

May 19, 2005

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 050003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2005[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05									
		CURRENT MONTH: APRIL 05				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$193,458	\$181,267	(\$12,191)	(6.73)	\$1,257,852	\$883,891	(\$373,961)	(42.31)		
2	NO NOTICE SERVICE	\$31,927	\$31,928	\$1	0.00	\$165,824	\$165,826	\$2	0.00		
3	SWING SERVICE	\$237,680	\$0	(\$237,680)	#DIV/0!	\$8,643,630	\$0	(\$8,643,630)	#DIV/0!		
4	COMMODITY (Other)	\$13,740,605	\$8,525,983	(\$5,214,622)	(61.16)	\$70,155,097	\$50,017,107	(\$20,137,990)	(40.26)		
5	DEMAND	\$4,237,659	\$4,046,792	(\$190,867)	(4.72)	\$17,649,976	\$17,013,102	(\$636,874)	(3.74)		
6	OTHER	\$304,738	\$200,000	(\$104,736)	(52.37)	\$1,051,147	\$732,000	(\$319,147)	(43.60)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$71,877	\$78,588	\$4,711	6.15	\$377,528	\$314,079	(\$63,449)	(20.20)		
8	DEMAND	\$360,172	\$432,062	\$71,890	16.64	\$1,659,785	\$1,677,893	\$18,108	1.08		
9	OTHER	\$266,502	\$274,700	\$8,198	2.98	\$1,100,668	\$965,773	(\$134,895)	(13.97)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$18,047,514	\$12,202,620	(\$5,844,894)	(47.90)	\$95,785,545	\$65,854,181	(\$29,931,364)	(45.45)		
12	NET UNBILLED	(\$1,062,306)	\$0	\$1,062,306	0.00	\$1,307,537	\$0	(\$1,307,537)	0.00		
13	COMPANY USE	\$11,470	\$0	(\$11,470)	0.00	\$37,844	\$0	(\$37,844)	0.00		
14	TOTAL THERM SALES (11)	\$22,024,526	\$12,202,620	(\$9,821,906)	(80.49)	\$103,036,938	\$65,854,181	(\$37,182,757)	(58.46)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	33,185,410	28,510,026	(4,675,384)	(16.40)	171,528,816	129,976,968	(41,551,848)	(31.97)		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	33,500,000	33,500,000	-	0.00		
17	SWING SERVICE	320,000	0	(320,000)	#DIV/0!	13,756,660	-	(13,756,660)	#DIV/0!		
18	COMMODITY (Other)	19,999,042	12,190,424	(7,808,618)	(64.06)	103,931,372	68,230,360	(35,701,012)	(52.32)		
19	DEMAND	95,349,105	89,157,174	(6,191,931)	(6.94)	392,908,505	370,996,228	(21,912,277)	(5.91)		
20	OTHER	0	0	0	0.00	-	-	-	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	10,371,840	11,852,531	1,280,691	10.99	45,067,800	44,429,320	(638,480)	(1.44)		
22	DEMAND	10,376,100	11,852,531	1,276,431	10.95	45,405,760	44,429,320	(976,440)	(2.20)		
23	OTHER	0	0	0	0.00	-	-	-	0.00		
24	TOTAL PURCHASES (17+18-23)	20,318,042	12,190,424	(8,128,618)	(66.68)	117,688,032	68,230,360	(49,457,672)	(72.48)		
25	NET UNBILLED	(1,119,145)	0	1,119,145	0.00	549,747	-	(549,747)	0.00		
26	COMPANY USE	11,449	0	(11,449)	0.00	38,917	-	(38,917)	0.00		
27	TOTAL THERM SALES (24)	25,785,043	12,190,424	(13,594,619)	(111.27)	124,179,846	68,230,360	(55,949,486)	(82.00)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00583	0.00636	0.00053	8.31	0.00733	0.00680	(0.00053)	(7.84)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.74275	#DIV/0!	#DIV/0!	#DIV/0!	0.62832	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.68706	0.69940	0.01234	1.76	0.67801	0.73306	0.05505	7.92	
32	DEMAND	(5/19)	0.04444	0.04539	0.00095	2.08	0.04492	0.04586	0.00094	2.04	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00693	0.00657	(0.00036)	(5.44)	0.00838	0.00707	(0.00131)	(18.50)	
35	DEMAND	(8/22)	0.03471	0.03708	0.00237	6.38	0.03665	0.03777	0.00112		
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000		
37	TOTAL COST	(11/24)	0.88821	1.00100	0.11279	11.27	0.81389	0.96517	0.15128	15.67	
38	NET UNBILLED	(12/25)	0.94921	0.00000	(0.94921)		2.37843	0.00000	(2.37843)		
39	COMPANY USE	(13/26)	1.00182	0.00000	(1.00182)		0.97243	0.00000	(0.97243)		
40	TOTAL THERM SALES	(11/27)	0.70074	1.00100	0.30026	30.00	0.77135	0.96517	0.19383	20.08	
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.67994	0.98020	0.30026	30.63	0.75055	0.94437	0.19383	20.52	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.68336	0.98513	0.30177	30.63	0.75432	0.94913	0.19481	20.53	
45	PGA FACTOR ROUNDED TO NEAREST .001		68.336	98.513	30.17700	30.63	75.432	94.913	19.48100	20.53	

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 2 of 3

For Residential Customers

FOR THE PERIOD OF:

JANUARY 05 through DECEMBER 05

		CURRENT MONTH: APRIL 05				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$91,041	\$79,051	(\$11,990)	(15.17)	\$646,140	\$443,928	(\$202,212)	(45.55)	
2	NO NOTICE SERVICE	\$14,185	\$14,188	\$1	0.01	\$85,244	\$85,246	\$2	0.00	
3	SWING SERVICE	\$111,852	\$0	(\$111,852)	#DIV/0!	\$4,516,370	\$0	(\$4,516,370)	#DIV/0!	
4	COMMODITY (Other)	\$6,466,328	\$3,718,181	(\$2,748,148)	(73.91)	\$35,828,884	\$26,275,888	(\$10,552,996)	(41.75)	
5	DEMAND	\$1,882,792	\$1,797,990	(\$84,802)	(4.72)	\$9,000,708	\$8,879,211	(\$321,497)	(3.70)	
6	OTHER	\$143,409	\$87,220	(\$56,189)	(64.42)	\$531,042	\$363,294	(\$167,748)	(46.17)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$33,825	\$33,400	(\$425)	(1.27)	\$192,366	\$156,621	(\$35,745)	(22.82)	
8	DEMAND	\$160,024	\$191,965	\$31,941	16.64	\$849,729	\$853,127	\$3,398	0.40	
9	OTHER	\$118,407	\$122,049	\$3,642	0.00	\$561,100	\$488,801	(\$72,299)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,397,352	\$5,349,214	(\$3,048,138)	(56.98)	\$49,005,193	\$33,349,018	(\$15,656,175)	(46.95)	
12	NET UNBILLED	(\$764,983)	\$0	\$764,983	0.00	\$677,211	\$0	(\$677,211)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$6,061,560	\$5,349,214	(\$712,346)	(13.32)	\$34,705,823	\$33,349,018	(\$1,356,505)	(4.07)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	15,617,054	12,433,222	(3,183,832)	(25.61)	87,586,054	65,113,098	(22,472,956)	(34.51)	
16	NO NOTICE SERVICE	2,865,735	2,865,735		0.00	17,221,171	17,221,171	0	0.00	
17	SWING SERVICE	150,592	0	(150,592)	#DIV/0!	7,201,698	-	(7,201,698)	#DIV/0!	
18	COMMODITY (Other)	9,411,549	5,316,244	(4,095,305)	(77.03)	53,153,529	34,431,827	(18,721,702)	(54.37)	
19	DEMAND	42,363,607	39,612,532	(2,751,075)	(6.94)	200,278,380	189,184,519	(11,093,861)	(5.86)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	4,880,988	5,081,669	200,681	3.95	22,880,233	22,085,333	(794,900)	(3.60)	
22	DEMAND	4,610,101	5,177,220	567,119	10.95	23,200,342	22,571,862	(628,480)	(2.78)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	9,562,141	5,316,244	(4,245,897)	(79.87)	60,355,227	34,431,827	(25,923,400)	(75.29)	
25	NET UNBILLED	(776,309)	0	776,309	0.00	436,530	-	(436,530)	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	6,927,617	5,316,244	(1,611,373)	(30.31)	35,809,790	34,431,827	(1,377,963)	(4.00)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00583	0.00636	0.00053	8.31	0.00738	0.00682	(0.00056)	(8.21)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.01	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.74275	#DIV/0!	#DIV/0!	#DIV/0!	0.62713	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.68706	0.69940	0.01234	1.76	0.67406	0.73409	0.06002	8.18
32	DEMAND	(5/19)	0.04444	0.04539	0.00095	2.08	0.04494	0.04588	0.00094	2.04
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00693	0.00657	(0.00036)	(5.44)	0.00841	0.00709	(0.00132)	(18.56)
35	DEMAND	(8/22)	0.03471	0.03708	0.00237	6.38	0.03663	0.03780	0.00117	3.10
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.87819	1.00621	0.12802	12.72	0.81195	0.96856	0.15662	16.17
38	NET UNBILLED	(12/25)	0.98541	0.00000	(0.98541)	0.00	1.55135	0.00000	(1.55135)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.21216	1.00621	0.12802	12.72	1.36849	0.96856	(0.39992)	(41.29)
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.19136	0.98541	(0.20594)	(20.90)	1.34769	0.94776	(0.39992)	(42.20)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.19735	0.99037	(0.20698)	(20.90)	1.35448	0.95253	(0.40194)	(42.20)
45	PGA FACTOR ROUNDED TO NEAREST .001		119.735	99.037	(20.69801)	(20.90)	135.448	95.253	(40.19354)	(42.20)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05									
		CURRENT MONTH: APRIL 05				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$102,417	\$102,218	(\$201)	(0.20)	\$811,712	\$439,963	(\$171,749)	(39.04)		
2	NO NOTICE SERVICE	\$17,742	\$17,742	\$0	0.00	\$80,580	\$80,580	\$0	0.00		
3	SWING SERVICE	\$125,828	\$0	(\$125,828)	#DIV/0!	\$4,127,280	\$0	(\$4,127,280)	#DIV/0!		
4	COMMODITY (Other)	\$7,274,276	\$4,807,802	(\$2,466,474)	(51.30)	\$34,326,212	\$24,741,219	(\$9,584,993)	(38.74)		
5	DEMAND	\$2,354,867	\$2,248,802	(\$106,065)	(4.72)	\$8,649,268	\$8,333,891	(\$315,377)	(3.78)		
6	OTHER	\$181,327	\$112,780	(\$68,547)	(43.05)	\$520,105	\$368,707	(\$151,398)	(41.06)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$38,052	\$43,188	\$5,136	11.89	\$185,183	\$157,458	(\$27,705)	(17.60)		
8	DEMAND	\$200,147	\$240,087	\$39,950	16.64	\$810,055	\$824,766	\$14,711	1.78		
9	OTHER	\$148,095	\$152,651	\$4,556	0.00	\$539,570	\$476,972	(\$62,598)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,650,163	\$6,853,406	(\$2,796,757)	(40.81)	\$46,780,349	\$32,505,164	(\$14,275,185)	(43.92)		
12	NET UNBILLED	(\$297,322)	\$0	\$297,322	0.00	\$630,326	\$0	(\$630,326)	0.00		
13	COMPANY USE	\$11,470	\$0	(\$11,470)	0.00	\$37,844	\$0	(\$37,844)	0.00		
14	TOTAL THERM SALES (11)	\$15,962,966	\$6,853,406	(\$9,109,560)	(132.92)	\$68,331,416	\$32,505,164	(\$35,826,251)	(110.22)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	17,588,358	16,076,804	(1,491,552)	(9.28)	83,942,782	84,863,878	(9,078,892)	(29.41)		
16	NO NOTICE SERVICE	3,584,265	3,584,265	0	0.00	16,278,831	16,278,831	0	0.00		
17	SWING SERVICE	169,408	0	(169,408)	#DIV/0!	6,554,962	-	(6,554,962)	#DIV/0!		
18	COMMODITY (Other)	10,587,493	6,874,180	(3,713,313)	(54.02)	50,777,843	33,798,533	(16,979,310)	(50.24)		
19	DEMAND	52,985,498	49,544,642	(3,440,856)	(6.94)	192,630,125	181,811,709	(10,818,416)	(5.95)		
20	OTHER	0	0	0	0.00			0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	5,490,852	6,570,862	1,080,010	16.44	22,187,587	22,343,987	156,420	0.70		
22	DEMAND	5,765,999	6,475,311	709,312	10.95	22,205,418	21,857,458	(347,960)	(1.59)		
23	OTHER	0	0	0	0.00			0	0.00		
24	TOTAL PURCHASES (17+18-23)	10,756,901	6,874,180	(3,882,721)	(56.48)	57,332,805	33,798,533	(23,534,272)	(69.63)		
25	NET UNBILLED	(342,836)	0	342,836	0.00	113,217		(113,217)	0.00		
26	COMPANY USE	11,449	0	(11,449)	0.00	38,917		(38,917)	0.00		
27	TOTAL THERM SALES (24)	10,827,426	6,874,180	(11,953,246)	(173.89)	88,370,055	33,798,533	(54,571,523)	(181.48)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00583	0.00636	0.00053	8.31	0.00728	0.00678	(0.00050)	(7.44)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.74275	#DIV/0!	#DIV/0!	#DIV/0!	0.62964	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.68706	0.69940	0.01234	1.76	0.67601	0.73202	0.05601	7.65	
32	DEMAND	(5/19)	0.04444	0.04539	0.00095	2.08	0.04490	0.04584	0.00094	2.04	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00693	0.00657	(0.00036)	(5.44)	0.00835	0.00705	(0.00130)	(18.42)	
35	DEMAND	(8/22)	0.03471	0.03708	0.00237	6.38	0.03648	0.03773	0.00125	3.32	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.89711	0.99698	0.09986	10.02	0.81594	0.96174	0.14580	15.16	
38	NET UNBILLED	(12/25)	0.86724	0.00000	(0.86724)	0.00	5.56741	0.00000	(5.56741)	0.00	
39	COMPANY USE	(13/26)	1.00182	0.00000	(1.00182)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.51256	0.99698	0.99986	10.02	0.52937	0.96174	0.43237	44.96	
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.49176	0.97618	0.48442	49.62	0.50857	0.94094	0.43237	45.95	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.94233	0.98109	0.48686	49.62	0.51113	0.94567	0.43454	45.95	
45	PGA FACTOR ROUNDED TO NEAREST .001		49.423	98.109	48.68558	49.62	51.113	94.567	43.45390	45.95	

	Demand Allocation Factors			Volume Allocation Factors		
	Peak Month	Apr'04	Percent of Total	Current Month	Apr'05	Percent of Total
	Act. Sales	Act. Sales		Actual Sales	Actual Sales	
	(volaloc.wk4)					
RESIDENTIAL	6,063,543.2		44.43%	6,927,617.1		47.06%
SMALL COMM. SERVICE	107,053.8			248,878.4		
COMMERCIAL SERVICE	0.0			0.0		
COMMERCIAL LV-1	4,722,034.0			4,674,767.7		
COMMERCIAL LV-2	1,586,645.9			1,502,959.6		
COMMERCIAL LV-3	892,504.4			841,224.9		
COMMERCIAL LV-4	175,348.8			187,755.3		
COMMERCIAL LV-5	51,145.4			140,093.5		
NATURAL GAS VEH. SAL. :	5,339.9			3,421.5		
COMM. ST. LIGHTING	20,119.5			23,567.7		
WHOLESALE	23,615.2			32,821.7		
SMALL INTERRUPTIBLE	0.0			16,356.4		
INTERRUPTIBLE LV-1	0.0			71,066.1		
INTERRUPTIBLE LV-2	0.0			50,213.0		
TOTAL COMMERCIAL	7,583,806.9		55.57%	7,793,115.8		52.94%
TOTAL SYSTEM(excluding OSS)	13,647,350.1		100.00%	14,720,732.9		100.00%
OSS				11,034,310.0		

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05
CURRENT MONTH: April 2005

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	23,735,160	\$157,882	\$0.00665
2 Commodity Pipeline (SNG./SO GA)	3,902,230	\$19,847	\$0.00509
	4,429,210	\$9,036	
	28,020	(\$11,161)	
5 Commodity Pipeline (SNG./SO GA)-Mar'05 Accrual Adj.	(500)	(\$3)	
6 Commodity Pipeline (Gu	1,091,290	\$2,624	\$0.00240
7 Special Fuels Surcharge	0	\$15,234	#DIV/0!
8 TOTAL COMMODITY (Pipeline)	33,185,410	\$193,458	\$0.00583
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$7,875	#DIV/0!
	320,000	\$225,620	\$0.70506
11 Swing Service-Demand-3rd Party Suppliers-Mar'05 Accrual Adj.	0	\$2,066	#DIV/0!
12 Swing Service-Comm.-3rd Party Suppliers-Mar'05 Accrual Adj.	0	\$2,118	
13 TOTAL SWING SERVICE	320,000	\$237,680	\$0.74275
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
15 City of Sunrise	19,458	\$19,496	\$1.00193
16 Okaloosa	689,460	\$105,519	\$0.15305
17 Purchases-3rd Party Suppliers-Mar'05 Accrual Adj.	23,130	\$17,710	\$0.76569
18 Commodity Other-(Gulfstream)-Mar'05 Accrual Adj.	(14,850)	(\$10,735)	\$0.72290
19 Cashouts-Peoples' Transportation Customers	51,191	\$30,697	\$0.59965
20 NCTS Program Cashouts	101,443	\$66,851	\$0.65900
21 Parked Gas/Unparked gas	100,000	\$67,916	\$0.67916
22 Commodity Other (SNG./SO GA)	85,600	\$59,348	\$0.69332
23 Commodity Other (Gulfstream)	90	\$66	\$0.73211
24 Bookouts-Mar'05	(622,690)	(\$449,668)	\$0.72214
25 Imbalance Cashout (FGT)-Feb'05	(1,564,450)	(\$947,118)	\$0.60540
26 Eagle Energy-Prior Period Adj.	42,750	\$21,268	\$0.49750
27 Commodity Other-(SNG./SO GA)-Mar'05 Accrual Adj.	(510)	(\$816)	\$1.59971
28 TOTAL COMMODITY (Other)	19,999,042	\$13,740,605	\$0.68706
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	99,658,500	\$4,450,450	\$0.04466
30 Demand (SNG./SO GA)	10,710,000	\$488,831	\$0.04564
31 Demand (Gulfstream)	10,500,000	\$585,060	\$0.05572
32 Temporary Relinquishment Credit-(FGT)	(40,687,400)	(\$1,814,646)	\$0.04460
33 Temporary Acquisition	8,700,000	\$335,385	\$0.03855
34 Unbundled Capacity Sales	4,545,600	\$180,985	\$0.03982
35 Capacity Discount-Transportation Customer	2,162,405	\$20,846	\$0.00964
36 Volumetric Relinquishment Credit-(FGT)	(240,000)	(\$9,252)	\$0.03855
37 TOTAL DEMAND	95,349,105	\$4,237,659	\$0.04444
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Administrative Costs	0	\$96,744	\$0.00000
39 Transportation Trailer Charges	0	\$207,992	\$0.00000
40 TOTAL OTHER	0	\$304,736	\$0.00000

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-01 Through December-05

Page 1 of 1

	CURRENT MONTH		APRIL 05		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$13,986,815	\$9,525,983	(\$5,440,832)	(\$0.63815)	\$78,760,883	\$50,017,107	(\$28,743,776)	(\$0.57468)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,089,229	3,676,837	(392,592)	(0.10678)	\$16,986,818	\$15,837,074	(1,149,744)	(0.07260)
3 TOTAL	18,036,044	12,202,620	(5,833,424)	(0.47805)	\$95,747,701	\$65,854,181	(29,893,520)	(0.45394)
4 FUEL REVENUES (NET OF REVENUE TAX)	22,024,526	12,202,620	(9,821,906)	(0.80490)	\$103,036,938	\$65,854,181	(37,182,757)	(0.56462)
5 TRUE-UP REFUND/(COLLECTION)	264,955	264,955	0	0.00000	\$1,059,820	\$1,059,820	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	22,289,481	12,467,575	(9,821,906)	(0.78780)	\$104,096,758	\$66,914,001	(37,182,757)	(0.55568)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	4,253,437	264,955	(3,988,482)	(15.05343)	\$8,349,057	\$1,059,820	(7,289,237)	(6.87781)
8 INTEREST PROVISION-THIS PERIOD (21)	(9,967)	5,526	15,493	2.80364	(\$59,551)	\$20,258	79,807	3.93986
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(6,147,118)	2,302,496	8,449,614	3.66976	(9,398,356)	2,287,766	11,686,122	5.10808
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(264,955)	(264,955)	0	0.00000	(\$1,059,820)	(\$1,059,820)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$67	\$0	(67)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(2,168,603)	2,308,022	4,476,626	1.93959	(2,168,603)	2,308,022	4,476,626	1.93959
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(2,168,603)	2,308,022	4,476,626	1.93959	(\$2,168,603)	\$2,308,022	\$4,476,626	\$1.93959
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(6,147,118)	2,302,496	8,449,614	3.66976	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)				1.93752				
15 TOTAL (13+14)	(6,305,754)	4,604,993	12,910,747	2.80364				
16 AVERAGE (50% OF 15)	(4,152,877)	2,302,496	6,455,374	2.80364				
17 INTEREST RATE - FIRST DAY OF MONTH	2.78	2.78	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.98	2.98	0	0.00000				
19 TOTAL (17+18)	5.760	5.760	0	0.00000				
20 AVERAGE (50% OF 19)	2.880	2.880	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.24000	0.24000	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$9,967)	\$5,526	\$15,493	\$2.80364				

ACTUAL FOR THE PERIOD OF:

PRESENT MONTH:

April'05

(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
FGT	PGS	FTS-1 COMM. PIPELINE	21,334,131		21,334,131		\$147,845.51			\$0.61
FGT	PGS	FTS-1 COMM. PIPELINE		10,371,841	10,371,841		71,876.81			\$0.61
FGT	PGS	FTS-2 COMM. PIPELINE	2,401,031		2,401,031		10,036.31			\$0.41
FGT	PGS	FTS-1 DEMAND	58,232,401		58,232,401			\$2,244,858.91		\$3.81
FGT	PGS	FTS-1 DEMAND		10,598,601	10,598,601			368,325.01		\$3.41
FGT	PGS	FTS-2 DEMAND	9,198,701		9,198,701			717,077.81		\$7.81
FGT	PGS	NO NOTICE	6,450,001		6,450,001			31,927.51		\$0.51
FGT-SPECIAL FUEL SURCHARGE	PGS	COMM. PIPELINE					15,234.01			#DIV/01
PARKED /UNPARKED	PGS	COMM. OTHER	100,001		100,001	67,916.01				\$67.92
SONAT/SO GA	PGS	COMM. OTHER	85,601		85,601	59,348.21				\$69.33
SONAT/SO GA	PGS	COMM. PIPELINE	3,902,231		3,902,231		19,846.71			\$0.51
SONAT/SO GA	PGS	DEMAND	10,710,001		10,710,001			488,830.91		\$4.56
GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,429,211		4,429,211		9,035.51			\$0.20
GULFSTREAM PIPELINE	PGS	DEMAND	10,500,001		10,500,001			585,060.01		\$5.57
GULFSTREAM PIPELINE	PGS	COMM. OTHER	91		91	65.89				\$73.21
BP ENERGY	PGS	COMM. OTHER	1,699,970		1,699,970	1,229,953.47				\$72.35
CHEVTEXACO	PGS	COMM. OTHER	2,462,660		2,462,660	1,743,225.24				\$70.79
CROSSTEX	PGS	COMM. OTHER	3,393,420		3,393,420	2,389,045.54				\$70.40
EAGLE ENERGY	PGS	COMM. OTHER	40,000		40,000	27,250.00				\$68.13
FLORIDA POWER/PROGRESS	PGS	COMM. OTHER	1,945,900		1,945,900	1,416,382.96				\$72.79
HOUSTON PIPELINE	PGS	COMM. OTHER	1,330,920		1,330,920	920,726.48				\$69.18
LOUIS DREYFUS	PGS	COMM. OTHER	1,897,020		1,897,020	1,386,792.84				\$73.10
NOBLE	PGS	COMM. OTHER	40,000		40,000	28,000.00				\$70.00
ONEOK	PGS	SWING	0		0	0.00		3,750.00		#DIV/01
ONEOK	PGS	COMM. OTHER	1,377,910		1,377,910	969,288.87				\$70.34
OCCIDENTAL	PGS	COMM. OTHER	450,000		450,000	328,050.00				\$72.90
PROLIANCE	PGS	COMM. OTHER	869,170		869,170	623,629.62				\$71.75
Q-WEST	PGS	COMM. OTHER	750,000		750,000	548,250.00				\$73.10
SEQUENT	PGS	SWING	320,000		320,000	225,620.00		4,125.00		\$71.80
SEQUENT	PGS	COMM. OTHER	133,350		133,350	97,482.30				\$73.10
SEMINOLE	PGS	COMM. OTHER	85,000		85,000	60,075.00				\$70.68
TAMPA ELECTRIC	PGS	COMM. OTHER	1,961,640		1,961,640	1,413,361.63				\$72.05
TOTAL FINA	PGS	COMM. OTHER	1,184,790		1,184,790	830,385.09				\$70.09
VIRGINIA POWER	PGS	COMM. OTHER	1,466,670		1,466,670	1,083,942.46				\$73.90
MITSUMI	PGS	COMM. OTHER	0		0	(134,300.00)				#DIV/01
SOCIETE GENERALE	PGS	COMM. OTHER	0		0	(8,250.00)				#DIV/01
CONSTELLATION-CPSI	PGS	COMM. OTHER	0		0	(94,600.00)				#DIV/01
TOTAL GAS AND POWER	PGS	COMM. OTHER	0		0	(59,650.00)				#DIV/01
UBS	PGS	COMM. OTHER	0		0	(38,940.00)				#DIV/01
TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,162,405		2,162,405			20,845.58		\$0.96
UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	4,545,600		4,545,600			180,985.39		\$3.98
NCTS PROGRAM C/O	PGS	COMM. OTHER	101,443		101,443	66,850.62				\$65.90
C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	51,191		51,191	30,696.74				\$59.97
**This report excludes prior month/period adjustments.			155,612,449	20,970,440	176,582,889	\$15,210,568.98	\$273,875.07	\$4,645,788.08	\$0.00	\$11.40

FOR THE PERIOD OF:							
PRESENT MONTH:			January-05	Through	December-05		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)EJF
1 CHEVRONTEX	DRN# 23703	174	169	5,226	5,056	7.35000	7.59690
2 CHEVRONTEX	DRN# 23703	517	500	15,504	15,000	7.45000	7.70026
3 CHEVRONTEX	DRN# 23703	149	144	4,480	4,334	7.29000	7.53488
4 CHEVRONTEX	DRN# 23703	190	184	5,700	5,515	7.31000	7.55556
5 CHEVRONTEX	DRN# 23703	277	268	8,306	8,036	7.38000	7.62791
6 CHEVRONTEX	DRN# 23703	131	127	3,936	3,808	7.20000	7.44186
7 CHEVRONTEX	DRN# 23703	50	49	1,512	1,463	7.23000	7.47287
8 CHEVRONTEX	DRN# 23703	345	333	10,336	10,000	7.03000	7.26615
9 CHEVRONTEX	DRN# 23703	211	204	6,326	6,120	7.22000	7.46253
10 CHEVRONTEX	DRN# 23703	211	204	6,326	6,120	6.98000	7.21447
11 CHEVRONTEX	DRN# 23703	211	204	6,326	6,120	6.92000	7.15245
12 CHEVRONTEX	DRN# 23703	633	612	18,978	18,361	6.72000	6.94574
13 CHEVRONTEX	DRN# 23703	333	323	10,000	9,675	6.80000	7.02842
14 CHEVRONTEX	DRN# 23703	103	100	3,101	3,000	6.84000	7.06977
15 CHEVRONTEX	DRN# 23703	333	323	10,000	9,675	6.90000	7.13178
16 CHEVRONTEX	DRN# 23703	678	656	20,336	19,675	6.98000	7.21447
17 CHEVRONTEX	DRN# 23703	192	185	5,748	5,561	7.09000	7.32817
18 CHEVRONTEX	DRN# 23703	333	323	10,000	9,675	6.94000	7.17313
19 CHEVRONTEX	DRN# 23703	220	213	6,614	6,399	6.58000	6.80103
20 CHEVRONTEX	DRN# 716	400	387	12,000	11,610	7.28000	7.52455
21	SUBTOTAL	5,692	5,507	170,755	165,205	7.15673	7.39714

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 248,158 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 397,996 dth's moved on

the Southern Natural Gas pipeline shown on line 101 THRU 108, and 396,757 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 80 THRU 100

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 6

FOR THE PERIOD OF:		January-05		Through		December-05	
PRESENT MONTH:		April-05					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
22 CHEVRONTEX	DRN# 25809	386	373	11,568	11,192	7.38000	7.62791
23 CHEVRONTEX	DRN# 25809	195	189	5,856	5,666	7.25000	7.49354
24 CHEVRONTEX	DRN# 25809	81	78	2,418	2,339	7.33000	7.57623
25 CHEVRONTEX	DRN# 25809	386	373	11,568	11,192	7.15000	7.39018
26 CHEVRONTEX	DRN# 25809	103	100	3,101	3,000	7.00000	7.23514
27 CHEVRONTEX	DRN# 25809	100	97	3,000	2,903	7.16000	7.40052
28 CHEVRONTEX	DRN# 25809	100	97	3,000	2,903	6.90000	7.13178
29 CHEVRONTEX	DRN# 25809	100	97	3,000	2,903	6.86000	7.09044
30 CHEVRONTEX	DRN# 25809	167	161	5,000	4,838	6.75000	6.97674
31 CHEVRONTEX	DRN# 25809	133	129	4,000	3,870	6.88000	7.11111
32 CHEVRONTEX	DRN# 25809	67	65	2,000	1,935	6.70000	6.92506
33 CHEVRONTEX	DRN# 25809	200	194	6,000	5,805	6.85000	7.08010
34 CROSSTEX	DRN# 337605	9,958	9,635	298,746	289,037	7.04958	7.28639
35 CROSSTEX	DRN# 337605	271	262	8,136	7,872	6.89000	7.12145
36 CROSSTEX	DRN# 337605	33	32	1,000	968	6.88000	7.11111
37 CROSSTEX	DRN# 337605	167	161	5,000	4,838	6.89000	7.12145
38 CROSSTEX	DRN# 337605	345	333	10,336	10,000	7.13000	7.36951
39 CROSSTEX	DRN# 337605	172	167	5,168	5,000	6.93000	7.16279
40	SUBTOTAL	12,963	12,542	388,897	376,258	7.15673	7.39714

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 248,158 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 397,998 dth's moved on the Southern Natural Gas pipeline shown on line 101 THRU 108, and 396,757 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 80 THRU 100

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 6

FOR THE PERIOD OF:

January-05

Through

December-05

PRESENT MONTH:

April-05

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx\$)/F
41 CROSSTEX	DRN# 337605	345	333	10,336	10,000	6.97000	7.20413
42 CROSSTEX	DRN# 337605	21	20	620	600	6.57000	6.79070
43 EAGLE	DRN# 716	33	32	1,000	988	7.00000	7.23514
44 EAGLE	DRN# 716	100	97	3,000	2,903	6.75000	6.97674
45 HOUSTON PIPELINE	DRN# 25219	172	167	5,168	5,000	7.04000	7.27649
46 HOUSTON PIPELINE	DRN# 25219	206	199	6,178	5,977	7.19000	7.43162
47 HOUSTON PIPELINE	DRN# 25219	172	167	5,168	5,000	7.20500	7.44703
48 HOUSTON PIPELINE	DRN# 25219	550	533	16,514	15,977	6.94000	7.17313
49 HOUSTON PIPELINE	DRN# 25219	378	366	11,346	10,977	6.93000	7.16279
50 HOUSTON PIPELINE	DRN# 25219	350	339	10,504	10,163	6.80000	7.02842
51 HOUSTON PIPELINE	DRN# 25219	178	172	5,336	5,163	6.90000	7.13178
52 HOUSTON PIPELINE	DRN# 25219	172	167	5,168	5,000	6.98000	7.21447
53 HOUSTON PIPELINE	DRN# 109675	333	323	10,000	9,675	7.00000	7.23514
54 HOUSTON PIPELINE	DRN# 109675	133	129	4,000	3,870	6.98000	7.21447
55 HOUSTON PIPELINE	DRN# 105035	605	585	18,144	17,554	7.13000	7.36951
56 HOUSTON PIPELINE	DRN# 105035	345	333	10,336	10,000	6.95000	7.18346
57 HOUSTON PIPELINE	DRN# 105035	841	814	25,230	24,410	6.58000	6.80103
58 LOUIS DREYFUS	DRN# 23422	274	265	8,211	7,944	7.36500	7.61240
59	SUBTOTAL	5,209	5,039	156,259	151,181	7.15673	7.39714

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 6

FOR THE PERIOD OF:
PRESENT MONTHJanuary-05
April-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
60 LOUIS DREYFUS	DRN# 23422	385	372	11,544	11,169	7.43000	7.67959
61 LOUIS DREYFUS	DRN# 23422	258	250	7,737	7,486	7.37000	7.61757
62 LOUIS DREYFUS	DRN# 23422	274	265	8,211	7,944	7.50000	7.75194
63 LOUIS DREYFUS	DRN# 6489	133	129	4,000	3,870	7.00000	7.23514
64 NOBLE	DRN# 23422	133	129	4,000	3,870	7.00000	7.23514
65 ONEOK	DRN# 25809	3,672	3,553	110,158	106,578	7.04405	7.28067
66 ONEOK	DRN# 25809	302	293	9,073	8,778	7.09500	7.33333
67 ONEOK	DRN# 24662	13	13	392	379	6.77250	7.00000
68 ONEOK	DRN# 24662	167	161	5,000	4,838	6.91000	7.14212
69 ONEOK	DRN# 24662	133	129	4,000	3,870	7.00000	7.23514
70 ONEOK	DRN# 24662	133	129	4,000	3,870	6.92000	7.15245
71 ONEOK	DRN# 24662	172	167	5,168	5,000	6.98000	7.21447
72 OCCIDENTAL	DRN# 314571	1,500	1,451	45,000	43,538	7.29000	7.53488
73 PROLIANCE	DRN# 179841	2,897	2,803	86,917	84,092	7.17500	7.41602
74 SEQUENT	DRN# 313370	345	333	10,335	9,999	7.38000	7.62791
75 TAMPA ELECTRIC	DRN# 23422	6,539	6,326	196,164	189,789	7.20500	7.44703
76 TOTAL GAS	DRN# 2299505	3,656	3,537	109,679	106,114	7.03228	7.26851
77 TOTAL GAS	DRN# 25809	73	71	2,200	2,129	6.85000	7.08010
78	SUBTOTAL	20,786	20,110	623,578	603,312	7.15673	7.39714

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 248,158 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 397,996 dth's moved on the Southern Natural Gas pipeline shown on line 101 THRU 108, and 396,757 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 80 THRU 100

FOR THE PERIOD OF:
PRESENT MONTHJanuary-05
April-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 TOTAL GAS	DRN# 25809	220	213	6,800	6,386	6.87000	6.89406
80 CHEVRONTX	DRN# 8205179	500	484	15,000	14,513	7.39500	7.64341
81 FLORIDA POWER	DRN# 8205175	680	658	20,408	19,745	7.44500	7.69509
82 FLORIDA POWER	DRN# 8205175	2,041	1,974	61,224	59,234	7.56500	7.81912
83 FLORIDA POWER	DRN# 8205175	680	658	20,408	19,745	7.72500	7.98450
84 FLORIDA POWER	DRN# 8205175	704	681	21,122	20,436	7.27000	7.51421
85 FLORIDA POWER	DRN# 8205175	340	329	10,204	9,872	7.06500	7.30233
86 FLORIDA POWER	DRN# 8205175	680	658	20,408	19,745	7.11000	7.34884
87 FLORIDA POWER	DRN# 8205175	1,361	1,316	40,816	39,489	6.68500	6.90956
88 SEMINOLE	DRN# 8205175	117	113	3,500	3,386	7.05000	7.28682
89 SEMINOLE	DRN# 8205175	167	161	5,000	4,838	7.08000	7.31783
90 SEQUENT	DRN# 8205171	300	290	9,000	8,708	7.28000	7.52455
91 SEQUENT	DRN# 8205171	67	65	2,000	1,935	7.00000	7.23514
92 SEQUENT	DRN# 8205175	167	161	5,000	4,838	7.18500	7.42636
93 SEQUENT	DRN# 8205175	100	97	3,000	2,903	7.36500	7.61240
94 SEQUENT	DRN# 8205175	67	65	2,000	1,935	6.92000	7.15245
95 SEQUENT	DRN# 8205175	267	258	8,000	7,740	6.68500	6.90956
96 SEQUENT	DRN# 8205178	100	97	3,000	2,903	6.92000	7.15245
97	SUBTOTAL	8,556	8,278	256,690	248,348	7.15673	7.39714

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 248,158 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 397,996 dth's moved on

the Southern Natural Gas pipeline shown on line 101 THRU 108, and 396,757 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 80 THRU 100

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 6 of 6

FOR THE PERIOD OF:
PRESENT MONTH:January-05
April-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 VIRGINIA POWER	DRN# 8205164	276	267	8,287	8,018	7.39050	7.63876
99 VIRGINIA POWER	DRN# 8205175	2,069	2,002	62,078	60,060	7.39050	7.63876
100 VIRGINIA POWER	DRN# 8205179	2,543	2,461	76,302	73,822	7.39050	7.63876
101 BP ENERGY	DRN# 2780	5,000	4,837	149,998	145,123	7.28000	7.52455
102 BP ENERGY	DRN# 2780	167	161	5,000	4,838	6.90000	7.13178
103 BP ENERGY	DRN# 2780	167	161	4,999	4,837	6.97500	7.20930
104 BP ENERGY	DRN# 2780	167	161	5,000	4,838	7.07500	7.31266
105 BP ENERGY	DRN# 2780	167	161	5,000	4,838	6.84500	6.86822
106 LOUIS DREYFUS	DRN# 2780	5,000	4,837	149,999	145,124	7.29300	7.53798
107 Q-WEST	DRN# 51350	2,500	2,419	75,000	72,563	7.31000	7.55556
108 SEQUENT	DRN# 2780	100	97	3,000	2,903	7.07000	7.30749
109		0	0	0	0	0.00000	#DIV/0!
110		0	0	0	0	0.00000	#DIV/0!
111		0	0	0	0	0.00000	#DIV/0!
112		0	0	0	0	0.00000	#DIV/0!
113		0	0	0	0	0.00000	#DIV/0!
114		0	0	0	0	0.00000	#DIV/0!
115	SUBTOTAL	18,155	17,565	544,663	526,961	7.15673	7.39714
116	TOTAL	71,361	69,042	2,140,842	2,071,265	7.15673	7.39714

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(3) Included in the monthly gross volumes above are 248,158 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 397,996 dth's moved on

the Southern Natural Gas pipeline shown on line 101 THRU 108, and 396,757 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 80 THRU 100

FOR THE MONTH OF: April-05									
CURRENT MONTH			PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	6,027,617	5,162,648	(1,774,969)	(29.28)	35,606,790	30,764,321	974,531	2.73	0.02721
2 SMALL COMM. SERVICE	248,878	215,576	(33,303)	(13.40)	1,213,113	1,119,361	93,752	8.37	(0.07728)
3 GENERAL SERVICE-1	4,874,768	4,710,880	163,888	3.32	20,707,542	20,814,268	(106,726)	(0.51)	(0.00400)
4 GENERAL SERVICE-2	1,502,960	1,458,002	44,958	3.08	6,897,284	6,821,796	75,488	1.10	0.01889
5 GENERAL SERVICE-3	841,235	787,682	53,553	6.31	3,643,687	3,590,071	53,616	1.52	0.00944
6 GENERAL SERVICE-4	187,765	163,807	23,958	14.63	814,167	830,506	(16,339)	(1.97)	(0.16379)
7 GENERAL SERVICE-5	140,064	79,493	60,571	76.20	622,786	342,410	280,377	44.40	(0.48018)
8 NATURAL GAS VEH. SALES	3,422	5,341	(1,919)	(55.97)	13,532	7,989	5,543	69.48	0.08811
9 COMM. ST. LIGHTING	23,668	20,120	3,548	17.63	83,137	83,748	(611)	(0.73)	0.00738
10 WHOLESALE	32,822	23,618	9,204	38.97	140,383	139,327	1,056	0.76	(0.00758)
10A OFF SYSTEM SALES	11,034,310	0	(11,034,310)	(100.00)	64,174,760	0	64,174,760	100.00	(0.43000)
11 TOTAL FIRM SALES	25,617,407	12,627,843	(12,989,564)	(50.71)	123,220,192	70,803,999	52,416,193	42.50	(0.43000)
THERM SALES (INTERRUPTIBLE)									
12 INTERRUPTIBLE SMALL	16,358	0	(16,358)	(100.00)	107,222	0	107,222	100.00	(1.00000)
13 INTERRUPTIBLE LV-1	71,068	0	(71,068)	(100.00)	202,219	0	202,219	100.00	(1.00000)
14 INTERRUPTIBLE LV-2	60,213	0	(60,213)	(100.00)	50,213	0	50,213	100.00	(1.00000)
15 TOTAL INT. SALES	137,639	0	(137,639)	(100.00)	359,654	0	359,654	100.00	(1.00000)
THERM SALES (TRANSPORTATION)									
16A SMALL COMM. SERVICE	40,165	30,897	(9,268)	(23.07)	171,710	157,134	14,576	8.48	(0.08488)
17 GENERAL SERVICE-1	5,827,164	5,212,717	(614,447)	(10.54)	23,994,980	21,996,009	1,998,971	8.37	(0.08215)
18 GENERAL SERVICE-2	5,938,264	5,595,636	(342,628)	(5.79)	23,845,224	24,541,215	(695,991)	(2.93)	(0.03861)
19 GENERAL SERVICE-3	6,399,132	5,830,897	(568,235)	(8.88)	28,572,758	24,701,549	3,871,209	15.67	(0.07040)
20 GENERAL SERVICE-4	3,947,520	3,895,837	(51,683)	(1.31)	16,253,629	16,264,081	(10,452)	(0.06)	0.00064
21 GENERAL SERVICE-5	5,845,515	5,061,538	(783,977)	(13.42)	24,102,301	21,410,284	2,692,017	12.57	(0.11189)
22 NATURAL GAS VEHICLE SALES	34,549	42,110	(7,561)	(21.85)	150,861	166,178	(15,317)	(9.82)	0.10153
23 WHOLESALE	293	22,892	(22,599)	(77.07)	3,788	68,434	(64,646)	(1,707)	17.05971
24 COMM. ST. LIGHTING	47,666	81,207	(33,541)	(77.75)	337,091	115,025	222,066	192.19	0.61788
25 INTERRUPTIBLE SMALL	5,589,367	4,500,178	(1,089,189)	(19.32)	18,333,904	18,794,336	(460,432)	(2.45)	(0.00210)
26 INTERRUPTIBLE LV-1	17,725,332	16,885,489	(839,843)	(4.73)	69,082,364	74,191,389	(5,109,025)	(7.32)	0.07389
27 INTERRUPTIBLE LV-2	16,276,738	22,977,531	(6,700,793)	(41.18)	71,336,422	87,446,224	(16,110,802)	(22.32)	0.23005
27 TOTAL TRANSPORTATION	87,672,702	73,107,929	14,564,773	16.63	276,236,997	289,180,271	(12,943,274)	(4.65)	0.00646
28 TOTAL THROUGHPUT	93,427,744	84,735,872	(8,691,872)	(9.30)	399,416,642	359,683,970	39,732,672	10.47	(0.09948)
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
29 RESIDENTIAL	290,567	288,183	(2,384)	(0.82)	1,154,127	1,154,324	(197)	(0.02)	0.00034
30 SMALL COMMERCIAL	5,676	5,483	(193)	(3.39)	22,951	22,051	900	4.08	(0.03878)
31 GENERAL SERVICE-1	10,986	11,583	(597)	(5.42)	44,200	48,033	(3,833)	(8.64)	0.04147
32 GENERAL SERVICE-2	671	734	(63)	(9.25)	2,780	2,824	(44)	(1.58)	0.00167
33 GENERAL SERVICE-3	105	122	(17)	(16.19)	442	488	(46)	(10.27)	0.04607
34 GENERAL SERVICE-4	11	5	6	(54.55)	44	20	24	(54.55)	(0.54550)
35 GENERAL SERVICE-5	4	3	1	(25.00)	16	12	4	(25.00)	(0.25000)
36 NATURAL GAS VEH. SALES	8	9	(1)	(12.50)	32	33	(1)	(3.12)	0.03128
37 COMM. ST. LIGHTING	37	39	(2)	(5.41)	157	168	(11)	(6.99)	0.00837
38 WHOLESALE	6	6	0	(0.00)	21	21	0	(0.00)	0.00000
39A OFF SYSTEM SALES	15	0	(15)	(100.00)	60	0	60	100.00	(1.00000)
39 TOTAL FIRM	308,095	307,136	(959)	(0.31)	1,224,890	1,226,274	(1,384)	(0.11)	0.00120
AVERAGE NUMBER OF CUSTOMERS (INT.)									
40 INTERRUPTIBLE SMALL	1	0	(1)	(100.00)	4	0	4	100.00	(1.00000)
41 INTERRUPTIBLE LV-1	1	0	(1)	(100.00)	2	0	2	100.00	(1.00000)
42 INTERRUPTIBLE LV-2	1	0	(1)	(100.00)	1	0	1	100.00	(1.00000)
43 TOTAL INT.	3	0	(3)	(100.00)	7	0	7	100.00	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
43A SMALL COMM. SERVICE	378	316	(62)	(16.40)	1,450	1,264	1,186	81.74	(0.13328)
44 GENERAL SERVICE-1	7,967	7,489	(478)	(5.99)	31,323	29,876	1,447	4.60	(0.04620)
45 GENERAL SERVICE-2	2,332	2,272	(60)	(2.57)	9,230	9,088	142	1.55	(0.01538)
46 GENERAL SERVICE-3	668	648	(20)	(2.99)	2,817	2,884	(67)	(2.36)	(0.01281)
47 GENERAL SERVICE-4	129	131	(2)	(1.55)	517	524	(7)	(1.35)	0.01350
48 GENERAL SERVICE-5	90	88	2	(2.22)	381	396	(15)	(3.94)	0.03940
49 NATURAL GAS VEHICLE SALES	10	11	(1)	(10.00)	40	40	0	(0.00)	0.20000
50 WHOLESALE	1	1	0	(0.00)	5	5	0	(0.00)	0.00000
51 COMM. ST. LIGHTING	34	57	(23)	(67.65)	136	228	(92)	(67.65)	0.67647
52 INTERRUPTIBLE SMALL	29	31	(2)	(6.90)	114	124	(10)	(8.77)	0.08772
53 INTERRUPTIBLE LV-1	15	17	(2)	(13.33)	68	68	0	(0.00)	0.17241
54 INTERRUPTIBLE LV-2	4	7	(3)	(75.00)	18	28	(10)	(55.56)	0.47368
55 TOTAL TRANSP. CUSTOMERS	11,635	11,047	(588)	(5.05)	45,889	44,193	1,696	3.70	(0.03854)
56 TOTAL CUSTOMERS	318,724	318,183	(541)	(0.17)	1,270,876	1,270,467	409	(0.03)	(0.00018)

ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

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FOR THE MONTH OF:

April-05

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
57 RESIDENTIAL	24	18	(6)	(0.25258)	31	32	1	0.02686
58 SMALL COMMERCIAL	44	39	(5)	(0.10332)	53	51	(2)	(0.04006)
59 GENERAL SERVICE-1	426	407	(19)	(0.04426)	468	448	(21)	(0.04414)
60 GENERAL SERVICE-2	2,240	1,988	(252)	(0.11257)	2,436	2,333	(102)	(0.04202)
61 GENERAL SERVICE-3	8,012	8,838	(1,473)	(0.18391)	8,017	7,984	(34)	(0.00420)
62 GENERAL SERVICE-4	17,069	32,781	15,693	0.91939	18,504	34,040	15,537	0.83986
63 GENERAL SERVICE-5	35,021	26,498	(8,523)	(0.24338)	38,924	28,535	(10,389)	(0.26891)
64 NATURAL GAS VEH. SALES	428	593	168	0.38757	423	681	228	0.53999
65 COMM. ST. LIGHTING	637	518	(121)	(0.19007)	530	530	1	0.00099
66 WHOLESALE	5,470	4,723	(747)	(0.13661)	6,885	6,635	(251)	(0.00760)
66A OFF SYSTEM SALES	735,621	#DIV/0!	#DIV/0!	#DIV/0!	902,813	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	16,356	#DIV/0!	#DIV/0!	#DIV/0!	26,805	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	71,066	#DIV/0!	#DIV/0!	#DIV/0!	101,110	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	50,213	#DIV/0!	#DIV/0!	#DIV/0!	50,213	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	106	98	(8)	(0.07981)	118	124	6	0.04977
71 GENERAL SERVICE-1(TRANSP.)	732	698	(34)	(0.04700)	785	736	(49)	(0.03770)
72 GENERAL SERVICE-2(TRANSP.)	2,547	2,458	(88)	(0.03470)	2,859	2,602	(257)	(0.02148)
73 GENERAL SERVICE-3(TRANSP.)	9,755	9,026	(729)	(0.07469)	10,154	9,560	(594)	(0.05853)
74 GENERAL SERVICE-4(TRANSP.)	30,601	29,739	(862)	(0.02816)	31,438	31,038	(400)	(0.01272)
75 GENERAL SERVICE-5(TRANSP.)	64,950	58,871	(6,079)	(0.12439)	68,766	60,141	(8,624)	(0.09922)
76 NATURAL GAS VEHICLES(TRANSP.)	3,455	3,628	373	0.10805	3,772	3,482	(290)	(0.06206)
77 WHOLESALE(TRANSP.)	293	22,892	22,599	77.07840	947	13,682	12,735	13.44777
78 COMM. ST. LIGHTING(TRANSP.)	1,402	1,425	23	0.01623	1,633	1,478	(154)	(0.09454)
79 INTERRUPTIBLE SMALL (TRANSP.)	192,737	145,167	(47,570)	(0.24881)	165,210	151,567	(13,642)	(0.08258)
80 INTERRUPTIBLE LV-1 (TRANSP.)	1,181,689	1,109,793	(71,895)	(0.06084)	1,191,075	1,091,050	(100,025)	(0.08398)
81 INTERRUPTIBLE LV-2 (TRANSP.)	4,049,184	3,282,504	(766,680)	(0.19333)	3,784,496	3,123,679	(661,416)	(0.18918)

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 1 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0325	1.0305								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.050	1.048								
OUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0354	1.0364	1.0344								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.053	1.054	1.052								

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 2 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0335	1.0325	1.0325								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.051	1.050	1.050								
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0315	1.0295								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.049	1.047								

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

EUSTIS:	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0344	1.0354	1.0335								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051								
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0331	1.0340	1.0350	1.0331								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051								

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

Page 4 of 5

PANAMA CITY:	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0360	1.0389	1.0399	1.0370								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.061	1.064	1.065	1.062								
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0325	1.0305								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.050	1.048								

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

Page 5 of 5

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0315	1.0305								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.049	1.048								
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0344	1.0354	1.0335								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051								

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 1 of 7

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: April 2005

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT) -----	35			\$157,881.83	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges -----	19(Line2)			\$19,846.76	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges -----	20(Line5)			\$9,035.55	
4 Commodity Pipeline (FGT)-Mar'06 Accrual Adj:					
Invoice-FGT-----	100-127(Totals plus lines 1-5)		\$265,585.66		
Invoice-FGT-----	128-134		\$24,336.16		
Less Prior Month's Accrual of Usage Charges (FGT)-----		28	(\$301,082.64)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	98			(\$11,160.82)	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 2 of 7

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: April 2005

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
5 Commodity Pipeline (SNG/SO GA)-Mar'05 Accrual Adj:					
Invoice-Southern Natural Gas Company	133		\$17,825.24		
Invoice-South Georgia Facilities	136		\$4,397.83		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges		14(Line2)	(\$22,225.61)		
Sub-Total (Also on Actual/Accrual Reconciliation)	135(Line6)			(\$2.54)	
6 Commodity Pipeline-(Gulfstream)-Mar'05 Accrual Adj:					
Invoice-Gulfstream Natural Gas System	144-147(excl. line 1)		\$19,661.73		
Invoice-Gulfstream Natural Gas System	148		\$7,440.05		
Less Prior Month's Accrual of Gulfstream Pipeline Charges		18(Line5)	(\$24,478.15)		
Sub-Total (Also on Actual/Accrual Reconciliation)	142(line15&18)			\$2,623.63	
7 Special Fuels Surcharge (FGT)	16-18			\$15,234.08	
8 TOTAL COMMODITY (Pipeline)					\$193,458.49

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 3 of 7

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: April 2005

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>						
9	Accrued Swing Service-Demand-3rd Party Suppliers	37			\$7,875.00	
10	Accrued Swing Service-Commodity-3rd Party Suppliers	38			\$225,620.00	
11	Swing Service-Demand-3rd Party Suppliers-Mar'05 Accrual Adj:					
	Invoice	55,74(line1),75,85(line1,2),97(line1)		\$15,582.62		
	Less Prior Month's Accrual of Swing Service-Demand Charges--		30	(\$13,516.16)		
	Sub-Total (Detailed Worksheet)	46(lines1, 8-9)			\$2,066.46	
12	Swing Service-Commodity-3rd Party Suppliers-Mar'05 Accrual Adj:					
	Invoice	46(lines 10,24,31)		\$2,216,397.11		
	Less Prior Month's Accrual of Swing Service-Comm. Charges--		31-34	(\$2,214,278.78)		
	Sub-Total (Detailed Worksheet)	46(lines 10-11)			\$2,118.33	
13	TOTAL SWING SERVICE					\$237,679.79

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 4 of 7

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: April 2005

	Page Number				
	Current Mo's	Prior Mo's		Accumulative	Total
	Filing	Filing	Amount	Amount	Amount
COMMODITY OTHER					
14 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased	39-42,(LessLine1-3)		\$9,141,346.53		
Accruals for Gas Purchased	42(Lines1-3),43(Less Page 38),44		\$4,870,522.51		
Accruals for Gas Purchased	45(Line1)		\$1,083,942.46		
Hedge Settlement	32		(\$335,740.00)	\$14,760,071.50	
15 City of Sunrise	21-23			\$19,495.62	
16 Okaloosa	24-28			\$105,519.18	
17 Purchases-3rd Party Suppliers-Mar'05 Accrual Adj :					
Supplier Invoices	47-54,56-74(excl.line1)		\$15,121,346.29		
Supplier Invoices	76-84,85(excl. lines 1&2)86-96		\$6,580,063.99		
Supplier Invoices	97,85(lines 2)		\$69,300.00		
Less Prior Month's Accruals for Gas Purchased			(\$21,752,999.92)		
Sub-Total (Also on Actual/Accrual Reconciliation)	46(lines1-6),46(Line21)			\$17,710.37	
18 Purchases-3rd Party Suppliers (Gulfstream)-Mar'05 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System	149-150		\$6,114.77		
Less Prior Month's Accrual of (Imbalance Cashout)		15	(\$4,620.34)		
Sub-Total (Also on Actual/Accrual Reconciliation)	142(line 3)			(\$10,735.11)	
19 Cashouts-Peoples' Transportation Customers	160			\$30,696.74	
20 NCTS Program Cashouts	161			\$66,850.62	
21 Parked Gas/UnParked	33-34			\$67,916.03	
22 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges	19(Line1)			\$59,348.20	
23 Comm. Other (Gulfstream):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges	20(Line1)			\$65.89	
24 Bookouts-Mar'05	156-159			(\$449,668.00)	
25 Imbalance Cashout (FGT)-Feb'05	155			(\$947,118.03)	
26 Eagle Energy-Prior Period Adj	151(Line1)			\$21,268.13	
27 Purchases-3rd Party Suppliers (SNG/SO. GA)-Mar'05 Accrual Adj.:					
Invoice for Imbalance Cashout	139(line1)		(\$64,489.05)		
Less Prior Month's Accrual for Imbalance Cashout		14(Line1)	\$63,673.20		
Sub-Total (Also on Actual/Accrual Reconciliation)	135(line 3)			(\$815.85)	
28 TOTAL COMMODITY (Other)					\$13,740,605.29

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
 CURRENT MONTH: April 2005

Current Month: April 2009

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>						
29 Demand (FGT):						
	Invoice-FGT					
	Line 1		1	\$3,230,046.68		
	Invoice-FGT					
	Line 1		12	\$1,197,333.00		
	Invoice-FGT					
	Line 2			\$0.00		
	Invoice-FGT					
	Line 1		15	\$23,070.00		
	Total Demand (FGT)				\$4,450,449.68	
30 Demand (SNG/So. Ga.):						
	Accrual of Sonat/Georgia Pipeline Charges		19(Line3)		\$488,830.95	
31 Demand (Gulfstream):						
	Accrual of Gulfstream Pipeline Charges		20(Line6)		\$585,060.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

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FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: April 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
32 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----	1-8		(\$1,311,320.81)		
Invoice-FGT (Relinq. Credits)-----	12-14		(\$480,255.32)		
Invoice-FGT (Relinq. Credits)-----	15		(\$23,070.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,814,646.13)	
33 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----	9-11			\$335,385.04	
34 Unbundled Capacity Sales (FGT):					
Invoice-FGT-----	153			\$180,985.39	
35 Capacity Discount-----	152			\$20,845.58	
36 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----	36			(\$9,252.00)	
37 TOTAL, DEMAND-----					<u>\$4,237,658.51</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

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FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: April 2005

	Page Number			
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount
				Total Amount
OTHER				
38 Administrative Costs	N/A			\$96,744.00
39 Transportation Trailer Charges		29-31		\$207,992.00
40 TOTAL OTHER				<u>\$304,736.00</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
April-05

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	31,927.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	58,472,400	19	2,254,110.91	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(240,000)	19	(9,252.00)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	9,198,700	19	717,077.68	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,334,130	15	147,845.52	1
5a FTS-1 USAGE CHARGE-Mar'05 Accrual Adj.	COMM. PIPELINE	28,020	15	247.04	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	2,401,030	15	10,036.31	1
6a FTS-2 USAGE CHARGE-Mar'05 Accrual Adj.	COMM. PIPELINE	0	15	(11,407.86)	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,564,450)	18	(\$947,118.03)	4
9 TOTAL FGT		<u>96,079,830</u>		<u>\$2,208,701.15</u>	
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	3,802,230	15	19,846.76	1
11 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,710,000	19	488,830.95	5
12 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	85,600	18	59,348.20	4
13 GULFSTREAM PIPELINE	COMM. PIPELINE	4,429,210	15	9,035.55	1
14 GULFSTREAM PIPELINE	DEMAND	10,500,000	19	585,060.00	5
15 GULFSTREAM PIPELINE	COMM. OTHER	90	18	65.89	4
16 CITY OF SUNRISE	COMM. OTHER	19,458	18	19,495.62	4
17 OKALOOSA	COMM. OTHER	689,460	18	105,519.18	4
18 TRANSPORT TRAILER CHARGES	OTHER			207,991.71	6
19 ADMINISTRATIVE COSTS	OTHER			96,743.94	6
20 BOOKOUTS	COMM. OTHER	(622,690)	18	(449,668.40)	4
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	51,191	18	30,696.74	4
22 NCTS PROGRAM C/O'S	COMM. OTHER	101,443	18	66,850.62	4
23 BP ENERGY	COMM. OTHER	1,699,970	18	1,229,953.47	4
24 CHEVTEXACO	COMM. OTHER	2,462,660	18	1,743,225.24	4
25 CROSSTEX	COMM. OTHER	3,393,420	18	2,389,045.54	4
26 EAGLE ENERGY	COMM. OTHER	40,000	18	27,250.00	4
27 FLORIDA POWER/PROGRESS VENTURES	COMM. OTHER	1,945,900	18	1,416,352.96	4
28 HOUSTON PIPELINE	COMM. OTHER	1,330,920	18	920,726.48	4
29 LOUIS DREYFUS	COMM. OTHER	1,897,020	18	1,386,792.84	4
30 NOBLE	COMM. OTHER	40,000	18	28,000.00	4
31 ONEOK	SWING-DEMAND			3,750.00	3
32 ONEOK	COMM. OTHER	1,377,910	18	969,288.87	4
33 OCCIDENTAL	COMM. OTHER	450,000	18	328,050.00	4
34 PROLIANCE	COMM. OTHER	869,170	18	623,629.62	4
35 Q-WEST	COMM. OTHER	750,000	18	548,250.00	4
36 SEQUENT	SWING-DEMAND			4,125.00	3
37 SEQUENT	SWING-COMM.	320,000	17	225,620.00	3
38 SEQUENT	COMM. OTHER	133,350	18	97,482.30	4
39 SEMINOLE	COMM. OTHER	85,000	18	60,075.00	4
40 TAMPA ELECTRIC	COMM. OTHER	1,961,640	18	1,413,361.63	4
41 TOTAL FINA	COMM. OTHER	1,184,790	18	830,385.09	4
42 VIRGINIA POWER	COMM. OTHER	1,466,670	18	1,083,942.46	4
43 PARKED GAS/UNPARKED GAS	COMM. OTHER	100,000	18	67,916.03	4
44 MITSUI	COMM. OTHER	0	18	(134,300.00)	4
45 SOCIETE GENERALE	COMM. OTHER	0	18	(8,250.00)	4
46 TOTAL GAS & POWER N.A., INC,	COMM. OTHER	0	18	(59,650.00)	4
47 UBS	COMM. OTHER	0	18	(38,940.00)	4
48 CONSTELLATION	COMM. OTHER	0	18	(94,600.00)	4
49 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,845.58	5
50 UNBUNDLED CAPACITY SALES	DEMAND	4,545,600	19	180,985.39	5
51 GAS PURCHASES-Mar'05 Accrual Adj.	SWING-DEMAND	0		2,066.46	3
52 GAS PURCHASES-Mar'05 Accrual Adj.	SWING-COMM.	0	17	2,118.33	3
53 GAS PURCHASES-Mar'05 Accrual Adj.	COMM. OTHER	23,130	18	17,710.36	4
54 EAGLE ENERGY	COMM. OTHER**	42,750	18	21,268.13	4
55 GULFSTREAM PIPELINE-Mar'05 Accrual Adj.	COMM. OTHER	(14,850)	18	(10,735.11)	4
56 GULFSTREAM PIPELINE-Mar'05 Accrual Adj.	COMM. PIPELINE	1,091,290	15	2,523.63	1
57 SONAT/SO. GA. P/L-Mar'05 Accrual Adj.	COMM. OTHER	(510)	18	(815.85)	4
58 SONAT/SO. GA. P/L-Mar'05 Accrual Adj.	COMM. PIPELINE	(500)	15	(\$2.54)	1
59 TOTAL		<u>155,303,557</u>		<u>\$18,746,064.82</u>	



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/30/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	May 01, 2005	Invoice Total Amount:	\$1,980,883.87
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00292870
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	May 11, 2005
Begin Transaction Date:	April 01, 2005	End Transaction Date:	April 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11813 At DRN 255292															
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,210)	-2,393.86	01 - 30	
				Temporary Relinquishment Credit - Award # 12335 At DRN 12740															
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,900)	-8,442.45	01 - 30	
				Temporary Relinquishment Credit - Award # 12486 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,550)	-883.03	01 - 30	
				Temporary Relinquishment Credit - Award # 12570 At DRN 32806															
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,750)	-1,445.83	01 - 30	
				Temporary Relinquishment Credit - Award # 12624 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(94,740)	-36,522.27	01 - 30	
				Temporary Relinquishment Credit - Award # 12667 At DRN 25809															
01											RC2	0.3855	0.0000	0.0000	0.3855	(364,280)	-140,422.23	01 - 30	
				Temporary Relinquishment Credit - Award # 12687 At DRN 32806															
01											RC2	0.3855	0.0000	0.0000	0.3855	(48,270)	-18,608.09	01 - 30	
				Temporary Relinquishment Credit - Award # 12859 At DRN 23422															
01											RC2	0.3855	0.0000	0.0000	0.3855	(28,170)	-10,859.54	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	04/30/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-653-0828
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 01, 2005	Invoice Total Amount:	\$1,980,653.37
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00282970
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	May 11, 2005
Begin Transaction Date:	April 01, 2005	End Transaction Date:	April 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 12859 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(57,630)	-22,218.37	01 - 30	
				Temporary Relinquishment Credit - Award # 12859 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,900)	-1,503.45	01 - 30	
				Temporary Relinquishment Credit - Award # 12873 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(17,550)	-6,765.53	01 - 30	
				Temporary Relinquishment Credit - Award # 12890 At DRN 28166															
01											RC2	0.3855	0.0000	0.0000	0.3855	(210,000)	-80,955.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12955 At DRN 32908															
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,000)	-10,408.50	01 - 30	
				Temporary Relinquishment Credit - Award # 12984 At DRN 32908															
01											RC2	0.3855	0.0000	0.0000	0.3855	(28,730)	-10,304.42	01 - 30	
				Temporary Relinquishment Credit - Award # 13011 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(44,260)	-17,069.94	01 - 30	
				Temporary Relinquishment Credit - Award # 13011 At DRN 23422															
01											RC2	0.3855	0.0000	0.0000	0.3855	(51,990)	-20,042.15	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/30/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	May 01, 2005	Invoice Total Amount:	\$1,850,893.37
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00292970
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	May 11, 2005
Begin Transaction Date:	April 01, 2005	End Transaction Date:	April 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 13011 At DRN 28166															
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,280)	-5,504.94	01 - 30	
				Temporary Relinquishment Credit - Award # 13059 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(12,330)	-4,753.22	01 - 30	
				Temporary Relinquishment Credit - Award # 13081 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,180)	-8,164.89	01 - 30	
				Temporary Relinquishment Credit - Award # 13081 At DRN 25809															
01											RC2	0.3855	0.0000	0.0000	0.3855	(25,290)	-9,749.30	01 - 30	
				Temporary Relinquishment Credit - Award # 13081 At DRN 28166															
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,600)	-2,544.30	01 - 30	
				Temporary Relinquishment Credit - Award # 13156 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,030)	-8,107.07	01 - 30	
				Temporary Relinquishment Credit - Award # 13157 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(36,030)	-13,899.57	01 - 30	
				Temporary Relinquishment Credit - Award # 13157 At DRN 23422															
01											RC2	0.3855	0.0000	0.0000	0.3855	(43,050)	-16,595.78	01 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924516	Start D/T:	04/30/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924516	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 01, 2005	Contact Phone:	713-653-0626
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$1,850,653.37
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	00292970
Svc CD:	FTS-1	Prev Inv ID:		Account Number:	4000002544
Begin Transaction Date:	April 01, 2005	End Transaction Date:	April 30, 2005	Net Due Date:	May 11, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 13157 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,190)	-3,157.25	01 - 30	
				Temporary Relinquishment Credit - Award # 13158 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,040)	-5,412.42	01 - 30	
				Temporary Relinquishment Credit - Award # 13158 At DRN 23422															
01											RC2	0.3855	0.0000	0.0000	0.3855	(16,770)	-6,484.84	01 - 30	
				Temporary Relinquishment Credit - Award # 13158 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,540)	-10,732.32	01 - 30	
				Temporary Relinquishment Credit - Award # 42455 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,290)	-497.30	01 - 30	
				Temporary Relinquishment Credit - Award # 42458 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(61,290)	-23,627.30	01 - 30	
				Temporary Relinquishment Credit - Award # 42460 At DRN 28166															
01											RC2	0.3855	0.0000	0.0000	0.3855	(20,430)	-7,875.77	01 - 30	
				Temporary Relinquishment Credit - Award # 42462 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(94,200)	-36,314.10	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:

008922738

PEOPLES GAS SYSTEM, A DIVISION OF TAM

ED ELLIOTT

P.O. BOX 3285

Remit to Party:

PEOPLES GAS SYSTEM, A DIVISION OF TAM

ED ELLIOTT

P.O. BOX 3285

008924518

FLORIDA GAS TRANSMISSION COMPANY

P.O. BOX 203142

Start DT:

04/30/2005 12:00 AM

Payee's Bank Account Number:**Payee's Bank ABA Number:****Payee's Bank:****Payee's Name:****Contact Name:****Contact Phone:****Invoice Total Amount:****Invoice Identifier:****Account Number:****Net Due Date:**

FLORIDA GAS TRANSMISSION COI

MARION COLLINS

713-553-0828

\$1,990,853.57

00292870

4000002844

May 11, 2006

Please reference your invoice identifier and your account number in your wire transfer.

End Transaction Date: April 30, 2005

Begin Transaction Date: April 01, 2005

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
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Temporary Relinquishment Credit - Award # 42464 At DRN 11224

01

Temporary Relinquishment Credit - Award # 42464 At DRN 12740

01

Temporary Relinquishment Credit - Award # 42464 At DRN 241390

01

Temporary Relinquishment Credit - Award # 42464 At DRN 24229

01

Temporary Relinquishment Credit - Award # 42464 At DRN 286472

01

Temporary Relinquishment Credit - Award # 42464 At DRN 28168

01

Temporary Relinquishment Credit - Award # 42464 At DRN 314571

01

Temporary Relinquishment Credit - Award # 42464 At DRN 32808

01

6

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions', and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment check, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Stmt D/T:	04/30/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	May 01, 2005	Contact Phone:	713-653-0826
Svc Req:	008922738	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$1,960,663.37
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	00292970
Svc CD:	FTS-1	Prev Inv ID:		Account Number:	4000002544
				Net Due Date:	May 11, 2005
Begin Transaction Date:	April 01, 2005	End Transaction Date:	April 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Nat	Qty	Am't Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 42467 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(30,830)	-11,807.87	01 - 30	
				Temporary Relinquishment Credit - Award # 42468 At DRN 11224															
01											RC2	0.3855	0.0000	0.0000	0.3855	(90,000)	-34,695.00	01 - 30	
				Temporary Relinquishment Credit - Award # 42472 At DRN 11224															
01											RC2	0.3855	0.0000	0.0000	0.3855	(79,530)	-30,658.82	01 - 30	
				Temporary Relinquishment Credit - Award # 42472 At DRN 24229															
01											RC2	0.3855	0.0000	0.0000	0.3855	(810)	-312.28	01 - 30	
				Temporary Relinquishment Credit - Award # 42476 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(18,060)	-6,982.13	01 - 30	
				Temporary Relinquishment Credit - Award # 42478 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(46,830)	-18,052.97	01 - 30	
				Temporary Relinquishment Credit - Award # 42486 At DRN 11224															
01											RC2	0.3855	0.0000	0.0000	0.3855	(81,280)	-23,615.73	01 - 30	
				Temporary Relinquishment Credit - Award # 42486 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(13,980)	-5,389.29	01 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	04/30/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 01, 2005	Invoice Total Amount:	\$1,959,653.37
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00292970
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	May 11, 2005

Begin Transaction Date: April 01, 2005

End Transaction Date: April 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Seg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 42486 At DRN 23703																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(148,780)	-58,575.88	01 - 30	
Temporary Relinquishment Credit - Award # 42486 At DRN 24190																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(170,730)	-65,818.42	01 - 30	
Temporary Relinquishment Credit - Award # 42486 At DRN 28166																			

Invoice Total Amount: 5,622,240 1,959,653.37

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008922738
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 008924518
FLORIDA GAS TRANSMISSION COMPANY

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 008924518

Stmt D/T: 04/30/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION CO

Contact Name: MARION COLLINS

Contact Phone: 713-853-0828

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 008922738
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: May 01, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$335,185.01
Invoice Identifier: 01-90-000-23202-000
Account Number: 4000002544
Net Due Date: May 11, 2005

Begin Transaction Date: April 01, 2005

End Transaction Date: April 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Seg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 157553							R3A	0.3855	0.0000	0.0000	0.3855	170,850	65,852.68	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 24662							R3A	0.3855	0.0000	0.0000	0.3855	150,000	57,825.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 255282							R3A	0.3855	0.0000	0.0000	0.3855	120,000	46,260.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 314571							R3A	0.3855	0.0000	0.0000	0.3855	240,000	92,520.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 32608							R3A	0.3855	0.0000	0.0000	0.3855	60,150	23,057.33	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42421 At DRN 10881							R3A	0.3855	0.0000	0.0000	0.3855	33,510	12,918.11	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42421 At DRN 11224							R3A	0.3855	0.0000	0.0000	0.3855	4,950	1,908.23	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42421 At DRN 12740							R3A	0.3855	0.0000	0.0000	0.3855	16,950	6,534.23	01 - 30	
01											R3A	0.3855	0.0000	0.0000	0.3855	660	254.43	01 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start DT:	04/30/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 01, 2005	Invoice Total Amount:	\$338,988.04
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00292722
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	May 11, 2005
Begin Transaction Date:	April 01, 2005	End Transaction Date:	April 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 42421 At DRN 23422															
01											R3A	0.3855	0.0000	0.0000	0.3855	300	115.65	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42421 At DRN 23703															
01											R3A	0.3855	0.0000	0.0000	0.3855	2,480	948.33	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42421 At DRN 24682															
01											R3A	0.3855	0.0000	0.0000	0.3855	840	323.82	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42421 At DRN 25809															
01											R3A	0.3855	0.0000	0.0000	0.3855	4,060	1,561.28	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42421 At DRN 32808															
01											R3A	0.3855	0.0000	0.0000	0.3855	5,520	2,127.96	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42421 At DRN 50031															
01											R3A	0.3855	0.0000	0.0000	0.3855	19,440	7,494.12	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42421 At DRN 7244															
01											R3A	0.3855	0.0000	0.0000	0.3855	19,830	7,644.47	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42421 At DRN 9903															
01											R3A	0.3855	0.0000	0.0000	0.3855	11,490	4,429.40	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Florida Gas Transmission company

A CrossCountry Energy/EI Paso Energy Affiliate



Invoice

Billable Party: 006922736		Remit to Party: 006924518		Start D/T: 04/30/2006 12:00 AM	
PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY		Payee's Bank Account Number:	
Remit Addr: P.O. BOX 203142		Payee's Bank:		Payee's Bank ABA Number:	
Houston TX 77216-3142		Payee's Name:		Payee's Bank:	
Payee: 006924518		Contact Name:		Contact Phone:	
		MARION COLLINS		713-653-0636	
Buyer Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM		Invoice Date: May 01, 2006		Invoice Identifier:	
Buyer Ref K: 101924		Sup Doc Ind: MBL		Account Number: 4000002544	
Buyer CD: FTS-1		Charge Indicator: BILL ON DELIVERY		Net Due Date: 04/30/2006	
End Transaction Date: April 01, 2006		End Transaction Date: April 30, 2006		Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Rapid Ref	Adt	Chrg	Base	Unit	Price	Disc	Net	City	Am't Due	Reg Tran Date
Temporary Acquisition Reservation Charge - Award # 42421 AI DPM 9908																			
Invoice Total Amount:																			335,358.64

Late Payment Charges are assessed on past due balances after the invoice date. Shipments may voluntarily choose to contribute to GRT. All contribution payments must be clearly and explicitly marked as "GRT Contributions", and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment date, which should be listed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	05/02/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
			Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33601			Contact Phone:	713-653-0628

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	May 01, 2005	Invoice Total Amount:	\$717,077.99
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01.90.000.23202.000 00292806
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	400002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	May 11, 2005

Begin Transaction Date:	April 01, 2005	End Transaction Date:	April 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,557,000	1,187,333.00	01 - 30	
				Reservation/Demand D1															
01											RC2	0.3887	0.0000	0.0000	0.3887	(25,800)	-8,911.85	01 - 30	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,790)	-4,482.61	01 - 30	
				Temporary Relinquishment Credit - Award # 12336 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,550)	-1,960.95	01 - 30	
				Temporary Relinquishment Credit - Award # 12569 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(17,450)	-13,419.05	01 - 30	
				Temporary Relinquishment Credit - Award # 12891 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,000)	-18,458.00	01 - 30	
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,050)	-10,035.45	01 - 30	
				Temporary Relinquishment Credit - Award # 42456 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(800)	-481.40	01 - 30	
				Temporary Relinquishment Credit - Award # 42459 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(28,710)	-22,077.99	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as "GRT Contributions", and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Start D/T:	05/02/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33801	Payee:	008924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	May 01, 2005	Invoice Total Amount:	\$717,077.88
Svc Req:	008922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00292805
Svc Req K:	5318	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	May 11, 2005
Begin Transaction Date:	April 01, 2005	End Transaction Date:	April 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 42481 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,570)	-7,359.33	01 - 30	
				Temporary Relinquishment Credit - Award # 42483 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(60,000)	-46,140.00	01 - 30	
				Temporary Relinquishment Credit - Award # 42485 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(171,690)	-132,029.61	01 - 30	
				Temporary Relinquishment Credit - Award # 42485 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(180,000)	-116,350.00	01 - 30	
				Temporary Relinquishment Credit - Award # 42485 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,530)	-8,097.57	01 - 30	
				Temporary Relinquishment Credit - Award # 42489 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,370)	-11,050.53	01 - 30	
				Temporary Relinquishment Credit - Award # 42470 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(79,470)	-61,112.43	01 - 30	
				Temporary Relinquishment Credit - Award # 42473 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(390)	-299.91	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	05/02/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	May 01, 2005	Contact Phone:	713-853-0828
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$717,077.88
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	00292805
Svc CD:	FTS-2	Prev Inv ID:		Account Number:	4000002544
Begin Transaction Date:	April 01, 2005	End Transaction Date:	April 30, 2005	Net Due Date:	May 11, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 42477 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,460)	-8,505.74	01 - 30	
Temporary Relinquishment Credit - Award # 42479 At DRN 12740																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,000)	-11,535.00	01 - 30	
Temporary Relinquishment Credit - Award # 42487 At DRN 241390																			
Invoice Total Amount:																	919,870	717,077.88	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922738
PEOPLES GAS SYSTEM, A DIVISION OF TAM
ED ELLIOTT
P.O. BOX 3285
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Start D/T: 05/02/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION CO

Contact Name: MARION COLLINS

Contact Phone: 713-553-0626

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922738
Svc Req K: 8035
Svc CD: FTS-2

Invoice Date: May 01, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$0.00
Invoice Identifier: 00292810
Account Number: 4000002544
Net Due Date: May 11, 2005

Begin Transaction Date: April 01, 2005
End Transaction Date: April 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	30,000	23,070.00	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30,000)	-23,070.00	01 - 30	
				Temporary Relinquishment Credit - Award # 42466 At DRN 241390															

Invoice Total Amount: 0 0.00 ✓



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006822738	Remit to Party:	006824518	Smt D/T:	04/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006824518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 01, 2005	Contact Phone:	713-853-0326
Svc Req:	006822738	Sup Doc Ind:	IMBL	Invoice Identifier: 00292587 Account Number: 4000002544	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			

Begin Transaction Date: April 01, 2005

End Transaction Date: April 30, 2005

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,088.68	01 - 30
Special Fuel Surcharges																		

Invoice Total Amount: 0 12,088.68

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hotlap.emron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

01-90-000-232-02-00-0

Late Payment Charges are assessed on past due balances after the invoice date.

Shippers may voluntarily choose to contribute to GFD. All contribution payments must be clearly and specifically marked as 'GFD Contributions', and the GFD Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Start D/T:	04/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 01, 2005
Svc Req:	006922738	Sup Doc Ind:	IMBL
Svc Req K:	6310	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	00292801
Account Number:	4000002544

Begin Transaction Date:	April 01, 2005	End Transaction Date:	April 30, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,088.41	01 - 30	

Special Fuel Surcharge

Invoice Total Amount:	0	3,088.41
------------------------------	---	----------

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 8A, and 8B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hotlap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-008-FGT Compliance Filing" filed 03/16/2005.

01-90-000-232-02-00-0

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR April 2005

16-May-05

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2005.xls]Apr05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	8,560	\$6.93320	\$59,348.20
2	COMMODITY-PIPELINE	ACCRUED	390,223	\$0.05086	\$19,846.76
3	DEMAND	ACCRUED	1,071,000	\$0.45642	\$488,830.95
4	TOTAL	ACCRUED	1,469,783		\$568,025.91

PEOPLES GAS SYSTEM

04-May-05

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR April 2005

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2005.xls]Apr05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	9	7.321	\$65.89
2	COMM.-P/L-FT	ACCRUED	398,635	\$0.02000	\$7,972.70
3	COMM.-P/L-PARK	ACCRUED	44,286	\$0.02400	\$1,062.85
4	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
5	TOTAL COMM.-P/L	ACCRUED	442,921	\$0.02040	\$9,035.55
6	DEMAND	ACCRUED	1,050,000	\$0.55720	\$585,060.00
7	TOTAL	ACCRUED	1,492,930		\$594,161.44

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-06
TAMPA FL 33601-2562



For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Apr 11 2005 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	APR 1 2005	May 3 2005	\$6,006.04
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$12,340.98	\$12,340.98 CR	\$0.00	\$0.00	\$0.00	\$8,006.04

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	03/02/05 - 04/01/05	30	242830	238838	5992	GAS	8006.04
TOTAL GAS USED								
INVOICE								
TOTAL CURRENT CHARGES								8006.04
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								8006.04
CURRENT CHARGES PAST DUE AFTER May 3 2005								

UTILITY CONSUMPTION

	Last Year	No. of Days	This Year	No. of Days
GAS This Month	5891	32	5992	30

Your Timely Payment is Appreciated.

RECEIVED

APR 14 2005

ACCOUNTS PAYABLE

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICKUP FOR SUNRISE RESIDENTS WILL BE MAY 18 - 20, 2005. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON MAY 18.

OWNER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Apr 1 2005	May 3 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$6,006.04	\$6,006.04

For assistance or to provide instructions about your account,
check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO**MIXED AADC 750-25829W3A.A.3.4191.1.2.0.300

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

21

000010001 000074500 000600604 9

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562



For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Apr 14 2005

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Apr 8 2005	May 6 2005	\$4,812.40
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,684.20	\$4,684.20 CR	\$0.00	\$0.00	\$0.00	\$4,812.40

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8045179	03/08/05 - 04/08/05	31	42950	38179	4771	GAS	4812.40
TOTAL GAS USED								
							TOTAL CURRENT CHARGES	4812.40
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	4812.40

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4316	30	4771	31

Your Timely Payment is Appreciated.

CURRENT CHARGES PAST DUE AFTER May 6 2005

CO 1 VENDOR 1007582
INVOICE 132663-128434 APPROX
SP51189-06 DUE 4-28
ATT _____ TRAN _____
ENTERED _____ AUTH *AB*

MESSAGES

THE CITY'S NEXT CITY-WIDE BULKY TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE MAY 18 - 20, 2005. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON MAY 18.

OTHER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNTS PAYABLE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Apr 8 2005	May 6 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$4,812.40	\$4,812.40

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO**MIXED AADC 750 - 28826W3D.A.1.1973.1.2.0.309



000132663 000128434 000481240 1


**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

CITY OF SUNRISE CUSTOMER UTILITY STATEMENT		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Mar 17, 2005	Apr 13, 2005	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
15558.18	15558.18CR	0.00	0.00	0.00	8677.18	8677.18

 PEOPLES GAS
PO BOX 2562
TAMPA FL

33801-2562

CD

VENDOR

 CUSTOMER NAME:
PEOPLES GAS

 SERVICE ADDRESS:
1 JACARANDA SQUARE

MAKE CHECK PAYABLE TO: CITY OF SUNRISE



ATT

TRAN

ENTERED

AUTH

 For assistance or to provide instructions
about your account, check this box → ☐
and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

DATE: 3/22/05

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Mar 17, 2005	Apr 13, 2005	8677.18
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
15558.18	15558.18CR	0.00	0.00	0.00	8677.18

METER READING INFORMATION

METER NUMBER	SERVICE PERIOD	PAY DAYS	CURR READ	PREV READ	USAGE
8457280	2/14/05- 3/17/05	31	64400	56071	8695
TOTAL GAS USED 8695					

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	8,677.18

RECEIVED

MAR 24 2005

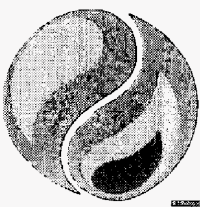
ACCOUNTS PAYABLE

Total Current Charges	8,677.18
Unpaid Balance	0.00
Total Amount Due	8,677.18

CURRENT CHARGES PAST DUE AFTER Apr 13, 2005

23

MESSAGES
 PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR
CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE
REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR
ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 02/17/05

Invoice #: 146

Service Period: THROUGH JANUARY 31,2005

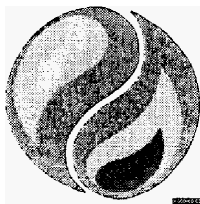
Due Date: 03/04/05

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

#01-90-000-804-02-00-0

LE

24



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 03/16/05

Invoice #: 147

Service Period: THROUGH FEBRUARY 28, 2005

Due Date: 03/31/05

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	28	<u>\$ 29,400.00</u>

01-90-000-804-02-00-0

Ed Elliott

[Signature]

~~21,000~~

25



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 03/16/05

Invoice #: 147

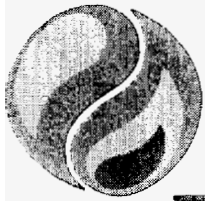
Service Period: THROUGH FEBRUARY 28, 2005

Due Date: 03/31/05

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	690	\$ 7.61	<u>\$ 5,250.90</u>

01-90-000-804-02-00-0
Ed Elliott
Q

26



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 04/14/05

Invoice #: 148

Service Period: THROUGH MARCH 31, 2005

Due Date: 04/29/05

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

01-90-000-804-02-00-0
CE

27



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 04/14/05

Invoice #: 148

Service Period: THROUGH MARCH 31, 2005

Due Date: 04/29/05

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	756	\$ 7.63	\$ 5,768.28

01-90-000-804-02-00-0

28

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

invoice

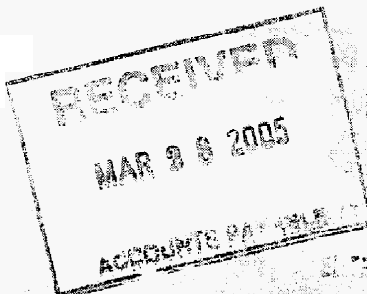
INVOICE NUMBER: PG-0504

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601



01 0018998
J. J.
8

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/21/05	3/31/05

DESCRIPTION

AMOUNT

April Invoice

(2) 7 Tube Trailers	13,750.00
(1) 8 Tube Trailer	7,700.00
(2) Regulation Sets	1,100.00
(1) CNG Operator & Vehicle	6,538.00
(1) Line Heater	725.00
Administrative Costs	220.00
1.2 mmcf/day Compression & Dehydration	6,390.00
Additional Trailer Usage	
-(1) in N. Venice at \$2,200.00 per week for 3/1-3/31	9,742.68
-(1) in N. Venice, PGT Glass, at \$2,200.00 per week for 3/1-3/31	9,742.68
-(1) in Celebration at \$2,200.00 per week for 3/1-3/31	9,742.68

01-90-000-804-03-00-0
SP 55852-05

RWJ
OK
AF
3/24/05

Subtotal

Continued

Sales Tax

Continued

Total Invoice Amount

Continued

Payment/Credit Applied

29

Check/Credit Memo No:

TOTAL DUE

Continued

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

invoice

INVOICE NUMBER: PG-0504

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/21/05	3/31/05
DESCRIPTION		AMOUNT

-(1) in Jacksonville at \$2,200.00 per week for 3/1-3/31

9,742.68

-(3) in Ocala at \$2,200.00 per week each for 3/1-3/31

29,228.04

-(1) in Lakeland at \$2,200.00 per week for 3/7-3/11 (one week min.)

2,200.00

Additional Line Heaters

-(1) in N. Venice w/ remote monitoring at \$1,025.00 per month for 3/1-3/31

1,025.00

-(1) in Celebration w/ remote monitoring at \$1,025.00 per month for 3/1-3/31

1,025.00

-(1) in Ocala with remote monitoring at \$1,025.00 per month for 3/1-3/31

1,025.00

Additional Regulation Stations

-(1) in Lakeland at \$550.00 per month for 3/7-3/11

88.70

Subtotal

Continued

Sales Tax

Continued

Total Invoice Amount

Continued

Payment/Credit Applied

30

Check/Credit Memo No:

TOTAL DUE

Continued

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

invoice

INVOICE NUMBER: PG-0504

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/21/05	3/31/05

DESCRIPTION	AMOUNT
Station Safety Checks	
-2/24, 3/3, 3/10 & 3/17: N. Venice, N. Venice PGT Glass & Celebration, service truck mileage, 310 miles each trip at \$1.75/mile	2,170.00
-2/25, 3/4 & 3/18: Jacksonville & Ocala, service truck mileage, 483 miles each trip at \$1.75/mile	2,535.75
Service Truck Mileage: Lakeland project delivery, 3/7 & pickup 3/11 of regulation station, 302 miles total at \$1.75/mile	528.50
Trailer Switchout - See attached "Project Trip Log"	92,772.00

Subtotal	207,991.71
Sales Tax	
Total Invoice Amount	\$207,991.71
Payment/Credit Applied	31
Check/Credit Memo No:	
TOTAL DUE	\$207,991.71

1875

200504 - 200504

Profile Center: TEC-PG8-DV

Profit (Loss)

HH

HENRY/HUB

200504

8dws

TOPNA	12516	28-AUG-84	P	NO	TEC-PGS-DV-OTC Swaps	50,000.00	5.0	\$6.13000	\$0.00000	\$7.32300	\$0.00000	\$1.19300	\$59,650
UBS	12546	28-AUG-84	P	NO	TEC-PGS-DV-OTC Swaps	30,000.00	3.0	\$6.02500	\$0.00000	\$7.32300	\$0.00000	\$1.29600	\$39,840
BO	12600	08-NOV-84	P	NO	TEC-PGS-DV-OTC Swaps	250,000.00	25.0	\$7.29000	\$0.00000	\$7.32300	\$0.00000	\$0.03300	\$9,250
CECG	12608	08-NOV-84	P	NO	TEC-PGS-DV-OTC Swaps	200,000.00	20.0	\$6.88000	\$0.00000	\$7.32300	\$0.00000	\$0.47300	\$94,600
Wend	12645	03-JAN-85	P	NO	TEC-PGS-DV-OTC Swaps	100,000.00	10.0	\$5.98000	\$0.00000	\$7.32300	\$0.00000	\$1.34300	\$134,300
							<u>63.0</u>						\$338,740
							<u>63.0</u>						\$338,740
							<u>63.0</u>						\$338,740
							<u>63.0</u>						\$338,740

ok
Ed Elliott
3/30/05

COPY 32

PEOPLES GAS - NATURAL GAS
 PARK AND LOAN WORKSHEET
 PIPELINE: GULFSTREAM
 CLOSING APRIL 2005
 h:\gas_acct\pgalPark and Loan Worksheet.xls

		PARK & RIDE ON GULFSTREAM						
PARK & RIDE	Unparked	Volume (5,102)	Volume	Volume-Total (5,102)	sum	Date	GD Z3	\$Amt
	Parked			-		4/1/2005	7.4450	\$ (37,984.39)
	Parked			-		4/2/2005	7.5650	\$
	Parked			-		4/3/2005	7.5650	\$
	Parked			-		4/4/2005	7.5650	\$
	Parked			-		4/5/2005	7.7250	\$
	Parked			-		4/6/2005	7.4350	\$
	Parked			-		4/7/2005	7.5100	\$
	Unparked	(4,898)		(4,898)		4/8/2005	7.5350	\$ (36,908.43)
	Parked			-		4/9/2005	7.2800	\$
	Parked			-		4/10/2005	7.2800	\$
	Parked			-		4/11/2005	7.2800	\$
	Parked			-		4/12/2005	7.1850	\$
	Parked			-		4/13/2005	7.3650	\$
	Parked			-		4/14/2005	7.0950	\$
	Parked			-		4/15/2005	6.9450	\$
	Parked			-		4/16/2005	6.9200	\$
	Parked			-		4/17/2005	6.9200	\$
	Parked			-		4/18/2005	6.9200	\$ -
	Parked			-		4/19/2005	6.9200	\$
	Parked			-		4/20/2005	7.0000	\$
	Parked			-		4/21/2005	7.1050	\$ -
	Parked			-		4/22/2005	6.9200	\$
	Parked			-		4/23/2005	7.0000	\$
	Parked			-		4/24/2005	7.0000	\$
	Parked			-		4/25/2005	7.0000	\$
	Parked			-		4/26/2005	7.2700	\$
	Parked			-		4/27/2005	7.0650	\$
	Parked			-		4/28/2005	7.1100	\$
	Parked			-		4/29/2005	6.6850	\$
	Parked			-		4/30/2005	6.6850	\$
ENDING BALANCE 4/2005	TOTAL	(10,000)	-	(10,000)	(10,000)	Weighted Avg	7.4891	\$ (74,890.82)

Ending Balance Mar-05

10,000

10,000

BALANCE APRIL\ 2005 PARK

-

-

-

Weighted Avg \$ 7.4891 \$ -

Less Balance Mar-05

Weighted Avg \$ 5.8433 \$ 67,907.25

Parked/(Unparked) Apr-05

\$ (87,907.25)

W

PEOPLES GAS - NATURAL GAS
 PARK AND LOAN WORKSHEET
 PIPELINE: FGT
 CLOSING APRIL 2005
 h:\gas_acct\pgalPark and Loan Worksheet.xls

		PARK & RIDE ON GULFSTREAM						
		Volume	Volume	Volume-Total	sum	Date	GD Z3	\$Amt
PARK & RIDE	Parked	-	-	-	-	4/1/2005	7.4450	\$ -
	Parked	-	-	-	-	4/2/2005	7.5850	\$ -
	Parked	-	-	-	-	4/3/2005	7.5850	\$ -
	Parked	-	-	-	-	4/4/2005	7.5850	\$ -
	Parked	-	-	-	-	4/5/2005	7.7250	\$ -
	Parked	-	-	-	-	4/6/2005	7.4350	\$ -
	Parked	-	-	-	-	4/7/2005	7.5100	\$ -
	Parked	-	-	-	-	4/8/2005	7.5350	\$ -
	Parked	-	-	-	-	4/9/2005	7.2800	\$ -
	Parked	-	-	-	-	4/10/2005	7.2800	\$ -
	Parked	-	-	-	-	4/11/2005	7.2800	\$ -
	Parked	-	-	-	-	4/12/2005	7.1850	\$ -
	Parked	-	-	-	-	4/13/2005	7.3850	\$ -
	Parked	-	-	-	-	4/14/2005	7.0950	\$ -
	Parked	-	-	-	-	4/15/2005	6.9450	\$ -
	Parked	-	-	-	-	4/16/2005	6.9200	\$ -
	Parked	-	-	-	-	4/17/2005	6.9200	\$ -
	Parked	-	-	-	-	4/18/2005	6.9200	\$ -
	Parked	-	-	-	-	4/19/2005	6.9200	\$ -
	Parked	-	-	-	-	4/20/2005	7.0000	\$ -
	Parked	-	-	-	-	4/21/2005	7.1050	\$ -
	Parked	-	-	-	-	4/22/2005	6.9200	\$ -
	Parked	-	-	-	-	4/23/2005	7.0000	\$ -
	Parked	-	-	-	-	4/24/2005	7.0000	\$ -
	Parked	-	-	-	-	4/25/2005	7.0000	\$ -
	Parked	-	-	-	-	4/26/2005	7.2700	\$ -
	Parked	-	-	-	-	4/27/2005	7.0850	\$ -
	Parked	-	-	-	-	4/28/2005	7.1100	\$ -
	Parked	-	-	-	-	4/29/2005	6.8850	\$ -
	Parked	-	-	-	-	4/30/2005	6.8850	\$ -
ENDING BALANCE 4/2005		TOTAL	-	-	-	Weighted Avg	-	\$ -
Ending Balance	Mar-05							
BALANCE APRIL\ 2005 PARK			-	-	-	Weighted Avg	\$ -	\$ -
Less Balance	Mar-05					Weighted Avg	\$ 5.8433	\$ 8.78
Parked/(Unparked)	Apr-05							\$ (8.78)

34

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR April 2005

04-May-05

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2005.xls]Apr05est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,094,592	0.06930	\$145,155.22
2	FTS-1-NO NOTICE	ACCRUED	38,821	0.06930	\$2,690.30
3	TOTAL FTS-1	ACCRUED	2,133,413		\$147,845.52
4	FTS-2-USAGE	ACCRUED	240,103	0.04180	\$10,036.31
5	GRAND TOTAL	ACCRUED	2,373,516		\$157,881.83

35

PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR April 2005

04-May-05

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005..xls]April05Es

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1 ACCRUED		(24.000)	0.38550	(\$9,252.00)
2	TOTAL		(24,000)		(\$9,252.00)

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
April-05**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ONEOK	3,000,000.0	0.00125	\$3,750.00
2	SEQUENT	1,500,000.0	0.00075	\$1,125.00
3	SEQUENT	3,000,000.0	0.00100	\$3,000.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	7,500,000.0		\$7,875.00



Gas Deal Daily Summary

RMS Process Date:05/05/2005-Run Date:05/05/2005 02:54:11 PM

Begin Date: 04/01/2005 Page: 1
End Date: 04/01/2005
Gas Deal Key: 34613

Deal #: 34613 Trade Date: 08-APR-05 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 8205164

Month: 04/2005

Pipeline: Gulfstream Natural Gas System *DTN*

Day	Price	Volume	Total
12-APR-05	\$7.185	0	\$0.00
	\$0	0	\$0.00

Delivery Point: 8205171

Month: 04/2005

Pipeline: Gulfstream Natural Gas System

Day	Price	Volume	Total
09-APR-05	\$7.28	3,000	\$21,840.00
10-APR-05	\$7.28	3,000	\$21,840.00
11-APR-05	\$7.28	3,000	\$21,840.00
20-APR-05	\$7	2,000	\$14,000.00
	\$7.2291	11,000	\$79,520.00

Delivery Point: 8205175

Month: 04/2005

Pipeline: Gulfstream Natural Gas System

Day	Price	Volume	Total
12-APR-05	\$7.185	5,000	\$35,925.00
13-APR-05	\$7.365	3,000	\$22,095.00
22-APR-05	\$6.92	2,000	\$13,840.00
29-APR-05	\$6.685	4,000	\$26,740.00
30-APR-05	\$6.685	4,000	\$26,740.00
	\$6.9633	18,000	\$125,340.00

Delivery Point: 8205178

Month: 04/2005

Pipeline: Gulfstream Natural Gas System

Day	Price	Volume	Total
19-APR-05	\$6.92	3,000	\$20,760.00
	\$6.92	3,000	\$20,760.00

32060 223,620



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 05/04/2005- Rundate: 05/04/2005 02:40:53 PM

Trader: ALL

04/01/2005 - 04/30/2005

<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Direction: PURCHASE													
Portfolio: TEC-PGS-SP-NG													
Legal Entity: Tampa Electric Company													
Company: BP Energy Company													
Pipeline: FGT													
Month: 2005-04													
01-APR-05	30-APR-05	G	34559	25809	TX	FIRM	681	MMBTU	CIEXD	\$0.00000	F	20,430	\$0.00
01-APR-05	30-APR-05	G	34559	716	AL	FIRM	1,210	MMBTU	CIEXD	\$0.00000	F	36,300	\$0.00
2005-04Total:												56,730	\$0.00
FGTTotal:												56,730	\$0.00

Pipeline:		SNG											
Month:		2005-04											
01-APR-05	01-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
02-APR-05	02-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
03-APR-05	03-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
04-APR-05	04-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
05-APR-05	05-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
06-APR-05	06-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
07-APR-05	07-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
08-APR-05	08-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
09-APR-05	09-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
10-APR-05	10-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
11-APR-05	11-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
12-APR-05	12-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
13-APR-05	13-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
14-APR-05	14-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
15-APR-05	15-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
16-APR-05	16-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
17-APR-05	17-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
18-APR-05	18-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
19-APR-05	19-APR-05	G	32597	PSNG2780	LA	FIRM	4,999	MMBTU	CIEXD	\$7.28000	I	4,999	\$36,392.72
19-APR-05	19-APR-05	G	34516	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$6.90000	I	5,000	\$34,500.00
20-APR-05	20-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
20-APR-05	20-APR-05	G	34516	PSNG2780	LA	FIRM	4,999	MMBTU	CIEXD	\$6.97500	I	4,999	\$34,888.03
21-APR-05	21-APR-05	G	32597	PSNG2780	LA	FIRM	4,999	MMBTU	CIEXD	\$7.28000	I	4,999	\$36,392.72
22-APR-05	22-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
23-APR-05	23-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
24-APR-05	24-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
25-APR-05	25-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
26-APR-05	26-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
27-APR-05	27-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
28-APR-05	28-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
28-APR-05	28-APR-05	G	34516	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.07500	I	5,000	\$35,375.00
29-APR-05	29-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
29-APR-05	29-APR-05	G	34516	PSNG2780	LA	FIRM	2,500	MMBTU	CIEXD	\$6.64500	I	2,500	\$16,612.50
30-APR-05	30-APR-05	G	32597	PSNG2780	LA	FIRM	5,000	MMBTU	CIEXD	\$7.28000	I	5,000	\$36,400.00
30-APR-05	30-APR-05	G	34516	PSNG2780	LA	FIRM	2,500	MMBTU	CIEXD	\$6.64500	I	2,500	\$16,612.50
2005-04Total:												169,997	\$1,229,953.47

BP Energy Company Total: 220,727 \$1,229,953.47

Company: ChevronTexaco Natural Gas, a division of
Chevron U.S.A.
Pipeline: FGT

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Month: 2005-04													
1-APR-05	01-APR-05	G	34515	23703	TX	INTERR	5,226	MMBTU	CIEXD	\$7.35000	F	5,226	\$38,411.10
2-APR-05	04-APR-05	G	34542	25809	TX	INTERR	3,856	MMBTU	CIEXD	\$7.38000	F	11,568	\$85,371.84
2-APR-05	04-APR-05	G	34545	23703	TX	INTERR	5,168	MMBTU	CIEXD	\$7.45000	F	15,504	\$115,504.80
6-APR-05	06-APR-05	G	34567	25809	TX	INTERR	5,856	MMBTU	CIEXD	\$7.25000	F	5,856	\$42,456.00

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Back Office Purchase/Sale Summary

RMS Process Date: 05/04/2005- Rundate: 05/04/2005 02:40:53 PM

Profit Center: COMBINED

Trader: ALL

04/01/2005 - 04/30/2005

	<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:	ChevronTexaco Natural Gas, a division of Chevron U.S.A.											
Pipeline:	FGT											
Month:	2005-04											
06-APR-05	06-APR-05	G	34568	23703	TX INTERR	4,480	MMBTU	CIEXD	\$7.29000	F	4,480	\$32,659.20
07-APR-05	07-APR-05	G	34578	23703	TX INTERR	5,700	MMBTU	CIEXD	\$7.31000	F	5,700	\$41,667.00
08-APR-05	08-APR-05	G	34591	25809	TX INTERR	2,418	MMBTU	CIEXD	\$7.33000	F	2,418	\$17,723.94
08-APR-05	08-APR-05	G	34592	23703	TX INTERR	8,306	MMBTU	CIEXD	\$7.38000	F	8,306	\$61,298.28
09-APR-05	11-APR-05	G	34611	25809	TX INTERR	3,856	MMBTU	CIEXD	\$7.15000	F	11,568	\$82,711.20
09-APR-05	11-APR-05	G	34612	23703	TX INTERR	1,312	MMBTU	CIEXD	\$7.20000	F	3,936	\$28,339.20
09-APR-05	11-APR-05	G	34616	23703	TX INTERR	504	MMBTU	CIEXD	\$7.23000	F	1,512	\$10,931.76
09-APR-05	11-APR-05	G	34620	716	AL FIRM	4,000	MMBTU	MKJPC	\$7.28000	F	12,000	\$87,360.00
12-APR-05	12-APR-05	G	34629	25809	TX INTERR	3,101	MMBTU	CIEXD	\$7.00000	F	3,101	\$21,707.00
12-APR-05	12-APR-05	G	34631	23703	TX INTERR	10,336	MMBTU	CIEXD	\$7.03000	F	10,336	\$72,662.08
13-APR-05	13-APR-05	G	34649	25809	TX INTERR	3,000	MMBTU	CIEXD	\$7.16000	F	3,000	\$21,480.00
13-APR-05	13-APR-05	G	34650	23703	TX INTERR	6,326	MMBTU	CIEXD	\$7.22000	F	6,326	\$45,673.72
14-APR-05	14-APR-05	G	34669	25809	TX INTERR	3,000	MMBTU	CIEXD	\$6.90000	F	3,000	\$20,700.00
14-APR-05	14-APR-05	G	34670	23703	TX INTERR	6,326	MMBTU	CIEXD	\$6.98000	F	6,326	\$44,155.48
15-APR-05	15-APR-05	G	34685	25809	TX INTERR	3,000	MMBTU	CIEXD	\$6.86000	F	3,000	\$20,580.00
15-APR-05	15-APR-05	G	34686	23703	TX INTERR	6,326	MMBTU	CIEXD	\$6.92000	F	6,326	\$43,775.92
16-APR-05	18-APR-05	G	34705	23703	TX FIRM	6,326	MMBTU	MKJPC	\$6.72000	F	18,978	\$127,532.16
19-APR-05	19-APR-05	G	34712	25809	TX INTERR	5,000	MMBTU	CIEXD	\$6.75000	F	5,000	\$33,750.00
19-APR-05	19-APR-05	G	34713	23703	TX INTERR	5,000	MMBTU	CIEXD	\$6.80000	F	5,000	\$34,000.00
19-APR-05	19-APR-05	G	34717	23703	TX INTERR	5,000	MMBTU	CIEXD	\$6.80000	F	5,000	\$34,000.00
19-APR-05	19-APR-05	G	34719	23703	TX INTERR	3,101	MMBTU	CIEXD	\$6.84000	F	3,101	\$21,210.84
20-APR-05	20-APR-05	G	34734	25809	TX INTERR	4,000	MMBTU	CIEXD	\$6.88000	F	4,000	\$27,520.00
20-APR-05	20-APR-05	G	34735	23703	TX INTERR	10,000	MMBTU	CIEXD	\$6.90000	F	10,000	\$69,000.00
21-APR-05	21-APR-05	G	34749	23703	TX FIRM	10,000	MMBTU	MKJPC	\$6.98000	F	10,000	\$69,800.00
22-APR-05	22-APR-05	G	34762	25809	TX INTERR	2,000	MMBTU	CIEXD	\$6.70000	F	2,000	\$13,400.00
26-APR-05	28-APR-05	G	34783	23703	TX FIRM	5,748	MMBTU	MKJPC	\$7.09000	F	5,748	\$40,753.32
27-APR-05	27-APR-05	G	34795	23703	TX FIRM	10,000	MMBTU	MKJPC	\$6.94000	I	10,000	\$69,400.00
27-APR-05	27-APR-05	G	34798	25809	TX FIRM	6,000	MMBTU	MKJPC	\$6.85000	F	6,000	\$41,100.00
28-APR-05	28-APR-05	G	34816	23703	TX INTERR	10,336	MMBTU	CIEXD	\$6.98000	F	10,336	\$72,145.28
29-APR-05	30-APR-05	G	34838	23703	TX INTERR	3,307	MMBTU	CIEXD	\$6.58000	F	6,614	\$43,520.12

2005-04Total: 231,266 \$1,632,300.24

FGTTotal: 231,266 \$1,632,300.24

Pipeline: Gulfstream

Month: 2005-04

01-APR-05	30-APR-05	G	34523	8205179	AL	FIRM	500	MMBTU	MKJPC	\$7.39500	I	15,000	\$110,925.00
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2005-04Total: 15,000 \$110,925.00

GulfstreamTotal: 15,000 \$110,925.00

evronTexaco Natural Gas, a division of Chevron U.S.A Total:

246,266 \$1,743,225.24

Company: Crosstex Gulf Coast Marketing, LTD.

Pipeline: FGT

Month: 2005-04

01-APR-05	30-APR-05	G	28486	337605	TX	FIRM	4,979	MMBTU	MKJPC	\$7.04958	I	149,373	\$1,053,016.63
01-APR-05	30-APR-05	G	32906	337605	TX	FIRM	4,979	MMBTU	MKJPC	\$7.04958	I	149,373	\$1,053,016.63
05-APR-05	15-APR-05	G	34690	337605	TX	INTERR	8,136	MMBTU	CIEXD	\$6.89000	F	8,136	\$56,057.04
09-APR-05	20-APR-05	G	34737	337605	TX	INTERR	1,000	MMBTU	CIEXD	\$6.88000	F	1,000	\$6,880.00
09-APR-05	20-APR-05	G	34740	337605	TX	INTERR	5,000	MMBTU	CIEXD	\$6.89000	F	5,000	\$34,450.00
06-APR-05	26-APR-05	G	34784	337605	TX	FIRM	10,336	MMBTU	MKJPC	\$7.13000	F	10,336	\$73,695.68
07-APR-05	27-APR-05	G	34800	337605	TX	FIRM	5,168	MMBTU	MKJPC	\$6.93000	F	5,168	\$35,814.24
08-APR-05	28-APR-05	G	34822	337605	TX	INTERR	10,336	MMBTU	CIEXD	\$6.97000	F	10,336	\$72,041.92
09-APR-05	30-APR-05	G	34845	337605	TX	INTERR	310	MMBTU	CIEXD	\$6.57000	F	620	\$4,073.40

2005-04Total: 339,342 \$2,389,045.54

FGTTotal: 339,342 \$2,389,045.54



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 05/04/2005- Rundate: 05/04/2005 02:40:53 PM

Trader: ALL

04/01/2005 - 04/30/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company: Crosstex Gulf Coast Marketing, LTD.											
Company: Eagle Energy Partners I, L.P.										Crosstex Gulf Coast Marketing, LTD. Total:	339,342 \$2,389,045.54
Pipeline: FGT											
Month: 2005-04											
19-APR-05	19-APR-05	G	34720	716	AL	INTERR	1,000 MMBTU CIEXD	\$7.00000	F	1,000	\$7,000.00
29-APR-05	30-APR-05	G	34848	716	AL	INTERR	1,500 MMBTU CIEXD	\$6.75000	F	3,000	\$20,250.00
2005-04Total:										4,000	\$27,250.00
FGTTotal:										4,000	\$27,250.00
Eagle Energy Partners I, L.P. Total:										4,000	\$27,250.00
Company: Florida Power Corporation											
Pipeline: Gulfstream											
Month: 2005-04											
01-APR-05	01-APR-05	G	34511	8205175	MS	INTERR	20,408 MMBTU CIEXD	\$7.44500	I	20,408	\$151,937.56
02-APR-05	04-APR-05	G	34539	8205175	MS	INTERR	20,408 MMBTU CIEXD	\$7.56500	I	61,224	\$463,159.56
05-APR-05	05-APR-05	G	34552	8205175	MS	INTERR	20,408 MMBTU CIEXD	\$7.72500	I	20,408	\$157,651.80
26-APR-05	26-APR-05	G	34786	8205175	MS	FIRM	21,122 MMBTU MKJPC	\$7.27000	I	21,122	\$153,556.94
27-APR-05	27-APR-05	G	34801	8205164	AL	FIRM	0 MMBTU MKJPC	\$7.06500	I	0	\$0.00
27-APR-05	27-APR-05	G	34801	8205175	MS	FIRM	10,204 MMBTU MKJPC	\$7.06500	I	10,204	\$72,091.26
28-APR-05	28-APR-05	G	34808	8205175	MS	FIRM	20,408 MMBTU MKJPC	\$7.11000	I	20,408	\$145,100.88
29-APR-05	30-APR-05	G	34833	8205175	MS	INTERR	20,408 MMBTU CIEXD	\$6.68500	I	40,816	\$272,854.96
2005-04Total:										194,590	\$1,416,352.96
GulfstreamTotal:										194,590	\$1,416,352.96
Florida Power Corporation Total:										194,590	\$1,416,352.96
Company: Houston Pipe Line Company, LP											
Pipeline: FGT											
Month: 2005-04											
12-APR-05	12-APR-05	G	34635	25219	TX	INTERR	5,168 MMBTU CIEXD	\$7.04000	F	5,168	\$36,382.72
13-APR-05	13-APR-05	G	34651	25219	TX	INTERR	6,178 MMBTU CIEXD	\$7.19000	F	6,178	\$44,419.82
13-APR-05	13-APR-05	G	34653	25219	TX	INTERR	5,168 MMBTU CIEXD	\$7.20500	F	5,168	\$37,235.44
14-APR-05	14-APR-05	G	34668	25219	TX	INTERR	16,514 MMBTU CIEXD	\$6.94000	F	16,514	\$114,607.16
15-APR-05	15-APR-05	G	34687	25219	TX	INTERR	11,346 MMBTU CIEXD	\$6.93000	F	11,346	\$78,627.78
19-APR-05	19-APR-05	G	34716	25219	TX	INTERR	10,504 MMBTU CIEXD	\$6.80000	F	10,504	\$71,427.20
20-APR-05	20-APR-05	G	34739	25219	TX	INTERR	5,336 MMBTU CIEXD	\$6.90000	F	5,336	\$36,818.40
21-APR-05	21-APR-05	G	34751	109675	TX	FIRM	10,000 MMBTU MKJPC	\$7.00000	F	10,000	\$70,000.00
21-APR-05	21-APR-05	G	34757	109675	TX	FIRM	4,000 MMBTU MKJPC	\$6.98000	F	4,000	\$27,920.00
26-APR-05	26-APR-05	G	34788	105035	TX	FIRM	18,144 MMBTU MKJPC	\$7.13000	F	18,144	\$129,366.72
27-APR-05	27-APR-05	G	34797	105035	TX	FIRM	10,336 MMBTU MKJPC	\$6.95000	F	10,336	\$71,835.20
28-APR-05	28-APR-05	G	34821	25219	TX	INTERR	5,168 MMBTU CIEXD	\$6.98000	F	5,168	\$36,072.64
29-APR-05	30-APR-05	G	34841	105035	TX	INTERR	2,067 MMBTU CIEXD	\$6.58000	F	4,134	\$27,201.72
29-APR-05	30-APR-05	G	34843	105035	TX	INTERR	10,548 MMBTU CIEXD	\$6.58000	F	21,096	\$138,811.68
2005-04Total:										133,092	\$920,726.48
FGTTotal:										133,092	\$920,726.48
Houston Pipe Line Company, LP Total:										133,092	\$920,726.48
Company: Louis Dreyfus Energy Services L.P.											
Pipeline: FGT											
Month: 2005-04											
11-APR-05	01-APR-05	G	34514	23422	LA	INTERR	8,211 MMBTU CIEXD	\$7.36500	F	8,211	\$60,474.02
12-APR-05	04-APR-05	G	34543	23422	LA	INTERR	3,848 MMBTU CIEXD	\$7.43000	F	11,544	\$85,771.92
17-APR-05	07-APR-05	G	34579	23422	LA	INTERR	7,737 MMBTU CIEXD	\$7.37000	F	7,737	\$57,021.69



BACK Office Purchase/Sale Summary

RMS Process Date: 05/04/2005- Rndate: 05/04/2005 02:40:53 PM

Profit Center: COMBINED

Trader: ALL

04/01/2005 - 04/30/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Louis Dreyfus Energy Services L.P.											
Pipeline: FGT											
Month: 2005-04											
08-APR-05	08-APR-05	G 34594	23422	LA INTERR	8,211	MMBTU CIEXD		\$7.50000	F	8,211	\$61,582.50
21-APR-05	21-APR-05	G 34756	6489F	LA FIRM	4,000	MMBTU MKJPC		\$7.00000	F	4,000	\$28,000.00
2005-04Total:										39,703	\$292,850.13
FGTTotal:										39,703	\$292,850.13
Pipeline: SNG											
Month: 2005-04											
01-APR-05	30-APR-05	G 32894	ANY	FL FIRM	5,000	MMBTU MKJPC		\$7.29300	I	149,999	\$1,093,942.71
2005-04Total:										149,999	\$1,093,942.71
SNGTotal:										149,999	\$1,093,942.71
Louis Dreyfus Energy Services L.P. Total:										189,702	\$1,386,792.84
Company: Noble Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2005-04											
01-APR-05	21-APR-05	G 34754	23422	LA FIRM	4,000	MMBTU MKJPC		\$7.00000	F	4,000	\$28,000.00
2005-04Total:										4,000	\$28,000.00
FGTTotal:										4,000	\$28,000.00
Noble Energy Marketing, Inc. Total:										4,000	\$28,000.00
Company: ONEOK Energy Services Company., L.P.											
Pipeline: FGT											
Month: 2005-04											
1-APR-05	30-APR-05	G 34521	24662	TX FIRM	98	MMBTU MKJPC		\$6.77250	I	392	\$2,654.82
1-APR-05	30-APR-05	G 34521	25809	TX FIRM	3,672	MMBTU MKJPC		\$7.04405	I	110,158	\$775,958.47
0-APR-05	20-APR-05	G 34736	24662	TX INTERR	5,000	MMBTU CIEXD		\$6.91000	F	5,000	\$34,550.00
1-APR-05	21-APR-05	G 34752	24662	TX FIRM	4,000	MMBTU MKJPC		\$7.00000	F	4,000	\$28,000.00
1-APR-05	21-APR-05	G 34758	25809	TX FIRM	4,000	MMBTU MKJPC		\$6.92000	F	4,000	\$27,680.00
6-APR-05	26-APR-05	G 34782	24662	TX FIRM	9,073	MMBTU MKJPC		\$7.09500	F	9,073	\$64,372.94
8-APR-05	28-APR-05	G 34819	24662	TX INTERR	5,168	MMBTU CIEXD		\$6.98000	F	5,168	\$36,072.64
2005-04Total:										137,791	\$969,288.87
FGTTotal:										137,791	\$969,288.87
ONEOK Energy Services Company., L.P. Total:										137,791	\$969,288.87
Company: Occidental Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2005-04											
0-APR-05	11-APR-05	G 34615	314571	LA INTERR	15,000	MMBTU CIEXD		\$7.29000	F	45,000	\$328,050.00
2005-04Total:										45,000	\$328,050.00
FGTTotal:										45,000	\$328,050.00
Occidental Energy Marketing, Inc. Total:										45,000	\$328,050.00
Company: Proliance Energy											
Pipeline: FGT											
Month: 2005-04											
0-APR-05	30-APR-05	G 34383	179841	TX FIRM	2,897	MMBTU MKJPC		\$7.17500	I	86,917	\$623,629.62
Summary Database: NUCP											

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4/2 Page: 4



Back Office Purchase/Sale Summary

RMS Process Date: 05/04/2005- Rundate: 05/04/2005 02:40:53 PM

04/01/2005 - 04/30/2005

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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Company: Proliance Energy
Pipeline: FGT
Month: 2005-04

2005-04Total: 86,917 \$623,629.62

FGTTotal: 86,917 \$623,629.62

Proliance Energy Total: 86,917 \$623,629.62

Company: Q-West Energy Company
Pipeline: SNG
Month: 2005-04

01-APR-05 30-APR-05 G 34520 51350 LA FIRM 2,500 MMBTU MKJPC \$7.31000 I 75,000 \$548,250.00

2005-04Total: 75,000 \$548,250.00

SNGTotal: 75,000 \$548,250.00

Q-West Energy Company Total: 75,000 \$548,250.00

Company: Seminole Electric Cooperative
Pipeline: Gulfstream
Month: 2005-04

27-APR-05 27-APR-05 G 34803 8205175 MS FIRM 3,500 MMBTU MKJPC \$7.05000 F 3,500 \$24,675.00
28-APR-05 28-APR-05 G 34810 8205175 MS INTERR 5,000 MMBTU CIEXD \$7.08000 F 5,000 \$35,400.00

2005-04Total: 8,500 \$60,075.00

GulfstreamTotal: 8,500 \$60,075.00

Seminole Electric Cooperative Total: 8,500 \$60,075.00

Company: Sequent Energy Management
Pipeline: FGT
Month: 2005-04

08-APR-05 08-APR-05 G 34618 313370 LA INTERR 5,335 MMBTU CIEXD \$7.38000 F 5,335 \$39,372.30
08-APR-05 08-APR-05 G 34618 241390 MS INTERR 5,000 MMBTU CIEXD \$7.38000 F 5,000 \$36,900.00

2005-04Total: 10,335 \$76,272.30

FGTTotal: 10,335 \$76,272.30

Pipeline: Gulfstream
Month: 2005-04

09-APR-05 09-APR-05 G 34613 8205171 FL FIRM 3,000 MMBTU MKJPC \$7.28000 I 3,000 \$21,840.00
10-APR-05 10-APR-05 G 34613 8205171 FL FIRM 3,000 MMBTU MKJPC \$7.28000 I 3,000 \$21,840.00
11-APR-05 11-APR-05 G 34613 8205171 FL FIRM 3,000 MMBTU MKJPC \$7.28000 I 3,000 \$21,840.00
12-APR-05 12-APR-05 G 34613 8205164 AL FIRM 0 MMBTU MKJPC \$7.18500 I 0 \$0.00
12-APR-05 12-APR-05 G 34613 8205175 MS FIRM 5,000 MMBTU MKJPC \$7.18500 I 5,000 \$35,925.00
13-APR-05 13-APR-05 G 34613 8205175 MS FIRM 3,000 MMBTU MKJPC \$7.36500 I 3,000 \$22,095.00
19-APR-05 19-APR-05 G 34613 8205178 AL FIRM 3,000 MMBTU MKJPC \$6.92000 I 3,000 \$20,760.00
20-APR-05 20-APR-05 G 34613 8205171 FL FIRM 2,000 MMBTU MKJPC \$7.00000 I 2,000 \$14,000.00
22-APR-05 22-APR-05 G 34613 8205175 MS FIRM 2,000 MMBTU MKJPC \$6.92000 I 2,000 \$13,840.00
29-APR-05 29-APR-05 G 34613 8205175 MS FIRM 4,000 MMBTU MKJPC \$6.68500 I 4,000 \$26,740.00
30-APR-05 30-APR-05 G 34613 8205175 MS FIRM 4,000 MMBTU MKJPC \$6.68500 I 4,000 \$26,740.00

2005-04Total: 32,000 \$225,620.00

GulfstreamTotal: 32,000 \$225,620.00

Pipeline: SNG
Month: 2005-04

1-APR-05 21-APR-05 G 34750 ANY FL FIRM 3,000 MMBTU MKJPC \$7.07000 F 3,000 \$21,210.00
/pgpssum Database: NUCP

Swing Service Commodity 034613



Back Office Purchase/Sale Summary

RMS Process Date: 05/04/2005- Rndate: 05/04/2005 02:40:53 PM

04/01/2005 - 04/30/2005

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
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Company: Sequent Energy Management

Pipeline: SNG

Month: 2005-04

2005-04Total: 3,000 \$21,210.00

SNGTotal: 3,000 \$21,210.00

Sequent Energy Management Total: 45,335 \$323,102.30

Company: Tampa Electric Company

Pipeline: FGT

Month: 2005-04

1-APR-05	30-APR-05	G	34560	23422	LA	FIRM	6,539	MMBTU	CIEXD	\$7.20500	I	196,164	\$1,413,361.83
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2005-04Total: 196,164 \$1,413,361.83

FGTTotal: 196,164 \$1,413,361.83

Tampa Electric Company Total: 196,164 \$1,413,361.83

Company: Total Gas & Power North America, Inc.

Pipeline: FGT

Month: 2005-04

1-APR-05	30-APR-05	G	34522	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.04034	I	0	\$0.00
1-APR-05	30-APR-05	G	34522	299505	TX	FIRM	3,656	MMBTU	MKJPC	\$7.03228	I	109,679	\$771,293.09
5-APR-05	15-APR-05	G	34689	25809	TX	INTERR	2,200	MMBTU	CIEXD	\$8.85000	F	2,200	\$15,070.00
5-APR-05	18-APR-05	G	34703	25809	TX	FIRM	2,200	MMBTU	MKJPC	\$6.67000	F	6,600	\$44,022.00

2005-04Total: 118,479 \$830,385.09

FGTTotal: 118,479 \$830,385.09

Total Gas & Power North America, Inc. Total: 118,479 \$830,385.09

Company: Virginia Power Energy Marketing, Inc.

Pipeline: Gulfstream

Month: 2005-04

1-APR-05	01-APR-05	G	34524	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	02-APR-05	G	34524	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	03-APR-05	G	34524	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	04-APR-05	G	34524	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	05-APR-05	G	34524	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	06-APR-05	G	34524	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	07-APR-05	G	34524	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	08-APR-05	G	34524	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	09-APR-05	G	34524	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	10-APR-05	G	34524	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	11-APR-05	G	34524	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	12-APR-05	G	34524	8205164	AL	FIRM	2,922	MMBTU	MKJPC	\$7.39050	I	2,922	\$21,585.04
1-APR-05	12-APR-05	G	34524	8205175	MS	FIRM	2,078	MMBTU	MKJPC	\$7.39050	I	2,078	\$15,357.46
1-APR-05	13-APR-05	G	34524	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	14-APR-05	G	34524	8205179	AL	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	15-APR-05	G	34524	8205179	AL	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	16-APR-05	G	34524	8205179	AL	FIRM	1,667	MMBTU	MKJPC	\$7.39050	I	1,667	\$12,319.96
1-APR-05	17-APR-05	G	34524	8205179	AL	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	18-APR-05	G	34524	8205179	AL	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	19-APR-05	G	34524	8205179	AL	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	20-APR-05	G	34524	8205179	AL	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	21-APR-05	G	34524	8205179	AL	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	22-APR-05	G	34524	8205179	AL	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	23-APR-05	G	34524	8205179	AL	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	24-APR-05	G	34524	8205179	AL	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50
1-APR-05	25-APR-05	G	34524	8205179	AL	FIRM	5,000	MMBTU	MKJPC	\$7.39050	I	5,000	\$36,952.50

gpcssum Database: NUCP

Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 05/04/2005- Rndate: 05/04/2005 02:40:53 PM

Trader: ALL

04/01/2005 - 04/30/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
26-APR-05	26-APR-05	G	34524	8205164	AL FIRM	1,073	MMBTU MKJPC	\$7.39050	I	1,073	\$7,930.01
26-APR-05	26-APR-05	G	34524	8205179	AL FIRM	3,927	MMBTU MKJPC	\$7.39050	I	3,927	\$29,022.49
27-APR-05	27-APR-05	G	34524	8205164	AL FIRM	1,073	MMBTU MKJPC	\$7.39050	I	1,073	\$7,930.01
27-APR-05	27-APR-05	G	34524	8205179	AL FIRM	3,927	MMBTU MKJPC	\$7.39050	I	3,927	\$29,022.49
28-APR-05	28-APR-05	G	34524	8205164	AL FIRM	1,073	MMBTU MKJPC	\$7.39050	I	1,073	\$7,930.01
28-APR-05	28-APR-05	G	34524	8205179	AL FIRM	3,927	MMBTU MKJPC	\$7.39050	I	3,927	\$29,022.49
29-APR-05	29-APR-05	G	34524	8205164	AL FIRM	1,073	MMBTU MKJPC	\$7.39050	I	1,073	\$7,930.01
29-APR-05	29-APR-05	G	34524	8205179	AL FIRM	3,927	MMBTU MKJPC	\$7.39050	I	3,927	\$29,022.49
30-APR-05	30-APR-05	G	34524	8205164	AL FIRM	1,073	MMBTU MKJPC	\$7.39050	I	1,073	\$7,930.01
30-APR-05	30-APR-05	G	34524	8205179	AL FIRM	3,927	MMBTU MKJPC	\$7.39050	I	3,927	\$29,022.49

2005-04 Total: *Line I* 146,667 \$1,083,942.46

Gulfstream Total: 146,667 \$1,083,942.46

Virginia Power Energy Marketing, Inc. Total: 146,667 \$1,083,942.46

Tampa Electric Company Total: 2,197,572 \$15,321,431.50

TEC-PGS-SP-NG Total: 2,197,572 \$15,321,431.50

PURCHASE Total: 2,197,572 \$15,321,431.50

Grand Total: 2,197,572 \$15,321,431.50

Grand Net: * 2,197,572 \$15,321,431.50

* Totals Include Swing Commodity *56,734* ← Adjustment
2,140,842

* \$15,321,431.50

- \$225,620.02

\$15,095,811.50

* 2,140,842 Dec
- 32,000 Swing Com.
2,108,842 commodity
Ltr

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GAS PURCHASED IN THE MONTH OF : March 2005

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$3,228,987.50	\$3,228,987.50	\$0.00
	THERMS	5,045,000.0	5,045,000.0	0.0
BRIDGELINE	COST	\$71,000.00	\$71,000.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
CHEVTEXACO	COST	\$1,490,176.69	\$1,483,793.16	\$3,616.46
	(Difference-See Below) THERMS	2,200,950.0	2,200,950.0	0.0
CINERGY	COST	\$33,600.00	\$33,600.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
CONOCO	COST	\$68,296.25	\$68,296.25	\$0.00
	THERMS	101,550.0	101,550.0	0.0
CROSSTEX	COST	\$1,163,840.47	\$1,163,840.47	\$0.00
	THERMS	1,725,660.0	1,725,660.0	0.0
Progress/FLORIDA POWER CORP	COST	\$3,694,735.48	\$3,694,735.48	\$0.00
	THERMS	5,327,100.0	5,327,100.0	0.0
HOUSTON PIPELINE	COST	\$1,325,122.07	\$1,336,356.95	\$16,824.88
	(Difference is Comm.-Other) THERMS	2,962,260.0	2,977,940.0	15,680.0
LOUIS DREYFUS	COST	\$3,393,810.18	\$3,393,810.08	\$2.93
	(Difference is Comm.-Other) THERMS	5,109,950.0	5,109,950.0	0.0
NOBLE	COST	\$1,085,619.22	\$1,086,387.86	\$668.13
	(Difference-See Below) THERMS	1,601,070.0	1,601,070.0	0.0
ONEOK	COST	\$858,489.36	\$858,489.36	(\$0.01)
	(Difference-See Below) THERMS	1,254,090.0	1,254,090.0	0.0
PROLIANCE	COST	\$480,238.00	\$481,780.93	\$2,544.93
	(Difference is Comm.-Other) THERMS	773,950.0	778,050.0	4,100.0
SEQUENT	COST	\$1,285,981.74	\$1,285,981.74	\$0.00
	THERMS	1,874,840.0	1,874,840.0	0.0
TAMPA ELECTRIC	COST	\$2,329,981.82	\$2,314,181.82	(\$16,800.00)
	(Difference is Comm.-Other) THERMS	3,705,040.0	3,680,040.0	(25,000.0)
TOTALFINA	COST	\$1,014,848.93	\$1,014,848.06	\$0.83
	(Difference is Comm.-Other) THERMS	1,485,560.0	1,485,560.0	0.0
UNOCAL	COST	\$1,649,302.08	\$1,669,430.68	\$20,128.60
	(Difference is Comm.-Other) THERMS	2,542,160.0	2,570,510.0	28,350.0
VIRGINIA POWER	COST	\$206,800.00	\$206,800.00	\$0.00
	THERMS	300,000.0	300,000.0	0.0
TOTAL	COST	\$23,980,784.86	\$24,002,690.61	\$21,885.16
	THERMS	36,168,980.0	36,182,110.0	23,130.0

Line #

CHEVTEXACO	Therms	Price	Amount	Line #
Swing Demand-Actual	3,616,460.0	0.00100	\$3,616.46	1
Swing Demand-Accrued	0.0	0.00100	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0!	Average	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average	4
Commodity-Actual	2,200,950.0	0.67706	Average	5
Commodity-Accrued	(2,200,950.00)	0.67706	Average	6
	0.0			7
NOBLE				
Swing Demand-Actual	2,118,230.0	0.00100	\$2,118.23	8
Swing Demand-Accrued	(1,550,000.0)	0.00100	(\$3,668.23)	9
Swing Commodity -Actual	1,537,410.0	0.67850	Average	10
Swing Commodity -Accrued	(1,537,410.0)	0.67712	Average	11
Commodity-Actual	63,660.0	0.64624	Average	12
Commodity-Accrued	(63,660.0)	0.64624	Average	13
	0.0			14
ONEOK				
Swing Demand-Actual	1,058,340.0	0.00125	\$1,322.93	15
Swing Demand-Accrued	(1,058,340.0)	0.00125	(\$1,322.93)	16
Swing Commodity -Actual	0.0	#DIV/0!	Average	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average	18
Commodity-Actual	1,254,090.0	0.68350	Average	19
Commodity-Accrued	(1,254,090.0)	0.68350	Average	20
	0.0			21
SEQUENT				
Swing Demand-Actual	3,100,000.0	0.00175	\$5,425.00	22
Swing Demand-Accrued	(3,100,000.0)	0.00175	(\$5,425.00)	23
Swing Commodity -Actual	1,528,600.0	0.67962	Average	24
Swing Commodity -Accrued	(1,528,600.0)	0.67962	Average	25
Commodity-Actual	346,040.0	0.69836	Average	26
Commodity-Accrued	(346,040.0)	0.69836	Average	27
	0.0			28
VIRGINIA POWER				
Swing Demand-Actual	3,100,000.0	0.00100	\$3,100.00	29
Swing Demand-Accrued	(3,100,000.0)	0.00100	(\$3,100.00)	30
Swing Commodity -Actual	200,000.0	0.67200	Average	31
Swing Commodity -Accrued	(200,000.0)	0.67200	Average	32
Commodity-Actual	100,000.0	0.69300	Average	33
Commodity-Accrued	(100,000.0)	0.69300	Average	34
	0.0			35

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Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

Invoice Number 1093751
Invoice Date 04/06/2005
Contract # 1700358
Delivery Month Mar 2005
Due Date 04/25/2005

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

US \$ EDI *Wire 4/25/05*
BP ENERGY COMPANY

DESTIN - Gulfstream (996900)

124,000 ✓ 6.3740 ✓ 790,376.00

Total Amount Due

COPY

124,000

790,376.00 ✓

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

03/01-03/31: NYMEX Final Settlement

6.304000

If you have any questions, please contact:
or send a facsimile to: (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

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Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company

Tax ID 36-3421804

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1093751
Invoice Date 04/06/2005
Contract # 1700358
Delivery Month Mar 2005
Due Date 04/25/2005

Remit:

US \$ EDI
BP ENERGY COMPANY

Natural Gas delivered during Mar 2005

Calculations are based on nominated quantities

BP Energy ID 1608581 / 1667559

Meter Name/ID DESTIN - Gulfstream (996900)

Deal Owner Ben Go

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/01/2005	6.3740	4,000	25,496.00
03/02/2005	6.3740	4,000	25,496.00
03/03/2005	6.3740	4,000	25,496.00
03/04/2005	6.3740	4,000	25,496.00
03/05/2005	6.3740	4,000	25,496.00
03/06/2005	6.3740	4,000	25,496.00
03/07/2005	6.3740	4,000	25,496.00
03/08/2005	6.3740	4,000	25,496.00
03/09/2005	6.3740	4,000	25,496.00
03/10/2005	6.3740	4,000	25,496.00
03/11/2005	6.3740	4,000	25,496.00
03/12/2005	6.3740	4,000	25,496.00
03/13/2005	6.3740	4,000	25,496.00
03/14/2005	6.3740	4,000	25,496.00
03/15/2005	6.3740	4,000	25,496.00
03/16/2005	6.3740	4,000	25,496.00
03/17/2005	6.3740	4,000	25,496.00
03/18/2005	6.3740	4,000	25,496.00
03/19/2005	6.3740	4,000	25,496.00
03/20/2005	6.3740	4,000	25,496.00
03/21/2005	6.3740	4,000	25,496.00
03/22/2005	6.3740	4,000	25,496.00

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact:

Troy Meloncon at (281) 366-4265

or send a facsimile to: (281) 366-5313

Or Email: melonctt@bp.com

For BP use only: 125329 00

48

BP Energy ID 1608581 / 1667559
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Ben Go

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/23/2005	6.3740	4,000	25,496.00
03/24/2005	6.3740	4,000	25,496.00
03/25/2005	6.3740	4,000	25,496.00
03/26/2005	6.3740	4,000	25,496.00
03/27/2005	6.3740	4,000	25,496.00
03/28/2005	6.3740	4,000	25,496.00
03/29/2005	6.3740	4,000	25,496.00
03/30/2005	6.3740	4,000	25,496.00
03/31/2005	6.3740	4,000	25,496.00
Totals	6.3740	124,000	790,376.00

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

03/01-03/31: NYMEX Final Settlement

6.304000

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

49

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

Invoice Number 1093750
Invoice Date 04/06/2005
Contract # 1701229
Delivery Month Mar 2005
Due Date 04/25/2005

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

US \$ WIRE *Wire 4/25/05*
BP ENERGY COMPANY

01-90-000-232-02-000 ✓

Natural Gas delivered during Mar 2005

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
KM Tejas - Florida Calhoun (40004)		108,500 ✓	6.2390 ✓	676,931.50 ✓
Total Amount Due		108,500		676,931.50

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

03/01-03/31: NYMEX Final Settlement

6.304000

If you have any questions, please contact :
or send a facsimile to: (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

50

Draft

Gas Netting Statement
(Sale)

PRIOR ENERGY

Operated by BP Energy Company

Tax ID 36-3421804

To:

Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 307875
Invoice Date 04/13/2005
Netting Group # 1138
Delivery Month Mar 2005
Due Date 04/25/2005

Remit:

US \$ WIRE *Wire 4/25/05*
BP ENERGY COMPANY

COPY

01-90-000-232-02-000

Natural Gas delivered during Mar 2005

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
Contract: 9000133					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 03/01-03/31	229490 / 9018447	155,000	6.2800		973,400.00
Base Commodity 03/01-03/29	232511 / 9018621	85,000	6.7742		575,805.00
Base Commodity 03/01-03/15	232513 / 9018623	32,000	6.6398		212,475.00
Total For SNG Tier 2 Pool (PSNG2780)		272,000			1,761,680.00
Total Amount Due		272,000	✓	<i>Due BP</i>	1,761,680.00 ✓
PURCHASES					
Contract: 1192796					
FGT Delivered Markets (FGT via IT)					
Base Commodity 03/15-03/15	594977 / 9035175	1,200	✓ 7.1000	✓ 8,520.00	
Base Commodity 03/30-03/30	620031 / 9036415	5,000	✓ 7.2600	✓ 36,300.00	
Base Commodity 03/31-03/31	627909 / 9036728	1,400	✓ 7.5150	✓ 10,521.00	
Total For FGT Delivered Markets (FGT via IT)		7,600		55,341.00	
SGA - Albany Area (20)					
Base Commodity 03/01-03/31	232047 / 9018490	7608	<i>6.9144</i>	<i>52,604.76</i>	
Total For SGA - Albany Area (20)		7,538	7.0388	53,199.25	
Total Amount Payable		15,456	<i>15,208</i>	<i>Due PLS</i>	<i>(108,945.76)</i>
				108,540.25	

Total System Generated

OK to Pay → *1,653,734.76*

If you have any questions, please contact:
or send a facsimile to:
Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

For BP use only: 125329 00

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
---------------	--------------	-------	------------	----------------	------------

Net Amount Due**1,653,189.75**

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's Invoice number on all remittances. ***

Indexes used in pricing calculations:

03/01-03/01: LA Onsh S- Southern Natural, La GD	6.655000
03/02-03/02: LA Onsh S- Southern Natural, La GD	6.710000
03/03-03/03: LA Onsh S- Southern Natural, La GD	6.695000
03/04-03/04: LA Onsh S- Southern Natural, La GD	6.730000
03/05-03/05: LA Onsh S- Southern Natural, La GD	6.515000
03/06-03/06: LA Onsh S- Southern Natural, La GD	6.515000
03/07-03/07: LA Onsh S- Southern Natural, La GD	6.515000
03/08-03/08: LA Onsh S- Southern Natural, La GD	6.685000
03/09-03/09: LA Onsh S- Southern Natural, La GD	6.870000
03/10-03/10: LA Onsh S- Southern Natural, La GD	7.080000
03/11-03/11: LA Onsh S- Southern Natural, La GD	6.910000
03/12-03/12: LA Onsh S- Southern Natural, La GD	6.735000
03/13-03/13: LA Onsh S- Southern Natural, La GD	6.735000
03/14-03/14: LA Onsh S- Southern Natural, La GD	6.735000
03/15-03/15: LA Onsh S- Southern Natural, La GD	6.885000
03/16-03/16: LA Onsh S- Southern Natural, La GD	7.160000
03/17-03/17: LA Onsh S- Southern Natural, La GD	7.105000
03/18-03/18: LA Onsh S- Southern Natural, La GD	7.270000
03/19-03/19: LA Onsh S- Southern Natural, La GD	7.135000
03/20-03/20: LA Onsh S- Southern Natural, La GD	7.135000
03/21-03/21: LA Onsh S- Southern Natural, La GD	7.135000
03/22-03/22: LA Onsh S- Southern Natural, La GD	7.140000
03/23-03/23: LA Onsh S- Southern Natural, La GD	7.245000
03/24-03/24: LA Onsh S- Southern Natural, La GD	7.110000
03/25-03/25: LA Onsh S- Southern Natural, La GD	7.040000
03/26-03/26: LA Onsh S- Southern Natural, La GD	7.040000
03/27-03/27: LA Onsh S- Southern Natural, La GD	7.040000
03/28-03/28: LA Onsh S- Southern Natural, La GD	7.040000
03/29-03/29: LA Onsh S- Southern Natural, La GD	6.910000
03/30-03/30: LA Onsh S- Southern Natural, La GD	6.865000
03/31-03/31: LA Onsh S- Southern Natural, La GD	7.130000
03/01-03/31: SNG Louisiana IF	6.310000
03/31-03/31: LA Onsh S- FGT - Z2 GD	7.165000

If you have any questions, please contact :
 or send a facsimile to :
 Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

52

For BP use only: 125329 00



Gas Sales Invoice

Bill to Party:
**Peoples Gas System, a division of Tampa
Electric Company**
702 N Franklin St

Remit to party: *Wire 4/25/05*
Bridgeline Gas Marketing LLC

Tampa, FL 33601-2562

Contact Name: Ed Elliott
Contact Phone: 813-228-4149
Contact Fax: 813-228-4194
Contact Email:

Contact Name: Hilda Lindley
Contact Phone: 832-851-2845
Contact Fax: 832-851-2770
Contact Email: hilda.lindley@bridgeline.net

Invoice Date: 05-Apr-2005
Invoice Number: **46958**
Payment Method: Wire
Due Date: 25-Apr-2005

COPY

Delivery Period - March 2005

Contract: 20141

Deal Number	Service Provider	Volume	Unit	Total Amount (\$)
70694	FLORIDA GAS	10,000	MMBTU	71,000.00
		10,000		\$71,000.00

Chg: 01-90-000-232-02-000
CE

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Gas Sales Invoice - Details

Invoice Number: 46958

Daily Detail

FLORIDA GAS

Location 25412-Station 8 Transfer Point

Fixed Price

Start Date	End Date	Daily Volume	Total Volume	Unit	Price (\$)	Amount (\$)
09-Mar-05	09-Mar-05	10,000	10,000	MMBTU	7.1000	71,000.00
Daily Total Volume: 10,000				Daily Total: \$71,000.00		

Deal 70694	Total: \$	71,000.00
------------	-----------	-----------

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ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 4/25/05

PEOPLES GAS SYSTEM, DIV TAMP

702 N. FRANKLIN

PLAZA 8

TAMPA, FL 33602

ATTENTION: D. WILKERSON

01-90-000-23202-00

PAYMENT BY CHECK:

CHEVRONTXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200503 2150	04/08/2005	03/2005	90021820	ROBIN ROLLER (832)854-5023

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	RESERVATION CHARGE	343		361,646	\$0.0100	\$3,616.46

Invoice Totals:

361,646

\$3,616.46

Q
Q

*4/14/05
Have copy to Evert
to add to Accounts.
@*

11,666. x
31. x
0.01 =
3,616.46 *

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

SS

CONTRACT NUMBER
21-0408

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ACCOUNT MANAGER
WILLIAMS CRITES

CUSTOMER COPY

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 4/25/05

PEOPLES GAS SYSTEM, DIV TAMP

702 N. FRANKLIN

PLAZA 8

TAMPA, FL 33602

ATTENTION: D. WILKERSON

01-90-000-23202-000

PAYMENT BY CHECK:

CHEVRONTExACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200503 2099	04/08/2005	03/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	TIVOLI	2023	9	443	523	\$6.5400 <i>2897.22</i> \$3,420.42
FGT	TIVOLI	2023	10		523 ✓	\$6.7000 ✓ \$3,504.10 ✓
FGT	TIVOLI	2023	11		523 ✓	\$6.7100 ✓ \$3,509.33 ✓
FGT	TIVOLI	2023	15		523 ✓	\$6.5800 ✓ \$3,441.34 ✓
FGT	TIVOLI	2023	16		523 ✓	\$6.9500 ✓ \$3,634.85 ✓
FGT	TIVOLI	2023	17		523 ✓	\$6.9000 ✓ \$3,608.70 ✓
FGT	TIVOLI	2023	22		523 ✓	\$6.8500 ✓ \$3,582.55 ✓
FGT	TIVOLI	2023	23		523 ✓	\$6.9700 ✓ \$3,645.31 ✓
FGT	TIVOLI	2023	24		875 ✓	\$6.8500 ✓ \$5,993.75 ✓
FGT	TIVOLI	2023	25		875 ✓	\$6.8500 ✓ \$5,993.75 ✓
FGT	TIVOLI	2023	26		875 ✓	\$6.8500 ✓ \$5,993.75 ✓
FGT	TIVOLI	2023	27	461	875	\$6.8500 <i>3157</i> \$5,993.75
FGT	TIVOLI	2023	28	0	875	\$6.8500 <i>-0-</i> \$5,993.75
FGT	TIVOLI	2023	29		875 ✓	\$6.7500 ✓ \$5,906.25 ✓
FGT	TIVOLI	2023	30		200 ✓	\$6.7000 ✓ \$1,340.00 ✓
FGT	TIVOLI	2273	18		523 ✓	\$6.9800 ✓ \$3,650.54 ✓
FGT	TIVOLI	2273	19		523 ✓	\$6.9100 ✓ \$3,613.93 ✓
FGT	TIVOLI	2273	20		523 ✓	\$6.9100 ✓ \$3,613.93 ✓
FGT	TIVOLI	2273	21		523 ✓	\$6.9100 ✓ \$3,613.93 ✓

11,726
10,357
80,053.93
70,701.08

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

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METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

56

CONTRACT NUMBER
21-0328

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ACCOUNT MANAGER
KARL POIROT

CUSTOMER COPY

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Due 4/25/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-23202-000

PAYMENT BY CHECK:

CHEVRONTXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200503 2098	04/08/2005	03/2005	90021820	ROBIN ROLLER (832)854-5023

DEAL #	DAY	MMSTU
--------	-----	-------

FGT	TIVOLI	2023	9	6,391 ✓	\$6.5400 ✓	\$41,797.14 ✓
FGT	TIVOLI	2023	10	7,223 ✓	\$6.7000 ✓	\$48,394.10 ✓
FGT	TIVOLI	2023	11	7,223 ✓	\$6.7100 ✓	\$48,466.33 ✓
FGT	TIVOLI	2023	15	7,223 ✓	\$6.5800 ✓	\$47,527.34 ✓
FGT	TIVOLI	2023	16	7,125 ✓	\$6.9500 ✓	\$49,518.75 ✓
FGT	TIVOLI	2023	17	6,951 ✓	\$6.9000 ✓	\$47,961.90 ✓
FGT	TIVOLI	2023	22	7,026 ✓	\$6.8500 ✓	\$48,128.10 ✓
FGT	TIVOLI	2023	23	7,026 ✓	\$6.9700 ✓	\$48,971.22 ✓
FGT	TIVOLI	2023	24	7,026 ✓	\$6.8500 ✓	\$48,128.10 ✓
FGT	TIVOLI	2023	25	7,026 ✓	\$6.8500 ✓	\$48,128.10 ✓
FGT	TIVOLI	2023	26	7,026 ✓	\$6.8500 ✓	\$48,128.10 ✓
FGT	TIVOLI	2023	27	7,026 ✓	\$6.8500 ✓	\$48,128.10 ✓
FGT	TIVOLI	2023	28	7,026 ✓	\$6.8500 ✓	\$48,128.10 ✓
FGT	TIVOLI	2023	29	6,628 ✓	\$6.7500 ✓	\$44,739.00 ✓
FGT	TIVOLI	2023	30	6,628 ✓	\$6.7000 ✓	\$44,407.60 ✓
FGT	TIVOLI	2273	18	7,026 ✓	\$6.9800 ✓	\$49,041.48 ✓
FGT	TIVOLI	2273	19	7,026 ✓	\$6.9100 ✓	\$48,549.66 ✓
FGT	TIVOLI	2273	20	7,026 ✓	\$6.9100 ✓	\$48,549.66 ✓
FGT	TIVOLI	2273	21	7,026 ✓	\$6.9100 ✓	\$48,549.66 ✓

COPY

Invoice Totals:

132,678 ✓

\$905,242.44 ✓

AK

SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

57

CONTRACT NUMBER
21-0326

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ACCOUNT MANAGER
KARL POIROT

CUSTOMER COPY

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

WIRE 4/25/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK: *GA*

CHEVRONTExACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200503 2097	04/08/2005	03/2005	90021820	ROBIN ROLLER (832)854-5023

	DEAL #	DAY	MMBTU	
--	--------	-----	-------	--

FGT TIVOLI 2273 21 2,623 ✓ \$6.9100 ✓ \$18,124.93 ✓

Invoice Totals:

78,641
77,060
524,931.58
4514,233.17
QR

0.*

VOLUMES

78,641.00+
2,254.00-
1,830.00+
2,623.00-
1,994.00+
2,623.00-
2,095.00+
77,060.00*

COPY

AB

524,931.58+
14,741.16-
17,967.55-
17,967.55-
11,968.20+
13,658.90+
14,350.75+
514,233.17*

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

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METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

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FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0326

ACCOUNT MANAGER
KARL POIROT

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ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

PAYMENT BY CHECK:

CHEVRONTXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200503 2097	04/08/2005	03/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 3 POOL	1800		5,000 ✓	\$6.7000 ✓	\$33,500.00 ✓
FGT	TIVOLI	2023	9 / 830	2,254	\$6.5400 11,948 ³⁰	\$14,741.16
FGT	TIVOLI	2023	10	2,254 ✓	\$6.7000 ✓	\$15,101.80 ✓
FGT	TIVOLI	2023	11	2,254 ✓	\$6.7100 ✓	\$15,124.34 ✓
FGT	TIVOLI	2023	15	2,103 ✓	\$6.5800 ✓	\$13,837.74 ✓
FGT	TIVOLI	2023	16	2,001 ✓	\$6.9500 ✓	\$13,906.95 ✓
FGT	TIVOLI	2023	17	2,001 ✓	\$6.9000 ✓	\$13,806.90 ✓
FGT	TIVOLI	2023	22	2,623 ✓	\$6.8500 ✓	\$17,967.55 ✓
FGT	TIVOLI	2023	23	2,623 ✓	\$6.9700 ✓	\$18,282.31 ✓
FGT	TIVOLI	2023	24	2,623 ✓	\$6.8500 ✓	\$17,967.55 ✓
FGT	TIVOLI	2023	25	2,623 ✓	\$6.8500 ✓	\$17,967.55 ✓
FGT	TIVOLI	2023	26	2,623 ✓	\$6.8500 ✓	\$17,967.55 ✓
FGT	TIVOLI	2023	27 / 1994	2,623	\$6.8500 13,658 ⁹⁰	\$17,967.55
FGT	TIVOLI	2023	28 / 2095	2,623	\$6.8500 14,350 ²⁵	\$17,967.55
FGT	TIVOLI	2023	29	1,421 ✓	\$6.7500 ✓	\$9,591.75 ✓
FGT	TIVOLI	2023	30	500 ✓	\$6.7000 ✓	\$3,350.00 ✓
FGT	TIVOLI	2273	12	10,000 ✓	\$6.4400 ✓	\$64,400.00 ✓
FGT	TIVOLI	2273	13	10,000 ✓	\$6.4400 ✓	\$64,400.00 ✓
FGT	TIVOLI	2273	14	10,000 ✓	\$6.4400 ✓	\$64,400.00 ✓
FGT	TIVOLI	2273	18	2,623 ✓	\$6.9800 ✓	\$18,308.54 ✓
FGT	TIVOLI	2273	19	2,623 ✓	\$6.9100 ✓	\$18,124.93 ✓
FGT	TIVOLI	2273	20	2,623 ✓	\$6.9100 ✓	\$18,124.93 ✓

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

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FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0326

ACCOUNT MANAGER
KARL POIROT

CUSTOMER COPY

Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Fax: (713) 890-3118

Peoples Gas System
Attn: Ed Elliott
P. O. Box 111
Tampa, FL 33601
Fax: (813) 228-4194

Invoice Number: 2005030300-I
Customer ID: PEOPLES
Customer Number:
GMS Contract Number: S-PEOPLES-S-0003
Invoice Date: 08-Apr-2005
Due Date: 25-Apr-2005
Production Month: 3/2005

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 3 ProdYear = 2005)						
SONAT	PSNG1108	SNG Tier I Pool	Nom	5,000 Dth	\$6.72000	\$33,600.00
Current Totals				5,000 Dth		\$33,600.00
Recap:						
Commodity Total						\$33,600.00
Net Amount Due						\$33,600.00

COPY

Amount Calculated In (USD)



Wire 4/25/05
Please Wire Transactions To:

Please Send Invoices To:
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Fax: (713) 890-3118
Phone: (713) 393-6800

Please Remit Check To:
Cinergy Marketing & Trading, LP
1486 Momentum Place
Chicago, IL 60689-5314

Please Send Correspondence To:
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800
Fax: (713) 890-3118

01-90-000-232-02-000

Invoice Number: 2005030300-I

Customer ID: PEOPLES

Page 1

Invoice Detail

Prod. Month: 3/2005

Invoice No: 2005030300-I

Amount Calculated In 0

Pipeline: SONAT

Delivery Point: PSNG1108

Prod.Month: 3/2005

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	5,000	\$6.72000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										5,000	\$6.72000
											\$33,600.00

APR-08-2005 13:33

ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O.Box 2197, PO1056
Houston, TX 77252-2197

Bill To:

Peoples Gas System
Attn: Gas Accounting
702 N. Franklin Street
P.O. Box 2562
Tampa, FL 33602-2562

Contact: Dee Wilkerson
Telephone: (813) 228-4948
Fax: (813) 228-4194

Remit To: *Wire 4/25/05*
ConocoPhillips Company

01-90-000-232-0200
Contact: Gas Marketing Accounting
Telephone: (281) 293-3786
Fax: (281) 293-3940

Statement Number: R030535348

Billing Period: Mar-2005

Statement Date: April 8, 2005

Due Date: April 25, 2005

Payment Method: Wire

Terms:

NETOUT - 25TH OF MONTH

Delivery Date

Start		End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell											
Delivery Period:			Mar-2005		Contract:	19475		Deal: 19475-39			
1	3-Mar	3-Mar	ANR	322625-St Landry	Commodity	5155	MMBtu	✓ \$6.7500 US\$	MMBtu ✓	\$34,796.25 ✓	\$34,796.25
2	4-Mar	4-Mar			Commodity	5000	MMBtu	✓ \$6.7000 US\$	MMBtu ✓	\$33,500.00 ✓	\$33,500.00

Sale Sub-Total: \$68,296.25

Statement Total:

US\$

\$68,296.25 ✓

COPY



Questions regarding this invoice? Please call contact above or send E-mail to Gas Marketing Accounting at gma1@ConocoPhillips.com

93%

P.02

62

Crosstex Gulf Coast Marketing Ltd.

2501 Cedar Springs, Ste 600
Dallas, TX 75201

NO. 2/08 P. 3/4

Sales Invoice

Bill To: Peoples Gas System
a Division of Tampa Electric Company
702 N. Franklin Street
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Fax: (813) 228-4194

Invoice Nbr: G050450029
Invoice Date: 04/13/2005
Contract Nbr: SLSG7719
Contract Date: 03/01/2003
Customer #: 548
Currency: US DOLLAR

SOLD DURING THE MONTH OF MARCH 2005

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida Gas 1 337605	HALLMARK/FGT INTERCONNECT	Downstream K #: ?	31	31	5,000 - MMBTU	Prod Type: GAS	\$7.0650 -	\$35,325.00 -
	BASE COMMODITY					Tax Value:		\$0.00
					172,566		81,163,940	47
		Total Base Commodity			172,592		Net Amount Due	\$1,163,928.80

COPY

TERMS: Pay by Wire Transfer on or before April 25, 2005

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at (214) 721-9385

PLEASE DIRECT ANY INQUIRES TO GAS MANAGEMENT AT (214) 953-9500

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Wire 4/25/05

Crosstex Gulf Coast Marketing, Ltd.

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 600
Dallas, TX 75201

63

01-90-000-232-02-000

Crosstex Gulf Coast Marketing Ltd.

2501 Cedar Springs, Ste 600
Dallas, TX 75201

Sales Invoice

Bill To: Peoples Gas System
a Division of Tampa Electric Company
782 N. Franklin Street
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Fax: (813) 228-4194

Invoice Nbr: G0504S0029
Invoice Date: 04/13/2005
Contract Nbr: SLSG7719
Contract Date: 03/01/2003
Customer #: 548
Currency: US DOLLAR

SOLD DURING THE MONTH OF **MARCH 2005**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida Gas 1 337605	HALLMARK/PGT INTERCONNECT	Downstream K#:	?			Pred Type: GAS		
	BASE COMMODITY	01	01	5,000	✓MMBTU	\$6.5000	✓	\$32,500.00
	BASE COMMODITY	02	03	10,000	✓MMBTU	\$6.5400	✓	\$65,400.00
	BASE COMMODITY	02	02	3,817	✓MMBTU	\$6.6000	✓	\$25,192.20 ✓
	BASE COMMODITY	03	03	3,800	✓MMBTU	\$6.6000	✓	\$25,080.00 ✓
	BASE COMMODITY	04	04	5,000	✓MMBTU	\$6.6050	✓	\$33,025.00 ✓
	BASE COMMODITY	05	07	8271	6,440	MMBTU	\$6.4300	\$41,409.20
	BASE COMMODITY	05	07	12,848	15,000	MMBTU	\$6.3800	\$95,700.00
	BASE COMMODITY	08	08	5,000	✓MMBTU	\$6.5300	✓	\$32,650.00
	BASE COMMODITY	08	08	3,835	✓MMBTU	\$6.4400	✓	\$24,697.40 ✓
	BASE COMMODITY	09	09	5,000	✓MMBTU	\$6.6800	✓	\$33,400.00 ✓
	BASE COMMODITY	10	10	5,000	✓MMBTU	\$6.9450	✓	\$34,725.00 ✓
	BASE COMMODITY	11	11	5,000	✓MMBTU	\$6.8050	✓	\$34,025.00 ✓
	BASE COMMODITY	12	14	15,000	✓MMBTU	\$6.5850	✓	\$98,775.00 ✓
	BASE COMMODITY	15	15	5,000	✓MMBTU	\$6.7150	✓	\$33,575.00 ✓
	BASE COMMODITY	16	16	5,000	✓MMBTU	\$6.9900	✓	\$34,950.00 ✓
	BASE COMMODITY	17	17	5,000	✓MMBTU	\$6.8800	✓	\$34,400.00 ✓
	BASE COMMODITY	18	18	5,000	✓MMBTU	\$7.0000	✓	\$35,000.00 ✓
	BASE COMMODITY	19	21	15,000	✓MMBTU	\$6.9200	✓	\$103,800.00 ✓
	BASE COMMODITY	22	22	5,000	✓MMBTU	\$6.9300	✓	\$34,650.00 ✓
	BASE COMMODITY	23	23	5,000	✓MMBTU	\$7.0100	✓	\$35,050.00 ✓
	BASE COMMODITY	24	24	5,000	✓MMBTU	\$6.9000	✓	\$34,500.00 ✓
	BASE COMMODITY	25	28	20,000	✓MMBTU	\$6.9950	✓	\$139,900.00 ✓
	BASE COMMODITY	29	29	5,000	✓MMBTU	\$6.8100	✓	\$34,050.00 ✓
	BASE COMMODITY	30	30	5,000	✓MMBTU	\$6.8300	✓	\$34,150.00 ✓

TERMS: Pay by Wire Transfer on or before April 25, 2005

If paying an amount different from invoice please fax an adjusted copy of this invoice with applicable pipeline statement to Gas Management at (214) 721-9385

PLEASE DIRECT ANY INQUIRES TO GAS MANAGEMENT AT (214) 953-9500

Please Indicate Invoice Number on Payment

TO PAYMENT TO:

Crosstex Gulf Coast Marketing, Ltd.

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 600
Dallas, TX 75201

64



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Invoice

www.Progress-Energy.com

Invoice Number: 00D4Q
Activity Month: Mar-05
Invoice Date: 11-Apr-2005

To: Peoples Gas System, A Division of Tampa Electric Company
Address:

Counterparty Contact: Greg Capone
Phone: 813-228-4157
E-Mail: gcapone@peoplesgas.com
Fax: 813-228-4194

*NETTED Invoice
Do Not give to treasury!*

COPY

Sales

Deal #	Description	MMBTU's	Price	Total Charges
ANF326	FIRM Natural Gas from Index Sale #ANF326 From 08-Mar-2005 Through 08-Mar-2005	(20,408) ✓	\$6.69000	\$136,529.52 USD ✓
ANH426	FIRM Natural Gas from Index Sale #ANH426 From 12-Mar-2005 Through 14-Mar-2005	(61,224) ✓	\$6.74000	\$412,649.76 USD ✓
ANI705	FIRM Natural Gas from Index Sale #ANI705 From 15-Mar-2005 Through 15-Mar-2005	(20,408) ✓	\$6.86500	\$140,100.92 USD ✓
ANJ560	FIRM Natural Gas from Index Sale #ANJ560 From 17-Mar-2005 Through 17-Mar-2005	(20,408) ✓	\$7.10500	\$144,998.84 USD ✓
ANJ959	FIRM Natural Gas from Index Sale #ANJ959 From 18-Mar-2005 Through 18-Mar-2005	(20,408) ✓	\$7.24500	\$147,855.96 USD ✓
ANK613	FIRM Natural Gas from Index Sale #ANK613 From 19-Mar-2005 Through 21-Mar-2005	(45,918) ✓	\$7.10000	\$326,017.80 USD ✓
ANL917	FIRM Natural Gas from Index Sale #ANL917 From 22-Mar-2005 Through 22-Mar-2005	(20,408) ✓	\$7.16500	\$146,223.32 USD ✓
ANM785	FIRM Natural Gas from Index Sale #ANM785 From 23-Mar-2005 Through 23-Mar-2005	(20,408) ✓	\$7.26000	\$148,162.08 USD ✓
ANN393	FIRM Natural Gas from Index Sale #ANN393 From 24-Mar-2005 Through 24-Mar-2005	(20,408) ✓	\$7.13500	\$145,611.08 USD ✓
ANN856	FIRM Natural Gas from Index Sale #ANN856 From 25-Mar-2005 Through 27-Mar-2005	(61,224) ✓	\$7.06000	\$432,241.44 USD ✓
ANN858	FIRM Natural Gas from Index Sale #ANN858 From 28-Mar-2005 Through 28-Mar-2005	(15,306) ✓	\$7.06000	\$108,060.36 USD ✓
ANQ629	FIRM Natural Gas from Index Sale #ANQ629 From 31-Mar-2005 Through 31-Mar-2005	(20,408) ✓	\$7.17500	\$146,427.40 USD ✓
SUBTOTALS		(346,936)		\$2,434,878.48
TOTALS		(346,936)		\$2,434,878.48

Handwritten signature and initials
65



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Invoice
www.Progress-Energy.com

Invoice Number: 00D3S
Activity Month: Mar-05
Invoice Date: 11-Apr-2005

To: Peoples Gas System, A Division of Tampa Electric Company
Address:

Counterparty Contact: Greg Capone
Phone: 813-228-4157
E-Mail: gcapone@peoplesgas.com
Fax: 813-228-4194

*NETTED INVOICE
DO NOT GIVE TO TREASURY!*

COPY

Sales				
Deal #	Description	MMBTU's	Price	Total Charges
ANC249	FIRM Natural Gas from Index Sale #ANC249 From 01-Mar-2005 Through 01-Mar-2005	(15,306)	\$6.63500	\$101,555.31 USD ✓
AND280	FIRM Natural Gas from Index Sale #AND280 From 03-Mar-2005 Through 03-Mar-2005	(15,306)	\$6.72000	\$102,856.32 USD ✓
AND742	FIRM Natural Gas from Index Sale #AND742 From 04-Mar-2005 Through 04-Mar-2005	(20,408)	\$6.73500	\$137,447.88 USD ✓
ANE327	FIRM Natural Gas from Index Sale #ANE327 From 05-Mar-2005 Through 07-Mar-2005	(45,918)	\$6.52500	\$299,614.95 USD ✓
ANG079	FIRM Natural Gas from Index Sale #ANG079 From 09-Mar-2005 Through 09-Mar-2005	(20,408)	\$6.93000	\$141,427.44 USD ✓
ANG564	FIRM Natural Gas from Index Sale #ANG564 From 10-Mar-2005 Through 10-Mar-2005	(20,408)	\$7.09500	\$144,794.76 USD ✓
ANH118	FIRM Natural Gas from Index Sale #ANH118 From 11-Mar-2005 Through 11-Mar-2005	(10,204)	\$6.90500	\$70,458.62 USD ✓
ANP694	FIRM Natural Gas from Index Sale #ANP694 From 29-Mar-2005 Through 29-Mar-2005	(20,408)	\$6.92500	\$141,325.40 USD ✓
ANQ240	FIRM Natural Gas from Index Sale #ANQ240 From 30-Mar-2005 Through 30-Mar-2005	(17,408)	\$6.91500	\$120,376.32 USD ✓
SUBTOTALS		(185,774)		\$1,259,857.00
TOTALS		(185,774)		\$1,259,857.00

[Handwritten signature]

66

Houston Pipe Line Company LP
1201 Louisiana St Ste 1200
Houston, TX 77002



Peoples Gas System, a division of Tampa Electric Company
602 N Franklin St
Tampa, FL 33601-9990
Attn: Ed Elliott
Phone: (813) 228-4149
Fax: (813) 228-4194

Invoice Number: AEPS-200504-00082
Customer ID: PEOPLES GASSY
GMS Contract Number: S-PEOPLES GASSY-S-0001
Invoice Date: 4/8/2005
Due Date: 4/25/2005
Production Month: Mar-05
Payment Method: Wire

COPY

Houston Pipe Line Company LP

Line	Deal #	Meter	Description	Start	Quantity	Avg. Price	Amount Due
1	S-PEOPLES GASSY-0121	981446	Z8B-HPL/FGT (VIDOR)	4,151 Mcf	5,000 Dth	\$6.48000	\$32,400.00
1	S-PEOPLES GASSY-0122	981446	Z8B-HPL/FGT (VIDOR)	9,542 Mcf	10,000 Dth	\$6.67000	\$66,700.00
1	S-PEOPLES GASSY-0123	981446	Z8B-HPL/FGT (VIDOR)	9,536 Mcf	10,000 Dth	\$6.95000	\$69,500.00
1	S-PEOPLES GASSY-0124	981446	Z8B-HPL/FGT (VIDOR)	9,016 Mcf	9,425 Dth	\$6.83000	\$64,372.75
1	S-PEOPLES GASSY-0126	981446	Z8B-HPL/FGT (VIDOR)	27,348 Mcf	28,485 Dth	\$6.62000	\$188,570.70
1	S-PEOPLES GASSY-0130	981446	Z8B-HPL/FGT (VIDOR)	5/4 - 324 - 2,632 Mcf	2,744 Dth	\$6.69000	\$18,357.36
1	S-PEOPLES GASSY-0131	981446	Z8B-HPL/FGT (VIDOR)	699 - 268 Mcf	279 Dth	\$6.71000	\$1,872.09
1	S-PEOPLES GASSY-0140	981446	Z8B-HPL/FGT (VIDOR)	15135 - 4,475 Mcf	4,703 Dth	\$6.91000	\$32,497.73

Current Totals 298,245 Dth \$1,938,697.91

Recap:

Actual Total \$1,938,697.91
Amount Due \$1,938,697.91

VOLUMES

298,245.00+
14,300.00-
13,849.00+
124,000.00-
123,841.00+
11,282.00-
11,250.00+
3,100.00-
3,291.00+
2,744.00-
2,324.00+
279.00-
699.00+
4,703.00-
3,135.00+
296,226.00*

Direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP
1201 Louisiana St Ste 1200
Houston, TX 77002
Phone: (832) 668-1000

90-000-232-02-000 Fax: (832) 668-1113
Attn Name:

LEW

1,938,697.91+
90,805.00-
87,941.15+
770,536.00-
769,547.98+
77,958.62-
77,737.50+
21,483.00-
22,806.63+
18,357.36-
15,547.56+
1,872.09-
4,690.29+
32,497.73-
21,662.85+
1,925,122.07*

ups

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002

Invoice Number: AEPS-200504-00082
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 4/8/2005
 Due Date: 4/25/2005
 Production Month: Mar-05
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 2 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Line	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
RIDA	S-PEOPLES GASSY-0112	025809	NNG-MOPS FGT	4,000 Mcf	4,000 Dth	\$6.52000	\$26,080.00
RIDA	S-PEOPLES GASSY-0114	025809	NNG-MOPS FGT	5,000 Mcf	5,000 Dth	\$6.54000	\$32,700.00
RIDA	S-PEOPLES GASSY-0115	025809	NNG-MOPS FGT	5,000 Mcf	5,000 Dth	\$6.52000	\$32,600.00
RIDA	S-PEOPLES GASSY-0116	025809	NNG-MOPS FGT	5,000 Mcf	5,000 Dth	\$6.60500	\$33,025.00
RIDA	S-PEOPLES GASSY-0119	025809	NNG-MOPS FGT	14,300 Mcf	14,300 Dth	\$6.35000	\$90,805.00
RIDA	S-PEOPLES GASSY-0128	025809	NNG-MOPS FGT	2,595 Mcf	2,595 Dth	\$6.66000	\$17,282.70
RIDA	S-PEOPLES GASSY-0132	025809	NNG-MOPS FGT	2,326 Mcf	2,326 Dth	\$6.99000	\$16,258.74
RIDA	S-PEOPLES GASSY-0133	025809	NNG-MOPS FGT	1,647 Mcf	1,647 Dth	\$7.00000	\$11,529.00
RIDA	S-PEOPLES GASSY-0135	025809	NNG-MOPS FGT	9,600 Mcf	9,600 Dth	\$6.91000	\$66,336.00
RIDA	S-PEOPLES GASSY-0138	025809	NNG-MOPS FGT	1,588 Mcf	1,588 Dth	\$7.05000	\$11,195.40
RIDA	S-PEOPLES GASSY-0139	025809	NNG-MOPS FGT	6,295 Mcf	6,295 Dth	\$6.92000	\$43,561.40
RIDA	S-PEOPLES GASSY-0141	025809	NNG-MOPS FGT	4,547 Mcf	4,547 Dth	\$6.85000	\$31,146.95
RIDA	S-PEOPLES GASSY-0143	025809	NNG-MOPS FGT	4,500 Mcf	4,500 Dth	\$7.05000	\$31,725.00
	S-PEOPLES GASSY-0081	981432	Z3B-HPL/FGT (MAGNET WITHERS)	120,318 Mcf	124,000 Dth	\$6.21400	\$770,536.00
	S-PEOPLES GASSY-0120	981432	Z3B-HPL/FGT (MAGNET WITHERS)	9,944 Mcf	10,248 Dth	\$6.41000	\$65,689.68
	S-PEOPLES GASSY-0127	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,426 Mcf	1,470 Dth	\$6.66000	\$9,790.20
	S-PEOPLES GASSY-0129	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,339 Mcf	2,411 Dth	\$6.69000	\$16,129.59
	S-PEOPLES GASSY-0136	981432	Z3B-HPL/FGT (MAGNET WITHERS)	10,947 Mcf	11,282 Dth	\$6.91000	\$77,958.62
	S-PEOPLES GASSY-0137	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,008 Mcf	3,100 Dth	\$6.93000	\$21,483.00
	S-PEOPLES GASSY-0142	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,590 Mcf	3,700 Dth	\$6.85000	\$25,345.00
	S-PEOPLES GASSY-0117	981446	Z8B-HPL/FGT (VIDOR)	4,783 Mcf	5,000 Dth	\$6.65000	\$33,250.00

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Wire Transactions To: Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

APR-14-2005 14:42

TECO/PGS ACCOUNTING

8132284194 P.02

on Pipe Line Company LP
Louisiana St Ste 1200
on, TX 77002

as Gas System, a division of Tampa Electric Company
Franklin St
a, FL 33601-9090
Ed Elliot
t: (813) 228-4149
(813) 228-4194

Invoice Number
Customer ID:
GMS Contract Number:
Invoice Date:
Due Date:
Production Month:
Payment Method:

AEPS-230504-00082
PEOPLEGASSY
S-PEOPLEGASSY-S-0001
4/8/2005
4/25/2005
MAR-05
Wire

FINAL

COPY

Houston Pipe Line Company LP

Deal #	Meter	Description	Size	Quantity	Avg. Price	Amount Due
S-PEOPLE GASSY-0121	881445	Z8B-HPL/FGT (VIDOR)	4,781 Mcl	5,000 Dth	\$6.48000	\$32,400.00
S-PEOPLE GASSY-0122	881445	Z8B-HPL/FGT (VIDOR)	9,545 Mcl	10,000 Dth	\$8.67000	\$86,700.00
S-PEOPLE GASSY-0123	881445	Z8B-HPL/FGT (VIDOR)	9,538 Mcl	10,000 Dth	\$8.95000	\$89,500.00
S-PEOPLE GASSY-0124	881445	Z8B-HPL/FGT (VIDOR)	9,016 Mcl	9,425 Dth	\$8.83000	\$84,372.75
S-PEOPLE GASSY-0125	881445	Z8B-HPL/FGT (VIDOR)	27,345 Mcl	28,485 Dth	\$8.62000	\$188,570.70
S-PEOPLE GASSY-0130	881445	Z8B-HPL/FGT (VIDOR) 3/4 2324 -	2,632 Mcl	2,744 Dth	\$8.88000	\$18,557.98
S-PEOPLE GASSY-0131	881445	Z8B-HPL/FGT (VIDOR) 499 -	288 Mcl	278 Dth	\$8.71000	\$1,572.08
S-PEOPLE GASSY-0140	881445	Z8B-HPL/FGT (VIDOR) 3125 -	4,475 Mcl	4,703 Dth	\$8.91000	\$32,487.73

Current Totals

288,345 Dth

\$1,938,697.91

Recap:

Actual Total

\$1,938,697.91

Amount Due

\$1,938,697.91

OK to pay 1568 dth @ \$6.91 = \$10,834.88

Nucleus = \$1,935,956.95

Less Orig Trf (\$1,925,122.07)

Bal Due \$10,834.88

1,938,697.91+

90,805.00-

87,941.15+

770,536.00-

769,547.98+

77,958.62-

77,737.50+

21,483.00-

22,806.63+

18,357.36-

15,547.56+

1,872.09-

4,690.29+

32,497.73-

21,662.85+

1,925,122.07*

in 4/28/05

direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP

1201 Louisiana St Ste 1200

Houston, TX 77002

Phone: (832) 668-1000

Fax: (832) 668-1113

COPY

69

APR-15-2005 10:58

C3/C9/C5	C65733	FGT	JCHNSCNBAY	C3/C9/C5	C3/C9/C5
C3/1C/C5	C66187	FGT	FGT-13PCCL	C3/1C/C5	C3/1C/C5
C3/11/C5	C66C97	FGT	JCHNSCNBAY	C3/11/C5	C3/11/C5
C3/11/C5	C66482	FGT	FGT-13PCCL	C3/11/C5	C3/11/C5
C3/15/C5	C66663	FGT	11VCLJ	C3/15/C5	C3/15/C5
C3/16/C5	C67142	FGT	MAG WITHER	C3/16/C5	C3/16/C5
C3/17/C5	C6741C	FGT	11VCLJ	C3/17/C5	C3/17/C5
C3/19/C5	C68C59	MCPS	11VCLJ	C3/19/C5	C3/21/C5
C3/23/C5	C68672	FGT	JCHNSCNBAY	C3/23/C5	C3/23/C5
C3/24/C5	C69775	FGT	JCHNSCNBAY	C3/25/C5	C3/24/C5
C3/29/C5	C7C1C7	FGT	JCHNSCNBAY	C3/29/C5	C3/29/C5
C3/3C/C5	C7C45C	FGT	JCHNSCNBAY	C3/3C/C5	C3/3C/C5
C3/31/C5	C7C781	FGT	ST. LANDRY	C3/31/C5	C3/31/C5

PAGE: C2

6,281✓	6.8CCCCC✓2CC5C3	42,71C.8C	USD ✓
2C,CCC✓	7.CCCCCC✓2CC5C3	14C,CCC.CC	USD ✓
2C,168✓	6.8334CC✓2CC5C3	137,816.C1	USD ✓
3C,CCC✓	6.85CCCC✓2CC5C3	2C5,5CC.CC	USD ✓
2,787✓	6.58CCCC✓2CC5C3	18,338.46	USD ✓
8,644✓	6.95CCCC✓2CC5C3	6C,C75.8C	USD ✓
2,344✓	6.92CCCC✓2CC5C3	16,22C.48	USD ✓
7,CC5✓	6.91CCCC✓2CC5C3	48,4C4.55	USD ✓
1C,523✓	7.C842CC✓2CC5C3	74,547.C4	USD ✓
22,444✓	6.9837CC✓2CC5C3	156,742.16	USD ✓
15,464✓	6.85CCCC✓2CC5C3	1C5,928.4C	USD ✓
1C,3C9✓	6.77CCCC✓2CC5C3	69,791.93	USD ✓
34,61C✓	7.1262CC✓2CC5C3	246,637.78	USD ✓

510,995

You Will Pay: 3,393,513.C8 USD



COPY

LOUIS DREYFUS

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:
HSBC BANK USA

LD ENERGY SERVICES LP
NATURAL GAS INVOICE - SALES - (FINAL)

95%

Invoice Number: 3D 4C6C
Invoice Month: C3/2CC5
Invoice Date: 4/15/2CC5
Invoice Due Date: 4/25/2CC5
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
7C2 N. FRANKLIN ST.
TAMPA, FL 336C1-2562

Customer: PEOPLES GAS SYSTEM INC
7C2 N FRANKLIN ST.
TAMPA, FL 336C1-2562

P.02

70

Wire 4/25/05

01-90-000-232-02-000



APR-15-2005 10:57

LOUIS DREYFUS

95%

P.01

PAGE: 01

FAX 8132284194

DESC(@D5651 NG INV MAR05 3D S 004060 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Eric Soderman

PHONE: 203-761-8056

FAX: 203-761-8478

sodermane@louisdreyfus.com

Payment confirm only: LAUREN CENAYIEMPC 203-761-8418

SUBJ: NG INV MAR05 3D S 004060 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP
NATURAL GAS INVOICE - SALES - (FINAL;

Invoice Number: 3D 4060
Invoice Month: C3/2005
Invoice Date: 4/15/2005
Invoice Due Date: 4/25/2005
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Am't Due	Cur
	C3/C1/C5	C46032	SCWT	TIER1 - ZC	C3/C1/C5	C3/J1/C5		155,000	✓	6.274000	✓200503	972,470.00	USD ✓
	C3/C1/C5	C60163	FGT	ST. LANDRY	C3/C1/C5	C3/C1/C5		18,309	✓	6.617600	✓200503	121,161.64	USD ✓
	C3/C2/C5	C64261	FGT	ST. LANDRY	C3/C2/C5	C3/C2/C5		24,371	✓	6.655700	✓200503	162,206.06	USD ✓
	C3/C2/C5	C64261	FGT	TIVCLI	C3/C2/C5	C3/C2/C5	{[GAS FGT ZN1 DA	9,183	✓	6.540000	✓200503	60,056.82	USD ✓
	C3/C2/C5	C64622	FGT	JOHNSONBAY	C3/C2/C5	C3/C3/C5		20,870	✓	6.730800	✓200503	140,471.80	USD ✓
	C3/C2/C5	C64622	FGT	TIVCLI	C3/C2/C5	C3/C3/C5	{[GAS FGT ZN1 DA	9,594	✓	6.540000	✓200503	62,744.76	USD ✓
	C3/C3/C5	C64983	FGT	ST. LANDRY	C3/C3/C5	C3/C3/C5		30,928	✓	6.820000	✓200503	210,928.96	USD ✓
	C3/C3/C5	C65023	FGT	ST HELENA	C3/C3/C5	C3/C3/C5		2,400	✓	6.820000	✓200503	16,368.00	USD ✓
	C3/C4/C5	C64871	FGT	JOHNSONBAY	C3/C4/C5	C3/C4/C5		4,915	✓	6.680000	✓200503	32,832.20	USD ✓
	C3/C4/C5	C64871	FGT	TIVCLI	C3/C4/C5	C3/C4/C5	{[GAS FGT ZN1 DA	6,594	✓	6.605000	✓200503	43,553.37	USD ✓
	C3/C4/C5	C65141	FGT	ST HELENA	C3/C5/C5	C3/C4/C5		24,713	✓	6.507300	✓200503	160,814.90	USD ✓
	C3/C8/C5	C65413	FGT	MAG WITHER	C3/C8/C5	C3/C8/C5		13,539	✓	6.440000	✓200503	87,191.16	USD ✓

100 Glenborough Drive
Suite 100 - 13th Floor
Houston, TX 77067-3299

Tel: 281.876.8800
→ Fax: 281.876.8848
www.nobleenergyinc.com



noble energy marketing, inc.
a subsidiary of noble energy, inc.

INVOICE NO.....: 05030084-00
INVOICE DATE.....: 4/10/05
DUE DATE.....: 04/20/05
PRODUCTION MONTH.: MAR-05
CONTRACT NO.....: 03474
TRADER #.....: 05889

PAGE 3

TO: PEOPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
ATTN: GAS ACCOUNTING,
PLAZA 7

wire 4/20/05
Please Wire To:

COPY

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 10019
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

01-90-000-232-02-000

R

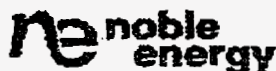
DESCRIPTION		MMETU	PRICE	AMOUNT
SALES POINT	DATE			
MOPS FGT NNG	03-20 ✓	3,467 ✓	\$6.9200 ✓	\$23,991.64 ✓
MOPS FGT NNG	03-21 ✓	3,467 ✓	\$6.9200 ✓	\$23,991.64 ✓
MOPS FGT NNG	03-22 ✓	3,467 ✓	\$6.9300 ✓	\$24,026.31 ✓
MOPS FGT NNG	03-23 ✓	3,275 ✓	\$7.0100 ✓	\$22,957.75 ✓
MOPS FGT NNG	03-24 ✓	3,467 ✓	\$6.9000 ✓	\$23,922.30 ✓
MOPS FGT NNG	03-25 ✓	3,467 ✓	\$6.9950 ✓	\$24,251.67 ✓
MOPS FGT NNG	03-26 ✓	3,467 ✓	\$6.9950 ✓	\$24,251.67 ✓
MOPS FGT NNG	03-27 ✓	<i>S/L 3033</i> 3,018 ✓	\$6.9950 ✓	\$21,110.91 ✓
MOPS FGT NNG	03-28 ✓	2,888 ✓	\$6.9950 ✓	\$20,201.56 ✓
MOPS FGT NNG	03-29 ✓	4,000 ✓	\$6.8100 ✓	\$27,240.00 ✓
MOPS FGT NNG	03-30 ✓	4,398 ✓	\$6.8300 ✓	\$30,038.34 ✓
MOPS FGT NNG	03-31 ✓	4,398 ✓	\$7.0650 ✓	\$31,071.87 ✓
SALES POINT TOTAL		115,134		\$778,287.81
INVOICE TOTAL		371,915		\$1,086,282.62
<i>3/27 Volume Correct. (3018)</i>			<i>(6.995)</i>	<i>(21,110.91)</i>
<i>3/27 Revised Volumes 3033</i>			<i>6.995</i>	<i>21,215.84</i>
<i>Total Due</i>		<i>371,930</i>		<i>\$1,086,387.55</i>
1,086,282.62 +				
21,110.91 -				
21,215.84 +				
1,086,387.55 *				

(M)
SP

72

100 Glenborough Drive
Suite 100 - 13th Floor
Houston, TX 77067-3299

Tel: 281.876.8800
Fax: 281.876.8848
www.nobleenergyinc.com



noble energy marketing, inc.
a subsidiary of noble energy, inc.

INVOICE NO.....: 05030084-00
INVOICE DATE.....: 4/10/05
DUE DATE.....: 04/20/05
PRODUCTION MONTH.: MAR-05
CONTRACT NO.....: 03474
TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
ATTN: GAS ACCOUNTING.
PLAZA 7

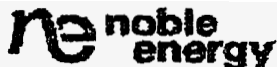
Please Wire To:

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 10019
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
MOPS-REFUGIO FGT	03-01 ✓	732 ✓	\$6.5000 ✓	\$4,758.00 ✓
MOPS-REFUGIO FGT	03-02 ✓	179 ✓	\$6.5400 ✓	\$1,170.66 ✓
MOPS-REFUGIO FGT	03-03 ✓	179 ✓	\$6.5400 ✓	\$1,170.66 ✓
MOPS-REFUGIO FGT	03-04 ✓	179 ✓	\$6.6050 ✓	\$1,182.30 ✓
MOPS-REFUGIO FGT	03-05 ✓	1,207 ✓	\$6.3800 ✓	\$7,700.66 ✓
MOPS-REFUGIO FGT	03-06 ✓	1,207 ✓	\$6.3800 ✓	\$7,700.66 ✓
MOPS-REFUGIO FGT	03-07 ✓	1,084 ✓	\$6.3800 ✓	\$6,915.92 ✓
MOPS-REFUGIO FGT	03-08 ✓	1,207 ✓	\$6.5300 ✓	\$7,881.71 ✓
MOPS-REFUGIO FGT	03-09 ✓	1,177 ✓	\$6.6800 ✓	\$7,862.36 ✓
MOPS-REFUGIO FGT	03-10 ✓	1,207 ✓	\$6.9450 ✓	\$8,382.62 ✓
MOPS-REFUGIO FGT	03-11 ✓	1,533 ✓	\$6.8050 ✓	\$10,432.07 ✓
MOPS-REFUGIO FGT	03-12 ✓	1,533 ✓	\$6.5850 ✓	\$10,094.81 ✓
MOPS-REFUGIO FGT	03-13 ✓	1,533 ✓	\$6.5850 ✓	\$10,094.81 ✓
MOPS-REFUGIO FGT	03-14 ✓	1,533 ✓	\$6.5850 ✓	\$10,094.81 ✓
MOPS-REFUGIO FGT	03-15 ✓	1,533 ✓	\$6.7150 ✓	\$10,294.10 ✓
MOPS-REFUGIO FGT	03-16 ✓	1,533 ✓	\$6.9900 ✓	\$10,715.67 ✓
MOPS-REFUGIO FGT	03-17 ✓	1,533 ✓	\$6.8800 ✓	\$10,547.04 ✓
MOPS-REFUGIO FGT	03-18 ✓	1,533 ✓	\$7.0000 ✓	\$10,731.00 ✓
MOPS-REFUGIO FGT	03-19 ✓	1,533 ✓	\$6.9200 ✓	\$10,608.36 ✓
MOPS-REFUGIO FGT	03-20 ✓	1,533 ✓	\$6.9200 ✓	\$10,608.36 ✓
MOPS-REFUGIO FGT	03-21 ✓	1,533 ✓	\$6.9200 ✓	\$10,608.36 ✓
MOPS-REFUGIO FGT	03-22 ✓	1,533 ✓	\$6.9300 ✓	\$10,623.69 ✓
MOPS-REFUGIO FGT	03-23 ✓	1,390 ✓	\$7.0100 ✓	\$9,743.90 ✓
MOPS-REFUGIO FGT	03-24 ✓	1,533 ✓	\$6.9000 ✓	\$10,577.70 ✓
MOPS-REFUGIO FGT	03-25 ✓	900 ✓	\$6.8500 ✓	\$6,165.00 ✓
MOPS-REFUGIO FGT	03-25 ✓	1,533 ✓	\$6.9950 ✓	\$10,723.34 ✓
MOPS-REFUGIO FGT	03-26 ✓	900 ✓	\$6.8500 ✓	\$6,165.00 ✓
MOPS-REFUGIO FGT	03-26 ✓	1,533 ✓	\$6.9950 ✓	\$10,723.34 ✓
MOPS-REFUGIO FGT	03-27 ✓	900 ✓	\$6.8500 ✓	\$6,165.00 ✓
MOPS-REFUGIO FGT	03-27 ✓	1,533 ✓	\$6.9950 ✓	\$10,723.34 ✓

100 Glenborough Drive
Suite 100 - 13th Floor
Houston, TX 77067-3299

Tel: 281.876.8800
Fax: 281.876.8848
www.nobleenergyinc.com



noble energy marketing, inc.
a subsidiary of noble energy, inc.

INVOICE NO.....: 05030084-00
INVOICE DATE.....: 4/10/05
DUE DATE.....: 04/20/05
PRODUCTION MONTH.: MAR-05
CONTRACT NO.....: 03474
TRADER #.....: 05889

PAGE 2

TO: PEOPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
ATTN: GAS ACCOUNTING,
PLAZA 7

Please Wire To:

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 10019
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
MOPS-REFUGIO FGT	03-28 ✓	900 ✓	\$6.8500 ✓	
MOPS-REFUGIO FGT	03-28 ✓	2,112 ✓	\$6.9950 ✓	
MOPS-REFUGIO FGT	03-29 ✓	1,318 ✓	\$6.7500 ✓	
MOPS-REFUGIO FGT	03-29 ✓	1,000 ✓	\$6.8100 ✓	
MOPS-REFUGIO FGT	03-30 ✓	1,448 ✓	\$6.7000 ✓	
MOPS-REFUGIO FGT	03-30 ✓	602 ✓	\$6.8300 ✓	
MOPS-REFUGIO FGT	03-31 ✓	602 ✓	\$7.0650 ✓	
SALES POINT TOTAL		44,958		
FGT RESERVATION FEE	<i>Line 1</i>	211,823	\$.0100	
MATAGORDA OFFSHORE				
MOPS FGT NNG	03-01 ✓	4,268 ✓	\$6.5000 ✓	\$27,742.00 ✓
MOPS FGT NNG	03-02 ✓	4,821 ✓	\$6.5400 ✓	\$31,529.34 ✓
MOPS FGT NNG	03-03 ✓	4,821 ✓	\$6.5400 ✓	\$31,529.34 ✓
MOPS FGT NNG	03-04 ✓	4,821 ✓	\$6.6050 ✓	\$31,842.71 ✓
MOPS FGT NNG	03-05 ✓	3,793 ✓	\$6.3800 ✓	\$24,199.34 ✓
MOPS FGT NNG	03-06 ✓	3,793 ✓	\$6.3800 ✓	\$24,199.34 ✓
MOPS FGT NNG	03-07 ✓	3,521 ✓	\$6.3800 ✓	\$22,463.98 ✓
MOPS FGT NNG	03-08 ✓	3,793 ✓	\$6.5300 ✓	\$24,768.29 ✓
MOPS FGT NNG	03-09 ✓	3,728 ✓	\$6.6800 ✓	\$24,903.04 ✓
MOPS FGT NNG	03-10 ✓	3,793 ✓	\$6.9450 ✓	\$26,342.39 ✓
MOPS FGT NNG	03-11 ✓	3,467 ✓	\$6.8050 ✓	\$23,592.94 ✓
MOPS FGT NNG	03-12 ✓	3,467 ✓	\$6.5850 ✓	\$22,830.20 ✓
MOPS FGT NNG	03-13 ✓	3,467 ✓	\$6.5850 ✓	\$22,830.20 ✓
MOPS FGT NNG	03-14 ✓	3,467 ✓	\$6.5850 ✓	\$22,830.20 ✓
MOPS FGT NNG	03-15 ✓	3,467 ✓	\$6.7150 ✓	\$23,280.91 ✓
MOPS FGT NNG	03-16 ✓	3,467 ✓		
MOPS FGT NNG	03-17 ✓	3,467 ✓	\$6.8800 ✓	\$23,852.96 ✓
MOPS FGT NNG	03-18 ✓	3,467 ✓	\$7.0000 ✓	\$24,269.00 ✓
MOPS FGT NNG	03-19 ✓	3,467 ✓	\$6.9200 ✓	\$23,991.64 ✓

ONEOK Energy Services Company, L.P.
P.O. Box 2405
At: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-03-1479-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-T-0002
Invoice Date: 14-Apr-2005
Due Date: 25-Apr-2005 by Wire
Production Month: 3/2005 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline Meter Description

GIC: GICREV based on Fixed

	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
				\$1,323.08
Current Totals				\$1,323.08
Recap:				
	GIC Total			\$1,323.08
	Net Amount Due			\$1,323.08
Charges in American Dollars (USD)				

\$1,322.93

W
CE

Wire 4/25/05
* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
ONEOK Energy Services Company,
L.P.
100 West 5th Street
Suite 1600
Attn: Contract Administration
Tulsa, OK 74102-4208
Phone: (918) 591-5151

Invoice Number: S-2005-03-1479-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0002
Invoice Date: 04/14/2005
Production Month: 3/2005

Page 1

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-03-1310-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Apr-2005
Due Date: 25-Apr-2005 by Wire
Production Month: 3/2005 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg Price	Stat	Amount Due
HPL	981432	FLORIDA-MAGNET WITHERS	38,482 Dth	\$6.88935	Nom	\$265,115.91
Current Totals			38,482 Dth	6.890907		\$265,115.91
Recap:			38,233			\$263,460.06
			Commodity Total			\$265,115.91
			Net Amount Due			\$265,115.91
Charges in American Dollars						

COPY

• NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER

Phone: (918) 591-5163

Fax: (918) 584-7551

Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-03-1310-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 4/7/2005
Production Month: 3/2005

01-40-000-232-02-000

Invoice Detail

Prod. Month: 3/2005

Invoice No: S-2005-03-1310-OGMC

Pipeline: HPL

Delivery Point: 981432

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	3,881	\$6.65000	17	3,800	\$6.92000	25	3,880	\$6.88000
2	0	\$0.00000	10	3,881	\$6.86000	18	3,800	\$7.02000	26	3,880	\$6.88000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	3,880	\$6.88000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	3,880	\$6.88000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	3,800	\$7.01000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	3,800	\$6.92000			

3632
38,233
38,482
36,8935
6.890907
263,460.06
\$266,115.91

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER

Phone: (918) 591-5163

Fax: (918) 584-7551

Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-03-1310-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 4/7/2005

Production Month: 3/2005

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-03-1309-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Apr-2005
Due Date: 25-Apr-2005 by Wire
Production Month: 3/2005 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
FLORIDAGAS	25809	• MOPS-REFUGIO	1,641 Dth	\$6.78575	Nom	\$11,135.42

Current Totals 1,641 Dth ✓ \$11,135.42

Recap:

Commodity Total \$11,135.42

Net Amount Due \$11,135.42 ✓

Charges in American Dollars (USD)

COPY

②
②

78

Wired 4/25/05

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-03-1309-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 4/7/2005
Production Month: 3/2005

01-90-000-23202-000 RD ✓

Invoice Detail

Prod. Month: 3/2005

Invoice No: S-2005-03-1309-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 25809

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	503	\$6.68000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	569	\$6.86000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	569	\$6.80499	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										1,641	\$6.78575

\$11,135.42

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-03-1309-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 4/7/2005
Production Month: 3/2005

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
T OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-03-1022-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 06-Apr-2005
Due Date: 25-Apr-2005 by Wire
Production Month: 3/2005 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	3618	FLA GAS / NGPL JEFFERSON	35,226 Dth	\$6.71949	Nom	\$236,700.64
NGPL	7936	FLA GAS / NGPL VERMILION	20,309 Dth	\$6.76401	Nom	\$137,370.30

Current Totals 55,535 Dth ✓ \$374,070.94 ✓

Recap:

Commodity Total \$374,070.94

Net Amount Due \$374,070.94

Charges in American Dollars (USD)

COPY

Wire 4/25/05 80
* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRI WANTIEZ

Phone: (918) 591-5145

Fax: (918) 584-7551

Email: Terri.Wantiez@oneok.com

Invoice Number: S-2005-03-1022-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 4/6/2005

Production Month: 3/2005

Company, L.P.

01-90-000-222-02-000 LG

Invoice Detail

Prod. Month: 3/2005

Invoice No: S-2005-03-1022-OGMC

Pipeline: NGPL

Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	10,000 ✓	\$6.64000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	5,226 ✓	\$6.64000	11	10,000 ✓	\$6.88000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	10,000	\$6.68000 ✓	16	0	\$0.00000	24	0	\$0.00000			

35,226 \$6.71949

\$236,700.64

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	10,000 ✓	\$6.83000	17	0	\$0.00000	25	0	\$0.00000
2	10,309 ✓	\$6.70000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

20,309 \$6.76401

\$137,370.30

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:Wire Information:Please Correspond To:

Name: TERRI WANTIEZ
 Phone: (918) 591-5145
 Fax: (918) 584-7551
 Email: Terri.Wantiez@oneok.com

Invoice Number: S-2005-03-1022-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 4/6/2005
 Production Month: 3/2005

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-03-0933-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 06-Apr-2005
Due Date: 25-Apr-2005 by Wire
Production Month: 3/2005 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
CENTANA	77444	FLORIDA GAS (D)	30,000 Dth	\$6.95000	Nom	\$208,500.00

Current Totals 30,000 Dth ✓ \$208,500.00

Recap:

Commodity Total \$208,500.00

Net Amount Due \$208,500.00

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: GLENDA FOUST

Phone: (918) 591-5146

Fax: (918) 584-7551

Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-03-0933-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 04/06/2005

Production Month: 3/2005

01-90-000-232-02-000

Invoice Detail

Prod. Month: 3/2005

Invoice No: S-2005-03-0933-OGMC

Pipeline: CENTANA

Delivery Point: 77444

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	20,000	\$7.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	10,000	\$6.85000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										30,000	\$6.95000
											\$208,500.00

Charges in American Dollars (USD)

83

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: GLENDA FOUST
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-03-0933-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 04/06/2005
Production Month: 3/2005

Peoples Gas System (Florida) Inc.
702 N. Franklin Street
Tampa, FL 33601-0111

COPY

Please Remit to:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Pipeline	Meter	Description	Stat.	Quantity	Price	Amount Due
MAR 2005						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	77,805 Dth	\$6.20500	\$482,780.04
		late fee for January production				\$433.17
		Current Totals		77,805 Dth		\$483,213.21
		Recap:				
		Total Commodity				\$482,780.04
		Total Other Cost				\$433.17
		Net Amount Due				<u>\$483,213.21</u>

We decline this late penalty. Your invoice showed a Feb. 26 due date but it was not actually faxed to us (after we called and requested it) until Mar. 2. The soonest it could be scheduled was Mar. 4.

6.205 x
77,805 =
482,780.03*

Thank you

Wire 4/27/05

84

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

01-90-000-232-02-000

Invoice Number: 200503-I-001172

Customer ID: PEOPLEGASSYS

SELLER:
Sequent Energy Management
1200 Smith Street
Suite 900
Houston, TX 77002-4374

Contact: Sophie Baez
Phone: 832.397.1766

RECEIVED

Peoples Gas System a div of Tampa Electr
702 N. Franklin Street, Plaza 8
Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
Phone: 813.228.4948
Fax:

Remit To:
Sequent Energy Management

 Sequent Energy Management

Sales Invoice
Invoice #: 74977-1
Delivery Period: Mar-2005
Invoice Date: 04/15/2005
Due Date: 04/25/2005

							Volume	Amount (\$)
120192	COMM-PHYS - Commodity	02/28/05	sgoodell	Florida Gas Transmission Company	ST. LANDR	1 1	6.7000	3,000 20,100.00
127387	COMM-PHYS - Commodity	03/09/05	sgoodell	Florida Gas Transmission Company	ST. LANDR	9 9	7.1500	20,000 143,000.00
Subtotal for Florida Gas Transmission Company:								23,000 ✓ 163,100.00 X
83114	CO-CALL-D - Commodity	11/29/04	tdapaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1 31	6.7927	128,048 869,792.48
Subtotal for Mobile Bay Pipeline:								128,048 ✓ 869,792.48 X
83067	CO-CALL-D - Commodity	11/29/04	tdapaoli	Southern Natural Gas Company	TIER 2 Z0	1 31	6.8143	24,812 169,075.18
125740	COMM-PHYS - Commodity	03/04/05	sgoodell	Southern Natural Gas Company	TIER 2 Z0	4 4	6.7700	11,604 78,559.08
Subtotal for Southern Natural Gas Company:								36,416 ✓ 247,634.26 X
83114	CO-CALL-D - Premium	11/29/04	tdapaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1 31	0.0100	310,000 3,100.00 <i>Line 1</i>
Subtotal for Mobile Bay Pipeline:								310,000 ✓ 3,100.00 X
83067	CO-CALL-D - Premium	11/29/04	tdapaoli	Southern Natural Gas Company	TIER 2 Z0	1 31	0.0075	310,000 2,325.00 <i>Line 2</i>
Subtotal for Southern Natural Gas Company:								310,000 ✓ 2,325.00 X
Grand Total:								620,000 5,425.00
								887,464

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$1,285,951.74 X

Less Payment #25136

1,078,203⁵⁰

Net Due Sequent

207,748²⁴

COPY

Invoice Number: 25200
Invoice Month: 03/2005
Invoice Date: April 13, 2005
Invoice Due Date:
Contract Number: TEC-008-2001

INVOICE

Mail To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street - Plaza 7
Tampa FL 33602 US

Remit To:

Tampa Electric Company
Attn: Mary Conti - Plaza 7
P. O. Box 111
Tampa FL 33601-0111

COPY

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558

Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
02/25/2005	34004	GASIDX FIRM Natural Gas Index Sales # 34004 From 01-MAR-05 Through 31-MAR-05	(152,273)	MMBTU	\$6.3200	200503	\$962,365.36	USD
(SALES) SUB TOTAL:			(152,273)	MMBTU			\$962,365.36	
(GASIDX) SUB TOTAL:			(152,273)	MMBTU			\$962,365.36	

TOTAL: \$962,365.36

Handwritten signature

Wiring Information:

Wiring 4/25/05

01-90-000-232-02-000

Comments: *CA*

Bank Number: *86*

**INVOICE**

Invoice Number: 25185
Invoice Month: 03/ 2005
Invoice Date: April 12, 2005
Invoice Due Date: April 25, 2005
Contract Number TEC-999-2004

Mail To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street - Plaza 7
Tampa FL 33602 US

Remit To:

Tampa Electric Company
Attn: Mary Conti - Plaza 7
P. O.Box 111
Tampa FL 33601-0111

COPY**Billing Inquiries**

Ed Elliott

Fax: 1-813-228-4194**Billing Inquiries**

Mary Conti - Plaza 7

813-228-4558

Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
03/18/2005	34380	GAS FIRM Natural Gas Fixed Sales # 34380 From 18-MAR-05 Through 18-MAR-05	(6,667)	MMBTU ✓	\$7.2450	200503 ✓	\$48,302.42	USD ✓
(SALES) SUB TOTAL:			(6,667)	MMBTU			\$48,302.42	
(GAS) SUB TOTAL:			(6,667)	MMBTU			\$48,302.42	
SALES								
02/25/2005	34002	GASIDX FIRM Natural Gas Index Sales # 34002 From 01-MAR-05 Through 31-MAR-05	(209,064)	MMBTU ✓	\$6.2350	200503 ✓	\$1,303,514.04	USD ✓
(SALES) SUB TOTAL:			(209,064)	MMBTU			\$1,303,514.04	
(GASIDX) SUB TOTAL:			(209,064)	MMBTU			\$1,303,514.04	

TOTAL: \$1,351,816.46*Wiring Instructions Attached*

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Invoice Number: 25185
Invoice Month: 03/ 2005
Invoice Date: April 12, 2005

INVOICE

Wiring Information: *Wire 4/25/05*

chg: 01-90-000-232-02-000

Comments:

Bank Number:

[Signature]

88

TOTAL GAS & POWER NORTH AMERICA, INC.

APR-15-2005 13:27

Invoice no : F0008111
 Invoice date : 04/16/05
 Invoice from : 03/04/05
 Invoice to : 03/31/05

Customer: Dee Wilkerson
 Peoples Gas Systems, div of Tampa Electric
 P O Box 2662 702 N Franklin St
 Tampa FL 33602-2562
 Customer fax no : 813-228-4194
 Customer A/C no :
 Customer reference: TEC004

Wire 4/25/05
 By wire to

Invoice description : NATURAL GAS DELIVERY

COPY

1,014,846⁰⁶ CR

Q

149-01-90-000-23302-000

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
Florida Gas Transmission Co.									
03/03/2005	74374	03/04/05	03/04/05	Florida Gas Zone 1 Pool - State of Louisiana	3,800 MMBtu	3,800 MMBtu	6.6400 \$/MMBtu	✓	25,232.00
03/04/2005	74383	03/05/05	03/05/05	Florida Gas Zone 1 Pool - State of Louisiana	3,800 MMBtu	3,800 MMBtu	6.3800 \$/MMBtu	GDA FGT Z1	24,244.00
03/04/2005	74383	03/06/05	03/06/05	Florida Gas Zone 1 Pool - State of Louisiana	3,800 MMBtu	3,800 MMBtu	6.3800 \$/MMBtu	GDA FGT Z1	24,244.00
03/04/2005	74383	03/07/05	03/07/05	Florida Gas Zone 1 Pool - State of Louisiana	3,800 MMBtu	3,800 MMBtu	6.3800 \$/MMBtu	GDA FGT Z1	24,244.00
03/04/2005	74385	03/05/05	03/07/05	Florida Gas Zone 1 Pool - State of Louisiana	2,500 MMBtu	2,500 MMBtu	6.3400 \$/MMBtu	GDA FGT Z1	15,850.00
03/08/2005	74391	03/09/05	03/09/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.6800 \$/MMBtu	GDA HHUB -0.15	25,925.08
03/08/2005	74391	03/10/05	03/10/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.7800 \$/MMBtu	GDA HHUB -0.15	26,235.58
03/08/2005	74391	03/11/05	03/11/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.8400 \$/MMBtu	GDA HHUB -0.15	26,094.60
03/08/2005	74391	03/12/05	03/12/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.6800 \$/MMBtu	GDA HHUB -0.15	25,536.98
03/08/2005	74391	03/13/05	03/13/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.5800 \$/MMBtu	GDA HHUB -0.15	25,536.98
03/08/2005	74391	03/14/05	03/14/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.5800 \$/MMBtu	GDA HHUB -0.15	25,536.98
03/08/2005	75505	03/10/05	03/10/05	Florida Gas Zone 1 Pool - State of Louisiana	400 MMBtu	400 MMBtu	6.8300 \$/MMBtu	✓	2,732.00
03/11/2005	75526	03/12/05	03/14/05	Florida Gas Zone 1 Pool - State of Louisiana	569 MMBtu	1,707 MMBtu	6.6000 \$/MMBtu	✓	11,286.20
03/11/2005	75531	03/15/05	03/16/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.7100 \$/MMBtu	GDA HHUB -0.15	26,041.51
03/11/2005	75531	03/16/05	03/16/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	7.0050 \$/MMBtu	GDA HHUB -0.15	27,186.40
03/11/2005	75531	03/17/05	03/17/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.9360 \$/MMBtu	GDA HHUB -0.15	26,895.33
03/11/2005	75531	03/18/05	03/18/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	7.0850 \$/MMBtu	GDA HHUB -0.15	27,535.69
03/11/2005	75531	03/19/05	03/19/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.9600 \$/MMBtu	GDA HHUB -0.15	27,011.76
03/11/2005	75531	03/20/05	03/20/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.9600 \$/MMBtu	GDA HHUB -0.15	27,011.76
03/11/2005	75531	03/21/05	03/21/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.9600 \$/MMBtu	GDA HHUB -0.15	27,011.76
03/21/2005	75536	03/22/05	03/22/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.9050 \$/MMBtu	GDA FGT Z1 -0.025	26,798.30
03/21/2005	75536	03/23/05	03/23/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.9850 \$/MMBtu	GDA FGT Z1 -0.025	27,108.78

713 647 4030

38%

P. 01



89

Total Gas & Power North America, 800 Gessner Street, Suite 700, Houston, TX 77024 ph 713-647-4000 fax 713-647-3738 Contact: donald.davis@total.com 713-647-6007 or gary.crawford@total.com 713-647-4011

Total

Page No: 1
 04/16/2005 16:01:15

Customer : Peoples Gas Systems, div of Tampa Electric
 Invoice no : F0006111

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
03/21/2005	75538	03/24/05	03/24/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.8750 \$/MMBtu	GDA FGT Z1 -0.025 ✓	26,881.1
03/24/2005	75538	03/25/05	03/25/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.9700 \$/MMBtu	GDA FGT Z1 -0.025 ✓	27,050.1
03/24/2005	75538	03/28/05	03/28/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.9700 \$/MMBtu	GDA FGT Z1 -0.025 ✓	27,050.1
03/24/2005	75538	03/27/05	03/27/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.9700 \$/MMBtu	GDA FGT Z1 -0.025 ✓	27,050.1
03/24/2005	75538	03/28/05	03/28/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.9700 \$/MMBtu	GDA FGT Z1 -0.025 ✓	27,050.1
03/24/2005	75538	03/29/05	03/29/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.7850 \$/MMBtu	GDA FGT Z1 -0.025 ✓	26,332.1
03/24/2005	75538	03/30/05	03/30/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	6.8050 \$/MMBtu	GDA FGT Z1 -0.025 ✓	26,410.1
03/24/2005	75538	03/31/05	03/31/05	Florida Gas Zone 1 Pool - State of Louisiana	3,881 MMBtu	3,881 MMBtu	7.0400 \$/MMBtu	GDA FGT Z1 -0.025 ✓	27,322.1
03/10/2005	75515	03/10/05	03/10/05	Florida Gas Zone 3 Pool - State of Alabama	21,700 MMBtu	21,700 MMBtu	7.0400 \$/MMBtu	✓	152,768.0
03/24/2005	75544	03/24/05	03/24/05	Florida Gas Zone 3 Pool - State of Alabama	15,000 MMBtu	15,000 MMBtu	6.9200 \$/MMBtu	✓	103,800.0
				Florida Gas Zone 3 Pool - State of Alabama		36,700 MMBtu			258,568.0
				Florida Gas Transmission Co.		148,738 MMBtu	148,556		1,015,988.1
					148,556	148,738 MMBtu		81,014,846.06	1,045,988.1

To be received by : 04/25/05

Total amount due : ~~\$ 1,045,988.14~~
 81,014,846.06
 (Signature)

APR-15-2005 13:27

713 647 4030

98%

P.02



96

Total Gas & Power North America, 800 Gessner Street, Suite 700, Houston, TX 77024 ph 713-647-4000 fax 713-647-3798 Contacts: dorine.denis@total.com 713-647-4007 or gary.crawford@total.com 713-647-4011

TOTAL

Page No: 2
 04/18/2005 16:31:16

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200503-I-0076
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 08-Apr-2005
Due Date: 25-Apr-2005
Production Month: 3/2005

Peoples Gas System, a division of Tampa Electric
Company
Attn: Gas Accounting/Dee
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 3 ProdYear = 2005)						
UTOS	14011	SW Lateral bypassing Sabine	Non	97,051	6.71887	
				98,840 Bth	\$6.71887	\$660,812.50
Current Totals				98,340 Bth		\$660,812.50
Recap:						
Commodity Total						\$660,812.50
Net Amount Due						\$660,812.50
						\$652,073.08

COPY

For questions please contact:
Denise Silva @ (281) 287-3347
Fax (281) 287-7327

Please Wire Transactions To:

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200503-I-0076

Customer ID: PEOPLES GASYS

Page 1

Invoice Detail

Prod. Month: 3/2005

Invoice No: 200503-I-0076

Pipeline: UTOS

Delivery Point: 14011

Prod. Month: 3/2005

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	10.000	\$6.78000 ✓	17	0	\$0.00000	25	2,915 ✓	\$7.00000 ✓
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	2,915 ✓	\$7.00000 ✓
3	8,500 ✓	\$6.60000 ✓	11	0	\$0.00000	19	0	\$0.00000	27	2,915 ✓	\$7.00000 ✓
4	10,000 ✓	\$6.69500 ✓	12	0	\$0.00000	20	0	\$0.00000	28	2,915 ✓	\$7.00000 ✓
5	8,500 ✓	\$6.41000 ✓	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	8,500 ✓	\$6.41000 ✓	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	8,500 ✓	\$6.41000 ✓	15	0	\$0.00000	23	10,000	\$7.20000	31	6,399	\$7.10000 ✓
8	16,281 ✓	\$6.60000 ✓	16	0	\$0.00000	24	0	\$0.00000			

like 8911

97,051

\$660,812.50
\$652,073.08

92

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200503-I-0071
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 08-Apr-2005
Due Date: 25-Apr-2005
Production Month: 3/2005

Peoples Gas System, a division of Tampa Electric
Company
Attn: Gas Accounting/Dee
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
(Prodmonth = 3 ProdYear = 2005)						
DIGS	41000	DIGS-GULF STREAM	Act	155,000 Dth	\$6.34650	\$983,707.50
Current Totals				155,000 Dth		\$983,707.50
Recap:						
Commodity Total						\$983,707.50
Net Amount Due						\$983,707.50

COPY

For questions please contact:
Denise Silva @ (281) 287-6547
Fax (281) 287-7327

Please Wire Transactions To:

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200503-I-0071

Customer ID: PEOPLES GASYS

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Page 1

Invoice Detail

Prod. Month: 3/2005

Invoice No: 200503-I-0071

Pipeline: DIGS			Delivery Point: 41000			Prod. Month: 3/2005					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	5,000	\$6.34650	9	5,000	\$6.34650	17	5,000	\$6.34650	25	5,000	\$6.34650
2	5,000	\$6.34650	10	5,000	\$6.34650	18	5,000	\$6.34650	26	5,000	\$6.34650
3	5,000	\$6.34650	11	5,000	\$6.34650	19	5,000	\$6.34650	27	5,000	\$6.34650
4	5,000	\$6.34650	12	5,000	\$6.34650	20	5,000	\$6.34650	28	5,000	\$6.34650
5	5,000	\$6.34650	13	5,000	\$6.34650	21	5,000	\$6.34650	29	5,000	\$6.34650
6	5,000	\$6.34650	14	5,000	\$6.34650	22	5,000	\$6.34650	30	5,000	\$6.34650
7	5,000	\$6.34650	15	5,000	\$6.34650	23	5,000	\$6.34650	31	5,000	\$6.34650
8	5,000	\$6.34650	16	5,000	\$6.34650	24	5,000	\$6.34650			
										155,000	\$6.34650
5983,707.50											

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200503-I-0062
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 08-Apr-2005
Due Date: 25-Apr-2005
Production Month: 3/2005

Peoples Gas System, a division of Tampa Electric
Company
Attn: Gas Accounting/Dee
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
----------	-------	-------------	-------	----------	------------	------------

(Prodmonth = 3 Prodyear = 2005)

FGT	25309	Station 11	Act	5,000 Dth	\$6.73000	\$33,650.00
Current Totals				5,000 Dth		\$33,650.00

Recap:

Commodity Total	\$33,650.00
Net Amount Due	\$33,650.00



COPY

For questions please contact:
Denise Silva @ (281) 287-5547
Fax (281) 287-7327

Wine 4/25/05
Please Wire Transactions To:

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200503-I-0062

Customer ID: PEOPLES GASYS

Page 1

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Invoice Detail

Prod. Month: 3/2005

Invoice No: 200503-I-0062

Pipeline: FGT

Delivery Point: 25309

Prod. Month: 3/2005

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	5,000	\$6.73000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										5,000	\$6.73000
											\$33,650.00



AR INVOICE

04/11/2005 3:03:18PM

Invoice Number: 56704-1

Bill To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Invoice Information

Production Month: 03/2005
Invoice Due Date: 4/25/2005
Invoice Date: 4/11/2005
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Ed Elliott
813-228-4149
813-228-4194

Nicole Burton
Phone: (804)787-6505
Fax: 1-866-339-6875
Email: Nicole_S_Burton

Net Invoice Total: Volume: 30,000
Amount: \$206,800.00

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Prod Mo	Meter Volume	UOM	Deal Price	Amount Due
Sales					MAR '05				
319626	11/19/2004	DICKEYT	Jude Campbell	FGT	OUR DEAL 34028	20,000	MMBTU ✓	6.7200 ✓	134,400.00 ✓
319688	11/19/2004	DICKEYT		Flat Fee		0	MMBTU	0.0000	3,100.00 Lmr-2
345758	3/10/2005	DICKEYT	Jude Campbell	FGT	OUR DEAL 34260	10,000	MMBTU ✓	6.9300 ✓	69,300.00 KING 2
Pipeline: FGT						30,000			206,800.00
SALE Total:						30,000			206,800.00
Net Invoice Total:						30,000			\$206,800.00
Outstanding Amount :									\$206,800.00

COPY

Wire 4/25/05

Please Wire Transactions To

Please Remit Check To
Virginia Power Energy Marketing,
Gas Accounting
P. O. Box 27503
Richmond, VA 23261

Please Send Correspondence To

Virginia Power Energy Marketing, Inc. 97
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

01-90-000-232-02-000

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR March 2005
 H:\GAS_ACCT\PGA[Usage Charges-FGT-for Calendar Year 2005.xls]Mar05act

04-May-05

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,050,341	0.08810	\$268,735.05
2		ACTUAL	3,050,341	0.08810	\$268,735.24
3	FTS-1-NO NOTICE	ACCRUED	(38,552)	0.08810	(\$3,396.43)
4		ACTUAL	(35,750)	0.08810	(\$3,149.58)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,011,789		\$265,338.62
8		ACTUAL	3,014,591		\$265,585.66
9		DIFFERENCE	2,802		\$247.04
10	FTS-2-USAGE	ACCRUED	527,198	0.06780	\$35,744.02
11		ACTUAL	527,198	0.04616	\$24,336.16
12		DIFFERENCE	0		(\$11,407.86)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	3,538,987		\$301,082.64
17		ACTUAL	3,541,789		\$289,921.82
18		DIFFERENCE	2,802		(\$11,160.82)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S

19-Apr-05

FOR March 2005

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005.xls]M

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,777)	0.38550	(\$9,551.53)
2		ACTUAL	(24,777)	0.38550	(\$9,551.53)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,777)		(\$9,551.53)
5		ACTUAL	(24,777)		(\$9,551.53)
6		DIFFERENCE	0		\$0.00



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 008924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 04/07/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0828

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 008922738
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: April 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$240,194.94
Invoice Identifier: 01-90-000-23202-000
Account Number: 4000002544
Net Due Date: April 20, 2005

Begin Transaction Date: March 01, 2005

End Transaction Date: March 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0536	0.0000	0.0681	11,520	1,014.91	01 - 30	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0536	0.0000	0.0681	23,610	2,080.04	01 - 30	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0536	0.0000	0.0681	19,770	1,741.74	01 - 30	
				Transportation Commodity															
01					2972	16260		OUC-INDIAN RIVER			COT	0.0345	0.0536	0.0000	0.0681	5,000	440.80	31 - 31	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0681	9,463	833.69	01 - 01	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0681	51,000	4,493.10	02 - 06	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0681	7,766	684.19	07 - 07	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0681	71,400	6,290.34	08 - 14	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0536	0.0000	0.0681	40,800	3,594.48	25 - 28	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Contact Name:	MARION COLLINS
Svc Req:	006922736	Sup Doc Ind:	IMBL	Contact Phone:	713-853-0828
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			

Invoice Total Amount:	\$240,154.94
Invoice Identifier:	00292241
Account Number:	4000002544
Net Due Date:	April 20, 2005

Begin Transaction Date: March 01, 2005

End Transaction Date: March 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
U1					2984	16113		PGS-DANIA			COT	0.0345	0.0536	0.0000	0.0881	4,502 ✓	398.83	08 - 09	
				Transportation Commodity															
U1					2984	16113		PGS-DANIA			COT	0.0345	0.0536	0.0000	0.0881	1,007 ✓	88.72	10 - 10	
				Transportation Commodity															
U1					2984	16113		PGS-DANIA			COT	0.0345	0.0536	0.0000	0.0881	2,251 ✓	198.31	11 - 11	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	12,896 ✓	1,136.14	01 - 01	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	10,000 ✓	861.00	02 - 02	
				Transportation Commodity															
U1					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	12,899 ✓	1,142.57	03 - 03	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	12,968 ✓	1,142.48	04 - 04	
				Transportation Commodity															
01	101				2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	36,691 ✓	3,406.66	05 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Start D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Invoice Total Amount: \$240,184.34	
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier: 00292241	
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 4000002544	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: April 20, 2005	
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	6,588 ✓	578.84	08 - 08	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	13,088 ✓	1,162.88	09 - 10	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	9,659 ✓	850.98	11 - 11	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,488 ✓	659.69	12 - 14	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	28,976 ✓	2,376.59	15 - 18	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	4,142 ✓	364.91	19 - 19	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,830 ✓	689.82	20 - 20	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,755 ✓	683.22	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Contact Phone:	713-853-0626
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$240,184.94
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	00292241
Svc CD:	FTS-1	Prev Inv ID:		Account Number:	4000002544
				Net Due Date:	April 20, 2005

Begin Transaction Date: March 01, 2005

End Transaction Date: March 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					2888	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,830 ✓	689.82	22 - 22	
				Transportation Commodity															
01					2888	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,829 ✓	689.74	23 - 23	
				Transportation Commodity															
01					2888	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	7,176 ✓	632.21	24 - 24	
				Transportation Commodity															
01					2888	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	45,684 ✓	4,024.76	25 - 28	
				Transportation Commodity															
01					2888	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	12,888 ✓	1,138.14	29 - 29	
				Transportation Commodity															
01					2888	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	331 ✓	29.16	30 - 30	
				Transportation Commodity															
01					2888	18115		PGS-NORTH MIAMI			COT	0.0345	0.0536	0.0000	0.0881	3,368 ✓	296.72	31 - 31	
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	145,665 ✓	12,833.09	01 - 15	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Bilable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2005	Contact Phone:	713-853-0626
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$240,184.94
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	00292241
Svc CD:	FTS-1	Prev Inv ID:		Account Number:	4000002544
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Net Due Date:	April 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	25,875 ✓	2,279.59	18 - 18	
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	4,313 ✓	379.98	19 - 19	
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	17,250 ✓	1,519.73	20 - 21	
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	8,441 ✓	743.65	22 - 22	
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	8,625 ✓	759.88	23 - 23	
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	7,905 ✓	698.43	24 - 24	
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	34,816 ✓	3,067.29	25 - 28	
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	7,884 ✓	694.56	29 - 29	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006822736	Remit to Party:	006824518	Stmt D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006824518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Contact Phone:	713-853-0626
Svc Req:	006822736	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$240,184.54
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	00292241
Svc CD:	FTS-1	Prev Inv ID:		Account Number:	4000002544
				Net Due Date:	April 20, 2005
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0536	0.0000	0.0881	4,856 ✓	427.81	31 - 31	
				Transportation Commodity															
01					3005	18119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	5,808 ✓	494.07	01 - 01	
				Transportation Commodity															
01					3005	18119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	4,462 ✓	382.22	02 - 02	
				Transportation Commodity															
01					3005	18119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	11,216 ✓	988.13	05 - 08	
				Transportation Commodity															
01					3005	18119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	4,270 ✓	376.19	07 - 07	
				Transportation Commodity															
01					3005	18119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	22,432 ✓	1,976.26	08 - 11	
				Transportation Commodity															
01					3005	18119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	22,432 ✓	1,976.26	25 - 28	
				Transportation Commodity															
01					3005	18119		PGS-MIAMI			COT	0.0345	0.0536	0.0000	0.0881	5,808 ✓	494.15	29 - 29	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924516	Start D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33801	Payee:	006924516	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Invoice Total Amount:	\$240,184.94
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00292241
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 20, 2005

Begin Transaction Date: March 01, 2005

End Transaction Date: March 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0536	0.0000	0.0881	6,417 ✓	565.34	01 - 31	
Transportation Commodity																			
01	25218	8774		HPL-TEXOMA FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	1,316 ✓	115.94	24 - 24	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	10,800 ✓	951.48	11 - 14	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	2,700 ✓	237.87	29 - 29	
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	14,550 ✓	1,281.88	01 - 03	
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	12,100 ✓	1,068.01	04 - 04	
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	14,550 ✓	1,281.88	05 - 07	
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	29,700 ✓	2,616.57	08 - 09	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GFL. All contribution payments must be clearly and specifically marked as 'GFL Contributions', and the GFL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Invoice Total Amount:	\$240,184.94
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 20, 2005

Begin Transaction Date: March 01, 2005

End Transaction Date: March 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	6,850 ✓	603.49	10 - 10	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	24,850 ✓	2,189.29	11 - 11	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	66,550 ✓	4,982.08	12 - 14	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	19,850 ✓	1,748.79	15 - 15	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	24,850 ✓	2,189.29	16 - 16	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	42,172 ✓	3,715.35	17 - 18	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	74,550 ✓	6,567.86	19 - 21	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	14,850 ✓	1,308.29	22 - 22	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33801	Payee:	008924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	April 10, 2005	Contact Name:	MARION COLLINS
Svc Req:	008922736	Sup Doc Ind:	IMBL	Contact Phone:	713-853-0828
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Total Amount:	\$240,184.94
Svc CD:	FTS-1	Prev Inv ID:		Invoice Identifier:	00292241
				Account Number:	4000002544
				Net Due Date:	April 20, 2005
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your Invoice Identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	39,850	3,610.79	23 - 23	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	43,534	3,835.35	24 - 24	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	18,400	1,709.14	25 - 28	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	25,100	2,211.31	29 - 29	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	28,150	2,480.02	30 - 30	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	19,850	1,748.79	31 - 31	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	8,100	713.61	01 - 03	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	12,300	1,063.63	09 - 09	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Invoice Total Amount:	\$240,184.94
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00292241
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 20, 2005

Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Transportation Commodity																			
01	25218	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	9,085	788.63	01 - 01	
Transportation Commodity																			
01	25218	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	3,300	290.73	04 - 04	
Transportation Commodity																			
01	32808	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	3,300	290.73	02 - 02	
Transportation Commodity																			
01	105035	58824		CENTANA-JEFFERSOI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	535	47.13	01 - 01	
Transportation Commodity																			
01	105035	58824		CENTANA-JEFFERSOI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	9,599	845.67	03 - 03	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	25,324	2,231.04	01 - 09	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	5,400	475.74	23 - 24	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	5,276	464.82	02 - 02	

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 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Start D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33801	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-653-0626
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Invoice Total Amount:	\$240,184.34
Svc Req:	008922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00292241
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 20, 2005
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					3115	16185		PGS-ONEOC TECO/FC			COT	0.0345	0.0536	0.0000	0.0881	7,328	645.60	12 - 13	
				Transportation Commodity															
01					3115	16185		PGS-ONEOC TECO/FC			COT	0.0345	0.0536	0.0000	0.0881	2,194	193.29	14 - 14	
				Transportation Commodity															
01					3115	16185		PGS-ONEOC TECO/FC			COT	0.0345	0.0536	0.0000	0.0881	3,134	276.11	15 - 15	
				Transportation Commodity															
01					3115	16185		PGS-ONEOC TECO/FC			COT	0.0345	0.0536	0.0000	0.0881	10,892	988.40	16 - 18	
				Transportation Commodity															
01					3115	16185		PGS-ONEOC TECO/FC			COT	0.0345	0.0536	0.0000	0.0881	10,847	938.00	19 - 21	
				Transportation Commodity															
01					3115	16185		PGS-ONEOC TECO/FC			COT	0.0345	0.0536	0.0000	0.0881	7,328	645.60	22 - 23	
				Transportation Commodity															
01					3115	16185		PGS-ONEOC TECO/FC			COT	0.0345	0.0536	0.0000	0.0881	1,043	91.89	24 - 24	
				Transportation Commodity															
01					3115	16185		PGS-ONEOC TECO/FC			COT	0.0345	0.0536	0.0000	0.0881	7,328	645.60	25 - 26	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Start D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33801	Payee:	008924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Contact Phone:	713-853-0826
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$240,184.94
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	00292241
Svc CD:	FTS-1	Prev Inv ID:		Account Number:	4000002544
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Net Due Date:	April 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0345	0.0536	0.0000	0.0881	2,852 /	233.64	27 - 27	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0345	0.0536	0.0000	0.0881	2,303 /	202.69	28 - 28	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0345	0.0536	0.0000	0.0881	3,684 /	322.80	29 - 29	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0345	0.0536	0.0000	0.0881	1,833 /	161.49	31 - 31	
				Transportation Commodity															
01					3117	18148		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0881	7,965 /	701.72	02 - 02	
				Transportation Commodity															
01					3117	18148		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0881	7,966 /	700.92	03 - 03	
				Transportation Commodity															
01					3117	18148		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0881	7,850 /	673.97	04 - 04	
				Transportation Commodity															
01					3117	18148		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0881	8,428 /	742.51	05 - 06	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77210-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-653-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Invoice Total Amount:	\$240,184.94
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00292241
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 20, 2005

Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0681	7,958	701.10	08 - 08	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0345	0.0536	0.0000	0.0681	7,053	621.37	09 - 09	
				Transportation Commodity															
01					3131	16167		PGS-ORLANDO NORT			COT	0.0345	0.0536	0.0000	0.0681	7,027	619.08	03 - 03	
				Transportation Commodity															
01					3134	16168		PGS-ORLANDO			COT	0.0345	0.0536	0.0000	0.0681	2,016	177.81	08 - 08	
				Transportation Commodity															
01					3134	16168		PGS-ORLANDO			COT	0.0345	0.0536	0.0000	0.0681	6,902	608.07	09 - 09	
				Transportation Commodity															
01					3224	16197		PGS-LAKELAND			COT	0.0345	0.0536	0.0000	0.0681	5,486	483.32	08 - 08	
				Transportation Commodity															
01					3224	16197		PGS-LAKELAND			COT	0.0345	0.0536	0.0000	0.0681	4,863	426.43	09 - 09	
				Transportation Commodity															
01					3224	16197		PGS-LAKELAND			COT	0.0345	0.0536	0.0000	0.0681	5,491	483.76	10 - 10	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Start D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-863-0628
	TAMPA FL 33601	Payee:	008924518	Invoice Total Amount:	\$240,184.94
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Invoice Identifier:	00292241
Svc Req:	008922738	Sup Doc Ind:	IMBL	Account Number:	4000002544
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Net Due Date:	April 20, 2005
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Res Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01					3224	18187		PGS-LAKELAND			COT	0.0345	0.0538	0.0000	0.0881	5,158	454.24	11 - 11	
				Transportation Commodity															
01					3228	18251		GEORGIA PACIFIC			COT	0.0345	0.0538	0.0000	0.0881	1,200	105.72	15 - 15	
				Transportation Commodity															
01					3228	18251		GEORGIA PACIFIC			COT	0.0345	0.0538	0.0000	0.0881	5,000	440.50	30 - 30	
				Transportation Commodity															
01					3228	18251		GEORGIA PACIFIC			COT	0.0345	0.0538	0.0000	0.0881	1,400	123.34	31 - 31	
				Transportation Commodity															
01	718	25308		CS #11 MOUNT VERN	88141	56857		ST. JOE OVERSTREE			COT	0.0345	0.0538	0.0000	0.0881	384	33.83	31 - 31	
				Transportation Commodity															
01	7885	25412		CS #8 ZACHARY	88141	56857		ST. JOE OVERSTREE			COT	0.0345	0.0538	0.0000	0.0881	787	69.34	31 - 31	
				Transportation Commodity															
01	25808	811		MOPS-REFUGIO FGT	88141	56857		ST. JOE OVERSTREE			COT	0.0345	0.0538	0.0000	0.0881	658	58.08	31 - 31	
				Transportation Commodity															
01	32808	57381		NGPL VERMILION	80297	57345		HARDEE POWER PAR			COT	0.0345	0.0538	0.0000	0.0881	11,840	1,025.48	12 - 14	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0925
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Invoice Total Amount: \$240,184.94	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 00292241	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 4000002544	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: April 20, 2005	
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	38,800	3,418.28	16 - 22	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	52,380	4,614.68	24 - 31	
Transportation Commodity																			
01	105035	58624		CENTANA-JEFFERSON	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	7,275	640.93	09 - 09	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	2,910	258.37	15 - 15	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	9,700	854.57	24 - 24	
Transportation Commodity																			
01	255278	71441		MBPP OUTLET FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	19,885	1,734.25	15 - 16	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	9,700	854.57	09 - 09	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	5,335	470.01	18 - 18	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Contact Phone:	713-853-0826
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$240,184.94
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	00292241
Svc CD:	FTS-1	Prev Inv ID:		Account Number:	4000002544
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Net Due Date:	April 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Transportation Commodity																			
01	313370	78298		EGAN HUB RECP/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	9,700	854.57	23 - 23	
Transportation Commodity																			
01	313370	78298		EGAN HUB RECP/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	9,700	854.57	25 - 25	
Transportation Commodity																			
01	313370	78298		EGAN HUB RECP/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	9,700	854.57	28 - 28	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	29,100	2,563.71	19 - 21	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	6,780	598.20	24 - 24	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	14,550	1,281.86	29 - 30	
Transportation Commodity																			
01	337805	78348		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	9,968	878.01	05 - 07	
Transportation Commodity																			
01	337805	78348		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0536	0.0000	0.0881	4,850	427.28	30 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2005	Invoice Total Amount:	\$240,184.94
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00292241
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 20, 2005

Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	800	70.48	01 - 01	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	2,000	178.20	02 - 03	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	4,750	418.48	04 - 08	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	850	74.89	09 - 09	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	8,250	728.83	10 - 20	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	825	72.88	21 - 21	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	800	70.48	22 - 22	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0536	0.0000	0.0881	6,750	594.68	23 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Invoice Total Amount: \$240,184.94	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 00292241	
Svc Req K:	6047	Charge Indicator:	BILL ON DELIVERY	Account Number: 4000002544	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: April 20, 2005	
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0881	237,301	20,908.22	01 - 31	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0881	3,031	267.03	31 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0881	74,705	6,581.51	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0536	0.0000	0.0681	728	64.14	29 - 30	
Transportation Commodity																			
01					292526	78136		SEMINOLE PAYNE CR			COT	0.0345	0.0536	0.0000	0.0881	15,556	1,370.48	31 - 31	
Transportation Commodity																			
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0536	0.0000	0.0881	3,000	264.30	02 - 02	
Transportation Commodity																			
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0536	0.0000	0.0881	6,000	528.60	19 - 19	
Transportation Commodity																			
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0536	0.0000	0.0881	4,180	368.26	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-653-0628
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2005	Invoice Total Amount:	\$240,184.94
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00292241
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 20, 2005
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0536	0.0000	0.0881	3,180	280.16	02 - 02	
				Transportation Commodity															
01					316186	78312		DESOTO CO GENERA			COT	0.0345	0.0536	0.0000	0.0881	800	70.48	15 - 15	
				Transportation Commodity															
01					316186	78312		DESOTO CO GENERA			COT	0.0345	0.0536	0.0000	0.0881	1,066	95.68	18 - 18	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	11,120	979.67	02 - 02	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	17,000	1,497.70	03 - 03	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	19,400	1,709.14	06 - 06	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	40,449	3,563.56	10 - 10	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	38,800	3,418.28	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
	TAMPA FL 33601	Payee:	Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
			006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-653-0828
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	April 10, 2005	Invoice Total Amount:	\$240,194.94
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00292241
Svc Req IC:	6047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002644
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 20, 2005
Begin Transaction Date: March 01, 2005 End Transaction Date: March 31, 2005					

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01					360085	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	2,000	✓	178.20	19 - 19
01					360085	78375		TECO BAYSIDE			COT	0.0345	0.0536	0.0000	0.0881	3,058	✓	269.23	31 - 31
01	25219	8774		HPL-TEXOMA FGT	360848	78384		OUC STANTON			COT	0.0345	0.0536	0.0000	0.0881	205	✓	18.08	24 - 24
01					360848	78384		OUC STANTON			COT	0.0345	0.0536	0.0000	0.0881	5,000	✓	440.50	15 - 15
01					360848	78384		OUC STANTON			COT	0.0345	0.0536	0.0000	0.0881	2,802	✓	255.87	24 - 24
01					360848	78384		OUC STANTON			COT	0.0345	0.0536	0.0000	0.0881	7,250	✓	638.73	30 - 30
01					360848	78384		OUC STANTON			COT	0.0345	0.0536	0.0000	0.0881	2,000	✓	178.20	31 - 31
01	716	25309		CS #11 MOUNT VERN							COT	0.0345	0.0019	0.0000	0.0384	0		0.00	07 - 07

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2005	Invoice Total Amount: \$240,184.04	
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier: 00292241	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 4000002844	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: April 20, 2005	
Begin Transaction Date: March 01, 2005		End Transaction Date: March 31, 2005		Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Transportation Commodity																			
01	25808	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	23 - 24	
Transportation Commodity																			
01	25808	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 26	
Transportation Commodity																			
01	25808	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27	
Transportation Commodity																			
01	25808	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 28	
Transportation Commodity																			
01	25808	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	
Transportation Commodity																			
01	25808	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
Transportation Commodity																			
01	25808	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31	
Transportation Commodity																			
01	28166	23060		EGP-COW ISLAND PL'							VRA	0.3855	0.0000	0.0000	0.3855	(4,800)	-1,850.40	01 - 06	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Invoice Total Amount: \$240,184.94	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 00292241	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 4000002544	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: April 20, 2005	

Begin Transaction Date: March 01, 2005

End Transaction Date: March 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 12769 At DRN 28168																			
01	28168	23060		EGP-COW ISLAND PL*							VRA	0.3855	0.0000	0.0000	0.3855	(5,595)	-2,156.87	07 - 13	
Temporary Relinquishment Credit - Award # 12769 At DRN 28168																			
01	28168	23060		EGP-COW ISLAND PL*							VRA	0.3855	0.0000	0.0000	0.3855	(5,593)	-2,156.10	14 - 20	
Temporary Relinquishment Credit - Award # 12769 At DRN 28168																			
01	28168	23060		EGP-COW ISLAND PL*							VRA	0.3855	0.0000	0.0000	0.3855	(5,593)	-2,156.10	21 - 27	
Temporary Relinquishment Credit - Award # 12769 At DRN 28168																			
01	28168	23060		EGP-COW ISLAND PL*							VRA	0.3855	0.0000	0.0000	0.3855	(3,168)	-1,232.06	28 - 31	
Temporary Relinquishment Credit - Award # 12769 At DRN 28168																			
01	32808	57391		NGPL VERMILION							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 09	
Transportation Commodity																			
01	105035	58624		CENTANA-JEFFERSON							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11	
Transportation Commodity																			
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 02	
Transportation Commodity																			
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GFL. All contribution payments must be clearly and specifically marked as "GFL Contributions", and the GFL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-653-0828
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Invoice Total Amount: \$240,184.94	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 00292241	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 4000002544	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: April 20, 2005	
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	337805	78348		CROSSTEX ENERGY							COT	0.0345	0.0019	0.0000	0.0384	0	0.00	09 - 31	
Transportation Commodity																			

Invoice Total Amount: 2,808,914 240,184.94

4,800.00+
5,595.00+
5,593.00+
5,593.00+
3,196.00+
24,777.00*

2,809,914.00+
Add Volume 24,777.00+
2,834,691.00*

123

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922738 Remit to Party: 006924518 Stmt D/T: 04/07/2005 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Payee: Houston TX 77216-3142
 Payee's Bank Account Number:
 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name: FLORIDA GAS TRANSMISSION CO
 Contact Name: MARION COLLINS
 Contact Phone: 713-853-0528

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: April 10, 2005
 Svc Req: 006922738 Sup Doc Ind: IMBL
 Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1 Prev Inv ID:
 Invoice Total Amount: \$18,986.74
 Invoice Identifier: 01-90-000 23202-000 00292282
 Account Number: 4000002544
 Net Due Date: April 20, 2005

Begin Transaction Date: March 01, 2005 End Transaction Date: March 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	16,000	1,409.60	11 - 14	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0536	0.0000	0.0881	4,000	352.40	29 - 29	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	25,085	2,208.23	01 - 02	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	2,668	228.00	09 - 09	
				Transportation Commodity															
01	24682	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	5,000	440.50	01 - 01	
				Transportation Commodity															
01	24682	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	36,178	3,167.11	03 - 09	
				Transportation Commodity															
01	24682	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	5,000	440.50	24 - 24	
				Transportation Commodity															
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	635	55.94	01 - 01	
				Transportation Commodity															
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	18,882	1,661.74	04 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:

00822738

PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party:

00824518

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 203142

Remit Addr:

04/07/2005 12:00 AM

Send D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

FLORIDA GAS TRANSMISSION CO
MARION COLLINS
713-853-0828

Payee:

00824518

Houston TX 77216-3142

00824518

April 10, 2005

Sup Doc Ind:

IMBL

Charge Indicator:

BILL ON DELIVERY

Prev Inv ID:

00292282

Begin Transaction Date: March 01, 2005

End Transaction Date: March 31, 2005

Invoice Total Amount: \$13,950.77

Invoice Identifier:

00292282

Account Number:

4000002544

Net Due Date:

April 20, 2005

Please reference your invoice identifier and year account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Regl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	10,979	987.25	09 - 09	
Transportation Commodity																			
01	32806	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	2,216	195.23	02 - 02	
Transportation Commodity																			
01	32806	57391		NGPL VERMILION	3018	1	1	PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	2,129	187.57	09 - 09	
Transportation Commodity																			
01	105035	58624		CENTANA-JEFFERSON	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	98	8.63	03 - 03	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	25,000	2,202.50	18 - 18	
Transportation Commodity																			
01	255282	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	40,801	3,594.57	01 - 09	
Transportation Commodity																			
01	255282	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	8,000	704.80	23 - 24	
Transportation Commodity																			
01	314571	75303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	8,000	704.80	02 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions', and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be filed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77218-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	April 10, 2005	Contact Name:	MARION COLLINS
Svc Req:	006922736	Sup Doc Ind:	IMBL	Contact Phone:	713-853-0626
Svc Req K:	101824	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005		

Invoice Total Amount:	\$18,998.77
Invoice Identifier:	00292282
Account Number:	4000002844
Net Due Date:	April 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Res Loc	Res Loc Prop	Res Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0536	0.0000	0.0881	5,101	449.40	03 - 03	
Transportation Commodity																			
Invoice Total Amount:																	215,650	18,998.77	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions', and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Please note - This is a credit

Billable Party:	006922738	Remit to Party:	006924518	Stmt D/T:	04/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Invoice Total Amount:	\$3,149.58
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-232-02-000 00292516
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	DPOA	Prev Inv ID:		Net Due Date:	April 20, 2005

Begin Transaction Date: March 01, 2005 **End Transaction Date:** March 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0536	0.0000	0.0681	(35,760)	-3,149.58	01 - 01	
Transportation Commodity																			

Invoice Total Amount: -35,760 -3,149.58

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Biliable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-653-0828

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Invoice Total Amount:	\$24,558.18
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-222-02-000 00292407
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002644
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	April 20, 2005

Begin Transaction Date: March 01, 2005 **End Transaction Date:** March 31, 2005 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Seg Tran Date	End Tran Date
01					2888	18115		PGS-NORTH MIAMI			COT	0.0142	0.0538	0.0000	0.0878	2,000	135.80	11 - 11	
				Transportation Commodity															
01					3015	18485		FP&L-TURKEY POINT			COT	0.0142	0.0538	0.0000	0.0878	10,000	678.00	02 - 02	
				Transportation Commodity															
01					3015	18485		FP&L-TURKEY POINT			COT	0.0142	0.0538	0.0000	0.0878	2,750	188.45	04 - 04	
				Transportation Commodity															
01					3015	18485		FP&L-TURKEY POINT			COT	0.0142	0.0538	0.0000	0.0878	7,528	510.40	17 - 18	
				Transportation Commodity															
01					3015	18485		FP&L-TURKEY POINT			COT	0.0142	0.0538	0.0000	0.0878	2,750	188.45	29 - 29	
				Transportation Commodity															
01					3015	18485		FP&L-TURKEY POINT			COT	0.0142	0.0538	0.0000	0.0878	3,200	218.96	30 - 30	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0538	0.0000	0.0878	7,638	517.92	01 - 01	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0538	0.0000	0.0878	13,028	883.30	02 - 03	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0538	0.0000	0.0878	7,638	517.88	04 - 04	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as "GRT Contributions", and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Start D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Contact Phone:	713-853-0628
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$24,336.16
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	00292407
Svc CD:	FTS-2	Prev Inv ID:		Account Number:	4000002644
				Net Due Date:	April 20, 2005
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	13,028	883.30	05 - 06	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	6,130	415.61	07 - 07	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	3,764	255.20	08 - 08	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	6,498	440.43	09 - 09	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	22,584	1,531.20	10 - 15	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	6,487	436.46	16 - 18	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	15,056	1,020.80	19 - 22	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	3,438	233.10	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Invoice Total Amount:	\$24,338.16
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00292407
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	April 20, 2005

Begin Transaction Date: March 01, 2005 **End Transaction Date:** March 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	7,638	517.86	24 - 24	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	7,528	510.40	25 - 26	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	3,343	226.86	27 - 27	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	7,528	510.40	28 - 29	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	584	38.24	30 - 30	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0536	0.0000	0.0678	1,882	127.80	31 - 31	
				Transportation Commodity															
01					3117	18148		PGS-OCALA			COT	0.0142	0.0536	0.0000	0.0678	3,085	207.81	09 - 09	
				Transportation Commodity															
01					3117	18148		PGS-OCALA			COT	0.0142	0.0536	0.0000	0.0678	3,074	208.42	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GFL. All contribution payments must be clearly and specifically marked as 'GFL Contributions', and the GFL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Legislative Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Invoice Total Amount:	\$24,336.10
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00292407
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	April 20, 2005

Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					3117	16148		PGS-OCALA			COT	0.0142	0.0536	0.0000	0.0678	3,074	208.42	24 - 24	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	422	28.61	04 - 04	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0536	0.0000	0.0678	2,651	179.74	11 - 11	
				Transportation Commodity															
01	323584	78940		GULFSTREAM HARDE	253067	71403		PGS LAKEWOOD RA			COT	0.0142	0.0019	0.0000	0.0181	9,778	157.39	02 - 02	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA			COT	0.0142	0.0536	0.0000	0.0678	8,575	581.39	01 - 01	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA			COT	0.0142	0.0536	0.0000	0.0678	10,254	695.22	04 - 04	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA			COT	0.0142	0.0536	0.0000	0.0678	3,665	262.05	09 - 09	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA			COT	0.0142	0.0536	0.0000	0.0678	4,725	320.38	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	04/07/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2005	Contact Phone:	713-853-0828
Svc Req:	006922736	Sup Doc Ind:	IMBL		
Svc Req K:	5318	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-2	Prev Inv ID:			

Invoice Total Amount:	\$24,336.18
Invoice Identifier:	00292407
Account Number:	4000002544
Net Due Date:	April 20, 2005

Begin Transaction Date: March 01, 2005 **End Transaction Date:** March 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rpt Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date End Tran Date
				Transportation Commodity														
01					253067	71403		PGS LAKEWOOD RAH			COT	0.0142	0.0536	0.0000	0.0678	350	23.73	16 - 16
				Transportation Commodity														
01					253067	71403		PGS LAKEWOOD RAH			COT	0.0142	0.0536	0.0000	0.0678	7,602	515.42	24 - 24
				Transportation Commodity														
01					292528	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0536	0.0000	0.0678	9,444	640.30	31 - 31
				Transportation Commodity														
01	323584	78340		GULFSTREAM HARDE	295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0019	0.0000	0.0161	210,880	3,395.17	01 - 31
				Transportation Commodity														
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0536	0.0000	0.0678	3,000	203.40	01 - 01
				Transportation Commodity														
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0536	0.0000	0.0678	2,820	191.20	01 - 01
				Transportation Commodity														
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0536	0.0000	0.0678	5,820	394.60	02 - 02
				Transportation Commodity														
01					316188	78312		DESOTO CO GENERA			COT	0.0142	0.0536	0.0000	0.0678	3,414	231.47	16 - 16

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:

006822736

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

ED ELLIOTT

P.O. BOX 3285

Remit to Party:

006824518

FLORIDA GAS TRANSMISSION COMPANY

P.O. BOX 203142

Start D/T:

04/07/2006 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

FLORIDA GAS TRANSMISSION CO

MARION COLLINS

713-853-0828

TAMPA FL 33601

Svc Req Name:

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Sup Doc Ind: IMBL

Charge Indicator: BILL ON DELIVERY

Prev Inv ID:

April 10, 2005

IMBL

BILL ON DELIVERY

April 10, 2005

IMBL

BILL ON DELIVERY

April 10, 2005

IMBL

BILL ON DELIVERY

April 10, 2005

006822736

5319

FTS-2

Begin Transaction Date: March 01, 2005

End Transaction Date: March 31, 2005

Invoice Total Amount:

Invoice Identifier:

Account Number:

Net Due Date:

April 20, 2005

April 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
01				Transportation Commodity															
				Transportation Commodity	360065	78375		TECO BAYSIDE			COT	0.0142	0.0536	0.0000	0.0678	3,850	263.06	02 -	
01				Transportation Commodity	360065	78375		TECO BAYSIDE			COT	0.01	0.0536	0.0000	0.0678	20,000	1,358.00	03 - 03	
01				Transportation Commodity	360065	78375		TECO BAYSIDE			COT	0.0142	0.0536	0.0000	0.0678	10,000	675.00	04 - 04	
01				Transportation Commodity	360065	78375		TECO BAYSIDE			COT	0.0142	0.0536	0.0000	0.0678	9,646	654.00	08 - 09	
01				Transportation Commodity	360065	78375		TECO BAYSIDE			COT	0.0142	0.0536	0.0000	0.0678	19,400	1,315.32	10 - 10	
01				Transportation Commodity	360065	78375		TECO BAYSIDE			COT	0.0142	0.0536	0.0000	0.0678	4,850	328.63	11 - 11	
01				Transportation Commodity	360065	78375		TECO BAYSIDE			COT	0.0142	0.0536	0.0000	0.0678	1,882	127.60	31 - 31	
01				Transportation Commodity	360065	78384		OUC STANTON			COT	0.0142	0.0536	0.0000	0.0678	2,750	186.45	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions', and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/07/2006 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2005	Invoice Total Amount:	\$24,336.16
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00292407
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	April 20, 2005
Begin Transaction Date:	March 01, 2005	End Transaction Date:	March 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date End Tran Date
				Transportation Commodity														
01	105035	58824		CENTANA-JEFFERSON							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	10 - 10
				Transportation Commodity														
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	01 - 02
				Transportation Commodity														
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	03 - 03
				Transportation Commodity														
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	04 - 04
				Transportation Commodity														
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0142	0.0019	0.0000	0.0161	0	0.00	31 - 31
				Transportation Commodity														
																Invoice Total Amount:	527,198	24,336.16

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and
 the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR March 2005**

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2005.xls]Mar04Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(9,228)	\$6.90000	(\$63,673.20)
2		ACTUAL	(9,279)	\$6.95000	(\$64,489.05)
3		DIFFERENCE	(51)		(\$815.85)
4	COMMODITY-PIPELINE	ACCRUED	439,833	\$0.05053	\$22,225.61
5		ACTUAL	439,783	\$0.05053	\$22,223.07
6		DIFFERENCE	(50)		(\$2.54)
7	DEMAND	ACCRUED	1,106,700	\$0.43936	\$486,240.79
8		ACTUAL	1,106,700	\$0.43936	\$486,240.79
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,537,305		\$444,793.20
14		ACTUAL	1,537,204		\$443,974.81
15		DIFFERENCE	(101)		(\$818.39)

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SOUTHERN NATURAL GAS
BILLING FACILITIES SUMMARY

SCHEDULE: IN
Version: 1.1

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2005

Billing Month : MAR

SummaryFacilitiesNameAgent
IDAmount
(\$)SOUTHERN NATURAL GAS COMPANY

006922736

248,630.03

SNG - SOUTH GEORGIA FACILITIES

006922736

195,344.78

TOTAL

443,974.81

REMIT TO:

SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE

PHONE NUMBER (205) 325-3846

WIRE INSTRUCTIONS :

SOUTHERN NATURAL GAS COMPANY

COPY

01-90-000-232-02-000

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RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : MAR.
Billing Year : 2005

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.25000 ✓	\$212,280.75
2	RESERVATION FT	10,261	\$8.25000 ✓	\$84,653.25
Total FT Reservation		35,992		\$296,934.00 ✓
Less :				
TRANSPORTATION C/R CREDIT		(204)	\$8.04000	(\$1,640.16) ✓
Net FT Reservation Charges				\$295,293.84
TOTAL CUSTOMER				\$295,293.84 ✓

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV44

Version: 1.0.1.3

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : MAR.
 Billing Year : 2005
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>				
0	2	414,810	0.03600 /	14,933.16 ✓
1	2	30,737	0.02100 /	645.48 ✓
2	2	2,895	0.01700 /	49.22 ✓
<u>Total Deliveries</u>		<u>448,442</u>		<u>15,627.86</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
SCRM	448,442	0.00300 /	1,345.34 ✓
ACA	448,442	0.00190 /	852.04 ✓
<u>Total Surcharges</u>			<u>2,197.38</u>
<u>Total Commodity & Surcharges</u>			<u>17,825.24 ✓</u>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2005

Customer ID. : 006922736

Billing Month : MAR

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	457,721	448,442	0	0	0	9,279	2.06916	0
ESTIMATED IMBALANCE	447,951	438,197	0	0	0	9,754	2.22594	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.96657	8,969	6.950	100.000	(6.95)	(62,334.55)
>2-5	0.03343	310	6.950	100.000	(6.95)	(2,154.50)
Total	1.00000	9,279				(64,489.05) ✓ Limit

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	457,721	448,442	9,279
PEOPLES GAS SYS	PSNG1719	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0
Total		457,721	448,442	
Less Pool Transaction		0	0	
Net		457,721	448,442	9,279

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
0	0
0	0
Total	0

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : MAR.
Billing Year : 2005

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$5.370	\$54,827.70 ✓
1966	RESERVATION FT	25,525	\$5.370	\$137,069.25 ✓
Total FT Reservation		35,735		\$191,896.95
TRANSPORTATION C/R CREDIT		(200)		(\$950.00)
Net FT Reservation Charges				\$190,946.95 ✓

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : MAR.
Billing Year : 2005
Service Type : STANDARD FIR
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
1	1	439,783	0.01000	4,397.83 ✓
Total Deliveries		439,783		4,397.83
Net Commodity & Surcharges				4,397.83

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ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR March 2005
 H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2005.xls\Mar05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	705	6.55367	\$4,620.34
2		ACTUAL	(780)	7.83945	(\$6,114.77)
3		DIFFERENCE	(1,485)		(\$10,735.11)
4	COMM.-P/L-FT	ACCRUED	982,854	0.02000	\$19,657.08
5		ACTUAL	982,859	0.02000	\$19,661.73
6		DIFFERENCE	5		\$4.65
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	982,854		\$19,657.08
14		ACTUAL	982,859		\$19,661.73
15		DIFFERENCE	5		\$4.65
16	COMM.-P/L-PAL	ACCRUED	200,876	0.02400	\$4,821.07
17		ACTUAL	310,000	0.02400	\$7,440.05
18		DIFFERENCE	109,124		\$2,618.98
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	2,269,435		\$633,660.49
23		ACTUAL	2,377,079		\$625,549.01
24		DIFFERENCE	107,644		(\$8,111.48)



Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
CWE

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 35943
Accounting Period: Mar, 2005

Invoice Date: 04/10/2005
Net Due Date: 04/20/2005

Service Requester (Duns): 006922736
Service Requester (Prop): 5417
PEOPLES GAS

Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$624,223.73 804-05
2	9000022	PK / PARK AND LOAN - PARKING SERVICE	\$7,440.05 ↓
3	9000386	OT / CLC	\$4,620.34 801-01
4	9000028	OB / OBA FGTCITY GATE INDEX	(\$10,735.11) ↓
Invoice Total Amount			\$625,549.01

Please make wire transfer payments
on Net Due Date;

Gulfstream Natural Gas System L.L.C.

Wire 4/20/05

COPY

Q
R

Chg: 01.90.000.23207.000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final



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PEOPLES GAS
Ed Elliott
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Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	FPC SALE			03/01/2005 - 03/01/2005	15,000	0.02000	300.00
1.00002	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	8205183 FGT Hardee GZN1/1	UNOCAL BAS			03/01/2005 - 03/31/2005	146,917	0.02000	2,938.34
1.00003	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205183 FGT Hardee GZN1/1	TEC FROM O			03/01/2005 - 03/31/2005	64,503	0.02000	1,290.06
1.00004	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	BP BASELOA			03/01/2005 - 03/31/2005	10,100	0.02000	202.00
1.00005	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	BP BASELOA			03/01/2005 - 03/31/2005	15,500	0.02000	310.00



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

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Accounting Period: Mar, 2005
Invoice Date: 04/10/2005
Net Due Date: 04/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	BP BASELOA			03/01/2005 - 03/31/2005	95,920	0.02000	1,918.40
1.00007	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	TEC FROM O			03/01/2005 - 03/31/2005	84,725	0.02000	1,694.50
1.00008	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205183 FGT Hardee	SEQUENT SP			03/02/2005 - 03/02/2005	9,800	0.02000	196.00
1.00009	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	FPC SALE			03/03/2005 - 03/15/2005	230,000	0.02000	4,600.00
1.00010	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	SEQUENT CA			03/11/2005 - 03/14/2005	18,620	0.02000	372.40

Run Date/Time: 4/8/2005 14:04:34

Report Number: I-1516

Page 2 of 4



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

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Billable Party (Duns): 006922736
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PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 35943
Accounting Period: Mar, 2005
Invoice Date: 04/10/2005
Net Due Date: 04/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00011	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			03/15/2005 - 03/15/2005	1	0.02000	0.02
1.00012	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	FPC SALE			03/17/2005 - 03/30/2005	257,060	0.02000	5,141.20
1.00013	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT TO F			03/19/2005 - 03/21/2005	14,700	0.02000	294.00
1.00014	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			03/20/2005 - 03/21/2005	7	0.02000	0.14
1.00015	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			03/23/2005 -	1	0.02000	0.02



Gulfstream Natural Gas System, LLC

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Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000)	DIGP 20" - Rock Road	Peoples - Vandolah				03/23/2005			
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00016	1 Current Business (Transportation) (COT 0.02000)	8205171	8205201	FPC SALE			03/31/2005 -	20,000	0.02000	400.00
	10720 5722 (Price Tier: 1)	Williams Mobile Bay	FPC - Hines				03/31/2005			
1.00017	1 Current Business (Transportation) (COT 0.93000)	GZN1/1	GZN1/1				03/31/2005 -	5	0.93000	4.65
	(Price Tier: 1)		Peoples - Vandolah				03/31/2005			
1.00018	828 Reservation (RES 0.55720)		9000020				03/01/2005 -	1,085,000	0.55720	604,562.00
	10720 5721 (Price Tier: 1)		Peoples - Reunion				03/31/2005			
			GZN1/1							
Contract Total Amount:								2,067,859Dth	\$624,223.73	✓



Gulfstream Natural Gas System, LLC

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Invoice Identifier: 35943
Accounting Period: Mar, 2005
Invoice Date: 04/10/2005
Net Due Date: 04/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000022
Service Code: PK
Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	801 Park Balance (PAL 0.02400) 23118 18530 (Price Tier: 1)		8205229 GS PAL GZN1/1				03/01/2005 - 03/31/2005	200,876	0.02400	4,821.07
2.00002	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				03/31/2005 - 03/31/2005	109,124	0.02400	2,618.98
Contract Total Amount:								310,000Dth		\$7,440.05 ✓



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

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Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386
Service Code: OT
Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 6.55367) (Price Tier: 1)	GZN1/1					02/28/2005 - 02/28/2005	705	6.55367	4,620.34
Contract Total Amount:								705Dth		\$4,620.34 ✓



Gulfstream Natural Gas System, LLC

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Invoice Date: 04/10/2005
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Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 7.22903) (Price Tier: 1)		GZN1/1				03/01/2005 - 03/31/2005	(1,485)	7.22903	(10,735.11)
Contract Total Amount:								(1,485)Dth		(\$10,735.11) ✓

Spec for Sept 2003

Eagle Energy Partners I, L.P.

People's Gas System, a division of Tampa Elec.
P.O. Box 111
Tampa, FL 33601
Attn: Ed Elliott

Invoice Number:
Invoice Date:
Payment Terms:

10073-0
October 10, 2003
Net due on or before
October 28, 2003

Phone: (813) 228-4149
Fax: (813) 228-4184

COPY

FGT Pipeline

September, 2003

ZNS	4,972 ✓	\$4,4900 ✓	\$22,324.28 ✓
ZNS	4,972 ✓	\$4,5000 ✓	\$22,374.00 ✓
ZNS	5,000 ✓	\$4,3700 ✓	\$21,850.00 ✓
ZNS <i>6th - 8th</i>	<i>S/he 9452</i> <u>5,157</u>	\$4,7400 ✓	<u>\$24,444.18</u> <i>44,802⁴⁸</i>

Subtotal Receivable

20,101
84,296
20,101

885,892.48
111,350.76
890,992.48

FGT Pipeline Subtotal

Gulfstream Pipeline

Mobile Bay/Gulfstream

Volumes restored

S/he 4.9750

S/he 183,660

183,660

\$4,8750

\$895,342.50

892,445³⁵

Subtotal Receivable

183,660

\$895,342.50

892,445.35

\$895,342.50

Gulfstream Pipeline Subtotal

183,660

4/12/05 -

*Email from Eagle - Gulfstream volumes were
restored. Okay to pay 42.75 dth @ \$4.975 for 21,268¹³*

Wire Trf 4/13/05

Total Amount Due

203,782
203,781

1,003,796.11
896,334.66

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract:

You are hereby directed to make payment, without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

*Wire Trf 10/24/03
Wire 4/13/05*

Questions regarding this invoice should be directed to:

Russell Schneider (281) 781-0342 (ph) or russell.schneider@eagleenergypartners.com

Please fax support for payment to (281) 781-0360

183.661.00+
179.386.00-
4.275.00*

4.275.00x
4.975=
21.268.13*

PEOPLES GAS SYSTEM
 CAPACITY DISCOUNT CREDIT FOR March 2005
 DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN April 2005

21-Apr-05

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	Amount Due <u>ITS Customers</u>
ITS Customers	2,162,405.0	0.00964	\$20,845.58

**PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS
FOR APRIL 2005**

17-May-05

H:\GAS_ACCT\PGA\[Unbundled Capacity Sales,2005.xls]Apr'05

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
El Paso Merchant Energy	4,395,600.0	0.03855	\$169,450.39
El Paso Merchant Energy	150,000.0	0.07690	\$11,535.00
Totals	4,545,600.0		\$180,985.39

REMITTANCE STATEMENT

Page 1 of 1

VENDOR NUMBER:

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
	04/13/05	050001PEOPLES GAS		947,118.03	0.00	947,118.03
		FEBRUARY 2005 IMBALANCE CASH OUT				

Pgs 34 Rev 0807



PEOPLES GAS

MISCELLANEOUS CASH RECEIVABLE

Check issued by: Florida Gas Transmission

Check Number

Check Date 4/20/05

Explain purpose of check:

Check Amount 947,118.03

Feb. 2005 Imbalance e/o

Distribution:

☐ 01-90-000-143-01-00-0
Employee Receivable

— or —

☒ 01-90-000-143-02-00-0
Miscellaneous Receivable

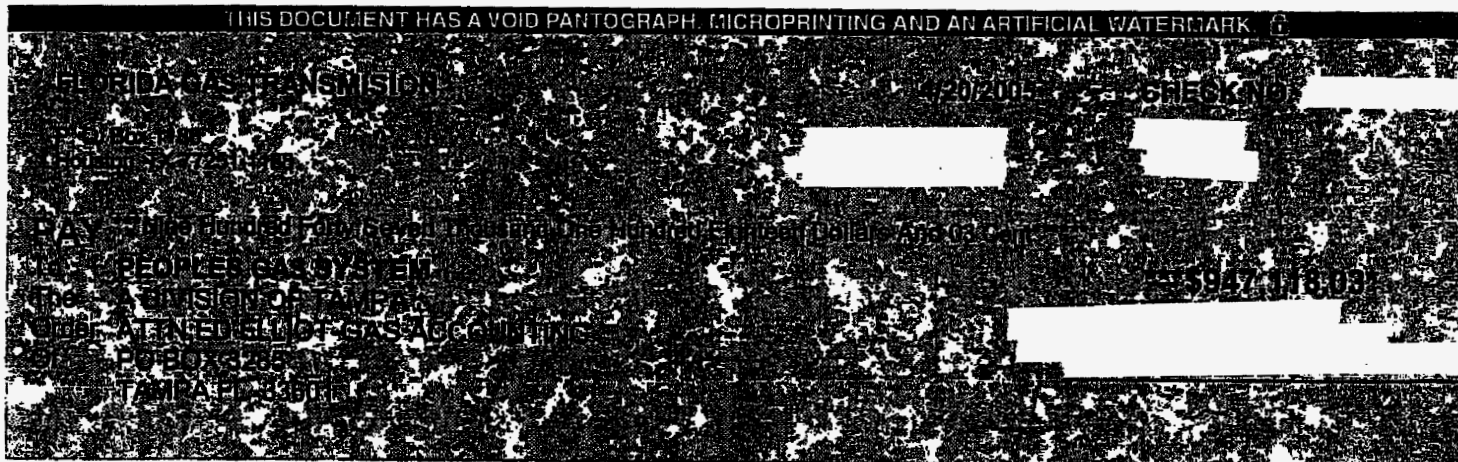
ACCOUNT NUMBER							AMOUNT
CO.	DIV.	AFE/AFR	TYPE PROJ	PROJ NO	EXP.	TYP	
01	40	000	182	10	000	0	947,118.03

Received by

G. O. [Signature]

Date Received 4/26/05

THIS DOCUMENT HAS A VOID PANTOGRAPH, MICROPRINTING AND AN ARTIFICIAL WATERMARK



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FLORIDA GAS TRANSMISSION COMPANY
A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

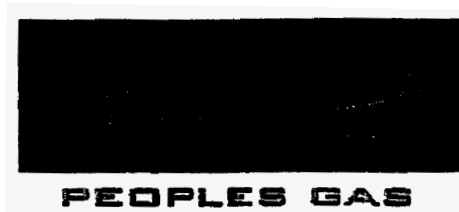
Preparer ID:	006924518	Contact Name:	MARION COLLINS	Stmt D/T:	03/29/2005 09:47:48 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	713-853-0826		
Acct Month:	022005	Legal Entity Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number:	008922736
		LE Number:	4120		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	5,162	0	5,162	(5,162)	0	5,001,833	2,042,219	7,121,377	0	0	1.00	
RECEIPT POINT IMBALAN	1,746	0	1,746	(1,746)	0	2,280,590	479,049	2,759,639	0	0	1.00	
NO NOTICE	(159,405)	0	(2,980)	2,960	0	0	0	0	(156,445)	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT	No Notice	(156,445)	1.00	6.0540	0.0000	0.0000	(947,118.03)
Total Amount:							(947,118.03)

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Invoice

Infinite Energy
7001 SW 24th Avenue
Gainesville, FL 32607-3704
Attn: Jesse Eisner

Statement Date: 04/14/2005

Invoice for Imbalance Book-Out for the Month of March 2005

Description	Volume (in DTH)	Price	Amount Due
No-Notice	14,856	\$7.0000	\$103,992.00

Total Amount Due Payable Upon Receipt \$103,992.00

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

1 (800) 282-4441



PEOPLES GAS

Invoice

**Orlando Utilities Commission
500 South Orange Ave.
P.O. Box 3193
Orlando, FL 32802
Attn: Stacy Newton**

Statement Date: 04/14/2005

Invoice for Imbalance Book-Out for the Month of March 2005

Description	Volume (in DTH)	Price	Amount Due
Market Area	9,056	\$7.3250	\$66,335.20

Total Amount Due Payable Upon Receipt \$66,335.20

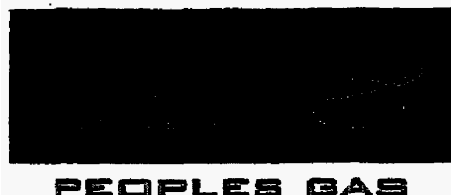
For Payment by Check:
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:
Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

copy

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Invoice

Tampa Electric
P.O. Box 111
Tampa, FL 33601
Attn: Mary Conti

Statement Date: 04/14/2005

Invoice for Imbalance Book-Out for the Month of March 2005

Description	Volume (in DTH)	Price	Amount Due
Market Area	29,078	\$7.3250	\$212,996.35

Total Amount Due Payable Upon Receipt **\$212,996.35**

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

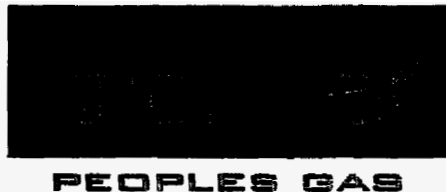
Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

COPY

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

1 (800) 282-4441
WWW.PEOPLES GAS.COM



Invoice

Interconn Resources, Inc.
2367 Lakeside Drive
Birmingham, AL 35244

Statement Date:

04/21/2005

Attn: Erica Beeson

Invoice for Imbalance Book-Out for the Month of March 2005 - Sonat Pipeline

Description	Volume (in DTH)	Price	Amount Due
Imbalance Trade	9,279	\$7.1500	\$66,344.85

Total Amount Due Payable Upon Receipt

\$66,344.85

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

1 (800) 282-4441
WWW.PEOPLEGAS.COM

PEOPLES GAS SYSTEM

16-May-05

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR March 2005

DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)

IN THERMS

DETERMINED IN April 2005

H:\GAS_ACCT\PGA\[Cashouts,ITS for Calendar Year 2005.xls]Apr05_Mar05Act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	51,191.0	0.59965	\$30,696.74

PEOPLES GAS SYSTEM

13-May-05

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR March 2005
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS

DETERMINED IN April 2005

H:\GAS_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2005.xls]Apr_Mar05Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	19,968.9	0.65900	\$13,159.51
2 Florida Power & Light	225.7	0.65900	\$148.74
3 Houston Energy	0.1	0.65900	\$0.07
4 Infinite Energy	8,061.3	0.65900	\$5,312.40
5 Total Gas and Electric	73,186.5	0.65900	\$48,229.90
6 TOTAL	101,442.5		\$66,850.62

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