 23
				Transportation Commodity														
01	25809	811		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0384	0	0.00	24 - 24
				Transportation Commodity														
01	25809	811		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0384	0	0.00	25 - 25
				Transportation Commodity														
01	25809	811		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0384	0	0.00	26 - 28
				Transportation Commodity														
01	28186	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(4,800)	-1,850.40	01 - 06
				Temporary Relinquishment Credit - Award # 12769 At DRN 28186														
01	28186	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(2,400)	-925.20	07 - 09

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$181,741.30
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00289633
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 18, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 12769 At DRN 28186																			
01	28186	23060		EGP-COW ISLAND PL'							VRA	0.3855	0.0000	0.0000	0.3855	(3,199)	-1,233.22	10 - 13	
Temporary Relinquishment Credit - Award # 12769 At DRN 28186																			
01	28186	23060		EGP-COW ISLAND PL'							VRA	0.3855	0.0000	0.0000	0.3855	(5,800)	-2,158.80	14 - 20	
Temporary Relinquishment Credit - Award # 12769 At DRN 28186																			
01	28186	23060		EGP-COW ISLAND PL'							VRA	0.3855	0.0000	0.0000	0.3855	(5,800)	-2,158.80	21 - 27	
Temporary Relinquishment Credit - Award # 12769 At DRN 28186																			
01	28186	23060		EGP-COW ISLAND PL'							VRA	0.3855	0.0000	0.0000	0.3855	(800)	-308.40	28 - 28	
Temporary Relinquishment Credit - Award # 12769 At DRN 28186																			
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 02	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 07	
Transportation Commodity																			
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 15	
Transportation Commodity																			

118
Transportation Commodity

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 10, 2005	Contact Phone:	713-853-0828
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$181,741.30
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	00289833
Svc CD:	FTS-1	Prev Inv ID:		Account Number:	4000002544
				Net Due Date:	March 18, 2005

Begin Transaction Date: February 01, 2005

End Transaction Date: February 28, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	18 - 28
				Transportation Commodity														
01	241390	71298		DESTIN PIPELINE/FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10
				Transportation Commodity														
01	241390	71298		DESTIN PIPELINE/FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11
				Transportation Commodity														
01	255282	71444		TEJAS/FGT CALHOUN							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 28
				Transportation Commodity														
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04
				Transportation Commodity														
01	337605	78348		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 10
				Transportation Commodity														
01	337605	78348		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11
				Transportation Commodity														
01	337605	78348		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12 - 28
				Transportation Commodity														

Invoice Total Amount: 2,138,510 181,741.30

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Please note - This is a credit -

Billable Party: 008922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 008924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 03/08/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0828

COPY

Houston TX 77216-3142

TAMPA FL 33601
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 008922736
Svc Req K: 5064
Svc CD: DPOA
Invoice Date: March 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *114,623.29*
Invoice Identifier: *01-90-000-22202-000* 00289585
Account Number: 4000002544
Net Due Date: March 10, 2005

Begin Transaction Date: February 01, 2005

End Transaction Date: February 28, 2005

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	0.0536	0.0000	0.0881	(154,623)	-13,622.29	01 - 01	

Invoice Total Amount: -154,623 -13,622.29

This invoice reflects settlement rates (Docket No. RP04-12) effective March 1, 2005

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY

Stmt D/T: 03/08/2005 12:00 AM

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION CO

Contact Name: MARION COLLINS

Contact Phone: 713-853-0828

Payee: 006924518

Houston TX 77216-3142

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101824
Svc CD: FTS-1
Invoice Date: March 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 34,817.24
Invoice Identifier: 0190.000.23201.000 00289701
Account Number: 4000002544
Net Due Date: March 18, 2005

Begin Transaction Date: February 01, 2005

End Transaction Date: February 28, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01	8489	25306		CS #7 EUNICE	2939	16240		GAINESVILLE-DEERH			COT	0.0345	0.0536	0.0000	0.0881	2,734	240.87	11 - 11	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3005	16119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	2,240	197.34	10 - 10	
				Transportation Commodity															
01	8489	25306		CS #7 EUNICE	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	6,468	569.83	11 - 11	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	1,760	155.06	10 - 10	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3016	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	16,000	1,409.80	04 - 07	
				Transportation Commodity															
01	8489	25306		CS #7 EUNICE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	1,000	88.10	11 - 11	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	6,000	528.60	10 - 11	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	8,000	704.80	10 - 11	
				Transportation Commodity															
01	718	25309		CS #11 MOUNT VERN	3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0536	0.0000	0.0881	3,072	270.64	11 - 11	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	006924518	Stmt D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
		Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$4,517.24
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00289701
Svc Req IC:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 18, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Transportation Commodity																			
01					3089	16203		PGS-TAMPA NORTH			COT	0.0345	0.0536	0.0000	0.0891	4,000	352.40	10 - 10	
Transportation Commodity																			
01	718	25309		CS #11 MOUNT VERN							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10	
Transportation Commodity																			

Invoice Total Amount: 51,274 4,517.24

This invoice reflects settlement rates (Docket No. RP04-12) effective March 1, 2005

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 10, 2005
Svc Req:	008922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$31,551.31
Invoice Identifier:	01-90-000-33242-000 00289731
Account Number:	4000002544
Net Due Date:	March 16, 2005

Begin Transaction Date: February 01, 2005

End Transaction Date: February 28, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0536	0.0000	0.0878	1,054	71.46	02 - 02	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0536	0.0000	0.0878	880	58.31	03 - 03	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0536	0.0000	0.0878	1,054	71.46	04 - 04	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0536	0.0000	0.0878	5,928	401.82	10 - 10	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0536	0.0000	0.0878	4,150	281.37	11 - 11	
				Transportation Commodity															
01					3015	18485		FP&L-TURKEY POINT			COT	0.0142	0.0536	0.0000	0.0878	55,608	3,770.22	01 - 28	
				Transportation Commodity															
01					3048	18191		PGS-AVON PARK			COT	0.0142	0.0536	0.0000	0.0878	854	57.90	10 - 10	
				Transportation Commodity															
01					3048	18191		PGS-AVON PARK			COT	0.0142	0.0536	0.0000	0.0878	770	52.21	11 - 11	
				Transportation Commodity															
01					3048	18288		PGS-SEBRING			COT	0.0142	0.0536	0.0000	0.0878	6,000	408.80	10 - 11	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Strt D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2005	Contact Phone:	713-853-0828
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$31,551.31
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	00289731
Svc CD:	FTS-2	Prev Inv ID:		Account Number:	4000002544
				Net Due Date:	March 18, 2005

Begin Transaction Date: February 01, 2005

End Transaction Date: February 28, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0538	0.0000	0.0678	5,867	397.76	02 - 02	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0538	0.0000	0.0678	4,813	312.76	03 - 03	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0538	0.0000	0.0678	3,578	242.59	04 - 04	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0538	0.0000	0.0678	17,601	1,193.35	05 - 07	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0538	0.0000	0.0678	11,734	795.57	10 - 11	
				Transportation Commodity															
01					3117	18148		PGS-OCALA			COT	0.0142	0.0538	0.0000	0.0678	5,948	403.14	02 - 03	
				Transportation Commodity															
01					3117	18148		PGS-OCALA			COT	0.0142	0.0538	0.0000	0.0678	3,074	208.42	04 - 04	
				Transportation Commodity															
01					3117	18148		PGS-OCALA			COT	0.0142	0.0538	0.0000	0.0678	2,873	194.79	10 - 10	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Start D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2005	Invoice Total Amount: \$31,551.31	
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier: 00289731	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 4000002544	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: March 16, 2005	

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01					3117	16146		PGS-OCALA			COT	0.0142	0.0536	0.0000	0.0678	2,588	175.47	11 - 11	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	1,617	109.63	04 - 04	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	2,478	168.01	10 - 10	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	2,232	151.33	11 - 11	
				Transportation Commodity															
01	323811	78341		GULFSTREAM OSCEC	3224	16197		PGS-LAKELAND			COT	0.0142	0.0536	0.0000	0.0678	7,999	542.33	02 - 02	
				Transportation Commodity															
01	323811	78341		GULFSTREAM OSCEC	3224	16197		PGS-LAKELAND			COT	0.0142	0.0536	0.0000	0.0678	9,799	664.37	12 - 12	
				Transportation Commodity															
01	323811	78341		GULFSTREAM OSCEC	3224	16197		PGS-LAKELAND			COT	0.0142	0.0536	0.0000	0.0678	6,600	440.70	28 - 28	
				Transportation Commodity															
01					89448	55885		OKALOOSA COUNTY			COT	0.0142	0.0536	0.0000	0.0678	5,000	339.00	03 - 03	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAH			COT	0.0142	0.0536	0.0000	0.0678	6,083	412.43	04 - 04	

125
Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Stmt D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3265			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-653-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$31,551.31
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00289731
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	March 18, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					253087	71403		PGS LAKEWOOD RA			COT	0.0142	0.0536	0.0000	0.0678	6,324	428.77	05 - 06	
				Transportation Commodity															
01					253087	71403		PGS LAKEWOOD RA			COT	0.0142	0.0536	0.0000	0.0678	2,907	197.10	07 - 07	
				Transportation Commodity															
01					253087	71403		PGS LAKEWOOD RA			COT	0.0142	0.0536	0.0000	0.0678	6,791	460.43	10 - 10	
				Transportation Commodity															
01					253087	71403		PGS LAKEWOOD RA			COT	0.0142	0.0536	0.0000	0.0678	6,111	414.33	11 - 11	
				Transportation Commodity															
01					253087	71403		PGS LAKEWOOD RA			COT	0.0142	0.0536	0.0000	0.0678	12,656	858.21	16 - 17	
				Transportation Commodity															
01					253087	71403		PGS LAKEWOOD RA			COT	0.0142	0.0536	0.0000	0.0678	5,783	392.09	18 - 18	
				Transportation Commodity															
01					253087	71403		PGS LAKEWOOD RA			COT	0.0142	0.0536	0.0000	0.0678		390.05	19 - 19	
				Transportation Commodity															
01					253087	71403		PGS LAKEWOOD RA			COT	0.0142	0.0536	0.0000	0.0678	5,591	379.07	20 - 20	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$31,551.31
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00289731
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	March 18, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					253087	71403		PGS LAKEWOOD RAH			COT	0.0142	0.0538	0.0000	0.0678	50,832	3,432.85	21 - 28	
				Transportation Commodity															
01	323584	78340		GULFSTREAM HARDE	295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0538	0.0000	0.0678	54,320	3,682.90	16 - 23	
				Transportation Commodity															
01	323584	78340		GULFSTREAM HARDE	295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0538	0.0000	0.0678	27,160	1,841.45	25 - 28	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0538	0.0000	0.0678	18,987	1,287.32	01 - 03	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0538	0.0000	0.0678	21,000	1,423.80	04 - 06	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0538	0.0000	0.0678	6,436	436.36	07 - 07	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0538	0.0000	0.0678	12,858	858.21	08 - 09	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0538	0.0000	0.0678	6,546	443.62	10 - 10	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0538	0.0000	0.0678	5,892	399.48	11 - 11	

187

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Stmt D/T:	03/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$31,551.31
Svc Req:	008922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00289731
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	March 18, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0536	0.0000	0.0678	25,316	1,716.43	12 - 15	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0142	0.0536	0.0000	0.0678	8,633	585.32	04 - 04	
				Transportation Commodity															
01	716	25308		CS #11 MOUNT VERN							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	04 - 04	
				Transportation Commodity															
01	716	25308		CS #11 MOUNT VERN							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	10 - 10	
				Transportation Commodity															
01	716	25308		CS #11 MOUNT VERN							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	11 - 11	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	11 - 11	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	04 - 04	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	10 - 10	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	03/06/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	March 10, 2005	Invoice Total Amount:	\$31,551.31
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00289731
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	March 18, 2005

Begin Transaction Date: February 01, 2005 **End Transaction Date:** February 28, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Accl Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date End Tran Date
Transportation Commodity																		
01	298450	78173		GULF SO-DAUPHIN IS							COT	0.0142	0.0019	0.0000	0.0181	0	0.00	14 - 14
Transportation Commodity																		
01	298450	78173		GULF SO-DAUPHIN IS							COT	0.0142	0.0019	0.0000	0.0181	0	0.00	15 - 28
Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0181	0	0.00	02 - 02
Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0181	0	0.00	03 - 03
Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0181	0	0.00	04 - 04
Transportation Commodity																		

Invoice Total Amount: 465,358 31,551.31

This invoice reflects settlement rates (Docket No. RP04-12) effective March 1, 2005

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR February 2005

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2005.xls]Feb05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(11,393)	\$6.18000	(\$70,408.74)
2		ACTUAL	(11,391)	\$6.27000	(\$71,421.57)
3		DIFFERENCE	2		(\$1,012.83)
4	COMMODITY-PIPELINE	ACCRUED	443,687	\$0.03467	\$15,381.55
5		ACTUAL	443,687	\$0.03467	\$15,382.00
6		DIFFERENCE	0		\$0.45
7	DEMAND	ACCRUED	999,600	\$0.45671	\$456,526.77
8		ACTUAL	999,600	\$0.45671	\$456,526.77
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,431,894		\$401,499.58
14		ACTUAL	1,431,896		\$400,487.20
15		DIFFERENCE	2		(\$1,012.38)

SOUTHERN NATURAL GAS
BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2005

Billing Month : FEB

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	226,815.39 156,610.39
SNG - SOUTH GEORGIA FACILITIES	006922736	173,671.81
TOTAL		930,282.20 400,487.20

REMIT TO:

SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE

PHONE NUMBER (205) 325-3846

Wire 3/23/05
WIRE INSTRUCTIONS :

01-90-000-232-02-000

RESERVATION CHARGES

Customer ID. : 006922736

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Contract ID. : FSNG87

Billing Month : FEB.

Billing Year : 2005

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.04000	\$206,877.24
2	RESERVATION FT	10,261	\$8.04000	\$82,498.44
Total FT Reservation		35,992		\$289,375.68 ✓
Less :				
TRANSPORTATION C/R CREDIT		(204)	\$8.04000	(\$1,640.16) ✓
Net FT Reservation Charges				\$287,735.52
TOTAL CUSTOMER				\$287,735.52 ✓

132

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV44

Version: 1.0.1.3

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

Billing Month : FEB.

Customer ID. : 006922736

Billing Year : 2005

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Service Type : STANDARD FIRM

Contract ID. : FSNG87

Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	414,107	0.01900	7,868.03 ✓
1	2	36,688	0.01100	403.57 ✓
2	2	1,624	0.00800	12.99 ✓

Total Deliveries	452,419	8,284.59
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Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	452,419	0.00300	1,357.25 ✓
ACA	452,419	0.00190	859.60 ✓

Total Surcharges	2,216.85 ✓
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Total Commodity & Surcharges	10,501.44 ✓
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133

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2005

Customer ID. : 006922736

Billing Month : FEB

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	463,810	452,419	0	0	0	11,391	2.51780	0
ESTIMATED IMBALANCE	454,031	442,140	0	0	0	11,891	2.68942	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.79434	9,048	6.270	100.000	(6.27)	(56,730.96)
>2-5	0.20566	2,343	6.270	100.000	(6.27)	(14,690.61)
Total	1.00000	11,391				(71,421.57) ✓ <i>line 1</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	463,810	452,419	11,391
PEOPLES GAS SYS	PSNG1719	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0
Total		463,810	452,419	
Less Pool Transaction		0	0	
Net		463,810	452,419	11,391

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
0	0
0	0
Total	0

134

RESERVATION CHARGES

Customer ID. : 006922736

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Contract ID. : FSGA21

Billing Month : FEB.

Billing Year : 2005

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount	
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50	/
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75	/
Total FT Reservation		35,735		\$169,741.25	/
TRANSPORTATION C/R CREDIT		(200)		(\$950.00)	/
Net FT Reservation Charges				\$168,791.25	/

135

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : FEB.
Billing Year : 2005
Service Type : STANDARD FIE
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>				
1	1	443,687	0.01100 /	4,880.56 /
<u>Total Deliveries</u>		443,687		4,880.56
<u>Net Commodity & Surcharges</u>				4,880.56 /

136

**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S**

FOR February 2005

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2005.xls\Feb05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	678	6.58118	\$4,462.04
2		ACTUAL	(13,154)	6.42244	(\$84,480.76)
3		DIFFERENCE	(13,832)		(\$88,942.80)
4	COMM.-P/L-FT	ACCRUED	519,793	0.02000	\$10,395.86
5		ACTUAL	520,464	0.02117	\$11,019.89
6		DIFFERENCE	671		\$624.03
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L	ACCRUED	519,793		\$10,395.86
14	(FT/IT)	ACTUAL	520,464		11,019.89
15		DIFFERENCE	671		\$624.03
16	COMM.-P/L-PAL	ACCRUED	280,000	0.02400	\$6,720.04
17		ACTUAL	280,000	0.02400	\$6,720.04
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	980,000	0.55720	\$546,056.00
20		ACTUAL	980,000	0.55720	\$546,056.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,780,471		\$567,633.94
23		ACTUAL	1,767,310		\$479,315.17
24		DIFFERENCE	(13,161)		(\$88,318.77)

137



Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 34983
Accounting Period: Feb, 2005
Invoice Date: 03/10/2005
Net Due Date: 03/21/2005

COPY

Service Requester (Duns): 006922736
Service Requester (Prop): 5417
PEOPLES GAS

Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$557,075.89 / 804-05
2	9000022	PK / PARK AND LOAN - PARKING SERVICE	\$6,720.04 / 804-05
3	9000386	OT / CLC	\$4,482.04 / 801-01
4	9000028	OB / OBA FGTCITY GATE INDEX	(\$88,942.80) / 801-01
Invoice Total Amount			\$479,315.17

Please make wire transfer payments *www-3/21/05*
on Net Due Date: 03/21/2005 By Noon Central Standard Time

[Handwritten signature]

01-98-000-23202-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

138



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 34983
Accounting Period: Feb. 2005
Invoice Date: 03/10/2005
Net Due Date: 03/21/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000040 Peoples - S. Hills GZN1/1	UNOCAL BAS			02/01/2005 - 02/28/2005	86,240	0.02000	1,724.80
1.00002	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	BP BASELOA			02/01/2005 - 02/28/2005	14,560	0.02000	291.20
1.00003	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	BP BASELOA			02/01/2005 - 02/28/2005	14,000	0.02000	280.00
1.00004	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	BP BASELOA			02/01/2005 - 02/28/2005	81,203	0.02000	1,624.06
1.00005	1 Current Business (Transportation) (COT 0.02000)	8205171 Williams Mobile Bay	8205201 FPC - Hines	FPC SALE			02/02/2005 - 02/02/2005	20,000	0.02000	400.00



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 34983
Accounting Period: Feb, 2005
Invoice Date: 03/10/2005
Net Due Date: 03/21/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205229 GS PAL	GZN1/1 8205223 FGT - Osceola	PGS UNPARK			02/02/2005 - 02/02/2005	7,999	0.02000	159.98
1.00007	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205229 GS PAL	GZN1/1 9000040 Peoples - S. Hills	UNPARK			02/03/2005 - 02/03/2005	1	0.02000	0.02
1.00008	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	FPC SALE			02/03/2005 - 02/09/2005	140,000	0.02000	2,800.00
1.00009	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			02/05/2005 - 02/07/2005	15	0.02000	0.30
1.00010	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			02/10/2005 -	24	0.02000	0.48



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 34983
Accounting Period: Feb, 2005
Invoice Date: 03/10/2005
Net Due Date: 03/21/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000)	DIGP 20" - Rock Road	Peoples - Vandolah				02/13/2005			
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00011	1 Current Business (Transportation)	8205171	9000540	SEQUENT SP			02/11/2005 -	9,800	0.02000	196.00
	(COT 0.02000)	Williams Mobile Bay	Peoples - Hardee Pwr				02/11/2005			
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00012	1 Current Business (Transportation)	8205229	8205223	PGS UNPARK			02/12/2005 -	9,799	0.02000	195.98
	(COT 0.02000)	GS PAL	FGT - Osceola				02/12/2005			
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00013	1 Current Business (Transportation)	8205175	8205201	FPC SALE			02/12/2005 -	45,000	0.02000	900.00
	(COT 0.02000)	Destin	FPC - Hines				02/14/2005			
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00014	1 Current Business (Transportation)	8205164	9000541	IMBAL.GAS			02/15/2005 -	224	0.02000	4.48
	(COT 0.02000)	DIGP 20" - Rock Road	Peoples - Vandolah				02/21/2005			
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 34983
 Accounting Period: Feb, 2005
 Invoice Date: 03/10/2005
 Net Due Date: 03/21/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00015	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205183 FGT Hardee GZN1/1	SEQUENT TO F			02/16/2005 - 02/16/2005	7,000	0.02000	140.00
1.00016	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205183 FGT Hardee GZN1/1	CHEVTEX TO F			02/17/2005 - 02/17/2005	7,000	0.02000	140.00
1.00017	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205183 FGT Hardee GZN1/1	CHEVTEX TO F			02/18/2005 - 02/18/2005	7,000	0.02000	140.00
1.00018	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205183 FGT Hardee GZN1/1	CHEVTEX TO F			02/19/2005 - 02/23/2005	35,000	0.02000	700.00
1.00019	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			02/23/2005 - 02/28/2005	428	0.02000	8.56



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 34983
Accounting Period: Feb, 2005
Invoice Date: 03/10/2005
Net Due Date: 03/21/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00020	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205183 FGT Hardee GZN1/1	CHEVTEX TO F			02/25/2005 - 02/28/2005	28,000	0.02000	560.00
1.00021	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205229 GS PAL GZN1/1	8205223 FGT - Osceola GZN1/1	PGS UNPARK			02/28/2005 - 02/28/2005	6,500	0.02000	130.00
1.00022	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				02/28/2005 - 02/28/2005	671	0.93000	624.03
1.00023	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				02/01/2005 - 02/28/2005	980,000	0.55720	546,056.00

Line #1

Contract Total Amount: 1,500,464Dth \$557,075.89 ✓

143



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 34983
Accounting Period: Feb, 2005
Invoice Date: 03/10/2005
Net Due Date: 03/21/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 8000022
Service Code: PK
Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	801 Park Balance (PAL 0.02400) 23118 18530 (Price Tier: 1)		8205229 GS PAL GZN1/1				02/02/2005 - 02/12/2005	109,991	0.02400	2,639.82
2.00002	801 Park Balance (PAL 0.02400) 23118 18530 (Price Tier: 1)		8205229 GS PAL GZN1/1				02/18/2005 - 02/28/2005	110,000	0.02400	2,640.00
2.00003	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				02/28/2005 - 02/28/2005	60,009	0.02400	1,440.22
Contract Total Amount:								280,000Dth		\$6,720.04



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 34983
Accounting Period: Feb, 2005
Invoice Date: 03/10/2005
Net Due Date: 03/21/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386
Service Code: OT
Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 6.58118) (Price Tier: 1)	GZN1/1					01/31/2005 - 01/31/2005	678	6.58118	4,462.04
Contract Total Amount:								678Dth		\$4,462.04

Shl



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 34983
Accounting Period: Feb, 2005
Invoice Date: 03/10/2005
Net Due Date: 03/21/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 6.43022) (Price Tier: 1)		GZN1/1				02/01/2005 - 02/28/2005	(13,832)	6.43022	(88,942.80)
Contract Total Amount:								(13,832)Dth		<u>(\$88,942.80)</u>

ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O. Box 2197
Ponca Bldg, Rm 1056
Houston, TX 77252-2197

COPY

Bill To:

Peoples Gas System
Attn: Gas Accounting
702 N. Franklin Street
P.O. Box 2562
Tampa, FL 33602-2562

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4104

Remit To:

ConocoPhillips Company

Contact: Harriet E Patrick
Telephone: (281) 293-5838
Fax: (281) 293-3940

Statement Number: R120323302

Billing Period: Dec-2003

Statement Date: January 9, 2004

Due Date: January 25, 2004

Payment Method: Wire

Terms: 25th day of month in which the bill is rendered or 15 days after receipt of the facsimile bill or original bill.

Wire 3/18/05
Pa for Dec 2003

01-98-000-23702-000

[Signature]

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
---------------	-------	-----	----------	-------	-------------	----------	-------	------------	----------	----------	---------

Delivery Period: Dec-2003

Contract: 19475 - NAESB

Deal: 19475-12

01-Dec 31-D

0 * *

Commodity

151,930 MMBtu

\$4.7300 US\$ MMBtu

\$718,628.90

\$718,628.90

5,000 * x

31 =

155,000 * 00 *

155,000 * 00 +

151,930 * 00 -

3,070 * 00 *

5,000 * x

31 =

155,000 * 00 *

155,000 * 00 +

151,930 * 00 -

3,070 * 00 *

3,070 * 00 x

4.73 =

14,521 * 10 *

Statement Total:

US\$

Sale Sub-Total:

\$718,628.90

\$718,628.90

Should have

*inlined us @
5000 per day 2 31 dec
or 155,000 dth total.*

Okay to pay add'l

COPY

Line 1 @ 14,521.10 ← PAY 3/18/05

3,070 dth

[Signature]

[Signature]

147

801-01 804-05
↓ ↓

Volumes in Therms						Charges			FGT Fuel			Guifstream	Guifstream	Total	Received	Due CF
Mo/Yr	Scheduled	Measured	Imbalance	Imbalance	Imbalance	FGT Usage			Volumes	Rate	Amount	Imb. Amt	Other Amt	Amount	(Paid)	(Due PGS)
						Volumes	Rate	Amount	Volumes	Rate	Amount					
Dec'03	68,000	19,448	(48,552)	(240)	(48,312)			0.00	(48,312)	0.60200	(29,083.82)	(150.60)		(29,769.31)	29,769.31	(0.00)
Jan'04	104,000	106,460	2,460	707	1,753	1,753	0.04147	72.70	1,753	0.61317	1,074.89	432.05		1,579.64	(1,579.64)	0.00
Feb'04	88,800	88,503	(297)	(316)	18	18	0.04147	0.75	18	0.53548	9.64	(176.34)		(165.95)	165.95	(0.00)
Mar'04	148,800	143,980	(4,820)	(509)	(4,311)	0	0.04147	0.00	(4,311)	0.53680	(2,313.44)	(280.75)	0.00	(2,594.19)	285.07	(2,329.12)
Apr'04	104,000	91,741	(12,259)	(117)	(12,142)	0	0.00000	0.00	(12,142)	0.50922	(6,182.95)	(69.45)	0.00	(6,252.40)	8,581.52	2,329.12
May'04	62,000	43,738	(18,262)	148	(18,410)	0	0.04313	0.00	(18,410)	0.50768	(9,348.49)	97.28	0.00	(9,249.21)	9,249.21	0.00
Jun'04	48,500	47,896	(604)	41	(645)	0	0.04313	0.00	(645)	0.61260	(395.13)	27.06	0.00	(368.07)	368.07	0.00
Jul'04	33,970	33,785	(185)	(42)	(143)	0	0.04313	0.00	(143)	0.58840	(84.14)	(26.26)		(110.40)	110.40	(0.00)
Aug'04	46,500	41,185	(5,315)	(26)	(5,289)	0	0.04313	0.00	(5,289)	0.47142	(2,493.24)	(14.93)		(2,508.17)	2,508.17	(0.00)
Sep'04	32,940	27,436	(5,504)	1,458	(6,961)	0	0.04313	0.00	(6,961)	0.51810	(3,606.68)	857.30		(2,749.38)		(2,749.38)
Oct'04	46,200	32,210	(13,990)	(89)	(13,901)	0	0.04760	0.00	(13,901)	0.51896	(7,214.25)	(60.26)		(7,274.51)		(7,274.51)
Nov'04	347,460	346,799	(661)	3	(664)	0	0.04760	0.00	(664)	0.57060	(378.63)	1.92		(376.71)		(376.71)
Dec'04	163,050	143,604	(19,446)	(2,336)	(17,110)	0		0.00	(17,110)	0.57420	(9,824.40)	(1,617.68)		(11,442.08)		(11,442.08)
Sub Total	1,294,220	1,166,785	(127,435)	(1,318)	(126,117)	1,771		73.44	(126,117)		(69,838.66)	(980.66)	(534.88)	(71,280.75)	49,438.06	(21,842.68)
Jan'05	170,500	132,804	(37,696)	11	(37,707)	0		0.00	(37,707)	0.48896	(18,437.35)	7.35	0.00	(18,430.00)		(18,430.00)
Sub Total	170,500	132,804	(37,696)	11	(37,707)	0		0.00	(37,707)		(18,437.35)	7.35	0.00	(18,430.00)	0.00	(18,430.00)
Total	1,464,720	1,299,589	(165,131)	(1,307)	(163,824)	1,771		73.44	(163,824)		(88,276.01)	(973.31)	(534.88)	(89,710.76)	49,438.06	(40,272.68)

841

Month/Year	Therms	Com. Pipeline	Com. Other
Nov'04	<664>	1.92 Lw-1	<378.63>
Dec'04	<17,110>	<1,617.68> Lw-2	<9,824.40>
2004 OBA Refund	<924,000>	—	<10,473.33>
2004 Misc. Adj's.		—	<659.03>
Rounding			.01
TOTALS	<941,774>	<1,615.76>	<21,335.38> ✓ Line 3

PEOPLES GAS SYSTEM
 CAPACITY DISCOUNT CREDIT FOR February 2005
 DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN March 2005

23-Mar-05

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,953,140.0	0.00964	\$18,828.27

TECO

PEOPLES GAS

MISCELLANEOUS CASH RECEIVABLE

Check issued by: Florida Gas TransmissionCheck Number 9600075654Check Date 3/16/05

Explain purpose of check:

Check Amount 1,083,484.60Jan 2005 Sub Payment

Distribution:

01-90-000-143-01-00-0
Employee Receivable

— or —

01-90-000-143-02-00-0
Miscellaneous Receivable

ACCOUNT NUMBER							AMOUNT
CO.	DIV.	AFE/ AFR DEPT.	TYPE PROJ MAJOR	PROJ NO SUB	EXP.	T Y P E	
01	90	000	142	10	000		1,083,484.60

Received by: [Signature]Date Received 3/18/05

SPECIAL INSTRUCTIONS:	CHECK TOTAL	1083484.60
-----------------------	-------------	------------

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK #

ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK

FLORIDA GAS TRANSMISSION

03/16/2005

CHECK NO.

P.O. Box 1188
Houston, TX 77251-1188

PAY ***One Million Eighty Three Thousand Four Hundred Eighty Four Dollars And 60 Cent***

To: PEOPLES GAS SYSTEM
 The: A DIVISION OF TAMPA
 Order: ATTN: ED ELLIOT-GAS ACCOUNTING
 Of: PO BOX 3285
 TAMPA FL 33601

\$1,083,484.60





FLORIDA GAS TRANSMISSION COMPANY
A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID:	006924518	Contact Name:	MARION COLLINS	Strt D/T:	03/08/2005 09:36:56 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	713-853-0826		
Acct Month:	012005	Legal Entity Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number:	006922736
		LE Number:	4120		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	14,382	0		0	0	5,839,736	2,404,757	8,417,253	14,382	0	1.00	
RECEIPT POINT IMBALAN	457	0		0	0	3,081,099	670,044	3,804,143	457	0	1.00	
NO NOTICE	(251,685)	0	(59,367)	59,367	0	0	0	0	(192,318)	0	1.00	

*****Charges*****

	Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due	
NO NOTICE NETTING	Market	14,382	0.00	0.0000	0.0000	0.0881	1,267.05		Line 1
NO NOTICE NETTING	No Notice	(14,382)	0.00	0.0000	0.0000	0.0000	0.00		
NETTING	No Notice	(457)	0.00	0.0000	0.0000	0.0000	0.00		
NETTING	Receipt	457	0.00	0.0000	0.0000	0.0000	0.00		
CASH-IN-CASH-OUT	No Notice	(177,479)	1.00	6.1120	0.0000	0.0000	(1,084,751.65)		Line 2
Total Amount:							(1,083,484.60)		

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	22-Mar-05
Peoples Gas System P O Box 2562 Tampa, FL 33601	Due Date	11-Apr-05
Attention: Ibrahim Qureishi		

Production month of: Feb-05

Party Receiving Book-Out Volume			
Legal Entity Name	Peoples Gas System		
Posting Number(s)	62050200044		
	Market Deliveries	Volume 5,162	Price \$6.4080
			Total \$33,078.10
TOTAL DUE			\$33,078.10

Parties Providing Book-Out Volumes	
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	62050200006

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER	Wire 4/11/05
--	------------------------------------	--------------

For Billing Inquiries call Customer Accounting at	(863) 299-7553
Facsimile Number	(863) 294-3895

Copy

01 90000 232 02 050

152

Invoice



PEOPLES GAS

Total Gas & Power N.A., Inc
800 Gessner Street, Suite 700
Houston, TX. 77024

Statement Date: 03/29/2005

Attn: Jeff Carrette

Invoice for Imbalance Book-Out for the Month of February 2005

Description	Volume (in DTH)	Price	Amount Due
Receipt Point	1,214	\$6.1300	\$7,441.82

Total Amount Due Payable Upon Receipt \$7,441.82

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

153

PEOPLES GAS SYSTEM

04-Apr-05

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR February 2005

DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)

IN THERMS

DETERMINED IN March 2005

H:\GAS_ACCT\PGA\[Cashouts,ITS for Calendar Year 2005.xls]Mar05_Feb05Act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	253,696.0	0.41907	\$106,317.26

PEOPLES GAS SYSTEM

14-Apr-05

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR February 2005

DUE TO NCTS POOL MANAGERS/MARKETING AGENTS

IN THERMS

DETERMINED IN March 2005

H:\GAS_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2005.xls]Mar05_Feb05Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	29,990.0	0.60300	\$18,083.97
2 TOTAL	29,990.0		\$18,083.97

155