

Florida Power & Light Company

DEPRECIATION

050045-E1

STUDY

St. Lucie

Turkey Point Units 3 & 4

Net Salvage Analysis for Production Plant

(Estimated Balances as of December 31, 2005)

FILED ON

Volume 4 of 6

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

St. Lucie Nuclear Plant

The St. Lucie site is located on Hutchinson Island in St. Lucie County approximately halfway between Stuart and Fort Pierce on the East Coast of Florida. The site consists of two nuclear electric power units with pressurized water type reactors. Both units utilize a conventional electric power generating system along with the associated nuclear steam supply and auxiliary systems, a switchyard and all related facilities for a commercial generating station. The Atlantic Ocean provides the primary source of circulating water for the site with Big Mud Creek providing an emergency secondary source if necessary. The two units have a combined maximum generator name plate rating of 1,700 megawatts. Units 1 and 2 went into commercial operation during 1976 and 1983, respectively.

Florida Power & Light Company last requested and received approval from the Florida Public Service Commission for a change in depreciation rates for the St. Lucie Plant in Docket No. 971660-EI, Order No. PSC-99-0073-FOF-EI issued on January 8, 1999. These rates were effective as of January 1, 1998.

Schedule I

Calculation of Annual Accrual

Column (a)	FPL's Estimated Plant Balance from Schedule II, column (a).
Column (b)	FPL's Estimated Reserve Balance from Schedule II, column (b).
Column (c)	Reserve Ratio: Estimated Reserve Balance / Estimated Plant Balance.
Column (d)	Reserve Ratio from last approved depreciation study.
Column (e)	Average Service Life from last approved depreciation study.
Column (f)	Average Remaining Life from last approved depreciation study.
Column (g)	Net Salvage from last approved depreciation study.
Column (h)	Whole Life Depreciation Rate from last approved depreciation study.
Column (i)	Remaining Life Depreciation Rate from last approved depreciation study.
Column (j)	Estimated Annual Accrual using rates from last approved depreciation study and current plant balance.
Column (k)	Average Service Life from Schedule II, column (d), rounded to the nearest full year if greater than 20.
Column (l)	Average Remaining Life from Schedule II, column (e), rounded to the nearest full year if greater than 20.
Column (m)	Net Salvage Percentage from Schedule II, column (f).
Column (n)	Whole Life Depreciation Rate: $(100\% - \text{Net Salvage Percentage}) / \text{Average Service Life}$.
Column (o)	Remaining Life Depreciation Rate: $(100\% - \text{Reserve Ratio} - \text{Net Salvage Percentage}) / \text{Average Remaining Life}$.
Column (p)	Estimated Annual Accrual: Plant Balance X Remaining Life Depreciation Rate.
Column (q)	Change in Annual Accrual: Column (p) - Column (j).

SCHEDULE I
Florida Power and Light Company
Plant and Reserve Balances
For St. Lucie
Balances at 12/31/2005

Balances at 12/31/2005					***Existing Rates***							***Proposed Rates***							
Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Reserve Ratio when approved	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Depre. Rate	Remaining Life Depre. Rate	Estimated Annual Accrual	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Depre. Rate	Remaining Life Depre. Rate	Estimated Annual Accrual	Change in Annual Accrual	
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k	= l	= m	= n	= o	= p	= q	
St. Lucie - Common																			
321	STRUCTURES & IMPROVEMENTS	\$335,544,819	\$214,514,678	63.93%	42.00%	32.0	19.0	-2.0%	3.2%	3.2%	\$10,737,434	44.0	25.0	-1.0%	2.3%	1.5%	\$5,033,172	(\$5,704,262)	
322	REACTOR PLANT EQUIPMENT	\$41,731,823	\$29,094,251	69.72%	54.88%	23.0	12.0	-15.0%	5.0%	5.0%	\$2,086,591	31.0	11.9	-2.0%	3.3%	2.7%	\$1,126,759	(\$959,832)	
323	TURBOGENERATOR UNITS	\$18,687,307	\$13,693,382	73.28%	70.60%	16.4	5.3	-4.0%	6.3%	6.3%	\$1,177,300	28.0	4.7	-4.0%	4.0%	6.5%	\$1,214,675	\$37,375	
324	ACCESSORY ELECTRIC EQUIPMENT	\$29,607,827	\$18,710,492	63.19%	39.10%	30.0	18.8	-1.0%	3.4%	3.3%	\$977,058	48.0	28.0	-2.0%	2.1%	1.4%	\$414,510	(\$562,548)	
325	MISC. POWER PLANT EQUIPMENT	\$22,554,661	\$16,527,239	73.28%	52.73%	19.2	9.3	-2.0%	5.3%	5.3%	\$1,195,397	21.0	4.0	-1.0%	4.8%	6.9%	\$1,556,272	\$360,875	
Total	St. Lucie - Common	\$448,126,437	\$292,540,040	65.28%	45.04%	28.0	16.2	-4.0%	3.7%	3.6%	\$16,173,780	39.0	20.0	-1.4%	2.6%	1.8%	\$9,346,388	(\$6,828,392)	
St. Lucie - Unit 1																			
321	STRUCTURES & IMPROVEMENTS	\$132,979,370	\$96,777,003	72.78%	54.79%	34.0	15.5	-2.0%	3.0%	3.0%	\$3,989,381	50.0	23.0	-1.0%	2.0%	1.2%	\$1,595,752	(\$2,393,629)	
322	REACTOR PLANT EQUIPMENT	\$418,954,495	\$242,097,824	57.79%	41.69%	24.0	15.5	-15.0%	4.8%	4.7%	\$19,690,861	35.0	19.6	-2.0%	3.0%	2.3%	\$9,635,953	(\$10,054,908)	
323	TURBOGENERATOR UNITS	\$109,422,882	\$79,677,486	72.82%	53.81%	17.7	8.5	-4.0%	5.9%	5.9%	\$6,455,950	31.0	14.5	-4.0%	3.4%	2.2%	\$2,407,303	(\$4,048,647)	
324	ACCESSORY ELECTRIC EQUIPMENT	\$75,229,050	\$49,669,255	66.02%	50.04%	32.0	16.1	-1.0%	3.2%	3.2%	\$2,407,330	43.0	22.0	-2.0%	2.4%	1.6%	\$1,203,665	(\$1,203,665)	
325	MISC. POWER PLANT EQUIPMENT	\$10,499,704	\$7,114,783	67.76%	56.63%	29.0	13.0	-2.0%	3.5%	3.5%	\$367,490	49.0	24.0	-1.0%	2.1%	1.4%	\$146,996	(\$220,494)	
Total	St. Lucie - Unit 1	\$747,085,501	\$475,336,351	63.63%	47.26%	25.0	14.0	-9.0%	4.4%	4.4%	\$32,911,012	37.0	19.5	-2.2%	2.8%	2.0%	\$14,989,669	(\$17,921,343)	
St. Lucie - Unit 2																			
321	STRUCTURES & IMPROVEMENTS	\$243,460,782	\$161,959,360	66.52%	48.28%	29.0	15.3	-2.0%	3.5%	3.5%	\$8,521,127	44.0	22.0	-1.0%	2.3%	1.6%	\$3,895,373	(\$4,625,754)	
322	REACTOR PLANT EQUIPMENT	\$504,576,511	\$343,327,723	68.04%	53.01%	29.0	15.7	-15.0%	4.0%	3.9%	\$19,678,484	40.0	19.0	-2.0%	2.6%	1.8%	\$9,082,377	(\$10,596,107)	
323	TURBOGENERATOR UNITS	\$146,685,733	\$116,486,323	79.41%	47.16%	25.0	13.4	-4.0%	4.2%	4.2%	\$8,160,801	33.0	13.8	-4.0%	3.2%	1.8%	\$2,640,343	(\$3,520,458)	
324	ACCESSORY ELECTRIC EQUIPMENT	\$161,948,310	\$95,567,827	59.01%	39.46%	35.0	22.0	-1.0%	2.9%	2.8%	\$4,534,553	46.0	26.0	-2.0%	2.2%	1.6%	\$2,591,173	(\$1,943,380)	
325	MISC. POWER PLANT EQUIPMENT	\$21,251,426	\$11,708,338	55.09%	41.00%	33.0	19.4	-2.0%	3.1%	3.1%	\$658,794	52.0	31.0	-1.0%	1.9%	1.5%	\$318,771	(\$340,023)	
Total	St. Lucie - Unit 2	\$1,077,922,762	\$729,049,572	67.63%	49.27%	29.0	16.1	-9.0%	3.8%	3.7%	\$39,553,759	40.0	19.9	-2.1%	2.5%	1.7%	\$18,526,037	(\$21,025,722)	
Total St. Lucie																			
321	STRUCTURES & IMPROVEMENTS	\$711,984,971	\$473,251,041	66.47%	46.88%	31.0	17.0	-2.0%	3.3%	3.3%	\$23,247,942	44.8	23.5	-1.0%	2.3%	1.5%	\$10,524,297	(\$12,723,645)	
322	REACTOR PLANT EQUIPMENT	\$965,262,829	\$614,519,798	63.66%	49.10%	27.0	15.4	-15.0%	4.3%	4.3%	\$41,455,936	36.8	18.9	-2.0%	2.8%	2.0%	\$19,845,089	(\$21,610,847)	
323	TURBOGENERATOR UNITS	\$274,795,922	\$209,857,191	76.37%	51.60%	21.0	10.4	-4.0%	5.0%	5.0%	\$13,794,051	31.3	13.3	-4.0%	3.3%	2.1%	\$8,262,321	(\$7,531,730)	
324	ACCESSORY ELECTRIC EQUIPMENT	\$266,785,187	\$163,947,574	61.45%	42.22%	34.0	20.0	-1.0%	3.0%	2.9%	\$7,918,941	45.5	25.1	-2.0%	2.2%	1.6%	\$4,209,348	(\$3,709,593)	
325	MISC. POWER PLANT EQUIPMENT	\$54,305,791	\$35,350,360	65.10%	48.95%	25.0	12.8	-2.0%	4.1%	4.1%	\$2,221,681	32.3	13.0	-1.0%	3.1%	2.8%	\$2,022,039	(\$199,642)	
Total	St. Lucie	\$2,273,134,700	\$1,496,925,963	65.85%	47.88%	28.0	15.4	-8.0%	3.9%	3.9%	\$86,636,551	39.0	19.8	-2.0%	2.6%	1.8%	\$42,863,094	(\$45,775,457)	

SCHEDULE II

Calculation of Annualized Depreciation

Column (a)	FPL's Estimated Plant Balance from Schedule III, column (a).
Column (b)	FPL's Estimated Reserve Balance from Schedule III, column (b).
Column (c)	Reserve Ratio: FPL's Reserve Balance / Plant Balance.
Column (d)	Average Service Life from Schedule III, column (c).
Column (e)	Average Remaining Life from Schedule III, column (d).
Column (f)	Net Salvage Percentage from Schedule III, column (e).
Column (g)	Whole Life Depreciation Rate: $(100\% - \text{Net Salvage Percentage}) / \text{Average Service Life}$.
Column (h)	Remaining Life Depreciation Rate: $(100\% - \text{Reserve Ratio} - \text{Net Salvage Percentage}) / \text{Average Remaining Life}$.
Column (i)	Annualized Depreciation Accrual by formula, Column (a) * Column (h).

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For St. Lucie
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i
=	St. Lucie - Common									
321	STRUCTURES & IMPROVEMENTS									
321.0	SETTLEMENTS & CONTRIBUTIONS	(383,670)	(245,281)	63.93%	(2.0)	34.5	-1.0%	-50.5%	1.1%	(4,220)
321.1	SITE PREPARATION	31,992,622	20,452,967	63.93%	62.4	34.5	-1.0%	1.6%	1.1%	351,919
321.2	SITE FACILITIES	38,191,265	24,415,775	63.93%	40.8	21.7	-1.0%	2.5%	1.7%	649,252
321.3	STATION BUILDINGS	70,518,219	45,082,481	63.93%	44.5	26.5	-1.0%	2.3%	1.4%	987,255
321.4	COOLING SYSTEMS	168,695,458	107,847,446	63.93%	46.4	25.5	-1.0%	2.2%	1.5%	2,530,432
321.5	RAW & TREATED WATER SYSTEMS	3,281,223	2,097,694	63.93%	46.2	25.1	-1.0%	2.2%	1.5%	49,218
321.6	SECURITY SYSTEMS	23,249,702	14,863,595	63.93%	31.4	9.8	-1.0%	3.2%	3.8%	883,489
=	Total Account 321	335,544,819	214,514,678	63.93%	43.7	24.5	-1.0%	2.3%	1.5%	5,447,344
322	REACTOR PLANT EQUIPMENT									
322.0	SETTLEMENTS & CONTRIBUTIONS	(2,287,923)	(1,595,075)	69.72%	50.7	34.5	-2.0%	2.0%	0.9%	(20,591)
322.1	REACTOR COOLANT SYSTEMS	5,746,541	4,006,326	69.72%	35.8	23.3	-2.0%	2.8%	1.4%	80,452
322.2	STEAM SYSTEMS & EQUIPMENT	3,869,504	2,697,709	69.72%	32.1	14.4	-2.0%	3.2%	2.2%	85,129
322.3	CONDENSATE & FEEDWATER SYSTEMS	6,921,967	4,825,800	69.72%	39.5	19.0	-2.0%	2.6%	1.7%	117,673
322.4	REACTOR AUXILIARY SYSTEMS	25,410,567	17,715,531	69.72%	27.7	8.7	-2.0%	3.7%	3.7%	940,191
322.6	ENGINEERED SAFETY FEATURES	492,958	343,676	69.72%	31.2	10.2	-2.0%	3.3%	3.2%	15,775
322.7	WASTE MANAGEMENT SYSTEMS	1,578,209	1,100,283	69.72%	81.3	45.1	-2.0%	1.3%	0.7%	11,047
=	Total Account 322	41,731,823	29,094,251	69.72%	30.6	11.9	-2.0%	3.3%	2.7%	1,229,676
323	TURBOGENERATOR UNITS									
323.0	SETTLEMENTS & CONTRIBUTIONS	(2,479,394)	(1,816,810)	73.28%	50.2	34.5	-4.0%	2.1%	0.9%	(22,315)
323.2	TURBINE GENERATOR SYSTEMS	17,805,414	13,047,163	73.28%	28.1	6.8	-4.0%	3.7%	4.5%	801,244
323.3	CONDENSING SYSTEMS	2,200,791	1,612,660	73.28%	26.0	3.6	-4.0%	4.0%	8.5%	187,067
323.4	TURBINE GENERATOR AUXILIARIES	1,160,496	850,369	73.28%	23.8	9.4	-4.0%	4.4%	3.3%	38,296
=	Total Account 323	18,687,307	13,693,382	73.28%	26.0	4.7	-4.0%	4.0%	6.5%	1,004,293
324	ACCESSORY ELECTRIC EQUIPMENT									
324.0	SETTLEMENTS & CONTRIBUTIONS	(926,574)	(585,543)	63.19%	52.3	34.5	-2.0%	2.0%	1.1%	(10,192)
324.2	AUXILIARY POWER SYSTEMS	3,592,536	2,270,282	63.19%	27.7	8.8	-2.0%	3.7%	4.4%	158,072
324.3	CONDUCTORS, CONDUITS & INSULATORS	15,814,153	9,993,661	63.19%	55.6	34.5	-2.0%	1.8%	1.1%	173,956
324.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	80,172	50,664	63.19%	36.0	22.5	-2.0%	2.8%	1.7%	1,363
324.5	SWITCHGEARS & MOTOR CONTROL CENTERS	10,697,288	6,760,088	63.19%	51.2	33.1	-2.0%	2.0%	1.2%	128,367
324.6	INFORMATION SYSTEMS	350,252	221,340	63.19%	29.3	8.5	-2.0%	3.5%	4.6%	16,112
=	Total Account 324	29,607,827	18,710,492	63.19%	47.8	28.1	-2.0%	2.1%	1.4%	467,677
325	MISC. POWER PLANT EQUIPMENT									
325.0	SETTLEMENTS & CONTRIBUTIONS	(6,031,381)	(4,419,578)	73.28%	48.0	34.5	-1.0%	2.1%	0.8%	(48,251)
325.1	STATION SERVICE EQUIPMENT	9,759,668	7,151,531	73.28%	23.5	7.4	-1.0%	4.3%	3.7%	361,108
325.2	MAINTENANCE SHOP EQUIPMENT	435,923	319,429	73.28%	29.6	9.1	-1.0%	3.4%	3.0%	13,078
325.5	RADIATION PROTECTION & RADIOCHEMISTRY	18,390,451	13,475,657	73.28%	24.3	7.0	-1.0%	4.2%	4.0%	735,618
=	Total Account 325	22,554,661	16,527,239	73.28%	21.2	4.0	-1.0%	4.8%	6.9%	1,061,552
Total	St. Lucie - Common	448,126,437	292,540,040	65.28%	39.2	20.1	-1.4%	2.6%	1.8%	9,210,542

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For St. Lucie
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i
St. Lucie - Unit 1										
321	STRUCTURES & IMPROVEMENTS									
321.0	SETTLEMENTS & CONTRIBUTIONS	(489,514)	(356,248)	72.78%	52.7	30.5	-1.0%	1.9%	0.9%	(4,406)
321.3	STATION BUILDINGS	127,380,455	92,702,339	72.78%	50.5	23.5	-1.0%	2.0%	1.2%	1,528,565
321.4	COOLING SYSTEMS	6,088,429	4,430,912	72.78%	42.9	16.1	-1.0%	2.4%	1.8%	109,592
=	=	=	=	=	=	=	=	=	=	=
	Total Account 321	132,979,370	96,777,003	72.78%	50.1	23.1	-1.0%	2.0%	1.2%	1,633,752
322	REACTOR PLANT EQUIPMENT									
322.0	SETTLEMENTS & CONTRIBUTIONS	(16,166,662)	(9,342,097)	57.79%	38.3	30.5	-2.0%	2.7%	1.4%	(226,333)
322.1	REACTOR COOLANT SYSTEMS	121,099,242	69,978,633	57.79%	33.1	24.1	-2.0%	3.1%	1.8%	2,179,786
322.2	STEAM SYSTEMS & EQUIPMENT	147,554,938	85,266,371	57.79%	34.3	23.4	-2.0%	3.0%	1.9%	2,803,544
322.3	CONDENSATE & FEEDWATER SYSTEMS	46,515,278	26,879,405	57.79%	38.5	14.8	-2.0%	2.6%	3.0%	1,395,458
322.4	REACTOR AUXILIARY SYSTEMS	59,671,586	34,481,934	57.79%	33.6	12.0	-2.0%	3.0%	3.7%	2,207,849
322.5	FUEL HANDLING & STORAGE SYSTEMS	17,822,136	10,298,733	57.79%	26.8	8.3	-2.0%	3.8%	5.3%	944,573
322.6	ENGINEERED SAFETY FEATURES	32,061,102	18,526,888	57.79%	42.8	16.3	-2.0%	2.4%	2.7%	865,650
322.7	WASTE MANAGEMENT SYSTEMS	10,396,875	6,007,958	57.79%	55.7	27.6	-2.0%	1.8%	1.6%	166,350
=	=	=	=	=	=	=	=	=	=	=
	Total Account 322	418,954,495	242,097,824	57.79%	34.5	19.6	-2.0%	3.0%	2.3%	10,336,877
323	TURBOGENERATOR UNITS									
323.0	SETTLEMENTS & CONTRIBUTIONS	(25,846)	(18,820)	72.82%	55.0	30.5	-4.0%	1.9%	1.0%	(258)
323.1	TURBINE GENERATOR PEDESTAL	2,693,009	1,960,944	72.82%	60.0	30.5	-4.0%	1.7%	1.0%	26,930
323.2	TURBINE GENERATOR SYSTEMS	51,744,670	37,678,456	72.82%	28.9	14.0	-4.0%	3.8%	2.2%	1,138,383
323.3	CONDENSING SYSTEMS	30,202,418	21,992,226	72.82%	29.3	13.1	-4.0%	3.5%	2.4%	724,858
323.4	TURBINE GENERATOR AUXILIARIES	23,642,627	17,215,641	72.82%	35.2	16.6	-4.0%	3.0%	1.9%	449,210
323.8	TURBINE GANTRY CRANE SYSTEMS	1,166,004	849,039	72.82%	56.5	28.1	-4.0%	1.8%	1.1%	12,826
=	=	=	=	=	=	=	=	=	=	=
	Total Account 323	109,422,882	79,677,486	72.82%	30.8	14.5	-4.0%	3.4%	2.2%	2,351,948
324	ACCESSORY ELECTRIC EQUIPMENT									
324.0	SETTLEMENTS & CONTRIBUTIONS	7,211,938	4,761,613	66.02%	31.3	30.5	-2.0%	3.3%	1.2%	86,543
324.1	STRUCTURAL SUPPORTS	102,989	67,997	66.02%	60.0	30.5	-2.0%	1.7%	1.2%	1,236
324.2	AUXILIARY POWER SYSTEMS	9,985,854	6,593,064	66.02%	32.3	9.8	-2.0%	3.2%	3.7%	369,477
324.3	CONDUCTORS, CONDUITS & INSULATORS	34,515,626	22,788,609	66.02%	54.1	28.1	-2.0%	1.9%	1.3%	448,703
324.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	3,442,912	2,273,149	66.02%	32.2	10.0	-2.0%	3.2%	3.6%	123,945
324.5	SWITCHGEARS & MOTOR CONTROL CENTERS	17,597,846	11,618,808	66.02%	48.7	24.9	-2.0%	2.1%	1.4%	246,370
324.6	INFORMATION SYSTEMS	2,371,885	1,566,014	66.02%	24.5	4.8	-2.0%	4.2%	7.5%	177,891
=	=	=	=	=	=	=	=	=	=	=
	Total Account 324	75,229,050	49,669,255	66.02%	43.1	22.1	-2.0%	2.4%	1.6%	1,454,165
325	MISC. POWER PLANT EQUIPMENT									
325.0	SETTLEMENTS & CONTRIBUTIONS	(256,987)	(174,139)	67.76%	53.8	30.5	-1.0%	1.9%	1.1%	(2,827)
325.1	STATION SERVICE EQUIPMENT	9,325,121	6,318,865	67.76%	52.8	26.8	-1.0%	1.9%	1.2%	111,901
325.2	MAINTENANCE SHOP EQUIPMENT	1,431,570	970,057	67.76%	33.0	13.9	-1.0%	3.1%	2.4%	34,358
=	=	=	=	=	=	=	=	=	=	=
	Total Account 325	10,499,704	7,114,783	67.76%	48.8	24.1	-1.0%	2.1%	1.4%	143,432
=	=	=	=	=	=	=	=	=	=	=
Total	St. Lucie - Unit 1	747,085,501	475,336,351	63.63%	36.8	19.5	-2.2%	2.8%	2.0%	15,920,174
=	=	=	=	=	=	=	=	=	=	=

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For St. Lucie
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i
St. Lucie - Unit 2										
321	STRUCTURES & IMPROVEMENTS									
321.0	SETTLEMENTS & CONTRIBUTIONS	(47,793,474)	(31,794,034)	66.52%	59.6	37.5	-1.0%	1.7%	0.9%	(430,141)
321.2	SITE FACILITIES	409,983	272,736	66.52%	57.0	37.5	-1.0%	1.8%	0.9%	3,690
321.3	STATION BUILDINGS	272,290,670	181,138,097	66.52%	47.2	25.1	-1.0%	2.1%	1.4%	3,812,069
321.4	COOLING SYSTEMS	18,553,603	12,342,561	66.52%	30.5	14.5	-1.0%	3.3%	2.4%	445,286
=	=	=	=	=	=	=	=	=	=	=
	Total Account 321	243,460,782	161,959,360	66.52%	43.6	22.2	-1.0%	2.3%	1.6%	3,830,904
322	REACTOR PLANT EQUIPMENT									
322.0	SETTLEMENTS & CONTRIBUTIONS	(110,806,391)	(75,395,713)	68.04%	58.1	37.5	-2.0%	1.8%	0.9%	(997,258)
322.1	REACTOR COOLANT SYSTEMS	229,535,216	156,182,068	68.04%	41.6	20.7	-2.0%	2.5%	1.6%	3,672,563
322.2	STEAM SYSTEMS & EQUIPMENT	65,987,947	44,900,012	68.04%	39.4	17.3	-2.0%	2.6%	2.0%	1,319,759
322.3	CONDENSATE & FEEDWATER SYSTEMS	95,023,042	64,656,289	68.04%	41.0	23.0	-2.0%	2.5%	1.5%	1,425,346
322.4	REACTOR AUXILIARY SYSTEMS	93,924,613	63,908,888	68.04%	40.3	19.9	-2.0%	2.5%	1.7%	1,596,718
322.5	FUEL HANDLING & STORAGE SYSTEMS	25,246,149	17,178,174	68.04%	44.7	24.7	-2.0%	2.3%	1.4%	353,446
322.6	ENGINEERED SAFETY FEATURES	83,327,542	56,698,349	68.04%	46.1	24.1	-2.0%	2.2%	1.4%	1,166,586
322.7	WASTE MANAGEMENT SYSTEMS	22,338,393	15,199,656	68.04%	53.3	31.5	-2.0%	1.9%	1.1%	245,722
=	=	=	=	=	=	=	=	=	=	=
	Total Account 322	504,576,511	343,327,723	68.04%	39.7	19.0	-2.0%	2.6%	1.8%	8,782,883
323	TURBOGENERATOR UNITS									
323.0	SETTLEMENTS & CONTRIBUTIONS	(25,349,380)	(20,130,493)	79.41%	56.7	37.5	-4.0%	1.8%	0.7%	(177,446)
323.1	TURBINE GENERATOR PEDESTAL	4,693,125	3,726,912	79.41%	60.0	37.5	-4.0%	1.7%	0.7%	32,852
323.2	TURBINE GENERATOR SYSTEMS	71,296,925	56,618,435	79.41%	28.7	9.9	-4.0%	3.6%	2.5%	1,782,423
323.3	CONDENSING SYSTEMS	63,916,121	50,757,178	79.41%	40.7	22.6	-4.0%	2.6%	1.1%	703,077
323.4	TURBINE GENERATOR AUXILIARIES	28,477,346	22,614,478	79.41%	37.6	18.2	-4.0%	2.8%	1.4%	398,683
323.8	TURBINE GANTRY CRANE SYSTEMS	3,651,596	2,899,812	79.41%	57.6	35.2	-4.0%	1.8%	0.7%	25,561
=	=	=	=	=	=	=	=	=	=	=
	Total Account 323	146,685,733	116,486,323	79.41%	32.5	13.8	-4.0%	3.2%	1.8%	2,765,151
324	ACCESSORY ELECTRIC EQUIPMENT									
324.0	SETTLEMENTS & CONTRIBUTIONS	(29,112,363)	(17,179,588)	59.01%	58.7	37.5	-2.0%	1.7%	1.1%	(320,236)
324.1	STRUCTURAL SUPPORTS	53,070	31,317	59.01%	60.0	37.5	-2.0%	1.7%	1.1%	584
324.2	AUXILIARY POWER SYSTEMS	24,334,826	14,360,301	59.01%	34.5	13.5	-2.0%	3.0%	3.2%	778,714
324.3	CONDUCTORS, CONDUITS & INSULATORS	115,448,639	68,127,760	59.01%	58.3	36.0	-2.0%	1.7%	1.2%	1,385,384
324.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	7,727,962	4,560,372	59.01%	34.1	12.5	-2.0%	3.0%	3.4%	262,751
324.5	SWITCHGEARS & MOTOR CONTROL CENTERS	35,353,870	20,862,784	59.01%	53.0	31.8	-2.0%	1.9%	1.4%	494,954
324.6	INFORMATION SYSTEMS	8,142,306	4,804,882	59.01%	19.6	12.4	-2.0%	5.2%	3.5%	284,981
=	=	=	=	=	=	=	=	=	=	=
	Total Account 324	161,948,310	95,567,827	59.01%	46.3	26.1	-2.0%	2.2%	1.6%	2,887,131
325	MISC. POWER PLANT EQUIPMENT									
325.0	SETTLEMENTS & CONTRIBUTIONS	(4,191,556)	(2,309,311)	55.09%	59.2	37.5	-1.0%	1.7%	1.2%	(50,299)
325.1	STATION SERVICE EQUIPMENT	22,685,768	12,498,580	55.09%	57.0	35.2	-1.0%	1.8%	1.3%	294,915
325.2	MAINTENANCE SHOP EQUIPMENT	2,757,214	1,519,070	55.09%	34.7	14.6	-1.0%	2.9%	3.1%	85,474
=	=	=	=	=	=	=	=	=	=	=
	Total Account 325	21,251,426	11,708,338	55.09%	52.2	30.8	-1.0%	1.9%	1.5%	330,090
=	=	=	=	=	=	=	=	=	=	=
Total	St. Lucie - Unit 2	1,077,922,762	729,049,572	67.63%	40.3	19.9	-2.1%	2.5%	1.7%	18,596,159
=	=	=	=	=	=	=	=	=	=	=
	Total St. Lucie	2,273,134,700	1,496,925,963	65.85%	38.9	19.8	-2.0%	2.6%	1.8%	43,726,875
=	=	=	=	=	=	=	=	=	=	=

SCHEDULE III

Calculation of Theoretical Reserve

Column (a)	FPL's Estimated Plant Balance from Schedule IV, column (a).
Column (b)	FPL's Estimated Reserve Balance based on projections from 12/31/04 balances.
Column (c)	Average Service Life from Schedule IV, column (b).
Column (d)	Average Remaining Life from Schedule IV, Column (d).
Column (e)	Net Salvage Percentage from Net Salvage Study.
Column (f)	Future Accruals: $((1 - \text{net salvage percentage} \times \text{Plant Balance}) \times (\text{average remaining life} / \text{average service life}))$.
Column (g)	Future Interim Net Salvage: $\text{Plant Balance} \times \text{Net Salvage Percentage}$.
Column (h)	Theoretical Reserve: $\text{Plant Balance} - \text{Future Accruals} - \text{Future Interim Net Salvage}$.
Column (i)	FPL's Estimated Reserve Balance: from Column (b).
Column (j)	Net Reserve (Surplus)/Deficiency: $\text{Theoretical Reserve} - \text{Actual Reserve} [\text{Column (h)} - \text{Column (i)}]$.

SCHEDULE III

Florida Power and Light Company
Plant and Reserve Balances
For St. Lucie
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j
St. Lucie - Common											
321 STRUCTURES & IMPROVEMENTS											
321.0 SETTLEMENTS & CONTRIBUTIONS		(383,670)	(245,281)	(2.0)	34.5	-1.0%	6,684,491	3,837	(7,071,998)	(245,281)	(6,826,717)
321.1 SITE PREPARATION		31,992,622	20,452,967	62.4	34.5	-1.0%	17,865,111	(319,926)	14,447,437	20,452,967	(6,005,530)
321.2 SITE FACILITIES		38,191,265	24,415,775	40.8	21.7	-1.0%	20,515,636	(381,913)	18,057,542	24,415,775	(6,358,233)
321.3 STATION BUILDINGS		70,518,219	45,082,481	44.5	26.5	-1.0%	42,413,936	(705,182)	28,809,465	45,082,481	(16,273,016)
321.4 COOLING SYSTEMS		168,695,458	107,847,446	46.4	25.5	-1.0%	93,636,886	(1,686,955)	76,745,527	107,847,446	(31,101,919)
321.5 RAW & TREATED WATER SYSTEMS		3,281,223	2,097,694	46.2	25.1	-1.0%	1,800,482	(32,812)	1,513,553	2,097,694	(584,141)
321.6 SECURITY SYSTEMS		23,249,702	14,863,595	31.4	9.8	-1.0%	7,328,839	(232,497)	16,153,360	14,863,595	1,289,765
Total Account 321		335,544,819	214,514,678	43.7	24.5	-1.0%	190,245,381	(3,355,448)	148,654,886	214,514,677	(65,859,791)
322 REACTOR PLANT EQUIPMENT											
322.0 SETTLEMENTS & CONTRIBUTIONS		(2,287,923)	(1,595,075)	50.7	34.5	-2.0%	(1,588,008)	45,758	(745,673)	(1,595,075)	849,402
322.1 REACTOR COOLANT SYSTEMS		5,746,541	4,006,326	35.8	23.3	-2.0%	3,814,869	(114,931)	2,046,603	4,006,326	(1,959,723)
322.2 STEAM SYSTEMS & EQUIPMENT		3,869,504	2,697,709	32.1	14.4	-2.0%	1,770,569	(77,390)	2,176,325	2,697,709	(521,384)
322.3 CONDENSATE & FEEDWATER SYSTEMS		6,921,967	4,825,800	39.5	19.0	-2.0%	3,396,145	(138,439)	3,664,261	4,825,800	(1,161,539)
322.4 REACTOR AUXILIARY SYSTEMS		25,410,567	17,715,531	27.7	8.7	-2.0%	8,140,555	(508,211)	17,778,223	17,715,531	62,692
322.6 ENGINEERED SAFETY FEATURES		492,958	343,676	31.2	10.2	-2.0%	164,383	(9,859)	338,434	343,676	(5,242)
322.7 WASTE MANAGEMENT SYSTEMS		1,578,209	1,100,283	81.3	45.1	-2.0%	892,998	(31,564)	716,775	1,100,283	(383,508)
Total Account 322		41,731,823	29,094,251	30.6	11.9	-2.0%	16,591,511	(834,636)	25,974,948	29,094,250	(3,119,302)
323 TURBOGENERATOR UNITS											
323.0 SETTLEMENTS & CONTRIBUTIONS		(2,479,394)	(1,816,810)	50.2	34.5	-4.0%	(1,772,125)	99,176	(806,445)	(1,816,810)	1,010,365
323.2 TURBINE GENERATOR SYSTEMS		17,905,414	13,047,163	28.1	6.8	-4.0%	4,481,135	(712,217)	14,036,496	13,047,163	989,333
323.3 CONDENSING SYSTEMS		2,200,791	1,812,660	26.0	3.6	-4.0%	316,914	(88,032)	1,971,909	1,612,660	359,249
323.4 TURBINE GENERATOR AUXILIARIES		1,160,496	850,369	23.8	9.4	-4.0%	476,681	(46,420)	730,235	850,369	(120,134)
Total Account 323		18,687,307	13,693,382	26.0	4.7	-4.0%	3,502,605	(747,492)	15,932,194	13,693,382	2,238,812
324 ACCESSORY ELECTRIC EQUIPMENT											
324.0 SETTLEMENTS & CONTRIBUTIONS		(926,574)	(585,543)	52.3	34.5	-2.0%	(623,444)	18,531	(321,661)	(585,543)	263,882
324.2 AUXILIARY POWER SYSTEMS		3,592,536	2,270,282	27.7	8.8	-2.0%	1,164,137	(71,851)	2,500,250	2,270,282	229,968
324.3 CONDUCTORS, CONDUITS & INSULATORS		15,814,153	9,993,661	55.6	34.5	-2.0%	10,008,994	(316,283)	6,121,442	9,993,661	(3,872,219)
324.4 SWITCHING, CONTROL & PROTECTIVE SYSTEM		80,172	50,664	36.0	22.5	-2.0%	51,110	(1,603)	30,665	50,664	(19,999)
324.5 SWITCHGEARS & MOTOR CONTROL CENTERS		10,697,288	6,760,088	51.2	33.1	-2.0%	7,053,942	(213,946)	3,857,292	6,760,088	(2,902,796)
324.6 INFORMATION SYSTEMS		350,252	221,340	29.3	8.5	-2.0%	103,641	(7,005)	253,616	221,340	32,276
Total Account 324		29,607,827	18,710,492	47.8	28.1	-2.0%	17,758,380	(592,157)	12,441,604	18,710,492	(6,268,888)
325 MISC. POWER PLANT EQUIPMENT											
325.0 SETTLEMENTS & CONTRIBUTIONS		(6,031,381)	(4,419,578)	48.0	34.5	-1.0%	(4,378,406)	60,314	(1,713,289)	(4,419,578)	2,706,289
325.1 STATION SERVICE EQUIPMENT		9,759,668	7,151,531	23.5	7.4	-1.0%	3,103,990	(97,597)	6,753,275	7,151,531	(398,256)
325.2 MAINTENANCE SHOP EQUIPMENT		435,923	319,429	29.6	9.1	-1.0%	135,357	(4,359)	304,925	319,429	(14,504)
325.5 RADIATION PROTECTION & RADIOCHEMISTRY		18,390,451	13,475,857	24.3	7.0	-1.0%	5,350,637	(183,905)	13,223,719	13,475,857	(252,138)
Total Account 325		22,554,661	16,527,239	21.2	4.0	-1.0%	4,211,578	(225,547)	18,568,630	16,527,239	2,041,391
Total St. Lucie - Common		448,126,437	292,540,040	39.2	20.1	-1.4%	232,309,455	(5,755,280)	221,572,262	292,540,040	(70,967,778)

SCHEDULE III

Florida Power and Light Company
Plant and Reserve Balances
For St. Lucie
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j
St. Lucie - Unit 1											
321	STRUCTURES & IMPROVEMENTS										
321.0	SETTLEMENTS & CONTRIBUTIONS	(489,514)	(356,248)	52.7	30.5	-1.0%	(286,138)	4,895	(208,271)	(356,248)	147,977
321.3	STATION BUILDINGS	127,380,455	92,702,339	50.5	23.5	-1.0%	59,868,814	(1,273,805)	68,785,446	92,702,339	(23,916,893)
321.4	COOLING SYSTEMS	6,088,429	4,430,912	42.9	16.1	-1.0%	2,307,784	(60,884)	3,841,529	4,430,912	(589,383)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 321	132,979,370	96,777,003	50.1	23.1	-1.0%	61,890,460	(1,329,794)	72,418,704	96,777,003	(24,358,299)
322	REACTOR PLANT EQUIPMENT										
322.0	SETTLEMENTS & CONTRIBUTIONS	(16,166,662)	(9,342,097)	38.3	30.5	-2.0%	(13,131,719)	323,333	(3,358,276)	(9,342,097)	5,983,821
322.1	REACTOR COOLANT SYSTEMS	121,099,242	69,978,633	33.1	24.1	-2.0%	89,935,395	(2,421,985)	33,585,832	69,978,633	(36,392,801)
322.2	STEAM SYSTEMS & EQUIPMENT	147,554,938	85,266,371	34.3	23.4	-2.0%	102,677,588	(2,951,099)	47,828,449	85,266,371	(37,437,922)
322.3	CONDENSATE & FEEDWATER SYSTEMS	46,515,278	26,879,405	38.5	14.8	-2.0%	18,238,822	(930,306)	29,206,762	26,879,405	2,327,357
322.4	REACTOR AUXILIARY SYSTEMS	59,671,586	34,481,934	33.6	12.0	-2.0%	21,737,506	(1,193,432)	39,127,512	34,481,934	4,645,578
322.5	FUEL HANDLING & STORAGE SYSTEMS	17,822,136	10,298,733	26.8	8.3	-2.0%	5,629,933	(356,443)	12,548,646	10,298,733	2,249,913
322.6	ENGINEERED SAFETY FEATURES	32,061,102	18,526,888	42.8	16.3	-2.0%	12,454,390	(641,222)	20,247,934	18,526,888	1,721,046
322.7	WASTE MANAGEMENT SYSTEMS	10,396,875	6,007,958	55.7	27.6	-2.0%	5,254,808	(207,938)	5,350,005	6,007,958	(657,954)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 322	418,954,495	242,097,824	34.5	19.6	-2.0%	242,796,723	(8,379,090)	184,536,862	242,097,825	(57,560,963)
323	TURBOGENERATOR UNITS										
323.0	SETTLEMENTS & CONTRIBUTIONS	(25,846)	(18,820)	55.0	30.5	-4.0%	(14,906)	1,034	(11,974)	(18,820)	6,846
323.1	TURBINE GENERATOR PEDESTAL	2,693,009	1,960,944	60.0	30.5	-4.0%	1,423,704	(107,720)	1,377,025	1,960,944	(583,919)
323.2	TURBINE GENERATOR SYSTEMS	51,744,670	37,678,456	28.9	14.0	-4.0%	26,069,287	(2,069,787)	27,745,170	37,678,456	(9,933,286)
323.3	CONDENSING SYSTEMS	30,202,418	21,992,226	29.3	13.1	-4.0%	14,043,609	(1,208,097)	17,366,906	21,992,226	(4,625,320)
323.4	TURBINE GENERATOR AUXILIARIES	23,642,627	17,215,641	35.2	16.6	-4.0%	11,595,634	(945,705)	12,992,698	17,215,641	(4,222,943)
323.8	TURBINE GANTRY CRANE SYSTEMS	1,166,004	849,039	56.5	28.1	-4.0%	603,103	(46,640)	609,541	849,039	(239,498)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 323	109,422,882	79,677,486	30.8	14.5	-4.0%	53,720,431	(4,376,915)	60,079,366	79,677,486	(19,598,120)
324	ACCESSORY ELECTRIC EQUIPMENT										
324.0	SETTLEMENTS & CONTRIBUTIONS	7,211,938	4,761,613	31.3	30.5	-2.0%	7,168,159	(144,239)	188,018	4,761,613	(4,573,595)
324.1	STRUCTURAL SUPPORTS	102,989	67,997	60.0	30.5	-2.0%	53,400	(2,060)	51,649	67,997	(16,348)
324.2	AUXILIARY POWER SYSTEMS	9,985,854	6,593,064	32.3	9.8	-2.0%	3,090,359	(199,717)	7,095,212	6,593,064	502,148
324.3	CONDUCTORS, CONDUITS & INSULATORS	34,515,626	22,788,609	54.1	28.1	-2.0%	18,286,264	(690,313)	16,919,675	22,788,609	(5,868,934)
324.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	3,442,912	2,273,149	32.2	10.0	-2.0%	1,090,612	(68,858)	2,421,158	2,273,149	148,009
324.5	SWITCHGEARS & MOTOR CONTROL CENTERS	17,597,846	11,618,808	48.7	24.9	-2.0%	9,177,620	(351,957)	8,772,183	11,618,808	(2,846,625)
324.6	INFORMATION SYSTEMS	2,371,885	1,566,014	24.5	4.8	-2.0%	473,990	(47,438)	1,945,333	1,566,014	379,319
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 324	75,229,050	49,669,255	43.1	22.1	-2.0%	39,340,404	(1,504,581)	37,393,227	49,669,254	(12,276,027)
325	MISC. POWER PLANT EQUIPMENT										
325.0	SETTLEMENTS & CONTRIBUTIONS	(256,987)	(174,139)	53.8	30.5	-1.0%	(147,147)	2,570	(112,410)	(174,139)	61,729
325.1	STATION SERVICE EQUIPMENT	9,325,121	6,318,865	52.8	26.8	-1.0%	4,780,537	(93,251)	4,637,835	6,318,865	(1,681,030)
325.2	MAINTENANCE SHOP EQUIPMENT	1,431,570	970,057	33.0	13.9	-1.0%	609,025	(14,316)	836,861	970,057	(133,196)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 325	10,499,704	7,114,783	48.8	24.1	-1.0%	5,242,415	(104,987)	5,362,286	7,114,783	(1,752,497)
=	=	=	=	=	=	=	=	=	=	=	=
Total	St. Lucie - Unit 1	747,085,501	475,336,351	36.8	19.5	-2.2%	402,990,433	(15,695,377)	359,790,445	475,336,351	(115,545,906)
=	=	=	=	=	=	=	=	=	=	=	=

SCHEDULE III
Florida Power and Light Company
Plant and Reserve Balances
For St. Lucie
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j
St. Lucie - Unit 2											
321	STRUCTURES & IMPROVEMENTS										
321.0	SETTLEMENTS & CONTRIBUTIONS	(47,793,474)	(31,794,034)	59.6	37.5	-1.0%	(30,372,111)	477,935	(17,899,298)	(31,794,034)	13,894,736
321.2	SITE FACILITIES	409,983	272,736	57.0	37.5	-1.0%	272,423	(4,100)	141,660	272,736	(131,076)
321.3	STATION BUILDINGS	272,290,670	181,138,097	47.2	25.1	-1.0%	146,246,627	(2,722,907)	128,766,950	181,138,097	(52,371,147)
321.4	COOLING SYSTEMS	18,553,603	12,342,561	30.5	14.5	-1.0%	8,908,771	(185,536)	9,830,368	12,342,561	(2,512,193)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 321	243,460,782	161,959,360	43.6	22.2	-1.0%	125,055,710	(2,434,608)	120,839,680	161,959,360	(41,119,680)
322	REACTOR PLANT EQUIPMENT										
322.0	SETTLEMENTS & CONTRIBUTIONS	(110,806,391)	(75,395,713)	58.1	37.5	-2.0%	(72,949,130)	2,216,128	(40,073,389)	(75,395,713)	35,322,324
322.1	REACTOR COOLANT SYSTEMS	229,535,216	156,182,068	41.6	20.7	-2.0%	116,500,157	(4,590,704)	117,625,763	156,182,068	(38,556,305)
322.2	STEAM SYSTEMS & EQUIPMENT	65,987,947	44,900,012	39.4	17.3	-2.0%	29,553,891	(1,319,759)	37,753,815	44,900,012	(7,146,197)
322.3	CONDENSATE & FEEDWATER SYSTEMS	95,023,042	64,656,289	41.0	23.0	-2.0%	54,371,721	(1,900,461)	42,551,782	64,656,289	(22,104,507)
322.4	REACTOR AUXILIARY SYSTEMS	93,924,613	63,908,888	40.3	19.9	-2.0%	47,307,241	(1,878,492)	48,495,864	63,908,888	(15,413,024)
322.5	FUEL HANDLING & STORAGE SYSTEMS	25,246,149	17,178,174	44.7	24.7	-2.0%	14,229,340	(504,923)	11,521,732	17,178,174	(5,656,442)
322.6	ENGINEERED SAFETY FEATURES	83,327,542	56,698,349	46.1	24.1	-2.0%	44,432,921	(1,666,551)	40,561,172	56,698,349	(16,137,177)
322.7	WASTE MANAGEMENT SYSTEMS	22,338,393	15,199,656	53.3	31.5	-2.0%	13,465,902	(446,768)	9,319,259	15,199,656	(5,880,397)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 322	504,576,511	343,327,723	39.7	19.0	-2.0%	246,912,043	(10,091,530)	267,755,998	343,327,723	(75,571,725)
323	TURBOGENERATOR UNITS										
323.0	SETTLEMENTS & CONTRIBUTIONS	(25,349,380)	(20,130,493)	56.7	37.5	-4.0%	(17,436,081)	1,013,975	(8,927,274)	(20,130,493)	11,203,219
323.1	TURBINE GENERATOR PEDESTAL	4,693,125	3,726,912	60.0	37.5	-4.0%	3,050,531	(187,725)	1,830,319	3,726,912	(1,896,593)
323.2	TURBINE GENERATOR SYSTEMS	71,296,925	56,618,435	28.7	9.9	-4.0%	25,577,461	(2,851,877)	48,571,341	56,618,435	(8,047,094)
323.3	CONDENSING SYSTEMS	63,916,121	50,757,178	40.7	22.6	-4.0%	36,911,167	(2,556,645)	29,561,599	50,757,178	(21,195,579)
323.4	TURBINE GENERATOR AUXILIARIES	28,477,346	22,614,478	37.6	18.2	-4.0%	14,335,617	(1,139,094)	15,280,823	22,614,478	(7,333,655)
323.8	TURBINE GANTRY CRANE SYSTEMS	3,651,596	2,899,812	57.6	35.2	-4.0%	2,320,792	(146,064)	1,476,868	2,899,812	(1,422,944)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 323	146,685,733	116,486,323	32.5	13.8	-4.0%	64,759,487	(5,867,429)	87,793,675	116,486,322	(28,692,647)
324	ACCESSORY ELECTRIC EQUIPMENT										
324.0	SETTLEMENTS & CONTRIBUTIONS	(29,112,363)	(17,179,588)	58.7	37.5	-2.0%	(18,970,151)	582,247	(10,724,459)	(17,179,588)	6,455,129
324.1	STRUCTURAL SUPPORTS	53,070	31,317	60.0	37.5	-2.0%	33,832	(1,061)	20,299	31,317	(11,018)
324.2	AUXILIARY POWER SYSTEMS	24,334,826	14,360,301	34.5	13.5	-2.0%	9,712,770	(486,697)	15,108,753	14,360,301	748,452
324.3	CONDUCTORS, CONDUITS & INSULATORS	115,448,639	68,127,760	58.3	36.0	-2.0%	72,714,820	(2,308,973)	45,042,792	68,127,760	(23,084,968)
324.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	7,727,962	4,560,372	34.1	12.5	-2.0%	2,889,487	(154,559)	4,993,034	4,560,372	432,662
324.5	SWITCHGEARS & MOTOR CONTROL CENTERS	35,353,670	20,862,784	53.0	31.8	-2.0%	21,636,568	(707,077)	14,424,379	20,862,784	(6,438,405)
324.6	INFORMATION SYSTEMS	8,142,306	4,804,882	19.6	12.4	-2.0%	5,254,280	(162,846)	3,050,872	4,804,882	(1,754,010)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 324	161,948,310	95,567,827	46.3	26.1	-2.0%	93,271,606	(3,238,966)	71,915,670	95,567,828	(23,652,158)
325	MISC. POWER PLANT EQUIPMENT										
325.0	SETTLEMENTS & CONTRIBUTIONS	(4,191,556)	(2,309,311)	59.2	37.5	-1.0%	(2,681,675)	41,916	(1,551,797)	(2,309,311)	757,514
325.1	STATION SERVICE EQUIPMENT	22,685,768	12,498,580	57.0	35.2	-1.0%	14,149,551	(226,858)	8,763,075	12,498,580	(3,735,505)
325.2	MAINTENANCE SHOP EQUIPMENT	2,757,214	1,519,070	34.7	14.6	-1.0%	1,171,697	(27,572)	1,613,089	1,519,070	94,019
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 325	21,251,426	11,708,338	52.2	30.8	-1.0%	12,639,573	(212,514)	8,824,367	11,708,339	(2,883,972)
=	=	=	=	=	=	=	=	=	=	=	=
Total	St. Lucie - Unit 2	1,077,922,762	729,049,572	40.3	19.9	-2.1%	542,638,419	(21,845,048)	557,129,391	729,049,572	(171,920,181)
=	=	=	=	=	=	=	=	=	=	=	=
	Total St. Lucie	2,273,134,700	1,496,925,963	38.9	19.8	-2.0%	1,177,938,307	(43,295,705)	1,138,492,098	1,496,925,963	(358,433,865)
=	=	=	=	=	=	=	=	=	=	=	=

SCHEDULE IV

Summary Forecast Analysis

Column (a)	FPL's Estimated Plant Balance from Schedule V, column (a).
Column (b)	Average Service Life from Schedule V, column (h).
Column (c)	Annual Accrual from Schedule V, column (i).
Column (d)	Average Remaining Life from Schedule V, column (j).
Column (e)	Projected Unrecovered Capital from Schedule V, column (k).

SCHEDULE IV

Capital Recovery Date = 2040

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Common
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=
a	b	c	d	e	
321.000 - SETTLEMENTS & CONTRIBUTIONS	-\$383,670	-2.0	\$188,773.51	34.5	\$6,512,686.96
Subtotal 321.0 - SETTLEMENTS & CONTRIBUTIONS	-\$383,670	-2.0	\$188,773.51	34.5	\$6,512,686.96
321.101 - INITIAL SITE PREPARATION	\$31,992,622	62.4	\$512,736.29	34.5	\$17,689,401.47
Subtotal 321.1 - SITE PREPARATION	\$31,992,622	62.4	\$512,736.29	34.5	\$17,689,401.47
321.201 - SITE DRAINAGE SYSTEM	\$4,141,864	32.9	\$126,009.25	11.1	\$1,397,104.22
321.203 - ROADWAYS	\$15,958,127	55.7	\$286,312.31	34.5	\$9,877,775.06
321.204 - SITE FIRE PROTECTION	\$3,405,202	47.8	\$71,221.57	27.2	\$1,938,836.98
321.205 - YARD IMPROVEMENTS	\$9,970,434	36.4	\$274,097.97	21.0	\$5,752,595.35
321.206 - SITE SEWAGE TREATMENT SYSTEM	\$2,515,618	20.9	\$120,371.73	3.9	\$474,990.47
321.208 - WATERFRONT IMPROVEMENT (NOT COOLING)	\$1,253,186	31.8	\$39,432.90	9.5	\$375,439.87
321.210 - PONDS (NOT COOLING)	\$794,776	47.9	\$16,576.95	23.3	\$386,737.84
321.234 - Nnnn	\$152,058	50.0	\$3,041.16	34.5	\$104,920.02
Subtotal 321.2 - SITE FACILITIES	\$38,191,265	40.8	\$937,063.84	21.7	\$20,308,399.81
321.301 - Land Utilization Lab & Office	\$544,815	51.5	\$10,577.93	25.4	\$268,596.43
321.302 - North Security Building	\$1,189,936	58.5	\$20,324.18	30.7	\$624,585.64
321.303 - Unit 1 Operating Stores	\$1,288,732	53.6	\$24,055.57	25.4	\$611,662.01
321.304 - Maintenance Shop	\$28,836	50.3	\$573.74	25.6	\$14,702.44
321.305 - North Service Building	\$4,615,975	43.8	\$105,368.48	26.4	\$2,779,287.72
321.306 - Dry Storage Building	\$1,131,227	51.1	\$22,150.31	29.9	\$663,260.40
321.307 - East Security Building	\$6,705,033	48.8	\$137,321.42	26.9	\$3,693,134.87
321.308 - South Service Building	\$3,821,846	49.8	\$76,692.66	28.7	\$2,204,726.90
321.309 - Maintenance Training Building	\$1,142,534	35.2	\$32,481.86	23.6	\$765,624.35
321.311 - Backfit Maintenance Shop	\$506,214	49.3	\$10,264.33	29.1	\$298,709.32
321.312 - Surplus Warehouse	\$973,019	46.9	\$20,725.21	26.0	\$538,811.60
321.313 - Backfit Outage Offices and Storage	\$374,581	45.7	\$8,194.68	26.4	\$216,216.26
321.314 - Maintenance Paint Shop Facility	\$356,889	49.1	\$7,262.12	26.6	\$193,491.15
321.315 - Bulk Storage	\$1,150,188	39.9	\$28,797.73	26.3	\$758,042.65
321.316 - Mobile Equipment Maintenance Shop	\$354,057	48.3	\$7,329.96	28.1	\$205,700.67
321.317 - Pipe Fabrication Shop	\$178,002	48.8	\$3,645.89	26.3	\$95,969.60
321.318 - Backfit Quality Control Building	\$630,317	51.4	\$12,254.04	30.6	\$374,516.07
321.319 - Health Physics Training Facility	\$1,179,463	42.9	\$27,514.24	24.3	\$667,275.91
321.320 - South Craft Access	\$916,113	52.4	\$17,468.18	31.1	\$543,146.53
321.321 - Unit 2 Operating Stores	\$2,292,409	39.0	\$58,777.11	23.4	\$1,374,066.10
321.322 - Backfit Warehouse	\$1,514,883	35.1	\$43,135.06	20.5	\$883,213.86
321.323 - Weld Test Building	\$168,535	41.5	\$4,062.96	22.8	\$92,455.82
321.324 - North Warehouse	\$224,929	15.2	\$14,796.62	6.7	\$99,164.09
321.325 - Cold Chemistry Lab	\$3,400,432	43.9	\$77,389.46	25.7	\$1,992,012.73
321.331 - PICNIC SHELTER	\$165,138	39.6	\$4,173.24	24.3	\$101,511.87
321.332 - MOBILE TRAILER	\$64,561	25.1	\$2,574.38	4.6	\$11,741.50

SCHEDULE IV

Capital Recovery Date = 2040

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Common
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=
a	b	c	d	e	
321.333 - SERVICE ISLAND	\$181,000	51.0	\$3,156.86	34.5	\$108,911.76
321.334 - EMERGENCY OPERATING FACILITY BUILDING	\$831,740	38.8	\$21,424.62	22.6	\$484,799.63
321.335 - REACTOR AUXILIARY BUILDING	\$99,535	26.9	\$3,702.83	14.0	\$51,983.91
321.336 - REACTOR CONTAINMENT BUILDING	\$172,820	20.8	\$8,314.10	10.5	\$87,490.25
321.338 - SIMULATOR TRAINING TRAINING	\$7,535,816	41.0	\$183,823.38	23.6	\$4,334,454.67
321.341 - STEAM GENERATOR BLOWDOWN BUILDING	\$7,165,755	61.6	\$116,347.57	33.4	\$3,889,117.45
321.350 - MISCELLANEOUS BUILDINGS	\$3,794,148	51.8	\$73,184.43	34.5	\$2,524,862.64
321.387 - Condensate Polisher Building	\$3,571,507	51.7	\$69,108.45	30.2	\$2,066,136.61
321.389 - RCA Access Point	\$1,801,668	38.3	\$47,045.86	17.5	\$822,818.06
321.390 - Land Utilization Lab & Office Bldg	\$169,009	44.7	\$3,782.75	29.2	\$110,376.38
321.391 - Fitness Wellness Facility	\$469,122	41.2	\$11,379.87	27.6	\$314,589.90
321.392 - Administration Building	\$8,262,217	40.2	\$205,673.07	29.6	\$6,084,556.08
321.394 - Craft Lunchroom Facility	\$634,150	41.3	\$15,357.89	29.2	\$448,935.11
321.395 - Fire Protection Training Building	\$141,190	44.8	\$3,152.66	31.3	\$98,629.18
321.396 - KK" BUILDING	\$789,878	19.1	\$41,362.65	12.6	\$521,020.80
Subtotal 321.3 - STATION BUILDINGS	\$70,518,219	44.5	\$1,584,728.35	26.5	\$42,040,308.92
321.404 - CONDENSER COOLING WATER CANAL SYSTEM	\$64,784,102	56.7	\$1,143,576.77	34.2	\$39,097,216.54
321.411 - OCEAN/LAKE/RIVER/CANAL INTAKE STRUCT.	\$77,171,517	40.2	\$1,919,275.54	21.3	\$40,905,478.77
321.412 - OCEAN/LAKE/RIVER/CANAL DISCH. STRUCT.	\$21,200,816	58.8	\$360,766.76	33.8	\$12,205,798.53
321.413 - OPEN/INTAKE COOLING WATER SYSTEM	\$876,048	14.3	\$61,219.30	4.4	\$269,502.94
321.415 - ULTIMATE HEAT SINK SYSTEM	\$4,682,975	30.3	\$154,130.96	1.6	\$248,349.10
Subtotal 321.4 - COOLING SYSTEMS	\$168,695,458	46.4	\$3,638,969.33	25.5	\$92,726,345.88
321.502 - WATER TREATMENT SYSTEM	\$783,856	45.3	\$17,289.74	26.2	\$452,223.39
321.504 - WASTE WATER TREATMENT SYSTEM	\$1,386,584	40.9	\$33,915.30	19.1	\$648,488.62
321.505 - DOMESTIC WATER SYSTEM (POTABLE)	\$1,110,783	55.9	\$19,877.23	34.5	\$685,764.41
Subtotal 321.5 - RAW & TREATED WATER SYSTEMS	\$3,281,223	46.2	\$71,082.27	25.1	\$1,786,476.42
321.601 - ACCESS CONTROL SYSTEM	\$19,256,683	30.3	\$634,841.89	8.2	\$5,188,656.84
321.602 - PERIMETER SURVEILLANCE SYSTEM	\$3,993,019	38.0	\$105,079.44	19.9	\$2,086,682.54
Subtotal 321.6 - SECURITY SYSTEMS	\$23,249,702	31.4	\$739,921.33	9.8	\$7,275,339.38
321 - STRUCTURES & IMPROVEMENTS	\$335,544,819	43.7	\$7,673,274.92	24.5	\$188,338,958.84
322.000 - SETTLEMENTS & CONTRIBUTIONS	-\$2,287,923	50.7	-\$45,087.44	34.5	-\$1,555,516.85
Subtotal 322.0 - SETTLEMENTS & CONTRIBUTIONS	-\$2,287,923	50.7	-\$45,087.44	34.5	-\$1,555,516.85

SCHEDULE IV

Capital Recovery Date = 2040

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Common
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=
a	b	c	d	e	
322.151 - REACTOR VESSEL & INTERNALS	\$1,649,760	42.0	\$39,286.54	34.3	\$1,348,578.08
322.152 - REACTOR COOLANT PUMP SYSTEM	\$3,846,242	34.5	\$111,459.51	20.5	\$2,283,339.23
322.154 - CONTROL ROD SYSTEM	\$239,005	25.0	\$9,562.73	12.2	\$116,582.92
322.155 - CONTROL ROD DRIVE COOLING SYSTEM	\$11,534	32.0	\$360.44	7.4	\$2,681.28
Subtotal 322.1 - REACTOR COOLANT SYSTEMS	\$5,746,541	35.8	\$160,669.22	23.3	\$3,751,181.51
322.256 - STEAM GENERATORS	\$1,369,214	20.0	\$68,460.70	8.5	\$584,792.32
322.258 - STM GEN/BLR/HRSG BLOWDOWN TREATMENT S	\$2,500,290	47.8	\$52,269.08	22.0	\$1,152,269.10
Subtotal 322.2 - STEAM SYSTEMS & EQUIPMENT	\$3,869,504	32.1	\$120,729.78	14.4	\$1,737,061.42
322.354 - MAIN FEEDWATER PUMP SYSTEM	\$156,064	29.2	\$5,351.27	15.5	\$82,951.44
322.355 - HEATER VENTS & DRAINS SYSTEM	\$196,427	36.0	\$5,456.31	34.5	\$188,242.54
322.357 - SECONDARY SAMPLING SYSTEM	\$52,205	16.0	\$3,262.81	6.5	\$21,208.28
322.359 - CONDENSATE POLISHER SYSTEM	\$5,377,170	38.1	\$141,017.55	16.6	\$2,345,292.79
322.361 - NITROGEN SYSTEM	\$1,140,101	56.5	\$20,187.02	34.5	\$698,452.13
Subtotal 322.3 - CONDENSATE & FEEDWATER SYSTEMS	\$6,921,967	39.5	\$175,274.96	19.0	\$3,334,147.18
322.438 - DEMINERALIZED WATER SYSTEM	\$6,541,989	50.7	\$128,947.03	28.0	\$3,606,446.84
322.440 - SAFETY ASSESSMENT SYSTEM	\$17,834,097	24.0	\$743,087.38	5.5	\$4,055,356.60
322.447 - COMPONENT/CLOSED COOLING WATER SYS	\$0	0.0	\$0.00	0.0	\$0.00
322.449 - REACTOR CRANE/LIFTING EQUIPMENT	\$9,167	20.0	\$458.35	1.5	\$687.53
322.451 - HYDROGEN SUPPLY SYSTEM (PRIMARY)	\$286,650	55.6	\$5,155.50	32.3	\$168,510.14
322.453 - LOOSE PARTS MONITORING SYSTEM	\$72,479	40.0	\$1,811.98	18.5	\$33,521.54
322.454 - AREA & PROCESS RADIATION MONITORING SYS	\$343,366	31.2	\$11,014.67	9.0	\$99,111.45
322.456 - PRIMARY SAMPLING SYSTEM	\$272,020	10.0	\$27,202.00	0.5	\$13,601.00
322.458 - CHARGING & LETDOWN SYSTEM	\$40,754	58.6	\$695.51	34.5	\$23,994.82
322.459 - BORIC ACID SUPPLY SYSTEM	\$10,045	20.0	\$502.25	2.0	\$1,028.87
Subtotal 322.4 - REACTOR AUXILIARY SYSTEMS	\$25,410,567	27.7	\$918,874.67	8.7	\$8,000,258.79
322.652 - CONTAINMENT SPRAY SYSTEM	\$163,419	27.0	\$6,052.55	9.7	\$58,639.61
322.653 - HIGH PRESSURE SAFETY INJECTION SYSTEM	\$237,609	35.6	\$6,670.77	12.7	\$84,426.25
322.654 - LOW PRESSURE SAFETY INJECTION SYSTEM	\$91,930	30.0	\$3,064.33	6.0	\$18,462.60
Subtotal 322.6 - ENGINEERED SAFETY FEATURES	\$492,958	31.2	\$15,787.65	10.2	\$161,528.46
322.751 - DRUMMING STATION	\$671,291	54.6	\$12,286.77	30.9	\$379,369.57
322.752 - AERATED WASTE STORAGE SYSTEM	\$868,819	56.3	\$15,418.29	27.8	\$429,397.83
322.753 - WASTE GAS DISPOSAL SYSTEM	\$1,500	30.0	\$50.00	5.5	\$275.00
322.756 - VOLUME REDUCTION SYSTEM	\$109,529	52.9	\$2,070.92	34.5	\$71,446.59
322.757 - NUCLEAR LAUNDRY EQUIPMENT	-\$72,930	7.0	-\$10,418.57	0.5	-\$5,209.29

SCHEDULE IV

Capital Recovery Date = 2040

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Common
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
=	=	=	=	=	=
-	-	-	-	-	-
Subtotal 322.7 - WASTE MANAGEMENT SYSTEMS	\$1,578,209	81.3	\$19,407.41	45.1	\$875,279.70
=	=	=	=	=	=
<u>322 - REACTOR PLANT EQUIPMENT</u>	<u>\$41,731,823</u>	<u>30.6</u>	<u>\$1,365,656.25</u>	<u>11.9</u>	<u>\$16,303,940.21</u>
=	=	=	=	=	=
323.000 - SETTLEMENTS & CONTRIBUTIONS	-\$2,479,394	50.2	-\$49,431.96	34.5	-\$1,705,402.90
-	-	-	-	-	-
Subtotal 323.0 - SETTLEMENTS & CONTRIBUTIONS	-\$2,479,394	50.2	-\$49,431.96	34.5	-\$1,705,402.90
323.271 - STEAM TURBINE	\$17,805,414	28.1	\$633,662.67	6.8	\$4,320,024.00
-	-	-	-	-	-
Subtotal 323.2 - TURBINE GENERATOR SYSTEMS	\$17,805,414	28.1	\$633,662.67	6.8	\$4,320,024.00
323.370 - SCREEN WASH SYSTEM	\$5,003	20.0	\$250.15	6.5	\$1,825.98
323.373 - CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	\$2,195,788	26.0	\$84,453.39	3.6	\$304,080.47
-	-	-	-	-	-
Subtotal 323.3 - CONDENSING SYSTEMS	\$2,200,791	26.0	\$84,703.54	3.6	\$305,706.45
323.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	\$9,286	56.0	\$165.82	34.5	\$5,720.84
323.467 - EXCITER	\$882,108	20.0	\$43,105.40	6.5	\$280,185.11
323.473 - TURBINE LUBE OIL SYSTEM	\$289,102	52.0	\$5,559.65	31.5	\$175,129.10
-	-	-	-	-	-
Subtotal 323.4 - TURBINE GENERATOR AUXILIARIES	\$1,160,496	23.8	\$48,830.87	9.4	\$461,035.05
=	=	=	=	=	=
<u>323 - TURBOGENERATOR UNITS</u>	<u>\$18,687,307</u>	<u>26.0</u>	<u>\$717,765.12</u>	<u>4.7</u>	<u>\$3,381,362.60</u>
=	=	=	=	=	=
324.000 - SETTLEMENTS & CONTRIBUTIONS	-\$926,574	52.3	-\$17,727.30	34.5	-\$611,591.85
-	-	-	-	-	-
Subtotal 324.0 - SETTLEMENTS & CONTRIBUTIONS	-\$926,574	52.3	-\$17,727.30	34.5	-\$611,591.85
324.281 - 125 VOLT DC DISTRIBUTION SYSTEM	\$76,089	52.5	\$1,448.53	27.2	\$39,402.27
324.282 - EMERGENCY(BLACK START)DIESEL ENGINE	\$96,374	44.0	\$2,190.32	25.5	\$55,853.11
324.285 - EMERGENCY DIESEL FUEL SYSTEM	\$488,101	50.0	\$9,762.02	34.5	\$336,789.69
324.287 - AUXILIARY/STATION SERVICE TRANSFORMER	\$31,855	30.0	\$1,061.83	7.5	\$7,963.75
324.289 - VITAL AC DISTRIBUTION SYSTEM	\$10,515	30.0	\$350.50	4.5	\$1,577.25
324.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	\$1,399,608	29.5	\$47,385.36	10.2	\$481,690.79
324.291 - STATION BATTERY SYSTEM	\$1,489,994	22.0	\$67,727.00	3.2	\$216,012.59
-	-	-	-	-	-

SCHEDULE IV

Capital Recovery Date = 2040

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Common
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
Subtotal 324.2 - AUXILIARY POWER SYSTEMS	\$3,592,536	27.7	\$129,925.66	8.8	\$1,139,289.45
324.381 - STATION GROUNDING SYSTEM	\$7,236,512	57.9	\$124,974.06	34.5	\$4,311,605.29
324.382 - CONDUIT & RACEWAY SYSTEM	\$8,577,641	53.8	\$159,351.74	34.5	\$5,497,635.51
Subtotal 324.3 - CONDUCTORS, CONDUITS & INSULATORS	\$15,814,153	55.6	\$284,325.80	34.5	\$9,809,240.80
324.481 - CONTROL BOARDS	\$80,172	36.0	\$2,227.00	22.5	\$50,107.50
Subtotal 324.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	\$80,172	36.0	\$2,227.00	22.5	\$50,107.50
324.581 - 120/208 POWER DISTRIBUTION SYSTEM	\$5,837,301	53.6	\$108,810.06	34.5	\$3,753,947.40
324.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	\$2,471,198	53.7	\$46,056.11	34.1	\$1,571,831.70
324.583 - 600 VOLT POWER DISTRIBUTION SYSTEM	\$95,593	56.0	\$1,707.02	34.5	\$58,892.12
324.585 - 4.16KV POWER DISTRIBUTION SYSTEM	\$2,238,274	43.4	\$51,520.46	29.3	\$1,511,295.01
324.586 - 6.9KV POWER DISTRIBUTION SYSTEM	\$54,922	53.4	\$1,028.90	34.5	\$35,497.16
Subtotal 324.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$10,697,288	51.2	\$209,122.55	33.1	\$6,931,463.39
324.681 - LOAD CONTROL & METERING SYSTEM	\$23,428	22.0	\$1,064.91	8.5	\$9,051.73
324.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	\$326,824	30.0	\$10,894.13	8.5	\$92,600.13
Subtotal 324.6 - INFORMATION SYSTEMS	\$350,252	29.3	\$11,959.04	8.5	\$101,651.86
<u>324 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$29,607,827</u>	<u>47.8</u>	<u>\$619,832.65</u>	<u>28.1</u>	<u>\$17,420,161.15</u>
325.000 - SETTLEMENTS & CONTRIBUTIONS	-\$6,031,381	48.0	-\$125,714.73	34.5	-\$4,337,158.02
Subtotal 325.0 - SETTLEMENTS & CONTRIBUTIONS	-\$6,031,381	48.0	-\$125,714.73	34.5	-\$4,337,158.02
325.183 - STATION/SERVICE AIR SYSTEM	\$182,549	49.4	\$3,693.37	32.5	\$119,953.90
325.184 - INSTRUMENT AIR SYSTEM	\$286,845	59.0	\$4,861.78	30.5	\$148,284.28
325.186 - INTRASITE/OFFSITE COMMUNICATION SYS	\$6,546,876	21.9	\$298,683.19	6.8	\$2,016,781.36
325.187 - TRANSPORTATION EQUIPMENT	\$20,371	30.0	\$679.04	9.6	\$6,501.29
325.189 - LABORATORY & TEST EQUIPMENT	\$1,131,532	25.0	\$45,192.31	9.3	\$418,226.98
325.190 - TOOLS, SHOP & GARAGE EQUIPMENT	\$848,625	29.1	\$29,188.20	4.9	\$142,575.25
325.192 - STORES EQUIPMENT	\$724,271	21.7	\$33,436.71	6.0	\$202,194.43
325.195 - VACUUM CLEANING EQUIPMENT	\$18,600	57.7	\$322.31	34.5	\$11,119.74
Subtotal 325.1 - STATION SERVICE EQUIPMENT	\$9,759,668	23.5	\$416,056.91	7.4	\$3,065,637.23
325.200 - MOBILE DECONTAMINATION FACILITY	\$329,317	30.0	\$10,977.23	9.5	\$104,283.72

SCHEDULE IV

Capital Recovery Date = 2040

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Common
 Plant Data As Of 12/31/2005

Acct No. / Description		Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
=	=	=	=	=	=	=
	325.298 - FIRE DETECTION SYSTEM	\$106,606	28.6	\$3,727.56	8.0	\$29,992.00
-	-	-	-	-	-	-
Subtotal	325.2 - MAINTENANCE SHOP EQUIPMENT	\$435,923	29.6	\$14,704.79	9.1	\$134,275.72
	325.587 - TRAINING SIMULATOR SYSTEM	\$15,441,007	26.0	\$593,884.89	7.9	\$4,672,189.25
	325.590 - INTRASITE/OFFSITE EVACUATION SYSTEM	\$2,949,444	18.2	\$162,484.18	4.1	\$658,288.50
-	-	-	-	-	-	-
Subtotal	325.5 - RADIATION PROTECTION & RADIOCHEMISTRY	\$18,390,451	24.3	\$756,369.07	7.0	\$5,330,477.75
=	=	=	=	=	=	=
	<u>325 - MISC. POWER PLANT EQUIPMENT</u>	<u>\$22,554,661</u>	<u>21.2</u>	<u>\$1,061,416.04</u>	<u>4.0</u>	<u>\$4,193,232.68</u>
=	=	=	=	=	=	=

SCHEDULE IV

Capital Recovery Date = 2036

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 1
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
321.000 - SETTLEMENTS & CONTRIBUTIONS	-\$489,514	52.7	-\$9,289.98	30.5	-\$283,344.46
Subtotal 321.0 - SETTLEMENTS & CONTRIBUTIONS	-\$489,514	52.7	-\$9,289.98	30.5	-\$283,344.46
321.326 - EMERGENCY GENERATOR BUILDING	\$3,336,722	55.8	\$59,820.39	26.9	\$1,611,322.65
321.329 - TURBINE GENERATOR BUILDING	\$11,052,652	58.2	\$190,013.64	29.6	\$5,622,473.76
321.335 - REACTOR AUXILIARY BUILDING	\$46,987,961	47.7	\$985,714.02	21.9	\$21,603,364.40
321.336 - REACTOR CONTAINMENT BUILDING	\$57,427,924	50.9	\$1,128,110.10	23.5	\$26,499,877.67
321.337 - COMPONENT COOLING WATER BUILDING	\$1,378,782	51.0	\$27,009.93	21.6	\$582,873.30
321.343 - FUEL HANDLING BUILDING	\$7,196,147	55.1	\$130,528.25	26.1	\$3,400,642.61
321.350 - MISCELLANEOUS BUILDINGS	\$267	50.0	\$5.34	30.5	\$162.87
Subtotal 321.3 - STATION BUILDINGS	\$127,380,455	50.5	\$2,521,201.67	23.5	\$59,320,717.26
321.411 - OCEAN/LAKE/RIVER/CANAL INTAKE STRUCT.	\$35,225	50.0	\$704.50	30.5	\$21,487.25
321.413 - OPEN/INTAKE COOLING WATER SYSTEM	\$6,053,204	42.9	\$141,153.29	16.1	\$2,266,531.21
Subtotal 321.4 - COOLING SYSTEMS	\$6,088,429	42.9	\$141,857.79	16.1	\$2,288,018.46
<u>321 - STRUCTURES & IMPROVEMENTS</u>	<u>\$132,979,370</u>	<u>50.1</u>	<u>\$2,653,769.48</u>	<u>23.1</u>	<u>\$61,325,391.26</u>
322.000 - SETTLEMENTS & CONTRIBUTIONS	-\$16,166,662	38.3	-\$421,642.40	30.5	-\$12,860,093.63
Subtotal 322.0 - SETTLEMENTS & CONTRIBUTIONS	-\$16,166,662	38.3	-\$421,642.40	30.5	-\$12,860,093.63
322.151 - REACTOR VESSEL & INTERNALS	\$88,064,390	33.6	\$2,622,806.99	29.5	\$77,300,077.35
322.152 - REACTOR COOLANT PUMP SYSTEM	\$11,207,219	34.4	\$326,149.17	11.5	\$3,747,987.51
322.153 - REACTOR COOLANT PIPING SYSTEM	\$8,497,255	57.0	\$149,158.04	28.4	\$4,237,600.69
322.154 - CONTROL ROD SYSTEM	\$8,524,443	20.5	\$416,771.29	4.6	\$1,903,631.03
322.155 - CONTROL ROD DRIVE COOLING SYSTEM	\$21,961	27.9	\$788.22	3.3	\$2,592.49
322.156 - PRESSURIZER SYSTEM	\$4,783,974	33.6	\$142,287.19	6.0	\$847,649.28
Subtotal 322.1 - REACTOR COOLANT SYSTEMS	\$121,099,242	33.1	\$3,657,760.90	24.1	\$88,039,538.35
322.252 - EXTRACTION STEAM SYSTEM	\$2,696,873	24.4	\$110,627.77	6.2	\$684,610.50
322.253 - AUXILIARY/DESUPERHEATER STEAM SYSTEM	\$791,423	30.0	\$26,380.76	0.5	\$14,032.92
322.256 - STEAM GENERATORS	\$124,941,229	34.3	\$3,642,412.13	25.8	\$93,832,785.71
322.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	\$5,545,231	47.8	\$116,000.79	21.9	\$2,538,229.73
322.261 - MAIN STEAM PIPING (NUCLEAR)	\$13,580,182	33.2	\$409,457.22	9.5	\$3,872,253.83
Subtotal 322.2 - STEAM SYSTEMS & EQUIPMENT	\$147,554,938	34.3	\$4,304,878.67	23.4	\$100,941,912.69

SCHEDULE IV

Capital Recovery Date = 2036

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 1
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	a	b	c	d	e
322.322 - Nnnn	\$2,437,822	31.0	\$78,639.42	30.5	\$2,398,502.29
322.351 - CONDENSATE SYSTEM	\$6,170,313	51.0	\$121,102.03	25.0	\$3,027,814.75
322.352 - CONDENSATE RECOVERY SYSTEM	\$638,649	55.4	\$11,522.75	26.0	\$299,957.47
322.353 - MAIN FEEDWATER SYSTEM	\$18,186,624	33.8	\$538,143.00	8.2	\$4,438,354.76
322.354 - MAIN FEEDWATER PUMP SYSTEM	\$825,268	37.1	\$22,260.45	12.4	\$276,980.19
322.355 - HEATER VENTS & DRAINS SYSTEM	\$4,484,133	47.6	\$94,187.71	19.7	\$1,860,127.43
322.356 - CHEMICAL FEED SYSTEM	\$333,589	30.0	\$11,119.63	4.0	\$44,070.82
322.357 - SECONDARY SAMPLING SYSTEM	\$481,149	28.4	\$16,941.70	4.0	\$68,527.38
322.358 - AUXILIARY FEEDWATER SYSTEM	\$5,671,105	41.4	\$136,849.89	15.6	\$2,132,296.31
322.359 - CONDENSATE POLISHER SYSTEM	\$2,472,714	30.0	\$82,423.80	8.5	\$700,602.30
322.360 - CONDENSATE TRANSFER SYSTEM	\$2,080,703	51.5	\$40,433.70	30.5	\$1,233,228.24
322.362 - WATER SAMPLING & ANALYZING SYSTEM	\$392,271	38.9	\$10,087.69	15.4	\$155,096.19
322.364 - WET LAYUP SYSTEM	\$2,340,938	51.6	\$45,326.48	29.0	\$1,312,455.25
Subtotal 322.3 - CONDENSATE & FEEDWATER SYSTEMS	\$46,515,278	38.5	\$1,209,038.25	14.8	\$17,947,013.38
322.438 - DEMINERALIZED WATER SYSTEM	\$113,639	40.0	\$2,840.98	12.5	\$35,512.19
322.440 - SAFETY ASSESSMENT SYSTEM	\$4,446,717	24.0	\$185,279.88	5.3	\$986,328.65
322.441 - BORIC ACID HEAT TRACING SYSTEM	\$338,415	58.1	\$5,825.95	30.5	\$177,691.47
322.443 - REACTOR PROTECTION SYSTEM	\$5,566,999	28.0	\$198,756.58	12.8	\$2,553,656.13
322.444 - SEISMIC INSTRUMENTATION SYSTEM	\$56,972	32.0	\$1,780.38	2.5	\$4,532.07
322.445 - REACTOR CONTROL SYSTEM	\$10,449,011	22.1	\$473,763.51	1.9	\$910,894.88
322.446 - CONTAINMENT INSTRUMENT AIR SYSTEM	\$517,089	30.4	\$17,016.63	10.3	\$174,527.19
322.447 - COMPONENT/CLOSED COOLING WATER SYS	\$12,162,478	43.0	\$282,616.74	16.7	\$4,726,036.66
322.448 - REACTOR CAVITY PURIFICATION SYSTEM	\$84,219	54.0	\$1,559.62	30.5	\$47,588.14
322.449 - REACTOR CRANE/LIFTING EQUIPMENT	\$1,436,156	51.9	\$27,664.30	22.5	\$621,233.23
322.450 - BORON RECOVERY SYSTEM	\$1,111,113	54.0	\$20,582.82	24.5	\$504,708.54
322.452 - INCORE INSTRUMENTATION(FIXED & MOVEABLE	\$1,765,689	24.5	\$71,940.50	10.6	\$759,630.26
322.453 - LOOSE PARTS MONITORING SYSTEM	\$487,171	40.0	\$12,193.08	10.7	\$130,676.44
322.454 - AREA & PROCESS RADIATION MONITORING SYS	\$1,876,392	34.0	\$55,185.86	12.6	\$697,135.44
322.455 - NUCLEAR INSTRUMENTATION	\$2,213,774	24.4	\$90,746.07	2.7	\$248,983.25
322.456 - PRIMARY SAMPLING SYSTEM	\$712,783	48.2	\$14,799.96	26.2	\$387,706.33
322.457 - PRIMARY WATER SYSTEM	\$1,182,559	55.5	\$21,308.12	26.4	\$563,247.41
322.458 - CHARGING & LETDOWN SYSTEM	\$12,348,968	51.9	\$238,119.29	27.1	\$6,457,794.93
322.459 - BORIC ACID SUPPLY SYSTEM	\$2,801,442	51.3	\$54,643.48	24.7	\$1,347,659.98
Subtotal 322.4 - REACTOR AUXILIARY SYSTEMS	\$59,671,586	33.6	\$1,776,623.75	12.0	\$21,335,523.19
322.551 - FUEL POOL COOLING & PURIFICATION SYS	\$903,110	36.4	\$24,807.64	7.8	\$193,233.58
322.552 - SPENT FUEL STORAGE SYSTEM	\$10,284,634	21.9	\$469,635.31	3.7	\$1,729,897.11
322.553 - FUEL TRANSFER SYSTEM	\$4,515,481	37.4	\$120,668.73	22.6	\$2,730,127.54
322.554 - NEW FUEL STORAGE & HANDLING EQUIPMENT	\$1,645,420	39.3	\$41,910.64	15.6	\$654,066.34
322.555 - CASK CRANE STRUCT.	\$473,491	55.5	\$8,537.72	26.6	\$227,247.56
Subtotal 322.5 - FUEL HANDLING & STORAGE SYSTEMS	\$17,822,136	26.8	\$665,560.04	8.3	\$5,534,572.13

SCHEDULE IV

Capital Recovery Date = 2036

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 1
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=
a	b	c	d	e	
322.652 - CONTAINMENT SPRAY SYSTEM	\$7,824,354	48.6	\$160,867.40	20.2	\$3,256,941.67
322.653 - HIGH PRESSURE SAFETY INJECTION SYSTEM	\$6,615,125	48.0	\$137,808.84	18.9	\$2,611,042.11
322.654 - LOW PRESSURE SAFETY INJECTION SYSTEM	\$8,742,854	40.9	\$213,636.11	15.2	\$3,240,076.68
322.655 - HOT SHUTDOWN SYSTEM	\$1,337,878	23.6	\$56,659.48	2.5	\$139,110.51
322.656 - HYDROGEN SAMPLING SYSTEM	\$1,339,188	31.8	\$42,140.43	8.0	\$338,560.07
322.657 - INTEGRATED & LOCAL LEAK RATE TEST SYS.	\$574,045	40.6	\$14,124.06	14.8	\$209,199.21
322.658 - POST ACCIDENT SAMPLING SYSTEM	\$2,408,403	39.2	\$61,513.73	16.0	\$986,296.16
322.659 - SAFEGUARDS CONTROL SYSTEM	\$2,800,800	50.9	\$55,053.87	21.4	\$1,178,953.94
322.660 - CONTAINMENT HYDROGEN REDUCTION SYS	\$418,455	59.9	\$6,980.20	30.5	\$212,896.16
-	-	-	-	-	-
Subtotal 322.6 - ENGINEERED SAFETY FEATURES	\$32,061,102	42.8	\$748,784.12	16.3	\$12,173,076.51
322.752 - AERATED WASTE STORAGE SYSTEM	\$3,479,755	56.6	\$61,464.96	28.2	\$1,734,793.03
322.753 - WASTE GAS DISPOSAL SYSTEM	\$1,117,169	49.9	\$22,367.28	22.8	\$509,621.47
322.754 - RADWASTE COLLECTION SYSTEM	\$3,406,481	54.4	\$62,653.71	26.8	\$1,678,275.06
322.755 - RADWASTE CONCENTRATOR SYSTEM	\$2,280,459	60.0	\$38,029.62	30.5	\$1,159,903.44
322.756 - VOLUME REDUCTION SYSTEM	\$113,011	52.3	\$2,162.46	30.5	\$65,954.95
-	-	-	-	-	-
Subtotal 322.7 - WASTE MANAGEMENT SYSTEMS	\$10,396,875	55.7	\$186,678.03	27.6	\$5,148,547.95
=	=	=	=	=	=
<u>322 - REACTOR PLANT EQUIPMENT</u>	<u>\$418,954,495</u>	<u>34.5</u>	<u>\$12,127,681.36</u>	<u>19.6</u>	<u>\$238,260,090.57</u>
=	=	=	=	=	=
323.000 - SETTLEMENTS & CONTRIBUTIONS	-\$25,846	55.0	-\$469.92	30.5	-\$14,332.78
-	-	-	-	-	-
Subtotal 323.0 - SETTLEMENTS & CONTRIBUTIONS	-\$25,846	55.0	-\$469.92	30.5	-\$14,332.78
323.171 - TURBINE GENERATOR CONCRETE PEDESTAL	\$2,693,009	60.0	\$44,906.28	30.5	\$1,369,641.52
-	-	-	-	-	-
Subtotal 323.1 - TURBINE GENERATOR PEDESTAL	\$2,693,009	60.0	\$44,906.28	30.5	\$1,369,641.52
323.271 - STEAM TURBINE	\$42,645,399	27.6	\$1,544,805.34	14.5	\$22,459,189.11
323.272 - GENERATOR	\$9,099,271	37.4	\$243,575.91	10.5	\$2,561,878.41
-	-	-	-	-	-
Subtotal 323.2 - TURBINE GENERATOR SYSTEMS	\$51,744,670	28.9	\$1,788,381.25	14.0	\$25,021,067.52
323.366 - INTAKE STRUCT.	\$4,455,969	54.3	\$82,017.45	25.1	\$2,058,078.36
323.367 - CONDENSER COOLING WATER DISCH. STRUCT.	\$364,237	35.3	\$10,320.02	15.7	\$161,868.63
323.368 - COOLING WATER TUNNEL/CONDUIT SYS	\$1,784,395	55.0	\$32,459.64	25.8	\$837,434.16
323.369 - INTAKE SCREENS SYSTEM	\$2,308,716	7.7	\$300,432.54	1.6	\$485,299.44
323.370 - SCREEN WASH SYSTEM	\$319,188	32.2	\$9,920.91	14.7	\$146,181.19
323.371 - CONDENSER	\$8,968,370	40.6	\$221,126.44	15.9	\$3,515,316.42

SCHEDULE IV

Capital Recovery Date = 2036

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 1
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=
a	b	c	d	e	
323.372 - CONDENSER AIR REMOVAL SYSTEM	\$611,237	52.0	\$11,748.97	30.5	\$358,343.61
323.373 - CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	\$6,765,170	26.0	\$260,198.85	16.6	\$4,308,478.42
323.374 - CONDENSATE PUMP SYSTEM	\$2,228,784	51.3	\$43,476.32	22.7	\$984,781.55
323.375 - CONDENSER COOLING WATER PUMP SYS	\$1,946,757	37.0	\$52,568.99	7.6	\$399,783.87
323.377 - PRIMING & SCAVENGING SYSTEM	\$449,595	57.1	\$7,869.48	30.5	\$240,019.18
Subtotal 323.3 - CONDENSING SYSTEMS	\$30,202,418	29.3	\$1,032,139.61	13.1	\$13,495,584.83
323.462 - TURBINE STEAM PIPING & VALVE SYSTEM	\$3,878,685	40.6	\$95,589.67	20.8	\$1,991,245.77
323.463 - TURBINE GLAND SEAL SYSTEM	\$874,107	36.0	\$24,280.76	7.0	\$170,590.10
323.464 - TURBINE DRAIN SYSTEM	\$36,317	38.0	\$955.71	8.5	\$8,163.75
323.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	\$94,439	30.0	\$3,149.30	1.2	\$3,636.11
323.467 - EXCITER	\$2,078,887	22.1	\$94,237.44	5.4	\$505,268.65
323.468 - GENERATOR SEAL OIL SYSTEM	\$1,341,868	44.0	\$30,497.00	14.5	\$443,436.36
323.469 - GENERATOR COOLING & PURGE SYSTEM	\$558,297	56.4	\$9,900.55	30.5	\$301,966.78
323.472 - TURBINE LUBE OIL STORAGE & TRANSFER	\$472,999	53.4	\$8,864.95	24.6	\$217,778.26
323.473 - TURBINE LUBE OIL SYSTEM	\$1,298,748	50.2	\$25,874.62	25.3	\$654,373.22
323.476 - TURBINE GENERATOR SUPERVISORY SYSTEM	\$2,863,156	17.1	\$167,014.53	8.8	\$1,464,710.11
323.477 - TURBINE COOLING WATER SYSTEM	\$1,584,318	36.9	\$42,899.34	9.4	\$401,548.84
323.478 - MOISTURE SEPARATOR REHEAT SYSTEM	\$8,560,806	50.9	\$168,185.39	29.7	\$4,987,246.20
Subtotal 323.4 - TURBINE GENERATOR AUXILIARIES	\$23,642,627	35.2	\$671,449.26	16.6	\$11,149,964.15
323.801 - TURBINE CRANE STRUCT.	\$1,166,004	56.5	\$20,627.13	28.1	\$578,742.70
Subtotal 323.8 - TURBINE GANTRY CRANE SYSTEMS	\$1,166,004	56.5	\$20,627.13	28.1	\$578,742.70
323 - TURBOGENERATOR UNITS	\$109,422,882	30.8	\$3,557,033.61	14.5	\$51,600,667.94
324.000 - SETTLEMENTS & CONTRIBUTIONS	\$7,211,938	31.3	\$230,385.54	30.5	\$7,026,758.86
Subtotal 324.0 - SETTLEMENTS & CONTRIBUTIONS	\$7,211,938	31.3	\$230,385.54	30.5	\$7,026,758.86
324.181 - GENERATOR BUS STRUCT SUPPORT SYS	\$102,989	60.0	\$1,717.37	30.5	\$52,379.54
Subtotal 324.1 - STRUCTURAL SUPPORTS	\$102,989	60.0	\$1,717.37	30.5	\$52,379.54
324.281 - 125 VOLT DC DISTRIBUTION SYSTEM	\$487,436	36.6	\$13,315.45	10.8	\$143,783.12
324.282 - EMERGENCY(BLACK START)DIESEL ENGINE	\$2,069,371	42.7	\$48,433.46	15.7	\$761,216.05
324.283 - EMERGENCY DIESEL COMPRESSED AIR SYS	\$350,015	38.5	\$9,092.76	13.6	\$123,576.94
324.284 - EMERGENCY(BLACK START)GENERATOR	\$1,093,248	32.7	\$33,423.76	8.1	\$270,640.29
324.285 - EMERGENCY DIESEL FUEL SYSTEM	\$472,341	49.5	\$9,539.22	29.6	\$282,039.95

SCHEDULE IV

Capital Recovery Date = 2036

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 1
 Plant Data As Of 12/31/2005

Acct No. / Description		Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
=	=	=	=	=	=	=
	324.286 - EMERGENCY DIESEL COOLING SYSTEM	\$364,215	12.8	\$28,522.13	2.6	\$74,936.73
	324.287 - AUXILIARY/STATION SERVICE TRANSFORMER	\$2,046,185	32.6	\$62,816.09	8.9	\$558,333.40
	324.288 - STARTUP TRANSFORMER	\$865,789	30.0	\$28,859.64	1.5	\$44,053.75
	324.289 - VITAL AC DISTRIBUTION SYSTEM	\$424,666	30.0	\$14,155.54	6.3	\$89,853.10
	324.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	\$460,432	28.5	\$16,171.77	8.8	\$142,288.06
	324.291 - STATION BATTERY SYSTEM	\$1,352,156	30.3	\$44,635.60	11.9	\$533,277.51
-	-	-	-	-	-	-
Subtotal	324.2 - AUXILIARY POWER SYSTEMS	\$9,985,854	32.3	\$308,965.42	9.8	\$3,023,998.90
	324.382 - CONDUIT & RACEWAY SYSTEM	\$30,605,369	56.0	\$546,833.30	30.5	\$16,678,415.80
	324.383 - GENERATOR BUS	\$638,959	59.5	\$14,109.15	30.5	\$430,329.17
	324.385 - ELECTRICAL PENETRATION SYSTEM	\$3,071,298	40.0	\$76,782.46	10.5	\$809,099.43
-	-	-	-	-	-	-
Subtotal	324.3 - CONDUCTORS, CONDUITS & INSULATORS	\$34,515,626	54.1	\$837,724.91	28.1	\$17,917,844.40
	324.481 - CONTROL BOARDS	\$2,881,932	36.0	\$80,053.67	12.7	\$1,020,536.22
	324.482 - GENERATOR VOLTAGE REGULATOR SYS	\$560,980	21.0	\$26,718.26	1.7	\$46,529.27
-	-	-	-	-	-	-
Subtotal	324.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	\$3,442,912	32.2	\$106,771.93	10.0	\$1,067,065.49
	324.581 - 120/208 POWER DISTRIBUTION SYSTEM	\$589,828	53.7	\$10,983.66	25.5	\$279,753.69
	324.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	\$12,429,626	49.6	\$250,527.26	27.1	\$6,789,256.17
	324.583 - 600 VOLT POWER DISTRIBUTION SYSTEM	\$37,709	52.0	\$724.64	30.5	\$22,101.60
	324.585 - 4.16KV POWER DISTRIBUTION SYSTEM	\$2,407,486	41.9	\$57,450.73	15.3	\$877,158.66
	324.586 - 6.9KV POWER DISTRIBUTION SYSTEM	\$2,133,217	51.3	\$41,593.38	25.0	\$1,040,615.72
-	-	-	-	-	-	-
Subtotal	324.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$17,597,846	48.7	\$361,279.67	24.9	\$9,008,885.84
	324.681 - LOAD CONTROL & METERING SYSTEM	\$1,032,258	34.6	\$29,867.08	8.9	\$264,486.67
	324.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	\$286,342	24.3	\$11,762.36	6.0	\$70,720.36
	324.684 - PROTECTION & CONTROL SYSTEM	\$1,053,285	19.1	\$55,223.70	2.4	\$134,381.15
-	-	-	-	-	-	-
Subtotal	324.6 - INFORMATION SYSTEMS	\$2,371,885	24.5	\$96,853.14	4.8	\$469,588.18
=	=	=	=	=	=	=
	324 - ACCESSORY ELECTRIC EQUIPMENT	\$75,229,050	43.1	\$1,743,697.98	22.1	\$38,566,521.21
=	=	=	=	=	=	=
	325.000 - SETTLEMENTS & CONTRIBUTIONS	-\$256,987	53.8	-\$4,780.28	30.5	-\$145,798.47
-	-	-	-	-	-	-
Subtotal	325.0 - SETTLEMENTS & CONTRIBUTIONS	-\$256,987	53.8	-\$4,780.28	30.5	-\$145,798.47
	325.183 - STATION/SERVICE AIR SYSTEM	\$709,082	55.2	\$12,853.67	26.2	\$337,152.24
	325.184 - INSTRUMENT AIR SYSTEM	\$8,403,086	52.8	\$159,093.21	26.8	\$4,264,654.46

SCHEDULE IV

Capital Recovery Date = 2036

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 1
 Plant Data As Of 12/31/2005

Acct No. / Description		Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
=	=	=	=	=	=	=
	325.185 - BREATHING AIR SYSTEM	\$197,625	47.5	\$4,160.02	28.0	\$116,504.61
	325.186 - INTRASITE/OFFSITE COMMUNICATION SYS	\$7,967	30.0	\$265.57	7.2	\$1,915.95
	325.187 - TRANSPORTATION EQUIPMENT	\$620	30.0	\$20.67	7.5	\$155.00
	325.189 - LABORATORY & TEST EQUIPMENT	\$3,165	30.0	\$105.50	11.5	\$1,213.25
	325.195 - VACUUM CLEANING EQUIPMENT	\$3,576	53.0	\$67.49	30.5	\$2,058.58
-	-	-	-	-	-	-
Subtotal	325.1 - STATION SERVICE EQUIPMENT	\$9,325,121	52.8	\$176,566.13	26.8	\$4,723,654.09
	325.298 - FIRE DETECTION SYSTEM	\$1,431,570	33.0	\$43,400.86	13.9	\$604,251.55
-	-	-	-	-	-	-
Subtotal	325.2 - MAINTENANCE SHOP EQUIPMENT	\$1,431,570	33.0	\$43,400.86	13.9	\$604,251.55
=	=	=	=	=	=	=
	<u>325 - MISC. POWER PLANT EQUIPMENT</u>	<u>\$10,499,704</u>	<u>48.8</u>	<u>\$215,186.71</u>	<u>24.1</u>	<u>\$5,182,107.17</u>
=	=	=	=	=	=	=

SCHEDULE IV

Capital Recovery Date = 2043

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 2
 Plant Data As Of 12/31/2005

Acct No. / Description		Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
=	=	=	=	=	=	=
	321.000 - SETTLEMENTS & CONTRIBUTIONS	-\$47,793,474	59.6	-\$801,292.29	37.5	-\$30,048,460.65
-	-	-	-	-	-	-
Subtotal	321.0 - SETTLEMENTS & CONTRIBUTIONS	-\$47,793,474	59.6	-\$801,292.29	37.5	-\$30,048,460.65
	321.203 - ROADWAYS	\$409,983	57.0	\$7,192.68	37.5	\$269,725.66
-	-	-	-	-	-	-
Subtotal	321.2 - SITE FACILITIES	\$409,983	57.0	\$7,192.68	37.5	\$269,725.66
	321.326 - EMERGENCY GENERATOR BUILDING	\$9,195,009	54.4	\$169,073.17	31.9	\$5,390,862.76
	321.329 - TURBINE GENERATOR BUILDING	\$28,116,808	54.0	\$520,507.06	32.3	\$16,815,425.19
	321.335 - REACTOR AUXILIARY BUILDING	\$106,022,503	43.1	\$2,460,470.54	21.1	\$51,882,193.81
	321.336 - REACTOR CONTAINMENT BUILDING	\$100,937,859	48.2	\$2,092,869.82	25.9	\$54,187,928.81
	321.337 - COMPONENT COOLING WATER BUILDING	\$5,123,440	50.3	\$101,882.35	27.8	\$2,831,087.13
	321.343 - FUEL HANDLING BUILDING	\$21,116,249	54.6	\$388,719.11	32.2	\$12,440,412.80
	321.345 - DIESEL OIL STORAGE BUILDING	\$1,778,802	52.1	\$34,154.50	29.6	\$1,010,325.76
-	-	-	-	-	-	-
Subtotal	321.3 - STATION BUILDINGS	\$272,290,670	47.2	\$5,765,676.55	25.1	\$144,558,236.26
	321.413 - OPEN/INTAKE COOLING WATER SYSTEM	\$18,553,803	30.5	\$608,793.05	14.5	\$8,850,786.02
-	-	-	-	-	-	-
Subtotal	321.4 - COOLING SYSTEMS	\$18,553,803	30.5	\$608,793.05	14.5	\$8,850,786.02
=	=	=	=	=	=	=
	<u>321 - STRUCTURES & IMPROVEMENTS</u>	<u>\$243,460,782</u>	<u>43.6</u>	<u>\$5,580,369.99</u>	<u>22.2</u>	<u>\$123,630,287.29</u>
=	=	=	=	=	=	=
	322.000 - SETTLEMENTS & CONTRIBUTIONS	-\$110,806,391	58.1	-\$1,907,005.46	37.5	-\$71,512,706.02
-	-	-	-	-	-	-
Subtotal	322.0 - SETTLEMENTS & CONTRIBUTIONS	-\$110,806,391	58.1	-\$1,907,005.46	37.5	-\$71,512,706.02
	322.151 - REACTOR VESSEL & INTERNALS	\$98,654,570	52.3	\$1,886,619.62	29.8	\$56,304,627.08
	322.152 - REACTOR COOLANT PUMP SYSTEM	\$36,604,970	28.7	\$1,274,582.60	10.9	\$13,896,662.86
	322.153 - REACTOR COOLANT PIPING SYSTEM	\$52,888,216	58.8	\$900,155.34	36.4	\$32,747,727.75
	322.154 - CONTROL ROD SYSTEM	\$28,061,407	27.6	\$1,018,059.63	7.7	\$7,876,279.53
	322.155 - CONTROL ROD DRIVE COOLING SYSTEM	\$438,465	27.1	\$16,204.72	8.8	\$142,490.33
	322.156 - PRESSURIZER SYSTEM	\$12,887,598	30.2	\$426,167.72	8.1	\$3,431,886.86
-	-	-	-	-	-	-
Subtotal	322.1 - REACTOR COOLANT SYSTEMS	\$229,535,216	41.6	\$5,521,789.63	20.7	\$114,399,674.41
	322.252 - EXTRACTION STEAM SYSTEM	\$2,700,051	32.2	\$83,810.25	15.1	\$1,268,247.47
	322.253 - AUXILIARY/DESUPERHEATER STEAM SYSTEM	\$1,885,591	30.0	\$62,853.03	7.5	\$471,397.75
	322.256 - STEAM GENERATORS	\$201,196	60.0	\$3,353.26	37.5	\$125,747.64
	322.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	\$7,400,607	47.5	\$155,954.81	25.9	\$4,033,895.01
	322.261 - MAIN STEAM PIPING (NUCLEAR)	\$53,800,502	39.4	\$1,367,023.52	16.9	\$23,109,433.91

SCHEDULE IV

Capital Recovery Date = 2043

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 2
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=
a	b	c	d	e	
Subtotal 322.2 - STEAM SYSTEMS & EQUIPMENT	\$65,987,947	39.4	\$1,672,994.87	17.3	\$29,008,721.78
322.322 - Nnnn	\$12,658,144	38.0	\$333,109.05	37.5	\$12,491,589.47
322.351 - CONDENSATE SYSTEM	\$12,380,242	52.5	\$235,874.67	30.4	\$7,168,549.50
322.352 - CONDENSATE RECOVERY SYSTEM	\$1,391,707	53.9	\$25,802.76	31.7	\$817,392.90
322.353 - MAIN FEEDWATER SYSTEM	\$32,980,193	38.7	\$852,446.62	17.4	\$14,849,392.57
322.354 - MAIN FEEDWATER PUMP SYSTEM	\$2,545,588	36.4	\$69,938.30	14.4	\$1,004,158.13
322.355 - HEATER VENTS & DRAINS SYSTEM	\$17,446,152	47.2	\$369,657.74	25.7	\$9,513,142.00
322.356 - CHEMICAL FEED SYSTEM	\$275,058	30.0	\$9,168.60	8.4	\$77,152.80
322.357 - SECONDARY SAMPLING SYSTEM	\$349,401	27.1	\$12,904.13	5.0	\$65,116.62
322.358 - AUXILIARY FEEDWATER SYSTEM	\$3,256,700	33.9	\$96,032.30	12.8	\$1,230,311.63
322.359 - CONDENSATE POLISHER SYSTEM	\$5,258,814	28.0	\$188,113.10	11.4	\$2,142,365.40
322.360 - CONDENSATE TRANSFER SYSTEM	\$2,670,363	59.9	\$44,553.32	37.5	\$1,670,749.81
322.361 - NITROGEN SYSTEM	\$1,971	57.0	\$34.58	37.5	\$1,296.71
322.364 - WET LAYUP SYSTEM	\$3,808,709	48.9	\$77,925.36	29.4	\$2,289,155.13
Subtotal 322.3 - CONDENSATE & FEEDWATER SYSTEMS	\$95,023,042	41.0	\$2,315,560.53	23.0	\$53,320,372.67
322.438 - DEMINERALIZED WATER SYSTEM	\$40,518	59.0	\$686.75	37.5	\$25,752.97
322.440 - SAFETY ASSESSMENT SYSTEM	\$1,167,913	24.0	\$48,663.04	4.5	\$218,983.69
322.441 - BORIC ACID HEAT TRACING SYSTEM	\$1,294,283	60.0	\$21,586.81	37.5	\$809,505.28
322.443 - REACTOR PROTECTION SYSTEM	\$5,147,281	27.0	\$190,640.04	10.8	\$2,067,937.64
322.444 - SEISMIC INSTRUMENTATION SYSTEM	\$308,192	32.0	\$9,631.00	9.5	\$91,494.50
322.445 - REACTOR CONTROL SYSTEM	\$2,465,413	24.3	\$101,475.89	8.0	\$808,230.24
322.446 - CONTAINMENT INSTRUMENT AIR SYSTEM	\$127,535	22.8	\$5,590.78	5.5	\$30,500.23
322.447 - COMPONENT/CLOSED COOLING WATER SYS	\$25,369,637	44.9	\$565,146.54	23.2	\$13,097,582.17
322.449 - REACTOR CRANE/LIFTING EQUIPMENT	\$2,704,073	51.9	\$52,053.42	29.4	\$1,532,871.32
322.450 - BORON RECOVERY SYSTEM	\$4,623,183	50.0	\$92,378.71	27.5	\$2,544,661.88
322.452 - INCORE INSTRUMENTATION(FIXED & MOVEABLE	\$3,148,606	24.0	\$131,191.92	8.0	\$1,046,957.50
322.453 - LOOSE PARTS MONITORING SYSTEM	\$1,453,728	39.4	\$36,923.13	17.0	\$626,566.87
322.454 - AREA & PROCESS RADIATION MONITORING SYS	\$13,122,557	37.6	\$348,696.12	16.1	\$5,626,152.11
322.455 - NUCLEAR INSTRUMENTATION	\$4,095,023	28.6	\$143,118.43	10.5	\$1,508,551.70
322.456 - PRIMARY SAMPLING SYSTEM	\$1,389,805	36.9	\$37,614.26	15.2	\$573,047.76
322.457 - PRIMARY WATER SYSTEM	\$936,021	49.7	\$18,836.97	27.2	\$512,189.04
322.458 - CHARGING & LETDOWN SYSTEM	\$20,659,639	50.7	\$407,878.62	29.1	\$11,881,593.26
322.459 - BORIC ACID SUPPLY SYSTEM	\$5,871,206	50.4	\$116,512.65	27.9	\$3,250,023.74
Subtotal 322.4 - REACTOR AUXILIARY SYSTEMS	\$93,924,613	40.3	\$2,328,625.08	19.9	\$46,252,601.90
322.551 - FUEL POOL COOLING & PURIFICATION SYS	\$4,526,380	41.8	\$108,296.72	20.7	\$2,240,220.14
322.552 - SPENT FUEL STORAGE SYSTEM	\$6,102,740	46.7	\$130,816.99	24.8	\$3,249,431.54
322.553 - FUEL TRANSFER SYSTEM	\$8,347,618	40.0	\$208,794.38	23.0	\$4,807,958.23
322.554 - NEW FUEL STORAGE & HANDLING EQUIPMENT	\$4,423,196	52.3	\$84,581.32	29.8	\$2,520,116.39
322.555 - CASK CRANE STRUCT.	\$1,846,215	56.9	\$32,449.56	34.4	\$1,116,099.77

SCHEDULE IV

Capital Recovery Date = 2043

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 2
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
Subtotal 322.5 - FUEL HANDLING & STORAGE SYSTEMS	\$25,246,149	44.7	\$564,938.97	24.7	\$13,933,826.07
322.652 - CONTAINMENT SPRAY SYSTEM	\$19,536,793	48.4	\$403,463.51	26.1	\$10,533,674.69
322.653 - HIGH PRESSURE SAFETY INJECTION SYSTEM	\$23,414,271	46.7	\$501,045.14	24.8	\$12,307,359.09
322.654 - LOW PRESSURE SAFETY INJECTION SYSTEM	\$26,252,408	45.9	\$572,107.96	23.8	\$13,640,348.29
322.655 - HOT SHUTDOWN SYSTEM	\$779,066	28.8	\$29,027.48	11.6	\$337,126.81
322.656 - HYDROGEN SAMPLING SYSTEM	\$90,492	30.0	\$3,016.40	7.5	\$22,623.00
322.657 - INTEGRATED & LOCAL LEAK RATE TEST SYS.	\$1,802,875	34.6	\$52,114.17	13.6	\$706,958.65
322.658 - POST ACCIDENT SAMPLING SYSTEM	\$1,510,161	26.1	\$57,920.69	6.0	\$349,819.02
322.659 - SAFEGUARDS CONTROL SYSTEM	\$8,958,856	52.2	\$171,668.99	29.7	\$5,100,859.58
322.660 - CONTAINMENT HYDROGEN REDUCTION SYS	\$984,620	60.0	\$16,410.33	37.5	\$615,387.51
Subtotal 322.6 - ENGINEERED SAFETY FEATURES	\$83,327,542	46.1	\$1,806,774.67	24.1	\$43,614,156.64
322.752 - AERATED WASTE STORAGE SYSTEM	\$5,097,233	56.3	\$90,492.11	33.9	\$3,063,596.69
322.753 - WASTE GAS DISPOSAL SYSTEM	\$4,695,225	41.8	\$112,304.28	20.7	\$2,328,448.49
322.754 - RADWASTE COLLECTION SYSTEM	\$7,064,361	57.0	\$123,934.59	35.0	\$4,333,304.24
322.755 - RADWASTE CONCENTRATOR SYSTEM	\$5,481,574	59.2	\$92,618.95	37.5	\$3,473,210.79
Subtotal 322.7 - WASTE MANAGEMENT SYSTEMS	\$22,338,393	53.3	\$419,349.93	31.5	\$13,198,560.21
322 - REACTOR PLANT EQUIPMENT	\$504,576,511	39.7	\$12,723,028.22	19.0	\$242,215,207.66
323.000 - SETTLEMENTS & CONTRIBUTIONS	-\$25,349,380	56.7	-\$446,933.39	37.5	-\$16,760,000.95
Subtotal 323.0 - SETTLEMENTS & CONTRIBUTIONS	-\$25,349,380	56.7	-\$446,933.39	37.5	-\$16,760,000.95
323.171 - TURBINE GENERATOR CONCRETE PEDESTAL	\$4,693,125	60.0	\$78,218.75	37.5	\$2,933,203.13
Subtotal 323.1 - TURBINE GENERATOR PEDESTAL	\$4,693,125	60.0	\$78,218.75	37.5	\$2,933,203.13
323.271 - STEAM TURBINE	\$47,616,643	27.1	\$1,755,965.68	8.4	\$14,802,525.22
323.272 - GENERATOR	\$23,680,282	32.3	\$732,083.71	13.3	\$9,721,355.12
Subtotal 323.2 - TURBINE GENERATOR SYSTEMS	\$71,296,925	28.7	\$2,488,049.39	9.9	\$24,523,880.34
323.366 - INTAKE STRUCT.	\$22,977,244	56.5	\$406,973.07	34.0	\$13,845,943.52
323.367 - CONDENSER COOLING WATER DISCH. STRUCT.	\$955,827	45.1	\$21,214.29	26.2	\$556,001.72
323.368 - COOLING WATER TUNNEL/CONDUIT SYS	\$4,987,472	56.3	\$88,654.87	33.8	\$2,992,742.00
323.369 - INTAKE SCREENS SYSTEM	\$2,981,583	17.3	\$172,709.83	7.8	\$1,351,801.92
323.370 - SCREEN WASH SYSTEM	\$345,110	33.5	\$10,289.24	18.1	\$186,044.03

SCHEDULE IV

Capital Recovery Date = 2043

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 2
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
323.371 - CONDENSER	\$14,956,757	45.9	\$325,944.06	25.0	\$8,135,939.76
323.372 - CONDENSER AIR REMOVAL SYSTEM	\$2,085,089	58.4	\$35,356.13	37.5	\$1,325,854.62
323.373 - CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	\$7,326,212	26.0	\$281,777.38	16.5	\$4,649,326.85
323.374 - CONDENSATE PUMP SYSTEM	\$2,989,646	32.9	\$90,947.52	12.0	\$1,089,058.85
323.375 - CONDENSER COOLING WATER PUMP SYS	\$4,331,181	31.7	\$136,832.29	10.4	\$1,425,481.22
Subtotal 323.3 - CONDENSING SYSTEMS	\$63,916,121	40.7	\$1,570,698.48	22.6	\$35,558,194.49
323.462 - TURBINE STEAM PIPING & VALVE SYSTEM	\$6,214,117	32.3	\$192,244.25	16.5	\$3,170,333.67
323.463 - TURBINE GLAND SEAL SYSTEM	\$1,374,853	36.0	\$38,190.36	14.0	\$536,062.88
323.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	\$25,502	30.0	\$850.07	7.5	\$6,375.50
323.467 - EXCITER	\$1,781,331	27.5	\$64,889.74	7.9	\$514,979.44
323.468 - GENERATOR SEAL OIL SYSTEM	\$2,942,596	44.0	\$66,877.18	21.5	\$1,437,859.41
323.469 - GENERATOR COOLING & PURGE SYSTEM	\$664,525	58.9	\$11,284.46	37.5	\$423,167.58
323.472 - TURBINE LUBE OIL STORAGE & TRANSFER	\$172,234	51.9	\$3,319.92	29.8	\$99,009.34
323.473 - TURBINE LUBE OIL SYSTEM	\$1,796,775	47.5	\$37,827.80	27.0	\$1,021,363.97
323.476 - TURBINE GENERATOR SUPERVISORY SYSTEM	\$2,193,858	21.8	\$100,883.13	3.1	\$308,107.32
323.477 - TURBINE COOLING WATER SYSTEM	\$2,764,678	38.5	\$71,801.11	16.0	\$1,149,153.26
323.478 - MOISTURE SEPARATOR REHEAT SYSTEM	\$8,546,877	50.3	\$170,003.57	30.2	\$5,126,816.25
Subtotal 323.4 - TURBINE GENERATOR AUXILIARIES	\$28,477,346	37.6	\$757,971.59	18.2	\$13,793,228.62
323.801 - TURBINE CRANE STRUCT.	\$3,651,596	57.6	\$63,384.14	35.2	\$2,229,494.38
Subtotal 323.8 - TURBINE GANTRY CRANE SYSTEMS	\$3,651,596	57.6	\$63,384.14	35.2	\$2,229,494.38
323 - TURBOGENERATOR UNITS	\$146,685,733	32.5	\$4,511,388.96	13.8	\$62,278,000.01
324.000 - SETTLEMENTS & CONTRIBUTIONS	-\$29,112,363	58.7	-\$495,840.89	37.5	-\$18,594,032.45
Subtotal 324.0 - SETTLEMENTS & CONTRIBUTIONS	-\$29,112,363	58.7	-\$495,840.89	37.5	-\$18,594,032.45
324.181 - GENERATOR BUS STRUCT SUPPORT SYS	\$53,070	60.0	\$884.50	37.5	\$33,168.75
Subtotal 324.1 - STRUCTURAL SUPPORTS	\$53,070	60.0	\$884.50	37.5	\$33,168.75
324.281 - 125 VOLT DC DISTRIBUTION SYSTEM	\$2,289,324	47.7	\$48,043.71	26.4	\$1,268,504.46
324.282 - EMERGENCY(BLACK START)DIESEL ENGINE	\$5,906,606	40.8	\$144,896.97	19.2	\$2,774,825.52
324.283 - EMERGENCY DIESEL COMPRESSED AIR SYS	\$733,664	28.0	\$26,202.29	5.5	\$144,112.57
324.284 - EMERGENCY(BLACK START)GENERATOR	\$5,343,097	31.5	\$169,514.95	11.4	\$1,935,716.97
324.285 - EMERGENCY DIESEL FUEL SYSTEM	\$1,701,229	50.4	\$33,772.07	32.9	\$1,110,435.39
324.286 - EMERGENCY DIESEL COOLING SYSTEM	\$1,747,855	24.0	\$72,827.29	2.0	\$144,306.89

SCHEDULE IV

Capital Recovery Date = 2043

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 2
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=
a	b	c	d	e	
324.287 - AUXILIARY/STATION SERVICE TRANSFORMER	\$2,437,150	33.9	\$71,972.64	11.8	\$852,320.47
324.288 - STARTUP TRANSFORMER	\$2,766,009	30.0	\$91,866.97	7.6	\$698,613.95
324.289 - VITAL AC DISTRIBUTION SYSTEM	\$329,022	30.0	\$10,967.40	8.2	\$89,739.67
324.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	\$399,820	28.0	\$14,279.29	5.5	\$78,536.07
324.291 - STATION BATTERY SYSTEM	\$691,050	32.9	\$21,009.20	21.6	\$454,244.51
-	-	-	-	-	-
Subtotal 324.2 - AUXILIARY POWER SYSTEMS	\$24,334,826	34.5	\$705,352.78	13.5	\$9,551,356.27
324.381 - STATION GROUNDING SYSTEM	\$37,197	56.8	\$654.95	37.5	\$24,560.61
324.382 - CONDUIT & RACEWAY SYSTEM	\$107,943,057	59.8	\$1,804,609.54	37.5	\$67,672,858.59
324.383 - GENERATOR BUS	\$1,468,654	60.0	\$24,494.61	37.5	\$918,548.05
324.385 - ELECTRICAL PENETRATION SYSTEM	\$5,999,731	40.0	\$149,993.28	17.5	\$2,624,882.31
-	-	-	-	-	-
Subtotal 324.3 - CONDUCTORS, CONDUITS & INSULATORS	\$115,448,639	58.3	\$1,979,752.38	36.0	\$71,240,849.56
324.481 - CONTROL BOARDS	\$7,127,475	36.0	\$197,985.42	14.0	\$2,774,739.38
324.482 - GENERATOR VOLTAGE REGULATOR SYS	\$600,487	21.1	\$28,466.57	2.3	\$64,751.91
-	-	-	-	-	-
Subtotal 324.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	\$7,727,962	34.1	\$226,451.99	12.5	\$2,839,491.29
324.581 - 120/208 POWER DISTRIBUTION SYSTEM	\$2,081,176	58.0	\$35,884.63	35.6	\$1,278,343.88
324.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	\$21,745,857	55.9	\$389,177.54	35.3	\$13,748,723.95
324.585 - 4.16KV POWER DISTRIBUTION SYSTEM	\$8,670,886	46.7	\$185,479.33	24.5	\$4,540,478.80
324.586 - 6.9KV POWER DISTRIBUTION SYSTEM	\$2,855,951	50.9	\$56,162.23	28.8	\$1,615,448.76
-	-	-	-	-	-
Subtotal 324.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$35,353,870	53.0	\$666,703.73	31.8	\$21,182,995.19
324.681 - LOAD CONTROL & METERING SYSTEM	\$2,176,212	41.8	\$52,076.66	19.6	\$1,022,893.86
324.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	\$4,480,648	15.0	\$298,709.87	12.5	\$3,733,873.33
324.684 - PROTECTION & CONTROL SYSTEM	\$1,485,446	23.1	\$64,169.80	6.2	\$398,502.30
-	-	-	-	-	-
Subtotal 324.6 - INFORMATION SYSTEMS	\$8,142,306	19.6	\$414,956.33	12.4	\$5,155,269.49
324 - ACCESSORY ELECTRIC EQUIPMENT	\$161,948,310	46.3	\$3,498,260.82	26.1	\$91,409,098.10
325.000 - SETTLEMENTS & CONTRIBUTIONS	-\$4,191,556	59.2	-\$70,768.99	37.5	-\$2,853,837.51
-	-	-	-	-	-
Subtotal 325.0 - SETTLEMENTS & CONTRIBUTIONS	-\$4,191,556	59.2	-\$70,768.99	37.5	-\$2,853,837.51
325.183 - STATION/SERVICE AIR SYSTEM	\$1,725,485	56.8	\$30,372.02	34.3	\$1,042,114.84
325.184 - INSTRUMENT AIR SYSTEM	\$20,212,082	57.1	\$354,126.27	35.3	\$12,492,614.36
325.185 - BREATHING AIR SYSTEM	\$715,434	57.0	\$12,551.47	37.5	\$470,680.26

SCHEDULE IV

Capital Recovery Date = 2043

Florida Power and Light Company
Depreciation Rates
For St. Lucie - Unit 2
Plant Data As Of 12/31/2005

Acct No. / Description		Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
=	=	=	=	=	=	=
	325.186 - INTRASITE/OFFSITE COMMUNICATION SYS	\$29,879	30.0	\$995.97	11.5	\$11,453.62
	325.189 - LABORATORY & TEST EQUIPMENT	\$2,888	40.0	\$72.20	18.5	\$1,335.70
-	-	-	-	-	-	-
Subtotal	325.1 - STATION SERVICE EQUIPMENT	\$22,685,768	57.0	\$398,117.93	35.2	\$14,018,198.78
	325.298 - FIRE DETECTION SYSTEM	\$2,757,214	34.7	\$79,505.35	14.6	\$1,158,693.63
-	-	-	-	-	-	-
Subtotal	325.2 - MAINTENANCE SHOP EQUIPMENT	\$2,757,214	34.7	\$79,505.35	14.6	\$1,158,693.63
=	=	=	=	=	=	=
	<u>325 - MISC. POWER PLANT EQUIPMENT</u>	<u>\$21,251,426</u>	<u>52.2</u>	<u>\$406,854.29</u>	<u>30.8</u>	<u>\$12,523,054.90</u>
=	=	=	=	=	=	=

SCHEDULE V

Detail Forecast Analysis

Column (a)	FPL's Estimated Plant Balance at 12/31/05, based on projections from 12/31/04 actual plant balances.
Column (b)	Vintage Year is year placed in service.
Column (c)	Age of Survivors at study date using half-year convention.
Column (d)	Age Weight - at detail level: Plant balance X Age of survivors at study date; at composite level: sum of detail.
Column (e)	Replacement Interval.
Column (f)	Override Date for known future retirements.
Column (g)	Calculated Date is date of property retirement and/or replacements.
Column (h)	Average Service Life at detail level: retirement year - vintage year; at composite level: plant investment / annual accrual.
Column (i)	Annual Accrual at detail level: Plant Balance / average service life; at composite level: sum of detail.
Column (j)	Average Remaining Life at detail level: average service life - age of survivors at time of study. Composite level: Projected Unrecovered Capital / Total Annual Accrual.
Column (k)	Projected Unrecovered Capital at detail level: (average remaining life / average service life) X plant balance; at composite level: sum of detail.

SCHEDULE V

Capital Recovery Date = 2040

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
=	=	=	=	=	=	=	=	=	=	=	=	=
=	<u>321 - STRUCTURES & IMPROVEMENTS</u>	<u>\$335,544,819</u>		<u>21.0</u>	<u>\$7,055,018,926</u>				<u>43.7</u>	<u>\$7,673,274.92</u>	<u>24.5</u>	<u>\$188,338,958.84</u>
=	=	=	=	=	=	=	=	=	=	=	=	=
	321.0 - SETTLEMENTS & CONTRIBUTIONS	-\$383,670		1,051.8	-\$403,545,284				-2.0	\$188,773.51	34.5	\$6,512,686.96
	321.000 - SETTLEMENTS & CONTRIBUTIONS	-\$383,670		1,051.8	-\$403,545,284				-2.0	\$188,773.51	34.5	\$6,512,686.96
321.0000	Non-Utilized	\$49,652	1981	24.5	\$1,216,474	64	0	2040	59.0	\$841.56	34.5	\$29,033.80
321.0000	Non-Utilized	-\$2,535	1991	14.5	-\$36,758	64	0	2040	49.0	-\$51.73	34.5	-\$1,784.85
321.0000	Non-Utilized	-\$36,163	1992	13.5	-\$488,201	64	0	2040	48.0	-\$753.40	34.5	-\$25,992.16
321.0000	Non-Utilized	-\$13,615	1993	12.5	-\$170,188	64	0	2040	47.0	-\$289.68	34.5	-\$9,993.99
321.0000	Non-Utilized	-\$2,390	1998	7.5	-\$17,925	64	0	2040	42.0	-\$56.90	34.5	-\$1,963.21
321.0000	Non-Utilized	-\$208,210	1999	6.5	-\$1,353,365	64	0	2040	41.0	-\$5,078.29	34.5	-\$175,201.10
321.0000	Non-Utilized	\$453,437	2004	1.5	\$680,156	64	0	2040	36.0	\$12,595.47	34.5	\$434,543.79
321.0001	Capital Addition	\$17,970,416	2005	0.5	\$8,985,208	64	0	2040	35.0	\$513,440.46	34.5	\$17,713,695.77
321.001	Co-Owner Pmt OUC	-\$1,961,636	1976	29.5	-\$57,868,262	64	0	2040	64.0	-\$30,650.56	34.5	-\$1,057,444.41
321.001	Co-Owner Pmt OUC	-\$205,947	1977	28.5	-\$5,869,490	64	0	2040	63.0	-\$3,269.00	34.5	-\$112,780.50
321.001	Co-Owner Pmt OUC	-\$3,789	1978	27.5	-\$104,198	64	0	2040	62.0	-\$61.11	34.5	-\$2,108.40
321.001	Co-Owner Pmt OUC	-\$34,776	1979	26.5	-\$921,564	64	0	2040	61.0	-\$570.10	34.5	-\$19,668.39
321.001	Co-Owner Pmt OUC	-\$55,841	1980	25.5	-\$1,423,946	64	0	2040	60.0	-\$930.68	34.5	-\$32,108.57
321.001	Co-Owner Pmt OUC	-\$45,132	1981	24.5	-\$1,105,734	64	0	2040	59.0	-\$764.95	34.5	-\$26,390.75
321.001	Co-Owner Pmt OUC	-\$20,428	1982	23.5	-\$480,058	64	0	2040	58.0	-\$352.21	34.5	-\$12,151.14
321.001	Co-Owner Pmt OUC	-\$3,350,789	1983	22.5	-\$75,392,753	64	0	2040	57.0	-\$58,785.77	34.5	-\$2,028,109.13
321.001	Co-Owner Pmt OUC	-\$104,572	1984	21.5	-\$2,248,298	64	0	2040	56.0	-\$1,867.36	34.5	-\$64,423.82
321.001	Co-Owner Pmt OUC	-\$17,927	1985	20.5	-\$367,504	64	0	2040	55.0	-\$325.95	34.5	-\$11,245.12
321.001	Co-Owner Pmt OUC	-\$92,199	1986	19.5	-\$1,797,881	64	0	2040	54.0	-\$1,707.39	34.5	-\$58,904.92
321.001	Co-Owner Pmt OUC	-\$264,323	1987	18.5	-\$4,889,976	64	0	2040	53.0	-\$4,987.23	34.5	-\$172,059.31
321.001	Co-Owner Pmt OUC	-\$26,504	1988	17.5	-\$463,820	64	0	2040	52.0	-\$509.69	34.5	-\$17,584.38
321.001	Co-Owner Pmt OUC	-\$27,536	1989	16.5	-\$454,344	64	0	2040	51.0	-\$539.92	34.5	-\$18,627.29
321.001	Co-Owner Pmt OUC	-\$166,751	1990	15.5	-\$2,584,641	64	0	2040	50.0	-\$3,335.02	34.5	-\$115,058.19
321.001	Co-Owner Pmt OUC	-\$121,517	1991	14.5	-\$1,761,997	64	0	2040	49.0	-\$2,479.94	34.5	-\$85,557.89
321.001	Co-Owner Pmt OUC	-\$608,976	1992	13.5	-\$8,221,176	64	0	2040	48.0	-\$12,687.00	34.5	-\$437,701.50
321.001	Co-Owner Pmt OUC	-\$85,349	1993	12.5	-\$1,066,863	64	0	2040	47.0	-\$1,815.94	34.5	-\$62,649.80
321.001	Co-Owner Pmt OUC	-\$3,875	1994	11.5	-\$44,563	64	0	2040	46.0	-\$84.24	34.5	-\$2,906.25
321.001	Co-Owner Pmt OUC	-\$154,638	1994	11.5	-\$1,777,187	64	0	2040	46.0	-\$3,359.52	34.5	-\$115,903.50
321.001	Co-Owner Pmt OUC	-\$305,135	1995	10.5	-\$3,203,918	64	0	2040	45.0	-\$6,780.78	34.5	-\$233,936.83
321.001	Co-Owner Pmt OUC	-\$38,738	1996	9.5	-\$368,011	64	0	2040	44.0	-\$880.41	34.5	-\$30,374.11
321.001	Co-Owner Pmt OUC	-\$1,544	1997	8.5	-\$13,124	64	0	2040	43.0	-\$35.91	34.5	-\$1,238.79
321.001	Co-Owner Pmt OUC	-\$33,551	1998	7.5	-\$251,633	64	0	2040	42.0	-\$798.83	34.5	-\$27,559.75
321.001	Co-Owner Pmt OUC	-\$21,185	1999	6.5	-\$137,703	64	0	2040	41.0	-\$518.71	34.5	-\$17,826.40
321.002	Fla Mun Power Agency	-\$2,551,208	1976	29.5	-\$75,260,636	64	0	2040	64.0	-\$39,862.63	34.5	-\$1,375,260.56
321.002	Fla Mun Power Agency	-\$271,904	1977	28.5	-\$7,749,264	64	0	2040	63.0	-\$4,315.94	34.5	-\$148,899.81
321.002	Fla Mun Power Agency	-\$5,446	1978	27.5	-\$149,765	64	0	2040	62.0	-\$87.84	34.5	-\$3,030.44
321.002	Fla Mun Power Agency	-\$45,847	1979	26.5	-\$1,214,946	64	0	2040	61.0	-\$751.59	34.5	-\$25,929.86

SCHEDULE V

Capital Recovery Date = 2040

Florida Power and Light Company
Depreciation Rates
For St. Lucie - Common
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
321.002	Fla Mun Power Agency	-\$72,982	1980	25.5	-\$1,861,041	64		2040	60.0	-\$1,216.37	34.5	-\$41,964.65
321.002	Fla Mun Power Agency	-\$57,157	1981	24.5	-\$1,400,347	64	0	2040	59.0	-\$968.76	34.5	-\$33,422.31
321.002	Fla Mun Power Agency	-\$29,278	1982	23.5	-\$688,033	64	0	2040	58.0	-\$504.79	34.5	-\$17,415.36
321.002	Fla Mun Power Agency	-\$4,837,435	1983	22.5	-\$108,842,288	64	0	2040	57.0	-\$84,867.28	34.5	-\$2,927,921.18
321.002	Fla Mun Power Agency	-\$151,571	1984	21.5	-\$3,258,777	64	0	2040	56.0	-\$2,706.63	34.5	-\$93,378.56
321.002	Fla Mun Power Agency	-\$18,497	1985	20.5	-\$379,189	64	0	2040	55.0	-\$336.31	34.5	-\$11,602.66
321.002	Fla Mun Power Agency	-\$133,329	1986	19.5	-\$2,599,916	64	0	2040	54.0	-\$2,469.06	34.5	-\$85,182.42
321.002	Fla Mun Power Agency	-\$377,010	1987	18.5	-\$6,974,685	64	0	2040	53.0	-\$7,113.40	34.5	-\$245,412.17
321.002	Fla Mun Power Agency	-\$29,295	1988	17.5	-\$512,663	64	0	2040	52.0	-\$663.37	34.5	-\$19,436.11
321.002	Fla Mun Power Agency	-\$39,819	1989	16.5	-\$657,014	64	0	2040	51.0	-\$780.76	34.5	-\$26,936.38
321.002	Fla Mun Power Agency	-\$236,892	1990	15.5	-\$3,671,826	64	0	2040	50.0	-\$4,737.84	34.5	-\$163,455.48
321.002	Fla Mun Power Agency	-\$172,894	1991	14.5	-\$2,506,963	64	0	2040	49.0	-\$3,528.45	34.5	-\$121,731.49
321.002	Fla Mun Power Agency	-\$879,917	1992	13.5	-\$11,878,880	64	0	2040	48.0	-\$18,331.60	34.5	-\$632,440.34
321.002	Fla Mun Power Agency	-\$123,421	1993	12.5	-\$1,542,763	64	0	2040	47.0	-\$2,625.98	34.5	-\$90,596.27
321.002	Fla Mun Power Agency	-\$5,604	1994	11.5	-\$64,446	64	0	2040	46.0	-\$121.83	34.5	-\$4,203.00
321.002	Fla Mun Power Agency	-\$223,539	1994	11.5	-\$2,570,699	64	0	2040	46.0	-\$4,859.54	34.5	-\$167,654.25
321.002	Fla Mun Power Agency	-\$451,812	1995	10.5	-\$4,744,026	64	0	2040	45.0	-\$10,040.27	34.5	-\$346,389.20
321.002	Fla Mun Power Agency	-\$45,461	1996	9.5	-\$431,880	64	0	2040	44.0	-\$1,033.20	34.5	-\$35,645.56
321.002	Fla Mun Power Agency	-\$2,233	1997	8.5	-\$18,981	64	0	2040	43.0	-\$51.93	34.5	-\$1,791.59
321.002	Fla Mun Power Agency	-\$48,518	1998	7.5	-\$363,885	64	0	2040	42.0	-\$1,155.19	34.5	-\$39,854.07
321.002	Fla Mun Power Agency	-\$30,635	1999	6.5	-\$199,128	64	0	2040	41.0	-\$747.20	34.5	-\$25,778.23
321.1 - SITE PREPARATION		\$31,992,622		28.1	\$897,748,456				62.4	\$512,736.29	34.5	\$17,689,401.47
321.101 - INITIAL SITE PREPARATION		\$31,992,622		28.1	\$897,748,456				62.4	\$512,736.29	34.5	\$17,689,401.47
321.0051	Site Preparation	\$25,908,712	1976	29.5	\$764,307,004	64	0	2040	64.0	\$404,823.63	34.5	\$13,966,415.06
321.0051	Site Preparation	\$114,532	1982	23.5	\$2,691,502	64	0	2040	58.0	\$1,974.69	34.5	\$68,126.79
321.0051	Site Preparation	\$5,240,382	1983	22.5	\$117,908,595	64	0	2040	57.0	\$91,936.53	34.5	\$3,171,810.16
321.0051	Site Preparation	\$26,784	1986	19.5	\$522,288	64	0	2040	54.0	\$496.00	34.5	\$17,112.00
321.0051	Site Preparation	\$506,611	1987	18.5	\$9,372,304	64	0	2040	53.0	\$9,558.70	34.5	\$329,775.08
321.0051	Site Preparation	\$110,548	1990	15.5	\$1,713,494	64	0	2040	50.0	\$2,210.96	34.5	\$76,278.12
321.0051	Site Preparation	\$85,053	1991	14.5	\$1,233,269	64	0	2040	49.0	\$1,735.78	34.5	\$59,884.26
321.2 - SITE FACILITIES		\$38,191,265		20.7	\$792,378,113				40.8	\$937,063.84	21.7	\$20,308,399.81
321.201 - SITE DRAINAGE SYSTEM		\$4,141,864		23.2	\$96,182,180				32.9	\$126,009.25	11.1	\$1,397,104.22
321.1019	Piping	\$1,311,257	1976	29.5	\$38,682,082	20	0	2016	40.0	\$32,781.43	10.5	\$344,204.96
321.1019	Piping	\$69,195	1977	28.5	\$1,972,058	20	0	2017	40.0	\$1,729.88	11.5	\$19,893.56
321.1019	Piping	\$4,439	1982	23.5	\$104,317	20	0	2022	40.0	\$110.98	16.5	\$1,831.09

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=	=	a	b	c	d	e	f	g	h	i	j	k
321.1019	Piping	\$1,839,391	1983	22.5	\$41,386,298	20	0	2023	40.0	\$45,984.78	17.5	\$804,733.56
321.1019	Piping	\$87,562	1986	19.5	\$1,707,459	20	0	2006	20.0	\$4,378.10	0.5	\$2,189.05
321.1019	Piping	\$274,558	1987	18.5	\$5,079,323	20	0	2007	20.0	\$13,727.90	1.5	\$20,591.85
321.1019	Piping	\$89,923	1989	16.5	\$1,483,730	20	0	2009	20.0	\$4,496.15	3.5	\$15,736.53
321.1019	Piping	\$3,003	1992	13.5	\$40,541	20	0	2012	20.0	\$150.15	6.5	\$975.98
321.1019	Piping	\$92,451	1993	12.5	\$1,155,638	20	0	2013	20.0	\$4,622.55	7.5	\$34,669.13
321.1019	Piping	\$68,877	1994	11.5	\$792,086	20	0	2014	20.0	\$3,443.85	8.5	\$29,272.73
321.1019	Piping	\$272,593	1994	11.5	\$3,134,820	20	0	2014	20.0	\$13,629.65	8.5	\$115,852.03
321.1024	Control/Instrumentation System	\$28,615	1983	22.5	\$643,838	30	0	2013	30.0	\$953.83	7.5	\$7,153.75
	321.203 - ROADWAYS	\$15,958,127		21.9	\$349,453,966				55.7	\$286,312.31	34.5	\$9,877,775.06
321.1049	Road With Curbs & Gutters	\$154,527	1976	29.5	\$4,558,547	64	0	2040	64.0	\$2,414.48	34.5	\$83,299.71
321.1049	Road With Curbs & Gutters	\$585	1982	23.5	\$13,748	64	0	2040	58.0	\$10.09	34.5	\$347.97
321.1049	Road With Curbs & Gutters	\$509,909	1983	22.5	\$11,472,953	64	0	2040	57.0	\$8,945.77	34.5	\$308,629.13
321.1049	Road With Curbs & Gutters	\$52,288	1984	21.5	\$1,124,192	64	0	2040	56.0	\$933.71	34.5	\$32,213.14
321.1049	Road With Curbs & Gutters	\$83,903	1986	19.5	\$1,636,109	64	0	2040	54.0	\$1,553.76	34.5	\$53,604.69
321.1049	Road With Curbs & Gutters	\$146,002	1989	16.5	\$2,409,033	64	0	2040	51.0	\$2,862.78	34.5	\$98,766.06
321.1049	Road With Curbs & Gutters	\$14,886	1990	15.5	\$230,733	64	0	2040	50.0	\$297.72	34.5	\$10,271.34
321.1049	Road With Curbs & Gutters	\$13,705	1991	14.5	\$198,723	64	0	2040	49.0	\$279.69	34.5	\$9,649.44
321.1049	Road With Curbs & Gutters	\$208,247	1995	10.5	\$2,186,594	64	0	2040	45.0	\$4,627.71	34.5	\$159,656.03
321.1050	Parking Lot/Surfacing/Paving	\$1,203,382	1976	29.5	\$35,499,769	64	0	2040	64.0	\$18,802.84	34.5	\$648,698.11
321.1050	Parking Lot/Surfacing/Paving	\$89,894	1978	27.5	\$2,472,085	64	0	2040	62.0	\$1,449.90	34.5	\$50,021.66
321.1050	Parking Lot/Surfacing/Paving	\$23,024	1980	25.5	\$587,112	64	0	2040	60.0	\$383.73	34.5	\$13,238.80
321.1050	Parking Lot/Surfacing/Paving	\$129,370	1981	24.5	\$3,169,565	64	0	2040	59.0	\$2,192.71	34.5	\$75,648.56
321.1050	Parking Lot/Surfacing/Paving	\$5,011	1982	23.5	\$117,759	64	0	2040	58.0	\$86.40	34.5	\$2,980.68
321.1050	Parking Lot/Surfacing/Paving	\$1,067,527	1983	22.5	\$24,019,358	64	0	2040	57.0	\$18,728.54	34.5	\$646,134.76
321.1050	Parking Lot/Surfacing/Paving	\$67,691	1984	21.5	\$1,455,357	64	0	2040	56.0	\$1,208.77	34.5	\$41,702.49
321.1050	Parking Lot/Surfacing/Paving	\$48,922	1986	19.5	\$953,979	64	0	2040	54.0	\$905.96	34.5	\$31,255.72
321.1050	Parking Lot/Surfacing/Paving	\$1,215,329	1987	18.5	\$22,483,587	64	0	2040	53.0	\$22,930.74	34.5	\$791,110.39
321.1050	Parking Lot/Surfacing/Paving	\$112,859	1989	16.5	\$1,862,174	64	0	2040	51.0	\$2,212.92	34.5	\$76,345.79
321.1050	Parking Lot/Surfacing/Paving	\$156,026	1990	15.5	\$2,418,403	64	0	2040	50.0	\$3,120.52	34.5	\$107,657.94
321.1050	Parking Lot/Surfacing/Paving	\$22,514	1991	14.5	\$326,453	64	0	2040	49.0	\$459.47	34.5	\$15,851.89
321.1050	Parking Lot/Surfacing/Paving	\$226,091	1992	13.5	\$3,052,229	64	0	2040	48.0	\$4,710.23	34.5	\$162,502.81
321.1050	Parking Lot/Surfacing/Paving	\$41,507	1993	12.5	\$518,838	64	0	2040	47.0	\$883.13	34.5	\$30,467.90
321.1050	Parking Lot/Surfacing/Paving	\$51,438	1994	11.5	\$591,537	64	0	2040	46.0	\$1,118.22	34.5	\$38,578.50
321.1050	Parking Lot/Surfacing/Paving	\$861,088	1994	11.5	\$9,902,512	64	0	2040	46.0	\$18,719.30	34.5	\$645,816.00
321.1050	Parking Lot/Surfacing/Paving	\$78,865	1995	10.5	\$828,083	64	0	2040	45.0	\$1,752.56	34.5	\$60,463.17
321.1050	Parking Lot/Surfacing/Paving	\$214,202	1996	9.5	\$2,034,919	64	0	2040	44.0	\$4,868.23	34.5	\$167,953.84
321.1051	Bridges, Incl. Foundation	\$3,930,648	1976	29.5	\$115,954,116	64	0	2040	64.0	\$81,416.38	34.5	\$2,118,864.94
321.1051	Bridges, Incl. Foundation	\$19,720	1982	23.5	\$463,420	64	0	2040	58.0	\$340.00	34.5	\$11,730.00
321.1051	Bridges, Incl. Foundation	\$120,064	1984	21.5	\$2,581,376	64	0	2040	56.0	\$2,144.00	34.5	\$73,968.00
321.1051	Bridges, Incl. Foundation	\$185,997	1986	19.5	\$3,626,942	64	0	2040	54.0	\$3,444.39	34.5	\$118,831.42
321.1051	Bridges, Incl. Foundation	\$4,902,906	1987	18.5	\$90,703,761	64	0	2040	53.0	\$92,507.66	34.5	\$3,191,514.28

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=	321.204 - SITE FIRE PROTECTION	\$3,405,202		20.7	\$70,591,182				47.8	\$71,221.57	27.2	\$1,938,836.98
321.1058	Drive, Electric Motor Complete	\$20,139	1976	29.5	\$594,101	30	0	2006	30.0	\$671.30	0.5	\$335.65
321.1058	Drive, Electric Motor Complete	\$86	1982	23.5	\$2,021	30	0	2012	30.0	\$2.87	6.5	\$18.63
321.1058	Drive, Electric Motor Complete	\$20	1986	19.5	\$390	30	0	2016	30.0	\$0.67	10.5	\$7.00
321.1058	Drive, Electric Motor Complete	\$18,489	1992	13.5	\$249,602	30	0	2022	30.0	\$616.30	16.5	\$10,168.95
321.1059	Pump Complete	\$22,000	1976	29.5	\$649,000	64	0	2040	64.0	\$343.75	34.5	\$11,859.38
321.1059	Pump Complete	\$50,387	1997	8.5	\$428,290	64	0	2040	43.0	\$1,171.79	34.5	\$40,426.78
321.1060	Tank	\$190,171	1983	22.5	\$4,278,848	64	0	2040	57.0	\$3,336.33	34.5	\$115,103.50
321.1062	Control/Instrumentation System	\$213,696	1976	29.5	\$6,304,032	30	0	2006	30.0	\$7,123.20	0.5	\$3,661.60
321.1062	Control/Instrumentation System	\$766	1982	23.5	\$18,001	30	0	2012	30.0	\$25.53	6.5	\$165.97
321.1062	Control/Instrumentation System	\$126,544	1983	22.5	\$2,847,240	30	0	2013	30.0	\$4,218.13	7.5	\$31,636.00
321.1062	Control/Instrumentation System	\$179	1986	19.5	\$3,491	30	0	2016	30.0	\$5.97	10.5	\$62.65
321.1063	Piping	\$375,355	1976	29.5	\$11,072,973	64	0	2040	64.0	\$5,864.92	34.5	\$202,339.80
321.1063	Piping	\$55,501	1977	28.5	\$1,581,779	64	0	2040	63.0	\$880.97	34.5	\$30,393.40
321.1063	Piping	\$257,766	1978	27.5	\$7,088,565	64	0	2040	62.0	\$4,157.52	34.5	\$143,434.31
321.1063	Piping	\$22,296	1981	24.5	\$546,252	64	0	2040	59.0	\$377.90	34.5	\$13,037.49
321.1063	Piping	\$2,145	1982	23.5	\$50,408	64	0	2040	58.0	\$36.98	34.5	\$1,275.91
321.1063	Piping	\$760,074	1983	22.5	\$17,101,665	64	0	2040	57.0	\$13,334.63	34.5	\$460,044.79
321.1063	Piping	\$502	1986	19.5	\$9,789	64	0	2040	54.0	\$9.30	34.5	\$320.72
321.1063	Piping	\$3,884	1987	18.5	\$71,854	64	0	2040	53.0	\$73.28	34.5	\$2,528.26
321.1063	Piping	\$8,302	1992	13.5	\$112,077	64	0	2040	48.0	\$172.96	34.5	\$5,967.06
321.1063	Piping	\$245,677	1993	12.5	\$3,070,963	64	0	2040	47.0	\$5,227.17	34.5	\$180,337.37
321.1063	Piping	\$801,798	1994	11.5	\$9,220,677	64	0	2040	46.0	\$17,430.39	34.5	\$601,348.50
321.1064	Fire Protection System	\$64,556	1976	29.5	\$1,904,402	30	0	2006	30.0	\$2,151.87	0.5	\$1,075.93
321.1064	Fire Protection System	\$3,150	1977	28.5	\$89,775	30	0	2007	30.0	\$105.00	1.5	\$157.50
321.1064	Fire Protection System	\$7,153	1978	27.5	\$196,708	30	0	2008	30.0	\$238.43	2.5	\$596.08
321.1064	Fire Protection System	\$221	1982	23.5	\$5,194	30	0	2012	30.0	\$7.37	6.5	\$47.88
321.1064	Fire Protection System	\$35,254	1983	22.5	\$793,215	30	0	2013	30.0	\$1,175.13	7.5	\$8,813.50
321.1064	Fire Protection System	\$52	1986	19.5	\$1,014	30	0	2016	30.0	\$1.73	10.5	\$18.20
321.1064	Fire Protection System	\$12,004	1993	12.5	\$150,050	30	0	2023	30.0	\$400.13	17.5	\$7,002.33
321.1064	Fire Protection System	\$8,099	1994	11.5	\$93,139	30	0	2024	30.0	\$269.97	18.5	\$4,994.38
321.1069	Foundation	\$13,739	1983	22.5	\$309,128	64	0	2040	57.0	\$241.04	34.5	\$8,315.71
321.1069	Foundation	\$85,197	1985	20.5	\$1,746,539	64	0	2040	55.0	\$1,549.04	34.5	\$53,441.75
	321.205 - YARD IMPROVEMENTS	\$9,970,434		17.8	\$177,015,683				36.4	\$274,097.97	21.0	\$5,752,595.35
321.1037	Yard Lighting Fixtures & Poles	\$512,423	1976	29.5	\$15,116,479	64	0	2040	64.0	\$8,006.61	34.5	\$276,228.02
321.1037	Yard Lighting Fixtures & Poles	\$64,684	1977	28.5	\$1,843,494	64	0	2040	63.0	\$1,026.73	34.5	\$35,422.19
321.1037	Yard Lighting Fixtures & Poles	\$11,077	1982	23.5	\$260,310	64	0	2040	58.0	\$190.98	34.5	\$6,588.91
321.1037	Yard Lighting Fixtures & Poles	\$1,547,800	1983	22.5	\$34,825,500	64	0	2040	57.0	\$27,154.39	34.5	\$936,826.32
321.1037	Yard Lighting Fixtures & Poles	\$7,000	1984	21.5	\$150,500	64	0	2040	56.0	\$125.00	34.5	\$4,312.50
321.1037	Yard Lighting Fixtures & Poles	\$484	1986	19.5	\$9,438	64	0	2040	54.0	\$8.96	34.5	\$309.22
321.1037	Yard Lighting Fixtures & Poles	\$677,416	1987	18.5	\$12,532,196	64	0	2040	53.0	\$12,781.43	34.5	\$440,959.47
321.1037	Yard Lighting Fixtures & Poles	\$23,536	1991	14.5	\$341,272	64	0	2040	49.0	\$480.33	34.5	\$18,571.27

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a	b	c	d	e	f	g	h	i	j	k		
321.1037	Yard Lighting Fixtures & Poles	\$254,170	1992	13.5	\$3,431,295	64	0	2040	48.0	\$5,295.21	34.5	\$182,684.69
321.1037	Yard Lighting Fixtures & Poles	\$152,652	1994	11.5	\$1,755,498	64	0	2040	46.0	\$3,318.52	34.5	\$114,489.00
321.1037	Yard Lighting Fixtures & Poles	\$42,614	1995	10.5	\$447,447	64	0	2040	45.0	\$946.98	34.5	\$32,670.73
321.1085	Landscaping	\$175,432	1976	29.5	\$5,175,244	64	0	2040	64.0	\$2,741.13	34.5	\$94,568.81
321.1085	Landscaping	\$101,613	1980	25.5	\$2,591,132	64	0	2040	60.0	\$1,693.55	34.5	\$58,427.48
321.1085	Landscaping	\$13,097	1981	24.5	\$320,877	64	0	2040	59.0	\$221.98	34.5	\$7,658.42
321.1085	Landscaping	\$37,225	1982	23.5	\$874,788	64	0	2040	58.0	\$641.81	34.5	\$22,142.46
321.1085	Landscaping	\$460,913	1983	22.5	\$10,370,543	64	0	2040	57.0	\$8,086.19	34.5	\$278,973.66
321.1085	Landscaping	\$43,040	1984	21.5	\$925,360	64	0	2040	56.0	\$768.57	34.5	\$26,515.71
321.1085	Landscaping	\$123,925	1986	19.5	\$2,416,538	64	0	2040	54.0	\$2,294.91	34.5	\$79,174.31
321.1085	Landscaping	\$62,778	1987	18.5	\$1,161,393	64	0	2040	53.0	\$1,184.49	34.5	\$40,864.92
321.1085	Landscaping	\$33,233	1988	17.5	\$581,578	64	0	2040	52.0	\$639.10	34.5	\$22,048.82
321.1085	Landscaping	\$12,448	1989	16.5	\$205,392	64	0	2040	51.0	\$244.08	34.5	\$8,420.71
321.1085	Landscaping	\$281,504	1991	14.5	\$4,081,808	64	0	2040	49.0	\$5,744.98	34.5	\$198,201.80
321.1085	Landscaping	\$182,775	1992	13.5	\$2,467,463	64	0	2040	48.0	\$3,807.81	34.5	\$131,369.53
321.1085	Landscaping	\$618,980	1993	12.5	\$7,737,250	64	0	2040	47.0	\$13,169.79	34.5	\$454,357.66
321.1085	Landscaping	\$207,171	1994	11.5	\$2,382,487	64	0	2040	46.0	\$4,503.72	34.5	\$155,378.25
321.1085	Landscaping	\$78,865	1995	10.5	\$828,083	64	0	2040	45.0	\$1,752.56	34.5	\$60,463.17
321.1141	Fencing	\$102,544	1976	29.5	\$3,025,048	20	0	2016	40.0	\$2,563.60	10.5	\$26,917.80
321.1141	Fencing	\$5,581	1978	27.5	\$153,478	20	0	2018	40.0	\$139.53	12.5	\$1,744.06
321.1141	Fencing	\$64,390	1980	25.5	\$1,641,945	20	0	2020	40.0	\$1,609.75	14.5	\$23,341.38
321.1141	Fencing	\$3,808	1982	23.5	\$89,488	20	0	2022	40.0	\$95.20	16.5	\$1,570.80
321.1141	Fencing	\$1,568,015	1983	22.5	\$35,280,338	20	0	2023	40.0	\$39,200.38	17.5	\$686,006.56
321.1141	Fencing	\$41,978	1984	21.5	\$902,527	20	0	2024	40.0	\$1,049.45	18.5	\$19,414.83
321.1141	Fencing	\$10,116	1985	20.5	\$207,378	20	0	2025	40.0	\$252.90	19.5	\$4,931.55
321.1141	Fencing	\$891	1986	19.5	\$17,375	20	0	2006	20.0	\$44.55	0.5	\$22.28
321.1141	Fencing	\$60,352	1987	18.5	\$1,116,512	20	0	2007	20.0	\$3,017.60	1.5	\$4,526.40
321.1141	Fencing	\$1,390	1989	16.5	\$22,935	20	0	2009	20.0	\$69.50	3.5	\$243.25
321.1141	Fencing	\$155,467	1991	14.5	\$2,254,272	20	0	2011	20.0	\$7,773.35	5.5	\$42,753.43
321.1141	Fencing	\$183,537	1992	13.5	\$2,477,750	20	0	2012	20.0	\$9,176.85	6.5	\$59,649.53
321.1141	Fencing	\$2,300	1994	11.5	\$28,450	20	0	2014	20.0	\$115.00	8.5	\$977.50
321.1141	Fencing	\$245,384	1994	11.5	\$2,821,916	20	0	2014	20.0	\$12,269.20	8.5	\$104,288.20
321.1141	Fencing	\$110,062	1995	10.5	\$1,155,651	20	0	2015	20.0	\$5,503.10	9.5	\$52,279.45
321.1141	Fencing	\$886,189	1996	9.5	\$8,418,796	20	0	2016	20.0	\$44,309.45	10.5	\$465,249.23
321.1141	Fencing	\$588,322	1999	6.5	\$3,824,093	20	0	2019	20.0	\$29,416.10	13.5	\$397,117.35
321.1141	Fencing	\$213,253	2002	3.5	\$746,386	20	0	2022	20.0	\$10,662.65	16.5	\$175,933.72
321.206 - SITE SEWAGE TREATMENT SYSTEM		\$2,515,618		19.7	\$49,581,671				20.9	\$120,371.73	3.9	\$474,990.47
321.1108	Sewage Treatment Equipment	\$16,987	1976	29.5	\$501,117	15	0	2006	30.0	\$566.23	0.5	\$283.12
321.1108	Sewage Treatment Equipment	\$5,466	1977	28.5	\$155,781	15	0	2007	30.0	\$182.20	1.5	\$273.30
321.1108	Sewage Treatment Equipment	\$1,169,683	1978	27.5	\$32,166,283	15	0	2008	30.0	\$38,989.43	2.5	\$97,473.58
321.1108	Sewage Treatment Equipment	\$51	1982	23.5	\$1,199	15	0	2012	30.0	\$1.70	6.5	\$11.05
321.1108	Sewage Treatment Equipment	\$226,382	1983	22.5	\$5,093,595	15	0	2013	30.0	\$7,546.07	7.5	\$56,595.50
321.1108	Sewage Treatment Equipment	\$12	1986	19.5	\$234	15	0	2016	30.0	\$0.40	10.5	\$4.20

SCHEDULE V

Capital Recovery Date = 2040

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
321.1108	Sewage Treatment Equipment	\$1,503	1988	17.5	\$26,303	15	0	2018	30.0	\$50.10	12.5	\$626.25
321.1108	Sewage Treatment Equipment	\$383,807	1992	13.5	\$5,181,395	15	0	2007	15.0	\$25,587.13	1.5	\$38,380.70
321.1108	Sewage Treatment Equipment	\$101,521	1993	12.5	\$1,269,013	15	0	2008	15.0	\$6,768.07	2.5	\$16,920.17
321.1108	Sewage Treatment Equipment	\$610,206	1997	8.5	\$5,186,751	15	0	2012	15.0	\$40,680.40	6.5	\$264,422.60
	321.208 - WATERFRONT IMPROVEMENT (NOT COOLING)	\$1,253,186		21.9	\$27,400,877				31.8	\$39,432.90	9.5	\$375,439.87
321.1151	Channel Improvements, Incl	\$4,658	1994	11.5	\$53,567	64	0	2040	46.0	\$101.26	34.5	\$3,493.50
321.1153	Dock, Wharf, Or Pier	\$5,479	1976	29.5	\$161,631	64	0	2040	64.0	\$85.61	34.5	\$2,953.52
321.1153	Dock, Wharf, Or Pier	\$28	1982	23.5	\$658	64	0	2040	58.0	\$0.48	34.5	\$16.66
321.1153	Dock, Wharf, Or Pier	\$6	1986	19.5	\$117	64	0	2040	54.0	\$0.11	34.5	\$3.83
321.1153	Dock, Wharf, Or Pier	\$29,181	1990	15.5	\$452,306	64	0	2040	50.0	\$583.62	34.5	\$20,134.89
321.1153	Dock, Wharf, Or Pier	\$139,210	1991	14.5	\$2,018,545	64	0	2040	49.0	\$2,841.02	34.5	\$98,015.20
321.1155	Retaining Wall/Bulkhead/Shoring	\$606,637	1976	29.5	\$17,895,792	30	0	2006	30.0	\$20,221.23	0.5	\$10,110.62
321.1155	Retaining Wall/Bulkhead/Shoring	\$3,191	1982	23.5	\$74,989	30	0	2012	30.0	\$106.37	6.5	\$691.38
321.1155	Retaining Wall/Bulkhead/Shoring	\$746	1986	19.5	\$14,547	30	0	2016	30.0	\$24.87	10.5	\$261.10
321.1155	Retaining Wall/Bulkhead/Shoring	\$464,050	1991	14.5	\$6,728,725	30	0	2021	30.0	\$15,468.33	15.5	\$239,759.17
	321.210 - PONDS (NOT COOLING)	\$794,776		24.9	\$19,795,644				47.9	\$16,576.95	23.3	\$386,737.84
321.1192	Pump Complete	\$29,719	1991	14.5	\$430,926	10	0	2011	20.0	\$1,485.95	5.5	\$8,172.73
321.1198	Retaining Wall	\$124,950	1976	29.5	\$3,686,025	30	0	2006	30.0	\$4,165.00	0.5	\$2,082.50
321.1198	Retaining Wall	\$415	1982	23.5	\$9,753	30	0	2012	30.0	\$13.83	6.5	\$89.92
321.1198	Retaining Wall	\$97	1986	19.5	\$1,892	30	0	2016	30.0	\$3.23	10.5	\$33.95
321.1199	Liner Complete	\$142,956	1976	29.5	\$4,217,202	64	0	2040	64.0	\$2,233.89	34.5	\$77,062.22
321.1199	Liner Complete	\$145,258	1978	27.5	\$3,994,595	64	0	2040	62.0	\$2,342.87	34.5	\$80,829.05
321.1199	Liner Complete	\$499	1982	23.5	\$11,727	64	0	2040	58.0	\$8.60	34.5	\$296.82
321.1199	Liner Complete	\$117	1986	19.5	\$2,282	64	0	2040	54.0	\$2.17	34.5	\$74.75
321.1201	Pond	\$60,020	1976	29.5	\$1,770,590	64	0	2040	64.0	\$937.81	34.5	\$32,354.53
321.1201	Pond	\$281	1982	23.5	\$6,604	64	0	2040	58.0	\$4.84	34.5	\$167.15
321.1201	Pond	\$290,464	1986	19.5	\$5,664,048	64	0	2040	54.0	\$5,378.96	34.5	\$185,574.22
	321.234 - Nnnn	\$152,058		15.5	\$2,356,900				50.0	\$3,041.16	34.5	\$104,920.02
321.0864	234.0864 : CONTROL/INSTRUMENTA	\$22,201	1990	15.5	\$344,116	64	0	2040	50.0	\$444.02	34.5	\$15,318.69
321.1986	Foundation	\$74,682	1990	15.5	\$1,157,571	64	0	2040	50.0	\$1,493.64	34.5	\$51,530.58
321.1988	Piping	\$37,256	1990	15.5	\$577,468	64	0	2040	50.0	\$745.12	34.5	\$25,706.64
321.1990	Tank	\$17,919	1990	15.5	\$277,745	64	0	2040	50.0	\$358.38	34.5	\$12,364.11

321.3 - STATION BUILDINGS**\$70,518,219****19.6****\$1,385,014,050****44.5****\$1,584,728.35****26.5****\$42,040,308.92****321.301 - Land Utilization Lab & Office****\$544,815****26.3****\$14,334,805****51.5****\$10,577.93****25.4****\$268,596.43**

SCHEDULE V

Capital Recovery Date = 2040

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
321.1950	Superstructure	\$356,463	1978	27.5	\$9,802,733	64	0	2040	62.0	\$5,749.40	34.5	\$198,354.41
321.1950	Superstructure	\$26,751	1985	20.5	\$548,396	64	0	2040	55.0	\$486.38	34.5	\$16,780.17
321.1950	Superstructure	\$26,493	1990	15.5	\$410,642	64	0	2040	50.0	\$529.86	34.5	\$18,280.17
321.1952	Roof (Each Level)	\$37,781	1978	27.5	\$1,038,978	10	0	2008	30.0	\$1,259.37	2.5	\$3,148.42
321.1952	Roof (Each Level)	\$5,046	1990	15.5	\$78,213	10	0	2010	20.0	\$252.30	4.5	\$1,135.35
321.1955	Plumbing System Complete	\$3,420	1978	27.5	\$94,050	64	0	2040	62.0	\$55.16	34.5	\$1,903.06
321.1955	Plumbing System Complete	\$5,108	1985	20.5	\$104,714	64	0	2040	55.0	\$92.87	34.5	\$3,204.11
321.1956	Lighting System Complete	\$35,861	1978	27.5	\$986,178	64	0	2040	62.0	\$578.40	34.5	\$19,954.91
321.1956	Lighting System Complete	\$3,368	1985	20.5	\$69,044	64	0	2040	55.0	\$61.24	34.5	\$2,112.65
321.1958	HVAC System Complete	\$37,361	1978	27.5	\$1,027,428	28	0	2006	28.0	\$1,334.32	0.5	\$667.16
321.1958	HVAC System Complete	\$3,222	1985	20.5	\$66,051	28	0	2013	28.0	\$115.07	7.5	\$863.04
321.1972	Substructure/Foundation	\$3,941	1978	27.5	\$108,378	64	0	2040	62.0	\$63.56	34.5	\$2,192.98
	321.302 - North Security Building	\$1,189,936		28.3	\$33,675,831				58.5	\$20,324.18	30.7	\$624,585.84
321.2002	Superstructure	\$481,825	1976	29.5	\$14,213,838	64	0	2040	64.0	\$7,528.52	34.5	\$259,733.79
321.2002	Superstructure	\$138,993	1980	25.5	\$3,544,322	64	0	2040	60.0	\$2,316.55	34.5	\$79,920.97
321.2002	Superstructure	\$1,694	1982	23.5	\$39,809	64	0	2040	58.0	\$29.21	34.5	\$1,007.64
321.2002	Superstructure	\$396	1986	19.5	\$7,722	64	0	2040	54.0	\$7.33	34.5	\$253.00
321.2002	Superstructure	\$3,750	1987	18.5	\$69,375	64	0	2040	53.0	\$70.75	34.5	\$2,441.04
321.2002	Superstructure	\$3,943	1995	10.5	\$41,402	64	0	2040	45.0	\$87.62	34.5	\$3,022.97
321.2004	Roof (Each Level)	\$11,516	1994	11.5	\$132,434	10	0	2014	20.0	\$575.80	8.5	\$4,894.30
321.2007	Plumbing System Complete	\$115,037	1976	29.5	\$3,393,592	64	0	2040	64.0	\$1,797.45	34.5	\$62,012.13
321.2007	Plumbing System Complete	\$415	1982	23.5	\$9,753	64	0	2040	58.0	\$7.16	34.5	\$246.85
321.2007	Plumbing System Complete	\$97	1986	19.5	\$1,892	64	0	2040	54.0	\$1.80	34.5	\$61.97
321.2008	Lighting System Complete	\$157,117	1976	29.5	\$4,634,952	64	0	2040	64.0	\$2,454.85	34.5	\$84,695.88
321.2008	Lighting System Complete	\$63,592	1982	23.5	\$1,494,412	64	0	2040	58.0	\$1,096.41	34.5	\$37,826.28
321.2008	Lighting System Complete	\$128	1986	19.5	\$2,496	64	0	2040	54.0	\$2.37	34.5	\$81.78
321.2010	HVAC System Complete	\$70,440	1976	29.5	\$2,077,980	28	0	2032	56.0	\$1,257.86	26.5	\$33,333.21
321.2010	HVAC System Complete	\$437	1982	23.5	\$10,270	28	0	2010	28.0	\$15.61	4.5	\$70.23
321.2010	HVAC System Complete	\$15,560	1985	20.5	\$318,980	28	0	2013	28.0	\$555.71	7.5	\$4,167.86
321.2010	HVAC System Complete	\$102	1986	19.5	\$1,989	28	0	2014	28.0	\$3.64	8.5	\$30.96
321.2016	Fire Protection System Complete	\$59,645	1976	29.5	\$1,759,528	20	0	2016	40.0	\$1,491.13	10.5	\$15,656.81
321.2016	Fire Protection System Complete	\$249	1982	23.5	\$5,852	20	0	2022	40.0	\$6.23	16.5	\$102.71
321.2016	Fire Protection System Complete	\$58	1986	19.5	\$1,131	20	0	2006	20.0	\$2.90	0.5	\$1.45
321.2024	Substructure/Foundation	\$64,692	1976	29.5	\$1,908,414	64	0	2040	64.0	\$1,010.81	34.5	\$34,873.03
321.2024	Substructure/Foundation	\$203	1982	23.5	\$4,771	64	0	2040	58.0	\$3.50	34.5	\$120.75
321.2024	Substructure/Foundation	\$47	1986	19.5	\$917	64	0	2040	54.0	\$0.87	34.5	\$30.03
	321.303 - Unit 1 Operating Stores	\$1,288,732		28.6	\$36,889,663				53.6	\$24,055.57	25.4	\$611,662.01
321.2054	Superstructure	\$492,041	1976	29.5	\$14,515,210	64	0	2040	64.0	\$7,688.14	34.5	\$265,240.85
321.2054	Superstructure	\$1,563	1982	23.5	\$36,731	64	0	2040	58.0	\$26.95	34.5	\$929.72
321.2054	Superstructure	\$366	1986	19.5	\$7,137	64	0	2040	54.0	\$6.78	34.5	\$233.83
321.2054	Superstructure	\$14,253	1990	15.5	\$220,922	64	0	2040	50.0	\$285.06	34.5	\$9,834.57

SCHEDULE V

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
321.2054	Superstructure	\$2,792	1994	11.5	\$32,108	64	0	2040	46.0	\$60.70	34.5	\$2,094.00
321.2056	Roof (Each Level)	\$120,041	1976	29.5	\$3,541,210	10	0	2008	30.0	\$4,001.37	0.5	\$2,000.68
321.2056	Roof (Each Level)	\$467	1982	23.5	\$10,975	10	0	2012	30.0	\$15.57	6.5	\$101.18
321.2056	Roof (Each Level)	\$109	1986	19.5	\$2,126	10	0	2006	20.0	\$5.45	0.5	\$2.73
321.2059	Plumbing System Complete	\$29,434	1976	29.5	\$868,303	64	0	2040	64.0	\$459.91	34.5	\$15,866.77
321.2059	Plumbing System Complete	\$99	1982	23.5	\$2,327	64	0	2040	58.0	\$1.71	34.5	\$58.89
321.2059	Plumbing System Complete	\$23	1986	19.5	\$449	64	0	2040	54.0	\$0.43	34.5	\$14.69
321.2060	Lighting System Complete	\$136,570	1976	29.5	\$4,028,815	64	0	2040	64.0	\$2,133.91	34.5	\$73,619.77
321.2060	Lighting System Complete	\$438	1982	23.5	\$10,293	64	0	2040	58.0	\$7.55	34.5	\$260.53
321.2060	Lighting System Complete	\$103	1986	19.5	\$2,009	64	0	2040	54.0	\$1.91	34.5	\$65.81
321.2060	Lighting System Complete	\$15,447	1990	15.5	\$239,429	64	0	2040	50.0	\$308.94	34.5	\$10,658.43
321.2062	HVAC System Complete	\$27,427	1976	29.5	\$809,097	28	0	2032	56.0	\$489.77	26.5	\$12,978.85
321.2062	HVAC System Complete	\$2,947	1978	27.5	\$81,043	28	0	2006	28.0	\$105.25	0.5	\$52.63
321.2062	HVAC System Complete	\$108	1982	23.5	\$2,538	28	0	2010	28.0	\$3.86	4.5	\$17.36
321.2062	HVAC System Complete	\$2,250	1984	21.5	\$48,375	28	0	2012	28.0	\$80.36	6.5	\$522.32
321.2062	HVAC System Complete	\$25	1986	19.5	\$488	28	0	2014	28.0	\$0.89	8.5	\$7.59
321.2062	HVAC System Complete	\$43,191	1990	15.5	\$669,461	28	0	2018	28.0	\$1,542.54	12.5	\$19,281.70
321.2068	Fire Protection System Complete	\$62,607	1976	29.5	\$1,846,907	20	0	2016	40.0	\$1,565.18	10.5	\$16,434.34
321.2068	Fire Protection System Complete	\$237	1982	23.5	\$5,570	20	0	2022	40.0	\$5.93	16.5	\$97.76
321.2068	Fire Protection System Complete	\$55	1986	19.5	\$1,073	20	0	2006	20.0	\$2.75	0.5	\$1.38
321.2076	Substructure/Foundation	\$334,802	1976	29.5	\$9,876,659	64	0	2040	64.0	\$5,231.28	34.5	\$180,479.20
321.2076	Substructure/Foundation	\$1,084	1982	23.5	\$25,474	64	0	2040	58.0	\$18.69	34.5	\$644.79
321.2076	Substructure/Foundation	\$253	1986	19.5	\$4,934	64	0	2040	54.0	\$4.69	34.5	\$161.64
	321.304 - Maintenance Shop	\$28,836		25.9	\$746,954				50.3	\$573.74	25.6	\$14,702.44
321.2106	Superstructure	\$19,677	1978	27.5	\$541,118	64	0	2040	62.0	\$317.37	34.5	\$10,949.30
321.2111	Plumbing System Complete	\$3,612	1978	27.5	\$99,330	64	0	2040	62.0	\$58.26	34.5	\$2,009.90
321.2114	HVAC System Complete	\$3,745	1985	20.5	\$76,773	28	0	2013	28.0	\$133.75	7.5	\$1,003.13
321.2114	HVAC System Complete	\$1,802	1989	16.5	\$29,733	28	0	2017	28.0	\$64.36	11.5	\$740.11
	321.305 - North Service Building	\$4,615,975		20.8	\$96,236,793				43.8	\$105,368.48	26.4	\$2,779,287.72
321.2158	Superstructure	\$1,028,806	1976	29.5	\$30,349,777	64	0	2040	64.0	\$16,075.09	34.5	\$554,590.73
321.2158	Superstructure	\$800	1980	25.5	\$20,400	64	0	2040	60.0	\$13.33	34.5	\$460.00
321.2158	Superstructure	\$443,633	1981	24.5	\$10,889,009	64	0	2040	59.0	\$7,519.20	34.5	\$259,412.52
321.2158	Superstructure	\$81,557	1982	23.5	\$1,916,590	64	0	2040	58.0	\$1,406.16	34.5	\$48,512.35
321.2158	Superstructure	\$7,027	1983	22.5	\$158,108	64	0	2040	57.0	\$123.28	34.5	\$4,253.18
321.2158	Superstructure	\$47,214	1984	21.5	\$1,015,101	64	0	2040	56.0	\$843.11	34.5	\$29,087.20
321.2158	Superstructure	\$40,797	1985	20.5	\$836,339	64	0	2040	55.0	\$741.76	34.5	\$25,590.85
321.2158	Superstructure	\$90,303	1986	19.5	\$1,760,909	64	0	2040	54.0	\$1,672.28	34.5	\$57,693.58
321.2158	Superstructure	\$10,338	1989	16.5	\$170,577	64	0	2040	51.0	\$202.71	34.5	\$6,993.35
321.2160	Roof (Each Level)	\$87,651	1976	29.5	\$2,585,705	10	0	2006	30.0	\$2,821.70	0.5	\$1,460.85
321.2160	Roof (Each Level)	\$54,576	1981	24.5	\$1,337,112	10	0	2011	30.0	\$1,819.20	5.5	\$10,005.60
321.2160	Roof (Each Level)	\$416	1982	23.5	\$9,776	10	0	2012	30.0	\$13.87	6.5	\$90.13

SCHEDULE V

Capital Recovery Date = 2040

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Common
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=	=	a	b	c	d	e	f	g	h	i	j	k
321.2160	Roof (Each Level)	\$97	1986	19.5	\$1,892	10	0	2006	20.0	\$4.85	0.5	\$2.43
321.2163	Plumbing System Complete	\$139,870	1976	29.5	\$4,126,165	64	0	2040	64.0	\$2,185.47	34.5	\$75,398.67
321.2163	Plumbing System Complete	\$82,926	1981	24.5	\$2,031,687	64	0	2040	59.0	\$1,405.53	34.5	\$48,490.63
321.2163	Plumbing System Complete	\$494	1982	23.5	\$11,609	64	0	2040	58.0	\$8.52	34.5	\$293.84
321.2163	Plumbing System Complete	\$115	1986	19.5	\$2,243	64	0	2040	54.0	\$2.13	34.5	\$73.47
321.2164	Lighting System Complete	\$214,949	1978	29.5	\$6,340,996	64	0	2040	64.0	\$3,358.58	34.5	\$115,870.95
321.2164	Lighting System Complete	\$244,117	1981	24.5	\$5,980,867	64	0	2040	59.0	\$4,137.58	34.5	\$142,746.38
321.2164	Lighting System Complete	\$761	1982	23.5	\$17,884	64	0	2040	58.0	\$13.12	34.5	\$452.66
321.2164	Lighting System Complete	\$178	1986	19.5	\$3,471	64	0	2040	54.0	\$3.30	34.5	\$113.72
321.2164	Lighting System Complete	\$14,736	1987	18.5	\$272,616	64	0	2040	53.0	\$278.04	34.5	\$9,592.30
321.2166	HVAC System Complete	\$1,348,140	1999	6.5	\$8,762,910	28	0	2027	28.0	\$48,147.86	21.5	\$1,035,178.93
321.2172	Fire Protection System Complete	\$45,981	1976	29.5	\$1,356,440	20	0	2016	40.0	\$1,149.53	10.5	\$12,070.01
321.2172	Fire Protection System Complete	\$73,029	1981	24.5	\$1,789,211	20	0	2021	40.0	\$1,825.73	15.5	\$28,298.74
321.2172	Fire Protection System Complete	\$168	1982	23.5	\$3,948	20	0	2022	40.0	\$4.20	16.5	\$69.30
321.2172	Fire Protection System Complete	\$37,336	1984	21.5	\$802,724	20	0	2024	40.0	\$933.40	18.5	\$17,267.90
321.2172	Fire Protection System Complete	\$39	1986	19.5	\$761	20	0	2006	20.0	\$1.95	0.5	\$0.98
321.2180	Substructure/Foundation	\$193,029	1976	29.5	\$5,694,356	64	0	2040	64.0	\$3,016.08	34.5	\$104,054.70
321.2180	Substructure/Foundation	\$326,183	1981	24.5	\$7,991,484	64	0	2040	59.0	\$5,528.53	34.5	\$190,734.13
321.2180	Substructure/Foundation	\$575	1982	23.5	\$13,513	64	0	2040	58.0	\$9.91	34.5	\$342.03
321.2180	Substructure/Foundation	\$134	1986	19.5	\$2,613	64	0	2040	54.0	\$2.48	34.5	\$85.61
321.306 - Dry Storage Building		\$1,131,227		21.8	\$24,712,315				51.1	\$22,150.31	29.9	\$863,260.40
321.2210	Superstructure	\$503,339	1983	22.5	\$11,325,128	64	0	2040	57.0	\$8,830.51	34.5	\$304,652.55
321.2210	Superstructure	\$18,614	1996	9.5	\$176,833	64	0	2040	44.0	\$423.05	34.5	\$14,595.07
321.2212	Roof (Each Level)	\$41,526	1995	10.5	\$436,023	10	0	2015	20.0	\$2,076.30	9.5	\$19,724.85
321.2215	Plumbing System Complete	\$83,050	1983	22.5	\$1,868,625	64	0	2040	57.0	\$1,457.02	34.5	\$50,267.11
321.2216	Lighting System Complete	\$72,746	1983	22.5	\$1,836,785	64	0	2040	57.0	\$1,276.25	34.5	\$44,030.47
321.2218	HVAC System Complete	\$24,009	1983	22.5	\$540,203	28	0	2011	28.0	\$857.46	5.5	\$4,716.05
321.2224	Fire Protection System Complete	\$56,826	1983	22.5	\$1,278,585	20	0	2023	40.0	\$1,420.65	17.5	\$24,861.38
321.2232	Substructure/Foundation	\$331,117	1983	22.5	\$7,450,133	64	0	2040	57.0	\$5,809.07	34.5	\$200,412.92
321.307 - East Security Building		\$6,705,033		22.2	\$148,768,343				48.8	\$137,321.42	26.9	\$3,693,134.87
321.2262	Superstructure	\$3,134,861	1983	22.5	\$70,534,373	64	0	2040	57.0	\$54,997.56	34.5	\$1,897,415.87
321.2262	Superstructure	\$23,602	1985	20.5	\$483,841	64	0	2040	55.0	\$429.13	34.5	\$14,804.89
321.2262	Superstructure	\$12,104	1995	10.5	\$127,092	64	0	2040	45.0	\$268.98	34.5	\$9,279.73
321.2264	Roof (Each Level)	\$36,928	1994	11.5	\$424,672	10	0	2014	20.0	\$1,846.40	8.5	\$15,694.40
321.2267	Plumbing System Complete	\$538,314	1983	22.5	\$12,112,085	64	0	2040	57.0	\$9,444.11	34.5	\$325,821.63
321.2268	Lighting System Complete	\$1,294,463	1983	22.5	\$29,125,418	64	0	2040	57.0	\$22,709.88	34.5	\$783,490.76
321.2270	HVAC System Complete	\$759,609	1983	22.5	\$17,091,203	28	0	2011	28.0	\$27,128.89	5.5	\$149,208.91
321.2270	HVAC System Complete	\$135,469	1992	13.5	\$1,828,832	28	0	2020	28.0	\$4,838.18	14.5	\$70,153.59
321.2270	HVAC System Complete	\$20,999	1994	11.5	\$241,489	28	0	2022	28.0	\$749.96	16.5	\$12,374.41
321.2270	HVAC System Complete	\$3,541	1996	9.5	\$33,640	28	0	2024	28.0	\$126.46	18.5	\$2,339.59
321.2276	Fire Protection System Complete	\$229,231	1983	22.5	\$5,157,698	20	0	2023	40.0	\$5,730.78	17.5	\$100,288.56

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
321.2284	Substructure/Foundation	\$515,912	1983	22.5	\$11,608,020	64	0	2040	57.0	\$9,051.09	34.5	\$312,262.53
	321.308 - South Service Building	\$3,821,846		21.8	\$82,513,679				49.8	\$76,692.66	28.7	\$2,204,726.90
321.2314	Superstructure	\$1,775,301	1983	22.5	\$39,944,273	64	0	2040	57.0	\$31,145.63	34.5	\$1,074,524.29
321.2314	Superstructure	\$171,535	1984	21.5	\$3,688,003	64	0	2040	56.0	\$3,063.13	34.5	\$105,677.81
321.2314	Superstructure	\$388,067	1986	19.5	\$7,567,307	64	0	2040	54.0	\$7,186.43	34.5	\$247,931.69
321.2314	Superstructure	\$816	1987	18.5	\$15,096	64	0	2040	53.0	\$15.40	34.5	\$531.17
321.2314	Superstructure	\$2,645	1988	17.5	\$46,288	64	0	2040	52.0	\$50.87	34.5	\$1,754.86
321.2314	Superstructure	\$2,300	1990	15.5	\$35,650	64	0	2040	50.0	\$46.00	34.5	\$1,587.00
321.2314	Superstructure	\$453	1993	12.5	\$5,663	64	0	2040	47.0	\$9.64	34.5	\$332.52
321.2316	Roof (Each Level)	\$71,246	1992	13.5	\$961,821	10	0	2012	20.0	\$3,562.30	6.5	\$23,154.95
321.2319	Plumbing System Complete	\$218,753	1983	22.5	\$4,921,943	64	0	2040	57.0	\$3,837.77	34.5	\$132,403.13
321.2319	Plumbing System Complete	\$2,183	1984	21.5	\$46,935	64	0	2040	56.0	\$38.98	34.5	\$1,344.88
321.2320	Lighting System Complete	\$669,128	1983	22.5	\$15,055,380	64	0	2040	57.0	\$11,739.09	34.5	\$404,998.53
321.2320	Lighting System Complete	\$60,684	1984	21.5	\$1,304,706	64	0	2040	56.0	\$1,083.64	34.5	\$37,385.68
321.2322	HVAC System Complete	\$104,084	1983	22.5	\$2,341,890	28	0	2011	28.0	\$3,717.29	5.5	\$20,445.07
321.2322	HVAC System Complete	\$7,501	1984	21.5	\$161,272	28	0	2012	28.0	\$267.89	6.5	\$1,741.30
321.2322	HVAC System Complete	\$90,510	1987	18.5	\$1,674,435	28	0	2015	28.0	\$3,232.50	9.5	\$30,708.75
321.2322	HVAC System Complete	\$13,536	1990	15.5	\$209,808	28	0	2018	28.0	\$483.43	12.5	\$6,042.86
321.2322	HVAC System Complete	\$79,289	1991	14.5	\$1,149,691	28	0	2019	28.0	\$2,831.75	13.5	\$38,228.63
321.2322	HVAC System Complete	\$3,664	1992	13.5	\$49,464	28	0	2020	28.0	\$130.86	14.5	\$1,897.43
321.2322	HVAC System Complete	\$23,903	1994	11.5	\$274,885	28	0	2022	28.0	\$853.68	16.5	\$14,085.70
321.2328	Fire Protection System Complete	\$134,645	1983	22.5	\$3,029,513	20	0	2023	40.0	\$3,366.13	17.5	\$58,907.19
321.2336	Substructure/Foundation	\$1,603	1987	18.5	\$29,656	64	0	2040	53.0	\$30.25	34.5	\$1,043.46
	321.309 - Maintenance Training Building	\$1,142,534		13.4	\$15,273,037				35.2	\$32,481.86	23.6	\$765,624.35
321.2366	Superstructure	\$334,010	1983	22.5	\$7,515,225	64	0	2040	57.0	\$5,859.82	34.5	\$202,163.95
321.2368	Roof (Each Level)	\$33,314	1994	11.5	\$383,111	10	0	2014	20.0	\$1,665.70	8.5	\$14,158.45
321.2371	Plumbing System Complete	\$116,725	1997	8.5	\$983,663	64	0	2040	43.0	\$2,691.28	34.5	\$92,849.13
321.2372	Lighting System Complete	\$58,544	1997	8.5	\$497,624	64	0	2040	43.0	\$1,361.49	34.5	\$46,971.35
321.2374	HVAC System Complete	\$363,004	1997	8.5	\$3,085,534	28	0	2025	28.0	\$12,964.43	19.5	\$252,806.36
321.2380	Fire Protection System Complete	\$101,935	1997	8.5	\$866,448	20	0	2017	20.0	\$5,096.75	11.5	\$58,612.62
321.2388	Substructure/Foundation	\$56,101	1983	22.5	\$1,262,273	64	0	2040	57.0	\$984.23	34.5	\$33,955.87
321.2388	Substructure/Foundation	\$79,901	1997	8.5	\$679,159	64	0	2040	43.0	\$1,858.16	34.5	\$64,106.62
	321.311 - Backfit Maintenance Shop	\$506,214		21.8	\$10,920,964				49.3	\$10,264.33	29.1	\$288,709.32
321.9563	Superstructure	\$429,415	1983	22.5	\$9,661,838	64	0	2040	57.0	\$7,533.60	34.5	\$259,909.08
321.9565	Roof (Each Level)	\$42,623	1994	11.5	\$490,165	10	0	2014	20.0	\$2,131.15	8.5	\$18,114.77
321.9569	Lighting System Complete	\$15,949	1983	22.5	\$358,853	64	0	2040	57.0	\$279.81	34.5	\$9,653.34
321.9585	Substructure/Foundation	\$18,227	1983	22.5	\$410,108	64	0	2040	57.0	\$319.77	34.5	\$11,032.13
	321.312 - Surplus Warehouse	\$973,019		21.8	\$21,225,629				46.9	\$20,725.21	26.0	\$538,811.60

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=	=	=	=	=	=	=	=	=	=	=	=	=
.	.	.	.	.	.	.	.	.	.	.	.	.
a	b	c	d	e	f	g	h	i	j	k		
321.9597	Superstructure	\$745,676	1983	22.5	\$16,777,710	64	0	2040	57.0	\$13,082.04	34.5	\$451,330.21
321.9599	Roof (Each Level)	\$52,674	1994	11.5	\$605,751	10	0	2014	20.0	\$2,633.70	8.5	\$22,386.45
321.9602	Plumbing System Complete	\$1,264	1983	22.5	\$28,440	64	0	2040	57.0	\$22.18	34.5	\$765.05
321.9603	Lighting System Complete	\$97,282	1983	22.5	\$2,188,845	28	0	2011	28.0	\$3,474.36	5.5	\$19,108.96
321.9605	HVAC System Complete	\$9,765	1992	13.5	\$131,828	28	0	2020	28.0	\$348.75	14.5	\$5,056.88
321.9619	Substructure/Foundation	\$66,358	1983	22.5	\$1,493,055	64	0	2040	57.0	\$1,164.18	34.5	\$40,164.05
	321.313 - Backfit Outage Offices and Storage	\$374,581		20.9	\$7,826,672				45.7	\$8,194.68	26.4	\$216,216.26
321.9631	Superstructure	\$276,255	1983	22.5	\$6,215,738	64	0	2040	57.0	\$4,846.58	34.5	\$167,206.97
321.9631	Superstructure	\$8,117	1988	17.5	\$142,048	64	0	2040	52.0	\$156.10	34.5	\$5,385.32
321.9633	Roof (Each Level)	\$33,127	1994	11.5	\$380,961	10	0	2014	20.0	\$1,656.35	8.5	\$14,078.98
321.9637	Lighting System Complete	\$13,840	1983	22.5	\$311,400	64	0	2040	57.0	\$242.81	34.5	\$8,376.84
321.9639	HVAC System Complete	\$5,254	1990	15.5	\$81,437	28	0	2018	28.0	\$187.64	12.5	\$2,345.54
321.9639	HVAC System Complete	\$14,513	1994	11.5	\$166,900	28	0	2022	28.0	\$518.32	16.5	\$8,552.30
321.9645	Fire Protection System Complete	\$23,475	1983	22.5	\$528,188	20	0	2023	40.0	\$566.88	17.5	\$10,270.31
	321.314 - Maintenance Paint Shop Facility	\$356,889		22.5	\$8,030,004				49.1	\$7,262.12	26.6	\$193,491.15
321.9665	Superstructure	\$116,979	1983	22.5	\$2,632,028	64	0	2040	57.0	\$2,052.26	34.5	\$70,803.08
321.9667	Roof (Each Level)	\$46,908	1983	22.5	\$1,055,430	10	0	2013	30.0	\$1,563.60	7.5	\$11,727.00
321.9671	Lighting System Complete	\$78,713	1983	22.5	\$1,771,043	64	0	2040	57.0	\$1,380.93	34.5	\$47,642.08
321.9673	HVAC System Complete	\$670	1983	22.5	\$15,075	64	0	2040	57.0	\$11.75	34.5	\$405.53
321.9679	Fire Protection System Complete	\$34,906	1983	22.5	\$785,385	20	0	2023	40.0	\$872.65	17.5	\$15,271.38
321.9687	Substructure/Foundation	\$78,713	1983	22.5	\$1,771,043	64	0	2040	57.0	\$1,380.93	34.5	\$47,642.08
	321.315 - Bulk Storage	\$1,150,188		15.7	\$18,098,099				39.9	\$28,797.73	26.3	\$758,042.65
321.9698	Superstructure	\$532,899	1983	22.5	\$11,990,228	64	0	2040	57.0	\$9,349.11	34.5	\$322,544.13
321.9698	Superstructure	\$40,854	1994	11.5	\$469,821	64	0	2040	46.0	\$888.13	34.5	\$30,640.50
321.9698	Superstructure	\$122,350	1997	8.5	\$1,039,975	64	0	2040	43.0	\$2,845.35	34.5	\$98,164.53
321.9700	Roof (Each Level)	\$39,267	1994	11.5	\$451,571	10	0	2014	20.0	\$1,963.35	8.5	\$16,688.47
321.9703	Plumbing System Complete	\$4,191	1994	11.5	\$48,197	64	0	2040	46.0	\$91.11	34.5	\$3,143.25
321.9704	Lighting System Complete	\$51,365	1983	22.5	\$1,155,713	64	0	2040	57.0	\$901.14	34.5	\$31,089.34
321.9706	HVAC System Complete	\$272,327	1997	8.5	\$2,314,780	28	0	2025	28.0	\$9,725.96	19.5	\$189,656.30
321.9706	HVAC System Complete	\$83,014	1999	6.5	\$539,591	28	0	2027	28.0	\$2,964.79	21.5	\$63,742.89
321.9720	Substructure/Foundation	\$3,921	1983	22.5	\$88,223	64	0	2040	57.0	\$68.79	34.5	\$2,373.24
	321.316 - Mobile Equipment Maintenance Shop	\$354,057		21.5	\$7,605,494				48.3	\$7,329.96	28.1	\$205,700.67
321.9732	Superstructure	\$288,213	1983	22.5	\$6,484,793	64	0	2040	57.0	\$5,056.37	34.5	\$174,444.71
321.9734	Roof (Each Level)	\$33,702	1992	13.5	\$454,977	10	0	2012	20.0	\$1,685.10	6.5	\$10,953.16
321.9738	Lighting System Complete	\$16,949	1983	22.5	\$381,353	64	0	2040	57.0	\$297.35	34.5	\$10,258.61
321.9740	HVAC System Complete	\$3,592	1999	6.5	\$23,348	64	0	2040	41.0	\$67.61	34.5	\$3,022.54

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
321.9754	Substructure/Foundation	\$11,601	1983	22.5	\$261,023	64	0	2040	57.0	\$203.53	34.5	\$7,021.66
	321.317 - Pipe Fabrication Shop	\$178,002		22.5	\$4,005,045				48.8	\$3,645.89	26.3	\$95,969.60
321.0102	Superstructure	\$134,196	1983	22.5	\$3,019,410	64	0	2040	57.0	\$2,354.32	34.5	\$81,223.89
321.0104	Roof (Each Level)	\$33,126	1983	22.5	\$745,335	10	0	2013	30.0	\$1,104.20	7.5	\$8,281.50
321.0108	Lighting System Complete	\$4,984	1983	22.5	\$112,140	64	0	2040	57.0	\$87.44	34.5	\$3,016.63
321.0124	Substructure/Foundation	\$5,696	1983	22.5	\$128,160	64	0	2040	57.0	\$99.93	34.5	\$3,447.58
	321.318 - Backfit Quality Control Building	\$630,317		21.7	\$13,649,520				51.4	\$12,254.04	30.6	\$374,516.07
321.0131	Superstructure	\$533,603	1983	22.5	\$12,006,068	64	0	2040	57.0	\$9,361.46	34.5	\$322,970.24
321.0131	Superstructure	\$1,806	1988	17.5	\$28,105	64	0	2040	52.0	\$30.88	34.5	\$1,065.52
321.0133	Roof (Each Level)	\$34,463	1992	13.5	\$465,251	10	0	2012	20.0	\$1,723.15	6.5	\$11,200.48
321.0136	Plumbing System Complete	\$2,547	1983	22.5	\$57,308	64	0	2040	57.0	\$44.68	34.5	\$1,541.61
321.0137	Lighting System Complete	\$13,594	1983	22.5	\$305,865	64	0	2040	57.0	\$238.49	34.5	\$8,227.95
321.0139	HVAC System Complete	\$2,250	1984	21.5	\$48,375	64	0	2040	56.0	\$40.18	34.5	\$1,386.16
321.0139	HVAC System Complete	\$912	1987	18.5	\$16,872	64	0	2040	53.0	\$17.21	34.5	\$593.66
321.0139	HVAC System Complete	\$7,103	1988	17.5	\$124,303	64	0	2040	52.0	\$136.60	34.5	\$4,712.57
321.0139	HVAC System Complete	\$24,715	1990	15.5	\$383,083	64	0	2040	50.0	\$494.30	34.5	\$17,053.35
321.0153	Substructure/Foundation	\$9,524	1983	22.5	\$214,290	64	0	2040	57.0	\$167.09	34.5	\$5,764.53
	321.319 - Health Physics Training Facility	\$1,179,463		19.2	\$22,638,167				42.9	\$27,514.24	24.3	\$667,275.91
321.0160	Superstructure	\$166,603	1983	22.5	\$3,748,568	64	0	2040	57.0	\$2,922.86	34.5	\$100,838.66
321.0160	Superstructure	\$144,146	1984	21.5	\$3,099,139	64	0	2040	56.0	\$2,574.04	34.5	\$88,804.23
321.0160	Superstructure	\$7,129	1989	16.5	\$117,629	64	0	2040	51.0	\$139.78	34.5	\$4,822.56
321.0160	Superstructure	\$95,894	1990	15.5	\$1,486,357	64	0	2040	50.0	\$1,917.88	34.5	\$66,166.86
321.0162	Roof (Each Level)	\$39,743	1983	22.5	\$894,218	10	0	2013	30.0	\$1,324.77	7.5	\$9,935.75
321.0162	Roof (Each Level)	\$48,581	1990	15.5	\$753,006	10	0	2010	20.0	\$2,429.05	4.5	\$10,930.73
321.0165	Plumbing System Complete	\$20,533	1983	22.5	\$461,993	64	0	2040	57.0	\$360.23	34.5	\$12,427.87
321.0165	Plumbing System Complete	\$58,150	1984	21.5	\$1,250,225	64	0	2040	56.0	\$1,038.39	34.5	\$35,824.55
321.0165	Plumbing System Complete	\$44,918	1990	15.5	\$696,229	64	0	2040	50.0	\$898.36	34.5	\$30,993.42
321.0166	Lighting System Complete	\$45,877	1983	22.5	\$1,032,233	64	0	2040	57.0	\$804.86	34.5	\$27,767.66
321.0166	Lighting System Complete	\$60,565	1984	21.5	\$1,302,148	64	0	2040	56.0	\$1,081.52	34.5	\$37,312.37
321.0166	Lighting System Complete	\$89,731	1990	15.5	\$1,390,831	64	0	2040	50.0	\$1,794.62	34.5	\$61,914.39
321.0168	HVAC System Complete	\$8,561	1983	22.5	\$192,623	28	0	2011	28.0	\$305.75	5.5	\$1,681.63
321.0168	HVAC System Complete	\$49,603	1984	21.5	\$1,066,465	28	0	2012	28.0	\$1,771.54	6.5	\$11,514.98
321.0168	HVAC System Complete	\$70,743	1990	15.5	\$1,096,517	28	0	2018	28.0	\$2,526.54	12.5	\$31,581.70
321.0168	HVAC System Complete	\$4,500	1994	11.5	\$51,750	28	0	2022	28.0	\$160.71	16.5	\$2,651.79
321.0168	HVAC System Complete	\$9,741	1996	9.5	\$92,540	28	0	2024	28.0	\$347.89	18.5	\$6,436.02
321.0168	HVAC System Complete	\$16,045	1998	7.5	\$120,338	28	0	2026	28.0	\$573.04	20.5	\$11,747.23
321.0174	Fire Protection System Complete	\$26,485	1983	22.5	\$595,913	20	0	2023	40.0	\$662.13	17.5	\$11,587.19
321.0174	Fire Protection System Complete	\$5,097	1984	21.5	\$109,586	20	0	2024	40.0	\$127.43	18.5	\$2,357.36
321.0174	Fire Protection System Complete	\$19,663	1990	15.5	\$304,777	20	0	2010	20.0	\$983.15	4.5	\$4,424.18

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Florida Power and Light Company
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 For St. Lucie - Common
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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
321.0182	Substructure/Foundation	\$70,597	1983	22.5	\$1,588,433	64	0	2040	57.0	\$1,238.54	34.5	\$42,729.76
321.0182	Substructure/Foundation	\$76,558	1990	15.5	\$1,186,649	64	0	2040	50.0	\$1,531.16	34.5	\$52,825.02
	321.320 - South Craft Access	\$916,113		21.5	\$19,722,862				52.4	\$17,468.18	31.1	\$543,148.53
321.0189	Superstructure	\$533,218	1983	22.5	\$11,997,405	64	0	2040	57.0	\$9,354.70	34.5	\$322,737.21
321.0189	Superstructure	\$95,502	1984	21.5	\$2,053,293	64	0	2040	56.0	\$1,705.39	34.5	\$58,836.05
321.0189	Superstructure	\$6,362	1991	14.5	\$92,249	64	0	2040	49.0	\$129.84	34.5	\$4,479.37
321.0189	Superstructure	\$25,354	1994	11.5	\$291,571	64	0	2040	46.0	\$551.17	34.5	\$19,015.50
321.0191	Roof (Each Level)	\$40,535	1983	22.5	\$912,038	10	0	2013	30.0	\$1,351.17	7.5	\$10,133.75
321.0191	Roof (Each Level)	\$24,297	1984	21.5	\$522,386	10	0	2014	30.0	\$809.90	8.5	\$6,884.15
321.0194	Plumbing System Complete	\$655	1983	22.5	\$14,738	64	0	2040	57.0	\$11.49	34.5	\$396.45
321.0194	Plumbing System Complete	\$5,532	1994	11.5	\$63,618	64	0	2040	46.0	\$120.26	34.5	\$4,149.00
321.0195	Lighting System Complete	\$125,896	1983	22.5	\$2,832,660	64	0	2040	57.0	\$2,208.70	34.5	\$76,200.21
321.0195	Lighting System Complete	\$21,935	1984	21.5	\$471,603	64	0	2040	56.0	\$391.70	34.5	\$13,513.53
321.0195	Lighting System Complete	\$6,915	1994	11.5	\$79,523	64	0	2040	46.0	\$150.33	34.5	\$5,186.25
321.0197	HVAC System Complete	\$16,045	1998	7.5	\$120,338	64	0	2040	42.0	\$382.02	34.5	\$13,179.82
321.0203	Fire Protection System Complete	\$3,688	1994	11.5	\$42,412	30	0	2024	30.0	\$122.93	18.5	\$2,274.27
321.0211	Substructure/Foundation	\$10,179	1983	22.5	\$229,028	64	0	2040	57.0	\$178.58	34.5	\$6,160.97
	321.321 - Unit 2 Operating Stores	\$2,292,409		18.7	\$42,898,157				39.0	\$58,777.11	23.4	\$1,374,066.10
321.0218	Superstructure	\$1,124,376	1983	22.5	\$25,298,460	64	0	2040	57.0	\$19,725.89	34.5	\$680,543.37
321.0218	Superstructure	\$10,200	1986	19.5	\$198,900	64	0	2040	54.0	\$188.89	34.5	\$6,516.67
321.0218	Superstructure	\$193,948	1994	11.5	\$2,230,402	64	0	2040	46.0	\$4,216.26	34.5	\$145,461.00
321.0220	Roof (Each Level)	\$153,457	1999	6.5	\$997,471	10	0	2009	10.0	\$15,345.70	3.5	\$53,709.95
321.0223	Plumbing System Complete	\$56,488	1994	11.5	\$649,612	64	0	2040	46.0	\$1,228.00	34.5	\$42,366.00
321.0224	Lighting System Complete	\$120,662	1983	22.5	\$2,714,895	64	0	2040	57.0	\$2,116.88	34.5	\$73,032.26
321.0224	Lighting System Complete	\$5,739	1989	16.5	\$94,694	64	0	2040	51.0	\$112.53	34.5	\$3,882.26
321.0224	Lighting System Complete	\$191,189	1994	11.5	\$2,198,674	64	0	2040	46.0	\$4,156.28	34.5	\$143,391.75
321.0226	HVAC System Complete	\$24,922	1983	22.5	\$560,745	28	0	2011	28.0	\$890.07	5.5	\$4,895.39
321.0226	HVAC System Complete	\$43,167	1989	16.5	\$712,256	28	0	2017	28.0	\$1,541.68	11.5	\$17,729.30
321.0226	HVAC System Complete	\$7,014	1991	14.5	\$101,703	28	0	2019	28.0	\$250.50	13.5	\$3,381.75
321.0226	HVAC System Complete	\$8,354	1992	13.5	\$112,779	28	0	2020	28.0	\$298.36	14.5	\$4,326.18
321.0226	HVAC System Complete	\$49,107	1994	11.5	\$564,731	28	0	2022	28.0	\$1,753.82	16.5	\$28,938.05
321.0226	HVAC System Complete	\$462	1996	9.5	\$4,389	28	0	2024	28.0	\$16.50	18.5	\$305.25
321.0232	Fire Protection System Complete	\$71,532	1983	22.5	\$1,609,470	20	0	2023	40.0	\$1,788.30	17.5	\$31,295.25
321.0232	Fire Protection System Complete	\$33,304	1994	11.5	\$382,996	20	0	2014	20.0	\$1,665.20	8.5	\$14,154.20
321.0240	Substructure/Foundation	\$198,488	1983	22.5	\$4,465,980	64	0	2040	57.0	\$3,482.25	34.5	\$120,137.47
	321.322 - Backfit Warehouse	\$1,514,883		19.1	\$28,939,360				35.1	\$43,135.06	20.5	\$883,213.86
321.0247	Superstructure	\$709,221	1983	22.5	\$15,957,473	64	0	2040	57.0	\$12,442.47	34.5	\$429,265.34
321.0247	Superstructure	\$8,910	1986	19.5	\$173,745	64	0	2040	54.0	\$165.00	34.5	\$5,692.50
321.0247	Superstructure	\$67,302	2003	2.5	\$168,255	64	0	2040	37.0	\$1,818.97	34.5	\$62,754.57

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Florida Power and Light Company
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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
321.0249	Roof (Each Level)	\$0	1983	0.0	\$0	10	0	2013	7.5	\$0.00	7.5	\$0.00
321.0249	Roof (Each Level)	\$166,998	1999	6.5	\$1,085,487	10	0	2009	10.0	\$16,699.80	3.5	\$58,449.30
321.0253	Lighting System Complete	\$184,087	1983	22.5	\$4,141,958	64	0	2040	57.0	\$3,229.60	34.5	\$111,421.08
321.0253	Lighting System Complete	\$66,998	1987	18.5	\$1,239,463	64	0	2040	53.0	\$1,264.11	34.5	\$43,611.91
321.0255	HVAC System Complete	\$12,149	1991	14.5	\$176,161	28	0	2019	28.0	\$433.89	13.5	\$5,857.55
321.0255	HVAC System Complete	\$81,732	1992	13.5	\$1,103,382	28	0	2020	28.0	\$2,919.00	14.5	\$42,325.50
321.0261	Fire Protection System Complete	\$46,495	1983	22.5	\$1,046,138	20	0	2023	40.0	\$1,162.38	17.5	\$20,341.56
321.0269	Substructure/Foundation	\$170,991	1983	22.5	\$3,847,298	64	0	2040	57.0	\$2,999.84	34.5	\$103,494.55
	321.323 - Weld Test Building	\$168,535		20.7	\$3,485,292				41.5	\$4,062.96	22.8	\$92,455.82
321.0276	Superstructure	\$124,175	1983	22.5	\$2,793,938	64	0	2040	57.0	\$2,178.51	34.5	\$75,158.55
321.0278	Roof (Each Level)	\$34,083	1992	13.5	\$480,121	10	0	2012	20.0	\$1,704.15	6.5	\$11,076.98
321.0282	Lighting System Complete	\$10,277	1983	22.5	\$231,233	64	0	2040	57.0	\$180.30	34.5	\$6,220.29
	321.324 - North Warehouse	\$224,929		14.4	\$3,233,348				15.2	\$14,796.62	6.7	\$99,164.09
321.0305	Superstructure	\$50,771	1978	27.5	\$1,396,203	64	0	2040	62.0	\$818.89	34.5	\$28,251.60
321.0305	Superstructure	\$4,977	1987	18.5	\$92,075	64	0	2040	53.0	\$93.91	34.5	\$3,239.75
321.0305	Superstructure	\$8,341	1994	11.5	\$95,922	64	0	2040	46.0	\$181.33	34.5	\$6,255.75
321.0307	Roof (Each Level)	\$132,093	1999	6.5	\$858,605	10	0	2009	10.0	\$13,209.30	3.5	\$46,232.55
321.0311	Lighting System Complete	\$13,178	1978	27.5	\$362,395	64	0	2040	62.0	\$212.55	34.5	\$7,332.92
321.0319	Fire Protection System Complete	\$3,328	1978	27.5	\$91,520	20	0	2018	40.0	\$83.20	12.5	\$1,040.00
321.0327	Substructure/Foundation	\$12,241	1978	27.5	\$336,628	64	0	2040	62.0	\$197.44	34.5	\$6,811.52
	321.325 - Cold Chemistry Lab	\$3,400,432		18.4	\$62,542,875				43.9	\$77,389.46	25.7	\$1,992,012.73
321.0334	Superstructure	\$38,479	1981	24.5	\$942,736	64	0	2040	59.0	\$652.19	34.5	\$22,500.43
321.0334	Superstructure	\$1,051,156	1983	22.5	\$23,651,010	64	0	2040	57.0	\$18,441.33	34.5	\$636,226.00
321.0334	Superstructure	\$1,033,779	1992	13.5	\$13,956,017	64	0	2040	48.0	\$21,537.06	34.5	\$743,028.66
321.0336	Roof (Each Level)	\$464,233	1983	22.5	\$10,445,243	10	0	2013	30.0	\$15,474.43	7.5	\$116,058.25
321.0339	Plumbing System Complete	\$78,671	1992	13.5	\$1,062,059	64	0	2040	48.0	\$1,638.98	34.5	\$56,544.78
321.0340	Lighting System Complete	\$239,550	1983	22.5	\$5,389,875	64	0	2040	57.0	\$4,202.63	34.5	\$144,990.79
321.0340	Lighting System Complete	\$223,406	1992	13.5	\$3,015,981	64	0	2040	48.0	\$4,654.29	34.5	\$160,573.06
321.0342	HVAC System Complete	\$41,451	1983	22.5	\$932,648	28	0	2011	28.0	\$1,480.39	5.5	\$8,142.16
321.0342	HVAC System Complete	\$1,283	1990	15.5	\$19,887	28	0	2018	28.0	\$45.82	12.5	\$572.77
321.0342	HVAC System Complete	\$108,445	1992	13.5	\$1,464,008	28	0	2020	28.0	\$3,873.04	14.5	\$56,159.02
321.0342	HVAC System Complete	\$14,476	1999	6.5	\$94,094	28	0	2027	28.0	\$517.00	21.5	\$11,115.50
321.0348	Fire Protection System Complete	\$16,114	1983	22.5	\$362,565	20	0	2023	40.0	\$402.85	17.5	\$7,049.88
321.0348	Fire Protection System Complete	\$89,389	1992	13.5	\$1,206,752	20	0	2012	20.0	\$4,469.45	6.5	\$29,051.43
	321.331 - PICNIC SHELTER	\$165,138		15.2	\$2,507,743				39.6	\$4,173.24	24.3	\$101,511.87
321.2730	Superstructure	\$56,621	1990	15.5	\$877,626	64	0	2040	50.0	\$1,132.42	34.5	\$39,068.49
321.2730	Superstructure	\$14,116	1991	14.5	\$204,682	64	0	2040	49.0	\$288.08	34.5	\$9,938.82

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
321.2732	Roof (Each Level)	\$28,310	1990	15.5	\$438,805	10	0	2010	20.0	\$1,415.50	4.5	\$6,369.75
321.2749	Substructure/Foundation	\$28,310	1990	15.5	\$438,805	64	0	2040	50.0	\$566.20	34.5	\$19,533.90
321.2750	Playground Facilities	\$37,781	1991	14.5	\$547,825	64	0	2040	49.0	\$771.04	34.5	\$26,600.91
	321.332 - MOBILE TRAILER	\$64,561		22.2	\$1,431,849				25.1	\$2,574.38	4.6	\$11,741.50
321.2775	Mobile Trailer, Each	\$28,294	1980	25.5	\$721,497	8	0	2012	32.0	\$884.19	6.5	\$5,747.22
321.2775	Mobile Trailer, Each	\$18,448	1981	24.5	\$451,976	8	0	2013	32.0	\$576.50	7.5	\$4,323.75
321.2775	Mobile Trailer, Each	\$17,819	1991	14.5	\$258,376	8	0	2007	16.0	\$1,113.69	1.5	\$1,670.53
	321.333 - SERVICE ISLAND	\$161,000		16.5	\$2,656,500				51.0	\$3,156.86	34.5	\$108,911.76
321.2793	Service Island, Each	\$161,000	1989	16.5	\$2,656,500	64	0	2040	51.0	\$3,156.86	34.5	\$108,911.76
	321.334 - EMERGENCY OPERATING FACILITY BUILDING	\$831,740		19.8	\$16,444,364				38.8	\$21,424.62	22.6	\$484,799.63
321.2814	Superstructure	\$196,624	1984	21.5	\$4,227,416	64	0	2040	56.0	\$3,511.14	34.5	\$121,134.43
321.2816	Roof (Each Level)	\$54,887	2003	2.5	\$137,218	10	0	2013	10.0	\$5,488.70	7.5	\$41,165.25
321.2819	Plumbing System Complete	\$30,137	1984	21.5	\$647,946	64	0	2040	56.0	\$538.16	34.5	\$18,566.54
321.2820	Lighting System Complete	\$231,015	1984	21.5	\$4,966,823	64	0	2040	56.0	\$4,125.27	34.5	\$142,321.74
321.2822	HVAC System Complete	\$96,496	1984	21.5	\$2,074,664	28	0	2012	28.0	\$3,446.29	6.5	\$22,400.86
321.2822	HVAC System Complete	\$4,062	1992	13.5	\$54,837	28	0	2020	28.0	\$145.07	14.5	\$2,103.54
321.2828	Fire Protection System Complete	\$16,894	1984	21.5	\$363,221	20	0	2024	40.0	\$422.35	18.5	\$7,813.48
321.2836	Substructure/Foundation	\$94,083	1984	21.5	\$2,022,785	64	0	2040	56.0	\$1,680.05	34.5	\$57,961.85
321.2837	Diesel Generator Set	\$77,317	1984	21.5	\$1,662,316	64	0	2040	56.0	\$1,380.66	34.5	\$47,632.79
321.2838	Tank	\$30,225	1996	9.5	\$287,138	64	0	2040	44.0	\$686.93	34.5	\$23,699.15
	321.335 - REACTOR AUXILIARY BUILDING	\$99,535		13.4	\$1,332,544				26.9	\$3,702.83	14.0	\$51,983.91
321.2875	HVAC System Complete	\$6,523	1976	29.5	\$192,429	26	0	2028	52.0	\$125.44	22.5	\$2,822.45
321.2875	HVAC System Complete	\$9,681	1983	22.5	\$217,823	26	0	2009	26.0	\$372.35	3.5	\$1,303.21
321.2875	HVAC System Complete	\$11,877	1985	20.5	\$243,479	26	0	2011	26.0	\$456.81	5.5	\$2,512.44
321.2875	HVAC System Complete	\$71,454	1996	9.5	\$678,813	26	0	2022	26.0	\$2,748.23	16.5	\$45,345.81
	321.336 - REACTOR CONTAINMENT BUILDING	\$172,820		10.8	\$1,859,848				20.8	\$8,314.10	10.5	\$87,490.25
321.2946	Drive, Electric Motor Complete	\$4,272	1976	29.5	\$126,024	20	0	2016	40.0	\$106.80	10.5	\$1,121.40
321.2946	Drive, Electric Motor Complete	\$8,804	1985	20.5	\$180,482	20	0	2025	40.0	\$220.10	19.5	\$4,291.95
321.2946	Drive, Electric Motor Complete	\$77,278	1987	18.5	\$1,429,643	20	0	2007	20.0	\$3,863.90	1.5	\$5,795.85
321.2946	Drive, Electric Motor Complete	\$82,466	2004	1.5	\$123,699	20	0	2024	20.0	\$4,123.30	18.5	\$76,281.05
	321.338 - SIMULATOR TRAINING TRAINING	\$7,535,816		17.5	\$131,708,667				41.0	\$183,823.38	23.6	\$4,334,454.67
321.3052	Superstructure	\$2,220,518	1987	18.5	\$41,079,583	64	0	2040	53.0	\$41,896.57	34.5	\$1,445,431.53
321.3052	Superstructure	\$1,149,559	1990	15.5	\$17,818,165	64	0	2040	50.0	\$22,991.18	34.5	\$793,195.71

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
321.3054	Roof (Each Level)	\$117,689	1987	18.5	\$2,177,247	10	0	2007	20.0	\$5,884.45	1.5	\$8,826.67
321.3054	Roof (Each Level)	\$296,080	1990	15.5	\$4,589,240	10	0	2010	20.0	\$14,804.00	4.5	\$66,618.00
321.3057	Plumbing System Complete	\$202,817	1987	18.5	\$3,752,115	64	0	2040	53.0	\$3,826.74	34.5	\$132,022.39
321.3057	Plumbing System Complete	\$181,444	1990	15.5	\$2,812,382	64	0	2040	50.0	\$3,628.88	34.5	\$125,196.36
321.3058	Lighting System Complete	\$708,878	1987	18.5	\$13,114,243	64	0	2040	53.0	\$13,375.06	34.5	\$461,439.45
321.3058	Lighting System Complete	\$577,217	1990	15.5	\$8,946,864	64	0	2040	50.0	\$11,544.34	34.5	\$398,279.73
321.3060	HVAC System Complete	\$783,175	1987	18.5	\$14,488,738	28	0	2015	28.0	\$27,970.54	9.5	\$265,720.09
321.3060	HVAC System Complete	\$301,304	1990	15.5	\$4,670,212	28	0	2018	28.0	\$10,760.86	12.5	\$134,510.71
321.3060	HVAC System Complete	\$20,524	1991	14.5	\$297,598	28	0	2019	28.0	\$733.00	13.5	\$9,895.50
321.3064	Elevator, Complete	\$40,826	1987	18.5	\$755,281	64	0	2040	53.0	\$770.30	34.5	\$26,575.42
321.3066	Fire Protection System Complete	\$221,356	1987	18.5	\$4,095,086	20	0	2007	20.0	\$11,067.80	1.5	\$16,601.70
321.3066	Fire Protection System Complete	\$35,008	1990	15.5	\$542,624	20	0	2010	20.0	\$1,750.40	4.5	\$7,876.80
321.3074	Substructure/Foundation	\$668,366	1987	18.5	\$12,364,771	64	0	2040	53.0	\$12,610.68	34.5	\$435,068.43
321.3075	Compressor, Air, Complete	\$11,055	1987	18.5	\$204,518	64	0	2040	53.0	\$208.58	34.5	\$7,196.18
	321.341 - STEAM GENERATOR BLOWDOWN BUILDING	\$7,165,755		28.4	\$203,368,838				61.6	\$116,347.57	33.4	\$3,889,117.45
321.9832	Superstructure	\$3,966,455	1977	28.5	\$113,043,968	64	0	2040	63.0	\$62,959.60	34.5	\$2,172,106.31
321.9832	Superstructure	\$1,900	1983	22.5	\$42,750	64	0	2040	57.0	\$33.33	34.5	\$1,150.00
321.9834	Radioactive Drains	\$595,782	1977	28.5	\$16,979,787	64	0	2040	63.0	\$9,456.86	34.5	\$326,261.57
321.9835	Roof (Each Level)	\$36,754	1994	11.5	\$422,671	10	0	2014	20.0	\$1,837.70	8.5	\$15,620.45
321.9838	Plumbing System Complete	\$154,083	1977	28.5	\$4,391,366	64	0	2040	63.0	\$2,445.76	34.5	\$84,378.79
321.9839	Lighting System Complete	\$391,183	1977	28.5	\$11,148,716	64	0	2040	63.0	\$6,209.25	34.5	\$214,219.26
321.9841	HVAC System Complete	\$522,536	1977	28.5	\$14,892,278	28	0	2033	56.0	\$9,331.00	27.5	\$256,602.50
321.9841	HVAC System Complete	\$9,962	1999	6.5	\$64,753	28	0	2027	28.0	\$355.79	21.5	\$7,649.39
321.9845	Elevator, Complete	\$207,285	1977	28.5	\$5,907,623	64	0	2040	63.0	\$3,290.24	34.5	\$113,513.21
321.9847	Fire Protection System Complete	\$12,437	1977	28.5	\$354,455	20	0	2017	40.0	\$310.93	11.5	\$3,575.64
321.9858	Substructure/Foundation	\$1,267,378	1977	28.5	\$36,120,273	64	0	2040	63.0	\$20,117.11	34.5	\$684,040.33
	321.350 - MISCELLANEOUS BUILDINGS	\$3,794,148		18.2	\$69,051,489				51.8	\$73,184.43	34.5	\$2,524,862.64
321.3110	Building/Shelter, Complete	\$583,082	1976	29.5	\$16,610,919	64	0	2040	64.0	\$8,798.16	34.5	\$303,536.39
321.3110	Building/Shelter, Complete	\$3,601	1978	27.5	\$99,028	64	0	2040	62.0	\$58.08	34.5	\$2,003.78
321.3110	Building/Shelter, Complete	\$4,638	1979	26.5	\$122,907	64	0	2040	61.0	\$76.03	34.5	\$2,623.13
321.3110	Building/Shelter, Complete	\$1,411	1980	25.5	\$35,981	64	0	2040	60.0	\$23.52	34.5	\$811.33
321.3110	Building/Shelter, Complete	\$45,799	1981	24.5	\$1,122,076	64	0	2040	59.0	\$776.25	34.5	\$26,780.77
321.3110	Building/Shelter, Complete	\$2,879	1982	23.5	\$87,657	64	0	2040	58.0	\$49.64	34.5	\$1,712.51
321.3110	Building/Shelter, Complete	\$772,885	1983	22.5	\$17,389,913	64	0	2040	57.0	\$13,559.39	34.5	\$467,798.82
321.3110	Building/Shelter, Complete	\$56,031	1984	21.5	\$1,204,687	64	0	2040	56.0	\$1,000.55	34.5	\$34,519.10
321.3110	Building/Shelter, Complete	\$289,561	1985	20.5	\$5,936,001	64	0	2040	55.0	\$5,264.75	34.5	\$181,633.72
321.3110	Building/Shelter, Complete	\$56,383	1986	19.5	\$1,099,469	64	0	2040	54.0	\$1,044.13	34.5	\$36,022.47
321.3110	Building/Shelter, Complete	\$18,887	1987	18.5	\$349,410	64	0	2040	53.0	\$356.36	34.5	\$12,294.37
321.3110	Building/Shelter, Complete	\$113,943	1988	17.5	\$1,994,003	64	0	2040	52.0	\$2,191.21	34.5	\$75,596.80
321.3110	Building/Shelter, Complete	\$166,859	1989	16.5	\$2,753,174	64	0	2040	51.0	\$3,271.75	34.5	\$112,875.21
321.3110	Building/Shelter, Complete	\$307,605	1990	15.5	\$4,767,878	64	0	2040	50.0	\$6,152.10	34.5	\$212,247.45

SCHEDULE V

Capital Recovery Date = 2040

Florida Power and Light Company
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 For St. Lucie - Common
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=	=	a	b	c	d	e	f	g	h	i	j	k
321.3110	Building/Shelter, Complete	\$126,591	1991	14.5	\$1,835,570	64	0	2040	49.0	\$2,583.49	34.5	\$89,130.40
321.3110	Building/Shelter, Complete	\$131,892	1992	13.5	\$1,780,542	64	0	2040	48.0	\$2,747.75	34.5	\$94,797.38
321.3110	Building/Shelter, Complete	\$525,217	1993	12.5	\$6,565,213	64	0	2040	47.0	\$11,174.83	34.5	\$385,531.63
321.3110	Building/Shelter, Complete	\$176,356	1994	11.5	\$2,028,094	64	0	2040	46.0	\$3,833.83	34.5	\$132,267.00
321.3110	Building/Shelter, Complete	\$30,827	1995	10.5	\$323,684	64	0	2040	45.0	\$685.04	34.5	\$23,634.03
321.3110	Building/Shelter, Complete	\$393,210	1998	7.5	\$2,949,075	64	0	2040	42.0	\$9,362.14	34.5	\$322,993.93
321.3110	Building/Shelter, Complete	\$6,491	2003	2.5	\$16,228	64	0	2040	37.0	\$175.43	34.5	\$6,052.42
	321.387 - Condensate Polisher Building	\$3,571,507		21.5	\$76,811,762				51.7	\$69,108.45	30.2	\$2,086,136.61
321.6202	Superstructure	\$2,173,950	1984	21.5	\$46,739,925	64	0	2040	56.0	\$38,820.54	34.5	\$1,339,308.48
321.6204	Roof (Each Level)	\$202,532	1984	21.5	\$4,354,438	10	0	2014	30.0	\$6,751.07	8.5	\$57,384.07
321.6207	Plumbing System Complete	\$117,149	1984	21.5	\$2,518,704	64	0	2040	56.0	\$2,091.95	34.5	\$72,172.15
321.6208	Lighting System Complete	\$36,025	1982	23.5	\$846,588	64	0	2040	58.0	\$621.12	34.5	\$21,428.66
321.6208	Lighting System Complete	\$273,179	1984	21.5	\$5,873,349	64	0	2040	56.0	\$4,878.20	34.5	\$168,297.78
321.6210	HVAC System Complete	\$118,883	1984	21.5	\$2,555,985	28	0	2012	28.0	\$4,245.82	6.5	\$27,597.84
321.6210	HVAC System Complete	\$897	1987	18.5	\$16,595	28	0	2015	28.0	\$32.04	9.5	\$304.34
321.6210	HVAC System Complete	\$4,500	1994	11.5	\$51,750	28	0	2022	28.0	\$160.71	16.5	\$2,651.79
321.6224	Substructure/Foundation	\$644,392	1984	21.5	\$13,854,428	64	0	2040	56.0	\$11,507.00	34.5	\$396,991.50
	321.389 - RCA Access Point	\$1,801,668		21.3	\$36,344,770				38.3	\$47,045.86	17.5	\$822,818.06
321.6282	Superstructure	\$581,311	1984	21.5	\$12,498,187	64	0	2040	56.0	\$10,380.55	34.5	\$358,129.10
321.6284	Roof (Each Level)	\$22,338	1997	8.5	\$189,873	10	0	2007	10.0	\$2,233.80	1.5	\$3,350.70
321.6287	Plumbing System Complete	\$84,305	1984	21.5	\$1,812,558	64	0	2040	56.0	\$1,505.45	34.5	\$51,937.90
321.6288	Lighting System Complete	\$43,803	1984	21.5	\$941,765	64	0	2040	56.0	\$782.20	34.5	\$26,985.78
321.6290	HVAC System Complete	\$493,564	1984	21.5	\$10,611,626	28	0	2012	28.0	\$17,627.29	6.5	\$114,577.36
321.6290	HVAC System Complete	\$10,070	1994	11.5	\$115,805	28	0	2022	28.0	\$359.64	16.5	\$5,934.11
321.6296	Fire Protection System Complete	\$566,277	1984	21.5	\$12,174,956	20	0	2024	40.0	\$14,156.93	18.5	\$261,903.11
	321.390 - Land Utilization Lab & Office Bldg	\$169,009		15.5	\$2,619,641				44.7	\$3,782.75	29.2	\$110,376.38
321.6322	Superstructure	\$74,864	1990	15.5	\$1,160,392	64	0	2040	50.0	\$1,497.28	34.5	\$51,656.16
321.6324	Roof (Each Level)	\$13,419	1990	15.5	\$207,995	10	0	2010	20.0	\$670.95	4.5	\$3,019.28
321.6327	Plumbing System Complete	\$14,411	1990	15.5	\$223,371	64	0	2040	50.0	\$288.22	34.5	\$9,943.59
321.6328	Lighting System Complete	\$29,422	1990	15.5	\$456,041	64	0	2040	50.0	\$588.44	34.5	\$20,301.18
321.6330	HVAC System Complete	\$13,205	1990	15.5	\$204,678	64	0	2040	50.0	\$264.10	34.5	\$9,111.45
321.6344	Substructure/Foundation	\$23,688	1990	15.5	\$367,164	64	0	2040	50.0	\$473.76	34.5	\$16,344.72
	321.391 - Fitness Wellness Facility	\$489,122		13.5	\$8,317,602				41.2	\$11,379.87	27.6	\$314,589.90
321.6362	Superstructure	\$44,421	1988	17.5	\$777,368	64	0	2040	52.0	\$854.25	34.5	\$29,471.63
321.6362	Superstructure	\$143,012	1993	12.5	\$1,787,650	64	0	2040	47.0	\$3,042.81	34.5	\$104,976.89
321.6364	Roof (Each Level)	\$23,147	1988	17.5	\$405,073	10	0	2008	20.0	\$1,157.35	2.5	\$2,893.38
321.6364	Roof (Each Level)	\$30,356	1993	12.5	\$379,450	10	0	2013	20.0	\$1,517.80	7.5	\$11,383.50

SCHEDULE V

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=	=	a	b	c	d	e	f	g	h	i	j	k
321.6367	Plumbing System Complete	\$48,723	1993	12.5	\$609,038	64	0	2040	47.0	\$1,036.66	34.5	\$35,764.76
321.6368	Lighting System Complete	\$101,452	1993	12.5	\$1,268,150	64	0	2040	47.0	\$2,158.55	34.5	\$74,470.09
321.6370	HVAC System Complete	\$39,854	1993	12.5	\$498,175	64	0	2040	47.0	\$847.96	34.5	\$29,254.53
321.6384	Substructure/Foundation	\$23,147	1988	17.5	\$405,073	64	0	2040	52.0	\$445.13	34.5	\$15,357.14
321.6384	Substructure/Foundation	\$15,010	1993	12.5	\$187,625	64	0	2040	47.0	\$319.36	34.5	\$11,017.98
	321.392 - Administration Building	\$8,262,217		10.6	\$87,603,683				40.2	\$205,673.07	29.6	\$6,084,556.08
321.6402	Superstructure	\$4,682,404	1995	10.5	\$49,165,242	64	0	2040	45.0	\$104,053.42	34.5	\$3,589,843.07
321.6404	Roof (Each Level)	\$78,865	1995	10.5	\$828,083	10	0	2015	20.0	\$3,943.25	9.5	\$37,460.88
321.6407	Plumbing System Complete	\$236,596	1995	10.5	\$2,484,258	64	0	2040	45.0	\$5,257.69	34.5	\$181,390.27
321.6408	Lighting System Complete	\$1,104,114	1995	10.5	\$11,593,197	64	0	2040	45.0	\$24,535.87	34.5	\$846,487.40
321.6410	HVAC System Complete	\$1,340,710	1995	10.5	\$14,077,455	28	0	2023	28.0	\$47,882.50	17.5	\$837,943.75
321.6414	Elevator, Complete	\$157,731	1995	10.5	\$1,656,176	64	0	2040	45.0	\$3,505.13	34.5	\$120,927.10
321.6416	Fire Protection System Complete	\$78,865	1995	10.5	\$828,083	20	0	2015	20.0	\$3,943.25	9.5	\$37,460.88
321.6424	Substructure/Foundation	\$425,201	1993	12.5	\$5,315,013	64	0	2040	47.0	\$9,046.83	34.5	\$312,115.63
321.6424	Substructure/Foundation	\$157,731	1995	10.5	\$1,656,176	64	0	2040	45.0	\$3,505.13	34.5	\$120,927.10
	321.394 - Craft Lunchroom Facility	\$634,150		12.5	\$7,941,767				41.3	\$15,357.89	29.2	\$448,935.11
321.6482	Superstructure	\$178,295	1992	13.5	\$2,406,983	64	0	2040	48.0	\$3,714.48	34.5	\$128,149.53
321.6484	Roof (Each Level)	\$4,469	1992	13.5	\$60,332	10	0	2012	20.0	\$223.45	6.5	\$1,452.43
321.6487	Plumbing System Complete	\$95,209	1992	13.5	\$1,285,322	64	0	2040	48.0	\$1,983.52	34.5	\$68,431.47
321.6488	Lighting System Complete	\$127,403	1992	13.5	\$1,719,941	64	0	2040	48.0	\$2,654.23	34.5	\$91,570.91
321.6490	HVAC System Complete	\$11,628	1992	13.5	\$156,978	28	0	2020	28.0	\$415.29	14.5	\$6,021.64
321.6490	HVAC System Complete	\$123,852	1997	8.5	\$1,052,742	28	0	2025	28.0	\$4,423.29	19.5	\$86,254.07
321.6504	Substructure/Foundation	\$93,294	1992	13.5	\$1,259,469	64	0	2040	48.0	\$1,943.63	34.5	\$67,055.06
	321.395 - Fire Protection Training Building	\$141,190		13.5	\$1,906,066				44.8	\$3,152.86	31.3	\$98,629.18
321.6521	Superstructure	\$41,767	1992	13.5	\$563,855	64	0	2040	48.0	\$870.15	34.5	\$30,020.03
321.6523	Roof (Each Level)	\$7,241	1992	13.5	\$97,754	10	0	2012	20.0	\$362.05	6.5	\$2,353.33
321.6527	Lighting System Complete	\$15,816	1992	13.5	\$213,516	64	0	2040	48.0	\$329.50	34.5	\$11,367.75
321.6529	HVAC System Complete	\$5,220	1992	13.5	\$70,470	64	0	2040	48.0	\$108.75	34.5	\$3,751.88
321.6543	Substructure/Foundation	\$71,146	1992	13.5	\$960,471	64	0	2040	48.0	\$1,482.21	34.5	\$51,136.19
	321.396 - KK" BUILDING	\$789,878		6.5	\$5,134,209				19.1	\$41,362.65	12.6	\$521,020.80
321.6701	Superstructure	\$371,243	1999	6.5	\$2,413,080	64	0	2040	41.0	\$9,054.71	34.5	\$312,387.40
321.6703	Roof (Each Level)	\$292,255	1999	6.5	\$1,899,658	10	0	2009	10.0	\$29,225.50	3.5	\$102,289.25
321.6707	Lighting System Complete	\$31,595	1999	6.5	\$205,368	64	0	2040	41.0	\$770.61	34.5	\$26,586.04
321.6709	HVAC System Complete	\$55,291	1999	6.5	\$359,392	64	0	2040	41.0	\$1,348.56	34.5	\$46,525.35
321.6723	Substructure/Foundation	\$39,494	1999	6.5	\$256,711	64	0	2040	41.0	\$963.27	34.5	\$33,232.76

SCHEDULE V

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
	321.4 - COOLING SYSTEMS	\$168,695,458		22.5	\$3,796,007,123				46.4	\$3,638,969.33	25.5	\$92,726,345.88
	321.404 - CONDENSER COOLING WATER CANAL SYSTEM	\$64,784,102		22.7	\$1,470,472,500				56.7	\$1,143,576.77	34.2	\$39,097,216.54
321.4094	Foundation	\$482,785	1976	29.5	\$14,242,158	64	0	2040	64.0	\$7,543.52	34.5	\$260,251.29
321.4094	Foundation	\$50,009	1978	27.5	\$1,375,248	64	0	2040	62.0	\$806.60	34.5	\$27,827.59
321.4094	Foundation	\$1,722	1982	23.5	\$40,467	64	0	2040	58.0	\$29.69	34.5	\$1,024.29
321.4094	Foundation	\$1,362,439	1983	22.5	\$30,654,878	64	0	2040	57.0	\$23,902.44	34.5	\$824,634.13
321.4094	Foundation	\$403	1986	19.5	\$7,859	64	0	2040	54.0	\$7.46	34.5	\$257.47
321.4097	Intake Canal	\$3,936,133	1976	29.5	\$116,115,924	64	0	2040	64.0	\$61,502.08	34.5	\$2,121,821.70
321.4097	Intake Canal	\$569	1979	26.5	\$15,079	64	0	2040	61.0	\$9.33	34.5	\$321.81
321.4097	Intake Canal	\$290,506	1982	23.5	\$6,826,891	64	0	2040	58.0	\$5,008.72	34.5	\$172,800.98
321.4097	Intake Canal	\$3,918,996	1983	22.5	\$88,177,410	64	0	2040	57.0	\$68,754.32	34.5	\$2,372,023.89
321.4097	Intake Canal	\$668,570	1986	19.5	\$13,037,115	64	0	2040	54.0	\$12,380.93	34.5	\$427,141.94
321.4097	Intake Canal	\$1,536,568	1987	18.5	\$28,426,508	64	0	2040	53.0	\$28,991.85	34.5	\$1,000,218.79
321.4097	Intake Canal	\$175,000	1994	11.5	\$2,012,500	64	0	2040	46.0	\$3,804.35	34.5	\$131,250.00
321.4097	Intake Canal	\$724,419	1995	10.5	\$7,606,400	64	0	2040	45.0	\$16,098.20	34.5	\$555,387.90
321.4099	Discharge Canal	\$1,500,402	1976	29.5	\$44,261,859	64	0	2040	64.0	\$23,443.78	34.5	\$808,810.45
321.4099	Discharge Canal	\$58,806	1978	27.5	\$1,617,165	64	0	2040	62.0	\$948.48	34.5	\$32,722.69
321.4099	Discharge Canal	\$1,185,090	1979	26.5	\$31,404,885	64	0	2040	61.0	\$19,427.70	34.5	\$670,255.82
321.4099	Discharge Canal	\$6,854	1982	23.5	\$161,069	64	0	2040	58.0	\$118.17	34.5	\$4,076.95
321.4099	Discharge Canal	\$47,457,160	1983	22.5	\$1,067,786,100	64	0	2040	57.0	\$832,581.75	34.5	\$28,724,070.53
321.4099	Discharge Canal	\$1,603	1986	19.5	\$31,259	64	0	2040	54.0	\$29.69	34.5	\$1,024.14
321.4099	Discharge Canal	\$9,202	1987	18.5	\$170,237	64	0	2040	53.0	\$173.62	34.5	\$5,989.98
321.4101	Retaining Wall	\$312,799	1976	29.5	\$9,227,571	30	0	2006	30.0	\$10,426.63	0.5	\$5,213.32
321.4101	Retaining Wall	\$1,496	1982	23.5	\$35,156	30	0	2012	30.0	\$49.87	6.5	\$324.13
321.4101	Retaining Wall	\$350	1986	19.5	\$6,825	30	0	2016	30.0	\$11.67	10.5	\$122.50
321.4105	Pipe Cleaning Pig 12Ft D	\$153,371	1980	25.5	\$3,910,961	64	0	2040	60.0	\$2,558.18	34.5	\$88,188.33
321.4106	404.4106 : EXCLUDER NET	\$66,693	2002	3.5	\$233,426	64	0	2040	38.0	\$1,755.08	34.5	\$60,550.22
321.4106	404.4106 : EXCLUDER NET	\$828,789	2002	3.5	\$2,900,762	64	0	2040	38.0	\$21,810.24	34.5	\$752,453.17
321.4107	404.4107 : CATHODIC PROTECTION	\$53,368	2002	3.5	\$186,788	64	0	2040	38.0	\$1,404.42	34.5	\$48,452.53
	321.411 - OCEAN/LAKE/RIVER/CANAL INTAKE STRUCT.	\$77,171,517		21.3	\$1,643,436,587				40.2	\$1,919,275.54	21.3	\$40,905,478.77
321.4245	Foundation	\$9,078,089	1976	29.5	\$267,803,626	64	0	2040	64.0	\$141,845.14	34.5	\$4,893,657.35
321.4245	Foundation	\$44,941	1982	23.5	\$1,056,114	64	0	2040	58.0	\$774.84	34.5	\$26,732.15
321.4245	Foundation	\$25,123,132	1983	22.5	\$565,270,470	64	0	2040	57.0	\$440,756.70	34.5	\$15,206,106.21
321.4245	Foundation	\$10,510	1986	19.5	\$204,945	64	0	2040	54.0	\$194.63	34.5	\$6,714.72
321.4246	Intake Headwall	\$210,124	1976	29.5	\$6,198,658	64	0	2040	64.0	\$3,283.19	34.5	\$113,269.97
321.4246	Intake Headwall	\$81,613	1978	27.5	\$2,244,358	64	0	2040	62.0	\$1,316.34	34.5	\$45,413.69
321.4246	Intake Headwall	\$992	1982	23.5	\$23,312	64	0	2040	58.0	\$17.10	34.5	\$590.07
321.4246	Intake Headwall	\$24,407,436	1983	22.5	\$549,167,310	64	0	2040	57.0	\$428,200.63	34.5	\$14,772,921.79
321.4246	Intake Headwall	\$232	1986	19.5	\$4,524	64	0	2040	54.0	\$4.30	34.5	\$148.22
321.4246	Intake Headwall	\$69,413	1992	13.5	\$937,076	64	0	2040	48.0	\$1,446.10	34.5	\$49,890.59

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
321.4247	Cathodic Protection Equip	\$171,896	1992	13.5	\$2,320,596	20	0	2012	20.0	\$8,594.80	6.5	\$55,866.20
321.4248	Retaining Wall/Bulkhead/Shoring	\$346,787	1976	29.5	\$10,230,217	30	0	2006	30.0	\$11,559.57	0.5	\$5,779.78
321.4248	Retaining Wall/Bulkhead/Shoring	\$1,721	1982	23.5	\$40,444	30	0	2012	30.0	\$57.37	6.5	\$372.88
321.4248	Retaining Wall/Bulkhead/Shoring	\$403	1986	19.5	\$7,859	30	0	2016	30.0	\$13.43	10.5	\$141.05
321.4263	Velocity Cap Panel	\$17,624,228	1992	13.5	\$237,927,078	20	0	2012	20.0	\$881,211.40	6.5	\$5,727,874.10
	321.412 - OCEAN/LAKE/RIVER/CANAL DISCH. STRUCT.	\$21,200,816		25.3	\$536,600,048				58.8	\$360,786.76	33.8	\$12,205,798.53
321.4253	Foundation	\$8,569,825	1976	29.5	\$252,809,838	64	0	2040	64.0	\$133,903.52	34.5	\$4,619,671.29
321.4253	Foundation	\$42,584	1982	23.5	\$1,000,724	64	0	2040	58.0	\$734.21	34.5	\$25,330.14
321.4253	Foundation	\$10,534,718	1983	22.5	\$237,031,155	64	0	2040	57.0	\$184,819.61	34.5	\$6,376,276.68
321.4253	Foundation	\$9,959	1986	19.5	\$194,201	64	0	2040	54.0	\$184.43	34.5	\$6,362.69
321.4254	Discharge Headwall	\$161,005	1976	29.5	\$4,749,648	64	0	2040	64.0	\$2,515.70	34.5	\$86,791.76
321.4254	Discharge Headwall	\$781	1982	23.5	\$18,354	64	0	2040	58.0	\$13.47	34.5	\$464.56
321.4254	Discharge Headwall	\$1,709,865	1983	22.5	\$38,471,963	64	0	2040	57.0	\$29,997.63	34.5	\$1,034,918.29
321.4254	Discharge Headwall	\$183	1986	19.5	\$3,569	64	0	2040	54.0	\$3.39	34.5	\$116.92
321.4261	Cathodic Protection Equip	\$171,896	1992	13.5	\$2,320,596	20	0	2012	20.0	\$8,594.80	6.5	\$55,866.20
	321.413 - OPEN/INTAKE COOLING WATER SYSTEM	\$876,048		14.8	\$12,922,547				14.3	\$61,219.30	4.4	\$269,502.94
321.4264	Control/Instrumentation System	\$7,735	1977	28.5	\$220,448	17	0	2011	34.0	\$227.50	5.5	\$1,251.25
321.4271	Piping	\$242,675	1977	28.5	\$6,916,238	48	0	2025	48.0	\$5,055.73	19.5	\$98,586.72
321.4272	Pump Complete	\$526,222	1998	7.5	\$3,946,665	10	0	2008	10.0	\$52,622.20	2.5	\$131,555.50
321.4277	Valve, Power Operated >= 8 In	\$99,416	1987	18.5	\$1,839,196	15	0	2017	30.0	\$3,313.87	11.5	\$38,109.47
	321.415 - ULTIMATE HEAT SINK SYSTEM	\$4,662,975		28.4	\$132,575,441				30.3	\$154,130.96	1.6	\$248,349.10
321.4301	Control/Instrumentation System	\$117,595	1976	29.5	\$3,469,053	15	0	2006	30.0	\$3,919.83	0.5	\$1,959.92
321.4301	Control/Instrumentation System	\$750	1982	23.5	\$17,625	15	0	2012	30.0	\$25.00	6.5	\$162.50
321.4301	Control/Instrumentation System	\$175	1986	19.5	\$3,413	15	0	2016	30.0	\$5.83	10.5	\$61.25
321.4303	Valve, Power Operated >= 8 In	\$278,300	1976	29.5	\$8,209,850	15	0	2006	30.0	\$9,276.67	0.5	\$4,638.33
321.4303	Valve, Power Operated >= 8 In	\$1,447	1982	23.5	\$34,005	15	0	2012	30.0	\$48.23	6.5	\$313.52
321.4303	Valve, Power Operated >= 8 In	\$338	1986	19.5	\$6,591	15	0	2016	30.0	\$11.27	10.5	\$118.30
321.4304	415.4304 : CATHODIC PROTECTION	\$185,469	2002	3.5	\$649,142	64	0	2040	38.0	\$4,880.76	34.5	\$168,386.33
321.4307	Retaining Wall	\$4,057,916	1976	29.5	\$119,708,522	30	0	2006	30.0	\$135,263.87	0.5	\$67,631.93
321.4307	Retaining Wall	\$17,008	1982	23.5	\$399,688	30	0	2012	30.0	\$566.93	6.5	\$3,685.07
321.4307	Retaining Wall	\$3,977	1986	19.5	\$77,552	30	0	2016	30.0	\$132.57	10.5	\$1,391.95
	321.5 - RAW & TREATED WATER SYSTEMS	\$3,281,223		21.1	\$69,303,136				46.2	\$71,082.27	25.1	\$1,786,476.42
	321.502 - WATER TREATMENT SYSTEM	\$783,856		19.0	\$14,873,177				45.3	\$17,289.74	26.2	\$452,223.39
321.6049	Control/Instrumentation System	\$25,573	1986	19.5	\$498,674	15	0	2016	30.0	\$852.43	10.5	\$8,950.55

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
321.6049	Control/Instrumentation System	\$95,262	1989	18.5	\$1,571,823	15	0	2019	30.0	\$3,175.40	13.5	\$42,867.90
321.6053	Piping	\$236,490	1988	17.5	\$4,138,575	64	0	2040	52.0	\$4,547.88	34.5	\$156,902.02
321.6054	Pump Complete	\$50,070	1976	29.5	\$1,477,065	10	0	2006	30.0	\$1,669.00	0.5	\$834.50
321.6054	Pump Complete	\$289	1982	23.5	\$6,792	10	0	2012	30.0	\$9.63	6.5	\$62.62
321.6054	Pump Complete	\$68	1986	19.5	\$1,326	10	0	2006	20.0	\$3.40	0.5	\$1.70
321.6055	Tank	\$84,658	1982	23.5	\$1,989,463	64	0	2040	58.0	\$1,459.62	34.5	\$50,356.91
321.6055	Tank	\$89,153	1987	18.5	\$1,649,331	64	0	2040	53.0	\$1,682.13	34.5	\$58,033.56
321.6065	Foundation	\$202,293	1988	17.5	\$3,540,128	64	0	2040	52.0	\$3,890.25	34.5	\$134,213.63
	321.504 - WASTE WATER TREATMENT SYSTEM	\$1,386,584		21.4	\$29,704,080				40.9	\$33,915.30	19.1	\$648,488.62
321.6086	Control/Instrumentation System	\$180,059	1976	29.5	\$5,311,741	15	0	2006	30.0	\$6,001.97	0.5	\$3,000.98
321.6086	Control/Instrumentation System	\$842	1982	23.5	\$19,787	15	0	2012	30.0	\$28.07	6.5	\$182.43
321.6086	Control/Instrumentation System	\$235,150	1986	19.5	\$4,585,425	15	0	2016	30.0	\$7,838.33	10.5	\$82,302.50
321.6086	Control/Instrumentation System	\$27,860	1987	18.5	\$515,410	15	0	2017	30.0	\$928.67	11.5	\$10,679.67
321.6087	Drive, Electric Motor Complete	\$22,147	1987	18.5	\$409,720	10	0	2007	20.0	\$1,107.35	1.5	\$1,661.03
321.6088	Foundation	\$18,805	1976	29.5	\$554,748	64	0	2040	64.0	\$293.83	34.5	\$10,137.07
321.6088	Foundation	\$54	1982	23.5	\$1,269	64	0	2040	58.0	\$0.93	34.5	\$32.12
321.6088	Foundation	\$151,370	1986	19.5	\$2,951,715	64	0	2040	54.0	\$2,803.15	34.5	\$96,708.61
321.6088	Foundation	\$7,309	1987	18.5	\$135,217	64	0	2040	53.0	\$137.91	34.5	\$4,757.75
321.6090	Piping	\$49,090	1976	29.5	\$1,448,155	64	0	2040	64.0	\$767.03	34.5	\$26,462.58
321.6090	Piping	\$234	1982	23.5	\$5,499	64	0	2040	58.0	\$4.03	34.5	\$139.19
321.6090	Piping	\$3,841	1984	21.5	\$82,582	64	0	2040	56.0	\$68.59	34.5	\$2,366.33
321.6090	Piping	\$359,716	1986	19.5	\$7,014,462	64	0	2040	54.0	\$6,661.41	34.5	\$229,818.56
321.6090	Piping	\$47,267	1987	18.5	\$874,440	64	0	2040	53.0	\$891.83	34.5	\$30,768.14
321.6091	Pump Complete	\$30,010	1976	29.5	\$885,295	10	0	2006	30.0	\$1,000.33	0.5	\$500.17
321.6091	Pump Complete	\$140	1982	23.5	\$3,290	10	0	2012	30.0	\$4.67	6.5	\$30.33
321.6091	Pump Complete	\$33	1986	19.5	\$644	10	0	2006	20.0	\$1.65	0.5	\$0.83
321.6091	Pump Complete	\$22,131	1987	18.5	\$409,424	10	0	2007	20.0	\$1,106.55	1.5	\$1,659.83
321.6092	Tank	\$230,526	1986	19.5	\$4,495,257	64	0	2040	54.0	\$4,269.00	34.5	\$147,280.50
	321.505 - DOMESTIC WATER SYSTEM (POTABLE)	\$1,110,783		22.3	\$24,725,879				55.9	\$19,877.23	34.5	\$685,784.41
321.6112	Potable Water System Equip	\$308,279	1976	29.5	\$9,094,231	64	0	2040	64.0	\$4,816.86	34.5	\$166,181.65
321.6112	Potable Water System Equip	\$71,304	1977	28.5	\$2,032,164	64	0	2040	63.0	\$1,131.81	34.5	\$39,047.43
321.6112	Potable Water System Equip	\$1,443	1982	23.5	\$33,911	64	0	2040	58.0	\$24.88	34.5	\$858.34
321.6112	Potable Water System Equip	\$462,562	1983	22.5	\$10,407,645	64	0	2040	57.0	\$8,115.12	34.5	\$279,971.74
321.6112	Potable Water System Equip	\$300	1986	19.5	\$5,850	64	0	2040	54.0	\$5.56	34.5	\$191.67
321.6112	Potable Water System Equip	\$40,484	1987	18.5	\$748,954	64	0	2040	53.0	\$763.85	34.5	\$26,352.79
321.6112	Potable Water System Equip	\$12,904	1993	12.5	\$161,300	64	0	2040	47.0	\$274.55	34.5	\$9,472.09
321.6112	Potable Water System Equip	\$213,507	1995	10.5	\$2,241,824	64	0	2040	45.0	\$4,744.60	34.5	\$163,688.70
	321.6 - SECURITY SYSTEMS	\$23,249,702		22.3	\$518,113,332				31.4	\$739,921.33	9.8	\$7,275,339.38

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a	b	c	d	e	f	g	h	i	j	k		
321.601 - ACCESS CONTROL SYSTEM		\$19,256,683		23.1	\$445,672,545				30.3	\$634,841.89	8.2	\$5,188,656.84
321.7229	Access Control System	\$4,296,915	1976	29.5	\$126,758,993	11	0	2009	33.0	\$130,209.55	3.5	\$455,733.41
321.7229	Access Control System	\$4,835	1978	27.5	\$132,963	11	0	2011	33.0	\$146.52	5.5	\$805.83
321.7229	Access Control System	\$378	1979	26.5	\$10,017	11	0	2012	33.0	\$11.45	6.5	\$74.45
321.7229	Access Control System	\$34,752	1980	25.5	\$886,176	11	0	2013	33.0	\$1,053.09	7.5	\$7,898.18
321.7229	Access Control System	\$31,797	1981	24.5	\$779,027	11	0	2014	33.0	\$963.55	8.5	\$8,190.14
321.7229	Access Control System	\$17,957	1982	23.5	\$421,990	11	0	2015	33.0	\$544.15	9.5	\$5,169.44
321.7229	Access Control System	\$13,045,080	1983	22.5	\$293,514,300	11	0	2016	33.0	\$395,305.45	10.5	\$4,150,707.27
321.7229	Access Control System	\$10,404	1985	20.5	\$213,282	11	0	2007	22.0	\$472.91	1.5	\$709.36
321.7229	Access Control System	\$4,270	1986	19.5	\$83,265	11	0	2008	22.0	\$194.09	2.5	\$485.23
321.7229	Access Control System	\$71,198	1988	17.5	\$1,245,965	11	0	2010	22.0	\$3,236.27	4.5	\$14,563.23
321.7229	Access Control System	\$86,519	1989	16.5	\$1,427,564	11	0	2011	22.0	\$3,932.68	5.5	\$21,629.75
321.7229	Access Control System	\$510,890	1991	14.5	\$7,407,905	11	0	2013	22.0	\$23,222.27	7.5	\$174,167.05
321.7229	Access Control System	\$448,046	1992	13.5	\$6,048,621	11	0	2014	22.0	\$20,365.73	8.5	\$173,108.68
321.7229	Access Control System	\$91,788	1993	12.5	\$1,147,350	11	0	2015	22.0	\$4,172.18	9.5	\$39,635.73
321.7229	Access Control System	\$81,444	1994	11.5	\$936,606	11	0	2016	22.0	\$3,702.00	10.5	\$38,871.00
321.7229	Access Control System	\$318,964	1995	10.5	\$3,349,122	11	0	2006	11.0	\$28,996.73	0.5	\$14,498.36
321.7229	Access Control System	\$201,446	1999	6.5	\$1,309,399	11	0	2010	11.0	\$18,313.27	4.5	\$82,409.73
321.602 - PERIMETER SURVEILLANCE SYSTEM		\$3,983,019		18.1	\$72,440,787				38.0	\$105,079.44	19.9	\$2,086,682.54
321.7247	Perimeter Surveillance System	\$410,745	1980	25.5	\$10,473,998	38	0	2018	38.0	\$10,809.08	12.5	\$135,113.49
321.7247	Perimeter Surveillance System	\$1,111,814	1983	22.5	\$25,015,815	38	0	2021	38.0	\$29,258.26	15.5	\$453,503.08
321.7247	Perimeter Surveillance System	\$56,456	1987	18.5	\$1,044,436	38	0	2025	38.0	\$1,485.68	19.5	\$28,970.84
321.7247	Perimeter Surveillance System	\$1,385,987	1990	15.5	\$21,482,799	38	0	2028	38.0	\$36,473.34	22.5	\$820,650.20
321.7247	Perimeter Surveillance System	\$786,763	1991	14.5	\$11,408,064	38	0	2029	38.0	\$20,704.29	23.5	\$486,550.80
321.7247	Perimeter Surveillance System	\$241,254	1993	12.5	\$3,015,675	38	0	2031	38.0	\$6,348.79	25.5	\$161,894.13
322 - REACTOR PLANT EQUIPMENT		\$41,731,823		19.6	\$818,524,727				30.6	\$1,365,656.25	11.9	\$16,303,940.21
322.0 - SETTLEMENTS & CONTRIBUTIONS		-\$2,287,923		16.9	-\$38,635,702				50.7	-\$45,087.44	34.5	-\$1,555,516.85
322.000 - SETTLEMENTS & CONTRIBUTIONS		-\$2,287,923		16.9	-\$38,635,702				50.7	-\$45,087.44	34.5	-\$1,555,516.85
322.0000	FPL Conversion 0000	-\$15,857	1981	24.5	-\$383,597	64	0	2040	59.0	-\$265.37	34.5	-\$9,155.36
322.0000	FPL Conversion 0000	-\$399,183	1992	13.5	-\$5,388,971	64	0	2040	48.0	-\$8,316.31	34.5	-\$286,912.78
322.0000	FPL Conversion 0000	-\$111,776	2004	1.5	-\$167,664	64	0	2040	36.0	-\$3,104.89	34.5	-\$107,118.67
322.001	Co-Owner Pmt OUC	-\$1,701	1976	29.5	-\$50,180	64	0	2040	64.0	-\$26.58	34.5	-\$916.95
322.001	Co-Owner Pmt OUC	-\$37,316	1977	28.5	-\$1,063,506	64	0	2040	63.0	-\$592.32	34.5	-\$20,434.95

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		a	b	c	d	e	f	g	h	i	j	k
322.001	Co-Owner Pmt OUC	-\$3,450	1980	25.5	-\$87,975	64	0	2040	60.0	-\$57.50	34.5	-\$1,983.75
322.001	Co-Owner Pmt OUC	-\$663	1981	24.5	-\$16,244	64	0	2040	59.0	-\$11.24	34.5	-\$387.69
322.001	Co-Owner Pmt OUC	-\$1,232	1982	23.5	-\$28,952	64	0	2040	58.0	-\$21.24	34.5	-\$732.83
322.001	Co-Owner Pmt OUC	-\$3,473	1983	22.5	-\$78,143	64	0	2040	57.0	-\$60.93	34.5	-\$2,102.08
322.001	Co-Owner Pmt OUC	-\$66,935	1984	21.5	-\$1,439,103	64	0	2040	56.0	-\$1,195.27	34.5	-\$41,236.74
322.001	Co-Owner Pmt OUC	-\$408,468	1986	19.5	-\$7,965,126	64	0	2040	54.0	-\$7,564.22	34.5	-\$260,965.67
322.001	Co-Owner Pmt OUC	\$0	1987	0.0	\$0	64	0	2040	34.5	\$0.00	34.5	\$0.00
322.001	Co-Owner Pmt OUC	-\$3,434	1989	16.5	-\$56,661	64	0	2040	51.0	-\$67.33	34.5	-\$2,323.00
322.001	Co-Owner Pmt OUC	-\$8,656	1990	15.5	-\$134,168	64	0	2040	50.0	-\$173.12	34.5	-\$5,972.64
322.001	Co-Owner Pmt OUC	-\$47,334	1991	14.5	-\$686,343	64	0	2040	49.0	-\$966.00	34.5	-\$33,327.00
322.001	Co-Owner Pmt OUC	-\$39,638	1992	13.5	-\$635,113	64	0	2040	48.0	-\$825.79	34.5	-\$28,489.81
322.001	Co-Owner Pmt OUC	-\$27,004	1993	12.5	-\$337,550	64	0	2040	47.0	-\$574.55	34.5	-\$19,822.09
322.001	Co-Owner Pmt OUC	-\$37,702	1994	11.5	-\$433,573	64	0	2040	46.0	-\$819.61	34.5	-\$28,278.50
322.001	Co-Owner Pmt OUC	-\$9,299	1995	10.5	-\$97,640	64	0	2040	45.0	-\$206.64	34.5	-\$7,129.23
322.001	Co-Owner Pmt OUC	-\$1,776	1999	6.5	-\$11,544	64	0	2040	41.0	-\$43.32	34.5	-\$1,494.44
322.002	Fia Mun Power Agency	-\$20,882	1976	29.5	-\$616,019	64	0	2040	64.0	-\$326.28	34.5	-\$11,256.70
322.002	Fia Mun Power Agency	-\$66,611	1977	28.5	-\$1,898,414	64	0	2040	63.0	-\$1,057.32	34.5	-\$36,477.45
322.002	Fia Mun Power Agency	-\$4,519	1980	25.5	-\$115,235	64	0	2040	60.0	-\$75.32	34.5	-\$2,598.42
322.002	Fia Mun Power Agency	-\$377	1981	24.5	-\$9,237	64	0	2040	59.0	-\$6.39	34.5	-\$220.45
322.002	Fia Mun Power Agency	-\$1,565	1982	23.5	-\$36,778	64	0	2040	58.0	-\$26.98	34.5	-\$930.91
322.002	Fia Mun Power Agency	-\$4,619	1983	22.5	-\$103,928	64	0	2040	57.0	-\$81.04	34.5	-\$2,795.71
322.002	Fia Mun Power Agency	-\$36,388	1984	21.5	-\$782,342	64	0	2040	56.0	-\$649.79	34.5	-\$22,417.61
322.002	Fia Mun Power Agency	\$0	1985	0.0	\$0	64	0	2040	34.5	\$0.00	34.5	\$0.00
322.002	Fia Mun Power Agency	-\$618,755	1986	19.5	-\$12,065,723	64	0	2040	54.0	-\$11,458.43	34.5	-\$395,315.69
322.002	Fia Mun Power Agency	\$0	1987	0.0	\$0	64	0	2040	34.5	\$0.00	34.5	\$0.00
322.002	Fia Mun Power Agency	-\$4,966	1989	16.5	-\$81,939	64	0	2040	51.0	-\$97.37	34.5	-\$3,359.35
322.002	Fia Mun Power Agency	-\$12,517	1990	15.5	-\$194,014	64	0	2040	50.0	-\$250.34	34.5	-\$8,636.73
322.002	Fia Mun Power Agency	-\$68,487	1991	14.5	-\$993,062	64	0	2040	49.0	-\$1,397.69	34.5	-\$48,220.44
322.002	Fia Mun Power Agency	-\$107,069	1992	13.5	-\$1,445,432	64	0	2040	48.0	-\$2,230.60	34.5	-\$76,955.84
322.002	Fia Mun Power Agency	-\$39,050	1993	12.5	-\$488,125	64	0	2040	47.0	-\$830.85	34.5	-\$28,664.36
322.002	Fia Mun Power Agency	-\$54,521	1994	11.5	-\$626,992	64	0	2040	46.0	-\$1,185.24	34.5	-\$40,890.75
322.002	Fia Mun Power Agency	-\$13,447	1995	10.5	-\$141,194	64	0	2040	45.0	-\$298.82	34.5	-\$10,309.37
322.002	Fia Mun Power Agency	-\$2,568	1999	6.5	-\$16,692	64	0	2040	41.0	-\$62.63	34.5	-\$2,160.88
322.003	Lawsuit Settlements	-\$6,885	1997	8.5	-\$58,523	64	0	2040	43.0	-\$160.12	34.5	-\$5,524.01
322.1 - REACTOR COOLANT SYSTEMS		\$5,746,541		12.3	\$70,576,982				35.8	\$160,669.22	23.3	\$3,751,181.51
322.151 - REACTOR VESSEL & INTERNALS		\$1,649,760		8.2	\$13,452,292				42.0	\$39,286.54	34.3	\$1,348,578.08
322.0347	Special Tool	\$27,401	1986	19.5	\$534,320	44	0	2030	44.0	\$622.75	24.5	\$15,257.37
322.0347	Special Tool	\$3,191	1988	17.5	\$55,843	44	0	2032	44.0	\$72.52	26.5	\$1,921.85
322.0347	Special Tool	\$974,589	1994	11.5	\$11,207,774	44	0	2040	46.0	\$21,186.72	34.5	\$730,941.75
322.0347	Special Tool	\$29,300	1998	7.5	\$219,750	44	0	2040	42.0	\$697.62	34.5	\$24,067.86

SCHEDULE V

Capital Recovery Date = 2040

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
322.0347	Special Tool	\$511,686	2003	2.5	\$1,279,215	44	0	2040	37.0	\$13,829.35	34.5	\$477,112.62
322.0347	Special Tool	\$103,593	2004	1.5	\$155,390	44	0	2040	36.0	\$2,877.58	34.5	\$99,276.63
	322.152 - REACTOR COOLANT PUMP SYSTEM	\$3,846,242		13.9	\$53,513,250				34.5	\$111,458.51	20.5	\$2,283,339.23
322.0386	Drive, Electric Motor Complete	\$604,843	1983	22.5	\$13,608,968	33	0	2016	33.0	\$18,328.58	10.5	\$192,450.05
322.0388	Pump Complete	\$2,934,796	1993	12.5	\$36,684,950	34	0	2027	34.0	\$86,317.53	21.5	\$1,855,826.88
322.0392	Special Tool	\$306,603	1995	10.5	\$3,219,332	64	0	2040	45.0	\$8,813.40	34.5	\$235,062.30
	322.154 - CONTROL ROD SYSTEM	\$239,005		13.9	\$3,328,153				25.0	\$9,562.73	12.2	\$116,582.92
322.0432	Special Tool	\$82,270	1991	14.5	\$1,192,915	64	0	2040	49.0	\$1,678.98	34.5	\$57,924.80
322.0439	Control Rod Assembly	\$61,190	1987	18.5	\$1,132,015	16	0	2019	32.0	\$1,912.19	13.5	\$25,814.53
322.0439	Control Rod Assembly	\$95,545	1995	10.5	\$1,003,223	16	0	2011	16.0	\$5,971.56	5.5	\$32,843.59
	322.155 - CONTROL ROD DRIVE COOLING SYSTEM	\$11,534		24.6	\$283,287				32.0	\$360.44	7.4	\$2,681.28
322.0460	Control/Instrumentation System	\$3,396	1976	29.5	\$100,182	16	0	2008	32.0	\$106.13	2.5	\$265.31
322.0460	Control/Instrumentation System	\$8,138	1983	22.5	\$183,105	16	0	2015	32.0	\$254.31	9.5	\$2,415.97
	322.2 - STEAM SYSTEMS & EQUIPMENT	\$3,869,504		21.7	\$83,841,356				32.1	\$120,729.78	14.4	\$1,737,061.42
	322.256 - STEAM GENERATORS	\$1,369,214		11.5	\$15,688,436				20.0	\$68,460.70	8.5	\$584,792.32
322.1416	Special Tool	\$81,624	1986	19.5	\$1,591,668	20	0	2006	20.0	\$4,081.20	0.5	\$2,040.60
322.1416	Special Tool	\$14,545	1989	16.5	\$239,993	20	0	2009	20.0	\$727.25	3.5	\$2,545.38
322.1416	Special Tool	\$80,877	1990	15.5	\$1,253,594	20	0	2010	20.0	\$4,043.85	4.5	\$18,197.33
322.1416	Special Tool	\$904,803	1993	12.5	\$11,310,038	20	0	2013	20.0	\$45,240.15	7.5	\$339,301.13
322.1416	Special Tool	\$287,365	2001	4.5	\$1,293,143	20	0	2021	20.0	\$14,368.25	15.5	\$222,707.88
	322.258 - STM GEN/BLR/HRSG BLOWDOWN TREATMENT S	\$2,500,290		27.3	\$88,152,920				47.8	\$52,269.08	22.0	\$1,152,269.10
322.1464	Control/Instrumentation System	\$206,811	1977	28.5	\$5,894,114	22	0	2021	44.0	\$4,700.25	15.5	\$72,853.88
322.1464	Control/Instrumentation System	\$24,256	1978	27.5	\$667,040	22	0	2022	44.0	\$551.27	16.5	\$9,096.00
322.1464	Control/Instrumentation System	\$207,740	1992	13.5	\$2,804,490	22	0	2014	22.0	\$9,442.73	8.5	\$80,263.18
322.1466	Fan/Blower, Complete	\$27,277	1977	28.5	\$777,395	10	0	2007	30.0	\$909.23	1.5	\$1,363.85
322.1468	Foundation	\$112,046	1977	28.5	\$3,193,311	64	0	2040	63.0	\$1,778.51	34.5	\$61,358.52
322.1470	Stm Gen/Blr/HRSG Blwdown Trt	\$579,337	1977	28.5	\$16,511,105	64	0	2040	63.0	\$9,195.83	34.5	\$317,255.98
322.1472	Piping	\$794,669	1977	28.5	\$22,648,067	53	0	2030	53.0	\$14,993.75	24.5	\$367,346.99
322.1473	Pump Complete	\$114,848	1977	28.5	\$3,273,168	10	0	2007	30.0	\$3,828.27	1.5	\$5,742.40
322.1475	Tank	\$36,126	1976	29.5	\$1,065,717	64	0	2040	64.0	\$564.47	34.5	\$19,474.17
322.1475	Tank	\$396,986	1977	28.5	\$11,314,101	64	0	2040	63.0	\$6,301.37	34.5	\$217,397.10
322.1475	Tank	\$157	1982	23.5	\$3,690	64	0	2040	58.0	\$2.71	34.5	\$93.39

SCHEDULE V

Capital Recovery Date = 2040

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
322.1475	Tank	\$37	1986	19.5	\$722	64	0	2040	54.0	\$0.69	34.5	\$23.64
322.3 - CONDENSATE & FEEDWATER SYSTEMS		\$6,921,967		20.8	\$144,139,057				39.5	\$175,274.96	19.0	\$3,334,147.18
322.354 - MAIN FEEDWATER PUMP SYSTEM		\$156,084		14.8	\$2,315,842				29.2	\$5,351.27	15.5	\$82,951.44
322.3254	Drive, Electric Motor Complete	\$120,434	1995	10.5	\$1,264,567	27	0	2022	27.0	\$4,460.52	16.5	\$73,598.56
322.3259	Pump Complete	\$35,630	1976	29.5	\$1,051,085	20	0	2016	40.0	\$890.75	10.5	\$9,352.88
322.355 - HEATER VENTS & DRAINS SYSTEM		\$196,427		1.5	\$294,641				36.0	\$5,456.31	34.5	\$188,242.54
322.3303	Pump Complete	\$196,427	2004	1.5	\$294,641	64	0	2040	36.0	\$5,456.31	34.5	\$188,242.54
322.357 - SECONDARY SAMPLING SYSTEM		\$52,205		9.5	\$495,948				16.0	\$3,262.81	6.5	\$21,208.28
322.3359	Control/Instrumentation System	\$52,205	1996	9.5	\$495,948	8	0	2012	16.0	\$3,262.81	6.5	\$21,208.28
322.359 - CONDENSATE POLISHER SYSTEM		\$5,377,170		21.5	\$115,609,157				38.1	\$141,017.55	16.6	\$2,345,292.79
322.3409	Control/Instrumentation System	\$1,334,480	1984	21.5	\$28,691,320	20	0	2024	40.0	\$33,362.00	18.5	\$617,197.00
322.3410	Drive, Electric Motor Complete	\$196,247	1984	21.5	\$4,219,311	30	0	2014	30.0	\$6,541.57	8.5	\$55,603.32
322.3413	Foundation	\$313,995	1984	21.5	\$6,750,893	64	0	2040	56.0	\$5,607.05	34.5	\$193,443.35
322.3416	Ion Exchanger, Complete With	\$2,040,970	1984	21.5	\$43,880,855	20	0	2024	40.0	\$51,024.25	18.5	\$943,948.63
322.3417	Piping	\$863,487	1984	21.5	\$18,564,971	30	0	2014	30.0	\$28,782.90	8.5	\$244,654.65
322.3419	Pump Complete	\$235,497	1984	21.5	\$5,063,186	20	0	2024	40.0	\$5,887.43	18.5	\$108,917.36
322.3421	Tank	\$392,484	1984	21.5	\$8,438,621	20	0	2024	40.0	\$9,812.35	18.5	\$181,528.48
322.361 - NITROGEN SYSTEM		\$1,140,101		22.3	\$25,423,669				56.5	\$20,187.02	34.5	\$696,452.13
322.3479	Nitrogen System Equipment	\$219,185	1976	29.5	\$6,465,958	64	0	2040	64.0	\$3,424.77	34.5	\$118,154.41
322.3479	Nitrogen System Equipment	\$891	1982	23.5	\$20,939	64	0	2040	58.0	\$15.36	34.5	\$529.99
322.3479	Nitrogen System Equipment	\$377,086	1983	22.5	\$8,484,435	64	0	2040	57.0	\$6,615.54	34.5	\$228,236.26
322.3479	Nitrogen System Equipment	\$339,325	1984	21.5	\$7,295,488	64	0	2040	56.0	\$6,059.38	34.5	\$209,048.44
322.3479	Nitrogen System Equipment	\$208	1986	19.5	\$4,056	64	0	2040	54.0	\$3.85	34.5	\$132.89
322.3479	Nitrogen System Equipment	\$203,406	1990	15.5	\$3,152,793	64	0	2040	50.0	\$4,068.12	34.5	\$140,350.14
322.4 - REACTOR AUXILIARY SYSTEMS		\$25,410,567		19.9	\$505,841,905				27.7	\$918,874.67	8.7	\$8,000,258.79
322.438 - DEMINERALIZED WATER SYSTEM		\$6,541,989		23.7	\$155,059,404				50.7	\$128,947.03	28.0	\$3,606,446.84
322.4868	Control/Instrumentation System	\$296,201	1994	11.5	\$3,406,312	22	0	2016	22.0	\$13,463.68	10.5	\$141,368.66

SCHEDULE V

Capital Recovery Date = 2040

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
322.4869	Drive, Electric Motor Complete	\$37,671	1976	29.5	\$1,111,295	10	0	2006	30.0	\$1,255.70	0.5	\$627.85
322.4869	Drive, Electric Motor Complete	\$200	1982	23.5	\$4,700	10	0	2012	30.0	\$6.67	6.5	\$43.33
322.4869	Drive, Electric Motor Complete	\$16,421	1983	22.5	\$369,473	10	0	2013	30.0	\$547.37	7.5	\$4,105.25
322.4869	Drive, Electric Motor Complete	\$47	1986	19.5	\$917	10	0	2006	20.0	\$2.35	0.5	\$1.18
322.4870	Foundation	\$340,210	1976	29.5	\$10,036,195	64	0	2040	64.0	\$5,315.78	34.5	\$183,394.45
322.4870	Foundation	\$1,117	1982	23.5	\$26,250	64	0	2040	58.0	\$19.26	34.5	\$664.42
322.4870	Foundation	\$261	1986	19.5	\$5,090	64	0	2040	54.0	\$4.83	34.5	\$166.75
322.4871	Ion Exchanger, Complete With	\$80,823	1976	29.5	\$2,384,279	64	0	2040	64.0	\$1,262.86	34.5	\$43,568.65
322.4871	Ion Exchanger, Complete With	\$434	1982	23.5	\$10,199	64	0	2040	58.0	\$7.48	34.5	\$258.16
322.4871	Ion Exchanger, Complete With	\$216,478	1983	22.5	\$4,870,755	64	0	2040	57.0	\$3,797.86	34.5	\$131,026.16
322.4871	Ion Exchanger, Complete With	\$76,006	1984	21.5	\$1,634,129	64	0	2040	56.0	\$1,357.25	34.5	\$46,825.13
322.4871	Ion Exchanger, Complete With	\$101	1986	19.5	\$1,970	64	0	2040	54.0	\$1.87	34.5	\$64.53
322.4872	Piping	\$828,899	1976	29.5	\$24,452,521	64	0	2040	64.0	\$12,951.55	34.5	\$446,828.37
322.4872	Piping	\$3,292	1982	23.5	\$77,362	64	0	2040	58.0	\$56.76	34.5	\$1,958.17
322.4872	Piping	\$1,444,186	1983	22.5	\$32,494,185	64	0	2040	57.0	\$25,336.60	34.5	\$874,112.58
322.4872	Piping	\$770	1986	19.5	\$15,015	64	0	2040	54.0	\$14.26	34.5	\$491.94
322.4874	Pump Complete	\$109,139	1976	29.5	\$3,219,601	20	0	2016	40.0	\$2,728.48	10.5	\$28,648.99
322.4874	Pump Complete	\$581	1982	23.5	\$13,654	20	0	2022	40.0	\$14.53	16.5	\$239.66
322.4874	Pump Complete	\$33,339	1983	22.5	\$750,128	20	0	2023	40.0	\$833.48	17.5	\$14,585.81
322.4874	Pump Complete	\$136	1986	19.5	\$2,652	20	0	2006	20.0	\$6.80	0.5	\$3.40
322.4882	Air Blower And Motor	\$20,206	1976	29.5	\$596,077	64	0	2040	64.0	\$315.72	34.5	\$10,892.30
322.4882	Air Blower And Motor	\$108	1982	23.5	\$2,538	64	0	2040	58.0	\$1.86	34.5	\$64.24
322.4882	Air Blower And Motor	\$25	1986	19.5	\$488	64	0	2040	54.0	\$0.46	34.5	\$15.97
322.4883	Tank	\$285,746	1976	29.5	\$8,429,507	64	0	2040	64.0	\$4,464.78	34.5	\$154,034.95
322.4883	Tank	\$1,535	1982	23.5	\$36,073	64	0	2040	58.0	\$26.47	34.5	\$913.06
322.4883	Tank	\$1,775,346	1983	22.5	\$39,945,285	64	0	2040	57.0	\$31,146.42	34.5	\$1,074,551.53
322.4883	Tank	\$359	1986	19.5	\$7,001	64	0	2040	54.0	\$6.65	34.5	\$229.36
322.4883	Tank	\$405	1987	18.5	\$7,493	64	0	2040	53.0	\$7.64	34.5	\$263.63
322.4883	Tank	\$55,982	1994	11.5	\$643,793	64	0	2040	46.0	\$1,217.00	34.5	\$41,986.50
322.4883	Tank	\$55,869	1996	9.5	\$530,756	64	0	2040	44.0	\$1,269.75	34.5	\$43,806.38
322.4886	Deaerator/Degasifier	\$88,775	1976	29.5	\$2,618,863	20	0	2016	40.0	\$2,219.38	10.5	\$23,303.44
322.4886	Deaerator/Degasifier	\$419	1982	23.5	\$9,847	20	0	2022	40.0	\$10.48	16.5	\$172.84
322.4886	Deaerator/Degasifier	\$770,804	1983	22.5	\$17,343,090	20	0	2023	40.0	\$19,270.10	17.5	\$337,226.75
322.4886	Deaerator/Degasifier	\$98	1986	19.5	\$1,911	20	0	2006	20.0	\$4.90	0.5	\$2.45
322.440 - SAFETY ASSESSMENT SYSTEM		\$17,834,097		18.5	\$330,689,771				24.0	\$743,087.38	5.5	\$4,055,358.60
322.4904	Control/Instrumentation System	\$4,237,788	1986	19.5	\$82,636,866	12	0	2010	24.0	\$176,574.50	4.5	\$794,585.25
322.4904	Control/Instrumentation System	\$12,437,469	1987	18.5	\$230,093,177	12	0	2011	24.0	\$518,227.88	5.5	\$2,850,253.31
322.4904	Control/Instrumentation System	\$1,686	1988	17.5	\$29,505	12	0	2012	24.0	\$70.25	6.5	\$456.62
322.4904	Control/Instrumentation System	\$1,151,489	1990	15.5	\$17,848,080	12	0	2014	24.0	\$47,978.71	8.5	\$407,819.02
322.4904	Control/Instrumentation System	\$5,665	1991	14.5	\$82,143	12	0	2015	24.0	\$236.04	9.5	\$2,242.40
322.447 - COMPONENT/CLOSED COOLING WATER SYS		\$0		0.0	\$0				0.0	\$0.00	0.0	\$0.00

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
322.5071	Drive, Electric Motor Complete	\$0	2003	0.0	\$0	64	0	2040	34.5	\$0.00	34.5	\$0.00
	322.449 - REACTOR CRANE/LIFTING EQUIPMENT	\$9,167		18.5	\$169,590				20.0	\$458.35	1.5	\$687.53
322.5131	Drive, Electric Motor Complete	\$9,167	1987	18.5	\$169,590	10	0	2007	20.0	\$458.35	1.5	\$687.53
	322.451 - HYDROGEN SUPPLY SYSTEM (PRIMARY)	\$286,650		23.3	\$6,665,690				55.6	\$5,155.50	32.3	\$166,510.14
322.5195	Piping	\$24,688	1976	29.5	\$728,296	64	0	2040	64.0	\$385.75	34.5	\$13,308.38
322.5195	Piping	\$115	1982	23.5	\$2,703	64	0	2040	58.0	\$1.98	34.5	\$68.41
322.5195	Piping	\$252,245	1983	22.5	\$5,675,513	64	0	2040	57.0	\$4,425.35	34.5	\$152,674.61
322.5195	Piping	\$27	1986	19.5	\$527	64	0	2040	54.0	\$0.50	34.5	\$17.25
322.5198	Control/Instrumentation System	\$6,172	1976	29.5	\$182,074	5	0	2006	30.0	\$205.73	0.5	\$102.87
322.5198	Control/Instrumentation System	\$29	1982	23.5	\$682	5	0	2007	25.0	\$1.16	1.5	\$1.74
322.5198	Control/Instrumentation System	\$3,367	1983	22.5	\$75,758	5	0	2008	25.0	\$134.68	2.5	\$336.70
322.5198	Control/Instrumentation System	\$7	1986	19.5	\$137	5	0	2006	20.0	\$0.35	0.5	\$0.18
	322.453 - LOOSE PARTS MONITORING SYSTEM	\$72,479		21.5	\$1,558,299				40.0	\$1,811.98	18.5	\$33,521.54
322.5237	Control/Instrumentation System	\$72,479	1984	21.5	\$1,558,299	20	0	2024	40.0	\$1,811.98	18.5	\$33,521.54
	322.454 - AREA & PROCESS RADIATION MONITORING SYS	\$343,366		23.1	\$7,946,609				31.2	\$11,014.67	9.0	\$99,111.45
322.5257	Control/Instrumentation System	\$33,364	1977	28.5	\$950,874	20	0	2017	40.0	\$834.10	11.5	\$9,592.15
322.5257	Control/Instrumentation System	\$78,934	1989	16.5	\$1,302,411	20	0	2009	20.0	\$3,946.70	3.5	\$13,813.45
322.5262	Air Monitor	\$127,445	1984	21.5	\$2,740,068	20	0	2024	40.0	\$3,186.13	18.5	\$58,943.31
322.5265	Water Monitor	\$103,623	1977	28.5	\$2,953,256	17	0	2011	34.0	\$3,047.74	5.5	\$16,762.54
	322.456 - PRIMARY SAMPLING SYSTEM	\$272,020		9.5	\$2,584,190				10.0	\$27,202.00	0.5	\$13,601.00
322.5306	Control/Instrumentation System	\$272,020	1996	9.5	\$2,584,190	10	0	2006	10.0	\$27,202.00	0.5	\$13,601.00
	322.458 - CHARGING & LETDOWN SYSTEM	\$40,754		24.2	\$988,029				58.6	\$695.51	34.5	\$23,994.82
322.5354	Drive, Electric Motor Complete	\$10,152	1976	29.5	\$299,484	64	0	2040	64.0	\$158.63	34.5	\$5,472.56
322.5354	Drive, Electric Motor Complete	\$30,602	1983	22.5	\$888,545	64	0	2040	57.0	\$536.88	34.5	\$18,522.26
	322.459 - BORIC ACID SUPPLY SYSTEM	\$10,045		18.0	\$180,323				20.0	\$502.25	2.0	\$1,028.87
322.5395	Drive, Electric Motor Complete	\$7,290	1987	18.5	\$134,865	10	0	2007	20.0	\$364.50	1.5	\$546.75
322.5395	Drive, Electric Motor Complete	\$2,755	1989	16.5	\$45,458	10	0	2009	20.0	\$137.75	3.5	\$482.12
	322.6 - ENGINEERED SAFETY FEATURES	\$492,958		21.2	\$10,471,985				31.2	\$15,787.65	10.2	\$161,528.46

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
322.652 - CONTAINMENT SPRAY SYSTEM		\$163,419		17.3	\$2,829,044				27.0	\$6,052.55	9.7	\$58,639.61
322.7444	Drive, Electric Motor Complete	\$66,315	1987	18.5	\$1,226,828	27	0	2014	27.0	\$2,456.11	8.5	\$20,876.94
322.7444	Drive, Electric Motor Complete	\$97,104	1989	16.5	\$1,602,216	27	0	2016	27.0	\$3,596.44	10.5	\$37,762.67
322.653 - HIGH PRESSURE SAFETY INJECTION SYSTEM		\$237,609		22.9	\$5,438,918				35.6	\$6,670.77	12.7	\$84,426.25
322.7475	Drive, Electric Motor Complete	\$13,245	1976	29.5	\$390,728	30	0	2006	30.0	\$441.50	0.5	\$220.75
322.7475	Drive, Electric Motor Complete	\$74,420	1983	22.5	\$1,674,450	30	0	2013	30.0	\$2,480.67	7.5	\$18,805.00
322.7481	Pump Complete	\$149,944	1983	22.5	\$3,373,740	20	0	2023	40.0	\$3,748.60	17.5	\$65,600.50
322.654 - LOW PRESSURE SAFETY INJECTION SYSTEM		\$91,930		24.0	\$2,204,023				30.0	\$3,064.33	6.0	\$18,462.60
322.7509	Drive, Electric Motor Complete	\$19,371	1976	29.5	\$571,445	30	0	2006	30.0	\$645.70	0.5	\$322.85
322.7509	Drive, Electric Motor Complete	\$72,559	1983	22.5	\$1,632,578	30	0	2013	30.0	\$2,418.63	7.5	\$18,139.75
322.7 - WASTE MANAGEMENT SYSTEMS		\$1,578,209		26.8	\$42,289,144				61.3	\$19,407.41	45.1	\$875,279.70
322.751 - DRUMMING STATION		\$671,291		23.8	\$15,947,718				54.6	\$12,286.77	30.9	\$379,369.57
322.8943	Control/Instrumentation System	\$1,036	1976	29.5	\$30,562	30	0	2006	30.0	\$34.53	0.5	\$17.27
322.8943	Control/Instrumentation System	\$6	1982	23.5	\$141	30	0	2012	30.0	\$0.20	6.5	\$1.30
322.8943	Control/Instrumentation System	\$1	1986	19.5	\$20	30	0	2016	30.0	\$0.03	10.5	\$0.35
322.8945	Hoist	\$38,078	1976	29.5	\$1,123,301	10	0	2006	30.0	\$1,269.27	0.5	\$634.63
322.8945	Hoist	\$142	1982	23.5	\$3,337	10	0	2012	30.0	\$4.73	6.5	\$30.77
322.8945	Hoist	\$33	1986	19.5	\$644	10	0	2006	20.0	\$1.65	0.5	\$0.83
322.8947	Compactor	\$20,885	1976	29.5	\$616,108	64	0	2040	64.0	\$326.33	34.5	\$11,258.32
322.8947	Compactor	\$94	1982	23.5	\$2,209	64	0	2040	58.0	\$1.62	34.5	\$55.91
322.8947	Compactor	\$75,975	1983	22.5	\$1,709,438	64	0	2040	57.0	\$1,332.89	34.5	\$45,984.87
322.8947	Compactor	\$22	1986	19.5	\$429	64	0	2040	54.0	\$0.41	34.5	\$14.06
322.8948	Shredder	\$15,329	1987	18.5	\$283,587	64	0	2040	53.0	\$289.23	34.5	\$9,978.31
322.8949	Filter Transfer Cask	\$188,415	1976	29.5	\$5,558,243	64	0	2040	64.0	\$2,943.98	34.5	\$101,567.46
322.8949	Filter Transfer Cask	\$703	1982	23.5	\$16,521	64	0	2040	58.0	\$12.12	34.5	\$418.16
322.8949	Filter Transfer Cask	\$78,512	1984	21.5	\$1,688,008	64	0	2040	56.0	\$1,402.00	34.5	\$48,369.00
322.8949	Filter Transfer Cask	\$252,060	1986	19.5	\$4,915,170	64	0	2040	54.0	\$4,667.78	34.5	\$161,038.33
322.752 - AERATED WASTE STORAGE SYSTEM		\$868,819		28.5	\$24,761,343				56.3	\$15,418.29	27.8	\$429,397.83
322.8961	Control/Instrumentation System	\$33,579	1977	28.5	\$957,002	22	0	2021	44.0	\$763.16	15.5	\$11,828.97
322.8963	Foundation	\$18,271	1977	28.5	\$520,724	64	0	2040	63.0	\$290.02	34.5	\$10,005.55
322.8966	Piping, Run 4 Inches Or Larger	\$691,848	1977	28.5	\$19,717,668	58	0	2035	58.0	\$11,928.41	29.5	\$351,888.21
322.8967	Pump Complete	\$25,810	1977	28.5	\$735,585	10	0	2007	30.0	\$860.33	1.5	\$1,290.50

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
322.8969	Tank	\$99,311	1977	28.5	\$2,830,364	64	0	2040	63.0	\$1,576.37	34.5	\$54,384.60
	322.753 - WASTE GAS DISPOSAL SYSTEM	\$1,500		24.5	\$36,750				30.0	\$50.00	5.5	\$275.00
322.9003	Control/Instrumentation System	\$1,500	1981	24.5	\$36,750	30	0	2011	30.0	\$50.00	5.5	\$275.00
	322.756 - VOLUME REDUCTION SYSTEM	\$109,529		18.4	\$2,017,378				52.9	\$2,070.92	34.5	\$71,446.59
322.9094	Fill/Dewater Head For Resi	\$60,380	1986	19.5	\$1,177,410	64	0	2040	54.0	\$1,118.15	34.5	\$38,576.11
322.9105	Portable Process Shield (L	\$29,009	1988	17.5	\$507,658	64	0	2040	52.0	\$557.87	34.5	\$19,246.36
322.9105	Portable Process Shield (L	\$20,140	1989	16.5	\$332,310	64	0	2040	51.0	\$394.90	34.5	\$13,624.12
	322.757 - NUCLEAR LAUNDRY EQUIPMENT	-\$72,930		6.5	-\$474,045				7.0	-\$10,418.57	0.5	-\$5,209.29
322.9119	Nuclear Laundry Equipmt	-\$72,930	1999	6.5	-\$474,045	7	0	2006	7.0	-\$10,418.57	0.5	-\$5,209.29
	323 - TURBOGENERATOR UNITS	\$18,687,307		22.4	\$418,208,962				26.0	\$717,765.12	4.7	\$3,381,362.60
	323.0 - SETTLEMENTS & CONTRIBUTIONS	-\$2,479,394		14.6	-\$36,095,565				50.2	-\$49,431.96	34.5	-\$1,705,402.90
	323.000 - SETTLEMENTS & CONTRIBUTIONS	-\$2,479,394		14.6	-\$36,095,565				50.2	-\$49,431.96	34.5	-\$1,705,402.90
323.0000	Non-Unitized	\$10,098	1981	24.5	\$247,401	64	0	2040	59.0	\$171.15	34.5	\$5,904.76
323.0000	Non-Unitized	-\$348,311	1992	13.5	-\$4,702,199	64	0	2040	48.0	-\$7,256.48	34.5	-\$250,348.53
323.0000	Non-Unitized	\$63,998	1993	12.5	\$799,975	64	0	2040	47.0	\$1,361.66	34.5	\$46,977.26
323.0000	Non-Unitized	-\$16	1995	10.5	-\$168	64	0	2040	45.0	-\$0.36	34.5	-\$12.27
323.0000	Non-Unitized	\$686,432	2004	1.5	\$1,029,648	64	0	2040	36.0	\$19,067.56	34.5	\$657,830.67
323.001	Co-Owner Pmt OUC	-\$2,315	1982	23.5	-\$54,403	64	0	2040	58.0	-\$39.91	34.5	-\$1,377.03
323.001	Co-Owner Pmt OUC	-\$283	1984	21.5	-\$6,085	64	0	2040	56.0	-\$5.05	34.5	-\$174.35
323.001	Co-Owner Pmt OUC	-\$9,339	1985	20.5	-\$191,450	64	0	2040	55.0	-\$169.80	34.5	-\$5,858.10
323.001	Co-Owner Pmt OUC	-\$783	1986	19.5	-\$15,269	64	0	2040	54.0	-\$14.50	34.5	-\$500.25
323.001	Co-Owner Pmt OUC	-\$4,177	1991	14.5	-\$60,567	64	0	2040	49.0	-\$85.24	34.5	-\$2,940.95
323.001	Co-Owner Pmt OUC	-\$1,164,303	1994	11.5	-\$13,389,485	64	0	2040	46.0	-\$25,310.93	34.5	-\$873,227.25
323.001	Co-Owner Pmt OUC	-\$406	1996	9.5	-\$3,857	64	0	2040	44.0	-\$9.23	34.5	-\$318.34
323.001	Co-Owner Pmt OUC	-\$522	1997	8.5	-\$4,437	64	0	2040	43.0	-\$12.14	34.5	-\$418.81
323.002	Fla Mun Power Agency	-\$3,348	1982	23.5	-\$78,678	64	0	2040	58.0	-\$57.72	34.5	-\$1,991.48
323.002	Fla Mun Power Agency	-\$409	1984	21.5	-\$8,794	64	0	2040	56.0	-\$7.30	34.5	-\$251.97
323.002	Fla Mun Power Agency	-\$1,977	1985	20.5	-\$40,529	64	0	2040	55.0	-\$35.95	34.5	-\$1,240.12
323.002	Fla Mun Power Agency	-\$1,132	1986	19.5	-\$22,074	64	0	2040	54.0	-\$20.96	34.5	-\$723.22
323.002	Fla Mun Power Agency	-\$6,040	1991	14.5	-\$87,580	64	0	2040	49.0	-\$123.27	34.5	-\$4,252.65
323.002	Fla Mun Power Agency	-\$1,695,219	1994	11.5	-\$19,495,019	64	0	2040	46.0	-\$36,852.59	34.5	-\$1,271,414.25

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
323.002	Fla Mun Power Agency	-\$587	1986	9.5	-\$5,577	64	0	2040	44.0	-\$13.34	34.5	-\$460.26
323.002	Fla Mun Power Agency	-\$755	1997	8.5	-\$6,418	64	0	2040	43.0	-\$17.56	34.5	-\$605.76
323.2 - TURBINE GENERATOR SYSTEMS		\$17,805,414		21.8	\$387,287,889				28.1	\$633,662.67	6.8	\$4,320,024.00
-		-	-	-	-	-	-	-	-	-	-	-
323.271 - STEAM TURBINE		\$17,805,414		21.8	\$387,287,889				28.1	\$633,662.67	6.8	\$4,320,024.00
-		-	-	-	-	-	-	-	-	-	-	-
323.1548	Turbine Control System	\$104,792	1987	18.5	\$1,938,652	17	0	2021	34.0	\$3,082.12	15.5	\$47,772.82
323.1548	Turbine Control System	\$993,443	1996	9.5	\$9,437,709	17	0	2013	17.0	\$58,437.82	7.5	\$438,283.68
323.1556	Low Pressure Shaft/Wheel	\$14,878,767	1983	22.5	\$334,772,258	30	0	2013	30.0	\$495,958.90	7.5	\$3,719,691.75
323.1559	LP Blading	\$1,828,412	1983	22.5	\$41,139,270	12	0	2007	24.0	\$76,183.83	1.5	\$114,275.75
323.3 - CONDENSING SYSTEMS		\$2,200,791		22.4	\$49,251,939				26.0	\$84,703.54	3.6	\$305,706.45
-		-	-	-	-	-	-	-	-	-	-	-
323.370 - SCREEN WASH SYSTEM		\$5,003		13.5	\$67,541				20.0	\$250.15	6.5	\$1,625.98
-		-	-	-	-	-	-	-	-	-	-	-
323.4164	Drive, Electric Motor Complete	\$5,003	1992	13.5	\$67,541	20	0	2012	20.0	\$250.15	6.5	\$1,625.98
323.373 - CONDENSER/HEAT EXCH. TUBE CLEANING SYS.		\$2,195,788		22.4	\$49,184,398				26.0	\$84,453.39	3.6	\$304,080.47
-		-	-	-	-	-	-	-	-	-	-	-
323.3602	Cond/Heat Exch Tube Cln Equipt	\$2,170,655	1983	22.5	\$48,839,738	26	0	2009	26.0	\$83,486.73	3.5	\$292,203.56
323.3602	Cond/Heat Exch Tube Cln Equipt	\$1,567	1986	19.5	\$30,557	26	0	2012	26.0	\$60.27	6.5	\$391.75
323.3602	Cond/Heat Exch Tube Cln Equipt	\$126	1987	18.5	\$2,331	26	0	2013	26.0	\$4.85	7.5	\$36.35
323.3602	Cond/Heat Exch Tube Cln Equipt	\$9,899	1987	18.5	\$183,132	26	0	2013	26.0	\$380.73	7.5	\$2,855.48
323.3602	Cond/Heat Exch Tube Cln Equipt	\$13,541	1996	9.5	\$128,640	26	0	2022	26.0	\$520.81	16.5	\$8,593.33
323.4 - TURBINE GENERATOR AUXILIARIES		\$1,160,496		15.3	\$17,764,699				23.8	\$48,830.87	9.4	\$461,035.05
-		-	-	-	-	-	-	-	-	-	-	-
323.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP		\$9,286		21.5	\$199,649				56.0	\$165.82	34.5	\$5,720.84
-		-	-	-	-	-	-	-	-	-	-	-
323.5542	Gen./Exciter Shlfr.Assem.	\$9,286	1984	21.5	\$199,649	64	0	2040	56.0	\$165.82	34.5	\$5,720.84
323.467 - EXCITER		\$862,108		13.5	\$11,638,459				20.0	\$43,105.40	6.5	\$280,185.11
-		-	-	-	-	-	-	-	-	-	-	-
323.5556	Enclosure	\$70,000	1992	13.5	\$945,000	20	0	2012	20.0	\$3,500.00	6.5	\$22,750.00
323.5567	Stator (Main Exciter)	\$619,687	1992	13.5	\$8,365,775	20	0	2012	20.0	\$30,984.35	6.5	\$201,398.28
323.5568	Stator (Pilot Exciter)	\$133,292	1992	13.5	\$1,799,442	20	0	2012	20.0	\$6,664.60	6.5	\$43,319.90
323.5569	Rotor (Main Exciter)	\$39,129	1992	13.5	\$528,242	20	0	2012	20.0	\$1,956.45	6.5	\$12,716.93

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
=	=	=	=	=	=	=	=	=	=	=	=	=
	323.473 - TURBINE LUBE OIL SYSTEM	\$289,102		20.5	\$5,928,591				52.0	\$5,559.65	31.5	\$175,129.10
.	.	.	.	.	.	.	.	.	.	.	.	.
323.5726	Piping	\$289,102	1985	20.5	\$5,928,591	52	0	2037	52.0	\$5,559.65	31.5	\$175,129.10
=	=	=	=	=	=	=	=	=	=	=	=	=
	<u>324 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$29,607,827</u>		<u>20.2</u>	<u>\$597,036,712</u>				<u>47.8</u>	<u>\$619,832.65</u>	<u>28.1</u>	<u>\$17,420,161.15</u>
=	=	=	=	=	=	=	=	=	=	=	=	=
	<u>324.0 - SETTLEMENTS & CONTRIBUTIONS</u>	<u>-\$926,574</u>		<u>18.2</u>	<u>-\$16,899,144</u>				<u>52.3</u>	<u>-\$17,727.30</u>	<u>34.5</u>	<u>-\$611,591.85</u>
.	.	.	.	.	.	.	.	.	.	.	.	.
	<u>324.000 - SETTLEMENTS & CONTRIBUTIONS</u>	<u>-\$926,574</u>		<u>18.2</u>	<u>-\$16,899,144</u>				<u>52.3</u>	<u>-\$17,727.30</u>	<u>34.5</u>	<u>-\$611,591.85</u>
.	.	.	.	.	.	.	.	.	.	.	.	.
324.0000	Non-Unitized	\$1,512	1981	24.5	\$37,044	64	0	2040	59.0	\$25.63	34.5	\$884.14
324.0000	Non-Unitized	-\$706	1983	22.5	-\$15,885	64	0	2040	57.0	-\$12.39	34.5	-\$427.32
324.0000	Non-Unitized	-\$3,335	1992	13.5	-\$45,023	64	0	2040	48.0	-\$69.48	34.5	-\$2,397.03
324.0000	Non-Unitized	-\$9,679	1993	12.5	-\$120,988	64	0	2040	47.0	-\$205.94	34.5	-\$7,104.80
324.0000	Non-Unitized	-\$38	1995	10.5	-\$399	64	0	2040	45.0	-\$0.84	34.5	-\$29.13
324.0000	Non-Unitized	\$0	2002	0.0	\$0	64	0	2040	34.5	\$0.00	34.5	\$0.00
324.0000	Non-Unitized	-\$18,072	2004	1.5	-\$27,108	64	0	2040	36.0	-\$502.00	34.5	-\$17,319.00
324.001	Co-Owner Pmt OUC	-\$37,259	1977	28.5	-\$1,061,882	64	0	2040	63.0	-\$591.41	34.5	-\$20,403.74
324.001	Co-Owner Pmt OUC	-\$1,364	1979	26.5	-\$36,146	64	0	2040	61.0	-\$22.36	34.5	-\$771.44
324.001	Co-Owner Pmt OUC	-\$313	1980	25.5	-\$7,982	64	0	2040	60.0	-\$5.22	34.5	-\$179.98
324.001	Co-Owner Pmt OUC	-\$239	1982	23.5	-\$5,617	64	0	2040	58.0	-\$4.12	34.5	-\$142.16
324.001	Co-Owner Pmt OUC	-\$22,242	1984	21.5	-\$478,203	64	0	2040	56.0	-\$397.18	34.5	-\$13,702.66
324.001	Co-Owner Pmt OUC	-\$178,644	1986	19.5	-\$3,483,558	64	0	2040	54.0	-\$3,308.22	34.5	-\$114,133.67
324.001	Co-Owner Pmt OUC	-\$5,900	1987	18.5	-\$109,150	64	0	2040	53.0	-\$111.32	34.5	-\$3,840.57
324.001	Co-Owner Pmt OUC	-\$1,964	1988	17.5	-\$34,370	64	0	2040	52.0	-\$37.77	34.5	-\$1,303.04
324.001	Co-Owner Pmt OUC	-\$7,954	1989	16.5	-\$131,241	64	0	2040	51.0	-\$155.96	34.5	-\$5,380.65
324.001	Co-Owner Pmt OUC	-\$23,483	1990	15.5	-\$363,987	64	0	2040	50.0	-\$469.66	34.5	-\$16,203.27
324.001	Co-Owner Pmt OUC	-\$1,524	1991	14.5	-\$22,098	64	0	2040	49.0	-\$31.10	34.5	-\$1,073.02
324.001	Co-Owner Pmt OUC	-\$66,494	1992	13.5	-\$897,669	64	0	2040	48.0	-\$1,385.29	34.5	-\$47,792.56
324.001	Co-Owner Pmt OUC	-\$13,701	1993	12.5	-\$171,263	64	0	2040	47.0	-\$291.51	34.5	-\$10,057.12
324.001	Co-Owner Pmt OUC	-\$1,796	1997	8.5	-\$15,266	64	0	2040	43.0	-\$41.77	34.5	-\$1,440.98
324.002	Fla Mun Power Agency	-\$47,232	1977	28.5	-\$1,346,112	64	0	2040	63.0	-\$749.71	34.5	-\$25,865.14
324.002	Fla Mun Power Agency	-\$1,718	1979	26.5	-\$45,527	64	0	2040	61.0	-\$28.16	34.5	-\$971.66
324.002	Fla Mun Power Agency	-\$452	1980	25.5	-\$11,526	64	0	2040	60.0	-\$7.53	34.5	-\$259.90
324.002	Fla Mun Power Agency	-\$346	1982	23.5	-\$8,131	64	0	2040	58.0	-\$5.97	34.5	-\$205.81
324.002	Fla Mun Power Agency	-\$32,164	1984	21.5	-\$691,526	64	0	2040	56.0	-\$674.36	34.5	-\$19,815.32
324.002	Fla Mun Power Agency	-\$707	1985	20.5	-\$14,494	64	0	2040	55.0	-\$12.85	34.5	-\$443.48
324.002	Fla Mun Power Agency	-\$258,366	1986	19.5	-\$5,038,137	64	0	2040	54.0	-\$4,784.56	34.5	-\$165,067.17
324.002	Fla Mun Power Agency	-\$8,531	1987	18.5	-\$157,824	64	0	2040	53.0	-\$160.96	34.5	-\$5,553.20
324.002	Fla Mun Power Agency	-\$2,840	1988	17.5	-\$49,700	64	0	2040	52.0	-\$54.62	34.5	-\$1,884.23
324.002	Fla Mun Power Agency	-\$11,502	1989	16.5	-\$189,783	64	0	2040	51.0	-\$225.53	34.5	-\$7,780.76

SCHEDULE V

Capital Recovery Date = 2040

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Common
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
324.002	Fla Mun Power Agency	-\$48,828	1990	15.5	-\$756,834	64	0	2040	50.0	-\$976.56	34.5	-\$33,691.32
324.002	Fla Mun Power Agency	-\$2,199	1991	14.5	-\$31,888	64	0	2040	49.0	-\$44.88	34.5	-\$1,548.28
324.002	Fla Mun Power Agency	-\$96,085	1992	13.5	-\$1,297,148	64	0	2040	48.0	-\$2,001.77	34.5	-\$69,061.09
324.002	Fla Mun Power Agency	-\$19,812	1993	12.5	-\$247,650	64	0	2040	47.0	-\$421.53	34.5	-\$14,542.85
324.002	Fla Mun Power Agency	-\$2,597	1997	8.5	-\$22,075	64	0	2040	43.0	-\$60.40	34.5	-\$2,083.64
	324.2 - AUXILIARY POWER SYSTEMS	\$3,592,536		19.0	\$68,168,580				27.7	\$129,925.56	8.8	\$1,139,289.45
	324.281 - 125 VOLT DC DISTRIBUTION SYSTEM	\$76,089		26.7	\$2,030,637				52.5	\$1,448.53	27.2	\$39,402.27
324.1601	Cable: Power	\$52,515	1977	28.5	\$1,496,678	64	0	2040	63.0	\$833.57	34.5	\$28,758.21
324.1602	Load Center, Incl. Bus, Sw	\$9,784	1977	28.5	\$278,844	64	0	2040	63.0	\$155.30	34.5	\$5,357.90
324.1608	Circuit Breaker Rated 600 Amp	\$6,088	1987	18.5	\$112,628	30	0	2017	30.0	\$202.93	11.5	\$2,333.73
324.1608	Circuit Breaker Rated 600 Amp	\$7,702	1987	18.5	\$142,487	30	0	2017	30.0	\$256.73	11.5	\$2,952.43
	324.282 - EMERGENCY(BLACK START)DIESEL ENGINE	\$96,374		18.5	\$1,782,919				44.0	\$2,190.32	25.5	\$55,853.11
324.1613	Engine	\$96,374	1987	18.5	\$1,782,919	44	0	2031	44.0	\$2,190.32	25.5	\$55,853.11
	324.285 - EMERGENCY DIESEL FUEL SYSTEM	\$488,101		15.5	\$7,565,566				50.0	\$9,762.02	34.5	\$336,789.69
324.1683	Piping	\$488,101	1990	15.5	\$7,565,566	55	0	2040	50.0	\$9,762.02	34.5	\$336,789.69
	324.287 - AUXILIARY/STATION SERVICE TRANSFORMER	\$31,855		22.5	\$716,738				30.0	\$1,061.83	7.5	\$7,963.75
324.1730	Transformer	\$31,855	1983	22.5	\$716,738	30	0	2013	30.0	\$1,061.83	7.5	\$7,963.75
	324.289 - VITAL AC DISTRIBUTION SYSTEM	\$10,515		25.5	\$268,133				30.0	\$350.50	4.5	\$1,577.25
324.1762	Vital AC Distribution Equipt	\$10,515	1980	25.5	\$268,133	30	0	2010	30.0	\$350.50	4.5	\$1,577.25
	324.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	\$1,399,608		19.8	\$27,776,996				29.5	\$47,385.36	10.2	\$481,690.79
324.1780	Instrument AC Distribution Equipt	\$145,636	1977	28.5	\$4,150,626	28	0	2033	56.0	\$2,800.64	27.5	\$71,517.68
324.1780	Instrument AC Distribution Equipt	\$427,887	1986	19.5	\$8,343,797	28	0	2014	28.0	\$15,281.68	8.5	\$129,894.27
324.1780	Instrument AC Distribution Equipt	\$826,085	1987	18.5	\$15,282,573	28	0	2015	28.0	\$29,503.04	9.5	\$280,278.84
	324.291 - STATION BATTERY SYSTEM	\$1,489,994		18.8	\$28,027,591				22.0	\$67,727.00	3.2	\$216,012.59
324.1796	Station Battery Equipment	\$462,702	1986	19.5	\$9,022,689	11	0	2008	22.0	\$21,031.91	2.5	\$52,579.77
324.1796	Station Battery Equipment	\$1,027,292	1987	18.5	\$19,004,902	11	0	2009	22.0	\$46,695.09	3.5	\$163,432.82

SCHEDULE V

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Florida Power and Light Company
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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
	324.3 - CONDUCTORS, CONDUITS & INSULATORS	\$15,814,153		21.6	\$341,480,534				55.6	\$284,325.80	34.5	\$9,809,240.80
	324.381 - STATION GROUNDING SYSTEM	\$7,236,512		24.0	\$173,439,007				57.9	\$124,974.08	34.5	\$4,311,805.29
324.3775	Grounding Grid	\$2,231,150	1976	29.5	\$65,818,925	64	0	2040	64.0	\$34,861.72	34.5	\$1,202,729.30
324.3775	Grounding Grid	\$99,291	1977	28.5	\$2,829,794	64	0	2040	63.0	\$1,576.05	34.5	\$54,373.64
324.3775	Grounding Grid	\$7,867	1982	23.5	\$184,875	64	0	2040	58.0	\$135.64	34.5	\$4,679.51
324.3775	Grounding Grid	\$4,385,277	1983	22.5	\$98,668,733	64	0	2040	57.0	\$76,934.68	34.5	\$2,654,246.61
324.3775	Grounding Grid	\$169,326	1984	21.5	\$3,640,509	64	0	2040	56.0	\$3,023.68	34.5	\$104,316.91
324.3775	Grounding Grid	\$1,840	1986	19.5	\$35,880	64	0	2040	54.0	\$34.07	34.5	\$1,175.56
324.3775	Grounding Grid	\$10,865	1987	18.5	\$201,003	64	0	2040	53.0	\$205.00	34.5	\$7,072.50
324.3775	Grounding Grid	\$100,128	1993	12.5	\$1,251,600	64	0	2040	47.0	\$2,130.38	34.5	\$73,498.21
324.3777	381.3777 : CATHODIC PROTECTION	\$230,768	2002	3.5	\$807,688	64	0	2040	38.0	\$6,072.84	34.5	\$209,513.05
	324.382 - CONDUIT & RACEWAY SYSTEM	\$8,577,641		19.6	\$168,041,527				53.8	\$159,351.74	34.5	\$5,497,635.51
324.3784	Conduit All	\$463,117	1977	28.5	\$13,198,835	64	0	2040	63.0	\$7,351.06	34.5	\$253,611.69
324.3784	Conduit All	\$1,354,450	1984	21.5	\$29,120,675	64	0	2040	56.0	\$24,186.61	34.5	\$834,437.95
324.3784	Conduit All	\$1,520,958	1986	19.5	\$29,658,681	64	0	2040	54.0	\$28,165.89	34.5	\$971,723.17
324.3784	Conduit All	\$178,222	1987	18.5	\$3,297,107	64	0	2040	53.0	\$3,362.68	34.5	\$116,012.43
324.3784	Conduit All	\$10,616	1988	17.5	\$185,780	64	0	2040	52.0	\$204.15	34.5	\$7,043.31
324.3784	Conduit All	\$2,810	1989	16.5	\$46,365	64	0	2040	51.0	\$55.10	34.5	\$1,900.88
324.3784	Conduit All	\$286,232	1990	15.5	\$4,436,596	64	0	2040	50.0	\$5,724.64	34.5	\$197,500.08
324.3784	Conduit All	\$41,697	1991	14.5	\$604,607	64	0	2040	49.0	\$850.96	34.5	\$29,358.09
324.3784	Conduit All	\$655,408	1992	13.5	\$8,848,008	64	0	2040	48.0	\$13,654.33	34.5	\$471,074.50
324.3786	Cable Tray	\$128,574	1977	28.5	\$3,664,359	64	0	2040	63.0	\$2,040.86	34.5	\$70,409.57
324.3786	Cable Tray	\$141,824	1984	21.5	\$3,049,216	64	0	2040	56.0	\$2,532.57	34.5	\$87,373.71
324.3786	Cable Tray	\$767,933	1986	19.5	\$14,974,694	64	0	2040	54.0	\$14,220.98	34.5	\$490,623.86
324.3786	Cable Tray	\$2,121,886	1987	18.5	\$39,254,891	64	0	2040	53.0	\$40,035.58	34.5	\$1,381,227.68
324.3787	Duct Bank, All	\$275,971	1977	28.5	\$7,665,174	64	0	2040	63.0	\$4,380.49	34.5	\$151,126.98
324.3787	Duct Bank, All	\$125,398	1984	21.5	\$2,696,057	64	0	2040	56.0	\$2,239.25	34.5	\$77,254.13
324.3787	Duct Bank, All	\$2,331	1986	19.5	\$45,455	64	0	2040	54.0	\$43.17	34.5	\$1,489.25
324.3787	Duct Bank, All	\$131,632	1987	18.5	\$2,435,192	64	0	2040	53.0	\$2,483.62	34.5	\$85,684.98
324.3787	Duct Bank, All	\$17,520	1990	15.5	\$271,560	64	0	2040	50.0	\$350.40	34.5	\$12,088.80
324.3787	Duct Bank, All	\$351,062	1993	12.5	\$4,388,275	64	0	2040	47.0	\$7,469.40	34.5	\$257,694.45
	324.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	\$80,172		13.5	\$1,082,322				36.0	\$2,227.00	22.5	\$50,107.50
	324.481 - CONTROL BOARDS	\$80,172		13.5	\$1,082,322				36.0	\$2,227.00	22.5	\$50,107.50
324.5815	Main (Btg/Rtg) Control Boa	\$80,172	1992	13.5	\$1,082,322	36	0	2028	36.0	\$2,227.00	22.5	\$50,107.50

SCHEDULE V

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
324.5 - SWITCHGEARS & MOTOR CONTROL CENTERS		\$10,697,288		18.3	\$195,861,426				51.2	\$209,122.55	33.1	\$6,931,463.39
324.581 - 120/208 POWER DISTRIBUTION SYSTEM		\$5,837,301		19.2	\$111,859,415				53.6	\$108,810.08	34.5	\$3,753,947.40
324.7015	Cable: Power	\$4,728,617	1986	19.5	\$92,208,032	64	0	2040	54.0	\$87,566.98	34.5	\$3,021,060.86
324.7015	Cable: Power	\$815,243	1987	18.5	\$15,081,996	64	0	2040	53.0	\$15,381.94	34.5	\$530,677.05
324.7015	Cable: Power	\$7,872	1989	16.5	\$129,888	64	0	2040	51.0	\$154.35	34.5	\$5,325.18
324.7015	Cable: Power	\$91,368	1990	15.5	\$1,416,204	64	0	2040	50.0	\$1,827.36	34.5	\$63,043.92
324.7015	Cable: Power	\$4,133	1991	14.5	\$59,929	64	0	2040	49.0	\$84.35	34.5	\$2,909.97
324.7018	Dstrbn Panl, Incl Bus	\$173,148	1990	15.5	\$2,683,794	64	0	2040	50.0	\$3,462.96	34.5	\$119,472.12
324.7024	Mtr Control Center Switchgear	\$8,558	1987	18.5	\$158,323	64	0	2040	53.0	\$161.47	34.5	\$5,670.77
324.7024	Mtr Control Center Switchgear	\$8,362	1991	14.5	\$121,249	64	0	2040	49.0	\$170.65	34.5	\$5,887.53
324.582 - 480 VOLT POWER DISTRIBUTION SYSTEM		\$2,471,198		19.8	\$48,909,253				53.7	\$46,056.11	34.1	\$1,571,831.70
324.7041	Cable: Power	\$255,255	1977	28.5	\$7,274,768	64	0	2040	63.0	\$4,051.67	34.5	\$139,782.50
324.7041	Cable: Power	\$197,389	1984	21.5	\$4,243,864	64	0	2040	56.0	\$3,524.80	34.5	\$121,605.72
324.7041	Cable: Power	\$9,565	1986	19.5	\$186,518	64	0	2040	54.0	\$177.13	34.5	\$6,110.97
324.7041	Cable: Power	\$122,017	1987	18.5	\$2,257,315	64	0	2040	53.0	\$2,302.21	34.5	\$79,426.16
324.7041	Cable: Power	\$41,973	1990	15.5	\$650,582	64	0	2040	50.0	\$839.46	34.5	\$28,961.37
324.7041	Cable: Power	\$2,360	1997	8.5	\$20,060	64	0	2040	43.0	\$54.88	34.5	\$1,893.49
324.7042	Foundation	\$3,540	1997	8.5	\$30,090	64	0	2040	43.0	\$82.33	34.5	\$2,840.23
324.7046	Circuit Breaker Rated 600 Amp	\$9,459	1987	18.5	\$174,992	30	0	2017	30.0	\$315.30	11.5	\$3,625.95
324.7046	Circuit Breaker Rated 600 Amp	\$13,435	1988	17.5	\$235,113	30	0	2018	30.0	\$447.83	12.5	\$5,597.92
324.7049	Power Cntr Switchgear Complete	\$93,893	1986	19.5	\$1,830,914	64	0	2040	54.0	\$1,738.76	34.5	\$59,987.19
324.7049	Power Cntr Switchgear Complete	\$50,734	1997	8.5	\$431,239	64	0	2040	43.0	\$1,179.86	34.5	\$40,705.19
324.7050	Mtr Control Center Switchgear	\$40,068	1977	28.5	\$1,141,938	64	0	2040	63.0	\$636.00	34.5	\$21,942.00
324.7050	Mtr Control Center Switchgear	\$11,924	1978	27.5	\$327,910	64	0	2040	62.0	\$192.32	34.5	\$6,635.13
324.7050	Mtr Control Center Switchgear	\$34,975	1984	21.5	\$751,963	64	0	2040	56.0	\$624.55	34.5	\$21,547.10
324.7050	Mtr Control Center Switchgear	\$519,477	1987	18.5	\$9,610,325	64	0	2040	53.0	\$9,801.45	34.5	\$338,150.12
324.7050	Mtr Control Center Switchgear	\$5,299	1990	15.5	\$82,135	64	0	2040	50.0	\$105.98	34.5	\$3,656.31
324.7054	Dstrbn Panl, Incl Bus	\$25,393	1984	21.5	\$545,950	64	0	2040	56.0	\$453.45	34.5	\$15,643.90
324.7054	Dstrbn Panl, Incl Bus	\$1,032,082	1987	18.5	\$19,093,517	64	0	2040	53.0	\$19,473.25	34.5	\$671,826.96
324.7055	Enclosure	\$2,360	1997	8.5	\$20,060	64	0	2040	43.0	\$54.88	34.5	\$1,893.49
324.583 - 600 VOLT POWER DISTRIBUTION SYSTEM		\$95,593		21.5	\$2,055,250				56.0	\$1,707.02	34.5	\$58,892.12
324.7067	Cable: Power	\$95,593	1984	21.5	\$2,055,250	64	0	2040	56.0	\$1,707.02	34.5	\$58,892.12
324.585 - 4.16KV POWER DISTRIBUTION SYSTEM		\$2,238,274		14.3	\$31,999,745				43.4	\$51,520.48	29.3	\$1,511,295.01
324.7121	Cable: Power	\$61,737	1977	28.5	\$1,759,505	64	0	2040	63.0	\$979.95	34.5	\$33,808.36
324.7121	Cable: Power	\$1,166,238	1992	13.5	\$15,744,213	64	0	2040	48.0	\$24,296.63	34.5	\$838,233.56

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 For St. Lucie - Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
324.7125	Control/Instrumentation System	\$421,104	1992	13.5	\$5,684,904	30	0	2022	30.0	\$14,036.80	16.5	\$231,607.20
324.7126	Circuit Breaker Rated 600 Amp	\$22,497	1992	13.5	\$303,710	30	0	2022	30.0	\$749.90	16.5	\$12,373.35
324.7130	Mlr Control Center Switchgear	\$241,375	1989	16.5	\$3,982,688	64	0	2040	51.0	\$4,732.84	34.5	\$163,283.09
324.7130	Mlr Control Center Switchgear	\$213,609	1992	13.5	\$2,883,722	64	0	2040	48.0	\$4,450.19	34.5	\$153,531.47
324.7135	Non-Segrted Bus Complete	\$33,216	1988	17.5	\$581,280	64	0	2040	52.0	\$638.77	34.5	\$22,037.54
324.7135	Non-Segrted Bus Complete	\$78,498	1992	13.5	\$1,059,723	64	0	2040	48.0	\$1,635.38	34.5	\$56,420.44
	324.586 - 6.9KV POWER DISTRIBUTION SYSTEM	\$54,922		18.9	\$1,037,763				53.4	\$1,028.90	34.5	\$35,497.16
324.7158	Mlr Control Center Switchgear	\$38,314	1986	19.5	\$747,123	64	0	2040	54.0	\$709.52	34.5	\$24,478.39
324.7163	Non-Segrted Bus Complete	\$16,608	1988	17.5	\$290,640	64	0	2040	52.0	\$319.38	34.5	\$11,018.77
	324.6 - INFORMATION SYSTEMS	\$350,252		21.0	\$7,342,994				29.3	\$11,959.04	8.5	\$101,651.86
	324.681 - LOAD CONTROL & METERING SYSTEM	\$23,428		13.5	\$316,278				22.0	\$1,064.91	8.5	\$9,051.73
324.7674	Load Control/Metering Equipt	\$23,428	1992	13.5	\$316,278	22	0	2014	22.0	\$1,064.91	8.5	\$9,051.73
	324.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	\$326,824		21.5	\$7,026,716				30.0	\$10,894.13	8.5	\$92,600.13
324.7712	Annunc/SOE/Data Acq Equipt	\$326,824	1984	21.5	\$7,026,716	15	0	2014	30.0	\$10,894.13	8.5	\$92,600.13
	325 - MISC. POWER PLANT EQUIPMENT	\$22,554,661		19.0	\$428,800,548				21.2	\$1,061,416.04	4.0	\$4,193,232.68
	325.0 - SETTLEMENTS & CONTRIBUTIONS	-\$6,031,381		14.3	-\$86,012,879				48.0	-\$125,714.73	34.5	-\$4,337,158.02
	325.000 - SETTLEMENTS & CONTRIBUTIONS	-\$6,031,381		14.3	-\$86,012,879				48.0	-\$125,714.73	34.5	-\$4,337,158.02
325.0000	Non-Unitized	-\$807	1979	26.5	-\$21,386	64	0	2040	61.0	-\$13.23	34.5	-\$456.42
325.0000	Non-Unitized	-\$4,659	1981	24.5	-\$114,146	64	0	2040	59.0	-\$78.97	34.5	-\$2,724.33
325.0000	Non-Unitized	-\$1,027	1982	23.5	-\$24,135	64	0	2040	58.0	-\$17.71	34.5	-\$610.89
325.0000	Non-Unitized	-\$108,616	1983	22.5	-\$2,443,860	64	0	2040	57.0	-\$1,905.54	34.5	-\$65,741.26
325.0000	Non-Unitized	-\$212	1984	21.5	-\$4,558	64	0	2040	56.0	-\$3.79	34.5	-\$130.61
325.0000	Non-Unitized	-\$12,730	1985	20.5	-\$260,965	64	0	2040	55.0	-\$231.45	34.5	-\$7,985.18
325.0000	Non-Unitized	-\$1,844,256	1992	13.5	-\$24,897,456	64	0	2040	48.0	-\$38,422.00	34.5	-\$1,325,559.00
325.0000	Non-Unitized	-\$14,927	1993	12.5	-\$186,588	64	0	2040	47.0	-\$317.60	34.5	-\$10,957.05
325.0000	Non-Unitized	-\$16,251	1998	7.5	-\$121,883	64	0	2040	42.0	-\$386.93	34.5	-\$13,349.04
325.0000	Non-Unitized	-\$63,015	1999	6.5	-\$409,598	64	0	2040	41.0	-\$1,536.95	34.5	-\$53,024.82
325.0000	Non-Unitized	-\$8,226	2000	5.5	-\$45,243	64	0	2040	40.0	-\$205.65	34.5	-\$7,094.93

SCHEDULE V

Capital Recovery Date = 2040

Florida Power and Light Company
Depreciation Rates
For St. Lucie - Common
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
325.0000	Non-Utilized	-\$614,796	2004	1.5	-\$922,194	64	0	2040	36.0	-\$17,077.67	34.5	-\$589,179.50
325.001	Co-Owner Pmt OUC	-\$73,054	1976	29.5	-\$2,155,093	64	0	2040	64.0	-\$1,141.47	34.5	-\$39,380.67
325.001	Co-Owner Pmt OUC	-\$13,930	1977	28.5	-\$397,005	64	0	2040	63.0	-\$221.11	34.5	-\$7,628.33
325.001	Co-Owner Pmt OUC	-\$1,423	1978	27.5	-\$39,133	64	0	2040	62.0	-\$22.95	34.5	-\$791.83
325.001	Co-Owner Pmt OUC	-\$8,447	1980	25.5	-\$215,399	64	0	2040	60.0	-\$140.78	34.5	-\$4,857.02
325.001	Co-Owner Pmt OUC	-\$9,817	1981	24.5	-\$240,517	64	0	2040	59.0	-\$166.39	34.5	-\$5,740.45
325.001	Co-Owner Pmt OUC	-\$55,974	1982	23.5	-\$1,315,389	64	0	2040	58.0	-\$965.07	34.5	-\$33,294.88
325.001	Co-Owner Pmt OUC	-\$6,969	1983	22.5	-\$156,803	64	0	2040	57.0	-\$122.26	34.5	-\$4,218.08
325.001	Co-Owner Pmt OUC	-\$719	1984	21.5	-\$15,459	64	0	2040	56.0	-\$12.84	34.5	-\$442.96
325.001	Co-Owner Pmt OUC	-\$9,002	1984	21.5	-\$193,543	64	0	2040	56.0	-\$160.75	34.5	-\$5,545.88
325.001	Co-Owner Pmt OUC	-\$38,059	1985	20.5	-\$780,210	64	0	2040	55.0	-\$691.98	34.5	-\$23,873.37
325.001	Co-Owner Pmt OUC	-\$735	1986	19.5	-\$14,333	64	0	2040	54.0	-\$13.61	34.5	-\$469.58
325.001	Co-Owner Pmt OUC	-\$34,063	1986	19.5	-\$664,229	64	0	2040	54.0	-\$630.80	34.5	-\$21,762.47
325.001	Co-Owner Pmt OUC	-\$94,887	1987	18.5	-\$1,755,410	64	0	2040	53.0	-\$1,790.32	34.5	-\$61,766.07
325.001	Co-Owner Pmt OUC	-\$493,169	1988	17.5	-\$8,630,458	64	0	2040	52.0	-\$9,484.02	34.5	-\$327,198.66
325.001	Co-Owner Pmt OUC	-\$112,004	1989	16.5	-\$1,848,066	64	0	2040	51.0	-\$2,196.16	34.5	-\$75,767.41
325.001	Co-Owner Pmt OUC	-\$56,297	1990	15.5	-\$872,604	64	0	2040	50.0	-\$1,125.94	34.5	-\$38,844.93
325.001	Co-Owner Pmt OUC	-\$26,361	1991	14.5	-\$382,235	64	0	2040	49.0	-\$537.98	34.5	-\$18,560.30
325.001	Co-Owner Pmt OUC	-\$43,695	1992	13.5	-\$589,883	64	0	2040	48.0	-\$910.31	34.5	-\$31,405.78
325.001	Co-Owner Pmt OUC	-\$133,132	1993	12.5	-\$1,664,150	64	0	2040	47.0	-\$2,832.60	34.5	-\$97,724.55
325.001	Co-Owner Pmt OUC	-\$31,952	1994	11.5	-\$367,448	64	0	2040	46.0	-\$694.61	34.5	-\$23,964.00
325.001	Co-Owner Pmt OUC	-\$75,518	1995	10.5	-\$792,939	64	0	2040	45.0	-\$1,678.18	34.5	-\$57,897.13
325.001	Co-Owner Pmt OUC	-\$22,628	1997	8.5	-\$192,338	64	0	2040	43.0	-\$526.23	34.5	-\$18,155.02
325.001	Co-Owner Pmt OUC	-\$11,588	1998	7.5	-\$86,910	64	0	2040	42.0	-\$275.90	34.5	-\$9,518.71
325.001	Co-Owner Pmt OUC	-\$29,051	1999	6.5	-\$188,832	64	0	2040	41.0	-\$708.56	34.5	-\$24,445.35
325.002	Fla Mun Power Agency	-\$82,152	1976	29.5	-\$2,423,484	64	0	2040	64.0	-\$1,283.63	34.5	-\$44,285.06
325.002	Fla Mun Power Agency	-\$20,145	1977	28.5	-\$574,133	64	0	2040	63.0	-\$319.76	34.5	-\$11,031.79
325.002	Fla Mun Power Agency	-\$1,830	1978	27.5	-\$50,325	64	0	2040	62.0	-\$29.52	34.5	-\$1,018.31
325.002	Fla Mun Power Agency	-\$10,574	1980	25.5	-\$269,637	64	0	2040	60.0	-\$176.23	34.5	-\$6,080.05
325.002	Fla Mun Power Agency	-\$13,219	1981	24.5	-\$323,866	64	0	2040	59.0	-\$224.05	34.5	-\$7,729.75
325.002	Fla Mun Power Agency	-\$74,167	1982	23.5	-\$1,742,925	64	0	2040	58.0	-\$1,278.74	34.5	-\$44,116.58
325.002	Fla Mun Power Agency	-\$9,136	1983	22.5	-\$205,560	64	0	2040	57.0	-\$160.28	34.5	-\$5,529.68
325.002	Fla Mun Power Agency	-\$1,039	1984	21.5	-\$22,339	64	0	2040	56.0	-\$18.55	34.5	-\$640.10
325.002	Fla Mun Power Agency	-\$13,017	1984	21.5	-\$279,866	64	0	2040	56.0	-\$232.45	34.5	-\$8,019.40
325.002	Fla Mun Power Agency	-\$53,210	1985	20.5	-\$1,090,805	64	0	2040	55.0	-\$967.45	34.5	-\$33,377.18
325.002	Fla Mun Power Agency	-\$1,063	1986	19.5	-\$20,729	64	0	2040	54.0	-\$19.69	34.5	-\$679.14
325.002	Fla Mun Power Agency	-\$44,197	1986	19.5	-\$861,842	64	0	2040	54.0	-\$818.46	34.5	-\$28,236.97
325.002	Fla Mun Power Agency	-\$137,214	1987	18.5	-\$2,538,459	64	0	2040	53.0	-\$2,588.94	34.5	-\$89,318.55
325.002	Fla Mun Power Agency	-\$713,169	1988	17.5	-\$12,480,458	64	0	2040	52.0	-\$13,714.79	34.5	-\$473,160.20
325.002	Fla Mun Power Agency	-\$161,969	1989	16.5	-\$2,672,489	64	0	2040	51.0	-\$3,175.86	34.5	-\$109,567.26
325.002	Fla Mun Power Agency	-\$81,411	1990	15.5	-\$1,261,871	64	0	2040	50.0	-\$1,628.22	34.5	-\$56,173.59
325.002	Fla Mun Power Agency	-\$39,186	1991	14.5	-\$568,197	64	0	2040	49.0	-\$799.71	34.5	-\$27,590.14
325.002	Fla Mun Power Agency	-\$63,264	1992	13.5	-\$854,064	64	0	2040	48.0	-\$1,318.00	34.5	-\$45,471.00
325.002	Fla Mun Power Agency	-\$192,521	1993	12.5	-\$2,406,513	64	0	2040	47.0	-\$4,096.19	34.5	-\$141,318.61
325.002	Fla Mun Power Agency	-\$46,206	1994	11.5	-\$531,369	64	0	2040	46.0	-\$1,004.48	34.5	-\$34,654.50

SCHEDULE V

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325.002	Fla Mun Power Agency	-\$109,206	1995	10.5	-\$1,146,663	64	0	2040	45.0	-\$2,426.80	34.5	-\$83,724.60
325.002	Fla Mun Power Agency	-\$32,722	1997	8.5	-\$278,137	64	0	2040	43.0	-\$760.98	34.5	-\$26,253.70
325.002	Fla Mun Power Agency	-\$16,757	1998	7.5	-\$125,678	64	0	2040	42.0	-\$398.98	34.5	-\$13,764.68
325.002	Fla Mun Power Agency	-\$42,011	1999	6.5	-\$273,072	64	0	2040	41.0	-\$1,024.66	34.5	-\$35,350.72
325.1 - STATION SERVICE EQUIPMENT		\$9,759,668		18.1	\$176,564,325				23.5	\$416,056.91	7.4	\$3,065,637.23
325.183 - STATION/SERVICE AIR SYSTEM		\$182,549		18.7	\$3,410,875				49.4	\$3,693.37	32.5	\$119,953.90
325.0526	Piping	\$98,020	1977	28.5	\$2,736,570	59	0	2036	59.0	\$1,627.46	30.5	\$49,637.46
325.0527	Tank	\$85,332	1998	7.5	\$639,990	64	0	2040	42.0	\$2,031.71	34.5	\$70,094.14
325.0530	Control/Instrumentation System	\$1,197	1977	28.5	\$34,115	7	0	2012	35.0	\$34.20	6.5	\$222.30
325.184 - INSTRUMENT AIR SYSTEM		\$286,845		28.5	\$8,175,083				59.0	\$4,861.78	30.5	\$148,284.28
325.0563	Piping	\$280,330	1977	28.5	\$7,989,405	59	0	2036	59.0	\$4,751.36	30.5	\$144,916.36
325.0564	Tank, Receiver	\$6,515	1977	28.5	\$185,678	59	0	2036	59.0	\$110.42	30.5	\$3,367.92
325.186 - INTRASITE/OFFSITE COMMUNICATION SYS		\$6,546,875		16.9	\$110,636,103				21.9	\$298,683.19	6.8	\$2,016,781.36
325.039	Radio Mobile Digital Term	\$24,347	1988	17.5	\$426,073	15	0	2018	30.0	\$811.57	12.5	\$10,144.58
325.039	Radio Mobile Digital Term	\$24,590	1989	16.5	\$405,735	15	0	2019	30.0	\$819.67	13.5	\$11,065.50
325.039	Radio Mobile Digital Term	\$11,611	1990	15.5	\$179,971	15	0	2020	30.0	\$387.03	14.5	\$5,611.98
325.039	Radio Mobile Digital Term	\$267,460	1991	14.5	\$3,878,170	15	0	2006	15.0	\$17,830.67	0.5	\$8,915.33
325.039	Radio Mobile Digital Term	\$124,824	1992	13.5	\$1,685,124	15	0	2007	15.0	\$8,321.60	1.5	\$12,482.40
325.039	Radio Mobile Digital Term	\$69,760	1993	12.5	\$872,000	15	0	2008	15.0	\$4,650.67	2.5	\$11,626.67
325.039	Radio Mobile Digital Term	\$269,121	1994	11.5	\$3,094,892	15	0	2009	15.0	\$17,941.40	3.5	\$62,794.90
325.039	Radio Mobile Digital Term	\$2,200	1995	10.5	\$23,100	15	0	2010	15.0	\$146.67	4.5	\$660.00
325.044	Pax Phone System	\$6,568	1990	15.5	\$101,804	15	0	2020	30.0	\$218.93	14.5	\$3,174.53
325.044	Pax Phone System	\$10,495	1992	13.5	\$141,683	15	0	2007	15.0	\$699.67	1.5	\$1,049.50
325.044	Pax Phone System	\$843,195	1998	7.5	\$6,323,963	15	0	2013	15.0	\$56,213.00	7.5	\$421,597.50
325.045	Public Address System (Gaitronics)	\$28,281	1992	13.5	\$381,794	15	0	2007	15.0	\$1,885.40	1.5	\$2,828.10
325.0647	Radio Communication System Complete	\$27,984	1980	25.5	\$713,592	10	0	2010	30.0	\$932.80	4.5	\$4,197.60
325.0647	Radio Communication System Complete	\$413,539	1983	22.5	\$9,304,628	10	0	2013	30.0	\$13,784.63	7.5	\$103,384.75
325.0647	Radio Communication System Complete	\$20,320	1984	21.5	\$436,880	10	0	2014	30.0	\$677.33	8.5	\$5,757.33
325.0647	Radio Communication System Complete	\$5,122	1985	20.5	\$105,001	10	0	2015	30.0	\$170.73	9.5	\$1,621.97
325.0647	Radio Communication System Complete	\$8,833	1987	18.5	\$163,411	10	0	2007	20.0	\$441.65	1.5	\$662.48
325.0647	Radio Communication System Complete	\$124,122	1988	17.5	\$2,172,135	10	0	2008	20.0	\$6,208.10	2.5	\$15,515.25
325.0647	Radio Communication System Complete	\$75,533	1995	10.5	\$793,097	10	0	2015	20.0	\$3,776.65	9.5	\$35,878.17
325.0652	Pax Phone System	\$23,109	1976	29.5	\$681,716	15	0	2006	30.0	\$770.30	0.5	\$385.15
325.0652	Pax Phone System	\$28,015	1977	28.5	\$798,428	15	0	2007	30.0	\$933.83	1.5	\$1,400.75
325.0652	Pax Phone System	\$1,272	1980	25.5	\$32,436	15	0	2010	30.0	\$42.40	4.5	\$190.80
325.0652	Pax Phone System	\$112,723	1981	24.5	\$2,761,714	15	0	2011	30.0	\$3,757.43	5.5	\$20,665.88

SCHEDULE V

Capital Recovery Date = 2040

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
325.0652	Pax Phone System	\$3,308	1982	23.5	\$77,738	15	0	2012	30.0	\$110.27	6.5	\$716.73
325.0652	Pax Phone System	\$207,943	1983	22.5	\$4,678,718	15	0	2013	30.0	\$6,931.43	7.5	\$51,985.75
325.0652	Pax Phone System	\$42,742	1985	20.5	\$876,211	15	0	2015	30.0	\$1,424.73	9.5	\$13,534.97
325.0652	Pax Phone System	\$80,221	1986	19.5	\$1,564,310	15	0	2016	30.0	\$2,674.03	10.5	\$28,077.35
325.0652	Pax Phone System	\$2,115,896	1987	18.5	\$39,144,076	15	0	2017	30.0	\$70,529.87	11.5	\$811,093.47
325.0652	Pax Phone System	\$49,629	1988	17.5	\$868,508	15	0	2018	30.0	\$1,654.30	12.5	\$20,678.75
325.0652	Pax Phone System	\$14,240	1994	11.5	\$183,760	15	0	2009	15.0	\$949.33	3.5	\$3,322.67
325.0652	Pax Phone System	\$528,734	1995	10.5	\$5,551,707	15	0	2010	15.0	\$35,248.93	4.5	\$158,620.20
325.0653	Public Address System (Gaitronics)	\$290,147	1976	29.5	\$8,559,337	15	0	2006	30.0	\$9,671.57	0.5	\$4,835.78
325.0653	Public Address System (Gaitronics)	\$32,340	1977	28.5	\$921,690	15	0	2007	30.0	\$1,078.00	1.5	\$1,617.00
325.0653	Public Address System (Gaitronics)	\$1,265	1980	25.5	\$32,258	15	0	2010	30.0	\$42.17	4.5	\$189.75
325.0653	Public Address System (Gaitronics)	\$16,662	1981	24.5	\$408,219	15	0	2011	30.0	\$555.40	5.5	\$3,054.70
325.0653	Public Address System (Gaitronics)	\$1,159	1982	23.5	\$27,237	15	0	2012	30.0	\$38.63	6.5	\$251.12
325.0653	Public Address System (Gaitronics)	\$399,432	1983	22.5	\$8,987,220	15	0	2013	30.0	\$13,314.40	7.5	\$99,858.00
325.0653	Public Address System (Gaitronics)	\$20,250	1984	21.5	\$435,375	15	0	2014	30.0	\$675.00	8.5	\$5,737.50
325.0653	Public Address System (Gaitronics)	\$3,092	1986	19.5	\$60,294	15	0	2016	30.0	\$103.07	10.5	\$1,082.20
325.0653	Public Address System (Gaitronics)	\$65,724	1987	18.5	\$1,215,894	15	0	2017	30.0	\$2,190.80	11.5	\$25,194.20
325.0653	Public Address System (Gaitronics)	\$151,067	1995	10.5	\$1,586,204	15	0	2010	15.0	\$10,071.13	4.5	\$45,320.10
325.187 - TRANSPORTATION EQUIPMENT		\$20,371		20.4	\$416,093				30.0	\$679.04	9.6	\$6,501.29
325.327	Truck Platform	\$1,265	1978	27.5	\$34,788	15	0	2008	30.0	\$42.17	2.5	\$105.42
325.327	Truck Platform	\$1,654	1979	26.5	\$43,831	15	0	2009	30.0	\$55.13	3.5	\$192.97
325.327	Truck Platform	\$1,857	1980	25.5	\$47,354	15	0	2010	30.0	\$61.90	4.5	\$278.55
325.327	Truck Platform	\$936	1981	24.5	\$22,932	15	0	2011	30.0	\$31.20	5.5	\$171.60
325.327	Truck Platform	\$4,172	1986	19.5	\$81,354	15	0	2016	30.0	\$139.07	10.5	\$1,460.20
325.327	Truck Platform	\$6,296	1987	18.5	\$116,476	15	0	2017	30.0	\$209.87	11.5	\$2,413.47
325.327	Truck Platform	\$206	1988	17.5	\$3,605	15	0	2018	30.0	\$6.87	12.5	\$85.83
325.327	Truck Platform	\$3,985	1989	16.5	\$65,753	15	0	2019	30.0	\$132.83	13.5	\$1,793.25
325.189 - LABORATORY & TEST EQUIPMENT		\$1,131,532		17.0	\$19,272,015				25.0	\$45,192.31	9.3	\$418,226.98
325.017	Refrigerant Dryers	\$9,985	1991	14.5	\$144,783	15	0	2006	15.0	\$665.67	0.5	\$332.83
325.018	Fume Hood	\$15,951	1990	15.5	\$247,241	15	0	2020	30.0	\$531.70	14.5	\$7,709.65
325.019	Test Bench	\$24,917	1988	17.5	\$436,048	10	0	2008	20.0	\$1,245.85	2.5	\$3,114.63
325.019	Test Bench	\$337,928	1994	11.5	\$3,886,172	10	0	2014	20.0	\$16,896.40	8.5	\$143,619.40
325.023	Scale, Industrial	\$35,751	1989	16.5	\$589,892	15	0	2019	30.0	\$1,191.70	13.5	\$16,087.95
325.025	Laboratory Dishwasher	\$3,023	1989	16.5	\$49,880	15	0	2019	30.0	\$100.77	13.5	\$1,360.35
325.082	Distilling Apparatus	\$7,976	1990	15.5	\$123,628	64	0	2040	50.0	\$159.52	34.5	\$5,503.44
325.0998	Oven, Drying	\$2,999	1976	29.5	\$88,471	64	0	2040	64.0	\$46.86	34.5	\$1,616.65
325.0998	Oven, Drying	\$16	1982	23.5	\$376	64	0	2040	58.0	\$0.28	34.5	\$9.52
325.0998	Oven, Drying	\$4	1988	19.5	\$78	64	0	2040	54.0	\$0.07	34.5	\$2.56
325.1000	Fume Hood	\$79,425	1983	22.5	\$1,787,063	64	0	2040	57.0	\$1,393.42	34.5	\$48,073.03
325.1001	Cabinets/Counters	\$904	1977	28.5	\$25,764	20	0	2017	40.0	\$22.60	11.5	\$259.90
325.1001	Cabinets/Counters	\$335	1978	27.5	\$9,213	20	0	2018	40.0	\$9.38	12.5	\$104.69

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a	b	c	d	e	f	g	h	i	j	k		
325.1001	Cabinets/Counters	\$1,074	1979	26.5	\$28,481	20	0	2019	40.0	\$26.85	13.5	\$362.48
325.1001	Cabinets/Counters	\$7,369	1980	25.5	\$187,910	20	0	2020	40.0	\$184.23	14.5	\$2,671.26
325.1001	Cabinets/Counters	\$2,306	1981	24.5	\$56,497	20	0	2021	40.0	\$57.65	15.5	\$893.58
325.1001	Cabinets/Counters	\$128,858	1983	22.5	\$2,899,305	20	0	2023	40.0	\$3,221.45	17.5	\$56,375.38
325.1001	Cabinets/Counters	\$7,043	1984	21.5	\$151,425	20	0	2024	40.0	\$176.08	18.5	\$3,257.39
325.1001	Cabinets/Counters	\$4,475	1985	20.5	\$91,738	20	0	2025	40.0	\$111.88	19.5	\$2,181.56
325.1001	Cabinets/Counters	\$7,760	1986	19.5	\$151,320	20	0	2006	20.0	\$388.00	0.5	\$194.00
325.1001	Cabinets/Counters	\$7,195	1987	18.5	\$133,108	20	0	2007	20.0	\$359.75	1.5	\$539.63
325.1001	Cabinets/Counters	\$1,275	1989	16.5	\$21,038	20	0	2009	20.0	\$63.75	3.5	\$223.13
325.1001	Cabinets/Counters	\$108,785	1990	15.5	\$1,686,168	20	0	2010	20.0	\$5,439.25	4.5	\$24,476.63
325.1001	Cabinets/Counters	\$3,911	1991	14.5	\$56,710	20	0	2011	20.0	\$195.55	5.5	\$1,075.53
325.1001	Cabinets/Counters	\$72,605	1992	13.5	\$980,168	20	0	2012	20.0	\$3,630.25	6.5	\$23,596.63
325.1001	Cabinets/Counters	\$20,867	1993	12.5	\$280,838	20	0	2013	20.0	\$1,043.35	7.5	\$7,825.13
325.1002	Test Bench	\$33,075	1981	24.5	\$810,338	20	0	2021	40.0	\$826.88	15.5	\$12,816.56
325.1002	Test Bench	\$7,881	1983	22.5	\$177,323	20	0	2023	40.0	\$197.03	17.5	\$3,447.94
325.1002	Test Bench	\$757	1986	19.5	\$14,762	20	0	2006	20.0	\$37.85	0.5	\$18.93
325.1002	Test Bench	\$21,474	1987	18.5	\$397,269	20	0	2007	20.0	\$1,073.70	1.5	\$1,610.55
325.1007	Scale, Industrial	\$31,000	1988	17.5	\$542,500	15	0	2018	30.0	\$1,033.33	12.5	\$12,916.67
325.1007	Scale, Industrial	\$15,026	1989	16.5	\$247,929	15	0	2019	30.0	\$500.87	13.5	\$6,761.70
325.1009	Table Saw	\$1,469	1976	29.5	\$43,336	15	0	2006	30.0	\$48.97	0.5	\$24.48
325.1009	Table Saw	\$8	1982	23.5	\$188	15	0	2012	30.0	\$0.27	6.5	\$1.73
325.1009	Table Saw	\$2	1986	19.5	\$39	15	0	2016	30.0	\$0.07	10.5	\$0.70
325.1010	Air Compressor	\$34,749	1976	29.5	\$1,025,096	15	0	2006	30.0	\$1,158.30	0.5	\$579.15
325.1010	Air Compressor	\$188	1982	23.5	\$4,418	15	0	2012	30.0	\$6.27	6.5	\$40.73
325.1010	Air Compressor	\$44	1986	19.5	\$858	15	0	2016	30.0	\$1.47	10.5	\$15.40
325.610	Air Compressor	\$954	1984	21.5	\$20,511	15	0	2014	30.0	\$31.80	8.5	\$270.30
325.610	Air Compressor	\$87,666	1985	20.5	\$1,797,153	15	0	2015	30.0	\$2,922.20	9.5	\$27,760.90
325.610	Air Compressor	\$41	1986	19.5	\$800	15	0	2016	30.0	\$1.37	10.5	\$14.35
325.615	Drill Press	\$93	1978	27.5	\$2,558	10	0	2008	30.0	\$3.10	2.5	\$7.75
325.615	Drill Press	\$1,850	1980	25.5	\$47,175	10	0	2010	30.0	\$61.67	4.5	\$277.50
325.615	Drill Press	\$2,401	1987	18.5	\$44,419	10	0	2007	20.0	\$120.05	1.5	\$180.08
325.615	Drill Press	\$117	1988	17.5	\$2,048	10	0	2008	20.0	\$5.85	2.5	\$14.63
325.190 - TOOLS, SHOP & GARAGE EQUIPMENT		\$848,625		25.7	\$21,843,117				29.1	\$29,188.20	4.9	\$142,575.25
325.057	190.057 : CRANE STRUCTURE AND	\$13,783	1984	21.5	\$296,335	64	0	2040	56.0	\$246.13	34.5	\$8,491.31
325.061	Oven Drying	\$5,794	1990	15.5	\$89,807	64	0	2040	50.0	\$115.88	34.5	\$3,997.86
325.062	Glass Bead Clean Machine	\$5,756	1992	13.5	\$77,706	15	0	2007	15.0	\$383.73	1.5	\$575.60
325.064	Drill Press, Fixed	\$4,496	1989	16.5	\$74,184	20	0	2009	20.0	\$224.80	3.5	\$786.80
325.064	Drill Press, Fixed	\$5,322	1993	12.5	\$66,525	20	0	2013	20.0	\$266.10	7.5	\$1,995.75
325.069	Power Saw Fixed	\$4,986	1989	16.5	\$82,269	20	0	2009	20.0	\$249.30	3.5	\$872.55
325.069	Power Saw Fixed	\$1,485	1992	13.5	\$20,048	20	0	2012	20.0	\$74.25	6.5	\$482.63
325.069	Power Saw Fixed	\$9,957	1993	12.5	\$124,463	20	0	2013	20.0	\$497.85	7.5	\$3,733.88
325.070	Crane Overhead	\$5,571	1989	16.5	\$91,922	15	0	2019	30.0	\$185.70	13.5	\$2,506.95
325.072	Test Bench	\$6,299	1992	13.5	\$85,037	20	0	2012	20.0	\$314.95	6.5	\$2,047.18

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325.077	Tank Oil/Gas Storage	\$2,744	1995	10.5	\$28,812	20	0	2015	20.0	\$137.20	9.5	\$1,303.40
325.0820	Distilling Apparatus	\$6,192	1984	21.5	\$133,128	20	0	2024	40.0	\$154.80	18.5	\$2,863.80
325.0826	Drill Press, Fixed	\$79,980	1976	29.5	\$2,359,410	15	0	2006	30.0	\$2,666.00	0.5	\$1,333.00
325.0826	Drill Press, Fixed	\$433	1982	23.5	\$10,176	15	0	2012	30.0	\$14.43	6.5	\$93.82
325.0826	Drill Press, Fixed	\$101	1986	19.5	\$1,970	15	0	2018	30.0	\$3.37	10.5	\$35.35
325.0827	Grinder/Sander, Fixed	\$72,238	1976	29.5	\$2,131,021	20	0	2016	40.0	\$1,805.95	10.5	\$18,962.48
325.0827	Grinder/Sander, Fixed	\$391	1982	23.5	\$9,189	20	0	2022	40.0	\$9.78	16.5	\$161.29
325.0827	Grinder/Sander, Fixed	\$15,967	1983	22.5	\$359,258	20	0	2023	40.0	\$399.18	17.5	\$6,985.56
325.0827	Grinder/Sander, Fixed	\$91	1986	19.5	\$1,775	20	0	2006	20.0	\$4.55	0.5	\$2.28
325.0829	Lathe, Fixed	\$240,029	1976	29.5	\$7,080,856	15	0	2006	30.0	\$8,000.97	0.5	\$4,000.48
325.0829	Lathe, Fixed	\$21,858	1981	24.5	\$535,521	15	0	2011	30.0	\$728.60	5.5	\$4,007.30
325.0829	Lathe, Fixed	\$1,371	1982	23.5	\$32,219	15	0	2012	30.0	\$45.70	6.5	\$297.05
325.0829	Lathe, Fixed	\$2,726	1983	22.5	\$61,335	15	0	2013	30.0	\$90.87	7.5	\$681.50
325.0829	Lathe, Fixed	\$321	1986	19.5	\$6,260	15	0	2016	30.0	\$10.70	10.5	\$112.35
325.0831	Router/Shaper Fixed	\$92,248	1976	29.5	\$2,721,316	20	0	2016	40.0	\$2,306.20	10.5	\$24,215.10
325.0831	Router/Shaper Fixed	\$1,175	1980	25.5	\$29,963	20	0	2020	40.0	\$29.38	14.5	\$425.94
325.0831	Router/Shaper Fixed	\$499	1982	23.5	\$11,727	20	0	2022	40.0	\$12.48	16.5	\$205.84
325.0831	Router/Shaper Fixed	\$117	1986	19.5	\$2,282	20	0	2006	20.0	\$5.85	0.5	\$2.93
325.0832	Power Saw Fixed	\$18,524	1976	29.5	\$546,458	20	0	2016	40.0	\$463.10	10.5	\$4,862.55
325.0832	Power Saw Fixed	\$100	1982	23.5	\$2,350	20	0	2022	40.0	\$2.50	16.5	\$41.25
325.0832	Power Saw Fixed	\$23	1986	19.5	\$449	20	0	2006	20.0	\$1.15	0.5	\$0.58
325.0833	Milling Machine	\$70,837	1976	29.5	\$2,089,692	15	0	2006	30.0	\$2,361.23	0.5	\$1,180.62
325.0833	Milling Machine	\$383	1982	23.5	\$9,001	15	0	2012	30.0	\$12.77	6.5	\$82.98
325.0833	Milling Machine	\$90	1986	19.5	\$1,755	15	0	2016	30.0	\$3.00	10.5	\$31.50
325.0848	Press, Hydraulic	\$8,267	1976	29.5	\$243,877	20	0	2016	40.0	\$206.68	10.5	\$2,170.09
325.0848	Press, Hydraulic	\$45	1982	23.5	\$1,058	20	0	2022	40.0	\$1.13	16.5	\$18.56
325.0848	Press, Hydraulic	\$10	1986	19.5	\$195	20	0	2006	20.0	\$0.50	0.5	\$0.25
325.0849	Tank Oil/Gas Storage	\$3,910	1985	20.5	\$80,155	20	0	2025	40.0	\$97.75	19.5	\$1,906.13
325.627	Milling Machine	\$1,630	1979	26.5	\$43,195	15	0	2009	30.0	\$54.33	3.5	\$190.17
325.627	Milling Machine	\$3,560	1980	25.5	\$90,780	15	0	2010	30.0	\$118.67	4.5	\$534.00
325.627	Milling Machine	\$7,273	1981	24.5	\$178,189	15	0	2011	30.0	\$242.43	5.5	\$1,333.38
325.627	Milling Machine	\$1,333	1982	23.5	\$31,326	15	0	2012	30.0	\$44.43	6.5	\$288.82
325.627	Milling Machine	\$3,618	1984	21.5	\$77,787	15	0	2014	30.0	\$120.60	8.5	\$1,025.10
325.627	Milling Machine	\$49,675	1986	19.5	\$968,663	15	0	2016	30.0	\$1,655.83	10.5	\$17,386.25
325.627	Milling Machine	\$15,970	1993	12.5	\$199,625	15	0	2008	15.0	\$1,064.67	2.5	\$2,661.67
325.630	Lathe Metal	\$825	1977	28.5	\$23,513	15	0	2007	30.0	\$27.50	1.5	\$41.25
325.630	Lathe Metal	\$621	1979	26.5	\$16,457	15	0	2009	30.0	\$20.70	3.5	\$72.45
325.630	Lathe Metal	\$8,866	1988	17.5	\$155,155	15	0	2018	30.0	\$295.53	12.5	\$3,694.17
325.630	Lathe Metal	\$14,628	1991	14.5	\$212,106	15	0	2006	15.0	\$975.20	0.5	\$487.60
325.630	Lathe Metal	\$36,507	1996	9.5	\$346,817	15	0	2011	15.0	\$2,433.80	5.5	\$13,385.90
	325.182 - STORES EQUIPMENT	\$724,271		17.1	\$12,376,491				21.7	\$33,436.71	6.0	\$202,194.43
325.084	Electric Stacker	\$32,394	1992	13.5	\$437,319	15	0	2007	15.0	\$2,159.60	1.5	\$3,239.40
325.084	Electric Stacker	-\$25,575	1997	8.5	-\$217,388	15	0	2012	15.0	-\$1,705.00	6.5	-\$11,082.50

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325.1842	Electric Stacker	\$16,336	1976	29.5	\$481,912	15	0	2006	30.0	\$544.53	0.5	\$272.27
325.1842	Electric Stacker	\$88	1982	23.5	\$2,068	15	0	2012	30.0	\$2.93	6.5	\$19.07
325.1842	Electric Stacker	\$44,629	1984	21.5	\$959,524	15	0	2014	30.0	\$1,487.63	8.5	\$12,644.88
325.1842	Electric Stacker	\$4,743	1986	19.5	\$92,489	15	0	2016	30.0	\$158.10	10.5	\$1,660.05
325.1842	Electric Stacker	\$24,859	1989	16.5	\$410,174	15	0	2019	30.0	\$828.63	13.5	\$11,186.55
325.1842	Electric Stacker	\$1,008	1990	15.5	\$15,624	15	0	2020	30.0	\$33.60	14.5	\$487.20
325.1842	Electric Stacker	\$6,804	1991	14.5	\$98,658	15	0	2006	15.0	\$453.60	0.5	\$226.80
325.1843	Fork Lift	\$125,458	1983	22.5	\$2,822,805	10	0	2013	30.0	\$4,181.93	7.5	\$31,364.50
325.1843	Fork Lift	\$88	1986	19.5	\$1,716	10	0	2006	20.0	\$4.40	0.5	\$2.20
325.1843	Fork Lift	\$20,394	1989	16.5	\$336,501	10	0	2009	20.0	\$1,019.70	3.5	\$3,568.95
325.1843	Fork Lift	\$33,906	1991	14.5	\$491,637	10	0	2011	20.0	\$1,695.30	5.5	\$9,324.15
325.1843	Fork Lift	\$777	1992	13.5	\$10,490	10	0	2012	20.0	\$38.85	6.5	\$252.53
325.201	Cranes	\$2,513	1979	26.5	\$66,595	15	0	2009	30.0	\$83.77	3.5	\$293.18
325.201	Cranes	\$528	1981	24.5	\$12,936	15	0	2011	30.0	\$17.60	5.5	\$96.80
325.201	Cranes	\$2,165	1984	21.5	\$46,548	15	0	2014	30.0	\$72.17	8.5	\$613.42
325.201	Cranes	\$4,022	1986	19.5	\$78,429	15	0	2016	30.0	\$134.07	10.5	\$1,407.70
325.324	Fork Lift	\$3,394	1978	27.5	\$93,335	15	0	2008	30.0	\$113.13	2.5	\$282.83
325.324	Fork Lift	\$61,973	1985	20.5	\$1,270,447	15	0	2015	30.0	\$2,065.77	9.5	\$19,624.78
325.324	Fork Lift	\$90,605	1986	19.5	\$1,766,798	15	0	2016	30.0	\$3,020.17	10.5	\$31,711.75
325.324	Fork Lift	\$35,537	1990	15.5	\$550,824	15	0	2020	30.0	\$1,184.57	14.5	\$17,176.22
325.324	Fork Lift	\$99,110	1993	12.5	\$1,238,875	15	0	2008	15.0	\$6,607.33	2.5	\$16,518.33
325.324	Fork Lift	\$80,258	1994	11.5	\$922,967	15	0	2009	15.0	\$5,350.53	3.5	\$18,726.87
325.324	Fork Lift	\$49,637	1998	7.5	\$372,278	15	0	2013	15.0	\$3,309.13	7.5	\$24,818.50
325.324	Fork Lift	\$8,620	2004	1.5	\$12,930	15	0	2019	15.0	\$574.67	13.5	\$7,758.00
325.185 - VACUUM CLEANING EQUIPMENT		\$18,600		23.4	\$434,748				57.7	\$322.31	34.5	\$11,119.74
325.0791	Vacuum Cleaning Equip	\$4,926	1979	26.5	\$130,539	64	0	2040	61.0	\$80.75	34.5	\$2,786.02
325.0791	Vacuum Cleaning Equip	\$1,912	1980	25.5	\$48,766	64	0	2040	60.0	\$31.87	34.5	\$1,099.40
325.0791	Vacuum Cleaning Equip	\$4,462	1981	24.5	\$109,319	64	0	2040	59.0	\$75.63	34.5	\$2,609.14
325.0791	Vacuum Cleaning Equip	\$2,692	1983	22.5	\$60,570	64	0	2040	57.0	\$47.23	34.5	\$1,629.37
325.0791	Vacuum Cleaning Equip	\$158	1985	20.5	\$3,239	64	0	2040	55.0	\$2.87	34.5	\$99.11
325.0791	Vacuum Cleaning Equip	\$4,450	1987	18.5	\$82,325	64	0	2040	53.0	\$83.96	34.5	\$2,896.70
325.2 - MAINTENANCE SHOP EQUIPMENT		\$435,923		20.8	\$9,073,560				29.6	\$14,704.79	9.1	\$134,275.72
325.200 - MOBILE DECONTAMINATION FACILITY		\$329,317		20.5	\$6,750,999				30.0	\$10,977.23	9.5	\$104,283.72
325.7817	Mobile Decon Facility Complete	\$329,317	1985	20.5	\$6,750,999	15	0	2015	30.0	\$10,977.23	9.5	\$104,283.72
325.298 - FIRE DETECTION SYSTEM		\$106,806		21.8	\$2,322,561				28.6	\$3,727.56	8.0	\$29,992.00
325.1933	Fire Detection System	\$28,885	1977	28.5	\$823,223	20	0	2017	40.0	\$722.13	11.5	\$8,304.44

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=	=	a	b	c	d	e	f	g	h	i	j	k
325.1933	Fire Detection System	\$35,225	1984	21.5	\$757,338	20	0	2024	40.0	\$880.63	18.5	\$16,291.56
325.1933	Fire Detection System	\$41,656	1988	17.5	\$728,980	20	0	2008	20.0	\$2,082.80	2.5	\$5,207.00
325.1933	Fire Detection System	\$840	1990	15.5	\$13,020	20	0	2010	20.0	\$42.00	4.5	\$189.00
325.5 - RADIATION PROTECTION & RADIOCHEMISTRY		\$18,390,451		17.9	\$329,175,542				24.3	\$756,369.07	7.0	\$5,330,477.75
325.587 - TRAINING SIMULATOR SYSTEM		\$15,441,007		18.1	\$279,989,262				26.0	\$593,884.89	7.9	\$4,672,189.25
325.7178	Training Simulator System Equipt	\$14,522,385	1987	18.5	\$268,664,123	26	0	2013	26.0	\$558,553.27	7.5	\$4,189,149.52
325.7178	Training Simulator System Equipt	\$63,806	1988	17.5	\$1,116,605	26	0	2014	26.0	\$2,454.08	8.5	\$20,859.65
325.7178	Training Simulator System Equipt	\$43,182	1989	16.5	\$712,503	26	0	2015	26.0	\$1,660.85	9.5	\$15,778.04
325.7178	Training Simulator System Equipt	\$16,960	1990	15.5	\$262,880	26	0	2016	26.0	\$652.31	10.5	\$6,849.23
325.7178	Training Simulator System Equipt	\$296,358	1992	13.5	\$4,000,833	26	0	2018	26.0	\$11,398.38	12.5	\$142,479.81
325.7178	Training Simulator System Equipt	\$498,316	1995	10.5	\$5,232,318	26	0	2021	26.0	\$19,166.00	15.5	\$297,073.00
325.590 - INTRASITE/OFFSITE EVACUATION SYSTEM		\$2,949,444		16.7	\$49,186,280				18.2	\$162,484.18	4.1	\$658,288.50
325.7215	Intrast/Offst Evac System Equipt	\$1,331,881	1982	23.5	\$31,299,204	10	0	2012	30.0	\$44,396.03	6.5	\$288,574.22
325.7215	Intrast/Offst Evac System Equipt	\$32,923	1987	18.5	\$609,076	10	0	2007	20.0	\$1,646.15	1.5	\$2,469.23
325.7215	Intrast/Offst Evac System Equipt	\$41,091	1989	16.5	\$678,002	10	0	2009	20.0	\$2,054.55	3.5	\$7,190.92
325.7215	Intrast/Offst Evac System Equipt	\$73,164	1990	15.5	\$1,134,042	10	0	2010	20.0	\$3,658.20	4.5	\$16,461.90
325.7215	Intrast/Offst Evac System Equipt	\$9,301	1992	13.5	\$125,564	10	0	2012	20.0	\$465.05	6.5	\$3,022.83
325.7215	Intrast/Offst Evac System Equipt	\$113,056	1993	12.5	\$1,413,200	10	0	2013	20.0	\$5,652.80	7.5	\$42,396.00
325.7215	Intrast/Offst Evac System Equipt	\$517,098	1994	11.5	\$5,946,627	10	0	2014	20.0	\$25,854.90	8.5	\$219,766.65
325.7215	Intrast/Offst Evac System Equipt	\$86,730	1995	10.5	\$910,665	10	0	2015	20.0	\$4,336.50	9.5	\$41,196.75
325.7215	Intrast/Offst Evac System Equipt	\$744,200	1996	9.5	\$7,069,900	10	0	2006	10.0	\$74,420.00	0.5	\$37,210.00

SCHEDULE V

Capital Recovery Date = 2036

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 1
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
=	<u>321 - STRUCTURES & IMPROVEMENTS</u>	<u>\$132,979,370</u>	=	<u>27.7</u>	<u>\$3,685,199,782</u>	=	=	=	<u>50.1</u>	<u>\$2,653,769.48</u>	<u>23.1</u>	<u>\$61,325,391.26</u>
=	<u>321.0 - SETTLEMENTS & CONTRIBUTIONS</u>	<u>-\$489,514</u>	=	<u>22.2</u>	<u>-\$10,873,724</u>	=	=	=	<u>52.7</u>	<u>-\$9,289.98</u>	<u>30.5</u>	<u>-\$283,344.46</u>
*	<u>321.000 - SETTLEMENTS & CONTRIBUTIONS</u>	<u>-\$489,514</u>	*	<u>22.2</u>	<u>-\$10,873,724</u>	*	*	*	<u>52.7</u>	<u>-\$9,289.98</u>	<u>30.5</u>	<u>-\$283,344.46</u>
321.0000	Non-Unitized	-\$1,176	1978	27.5	-\$32,340	60	0	2036	58.0	-\$20.28	30.5	-\$618.41
321.0000	Non-Unitized	\$4,078	1981	24.5	\$99,911	60	0	2036	55.0	\$74.15	30.5	\$2,261.44
321.0000	Non-Unitized	-\$32,161	1981	24.5	-\$787,945	60	0	2036	55.0	-\$584.75	30.5	-\$17,834.74
321.0000	Non-Unitized	-\$2,901	1984	21.5	-\$62,372	60	0	2036	52.0	-\$55.79	30.5	-\$1,701.55
321.001	Co-Owner Pmt OUC	-\$4,367	1979	26.5	-\$115,726	60	0	2036	57.0	-\$76.61	30.5	-\$2,336.73
321.001	Co-Owner Pmt OUC	-\$5,889	1981	24.5	-\$144,281	60	0	2036	55.0	-\$107.07	30.5	-\$3,265.72
321.001	Co-Owner Pmt OUC	-\$1,108	1982	23.5	-\$26,038	60	0	2036	54.0	-\$20.52	30.5	-\$625.81
321.001	Co-Owner Pmt OUC	-\$76,800	1983	22.5	-\$1,728,000	60	0	2036	53.0	-\$1,449.06	30.5	-\$44,196.23
321.001	Co-Owner Pmt OUC	-\$103,143	1984	21.5	-\$2,217,575	60	0	2036	52.0	-\$1,983.52	30.5	-\$60,497.34
321.001	Co-Owner Pmt OUC	\$0	1985	0.0	\$0	60	0	2036	30.5	\$0.00	30.5	\$0.00
321.002	Fla Mun Power Agency	-\$5,560	1979	26.5	-\$147,340	60	0	2036	57.0	-\$97.54	30.5	-\$2,975.09
321.002	Fla Mun Power Agency	-\$1,861	1981	24.5	-\$45,595	60	0	2036	55.0	-\$33.84	30.5	-\$1,032.01
321.002	Fla Mun Power Agency	-\$1,578	1982	23.5	-\$37,083	60	0	2036	54.0	-\$29.22	30.5	-\$891.28
321.002	Fla Mun Power Agency	-\$103,250	1983	22.5	-\$2,323,125	60	0	2036	53.0	-\$1,948.11	30.5	-\$59,417.45
321.002	Fla Mun Power Agency	-\$153,355	1984	21.5	-\$3,297,133	60	0	2036	52.0	-\$2,949.13	30.5	-\$89,948.61
321.002	Fla Mun Power Agency	-\$443	1985	20.5	-\$9,082	60	0	2036	51.0	-\$8.69	30.5	-\$264.93
-	<u>321.3 - STATION BUILDINGS</u>	<u>\$127,380,455</u>	-	<u>27.7</u>	<u>\$3,530,861,241</u>	-	=	=	<u>50.5</u>	<u>\$2,521,201.67</u>	<u>23.5</u>	<u>\$59,320,717.26</u>
*	<u>321.326 - EMERGENCY GENERATOR BUILDING</u>	<u>\$3,336,722</u>	*	<u>29.0</u>	<u>\$96,657,045</u>	*	*	*	<u>55.8</u>	<u>\$59,820.39</u>	<u>26.9</u>	<u>\$1,611,322.65</u>
321.2470	Superstructure	\$2,332,013	1976	29.5	\$68,794,384	60	0	2036	60.0	\$38,866.88	30.5	\$1,185,439.94
321.2470	Superstructure	\$152,029	1978	27.5	\$4,180,798	60	0	2036	58.0	\$2,621.19	30.5	\$79,946.28
321.2470	Superstructure	\$54,851	1981	24.5	\$1,343,850	60	0	2036	55.0	\$997.29	30.5	\$30,417.37
321.2470	Superstructure	\$8,888	1982	23.5	\$208,868	60	0	2036	54.0	\$164.59	30.5	\$5,020.07
321.2470	Superstructure	\$2,078	1986	19.5	\$40,521	60	0	2036	50.0	\$41.56	30.5	\$1,267.58
321.2472	Roof (Each Level)	\$136,432	1976	29.5	\$4,024,744	10	0	2006	30.0	\$4,547.73	0.5	\$2,273.87
321.2472	Roof (Each Level)	\$481	1982	23.5	\$11,304	10	0	2012	30.0	\$16.03	6.5	\$104.22
321.2472	Roof (Each Level)	\$113	1986	19.5	\$2,204	10	0	2006	20.0	\$5.65	0.5	\$2.83
321.2475	Plumbing System Complete	\$43,308	1976	29.5	\$1,277,588	60	0	2036	60.0	\$721.80	30.5	\$22,014.90
321.2475	Plumbing System Complete	\$165	1982	23.5	\$3,878	60	0	2036	54.0	\$3.06	30.5	\$93.19
321.2475	Plumbing System Complete	\$39	1986	19.5	\$761	60	0	2036	50.0	\$0.78	30.5	\$23.79
321.2476	Lighting System Complete	\$91,794	1976	29.5	\$2,707,923	60	0	2036	60.0	\$1,529.90	30.5	\$46,661.95
321.2476	Lighting System Complete	\$108,403	1982	23.5	\$2,547,471	60	0	2036	54.0	\$2,007.46	30.5	\$61,227.62
321.2476	Lighting System Complete	\$77	1986	19.5	\$1,502	60	0	2036	50.0	\$1.54	30.5	\$46.97

SCHEDULE V

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Florida Power and Light Company
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 For St. Lucie - Unit 1
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=	=	a	b	c	d	e	f	g	h	i	j	k
321.2478	HVAC System Complete	\$95,566	1976	29.5	\$2,819,197	60	0	2036	60.0	\$1,592.77	30.5	\$48,579.38
321.2478	HVAC System Complete	\$447	1982	23.5	\$10,505	60	0	2036	54.0	\$8.28	30.5	\$252.47
321.2478	HVAC System Complete	\$105	1986	19.5	\$2,048	60	0	2036	50.0	\$2.10	30.5	\$64.05
321.2484	Fire Protection System Complete	\$91,458	1981	24.5	\$2,240,672	30	0	2011	30.0	\$3,048.53	5.5	\$16,766.93
321.2492	Substructure/Foundation	\$217,553	1976	29.5	\$6,417,814	59	0	2036	60.0	\$3,625.88	30.5	\$110,589.44
321.2492	Substructure/Foundation	\$749	1982	23.5	\$17,602	59	0	2036	54.0	\$13.87	30.5	\$423.05
321.2492	Substructure/Foundation	\$175	1986	19.5	\$3,413	59	0	2036	50.0	\$3.50	30.5	\$106.75
321.329 - TURBINE GENERATOR BUILDING		\$11,052,852		28.7	\$317,141,295				58.2	\$190,013.64	29.6	\$5,622,473.76
321.2626	Superstructure	\$5,184,821	1976	29.5	\$152,952,220	60	0	2036	60.0	\$86,413.68	30.5	\$2,635,617.34
321.2626	Superstructure	\$208,233	1977	28.5	\$5,934,641	60	0	2036	59.0	\$3,529.37	30.5	\$107,645.87
321.2626	Superstructure	\$1,457,820	1978	27.5	\$40,090,050	60	0	2036	58.0	\$25,134.83	30.5	\$766,612.24
321.2626	Superstructure	\$2,848	1980	25.5	\$72,624	60	0	2036	56.0	\$50.86	30.5	\$1,551.14
321.2626	Superstructure	\$142,952	1981	24.5	\$3,502,324	60	0	2036	55.0	\$2,599.13	30.5	\$79,273.38
321.2626	Superstructure	\$85,842	1982	23.5	\$2,017,287	60	0	2036	54.0	\$1,589.67	30.5	\$48,484.83
321.2626	Superstructure	\$49,249	1985	20.5	\$1,009,605	60	0	2036	51.0	\$965.67	30.5	\$29,452.83
321.2626	Superstructure	\$4,568	1986	19.5	\$89,076	60	0	2036	50.0	\$91.36	30.5	\$2,786.48
321.2631	Plumbing System Complete	\$500,571	1976	29.5	\$14,768,845	60	0	2036	60.0	\$8,342.85	30.5	\$254,456.93
321.2631	Plumbing System Complete	\$1,746	1982	23.5	\$41,031	60	0	2036	54.0	\$32.33	30.5	\$986.17
321.2631	Plumbing System Complete	\$408	1986	19.5	\$7,956	60	0	2036	50.0	\$8.16	30.5	\$248.88
321.2632	Lighting System Complete	\$456,964	1976	29.5	\$13,480,438	60	0	2036	60.0	\$7,616.07	30.5	\$232,290.03
321.2632	Lighting System Complete	\$64,785	1982	23.5	\$1,522,448	60	0	2036	54.0	\$1,199.72	30.5	\$36,591.53
321.2632	Lighting System Complete	\$407	1986	19.5	\$7,937	60	0	2036	50.0	\$8.14	30.5	\$248.27
321.2632	Lighting System Complete	\$132,529	1987	18.5	\$2,451,787	60	0	2036	49.0	\$2,704.67	30.5	\$82,492.54
321.2634	HVAC System Complete	\$48,862	1976	29.5	\$1,441,429	20	0	2018	40.0	\$1,221.55	10.5	\$12,826.28
321.2634	HVAC System Complete	\$240	1982	23.5	\$5,640	20	0	2022	40.0	\$6.00	16.5	\$99.00
321.2634	HVAC System Complete	\$208,146	1984	21.5	\$4,475,139	20	0	2024	40.0	\$5,203.65	18.5	\$96,267.53
321.2634	HVAC System Complete	\$56	1986	19.5	\$1,092	20	0	2006	20.0	\$2.80	0.5	\$1.40
321.2634	HVAC System Complete	\$1,352	1992	13.5	\$18,252	20	0	2012	20.0	\$67.60	6.5	\$439.40
321.2638	Elevator, Complete	\$145,770	1979	26.5	\$3,862,905	60	0	2036	57.0	\$2,557.37	30.5	\$77,999.74
321.2640	Fire Protection System Complete	\$167,695	1976	29.5	\$4,947,003	20	0	2016	40.0	\$4,192.38	10.5	\$44,019.94
321.2640	Fire Protection System Complete	\$613	1982	23.5	\$14,406	20	0	2022	40.0	\$15.33	16.5	\$252.86
321.2640	Fire Protection System Complete	\$143	1986	19.5	\$2,789	20	0	2006	20.0	\$7.15	0.5	\$3.58
321.2648	Substructure/Foundation	\$2,176,921	1976	29.5	\$64,219,170	58	0	2036	60.0	\$36,282.02	30.5	\$1,106,601.51
321.2648	Substructure/Foundation	\$7,384	1982	23.5	\$173,524	58	0	2036	54.0	\$136.74	30.5	\$4,170.59
321.2648	Substructure/Foundation	\$1,727	1986	19.5	\$33,677	58	0	2036	50.0	\$34.54	30.5	\$1,053.47
321.335 - REACTOR AUXILIARY BUILDING		\$46,987,961		26.9	\$1,262,741,894				47.7	\$985,714.02	21.9	\$21,603,364.40
321.2866	Superstructure	\$17,702,136	1976	29.5	\$522,213,012	60	0	2036	60.0	\$295,035.60	30.5	\$8,998,585.80
321.2866	Superstructure	\$145,861	1980	25.5	\$3,719,456	60	0	2036	56.0	\$2,804.66	30.5	\$79,442.15
321.2866	Superstructure	\$95,453	1981	24.5	\$2,338,599	60	0	2036	55.0	\$1,735.51	30.5	\$52,933.03
321.2866	Superstructure	\$198,202	1982	23.5	\$4,657,747	60	0	2036	54.0	\$3,670.41	30.5	\$111,947.43
321.2866	Superstructure	\$48,239	1983	22.5	\$1,085,378	60	0	2036	53.0	\$910.17	30.5	\$27,760.18

SCHEDULE V

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
321.2866	Superstructure	\$231,388	1984	21.5	\$4,974,842	60	0	2036	52.0	\$4,449.77	30.5	\$135,717.96
321.2866	Superstructure	\$1,668,695	1985	20.5	\$34,208,248	60	0	2036	51.0	\$32,719.51	30.5	\$997,945.05
321.2866	Superstructure	\$13,165	1986	19.5	\$256,718	60	0	2036	50.0	\$263.30	30.5	\$8,030.65
321.2866	Superstructure	\$831,741	1987	18.5	\$15,387,209	60	0	2036	49.0	\$16,974.31	30.5	\$517,716.34
321.2866	Superstructure	\$5,613	1989	16.5	\$92,615	60	0	2036	47.0	\$119.43	30.5	\$3,642.48
321.2866	Superstructure	\$2,916	1991	14.5	\$42,282	60	0	2036	45.0	\$64.80	30.5	\$1,976.40
321.2866	Superstructure	\$45,409	1993	12.5	\$567,613	60	0	2036	43.0	\$1,056.02	30.5	\$32,208.71
321.2866	Superstructure	\$18,727	1994	11.5	\$215,361	60	0	2036	42.0	\$445.88	30.5	\$13,599.37
321.2868	Radioactive Drains	\$54,309	1976	29.5	\$1,602,116	60	0	2036	60.0	\$905.15	30.5	\$27,607.07
321.2868	Radioactive Drains	\$202	1982	23.5	\$4,747	60	0	2036	54.0	\$3.74	30.5	\$114.09
321.2868	Radioactive Drains	\$47	1986	19.5	\$917	60	0	2036	50.0	\$0.94	30.5	\$28.67
321.2869	Roof (Each Level)	\$414,533	1976	29.5	\$12,228,724	10	0	2006	30.0	\$13,817.77	0.5	\$6,908.88
321.2869	Roof (Each Level)	\$1,569	1982	23.5	\$36,872	10	0	2012	30.0	\$52.30	6.5	\$339.95
321.2869	Roof (Each Level)	\$367	1986	19.5	\$7,157	10	0	2006	20.0	\$18.35	0.5	\$9.18
321.2872	Plumbing System Complete	\$2,443,719	1976	29.5	\$72,089,711	60	0	2036	60.0	\$40,728.65	30.5	\$1,242,223.83
321.2872	Plumbing System Complete	\$9,339	1982	23.5	\$219,467	60	0	2036	54.0	\$172.94	30.5	\$5,274.81
321.2872	Plumbing System Complete	\$2,184	1986	19.5	\$42,588	60	0	2036	50.0	\$43.68	30.5	\$1,332.24
321.2872	Plumbing System Complete	\$4,257	1987	18.5	\$78,755	60	0	2036	49.0	\$86.88	30.5	\$2,649.77
321.2873	Lighting System Complete	\$1,358,630	1976	29.5	\$40,079,585	60	0	2036	60.0	\$22,643.83	30.5	\$690,636.92
321.2873	Lighting System Complete	\$563,730	1982	23.5	\$13,247,655	60	0	2036	54.0	\$10,439.44	30.5	\$318,403.06
321.2873	Lighting System Complete	\$84,344	1985	20.5	\$1,729,052	60	0	2036	51.0	\$1,653.80	30.5	\$50,441.02
321.2873	Lighting System Complete	\$1,250	1986	19.5	\$24,375	60	0	2036	50.0	\$25.00	30.5	\$762.50
321.2873	Lighting System Complete	\$299,844	1987	18.5	\$5,547,114	60	0	2036	49.0	\$6,119.27	30.5	\$186,637.59
321.2875	HVAC System Complete	\$8,758,474	1976	29.5	\$258,374,983	26	0	2028	52.0	\$168,432.19	22.5	\$3,789,724.33
321.2875	HVAC System Complete	\$4,716	1980	25.5	\$120,258	26	0	2006	26.0	\$181.38	0.5	\$90.69
321.2875	HVAC System Complete	\$137,702	1982	23.5	\$3,235,997	26	0	2008	26.0	\$5,296.23	2.5	\$13,240.58
321.2875	HVAC System Complete	\$1,029	1983	22.5	\$23,153	26	0	2009	26.0	\$39.58	3.5	\$138.52
321.2875	HVAC System Complete	\$22,885	1984	21.5	\$492,028	26	0	2010	26.0	\$880.19	4.5	\$3,960.87
321.2875	HVAC System Complete	\$5,215,343	1985	20.5	\$106,914,532	26	0	2011	26.0	\$200,590.12	5.5	\$1,103,245.63
321.2875	HVAC System Complete	\$10,620	1986	19.5	\$207,090	26	0	2012	26.0	\$408.46	6.5	\$2,655.00
321.2875	HVAC System Complete	\$209,591	1987	18.5	\$3,877,434	26	0	2013	26.0	\$8,061.19	7.5	\$60,458.94
321.2875	HVAC System Complete	\$29,630	1989	16.5	\$488,895	26	0	2015	26.0	\$1,139.62	9.5	\$10,826.35
321.2875	HVAC System Complete	\$30,603	1990	15.5	\$474,347	26	0	2016	26.0	\$1,177.04	10.5	\$12,358.90
321.2875	HVAC System Complete	\$22,326	1991	14.5	\$323,727	26	0	2017	26.0	\$858.69	11.5	\$9,874.96
321.2875	HVAC System Complete	\$7,888	1992	13.5	\$106,488	26	0	2018	26.0	\$303.38	12.5	\$3,792.31
321.2875	HVAC System Complete	\$11,666	1994	11.5	\$134,159	26	0	2020	26.0	\$448.69	14.5	\$6,506.04
321.2875	HVAC System Complete	\$372,190	1996	9.5	\$3,535,805	26	0	2022	26.0	\$14,315.00	16.5	\$236,197.50
321.2879	Elevator, Complete	\$115,398	1976	29.5	\$3,404,241	60	0	2036	60.0	\$1,923.30	30.5	\$58,660.65
321.2879	Elevator, Complete	\$520	1982	23.5	\$12,220	60	0	2036	54.0	\$9.63	30.5	\$293.70
321.2879	Elevator, Complete	\$122	1986	19.5	\$2,379	60	0	2036	50.0	\$2.44	30.5	\$74.42
321.2880	Manlift	\$46,263	1976	29.5	\$1,364,759	60	0	2036	60.0	\$771.05	30.5	\$23,517.03
321.2880	Manlift	\$172	1982	23.5	\$4,042	60	0	2036	54.0	\$3.19	30.5	\$97.15
321.2880	Manlift	\$40	1986	19.5	\$780	60	0	2036	50.0	\$0.80	30.5	\$24.40
321.2881	Fire Protection System Complete	\$116,172	1976	29.5	\$3,427,074	20	0	2016	40.0	\$2,904.30	10.5	\$30,495.15
321.2881	Fire Protection System Complete	\$170,289	1981	24.5	\$4,172,061	20	0	2021	40.0	\$4,257.23	15.5	\$65,986.99

SCHEDULE V

Capital Recovery Date = 2036

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 1
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
321.2881	Fire Protection System Complete	\$409	1982	23.5	\$9,612	20	0	2022	40.0	\$10.23	16.5	\$168.71
321.2881	Fire Protection System Complete	\$2,814,733	1985	20.5	\$57,702,027	20	0	2025	40.0	\$70,368.33	19.5	\$1,372,182.34
321.2881	Fire Protection System Complete	\$96	1986	19.5	\$1,872	20	0	2006	20.0	\$4.80	0.5	\$2.40
321.2881	Fire Protection System Complete	\$22,887	1987	18.5	\$423,410	20	0	2007	20.0	\$1,144.35	1.5	\$1,716.53
321.2882	Shielding	\$169,439	1976	29.5	\$4,998,451	60	0	2036	60.0	\$2,823.98	30.5	\$86,131.49
321.2882	Shielding	\$952	1982	23.5	\$22,372	60	0	2036	54.0	\$17.63	30.5	\$537.70
321.2882	Shielding	\$223	1986	19.5	\$4,349	60	0	2036	50.0	\$4.46	30.5	\$136.03
321.2883	Hepa Filter Assembly	\$73,726	1976	29.5	\$2,174,917	20	0	2016	40.0	\$1,843.15	10.5	\$19,353.08
321.2883	Hepa Filter Assembly	\$390	1982	23.5	\$9,165	20	0	2022	40.0	\$9.75	16.5	\$160.88
321.2883	Hepa Filter Assembly	\$91	1986	19.5	\$1,775	20	0	2006	20.0	\$4.55	0.5	\$2.28
321.2884	Charcoal Absorber Assembly	\$131,069	1976	29.5	\$3,866,536	20	0	2016	40.0	\$3,276.73	10.5	\$34,405.61
321.2884	Charcoal Absorber Assembly	\$893	1982	23.5	\$16,286	20	0	2022	40.0	\$17.33	16.5	\$285.86
321.2884	Charcoal Absorber Assembly	\$162	1986	19.5	\$3,159	20	0	2006	20.0	\$8.10	0.5	\$4.05
321.2892	Substructure/Foundation	\$2,009,836	1976	29.5	\$59,290,162	58	0	2036	60.0	\$33,497.27	30.5	\$1,021,666.63
321.2892	Substructure/Foundation	\$7,785	1982	23.5	\$182,948	58	0	2036	54.0	\$144.17	30.5	\$4,397.08
321.2892	Substructure/Foundation	\$1,821	1986	19.5	\$35,510	58	0	2036	50.0	\$36.42	30.5	\$1,110.81
321.2894	Stop Logs, Complete	\$223,075	1976	29.5	\$6,580,713	60	0	2036	60.0	\$3,717.92	30.5	\$113,396.46
321.2894	Stop Logs, Complete	\$864	1982	23.5	\$20,304	60	0	2036	54.0	\$16.00	30.5	\$488.00
321.2894	Stop Logs, Complete	\$202	1986	19.5	\$3,939	60	0	2036	50.0	\$4.04	30.5	\$123.22
321.336 - REACTOR CONTAINMENT BUILDING		\$57,427,924		27.9	\$1,804,192,720				50.9	\$1,128,110.10	23.5	\$26,499,877.67
321.2926	Superstructure	\$28,374,520	1976	29.5	\$837,048,340	60	0	2036	60.0	\$472,908.67	30.5	\$14,423,714.33
321.2926	Superstructure	\$56,424	1978	27.5	\$1,551,660	60	0	2036	58.0	\$972.83	30.5	\$29,671.24
321.2926	Superstructure	\$38,239	1980	25.5	\$975,095	60	0	2036	56.0	\$682.84	30.5	\$20,826.60
321.2926	Superstructure	\$353,511	1981	24.5	\$8,661,020	60	0	2036	55.0	\$6,427.47	30.5	\$196,037.92
321.2926	Superstructure	\$289,891	1982	23.5	\$6,812,439	60	0	2036	54.0	\$5,368.35	30.5	\$163,734.73
321.2926	Superstructure	\$2,013,498	1984	21.5	\$43,290,207	60	0	2036	52.0	\$38,721.12	30.5	\$1,180,994.02
321.2926	Superstructure	\$40,157	1985	20.5	\$823,219	60	0	2036	51.0	\$787.39	30.5	\$24,015.48
321.2926	Superstructure	\$27,673	1986	19.5	\$539,624	60	0	2036	50.0	\$553.46	30.5	\$16,880.53
321.2926	Superstructure	\$64,667	1997	8.5	\$549,670	60	0	2036	39.0	\$1,658.13	30.5	\$50,572.91
321.2928	Radioactive Drains	\$14,103	1976	29.5	\$416,039	60	0	2036	60.0	\$235.05	30.5	\$7,169.03
321.2928	Radioactive Drains	\$98,739	1978	27.5	\$2,715,323	60	0	2036	58.0	\$1,702.40	30.5	\$51,923.09
321.2928	Radioactive Drains	\$75	1982	23.5	\$1,763	60	0	2036	54.0	\$1.39	30.5	\$42.36
321.2928	Radioactive Drains	\$90,955	1984	21.5	\$1,955,533	60	0	2036	52.0	\$1,749.13	30.5	\$53,348.61
321.2928	Radioactive Drains	\$17	1986	19.5	\$332	60	0	2036	50.0	\$0.34	30.5	\$10.37
321.2929	Roof (Each Level)	\$1,069,836	1976	29.5	\$31,560,162	10	0	2006	30.0	\$35,661.20	0.5	\$17,830.60
321.2929	Roof (Each Level)	\$3,739	1982	23.5	\$87,867	10	0	2012	30.0	\$124.63	6.5	\$810.12
321.2929	Roof (Each Level)	\$9,857	1983	22.5	\$221,783	10	0	2013	30.0	\$328.57	7.5	\$2,464.25
321.2929	Roof (Each Level)	\$674	1986	19.5	\$17,043	10	0	2006	20.0	\$43.70	0.5	\$21.85
321.2932	Plumbing System Complete	\$640,725	1976	29.5	\$18,901,388	60	0	2036	60.0	\$10,678.75	30.5	\$325,701.88
321.2932	Plumbing System Complete	\$2,162	1982	23.5	\$50,807	60	0	2036	54.0	\$40.04	30.5	\$1,221.13
321.2932	Plumbing System Complete	\$506	1986	19.5	\$9,867	60	0	2036	50.0	\$10.12	30.5	\$308.66
321.2933	Lighting System Complete	\$678,721	1976	29.5	\$20,022,270	36	0	2012	36.0	\$18,853.36	6.5	\$122,546.85
321.2933	Lighting System Complete	\$2,598	1982	23.5	\$61,053	36	0	2018	36.0	\$72.17	12.5	\$902.08

SCHEDULE V

Capital Recovery Date = 2036

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 1
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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
321.2933	Lighting System Complete	\$73,801	1985	20.5	\$1,512,921	36	0	2021	36.0	\$2,050.03	15.5	\$31,775.43
321.2933	Lighting System Complete	\$608	1986	19.5	\$11,856	36	0	2022	36.0	\$16.89	16.5	\$278.67
321.2937	HVAC System Complete	\$4,758,718	1976	29.5	\$140,382,181	35	0	2011	35.0	\$135,963.37	5.5	\$747,798.54
321.2937	HVAC System Complete	\$23,182	1982	23.5	\$544,777	35	0	2017	35.0	\$662.34	11.5	\$7,616.94
321.2937	HVAC System Complete	\$44,213	1983	22.5	\$994,793	35	0	2018	35.0	\$1,263.23	12.5	\$15,790.36
321.2937	HVAC System Complete	\$1,248,778	1985	20.5	\$25,599,949	35	0	2020	35.0	\$35,679.37	14.5	\$517,350.89
321.2937	HVAC System Complete	\$5,421	1986	19.5	\$105,710	35	0	2021	35.0	\$154.89	15.5	\$2,400.73
321.2937	HVAC System Complete	\$3,760,323	1990	15.5	\$58,285,007	35	0	2025	35.0	\$107,437.80	19.5	\$2,095,037.10
321.2939	Elevator, Complete	\$67,759	1976	29.5	\$1,998,891	60	0	2036	60.0	\$1,129.32	30.5	\$34,444.16
321.2939	Elevator, Complete	\$374	1982	23.5	\$8,789	60	0	2036	54.0	\$6.93	30.5	\$211.24
321.2939	Elevator, Complete	\$88	1986	19.5	\$1,716	60	0	2036	50.0	\$1.76	30.5	\$53.68
321.2940	Manlift	\$35,150	1984	21.5	\$755,725	20	0	2024	40.0	\$878.75	18.5	\$16,256.88
321.2941	Fire Protection System Complete	\$20,258	1976	29.5	\$597,611	20	0	2016	40.0	\$506.45	10.5	\$5,317.73
321.2941	Fire Protection System Complete	\$195,675	1981	24.5	\$4,794,038	20	0	2021	40.0	\$4,891.88	15.5	\$75,824.06
321.2941	Fire Protection System Complete	\$75	1982	23.5	\$1,763	20	0	2022	40.0	\$1.88	16.5	\$30.94
321.2941	Fire Protection System Complete	\$17	1986	19.5	\$332	20	0	2006	20.0	\$0.85	0.5	\$0.43
321.2942	Shielding	\$6,286,810	1976	29.5	\$185,460,895	60	0	2036	60.0	\$104,780.17	30.5	\$3,195,795.08
321.2942	Shielding	\$23,118	1982	23.5	\$543,273	60	0	2036	54.0	\$428.11	30.5	\$13,057.39
321.2942	Shielding	\$33,641	1984	21.5	\$723,282	60	0	2036	52.0	\$646.94	30.5	\$19,731.74
321.2942	Shielding	\$5,406	1986	19.5	\$105,417	60	0	2036	50.0	\$108.12	30.5	\$3,297.66
321.2943	Hepa Filter Assembly	\$153,326	1976	29.5	\$4,523,117	20	0	2016	40.0	\$3,833.15	10.5	\$40,248.08
321.2943	Hepa Filter Assembly	\$794	1982	23.5	\$18,659	20	0	2022	40.0	\$19.85	16.5	\$327.52
321.2943	Hepa Filter Assembly	\$186	1986	19.5	\$3,627	20	0	2006	20.0	\$9.30	0.5	\$4.65
321.2944	Charcoal Adsorber Assembly	\$179,130	1976	29.5	\$5,284,335	20	0	2016	40.0	\$4,478.25	10.5	\$47,021.63
321.2944	Charcoal Adsorber Assembly	\$927	1982	23.5	\$21,785	20	0	2022	40.0	\$23.18	16.5	\$382.39
321.2944	Charcoal Adsorber Assembly	\$217	1986	19.5	\$4,232	20	0	2006	20.0	\$10.85	0.5	\$5.43
321.2945	Liner, Cavity, Complete	\$863,824	1976	29.5	\$25,482,808	30	0	2006	30.0	\$28,794.13	0.5	\$14,397.07
321.2945	Liner, Cavity, Complete	\$3,491	1982	23.5	\$82,039	30	0	2012	30.0	\$116.37	6.5	\$756.38
321.2945	Liner, Cavity, Complete	\$816	1986	19.5	\$15,912	30	0	2016	30.0	\$27.20	10.5	\$285.60
321.2946	Drive, Electric Motor Complete	\$45,326	1976	29.5	\$1,337,117	20	0	2016	40.0	\$1,133.15	10.5	\$11,898.08
321.2946	Drive, Electric Motor Complete	\$340	1982	23.5	\$7,990	20	0	2022	40.0	\$8.50	16.5	\$140.25
321.2946	Drive, Electric Motor Complete	\$80	1986	19.5	\$1,560	20	0	2006	20.0	\$4.00	0.5	\$2.00
321.2953	Substructure/Foundation	\$5,699,919	1976	29.5	\$168,147,611	59	0	2036	60.0	\$94,998.65	30.5	\$2,897,458.83
321.2953	Substructure/Foundation	\$19,975	1982	23.5	\$469,413	59	0	2036	54.0	\$369.91	30.5	\$11,282.18
321.2953	Substructure/Foundation	\$4,671	1986	19.5	\$91,085	59	0	2036	50.0	\$93.42	30.5	\$2,849.31
321.337	- COMPONENT COOLING WATER BUILDING	\$1,378,782		29.5	\$40,633,903				51.0	\$27,009.93	21.6	\$582,873.30
321.2992	Superstructure	\$1,005,728	1976	29.5	\$29,668,976	60	0	2036	60.0	\$16,762.13	30.5	\$511,245.07
321.2992	Superstructure	\$3,560	1982	23.5	\$83,660	60	0	2036	54.0	\$65.93	30.5	\$2,010.74
321.2992	Superstructure	\$833	1986	19.5	\$16,244	60	0	2036	50.0	\$16.66	30.5	\$508.13
321.2995	Roof (Each Level)	\$240,035	1976	29.5	\$7,081,033	10	0	2006	30.0	\$8,001.17	0.5	\$4,000.58
321.2995	Roof (Each Level)	\$777	1982	23.5	\$18,280	10	0	2012	30.0	\$25.90	6.5	\$168.35
321.2995	Roof (Each Level)	\$182	1986	19.5	\$3,549	10	0	2006	20.0	\$9.10	0.5	\$4.55
321.2998	Plumbing System Complete	\$16,373	1976	29.5	\$483,004	60	0	2036	60.0	\$272.88	30.5	\$8,322.94

SCHEDULE V

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321.2998	Plumbing System Complete	\$64	1982	23.5	\$1,504	60	0	2036	54.0	\$1.19	30.5	\$36.15
321.2998	Plumbing System Complete	\$15	1986	19.5	\$293	60	0	2036	50.0	\$0.30	30.5	\$9.15
321.2999	Lighting System Complete	\$6,183	1976	29.5	\$182,399	60	0	2036	60.0	\$103.05	30.5	\$3,143.02
321.2999	Lighting System Complete	\$23	1982	23.5	\$541	60	0	2036	54.0	\$0.43	30.5	\$12.99
321.2999	Lighting System Complete	\$5	1986	19.5	\$98	60	0	2036	50.0	\$0.10	30.5	\$3.05
321.3001	HVAC System Complete	\$2,829	1976	29.5	\$83,456	60	0	2036	60.0	\$47.15	30.5	\$1,438.07
321.3001	HVAC System Complete	\$11	1982	23.5	\$259	60	0	2036	54.0	\$0.20	30.5	\$6.21
321.3001	HVAC System Complete	\$3	1986	19.5	\$59	60	0	2036	50.0	\$0.06	30.5	\$1.83
321.3018	Substructure/Foundation	\$101,690	1976	29.5	\$2,999,855	59	0	2036	60.0	\$1,694.83	30.5	\$51,692.42
321.3018	Substructure/Foundation	\$382	1982	23.5	\$8,977	59	0	2036	54.0	\$7.07	30.5	\$215.76
321.3018	Substructure/Foundation	\$89	1986	19.5	\$1,736	59	0	2036	50.0	\$1.78	30.5	\$54.29
	321.343 - FUEL HANDLING BUILDING	\$7,196,147		29.1	\$209,489,177				55.1	\$130,528.25	26.1	\$3,400,642.61
321.9929	Superstructure	\$4,222,796	1976	29.5	\$124,572,482	60	0	2036	60.0	\$70,379.93	30.5	\$2,146,587.97
321.9929	Superstructure	\$75,326	1978	27.5	\$2,071,465	60	0	2036	58.0	\$1,298.72	30.5	\$39,611.09
321.9929	Superstructure	\$4,579	1980	25.5	\$116,765	60	0	2036	56.0	\$81.77	30.5	\$2,493.92
321.9929	Superstructure	\$50,604	1982	23.5	\$1,189,194	60	0	2036	54.0	\$937.11	30.5	\$28,581.89
321.9929	Superstructure	\$29,889	1985	20.5	\$612,725	60	0	2036	51.0	\$586.06	30.5	\$17,874.79
321.9929	Superstructure	\$191,358	1986	19.5	\$3,731,481	60	0	2036	50.0	\$3,827.16	30.5	\$116,728.38
321.9932	Roof (Each Level)	\$578,156	1976	29.5	\$17,055,602	10	0	2006	30.0	\$19,271.87	0.5	\$9,635.93
321.9932	Roof (Each Level)	\$2,010	1982	23.5	\$47,235	10	0	2012	30.0	\$67.00	6.5	\$435.50
321.9932	Roof (Each Level)	\$470	1986	19.5	\$9,165	10	0	2006	20.0	\$23.50	0.5	\$11.75
321.9935	Plumbing System Complete	\$202,520	1976	29.5	\$5,974,340	60	0	2036	60.0	\$3,375.33	30.5	\$102,947.67
321.9935	Plumbing System Complete	\$680	1982	23.5	\$15,980	60	0	2036	54.0	\$12.59	30.5	\$384.07
321.9935	Plumbing System Complete	\$159	1986	19.5	\$3,101	60	0	2036	50.0	\$3.18	30.5	\$96.99
321.9936	Lighting System Complete	\$284,614	1976	29.5	\$8,396,113	60	0	2036	60.0	\$4,743.57	30.5	\$144,678.78
321.9936	Lighting System Complete	\$10,050	1982	23.5	\$236,175	60	0	2036	54.0	\$186.11	30.5	\$5,676.39
321.9936	Lighting System Complete	\$244	1986	19.5	\$4,758	60	0	2036	50.0	\$4.88	30.5	\$148.84
321.9938	HVAC System Complete	\$977,163	1976	29.5	\$28,826,309	60	0	2036	60.0	\$16,286.05	30.5	\$496,724.53
321.9938	HVAC System Complete	\$4,748	1982	23.5	\$111,578	60	0	2036	54.0	\$87.93	30.5	\$2,681.74
321.9938	HVAC System Complete	\$1,110	1986	19.5	\$21,645	60	0	2036	50.0	\$22.20	30.5	\$677.10
321.9955	Substructure/Foundation	\$557,121	1976	29.5	\$16,435,070	60	0	2036	60.0	\$9,285.35	30.5	\$283,203.18
321.9955	Substructure/Foundation	\$2,067	1982	23.5	\$48,575	60	0	2036	54.0	\$38.28	30.5	\$1,167.47
321.9955	Substructure/Foundation	\$483	1986	19.5	\$9,419	60	0	2036	50.0	\$9.66	30.5	\$294.63
	321.350 - MISCELLANEOUS BUILDINGS	\$287		19.5	\$5,207				50.0	\$5.34	30.5	\$162.87
321.3110	Building/Shelter, Complete	\$287	1986	19.5	\$5,207	60	0	2036	50.0	\$5.34	30.5	\$162.87
	321.4 - COOLING SYSTEMS	\$6,088,429		27.1	\$165,212,265				42.9	\$141,857.79	16.1	\$2,288,018.46
	321.411 - OCEAN/LAKE/RIVER/CANAL INTAKE STRUCT.	\$35,225		19.5	\$886,888				50.0	\$704.50	30.5	\$21,487.25

SCHEDULE V

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*	*	*	*	*	*	*	*	*	*	*	*	*
321.4250	Crane System	\$35,225	1986	19.5	\$686,888	60	0	2036	50.0	\$704.50	30.5	\$21,487.25
	321.413 - OPEN/INTAKE COOLING WATER SYSTEM	\$6,053,204		27.2	\$164,525,377				42.9	\$141,153.29	16.1	\$2,266,531.21
321.4264	Control/Instrumentation System	\$42,754	1976	29.5	\$1,261,243	17	0	2010	34.0	\$1,257.47	4.5	\$5,658.62
321.4264	Control/Instrumentation System	\$207	1982	23.5	\$4,865	17	0	2016	34.0	\$6.09	10.5	\$63.93
321.4264	Control/Instrumentation System	\$10,999	1984	21.5	\$236,479	17	0	2018	34.0	\$323.50	12.5	\$4,043.75
321.4264	Control/Instrumentation System	\$42,522	1985	20.5	\$871,701	17	0	2019	34.0	\$1,250.65	13.5	\$16,883.74
321.4264	Control/Instrumentation System	\$48	1986	19.5	\$936	17	0	2020	34.0	\$1.41	14.5	\$20.47
321.4265	Drive, Electric Motor Complete	\$58,596	1976	29.5	\$1,728,582	29	0	2036	60.0	\$976.60	30.5	\$29,786.30
321.4265	Drive, Electric Motor Complete	\$386	1982	23.5	\$9,071	29	0	2011	29.0	\$13.31	5.5	\$73.21
321.4265	Drive, Electric Motor Complete	\$90	1986	19.5	\$1,755	29	0	2015	29.0	\$3.10	9.5	\$29.48
321.4265	Drive, Electric Motor Complete	\$415,439	1990	15.5	\$6,439,305	29	0	2019	29.0	\$14,325.48	13.5	\$193,394.02
321.4268	Foundation	\$242,159	1976	29.5	\$7,143,691	60	0	2036	60.0	\$4,035.98	30.5	\$123,097.49
321.4268	Foundation	\$795	1982	23.5	\$18,683	60	0	2036	54.0	\$14.72	30.5	\$449.03
321.4268	Foundation	\$186	1986	19.5	\$3,627	60	0	2036	50.0	\$3.72	30.5	\$113.46
321.4271	Piping	\$3,780,806	1976	29.5	\$111,533,777	48	0	2024	48.0	\$78,766.79	18.5	\$1,457,185.65
321.4271	Piping	\$14,338	1982	23.5	\$336,943	48	0	2030	48.0	\$298.71	24.5	\$7,318.35
321.4271	Piping	\$259,826	1986	19.5	\$5,066,607	48	0	2036	50.0	\$5,196.52	30.5	\$158,493.86
321.4271	Piping	\$261,732	1987	18.5	\$4,842,042	48	0	2036	49.0	\$5,341.47	30.5	\$162,914.82
321.4271	Piping	\$134,140	1992	13.5	\$1,810,890	48	0	2036	44.0	\$3,048.64	30.5	\$92,983.41
321.4272	Pump Complete	\$760,193	1976	29.5	\$22,425,694	10	0	2006	30.0	\$25,339.77	0.5	\$12,669.88
321.4272	Pump Complete	\$4,211	1982	23.5	\$98,959	10	0	2012	30.0	\$140.37	6.5	\$912.38
321.4272	Pump Complete	\$985	1986	19.5	\$19,208	10	0	2006	20.0	\$49.25	0.5	\$24.63
321.4277	Valve, Power Operated >= 8 In	\$22,637	1976	29.5	\$667,792	15	0	2006	30.0	\$754.57	0.5	\$377.28
321.4277	Valve, Power Operated >= 8 In	\$126	1982	23.5	\$2,961	15	0	2012	30.0	\$4.20	6.5	\$27.30
321.4277	Valve, Power Operated >= 8 In	\$29	1986	19.5	\$566	15	0	2016	30.0	\$0.97	10.5	\$10.15
=	=	=	=	=	=	=	=	=	=	=	=	=
	<u>322 - REACTOR PLANT EQUIPMENT</u>	<u>\$418,954,495</u>		<u>16.4</u>	<u>\$6,859,015,281</u>				<u>34.5</u>	<u>\$12,127,681.36</u>	<u>19.6</u>	<u>\$238,260,090.57</u>
=	=	=	=	=	=	=	=	=	=	=	=	=
	322.0 - SETTLEMENTS & CONTRIBUTIONS	-\$16,166,662		8.0	-\$128,867,344				38.3	-\$421,642.40	30.5	-\$12,860,093.63
-	-	-	-	-	-	-	-	-	-	-	-	-
	322.000 - SETTLEMENTS & CONTRIBUTIONS	-\$16,166,662		8.0	-\$128,867,344				38.3	-\$421,642.40	30.5	-\$12,860,093.63
*	*	*	*	*	*	*	*	*	*	*	*	*
322.0000	FPL Conversion 0000	\$14,332	1981	24.5	\$351,134	60	0	2036	55.0	\$260.58	30.5	\$7,947.75
322.0000	FPL Conversion 0000	-\$2,220	1981	24.5	-\$54,390	60	0	2036	55.0	-\$40.36	30.5	-\$1,231.09
322.0000	FPL Conversion 0000	-\$15,644,862	1998	7.5	-\$117,336,465	60	0	2036	38.0	-\$411,706.89	30.5	-\$12,557,060.29
322.001	Co-Owner Pmt OUC	-\$62,053	1981	24.5	-\$1,520,299	60	0	2036	55.0	-\$1,128.24	30.5	-\$34,411.21
322.001	Co-Owner Pmt OUC	-\$725	1983	22.5	-\$16,313	60	0	2036	53.0	-\$13.68	30.5	-\$417.22
322.001	Co-Owner Pmt OUC	-\$148,688	1984	21.5	-\$3,196,792	60	0	2036	52.0	-\$2,859.38	30.5	-\$87,211.23

SCHEDULE V

Capital Recovery Date = 2036

Florida Power and Light Company
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 For St. Lucie - Unit 1
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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
322.001	Co-Owner Pmt OUC	-\$5,893	1992	13.5	-\$79,556	60	0	2036	44.0	-\$133.93	30.5	-\$4,084.92
322.002	Fla Mun Power Agency	-\$91,967	1981	24.5	-\$2,253,192	80	0	2036	55.0	-\$1,672.13	30.5	-\$50,999.88
322.002	Fla Mun Power Agency	-\$1,048	1983	22.5	-\$23,580	60	0	2036	53.0	-\$19.77	30.5	-\$603.09
322.002	Fla Mun Power Agency	-\$215,016	1984	21.5	-\$4,622,844	60	0	2036	52.0	-\$4,134.92	30.5	-\$126,115.15
322.002	Fla Mun Power Agency	-\$8,522	1992	13.5	-\$115,047	60	0	2036	44.0	-\$193.68	30.5	-\$5,907.30
322.1 - REACTOR COOLANT SYSTEMS		\$121,099,242		10.8	\$1,309,094,473				33.1	\$3,657,760.90	24.1	\$88,039,538.35
322.151 - REACTOR VESSEL & INTERNALS		\$88,064,390		5.9	\$521,083,264				33.6	\$2,622,606.99	29.5	\$77,300,077.35
322.0347	Special Tool	\$479,304	1976	29.5	\$14,139,468	44	0	2020	44.0	\$10,893.27	14.5	\$157,952.45
322.0347	Special Tool	\$10,733	1978	27.5	\$295,158	44	0	2022	44.0	\$243.93	16.5	\$4,024.88
322.0347	Special Tool	\$275,489	1981	24.5	\$6,749,481	44	0	2025	44.0	\$6,261.11	19.5	\$122,091.72
322.0347	Special Tool	\$30,789	1982	23.5	\$723,542	44	0	2026	44.0	\$699.75	20.5	\$14,344.88
322.0347	Special Tool	\$212,381	1986	19.5	\$4,141,430	44	0	2030	44.0	\$4,826.84	24.5	\$118,257.60
322.0347	Special Tool	\$208,226	1987	18.5	\$3,852,181	44	0	2031	44.0	\$4,732.41	25.5	\$120,676.43
322.0349	Vessel, Reactor	\$8,613,704	1976	29.5	\$254,104,268	52	0	2028	52.0	\$165,648.15	22.5	\$3,727,083.46
322.0349	Vessel, Reactor	\$548,717	1982	23.5	\$12,894,850	52	0	2036	54.0	\$10,161.43	30.5	\$309,923.49
322.0349	Vessel, Reactor	\$11,458	1986	19.5	\$223,431	52	0	2036	50.0	\$229.16	30.5	\$6,989.38
322.0351	Head, Reactor	\$69,687,904	2005	0.5	\$34,843,952	29	0	2036	31.0	\$2,247,996.90	30.5	\$68,563,905.55
322.0354	Core Support Assembly, Complete	\$971,156	1976	29.5	\$28,649,102	60	0	2036	60.0	\$18,185.93	30.5	\$493,670.97
322.0354	Core Support Assembly, Complete	\$42,050	1982	23.5	\$988,175	60	0	2036	54.0	\$778.70	30.5	\$23,750.46
322.0354	Core Support Assembly, Complete	\$1,277	1986	19.5	\$24,902	60	0	2036	50.0	\$25.54	30.5	\$778.97
322.0356	Core Support Barrel	\$2,812,729	1976	29.5	\$82,975,506	60	0	2036	60.0	\$46,878.82	30.5	\$1,429,803.91
322.0356	Core Support Barrel	\$218,787	1982	23.5	\$5,141,495	60	0	2036	54.0	\$4,051.61	30.5	\$123,574.14
322.0356	Core Support Barrel	\$4,599	1986	19.5	\$89,681	60	0	2036	50.0	\$91.98	30.5	\$2,805.39
322.0356	Core Support Barrel	\$1,852,969	1995	10.5	\$19,456,175	60	0	2036	41.0	\$45,194.37	30.5	\$1,378,428.16
322.0359	Upper Guide Structure	\$802,737	1976	29.5	\$23,680,742	27	0	2030	54.0	\$14,865.50	24.5	\$364,204.75
322.0359	Upper Guide Structure	\$51,713	1982	23.5	\$1,215,256	27	0	2009	27.0	\$1,915.30	3.5	\$6,703.54
322.0359	Upper Guide Structure	\$1,087	1986	19.5	\$21,197	27	0	2013	27.0	\$40.26	7.5	\$301.94
322.0360	Reactor Head Vent System	\$1,160,770	1984	21.5	\$24,956,555	10	0	2014	30.0	\$38,692.33	8.5	\$328,884.83
322.0361	Leak Detection System	\$61,749	1976	29.5	\$1,821,596	15	0	2006	30.0	\$2,058.30	0.5	\$1,029.15
322.0361	Leak Detection System	\$3,978	1982	23.5	\$93,483	15	0	2012	30.0	\$132.60	6.5	\$861.90
322.0361	Leak Detection System	\$84	1986	19.5	\$1,638	15	0	2016	30.0	\$2.80	10.5	\$29.40
322.152 - REACTOR COOLANT PUMP SYSTEM		\$11,207,219		22.7	\$254,521,383				34.4	\$326,149.17	11.5	\$3,747,987.51
322.0386	Drive, Electric Motor Complete	\$1,479,010	1976	29.5	\$43,630,795	33	0	2009	33.0	\$44,818.48	3.5	\$156,864.70
322.0386	Drive, Electric Motor Complete	\$8,085	1982	23.5	\$189,998	33	0	2015	33.0	\$245.00	9.5	\$2,327.50
322.0386	Drive, Electric Motor Complete	\$1,891	1986	19.5	\$36,875	33	0	2019	33.0	\$57.30	13.5	\$773.59
322.0387	Foundation	\$86,886	1976	29.5	\$2,563,137	60	0	2036	60.0	\$1,448.10	30.5	\$44,167.05
322.0387	Foundation	\$300	1982	23.5	\$7,050	60	0	2036	54.0	\$5.56	30.5	\$169.44
322.0387	Foundation	\$70	1986	19.5	\$1,365	60	0	2036	50.0	\$1.40	30.5	\$42.70

SCHEDULE V

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Florida Power and Light Company
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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
322.0388	Pump Complete	\$4,218,097	1976	29.5	\$124,433,862	34	0	2010	34.0	\$124,061.68	4.5	\$558,277.54
322.0388	Pump Complete	\$87,419	1978	27.5	\$2,404,023	34	0	2012	34.0	\$2,571.15	6.5	\$16,712.46
322.0388	Pump Complete	\$1,262,227	1981	24.5	\$30,924,562	34	0	2015	34.0	\$37,124.32	9.5	\$352,681.07
322.0388	Pump Complete	\$26,432	1982	23.5	\$621,152	34	0	2016	34.0	\$777.41	10.5	\$8,162.82
322.0388	Pump Complete	\$957,839	1983	22.5	\$21,551,378	34	0	2017	34.0	\$28,171.74	11.5	\$323,974.96
322.0388	Pump Complete	\$75,201	1985	20.5	\$1,541,621	34	0	2019	34.0	\$2,211.79	13.5	\$29,859.22
322.0388	Pump Complete	\$6,181	1986	19.5	\$120,530	34	0	2020	34.0	\$181.79	14.5	\$2,636.01
322.0388	Pump Complete	\$227,390	1987	18.5	\$4,206,715	34	0	2021	34.0	\$6,687.94	15.5	\$103,663.09
322.0388	Pump Complete	\$39,634	1989	16.5	\$653,961	34	0	2023	34.0	\$1,165.71	17.5	\$20,399.85
322.0389	Pump Seal, Complete	\$2,359,880	1999	6.5	\$15,339,220	60	0	2036	37.0	\$63,780.54	30.5	\$1,945,306.49
322.0391	Control/Instrumentation System	\$133,039	1976	29.5	\$3,924,651	22	0	2020	44.0	\$3,023.61	14.5	\$43,842.40
322.0391	Control/Instrumentation System	\$973	1982	23.5	\$22,866	22	0	2026	44.0	\$22.11	20.5	\$453.33
322.0391	Control/Instrumentation System	\$17,651	1985	20.5	\$361,846	22	0	2007	22.0	\$802.32	1.5	\$1,203.48
322.0391	Control/Instrumentation System	\$228	1986	19.5	\$4,446	22	0	2008	22.0	\$10.36	2.5	\$25.91
322.0391	Control/Instrumentation System	\$72,153	1988	17.5	\$1,262,678	22	0	2010	22.0	\$3,279.68	4.5	\$14,758.57
322.0391	Control/Instrumentation System	\$95,701	2002	3.5	\$334,954	22	0	2024	22.0	\$4,350.05	18.5	\$80,475.84
322.0392	Special Tool	\$2,771	1980	25.5	\$70,661	60	0	2036	56.0	\$49.48	30.5	\$1,509.21
322.0392	Special Tool	\$48,161	1999	6.5	\$313,047	60	0	2036	37.0	\$1,301.65	30.5	\$39,700.28
322.153 - REACTOR COOLANT PIPING SYSTEM		\$8,497,255		29.0	\$246,271,347				57.0	\$149,158.04	28.4	\$4,237,800.69
322.0417	Piping	\$8,010,318	1976	29.5	\$236,304,381	58	0	2036	60.0	\$133,505.30	30.5	\$4,071,911.65
322.0417	Piping	\$32,107	1982	23.5	\$754,515	58	0	2036	54.0	\$594.57	30.5	\$18,134.51
322.0417	Piping	\$7,509	1986	19.5	\$146,426	58	0	2036	50.0	\$150.18	30.5	\$4,580.49
322.0417	Piping	\$50,252	1988	17.5	\$679,410	58	0	2036	48.0	\$1,046.92	30.5	\$31,930.96
322.0417	Piping	\$24,692	1989	16.5	\$407,418	58	0	2036	47.0	\$525.36	30.5	\$16,023.53
322.0417	Piping	\$4,293	1990	15.5	\$66,542	58	0	2036	46.0	\$93.33	30.5	\$2,846.45
322.0417	Piping	\$49,127	1991	14.5	\$712,342	58	0	2036	45.0	\$1,091.71	30.5	\$33,297.19
322.0419	Control/Instrumentation System	\$13,158	1976	29.5	\$388,161	21	0	2018	42.0	\$313.29	12.5	\$3,916.07
322.0419	Control/Instrumentation System	\$114,428	1982	23.5	\$2,689,058	21	0	2024	42.0	\$2,724.48	18.5	\$50,402.81
322.0419	Control/Instrumentation System	\$191,359	1985	20.5	\$3,922,860	21	0	2006	21.0	\$9,112.33	0.5	\$4,556.17
322.0419	Control/Instrumentation System	\$12	1986	19.5	\$234	21	0	2007	21.0	\$0.57	1.5	\$0.86
322.154 - CONTROL ROD SYSTEM		\$8,524,443		18.1	\$154,032,675				20.5	\$416,771.29	4.6	\$1,903,631.03
322.0430	Control/Instrumentation System	\$1,167,031	1976	29.5	\$34,427,415	12	0	2012	36.0	\$32,417.53	6.5	\$210,713.93
322.0430	Control/Instrumentation System	\$27,686	1981	24.5	\$678,307	12	0	2017	36.0	\$769.06	11.5	\$8,844.14
322.0430	Control/Instrumentation System	\$5,410	1982	23.5	\$127,135	12	0	2006	24.0	\$225.42	0.5	\$112.71
322.0430	Control/Instrumentation System	\$1,265	1986	19.5	\$24,668	12	0	2010	24.0	\$52.71	4.5	\$237.19
322.0430	Control/Instrumentation System	\$629,461	1990	15.5	\$9,756,646	12	0	2014	24.0	\$26,227.54	8.5	\$222,934.10
322.0431	Drive, Electric Motor Complete	\$21,615	1976	29.5	\$637,643	20	0	2016	40.0	\$540.38	10.5	\$5,673.94
322.0431	Drive, Electric Motor Complete	\$120	1982	23.5	\$2,820	20	0	2022	40.0	\$3.00	16.5	\$49.50
322.0431	Drive, Electric Motor Complete	\$28	1986	19.5	\$546	20	0	2006	20.0	\$1.40	0.5	\$0.70
322.0432	Special Tool	\$213,105	1976	29.5	\$6,286,598	60	0	2036	60.0	\$3,551.75	30.5	\$108,328.38
322.0432	Special Tool	\$14,667	1980	25.5	\$374,009	60	0	2036	56.0	\$261.91	30.5	\$7,988.28

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=	=	a	b	c	d	e	f	g	h	i	j	k
322.0432	Special Tool	\$1,323	1982	23.5	\$31,091	60	0	2036	54.0	\$24.50	30.5	\$747.25
322.0432	Special Tool	\$61,145	1984	21.5	\$1,314,618	60	0	2036	52.0	\$1,175.87	30.5	\$35,863.89
322.0432	Special Tool	\$309	1986	19.5	\$6,028	60	0	2036	50.0	\$6.18	30.5	\$188.49
322.0432	Special Tool	\$387,000	1988	17.5	\$6,772,500	60	0	2036	48.0	\$8,062.50	30.5	\$245,906.25
322.0439	Control Rod Assembly	\$956,321	1976	29.5	\$28,211,470	16	0	2008	32.0	\$29,885.03	2.5	\$74,712.58
322.0439	Control Rod Assembly	\$33,866	1982	23.5	\$795,851	16	0	2014	32.0	\$1,058.31	8.5	\$8,995.66
322.0439	Control Rod Assembly	\$7,920	1986	19.5	\$154,440	16	0	2018	32.0	\$247.50	12.5	\$3,093.75
322.0439	Control Rod Assembly	\$1,537,012	1990	15.5	\$23,823,686	16	0	2006	16.0	\$96,063.25	0.5	\$48,031.63
322.0439	Control Rod Assembly	\$2,505,991	1991	14.5	\$36,336,870	16	0	2007	16.0	\$156,824.44	1.5	\$234,936.66
322.0439	Control Rod Assembly	\$99,646	1995	10.5	\$1,046,283	16	0	2011	16.0	\$6,227.88	5.5	\$34,253.31
322.0439	Control Rod Assembly	\$272,562	1999	6.5	\$1,771,653	16	0	2015	16.0	\$17,035.13	9.5	\$161,833.69
322.0439	Control Rod Assembly	\$116,192	2001	4.5	\$522,864	16	0	2017	16.0	\$7,262.00	11.5	\$83,513.00
322.0439	Control Rod Assembly	\$116,192	2002	3.5	\$406,672	16	0	2018	16.0	\$7,262.00	12.5	\$90,775.00
322.0439	Control Rod Assembly	\$348,576	2004	1.5	\$522,864	16	0	2020	16.0	\$21,786.00	14.5	\$315,897.00
	322.155 - CONTROL ROD DRIVE COOLING SYSTEM	\$21,961		26.7	\$585,542				27.9	\$788.22	3.3	\$2,582.49
322.0460	Control/Instrumentation System	\$18,650	1976	29.5	\$550,175	16	0	2008	32.0	\$582.81	2.5	\$1,457.03
322.0460	Control/Instrumentation System	\$40	1982	23.5	\$940	16	0	2014	32.0	\$1.25	8.5	\$10.63
322.0460	Control/Instrumentation System	\$9	1986	19.5	\$176	16	0	2018	32.0	\$0.28	12.5	\$3.52
322.0460	Control/Instrumentation System	\$3,262	1995	10.5	\$34,251	16	0	2011	16.0	\$203.88	5.5	\$1,121.31
	322.156 - PRESSURIZER SYSTEM	\$4,783,974		27.7	\$132,600,252				33.8	\$142,287.19	6.0	\$847,649.28
322.0479	Control/Instrumentation System	\$127,861	1976	29.5	\$3,771,900	17	0	2010	34.0	\$3,760.62	4.5	\$16,922.78
322.0479	Control/Instrumentation System	\$45,785	1978	27.5	\$1,259,088	17	0	2012	34.0	\$1,346.62	6.5	\$8,753.01
322.0479	Control/Instrumentation System	\$643	1982	23.5	\$15,111	17	0	2016	34.0	\$18.91	10.5	\$198.57
322.0479	Control/Instrumentation System	\$132,669	1985	20.5	\$2,719,715	17	0	2019	34.0	\$3,902.03	13.5	\$52,677.40
322.0479	Control/Instrumentation System	\$150	1986	19.5	\$2,925	17	0	2020	34.0	\$4.41	14.5	\$63.97
322.0482	Piping	\$1,801,773	1976	29.5	\$53,152,304	38	0	2014	38.0	\$47,415.08	8.5	\$403,028.17
322.0482	Piping	\$324,537	1982	23.5	\$7,626,620	38	0	2020	38.0	\$8,540.45	14.5	\$123,836.49
322.0482	Piping	\$53,504	1985	20.5	\$1,096,832	38	0	2023	38.0	\$1,408.00	17.5	\$24,640.00
322.0482	Piping	\$2,305	1986	19.5	\$44,948	38	0	2024	38.0	\$60.66	18.5	\$1,122.17
322.0482	Piping	\$8,808	1989	16.5	\$145,332	38	0	2027	38.0	\$231.79	21.5	\$4,983.47
322.0483	Tank	\$73,031	1976	29.5	\$2,154,415	30	0	2006	30.0	\$2,434.37	0.5	\$1,217.18
322.0483	Tank	\$350	1982	23.5	\$8,225	30	0	2012	30.0	\$11.67	6.5	\$75.83
322.0483	Tank	\$82	1986	19.5	\$1,599	30	0	2016	30.0	\$2.73	10.5	\$28.70
322.0485	Valve, Safety/Relief	\$228,733	1996	9.5	\$2,172,964	30	0	2026	30.0	\$7,624.43	20.5	\$156,300.88
322.0486	Valve, Power Operated >= 8 In	\$885,345	1976	29.5	\$26,117,678	30	0	2006	30.0	\$29,511.50	0.5	\$14,755.75
322.0486	Valve, Power Operated >= 8 In	\$5,090	1982	23.5	\$119,615	30	0	2012	30.0	\$169.67	6.5	\$1,102.83
322.0486	Valve, Power Operated >= 8 In	\$1,190	1986	19.5	\$23,205	30	0	2016	30.0	\$39.67	10.5	\$416.50
322.0487	Foundation	\$35,834	1976	29.5	\$1,057,103	60	0	2036	60.0	\$597.23	30.5	\$18,215.62
322.0487	Foundation	\$118	1982	23.5	\$2,773	60	0	2036	54.0	\$2.19	30.5	\$66.65
322.0487	Foundation	\$28	1986	19.5	\$546	60	0	2036	50.0	\$0.56	30.5	\$17.08
322.0488	Vessel, Pressurizer	\$1,048,929	1976	29.5	\$30,943,406	30	0	2006	30.0	\$34,964.30	0.5	\$17,482.15

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
322.0488	Vessel, Pressurizer	\$5,843	1982	23.5	\$137,311	30	0	2012	30.0	\$194.77	6.5	\$1,265.98
322.0488	Vessel, Pressurizer	\$1,366	1986	19.5	\$26,637	30	0	2016	30.0	\$45.53	10.5	\$478.10
322.2 - STEAM SYSTEMS & EQUIPMENT		\$147,554,938		11.1	\$1,636,459,846				34.3	\$4,304,878.67	23.4	\$100,941,912.69
322.252 - EXTRACTION STEAM SYSTEM		\$2,696,873		19.3	\$52,019,756				24.4	\$110,627.77	6.2	\$684,610.50
322.1287	Control/Instrumentation System	\$79,217	1976	29.5	\$2,336,902	15	0	2006	30.0	\$2,640.57	0.5	\$1,320.28
322.1287	Control/Instrumentation System	\$303	1982	23.5	\$7,121	15	0	2012	30.0	\$10.10	6.5	\$65.65
322.1287	Control/Instrumentation System	\$71	1986	19.5	\$1,385	15	0	2016	30.0	\$2.37	10.5	\$24.85
322.1291	Piping	\$480,448	1976	29.5	\$14,173,216	22	0	2020	44.0	\$10,919.27	14.5	\$158,329.45
322.1291	Piping	\$3,228	1982	23.5	\$75,858	22	0	2026	44.0	\$73.36	20.5	\$1,503.96
322.1291	Piping	\$755	1986	19.5	\$14,723	22	0	2008	22.0	\$34.32	2.5	\$85.80
322.1291	Piping	\$1,248,661	1988	17.5	\$21,851,568	22	0	2010	22.0	\$56,757.32	4.5	\$255,407.93
322.1291	Piping	\$738,228	1990	15.5	\$11,442,534	22	0	2012	22.0	\$33,555.82	6.5	\$218,112.82
322.1291	Piping	\$145,962	1991	14.5	\$2,116,449	22	0	2013	22.0	\$6,634.64	7.5	\$49,759.77
322.253 - AUXILIARY/DESUPERHEATER STEAM SYSTEM		\$791,423		29.5	\$23,321,704				30.0	\$26,380.76	0.5	\$14,032.92
322.1311	Desuperheater Steam Equipt	\$787,683	1976	29.5	\$23,236,649	15	0	2006	30.0	\$26,256.10	0.5	\$13,128.05
322.1311	Desuperheater Steam Equipt	\$3,031	1982	23.5	\$71,229	15	0	2012	30.0	\$101.03	6.5	\$656.72
322.1311	Desuperheater Steam Equipt	\$709	1986	19.5	\$13,826	15	0	2016	30.0	\$23.63	10.5	\$248.15
322.256 - STEAM GENERATORS		\$124,941,229		8.6	\$1,071,893,186				34.3	\$3,642,412.13	25.8	\$93,832,785.71
322.1415	Foundation	\$425,900	1976	29.5	\$12,564,050	60	0	2036	60.0	\$7,098.33	30.5	\$216,499.17
322.1415	Foundation	\$1,602	1982	23.5	\$37,647	60	0	2036	54.0	\$29.67	30.5	\$904.83
322.1415	Foundation	\$375	1986	19.5	\$7,313	60	0	2036	50.0	\$7.50	30.5	\$228.75
322.1417	Tube Bundle	\$57,117,172	1997	8.5	\$485,495,962	30	0	2027	30.0	\$1,903,905.73	21.5	\$40,933,973.27
322.1417	Tube Bundle	\$529,623	1999	6.5	\$3,442,550	30	0	2029	30.0	\$17,654.10	23.5	\$414,871.35
322.1421	Casing, All	\$22,592	1976	29.5	\$666,464	55	0	2031	55.0	\$410.76	25.5	\$10,474.47
322.1421	Casing, All	\$113	1982	23.5	\$2,656	55	0	2036	54.0	\$2.09	30.5	\$63.82
322.1421	Casing, All	\$27	1986	19.5	\$527	55	0	2036	50.0	\$0.54	30.5	\$16.47
322.1421	Casing, All	\$336,619	1989	16.5	\$5,554,214	55	0	2036	47.0	\$7,162.11	30.5	\$218,444.24
322.1421	Casing, All	\$5,448	1991	14.5	\$78,996	55	0	2036	45.0	\$121.07	30.5	\$3,692.53
322.1421	Casing, All	\$57,994,944	1997	8.5	\$492,957,024	55	0	2036	39.0	\$1,487,049.85	30.5	\$45,355,020.31
322.1421	Casing, All	\$537,836	1999	6.5	\$3,495,934	55	0	2036	37.0	\$14,536.11	30.5	\$443,351.30
322.1425	Channel Head	\$7,895,746	1997	8.5	\$67,113,841	55	0	2036	39.0	\$202,455.03	30.5	\$6,174,878.28
322.1425	Channel Head	\$73,232	1999	6.5	\$476,008	55	0	2036	37.0	\$1,979.24	30.5	\$60,366.92
322.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS		\$5,545,231		26.2	\$145,443,791				47.8	\$116,000.79	21.9	\$2,538,229.73
322.1442	Control/Instrumentation System	\$135,480	1977	28.5	\$3,861,180	15	0	2007	30.0	\$4,516.00	1.5	\$6,774.00

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
322.1442	Control/Instrumentation System	\$11,968	1978	27.5	\$329,120	15	0	2008	30.0	\$398.93	2.5	\$997.33
322.1444	Foundation	\$32,823	1977	28.5	\$935,456	60	0	2036	59.0	\$556.32	30.5	\$16,967.82
322.1446	Heat Exchanger, Complete	\$553,171	1977	28.5	\$15,765,374	20	0	2017	40.0	\$13,829.28	11.5	\$159,036.66
322.1449	Piping	\$1,545,438	1976	29.5	\$45,590,421	52	0	2028	52.0	\$29,719.96	22.5	\$668,699.13
322.1449	Piping	\$2,317,967	1977	28.5	\$66,062,060	52	0	2029	52.0	\$44,576.29	23.5	\$1,047,542.78
322.1449	Piping	\$7,645	1982	23.5	\$179,658	52	0	2036	54.0	\$141.57	30.5	\$4,318.01
322.1449	Piping	\$1,788	1986	19.5	\$34,866	52	0	2036	50.0	\$35.76	30.5	\$1,090.68
322.1449	Piping	\$879,653	1993	12.5	\$10,995,663	52	0	2036	43.0	\$20,457.05	30.5	\$623,939.92
322.1450	Pump Complete	\$46,666	1977	28.5	\$1,329,981	10	0	2007	30.0	\$1,555.53	1.5	\$2,333.30
322.1452	Tank	\$12,632	1977	28.5	\$360,012	60	0	2036	59.0	\$214.10	30.5	\$6,530.10
	322.261 - MAIN STEAM PIPING (NUCLEAR)	\$13,580,182		25.3	\$343,781,409				33.2	\$409,457.22	9.5	\$3,872,253.83
322.1486	Control/Instrumentation System	\$4,160	1982	23.5	\$97,760	21	0	2024	42.0	\$99.05	18.5	\$1,832.38
322.1486	Control/Instrumentation System	\$7,861	1984	21.5	\$169,012	21	0	2026	42.0	\$187.17	20.5	\$3,836.92
322.1486	Control/Instrumentation System	\$233,885	1985	20.5	\$4,794,643	21	0	2006	21.0	\$11,137.38	0.5	\$5,568.69
322.1486	Control/Instrumentation System	\$109	1986	19.5	\$2,126	21	0	2007	21.0	\$5.19	1.5	\$7.79
322.1486	Control/Instrumentation System	\$2,829,306	1990	15.5	\$43,854,243	21	0	2011	21.0	\$134,728.86	5.5	\$741,008.71
322.1490	Piping	\$8,735,721	1976	29.5	\$257,703,770	39	0	2016	39.0	\$223,992.85	9.5	\$2,127,932.04
322.1490	Piping	\$39,528	1982	23.5	\$928,908	39	0	2021	39.0	\$1,013.54	15.5	\$15,709.85
322.1490	Piping	\$132,160	1983	22.5	\$2,973,600	39	0	2022	39.0	\$3,388.72	16.5	\$55,913.85
322.1490	Piping	\$75,201	1985	20.5	\$1,541,621	39	0	2024	39.0	\$1,928.23	18.5	\$35,672.27
322.1490	Piping	\$9,364	1986	19.5	\$182,988	39	0	2025	39.0	\$240.62	19.5	\$4,692.00
322.1490	Piping	\$100,505	1988	17.5	\$1,758,838	39	0	2027	39.0	\$2,577.05	21.5	\$55,406.60
322.1490	Piping	\$3,341	1989	16.5	\$55,127	39	0	2028	39.0	\$85.67	22.5	\$1,927.50
322.1490	Piping	\$143,657	1990	15.5	\$2,228,684	39	0	2029	39.0	\$3,683.51	23.5	\$86,562.55
322.1490	Piping	\$212,194	1991	14.5	\$3,076,813	39	0	2030	39.0	\$5,440.87	24.5	\$133,301.36
322.1490	Piping	\$351,471	1993	12.5	\$4,393,388	39	0	2032	39.0	\$9,012.08	26.5	\$238,820.04
322.1493	Valve, Safety	\$226,999	1976	29.5	\$6,696,471	60	0	2036	60.0	\$3,783.32	30.5	\$115,391.16
322.1493	Valve, Safety	\$1,077	1982	23.5	\$25,310	60	0	2036	54.0	\$19.94	30.5	\$608.31
322.1493	Valve, Safety	\$252	1986	19.5	\$4,914	60	0	2036	50.0	\$5.04	30.5	\$153.72
322.1493	Valve, Safety	\$41,344	1990	15.5	\$640,832	60	0	2036	46.0	\$898.78	30.5	\$27,412.87
322.1494	Valve, Power Operated >= 8 In	\$420,330	1976	29.5	\$12,399,735	59	0	2036	60.0	\$7,005.50	30.5	\$213,667.75
322.1494	Valve, Power Operated >= 8 In	\$2,050	1982	23.5	\$48,175	59	0	2036	54.0	\$37.96	30.5	\$1,157.87
322.1494	Valve, Power Operated >= 8 In	\$9,167	1984	21.5	\$197,091	59	0	2036	52.0	\$176.29	30.5	\$5,376.80
322.1494	Valve, Power Operated >= 8 In	\$480	1986	19.5	\$9,360	59	0	2036	50.0	\$9.60	30.5	\$292.80
	322.3 - CONDENSATE & FEEDWATER SYSTEMS	\$46,515,278		24.4	\$1,137,178,204				38.5	\$1,209,038.25	14.8	\$17,947,013.38
	322.322 - Nnnn	\$2,437,822		0.5	\$1,218,911				31.0	\$78,639.42	30.5	\$2,398,502.29
322.0001	Capital Addition	\$2,437,822	2005	0.5	\$1,218,911	60	0	2036	31.0	\$78,639.42	30.5	\$2,398,502.29

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=	=	a	b	c	d	e	f	g	h	i	j	k
	322.351 - CONDENSATE SYSTEM	\$6,170,313		26.6	\$164,337,846				51.0	\$121,102.03	25.0	\$3,027,814.75
322.3163	Piping	\$4,030,287	1976	29.5	\$118,893,467	55	0	2031	55.0	\$73,277.95	25.5	\$1,868,587.61
322.3163	Piping	\$17,404	1982	23.5	\$408,994	55	0	2036	54.0	\$322.30	30.5	\$9,830.04
322.3163	Piping	\$1,733,885	1984	21.5	\$37,278,528	55	0	2036	52.0	\$33,343.94	30.5	\$1,016,990.24
322.3163	Piping	\$4,070	1986	19.5	\$79,365	55	0	2036	50.0	\$81.40	30.5	\$2,482.70
322.3166	Valve, Power Operated >= 8 In	\$62,919	1976	29.5	\$1,856,111	22	0	2020	44.0	\$1,429.98	14.5	\$20,734.67
322.3166	Valve, Power Operated >= 8 In	\$33,957	1981	24.5	\$831,947	22	0	2025	44.0	\$771.75	19.5	\$15,049.13
322.3166	Valve, Power Operated >= 8 In	\$358	1982	23.5	\$8,413	22	0	2026	44.0	\$8.14	20.5	\$166.80
322.3166	Valve, Power Operated >= 8 In	\$84	1986	19.5	\$1,638	22	0	2008	22.0	\$3.82	2.5	\$9.55
322.3167	Control/Instrumentation System	\$52,626	1978	27.5	\$1,447,215	22	0	2022	44.0	\$1,196.05	16.5	\$19,734.75
322.3167	Control/Instrumentation System	\$111	1982	23.5	\$2,609	22	0	2026	44.0	\$2.52	20.5	\$51.72
322.3167	Control/Instrumentation System	\$21,259	1985	20.5	\$435,810	22	0	2007	22.0	\$966.32	1.5	\$1,449.48
322.3167	Control/Instrumentation System	\$26	1986	19.5	\$507	22	0	2008	22.0	\$1.18	2.5	\$2.95
322.3167	Control/Instrumentation System	\$213,327	1991	14.5	\$3,093,242	22	0	2013	22.0	\$9,696.68	7.5	\$72,725.11
	322.352 - CONDENSATE RECOVERY SYSTEM	\$638,649		29.4	\$18,795,614				55.4	\$11,522.75	26.0	\$299,957.47
322.3189	Control/Instrumentation System	\$37,547	1976	29.5	\$1,107,637	30	0	2006	30.0	\$1,251.57	0.5	\$625.78
322.3189	Control/Instrumentation System	\$147	1982	23.5	\$3,455	30	0	2012	30.0	\$4.90	6.5	\$31.85
322.3189	Control/Instrumentation System	\$3,143	1984	21.5	\$67,575	30	0	2014	30.0	\$104.77	8.5	\$890.52
322.3189	Control/Instrumentation System	\$34	1986	19.5	\$683	30	0	2016	30.0	\$1.13	10.5	\$11.90
322.3193	Foundation	\$119,768	1976	29.5	\$3,533,156	60	0	2036	60.0	\$1,996.13	30.5	\$60,882.07
322.3193	Foundation	\$406	1982	23.5	\$9,541	60	0	2036	54.0	\$7.52	30.5	\$229.31
322.3193	Foundation	\$95	1986	19.5	\$1,853	60	0	2036	50.0	\$1.90	30.5	\$57.95
322.3196	Piping	\$443,114	1976	29.5	\$13,071,863	60	0	2036	60.0	\$7,385.23	30.5	\$225,249.62
322.3196	Piping	\$1,648	1982	23.5	\$38,728	60	0	2036	54.0	\$30.52	30.5	\$930.81
322.3196	Piping	\$385	1986	19.5	\$7,508	60	0	2036	50.0	\$7.70	30.5	\$234.85
322.3197	Pump Complete	\$11,445	1976	29.5	\$337,628	10	0	2006	30.0	\$381.50	0.5	\$190.75
322.3197	Pump Complete	\$43	1982	23.5	\$1,011	10	0	2012	30.0	\$1.43	6.5	\$9.32
322.3197	Pump Complete	\$10	1986	19.5	\$195	10	0	2006	20.0	\$0.50	0.5	\$0.25
322.3199	Tank	\$20,762	1976	29.5	\$612,479	60	0	2036	60.0	\$346.03	30.5	\$10,554.02
322.3199	Tank	\$83	1982	23.5	\$1,951	60	0	2036	54.0	\$1.54	30.5	\$46.88
322.3199	Tank	\$19	1986	19.5	\$371	60	0	2036	50.0	\$0.38	30.5	\$11.59
	322.353 - MAIN FEEDWATER SYSTEM	\$18,186,624		26.2	\$476,970,037				33.8	\$538,143.00	8.2	\$4,438,354.76
322.3221	Control/Instrumentation System	\$55,938	1976	29.5	\$1,650,171	22	0	2020	44.0	\$1,271.32	14.5	\$18,434.11
322.3221	Control/Instrumentation System	\$23	1978	27.5	\$633	22	0	2022	44.0	\$0.52	16.5	\$8.63
322.3221	Control/Instrumentation System	\$344	1982	23.5	\$8,084	22	0	2026	44.0	\$7.82	20.5	\$160.27
322.3221	Control/Instrumentation System	\$556,212	1984	21.5	\$11,958,558	22	0	2006	22.0	\$25,282.36	0.5	\$12,641.18
322.3221	Control/Instrumentation System	\$388,975	1985	20.5	\$7,973,988	22	0	2007	22.0	\$17,680.68	1.5	\$26,521.02
322.3221	Control/Instrumentation System	\$81	1986	19.5	\$1,580	22	0	2008	22.0	\$3.68	2.5	\$9.20
322.3221	Control/Instrumentation System	\$633,060	1987	18.5	\$11,711,610	22	0	2009	22.0	\$28,775.45	3.5	\$100,714.09
322.3224	Heat Exchanger, Complete	\$1,059,454	1976	29.5	\$31,253,893	30	0	2006	30.0	\$35,315.13	0.5	\$17,657.57

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
322.3224	Heat Exchanger, Complete	\$8,257,676	1981	24.5	\$202,313,062	30	0	2011	30.0	\$275,255.87	5.5	\$1,513,907.27
322.3224	Heat Exchanger, Complete	\$12,810	1982	23.5	\$301,035	30	0	2012	30.0	\$427.00	6.5	\$2,775.50
322.3224	Heat Exchanger, Complete	\$2,996	1986	19.5	\$58,422	30	0	2016	30.0	\$99.87	10.5	\$1,048.60
322.3227	Piping	\$6,377,790	1976	29.5	\$188,144,805	47	0	2023	47.0	\$135,697.66	17.5	\$2,374,709.04
322.3227	Piping	\$522,900	1978	27.5	\$14,379,750	47	0	2025	47.0	\$11,125.53	19.5	\$216,947.87
322.3227	Piping	\$27,959	1982	23.5	\$657,037	47	0	2029	47.0	\$594.87	23.5	\$13,979.50
322.3227	Piping	\$54,374	1984	21.5	\$1,169,041	47	0	2031	47.0	\$1,156.89	25.5	\$29,500.79
322.3227	Piping	\$40,995	1985	20.5	\$840,398	47	0	2032	47.0	\$872.23	26.5	\$23,114.20
322.3227	Piping	\$6,559	1986	19.5	\$127,901	47	0	2033	47.0	\$139.55	27.5	\$3,837.71
322.3227	Piping	\$33,502	1988	17.5	\$586,285	47	0	2036	48.0	\$697.96	30.5	\$21,287.73
322.3227	Piping	\$48,887	1991	14.5	\$708,862	47	0	2036	45.0	\$1,086.38	30.5	\$33,134.52
322.3231	Valve, Power Operated >= 8 In	\$105,393	1976	29.5	\$3,109,094	40	0	2016	40.0	\$2,634.83	10.5	\$27,665.66
322.3231	Valve, Power Operated >= 8 In	\$564	1982	23.5	\$13,254	40	0	2022	40.0	\$14.10	16.5	\$232.65
322.3231	Valve, Power Operated >= 8 In	\$132	1986	19.5	\$2,574	40	0	2026	40.0	\$3.30	20.5	\$67.65
322.354 - MAIN FEEDWATER PUMP SYSTEM		\$825,268		26.4	\$21,778,090				37.1	\$22,280.45	12.4	\$275,980.19
322.3253	Control/Instrumentation System	\$183,971	1976	29.5	\$5,427,145	22	0	2020	44.0	\$4,181.16	14.5	\$60,626.81
322.3253	Control/Instrumentation System	\$702	1982	23.5	\$16,497	22	0	2026	44.0	\$15.95	20.5	\$327.07
322.3253	Control/Instrumentation System	\$40,579	1984	21.5	\$872,449	22	0	2006	22.0	\$1,844.50	0.5	\$922.25
322.3253	Control/Instrumentation System	\$164	1986	19.5	\$3,198	22	0	2008	22.0	\$7.45	2.5	\$18.64
322.3253	Control/Instrumentation System	\$22,546	2002	3.5	\$78,911	22	0	2024	22.0	\$1,024.82	18.5	\$18,959.14
322.3254	Drive, Electric Motor Complete	\$252,642	1976	29.5	\$7,452,939	27	0	2030	54.0	\$4,678.56	24.5	\$114,624.61
322.3254	Drive, Electric Motor Complete	\$2,280	1982	23.5	\$53,580	27	0	2009	27.0	\$84.44	3.5	\$295.56
322.3254	Drive, Electric Motor Complete	\$139,828	1983	22.5	\$3,146,130	27	0	2010	27.0	\$5,178.81	4.5	\$23,304.67
322.3254	Drive, Electric Motor Complete	\$533	1986	19.5	\$10,394	27	0	2013	27.0	\$19.74	7.5	\$148.06
322.3254	Drive, Electric Motor Complete	\$14,884	1995	10.5	\$156,282	27	0	2022	27.0	\$551.26	16.5	\$9,095.78
322.3258	Foundation	\$5,288	1976	29.5	\$155,996	60	0	2036	60.0	\$88.13	30.5	\$2,688.07
322.3258	Foundation	\$26	1982	23.5	\$611	60	0	2036	54.0	\$0.48	30.5	\$14.69
322.3258	Foundation	\$6	1986	19.5	\$117	60	0	2036	50.0	\$0.12	30.5	\$3.66
322.3259	Pump Complete	\$127,090	1976	29.5	\$3,749,155	20	0	2016	40.0	\$3,177.25	10.5	\$33,361.13
322.3259	Pump Complete	\$604	1982	23.5	\$14,194	20	0	2022	40.0	\$15.10	16.5	\$249.15
322.3259	Pump Complete	\$141	1986	19.5	\$2,750	20	0	2006	20.0	\$7.06	0.5	\$3.53
322.3259	Pump Complete	\$21,425	1993	12.5	\$267,813	20	0	2013	20.0	\$1,071.25	7.5	\$8,034.38
322.3263	Drive Coupling, Mechanical	\$12,476	1976	29.5	\$368,042	20	0	2016	40.0	\$311.90	10.5	\$3,274.95
322.3263	Drive Coupling, Mechanical	\$67	1982	23.5	\$1,575	20	0	2022	40.0	\$1.68	16.5	\$27.64
322.3263	Drive Coupling, Mechanical	\$16	1986	19.5	\$312	20	0	2006	20.0	\$0.80	0.5	\$0.40
322.355 - HEATER VENTS & DRAINS SYSTEM		\$4,484,133		28.0	\$125,649,970				47.6	\$94,187.71	19.7	\$1,860,127.43
322.3296	Control/Instrumentation System	\$242,333	1976	29.5	\$7,148,824	17	0	2010	34.0	\$7,127.44	4.5	\$32,073.49
322.3296	Control/Instrumentation System	\$913	1982	23.5	\$21,456	17	0	2016	34.0	\$26.85	10.5	\$281.96
322.3296	Control/Instrumentation System	\$214	1986	19.5	\$4,173	17	0	2020	34.0	\$6.29	14.5	\$91.26
322.3297	Drive, Electric Motor Complete	\$39,485	1976	29.5	\$1,164,808	27	0	2030	54.0	\$731.20	24.5	\$17,914.49
322.3297	Drive, Electric Motor Complete	\$212	1982	23.5	\$4,982	27	0	2009	27.0	\$7.85	3.5	\$27.48

SCHEDULE V

Capital Recovery Date = 2036

Florida Power and Light Company
Depreciation Rates
For St. Lucie - Unit 1
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
322.3297	Drive, Electric Motor Complete	\$26,591	1983	22.5	\$598,298	27	0	2010	27.0	\$984.85	4.5	\$4,431.83
322.3297	Drive, Electric Motor Complete	\$50	1986	19.5	\$975	27	0	2013	27.0	\$1.85	7.5	\$13.89
322.3297	Drive, Electric Motor Complete	\$2,048	1998	7.5	\$15,360	27	0	2025	27.0	\$75.85	19.5	\$1,479.11
322.3299	Foundation	\$17,579	1976	29.5	\$518,581	60	0	2036	60.0	\$292.98	30.5	\$8,935.99
322.3299	Foundation	\$60	1982	23.5	\$1,410	60	0	2036	54.0	\$1.11	30.5	\$33.89
322.3299	Foundation	\$14	1986	19.5	\$273	60	0	2036	50.0	\$0.28	30.5	\$8.54
322.3301	Piping	\$3,540,158	1976	29.5	\$104,434,661	50	0	2026	50.0	\$70,803.16	20.5	\$1,451,464.78
322.3301	Piping	\$25,179	1978	27.5	\$692,423	50	0	2028	50.0	\$503.58	22.5	\$11,330.55
322.3301	Piping	\$49,394	1981	24.5	\$1,210,153	50	0	2031	50.0	\$987.88	25.5	\$25,190.94
322.3301	Piping	\$16,742	1982	23.5	\$393,437	50	0	2032	50.0	\$334.84	26.5	\$8,873.26
322.3301	Piping	\$10,612	1984	21.5	\$228,158	50	0	2036	52.0	\$204.08	30.5	\$6,224.35
322.3301	Piping	\$3,915	1986	19.5	\$76,343	50	0	2036	50.0	\$78.30	30.5	\$2,388.15
322.3301	Piping	\$80,641	1991	14.5	\$1,169,295	50	0	2036	45.0	\$1,792.02	30.5	\$54,656.68
322.3301	Piping	\$273,680	1993	12.5	\$3,421,000	50	0	2036	43.0	\$6,364.65	30.5	\$194,121.86
322.3303	Pump Complete	\$153,296	1976	29.5	\$4,522,232	20	0	2016	40.0	\$3,832.40	10.5	\$40,240.20
322.3303	Pump Complete	\$824	1982	23.5	\$19,364	20	0	2022	40.0	\$20.60	16.5	\$339.90
322.3303	Pump Complete	\$193	1986	19.5	\$3,764	20	0	2006	20.0	\$9.65	0.5	\$4.83
	322.356 - CHEMICAL FEED SYSTEM	\$333,589		26.0	\$8,685,547				30.0	\$11,119.83	4.0	\$44,070.82
322.3332	Chemical Feed Equipment	\$204,955	1976	29.5	\$6,046,173	30	0	2006	30.0	\$6,831.83	0.5	\$3,415.92
322.3332	Chemical Feed Equipment	\$859	1982	23.5	\$20,187	30	0	2012	30.0	\$28.63	6.5	\$186.12
322.3332	Chemical Feed Equipment	\$127,574	1985	20.5	\$2,615,267	30	0	2015	30.0	\$4,252.47	9.5	\$40,398.43
322.3332	Chemical Feed Equipment	\$201	1986	19.5	\$3,920	30	0	2016	30.0	\$6.70	10.5	\$70.35
	322.357 - SECONDARY SAMPLING SYSTEM	\$481,149		25.2	\$12,146,940				28.4	\$16,941.70	4.0	\$68,527.38
322.3355	Piping	\$57,122	1976	29.5	\$1,685,099	54	0	2030	54.0	\$1,057.81	24.5	\$25,916.46
322.3355	Piping	\$151	1982	23.5	\$3,549	54	0	2036	54.0	\$2.80	30.5	\$85.29
322.3355	Piping	\$35	1986	19.5	\$683	54	0	2036	50.0	\$0.70	30.5	\$21.35
322.3355	Piping	\$6,003	1989	16.5	\$99,050	54	0	2036	47.0	\$127.72	30.5	\$3,895.56
322.3359	Control/Instrumentation System	\$181,422	1976	29.5	\$5,351,949	8	0	2008	32.0	\$5,669.44	2.5	\$14,173.59
322.3359	Control/Instrumentation System	\$1,178	1982	23.5	\$27,683	8	0	2008	24.0	\$49.08	0.5	\$24.54
322.3359	Control/Instrumentation System	\$223,800	1984	21.5	\$4,811,700	8	0	2008	24.0	\$9,325.00	2.5	\$23,312.50
322.3359	Control/Instrumentation System	\$275	1986	19.5	\$5,363	8	0	2010	24.0	\$11.46	4.5	\$51.56
322.3359	Control/Instrumentation System	\$11,163	1991	14.5	\$161,864	8	0	2007	16.0	\$697.69	1.5	\$1,046.53
	322.358 - AUXILIARY FEEDWATER SYSTEM	\$5,671,105		25.9	\$147,008,697				41.4	\$136,849.89	15.6	\$2,132,296.31
322.3376	Control/Instrumentation System	\$153,933	1976	29.5	\$4,541,024	22	0	2020	44.0	\$3,498.48	14.5	\$50,727.92
322.3376	Control/Instrumentation System	\$2,604,961	1981	24.5	\$63,821,545	22	0	2025	44.0	\$59,203.66	19.5	\$1,154,471.35
322.3376	Control/Instrumentation System	\$903	1982	23.5	\$21,221	22	0	2026	44.0	\$20.52	20.5	\$420.72
322.3376	Control/Instrumentation System	\$22,007	1984	21.5	\$473,151	22	0	2006	22.0	\$1,000.32	0.5	\$500.16
322.3376	Control/Instrumentation System	\$211	1986	19.5	\$4,115	22	0	2008	22.0	\$9.59	2.5	\$23.98
322.3377	Drive, Electric Motor Complete	\$63,186	1976	29.5	\$1,863,987	30	0	2006	30.0	\$2,106.20	0.5	\$1,053.10

SCHEDULE V

Capital Recovery Date = 2036

Florida Power and Light Company
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 For St. Lucie - Unit 1
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=	=	a	b	c	d	e	f	g	h	i	j	k
322.3377	Drive, Electric Motor Complete	\$805,447	1981	24.5	\$19,733,452	30	0	2011	30.0	\$26,848.23	5.5	\$147,665.28
322.3377	Drive, Electric Motor Complete	\$358	1982	23.5	\$8,413	30	0	2012	30.0	\$11.93	6.5	\$77.57
322.3377	Drive, Electric Motor Complete	\$84	1986	19.5	\$1,638	30	0	2016	30.0	\$2.80	10.5	\$29.40
322.3378	Drive, Turbine, Complete	\$32,550	1976	29.5	\$960,225	60	0	2036	60.0	\$542.50	30.5	\$16,546.25
322.3378	Drive, Turbine, Complete	\$185	1982	23.5	\$4,348	60	0	2036	54.0	\$3.43	30.5	\$104.49
322.3378	Drive, Turbine, Complete	\$43	1986	19.5	\$839	60	0	2036	50.0	\$0.86	30.5	\$26.23
322.3380	Enclosure	\$111,954	1976	29.5	\$3,302,643	60	0	2036	60.0	\$1,865.90	30.5	\$56,909.95
322.3380	Enclosure	\$451,486	1980	25.5	\$11,512,893	60	0	2036	56.0	\$8,062.25	30.5	\$245,898.62
322.3380	Enclosure	\$645	1982	23.5	\$15,158	60	0	2036	54.0	\$11.94	30.5	\$364.31
322.3380	Enclosure	\$151	1986	19.5	\$2,945	60	0	2036	50.0	\$3.02	30.5	\$92.11
322.3381	Foundation	\$139,914	1976	29.5	\$4,127,463	60	0	2036	60.0	\$2,331.90	30.5	\$71,122.95
322.3381	Foundation	\$460	1982	23.5	\$10,810	60	0	2036	54.0	\$8.52	30.5	\$259.81
322.3381	Foundation	\$108	1986	19.5	\$2,106	60	0	2036	50.0	\$2.16	30.5	\$65.88
322.3384	Piping	\$102,133	1981	24.5	\$2,502,259	20	0	2021	40.0	\$2,553.32	15.5	\$39,576.54
322.3384	Piping	\$13,376	1985	20.5	\$274,208	20	0	2025	40.0	\$334.40	19.5	\$6,520.80
322.3385	Pump Complete	\$1,048,375	1976	29.5	\$30,927,063	20	0	2016	40.0	\$26,209.38	10.5	\$275,198.44
322.3385	Pump Complete	\$4,317	1982	23.5	\$101,450	20	0	2022	40.0	\$107.93	16.5	\$1,780.76
322.3385	Pump Complete	\$1,010	1986	19.5	\$19,695	20	0	2006	20.0	\$50.50	0.5	\$25.25
322.3387	Valve, Power Operated >= 8 In	\$113,308	1981	24.5	\$2,776,046	60	0	2036	55.0	\$2,060.15	30.5	\$62,834.44
	322.359 - CONDENSATE POLISHER SYSTEM	\$2,472,714		21.5	\$53,163,351				30.0	\$82,423.80	8.5	\$700,602.30
322.3417	Piping	\$2,472,714	1984	21.5	\$53,163,351	30	0	2014	30.0	\$82,423.80	8.5	\$700,602.30
	322.360 - CONDENSATE TRANSFER SYSTEM	\$2,080,703		21.7	\$45,080,922				51.5	\$40,433.70	30.5	\$1,233,228.24
322.3453	Pump Complete	\$32,172	1976	29.5	\$949,074	58	0	2036	60.0	\$536.20	30.5	\$16,354.10
322.3453	Pump Complete	\$106	1982	23.5	\$2,491	58	0	2036	54.0	\$1.96	30.5	\$59.87
322.3453	Pump Complete	\$25	1986	19.5	\$488	58	0	2036	50.0	\$0.50	30.5	\$15.25
322.3455	Tank	\$156,674	1976	29.5	\$4,621,883	58	0	2036	60.0	\$2,611.23	30.5	\$79,642.62
322.3455	Tank	\$721	1982	23.5	\$16,944	58	0	2036	54.0	\$13.35	30.5	\$407.23
322.3455	Tank	\$218,354	1984	21.5	\$4,694,611	58	0	2036	52.0	\$4,199.12	30.5	\$128,073.02
322.3455	Tank	\$169	1986	19.5	\$3,296	58	0	2036	50.0	\$3.38	30.5	\$103.09
322.3458	Foundation	\$426,505	1976	29.5	\$12,581,898	60	0	2036	60.0	\$7,108.42	30.5	\$216,806.71
322.3458	Foundation	\$150,495	1980	25.5	\$3,837,623	60	0	2036	56.0	\$2,687.41	30.5	\$81,966.03
322.3458	Foundation	\$151,077	1981	24.5	\$3,701,387	60	0	2036	55.0	\$2,746.85	30.5	\$83,779.06
322.3458	Foundation	\$1,449	1982	23.5	\$34,052	60	0	2036	54.0	\$26.83	30.5	\$818.42
322.3458	Foundation	\$339	1986	19.5	\$6,811	60	0	2036	50.0	\$6.78	30.5	\$206.79
322.3458	Foundation	\$942,617	1990	15.5	\$14,610,564	60	0	2036	46.0	\$20,491.67	30.5	\$624,996.05
	322.362 - WATER SAMPLING & ANALYZING SYSTEM	\$392,271		23.5	\$9,224,764				38.9	\$10,087.69	15.4	\$155,096.19
322.3507	Sample Cooler	\$3,197	1980	25.5	\$81,524	60	0	2036	56.0	\$57.09	30.5	\$1,741.22
322.3507	Sample Cooler	\$129,691	1982	23.5	\$3,047,739	60	0	2036	54.0	\$2,401.69	30.5	\$73,251.40
322.3508	Piping	\$259,383	1982	23.5	\$6,095,501	17	0	2016	34.0	\$7,628.91	10.5	\$80,103.57

SCHEDULE V

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
	322.364 - WET LAYUP SYSTEM	\$2,340,938		22.7	\$53,137,515				51.6	\$45,326.48	29.0	\$1,312,455.25
322.0325	Foundation	\$946,725	1983	22.5	\$21,301,313	60	0	2036	53.0	\$17,862.74	30.5	\$544,813.44
322.0327	Piping	\$438,352	1982	23.5	\$10,301,272	60	0	2036	54.0	\$8,117.63	30.5	\$247,587.70
322.0327	Piping	\$766,761	1983	22.5	\$17,252,123	60	0	2036	53.0	\$14,467.19	30.5	\$441,249.25
322.0329	Pump Complete	\$91,307	1983	22.5	\$2,054,408	10	0	2013	30.0	\$3,043.57	7.5	\$22,826.75
322.0330	Tank	\$43,061	1983	22.5	\$968,873	60	0	2036	53.0	\$812.47	30.5	\$24,780.39
322.0333	Control/Instrumentation System	\$28,056	1982	23.5	\$659,316	60	0	2036	54.0	\$519.56	30.5	\$15,846.44
322.0333	Control/Instrumentation System	\$26,676	1983	22.5	\$600,210	60	0	2036	53.0	\$503.32	30.5	\$15,351.28
	322.4 - REACTOR AUXILIARY SYSTEMS	\$59,671,586		23.1	\$1,377,235,697				33.6	\$1,776,623.75	12.0	\$21,335,523.19
	322.438 - DEMINERALIZED WATER SYSTEM	\$113,639		27.5	\$3,125,073				40.0	\$2,840.98	12.5	\$35,512.19
322.4886	Deaerator/Degasifier	\$113,639	1978	27.5	\$3,125,073	20	0	2018	40.0	\$2,840.98	12.5	\$35,512.19
	322.440 - SAFETY ASSESSMENT SYSTEM	\$4,448,717		18.7	\$83,049,321				24.0	\$185,279.88	5.3	\$986,328.65
322.4904	Control/Instrumentation System	\$151,488	1982	23.5	\$3,559,968	12	0	2006	24.0	\$6,312.00	0.5	\$3,156.00
322.4904	Control/Instrumentation System	\$6,904	1983	22.5	\$155,340	12	0	2007	24.0	\$287.67	1.5	\$431.50
322.4904	Control/Instrumentation System	\$4,288,325	1987	18.5	\$79,334,013	12	0	2011	24.0	\$178,680.21	5.5	\$982,741.15
	322.441 - BORIC ACID HEAT TRACING SYSTEM	\$338,415		27.8	\$9,414,662				58.1	\$5,825.95	30.5	\$177,691.47
322.4926	Heating System Equip	\$274,876	1976	29.5	\$8,108,642	60	0	2036	60.0	\$4,581.27	30.5	\$139,728.63
322.4926	Heating System Equip	\$1,182	1982	23.5	\$27,777	60	0	2036	54.0	\$21.89	30.5	\$667.61
322.4926	Heating System Equip	\$62,081	1985	20.5	\$1,272,661	60	0	2036	51.0	\$1,217.27	30.5	\$37,126.87
322.4926	Heating System Equip	\$276	1986	19.5	\$5,382	60	0	2036	50.0	\$5.52	30.5	\$168.36
	322.443 - REACTOR PROTECTION SYSTEM	\$5,566,999		15.7	\$87,261,970				28.0	\$198,756.58	12.8	\$2,553,656.13
322.4980	Reactor Protection Equip	\$385,995	1976	29.5	\$11,386,853	27	0	2030	54.0	\$7,148.06	24.5	\$175,127.36
322.4980	Reactor Protection Equip	\$15,148	1978	27.5	\$416,570	27	0	2032	54.0	\$280.52	26.5	\$7,433.74
322.4980	Reactor Protection Equip	\$14,856	1980	25.5	\$378,828	27	0	2007	27.0	\$550.22	1.5	\$825.33
322.4980	Reactor Protection Equip	\$2,993	1982	23.5	\$70,336	27	0	2009	27.0	\$110.85	3.5	\$387.98
322.4980	Reactor Protection Equip	\$1,371,232	1985	20.5	\$28,110,256	27	0	2012	27.0	\$50,786.37	6.5	\$330,111.41
322.4980	Reactor Protection Equip	\$700	1986	19.5	\$13,650	27	0	2013	27.0	\$25.93	7.5	\$194.44
322.4980	Reactor Protection Equip	\$22,038	1989	16.5	\$363,627	27	0	2016	27.0	\$816.22	10.5	\$8,570.33
322.4980	Reactor Protection Equip	\$2,087,505	1990	15.5	\$32,356,328	27	0	2017	27.0	\$77,315.00	11.5	\$889,122.50
322.4980	Reactor Protection Equip	\$1,666,532	1997	8.5	\$14,165,522	27	0	2024	27.0	\$61,723.41	18.5	\$1,141,883.04
	322.444 - SEISMIC INSTRUMENTATION SYSTEM	\$56,972		29.5	\$1,878,079				32.0	\$1,780.38	2.5	\$4,532.07

SCHEDULE V

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=	=	=	=	=	=	=	=	=	=	=	=	=
.	.	.	.	.	.	.	.	.	.	.	.	.
322.5007	Control/Instrumentation System	\$56,588	1976	29.5	\$1,669,346	16	0	2008	32.0	\$1,768.38	2.5	\$4,420.94
322.5007	Control/Instrumentation System	\$311	1982	23.5	\$7,309	16	0	2014	32.0	\$9.72	8.5	\$82.61
322.5007	Control/Instrumentation System	\$73	1986	19.5	\$1,424	16	0	2018	32.0	\$2.28	12.5	\$28.52
	322.445 - REACTOR CONTROL SYSTEM	\$10,449,011		20.2	\$210,808,934				22.1	\$473,763.51	1.9	\$910,894.88
322.5027	Control/Install System	\$51,449	1976	29.5	\$1,517,746	22	0	2020	44.0	\$1,169.30	14.5	\$16,954.78
322.5027	Control/Install System	\$979	1982	23.5	\$23,007	22	0	2026	44.0	\$22.25	20.5	\$456.13
322.5027	Control/Install System	\$8,870,735	1984	21.5	\$190,720,803	22	0	2006	22.0	\$403,215.23	0.5	\$201,607.61
322.5027	Control/Install System	\$229	1986	19.5	\$4,466	22	0	2008	22.0	\$10.41	2.5	\$26.02
322.5027	Control/Install System	\$351,767	1988	17.5	\$6,155,923	22	0	2010	22.0	\$15,989.41	4.5	\$71,952.34
322.5027	Control/Install System	\$192,479	1992	13.5	\$2,598,467	22	0	2014	22.0	\$8,749.05	8.5	\$74,366.89
322.5027	Control/Install System	\$132,739	1994	11.5	\$1,526,499	22	0	2016	22.0	\$6,033.59	10.5	\$63,352.70
322.5027	Control/Install System	\$848,634	1996	9.5	\$8,062,023	22	0	2018	22.0	\$38,574.27	12.5	\$482,178.41
	322.446 - CONTAINMENT INSTRUMENT AIR SYSTEM	\$517,089		20.6	\$10,631,236				30.4	\$17,016.63	10.3	\$174,527.19
322.5044	Compressor, Air, Complete	\$45,841	1976	29.5	\$1,352,310	15	0	2006	30.0	\$1,528.03	0.5	\$764.02
322.5046	Drive, Electric Motor Complete	\$6,323	1976	29.5	\$186,529	10	0	2006	30.0	\$210.77	0.5	\$105.38
322.5049	Piping, All Under 4 Inches	\$318,737	1985	20.5	\$6,534,109	20	0	2025	40.0	\$7,968.43	19.5	\$155,384.29
322.5049	Piping, All Under 4 Inches	\$146,188	1988	17.5	\$2,558,290	20	0	2008	20.0	\$7,309.40	2.5	\$18,273.50
	322.447 - COMPONENT/CLOSED COOLING WATER SYS	\$12,162,478		27.2	\$330,611,014				43.0	\$282,616.74	16.7	\$4,726,036.66
322.5070	Control/Instrumentation System	\$214,875	1976	29.5	\$6,338,813	22	0	2020	44.0	\$4,883.52	14.5	\$70,811.08
322.5070	Control/Instrumentation System	\$862	1982	23.5	\$20,257	22	0	2026	44.0	\$19.59	20.5	\$401.61
322.5070	Control/Instrumentation System	\$148,833	1985	20.5	\$3,051,077	22	0	2007	22.0	\$6,765.14	1.5	\$10,147.70
322.5070	Control/Instrumentation System	\$202	1986	19.5	\$3,939	22	0	2008	22.0	\$9.18	2.5	\$22.95
322.5071	Drive, Electric Motor Complete	\$112,696	1976	29.5	\$3,324,532	30	0	2006	30.0	\$3,756.53	0.5	\$1,878.27
322.5071	Drive, Electric Motor Complete	\$603	1982	23.5	\$14,171	30	0	2012	30.0	\$20.10	6.5	\$130.65
322.5071	Drive, Electric Motor Complete	\$141	1986	19.5	\$2,750	30	0	2016	30.0	\$4.70	10.5	\$49.35
322.5072	Foundation	\$149,755	1976	29.5	\$4,417,773	60	0	2036	60.0	\$2,495.92	30.5	\$76,125.46
322.5072	Foundation	\$731	1982	23.5	\$17,179	60	0	2036	54.0	\$13.54	30.5	\$412.88
322.5072	Foundation	\$171	1986	19.5	\$3,335	60	0	2036	50.0	\$3.42	30.5	\$104.31
322.5074	Heat Exchanger, Complete	\$176,571	1976	29.5	\$5,208,845	24	0	2024	48.0	\$3,678.56	18.5	\$68,053.41
322.5074	Heat Exchanger, Complete	\$39,453	1980	25.5	\$1,006,052	24	0	2028	48.0	\$821.94	22.5	\$18,493.59
322.5074	Heat Exchanger, Complete	\$1,875	1982	23.5	\$44,063	24	0	2006	24.0	\$78.13	0.5	\$39.06
322.5074	Heat Exchanger, Complete	\$438	1986	19.5	\$8,541	24	0	2010	24.0	\$18.25	4.5	\$82.13
322.5074	Heat Exchanger, Complete	\$1,045,934	1987	18.5	\$19,349,779	24	0	2011	24.0	\$43,580.58	5.5	\$239,693.21
322.5075	Valve, Power Operated >=8"	\$206,863	2001	4.5	\$930,884	60	0	2036	35.0	\$5,910.37	30.5	\$180,266.33
322.5076	Piping	\$8,273,085	1976	29.5	\$244,056,008	48	0	2024	48.0	\$172,355.94	18.5	\$3,188,584.84
322.5076	Piping	\$28,560	1980	25.5	\$728,280	48	0	2028	48.0	\$595.00	22.5	\$13,387.50
322.5076	Piping	\$1,331,625	1982	23.5	\$31,293,188	48	0	2030	48.0	\$27,742.19	24.5	\$679,683.59
322.5076	Piping	\$16,754	1984	21.5	\$360,211	48	0	2032	48.0	\$349.04	26.5	\$9,249.60

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
322.5076	Piping	\$104,480	1985	20.5	\$2,141,840	48	0	2033	48.0	\$2,176.67	27.5	\$59,858.33
322.5076	Piping	\$8,131	1986	19.5	\$158,555	48	0	2036	50.0	\$162.62	30.5	\$4,959.91
322.5076	Piping	\$30,751	1989	16.5	\$507,392	48	0	2036	47.0	\$654.28	30.5	\$19,955.44
322.5076	Piping	\$21,687	1990	15.5	\$336,149	48	0	2036	46.0	\$471.46	30.5	\$14,379.42
322.5078	Pump Complete	\$228,807	1976	29.5	\$6,749,807	20	0	2016	40.0	\$5,720.18	10.5	\$60,061.84
322.5078	Pump Complete	\$1,224	1982	23.5	\$28,764	20	0	2022	40.0	\$30.60	16.5	\$504.90
322.5078	Pump Complete	\$286	1986	19.5	\$5,577	20	0	2006	20.0	\$14.30	0.5	\$7.15
322.5081	Tank	\$16,973	1976	29.5	\$500,704	60	0	2036	60.0	\$282.88	30.5	\$8,627.94
322.5081	Tank	\$91	1982	23.5	\$2,139	60	0	2036	54.0	\$1.69	30.5	\$51.40
322.5081	Tank	\$21	1986	19.5	\$410	60	0	2036	50.0	\$0.42	30.5	\$12.81
322.448 - REACTOR CAVITY PURIFICATION SYSTEM		\$84,219		23.5	\$1,979,147				54.0	\$1,559.62	30.5	\$47,588.14
322.5108	Ion Exchanger, Complete With	\$54,860	1982	23.5	\$1,289,210	60	0	2036	54.0	\$1,015.93	30.5	\$30,985.74
322.5110	Piping	\$29,359	1982	23.5	\$689,937	60	0	2036	54.0	\$543.69	30.5	\$16,582.40
322.449 - REACTOR CRANE/LIFTING EQUIPMENT		\$1,436,156		29.5	\$42,313,026				51.9	\$27,664.30	22.5	\$621,233.23
322.5130	Control/Instrumentation System	\$14,282	1976	29.5	\$421,319	20	0	2016	40.0	\$357.05	10.5	\$3,749.03
322.5130	Control/Instrumentation System	\$64	1982	23.5	\$1,504	20	0	2022	40.0	\$1.60	16.5	\$26.40
322.5130	Control/Instrumentation System	\$15	1986	19.5	\$293	20	0	2006	20.0	\$0.75	0.5	\$0.38
322.5131	Drive, Electric Motor Complete	\$214,234	1976	29.5	\$6,319,903	10	0	2006	30.0	\$7,141.13	0.5	\$3,570.57
322.5131	Drive, Electric Motor Complete	\$964	1982	23.5	\$22,654	10	0	2012	30.0	\$32.13	6.5	\$208.87
322.5131	Drive, Electric Motor Complete	\$225	1986	19.5	\$4,388	10	0	2006	20.0	\$11.25	0.5	\$5.63
322.5134	Crane Superstructure	\$785,525	1976	29.5	\$23,172,988	60	0	2036	60.0	\$13,092.08	30.5	\$399,308.54
322.5134	Crane Superstructure	\$3,535	1982	23.5	\$83,073	60	0	2036	54.0	\$65.46	30.5	\$1,996.62
322.5134	Crane Superstructure	\$827	1986	19.5	\$16,127	60	0	2036	50.0	\$16.54	30.5	\$504.47
322.5135	Trolley Structure	\$99,976	1976	29.5	\$2,949,292	60	0	2036	60.0	\$1,666.27	30.5	\$50,821.13
322.5135	Trolley Structure	\$450	1982	23.5	\$10,575	60	0	2036	54.0	\$8.33	30.5	\$254.17
322.5135	Trolley Structure	\$105	1986	19.5	\$2,048	60	0	2036	50.0	\$2.10	30.5	\$64.05
322.5136	Crane Substructure, Includ	\$71,411	1976	29.5	\$2,106,625	60	0	2036	60.0	\$1,190.18	30.5	\$36,300.59
322.5136	Crane Substructure, Includ	\$321	1982	23.5	\$7,544	60	0	2036	54.0	\$5.94	30.5	\$181.31
322.5136	Crane Substructure, Includ	\$75	1986	19.5	\$1,463	60	0	2036	50.0	\$1.50	30.5	\$45.75
322.5140	Main Hoist 3225165	\$242,799	1976	29.5	\$7,162,571	60	0	2036	60.0	\$4,046.65	30.5	\$123,422.83
322.5140	Main Hoist 3225165	\$1,093	1982	23.5	\$25,686	60	0	2036	54.0	\$20.24	30.5	\$617.34
322.5140	Main Hoist 3225165	\$255	1986	19.5	\$4,973	60	0	2036	50.0	\$5.10	30.5	\$155.55
322.450 - BORON RECOVERY SYSTEM		\$1,111,113		29.5	\$32,739,748				54.0	\$20,582.82	24.5	\$504,708.54
322.5160	Control/Instrumentation System	\$122,527	1976	29.5	\$3,614,547	30	0	2006	30.0	\$4,084.23	0.5	\$2,042.12
322.5160	Control/Instrumentation System	\$566	1982	23.5	\$13,301	30	0	2012	30.0	\$18.87	6.5	\$122.63
322.5160	Control/Instrumentation System	\$132	1986	19.5	\$2,574	30	0	2016	30.0	\$4.40	10.5	\$46.20
322.5163	Ion Exchanger, Complete With	\$8,110	1976	29.5	\$239,245	60	0	2036	60.0	\$135.17	30.5	\$4,122.58
322.5163	Ion Exchanger, Complete With	\$38	1982	23.5	\$893	60	0	2036	54.0	\$0.70	30.5	\$21.46
322.5163	Ion Exchanger, Complete With	\$9	1986	19.5	\$176	60	0	2036	50.0	\$0.18	30.5	\$5.49

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=	=	a	b	c	d	e	f	g	h	i	j	k
322.5165	Piping	\$925,325	1976	29.5	\$27,297,088	60	0	2036	60.0	\$15,422.08	30.5	\$470,373.54
322.5165	Piping	\$3,704	1982	23.5	\$87,044	60	0	2036	54.0	\$68.59	30.5	\$2,092.07
322.5165	Piping	\$866	1986	19.5	\$16,887	60	0	2036	50.0	\$17.32	30.5	\$528.26
322.5168	Tank	\$49,515	1976	29.5	\$1,460,893	60	0	2036	60.0	\$825.25	30.5	\$25,170.13
322.5168	Tank	\$260	1982	23.5	\$6,110	60	0	2036	54.0	\$4.81	30.5	\$146.85
322.5168	Tank	\$61	1986	19.5	\$1,190	60	0	2036	50.0	\$1.22	30.5	\$37.21
	322.452 - INCORE INSTRUMENTATION(FIXED & MOVEABLE)	\$1,765,689		14.3	\$25,167,551				24.5	\$71,940.50	10.6	\$759,630.26
322.5218	Control/Instrumentation System	\$38,264	1976	29.5	\$1,128,788	12	0	2012	36.0	\$1,062.89	6.5	\$6,908.78
322.5218	Control/Instrumentation System	\$79,087	1981	24.5	\$1,937,632	12	0	2017	36.0	\$2,196.86	11.5	\$25,263.90
322.5218	Control/Instrumentation System	\$132	1982	23.5	\$3,102	12	0	2006	24.0	\$5.50	0.5	\$2.75
322.5218	Control/Instrumentation System	\$13,196	1984	21.5	\$283,714	12	0	2008	24.0	\$549.83	2.5	\$1,374.58
322.5218	Control/Instrumentation System	\$172,059	1985	20.5	\$3,527,210	12	0	2009	24.0	\$7,169.13	3.5	\$25,091.94
322.5218	Control/Instrumentation System	\$31	1986	19.5	\$605	12	0	2010	24.0	\$1.29	4.5	\$5.81
322.5218	Control/Instrumentation System	\$1,462,920	1993	12.5	\$18,286,500	12	0	2017	24.0	\$80,955.00	11.5	\$700,982.50
	322.453 - LOOSE PARTS MONITORING SYSTEM	\$487,171		29.2	\$14,249,019				40.0	\$12,193.08	10.7	\$130,876.44
322.5237	Control/Instrumentation System	\$432,838	1976	29.5	\$12,768,721	20	0	2016	40.0	\$10,820.95	10.5	\$113,619.98
322.5237	Control/Instrumentation System	\$51,420	1978	27.5	\$1,414,050	20	0	2018	40.0	\$1,285.50	12.5	\$16,068.75
322.5237	Control/Instrumentation System	\$2,361	1982	23.5	\$55,484	20	0	2022	40.0	\$59.03	16.5	\$973.91
322.5237	Control/Instrumentation System	\$552	1986	19.5	\$10,764	20	0	2006	20.0	\$27.60	0.5	\$13.80
	322.454 - AREA & PROCESS RADIATION MONITORING SYS	\$1,876,392		22.9	\$42,991,945				34.0	\$55,185.86	12.6	\$697,135.44
322.5257	Control/Instrumentation System	\$228,991	1976	29.5	\$6,755,235	20	0	2016	40.0	\$5,724.78	10.5	\$60,110.14
322.5257	Control/Instrumentation System	\$179,276	1982	23.5	\$4,212,986	20	0	2022	40.0	\$4,481.90	16.5	\$73,951.35
322.5257	Control/Instrumentation System	\$358	1986	19.5	\$6,981	20	0	2006	20.0	\$17.90	0.5	\$8.95
322.5257	Control/Instrumentation System	\$327,516	1993	12.5	\$4,093,950	20	0	2013	20.0	\$16,375.80	7.5	\$122,818.50
322.5262	Air Monitor	\$50,360	1976	29.5	\$1,485,620	20	0	2016	40.0	\$1,259.00	10.5	\$13,219.50
322.5262	Air Monitor	\$939,182	1982	23.5	\$22,070,777	20	0	2022	40.0	\$23,479.55	16.5	\$387,412.57
322.5262	Air Monitor	\$174	1986	19.5	\$3,393	20	0	2006	20.0	\$8.70	0.5	\$4.35
322.5263	Detectors	\$133,632	1976	29.5	\$3,942,144	20	0	2016	40.0	\$3,340.80	10.5	\$35,078.40
322.5263	Detectors	\$689	1982	23.5	\$16,192	20	0	2022	40.0	\$17.23	16.5	\$284.21
322.5263	Detectors	\$161	1986	19.5	\$3,140	20	0	2006	20.0	\$8.05	0.5	\$4.03
322.5265	Water Monitor	\$7,041	1976	29.5	\$207,710	17	0	2010	34.0	\$207.09	4.5	\$931.90
322.5265	Water Monitor	\$38	1982	23.5	\$893	17	0	2016	34.0	\$1.12	10.5	\$11.74
322.5265	Water Monitor	\$8,965	1984	21.5	\$192,748	17	0	2018	34.0	\$263.68	12.5	\$3,295.96
322.5265	Water Monitor	\$9	1986	19.5	\$176	17	0	2020	34.0	\$0.26	14.5	\$3.84
	322.455 - NUCLEAR INSTRUMENTATION	\$2,213,774		22.4	\$49,630,180				24.4	\$90,746.07	2.7	\$248,983.25
322.5283	Control/Instrumentation System	\$432,270	1976	29.5	\$12,751,965	22	0	2020	44.0	\$9,824.32	14.5	\$142,452.61
322.5283	Control/Instrumentation System	\$2,451	1982	23.5	\$57,599	22	0	2026	44.0	\$55.70	20.5	\$1,141.94

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
322.5283	Control/Instrumentation System	\$423,529	1984	21.5	\$9,105,874	22	0	2006	22.0	\$19,251.32	0.5	\$9,625.66
322.5283	Control/Instrumentation System	\$1,318,487	1985	20.5	\$27,028,984	22	0	2007	22.0	\$59,931.23	1.5	\$89,896.84
322.5283	Control/Instrumentation System	\$573	1986	19.5	\$11,174	22	0	2008	22.0	\$26.05	2.5	\$65.11
322.5283	Control/Instrumentation System	\$36,464	1987	18.5	\$674,584	22	0	2009	22.0	\$1,657.45	3.5	\$5,801.09
	322.456 - PRIMARY SAMPLING SYSTEM	\$712,783		22.0	\$15,684,193				48.2	\$14,799.96	26.2	\$387,706.33
322.5302	Heat Exchanger, Complete	\$15,437	1976	29.5	\$455,392	60	0	2036	60.0	\$257.28	30.5	\$7,847.14
322.5302	Heat Exchanger, Complete	\$72	1982	23.5	\$1,692	60	0	2036	54.0	\$1.33	30.5	\$40.67
322.5302	Heat Exchanger, Complete	\$17	1986	19.5	\$332	60	0	2036	50.0	\$0.34	30.5	\$10.37
322.5303	Piping	\$9,826	1976	29.5	\$289,867	56	0	2032	56.0	\$175.46	26.5	\$4,649.80
322.5303	Piping	\$55	1982	23.5	\$1,293	56	0	2036	54.0	\$1.02	30.5	\$31.06
322.5303	Piping	\$632,009	1984	21.5	\$13,588,194	56	0	2036	52.0	\$12,154.02	30.5	\$370,697.59
322.5303	Piping	\$13	1986	19.5	\$254	56	0	2036	50.0	\$0.26	30.5	\$7.93
322.5306	Control/Instrumentation System	\$33,261	1976	29.5	\$981,200	10	0	2006	30.0	\$1,108.70	0.5	\$554.35
322.5306	Control/Instrumentation System	\$186	1982	23.5	\$4,371	10	0	2012	30.0	\$6.20	6.5	\$40.30
322.5306	Control/Instrumentation System	\$44	1986	19.5	\$858	10	0	2006	20.0	\$2.20	0.5	\$1.10
322.5306	Control/Instrumentation System	\$21,863	1989	16.5	\$360,740	10	0	2009	20.0	\$1,093.15	3.5	\$3,826.02
	322.457 - PRIMARY WATER SYSTEM	\$1,182,559		29.1	\$34,429,875				55.5	\$21,308.12	26.4	\$563,247.41
322.5322	Drive, Electric Motor Complete	\$6,499	1976	29.5	\$191,721	10	0	2006	30.0	\$216.63	0.5	\$108.32
322.5322	Drive, Electric Motor Complete	\$26	1982	23.5	\$611	10	0	2012	30.0	\$0.87	6.5	\$5.63
322.5322	Drive, Electric Motor Complete	\$6	1986	19.5	\$117	10	0	2006	20.0	\$0.30	0.5	\$0.15
322.5323	Foundation	\$315,695	1976	29.5	\$9,313,003	60	0	2036	60.0	\$5,261.58	30.5	\$160,478.29
322.5323	Foundation	\$1,124	1982	23.5	\$26,414	60	0	2036	54.0	\$20.81	30.5	\$634.85
322.5323	Foundation	\$263	1986	19.5	\$5,129	60	0	2036	50.0	\$5.26	30.5	\$160.43
322.5327	Piping	\$403,480	1976	29.5	\$11,902,660	56	0	2032	56.0	\$7,205.00	26.5	\$190,932.50
322.5327	Piping	\$103,412	1978	27.5	\$2,843,830	56	0	2036	58.0	\$1,782.97	30.5	\$54,380.45
322.5327	Piping	\$1,467	1982	23.5	\$34,475	56	0	2036	54.0	\$27.17	30.5	\$828.58
322.5327	Piping	\$343	1986	19.5	\$6,689	56	0	2036	50.0	\$6.86	30.5	\$209.23
322.5328	Pump Complete	\$13,196	1976	29.5	\$389,282	10	0	2006	30.0	\$439.87	0.5	\$219.93
322.5328	Pump Complete	\$52	1982	23.5	\$1,222	10	0	2012	30.0	\$1.73	6.5	\$11.27
322.5328	Pump Complete	\$12	1986	19.5	\$234	10	0	2006	20.0	\$0.60	0.5	\$0.30
322.5330	Tank	\$94,044	1976	29.5	\$2,774,298	60	0	2036	60.0	\$1,567.40	30.5	\$47,805.70
322.5330	Tank	\$24,281	1978	27.5	\$667,728	60	0	2036	58.0	\$418.64	30.5	\$12,768.46
322.5330	Tank	\$476	1982	23.5	\$11,186	60	0	2036	54.0	\$8.81	30.5	\$268.85
322.5330	Tank	\$111	1986	19.5	\$2,165	60	0	2036	50.0	\$2.22	30.5	\$67.71
322.5332	Valve, Power Operated >= 8 In	\$47,396	1978	27.5	\$1,303,390	60	0	2036	58.0	\$817.17	30.5	\$24,923.76
322.5333	Control/Instrumentation System	\$132,529	1976	29.5	\$3,909,606	29	0	2036	60.0	\$2,208.82	30.5	\$67,368.91
322.5333	Control/Instrumentation System	\$37,532	1978	27.5	\$1,032,130	29	0	2007	29.0	\$1,294.21	1.5	\$1,941.31
322.5333	Control/Instrumentation System	\$498	1982	23.5	\$11,703	29	0	2011	29.0	\$17.17	5.5	\$94.45
322.5333	Control/Instrumentation System	\$117	1986	19.5	\$2,282	29	0	2015	29.0	\$4.03	9.5	\$38.33
	322.458 - CHARGING & LETDOWN SYSTEM	\$12,348,988		24.9	\$306,984,461				51.9	\$238,119.29	27.1	\$6,457,794.93

SCHEDULE V

Capital Recovery Date = 2036

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 1
 Plant Data As Of 12/31/2005

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=	=	=	=	=	=	=	=	=	=	=	=	=
.	.	.	.	.	.	.	.	.	.	.	.	.
a	b	c	d	e	f	g	h	i	j	k		
322.5353	Control/Instrumentation System	\$311,888	1976	29.5	\$9,200,696	17	0	2010	34.0	\$9,173.18	4.5	\$41,279.29
322.5353	Control/Instrumentation System	\$1,295	1982	23.5	\$30,433	17	0	2016	34.0	\$38.09	10.5	\$399.93
322.5353	Control/Instrumentation System	\$69,061	1983	22.5	\$1,553,873	17	0	2017	34.0	\$2,031.21	11.5	\$23,358.87
322.5353	Control/Instrumentation System	\$303	1986	19.5	\$5,909	17	0	2020	34.0	\$8.91	14.5	\$129.22
322.5353	Control/Instrumentation System	\$37,006	1993	12.5	\$462,575	17	0	2010	17.0	\$2,176.82	4.5	\$9,795.71
322.5354	Drive, Electric Motor Complete	\$45,975	1976	29.5	\$1,356,263	60	0	2036	60.0	\$766.25	30.5	\$23,370.63
322.5354	Drive, Electric Motor Complete	\$336	1982	23.5	\$7,896	60	0	2036	54.0	\$6.22	30.5	\$189.78
322.5354	Drive, Electric Motor Complete	\$79	1986	19.5	\$1,541	60	0	2036	50.0	\$1.58	30.5	\$48.19
322.5354	Drive, Electric Motor Complete	\$2,106	1995	10.5	\$22,113	60	0	2036	41.0	\$51.37	30.5	\$1,566.66
322.5355	Foundation	\$15,516	1976	29.5	\$457,722	60	0	2036	60.0	\$258.60	30.5	\$7,887.30
322.5355	Foundation	\$48	1982	23.5	\$1,128	60	0	2036	54.0	\$0.89	30.5	\$27.11
322.5355	Foundation	\$11	1986	19.5	\$215	60	0	2036	50.0	\$0.22	30.5	\$6.71
322.5356	Heat Exchanger, Complete	\$143,867	1976	29.5	\$4,244,077	60	0	2036	60.0	\$2,397.78	30.5	\$73,132.39
322.5356	Heat Exchanger, Complete	\$791	1982	23.5	\$18,589	60	0	2036	54.0	\$14.65	30.5	\$446.77
322.5356	Heat Exchanger, Complete	\$185	1986	19.5	\$3,608	60	0	2036	50.0	\$3.70	30.5	\$112.85
322.5357	458.5357 : FLUID END PUMP	\$69,890	1976	29.5	\$2,061,755	60	0	2036	60.0	\$1,164.83	30.5	\$35,527.42
322.5357	458.5357 : FLUID END PUMP	\$375	1982	23.5	\$8,813	60	0	2036	54.0	\$6.94	30.5	\$211.81
322.5357	458.5357 : FLUID END PUMP	\$88	1986	19.5	\$1,716	60	0	2036	50.0	\$1.76	30.5	\$53.68
322.5358	Ion Exchanger, Complete With	\$125,481	1976	29.5	\$3,701,690	60	0	2036	60.0	\$2,091.35	30.5	\$63,786.18
322.5358	Ion Exchanger, Complete With	\$824	1982	23.5	\$14,664	60	0	2036	54.0	\$11.56	30.5	\$352.44
322.5358	Ion Exchanger, Complete With	\$146	1986	19.5	\$2,847	60	0	2036	50.0	\$2.92	30.5	\$89.06
322.5359	458.5359 : POWER END PUMP	\$57,182	1976	29.5	\$1,686,869	60	0	2036	60.0	\$953.03	30.5	\$29,067.52
322.5359	458.5359 : POWER END PUMP	\$307	1982	23.5	\$7,215	60	0	2036	54.0	\$5.69	30.5	\$173.40
322.5359	458.5359 : POWER END PUMP	\$72	1986	19.5	\$1,404	60	0	2036	50.0	\$1.44	30.5	\$43.92
322.5362	Tank	\$77,388	1976	29.5	\$2,282,946	60	0	2036	60.0	\$1,289.80	30.5	\$39,336.90
322.5362	Tank	\$408	1982	23.5	\$9,588	60	0	2036	54.0	\$7.56	30.5	\$230.44
322.5362	Tank	\$25,101	1983	22.5	\$564,773	60	0	2036	53.0	\$473.60	30.5	\$14,444.92
322.5362	Tank	\$96	1986	19.5	\$1,872	60	0	2036	50.0	\$1.92	30.5	\$58.56
322.5368	Accumulator/Damper	\$4,545,545	1984	21.5	\$97,729,218	60	0	2036	52.0	\$87,414.33	30.5	\$2,666,136.97
322.5373	Piping	\$4,232,213	1976	29.5	\$124,850,284	54	0	2030	54.0	\$78,374.31	24.5	\$1,920,170.71
322.5373	Piping	\$18,908	1982	23.5	\$444,338	54	0	2036	54.0	\$350.15	30.5	\$10,679.52
322.5373	Piping	\$2,232,705	1983	22.5	\$50,235,863	54	0	2036	53.0	\$42,126.51	30.5	\$1,284,858.54
322.5373	Piping	\$113,720	1984	21.5	\$2,444,980	54	0	2036	52.0	\$2,186.92	30.5	\$66,701.15
322.5373	Piping	\$26,752	1985	20.5	\$548,416	54	0	2036	51.0	\$524.55	30.5	\$15,998.75
322.5373	Piping	\$4,486	1986	19.5	\$87,477	54	0	2036	50.0	\$89.72	30.5	\$2,736.46
322.5373	Piping	\$8,375	1988	17.5	\$146,563	54	0	2036	48.0	\$174.48	30.5	\$5,321.61
322.5373	Piping	\$68,589	1989	16.5	\$1,131,719	54	0	2036	47.0	\$1,459.34	30.5	\$44,509.88
322.5373	Piping	\$42,715	1990	15.5	\$662,083	54	0	2036	46.0	\$928.59	30.5	\$28,321.90
322.5373	Piping	\$64,459	1991	14.5	\$934,656	54	0	2036	45.0	\$1,432.42	30.5	\$43,688.88
322.5373	Piping	\$4,876	1994	11.5	\$56,074	54	0	2036	42.0	\$116.10	30.5	\$3,540.90
	322.459 - BORIC ACID SUPPLY SYSTEM	\$2,801,442		26.7	\$74,686,261				51.3	\$54,643.48	24.7	\$1,347,659.98
322.5394	Control/Instrumentation System	\$114,001	1976	29.5	\$3,363,030	17	0	2010	34.0	\$3,352.97	4.5	\$15,088.37

SCHEDULE V

Capital Recovery Date = 2036

Florida Power and Light Company
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 For St. Lucie - Unit 1
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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
322.5394	Control/Instrumentation System	\$492	1982	23.5	\$11,562	17	0	2016	34.0	\$14.47	10.5	\$151.94
322.5394	Control/Instrumentation System	\$115	1986	19.5	\$2,243	17	0	2020	34.0	\$3.38	14.5	\$49.04
322.5395	Drive, Electric Motor Complete	\$11,315	1976	29.5	\$333,793	10	0	2006	30.0	\$377.17	0.5	\$188.58
322.5395	Drive, Electric Motor Complete	\$47	1982	23.5	\$1,105	10	0	2012	30.0	\$1.57	6.5	\$10.18
322.5395	Drive, Electric Motor Complete	\$11	1986	19.5	\$215	10	0	2006	20.0	\$0.55	0.5	\$0.28
322.5396	Foundation	\$29,054	1976	29.5	\$857,093	60	0	2036	60.0	\$484.23	30.5	\$14,769.12
322.5396	Foundation	\$91	1982	23.5	\$2,139	60	0	2036	54.0	\$1.69	30.5	\$51.40
322.5396	Foundation	\$21	1986	19.5	\$410	60	0	2036	50.0	\$0.42	30.5	\$12.81
322.5398	Hoist	\$31	1982	23.5	\$729	10	0	2012	30.0	\$1.03	6.5	\$6.72
322.5398	Hoist	\$45,629	1984	21.5	\$981,024	10	0	2014	30.0	\$1,520.97	8.5	\$12,928.22
322.5398	Hoist	\$7	1986	19.5	\$137	10	0	2006	20.0	\$0.35	0.5	\$0.18
322.5399	Piping	\$1,525,260	1976	29.5	\$44,995,170	54	0	2030	54.0	\$28,245.56	24.5	\$892,016.11
322.5399	Piping	\$686	1978	27.5	\$18,865	54	0	2032	54.0	\$12.70	26.5	\$336.65
322.5399	Piping	\$6,287	1982	23.5	\$147,745	54	0	2036	54.0	\$116.43	30.5	\$3,550.99
322.5399	Piping	\$940,824	1984	21.5	\$20,227,716	54	0	2036	52.0	\$18,092.77	30.5	\$551,829.46
322.5399	Piping	\$1,470	1986	19.5	\$28,665	54	0	2036	50.0	\$29.40	30.5	\$896.70
322.5400	Pump Complete	\$16,973	1976	29.5	\$500,704	10	0	2006	30.0	\$565.77	0.5	\$282.88
322.5400	Pump Complete	\$71	1982	23.5	\$1,669	10	0	2012	30.0	\$2.37	6.5	\$15.38
322.5400	Pump Complete	\$17	1986	19.5	\$332	10	0	2006	20.0	\$0.85	0.5	\$0.43
322.5401	Tank	\$108,335	1976	29.5	\$3,195,883	60	0	2036	60.0	\$1,805.58	30.5	\$55,070.29
322.5401	Tank	\$571	1982	23.5	\$13,419	60	0	2036	54.0	\$10.57	30.5	\$322.51
322.5401	Tank	\$134	1986	19.5	\$2,613	60	0	2036	50.0	\$2.68	30.5	\$81.74
322.5 - FUEL HANDLING & STORAGE SYSTEMS		\$17,822,136		20.1	\$358,408,627				26.8	\$665,560.04	8.3	\$5,534,572.13
322.551 - FUEL POOL COOLING & PURIFICATION SYS		\$903,110		28.7	\$25,893,690				36.4	\$24,807.64	7.8	\$193,233.58
322.6820	Control/Instrumentation System	\$30,555	1976	29.5	\$901,373	30	0	2006	30.0	\$1,018.50	0.5	\$509.25
322.6820	Control/Instrumentation System	\$112	1982	23.5	\$2,632	30	0	2012	30.0	\$3.73	6.5	\$24.27
322.6820	Control/Instrumentation System	\$26	1986	19.5	\$507	30	0	2016	30.0	\$0.87	10.5	\$9.10
322.6821	Drive, Electric Motor Complete	\$8,573	1976	29.5	\$252,904	60	0	2036	60.0	\$142.88	30.5	\$4,357.94
322.6821	Drive, Electric Motor Complete	\$42	1982	23.5	\$987	60	0	2036	54.0	\$0.78	30.5	\$23.72
322.6821	Drive, Electric Motor Complete	\$10	1986	19.5	\$195	60	0	2036	50.0	\$0.20	30.5	\$6.10
322.6823	Heat Exchanger, Complete	\$521,885	1976	29.5	\$15,395,608	30	0	2006	30.0	\$17,396.17	0.5	\$8,698.08
322.6823	Heat Exchanger, Complete	\$2,186	1982	23.5	\$51,371	30	0	2012	30.0	\$72.87	6.5	\$473.63
322.6823	Heat Exchanger, Complete	\$511	1986	19.5	\$9,965	30	0	2016	30.0	\$17.03	10.5	\$178.85
322.6825	Ion Exchanger, Complete With	\$68,556	1976	29.5	\$2,022,402	60	0	2036	60.0	\$1,142.60	30.5	\$34,849.30
322.6825	Ion Exchanger, Complete With	\$385	1982	23.5	\$9,048	60	0	2036	54.0	\$7.13	30.5	\$217.45
322.6825	Ion Exchanger, Complete With	\$90	1986	19.5	\$1,755	60	0	2036	50.0	\$1.80	30.5	\$54.90
322.6827	Piping	\$218,324	1976	29.5	\$6,440,558	60	0	2036	60.0	\$3,638.73	30.5	\$110,981.37
322.6827	Piping	\$1,039	1982	23.5	\$24,417	60	0	2036	54.0	\$19.24	30.5	\$586.84
322.6827	Piping	\$243	1986	19.5	\$4,739	60	0	2036	50.0	\$4.86	30.5	\$148.23
322.6827	Piping	\$27,531	2002	3.5	\$96,359	60	0	2036	34.0	\$809.74	30.5	\$24,696.93

SCHEDULE V

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=	=	a	b	c	d	e	f	g	h	i	j	k
322.6828	Pump Complete	\$17,406	1976	29.5	\$513,477	20	0	2016	40.0	\$435.15	10.5	\$4,569.08
322.6828	Pump Complete	\$86	1982	23.5	\$2,021	20	0	2022	40.0	\$2.15	16.5	\$35.48
322.6828	Pump Complete	\$20	1986	19.5	\$390	20	0	2006	20.0	\$1.00	0.5	\$0.50
322.6836	Foundation	\$5,507	1976	29.5	\$162,457	60	0	2036	60.0	\$91.78	30.5	\$2,799.39
322.6836	Foundation	\$19	1982	23.5	\$447	60	0	2036	54.0	\$0.35	30.5	\$10.73
322.6836	Foundation	\$4	1986	19.5	\$78	60	0	2036	50.0	\$0.08	30.5	\$2.44
	322.552 - SPENT FUEL STORAGE SYSTEM	\$10,284,834		19.2	\$187,358,060				21.9	\$469,635.31	3.7	\$1,729,897.11
322.6855	Control/Instrumentation System	\$15,936	1976	29.5	\$470,112	30	0	2006	30.0	\$531.20	0.5	\$265.60
322.6855	Control/Instrumentation System	\$78	1982	23.5	\$1,833	30	0	2012	30.0	\$2.60	6.5	\$16.90
322.6855	Control/Instrumentation System	\$18	1986	19.5	\$351	30	0	2016	30.0	\$0.60	10.5	\$6.30
322.6856	Crane	\$165,712	1976	29.5	\$4,888,504	20	0	2016	40.0	\$4,142.80	10.5	\$43,499.40
322.6856	Crane	\$895	1982	23.5	\$21,033	20	0	2022	40.0	\$22.38	16.5	\$369.19
322.6856	Crane	\$209	1986	19.5	\$4,076	20	0	2006	20.0	\$10.45	0.5	\$5.23
322.6857	Foundation	\$13,028	1976	29.5	\$384,326	60	0	2036	60.0	\$217.13	30.5	\$6,622.57
322.6857	Foundation	\$72	1982	23.5	\$1,692	60	0	2036	54.0	\$1.33	30.5	\$40.67
322.6857	Foundation	\$17	1986	19.5	\$332	60	0	2036	50.0	\$0.34	30.5	\$10.37
322.6858	Hoist	\$18,412	1976	29.5	\$543,154	30	0	2006	30.0	\$613.73	0.5	\$306.87
322.6858	Hoist	\$31,681	1978	27.5	\$871,228	30	0	2008	30.0	\$1,056.03	2.5	\$2,640.08
322.6858	Hoist	\$99	1982	23.5	\$2,327	30	0	2012	30.0	\$3.30	6.5	\$21.45
322.6858	Hoist	\$23	1986	19.5	\$449	30	0	2016	30.0	\$0.77	10.5	\$8.05
322.6860	Liner Complete	\$1,117,372	1976	29.5	\$32,962,474	60	0	2036	60.0	\$18,622.87	30.5	\$567,997.43
322.6860	Liner Complete	\$4,447	1982	23.5	\$104,505	60	0	2036	54.0	\$82.35	30.5	\$2,511.73
322.6860	Liner Complete	\$1,040	1986	19.5	\$20,280	60	0	2036	50.0	\$20.80	30.5	\$634.40
322.6861	Spent Fuel Storage Rack	\$8,827,080	1988	17.5	\$154,473,900	20	0	2008	20.0	\$441,354.00	2.5	\$1,103,385.00
322.6862	Underwater Lighting	\$77,695	1976	29.5	\$2,292,003	10	0	2006	30.0	\$2,589.83	0.5	\$1,294.92
322.6862	Underwater Lighting	\$386	1982	23.5	\$9,071	10	0	2012	30.0	\$12.87	6.5	\$83.63
322.6862	Underwater Lighting	\$90	1986	19.5	\$1,755	10	0	2006	20.0	\$4.50	0.5	\$2.25
322.6863	Underwater T.V. Monitoring	\$10,271	1976	29.5	\$302,995	5	0	2006	30.0	\$342.37	0.5	\$171.18
322.6863	Underwater T.V. Monitoring	\$59	1982	23.5	\$1,387	5	0	2007	25.0	\$2.36	1.5	\$3.54
322.6863	Underwater T.V. Monitoring	\$14	1986	19.5	\$273	5	0	2006	20.0	\$0.70	0.5	\$0.35
	322.553 - FUEL TRANSFER SYSTEM	\$4,515,481		17.6	\$78,620,984				37.4	\$120,668.73	22.6	\$2,730,127.54
322.6881	Control/Instrumentation System	\$22,956	1982	23.5	\$539,466	30	0	2012	30.0	\$765.20	6.5	\$4,973.80
322.6881	Control/Instrumentation System	\$40,510	1985	20.5	\$830,455	30	0	2015	30.0	\$1,350.33	9.5	\$12,828.17
322.6881	Control/Instrumentation System	\$28	1986	19.5	\$546	30	0	2016	30.0	\$0.93	10.5	\$9.80
322.6881	Control/Instrumentation System	\$2,037,107	2001	4.5	\$9,168,982	30	0	2031	30.0	\$67,903.57	25.5	\$1,731,540.95
322.6882	Crane	\$47,807	1976	29.5	\$1,410,307	30	0	2006	30.0	\$1,593.57	0.5	\$796.78
322.6882	Crane	\$2,927	1982	23.5	\$68,785	30	0	2012	30.0	\$97.57	6.5	\$634.18
322.6882	Crane	\$56	1986	19.5	\$1,092	30	0	2016	30.0	\$1.87	10.5	\$19.60
322.6886	Pump Complete	\$62,553	1978	27.5	\$1,720,208	10	0	2008	30.0	\$2,085.10	2.5	\$5,212.75
322.6888	Valve, Power Operated >= 8 in	\$70,428	1976	29.5	\$2,077,626	60	0	2036	60.0	\$1,173.80	30.5	\$35,800.90
322.6888	Valve, Power Operated >= 8 in	\$356	1982	23.5	\$8,366	60	0	2036	54.0	\$6.59	30.5	\$201.07

SCHEDULE V

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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
322.6888	Valve, Power Operated >= 8 In	\$83	1986	19.5	\$1,619	60	0	2036	50.0	\$1.66	30.5	\$50.63
322.6890	Special Tool	\$6,353	1980	25.5	\$162,002	30	0	2010	30.0	\$211.77	4.5	\$952.95
322.6890	Special Tool	\$18,688	1981	24.5	\$457,856	30	0	2011	30.0	\$622.93	5.5	\$3,426.13
322.6892	Conveyor	\$468,505	1976	29.5	\$13,820,898	50	0	2026	50.0	\$9,370.10	20.5	\$192,087.05
322.6892	Conveyor	\$2,357	1982	23.5	\$55,390	50	0	2032	50.0	\$47.14	26.5	\$1,249.21
322.6892	Conveyor	\$551	1986	19.5	\$10,745	50	0	2036	50.0	\$11.02	30.5	\$336.11
322.6895	Reactor Cavity Seal	\$425,504	1976	29.5	\$12,552,368	20	0	2016	40.0	\$10,637.60	10.5	\$111,694.80
322.6895	Reactor Cavity Seal	\$2,157	1982	23.5	\$50,690	20	0	2022	40.0	\$53.93	16.5	\$889.76
322.6895	Reactor Cavity Seal	\$504	1986	19.5	\$9,828	20	0	2006	20.0	\$25.20	0.5	\$12.60
322.6896	Refueling Water/Storage Tank	\$413,458	1976	29.5	\$12,197,011	60	0	2036	60.0	\$6,890.97	30.5	\$210,174.48
322.6896	Refueling Water/Storage Tank	\$2,010	1982	23.5	\$47,235	60	0	2036	54.0	\$37.22	30.5	\$1,135.28
322.6896	Refueling Water/Storage Tank	\$470	1986	19.5	\$9,185	60	0	2036	50.0	\$9.40	30.5	\$286.70
322.6897	Underwater Lighting	\$1,841	1976	29.5	\$54,310	10	0	2006	30.0	\$61.37	0.5	\$30.68
322.6897	Underwater Lighting	\$18,819	1982	23.5	\$442,247	10	0	2012	30.0	\$627.30	6.5	\$4,077.45
322.6897	Underwater Lighting	\$3	1986	19.5	\$59	10	0	2006	20.0	\$0.15	0.5	\$0.08
322.6898	Refueling Machine/Manipulator	\$607,016	1976	29.5	\$17,906,972	60	0	2036	60.0	\$10,116.93	30.5	\$308,566.47
322.6898	Refueling Machine/Manipulator	\$10,614	1981	24.5	\$260,043	60	0	2036	55.0	\$192.98	30.5	\$5,885.95
322.6898	Refueling Machine/Manipulator	\$3,183	1982	23.5	\$74,801	60	0	2036	54.0	\$58.94	30.5	\$1,797.81
322.6898	Refueling Machine/Manipulator	\$81,224	1983	22.5	\$1,827,540	60	0	2036	53.0	\$1,532.53	30.5	\$46,742.11
322.6898	Refueling Machine/Manipulator	\$744	1986	19.5	\$14,508	60	0	2036	50.0	\$14.88	30.5	\$453.84
322.6900	Underwater T.V. Monitoring	\$52,536	1982	23.5	\$1,234,596	5	0	2007	25.0	\$2,101.44	1.5	\$3,152.16
322.6900	Underwater T.V. Monitoring	\$3,384	1983	22.5	\$76,140	5	0	2008	25.0	\$135.36	2.5	\$338.40
322.6900	Underwater T.V. Monitoring	\$35,669	1984	21.5	\$766,884	5	0	2009	25.0	\$1,426.76	3.5	\$4,993.66
322.6900	Underwater T.V. Monitoring	\$34	1986	19.5	\$663	5	0	2006	20.0	\$1.70	0.5	\$0.85
322.6901	Shielding	\$75,046	1982	23.5	\$1,763,581	50	0	2032	50.0	\$1,500.92	26.5	\$39,774.38
322.554	NEW FUEL STORAGE & HANDLING EQUIPMENT	\$1,645,420		25.4	\$41,854,011				39.3	\$41,910.64	15.6	\$654,066.34
322.6925	Control/Instrumentation System	\$31,475	1976	29.5	\$928,513	30	0	2006	30.0	\$1,049.17	0.5	\$524.58
322.6925	Control/Instrumentation System	\$119	1982	23.5	\$2,797	30	0	2012	30.0	\$3.97	6.5	\$25.78
322.6925	Control/Instrumentation System	\$28	1986	19.5	\$546	30	0	2016	30.0	\$0.93	10.5	\$9.80
322.6926	Crane	\$133,138	1976	29.5	\$3,927,571	60	0	2036	60.0	\$2,218.97	30.5	\$67,678.48
322.6926	Crane	\$624	1982	23.5	\$14,664	60	0	2036	54.0	\$11.56	30.5	\$352.44
322.6926	Crane	\$146	1986	19.5	\$2,847	60	0	2036	50.0	\$2.92	30.5	\$89.06
322.6929	Hoist	\$119	1982	23.5	\$2,797	10	0	2012	30.0	\$3.97	6.5	\$25.78
322.6929	Hoist	\$647,450	1984	21.5	\$13,920,175	10	0	2014	30.0	\$21,581.67	8.5	\$183,444.17
322.6929	Hoist	\$28	1986	19.5	\$546	10	0	2006	20.0	\$1.40	0.5	\$0.70
322.6929	Hoist	\$94,148	1991	14.5	\$1,365,146	10	0	2011	20.0	\$4,707.40	5.5	\$25,890.70
322.6930	Liner Complete	\$447,683	1976	29.5	\$13,206,649	60	0	2036	60.0	\$7,461.38	30.5	\$227,572.19
322.6930	Liner Complete	\$1,506	1982	23.5	\$35,391	60	0	2036	54.0	\$27.89	30.5	\$850.61
322.6930	Liner Complete	\$352	1986	19.5	\$6,864	60	0	2036	50.0	\$7.04	30.5	\$214.72
322.6931	Special Tool	\$15,977	1980	25.5	\$407,414	60	0	2036	58.0	\$285.30	30.5	\$8,701.76
322.6933	New Fuel Storage Racks	\$164,596	1976	29.5	\$4,855,582	60	0	2036	60.0	\$2,743.27	30.5	\$83,669.63
322.6933	New Fuel Storage Racks	\$723	1982	23.5	\$16,991	60	0	2036	54.0	\$13.39	30.5	\$408.36
322.6933	New Fuel Storage Racks	\$169	1986	19.5	\$3,296	60	0	2036	50.0	\$3.38	30.5	\$103.09

SCHEDULE V

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
322.6934	New Fuel Elevator	\$106,491	1976	29.5	\$3,141,485	60	0	2036	60.0	\$1,774.85	30.5	\$54,132.93
322.6934	New Fuel Elevator	\$525	1982	23.5	\$12,338	60	0	2036	54.0	\$9.72	30.5	\$296.53
322.6934	New Fuel Elevator	\$123	1986	19.5	\$2,399	60	0	2036	50.0	\$2.46	30.5	\$75.03
	322.555 - CASK CRANE STRUCT.	\$473,491		28.9	\$13,681,882				55.5	\$8,537.72	26.6	\$227,247.56
322.6953	Control/Instrumentation System	\$19,918	1976	29.5	\$587,581	30	0	2006	30.0	\$663.93	0.5	\$331.97
322.6953	Control/Instrumentation System	\$93	1982	23.5	\$2,186	30	0	2012	30.0	\$3.10	6.5	\$20.15
322.6953	Control/Instrumentation System	\$22	1986	19.5	\$429	30	0	2016	30.0	\$0.73	10.5	\$7.70
322.6954	Drive, Electric Motor Complete	\$13,073	1976	29.5	\$385,654	10	0	2006	30.0	\$435.77	0.5	\$217.88
322.6954	Drive, Electric Motor Complete	\$63	1982	23.5	\$1,481	10	0	2012	30.0	\$2.10	6.5	\$13.65
322.6954	Drive, Electric Motor Complete	\$15	1986	19.5	\$293	10	0	2006	20.0	\$0.75	0.5	\$0.38
322.6957	Crane Superstructure	\$154,501	1976	29.5	\$4,557,780	60	0	2036	60.0	\$2,575.02	30.5	\$78,538.01
322.6957	Crane Superstructure	\$741	1982	23.5	\$17,414	60	0	2036	54.0	\$13.72	30.5	\$418.53
322.6957	Crane Superstructure	\$29,821	1985	20.5	\$611,331	60	0	2036	51.0	\$584.73	30.5	\$17,834.13
322.6957	Crane Superstructure	\$173	1986	19.5	\$3,374	60	0	2036	50.0	\$3.46	30.5	\$105.53
322.6958	Crane Substructure, Includ	\$68,931	1976	29.5	\$2,033,465	60	0	2036	60.0	\$1,148.85	30.5	\$35,039.92
322.6958	Crane Substructure, Includ	\$331	1982	23.5	\$7,779	60	0	2036	54.0	\$6.13	30.5	\$186.95
322.6958	Crane Substructure, Includ	\$77	1986	19.5	\$1,502	60	0	2036	50.0	\$1.54	30.5	\$46.97
322.6974	Crane Trolley, Complete	\$79,395	1976	29.5	\$2,342,153	60	0	2036	60.0	\$1,323.25	30.5	\$40,359.13
322.6974	Crane Trolley, Complete	\$418	1982	23.5	\$9,823	60	0	2036	54.0	\$7.74	30.5	\$236.09
322.6974	Crane Trolley, Complete	\$98	1986	19.5	\$1,911	60	0	2036	50.0	\$1.96	30.5	\$59.78
322.6986	Main Hoist, Complete	\$63,050	1976	29.5	\$1,859,975	60	0	2036	60.0	\$1,050.83	30.5	\$32,050.42
322.6986	Main Hoist, Complete	\$282	1982	23.5	\$6,627	60	0	2036	54.0	\$5.22	30.5	\$159.28
322.6986	Main Hoist, Complete	\$66	1986	19.5	\$1,287	60	0	2036	50.0	\$1.32	30.5	\$40.26
322.7002	Auxiliary Hoist, Complete	\$42,180	1976	29.5	\$1,244,310	60	0	2036	60.0	\$703.00	30.5	\$21,441.50
322.7002	Auxiliary Hoist, Complete	\$197	1982	23.5	\$4,630	60	0	2036	54.0	\$3.65	30.5	\$111.27
322.7002	Auxiliary Hoist, Complete	\$46	1986	19.5	\$897	60	0	2036	50.0	\$0.92	30.5	\$28.06
	322.6 - ENGINEERED SAFETY FEATURES	\$32,061,102		27.3	\$875,090,114				42.8	\$748,784.12	16.3	\$12,173,076.51
	322.652 - CONTAINMENT SPRAY SYSTEM	\$7,824,354		28.6	\$223,693,334				48.6	\$160,867.40	20.2	\$3,256,941.67
322.7443	Control/Instrumentation System	\$124,099	1976	29.5	\$3,660,921	17	0	2010	34.0	\$3,649.97	4.5	\$16,424.87
322.7443	Control/Instrumentation System	\$30,285	1978	27.5	\$832,838	17	0	2012	34.0	\$890.74	6.5	\$5,789.78
322.7443	Control/Instrumentation System	\$608	1982	23.5	\$14,241	17	0	2016	34.0	\$17.82	10.5	\$187.15
322.7443	Control/Instrumentation System	\$437,137	1985	20.5	\$8,961,309	17	0	2019	34.0	\$12,856.97	13.5	\$173,569.10
322.7443	Control/Instrumentation System	\$142	1986	19.5	\$2,769	17	0	2020	34.0	\$4.18	14.5	\$60.56
322.7444	Drive, Electric Motor Complete	\$66,439	1976	29.5	\$1,959,951	27	0	2030	54.0	\$1,230.35	24.5	\$30,143.62
322.7444	Drive, Electric Motor Complete	\$362	1982	23.5	\$8,507	27	0	2009	27.0	\$13.41	3.5	\$46.93
322.7444	Drive, Electric Motor Complete	\$85	1986	19.5	\$1,658	27	0	2013	27.0	\$3.15	7.5	\$23.61
322.7445	Foundation	\$5,819	1976	29.5	\$171,661	60	0	2036	60.0	\$96.98	30.5	\$2,957.99
322.7445	Foundation	\$44,163	1978	27.5	\$1,214,483	60	0	2036	58.0	\$761.43	30.5	\$23,223.65

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=	=	a	b	c	d	e	f	g	h	i	j	k
322.7445	Foundation	\$19	1982	23.5	\$447	60	0	2038	54.0	\$0.35	30.5	\$10.73
322.7445	Foundation	\$5	1986	19.5	\$98	60	0	2036	50.0	\$0.10	30.5	\$3.05
322.7448	Piping	\$5,732,608	1976	29.5	\$169,111,936	50	0	2026	50.0	\$114,652.16	20.5	\$2,350,369.28
322.7448	Piping	\$500,695	1978	27.5	\$13,789,113	50	0	2028	50.0	\$10,013.90	22.5	\$225,312.75
322.7448	Piping	\$23,743	1982	23.5	\$557,961	50	0	2032	50.0	\$474.86	26.5	\$12,583.79
322.7448	Piping	\$28,286	1983	22.5	\$636,435	50	0	2033	50.0	\$565.72	27.5	\$15,557.30
322.7448	Piping	\$107,377	1985	20.5	\$2,201,229	50	0	2036	51.0	\$2,105.43	30.5	\$64,215.66
322.7448	Piping	\$5,553	1986	19.5	\$108,284	50	0	2036	50.0	\$111.06	30.5	\$3,387.33
322.7448	Piping	\$6,343	1989	16.5	\$104,660	50	0	2036	47.0	\$134.96	30.5	\$4,116.20
322.7449	Pump Complete	\$134,891	1976	29.5	\$3,979,285	20	0	2016	40.0	\$3,372.28	10.5	\$35,408.89
322.7449	Pump Complete	\$736	1982	23.5	\$17,296	20	0	2022	40.0	\$18.40	16.5	\$303.60
322.7449	Pump Complete	\$172	1986	19.5	\$3,354	20	0	2006	20.0	\$8.60	0.5	\$4.30
322.7452	Valve, Power Operated >= 8 In	\$41,100	1976	29.5	\$1,212,450	50	0	2026	50.0	\$822.00	20.5	\$16,851.00
322.7452	Valve, Power Operated >= 8 In	\$227	1982	23.5	\$5,335	50	0	2032	50.0	\$4.54	26.5	\$120.31
322.7452	Valve, Power Operated >= 8 In	\$53	1986	19.5	\$1,034	50	0	2036	50.0	\$1.06	30.5	\$32.33
322.7456	Heat Exchanger, Complete	\$216,646	1976	29.5	\$6,391,057	60	0	2036	60.0	\$3,610.77	30.5	\$110,128.38
322.7456	Heat Exchanger, Complete	\$1,201	1982	23.5	\$28,224	60	0	2036	54.0	\$22.24	30.5	\$678.34
322.7456	Heat Exchanger, Complete	\$281	1986	19.5	\$5,480	60	0	2036	50.0	\$5.62	30.5	\$171.41
322.7457	Tank	\$30,897	1976	29.5	\$911,462	58	0	2036	60.0	\$514.95	30.5	\$15,705.97
322.7457	Tank	\$284,236	1978	27.5	\$7,816,490	58	0	2036	58.0	\$4,900.62	30.5	\$149,468.93
322.7457	Tank	\$120	1982	23.5	\$2,820	58	0	2036	54.0	\$2.22	30.5	\$67.78
322.7457	Tank	\$28	1986	19.5	\$546	58	0	2036	50.0	\$0.56	30.5	\$17.08
322.653 - HIGH PRESSURE SAFETY INJECTION SYSTEM		\$8,615,125		29.1	\$192,302,334				48.0	\$137,808.84	18.9	\$2,611,042.11
322.7474	Control/Instrumentation System	\$231,704	1976	29.5	\$6,835,268	22	0	2020	44.0	\$5,266.00	14.5	\$76,357.00
322.7474	Control/Instrumentation System	\$957	1982	23.5	\$22,490	22	0	2026	44.0	\$21.75	20.5	\$445.88
322.7474	Control/Instrumentation System	\$224	1986	19.5	\$4,368	22	0	2008	22.0	\$10.18	2.5	\$25.45
322.7475	Drive, Electric Motor Complete	\$67,063	1976	29.5	\$1,978,359	30	0	2006	30.0	\$2,235.43	0.5	\$1,117.72
322.7475	Drive, Electric Motor Complete	\$356	1982	23.5	\$8,366	30	0	2012	30.0	\$11.87	6.5	\$77.13
322.7475	Drive, Electric Motor Complete	\$83	1986	19.5	\$1,619	30	0	2016	30.0	\$2.77	10.5	\$29.05
322.7476	Foundation	\$475,521	1976	29.5	\$14,027,670	60	0	2036	60.0	\$7,925.35	30.5	\$241,723.18
322.7476	Foundation	\$1,818	1982	23.5	\$42,723	60	0	2036	54.0	\$33.67	30.5	\$1,026.83
322.7476	Foundation	\$425	1986	19.5	\$8,288	60	0	2036	50.0	\$8.50	30.5	\$259.25
322.7480	Piping	\$5,454,886	1976	29.5	\$160,919,137	48	0	2024	48.0	\$113,643.46	18.5	\$2,102,403.98
322.7480	Piping	\$23,574	1982	23.5	\$553,989	48	0	2030	48.0	\$491.13	24.5	\$12,032.56
322.7480	Piping	\$28,286	1983	22.5	\$636,435	48	0	2031	48.0	\$589.29	25.5	\$15,026.94
322.7480	Piping	\$46,637	1985	20.5	\$956,059	48	0	2033	48.0	\$971.60	27.5	\$26,719.11
322.7480	Piping	\$5,525	1986	19.5	\$107,738	48	0	2036	50.0	\$110.60	30.5	\$3,370.25
322.7480	Piping	\$16,751	1988	17.5	\$293,143	48	0	2036	48.0	\$348.98	30.5	\$10,643.86
322.7480	Piping	\$36,561	1989	16.5	\$603,257	48	0	2036	47.0	\$777.89	30.5	\$23,725.76
322.7480	Piping	\$57,089	1990	15.5	\$884,880	48	0	2036	46.0	\$1,241.07	30.5	\$37,852.49
322.7480	Piping	\$22,244	1991	14.5	\$322,538	48	0	2036	45.0	\$494.31	30.5	\$15,076.49
322.7480	Piping	\$10,501	1994	11.5	\$120,762	48	0	2036	42.0	\$250.02	30.5	\$7,625.73
322.7481	Pump Complete	\$134,126	1976	29.5	\$3,956,717	20	0	2016	40.0	\$3,353.15	10.5	\$35,208.08

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
322.7481	Pump Complete	\$711	1982	23.5	\$16,709	20	0	2022	40.0	\$17.77	16.5	\$293.29
322.7481	Pump Complete	\$83	1986	19.5	\$1,619	20	0	2006	20.0	\$4.15	0.5	\$2.08
	322.654 - LOW PRESSURE SAFETY INJECTION SYSTEM	\$8,742,854		26.5	\$232,009,559				40.9	\$213,636.11	15.2	\$3,240,076.68
322.7508	Control/Instrumentation System	\$231,704	1976	29.5	\$6,835,268	22	0	2020	44.0	\$5,266.00	14.5	\$76,357.00
322.7508	Control/Instrumentation System	\$371,329	1982	23.5	\$8,726,232	22	0	2026	44.0	\$8,439.30	20.5	\$173,005.56
322.7508	Control/Instrumentation System	\$714,419	1985	20.5	\$14,645,590	22	0	2007	22.0	\$32,473.59	1.5	\$48,710.39
322.7508	Control/Instrumentation System	\$224	1986	19.5	\$4,368	22	0	2008	22.0	\$10.18	2.5	\$25.45
322.7509	Drive, Electric Motor Complete	\$19,371	1976	29.5	\$571,445	30	0	2006	30.0	\$645.70	0.5	\$322.85
322.7509	Drive, Electric Motor Complete	\$347	1982	23.5	\$8,155	30	0	2012	30.0	\$11.57	6.5	\$75.18
322.7509	Drive, Electric Motor Complete	\$81	1986	19.5	\$1,580	30	0	2016	30.0	\$2.70	10.5	\$28.35
322.7509	Drive, Electric Motor Complete	\$289,750	1993	12.5	\$3,621,875	30	0	2023	30.0	\$9,658.33	17.5	\$169,020.83
322.7509	Drive, Electric Motor Complete	\$10,116	1995	10.5	\$106,218	30	0	2025	30.0	\$337.20	19.5	\$6,575.40
322.7510	Foundation	\$12,402	1976	29.5	\$365,859	60	0	2036	60.0	\$206.70	30.5	\$6,304.35
322.7510	Foundation	\$39	1982	23.5	\$917	60	0	2036	54.0	\$0.72	30.5	\$22.03
322.7510	Foundation	\$9	1986	19.5	\$176	60	0	2036	50.0	\$0.18	30.5	\$5.49
322.7516	Piping	\$5,501,002	1976	29.5	\$162,279,559	45	0	2021	45.0	\$122,244.49	15.5	\$1,894,789.58
322.7516	Piping	\$102,549	1978	27.5	\$2,820,098	45	0	2023	45.0	\$2,278.87	17.5	\$39,880.17
322.7516	Piping	\$25,383	1982	23.5	\$596,501	45	0	2027	45.0	\$564.07	21.5	\$12,127.43
322.7516	Piping	\$347,509	1983	22.5	\$7,818,953	45	0	2028	45.0	\$7,722.42	22.5	\$173,754.50
322.7516	Piping	\$120,383	1985	20.5	\$2,467,852	45	0	2030	45.0	\$2,675.18	24.5	\$65,541.86
322.7516	Piping	\$5,936	1986	19.5	\$115,752	45	0	2031	45.0	\$131.91	25.5	\$3,363.73
322.7516	Piping	\$26,748	1989	16.5	\$441,342	45	0	2036	47.0	\$569.11	30.5	\$17,357.74
322.7516	Piping	\$408,566	1995	10.5	\$4,289,943	45	0	2036	41.0	\$9,965.02	30.5	\$303,933.24
322.7517	Pump Complete	\$135,803	1976	29.5	\$4,006,189	20	0	2016	40.0	\$3,395.08	10.5	\$35,648.29
322.7517	Pump Complete	\$720	1982	23.5	\$16,920	20	0	2022	40.0	\$18.00	16.5	\$297.00
322.7517	Pump Complete	\$168	1986	19.5	\$3,276	20	0	2006	20.0	\$8.40	0.5	\$4.20
322.7520	Tank	\$405,417	1976	29.5	\$11,959,802	60	0	2036	60.0	\$6,756.95	30.5	\$206,086.97
322.7520	Tank	\$2,121	1982	23.5	\$49,844	60	0	2036	54.0	\$39.28	30.5	\$1,197.97
322.7520	Tank	\$496	1986	19.5	\$9,672	60	0	2036	50.0	\$9.92	30.5	\$302.56
322.7522	Valve, Power Operated >= 8 In	\$2,182	1976	29.5	\$64,369	50	0	2026	50.0	\$43.64	20.5	\$894.62
322.7522	Valve, Power Operated >= 8 In	\$9	1982	23.5	\$212	50	0	2032	50.0	\$0.18	26.5	\$4.77
322.7522	Valve, Power Operated >= 8 In	\$8,069	1983	22.5	\$181,553	50	0	2033	50.0	\$161.38	27.5	\$4,437.95
322.7522	Valve, Power Operated >= 8 In	\$2	1986	19.5	\$39	50	0	2036	50.0	\$0.04	30.5	\$1.22
	322.655 - HOT SHUTDOWN SYSTEM	\$1,337,878		21.7	\$29,065,828				23.6	\$56,659.48	2.5	\$138,110.51
322.7547	Control/Instrumentation System	\$181,853	1976	29.5	\$5,364,664	22	0	2020	44.0	\$4,133.02	14.5	\$59,928.83
322.7547	Control/Instrumentation System	\$886	1982	23.5	\$20,821	22	0	2026	44.0	\$20.14	20.5	\$412.80
322.7547	Control/Instrumentation System	\$1,154,932	1985	20.5	\$23,676,106	22	0	2007	22.0	\$52,496.91	1.5	\$78,745.36
322.7547	Control/Instrumentation System	\$207	1986	19.5	\$4,037	22	0	2008	22.0	\$9.41	2.5	\$23.52
	322.656 - HYDROGEN SAMPLING SYSTEM	\$1,339,188		23.8	\$31,870,861				31.8	\$42,140.43	8.0	\$338,560.07

SCHEDULE V

Capital Recovery Date = 2036

Florida Power and Light Company
Depreciation Rates
For St. Lucie - Unit 1
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
322.7559	Control/Instrumentation System	\$36,685	1976	29.5	\$1,082,208	30	0	2006	30.0	\$1,222.83	0.5	\$611.42
322.7559	Control/Instrumentation System	\$1,137,518	1982	23.5	\$26,731,673	30	0	2012	30.0	\$37,917.27	6.5	\$246,462.23
322.7559	Control/Instrumentation System	\$35	1986	19.5	\$683	30	0	2016	30.0	\$1.17	10.5	\$12.25
322.7562	Piping	\$29,986	1976	29.5	\$884,587	60	0	2036	60.0	\$499.77	30.5	\$15,242.88
322.7562	Piping	\$134,928	1982	23.5	\$3,170,808	60	0	2036	54.0	\$2,498.67	30.5	\$76,209.33
322.7562	Piping	\$36	1986	19.5	\$702	60	0	2036	50.0	\$0.72	30.5	\$21.96
	322.657 - INTEGRATED & LOCAL LEAK RATE TEST SYS.	\$574,045		26.4	\$15,177,749				40.6	\$14,124.06	14.8	\$209,199.21
322.7581	Control/Instrumentation System	\$122,835	1976	29.5	\$3,623,633	15	0	2006	30.0	\$4,094.50	0.5	\$2,047.25
322.7581	Control/Instrumentation System	\$30,101	1980	25.5	\$767,576	15	0	2010	30.0	\$1,003.37	4.5	\$4,515.15
322.7581	Control/Instrumentation System	\$880	1982	23.5	\$20,680	15	0	2012	30.0	\$29.33	6.5	\$190.67
322.7581	Control/Instrumentation System	\$206	1986	19.5	\$4,017	15	0	2016	30.0	\$6.87	10.5	\$72.10
322.7581	Control/Instrumentation System	\$99,377	1988	17.5	\$1,739,098	15	0	2018	30.0	\$3,312.57	12.5	\$41,407.08
322.7583	Special Tool	\$12,145	1976	29.5	\$358,278	30	0	2006	30.0	\$404.83	0.5	\$202.42
322.7583	Special Tool	\$52	1982	23.5	\$1,222	30	0	2012	30.0	\$1.73	6.5	\$11.27
322.7583	Special Tool	\$12	1986	19.5	\$234	30	0	2016	30.0	\$0.40	10.5	\$4.20
322.7588	Piping	\$200,137	1976	29.5	\$5,904,042	60	0	2036	60.0	\$3,335.62	30.5	\$101,736.31
322.7588	Piping	\$107,327	1980	25.5	\$2,736,839	60	0	2036	56.0	\$1,916.55	30.5	\$58,454.88
322.7588	Piping	\$789	1982	23.5	\$18,542	60	0	2036	54.0	\$14.61	30.5	\$445.64
322.7588	Piping	\$184	1986	19.5	\$3,568	60	0	2036	50.0	\$3.68	30.5	\$112.24
	322.658 - POST ACCIDENT SAMPLING SYSTEM	\$2,408,403		23.3	\$56,128,157				39.2	\$61,513.73	16.0	\$986,296.16
322.7602	Control/Instrumentation System	\$1,491,204	1982	23.5	\$35,043,294	20	0	2022	40.0	\$37,280.10	16.5	\$615,121.65
322.7602	Control/Instrumentation System	\$52,146	1991	14.5	\$756,117	20	0	2011	20.0	\$2,607.30	5.5	\$14,340.15
322.7605	Piping	\$865,053	1982	23.5	\$20,328,746	20	0	2022	40.0	\$21,626.33	16.5	\$356,834.36
	322.659 - SAFEGUARDS CONTROL SYSTEM	\$2,800,800		29.5	\$82,517,128				50.9	\$55,053.87	21.4	\$1,178,953.94
322.7631	Control/Instrumentation System	\$860,808	1976	29.5	\$25,393,836	19	0	2014	38.0	\$22,652.84	8.5	\$192,549.16
322.7631	Control/Instrumentation System	\$3,691	1982	23.5	\$86,739	19	0	2020	38.0	\$97.13	14.5	\$1,408.41
322.7631	Control/Instrumentation System	\$863	1986	19.5	\$16,829	19	0	2024	38.0	\$22.71	18.5	\$420.14
322.7635	Mechanical Penetration	\$1,924,237	1976	29.5	\$56,764,992	60	0	2036	60.0	\$32,070.62	30.5	\$978,153.81
322.7635	Mechanical Penetration	\$9,078	1982	23.5	\$213,333	60	0	2036	54.0	\$168.11	30.5	\$5,127.39
322.7635	Mechanical Penetration	\$2,123	1986	19.5	\$41,399	60	0	2036	50.0	\$42.46	30.5	\$1,295.03
	322.660 - CONTAINMENT HYDROGEN REDUCTION SYS	\$418,455		29.5	\$12,325,564				58.9	\$6,980.20	30.5	\$212,896.16
322.7649	Control/Instrumentation System	\$73,475	1976	29.5	\$2,167,513	60	0	2036	60.0	\$1,224.58	30.5	\$37,349.79
322.7649	Control/Instrumentation System	\$391	1982	23.5	\$9,189	60	0	2036	54.0	\$7.24	30.5	\$220.84
322.7649	Control/Instrumentation System	\$91	1986	19.5	\$1,775	60	0	2036	50.0	\$1.82	30.5	\$55.51
322.7653	Piping	\$29,008	1976	29.5	\$855,736	60	0	2036	60.0	\$483.47	30.5	\$14,745.73
322.7653	Piping	\$150	1982	23.5	\$3,525	60	0	2036	54.0	\$2.78	30.5	\$84.72
322.7653	Piping	\$35	1986	19.5	\$683	60	0	2036	50.0	\$0.70	30.5	\$21.35

SCHEDULE V

Capital Recovery Date = 2036

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 1
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
322.7654	Recombiner	\$313,181	1976	29.5	\$9,238,840	60	0	2036	60.0	\$5,219.68	30.5	\$159,200.34
322.7654	Recombiner	\$1,721	1982	23.5	\$40,444	60	0	2036	54.0	\$31.87	30.5	\$972.05
322.7654	Recombiner	\$403	1986	19.5	\$7,859	60	0	2036	50.0	\$8.06	30.5	\$245.83
322.7 - WASTE MANAGEMENT SYSTEMS		\$10,396,875		28.3	\$294,415,664				55.7	\$186,678.03	27.6	\$5,148,547.95
322.752 - AERATED WASTE STORAGE SYSTEM		\$3,479,755		28.5	\$99,105,684				56.6	\$61,464.96	28.2	\$1,734,793.03
322.8961	Control/Instrumentation System	\$245,221	1976	29.5	\$7,234,020	22	0	2020	44.0	\$5,573.20	14.5	\$80,811.47
322.8961	Control/Instrumentation System	\$97,038	1982	23.5	\$2,280,393	22	0	2026	44.0	\$2,205.41	20.5	\$45,210.89
322.8961	Control/Instrumentation System	\$231	1986	19.5	\$4,505	22	0	2008	22.0	\$10.50	2.5	\$26.25
322.8963	Foundation	\$149,778	1976	29.5	\$4,418,451	60	0	2036	60.0	\$2,496.30	30.5	\$76,137.15
322.8963	Foundation	\$484	1982	23.5	\$10,904	60	0	2036	54.0	\$8.59	30.5	\$262.07
322.8963	Foundation	\$109	1986	19.5	\$2,126	60	0	2036	50.0	\$2.18	30.5	\$66.49
322.8964	Ion Exchanger, Complete With	\$26,331	1976	29.5	\$776,765	60	0	2036	60.0	\$438.85	30.5	\$13,384.93
322.8964	Ion Exchanger, Complete With	\$12,832	1982	23.5	\$301,552	60	0	2036	54.0	\$237.63	30.5	\$7,247.70
322.8964	Ion Exchanger, Complete With	\$32	1986	19.5	\$624	60	0	2036	50.0	\$0.64	30.5	\$19.52
322.8966	Piping, Run 4 Inches Or Larger	\$2,038,538	1976	29.5	\$60,136,871	58	0	2036	60.0	\$33,975.63	30.5	\$1,036,256.82
322.8966	Piping, Run 4 Inches Or Larger	\$87,792	1982	23.5	\$2,063,112	58	0	2036	54.0	\$1,625.78	30.5	\$49,586.22
322.8966	Piping, Run 4 Inches Or Larger	\$1,749	1986	19.5	\$34,106	58	0	2036	50.0	\$34.98	30.5	\$1,066.89
322.8967	Pump Complete	\$28,220	1976	29.5	\$832,490	10	0	2006	30.0	\$940.67	0.5	\$470.33
322.8967	Pump Complete	\$130	1982	23.5	\$3,055	10	0	2012	30.0	\$4.33	6.5	\$28.17
322.8967	Pump Complete	\$30	1986	19.5	\$585	10	0	2006	20.0	\$1.50	0.5	\$0.75
322.8969	Tank	\$402,183	1976	29.5	\$11,864,399	60	0	2036	60.0	\$6,703.05	30.5	\$204,443.03
322.8969	Tank	\$388,681	1982	23.5	\$9,134,004	60	0	2036	54.0	\$7,197.80	30.5	\$219,532.79
322.8969	Tank	\$396	1986	19.5	\$7,722	60	0	2036	50.0	\$7.92	30.5	\$241.56
322.753 - WASTE GAS DISPOSAL SYSTEM		\$1,117,169		28.0	\$31,293,280				49.9	\$22,367.28	22.8	\$509,621.47
322.8992	Compressor, Gas	\$51,162	1976	29.5	\$1,509,279	30	0	2006	30.0	\$1,705.40	0.5	\$852.70
322.8992	Compressor, Gas	\$272	1982	23.5	\$6,392	30	0	2012	30.0	\$9.07	6.5	\$58.93
322.8992	Compressor, Gas	\$64	1986	19.5	\$1,248	30	0	2016	30.0	\$2.13	10.5	\$22.40
322.8999	Piping, Run 4 Inches Or Larger	\$829,540	1976	29.5	\$24,471,430	59	0	2036	60.0	\$13,825.67	30.5	\$421,682.83
322.8999	Piping, Run 4 Inches Or Larger	\$3,365	1982	23.5	\$79,078	59	0	2036	54.0	\$62.31	30.5	\$1,900.60
322.8999	Piping, Run 4 Inches Or Larger	\$24,124	1984	21.5	\$518,666	59	0	2036	52.0	\$463.92	30.5	\$14,149.65
322.8999	Piping, Run 4 Inches Or Larger	\$787	1986	19.5	\$15,347	59	0	2036	50.0	\$15.74	30.5	\$480.07
322.9000	Tank	\$36,489	1976	29.5	\$1,135,426	60	0	2036	60.0	\$641.48	30.5	\$19,565.24
322.9000	Tank	\$220	1982	23.5	\$5,170	60	0	2036	54.0	\$4.07	30.5	\$124.26
322.9000	Tank	\$52	1986	19.5	\$1,014	60	0	2036	50.0	\$1.04	30.5	\$31.72
322.9003	Control/Instrumentation System	\$29,173	1976	29.5	\$860,604	30	0	2006	30.0	\$972.43	0.5	\$486.22
322.9003	Control/Instrumentation System	\$216	1982	23.5	\$5,076	30	0	2012	30.0	\$7.20	6.5	\$46.80
322.9003	Control/Instrumentation System	\$26,674	1984	21.5	\$573,491	30	0	2014	30.0	\$889.13	8.5	\$7,557.63
322.9003	Control/Instrumentation System	\$63,337	1985	20.5	\$1,298,409	30	0	2015	30.0	\$2,111.23	9.5	\$20,056.72

SCHEDULE V

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
322.9003	Control/Instrumentation System	\$51	1986	19.5	\$995	30	0	2016	30.0	\$1.70	10.5	\$17.85
322.9003	Control/Instrumentation System	\$21,094	1988	17.5	\$369,145	30	0	2018	30.0	\$703.13	12.5	\$8,789.17
322.9003	Control/Instrumentation System	\$28,549	1990	15.5	\$442,510	30	0	2020	30.0	\$951.63	14.5	\$13,798.68
	322.754 - RADWASTE COLLECTION SYSTEM	\$3,406,481		27.7	\$94,348,870				54.4	\$62,653.71	26.8	\$1,678,275.06
322.9027	Foundation	\$230,491	1976	29.5	\$6,799,485	60	0	2036	60.0	\$3,841.52	30.5	\$117,166.26
322.9027	Foundation	\$827	1982	23.5	\$19,435	60	0	2036	54.0	\$15.31	30.5	\$467.10
322.9027	Foundation	\$193	1986	19.5	\$3,764	60	0	2036	50.0	\$3.86	30.5	\$117.73
322.9028	Ion Exchanger, Complete With	\$79,231	1976	29.5	\$2,337,315	60	0	2036	60.0	\$1,320.52	30.5	\$40,275.76
322.9028	Ion Exchanger, Complete With	\$67,676	1982	23.5	\$1,590,386	60	0	2036	54.0	\$1,253.26	30.5	\$38,224.41
322.9028	Ion Exchanger, Complete With	\$67	1986	19.5	\$1,307	60	0	2036	50.0	\$1.34	30.5	\$40.87
322.9030	Piping, Run 4 Inches Or Larger	\$1,752,954	1976	29.5	\$51,712,143	60	0	2036	60.0	\$29,215.90	30.5	\$891,084.95
322.9030	Piping, Run 4 Inches Or Larger	\$21,939	1978	27.5	\$603,323	60	0	2036	58.0	\$378.28	30.5	\$11,536.89
322.9030	Piping, Run 4 Inches Or Larger	\$86,512	1982	23.5	\$2,033,032	60	0	2036	54.0	\$1,602.07	30.5	\$48,863.26
322.9030	Piping, Run 4 Inches Or Larger	\$1,450	1986	19.5	\$28,275	60	0	2036	50.0	\$29.00	30.5	\$884.50
322.9033	Tank	\$77,271	1976	29.5	\$2,279,495	60	0	2036	60.0	\$1,287.85	30.5	\$39,279.42
322.9033	Tank	\$761,072	1982	23.5	\$17,885,192	60	0	2036	54.0	\$14,093.93	30.5	\$429,864.74
322.9033	Tank	\$86	1986	19.5	\$1,677	60	0	2036	50.0	\$1.72	30.5	\$52.46
322.9036	Control/Instrumentation System	\$229,528	1976	29.5	\$6,771,076	17	0	2010	34.0	\$6,750.82	4.5	\$30,378.71
322.9036	Control/Instrumentation System	\$96,969	1982	23.5	\$2,278,772	17	0	2016	34.0	\$2,852.03	10.5	\$29,946.31
322.9036	Control/Instrumentation System	\$215	1986	19.5	\$4,193	17	0	2020	34.0	\$6.32	14.5	\$91.69
	322.755 - RADWASTE CONCENTRATOR SYSTEM	\$2,280,459		29.5	\$67,203,918				60.0	\$38,029.62	30.5	\$1,159,903.44
322.9063	Piping, Run 4 Inches Or Larger	\$2,270,157	1976	29.5	\$66,969,632	60	0	2036	60.0	\$37,835.95	30.5	\$1,153,996.47
322.9063	Piping, Run 4 Inches Or Larger	\$8,349	1982	23.5	\$196,202	60	0	2036	54.0	\$154.61	30.5	\$4,715.64
322.9063	Piping, Run 4 Inches Or Larger	\$1,953	1986	19.5	\$38,084	60	0	2036	50.0	\$39.06	30.5	\$1,191.33
	322.756 - VOLUME REDUCTION SYSTEM	\$113,011		21.8	\$2,463,912				52.3	\$2,162.46	30.5	\$65,954.95
322.9094	Fill/Dewater Head For Resi	\$49,062	1982	23.5	\$1,152,957	60	0	2036	54.0	\$908.56	30.5	\$27,710.94
322.9094	Fill/Dewater Head For Resi	\$63,949	1985	20.5	\$1,310,955	60	0	2036	51.0	\$1,253.90	30.5	\$38,244.01
	323 - TURBOGENERATOR UNITS	\$109,422,882		20.6	\$2,259,170,656				30.8	\$3,557,033.61	14.5	\$51,600,667.94
	323.0 - SETTLEMENTS & CONTRIBUTIONS	-\$25,846		24.5	-\$633,227				55.0	-\$469.92	30.5	-\$14,332.78
	323.000 - SETTLEMENTS & CONTRIBUTIONS	-\$25,846		24.5	-\$633,227				55.0	-\$469.92	30.5	-\$14,332.78
323.0000	Non-Unitized	-\$10,098	1981	24.5	-\$247,401	60	0	2036	55.0	-\$183.60	30.5	-\$5,599.80

SCHEDULE V

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=	=	a	b	c	d	e	f	g	h	i	j	k
323.001	Co-Owner Pmt OUC	-\$6,438	1981	24.5	-\$157,731	60	0	2036	55.0	-\$117.05	30.5	-\$3,570.16
323.002	Fla Mun Power Agency	-\$9,310	1981	24.5	-\$228,095	60	0	2036	55.0	-\$169.27	30.5	-\$5,162.82
323.1 - TURBINE GENERATOR PEDESTAL		\$2,693,009		29.5	\$79,371,528				60.0	\$44,906.28	30.5	\$1,369,641.52
323.171 - TURBINE GENERATOR CONCRETE PEDESTAL		\$2,693,009		29.5	\$79,371,528				60.0	\$44,906.28	30.5	\$1,369,641.52
323.0506	Concrete Pedestal	\$2,682,320	1976	29.5	\$79,128,440	60	0	2036	60.0	\$44,705.33	30.5	\$1,363,512.67
323.0506	Concrete Pedestal	\$8,663	1982	23.5	\$203,581	60	0	2036	54.0	\$160.43	30.5	\$4,892.99
323.0506	Concrete Pedestal	\$2,026	1986	19.5	\$39,507	60	0	2036	50.0	\$40.52	30.5	\$1,235.86
323.2 - TURBINE GENERATOR SYSTEMS		\$51,744,670		18.3	\$949,106,896				28.9	\$1,788,381.25	14.0	\$25,021,067.52
323.271 - STEAM TURBINE		\$42,645,399		18.4	\$699,516,579				27.8	\$1,544,805.34	14.5	\$22,459,189.11
323.1536	Casing	\$4,495,339	1976	29.5	\$132,812,501	59	0	2036	60.0	\$74,922.32	30.5	\$2,285,130.66
323.1536	Casing	\$24,422	1982	23.5	\$573,917	59	0	2036	54.0	\$452.26	30.5	\$13,793.91
323.1536	Casing	\$5,711	1986	19.5	\$111,365	59	0	2036	50.0	\$114.22	30.5	\$3,483.71
323.1537	271.1537 : HP BLADING-STATIONA	\$2,869,881	1996	9.5	\$27,263,870	60	0	2036	40.0	\$71,747.02	30.5	\$2,188,284.26
323.1541	HP Shaft/Wheel	\$3,912,784	1976	29.5	\$115,426,538	59	0	2036	60.0	\$65,212.73	30.5	\$1,988,988.37
323.1541	HP Shaft/Wheel	\$21,427	1982	23.5	\$503,535	59	0	2036	54.0	\$396.80	30.5	\$12,102.29
323.1541	HP Shaft/Wheel	\$5,011	1986	19.5	\$97,715	59	0	2036	50.0	\$100.22	30.5	\$3,056.71
323.1544	HP Blading	\$732,658	1976	29.5	\$21,613,411	12	0	2012	36.0	\$20,351.61	6.5	\$132,285.47
323.1544	HP Blading	\$6,254	1982	23.5	\$146,969	12	0	2006	24.0	\$260.58	0.5	\$130.29
323.1544	HP Blading	\$1,462	1986	19.5	\$28,509	12	0	2010	24.0	\$60.92	4.5	\$274.13
323.1544	HP Blading	\$3,425,710	2004	1.5	\$5,138,565	12	0	2016	12.0	\$285,475.83	10.5	\$2,997,496.25
323.1548	Turbine Control System	\$2,370,323	1976	29.5	\$69,924,529	17	0	2010	34.0	\$69,715.38	4.5	\$313,719.22
323.1548	Turbine Control System	\$1,101	1978	27.5	\$30,278	17	0	2012	34.0	\$32.38	6.5	\$210.49
323.1548	Turbine Control System	\$12,815	1982	23.5	\$301,153	17	0	2016	34.0	\$376.91	10.5	\$3,957.57
323.1548	Turbine Control System	\$2,997	1986	19.5	\$58,442	17	0	2020	34.0	\$88.15	14.5	\$1,278.13
323.1548	Turbine Control System	\$1,782,420	1993	12.5	\$22,280,250	17	0	2010	17.0	\$104,848.24	4.5	\$471,817.06
323.1548	Turbine Control System	\$215,525	1994	11.5	\$2,478,538	17	0	2011	17.0	\$12,677.94	5.5	\$69,728.68
323.1556	Low Pressure Shaft/Wheel	\$30,711	1982	23.5	\$721,709	30	0	2012	30.0	\$1,023.70	6.5	\$8,654.05
323.1556	Low Pressure Shaft/Wheel	\$7,182	1986	19.5	\$140,049	30	0	2016	30.0	\$239.40	10.5	\$2,513.70
323.1556	Low Pressure Shaft/Wheel	\$18,701,874	1994	11.5	\$215,071,551	30	0	2024	30.0	\$623,395.80	18.5	\$11,532,822.30
323.1559	LP Blading	\$1,753,930	1976	29.5	\$51,740,935	12	0	2012	36.0	\$48,720.28	6.5	\$316,681.81
323.1559	LP Blading	\$15,697	1982	23.5	\$368,880	12	0	2006	24.0	\$654.04	0.5	\$327.02
323.1559	LP Blading	\$304,954	1983	22.5	\$6,861,465	12	0	2007	24.0	\$12,706.42	1.5	\$19,059.63
323.1559	LP Blading	\$3,671	1986	19.5	\$71,585	12	0	2010	24.0	\$152.96	4.5	\$688.31
323.1559	LP Blading	\$1,739,802	1994	11.5	\$20,007,723	12	0	2006	12.0	\$144,983.50	0.5	\$72,491.75
323.1561	Nozzle Block	\$148,536	1976	29.5	\$4,381,812	30	0	2006	30.0	\$4,951.20	0.5	\$2,475.60

SCHEDULE V

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
323.1561	Nozzle Block	\$816	1982	23.5	\$19,176	30	0	2012	30.0	\$27.20	6.5	\$176.80
323.1561	Nozzle Block	\$191	1986	19.5	\$3,725	30	0	2016	30.0	\$6.37	10.5	\$66.85
323.1564	Turning Gear Assembly	\$51,851	1976	29.5	\$1,529,605	47	0	2023	47.0	\$1,103.21	17.5	\$19,306.22
323.1564	Turning Gear Assembly	\$295	1982	23.5	\$6,933	47	0	2029	47.0	\$6.28	23.5	\$147.50
323.1564	Turning Gear Assembly	\$69	1986	19.5	\$1,346	47	0	2033	47.0	\$1.47	27.5	\$40.37
	323.272 - GENERATOR	\$9,099,271		27.4	\$249,590,317				37.4	\$243,575.91	10.5	\$2,561,878.41
323.1571	Frame/Housing	\$1,799,312	1976	29.5	\$53,079,704	55	0	2031	55.0	\$32,714.76	25.5	\$834,226.47
323.1571	Frame/Housing	\$10,019	1982	23.5	\$235,447	55	0	2036	54.0	\$185.54	30.5	\$5,658.88
323.1571	Frame/Housing	\$2,343	1986	19.5	\$45,689	55	0	2036	50.0	\$46.86	30.5	\$1,429.23
323.1573	Rotor	\$2,044,766	1976	29.5	\$60,320,597	29	0	2036	60.0	\$34,079.43	30.5	\$1,039,422.72
323.1573	Rotor	\$13,300	1982	23.5	\$312,550	29	0	2011	29.0	\$458.62	5.5	\$2,522.41
323.1573	Rotor	\$3,110	1986	19.5	\$60,645	29	0	2015	29.0	\$107.24	9.5	\$1,018.79
323.1573	Rotor	\$1,539,402	1988	17.5	\$26,939,535	29	0	2017	29.0	\$53,082.83	11.5	\$610,452.52
323.1584	Stator	\$3,661,729	1976	29.5	\$108,021,006	30	0	2006	30.0	\$122,057.63	0.5	\$61,028.82
323.1584	Stator	\$20,497	1982	23.5	\$481,680	30	0	2012	30.0	\$683.23	6.5	\$4,441.02
323.1584	Stator	\$4,793	1986	19.5	\$93,464	30	0	2016	30.0	\$159.77	10.5	\$1,677.55
	323.3 - CONDENSING SYSTEMS	\$30,202,418		21.9	\$662,491,429				29.3	\$1,032,139.61	13.1	\$13,495,584.83
	323.366 - INTAKE STRUCT.	\$4,455,969		29.3	\$130,363,607				54.3	\$82,017.45	25.1	\$2,058,078.36
323.4049	Foundation	\$923,329	1976	29.5	\$27,238,206	60	0	2036	60.0	\$15,388.82	30.5	\$469,358.91
323.4049	Foundation	\$3,691	1982	23.5	\$66,739	60	0	2036	54.0	\$68.35	30.5	\$2,084.73
323.4049	Foundation	\$18,910	1985	20.5	\$387,655	60	0	2036	51.0	\$370.78	30.5	\$11,308.92
323.4049	Foundation	\$863	1986	19.5	\$16,829	60	0	2036	50.0	\$17.26	30.5	\$526.43
323.4052	Intake Crane Complete	\$303,224	1976	29.5	\$8,945,108	60	0	2036	60.0	\$5,053.73	30.5	\$154,138.87
323.4052	Intake Crane Complete	\$1,411	1982	23.5	\$33,159	60	0	2036	54.0	\$26.13	30.5	\$796.95
323.4052	Intake Crane Complete	\$330	1986	19.5	\$6,435	60	0	2036	50.0	\$6.60	30.5	\$201.30
323.4054	Cathodic Protection Equip	\$169,966	1976	29.5	\$5,013,997	15	0	2006	30.0	\$5,665.53	0.5	\$2,832.77
323.4054	Cathodic Protection Equip	\$677	1982	23.5	\$15,910	15	0	2012	30.0	\$22.57	6.5	\$146.68
323.4054	Cathodic Protection Equip	\$158	1986	19.5	\$3,081	15	0	2016	30.0	\$5.27	10.5	\$55.30
323.4057	Intake Superstructure	\$2,914,456	1976	29.5	\$85,976,452	55	0	2031	55.0	\$52,990.11	25.5	\$1,351,247.78
323.4057	Intake Superstructure	\$10,326	1982	23.5	\$242,661	55	0	2036	54.0	\$191.22	30.5	\$5,832.28
323.4057	Intake Superstructure	\$80,603	1986	19.5	\$1,571,759	55	0	2036	50.0	\$1,612.06	30.5	\$49,167.83
323.4058	Auxiliary Hoist	\$20,004	1976	29.5	\$590,118	60	0	2036	60.0	\$333.40	30.5	\$10,168.70
323.4058	Auxiliary Hoist	\$97	1982	23.5	\$2,280	60	0	2036	54.0	\$1.80	30.5	\$54.79
323.4058	Auxiliary Hoist	\$23	1986	19.5	\$449	60	0	2036	50.0	\$0.46	30.5	\$14.03
323.4060	Control/Instrumentation System	\$7,855	1976	29.5	\$231,723	15	0	2006	30.0	\$261.83	0.5	\$130.92
323.4060	Control/Instrumentation System	\$37	1982	23.5	\$870	15	0	2012	30.0	\$1.23	6.5	\$8.02
323.4060	Control/Instrumentation System	\$9	1986	19.5	\$176	15	0	2016	30.0	\$0.30	10.5	\$3.15

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
323.367	- CONDENSER COOLING WATER DISCH. STRUCT.	\$364,237		25.3	\$9,208,455				35.3	\$10,320.02	15.7	\$161,868.63
323.4079	Foundation	\$1,330	1976	29.5	\$39,235	60	0	2036	60.0	\$22.17	30.5	\$676.08
323.4079	Foundation	\$4	1982	23.5	\$94	60	0	2036	54.0	\$0.07	30.5	\$2.26
323.4079	Foundation	\$1	1986	19.5	\$20	60	0	2036	50.0	\$0.02	30.5	\$0.61
323.4081	Discharge Concrete Structure	\$276,840	1976	29.5	\$8,166,780	60	0	2036	60.0	\$4,614.00	30.5	\$140,727.00
323.4081	Discharge Concrete Structure	\$909	1982	23.5	\$21,362	60	0	2036	54.0	\$16.83	30.5	\$513.42
323.4081	Discharge Concrete Structure	\$213	1986	19.5	\$4,154	60	0	2036	50.0	\$4.26	30.5	\$129.93
323.4083	Cathodic Protection Equipt	\$84,940	1994	11.5	\$976,810	15	0	2009	15.0	\$5,662.67	3.5	\$19,819.33
323.368	- COOLING WATER TUNNEL/CONDUIT SYS	\$1,784,395		29.3	\$52,298,429				55.0	\$32,459.64	25.8	\$837,434.16
323.4117	Foundation	\$622,119	1976	29.5	\$18,352,511	60	0	2036	60.0	\$10,368.85	30.5	\$316,243.82
323.4117	Foundation	\$2,140	1982	23.5	\$50,290	60	0	2036	54.0	\$39.63	30.5	\$1,208.70
323.4117	Foundation	\$501	1986	19.5	\$9,770	60	0	2036	50.0	\$10.02	30.5	\$305.61
323.4120	Condenser Inlet Conduits	\$189,943	1976	29.5	\$5,603,319	60	0	2036	60.0	\$3,165.72	30.5	\$96,554.36
323.4120	Condenser Inlet Conduits	\$867	1982	23.5	\$20,375	60	0	2036	54.0	\$16.06	30.5	\$489.69
323.4120	Condenser Inlet Conduits	\$203	1986	19.5	\$3,959	60	0	2036	50.0	\$4.06	30.5	\$123.83
323.4121	Condenser Discharge Conduit	\$802,196	1976	29.5	\$23,664,782	58	0	2036	60.0	\$13,369.93	30.5	\$407,782.97
323.4121	Condenser Discharge Conduit	\$3,456	1982	23.5	\$81,216	58	0	2036	54.0	\$64.00	30.5	\$1,952.00
323.4121	Condenser Discharge Conduit	\$808	1986	19.5	\$15,756	58	0	2036	50.0	\$16.16	30.5	\$492.88
323.4122	Control/Instrumentation System	\$18,746	1976	29.5	\$553,007	15	0	2006	30.0	\$624.87	0.5	\$312.43
323.4122	Control/Instrumentation System	\$143,312	1978	27.5	\$3,941,080	15	0	2008	30.0	\$4,777.07	2.5	\$11,942.67
323.4122	Control/Instrumentation System	\$84	1982	23.5	\$1,974	15	0	2012	30.0	\$2.80	6.5	\$18.20
323.4122	Control/Instrumentation System	\$20	1986	19.5	\$390	15	0	2016	30.0	\$0.67	10.5	\$7.00
323.369	- INTAKE SCREENS SYSTEM	\$2,308,716		7.7	\$17,829,067				7.7	\$300,432.54	1.6	\$485,299.44
323.4140	Traveling Screen As System	\$2,040,427	2000	5.5	\$11,222,349	7	0	2007	7.0	\$291,489.57	1.5	\$437,234.36
323.4146	Control/Instrumentation System	\$122,835	1976	29.5	\$3,623,633	15	0	2006	30.0	\$4,094.50	0.5	\$2,047.25
323.4146	Control/Instrumentation System	\$462	1982	23.5	\$10,857	15	0	2012	30.0	\$15.40	6.5	\$100.10
323.4146	Control/Instrumentation System	\$144,884	1985	20.5	\$2,970,122	15	0	2015	30.0	\$4,829.47	9.5	\$45,679.93
323.4146	Control/Instrumentation System	\$108	1986	19.5	\$2,106	15	0	2016	30.0	\$3.60	10.5	\$37.80
323.370	- SCREEN WASH SYSTEM	\$319,188		18.4	\$5,874,717				32.2	\$9,920.91	14.7	\$146,181.19
323.4164	Drive, Electric Motor Complete	\$13,181	1976	29.5	\$388,840	20	0	2016	40.0	\$329.53	10.5	\$3,460.01
323.4164	Drive, Electric Motor Complete	\$124	1982	23.5	\$2,914	20	0	2022	40.0	\$3.10	16.5	\$51.15
323.4164	Drive, Electric Motor Complete	\$29	1986	19.5	\$566	20	0	2006	20.0	\$1.45	0.5	\$0.73
323.4164	Drive, Electric Motor Complete	\$5,003	1992	13.5	\$67,541	20	0	2012	20.0	\$250.15	6.5	\$1,625.98
323.4164	Drive, Electric Motor Complete	\$927	1995	10.5	\$9,734	20	0	2015	20.0	\$46.35	9.5	\$440.33
323.4166	Piping, All	\$42,367	1976	29.5	\$1,249,827	30	0	2006	30.0	\$1,412.23	0.5	\$706.12
323.4166	Piping, All	\$204	1982	23.5	\$4,794	30	0	2012	30.0	\$6.80	6.5	\$44.20
323.4166	Piping, All	\$48	1986	19.5	\$936	30	0	2016	30.0	\$1.60	10.5	\$16.80
323.4166	Piping, All	\$180,947	1995	10.5	\$1,899,944	30	0	2025	30.0	\$6,031.57	19.5	\$117,615.55

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323.4167	Pump Complete	\$54,543	1976	29.5	\$1,609,019	20	0	2016	40.0	\$1,363.58	10.5	\$14,317.54
323.4167	Pump Complete	\$256	1982	23.5	\$6,016	20	0	2022	40.0	\$6.40	18.5	\$105.60
323.4167	Pump Complete	\$60	1986	19.5	\$1,170	20	0	2006	20.0	\$3.00	0.5	\$1.50
323.4171	Drain Pipe/Conduit/Sluice	\$15,017	1976	29.5	\$443,002	60	0	2036	60.0	\$250.28	30.5	\$7,633.64
323.4171	Drain Pipe/Conduit/Sluice	\$66	1982	23.5	\$1,551	60	0	2036	54.0	\$1.22	30.5	\$37.28
323.4171	Drain Pipe/Conduit/Sluice	\$16	1986	19.5	\$312	60	0	2036	50.0	\$0.32	30.5	\$9.76
323.4173	Control/Instrumentation System	\$6,363	1976	29.5	\$187,709	15	0	2006	30.0	\$212.10	0.5	\$106.05
323.4173	Control/Instrumentation System	\$30	1982	23.5	\$705	15	0	2012	30.0	\$1.00	6.5	\$6.50
323.4173	Control/Instrumentation System	\$7	1986	19.5	\$137	15	0	2016	30.0	\$0.23	10.5	\$2.45
323.371 - CONDENSER		\$8,968,370		26.3	\$235,949,705				40.6	\$221,128.44	15.9	\$3,515,316.42
323.3535	Control/Instrumentation System	\$56,831	1976	29.5	\$1,676,515	17	0	2010	34.0	\$1,671.50	4.5	\$7,521.75
323.3535	Control/Instrumentation System	\$21,944	1978	27.5	\$603,460	17	0	2012	34.0	\$645.41	6.5	\$4,195.18
323.3535	Control/Instrumentation System	\$77,874	1979	26.5	\$2,063,661	17	0	2013	34.0	\$2,290.41	7.5	\$17,178.09
323.3535	Control/Instrumentation System	\$221	1982	23.5	\$5,194	17	0	2016	34.0	\$6.50	10.5	\$68.25
323.3535	Control/Instrumentation System	\$52	1986	19.5	\$1,014	17	0	2020	34.0	\$1.53	14.5	\$22.18
323.3540	Condenser Section	\$2,511,068	1976	29.5	\$74,076,506	59	0	2036	60.0	\$41,851.13	30.5	\$1,276,459.57
323.3540	Condenser Section	\$11,217	1982	23.5	\$263,800	59	0	2036	54.0	\$207.72	30.5	\$6,335.53
323.3540	Condenser Section	\$114,368	1984	21.5	\$2,458,912	59	0	2036	52.0	\$2,199.38	30.5	\$67,081.23
323.3540	Condenser Section	\$2,623	1986	19.5	\$51,149	59	0	2036	50.0	\$52.46	30.5	\$1,600.03
323.3542	Tubes, In A Water Box	\$5,181,902	1979	26.5	\$137,320,403	20	0	2019	40.0	\$129,547.55	13.5	\$1,748,891.93
323.3542	Tubes, In A Water Box	\$10,923	1982	23.5	\$256,691	20	0	2022	40.0	\$273.08	16.5	\$4,505.74
323.3542	Tubes, In A Water Box	\$2,554	1986	19.5	\$49,803	20	0	2006	20.0	\$127.70	0.5	\$63.85
323.3544	Water Box	\$202,347	1976	29.5	\$5,969,237	29	0	2036	60.0	\$3,372.45	30.5	\$102,859.73
323.3544	Water Box	\$650	1982	23.5	\$15,275	29	0	2011	29.0	\$22.41	5.5	\$123.28
323.3544	Water Box	\$152	1986	19.5	\$2,964	29	0	2015	29.0	\$5.24	9.5	\$49.79
323.3549	Cathodic Protection Equip	\$345	1982	23.5	\$8,108	15	0	2012	30.0	\$11.50	6.5	\$74.75
323.3549	Cathodic Protection Equip	\$348,415	1986	19.5	\$6,794,093	15	0	2016	30.0	\$11,613.83	10.5	\$121,945.25
323.3549	Cathodic Protection Equip	\$32,969	1987	18.5	\$609,927	15	0	2017	30.0	\$1,098.97	11.5	\$12,638.12
323.3549	Cathodic Protection Equip	\$391,915	1996	9.5	\$3,723,193	15	0	2011	15.0	\$26,127.67	5.5	\$143,702.17
323.372 - CONDENSER AIR REMOVAL SYSTEM		\$611,237		22.6	\$13,803,667				52.0	\$11,748.97	30.5	\$358,343.61
323.3572	Air Removal Equipment	\$302,223	1976	29.5	\$8,915,579	60	0	2036	60.0	\$5,037.05	30.5	\$153,630.03
323.3572	Air Removal Equipment	\$10,640	1978	27.5	\$292,600	60	0	2036	58.0	\$183.45	30.5	\$5,595.17
323.3572	Air Removal Equipment	\$9,129	1980	25.5	\$232,790	60	0	2036	56.0	\$163.02	30.5	\$4,972.04
323.3572	Air Removal Equipment	\$19,969	1981	24.5	\$489,241	60	0	2036	55.0	\$363.07	30.5	\$11,073.72
323.3572	Air Removal Equipment	\$1,276	1982	23.5	\$29,986	60	0	2036	54.0	\$23.63	30.5	\$720.70
323.3572	Air Removal Equipment	\$298	1986	19.5	\$5,811	60	0	2036	50.0	\$5.96	30.5	\$181.78
323.3572	Air Removal Equipment	\$256,697	1991	14.5	\$3,722,107	60	0	2036	45.0	\$5,704.38	30.5	\$173,983.52
323.3572	Air Removal Equipment	\$11,005	1995	10.5	\$115,553	60	0	2036	41.0	\$268.41	30.5	\$8,186.65
323.373 - CONDENSER/HEAT EXCH. TUBE CLEANING SYS.		\$6,765,170		9.4	\$63,873,982				26.0	\$260,198.85	16.6	\$4,308,478.42

SCHEDULE V

Capital Recovery Date = 2036

Florida Power and Light Company
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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
323.3602	Cond/Heat Exch Tube Cln Equipt	\$6,502,603	1996	9.5	\$61,774,729	26		2022	26.0	\$250,100.12	16.5	\$4,126,651.90
323.3602	Cond/Heat Exch Tube Cln Equipt	\$130,000	1997	8.5	\$1,105,000	26	0	2023	26.0	\$5,000.00	17.5	\$87,500.00
323.3602	Cond/Heat Exch Tube Cln Equipt	\$132,567	1998	7.5	\$994,253	26	0	2024	26.0	\$5,098.73	18.5	\$94,326.52
	323.374 - CONDENSATE PUMP SYSTEM	\$2,228,784		28.7	\$63,892,052				51.3	\$43,476.32	22.7	\$984,781.55
323.3632	Foundation	\$218,774	1976	29.5	\$6,453,833	60	0	2036	60.0	\$3,646.23	30.5	\$111,210.12
323.3632	Foundation	\$741	1982	23.5	\$17,414	60	0	2036	54.0	\$13.72	30.5	\$418.53
323.3632	Foundation	\$173	1986	19.5	\$3,374	60	0	2036	50.0	\$3.46	30.5	\$105.53
323.3634	Piping	\$822,160	1976	29.5	\$24,253,720	58	0	2036	60.0	\$13,702.67	30.5	\$417,931.33
323.3634	Piping	\$3,501	1982	23.5	\$82,274	58	0	2036	54.0	\$64.83	30.5	\$1,977.42
323.3634	Piping	\$51,626	1984	21.5	\$1,109,959	58	0	2036	52.0	\$992.81	30.5	\$30,280.63
323.3634	Piping	\$819	1986	19.5	\$15,971	58	0	2036	50.0	\$16.38	30.5	\$499.59
323.3634	Piping	\$113,839	1988	17.5	\$1,992,183	58	0	2036	48.0	\$2,371.65	30.5	\$72,335.20
323.3642	Control/Instrumentation System	\$55,710	1976	29.5	\$1,643,445	30	0	2006	30.0	\$1,857.00	0.5	\$928.50
323.3642	Control/Instrumentation System	\$276	1982	23.5	\$6,486	30	0	2012	30.0	\$9.20	6.5	\$59.80
323.3642	Control/Instrumentation System	\$65	1986	19.5	\$1,268	30	0	2016	30.0	\$2.17	10.5	\$22.75
323.3644	Pump Complete	\$448,609	1976	29.5	\$13,233,966	20	0	2016	40.0	\$11,215.23	10.5	\$117,759.86
323.3644	Pump Complete	\$2,232	1982	23.5	\$52,452	20	0	2022	40.0	\$55.80	18.5	\$920.70
323.3644	Pump Complete	\$522	1986	19.5	\$10,179	20	0	2006	20.0	\$26.10	0.5	\$13.05
323.3645	Drive, Electric Motor Complete	\$506,524	1976	29.5	\$14,942,458	27	0	2030	54.0	\$9,380.07	24.5	\$229,811.81
323.3645	Drive, Electric Motor Complete	\$2,604	1982	23.5	\$61,194	27	0	2009	27.0	\$96.44	3.5	\$337.56
323.3645	Drive, Electric Motor Complete	\$609	1986	19.5	\$11,876	27	0	2013	27.0	\$22.56	7.5	\$169.17
	323.375 - CONDENSER COOLING WATER PUMP SYS	\$1,946,757		28.4	\$57,308,686				37.0	\$52,568.99	7.8	\$399,783.87
323.3665	Piping	\$179,825	1976	29.5	\$5,304,838	38	0	2014	38.0	\$4,732.24	8.5	\$40,224.01
323.3665	Piping	\$645	1982	23.5	\$15,158	38	0	2020	38.0	\$16.97	14.5	\$246.12
323.3665	Piping	\$151	1986	19.5	\$2,945	38	0	2024	38.0	\$3.97	18.5	\$73.51
323.3670	Valve, Power Operated >= 8 In	\$291,429	1976	29.5	\$8,597,156	60	0	2036	60.0	\$4,857.15	30.5	\$148,143.07
323.3670	Valve, Power Operated >= 8 In	\$1,535	1982	23.5	\$36,073	60	0	2036	54.0	\$28.43	30.5	\$866.99
323.3670	Valve, Power Operated >= 8 In	\$359	1986	19.5	\$7,001	60	0	2036	50.0	\$7.18	30.5	\$218.99
323.3671	Control/Instrumentation System	\$313,349	1976	29.5	\$9,243,796	17	0	2010	34.0	\$9,216.15	4.5	\$41,472.66
323.3671	Control/Instrumentation System	\$21,281	1978	27.5	\$585,228	17	0	2012	34.0	\$625.91	6.5	\$4,068.43
323.3671	Control/Instrumentation System	\$1,197	1982	23.5	\$28,130	17	0	2016	34.0	\$35.21	10.5	\$369.66
323.3671	Control/Instrumentation System	\$280	1986	19.5	\$5,460	17	0	2020	34.0	\$8.24	14.5	\$119.41
323.3675	Drive, Electric Motor Complete	\$329,215	1976	29.5	\$9,711,843	27	0	2030	54.0	\$6,096.57	24.5	\$149,366.06
323.3675	Drive, Electric Motor Complete	\$1,878	1982	23.5	\$44,133	27	0	2009	27.0	\$69.56	3.5	\$243.44
323.3675	Drive, Electric Motor Complete	\$439	1986	19.5	\$8,561	27	0	2013	27.0	\$16.26	7.5	\$121.94
323.3676	Pump Complete	\$800,103	1976	29.5	\$23,603,039	10	0	2006	30.0	\$26,670.10	0.5	\$13,335.05
323.3676	Pump Complete	\$4,110	1982	23.5	\$96,585	10	0	2012	30.0	\$137.00	6.5	\$890.50
323.3676	Pump Complete	\$961	1986	19.5	\$18,740	10	0	2006	20.0	\$48.05	0.5	\$24.03
	323.377 - PRIMING & SCAVENGING SYSTEM	\$449,595		26.9	\$12,089,062				57.1	\$7,869.48	30.5	\$240,019.18

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
323.3724	Priming & Scavenging Equip	\$302,622	1976	29.5	\$6,927,349	60	0	2036	60.0	\$5,043.70	30.5	\$153,832.85
323.3724	Priming & Scavenging Equip	\$1,169	1982	23.5	\$27,472	60	0	2036	54.0	\$21.65	30.5	\$660.27
323.3724	Priming & Scavenging Equip	\$145,531	1984	21.5	\$3,128,917	60	0	2036	52.0	\$2,798.67	30.5	\$85,359.53
323.3724	Priming & Scavenging Equip	\$273	1986	19.5	\$5,324	60	0	2036	50.0	\$5.46	30.5	\$166.53
323.4 - TURBINE GENERATOR AUXILIARIES		\$23,642,627		22.6	\$535,447,897				35.2	\$671,449.26	16.6	\$11,149,964.15
323.462 - TURBINE STEAM PIPING & VALVE SYSTEM		\$3,878,685		26.1	\$101,274,288				40.6	\$95,589.67	20.8	\$1,991,245.77
323.5466	Piping	\$3,180,743	1976	29.5	\$93,831,919	59	0	2036	60.0	\$53,012.38	30.5	\$1,616,877.69
323.5466	Piping	\$15,040	1982	23.5	\$353,440	59	0	2036	54.0	\$278.52	30.5	\$8,494.81
323.5466	Piping	\$3,517	1986	19.5	\$68,582	59	0	2036	50.0	\$70.34	30.5	\$2,145.37
323.5468	Valve, Power Operated >= 8 In	\$6,658	1976	29.5	\$196,411	12	0	2012	36.0	\$184.94	6.5	\$1,202.14
323.5468	Valve, Power Operated >= 8 In	\$143	1982	23.5	\$3,361	12	0	2006	24.0	\$5.96	0.5	\$2.98
323.5468	Valve, Power Operated >= 8 In	\$135,655	1983	22.5	\$3,052,238	12	0	2007	24.0	\$5,652.29	1.5	\$8,478.44
323.5468	Valve, Power Operated >= 8 In	\$34	1986	19.5	\$663	12	0	2010	24.0	\$1.42	4.5	\$6.38
323.5468	Valve, Power Operated >= 8 In	\$174,000	1991	14.5	\$2,523,000	12	0	2015	24.0	\$7,250.00	9.5	\$68,875.00
323.5468	Valve, Power Operated >= 8 In	\$13,383	1994	11.5	\$153,905	12	0	2006	12.0	\$1,115.25	0.5	\$557.63
323.5468	Valve, Power Operated >= 8 In	\$322,986	2004	1.5	\$484,479	12	0	2016	12.0	\$26,915.50	10.5	\$282,612.75
323.5470	Control/Instrumentation System	\$4,493	1976	29.5	\$132,544	22	0	2020	44.0	\$102.11	14.5	\$1,480.65
323.5470	Control/Instrumentation System	\$24	1982	23.5	\$564	22	0	2026	44.0	\$0.55	20.5	\$11.18
323.5470	Control/Instrumentation System	\$22,003	1984	21.5	\$473,065	22	0	2006	22.0	\$1,000.14	0.5	\$500.07
323.5470	Control/Instrumentation System	\$6	1986	19.5	\$117	22	0	2008	22.0	\$0.27	2.5	\$0.68
323.463 - TURBINE GLAND SEAL SYSTEM		\$874,107		29.0	\$25,328,610				36.0	\$24,280.78	7.0	\$170,590.10
323.5480	Turbine Gland Seal Equip	\$783,735	1976	29.5	\$23,120,183	18	0	2012	36.0	\$21,770.42	6.5	\$141,507.71
323.5480	Turbine Gland Seal Equip	\$86,000	1981	24.5	\$2,107,000	18	0	2017	36.0	\$2,388.89	11.5	\$27,472.22
323.5480	Turbine Gland Seal Equip	\$3,543	1982	23.5	\$83,261	18	0	2018	36.0	\$98.42	12.5	\$1,230.21
323.5480	Turbine Gland Seal Equip	\$829	1986	19.5	\$16,166	18	0	2022	36.0	\$23.03	16.5	\$379.96
323.464 - TURBINE DRAIN SYSTEM		\$36,317		29.5	\$1,069,825				38.0	\$955.71	8.5	\$8,163.75
323.5506	Piping, All	\$36,091	1976	29.5	\$1,064,685	38	0	2014	38.0	\$949.76	8.5	\$8,072.99
323.5506	Piping, All	\$183	1982	23.5	\$4,301	38	0	2020	38.0	\$4.82	14.5	\$69.83
323.5506	Piping, All	\$43	1986	19.5	\$839	38	0	2024	38.0	\$1.13	18.5	\$20.93
323.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP		\$94,439		28.8	\$2,723,307				30.0	\$3,149.30	1.2	\$3,636.11
323.5535	Hoist	\$64,125	1976	29.5	\$1,891,688	10	0	2006	30.0	\$2,137.50	0.5	\$1,068.75
323.5535	Hoist	\$344	1982	23.5	\$8,084	10	0	2012	30.0	\$11.47	6.5	\$74.53
323.5535	Hoist	\$80	1986	19.5	\$1,560	10	0	2006	20.0	\$4.00	0.5	\$2.00
323.5538	Wrenches, Turbine Casing	\$29,890	1978	27.5	\$821,975	10	0	2008	30.0	\$996.33	2.5	\$2,490.83

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
	323.467 - EXCITER	\$2,078,887		17.7	\$36,894,305				22.1	\$94,237.44	5.4	\$505,268.65
323.5554	Control/Instrumentation System	\$153,665	1976	29.5	\$4,533,118	30	0	2006	30.0	\$5,122.17	0.5	\$2,561.08
323.5554	Control/Instrumentation System	\$631	1982	23.5	\$14,829	30	0	2012	30.0	\$21.03	6.5	\$136.72
323.5554	Control/Instrumentation System	\$148	1986	19.5	\$2,886	30	0	2016	30.0	\$4.93	10.5	\$51.80
323.5556	Enclosure	\$208,511	1976	29.5	\$6,151,075	20	0	2016	40.0	\$5,212.77	10.5	\$54,734.14
323.5556	Enclosure	\$1,147	1982	23.5	\$26,955	20	0	2022	40.0	\$28.68	16.5	\$473.14
323.5556	Enclosure	\$268	1986	19.5	\$5,226	20	0	2006	20.0	\$13.40	0.5	\$6.70
323.5556	Enclosure	\$43,196	1987	18.5	\$799,126	20	0	2007	20.0	\$2,159.80	1.5	\$3,239.70
323.5559	Heat Exchanger, Complete	\$30,830	1976	29.5	\$909,485	30	0	2006	30.0	\$1,027.67	0.5	\$513.83
323.5559	Heat Exchanger, Complete	\$170	1982	23.5	\$3,995	30	0	2012	30.0	\$5.67	6.5	\$36.83
323.5559	Heat Exchanger, Complete	\$40	1986	19.5	\$780	30	0	2016	30.0	\$1.33	10.5	\$14.00
323.5567	Stator (Main Exciter)	\$978	1982	23.5	\$22,983	20	0	2022	40.0	\$24.45	16.5	\$403.42
323.5567	Stator (Main Exciter)	\$229	1986	19.5	\$4,466	20	0	2006	20.0	\$11.45	0.5	\$5.73
323.5567	Stator (Main Exciter)	\$245,242	1987	18.5	\$4,536,977	20	0	2007	20.0	\$12,262.10	1.5	\$18,393.15
323.5568	Stator (Pilot Exciter)	\$58	1982	23.5	\$1,363	20	0	2022	40.0	\$1.45	16.5	\$23.92
323.5568	Stator (Pilot Exciter)	\$13	1986	19.5	\$254	20	0	2006	20.0	\$0.65	0.5	\$0.33
323.5568	Stator (Pilot Exciter)	\$245,242	1987	18.5	\$4,536,977	20	0	2007	20.0	\$12,262.10	1.5	\$18,393.15
323.5569	Rotor (Main Exciter)	\$715,402	1992	13.5	\$9,657,927	20	0	2012	20.0	\$35,770.10	6.5	\$232,505.65
323.5569	Rotor (Main Exciter)	\$136,905	2004	1.5	\$205,358	20	0	2024	20.0	\$6,845.25	18.5	\$126,637.13
323.5570	Rotor (Pilot Exciter)	\$115	1982	23.5	\$2,703	11	0	2015	33.0	\$3.48	9.5	\$33.11
323.5570	Rotor (Pilot Exciter)	\$27	1986	19.5	\$527	11	0	2008	22.0	\$1.23	2.5	\$3.07
323.5570	Rotor (Pilot Exciter)	\$296,070	1987	18.5	\$5,477,295	11	0	2009	22.0	\$13,457.73	3.5	\$47,102.05
	323.468 - GENERATOR SEAL OIL SYSTEM	\$1,341,868		29.5	\$39,530,993				44.0	\$30,497.00	14.5	\$443,436.36
323.5602	Generator Seal Oil Equipt	\$1,333,861	1976	29.5	\$39,348,900	44	0	2020	44.0	\$30,315.02	14.5	\$439,567.83
323.5602	Generator Seal Oil Equipt	\$6,489	1982	23.5	\$152,492	44	0	2026	44.0	\$147.48	20.5	\$3,023.28
323.5602	Generator Seal Oil Equipt	\$1,518	1986	19.5	\$29,601	44	0	2030	44.0	\$34.50	24.5	\$845.25
	323.469 - GENERATOR COOLING & PURGE SYSTEM	\$558,297		26.3	\$14,682,175				56.4	\$9,900.55	30.5	\$301,966.78
323.5630	Generator Cooling/Prge Equipt	\$378,829	1976	29.5	\$11,175,456	60	0	2036	60.0	\$6,313.82	30.5	\$192,571.41
323.5630	Generator Cooling/Prge Equipt	\$1,773	1982	23.5	\$41,666	60	0	2036	54.0	\$32.83	30.5	\$1,001.42
323.5630	Generator Cooling/Prge Equipt	\$177,695	1986	19.5	\$3,465,053	60	0	2036	50.0	\$3,553.90	30.5	\$108,393.95
	323.472 - TURBINE LUBE OIL STORAGE & TRANSFER	\$472,999		28.8	\$13,619,867				53.4	\$8,864.95	24.6	\$217,778.26
323.5694	Piping	\$208,548	1976	29.5	\$6,152,166	52	0	2028	52.0	\$4,010.54	22.5	\$90,237.12
323.5694	Piping	\$774	1982	23.5	\$18,189	52	0	2036	54.0	\$14.33	30.5	\$437.17
323.5694	Piping	\$181	1986	19.5	\$3,530	52	0	2036	50.0	\$3.62	30.5	\$110.41
323.5696	Tank	\$83,345	1976	29.5	\$2,458,678	60	0	2036	60.0	\$1,389.08	30.5	\$42,367.04
323.5696	Tank	\$403	1982	23.5	\$9,471	60	0	2036	54.0	\$7.46	30.5	\$227.62
323.5696	Tank	\$45,509	1983	22.5	\$1,023,953	60	0	2036	53.0	\$858.66	30.5	\$26,189.14

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
323.5696	Tank	\$94	1986	19.5	\$1,833	60	0	2036	50.0	\$1.88	30.5	\$57.34
323.5699	Fire Protection System Complete	\$133,371	1976	29.5	\$3,934,445	52	0	2028	52.0	\$2,564.83	22.5	\$57,708.61
323.5699	Fire Protection System Complete	\$627	1982	23.5	\$14,735	52	0	2036	54.0	\$11.61	30.5	\$354.14
323.5699	Fire Protection System Complete	\$147	1986	19.5	\$2,867	52	0	2036	50.0	\$2.94	30.5	\$89.67
	323.473 - TURBINE LUBE OIL SYSTEM	\$1,298,748		25.5	\$33,129,589				50.2	\$25,874.82	25.3	\$654,373.22
323.5710	Drive, Electric Motor Complete	\$45,106	1976	29.5	\$1,330,627	27	0	2030	54.0	\$835.30	24.5	\$20,464.76
323.5710	Drive, Electric Motor Complete	\$248	1982	23.5	\$5,828	27	0	2009	27.0	\$9.19	3.5	\$32.15
323.5710	Drive, Electric Motor Complete	\$58	1986	19.5	\$1,131	27	0	2013	27.0	\$2.15	7.5	\$16.11
323.5712	Foundation	\$1,629	1986	20.5	\$33,395	60	0	2036	51.0	\$31.94	30.5	\$974.21
323.5716	Pump Complete	\$93,434	1976	29.5	\$2,756,303	60	0	2036	60.0	\$1,557.23	30.5	\$47,495.62
323.5716	Pump Complete	\$513	1982	23.5	\$12,056	60	0	2036	54.0	\$9.50	30.5	\$289.75
323.5716	Pump Complete	\$120	1986	19.5	\$2,340	60	0	2036	50.0	\$2.40	30.5	\$73.20
323.5719	Control/Instrumentation System	\$4,356	1976	29.5	\$128,502	30	0	2006	30.0	\$145.20	0.5	\$72.60
323.5719	Control/Instrumentation System	\$21	1982	23.5	\$494	30	0	2012	30.0	\$0.70	6.5	\$4.55
323.5719	Control/Instrumentation System	\$5	1986	19.5	\$98	30	0	2016	30.0	\$0.17	10.5	\$1.75
323.5721	Reservoir	\$12,887	1976	29.5	\$380,167	60	0	2036	60.0	\$214.78	30.5	\$6,550.89
323.5721	Reservoir	\$71	1982	23.5	\$1,669	60	0	2036	54.0	\$1.31	30.5	\$40.10
323.5721	Reservoir	\$17	1986	19.5	\$332	60	0	2036	50.0	\$0.34	30.5	\$10.37
323.5726	Piping	\$813,262	1976	29.5	\$23,991,229	52	0	2028	52.0	\$15,639.65	22.5	\$351,892.21
323.5726	Piping	\$3,571	1982	23.5	\$83,919	52	0	2036	54.0	\$66.13	30.5	\$2,016.95
323.5726	Piping	\$44,066	1986	20.5	\$903,353	52	0	2036	51.0	\$864.04	30.5	\$26,353.20
323.5726	Piping	\$835	1986	19.5	\$16,283	52	0	2036	50.0	\$16.70	30.5	\$509.35
323.5726	Piping	\$31,030	1993	12.5	\$387,875	52	0	2036	43.0	\$721.63	30.5	\$22,009.65
323.5726	Piping	\$247,519	1993	12.5	\$3,093,988	52	0	2036	43.0	\$5,756.26	30.5	\$175,565.80
	323.476 - TURBINE GENERATOR SUPERVISORY SYSTEM	\$2,863,156		13.2	\$37,803,492				17.1	\$167,014.53	8.8	\$1,464,710.11
323.5752	Control/Instrumentation System	\$638,419	1976	29.5	\$18,833,361	12	0	2012	36.0	\$17,733.86	6.5	\$115,270.10
323.5752	Control/Instrumentation System	\$2,683	1982	23.5	\$63,051	12	0	2006	24.0	\$111.79	0.5	\$55.90
323.5752	Control/Instrumentation System	\$10,504	1984	21.5	\$225,836	12	0	2008	24.0	\$437.67	2.5	\$1,094.17
323.5752	Control/Instrumentation System	\$853,551	1986	19.5	\$16,644,245	12	0	2010	24.0	\$35,564.63	4.5	\$160,040.81
323.5752	Control/Instrumentation System	\$1,357,999	2004	1.5	\$2,036,999	12	0	2016	12.0	\$113,166.58	10.5	\$1,188,249.13
	323.477 - TURBINE COOLING WATER SYSTEM	\$1,584,318		27.9	\$44,245,772				36.9	\$42,899.34	9.4	\$401,548.84
323.5764	Control/Instrumentation System	\$172,389	1976	29.5	\$5,085,476	17	0	2010	34.0	\$5,070.26	4.5	\$22,816.19
323.5764	Control/Instrumentation System	\$661	1982	23.5	\$15,534	17	0	2016	34.0	\$19.44	10.5	\$204.13
323.5764	Control/Instrumentation System	\$155	1986	19.5	\$3,023	17	0	2020	34.0	\$4.56	14.5	\$66.10
323.5765	Drive, Electric Motor Complete	\$31,332	1976	29.5	\$924,294	27	0	2030	54.0	\$580.22	24.5	\$14,215.44
323.5765	Drive, Electric Motor Complete	\$152	1982	23.5	\$3,572	27	0	2009	27.0	\$5.63	3.5	\$19.70
323.5765	Drive, Electric Motor Complete	\$36	1986	19.5	\$702	27	0	2013	27.0	\$1.33	7.5	\$10.00
323.5767	Heat Exchanger, Complete	\$125,742	1976	29.5	\$3,709,389	30	0	2006	30.0	\$4,191.40	0.5	\$2,095.70
323.5767	Heat Exchanger, Complete	\$985	1982	23.5	\$23,148	30	0	2012	30.0	\$32.83	6.5	\$213.42

SCHEDULE V

Capital Recovery Date = 2036

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 1
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
323.5767	Heat Exchanger, Complete	\$349,727	1983	22.5	\$7,868,858	30	0	2013	30.0	\$11,657.57	7.5	\$87,431.75
323.5767	Heat Exchanger, Complete	\$230	1986	19.5	\$4,485	30	0	2016	30.0	\$7.67	10.5	\$80.50
323.5770	Piping, All	\$875,047	1976	29.5	\$25,813,887	42	0	2018	42.0	\$20,834.45	12.5	\$260,430.65
323.5770	Piping, All	\$3,334	1982	23.5	\$78,349	42	0	2024	42.0	\$79.38	18.5	\$1,468.55
323.5770	Piping, All	\$780	1986	19.5	\$15,210	42	0	2028	42.0	\$18.57	22.5	\$417.86
323.5772	Tank	\$23,641	1976	29.5	\$697,410	60	0	2036	60.0	\$394.02	30.5	\$12,017.51
323.5772	Tank	\$87	1982	23.5	\$2,045	60	0	2036	54.0	\$1.61	30.5	\$49.14
323.5772	Tank	\$20	1986	19.5	\$390	60	0	2036	50.0	\$0.40	30.5	\$12.20
323.478 - MOISTURE SEPARATOR REHEAT SYSTEM		\$8,580,806		21.6	\$185,147,674				50.9	\$168,185.39	29.7	\$4,987,246.20
323.5795	Piping	\$136,194	1987	18.5	\$2,519,589	29	0	2016	29.0	\$4,696.34	10.5	\$49,311.62
323.5798	Control/Instrumentation System	\$46,817	1976	29.5	\$1,381,102	17	0	2010	34.0	\$1,376.97	4.5	\$6,196.37
323.5798	Control/Instrumentation System	\$21,521	1982	23.5	\$505,744	17	0	2016	34.0	\$632.97	10.5	\$6,646.19
323.5798	Control/Instrumentation System	\$45	1986	19.5	\$878	17	0	2020	34.0	\$1.32	14.5	\$19.19
323.5801	Steam/Moisture Separator	\$1,124,771	1976	29.5	\$33,180,745	60	0	2036	60.0	\$18,746.18	30.5	\$571,758.59
323.5801	Steam/Moisture Separator	\$1,525,610	1978	27.5	\$41,954,275	60	0	2036	58.0	\$26,303.62	30.5	\$802,260.43
323.5801	Steam/Moisture Separator	\$9,009	1982	23.5	\$211,712	60	0	2036	54.0	\$166.83	30.5	\$5,088.42
323.5801	Steam/Moisture Separator	\$2,107	1986	19.5	\$41,087	60	0	2036	50.0	\$42.14	30.5	\$1,285.27
323.5801	Steam/Moisture Separator	\$5,694,732	1987	18.5	\$105,352,542	60	0	2036	49.0	\$116,219.02	30.5	\$3,544,680.12
323.8 - TURBINE GANTRY CRANE SYSTEMS		\$1,166,004		28.6	\$33,386,133				56.5	\$20,627.13	28.1	\$578,742.70
323.801 - TURBINE CRANE STRUCT.		\$1,166,004		28.6	\$33,386,133				56.5	\$20,627.13	28.1	\$578,742.70
323.9130	Drive, Electric Motor Complete	\$44,233	1976	29.5	\$1,304,874	10	0	2006	30.0	\$1,474.43	0.5	\$737.22
323.9130	Drive, Electric Motor Complete	\$199	1982	23.5	\$4,677	10	0	2012	30.0	\$6.63	6.5	\$43.12
323.9130	Drive, Electric Motor Complete	\$46	1986	19.5	\$897	10	0	2006	20.0	\$2.30	0.5	\$1.15
323.9133	Crane Superstructure	\$457,069	1976	29.5	\$13,483,536	60	0	2036	60.0	\$7,617.82	30.5	\$232,343.41
323.9133	Crane Superstructure	\$95,215	1981	24.5	\$2,332,768	60	0	2036	55.0	\$1,731.18	30.5	\$52,801.05
323.9133	Crane Superstructure	\$2,054	1982	23.5	\$48,269	60	0	2036	54.0	\$38.04	30.5	\$1,160.13
323.9133	Crane Superstructure	\$480	1986	19.5	\$9,360	60	0	2036	50.0	\$9.60	30.5	\$292.80
323.9133	Crane Superstructure	\$27,580	1994	11.5	\$317,170	60	0	2036	42.0	\$656.67	30.5	\$20,028.33
323.9134	Crane Substructure, Includ	\$212,316	1976	29.5	\$6,263,322	60	0	2036	60.0	\$3,538.60	30.5	\$107,927.30
323.9134	Crane Substructure, Includ	\$954	1982	23.5	\$22,419	60	0	2036	54.0	\$17.67	30.5	\$538.83
323.9134	Crane Substructure, Includ	\$223	1986	19.5	\$4,349	60	0	2036	50.0	\$4.46	30.5	\$136.03
323.9137	Control/Instrumentation System	\$5,898	1976	29.5	\$173,991	30	0	2008	30.0	\$196.60	0.5	\$98.30
323.9137	Control/Instrumentation System	\$27	1982	23.5	\$635	30	0	2012	30.0	\$0.90	6.5	\$5.85
323.9137	Control/Instrumentation System	\$6	1986	19.5	\$117	30	0	2016	30.0	\$0.20	10.5	\$2.10
323.9151	Reduction Gear	\$138,000	1976	29.5	\$4,071,000	60	0	2036	60.0	\$2,300.00	30.5	\$70,150.00
323.9151	Reduction Gear	\$605	1982	23.5	\$14,218	60	0	2036	54.0	\$11.20	30.5	\$341.71
323.9151	Reduction Gear	\$142	1986	19.5	\$2,769	60	0	2036	50.0	\$2.84	30.5	\$86.62
323.9163	Reduction Gear	\$106,000	1976	29.5	\$3,127,000	60	0	2036	60.0	\$1,766.67	30.5	\$53,883.33

SCHEDULE V

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=	=	a	b	c	d	e	f	g	h	i	j	k
323.9163	Reduction Gear	\$460	1982	23.5	\$10,810	60	0	2036	54.0	\$8.52	30.5	\$259.81
323.9163	Reduction Gear	\$108	1986	19.5	\$2,106	60	0	2036	50.0	\$2.16	30.5	\$65.88
323.9179	Reduction Gear	\$74,000	1976	29.5	\$2,183,000	60	0	2036	60.0	\$1,233.33	30.5	\$37,616.67
323.9179	Reduction Gear	\$315	1982	23.5	\$7,403	60	0	2036	54.0	\$5.83	30.5	\$177.92
323.9179	Reduction Gear	\$74	1986	19.5	\$1,443	60	0	2036	50.0	\$1.48	30.5	\$45.14
=	=	=	=	=	=	=	=	=	=	=	=	=
=	<u>324 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$75,229,050</u>		<u>22.7</u>	<u>\$1,709,818,999</u>				<u>43.1</u>	<u>\$1,743,697.98</u>	<u>22.1</u>	<u>\$38,566,521.21</u>
=	=	=	=	=	=	=	=	=	=	=	=	=
	324.0 - SETTLEMENTS & CONTRIBUTIONS	\$7,211,938		0.3	\$2,349,195				31.3	\$230,385.54	30.5	\$7,026,758.86
	324.000 - SETTLEMENTS & CONTRIBUTIONS	\$7,211,938		0.3	\$2,349,195				31.3	\$230,385.54	30.5	\$7,026,758.86
324.0000	Non-Unitized	-\$4,561	1978	27.5	-\$125,428	60	0	2036	58.0	-\$78.64	30.5	-\$2,398.46
324.0000	Non-Unitized	-\$625	1983	22.5	-\$14,063	60	0	2036	53.0	-\$11.79	30.5	-\$359.67
324.0000	Non-Unitized	-\$8,280	1984	21.5	-\$178,020	60	0	2036	52.0	-\$159.23	30.5	-\$4,856.54
324.0000	Non-Unitized	-\$66,234	1985	20.5	-\$1,357,797	60	0	2036	51.0	-\$1,298.71	30.5	-\$39,610.53
324.0000	Non-Unitized	\$7,620,964	2004	1.5	\$11,431,446	60	0	2036	32.0	\$238,155.13	30.5	\$7,263,731.31
324.001	Co-Owner Pmt OUC	-\$55,402	1981	24.5	-\$1,357,349	60	0	2036	55.0	-\$1,007.31	30.5	-\$30,722.93
324.001	Co-Owner Pmt OUC	-\$936	1983	22.5	-\$21,060	60	0	2036	53.0	-\$17.66	30.5	-\$538.64
324.001	Co-Owner Pmt OUC	-\$46,311	1984	21.5	-\$995,687	60	0	2036	52.0	-\$890.60	30.5	-\$27,163.18
324.001	Co-Owner Pmt OUC	-\$39,850	1985	20.5	-\$816,925	60	0	2036	51.0	-\$781.37	30.5	-\$23,831.86
324.002	Fla Mun Power Agency	-\$79,492	1981	24.5	-\$1,947,554	60	0	2036	55.0	-\$1,445.31	30.5	-\$44,081.93
324.002	Fla Mun Power Agency	-\$515	1983	22.5	-\$11,588	60	0	2036	53.0	-\$9.72	30.5	-\$296.37
324.002	Fla Mun Power Agency	-\$66,970	1984	21.5	-\$1,439,855	60	0	2036	52.0	-\$1,287.88	30.5	-\$39,280.48
324.002	Fla Mun Power Agency	-\$39,850	1985	20.5	-\$816,925	60	0	2036	51.0	-\$781.37	30.5	-\$23,831.86
	324.1 - STRUCTURAL SUPPORTS	\$102,989		29.5	\$3,035,392				60.0	\$1,717.37	30.5	\$52,379.54
	324.181 - GENERATOR BUS STRUCT SUPPORT SYS	\$102,989		29.5	\$3,035,392				60.0	\$1,717.37	30.5	\$52,379.54
324.0514	Generator Leads Supports	\$102,577	1976	29.5	\$3,026,022	60	0	2036	60.0	\$1,709.62	30.5	\$52,143.31
324.0514	Generator Leads Supports	\$334	1982	23.5	\$7,849	60	0	2036	54.0	\$6.19	30.5	\$188.65
324.0514	Generator Leads Supports	\$78	1986	19.5	\$1,521	60	0	2036	50.0	\$1.56	30.5	\$47.58
	324.2 - AUXILIARY POWER SYSTEMS	\$9,985,854		23.8	\$237,297,366				32.3	\$308,965.42	9.8	\$3,023,998.90
	324.281 - 125 VOLT DC DISTRIBUTION SYSTEM	\$487,436		26.3	\$12,823,364				36.6	\$13,315.45	10.8	\$143,783.12

SCHEDULE V

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=	=	=	=	=	=	=	=	=	=	=	=	=
.	.	.	.	.	.	.	.	.	.	.	.	.
a	b	c	d	e	f	g	h	i	j	k		
324.1601	Cable: Power	\$9,256	1976	29.5	\$273,052	60	0	2036	60.0	\$154.27	30.5	\$4,705.13
324.1601	Cable: Power	\$29,597	1982	23.5	\$695,530	60	0	2036	54.0	\$548.09	30.5	\$16,716.82
324.1601	Cable: Power	\$9	1986	19.5	\$176	60	0	2036	50.0	\$0.18	30.5	\$5.49
324.1602	Load Center, Incl. Bus, Sw	\$38,503	1976	29.5	\$1,135,839	60	0	2036	60.0	\$641.72	30.5	\$19,572.36
324.1602	Load Center, Incl. Bus, Sw	\$189	1982	23.5	\$4,442	60	0	2036	54.0	\$3.50	30.5	\$106.75
324.1602	Load Center, Incl. Bus, Sw	\$44	1986	19.5	\$858	60	0	2036	50.0	\$0.88	30.5	\$26.84
324.1604	Control/Instrumentation System	\$183,582	1976	29.5	\$5,415,669	30	0	2006	30.0	\$6,119.40	0.5	\$3,059.70
324.1604	Control/Instrumentation System	\$703	1982	23.5	\$16,521	30	0	2012	30.0	\$23.43	6.5	\$152.32
324.1604	Control/Instrumentation System	\$9,867	1983	22.5	\$222,008	30	0	2013	30.0	\$328.90	7.5	\$2,466.75
324.1604	Control/Instrumentation System	\$164	1986	19.5	\$3,198	30	0	2016	30.0	\$5.47	10.5	\$57.40
324.1608	Circuit Breaker Rated 600 Amp	\$41,456	1976	29.5	\$1,222,952	30	0	2006	30.0	\$1,381.87	0.5	\$690.93
324.1608	Circuit Breaker Rated 600 Amp	\$293	1982	23.5	\$6,886	30	0	2012	30.0	\$9.77	6.5	\$63.48
324.1608	Circuit Breaker Rated 600 Amp	\$68	1986	19.5	\$1,326	30	0	2016	30.0	\$2.27	10.5	\$23.80
324.1608	Circuit Breaker Rated 600 Amp	\$71,959	1994	11.5	\$827,529	30	0	2024	30.0	\$2,398.63	18.5	\$44,374.72
324.1610	Distribution Panel,Incl Bus	\$101,135	1976	29.5	\$2,983,483	60	0	2036	60.0	\$1,685.58	30.5	\$51,410.29
324.1610	Distribution Panel,Incl Bus	\$495	1982	23.5	\$11,633	60	0	2036	54.0	\$9.17	30.5	\$279.58
324.1610	Distribution Panel,Incl Bus	\$116	1986	19.5	\$2,262	60	0	2036	50.0	\$2.32	30.5	\$70.76
	324.282 - EMERGENCY(BLACK START)DIESEL ENGINE	\$2,069,371		28.9	\$55,742,619				42.7	\$48,433.46	15.7	\$761,216.05
324.1613	Engine	\$1,127,459	1976	29.5	\$33,260,041	44	0	2020	44.0	\$25,624.07	14.5	\$371,548.99
324.1613	Engine	\$939	1980	25.5	\$23,945	44	0	2024	44.0	\$21.34	18.5	\$394.81
324.1613	Engine	\$5,648	1982	23.5	\$132,728	44	0	2026	44.0	\$128.36	20.5	\$2,631.45
324.1613	Engine	\$749,330	1983	22.5	\$16,859,925	44	0	2027	44.0	\$17,030.23	21.5	\$366,149.89
324.1613	Engine	\$1,321	1986	19.5	\$25,760	44	0	2030	44.0	\$30.02	24.5	\$735.56
324.1618	Control/Instrumentation System	\$183,540	1976	29.5	\$5,414,430	11	0	2009	33.0	\$5,561.82	3.5	\$19,466.36
324.1618	Control/Instrumentation System	\$919	1982	23.5	\$21,597	11	0	2015	33.0	\$27.85	9.5	\$264.56
324.1618	Control/Instrumentation System	\$215	1986	19.5	\$4,193	11	0	2008	22.0	\$9.77	2.5	\$24.43
	324.283 - EMERGENCY DIESEL COMPRESSED AIR SYS	\$350,015		26.2	\$9,155,097				38.5	\$9,092.76	13.6	\$123,576.94
324.1632	Emerg Diesel Compr Air Equip	\$190,836	1976	29.5	\$5,629,662	28	0	2032	56.0	\$3,407.79	26.5	\$90,306.32
324.1632	Emerg Diesel Compr Air Equip	\$949	1982	23.5	\$22,302	28	0	2010	28.0	\$33.89	4.5	\$152.52
324.1632	Emerg Diesel Compr Air Equip	\$153,310	1983	22.5	\$3,449,475	28	0	2011	28.0	\$5,475.36	5.5	\$30,114.46
324.1632	Emerg Diesel Compr Air Equip	\$222	1986	19.5	\$4,329	28	0	2014	28.0	\$7.93	8.5	\$67.39
324.1632	Emerg Diesel Compr Air Equip	\$4,698	1995	10.5	\$49,329	28	0	2023	28.0	\$167.79	17.5	\$2,936.25
	324.284 - EMERGENCY(BLACK START)GENERATOR	\$1,093,248		25.0	\$27,347,638				32.7	\$33,423.76	8.1	\$270,840.29
324.1655	Control/Instrumentation System	\$193,712	1976	29.5	\$5,714,504	21	0	2018	42.0	\$4,612.19	12.5	\$57,652.38
324.1655	Control/Instrumentation System	\$800	1982	23.5	\$18,800	21	0	2024	42.0	\$19.05	18.5	\$352.38
324.1655	Control/Instrumentation System	\$187	1986	19.5	\$3,647	21	0	2007	21.0	\$8.90	1.5	\$13.36
324.1658	Stator Complete	\$90,613	1976	29.5	\$2,673,084	30	0	2006	30.0	\$3,020.43	0.5	\$1,510.22
324.1658	Stator Complete	\$446	1982	23.5	\$10,481	30	0	2012	30.0	\$14.87	6.5	\$96.63

SCHEDULE V

Capital Recovery Date = 2036

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 1
 Plant Data As Of 12/31/2005

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=	=	a	b	c	d	e	f	g	h	i	j	k
324.1658	Stator Complete	\$698,413	1983	22.5	\$15,714,293	30	0	2013	30.0	\$23,280.43	7.5	\$174,603.25
324.1658	Stator Complete	\$104	1986	19.5	\$2,028	30	0	2016	30.0	\$3.47	10.5	\$36.40
324.1659	Rotor Complete	\$38,559	1976	29.5	\$1,137,491	30	0	2006	30.0	\$1,285.30	0.5	\$642.65
324.1659	Rotor Complete	\$190	1982	23.5	\$4,465	30	0	2012	30.0	\$6.33	6.5	\$41.17
324.1659	Rotor Complete	\$44	1986	19.5	\$858	30	0	2016	30.0	\$1.47	10.5	\$15.40
324.1660	Exciter	\$9,640	1976	29.5	\$284,380	29	0	2036	60.0	\$160.67	30.5	\$4,900.33
324.1660	Exciter	\$47	1982	23.5	\$1,105	29	0	2011	29.0	\$1.62	5.5	\$8.91
324.1660	Exciter	\$11	1986	19.5	\$215	29	0	2015	29.0	\$0.38	9.5	\$3.60
324.1665	Foundation	\$60,196	1976	29.5	\$1,775,782	60	0	2036	60.0	\$1,003.27	30.5	\$30,599.63
324.1665	Foundation	\$232	1982	23.5	\$5,452	60	0	2036	54.0	\$4.30	30.5	\$131.04
324.1665	Foundation	\$54	1986	19.5	\$1,053	60	0	2036	50.0	\$1.08	30.5	\$32.94
324.285 - EMERGENCY DIESEL FUEL SYSTEM		\$472,341		21.0	\$9,924,460				49.5	\$9,539.22	29.6	\$282,039.95
324.1683	Piping	\$8,483	1976	29.5	\$250,249	55	0	2031	55.0	\$154.24	25.5	\$3,933.03
324.1683	Piping	\$42	1982	23.5	\$987	55	0	2036	54.0	\$0.78	30.5	\$23.72
324.1683	Piping	\$10	1986	19.5	\$195	55	0	2036	50.0	\$0.20	30.5	\$6.10
324.1683	Piping	\$250,168	1992	13.5	\$3,377,268	55	0	2036	44.0	\$5,685.64	30.5	\$173,411.91
324.1686	Tank	\$204,570	1976	29.5	\$6,034,815	60	0	2036	60.0	\$3,409.50	30.5	\$103,989.75
324.1686	Tank	\$747	1982	23.5	\$17,555	60	0	2036	54.0	\$13.83	30.5	\$421.92
324.1686	Tank	\$175	1986	19.5	\$3,413	60	0	2036	50.0	\$3.50	30.5	\$106.75
324.1688	Control/Instrumentation System	\$6,097	1976	29.5	\$238,862	30	0	2006	30.0	\$269.90	0.5	\$134.95
324.1688	Control/Instrumentation System	\$40	1982	23.5	\$940	30	0	2012	30.0	\$1.33	6.5	\$8.67
324.1688	Control/Instrumentation System	\$9	1986	19.5	\$176	30	0	2016	30.0	\$0.30	10.5	\$3.15
324.286 - EMERGENCY DIESEL COOLING SYSTEM		\$364,215		11.3	\$4,118,178				12.8	\$28,522.13	2.6	\$74,936.73
324.1702	Emerg Diesel Cooling Equipt	\$32,775	1976	29.5	\$966,863	12	0	2012	36.0	\$910.42	6.5	\$5,917.71
324.1702	Emerg Diesel Cooling Equipt	\$161	1982	23.5	\$3,784	12	0	2006	24.0	\$6.71	0.5	\$3.35
324.1702	Emerg Diesel Cooling Equipt	\$38	1986	19.5	\$741	12	0	2010	24.0	\$1.58	4.5	\$7.13
324.1702	Emerg Diesel Cooling Equipt	\$331,241	1996	9.5	\$3,146,790	12	0	2008	12.0	\$27,603.42	2.5	\$69,008.54
324.287 - AUXILIARY/STATION SERVICE TRANSFORMER		\$2,046,185		24.1	\$49,402,556				32.6	\$62,816.09	8.9	\$558,333.40
324.1728	Control/Instrumentation System	\$443,918	1976	29.5	\$13,095,581	30	0	2006	30.0	\$14,797.27	0.5	\$7,398.63
324.1728	Control/Instrumentation System	\$1,720	1982	23.5	\$40,420	30	0	2012	30.0	\$57.33	6.5	\$372.67
324.1728	Control/Instrumentation System	\$402	1986	19.5	\$7,839	30	0	2016	30.0	\$13.40	10.5	\$140.70
324.1729	Foundation	\$322,446	1976	29.5	\$9,512,157	60	0	2036	60.0	\$5,374.10	30.5	\$163,910.05
324.1729	Foundation	\$890	1982	23.5	\$20,915	60	0	2036	54.0	\$16.48	30.5	\$602.69
324.1729	Foundation	\$1	1983	22.5	\$23	60	0	2036	53.0	\$0.02	30.5	\$0.58
324.1729	Foundation	\$208	1986	19.5	\$4,056	60	0	2036	50.0	\$4.16	30.5	\$126.88
324.1730	Transformer	\$363,779	1976	29.5	\$10,731,481	30	0	2006	30.0	\$12,125.97	0.5	\$6,062.98
324.1730	Transformer	\$2,430	1982	23.5	\$57,105	30	0	2012	30.0	\$81.00	6.5	\$526.50
324.1730	Transformer	\$568	1986	19.5	\$11,076	30	0	2016	30.0	\$18.93	10.5	\$198.80
324.1730	Transformer	\$909,823	1988	17.5	\$15,921,903	30	0	2018	30.0	\$30,327.43	12.5	\$379,092.92

SCHEDULE V

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Florida Power and Light Company
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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
.	324.288 - STARTUP TRANSFORMER	\$865,789	.	28.5	\$24,652,060	.	.	.	30.0	\$28,859.64	1.5	\$44,053.75
324.1746	Control/Instrumentation System	\$14,444	1976	29.5	\$426,098	30	0	2006	30.0	\$481.47	0.5	\$240.73
324.1746	Control/Instrumentation System	\$174	1982	23.5	\$4,089	30	0	2012	30.0	\$5.80	6.5	\$37.70
324.1746	Control/Instrumentation System	\$41	1986	19.5	\$800	30	0	2016	30.0	\$1.37	10.5	\$14.35
324.1746	Control/Instrumentation System	\$30,976	1991	14.5	\$449,152	30	0	2021	30.0	\$1,032.53	15.5	\$16,004.27
324.1746	Control/Instrumentation System	\$24,281	1992	13.5	\$327,794	30	0	2022	30.0	\$809.37	16.5	\$13,354.55
324.1747	Foundation	\$103,496	1976	29.5	\$3,063,132	30	0	2006	30.0	\$3,449.87	0.5	\$1,724.93
324.1747	Foundation	\$361	1982	23.5	\$8,484	30	0	2012	30.0	\$12.03	6.5	\$78.22
324.1747	Foundation	\$84	1986	19.5	\$1,838	30	0	2016	30.0	\$2.80	10.5	\$29.40
324.1748	Transformer	\$687,327	1976	29.5	\$20,276,147	30	0	2006	30.0	\$22,910.90	0.5	\$11,455.45
324.1748	Transformer	\$3,732	1982	23.5	\$87,702	30	0	2012	30.0	\$124.40	6.5	\$808.60
324.1748	Transformer	\$873	1986	19.5	\$17,024	30	0	2016	30.0	\$29.10	10.5	\$305.55
.	324.289 - VITAL AC DISTRIBUTION SYSTEM	\$424,666	.	23.7	\$10,044,388	.	.	.	30.0	\$14,155.54	6.3	\$89,853.10
324.1762	Vital AC Distribution Equipt	\$185,463	1976	29.5	\$5,471,159	30	0	2006	30.0	\$6,182.10	0.5	\$3,091.05
324.1762	Vital AC Distribution Equipt	\$806	1982	23.5	\$18,941	30	0	2012	30.0	\$26.87	6.5	\$174.63
324.1762	Vital AC Distribution Equipt	\$143,943	1986	19.5	\$2,806,889	30	0	2016	30.0	\$4,798.10	10.5	\$50,380.05
324.1762	Vital AC Distribution Equipt	\$94,454	1987	18.5	\$1,747,399	30	0	2017	30.0	\$3,148.47	11.5	\$36,207.37
.	324.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	\$460,432	.	19.8	\$9,132,895	.	.	.	28.5	\$16,171.77	8.8	\$142,288.06
324.1780	Instrument AC Distribution Equipt	\$15,245	1976	29.5	\$449,728	28	0	2032	56.0	\$272.23	26.5	\$7,214.15
324.1780	Instrument AC Distribution Equipt	\$506	1982	23.5	\$11,868	28	0	2010	28.0	\$18.04	4.5	\$81.16
324.1780	Instrument AC Distribution Equipt	\$444,682	1986	19.5	\$8,671,299	28	0	2014	28.0	\$15,881.50	8.5	\$134,992.75
.	324.291 - STATION BATTERY SYSTEM	\$1,352,156	.	18.5	\$24,954,111	.	.	.	30.3	\$44,635.60	11.9	\$533,277.51
324.1796	Station Battery Equipment	\$657,409	1976	29.5	\$19,393,566	11	0	2009	33.0	\$19,921.48	3.5	\$69,725.20
324.1796	Station Battery Equipment	\$2,698	1982	23.5	\$63,403	11	0	2015	33.0	\$81.76	9.5	\$776.70
324.1796	Station Battery Equipment	\$631	1986	19.5	\$12,305	11	0	2008	22.0	\$28.68	2.5	\$71.70
324.1796	Station Battery Equipment	\$230,533	1988	17.5	\$4,034,326	11	0	2010	22.0	\$10,478.77	4.5	\$47,154.48
324.1796	Station Battery Equipment	\$15,987	1993	12.5	\$199,838	11	0	2015	22.0	\$726.68	9.5	\$6,903.48
324.1797	Battery	\$66,261	1999	6.5	\$430,697	60	0	2036	37.0	\$1,790.84	30.5	\$54,620.55
324.1797	Battery	\$84,006	2001	4.5	\$378,027	60	0	2036	35.0	\$2,400.17	30.5	\$73,205.23
324.1797	Battery	\$294,631	2004	1.5	\$441,947	60	0	2036	32.0	\$9,207.22	30.5	\$280,820.17
.	324.3 - CONDUCTORS, CONDUITS & INSULATORS	\$34,515,626	.	26.3	\$906,199,141	.	.	.	54.1	\$637,724.91	28.1	\$17,917,844.40
.	324.382 - CONDUIT & RACEWAY SYSTEM	\$30,605,369	.	25.9	\$791,337,871	.	.	.	56.0	\$546,833.30	30.5	\$16,678,415.80

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SCHEДУLE V

Acct No	Description	a	b	c	d	e	f	g	h	i	j	k
324.3784	Conduit All	\$10,706,396	1976	29.5	\$315,838,682	60	0	2036	60.0	\$178,439.93	30.5	\$5,442,417.97
324.3784	Conduit All	\$88,725	1978	27.5	\$2,439,938	60	0	2036	58.0	\$1,529.74	30.5	\$46,657.11
324.3784	Conduit All	\$435,023	1982	23.5	\$10,223,041	60	0	2036	54.0	\$8,055.98	30.5	\$245,707.44
324.3784	Conduit All	\$44,984	1983	22.5	\$1,012,140	60	0	2036	53.0	\$848.75	30.5	\$25,887.02
324.3784	Conduit All	\$11,748	1984	21.5	\$252,582	60	0	2036	52.0	\$225.92	30.5	\$6,890.65
324.3784	Conduit All	\$6,965,841	1985	20.5	\$142,799,741	60	0	2036	51.0	\$136,585.12	30.5	\$4,165,846.09
324.3784	Conduit All	\$259,892	1986	19.5	\$5,067,894	60	0	2036	50.0	\$5,197.84	30.5	\$158,534.12
324.3784	Conduit All	\$94,454	1987	18.5	\$1,747,399	60	0	2036	49.0	\$1,927.63	30.5	\$58,792.80
324.3784	Conduit All	\$365,963	1988	17.5	\$6,404,353	60	0	2036	48.0	\$7,624.23	30.5	\$232,538.99
324.3784	Conduit All	\$324,680	1990	15.5	\$5,032,540	60	0	2036	46.0	\$7,058.26	30.5	\$215,276.96
324.3784	Cable Tray	\$72,877	1995	10.5	\$768,259	60	0	2036	41.0	\$1,779.83	30.5	\$54,287.77
324.3786	Cable Tray	\$3,867,673	1976	29.5	\$114,096,354	60	0	2036	60.0	\$64,461.22	30.5	\$1,966,067.11
324.3786	Cable Tray	\$696,899	1978	27.5	\$19,164,723	60	0	2036	58.0	\$12,015.50	30.5	\$366,472.75
324.3786	Cable Tray	\$13,812	1982	23.5	\$324,582	60	0	2036	54.0	\$255.76	30.5	\$7,801.22
324.3786	Cable Tray	\$3,258,290	1985	20.5	\$66,794,945	60	0	2036	51.0	\$63,888.04	30.5	\$1,948,585.20
324.3786	Cable Tray	\$10,239	1986	19.5	\$199,881	60	0	2036	50.0	\$204.78	30.5	\$6,245.79
324.3786	Cable Tray	\$45,147	1990	15.5	\$899,779	60	0	2036	46.0	\$981.46	30.5	\$29,934.42
324.3787	Duct Bank, All	\$3,324,104	1976	29.5	\$98,061,088	60	0	2036	60.0	\$55,401.73	30.5	\$1,689,752.87
324.3787	Duct Bank, All	\$11,745	1982	23.5	\$276,008	60	0	2036	54.0	\$217.50	30.5	\$6,633.75
324.3787	Duct Bank, All	\$4,030	1985	20.5	\$82,615	60	0	2036	51.0	\$79.02	30.5	\$2,410.10
324.3787	Duct Bank, All	\$2,747	1986	19.5	\$53,567	60	0	2036	50.0	\$54.94	30.5	\$1,675.67
324.383 - GENERATOR BUS												
324.3798	Isophase Bus, Complete	\$748,007	1976	29.5	\$22,086,207	60	0	2036	60.0	\$12,466.78	30.5	\$380,236.89
324.3798	Isophase Bus, Complete	\$3,512	1982	23.5	\$82,532	60	0	2036	54.0	\$65.04	30.5	\$1,983.63
324.3798	Isophase Bus, Complete	\$3,388	1983	22.5	\$76,230	60	0	2036	53.0	\$63.92	30.5	\$1,949.70
324.3798	Isophase Bus, Complete	\$821	1986	19.5	\$16,010	60	0	2036	50.0	\$16.42	30.5	\$500.81
324.3798	Isophase Bus, Complete	\$29,182	1987	18.5	\$539,867	60	0	2036	49.0	\$595.55	30.5	\$18,164.31
324.3818	Generator Bus Cooling Equip	\$53,758	1976	29.5	\$1,585,861	60	0	2036	60.0	\$895.97	30.5	\$27,326.98
324.3818	Generator Bus Cooling Equip	\$36	1982	23.5	\$5,546	60	0	2036	54.0	\$4.37	30.5	\$133.30
324.3818	Generator Bus Cooling Equip	\$55	1986	19.5	\$1,073	60	0	2036	50.0	\$1.10	30.5	\$33.55
324.385 - ELECTRICAL PENETRATION SYSTEM												
324.3827	Electrical Penetration, Ea	\$3,054,230	1976	29.5	\$90,099,785	40	0	2016	40.0	\$76,355.75	10.5	\$801,735.38
324.3827	Electrical Penetration, Ea	\$13,833	1982	23.5	\$325,076	40	0	2022	40.0	\$345.83	16.5	\$5,706.11
324.3827	Electrical Penetration, Ea	\$3,235	1986	19.5	\$63,083	40	0	2026	40.0	\$80.88	20.5	\$1,657.94
324.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM												
324.481 - CONTROL BOARDS		\$2,881,932		23.3	\$67,010,249				36.0	\$80,053.67	12.7	\$1,020,536.22

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324.5815	Main (Btg/Rtg) Control Boa	\$858,636	1976	29.5	\$25,329,762	36	0	2012	36.0	\$23,851.00	6.5	\$155,031.50
324.5815	Main (Btg/Rtg) Control Boa	\$3,947	1982	23.5	\$92,755	36	0	2018	36.0	\$109.64	12.5	\$1,370.49
324.5815	Main (Btg/Rtg) Control Boa	\$192,000	1984	21.5	\$4,128,000	36	0	2020	36.0	\$5,333.33	14.5	\$77,333.33
324.5815	Main (Btg/Rtg) Control Boa	\$1,826,426	1985	20.5	\$37,441,733	36	0	2021	36.0	\$50,734.06	15.5	\$786,377.86
324.5815	Main (Btg/Rtg) Control Boa	\$923	1986	19.5	\$17,999	36	0	2022	36.0	\$25.64	16.5	\$423.04
	324.482 - GENERATOR VOLTAGE REGULATOR SYS	\$560,980		19.8	\$11,104,146				21.0	\$26,718.26	1.7	\$46,529.27
324.5833	Control/Instrumentation System	\$440	1982	23.5	\$10,340	19	0	2020	38.0	\$11.58	14.5	\$167.89
324.5833	Control/Instrumentation System	\$103	1986	19.5	\$2,009	19	0	2024	38.0	\$2.71	18.5	\$50.14
324.5833	Control/Instrumentation System	\$370,217	1987	18.5	\$6,849,015	19	0	2006	19.0	\$19,485.11	0.5	\$9,742.55
324.5834	Enclosure	\$59	1982	23.5	\$1,387	19	0	2020	38.0	\$1.55	14.5	\$22.51
324.5834	Enclosure	\$14	1986	19.5	\$273	19	0	2024	38.0	\$0.37	18.5	\$6.82
324.5834	Enclosure	\$77,858	1987	18.5	\$1,440,373	19	0	2006	19.0	\$4,097.79	0.5	\$2,048.89
324.5835	Generator Voltage Equip	\$64,793	1976	29.5	\$1,911,394	18	0	2012	36.0	\$1,799.81	6.5	\$11,698.74
324.5835	Generator Voltage Equip	\$447	1982	23.5	\$10,505	18	0	2018	36.0	\$12.42	12.5	\$155.21
324.5835	Generator Voltage Equip	\$8,443	1986	19.5	\$164,639	18	0	2022	36.0	\$234.53	16.5	\$3,869.71
324.5835	Generator Voltage Equip	\$38,606	1987	18.5	\$714,211	18	0	2023	36.0	\$1,072.39	17.5	\$18,766.81
	324.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$17,597,846		24.4	\$429,782,788				48.7	\$361,279.67	24.9	\$9,008,885.84
	324.581 - 120/208 POWER DISTRIBUTION SYSTEM	\$589,828		28.3	\$16,697,926				53.7	\$10,983.66	25.5	\$279,753.69
324.7015	Cable: Power	\$317,135	1976	29.5	\$9,355,483	60	0	2036	60.0	\$5,285.58	30.5	\$161,210.29
324.7015	Cable: Power	\$1,305	1982	23.5	\$30,668	60	0	2036	54.0	\$24.17	30.5	\$737.08
324.7015	Cable: Power	\$305	1986	19.5	\$5,948	60	0	2036	50.0	\$6.10	30.5	\$186.05
324.7015	Cable: Power	\$18,684	1987	18.5	\$345,654	60	0	2036	49.0	\$381.31	30.5	\$11,629.84
324.7018	Dstrbn Panl, Incl Bus	\$12,724	1976	29.5	\$375,358	60	0	2036	60.0	\$212.07	30.5	\$6,468.03
324.7018	Dstrbn Panl, Incl Bus	\$58	1982	23.5	\$1,363	60	0	2036	54.0	\$1.07	30.5	\$32.76
324.7018	Dstrbn Panl, Incl Bus	\$34,335	1985	20.5	\$703,868	60	0	2036	51.0	\$673.24	30.5	\$20,533.68
324.7018	Dstrbn Panl, Incl Bus	\$14	1986	19.5	\$273	60	0	2036	50.0	\$0.28	30.5	\$8.54
324.7024	Mtr Control Center Switchgear	\$130,437	1976	29.5	\$3,847,892	60	0	2036	60.0	\$2,173.95	30.5	\$66,305.47
324.7024	Mtr Control Center Switchgear	\$512	1982	23.5	\$12,032	60	0	2036	54.0	\$9.48	30.5	\$289.19
324.7024	Mtr Control Center Switchgear	\$18,891	1985	20.5	\$387,266	60	0	2036	51.0	\$370.41	30.5	\$11,297.56
324.7024	Mtr Control Center Switchgear	\$120	1986	19.5	\$2,340	60	0	2036	50.0	\$2.40	30.5	\$73.20
324.7027	Control/Instrumentation System	\$55,041	1976	29.5	\$1,623,710	30	0	2006	30.0	\$1,834.70	0.5	\$917.35
324.7027	Control/Instrumentation System	\$216	1982	23.5	\$5,076	30	0	2012	30.0	\$7.20	6.5	\$46.80
324.7027	Control/Instrumentation System	\$51	1986	19.5	\$995	30	0	2016	30.0	\$1.70	10.5	\$17.85
	324.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	\$12,429,826		23.3	\$289,862,509				49.6	\$250,527.26	27.1	\$6,789,258.17
324.7041	Cable: Power	\$3,988,660	1976	29.5	\$117,665,470	60	0	2036	60.0	\$66,477.67	30.5	\$2,027,568.83
324.7041	Cable: Power	\$34,900	1978	27.5	\$959,750	60	0	2036	58.0	\$601.72	30.5	\$18,352.59

SCHEDULE V

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a	b	c	d	e	f	g	h	i	j	k		
324.7041	Cable: Power	\$16,740	1982	23.5	\$393,390	60	0	2036	54.0	\$310.00	30.5	\$9,455.00
324.7041	Cable: Power	\$43,810	1983	22.5	\$985,725	60	0	2036	53.0	\$826.60	30.5	\$25,211.42
324.7041	Cable: Power	\$2,371,357	1985	20.5	\$48,612,819	60	0	2036	51.0	\$46,497.20	30.5	\$1,418,164.48
324.7041	Cable: Power	\$3,915	1986	19.5	\$76,343	60	0	2036	50.0	\$78.30	30.5	\$2,388.15
324.7041	Cable: Power	\$3,114,014	1987	18.5	\$57,609,259	60	0	2036	49.0	\$63,551.31	30.5	\$1,938,314.84
324.7041	Cable: Power	\$114,954	1988	17.5	\$2,011,695	60	0	2036	48.0	\$2,394.88	30.5	\$73,043.69
324.7044	Control/Instrumentation System	\$240,134	1976	29.5	\$7,083,953	30	0	2006	30.0	\$8,004.47	0.5	\$4,002.23
324.7044	Control/Instrumentation System	\$917	1982	23.5	\$21,550	30	0	2012	30.0	\$30.57	6.5	\$198.68
324.7044	Control/Instrumentation System	\$215	1986	19.5	\$4,193	30	0	2016	30.0	\$7.17	10.5	\$75.25
324.7046	Circuit Breaker Rated 600 Amp	\$64,199	1976	29.5	\$1,893,871	30	0	2006	30.0	\$2,139.97	0.5	\$1,069.98
324.7046	Circuit Breaker Rated 600 Amp	\$431	1982	23.5	\$10,129	30	0	2012	30.0	\$14.37	6.5	\$93.38
324.7046	Circuit Breaker Rated 600 Amp	\$101	1986	19.5	\$1,970	30	0	2016	30.0	\$3.37	10.5	\$35.35
324.7046	Circuit Breaker Rated 600 Amp	\$37,112	1988	17.5	\$649,460	30	0	2018	30.0	\$1,237.07	12.5	\$15,463.33
324.7046	Circuit Breaker Rated 600 Amp	\$855,748	1990	15.5	\$13,264,094	30	0	2020	30.0	\$28,524.93	14.5	\$413,611.53
324.7046	Circuit Breaker Rated 600 Amp	\$168,840	1994	11.5	\$1,941,660	30	0	2024	30.0	\$5,628.00	18.5	\$104,118.00
324.7049	Power Cntr Switchgear Complete	\$324,194	1976	29.5	\$9,563,723	60	0	2036	60.0	\$5,403.23	30.5	\$164,798.62
324.7049	Power Cntr Switchgear Complete	\$1,561	1982	23.5	\$36,684	60	0	2036	54.0	\$28.91	30.5	\$881.68
324.7049	Power Cntr Switchgear Complete	\$365	1986	19.5	\$7,118	60	0	2036	50.0	\$7.30	30.5	\$222.65
324.7050	Mtr Control Center Switchgear	\$660,398	1976	29.5	\$19,481,741	60	0	2036	60.0	\$11,006.63	30.5	\$335,702.32
324.7050	Mtr Control Center Switchgear	\$3,030	1982	23.5	\$71,205	60	0	2036	54.0	\$56.11	30.5	\$1,711.39
324.7050	Mtr Control Center Switchgear	\$28,693	1983	22.5	\$645,593	60	0	2036	53.0	\$541.38	30.5	\$16,512.01
324.7050	Mtr Control Center Switchgear	\$108,969	1985	20.5	\$2,233,865	60	0	2036	51.0	\$2,136.65	30.5	\$65,167.74
324.7050	Mtr Control Center Switchgear	\$709	1986	19.5	\$13,826	60	0	2036	50.0	\$14.18	30.5	\$432.49
324.7050	Mtr Control Center Switchgear	\$218,566	1988	17.5	\$3,824,905	60	0	2036	48.0	\$4,553.46	30.5	\$138,880.48
324.7054	Dstrbn Panl, Incl Bus	\$26,982	1976	29.5	\$795,969	60	0	2036	60.0	\$449.70	30.5	\$13,715.85
324.7054	Dstrbn Panl, Incl Bus	\$91	1982	23.5	\$2,139	60	0	2036	54.0	\$1.89	30.5	\$51.40
324.7054	Dstrbn Panl, Incl Bus	\$21	1986	19.5	\$410	60	0	2036	50.0	\$0.42	30.5	\$12.81
324.583 - 600 VOLT POWER DISTRIBUTION SYSTEM		\$37,709		21.5	\$812,206				52.0	\$724.64	30.5	\$22,101.80
324.7067	Cable: Power	\$1,462	1983	22.5	\$32,895	60	0	2036	53.0	\$27.58	30.5	\$841.34
324.7067	Cable: Power	\$36,247	1984	21.5	\$779,311	60	0	2036	52.0	\$697.06	30.5	\$21,260.26
324.585 - 4.16KV POWER DISTRIBUTION SYSTEM		\$2,407,466		27.4	\$66,063,975				41.9	\$57,450.73	15.3	\$877,158.66
324.7121	Cable: Power	\$560,247	1976	29.5	\$16,527,287	60	0	2036	60.0	\$9,337.45	30.5	\$284,792.22
324.7121	Cable: Power	\$2,343	1982	23.5	\$55,061	60	0	2036	54.0	\$43.39	30.5	\$1,323.36
324.7121	Cable: Power	\$548	1986	19.5	\$10,686	60	0	2036	50.0	\$10.96	30.5	\$334.28
324.7125	Control/Instrumentation System	\$322,689	1976	29.5	\$9,519,326	30	0	2006	30.0	\$10,756.30	0.5	\$5,378.15
324.7125	Control/Instrumentation System	\$1,232	1982	23.5	\$28,952	30	0	2012	30.0	\$41.07	6.5	\$266.93
324.7125	Control/Instrumentation System	\$288	1986	19.5	\$5,616	30	0	2016	30.0	\$9.60	10.5	\$100.80
324.7125	Control/Instrumentation System	\$12,907	1991	14.5	\$187,152	30	0	2021	30.0	\$430.23	15.5	\$6,668.62
324.7126	Circuit Breaker Rated 600 Amp	\$405,754	1976	29.5	\$11,989,743	30	0	2006	30.0	\$13,525.13	0.5	\$6,762.67
324.7126	Circuit Breaker Rated 600 Amp	\$2,611	1982	23.5	\$61,359	30	0	2012	30.0	\$87.03	6.5	\$565.72
324.7126	Circuit Breaker Rated 600 Amp	\$611	1986	19.5	\$11,915	30	0	2016	30.0	\$20.37	10.5	\$213.85

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
324.7126	Circuit Breaker Rated 600 Amp	\$292,540	1992	13.5	\$3,949,290	30	0	2022	30.0	\$9,751.33	16.5	\$160,897.00
324.7129	Power Cntr Switchgear Complete	\$305,483	1976	29.5	\$9,011,749	60	0	2036	60.0	\$5,091.38	30.5	\$155,287.19
324.7129	Power Cntr Switchgear Complete	\$1,598	1982	23.5	\$37,553	60	0	2036	54.0	\$29.59	30.5	\$902.57
324.7129	Power Cntr Switchgear Complete	\$374	1986	19.5	\$7,293	60	0	2036	50.0	\$7.48	30.5	\$228.14
324.7130	Mtr Control Center Switchgear	\$16,297	1976	29.5	\$480,762	60	0	2036	60.0	\$271.62	30.5	\$8,284.31
324.7130	Mtr Control Center Switchgear	\$86	1982	23.5	\$2,021	60	0	2036	54.0	\$1.59	30.5	\$48.57
324.7130	Mtr Control Center Switchgear	\$20	1986	19.5	\$390	60	0	2036	50.0	\$0.40	30.5	\$12.20
324.7135	Non-Segrted Bus Complete	\$479,411	1976	29.5	\$14,142,625	60	0	2036	60.0	\$7,990.18	30.5	\$243,700.59
324.7135	Non-Segrted Bus Complete	\$1,967	1982	23.5	\$46,225	60	0	2036	54.0	\$36.43	30.5	\$1,110.99
324.7135	Non-Segrted Bus Complete	\$460	1986	19.5	\$8,970	60	0	2036	50.0	\$9.20	30.5	\$280.60
324.586 - 6.9KV POWER DISTRIBUTION SYSTEM		\$2,133,217		28.4	\$56,348,172				51.3	\$41,593.38	25.0	\$1,040,615.72
324.7149	Cable: Power	\$430,654	1976	29.5	\$12,704,293	60	0	2036	60.0	\$7,177.57	30.5	\$218,915.78
324.7149	Cable: Power	\$1,848	1982	23.5	\$43,428	60	0	2036	54.0	\$34.22	30.5	\$1,043.78
324.7149	Cable: Power	\$432	1986	19.5	\$8,424	60	0	2036	50.0	\$8.64	30.5	\$263.52
324.7149	Cable: Power	\$593,145	1987	18.5	\$10,973,183	60	0	2036	49.0	\$12,105.00	30.5	\$369,202.50
324.7153	Control/Instrumentation System	\$83,357	1976	29.5	\$2,459,032	30	0	2006	30.0	\$2,778.57	0.5	\$1,389.28
324.7153	Control/Instrumentation System	\$318	1982	23.5	\$7,473	30	0	2012	30.0	\$10.60	6.5	\$68.90
324.7153	Control/Instrumentation System	\$74	1986	19.5	\$1,443	30	0	2016	30.0	\$2.47	10.5	\$25.90
324.7154	Circuit Breaker Rated 600 Amp	\$143,601	1976	29.5	\$4,236,230	30	0	2006	30.0	\$4,786.70	0.5	\$2,393.35
324.7154	Circuit Breaker Rated 600 Amp	\$754	1982	23.5	\$17,719	30	0	2012	30.0	\$25.13	6.5	\$163.37
324.7154	Circuit Breaker Rated 600 Amp	\$176	1986	19.5	\$3,432	30	0	2016	30.0	\$5.87	10.5	\$61.60
324.7157	Power Cntr Switchgear Complete	\$94,050	1976	29.5	\$2,774,475	60	0	2036	60.0	\$1,567.50	30.5	\$47,808.75
324.7157	Power Cntr Switchgear Complete	\$487	1982	23.5	\$11,445	60	0	2036	54.0	\$9.02	30.5	\$275.06
324.7157	Power Cntr Switchgear Complete	\$114	1986	19.5	\$2,223	60	0	2036	50.0	\$2.28	30.5	\$69.54
324.7158	Mtr Control Center Switchgear	\$9,736	1976	29.5	\$287,212	60	0	2036	60.0	\$162.27	30.5	\$4,949.13
324.7158	Mtr Control Center Switchgear	\$51	1982	23.5	\$1,199	60	0	2036	54.0	\$0.94	30.5	\$28.81
324.7158	Mtr Control Center Switchgear	\$12	1986	19.5	\$234	60	0	2036	50.0	\$0.24	30.5	\$7.32
324.7163	Non-Segrted Bus Complete	\$769,923	1976	29.5	\$22,712,729	60	0	2036	60.0	\$12,832.05	30.5	\$391,377.53
324.7163	Non-Segrted Bus Complete	\$3,635	1982	23.5	\$85,423	60	0	2036	54.0	\$67.31	30.5	\$2,053.10
324.7163	Non-Segrted Bus Complete	\$850	1986	19.5	\$16,575	60	0	2036	50.0	\$17.00	30.5	\$518.50
324.6 - INFORMATION SYSTEMS		\$2,371,885		22.4	\$53,040,722				24.5	\$96,853.14	4.8	\$469,588.18
324.681 - LOAD CONTROL & METERING SYSTEM		\$1,032,258		27.1	\$27,939,356				34.6	\$29,867.08	8.9	\$264,486.67
324.7674	Load Control/Metering Equip	\$738,290	1976	29.5	\$21,779,555	22	0	2020	44.0	\$16,779.32	14.5	\$243,300.11
324.7674	Load Control/Metering Equip	\$8,369	1978	27.5	\$230,148	22	0	2022	44.0	\$190.20	16.5	\$3,138.38
324.7674	Load Control/Metering Equip	\$3,705	1982	23.5	\$87,068	22	0	2026	44.0	\$84.20	20.5	\$1,726.19
324.7674	Load Control/Metering Equip	\$192,108	1984	21.5	\$4,130,322	22	0	2006	22.0	\$8,732.18	0.5	\$4,366.09
324.7674	Load Control/Metering Equip	\$51,247	1985	20.5	\$1,050,564	22	0	2007	22.0	\$2,329.41	1.5	\$3,494.11
324.7674	Load Control/Metering Equip	\$16,086	1986	19.5	\$313,677	22	0	2008	22.0	\$731.18	2.5	\$1,827.95

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324.7674	Load Control/Metering Equip	\$22,453	1990	15.5	\$348,022	22	0	2012	22.0	\$1,020.59	6.5	\$6,633.84
	324.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	\$286,342		20.4	\$5,836,627				24.3	\$11,762.36	6.0	\$70,720.36
324.7712	Annunc/SOE/Data Acq Equip	\$61,507	1976	29.5	\$1,814,457	15	0	2006	30.0	\$2,050.23	0.5	\$1,025.12
324.7712	Annunc/SOE/Data Acq Equip	\$47,635	1979	26.5	\$1,262,328	15	0	2009	30.0	\$1,587.83	3.5	\$5,557.42
324.7712	Annunc/SOE/Data Acq Equip	\$283	1982	23.5	\$6,651	15	0	2012	30.0	\$9.43	6.5	\$61.32
324.7712	Annunc/SOE/Data Acq Equip	\$74,891	1985	20.5	\$1,535,266	15	0	2015	30.0	\$2,496.37	9.5	\$23,715.48
324.7712	Annunc/SOE/Data Acq Equip	\$66	1986	19.5	\$1,287	15	0	2016	30.0	\$2.20	10.5	\$23.10
324.7712	Annunc/SOE/Data Acq Equip	\$35,431	1989	16.5	\$584,612	15	0	2019	30.0	\$1,181.03	13.5	\$15,943.95
324.7712	Annunc/SOE/Data Acq Equip	\$66,529	1996	9.5	\$632,026	15	0	2011	15.0	\$4,435.27	5.5	\$24,393.97
	324.684 - PROTECTION & CONTROL SYSTEM	\$1,053,285		18.3	\$19,264,739				19.1	\$55,223.70	2.4	\$134,381.15
324.7734	Control/Instrumentation System	\$53,142	1976	29.5	\$1,567,689	15	0	2006	30.0	\$1,771.40	0.5	\$885.70
324.7734	Control/Instrumentation System	\$156,945	1981	24.5	\$3,845,153	15	0	2011	30.0	\$5,231.50	5.5	\$28,773.25
324.7734	Control/Instrumentation System	\$197,266	1982	23.5	\$4,635,751	15	0	2012	30.0	\$6,575.53	6.5	\$42,740.97
324.7734	Control/Instrumentation System	\$42,449	1984	21.5	\$912,654	15	0	2014	30.0	\$1,414.97	8.5	\$12,027.22
324.7734	Control/Instrumentation System	\$57	1986	19.5	\$1,112	15	0	2016	30.0	\$1.90	10.5	\$19.95
324.7734	Control/Instrumentation System	\$379,777	1991	14.5	\$5,506,767	15	0	2006	15.0	\$25,318.47	0.5	\$12,659.23
324.7734	Control/Instrumentation System	\$223,649	1993	12.5	\$2,795,613	15	0	2008	15.0	\$14,909.93	2.5	\$37,274.83
	325 - MISC. POWER PLANT EQUIPMENT	\$10,499,704		26.1	\$273,636,876				48.8	\$215,186.71	24.1	\$5,182,107.17
	325.0 - SETTLEMENTS & CONTRIBUTIONS	-\$256,987		23.4	-\$6,024,792				53.8	-\$4,780.28	30.5	-\$145,798.47
	325.000 - SETTLEMENTS & CONTRIBUTIONS	-\$256,987		23.4	-\$6,024,792				53.8	-\$4,780.28	30.5	-\$145,798.47
325.0000	Non-Utilized	\$714	1981	24.5	\$17,493	60	0	2036	55.0	\$12.98	30.5	\$395.95
325.001	Co-Owner Pmt OUC	-\$91,907	1981	24.5	-\$2,251,722	60	0	2036	55.0	-\$1,671.04	30.5	-\$50,966.61
325.001	Co-Owner Pmt OUC	-\$87	1983	22.5	-\$1,958	60	0	2036	53.0	-\$1.64	30.5	-\$50.07
325.001	Co-Owner Pmt OUC	-\$1,112	1984	21.5	-\$23,908	60	0	2036	52.0	-\$21.38	30.5	-\$652.23
325.001	Co-Owner Pmt OUC	-\$2,803	1985	20.5	-\$57,462	60	0	2036	51.0	-\$54.96	30.5	-\$1,676.30
325.001	Co-Owner Pmt OUC	-\$9,545	1991	14.5	-\$138,403	60	0	2036	45.0	-\$212.11	30.5	-\$6,469.39
325.002	Fla Mun Power Agency	-\$132,149	1981	24.5	-\$3,237,651	60	0	2036	55.0	-\$2,402.71	30.5	-\$73,282.63
325.002	Fla Mun Power Agency	-\$125	1983	22.5	-\$2,813	60	0	2036	53.0	-\$2.36	30.5	-\$71.93
325.002	Fla Mun Power Agency	-\$1,733	1984	21.5	-\$37,260	60	0	2036	52.0	-\$33.33	30.5	-\$1,016.47
325.002	Fla Mun Power Agency	-\$4,438	1985	20.5	-\$90,979	60	0	2036	51.0	-\$87.02	30.5	-\$2,654.10
325.002	Fla Mun Power Agency	-\$13,802	1991	14.5	-\$200,129	60	0	2036	45.0	-\$306.71	30.5	-\$9,354.69

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325.1 - STATION SERVICE EQUIPMENT		\$9,325,121		27.0	\$251,540,415				52.8	\$176,566.13	26.8	\$4,723,654.09
325.183 - STATION/SERVICE AIR SYSTEM		\$709,082		29.0	\$20,558,742				55.2	\$12,853.67	26.2	\$337,152.24
325.0521	Compressor, Air, Reciprocating	\$28,677	1976	29.5	\$845,972	7	0	2011	35.0	\$819.34	5.5	\$4,506.39
325.0521	Compressor, Air, Reciprocating	\$129	1982	23.5	\$3,032	7	0	2010	28.0	\$4.61	4.5	\$20.73
325.0521	Compressor, Air, Reciprocating	\$30	1986	19.5	\$585	7	0	2007	21.0	\$1.43	1.5	\$2.14
325.0522	Drive, Electric Motor Complete	\$1,894	1976	29.5	\$55,873	7	0	2011	35.0	\$54.11	5.5	\$297.63
325.0522	Drive, Electric Motor Complete	\$9	1982	23.5	\$212	7	0	2010	28.0	\$0.32	4.5	\$1.45
325.0522	Drive, Electric Motor Complete	\$2	1986	19.5	\$39	7	0	2007	21.0	\$0.10	1.5	\$0.14
325.0523	Foundation	\$12,507	1976	29.5	\$368,957	60	0	2036	60.0	\$208.45	30.5	\$6,357.73
325.0523	Foundation	\$39	1982	23.5	\$917	60	0	2036	54.0	\$0.72	30.5	\$22.03
325.0523	Foundation	\$9	1986	19.5	\$176	60	0	2036	50.0	\$0.18	30.5	\$5.49
325.0526	Piping	\$566,903	1976	29.5	\$16,723,639	59	0	2036	60.0	\$9,448.38	30.5	\$288,175.69
325.0526	Piping	\$2,196	1982	23.5	\$51,606	59	0	2036	54.0	\$40.67	30.5	\$1,240.33
325.0526	Piping	\$34,442	1986	19.5	\$671,619	59	0	2036	50.0	\$688.84	30.5	\$21,009.62
325.0527	Tank	\$16,222	1976	29.5	\$478,549	60	0	2036	60.0	\$270.37	30.5	\$8,246.18
325.0527	Tank	\$73	1982	23.5	\$1,716	60	0	2036	54.0	\$1.35	30.5	\$41.23
325.0527	Tank	\$17	1986	19.5	\$332	60	0	2036	50.0	\$0.34	30.5	\$10.37
325.0530	Control/Instrumentation System	\$45,710	1976	29.5	\$1,348,445	7	0	2011	35.0	\$1,306.00	5.5	\$7,183.00
325.0530	Control/Instrumentation System	\$181	1982	23.5	\$4,254	7	0	2010	28.0	\$6.46	4.5	\$29.09
325.0530	Control/Instrumentation System	\$42	1986	19.5	\$819	7	0	2007	21.0	\$2.00	1.5	\$3.00
325.184 - INSTRUMENT AIR SYSTEM		\$8,403,086		27.0	\$226,795,552				52.8	\$159,093.21	26.8	\$4,264,654.46
325.0555	Compressor, Air, Complete	\$45,841	1976	29.5	\$1,352,310	15	0	2006	30.0	\$1,528.03	0.5	\$764.02
325.0555	Compressor, Air, Complete	\$419	1982	23.5	\$9,847	15	0	2012	30.0	\$13.97	6.5	\$90.78
325.0555	Compressor, Air, Complete	\$98	1986	19.5	\$1,911	15	0	2016	30.0	\$3.27	10.5	\$34.30
325.0555	Compressor, Air, Complete	\$468,534	1988	17.5	\$8,199,345	15	0	2018	30.0	\$15,617.80	12.5	\$195,222.50
325.0556	Drive, Electric Motor Complete	\$3,161	1976	29.5	\$93,250	10	0	2006	30.0	\$105.37	0.5	\$52.68
325.0556	Drive, Electric Motor Complete	\$1,880	1987	18.5	\$34,780	10	0	2007	20.0	\$94.00	1.5	\$141.00
325.0556	Drive, Electric Motor Complete	\$100,490	1988	17.5	\$1,758,575	10	0	2008	20.0	\$5,024.50	2.5	\$12,561.25
325.0556	Drive, Electric Motor Complete	\$3,771	1993	12.5	\$47,138	10	0	2013	20.0	\$188.55	7.5	\$1,414.13
325.0559	Foundation	\$76,992	1988	17.5	\$1,347,360	60	0	2036	48.0	\$1,604.00	30.5	\$48,922.00
325.0561	Control/Instrumentation System	\$78,246	1976	29.5	\$2,308,257	15	0	2006	30.0	\$2,608.20	0.5	\$1,304.10
325.0561	Control/Instrumentation System	\$301	1982	23.5	\$7,074	15	0	2012	30.0	\$10.03	6.5	\$65.22
325.0561	Control/Instrumentation System	\$70	1986	19.5	\$1,365	15	0	2016	30.0	\$2.33	10.5	\$24.50
325.0561	Control/Instrumentation System	\$51,472	1988	17.5	\$900,760	15	0	2018	30.0	\$1,715.73	12.5	\$21,446.67
325.0563	Piping	\$6,500,833	1976	29.5	\$191,774,574	59	0	2036	60.0	\$108,347.22	30.5	\$3,304,590.11
325.0563	Piping	\$24,714	1982	23.5	\$580,779	59	0	2036	54.0	\$457.67	30.5	\$13,958.83
325.0563	Piping	\$5,780	1986	19.5	\$112,710	59	0	2036	50.0	\$115.60	30.5	\$3,525.80
325.0563	Piping	\$1,035,715	1988	17.5	\$18,125,013	59	0	2036	48.0	\$21,577.40	30.5	\$658,110.57
325.0564	Tank, Receiver	\$4,742	1976	29.5	\$139,889	59	0	2036	60.0	\$79.03	30.5	\$2,410.52
325.0564	Tank, Receiver	\$22	1982	23.5	\$517	59	0	2036	54.0	\$0.41	30.5	\$12.43

SCHEDULE V

Capital Recovery Date = 2036

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 1
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
325.0564	Tank, Receiver	\$5	1986	19.5	\$98	59	0	2036	50.0	\$0.10	30.5	\$3.05
	325.185 - BREATHING AIR SYSTEM	\$197,625		19.5	\$3,853,888				47.5	\$4,180.02	28.0	\$116,504.61
325.0600	Piping	\$182,061	1986	19.5	\$3,550,190	60	0	2036	50.0	\$3,641.22	30.5	\$111,057.21
325.0613	Control/instrumentation System	\$15,564	1986	19.5	\$303,498	30	0	2016	30.0	\$518.80	10.5	\$5,447.40
	325.186 - INTRASITE/OFFSITE COMMUNICATION SYS	\$7,967		22.8	\$181,532				30.0	\$265.57	7.2	\$1,915.95
325.0652	Pax Phone System	\$2,274	1982	23.5	\$53,439	15	0	2012	30.0	\$75.80	6.5	\$492.70
325.0652	Pax Phone System	\$5,693	1983	22.5	\$128,093	15	0	2013	30.0	\$189.77	7.5	\$1,423.25
	325.187 - TRANSPORTATION EQUIPMENT	\$620		22.5	\$13,950				30.0	\$20.67	7.5	\$155.00
325.327	Truck Platform	\$620	1983	22.5	\$13,950	15	0	2013	30.0	\$20.67	7.5	\$155.00
	325.189 - LABORATORY & TEST EQUIPMENT	\$3,165		18.5	\$58,553				30.0	\$105.50	11.5	\$1,213.25
325.610	Air Compressor	\$3,165	1987	18.5	\$58,553	15	0	2017	30.0	\$105.50	11.5	\$1,213.25
	325.195 - VACUUM CLEANING EQUIPMENT	\$3,576		22.5	\$80,398				53.0	\$67.49	30.5	\$2,058.58
325.0791	Vacuum Cleaning Equip	\$3,514	1983	22.5	\$79,065	60	0	2036	53.0	\$66.30	30.5	\$2,022.21
325.0791	Vacuum Cleaning Equip	\$62	1984	21.5	\$1,333	60	0	2036	52.0	\$1.19	30.5	\$36.37
	325.2 - MAINTENANCE SHOP EQUIPMENT	\$1,431,570		19.6	\$28,121,253				33.0	\$43,400.86	13.9	\$604,251.55
	325.298 - FIRE DETECTION SYSTEM	\$1,431,570		19.6	\$28,121,253				33.0	\$43,400.86	13.9	\$604,251.55
325.1933	Fire Detection System	\$76	1982	23.5	\$1,786	20	0	2022	40.0	\$1.90	16.5	\$31.35
325.1933	Fire Detection System	\$43,865	1984	21.5	\$943,098	20	0	2024	40.0	\$1,096.63	18.5	\$20,287.56
325.1933	Fire Detection System	\$1,083,165	1985	20.5	\$22,204,883	20	0	2025	40.0	\$27,079.13	19.5	\$528,042.94
325.1933	Fire Detection System	\$18	1986	19.5	\$351	20	0	2006	20.0	\$0.90	0.5	\$0.45
325.1933	Fire Detection System	\$185,556	1988	17.5	\$3,247,230	20	0	2008	20.0	\$9,277.80	2.5	\$23,194.50
325.1933	Fire Detection System	\$118,890	1991	14.5	\$1,723,905	20	0	2011	20.0	\$5,944.50	5.5	\$32,694.75

SCHEDULE V

Capital Recovery Date = 2043

Florida Power and Light Company
Depreciation Rates
For St. Lucie - Unit 2
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
=	=	=	=	=	=	=	=	=	=	=	=	=
	321 - STRUCTURES & IMPROVEMENTS	\$243,460,782		22.1	\$5,375,608,061				43.6	\$5,580,369.99	22.2	\$123,630,287.29
	321.0 - SETTLEMENTS & CONTRIBUTIONS	-\$47,793,474		22.2	-\$1,060,290,912				59.6	-\$801,292.29	37.5	-\$30,048,460.65
	321.000 - SETTLEMENTS & CONTRIBUTIONS	-\$47,793,474		22.2	-\$1,060,290,912				59.6	-\$801,292.29	37.5	-\$30,048,460.65
321.0000	Non-Utilized	\$6	1983	22.5	\$135	60	0	2043	60.0	\$0.10	37.5	\$3.75
321.0000	Non-Utilized	-\$7,820	2004	1.5	-\$11,730	60	0	2043	39.0	-\$200.51	37.5	-\$7,519.23
321.001	Co-Owner Pmt OUC	-\$17,317,468	1983	22.5	-\$389,643,030	60	0	2043	60.0	-\$288,624.47	37.5	-\$10,823,417.50
321.001	Co-Owner Pmt OUC	-\$1,282,514	1984	21.5	-\$27,574,051	60	0	2043	59.0	-\$21,737.53	37.5	-\$815,157.20
321.001	Co-Owner Pmt OUC	-\$84,859	1985	20.5	-\$1,739,610	60	0	2043	58.0	-\$1,463.09	37.5	-\$54,865.73
321.001	Co-Owner Pmt OUC	-\$263,844	1986	19.5	-\$5,144,958	60	0	2043	57.0	-\$4,628.84	37.5	-\$173,581.58
321.001	Co-Owner Pmt OUC	-\$392,780	1987	18.5	-\$7,266,430	60	0	2043	56.0	-\$7,013.93	37.5	-\$263,022.32
321.001	Co-Owner Pmt OUC	-\$10,304	1989	16.5	-\$170,016	60	0	2043	54.0	-\$190.81	37.5	-\$7,155.56
321.001	Co-Owner Pmt OUC	-\$8,359	1990	15.5	-\$129,565	60	0	2043	53.0	-\$157.72	37.5	-\$5,914.39
321.001	Co-Owner Pmt OUC	-\$13,181	1991	14.5	-\$191,125	60	0	2043	52.0	-\$253.48	37.5	-\$9,505.53
321.001	Co-Owner Pmt OUC	-\$63,515	1992	13.5	-\$857,453	60	0	2043	51.0	-\$1,245.39	37.5	-\$46,702.21
321.001	Co-Owner Pmt OUC	-\$12,385	1993	12.5	-\$154,813	60	0	2043	50.0	-\$247.70	37.5	-\$9,288.75
321.001	Co-Owner Pmt OUC	-\$3,458	1994	11.5	-\$39,767	60	0	2043	49.0	-\$70.57	37.5	-\$2,646.43
321.001	Co-Owner Pmt OUC	-\$2,006	1995	10.5	-\$21,063	60	0	2043	48.0	-\$41.79	37.5	-\$1,567.19
321.001	Co-Owner Pmt OUC	-\$59,512	1996	9.5	-\$565,364	60	0	2043	47.0	-\$1,266.21	37.5	-\$47,482.98
321.001	Co-Owner Pmt OUC	-\$36,861	1999	6.5	-\$239,597	60	0	2043	44.0	-\$837.75	37.5	-\$31,415.63
321.002	Fla Mun Power Agency	-\$25,041,830	1983	22.5	-\$563,441,175	60	0	2043	60.0	-\$417,363.83	37.5	-\$15,651,143.75
321.002	Fla Mun Power Agency	-\$1,854,635	1984	21.5	-\$39,874,653	60	0	2043	59.0	-\$31,434.49	37.5	-\$1,178,793.43
321.002	Fla Mun Power Agency	-\$122,714	1985	20.5	-\$2,515,637	60	0	2043	58.0	-\$2,115.76	37.5	-\$79,340.95
321.002	Fla Mun Power Agency	-\$381,844	1986	19.5	-\$7,445,958	60	0	2043	57.0	-\$6,699.02	37.5	-\$251,213.16
321.002	Fla Mun Power Agency	-\$535,524	1987	18.5	-\$9,907,194	60	0	2043	56.0	-\$9,562.93	37.5	-\$358,609.82
321.002	Fla Mun Power Agency	-\$14,900	1989	16.5	-\$245,850	60	0	2043	54.0	-\$275.93	37.5	-\$10,347.22
321.002	Fla Mun Power Agency	-\$12,088	1990	15.5	-\$187,364	60	0	2043	53.0	-\$228.08	37.5	-\$8,552.83
321.002	Fla Mun Power Agency	-\$19,060	1991	14.5	-\$276,370	60	0	2043	52.0	-\$366.54	37.5	-\$13,745.19
321.002	Fla Mun Power Agency	-\$86,843	1992	13.5	-\$1,172,381	60	0	2043	51.0	-\$1,702.80	37.5	-\$63,855.15
321.002	Fla Mun Power Agency	-\$17,910	1993	12.5	-\$223,875	60	0	2043	50.0	-\$358.20	37.5	-\$13,432.50
321.002	Fla Mun Power Agency	-\$5,001	1994	11.5	-\$57,512	60	0	2043	49.0	-\$102.06	37.5	-\$3,827.30
321.002	Fla Mun Power Agency	-\$2,900	1995	10.5	-\$30,450	60	0	2043	48.0	-\$60.42	37.5	-\$2,265.63
321.002	Fla Mun Power Agency	-\$86,061	1996	9.5	-\$817,580	60	0	2043	47.0	-\$1,831.09	37.5	-\$68,665.69
321.002	Fla Mun Power Agency	-\$53,304	1999	6.5	-\$346,476	60	0	2043	44.0	-\$1,211.45	37.5	-\$45,429.55
	321.2 - SITE FACILITIES	\$409,983		19.5	\$7,994,669				57.0	\$7,192.68	37.5	\$269,725.66
	321.203 - ROADWAYS	\$409,983		19.5	\$7,994,669				57.0	\$7,192.68	37.5	\$269,725.66

SCHEDULE V

Capital Recovery Date = 2043

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 2
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
321.1050	Parking Lot/Surfacing/Paving	\$409,983	1986	19.5	\$7,994,669	60	0	2043	57.0	\$7,192.68	37.5	\$269,725.66
321.3 - STATION BUILDINGS		\$272,290,670		22.3	\$6,059,369,201				47.2	\$5,765,676.55	25.1	\$144,558,236.26
321.326 - EMERGENCY GENERATOR BUILDING		\$9,195,009		22.5	\$206,887,704				54.4	\$169,073.17	31.9	\$5,390,862.76
321.2470	Superstructure	\$4,366,810	1983	22.5	\$98,253,225	60	0	2043	60.0	\$72,780.17	37.5	\$2,729,256.25
321.2472	Roof (Each Level)	\$949,381	1983	22.5	\$21,361,073	10	0	2013	30.0	\$31,646.03	7.5	\$237,345.25
321.2475	Plumbing System Complete	\$79,026	1983	22.5	\$1,778,085	60	0	2043	60.0	\$1,317.10	37.5	\$49,391.25
321.2476	Lighting System Complete	\$289,310	1983	22.5	\$6,509,475	60	0	2043	60.0	\$4,821.83	37.5	\$180,818.75
321.2478	HVAC System Complete	\$1,006,717	1983	22.5	\$22,651,133	60	0	2043	60.0	\$18,778.62	37.5	\$629,198.13
321.2483	Manlift	\$53,136	1983	22.5	\$1,195,560	60	0	2043	60.0	\$885.60	37.5	\$33,210.00
321.2492	Substructure/Foundation	\$2,450,629	1983	22.5	\$55,139,153	59	0	2043	60.0	\$40,843.82	37.5	\$1,531,643.13
321.329 - TURBINE GENERATOR BUILDING		\$28,116,808		22.0	\$619,381,600				54.0	\$520,507.06	32.3	\$16,815,425.19
321.2626	Superstructure	\$15,932,214	1983	22.5	\$358,474,815	60	0	2043	60.0	\$265,536.90	37.5	\$9,957,633.75
321.2626	Superstructure	\$471,712	1986	19.5	\$9,198,384	60	0	2043	57.0	\$8,275.65	37.5	\$310,336.84
321.2626	Superstructure	\$1,659,823	1987	18.5	\$30,706,726	60	0	2043	56.0	\$29,639.70	37.5	\$1,111,488.62
321.2628	Roof (Each Level)	\$23,160	1996	9.5	\$220,020	10	0	2006	10.0	\$2,316.00	0.5	\$1,168.00
321.2631	Plumbing System Complete	\$1,427,918	1983	22.5	\$32,128,155	60	0	2043	60.0	\$23,798.63	37.5	\$892,448.75
321.2631	Plumbing System Complete	\$55,880	1986	19.5	\$1,089,660	60	0	2043	57.0	\$980.35	37.5	\$36,763.16
321.2632	Lighting System Complete	\$1,252,541	1983	22.5	\$28,182,173	60	0	2043	60.0	\$20,875.68	37.5	\$782,838.13
321.2632	Lighting System Complete	\$34,535	1986	19.5	\$673,433	60	0	2043	57.0	\$605.88	37.5	\$22,720.39
321.2634	HVAC System Complete	\$8,416	1983	22.5	\$189,360	20	0	2023	40.0	\$210.40	17.5	\$3,682.00
321.2634	HVAC System Complete	\$1,109,399	1987	18.5	\$20,523,882	20	0	2007	20.0	\$55,489.95	1.5	\$83,204.93
321.2634	HVAC System Complete	\$27,922	1990	15.5	\$432,791	20	0	2010	20.0	\$1,396.10	4.5	\$6,282.45
321.2640	Fire Protection System Complete	\$570,700	1983	22.5	\$12,840,750	30	0	2013	30.0	\$19,023.33	7.5	\$142,675.00
321.2648	Substructure/Foundation	\$5,540,893	1983	22.5	\$124,670,093	58	0	2043	60.0	\$92,348.22	37.5	\$3,463,058.13
321.2648	Substructure/Foundation	\$1,695	1987	18.5	\$31,358	58	0	2043	56.0	\$30.27	37.5	\$1,135.04
321.335 - REACTOR AUXILIARY BUILDING		\$106,022,503		22.1	\$2,348,011,215				43.1	\$2,480,470.54	21.1	\$51,882,193.81
321.2866	Superstructure	\$44,371,440	1983	22.5	\$998,357,400	60	0	2043	60.0	\$739,524.00	37.5	\$27,732,150.00
321.2866	Superstructure	\$422,403	1984	21.5	\$9,081,665	60	0	2043	59.0	\$7,159.37	37.5	\$268,476.48
321.2866	Superstructure	\$190,557	1985	20.5	\$3,906,419	60	0	2043	58.0	\$3,285.47	37.5	\$123,204.96
321.2866	Superstructure	\$361,471	1986	19.5	\$7,048,685	60	0	2043	57.0	\$6,341.60	37.5	\$237,809.87
321.2866	Superstructure	\$211,627	1987	18.5	\$3,915,100	60	0	2043	56.0	\$3,779.05	37.5	\$141,714.51
321.2866	Superstructure	\$6,109	1991	14.5	\$88,581	60	0	2043	52.0	\$117.48	37.5	\$4,405.53
321.2866	Superstructure	\$5,579	1992	13.5	\$75,317	60	0	2043	51.0	\$109.39	37.5	\$4,102.21
321.2866	Superstructure	\$56,796	1994	11.5	\$653,154	60	0	2043	49.0	\$1,159.10	37.5	\$43,466.33
321.2868	Radioactive Drains	\$364,524	1983	22.5	\$8,201,790	60	0	2043	60.0	\$6,075.40	37.5	\$227,827.50
321.2869	Roof (Each Level)	\$274,398	1983	22.5	\$6,173,955	10	0	2013	30.0	\$9,146.60	7.5	\$68,599.50

SCHEDULE V

Capital Recovery Date = 2043

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 2
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
321.2872	Plumbing System Complete	\$8,823,680	1983	22.5	\$198,532,800	60	0	2043	60.0	\$147,061.33	37.5	\$5,514,800.00
321.2873	Lighting System Complete	\$4,769,124	1983	22.5	\$107,305,290	60	0	2043	60.0	\$79,485.40	37.5	\$2,980,702.50
321.2873	Lighting System Complete	\$92,226	1984	21.5	\$1,982,859	60	0	2043	59.0	\$1,563.15	37.5	\$58,618.22
321.2873	Lighting System Complete	\$101,991	1987	18.5	\$1,886,834	60	0	2043	56.0	\$1,821.27	37.5	\$68,297.54
321.2875	HVAC System Complete	\$24,097,012	1983	22.5	\$542,182,770	26	0	2009	26.0	\$926,808.15	3.5	\$3,243,828.54
321.2875	HVAC System Complete	\$103,980	1984	21.5	\$2,235,570	26	0	2010	26.0	\$3,999.23	4.5	\$17,996.54
321.2875	HVAC System Complete	\$1,693,533	1986	19.5	\$33,023,894	26	0	2012	26.0	\$65,135.88	6.5	\$423,383.25
321.2875	HVAC System Complete	\$11,785	1992	13.5	\$159,098	26	0	2018	26.0	\$453.27	12.5	\$5,665.87
321.2875	HVAC System Complete	\$31,316	1994	11.5	\$360,134	26	0	2020	26.0	\$1,204.46	14.5	\$17,464.69
321.2875	HVAC System Complete	\$823,999	2003	2.5	\$2,059,998	26	0	2029	26.0	\$31,692.27	23.5	\$744,768.33
321.2879	Elevator, Complete	\$593,239	1983	22.5	\$13,347,878	60	0	2043	60.0	\$9,887.32	37.5	\$370,774.38
321.2881	Fire Protection System Complete	\$1,104,645	1983	22.5	\$24,854,513	20	0	2023	40.0	\$27,616.13	17.5	\$483,282.19
321.2881	Fire Protection System Complete	\$10,910,949	1984	21.5	\$234,585,404	20	0	2024	40.0	\$272,773.72	18.5	\$5,046,313.91
321.2881	Fire Protection System Complete	\$38,458	1986	19.5	\$749,931	20	0	2006	20.0	\$1,922.90	0.5	\$961.45
321.2882	Shielding	\$879,212	1983	22.5	\$19,782,270	60	0	2043	60.0	\$14,653.53	37.5	\$549,507.50
321.2883	Hepa Filter Assembly	\$206,964	1983	22.5	\$4,656,690	20	0	2023	40.0	\$5,174.10	17.5	\$90,546.75
321.2883	Hepa Filter Assembly	\$32,935	1995	10.5	\$345,818	20	0	2015	20.0	\$1,646.75	9.5	\$15,644.13
321.2884	Charcoal Absorber Assembly	\$19,804	1983	22.5	\$445,590	20	0	2023	40.0	\$495.10	17.5	\$8,664.25
321.2892	Substructure/Foundation	\$5,401,905	1983	22.5	\$121,542,863	58	0	2043	60.0	\$90,031.75	37.5	\$3,376,190.63
321.2894	Stop Logs, Complete	\$20,842	1983	22.5	\$468,945	58	0	2043	60.0	\$347.37	37.5	\$13,026.25
	321.336 - REACTOR CONTAINMENT BUILDING	\$100,937,859		22.4	\$2,256,111,887				48.2	\$2,092,869.82	25.9	\$54,187,928.81
321.2926	Superstructure	\$25,188,152	1983	22.5	\$566,733,420	60	0	2043	60.0	\$418,802.53	37.5	\$15,742,595.00
321.2926	Superstructure	\$26,782	1984	21.5	\$575,813	60	0	2043	59.0	\$453.93	37.5	\$17,022.46
321.2926	Superstructure	\$1,160,050	1985	20.5	\$23,781,025	60	0	2043	58.0	\$20,000.86	37.5	\$750,032.33
321.2926	Superstructure	\$656,166	1986	19.5	\$12,795,237	60	0	2043	57.0	\$11,511.68	37.5	\$431,688.16
321.2926	Superstructure	\$104,872	1987	18.5	\$1,940,132	60	0	2043	56.0	\$1,872.71	37.5	\$70,226.79
321.2929	Roof (Each Level)	\$4,897,655	1983	22.5	\$110,197,238	10	0	2013	30.0	\$163,255.17	7.5	\$1,224,413.75
321.2932	Plumbing System Complete	\$2,885,592	1983	22.5	\$64,925,820	60	0	2043	60.0	\$48,093.20	37.5	\$1,803,495.00
321.2933	Lighting System Complete	\$2,115,165	1983	22.5	\$47,591,213	36	0	2019	36.0	\$58,754.58	13.5	\$793,186.88
321.2933	Lighting System Complete	\$39,519	1984	21.5	\$849,659	36	0	2020	36.0	\$1,097.75	14.5	\$15,917.38
321.2937	HVAC System Complete	\$13,989,620	1983	22.5	\$314,766,450	35	0	2018	35.0	\$399,703.43	12.5	\$4,996,292.86
321.2937	HVAC System Complete	\$25,068	1984	21.5	\$538,962	35	0	2019	35.0	\$716.23	13.5	\$9,669.09
321.2937	HVAC System Complete	\$35,151	1986	19.5	\$685,445	35	0	2021	35.0	\$1,004.31	15.5	\$15,566.87
321.2937	HVAC System Complete	\$116,866	1987	18.5	\$2,162,021	35	0	2022	35.0	\$3,339.03	16.5	\$55,093.97
321.2937	HVAC System Complete	\$10,212	1990	15.5	\$158,286	35	0	2025	35.0	\$291.77	19.5	\$5,689.54
321.2939	Elevator, Complete	\$191,635	1983	22.5	\$4,311,788	60	0	2043	60.0	\$3,193.92	37.5	\$119,771.88
321.2940	Manlift	\$209,070	1983	22.5	\$4,704,075	20	0	2023	40.0	\$5,226.75	17.5	\$91,468.13
321.2941	Fire Protection System Complete	\$32,953	1983	22.5	\$741,443	20	0	2023	40.0	\$823.83	17.5	\$14,416.94
321.2941	Fire Protection System Complete	\$9,255,053	1984	21.5	\$198,983,640	20	0	2024	40.0	\$231,376.33	18.5	\$4,280,462.01
321.2942	Shielding	\$14,803,946	1983	22.5	\$333,088,785	60	0	2043	60.0	\$246,732.43	37.5	\$9,252,466.25
321.2943	Hepa Filter Assembly	\$55,379	1983	22.5	\$1,246,028	20	0	2023	40.0	\$1,384.48	17.5	\$24,228.31
321.2944	Charcoal Adsorber Assembly	\$161,635	1983	22.5	\$3,636,788	20	0	2023	40.0	\$4,040.88	17.5	\$70,715.31
321.2945	Liner, Cavity, Complete	\$3,228,766	1983	22.5	\$72,647,235	30	0	2013	30.0	\$107,625.53	7.5	\$807,191.50

SCHEDULE V

Capital Recovery Date = 2043

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 2
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
321.2946	Drive, Electric Motor Complete	\$47,848	1987	18.5	\$885,188	60	0	2043	56.0	\$854.43	37.5	\$32,041.07
321.2946	Drive, Electric Motor Complete	\$2,800	2003	2.5	\$7,000	60	0	2043	40.0	\$70.00	37.5	\$2,625.00
321.2950	Piping	\$43,644	1984	21.5	\$938,346	60	0	2043	59.0	\$739.73	37.5	\$27,739.83
321.2951	Pump Complete	\$71,024	1983	22.5	\$1,598,040	60	0	2043	60.0	\$1,183.73	37.5	\$44,390.00
321.2953	Substructure/Foundation	\$21,583,236	1983	22.5	\$485,622,810	59	0	2043	60.0	\$359,720.60	37.5	\$13,489,522.50
	321.337 - COMPONENT COOLING WATER BUILDING	\$5,123,440		22.5	\$115,277,401				50.3	\$101,882.35	27.8	\$2,831,087.13
321.2992	Superstructure	\$3,333,910	1983	22.5	\$75,012,975	60	0	2043	60.0	\$55,565.17	37.5	\$2,083,693.75
321.2995	Roof (Each Level)	\$989,501	1983	22.5	\$22,263,773	10	0	2013	30.0	\$32,983.37	7.5	\$247,375.25
321.2998	Plumbing System Complete	\$69,578	1983	22.5	\$1,565,505	60	0	2043	60.0	\$1,159.63	37.5	\$43,486.25
321.3001	HVAC System Complete	\$131,342	1983	22.5	\$2,955,195	60	0	2043	60.0	\$2,189.03	37.5	\$82,088.75
321.3018	Substructure/Foundation	\$599,109	1983	22.5	\$13,479,953	59	0	2043	60.0	\$9,985.15	37.5	\$374,443.13
	321.343 - FUEL HANDLING BUILDING	\$21,116,249		22.4	\$473,896,348				54.6	\$386,719.11	32.2	\$12,440,412.80
321.9929	Superstructure	\$12,602,454	1983	22.5	\$283,555,215	60	0	2043	60.0	\$210,040.90	37.5	\$7,876,533.75
321.9929	Superstructure	\$354,814	1987	18.5	\$6,564,059	60	0	2043	56.0	\$6,335.96	37.5	\$237,598.66
321.9932	Roof (Each Level)	\$2,061,554	1983	22.5	\$46,384,965	10	0	2013	30.0	\$68,718.47	7.5	\$515,388.50
321.9935	Plumbing System Complete	\$928,225	1983	22.5	\$20,885,063	60	0	2043	60.0	\$15,470.42	37.5	\$580,140.63
321.9936	Lighting System Complete	\$910,638	1983	22.5	\$20,489,355	60	0	2043	60.0	\$15,177.30	37.5	\$569,148.75
321.9938	HVAC System Complete	\$1,923,959	1983	22.5	\$43,289,078	60	0	2043	60.0	\$32,065.98	37.5	\$1,202,474.38
321.9955	Substructure/Foundation	\$2,334,605	1983	22.5	\$52,528,613	60	0	2043	60.0	\$38,910.08	37.5	\$1,459,128.13
	321.345 - DIESEL OIL STORAGE BUILDING	\$1,778,802		22.5	\$40,023,046				52.1	\$34,154.50	29.6	\$1,010,325.76
321.0363	Superstructure	\$1,134,646	1983	22.5	\$25,529,535	60	0	2043	60.0	\$18,910.77	37.5	\$709,153.75
321.0365	Roof (Each Level)	\$270,468	1983	22.5	\$6,085,530	10	0	2013	30.0	\$9,015.60	7.5	\$67,617.00
321.0368	Plumbing System Complete	\$43,599	1983	22.5	\$980,978	60	0	2043	60.0	\$726.65	37.5	\$27,249.38
321.0383	Substructure/Foundation	\$330,089	1983	22.5	\$7,427,003	59	0	2043	60.0	\$5,501.48	37.5	\$206,305.63
	321.4 - COOLING SYSTEMS	\$18,553,603		19.9	\$368,535,103				30.5	\$608,793.05	14.5	\$8,850,786.02
	321.413 - OPEN/INTAKE COOLING WATER SYSTEM	\$18,553,603		19.9	\$368,535,103				30.5	\$608,793.05	14.5	\$8,850,786.02
321.4264	Control/Instrumentation System	\$553,837	1983	22.5	\$12,461,333	17	0	2017	34.0	\$16,289.32	11.5	\$187,327.22
321.4265	Drive, Electric Motor Complete	\$333,639	1983	22.5	\$7,506,878	29	0	2012	29.0	\$11,504.79	6.5	\$74,781.16
321.4268	Foundation	\$307,001	1983	22.5	\$6,907,523	60	0	2043	60.0	\$5,116.68	37.5	\$191,875.63
321.4271	Piping	\$13,117,487	1983	22.5	\$295,143,458	48	0	2031	48.0	\$273,280.98	25.5	\$6,968,664.97
321.4271	Piping	\$369,033	1987	18.5	\$6,827,111	48	0	2035	48.0	\$7,688.19	29.5	\$226,801.53
321.4271	Piping	\$173,254	1989	18.5	\$2,858,691	48	0	2037	48.0	\$3,809.46	31.5	\$113,697.94
321.4271	Piping	\$202,527	1991	14.5	\$2,936,642	48	0	2039	48.0	\$4,219.31	33.5	\$141,346.97
321.4271	Piping	\$206,215	1996	9.5	\$1,959,043	48	0	2043	47.0	\$4,387.55	37.5	\$164,533.24

SCHEDULE V

Capital Recovery Date = 2043

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 2
 Plant Data As Of 12/31/2005

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=	=	a	b	c	d	e	f	g	h	i	j	k
321.4272	Pump Complete	\$570,918	1992	13.5	\$7,707,366	10	0	2012	20.0	\$28,545.80	6.5	\$185,547.70
321.4272	Pump Complete	\$203,387	1993	12.5	\$2,542,338	10	0	2013	20.0	\$10,189.35	7.5	\$76,270.13
321.4272	Pump Complete	\$747,919	1996	9.5	\$7,105,231	10	0	2006	10.0	\$74,791.90	0.5	\$37,395.95
321.4272	Pump Complete	\$808,171	1997	8.5	\$6,869,454	10	0	2007	10.0	\$80,817.10	1.5	\$121,225.65
321.4272	Pump Complete	\$868,428	1999	6.5	\$5,644,782	10	0	2009	10.0	\$86,842.80	3.5	\$303,949.80
321.4275	413.4275 : STRAINER > 8 IN	\$91,789	1983	22.5	\$2,065,253	60	0	2043	60.0	\$1,529.82	37.5	\$57,368.13
=	=	=	=	=	=	=	=	=	=	=	=	=
	<u>322 - REACTOR PLANT EQUIPMENT</u>	<u>\$504,576,511</u>		<u>21.3</u>	<u>\$10,742,154,687</u>				<u>39.7</u>	<u>\$12,723,028.22</u>	<u>19.0</u>	<u>\$242,215,207.66</u>
=	=	=	=	=	=	=	=	=	=	=	=	=
	322.0 - SETTLEMENTS & CONTRIBUTIONS	-\$110,806,391		21.1	-\$2,335,615,351				58.1	-\$1,907,005.46	37.5	-\$71,512,706.02
-	-	-	-	-	-	-	-	-	-	-	-	-
	322.000 - SETTLEMENTS & CONTRIBUTIONS	-\$110,806,391		21.1	-\$2,335,615,351				58.1	-\$1,907,005.46	37.5	-\$71,512,706.02
+	+	+	+	+	+	+	+	+	+	+	+	+
322.0000	FPL Conversion 0000	-\$93	1987	18.5	-\$1,721	60	0	2043	56.0	-\$1.66	37.5	-\$62.28
322.0000	FPL Conversion 0000	-\$1	1990	15.5	-\$16	60	0	2043	53.0	-\$0.02	37.5	-\$0.71
322.0000	FPL Conversion 0000	-\$8,260	1991	14.5	-\$119,625	60	0	2043	52.0	-\$158.65	37.5	-\$5,949.52
322.0000	FPL Conversion 0000	-\$287,112	2000	5.5	-\$1,579,116	60	0	2043	43.0	-\$6,677.02	37.5	-\$250,388.37
322.0000	FPL Conversion 0000	-\$4,085,417	2004	1.5	-\$6,128,126	60	0	2043	39.0	-\$104,754.28	37.5	-\$3,928,285.58
322.001	Co-Owner Pmt OUC	-\$38,747,528	1983	22.5	-\$871,819,380	60	0	2043	60.0	-\$645,792.13	37.5	-\$24,217,205.00
322.001	Co-Owner Pmt OUC	-\$298,531	1984	21.5	-\$6,418,417	60	0	2043	59.0	-\$5,059.85	37.5	-\$189,744.28
322.001	Co-Owner Pmt OUC	-\$468,966	1985	20.5	-\$9,613,803	60	0	2043	58.0	-\$8,085.62	37.5	-\$303,210.78
322.001	Co-Owner Pmt OUC	-\$1,317,695	1986	19.5	-\$25,695,053	60	0	2043	57.0	-\$23,117.46	37.5	-\$866,904.61
322.001	Co-Owner Pmt OUC	-\$466,627	1987	18.5	-\$8,632,600	60	0	2043	56.0	-\$8,332.63	37.5	-\$312,473.44
322.001	Co-Owner Pmt OUC	-\$9,168	1988	17.5	-\$160,440	60	0	2043	55.0	-\$166.69	37.5	-\$6,250.91
322.001	Co-Owner Pmt OUC	-\$484,006	1989	16.5	-\$7,986,099	60	0	2043	54.0	-\$8,963.07	37.5	-\$336,115.28
322.001	Co-Owner Pmt OUC	-\$185,290	1990	15.5	-\$2,871,995	60	0	2043	53.0	-\$3,498.04	37.5	-\$131,101.42
322.001	Co-Owner Pmt OUC	-\$554	1991	14.5	-\$8,033	60	0	2043	52.0	-\$10.65	37.5	-\$399.52
322.001	Co-Owner Pmt OUC	-\$579,058	1992	13.5	-\$7,817,283	60	0	2043	51.0	-\$11,354.08	37.5	-\$425,777.94
322.001	Co-Owner Pmt OUC	-\$300,672	1993	12.5	-\$3,758,400	60	0	2043	50.0	-\$6,013.44	37.5	-\$225,504.00
322.001	Co-Owner Pmt OUC	-\$160,238	1994	11.5	-\$1,842,737	60	0	2043	49.0	-\$3,270.16	37.5	-\$122,631.12
322.001	Co-Owner Pmt OUC	-\$101,955	1995	10.5	-\$1,070,528	60	0	2043	48.0	-\$2,124.06	37.5	-\$79,652.34
322.001	Co-Owner Pmt OUC	-\$174,789	1996	9.5	-\$1,660,496	60	0	2043	47.0	-\$3,718.91	37.5	-\$139,459.31
322.001	Co-Owner Pmt OUC	-\$12,392	1997	8.5	-\$105,332	60	0	2043	46.0	-\$269.39	37.5	-\$10,102.17
322.001	Co-Owner Pmt OUC	-\$155,981	1998	7.5	-\$1,169,858	60	0	2043	45.0	-\$3,466.24	37.5	-\$129,984.17
322.002	Fla Mun Power Agency	-\$56,138,152	1983	22.5	-\$1,263,108,420	60	0	2043	60.0	-\$935,635.87	37.5	-\$35,086,345.00
322.002	Fla Mun Power Agency	-\$431,704	1984	21.5	-\$9,281,636	60	0	2043	59.0	-\$7,317.02	37.5	-\$274,388.14
322.002	Fla Mun Power Agency	-\$678,169	1985	20.5	-\$13,902,465	60	0	2043	58.0	-\$11,692.57	37.5	-\$438,471.34
322.002	Fla Mun Power Agency	-\$1,889,366	1986	19.5	-\$38,842,637	60	0	2043	57.0	-\$33,146.77	37.5	-\$1,243,003.95
322.002	Fla Mun Power Agency	-\$707,337	1987	18.5	-\$13,085,735	60	0	2043	56.0	-\$12,631.02	37.5	-\$473,663.17
322.002	Fla Mun Power Agency	-\$13,258	1988	17.5	-\$232,015	60	0	2043	55.0	-\$241.05	37.5	-\$9,039.55
322.002	Fla Mun Power Agency	-\$699,924	1989	16.5	-\$11,548,746	60	0	2043	54.0	-\$12,961.56	37.5	-\$486,058.33

SCHEDULE V

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		a	b	c	d	e	f	g	h	i	j	k
322.002	Fla Mun Power Agency	-\$267,946	1990	15.5	-\$4,153,163	60	0	2043	53.0	-\$5,055.58	37.5	-\$189,584.43
322.002	Fla Mun Power Agency	-\$801	1991	14.5	-\$11,615	60	0	2043	52.0	-\$15.40	37.5	-\$577.64
322.002	Fla Mun Power Agency	-\$818,979	1992	13.5	-\$11,056,217	60	0	2043	51.0	-\$16,058.41	37.5	-\$602,190.44
322.002	Fla Mun Power Agency	-\$434,800	1993	12.5	-\$5,435,000	60	0	2043	50.0	-\$8,696.00	37.5	-\$326,100.00
322.002	Fla Mun Power Agency	-\$231,720	1994	11.5	-\$2,664,780	60	0	2043	49.0	-\$4,728.98	37.5	-\$177,336.73
322.002	Fla Mun Power Agency	-\$147,437	1995	10.5	-\$1,548,089	60	0	2043	48.0	-\$3,071.60	37.5	-\$115,185.16
322.002	Fla Mun Power Agency	-\$252,761	1996	9.5	-\$2,401,230	60	0	2043	47.0	-\$5,377.89	37.5	-\$201,671.01
322.002	Fla Mun Power Agency	-\$17,920	1997	8.5	-\$152,320	60	0	2043	46.0	-\$389.57	37.5	-\$14,608.70
322.002	Fla Mun Power Agency	-\$225,563	1998	7.5	-\$1,691,723	60	0	2043	45.0	-\$5,012.51	37.5	-\$187,969.17
322.004	Vend/Contract Contribution	-\$6,231	1999	6.5	-\$40,502	60	0	2043	44.0	-\$141.61	37.5	-\$5,310.51
322.1 - REACTOR COOLANT SYSTEMS		\$229,535,216		21.8	\$4,994,628,868				41.6	\$5,521,789.63	20.7	\$114,399,674.41
322.151 - REACTOR VESSEL & INTERNALS		\$98,654,570		22.5	\$2,215,179,169				52.3	\$1,886,619.62	29.8	\$56,304,627.08
322.0347	Special Tool	\$2,926,488	1983	22.5	\$65,845,980	44	0	2027	44.0	\$66,511.09	21.5	\$1,429,988.45
322.0347	Special Tool	\$299,625	1994	11.5	\$3,445,688	44	0	2038	44.0	\$6,809.66	32.5	\$221,313.92
322.0349	Vessel, Reactor	\$67,214,888	1983	22.5	\$1,512,334,980	52	0	2035	52.0	\$1,292,594.00	29.5	\$38,131,523.00
322.0349	Vessel, Reactor	\$368,281	1986	19.5	\$7,181,480	52	0	2038	52.0	\$7,082.33	32.5	\$230,175.63
322.0349	Vessel, Reactor	\$36,985	1987	18.5	\$684,223	52	0	2039	52.0	\$711.25	33.5	\$23,826.88
322.0354	Core Support Assembly, Complete	\$14,882,608	1983	22.5	\$334,858,880	60	0	2043	60.0	\$248,043.47	37.5	\$9,301,630.00
322.0356	Core Support Barrel	\$10,485,474	1983	22.5	\$235,923,165	60	0	2043	60.0	\$174,757.90	37.5	\$6,553,421.25
322.0359	Upper Guide Structure	\$2,367,688	1983	22.5	\$53,272,980	27	0	2010	27.0	\$87,692.15	4.5	\$394,614.67
322.0361	Leak Detection System	\$72,534	1983	22.5	\$1,632,015	15	0	2013	30.0	\$2,417.80	7.5	\$18,133.50
322.152 - REACTOR COOLANT PUMP SYSTEM		\$36,604,970		19.6	\$716,094,025				28.7	\$1,274,582.60	10.9	\$13,896,662.86
322.0386	Drive, Electric Motor Complete	\$10,627,076	1983	22.5	\$239,109,210	33	0	2016	33.0	\$322,032.61	10.5	\$3,381,342.36
322.0386	Drive, Electric Motor Complete	\$772,083	1985	20.5	\$15,827,702	33	0	2018	33.0	\$23,396.45	12.5	\$292,455.68
322.0386	Drive, Electric Motor Complete	\$786,919	1993	12.5	\$9,836,488	33	0	2026	33.0	\$23,846.03	20.5	\$488,843.62
322.0387	Foundation	\$76,571	1983	22.5	\$1,722,848	60	0	2043	60.0	\$1,276.18	37.5	\$47,856.88
322.0388	Pump Complete	\$13,730,453	1983	22.5	\$308,935,193	34	0	2017	34.0	\$403,836.85	11.5	\$4,644,123.81
322.0388	Pump Complete	\$48,356	1984	21.5	\$1,039,654	34	0	2018	34.0	\$1,422.24	12.5	\$17,777.94
322.0388	Pump Complete	\$1,010,224	1987	18.5	\$18,689,144	34	0	2021	34.0	\$29,712.47	15.5	\$460,543.29
322.0388	Pump Complete	\$1,444,037	1989	16.5	\$23,826,611	34	0	2023	34.0	\$42,471.68	17.5	\$743,254.34
322.0388	Pump Complete	\$616,067	1991	14.5	\$8,932,972	34	0	2025	34.0	\$18,119.62	19.5	\$353,332.54
322.0388	Pump Complete	\$1,331	1992	13.5	\$17,969	34	0	2026	34.0	\$39.15	20.5	\$802.51
322.0388	Pump Complete	\$3,284,112	1993	12.5	\$41,051,400	34	0	2027	34.0	\$96,591.53	21.5	\$2,076,717.88
322.0389	Pump Seal, Complete	\$2,510,238	1998	7.5	\$18,826,785	5	0	2008	10.0	\$251,023.80	2.5	\$627,559.50
322.0391	Control/Instrumentation System	\$666,823	1983	22.5	\$15,003,518	22	0	2027	44.0	\$15,155.07	21.5	\$325,833.97
322.0391	Control/Instrumentation System	\$50,173	1986	19.5	\$978,374	22	0	2008	22.0	\$2,280.59	2.5	\$5,701.48
322.0391	Control/Instrumentation System	\$871,704	1992	13.5	\$11,768,004	22	0	2014	22.0	\$39,622.91	8.5	\$336,794.73
322.0391	Control/Instrumentation System	\$57,574	2003	2.5	\$143,935	22	0	2025	22.0	\$2,617.00	19.5	\$51,031.50

SCHEDULE V

Capital Recovery Date = 2043

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 2
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
322.0392	Special Tool	\$51,229	1998	7.5	\$384,218	60	0	2043	45.0	\$1,138.42	37.5	\$42,690.83
	322.153 - REACTOR COOLANT PIPING SYSTEM	\$52,888,216		22.5	\$1,187,501,160				58.8	\$900,155.34	38.4	\$32,747,727.75
322.0417	Piping	\$52,168,240	1983	22.5	\$1,173,785,400	58	0	2043	60.0	\$869,470.67	37.5	\$32,605,150.00
322.0417	Piping	\$13,093	1996	9.5	\$124,384	58	0	2043	47.0	\$278.57	37.5	\$10,446.54
322.0419	Control/Instrumentation System	\$103,909	1983	22.5	\$2,337,953	21	0	2025	42.0	\$2,474.02	19.5	\$48,243.46
322.0419	Control/Instrumentation System	\$32,801	1984	21.5	\$705,222	21	0	2026	42.0	\$780.98	20.5	\$16,010.01
322.0419	Control/Instrumentation System	\$570,173	1987	18.5	\$10,548,201	21	0	2008	21.0	\$27,151.10	2.5	\$67,877.74
	322.154 - CONTROL ROD SYSTEM	\$28,061,407		20.7	\$581,189,770				27.6	\$1,018,059.63	7.7	\$7,876,279.53
322.0430	Control/Instrumentation System	\$460,047	1983	22.5	\$10,351,058	12	0	2007	24.0	\$19,168.63	1.5	\$28,752.94
322.0430	Control/Instrumentation System	\$2,229,949	1984	21.5	\$47,943,904	12	0	2008	24.0	\$92,914.54	2.5	\$232,286.35
322.0430	Control/Instrumentation System	\$454,517	1986	19.5	\$8,863,082	12	0	2010	24.0	\$18,938.21	4.5	\$85,221.94
322.0430	Control/Instrumentation System	\$1,517,803	1989	16.5	\$25,043,750	12	0	2013	24.0	\$63,241.79	7.5	\$474,313.44
322.0431	Drive, Electric Motor Complete	\$105,347	1983	22.5	\$2,370,308	20	0	2023	40.0	\$2,633.68	17.5	\$46,089.31
322.0431	Drive, Electric Motor Complete	\$28,597	1987	18.5	\$529,045	20	0	2007	20.0	\$1,429.85	1.5	\$2,144.78
322.0431	Drive, Electric Motor Complete	\$68,173	1992	13.5	\$920,336	20	0	2012	20.0	\$3,408.65	6.5	\$22,156.23
322.0432	Special Tool	\$183,419	1987	18.5	\$3,393,252	60	0	2043	56.0	\$3,275.34	37.5	\$122,825.22
322.0432	Special Tool	\$151,000	2002	3.5	\$528,500	60	0	2043	41.0	\$3,682.93	37.5	\$138,109.76
322.0439	Control Rod Assembly	\$19,825,398	1983	22.5	\$446,071,455	16	0	2015	32.0	\$619,543.69	9.5	\$5,885,665.03
322.0439	Control Rod Assembly	\$2,454,503	1992	13.5	\$33,135,791	16	0	2008	16.0	\$153,406.44	2.5	\$383,516.09
322.0439	Control Rod Assembly	\$582,654	2002	3.5	\$2,039,289	16	0	2018	16.0	\$36,415.88	12.5	\$455,198.44
	322.155 - CONTROL ROD DRIVE COOLING SYSTEM	\$438,455		19.9	\$8,709,958				27.1	\$16,204.72	8.8	\$142,490.33
322.0460	Control/Instrumentation System	\$329,851	1983	22.5	\$7,421,648	16	0	2015	32.0	\$10,307.84	8.5	\$97,924.52
322.0460	Control/Instrumentation System	\$28,508	1987	18.5	\$527,398	16	0	2019	32.0	\$890.88	13.5	\$12,026.81
322.0460	Control/Instrumentation System	\$80,096	1996	9.5	\$760,912	16	0	2012	16.0	\$5,006.00	6.5	\$32,539.00
	322.156 - PRESSURIZER SYSTEM	\$12,887,598		22.2	\$285,954,786				30.2	\$426,167.72	8.1	\$3,431,886.86
322.0479	Control/Instrumentation System	\$207,819	1983	22.5	\$4,675,928	17	0	2017	34.0	\$6,112.32	11.5	\$70,291.72
322.0482	Piping	\$145,060	1983	22.5	\$3,263,850	38	0	2021	38.0	\$3,817.37	15.5	\$59,169.21
322.0482	Piping	\$12,315	1989	16.5	\$203,198	38	0	2027	38.0	\$324.08	21.5	\$6,967.70
322.0482	Piping	\$5,924	1990	15.5	\$91,822	38	0	2028	38.0	\$155.89	22.5	\$3,507.63
322.0483	Tank	\$153,130	1983	22.5	\$3,445,425	30	0	2013	30.0	\$5,104.33	7.5	\$38,282.50
322.0485	Valve, Safety/Relief	\$203,502	1997	8.5	\$1,729,767	30	0	2027	30.0	\$6,783.40	21.5	\$145,843.10
322.0486	Valve, Power Operated >= 8 In	\$4,792,514	1983	22.5	\$107,831,565	30	0	2013	30.0	\$159,750.47	7.5	\$1,198,128.50
322.0487	Foundation	\$87,476	1983	22.5	\$1,968,210	60	0	2043	60.0	\$1,457.93	37.5	\$54,672.50
322.0488	Vessel, Pressurizer	\$7,197,832	1983	22.5	\$161,951,220	30	0	2013	30.0	\$239,927.73	7.5	\$1,799,458.00
322.0488	Vessel, Pressurizer	\$1,617	1987	18.5	\$29,915	30	0	2017	30.0	\$53.90	11.5	\$819.85
322.0488	Vessel, Pressurizer	\$80,409	1996	9.5	\$763,886	30	0	2026	30.0	\$2,680.30	20.5	\$54,946.15

SCHEDULE V

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Florida Power and Light Company
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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
	322.2 - STEAM SYSTEMS & EQUIPMENT	\$65,987,947		22.2	\$1,464,275,555				39.4	\$1,672,994.87	17.3	\$29,008,721.78
	322.252 - EXTRACTION STEAM SYSTEM	\$2,700,051		18.8	\$50,764,758				32.2	\$83,810.25	15.1	\$1,268,247.47
322.1287	Control/Instrumentation System	\$169,193	1983	22.5	\$3,806,843	15	0	2013	30.0	\$5,639.77	7.5	\$42,298.25
322.1291	Piping	\$1,622,215	1983	22.5	\$36,499,838	22	0	2027	44.0	\$36,868.52	21.5	\$792,673.24
322.1291	Piping	\$1,085	1986	19.5	\$21,158	22	0	2008	22.0	\$49.32	2.5	\$123.30
322.1291	Piping	\$907,558	1994	11.5	\$10,436,917	22	0	2016	22.0	\$41,252.64	10.5	\$433,152.68
	322.253 - AUXILIARY/DESUPERHEATER STEAM SYSTEM	\$1,885,591		22.5	\$42,425,798				30.0	\$62,853.03	7.5	\$471,397.75
322.1311	Desuperheater Steam Equipt	\$1,885,591	1983	22.5	\$42,425,798	15	0	2013	30.0	\$62,853.03	7.5	\$471,397.75
	322.256 - STEAM GENERATORS	\$201,196		22.5	\$4,528,910				60.0	\$3,353.28	37.5	\$125,747.64
322.1415	Foundation	\$201,200	1983	22.5	\$4,527,000	60	0	2043	60.0	\$3,353.33	37.5	\$125,750.00
	322.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	\$7,400,607		21.5	\$159,256,344				47.5	\$155,954.81	25.8	\$4,033,895.01
322.1442	Control/Instrumentation System	\$493,970	1983	22.5	\$11,114,325	15	0	2013	30.0	\$16,465.67	7.5	\$123,492.50
322.1443	Drive, Electric Motor Complete	\$37,994	1983	22.5	\$854,865	10	0	2013	30.0	\$1,266.47	7.5	\$9,498.50
322.1446	Heat Exchanger, Complete	\$843,394	1983	22.5	\$18,976,365	20	0	2023	40.0	\$21,084.85	17.5	\$368,984.88
322.1449	Piping	\$5,093,465	1983	22.5	\$114,602,963	52	0	2035	52.0	\$97,951.25	29.5	\$2,889,561.88
322.1449	Piping	\$5,655	1990	15.5	\$87,653	52	0	2043	53.0	\$106.70	37.5	\$4,001.18
322.1449	Piping	\$801,970	1992	13.5	\$10,828,595	52	0	2043	51.0	\$15,724.90	37.5	\$589,683.82
322.1450	Pump Complete	\$77,139	1983	22.5	\$1,735,628	10	0	2013	30.0	\$2,571.30	7.5	\$19,284.75
322.1452	Tank	\$47,020	1983	22.5	\$1,057,950	60	0	2043	60.0	\$783.67	37.5	\$29,387.50
	322.261 - MAIN STEAM PIPING (NUCLEAR)	\$53,800,502		22.4	\$1,207,301,747				39.4	\$1,387,023.52	16.9	\$23,109,433.91
322.1486	Control/Instrumentation System	\$746,695	1983	22.5	\$16,800,638	21	0	2025	42.0	\$17,778.45	19.5	\$346,679.82
322.1486	Control/Instrumentation System	\$19,450	1986	19.5	\$379,275	21	0	2007	21.0	\$926.19	1.5	\$1,389.29
322.1490	Piping	\$51,556,108	1983	22.5	\$1,160,012,430	39	0	2022	39.0	\$1,321,951.49	16.5	\$21,812,199.54
322.1490	Piping	\$43,905	1987	18.5	\$812,243	39	0	2026	39.0	\$1,125.77	20.5	\$23,078.27
322.1490	Piping	\$53,232	1989	16.5	\$678,328	39	0	2028	39.0	\$1,364.92	22.5	\$30,710.77
322.1494	Valve, Power Operated >= 8 In	\$922,907	1983	22.5	\$20,765,408	59	0	2043	60.0	\$15,381.78	37.5	\$576,816.88
322.1494	Valve, Power Operated >= 8 In	\$164,527	1985	20.5	\$3,372,804	59	0	2043	58.0	\$2,836.67	37.5	\$106,375.22
322.1494	Valve, Power Operated >= 8 In	\$150,554	1988	17.5	\$2,634,695	59	0	2043	55.0	\$2,737.35	37.5	\$102,650.45
322.1494	Valve, Power Operated >= 8 In	\$143,124	1994	11.5	\$1,645,926	59	0	2043	49.0	\$2,920.90	37.5	\$109,533.67
	322.3 - CONDENSATE & FEEDWATER SYSTEMS	\$95,023,042		18.7	\$1,773,374,034				41.0	\$2,315,560.53	23.0	\$53,320,372.67

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
	322.322 - Nnnn	\$12,658,144		0.5	\$6,329,072				38.0	\$333,109.05	37.5	\$12,491,589.47
322.0001	Capital Addition	\$12,658,176	2005	0.5	\$6,329,088	60	0	2043	38.0	\$333,109.89	37.5	\$12,491,621.05
	322.351 - CONDENSATE SYSTEM	\$12,380,242		22.3	\$275,863,671				52.5	\$235,874.67	30.4	\$7,168,549.50
322.3163	Piping	\$11,738,731	1983	22.5	\$264,121,448	55	0	2038	55.0	\$213,431.47	32.5	\$6,936,522.86
322.3163	Piping	\$243,370	1987	18.5	\$4,502,345	55	0	2043	56.0	\$4,345.89	37.5	\$162,970.98
322.3166	Valve, Power Operated >= 8 In	\$110,769	1986	19.5	\$2,159,996	22	0	2008	22.0	\$5,034.95	2.5	\$12,587.39
322.3166	Valve, Power Operated >= 8 In	\$169,122	1987	18.5	\$3,128,757	22	0	2009	22.0	\$7,687.36	3.5	\$26,905.77
322.3167	Control/Instrumentation System	\$118,250	1989	16.5	\$1,951,125	22	0	2011	22.0	\$5,375.00	5.5	\$29,562.50
	322.352 - CONDENSATE RECOVERY SYSTEM	\$1,391,707		22.4	\$31,125,965				53.9	\$25,802.76	31.7	\$817,392.90
322.3189	Control/Instrumentation System	\$31,496	1983	22.5	\$708,660	30	0	2013	30.0	\$1,049.87	7.5	\$7,874.00
322.3189	Control/Instrumentation System	\$5,729	1987	18.5	\$105,987	30	0	2017	30.0	\$190.97	11.5	\$2,196.12
322.3196	Piping	\$1,185,287	1983	22.5	\$26,668,958	60	0	2043	60.0	\$19,754.78	37.5	\$740,804.38
322.3197	Pump Complete	\$36,970	1983	22.5	\$831,825	10	0	2013	30.0	\$1,232.33	7.5	\$9,242.50
322.3197	Pump Complete	\$82,264	1985	20.5	\$1,686,412	10	0	2015	30.0	\$2,742.13	9.5	\$26,050.27
322.3199	Tank	\$49,961	1983	22.5	\$1,124,123	60	0	2043	60.0	\$832.68	37.5	\$31,225.63
	322.353 - MAIN FEEDWATER SYSTEM	\$32,980,193		21.7	\$714,347,477				38.7	\$852,446.62	17.4	\$14,849,392.57
322.3221	Control/Instrumentation System	\$134,032	1983	22.5	\$3,015,720	22	0	2027	44.0	\$3,046.18	21.5	\$65,492.91
322.3221	Control/Instrumentation System	\$3,920	1986	19.5	\$76,440	22	0	2008	22.0	\$178.18	2.5	\$445.45
322.3221	Control/Instrumentation System	\$609,568	1987	18.5	\$11,277,008	22	0	2009	22.0	\$27,707.64	3.5	\$96,976.73
322.3221	Control/Instrumentation System	\$867,733	1995	10.5	\$9,111,197	22	0	2017	22.0	\$39,442.41	11.5	\$453,587.70
322.3224	Heat Exchanger, Complete	\$7,987,461	1983	22.5	\$179,717,873	30	0	2013	30.0	\$266,248.70	7.5	\$1,998,865.25
322.3224	Heat Exchanger, Complete	\$1,352,769	1992	13.5	\$18,262,382	30	0	2022	30.0	\$45,092.30	16.5	\$744,022.95
322.3227	Piping	\$21,079,746	1983	22.5	\$474,294,285	47	0	2030	47.0	\$448,505.23	24.5	\$10,988,378.23
322.3227	Piping	\$130,696	1986	19.5	\$2,548,572	47	0	2033	47.0	\$2,780.77	27.5	\$76,471.06
322.3227	Piping	\$51,406	1989	16.5	\$848,199	47	0	2036	47.0	\$1,093.74	30.5	\$33,359.21
322.3227	Piping	\$148,372	1990	15.5	\$2,299,766	47	0	2037	47.0	\$3,156.85	31.5	\$99,440.81
322.3227	Piping	\$45,023	1992	13.5	\$607,811	47	0	2039	47.0	\$957.94	33.5	\$32,090.86
322.3231	Valve, Power Operated >= 8 In	\$525,735	1983	22.5	\$11,829,038	40	0	2023	40.0	\$13,143.38	17.5	\$230,009.06
322.3231	Valve, Power Operated >= 8 In	\$43,732	1995	10.5	\$459,186	40	0	2035	40.0	\$1,093.30	29.5	\$32,252.35
	322.354 - MAIN FEEDWATER PUMP SYSTEM	\$2,545,588		22.1	\$56,319,046				38.4	\$69,938.30	14.4	\$1,004,158.13
322.3253	Control/Instrumentation System	\$737,819	1983	22.5	\$16,600,928	22	0	2027	44.0	\$16,768.61	21.5	\$360,526.19
322.3253	Control/Instrumentation System	\$4,217	2003	2.5	\$10,543	22	0	2025	22.0	\$191.68	19.5	\$3,737.80
322.3254	Drive, Electric Motor Complete	\$408,306	1983	22.5	\$9,186,885	27	0	2010	27.0	\$15,122.44	4.5	\$68,051.00
322.3254	Drive, Electric Motor Complete	\$240,833	1984	21.5	\$5,177,910	27	0	2011	27.0	\$8,919.74	5.5	\$49,058.57
322.3254	Drive, Electric Motor Complete	\$30,246	1993	12.5	\$378,075	27	0	2020	27.0	\$1,120.22	14.5	\$16,243.22

SCHEDULE V

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
322.3258	Foundation	\$34,629	1983	22.5	\$779,153	60	0	2043	60.0	\$577.15	37.5	\$21,643.13
322.3259	Pump Complete	\$925,011	1983	22.5	\$20,812,748	20	0	2023	40.0	\$23,125.28	17.5	\$404,692.31
322.3259	Pump Complete	\$164,527	1985	20.5	\$3,372,804	20	0	2025	40.0	\$4,113.18	19.5	\$80,206.91
	322.355 - HEATER VENTS & DRAINS SYSTEM	\$17,446,152		22.0	\$384,113,858				47.2	\$369,657.74	25.7	\$9,513,142.00
322.3296	Control/Instrumentation System	\$569,303	1983	22.5	\$12,809,318	17	0	2017	34.0	\$16,744.21	11.5	\$192,558.37
322.3296	Control/Instrumentation System	\$31,609	1986	19.5	\$616,376	17	0	2020	34.0	\$929.68	14.5	\$13,480.31
322.3297	Drive, Electric Motor Complete	\$110,945	1983	22.5	\$2,496,263	27	0	2010	27.0	\$4,109.07	4.5	\$18,490.83
322.3297	Drive, Electric Motor Complete	\$5,002	1995	10.5	\$52,521	27	0	2022	27.0	\$185.26	16.5	\$3,056.78
322.3299	Foundation	\$25,000	1983	22.5	\$562,500	60	0	2043	60.0	\$416.67	37.5	\$15,625.00
322.3301	Piping	\$15,862,188	1983	22.5	\$356,899,230	50	0	2033	50.0	\$317,243.76	27.5	\$8,724,203.40
322.3303	Pump Complete	\$238,573	1983	22.5	\$5,367,893	20	0	2023	40.0	\$5,964.33	17.5	\$104,375.69
322.3303	Pump Complete	\$164,527	1985	20.5	\$3,372,804	20	0	2025	40.0	\$4,113.18	19.5	\$80,206.91
322.3303	Pump Complete	\$319,085	2003	2.5	\$797,713	20	0	2023	20.0	\$15,954.25	17.5	\$279,199.38
322.3309	Valve, Power Operated >= 8 In	\$119,920	1996	9.5	\$1,139,240	30	0	2026	30.0	\$3,997.33	20.5	\$81,945.33
	322.356 - CHEMICAL FEED SYSTEM	\$275,058		21.6	\$5,937,157				30.0	\$9,168.60	8.4	\$77,152.80
322.3332	Chemical Feed Equipment	\$191,175	1983	22.5	\$4,301,438	30	0	2013	30.0	\$6,372.50	7.5	\$47,793.75
322.3332	Chemical Feed Equipment	\$83,883	1986	19.5	\$1,635,719	30	0	2016	30.0	\$2,796.10	10.5	\$29,359.05
	322.357 - SECONDARY SAMPLING SYSTEM	\$349,401		22.2	\$7,744,504				27.1	\$12,904.13	5.0	\$65,116.82
322.3355	Piping	\$78,762	1983	22.5	\$1,772,145	54	0	2037	54.0	\$1,458.56	31.5	\$45,944.50
322.3355	Piping	\$4,110	1990	15.5	\$63,705	54	0	2043	53.0	\$77.55	37.5	\$2,908.02
322.3359	Control/Instrumentation System	\$253,922	1983	22.5	\$5,713,245	8	0	2007	24.0	\$10,580.08	1.5	\$15,870.13
322.3359	Control/Instrumentation System	\$12,607	1990	15.5	\$195,409	8	0	2006	16.0	\$787.94	0.5	\$393.97
	322.358 - AUXILIARY FEEDWATER SYSTEM	\$3,256,700		21.6	\$70,343,743				33.9	\$96,032.30	12.8	\$1,230,311.63
322.3376	Control/Instrumentation System	\$643,450	1983	22.5	\$14,477,625	22	0	2027	44.0	\$14,623.86	21.5	\$314,413.07
322.3376	Control/Instrumentation System	\$833,347	1986	19.5	\$16,250,267	22	0	2008	22.0	\$37,879.41	2.5	\$94,698.52
322.3376	Control/Instrumentation System	\$28,241	1990	15.5	\$437,736	22	0	2012	22.0	\$1,283.68	6.5	\$8,343.93
322.3377	Drive, Electric Motor Complete	\$297,497	1983	22.5	\$6,693,683	30	0	2013	30.0	\$9,916.57	7.5	\$74,374.25
322.3378	Drive, Turbine, Complete	\$615,388	1983	22.5	\$13,846,230	60	0	2043	60.0	\$10,256.47	37.5	\$384,617.50
322.3384	Piping	\$12,109	1983	22.5	\$272,453	20	0	2023	40.0	\$302.73	17.5	\$5,297.69
322.3384	Piping	\$21,246	1989	16.5	\$350,559	20	0	2009	20.0	\$1,062.30	3.5	\$3,718.05
322.3384	Piping	\$5,110	1990	15.5	\$79,205	20	0	2010	20.0	\$255.50	4.5	\$1,149.75
322.3385	Pump Complete	\$782,553	1983	22.5	\$17,607,443	20	0	2023	40.0	\$19,563.83	17.5	\$342,366.94
322.3385	Pump Complete	\$17,759	1987	18.5	\$328,542	20	0	2007	20.0	\$887.95	1.5	\$1,331.93
	322.359 - CONDENSATE POLISHER SYSTEM	\$5,258,814		16.5	\$87,022,081				28.0	\$188,113.10	11.4	\$2,142,365.40
322.3409	Control/Instrumentation System	\$83,883	1986	19.5	\$1,635,719	20	0	2006	20.0	\$4,194.15	0.5	\$2,097.08

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
322.3409	Control/Instrumentation System	\$551,326	1989	16.5	\$9,096,879	20	0	2009	20.0	\$27,566.30	3.5	\$96,482.05
322.3417	Piping	\$4,489,656	1989	16.5	\$74,079,324	30	0	2019	30.0	\$149,655.20	13.5	\$2,020,345.20
322.3423	Valve, Power Operated	\$133,949	1989	16.5	\$2,210,159	10	0	2009	20.0	\$6,697.45	3.5	\$23,441.07
	322.360 - CONDENSATE TRANSFER SYSTEM	\$2,670,363		22.4	\$59,918,640				59.9	\$44,553.32	37.5	\$1,670,749.81
322.3453	Pump Complete	\$159,485	1983	22.5	\$3,588,413	58	0	2043	60.0	\$2,658.08	37.5	\$99,678.13
322.3453	Pump Complete	\$82,264	1985	20.5	\$1,686,412	58	0	2043	58.0	\$1,418.34	37.5	\$53,187.93
322.3455	Tank	\$577,386	1983	22.5	\$12,991,185	58	0	2043	60.0	\$9,623.10	37.5	\$360,866.25
322.3458	Foundation	\$1,851,228	1983	22.5	\$41,652,630	60	0	2043	60.0	\$30,853.80	37.5	\$1,157,017.50
	322.361 - NITROGEN SYSTEM	\$1,971		19.5	\$38,435				57.0	\$34.58	37.5	\$1,296.71
322.3479	Nitrogen System Equipment	\$1,971	1986	19.5	\$38,435	60	0	2043	57.0	\$34.58	37.5	\$1,296.71
	322.364 - WET LAYUP SYSTEM	\$3,808,709		19.5	\$74,270,385				48.9	\$77,925.36	29.4	\$2,289,155.13
322.0325	Foundation	\$37,160	1986	19.5	\$724,620	60	0	2043	57.0	\$651.93	37.5	\$24,447.37
322.0327	Piping	\$186	1983	22.5	\$4,185	60	0	2043	60.0	\$3.10	37.5	\$116.25
322.0327	Piping	\$2,323,760	1986	19.5	\$45,313,320	60	0	2043	57.0	\$40,767.72	37.5	\$1,528,789.47
322.0329	Pump Complete	\$342,187	1986	19.5	\$6,672,647	10	0	2006	20.0	\$17,109.35	0.5	\$8,554.68
322.0330	Tank	\$342,915	1986	19.5	\$6,686,843	60	0	2043	57.0	\$6,016.05	37.5	\$225,601.97
322.0333	Control/Instrumentation System	\$762,501	1986	19.5	\$14,868,770	60	0	2043	57.0	\$13,377.21	37.5	\$501,645.39
	322.4 - REACTOR AUXILIARY SYSTEMS	\$93,924,613		21.2	\$1,988,196,371				40.3	\$2,328,625.08	19.9	\$46,252,601.90
	322.438 - DEMINERALIZED WATER SYSTEM	\$40,518		21.5	\$871,137				59.0	\$686.75	37.5	\$25,752.97
322.4872	Piping	\$40,518	1984	21.5	\$871,137	60	0	2043	59.0	\$686.75	37.5	\$25,752.97
	322.440 - SAFETY ASSESSMENT SYSTEM	\$1,167,913		19.5	\$22,774,304				24.0	\$48,663.04	4.5	\$218,983.69
322.4904	Control/Instrumentation System	\$1,167,913	1986	19.5	\$22,774,304	12	0	2010	24.0	\$48,663.04	4.5	\$218,983.69
	322.441 - BORIC ACID HEAT TRACING SYSTEM	\$1,294,283		22.5	\$29,086,767				60.0	\$21,586.81	37.5	\$809,505.28
322.4926	Heating System Equip	\$1,239,682	1983	22.5	\$27,892,845	60	0	2043	60.0	\$20,661.37	37.5	\$774,801.25
322.4926	Heating System Equip	\$54,601	1984	21.5	\$1,173,922	60	0	2043	59.0	\$925.44	37.5	\$34,704.03
	322.443 - REACTOR PROTECTION SYSTEM	\$5,147,281		16.2	\$83,142,272				27.0	\$190,640.04	10.8	\$2,067,937.64
322.4980	Reactor Protection Equip	\$1,879,886	1983	22.5	\$42,297,435	27	0	2010	27.0	\$69,625.41	4.5	\$313,314.33
322.4980	Reactor Protection Equip	\$1,273	1984	21.5	\$27,370	27	0	2011	27.0	\$47.15	5.5	\$259.31

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
322.4980	Reactor Protection Equip	\$13,618	1987	18.5	\$251,933	27	0	2014	27.0	\$504.37	8.5	\$4,287.15
322.4980	Reactor Protection Equip	\$20,611	1989	16.5	\$340,082	27	0	2016	27.0	\$763.37	10.5	\$8,015.39
322.4980	Reactor Protection Equip	\$1,583,204	1990	15.5	\$24,539,662	27	0	2017	27.0	\$58,637.19	11.5	\$674,327.63
322.4980	Reactor Protection Equip	\$11,622	1994	11.5	\$133,653	27	0	2021	27.0	\$430.44	15.5	\$6,671.89
322.4980	Reactor Protection Equip	\$1,637,067	1996	9.5	\$15,552,137	27	0	2023	27.0	\$60,632.11	17.5	\$1,061,061.94
	322.444 - SEISMIC INSTRUMENTATION SYSTEM	\$308,192		22.5	\$6,934,320				32.0	\$9,631.00	9.5	\$91,494.50
322.5007	Control/Instrumentation System	\$308,192	1983	22.5	\$6,934,320	16	0	2015	32.0	\$9,631.00	9.5	\$91,494.50
	322.445 - REACTOR CONTROL SYSTEM	\$2,465,413		16.9	\$41,699,251				24.3	\$101,475.89	8.0	\$808,230.24
322.5027	Control/Install System	\$465,887	1983	22.5	\$10,482,458	22	0	2027	44.0	\$10,588.34	21.5	\$227,649.33
322.5027	Control/Install System	\$938,397	1985	20.5	\$19,237,139	22	0	2007	22.0	\$42,654.41	1.5	\$63,981.61
322.5027	Control/Install System	\$118,398	1987	18.5	\$2,190,363	22	0	2009	22.0	\$5,381.73	3.5	\$18,836.05
322.5027	Control/Install System	\$416,673	1994	11.5	\$4,791,740	22	0	2016	22.0	\$18,939.68	10.5	\$198,866.66
322.5027	Control/Install System	\$526,058	1996	9.5	\$4,997,551	22	0	2018	22.0	\$23,911.73	12.5	\$298,896.59
	322.446 - CONTAINMENT INSTRUMENT AIR SYSTEM	\$127,535		17.9	\$2,278,666				22.8	\$5,590.78	5.5	\$30,500.23
322.5049	Piping, All Under 4 Inches	\$31,439	1984	21.5	\$675,939	20	0	2024	40.0	\$785.98	18.5	\$14,540.54
322.5049	Piping, All Under 4 Inches	\$8,571	1987	18.5	\$158,564	20	0	2007	20.0	\$428.55	1.5	\$642.82
322.5049	Piping, All Under 4 Inches	\$87,525	1989	16.5	\$1,444,163	20	0	2009	20.0	\$4,376.25	3.5	\$15,316.87
	322.447 - COMPONENT/CLOSED COOLING WATER SYS	\$25,369,837		21.9	\$555,649,994				44.9	\$565,146.54	23.2	\$13,097,582.17
322.5070	Control/Instrumentation System	\$1,407,821	1983	22.5	\$31,675,973	22	0	2027	44.0	\$31,995.93	21.5	\$687,912.53
322.5071	Drive, Electric Motor Complete	\$162,795	1983	22.5	\$3,662,888	30	0	2013	30.0	\$5,426.50	7.5	\$40,698.75
322.5072	Foundation	\$300,971	1983	22.5	\$6,771,848	60	0	2043	60.0	\$5,016.18	37.5	\$188,106.88
322.5074	Heat Exchanger, Complete	\$553,006	1983	22.5	\$12,442,635	24	0	2007	24.0	\$23,041.92	1.5	\$34,562.88
322.5074	Heat Exchanger, Complete	\$876,111	1990	15.5	\$13,579,721	24	0	2014	24.0	\$36,504.63	8.5	\$310,289.31
322.5076	Piping	\$18,548,898	1983	22.5	\$417,350,205	48	0	2031	48.0	\$386,435.38	25.5	\$9,854,102.06
322.5076	Piping	\$57,600	1984	21.5	\$1,238,400	48	0	2032	48.0	\$1,200.00	26.5	\$31,800.00
322.5076	Piping	\$1,587,814	1986	19.5	\$30,962,373	48	0	2034	48.0	\$33,079.46	28.5	\$942,764.56
322.5076	Piping	\$891,416	1987	18.5	\$16,491,196	48	0	2035	48.0	\$18,571.17	29.5	\$547,849.42
322.5076	Piping	\$107,893	1989	16.5	\$1,780,235	48	0	2037	48.0	\$2,247.77	31.5	\$70,804.78
322.5078	Pump Complete	\$844,688	1983	22.5	\$19,005,480	20	0	2023	40.0	\$21,117.20	17.5	\$369,551.00
322.5081	Tank	\$30,624	1983	22.5	\$689,040	60	0	2043	60.0	\$510.40	37.5	\$19,140.00
	322.449 - REACTOR CRANE/LIFTING EQUIPMENT	\$2,704,073		22.5	\$60,841,644				51.9	\$52,053.42	29.4	\$1,532,871.32
322.5130	Control/Instrumentation System	\$27,041	1983	22.5	\$608,423	20	0	2023	40.0	\$676.03	17.5	\$11,830.44
322.5131	Drive, Electric Motor Complete	\$405,611	1983	22.5	\$9,126,248	10	0	2013	30.0	\$13,520.37	7.5	\$101,402.75
322.5134	Crane Superstructure	\$1,487,240	1983	22.5	\$33,462,900	60	0	2043	60.0	\$24,787.33	37.5	\$929,525.00
322.5135	Trolley Structure	\$108,163	1983	22.5	\$2,433,668	60	0	2043	60.0	\$1,802.72	37.5	\$67,601.88

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
322.5136	Crane Substructure, Includ	\$135,204	1983	22.5	\$3,042,090	60	0	2043	60.0	\$2,253.40	37.5	\$84,502.50
322.5140	Main Hoist 3225185	\$540,814	1983	22.5	\$12,168,315	60	0	2043	60.0	\$9,013.57	37.5	\$338,008.75
	322.450 - BORON RECOVERY SYSTEM	\$4,623,183		22.5	\$104,021,818				50.0	\$82,378.71	27.5	\$2,544,661.88
322.5160	Control/Instrumentation System	\$919,540	1983	22.5	\$20,689,650	30	0	2013	30.0	\$30,651.33	7.5	\$229,885.00
322.5163	Ion Exchanger, Complete With	\$211,274	1983	22.5	\$4,753,665	60	0	2043	60.0	\$3,521.23	37.5	\$132,046.25
322.5165	Piping	\$2,918,872	1983	22.5	\$65,674,620	60	0	2043	60.0	\$48,647.87	37.5	\$1,824,295.00
322.5168	Tank	\$573,487	1983	22.5	\$12,903,683	60	0	2043	60.0	\$9,558.28	37.5	\$358,435.63
	322.452 - INCORE INSTRUMENTATION(FIXED & MOVEABLI	\$3,148,606		16.0	\$50,439,565				24.0	\$131,191.92	8.0	\$1,046,957.50
322.5218	Control/Instrumentation System	\$881,487	1983	22.5	\$19,833,458	12	0	2007	24.0	\$36,728.63	1.5	\$55,092.94
322.5218	Control/Instrumentation System	\$2,267,119	1992	13.5	\$30,606,107	12	0	2016	24.0	\$94,463.29	10.5	\$991,864.56
	322.453 - LOOSE PARTS MONITORING SYSTEM	\$1,453,728		22.4	\$32,634,105				39.4	\$36,923.13	17.0	\$626,566.87
322.5237	Control/Instrumentation System	\$1,425,346	1983	22.5	\$32,070,285	20	0	2023	40.0	\$35,633.65	17.5	\$623,588.88
322.5237	Control/Instrumentation System	\$5,185	1984	21.5	\$111,478	20	0	2024	40.0	\$129.63	18.5	\$2,398.06
322.5237	Control/Instrumentation System	\$23,197	1986	19.5	\$452,342	20	0	2006	20.0	\$1,159.65	0.5	\$579.93
	322.454 - AREA & PROCESS RADIATION MONITORING SYS	\$13,122,557		22.0	\$288,272,381				37.6	\$348,696.12	16.1	\$5,626,152.11
322.5257	Control/Instrumentation System	\$7,651,061	1983	22.5	\$172,148,873	20	0	2023	40.0	\$191,276.53	17.5	\$3,347,339.19
322.5257	Control/Instrumentation System	\$649,243	1992	13.5	\$8,764,781	20	0	2012	20.0	\$32,462.15	6.5	\$211,003.98
322.5262	Air Monitor	\$3,535,334	1983	22.5	\$79,545,015	20	0	2023	40.0	\$88,383.35	17.5	\$1,546,708.63
322.5263	Detectors	\$758,096	1983	22.5	\$17,057,160	20	0	2023	40.0	\$18,952.40	17.5	\$331,667.00
322.5263	Detectors	\$163,138	1990	15.5	\$2,528,639	20	0	2010	20.0	\$8,156.90	4.5	\$36,706.05
322.5264	Air Sampler	\$282,548	1983	22.5	\$6,582,330	20	0	2023	40.0	\$7,313.70	17.5	\$127,989.75
322.5265	Water Monitor	\$73,137	1983	22.5	\$1,645,583	17	0	2017	34.0	\$2,151.09	11.5	\$24,737.51
	322.455 - NUCLEAR INSTRUMENTATION	\$4,095,023		19.1	\$78,196,764				28.6	\$143,118.43	10.5	\$1,508,551.70
322.5283	Control/Instrumentation System	\$1,892,835	1983	22.5	\$42,588,788	22	0	2027	44.0	\$43,018.98	21.5	\$924,908.01
322.5283	Control/Instrumentation System	\$790,400	1984	21.5	\$16,993,600	22	0	2006	22.0	\$35,927.27	0.5	\$17,963.64
322.5283	Control/Instrumentation System	\$141,375	1986	19.5	\$2,756,813	22	0	2008	22.0	\$6,426.14	2.5	\$16,065.34
322.5283	Control/Instrumentation System	\$178,259	1987	18.5	\$3,297,792	22	0	2009	22.0	\$8,102.68	3.5	\$28,359.39
322.5283	Control/Instrumentation System	\$1,092,154	1994	11.5	\$12,559,771	22	0	2016	22.0	\$49,643.36	10.5	\$521,255.32
	322.456 - PRIMARY SAMPLING SYSTEM	\$1,389,805		21.6	\$28,991,152				36.9	\$37,614.26	15.2	\$573,047.76
322.5302	Heat Exchanger, Complete	\$8,380	1983	22.5	\$188,550	56	0	2039	56.0	\$149.64	33.5	\$5,013.04
322.5303	Piping	\$249,210	1983	22.5	\$5,607,225	56	0	2039	56.0	\$4,450.18	33.5	\$149,080.98
322.5303	Piping	\$353,393	1986	19.5	\$6,891,164	56	0	2043	57.0	\$6,199.88	37.5	\$232,495.39
322.5306	Control/Instrumentation System	\$727,336	1983	22.5	\$16,365,060	10	0	2013	30.0	\$24,244.53	7.5	\$181,834.00

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
322.5306	Control/Instrumentation System	\$29,366	1986	19.5	\$572,637	10	0	2006	20.0	\$1,468.30	0.5	\$734.15
322.5306	Control/Instrumentation System	\$21,864	1989	16.5	\$360,756	10	0	2009	20.0	\$1,093.20	3.5	\$3,826.20
322.5307	Cooling System	\$256	1983	22.5	\$5,760	15	0	2013	30.0	\$8.53	7.5	\$64.00
	322.457 - PRIMARY WATER SYSTEM	\$936,021		22.5	\$21,060,474				49.7	\$18,836.97	27.2	\$512,189.04
322.5322	Drive, Electric Motor Complete	\$20,751	1983	22.5	\$466,898	10	0	2013	30.0	\$691.70	7.5	\$5,187.75
322.5323	Foundation	\$33,114	1983	22.5	\$745,065	56	0	2039	56.0	\$591.32	33.5	\$19,809.27
322.5327	Piping	\$422,250	1983	22.5	\$9,500,625	56	0	2039	56.0	\$7,540.18	33.5	\$252,595.98
322.5328	Pump Complete	\$42,130	1983	22.5	\$947,925	10	0	2013	30.0	\$1,404.33	7.5	\$10,532.50
322.5330	Tank	\$325,359	1983	22.5	\$7,320,578	60	0	2043	60.0	\$5,422.65	37.5	\$203,349.38
322.5333	Control/Instrumentation System	\$92,417	1983	22.5	\$2,079,383	29	0	2012	29.0	\$3,186.79	6.5	\$20,714.16
	322.458 - CHARGING & LETDOWN SYSTEM	\$20,659,639		21.7	\$448,230,386				50.7	\$407,878.62	29.1	\$11,881,593.26
322.5353	Control/Instrumentation System	\$1,803,348	1983	22.5	\$40,575,330	17	0	2017	34.0	\$53,039.65	11.5	\$609,955.94
322.5353	Control/Instrumentation System	\$466,462	1986	19.5	\$9,096,009	17	0	2020	34.0	\$13,719.47	14.5	\$198,932.32
322.5354	Drive, Electric Motor Complete	\$106,096	1983	22.5	\$2,387,160	60	0	2043	60.0	\$1,768.27	37.5	\$66,310.00
322.5354	Drive, Electric Motor Complete	\$12,473	1987	18.5	\$230,751	60	0	2043	56.0	\$222.73	37.5	\$8,352.46
322.5354	Drive, Electric Motor Complete	\$3,016	1993	12.5	\$37,700	60	0	2043	50.0	\$60.32	37.5	\$2,262.00
322.5354	Drive, Electric Motor Complete	\$1,523	1995	10.5	\$15,992	60	0	2043	48.0	\$31.73	37.5	\$1,189.84
322.5355	Foundation	\$35,463	1983	22.5	\$797,918	60	0	2043	60.0	\$591.05	37.5	\$22,164.38
322.5356	Heat Exchanger, Complete	\$778,259	1983	22.5	\$17,510,828	60	0	2043	60.0	\$12,970.98	37.5	\$486,411.88
322.5357	458.5357 : FLUID END PUMP	\$513,314	2004	1.5	\$769,971	60	0	2043	39.0	\$13,161.90	37.5	\$493,571.15
322.5358	Ion Exchanger, Complete With	\$308,059	1983	22.5	\$6,931,328	60	0	2043	60.0	\$5,134.32	37.5	\$192,536.88
322.5359	458.5359 : POWER END PUMP	\$208,467	1983	22.5	\$4,690,508	60	0	2043	60.0	\$3,474.45	37.5	\$130,291.88
322.5362	Tank	\$158,436	1983	22.5	\$3,564,810	60	0	2043	60.0	\$2,640.60	37.5	\$99,022.50
322.5362	Tank	\$218,728	1987	18.5	\$4,046,468	60	0	2043	56.0	\$3,905.86	37.5	\$146,469.64
322.5373	Piping	\$14,952,483	1983	22.5	\$336,430,868	54	0	2037	54.0	\$276,897.83	31.5	\$8,722,281.75
322.5373	Piping	\$1,042,009	1986	19.5	\$20,319,176	54	0	2040	54.0	\$19,296.46	34.5	\$665,727.97
322.5373	Piping	\$42,236	1989	16.5	\$696,894	54	0	2043	54.0	\$782.15	37.5	\$29,330.56
322.5373	Piping	\$6,773	1990	15.5	\$104,982	54	0	2043	53.0	\$127.79	37.5	\$4,792.22
322.5373	Piping	\$2,494	1996	9.5	\$23,693	54	0	2043	47.0	\$53.06	37.5	\$1,989.89
	322.459 - BORIC ACID SUPPLY SYSTEM	\$5,871,206		22.5	\$132,091,571				50.4	\$116,512.65	27.9	\$3,250,023.74
322.5394	Control/Instrumentation System	\$308,192	1983	22.5	\$6,934,320	17	0	2017	34.0	\$9,064.47	11.5	\$104,241.41
322.5395	Drive, Electric Motor Complete	\$102,947	1983	22.5	\$2,316,308	10	0	2013	30.0	\$3,431.57	7.5	\$25,736.75
322.5395	Drive, Electric Motor Complete	\$5,283	1985	20.5	\$108,302	10	0	2015	30.0	\$176.10	9.5	\$1,672.95
322.5397	Heating System	\$2,052,554	1983	22.5	\$46,182,465	54	0	2037	54.0	\$38,010.26	31.5	\$1,197,323.17
322.5399	Piping	\$2,797,270	1983	22.5	\$62,938,575	54	0	2037	54.0	\$51,801.30	31.5	\$1,831,740.83
322.5400	Pump Complete	\$236,777	1983	22.5	\$5,327,483	10	0	2013	30.0	\$7,892.57	7.5	\$59,194.25
322.5401	Tank	\$368,183	1983	22.5	\$8,284,118	60	0	2043	60.0	\$6,136.38	37.5	\$230,114.38

SCHEDULE V

Capital Recovery Date = 2043

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 2
 Plant Data As Of 12/31/2005

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
	322.5 - FUEL HANDLING & STORAGE SYSTEMS	\$25,246,149		20.8	\$524,635,006				44.7	\$564,938.97	24.7	\$13,933,826.07
	322.551 - FUEL POOL COOLING & PURIFICATION SYS	\$4,526,380		21.4	\$97,080,325				41.8	\$108,296.72	20.7	\$2,240,220.14
322.6820	Control/Instrumentation System	\$358,732	1983	22.5	\$8,071,470	30	0	2013	30.0	\$11,957.73	7.5	\$89,683.00
322.6820	Control/Instrumentation System	\$8,735	1987	18.5	\$161,598	30	0	2017	30.0	\$291.17	11.5	\$3,348.42
322.6821	Drive, Electric Motor Complete	\$47,121	1983	22.5	\$1,060,223	60	0	2043	60.0	\$785.35	37.5	\$29,450.63
322.6823	Heat Exchanger, Complete	\$497,921	1983	22.5	\$11,203,223	30	0	2013	30.0	\$16,597.37	7.5	\$124,480.25
322.6823	Heat Exchanger, Complete	\$1,048,671	1987	18.5	\$19,400,414	30	0	2017	30.0	\$34,955.70	11.5	\$401,990.55
322.6825	Ion Exchanger, Complete With	\$396,445	1983	22.5	\$8,920,013	60	0	2043	60.0	\$6,607.42	37.5	\$247,778.13
322.6827	Piping	\$1,939,684	1983	22.5	\$43,642,890	60	0	2043	60.0	\$32,328.07	37.5	\$1,212,302.50
322.6827	Piping	\$133,401	1987	18.5	\$2,467,919	60	0	2043	56.0	\$2,382.16	37.5	\$89,331.03
322.6828	Pump Complete	\$95,670	1983	22.5	\$2,152,575	20	0	2023	40.0	\$2,391.75	17.5	\$41,855.63
	322.552 - SPENT FUEL STORAGE SYSTEM	\$6,102,740		21.9	\$133,818,860				46.7	\$130,816.99	24.8	\$3,249,431.54
322.6855	Control/Instrumentation System	\$216,864	1983	22.5	\$4,879,440	30	0	2013	30.0	\$7,228.80	7.5	\$54,216.00
322.6856	Crane	\$1,135,808	1983	22.5	\$25,555,680	20	0	2023	40.0	\$28,395.20	17.5	\$496,916.00
322.6858	Hoist	\$117,761	1985	20.5	\$2,414,101	30	0	2015	30.0	\$3,925.37	9.5	\$37,290.98
322.6859	Special Tool	\$745	1983	22.5	\$16,763	30	0	2013	30.0	\$24.83	7.5	\$186.25
322.6859	Special Tool	\$31,640	1986	19.5	\$616,980	30	0	2016	30.0	\$1,054.67	10.5	\$11,074.00
322.6860	Liner Complete	\$2,997,970	1983	22.5	\$67,454,325	60	0	2043	60.0	\$49,966.17	37.5	\$1,873,731.25
322.6861	Spent Fuel Storage Rack	\$1,581,175	1985	20.5	\$32,414,088	20	0	2025	40.0	\$39,529.38	19.5	\$770,822.81
322.6862	Underwater Lighting	\$20,777	1983	22.5	\$467,483	10	0	2013	30.0	\$692.57	7.5	\$5,194.25
	322.553 - FUEL TRANSFER SYSTEM	\$8,347,618		18.3	\$152,674,069				40.0	\$208,794.38	23.0	\$4,807,958.23
322.6881	Control/Instrumentation System	\$1,939,036	2000	5.5	\$10,664,698	30	0	2030	30.0	\$64,634.53	24.5	\$1,583,546.07
322.6882	Crane	\$138,767	1983	22.5	\$3,122,258	30	0	2013	30.0	\$4,625.57	7.5	\$34,691.75
322.6883	Drive, Electric Motor Complete	\$22,075	1983	22.5	\$496,688	10	0	2013	30.0	\$735.83	7.5	\$5,518.75
322.6888	Valve, Power Operated >= 8 In	\$129,888	1983	22.5	\$2,922,480	60	0	2043	60.0	\$2,164.80	37.5	\$81,180.00
322.6890	Special Tool	\$621,093	1983	22.5	\$13,974,593	30	0	2013	30.0	\$20,703.10	7.5	\$155,273.25
322.6892	Conveyor	\$1,336,798	1983	22.5	\$30,077,955	50	0	2033	50.0	\$26,735.96	27.5	\$735,238.90
322.6895	Reactor Cavity Seal	\$1,128,237	1983	22.5	\$25,385,333	20	0	2023	40.0	\$28,205.93	17.5	\$493,603.69
322.6897	Underwater Lighting	\$20,777	1983	22.5	\$467,483	10	0	2013	30.0	\$692.57	7.5	\$5,194.25
322.6898	Refueling Machine/Manipulator	\$2,178,614	1983	22.5	\$49,018,815	60	0	2043	60.0	\$36,310.23	37.5	\$1,361,633.75
322.6898	Refueling Machine/Manipulator	\$511,045	1986	19.5	\$9,965,378	60	0	2043	57.0	\$8,965.70	37.5	\$336,213.82
322.6900	Underwater T.V. Monitoring	\$104,424	1983	22.5	\$2,349,540	5	0	2008	25.0	\$4,176.96	2.5	\$10,442.40
322.6900	Underwater T.V. Monitoring	\$216,864	1986	19.5	\$4,228,848	5	0	2006	20.0	\$10,843.20	0.5	\$5,421.60
	322.554 - NEW FUEL STORAGE & HANDLING EQUIPMENT	\$4,423,196		22.5	\$99,521,912				52.3	\$84,581.32	29.8	\$2,520,116.39
322.6925	Control/Instrumentation System	\$456,107	1983	22.5	\$10,262,408	30	0	2013	30.0	\$15,203.57	7.5	\$114,026.75
322.6928	Crane	\$176,185	1983	22.5	\$3,964,163	60	0	2043	60.0	\$2,936.42	37.5	\$110,115.63

SCHEDULE V

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
322.6929	Hoist	\$195,576	1983	22.5	\$4,400,460	10	0	2013	30.0	\$6,519.20	7.5	\$48,894.00
322.6930	Liner Complete	\$1,917,508	1983	22.5	\$43,143,930	60	0	2043	60.0	\$31,958.47	37.5	\$1,198,442.50
322.6931	Special Tool	\$54,206	1983	22.5	\$1,219,635	60	0	2043	60.0	\$903.43	37.5	\$33,878.75
322.6933	New Fuel Storage Racks	\$1,488,531	1983	22.5	\$33,491,948	60	0	2043	60.0	\$24,808.85	37.5	\$930,331.88
322.6934	New Fuel Elevator	\$135,083	1983	22.5	\$3,039,368	60	0	2043	60.0	\$2,251.38	37.5	\$84,426.88
322.555	CASK CRANE STRUCT.	\$1,846,215		22.5	\$41,539,840				56.9	\$32,449.56	34.4	\$1,116,099.77
322.6953	Control/Instrumentation System	\$37,630	1983	22.5	\$846,675	30	0	2013	30.0	\$1,254.33	7.5	\$9,407.50
322.6954	Drive, Electric Motor Complete	\$63,129	1983	22.5	\$1,420,403	10	0	2013	30.0	\$2,104.30	7.5	\$15,782.25
322.6957	Crane Superstructure	\$711,775	1983	22.5	\$18,014,938	60	0	2043	60.0	\$11,862.92	37.5	\$444,859.38
322.6958	Crane Substructure, Includ	\$318,317	1983	22.5	\$7,162,133	60	0	2043	60.0	\$5,305.28	37.5	\$198,948.13
322.6974	Crane Trolley, Complete	\$223,556	1983	22.5	\$5,030,010	60	0	2043	60.0	\$3,725.93	37.5	\$139,722.50
322.6986	Main Hoist, Complete	\$294,655	1983	22.5	\$6,629,738	60	0	2043	60.0	\$4,910.92	37.5	\$184,159.38
322.7002	Auxiliary Hoist, Complete	\$197,153	1983	22.5	\$4,435,943	60	0	2043	60.0	\$3,285.88	37.5	\$123,220.63
322.6	ENGINEERED SAFETY FEATURES	\$83,327,542		22.1	\$1,843,539,908				46.1	\$1,806,774.67	24.1	\$43,614,156.64
322.652	CONTAINMENT SPRAY SYSTEM	\$19,536,793		22.3	\$436,027,873				48.4	\$403,483.51	26.1	\$10,533,674.89
322.7443	Control/Instrumentation System	\$1,003,721	1983	22.5	\$22,583,723	17	0	2017	34.0	\$29,521.21	11.5	\$339,493.87
322.7443	Control/Instrumentation System	\$134,970	1986	19.5	\$2,631,915	17	0	2020	34.0	\$3,969.71	14.5	\$57,560.74
322.7444	Drive, Electric Motor Complete	\$104,922	1983	22.5	\$2,360,745	27	0	2010	27.0	\$3,886.00	4.5	\$17,487.00
322.7448	Piping	\$14,926,679	1983	22.5	\$335,850,278	50	0	2033	50.0	\$298,533.58	27.5	\$8,209,673.45
322.7448	Piping	\$1,048,354	1986	19.5	\$20,442,903	50	0	2036	50.0	\$20,967.08	30.5	\$639,495.94
322.7449	Pump Complete	\$810,763	1983	22.5	\$18,242,168	20	0	2023	40.0	\$20,269.08	17.5	\$354,708.81
322.7452	Valve, Power Operated >= 8 In	\$358,135	1983	22.5	\$8,058,038	50	0	2033	50.0	\$7,162.70	27.5	\$198,974.25
322.7456	Heat Exchanger, Complete	\$1,083,126	1983	22.5	\$24,595,335	60	0	2043	60.0	\$18,218.77	37.5	\$683,203.75
322.7457	Tank	\$56,123	1983	22.5	\$1,262,768	58	0	2043	60.0	\$935.38	37.5	\$35,076.88
322.653	HIGH PRESSURE SAFETY INJECTION SYSTEM	\$23,414,271		22.2	\$519,134,443				46.7	\$501,045.14	24.6	\$12,307,359.09
322.7474	Control/Instrumentation System	\$992,942	1983	22.5	\$22,341,195	22	0	2027	44.0	\$22,566.86	21.5	\$485,187.57
322.7474	Control/Instrumentation System	\$83,883	1986	19.5	\$1,635,719	22	0	2008	22.0	\$3,812.86	2.5	\$9,532.16
322.7475	Drive, Electric Motor Complete	\$448,642	1983	22.5	\$10,094,445	30	0	2013	30.0	\$14,954.73	7.5	\$112,160.50
322.7476	Foundation	\$14,606	1983	22.5	\$328,635	60	0	2043	60.0	\$243.43	37.5	\$9,128.75
322.7480	Piping	\$19,347,382	1983	22.5	\$435,316,095	48	0	2031	48.0	\$403,070.46	25.5	\$10,278,296.69
322.7480	Piping	\$1,392,959	1987	18.5	\$25,769,742	48	0	2035	48.0	\$29,019.98	29.5	\$856,089.39
322.7480	Piping	\$106,507	1989	16.5	\$1,757,366	48	0	2037	48.0	\$2,218.90	31.5	\$69,895.22
322.7480	Piping	\$71,729	1990	15.5	\$1,111,800	48	0	2038	48.0	\$1,494.35	32.5	\$48,566.51
322.7480	Piping	\$12,683	1992	13.5	\$171,221	48	0	2040	48.0	\$264.23	34.5	\$9,115.91
322.7480	Piping	\$46,760	1996	9.5	\$444,220	48	0	2043	47.0	\$994.89	37.5	\$37,308.51
322.7481	Pump Complete	\$896,178	1983	22.5	\$20,164,005	20	0	2023	40.0	\$22,404.45	17.5	\$392,077.88

SCHEDULE V

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	322.654 - LOW PRESSURE SAFETY INJECTION SYSTEM	\$26,252,408		22.1	\$580,883,544				45.9	\$572,107.98	23.8	\$13,840,348.29
322.7508	Control/Instrumentation System	\$992,942	1983	22.5	\$22,341,195	22	0	2027	44.0	\$22,566.86	21.5	\$485,187.57
322.7508	Control/Instrumentation System	\$83,883	1986	19.5	\$1,635,719	22	0	2008	22.0	\$3,812.86	2.5	\$9,532.16
322.7509	Drive, Electric Motor Complete	\$169,995	1983	22.5	\$3,824,888	30	0	2013	30.0	\$5,666.50	7.5	\$42,498.75
322.7509	Drive, Electric Motor Complete	\$301,437	1994	11.5	\$3,466,526	30	0	2024	30.0	\$10,047.90	18.5	\$185,886.15
322.7510	Foundation	\$170,483	1983	22.5	\$3,835,868	60	0	2043	60.0	\$2,841.38	37.5	\$106,551.88
322.7516	Piping	\$18,583,862	1983	22.5	\$418,136,895	45	0	2028	45.0	\$412,974.71	22.5	\$9,291,931.00
322.7516	Piping	\$1,048,581	1986	19.5	\$20,447,330	45	0	2031	45.0	\$23,301.80	25.5	\$594,195.90
322.7516	Piping	\$267,360	1987	18.5	\$4,946,160	45	0	2032	45.0	\$5,941.33	26.5	\$157,445.33
322.7516	Piping	\$315,665	1989	16.5	\$5,208,473	45	0	2034	45.0	\$7,014.78	28.5	\$199,921.17
322.7516	Piping	\$9,664	1990	15.5	\$149,792	45	0	2035	45.0	\$214.76	29.5	\$6,335.29
322.7516	Piping	\$5,707	1992	13.5	\$77,045	45	0	2037	45.0	\$126.82	31.5	\$3,994.90
322.7517	Pump Complete	\$706,133	1983	22.5	\$15,887,993	20	0	2023	40.0	\$17,653.33	17.5	\$308,933.19
322.7520	Tank	\$3,596,696	1983	22.5	\$80,925,660	60	0	2043	60.0	\$59,944.93	37.5	\$2,247,935.00
	322.655 - HOT SHUTDOWN SYSTEM	\$779,086		16.5	\$12,883,047				26.8	\$29,027.48	11.6	\$337,126.81
322.7547	Control/Instrumentation System	\$280,923	1983	22.5	\$6,320,768	22	0	2027	44.0	\$6,384.61	21.5	\$137,269.19
322.7547	Control/Instrumentation System	\$182,992	1986	19.5	\$3,568,344	22	0	2008	22.0	\$8,317.82	2.5	\$20,794.55
322.7547	Control/Instrumentation System	\$315,151	1996	9.5	\$2,993,935	22	0	2018	22.0	\$14,325.05	12.5	\$179,063.07
	322.656 - HYDROGEN SAMPLING SYSTEM	\$90,492		22.5	\$2,036,070				30.0	\$3,016.40	7.5	\$22,623.00
322.7559	Control/Instrumentation System	\$90,492	1983	22.5	\$2,036,070	30	0	2013	30.0	\$3,016.40	7.5	\$22,623.00
	322.657 - INTEGRATED & LOCAL LEAK RATE TEST SYS.	\$1,802,875		21.2	\$38,265,116				34.6	\$52,114.17	13.6	\$706,958.65
322.7581	Control/Instrumentation System	\$557,451	1983	22.5	\$12,542,648	15	0	2013	30.0	\$18,581.70	7.5	\$139,362.75
322.7581	Control/Instrumentation System	\$766,524	1986	19.5	\$14,947,218	15	0	2016	30.0	\$25,550.80	10.5	\$268,283.40
322.7588	Piping	\$478,900	1983	22.5	\$10,775,250	60	0	2043	60.0	\$7,981.67	37.5	\$299,312.50
	322.658 - POST ACCIDENT SAMPLING SYSTEM	\$1,510,161		20.5	\$31,013,398				26.1	\$57,920.69	6.0	\$349,819.02
322.7602	Control/Instrumentation System	\$370,858	1983	22.5	\$8,344,305	20	0	2023	40.0	\$9,271.45	17.5	\$162,250.38
322.7602	Control/Instrumentation System	\$151,707	1984	21.5	\$3,261,701	20	0	2024	40.0	\$3,792.68	18.5	\$70,164.49
322.7602	Control/Instrumentation System	\$702,830	1986	19.5	\$13,705,185	20	0	2006	20.0	\$35,141.50	0.5	\$17,570.75
322.7602	Control/Instrumentation System	\$94,738	1989	16.5	\$1,563,177	20	0	2009	20.0	\$4,736.90	3.5	\$16,579.15
322.7602	Control/Instrumentation System	\$9,098	1991	14.5	\$131,921	20	0	2011	20.0	\$454.90	5.5	\$2,501.95
322.7604	Heat Exchanger, Complete	\$84,582	1983	22.5	\$1,903,095	20	0	2023	40.0	\$2,114.55	17.5	\$37,004.63
322.7605	Piping	\$32,531	1983	22.5	\$731,948	20	0	2023	40.0	\$813.28	17.5	\$14,232.31
322.7605	Piping	\$63,817	1984	21.5	\$1,372,066	20	0	2024	40.0	\$1,595.43	18.5	\$29,515.36
	322.659 - SAFEGUARDS CONTROL SYSTEM	\$8,956,856		22.5	\$201,142,466				52.2	\$171,668.99	29.7	\$5,100,859.58

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=	=	=	=	=	=	=	=	=	=	=	=	=
*	*	*	*	*	*	*	*	*	*	*	*	*
a	b	c	d	e	f	g	h	i	j	k		
322.7631	Control/Instrumentation System	\$2,308,893	1983	22.5	\$51,950,093	19	0	2021	38.0	\$60,760.34	15.5	\$941,785.30
322.7635	Mechanical Penetration	\$6,261,168	1983	22.5	\$140,876,280	60	0	2043	60.0	\$104,352.80	37.5	\$3,913,230.00
322.7635	Mechanical Penetration	\$386,795	1984	21.5	\$8,316,093	60	0	2043	59.0	\$6,555.85	37.5	\$245,844.28
	322.660 - CONTAINMENT HYDROGEN REDUCTION SYS	\$984,620		22.5	\$22,153,951				60.0	\$16,410.33	37.5	\$815,387.51
322.7649	Control/Instrumentation System	\$336,683	1983	22.5	\$7,575,368	60	0	2043	60.0	\$5,611.38	37.5	\$210,426.88
322.7654	Recombiner	\$647,937	1983	22.5	\$14,578,583	60	0	2043	60.0	\$10,798.95	37.5	\$404,960.63
	322.7 - WASTE MANAGEMENT SYSTEMS	\$22,338,393		21.9	\$489,120,296				53.3	\$419,349.93	31.5	\$13,198,560.21
	322.752 - AERATED WASTE STORAGE SYSTEM	\$5,087,233		22.5	\$114,583,402				56.3	\$90,482.11	33.9	\$3,063,596.69
322.8961	Control/Instrumentation System	\$470,175	1983	22.5	\$10,578,938	22	0	2027	44.0	\$10,685.80	21.5	\$229,744.60
322.8961	Control/Instrumentation System	\$7,228	1986	19.5	\$140,946	22	0	2008	22.0	\$328.55	2.5	\$821.36
322.8963	Foundation	\$65,487	1983	22.5	\$1,473,458	60	0	2043	60.0	\$1,091.45	37.5	\$40,929.38
322.8964	Ion Exchanger, Complete With	\$115,881	1983	22.5	\$2,607,323	60	0	2043	60.0	\$1,931.35	37.5	\$72,425.63
322.8966	Piping, Run 4 Inches Or Larger	\$3,533,662	1983	22.5	\$79,507,395	58	0	2043	60.0	\$58,894.37	37.5	\$2,208,538.75
322.8966	Piping, Run 4 Inches Or Larger	\$27,553	1986	19.5	\$537,284	58	0	2043	57.0	\$483.39	37.5	\$18,126.97
322.8967	Pump Complete	\$147,385	1983	22.5	\$3,316,163	10	0	2013	30.0	\$4,912.83	7.5	\$36,846.25
322.8969	Tank	\$729,862	1983	22.5	\$16,421,895	60	0	2043	60.0	\$12,164.37	37.5	\$456,163.75
	322.753 - WASTE GAS DISPOSAL SYSTEM	\$4,695,225		21.2	\$99,727,580				41.8	\$112,304.28	20.7	\$2,328,448.49
322.8992	Compressor, Gas	\$749,571	1983	22.5	\$16,865,348	30	0	2013	30.0	\$24,985.70	7.5	\$187,392.75
322.8999	Piping, Run 4 Inches Or Larger	\$1,685,780	1983	22.5	\$37,930,050	59	0	2043	60.0	\$28,096.33	37.5	\$1,053,612.50
322.8999	Piping, Run 4 Inches Or Larger	\$783,143	1986	19.5	\$15,271,289	59	0	2043	57.0	\$13,739.35	37.5	\$515,225.66
322.9000	Tank	\$224,468	1983	22.5	\$5,050,980	60	0	2043	60.0	\$3,741.47	37.5	\$140,305.00
322.9003	Control/Instrumentation System	\$217,374	1983	22.5	\$4,890,915	30	0	2013	30.0	\$7,245.80	7.5	\$54,343.50
322.9003	Control/Instrumentation System	\$919,632	1986	19.5	\$17,932,824	30	0	2016	30.0	\$30,654.40	10.5	\$321,871.20
322.9003	Control/Instrumentation System	\$115,237	1990	15.5	\$1,786,174	30	0	2020	30.0	\$3,841.23	14.5	\$55,697.88
	322.754 - RADWASTE COLLECTION SYSTEM	\$7,064,361		22.1	\$155,781,005				57.0	\$123,934.59	35.0	\$4,333,304.24
322.9027	Foundation	\$352,008	1983	22.5	\$7,920,180	60	0	2043	60.0	\$5,866.80	37.5	\$220,005.00
322.9028	Ion Exchanger, Complete With	\$121,817	1983	22.5	\$2,740,883	60	0	2043	60.0	\$2,030.28	37.5	\$76,135.63
322.9030	Piping, Run 4 Inches Or Larger	\$4,717,857	1983	22.5	\$106,151,783	60	0	2043	60.0	\$78,630.95	37.5	\$2,948,660.63
322.9030	Piping, Run 4 Inches Or Larger	\$592,615	1987	18.5	\$10,963,378	60	0	2043	56.0	\$10,582.41	37.5	\$398,840.40
322.9033	Tank	\$524,137	1983	22.5	\$11,793,083	60	0	2043	60.0	\$8,735.62	37.5	\$327,585.63
322.9033	Tank	\$340,549	1985	20.5	\$6,981,255	60	0	2043	58.0	\$6,871.53	37.5	\$220,182.54
322.9036	Control/Instrumentation System	\$376,857	1983	22.5	\$8,479,283	17	0	2017	34.0	\$11,084.03	11.5	\$127,466.34
322.9036	Control/Instrumentation System	\$38,521	1986	19.5	\$751,160	17	0	2020	34.0	\$1,132.97	14.5	\$16,428.07

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
	322.755 - RADWASTE CONCENTRATOR SYSTEM	\$5,481,574		21.7	\$119,028,309				59.2	\$82,618.95	37.5	\$3,473,210.79
322.9063	Piping, Run 4 Inches Or Larger	\$4,045,872	1983	22.5	\$91,032,120	60	0	2043	60.0	\$67,431.20	37.5	\$2,528,670.00
322.9063	Piping, Run 4 Inches Or Larger	\$1,435,702	1986	19.5	\$27,996,189	60	0	2043	57.0	\$25,187.75	37.5	\$944,540.79
	<u>323 - TURBOGENERATOR UNITS</u>	<u>\$146,685,733</u>		<u>20.3</u>	<u>\$2,975,047,511</u>				<u>32.5</u>	<u>\$4,511,388.96</u>	<u>13.8</u>	<u>\$62,278,000.01</u>
	323.0 - SETTLEMENTS & CONTRIBUTIONS	-\$25,349,380		19.8	-\$501,766,969				56.7	-\$446,933.39	37.5	-\$16,760,000.95
	323.000 - SETTLEMENTS & CONTRIBUTIONS	-\$25,349,380		19.8	-\$501,766,969				56.7	-\$446,933.39	37.5	-\$16,760,000.95
323.0000	Non-Unitized	-\$312,982	1998	7.5	-\$2,347,365	60	0	2043	45.0	-\$6,955.16	37.5	-\$260,818.33
323.0000	Non-Unitized	-\$78,673	2000	5.5	-\$432,702	60	0	2043	43.0	-\$1,829.60	37.5	-\$68,610.17
323.0000	Non-Unitized	-\$517,545	2004	1.5	-\$776,318	60	0	2043	39.0	-\$13,270.38	37.5	-\$497,639.42
323.001	Co-Owner Pmt OUC	-\$7,575,768	1983	22.5	-\$170,454,780	60	0	2043	60.0	-\$126,262.80	37.5	-\$4,734,855.00
323.001	Co-Owner Pmt OUC	-\$7,170	1985	20.5	-\$146,985	60	0	2043	58.0	-\$123.62	37.5	-\$4,635.78
323.001	Co-Owner Pmt OUC	-\$612,490	1986	19.5	-\$11,943,555	60	0	2043	57.0	-\$10,745.44	37.5	-\$402,953.95
323.001	Co-Owner Pmt OUC	-\$71,312	1987	18.5	-\$1,319,272	60	0	2043	56.0	-\$1,273.43	37.5	-\$47,753.57
323.001	Co-Owner Pmt OUC	-\$31,105	1988	17.5	-\$544,338	60	0	2043	55.0	-\$565.55	37.5	-\$21,207.95
323.001	Co-Owner Pmt OUC	-\$166,031	1989	16.5	-\$2,739,512	60	0	2043	54.0	-\$3,074.65	37.5	-\$115,299.31
323.001	Co-Owner Pmt OUC	-\$15,303	1990	15.5	-\$237,197	60	0	2043	53.0	-\$288.74	37.5	-\$10,827.59
323.001	Co-Owner Pmt OUC	-\$14,468	1991	14.5	-\$209,786	60	0	2043	52.0	-\$278.23	37.5	-\$10,433.65
323.001	Co-Owner Pmt OUC	-\$232,336	1992	13.5	-\$3,136,536	60	0	2043	51.0	-\$4,555.61	37.5	-\$170,835.29
323.001	Co-Owner Pmt OUC	-\$469,275	1994	11.5	-\$5,396,663	60	0	2043	49.0	-\$9,577.04	37.5	-\$359,139.03
323.001	Co-Owner Pmt OUC	-\$759,115	1996	9.5	-\$7,211,593	60	0	2043	47.0	-\$16,151.38	37.5	-\$605,676.86
323.001	Co-Owner Pmt OUC	-\$35,709	1997	8.5	-\$303,527	60	0	2043	46.0	-\$776.28	37.5	-\$29,110.60
323.002	Fla Mun Power Agency	-\$10,958,788	1983	22.5	-\$246,572,730	60	0	2043	60.0	-\$182,646.47	37.5	-\$6,849,242.50
323.002	Fla Mun Power Agency	-\$10,369	1985	20.5	-\$212,565	60	0	2043	58.0	-\$178.78	37.5	-\$6,704.09
323.002	Fla Mun Power Agency	-\$885,737	1986	19.5	-\$17,271,872	60	0	2043	57.0	-\$15,539.25	37.5	-\$582,721.71
323.002	Fla Mun Power Agency	-\$103,091	1987	18.5	-\$1,907,184	60	0	2043	56.0	-\$1,840.91	37.5	-\$69,034.15
323.002	Fla Mun Power Agency	-\$44,981	1988	17.5	-\$787,168	60	0	2043	55.0	-\$817.84	37.5	-\$30,668.86
323.002	Fla Mun Power Agency	-\$240,096	1989	16.5	-\$3,961,584	60	0	2043	54.0	-\$4,446.22	37.5	-\$166,733.33
323.002	Fla Mun Power Agency	-\$22,129	1990	15.5	-\$343,000	60	0	2043	53.0	-\$417.53	37.5	-\$15,657.31
323.002	Fla Mun Power Agency	-\$20,922	1991	14.5	-\$303,369	60	0	2043	52.0	-\$402.35	37.5	-\$15,087.98
323.002	Fla Mun Power Agency	-\$335,979	1992	13.5	-\$4,535,717	60	0	2043	51.0	-\$6,587.82	37.5	-\$247,043.38
323.002	Fla Mun Power Agency	-\$678,616	1994	11.5	-\$7,804,084	60	0	2043	49.0	-\$13,849.31	37.5	-\$519,348.98
323.002	Fla Mun Power Agency	-\$1,097,752	1996	9.5	-\$10,428,644	60	0	2043	47.0	-\$23,356.43	37.5	-\$875,865.96
323.002	Fla Mun Power Agency	-\$51,638	1997	8.5	-\$438,923	60	0	2043	46.0	-\$1,122.57	37.5	-\$42,096.20

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a	b	c	d	e	f	g	h	i	j	k		
323.1 - TURBINE GENERATOR PEDESTAL		\$4,693,125		22.5	\$105,595,313				60.0	\$78,218.75	37.5	\$2,933,203.13
323.171 - TURBINE GENERATOR CONCRETE PEDESTAL		\$4,693,125		22.5	\$105,595,313				60.0	\$78,218.75	37.5	\$2,933,203.13
323.0506 Concrete Pedestal		\$4,693,125	1983	22.5	\$105,595,313	60	0	2043	60.0	\$78,218.75	37.5	\$2,933,203.13
323.2 - TURBINE GENERATOR SYSTEMS		\$71,296,925		19.8	\$1,410,673,195				28.7	\$2,488,049.39	9.9	\$24,523,880.34
323.271 - STEAM TURBINE		\$47,616,643		20.5	\$974,219,064				27.1	\$1,755,965.68	8.4	\$14,802,525.22
323.1536 Casing		\$4,113,841	1983	22.5	\$92,561,423	59	0	2043	60.0	\$68,564.02	37.5	\$2,571,150.63
323.1541 HP Shaft/Wheel		\$7,065,874	1983	22.5	\$158,982,165	59	0	2043	60.0	\$117,764.57	37.5	\$4,416,171.25
323.1541 HP Shaft/Wheel		\$519,104	1988	17.5	\$9,084,320	59	0	2043	55.0	\$9,438.25	37.5	\$353,934.55
323.1544 HP Blading		\$3,151,550	1983	22.5	\$70,909,875	12	0	2007	24.0	\$131,314.58	1.5	\$196,971.88
323.1544 HP Blading		\$3,312,811	1996	9.5	\$31,471,705	12	0	2008	12.0	\$276,067.58	2.5	\$690,168.96
323.1548 Turbine Control System		\$6,575,923	1983	22.5	\$147,958,268	17	0	2017	34.0	\$193,409.50	11.5	\$2,224,209.25
323.1548 Turbine Control System		\$431,831	1986	19.5	\$8,420,705	17	0	2020	34.0	\$12,700.91	14.5	\$184,163.22
323.1548 Turbine Control System		\$1,174,297	1994	11.5	\$13,504,416	17	0	2011	17.0	\$69,076.29	5.5	\$379,919.62
323.1548 Turbine Control System		\$565,107	1996	9.5	\$5,368,517	17	0	2013	17.0	\$33,241.59	7.5	\$249,311.91
323.1556 Low Pressure Shaft/Wheel		\$3,568,625	1976	29.5	\$105,274,438	30	0	2006	30.0	\$118,954.17	0.5	\$59,477.08
323.1556 Low Pressure Shaft/Wheel		\$476,347	1994	11.5	\$5,477,991	30	0	2024	30.0	\$15,878.23	18.5	\$293,747.32
323.1559 LP Blading		\$632,699	1976	29.5	\$18,664,621	12	0	2012	36.0	\$17,574.97	6.5	\$114,237.32
323.1559 LP Blading		\$9,849,441	1983	22.5	\$221,612,423	12	0	2007	24.0	\$410,393.38	1.5	\$615,590.06
323.1559 LP Blading		\$4,552,835	1993	12.5	\$56,910,438	12	0	2017	24.0	\$189,701.46	11.5	\$2,181,566.77
323.1559 LP Blading		\$777,197	1994	11.5	\$8,937,766	12	0	2006	12.0	\$64,766.42	0.5	\$32,383.21
323.1561 Nozzle Block		\$750,826	1983	22.5	\$16,893,585	30	0	2013	30.0	\$25,027.53	7.5	\$187,706.50
323.1564 Turning Gear Assembly		\$92,090	1983	22.5	\$2,072,025	47	0	2030	47.0	\$1,959.36	24.5	\$48,004.36
323.1564 Turning Gear Assembly		\$6,015	1987	18.5	\$111,278	47	0	2034	47.0	\$127.98	28.5	\$3,647.39
323.1564 Turning Gear Assembly		\$230	1992	13.5	\$3,105	47	0	2039	47.0	\$4.89	33.5	\$163.94
323.272 - GENERATOR		\$23,680,282		18.4	\$436,454,131				32.3	\$732,083.71	13.3	\$9,721,355.12
323.1571 Frame/Housing		\$1,908,703	1983	22.5	\$42,945,818	55	0	2038	55.0	\$34,703.69	32.5	\$1,127,869.95
323.1573 Rotor		\$4,958,247	1983	22.5	\$111,560,558	29	0	2012	29.0	\$170,974.03	6.5	\$1,111,331.22
323.1573 Rotor		\$2,103,467	1989	16.5	\$34,707,206	29	0	2018	29.0	\$72,533.34	12.5	\$906,666.81
323.1574 272.1574 : STATOR COILS		\$3,741,413	2003	2.5	\$9,353,533	60	0	2043	40.0	\$93,535.33	37.5	\$3,507,574.69
323.1575 Wedge System		\$523,715	2000	5.5	\$2,880,433	60	0	2043	43.0	\$12,179.42	37.5	\$456,728.20
323.1584 Stator		\$10,444,737	1983	22.5	\$235,006,583	30	0	2013	30.0	\$348,157.90	7.5	\$2,611,184.25
323.3 - CONDENSING SYSTEMS		\$63,916,121		20.2	\$1,289,400,724				40.7	\$1,570,698.48	22.6	\$35,558,194.49

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	323.366 - INTAKE STRUCT.	\$22,977,244		22.4	\$515,554,761				56.5	\$406,973.07	34.0	\$13,845,943.52
323.4049	Foundation	\$14,115,045	1983	22.5	\$317,588,513	60	0	2043	60.0	\$235,250.75	37.5	\$8,821,903.13
323.4049	Foundation	\$8,217	1987	18.5	\$152,015	60	0	2043	56.0	\$146.73	37.5	\$5,502.46
323.4052	Intake Crane Complete	\$1,443,904	1983	22.5	\$32,487,840	60	0	2043	60.0	\$24,065.07	37.5	\$902,440.00
323.4054	Cathodic Protection Equipt	\$599,213	1983	22.5	\$13,482,293	15	0	2013	30.0	\$19,973.77	7.5	\$149,803.25
323.4057	Intake Superstructure	\$6,120,305	1983	22.5	\$137,706,863	55	0	2038	55.0	\$111,278.27	32.5	\$3,616,543.86
323.4057	Intake Superstructure	\$350,091	1987	18.5	\$6,476,684	55	0	2043	56.0	\$6,251.63	37.5	\$234,435.94
323.4058	Auxiliary Hoist	\$80,527	1983	22.5	\$1,811,858	60	0	2043	60.0	\$1,342.12	37.5	\$50,329.38
323.4060	Control/Instrumentation System	\$259,942	1983	22.5	\$5,848,695	15	0	2013	30.0	\$8,664.73	7.5	\$64,985.50
	323.367 - CONDENSER COOLING WATER DISCH. STRUCT.	\$955,827		21.3	\$20,343,661				45.1	\$21,214.29	26.2	\$556,001.72
323.4079	Foundation	\$142,148	1983	22.5	\$3,198,330	60	0	2043	60.0	\$2,369.13	37.5	\$88,842.50
323.4081	Discharge Concrete Structure	\$708,002	1983	22.5	\$15,930,045	60	0	2043	60.0	\$11,800.03	37.5	\$442,501.25
323.4083	Cathodic Protection Equipt	\$105,677	1994	11.5	\$1,215,286	15	0	2009	15.0	\$7,045.13	3.5	\$24,657.97
	323.368 - COOLING WATER TUNNEL/CONDUIT SYS	\$4,987,472		22.5	\$112,218,120				56.3	\$88,654.67	33.8	\$2,992,742.00
323.4117	Foundation	\$1,328,156	1983	22.5	\$29,883,510	60	0	2043	60.0	\$22,135.93	37.5	\$830,097.50
323.4120	Condenser Inlet Conduits	\$709,228	1983	22.5	\$15,957,630	60	0	2043	60.0	\$11,820.47	37.5	\$443,267.50
323.4121	Condenser Discharge Conduit	\$2,618,280	1983	22.5	\$58,911,300	58	0	2043	60.0	\$43,638.00	37.5	\$1,636,425.00
323.4122	Control/Instrumentation System	\$331,808	1983	22.5	\$7,465,680	15	0	2013	30.0	\$11,060.27	7.5	\$82,952.00
	323.369 - INTAKE SCREENS SYSTEM	\$2,981,583		11.9	\$35,420,193				17.3	\$172,709.83	7.8	\$1,351,801.92
323.4140	Traveling Screen As System	\$2,101,183	1998	7.5	\$15,758,873	7	0	2012	14.0	\$150,084.50	6.5	\$975,549.25
323.4144	Trash Pit, Separate Fr Intk	\$806,560	1983	22.5	\$18,147,600	20	0	2023	40.0	\$20,164.00	17.5	\$352,870.00
323.4146	Control/Instrumentation System	\$73,840	1985	20.5	\$1,513,720	15	0	2015	30.0	\$2,461.33	9.5	\$23,382.67
	323.370 - SCREEN WASH SYSTEM	\$345,110		16.2	\$5,591,717				33.5	\$10,289.24	18.1	\$186,044.03
323.4164	Drive, Electric Motor Complete	\$48,091	1983	22.5	\$1,082,048	20	0	2023	40.0	\$1,202.28	17.5	\$21,039.81
323.4166	Piping, All	\$197,569	1994	11.5	\$2,272,044	30	0	2024	30.0	\$6,585.63	18.5	\$121,834.22
323.4167	Pump Complete	\$97,640	1983	22.5	\$2,196,900	20	0	2023	40.0	\$2,441.00	17.5	\$42,717.50
323.4173	Control/Instrumentation System	\$1,810	1983	22.5	\$40,725	15	0	2013	30.0	\$60.33	7.5	\$452.50
	323.371 - CONDENSER	\$14,956,757		22.0	\$328,743,639				45.9	\$325,944.06	25.0	\$8,135,939.76
323.3535	Control/Instrumentation System	\$89,904	1983	22.5	\$2,022,840	17	0	2017	34.0	\$2,644.24	11.5	\$30,408.71
323.3535	Control/Instrumentation System	\$53,407	1986	19.5	\$1,041,437	17	0	2020	34.0	\$1,570.79	14.5	\$22,776.51
323.3540	Condenser Section	\$9,372,836	1983	22.5	\$210,888,810	59	0	2043	60.0	\$156,213.93	37.5	\$5,858,022.50
323.3542	Tubes, In A Water Box	\$4,282,889	1983	22.5	\$96,365,003	20	0	2023	40.0	\$107,072.23	17.5	\$1,873,763.94
323.3544	Water Box	\$265,843	1983	22.5	\$5,981,468	29	0	2012	29.0	\$9,167.00	6.5	\$59,585.50

SCHEDULE V

Capital Recovery Date = 2043

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 2
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
323.3549	Cathodic Protection Equip	\$305,480	1983	22.5	\$6,873,300	15	0	2013	30.0	\$10,182.67	7.5	\$76,370.00
323.3549	Cathodic Protection Equip	\$586,398	1996	9.5	\$5,570,781	15	0	2011	15.0	\$39,093.20	5.5	\$215,012.60
	323.372 - CONDENSER AIR REMOVAL SYSTEM	\$2,065,089		21.1	\$43,586,183				58.4	\$35,356.13	37.5	\$1,325,854.62
323.3572	Air Removal Equipment	\$1,728,129	1983	22.5	\$38,882,903	60	0	2043	60.0	\$28,802.15	37.5	\$1,080,080.63
323.3572	Air Removal Equipment	\$25,720	1986	19.5	\$501,540	60	0	2043	57.0	\$451.23	37.5	\$16,921.05
323.3572	Air Removal Equipment	\$311,240	1992	13.5	\$4,201,740	60	0	2043	51.0	\$6,102.75	37.5	\$228,852.94
	323.373 - CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	\$7,326,212		9.5	\$69,599,014				26.0	\$281,777.38	16.5	\$4,649,326.85
323.3602	Cond/Heat Exch Tube Cln Equip	\$7,326,212	1996	9.5	\$69,599,014	26	0	2022	26.0	\$281,777.38	16.5	\$4,649,326.85
	323.374 - CONDENSATE PUMP SYSTEM	\$2,989,646		21.5	\$84,352,399				32.9	\$90,947.52	12.0	\$1,089,058.85
323.3632	Foundation	\$61,619	1983	22.5	\$1,386,428	60	0	2043	60.0	\$1,026.98	37.5	\$38,511.88
323.3642	Control/Instrumentation System	\$159,438	1983	22.5	\$3,587,355	30	0	2013	30.0	\$5,314.60	7.5	\$39,859.50
323.3644	Pump Complete	\$1,794,715	1983	22.5	\$40,381,088	20	0	2023	40.0	\$44,867.88	17.5	\$785,187.81
323.3644	Pump Complete	\$191,123	1992	13.5	\$2,580,161	20	0	2012	20.0	\$9,556.15	6.5	\$62,114.98
323.3644	Pump Complete	\$91,887	1996	9.5	\$872,927	20	0	2016	20.0	\$4,594.35	10.5	\$48,240.68
323.3645	Drive, Electric Motor Complete	\$690,864	1983	22.5	\$15,544,440	27	0	2010	27.0	\$25,587.56	4.5	\$115,144.00
	323.375 - CONDENSER COOLING WATER PUMP SYS	\$4,331,181		21.7	\$93,991,037				31.7	\$136,832.29	10.4	\$1,425,481.22
323.3665	Piping	\$323,398	1983	22.5	\$7,276,455	38	0	2021	38.0	\$8,510.47	15.5	\$131,912.34
323.3670	Valve, Power Operated >= 8 In	\$829,451	1983	22.5	\$18,662,648	60	0	2043	60.0	\$13,824.18	37.5	\$518,406.88
323.3671	Control/Instrumentation System	\$479,508	1983	22.5	\$10,788,930	17	0	2017	34.0	\$14,103.18	11.5	\$162,186.53
323.3675	Drive, Electric Motor Complete	\$1,086,820	1983	22.5	\$24,453,450	27	0	2010	27.0	\$40,252.59	4.5	\$181,136.67
323.3676	Pump Complete	\$1,227,500	1983	22.5	\$27,618,750	10	0	2013	30.0	\$40,916.67	7.5	\$306,875.00
323.3676	Pump Complete	\$384,504	1992	13.5	\$5,190,804	10	0	2012	20.0	\$19,225.20	6.5	\$124,963.80
	323.4 - TURBINE GENERATOR AUXILIARIES	\$28,477,346		20.7	\$589,214,706				37.6	\$757,971.59	18.2	\$13,793,228.62
	323.462 - TURBINE STEAM PIPING & VALVE SYSTEM	\$6,214,117		19.7	\$122,586,790				32.3	\$192,244.25	16.5	\$3,170,333.67
323.5466	Piping	\$4,348,420	1983	22.5	\$97,839,450	59	0	2043	60.0	\$72,473.67	37.5	\$2,717,762.50
323.5466	Piping	\$39,403	1992	13.5	\$531,941	59	0	2043	51.0	\$772.61	37.5	\$28,972.79
323.5466	Piping	\$107,217	1994	11.5	\$1,232,996	59	0	2043	49.0	\$2,188.10	37.5	\$82,053.83
323.5468	Valve, Power Operated >= 8 In	\$1,595	1976	29.5	\$47,063	12	0	2012	36.0	\$44.31	6.5	\$287.99
323.5468	Valve, Power Operated >= 8 In	\$219,632	1983	22.5	\$4,941,720	12	0	2007	24.0	\$9,151.33	1.5	\$13,727.00
323.5468	Valve, Power Operated >= 8 In	\$174,000	1991	14.5	\$2,523,000	12	0	2015	24.0	\$7,250.00	9.5	\$68,875.00
323.5468	Valve, Power Operated >= 8 In	\$379,181	1994	11.5	\$4,360,582	12	0	2006	12.0	\$31,598.42	0.5	\$15,799.21
323.5468	Valve, Power Operated >= 8 In	\$780,385	1996	9.5	\$7,413,658	12	0	2008	12.0	\$65,032.08	2.5	\$162,580.21

SCHEDULE Y

Capital Recovery Date = 2043

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 2
 Plant Data As Of 12/31/2005

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
323.5470	Control/Instrumentation System	\$164,284	1983	22.5	\$3,696,390	22	0	2027	44.0	\$3,733.73	21.5	\$80,275.14
	323.463 - TURBINE GLAND SEAL SYSTEM	\$1,374,853		22.0	\$30,198,445				36.0	\$38,190.36	14.0	\$536,062.88
323.5480	Turbine Gland Seal Equip	\$1,128,937	1983	22.5	\$25,401,083	18	0	2019	36.0	\$31,359.36	13.5	\$423,351.38
323.5480	Turbine Gland Seal Equip	\$245,916	1986	19.5	\$4,795,362	18	0	2022	36.0	\$6,831.00	16.5	\$112,711.50
	323.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	\$25,502		22.5	\$573,795				30.0	\$850.07	7.5	\$6,375.50
323.5535	Holst	\$25,502	1983	22.5	\$573,795	10	0	2013	30.0	\$850.07	7.5	\$6,375.50
	323.467 - EXCITER	\$1,781,331		20.3	\$38,115,511				27.5	\$84,889.74	7.9	\$514,979.44
323.5554	Control/Instrumentation System	\$43,197	1983	22.5	\$971,933	20	0	2023	40.0	\$1,079.93	17.5	\$18,898.69
323.5554	Control/Instrumentation System	\$45,578	1987	18.5	\$843,193	20	0	2007	20.0	\$2,278.90	1.5	\$3,418.35
323.5556	Enclosure	\$259,179	1983	22.5	\$5,831,528	20	0	2023	40.0	\$6,479.48	17.5	\$113,390.81
323.5556	Enclosure	\$59,068	1987	18.5	\$1,092,758	20	0	2007	20.0	\$2,953.40	1.5	\$4,430.10
323.5559	Heat Exchanger, Complete	\$21,598	1983	22.5	\$485,955	30	0	2013	30.0	\$719.93	7.5	\$5,399.50
323.5567	Stator (Main Exciter)	\$229,023	1987	18.5	\$4,236,926	20	0	2007	20.0	\$11,451.15	1.5	\$17,176.72
323.5568	Stator (Pilot Exciter)	\$184,383	1990	15.5	\$2,857,937	20	0	2010	20.0	\$9,219.15	4.5	\$41,486.18
323.5569	Rotor (Main Exciter)	\$604,752	1983	22.5	\$13,606,920	20	0	2023	40.0	\$15,118.80	17.5	\$264,579.00
323.5569	Rotor (Main Exciter)	\$83,614	1987	18.5	\$1,546,859	20	0	2007	20.0	\$4,180.70	1.5	\$6,271.05
323.5569	Rotor (Main Exciter)	\$435	1989	16.5	\$7,178	20	0	2009	20.0	\$21.75	3.5	\$76.13
323.5570	Rotor (Pilot Exciter)	\$250,504	1987	18.5	\$4,634,324	11	0	2009	22.0	\$11,386.55	3.5	\$39,852.91
	323.468 - GENERATOR SEAL OIL SYSTEM	\$2,942,596		22.5	\$66,208,410				44.0	\$66,877.18	21.5	\$1,437,859.41
323.5602	Generator Seal Oil Equip	\$2,942,596	1983	22.5	\$66,208,410	44	0	2027	44.0	\$66,877.18	21.5	\$1,437,859.41
	323.469 - GENERATOR COOLING & PURGE SYSTEM	\$864,525		21.5	\$14,278,863				58.9	\$11,264.46	37.5	\$423,167.58
323.5630	Generator Cooling/Prge Equip	\$526,529	1983	22.5	\$11,846,903	60	0	2043	60.0	\$8,775.48	37.5	\$329,080.63
323.5630	Generator Cooling/Prge Equip	\$66,504	1986	19.5	\$1,298,828	60	0	2043	57.0	\$1,166.74	37.5	\$43,752.63
323.5630	Generator Cooling/Prge Equip	\$34,018	1987	18.5	\$629,333	60	0	2043	56.0	\$607.46	37.5	\$22,779.91
323.5630	Generator Cooling/Prge Equip	\$37,474	1992	13.5	\$505,899	60	0	2043	51.0	\$734.78	37.5	\$27,554.41
	323.472 - TURBINE LUBE OIL STORAGE & TRANSFER	\$172,234		22.1	\$3,803,061				51.8	\$3,319.92	29.8	\$99,009.34
323.5694	Piping	\$6,564	1994	11.5	\$75,486	52	0	2043	49.0	\$133.96	37.5	\$5,023.47
323.5699	Fire Protection System Complete	\$165,670	1983	22.5	\$3,727,575	52	0	2035	52.0	\$3,185.96	29.5	\$93,985.87
	323.473 - TURBINE LUBE OIL SYSTEM	\$1,796,775		20.8	\$37,314,881				47.5	\$37,827.80	27.0	\$1,021,363.97
323.5710	Drive, Electric Motor Complete	\$13,472	1983	22.5	\$303,120	27	0	2010	27.0	\$498.96	4.5	\$2,245.33
323.5710	Drive, Electric Motor Complete	\$87,673	1991	14.5	\$1,271,259	27	0	2018	27.0	\$3,247.15	12.5	\$40,589.35

SCHEDULE V

Capital Recovery Date = 2043

Florida Power and Light Company
 Depreciation Rates
 For St. Lucie - Unit 2
 Plant Data As Of 12/31/2005

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
323.5716	Pump Complete	\$54,791	1983	22.5	\$1,232,798	60	0	2043	60.0	\$913.18	37.5	\$34,244.38
323.5719	Control/Instrumentation System	\$137,806	1983	22.5	\$3,100,635	30	0	2013	30.0	\$4,593.53	7.5	\$34,451.50
323.5719	Control/Instrumentation System	\$14,660	1986	19.5	\$285,870	30	0	2016	30.0	\$488.67	10.5	\$5,131.00
323.5721	Reservoir	\$306,584	1983	22.5	\$6,898,140	60	0	2043	60.0	\$5,109.73	37.5	\$191,615.00
323.5726	Piping	\$961,386	1983	22.5	\$21,631,185	52	0	2035	52.0	\$18,488.19	29.5	\$545,401.67
323.5726	Piping	\$8,177	1987	18.5	\$151,275	52	0	2039	52.0	\$157.25	33.5	\$5,267.88
323.5726	Piping	\$212,226	1994	11.5	\$2,440,599	52	0	2043	49.0	\$4,331.14	37.5	\$162,417.86
	323.476 - TURBINE GENERATOR SUPERVISORY SYSTEM	\$2,193,858		19.7	\$43,143,916				21.8	\$100,683.13	3.1	\$308,107.32
323.5752	Control/Instrumentation System	\$866,292	1983	22.5	\$19,491,570	12	0	2007	24.0	\$36,095.50	1.5	\$54,143.25
323.5752	Control/Instrumentation System	\$1,095,207	1986	19.5	\$21,356,537	12	0	2010	24.0	\$45,633.63	4.5	\$205,351.31
323.5752	Control/Instrumentation System	\$9,822	1987	18.5	\$181,707	12	0	2011	24.0	\$409.25	5.5	\$2,250.88
323.5752	Control/Instrumentation System	\$222,537	1996	9.5	\$2,114,102	12	0	2008	12.0	\$18,544.75	2.5	\$46,361.88
	323.477 - TURBINE COOLING WATER SYSTEM	\$2,764,678		22.5	\$62,205,255				38.5	\$71,801.11	16.0	\$1,149,153.26
323.5764	Control/Instrumentation System	\$208,076	1983	22.5	\$4,681,710	17	0	2017	34.0	\$6,119.88	11.5	\$70,378.65
323.5765	Drive, Electric Motor Complete	\$70,350	1983	22.5	\$1,582,875	27	0	2010	27.0	\$2,605.56	4.5	\$11,725.00
323.5767	Heat Exchanger, Complete	\$420,066	1983	22.5	\$9,451,485	30	0	2013	30.0	\$14,002.20	7.5	\$105,016.50
323.5770	Piping, All	\$2,049,184	1983	22.5	\$46,106,640	42	0	2025	42.0	\$48,790.10	19.5	\$951,406.86
323.5772	Tank	\$17,002	1983	22.5	\$382,545	60	0	2043	60.0	\$283.37	37.5	\$10,626.25
	323.478 - MOISTURE SEPARATOR REHEAT SYSTEM	\$8,546,877		20.2	\$172,787,679				50.3	\$170,003.57	30.2	\$5,126,816.25
323.5795	Piping	\$164,527	1985	20.5	\$3,372,804	29	0	2014	29.0	\$5,673.34	8.5	\$48,223.43
323.5795	Piping	\$1,122,498	1986	19.5	\$21,888,711	29	0	2015	29.0	\$38,706.83	9.5	\$367,714.86
323.5797	Valve, Power Operated >= 8 In	\$604,422	1986	19.5	\$11,786,229	60	0	2043	57.0	\$10,603.89	37.5	\$397,646.05
323.5801	Steam/Moisture Separator	\$1,986,350	1983	22.5	\$44,692,875	60	0	2043	60.0	\$33,105.83	37.5	\$1,241,468.75
323.5801	Steam/Moisture Separator	\$4,669,080	1986	19.5	\$91,047,060	60	0	2043	57.0	\$81,913.68	37.5	\$3,071,763.16
	323.8 - TURBINE GANTRY CRANE SYSTEMS	\$3,651,596		22.4	\$81,930,542				57.6	\$63,384.14	35.2	\$2,229,494.38
	323.801 - TURBINE CRANE STRUCT.	\$3,651,596		22.4	\$81,930,542				57.6	\$63,384.14	35.2	\$2,229,494.38
323.9130	Drive, Electric Motor Complete	\$129,121	1983	22.5	\$2,905,223	10	0	2013	30.0	\$4,304.03	7.5	\$32,280.25
323.9131	Foundation	\$230,973	1983	22.5	\$5,196,893	60	0	2043	60.0	\$3,849.55	37.5	\$144,358.13
323.9133	Crane Superstructure	\$1,455,820	1983	22.5	\$32,755,950	60	0	2043	60.0	\$24,263.67	37.5	\$909,887.50
323.9133	Crane Superstructure	\$76,790	1986	19.5	\$1,497,405	60	0	2043	57.0	\$1,347.19	37.5	\$50,519.74
323.9134	Crane Substructure, Includ	\$651,065	1983	22.5	\$14,648,963	60	0	2043	60.0	\$10,851.08	37.5	\$406,915.63
323.9137	Control/Instrumentation System	\$18,290	1983	22.5	\$411,525	30	0	2013	30.0	\$609.67	7.5	\$4,572.50
323.9151	Reduction Gear	\$475,537	1983	22.5	\$10,899,583	60	0	2043	60.0	\$7,925.62	37.5	\$297,210.63
323.9163	Reduction Gear	\$365,514	1983	22.5	\$8,224,065	60	0	2043	60.0	\$6,091.90	37.5	\$228,446.25

SCHEDULE V

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323.9179	Reduction Gear	\$248,486	1983	22.5	\$5,590,935	60	0	2043	60.0	\$4,141.43	37.5	\$155,303.75
=	=	=	=	=	=	=	=	=	=	=	=	=
=	<u>324 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$161,948,310</u>	=	<u>21.5</u>	<u>\$3,474,052,729</u>	=	=	=	<u>46.3</u>	<u>\$3,498,260.82</u>	<u>26.1</u>	<u>\$91,409,098.10</u>
=	=	=	=	=	=	=	=	=	=	=	=	=
	324.0 - SETTLEMENTS & CONTRIBUTIONS	-\$29,112,363		21.5	-\$625,245,920				58.7	-\$495,840.89	37.5	-\$18,594,032.45
.	.	.	.	.	.	.	.	.	.	.	.	.
	324.000 - SETTLEMENTS & CONTRIBUTIONS	-\$29,112,363		21.5	-\$625,245,920				58.7	-\$495,840.89	37.5	-\$18,594,032.45
.	.	.	.	.	.	.	.	.	.	.	.	.
324.0000	Non-Unitized	-\$4,848	1983	22.5	-\$109,080	60	0	2043	60.0	-\$80.80	37.5	-\$3,030.00
324.0000	Non-Unitized	-\$32,372	1984	21.5	-\$695,998	60	0	2043	59.0	-\$548.68	37.5	-\$20,575.42
324.0000	Non-Unitized	\$116,920	1992	13.5	\$1,578,420	60	0	2043	51.0	\$2,292.55	37.5	\$85,970.59
324.0000	Non-Unitized	-\$19,088	2000	5.5	-\$104,984	60	0	2043	43.0	-\$443.91	37.5	-\$16,646.51
324.0000	Non-Unitized	-\$646,862	2004	1.5	-\$970,293	60	0	2043	39.0	-\$16,586.21	37.5	-\$621,982.69
324.001	Co-Owner Pmt OUC	-\$9,582,387	1983	22.5	-\$215,603,708	60	0	2043	60.0	-\$159,706.45	37.5	-\$5,988,991.88
324.001	Co-Owner Pmt OUC	-\$169,426	1984	21.5	-\$3,642,659	60	0	2043	59.0	-\$2,871.63	37.5	-\$107,686.02
324.001	Co-Owner Pmt OUC	-\$53,683	1985	20.5	-\$1,100,502	60	0	2043	58.0	-\$925.57	37.5	-\$34,708.84
324.001	Co-Owner Pmt OUC	-\$1,472,625	1986	19.5	-\$28,716,188	60	0	2043	57.0	-\$25,835.53	37.5	-\$968,832.24
324.001	Co-Owner Pmt OUC	-\$222,409	1987	18.5	-\$4,114,567	60	0	2043	56.0	-\$3,971.59	37.5	-\$148,934.60
324.001	Co-Owner Pmt OUC	-\$5,274	1988	17.5	-\$92,295	60	0	2043	55.0	-\$95.89	37.5	-\$3,595.91
324.001	Co-Owner Pmt OUC	-\$64,961	1989	16.5	-\$1,071,857	60	0	2043	54.0	-\$1,202.98	37.5	-\$45,111.81
324.001	Co-Owner Pmt OUC	-\$12,627	1990	15.5	-\$195,719	60	0	2043	53.0	-\$238.25	37.5	-\$8,934.20
324.001	Co-Owner Pmt OUC	-\$17,898	1991	14.5	-\$259,521	60	0	2043	52.0	-\$344.19	37.5	-\$12,907.21
324.001	Co-Owner Pmt OUC	-\$58,525	1992	13.5	-\$790,088	60	0	2043	51.0	-\$1,147.55	37.5	-\$43,033.09
324.001	Co-Owner Pmt OUC	-\$806	1993	12.5	-\$10,075	60	0	2043	50.0	-\$16.12	37.5	-\$604.50
324.001	Co-Owner Pmt OUC	-\$11,088	1994	11.5	-\$127,512	60	0	2043	49.0	-\$226.29	37.5	-\$8,485.71
324.001	Co-Owner Pmt OUC	-\$1,337	1996	9.5	-\$12,702	60	0	2043	47.0	-\$28.45	37.5	-\$1,066.76
324.002	Fia Mun Power Agency	-\$13,835,867	1983	22.5	-\$311,307,008	60	0	2043	60.0	-\$230,597.78	37.5	-\$8,647,416.88
324.002	Fia Mun Power Agency	-\$245,018	1984	21.5	-\$5,267,887	60	0	2043	59.0	-\$4,152.85	37.5	-\$155,731.78
324.002	Fia Mun Power Agency	-\$59,854	1985	20.5	-\$1,227,007	60	0	2043	58.0	-\$1,031.97	37.5	-\$38,698.71
324.002	Fia Mun Power Agency	-\$2,141,065	1986	19.5	-\$41,750,768	60	0	2043	57.0	-\$37,562.54	37.5	-\$1,408,595.39
324.002	Fia Mun Power Agency	-\$321,624	1987	18.5	-\$5,950,044	60	0	2043	56.0	-\$5,743.29	37.5	-\$215,373.21
324.002	Fia Mun Power Agency	-\$7,627	1988	17.5	-\$133,473	60	0	2043	55.0	-\$138.67	37.5	-\$5,200.23
324.002	Fia Mun Power Agency	-\$93,936	1989	16.5	-\$1,549,944	60	0	2043	54.0	-\$1,739.56	37.5	-\$65,233.33
324.002	Fia Mun Power Agency	-\$18,259	1990	15.5	-\$283,015	60	0	2043	53.0	-\$344.51	37.5	-\$12,919.10
324.002	Fia Mun Power Agency	-\$25,882	1991	14.5	-\$375,289	60	0	2043	52.0	-\$497.73	37.5	-\$18,664.90
324.002	Fia Mun Power Agency	-\$84,802	1992	13.5	-\$1,144,827	60	0	2043	51.0	-\$1,662.78	37.5	-\$62,354.41
324.002	Fia Mun Power Agency	-\$1,166	1993	12.5	-\$14,575	60	0	2043	50.0	-\$23.32	37.5	-\$874.50
324.002	Fia Mun Power Agency	-\$16,034	1994	11.5	-\$184,391	60	0	2043	49.0	-\$327.22	37.5	-\$12,270.92
324.002	Fia Mun Power Agency	-\$1,933	1996	9.5	-\$18,364	60	0	2043	47.0	-\$41.13	37.5	-\$1,542.29

SCHEDULE V

Capital Recovery Date = 2043

Florida Power and Light Company
Depreciation Rates
For St. Lucie - Unit 2
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=		a	b	c	d	e	f	g	h	i	j	k
	324.1 - STRUCTURAL SUPPORTS	\$53,070		22.5	\$1,194,075				60.0	\$884.50	37.5	\$33,168.75
	324.181 - GENERATOR BUS STRUCT SUPPORT SYS	\$53,070		22.5	\$1,194,075				60.0	\$884.50	37.5	\$33,168.75
324.0514	Generator Leads Supports	\$53,070	1983	22.5	\$1,194,075	60	0	2043	60.0	\$884.50	37.5	\$33,168.75
	324.2 - AUXILIARY POWER SYSTEMS	\$24,334,826		20.9	\$508,961,897				34.5	\$705,352.78	13.5	\$9,551,356.27
	324.281 - 125 VOLT DC DISTRIBUTION SYSTEM	\$2,289,324		21.6	\$49,352,537				47.7	\$48,043.71	26.4	\$1,268,504.46
324.1601	Cable: Power	\$313,581	1983	22.5	\$7,055,573	60	0	2043	60.0	\$5,226.35	37.5	\$195,988.13
324.1602	Load Center, Incl. Bus, Sw	\$144,515	1983	22.5	\$3,251,588	60	0	2043	60.0	\$2,408.58	37.5	\$90,321.88
324.1602	Load Center, Incl. Bus, Sw	\$230,741	1986	19.5	\$4,499,450	60	0	2043	57.0	\$4,048.09	37.5	\$151,803.29
324.1604	Control/Instrumentation System	\$40,333	1983	22.5	\$907,493	30	0	2013	30.0	\$1,344.43	7.5	\$10,083.25
324.1604	Control/Instrumentation System	\$16,586	1986	19.5	\$323,427	30	0	2016	30.0	\$552.87	10.5	\$5,805.10
324.1608	Circuit Breaker Rated 600 Amp	\$123,971	1994	11.5	\$1,425,667	30	0	2024	30.0	\$4,132.37	18.5	\$76,448.78
324.1610	Distribution Panel, Incl Bus	\$603,680	1983	22.5	\$13,582,800	60	0	2043	60.0	\$10,061.33	37.5	\$377,300.00
324.1610	Distribution Panel, Incl Bus	\$17,198	1986	19.5	\$335,361	60	0	2043	57.0	\$301.72	37.5	\$11,314.47
324.1611	Inverter	\$798,719	1983	22.5	\$17,971,178	20	0	2023	40.0	\$19,967.97	17.5	\$349,439.56
	324.282 - EMERGENCY(BLACK START)DIESEL ENGINE	\$5,906,606		21.7	\$127,935,274				40.8	\$144,896.97	19.2	\$2,774,825.52
324.1613	Engine	\$3,531,860	1983	22.5	\$79,466,850	44	0	2027	44.0	\$80,269.55	21.5	\$1,725,795.23
324.1613	Engine	\$1,425,691	1986	19.5	\$27,800,975	44	0	2030	44.0	\$32,402.07	24.5	\$793,850.67
324.1618	Control/Instrumentation System	\$720,292	1983	22.5	\$16,206,570	11	0	2016	33.0	\$21,827.03	10.5	\$229,183.82
324.1618	Control/Instrumentation System	\$228,763	1986	19.5	\$4,460,879	11	0	2008	22.0	\$10,398.32	2.5	\$25,995.80
	324.283 - EMERGENCY DIESEL COMPRESSED AIR SYS	\$733,664		22.5	\$16,507,440				28.0	\$26,202.29	5.5	\$144,112.57
324.1632	Emerg Diesel Compr Air Equipt	\$733,664	1983	22.5	\$16,507,440	28	0	2011	28.0	\$26,202.29	5.5	\$144,112.57
	324.284 - EMERGENCY(BLACK START)GENERATOR	\$5,343,097		20.2	\$108,057,721				31.5	\$169,514.95	11.4	\$1,935,716.97
324.1655	Control/Instrumentation System	\$539,137	1983	22.5	\$12,130,583	21	0	2025	42.0	\$12,836.60	19.5	\$250,313.61
324.1655	Control/Instrumentation System	\$22,881	1987	18.5	\$423,299	21	0	2008	21.0	\$1,089.57	2.5	\$2,723.93
324.1658	Stator Complete	\$344,822	1983	22.5	\$7,758,495	30	0	2013	30.0	\$11,494.07	7.5	\$86,205.50
324.1658	Stator Complete	\$4,023,480	1986	19.5	\$78,457,860	30	0	2016	30.0	\$134,116.00	10.5	\$1,408,218.00
324.1659	Rotor Complete	\$146,733	1983	22.5	\$3,301,493	30	0	2013	30.0	\$4,891.10	7.5	\$36,683.25
324.1660	Exciter	\$36,683	1983	22.5	\$825,368	29	0	2012	29.0	\$1,264.93	6.5	\$8,222.05
324.1665	Foundation	\$229,361	1983	22.5	\$5,180,623	60	0	2043	60.0	\$3,822.68	37.5	\$143,350.63
	324.285 - EMERGENCY DIESEL FUEL SYSTEM	\$1,701,229		17.9	\$30,369,422				50.4	\$33,772.07	32.9	\$1,110,435.39

SCHEDULE V

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=	=	=	=	=	=	=	=	=	=	=	=	=
.	.	.	.	.	.	.	.	.	.	.	.	.
324.1683	Piping	\$457,999	1983	22.5	\$10,304,978	55	0	2038	55.0	\$8,327.25	32.5	\$270,635.77
324.1683	Piping	\$603,108	1996	9.5	\$5,729,526	55	0	2043	47.0	\$12,832.09	37.5	\$481,203.19
324.1686	Tank	\$523,480	1983	22.5	\$11,778,300	60	0	2043	60.0	\$8,724.67	37.5	\$327,175.00
324.1688	Control/Instrumentation System	\$99,685	1983	22.5	\$2,242,913	30	0	2013	30.0	\$3,322.83	7.5	\$24,921.25
324.1688	Control/Instrumentation System	\$16,957	1987	18.5	\$313,705	30	0	2017	30.0	\$565.23	11.5	\$6,500.18
.	324.286 - EMERGENCY DIESEL COOLING SYSTEM	\$1,747,855	.	22.0	\$38,485,160	.	.	.	24.0	\$72,827.29	2.0	\$144,308.69
324.1702	Emerg Diesel Cooling Equipt	\$1,467,329	1983	22.5	\$33,014,903	12	0	2007	24.0	\$61,138.71	1.5	\$91,708.06
324.1702	Emerg Diesel Cooling Equipt	\$280,528	1986	19.5	\$5,470,257	12	0	2010	24.0	\$11,688.58	4.5	\$52,598.63
.	324.287 - AUXILIARY/STATION SERVICE TRANSFORMER	\$2,437,150	.	22.0	\$53,588,384	.	.	.	33.9	\$71,972.64	11.8	\$852,320.47
324.1728	Control/Instrumentation System	\$66,563	1983	22.5	\$1,497,668	30	0	2013	30.0	\$2,218.77	7.5	\$16,640.75
324.1729	Foundation	\$134,252	1983	22.5	\$3,020,670	60	0	2043	60.0	\$2,237.53	37.5	\$83,907.50
324.1729	Foundation	\$428,960	1984	21.5	\$9,222,640	60	0	2043	59.0	\$7,270.51	37.5	\$272,644.07
324.1730	Transformer	\$1,602,742	1983	22.5	\$36,061,695	30	0	2013	30.0	\$53,424.73	7.5	\$400,685.50
324.1730	Transformer	\$204,633	1987	18.5	\$3,785,711	30	0	2017	30.0	\$6,821.10	11.5	\$78,442.65
.	324.288 - STARTUP TRANSFORMER	\$2,756,009	.	22.4	\$61,721,853	.	.	.	30.0	\$91,866.97	7.6	\$698,613.95
324.1746	Control/Instrumentation System	\$620,554	1983	22.5	\$13,962,465	30	0	2013	30.0	\$20,685.13	7.5	\$155,138.50
324.1746	Control/Instrumentation System	\$32,039	1992	13.5	\$432,527	30	0	2022	30.0	\$1,067.97	16.5	\$17,621.45
324.1747	Foundation	\$397,755	1983	22.5	\$8,949,488	30	0	2013	30.0	\$13,258.50	7.5	\$99,438.75
324.1748	Transformer	\$1,705,661	1983	22.5	\$38,377,373	30	0	2013	30.0	\$56,855.37	7.5	\$426,415.25
.	324.289 - VITAL AC DISTRIBUTION SYSTEM	\$329,022	.	21.8	\$7,178,471	.	.	.	30.0	\$10,967.40	8.2	\$89,739.67
324.1762	Vital AC Distribution Equipt	\$284,117	1983	22.5	\$6,392,633	30	0	2013	30.0	\$9,470.57	7.5	\$71,029.25
324.1762	Vital AC Distribution Equipt	\$44,905	1988	17.5	\$785,838	30	0	2018	30.0	\$1,496.83	12.5	\$18,710.42
.	324.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	\$399,820	.	22.5	\$8,995,950	.	.	.	28.0	\$14,279.29	5.5	\$78,536.07
324.1780	Instrument AC Distribution Equipt	\$399,820	1983	22.5	\$8,995,950	28	0	2011	28.0	\$14,279.29	5.5	\$78,536.07
.	324.291 - STATION BATTERY SYSTEM	\$691,050	.	9.8	\$6,769,685	.	.	.	32.9	\$21,009.20	21.6	\$454,244.51
324.1796	Station Battery Equipment	\$110,583	1983	22.5	\$2,488,118	11	0	2016	33.0	\$3,351.00	10.5	\$35,185.50
324.1796	Station Battery Equipment	\$155,566	1989	16.5	\$2,566,839	11	0	2011	22.0	\$7,071.18	5.5	\$38,891.50
324.1796	Station Battery Equipment	\$13,236	1993	12.5	\$165,450	11	0	2015	22.0	\$601.64	9.5	\$5,715.55
324.1797	Battery	\$135,647	2002	3.5	\$474,765	60	0	2043	41.0	\$3,308.46	37.5	\$124,067.38
324.1797	Battery	\$147,862	2003	2.5	\$369,655	60	0	2043	40.0	\$3,696.55	37.5	\$138,620.63
324.1798	Battery Charger	\$128,156	2000	5.5	\$704,858	60	0	2043	43.0	\$2,980.37	37.5	\$111,763.95

SCHEDULE V

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
	324.3 - CONDUCTORS, CONDUITS & INSULATORS	\$115,448,639		22.3	\$2,578,592,521				58.3	\$1,979,752.38	36.0	\$71,240,849.56
	324.381 - STATION GROUNDING SYSTEM	\$37,197		19.3	\$718,295				58.8	\$654.95	37.5	\$24,560.61
324.3775	Grounding Grid	\$15,075	1985	20.5	\$309,038	60	0	2043	58.0	\$259.91	37.5	\$9,746.77
324.3775	Grounding Grid	\$22,122	1987	18.5	\$409,257	60	0	2043	56.0	\$395.04	37.5	\$14,813.84
	324.382 - CONDUIT & RACEWAY SYSTEM	\$107,943,057		22.3	\$2,409,892,842				59.8	\$1,804,609.54	37.5	\$67,672,858.59
324.3784	Conduit All	\$64,976,664	1983	22.5	\$1,461,974,940	60	0	2043	60.0	\$1,082,944.40	37.5	\$40,610,415.00
324.3784	Conduit All	\$433,701	1984	21.5	\$9,324,572	60	0	2043	59.0	\$7,350.86	37.5	\$275,657.42
324.3784	Conduit All	\$109,204	1985	20.5	\$2,238,682	60	0	2043	58.0	\$1,882.83	37.5	\$70,606.03
324.3784	Conduit All	\$4,413,482	1986	19.5	\$86,062,899	60	0	2043	57.0	\$77,429.51	37.5	\$2,903,606.58
324.3784	Conduit All	\$426,789	1987	18.5	\$7,895,597	60	0	2043	56.0	\$7,621.23	37.5	\$285,796.21
324.3784	Conduit All	\$44,905	1988	17.5	\$785,838	60	0	2043	55.0	\$816.45	37.5	\$30,617.05
324.3784	Conduit All	\$365,599	1989	16.5	\$6,032,384	60	0	2043	54.0	\$6,770.35	37.5	\$253,888.19
324.3784	Conduit All	\$90,052	1990	15.5	\$1,395,806	60	0	2043	53.0	\$1,699.09	37.5	\$63,716.04
324.3786	Cable Tray	\$13,635,248	1983	22.5	\$306,793,080	60	0	2043	60.0	\$227,254.13	37.5	\$8,522,030.00
324.3786	Cable Tray	\$150,794	1984	21.5	\$3,242,071	60	0	2043	59.0	\$2,555.83	37.5	\$95,843.64
324.3786	Cable Tray	\$8,985	1986	19.5	\$175,208	60	0	2043	57.0	\$157.63	37.5	\$5,911.18
324.3787	Duct Bank, All	\$23,287,634	1983	22.5	\$523,971,765	60	0	2043	60.0	\$388,127.23	37.5	\$14,554,771.25
	324.383 - GENERATOR BUS	\$1,468,654		22.5	\$32,987,436				60.0	\$24,494.61	37.5	\$918,548.05
324.3798	Isophase Bus, Complete	\$1,365,705	1983	22.5	\$30,728,363	60	0	2043	60.0	\$22,761.75	37.5	\$853,565.63
324.3798	Isophase Bus, Complete	\$14,320	1987	18.5	\$264,920	60	0	2043	56.0	\$255.71	37.5	\$9,589.29
324.3818	Generator Bus Cooling Equipt	\$88,629	1983	22.5	\$1,994,153	60	0	2043	60.0	\$1,477.15	37.5	\$55,393.13
	324.385 - ELECTRICAL PENETRATION SYSTEM	\$5,999,731		22.5	\$134,993,948				40.0	\$149,993.28	17.5	\$2,624,882.31
324.3827	Electrical Penetration, Ea	\$5,999,731	1983	22.5	\$134,993,948	40	0	2023	40.0	\$149,993.28	17.5	\$2,624,882.31
	324.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	\$7,727,962		21.8	\$168,140,974				34.1	\$226,451.99	12.5	\$2,839,491.29
	324.481 - CONTROL BOARDS	\$7,127,475		22.0	\$156,898,484				36.0	\$197,985.42	14.0	\$2,774,739.38
324.5815	Main (Btg/Rtg) Control Boa	\$5,953,449	1983	22.5	\$133,952,603	36	0	2019	36.0	\$165,373.58	13.5	\$2,232,543.38
324.5815	Main (Btg/Rtg) Control Boa	\$1,073	1984	21.5	\$23,070	36	0	2020	36.0	\$29.81	14.5	\$432.18
324.5815	Main (Btg/Rtg) Control Boa	\$1,023,180	1986	19.5	\$19,952,010	36	0	2022	36.0	\$28,421.67	16.5	\$468,957.50
324.5815	Main (Btg/Rtg) Control Boa	\$149,773	1987	18.5	\$2,770,801	36	0	2023	36.0	\$4,160.36	17.5	\$72,806.32

SCHEDULE V

Capital Recovery Date = 2043

Florida Power and Light Company
Depreciation Rates
For St. Lucie - Unit 2
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Rept Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
324.482 - GENERATOR VOLTAGE REGULATOR SYS		\$600,487		19.1	\$11,442,490				21.1	\$28,486.57	2.3	\$64,751.91
324.5833	Control/Instrumentation System	\$27,316	1983	22.5	\$614,610	19	0	2021	38.0	\$718.84	15.5	\$11,142.05
324.5833	Control/Instrumentation System	\$436,731	1987	18.5	\$8,079,524	19	0	2006	19.0	\$22,985.84	0.5	\$11,492.92
324.5834	Enclosure	\$39,104	1987	18.5	\$723,424	19	0	2006	19.0	\$2,058.11	0.5	\$1,029.05
324.5835	Generator Voltage Equipt	\$56,064	1983	22.5	\$1,261,215	18	0	2019	36.0	\$1,557.06	13.5	\$21,020.25
324.5835	Generator Voltage Equipt	\$41,282	1987	18.5	\$763,717	18	0	2023	36.0	\$1,146.72	17.5	\$20,067.64
324.5 - SWITCHGEARS & MOTOR CONTROL CENTERS		\$35,353,870		21.4	\$755,998,789				53.0	\$666,703.73	31.8	\$21,182,995.19
324.581 - 120/208 POWER DISTRIBUTION SYSTEM		\$2,081,176		22.4	\$46,584,135				58.0	\$35,884.63	35.6	\$1,278,343.88
324.7015	Cable: Power	\$800,930	1983	22.5	\$18,020,925	60	0	2043	60.0	\$13,348.83	37.5	\$500,581.25
324.7015	Cable: Power	\$34,618	1990	15.5	\$536,579	60	0	2043	53.0	\$653.17	37.5	\$24,493.87
324.7018	Dstrbn Panl, Incl Bus	\$404,449	1983	22.5	\$9,100,103	60	0	2043	60.0	\$6,740.82	37.5	\$252,780.63
324.7024	Mtr Control Center Switchgear	\$773,849	1983	22.5	\$17,411,603	60	0	2043	60.0	\$12,897.48	37.5	\$483,655.63
324.7027	Control/Instrumentation System	\$67,330	1983	22.5	\$1,514,925	30	0	2013	30.0	\$2,244.33	7.5	\$16,832.50
324.582 - 480 VOLT POWER DISTRIBUTION SYSTEM		\$21,745,857		20.8	\$453,395,017				55.9	\$389,177.54	35.3	\$13,748,723.95
324.7041	Cable: Power	\$7,803,431	1983	22.5	\$175,577,198	60	0	2043	60.0	\$130,057.18	37.5	\$4,877,144.38
324.7041	Cable: Power	\$854	1984	21.5	\$18,361	60	0	2043	59.0	\$14.47	37.5	\$542.80
324.7041	Cable: Power	\$37,046	1985	20.5	\$759,443	60	0	2043	58.0	\$638.72	37.5	\$23,952.16
324.7041	Cable: Power	\$6,470,101	1986	19.5	\$126,166,970	60	0	2043	57.0	\$113,510.54	37.5	\$4,256,645.39
324.7041	Cable: Power	\$111,678	1987	18.5	\$2,066,043	60	0	2043	56.0	\$1,994.25	37.5	\$74,784.38
324.7041	Cable: Power	\$216,864	1989	16.5	\$3,578,256	60	0	2043	54.0	\$4,016.00	37.5	\$150,600.00
324.7044	Control/Instrumentation System	\$249,122	1983	22.5	\$5,605,245	30	0	2013	30.0	\$8,304.07	7.5	\$62,280.50
324.7046	Circuit Breaker Rated 600 Amp	\$781,529	1992	13.5	\$10,550,642	30	0	2022	30.0	\$26,050.97	16.5	\$429,840.95
324.7046	Circuit Breaker Rated 600 Amp	\$58,111	1994	11.5	\$668,277	30	0	2024	30.0	\$1,937.03	18.5	\$35,835.12
324.7046	Circuit Breaker Rated 600 Amp	\$21,950	1996	9.5	\$208,525	30	0	2026	30.0	\$731.67	20.5	\$14,999.17
324.7049	Power Cntr Switchgear Complete	\$1,432,427	1983	22.5	\$32,229,608	60	0	2043	60.0	\$23,873.78	37.5	\$895,266.88
324.7049	Power Cntr Switchgear Complete	\$430,336	1986	19.5	\$8,391,552	60	0	2043	57.0	\$7,549.75	37.5	\$283,115.79
324.7050	Mtr Control Center Switchgear	\$2,728,227	1983	22.5	\$61,385,108	60	0	2043	60.0	\$45,470.45	37.5	\$1,705,141.88
324.7050	Mtr Control Center Switchgear	\$591,938	1986	19.5	\$11,542,791	60	0	2043	57.0	\$10,384.88	37.5	\$389,432.89
324.7050	Mtr Control Center Switchgear	\$306,334	1987	18.5	\$5,667,179	60	0	2043	56.0	\$5,470.25	37.5	\$205,134.37
324.7050	Mtr Control Center Switchgear	\$329,577	1989	16.5	\$5,438,021	60	0	2043	54.0	\$6,103.28	37.5	\$228,872.92
324.7054	Dstrbn Panl, Incl Bus	\$49,147	1983	22.5	\$1,105,808	60	0	2043	60.0	\$819.12	37.5	\$30,716.88
324.7054	Dstrbn Panl, Incl Bus	\$77,437	1984	21.5	\$1,664,896	60	0	2043	59.0	\$1,312.49	37.5	\$49,218.43
324.7054	Dstrbn Panl, Incl Bus	\$49,748	1990	15.5	\$771,094	60	0	2043	53.0	\$938.64	37.5	\$35,199.06
324.585 - 4.16KV POWER DISTRIBUTION SYSTEM		\$8,670,886		22.2	\$192,623,251				46.7	\$185,479.33	24.5	\$4,540,478.60
324.7121	Cable: Power	\$1,556,722	1983	22.5	\$35,026,245	60	0	2043	60.0	\$25,945.37	37.5	\$972,951.25

SCHEDULE V

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Florida Power and Light Company
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 For St. Lucie - Unit 2
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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
324.7125	Control/Instrumentation System	\$510,027	1983	22.5	\$11,475,608	30	0	2013	30.0	\$17,000.90	7.5	\$127,506.75
324.7126	Circuit Breaker Rated 600 Amp	\$1,904,969	1983	22.5	\$42,861,803	30	0	2013	30.0	\$63,498.97	7.5	\$476,242.25
324.7129	Power Cntr Switchgear Complete	\$1,179,867	1983	22.5	\$26,547,008	60	0	2043	60.0	\$19,664.45	37.5	\$737,416.88
324.7129	Power Cntr Switchgear Complete	\$816,530	1984	21.5	\$17,555,395	60	0	2043	59.0	\$13,839.49	37.5	\$518,980.93
324.7129	Power Cntr Switchgear Complete	\$477,942	1986	19.5	\$9,319,869	60	0	2043	57.0	\$8,384.95	37.5	\$314,435.53
324.7130	Mtr Control Center Switchgear	\$75,337	1983	22.5	\$1,695,083	60	0	2043	60.0	\$1,255.62	37.5	\$47,085.63
324.7130	Mtr Control Center Switchgear	\$73,777	1986	19.5	\$1,438,652	60	0	2043	57.0	\$1,294.33	37.5	\$48,537.50
324.7135	Non-Segrted Bus Complete	\$2,075,715	1983	22.5	\$46,703,588	60	0	2043	60.0	\$34,595.25	37.5	\$1,297,321.88
324.586 - 8.9KV POWER DISTRIBUTION SYSTEM		\$2,855,951		22.2	\$63,396,386				50.9	\$56,182.23	28.8	\$1,615,448.76
324.7149	Cable: Power	\$525,353	1983	22.5	\$11,820,443	60	0	2043	60.0	\$8,755.88	37.5	\$328,345.63
324.7153	Control/Instrumentation System	\$131,294	1983	22.5	\$2,954,115	30	0	2013	30.0	\$4,376.47	7.5	\$32,823.50
324.7154	Circuit Breaker Rated 600 Amp	\$320,064	1983	22.5	\$7,201,440	30	0	2013	30.0	\$10,668.80	7.5	\$80,016.00
324.7154	Circuit Breaker Rated 600 Amp	\$56,110	1992	13.5	\$757,485	30	0	2022	30.0	\$1,870.33	16.5	\$30,860.50
324.7157	Power Cntr Switchgear Complete	\$235,191	1983	22.5	\$5,291,798	60	0	2043	60.0	\$3,919.85	37.5	\$146,994.38
324.7158	Mtr Control Center Switchgear	\$37,668	1983	22.5	\$847,530	60	0	2043	60.0	\$627.80	37.5	\$23,542.50
324.7158	Mtr Control Center Switchgear	\$73,777	1986	19.5	\$1,438,652	60	0	2043	57.0	\$1,294.33	37.5	\$48,537.50
324.7158	Mtr Control Center Switchgear	\$34,048	1987	18.5	\$629,888	60	0	2043	56.0	\$608.00	37.5	\$22,800.00
324.7163	Non-Segrted Bus Complete	\$1,442,446	1983	22.5	\$32,455,035	60	0	2043	60.0	\$24,040.77	37.5	\$901,528.75
324.6 - INFORMATION SYSTEMS		\$8,142,306		10.6	\$86,410,393				19.6	\$414,956.33	12.4	\$5,155,269.49
324.681 - LOAD CONTROL & METERING SYSTEM		\$2,176,212		22.3	\$48,559,824				41.8	\$52,076.66	19.6	\$1,022,893.86
324.7674	Load Control/Metering Equipt	\$2,061,051	1983	22.5	\$46,373,648	22	0	2027	44.0	\$46,842.07	21.5	\$1,007,104.47
324.7674	Load Control/Metering Equipt	\$68,900	1985	20.5	\$1,412,450	22	0	2007	22.0	\$3,131.82	1.5	\$4,697.73
324.7674	Load Control/Metering Equipt	\$14,170	1986	19.5	\$276,315	22	0	2008	22.0	\$644.09	2.5	\$1,610.23
324.7674	Load Control/Metering Equipt	\$32,091	1990	15.5	\$497,411	22	0	2012	22.0	\$1,458.68	6.5	\$9,481.43
324.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS		\$4,480,648		2.5	\$11,201,620				15.0	\$298,709.87	12.5	\$3,733,873.33
324.7712	Annunc/SOE/Data Acq Equipt	\$4,480,648	2003	2.5	\$11,201,620	15	0	2018	15.0	\$298,709.87	12.5	\$3,733,873.33
324.684 - PROTECTION & CONTROL SYSTEM		\$1,485,446		17.9	\$26,648,949				23.1	\$64,169.80	6.2	\$398,502.30
324.7734	Control/Instrumentation System	\$98,842	1983	22.5	\$2,223,945	15	0	2013	30.0	\$3,294.73	7.5	\$24,710.50
324.7734	Control/Instrumentation System	\$946,956	1986	19.5	\$18,465,642	15	0	2016	30.0	\$31,565.20	10.5	\$331,434.60
324.7734	Control/Instrumentation System	\$24,114	1991	14.5	\$349,653	15	0	2006	15.0	\$1,607.60	0.5	\$803.80
324.7734	Control/Instrumentation System	\$415,534	1992	13.5	\$5,609,709	15	0	2007	15.0	\$27,702.27	1.5	\$41,553.40
=	=	=	=	=	=	=	=	=	=	=	=	=

SCHEDULE V

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Florida Power and Light Company
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=	=	a	b	c	d	e	f	g	h	i	j	k
=	<u>325 - MISC. POWER PLANT EQUIPMENT</u>	<u>\$21,251,426</u>	=	<u>21.9</u>	<u>\$464,790,570</u>	=	=	=	<u>52.2</u>	<u>\$406,854.29</u>	<u>30.8</u>	<u>\$12,523,054.90</u>
=	=	=	=	=	=	=	=	=	=	=	=	=
	325.0 - SETTLEMENTS & CONTRIBUTIONS	-\$4,191,556		21.8	-\$91,433,103				59.2	-\$70,768.99	37.5	-\$2,653,837.51
	325.000 - SETTLEMENTS & CONTRIBUTIONS	-\$4,191,556		21.8	-\$91,433,103				59.2	-\$70,768.99	37.5	-\$2,653,837.51
325.0000	Non-Unitized	\$166,750	1983	22.5	\$3,751,875	60	0	2043	60.0	\$2,779.17	37.5	\$104,218.75
325.0000	Non-Unitized	-\$161	1984	21.5	-\$3,462	60	0	2043	59.0	-\$2.73	37.5	-\$102.33
325.0000	Non-Unitized	-\$38,362	1989	16.5	-\$632,973	60	0	2043	54.0	-\$710.41	37.5	-\$26,640.28
325.0000	Non-Unitized	-\$1,650	1991	14.5	-\$23,925	60	0	2043	52.0	-\$31.73	37.5	-\$1,189.90
325.0000	Non-Unitized	\$0	1999	0.0	\$0	60	0	2043	37.5	\$0.00	37.5	\$0.00
325.0000	Non-Unitized	-\$5,614	2004	1.5	-\$8,421	60	0	2043	39.0	-\$143.95	37.5	-\$5,398.08
325.001	Co-Owner Pmt OUC	-\$1,585,773	1983	22.5	-\$35,679,893	60	0	2043	60.0	-\$26,429.55	37.5	-\$991,108.13
325.001	Co-Owner Pmt OUC	\$0	1984	0.0	\$0	60	0	2043	37.5	\$0.00	37.5	\$0.00
325.001	Co-Owner Pmt OUC	-\$1,271	1985	20.5	-\$26,056	60	0	2043	58.0	-\$21.91	37.5	-\$821.77
325.001	Co-Owner Pmt OUC	-\$40,866	1986	19.5	-\$796,887	60	0	2043	57.0	-\$716.95	37.5	-\$26,885.53
325.001	Co-Owner Pmt OUC	-\$2,831	1987	18.5	-\$52,374	60	0	2043	56.0	-\$50.55	37.5	-\$1,895.76
325.001	Co-Owner Pmt OUC	-\$101,857	1989	16.5	-\$1,680,641	60	0	2043	54.0	-\$1,886.24	37.5	-\$70,734.03
325.001	Co-Owner Pmt OUC	-\$3,049	1991	14.5	-\$44,211	60	0	2043	52.0	-\$58.63	37.5	-\$2,198.80
325.001	Co-Owner Pmt OUC	-\$25,164	1992	13.5	-\$339,714	60	0	2043	51.0	-\$493.41	37.5	-\$18,502.94
325.001	Co-Owner Pmt OUC	-\$2,647	1994	11.5	-\$30,441	60	0	2043	49.0	-\$54.02	37.5	-\$2,025.77
325.002	Fla Mun Power Agency	-\$2,290,194	1983	22.5	-\$51,529,365	60	0	2043	60.0	-\$38,169.90	37.5	-\$1,431,371.25
325.002	Fla Mun Power Agency	-\$1,923	1984	21.5	-\$41,345	60	0	2043	59.0	-\$32.59	37.5	-\$1,222.25
325.002	Fla Mun Power Agency	-\$1,838	1985	20.5	-\$37,679	60	0	2043	58.0	-\$31.69	37.5	-\$1,188.36
325.002	Fla Mun Power Agency	-\$59,096	1986	19.5	-\$1,152,372	60	0	2043	57.0	-\$1,036.77	37.5	-\$38,878.95
325.002	Fla Mun Power Agency	-\$4,090	1987	18.5	-\$75,665	60	0	2043	56.0	-\$73.04	37.5	-\$2,738.84
325.002	Fla Mun Power Agency	-\$147,294	1989	16.5	-\$2,430,351	60	0	2043	54.0	-\$2,727.67	37.5	-\$102,287.50
325.002	Fla Mun Power Agency	-\$4,408	1991	14.5	-\$63,916	60	0	2043	52.0	-\$84.77	37.5	-\$3,178.85
325.002	Fla Mun Power Agency	-\$36,390	1992	13.5	-\$491,265	60	0	2043	51.0	-\$713.53	37.5	-\$26,757.35
325.002	Fla Mun Power Agency	-\$3,828	1994	11.5	-\$44,022	60	0	2043	49.0	-\$78.12	37.5	-\$2,929.59
	325.1 - STATION SERVICE EQUIPMENT	\$22,685,768		22.0	\$497,993,358				57.0	\$398,117.93	35.2	\$14,018,198.78
	325.183 - STATION/SERVICE AIR SYSTEM	\$1,725,485		22.5	\$38,823,413				56.8	\$30,372.02	34.3	\$1,042,114.84
325.0521	Compressor, Air, Reciprocating	\$47,706	1983	22.5	\$1,073,385	7	0	2011	28.0	\$1,703.79	5.5	\$9,370.82
325.0522	Drive, Electric Motor Complete	\$11,754	1983	22.5	\$264,465	7	0	2011	28.0	\$419.79	5.5	\$2,308.82
325.0526	Piping	\$1,636,606	1983	22.5	\$36,823,635	59	0	2043	60.0	\$27,276.77	37.5	\$1,022,878.75
325.0527	Tank	\$4,148	1983	22.5	\$93,330	60	0	2043	60.0	\$69.13	37.5	\$2,592.50
325.0530	Control/Instrumentation System	\$25,271	1983	22.5	\$688,598	7	0	2011	28.0	\$902.54	5.5	\$4,963.95

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a	b	c	d	e	f	g	h	i	j	k		
325.184 - INSTRUMENT AIR SYSTEM		\$20,212,082		22.0	\$444,604,128				57.1	\$354,126.27	35.3	\$12,492,614.36
325.0555	Compressor, Air, Complete	\$117,379	1983	22.5	\$2,641,028	15	0	2013	30.0	\$3,912.63	7.5	\$29,344.75
325.0555	Compressor, Air, Complete	\$456,277	1989	16.5	\$7,528,571	15	0	2019	30.0	\$15,209.23	13.5	\$205,324.65
325.0556	Drive, Electric Motor Complete	\$20,714	1983	22.5	\$466,065	10	0	2013	30.0	\$690.47	7.5	\$5,178.50
325.0556	Drive, Electric Motor Complete	\$79,572	1989	16.5	\$1,312,938	10	0	2009	20.0	\$3,978.60	3.5	\$13,925.10
325.0559	Foundation	\$74,978	1989	16.5	\$1,237,137	60	0	2043	54.0	\$1,388.48	37.5	\$52,068.06
325.0561	Control/Instrumentation System	\$106,235	1983	22.5	\$2,390,288	15	0	2013	30.0	\$3,541.17	7.5	\$26,558.75
325.0561	Control/Instrumentation System	\$4,370	1987	18.5	\$80,845	15	0	2017	30.0	\$145.67	11.5	\$1,675.17
325.0561	Control/Instrumentation System	\$48,389	1989	16.5	\$798,419	15	0	2019	30.0	\$1,612.97	13.5	\$21,775.05
325.0563	Piping	\$18,251,862	1983	22.5	\$410,666,895	59	0	2043	60.0	\$304,197.70	37.5	\$11,407,413.75
325.0563	Piping	\$21,521	1986	19.5	\$419,660	59	0	2043	57.0	\$377.56	37.5	\$14,158.55
325.0563	Piping	\$1,271	1987	18.5	\$23,514	59	0	2043	56.0	\$22.70	37.5	\$851.12
325.0563	Piping	\$1,020,883	1989	16.5	\$16,844,570	59	0	2043	54.0	\$18,905.24	37.5	\$708,946.53
325.0564	Tank, Receiver	\$8,631	1983	22.5	\$194,198	59	0	2043	60.0	\$143.85	37.5	\$5,394.38
325.185 - BREATHING AIR SYSTEM		\$715,434		19.5	\$13,950,963				57.0	\$12,551.47	37.5	\$470,680.26
325.0600	Piping	\$715,434	1986	19.5	\$13,950,963	60	0	2043	57.0	\$12,551.47	37.5	\$470,680.26
325.186 - INTRASITE/OFFSITE COMMUNICATION SYS		\$29,879		18.5	\$552,762				30.0	\$995.97	11.5	\$11,453.62
325.0653	Public Address System (Gaitronics)	\$29,879	1987	18.5	\$552,762	15	0	2017	30.0	\$995.97	11.5	\$11,453.62
325.189 - LABORATORY & TEST EQUIPMENT		\$2,888		21.5	\$62,092				40.0	\$72.20	18.5	\$1,335.70
325.1001	Cabinets/Counters	\$2,888	1984	21.5	\$62,092	20	0	2024	40.0	\$72.20	18.5	\$1,335.70
325.2 - MAINTENANCE SHOP EQUIPMENT		\$2,757,214		21.1	\$58,230,315				34.7	\$79,505.35	14.6	\$1,158,693.63
325.298 - FIRE DETECTION SYSTEM		\$2,757,214		21.1	\$58,230,315				34.7	\$79,505.35	14.6	\$1,158,693.63
325.1933	Fre Detection System	\$2,334,214	1983	22.5	\$52,519,815	20	0	2023	40.0	\$58,355.35	17.5	\$1,021,218.63
325.1933	Fre Detection System	\$423,000	1992	13.5	\$5,710,500	20	0	2012	20.0	\$21,150.00	6.5	\$137,475.00

Turkey Point Nuclear Site

The Turkey Point site is located on the shore of Biscayne Bay in Dade County approximately 25 miles south of Miami, Florida. The site consists of two nuclear and two oil-fired units. The reactors in the nuclear units, Units No. 3 and 4, are pressurized light water moderated and cooled systems. The nuclear units incorporate a closed-cycle pressurized water steam supply system, a conventional electric power generating system, a switchyard and all related facilities for a commercial generating station. Biscayne Bay provides an adequate source of circulating water supply. The circulating cooling water is discharged into a closed canal system to lower the water temperature before reuse. The two units have a combined maximum generator name plate rating of 1,520 megawatts. Unit Nos. 3 and 4 went into commercial operation during 1972 and 1973, respectively.

Florida Power & Light Company last requested and received approval from the Florida Public Service Commission for a change in depreciation rates for the Turkey Point Nuclear Plant in Docket No. 971660-EI, Order No. PSC-99-0073-FOF-EI issued on January 8, 1999. These rates were effective as of January 1, 1998.

Schedule I

Calculation of Annual Accrual

Column (a)	FPL's Estimated Plant Balance from Schedule II, column (a).
Column (b)	FPL's Estimated Reserve Balance from Schedule II, column (b).
Column (c)	Reserve Ratio: Estimated Reserve Balance / Estimated Plant Balance.
Column (d)	Reserve Ratio from last approved depreciation study.
Column (e)	Average Service Life from last approved depreciation study.
Column (f)	Average Remaining Life from last approved depreciation study.
Column (g)	Net Salvage from last approved depreciation study.
Column (h)	Whole Life Depreciation Rate from last approved depreciation study.
Column (i)	Remaining Life Depreciation Rate from last approved depreciation study.
Column (j)	Estimated Annual Accrual using rates from last approved depreciation study and current plant balance.
Column (k)	Average Service Life from Schedule II, column (d), rounded to the nearest full year if greater than 20.
Column (l)	Average Remaining Life from Schedule II, column (e), rounded to the nearest full year if greater than 20.
Column (m)	Net Salvage Percentage from Schedule II, column (f).
Column (n)	Whole Life Depreciation Rate: $(100\% - \text{Net Salvage Percentage}) / \text{Average Service Life}$.
Column (o)	Remaining Life Depreciation Rate: $(100\% - \text{Reserve Ratio} - \text{Net Salvage Percentage}) / \text{Average Remaining Life}$.
Column (p)	Estimated Annual Accrual: Plant Balance X Remaining Life Depreciation Rate.
Column (q)	Change in Annual Accrual: Column (p) - Column (j).

SCHEDULE I

Florida Power and Light Company
Plant and Reserve Balances
For Turkey Point Nuclear
Balances at 12/31/2005

Balances at 12/31/2005					***Existing Rates***							***Proposed Rates***							
Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Reserve Ratio when approved	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Depr. Rate	Remaining Life Depr. Rate	Estimated Annual Accrual	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Depr. Rate	Remaining Life Depr. Rate	Estimated Annual Accrual	Change in Annual Accrual	
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k	= l	= m	= n	= o	= p	= q	
Turkey Point Nuclear - Common																			
321	STRUCTURES & IMPROVEMENTS	\$236,077,968	\$160,136,995	67.83%	50.23%	20.0	10.1	-2.0%	5.1%	5.1%	\$12,039,976	37.0	21.0	-1.0%	2.7%	1.6%	\$3,777,247	(\$8,262,729)	
322	REACTOR PLANT EQUIPMENT	\$45,353,295	\$36,831,815	81.21%	70.70%	16.9	8.5	-15.0%	6.8%	6.8%	\$3,084,024	31.0	13.7	-2.0%	3.3%	1.5%	\$680,299	(\$2,403,725)	
323	TURBOGENERATOR UNITS	\$7,185,496	\$5,227,918	72.76%	43.31%	21.0	12.2	-4.0%	5.0%	5.0%	\$359,275	29.0	15.8	-4.0%	3.6%	2.0%	\$143,710	(\$215,565)	
324	ACCESSORY ELECTRIC EQUIPMENT	\$42,473,817	\$26,517,577	62.43%	36.02%	23.0	14.8	-1.0%	4.4%	4.4%	\$1,868,848	41.0	25.0	-2.0%	2.5%	1.6%	\$679,581	(\$1,189,267)	
325	MISC. POWER PLANT EQUIPMENT	\$21,661,671	\$18,457,003	85.21%	47.48%	19.1	10.3	-2.0%	5.3%	5.3%	\$1,146,069	23.0	7.8	-1.0%	4.3%	2.0%	\$433,233	(\$714,836)	
Total	Turkey Point Nuclear - Common	\$352,752,247	\$247,171,308	70.07%	50.73%	19.8	10.1	-3.9%	5.2%	5.3%	\$18,500,192	35.0	18.6	-1.3%	2.9%	1.7%	\$5,714,070	(\$12,786,122)	
Turkey Point Nuclear - Unit 3																			
321	STRUCTURES & IMPROVEMENTS	\$37,241,978	\$28,302,256	76.00%	49.53%	25.0	12.8	-2.0%	4.1%	4.1%	\$1,526,921	32.0	13.1	-1.0%	3.1%	1.9%	\$707,598	(\$819,323)	
322	REACTOR PLANT EQUIPMENT	\$254,253,272	\$182,442,699	71.76%	77.48%	20.0	6.5	-15.0%	5.8%	5.8%	\$14,746,890	31.0	16.7	-2.0%	3.2%	1.8%	\$4,576,559	(\$10,170,131)	
323	TURBOGENERATOR UNITS	\$77,739,571	\$70,334,519	90.47%	64.59%	17.6	6.7	-4.0%	5.9%	5.9%	\$4,586,835	31.0	13.4	-4.0%	3.3%	1.0%	\$777,396	(\$3,809,239)	
324	ACCESSORY ELECTRIC EQUIPMENT	\$98,376,564	\$68,233,623	69.36%	43.17%	23.0	13.3	-1.0%	4.4%	4.3%	\$4,230,192	40.0	22.0	-2.0%	2.6%	1.5%	\$1,475,648	(\$2,754,544)	
325	MISC. POWER PLANT EQUIPMENT	\$2,876,546	\$2,589,099	90.01%	46.98%	24.0	12.8	-2.0%	4.3%	4.3%	\$123,691	31.0	12.9	-1.0%	3.3%	0.9%	\$25,889	(\$97,802)	
Total	Turkey Point Nuclear - Unit 3	\$470,487,929	\$351,902,193	74.80%	63.68%	21.0	8.6	-8.0%	5.1%	5.2%	\$25,214,129	33.0	16.8	-2.3%	3.1%	1.6%	\$7,563,090	(\$17,651,039)	
Turkey Point Nuclear - Unit 4																			
321	STRUCTURES & IMPROVEMENTS	\$60,107,388	\$39,488,198	65.70%	39.57%	23.0	14.0	-2.0%	4.4%	4.5%	\$2,704,832	34.0	17.1	-1.0%	3.0%	2.1%	\$1,262,255	(\$1,442,577)	
322	REACTOR PLANT EQUIPMENT	\$244,631,095	\$170,123,977	69.54%	72.68%	21.0	7.6	-15.0%	5.5%	5.6%	\$13,699,341	29.0	16.1	-2.0%	3.5%	2.0%	\$4,892,622	(\$8,806,719)	
323	TURBOGENERATOR UNITS	\$95,834,442	\$100,113,774	104.47%	68.07%	17.4	6.0	-4.0%	6.0%	6.0%	\$5,750,067	28.0	9.5	-4.0%	3.7%	0.0%	\$0	(\$5,750,067)	
324	ACCESSORY ELECTRIC EQUIPMENT	\$141,920,039	\$94,623,505	66.67%	37.10%	23.0	14.3	-1.0%	4.4%	4.5%	\$6,386,402	38.0	22.0	-2.0%	2.7%	1.6%	\$2,270,721	(\$4,115,681)	
325	MISC. POWER PLANT EQUIPMENT	\$3,811,773	\$3,580,022	93.92%	47.00%	18.7	10.1	-2.0%	5.5%	5.4%	\$205,836	26.0	10.3	-1.0%	3.8%	0.7%	\$26,682	(\$179,154)	
Total	Turkey Point Nuclear - Unit 4	\$546,304,737	\$407,929,476	74.67%	56.75%	21.0	9.8	-7.0%	5.1%	5.1%	\$28,746,478	31.0	16.0	-2.3%	3.3%	1.7%	\$8,452,280	(\$20,294,198)	
Total Turkey Point Nuclear																			
321	STRUCTURES & IMPROVEMENTS	\$333,427,332	\$227,927,449	68.36%	48.12%	21.0	11.0	-2.0%	4.9%	4.9%	\$16,271,729	35.9	18.9	-1.0%	2.8%	1.7%	\$5,747,100	(\$10,524,629)	
322	REACTOR PLANT EQUIPMENT	\$544,237,662	\$389,398,491	71.55%	74.67%	20.0	7.0	-15.0%	5.7%	5.8%	\$31,530,055	30.4	16.2	-2.0%	3.4%	1.9%	\$10,149,480	(\$21,380,575)	
323	TURBOGENERATOR UNITS	\$180,759,509	\$175,676,211	97.19%	65.81%	17.6	6.5	-4.0%	5.9%	5.9%	\$10,695,977	29.4	11.4	-4.0%	3.5%	0.6%	\$921,106	(\$9,774,871)	
324	ACCESSORY ELECTRIC EQUIPMENT	\$282,770,420	\$189,374,705	66.97%	39.05%	23.0	14.0	-1.0%	4.4%	4.4%	\$12,485,442	39.0	22.2	-2.0%	2.6%	1.6%	\$4,425,950	(\$8,059,492)	
325	MISC. POWER PLANT EQUIPMENT	\$28,349,990	\$24,626,124	86.86%	47.36%	19.5	10.5	-2.0%	5.2%	5.2%	\$1,477,596	24.3	8.5	-1.0%	4.2%	1.7%	\$465,804	(\$991,792)	
Total	Turkey Point Nuclear	\$1,369,544,913	\$1,007,002,977	73.53%	57.38%	20.0	9.5	-7.0%	5.4%	5.2%	\$72,460,799	33.0	16.9	-2.0%	3.1%	1.7%	\$21,729,440	(\$50,731,359)	

SCHEDULE II

Calculation of Annualized Depreciation

Column (a)	FPL's Estimated Plant Balance from Schedule III, column (a).
Column (b)	FPL's Estimated Reserve Balance from Schedule III, column (b).
Column (c)	Reserve Ratio: FPL's Reserve Balance / Plant Balance.
Column (d)	Average Service Life from Schedule III, column (c).
Column (e)	Average Remaining Life from Schedule III, column (d).
Column (f)	Net Salvage Percentage from Schedule III, column (e).
Column (g)	Whole Life Depreciation Rate: $(100\% - \text{Net Salvage Percentage}) / \text{Average Service Life}$.
Column (h)	Remaining Life Depreciation Rate: $(100\% - \text{Reserve Ratio} - \text{Net Salvage Percentage}) / \text{Average Remaining Life}$.
Column (i)	Annualized Depreciation Accrual by formula, Column (a) * Column (h).

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For Turkey Point Nuclear
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i
=	Turkey Point Nuclear - Common	=	=	=	=	=	=	=	=	=
321	STRUCTURES & IMPROVEMENTS									
321.0	SETTLEMENTS & CONTRIBUTIONS	0	0	0.00%	0.0	0.0	-1.0%	0.0%	0.0%	0
321.1	SITE PREPARATION	11,128,689	7,548,840	67.83%	49.0	27.5	-1.0%	2.1%	1.2%	133,544
321.2	SITE FACILITIES	29,612,086	20,086,544	67.83%	33.1	16.6	-1.0%	3.1%	2.0%	592,242
321.3	STATION BUILDINGS	123,623,041	83,856,289	67.83%	38.5	23.7	-1.0%	2.6%	1.4%	1,730,723
321.4	COOLING SYSTEMS	32,000,518	21,706,671	67.83%	56.9	27.1	-1.0%	1.8%	1.2%	384,006
321.5	RAW & TREATED WATER SYSTEMS	4,476,187	3,036,298	67.83%	38.5	22.2	-1.0%	2.6%	1.5%	67,143
321.6	SECURITY SYSTEMS	35,237,447	23,902,353	67.83%	26.0	11.6	-1.0%	3.9%	2.9%	1,021,886
=	Total Account 321	236,077,968	160,136,995	67.83%	37.1	20.5	-1.0%	2.7%	1.6%	3,929,544
322	REACTOR PLANT EQUIPMENT									
322.0	SETTLEMENTS & CONTRIBUTIONS	1,356,287	1,101,453	81.21%	28.0	27.5	-2.0%	3.6%	0.8%	10,850
322.1	REACTOR COOLANT SYSTEMS	5,057,567	4,107,295	81.21%	32.9	21.0	-2.0%	3.1%	1.0%	50,576
322.2	STEAM SYSTEMS & EQUIPMENT	600,155	487,391	81.21%	37.7	18.2	-2.0%	2.7%	1.1%	6,602
322.3	CONDENSATE & FEEDWATER SYSTEMS	7,758,695	6,300,905	81.21%	33.0	17.4	-2.0%	3.1%	1.2%	93,104
322.4	REACTOR AUXILIARY SYSTEMS	22,476,417	18,253,299	81.21%	28.4	9.9	-2.0%	3.6%	2.1%	472,005
322.5	FUEL HANDLING & STORAGE SYSTEMS	1,257,569	1,021,283	81.21%	37.4	20.1	-2.0%	2.7%	1.0%	12,576
322.6	ENGINEERED SAFETY FEATURES	4,742,510	3,851,435	81.21%	33.1	13.2	-2.0%	3.1%	1.6%	75,880
322.7	WASTE MANAGEMENT SYSTEMS	2,104,095	1,708,754	81.21%	38.2	16.4	-2.0%	2.7%	1.3%	27,353
=	Total Account 322	45,353,295	36,831,815	81.21%	30.8	13.7	-2.0%	3.3%	1.5%	748,946
323	TURBOGENERATOR UNITS									
323.0	SETTLEMENTS & CONTRIBUTIONS	120,701	87,818	72.76%	29.0	27.5	-4.0%	3.6%	1.1%	1,328
323.2	TURBINE GENERATOR SYSTEMS	2,308,642	1,679,688	72.76%	31.0	19.6	-4.0%	3.4%	1.6%	36,938
323.3	CONDENSING SYSTEMS	3,708,042	2,697,843	72.76%	26.6	12.8	-4.0%	3.9%	2.4%	88,993
323.4	TURBINE GENERATOR AUXILIARIES	635,426	462,314	72.76%	29.8	16.2	-4.0%	3.5%	1.9%	12,073
323.8	TURBINE GANTRY CRANE SYSTEMS	412,685	300,255	72.76%	57.0	25.6	-4.0%	1.8%	1.2%	4,952
=	Total Account 323	7,185,496	5,227,918	72.76%	29.2	15.8	-4.0%	3.6%	2.0%	144,284
324	ACCESSORY ELECTRIC EQUIPMENT									
324.2	AUXILIARY POWER SYSTEMS	4,333,666	2,705,627	62.43%	29.6	11.6	-2.0%	3.4%	3.4%	147,345
324.3	CONDUCTORS, CONDUITS & INSULATORS	28,709,031	17,923,841	62.43%	44.1	27.5	-2.0%	2.3%	1.4%	401,926
324.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	79,690	49,753	62.43%	20.0	7.5	-2.0%	5.1%	5.3%	4,224
324.5	SWITCHGEARS & MOTOR CONTROL CENTERS	8,836,430	5,516,827	62.43%	41.9	27.2	-2.0%	2.4%	1.5%	132,546
324.6	INFORMATION SYSTEMS	515,000	321,529	62.43%	23.1	6.3	-2.0%	4.4%	6.3%	32,445
=	Total Account 324	42,473,817	26,517,577	62.43%	41.1	24.7	-2.0%	2.5%	1.6%	718,486
325	MISC. POWER PLANT EQUIPMENT									
325.0	SETTLEMENTS & CONTRIBUTIONS	17,444	14,863	85.20%	28.2	27.5	-1.0%	3.6%	0.6%	105
325.1	STATION SERVICE EQUIPMENT	10,332,001	8,803,466	85.21%	23.6	8.8	-1.0%	4.3%	1.8%	185,976
325.2	MAINTENANCE SHOP EQUIPMENT	1,136,372	968,255	85.21%	17.7	1.5	-1.0%	5.7%	10.5%	119,319
325.5	RADIATION PROTECTION & RADIOCHEMISTRY	10,175,854	8,670,419	85.21%	23.7	7.7	-1.0%	4.3%	2.1%	213,693
=	Total Account 325	21,661,671	18,457,003	85.21%	23.3	7.8	-1.0%	4.3%	2.0%	519,093
Total	Turkey Point Nuclear - Common	352,752,247	247,171,308	70.07%	35.1	18.6	-1.3%	2.9%	1.7%	6,080,352

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For Turkey Point Nuclear
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i
Turkey Point Nuclear - Unit 3										
321	STRUCTURES & IMPROVEMENTS									
321.0	SETTLEMENTS & CONTRIBUTIONS	441,875	335,805	76.00%	28.0	26.5	-1.0%	3.6%	0.9%	3,977
321.2	SITE FACILITIES	9,799,809	7,447,422	76.00%	20.1	5.6	-1.0%	5.0%	4.5%	440,991
321.3	STATION BUILDINGS	24,610,544	18,702,926	76.00%	42.1	18.4	-1.0%	2.4%	1.4%	344,548
321.4	COOLING SYSTEMS	1,938,466	1,473,148	76.00%	35.4	18.4	-1.0%	2.9%	1.4%	27,139
321.5	RAW & TREATED WATER SYSTEMS	451,282	342,954	76.00%	55.3	23.6	-1.0%	1.8%	1.1%	4,964
=	=	=	=	=	=	=	=	=	=	=
	Total Account 321	37,241,976	28,302,256	76.00%	32.3	13.1	-1.0%	3.1%	1.9%	821,619
322	REACTOR PLANT EQUIPMENT									
322.0	SETTLEMENTS & CONTRIBUTIONS	67,333,069	48,315,708	71.76%	28.0	26.5	-2.0%	3.6%	1.1%	740,664
322.1	REACTOR COOLANT SYSTEMS	19,785,902	14,197,628	71.76%	38.7	16.9	-2.0%	2.6%	1.8%	356,146
322.2	STEAM SYSTEMS & EQUIPMENT	71,185,232	51,079,877	71.76%	36.0	12.3	-2.0%	2.8%	2.5%	1,779,631
322.3	CONDENSATE & FEEDWATER SYSTEMS	38,033,051	27,291,104	71.76%	32.3	17.5	-2.0%	3.2%	1.7%	646,562
322.4	REACTOR AUXILIARY SYSTEMS	35,248,469	25,292,981	71.76%	26.4	8.1	-2.0%	3.9%	3.7%	1,304,193
322.5	FUEL HANDLING & STORAGE SYSTEMS	9,177,141	6,585,175	71.76%	36.6	15.0	-2.0%	2.8%	2.0%	183,543
322.6	ENGINEERED SAFETY FEATURES	12,754,500	9,152,155	71.76%	29.2	7.7	-2.0%	3.5%	3.9%	497,426
322.7	WASTE MANAGEMENT SYSTEMS	735,908	528,060	71.76%	51.1	22.6	-2.0%	2.0%	1.3%	9,567
=	=	=	=	=	=	=	=	=	=	=
	Total Account 322	254,253,272	182,442,699	71.76%	31.4	16.7	-2.0%	3.2%	1.8%	5,517,731
323	TURBOGENERATOR UNITS									
323.0	SETTLEMENTS & CONTRIBUTIONS	4,922,022	4,453,177	90.47%	28.0	26.5	-4.0%	3.7%	0.5%	24,610
323.1	TURBINE GENERATOR PEDESTAL	471,674	426,745	90.47%	60.0	26.5	-4.0%	1.7%	0.5%	2,358
323.2	TURBINE GENERATOR SYSTEMS	49,512,347	44,796,068	90.47%	30.2	11.3	-4.0%	3.4%	1.2%	594,148
323.3	CONDENSING SYSTEMS	11,411,123	10,324,161	90.47%	33.7	14.1	-4.0%	3.1%	1.0%	114,111
323.4	TURBINE GENERATOR AUXILIARIES	11,422,405	10,334,368	90.47%	35.7	16.4	-4.0%	2.9%	0.8%	91,379
=	=	=	=	=	=	=	=	=	=	=
	Total Account 323	77,739,571	70,334,519	90.47%	31.3	13.4	-4.0%	3.3%	1.0%	826,607
324	ACCESSORY ELECTRIC EQUIPMENT									
324.0	SETTLEMENTS & CONTRIBUTIONS	221,305	153,496	69.36%	28.0	26.5	-2.0%	3.6%	1.2%	2,656
324.1	STRUCTURAL SUPPORTS	13,635	9,457	69.36%	60.0	26.5	-2.0%	1.7%	1.2%	164
324.2	AUXILIARY POWER SYSTEMS	16,536,942	11,469,962	69.36%	34.4	15.3	-2.0%	3.0%	2.1%	347,276
324.3	CONDUCTORS, CONDUITS & INSULATORS	53,001,868	36,761,901	69.36%	44.1	26.4	-2.0%	2.3%	1.2%	636,022
324.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	2,169,888	1,505,026	69.36%	29.6	10.4	-2.0%	3.4%	3.1%	67,267
324.5	SWITCHGEARS & MOTOR CONTROL CENTERS	24,904,982	17,274,004	69.36%	40.2	22.7	-2.0%	2.5%	1.4%	348,670
324.6	INFORMATION SYSTEMS	1,527,944	1,059,776	69.36%	19.0	3.9	-2.0%	5.4%	8.4%	128,347
=	=	=	=	=	=	=	=	=	=	=
	Total Account 324	98,376,564	68,233,623	69.36%	39.9	22.1	-2.0%	2.6%	1.5%	1,530,401
325	MISC. POWER PLANT EQUIPMENT									
325.1	STATION SERVICE EQUIPMENT	2,872,471	2,585,431	90.01%	31.0	12.9	-1.0%	3.3%	0.9%	25,852
325.2	MAINTENANCE SHOP EQUIPMENT	4,075	3,668	90.01%	40.0	6.5	-1.0%	2.5%	1.7%	69
=	=	=	=	=	=	=	=	=	=	=
	Total Account 325	2,876,546	2,589,099	90.01%	31.0	12.9	-1.0%	3.3%	0.9%	25,922
=	=	=	=	=	=	=	=	=	=	=
Total	Turkey Point Nuclear - Unit 3	470,487,929	351,902,193	74.80%	32.9	18.8	-2.3%	3.1%	1.6%	8,722,279
=	=	=	=	=	=	=	=	=	=	=

SCHEDULE II
Florida Power and Light Company
Plant and Reserve Balances
For Turkey Point Nuclear
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	Annualized Depreciation Accrual
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i
Turkey Point Nuclear - Unit 4										
321	STRUCTURES & IMPROVEMENTS									
321.2	SITE FACILITIES	9,976,988	6,554,490	65.70%	20.0	5.5	-1.0%	5.1%	6.4%	638,527
321.3	STATION BUILDINGS	47,405,232	31,143,379	65.70%	40.2	22.3	-1.0%	2.5%	1.6%	758,484
321.4	COOLING SYSTEMS	2,475,335	1,626,198	65.70%	24.3	12.8	-1.0%	4.2%	2.8%	69,309
321.5	RAW & TREATED WATER SYSTEMS	173,894	114,242	65.70%	51.4	22.4	-1.0%	2.0%	1.6%	2,782
321.6	SECURITY SYSTEMS	75,939	49,889	65.70%	22.0	4.5	-1.0%	4.6%	7.8%	5,923
=	=	=	=	=	=	=	=	=	=	=
	Total Account 321	60,107,388	39,488,198	65.70%	33.7	17.1	-1.0%	3.0%	2.1%	1,475,026
322	REACTOR PLANT EQUIPMENT									
322.0	SETTLEMENTS & CONTRIBUTIONS	907,784	631,301	69.54%	29.0	27.5	-2.0%	3.5%	1.2%	10,893
322.1	REACTOR COOLANT SYSTEMS	79,260,998	55,120,532	69.54%	25.5	21.5	-2.0%	4.0%	1.5%	1,188,915
322.2	STEAM SYSTEMS & EQUIPMENT	66,210,068	46,044,515	69.54%	36.5	13.9	-2.0%	2.8%	2.3%	1,522,832
322.3	CONDENSATE & FEEDWATER SYSTEMS	41,595,662	28,926,901	69.54%	33.5	19.3	-2.0%	3.0%	1.7%	707,126
322.4	REACTOR AUXILIARY SYSTEMS	32,681,913	22,728,006	69.54%	26.9	8.3	-2.0%	3.8%	3.9%	1,274,595
322.5	FUEL HANDLING & STORAGE SYSTEMS	10,964,023	7,624,718	69.54%	23.7	6.5	-2.0%	4.3%	5.0%	548,201
322.6	ENGINEERED SAFETY FEATURES	12,485,101	8,682,523	69.54%	28.7	7.2	-2.0%	3.6%	4.5%	561,830
322.7	WASTE MANAGEMENT SYSTEMS	525,546	365,481	69.54%	47.6	21.2	-2.0%	2.1%	1.5%	7,883
=	=	=	=	=	=	=	=	=	=	=
	Total Account 322	244,631,095	170,123,977	69.54%	29.4	16.1	-2.0%	3.5%	2.0%	5,822,275
323	TURBOGENERATOR UNITS									
323.0	SETTLEMENTS & CONTRIBUTIONS	17,217	17,986	104.47%	29.0	27.5	-4.0%	3.6%	0.0%	0
323.1	TURBINE GENERATOR PEDESTAL	334,902	349,857	104.47%	60.0	27.5	-4.0%	1.7%	0.0%	0
323.2	TURBINE GENERATOR SYSTEMS	71,836,784	75,044,539	104.47%	26.5	8.0	-4.0%	3.9%	-0.1%	(71,837)
323.3	CONDENSING SYSTEMS	11,707,038	12,229,797	104.47%	33.4	15.0	-4.0%	3.1%	0.0%	0
323.4	TURBINE GENERATOR AUXILIARIES	11,938,501	12,471,595	104.47%	33.4	15.7	-4.0%	3.1%	0.0%	0
=	=	=	=	=	=	=	=	=	=	=
	Total Account 323	95,834,442	100,113,774	104.47%	28.0	9.5	-4.0%	3.7%	0.0%	(71,837)
324	ACCESSORY ELECTRIC EQUIPMENT									
324.1	STRUCTURAL SUPPORTS	7,211	4,808	66.68%	60.0	27.5	-2.0%	1.7%	1.3%	94
324.2	AUXILIARY POWER SYSTEMS	43,680,840	29,123,683	66.67%	31.4	15.9	-2.0%	3.2%	2.2%	960,978
324.3	CONDUCTORS, CONDUITS & INSULATORS	65,058,072	43,376,699	66.67%	44.1	27.4	-2.0%	2.3%	1.3%	845,755
324.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	1,612,478	1,075,101	66.67%	30.9	10.8	-2.0%	3.3%	3.3%	53,212
324.5	SWITCHGEARS & MOTOR CONTROL CENTERS	29,694,547	19,798,487	66.67%	40.2	23.8	-2.0%	2.5%	1.5%	445,418
324.6	INFORMATION SYSTEMS	1,866,891	1,244,727	66.67%	18.6	3.5	-2.0%	5.5%	10.1%	188,556
=	=	=	=	=	=	=	=	=	=	=
	Total Account 324	141,920,039	94,623,505	66.67%	37.8	21.8	-2.0%	2.7%	1.8%	2,494,013
325	MISC. POWER PLANT EQUIPMENT									
325.1	STATION SERVICE EQUIPMENT	3,521,339	3,307,246	93.92%	27.0	10.8	-1.0%	3.7%	0.7%	24,649
325.2	MAINTENANCE SHOP EQUIPMENT	290,434	272,776	93.92%	20.1	5.5	-1.0%	5.0%	1.3%	3,776
=	=	=	=	=	=	=	=	=	=	=
	Total Account 325	3,811,773	3,580,022	93.92%	26.3	10.3	-1.0%	3.8%	0.7%	28,425
=	=	=	=	=	=	=	=	=	=	=
Total	Turkey Point Nuclear - Unit 4	546,304,737	407,929,476	74.67%	31.4	18.0	-2.3%	3.3%	1.7%	9,747,902
=	=	=	=	=	=	=	=	=	=	=
	Total Turkey Point Nuclear	1,369,544,913	1,007,002,977	73.53%	32.8	16.9	-2.0%	3.1%	1.7%	24,530,534
=	=	=	=	=	=	=	=	=	=	=

SCHEDULE III

Calculation of Theoretical Reserve

Column (a)	FPL's Estimated Plant Balance from Schedule IV, column (a).
Column (b)	FPL's Estimated Reserve Balance based on projections from 12/31/04 balances.
Column (c)	Average Service Life from Schedule IV, column (b).
Column (d)	Average Remaining Life from Schedule IV, Column (d).
Column (e)	Net Salvage Percentage from Net Salvage Study.
Column (f)	Future Accruals: $((1 - \text{net salvage percentage} \times \text{Plant Balance}) \times (\text{average remaining life} / \text{average service life}))$.
Column (g)	Future Interim Net Salvage: $\text{Plant Balance} \times \text{Net Salvage Percentage}$.
Column (h)	Theoretical Reserve: $\text{Plant Balance} - \text{Future Accruals} - \text{Future Interim Net Salvage}$.
Column (i)	FPL's Estimated Reserve Balance: from Column (b).
Column (j)	Net Reserve (Surplus)/Deficiency: $\text{Theoretical Reserve} - \text{Actual Reserve [Column (h) - Column (i)]}$.

SCHEDULE III
Florida Power and Light Company
Plant and Reserve Balances
For Turkey Point Nuclear
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
=	=	a	b	c	d	e	f	g	h	i	j
Turkey Point Nuclear - Common											
321	STRUCTURES & IMPROVEMENTS										
321.0	SETTLEMENTS & CONTRIBUTIONS	0	0	0.0	0.0	-1.0%	0	0	0	0	0
321.1	SITE PREPARATION	11,128,889	7,548,840	49.0	27.5	-1.0%	6,308,150	(111,287)	4,931,826	7,548,840	(2,617,014)
321.2	SITE FACILITIES	29,612,086	20,086,544	33.1	16.6	-1.0%	14,999,282	(296,121)	14,908,925	20,086,544	(5,177,619)
321.3	STATION BUILDINGS	123,623,041	83,856,289	38.5	23.7	-1.0%	76,861,422	(1,236,230)	47,997,849	83,856,289	(35,858,440)
321.4	COOLING SYSTEMS	32,000,518	21,706,671	56.9	27.1	-1.0%	15,393,430	(320,005)	16,927,093	21,706,671	(4,779,578)
321.5	RAW & TREATED WATER SYSTEMS	4,476,187	3,036,298	38.5	22.2	-1.0%	2,606,885	(44,762)	1,914,064	3,036,298	(1,122,234)
321.6	SECURITY SYSTEMS	35,237,447	23,902,353	26.0	11.6	-1.0%	15,878,536	(352,374)	19,711,285	23,902,353	(4,191,068)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 321	236,077,968	160,136,995	37.1	20.5	-1.0%	132,047,705	(2,360,780)	106,391,043	160,136,995	(53,745,952)
322	REACTOR PLANT EQUIPMENT										
322.0	SETTLEMENTS & CONTRIBUTIONS	1,356,287	1,101,453	28.0	27.5	-2.0%	1,358,709	(27,126)	24,704	1,101,453	(1,076,749)
322.1	REACTOR COOLANT SYSTEMS	5,057,567	4,107,295	32.9	21.0	-2.0%	3,292,799	(101,151)	1,865,919	4,107,295	(2,241,376)
322.2	STEAM SYSTEMS & EQUIPMENT	600,155	487,391	37.7	18.2	-2.0%	295,525	(12,003)	316,633	487,391	(170,758)
322.3	CONDENSATE & FEEDWATER SYSTEMS	7,758,695	6,300,905	33.0	17.4	-2.0%	4,172,767	(155,174)	3,741,102	6,300,905	(2,559,803)
322.4	REACTOR AUXILIARY SYSTEMS	22,476,417	18,253,299	28.4	9.9	-2.0%	7,991,791	(449,528)	14,934,154	18,253,299	(3,319,145)
322.5	FUEL HANDLING & STORAGE SYSTEMS	1,257,569	1,021,283	37.4	20.1	-2.0%	689,376	(25,151)	593,344	1,021,283	(427,939)
322.6	ENGINEERED SAFETY FEATURES	4,742,510	3,851,435	33.1	13.2	-2.0%	1,929,098	(94,850)	2,908,262	3,851,435	(943,173)
322.7	WASTE MANAGEMENT SYSTEMS	2,104,095	1,708,754	38.2	16.4	-2.0%	921,395	(42,082)	1,224,782	1,708,754	(483,972)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 322	45,353,295	36,831,815	30.8	13.7	-2.0%	20,651,460	(907,066)	25,608,901	36,831,815	(11,222,914)
323	TURBOGENERATOR UNITS										
323.0	SETTLEMENTS & CONTRIBUTIONS	120,701	87,818	29.0	27.5	-4.0%	119,036	(4,828)	6,493	87,818	(81,325)
323.2	TURBINE GENERATOR SYSTEMS	2,308,642	1,679,688	31.0	19.6	-4.0%	1,518,044	(92,346)	882,944	1,679,688	(796,744)
323.3	CONDENSING SYSTEMS	3,708,042	2,697,843	26.6	12.8	-4.0%	1,855,694	(148,322)	2,000,670	2,697,843	(697,173)
323.4	TURBINE GENERATOR AUXILIARIES	635,426	462,314	29.8	16.2	-4.0%	359,250	(25,417)	301,593	462,314	(160,721)
323.8	TURBINE GANTRY CRANE SYSTEMS	412,685	300,255	57.0	25.6	-4.0%	192,760	(16,507)	236,432	300,255	(63,823)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 323	7,185,496	5,227,918	29.2	15.8	-4.0%	4,044,784	(287,420)	3,428,132	5,227,918	(1,799,786)
324	ACCESSORY ELECTRIC EQUIPMENT										
324.2	AUXILIARY POWER SYSTEMS	4,333,666	2,705,627	29.6	11.6	-2.0%	1,732,295	(86,673)	2,688,044	2,705,627	(17,583)
324.3	CONDUCTORS, CONDUITS & INSULATORS	28,709,031	17,923,841	44.1	27.5	-2.0%	18,260,506	(574,181)	11,022,706	17,923,841	(6,901,135)
324.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	79,690	49,753	20.0	7.5	-2.0%	30,481	(1,594)	50,803	49,753	1,050
324.5	SWITCHGEARS & MOTOR CONTROL CENTERS	8,836,430	5,516,827	41.9	27.2	-2.0%	5,851,024	(176,729)	3,162,135	5,516,827	(2,354,692)
324.6	INFORMATION SYSTEMS	515,000	321,529	23.1	6.3	-2.0%	143,264	(10,300)	382,036	321,529	60,507
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 324	42,473,817	26,517,577	41.1	24.7	-2.0%	26,017,570	(849,476)	17,305,723	26,517,577	(9,211,854)
325	MISC. POWER PLANT EQUIPMENT										
325.0	SETTLEMENTS & CONTRIBUTIONS	17,444	14,863	28.2	27.5	-1.0%	17,181	(174)	437	14,863	(14,426)
325.1	STATION SERVICE EQUIPMENT	10,332,001	8,803,466	23.6	8.8	-1.0%	3,891,137	(103,320)	6,544,184	8,803,466	(2,259,282)
325.2	MAINTENANCE SHOP EQUIPMENT	1,136,372	968,255	17.7	1.5	-1.0%	97,266	(11,364)	1,050,470	968,255	82,215
325.5	RADIATION PROTECTION & RADIOCHEMISTRY	10,175,854	8,670,419	23.7	7.7	-1.0%	3,339,140	(101,759)	6,938,473	8,670,419	(1,731,946)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 325	21,661,671	18,457,003	23.3	7.8	-1.0%	7,344,724	(216,617)	14,533,584	18,457,003	(3,923,439)
=	=	=	=	=	=	=	=	=	=	=	=
Total	Turkey Point Nuclear - Common	352,752,247	247,171,308	35.1	18.6	-1.3%	190,106,243	(4,621,358)	167,267,362	247,171,308	(79,903,946)
=	=	=	=	=	=	=	=	=	=	=	=

SCHEDULE III

Florida Power and Light Company
Plant and Reserve Balances
For Turkey Point Nuclear
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j
	Turkey Point Nuclear - Unit 3										
321	STRUCTURES & IMPROVEMENTS										
321.0	SETTLEMENTS & CONTRIBUTIONS	441,875	335,805	28.0	26.5	-1.0%	422,385	(4,419)	23,909	335,805	(311,896)
321.2	SITE FACILITIES	9,799,809	7,447,422	20.1	5.6	-1.0%	2,757,598	(97,998)	7,140,209	7,447,422	(307,213)
321.3	STATION BUILDINGS	24,610,544	18,702,926	42.1	18.4	-1.0%	10,863,714	(246,105)	13,992,935	18,702,926	(4,709,991)
321.4	COOLING SYSTEMS	1,938,466	1,473,148	35.4	18.4	-1.0%	1,017,640	(19,385)	940,211	1,473,148	(532,937)
321.5	RAW & TREATED WATER SYSTEMS	451,282	342,954	55.3	23.6	-1.0%	194,516	(4,513)	261,279	342,954	(81,675)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 321	37,241,976	28,302,256	32.3	13.1	-1.0%	15,255,853	(372,420)	22,358,543	28,302,255	(5,943,712)
322	REACTOR PLANT EQUIPMENT										
322.0	SETTLEMENTS & CONTRIBUTIONS	67,333,069	48,315,708	28.0	26.5	-2.0%	65,000,459	(1,346,661)	3,679,271	48,315,708	(44,636,437)
322.1	REACTOR COOLANT SYSTEMS	19,785,902	14,197,628	38.7	16.9	-2.0%	8,813,162	(395,718)	11,368,458	14,197,628	(2,829,170)
322.2	STEAM SYSTEMS & EQUIPMENT	71,185,232	51,079,877	36.0	12.3	-2.0%	24,808,053	(1,423,705)	47,800,884	51,079,877	(3,278,993)
322.3	CONDENSATE & FEEDWATER SYSTEMS	38,033,051	27,291,104	32.3	17.5	-2.0%	21,018,265	(760,661)	17,775,447	27,291,104	(9,515,657)
322.4	REACTOR AUXILIARY SYSTEMS	35,248,469	25,292,991	26.4	8.1	-2.0%	11,031,169	(704,969)	24,922,269	25,292,991	(370,722)
322.5	FUEL HANDLING & STORAGE SYSTEMS	9,177,141	6,585,175	36.6	15.0	-2.0%	3,836,346	(183,543)	5,524,338	6,585,175	(1,060,837)
322.6	ENGINEERED SAFETY FEATURES	12,754,500	9,152,155	29.2	7.7	-2.0%	3,430,611	(255,090)	9,578,979	9,152,155	426,824
322.7	WASTE MANAGEMENT SYSTEMS	735,908	528,060	51.1	22.6	-2.0%	331,979	(14,718)	418,647	528,060	(109,413)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 322	254,253,272	182,442,699	31.4	16.7	-2.0%	138,270,044	(5,085,065)	121,068,293	182,442,698	(61,374,405)
323	TURBOGENERATOR UNITS										
323.0	SETTLEMENTS & CONTRIBUTIONS	4,922,022	4,453,177	28.0	26.5	-4.0%	4,844,676	(196,881)	274,227	4,453,177	(4,178,950)
323.1	TURBINE GENERATOR PEDESTAL	471,674	426,745	60.0	26.5	-4.0%	216,656	(18,867)	273,885	426,745	(152,860)
323.2	TURBINE GENERATOR SYSTEMS	49,512,347	44,796,068	30.2	11.3	-4.0%	19,267,189	(1,980,494)	32,225,852	44,796,068	(12,570,416)
323.3	CONDENSING SYSTEMS	11,411,123	10,324,161	33.7	14.1	-4.0%	4,965,362	(456,445)	6,902,206	10,324,161	(3,421,955)
323.4	TURBINE GENERATOR AUXILIARIES	11,422,405	10,334,368	35.7	16.4	-4.0%	5,457,158	(456,896)	6,422,143	10,334,368	(3,912,225)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 323	77,739,571	70,334,519	31.3	13.4	-4.0%	34,751,041	(3,109,583)	46,098,113	70,334,519	(24,236,406)
324	ACCESSORY ELECTRIC EQUIPMENT										
324.0	SETTLEMENTS & CONTRIBUTIONS	221,305	153,496	28.0	26.5	-2.0%	213,638	(4,426)	12,093	153,496	(141,403)
324.1	STRUCTURAL SUPPORTS	13,635	9,457	60.0	26.5	-2.0%	6,143	(273)	7,765	9,457	(1,692)
324.2	AUXILIARY POWER SYSTEMS	16,536,942	11,469,962	34.4	15.3	-2.0%	7,502,195	(330,739)	9,365,486	11,469,962	(2,104,476)
324.3	CONDUCTORS, CONDUITS & INSULATORS	53,001,868	36,761,901	44.1	26.4	-2.0%	32,363,590	(1,060,037)	21,698,315	36,761,901	(15,063,586)
324.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	2,169,888	1,505,026	29.6	10.4	-2.0%	777,641	(43,398)	1,435,645	1,505,026	(69,381)
324.5	SWITCHGEARS & MOTOR CONTROL CENTERS	24,904,982	17,274,004	40.2	22.7	-2.0%	14,344,526	(498,100)	11,058,556	17,274,004	(6,215,448)
324.6	INFORMATION SYSTEMS	1,527,944	1,059,776	19.0	3.9	-2.0%	319,903	(30,559)	1,238,600	1,059,776	178,824
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 324	98,376,564	68,233,623	39.9	22.1	-2.0%	55,527,636	(1,987,531)	44,816,459	68,233,622	(23,417,163)
325	MISC. POWER PLANT EQUIPMENT										
325.1	STATION SERVICE EQUIPMENT	2,872,471	2,585,431	31.0	12.9	-1.0%	1,207,272	(28,725)	1,693,924	2,585,431	(891,507)
325.2	MAINTENANCE SHOP EQUIPMENT	4,075	3,668	40.0	6.5	-1.0%	669	(41)	3,447	3,668	(221)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 325	2,876,546	2,589,099	31.0	12.9	-1.0%	1,207,941	(28,765)	1,697,370	2,589,099	(891,729)
=	=	=	=	=	=	=	=	=	=	=	=
Total	Turkey Point Nuclear - Unit 3	470,487,929	351,902,193	32.9	16.8	-2.3%	245,012,515	(10,563,365)	236,038,779	351,902,193	(115,863,414)
=	=	=	=	=	=	=	=	=	=	=	=

SCHEDULE III

Florida Power and Light Company
Plant and Reserve Balances
For Turkey Point Nuclear
Balances at 12/31/2005

Account Number	Account Description	Plant Balance at 12/31/2005	Reserve Balance at 12/31/2005	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve at 12/31/2005	Actual Reserve Balance at 12/31/2005	Net Reserve (Surplus)/Deficiency
=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j
Turkey Point Nuclear - Unit 4											
321	STRUCTURES & IMPROVEMENTS										
321.2	SITE FACILITIES	9,976,988	6,554,490	20.0	5.5	-1.0%	2,771,108	(99,770)	7,305,650	6,554,490	751,160
321.3	STATION BUILDINGS	47,405,232	31,143,379	40.2	22.3	-1.0%	26,559,902	(474,052)	21,319,382	31,143,379	(9,823,997)
321.4	COOLING SYSTEMS	2,475,335	1,626,198	24.3	12.8	-1.0%	1,316,919	(24,753)	1,183,169	1,626,198	(443,029)
321.5	RAW & TREATED WATER SYSTEMS	173,894	114,242	51.4	22.4	-1.0%	76,540	(1,739)	99,093	114,242	(15,149)
321.6	SECURITY SYSTEMS	75,939	49,889	22.0	4.5	-1.0%	15,688	(759)	61,010	49,889	11,121
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 321	60,107,388	39,488,198	33.7	17.1	-1.0%	30,740,157	(601,074)	29,968,305	39,488,198	(9,519,893)
322	REACTOR PLANT EQUIPMENT										
322.0	SETTLEMENTS & CONTRIBUTIONS	907,784	631,301	29.0	27.5	-2.0%	878,046	(18,156)	47,894	631,301	(583,407)
322.1	REACTOR COOLANT SYSTEMS	79,260,998	55,120,532	25.5	21.5	-2.0%	68,164,458	(1,585,220)	12,681,760	55,120,532	(42,438,772)
322.2	STEAM SYSTEMS & EQUIPMENT	66,210,068	46,044,515	36.5	13.9	-2.0%	25,718,530	(1,324,201)	41,815,739	46,044,515	(4,228,776)
322.3	CONDENSATE & FEEDWATER SYSTEMS	41,595,662	28,926,901	33.5	19.3	-2.0%	24,443,349	(831,913)	17,984,226	28,926,901	(10,942,675)
322.4	REACTOR AUXILIARY SYSTEMS	32,681,913	22,728,006	26.9	8.3	-2.0%	10,285,691	(653,638)	23,049,860	22,728,006	321,854
322.5	FUEL HANDLING & STORAGE SYSTEMS	10,964,023	7,624,718	23.7	8.5	-2.0%	3,067,151	(219,280)	8,116,152	7,624,718	491,434
322.6	ENGINEERED SAFETY FEATURES	12,485,101	8,682,523	28.7	7.2	-2.0%	3,194,794	(249,702)	9,540,009	8,682,523	857,486
322.7	WASTE MANAGEMENT SYSTEMS	525,546	365,481	47.6	21.2	-2.0%	238,748	(10,511)	297,309	365,481	(68,172)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 322	244,631,095	170,123,977	29.4	16.1	-2.0%	135,990,767	(4,892,622)	113,532,950	170,123,977	(56,591,027)
323	TURBOGENERATOR UNITS										
323.0	SETTLEMENTS & CONTRIBUTIONS	17,217	17,986	29.0	27.5	-4.0%	16,980	(689)	926	17,986	(17,060)
323.1	TURBINE GENERATOR PEDESTAL	334,902	349,857	60.0	27.5	-4.0%	159,637	(13,396)	188,661	349,857	(161,196)
323.2	TURBINE GENERATOR SYSTEMS	71,836,784	75,044,539	26.5	8.0	-4.0%	22,554,039	(2,873,471)	52,156,216	75,044,539	(22,888,323)
323.3	CONDENSING SYSTEMS	11,707,038	12,229,797	33.4	15.0	-4.0%	5,467,958	(468,282)	6,707,362	12,229,797	(5,522,435)
323.4	TURBINE GENERATOR AUXILIARIES	11,938,501	12,471,595	33.4	15.7	-4.0%	5,836,283	(477,540)	6,579,758	12,471,595	(5,891,837)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 323	95,834,442	100,113,774	28.0	9.5	-4.0%	34,034,897	(3,833,378)	65,632,923	100,113,774	(34,480,851)
324	ACCESSORY ELECTRIC EQUIPMENT										
324.1	STRUCTURAL SUPPORTS	7,211	4,808	60.0	27.5	-2.0%	3,371	(144)	3,984	4,808	(824)
324.2	AUXILIARY POWER SYSTEMS	43,680,840	29,123,683	31.4	15.9	-2.0%	22,561,015	(873,617)	21,993,442	29,123,683	(7,130,241)
324.3	CONDUCTORS, CONDUITS & INSULATORS	65,058,072	43,376,699	44.1	27.4	-2.0%	41,230,000	(1,301,161)	25,129,233	43,376,699	(18,247,468)
324.4	SWITCHING, CONTROL & PROTECTIVE SYSTEM	1,612,478	1,075,101	30.9	10.8	-2.0%	574,856	(32,250)	1,069,872	1,075,101	(5,229)
324.5	SWITCHGEARS & MOTOR CONTROL CENTERS	29,694,547	19,798,487	40.2	23.8	-2.0%	17,931,961	(593,891)	12,356,477	19,798,487	(7,442,010)
324.6	INFORMATION SYSTEMS	1,866,891	1,244,727	18.6	3.5	-2.0%	358,323	(37,338)	1,545,906	1,244,727	301,179
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 324	141,920,039	94,623,505	37.8	21.6	-2.0%	82,659,526	(2,838,401)	62,098,914	94,623,505	(32,524,591)
325	MISC. POWER PLANT EQUIPMENT										
325.1	STATION SERVICE EQUIPMENT	3,521,339	3,307,246	27.0	10.8	-1.0%	1,422,621	(35,213)	2,133,931	3,307,246	(1,173,315)
325.2	MAINTENANCE SHOP EQUIPMENT	290,434	272,776	20.1	5.5	-1.0%	80,267	(2,904)	213,071	272,776	(59,705)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Account 325	3,811,773	3,580,022	26.3	10.3	-1.0%	1,502,888	(38,118)	2,347,003	3,580,022	(1,233,019)
=	=	=	=	=	=	=	=	=	=	=	=
Total	Turkey Point Nuclear - Unit 4	546,304,737	407,929,476	31.4	16.0	-2.3%	284,928,235	(12,203,592)	273,580,094	407,929,476	(134,349,382)
=	=	=	=	=	=	=	=	=	=	=	=
	Total Turkey Point Nuclear	1,369,544,913	1,007,002,977	32.8	16.9	-2.0%	720,046,993	(27,388,315)	676,886,235	1,007,002,977	(330,116,742)
=	=	=	=	=	=	=	=	=	=	=	=

SCHEDULE IV

Summary Forecast Analysis

Column (a)	FPL's Estimated Plant Balance from Schedule V, column (a).
Column (b)	Average Service Life from Schedule V, column (h).
Column (c)	Annual Accrual from Schedule V, column (i).
Column (d)	Average Remaining Life from Schedule V, column (j).
Column (e)	Projected Unrecovered Capital from Schedule V, column (k).

SCHEDULE IV

Capital Recovery Date = 2033

Florida Power and Light Company
 Depreciation Rates
 For Turkey Point Nuclear - Common
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
321.000 - SETTLEMENTS & CONTRIBUTIONS	\$0	0.0	\$0.00	0.0	\$0.00
Subtotal 321.0 - SETTLEMENTS & CONTRIBUTIONS	\$0	0.0	\$0.00	0.0	\$0.00
321.101 - INITIAL SITE PREPARATION	\$11,128,689	49.0	\$227,275.97	27.5	\$6,250,089.17
Subtotal 321.1 - SITE PREPARATION	\$11,128,689	49.0	\$227,275.97	27.5	\$6,250,089.17
321.201 - SITE DRAINAGE SYSTEM	\$3,547,685	20.4	\$173,670.31	4.8	\$839,855.93
321.203 - ROADWAYS	\$6,284,017	44.1	\$142,079.57	27.5	\$3,907,187.50
321.204 - SITE FIRE PROTECTION	\$5,754,790	42.1	\$136,774.41	24.3	\$3,317,511.11
321.205 - YARD IMPROVEMENTS	\$12,766,300	32.3	\$395,041.82	16.3	\$6,426,104.84
321.206 - SITE SEWAGE TREATMENT SYSTEM	\$1,235,218	26.7	\$46,205.77	7.4	\$340,406.29
321.208 - WATERFRONT IMPROVEMENT (NOT COOLING)	\$44,076	60.9	\$723.98	27.5	\$19,909.48
Subtotal 321.2 - SITE FACILITIES	\$29,612,086	33.1	\$894,495.86	16.6	\$14,850,975.15
321.301 - Security Building - South Gate	\$1,301,929	33.5	\$38,819.41	22.0	\$855,505.70
321.302 - Nuclear Maint Bldg-South Unit 4	\$4,030,664	38.2	\$105,569.67	20.9	\$2,205,179.82
321.303 - Chlorine Storage Building	\$23,027	61.0	\$377.49	27.5	\$10,381.02
321.304 - Chemical Storage Building	\$163,967	44.7	\$3,665.50	19.7	\$72,258.10
321.305 - Water Treatment Area Structure	\$49,393	58.7	\$841.02	26.7	\$22,463.34
321.306 - Instrument Shop and Offices	\$597,757	51.3	\$11,654.91	24.0	\$279,309.26
321.307 - Technical Support Center	\$2,372,918	42.0	\$56,449.99	18.7	\$1,053,210.77
321.308 - Security Building - North Gate	\$1,416	54.0	\$26.22	27.5	\$721.11
321.309 - Nuclear Administration Building	\$5,761,467	39.3	\$146,780.41	20.2	\$2,970,873.93
321.310 - Hydrogen & Nitrogen Storage Bldg	\$20,828	61.0	\$341.44	27.5	\$9,389.67
321.311 - Control Point Guard Station - Aux	\$28,980	55.9	\$518.34	24.6	\$12,736.35
321.312 - Subcontractor Security Building	\$259,751	36.6	\$7,102.57	25.1	\$178,071.46
321.314 - Hydrn & Carbon Dioxide Stge Bldg	\$18,975	61.0	\$311.07	27.5	\$8,554.30
321.315 - Const Craft Bldg-So Nuc Admn Bldg	\$315,898	38.5	\$8,210.13	25.6	\$209,876.29
321.316 - Machine Shop	\$2,058,297	41.9	\$49,175.38	26.4	\$1,300,352.04
321.318 - Hazardous Waste Storage Facility	\$363,663	40.0	\$9,098.63	23.6	\$214,846.76
321.320 - Plant Security Access Building	\$3,558,808	42.0	\$84,782.63	26.6	\$2,255,785.50
321.321 - Health Physics Building	\$19,967,611	28.6	\$699,012.83	27.2	\$19,014,591.11
321.322 - Storeroom Building-North Unit 1	\$324,403	51.9	\$6,249.87	26.9	\$168,081.21
321.323 - Access, Contamination Shower Fac	\$976,761	42.6	\$22,933.68	24.3	\$557,246.79
321.324 - Fitness Facility	\$195,936	41.0	\$4,778.92	27.5	\$131,420.49
321.327 - SERVICE BUILDING	\$218,108	60.0	\$3,634.44	26.5	\$96,354.12
321.328 - WAREHOUSE	\$1,736,018	48.1	\$36,110.00	26.2	\$945,012.69
321.329 - TURBINE GENERATOR BUILDING	\$143,263	42.0	\$3,411.02	27.5	\$93,803.15
321.331 - PICNIC SHELTER	\$554,531	37.0	\$14,993.79	25.4	\$380,429.99
321.332 - MOBILE TRAILER	\$168,045	8.4	\$19,943.30	6.5	\$130,162.56
321.333 - SERVICE ISLAND	\$282,742	42.4	\$6,675.32	27.5	\$183,571.36
321.335 - REACTOR AUXILIARY BUILDING	\$28,739,478	38.8	\$740,370.22	19.2	\$14,220,171.28

SCHEDULE IV

Capital Recovery Date = 2033

Florida Power and Light Company
 Depreciation Rates
 For Turkey Point Nuclear - Common
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=
a	b	c	d	e	
321.336 - REACTOR CONTAINMENT BUILDING	\$101,161	20.0	\$5,058.05	4.5	\$22,761.23
321.338 - SIMULATOR TRAINING TRAINING	\$4,683,832	41.0	\$114,300.70	21.7	\$2,480,609.58
321.340 - CONTROL ROOM BUILDING	\$24,729,003	45.5	\$543,320.68	26.2	\$14,227,028.79
321.344 - RADWASTE BUILDING	\$4,687,013	51.9	\$90,345.27	22.9	\$2,070,645.18
321.348 - TRANSFORMER VAULT BUILDING	\$898,630	41.9	\$21,438.78	26.4	\$566,021.52
321.350 - MISCELLANEOUS BUILDINGS	\$1,779,219	39.9	\$44,607.97	27.5	\$1,226,718.47
321.386 - AA* BUILDING	\$198,290	43.0	\$4,611.39	27.5	\$126,813.37
321.387 - Waste Compactor Building	\$37,621	51.0	\$737.67	27.5	\$20,285.83
321.388 - Construction Whse-South Radwaste	\$3,017,502	43.1	\$70,027.73	22.7	\$1,586,283.18
321.391 - Land Utilization Office & Lab-Canals	\$331,156	41.4	\$7,998.95	21.8	\$174,296.76
321.392 - Dry Storage Warehouse-Nuclear	\$886,089	44.0	\$20,157.28	21.7	\$437,745.44
321.393 - Dry Storage Warehouse- Fossil	\$430,783	47.8	\$9,008.34	24.3	\$219,086.90
321.394 - Land Utilization Maint Bldg-Canals	\$240,003	44.0	\$5,454.61	27.5	\$150,001.89
321.395 - Control Point Guard House East/WTP	\$522,818	38.6	\$13,542.76	24.1	\$326,448.03
321.396 - KK* BUILDING	\$867,910	42.8	\$20,279.81	27.5	\$557,694.68
321.397 - Butler Bldg-SE Nuclear Administration	\$3,603,017	38.9	\$92,545.37	26.7	\$2,468,389.02
321.398 - Nuclear Operator Break Building	\$1,842,097	36.7	\$50,211.43	26.2	\$1,314,876.98
321.399 - Control Point Guardhouse-SE	\$532,263	41.5	\$12,836.71	27.0	\$346,130.50
Subtotal 321.3 - STATION BUILDINGS	\$123,623,041	38.5	\$3,208,321.70	23.7	\$75,902,197.42
321.404 - CONDENSER COOLING WATER CANAL SYSTEM	\$31,897,884	57.1	\$558,547.34	27.1	\$15,113,993.54
321.413 - OPEN/INTAKE COOLING WATER SYSTEM	\$102,634	29.0	\$3,539.10	27.5	\$97,325.34
Subtotal 321.4 - COOLING SYSTEMS	\$32,000,518	56.9	\$562,086.44	27.1	\$15,211,318.88
321.501 - RAW WATER SUPPLY SYSTEM	\$1,574,100	33.1	\$47,571.06	18.3	\$872,148.18
321.502 - WATER TREATMENT SYSTEM	\$187,683	31.6	\$5,941.29	19.8	\$117,523.73
321.504 - WASTE WATER TREATMENT SYSTEM	\$2,446,742	43.4	\$56,344.16	25.2	\$1,418,125.53
321.505 - DOMESTIC WATER SYSTEM (POTABLE)	\$267,662	42.7	\$6,261.42	27.5	\$172,189.30
Subtotal 321.5 - RAW & TREATED WATER SYSTEMS	\$4,476,187	38.5	\$116,117.93	22.2	\$2,579,986.74
321.601 - ACCESS CONTROL SYSTEM	\$21,493,319	21.7	\$991,628.68	7.2	\$7,188,239.59
321.602 - PERIMETER SURVEILLANCE SYSTEM	\$13,744,128	38.0	\$361,687.58	23.5	\$8,499,658.11
Subtotal 321.6 - SECURITY SYSTEMS	\$35,237,447	26.0	\$1,353,316.26	11.6	\$15,687,897.70
321 - STRUCTURES & IMPROVEMENTS	\$236,077,968	37.1	\$6,361,614.16	20.5	\$130,482,465.06
322.000 - SETTLEMENTS & CONTRIBUTIONS	\$1,356,287	28.0	\$48,370.94	27.5	\$1,330,200.74

SCHEDULE IV

Capital Recovery Date = 2033

Florida Power and Light Company
 Depreciation Rates
 For Turkey Point Nuclear - Common
 Plant Data As Of 12/31/2005

Acct No. / Description		Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
Subtotal	322.0 - SETTLEMENTS & CONTRIBUTIONS	\$1,356,287	28.0	\$48,370.94	27.5	\$1,330,200.74
	322.151 - REACTOR VESSEL & INTERNALS	\$1,996,549	41.9	\$47,686.18	27.5	\$1,309,976.98
	322.152 - REACTOR COOLANT PUMP SYSTEM	\$1,080,719	30.1	\$35,913.29	27.4	\$985,360.11
	322.154 - CONTROL ROD SYSTEM	\$1,826,864	28.2	\$64,835.75	12.9	\$837,049.44
	322.156 - PRESSURIZER SYSTEM	\$153,435	30.0	\$5,114.50	16.6	\$84,991.75
Subtotal	322.1 - REACTOR COOLANT SYSTEMS	\$5,057,567	32.9	\$153,549.70	21.0	\$3,217,378.28
	322.253 - AUXILIARY/DESUPERHEATER STEAM SYSTEM	\$108,353	30.0	\$3,611.77	0.5	\$1,805.88
	322.256 - STEAM GENERATORS	\$40,065	20.0	\$2,003.25	2.5	\$5,008.13
	322.261 - MAIN STEAM PIPING (NUCLEAR)	\$451,737	43.9	\$10,295.84	27.5	\$283,135.48
Subtotal	322.2 - STEAM SYSTEMS & EQUIPMENT	\$600,155	37.7	\$15,910.86	18.2	\$289,949.49
	322.352 - CONDENSATE RECOVERY SYSTEM	\$27,268	42.0	\$648.75	8.5	\$5,535.03
	322.353 - MAIN FEEDWATER SYSTEM	\$83,265	22.0	\$3,784.77	2.5	\$9,461.93
	322.355 - HEATER VENTS & DRAINS SYSTEM	\$188,553	30.8	\$6,115.39	22.6	\$138,187.53
	322.356 - CHEMICAL FEED SYSTEM	\$6,715	61.0	\$110.08	27.5	\$3,027.25
	322.358 - AUXILIARY FEEDWATER SYSTEM	\$5,542,287	33.0	\$167,939.29	16.3	\$2,737,928.20
	322.359 - CONDENSATE POLISHER SYSTEM	\$6,148	20.0	\$307.40	1.5	\$461.10
	322.361 - NITROGEN SYSTEM	\$177,359	56.4	\$3,142.72	27.5	\$86,424.93
	322.362 - WATER SAMPLING & ANALYZING SYSTEM	\$1,723,955	32.7	\$52,716.18	21.2	\$1,117,718.90
	322.364 - WET LAYUP SYSTEM	\$3,145	20.0	\$157.25	1.5	\$235.88
Subtotal	322.3 - CONDENSATE & FEEDWATER SYSTEMS	\$7,758,695	33.0	\$234,921.83	17.4	\$4,098,980.75
	322.438 - DEMINERALIZED WATER SYSTEM	\$5,256,367	46.5	\$113,060.16	27.3	\$3,085,747.88
	322.440 - SAFETY ASSESSMENT SYSTEM	\$14,369,072	24.0	\$598,564.25	6.0	\$3,603,139.17
	322.441 - BORIC ACID HEAT TRACING SYSTEM	\$1,187,581	57.3	\$20,392.16	27.5	\$560,784.47
	322.447 - COMPONENT/CLOSED COOLING WATER SYS	\$162,464	48.3	\$3,360.25	18.7	\$62,691.09
	322.451 - HYDROGEN SUPPLY SYSTEM (PRIMARY)	\$227,742	52.1	\$4,367.30	27.5	\$120,100.65
	322.452 - INCORE INSTRUMENTATION(FIXED & MOVEABLE	\$52,436	12.0	\$4,369.67	0.5	\$2,184.83
	322.453 - LOOSE PARTS MONITORING SYSTEM	\$147,388	40.0	\$3,684.70	10.5	\$38,689.35
	322.454 - AREA & PROCESS RADIATION MONITORING SYS	\$215,426	27.4	\$7,859.82	6.7	\$52,618.10
	322.455 - NUCLEAR INSTRUMENTATION	\$678,994	22.0	\$30,863.36	7.1	\$220,067.91
	322.457 - PRIMARY WATER SYSTEM	\$5,385	57.0	\$94.47	27.5	\$2,598.03
	322.459 - BORIC ACID SUPPLY SYSTEM	\$193,562	55.0	\$3,516.67	27.5	\$96,708.44
Subtotal	322.4 - REACTOR AUXILIARY SYSTEMS	\$22,476,417	28.4	\$790,132.81	9.9	\$7,845,329.92
	322.551 - FUEL POOL COOLING & PURIFICATION SYS	\$24,859	42.0	\$591.88	27.5	\$16,276.73
	322.552 - SPENT FUEL STORAGE SYSTEM	\$438,158	29.9	\$14,630.10	15.2	\$221,819.13
	322.554 - NEW FUEL STORAGE & HANDLING EQUIPMENT	\$240,810	29.9	\$8,047.68	25.1	\$202,399.13

SCHEDULE IV

Capital Recovery Date = 2033

Florida Power and Light Company
Depreciation Rates
For Turkey Point Nuclear - Common
Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	a	b	c	d	e
322.555 - CASK CRANE STRUCT.	\$553,742	53.6	\$10,336.57	22.8	\$235,758.31
-	-	-	-	-	-
Subtotal 322.5 - FUEL HANDLING & STORAGE SYSTEMS	\$1,257,569	37.4	\$33,606.23	20.1	\$676,253.30
322.652 - CONTAINMENT SPRAY SYSTEM	\$1,341	54.0	\$24.83	21.5	\$533.92
322.653 - HIGH PRESSURE SAFETY INJECTION SYSTEM	\$153,220	44.4	\$3,447.40	10.9	\$37,732.07
322.654 - LOW PRESSURE SAFETY INJECTION SYSTEM	\$277,808	30.7	\$9,052.53	14.8	\$133,875.15
322.657 - INTEGRATED & LOCAL LEAK RATE TEST SYS.	\$91,104	30.0	\$3,036.80	4.5	\$13,665.60
322.658 - POST ACCIDENT SAMPLING SYSTEM	\$4,219,037	33.1	\$127,607.30	13.4	\$1,709,935.00
-	-	-	-	-	-
Subtotal 322.6 - ENGINEERED SAFETY FEATURES	\$4,742,510	33.1	\$143,168.86	13.2	\$1,895,741.74
322.752 - AERATED WASTE STORAGE SYSTEM	\$45,705	55.2	\$828.36	24.4	\$20,241.28
322.753 - WASTE GAS DISPOSAL SYSTEM	\$774,999	36.1	\$21,476.73	20.2	\$433,393.40
322.754 - RADWASTE COLLECTION SYSTEM	\$871,771	49.8	\$17,507.01	21.4	\$374,496.45
322.757 - NUCLEAR LAUNDRY EQUIPMENT	\$411,620	26.9	\$15,273.91	4.9	\$74,314.07
-	-	-	-	-	-
Subtotal 322.7 - WASTE MANAGEMENT SYSTEMS	\$2,104,095	38.2	\$55,086.01	16.4	\$902,445.20
=	=	=	=	=	=
<u>322 - REACTOR PLANT EQUIPMENT</u>	<u>\$45,353,295</u>	<u>30.8</u>	<u>\$1,474,747.24</u>	<u>13.7</u>	<u>\$20,256,279.42</u>
=	=	=	=	=	=
323.000 - SETTLEMENTS & CONTRIBUTIONS	\$120,701	29.0	\$4,162.10	27.5	\$114,457.84
-	-	-	-	-	-
Subtotal 323.0 - SETTLEMENTS & CONTRIBUTIONS	\$120,701	29.0	\$4,162.10	27.5	\$114,457.84
323.271 - STEAM TURBINE	\$2,263,520	31.0	\$73,084.54	19.6	\$1,435,756.22
323.272 - GENERATOR	\$45,122	30.0	\$1,504.07	17.5	\$26,321.17
-	-	-	-	-	-
Subtotal 323.2 - TURBINE GENERATOR SYSTEMS	\$2,308,642	31.0	\$74,588.61	19.6	\$1,462,077.39
323.366 - INTAKE STRUCT.	\$2,889,554	25.6	\$112,705.45	12.2	\$1,372,000.17
323.369 - INTAKE SCREENS SYSTEM	\$329,567	33.9	\$9,711.24	2.8	\$27,109.29
323.370 - SCREEN WASH SYSTEM	\$352,219	29.1	\$12,117.18	21.2	\$257,296.81
323.374 - CONDENSATE PUMP SYSTEM	\$133,408	29.0	\$4,600.28	27.5	\$126,507.59
323.377 - PRIMING & SCAVENGING SYSTEM	\$3,294	61.0	\$54.00	27.5	\$1,485.00
-	-	-	-	-	-
Subtotal 323.3 - CONDENSING SYSTEMS	\$3,708,042	26.6	\$139,188.15	12.8	\$1,784,398.86
323.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	\$225,331	20.0	\$11,266.55	7.6	\$86,186.38
323.467 - EXCITER	\$308,292	41.0	\$7,519.31	27.5	\$206,781.22
323.472 - TURBINE LUBE OIL STORAGE & TRANSFER	\$50,682	54.6	\$928.61	24.5	\$22,706.68
323.473 - TURBINE LUBE OIL SYSTEM	\$30,526	34.8	\$877.78	12.3	\$10,809.87

SCHEDULE IV

Capital Recovery Date = 2033

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Acct No. / Description	Plant In Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	a	b	c	d	e
323.477 - TURBINE COOLING WATER SYSTEM	\$20,595	29.0	\$710.17	27.5	\$19,529.74
Subtotal 323.4 - TURBINE GENERATOR AUXILIARIES	\$635,426	29.8	\$21,302.42	16.2	\$346,013.89
323.801 - TURBINE CRANE STRUCT.	\$412,685	57.0	\$7,240.45	25.6	\$185,669.42
Subtotal 323.8 - TURBINE GANTRY CRANE SYSTEMS	\$412,685	57.0	\$7,240.45	25.6	\$185,669.42
<u>323 - TURBOGENERATOR UNITS</u>	<u>\$7,185,496</u>	<u>29.2</u>	<u>\$246,481.73</u>	<u>15.8</u>	<u>\$3,892,617.40</u>
324.281 - 125 VOLT DC DISTRIBUTION SYSTEM	\$901,703	42.6	\$21,153.38	27.5	\$581,183.65
324.282 - EMERGENCY(BLACK START)DIESEL ENGINE	\$480,122	41.5	\$11,572.18	18.6	\$215,167.39
324.283 - EMERGENCY DIESEL COMPRESSED AIR SYS	\$307,181	28.1	\$10,927.34	11.5	\$126,134.06
324.284 - EMERGENCY(BLACK START)GENERATOR	\$233,347	60.0	\$3,889.83	26.5	\$103,037.61
324.285 - EMERGENCY DIESEL FUEL SYSTEM	\$66,621	58.1	\$1,146.25	24.6	\$28,221.70
324.286 - EMERGENCY DIESEL COOLING SYSTEM	\$137,874	27.6	\$5,001.98	8.8	\$44,152.68
324.289 - VITAL AC DISTRIBUTION SYSTEM	\$641,834	30.0	\$21,380.65	3.2	\$68,789.57
324.291 - STATION BATTERY SYSTEM	\$1,565,004	22.0	\$71,136.55	7.5	\$533,524.09
Subtotal 324.2 - AUXILIARY POWER SYSTEMS	\$4,333,666	29.6	\$146,208.16	11.6	\$1,700,210.75
324.381 - STATION GROUNDING SYSTEM	\$393,350	41.8	\$9,399.52	27.5	\$258,486.78
324.382 - CONDUIT & RACEWAY SYSTEM	\$28,315,681	44.2	\$641,127.30	27.5	\$17,831,000.24
Subtotal 324.3 - CONDUCTORS, CONDUITS & INSULATORS	\$28,709,031	44.1	\$650,526.82	27.5	\$17,889,487.02
324.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	\$79,690	20.0	\$3,984.50	7.5	\$29,883.75
Subtotal 324.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	\$79,690	20.0	\$3,984.50	7.5	\$29,883.75
324.581 - 120/208 POWER DISTRIBUTION SYSTEM	\$197,132	45.3	\$4,355.72	24.6	\$107,026.92
324.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	\$8,096,229	42.1	\$192,293.41	27.3	\$5,257,892.01
324.585 - 4.16KV POWER DISTRIBUTION SYSTEM	\$543,069	38.2	\$14,232.35	25.8	\$367,789.98
Subtotal 324.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$8,836,430	41.9	\$210,881.48	27.2	\$5,732,708.91
324.681 - LOAD CONTROL & METERING SYSTEM	\$5,136	44.0	\$116.73	12.5	\$1,459.09
324.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	\$401,599	21.6	\$18,559.78	6.1	\$112,288.87
324.684 - PROTECTION & CONTROL SYSTEM	\$108,265	30.0	\$3,608.83	7.5	\$27,066.25
Subtotal 324.6 - INFORMATION SYSTEMS	\$515,000	23.1	\$22,285.34	6.3	\$140,814.21

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Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
=	=	=	=	=	=
=	=	=	=	=	=
<u>324 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$42,473,817</u>	<u>41.1</u>	<u>\$1,033,886.30</u>	<u>24.7</u>	<u>\$25,493,104.64</u>
=	=	=	=	=	=
325.000 - SETTLEMENTS & CONTRIBUTIONS	\$17,444	28.2	\$619.51	27.5	\$17,036.60
-	-	-	-	-	-
Subtotal 325.0 - SETTLEMENTS & CONTRIBUTIONS	\$17,444	28.2	\$619.51	27.5	\$17,036.60
325.182 - DRY LAYUP SYSTEM	\$1,979	55.3	\$35.79	27.5	\$984.48
325.183 - STATION/SERVICE AIR SYSTEM	\$668,473	19.0	\$35,191.84	9.9	\$348,582.44
325.184 - INSTRUMENT AIR SYSTEM	\$57,833	43.9	\$1,318.61	17.1	\$22,507.03
325.185 - BREATHING AIR SYSTEM	\$1,765,346	44.8	\$39,372.22	22.9	\$900,959.31
325.186 - INTRASITE/OFFSITE COMMUNICATION SYS	\$5,369,069	21.8	\$246,526.28	7.1	\$1,745,575.23
325.187 - TRANSPORTATION EQUIPMENT	\$74,944	32.9	\$2,275.96	26.1	\$59,415.05
325.189 - LABORATORY & TEST EQUIPMENT	\$639,713	21.8	\$29,277.52	5.6	\$163,172.05
325.190 - TOOLS, SHOP & GARAGE EQUIPMENT	\$706,102	25.6	\$27,532.64	8.4	\$230,709.02
325.192 - STORES EQUIPMENT	\$992,196	18.0	\$55,087.82	6.1	\$334,723.52
325.195 - VACUUM CLEANING EQUIPMENT	\$56,346	52.1	\$1,081.09	27.5	\$29,730.22
-	-	-	-	-	-
Subtotal 325.1 - STATION SERVICE EQUIPMENT	\$10,332,001	23.6	\$437,699.75	8.8	\$3,836,358.35
325.200 - MOBILE DECONTAMINATION FACILITY	\$523,618	15.5	\$33,687.57	1.9	\$62,734.35
325.208 - FIRE DETECTION SYSTEM	\$612,754	20.0	\$30,637.70	1.2	\$36,159.55
-	-	-	-	-	-
Subtotal 325.2 - MAINTENANCE SHOP EQUIPMENT	\$1,136,372	17.7	\$64,325.27	1.5	\$98,893.90
325.587 - TRAINING SIMULATOR SYSTEM	\$8,814,398	26.0	\$339,015.30	8.7	\$2,955,457.89
325.590 - INTRASITE/OFFSITE EVACUATION SYSTEM	\$1,361,456	15.2	\$89,616.97	3.7	\$328,029.37
-	-	-	-	-	-
Subtotal 325.5 - RADIATION PROTECTION & RADIOCHEMISTRY	\$10,175,854	23.7	\$428,632.27	7.7	\$3,283,487.26
=	=	=	=	=	=
<u>325 - MISC. POWER PLANT EQUIPMENT</u>	<u>\$21,661,671</u>	<u>23.3</u>	<u>\$931,276.80</u>	<u>7.8</u>	<u>\$7,235,776.11</u>
=	=	=	=	=	=

SCHEDULE IV

Capital Recovery Date = 2032

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Acct No. / Description		Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
=	=	=	=	=	=	=
	321.000 - SETTLEMENTS & CONTRIBUTIONS	\$441,875	28.0	\$15,781.25	26.5	\$418,203.13
-	-	-	-	-	-	-
Subtotal	321.0 - SETTLEMENTS & CONTRIBUTIONS	\$441,875	28.0	\$15,781.25	26.5	\$418,203.13
	321.203 - ROADWAYS	\$47,866	38.0	\$1,259.63	26.5	\$33,380.24
	321.205 - YARD IMPROVEMENTS	\$9,751,943	20.0	\$487,401.83	5.5	\$2,680,905.36
-	-	-	-	-	-	-
Subtotal	321.2 - SITE FACILITIES	\$9,799,809	20.1	\$488,661.46	5.6	\$2,714,285.60
	321.313 - Condensate Polisher Building	\$467,429	45.5	\$10,276.53	23.0	\$236,645.50
	321.326 - EMERGENCY GENERATOR BUILDING	\$570,139	37.6	\$15,178.79	15.9	\$241,543.04
	321.329 - TURBINE GENERATOR BUILDING	\$7,218,037	30.0	\$240,603.21	12.6	\$3,020,873.76
	321.335 - REACTOR AUXILIARY BUILDING	\$343,287	52.8	\$8,503.72	26.5	\$172,348.53
	321.336 - REACTOR CONTAINMENT BUILDING	\$14,116,135	50.6	\$278,813.84	22.3	\$6,211,895.08
	321.340 - CONTROL ROOM BUILDING	\$82,522	55.2	\$1,495.21	26.5	\$39,623.05
	321.343 - FUEL HANDLING BUILDING	\$1,812,995	57.9	\$31,316.65	26.0	\$814,524.28
-	-	-	-	-	-	-
Subtotal	321.3 - STATION BUILDINGS	\$24,610,544	42.1	\$584,187.95	18.4	\$10,737,453.24
	321.413 - OPEN/INTAKE COOLING WATER SYSTEM	\$1,938,466	35.4	\$54,712.35	18.4	\$1,006,894.91
-	-	-	-	-	-	-
Subtotal	321.4 - COOLING SYSTEMS	\$1,938,466	35.4	\$54,712.35	18.4	\$1,006,894.91
	321.501 - RAW WATER SUPPLY SYSTEM	\$70,899	38.8	\$1,827.33	13.6	\$24,905.03
	321.505 - DOMESTIC WATER SYSTEM (POTABLE)	\$380,383	60.0	\$6,339.72	26.5	\$168,002.49
-	-	-	-	-	-	-
Subtotal	321.5 - RAW & TREATED WATER SYSTEMS	\$451,282	55.3	\$8,167.05	23.6	\$192,907.52
=	=	=	=	=	=	=
	<u>321 - STRUCTURES & IMPROVEMENTS</u>	<u>\$37,241,976</u>	<u>32.3</u>	<u>\$1,151,510.06</u>	<u>13.1</u>	<u>\$15,069,744.40</u>
=	=	=	=	=	=	=
	322.000 - SETTLEMENTS & CONTRIBUTIONS	\$67,333,069	28.0	\$2,404,760.58	26.5	\$63,726,155.35
-	-	-	-	-	-	-
Subtotal	322.0 - SETTLEMENTS & CONTRIBUTIONS	\$67,333,069	28.0	\$2,404,760.58	26.5	\$63,726,155.35
	322.151 - REACTOR VESSEL & INTERNALS	\$7,992,946	45.1	\$177,420.47	19.3	\$3,425,746.09
	322.152 - REACTOR COOLANT PUMP SYSTEM	\$6,120,987	31.3	\$195,272.52	15.0	\$2,932,644.79
	322.153 - REACTOR COOLANT PIPING SYSTEM	\$1,406,519	58.9	\$24,705.54	25.2	\$821,407.27
	322.154 - CONTROL ROD SYSTEM	\$469,692	35.9	\$13,084.21	2.7	\$35,915.85
	322.155 - CONTROL ROD DRIVE COOLING SYSTEM	\$539,019	36.2	\$14,879.57	13.5	\$200,949.71
	322.156 - PRESSURIZER SYSTEM	\$3,256,739	37.9	\$85,889.77	16.5	\$1,417,061.66
-	-	-	-	-	-	-
Subtotal	322.1 - REACTOR COOLANT SYSTEMS	\$19,785,902	38.7	\$511,252.08	16.9	\$8,633,725.37

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=	=	=	=	=	=
a	b	c	d	e	
322.252 - EXTRACTION STEAM SYSTEM	\$416,225	47.1	\$8,833.55	13.6	\$120,301.23
322.253 - AUXILIARY/DESUPERHEATER STEAM SYSTEM	\$614,796	36.4	\$16,890.40	8.1	\$136,130.80
322.256 - STEAM GENERATORS	\$59,081,496	35.9	\$1,646,803.42	12.3	\$20,203,233.57
322.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	\$4,516,995	47.2	\$95,651.42	23.5	\$2,249,264.35
322.261 - MAIN STEAM PIPING (NUCLEAR)	\$6,555,720	31.4	\$208,709.53	7.6	\$1,591,773.33
Subtotal 322.2 - STEAM SYSTEMS & EQUIPMENT	\$71,185,232	36.0	\$1,976,888.32	12.3	\$24,300,703.28
322.322 - Nnnn	\$10,644,493	27.0	\$394,240.49	26.5	\$10,447,372.76
322.351 - CONDENSATE SYSTEM	\$1,072,871	53.7	\$19,981.02	20.8	\$415,489.84
322.352 - CONDENSATE RECOVERY SYSTEM	\$331,578	46.5	\$7,127.51	19.6	\$140,010.68
322.353 - MAIN FEEDWATER SYSTEM	\$7,326,861	33.4	\$219,160.00	8.6	\$1,885,421.50
322.354 - MAIN FEEDWATER PUMP SYSTEM	\$1,396,808	22.0	\$63,407.75	7.5	\$478,408.60
322.355 - HEATER VENTS & DRAINS SYSTEM	\$4,116,685	43.0	\$95,795.94	23.9	\$2,285,595.59
322.356 - CHEMICAL FEED SYSTEM	\$107,697	33.2	\$3,241.49	11.3	\$36,717.17
322.357 - SECONDARY SAMPLING SYSTEM	\$655,901	24.2	\$27,109.62	13.7	\$371,249.99
322.358 - AUXILIARY FEEDWATER SYSTEM	\$4,923,949	31.1	\$158,576.09	9.9	\$1,568,482.08
322.359 - CONDENSATE POLISHER SYSTEM	\$4,784,509	35.5	\$135,023.55	12.0	\$1,621,455.70
322.360 - CONDENSATE TRANSFER SYSTEM	\$145,077	60.0	\$2,417.95	26.5	\$64,075.68
322.361 - NITROGEN SYSTEM	\$1,238,644	46.8	\$26,453.40	26.5	\$701,015.13
322.364 - WET LAYUP SYSTEM	\$1,277,978	48.3	\$26,443.51	24.8	\$656,433.59
Subtotal 322.3 - CONDENSATE & FEEDWATER SYSTEMS	\$38,033,051	32.3	\$1,178,978.32	17.5	\$20,671,728.31
322.438 - DEMINERALIZED WATER SYSTEM	\$3,627	49.0	\$74.02	26.5	\$1,961.54
322.440 - SAFETY ASSESSMENT SYSTEM	\$5,722,974	24.2	\$236,807.98	5.8	\$1,366,922.46
322.441 - BORIC ACID HEAT TRACING SYSTEM	\$37,711	47.6	\$791.77	26.5	\$20,982.10
322.443 - REACTOR PROTECTION SYSTEM	\$9,267,639	27.4	\$338,498.15	10.7	\$3,627,606.71
322.444 - SEISMIC INSTRUMENTATION SYSTEM	\$150,074	48.0	\$3,128.54	14.5	\$45,334.85
322.445 - REACTOR CONTROL SYSTEM	\$5,162,806	22.2	\$232,449.32	0.9	\$215,451.70
322.446 - CONTAINMENT INSTRUMENT AIR SYSTEM	\$43,947	35.8	\$1,229.22	12.3	\$15,060.41
322.447 - COMPONENT/CLOSED COOLING WATER SYS	\$3,584,905	35.9	\$99,740.08	14.2	\$1,411,651.65
322.448 - REACTOR CAVITY PURIFICATION SYSTEM	\$60,651	48.6	\$1,246.99	19.1	\$23,864.71
322.449 - REACTOR CRANE/LIFTING EQUIPMENT	\$371,871	56.2	\$6,616.22	22.7	\$150,228.03
322.451 - HYDROGEN SUPPLY SYSTEM (PRIMARY)	\$15,248	60.0	\$254.13	26.5	\$6,734.53
322.452 - INCORE INSTRUMENTATION(FIXED & MOVEABLE	\$2,144,974	24.7	\$87,004.60	5.0	\$434,899.82
322.453 - LOOSE PARTS MONITORING SYSTEM	\$982,972	35.7	\$27,549.96	15.4	\$424,547.70
322.454 - AREA & PROCESS RADIATION MONITORING SYS	\$2,955,379	22.0	\$134,104.59	6.4	\$855,975.10
322.455 - NUCLEAR INSTRUMENTATION	\$2,261,327	23.0	\$98,507.97	6.5	\$642,923.69
322.456 - PRIMARY SAMPLING SYSTEM	\$40,793	56.8	\$718.61	23.3	\$16,719.43
322.457 - PRIMARY WATER SYSTEM	\$75,087	57.7	\$1,301.60	24.2	\$31,483.69
322.458 - CHARGING & LETDOWN SYSTEM	\$2,025,229	36.6	\$55,347.73	24.4	\$1,349,690.12
322.459 - BORIC ACID SUPPLY SYSTEM	\$341,455	37.2	\$9,181.25	14.2	\$129,998.84

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=	a	b	c	d	e
Subtotal 322.4 - REACTOR AUXILIARY SYSTEMS	\$35,248,469	26.4	\$1,334,550.73	8.1	\$10,772,037.08
322.551 - FUEL POOL COOLING & PURIFICATION SYS	\$600,319	51.7	\$11,610.99	22.7	\$263,239.40
322.552 - SPENT FUEL STORAGE SYSTEM	\$6,338,878	38.3	\$165,364.84	17.0	\$2,811,406.30
322.553 - FUEL TRANSFER SYSTEM	\$1,967,106	28.6	\$68,843.50	8.3	\$571,723.51
322.554 - NEW FUEL STORAGE & HANDLING EQUIPMENT	\$270,838	55.5	\$4,878.57	22.0	\$107,406.02
Subtotal 322.5 - FUEL HANDLING & STORAGE SYSTEMS	\$9,177,141	36.6	\$250,697.90	15.0	\$3,753,775.23
322.652 - CONTAINMENT SPRAY SYSTEM	\$731,006	36.2	\$20,180.33	14.2	\$287,398.75
322.653 - HIGH PRESSURE SAFETY INJECTION SYSTEM	\$2,382,346	39.7	\$60,080.53	11.5	\$693,806.95
322.654 - LOW PRESSURE SAFETY INJECTION SYSTEM	\$1,561,193	30.1	\$51,796.23	8.0	\$412,779.47
322.655 - HOT SHUTDOWN SYSTEM	\$4,761,763	22.0	\$216,443.77	3.2	\$693,270.48
322.656 - HYDROGEN SAMPLING SYSTEM	\$1,626,837	31.5	\$51,584.29	10.0	\$517,774.82
322.657 - INTEGRATED & LOCAL LEAK RATE TEST SYS.	\$7,383	52.0	\$141.98	26.5	\$3,762.49
322.658 - POST ACCIDENT SAMPLING SYSTEM	\$678,896	36.8	\$18,466.00	16.6	\$305,774.60
322.659 - SAFEGUARDS CONTROL SYSTEM	\$1,005,076	56.6	\$17,772.84	24.1	\$428,001.77
Subtotal 322.6 - ENGINEERED SAFETY FEATURES	\$12,754,500	29.2	\$436,465.97	7.7	\$3,342,569.33
322.752 - AERATED WASTE STORAGE SYSTEM	\$392,576	47.2	\$8,312.77	21.3	\$177,468.09
322.753 - WASTE GAS DISPOSAL SYSTEM	\$82,924	60.0	\$1,382.06	26.5	\$36,624.77
322.754 - RADWASTE COLLECTION SYSTEM	\$255,907	56.0	\$4,568.85	24.2	\$110,430.18
322.756 - VOLUME REDUCTION SYSTEM	\$4,501	30.0	\$150.03	4.5	\$675.15
Subtotal 322.7 - WASTE MANAGEMENT SYSTEMS	\$735,908	51.1	\$14,413.71	22.6	\$325,198.19
322 - REACTOR PLANT EQUIPMENT	\$254,253,272	31.4	\$8,108,007.61	16.7	\$135,525,892.14
323.000 - SETTLEMENTS & CONTRIBUTIONS	\$4,922,022	28.0	\$175,786.50	26.5	\$4,658,342.25
Subtotal 323.0 - SETTLEMENTS & CONTRIBUTIONS	\$4,922,022	28.0	\$175,786.50	26.5	\$4,658,342.25
323.171 - TURBINE GENERATOR CONCRETE PEDESTAL	\$471,674	60.0	\$7,861.23	26.5	\$208,322.68
Subtotal 323.1 - TURBINE GENERATOR PEDESTAL	\$471,674	60.0	\$7,861.23	26.5	\$208,322.68
323.271 - STEAM TURBINE	\$40,336,277	28.7	\$1,404,003.68	10.2	\$14,283,056.31
323.272 - GENERATOR	\$9,176,070	39.1	\$234,812.52	17.9	\$4,205,049.24
Subtotal 323.2 - TURBINE GENERATOR SYSTEMS	\$49,512,347	30.2	\$1,638,816.20	11.3	\$18,488,105.55

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Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e
323.367 - CONDENSER COOLING WATER DISCH. STRUCT.	\$136,328	60.0	\$2,272.13	26.5	\$80,211.54
323.368 - COOLING WATER TUNNEL/CONDUIT SYS	\$743,675	55.9	\$13,312.87	24.2	\$321,825.96
323.369 - INTAKE SCREENS SYSTEM	\$91,513	14.0	\$6,536.64	0.5	\$3,268.32
323.371 - CONDENSER	\$5,415,029	37.0	\$146,438.09	12.6	\$1,846,907.06
323.372 - CONDENSER AIR REMOVAL SYSTEM	\$24,803	60.0	\$413.38	26.5	\$10,954.66
323.373 - CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	\$2,722,778	52.8	\$51,530.88	25.9	\$1,336,589.79
323.374 - CONDENSATE PUMP SYSTEM	\$956,709	37.4	\$25,593.96	16.3	\$416,608.72
323.375 - CONDENSER COOLING WATER PUMP SYS	\$1,217,064	13.5	\$89,883.27	7.8	\$699,231.89
323.377 - PRIMING & SCAVENGING SYSTEM	\$103,224	41.6	\$2,480.65	26.5	\$65,737.15
Subtotal 323.3 - CONDENSING SYSTEMS	\$11,411,123	33.7	\$338,461.87	14.1	\$4,761,335.09
323.462 - TURBINE STEAM PIPING & VALVE SYSTEM	\$2,053,262	35.1	\$58,505.68	14.3	\$836,226.79
323.463 - TURBINE GLAND SEAL SYSTEM	\$41,066	36.0	\$1,140.72	2.5	\$2,851.81
323.464 - TURBINE DRAIN SYSTEM	\$130,793	38.0	\$3,441.92	4.5	\$15,488.64
323.467 - EXCITER	\$1,720,265	20.8	\$82,534.35	6.2	\$513,495.27
323.468 - GENERATOR SEAL OIL SYSTEM	\$21,896	44.0	\$497.63	15.0	\$7,488.82
323.469 - GENERATOR COOLING & PURGE SYSTEM	\$688,304	44.8	\$15,374.60	26.5	\$407,427.18
323.473 - TURBINE LUBE OIL SYSTEM	\$178,390	49.5	\$3,607.10	22.2	\$80,168.23
323.476 - TURBINE GENERATOR SUPERVISORY SYSTEM	\$219,492	19.1	\$11,466.38	2.5	\$28,324.95
323.477 - TURBINE COOLING WATER SYSTEM	\$673,071	43.7	\$15,418.55	11.6	\$178,789.94
323.478 - MOISTURE SEPARATOR REHEAT SYSTEM	\$5,695,866	44.4	\$128,276.81	24.7	\$3,166,499.02
Subtotal 323.4 - TURBINE GENERATOR AUXILIARIES	\$11,422,405	35.7	\$320,262.74	16.4	\$5,236,760.65
<u>323 - TURBOGENERATOR UNITS</u>	<u>\$77,739,571</u>	<u>31.3</u>	<u>\$2,481,188.54</u>	<u>13.4</u>	<u>\$33,352,866.22</u>
324.000 - SETTLEMENTS & CONTRIBUTIONS	\$221,305	28.0	\$7,903.75	26.5	\$209,449.38
Subtotal 324.0 - SETTLEMENTS & CONTRIBUTIONS	\$221,305	28.0	\$7,903.75	26.5	\$209,449.38
324.181 - GENERATOR BUS STRUCT SUPPORT SYS	\$13,635	60.0	\$227.25	26.5	\$6,022.13
Subtotal 324.1 - STRUCTURAL SUPPORTS	\$13,635	60.0	\$227.25	26.5	\$6,022.13
324.281 - 125 VOLT DC DISTRIBUTION SYSTEM	\$1,313,887	41.5	\$31,660.45	25.4	\$803,064.14
324.282 - EMERGENCY(BLACK START)DIESEL ENGINE	\$1,947,341	40.8	\$47,695.83	26.5	\$1,263,939.68
324.283 - EMERGENCY DIESEL COMPRESSED AIR SYS	\$127,551	28.0	\$4,555.39	13.5	\$61,497.80
324.285 - EMERGENCY DIESEL FUEL SYSTEM	\$8,788	60.0	\$146.47	26.5	\$3,881.37
324.286 - EMERGENCY DIESEL COOLING SYSTEM	\$3,349	36.0	\$93.03	8.5	\$790.74
324.287 - AUXILIARY/STATION SERVICE TRANSFORMER	\$2,804,537	32.0	\$87,620.67	10.5	\$919,862.05

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	a	b	c	d	e
324.288 - STARTUP TRANSFORMER	\$886,337	31.2	\$28,436.96	26.5	\$753,579.41
324.289 - VITAL AC DISTRIBUTION SYSTEM	\$5,715,899	35.7	\$180,012.66	13.5	\$2,152,853.85
324.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	\$1,594,119	56.0	\$28,486.41	22.5	\$640,494.24
324.291 - STATION BATTERY SYSTEM	\$2,135,134	23.2	\$91,981.61	8.3	\$760,045.82
Subtotal 324.2 - AUXILIARY POWER SYSTEMS	\$16,536,942	34.4	\$480,669.48	15.3	\$7,360,009.10
324.381 - STATION GROUNDING SYSTEM	\$238,514	57.1	\$4,174.11	26.5	\$110,613.92
324.382 - CONDUIT & RACEWAY SYSTEM	\$50,834,494	44.1	\$1,153,446.60	26.5	\$30,566,334.26
324.383 - GENERATOR BUS	\$371,220	53.6	\$6,919.58	26.5	\$183,368.85
324.385 - ELECTRICAL PENETRATION SYSTEM	\$1,557,640	41.6	\$37,405.26	22.9	\$857,431.31
Subtotal 324.3 - CONDUCTORS, CONDUITS & INSULATORS	\$53,001,868	44.1	\$1,201,945.55	26.4	\$31,717,748.34
324.481 - CONTROL BOARDS	\$835,647	36.0	\$23,212.41	11.9	\$275,920.02
324.482 - GENERATOR VOLTAGE REGULATOR SYS	\$642,340	37.8	\$17,004.20	16.2	\$275,452.70
324.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	\$691,901	21.0	\$33,000.30	6.5	\$213,396.58
Subtotal 324.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	\$2,169,888	29.6	\$73,216.91	10.4	\$764,769.30
324.581 - 120/208 POWER DISTRIBUTION SYSTEM	\$126,982	46.1	\$2,753.22	26.5	\$72,960.24
324.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	\$11,601,561	40.3	\$287,828.07	23.4	\$6,742,791.85
324.583 - 600 VOLT POWER DISTRIBUTION SYSTEM	\$1,984,981	47.6	\$41,711.96	26.5	\$1,105,367.12
324.585 - 4.16KV POWER DISTRIBUTION SYSTEM	\$11,191,458	39.0	\$288,810.58	21.4	\$6,142,908.54
Subtotal 324.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$24,904,982	40.2	\$619,103.83	22.7	\$14,064,027.75
324.681 - LOAD CONTROL & METERING SYSTEM	\$61,809	26.5	\$2,332.12	7.8	\$18,201.38
324.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	\$216,526	39.9	\$5,423.28	10.8	\$58,455.09
324.684 - PROTECTION & CONTROL SYSTEM	\$1,249,609	17.2	\$72,629.10	3.2	\$235,383.31
Subtotal 324.6 - INFORMATION SYSTEMS	\$1,527,944	19.0	\$80,384.50	3.9	\$312,039.78
<u>324 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$98,376,564</u>	<u>39.9</u>	<u>\$2,463,451.27</u>	<u>22.1</u>	<u>\$54,434,065.78</u>
325.184 - INSTRUMENT AIR SYSTEM	\$2,267,316	29.5	\$76,758.52	13.5	\$1,038,494.19
325.186 - INTRASITE/OFFSITE COMMUNICATION SYS	\$274,320	33.8	\$8,126.28	11.4	\$92,439.16
325.190 - TOOLS, SHOP & GARAGE EQUIPMENT	\$330,835	41.9	\$7,903.30	8.4	\$66,075.10
Subtotal 325.1 - STATION SERVICE EQUIPMENT	\$2,872,471	31.0	\$92,788.10	12.9	\$1,197,008.45
325.298 - FIRE DETECTION SYSTEM	\$4,075	40.0	\$101.88	6.5	\$662.19

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Acct No. / Description		Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
=	=	=	=	=	=	=
-	-	-	-	-	-	-
Subtotal	325.2 - MAINTENANCE SHOP EQUIPMENT	\$4,075	40.0	\$101.88	6.5	\$662.19
=	=	=	=	=	=	=
	<u>325 - MISC. POWER PLANT EQUIPMENT</u>	<u>\$2,876,546</u>	<u>31.0</u>	<u>\$92,889.98</u>	<u>12.9</u>	<u>\$1,197,670.64</u>
=	=	=	=	=	=	=

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Acct No. / Description		Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
=	=	=	=	=	=	=
	321.204 - SITE FIRE PROTECTION	\$2,502	60.0	\$41.70	27.5	\$1,148.75
	321.205 - YARD IMPROVEMENTS	\$9,974,486	20.0	\$498,384.33	5.5	\$2,745,193.49
-	-	-	-	-	-	-
Subtotal	321.2 - SITE FACILITIES	\$9,976,988	20.0	\$498,426.03	5.5	\$2,746,340.24
	321.313 - Condensate Polisher Building	\$417,246	45.8	\$9,100.70	24.1	\$219,417.14
	321.326 - EMERGENCY GENERATOR BUILDING	\$27,872,481	41.2	\$676,010.54	26.7	\$18,070,831.13
	321.329 - TURBINE GENERATOR BUILDING	\$5,903,731	27.1	\$217,483.92	10.3	\$2,235,135.96
	321.335 - REACTOR AUXILIARY BUILDING	\$337,094	55.5	\$6,074.02	27.3	\$165,541.28
	321.336 - REACTOR CONTAINMENT BUILDING	\$12,036,276	47.3	\$254,529.37	20.5	\$5,223,526.55
	321.340 - CONTROL ROOM BUILDING	\$12,339	52.0	\$237.29	27.5	\$6,525.43
	321.343 - FUEL HANDLING BUILDING	\$826,065	56.7	\$14,580.78	27.2	\$396,584.31
-	-	-	-	-	-	-
Subtotal	321.3 - STATION BUILDINGS	\$47,405,232	40.2	\$1,178,016.62	22.3	\$26,317,561.80
	321.413 - OPEN/INTAKE COOLING WATER SYSTEM	\$2,475,335	24.3	\$101,903.95	12.8	\$1,301,644.13
-	-	-	-	-	-	-
Subtotal	321.4 - COOLING SYSTEMS	\$2,475,335	24.3	\$101,903.95	12.8	\$1,301,644.13
	321.501 - RAW WATER SUPPLY SYSTEM	\$88,934	45.1	\$1,970.30	18.8	\$36,966.72
	321.505 - DOMESTIC WATER SYSTEM (POTABLE)	\$84,960	60.0	\$1,416.00	27.5	\$38,940.00
-	-	-	-	-	-	-
Subtotal	321.5 - RAW & TREATED WATER SYSTEMS	\$173,894	51.4	\$3,386.30	22.4	\$75,906.72
	321.601 - ACCESS CONTROL SYSTEM	\$75,939	22.0	\$3,451.77	4.5	\$15,532.98
-	-	-	-	-	-	-
Subtotal	321.6 - SECURITY SYSTEMS	\$75,939	22.0	\$3,451.77	4.5	\$15,532.98
=	=	=	=	=	=	=
	<u>321 - STRUCTURES & IMPROVEMENTS</u>	<u>\$60,107,388</u>	<u>33.7</u>	<u>\$1,785,184.67</u>	<u>17.1</u>	<u>\$30,456,985.87</u>
=	=	=	=	=	=	=
	322.000 - SETTLEMENTS & CONTRIBUTIONS	\$907,784	29.0	\$31,294.34	27.5	\$860,594.43
-	-	-	-	-	-	-
Subtotal	322.0 - SETTLEMENTS & CONTRIBUTIONS	\$907,784	29.0	\$31,294.34	27.5	\$860,594.43
	322.151 - REACTOR VESSEL & INTERNALS	\$50,595,147	29.9	\$1,694,402.93	26.7	\$45,295,785.28
	322.152 - REACTOR COOLANT PUMP SYSTEM	\$5,329,859	31.8	\$167,554.89	13.5	\$2,257,706.15
	322.153 - REACTOR COOLANT PIPING SYSTEM	\$1,396,043	58.0	\$24,089.43	26.4	\$636,121.91
	322.154 - CONTROL ROD SYSTEM	\$19,501,929	16.9	\$1,155,905.17	15.4	\$17,781,890.78
	322.155 - CONTROL ROD DRIVE COOLING SYSTEM	\$70,952	33.1	\$2,145.74	9.5	\$20,415.97
	322.156 - PRESSURIZER SYSTEM	\$2,367,068	39.2	\$60,413.95	15.0	\$905,269.28
-	-	-	-	-	-	-
Subtotal	322.1 - REACTOR COOLANT SYSTEMS	\$79,260,998	25.5	\$3,104,512.11	21.5	\$66,897,189.37

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=	=	=	=	=	=
a	b	c	d	e	
322.252 - EXTRACTION STEAM SYSTEM	\$1,573,435	25.9	\$60,830.86	6.7	\$405,154.81
322.253 - AUXILIARY/DESUPERHEATER STEAM SYSTEM	\$684,380	33.9	\$20,194.38	8.7	\$175,052.32
322.256 - STEAM GENERATORS	\$52,050,602	36.1	\$1,442,622.40	13.4	\$19,316,108.36
322.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	\$5,329,021	46.6	\$114,425.91	23.9	\$2,740,246.56
322.261 - MAIN STEAM PIPING (NUCLEAR)	\$6,572,630	37.1	\$177,067.68	15.0	\$2,650,209.64
Subtotal 322.2 - STEAM SYSTEMS & EQUIPMENT	\$66,210,068	36.5	\$1,815,141.23	13.9	\$25,286,771.69
322.322 - Nnnn	\$12,729,642	28.0	\$454,830.07	27.5	\$12,502,326.97
322.351 - CONDENSATE SYSTEM	\$673,222	54.1	\$12,439.85	21.6	\$268,927.02
322.352 - CONDENSATE RECOVERY SYSTEM	\$240,451	43.3	\$5,553.19	18.4	\$102,158.51
322.353 - MAIN FEEDWATER SYSTEM	\$9,092,819	35.4	\$256,711.34	12.2	\$3,137,107.89
322.354 - MAIN FEEDWATER PUMP SYSTEM	\$853,484	25.1	\$33,986.47	5.4	\$182,252.59
322.355 - HEATER VENTS & DRAINS SYSTEM	\$4,358,594	44.8	\$97,201.27	25.4	\$2,472,995.04
322.356 - CHEMICAL FEED SYSTEM	\$96,287	34.9	\$2,762.10	13.3	\$36,608.98
322.357 - SECONDARY SAMPLING SYSTEM	\$117,151	24.4	\$4,792.34	13.9	\$66,831.48
322.358 - AUXILIARY FEEDWATER SYSTEM	\$4,522,405	30.9	\$146,499.38	9.8	\$1,431,787.06
322.359 - CONDENSATE POLISHER SYSTEM	\$5,937,274	35.7	\$166,495.83	13.2	\$2,191,118.17
322.360 - CONDENSATE TRANSFER SYSTEM	\$618,791	60.0	\$10,313.19	27.5	\$283,612.56
322.361 - NITROGEN SYSTEM	\$1,110,785	47.0	\$23,627.67	27.5	\$649,760.85
322.364 - WET LAYUP SYSTEM	\$1,244,777	48.2	\$25,828.73	25.7	\$663,592.92
Subtotal 322.3 - CONDENSATE & FEEDWATER SYSTEMS	\$41,595,662	33.5	\$1,240,841.43	19.3	\$23,989,080.04
322.438 - DEMINERALIZED WATER SYSTEM	\$4,223	50.0	\$84.46	27.5	\$2,322.65
322.440 - SAFETY ASSESSMENT SYSTEM	\$5,562,603	24.3	\$229,084.53	6.0	\$1,372,435.86
322.441 - BORIC ACID HEAT TRACING SYSTEM	\$155,841	56.1	\$2,780.30	27.5	\$76,458.14
322.443 - REACTOR PROTECTION SYSTEM	\$8,509,367	27.4	\$310,320.20	10.5	\$3,256,480.75
322.444 - SEISMIC INSTRUMENTATION SYSTEM	\$140,648	48.0	\$2,930.17	15.5	\$45,417.58
322.445 - REACTOR CONTROL SYSTEM	\$3,650,565	22.3	\$163,439.11	1.4	\$236,764.44
322.446 - CONTAINMENT INSTRUMENT AIR SYSTEM	\$0	0.0	\$0.00	0.0	\$0.00
322.447 - COMPONENT/CLOSED COOLING WATER SYS	\$6,178,797	31.6	\$195,665.62	12.7	\$2,483,726.50
322.448 - REACTOR CAVITY PURIFICATION SYSTEM	\$11,556	55.3	\$208.82	26.2	\$5,470.10
322.449 - REACTOR CRANE/LIFTING EQUIPMENT	\$386,953	56.2	\$6,884.53	23.7	\$163,205.41
322.452 - INCORE INSTRUMENTATION(FIXED & MOVEABLE	\$2,412,517	24.8	\$97,415.69	4.5	\$439,464.34
322.453 - LOOSE PARTS MONITORING SYSTEM	\$805,960	29.9	\$26,972.15	11.1	\$300,569.84
322.454 - AREA & PROCESS RADIATION MONITORING SYS	\$1,019,861	22.0	\$46,310.48	8.3	\$382,239.38
322.455 - NUCLEAR INSTRUMENTATION	\$2,056,984	22.2	\$92,794.25	5.8	\$535,473.81
322.456 - PRIMARY SAMPLING SYSTEM	\$41,753	55.7	\$748.97	23.2	\$17,411.66
322.457 - PRIMARY WATER SYSTEM	\$240,946	54.7	\$4,402.57	23.5	\$103,661.54
322.458 - CHARGING & LETDOWN SYSTEM	\$1,189,829	47.1	\$25,280.47	21.0	\$531,212.10
322.459 - BORIC ACID SUPPLY SYSTEM	\$313,510	34.3	\$9,142.02	12.9	\$117,815.08
Subtotal 322.4 - REACTOR AUXILIARY SYSTEMS	\$32,681,913	26.9	\$1,214,464.34	8.3	\$10,070,129.18

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=	=	=	=	=	=
a	b	c	d	e	
322.551 - FUEL POOL COOLING & PURIFICATION SYS	\$490,396	48.7	\$10,071.89	21.1	\$212,310.84
322.552 - SPENT FUEL STORAGE SYSTEM	\$8,494,132	22.0	\$386,384.18	5.7	\$2,206,638.87
322.553 - FUEL TRANSFER SYSTEM	\$1,794,253	28.3	\$63,511.74	8.2	\$521,138.59
322.554 - NEW FUEL STORAGE & HANDLING EQUIPMENT	\$137,093	53.7	\$2,552.02	21.2	\$54,152.20
322.555 - CASK CRANE STRUCT.	\$48,149	60.0	\$802.48	27.5	\$22,068.29
-	-	-	-	-	-
Subtotal 322.5 - FUEL HANDLING & STORAGE SYSTEMS	\$10,964,023	23.7	\$463,322.31	6.5	\$3,016,308.79
322.652 - CONTAINMENT SPRAY SYSTEM	\$654,905	38.8	\$16,896.40	16.6	\$279,893.00
322.653 - HIGH PRESSURE SAFETY INJECTION SYSTEM	\$2,140,689	38.0	\$56,378.82	13.4	\$753,008.11
322.654 - LOW PRESSURE SAFETY INJECTION SYSTEM	\$2,028,897	33.1	\$61,223.22	7.7	\$473,976.52
322.655 - HOT SHUTDOWN SYSTEM	\$4,733,817	22.0	\$215,173.50	2.5	\$537,933.75
322.656 - HYDROGEN SAMPLING SYSTEM	\$1,792,798	31.6	\$56,747.54	10.1	\$572,725.85
322.657 - INTEGRATED & LOCAL LEAK RATE TEST SYS.	\$7,383	53.0	\$139.30	27.5	\$3,830.80
322.658 - POST ACCIDENT SAMPLING SYSTEM	\$761,077	36.0	\$21,114.45	16.4	\$346,852.53
322.659 - SAFEGUARDS CONTROL SYSTEM	\$311,622	52.1	\$5,975.91	21.4	\$128,145.24
322.660 - CONTAINMENT HYDROGEN REDUCTION SYS	\$54,113	60.0	\$901.89	27.5	\$24,801.79
-	-	-	-	-	-
Subtotal 322.6 - ENGINEERED SAFETY FEATURES	\$12,485,101	28.7	\$434,551.03	7.2	\$3,120,967.59
322.752 - AERATED WASTE STORAGE SYSTEM	\$403,575	47.3	\$8,526.43	21.9	\$186,855.38
322.754 - RADWASTE COLLECTION SYSTEM	\$121,971	48.5	\$2,517.00	18.7	\$47,106.30
-	-	-	-	-	-
Subtotal 322.7 - WASTE MANAGEMENT SYSTEMS	\$525,546	47.6	\$11,043.43	21.2	\$233,961.68
=	=	=	=	=	=
<u>322 - REACTOR PLANT EQUIPMENT</u>	<u>\$244,631,095</u>	<u>29.4</u>	<u>\$8,315,170.22</u>	<u>16.1</u>	<u>\$133,475,002.77</u>
=	=	=	=	=	=
323.000 - SETTLEMENTS & CONTRIBUTIONS	\$17,217	29.0	\$593.69	27.5	\$16,326.47
-	-	-	-	-	-
Subtotal 323.0 - SETTLEMENTS & CONTRIBUTIONS	\$17,217	29.0	\$593.69	27.5	\$16,326.47
323.171 - TURBINE GENERATOR CONCRETE PEDESTAL	\$334,902	60.0	\$5,581.70	27.5	\$153,496.75
-	-	-	-	-	-
Subtotal 323.1 - TURBINE GENERATOR PEDESTAL	\$334,902	60.0	\$5,581.70	27.5	\$153,496.75
323.271 - STEAM TURBINE	\$63,106,994	25.3	\$2,496,204.40	7.1	\$17,783,125.94
323.272 - GENERATOR	\$8,729,790	41.5	\$210,304.19	18.1	\$3,816,278.80
-	-	-	-	-	-
Subtotal 323.2 - TURBINE GENERATOR SYSTEMS	\$71,836,784	26.5	\$2,706,508.59	8.0	\$21,599,404.54
323.367 - CONDENSER COOLING WATER DISCH. STRUCT.	\$109,605	60.0	\$1,826.75	27.5	\$50,235.63

SCHEDULE IV

Capital Recovery Date = 2033

Florida Power and Light Company
 Depreciation Rates
 For Turkey Point Nuclear - Unit 4
 Plant Data As Of 12/31/2005

Acct No. / Description	Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	a	b	c	d	e
323.368 - COOLING WATER TUNNEL/CONDUIT SYS	\$540,966	54.2	\$9,984.33	24.2	\$241,993.85
323.369 - INTAKE SCREENS SYSTEM	\$330,711	21.0	\$15,748.14	6.5	\$102,362.93
323.371 - CONDENSER	\$5,625,092	41.5	\$135,598.83	15.5	\$2,102,990.97
323.372 - CONDENSER AIR REMOVAL SYSTEM	\$30,934	60.0	\$515.16	27.5	\$14,166.86
323.373 - CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	\$2,991,232	53.6	\$55,778.28	27.3	\$1,523,263.99
323.374 - CONDENSATE PUMP SYSTEM	\$501,145	40.2	\$12,456.05	14.9	\$185,983.00
323.375 - CONDENSER COOLING WATER PUMP SYS	\$1,460,507	12.6	\$115,909.61	8.4	\$975,901.58
323.377 - PRIMING & SCAVENGING SYSTEM	\$116,846	43.2	\$2,707.17	27.5	\$74,447.15
Subtotal 323.3 - CONDENSING SYSTEMS	\$11,707,038	33.4	\$350,524.32	15.0	\$5,271,345.96
323.462 - TURBINE STEAM PIPING & VALVE SYSTEM	\$3,270,855	25.9	\$126,483.69	12.3	\$1,555,811.51
323.463 - TURBINE GLAND SEAL SYSTEM	\$217,589	36.0	\$6,044.14	3.5	\$21,154.49
323.464 - TURBINE DRAIN SYSTEM	\$136,276	38.0	\$3,586.21	5.5	\$19,724.18
323.467 - EXCITER	\$1,262,418	21.1	\$59,780.28	4.4	\$261,134.58
323.468 - GENERATOR SEAL OIL SYSTEM	\$181,171	44.0	\$4,117.52	12.0	\$49,237.88
323.469 - GENERATOR COOLING & PURGE SYSTEM	\$727,146	46.4	\$15,684.20	27.5	\$431,315.46
323.472 - TURBINE LUBE OIL STORAGE & TRANSFER	\$15,656	50.9	\$307.39	18.4	\$5,665.88
323.473 - TURBINE LUBE OIL SYSTEM	\$268,660	47.3	\$5,680.26	25.3	\$143,534.90
323.476 - TURBINE GENERATOR SUPERVISORY SYSTEM	\$275,335	21.1	\$13,079.50	3.0	\$39,022.59
323.477 - TURBINE COOLING WATER SYSTEM	\$593,014	45.2	\$13,128.14	13.1	\$171,819.02
323.478 - MOISTURE SEPARATOR REHEAT SYSTEM	\$4,990,381	45.7	\$109,252.05	26.5	\$2,892,438.38
Subtotal 323.4 - TURBINE GENERATOR AUXILIARIES	\$11,938,501	33.4	\$357,143.38	15.7	\$5,590,858.85
<u>323 - TURBOGENERATOR UNITS</u>	<u>\$95,834,442</u>	<u>28.0</u>	<u>\$3,420,351.68</u>	<u>9.5</u>	<u>\$32,631,432.57</u>
324.181 - GENERATOR BUS STRUCT SUPPORT SYS	\$7,211	60.0	\$120.18	27.5	\$3,305.04
Subtotal 324.1 - STRUCTURAL SUPPORTS	\$7,211	60.0	\$120.18	27.5	\$3,305.04
324.281 - 125 VOLT DC DISTRIBUTION SYSTEM	\$2,809,151	43.2	\$65,064.59	26.3	\$1,710,003.05
324.282 - EMERGENCY(BLACK START)DIESEL ENGINE	\$10,005,114	35.7	\$279,863.79	21.2	\$5,947,088.96
324.283 - EMERGENCY DIESEL COMPRESSED AIR SYS	\$5,495,246	28.0	\$196,258.79	13.5	\$2,649,493.61
324.284 - EMERGENCY(BLACK START)GENERATOR	\$5,310,544	26.8	\$198,120.45	12.3	\$2,437,797.45
324.285 - EMERGENCY DIESEL FUEL SYSTEM	\$5,783,601	41.5	\$139,338.21	27.0	\$3,763,197.03
324.286 - EMERGENCY DIESEL COOLING SYSTEM	\$3,658,518	24.0	\$152,391.74	9.5	\$1,447,628.47
324.287 - AUXILIARY/STATION SERVICE TRANSFORMER	\$2,803,645	32.1	\$87,408.68	10.6	\$923,760.04
324.288 - STARTUP TRANSFORMER	\$833,242	31.1	\$26,778.03	27.5	\$736,396.06
324.289 - VITAL AC DISTRIBUTION SYSTEM	\$4,303,206	31.3	\$137,292.67	11.1	\$1,530,511.64
324.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	\$376,233	56.0	\$6,718.45	23.5	\$157,883.49

SCHEDULE IV

Capital Recovery Date = 2033

Florida Power and Light Company
 Depreciation Rates
 For Turkey Point Nuclear - Unit 4
 Plant Data As Of 12/31/2005

Acct No. / Description		Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
=	=	=	=	=	=	=
	324.291 - STATION BATTERY SYSTEM	\$2,302,340	22.9	\$100,539.37	8.1	\$818,333.41
-	-	-	-	-	-	-
Subtotal	324.2 - AUXILIARY POWER SYSTEMS	\$43,680,840	31.4	\$1,389,774.77	15.9	\$22,122,093.21
	324.381 - STATION GROUNDING SYSTEM	\$419,422	46.8	\$8,959.39	27.5	\$246,383.08
	324.382 - CONDUIT & RACEWAY SYSTEM	\$63,316,213	44.1	\$1,437,370.41	27.5	\$39,527,886.55
	324.383 - GENERATOR BUS	\$314,043	53.3	\$5,891.87	27.5	\$162,026.60
	324.385 - ELECTRICAL PENETRATION SYSTEM	\$1,008,394	41.5	\$24,322.45	22.1	\$537,378.84
-	-	-	-	-	-	-
Subtotal	324.3 - CONDUCTORS, CONDUITS & INSULATORS	\$65,058,072	44.1	\$1,476,544.12	27.4	\$40,473,475.07
	324.481 - CONTROL BOARDS	\$688,973	36.0	\$19,138.14	13.5	\$259,033.24
	324.482 - GENERATOR VOLTAGE REGULATOR SYS	\$91,454	36.7	\$2,494.41	14.2	\$35,329.59
	324.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	\$832,051	27.2	\$30,570.99	8.7	\$267,420.92
-	-	-	-	-	-	-
Subtotal	324.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	\$1,612,478	30.9	\$52,203.54	10.8	\$561,783.75
	324.581 - 120/208 POWER DISTRIBUTION SYSTEM	\$115,779	47.8	\$2,423.05	27.5	\$66,633.78
	324.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	\$14,972,657	40.6	\$369,237.85	24.4	\$9,005,257.05
	324.583 - 600 VOLT POWER DISTRIBUTION SYSTEM	\$1,176,891	49.0	\$24,018.18	27.5	\$660,500.05
	324.585 - 4.16KV POWER DISTRIBUTION SYSTEM	\$13,429,220	39.1	\$343,235.69	22.8	\$7,826,529.64
-	-	-	-	-	-	-
Subtotal	324.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$29,694,547	40.2	\$738,914.77	23.8	\$17,558,920.52
	324.681 - LOAD CONTROL & METERING SYSTEM	\$70,730	25.8	\$2,737.62	6.7	\$18,404.13
	324.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	\$216,526	39.9	\$5,423.28	10.8	\$58,455.09
	324.684 - PROTECTION & CONTROL SYSTEM	\$1,579,635	17.2	\$92,087.42	3.0	\$273,530.51
-	-	-	-	-	-	-
Subtotal	324.6 - INFORMATION SYSTEMS	\$1,866,891	18.6	\$100,248.32	3.5	\$350,389.73
=	=	=	=	=	=	=
	324 - ACCESSORY ELECTRIC EQUIPMENT	\$141,920,039	37.8	\$3,757,805.70	21.6	\$81,069,967.32
=	=	=	=	=	=	=
	325.184 - INSTRUMENT AIR SYSTEM	\$2,927,093	29.8	\$98,232.89	13.5	\$1,324,068.16
	325.186 - INTRASITE/OFFSITE COMMUNICATION SYS	\$594,246	18.5	\$32,051.43	2.7	\$86,095.84
-	-	-	-	-	-	-
Subtotal	325.1 - STATION SERVICE EQUIPMENT	\$3,521,339	27.0	\$130,284.32	10.8	\$1,410,164.00
	325.298 - FIRE DETECTION SYSTEM	\$290,434	20.1	\$14,418.78	5.5	\$79,509.12
-	-	-	-	-	-	-
Subtotal	325.2 - MAINTENANCE SHOP EQUIPMENT	\$290,434	20.1	\$14,418.78	5.5	\$79,509.12
=	=	=	=	=	=	=

SCHEDULE IV

Capital Recovery Date = 2033

Florida Power and Light Company
Depreciation Rates
For Turkey Point Nuclear - Unit 4
Plant Data As Of 12/31/2005

Acct No. / Description		Plant in Service Balance	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
=	=	=	=	=	=	=
=	<u>325 - MISC. POWER PLANT EQUIPMENT</u>	<u>\$3,811,773</u>	<u>26.3</u>	<u>\$144,703.10</u>	<u>10.3</u>	<u>\$1,489,673.12</u>
=	=	=	=	=	=	=

SCHEDULE V

Detail Forecast Analysis

Column (a)	FPL's Estimated Plant Balance at 12/31/05, based on projections from 12/31/04 actual plant balances.
Column (b)	Vintage Year is year placed in service.
Column (c)	Age of Survivors at study date using half-year convention.
Column (d)	Age Weight - at detail level: Plant balance X Age of survivors at study date; at composite level: sum of detail.
Column (e)	Replacement Interval.
Column (f)	Override Date for known future retirements.
Column (g)	Calculated Date is date of property retirement and/or replacements.
Column (h)	Average Service Life at detail level: retirement year - vintage year; at composite level: plant investment / annual accrual.
Column (i)	Annual Accrual at detail level: Plant Balance / average service life; at composite level: sum of detail.
Column (j)	Average Remaining Life at detail level: average service life - age of survivors at time of study. Composite level: Projected Unrecovered Capital / Total Annual Accrual.
Column (k)	Projected Unrecovered Capital at detail level: (average remaining life / average service life) X plant balance; at composite level: sum of detail.

SCHEDULE V

Capital Recovery Date = 2033

Florida Power and Light Company
 Depreciation Rates
 For Turkey Point Nuclear - Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
=	=	=	=	=	=	=	=	=	=	=	=	=
	<u>321 - STRUCTURES & IMPROVEMENTS</u>	<u>\$236,077,968</u>		<u>18.5</u>	<u>\$4,372,384,270</u>				<u>37.1</u>	<u>\$6,361,614.16</u>	<u>20.5</u>	<u>\$130,482,465.06</u>
=	=	=	=	=	=	=	=	=	=	=	=	=
	321.0 - SETTLEMENTS & CONTRIBUTIONS	\$0		0.0	\$0				0.0	\$0.00	0.0	\$0.00
-	-	-	-	-	-	-	-	-	-	-	-	-
	321.000 - SETTLEMENTS & CONTRIBUTIONS	\$0		0.0	\$0				0.0	\$0.00	0.0	\$0.00
*	*	*	*	*	*	*	*	*	*	*	*	*
321.0000	Non-Unitized	\$0	2003	0.0	\$0	61	0	2033	27.5	\$0.00	27.5	\$0.00
	321.1 - SITE PREPARATION	\$11,128,689		22.5	\$249,908,612				49.0	\$227,275.97	27.5	\$6,250,089.17
-	-	-	-	-	-	-	-	-	-	-	-	-
	321.101 - INITIAL SITE PREPARATION	\$11,128,689		22.5	\$249,908,612				49.0	\$227,275.97	27.5	\$6,250,089.17
*	*	*	*	*	*	*	*	*	*	*	*	*
321.0051	Site Preparation	\$1,971,763	1972	33.5	\$66,054,061	61	0	2033	61.0	\$32,323.98	27.5	\$888,909.55
321.0051	Site Preparation	\$1,307,298	1973	32.5	\$42,487,185	61	0	2033	60.0	\$21,788.30	27.5	\$599,178.25
321.0051	Site Preparation	\$81,612	1976	29.5	\$2,407,554	61	0	2033	57.0	\$1,431.79	27.5	\$39,374.21
321.0051	Site Preparation	\$314,436	1982	23.5	\$7,389,246	61	0	2033	51.0	\$6,165.41	27.5	\$169,548.82
321.0051	Site Preparation	\$4,702,888	1986	19.5	\$91,706,316	61	0	2033	47.0	\$100,061.45	27.5	\$2,751,689.79
321.0051	Site Preparation	\$2,740,300	1991	14.5	\$39,734,350	61	0	2033	42.0	\$65,245.24	27.5	\$1,794,244.05
321.0051	Site Preparation	\$10,392	1993	12.5	\$129,900	61	0	2033	40.0	\$259.80	27.5	\$7,144.50
	321.2 - SITE FACILITIES	\$29,612,086		17.1	\$506,637,962				33.1	\$894,495.86	16.6	\$14,850,975.15
-	-	-	-	-	-	-	-	-	-	-	-	-
	321.201 - SITE DRAINAGE SYSTEM	\$3,547,685		15.9	\$56,325,086				20.4	\$173,670.31	4.8	\$839,855.93
*	*	*	*	*	*	*	*	*	*	*	*	*
321.1019	Piping	\$23,489	1972	33.5	\$786,882	20	0	2012	40.0	\$587.23	6.5	\$3,816.96
321.1019	Piping	\$44,068	1973	32.5	\$1,432,210	20	0	2013	40.0	\$1,101.70	7.5	\$8,262.75
321.1019	Piping	\$26,670	1976	29.5	\$786,765	20	0	2016	40.0	\$666.75	10.5	\$7,000.88
321.1019	Piping	\$54,331	1981	24.5	\$1,331,110	20	0	2021	40.0	\$1,358.28	15.5	\$21,053.26
321.1019	Piping	\$497,292	1986	19.5	\$9,697,194	20	0	2006	20.0	\$24,864.60	0.5	\$12,432.30
321.1019	Piping	\$194,062	1988	17.5	\$3,396,085	20	0	2008	20.0	\$9,703.10	2.5	\$24,257.75
321.1019	Piping	\$2,578,380	1991	14.5	\$37,388,510	20	0	2011	20.0	\$128,919.00	5.5	\$708,054.50
321.1019	Piping	\$20,290	1993	12.5	\$253,625	20	0	2013	20.0	\$1,014.50	7.5	\$7,608.75
321.1019	Piping	\$109,103	1994	11.5	\$1,254,685	20	0	2014	20.0	\$5,455.15	8.5	\$46,368.78
	321.203 - ROADWAYS	\$6,264,017		17.0	\$108,444,500				44.1	\$142,079.57	27.5	\$3,907,187.50
*	*	*	*	*	*	*	*	*	*	*	*	*
321.1049	Road With Curbs & Gutters	\$121,915	1972	33.5	\$4,084,153	61	0	2033	61.0	\$1,998.61	27.5	\$54,961.68
321.1049	Road With Curbs & Gutters	\$46,894	1973	32.5	\$1,524,055	61	0	2033	60.0	\$781.57	27.5	\$21,493.08
321.1049	Road With Curbs & Gutters	\$29,716	1982	23.5	\$698,326	61	0	2033	51.0	\$582.67	27.5	\$16,023.33

SCHEDULE V

Capital Recovery Date = 2033

Florida Power and Light Company
 Depreciation Rates
 For Turkey Point Nuclear - Common
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
321.1049	Road With Curbs & Gutters	\$455,933	1990	15.5	\$7,066,962	61	0	2033	43.0	\$10,603.09	27.5	\$291,585.06
321.1049	Road With Curbs & Gutters	\$177,497	1993	12.5	\$2,218,713	61	0	2033	40.0	\$4,437.43	27.5	\$122,029.19
321.1049	Road With Curbs & Gutters	\$8,520	1994	11.5	\$97,980	61	0	2033	39.0	\$218.46	27.5	\$6,007.69
321.1049	Road With Curbs & Gutters	\$13,310	1994	11.5	\$153,065	61	0	2033	39.0	\$341.28	27.5	\$9,385.26
321.1049	Road With Curbs & Gutters	\$58,191	1995	10.5	\$611,006	61	0	2033	38.0	\$1,531.34	27.5	\$42,111.91
321.1050	Parking Lot/Surfacing/Paving	\$25,691	1976	29.5	\$757,885	61	0	2033	57.0	\$450.72	27.5	\$12,394.78
321.1050	Parking Lot/Surfacing/Paving	\$10,427	1977	28.5	\$297,170	61	0	2033	56.0	\$186.20	27.5	\$5,120.40
321.1050	Parking Lot/Surfacing/Paving	\$118,864	1982	23.5	\$2,793,304	61	0	2033	51.0	\$2,330.67	27.5	\$64,093.33
321.1050	Parking Lot/Surfacing/Paving	\$18,701	1983	22.5	\$420,773	61	0	2033	50.0	\$374.02	27.5	\$10,285.55
321.1050	Parking Lot/Surfacing/Paving	\$93,025	1984	21.5	\$2,000,038	61	0	2033	49.0	\$1,898.47	27.5	\$52,207.91
321.1050	Parking Lot/Surfacing/Paving	\$10,119	1985	20.5	\$207,440	61	0	2033	48.0	\$210.81	27.5	\$5,797.34
321.1050	Parking Lot/Surfacing/Paving	\$1,207,593	1986	19.5	\$23,548,064	61	0	2033	47.0	\$25,693.47	27.5	\$706,570.37
321.1050	Parking Lot/Surfacing/Paving	\$60,700	1987	18.5	\$1,122,950	61	0	2033	46.0	\$1,319.57	27.5	\$36,288.04
321.1050	Parking Lot/Surfacing/Paving	\$80,562	1988	17.5	\$1,409,835	61	0	2033	45.0	\$1,790.27	27.5	\$49,232.33
321.1050	Parking Lot/Surfacing/Paving	\$32,176	1990	15.5	\$498,728	61	0	2033	43.0	\$748.28	27.5	\$20,577.67
321.1050	Parking Lot/Surfacing/Paving	\$1,710,930	1991	14.5	\$24,808,485	61	0	2033	42.0	\$40,736.43	27.5	\$1,120,251.79
321.1050	Parking Lot/Surfacing/Paving	\$46,599	1993	12.5	\$582,488	61	0	2033	40.0	\$1,164.97	27.5	\$32,036.81
321.1050	Parking Lot/Surfacing/Paving	\$14,036	1995	10.5	\$147,378	61	0	2033	38.0	\$369.37	27.5	\$10,157.63
321.1050	Parking Lot/Surfacing/Paving	\$112,599	1996	9.5	\$1,069,691	61	0	2033	37.0	\$3,043.22	27.5	\$83,688.45
321.1050	Parking Lot/Surfacing/Paving	\$38,753	1998	7.5	\$290,648	61	0	2033	35.0	\$1,107.23	27.5	\$30,448.79
321.1051	Bridges, Incl. Foundation	\$14,240	1973	32.5	\$462,800	61	0	2033	60.0	\$237.33	27.5	\$6,526.67
321.1051	Bridges, Incl. Foundation	\$114,406	1973	32.5	\$3,718,195	61	0	2033	60.0	\$1,906.77	27.5	\$52,436.08
321.1051	Bridges, Incl. Foundation	\$56,251	1983	22.5	\$1,265,648	61	0	2033	50.0	\$1,125.02	27.5	\$30,938.05
321.1051	Bridges, Incl. Foundation	\$1,586,369	1990	15.5	\$24,588,720	61	0	2033	43.0	\$36,892.30	27.5	\$1,014,538.31
	321.204 - SITE FIRE PROTECTION	\$5,754,790		18.2	\$104,466,460				42.1	\$136,774.41	24.3	\$3,317,511.11
321.1058	Drive, Electric Motor Complete	\$258,271	1993	12.5	\$3,228,388	30	0	2023	30.0	\$8,609.03	17.5	\$150,658.08
321.1059	Pump Complete	\$312,506	1984	21.5	\$6,718,879	61	0	2033	49.0	\$6,377.67	27.5	\$175,386.02
321.1059	Pump Complete	\$132,447	1993	12.5	\$1,655,588	61	0	2033	40.0	\$3,311.18	27.5	\$91,057.31
321.1060	Tank	\$2,444	1980	25.5	\$62,322	61	0	2033	53.0	\$46.11	27.5	\$1,268.11
321.1060	Tank	\$6,287	1993	12.5	\$78,588	61	0	2033	40.0	\$157.18	27.5	\$4,322.31
321.1062	Control/Instrumentation System	\$2,305	1972	33.5	\$77,218	30	0	2033	61.0	\$37.79	27.5	\$1,039.14
321.1062	Control/Instrumentation System	\$67,082	1984	21.5	\$1,442,263	30	0	2014	30.0	\$2,236.07	8.5	\$19,006.57
321.1062	Control/Instrumentation System	\$379,280	1985	20.5	\$7,775,240	30	0	2015	30.0	\$12,642.67	9.5	\$120,105.33
321.1062	Control/Instrumentation System	\$55,707	1993	12.5	\$696,338	30	0	2023	30.0	\$1,856.90	17.5	\$32,495.75
321.1063	Piping	\$38,625	1972	33.5	\$1,293,938	61	0	2033	61.0	\$633.20	27.5	\$17,412.91
321.1063	Piping	\$32,694	1973	32.5	\$1,062,555	61	0	2033	60.0	\$544.90	27.5	\$14,984.75
321.1063	Piping	\$1,210,565	1984	21.5	\$26,027,148	61	0	2033	49.0	\$24,705.41	27.5	\$679,398.72
321.1063	Piping	\$698,015	1985	20.5	\$14,309,308	61	0	2033	48.0	\$14,541.98	27.5	\$399,904.43
321.1063	Piping	\$264,626	1989	16.5	\$4,366,329	61	0	2033	44.0	\$6,014.23	27.5	\$165,391.25
321.1063	Piping	\$297,643	1990	15.5	\$4,613,467	61	0	2033	43.0	\$6,921.93	27.5	\$190,353.08
321.1063	Piping	\$1,459,638	1991	14.5	\$21,164,751	61	0	2033	42.0	\$34,753.29	27.5	\$955,715.36
321.1063	Piping	\$73,759	1993	12.5	\$921,988	61	0	2033	40.0	\$1,843.98	27.5	\$50,709.31
321.1064	Fire Protection System	\$11,063	1972	33.5	\$370,611	30	0	2033	61.0	\$181.36	27.5	\$4,987.42

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=	=	a	b	c	d	e	f	g	h	i	j	k
321.1064	Fire Protection System	\$7,754	1973	32.5	\$252,005	30	0	2033	60.0	\$129.23	27.5	\$3,553.92
321.1064	Fire Protection System	\$66,316	1989	16.5	\$1,094,214	30	0	2019	30.0	\$2,210.53	13.5	\$29,842.20
321.1064	Fire Protection System	\$44,151	1990	15.5	\$684,341	30	0	2020	30.0	\$1,471.70	14.5	\$21,339.65
321.1064	Fire Protection System	\$40,460	1991	14.5	\$586,670	30	0	2021	30.0	\$1,348.67	15.5	\$20,904.33
321.1064	Fire Protection System	\$8,425	1993	12.5	\$105,313	30	0	2023	30.0	\$280.83	17.5	\$4,914.58
321.1069	Foundation	\$90,709	1984	21.5	\$1,950,244	61	0	2033	49.0	\$1,851.20	27.5	\$50,908.11
321.1069	Foundation	\$187,941	1985	20.5	\$3,852,791	61	0	2033	48.0	\$3,915.44	27.5	\$107,674.53
321.1069	Foundation	\$6,077	1993	12.5	\$75,963	61	0	2033	40.0	\$151.93	27.5	\$4,177.94
	321.205 - YARD IMPROVEMENTS	\$12,766,300		16.7	\$213,172,605				32.3	\$395,041.82	16.3	\$6,426,104.84
321.1037	Yard Lighting Fixtures & Poles	\$102,821	1972	33.5	\$3,437,804	61	0	2033	61.0	\$1,682.31	27.5	\$46,263.57
321.1037	Yard Lighting Fixtures & Poles	\$96,368	1973	32.5	\$3,131,960	61	0	2033	60.0	\$1,606.13	27.5	\$44,168.67
321.1037	Yard Lighting Fixtures & Poles	\$544,693	1981	24.5	\$13,344,979	61	0	2033	52.0	\$10,474.87	27.5	\$288,058.80
321.1037	Yard Lighting Fixtures & Poles	\$3,038	1985	20.5	\$62,279	61	0	2033	48.0	\$63.29	27.5	\$1,740.52
321.1037	Yard Lighting Fixtures & Poles	\$54,566	1986	19.5	\$1,064,037	61	0	2033	47.0	\$1,160.98	27.5	\$31,926.91
321.1037	Yard Lighting Fixtures & Poles	\$1,366,674	1988	17.5	\$23,916,795	61	0	2033	45.0	\$30,370.53	27.5	\$835,189.67
321.1037	Yard Lighting Fixtures & Poles	\$45,026	1990	15.5	\$697,903	61	0	2033	43.0	\$1,047.12	27.5	\$28,795.70
321.1037	Yard Lighting Fixtures & Poles	\$4,097,667	1991	14.5	\$59,416,172	61	0	2033	42.0	\$97,563.50	27.5	\$2,682,996.25
321.1085	Landscaping	\$10,294	1972	33.5	\$344,849	61	0	2033	61.0	\$168.75	27.5	\$4,640.74
321.1085	Landscaping	\$2,457	1973	32.5	\$79,853	61	0	2033	60.0	\$40.95	27.5	\$1,126.13
321.1085	Landscaping	\$307	1975	30.5	\$9,364	61	0	2033	58.0	\$5.29	27.5	\$145.56
321.1085	Landscaping	\$2,446	1977	28.5	\$69,711	61	0	2033	56.0	\$43.68	27.5	\$1,201.16
321.1085	Landscaping	\$2,210	1982	23.5	\$51,935	61	0	2033	51.0	\$43.33	27.5	\$1,191.67
321.1085	Landscaping	\$82,254	1984	21.5	\$1,768,461	61	0	2033	49.0	\$1,678.65	27.5	\$46,162.96
321.1085	Landscaping	\$460,994	1986	19.5	\$8,989,383	61	0	2033	47.0	\$9,808.38	27.5	\$269,730.53
321.1085	Landscaping	\$61,929	1988	17.5	\$1,083,758	61	0	2033	45.0	\$1,376.20	27.5	\$37,845.50
321.1085	Landscaping	\$87,924	1988	17.5	\$1,538,670	61	0	2033	45.0	\$1,953.87	27.5	\$53,731.33
321.1085	Landscaping	\$5,982	1989	16.5	\$98,703	61	0	2033	44.0	\$135.95	27.5	\$3,738.75
321.1085	Landscaping	\$111,050	1989	16.5	\$1,832,325	61	0	2033	44.0	\$2,523.86	27.5	\$69,406.25
321.1085	Landscaping	\$48,787	1990	15.5	\$756,199	61	0	2033	43.0	\$1,134.58	27.5	\$31,200.99
321.1085	Landscaping	\$549,256	1991	14.5	\$7,964,212	61	0	2033	42.0	\$13,077.52	27.5	\$359,631.90
321.1085	Landscaping	\$163,175	1993	12.5	\$2,039,888	61	0	2033	40.0	\$4,079.38	27.5	\$112,182.81
321.1085	Landscaping	\$48,343	1994	11.5	\$555,945	61	0	2033	39.0	\$1,239.56	27.5	\$34,088.01
321.1085	Landscaping	\$70,295	1995	10.5	\$738,098	61	0	2033	38.0	\$1,849.87	27.5	\$50,871.38
321.1141	Fencing	\$28,046	1972	33.5	\$939,541	20	0	2012	40.0	\$701.15	6.5	\$4,557.48
321.1141	Fencing	\$5,083	1973	32.5	\$165,198	20	0	2013	40.0	\$127.08	7.5	\$953.06
321.1141	Fencing	\$1,201	1974	31.5	\$37,832	20	0	2014	40.0	\$30.03	8.5	\$255.21
321.1141	Fencing	\$986	1975	30.5	\$30,073	20	0	2015	40.0	\$24.65	9.5	\$234.18
321.1141	Fencing	\$64,044	1976	29.5	\$1,889,298	20	0	2016	40.0	\$1,601.10	10.5	\$16,811.55
321.1141	Fencing	\$209,650	1977	28.5	\$5,975,025	20	0	2017	40.0	\$5,241.25	11.5	\$60,274.37
321.1141	Fencing	\$9,664	1978	27.5	\$265,760	20	0	2018	40.0	\$241.60	12.5	\$3,020.00
321.1141	Fencing	\$496,974	1981	24.5	\$12,175,863	20	0	2021	40.0	\$12,424.35	15.5	\$192,577.43
321.1141	Fencing	\$24,160	1982	23.5	\$567,760	20	0	2022	40.0	\$604.00	16.5	\$9,966.00
321.1141	Fencing	\$158,457	1983	22.5	\$3,565,283	20	0	2023	40.0	\$3,961.43	17.5	\$69,324.94

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=	=	a	b	c	d	e	f	g	h	i	j	k
321.1141	Fencing	\$21,093	1985	20.5	\$432,407	20	0	2025	40.0	\$527.33	19.5	\$10,282.84
321.1141	Fencing	\$519,131	1986	19.5	\$10,123,055	20	0	2006	20.0	\$25,956.55	0.5	\$12,978.28
321.1141	Fencing	\$2,690,474	1991	14.5	\$39,011,873	20	0	2011	20.0	\$134,523.70	5.5	\$739,880.35
321.1141	Fencing	\$5,734	1993	12.5	\$71,675	20	0	2013	20.0	\$286.70	7.5	\$2,150.25
321.1141	Fencing	\$7,794	1993	12.5	\$97,425	20	0	2013	20.0	\$389.70	7.5	\$2,922.75
321.1141	Fencing	\$11,321	1994	11.5	\$130,192	20	0	2014	20.0	\$566.05	8.5	\$4,811.43
321.1141	Fencing	\$7,007	1995	10.5	\$73,574	20	0	2015	20.0	\$350.35	9.5	\$3,328.33
321.1141	Fencing	\$487,125	1996	9.5	\$4,627,688	20	0	2016	20.0	\$24,356.25	10.5	\$255,740.63
	321.206 - SITE SEWAGE TREATMENT SYSTEM	\$1,235,218		20.0	\$24,757,995				26.7	\$46,205.77	7.4	\$340,406.29
321.1108	Sewage Treatment Equipment	\$495,267	1982	23.5	\$11,638,775	15	0	2012	30.0	\$16,508.90	6.5	\$107,307.85
321.1108	Sewage Treatment Equipment	\$10,317	1985	20.5	\$211,499	15	0	2015	30.0	\$343.90	9.5	\$3,267.05
321.1108	Sewage Treatment Equipment	\$481,359	1986	19.5	\$8,996,501	15	0	2016	30.0	\$15,378.63	10.5	\$181,475.65
321.1108	Sewage Treatment Equipment	\$6,399	1989	16.5	\$105,584	15	0	2019	30.0	\$213.30	13.5	\$2,879.55
321.1108	Sewage Treatment Equipment	\$110,921	1990	15.5	\$1,719,276	15	0	2020	30.0	\$3,697.37	14.5	\$53,611.82
321.1108	Sewage Treatment Equipment	\$99,711	1991	14.5	\$1,445,810	15	0	2006	15.0	\$6,647.40	0.5	\$3,323.70
321.1108	Sewage Treatment Equipment	\$51,244	1993	12.5	\$640,550	15	0	2008	15.0	\$3,416.27	2.5	\$8,540.67
	321.208 - WATERFRONT IMPROVEMENT (NOT COOLING)	\$44,076		33.4	\$1,471,336				60.9	\$723.98	27.5	\$19,909.48
321.1153	Dock, Wharf, Or Pier	\$38,866	1972	33.5	\$1,302,011	61	0	2033	61.0	\$637.15	27.5	\$17,521.56
321.1153	Dock, Wharf, Or Pier	\$5,210	1973	32.5	\$169,325	61	0	2033	60.0	\$86.83	27.5	\$2,387.92
	321.3 - STATION BUILDINGS	\$123,623,041		16.5	\$2,038,056,837				38.5	\$3,208,321.70	23.7	\$75,902,197.42
	321.301 - Security Building - South Gate	\$1,301,929		11.5	\$14,972,185				33.5	\$38,819.41	22.0	\$855,505.70
321.1950	Superstructure	\$580,513	1994	11.5	\$6,790,900	61	0	2033	39.0	\$15,141.36	27.5	\$416,387.37
321.1952	Roof (Each Level)	\$21,184	1994	11.5	\$243,616	10	0	2014	20.0	\$1,059.20	8.5	\$9,003.20
321.1955	Plumbing System Complete	\$89,378	1994	11.5	\$1,027,847	61	0	2033	39.0	\$2,291.74	27.5	\$63,022.95
321.1956	Lighting System Complete	\$142,521	1994	11.5	\$1,638,992	61	0	2033	39.0	\$3,654.38	27.5	\$100,495.58
321.1958	HVAC System Complete	\$291,794	1994	11.5	\$3,355,631	28	0	2022	28.0	\$10,421.21	16.5	\$171,950.04
321.1964	Fire Protection System Complete	\$81,337	1994	11.5	\$935,376	20	0	2014	20.0	\$4,066.85	8.5	\$34,568.23
321.1972	Substructure/Foundation	\$85,202	1994	11.5	\$979,823	61	0	2033	39.0	\$2,184.67	27.5	\$60,078.33
	321.302 - Nuclear Maint Bldg-South Unit 4	\$4,030,864		17.4	\$69,980,327				38.2	\$105,569.67	20.9	\$2,205,179.82
321.2002	Superstructure	\$1,679,351	1988	17.5	\$29,388,643	61	0	2033	45.0	\$37,318.91	27.5	\$1,026,270.06
321.2002	Superstructure	\$16,607	1993	12.5	\$207,588	61	0	2033	40.0	\$415.18	27.5	\$11,417.31
321.2004	Roof (Each Level)	\$42,097	1993	12.5	\$526,213	10	0	2013	20.0	\$2,104.85	7.5	\$15,786.38
321.2007	Plumbing System Complete	\$177,241	1988	17.5	\$3,101,718	61	0	2033	45.0	\$3,938.69	27.5	\$108,313.94
321.2008	Lighting System Complete	\$553,765	1988	17.5	\$9,690,888	61	0	2033	45.0	\$12,305.89	27.5	\$338,411.94

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321.2010	HVAC System Complete	\$761,828	1988	17.5	\$13,331,990	28	0	2016	28.0	\$27,208.14	10.5	\$285,685.50
321.2010	HVAC System Complete	\$43,796	1994	11.5	\$503,654	28	0	2022	28.0	\$1,564.14	18.5	\$25,808.36
321.2014	Elevator	\$75,342	1988	17.5	\$1,318,485	61	0	2033	45.0	\$1,674.27	27.5	\$46,042.33
321.2016	Fire Protection System Complete	\$140,916	1988	17.5	\$2,466,030	20	0	2008	20.0	\$7,045.80	2.5	\$17,614.50
321.2024	Substructure/Foundation	\$539,721	1988	17.5	\$9,445,118	61	0	2033	45.0	\$11,993.80	27.5	\$329,829.50
	321.303 - Chlorine Storage Building	\$23,027		33.5	\$771,405				61.0	\$377.49	27.5	\$10,381.02
321.2054	Superstructure	\$23,027	1972	33.5	\$771,405	61	0	2033	61.0	\$377.49	27.5	\$10,381.02
	321.304 - Chemical Storage Building	\$163,967		25.2	\$4,132,423				44.7	\$3,665.50	19.7	\$72,258.10
321.2106	Superstructure	\$11,371	1972	33.5	\$380,929	61	0	2033	61.0	\$186.41	27.5	\$5,126.27
321.2106	Superstructure	\$2,110	1976	29.5	\$62,245	61	0	2033	57.0	\$37.02	27.5	\$1,017.98
321.2106	Superstructure	\$35,666	1981	24.5	\$873,817	61	0	2033	52.0	\$685.88	27.5	\$18,861.83
321.2108	Roof (Each Level)	\$31,813	1981	24.5	\$779,419	10	0	2011	30.0	\$1,060.43	5.5	\$5,832.38
321.2111	Plumbing System Complete	\$15,115	1981	24.5	\$370,318	61	0	2033	62.0	\$290.67	27.5	\$7,993.51
321.2112	Lighting System Complete	\$26,272	1981	24.5	\$643,664	61	0	2033	52.0	\$505.23	27.5	\$13,893.85
321.2114	HVAC System Complete	\$468	1976	29.5	\$13,806	28	0	2033	57.0	\$8.21	27.5	\$225.79
321.2114	HVAC System Complete	\$6,083	1981	24.5	\$149,034	28	0	2009	28.0	\$217.25	3.5	\$760.38
321.2128	Substructure/Foundation	\$35,069	1981	24.5	\$859,191	61	0	2033	52.0	\$674.40	27.5	\$18,546.11
	321.305 - Water Treatment Area Structure	\$49,393		32.2	\$1,592,107				58.7	\$841.02	26.7	\$22,463.34
321.2158	Superstructure	\$40,456	1972	33.5	\$1,355,276	61	0	2033	61.0	\$663.21	27.5	\$18,238.36
321.2158	Superstructure	\$8,221	1979	26.5	\$217,857	61	0	2033	54.0	\$152.24	27.5	\$4,186.62
321.2166	HVAC System Complete	\$716	1979	26.5	\$18,974	28	0	2007	28.0	\$25.57	1.5	\$38.36
	321.306 - Instrument Shop and Offices	\$597,757		29.0	\$17,329,022				51.3	\$11,654.91	24.0	\$279,309.26
321.2210	Superstructure	\$118,854	1974	31.5	\$3,743,901	61	0	2033	59.0	\$2,014.47	27.5	\$55,398.05
321.2210	Superstructure	\$40,651	1975	30.5	\$1,239,856	61	0	2033	58.0	\$700.88	27.5	\$19,274.18
321.2210	Superstructure	\$4,026	1976	29.5	\$118,767	61	0	2033	57.0	\$70.63	27.5	\$1,942.37
321.2210	Superstructure	\$6,926	1979	26.5	\$183,539	61	0	2033	54.0	\$128.26	27.5	\$3,527.13
321.2212	Roof (Each Level)	\$16,441	1993	12.5	\$205,513	10	0	2013	20.0	\$822.05	7.5	\$6,165.38
321.2215	Plumbing System Complete	\$24,044	1974	31.5	\$757,388	61	0	2033	59.0	\$407.53	27.5	\$11,206.95
321.2215	Plumbing System Complete	\$4,019	1975	30.5	\$122,580	61	0	2033	58.0	\$69.29	27.5	\$1,905.56
321.2216	Lighting System Complete	\$26,199	1974	31.5	\$825,269	61	0	2033	59.0	\$444.05	27.5	\$12,211.40
321.2216	Lighting System Complete	\$6,512	1975	30.5	\$198,616	61	0	2033	58.0	\$112.28	27.5	\$3,087.59
321.2216	Lighting System Complete	\$22,669	1988	17.5	\$396,708	61	0	2033	45.0	\$503.76	27.5	\$13,853.28
321.2218	HVAC System Complete	\$41,901	1974	31.5	\$1,319,882	28	0	2030	56.0	\$748.23	24.5	\$18,331.69
321.2218	HVAC System Complete	\$175,418	1975	30.5	\$5,350,249	28	0	2033	58.0	\$3,024.45	27.5	\$83,172.33
321.2218	HVAC System Complete	\$4,250	1976	29.5	\$125,375	28	0	2033	57.0	\$74.56	27.5	\$2,050.44
321.2218	HVAC System Complete	\$996	1979	26.5	\$26,394	28	0	2007	28.0	\$35.57	1.5	\$53.36
321.2218	HVAC System Complete	\$14,995	1988	17.5	\$282,413	28	0	2016	28.0	\$535.54	10.5	\$5,623.13

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
321.2218	HVAC System Complete	\$19,889	1993	12.5	\$248,613	28	0	2021	28.0	\$710.32	15.5	\$11,009.98
321.2224	Fire Protection System Complete	\$8,341	1974	31.5	\$262,742	20	0	2014	40.0	\$208.53	8.5	\$1,772.46
321.2232	Substructure/Foundation	\$61,626	1974	31.5	\$1,941,219	61	0	2033	59.0	\$1,044.51	27.5	\$28,723.98
	321.307 - Technical Support Center	\$2,372,918		23.4	\$55,613,502				42.0	\$56,449.99	18.7	\$1,053,210.77
321.2262	Superstructure	\$896,012	1982	23.5	\$21,056,282	61	0	2033	51.0	\$17,568.86	27.5	\$483,143.73
321.2264	Roof (Each Level)	\$9,595	1993	12.5	\$119,938	10	0	2013	20.0	\$479.75	7.5	\$3,598.13
321.2267	Plumbing System Complete	\$281,961	1982	23.5	\$6,626,084	61	0	2033	51.0	\$5,528.65	27.5	\$152,037.79
321.2268	Lighting System Complete	\$434,311	1982	23.5	\$10,206,309	61	0	2033	51.0	\$8,515.90	27.5	\$234,167.30
321.2270	HVAC System Complete	\$593,885	1982	23.5	\$13,956,298	28	0	2010	28.0	\$21,210.18	4.5	\$95,445.80
321.2270	HVAC System Complete	\$4,048	1993	12.5	\$50,600	28	0	2021	28.0	\$144.57	15.5	\$2,240.86
321.2284	Substructure/Foundation	\$153,106	1982	23.5	\$3,597,991	61	0	2033	51.0	\$3,002.08	27.5	\$82,557.16
	321.308 - Security Building - North Gate	\$1,416		26.5	\$37,524				54.0	\$26.22	27.5	\$721.11
321.2314	Superstructure	\$1,416	1979	26.5	\$37,524	61	0	2033	54.0	\$26.22	27.5	\$721.11
	321.309 - Nuclear Administration Building	\$5,761,467		19.1	\$110,271,210				39.3	\$146,780.41	20.2	\$2,970,873.93
321.2366	Superstructure	\$2,265,721	1986	19.5	\$44,161,560	61	0	2033	47.0	\$48,206.83	27.5	\$1,325,687.82
321.2366	Superstructure	\$97,798	1988	17.5	\$1,711,465	61	0	2033	45.0	\$2,173.29	27.5	\$59,765.44
321.2366	Superstructure	\$124,575	1993	12.5	\$1,557,188	61	0	2033	40.0	\$3,114.38	27.5	\$85,645.31
321.2368	Roof (Each Level)	\$94,139	1993	12.5	\$1,176,738	10	0	2013	20.0	\$4,706.95	7.5	\$35,302.13
321.2371	Plumbing System Complete	\$195,683	1986	19.5	\$3,815,819	61	0	2033	47.0	\$4,163.47	27.5	\$114,495.37
321.2372	Lighting System Complete	\$889,522	1986	19.5	\$17,345,679	61	0	2033	47.0	\$18,926.00	27.5	\$520,465.00
321.2374	HVAC System Complete	\$1,048,554	1986	19.5	\$20,446,803	28	0	2014	28.0	\$37,448.36	8.5	\$318,311.04
321.2374	HVAC System Complete	\$34,683	1988	17.5	\$606,953	28	0	2016	28.0	\$1,238.68	10.5	\$13,006.13
321.2374	HVAC System Complete	\$28,144	1996	9.5	\$267,368	28	0	2024	28.0	\$1,005.14	18.5	\$18,595.14
321.2378	Elevator, Complete	\$59,459	1986	19.5	\$1,159,451	61	0	2033	47.0	\$1,265.09	27.5	\$34,789.84
321.2380	Fire Protection System Complete	\$170,241	1986	19.5	\$3,319,700	20	0	2006	20.0	\$8,512.05	0.5	\$4,256.03
321.2388	Substructure/Foundation	\$752,948	1986	19.5	\$14,682,486	61	0	2033	47.0	\$16,020.17	27.5	\$440,554.68
	321.310 - Hydrogen & Nitrogen Storage Bldg	\$20,828		33.5	\$697,738				61.0	\$341.44	27.5	\$9,389.67
321.2418	Superstructure	\$20,828	1972	33.5	\$697,738	61	0	2033	61.0	\$341.44	27.5	\$9,389.67
	321.311 - Control Point Guard Station - Aux	\$28,880		31.3	\$905,890				55.9	\$518.34	24.6	\$12,736.35
321.9563	Superstructure	\$4,070	1972	33.5	\$136,345	61	0	2033	61.0	\$66.72	27.5	\$1,834.84
321.9563	Superstructure	\$21,229	1975	30.5	\$647,485	61	0	2033	58.0	\$368.02	27.5	\$10,065.47
321.9563	Superstructure	\$152	1977	28.5	\$4,332	61	0	2033	56.0	\$2.71	27.5	\$74.64
321.9565	Roof (Each Level)	\$2,891	1972	33.5	\$96,849	10	0	2012	40.0	\$72.28	6.5	\$469.79
321.9569	Lighting System Complete	\$539	1972	33.5	\$18,057	61	0	2033	61.0	\$8.84	27.5	\$242.99
321.9571	HVAC System Complete	\$99	1977	28.5	\$2,822	28	0	2033	56.0	\$1.77	27.5	\$48.62

SCHEDULE V

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Florida Power and Light Company
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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
	321.312 - Subcontractor Security Building	\$259,751		11.5	\$2,987,137				38.6	\$7,102.57	25.1	\$178,071.46
321.9597	Superstructure	\$166,760	1994	11.5	\$1,917,740	61	0	2033	39.0	\$4,275.90	27.5	\$117,587.18
321.9599	Roof (Each Level)	\$6,234	1994	11.5	\$71,691	10	0	2014	20.0	\$311.70	8.5	\$2,649.45
321.9602	Plumbing System Complete	\$40,002	1994	11.5	\$460,023	61	0	2033	39.0	\$1,025.69	27.5	\$28,206.54
321.9603	Lighting System Complete	\$22,858	1994	11.5	\$262,867	28	0	2022	28.0	\$816.36	16.5	\$13,469.89
321.9605	HVAC System Complete	\$5,974	1994	11.5	\$68,701	28	0	2022	28.0	\$213.36	16.5	\$3,520.39
321.9619	Substructure/Foundation	\$17,923	1994	11.5	\$206,115	61	0	2033	39.0	\$459.56	27.5	\$12,638.01
	321.314 - Hydrn & Carbon Dioxide Stge Bldg	\$18,975		33.5	\$635,663				61.0	\$311.07	27.5	\$8,554.30
321.9665	Superstructure	\$18,975	1972	33.5	\$635,663	61	0	2033	61.0	\$311.07	27.5	\$8,554.30
	321.315 - Const Craft Bldg-So Nuc Admn Bldg	\$315,898		12.9	\$4,087,930				38.5	\$8,210.13	25.6	\$209,876.29
321.9698	Superstructure	\$127,220	1993	12.5	\$1,590,250	61	0	2033	40.0	\$3,180.50	27.5	\$87,463.75
321.9700	Roof (Each Level)	\$15,902	1993	12.5	\$198,775	10	0	2013	20.0	\$795.10	7.5	\$5,963.25
321.9703	Plumbing System Complete	\$1,767	1993	12.5	\$22,088	61	0	2033	40.0	\$44.18	27.5	\$1,214.81
321.9704	Lighting System Complete	\$31,805	1993	12.5	\$397,563	61	0	2033	40.0	\$795.13	27.5	\$21,865.94
321.9720	Substructure/Foundation	\$139,204	1992	13.5	\$1,879,254	61	0	2033	41.0	\$3,395.22	27.5	\$93,368.54
	321.316 - Machine Shop	\$2,058,297		15.5	\$31,818,136				41.9	\$49,175.38	26.4	\$1,300,352.04
321.9732	Superstructure	\$987,539	1990	15.5	\$15,306,855	61	0	2033	43.0	\$22,966.02	27.5	\$631,565.64
321.9734	Roof (Each Level)	\$28,490	1993	12.5	\$356,125	10	0	2013	20.0	\$1,424.50	7.5	\$10,683.75
321.9737	Plumbing System Complete	\$122,166	1990	15.5	\$1,893,573	61	0	2033	43.0	\$2,841.07	27.5	\$78,129.42
321.9738	Lighting System Complete	\$309,805	1990	15.5	\$4,801,978	61	0	2033	43.0	\$7,204.77	27.5	\$198,131.10
321.9740	HVAC System Complete	\$149,499	1990	15.5	\$2,317,235	61	0	2033	43.0	\$3,476.72	27.5	\$95,609.83
321.9746	Fire Protection System Complete	\$54,187	1990	15.5	\$839,899	30	0	2020	30.0	\$1,806.23	14.5	\$26,190.38
321.9754	Substructure/Foundation	\$406,611	1990	15.5	\$6,302,471	61	0	2033	43.0	\$9,456.07	27.5	\$260,041.92
	321.318 - Hazardous Waste Storage Facility	\$363,663		16.4	\$5,974,217				40.0	\$9,098.63	23.6	\$214,846.76
321.0131	Superstructure	\$102,102	1989	16.5	\$1,684,683	61	0	2033	44.0	\$2,320.50	27.5	\$63,813.75
321.0133	Roof (Each Level)	\$6,556	1993	12.5	\$81,950	10	0	2013	20.0	\$327.80	7.5	\$2,458.50
321.0136	Plumbing System Complete	\$29,265	1989	16.5	\$482,873	61	0	2033	44.0	\$665.11	27.5	\$18,290.63
321.0137	Lighting System Complete	\$77,322	1989	16.5	\$1,275,813	61	0	2033	44.0	\$1,757.32	27.5	\$48,326.25
321.0145	Fire Protection System Complete	\$61,735	1989	16.5	\$1,018,828	30	0	2019	30.0	\$2,057.83	13.5	\$27,780.75
321.0153	Substructure/Foundation	\$86,683	1989	16.5	\$1,430,270	61	0	2033	44.0	\$1,970.07	27.5	\$54,176.88
	321.320 - Plant Security Access Building	\$3,558,808		15.4	\$54,796,897				42.0	\$84,782.63	26.6	\$2,255,785.50
321.0189	Superstructure	\$1,659,946	1990	15.5	\$25,729,163	61	0	2033	43.0	\$38,603.40	27.5	\$1,061,593.37
321.0189	Superstructure	\$14,083	1993	12.5	\$176,038	61	0	2033	40.0	\$352.08	27.5	\$9,682.06

SCHEDULE V

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Florida Power and Light Company
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=	=	a	b	c	d	e	f	g	h	i	j	k
321.0191	Roof (Each Level)	\$24,435	1993	12.5	\$305,438	10	0	2013	20.0	\$1,221.75	7.5	\$9,163.13
321.0194	Plumbing System Complete	\$206,953	1990	15.5	\$3,207,772	61	0	2033	43.0	\$4,812.86	27.5	\$132,353.66
321.0195	Lighting System Complete	\$692,199	1990	15.5	\$10,729,085	61	0	2033	43.0	\$16,097.65	27.5	\$442,685.41
321.0197	HVAC System Complete	\$588,506	1990	15.5	\$9,121,843	61	0	2033	43.0	\$13,688.19	27.5	\$376,370.12
321.0197	HVAC System Complete	\$62,269	1994	11.5	\$716,094	61	0	2033	39.0	\$1,596.64	27.5	\$43,907.63
321.0201	Elevator, Complete	\$66,287	1990	15.5	\$1,027,449	61	0	2033	43.0	\$1,541.56	27.5	\$42,392.85
321.0203	Fire Protection System Complete	\$118,388	1990	15.5	\$1,835,014	30	0	2020	30.0	\$3,946.27	14.5	\$57,220.87
321.0211	Substructure/Foundation	\$125,742	1990	15.5	\$1,949,001	61	0	2033	43.0	\$2,924.23	27.5	\$80,416.40
	321.321 - Health Physics Building	\$19,967,611		1.7	\$34,939,016				28.6	\$699,012.83	27.2	\$19,014,591.11
321.0001	Capital Addition	\$18,677,104	2005	0.5	\$9,338,552	61	0	2033	28.0	\$667,039.43	27.5	\$18,343,584.29
321.0218	Superstructure	\$565,448	1985	20.5	\$11,591,684	61	0	2033	48.0	\$11,780.17	27.5	\$323,954.58
321.0220	Roof (Each Level)	\$33,099	1985	20.5	\$678,530	10	0	2015	30.0	\$1,103.30	9.5	\$10,481.35
321.0220	Roof (Each Level)	\$47,432	1993	12.5	\$592,900	10	0	2013	20.0	\$2,371.60	7.5	\$17,787.00
321.0223	Plumbing System Complete	\$37,237	1985	20.5	\$763,359	61	0	2033	48.0	\$775.77	27.5	\$21,333.70
321.0224	Lighting System Complete	\$238,591	1985	20.5	\$4,891,116	61	0	2033	48.0	\$4,970.65	27.5	\$136,892.76
321.0226	HVAC System Complete	\$82,748	1985	20.5	\$1,696,334	28	0	2013	28.0	\$2,955.29	7.5	\$22,164.64
321.0226	HVAC System Complete	\$60,350	1988	17.5	\$1,056,125	28	0	2016	28.0	\$2,155.36	10.5	\$22,631.25
321.0226	HVAC System Complete	\$49,071	1991	14.5	\$711,530	28	0	2019	28.0	\$1,752.54	13.5	\$23,659.23
321.0232	Fire Protection System Complete	\$34,479	1985	20.5	\$706,820	30	0	2015	30.0	\$1,149.30	9.5	\$10,918.35
321.0240	Substructure/Foundation	\$142,052	1985	20.5	\$2,912,066	61	0	2033	48.0	\$2,959.42	27.5	\$81,383.96
	321.322 - Storeroom Building-North Unit 1	\$324,403		25.1	\$8,133,474				51.9	\$6,249.87	26.9	\$168,081.21
321.0247	Superstructure	\$12,305	1975	30.5	\$375,303	61	0	2033	58.0	\$212.16	27.5	\$5,834.27
321.0247	Superstructure	\$82,928	1981	24.5	\$2,031,736	61	0	2033	52.0	\$1,594.77	27.5	\$43,856.15
321.0249	Roof (Each Level)	\$1,603	1981	24.5	\$39,274	10	0	2011	30.0	\$53.43	5.5	\$293.88
321.0252	Plumbing System Complete	\$121,179	1981	24.5	\$2,968,886	61	0	2033	52.0	\$2,330.37	27.5	\$64,085.05
321.0253	Lighting System Complete	\$83,871	1981	24.5	\$2,054,840	61	0	2033	52.0	\$1,612.90	27.5	\$44,354.86
321.0255	HVAC System Complete	\$18,628	1975	30.5	\$568,154	28	0	2033	58.0	\$321.17	27.5	\$8,832.24
321.0255	HVAC System Complete	\$2,599	1981	24.5	\$83,676	28	0	2009	28.0	\$92.82	3.5	\$324.88
321.0261	Fire Protection System Complete	\$1,290	1981	24.5	\$31,605	20	0	2021	40.0	\$32.25	15.5	\$499.88
	321.323 - Access, Contamination Shower Fac	\$976,761		18.5	\$18,077,678				42.6	\$22,933.68	24.3	\$557,246.79
321.0276	Superstructure	\$145,054	1985	20.5	\$2,973,607	61	0	2033	48.0	\$3,021.96	27.5	\$83,103.85
321.0276	Superstructure	\$88,930	1986	19.5	\$1,734,135	61	0	2033	47.0	\$1,892.13	27.5	\$52,033.51
321.0276	Superstructure	\$163,254	1990	15.5	\$2,530,437	61	0	2033	43.0	\$3,796.60	27.5	\$104,406.63
321.0278	Roof (Each Level)	\$33,238	1986	19.5	\$648,141	10	0	2006	20.0	\$1,661.90	0.5	\$830.95
321.0278	Roof (Each Level)	\$22,790	1993	12.5	\$284,875	10	0	2013	20.0	\$1,139.50	7.5	\$8,546.25
321.0281	Plumbing System Complete	\$26,721	1985	20.5	\$547,781	61	0	2033	48.0	\$556.69	27.5	\$15,308.91
321.0281	Plumbing System Complete	\$61,119	1986	19.5	\$1,191,821	61	0	2033	47.0	\$1,300.40	27.5	\$35,761.12
321.0281	Plumbing System Complete	\$24,210	1990	15.5	\$375,255	61	0	2033	43.0	\$563.02	27.5	\$15,483.14
321.0282	Lighting System Complete	\$41,989	1985	20.5	\$860,775	61	0	2033	48.0	\$874.77	27.5	\$24,056.20

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
321.0282	Lighting System Complete	\$29,103	1986	19.5	\$567,509	61	0	2033	47.0	\$619.21	27.5	\$17,028.35
321.0282	Lighting System Complete	\$33,576	1990	15.5	\$520,428	61	0	2033	43.0	\$780.84	27.5	\$21,473.02
321.0284	HVAC System Complete	\$11,452	1985	20.5	\$234,766	61	0	2033	48.0	\$238.58	27.5	\$6,561.04
321.0284	HVAC System Complete	\$54,318	1986	19.5	\$1,059,201	61	0	2033	47.0	\$1,155.70	27.5	\$31,781.81
321.0284	HVAC System Complete	\$29,431	1990	15.5	\$456,181	61	0	2033	43.0	\$684.44	27.5	\$18,822.15
321.0290	Fire Protection System Complete	\$10,180	1986	19.5	\$198,510	30	0	2016	30.0	\$339.33	10.5	\$3,563.00
321.0298	Substructure/Foundation	\$141,237	1985	20.5	\$2,895,359	61	0	2033	48.0	\$2,942.44	27.5	\$80,917.03
321.0298	Substructure/Foundation	\$16,608	1986	19.5	\$323,856	61	0	2033	47.0	\$353.36	27.5	\$9,717.45
321.0298	Substructure/Foundation	\$43,551	1990	15.5	\$675,041	61	0	2033	43.0	\$1,012.81	27.5	\$27,852.38
	321.324 - Fitness Facility	\$195,936		13.5	\$2,645,137				41.0	\$4,778.92	27.5	\$131,420.49
321.0305	Superstructure	\$97,319	1992	13.5	\$1,313,807	61	0	2033	41.0	\$2,373.63	27.5	\$65,274.94
321.0310	Plumbing System Complete	\$28,871	1992	13.5	\$389,759	61	0	2033	41.0	\$704.17	27.5	\$19,364.70
321.0311	Lighting System Complete	\$35,684	1992	13.5	\$481,734	61	0	2033	41.0	\$870.34	27.5	\$23,934.39
321.0313	HVAC System Complete	\$24,330	1992	13.5	\$328,455	61	0	2033	41.0	\$593.41	27.5	\$16,318.90
321.0327	Substructure/Foundation	\$9,732	1992	13.5	\$131,382	61	0	2033	41.0	\$237.37	27.5	\$6,527.56
	321.327 - SERVICE BUILDING	\$218,108		33.5	\$7,306,620				60.0	\$3,634.44	26.5	\$96,354.12
321.2522	Superstructure	\$140,323	1972	33.5	\$4,700,821	61	0	2033	61.0	\$2,300.38	27.5	\$63,260.37
321.2524	Roof (Each Level)	\$6,844	1972	33.5	\$229,274	10	0	2012	40.0	\$171.10	6.5	\$1,112.15
321.2527	Plumbing System Complete	\$15,463	1972	33.5	\$518,011	61	0	2033	61.0	\$253.49	27.5	\$6,971.02
321.2528	Lighting System Complete	\$23,317	1972	33.5	\$781,120	61	0	2033	61.0	\$382.25	27.5	\$10,511.76
321.2530	HVAC System Complete	\$26,944	1972	33.5	\$902,624	61	0	2033	61.0	\$441.70	27.5	\$12,146.89
321.2536	Fire Protection System Complete	\$5,217	1972	33.5	\$174,770	30	0	2033	61.0	\$85.52	27.5	\$2,351.93
	321.328 - WAREHOUSE	\$1,736,018		22.5	\$39,100,414				48.1	\$36,110.00	26.2	\$945,012.69
321.2574	Superstructure	\$38,626	1972	33.5	\$1,293,971	61	0	2033	61.0	\$633.21	27.5	\$17,413.36
321.2574	Superstructure	\$170,550	1989	16.5	\$2,814,075	61	0	2033	44.0	\$3,876.14	27.5	\$106,593.75
321.2574	Superstructure	\$14,241	1993	12.5	\$178,013	61	0	2033	40.0	\$356.03	27.5	\$9,790.69
321.2576	Roof (Each Level)	\$48,012	1993	12.5	\$600,150	10	0	2013	20.0	\$2,400.60	7.5	\$18,004.50
321.2579	Plumbing System Complete	\$262,943	1982	23.5	\$6,179,161	61	0	2033	51.0	\$5,155.75	27.5	\$141,782.99
321.2580	Lighting System Complete	\$10,809	1972	33.5	\$362,102	61	0	2033	61.0	\$177.20	27.5	\$4,872.91
321.2580	Lighting System Complete	\$681,063	1982	23.5	\$16,004,981	61	0	2033	51.0	\$13,354.18	27.5	\$367,239.85
321.2582	HVAC System Complete	\$576	1972	33.5	\$19,296	61	0	2033	61.0	\$9.44	27.5	\$259.67
321.2582	HVAC System Complete	\$442,742	1982	23.5	\$10,404,437	61	0	2033	51.0	\$8,681.22	27.5	\$238,733.43
321.2582	HVAC System Complete	\$40,550	1989	16.5	\$669,075	61	0	2033	44.0	\$921.59	27.5	\$25,343.75
321.2582	HVAC System Complete	\$13,938	1993	12.5	\$174,225	61	0	2033	40.0	\$348.45	27.5	\$9,582.38
321.2588	Fire Protection System Complete	\$1,810	1972	33.5	\$60,635	30	0	2033	61.0	\$29.67	27.5	\$815.98
321.2596	Substructure/Foundation	\$10,158	1972	33.5	\$340,293	61	0	2033	61.0	\$166.52	27.5	\$4,579.43
	321.329 - TURBINE GENERATOR BUILDING	\$143,263		14.5	\$2,077,314				42.0	\$3,411.02	27.5	\$93,803.15

SCHEDULE V

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Florida Power and Light Company
Depreciation Rates
For Turkey Point Nuclear - Common
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
321.2632	Lighting System Complete	\$143,263	1991	14.5	\$2,077,314	61	0	2033	42.0	\$3,411.02	27.5	\$93,803.15
	321.331 - PICNIC SHELTER	\$554,531		11.6	\$6,458,170				37.0	\$14,993.79	25.4	\$380,429.99
321.2730	Superstructure	\$288,193	1994	11.5	\$3,314,220	61	0	2033	39.0	\$7,389.56	27.5	\$203,213.01
321.2732	Roof (Each Level)	\$33,578	1994	11.5	\$386,147	10	0	2014	20.0	\$1,678.90	8.5	\$14,270.65
321.2735	Plumbing System Complete	\$75,901	1994	11.5	\$872,862	61	0	2033	39.0	\$1,946.18	27.5	\$53,519.94
321.2736	Lighting System Complete	\$76,347	1994	11.5	\$877,991	61	0	2033	39.0	\$1,957.62	27.5	\$53,834.42
321.2738	HVAC System Complete	\$22,533	1994	11.5	\$259,130	61	0	2033	39.0	\$577.77	27.5	\$15,888.65
321.2749	Substructure/Foundation	\$49,285	1994	11.5	\$566,778	61	0	2033	39.0	\$1,263.72	27.5	\$34,752.24
321.2750	Playground Facilities	\$469	1979	26.5	\$12,429	61	0	2033	54.0	\$8.69	27.5	\$238.84
321.2750	Playground Facilities	\$8,225	1985	20.5	\$168,613	61	0	2033	48.0	\$171.35	27.5	\$4,712.24
	321.332 - MOBILE TRAILER	\$188,045		2.6	\$443,288				8.4	\$19,943.30	6.5	\$130,162.56
321.2775	Mobile Trailer, Each	\$12,748	1989	16.5	\$210,342	8	0	2013	24.0	\$531.17	7.5	\$3,983.75
321.2775	Mobile Trailer, Each	\$155,297	2004	1.5	\$232,946	8	0	2012	8.0	\$19,412.13	6.5	\$126,178.81
	321.333 - SERVICE ISLAND	\$262,742		14.9	\$4,206,791				42.4	\$6,675.32	27.5	\$183,571.36
321.2793	Service Island, Each	\$35,677	1988	17.5	\$624,348	61	0	2033	45.0	\$792.82	27.5	\$21,802.61
321.2793	Service Island, Each	\$57,703	1991	14.5	\$836,694	61	0	2033	42.0	\$1,373.88	27.5	\$37,781.73
321.2793	Service Island, Each	\$189,362	1991	14.5	\$2,745,749	61	0	2033	42.0	\$4,508.62	27.5	\$123,987.02
	321.335 - REACTOR AUXILIARY BUILDING	\$28,739,478		20.4	\$584,861,828				38.8	\$740,370.22	19.2	\$14,220,171.28
321.2866	Superstructure	\$1,087,832	1972	33.5	\$36,442,372	61	0	2033	61.0	\$17,833.31	27.5	\$490,416.07
321.2866	Superstructure	\$360,398	1973	32.5	\$12,362,935	61	0	2033	60.0	\$6,339.97	27.5	\$174,349.08
321.2866	Superstructure	\$16,048	1975	30.5	\$489,464	61	0	2033	58.0	\$276.69	27.5	\$7,608.97
321.2866	Superstructure	\$2,299	1978	27.5	\$63,223	61	0	2033	55.0	\$41.80	27.5	\$1,149.50
321.2866	Superstructure	\$5,631	1979	26.5	\$149,222	61	0	2033	54.0	\$104.28	27.5	\$2,867.64
321.2866	Superstructure	\$47,886	1981	24.5	\$1,173,207	61	0	2033	52.0	\$920.88	27.5	\$25,324.33
321.2866	Superstructure	\$464,274	1982	23.5	\$10,910,439	61	0	2033	51.0	\$9,103.41	27.5	\$250,343.82
321.2866	Superstructure	\$288,964	1984	21.5	\$6,212,726	61	0	2033	49.0	\$5,897.22	27.5	\$162,173.67
321.2866	Superstructure	\$295,187	1985	20.5	\$6,051,334	61	0	2033	48.0	\$6,149.73	27.5	\$169,117.55
321.2866	Superstructure	\$12,676,663	1986	19.5	\$247,194,929	61	0	2033	47.0	\$269,716.23	27.5	\$7,417,196.44
321.2866	Superstructure	\$1,656,236	1991	14.5	\$24,015,422	61	0	2033	42.0	\$39,434.19	27.5	\$1,084,440.24
321.2868	Radioactive Drains	\$95,115	1972	33.5	\$3,186,353	61	0	2033	61.0	\$1,559.26	27.5	\$42,879.71
321.2868	Radioactive Drains	\$281,142	1984	21.5	\$6,044,553	61	0	2033	49.0	\$5,737.59	27.5	\$157,783.78
321.2869	Roof (Each Level)	\$114,794	1972	33.5	\$3,845,599	10	0	2012	40.0	\$2,869.85	6.5	\$18,654.03
321.2869	Roof (Each Level)	\$14,591	1973	32.5	\$474,208	10	0	2013	40.0	\$364.78	7.5	\$2,735.81
321.2872	Plumbing System Complete	\$7,493	1972	33.5	\$251,016	61	0	2033	61.0	\$122.84	27.5	\$3,377.99
321.2873	Lighting System Complete	\$202,772	1972	33.5	\$6,792,862	61	0	2033	61.0	\$3,324.13	27.5	\$91,413.61
321.2873	Lighting System Complete	\$38,572	1973	32.5	\$1,253,590	61	0	2033	60.0	\$642.87	27.5	\$17,678.83
321.2873	Lighting System Complete	\$200	1978	27.5	\$5,500	61	0	2033	55.0	\$3.64	27.5	\$100.00

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		a	b	c	d	e	f	g	h	i	j	k
321.2873	Lighting System Complete	\$8,015	1981	24.5	\$196,368	61	0	2033	52.0	\$154.13	27.5	\$4,238.70
321.2873	Lighting System Complete	\$157,381	1982	23.5	\$3,698,454	61	0	2033	51.0	\$3,085.90	27.5	\$84,862.30
321.2873	Lighting System Complete	\$230,692	1986	19.5	\$4,498,494	61	0	2033	47.0	\$4,908.34	27.5	\$134,979.36
321.2873	Lighting System Complete	\$935,771	1991	14.5	\$13,568,680	61	0	2033	42.0	\$22,280.26	27.5	\$612,707.20
321.2875	HVAC System Complete	\$299,651	1972	33.5	\$10,038,309	26	0	2024	52.0	\$5,762.52	18.5	\$106,606.61
321.2875	HVAC System Complete	\$165,250	1982	23.5	\$3,883,375	26	0	2008	26.0	\$6,355.77	2.5	\$15,889.42
321.2875	HVAC System Complete	\$2,052,545	1986	19.5	\$40,024,628	26	0	2012	26.0	\$78,944.04	6.5	\$513,136.25
321.2875	HVAC System Complete	\$4,879	1987	18.5	\$90,262	26	0	2013	26.0	\$187.65	7.5	\$1,407.40
321.2875	HVAC System Complete	\$2,812,251	1991	14.5	\$40,777,640	26	0	2017	26.0	\$108,163.50	11.5	\$1,243,880.25
321.2881	Fire Protection System Complete	\$85,975	1972	33.5	\$2,880,163	20	0	2012	40.0	\$2,149.38	6.5	\$13,970.94
321.2881	Fire Protection System Complete	\$67,295	1973	32.5	\$2,187,088	20	0	2013	40.0	\$1,682.38	7.5	\$12,617.81
321.2881	Fire Protection System Complete	\$58,942	1981	24.5	\$1,444,079	20	0	2021	40.0	\$1,473.55	15.5	\$22,840.03
321.2881	Fire Protection System Complete	\$1,600,145	1985	20.5	\$32,802,973	20	0	2025	40.0	\$40,003.63	19.5	\$780,070.69
321.2881	Fire Protection System Complete	\$1,343,297	1986	19.5	\$26,194,292	20	0	2006	20.0	\$67,164.85	0.5	\$33,582.43
321.2881	Fire Protection System Complete	\$130,235	1991	14.5	\$1,888,408	20	0	2011	20.0	\$6,511.75	5.5	\$35,814.63
321.2883	Hepa Filter Assembly	\$110,878	1972	33.5	\$3,714,413	20	0	2012	40.0	\$2,771.95	6.5	\$18,017.68
321.2892	Substructure/Foundation	\$736,216	1972	33.5	\$24,663,236	58	0	2030	58.0	\$12,693.38	24.5	\$310,987.79
321.2892	Substructure/Foundation	\$76,505	1973	32.5	\$2,486,413	58	0	2033	60.0	\$1,275.08	27.5	\$35,064.79
321.2894	Stop Logs, Complete	\$187,458	1990	15.5	\$2,905,599	61	0	2033	43.0	\$4,359.49	27.5	\$119,885.93
	321.338 - REACTOR CONTAINMENT BUILDING	\$101,161		15.5	\$1,567,996				20.0	\$5,058.05	4.5	\$22,761.23
321.2946	Drive, Electric Motor Complete	\$101,161	1990	15.5	\$1,567,996	20	0	2010	20.0	\$5,058.05	4.5	\$22,761.23
	321.338 - SIMULATOR TRAINING TRAINING	\$4,683,832		19.4	\$90,768,318				41.0	\$114,300.70	21.7	\$2,480,609.58
321.3052	Superstructure	\$2,024,195	1986	19.5	\$39,471,803	61	0	2033	47.0	\$43,067.98	27.5	\$1,184,369.41
321.3052	Superstructure	\$9,071	1989	16.5	\$149,672	61	0	2033	44.0	\$206.16	27.5	\$5,669.38
321.3052	Superstructure	\$6,708	1990	15.5	\$103,974	61	0	2033	43.0	\$156.00	27.5	\$4,290.00
321.3052	Superstructure	\$6,258	1994	11.5	\$71,967	61	0	2033	39.0	\$160.46	27.5	\$4,412.69
321.3054	Roof (Each Level)	\$66,043	1993	12.5	\$825,538	10	0	2013	20.0	\$3,302.15	7.5	\$24,766.13
321.3057	Plumbing System Complete	\$236,144	1986	19.5	\$4,604,808	61	0	2033	47.0	\$5,024.34	27.5	\$138,169.36
321.3058	Lighting System Complete	\$870,039	1986	19.5	\$16,965,761	61	0	2033	47.0	\$18,511.47	27.5	\$509,065.37
321.3060	HVAC System Complete	\$586,579	1986	19.5	\$11,438,291	28	0	2014	28.0	\$20,949.25	8.5	\$178,068.63
321.3064	Elevator, Complete	\$23,793	1986	19.5	\$463,964	61	0	2033	47.0	\$506.23	27.5	\$13,921.44
321.3066	Fire Protection System Complete	\$147,097	1986	19.5	\$2,868,392	20	0	2006	20.0	\$7,354.85	0.5	\$3,677.43
321.3074	Substructure/Foundation	\$698,688	1986	19.5	\$13,624,416	61	0	2033	47.0	\$14,865.70	27.5	\$408,806.81
321.3075	Compressor, Air, Complete	\$9,217	1986	19.5	\$179,732	61	0	2033	47.0	\$196.11	27.5	\$5,392.93
	321.340 - CONTROL ROOM BUILDING	\$24,729,003		19.6	\$485,687,235				45.5	\$543,320.68	26.2	\$14,227,028.79
321.9796	Superstructure	\$872,568	1972	33.5	\$29,231,028	61	0	2033	61.0	\$14,304.39	27.5	\$393,370.82
321.9796	Superstructure	\$518,980	1973	32.5	\$16,866,850	61	0	2033	60.0	\$8,649.67	27.5	\$237,865.83
321.9796	Superstructure	\$140	1976	29.5	\$4,130	61	0	2033	57.0	\$2.46	27.5	\$67.54
321.9796	Superstructure	\$1,593,002	1985	20.5	\$32,656,541	61	0	2033	48.0	\$33,187.54	27.5	\$912,657.40

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321.9796	Superstructure	\$788,834	1986	19.5	\$15,382,263	61	0	2033	47.0	\$16,783.70	27.5	\$461,551.81
321.9796	Superstructure	\$1,502,137	1987	18.5	\$27,789,535	61	0	2033	46.0	\$32,855.15	27.5	\$898,016.68
321.9796	Superstructure	\$14,019	1989	16.5	\$231,314	61	0	2033	44.0	\$318.61	27.5	\$8,761.88
321.9796	Superstructure	\$83,873	1990	15.5	\$1,300,032	61	0	2033	43.0	\$1,950.53	27.5	\$53,639.71
321.9796	Superstructure	\$194,245	1991	14.5	\$2,816,553	61	0	2033	42.0	\$4,624.88	27.5	\$127,184.23
321.9796	Superstructure	\$12,515	1994	11.5	\$143,923	61	0	2033	39.0	\$320.90	27.5	\$8,824.68
321.9798	Roof (Each Level)	\$20,581	1972	33.5	\$689,464	10	0	2012	40.0	\$514.53	6.5	\$3,344.41
321.9801	Plumbing System Complete	\$84,904	1972	33.5	\$2,844,284	61	0	2033	61.0	\$1,391.87	27.5	\$38,276.39
321.9801	Plumbing System Complete	\$26,702	1973	32.5	\$867,815	61	0	2033	60.0	\$445.03	27.5	\$12,238.42
321.9801	Plumbing System Complete	\$228,970	1985	20.5	\$4,693,885	61	0	2033	48.0	\$4,770.21	27.5	\$131,180.73
321.9802	Lighting System Complete	\$85,556	1972	33.5	\$2,866,126	61	0	2033	61.0	\$1,402.56	27.5	\$38,570.33
321.9802	Lighting System Complete	\$14,017	1981	24.5	\$343,417	61	0	2033	52.0	\$269.56	27.5	\$7,412.84
321.9802	Lighting System Complete	\$316,969	1985	20.5	\$6,497,865	61	0	2033	48.0	\$6,603.52	27.5	\$181,596.82
321.9802	Lighting System Complete	\$321,825	1986	19.5	\$6,275,588	61	0	2033	47.0	\$6,847.34	27.5	\$188,301.86
321.9802	Lighting System Complete	\$890,515	1987	18.5	\$16,474,528	61	0	2033	46.0	\$19,359.02	27.5	\$532,373.10
321.9804	HVAC System Complete	\$153,100	1972	33.5	\$5,128,850	61	0	2033	61.0	\$2,509.84	27.5	\$69,020.49
321.9804	HVAC System Complete	\$52,974	1976	29.5	\$1,562,733	61	0	2033	57.0	\$929.37	27.5	\$25,557.63
321.9804	HVAC System Complete	\$1,338,203	1985	20.5	\$27,433,162	61	0	2033	48.0	\$27,879.23	27.5	\$766,678.80
321.9804	HVAC System Complete	\$599,366	1986	19.5	\$11,687,637	61	0	2033	47.0	\$12,752.47	27.5	\$350,892.87
321.9804	HVAC System Complete	\$9,226,590	1987	18.5	\$170,691,915	61	0	2033	46.0	\$200,578.04	27.5	\$5,515,896.20
321.9804	HVAC System Complete	\$2,181,709	1988	17.5	\$38,179,908	61	0	2033	45.0	\$48,482.42	27.5	\$1,333,266.61
321.9804	HVAC System Complete	\$19,828	1990	15.5	\$307,303	61	0	2033	43.0	\$461.07	27.5	\$12,679.42
321.9804	HVAC System Complete	\$2,148,587	1991	14.5	\$31,154,512	61	0	2033	42.0	\$51,156.83	27.5	\$1,406,812.92
321.9808	Fire Protection System Complete	\$94,595	1972	33.5	\$3,168,933	30	0	2033	61.0	\$1,550.74	27.5	\$42,645.29
321.9808	Fire Protection System Complete	\$58,834	1973	32.5	\$1,912,105	30	0	2033	60.0	\$980.57	27.5	\$26,965.58
321.9808	Fire Protection System Complete	\$32,994	1981	24.5	\$808,353	30	0	2011	30.0	\$1,099.80	5.5	\$6,048.90
321.9808	Fire Protection System Complete	\$342,054	1985	20.5	\$7,012,107	30	0	2015	30.0	\$11,401.80	9.5	\$108,317.10
321.9808	Fire Protection System Complete	\$793,920	1986	19.5	\$15,481,440	30	0	2016	30.0	\$26,464.00	10.5	\$277,872.00
321.9808	Fire Protection System Complete	\$45,317	1987	18.5	\$838,365	30	0	2017	30.0	\$1,510.57	11.5	\$17,371.52
321.9812	Substructure/Foundation	\$26,947	1972	33.5	\$902,725	61	0	2033	61.0	\$441.75	27.5	\$12,148.24
321.9812	Substructure/Foundation	\$19,727	1973	32.5	\$641,128	61	0	2033	60.0	\$328.78	27.5	\$9,041.54
321.9813	Elevator, Complete	\$23,908	1972	33.5	\$800,918	61	0	2033	61.0	\$391.93	27.5	\$10,778.20
321.344 - RADWASTE BUILDING		\$4,687,013		29.0	\$135,983,773				51.9	\$90,345.27	22.9	\$2,070,845.18
321.9965	Superstructure	\$2,441,031	1976	29.5	\$72,010,415	61	0	2033	57.0	\$42,825.11	27.5	\$1,177,690.39
321.9965	Superstructure	\$8,724	1980	25.5	\$222,462	61	0	2033	53.0	\$164.60	27.5	\$4,526.60
321.9965	Superstructure	\$65,279	1982	23.5	\$1,534,057	61	0	2033	51.0	\$1,279.98	27.5	\$35,199.46
321.9965	Superstructure	\$10,098	1996	9.5	\$95,931	61	0	2033	37.0	\$272.92	27.5	\$7,505.27
321.9967	Radioactive Drains	\$12,549	1976	29.5	\$370,196	61	0	2033	57.0	\$220.16	27.5	\$6,054.34
321.9968	Roof (Each Level)	\$459,833	1976	29.5	\$13,565,074	10	0	2006	30.0	\$15,327.77	0.5	\$7,663.88
321.9971	Plumbing System Complete	\$75,865	1976	29.5	\$2,238,018	61	0	2033	57.0	\$1,330.96	27.5	\$36,601.54
321.9971	Plumbing System Complete	\$83,470	1982	23.5	\$1,961,545	61	0	2033	51.0	\$1,636.87	27.5	\$45,008.33
321.9972	Lighting System Complete	\$65,393	1976	29.5	\$1,929,094	61	0	2033	57.0	\$1,147.25	27.5	\$31,549.25
321.9972	Lighting System Complete	\$18,260	1982	23.5	\$429,110	61	0	2033	51.0	\$358.04	27.5	\$9,846.08

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321.9974	HVAC System Complete	\$111,258	1976	29.5	\$3,282,111	61	0	2033	57.0	\$1,951.89	27.5	\$53,677.11
321.9974	HVAC System Complete	\$106,946	1982	23.5	\$2,513,231	61	0	2033	51.0	\$2,096.98	27.5	\$57,666.96
321.9974	HVAC System Complete	\$5,397	1996	9.5	\$51,272	61	0	2033	37.0	\$145.86	27.5	\$4,011.28
321.9991	Substructure/Foundation	\$1,206,544	1976	29.5	\$35,593,048	61	0	2033	57.0	\$21,167.44	27.5	\$582,104.56
321.9991	Substructure/Foundation	\$16,366	1994	11.5	\$188,209	61	0	2033	39.0	\$419.64	27.5	\$11,540.13
	321.348 - TRANSFORMER VAULT BUILDING	\$898,630		15.7	\$14,075,612				41.9	\$21,438.78	26.4	\$566,021.52
321.7931	Superstructure	\$43,157	1986	19.5	\$841,562	61	0	2033	47.0	\$918.23	27.5	\$25,251.44
321.7931	Superstructure	\$209,771	1991	14.5	\$3,041,680	61	0	2033	42.0	\$4,994.55	27.5	\$137,350.06
321.7933	Roof (Each Level)	\$8,112	1993	12.5	\$101,400	10	0	2013	20.0	\$405.60	7.5	\$3,042.00
321.7936	Plumbing System Complete	\$12,822	1991	14.5	\$185,919	61	0	2033	42.0	\$305.29	27.5	\$8,395.36
321.7937	Lighting System Complete	\$123,402	1986	19.5	\$2,406,339	61	0	2033	47.0	\$2,625.57	27.5	\$72,203.30
321.7937	Lighting System Complete	\$211,434	1991	14.5	\$3,065,793	61	0	2033	42.0	\$5,034.14	27.5	\$138,438.93
321.7939	HVAC System Complete	\$81,747	1991	14.5	\$1,185,332	61	0	2033	42.0	\$1,946.36	27.5	\$53,524.82
321.7939	HVAC System Complete	\$4,283	1993	12.5	\$53,538	61	0	2033	40.0	\$107.08	27.5	\$2,944.56
321.7945	Fire Protection System Complete	\$38,582	1991	14.5	\$559,439	30	0	2021	30.0	\$1,286.07	15.5	\$19,934.03
321.7953	Substructure/Foundation	\$47,494	1986	19.5	\$926,133	61	0	2033	47.0	\$1,010.51	27.5	\$27,789.04
321.7953	Substructure/Foundation	\$117,826	1991	14.5	\$1,708,477	61	0	2033	42.0	\$2,805.38	27.5	\$77,147.98
	321.350 - MISCELLANEOUS BUILDINGS	\$1,779,219		13.0	\$23,043,096				39.9	\$44,607.97	27.5	\$1,226,718.47
321.3110	Building/Shelter, Complete	\$3,533	1972	33.5	\$118,356	61	0	2033	61.0	\$57.92	27.5	\$1,592.75
321.3110	Building/Shelter, Complete	\$17,847	1973	32.5	\$580,028	61	0	2033	60.0	\$297.45	27.5	\$8,179.88
321.3110	Building/Shelter, Complete	\$4,667	1975	30.5	\$142,344	61	0	2033	58.0	\$80.47	27.5	\$2,212.80
321.3110	Building/Shelter, Complete	\$1,320	1977	28.5	\$37,620	61	0	2033	56.0	\$23.57	27.5	\$648.21
321.3110	Building/Shelter, Complete	\$14,380	1981	24.5	\$352,310	61	0	2033	52.0	\$276.54	27.5	\$7,604.81
321.3110	Building/Shelter, Complete	\$42,816	1982	23.5	\$1,006,176	61	0	2033	51.0	\$839.53	27.5	\$23,087.06
321.3110	Building/Shelter, Complete	\$3,717	1983	22.5	\$83,633	61	0	2033	50.0	\$74.34	27.5	\$2,044.35
321.3110	Building/Shelter, Complete	\$4,630	1984	21.5	\$99,545	61	0	2033	49.0	\$94.49	27.5	\$2,598.47
321.3110	Building/Shelter, Complete	\$897	1985	20.5	\$18,389	61	0	2033	48.0	\$18.69	27.5	\$513.91
321.3110	Building/Shelter, Complete	\$247,736	1987	18.5	\$4,583,116	61	0	2033	46.0	\$5,385.57	27.5	\$148,103.04
321.3110	Building/Shelter, Complete	\$18,225	1988	17.5	\$318,938	61	0	2033	45.0	\$405.00	27.5	\$11,137.50
321.3110	Building/Shelter, Complete	\$193,226	1991	14.5	\$2,801,777	61	0	2033	42.0	\$4,600.62	27.5	\$126,517.02
321.3110	Building/Shelter, Complete	\$457,177	1993	12.5	\$5,714,713	61	0	2033	40.0	\$11,429.43	27.5	\$314,309.19
321.3110	Building/Shelter, Complete	\$341,494	1994	11.5	\$3,927,181	61	0	2033	39.0	\$8,756.26	27.5	\$240,797.05
321.3110	Building/Shelter, Complete	\$46,695	1995	10.5	\$490,298	61	0	2033	38.0	\$1,228.82	27.5	\$33,792.43
321.3110	Building/Shelter, Complete	\$114,739	1995	10.5	\$1,204,760	61	0	2033	38.0	\$3,019.45	27.5	\$83,034.80
321.3110	Building/Shelter, Complete	\$8,260	1996	9.5	\$78,470	61	0	2033	37.0	\$223.24	27.5	\$6,139.19
321.3110	Building/Shelter, Complete	\$12,616	1997	8.5	\$107,236	61	0	2033	36.0	\$350.44	27.5	\$9,637.22
321.3110	Building/Shelter, Complete	\$153,019	1998	7.5	\$1,147,643	61	0	2033	35.0	\$4,371.97	27.5	\$120,229.21
321.3110	Building/Shelter, Complete	\$92,225	2003	2.5	\$230,563	61	0	2033	30.0	\$3,074.17	27.5	\$84,539.58
	321.386 - AA" BUILDING	\$198,290		15.5	\$3,073,496				43.0	\$4,611.39	27.5	\$126,813.37

SCHEDULE V

Capital Recovery Date = 2033

Florida Power and Light Company
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 For Turkey Point Nuclear - Common
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
321.6166	Superstructure	\$99,670	1990	15.5	\$1,544,885	61	0	2033	43.0	\$2,317.91	27.5	\$63,742.44
321.6171	Plumbing System Complete	\$5,413	1990	15.5	\$83,902	61	0	2033	43.0	\$125.88	27.5	\$3,461.80
321.6172	Lighting System Complete	\$73,447	1990	15.5	\$1,138,429	61	0	2033	43.0	\$1,708.07	27.5	\$46,971.92
321.6188	Substructure/Foundation	\$19,760	1990	15.5	\$306,280	61	0	2033	43.0	\$459.53	27.5	\$12,637.21
	321.387 - Waste Compactor Building	\$37,621		23.5	\$884,094				51.0	\$737.67	27.5	\$20,285.83
321.6224	Substructure/Foundation	\$37,621	1982	23.5	\$884,094	61	0	2033	51.0	\$737.67	27.5	\$20,285.83
	321.388 - Construction Whse-South Radwaste	\$3,017,502		21.3	\$64,250,239				43.1	\$70,027.73	22.7	\$1,586,283.18
321.6243	Superstructure	\$1,913,403	1982	23.5	\$44,964,971	61	0	2033	51.0	\$37,517.71	27.5	\$1,031,736.91
321.6243	Superstructure	\$7,849	1986	19.5	\$153,056	61	0	2033	47.0	\$167.00	27.5	\$4,592.50
321.6243	Superstructure	\$6,584	1993	12.5	\$82,300	61	0	2033	40.0	\$164.60	27.5	\$4,526.50
321.6245	Roof (Each Level)	\$262,743	1982	23.5	\$6,174,461	10	0	2012	30.0	\$8,758.10	6.5	\$56,927.65
321.6245	Roof (Each Level)	\$82,239	1993	12.5	\$1,027,988	10	0	2013	20.0	\$4,111.95	7.5	\$30,839.63
321.6248	Plumbing System Complete	\$75,290	2001	4.5	\$338,805	61	0	2033	32.0	\$2,352.81	27.5	\$64,702.34
321.6249	Lighting System Complete	\$159,992	2001	4.5	\$719,984	61	0	2033	32.0	\$4,999.75	27.5	\$137,493.13
321.6251	HVAC System Complete	\$29,291	1982	23.5	\$688,339	61	0	2033	51.0	\$574.33	27.5	\$15,794.17
321.6251	HVAC System Complete	\$164,747	1986	19.5	\$3,212,567	61	0	2033	47.0	\$3,505.26	27.5	\$96,394.52
321.6251	HVAC System Complete	\$12,939	1992	13.5	\$174,677	61	0	2033	41.0	\$315.59	27.5	\$8,678.60
321.6251	HVAC System Complete	\$35,807	1993	12.5	\$447,588	61	0	2033	40.0	\$895.18	27.5	\$24,617.31
321.6257	Fire Protection System Complete	\$266,618	1982	23.5	\$6,265,523	20	0	2022	40.0	\$6,665.45	16.5	\$109,979.92
	321.391 - Land Utilization Office & Lab-Canals	\$331,156		21.6	\$7,153,697				41.4	\$7,998.95	21.8	\$174,296.76
321.6362	Superstructure	\$151,160	1980	25.5	\$3,854,580	61	0	2033	53.0	\$2,852.08	27.5	\$78,432.08
321.6362	Superstructure	\$10,922	1993	12.5	\$136,525	61	0	2033	40.0	\$273.05	27.5	\$7,508.88
321.6364	Roof (Each Level)	\$45,674	1993	12.5	\$570,925	10	0	2013	20.0	\$2,283.70	7.5	\$17,127.75
321.6367	Plumbing System Complete	\$26,557	1980	25.5	\$677,204	61	0	2033	53.0	\$501.08	27.5	\$13,779.58
321.6368	Lighting System Complete	\$39,328	1980	25.5	\$1,002,864	61	0	2033	53.0	\$742.04	27.5	\$20,406.04
321.6370	HVAC System Complete	\$10,487	1980	25.5	\$267,419	61	0	2033	53.0	\$197.87	27.5	\$5,441.37
321.6370	HVAC System Complete	\$42,695	1993	12.5	\$533,688	61	0	2033	40.0	\$1,067.38	27.5	\$29,352.81
321.6384	Substructure/Foundation	\$4,333	1980	25.5	\$110,492	61	0	2033	53.0	\$81.75	27.5	\$2,248.25
	321.392 - Dry Storage Warehouse-Nuclear	\$886,089		22.9	\$20,316,049				44.0	\$20,157.28	21.7	\$437,745.44
321.6402	Superstructure	\$537,399	1982	23.5	\$12,628,877	61	0	2033	51.0	\$10,537.24	27.5	\$289,773.97
321.6404	Roof (Each Level)	\$46,095	1993	12.5	\$576,188	10	0	2013	20.0	\$2,304.75	7.5	\$17,285.63
321.6408	Lighting System Complete	\$46,259	1982	23.5	\$1,087,087	61	0	2033	51.0	\$907.04	27.5	\$24,943.58
321.6410	HVAC System Complete	\$2,297	1982	23.5	\$53,980	28	0	2010	28.0	\$82.04	4.5	\$369.16
321.6416	Fire Protection System Complete	\$249,446	1982	23.5	\$5,861,981	20	0	2022	40.0	\$6,236.15	16.5	\$102,896.48
321.6424	Substructure/Foundation	\$4,593	1982	23.5	\$107,936	61	0	2033	51.0	\$90.06	27.5	\$2,476.62
	321.393 - Dry Storage Warehouse- Fossil	\$430,783		23.5	\$10,123,401				47.8	\$9,008.34	24.3	\$219,086.90

SCHEDULE V

Capital Recovery Date = 2033

Florida Power and Light Company
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For Turkey Point Nuclear - Common
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=	=	=	=	=	=	=	=	=	=	=	=	=
.	.	.	.	.	.	.	.	.	.	.	.	.
321.6442	Superstructure	\$291,560	1982	23.5	\$6,851,660	61	0	2033	51.0	\$5,716.86	27.5	\$157,213.73
321.6444	Roof (Each Level)	\$40,918	1982	23.5	\$961,573	10	0	2012	30.0	\$1,363.93	6.5	\$8,865.57
321.6448	Lighting System Complete	\$72,145	1982	23.5	\$1,695,408	61	0	2033	51.0	\$1,414.61	27.5	\$38,901.72
321.6464	Substructure/Foundation	\$26,160	1982	23.5	\$614,760	61	0	2033	51.0	\$512.94	27.5	\$14,105.88
	321.394 - Land Utilization Maint Bldg-Canals	\$240,003		16.5	\$3,980,051				44.0	\$5,454.61	27.5	\$150,001.89
321.6482	Superstructure	\$146,635	1989	16.5	\$2,419,478	61	0	2033	44.0	\$3,332.61	27.5	\$91,646.88
321.6487	Plumbing System Complete	\$15,997	1989	16.5	\$263,951	61	0	2033	44.0	\$363.57	27.5	\$9,998.13
321.6488	Lighting System Complete	\$15,997	1989	16.5	\$263,951	61	0	2033	44.0	\$363.57	27.5	\$9,998.13
321.6504	Substructure/Foundation	\$61,374	1989	16.5	\$1,012,671	61	0	2033	44.0	\$1,394.86	27.5	\$38,358.75
	321.395 - Control Point Guard House East/WTP	\$522,818		14.5	\$7,580,862				38.6	\$13,542.76	24.1	\$326,448.03
321.6521	Superstructure	\$316,827	1991	14.5	\$4,593,992	61	0	2033	42.0	\$7,543.50	27.5	\$207,446.25
321.6523	Roof (Each Level)	\$41,798	1991	14.5	\$606,071	10	0	2011	20.0	\$2,089.90	5.5	\$11,494.45
321.6526	Plumbing System Complete	\$29,849	1991	14.5	\$432,811	61	0	2033	42.0	\$710.69	27.5	\$19,543.99
321.6527	Lighting System Complete	\$43,194	1991	14.5	\$626,313	61	0	2033	42.0	\$1,028.43	27.5	\$28,281.79
321.6529	HVAC System Complete	\$12,892	1991	14.5	\$186,934	61	0	2033	42.0	\$306.95	27.5	\$8,441.19
321.6543	Substructure/Foundation	\$78,258	1991	14.5	\$1,134,741	61	0	2033	42.0	\$1,863.29	27.5	\$51,240.36
	321.396 - KK" BUILDING	\$867,910		15.3	\$13,286,384				42.8	\$20,279.81	27.5	\$557,694.58
321.6701	Superstructure	\$273,151	1990	15.5	\$4,233,841	61	0	2033	43.0	\$6,352.35	27.5	\$174,689.59
321.6701	Superstructure	\$16,762	1992	13.5	\$226,267	61	0	2033	41.0	\$408.83	27.5	\$11,242.80
321.6701	Superstructure	\$5,481	1993	12.5	\$68,513	61	0	2033	40.0	\$137.03	27.5	\$3,768.19
321.6706	Plumbing System Complete	\$122,562	1990	15.5	\$1,899,711	61	0	2033	43.0	\$2,850.28	27.5	\$78,382.67
321.6706	Plumbing System Complete	\$7,543	1992	13.5	\$101,831	61	0	2033	41.0	\$183.98	27.5	\$5,059.33
321.6707	Lighting System Complete	\$188,924	1990	15.5	\$2,928,322	61	0	2033	43.0	\$4,393.58	27.5	\$120,823.49
321.6707	Lighting System Complete	\$3,631	1992	13.5	\$49,019	61	0	2033	41.0	\$88.56	27.5	\$2,435.43
321.6709	HVAC System Complete	\$65,211	1990	15.5	\$1,010,771	61	0	2033	43.0	\$1,516.53	27.5	\$41,704.71
321.6709	HVAC System Complete	\$31,303	1993	12.5	\$391,288	61	0	2033	40.0	\$782.58	27.5	\$21,520.81
321.6723	Substructure/Foundation	\$153,342	1990	15.5	\$2,376,801	61	0	2033	43.0	\$3,566.09	27.5	\$98,067.56
	321.397 - Butler Bldg-SE Nuclear Administration	\$3,603,017		12.3	\$44,389,656				38.9	\$92,545.37	26.7	\$2,468,389.02
321.6781	Superstructure	\$55,706	1991	14.5	\$807,737	61	0	2033	42.0	\$1,326.33	27.5	\$36,474.17
321.6781	Superstructure	\$1,487,814	1994	11.5	\$17,109,861	61	0	2033	39.0	\$38,149.08	27.5	\$1,049,099.62
321.6786	Plumbing System Complete	\$76,282	1991	14.5	\$1,106,089	61	0	2033	42.0	\$1,816.24	27.5	\$49,946.55
321.6787	Lighting System Complete	\$688,061	1994	11.5	\$7,912,702	61	0	2033	39.0	\$17,642.59	27.5	\$485,171.22
321.6789	HVAC System Complete	\$404,873	1991	14.5	\$5,870,659	61	0	2033	42.0	\$9,639.83	27.5	\$285,095.42
321.6789	HVAC System Complete	\$186,793	1994	11.5	\$2,148,120	61	0	2033	39.0	\$4,789.56	27.5	\$131,713.01
321.6795	Fire Protection System Complete	\$255,363	1994	11.5	\$2,936,675	30	0	2024	30.0	\$8,512.10	18.5	\$157,473.85
321.6803	Substructure/Foundation	\$448,125	1991	14.5	\$6,497,813	61	0	2033	42.0	\$10,669.64	27.5	\$293,415.18

SCHEDULE V

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
321.398 - Nuclear Operator Break Building		\$1,842,097		10.5	\$18,342,020				36.7	\$50,211.43	26.2	\$1,314,876.98
*	*	*	*	*	*	*	*	*	*	*	*	*
321.7309	Superstructure	\$1,199,716	1995	10.5	\$12,597,018	61	0	2033	38.0	\$31,571.47	27.5	\$868,215.53
321.7311	Roof (Each Level)	\$61,179	1995	10.5	\$642,380	10	0	2015	20.0	\$3,058.95	9.5	\$29,060.03
321.7314	Plumbing System Complete	\$101,965	1995	10.5	\$1,070,633	61	0	2033	38.0	\$2,683.29	27.5	\$73,790.46
321.7315	Lighting System Complete	\$145,665	1995	10.5	\$1,529,483	61	0	2033	38.0	\$3,833.29	27.5	\$105,415.46
321.7317	HVAC System Complete	\$265,110	1995	10.5	\$2,783,655	61	0	2033	38.0	\$6,976.58	27.5	\$191,855.92
321.7323	Fire Protection System Complete	\$40,786	1995	10.5	\$428,253	30	0	2025	30.0	\$1,359.53	19.5	\$26,510.90
321.7331	Substructure/Foundation	\$27,676	1995	10.5	\$290,598	61	0	2033	38.0	\$728.32	27.5	\$20,028.68
321.399 - Control Point Guardhouse-SE		\$532,263		14.5	\$7,717,815				41.5	\$12,836.71	27.0	\$346,130.50
*	*	*	*	*	*	*	*	*	*	*	*	*
321.7825	Superstructure	\$351,977	1991	14.5	\$5,103,667	61	0	2033	42.0	\$8,380.40	27.5	\$230,461.13
321.7827	Roof (Each Level)	\$6,254	1991	14.5	\$90,683	10	0	2011	20.0	\$312.70	5.5	\$1,719.85
321.7830	Plumbing System Complete	\$29,849	1991	14.5	\$432,811	61	0	2033	42.0	\$710.69	27.5	\$19,543.99
321.7831	Lighting System Complete	\$37,664	1991	14.5	\$546,128	61	0	2033	42.0	\$896.76	27.5	\$24,660.95
321.7833	HVAC System Complete	\$24,680	1991	14.5	\$357,570	61	0	2033	42.0	\$587.14	27.5	\$16,146.43
321.7847	Substructure/Foundation	\$81,859	1991	14.5	\$1,186,956	61	0	2033	42.0	\$1,949.02	27.5	\$53,598.15
321.4 - COOLING SYSTEMS		\$32,000,518		31.0	\$991,217,631				56.9	\$562,086.44	27.1	\$15,211,318.88
-	-	-	-	-	-	-	-	-	-	-	-	-
321.404 - CONDENSER COOLING WATER CANAL SYSTEM		\$31,897,884		31.1	\$991,063,680				57.1	\$558,547.34	27.1	\$15,113,993.54
*	*	*	*	*	*	*	*	*	*	*	*	*
321.4096	Control/Instrumentation System	\$2,551	1972	33.5	\$85,459	15	0	2017	45.0	\$56.69	11.5	\$651.92
321.4096	Control/Instrumentation System	\$68,731	1973	32.5	\$2,233,758	15	0	2018	45.0	\$1,527.36	12.5	\$19,091.94
321.4096	Control/Instrumentation System	\$16,805	1979	26.5	\$445,333	15	0	2009	30.0	\$560.17	3.5	\$1,960.58
321.4096	Control/Instrumentation System	\$886	1983	22.5	\$19,935	15	0	2013	30.0	\$29.53	7.5	\$221.50
321.4097	Intake Canal	\$174,641	1972	33.5	\$5,850,474	61	0	2033	61.0	\$2,862.97	27.5	\$78,731.60
321.4097	Intake Canal	\$3,877,665	1973	32.5	\$126,024,113	61	0	2033	60.0	\$64,627.75	27.5	\$1,777,263.13
321.4097	Intake Canal	\$67,050	1988	17.5	\$1,173,375	61	0	2033	45.0	\$1,490.00	27.5	\$40,975.00
321.4097	Intake Canal	\$957,361	1991	14.5	\$13,881,735	61	0	2033	42.0	\$22,794.31	27.5	\$626,843.51
321.4099	Discharge Canal	\$260,413	1972	33.5	\$8,723,836	61	0	2033	61.0	\$4,269.07	27.5	\$117,399.30
321.4099	Discharge Canal	\$5,083,230	1972	33.5	\$170,288,205	61	0	2033	61.0	\$83,331.64	27.5	\$2,291,620.08
321.4099	Discharge Canal	\$19,582,062	1973	32.5	\$636,417,015	61	0	2033	60.0	\$326,367.70	27.5	\$8,975,111.75
321.4099	Discharge Canal	\$3,373	1983	22.5	\$75,893	61	0	2033	50.0	\$67.46	27.5	\$1,855.16
321.4099	Discharge Canal	\$338,575	1988	17.5	\$5,925,063	61	0	2033	45.0	\$7,523.89	27.5	\$208,906.94
321.4101	Retaining Wall	\$125,131	1973	32.5	\$4,066,758	30	0	2033	60.0	\$2,085.52	27.5	\$57,351.71
321.4101	Retaining Wall	\$41,141	1983	22.5	\$925,673	30	0	2013	30.0	\$1,371.37	7.5	\$10,285.25
321.4101	Retaining Wall	\$1,034,779	1998	7.5	\$7,760,843	30	0	2028	30.0	\$34,492.63	22.5	\$776,084.25
321.4102	Pump Complete	\$50,014	1985	20.5	\$1,025,287	61	0	2033	48.0	\$1,041.96	27.5	\$28,653.85
321.4102	Pump Complete	\$33,122	1993	12.5	\$414,025	61	0	2033	40.0	\$828.05	27.5	\$22,771.38
321.4103	Pump Station	\$167,552	1973	32.5	\$5,445,440	61	0	2033	60.0	\$2,792.53	27.5	\$76,794.67

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
321.4104	Drive, Electric Motor Complete	\$9,509	1983	22.5	\$213,953	30	0	2013	30.0	\$316.97	7.5	\$2,377.25
321.4104	Drive, Electric Motor Complete	\$3,293	1985	20.5	\$87,507	30	0	2015	30.0	\$109.77	9.5	\$1,042.78
	321.413 - OPEN/INTAKE COOLING WATER SYSTEM	\$102,634		1.5	\$153,951				29.0	\$3,539.10	27.5	\$97,325.34
321.4265	Drive, Electric Motor Complete	\$102,634	2004	1.5	\$153,951	61	0	2033	29.0	\$3,539.10	27.5	\$97,325.34
	321.5 - RAW & TREATED WATER SYSTEMS	\$4,476,187		16.9	\$75,826,819				38.5	\$116,117.93	22.2	\$2,579,986.74
	321.501 - RAW WATER SUPPLY SYSTEM	\$1,574,100		15.7	\$24,694,838				33.1	\$47,571.06	18.3	\$872,148.18
321.6020	Control/Instrumentation System	\$35,523	1984	21.5	\$763,745	15	0	2014	30.0	\$1,184.10	8.5	\$10,064.85
321.6020	Control/Instrumentation System	\$70,289	1993	12.5	\$878,613	15	0	2008	15.0	\$4,885.93	2.5	\$11,714.83
321.6021	Drive, Electric Motor Complete	\$106,879	1993	12.5	\$1,335,988	10	0	2013	20.0	\$5,343.95	7.5	\$40,079.63
321.6022	Foundation	\$10,539	1984	21.5	\$226,589	61	0	2033	49.0	\$215.08	27.5	\$5,914.74
321.6022	Foundation	\$42,752	1993	12.5	\$534,400	61	0	2033	40.0	\$1,068.80	27.5	\$29,392.00
321.6024	Piping	\$12,982	1984	21.5	\$279,113	61	0	2033	49.0	\$264.94	27.5	\$7,285.82
321.6024	Piping	\$193,018	1985	20.5	\$3,956,869	61	0	2033	48.0	\$4,021.21	27.5	\$110,583.23
321.6024	Piping	\$107,584	1993	12.5	\$1,344,800	61	0	2033	40.0	\$2,689.60	27.5	\$73,964.00
321.6024	Piping	\$52,586	1994	11.5	\$604,739	61	0	2033	39.0	\$1,348.36	27.5	\$37,079.87
321.6025	Pump Complete	\$1,837	1977	28.5	\$52,355	10	0	2007	30.0	\$61.23	1.5	\$91.85
321.6025	Pump Complete	\$150,077	1993	12.5	\$1,875,963	10	0	2013	20.0	\$7,503.85	7.5	\$58,278.88
321.6026	Tank	\$329,582	1984	21.5	\$7,086,013	61	0	2033	49.0	\$6,726.16	27.5	\$184,969.49
321.6026	Tank	\$429,017	1993	12.5	\$5,362,713	61	0	2033	40.0	\$10,725.43	27.5	\$294,949.19
321.6028	Valve, Power Operated >= 8 In	\$9,640	1993	12.5	\$120,500	15	0	2008	15.0	\$642.67	2.5	\$1,606.67
321.6029	Cathodic Protection Equipt	\$21,795	1993	12.5	\$272,438	20	0	2013	20.0	\$1,089.75	7.5	\$8,173.13
	321.502 - WATER TREATMENT SYSTEM	\$187,683		11.6	\$2,185,872				31.6	\$5,941.29	19.8	\$117,523.73
321.6049	Control/Instrumentation System	\$27,517	1993	12.5	\$343,963	15	0	2008	15.0	\$1,834.47	2.5	\$4,586.17
321.6065	Foundation	\$160,166	1994	11.5	\$1,841,909	61	0	2033	39.0	\$4,106.82	27.5	\$112,937.56
	321.504 - WASTE WATER TREATMENT SYSTEM	\$2,446,742		18.3	\$44,728,452				43.4	\$56,344.16	25.2	\$1,418,125.53
321.6086	Control/Instrumentation System	\$105,722	1987	18.5	\$1,955,857	15	0	2017	30.0	\$3,524.07	11.5	\$40,526.77
321.6087	Drive, Electric Motor Complete	\$57,657	1987	18.5	\$1,066,655	10	0	2007	20.0	\$2,882.85	1.5	\$4,324.27
321.6088	Foundation	\$197,532	1987	18.5	\$3,654,342	61	0	2033	46.0	\$4,294.17	27.5	\$118,089.78
321.6090	Piping	\$1,804,651	1987	18.5	\$33,386,044	61	0	2033	46.0	\$39,231.54	27.5	\$1,078,867.45
321.6090	Piping	\$76,611	1994	11.5	\$881,027	61	0	2033	39.0	\$1,964.38	27.5	\$54,020.58
321.6092	Tank	\$204,569	1987	18.5	\$3,784,527	61	0	2033	46.0	\$4,447.15	27.5	\$122,296.68
	321.505 - DOMESTIC WATER SYSTEM (POTABLE)	\$267,682		15.8	\$4,217,657				42.7	\$6,261.42	27.5	\$172,189.30

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=	=	a	b	c	d	e	f	g	h	i	j	k
321.6112	Potable Water System Equip	\$31,660	1976	29.5	\$933,970	61	0	2033	57.0	\$555.44	27.5	\$15,274.56
321.6112	Potable Water System Equip	\$1,670	1989	16.5	\$27,555	61	0	2033	44.0	\$37.95	27.5	\$1,043.75
321.6112	Potable Water System Equip	\$72,238	1990	15.5	\$1,119,889	61	0	2033	43.0	\$1,679.95	27.5	\$46,198.72
321.6112	Potable Water System Equip	\$80,465	1991	14.5	\$876,743	61	0	2033	42.0	\$1,439.64	27.5	\$39,590.18
321.6112	Potable Water System Equip	\$28,129	1992	13.5	\$379,742	61	0	2033	41.0	\$686.07	27.5	\$18,867.01
321.6112	Potable Water System Equip	\$34,708	1993	12.5	\$433,850	61	0	2033	40.0	\$867.70	27.5	\$23,861.75
321.6112	Potable Water System Equip	\$38,792	1994	11.5	\$446,108	61	0	2033	39.0	\$994.67	27.5	\$27,353.33
	321.6 - SECURITY SYSTEMS	\$35,237,447		14.5	\$510,736,409				26.0	\$1,353,316.26	11.6	\$15,687,897.70
	321.601 - ACCESS CONTROL SYSTEM	\$21,493,319		14.5	\$311,446,553				21.7	\$981,628.68	7.2	\$7,188,239.59
321.7229	Access Control System	\$5,923	1977	28.5	\$168,806	11	0	2010	33.0	\$179.48	4.5	\$807.68
321.7229	Access Control System	\$16,058	1979	26.5	\$425,537	11	0	2012	33.0	\$486.61	6.5	\$3,162.94
321.7229	Access Control System	\$1,310,364	1990	15.5	\$20,310,642	11	0	2012	22.0	\$59,562.00	6.5	\$387,153.00
321.7229	Access Control System	\$19,651,214	1991	14.5	\$284,942,603	11	0	2013	22.0	\$893,237.00	7.5	\$6,699,277.50
321.7229	Access Control System	\$15,504	1993	12.5	\$193,800	11	0	2015	22.0	\$704.73	9.5	\$6,694.91
321.7229	Access Control System	\$51,059	1993	12.5	\$638,238	11	0	2015	22.0	\$2,320.86	9.5	\$22,048.20
321.7229	Access Control System	\$113,358	1994	11.5	\$1,303,617	11	0	2016	22.0	\$5,152.64	10.5	\$54,102.68
321.7229	Access Control System	\$329,839	1995	10.5	\$3,463,310	11	0	2006	11.0	\$29,985.36	0.5	\$14,992.68
	321.602 - PERIMETER SURVEILLANCE SYSTEM	\$13,744,128		14.5	\$199,289,856				38.0	\$361,687.58	23.5	\$8,499,658.11
321.7247	Perimeter Surveillance System	\$13,744,128	1991	14.5	\$199,289,856	38	0	2029	38.0	\$361,687.58	23.5	\$8,499,658.11
	322 - REACTOR PLANT EQUIPMENT	\$45,353,295		18.1	\$820,207,583				30.8	\$1,474,747.24	13.7	\$20,256,279.42
	322.0 - SETTLEMENTS & CONTRIBUTIONS	\$1,356,287		0.3	\$454,445				28.0	\$48,370.94	27.5	\$1,330,200.74
	322.000 - SETTLEMENTS & CONTRIBUTIONS	\$1,356,287		0.3	\$454,445				28.0	\$48,370.94	27.5	\$1,330,200.74
322.0000	FPL Conversion 0000	\$0	2001	0.0	\$0	61	0	2033	27.5	\$0.00	27.5	\$0.00
322.0000	FPL Conversion 0000	\$159,780	2004	1.5	\$239,670	61	0	2033	29.0	\$5,509.66	27.5	\$151,515.52
322.0000	FPL Conversion 0000	\$1,512,504	2004	1.5	\$2,268,756	61	0	2033	29.0	\$52,155.31	27.5	\$1,434,271.03
322.004	Vend/Contract Contribution	-\$315,997	1999	6.5	-\$2,053,981	61	0	2033	34.0	-\$9,294.03	27.5	-\$255,585.81
	322.1 - REACTOR COOLANT SYSTEMS	\$5,057,567		12.8	\$64,704,144				32.9	\$153,549.70	21.0	\$3,217,378.28

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
	322.151 - REACTOR VESSEL & INTERNALS	\$1,996,549		14.7	\$29,375,146				41.9	\$47,686.16	27.5	\$1,309,976.98
322.0347	Special Tool	\$8,753	1982	23.5	\$205,696	44	0	2026	44.0	\$198.93	20.5	\$4,078.10
322.0347	Special Tool	\$1,499,541	1989	16.5	\$24,742,427	44	0	2033	44.0	\$34,080.48	27.5	\$937,213.13
322.0347	Special Tool	\$348,324	1995	10.5	\$3,657,402	44	0	2033	38.0	\$9,166.42	27.5	\$252,076.58
322.0347	Special Tool	\$139,931	2000	5.5	\$769,621	44	0	2033	33.0	\$4,240.33	27.5	\$116,609.17
	322.152 - REACTOR COOLANT PUMP SYSTEM	\$1,080,719		2.7	\$2,964,973				30.1	\$35,913.29	27.4	\$985,360.11
322.0386	Drive, Electric Motor Complete	\$1,032,044	2003	2.5	\$2,580,110	33	0	2033	30.0	\$34,401.47	27.5	\$946,040.33
322.0391	Control/Instrumentation System	\$14,175	1982	23.5	\$333,113	22	0	2026	44.0	\$322.16	20.5	\$6,604.26
322.0392	Special Tool	\$34,500	2004	1.5	\$51,750	61	0	2033	29.0	\$1,189.66	27.5	\$32,715.52
	322.154 - CONTROL ROD SYSTEM	\$1,826,864		16.6	\$30,310,727				28.2	\$64,835.75	12.9	\$837,049.44
322.0439	Control Rod Assembly	\$1,416,575	1987	18.5	\$26,206,638	16	0	2019	32.0	\$44,267.97	13.5	\$597,617.58
322.0439	Control Rod Assembly	\$61,000	1988	17.5	\$1,067,500	16	0	2020	32.0	\$1,906.25	14.5	\$27,640.63
322.0439	Control Rod Assembly	\$101,409	1989	16.5	\$1,673,249	16	0	2021	32.0	\$3,169.03	15.5	\$49,119.98
322.0439	Control Rod Assembly	\$247,880	2000	5.5	\$1,363,340	16	0	2016	16.0	\$15,492.50	10.5	\$162,671.25
	322.156 - PRESSURIZER SYSTEM	\$153,435		13.4	\$2,053,298				30.0	\$5,114.50	16.6	\$84,991.75
322.0485	Valve, Safety/Relief	\$67,680	1991	14.5	\$981,360	30	0	2021	30.0	\$2,256.00	15.5	\$34,968.00
322.0485	Valve, Safety/Relief	\$85,755	1993	12.5	\$1,071,938	30	0	2023	30.0	\$2,858.50	17.5	\$50,023.75
	322.2 - STEAM SYSTEMS & EQUIPMENT	\$600,155		23.2	\$13,917,782				37.7	\$15,910.86	18.2	\$289,949.49
	322.253 - AUXILIARY/DESUPERHEATER STEAM SYSTEM	\$108,353		29.5	\$3,196,414				30.0	\$3,611.77	0.5	\$1,805.88
322.1311	Desuperheater Steam Equipt	\$108,353	1976	29.5	\$3,196,414	15	0	2006	30.0	\$3,611.77	0.5	\$1,805.88
	322.256 - STEAM GENERATORS	\$40,065		17.5	\$701,138				20.0	\$2,003.25	2.5	\$5,008.13
322.1416	Special Tool	\$40,065	1988	17.5	\$701,138	20	0	2008	20.0	\$2,003.25	2.5	\$5,008.13
	322.261 - MAIN STEAM PIPING (NUCLEAR)	\$451,737		22.2	\$10,020,230				43.9	\$10,295.84	27.5	\$283,135.48
322.1491	Silencer/Muffler	\$291,957	1972	33.5	\$9,780,560	30	0	2033	61.0	\$4,786.18	27.5	\$131,619.96
322.1493	Valve, Safety	\$159,780	2004	1.5	\$239,670	61	0	2033	29.0	\$5,509.68	27.5	\$151,515.52
	322.3 - CONDENSATE & FEEDWATER SYSTEMS	\$7,758,695		16.9	\$131,375,894				33.0	\$234,921.83	17.4	\$4,098,980.75

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-	-	-	-	-	-	-	-	-	-	-	-	-
	322.352 - CONDENSATE RECOVERY SYSTEM	\$27,268		33.5	\$913,479				42.0	\$648.75	8.5	\$5,535.03
322.3197	Pump Complete	\$23,439	1972	33.5	\$785,207	10	0	2012	40.0	\$585.98	6.5	\$3,808.84
322.3199	Tank	\$3,829	1972	33.5	\$128,272	61	0	2033	61.0	\$62.77	27.5	\$1,726.19
	322.353 - MAIN FEEDWATER SYSTEM	\$83,265		19.5	\$1,623,668				22.0	\$3,784.77	2.5	\$9,461.93
322.3221	Control/Instrumentation System	\$83,265	1986	19.5	\$1,623,668	22	0	2008	22.0	\$3,784.77	2.5	\$9,461.93
	322.355 - HEATER VENTS & DRAINS SYSTEM	\$188,553		7.8	\$1,465,337				30.8	\$6,115.39	22.6	\$138,187.53
322.3297	Drive, Electric Motor Complete	\$38,553	1985	20.5	\$790,337	27	0	2012	27.0	\$1,427.89	6.5	\$9,281.28
322.3303	Pump Complete	\$150,000	2001	4.5	\$675,000	61	0	2033	32.0	\$4,687.50	27.5	\$128,906.25
	322.356 - CHEMICAL FEED SYSTEM	\$6,715		33.5	\$224,953				61.0	\$110.08	27.5	\$3,027.25
322.3332	Chemical Feed Equipment	\$6,715	1972	33.5	\$224,953	30	0	2033	61.0	\$110.08	27.5	\$3,027.25
	322.358 - AUXILIARY FEEDWATER SYSTEM	\$5,542,287		18.4	\$101,987,559				33.0	\$167,939.29	16.3	\$2,737,928.20
322.3376	Control/Instrumentation System	\$27,268	1972	33.5	\$913,478	22	0	2016	44.0	\$619.73	10.5	\$6,507.14
322.3376	Control/Instrumentation System	\$8,937	1973	32.5	\$290,453	22	0	2017	44.0	\$203.11	11.5	\$2,335.81
322.3376	Control/Instrumentation System	\$236	1974	31.5	\$7,434	22	0	2018	44.0	\$5.36	12.5	\$67.05
322.3376	Control/Instrumentation System	\$214,372	1983	22.5	\$4,823,370	22	0	2027	44.0	\$4,872.09	21.5	\$104,749.95
322.3376	Control/Instrumentation System	\$155,312	1984	21.5	\$3,339,208	22	0	2006	22.0	\$7,059.84	0.5	\$3,529.82
322.3376	Control/Instrumentation System	\$37,489	1987	18.5	\$693,547	22	0	2009	22.0	\$1,704.05	3.5	\$5,964.16
322.3377	Drive, Electric Motor Complete	\$121,110	1984	21.5	\$2,603,865	30	0	2014	30.0	\$4,037.00	8.5	\$34,314.50
322.3377	Drive, Electric Motor Complete	\$98,660	1994	11.5	\$1,134,590	30	0	2024	30.0	\$3,288.67	18.5	\$60,840.33
322.3377	Drive, Electric Motor Complete	\$475,959	1995	10.5	\$4,997,570	30	0	2025	30.0	\$15,865.30	19.5	\$309,373.35
322.3378	Drive, Turbine, Complete	\$1,248,313	1983	22.5	\$28,087,043	61	0	2033	50.0	\$24,966.26	27.5	\$686,572.15
322.3378	Drive, Turbine, Complete	\$59,118	1990	15.5	\$916,329	61	0	2033	43.0	\$1,374.84	27.5	\$37,808.02
322.3380	Enclosure	\$19,050	1995	10.5	\$200,025	61	0	2033	38.0	\$501.32	27.5	\$13,786.18
322.3381	Foundation	\$12,700	1995	10.5	\$133,350	61	0	2033	38.0	\$334.21	27.5	\$9,190.79
322.3384	Piping	\$340,751	1983	22.5	\$7,666,898	20	0	2023	40.0	\$8,518.78	17.5	\$149,078.56
322.3384	Piping	\$136,039	1984	21.5	\$2,924,839	20	0	2024	40.0	\$3,400.98	18.5	\$62,918.04
322.3384	Piping	\$370,323	1987	18.5	\$6,850,976	20	0	2007	20.0	\$18,516.15	1.5	\$27,774.23
322.3384	Piping	\$47,826	1995	10.5	\$500,073	20	0	2015	20.0	\$2,381.30	9.5	\$22,622.35
322.3385	Pump Complete	\$22,474	1972	33.5	\$752,879	20	0	2012	40.0	\$561.85	6.5	\$3,652.03
322.3385	Pump Complete	\$1,503,954	1984	21.5	\$32,335,011	20	0	2024	40.0	\$37,598.85	18.5	\$695,578.73
322.3385	Pump Complete	\$610,065	2001	4.5	\$2,745,293	20	0	2021	20.0	\$30,503.25	15.5	\$472,800.38
322.3385	Pump Complete	\$32,531	2003	2.5	\$81,328	20	0	2023	20.0	\$1,626.55	17.5	\$28,464.63
	322.359 - CONDENSATE POLISHER SYSTEM	\$6,148		18.5	\$113,738				20.0	\$307.40	1.5	\$481.10

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=	=	=	=	=	=	=	=	=	=	=	=	=
.	.	.	.	.	.	.	.	.	.	.	.	.
a	b	c	d	e	f	g	h	i	j	k		
322.3410	Drive, Electric Motor Complete	\$6,148	1987	18.5	\$113,738	20	0	2007	20.0	\$307.40	1.5	\$461.10
	322.361 - NITROGEN SYSTEM	\$177,359		29.1	\$5,153,484				56.4	\$3,142.72	27.5	\$86,424.93
322.3479	Nitrogen System Equipment	\$134,406	1975	30.5	\$4,099,383	61	0	2033	58.0	\$2,317.34	27.5	\$63,726.98
322.3479	Nitrogen System Equipment	\$1,762	1980	25.5	\$44,931	61	0	2033	53.0	\$33.25	27.5	\$914.25
322.3479	Nitrogen System Equipment	\$41,191	1981	24.5	\$1,009,180	61	0	2033	52.0	\$792.13	27.5	\$21,783.70
	322.362 - WATER SAMPLING & ANALYZING SYSTEM	\$1,723,955		11.5	\$19,825,483				32.7	\$52,716.18	21.2	\$1,117,718.80
322.3507	Sample Cooler	\$537,756	1994	11.5	\$6,184,194	61	0	2033	39.0	\$13,788.62	27.5	\$379,186.92
322.3508	Piping	\$256,527	1994	11.5	\$2,950,061	17	0	2011	17.0	\$15,089.82	5.5	\$82,994.03
322.3513	Sample Collecting Equipmen	\$929,672	1994	11.5	\$10,691,228	61	0	2033	39.0	\$23,837.74	27.5	\$655,537.95
	322.364 - WET LAYUP SYSTEM	\$3,145		18.5	\$58,183				20.0	\$157.25	1.5	\$235.88
322.0335	Drive, Electric Motor Complete	\$3,145	1987	18.5	\$58,183	10	0	2007	20.0	\$157.25	1.5	\$235.88
	322.4 - REACTOR AUXILIARY SYSTEMS	\$22,476,417		19.4	\$435,902,914				28.4	\$790,132.81	9.9	\$7,845,329.92
	322.438 - DEMINERALIZED WATER SYSTEM	\$5,256,367		20.3	\$106,874,089				46.5	\$113,060.16	27.3	\$3,085,747.88
322.4868	Control/Instrumentation System	\$171,647	1983	22.5	\$3,862,058	22	0	2027	44.0	\$3,901.07	21.5	\$83,872.97
322.4870	Foundation	\$254,780	1983	22.5	\$5,732,550	61	0	2033	50.0	\$5,095.60	27.5	\$140,129.00
322.4872	Piping	\$4,099,705	1983	22.5	\$92,243,383	61	0	2033	50.0	\$81,994.10	27.5	\$2,254,837.75
322.4872	Piping	\$77,661	1994	11.5	\$893,102	61	0	2033	39.0	\$1,991.31	27.5	\$54,760.96
322.4883	Tank	\$125,579	1983	22.5	\$2,825,528	61	0	2033	50.0	\$2,511.58	27.5	\$69,068.45
322.4886	Deaerator/Degasifier	\$526,995	2003	2.5	\$1,317,488	61	0	2033	30.0	\$17,566.50	27.5	\$483,078.75
	322.440 - SAFETY ASSESSMENT SYSTEM	\$14,369,072		18.0	\$258,486,524				24.0	\$598,564.25	6.0	\$3,603,139.17
322.4904	Control/Instrumentation System	\$10,590	1976	29.5	\$312,405	12	0	2012	36.0	\$294.17	6.5	\$1,912.08
322.4904	Control/Instrumentation System	\$8,180	1983	22.5	\$184,050	12	0	2007	24.0	\$340.83	1.5	\$511.25
322.4904	Control/Instrumentation System	\$10,038,493	1987	18.5	\$185,712,121	12	0	2011	24.0	\$418,270.54	5.5	\$2,300,487.98
322.4904	Control/Instrumentation System	\$3,252,239	1988	17.5	\$56,914,183	12	0	2012	24.0	\$135,509.96	6.5	\$880,814.73
322.4904	Control/Instrumentation System	\$1,059,570	1991	14.5	\$15,363,765	12	0	2015	24.0	\$44,148.75	9.5	\$419,413.13
	322.441 - BORIC ACID HEAT TRACING SYSTEM	\$1,167,581		29.8	\$34,762,532				57.3	\$20,392.16	27.5	\$560,784.47
322.4926	Heating System Equipt	\$79,723	1972	33.5	\$2,670,721	61	0	2033	61.0	\$1,306.93	27.5	\$35,940.70
322.4926	Heating System Equipt	\$1,087,858	1976	29.5	\$32,091,811	61	0	2033	57.0	\$19,085.23	27.5	\$524,843.77

SCHEDULE V

Capital Recovery Date = 2033

Florida Power and Light Company
 Depreciation Rates
 For Turkey Point Nuclear - Common
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=		a	b	c	d	e	f	g	h	i	j	k
=	322.447 - COMPONENT/CLOSED COOLING WATER SYS	\$162,464		29.7	\$4,832,077				48.3	\$3,360.25	18.7	\$62,691.09
.	.	.	.	.	.	.	.	.	.	.	.	.
322.5070	Control/Instrumentation System	\$10,189	1976	29.5	\$300,576	22	0	2020	44.0	\$231.57	14.5	\$3,357.74
322.5071	Drive, Electric Motor Complete	\$9,847	1972	33.5	\$329,875	30	0	2033	61.0	\$161.43	27.5	\$4,439.22
322.5076	Piping	\$142,428	1976	29.5	\$4,201,626	48	0	2024	48.0	\$2,967.25	18.5	\$54,894.13
.	322.451 - HYDROGEN SUPPLY SYSTEM (PRIMARY)	\$227,742		24.7	\$5,617,479				52.1	\$4,367.30	27.5	\$120,100.65
.	.	.	.	.	.	.	.	.	.	.	.	.
322.5195	Piping	\$2,776	1972	33.5	\$92,996	61	0	2033	61.0	\$45.51	27.5	\$1,251.48
322.5195	Piping	\$4,272	1978	27.5	\$117,480	61	0	2033	55.0	\$77.67	27.5	\$2,136.00
322.5195	Piping	\$220,694	1981	24.5	\$5,407,003	61	0	2033	52.0	\$4,244.12	27.5	\$116,713.17
.	322.452 - INCORE INSTRUMENTATION(FIXED & MOVEABLI	\$52,436		11.5	\$603,014				12.0	\$4,369.67	0.5	\$2,184.83
.	.	.	.	.	.	.	.	.	.	.	.	.
322.5218	Control/Instrumentation System	\$52,436	1994	11.5	\$603,014	12	0	2006	12.0	\$4,369.67	0.5	\$2,184.83
.	322.453 - LOOSE PARTS MONITORING SYSTEM	\$147,388		29.5	\$4,347,946				40.0	\$3,684.70	10.5	\$38,689.35
.	.	.	.	.	.	.	.	.	.	.	.	.
322.5237	Control/Instrumentation System	\$147,388	1976	29.5	\$4,347,946	20	0	2016	40.0	\$3,684.70	10.5	\$38,689.35
.	322.454 - AREA & PROCESS RADIATION MONITORING SYS	\$215,426		21.9	\$4,708,393				27.4	\$7,859.82	6.7	\$52,618.10
.	.	.	.	.	.	.	.	.	.	.	.	.
322.5257	Control/Instrumentation System	\$521	1975	30.5	\$15,891	20	0	2015	40.0	\$13.03	9.5	\$123.74
322.5257	Control/Instrumentation System	\$10,042	1976	29.5	\$296,239	20	0	2016	40.0	\$251.05	10.5	\$2,636.03
322.5257	Control/Instrumentation System	\$5,046	1983	22.5	\$113,535	20	0	2023	40.0	\$126.15	17.5	\$2,207.63
322.5257	Control/Instrumentation System	\$21,276	1988	17.5	\$372,330	20	0	2008	20.0	\$1,063.80	2.5	\$2,659.50
322.5257	Control/Instrumentation System	\$6,400	1989	16.5	\$105,600	20	0	2009	20.0	\$320.00	3.5	\$1,120.00
322.5262	Air Monitor	\$82,715	1982	23.5	\$1,943,803	20	0	2022	40.0	\$2,067.88	16.5	\$34,119.94
322.5262	Air Monitor	\$70,643	1987	18.5	\$1,306,896	20	0	2007	20.0	\$3,532.15	1.5	\$5,298.23
322.5263	Detectors	\$15,114	1976	29.5	\$445,863	20	0	2016	40.0	\$377.85	10.5	\$3,967.43
322.5265	Water Monitor	\$3,669	1976	29.5	\$108,236	17	0	2010	34.0	\$107.91	4.5	\$485.60
.	322.455 - NUCLEAR INSTRUMENTATION	\$678,994		14.9	\$10,096,375				22.0	\$30,863.36	7.1	\$220,067.91
.	.	.	.	.	.	.	.	.	.	.	.	.
322.5283	Control/Instrumentation System	\$417,561	1990	15.5	\$6,472,196	22	0	2012	22.0	\$18,980.05	6.5	\$123,370.30
322.5283	Control/Instrumentation System	\$178,133	1991	14.5	\$2,582,929	22	0	2013	22.0	\$8,096.95	7.5	\$60,727.16
322.5283	Control/Instrumentation System	\$83,300	1993	12.5	\$1,041,250	22	0	2015	22.0	\$3,786.36	9.5	\$35,970.45
.	322.457 - PRIMARY WATER SYSTEM	\$5,385		29.5	\$158,858				57.0	\$94.47	27.5	\$2,598.03
.	.	.	.	.	.	.	.	.	.	.	.	.
322.5333	Control/Instrumentation System	\$5,385	1976	29.5	\$158,858	29	0	2033	57.0	\$94.47	27.5	\$2,598.03
.	322.459 - BORIC ACID SUPPLY SYSTEM	\$193,562		28.0	\$5,415,627				55.0	\$3,516.67	27.5	\$96,708.44
.	.	.	.	.	.	.	.	.	.	.	.	.
322.5401	Tank	\$86,692	1972	33.5	\$2,904,182	61	0	2033	61.0	\$1,421.18	27.5	\$39,082.46

SCHEDULE V

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Florida Power and Light Company
Depreciation Rates
For Turkey Point Nuclear - Common
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
322.5401	Tank	\$106,870	1982	23.5	\$2,511,445	61	0	2033	51.0	\$2,095.49	27.5	\$57,825.98
	322.5 - FUEL HANDLING & STORAGE SYSTEMS	\$1,257,569		20.2	\$25,453,307				37.4	\$33,606.23	20.1	\$676,253.30
	322.551 - FUEL POOL COOLING & PURIFICATION SYS	\$24,859		14.5	\$360,456				42.0	\$591.88	27.5	\$16,276.73
322.6821	Drive, Electric Motor Complete	\$24,859	1991	14.5	\$360,456	61	0	2033	42.0	\$591.88	27.5	\$16,276.73
	322.552 - SPENT FUEL STORAGE SYSTEM	\$438,158		14.8	\$6,489,049				29.9	\$14,630.10	15.2	\$221,819.13
322.6859	Special Tool	\$416,558	1990	15.5	\$6,456,649	30	0	2020	30.0	\$13,885.27	14.5	\$201,336.37
322.6859	Special Tool	\$21,600	2004	1.5	\$32,400	30	0	2033	29.0	\$744.83	27.5	\$20,482.76
	322.554 - NEW FUEL STORAGE & HANDLING EQUIPMENT	\$240,810		4.4	\$1,047,715				29.9	\$8,047.68	25.1	\$202,399.13
322.6931	Special Tool	\$225,050	2002	3.5	\$787,675	61	0	2033	31.0	\$7,259.68	27.5	\$199,641.13
322.6935	Fuel Cart	\$15,760	1989	16.5	\$260,040	10	0	2009	20.0	\$788.00	3.5	\$2,758.00
	322.555 - CASK CRANE STRUCT.	\$553,742		31.7	\$17,556,087				53.6	\$10,336.57	22.8	\$235,758.31
322.6953	Control/Instrumentation System	\$9,062	1972	33.5	\$303,577	30	0	2033	61.0	\$148.56	27.5	\$4,085.33
322.6953	Control/Instrumentation System	\$5,246	1978	27.5	\$144,265	30	0	2008	30.0	\$174.87	2.5	\$437.17
322.6953	Control/Instrumentation System	\$7,117	1987	18.5	\$131,665	30	0	2017	30.0	\$237.23	11.5	\$2,728.18
322.6954	Drive, Electric Motor Complete	\$15,964	1972	33.5	\$534,794	10	0	2012	40.0	\$399.10	6.5	\$2,594.15
322.6954	Drive, Electric Motor Complete	\$12,292	1978	27.5	\$338,030	10	0	2008	30.0	\$409.73	2.5	\$1,024.33
322.6954	Drive, Electric Motor Complete	\$34,272	1984	21.5	\$736,848	10	0	2014	30.0	\$1,142.40	8.5	\$9,710.40
322.6957	Crane Superstructure	\$179,616	1972	33.5	\$6,017,136	61	0	2033	61.0	\$2,944.52	27.5	\$80,974.43
322.6957	Crane Superstructure	\$25,730	1978	27.5	\$707,575	61	0	2033	55.0	\$467.82	27.5	\$12,865.00
322.6958	Crane Substructure, Includ	\$80,327	1972	33.5	\$2,690,955	61	0	2033	61.0	\$1,316.84	27.5	\$36,212.99
322.6974	Crane Trolley, Complete	\$56,380	1972	33.5	\$1,888,730	61	0	2033	61.0	\$924.26	27.5	\$25,417.21
322.6974	Crane Trolley, Complete	\$14,443	1987	18.5	\$267,196	61	0	2033	46.0	\$313.98	27.5	\$8,634.40
322.6986	Main Hoist, Complete	\$67,877	1972	33.5	\$2,273,880	61	0	2033	61.0	\$1,112.74	27.5	\$30,600.29
322.7002	Auxiliary Hoist, Complete	\$45,416	1972	33.5	\$1,521,436	61	0	2033	61.0	\$744.52	27.5	\$20,474.43
	322.6 - ENGINEERED SAFETY FEATURES	\$4,742,510		21.0	\$99,474,724				33.1	\$143,168.86	13.2	\$1,895,741.74
	322.652 - CONTAINMENT SPRAY SYSTEM	\$1,341		32.5	\$43,583				54.0	\$24.83	21.5	\$533.92
322.7444	Drive, Electric Motor Complete	\$1,341	1973	32.5	\$43,583	27	0	2027	54.0	\$24.83	21.5	\$533.92
	322.653 - HIGH PRESSURE SAFETY INJECTION SYSTEM	\$153,220		33.5	\$5,132,870				44.4	\$3,447.40	10.9	\$37,732.07

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Florida Power and Light Company
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=	=	=	=	=	=	=	=	=	=	=	=	=
.	.	.	.	.	.	.	.	.	.	.	.	.
322.7474	Control/Instrumentation System	\$107,678	1972	33.5	\$3,607,213	22	0	2016	44.0	\$2,447.23	10.5	\$25,895.89
322.7475	Drive, Electric Motor Complete	\$16,078	1972	33.5	\$538,613	30	0	2033	61.0	\$263.57	27.5	\$7,248.28
322.7481	Pump Complete	\$29,464	1972	33.5	\$987,044	20	0	2012	40.0	\$736.60	6.5	\$4,787.90
.	322.654 - LOW PRESSURE SAFETY INJECTION SYSTEM	\$277,808	.	16.3	\$4,526,759	.	.	.	30.7	\$9,052.53	14.8	\$133,875.15
322.7509	Drive, Electric Motor Complete	\$12,263	1972	33.5	\$410,811	30	0	2033	61.0	\$201.03	27.5	\$5,528.40
322.7509	Drive, Electric Motor Complete	\$265,545	1990	15.5	\$4,115,948	30	0	2020	30.0	\$8,851.50	14.5	\$128,346.75
.	322.657 - INTEGRATED & LOCAL LEAK RATE TEST SYS.	\$91,104	.	25.5	\$2,323,152	.	.	.	30.0	\$3,036.80	4.5	\$13,865.60
322.7581	Control/Instrumentation System	\$91,104	1980	25.5	\$2,323,152	15	0	2010	30.0	\$3,036.80	4.5	\$13,865.60
.	322.658 - POST ACCIDENT SAMPLING SYSTEM	\$4,219,037	.	20.7	\$87,448,360	.	.	.	33.1	\$127,607.30	13.4	\$1,709,935.00
322.7597	HVAC System Complete	\$70,090	1983	22.5	\$1,577,025	61	0	2033	50.0	\$1,401.80	27.5	\$38,549.50
322.7602	Control/Instrumentation System	\$2,920,912	1983	22.5	\$65,720,520	20	0	2023	40.0	\$73,022.80	17.5	\$1,277,899.00
322.7602	Control/Instrumentation System	\$714,349	1990	15.5	\$11,072,410	20	0	2010	20.0	\$35,717.45	4.5	\$160,728.53
322.7602	Control/Instrumentation System	\$155,302	1993	12.5	\$1,941,275	20	0	2013	20.0	\$7,765.10	7.5	\$58,238.25
322.7604	Heat Exchanger, Complete	\$8,694	1983	22.5	\$195,615	20	0	2023	40.0	\$217.35	17.5	\$3,803.63
322.7605	Piping	\$297,332	1983	22.5	\$6,689,970	20	0	2023	40.0	\$7,433.30	17.5	\$130,082.75
322.7605	Piping	\$15,728	1993	12.5	\$196,600	20	0	2013	20.0	\$786.40	7.5	\$5,898.00
322.7608	Special Tool	\$36,630	2004	1.5	\$54,945	61	0	2033	29.0	\$1,263.10	27.5	\$34,735.34
.	322.7 - WASTE MANAGEMENT SYSTEMS	\$2,104,095	.	23.3	\$48,924,373	.	.	.	38.2	\$55,086.01	16.4	\$902,445.20
.	.	.	.	.	.	.	.	.	.	.	.	.
.	322.752 - AERATED WASTE STORAGE SYSTEM	\$45,705	.	30.8	\$1,406,811	.	.	.	55.2	\$628.36	24.4	\$20,241.28
322.8961	Control/Instrumentation System	\$5,094	1976	29.5	\$150,273	22	0	2020	44.0	\$115.77	14.5	\$1,678.70
322.8966	Piping, Run 4 Inches Or Larger	\$2,435	1972	33.5	\$81,573	58	0	2030	58.0	\$41.98	24.5	\$1,028.58
322.8966	Piping, Run 4 Inches Or Larger	\$25,983	1976	29.5	\$766,499	58	0	2033	57.0	\$455.84	27.5	\$12,535.66
322.8967	Pump Complete	\$1,729	1972	33.5	\$57,922	10	0	2012	40.0	\$43.23	6.5	\$280.96
322.8969	Tank	\$10,464	1972	33.5	\$350,544	61	0	2033	61.0	\$171.54	27.5	\$4,717.38
.	322.753 - WASTE GAS DISPOSAL SYSTEM	\$774,999	.	16.9	\$13,066,427	.	.	.	36.1	\$21,476.73	20.2	\$433,393.40
322.8992	Compressor, Gas	\$32,567	1972	33.5	\$1,090,995	30	0	2033	61.0	\$533.89	27.5	\$14,681.84
322.8994	Drive, Electric Motor Complete	\$2,612	1988	17.5	\$45,710	30	0	2018	30.0	\$87.07	12.5	\$1,088.33
322.8994	Drive, Electric Motor Complete	\$4,589	1990	15.5	\$71,130	30	0	2020	30.0	\$152.97	14.5	\$2,218.02
322.8996	Foundation	\$114,974	1991	14.5	\$1,667,123	61	0	2033	42.0	\$2,737.48	27.5	\$75,280.60
322.8997	Heat Exchanger, Complete	\$2,242	1972	33.5	\$75,107	61	0	2033	61.0	\$36.75	27.5	\$1,010.74
322.8999	Piping, Run 4 Inches Or Larger	\$172,413	1991	14.5	\$2,499,989	59	0	2033	42.0	\$4,105.07	27.5	\$112,889.46

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=	=	a	b	c	d	e	f	g	h	i	j	k
322.9000	Tank	\$59,945	1972	33.5	\$2,008,158	61	0	2033	61.0	\$982.70	27.5	\$27,024.39
322.9003	Control/Instrumentation System	\$852	1972	33.5	\$28,542	30	0	2033	61.0	\$13.97	27.5	\$384.10
322.9003	Control/Instrumentation System	\$384,805	1991	14.5	\$5,579,673	30	0	2021	30.0	\$12,826.83	15.5	\$198,815.92
	322.754 - RADWASTE COLLECTION SYSTEM	\$871,771		28.8	\$25,125,857				49.8	\$17,507.01	21.4	\$374,496.45
322.9030	Piping, Run 4 Inches Or Larger	\$483,536	1976	29.5	\$14,264,312	61	0	2033	57.0	\$8,483.09	27.5	\$233,284.91
322.9033	Tank	\$35,817	1972	33.5	\$1,199,870	61	0	2033	61.0	\$587.16	27.5	\$16,147.01
322.9033	Tank	\$142,413	1976	29.5	\$4,201,184	61	0	2033	57.0	\$2,498.47	27.5	\$68,708.03
322.9033	Tank	\$1,164	1983	22.5	\$26,190	61	0	2033	50.0	\$23.28	27.5	\$640.20
322.9036	Control/Instrumentation System	\$126,028	1976	29.5	\$3,717,826	17	0	2010	34.0	\$3,706.71	4.5	\$16,680.18
322.9036	Control/Instrumentation System	\$6,223	1982	23.5	\$146,241	17	0	2016	34.0	\$183.03	10.5	\$1,921.81
322.9036	Control/Instrumentation System	\$57,431	1988	17.5	\$1,005,043	17	0	2022	34.0	\$1,689.15	16.5	\$27,870.93
322.9038	Conveyor	\$19,159	1976	29.5	\$565,191	61	0	2033	57.0	\$336.12	27.5	\$9,243.38
	322.757 - NUCLEAR LAUNDRY EQUIPMENT	\$411,620		22.7	\$9,325,278				26.9	\$15,273.91	4.9	\$74,314.07
322.9119	Nuclear Laundry Equipmt	\$27,864	1976	29.5	\$821,988	7	0	2011	35.0	\$796.11	5.5	\$4,378.63
322.9119	Nuclear Laundry Equipmt	\$19,792	1977	28.5	\$564,072	7	0	2012	35.0	\$565.49	6.5	\$3,675.66
322.9119	Nuclear Laundry Equipmt	\$287,222	1982	23.5	\$6,749,717	7	0	2010	28.0	\$10,257.93	4.5	\$46,160.68
322.9119	Nuclear Laundry Equipmt	\$76,742	1990	15.5	\$1,189,501	7	0	2011	21.0	\$3,654.38	5.5	\$20,099.10
	323 - TURBOGENERATOR UNITS	\$7,185,496		17.5	\$125,785,927				29.2	\$246,481.73	15.8	\$3,892,617.40
	323.0 - SETTLEMENTS & CONTRIBUTIONS	\$120,701		1.5	\$181,052				29.0	\$4,162.10	27.5	\$114,457.84
	323.000 - SETTLEMENTS & CONTRIBUTIONS	\$120,701		1.5	\$181,052				29.0	\$4,162.10	27.5	\$114,457.84
323.0000	Non-Utilized	\$120,701	2004	1.5	\$181,052	61	0	2033	29.0	\$4,162.10	27.5	\$114,457.84
	323.2 - TURBINE GENERATOR SYSTEMS	\$2,308,642		11.6	\$26,750,680				31.0	\$74,588.61	19.6	\$1,462,077.39
	323.271 - STEAM TURBINE	\$2,263,520		11.6	\$26,186,655				31.0	\$73,084.54	19.6	\$1,435,756.22
323.1541	HP Shaft/Wheel	\$1,188,910	1993	12.5	\$14,861,375	59	0	2033	40.0	\$29,722.75	27.5	\$817,375.63
323.1548	Turbine Control System	\$298,465	1995	10.5	\$3,133,883	17	0	2012	17.0	\$17,556.76	6.5	\$114,118.97
323.1561	Nozzle Block	\$770,163	1995	10.5	\$8,086,712	30	0	2025	30.0	\$25,672.10	19.5	\$500,605.95
323.1564	Turning Gear Assembly	\$5,982	1988	17.5	\$104,685	47	0	2033	45.0	\$132.93	27.5	\$3,655.67

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=	=	a	b	c	d	e	f	g	h	i	j	k
=	=	=	=	=	=	=	=	=	=	=	=	=
.	323.272 - GENERATOR	\$45,122	.	12.5	\$564,025	.	.	.	30.0	\$1,504.07	17.5	\$26,321.17
323.1584	Stator	\$45,122	1993	12.5	\$564,025	30	0	2023	30.0	\$1,504.07	17.5	\$26,321.17
.	323.3 - CONDENSING SYSTEMS	\$3,708,042	.	20.6	\$76,317,992	.	.	.	26.6	\$139,188.15	12.8	\$1,784,398.86
.	323.366 - INTAKE STRUCT.	\$2,889,554	.	21.6	\$62,493,541	.	.	.	25.8	\$112,705.45	12.2	\$1,372,000.17
323.4049	Foundation	\$156,566	1972	33.5	\$5,244,961	61	0	2033	61.0	\$2,566.66	27.5	\$70,583.03
323.4049	Foundation	\$129,420	1973	32.5	\$4,206,150	61	0	2033	60.0	\$2,157.00	27.5	\$59,317.50
323.4052	Intake Crane Complete	\$202,404	1972	33.5	\$6,780,534	61	0	2033	61.0	\$3,318.10	27.5	\$91,247.70
323.4054	Cathodic Protection Equipmt	\$65,217	1972	33.5	\$2,184,770	15	0	2017	45.0	\$1,449.27	11.5	\$16,666.57
323.4054	Cathodic Protection Equipmt	\$52,661	1973	32.5	\$1,711,483	15	0	2018	45.0	\$1,170.24	12.5	\$14,628.06
323.4054	Cathodic Protection Equipmt	\$1,248,429	1999	6.5	\$8,114,789	15	0	2014	15.0	\$83,228.60	8.5	\$707,443.10
323.4057	Intake Superstructure	\$618,001	1972	33.5	\$20,703,034	55	0	2027	55.0	\$11,236.38	21.5	\$241,582.21
323.4057	Intake Superstructure	\$416,856	1973	32.5	\$13,547,820	55	0	2028	55.0	\$7,579.20	22.5	\$170,532.00
.	323.369 - INTAKE SCREENS SYSTEM	\$329,567	.	31.5	\$10,378,704	.	.	.	33.9	\$9,711.24	2.8	\$27,109.29
323.4140	Traveling Screen As System	\$170,910	1972	33.5	\$5,725,485	7	0	2007	35.0	\$4,883.14	1.5	\$7,324.71
323.4140	Traveling Screen As System	\$102,227	1973	32.5	\$3,322,378	7	0	2008	35.0	\$2,920.77	2.5	\$7,301.93
323.4140	Traveling Screen As System	\$46,347	1984	21.5	\$996,461	7	0	2012	28.0	\$1,655.25	6.5	\$10,759.13
323.4144	Trash Pit, Separate Fr Intk	\$6,682	1972	33.5	\$223,847	20	0	2012	40.0	\$167.05	6.5	\$1,085.83
323.4144	Trash Pit, Separate Fr Intk	\$3,401	1973	32.5	\$110,533	20	0	2013	40.0	\$85.03	7.5	\$637.69
.	323.370 - SCREEN WASH SYSTEM	\$352,219	.	8.9	\$3,135,266	.	.	.	29.1	\$12,117.18	21.2	\$257,296.81
323.4164	Drive, Electric Motor Complete	\$1,839	1972	33.5	\$61,607	20	0	2012	40.0	\$45.98	6.5	\$298.84
323.4164	Drive, Electric Motor Complete	\$20,275	1994	11.5	\$233,163	20	0	2014	20.0	\$1,013.75	8.5	\$8,616.88
323.4164	Drive, Electric Motor Complete	\$1,143	1995	10.5	\$12,002	20	0	2015	20.0	\$57.15	9.5	\$542.92
323.4164	Drive, Electric Motor Complete	\$10,369	2003	2.5	\$25,923	20	0	2023	20.0	\$518.45	17.5	\$9,072.88
323.4164	Drive, Electric Motor Complete	\$1,056	2004	1.5	\$1,584	20	0	2024	20.0	\$52.80	18.5	\$976.80
323.4164	Drive, Electric Motor Complete	\$12,164	2004	1.5	\$18,246	20	0	2024	20.0	\$608.20	18.5	\$11,251.70
323.4166	Piping, All	\$270,761	1999	6.5	\$1,759,947	30	0	2029	30.0	\$9,025.37	23.5	\$212,096.12
323.4167	Pump Complete	\$5,318	1972	33.5	\$178,153	20	0	2012	40.0	\$132.95	6.5	\$864.18
323.4167	Pump Complete	\$4,807	1973	32.5	\$158,228	20	0	2013	40.0	\$120.18	7.5	\$901.31
323.4167	Pump Complete	\$3,899	2004	1.5	\$5,849	20	0	2024	20.0	\$194.95	18.5	\$3,606.58
323.4171	Drain Pipe/Conduit/Sluice	\$12,109	1972	33.5	\$405,652	61	0	2033	61.0	\$198.51	27.5	\$5,458.98
323.4171	Drain Pipe/Conduit/Sluice	\$7,115	1973	32.5	\$231,238	61	0	2033	60.0	\$118.58	27.5	\$3,261.04
323.4173	Control/Instrumentation System	\$1,364	1972	33.5	\$45,694	15	0	2017	45.0	\$30.31	11.5	\$348.58
.	323.374 - CONDENSATE PUMP SYSTEM	\$133,408	.	1.5	\$200,112	.	.	.	29.0	\$4,800.28	27.5	\$126,507.59

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=	=	a	b	c	d	e	f	g	h	i	j	k
323.3644	Pump Complete	\$133,408	2004	1.5	\$200,112	61	0	2033	29.0	\$4,600.28	27.5	\$126,507.59
	323.377 - PRIMING & SCAVENGING SYSTEM	\$3,294		33.5	\$110,349				61.0	\$54.00	27.5	\$1,485.00
323.3724	Priming & Scavenging Equip	\$3,294	1972	33.5	\$110,349	61	0	2033	61.0	\$54.00	27.5	\$1,485.00
	323.4 - TURBINE GENERATOR AUXILIARIES	\$635,426		14.6	\$9,260,136				29.8	\$21,302.42	16.2	\$346,013.89
	323.466 - TURBINE GENERATOR SPECIAL TOOLS & EQUIP	\$225,331		12.4	\$2,782,893				20.0	\$11,266.55	7.6	\$86,186.38
323.5536	Turbine Shelter Assembly	\$193,400	1994	11.5	\$2,224,100	10	0	2014	20.0	\$9,670.00	8.5	\$82,195.00
323.5538	Wrenches, Turbine Casing	\$18,150	1988	17.5	\$317,625	10	0	2008	20.0	\$907.50	2.5	\$2,268.75
323.5540	Bolt Heaters, Electric	\$13,781	1988	17.5	\$241,168	10	0	2008	20.0	\$689.05	2.5	\$1,722.63
	323.467 - EXCITER	\$308,292		13.5	\$4,161,942				41.0	\$7,519.31	27.5	\$206,781.22
323.5569	Rotor (Main Exciter)	\$175,000	1992	13.5	\$2,362,500	61	0	2033	41.0	\$4,268.29	27.5	\$117,378.05
323.5570	Rotor (Pilot Exciter)	\$133,292	1992	13.5	\$1,799,442	61	0	2033	41.0	\$3,251.02	27.5	\$89,403.17
	323.472 - TURBINE LUBE OIL STORAGE & TRANSFER	\$50,682		30.3	\$1,534,939				54.6	\$928.61	24.5	\$22,706.68
323.5694	Piping	\$14,588	1972	33.5	\$488,698	52	0	2024	52.0	\$280.54	18.5	\$5,189.96
323.5694	Piping	\$18,101	1981	24.5	\$443,475	52	0	2033	52.0	\$348.10	27.5	\$9,572.64
323.5695	Pump Complete	\$581	1972	33.5	\$19,464	10	0	2012	40.0	\$14.53	6.5	\$94.41
323.5696	Tank	\$17,412	1972	33.5	\$583,302	61	0	2033	61.0	\$285.44	27.5	\$7,849.67
	323.473 - TURBINE LUBE OIL SYSTEM	\$30,526		24.6	\$749,469				34.8	\$877.78	12.3	\$10,809.87
323.5710	Drive, Electric Motor Complete	\$1,364	1973	32.5	\$44,330	27	0	2027	54.0	\$25.26	21.5	\$543.07
323.5710	Drive, Electric Motor Complete	\$7,236	1975	30.5	\$220,698	27	0	2029	54.0	\$134.00	23.5	\$3,149.00
323.5710	Drive, Electric Motor Complete	\$16,672	1987	18.5	\$308,432	27	0	2014	27.0	\$617.48	8.5	\$5,248.59
323.5726	Piping	\$5,254	1972	33.5	\$176,009	52	0	2024	52.0	\$101.04	18.5	\$1,869.21
	323.477 - TURBINE COOLING WATER SYSTEM	\$20,595		1.5	\$30,893				29.0	\$710.17	27.5	\$19,529.74
323.5765	Drive, Electric Motor Complete	\$20,595	2004	1.5	\$30,893	27	0	2033	29.0	\$710.17	27.5	\$19,529.74
	323.8 - TURBINE GANTRY CRANE SYSTEMS	\$412,685		32.2	\$13,276,067				57.0	\$7,240.45	25.6	\$185,669.42
	323.801 - TURBINE CRANE STRUCT.	\$412,685		32.2	\$13,276,067				57.0	\$7,240.45	25.6	\$185,669.42

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=	=	a	b	c	d	e	f	g	h	i	j	k
323.9130	Drive, Electric Motor Complete	\$13,806	1972	33.5	\$455,801	10	0	2012	40.0	\$340.15	6.5	\$2,210.98
323.9130	Drive, Electric Motor Complete	\$4,846	1987	18.5	\$89,651	10	0	2007	20.0	\$242.30	1.5	\$363.45
323.9133	Crane Superstructure	\$153,436	1972	33.5	\$5,140,106	61	0	2033	61.0	\$2,515.34	27.5	\$69,171.97
323.9134	Crane Substructure, Includ	\$68,606	1972	33.5	\$2,298,301	61	0	2033	61.0	\$1,124.69	27.5	\$30,928.93
323.9137	Control/Instrumentation System	\$1,927	1972	33.5	\$64,555	30	0	2033	61.0	\$31.59	27.5	\$888.73
323.9151	Reduction Gear	\$50,081	1972	33.5	\$1,677,714	61	0	2033	61.0	\$821.00	27.5	\$22,577.50
323.9163	Reduction Gear	\$59,914	1972	33.5	\$2,007,119	61	0	2033	61.0	\$982.20	27.5	\$27,010.41
323.9163	Reduction Gear	\$3,281	1987	18.5	\$60,699	61	0	2033	46.0	\$71.33	27.5	\$1,961.47
323.9179	Reduction Gear	\$13,050	1972	33.5	\$437,175	61	0	2033	61.0	\$213.93	27.5	\$5,883.20
323.9179	Reduction Gear	\$23,341	1972	33.5	\$781,924	61	0	2033	61.0	\$382.64	27.5	\$10,522.58
323.9179	Reduction Gear	\$2,019	1987	18.5	\$37,352	61	0	2033	46.0	\$43.89	27.5	\$1,207.01
323.9179	Reduction Gear	\$3,825	1987	18.5	\$70,763	61	0	2033	46.0	\$83.15	27.5	\$2,286.68
323.9179	Reduction Gear	\$14,753	1995	10.5	\$154,907	61	0	2033	38.0	\$388.24	27.5	\$10,676.51
=	=	=	=	=	=	=	=	=	=	=	=	=
	324 - ACCESSORY ELECTRIC EQUIPMENT	\$42,473,817		16.7	\$710,242,793				41.1	\$1,033,886.30	24.7	\$25,493,104.64
=	=	=	=	=	=	=	=	=	=	=	=	=
	324.2 - AUXILIARY POWER SYSTEMS	\$4,333,666		19.2	\$83,000,013				29.6	\$146,208.16	11.6	\$1,700,210.75
-	-	-	-	-	-	-	-	-	-	-	-	-
	324.281 - 125 VOLT DC DISTRIBUTION SYSTEM	\$901,703		15.3	\$13,765,065				42.8	\$21,153.38	27.5	\$581,183.65
.	.	.	.	.	.	.	.	.	.	.	.	.
324.1601	Cable: Power	\$3,170	1976	29.5	\$93,515	61	0	2033	57.0	\$55.61	27.5	\$1,529.39
324.1601	Cable: Power	\$78,515	1983	22.5	\$1,766,588	61	0	2033	50.0	\$1,570.30	27.5	\$43,183.25
324.1601	Cable: Power	\$33,181	1991	14.5	\$481,125	61	0	2033	42.0	\$790.02	27.5	\$21,725.65
324.1604	Control/Instrumentation System	\$594	1976	29.5	\$17,523	30	0	2006	30.0	\$19.80	0.5	\$9.90
324.1610	Distribution Panel, Incl Bus	\$386	1976	29.5	\$11,387	61	0	2033	57.0	\$6.77	27.5	\$186.23
324.1610	Distribution Panel, Incl Bus	\$785,857	1991	14.5	\$11,394,927	61	0	2033	42.0	\$18,710.88	27.5	\$514,549.23
	324.282 - EMERGENCY(BLACK START)DIESEL ENGINE	\$480,122		23.6	\$11,332,927				41.5	\$11,572.18	18.6	\$215,167.39
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324.1613	Engine	\$235,049	1972	33.5	\$7,874,142	44	0	2016	44.0	\$5,342.02	10.5	\$56,091.24
324.1613	Engine	\$156,085	1994	11.5	\$1,795,093	44	0	2033	39.0	\$4,002.44	27.5	\$110,066.99
324.1613	Engine	\$45,551	1995	10.5	\$478,286	44	0	2033	38.0	\$1,198.71	27.5	\$32,964.54
324.1618	Control/Instrumentation System	\$31,714	1972	33.5	\$1,062,419	11	0	2016	44.0	\$720.77	10.5	\$7,588.11
324.1619	Foundation	\$11,713	1995	10.5	\$122,987	61	0	2033	38.0	\$308.24	27.5	\$8,476.51
	324.283 - EMERGENCY DIESEL COMPRESSED AIR SYS	\$307,161		16.6	\$5,108,804				28.1	\$10,927.34	11.5	\$126,134.06
.	.	.	.	.	.	.	.	.	.	.	.	.
324.1632	Emerg Diesel Compr Air Equipt	\$2,391	1972	33.5	\$80,099	28	0	2028	56.0	\$42.70	22.5	\$960.67
324.1632	Emerg Diesel Compr Air Equipt	\$304,770	1989	16.5	\$5,028,705	28	0	2017	28.0	\$10,884.64	11.5	\$125,173.39
	324.284 - EMERGENCY(BLACK START)GENERATOR	\$233,347		33.5	\$7,817,125				60.0	\$3,889.83	26.5	\$103,037.61

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
324.1655	Control/Instrumentation System	\$8,076	1972	33.5	\$270,546	21	0	2014	42.0	\$192.29	8.5	\$1,634.43
324.1658	Stator Complete	\$152,388	1972	33.5	\$5,104,998	30	0	2033	61.0	\$2,498.16	27.5	\$68,699.51
324.1659	Rotor Complete	\$67,482	1972	33.5	\$2,260,647	30	0	2033	61.0	\$1,106.28	27.5	\$30,422.21
324.1660	Exciter	\$5,401	1972	33.5	\$180,934	29	0	2030	58.0	\$93.12	24.5	\$2,281.46
	324.285 - EMERGENCY DIESEL FUEL SYSTEM	\$66,621		33.5	\$2,231,804				58.1	\$1,146.25	24.6	\$28,221.70
324.1683	Piping	\$30,251	1972	33.5	\$1,013,409	55	0	2027	55.0	\$550.02	21.5	\$11,825.39
324.1686	Tank	\$34,608	1972	33.5	\$1,159,368	61	0	2033	61.0	\$567.34	27.5	\$15,801.97
324.1688	Control/Instrumentation System	\$1,762	1972	33.5	\$59,027	30	0	2033	61.0	\$28.89	27.5	\$794.34
	324.286 - EMERGENCY DIESEL COOLING SYSTEM	\$137,874		20.6	\$2,846,505				27.6	\$5,001.96	8.8	\$44,152.68
324.1702	Emerg Diesel Cooling Equip	\$53,480	1972	33.5	\$1,791,580	12	0	2008	36.0	\$1,485.56	2.5	\$3,713.89
324.1702	Emerg Diesel Cooling Equip	\$84,394	1993	12.5	\$1,054,925	12	0	2017	24.0	\$3,516.42	11.5	\$40,438.79
	324.289 - VITAL AC DISTRIBUTION SYSTEM	\$641,834		26.8	\$17,205,225				30.0	\$21,380.65	3.2	\$68,789.57
324.1762	Vital AC Distribution Equip	\$816	1972	33.5	\$27,336	30	0	2033	61.0	\$13.38	27.5	\$367.87
324.1762	Vital AC Distribution Equip	\$519,782	1977	28.5	\$14,813,787	30	0	2007	30.0	\$17,326.07	1.5	\$25,989.10
324.1762	Vital AC Distribution Equip	\$121,236	1986	19.5	\$2,364,102	30	0	2016	30.0	\$4,041.20	10.5	\$42,432.60
	324.291 - STATION BATTERY SYSTEM	\$1,565,004		14.5	\$22,692,558				22.0	\$71,136.55	7.5	\$533,524.09
324.1796	Station Battery Equipment	\$1,565,004	1991	14.5	\$22,692,558	11	0	2013	22.0	\$71,136.55	7.5	\$533,524.09
	324.3 - CONDUCTORS, CONDUITS & INSULATORS	\$28,709,031		16.9	\$483,966,013				44.1	\$650,526.82	27.5	\$17,889,487.02
	324.381 - STATION GROUNDING SYSTEM	\$393,350		14.4	\$5,654,385				41.8	\$9,399.52	27.5	\$258,486.78
324.3775	Grounding Grid	\$26,610	1990	15.5	\$412,455	61	0	2033	43.0	\$618.84	27.5	\$17,018.02
324.3775	Grounding Grid	\$351,580	1991	14.5	\$5,097,910	61	0	2033	42.0	\$8,370.95	27.5	\$230,201.19
324.3775	Grounding Grid	\$15,160	1996	9.5	\$144,020	61	0	2033	37.0	\$409.73	27.5	\$11,267.57
	324.382 - CONDUIT & RACEWAY SYSTEM	\$28,315,681		16.9	\$478,311,628				44.2	\$641,127.30	27.5	\$17,631,000.24
324.3784	Conduit All	\$211,699	1976	29.5	\$6,245,121	61	0	2033	57.0	\$3,714.02	27.5	\$102,135.48
324.3784	Conduit All	\$9,472,168	1986	19.5	\$184,707,276	61	0	2033	47.0	\$201,535.49	27.5	\$5,542,225.96
324.3784	Conduit All	\$52,686	1987	18.5	\$974,691	61	0	2033	46.0	\$1,145.35	27.5	\$31,497.07
324.3784	Conduit All	\$5,055	1988	17.5	\$88,463	61	0	2033	45.0	\$112.33	27.5	\$3,089.17
324.3784	Conduit All	\$1,908,794	1988	17.5	\$33,403,895	61	0	2033	45.0	\$42,417.64	27.5	\$1,166,485.22
324.3784	Conduit All	\$441,839	1989	16.5	\$7,290,344	61	0	2033	44.0	\$10,041.80	27.5	\$276,149.38

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Florida Power and Light Company
Depreciation Rates
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=	=	a	b	c	d	e	f	g	h	i	j	k
324.3784	Conduit All	\$428,706	1990	15.5	\$6,813,943	61	0	2033	43.0	\$9,923.40	27.5	\$272,893.37
324.3784	Conduit All	\$2,040,428	1991	14.5	\$29,586,206	61	0	2033	42.0	\$48,581.62	27.5	\$1,335,994.52
324.3784	Conduit All	\$10,719	1993	12.5	\$133,988	61	0	2033	40.0	\$267.98	27.5	\$7,369.31
324.3784	Conduit All	\$26,469	1994	11.5	\$304,394	61	0	2033	39.0	\$678.69	27.5	\$18,664.04
324.3784	Conduit All	\$7,158	1995	10.5	\$75,159	61	0	2033	38.0	\$188.37	27.5	\$5,180.13
324.3784	Conduit All	\$35,373	1996	9.5	\$336,044	61	0	2033	37.0	\$956.03	27.5	\$26,290.74
324.3786	Cable Tray	\$80,850	1976	29.5	\$2,385,075	61	0	2033	57.0	\$1,418.42	27.5	\$39,006.58
324.3786	Cable Tray	\$8,694	1983	22.5	\$195,615	61	0	2033	50.0	\$173.88	27.5	\$4,781.70
324.3786	Cable Tray	\$64,634	1991	14.5	\$937,193	61	0	2033	42.0	\$1,538.90	27.5	\$42,319.88
324.3786	Cable Tray	\$8,690	1993	12.5	\$108,625	61	0	2033	40.0	\$217.25	27.5	\$5,974.38
324.3786	Cable Tray	\$477,631	1995	10.5	\$5,015,126	61	0	2033	38.0	\$12,569.24	27.5	\$345,654.01
324.3787	Duct Bank, All	\$226,200	1972	33.5	\$7,577,700	61	0	2033	61.0	\$3,708.20	27.5	\$101,975.41
324.3787	Duct Bank, All	\$92,171	1973	32.5	\$2,995,558	61	0	2033	60.0	\$1,536.18	27.5	\$42,245.04
324.3787	Duct Bank, All	\$49,527	1982	23.5	\$1,163,885	61	0	2033	51.0	\$971.12	27.5	\$26,705.74
324.3787	Duct Bank, All	\$1,033,781	1988	19.5	\$20,158,730	61	0	2033	47.0	\$21,995.34	27.5	\$604,871.86
324.3787	Duct Bank, All	\$42,714	1990	15.5	\$662,067	61	0	2033	43.0	\$993.35	27.5	\$27,317.09
324.3787	Duct Bank, All	\$11,360,094	1991	14.5	\$164,721,363	61	0	2033	42.0	\$270,478.43	27.5	\$7,438,156.79
324.3787	Duct Bank, All	\$12,227	1992	13.5	\$165,065	61	0	2033	41.0	\$298.22	27.5	\$8,201.04
324.3787	Duct Bank, All	\$34,258	1993	12.5	\$428,225	61	0	2033	40.0	\$856.45	27.5	\$23,552.38
324.3787	Duct Bank, All	\$139,637	1994	11.5	\$1,605,826	61	0	2033	39.0	\$3,580.44	27.5	\$98,461.99
324.3787	Duct Bank, All	\$45,479	1996	9.5	\$432,051	61	0	2033	37.0	\$1,229.16	27.5	\$33,801.96
324.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM		\$79,690		12.5	\$996,125				20.0	\$3,984.50	7.5	\$29,883.75
324.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM		\$79,690		12.5	\$996,125				20.0	\$3,984.50	7.5	\$29,883.75
324.0212	Control/Instrumentation System	\$79,690	1993	12.5	\$996,125	20	0	2013	20.0	\$3,984.50	7.5	\$29,883.75
324.5 - SWITCHGEARS & MOTOR CONTROL CENTERS		\$8,836,430		15.0	\$132,388,094				41.9	\$210,881.48	27.2	\$5,732,708.91
324.581 - 120/208 POWER DISTRIBUTION SYSTEM		\$187,132		23.4	\$4,605,656				45.3	\$4,355.72	24.6	\$107,026.92
324.7015	Cable: Power	\$127,535	1976	29.5	\$3,762,283	61	0	2033	57.0	\$2,237.46	27.5	\$61,530.04
324.7015	Cable: Power	\$3,050	1979	26.5	\$80,825	61	0	2033	54.0	\$56.48	27.5	\$1,553.24
324.7015	Cable: Power	\$6,918	1994	11.5	\$79,557	61	0	2033	39.0	\$177.38	27.5	\$4,878.08
324.7015	Cable: Power	\$33,114	2003	2.5	\$82,785	61	0	2033	30.0	\$1,103.80	27.5	\$30,354.50
324.7018	Dstrbn Panl, Incl Bus	\$961	1976	29.5	\$28,350	61	0	2033	57.0	\$16.86	27.5	\$463.64
324.7018	Dstrbn Panl, Incl Bus	\$6,083	1994	11.5	\$69,955	61	0	2033	39.0	\$155.97	27.5	\$4,289.29
324.7018	Dstrbn Panl, Incl Bus	\$2,685	2003	2.5	\$6,713	61	0	2033	30.0	\$89.50	27.5	\$2,481.25
324.7024	Mtr Control Center Switchgear	\$2,613	1976	29.5	\$77,084	61	0	2033	57.0	\$45.84	27.5	\$1,260.66
324.7027	Control/Instrumentation System	\$14,173	1976	29.5	\$418,104	30	0	2006	30.0	\$472.43	0.5	\$236.22

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
	324.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	\$8,096,229		14.9	\$120,730,436				42.1	\$192,293.41	27.3	\$5,257,892.01
324.7041	Cable: Power	\$135,375	1976	29.5	\$3,993,563	61	0	2033	57.0	\$2,375.00	27.5	\$65,312.50
324.7041	Cable: Power	\$374,858	1986	19.5	\$7,309,731	61	0	2033	47.0	\$7,975.70	27.5	\$219,331.81
324.7041	Cable: Power	\$59,979	1988	17.5	\$1,049,633	61	0	2033	45.0	\$1,332.87	27.5	\$36,653.83
324.7041	Cable: Power	\$5,910,473	1991	14.5	\$85,701,859	61	0	2033	42.0	\$140,725.55	27.5	\$3,869,952.56
324.7041	Cable: Power	\$46,462	1992	13.5	\$627,237	61	0	2033	41.0	\$1,133.22	27.5	\$31,163.54
324.7041	Cable: Power	\$17,221	1993	12.5	\$215,263	61	0	2033	40.0	\$430.53	27.5	\$11,839.44
324.7041	Cable: Power	\$12,237	1994	11.5	\$140,726	61	0	2033	39.0	\$313.77	27.5	\$8,628.65
324.7041	Cable: Power	\$26,788	1995	10.5	\$281,274	61	0	2033	38.0	\$704.95	27.5	\$19,386.05
324.7041	Cable: Power	\$47,433	2003	2.5	\$118,583	61	0	2033	30.0	\$1,581.10	27.5	\$43,480.25
324.7042	Foundation	\$55,313	1991	14.5	\$802,039	61	0	2033	42.0	\$1,316.98	27.5	\$36,216.85
324.7044	Control/Instrumentation System	\$3,758	1976	29.5	\$110,861	30	0	2006	30.0	\$125.27	0.5	\$62.63
324.7046	Circuit Breaker Rated 600 Amp	\$1,961	1976	29.5	\$57,850	30	0	2006	30.0	\$65.37	0.5	\$32.68
324.7046	Circuit Breaker Rated 600 Amp	\$36,307	1990	15.5	\$562,759	30	0	2020	30.0	\$1,210.23	14.5	\$17,548.38
324.7046	Circuit Breaker Rated 600 Amp	\$18,436	1991	14.5	\$267,322	30	0	2021	30.0	\$614.53	15.5	\$9,525.27
324.7046	Circuit Breaker Rated 600 Amp	\$5,766	1993	12.5	\$72,075	30	0	2023	30.0	\$192.20	17.5	\$3,363.50
324.7049	Power Cntr Switchgear Complete	\$168,471	1991	14.5	\$2,442,830	61	0	2033	42.0	\$4,011.21	27.5	\$110,308.39
324.7049	Power Cntr Switchgear Complete	\$12,125	2001	4.5	\$54,563	61	0	2033	32.0	\$378.91	27.5	\$10,419.92
324.7050	Mtr Control Center Switchgear	\$35,539	1976	29.5	\$1,048,401	61	0	2033	57.0	\$623.49	27.5	\$17,146.01
324.7050	Mtr Control Center Switchgear	\$801,993	1991	14.5	\$11,628,899	61	0	2033	42.0	\$19,095.07	27.5	\$525,114.46
324.7050	Mtr Control Center Switchgear	\$48,400	1993	12.5	\$605,000	61	0	2033	40.0	\$1,210.00	27.5	\$33,275.00
324.7050	Mtr Control Center Switchgear	\$19,522	1995	10.5	\$204,981	61	0	2033	38.0	\$513.74	27.5	\$14,127.76
324.7054	Dstrbn Panl, Incl Bus	\$221,671	1991	14.5	\$3,214,230	61	0	2033	42.0	\$5,277.88	27.5	\$145,141.73
324.7054	Dstrbn Panl, Incl Bus	\$10,093	1994	11.5	\$116,070	61	0	2033	39.0	\$258.79	27.5	\$7,116.86
324.7054	Dstrbn Panl, Incl Bus	\$6,265	2003	2.5	\$15,663	61	0	2033	30.0	\$208.83	27.5	\$5,742.92
324.7055	Enclosure	\$19,783	2001	4.5	\$89,024	61	0	2033	32.0	\$618.22	27.5	\$17,001.02
	324.585 - 4.16KV POWER DISTRIBUTION SYSTEM	\$543,069		13.0	\$7,052,002				38.2	\$14,232.35	25.8	\$367,789.98
324.7121	Cable: Power	\$298,919	1991	14.5	\$4,334,326	61	0	2033	42.0	\$7,117.12	27.5	\$195,720.77
324.7126	Circuit Breaker Rated 600 Amp	\$12,594	1987	18.5	\$232,989	30	0	2017	30.0	\$419.80	11.5	\$4,827.70
324.7126	Circuit Breaker Rated 600 Amp	\$50,648	1993	12.5	\$633,100	30	0	2023	30.0	\$1,688.27	17.5	\$29,544.67
324.7126	Circuit Breaker Rated 600 Amp	\$90,700	2003	2.5	\$226,750	30	0	2033	30.0	\$3,023.33	27.5	\$83,141.67
324.7135	Non-Segrted Bus Complete	\$79,205	1987	18.5	\$1,465,293	61	0	2033	46.0	\$1,721.85	27.5	\$47,350.82
324.7135	Non-Segrted Bus Complete	\$11,003	1991	14.5	\$159,544	61	0	2033	42.0	\$261.98	27.5	\$7,204.35
	324.6 - INFORMATION SYSTEMS	\$515,000		19.2	\$9,892,548				23.1	\$22,285.34	6.3	\$140,814.21
	324.681 - LOAD CONTROL & METERING SYSTEM	\$5,136		31.5	\$161,784				44.0	\$116.73	12.5	\$1,459.09
324.7674	Load Control/Metering Equipmt	\$5,136	1974	31.5	\$161,784	22	0	2018	44.0	\$116.73	12.5	\$1,459.09

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
	324.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	\$401,599		18.2	\$7,294,801				21.8	\$18,559.78	6.1	\$112,288.87
324.7712	Annunc/SOE/Data Acq Equipt	\$12,835	1975	30.5	\$391,468	15	0	2020	45.0	\$285.22	14.5	\$4,135.72
324.7712	Annunc/SOE/Data Acq Equipt	\$229,291	1982	23.5	\$5,388,339	15	0	2012	30.0	\$7,643.03	6.5	\$49,679.72
324.7712	Annunc/SOE/Data Acq Equipt	\$159,473	1986	9.5	\$1,514,994	15	0	2011	15.0	\$10,631.53	5.5	\$58,473.43
	324.684 - PROTECTION & CONTROL SYSTEM	\$108,265		22.5	\$2,435,963				30.0	\$3,608.83	7.5	\$27,066.25
324.7734	Control/Instrumentation System	\$108,265	1983	22.5	\$2,435,963	15	0	2013	30.0	\$3,608.83	7.5	\$27,066.25
=	=	=	=	=	=	=	=	=	=	=	=	=
	<u>325 - MISC. POWER PLANT EQUIPMENT</u>	<u>\$21,661,671</u>		<u>16.8</u>	<u>\$363,178,309</u>				<u>23.3</u>	<u>\$931,276.80</u>	<u>7.8</u>	<u>\$7,235,776.11</u>
=	=	=	=	=	=	=	=	=	=	=	=	=
	325.0 - SETTLEMENTS & CONTRIBUTIONS	\$17,444		0.6	\$10,510				28.2	\$619.51	27.5	\$17,036.60
	325.000 - SETTLEMENTS & CONTRIBUTIONS	\$17,444		0.6	\$10,510				28.2	\$619.51	27.5	\$17,036.60
325.0000	Non-Utilized	-\$15,656	2003	2.5	-\$39,140	61	0	2033	30.0	-\$521.87	27.5	-\$14,351.33
325.0000	Non-Utilized	\$33,100	2004	1.5	\$49,650	61	0	2033	29.0	\$1,141.38	27.5	\$31,387.93
	325.1 - STATION SERVICE EQUIPMENT	\$10,332,001		17.0	\$175,408,681				23.6	\$437,699.75	8.8	\$3,836,358.35
	325.182 - DRY LAYUP SYSTEM	\$1,979		27.9	\$55,171				55.3	\$35.79	27.5	\$984.48
325.4831	Dry Layup System Equipt	\$576	1975	30.5	\$17,568	61	0	2033	58.0	\$9.93	27.5	\$273.10
325.4831	Dry Layup System Equipt	\$308	1977	28.5	\$8,778	61	0	2033	56.0	\$5.50	27.5	\$151.25
325.4831	Dry Layup System Equipt	\$773	1978	27.5	\$21,258	61	0	2033	55.0	\$14.05	27.5	\$386.50
325.4831	Dry Layup System Equipt	\$322	1982	23.5	\$7,567	61	0	2033	51.0	\$6.31	27.5	\$173.63
	325.183 - STATION/SERVICE AIR SYSTEM	\$688,473		15.2	\$10,172,194				19.0	\$35,191.84	9.9	\$348,582.44
325.0521	Compressor, Air, Reciprocating	\$18,230	1990	15.5	\$282,565	7	0	2011	21.0	\$868.10	5.5	\$4,774.52
325.0521	Compressor, Air, Reciprocating	\$62,149	1995	10.5	\$652,565	7	0	2009	14.0	\$4,439.21	3.5	\$15,537.25
325.0521	Compressor, Air, Reciprocating	\$133,194	2002	3.5	\$466,179	7	0	2009	7.0	\$19,027.71	3.5	\$66,597.00
325.0522	Drive, Electric Motor Complete	\$12,635	1995	10.5	\$132,668	7	0	2009	14.0	\$902.50	3.5	\$3,158.75
325.0523	Foundation	\$8,537	1994	11.5	\$98,176	61	0	2033	39.0	\$218.90	27.5	\$6,019.68
325.0526	Piping	\$71,570	1975	30.5	\$2,182,885	59	0	2033	58.0	\$1,233.97	27.5	\$33,934.05
325.0526	Piping	\$21,563	1976	29.5	\$636,109	59	0	2033	57.0	\$378.30	27.5	\$10,403.20
325.0526	Piping	\$57,175	1981	24.5	\$1,400,788	59	0	2033	52.0	\$1,099.52	27.5	\$30,236.78

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325.0526	Piping	\$43,873	1982	23.5	\$1,031,016	59	0	2033	51.0	\$860.25	27.5	\$23,857.01
325.0526	Piping	\$32,052	1990	15.5	\$496,806	59	0	2033	43.0	\$745.40	27.5	\$20,498.37
325.0526	Piping	\$35,240	1991	14.5	\$510,980	59	0	2033	42.0	\$839.05	27.5	\$23,073.81
325.0526	Piping	\$10,733	1994	11.5	\$123,430	59	0	2033	39.0	\$275.21	27.5	\$7,568.14
325.0526	Piping	\$138,237	1995	10.5	\$1,451,489	59	0	2033	38.0	\$3,637.82	27.5	\$100,039.93
325.0530	Control/Instrumentation System	\$20,140	1975	30.5	\$614,270	7	0	2010	35.0	\$575.43	4.5	\$2,589.43
325.0530	Control/Instrumentation System	\$3,060	1976	29.5	\$90,270	7	0	2011	35.0	\$87.43	5.5	\$480.86
325.0530	Control/Instrumentation System	\$85	1982	23.5	\$1,998	7	0	2010	28.0	\$3.04	4.5	\$13.66
	325.184 - INSTRUMENT AIR SYSTEM	\$57,833		27.0	\$1,563,156				43.9	\$1,318.61	17.1	\$22,507.03
325.0561	Control/Instrumentation System	\$15,283	1976	29.5	\$450,849	15	0	2006	30.0	\$509.43	0.5	\$254.72
325.0563	Piping	\$34,143	1976	29.5	\$1,007,219	59	0	2033	57.0	\$599.00	27.5	\$16,472.50
325.0563	Piping	\$8,407	1993	12.5	\$105,088	59	0	2033	40.0	\$210.18	27.5	\$5,779.81
	325.185 - BREATHING AIR SYSTEM	\$1,765,346		22.0	\$38,846,049				44.8	\$39,372.22	22.9	\$900,959.31
325.0595	Drive, Electric Motor Complete	\$29,933	1986	19.5	\$583,694	10	0	2006	20.0	\$1,496.65	0.5	\$748.33
325.0597	Foundation	\$12,996	1982	23.5	\$305,406	61	0	2033	51.0	\$254.82	27.5	\$7,007.65
325.0597	Foundation	\$14,827	1983	22.5	\$329,108	61	0	2033	50.0	\$292.54	27.5	\$8,044.85
325.0597	Foundation	\$26,763	1986	19.5	\$521,879	61	0	2033	47.0	\$569.43	27.5	\$15,859.20
325.0600	Piping	\$240,430	1982	23.5	\$5,650,105	61	0	2033	51.0	\$4,714.31	27.5	\$129,643.63
325.0600	Piping	\$343,743	1983	22.5	\$7,734,218	61	0	2033	50.0	\$6,874.86	27.5	\$189,058.65
325.0600	Piping	\$13,953	1994	11.5	\$160,460	61	0	2033	39.0	\$357.77	27.5	\$9,838.65
325.0601	Tank	\$32,491	1982	23.5	\$763,539	61	0	2033	51.0	\$637.08	27.5	\$17,519.66
325.0601	Tank	\$36,568	1983	22.5	\$822,780	61	0	2033	50.0	\$731.36	27.5	\$20,112.40
325.0601	Tank	\$82,859	1986	19.5	\$1,615,751	61	0	2033	47.0	\$1,762.96	27.5	\$48,481.33
325.0604	Enclosure	\$205,543	1986	19.5	\$4,008,089	61	0	2033	47.0	\$4,373.26	27.5	\$120,264.52
325.0612	Compressor, Air, Complete	\$201,441	1982	23.5	\$4,733,864	61	0	2033	51.0	\$3,949.82	27.5	\$108,820.15
325.0612	Compressor, Air, Complete	\$226,724	1983	22.5	\$5,101,290	61	0	2033	50.0	\$4,534.48	27.5	\$124,698.20
325.0612	Compressor, Air, Complete	\$90,098	1986	19.5	\$1,756,911	61	0	2033	47.0	\$1,916.98	27.5	\$52,716.91
325.0613	Control/Instrumentation System	\$97,472	1982	23.5	\$2,290,592	30	0	2012	30.0	\$3,249.07	6.5	\$21,118.93
325.0613	Control/Instrumentation System	\$109,705	1983	22.5	\$2,468,363	30	0	2013	30.0	\$3,656.83	7.5	\$27,426.25
	325.186 - INTRASITE/OFFSITE COMMUNICATION SYS	\$5,369,069		16.0	\$86,048,164				21.8	\$246,526.26	7.1	\$1,745,575.23
325.039	Radio Mobile Digital Term	\$4,202	1989	16.5	\$69,333	15	0	2019	30.0	\$140.07	13.5	\$1,890.90
325.039	Radio Mobile Digital Term	\$14,053	1989	16.5	\$231,875	15	0	2019	30.0	\$468.43	13.5	\$6,323.85
325.039	Radio Mobile Digital Term	\$7,828	1990	15.5	\$121,334	15	0	2020	30.0	\$260.93	14.5	\$3,783.53
325.039	Radio Mobile Digital Term	\$42,175	1993	12.5	\$527,188	15	0	2008	15.0	\$2,811.67	2.5	\$7,029.17
325.039	Radio Mobile Digital Term	\$58,573	1994	11.5	\$673,590	15	0	2009	15.0	\$3,904.87	3.5	\$13,667.03
325.039	Radio Mobile Digital Term	\$109,151	1995	10.5	\$1,146,086	15	0	2010	15.0	\$7,276.73	4.5	\$32,745.30
325.039	Radio Mobile Digital Term	\$262,709	1996	9.5	\$2,495,736	15	0	2011	15.0	\$17,513.93	5.5	\$96,326.63
325.039	Radio Mobile Digital Term	\$46,836	1997	8.5	\$398,106	15	0	2012	15.0	\$3,122.40	6.5	\$20,295.60
325.044	Pax Phone System	\$1,897	1990	15.5	\$29,404	15	0	2020	30.0	\$63.23	14.5	\$916.88

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325.044	Pax Phone System	\$718,440	1998	7.5	\$5,388,300	15	0	2013	15.0	\$47,896.00	7.5	\$359,220.00
325.0647	Radio Communication System Complete	\$7,425	1983	22.5	\$167,063	10	0	2013	30.0	\$247.50	7.5	\$1,856.25
325.0647	Radio Communication System Complete	\$22,889	1984	21.5	\$492,114	10	0	2014	30.0	\$762.97	8.5	\$6,485.22
325.0647	Radio Communication System Complete	\$16,102	1986	19.5	\$313,989	10	0	2006	20.0	\$805.10	0.5	\$402.55
325.0647	Radio Communication System Complete	\$242,367	1987	18.5	\$4,483,790	10	0	2007	20.0	\$12,118.35	1.5	\$18,177.52
325.0647	Radio Communication System Complete	\$2,286	1988	17.5	\$40,005	10	0	2008	20.0	\$114.30	2.5	\$285.75
325.0647	Radio Communication System Complete	\$40,977	1988	17.5	\$717,098	10	0	2008	20.0	\$2,048.85	2.5	\$5,122.13
325.0647	Radio Communication System Complete	\$155,399	1989	16.5	\$2,564,084	10	0	2009	20.0	\$7,769.95	3.5	\$27,194.82
325.0647	Radio Communication System Complete	\$515,532	1990	15.5	\$7,990,746	10	0	2010	20.0	\$25,776.60	4.5	\$115,994.70
325.0647	Radio Communication System Complete	\$45,962	1991	14.5	\$666,449	10	0	2011	20.0	\$2,298.10	5.5	\$12,639.55
325.0647	Radio Communication System Complete	\$83,025	1991	14.5	\$1,203,863	10	0	2011	20.0	\$4,151.25	5.5	\$22,831.88
325.0647	Radio Communication System Complete	\$359,472	1993	12.5	\$4,493,400	10	0	2013	20.0	\$17,973.60	7.5	\$134,802.00
325.0647	Radio Communication System Complete	\$28,519	1994	11.5	\$327,969	10	0	2014	20.0	\$1,425.95	8.5	\$12,120.58
325.0652	Pax Phone System	\$13,451	1979	26.5	\$356,452	15	0	2009	30.0	\$448.37	3.5	\$1,569.28
325.0652	Pax Phone System	\$11,050	1980	25.5	\$281,775	15	0	2010	30.0	\$368.33	4.5	\$1,657.50
325.0652	Pax Phone System	\$382,079	1981	24.5	\$9,360,936	15	0	2011	30.0	\$12,735.97	5.5	\$70,047.82
325.0652	Pax Phone System	\$13,081	1982	23.5	\$307,404	15	0	2012	30.0	\$436.03	6.5	\$2,834.22
325.0652	Pax Phone System	\$846	1983	22.5	\$19,035	15	0	2013	30.0	\$28.20	7.5	\$211.50
325.0652	Pax Phone System	\$18,240	1983	22.5	\$410,400	15	0	2013	30.0	\$608.00	7.5	\$4,560.00
325.0652	Pax Phone System	\$13,176	1984	21.5	\$283,284	15	0	2014	30.0	\$439.20	8.5	\$3,733.20
325.0652	Pax Phone System	\$2,793	1985	20.5	\$57,257	15	0	2015	30.0	\$93.10	9.5	\$884.45
325.0652	Pax Phone System	\$1,654,275	1986	19.5	\$32,258,363	15	0	2016	30.0	\$55,142.50	10.5	\$578,996.25
325.0652	Pax Phone System	\$2,628	1987	18.5	\$48,618	15	0	2017	30.0	\$87.60	11.5	\$1,007.40
325.0652	Pax Phone System	\$8,722	1988	17.5	\$152,635	15	0	2018	30.0	\$290.73	12.5	\$3,634.17
325.0652	Pax Phone System	\$9,700	1990	15.5	\$150,350	15	0	2020	30.0	\$323.33	14.5	\$4,688.33
325.0653	Public Address System (Gaitronics)	\$2,890	1981	24.5	\$70,805	15	0	2011	30.0	\$96.33	5.5	\$529.83
325.0653	Public Address System (Gaitronics)	\$12,585	1982	23.5	\$295,748	15	0	2012	30.0	\$419.50	6.5	\$2,726.75
325.0653	Public Address System (Gaitronics)	\$185,273	1987	18.5	\$3,427,551	15	0	2017	30.0	\$6,175.77	11.5	\$71,021.32
325.0653	Public Address System (Gaitronics)	\$77,224	1988	17.5	\$1,351,420	15	0	2018	30.0	\$2,574.13	12.5	\$32,176.67
325.0653	Public Address System (Gaitronics)	\$13,705	1989	16.5	\$226,133	15	0	2019	30.0	\$456.83	13.5	\$6,167.25
325.0653	Public Address System (Gaitronics)	\$117,517	1990	15.5	\$1,821,514	15	0	2020	30.0	\$3,917.23	14.5	\$56,799.88
325.0653	Public Address System (Gaitronics)	\$40,796	1991	14.5	\$591,542	15	0	2006	15.0	\$2,719.73	0.5	\$1,359.87
325.0653	Public Address System (Gaitronics)	\$1,620	1994	11.5	\$18,630	15	0	2009	15.0	\$108.00	3.5	\$378.00
325.0653	Public Address System (Gaitronics)	\$1,599	1995	10.5	\$16,790	15	0	2010	15.0	\$106.60	4.5	\$479.70
325.187 - TRANSPORTATION EQUIPMENT		\$74,944		6.8	\$510,879				32.9	\$2,275.96	26.1	\$58,415.05
325.010	Tractor	\$69,697	2000	5.5	\$383,334	61	0	2033	33.0	\$2,112.03	27.5	\$58,080.83
325.327	Truck Platform	\$378	1974	31.5	\$11,907	15	0	2019	45.0	\$8.40	13.5	\$113.40
325.327	Truck Platform	\$609	1975	30.5	\$18,575	15	0	2020	45.0	\$13.53	14.5	\$196.23
325.327	Truck Platform	\$971	1979	26.5	\$25,732	15	0	2009	30.0	\$32.37	3.5	\$113.28
325.327	Truck Platform	\$682	1981	24.5	\$16,709	15	0	2011	30.0	\$22.73	5.5	\$125.03
325.327	Truck Platform	\$1,344	1982	23.5	\$31,584	15	0	2012	30.0	\$44.80	6.5	\$291.20
325.327	Truck Platform	\$71	1983	22.5	\$1,598	15	0	2013	30.0	\$2.37	7.5	\$17.75
325.327	Truck Platform	\$580	1987	18.5	\$10,730	15	0	2017	30.0	\$19.33	11.5	\$222.33

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325.327	Truck Platform	\$612	1988	17.5	\$10,710	15	0	2018	30.0	\$20.40	12.5	\$255.00
	325.189 - LABORATORY & TEST EQUIPMENT	\$639,713		16.7	\$10,708,133				21.8	\$29,277.52	5.6	\$163,172.05
325.021	Impact Tester	\$2,804	1989	16.5	\$46,266	15	0	2019	30.0	\$93.47	13.5	\$1,261.80
325.0998	Oven, Drying	\$7,495	1991	14.5	\$108,678	61	0	2033	42.0	\$178.45	27.5	\$4,907.44
325.0999	Refrigerant Dryers	\$34,975	1989	16.5	\$577,088	61	0	2033	44.0	\$794.89	27.5	\$21,859.38
325.1000	Fume Hood	\$3,468	1973	32.5	\$112,710	61	0	2033	60.0	\$57.80	27.5	\$1,589.50
325.1000	Fume Hood	\$16,579	1984	21.5	\$356,449	61	0	2033	49.0	\$338.35	27.5	\$9,304.54
325.1000	Fume Hood	\$47,397	1994	11.5	\$545,066	61	0	2033	39.0	\$1,215.31	27.5	\$33,420.96
325.1001	Cabinets/Counters	\$275	1975	30.5	\$8,388	20	0	2015	40.0	\$6.88	9.5	\$65.31
325.1001	Cabinets/Counters	\$924	1976	29.5	\$27,258	20	0	2016	40.0	\$23.10	10.5	\$242.55
325.1001	Cabinets/Counters	\$339	1977	28.5	\$9,662	20	0	2017	40.0	\$8.48	11.5	\$97.46
325.1001	Cabinets/Counters	\$820	1978	27.5	\$22,550	20	0	2018	40.0	\$20.50	12.5	\$266.25
325.1001	Cabinets/Counters	\$585	1979	26.5	\$15,503	20	0	2019	40.0	\$14.63	13.5	\$197.44
325.1001	Cabinets/Counters	\$907	1980	25.5	\$23,129	20	0	2020	40.0	\$22.68	14.5	\$328.79
325.1001	Cabinets/Counters	\$7,219	1981	24.5	\$176,866	20	0	2021	40.0	\$180.48	15.5	\$2,797.36
325.1001	Cabinets/Counters	\$487	1982	23.5	\$11,445	20	0	2022	40.0	\$12.18	16.5	\$200.89
325.1001	Cabinets/Counters	\$1,643	1983	22.5	\$36,968	20	0	2023	40.0	\$41.08	17.5	\$718.81
325.1001	Cabinets/Counters	\$37,255	1986	19.5	\$726,473	20	0	2006	20.0	\$1,862.75	0.5	\$931.38
325.1001	Cabinets/Counters	\$252,611	1988	17.5	\$4,420,693	20	0	2008	20.0	\$12,630.55	2.5	\$31,576.38
325.1001	Cabinets/Counters	\$4,710	1989	16.5	\$77,715	20	0	2009	20.0	\$235.50	3.5	\$824.25
325.1001	Cabinets/Counters	\$9,933	1989	16.5	\$163,895	20	0	2009	20.0	\$496.65	3.5	\$1,738.28
325.1001	Cabinets/Counters	\$54,284	1991	14.5	\$787,118	20	0	2011	20.0	\$2,714.20	5.5	\$14,928.10
325.1001	Cabinets/Counters	\$28,438	1994	11.5	\$327,037	20	0	2014	20.0	\$1,421.90	8.5	\$12,086.15
325.1005	Distilling Apparatus	\$72,044	1994	11.5	\$828,506	15	0	2009	15.0	\$4,802.93	3.5	\$16,810.27
325.607	Drying Oven	\$625	1987	18.5	\$11,563	15	0	2017	30.0	\$20.83	11.5	\$239.58
325.610	Air Compressor	\$340	1975	30.5	\$10,370	15	0	2020	45.0	\$7.56	14.5	\$109.56
325.610	Air Compressor	\$32,092	1977	28.5	\$914,622	15	0	2007	30.0	\$1,069.73	1.5	\$1,604.60
325.615	Drill Press	\$570	1976	29.5	\$16,815	10	0	2006	30.0	\$19.00	0.5	\$9.50
325.615	Drill Press	\$2,297	1980	25.5	\$58,574	10	0	2010	30.0	\$78.57	4.5	\$344.55
325.615	Drill Press	\$1,127	1981	24.5	\$27,612	10	0	2011	30.0	\$37.57	5.5	\$206.62
325.615	Drill Press	\$5,757	1986	19.5	\$112,262	10	0	2006	20.0	\$287.85	0.5	\$143.93
325.615	Drill Press	\$1,736	1987	18.5	\$32,116	10	0	2007	20.0	\$86.80	1.5	\$130.20
325.615	Drill Press	\$9,977	1994	11.5	\$114,736	10	0	2014	20.0	\$498.85	8.5	\$4,240.22
	325.190 - TOOLS, SHOP & GARAGE EQUIPMENT	\$706,102		18.8	\$13,252,018				25.6	\$27,532.64	8.4	\$230,709.02
325.060	190.060 : CRANE HOIST ASSEMBL	\$7,947	2003	2.5	\$19,868	61	0	2033	30.0	\$264.90	27.5	\$7,284.75
325.064	Drill Press, Fixed	\$1,842	1990	15.5	\$28,551	20	0	2010	20.0	\$92.10	4.5	\$414.45
325.065	Grinder/Sander Fixed	\$656	1991	14.5	\$9,512	20	0	2011	20.0	\$32.80	5.5	\$180.40
325.067	Press Fixed	\$10,007	1995	10.5	\$105,074	20	0	2015	20.0	\$500.35	9.5	\$4,753.33
325.069	Power Saw Fixed	\$5,605	1990	15.5	\$86,878	20	0	2010	20.0	\$280.25	4.5	\$1,261.13
325.073	Bore/Honing Equipment	\$30,407	1995	10.5	\$319,274	15	0	2010	15.0	\$2,027.13	4.5	\$9,122.10
325.078	Soldering Station/Equipt	\$2,779	1993	12.5	\$34,738	20	0	2013	20.0	\$138.95	7.5	\$1,042.13

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		a	b	c	d	e	f	g	h	i	j	k
325.0826	Drill Press, Fixed	\$14,353	1973	32.5	\$466,473	15	0	2018	45.0	\$318.96	12.5	\$3,986.94
325.0826	Drill Press, Fixed	\$48,040	1987	18.5	\$888,740	15	0	2017	30.0	\$1,601.33	11.5	\$18,415.33
325.0827	Grinder/Sander, Fixed	\$26,326	1990	15.5	\$408,053	20	0	2010	20.0	\$1,316.30	4.5	\$5,923.35
325.0829	Lathe, Fixed	\$14,353	1973	32.5	\$466,473	15	0	2018	45.0	\$318.96	12.5	\$3,986.94
325.0829	Lathe, Fixed	\$202,255	1987	18.5	\$3,741,718	15	0	2017	30.0	\$6,741.83	11.5	\$77,531.08
325.0829	Lathe, Fixed	\$55,638	1989	16.5	\$918,027	15	0	2019	30.0	\$1,854.60	13.5	\$25,037.10
325.0829	Lathe, Fixed	\$24,643	1992	13.5	\$332,681	15	0	2007	15.0	\$1,642.87	1.5	\$2,464.30
325.0829	Lathe, Fixed	\$3,233	1993	12.5	\$40,413	15	0	2008	15.0	\$215.53	2.5	\$538.83
325.0830	Press, Fixed	\$14,353	1973	32.5	\$466,473	20	0	2013	40.0	\$358.83	7.5	\$2,691.19
325.0832	Power Saw Fixed	\$14,353	1973	32.5	\$466,473	20	0	2013	40.0	\$358.83	7.5	\$2,691.19
325.0832	Power Saw Fixed	\$748	1975	30.5	\$22,814	20	0	2015	40.0	\$18.70	9.5	\$177.65
325.0832	Power Saw Fixed	\$12,850	1988	17.5	\$224,875	20	0	2008	20.0	\$642.50	2.5	\$1,606.25
325.0833	Milling Machine	\$27,055	1976	29.5	\$798,123	15	0	2006	30.0	\$901.83	0.5	\$450.92
325.0844	Test Bench	\$47,085	1987	18.5	\$871,073	15	0	2017	30.0	\$1,569.50	11.5	\$18,049.25
325.0846	Equip't Bake/Dry Oven	\$40,661	1983	22.5	\$914,873	20	0	2023	40.0	\$1,016.53	17.5	\$17,789.19
325.0849	Tank Oil/Gas Storage	\$1,254	1986	19.5	\$24,453	20	0	2006	20.0	\$62.70	0.5	\$31.35
325.0849	Tank Oil/Gas Storage	\$10,589	1990	15.5	\$164,130	20	0	2010	20.0	\$529.45	4.5	\$2,382.53
325.627	Milling Machine	\$1,809	1979	26.5	\$47,939	15	0	2009	30.0	\$80.30	3.5	\$211.05
325.627	Milling Machine	\$9,218	1980	25.5	\$235,059	15	0	2010	30.0	\$307.27	4.5	\$1,382.70
325.627	Milling Machine	\$310	1981	24.5	\$7,595	15	0	2011	30.0	\$10.33	5.5	\$56.83
325.627	Milling Machine	\$515	1982	23.5	\$12,103	15	0	2012	30.0	\$17.17	6.5	\$111.58
325.627	Milling Machine	\$19,281	1995	10.5	\$202,451	15	0	2010	15.0	\$1,285.40	4.5	\$5,784.30
325.630	Lathe Metal	\$111	1973	32.5	\$3,608	15	0	2018	45.0	\$2.47	12.5	\$30.83
325.630	Lathe Metal	\$24,333	1982	23.5	\$571,826	15	0	2012	30.0	\$811.10	6.5	\$5,272.15
325.630	Lathe Metal	\$33,493	1995	10.5	\$351,677	15	0	2010	15.0	\$2,232.87	4.5	\$10,047.90
325.192 - STORES EQUIPMENT		\$992,196		13.0	\$12,850,875				18.0	\$55,087.82	6.1	\$334,723.52
325.084	Electric Stacker	\$123,158	1994	11.5	\$1,416,317	15	0	2009	15.0	\$8,210.53	3.5	\$28,736.87
325.084	Electric Stacker	\$33,262	1995	10.5	\$349,251	15	0	2010	15.0	\$2,217.47	4.5	\$9,978.60
325.1842	Electric Stacker	\$4,472	1980	25.5	\$114,036	15	0	2010	30.0	\$149.07	4.5	\$670.80
325.1842	Electric Stacker	\$4,830	1986	19.5	\$94,185	15	0	2016	30.0	\$161.00	10.5	\$1,690.50
325.1842	Electric Stacker	\$21,579	1988	17.5	\$377,633	15	0	2018	30.0	\$719.30	12.5	\$8,991.25
325.1842	Electric Stacker	\$43,797	1989	16.5	\$722,651	15	0	2019	30.0	\$1,459.90	13.5	\$19,708.65
325.1843	Fork Lift	\$2,301	1972	33.5	\$77,084	10	0	2012	40.0	\$57.53	6.5	\$373.91
325.1843	Fork Lift	\$124,547	1986	19.5	\$2,428,667	10	0	2006	20.0	\$6,227.35	0.5	\$3,113.68
325.1843	Fork Lift	\$21,866	1988	17.5	\$382,655	10	0	2008	20.0	\$1,093.30	2.5	\$2,733.25
325.1843	Fork Lift	\$22,245	1989	16.5	\$367,043	10	0	2009	20.0	\$1,112.25	3.5	\$3,892.87
325.1843	Fork Lift	\$31,795	1990	15.5	\$492,823	10	0	2010	20.0	\$1,589.75	4.5	\$7,153.88
325.1843	Fork Lift	\$70,433	1992	13.5	\$950,846	10	0	2012	20.0	\$3,521.65	6.5	\$22,890.73
325.201	Cranes	\$9,928	1977	28.5	\$282,948	15	0	2007	30.0	\$330.93	1.5	\$496.40
325.201	Cranes	\$632	1980	25.5	\$16,116	15	0	2010	30.0	\$21.07	4.5	\$94.80
325.324	Fork Lift	\$410	1974	31.5	\$12,915	15	0	2019	45.0	\$9.11	13.5	\$123.00
325.324	Fork Lift	\$10,192	1984	21.5	\$219,128	15	0	2014	30.0	\$339.73	8.5	\$2,887.73
325.324	Fork Lift	\$42,173	1985	20.5	\$664,547	15	0	2015	30.0	\$1,405.77	9.5	\$13,354.78

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=	=	a	b	c	d	e	f	g	h	i	j	k
325.324	Fork Lift	\$1,583	1987	18.5	\$29,286	15	0	2017	30.0	\$52.77	11.5	\$606.82
325.324	Fork Lift	\$53,706	1990	15.5	\$832,443	15	0	2020	30.0	\$1,790.20	14.5	\$25,957.90
325.324	Fork Lift	\$64,243	1991	14.5	\$931,524	15	0	2006	15.0	\$4,282.87	0.5	\$2,141.43
325.324	Fork Lift	\$26,712	1995	10.5	\$280,476	15	0	2010	15.0	\$1,780.80	4.5	\$8,013.60
325.324	Fork Lift	\$25,927	1996	9.5	\$246,307	15	0	2011	15.0	\$1,728.47	5.5	\$9,506.57
325.324	Fork Lift	\$32,565	1997	8.5	\$276,803	15	0	2012	15.0	\$2,171.00	6.5	\$14,111.50
325.324	Fork Lift	\$55,915	1998	7.5	\$419,363	15	0	2013	15.0	\$3,727.67	7.5	\$27,957.50
325.324	Fork Lift	\$85,628	2000	5.5	\$470,954	15	0	2015	15.0	\$5,708.53	9.5	\$54,231.07
325.324	Fork Lift	\$38,714	2002	3.5	\$135,499	15	0	2017	15.0	\$2,580.93	11.5	\$29,680.73
325.324	Fork Lift	\$39,583	2004	1.5	\$59,375	15	0	2019	15.0	\$2,638.87	13.5	\$35,624.70
	325.195 - VACUUM CLEANING EQUIPMENT	\$56,346		24.9	\$1,402,042				52.1	\$1,081.09	27.5	\$29,730.22
325.0791	Vacuum Cleaning Equipt	\$3,227	1974	31.5	\$101,651	61	0	2033	59.0	\$54.69	27.5	\$1,504.11
325.0791	Vacuum Cleaning Equipt	\$5,224	1976	29.5	\$154,108	61	0	2033	57.0	\$91.65	27.5	\$2,520.35
325.0791	Vacuum Cleaning Equipt	\$7,358	1978	27.5	\$202,345	61	0	2033	55.0	\$133.78	27.5	\$3,679.00
325.0791	Vacuum Cleaning Equipt	\$6,238	1979	26.5	\$165,307	61	0	2033	54.0	\$115.52	27.5	\$3,176.76
325.0791	Vacuum Cleaning Equipt	\$7,229	1980	25.5	\$184,340	61	0	2033	53.0	\$136.40	27.5	\$3,750.90
325.0791	Vacuum Cleaning Equipt	\$12,903	1981	24.5	\$316,124	61	0	2033	52.0	\$248.13	27.5	\$6,823.70
325.0791	Vacuum Cleaning Equipt	\$325	1982	23.5	\$7,638	61	0	2033	51.0	\$6.37	27.5	\$175.25
325.0791	Vacuum Cleaning Equipt	\$1,942	1983	22.5	\$43,695	61	0	2033	50.0	\$38.84	27.5	\$1,068.10
325.0791	Vacuum Cleaning Equipt	\$1,507	1984	21.5	\$32,401	61	0	2033	49.0	\$30.76	27.5	\$845.77
325.0791	Vacuum Cleaning Equipt	\$1,081	1985	20.5	\$22,161	61	0	2033	48.0	\$22.52	27.5	\$619.32
325.0791	Vacuum Cleaning Equipt	\$9,312	1987	18.5	\$172,272	61	0	2033	46.0	\$202.43	27.5	\$5,566.96
	325.2 - MAINTENANCE SHOP EQUIPMENT	\$1,136,372		16.5	\$18,783,778				17.7	\$64,325.27	1.5	\$98,893.90
	325.200 - MOBILE DECONTAMINATION FACILITY	\$523,618		13.8	\$7,251,889				15.5	\$33,687.57	1.9	\$62,734.35
325.7817	Mobile Decon Facility Complete	\$36,609	1987	18.5	\$677,267	15	0	2017	30.0	\$1,220.30	11.5	\$14,033.45
325.7817	Mobile Decon Facility Complete	\$487,009	1992	13.5	\$6,574,622	15	0	2007	15.0	\$32,467.27	1.5	\$48,700.90
	325.298 - FIRE DETECTION SYSTEM	\$612,754		18.8	\$11,531,889				20.0	\$30,637.70	1.2	\$36,159.55
325.1933	Fire Detection System	\$473,816	1986	19.5	\$9,239,412	20	0	2006	20.0	\$23,690.80	0.5	\$11,845.40
325.1933	Fire Detection System	\$138,938	1989	16.5	\$2,292,477	20	0	2009	20.0	\$6,946.90	3.5	\$24,314.15
	325.5 - RADIATION PROTECTION & RADIOCHEMISTRY	\$10,175,854		16.6	\$168,975,340				23.7	\$428,632.27	7.7	\$3,283,487.26
	325.587 - TRAINING SIMULATOR SYSTEM	\$8,814,398		17.3	\$152,332,444				26.0	\$339,015.30	8.7	\$2,955,457.89

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325.7178	Training Simulator System Equipt	\$8,150,083	1988	17.5	\$142,626,453	26	0	2014	26.0	\$313,464.73	8.5	\$2,664,450.21
325.7178	Training Simulator System Equipt	\$387,087	1990	15.5	\$5,999,849	26	0	2016	26.0	\$14,887.96	10.5	\$156,323.60
325.7178	Training Simulator System Equipt	\$55,150	1991	14.5	\$799,675	26	0	2017	26.0	\$2,121.15	11.5	\$24,393.27
325.7178	Training Simulator System Equipt	\$130,492	1992	13.5	\$1,761,642	26	0	2018	26.0	\$5,018.92	12.5	\$62,736.54
325.7178	Training Simulator System Equipt	\$91,586	1993	12.5	\$1,144,825	26	0	2019	26.0	\$3,522.54	13.5	\$47,554.27
	325.590 - INTRASITE/OFFSITE EVACUATION SYSTEM	\$1,361,456		12.2	\$16,642,896				15.2	\$89,616.97	3.7	\$328,029.37
325.7215	Intrast/Offst Evac System Equipt	\$15,635	1983	22.5	\$351,788	10	0	2013	30.0	\$521.17	7.5	\$3,908.75
325.7215	Intrast/Offst Evac System Equipt	\$7,865	1987	18.5	\$145,503	10	0	2007	20.0	\$393.25	1.5	\$589.88
325.7215	Intrast/Offst Evac System Equipt	\$2,878	1988	17.5	\$50,365	10	0	2008	20.0	\$143.90	2.5	\$359.75
325.7215	Intrast/Offst Evac System Equipt	\$60,585	1989	16.5	\$999,653	10	0	2009	20.0	\$3,029.25	3.5	\$10,602.38
325.7215	Intrast/Offst Evac System Equipt	\$608,111	1992	13.5	\$8,209,499	10	0	2012	20.0	\$30,405.55	6.5	\$197,636.08
325.7215	Intrast/Offst Evac System Equipt	\$100,670	1993	12.5	\$1,258,375	10	0	2013	20.0	\$5,033.50	7.5	\$37,751.25
325.7215	Intrast/Offst Evac System Equipt	\$123,831	1994	11.5	\$1,424,057	10	0	2014	20.0	\$6,191.55	8.5	\$52,628.18
325.7215	Intrast/Offst Evac System Equipt	\$5,786	1995	10.5	\$60,753	10	0	2015	20.0	\$289.30	9.5	\$2,748.35
325.7215	Intrast/Offst Evac System Equipt	\$436,095	1996	9.5	\$4,142,903	10	0	2006	10.0	\$43,609.50	0.5	\$21,804.75

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=	=	a	b	c	d	e	f	g	h	i	j	k
=	<u>321 - STRUCTURES & IMPROVEMENTS</u>	<u>\$37,241,976</u>	=	<u>22.8</u>	<u>\$849,862,372</u>	=	=	=	<u>32.3</u>	<u>\$1,151,510.06</u>	<u>13.1</u>	<u>\$15,069,744.40</u>
=	=	=	=	=	=	=	=	=	=	=	=	=
-	321.0 - SETTLEMENTS & CONTRIBUTIONS	\$441,875	-	1.5	\$662,813	-	-	-	28.0	\$15,781.25	26.5	\$418,203.13
-	-	-	-	-	-	-	-	-	-	-	-	-
*	321.000 - SETTLEMENTS & CONTRIBUTIONS	\$441,875	*	1.5	\$662,813	*	*	*	28.0	\$15,781.25	26.5	\$418,203.13
*	*	*	*	*	*	*	*	*	*	*	*	*
321.0000	Non-Unitized	\$441,875	2004	1.5	\$662,813	60	0	2032	28.0	\$15,781.25	26.5	\$418,203.13
-	321.2 - SITE FACILITIES	\$9,799,809	-	14.5	\$142,102,080	-	-	-	20.1	\$488,661.46	5.6	\$2,714,285.60
-	-	-	-	-	-	-	-	-	-	-	-	-
*	321.203 - ROADWAYS	\$47,866	*	11.5	\$550,459	*	*	*	38.0	\$1,259.63	26.5	\$33,380.24
*	*	*	*	*	*	*	*	*	*	*	*	*
321.1050	Parking Lot/Surfacing/Paving	\$47,866	1994	11.5	\$550,459	60	0	2032	38.0	\$1,259.63	26.5	\$33,380.24
*	321.205 - YARD IMPROVEMENTS	\$9,751,943	*	14.5	\$141,551,821	*	*	*	20.0	\$487,401.83	5.5	\$2,680,905.36
*	*	*	*	*	*	*	*	*	*	*	*	*
321.1141	Fencing	\$7,813	1972	33.5	\$261,736	20	0	2012	40.0	\$195.33	6.5	\$1,269.61
321.1141	Fencing	\$9,744,130	1991	14.5	\$141,289,885	20	0	2011	20.0	\$487,206.50	5.5	\$2,679,635.75
-	321.3 - STATION BUILDINGS	\$24,610,544	-	26.7	\$657,364,065	-	-	-	42.1	\$584,187.95	18.4	\$10,737,453.24
-	-	-	-	-	-	-	-	-	-	-	-	-
*	321.313 - Condensate Polisher Building	\$467,429	*	22.9	\$10,684,568	*	*	*	45.5	\$10,276.53	23.0	\$236,645.50
*	*	*	*	*	*	*	*	*	*	*	*	*
321.9631	Superstructure	\$374,123	1982	23.5	\$8,791,891	60	0	2032	50.0	\$7,482.46	26.5	\$198,285.19
321.9637	Lighting System Complete	\$34,255	1982	23.5	\$804,993	60	0	2032	50.0	\$685.10	26.5	\$18,155.15
321.9639	HVAC System Complete	\$25,716	1982	23.5	\$604,326	28	0	2010	28.0	\$918.43	4.5	\$4,132.93
321.9639	HVAC System Complete	\$33,335	1991	14.5	\$483,358	28	0	2019	28.0	\$1,190.54	13.5	\$16,072.23
*	321.326 - EMERGENCY GENERATOR BUILDING	\$570,139	*	22.2	\$12,632,048	*	*	*	37.6	\$15,178.79	15.9	\$241,543.04
*	*	*	*	*	*	*	*	*	*	*	*	*
321.2470	Superstructure	\$41,636	1972	33.5	\$1,394,806	60	0	2032	60.0	\$693.93	26.5	\$18,389.23
321.2470	Superstructure	\$47,728	1984	21.5	\$1,026,152	60	0	2032	48.0	\$994.33	26.5	\$26,349.83
321.2470	Superstructure	\$159,312	1986	19.5	\$3,106,584	60	0	2032	46.0	\$3,463.30	26.5	\$91,777.57
321.2475	Plumbing System Complete	\$1,215	1972	33.5	\$40,703	60	0	2032	60.0	\$20.25	26.5	\$536.63
321.2476	Lighting System Complete	\$2,218	1972	33.5	\$74,303	60	0	2032	60.0	\$36.97	26.5	\$979.62
321.2476	Lighting System Complete	\$16,479	1986	19.5	\$321,341	60	0	2032	46.0	\$358.24	26.5	\$9,493.34
321.2478	HVAC System Complete	\$3,274	1972	33.5	\$109,679	60	0	2032	60.0	\$54.57	26.5	\$1,446.02
321.2484	Fire Protection System Complete	\$83,674	1981	24.5	\$2,050,013	30	0	2011	30.0	\$2,789.13	5.5	\$15,340.23
321.2484	Fire Protection System Complete	\$191,481	1986	19.5	\$3,733,880	30	0	2016	30.0	\$6,382.70	10.5	\$67,018.35

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
321.2492	Substructure/Foundation	\$23,122	1972	33.5	\$774,587	59	0	2032	60.0	\$385.37	26.5	\$10,212.22
	321.329 - TURBINE GENERATOR BUILDING	\$7,218,037		19.8	\$143,264,577				30.0	\$240,603.21	12.6	\$3,020,873.76
321.2626	Superstructure	\$687,053	1972	33.5	\$23,016,276	60	0	2032	60.0	\$11,450.88	26.5	\$303,448.41
321.2626	Superstructure	\$1,928	1978	27.5	\$53,020	60	0	2032	54.0	\$35.70	26.5	\$946.15
321.2626	Superstructure	\$218,561	1981	24.5	\$5,354,745	60	0	2032	51.0	\$4,285.51	26.5	\$113,566.01
321.2626	Superstructure	\$132,552	1986	19.5	\$2,584,764	60	0	2032	46.0	\$2,881.57	26.5	\$76,361.48
321.2626	Superstructure	\$320,064	1987	18.5	\$5,921,184	60	0	2032	45.0	\$7,112.53	26.5	\$188,482.13
321.2626	Superstructure	\$433,284	1991	14.5	\$6,282,618	60	0	2032	41.0	\$10,567.90	26.5	\$280,049.41
321.2631	Plumbing System Complete	\$63,529	1972	33.5	\$2,128,222	60	0	2032	60.0	\$1,058.82	26.5	\$28,058.64
321.2632	Lighting System Complete	\$103,476	1972	33.5	\$3,466,446	60	0	2032	60.0	\$1,724.60	26.5	\$45,701.90
321.2632	Lighting System Complete	\$168	1978	27.5	\$4,620	60	0	2032	54.0	\$3.11	26.5	\$82.44
321.2632	Lighting System Complete	\$8,015	1981	24.5	\$196,368	60	0	2032	51.0	\$157.16	26.5	\$4,164.66
321.2632	Lighting System Complete	\$39,168	1982	23.5	\$920,448	60	0	2032	50.0	\$783.36	26.5	\$20,759.04
321.2632	Lighting System Complete	\$24,488	1984	21.5	\$526,492	60	0	2032	48.0	\$510.17	26.5	\$13,519.42
321.2632	Lighting System Complete	\$197,259	1986	19.5	\$3,846,551	60	0	2032	46.0	\$4,288.24	26.5	\$113,638.34
321.2632	Lighting System Complete	\$160,905	1987	18.5	\$2,976,743	60	0	2032	45.0	\$3,575.67	26.5	\$94,755.17
321.2632	Lighting System Complete	\$658,001	1991	14.5	\$9,541,015	60	0	2032	41.0	\$16,048.80	26.5	\$425,293.33
321.2634	HVAC System Complete	\$5,427	1972	33.5	\$181,805	20	0	2012	40.0	\$135.68	6.5	\$881.89
321.2634	HVAC System Complete	\$44,740	1980	25.5	\$1,140,870	20	0	2020	40.0	\$1,118.50	14.5	\$16,218.25
321.2634	HVAC System Complete	\$4,513	1981	24.5	\$110,569	20	0	2021	40.0	\$112.83	15.5	\$1,748.79
321.2634	HVAC System Complete	\$2,883,649	1991	14.5	\$41,812,911	20	0	2011	20.0	\$144,182.45	5.5	\$793,003.48
321.2634	HVAC System Complete	\$174,892	1993	12.5	\$2,186,150	20	0	2013	20.0	\$8,744.60	7.5	\$65,584.50
321.2640	Fire Protection System Complete	\$9,539	1972	33.5	\$319,557	20	0	2012	40.0	\$238.48	6.5	\$1,550.09
321.2640	Fire Protection System Complete	\$177,480	1975	30.5	\$5,413,140	20	0	2015	40.0	\$4,437.00	9.5	\$42,151.50
321.2640	Fire Protection System Complete	\$76,854	1981	24.5	\$1,882,923	20	0	2021	40.0	\$1,921.35	15.5	\$29,780.93
321.2640	Fire Protection System Complete	\$242,411	1985	20.5	\$4,969,426	20	0	2025	40.0	\$6,060.28	19.5	\$118,175.36
321.2648	Substructure/Foundation	\$550,081	1972	33.5	\$18,427,714	58	0	2032	60.0	\$9,168.02	26.5	\$242,952.44
	321.335 - REACTOR AUXILIARY BUILDING	\$343,287		26.3	\$9,026,603				52.8	\$6,503.72	26.5	\$172,348.53
321.2868	Radioactive Drains	\$319,786	1979	26.5	\$6,474,329	60	0	2032	53.0	\$6,033.70	26.5	\$159,893.00
321.2873	Lighting System Complete	\$23,501	1982	23.5	\$552,274	60	0	2032	50.0	\$470.02	26.5	\$12,455.53
	321.336 - REACTOR CONTAINMENT BUILDING	\$14,116,135		29.8	\$421,259,311				50.6	\$278,813.84	22.3	\$6,211,895.08
321.2926	Superstructure	\$8,366,046	1972	33.5	\$280,262,541	60	0	2032	60.0	\$139,434.10	26.5	\$3,695,003.65
321.2926	Superstructure	\$39,000	1979	26.5	\$1,033,500	60	0	2032	53.0	\$735.85	26.5	\$19,500.00
321.2926	Superstructure	\$179,239	1981	24.5	\$4,391,356	60	0	2032	51.0	\$3,514.49	26.5	\$93,133.99
321.2926	Superstructure	\$195,574	1982	23.5	\$4,595,989	60	0	2032	50.0	\$3,911.48	26.5	\$103,654.22
321.2926	Superstructure	\$46,034	1984	21.5	\$989,731	60	0	2032	48.0	\$959.04	26.5	\$25,414.60
321.2926	Superstructure	\$305,191	1995	10.5	\$3,204,506	60	0	2032	37.0	\$8,248.41	26.5	\$218,582.74
321.2928	Radioactive Drains	\$10,563	1972	33.5	\$353,861	60	0	2032	60.0	\$176.05	26.5	\$4,665.33
321.2933	Lighting System Complete	\$85,067	1972	33.5	\$2,849,745	36	0	2008	36.0	\$2,362.97	2.5	\$5,907.43

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321.2937	HVAC System Complete	\$451,718	1972	33.5	\$15,132,553	35	0	2007	35.0	\$12,906.23	1.5	\$19,359.34
321.2937	HVAC System Complete	\$29,431	1977	28.5	\$838,784	35	0	2012	35.0	\$840.89	6.5	\$5,465.76
321.2937	HVAC System Complete	\$12,495	1981	24.5	\$306,128	35	0	2016	35.0	\$357.00	10.5	\$3,748.50
321.2937	HVAC System Complete	\$265,706	1982	23.5	\$6,244,091	35	0	2017	35.0	\$7,591.60	11.5	\$87,303.40
321.2937	HVAC System Complete	\$1,218,926	1990	15.5	\$18,888,703	35	0	2025	35.0	\$34,817.89	19.5	\$678,948.77
321.2941	Fire Protection System Complete	\$12,775	1981	24.5	\$312,988	20	0	2021	40.0	\$319.38	15.5	\$4,950.31
321.2941	Fire Protection System Complete	\$14,652	1985	20.5	\$300,366	20	0	2025	40.0	\$366.30	19.5	\$7,142.85
321.2942	Shielding	\$409,934	1984	21.5	\$8,813,581	60	0	2032	48.0	\$8,540.29	26.5	\$226,317.73
321.2943	Hepa Filter Assembly	\$216,965	1972	33.5	\$7,268,328	20	0	2012	40.0	\$5,424.13	6.5	\$35,256.81
321.2943	Hepa Filter Assembly	\$18,409	1979	26.5	\$487,839	20	0	2019	40.0	\$460.23	13.5	\$6,213.04
321.2943	Hepa Filter Assembly	\$507,986	1985	20.5	\$10,413,713	20	0	2025	40.0	\$12,699.65	19.5	\$247,643.18
321.2944	Charcoal Adsorber Assembly	\$54,241	1972	33.5	\$1,817,074	20	0	2012	40.0	\$1,356.03	6.5	\$8,814.16
321.2945	Liner, Cavity, Complete	\$260,439	1972	33.5	\$8,724,707	30	0	2032	60.0	\$4,340.65	26.5	\$115,027.23
321.2946	Drive, Electric Motor Complete	\$204,573	1972	33.5	\$6,853,196	20	0	2012	40.0	\$5,114.33	6.5	\$33,243.11
321.2946	Drive, Electric Motor Complete	\$12,352	1994	11.5	\$142,048	20	0	2014	20.0	\$617.60	8.5	\$5,249.60
321.2946	Drive, Electric Motor Complete	\$112,018	2000	5.5	\$616,099	20	0	2020	20.0	\$5,600.90	14.5	\$81,213.05
321.2953	Substructure/Foundation	\$1,087,101	1972	33.5	\$36,417,884	59	0	2032	60.0	\$18,118.35	26.5	\$480,136.28
321.340 - CONTROL ROOM BUILDING		\$82,522		28.8	\$2,372,705				55.2	\$1,495.21	26.5	\$39,623.05
321.9796	Superstructure	\$25,946	1976	29.5	\$765,407	60	0	2032	56.0	\$463.32	26.5	\$12,278.02
321.9796	Superstructure	\$12,339	1981	24.5	\$302,306	60	0	2032	51.0	\$241.94	26.5	\$6,411.44
321.9801	Plumbing System Complete	\$6,339	1976	29.5	\$187,001	60	0	2032	56.0	\$113.20	26.5	\$2,999.71
321.9802	Lighting System Complete	\$37,898	1976	29.5	\$1,117,991	60	0	2032	56.0	\$676.75	26.5	\$17,933.88
321.343 - FUEL HANDLING BUILDING		\$1,812,995		32.1	\$58,124,253				57.9	\$31,316.65	28.0	\$814,524.28
321.9929	Superstructure	\$994,166	1972	33.5	\$33,304,561	60	0	2032	60.0	\$16,569.43	26.5	\$439,089.98
321.9929	Superstructure	\$274,312	1978	27.5	\$7,543,580	60	0	2032	54.0	\$5,079.85	26.5	\$134,616.07
321.9929	Superstructure	\$40,067	1983	22.5	\$901,508	60	0	2032	49.0	\$817.69	26.5	\$21,668.89
321.9929	Superstructure	\$24,006	1984	21.5	\$516,129	60	0	2032	48.0	\$500.13	26.5	\$13,253.31
321.9931	Radioactive Drains	\$11,035	1972	33.5	\$369,673	60	0	2032	60.0	\$183.92	26.5	\$4,873.79
321.9932	Roof (Each Level)	\$26,317	1972	33.5	\$881,620	10	0	2012	40.0	\$657.93	6.5	\$4,276.51
321.9932	Roof (Each Level)	\$3,487	1983	22.5	\$78,458	10	0	2013	30.0	\$116.23	7.5	\$871.75
321.9935	Plumbing System Complete	\$3,250	1972	33.5	\$108,875	60	0	2032	60.0	\$54.17	26.5	\$1,435.42
321.9936	Lighting System Complete	\$54,749	1972	33.5	\$1,834,092	60	0	2032	60.0	\$912.48	26.5	\$24,180.81
321.9938	HVAC System Complete	\$194,709	1972	33.5	\$6,522,752	60	0	2032	60.0	\$3,245.15	26.5	\$85,996.48
321.9938	HVAC System Complete	\$22,005	1981	24.5	\$539,123	60	0	2032	51.0	\$431.47	26.5	\$11,433.97
321.9944	Fire Protection System Complete	\$668	1972	33.5	\$29,078	30	0	2032	60.0	\$14.47	26.5	\$383.37
321.9955	Substructure/Foundation	\$164,024	1972	33.5	\$5,494,804	60	0	2032	60.0	\$2,733.73	26.5	\$72,443.93
321.4 - COOLING SYSTEMS		\$1,938,466		18.1	\$35,072,117				35.4	\$54,712.35	18.4	\$1,006,894.91

SCHEDULE V

Capital Recovery Date = 2032

Florida Power and Light Company
 Depreciation Rates
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Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
=	321.413 - OPEN/INTAKE COOLING WATER SYSTEM	\$1,938,466		18.1	\$35,072,117				35.4	\$54,712.35	18.4	\$1,008,894.91
321.4264	Control/Instrumentation System	\$851	1972	33.5	\$28,509	17	0	2006	34.0	\$25.03	0.5	\$12.51
321.4264	Control/Instrumentation System	\$2,546	1982	23.5	\$59,831	17	0	2016	34.0	\$74.88	10.5	\$786.26
321.4264	Control/Instrumentation System	\$160,506	1990	15.5	\$2,487,843	17	0	2007	17.0	\$9,441.53	1.5	\$14,162.29
321.4265	Drive, Electric Motor Complete	\$51,574	1972	33.5	\$1,727,729	29	0	2032	60.0	\$859.57	26.5	\$22,778.52
321.4265	Drive, Electric Motor Complete	\$24,619	1994	11.5	\$283,119	29	0	2023	29.0	\$848.93	17.5	\$14,856.29
321.4265	Drive, Electric Motor Complete	\$7,295	1996	9.5	\$69,303	29	0	2025	29.0	\$251.55	19.5	\$4,905.26
321.4265	Drive, Electric Motor Complete	\$3,390	2003	2.5	\$8,475	29	0	2032	29.0	\$116.90	26.5	\$3,097.76
321.4271	Piping	\$241,026	1972	33.5	\$8,074,371	48	0	2020	48.0	\$5,021.38	14.5	\$72,809.94
321.4271	Piping	\$21,466	1985	20.5	\$440,053	48	0	2032	47.0	\$456.72	26.5	\$12,103.17
321.4271	Piping	\$181,857	1988	17.5	\$3,182,498	48	0	2032	44.0	\$4,133.11	26.5	\$109,527.51
321.4271	Piping	\$22,694	1991	14.5	\$329,063	48	0	2032	41.0	\$553.51	26.5	\$14,668.07
321.4271	Piping	\$804,694	1992	13.5	\$10,863,369	48	0	2032	40.0	\$20,117.35	26.5	\$533,109.78
321.4271	Piping	\$34,018	1993	12.5	\$425,225	48	0	2032	39.0	\$872.26	26.5	\$23,114.79
321.4271	Piping	\$2,136	1996	9.5	\$20,292	48	0	2032	36.0	\$59.33	26.5	\$1,572.33
321.4272	Pump Complete	\$20,853	1972	33.5	\$698,576	10	0	2012	40.0	\$521.33	6.5	\$3,388.61
321.4272	Pump Complete	\$25,273	1973	32.5	\$821,373	10	0	2013	40.0	\$631.83	7.5	\$4,738.69
321.4272	Pump Complete	\$90,058	1992	13.5	\$1,215,783	10	0	2012	20.0	\$4,502.90	6.5	\$29,268.85
321.4272	Pump Complete	\$11,584	1993	12.5	\$144,800	10	0	2013	20.0	\$579.20	7.5	\$4,344.00
321.4272	Pump Complete	\$6,286	2003	2.5	\$15,715	10	0	2013	10.0	\$628.60	7.5	\$4,714.50
321.4275	413.4275 : STRAINER > 8 IN	\$225,740	1987	18.5	\$4,176,190	60	0	2032	45.0	\$5,016.44	26.5	\$132,935.78
	321.5 - RAW & TREATED WATER SYSTEMS	\$451,282		32.5	\$14,661,297				55.3	\$8,167.05	23.6	\$192,907.52
	321.501 - RAW WATER SUPPLY SYSTEM	\$70,899		27.1	\$1,918,466				38.8	\$1,827.33	13.6	\$24,905.03
321.6020	Control/Instrumentation System	\$10,842	1972	33.5	\$363,207	15	0	2017	45.0	\$240.93	11.5	\$2,770.73
321.6020	Control/Instrumentation System	\$35,127	1985	20.5	\$720,104	15	0	2015	30.0	\$1,170.90	9.5	\$11,123.55
321.6024	Piping	\$24,930	1972	33.5	\$835,155	60	0	2032	60.0	\$415.50	26.5	\$11,010.75
	321.505 - DOMESTIC WATER SYSTEM (POTABLE)	\$380,383		33.5	\$12,742,831				60.0	\$6,339.72	26.5	\$168,002.49
321.6112	Potable Water System Equip	\$380,383	1972	33.5	\$12,742,831	60	0	2032	60.0	\$6,339.72	26.5	\$168,002.49
	322 - REACTOR PLANT EQUIPMENT	\$254,253,272		16.2	\$4,117,586,412				31.4	\$8,108,007.61	16.7	\$135,525,892.14
	322.0 - SETTLEMENTS & CONTRIBUTIONS	\$67,333,069		1.5	\$100,988,938				28.0	\$2,404,760.58	26.5	\$63,726,155.35

SCHEDULE V

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Florida Power and Light Company
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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
	322.000 - SETTLEMENTS & CONTRIBUTIONS	\$67,333,069		1.5	\$100,988,938				28.0	\$2,404,760.58	26.5	\$63,726,155.35
322.0000	FPL Conversion 0000	\$8	1981	24.5	\$196	60	0	2032	51.0	\$0.16	26.5	\$4.16
322.0000	FPL Conversion 0000	-\$571	1985	20.5	-\$11,706	60	0	2032	47.0	-\$12.15	26.5	-\$321.95
322.0000	FPL Conversion 0000	\$67,333,632	2004	1.5	\$101,000,448	60	0	2032	28.0	\$2,404,772.57	26.5	\$63,726,473.14
	322.1 - REACTOR COOLANT SYSTEMS	\$19,785,902		23.9	\$472,441,061				38.7	\$511,252.08	16.9	\$8,633,725.37
	322.151 - REACTOR VESSEL & INTERNALS	\$7,992,946		27.6	\$220,872,503				45.1	\$177,420.47	19.3	\$3,425,746.09
322.0346	151.0346 : VESSEL INSULATION	\$10,715	1972	33.5	\$358,953	60	0	2032	60.0	\$178.58	26.5	\$4,732.46
322.0347	Special Tool	\$79,703	1972	33.5	\$2,670,051	44	0	2016	44.0	\$1,811.43	10.5	\$19,020.03
322.0347	Special Tool	\$6,469	1976	29.5	\$190,836	44	0	2020	44.0	\$147.02	14.5	\$2,131.83
322.0347	Special Tool	\$15,875	1980	25.5	\$404,813	44	0	2024	44.0	\$360.80	18.5	\$6,674.72
322.0347	Special Tool	\$168,920	1985	20.5	\$3,462,860	44	0	2029	44.0	\$3,839.09	23.5	\$90,218.64
322.0348	151.0348 : TOP HEAD INSULATION	\$10,715	1972	33.5	\$358,953	60	0	2032	60.0	\$178.58	26.5	\$4,732.46
322.0349	Vessel, Reactor	\$2,973,506	1972	33.5	\$99,612,451	52	0	2024	52.0	\$57,182.81	18.5	\$1,057,881.94
322.0349	Vessel, Reactor	\$970,453	1992	13.5	\$13,101,116	52	0	2032	40.0	\$24,261.33	26.5	\$842,925.11
322.0350	151.0350 : BOTTOM HEAD INSULATION	\$14,286	1972	33.5	\$478,581	60	0	2032	60.0	\$238.10	26.5	\$6,309.65
322.0351	Head, Reactor	-\$16,558	1972	33.5	-\$554,693	29	0	2032	60.0	-\$275.97	26.5	-\$7,313.12
322.0354	Core Support Assembly, Complete	\$1,333,186	1972	33.5	\$44,661,731	60	0	2032	60.0	\$22,219.77	26.5	\$588,823.82
322.0356	Core Support Barrel	\$810,707	1972	33.5	\$27,158,685	60	0	2032	60.0	\$13,511.78	26.5	\$358,062.26
322.0360	Reactor Head Vent System	\$1,987	1972	33.5	\$66,565	10	0	2012	40.0	\$49.68	6.5	\$322.89
322.0360	Reactor Head Vent System	\$442,608	1984	21.5	\$9,516,072	10	0	2014	30.0	\$14,753.60	8.5	\$125,405.60
322.0361	Leak Detection System	\$4,374	1972	33.5	\$146,529	15	0	2017	45.0	\$97.20	11.5	\$1,117.80
322.0361	Leak Detection System	\$1,166,000	1989	16.5	\$19,239,000	15	0	2019	30.0	\$38,866.67	13.5	\$524,700.00
	322.152 - REACTOR COOLANT PUMP SYSTEM	\$6,120,987		17.0	\$104,044,150				31.3	\$195,272.52	15.0	\$2,932,644.79
322.0386	Drive, Electric Motor Complete	\$557,201	1992	13.5	\$7,522,214	33	0	2025	33.0	\$16,884.88	19.5	\$329,255.14
322.0386	Drive, Electric Motor Complete	\$739,727	1994	11.5	\$8,506,861	33	0	2027	33.0	\$22,415.97	21.5	\$481,943.35
322.0386	Drive, Electric Motor Complete	\$78,852	2003	2.5	\$197,130	33	0	2032	29.0	\$2,719.03	26.5	\$72,054.41
322.0388	Pump Complete	\$961,726	1972	33.5	\$32,217,821	34	0	2006	34.0	\$28,286.06	0.5	\$14,143.03
322.0388	Pump Complete	\$658,801	1978	27.5	\$18,117,028	34	0	2012	34.0	\$19,376.50	6.5	\$125,947.25
322.0388	Pump Complete	\$278,945	1981	24.5	\$6,834,153	34	0	2015	34.0	\$8,204.26	9.5	\$77,940.51
322.0388	Pump Complete	\$995,178	1992	13.5	\$13,434,903	34	0	2026	34.0	\$29,269.94	20.5	\$600,033.79
322.0389	Pump Seal, Complete	\$958,909	2003	2.5	\$2,397,273	60	0	2032	29.0	\$33,065.83	26.5	\$876,244.43
322.0391	Control/Instrumentation System	\$15,695	1972	33.5	\$525,783	22	0	2016	44.0	\$356.70	10.5	\$3,745.40
322.0391	Control/Instrumentation System	\$27,583	1976	29.5	\$813,699	22	0	2020	44.0	\$626.89	14.5	\$9,089.85
322.0391	Control/Instrumentation System	\$4,092	1980	25.5	\$104,346	22	0	2024	44.0	\$93.00	18.5	\$1,720.50
322.0391	Control/Instrumentation System	\$184,281	1982	23.5	\$4,330,604	22	0	2026	44.0	\$4,188.20	20.5	\$85,858.19
322.0391	Control/Instrumentation System	\$12,833	1984	21.5	\$275,910	22	0	2006	22.0	\$583.32	0.5	\$291.66
322.0391	Control/Instrumentation System	\$386,377	1985	20.5	\$7,920,729	22	0	2007	22.0	\$17,562.59	1.5	\$26,343.89

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
322.0391	Control/Instrumentation System	\$252,715	2003	2.5	\$631,788	22	0	2025	22.0	\$11,487.05	19.5	\$223,997.39
322.0392	Special Tool	\$8,072	1979	26.5	\$213,908	60	0	2032	53.0	\$152.30	26.5	\$4,036.00
	322.153 - REACTOR COOLANT PIPING SYSTEM	\$1,406,519		32.2	\$45,235,225				56.9	\$24,705.54	25.2	\$621,407.27
322.0417	Piping	\$1,057,081	1972	33.5	\$35,412,214	58	0	2032	60.0	\$17,618.02	26.5	\$466,877.44
322.0417	Piping	\$123,071	1975	30.5	\$3,753,666	58	0	2032	57.0	\$2,159.14	26.5	\$57,217.22
322.0418	Valve, Power Operated >= 8 In	\$64,583	1972	33.5	\$2,163,531	60	0	2032	60.0	\$1,076.38	26.5	\$28,524.16
322.0419	Control/Instrumentation System	\$545	1979	26.5	\$14,443	21	0	2021	42.0	\$12.98	15.5	\$201.13
322.0419	Control/Instrumentation System	\$102,254	1981	24.5	\$2,505,223	21	0	2023	42.0	\$2,434.82	17.5	\$42,605.83
322.0419	Control/Instrumentation System	\$58,985	1982	23.5	\$1,386,148	21	0	2024	42.0	\$1,404.40	18.5	\$25,981.49
	322.154 - CONTROL ROD SYSTEM	\$469,692		33.3	\$15,625,607				35.9	\$13,084.21	2.7	\$35,915.85
322.0430	Control/Instrumentation System	\$441,372	1972	33.5	\$14,785,962	12	0	2008	36.0	\$12,260.33	2.5	\$30,650.83
322.0430	Control/Instrumentation System	\$9,916	1983	22.5	\$223,110	12	0	2007	24.0	\$413.17	1.5	\$619.75
322.0431	Drive, Electric Motor Complete	\$12,477	1972	33.5	\$417,980	20	0	2012	40.0	\$311.93	6.5	\$2,027.51
322.0434	Circuit Breaker Rated 600 Amp	\$5,927	1972	33.5	\$198,555	30	0	2032	60.0	\$98.78	26.5	\$2,617.76
	322.155 - CONTROL ROD DRIVE COOLING SYSTEM	\$539,019		24.0	\$12,924,452				36.2	\$14,879.57	13.5	\$200,949.71
322.0460	Control/Instrumentation System	\$188,618	1972	33.5	\$6,318,703	16	0	2020	48.0	\$3,929.54	14.5	\$56,978.35
322.0460	Control/Instrumentation System	\$20,555	1981	24.5	\$503,598	16	0	2013	32.0	\$642.34	7.5	\$4,817.58
322.0460	Control/Instrumentation System	\$329,846	1987	18.5	\$6,102,151	16	0	2019	32.0	\$10,307.69	13.5	\$139,153.78
	322.156 - PRESSURIZER SYSTEM	\$3,256,739		22.6	\$73,739,124				37.9	\$85,889.77	16.5	\$1,417,061.66
322.0479	Control/Instrumentation System	\$43,343	1972	33.5	\$1,451,991	17	0	2006	34.0	\$1,274.79	0.5	\$637.40
322.0479	Control/Instrumentation System	\$21,862	1982	23.5	\$513,757	17	0	2016	34.0	\$643.00	10.5	\$6,751.50
322.0479	Control/Instrumentation System	\$40,237	1985	20.5	\$824,859	17	0	2019	34.0	\$1,183.44	13.5	\$15,976.46
322.0479	Control/Instrumentation System	\$38,802	1986	19.5	\$756,639	17	0	2020	34.0	\$1,141.24	14.5	\$16,547.91
322.0482	Piping	\$111,430	1972	33.5	\$3,732,905	38	0	2010	38.0	\$2,932.37	4.5	\$13,195.66
322.0482	Piping	\$1,144,670	1986	19.5	\$22,321,065	38	0	2024	38.0	\$30,122.89	18.5	\$557,273.55
322.0482	Piping	\$186,781	1990	15.5	\$2,895,106	38	0	2028	38.0	\$4,915.29	22.5	\$110,594.01
322.0483	Tank	\$20,516	1972	33.5	\$687,286	30	0	2032	60.0	\$341.93	26.5	\$9,061.23
322.0485	Valve, Safety/Relief	\$19,401	1986	19.5	\$378,320	30	0	2016	30.0	\$648.70	10.5	\$6,790.35
322.0485	Valve, Safety/Relief	\$186,855	1993	12.5	\$2,335,688	30	0	2023	30.0	\$6,228.50	17.5	\$108,998.75
322.0485	Valve, Safety/Relief	\$7,490	1995	10.5	\$78,645	30	0	2025	30.0	\$249.67	19.5	\$4,868.50
322.0486	Valve, Power Operated >= 8 In	\$737,245	1986	19.5	\$14,376,278	30	0	2016	30.0	\$24,574.83	10.5	\$258,035.75
322.0488	Vessel, Pressurizer	\$698,107	1972	33.5	\$23,386,585	30	0	2032	60.0	\$11,635.12	26.5	\$308,330.59
	322.2 - STEAM SYSTEMS & EQUIPMENT	\$71,185,232		24.0	\$1,707,111,268				36.0	\$1,976,888.32	12.3	\$24,300,703.28

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
322.252 - EXTRACTION STEAM SYSTEM		\$416,225		33.5	\$13,943,538				47.1	\$8,833.55	13.6	\$120,301.23
322.1287	Control/Instrumentation System	\$23,793	1972	33.5	\$797,066	15	0	2017	45.0	\$528.73	11.5	\$6,080.43
322.1291	Piping	\$291,106	1972	33.5	\$9,752,051	22	0	2016	44.0	\$6,816.05	10.5	\$69,468.48
322.1295	Valve, Power Operated >= 8 In	\$101,326	1972	33.5	\$3,394,421	60	0	2032	60.0	\$1,688.77	26.5	\$44,752.32
322.253 - AUXILIARY/DESUPERHEATER STEAM SYSTEM		\$814,796		29.2	\$17,980,770				36.4	\$16,890.40	8.1	\$136,130.80
322.1311	Desuperheater Steam Equipt	\$324,252	1972	33.5	\$10,862,442	15	0	2017	45.0	\$7,205.60	11.5	\$82,864.40
322.1311	Desuperheater Steam Equipt	\$290,544	1981	24.5	\$7,118,328	15	0	2011	30.0	\$9,684.80	5.5	\$53,266.40
322.256 - STEAM GENERATORS		\$59,081,496		23.7	\$1,400,373,484				35.9	\$1,646,803.42	12.3	\$20,203,233.57
322.1416	Special Tool	\$533,118	1982	23.5	\$12,528,273	20	0	2022	40.0	\$13,327.95	16.5	\$219,911.18
322.1417	Tube Bundle	\$34,675,472	1982	23.5	\$814,873,592	30	0	2012	30.0	\$1,155,849.07	6.5	\$7,513,018.93
322.1421	Casing, All	\$1,977,798	1972	33.5	\$66,256,233	55	0	2027	55.0	\$35,959.96	21.5	\$773,139.22
322.1421	Casing, All	\$20,386,606	1982	23.5	\$479,085,241	55	0	2032	50.0	\$407,732.12	26.5	\$10,804,901.18
322.1421	Casing, All	\$1,431,542	1988	17.5	\$25,051,985	55	0	2032	44.0	\$32,535.05	26.5	\$862,178.70
322.1425	Channel Head	\$76,960	1972	33.5	\$2,578,160	55	0	2027	55.0	\$1,399.27	21.5	\$30,084.36
322.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS		\$4,516,995		23.7	\$107,127,834				47.2	\$95,651.42	23.5	\$2,249,264.35
322.1442	Control/Instrumentation System	\$36,971	1972	33.5	\$1,238,529	15	0	2017	45.0	\$821.58	11.5	\$9,448.14
322.1442	Control/Instrumentation System	\$350,744	1982	23.5	\$8,242,484	15	0	2012	30.0	\$11,691.47	6.5	\$75,994.53
322.1444	Foundation	\$2,433	1982	23.5	\$57,176	60	0	2032	50.0	\$48.66	26.5	\$1,289.49
322.1446	Heat Exchanger, Complete	\$119,920	1982	23.5	\$2,818,120	20	0	2022	40.0	\$2,998.00	16.5	\$49,467.00
322.1449	Piping	\$60,874	1972	33.5	\$2,039,279	52	0	2024	52.0	\$1,170.65	18.5	\$21,657.10
322.1449	Piping	\$3,913,739	1982	23.5	\$91,972,867	52	0	2032	50.0	\$78,274.78	26.5	\$2,074,281.67
322.1452	Tank	\$17,484	1982	23.5	\$410,874	60	0	2032	50.0	\$349.68	26.5	\$9,266.52
322.1454	Valve, Safety/Relief	\$14,830	1982	23.5	\$348,505	60	0	2032	50.0	\$296.60	26.5	\$7,859.90
322.261 - MAIN STEAM PIPING (NUCLEAR)		\$6,555,720		25.6	\$167,685,642				31.4	\$208,709.53	7.6	\$1,591,773.33
322.1486	Control/Instrumentation System	\$169,253	1972	33.5	\$5,669,976	21	0	2014	42.0	\$4,029.83	8.5	\$34,253.58
322.1486	Control/Instrumentation System	\$81,682	1975	30.5	\$2,491,301	21	0	2017	42.0	\$1,944.81	11.5	\$22,365.31
322.1486	Control/Instrumentation System	\$45,857	1985	20.5	\$940,069	21	0	2006	21.0	\$2,183.67	0.5	\$1,091.83
322.1486	Control/Instrumentation System	\$2,079,395	1987	18.5	\$38,468,808	21	0	2008	21.0	\$99,018.81	2.5	\$247,547.02
322.1486	Control/Instrumentation System	\$14,442	1992	13.5	\$194,967	21	0	2013	21.0	\$687.71	7.5	\$5,157.86
322.1490	Piping	\$1,048,451	1972	33.5	\$35,123,109	39	0	2011	39.0	\$26,883.36	5.5	\$147,858.47
322.1490	Piping	\$1,628,786	1975	30.5	\$49,677,973	39	0	2014	39.0	\$41,763.74	8.5	\$354,991.82
322.1490	Piping	\$15,438	1979	26.5	\$409,107	39	0	2018	39.0	\$395.85	12.5	\$4,948.08
322.1490	Piping	\$79,793	1983	22.5	\$1,795,343	39	0	2022	39.0	\$2,045.97	16.5	\$33,758.58
322.1490	Piping	\$310,361	1989	16.5	\$5,120,957	39	0	2028	39.0	\$7,957.97	22.5	\$179,054.42
322.1490	Piping	\$219,645	1990	15.5	\$3,404,498	39	0	2029	39.0	\$5,631.92	23.5	\$132,350.19
322.1491	Silencer/Muffler	\$86,842	1972	33.5	\$2,902,507	30	0	2032	60.0	\$1,444.03	26.5	\$38,266.88

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=	=	a	b	c	d	e	f	g	h	i	j	k
322.1493	Valve, Safety	\$233,566	1972	33.5	\$7,824,461	60	0	2032	60.0	\$3,892.77	26.5	\$103,158.32
322.1493	Valve, Safety	\$250,452	1990	15.5	\$3,882,006	60	0	2032	42.0	\$5,963.14	26.5	\$158,023.29
322.1494	Valve, Power Operated >= 8 In	\$291,957	1972	33.5	\$9,780,560	59	0	2032	60.0	\$4,865.95	26.5	\$128,947.68
	322.3 - CONDENSATE & FEEDWATER SYSTEMS	\$38,033,051		16.5	\$626,385,317				32.3	\$1,178,978.32	17.5	\$20,671,728.31
	322.322 - Nnnn	\$10,644,493		0.5	\$5,322,247				27.0	\$394,240.49	26.5	\$10,447,372.76
322.0001	Capital Addition	\$1,557,992	2005	0.5	\$778,996	60	0	2032	27.0	\$57,703.41	26.5	\$1,529,140.30
322.0001	Capital Addition	\$10,286,501	2005	0.5	\$5,143,251	60	0	2032	27.0	\$380,981.52	26.5	\$10,096,010.24
322.0001	Capital Addition	-\$1,200,000	2005	0.5	-\$600,000	60	0	2032	27.0	-\$44,444.44	26.5	-\$1,177,777.78
	322.351 - CONDENSATE SYSTEM	\$1,072,871		33.3	\$35,677,554				53.7	\$18,981.02	20.8	\$415,489.84
322.3163	Piping	\$1,037,906	1972	33.5	\$34,769,851	55	0	2027	55.0	\$18,871.02	21.5	\$405,726.89
322.3166	Valve, Power Operated >= 8 In	\$16,514	1972	33.5	\$553,219	22	0	2016	44.0	\$375.32	10.5	\$3,940.84
322.3167	Control/Instrumentation System	\$4,576	1972	33.5	\$153,296	22	0	2016	44.0	\$104.00	10.5	\$1,092.00
322.3167	Control/Instrumentation System	\$13,875	1991	14.5	\$201,188	22	0	2013	22.0	\$630.68	7.5	\$4,730.11
	322.352 - CONDENSATE RECOVERY SYSTEM	\$331,578		28.3	\$9,397,779				46.5	\$7,127.51	19.6	\$140,010.68
322.3189	Control/Instrumentation System	\$3,569	1972	33.5	\$119,562	30	0	2032	60.0	\$59.48	26.5	\$1,576.31
322.3189	Control/Instrumentation System	\$1,575	1977	28.5	\$44,888	30	0	2007	30.0	\$52.50	1.5	\$78.75
322.3189	Control/Instrumentation System	\$79,260	1984	21.5	\$1,704,090	30	0	2014	30.0	\$2,642.00	8.5	\$22,457.00
322.3196	Piping	\$159,594	1972	33.5	\$5,346,399	60	0	2032	60.0	\$2,659.90	26.5	\$70,487.35
322.3196	Piping	\$8,120	1977	28.5	\$231,420	60	0	2032	55.0	\$147.64	26.5	\$3,912.36
322.3199	Tank	\$14,870	1972	33.5	\$498,145	60	0	2032	60.0	\$247.83	26.5	\$6,567.58
322.3199	Tank	\$64,590	1983	22.5	\$1,453,275	60	0	2032	49.0	\$1,318.16	26.5	\$34,931.33
	322.353 - MAIN FEEDWATER SYSTEM	\$7,326,881		25.2	\$184,874,317				33.4	\$219,160.00	8.6	\$1,885,421.50
322.3221	Control/Instrumentation System	\$119,498	1972	33.5	\$4,003,183	22	0	2016	44.0	\$2,715.86	10.5	\$28,516.57
322.3221	Control/Instrumentation System	\$58,522	1981	24.5	\$1,433,789	22	0	2025	44.0	\$1,330.05	19.5	\$25,935.89
322.3221	Control/Instrumentation System	\$43,623	1982	23.5	\$1,025,141	22	0	2026	44.0	\$991.43	20.5	\$20,324.35
322.3221	Control/Instrumentation System	\$247,275	1985	20.5	\$5,069,138	22	0	2007	22.0	\$11,239.77	1.5	\$16,859.66
322.3221	Control/Instrumentation System	\$67,977	1987	18.5	\$1,627,575	22	0	2009	22.0	\$3,998.95	3.5	\$13,996.34
322.3221	Control/Instrumentation System	\$11,285	1992	13.5	\$152,348	22	0	2014	22.0	\$512.95	8.5	\$4,360.11
322.3222	Foundation	\$21,563	1982	23.5	\$506,731	60	0	2032	50.0	\$431.26	26.5	\$11,428.39
322.3224	Heat Exchanger, Complete	\$224,005	1972	33.5	\$7,504,168	30	0	2032	60.0	\$3,733.42	26.5	\$98,935.54
322.3224	Heat Exchanger, Complete	\$4,565,195	1981	24.5	\$111,847,278	30	0	2011	30.0	\$152,173.17	5.5	\$836,952.42
322.3227	Piping	\$392,058	1972	33.5	\$13,133,943	47	0	2019	47.0	\$8,341.66	13.5	\$112,612.40
322.3227	Piping	\$19,933	1978	27.5	\$548,158	47	0	2025	47.0	\$424.11	19.5	\$8,270.07
322.3227	Piping	\$349,210	1981	24.5	\$8,555,645	47	0	2028	47.0	\$7,430.00	22.5	\$167,175.00

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
322.3227	Piping	\$1,028,780	1982	23.5	\$24,176,330	47	0	2029	47.0	\$21,888.94	23.5	\$514,390.00
322.3231	Valve, Power Operated >= 8 In	\$157,937	1972	33.5	\$5,290,890	40	0	2012	40.0	\$3,948.43	6.5	\$25,664.76
	322.354 - MAIN FEEDWATER PUMP SYSTEM	\$1,396,808		15.4	\$21,502,777				22.0	\$63,407.75	7.5	\$478,408.60
322.3253	Control/Instrumentation System	\$27,421	1972	33.5	\$918,604	22	0	2016	44.0	\$623.20	10.5	\$6,543.65
322.3254	Drive, Electric Motor Complete	\$49,100	1972	33.5	\$1,644,850	27	0	2026	54.0	\$909.26	20.5	\$18,639.81
322.3254	Drive, Electric Motor Complete	\$222,899	1992	13.5	\$3,009,137	27	0	2019	27.0	\$8,255.52	13.5	\$111,449.50
322.3259	Pump Complete	\$38,624	1973	32.5	\$1,255,280	20	0	2013	40.0	\$965.60	7.5	\$7,242.00
322.3259	Pump Complete	\$477,221	1987	18.5	\$8,828,589	20	0	2007	20.0	\$23,861.05	1.5	\$35,791.57
322.3259	Pump Complete	\$367,297	1992	13.5	\$4,958,510	20	0	2012	20.0	\$18,364.85	6.5	\$119,371.53
322.3259	Pump Complete	\$202,885	2003	2.5	\$507,213	20	0	2023	20.0	\$10,144.25	17.5	\$177,524.38
322.3263	Drive Coupling, Mechanical	\$11,361	1972	33.5	\$380,594	20	0	2012	40.0	\$284.02	6.5	\$1,846.16
	322.355 - HEATER VENTS & DRAINS SYSTEM	\$4,116,885		20.0	\$82,198,902				43.0	\$95,795.94	23.9	\$2,285,595.59
322.3296	Control/Instrumentation System	\$38,728	1972	33.5	\$1,297,388	17	0	2006	34.0	\$1,139.06	0.5	\$569.53
322.3296	Control/Instrumentation System	\$6,953	1987	18.5	\$128,631	17	0	2021	34.0	\$204.50	15.5	\$3,169.75
322.3297	Drive, Electric Motor Complete	\$18,061	1972	33.5	\$605,044	27	0	2026	54.0	\$334.46	20.5	\$6,856.49
322.3299	Foundation	\$1,100	1972	33.5	\$36,850	60	0	2032	60.0	\$18.33	26.5	\$485.83
322.3301	Piping	\$854,778	1972	33.5	\$28,635,063	50	0	2022	50.0	\$17,095.56	16.5	\$282,076.74
322.3301	Piping	\$39,027	1979	26.5	\$1,034,216	50	0	2029	50.0	\$780.54	23.5	\$18,342.69
322.3301	Piping	\$18,800	1981	24.5	\$460,600	50	0	2032	51.0	\$368.63	26.5	\$9,768.63
322.3301	Piping	\$1,894,704	1987	18.5	\$35,052,024	50	0	2032	45.0	\$42,104.53	26.5	\$1,115,770.13
322.3301	Piping	\$1,103,276	1995	10.5	\$11,584,398	50	0	2032	37.0	\$29,818.27	26.5	\$790,184.16
322.3303	Pump Complete	\$91,656	1972	33.5	\$3,070,476	20	0	2012	40.0	\$2,291.40	6.5	\$14,894.10
322.3307	Tank	\$6,869	1972	33.5	\$230,112	60	0	2032	60.0	\$114.48	26.5	\$3,033.81
322.3309	Valve, Power Operated >= 8 In	\$42,733	2004	1.5	\$64,100	60	0	2032	28.0	\$1,526.18	26.5	\$40,443.73
	322.356 - CHEMICAL FEED SYSTEM	\$107,697		23.0	\$2,479,554				33.2	\$3,241.49	11.3	\$36,717.17
322.3332	Chemical Feed Equipment	\$20,905	1972	33.5	\$700,318	30	0	2032	60.0	\$348.42	26.5	\$9,233.04
322.3332	Chemical Feed Equipment	\$86,792	1985	20.5	\$1,779,236	30	0	2015	30.0	\$2,893.07	9.5	\$27,484.13
	322.357 - SECONDARY SAMPLING SYSTEM	\$655,901		10.5	\$6,886,961				24.2	\$27,109.62	13.7	\$371,249.99
322.3355	Piping	\$391,402	1995	10.5	\$4,109,721	54	0	2032	37.0	\$10,578.43	26.5	\$280,328.46
322.3359	Control/Instrumentation System	\$264,499	1995	10.5	\$2,777,240	8	0	2011	16.0	\$16,531.19	5.5	\$90,921.53
	322.358 - AUXILIARY FEEDWATER SYSTEM	\$4,923,949		21.4	\$105,179,714				31.1	\$158,576.09	9.9	\$1,568,482.08
322.3376	Control/Instrumentation System	\$1,808	1982	23.5	\$42,488	22	0	2026	44.0	\$41.09	20.5	\$842.36
322.3376	Control/Instrumentation System	\$1,216,373	1984	21.5	\$26,152,020	22	0	2006	22.0	\$55,289.68	0.5	\$27,644.84
322.3376	Control/Instrumentation System	\$131,966	1987	18.5	\$2,441,371	22	0	2009	22.0	\$5,998.45	3.5	\$20,994.59
322.3377	Drive, Electric Motor Complete	\$8,805	1993	12.5	\$110,063	30	0	2023	30.0	\$293.50	17.5	\$5,136.25

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=	=	a	b	c	d	e	f	g	h	i	j	k
322.3378	Drive, Turbine, Complete	\$107,497	1992	13.5	\$1,451,210	60	0	2032	40.0	\$2,687.43	26.5	\$71,216.76
322.3381	Foundation	\$204,660	1984	21.5	\$4,400,190	60	0	2032	48.0	\$4,263.75	26.5	\$112,989.38
322.3384	Piping	\$212,436	1972	33.5	\$7,116,606	20	0	2012	40.0	\$5,310.90	6.5	\$34,520.85
322.3384	Piping	\$3,399	1980	25.5	\$86,675	20	0	2020	40.0	\$84.98	14.5	\$1,232.14
322.3384	Piping	\$2,235,972	1984	21.5	\$48,073,398	20	0	2024	40.0	\$55,899.30	18.5	\$1,034,137.05
322.3384	Piping	\$5,809	1985	20.5	\$119,085	20	0	2025	40.0	\$145.23	19.5	\$2,831.89
322.3384	Piping	\$399,961	1987	18.5	\$7,399,279	20	0	2007	20.0	\$19,998.05	1.5	\$29,997.07
322.3387	Valve, Power Operated >= 8 In	\$158,321	1984	21.5	\$3,403,902	60	0	2032	48.0	\$3,298.35	26.5	\$87,406.39
322.3387	Valve, Power Operated >= 8 In	\$236,942	1987	18.5	\$4,383,427	60	0	2032	45.0	\$5,265.38	26.5	\$139,532.51
322.359 - CONDENSATE POLISHER SYSTEM		\$4,794,509		23.5	\$112,670,962				35.5	\$135,023.55	12.0	\$1,621,455.70
322.3409	Control/Instrumentation System	\$820,651	1982	23.5	\$19,285,299	20	0	2022	40.0	\$20,516.28	16.5	\$338,518.54
322.3410	Drive, Electric Motor Complete	\$131,838	1982	23.5	\$3,098,193	20	0	2022	40.0	\$3,295.95	16.5	\$54,383.18
322.3411	Enclosure	\$139,968	1982	23.5	\$3,289,248	60	0	2032	50.0	\$2,799.36	26.5	\$74,183.04
322.3413	Foundation	\$189,638	1982	23.5	\$4,456,493	60	0	2032	50.0	\$3,792.76	26.5	\$100,508.14
322.3416	Ion Exchanger, Complete With	\$1,221,400	1982	23.5	\$28,702,900	20	0	2022	40.0	\$30,535.00	16.5	\$503,827.50
322.3417	Piping	\$2,017,062	1982	23.5	\$47,400,957	30	0	2012	30.0	\$67,235.40	6.5	\$437,030.10
322.3419	Pump Complete	\$131,838	1982	23.5	\$3,098,193	20	0	2022	40.0	\$3,295.95	16.5	\$54,383.18
322.3421	Tank	\$142,114	1982	23.5	\$3,339,679	20	0	2022	40.0	\$3,552.85	16.5	\$58,622.02
322.360 - CONDENSATE TRANSFER SYSTEM		\$145,077		33.5	\$4,860,080				60.0	\$2,417.95	26.5	\$64,075.68
322.3448	Control/Instrumentation System	\$276	1972	33.5	\$9,246	60	0	2032	60.0	\$4.60	26.5	\$121.90
322.3449	Drive, Electric Motor Complete	\$3,218	1972	33.5	\$107,803	60	0	2032	60.0	\$53.63	26.5	\$1,421.28
322.3452	Piping	\$55,650	1972	33.5	\$1,864,275	60	0	2032	60.0	\$927.50	26.5	\$24,578.75
322.3453	Pump Complete	\$2,145	1972	33.5	\$71,858	58	0	2032	60.0	\$35.75	26.5	\$947.38
322.3455	Tank	\$83,788	1972	33.5	\$2,806,898	58	0	2032	60.0	\$1,396.47	26.5	\$37,006.37
322.361 - NITROGEN SYSTEM		\$1,238,844		20.4	\$25,295,276				48.8	\$26,453.40	26.5	\$701,015.13
322.3479	Nitrogen System Equipment	\$15,248	1972	33.5	\$510,808	60	0	2032	60.0	\$254.13	26.5	\$6,734.53
322.3479	Nitrogen System Equipment	\$211,806	1982	23.5	\$4,972,741	60	0	2032	50.0	\$4,232.12	26.5	\$112,151.18
322.3479	Nitrogen System Equipment	\$546,806	1985	20.5	\$11,209,523	60	0	2032	47.0	\$11,634.17	26.5	\$308,305.51
322.3479	Nitrogen System Equipment	\$464,984	1987	18.5	\$8,602,204	60	0	2032	45.0	\$10,332.98	26.5	\$273,823.91
322.364 - WET LAYUP SYSTEM		\$1,277,978		23.5	\$30,039,194				48.3	\$26,443.51	24.8	\$656,433.59
322.0325	Foundation	\$330,525	1982	23.5	\$7,767,338	60	0	2032	50.0	\$6,610.50	26.5	\$175,178.25
322.0327	Piping	\$936	1977	28.5	\$26,676	60	0	2032	55.0	\$17.02	26.5	\$450.98
322.0327	Piping	\$750,936	1982	23.5	\$17,646,996	60	0	2032	50.0	\$15,018.72	26.5	\$397,996.08
322.0329	Pump Complete	\$42,305	1982	23.5	\$994,168	10	0	2012	30.0	\$1,410.17	6.5	\$9,166.08
322.0333	Control/Instrumentation System	\$406	1977	28.5	\$11,571	60	0	2032	55.0	\$7.38	26.5	\$195.62
322.0333	Control/Instrumentation System	\$128,696	1982	23.5	\$3,024,356	60	0	2032	50.0	\$2,573.92	26.5	\$68,208.88
322.0335	Drive, Electric Motor Complete	\$24,174	1982	23.5	\$568,089	10	0	2012	30.0	\$805.80	6.5	\$5,237.70

SCHEDULE V

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
322.4 - REACTOR AUXILIARY SYSTEMS		\$35,248,469		19.2	\$677,302,712				26.4	\$1,334,550.73	8.1	\$10,772,037.08
322.438 - DEMINERALIZED WATER SYSTEM		\$3,627		22.5	\$81,608				49.0	\$74.02	26.5	\$1,981.54
322.4872 Piping		\$3,627	1983	22.5	\$81,608	60	0	2032	49.0	\$74.02	26.5	\$1,961.54
322.440 - SAFETY ASSESSMENT SYSTEM		\$5,722,974		18.5	\$105,852,879				24.2	\$236,807.98	5.8	\$1,366,922.46
322.4904 Control/Instrumentation System		\$112,555	1972	33.5	\$3,770,593	12	0	2008	36.0	\$3,128.53	2.5	\$7,816.32
322.4904 Control/Instrumentation System		\$6,193	1981	24.5	\$151,729	12	0	2017	36.0	\$172.03	11.5	\$1,978.32
322.4904 Control/Instrumentation System		\$235,349	1982	23.5	\$5,530,702	12	0	2006	24.0	\$9,808.21	0.5	\$4,903.10
322.4904 Control/Instrumentation System		\$4,481,724	1987	18.5	\$82,911,894	12	0	2011	24.0	\$186,738.50	5.5	\$1,027,061.75
322.4904 Control/Instrumentation System		\$208,014	1988	17.5	\$3,640,245	12	0	2012	24.0	\$8,667.25	6.5	\$56,337.12
322.4904 Control/Instrumentation System		\$679,139	1991	14.5	\$9,847,516	12	0	2015	24.0	\$28,297.46	9.5	\$268,825.85
322.441 - BORIC ACID HEAT TRACING SYSTEM		\$37,711		21.2	\$798,689				47.6	\$791.77	26.5	\$20,982.10
322.4926 Heating System Equipmt		\$1,704	1977	28.5	\$48,564	60	0	2032	55.0	\$30.98	26.5	\$821.02
322.4926 Heating System Equipmt		\$11,981	1984	21.5	\$257,592	60	0	2032	48.0	\$249.60	26.5	\$6,614.51
322.4926 Heating System Equipmt		\$24,026	1985	20.5	\$492,533	60	0	2032	47.0	\$511.19	26.5	\$13,546.57
322.443 - REACTOR PROTECTION SYSTEM		\$9,267,639		16.9	\$156,575,204				27.4	\$338,498.15	10.7	\$3,627,606.71
322.4980 Reactor Protection Equipmt		\$256,378	1972	33.5	\$8,588,663	27	0	2026	54.0	\$4,747.74	20.5	\$97,328.69
322.4980 Reactor Protection Equipmt		\$2,020,442	1984	21.5	\$43,439,503	27	0	2011	27.0	\$74,831.19	5.5	\$411,571.52
322.4980 Reactor Protection Equipmt		\$537,896	1985	20.5	\$11,026,868	27	0	2012	27.0	\$19,922.07	6.5	\$129,493.48
322.4980 Reactor Protection Equipmt		\$121,436	1988	17.5	\$2,125,130	27	0	2015	27.0	\$4,497.63	9.5	\$42,727.48
322.4980 Reactor Protection Equipmt		\$6,125,726	1991	14.5	\$88,823,027	27	0	2018	27.0	\$226,878.74	12.5	\$2,835,984.26
322.4980 Reactor Protection Equipmt		\$205,761	1993	12.5	\$2,572,013	27	0	2020	27.0	\$7,620.78	14.5	\$110,501.28
322.444 - SEISMIC INSTRUMENTATION SYSTEM		\$150,074		33.5	\$5,027,479				48.0	\$3,126.54	14.5	\$45,334.85
322.5007 Control/Instrumentation System		\$150,074	1972	33.5	\$5,027,479	16	0	2020	48.0	\$3,126.54	14.5	\$45,334.85
322.445 - REACTOR CONTROL SYSTEM		\$5,162,806		21.4	\$110,469,549				22.2	\$232,449.32	0.9	\$215,451.70
322.5027 Control/Install System		\$97,442	1972	33.5	\$3,264,307	22	0	2016	44.0	\$2,214.59	10.5	\$23,253.20
322.5027 Control/Install System		\$4,676,349	1984	21.5	\$100,541,504	22	0	2006	22.0	\$212,561.32	0.5	\$106,280.66
322.5027 Control/Install System		\$368,740	1988	17.5	\$6,452,950	22	0	2010	22.0	\$16,760.91	4.5	\$75,424.09
322.5027 Control/Install System		\$20,075	1995	10.5	\$210,788	22	0	2017	22.0	\$912.50	11.5	\$10,493.75
322.446 - CONTAINMENT INSTRUMENT AIR SYSTEM		\$43,947		23.5	\$1,032,755				35.8	\$1,228.22	12.3	\$15,060.41

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=	=	=	=	=	=	=	=	=	=	=	=	=
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322.5049	Piping, All Under 4 Inches	\$28,282	1982	23.5	\$664,627	20	0	2022	40.0	\$707.05	18.5	\$11,666.33
322.5052	Control/Instrumentation System	\$15,665	1982	23.5	\$368,128	30	0	2012	30.0	\$522.17	6.5	\$3,394.08
	322.447 - COMPONENT/CLOSED COOLING WATER SYS	\$3,584,905		23.3	\$83,550,000				35.9	\$99,740.08	14.2	\$1,411,651.65
322.5070	Control/Instrumentation System	\$76,015	1972	33.5	\$2,546,503	22	0	2016	44.0	\$1,727.61	10.5	\$18,139.94
322.5070	Control/Instrumentation System	\$1,808	1982	23.5	\$42,488	22	0	2028	44.0	\$41.09	20.5	\$842.36
322.5070	Control/Instrumentation System	\$87,690	1985	20.5	\$1,797,645	22	0	2007	22.0	\$3,985.91	1.5	\$5,978.86
322.5070	Control/Instrumentation System	\$212,367	1987	18.5	\$3,928,790	22	0	2009	22.0	\$9,653.05	3.5	\$33,785.66
322.5070	Control/Instrumentation System	\$278,696	1990	15.5	\$4,319,788	22	0	2012	22.0	\$12,668.00	6.5	\$82,342.00
322.5071	Drive, Electric Motor Complete	\$25,464	1972	33.5	\$853,044	30	0	2032	60.0	\$424.40	26.5	\$11,246.60
322.5071	Drive, Electric Motor Complete	\$293,936	1991	14.5	\$4,262,072	30	0	2021	30.0	\$9,797.87	15.5	\$151,866.93
322.5071	Drive, Electric Motor Complete	\$10,926	1994	11.5	\$125,649	30	0	2024	30.0	\$364.20	18.5	\$6,737.70
322.5074	Heat Exchanger, Complete	\$112,791	1972	33.5	\$3,778,499	24	0	2020	48.0	\$2,349.81	14.5	\$34,072.28
322.5076	Piping	\$997,408	1972	33.5	\$33,413,168	48	0	2020	48.0	\$20,779.33	14.5	\$301,300.33
322.5076	Piping	\$140,956	1984	21.5	\$3,030,554	48	0	2032	48.0	\$2,936.58	26.5	\$77,819.46
322.5076	Piping	\$21,440	1985	20.5	\$439,520	48	0	2032	47.0	\$456.17	26.5	\$12,088.51
322.5076	Piping	\$1,108,304	1987	18.5	\$20,503,824	48	0	2032	45.0	\$24,628.98	26.5	\$652,667.91
322.5078	Pump Complete	\$29,746	1972	33.5	\$996,491	20	0	2012	40.0	\$743.65	6.5	\$4,833.73
322.5078	Pump Complete	\$172,582	1987	18.5	\$3,192,767	20	0	2007	20.0	\$8,629.10	1.5	\$12,943.65
322.5078	Pump Complete	\$9,242	1991	14.5	\$134,009	20	0	2011	20.0	\$462.10	5.5	\$2,541.55
322.5081	Tank	\$5,534	1972	33.5	\$185,389	60	0	2032	60.0	\$92.23	26.5	\$2,444.18
	322.448 - REACTOR CAVITY PURIFICATION SYSTEM	\$60,651		29.5	\$1,789,206				48.6	\$1,246.99	19.1	\$23,864.71
322.5106	Drive, Electric Motor Complete	\$10,593	1976	29.5	\$312,494	15	0	2006	30.0	\$353.10	0.5	\$176.55
322.5108	Ion Exchanger, Complete With	\$26,482	1976	29.5	\$781,219	60	0	2032	56.0	\$472.89	26.5	\$12,531.66
322.5110	Piping	\$7,687	1976	29.5	\$226,767	60	0	2032	56.0	\$137.27	26.5	\$3,637.60
322.5111	Pump Complete	\$15,889	1976	29.5	\$468,726	60	0	2032	56.0	\$283.73	26.5	\$7,518.90
	322.449 - REACTOR CRANE/LIFTING EQUIPMENT	\$371,871		33.5	\$12,457,681				56.2	\$6,616.22	22.7	\$150,228.03
322.5130	Control/Instrumentation System	\$3,719	1972	33.5	\$124,587	20	0	2012	40.0	\$92.98	6.5	\$604.34
322.5131	Drive, Electric Motor Complete	\$46,484	1972	33.5	\$1,557,214	10	0	2012	40.0	\$1,162.10	6.5	\$7,553.65
322.5134	Crane Superstructure	\$215,685	1972	33.5	\$7,225,448	60	0	2032	60.0	\$3,594.75	26.5	\$95,260.88
322.5135	Trolley Structure	\$48,343	1972	33.5	\$1,619,491	60	0	2032	60.0	\$805.72	26.5	\$21,351.49
322.5136	Crane Substructure, Includ	\$26,031	1972	33.5	\$872,039	60	0	2032	60.0	\$433.85	26.5	\$11,497.03
322.5140	Main Hoist 3225165	\$31,809	1972	33.5	\$1,058,902	60	0	2032	60.0	\$526.82	26.5	\$13,960.64
	322.451 - HYDROGEN SUPPLY SYSTEM (PRIMARY)	\$15,248		33.5	\$510,808				60.0	\$254.13	26.5	\$6,734.53
322.5195	Piping	\$15,248	1972	33.5	\$510,808	60	0	2032	60.0	\$254.13	26.5	\$6,734.53
	322.452 - INCORE INSTRUMENTATION(FIXED & MOVEABLI	\$2,144,974		22.1	\$47,321,610				24.7	\$87,004.60	5.0	\$434,899.82

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=	=	=	=	=	=	=	=	=	=	=	=	=
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322.5218	Control/Instrumentation System	\$751,550	1972	33.5	\$25,176,925	12	0	2008	36.0	\$20,878.39	2.5	\$52,190.97
322.5218	Control/Instrumentation System	\$479,412	1984	21.5	\$10,307,358	12	0	2008	24.0	\$19,975.50	2.5	\$49,938.75
322.5218	Control/Instrumentation System	\$720,359	1992	13.5	\$9,724,847	12	0	2016	24.0	\$30,014.96	10.5	\$315,157.06
322.5218	Control/Instrumentation System	\$79,123	1994	11.5	\$909,915	12	0	2006	12.0	\$6,593.58	0.5	\$3,296.79
322.5218	Control/Instrumentation System	\$114,530	1995	10.5	\$1,202,565	12	0	2007	12.0	\$9,544.17	1.5	\$14,316.25
	322.453 - LOOSE PARTS MONITORING SYSTEM	\$982,972		21.0	\$20,629,802				35.7	\$27,549.96	15.4	\$424,547.70
322.5237	Control/Instrumentation System	\$85,380	1972	33.5	\$2,860,230	20	0	2012	40.0	\$2,134.50	6.5	\$13,874.25
322.5237	Control/Instrumentation System	\$250	1976	29.5	\$7,375	20	0	2016	40.0	\$6.25	10.5	\$65.63
322.5237	Control/Instrumentation System	\$9,201	1982	23.5	\$216,224	20	0	2022	40.0	\$230.03	16.5	\$3,795.41
322.5237	Control/Instrumentation System	\$35,972	1983	22.5	\$809,370	20	0	2023	40.0	\$899.30	17.5	\$15,737.75
322.5237	Control/Instrumentation System	\$733,143	1985	20.5	\$15,029,432	20	0	2025	40.0	\$18,328.58	19.5	\$357,407.21
322.5237	Control/Instrumentation System	\$41,874	1990	15.5	\$649,047	20	0	2010	20.0	\$2,093.70	4.5	\$9,421.65
322.5237	Control/Instrumentation System	\$47,396	1991	14.5	\$687,242	20	0	2011	20.0	\$2,369.80	5.5	\$13,033.90
322.5237	Control/Instrumentation System	\$14,344	1992	13.5	\$193,644	20	0	2012	20.0	\$717.20	6.5	\$4,661.80
322.5237	Control/Instrumentation System	\$15,412	1994	11.5	\$177,238	20	0	2014	20.0	\$770.60	8.5	\$6,550.10
	322.454 - AREA & PROCESS RADIATION MONITORING SYS	\$2,955,379		16.4	\$48,354,134				22.0	\$134,104.59	6.4	\$855,975.10
322.5257	Control/Instrumentation System	\$25,920	1972	33.5	\$868,320	20	0	2012	40.0	\$648.00	6.5	\$4,212.00
322.5257	Control/Instrumentation System	\$150,099	1982	23.5	\$3,527,327	20	0	2022	40.0	\$3,752.48	16.5	\$61,915.84
322.5257	Control/Instrumentation System	\$185,803	1984	21.5	\$3,994,765	20	0	2024	40.0	\$4,645.08	18.5	\$85,933.89
322.5257	Control/Instrumentation System	\$35,447	1987	18.5	\$655,770	20	0	2007	20.0	\$1,772.35	1.5	\$2,658.53
322.5257	Control/Instrumentation System	\$1,187,012	1990	15.5	\$18,398,688	20	0	2010	20.0	\$59,350.60	4.5	\$267,077.70
322.5257	Control/Instrumentation System	\$910,389	1992	13.5	\$12,290,252	20	0	2012	20.0	\$45,519.45	6.5	\$295,876.43
322.5262	Air Monitor	\$176,184	1982	23.5	\$4,140,324	20	0	2022	40.0	\$4,404.60	16.5	\$72,675.90
322.5263	Detectors	\$8,569	1982	23.5	\$201,372	20	0	2022	40.0	\$214.23	16.5	\$3,534.71
322.5263	Detectors	\$275,956	1990	15.5	\$4,277,318	20	0	2010	20.0	\$13,797.80	4.5	\$62,090.10
	322.455 - NUCLEAR INSTRUMENTATION	\$2,261,327		17.1	\$38,756,862				23.0	\$98,507.97	6.5	\$642,923.69
322.5283	Control/Instrumentation System	\$186,901	1972	33.5	\$6,261,184	22	0	2016	44.0	\$4,247.75	10.5	\$44,601.38
322.5283	Control/Instrumentation System	\$1,403	1975	30.5	\$42,792	22	0	2019	44.0	\$31.89	13.5	\$430.47
322.5283	Control/Instrumentation System	\$702,774	1985	20.5	\$14,406,867	22	0	2007	22.0	\$31,944.27	1.5	\$47,916.41
322.5283	Control/Instrumentation System	\$51,098	1987	18.5	\$945,313	22	0	2009	22.0	\$2,322.64	3.5	\$8,129.23
322.5283	Control/Instrumentation System	\$238,114	1990	15.5	\$3,690,767	22	0	2012	22.0	\$10,823.36	6.5	\$70,351.86
322.5283	Control/Instrumentation System	\$10,772	1991	14.5	\$156,194	22	0	2013	22.0	\$489.64	7.5	\$3,672.27
322.5283	Control/Instrumentation System	\$473,240	1992	13.5	\$8,388,740	22	0	2014	22.0	\$21,510.91	8.5	\$182,842.73
322.5283	Control/Instrumentation System	\$121,826	1993	12.5	\$1,522,825	22	0	2015	22.0	\$5,537.55	9.5	\$52,606.68
322.5283	Control/Instrumentation System	\$352,590	1994	11.5	\$4,054,785	22	0	2016	22.0	\$16,026.82	10.5	\$168,281.59
322.5283	Control/Instrumentation System	\$122,609	1995	10.5	\$1,287,395	22	0	2017	22.0	\$5,573.14	11.5	\$64,091.07
	322.456 - PRIMARY SAMPLING SYSTEM	\$40,793		33.5	\$1,366,566				58.8	\$718.61	23.3	\$16,719.43

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322.5302	Heat Exchanger, Complete	\$10,887	1972	33.5	\$364,715	60	0	2032	60.0	\$181.45	26.5	\$4,808.43
322.5303	Piping	\$29,468	1972	33.5	\$987,178	56	0	2028	56.0	\$526.21	22.5	\$11,839.82
322.5306	Control/Instrumentation System	\$438	1972	33.5	\$14,673	10	0	2012	40.0	\$10.95	6.5	\$71.18
.	322.457 - PRIMARY WATER SYSTEM	\$75,087	.	33.5	\$2,515,415	.	.	.	57.7	\$1,301.60	24.2	\$31,483.89
322.5322	Drive, Electric Motor Complete	\$3,635	1972	33.5	\$121,773	10	0	2012	40.0	\$90.88	6.5	\$590.69
322.5328	Pump Complete	\$2,382	1972	33.5	\$79,797	10	0	2012	40.0	\$59.55	6.5	\$387.08
322.5330	Tank	\$66,390	1972	33.5	\$2,224,065	60	0	2032	60.0	\$1,108.50	26.5	\$29,322.25
322.5333	Control/Instrumentation System	\$2,680	1972	33.5	\$89,780	29	0	2032	60.0	\$44.67	26.5	\$1,183.67
.	322.458 - CHARGING & LETDOWN SYSTEM	\$2,025,229	.	15.8	\$31,926,256	.	.	.	36.6	\$55,347.73	24.4	\$1,349,690.12
322.5353	Control/Instrumentation System	\$4,680	1972	33.5	\$156,780	17	0	2006	34.0	\$137.65	0.5	\$68.82
322.5353	Control/Instrumentation System	\$106,340	1981	24.5	\$2,605,330	17	0	2015	34.0	\$3,127.65	9.5	\$29,712.65
322.5353	Control/Instrumentation System	\$28,724	1982	23.5	\$675,014	17	0	2016	34.0	\$844.82	10.5	\$8,870.65
322.5353	Control/Instrumentation System	\$100,804	1985	20.5	\$2,066,482	17	0	2019	34.0	\$2,964.82	13.5	\$40,025.12
322.5354	Drive, Electric Motor Complete	\$34,448	1972	33.5	\$1,154,008	60	0	2032	60.0	\$574.13	26.5	\$15,214.53
322.5354	Drive, Electric Motor Complete	\$4,131	1994	11.5	\$47,507	60	0	2032	38.0	\$108.71	26.5	\$2,880.83
322.5354	Drive, Electric Motor Complete	\$5,359	2003	2.5	\$13,398	60	0	2032	29.0	\$184.79	26.5	\$4,897.02
322.5354	Drive, Electric Motor Complete	\$26,579	2004	1.5	\$39,869	60	0	2032	28.0	\$949.25	26.5	\$25,155.13
322.5356	Heat Exchanger, Complete	\$96,952	1972	33.5	\$3,247,892	60	0	2032	60.0	\$1,615.87	26.5	\$42,820.47
322.5357	458.5357 : FLUID END PUMP	\$10,215	1972	33.5	\$342,203	60	0	2032	60.0	\$170.25	26.5	\$4,511.63
322.5357	458.5357 : FLUID END PUMP	\$432,407	2004	1.5	\$648,611	60	0	2032	28.0	\$15,443.11	26.5	\$409,242.34
322.5358	Ion Exchanger, Complete With	\$49,619	1972	33.5	\$1,662,237	60	0	2032	60.0	\$826.98	26.5	\$21,915.06
322.5359	458.5359 : POWER END PUMP	\$9,036	1972	33.5	\$302,706	60	0	2032	60.0	\$150.60	26.5	\$3,990.90
322.5359	458.5359 : POWER END PUMP	\$341,543	2004	1.5	\$512,315	60	0	2032	28.0	\$12,197.96	26.5	\$323,246.05
322.5361	458.5361 : COUPLING/TRANS PUMP	\$9,036	1972	33.5	\$302,706	60	0	2032	60.0	\$150.60	26.5	\$3,990.90
322.5361	458.5361 : COUPLING/TRANS PUMP	\$62,137	2004	1.5	\$93,206	60	0	2032	28.0	\$2,219.18	26.5	\$58,808.23
322.5362	Tank	\$49,461	1972	33.5	\$1,656,944	60	0	2032	60.0	\$824.35	26.5	\$21,845.28
322.5364	Valve, Power Operated >= 8 In	\$9,099	1981	24.5	\$222,926	60	0	2032	51.0	\$178.41	26.5	\$4,727.91
322.5368	Accumulator/Damper	\$5,716	1972	33.5	\$191,486	60	0	2032	60.0	\$95.27	26.5	\$2,524.57
322.5368	Accumulator/Damper	\$176,320	1981	24.5	\$4,319,840	60	0	2032	51.0	\$3,457.25	26.5	\$91,617.25
322.5373	Piping	\$73,950	1972	33.5	\$2,477,325	54	0	2026	54.0	\$1,369.44	20.5	\$28,073.61
322.5373	Piping	\$180,378	1981	24.5	\$4,419,261	54	0	2032	51.0	\$3,536.82	26.5	\$93,725.82
322.5373	Piping	\$166,054	1982	23.5	\$3,902,269	54	0	2032	50.0	\$3,321.08	26.5	\$88,008.62
322.5373	Piping	\$42,241	1985	20.5	\$865,941	54	0	2032	47.0	\$898.74	26.5	\$23,816.73
.	322.459 - BORIC ACID SUPPLY SYSTEM	\$341,455	.	24.3	\$8,286,409	.	.	.	37.2	\$9,181.25	14.2	\$129,998.84
322.5394	Control/Instrumentation System	\$4,576	1972	33.5	\$153,296	17	0	2006	34.0	\$134.59	0.5	\$67.29
322.5394	Control/Instrumentation System	\$355	1977	28.5	\$10,118	17	0	2011	34.0	\$10.44	5.5	\$57.43
322.5394	Control/Instrumentation System	\$39,163	1985	20.5	\$802,842	17	0	2019	34.0	\$1,151.85	13.5	\$15,550.01
322.5395	Drive, Electric Motor Complete	\$263	1977	28.5	\$7,496	10	0	2007	30.0	\$8.77	1.5	\$13.15

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322.5399	Piping	\$37,302	1972	33.5	\$1,249,617	54	0	2026	54.0	\$690.78	20.5	\$14,160.94
322.5399	Piping	\$5,810	1977	28.5	\$165,585	54	0	2032	55.0	\$105.64	26.5	\$2,799.36
322.5399	Piping	\$41,592	1985	20.5	\$852,636	54	0	2032	47.0	\$884.94	26.5	\$23,450.81
322.5400	Pump Complete	\$159,260	1985	20.5	\$3,264,830	10	0	2015	30.0	\$5,308.67	9.5	\$50,432.33
322.5401	Tank	\$53,134	1972	33.5	\$1,779,989	60	0	2032	60.0	\$885.57	26.5	\$23,467.52
322.5 - FUEL HANDLING & STORAGE SYSTEMS		\$9,177,141		23.3	\$213,599,324				36.6	\$250,697.90	15.0	\$3,753,775.23
322.551 - FUEL POOL COOLING & PURIFICATION SYS		\$600,319		29.8	\$17,883,434				51.7	\$11,610.99	22.7	\$263,239.40
322.6820	Control/Instrumentation System	\$7,180	1972	33.5	\$240,530	30	0	2032	60.0	\$119.67	26.5	\$3,171.17
322.6820	Control/Instrumentation System	\$497	1976	29.5	\$14,662	30	0	2006	30.0	\$16.57	0.5	\$8.28
322.6820	Control/Instrumentation System	\$35,627	1985	20.5	\$730,354	30	0	2015	30.0	\$1,187.57	9.5	\$11,281.88
322.6821	Drive, Electric Motor Complete	\$8,454	1976	29.5	\$249,393	60	0	2032	56.0	\$150.96	26.5	\$4,000.55
322.6821	Drive, Electric Motor Complete	\$24,590	1991	14.5	\$356,555	60	0	2032	41.0	\$599.76	26.5	\$15,893.54
322.6821	Drive, Electric Motor Complete	\$3,009	1993	12.5	\$37,613	60	0	2032	39.0	\$77.15	26.5	\$2,044.58
322.6823	Heat Exchanger, Complete	\$20,108	1972	33.5	\$673,618	30	0	2032	60.0	\$335.13	26.5	\$8,881.03
322.6825	Ion Exchanger, Complete With	\$4,489	1972	33.5	\$150,382	60	0	2032	60.0	\$74.82	26.5	\$1,982.64
322.6827	Piping	\$132,612	1972	33.5	\$4,442,502	60	0	2032	60.0	\$2,210.20	26.5	\$58,570.30
322.6827	Piping	\$246,142	1975	30.5	\$7,507,331	60	0	2032	57.0	\$4,318.28	26.5	\$114,434.44
322.6827	Piping	\$58,199	1976	29.5	\$1,716,871	60	0	2032	56.0	\$1,039.27	26.5	\$27,540.60
322.6828	Pump Complete	\$2,742	1972	33.5	\$91,857	20	0	2012	40.0	\$68.55	6.5	\$445.58
322.6828	Pump Complete	\$56,153	1976	29.5	\$1,656,514	20	0	2016	40.0	\$1,403.83	10.5	\$14,740.16
322.6836	Foundation	\$517	1976	29.5	\$15,252	60	0	2032	56.0	\$9.23	26.5	\$244.65
322.552 - SPENT FUEL STORAGE SYSTEM		\$6,338,878		22.7	\$143,928,392				38.3	\$185,364.84	17.0	\$2,811,406.30
322.6855	Control/Instrumentation System	\$4,730	1972	33.5	\$158,455	30	0	2032	60.0	\$78.83	26.5	\$2,089.08
322.6855	Control/Instrumentation System	\$342,717	1991	14.5	\$4,969,397	30	0	2021	30.0	\$11,423.90	15.5	\$177,070.45
322.6856	Crane	\$729,506	1991	14.5	\$10,577,837	20	0	2011	20.0	\$36,475.30	5.5	\$200,614.15
322.6859	Special Tool	\$448,554	1979	26.5	\$11,886,681	30	0	2009	30.0	\$14,951.80	3.5	\$52,331.30
322.6860	Liner Complete	\$2,918,959	1979	26.5	\$77,352,414	60	0	2032	53.0	\$55,074.70	26.5	\$1,459,479.50
322.6861	Spent Fuel Storage Rack	\$1,883,015	1985	20.5	\$38,601,808	20	0	2025	40.0	\$47,075.38	19.5	\$917,969.81
322.6862	Underwater Lighting	\$11,397	1972	33.5	\$381,800	10	0	2012	40.0	\$284.93	6.5	\$1,852.01
322.553 - FUEL TRANSFER SYSTEM		\$1,967,106		21.7	\$42,714,425				28.6	\$68,843.50	8.3	\$571,723.51
322.6881	Control/Instrumentation System	\$61,802	1982	23.5	\$1,452,347	30	0	2012	30.0	\$2,060.07	6.5	\$13,390.43
322.6881	Control/Instrumentation System	\$76,065	1984	21.5	\$1,635,398	30	0	2014	30.0	\$2,535.50	8.5	\$21,551.75
322.6881	Control/Instrumentation System	\$193,754	1985	20.5	\$3,971,957	30	0	2015	30.0	\$6,458.47	9.5	\$61,355.43
322.6881	Control/Instrumentation System	\$430,623	1988	17.5	\$7,535,903	30	0	2018	30.0	\$14,354.10	12.5	\$179,426.25
322.6882	Crane	\$61,316	1972	33.5	\$2,054,086	30	0	2032	60.0	\$1,021.93	26.5	\$27,081.23
322.6882	Crane	\$128,865	1988	17.5	\$2,255,138	30	0	2018	30.0	\$4,295.50	12.5	\$53,693.75

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322.6885	Hoist	\$13,115	1972	33.5	\$439,353	10	0	2012	40.0	\$327.88	6.5	\$2,131.19
322.6885	Hoist	\$410,464	1988	17.5	\$7,183,120	10	0	2008	20.0	\$20,523.20	2.5	\$51,308.00
322.6886	Pump Complete	\$1,606	1972	33.5	\$53,801	10	0	2012	40.0	\$40.15	6.5	\$260.98
322.6888	Valve, Power Operated >= 8 In	\$1,770	1972	33.5	\$59,295	60	0	2032	60.0	\$29.50	26.5	\$781.75
322.6890	Special Tool	\$17,147	1972	33.5	\$574,425	30	0	2032	60.0	\$285.78	26.5	\$7,573.26
322.6892	Conveyor	\$6,691	1972	33.5	\$224,149	50	0	2022	50.0	\$133.82	16.5	\$2,208.03
322.6896	Refueling Water/Storage Tank	\$91,799	1972	33.5	\$3,075,267	60	0	2032	60.0	\$1,529.98	26.5	\$40,544.56
322.6897	Underwater Lighting	\$21,166	1972	33.5	\$709,061	10	0	2012	40.0	\$529.15	6.5	\$3,439.48
322.6897	Underwater Lighting	\$31,104	1987	18.5	\$575,424	10	0	2007	20.0	\$1,555.20	1.5	\$2,332.80
322.6898	Refueling Machine/Manipulator	\$154,112	1972	33.5	\$5,162,752	60	0	2032	60.0	\$2,568.53	26.5	\$68,066.13
322.6900	Underwater T.V. Monitoring	\$5,031	1976	29.5	\$148,415	5	0	2006	30.0	\$167.70	0.5	\$83.85
322.6900	Underwater T.V. Monitoring	\$260,676	1984	21.5	\$5,604,534	5	0	2009	25.0	\$10,427.04	3.5	\$36,494.64
	322.554 - NEW FUEL STORAGE & HANDLING EQUIPMENT	\$270,838		33.5	\$9,073,073				55.5	\$4,878.57	22.0	\$107,406.02
322.6925	Control/Instrumentation System	\$67,468	1972	33.5	\$2,260,178	30	0	2032	60.0	\$1,124.47	26.5	\$29,798.37
322.6926	Crane	\$74,512	1972	33.5	\$2,496,152	60	0	2032	60.0	\$1,241.67	26.5	\$32,909.47
322.6929	Hoist	\$9,704	1972	33.5	\$325,084	10	0	2012	40.0	\$242.60	6.5	\$1,576.90
322.6934	New Fuel Elevator	\$85,106	1972	33.5	\$2,851,051	60	0	2032	60.0	\$1,418.43	26.5	\$37,588.48
322.6935	Fuel Cart	\$34,048	1972	33.5	\$1,140,608	10	0	2012	40.0	\$851.20	6.5	\$5,532.80
	322.6 - ENGINEERED SAFETY FEATURES	\$12,754,500		23.4	\$298,102,275				29.2	\$436,465.97	7.7	\$3,342,569.33
	322.652 - CONTAINMENT SPRAY SYSTEM	\$731,006		24.3	\$17,779,830				36.2	\$20,180.33	14.2	\$287,398.75
322.7443	Control/Instrumentation System	\$18,983	1972	33.5	\$635,931	17	0	2006	34.0	\$558.32	0.5	\$279.16
322.7443	Control/Instrumentation System	\$1,808	1982	23.5	\$42,488	17	0	2016	34.0	\$53.18	10.5	\$558.35
322.7443	Control/Instrumentation System	\$31,856	1984	21.5	\$684,904	17	0	2018	34.0	\$936.94	12.5	\$1,711.76
322.7444	Drive, Electric Motor Complete	\$15,347	1972	33.5	\$514,125	27	0	2026	54.0	\$284.20	20.5	\$5,826.18
322.7448	Piping	\$209,690	1972	33.5	\$7,024,615	50	0	2022	50.0	\$4,193.80	16.5	\$69,197.70
322.7448	Piping	\$269,148	1984	21.5	\$5,786,682	50	0	2032	48.0	\$5,607.25	26.5	\$148,592.13
322.7449	Pump Complete	\$7,538	1975	30.5	\$229,909	20	0	2015	40.0	\$188.45	9.5	\$1,790.28
322.7449	Pump Complete	\$160,849	1991	14.5	\$2,332,311	20	0	2011	20.0	\$8,042.45	5.5	\$44,233.48
322.7452	Valve, Power Operated >= 8 In	\$15,787	1972	33.5	\$528,865	50	0	2022	50.0	\$315.74	16.5	\$5,209.71
	322.653 - HIGH PRESSURE SAFETY INJECTION SYSTEM	\$2,382,346		29.7	\$70,867,345				39.7	\$60,080.53	11.5	\$693,806.95
322.7474	Control/Instrumentation System	\$1,808	1982	23.5	\$42,488	22	0	2026	44.0	\$41.09	20.5	\$842.36
322.7474	Control/Instrumentation System	\$422,227	1985	20.5	\$8,655,654	22	0	2007	22.0	\$19,192.14	1.5	\$28,788.20
322.7475	Drive, Electric Motor Complete	\$16,078	1972	33.5	\$538,613	30	0	2032	60.0	\$267.97	26.5	\$7,101.12
322.7475	Drive, Electric Motor Complete	\$8,882	1994	11.5	\$102,143	30	0	2024	30.0	\$296.07	18.5	\$5,477.23
322.7480	Piping	\$1,634,169	1972	33.5	\$54,744,662	48	0	2020	48.0	\$34,045.19	14.5	\$493,655.22
322.7480	Piping	\$220,864	1984	21.5	\$4,748,576	48	0	2032	48.0	\$4,601.33	26.5	\$121,935.33

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		a	b	c	d	e	f	g	h	i	j	k
322.7480	Piping	\$45,265	1985	20.5	\$927,933	48	0	2032	47.0	\$963.09	26.5	\$25,521.76
322.7481	Pump Complete	\$14,732	1972	33.5	\$493,522	20	0	2012	40.0	\$368.30	6.5	\$2,393.95
322.7486	Valve, Power Operated >= 8 In	\$18,321	1972	33.5	\$613,754	60	0	2032	60.0	\$305.35	26.5	\$8,091.78
	322.654 - LOW PRESSURE SAFETY INJECTION SYSTEM	\$1,561,193		24.1	\$37,690,648				30.1	\$51,796.23	8.0	\$412,779.47
322.7508	Control/Instrumentation System	\$42,301	1972	33.5	\$1,417,084	22	0	2016	44.0	\$961.39	10.5	\$10,094.56
322.7508	Control/Instrumentation System	\$1,808	1982	23.5	\$42,488	22	0	2026	44.0	\$41.09	20.5	\$842.36
322.7508	Control/Instrumentation System	\$247,146	1984	21.5	\$5,313,639	22	0	2006	22.0	\$11,233.91	0.5	\$5,616.95
322.7508	Control/Instrumentation System	\$396,948	1985	20.5	\$8,137,434	22	0	2007	22.0	\$18,043.09	1.5	\$27,064.64
322.7508	Control/Instrumentation System	\$22,182	1992	13.5	\$299,457	22	0	2014	22.0	\$1,008.27	8.5	\$8,570.32
322.7509	Drive, Electric Motor Complete	\$15,106	1972	33.5	\$506,051	30	0	2032	60.0	\$251.77	26.5	\$6,671.82
322.7509	Drive, Electric Motor Complete	\$265,545	1990	15.5	\$4,115,948	30	0	2020	30.0	\$8,851.50	14.5	\$128,346.75
322.7509	Drive, Electric Motor Complete	\$41,735	1994	11.5	\$479,953	30	0	2024	30.0	\$1,391.17	18.5	\$25,736.58
322.7512	Heat Exchanger, Complete	\$92,274	1972	33.5	\$3,091,179	60	0	2032	60.0	\$1,537.90	26.5	\$40,754.35
322.7516	Piping	\$118,319	1972	33.5	\$3,963,687	45	0	2017	45.0	\$2,629.31	11.5	\$30,237.08
322.7517	Pump Complete	\$20,166	1972	33.5	\$675,561	20	0	2012	40.0	\$504.15	6.5	\$3,276.98
322.7520	Tank	\$192,705	1972	33.5	\$6,455,618	60	0	2032	60.0	\$3,211.75	26.5	\$85,111.38
322.7522	Valve, Power Operated >= 8 In	\$80,070	1972	33.5	\$2,682,345	50	0	2022	50.0	\$1,601.40	16.5	\$26,423.10
322.7522	Valve, Power Operated >= 8 In	\$24,888	1985	20.5	\$510,204	50	0	2032	47.0	\$529.53	26.5	\$14,032.60
	322.655 - HOT SHUTDOWN SYSTEM	\$4,761,763		18.8	\$89,506,836				22.0	\$216,443.77	3.2	\$693,270.48
322.7547	Control/Instrumentation System	\$707,110	1985	20.5	\$14,495,755	22	0	2007	22.0	\$32,141.36	1.5	\$48,212.05
322.7547	Control/Instrumentation System	\$4,054,653	1987	18.5	\$75,011,081	22	0	2009	22.0	\$184,302.41	3.5	\$645,058.43
	322.656 - HYDROGEN SAMPLING SYSTEM	\$1,626,837		21.5	\$34,976,996				31.5	\$51,584.29	10.0	\$517,774.82
322.7559	Control/Instrumentation System	\$1,415,348	1984	21.5	\$30,429,982	30	0	2014	30.0	\$47,178.27	8.5	\$401,015.27
322.7562	Piping	\$211,489	1984	21.5	\$4,547,014	60	0	2032	48.0	\$4,406.02	26.5	\$116,759.55
	322.657 - INTEGRATED & LOCAL LEAK RATE TEST SYS.	\$7,383		25.5	\$188,267				52.0	\$141.98	26.5	\$3,762.49
322.7588	Piping	\$7,383	1980	25.5	\$188,267	60	0	2032	52.0	\$141.98	26.5	\$3,762.49
	322.658 - POST ACCIDENT SAMPLING SYSTEM	\$678,896		20.8	\$14,118,312				36.8	\$18,466.00	16.6	\$305,774.80
322.7602	Control/Instrumentation System	\$619,152	1984	21.5	\$13,311,768	20	0	2024	40.0	\$15,478.80	18.5	\$286,357.80
322.7602	Control/Instrumentation System	\$59,744	1992	13.5	\$806,544	20	0	2012	20.0	\$2,987.20	6.5	\$19,416.80
	322.659 - SAFEGUARDS CONTROL SYSTEM	\$1,005,076		32.8	\$32,974,041				56.6	\$17,772.84	24.1	\$428,001.77
322.7631	Control/Instrumentation System	\$14,145	1972	33.5	\$473,858	19	0	2010	38.0	\$372.24	4.5	\$1,675.07
322.7631	Control/Instrumentation System	\$11,662	1980	25.5	\$297,381	19	0	2018	38.0	\$306.89	12.5	\$3,836.18
322.7631	Control/Instrumentation System	\$29,487	1982	23.5	\$692,945	19	0	2020	38.0	\$775.97	14.5	\$11,251.62

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322.7631	Control/Instrumentation System	\$23,680	1985	20.5	\$485,440	19	0	2023	38.0	\$623.16	17.5	\$10,905.26
322.7634	Penetration Cooling System	\$46,718	1972	33.5	\$1,565,053	15	0	2017	45.0	\$1,038.18	11.5	\$11,939.04
322.7635	Mechanical Penetration	\$879,384	1972	33.5	\$29,459,364	60	0	2032	60.0	\$14,656.40	26.5	\$388,394.60
	322.7 - WASTE MANAGEMENT SYSTEMS	\$735,908		29.4	\$21,655,517				51.1	\$14,413.71	22.6	\$325,198.19
	322.752 - AERATED WASTE STORAGE SYSTEM	\$392,576		26.6	\$10,426,129				47.2	\$8,312.77	21.3	\$177,468.09
322.8961	Control/Instrumentation System	\$23,859	1972	33.5	\$799,277	22	0	2016	44.0	\$542.25	10.5	\$5,693.63
322.8961	Control/Instrumentation System	\$29,168	1982	23.5	\$685,448	22	0	2026	44.0	\$662.91	20.5	\$13,589.64
322.8961	Control/Instrumentation System	\$26,547	1985	20.5	\$544,214	22	0	2007	22.0	\$1,206.68	1.5	\$1,810.02
322.8964	Ion Exchanger, Complete With	\$96,532	1975	30.5	\$2,944,226	60	0	2032	57.0	\$1,693.54	26.5	\$44,878.91
322.8966	Piping, Run 4 Inches Or Larger	\$36,443	1972	33.5	\$1,220,841	58	0	2032	60.0	\$807.38	26.5	\$16,095.66
322.8966	Piping, Run 4 Inches Or Larger	\$248	1976	29.5	\$7,316	58	0	2032	56.0	\$4.43	26.5	\$117.36
322.8966	Piping, Run 4 Inches Or Larger	\$179,779	1982	23.5	\$4,224,807	58	0	2032	50.0	\$3,595.58	26.5	\$95,282.87
	322.753 - WASTE GAS DISPOSAL SYSTEM	\$82,924		33.5	\$2,777,955				60.0	\$1,382.06	26.5	\$36,624.77
322.8992	Compressor, Gas	\$37,007	1972	33.5	\$1,239,735	30	0	2032	60.0	\$616.78	26.5	\$16,344.76
322.8999	Piping, Run 4 Inches Or Larger	\$45,917	1972	33.5	\$1,538,220	59	0	2032	60.0	\$765.28	26.5	\$20,280.01
	322.754 - RADWASTE COLLECTION SYSTEM	\$255,907		32.6	\$8,336,657				56.0	\$4,568.85	24.2	\$110,430.18
322.9030	Piping, Run 4 Inches Or Larger	\$236,056	1972	33.5	\$7,907,876	60	0	2032	60.0	\$3,934.27	26.5	\$104,258.07
322.9030	Piping, Run 4 Inches Or Larger	\$248	1976	29.5	\$7,316	60	0	2032	56.0	\$4.43	26.5	\$117.36
322.9030	Piping, Run 4 Inches Or Larger	\$1,552	1984	21.5	\$33,368	60	0	2032	48.0	\$32.33	26.5	\$856.83
322.9031	Pump Complete	\$17,061	1984	21.5	\$366,812	10	0	2014	30.0	\$568.70	8.5	\$4,833.95
322.9036	Control/Instrumentation System	\$990	1984	21.5	\$21,285	17	0	2018	34.0	\$29.12	12.5	\$363.97
	322.756 - VOLUME REDUCTION SYSTEM	\$4,501		25.5	\$114,776				30.0	\$150.03	4.5	\$675.15
322.9098	Hoist	\$4,501	1980	25.5	\$114,776	30	0	2010	30.0	\$150.03	4.5	\$675.15
	323 - TURBOGENERATOR UNITS	\$77,739,571		20.5	\$1,590,928,075				31.3	\$2,481,188.54	13.4	\$33,352,866.22
	323.0 - SETTLEMENTS & CONTRIBUTIONS	\$4,922,022		1.5	\$7,383,033				28.0	\$175,786.50	26.5	\$4,658,342.25
	323.000 - SETTLEMENTS & CONTRIBUTIONS	\$4,922,022		1.5	\$7,383,033				28.0	\$175,786.50	26.5	\$4,658,342.25

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
323.0000	Non-Utilized	\$4,922,022	2004	1.5	\$7,383,033	60	0	2032	28.0	\$175,786.50	26.5	\$4,658,342.25
	323.1 - TURBINE GENERATOR PEDESTAL	\$471,674		33.5	\$15,801,079				60.0	\$7,861.23	26.5	\$208,322.68
	323.171 - TURBINE GENERATOR CONCRETE PEDESTAL	\$471,674		33.5	\$15,801,079				60.0	\$7,861.23	26.5	\$208,322.68
323.0506	Concrete Pedestal	\$471,674	1972	33.5	\$15,801,079	60	0	2032	60.0	\$7,861.23	26.5	\$208,322.68
	323.2 - TURBINE GENERATOR SYSTEMS	\$49,512,347		20.8	\$1,028,156,769				30.2	\$1,638,816.20	11.3	\$18,488,105.55
	323.271 - STEAM TURBINE	\$40,336,277		20.0	\$805,240,970				28.7	\$1,404,003.68	10.2	\$14,283,056.31
323.1536	Casing	\$2,778,500	1972	33.5	\$93,079,750	59	0	2032	60.0	\$46,308.33	26.5	\$1,227,170.83
323.1536	Casing	\$555,165	1991	14.5	\$8,049,893	59	0	2032	41.0	\$13,540.61	26.5	\$358,826.16
323.1541	HP Shaft/Wheel	\$1,551,053	1972	33.5	\$51,960,276	59	0	2032	60.0	\$25,850.88	26.5	\$685,048.41
323.1544	HP Blading	\$343,790	1972	33.5	\$11,516,965	12	0	2008	36.0	\$9,549.72	2.5	\$23,874.31
323.1544	HP Blading	\$3,490,864	1991	14.5	\$50,617,528	12	0	2015	24.0	\$145,452.67	9.5	\$1,381,800.33
323.1548	Turbine Control System	\$1,626,785	1972	33.5	\$54,497,298	17	0	2006	34.0	\$47,846.62	0.5	\$23,923.31
323.1548	Turbine Control System	\$14,883	1992	13.5	\$200,921	17	0	2009	17.0	\$875.47	3.5	\$3,064.15
323.1548	Turbine Control System	\$1,215,641	1993	12.5	\$15,195,513	17	0	2010	17.0	\$71,508.29	4.5	\$321,787.32
323.1548	Turbine Control System	\$517,710	1994	11.5	\$5,953,665	17	0	2011	17.0	\$30,453.53	5.5	\$167,494.41
323.1548	Turbine Control System	\$1,347,940	1995	10.5	\$14,153,370	17	0	2012	17.0	\$79,290.59	6.5	\$515,388.82
323.1556	Low Pressure Shaft/Wheel	\$22,066,316	1987	18.5	\$408,226,846	30	0	2017	30.0	\$735,543.87	11.5	\$8,458,754.47
323.1559	LP Blading	\$4,662,444	1987	18.5	\$86,255,214	12	0	2011	24.0	\$194,268.50	5.5	\$1,068,476.75
323.1564	Turning Gear Assembly	\$165,186	1972	33.5	\$5,533,731	47	0	2019	47.0	\$3,514.60	13.5	\$47,447.04
	323.272 - GENERATOR	\$9,176,070		24.3	\$222,915,799				39.1	\$234,812.52	17.9	\$4,205,049.24
323.1571	Frame/Housing	\$1,086,655	1972	33.5	\$36,402,943	55	0	2027	55.0	\$19,757.36	21.5	\$424,783.32
323.1573	Rotor	\$67,210	1972	33.5	\$2,251,535	29	0	2032	60.0	\$1,120.17	26.5	\$29,684.42
323.1573	Rotor	\$1,026,176	1973	32.5	\$33,350,720	29	0	2032	59.0	\$17,392.81	26.5	\$460,909.56
323.1573	Rotor	\$898,789	1989	16.5	\$14,830,019	29	0	2018	29.0	\$30,992.72	12.5	\$387,409.05
323.1573	Rotor	\$3,588,261	1991	14.5	\$52,029,785	29	0	2020	29.0	\$123,733.14	14.5	\$1,794,130.50
323.1584	Stator	\$2,508,979	1972	33.5	\$84,050,797	30	0	2032	60.0	\$41,816.32	26.5	\$1,108,132.39
	323.3 - CONDENSING SYSTEMS	\$11,411,123		25.4	\$290,032,022				33.7	\$338,461.87	14.1	\$4,761,335.09
	323.367 - CONDENSER COOLING WATER DISCH. STRUCT.	\$136,328		33.5	\$4,566,989				60.0	\$2,272.13	26.5	\$60,211.54

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
323.4079	Foundation	\$69,339	1972	33.5	\$2,322,857	60	0	2032	60.0	\$1,155.65	26.5	\$30,624.73
323.4081	Discharge Concrete Structure	\$66,989	1972	33.5	\$2,244,132	60	0	2032	60.0	\$1,116.48	26.5	\$29,586.81
	323.368 - COOLING WATER TUNNEL/CONDUIT SYS	\$743,675		33.0	\$24,551,134				55.9	\$13,312.87	24.2	\$321,825.96
323.4117	Foundation	\$16,162	1972	33.5	\$541,427	60	0	2032	60.0	\$269.37	26.5	\$7,138.22
323.4119	Valve, Power Operated >= 8 In	\$112,470	1972	33.5	\$3,767,745	60	0	2032	60.0	\$1,874.50	26.5	\$49,674.25
323.4120	Condenser Inlet Conduits	\$438,733	1972	33.5	\$14,697,556	60	0	2032	60.0	\$7,312.22	26.5	\$193,773.74
323.4121	Condenser Discharge Conduit	\$155,811	1972	33.5	\$5,219,669	58	0	2032	60.0	\$2,596.85	26.5	\$68,816.52
323.4122	Control/Instrumentation System	\$2,400	1972	33.5	\$80,400	15	0	2017	45.0	\$53.33	11.5	\$613.33
323.4122	Control/Instrumentation System	\$18,099	1992	13.5	\$244,337	15	0	2007	15.0	\$1,206.60	1.5	\$1,809.90
	323.369 - INTAKE SCREENS SYSTEM	\$91,513		13.5	\$1,235,426				14.0	\$6,536.64	0.5	\$3,268.32
323.4140	Traveling Screen As System	\$91,513	1992	13.5	\$1,235,426	7	0	2006	14.0	\$6,536.64	0.5	\$3,268.32
	323.371 - CONDENSER	\$5,415,029		27.2	\$147,412,906				37.0	\$146,438.09	12.6	\$1,846,907.06
323.3535	Control/Instrumentation System	\$13,493	1972	33.5	\$452,016	17	0	2006	34.0	\$396.85	0.5	\$198.43
323.3535	Control/Instrumentation System	\$63,843	1987	18.5	\$1,181,096	17	0	2021	34.0	\$1,877.74	15.5	\$29,104.90
323.3536	Foundation	\$26,959	1978	27.5	\$741,373	60	0	2032	54.0	\$499.24	26.5	\$13,229.88
323.3540	Condenser Section	\$1,200,903	1972	33.5	\$40,230,251	59	0	2032	60.0	\$20,015.05	26.5	\$530,398.82
323.3542	Tubes, In A Water Box	\$296,467	1972	33.5	\$9,931,645	20	0	2012	40.0	\$7,411.68	6.5	\$48,175.89
323.3542	Tubes, In A Water Box	\$807,882	1978	27.5	\$22,216,755	20	0	2018	40.0	\$20,197.05	12.5	\$252,463.13
323.3542	Tubes, In A Water Box	\$2,341,880	1979	26.5	\$62,059,820	20	0	2019	40.0	\$58,547.00	13.5	\$790,384.50
323.3544	Water Box	\$134,933	1972	33.5	\$4,520,256	29	0	2032	60.0	\$2,248.88	26.5	\$59,595.41
323.3549	Cathodic Protection Equip	\$528,669	1994	11.5	\$6,079,694	15	0	2009	15.0	\$35,244.60	3.5	\$123,356.10
	323.372 - CONDENSER AIR REMOVAL SYSTEM	\$24,803		33.5	\$830,901				60.0	\$413.38	26.5	\$10,954.66
323.3572	Air Removal Equipment	\$24,803	1972	33.5	\$830,901	60	0	2032	60.0	\$413.38	26.5	\$10,954.66
	323.373 - CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	\$2,722,778		27.2	\$74,072,705				52.8	\$51,530.88	25.9	\$1,336,589.79
323.3602	Cond/Heat Exch Tube Cln Equip	\$2,667,166	1978	27.5	\$73,347,065	26	0	2032	54.0	\$49,391.96	26.5	\$1,308,887.02
323.3602	Cond/Heat Exch Tube Cln Equip	\$30,490	1992	13.5	\$411,815	26	0	2018	26.0	\$1,172.69	12.5	\$14,658.65
323.3602	Cond/Heat Exch Tube Cln Equip	\$25,122	1993	12.5	\$314,025	26	0	2019	26.0	\$966.23	13.5	\$13,044.12
	323.374 - CONDENSATE PUMP SYSTEM	\$956,709		23.7	\$22,630,543				37.4	\$25,593.96	16.3	\$416,608.72
323.3634	Piping	\$29,827	1972	33.5	\$999,205	58	0	2032	60.0	\$497.12	26.5	\$13,173.59
323.3634	Piping	\$90,605	1975	30.5	\$2,763,453	58	0	2032	57.0	\$1,589.56	26.5	\$42,123.38
323.3642	Control/Instrumentation System	\$12,477	1972	33.5	\$417,980	30	0	2032	60.0	\$207.95	26.5	\$5,510.68
323.3642	Control/Instrumentation System	\$5,310	1975	30.5	\$161,955	30	0	2032	57.0	\$93.16	26.5	\$2,468.68
323.3644	Pump Complete	\$92,760	1972	33.5	\$3,107,460	20	0	2012	40.0	\$2,319.00	6.5	\$15,073.50

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		a	b	c	d	e	f	g	h	i	j	k
323.3644	Pump Complete	\$326,894	1975	30.5	\$9,970,267	20	0	2015	40.0	\$8,172.35	9.5	\$77,637.33
323.3644	Pump Complete	\$4,164	2004	1.5	\$6,246	20	0	2024	20.0	\$208.20	18.5	\$3,851.70
323.3645	Drive, Electric Motor Complete	\$95,581	1975	30.5	\$2,915,221	27	0	2029	54.0	\$1,770.02	23.5	\$41,595.44
323.3645	Drive, Electric Motor Complete	\$49,694	1992	13.5	\$670,869	27	0	2019	27.0	\$1,840.52	13.5	\$24,847.00
323.3645	Drive, Electric Motor Complete	\$66,729	1994	11.5	\$767,384	27	0	2021	27.0	\$2,471.44	15.5	\$38,307.39
323.3645	Drive, Electric Motor Complete	\$49,229	1995	10.5	\$516,905	27	0	2022	27.0	\$1,823.30	16.5	\$30,084.39
323.3645	Drive, Electric Motor Complete	\$133,439	2003	2.5	\$333,598	27	0	2032	29.0	\$4,601.34	26.5	\$121,935.64
	323.375 - CONDENSER COOLING WATER PUMP SYS	\$1,217,064		10.8	\$13,143,622				13.5	\$89,883.27	7.8	\$699,231.89
323.3671	Control/Instrumentation System	\$4,088	1972	33.5	\$136,948	17	0	2006	34.0	\$120.24	0.5	\$60.12
323.3675	Drive, Electric Motor Complete	\$233,445	1972	33.5	\$7,820,408	27	0	2026	54.0	\$4,323.06	20.5	\$88,622.64
323.3675	Drive, Electric Motor Complete	\$72,034	1992	13.5	\$972,459	27	0	2019	27.0	\$2,667.93	13.5	\$36,017.00
323.3675	Drive, Electric Motor Complete	\$73,857	1994	11.5	\$849,356	27	0	2021	27.0	\$2,735.44	15.5	\$42,399.39
323.3675	Drive, Electric Motor Complete	\$52,847	1995	10.5	\$554,894	27	0	2022	27.0	\$1,957.30	16.5	\$32,295.39
323.3676	Pump Complete	\$428,787	2001	4.5	\$1,929,542	10	0	2011	10.0	\$42,878.70	5.5	\$235,832.85
323.3676	Pump Complete	\$352,006	2003	2.5	\$880,015	10	0	2013	10.0	\$35,200.60	7.5	\$264,004.50
	323.377 - PRIMING & SCAVENGING SYSTEM	\$103,224		15.4	\$1,587,796				41.6	\$2,480.65	26.5	\$65,737.15
323.3724	Priming & Scavenging Equip	\$4,792	1972	33.5	\$160,532	60	0	2032	60.0	\$79.87	26.5	\$2,116.47
323.3724	Priming & Scavenging Equip	\$98,432	1991	14.5	\$1,427,264	60	0	2032	41.0	\$2,400.78	26.5	\$63,620.68
	323.4 - TURBINE GENERATOR AUXILIARIES	\$11,422,405		21.8	\$249,555,172				35.7	\$320,262.74	16.4	\$5,236,760.65
	323.462 - TURBINE STEAM PIPING & VALVE SYSTEM	\$2,053,262		28.8	\$59,222,595				35.1	\$58,505.68	14.3	\$836,226.79
323.5466	Piping	\$1,650,491	1972	33.5	\$55,291,449	59	0	2032	60.0	\$27,508.18	26.5	\$728,966.86
323.5468	Valve, Power Operated >= 8 In	\$61,602	1993	12.5	\$770,025	12	0	2017	24.0	\$2,566.75	11.5	\$29,517.63
323.5468	Valve, Power Operated >= 8 In	\$88,846	1994	11.5	\$1,021,729	12	0	2006	12.0	\$7,403.83	0.5	\$3,701.92
323.5468	Valve, Power Operated >= 8 In	\$188,573	1995	10.5	\$1,980,017	12	0	2007	12.0	\$15,714.42	1.5	\$23,571.63
323.5468	Valve, Power Operated >= 8 In	\$63,750	2003	2.5	\$159,375	12	0	2015	12.0	\$5,312.50	9.5	\$50,468.75
	323.463 - TURBINE GLAND SEAL SYSTEM	\$41,066		33.5	\$1,375,711				36.0	\$1,140.72	2.5	\$2,851.81
323.5480	Turbine Gland Seal Equip	\$41,066	1972	33.5	\$1,375,711	18	0	2008	36.0	\$1,140.72	2.5	\$2,851.81
	323.464 - TURBINE DRAIN SYSTEM	\$130,793		33.5	\$4,381,566				38.0	\$3,441.92	4.5	\$15,488.64
323.5506	Piping, All	\$130,793	1972	33.5	\$4,381,566	38	0	2010	38.0	\$3,441.92	4.5	\$15,488.64
	323.467 - EXCITER	\$1,720,285		14.7	\$25,295,213				20.8	\$82,534.35	6.2	\$513,495.27

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323.5554	Control/Instrumentation System	\$1,525	1972	33.5	\$51,088	20	0	2012	40.0	\$38.13	6.5	\$247.81
323.5556	Enclosure	\$9,152	1972	33.5	\$306,592	20	0	2012	40.0	\$228.80	6.5	\$1,487.20
323.5556	Enclosure	\$254,095	1991	14.5	\$3,684,378	20	0	2011	20.0	\$12,704.75	5.5	\$69,876.13
323.5559	Heat Exchanger, Complete	\$49,502	1988	17.5	\$866,285	30	0	2018	30.0	\$1,650.07	12.5	\$20,625.83
323.5567	Stator (Main Exciter)	\$372,672	1991	14.5	\$5,403,744	20	0	2011	20.0	\$18,633.60	5.5	\$102,484.80
323.5568	Stator (Pilot Exciter)	\$508,190	1991	14.5	\$7,368,755	20	0	2011	20.0	\$25,409.50	5.5	\$139,752.25
323.5570	Rotor (Pilot Exciter)	\$525,129	1991	14.5	\$7,614,371	11	0	2013	22.0	\$23,869.50	7.5	\$179,021.25
	323.468 - GENERATOR SEAL OIL SYSTEM	\$21,896		29.0	\$633,916				44.0	\$497.63	15.0	\$7,488.82
323.5602	Generator Seal Oil Equip	\$5,296	1972	33.5	\$177,416	44	0	2016	44.0	\$120.36	10.5	\$1,263.82
323.5602	Generator Seal Oil Equip	\$16,600	1978	27.5	\$456,500	44	0	2022	44.0	\$377.27	16.5	\$6,225.00
	323.469 - GENERATOR COOLING & PURGE SYSTEM	\$688,304		20.3	\$14,004,311				44.8	\$15,374.60	26.5	\$407,427.18
323.5630	Generator Cooling/Prg Equip	\$259,862	1972	33.5	\$8,705,377	60	0	2032	60.0	\$4,331.03	26.5	\$114,772.38
323.5630	Generator Cooling/Prg Equip	\$1,053	1980	25.5	\$26,852	60	0	2032	52.0	\$20.25	26.5	\$536.83
323.5630	Generator Cooling/Prg Equip	\$89,277	1990	15.5	\$1,383,794	60	0	2032	42.0	\$2,125.64	26.5	\$56,329.54
323.5630	Generator Cooling/Prg Equip	\$338,112	1994	11.5	\$3,888,288	60	0	2032	38.0	\$8,897.68	26.5	\$235,788.63
	323.473 - TURBINE LUBE OIL SYSTEM	\$178,390		28.2	\$5,036,887				49.5	\$3,607.10	22.2	\$80,168.23
323.5710	Drive, Electric Motor Complete	\$4,199	1972	33.5	\$140,667	27	0	2026	54.0	\$77.76	20.5	\$1,594.06
323.5716	Pump Complete	\$4,199	1972	33.5	\$140,667	60	0	2032	60.0	\$69.98	26.5	\$1,854.56
323.5719	Control/Instrumentation System	\$2,103	1972	33.5	\$70,451	30	0	2032	60.0	\$35.05	26.5	\$928.83
323.5719	Control/Instrumentation System	\$15,595	1992	13.5	\$210,533	30	0	2022	30.0	\$519.83	16.5	\$8,577.25
323.5721	Reservoir	\$15,755	1972	33.5	\$527,793	60	0	2032	60.0	\$282.58	26.5	\$6,958.46
323.5721	Reservoir	\$48,529	1981	24.5	\$1,168,961	60	0	2032	51.0	\$951.55	26.5	\$25,216.05
323.5726	Piping	\$63,409	1972	33.5	\$2,124,202	52	0	2024	52.0	\$1,219.40	18.5	\$22,558.97
323.5726	Piping	\$15,444	1979	26.5	\$409,266	52	0	2032	53.0	\$291.40	26.5	\$7,722.00
323.5726	Piping	\$9,157	1981	24.5	\$224,347	52	0	2032	51.0	\$179.55	26.5	\$4,758.05
	323.476 - TURBINE GENERATOR SUPERVISORY SYSTEM	\$219,492		18.2	\$4,003,402				19.1	\$11,465.38	2.5	\$28,324.95
323.5752	Control/Instrumentation System	\$120,729	1982	23.5	\$2,837,132	12	0	2006	24.0	\$5,030.38	0.5	\$2,515.19
323.5752	Control/Instrumentation System	\$43,086	1992	13.5	\$581,681	12	0	2016	24.0	\$1,795.25	10.5	\$18,850.13
323.5752	Control/Instrumentation System	\$55,677	1995	10.5	\$584,609	12	0	2007	12.0	\$4,639.75	1.5	\$6,959.63
	323.477 - TURBINE COOLING WATER SYSTEM	\$673,071		32.6	\$21,947,387				43.7	\$15,418.55	11.6	\$178,789.94
323.5764	Control/Instrumentation System	\$12,469	1972	33.5	\$417,712	17	0	2006	34.0	\$366.74	0.5	\$183.37
323.5765	Drive, Electric Motor Complete	\$8,461	1972	33.5	\$283,444	27	0	2026	54.0	\$156.69	20.5	\$3,212.05
323.5765	Drive, Electric Motor Complete	\$25,734	1989	16.5	\$424,611	27	0	2016	27.0	\$953.11	10.5	\$10,007.67
323.5765	Drive, Electric Motor Complete	\$4,355	1994	11.5	\$50,083	27	0	2021	27.0	\$161.30	15.5	\$2,500.09
323.5765	Drive, Electric Motor Complete	\$2,922	1995	10.5	\$30,681	27	0	2022	27.0	\$108.22	16.5	\$1,785.67

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323.5767	Heat Exchanger, Complete	\$118,940	1972	33.5	\$3,984,490	30	0	2032	60.0	\$1,982.33	26.5	\$52,531.83
323.5770	Piping, All	\$469,514	1972	33.5	\$15,728,719	42	0	2014	42.0	\$11,178.90	8.5	\$95,020.69
323.5771	477.5771 : PUMP COMPLETE	\$19,853	1972	33.5	\$665,076	60	0	2032	60.0	\$330.88	26.5	\$8,768.41
323.5772	Tank	\$10,823	1972	33.5	\$362,571	60	0	2032	60.0	\$180.38	26.5	\$4,780.16
	323.478 - MOISTURE SEPARATOR REHEAT SYSTEM	\$5,695,888		20.0	\$113,654,184				44.4	\$128,276.81	24.7	\$3,186,499.02
323.5795	Piping	\$225,154	1972	33.5	\$7,542,659	29	0	2032	60.0	\$3,752.57	26.5	\$99,443.02
323.5795	Piping	\$234,549	1984	21.5	\$5,042,804	29	0	2013	29.0	\$8,087.90	7.5	\$60,659.22
323.5798	Control/Instrumentation System	\$25,017	1972	33.5	\$838,070	17	0	2006	34.0	\$735.79	0.5	\$367.90
323.5798	Control/Instrumentation System	\$23,961	1984	21.5	\$515,162	17	0	2018	34.0	\$704.74	12.5	\$8,809.19
323.5798	Control/Instrumentation System	\$155,069	1987	18.5	\$2,868,777	17	0	2021	34.0	\$4,560.85	15.5	\$70,693.22
323.5801	Steam/Moisture Separator	\$250,171	1972	33.5	\$8,380,729	60	0	2032	60.0	\$4,169.52	26.5	\$110,492.19
323.5801	Steam/Moisture Separator	\$4,781,945	1987	18.5	\$88,465,983	60	0	2032	45.0	\$106,265.44	26.5	\$2,816,034.28
	<u>324 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$98,376,564</u>		<u>18.5</u>	<u>\$1,818,249,456</u>				<u>39.9</u>	<u>\$2,463,451.27</u>	<u>22.1</u>	<u>\$54,434,065.78</u>
	324.0 - SETTLEMENTS & CONTRIBUTIONS	\$221,305		1.5	\$331,958				28.0	\$7,903.75	26.5	\$209,449.38
	324.000 - SETTLEMENTS & CONTRIBUTIONS	\$221,305		1.5	\$331,958				28.0	\$7,903.75	26.5	\$209,449.38
324.0000	Non-Unitized	\$0	2002	0.0	\$0	60	0	2032	26.5	\$0.00	26.5	\$0.00
324.0000	Non-Unitized	\$221,305	2004	1.5	\$331,958	60	0	2032	28.0	\$7,903.75	26.5	\$209,449.38
	324.1 - STRUCTURAL SUPPORTS	\$13,635		33.5	\$456,773				60.0	\$227.25	26.5	\$6,022.13
	324.181 - GENERATOR BUS STRUCT SUPPORT SYS	\$13,635		33.5	\$456,773				60.0	\$227.25	26.5	\$6,022.13
324.0514	Generator Leads Supports	\$13,635	1972	33.5	\$456,773	60	0	2032	60.0	\$227.25	26.5	\$6,022.13
	324.2 - AUXILIARY POWER SYSTEMS	\$16,536,942		20.5	\$338,595,584				34.4	\$480,669.48	15.3	\$7,360,009.10
	324.281 - 125 VOLT DC DISTRIBUTION SYSTEM	\$1,313,887		16.7	\$21,896,084				41.5	\$31,660.45	25.4	\$803,084.14
324.1601	Cable: Power	\$75,705	1972	33.5	\$2,536,118	60	0	2032	60.0	\$1,261.75	26.5	\$33,436.38
324.1601	Cable: Power	\$6,048	1982	23.5	\$142,128	60	0	2032	50.0	\$120.96	26.5	\$3,205.44
324.1601	Cable: Power	\$28,053	1983	22.5	\$631,193	60	0	2032	49.0	\$572.51	26.5	\$15,171.52

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324.1601	Cable: Power	\$113,031	1987	18.5	\$2,091,074	60	0	2032	45.0	\$2,511.80	26.5	\$66,562.70
324.1601	Cable: Power	\$365,022	1991	14.5	\$5,292,819	60	0	2032	41.0	\$8,902.98	26.5	\$235,928.85
324.1602	Load Center, Incl. Bus, Sw	\$25,421	1972	33.5	\$851,804	60	0	2032	60.0	\$423.68	26.5	\$11,227.61
324.1602	Load Center, Incl. Bus, Sw	\$24,518	1984	21.5	\$527,137	60	0	2032	48.0	\$510.79	26.5	\$13,535.98
324.1604	Control/Instrumentation System	\$98,012	1991	14.5	\$1,421,174	30	0	2021	30.0	\$3,267.07	15.5	\$50,639.53
324.1610	Distribution Panel, Incl Bus	\$2,960	1984	21.5	\$83,640	60	0	2032	48.0	\$61.67	26.5	\$1,634.17
324.1610	Distribution Panel, Incl Bus	\$575,117	1991	14.5	\$8,339,197	60	0	2032	41.0	\$14,027.24	26.5	\$371,721.96
	324.282 - EMERGENCY(BLACK START)DIESEL ENGINE	\$1,947,341		14.3	\$27,917,101				40.8	\$47,695.83	26.5	\$1,263,939.68
324.1613	Engine	\$1,787,669	1991	14.5	\$25,921,201	44	0	2032	41.0	\$43,601.68	26.5	\$1,155,444.60
324.1613	Engine	\$159,872	1993	12.5	\$1,995,900	44	0	2032	39.0	\$4,094.15	26.5	\$108,495.08
	324.283 - EMERGENCY DIESEL COMPRESSED AIR SYS	\$127,551		14.5	\$1,849,490				28.0	\$4,555.39	13.5	\$61,497.80
324.1632	Emerg Diesel Compr Air Equipt	\$127,551	1991	14.5	\$1,849,490	28	0	2019	28.0	\$4,555.39	13.5	\$61,497.80
	324.285 - EMERGENCY DIESEL FUEL SYSTEM	\$8,788		33.5	\$294,398				60.0	\$146.47	26.5	\$3,881.37
324.1686	Tank	\$8,788	1972	33.5	\$294,398	60	0	2032	60.0	\$146.47	26.5	\$3,881.37
	324.286 - EMERGENCY DIESEL COOLING SYSTEM	\$3,349		27.5	\$92,098				36.0	\$93.03	8.5	\$790.74
324.1702	Emerg Diesel Cooling Equipt	\$3,349	1978	27.5	\$92,098	12	0	2014	36.0	\$93.03	8.5	\$790.74
	324.287 - AUXILIARY/STATION SERVICE TRANSFORMER	\$2,804,537		21.5	\$60,347,394				32.0	\$87,620.67	10.5	\$819,862.05
324.1726	Cable: Power	\$110,960	1984	21.5	\$2,385,640	60	0	2032	48.0	\$2,311.67	26.5	\$61,259.17
324.1728	Control/Instrumentation System	\$1,282	1972	33.5	\$42,947	30	0	2032	60.0	\$21.37	26.5	\$566.22
324.1729	Foundation	\$2,872	1972	33.5	\$96,212	60	0	2032	60.0	\$47.87	26.5	\$1,268.47
324.1729	Foundation	\$352,614	1984	21.5	\$7,581,201	60	0	2032	48.0	\$7,346.13	26.5	\$194,672.31
324.1730	Transformer	\$2,336,809	1984	21.5	\$50,241,394	30	0	2014	30.0	\$77,893.63	8.5	\$662,095.88
	324.288 - STARTUP TRANSFORMER	\$886,337		4.8	\$4,275,994				31.2	\$28,436.96	26.5	\$753,579.41
324.1746	Control/Instrumentation System	\$2,007	1972	33.5	\$67,235	30	0	2032	60.0	\$33.45	26.5	\$886.43
324.1747	Foundation	\$7,906	1972	33.5	\$264,851	30	0	2032	60.0	\$131.77	26.5	\$3,491.82
324.1748	Transformer	\$876,424	2001	4.5	\$3,943,908	30	0	2032	31.0	\$28,271.74	26.5	\$749,201.16
	324.289 - VITAL AC DISTRIBUTION SYSTEM	\$5,715,899		24.1	\$137,543,890				35.7	\$160,012.66	13.5	\$2,152,853.85
324.1762	Vital AC Distribution Equipt	\$1,819,455	1972	33.5	\$60,951,743	30	0	2032	60.0	\$30,324.25	26.5	\$803,592.63
324.1762	Vital AC Distribution Equipt	\$12,228	1975	30.5	\$372,954	30	0	2032	57.0	\$214.53	26.5	\$5,684.95
324.1762	Vital AC Distribution Equipt	\$2,417	1976	29.5	\$71,302	30	0	2006	30.0	\$80.57	0.5	\$40.28
324.1762	Vital AC Distribution Equipt	\$1,752	1979	26.5	\$46,428	30	0	2009	30.0	\$58.40	3.5	\$204.40

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a	b	c	d	e	f	g	h	i	j	k		
324.1762	Vital AC Distribution Equip	\$27,832	1982	23.5	\$654,052	30	0	2012	30.0	\$927.73	6.5	\$6,030.27
324.1762	Vital AC Distribution Equip	\$669,809	1984	21.5	\$14,400,894	30	0	2014	30.0	\$22,326.97	8.5	\$189,779.22
324.1762	Vital AC Distribution Equip	\$75,576	1985	20.5	\$1,549,308	30	0	2015	30.0	\$2,519.20	9.5	\$23,932.40
324.1762	Vital AC Distribution Equip	\$2,021,930	1986	19.5	\$39,427,635	30	0	2016	30.0	\$67,397.67	10.5	\$707,675.50
324.1762	Vital AC Distribution Equip	\$1,083,824	1987	18.5	\$20,050,744	30	0	2017	30.0	\$36,127.47	11.5	\$415,465.87
324.1762	Vital AC Distribution Equip	\$1,076	1988	17.5	\$18,830	30	0	2018	30.0	\$35.87	12.5	\$448.33
	324.280 - INSTRUMENT AC DISTRIBUTION SYSTEM	\$1,594,119		33.5	\$53,402,987				56.0	\$28,466.41	22.5	\$640,494.24
324.1780	Instrument AC Distribution Equip	\$1,594,119	1972	33.5	\$53,402,987	28	0	2028	56.0	\$28,466.41	22.5	\$640,494.24
	324.281 - STATION BATTERY SYSTEM	\$2,135,134		14.5	\$30,976,148				23.2	\$91,981.61	8.3	\$760,045.82
324.1796	Station Battery Equipment	\$1,036	1977	28.5	\$29,526	11	0	2010	33.0	\$31.39	4.5	\$141.27
324.1796	Station Battery Equipment	\$44,344	1980	25.5	\$1,130,772	11	0	2013	33.0	\$1,343.76	7.5	\$10,078.18
324.1796	Station Battery Equipment	\$170,574	1984	21.5	\$3,667,341	11	0	2006	22.0	\$7,753.36	0.5	\$3,876.68
324.1796	Station Battery Equipment	\$417,021	1985	20.5	\$8,548,931	11	0	2007	22.0	\$18,955.50	1.5	\$28,433.25
324.1796	Station Battery Equipment	\$1,038,243	1991	14.5	\$15,054,524	11	0	2013	22.0	\$47,192.86	7.5	\$353,946.48
324.1796	Station Battery Equipment	\$102,372	1993	12.5	\$1,279,650	11	0	2015	22.0	\$4,653.27	9.5	\$44,206.09
324.1797	Battery	\$361,544	2002	3.5	\$1,265,404	60	0	2032	30.0	\$12,051.47	26.5	\$319,363.87
	324.3 - CONDUCTORS, CONDUITS & INSULATORS	\$53,001,868		18.0	\$953,247,886				44.1	\$1,201,945.55	26.4	\$31,717,748.34
	324.381 - STATION GROUNDING SYSTEM	\$238,514		31.3	\$7,456,273				57.1	\$4,174.11	28.5	\$110,613.92
324.3775	Grounding Grid	\$201,821	1972	33.5	\$6,761,004	60	0	2032	60.0	\$3,363.68	26.5	\$89,137.61
324.3775	Grounding Grid	\$11,880	1984	21.5	\$255,420	60	0	2032	48.0	\$247.50	26.5	\$6,558.75
324.3775	Grounding Grid	\$22,414	1987	18.5	\$414,659	60	0	2032	45.0	\$498.09	26.5	\$13,199.36
324.3775	Grounding Grid	\$2,399	1995	10.5	\$25,190	60	0	2032	37.0	\$64.84	26.5	\$1,718.20
	324.382 - CONDUIT & RACEWAY SYSTEM	\$50,834,494		17.8	\$906,505,062				44.1	\$1,153,446.80	28.5	\$30,566,334.26
324.3784	Conduit All	\$813,694	1972	33.5	\$27,258,749	60	0	2032	60.0	\$13,561.57	28.5	\$359,381.52
324.3784	Conduit All	\$117,017	1982	23.5	\$2,749,900	60	0	2032	50.0	\$2,340.34	26.5	\$62,019.01
324.3784	Conduit All	\$119,598	1984	21.5	\$2,571,357	60	0	2032	48.0	\$2,491.63	26.5	\$66,028.06
324.3784	Conduit All	\$9,600,640	1985	20.5	\$196,813,120	60	0	2032	47.0	\$204,268.94	26.5	\$5,413,126.81
324.3784	Conduit All	\$1,579,675	1986	19.5	\$30,803,663	60	0	2032	46.0	\$34,340.76	26.5	\$910,030.16
324.3784	Conduit All	\$6,954,924	1987	18.5	\$128,666,094	60	0	2032	45.0	\$154,553.87	26.5	\$4,095,677.47
324.3784	Conduit All	\$4,009,290	1988	17.5	\$70,162,575	60	0	2032	44.0	\$91,120.23	26.5	\$2,414,686.02
324.3784	Conduit All	\$1,233,071	1989	16.5	\$20,345,672	60	0	2032	43.0	\$28,676.07	26.5	\$759,915.85
324.3784	Conduit All	\$175,880	1990	15.5	\$2,726,140	60	0	2032	42.0	\$4,187.62	26.5	\$110,971.90
324.3784	Conduit All	\$18,674,128	1991	14.5	\$270,774,856	60	0	2032	41.0	\$455,468.54	26.5	\$12,069,863.22
324.3784	Conduit All	\$132,539	1995	10.5	\$1,391,660	60	0	2032	37.0	\$3,582.14	26.5	\$94,926.58

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324.3786	Cable Tray	\$45,117	1978	27.5	\$1,240,718	60	0	2032	54.0	\$835.50	26.5	\$22,140.75
324.3786	Cable Tray	\$18,702	1979	26.5	\$495,603	60	0	2032	53.0	\$352.87	26.5	\$9,351.00
324.3786	Cable Tray	\$63,772	1980	25.5	\$1,626,186	60	0	2032	52.0	\$1,226.38	26.5	\$32,499.19
324.3786	Cable Tray	\$69,379	1982	23.5	\$1,630,407	60	0	2032	50.0	\$1,387.58	26.5	\$36,770.87
324.3786	Cable Tray	\$336,287	1984	21.5	\$7,230,171	60	0	2032	48.0	\$7,005.98	26.5	\$185,658.45
324.3786	Cable Tray	\$3,282,270	1985	20.5	\$67,286,535	60	0	2032	47.0	\$69,835.53	26.5	\$1,850,641.60
324.3786	Cable Tray	\$35,832	1986	19.5	\$698,724	60	0	2032	46.0	\$778.96	26.5	\$20,642.35
324.3786	Cable Tray	\$2,664,615	1987	18.5	\$49,295,378	60	0	2032	45.0	\$59,213.67	26.5	\$1,569,162.17
324.3786	Cable Tray	\$375,022	1991	14.5	\$5,437,819	60	0	2032	41.0	\$9,146.88	26.5	\$242,392.27
324.3787	Duct Bank, All	\$482,390	1972	33.5	\$16,160,065	60	0	2032	60.0	\$8,039.83	26.5	\$213,055.58
324.3787	Duct Bank, All	\$50,652	1983	22.5	\$1,139,670	60	0	2032	49.0	\$1,033.71	26.5	\$27,393.43
	324.383 - GENERATOR BUS	\$371,220		27.8	\$10,326,043				53.8	\$6,918.58	26.5	\$183,388.85
324.3798	Isophase Bus, Complete	\$189,947	1972	33.5	\$6,363,225	60	0	2032	60.0	\$3,165.78	26.5	\$83,893.26
324.3798	Isophase Bus, Complete	\$175,819	1984	21.5	\$3,780,109	60	0	2032	48.0	\$3,662.90	26.5	\$97,066.74
324.3818	Generator Bus Cooling Equipt	\$5,454	1972	33.5	\$182,709	60	0	2032	60.0	\$90.90	26.5	\$2,408.85
	324.385 - ELECTRICAL PENETRATION SYSTEM	\$1,557,640		18.6	\$28,960,508				41.6	\$37,405.26	22.9	\$857,431.31
324.3827	Electrical Penetration, Ea	\$267,616	1972	33.5	\$8,965,136	40	0	2012	40.0	\$6,690.40	6.5	\$43,487.60
324.3827	Electrical Penetration, Ea	\$1,290,024	1990	15.5	\$19,995,372	40	0	2032	42.0	\$30,714.86	26.5	\$813,943.71
	324.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	\$2,169,888		20.3	\$44,040,501				29.6	\$73,216.91	10.4	\$764,769.30
	324.481 - CONTROL BOARDS	\$835,647		24.1	\$20,150,173				38.0	\$23,212.41	11.9	\$275,920.02
324.5815	Main (Btg/Rtg) Control Boa	\$203,011	1972	33.5	\$6,800,869	36	0	2008	36.0	\$5,639.19	2.5	\$14,097.99
324.5815	Main (Btg/Rtg) Control Boa	\$126,755	1982	23.5	\$2,978,743	36	0	2018	36.0	\$3,520.97	12.5	\$44,012.15
324.5815	Main (Btg/Rtg) Control Boa	\$505,881	1985	20.5	\$10,370,561	36	0	2021	36.0	\$14,052.25	15.5	\$217,809.88
	324.482 - GENERATOR VOLTAGE REGULATOR SYS	\$642,340		21.6	\$13,857,763				37.8	\$17,004.20	16.2	\$275,452.70
324.5833	Control/Instrumentation System	\$14,394	1983	22.5	\$323,865	19	0	2021	38.0	\$378.79	15.5	\$5,871.24
324.5833	Control/Instrumentation System	\$553,246	1984	21.5	\$11,894,789	19	0	2022	38.0	\$14,559.11	16.5	\$240,225.24
324.5834	Enclosure	\$5,949	1984	21.5	\$127,904	19	0	2022	38.0	\$166.55	16.5	\$2,583.12
324.5835	Generator Voltage Equipt	\$33,058	1983	22.5	\$743,805	18	0	2019	36.0	\$918.28	13.5	\$12,396.75
324.5835	Generator Voltage Equipt	\$35,693	1984	21.5	\$767,400	18	0	2020	36.0	\$991.47	14.5	\$14,376.35
	324.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	\$691,901		14.5	\$10,032,565				21.0	\$33,000.30	6.5	\$213,396.58
324.0212	Control/Instrumentation System	\$629,630	1991	14.5	\$9,129,635	20	0	2011	20.0	\$31,481.50	5.5	\$173,148.25
324.0215	Cable: Power	\$62,271	1991	14.5	\$902,930	60	0	2032	41.0	\$1,518.80	26.5	\$40,248.33

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	324.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$24,904,982		18.3	\$454,996,538				40.2	\$619,103.83	22.7	\$14,064,027.75
	324.581 - 120/208 POWER DISTRIBUTION SYSTEM	\$126,982		20.2	\$2,570,018				46.1	\$2,753.22	26.5	\$72,960.24
324.7015	Cable: Power	\$4,855	1978	27.5	\$133,513	60	0	2032	54.0	\$89.91	26.5	\$2,382.55
324.7015	Cable: Power	\$24,323	1995	10.5	\$255,392	60	0	2032	37.0	\$657.38	26.5	\$17,420.53
324.7018	Dstrbn Panl, Incl Bus	\$6,054	1982	23.5	\$142,269	60	0	2032	50.0	\$121.08	26.5	\$3,208.62
324.7023	Power Center Switchgear Se	\$69,257	1984	21.5	\$1,489,026	60	0	2032	48.0	\$1,442.85	26.5	\$38,235.64
324.7024	Mtr Control Center Switchgear	\$5,308	1978	27.5	\$145,970	60	0	2032	54.0	\$98.30	26.5	\$2,604.85
324.7024	Mtr Control Center Switchgear	\$17,185	1982	23.5	\$403,848	60	0	2032	50.0	\$343.70	26.5	\$9,108.05
	324.582 - 480 VOLT POWER DISTRIBUTION SYSTEM	\$11,601,561		17.4	\$202,370,319				40.3	\$287,828.07	23.4	\$6,742,791.85
324.7041	Cable: Power	\$632,181	1972	33.5	\$21,178,064	60	0	2032	60.0	\$10,536.35	26.5	\$279,213.27
324.7041	Cable: Power	\$12,313	1975	30.5	\$375,547	60	0	2032	57.0	\$216.02	26.5	\$5,724.46
324.7041	Cable: Power	\$118,104	1982	23.5	\$2,775,444	60	0	2032	50.0	\$2,362.08	26.5	\$62,595.12
324.7041	Cable: Power	\$6,887	1984	21.5	\$148,071	60	0	2032	48.0	\$143.48	26.5	\$3,802.20
324.7041	Cable: Power	\$3,998	1986	19.5	\$77,961	60	0	2032	46.0	\$86.91	26.5	\$2,303.20
324.7041	Cable: Power	\$477,648	1987	18.5	\$8,836,488	60	0	2032	45.0	\$10,614.40	26.5	\$281,281.60
324.7041	Cable: Power	\$3,440,788	1991	14.5	\$49,891,426	60	0	2032	41.0	\$83,921.66	26.5	\$2,223,923.95
324.7041	Cable: Power	\$91,572	1995	10.5	\$961,506	60	0	2032	37.0	\$2,474.92	26.5	\$65,585.35
324.7042	Foundation	\$23,797	1992	13.5	\$321,260	60	0	2032	40.0	\$594.92	26.5	\$15,765.51
324.7044	Control/Instrumentation System	\$11,966	1972	33.5	\$400,861	30	0	2032	60.0	\$199.43	26.5	\$5,284.98
324.7044	Control/Instrumentation System	\$114,827	1982	23.5	\$2,698,435	30	0	2012	30.0	\$3,827.57	6.5	\$24,879.18
324.7044	Control/Instrumentation System	\$380,463	1984	21.5	\$8,179,955	30	0	2014	30.0	\$12,682.10	8.5	\$107,797.85
324.7044	Control/Instrumentation System	\$23,021	1987	18.5	\$425,889	30	0	2017	30.0	\$767.37	11.5	\$8,824.72
324.7044	Control/Instrumentation System	\$993,272	1991	14.5	\$14,402,444	30	0	2021	30.0	\$33,109.07	15.5	\$513,190.53
324.7046	Circuit Breaker Rated 600 Amp	\$198,739	1972	33.5	\$6,657,757	30	0	2032	60.0	\$3,312.32	26.5	\$87,776.39
324.7046	Circuit Breaker Rated 600 Amp	\$1,031	1975	30.5	\$31,446	30	0	2032	57.0	\$18.09	26.5	\$479.32
324.7046	Circuit Breaker Rated 600 Amp	\$16,225	1982	23.5	\$381,288	30	0	2012	30.0	\$540.83	6.5	\$3,515.42
324.7046	Circuit Breaker Rated 600 Amp	\$19,657	1987	18.5	\$363,655	30	0	2017	30.0	\$655.23	11.5	\$7,535.18
324.7046	Circuit Breaker Rated 600 Amp	\$16,309	1990	15.5	\$252,790	30	0	2020	30.0	\$543.63	14.5	\$7,882.68
324.7046	Circuit Breaker Rated 600 Amp	\$448,656	1991	14.5	\$8,505,512	30	0	2021	30.0	\$14,955.20	15.5	\$231,805.60
324.7046	Circuit Breaker Rated 600 Amp	\$31,990	1993	12.5	\$399,875	30	0	2023	30.0	\$1,066.33	17.5	\$18,660.83
324.7046	Circuit Breaker Rated 600 Amp	\$12,172	1995	10.5	\$127,806	30	0	2025	30.0	\$405.73	19.5	\$7,911.80
324.7049	Power Cntr Switchgear Complete	\$10,647	1972	33.5	\$356,675	60	0	2032	60.0	\$177.45	26.5	\$4,702.43
324.7049	Power Cntr Switchgear Complete	\$1,004,055	1984	21.5	\$21,587,183	60	0	2032	48.0	\$20,917.81	26.5	\$554,322.03
324.7049	Power Cntr Switchgear Complete	\$58,900	1986	19.5	\$1,148,550	60	0	2032	46.0	\$1,280.43	26.5	\$33,931.52
324.7049	Power Cntr Switchgear Complete	\$1,227,494	1991	14.5	\$17,798,663	60	0	2032	41.0	\$29,938.88	26.5	\$793,380.27
324.7050	Mtr Control Center Switchgear	\$42,387	1972	33.5	\$1,419,965	60	0	2032	60.0	\$708.45	26.5	\$18,720.93
324.7050	Mtr Control Center Switchgear	\$14,172	1975	30.5	\$432,246	60	0	2032	57.0	\$248.63	26.5	\$6,588.74
324.7050	Mtr Control Center Switchgear	\$102,293	1982	23.5	\$2,403,886	60	0	2032	50.0	\$2,045.86	26.5	\$54,215.29

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
324.7050	Mtr Control Center Switchgear	\$165,675	1984	21.5	\$3,562,013	60	0	2032	48.0	\$3,451.56	26.5	\$91,466.41
324.7050	Mtr Control Center Switchgear	\$135,511	1987	18.5	\$2,508,954	60	0	2032	45.0	\$3,011.36	26.5	\$79,800.92
324.7050	Mtr Control Center Switchgear	\$40,383	1988	17.5	\$706,703	60	0	2032	44.0	\$917.80	26.5	\$24,321.58
324.7050	Mtr Control Center Switchgear	\$1,482,388	1991	14.5	\$21,494,626	60	0	2032	41.0	\$36,155.80	26.5	\$958,128.83
324.7050	Mtr Control Center Switchgear	\$192,778	1992	13.5	\$2,602,503	60	0	2032	40.0	\$4,819.45	26.5	\$127,715.43
324.7050	Mtr Control Center Switchgear	\$27,281	1995	10.5	\$286,451	60	0	2032	37.0	\$737.32	26.5	\$19,539.09
324.7054	Dstrbn Pnl, Incl Bus	\$1,767	1975	30.5	\$53,894	60	0	2032	57.0	\$31.00	26.5	\$821.50
324.7055	Enclosure	\$20,214	1975	30.5	\$616,527	60	0	2032	57.0	\$354.63	26.5	\$9,397.74
	324.583 - 600 VOLT POWER DISTRIBUTION SYSTEM	\$1,984,981		21.1	\$41,889,002				47.6	\$41,711.96	26.5	\$1,105,367.12
324.7067	Cable: Power	\$1,176,891	1984	21.5	\$25,303,157	60	0	2032	48.0	\$24,518.56	26.5	\$649,741.91
324.7067	Cable: Power	\$808,090	1985	20.5	\$16,565,845	60	0	2032	47.0	\$17,193.40	26.5	\$455,625.21
	324.585 - 4.16KV POWER DISTRIBUTION SYSTEM	\$11,191,458		18.6	\$208,187,199				38.0	\$286,810.58	21.4	\$6,142,908.54
324.7121	Cable: Power	\$622,756	1972	33.5	\$20,862,326	60	0	2032	60.0	\$10,379.27	26.5	\$275,050.57
324.7121	Cable: Power	\$7,298	1975	30.5	\$222,589	60	0	2032	57.0	\$128.04	26.5	\$3,392.93
324.7121	Cable: Power	\$1,196,397	1984	21.5	\$25,722,536	60	0	2032	48.0	\$24,924.94	26.5	\$660,510.84
324.7121	Cable: Power	\$1,676,252	1991	14.5	\$24,305,654	60	0	2032	41.0	\$40,884.20	26.5	\$1,083,431.17
324.7125	Control/Instrumentation System	\$12,149	1975	30.5	\$370,545	30	0	2032	57.0	\$213.14	26.5	\$5,648.22
324.7125	Control/Instrumentation System	\$2,954	1984	21.5	\$63,511	30	0	2014	30.0	\$98.47	8.5	\$836.97
324.7125	Control/Instrumentation System	\$3,329,558	1991	14.5	\$48,278,591	30	0	2021	30.0	\$110,985.27	15.5	\$1,720,271.63
324.7126	Circuit Breaker Rated 600 Amp	\$341,932	1972	33.5	\$11,454,722	30	0	2032	60.0	\$5,698.87	26.5	\$151,019.97
324.7126	Circuit Breaker Rated 600 Amp	\$10,308	1980	25.5	\$262,854	30	0	2010	30.0	\$343.60	4.5	\$1,546.20
324.7126	Circuit Breaker Rated 600 Amp	\$261,038	1984	21.5	\$5,612,317	30	0	2014	30.0	\$8,701.27	8.5	\$73,960.77
324.7126	Circuit Breaker Rated 600 Amp	\$25,732	1988	17.5	\$450,310	30	0	2018	30.0	\$857.73	12.5	\$10,721.67
324.7126	Circuit Breaker Rated 600 Amp	\$160,283	1991	14.5	\$2,324,104	30	0	2021	30.0	\$5,342.77	15.5	\$82,812.88
324.7129	Power Cntr Switchgear Complete	\$53,013	1972	33.5	\$1,775,936	60	0	2032	60.0	\$883.55	26.5	\$23,414.08
324.7129	Power Cntr Switchgear Complete	\$15,052	1980	25.5	\$383,828	60	0	2032	52.0	\$289.46	26.5	\$7,670.73
324.7129	Power Cntr Switchgear Complete	\$1,208,190	1984	21.5	\$25,976,085	60	0	2032	48.0	\$25,170.63	26.5	\$667,021.56
324.7129	Power Cntr Switchgear Complete	\$1,012,724	1991	14.5	\$14,684,498	60	0	2032	41.0	\$24,700.59	26.5	\$654,565.51
324.7130	Mtr Control Center Switchgear	\$92,190	1972	33.5	\$3,088,365	60	0	2032	60.0	\$1,536.50	26.5	\$40,717.25
324.7130	Mtr Control Center Switchgear	\$27,792	1982	23.5	\$653,112	60	0	2032	50.0	\$555.84	26.5	\$14,729.76
324.7130	Mtr Control Center Switchgear	\$806,845	1984	21.5	\$17,347,168	60	0	2032	48.0	\$16,809.27	26.5	\$445,445.88
324.7130	Mtr Control Center Switchgear	\$29,464	1985	20.5	\$604,012	60	0	2032	47.0	\$626.89	26.5	\$16,612.68
324.7130	Mtr Control Center Switchgear	\$299,531	1993	12.5	\$3,744,138	60	0	2032	39.0	\$7,680.28	26.5	\$203,527.47
	324.6 - INFORMATION SYSTEMS	\$1,527,944		17.4	\$26,580,216				19.0	\$80,384.50	3.9	\$312,039.78
	324.681 - LOAD CONTROL & METERING SYSTEM	\$61,809		21.2	\$1,311,202				26.5	\$2,332.12	7.8	\$18,201.38
324.7674	Load Control/Metering Equip	\$21,005	1972	33.5	\$703,668	22	0	2016	44.0	\$477.39	10.5	\$5,012.56

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324.7674	Load Control/Metering Equip	\$2,268	1984	21.5	\$48,762	22	0	2006	22.0	\$103.09	0.5	\$51.55
324.7674	Load Control/Metering Equip	\$38,536	1991	14.5	\$558,772	22	0	2013	22.0	\$1,751.64	7.5	\$13,137.27
	324.683 - ANNUNCIATOR/SOE/DATA ACQUISITION SYS	\$216,526		29.5	\$6,383,872				39.9	\$5,423.28	10.8	\$58,455.09
324.7712	Annunc/SOE/Data Acq Equip	\$161,483	1975	30.5	\$4,925,232	15	0	2020	45.0	\$3,588.51	14.5	\$52,033.41
324.7712	Annunc/SOE/Data Acq Equip	\$55,043	1979	26.5	\$1,458,640	15	0	2009	30.0	\$1,834.77	3.5	\$6,421.68
	324.684 - PROTECTION & CONTROL SYSTEM	\$1,249,609		15.1	\$18,885,142				17.2	\$72,629.10	3.2	\$235,383.31
324.7734	Control/Instrumentation System	\$21,528	1972	33.5	\$721,188	15	0	2017	45.0	\$478.40	11.5	\$5,501.60
324.7734	Control/Instrumentation System	\$40,928	1982	23.5	\$961,808	15	0	2012	30.0	\$1,364.27	6.5	\$8,867.73
324.7734	Control/Instrumentation System	\$29,789	1983	22.5	\$670,253	15	0	2013	30.0	\$992.97	7.5	\$7,447.25
324.7734	Control/Instrumentation System	\$220,924	1984	21.5	\$4,749,866	15	0	2014	30.0	\$7,364.13	8.5	\$62,595.13
324.7734	Control/Instrumentation System	\$506,483	1992	13.5	\$6,837,521	15	0	2007	15.0	\$33,765.53	1.5	\$50,648.30
324.7734	Control/Instrumentation System	\$429,957	1994	11.5	\$4,944,506	15	0	2009	15.0	\$28,663.80	3.5	\$100,323.30
	<u>325 - MISC. POWER PLANT EQUIPMENT</u>	<u>\$2,876,546</u>		<u>22.7</u>	<u>\$65,368,569</u>				<u>31.0</u>	<u>\$92,889.98</u>	<u>12.9</u>	<u>\$1,197,670.64</u>
	325.1 - STATION SERVICE EQUIPMENT	\$2,872,471		22.7	\$65,232,056				31.0	\$92,788.10	12.9	\$1,197,008.45
	325.184 - INSTRUMENT AIR SYSTEM	\$2,267,316		21.0	\$47,688,855				29.5	\$76,758.52	13.5	\$1,038,494.19
325.0555	Compressor, Air, Complete	\$588,726	1995	10.5	\$6,181,623	15	0	2010	15.0	\$39,248.40	4.5	\$176,617.80
325.0556	Drive, Electric Motor Complete	\$147,181	1995	10.5	\$1,545,401	10	0	2015	20.0	\$7,359.05	9.5	\$69,910.97
325.0559	Foundation	\$47,622	1995	10.5	\$500,031	60	0	2032	37.0	\$1,287.08	26.5	\$34,107.65
325.0561	Control/Instrumentation System	\$273	1979	26.5	\$7,235	15	0	2009	30.0	\$9.10	3.5	\$31.85
325.0561	Control/Instrumentation System	\$9,755	1981	24.5	\$238,998	15	0	2011	30.0	\$325.17	5.5	\$1,788.42
325.0563	Piping	\$749,667	1972	33.5	\$25,113,845	59	0	2032	60.0	\$12,494.45	26.5	\$331,102.93
325.0563	Piping	\$3,905	1979	26.5	\$103,483	59	0	2032	53.0	\$73.68	26.5	\$1,952.50
325.0563	Piping	\$363,736	1981	24.5	\$8,911,532	59	0	2032	51.0	\$7,132.08	26.5	\$189,000.08
325.0563	Piping	\$214,937	1990	15.5	\$3,331,524	59	0	2032	42.0	\$5,117.55	26.5	\$135,615.01
325.0563	Piping	\$130,632	1995	10.5	\$1,371,636	59	0	2032	37.0	\$3,530.59	26.5	\$93,560.76
325.0564	Tank, Receiver	\$10,882	1972	33.5	\$364,547	59	0	2032	60.0	\$181.37	26.5	\$4,806.22
	325.188 - INTRASITE/OFFSITE COMMUNICATION SYS	\$274,320		23.6	\$6,479,226				33.8	\$8,126.28	11.4	\$92,439.16
325.0653	Public Address System (Gaitronics)	\$91,594	1972	33.5	\$3,068,399	15	0	2017	45.0	\$2,035.42	11.5	\$23,407.36
325.0653	Public Address System (Gaitronics)	\$6,079	1982	23.5	\$142,857	15	0	2012	30.0	\$202.63	6.5	\$1,317.12
325.0653	Public Address System (Gaitronics)	\$178,647	1987	18.5	\$3,267,970	15	0	2017	30.0	\$5,888.23	11.5	\$67,714.68

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=	325.190 - TOOLS, SHOP & GARAGE EQUIPMENT	\$330,835		33.5	\$11,082,975				41.9	\$7,903.30	8.4	\$66,075.10
.	.	.	.	.	.	.	.	.	.	.	.	.
325.0826	Drill Press, Fixed	\$66,167	1972	33.5	\$2,216,595	15	0	2017	45.0	\$1,470.38	11.5	\$16,909.34
325.0827	Grinder/Sander, Fixed	\$66,167	1972	33.5	\$2,216,595	20	0	2012	40.0	\$1,654.18	6.5	\$10,752.14
325.0829	Lathe, Fixed	\$66,167	1972	33.5	\$2,216,595	15	0	2017	45.0	\$1,470.38	11.5	\$16,909.34
325.0830	Press, Fixed	\$66,167	1972	33.5	\$2,216,595	20	0	2012	40.0	\$1,654.18	6.5	\$10,752.14
325.0832	Power Saw Fixed	\$66,167	1972	33.5	\$2,216,595	20	0	2012	40.0	\$1,654.18	6.5	\$10,752.14
	325.2 - MAINTENANCE SHOP EQUIPMENT	\$4,075		33.5	\$136,513				40.0	\$101.88	6.5	\$662.19
-	-	-	-	-	-	-	-	-	-	-	-	-
.	325.298 - FIRE DETECTION SYSTEM	\$4,075		33.5	\$136,513				40.0	\$101.88	6.5	\$662.19
.	.	.	.	.	.	.	.	.	.	.	.	.
325.1933	Fire Detection System	\$4,075	1972	33.5	\$136,513	20	0	2012	40.0	\$101.88	6.5	\$662.19

SCHEDULE V

Capital Recovery Date = 2033

Florida Power and Light Company
 Depreciation Rates
 For Turkey Point Nuclear - Unit 4
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
=	<u>321 - STRUCTURES & IMPROVEMENTS</u>	<u>\$60,107,388</u>	=	<u>18.2</u>	<u>\$1,092,656,333</u>	=	=	=	<u>33.7</u>	<u>\$1,785,184.67</u>	<u>17.1</u>	<u>\$30,456,985.87</u>
=	<u>321.2 - SITE FACILITIES</u>	<u>\$9,976,988</u>	=	<u>14.5</u>	<u>\$144,820,155</u>	=	=	=	<u>20.0</u>	<u>\$498,426.03</u>	<u>5.5</u>	<u>\$2,746,340.24</u>
-	-	-	-	-	-	-	-	-	-	-	-	-
.	321.204 - SITE FIRE PROTECTION	\$2,502	.	32.5	\$81,315	.	.	.	60.0	\$41.70	27.5	\$1,146.75
321.1062	Control/Instrumentation System	\$2,502	1973	32.5	\$81,315	30	0	2033	60.0	\$41.70	27.5	\$1,146.75
.	321.205 - YARD IMPROVEMENTS	\$9,974,486	.	14.5	\$144,738,840	.	.	.	20.0	\$498,384.33	5.5	\$2,745,193.49
321.1141	Fencing	\$13,599	1983	22.5	\$305,978	20	0	2023	40.0	\$339.98	17.5	\$5,949.56
321.1141	Fencing	\$9,960,887	1991	14.5	\$144,432,862	20	0	2011	20.0	\$498,044.35	5.5	\$2,739,243.93
-	321.3 - STATION BUILDINGS	\$47,405,232	-	19.1	\$903,491,527	-	-	-	40.2	\$1,178,016.62	22.3	\$26,317,561.80
-	-	-	-	-	-	-	-	-	-	-	-	-
.	321.313 - Condensate Polisher Building	\$417,246	.	22.0	\$9,193,804	.	.	.	45.8	\$9,100.70	24.1	\$219,417.14
321.9631	Superstructure	\$337,396	1983	22.5	\$7,591,410	60	0	2033	50.0	\$6,747.92	27.5	\$185,567.80
321.9637	Lighting System Complete	\$31,755	1983	22.5	\$714,488	60	0	2033	50.0	\$635.10	27.5	\$17,465.25
321.9639	HVAC System Complete	\$23,816	1983	22.5	\$535,860	28	0	2011	28.0	\$850.57	5.5	\$4,678.14
321.9639	HVAC System Complete	\$24,279	1991	14.5	\$352,046	28	0	2019	28.0	\$867.11	13.5	\$11,705.95
.	321.326 - EMERGENCY GENERATOR BUILDING	\$27,872,481	.	14.5	\$404,130,354	.	.	.	41.2	\$676,010.54	26.7	\$18,070,831.13
321.2470	Superstructure	\$20,808,186	1991	14.5	\$301,718,697	60	0	2033	42.0	\$495,433.00	27.5	\$13,624,407.50
321.2475	Plumbing System Complete	\$546,525	1991	14.5	\$7,924,613	60	0	2033	42.0	\$13,012.50	27.5	\$357,843.75
321.2476	Lighting System Complete	\$1,302,905	1991	14.5	\$18,892,123	60	0	2033	42.0	\$31,021.55	27.5	\$853,092.56
321.2478	HVAC System Complete	\$2,045,308	1991	14.5	\$29,656,966	60	0	2033	42.0	\$48,697.81	27.5	\$1,339,189.76
321.2478	HVAC System Complete	\$20,623	1992	13.5	\$278,411	60	0	2033	41.0	\$503.00	27.5	\$13,832.50
321.2484	Fire Protection System Complete	\$1,298,647	1991	14.5	\$18,830,382	30	0	2021	30.0	\$43,288.23	15.5	\$670,967.62
321.2492	Substructure/Foundation	\$1,850,287	1991	14.5	\$26,829,162	59	0	2033	42.0	\$44,054.45	27.5	\$1,211,497.44
.	321.329 - TURBINE GENERATOR BUILDING	\$5,903,731	.	19.0	\$112,086,853	.	.	.	27.1	\$217,483.92	10.3	\$2,235,135.96
321.2626	Superstructure	\$385,597	1973	32.5	\$12,531,903	60	0	2033	60.0	\$6,426.62	27.5	\$178,731.96
321.2626	Superstructure	\$65,636	1981	24.5	\$1,608,082	60	0	2033	52.0	\$1,262.23	27.5	\$34,711.35
321.2626	Superstructure	\$146,115	1983	22.5	\$3,287,588	60	0	2033	50.0	\$2,922.30	27.5	\$80,363.25
321.2626	Superstructure	\$9,127	1985	20.5	\$187,104	60	0	2033	48.0	\$190.15	27.5	\$5,229.01
321.2626	Superstructure	\$152,915	1986	19.5	\$2,981,843	60	0	2033	47.0	\$3,253.51	27.5	\$89,471.54
321.2626	Superstructure	\$443,921	1991	14.5	\$6,436,855	60	0	2033	42.0	\$10,569.55	27.5	\$290,662.56
321.2631	Plumbing System Complete	\$80,107	1973	32.5	\$2,603,478	60	0	2033	60.0	\$1,335.12	27.5	\$36,715.71

SCHEDULE V

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Florida Power and Light Company
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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
321.2632	Lighting System Complete	\$106,668	1973	32.5	\$3,466,710	60	0	2033	60.0	\$1,777.80	27.5	\$48,889.50
321.2632	Lighting System Complete	\$8,015	1981	24.5	\$196,368	60	0	2033	52.0	\$154.13	27.5	\$4,238.70
321.2632	Lighting System Complete	\$31,334	1982	23.5	\$736,349	60	0	2033	51.0	\$614.39	27.5	\$16,895.78
321.2632	Lighting System Complete	\$24,488	1984	21.5	\$526,492	60	0	2033	49.0	\$499.76	27.5	\$13,743.27
321.2632	Lighting System Complete	\$214,448	1986	19.5	\$4,181,736	60	0	2033	47.0	\$4,562.72	27.5	\$125,474.89
321.2632	Lighting System Complete	\$72,851	1987	18.5	\$1,347,744	60	0	2033	46.0	\$1,583.72	27.5	\$43,552.23
321.2632	Lighting System Complete	\$213,782	1991	14.5	\$3,099,839	60	0	2033	42.0	\$5,090.05	27.5	\$139,976.31
321.2634	HVAC System Complete	\$43,360	1980	25.5	\$1,105,680	20	0	2020	40.0	\$1,084.00	14.5	\$15,718.00
321.2634	HVAC System Complete	\$4,513	1981	24.5	\$110,569	20	0	2021	40.0	\$112.83	15.5	\$1,748.79
321.2634	HVAC System Complete	\$3,117,680	1991	14.5	\$45,206,360	20	0	2011	20.0	\$155,884.00	5.5	\$857,362.00
321.2640	Fire Protection System Complete	\$5,933	1973	32.5	\$192,823	20	0	2013	40.0	\$148.32	7.5	\$1,112.44
321.2640	Fire Protection System Complete	\$130,140	1975	30.5	\$3,969,270	20	0	2015	40.0	\$3,253.50	9.5	\$30,908.25
321.2640	Fire Protection System Complete	\$5,526	1977	28.5	\$157,491	20	0	2017	40.0	\$138.15	11.5	\$1,588.73
321.2640	Fire Protection System Complete	\$81,398	1981	24.5	\$1,994,251	20	0	2021	40.0	\$2,034.95	15.5	\$31,541.73
321.2640	Fire Protection System Complete	\$157,495	1986	19.5	\$3,071,153	20	0	2006	20.0	\$7,874.75	0.5	\$3,937.38
321.2648	Substructure/Foundation	\$402,682	1973	32.5	\$13,087,165	58	0	2033	60.0	\$6,711.37	27.5	\$184,562.58
321.335 - REACTOR AUXILIARY BUILDING		\$337,084		28.3	\$9,528,527				55.5	\$6,074.02	27.3	\$165,541.28
321.2868	Radioactive Drains	\$303,880	1977	28.5	\$8,660,580	60	0	2033	56.0	\$5,426.43	27.5	\$149,226.79
321.2873	Lighting System Complete	\$23,501	1982	23.5	\$552,274	60	0	2033	51.0	\$460.80	27.5	\$12,672.11
321.2875	HVAC System Complete	\$9,713	1973	32.5	\$315,673	26	0	2025	52.0	\$186.79	19.5	\$3,642.38
321.336 - REACTOR CONTAINMENT BUILDING		\$12,036,276		28.6	\$343,721,224				47.3	\$254,529.37	20.5	\$5,223,526.55
321.2926	Superstructure	\$6,434,892	1973	32.5	\$209,133,980	60	0	2033	60.0	\$107,248.20	27.5	\$2,949,325.50
321.2926	Superstructure	\$2,594	1975	30.5	\$79,117	60	0	2033	58.0	\$44.72	27.5	\$1,229.91
321.2926	Superstructure	\$39,000	1979	26.5	\$1,033,500	60	0	2033	54.0	\$722.22	27.5	\$19,861.11
321.2926	Superstructure	\$427,614	1983	22.5	\$9,621,315	60	0	2033	50.0	\$8,552.28	27.5	\$235,187.70
321.2926	Superstructure	\$44,712	1984	21.5	\$961,308	60	0	2033	49.0	\$912.49	27.5	\$25,093.47
321.2926	Superstructure	\$340,454	1985	20.5	\$6,979,307	60	0	2033	48.0	\$7,092.79	27.5	\$195,051.77
321.2926	Superstructure	\$288,099	1995	10.5	\$3,025,040	60	0	2033	38.0	\$7,581.55	27.5	\$208,492.70
321.2928	Radioactive Drains	\$17,793	1973	32.5	\$578,273	60	0	2033	60.0	\$296.55	27.5	\$8,155.13
321.2933	Lighting System Complete	\$45,672	1973	32.5	\$1,484,340	36	0	2009	36.0	\$1,268.67	3.5	\$4,440.33
321.2937	HVAC System Complete	\$324,617	1973	32.5	\$10,550,053	35	0	2008	35.0	\$9,274.77	2.5	\$23,186.93
321.2937	HVAC System Complete	\$14,751	1981	24.5	\$361,400	35	0	2016	35.0	\$421.46	10.5	\$4,425.30
321.2937	HVAC System Complete	\$319,371	1982	23.5	\$7,505,219	35	0	2017	35.0	\$9,124.89	11.5	\$104,936.19
321.2937	HVAC System Complete	\$839,666	1989	16.5	\$13,854,489	35	0	2024	35.0	\$23,990.46	18.5	\$443,823.46
321.2939	Elevator, Complete	\$23,177	1973	32.5	\$753,253	60	0	2033	60.0	\$386.28	27.5	\$10,622.79
321.2941	Fire Protection System Complete	\$12,775	1981	24.5	\$312,988	20	0	2021	40.0	\$319.38	15.5	\$4,950.31
321.2941	Fire Protection System Complete	\$9,589	1986	19.5	\$186,986	20	0	2006	20.0	\$479.45	0.5	\$239.73
321.2942	Shielding	\$419,222	1984	21.5	\$9,013,273	60	0	2033	49.0	\$8,555.55	27.5	\$235,277.65
321.2943	Hepa Filter Assembly	\$171,409	1973	32.5	\$5,570,793	20	0	2013	40.0	\$4,285.23	7.5	\$32,139.19
321.2943	Hepa Filter Assembly	\$18,409	1979	26.5	\$487,839	20	0	2019	40.0	\$460.23	13.5	\$6,213.04
321.2943	Hepa Filter Assembly	\$627,059	1986	19.5	\$12,227,651	20	0	2006	20.0	\$31,352.95	0.5	\$15,676.48

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=	=	a	b	c	d	e	f	g	h	i	j	k
321.2944	Charcoal Adsorber Assembly	\$171,409	1973	32.5	\$5,570,793	20	0	2013	40.0	\$4,285.23	7.5	\$32,139.19
321.2945	Liner, Cavity, Complete	\$205,068	1973	32.5	\$6,684,845	30	0	2033	60.0	\$3,417.77	27.5	\$93,988.58
321.2946	Drive, Electric Motor Complete	\$86,610	1973	32.5	\$2,814,825	20	0	2013	40.0	\$2,165.25	7.5	\$16,239.38
321.2946	Drive, Electric Motor Complete	\$92,572	2000	5.5	\$509,146	20	0	2020	20.0	\$4,628.60	14.5	\$67,114.70
321.2950	Piping	\$244,173	1973	32.5	\$7,935,623	60	0	2033	60.0	\$4,069.55	27.5	\$111,912.63
321.2953	Substructure/Foundation	\$815,571	1973	32.5	\$26,506,058	59	0	2033	60.0	\$13,592.85	27.5	\$373,803.38
	321.340 - CONTROL ROOM BUILDING	\$12,339		24.5	\$302,306				52.0	\$237.29	27.5	\$6,525.43
321.9796	Superstructure	\$12,339	1981	24.5	\$302,306	60	0	2033	52.0	\$237.29	27.5	\$6,525.43
	321.343 - FUEL HANDLING BUILDING	\$826,065		29.7	\$24,528,459				56.7	\$14,580.78	27.2	\$396,584.31
321.9929	Superstructure	\$315,332	1973	32.5	\$10,248,290	60	0	2033	60.0	\$5,255.53	27.5	\$144,527.17
321.9929	Superstructure	\$274,312	1978	27.5	\$7,543,580	60	0	2033	55.0	\$4,987.49	27.5	\$137,156.00
321.9929	Superstructure	\$46,627	1983	22.5	\$1,049,108	60	0	2033	50.0	\$932.54	27.5	\$25,644.85
321.9929	Superstructure	\$24,006	1984	21.5	\$516,129	60	0	2033	49.0	\$489.92	27.5	\$13,472.76
321.9931	Radioactive Drains	\$10,722	1973	32.5	\$348,465	60	0	2033	60.0	\$178.70	27.5	\$4,914.25
321.9932	Roof (Each Level)	\$3,345	1973	32.5	\$108,713	10	0	2013	40.0	\$83.63	7.5	\$627.19
321.9932	Roof (Each Level)	\$4,072	1983	22.5	\$91,620	10	0	2013	30.0	\$135.73	7.5	\$1,018.00
321.9935	Plumbing System Complete	\$3,157	1973	32.5	\$102,603	60	0	2033	60.0	\$52.62	27.5	\$1,446.96
321.9936	Lighting System Complete	\$10,414	1973	32.5	\$338,455	60	0	2033	60.0	\$173.57	27.5	\$4,773.08
321.9938	HVAC System Complete	\$94,348	1973	32.5	\$3,066,310	60	0	2033	60.0	\$1,572.47	27.5	\$43,242.83
321.9938	HVAC System Complete	\$22,005	1981	24.5	\$539,123	60	0	2033	52.0	\$423.17	27.5	\$11,637.26
321.9944	Fire Protection System Complete	\$680	1973	32.5	\$22,100	30	0	2033	60.0	\$11.33	27.5	\$311.67
321.9955	Substructure/Foundation	\$17,045	1973	32.5	\$553,963	60	0	2033	60.0	\$284.08	27.5	\$7,812.29
	321.4 - COOLING SYSTEMS	\$2,475,335		15.2	\$37,726,187				24.3	\$101,903.95	12.8	\$1,301,644.13
	321.413 - OPEN/INTAKE COOLING WATER SYSTEM	\$2,475,335		15.2	\$37,726,187				24.3	\$101,903.95	12.8	\$1,301,644.13
321.4264	Control/Instrumentation System	\$26,674	1973	32.5	\$866,905	17	0	2007	34.0	\$784.53	1.5	\$1,176.79
321.4264	Control/Instrumentation System	\$2,546	1982	23.5	\$59,831	17	0	2016	34.0	\$74.88	10.5	\$786.26
321.4264	Control/Instrumentation System	\$355,365	1989	16.5	\$5,863,523	17	0	2006	17.0	\$20,903.82	0.5	\$10,451.91
321.4265	Drive, Electric Motor Complete	\$9,081	1973	32.5	\$295,133	29	0	2033	60.0	\$151.35	27.5	\$4,162.13
321.4265	Drive, Electric Motor Complete	\$99,133	2003	2.5	\$247,833	29	0	2033	30.0	\$3,304.43	27.5	\$90,871.92
321.4265	Drive, Electric Motor Complete	\$52,487	2004	1.5	\$78,731	29	0	2033	29.0	\$1,809.90	27.5	\$49,772.16
321.4271	Piping	\$184,924	1973	32.5	\$6,010,030	48	0	2021	48.0	\$3,852.58	15.5	\$59,715.04
321.4271	Piping	\$15,249	1985	20.5	\$312,605	48	0	2033	48.0	\$317.69	27.5	\$8,736.41
321.4271	Piping	\$234,166	1986	19.5	\$4,566,237	48	0	2033	47.0	\$4,982.26	27.5	\$137,012.02
321.4271	Piping	\$136,776	1989	16.5	\$2,256,804	48	0	2033	44.0	\$3,108.55	27.5	\$85,485.00
321.4271	Piping	\$29,799	1991	14.5	\$432,086	48	0	2033	42.0	\$709.50	27.5	\$19,511.25
321.4271	Piping	\$60,541	1994	11.5	\$696,222	48	0	2033	39.0	\$1,552.33	27.5	\$42,689.17

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321.4271	Piping	\$15,185	1995	10.5	\$159,443	48	0	2033	38.0	\$399.61	27.5	\$10,989.14
321.4272	Pump Complete	\$90,058	1992	13.5	\$1,215,783	10	0	2012	20.0	\$4,502.90	6.5	\$29,268.85
321.4272	Pump Complete	\$3,410	1994	11.5	\$39,215	10	0	2014	20.0	\$170.50	8.5	\$1,449.25
321.4272	Pump Complete	\$167,003	2003	2.5	\$417,508	10	0	2013	10.0	\$16,700.30	7.5	\$125,252.25
321.4272	Pump Complete	\$191,621	2004	1.5	\$287,432	10	0	2014	10.0	\$19,162.10	8.5	\$162,877.85
321.4275	413.4275 : STRAINER > 8 IN	\$105,063	1986	19.5	\$2,048,729	60	0	2033	47.0	\$2,235.38	27.5	\$61,473.03
321.4275	413.4275 : STRAINER > 8 IN	\$568,272	1989	16.5	\$9,376,488	60	0	2033	44.0	\$12,915.27	27.5	\$355,170.00
321.4277	Valve, Power Operated >= 8 In	\$127,982	1986	19.5	\$2,495,649	15	0	2016	30.0	\$4,266.07	10.5	\$44,793.70
321.5 - RAW & TREATED WATER SYSTEMS		\$173,894		30.4	\$5,289,531				51.4	\$3,386.30	22.4	\$75,906.72
321.501 - RAW WATER SUPPLY SYSTEM		\$88,934		28.4	\$2,528,331				45.1	\$1,870.30	18.8	\$36,966.72
321.6020	Control/Instrumentation System	\$4,308	1973	32.5	\$140,010	15	0	2018	45.0	\$95.73	12.5	\$1,196.67
321.6020	Control/Instrumentation System	\$27,848	1986	19.5	\$543,036	15	0	2016	30.0	\$928.27	10.5	\$9,746.80
321.6024	Piping	\$56,778	1973	32.5	\$1,845,285	60	0	2033	60.0	\$946.30	27.5	\$26,023.25
321.505 - DOMESTIC WATER SYSTEM (POTABLE)		\$84,960		32.5	\$2,761,200				60.0	\$1,416.00	27.5	\$38,940.00
321.6112	Potable Water System Equip	\$84,960	1973	32.5	\$2,761,200	60	0	2033	60.0	\$1,416.00	27.5	\$38,940.00
321.6 - SECURITY SYSTEMS		\$75,939		17.5	\$1,328,933				22.0	\$3,451.77	4.5	\$15,532.98
321.601 - ACCESS CONTROL SYSTEM		\$75,939		17.5	\$1,328,933				22.0	\$3,451.77	4.5	\$15,532.98
321.7229	Access Control System	\$75,939	1988	17.5	\$1,328,933	11	0	2010	22.0	\$3,451.77	4.5	\$15,532.98
322 - REACTOR PLANT EQUIPMENT		\$244,631,095		15.6	\$3,822,995,571				29.4	\$8,315,170.22	16.1	\$133,475,002.77
322.0 - SETTLEMENTS & CONTRIBUTIONS		\$907,784		1.5	\$1,374,558				29.0	\$31,294.34	27.5	\$860,594.43
322.000 - SETTLEMENTS & CONTRIBUTIONS		\$907,784		1.5	\$1,374,558				29.0	\$31,294.34	27.5	\$860,594.43
322.0000	FPL Conversion 0000	\$122	1980	25.5	\$3,111	60	0	2033	53.0	\$2.30	27.5	\$63.30
322.0000	FPL Conversion 0000	\$274	1981	24.5	\$6,713	60	0	2033	52.0	\$5.27	27.5	\$144.90
322.0000	FPL Conversion 0000	\$166	1982	23.5	\$3,901	60	0	2033	51.0	\$3.25	27.5	\$89.51
322.0000	FPL Conversion 0000	\$907,222	2004	1.5	\$1,360,833	60	0	2033	29.0	\$31,283.52	27.5	\$860,296.72

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
	322.1 - REACTOR COOLANT SYSTEMS	\$79,260,998		6.5	\$511,403,668				25.5	\$3,104,512.11	21.5	\$66,897,189.37
	322.151 - REACTOR VESSEL & INTERNALS	\$50,595,147		4.8	\$242,223,819				29.9	\$1,694,402.93	26.7	\$45,295,785.28
322.0346	151.0346 : VESSEL INSULATION	\$11,263	1973	32.5	\$366,048	60	0	2033	60.0	\$187.72	27.5	\$5,162.21
322.0347	Special Tool	\$146,148	1973	32.5	\$4,749,810	44	0	2017	44.0	\$3,321.55	11.5	\$38,197.77
322.0347	Special Tool	\$15,875	1980	25.5	\$404,813	44	0	2024	44.0	\$360.80	18.5	\$6,674.72
322.0347	Special Tool	\$194,090	1985	20.5	\$3,978,845	44	0	2029	44.0	\$4,411.14	23.5	\$103,661.70
322.0348	151.0348 : TOP HEAD INSULATION	\$11,263	1973	32.5	\$366,048	60	0	2033	60.0	\$187.72	27.5	\$5,162.21
322.0349	Vessel, Reactor	\$3,000,368	1973	32.5	\$97,511,960	52	0	2025	52.0	\$57,699.38	19.5	\$1,125,138.00
322.0349	Vessel, Reactor	\$575,583	1993	12.5	\$7,194,788	52	0	2033	40.0	\$14,389.58	27.5	\$395,713.31
322.0350	151.0350 : BOTTOM HEAD INSULAT	\$15,018	1973	32.5	\$488,085	60	0	2033	60.0	\$250.30	27.5	\$6,883.25
322.0351	Head, Reactor	\$42,493,264	2005	0.5	\$21,246,632	29	0	2033	28.0	\$1,517,616.57	27.5	\$41,734,455.71
322.0354	Core Support Assembly, Complete	\$1,377,508	1973	32.5	\$44,769,010	60	0	2033	60.0	\$22,958.47	27.5	\$631,357.83
322.0356	Core Support Barrel	\$786,949	1973	32.5	\$25,575,843	60	0	2033	60.0	\$13,115.82	27.5	\$360,684.96
322.0356	Core Support Barrel	\$505,920	1988	17.5	\$8,853,600	60	0	2033	45.0	\$11,242.67	27.5	\$309,173.33
322.0360	Reactor Head Vent System	\$2,016	1973	32.5	\$65,520	10	0	2013	40.0	\$50.40	7.5	\$378.00
322.0360	Reactor Head Vent System	\$497,999	1984	21.5	\$10,706,979	10	0	2014	30.0	\$18,599.97	8.5	\$141,099.72
322.0361	Leak Detection System	\$4,673	1973	32.5	\$151,873	15	0	2018	45.0	\$103.84	12.5	\$1,298.06
322.0361	Leak Detection System	\$957,210	1989	16.5	\$15,793,965	15	0	2019	30.0	\$31,907.00	13.5	\$430,744.50
	322.152 - REACTOR COOLANT PUMP SYSTEM	\$5,329,859		19.4	\$103,194,929				31.8	\$167,554.89	13.5	\$2,257,706.15
322.0386	Drive, Electric Motor Complete	\$431,132	1973	32.5	\$14,011,790	33	0	2006	33.0	\$13,064.61	0.5	\$6,532.30
322.0386	Drive, Electric Motor Complete	\$28,324	1988	17.5	\$495,670	33	0	2021	33.0	\$858.30	15.5	\$13,303.70
322.0386	Drive, Electric Motor Complete	\$319,244	1993	12.5	\$3,990,550	33	0	2026	33.0	\$9,674.06	20.5	\$198,318.24
322.0388	Pump Complete	\$2,116,146	1973	32.5	\$68,774,745	34	0	2007	34.0	\$62,239.59	1.5	\$93,359.38
322.0388	Pump Complete	\$278,945	1981	24.5	\$6,834,153	34	0	2015	34.0	\$8,204.26	9.5	\$77,940.51
322.0388	Pump Complete	\$216,131	1993	12.5	\$2,701,638	34	0	2027	34.0	\$6,356.79	21.5	\$136,671.07
322.0389	Pump Seal, Complete	\$1,648,065	2003	2.5	\$4,120,163	60	0	2033	30.0	\$54,935.50	27.5	\$1,510,726.25
322.0391	Control/Instrumentation System	\$17,030	1973	32.5	\$553,475	22	0	2017	44.0	\$387.05	11.5	\$4,451.02
322.0391	Control/Instrumentation System	\$28,956	1976	29.5	\$854,202	22	0	2020	44.0	\$658.09	14.5	\$9,542.32
322.0391	Control/Instrumentation System	\$12,833	1984	21.5	\$275,910	22	0	2006	22.0	\$583.32	0.5	\$291.66
322.0391	Control/Instrumentation System	\$233,053	2003	2.5	\$582,633	22	0	2025	22.0	\$10,593.32	19.5	\$206,569.70
	322.153 - REACTOR COOLANT PIPING SYSTEM	\$1,396,043		31.8	\$44,374,677				58.0	\$24,089.43	26.4	\$636,121.91
322.0417	Piping	\$1,228,713	1973	32.5	\$39,933,173	58	0	2033	60.0	\$20,478.55	27.5	\$563,160.13
322.0417	Piping	\$56,816	1975	30.5	\$1,732,888	58	0	2033	58.0	\$979.59	27.5	\$26,938.62
322.0419	Control/Instrumentation System	\$511	1979	26.5	\$13,542	21	0	2021	42.0	\$12.17	15.5	\$188.58
322.0419	Control/Instrumentation System	\$110,003	1981	24.5	\$2,695,074	21	0	2023	42.0	\$2,619.12	17.5	\$45,834.58

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
	322.154 - CONTROL ROD SYSTEM	\$19,501,929		3.1	\$59,917,082				16.9	\$1,155,905.17	15.4	\$17,781,890.78
322.0430	Control/Instrumentation System	\$403,928	1973	32.5	\$13,127,660	12	0	2009	36.0	\$11,220.22	3.5	\$39,270.78
322.0430	Control/Instrumentation System	\$9,018	1983	22.5	\$202,905	12	0	2007	24.0	\$375.75	1.5	\$563.63
322.0431	Drive, Electric Motor Complete	\$44,211	1973	32.5	\$1,436,858	20	0	2013	40.0	\$1,105.28	7.5	\$8,289.56
322.0432	Special Tool	\$39,434	1985	20.5	\$808,397	60	0	2033	48.0	\$821.54	27.5	\$22,592.40
322.0434	Circuit Breaker Rated 600 Amp	\$21,237	1973	32.5	\$690,203	30	0	2033	60.0	\$353.95	27.5	\$9,733.63
322.0439	Control Rod Assembly	\$1,420,697	1973	32.5	\$46,172,653	16	0	2021	48.0	\$29,597.85	15.5	\$458,766.74
322.0439	Control Rod Assembly	-\$353,228	1973	32.5	-\$11,479,910	16	0	2021	48.0	-\$7,358.92	15.5	-\$114,063.21
322.0439	Control Rod Assembly	\$17,916,632	2005	0.5	\$8,958,316	16	0	2021	16.0	\$1,119,789.50	15.5	\$17,356,737.25
	322.155 - CONTROL ROD DRIVE COOLING SYSTEM	\$70,952		27.4	\$1,945,825				33.1	\$2,145.74	9.5	\$20,415.97
322.0460	Control/Instrumentation System	\$45,010	1973	32.5	\$1,462,825	16	0	2021	48.0	\$937.71	15.5	\$14,534.48
322.0460	Control/Instrumentation System	\$13,227	1981	24.5	\$324,062	16	0	2013	32.0	\$413.34	7.5	\$3,100.08
322.0460	Control/Instrumentation System	\$12,715	1993	12.5	\$158,938	16	0	2009	16.0	\$794.69	3.5	\$2,781.41
	322.156 - PRESSURIZER SYSTEM	\$2,367,068		25.2	\$59,747,336				39.2	\$60,413.95	15.0	\$905,269.28
322.0479	Control/Instrumentation System	\$15,902	1973	32.5	\$516,815	17	0	2007	34.0	\$467.71	1.5	\$701.56
322.0479	Control/Instrumentation System	\$29,878	1984	21.5	\$642,377	17	0	2018	34.0	\$878.76	12.5	\$10,984.56
322.0479	Control/Instrumentation System	\$49,095	1986	19.5	\$957,353	17	0	2020	34.0	\$1,443.97	14.5	\$20,937.57
322.0482	Piping	\$154,572	1973	32.5	\$5,023,590	38	0	2011	38.0	\$4,067.68	5.5	\$22,372.26
322.0482	Piping	\$873,692	1984	21.5	\$18,784,378	38	0	2022	38.0	\$22,991.89	16.5	\$379,366.26
322.0483	Tank	\$22,015	1973	32.5	\$715,488	30	0	2033	60.0	\$366.92	27.5	\$10,090.21
322.0485	Valve, Safety/Relief	\$8,495	1972	33.5	\$284,583	30	0	2033	61.0	\$139.26	27.5	\$3,829.71
322.0485	Valve, Safety/Relief	\$13,881	1984	21.5	\$298,442	30	0	2014	30.0	\$462.70	8.5	\$3,932.95
322.0485	Valve, Safety/Relief	\$12,285	1994	11.5	\$141,278	30	0	2024	30.0	\$409.50	18.5	\$7,575.75
322.0486	Valve, Power Operated >= 8 In	\$563,881	1984	21.5	\$12,123,442	30	0	2014	30.0	\$18,796.03	8.5	\$159,766.28
322.0488	Vessel, Pressurizer	\$623,372	1973	32.5	\$20,259,590	30	0	2033	60.0	\$10,389.53	27.5	\$285,712.17
	322.2 - STEAM SYSTEMS & EQUIPMENT	\$66,210,068		22.8	\$1,507,856,684				36.5	\$1,815,141.23	13.9	\$25,286,771.69
	322.252 - EXTRACTION STEAM SYSTEM	\$1,573,435		21.2	\$33,344,735				25.9	\$80,830.86	6.7	\$405,154.81
322.1287	Control/Instrumentation System	\$34,813	1973	32.5	\$1,131,423	15	0	2018	45.0	\$773.62	12.5	\$9,670.28
322.1291	Piping	\$396,263	1973	32.5	\$12,878,548	22	0	2017	44.0	\$9,005.98	11.5	\$103,568.74
322.1291	Piping	\$1,111,994	1989	16.5	\$18,347,901	22	0	2011	22.0	\$50,545.18	5.5	\$277,998.50
322.1295	Valve, Power Operated >= 8 In	\$30,365	1973	32.5	\$986,863	60	0	2033	60.0	\$506.08	27.5	\$13,917.29
	322.253 - AUXILIARY/DESUPERHEATER STEAM SYSTEM	\$684,380		26.1	\$17,832,862				33.9	\$20,194.38	8.7	\$175,052.32
322.1311	Desuperheater Steam Equipmt	\$235,646	1973	32.5	\$7,658,495	15	0	2018	45.0	\$5,236.58	12.5	\$65,457.22

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
322.1311	Desuperheater Steam Equip	\$38,826	1981	24.5	\$951,237	15	0	2011	30.0	\$1,294.20	5.5	\$7,118.10
322.1311	Desuperheater Steam Equip	\$409,908	1983	22.5	\$9,222,930	15	0	2013	30.0	\$13,663.60	7.5	\$102,477.00
	322.256 - STEAM GENERATORS	\$52,050,602		22.8	\$1,187,537,861				36.1	\$1,442,622.40	13.4	\$19,316,108.36
322.1416	Special Tool	\$681,613	1983	22.5	\$15,336,293	20	0	2023	40.0	\$17,040.33	17.5	\$298,205.69
322.1416	Special Tool	-\$208,380	1983	22.5	-\$4,688,550	20	0	2023	40.0	-\$5,209.50	17.5	-\$91,166.25
322.1417	Tube Bundle	\$44,342,012	1983	22.5	\$997,695,270	30	0	2013	30.0	\$1,478,067.07	7.5	\$11,085,503.00
322.1417	Tube Bundle	-\$14,285,634	1983	22.5	-\$321,426,765	30	0	2013	30.0	-\$476,187.80	7.5	-\$3,571,408.50
322.1421	Casing, All	\$1,548,143	1973	32.5	\$50,314,648	55	0	2028	55.0	\$28,148.05	22.5	\$633,331.23
322.1421	Casing, All	\$26,856,452	1983	22.5	\$604,270,170	55	0	2033	50.0	\$537,129.04	27.5	\$14,771,048.60
322.1421	Casing, All	-\$8,659,363	1983	22.5	-\$194,835,668	55	0	2033	50.0	-\$173,187.26	27.5	-\$4,762,649.65
322.1421	Casing, All	\$1,122,647	1988	17.5	\$19,646,323	55	0	2033	45.0	\$24,947.71	27.5	\$686,062.06
322.1425	Channel Head	\$653,112	1973	32.5	\$21,226,140	55	0	2028	55.0	\$11,874.76	22.5	\$267,182.18
	322.257 - STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	\$5,329,021		22.7	\$121,147,028				46.6	\$114,425.91	23.9	\$2,740,246.56
322.1442	Control/Instrumentation System	\$14,909	1973	32.5	\$484,543	15	0	2018	45.0	\$331.31	12.5	\$4,141.39
322.1442	Control/Instrumentation System	\$494,000	1983	22.5	\$11,115,000	15	0	2013	30.0	\$16,466.67	7.5	\$123,500.00
322.1444	Foundation	\$10,539	1983	22.5	\$237,128	60	0	2033	50.0	\$210.78	27.5	\$5,796.45
322.1446	Heat Exchanger, Complete	\$168,900	1983	22.5	\$3,800,250	20	0	2023	40.0	\$4,222.50	17.5	\$73,893.75
322.1449	Piping	\$194,596	1973	32.5	\$6,324,370	52	0	2025	52.0	\$3,742.23	19.5	\$72,973.50
322.1449	Piping	\$4,367,215	1983	22.5	\$98,262,338	52	0	2033	50.0	\$87,344.30	27.5	\$2,401,968.25
322.1452	Tank	\$24,625	1983	22.5	\$554,063	60	0	2033	50.0	\$492.50	27.5	\$13,543.75
322.1454	Valve, Safety/Relief	\$28,798	1994	11.5	\$331,177	60	0	2033	39.0	\$738.41	27.5	\$20,306.28
322.1454	Valve, Safety/Relief	\$25,439	2004	1.5	\$38,159	60	0	2033	29.0	\$877.21	27.5	\$24,123.19
	322.261 - MAIN STEAM PIPING (NUCLEAR)	\$6,572,630		22.5	\$147,994,398				37.1	\$177,067.68	15.0	\$2,650,209.64
322.1486	Control/Instrumentation System	\$140,362	1973	32.5	\$4,561,765	21	0	2015	42.0	\$3,341.95	9.5	\$31,748.55
322.1486	Control/Instrumentation System	\$19,030	1975	30.5	\$580,415	21	0	2017	42.0	\$453.10	11.5	\$5,210.60
322.1486	Control/Instrumentation System	\$41,773	1986	19.5	\$814,574	21	0	2007	21.0	\$1,989.19	1.5	\$2,983.79
322.1486	Control/Instrumentation System	\$418,340	1989	16.5	\$6,902,610	21	0	2010	21.0	\$19,920.95	4.5	\$89,644.29
322.1486	Control/Instrumentation System	\$18,566	1993	12.5	\$232,075	21	0	2014	21.0	\$884.10	8.5	\$7,514.81
322.1490	Piping	\$1,582,886	1973	32.5	\$51,443,795	39	0	2012	39.0	\$40,586.82	6.5	\$263,814.33
322.1490	Piping	\$774,348	1975	30.5	\$23,617,614	39	0	2014	39.0	\$19,855.08	8.5	\$168,768.15
322.1490	Piping	\$16,978	1979	26.5	\$449,917	39	0	2018	39.0	\$435.33	12.5	\$5,441.67
322.1490	Piping	\$79,793	1983	22.5	\$1,795,343	39	0	2022	39.0	\$2,045.97	16.5	\$33,758.58
322.1490	Piping	\$2,713,524	1989	16.5	\$44,773,146	39	0	2028	39.0	\$69,577.54	22.5	\$1,565,494.62
322.1490	Piping	\$241,215	1991	14.5	\$3,497,618	39	0	2030	39.0	\$6,185.00	24.5	\$151,532.50
322.1491	Silencer/Muffler	\$7,670	1973	32.5	\$249,275	30	0	2033	60.0	\$127.83	27.5	\$3,515.42
322.1493	Valve, Safety	\$30,556	1973	32.5	\$993,070	60	0	2033	60.0	\$509.27	27.5	\$14,004.83
322.1493	Valve, Safety	\$179,060	1989	16.5	\$2,954,490	60	0	2033	44.0	\$4,069.55	27.5	\$111,912.50
322.1493	Valve, Safety	\$272,139	1991	14.5	\$3,946,016	60	0	2033	42.0	\$6,479.50	27.5	\$178,186.25
322.1494	Valve, Power Operated >= 8 In	\$36,390	1973	32.5	\$1,182,675	59	0	2033	60.0	\$606.50	27.5	\$16,678.75

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
	322.3 - CONDENSATE & FEEDWATER SYSTEMS	\$41,595,662		15.8	\$657,844,134				33.5	\$1,240,841.43	19.3	\$23,989,080.04
	322.322 - Nnnn	\$12,729,842		0.5	\$6,364,821				28.0	\$454,630.07	27.5	\$12,502,326.97
322.0001	Capital Addition	\$14,729,642	2005	0.5	\$7,364,821	60	0	2033	28.0	\$526,058.64	27.5	\$14,466,612.68
322.0001	Capital Addition	-\$2,000,000	2005	0.5	-\$1,000,000	60	0	2033	28.0	-\$71,428.57	27.5	-\$1,964,285.71
	322.351 - CONDENSATE SYSTEM	\$673,222		32.5	\$21,879,716				54.1	\$12,439.85	21.6	\$268,927.02
322.3163	Piping	\$629,344	1973	32.5	\$20,453,680	55	0	2028	55.0	\$11,442.62	22.5	\$257,458.91
322.3166	Valve, Power Operated >= 8 In	\$5,107	1973	32.5	\$165,978	22	0	2017	44.0	\$116.07	11.5	\$1,334.78
322.3167	Control/Instrumentation System	\$38,771	1973	32.5	\$1,260,058	22	0	2017	44.0	\$881.16	11.5	\$10,133.33
	322.352 - CONDENSATE RECOVERY SYSTEM	\$240,451		26.1	\$8,286,779				43.3	\$5,553.19	18.4	\$102,158.51
322.3189	Control/Instrumentation System	\$6,110	1973	32.5	\$198,575	30	0	2033	60.0	\$101.83	27.5	\$2,800.42
322.3189	Control/Instrumentation System	\$411	1977	28.5	\$11,714	30	0	2007	30.0	\$13.70	1.5	\$20.55
322.3189	Control/Instrumentation System	\$79,260	1984	21.5	\$1,704,090	30	0	2014	30.0	\$2,642.00	8.5	\$22,457.00
322.3196	Piping	\$80,334	1973	32.5	\$2,610,855	60	0	2033	60.0	\$1,338.90	27.5	\$36,819.75
322.3196	Piping	\$2,119	1977	28.5	\$60,392	60	0	2033	56.0	\$37.84	27.5	\$1,040.58
322.3199	Tank	\$7,627	1973	32.5	\$247,878	60	0	2033	60.0	\$127.12	27.5	\$3,495.71
322.3199	Tank	\$64,590	1983	22.5	\$1,453,275	60	0	2033	50.0	\$1,291.80	27.5	\$35,524.50
	322.353 - MAIN FEEDWATER SYSTEM	\$9,092,819		23.7	\$215,181,658				35.4	\$256,711.34	12.2	\$3,137,107.89
322.3221	Control/Instrumentation System	\$79,866	1973	32.5	\$2,595,645	22	0	2017	44.0	\$1,815.14	11.5	\$20,874.07
322.3221	Control/Instrumentation System	\$128,242	1983	22.5	\$2,885,445	22	0	2027	44.0	\$2,914.59	21.5	\$62,663.70
322.3221	Control/Instrumentation System	\$372,888	1986	19.5	\$7,271,316	22	0	2008	22.0	\$16,949.45	2.5	\$42,373.64
322.3221	Control/Instrumentation System	\$108,673	1987	18.5	\$2,010,451	22	0	2009	22.0	\$4,939.68	3.5	\$17,288.89
322.3222	Foundation	\$25,418	1983	22.5	\$571,905	60	0	2033	50.0	\$508.36	27.5	\$13,979.90
322.3224	Heat Exchanger, Complete	\$271,679	1973	32.5	\$8,829,568	30	0	2033	60.0	\$4,527.98	27.5	\$124,519.54
322.3224	Heat Exchanger, Complete	\$4,334,744	1983	22.5	\$97,531,740	30	0	2013	30.0	\$144,491.47	7.5	\$1,083,686.00
322.3227	Piping	\$769,270	1973	32.5	\$25,001,275	47	0	2020	47.0	\$16,367.45	14.5	\$237,327.98
322.3227	Piping	\$13,623	1978	27.5	\$374,633	47	0	2025	47.0	\$269.85	19.5	\$5,652.10
322.3227	Piping	\$2,901,384	1983	22.5	\$65,281,140	47	0	2030	47.0	\$61,731.57	24.5	\$1,512,423.57
322.3231	Valve, Power Operated >= 8 In	\$87,032	1973	32.5	\$2,828,540	40	0	2013	40.0	\$2,175.80	7.5	\$16,318.50
	322.354 - MAIN FEEDWATER PUMP SYSTEM	\$853,464		21.8	\$18,565,142				25.1	\$33,986.47	5.4	\$182,252.59
322.3253	Control/Instrumentation System	\$20,627	1973	32.5	\$670,378	22	0	2017	44.0	\$468.80	11.5	\$5,391.15
322.3254	Drive, Electric Motor Complete	\$115,513	1973	32.5	\$3,754,173	27	0	2027	54.0	\$2,139.13	21.5	\$45,991.29
322.3254	Drive, Electric Motor Complete	\$73,679	1991	14.5	\$1,068,346	27	0	2018	27.0	\$2,728.85	12.5	\$34,110.65

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
322.3254	Drive, Electric Motor Complete	\$31,173	1993	12.5	\$389,663	27	0	2020	27.0	\$1,154.56	14.5	\$16,741.06
322.3258	Foundation	\$4,125	1973	32.5	\$134,063	60	0	2033	60.0	\$68.75	27.5	\$1,890.63
322.3259	Pump Complete	\$111,388	1973	32.5	\$3,620,110	20	0	2013	40.0	\$2,784.70	7.5	\$20,885.25
322.3259	Pump Complete	\$351,258	1987	18.5	\$6,498,273	20	0	2007	20.0	\$17,562.90	1.5	\$26,344.35
322.3259	Pump Complete	\$110,963	1989	16.5	\$1,830,890	20	0	2009	20.0	\$5,548.15	3.5	\$19,418.52
322.3259	Pump Complete	\$26,487	1993	12.5	\$331,088	20	0	2013	20.0	\$1,324.35	7.5	\$9,932.63
322.3263	Drive Coupling, Mechanical	\$8,251	1973	32.5	\$268,158	20	0	2013	40.0	\$206.28	7.5	\$1,547.06
	322.355 - HEATER VENTS & DRAINS SYSTEM	\$4,358,594		19.9	\$86,632,334				44.8	\$97,201.27	25.4	\$2,472,995.04
322.3296	Control/Instrumentation System	\$62,377	1973	32.5	\$2,027,253	17	0	2007	34.0	\$1,834.62	1.5	\$2,751.93
322.3297	Drive, Electric Motor Complete	\$41,826	1973	32.5	\$1,359,345	27	0	2027	54.0	\$774.56	21.5	\$16,652.94
322.3299	Foundation	\$1,624	1973	32.5	\$52,780	60	0	2033	60.0	\$27.07	27.5	\$744.33
322.3301	Piping	\$510,608	1973	32.5	\$16,594,760	50	0	2023	50.0	\$10,212.16	17.5	\$178,712.80
322.3301	Piping	\$23,973	1981	24.5	\$587,339	50	0	2033	52.0	\$461.02	27.5	\$12,878.03
322.3301	Piping	\$2,399,619	1986	19.5	\$46,792,571	50	0	2033	47.0	\$51,055.72	27.5	\$1,404,032.39
322.3301	Piping	\$1,125,483	1994	11.5	\$12,943,055	50	0	2033	39.0	\$28,858.54	27.5	\$793,609.81
322.3303	Pump Complete	\$91,141	1973	32.5	\$2,962,083	20	0	2013	40.0	\$2,278.53	7.5	\$17,088.94
322.3307	Tank	\$35,542	1973	32.5	\$1,155,115	60	0	2033	60.0	\$592.37	27.5	\$16,290.08
322.3309	Valve, Power Operated >= 8 In	\$66,401	1973	32.5	\$2,158,033	30	0	2033	60.0	\$1,106.68	27.5	\$30,433.79
	322.356 - CHEMICAL FEED SYSTEM	\$96,287		23.1	\$2,226,621				34.9	\$2,762.10	13.3	\$36,608.98
322.3332	Chemical Feed Equipment	\$26,848	1973	32.5	\$872,560	30	0	2033	60.0	\$447.47	27.5	\$12,305.33
322.3332	Chemical Feed Equipment	\$69,439	1986	19.5	\$1,354,061	30	0	2016	30.0	\$2,314.63	10.5	\$24,303.65
	322.357 - SECONDARY SAMPLING SYSTEM	\$117,151		10.5	\$1,230,086				24.4	\$4,792.34	13.9	\$66,831.48
322.3355	Piping	\$69,909	1995	10.5	\$734,045	54	0	2033	38.0	\$1,839.71	27.5	\$50,592.04
322.3359	Control/Instrumentation System	\$47,242	1995	10.5	\$496,041	8	0	2011	16.0	\$2,952.63	5.5	\$16,239.44
	322.358 - AUXILIARY FEEDWATER SYSTEM	\$4,522,405		21.2	\$96,094,045				30.9	\$146,499.38	9.8	\$1,431,787.06
322.3376	Control/Instrumentation System	\$1,216,373	1984	21.5	\$26,152,020	22	0	2008	22.0	\$55,289.68	0.5	\$27,644.84
322.3376	Control/Instrumentation System	\$163,009	1987	18.5	\$3,015,667	22	0	2009	22.0	\$7,409.50	3.5	\$25,933.25
322.3381	Foundation	\$204,660	1984	21.5	\$4,400,190	60	0	2033	49.0	\$4,176.73	27.5	\$114,860.20
322.3384	Piping	\$67,602	1973	32.5	\$2,197,065	20	0	2013	40.0	\$1,690.05	7.5	\$12,675.38
322.3384	Piping	\$3,399	1980	25.5	\$86,675	20	0	2020	40.0	\$84.98	14.5	\$1,232.14
322.3384	Piping	\$2,235,972	1984	21.5	\$48,073,398	20	0	2024	40.0	\$55,899.30	18.5	\$1,034,137.05
322.3384	Piping	\$6,675	1985	20.5	\$136,838	20	0	2025	40.0	\$166.88	19.5	\$3,254.06
322.3384	Piping	\$297,663	1987	18.5	\$5,506,766	20	0	2007	20.0	\$14,683.15	1.5	\$22,324.73
322.3387	Valve, Power Operated >= 8 In	\$158,321	1984	21.5	\$3,403,902	60	0	2033	49.0	\$3,231.04	27.5	\$88,853.62
322.3387	Valve, Power Operated >= 8 In	\$168,731	1987	18.5	\$3,121,524	60	0	2033	46.0	\$3,668.07	27.5	\$100,871.79
	322.359 - CONDENSATE POLISHER SYSTEM	\$5,937,274		22.5	\$133,588,667				35.7	\$166,495.83	13.2	\$2,191,118.17

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=	=	=	=	=	=	=	=	=	=	=	=	=
.	.	.	.	.	.	.	.	.	.	.	.	.
322.3409	Control/Instrumentation System	\$1,029,343	1983	22.5	\$23,160,218	20	0	2023	40.0	\$25,733.58	17.5	\$450,337.56
322.3410	Drive, Electric Motor Complete	\$181,649	1983	22.5	\$4,087,103	20	0	2023	40.0	\$4,541.23	17.5	\$79,471.44
322.3411	Enclosure	\$181,649	1983	22.5	\$4,087,103	60	0	2033	50.0	\$3,832.98	27.5	\$98,906.95
322.3413	Foundation	\$242,198	1983	22.5	\$5,449,455	60	0	2033	50.0	\$4,843.96	27.5	\$133,208.90
322.3416	Ion Exchanger, Complete With	\$1,513,740	1983	22.5	\$34,059,150	20	0	2023	40.0	\$37,843.50	17.5	\$662,261.25
322.3417	Piping	\$2,421,984	1983	22.5	\$54,494,640	30	0	2013	30.0	\$80,732.80	7.5	\$605,496.00
322.3419	Pump Complete	\$181,649	1983	22.5	\$4,087,103	20	0	2023	40.0	\$4,541.23	17.5	\$79,471.44
322.3421	Tank	\$185,062	1983	22.5	\$4,163,895	20	0	2023	40.0	\$4,626.55	17.5	\$80,964.63
	322.360 - CONDENSATE TRANSFER SYSTEM	\$618,791		32.5	\$20,110,710				60.0	\$10,313.19	27.5	\$283,812.56
322.3448	Control/Instrumentation System	\$38,766	1973	32.5	\$1,259,895	60	0	2033	60.0	\$646.10	27.5	\$17,767.75
322.3449	Drive, Electric Motor Complete	\$1,347	1973	32.5	\$43,778	60	0	2033	60.0	\$22.45	27.5	\$617.38
322.3452	Piping	\$507,415	1973	32.5	\$16,490,988	60	0	2033	60.0	\$8,456.92	27.5	\$232,565.21
322.3453	Pump Complete	\$1,347	1973	32.5	\$43,778	58	0	2033	60.0	\$22.45	27.5	\$617.38
322.3455	Tank	\$65,721	1973	32.5	\$2,135,933	58	0	2033	60.0	\$1,095.35	27.5	\$30,122.13
322.3458	Foundation	\$4,195	1973	32.5	\$136,338	60	0	2033	60.0	\$69.92	27.5	\$1,922.71
	322.361 - NITROGEN SYSTEM	\$1,110,785		19.5	\$21,673,971				47.0	\$23,627.67	27.5	\$649,760.85
322.3479	Nitrogen System Equipment	\$13,663	1986	20.5	\$280,092	60	0	2033	48.0	\$284.65	27.5	\$7,827.76
322.3479	Nitrogen System Equipment	\$1,097,122	1986	19.5	\$21,393,879	60	0	2033	47.0	\$23,343.02	27.5	\$641,933.09
	322.364 - WET LAYUP SYSTEM	\$1,244,777		22.5	\$28,009,584				48.2	\$25,828.73	25.7	\$683,592.92
322.0325	Foundation	\$354,455	1983	22.5	\$7,975,238	60	0	2033	50.0	\$7,089.10	27.5	\$194,950.25
322.0327	Piping	\$244	1977	28.5	\$6,954	60	0	2033	56.0	\$4.36	27.5	\$119.82
322.0327	Piping	\$705,706	1983	22.5	\$15,878,385	60	0	2033	50.0	\$14,114.12	27.5	\$388,138.30
322.0329	Pump Complete	\$44,575	1983	22.5	\$1,002,938	10	0	2013	30.0	\$1,485.83	7.5	\$11,143.75
322.0333	Control/Instrumentation System	\$106	1977	28.5	\$3,021	60	0	2033	56.0	\$1.89	27.5	\$52.05
322.0333	Control/Instrumentation System	\$114,220	1983	22.5	\$2,569,950	60	0	2033	50.0	\$2,284.40	27.5	\$62,821.00
322.0335	Drive, Electric Motor Complete	\$25,471	1983	22.5	\$573,098	10	0	2013	30.0	\$849.03	7.5	\$6,367.75
	322.4 - REACTOR AUXILIARY SYSTEMS	\$32,681,913		19.6	\$639,711,442				26.9	\$1,214,464.34	8.3	\$10,070,129.18
	322.438 - DEMINERALIZED WATER SYSTEM	\$4,223		22.5	\$95,018				50.0	\$84.46	27.5	\$2,322.65
322.4872	Piping	\$4,223	1983	22.5	\$95,018	60	0	2033	50.0	\$84.46	27.5	\$2,322.65
	322.440 - SAFETY ASSESSMENT SYSTEM	\$5,562,603		18.5	\$102,646,164				24.3	\$229,084.53	6.0	\$1,372,435.86
322.4904	Control/Instrumentation System	\$187,530	1973	32.5	\$6,094,725	12	0	2009	36.0	\$5,209.17	3.5	\$18,232.08

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322.4904	Control/Instrumentation System	\$6,193	1981	24.5	\$151,729	12	0	2017	36.0	\$172.03	11.5	\$1,978.32
322.4904	Control/Instrumentation System	\$4,481,726	1987	18.5	\$82,911,931	12	0	2011	24.0	\$186,738.58	5.5	\$1,027,062.21
322.4904	Control/Instrumentation System	\$208,015	1988	17.5	\$3,640,263	12	0	2012	24.0	\$8,667.29	6.5	\$56,337.40
322.4904	Control/Instrumentation System	\$679,139	1991	14.5	\$9,847,516	12	0	2015	24.0	\$28,297.46	9.5	\$268,825.85
	322.441 - BORIC ACID HEAT TRACING SYSTEM	\$155,841		29.0	\$4,522,822				58.1	\$2,780.30	27.5	\$76,458.14
322.4926	Heating System Equipt	\$90,086	1973	32.5	\$2,927,795	60	0	2033	60.0	\$1,501.43	27.5	\$41,289.42
322.4926	Heating System Equipt	\$25,723	1976	29.5	\$758,829	60	0	2033	57.0	\$451.28	27.5	\$12,410.22
322.4926	Heating System Equipt	\$445	1977	28.5	\$12,683	60	0	2033	56.0	\$7.95	27.5	\$218.53
322.4926	Heating System Equipt	\$11,981	1984	21.5	\$257,592	60	0	2033	49.0	\$244.51	27.5	\$6,724.03
322.4926	Heating System Equipt	\$27,606	1985	20.5	\$565,923	60	0	2033	48.0	\$575.13	27.5	\$15,815.94
	322.443 - REACTOR PROTECTION SYSTEM	\$8,509,367		17.2	\$148,076,395				27.4	\$310,320.20	10.5	\$3,256,480.75
322.4980	Reactor Protection Equipt	\$261,444	1973	32.5	\$8,496,930	27	0	2027	54.0	\$4,841.56	21.5	\$104,093.44
322.4980	Reactor Protection Equipt	\$1,822,565	1983	22.5	\$41,007,713	27	0	2010	27.0	\$67,502.41	4.5	\$303,760.83
322.4980	Reactor Protection Equipt	\$340,612	1985	20.5	\$6,982,546	27	0	2012	27.0	\$12,615.26	6.5	\$81,999.19
322.4980	Reactor Protection Equipt	\$340,097	1987	18.5	\$8,291,795	27	0	2014	27.0	\$12,596.19	8.5	\$107,067.57
322.4980	Reactor Protection Equipt	\$5,744,649	1981	14.5	\$83,297,411	27	0	2018	27.0	\$212,764.78	12.5	\$2,659,559.72
	322.444 - SEISMIC INSTRUMENTATION SYSTEM	\$140,648		32.5	\$4,571,060				48.0	\$2,930.17	15.5	\$45,417.58
322.5007	Control/Instrumentation System	\$140,648	1973	32.5	\$4,571,060	16	0	2021	48.0	\$2,930.17	15.5	\$45,417.58
	322.445 - REACTOR CONTROL SYSTEM	\$3,850,565		21.1	\$76,888,010				22.3	\$163,439.11	1.4	\$236,764.44
322.5027	Control/Install System	\$109,809	1973	32.5	\$3,588,793	22	0	2017	44.0	\$2,495.66	11.5	\$28,700.08
322.5027	Control/Install System	\$2,825,353	1984	21.5	\$60,745,090	22	0	2006	22.0	\$128,425.14	0.5	\$84,212.57
322.5027	Control/Install System	\$217,696	1987	18.5	\$4,027,376	22	0	2009	22.0	\$9,895.27	3.5	\$34,633.45
322.5027	Control/Install System	\$415,813	1988	17.5	\$7,276,728	22	0	2010	22.0	\$18,900.59	4.5	\$85,052.66
322.5027	Control/Install System	\$68,356	1989	16.5	\$1,127,874	22	0	2011	22.0	\$3,107.09	5.5	\$17,089.00
322.5027	Control/Install System	\$13,538	1995	10.5	\$142,149	22	0	2017	22.0	\$615.36	11.5	\$7,076.68
	322.446 - CONTAINMENT INSTRUMENT AIR SYSTEM	\$0		0.0	\$0				0.0	\$0.00	0.0	\$0.00
	322.447 - COMPONENT/CLOSED COOLING WATER SYS	\$6,178,797		19.9	\$123,110,546				31.6	\$185,665.62	12.7	\$2,483,726.50
322.5070	Control/Instrumentation System	\$80,174	1973	32.5	\$1,955,655	22	0	2017	44.0	\$1,367.59	11.5	\$15,727.30
322.5070	Control/Instrumentation System	\$91,629	1986	19.5	\$1,786,766	22	0	2008	22.0	\$4,164.95	2.5	\$10,412.39
322.5070	Control/Instrumentation System	\$284,688	1988	17.5	\$4,982,040	22	0	2010	22.0	\$12,940.36	4.5	\$58,231.64
322.5070	Control/Instrumentation System	\$564,349	1989	16.5	\$9,311,759	22	0	2011	22.0	\$25,652.23	5.5	\$141,087.25
322.5071	Drive, Electric Motor Complete	\$27,621	1973	32.5	\$897,683	30	0	2033	60.0	\$460.35	27.5	\$12,659.63
322.5074	Heat Exchanger, Complete	\$1,549,402	1989	16.5	\$25,565,133	24	0	2013	24.0	\$64,558.42	7.5	\$484,188.13

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		a	b	c	d	e	f	g	h	i	j	k
322.5076	Piping	\$1,014,595	1973	32.5	\$32,974,338	48	0	2021	48.0	\$21,137.40	15.5	\$327,629.64
322.5076	Piping	\$140,186	1984	21.5	\$3,013,999	48	0	2033	49.0	\$2,860.94	27.5	\$78,675.82
322.5076	Piping	\$17,352	1986	19.5	\$338,364	48	0	2033	47.0	\$369.19	27.5	\$10,152.77
322.5076	Piping	\$1,114,864	1988	17.5	\$19,510,120	48	0	2033	45.0	\$24,774.76	27.5	\$681,305.78
322.5076	Piping	\$989,685	1989	16.5	\$16,329,803	48	0	2033	44.0	\$22,492.84	27.5	\$618,553.13
322.5078	Pump Complete	\$46,339	1973	32.5	\$1,506,018	20	0	2013	40.0	\$1,158.47	7.5	\$8,688.56
322.5078	Pump Complete	\$272,887	1988	17.5	\$4,775,523	20	0	2008	20.0	\$13,644.35	2.5	\$34,110.88
322.5081	Tank	\$5,026	1973	32.5	\$163,345	60	0	2033	60.0	\$83.77	27.5	\$2,303.58
	322.448 - REACTOR CAVITY PURIFICATION SYSTEM	\$11,556		29.2	\$337,035				55.3	\$208.82	26.2	\$5,470.10
322.5106	Drive, Electric Motor Complete	\$314	1977	28.5	\$8,949	15	0	2007	30.0	\$10.47	1.5	\$15.70
322.5108	Ion Exchanger, Complete With	\$2,655	1977	28.5	\$75,668	60	0	2033	56.0	\$47.41	27.5	\$1,303.79
322.5110	Piping	\$7,687	1976	29.5	\$226,767	60	0	2033	57.0	\$134.86	27.5	\$3,708.64
322.5110	Piping	\$417	1977	28.5	\$11,885	60	0	2033	56.0	\$7.45	27.5	\$204.78
322.5111	Pump Complete	\$483	1977	28.5	\$13,766	60	0	2033	56.0	\$8.63	27.5	\$237.19
	322.449 - REACTOR CRANE/LIFTING EQUIPMENT	\$386,953		32.5	\$12,575,974				56.2	\$6,884.53	23.7	\$163,205.41
322.5130	Control/Instrumentation System	\$3,870	1973	32.5	\$125,775	20	0	2013	40.0	\$96.75	7.5	\$725.63
322.5131	Drive, Electric Motor Complete	\$48,369	1973	32.5	\$1,571,993	10	0	2013	40.0	\$1,209.22	7.5	\$9,069.19
322.5134	Crane Superstructure	\$224,432	1973	32.5	\$7,294,040	60	0	2033	60.0	\$3,740.53	27.5	\$102,864.67
322.5135	Trolley Structure	\$50,304	1973	32.5	\$1,634,880	60	0	2033	60.0	\$838.40	27.5	\$23,056.00
322.5136	Crane Substructure, Includ	\$27,087	1973	32.5	\$880,328	60	0	2033	60.0	\$451.45	27.5	\$12,414.88
322.5140	Main Hoist 3225165	\$32,891	1973	32.5	\$1,068,958	60	0	2033	60.0	\$548.18	27.5	\$15,075.04
	322.452 - INCORE INSTRUMENTATION(FIXED & MOVEABLI	\$2,412,517		23.2	\$56,062,585				24.8	\$97,415.69	4.5	\$439,464.34
322.5218	Control/Instrumentation System	\$1,105,556	1973	32.5	\$35,930,570	12	0	2009	36.0	\$30,709.89	3.5	\$107,484.61
322.5218	Control/Instrumentation System	\$21,320	1981	24.5	\$522,340	12	0	2017	36.0	\$592.22	11.5	\$6,810.56
322.5218	Control/Instrumentation System	\$19,324	1983	22.5	\$434,790	12	0	2007	24.0	\$805.17	1.5	\$1,207.75
322.5218	Control/Instrumentation System	\$407,537	1984	21.5	\$8,762,046	12	0	2008	24.0	\$18,980.71	2.5	\$42,451.77
322.5218	Control/Instrumentation System	\$557,695	1993	12.5	\$6,971,188	12	0	2017	24.0	\$23,237.29	11.5	\$267,228.85
322.5218	Control/Instrumentation System	\$280,258	1994	11.5	\$3,222,967	12	0	2006	12.0	\$23,354.83	0.5	\$11,677.42
322.5218	Control/Instrumentation System	\$20,827	1995	10.5	\$218,684	12	0	2007	12.0	\$1,735.58	1.5	\$2,803.38
	322.453 - LOOSE PARTS MONITORING SYSTEM	\$805,960		20.1	\$16,196,082				29.9	\$26,972.15	11.1	\$300,569.84
322.5237	Control/Instrumentation System	\$64,940	1973	32.5	\$2,110,550	20	0	2013	40.0	\$1,623.50	7.5	\$12,176.25
322.5237	Control/Instrumentation System	\$248	1976	29.5	\$7,316	20	0	2016	40.0	\$8.20	10.5	\$65.10
322.5237	Control/Instrumentation System	\$467,846	1984	21.5	\$10,058,689	20	0	2024	40.0	\$11,698.15	18.5	\$216,378.78
322.5237	Control/Instrumentation System	\$91,164	1990	15.5	\$1,413,042	20	0	2010	20.0	\$4,558.20	4.5	\$20,511.90
322.5237	Control/Instrumentation System	\$152,697	1991	14.5	\$2,214,107	20	0	2011	20.0	\$7,634.85	5.5	\$41,991.68
322.5237	Control/Instrumentation System	\$29,065	1992	13.5	\$392,378	20	0	2012	20.0	\$1,453.25	6.5	\$9,446.13

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Florida Power and Light Company
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=	=	a	b	c	d	e	f	g	h	i	j	k
=	322.454 - AREA & PROCESS RADIATION MONITORING SYS	\$1,019,881		14.5	\$14,789,500				22.0	\$46,310.48	8.3	\$382,239.38
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322.5257	Control/Instrumentation System	\$47,117	1983	22.5	\$1,060,133	20	0	2023	40.0	\$1,177.93	17.5	\$20,613.69
322.5257	Control/Instrumentation System	\$140,186	1984	21.5	\$3,013,999	20	0	2024	40.0	\$3,504.65	18.5	\$64,836.03
322.5257	Control/Instrumentation System	\$37,268	1988	17.5	\$652,190	20	0	2008	20.0	\$1,863.40	2.5	\$4,658.50
322.5257	Control/Instrumentation System	\$6,531	1990	15.5	\$101,231	20	0	2010	20.0	\$326.55	4.5	\$1,469.48
322.5257	Control/Instrumentation System	\$754,606	1993	12.5	\$9,432,575	20	0	2013	20.0	\$37,730.30	7.5	\$282,977.25
322.5263	Detectors	\$34,153	1990	15.5	\$529,372	20	0	2010	20.0	\$1,707.65	4.5	\$7,684.43
.	322.455 - NUCLEAR INSTRUMENTATION	\$2,056,984		16.5	\$33,971,775				22.2	\$92,794.25	5.8	\$535,473.81
.	.	.	.	.	.	.	.	.	.	.	.	.
322.5283	Control/Instrumentation System	\$28,790	1973	32.5	\$935,675	22	0	2017	44.0	\$654.32	11.5	\$7,524.86
322.5283	Control/Instrumentation System	\$1,403	1975	30.5	\$42,792	22	0	2019	44.0	\$31.89	13.5	\$430.47
322.5283	Control/Instrumentation System	\$828	1983	22.5	\$18,630	22	0	2027	44.0	\$18.82	21.5	\$404.59
322.5283	Control/Instrumentation System	\$886,527	1986	19.5	\$17,287,277	22	0	2008	22.0	\$40,296.68	2.5	\$100,741.70
322.5283	Control/Instrumentation System	\$144,110	1987	18.5	\$2,666,035	22	0	2009	22.0	\$6,550.45	3.5	\$22,926.59
322.5283	Control/Instrumentation System	\$16,208	1989	16.5	\$267,432	22	0	2011	22.0	\$736.73	5.5	\$4,052.00
322.5283	Control/Instrumentation System	\$81,861	1990	15.5	\$1,268,846	22	0	2012	22.0	\$3,720.95	6.5	\$24,186.20
322.5283	Control/Instrumentation System	\$312,305	1991	14.5	\$4,528,423	22	0	2013	22.0	\$14,195.68	7.5	\$106,467.61
322.5283	Control/Instrumentation System	\$43,398	1992	13.5	\$585,873	22	0	2014	22.0	\$1,972.64	8.5	\$16,767.41
322.5283	Control/Instrumentation System	\$145,103	1993	12.5	\$1,813,788	22	0	2015	22.0	\$6,595.59	9.5	\$62,658.11
322.5283	Control/Instrumentation System	\$394,268	1994	11.5	\$4,534,082	22	0	2016	22.0	\$17,921.27	10.5	\$188,173.36
322.5283	Control/Instrumentation System	\$2,183	1995	10.5	\$22,922	22	0	2017	22.0	\$99.23	11.5	\$1,141.11
.	322.456 - PRIMARY SAMPLING SYSTEM	\$41,753		32.5	\$1,358,974				55.7	\$748.97	23.2	\$17,411.66
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322.5302	Heat Exchanger, Complete	\$2,175	1973	32.5	\$70,688	60	0	2033	60.0	\$36.25	27.5	\$996.88
322.5303	Piping	\$38,743	1973	32.5	\$1,259,148	56	0	2029	56.0	\$691.84	23.5	\$16,258.22
322.5306	Control/Instrumentation System	\$835	1973	32.5	\$27,138	10	0	2013	40.0	\$20.88	7.5	\$156.56
.	322.457 - PRIMARY WATER SYSTEM	\$240,946		32.0	\$7,714,770				54.7	\$4,402.57	23.5	\$103,661.54
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322.5322	Drive, Electric Motor Complete	\$1,843	1973	32.5	\$59,898	10	0	2013	40.0	\$46.08	7.5	\$345.56
322.5322	Drive, Electric Motor Complete	\$6,104	1992	13.5	\$82,404	10	0	2012	20.0	\$305.20	6.5	\$1,983.80
322.5327	Piping	\$95,210	1973	32.5	\$3,094,325	56	0	2029	56.0	\$1,700.18	23.5	\$39,954.20
322.5328	Pump Complete	\$6,555	1973	32.5	\$213,038	10	0	2013	40.0	\$163.88	7.5	\$1,229.06
322.5330	Tank	\$119,004	1973	32.5	\$3,867,630	60	0	2033	60.0	\$1,983.40	27.5	\$54,543.50
322.5333	Control/Instrumentation System	\$12,230	1973	32.5	\$397,475	29	0	2033	60.0	\$203.83	27.5	\$5,605.42
.	322.458 - CHARGING & LETDOWN SYSTEM	\$1,189,829		26.8	\$31,938,102				47.1	\$25,280.47	21.0	\$531,212.10
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322.5353	Control/Instrumentation System	\$25,873	1973	32.5	\$840,873	17	0	2007	34.0	\$760.97	1.5	\$1,141.46
322.5353	Control/Instrumentation System	\$106,340	1981	24.5	\$2,605,330	17	0	2015	34.0	\$3,127.65	9.5	\$29,712.65
322.5353	Control/Instrumentation System	\$182,914	1986	19.5	\$3,566,823	17	0	2020	34.0	\$5,379.82	14.5	\$78,007.44
322.5354	Drive, Electric Motor Complete	\$40,069	1973	32.5	\$1,302,243	60	0	2033	60.0	\$667.82	27.5	\$18,364.96

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
322.5356	Heat Exchanger, Complete	\$119,788	1973	32.5	\$3,893,110	60	0	2033	60.0	\$1,998.47	27.5	\$54,902.83
322.5357	458.5357 : FLUID END PUMP	\$38,111	1973	32.5	\$1,238,608	60	0	2033	60.0	\$635.18	27.5	\$17,467.54
322.5358	Ion Exchanger, Complete With	\$40,350	1973	32.5	\$1,311,375	60	0	2033	60.0	\$672.50	27.5	\$18,493.75
322.5359	458.5359 : POWER END PUMP	\$16,233	1973	32.5	\$527,573	60	0	2033	60.0	\$270.55	27.5	\$7,440.13
322.5361	458.5361 : COUPLING/TRANS PUMP	\$16,233	1973	32.5	\$527,573	60	0	2033	60.0	\$270.55	27.5	\$7,440.13
322.5362	Tank	\$22,644	1973	32.5	\$735,930	60	0	2033	60.0	\$377.40	27.5	\$10,378.50
322.5364	Valve, Power Operated >= 8 In	\$1,261	1973	32.5	\$40,983	60	0	2033	60.0	\$21.02	27.5	\$577.96
322.5364	Valve, Power Operated >= 8 In	\$9,099	1981	24.5	\$222,926	60	0	2033	52.0	\$174.98	27.5	\$4,811.97
322.5368	Accumulator/Damper	\$176,320	1981	24.5	\$4,319,840	60	0	2033	52.0	\$3,390.77	27.5	\$93,246.15
322.5373	Piping	\$161,819	1973	32.5	\$5,259,118	54	0	2027	54.0	\$2,996.65	21.5	\$64,427.94
322.5373	Piping	\$180,378	1981	24.5	\$4,419,261	54	0	2033	52.0	\$3,468.81	27.5	\$95,392.21
322.5373	Piping	\$52,397	1984	21.5	\$1,126,536	54	0	2033	49.0	\$1,069.33	27.5	\$29,406.48
322.459 - BORIC ACID SUPPLY SYSTEM		\$313,510		21.9	\$6,858,630				34.3	\$9,142.02	12.9	\$117,815.08
322.5394	Control/Instrumentation System	\$2,153	1973	32.5	\$69,973	17	0	2007	34.0	\$63.32	1.5	\$94.99
322.5394	Control/Instrumentation System	\$93	1977	28.5	\$2,651	17	0	2011	34.0	\$2.74	5.5	\$15.04
322.5394	Control/Instrumentation System	\$44,999	1985	20.5	\$922,480	17	0	2019	34.0	\$1,323.50	13.5	\$17,867.25
322.5395	Drive, Electric Motor Complete	\$69	1977	28.5	\$1,967	10	0	2007	30.0	\$2.30	1.5	\$3.45
322.5399	Piping	\$29,107	1973	32.5	\$945,978	54	0	2027	54.0	\$539.02	21.5	\$11,588.90
322.5399	Piping	\$4,792	1976	29.5	\$141,364	54	0	2030	54.0	\$88.74	24.5	\$2,174.15
322.5399	Piping	\$1,516	1977	28.5	\$43,206	54	0	2033	56.0	\$27.07	27.5	\$744.46
322.5399	Piping	\$47,790	1985	20.5	\$979,695	54	0	2033	48.0	\$995.63	27.5	\$27,379.69
322.5400	Pump Complete	\$182,991	1985	20.5	\$3,751,316	10	0	2015	30.0	\$6,099.70	9.5	\$57,947.15
322.5 - FUEL HANDLING & STORAGE SYSTEMS		\$10,964,023		18.6	\$203,527,401				23.7	\$463,322.31	6.5	\$3,016,308.79
322.551 - FUEL POOL COOLING & PURIFICATION SYS		\$490,396		28.7	\$14,053,994				48.7	\$10,071.89	21.1	\$212,310.84
322.6820	Control/Instrumentation System	\$9,906	1973	32.5	\$321,945	30	0	2033	60.0	\$165.10	27.5	\$4,540.25
322.6820	Control/Instrumentation System	\$497	1976	29.5	\$14,662	30	0	2006	30.0	\$16.57	0.5	\$8.28
322.6820	Control/Instrumentation System	\$59,319	1985	20.5	\$1,216,040	30	0	2015	30.0	\$1,977.30	9.5	\$18,784.35
322.6821	Drive, Electric Motor Complete	\$1,864	1972	33.5	\$62,444	60	0	2033	61.0	\$30.56	27.5	\$840.33
322.6821	Drive, Electric Motor Complete	\$2,736	1973	32.5	\$88,920	60	0	2033	60.0	\$45.60	27.5	\$1,254.00
322.6821	Drive, Electric Motor Complete	\$5,773	1976	29.5	\$170,304	60	0	2033	57.0	\$101.28	27.5	\$2,785.22
322.6821	Drive, Electric Motor Complete	\$24,320	1991	14.5	\$352,640	60	0	2033	42.0	\$579.05	27.5	\$15,923.81
322.6821	Drive, Electric Motor Complete	\$7,410	1992	13.5	\$100,035	60	0	2033	41.0	\$180.73	27.5	\$4,970.12
322.6821	Drive, Electric Motor Complete	\$213	1995	10.5	\$2,237	60	0	2033	38.0	\$5.61	27.5	\$154.14
322.6823	Heat Exchanger, Complete	\$24,303	1973	32.5	\$789,848	30	0	2033	60.0	\$405.05	27.5	\$11,138.88
322.6825	Ion Exchanger, Complete With	\$4,593	1973	32.5	\$149,273	60	0	2033	60.0	\$76.55	27.5	\$2,105.13
322.6827	Piping	\$111,437	1973	32.5	\$3,621,703	60	0	2033	60.0	\$1,857.28	27.5	\$51,075.29
322.6827	Piping	\$113,632	1975	30.5	\$3,465,776	60	0	2033	58.0	\$1,959.17	27.5	\$53,877.24
322.6827	Piping	\$58,199	1976	29.5	\$1,716,871	60	0	2033	57.0	\$1,021.04	27.5	\$28,078.46

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		a	b	c	d	e	f	g	h	i	j	k
322.6828	Pump Complete	\$9,524	1973	32.5	\$309,530	20	0	2013	40.0	\$238.10	7.5	\$1,785.75
322.6828	Pump Complete	\$56,153	1976	29.5	\$1,656,514	20	0	2016	40.0	\$1,403.83	10.5	\$14,740.16
322.6836	Foundation	\$517	1976	29.5	\$15,252	60	0	2033	57.0	\$9.07	27.5	\$249.43
	322.552 - SPENT FUEL STORAGE SYSTEM	\$8,494,132		17.1	\$145,452,335				22.0	\$386,384.18	5.7	\$2,206,638.87
322.6855	Control/Instrumentation System	\$2,134	1973	32.5	\$69,355	30	0	2033	60.0	\$35.57	27.5	\$978.08
322.6855	Control/Instrumentation System	\$321,522	1990	15.5	\$4,983,591	30	0	2020	30.0	\$10,717.40	14.5	\$155,402.30
322.6856	Crane	\$834,950	1990	15.5	\$12,941,725	20	0	2010	20.0	\$41,747.50	4.5	\$187,863.75
322.6858	Hoist	\$72,961	1990	15.5	\$1,130,896	30	0	2020	30.0	\$2,432.03	14.5	\$35,264.48
322.6859	Special Tool	\$46,935	1973	32.5	\$1,525,388	30	0	2033	60.0	\$782.25	27.5	\$21,511.88
322.6859	Special Tool	\$111,427	1977	28.5	\$3,175,870	30	0	2007	30.0	\$3,714.23	1.5	\$5,571.35
322.6859	Special Tool	\$153,250	1980	25.5	\$3,907,875	30	0	2010	30.0	\$5,108.33	4.5	\$22,987.50
322.6859	Special Tool	\$113,384	1987	18.5	\$2,097,604	30	0	2017	30.0	\$3,779.47	11.5	\$43,463.87
322.6859	Special Tool	\$14,742	1988	17.5	\$257,985	30	0	2018	30.0	\$491.40	12.5	\$6,142.50
322.6860	Liner Complete	\$724,389	1977	28.5	\$20,645,087	60	0	2033	56.0	\$12,935.52	27.5	\$355,726.74
322.6861	Spent Fuel Storage Rack	\$6,087,181	1990	15.5	\$94,351,306	20	0	2010	20.0	\$304,359.05	4.5	\$1,369,615.73
322.6862	Underwater Lighting	\$11,257	1973	32.5	\$365,853	10	0	2013	40.0	\$281.43	7.5	\$2,110.69
	322.553 - FUEL TRANSFER SYSTEM	\$1,794,253		21.2	\$38,000,704				28.3	\$63,511.74	8.2	\$521,138.59
322.6881	Control/Instrumentation System	\$80,685	1983	22.5	\$1,815,413	30	0	2013	30.0	\$2,689.50	7.5	\$20,171.25
322.6881	Control/Instrumentation System	\$242,239	1986	19.5	\$4,723,661	30	0	2016	30.0	\$8,074.63	10.5	\$84,783.65
322.6881	Control/Instrumentation System	\$421,580	1988	17.5	\$7,377,650	30	0	2018	30.0	\$14,052.67	12.5	\$175,658.33
322.6882	Crane	\$24,101	1973	32.5	\$783,283	30	0	2033	60.0	\$401.68	27.5	\$11,046.29
322.6882	Crane	\$103,530	1988	17.5	\$1,811,775	30	0	2018	30.0	\$3,451.00	12.5	\$43,137.50
322.6885	Hoist	\$7,225	1973	32.5	\$234,813	10	0	2013	40.0	\$180.63	7.5	\$1,354.69
322.6885	Hoist	\$382,669	1988	17.5	\$6,696,708	10	0	2008	20.0	\$19,133.45	2.5	\$47,833.63
322.6890	Special Tool	\$13,299	1973	32.5	\$432,218	30	0	2033	60.0	\$221.65	27.5	\$6,095.38
322.6892	Conveyor	\$27,154	1973	32.5	\$882,505	50	0	2023	50.0	\$543.08	17.5	\$9,503.90
322.6897	Underwater Lighting	\$20,906	1973	32.5	\$679,445	10	0	2013	40.0	\$522.65	7.5	\$3,919.88
322.6898	Refueling Machine/Manipulator	\$198,877	1973	32.5	\$6,398,503	60	0	2033	60.0	\$3,281.28	27.5	\$90,235.29
322.6900	Underwater T.V. Monitoring	\$273,988	1983	22.5	\$6,164,730	5	0	2008	25.0	\$10,959.52	2.5	\$27,398.80
	322.554 - NEW FUEL STORAGE & HANDLING EQUIPMENT	\$137,093		32.5	\$4,455,525				53.7	\$2,552.02	21.2	\$54,152.20
322.6925	Control/Instrumentation System	\$833	1973	32.5	\$27,073	30	0	2033	60.0	\$13.88	27.5	\$381.79
322.6926	Crane	\$50,777	1973	32.5	\$1,650,253	60	0	2033	60.0	\$846.28	27.5	\$23,272.79
322.6929	Hoist	\$7,941	1973	32.5	\$258,083	10	0	2013	40.0	\$198.53	7.5	\$1,488.94
322.6931	Special Tool	\$2,582	1973	32.5	\$83,915	60	0	2033	60.0	\$43.03	27.5	\$1,183.42
322.6933	New Fuel Storage Racks	\$15,735	1973	32.5	\$511,388	60	0	2033	60.0	\$262.25	27.5	\$7,211.88
322.6934	New Fuel Elevator	\$35,109	1973	32.5	\$1,141,043	60	0	2033	60.0	\$585.15	27.5	\$16,091.63
322.6935	Fuel Cart	\$24,116	1973	32.5	\$783,770	10	0	2013	40.0	\$602.90	7.5	\$4,521.75
	322.555 - CASK CRANE STRUCT.	\$48,149		32.5	\$1,564,843				60.0	\$802.48	27.5	\$22,068.29

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=	=	=	=	=	=	=	=	=	=	=	=	=
.	.	.	.	.	.	.	.	.	.	.	.	.
a	b	c	d	e	f	g	h	i	j	k		
322.6957	Crane Superstructure	\$48,149	1973	32.5	\$1,564,843	60	0	2033	60.0	\$802.48	27.5	\$22,088.29
322.6	- ENGINEERED SAFETY FEATURES	\$12,485,101		23.0	\$286,818,327				28.7	\$434,551.03	7.2	\$3,120,967.59
322.652	- CONTAINMENT SPRAY SYSTEM	\$654,905		24.0	\$15,700,032				38.8	\$16,898.40	16.6	\$279,693.00
322.7443	Control/Instrumentation System	\$18,633	1973	32.5	\$605,573	17	0	2007	34.0	\$548.03	1.5	\$822.04
322.7443	Control/Instrumentation System	\$39,477	1984	21.5	\$848,756	17	0	2018	34.0	\$1,161.09	12.5	\$14,513.60
322.7444	Drive, Electric Motor Complete	\$4,166	1973	32.5	\$135,395	27	0	2027	54.0	\$77.15	21.5	\$1,658.69
322.7444	Drive, Electric Motor Complete	\$63,312	1992	13.5	\$854,712	27	0	2019	27.0	\$2,344.89	13.5	\$31,656.00
322.7444	Drive, Electric Motor Complete	\$708	1995	10.5	\$7,434	27	0	2022	27.0	\$26.22	16.5	\$432.67
322.7448	Piping	\$202,906	1973	32.5	\$8,594,445	50	0	2023	50.0	\$4,058.12	17.5	\$71,017.10
322.7448	Piping	\$247,029	1984	21.5	\$5,311,124	50	0	2033	49.0	\$5,041.41	27.5	\$138,638.72
322.7449	Pump Complete	\$7,418	1973	32.5	\$241,085	20	0	2013	40.0	\$185.45	7.5	\$1,390.88
322.7449	Pump Complete	\$3,040	1975	30.5	\$92,720	20	0	2015	40.0	\$76.00	9.5	\$722.00
322.7449	Pump Complete	\$67,124	1991	14.5	\$973,298	20	0	2011	20.0	\$3,356.20	5.5	\$18,459.10
322.7452	Valve, Power Operated >= 8 In	\$1,092	1973	32.5	\$35,490	50	0	2023	50.0	\$21.84	17.5	\$382.20
322.653	- HIGH PRESSURE SAFETY INJECTION SYSTEM	\$2,140,689		26.5	\$56,775,550				38.0	\$56,378.82	13.4	\$753,008.11
322.7474	Control/Instrumentation System	\$36,441	1973	32.5	\$1,184,333	22	0	2017	44.0	\$828.20	11.5	\$9,524.35
322.7474	Control/Instrumentation System	\$12,202	1984	21.5	\$262,343	22	0	2006	22.0	\$554.64	0.5	\$277.32
322.7474	Control/Instrumentation System	\$409,864	1985	20.5	\$8,402,212	22	0	2007	22.0	\$18,630.18	1.5	\$27,945.27
322.7474	Control/Instrumentation System	\$49,095	1986	19.5	\$957,353	22	0	2008	22.0	\$2,231.59	2.5	\$5,578.98
322.7474	Control/Instrumentation System	\$21,729	1989	16.5	\$358,529	22	0	2011	22.0	\$987.68	5.5	\$5,432.25
322.7475	Drive, Electric Motor Complete	\$16,078	1972	33.5	\$538,613	30	0	2033	61.0	\$263.57	27.5	\$7,248.28
322.7475	Drive, Electric Motor Complete	\$130,674	1986	19.5	\$2,548,143	30	0	2016	30.0	\$4,355.80	10.5	\$45,735.90
322.7475	Drive, Electric Motor Complete	\$7,574	1993	12.5	\$94,675	30	0	2023	30.0	\$252.47	17.5	\$4,418.17
322.7475	Drive, Electric Motor Complete	\$11,919	1994	11.5	\$137,069	30	0	2024	30.0	\$397.30	18.5	\$7,350.05
322.7480	Piping	\$477,586	1973	32.5	\$15,521,545	48	0	2021	48.0	\$9,949.71	15.5	\$154,220.48
322.7480	Piping	\$227,027	1984	21.5	\$4,881,081	48	0	2033	49.0	\$4,633.20	27.5	\$127,413.11
322.7481	Pump Complete	\$14,732	1972	33.5	\$493,522	20	0	2012	40.0	\$368.30	6.5	\$2,393.95
322.7484	Tank	\$96,776	1973	32.5	\$3,145,220	60	0	2033	60.0	\$1,612.93	27.5	\$44,355.67
322.7486	Valve, Power Operated >= 8 In	\$492,034	1973	32.5	\$15,991,105	60	0	2033	60.0	\$8,200.57	27.5	\$225,515.58
322.7486	Valve, Power Operated >= 8 In	\$136,958	1989	16.5	\$2,259,807	60	0	2033	44.0	\$3,112.68	27.5	\$85,598.75
322.654	- LOW PRESSURE SAFETY INJECTION SYSTEM	\$2,028,697		27.7	\$56,253,210				33.1	\$61,223.22	7.7	\$473,976.52
322.7508	Control/Instrumentation System	\$38,789	1973	32.5	\$1,260,643	22	0	2017	44.0	\$881.57	11.5	\$10,138.03
322.7508	Control/Instrumentation System	\$285,563	1984	21.5	\$6,139,605	22	0	2006	22.0	\$12,980.14	0.5	\$6,490.07
322.7508	Control/Instrumentation System	\$409,864	1985	20.5	\$8,402,212	22	0	2007	22.0	\$18,630.18	1.5	\$27,945.27
322.7508	Control/Instrumentation System	\$49,095	1986	19.5	\$957,353	22	0	2008	22.0	\$2,231.59	2.5	\$5,578.98

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a	b	c	d	e	f	g	h	i	j	k		
322.7508	Control/Instrumentation System	\$19,841	1993	12.5	\$248,013	22	0	2015	22.0	\$901.86	9.5	\$8,567.70
322.7509	Drive, Electric Motor Complete	\$22,053	1973	32.5	\$716,723	30	0	2033	60.0	\$367.55	27.5	\$10,107.63
322.7512	Heat Exchanger, Complete	\$100,915	1973	32.5	\$3,279,738	60	0	2033	60.0	\$1,681.92	27.5	\$46,252.71
322.7516	Piping	\$508,977	1973	32.5	\$16,541,753	45	0	2018	45.0	\$11,310.60	12.5	\$141,382.50
322.7517	Pump Complete	\$39,231	1973	32.5	\$1,275,008	20	0	2013	40.0	\$980.78	7.5	\$7,355.81
322.7517	Pump Complete	\$24,636	1986	19.5	\$480,402	20	0	2006	20.0	\$1,231.80	0.5	\$615.90
322.7520	Tank	\$178,622	1973	32.5	\$5,805,215	60	0	2033	60.0	\$2,977.03	27.5	\$81,868.42
322.7522	Valve, Power Operated >= 8 In	\$330,760	1973	32.5	\$10,749,700	50	0	2023	50.0	\$6,615.20	17.5	\$115,766.00
322.7522	Valve, Power Operated >= 8 In	\$20,351	1986	19.5	\$396,845	50	0	2033	47.0	\$433.00	27.5	\$11,907.50
322.855	- HOT SHUTDOWN SYSTEM	\$4,733,817		19.5	\$92,309,432				22.0	\$215,173.50	2.5	\$537,933.75
322.7547	Control/Instrumentation System	\$4,733,817	1986	19.5	\$92,309,432	22	0	2008	22.0	\$215,173.50	2.5	\$537,933.75
322.856	- HYDROGEN SAMPLING SYSTEM	\$1,792,798		21.5	\$38,545,157				31.6	\$56,747.54	10.1	\$572,725.85
322.7559	Control/Instrumentation System	\$1,559,734	1984	21.5	\$33,534,281	30	0	2014	30.0	\$51,991.13	8.5	\$441,924.63
322.7562	Piping	\$233,064	1984	21.5	\$5,010,876	60	0	2033	49.0	\$4,756.41	27.5	\$130,801.22
322.857	- INTEGRATED & LOCAL LEAK RATE TEST SYS.	\$7,383		25.5	\$188,267				53.0	\$139.30	27.5	\$3,830.80
322.7588	Piping	\$7,383	1980	25.5	\$188,267	60	0	2033	53.0	\$139.30	27.5	\$3,830.80
322.858	- POST ACCIDENT SAMPLING SYSTEM	\$761,077		20.5	\$15,568,432				36.0	\$21,114.45	16.4	\$346,852.53
322.7602	Control/Instrumentation System	\$677,576	1984	21.5	\$14,567,884	20	0	2024	40.0	\$16,939.40	18.5	\$313,378.90
322.7602	Control/Instrumentation System	\$40,286	1993	12.5	\$503,575	20	0	2013	20.0	\$2,014.30	7.5	\$15,107.25
322.7602	Control/Instrumentation System	\$43,215	1994	11.5	\$496,973	20	0	2014	20.0	\$2,160.75	8.5	\$18,366.38
322.859	- SAFEGUARDS CONTROL SYSTEM	\$311,622		31.2	\$9,719,574				52.1	\$5,975.91	21.4	\$128,145.24
322.7631	Control/Instrumentation System	\$20,636	1973	32.5	\$670,670	19	0	2011	38.0	\$543.05	5.5	\$2,986.79
322.7631	Control/Instrumentation System	\$11,662	1980	25.5	\$297,381	19	0	2018	38.0	\$306.89	12.5	\$3,836.18
322.7631	Control/Instrumentation System	\$27,209	1985	20.5	\$557,785	19	0	2023	38.0	\$716.03	17.5	\$12,530.46
322.7634	Penetration Cooling System	\$37,445	1973	32.5	\$1,216,963	15	0	2018	45.0	\$832.11	12.5	\$10,401.39
322.7635	Mechanical Penetration	\$214,670	1973	32.5	\$6,976,775	60	0	2033	60.0	\$3,577.83	27.5	\$98,390.42
322.860	- CONTAINMENT HYDROGEN REDUCTION SYS	\$54,113		32.5	\$1,758,673				60.0	\$901.89	27.5	\$24,801.79
322.7649	Control/Instrumentation System	\$18,556	1973	32.5	\$603,070	60	0	2033	60.0	\$309.27	27.5	\$8,504.83
322.7653	Piping	\$35,557	1973	32.5	\$1,155,603	60	0	2033	60.0	\$592.62	27.5	\$16,296.96
322.7	- WASTE MANAGEMENT SYSTEMS	\$525,546		27.5	\$14,459,357				47.6	\$11,043.43	21.2	\$233,961.68

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=	=	= a	= b	= c	= d	= e	= f	= g	= h	= i	= j	= k
	322.752 - AERATED WASTE STORAGE SYSTEM	\$403,575		26.5	\$10,711,675				47.3	\$8,526.43	21.9	\$186,855.38
322.8961	Control/Instrumentation System	\$10,148	1973	32.5	\$329,810	22	0	2017	44.0	\$230.64	11.5	\$2,652.32
322.8961	Control/Instrumentation System	\$22,731	1983	22.5	\$511,448	22	0	2027	44.0	\$516.61	21.5	\$11,107.19
322.8961	Control/Instrumentation System	\$35,932	1986	19.5	\$700,674	22	0	2008	22.0	\$1,633.27	2.5	\$4,083.18
322.8964	Ion Exchanger, Complete With	\$37,877	1975	30.5	\$1,155,249	60	0	2033	58.0	\$653.05	27.5	\$17,958.92
322.8966	Piping, Run 4 Inches Or Larger	\$133,280	1973	32.5	\$4,331,600	58	0	2033	60.0	\$2,221.33	27.5	\$61,086.67
322.8966	Piping, Run 4 Inches Or Larger	\$248	1976	29.5	\$7,316	58	0	2033	57.0	\$4.35	27.5	\$119.65
322.8966	Piping, Run 4 Inches Or Larger	\$163,359	1983	22.5	\$3,675,578	58	0	2033	50.0	\$3,267.18	27.5	\$89,847.45
	322.754 - RADWASTE COLLECTION SYSTEM	\$121,971		30.7	\$3,747,682				48.5	\$2,517.00	18.7	\$47,106.30
322.9026	Drive, Electric Motor Complete	\$4,641	1973	32.5	\$150,833	10	0	2013	40.0	\$116.03	7.5	\$870.19
322.9030	Piping, Run 4 Inches Or Larger	\$74,962	1973	32.5	\$2,436,265	60	0	2033	60.0	\$1,249.37	27.5	\$34,357.58
322.9030	Piping, Run 4 Inches Or Larger	\$248	1976	29.5	\$7,316	60	0	2033	57.0	\$4.35	27.5	\$119.65
322.9030	Piping, Run 4 Inches Or Larger	\$1,552	1984	21.5	\$33,368	60	0	2033	49.0	\$31.67	27.5	\$871.02
322.9031	Pump Complete	\$8,246	1973	32.5	\$267,995	10	0	2013	40.0	\$208.15	7.5	\$1,546.13
322.9031	Pump Complete	\$17,061	1984	21.5	\$366,812	10	0	2014	30.0	\$568.70	8.5	\$4,833.95
322.9033	Tank	\$8,484	1973	32.5	\$275,730	60	0	2033	60.0	\$141.40	27.5	\$3,888.50
322.9036	Control/Instrumentation System	\$5,787	1973	32.5	\$188,078	17	0	2007	34.0	\$170.21	1.5	\$255.31
322.9036	Control/Instrumentation System	\$990	1984	21.5	\$21,285	17	0	2018	34.0	\$29.12	12.5	\$363.97
	<u>323 - TURBOGENERATOR UNITS</u>	<u>\$95,834,442</u>		<u>21.3</u>	<u>\$2,036,748,085</u>				<u>28.0</u>	<u>\$3,420,351.68</u>	<u>9.5</u>	<u>\$32,631,432.57</u>
	323.0 - SETTLEMENTS & CONTRIBUTIONS	\$17,217		1.5	\$25,826				29.0	\$593.69	27.5	\$16,326.47
	323.000 - SETTLEMENTS & CONTRIBUTIONS	\$17,217		1.5	\$25,826				29.0	\$593.69	27.5	\$16,326.47
323.0000	Non-Unitized	\$17,217	2004	1.5	\$25,826	60	0	2033	29.0	\$593.69	27.5	\$16,326.47
	323.1 - TURBINE GENERATOR PEDESTAL	\$334,902		32.5	\$10,884,315				60.0	\$5,581.70	27.5	\$153,496.75
	323.171 - TURBINE GENERATOR CONCRETE PEDESTAL	\$334,902		32.5	\$10,884,315				60.0	\$5,581.70	27.5	\$153,496.75
323.0506	Concrete Pedestal	\$334,902	1973	32.5	\$10,884,315	60	0	2033	60.0	\$5,581.70	27.5	\$153,496.75
	323.2 - TURBINE GENERATOR SYSTEMS	\$71,836,784		20.7	\$1,485,339,788				26.5	\$2,706,508.59	8.0	\$21,599,404.54

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-	-	-	-	-	-	-	-	-	-	-	-	-
	323.271 - STEAM TURBINE	\$63,106,994		19.9	\$1,256,873,660				25.3	\$2,496,204.40	7.1	\$17,783,125.94
323.1536	Casing	\$1,824,884	1973	32.5	\$59,308,730	59	0	2033	60.0	\$30,414.73	27.5	\$836,405.17
323.1536	Casing	\$184,017	1989	16.5	\$3,036,281	59	0	2033	44.0	\$4,182.20	27.5	\$115,010.63
323.1541	HP Shaft/Wheel	\$1,227,358	1973	32.5	\$39,889,135	59	0	2033	60.0	\$20,455.97	27.5	\$562,539.08
323.1541	HP Shaft/Wheel	\$844,448	1994	11.5	\$9,711,152	59	0	2033	39.0	\$21,652.51	27.5	\$595,444.10
323.1544	HP Blading	\$1,306,407	1973	32.5	\$42,458,228	12	0	2009	36.0	\$36,289.08	3.5	\$127,011.79
323.1544	HP Blading	\$7,600,034	1994	11.5	\$87,400,391	12	0	2006	12.0	\$633,336.17	0.5	\$316,668.08
323.1548	Turbine Control System	\$2,376,445	1973	32.5	\$77,234,463	17	0	2007	34.0	\$69,895.44	1.5	\$104,843.16
323.1548	Turbine Control System	\$16,028	1993	12.5	\$200,350	17	0	2010	17.0	\$942.82	4.5	\$4,242.71
323.1548	Turbine Control System	\$1,210,675	1994	11.5	\$13,922,763	17	0	2011	17.0	\$71,216.18	5.5	\$391,688.97
323.1556	Low Pressure Shaft/Wheel	\$37,261,416	1986	19.5	\$726,597,612	30	0	2016	30.0	\$1,242,047.20	10.5	\$13,041,495.60
323.1559	LP Blading	\$993,327	1973	32.5	\$32,283,128	12	0	2009	36.0	\$27,592.42	3.5	\$96,573.46
323.1559	LP Blading	\$7,975,547	1986	19.5	\$155,523,167	12	0	2010	24.0	\$332,314.46	4.5	\$1,495,415.06
323.1561	Nozzle Block	\$49,580	1973	32.5	\$1,611,350	30	0	2033	60.0	\$826.33	27.5	\$22,724.17
323.1564	Turning Gear Assembly	\$236,828	1973	32.5	\$7,696,910	47	0	2020	47.0	\$5,038.89	14.5	\$73,063.96
	323.272 - GENERATOR	\$8,729,790		26.2	\$228,466,128				41.5	\$210,304.19	18.1	\$3,816,278.60
323.1571	Frame/Housing	\$1,125,077	1973	32.5	\$36,565,003	55	0	2028	55.0	\$20,455.95	22.5	\$460,258.77
323.1573	Rotor	\$935,631	1972	33.5	\$31,343,639	29	0	2030	58.0	\$16,131.57	24.5	\$395,223.44
323.1573	Rotor	\$76,631	1973	32.5	\$2,490,508	29	0	2033	60.0	\$1,277.18	27.5	\$35,122.54
323.1573	Rotor	\$3,511,730	1989	16.5	\$57,943,545	29	0	2018	29.0	\$121,094.14	12.5	\$1,513,676.72
323.1584	Stator	\$3,080,721	1973	32.5	\$100,123,433	30	0	2033	60.0	\$51,345.35	27.5	\$1,411,997.13
	323.3 - CONDENSING SYSTEMS	\$11,707,038		24.4	\$285,326,198				33.4	\$350,524.32	15.0	\$5,271,345.96
	323.367 - CONDENSER COOLING WATER DISCH. STRUCT.	\$109,605		32.5	\$3,562,163				60.0	\$1,826.75	27.5	\$50,235.63
323.4079	Foundation	\$58,005	1973	32.5	\$1,885,163	60	0	2033	60.0	\$966.75	27.5	\$26,585.63
323.4081	Discharge Concrete Structure	\$51,600	1973	32.5	\$1,677,000	60	0	2033	60.0	\$860.00	27.5	\$23,650.00
	323.368 - COOLING WATER TUNNEL/CONDUIT SYS	\$540,966		31.8	\$17,198,618				54.2	\$9,984.33	24.2	\$241,993.85
323.4117	Foundation	\$12,783	1973	32.5	\$415,448	60	0	2033	60.0	\$213.05	27.5	\$5,858.88
323.4119	Valve, Power Operated >= 8 In	\$90,471	1973	32.5	\$2,940,308	60	0	2033	60.0	\$1,507.85	27.5	\$41,485.88
323.4120	Condenser Inlet Conduits	\$300,361	1973	32.5	\$9,762,383	60	0	2033	60.0	\$5,006.35	27.5	\$137,674.63
323.4121	Condenser Discharge Conduit	\$116,161	1973	32.5	\$3,775,233	58	0	2033	60.0	\$1,936.02	27.5	\$53,240.46
323.4122	Control/Instrumentation System	\$2,031	1973	32.5	\$66,008	15	0	2018	45.0	\$45.13	12.5	\$564.17
323.4122	Control/Instrumentation System	\$19,139	1993	12.5	\$239,238	15	0	2008	15.0	\$1,275.93	2.5	\$3,189.83

SCHEDULE V

Capital Recovery Date = 2033

Florida Power and Light Company
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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
323.369	INTAKE SCREENS SYSTEM	\$330,711		14.5	\$4,795,310				21.0	\$15,748.14	6.5	\$102,362.93
323.4140	Traveling Screen As System	\$330,711	1991	14.5	\$4,795,310	7	0	2012	21.0	\$15,748.14	6.5	\$102,362.93
323.371	CONDENSER	\$5,625,092		27.0	\$151,879,292				41.5	\$135,598.83	15.5	\$2,102,990.97
323.3535	Control/Instrumentation System	\$7,198	1973	32.5	\$233,935	17	0	2007	34.0	\$211.71	1.5	\$317.56
323.3535	Control/Instrumentation System	\$63,843	1989	18.5	\$1,053,410	17	0	2006	17.0	\$3,755.47	0.5	\$1,877.74
323.3536	Foundation	\$21,934	1979	28.5	\$581,251	60	0	2033	54.0	\$408.19	27.5	\$11,170.09
323.3540	Condenser Section	\$1,360,498	1973	32.5	\$44,216,185	59	0	2033	60.0	\$22,674.97	27.5	\$623,561.58
323.3542	Tubes, In A Water Box	\$283,949	1973	32.5	\$9,228,343	20	0	2013	40.0	\$7,098.73	7.5	\$53,240.44
323.3542	Tubes, In A Water Box	\$2,175,359	1979	28.5	\$57,647,014	20	0	2019	40.0	\$54,383.98	13.5	\$734,183.66
323.3542	Tubes, In A Water Box	\$1,057,142	1980	25.5	\$26,957,121	20	0	2020	40.0	\$26,428.55	14.5	\$383,213.98
323.3544	Water Box	\$71,984	1973	32.5	\$2,339,480	29	0	2033	60.0	\$1,199.73	27.5	\$32,992.67
323.3549	Cathodic Protection Equip	\$583,185	1989	16.5	\$9,622,553	15	0	2019	30.0	\$19,439.50	13.5	\$262,433.25
323.372	CONDENSER AIR REMOVAL SYSTEM	\$30,934		32.5	\$1,006,851				60.0	\$515.16	27.5	\$14,168.86
323.3572	Air Removal Equipment	\$1,495	1972	33.5	\$50,083	60	0	2033	61.0	\$24.51	27.5	\$673.98
323.3572	Air Removal Equipment	\$29,439	1973	32.5	\$956,768	60	0	2033	60.0	\$490.65	27.5	\$13,492.88
323.373	CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	\$2,991,232		26.4	\$79,003,578				53.6	\$55,778.28	27.3	\$1,523,263.99
323.3602	Cond/Heat Exch Tube Cln Equip	\$2,971,922	1979	26.5	\$78,755,933	28	0	2033	54.0	\$55,035.59	27.5	\$1,513,478.80
323.3602	Cond/Heat Exch Tube Cln Equip	\$6,270	1992	13.5	\$84,645	26	0	2018	28.0	\$241.15	12.5	\$3,014.42
323.3602	Cond/Heat Exch Tube Cln Equip	\$13,040	1993	12.5	\$163,000	26	0	2019	28.0	\$501.54	13.5	\$6,770.77
323.374	CONDENSATE PUMP SYSTEM	\$501,145		27.4	\$13,736,522				40.2	\$12,456.05	14.9	\$185,983.00
323.3634	Piping	\$26,130	1973	32.5	\$849,225	58	0	2033	60.0	\$435.50	27.5	\$11,976.25
323.3634	Piping	\$39,515	1975	30.5	\$1,205,208	58	0	2033	58.0	\$681.29	27.5	\$18,735.56
323.3642	Control/Instrumentation System	\$1,548	1973	32.5	\$50,310	30	0	2033	60.0	\$25.80	27.5	\$709.50
323.3642	Control/Instrumentation System	\$800	1975	30.5	\$24,400	30	0	2033	58.0	\$13.79	27.5	\$379.31
323.3644	Pump Complete	\$112,919	1973	32.5	\$3,669,868	20	0	2013	40.0	\$2,822.98	7.5	\$21,172.31
323.3644	Pump Complete	\$72,012	1975	30.5	\$2,196,366	20	0	2015	40.0	\$1,800.30	9.5	\$17,102.85
323.3645	Drive, Electric Motor Complete	\$95,938	1973	32.5	\$3,117,985	27	0	2027	54.0	\$1,776.63	21.5	\$38,197.54
323.3645	Drive, Electric Motor Complete	\$39,979	1975	30.5	\$1,219,360	27	0	2029	54.0	\$740.35	23.5	\$17,398.27
323.3645	Drive, Electric Motor Complete	\$112,304	1993	12.5	\$1,403,800	27	0	2020	27.0	\$4,159.41	14.5	\$60,311.41
323.375	CONDENSER COOLING WATER PUMP SYS	\$1,480,507		8.4	\$12,260,902				12.8	\$115,909.61	8.4	\$975,901.58
323.3671	Control/Instrumentation System	\$11,893	1973	32.5	\$386,523	17	0	2007	34.0	\$349.79	1.5	\$524.69
323.3675	Drive, Electric Motor Complete	\$218,382	1973	32.5	\$7,097,415	27	0	2027	54.0	\$4,044.11	21.5	\$86,948.39
323.3675	Drive, Electric Motor Complete	\$56,490	1993	12.5	\$706,125	27	0	2020	27.0	\$2,092.22	14.5	\$30,337.22
323.3675	Drive, Electric Motor Complete	\$126,276	1994	11.5	\$1,452,174	27	0	2021	27.0	\$4,676.89	15.5	\$72,491.78

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=	=	=	=	=	=	=	=	=	=	=	=	=
a	b	c	d	e	f	g	h	i	j	k		
323.3676	Pump Complete	\$1,047,466	2003	2.5	\$2,618,665	10	0	2013	10.0	\$104,746.60	7.5	\$785,599.50
	323.377 - PRIMING & SCAVENGING SYSTEM	\$116,846		16.1	\$1,882,982				43.2	\$2,707.17	27.5	\$74,447.15
323.3724	Priming & Scavenging Equip	\$10,483	1973	32.5	\$340,698	60	0	2033	60.0	\$174.72	27.5	\$4,804.71
323.3724	Priming & Scavenging Equip	\$106,363	1991	14.5	\$1,542,264	60	0	2033	42.0	\$2,532.45	27.5	\$69,642.44
	323.4 - TURBINE GENERATOR AUXILIARIES	\$11,938,501		21.4	\$255,171,958				33.4	\$357,143.38	15.7	\$5,590,858.85
	323.462 - TURBINE STEAM PIPING & VALVE SYSTEM	\$3,270,855		22.5	\$73,672,247				25.9	\$126,483.69	12.3	\$1,555,811.51
323.5466	Piping	\$1,919,762	1973	32.5	\$62,392,265	59	0	2033	60.0	\$31,996.03	27.5	\$879,890.92
323.5468	Valve, Power Operated >= 8 In	\$388,242	1993	12.5	\$4,853,025	12	0	2017	24.0	\$16,176.75	11.5	\$186,032.63
323.5468	Valve, Power Operated >= 8 In	\$340,681	1994	11.5	\$3,917,832	12	0	2006	12.0	\$28,390.08	0.5	\$14,195.04
323.5468	Valve, Power Operated >= 8 In	\$590,380	2003	2.5	\$1,475,950	12	0	2015	12.0	\$49,198.33	9.5	\$467,384.17
323.5470	Control/Instrumentation System	\$31,790	1973	32.5	\$1,033,175	22	0	2017	44.0	\$722.50	11.5	\$8,308.75
	323.463 - TURBINE GLAND SEAL SYSTEM	\$217,589		32.5	\$7,071,643				36.0	\$6,044.14	3.5	\$21,154.49
323.5480	Turbine Gland Seal Equip	\$217,589	1973	32.5	\$7,071,643	18	0	2009	36.0	\$6,044.14	3.5	\$21,154.49
	323.464 - TURBINE DRAIN SYSTEM	\$136,276		32.5	\$4,428,970				38.0	\$3,586.21	5.5	\$19,724.16
323.5506	Piping, All	\$136,276	1973	32.5	\$4,428,970	38	0	2011	38.0	\$3,586.21	5.5	\$19,724.16
	323.467 - EXCITER	\$1,262,418		17.2	\$21,716,997				21.1	\$59,780.28	4.4	\$261,134.58
323.5554	Control/Instrumentation System	\$33,637	1973	32.5	\$1,093,203	20	0	2013	40.0	\$840.93	7.5	\$6,306.94
323.5556	Enclosure	\$9,814	1973	32.5	\$318,955	20	0	2013	40.0	\$245.35	7.5	\$1,840.13
323.5556	Enclosure	\$157,378	1989	16.5	\$2,586,737	20	0	2009	20.0	\$7,868.90	3.5	\$27,541.15
323.5559	Heat Exchanger, Complete	\$2,742	1973	32.5	\$89,115	30	0	2033	60.0	\$45.70	27.5	\$1,256.75
323.5567	Stator (Main Exciter)	\$231,526	1989	16.5	\$3,820,179	20	0	2009	20.0	\$11,576.30	3.5	\$40,517.05
323.5568	Stator (Pilot Exciter)	\$313,049	1989	16.5	\$5,165,309	20	0	2009	20.0	\$15,652.45	3.5	\$54,783.58
323.5569	Rotor (Main Exciter)	\$26,508	1973	32.5	\$861,510	20	0	2013	40.0	\$662.70	7.5	\$4,970.25
323.5569	Rotor (Main Exciter)	\$19,650	1989	16.5	\$324,225	20	0	2009	20.0	\$982.50	3.5	\$3,438.75
323.5569	Rotor (Main Exciter)	\$138,059	1991	14.5	\$2,001,856	20	0	2011	20.0	\$6,902.95	5.5	\$37,966.23
323.5570	Rotor (Pilot Exciter)	\$330,055	1989	16.5	\$5,445,908	11	0	2011	22.0	\$15,002.50	5.5	\$82,513.75
	323.468 - GENERATOR SEAL OIL SYSTEM	\$181,171		32.0	\$5,805,058				44.0	\$4,117.52	12.0	\$49,237.88
323.5602	Generator Seal Oil Equip	\$164,571	1973	32.5	\$5,348,558	44	0	2017	44.0	\$3,740.25	11.5	\$43,012.88
323.5602	Generator Seal Oil Equip	\$16,600	1978	27.5	\$456,500	44	0	2022	44.0	\$377.27	16.5	\$6,225.00

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=	=	a	b	c	d	e	f	g	h	i	j	k
=	323.469 - GENERATOR COOLING & PURGE SYSTEM	\$727,146		20.4	\$14,844,893				46.4	\$15,684.20	27.5	\$431,315.46
.	.	.	.	.	.	.	.	.	.	.	.	.
323.5630	Generator Cooling/Prge Equip	\$256,000	1973	32.5	\$8,320,000	60	0	2033	60.0	\$4,266.67	27.5	\$117,333.33
323.5630	Generator Cooling/Prge Equip	\$158,892	1989	16.5	\$2,621,718	60	0	2033	44.0	\$3,611.18	27.5	\$99,307.50
323.5630	Generator Cooling/Prge Equip	\$312,254	1993	12.5	\$3,903,175	60	0	2033	40.0	\$7,806.35	27.5	\$214,674.63
.	323.472 - TURBINE LUBE OIL STORAGE & TRANSFER	\$15,656		32.5	\$508,820				50.9	\$307.39	18.4	\$5,665.88
.	.	.	.	.	.	.	.	.	.	.	.	.
323.5694	Piping	\$14,562	1973	32.5	\$473,265	52	0	2025	52.0	\$280.04	19.5	\$5,460.75
323.5695	Pump Complete	\$1,094	1973	32.5	\$35,555	10	0	2013	40.0	\$27.35	7.5	\$205.13
.	323.473 - TURBINE LUBE OIL SYSTEM	\$268,660		23.5	\$6,310,522				47.3	\$5,680.26	25.3	\$143,534.90
.	.	.	.	.	.	.	.	.	.	.	.	.
323.5710	Drive, Electric Motor Complete	\$4,603	1973	32.5	\$149,598	27	0	2027	54.0	\$85.24	21.5	\$1,832.68
323.5710	Drive, Electric Motor Complete	\$931	1995	10.5	\$9,776	27	0	2022	27.0	\$34.48	16.5	\$568.94
323.5716	Pump Complete	\$2,301	1973	32.5	\$74,783	60	0	2033	60.0	\$38.35	27.5	\$1,054.63
323.5716	Pump Complete	\$43,163	1994	11.5	\$496,375	60	0	2033	39.0	\$1,106.74	27.5	\$30,435.45
323.5716	Pump Complete	\$13,085	1995	10.5	\$137,393	60	0	2033	38.0	\$344.34	27.5	\$9,469.41
323.5719	Control/Instrumentation System	\$32,154	1973	32.5	\$1,045,005	30	0	2033	60.0	\$535.90	27.5	\$14,737.25
323.5719	Control/Instrumentation System	\$560	1981	24.5	\$13,720	30	0	2011	30.0	\$18.67	5.5	\$102.67
323.5719	Control/Instrumentation System	\$16,717	1993	12.5	\$208,963	30	0	2023	30.0	\$557.23	17.5	\$9,751.58
323.5721	Reservoir	\$5,178	1973	32.5	\$168,285	60	0	2033	60.0	\$86.30	27.5	\$2,373.25
323.5721	Reservoir	\$77,302	1981	24.5	\$1,893,899	60	0	2033	52.0	\$1,486.58	27.5	\$40,880.87
323.5726	Piping	\$37,690	1973	32.5	\$1,224,925	52	0	2025	52.0	\$724.81	19.5	\$14,133.75
323.5726	Piping	\$15,444	1979	26.5	\$409,266	52	0	2033	54.0	\$286.00	27.5	\$7,865.00
323.5726	Piping	\$19,532	1981	24.5	\$478,534	52	0	2033	52.0	\$375.62	27.5	\$10,329.42
.	323.476 - TURBINE GENERATOR SUPERVISORY SYSTEM	\$275,335		19.1	\$5,266,482				21.1	\$13,079.50	3.0	\$39,022.59
.	.	.	.	.	.	.	.	.	.	.	.	.
323.5752	Control/Instrumentation System	\$190,194	1983	22.5	\$4,279,365	12	0	2007	24.0	\$7,924.75	1.5	\$11,887.13
323.5752	Control/Instrumentation System	\$46,568	1993	12.5	\$582,100	12	0	2017	24.0	\$1,940.33	11.5	\$22,313.83
323.5752	Control/Instrumentation System	\$38,573	1995	10.5	\$405,017	12	0	2007	12.0	\$3,214.42	1.5	\$4,821.63
.	323.477 - TURBINE COOLING WATER SYSTEM	\$593,014		32.2	\$19,118,266				45.2	\$13,128.14	13.1	\$171,819.02
.	.	.	.	.	.	.	.	.	.	.	.	.
323.5764	Control/Instrumentation System	\$57,307	1973	32.5	\$1,862,478	17	0	2007	34.0	\$1,685.50	1.5	\$2,528.25
323.5765	Drive, Electric Motor Complete	\$8,461	1972	33.5	\$283,444	27	0	2026	54.0	\$156.69	20.5	\$3,212.05
323.5765	Drive, Electric Motor Complete	\$13,074	1973	32.5	\$424,905	27	0	2027	54.0	\$242.11	21.5	\$5,205.39
323.5765	Drive, Electric Motor Complete	\$5,263	2004	1.5	\$7,895	27	0	2033	29.0	\$181.48	27.5	\$4,990.78
323.5767	Heat Exchanger, Complete	\$123,798	1973	32.5	\$4,023,435	30	0	2033	60.0	\$2,063.30	27.5	\$56,740.75
323.5770	Piping, All	\$333,275	1973	32.5	\$10,831,438	42	0	2015	42.0	\$7,935.12	9.5	\$75,383.63
323.5771	477.5771 : PUMP COMPLETE	\$13,410	1973	32.5	\$435,825	60	0	2033	60.0	\$223.50	27.5	\$6,146.25
323.5772	Tank	\$4,537	1973	32.5	\$147,453	60	0	2033	60.0	\$75.62	27.5	\$2,079.46
323.5774	Valve, Power Operated	\$33,889	1973	32.5	\$1,101,393	60	0	2033	60.0	\$564.82	27.5	\$15,532.46

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=	=	a	b	c	d	e	f	g	h	i	j	k
=	323.478 - MOISTURE SEPARATOR REHEAT SYSTEM	\$4,990,381		19.3	\$96,428,060				45.7	\$109,252.05	26.5	\$2,892,438.38
*	*	*	*	*	*	*	*	*	*	*	*	*
323.5798	Control/Instrumentation System	\$7,508	1973	32.5	\$244,010	17	0	2007	34.0	\$220.82	1.5	\$331.24
323.5798	Control/Instrumentation System	\$146,778	1984	21.5	\$3,155,684	17	0	2018	34.0	\$4,316.94	12.5	\$53,961.76
323.5798	Control/Instrumentation System	\$54,701	1985	20.5	\$1,121,371	17	0	2019	34.0	\$1,608.85	13.5	\$21,719.51
323.5798	Control/Instrumentation System	\$53,759	1987	18.5	\$994,542	17	0	2021	34.0	\$1,581.15	15.5	\$24,507.78
323.5801	Steam/Moisture Separator	\$246,512	1973	32.5	\$8,011,640	60	0	2033	60.0	\$4,108.53	27.5	\$112,984.67
323.5801	Steam/Moisture Separator	\$4,481,125	1987	18.5	\$82,900,813	60	0	2033	46.0	\$97,415.76	27.5	\$2,678,933.42
=	=	=	=	=	=	=	=	=	=	=	=	=
=	<u>324 - ACCESSORY ELECTRIC EQUIPMENT</u>	<u>\$141,920,039</u>		<u>16.6</u>	<u>\$2,354,345,968</u>				<u>37.8</u>	<u>\$3,757,805.70</u>	<u>21.6</u>	<u>\$81,069,967.32</u>
=	=	=	=	=	=	=	=	=	=	=	=	=
-	324.1 - STRUCTURAL SUPPORTS	\$7,211		32.5	\$234,358				60.0	\$120.18	27.5	\$3,305.04
-	-	-	-	-	-	-	-	-	-	-	-	-
*	324.181 - GENERATOR BUS STRUCT SUPPORT SYS	\$7,211		32.5	\$234,358				60.0	\$120.18	27.5	\$3,305.04
*	*	*	*	*	*	*	*	*	*	*	*	*
324.0514	Generator Leads Supports	\$7,211	1973	32.5	\$234,358	60	0	2033	60.0	\$120.18	27.5	\$3,305.04
=	=	=	=	=	=	=	=	=	=	=	=	=
-	324.2 - AUXILIARY POWER SYSTEMS	\$43,680,840		15.7	\$686,048,203				31.4	\$1,389,774.77	15.9	\$22,122,093.21
-	-	-	-	-	-	-	-	-	-	-	-	-
*	324.281 - 125 VOLT DC DISTRIBUTION SYSTEM	\$2,809,151		17.6	\$49,558,288				43.2	\$65,064.59	26.3	\$1,710,003.05
*	*	*	*	*	*	*	*	*	*	*	*	*
324.1601	Cable: Power	\$27,325	1973	32.5	\$888,063	60	0	2033	60.0	\$455.42	27.5	\$12,523.96
324.1601	Cable: Power	\$848	1982	23.5	\$19,928	60	0	2033	51.0	\$16.63	27.5	\$457.25
324.1601	Cable: Power	\$33,253	1983	22.5	\$748,193	60	0	2033	50.0	\$665.06	27.5	\$18,289.15
324.1601	Cable: Power	\$86,148	1986	19.5	\$1,679,886	60	0	2033	47.0	\$1,832.94	27.5	\$50,405.74
324.1601	Cable: Power	\$76,849	1987	18.5	\$1,421,707	60	0	2033	46.0	\$1,670.63	27.5	\$45,942.34
324.1601	Cable: Power	\$741,040	1991	14.5	\$10,745,080	60	0	2033	42.0	\$17,643.81	27.5	\$485,204.76
324.1602	Load Center, Incl. Bus, Sw	\$31,653	1973	32.5	\$1,028,723	60	0	2033	60.0	\$527.55	27.5	\$14,507.63
324.1602	Load Center, Incl. Bus, Sw	\$24,518	1984	21.5	\$527,137	60	0	2033	49.0	\$500.37	27.5	\$13,760.10
324.1602	Load Center, Incl. Bus, Sw	\$206,672	1988	17.5	\$3,616,760	60	0	2033	45.0	\$4,592.71	27.5	\$126,299.56
324.1604	Control/Instrumentation System	\$329,991	1973	32.5	\$10,724,708	30	0	2033	60.0	\$5,499.85	27.5	\$151,245.88
324.1604	Control/Instrumentation System	\$198,182	1991	14.5	\$2,873,639	30	0	2021	30.0	\$6,606.07	15.5	\$102,394.03
324.1610	Distribution Panel, Incl Bus	\$2,960	1984	21.5	\$63,640	60	0	2033	49.0	\$60.41	27.5	\$1,661.22
324.1610	Distribution Panel, Incl Bus	\$1,049,712	1991	14.5	\$15,220,824	60	0	2033	42.0	\$24,993.14	27.5	\$687,311.43
=	=	=	=	=	=	=	=	=	=	=	=	=
*	324.282 - EMERGENCY(BLACK START)DIESEL ENGINE	\$10,005,114		14.5	\$145,074,154				35.7	\$279,863.79	21.2	\$5,947,088.96
*	*	*	*	*	*	*	*	*	*	*	*	*
324.1613	Engine	\$7,962,983	1991	14.5	\$115,463,254	44	0	2033	42.0	\$189,594.83	27.5	\$5,213,857.92
324.1618	Control/Instrumentation System	\$1,924,082	1991	14.5	\$27,899,189	11	0	2013	22.0	\$87,458.27	7.5	\$655,937.05

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a	b	c	d	e	f	g	h	i	j	k		
324.1619	Foundation	\$118,049	1991	14.5	\$1,711,711	60	0	2033	42.0	\$2,810.69	27.5	\$77,293.99
	324.283 - EMERGENCY DIESEL COMPRESSED AIR SYS	\$5,495,246		14.5	\$79,681,067				28.0	\$196,258.79	13.5	\$2,649,493.61
324.1632	Emerg Diesel Compr Air Equipt	\$5,495,246	1991	14.5	\$79,681,067	28	0	2019	28.0	\$196,258.79	13.5	\$2,649,493.61
	324.284 - EMERGENCY(BLACK START)GENERATOR	\$5,310,544		14.5	\$77,002,890				28.8	\$198,120.45	12.3	\$2,437,797.45
324.1655	Control/Instrumentation System	\$1,434,431	1991	14.5	\$20,799,250	21	0	2012	21.0	\$68,306.24	6.5	\$443,990.55
324.1658	Stator Complete	\$2,276,911	1991	14.5	\$33,015,210	30	0	2021	30.0	\$75,897.03	15.5	\$1,176,404.02
324.1659	Rotor Complete	\$1,068,113	1991	14.5	\$15,487,639	30	0	2021	30.0	\$35,603.77	15.5	\$551,858.38
324.1660	Exciter	\$531,089	1991	14.5	\$7,700,791	29	0	2020	29.0	\$18,313.41	14.5	\$265,544.50
	324.285 - EMERGENCY DIESEL FUEL SYSTEM	\$5,783,801		14.5	\$83,862,216				41.5	\$139,338.21	27.0	\$3,763,197.03
324.1683	Piping	\$3,742,993	1991	14.5	\$54,273,399	55	0	2033	42.0	\$89,118.88	27.5	\$2,450,769.23
324.1686	Tank	\$1,869,099	1991	14.5	\$27,101,936	60	0	2033	42.0	\$44,502.36	27.5	\$1,223,814.82
324.1688	Control/Instrumentation System	\$171,509	1991	14.5	\$2,486,881	30	0	2021	30.0	\$5,716.97	15.5	\$88,612.98
	324.286 - EMERGENCY DIESEL COOLING SYSTEM	\$3,658,518		14.5	\$53,092,049				24.0	\$152,391.74	9.5	\$1,447,628.47
324.1702	Emerg Diesel Cooling Equipt	\$3,349	1978	27.5	\$92,098	12	0	2014	36.0	\$93.03	8.5	\$790.74
324.1702	Emerg Diesel Cooling Equipt	\$3,655,169	1991	14.5	\$52,999,951	12	0	2015	24.0	\$152,298.71	9.5	\$1,446,837.73
	324.287 - AUXILIARY/STATION SERVICE TRANSFORMER	\$2,803,645		21.5	\$80,314,251				32.1	\$87,408.68	10.6	\$923,760.04
324.1726	Cable: Power	\$110,960	1984	21.5	\$2,385,640	60	0	2033	49.0	\$2,264.49	27.5	\$62,273.47
324.1728	Control/Instrumentation System	\$1,937	1973	32.5	\$62,953	30	0	2033	60.0	\$32.28	27.5	\$887.79
324.1729	Foundation	\$1,325	1973	32.5	\$43,063	60	0	2033	60.0	\$22.08	27.5	\$607.29
324.1729	Foundation	\$352,614	1984	21.5	\$7,581,201	60	0	2033	49.0	\$7,196.20	27.5	\$197,895.61
324.1730	Transformer	\$2,336,809	1984	21.5	\$50,241,394	30	0	2014	30.0	\$77,893.63	8.5	\$662,095.88
	324.288 - STARTUP TRANSFORMER	\$833,242		3.7	\$3,103,717				31.1	\$26,778.03	27.5	\$736,396.06
324.1746	Control/Instrumentation System	\$2,882	1973	32.5	\$93,665	30	0	2033	60.0	\$48.03	27.5	\$1,320.92
324.1747	Foundation	\$3,579	1973	32.5	\$116,318	30	0	2033	60.0	\$59.65	27.5	\$1,640.38
324.1748	Transformer	\$826,781	2002	3.5	\$2,893,734	30	0	2033	31.0	\$26,670.35	27.5	\$733,434.76
	324.289 - VITAL AC DISTRIBUTION SYSTEM	\$4,303,206		20.7	\$89,162,877				31.3	\$137,292.67	11.1	\$1,530,511.64
324.1762	Vital AC Distribution Equipt	\$357,046	1973	32.5	\$11,603,995	30	0	2033	60.0	\$5,950.77	27.5	\$163,646.08
324.1762	Vital AC Distribution Equipt	\$12,228	1975	30.5	\$372,954	30	0	2033	58.0	\$210.83	27.5	\$5,797.76
324.1762	Vital AC Distribution Equipt	\$2,417	1976	29.5	\$71,302	30	0	2006	30.0	\$80.57	0.5	\$40.28
324.1762	Vital AC Distribution Equipt	\$1,752	1979	26.5	\$46,428	30	0	2009	30.0	\$58.40	3.5	\$204.40
324.1762	Vital AC Distribution Equipt	\$33,001	1982	23.5	\$775,524	30	0	2012	30.0	\$1,100.03	6.5	\$7,150.22

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=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
324.1762	Vital AC Distribution Equip	\$669,809	1984	21.5	\$14,400,894	30	0	2014	30.0	\$22,326.97	8.5	\$189,779.22
324.1762	Vital AC Distribution Equip	\$2,194,225	1986	19.5	\$42,787,388	30	0	2016	30.0	\$73,140.83	10.5	\$767,978.75
324.1762	Vital AC Distribution Equip	\$1,031,652	1987	18.5	\$19,085,562	30	0	2017	30.0	\$34,388.40	11.5	\$395,466.60
324.1762	Vital AC Distribution Equip	\$1,076	1988	17.5	\$18,830	30	0	2018	30.0	\$35.87	12.5	\$448.33
	324.290 - INSTRUMENT AC DISTRIBUTION SYSTEM	\$376,233		32.5	\$12,227,573				56.0	\$6,718.45	23.5	\$157,883.49
324.1780	Instrument AC Distribution Equip	\$376,233	1973	32.5	\$12,227,573	28	0	2029	56.0	\$6,718.45	23.5	\$157,883.49
	324.291 - STATION BATTERY SYSTEM	\$2,302,340		14.3	\$32,989,121				22.9	\$100,539.37	8.1	\$818,333.41
324.1796	Station Battery Equipment	\$518	1977	28.5	\$14,763	11	0	2010	33.0	\$15.70	4.5	\$70.64
324.1796	Station Battery Equipment	\$178,574	1984	21.5	\$3,839,341	11	0	2006	22.0	\$8,117.00	0.5	\$4,058.50
324.1796	Station Battery Equipment	\$583,109	1988	17.5	\$10,204,408	11	0	2010	22.0	\$26,504.95	4.5	\$119,272.30
324.1796	Station Battery Equipment	\$1,229,102	1991	14.5	\$17,821,979	11	0	2013	22.0	\$55,868.27	7.5	\$419,012.05
324.1797	Battery	\$311,037	2002	3.5	\$1,088,630	60	0	2033	31.0	\$10,033.45	27.5	\$275,919.92
	324.3 - CONDUCTORS, CONDUITS & INSULATORS	\$65,058,072		16.9	\$1,098,223,338				44.1	\$1,476,544.12	27.4	\$40,473,475.07
	324.381 - STATION GROUNDING SYSTEM	\$419,422		20.6	\$8,631,759				46.8	\$8,959.39	27.5	\$246,383.08
324.3775	Grounding Grid	\$132,882	1973	32.5	\$4,318,665	60	0	2033	60.0	\$2,214.70	27.5	\$80,904.25
324.3775	Grounding Grid	\$11,880	1984	21.5	\$255,420	60	0	2033	49.0	\$242.45	27.5	\$6,667.35
324.3775	Grounding Grid	\$22,414	1987	18.5	\$414,659	60	0	2033	48.0	\$487.26	27.5	\$13,399.67
324.3775	Grounding Grid	\$248,608	1991	14.5	\$3,604,816	60	0	2033	42.0	\$5,919.24	27.5	\$162,779.05
324.3775	Grounding Grid	\$3,638	1995	10.5	\$38,199	60	0	2033	38.0	\$95.74	27.5	\$2,632.76
	324.382 - CONDUIT & RACEWAY SYSTEM	\$63,316,213		16.8	\$1,061,963,889				44.1	\$1,437,370.41	27.5	\$39,527,686.55
324.3784	Conduit All	\$865,789	1973	32.5	\$28,138,143	60	0	2033	60.0	\$14,429.82	27.5	\$396,819.96
324.3784	Conduit All	\$17,666	1982	23.5	\$415,151	60	0	2033	51.0	\$346.39	27.5	\$9,625.78
324.3784	Conduit All	\$78,444	1983	22.5	\$1,764,990	60	0	2033	50.0	\$1,568.88	27.5	\$43,144.20
324.3784	Conduit All	\$119,598	1984	21.5	\$2,571,357	60	0	2033	49.0	\$2,440.78	27.5	\$67,121.33
324.3784	Conduit All	\$12,744,600	1986	19.5	\$248,519,700	60	0	2033	47.0	\$271,161.70	27.5	\$7,456,946.81
324.3784	Conduit All	\$2,434,809	1987	18.5	\$45,043,967	60	0	2033	46.0	\$52,930.63	27.5	\$1,455,592.34
324.3784	Conduit All	\$3,535,494	1988	17.5	\$61,871,145	60	0	2033	45.0	\$78,566.53	27.5	\$2,160,579.67
324.3784	Conduit All	\$1,103,195	1989	16.5	\$18,202,718	60	0	2033	44.0	\$25,072.61	27.5	\$689,496.88
324.3784	Conduit All	\$27,954,628	1991	14.5	\$405,342,106	60	0	2033	42.0	\$665,586.38	27.5	\$18,303,625.48
324.3784	Conduit All	\$28,188	1993	12.5	\$352,350	60	0	2033	40.0	\$704.70	27.5	\$19,379.25
324.3784	Conduit All	\$237,409	1995	10.5	\$2,492,795	60	0	2033	38.0	\$6,247.61	27.5	\$171,809.14
324.3786	Cable Tray	\$421,374	1973	32.5	\$13,694,655	60	0	2033	60.0	\$7,022.90	27.5	\$193,129.75
324.3786	Cable Tray	\$112,431	1978	27.5	\$3,091,853	60	0	2033	55.0	\$2,044.20	27.5	\$56,215.50
324.3786	Cable Tray	\$18,702	1979	26.5	\$495,603	60	0	2033	54.0	\$346.33	27.5	\$9,524.17

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324.3786	Cable Tray	\$58,465	1983	22.5	\$1,315,463	60	0	2033	50.0	\$1,169.30	27.5	\$32,155.75
324.3786	Cable Tray	\$336,287	1984	21.5	\$7,230,171	60	0	2033	49.0	\$6,863.00	27.5	\$188,732.50
324.3786	Cable Tray	\$3,068,575	1986	19.5	\$59,837,213	60	0	2033	47.0	\$65,288.83	27.5	\$1,795,442.82
324.3786	Cable Tray	\$2,566,909	1987	18.5	\$47,487,817	60	0	2033	46.0	\$55,802.37	27.5	\$1,534,565.16
324.3786	Cable Tray	\$1,927,586	1991	14.5	\$27,949,997	60	0	2033	42.0	\$45,894.90	27.5	\$1,262,109.88
324.3787	Duct Bank, All	\$182,975	1973	32.5	\$5,946,688	60	0	2033	60.0	\$3,049.58	27.5	\$83,863.54
324.3787	Duct Bank, All	\$60,652	1983	22.5	\$1,139,670	60	0	2033	50.0	\$1,013.04	27.5	\$27,858.60
324.3787	Duct Bank, All	\$5,452,437	1991	14.5	\$79,060,337	60	0	2033	42.0	\$129,819.93	27.5	\$3,570,048.04
	324.383 - GENERATOR BUS	\$314,043		26.3	\$8,272,390				53.3	\$5,891.87	27.5	\$162,026.80
324.3798	Isophase Bus, Complete	\$115,149	1973	32.5	\$3,742,343	60	0	2033	60.0	\$1,919.15	27.5	\$52,776.63
324.3798	Isophase Bus, Complete	\$175,819	1984	21.5	\$3,780,109	60	0	2033	49.0	\$3,588.14	27.5	\$98,673.93
324.3818	Generator Bus Cooling Equip	\$23,075	1973	32.5	\$749,938	60	0	2033	60.0	\$384.58	27.5	\$10,576.04
	324.385 - ELECTRICAL PENETRATION SYSTEM	\$1,008,394		19.2	\$19,355,300				41.5	\$24,322.45	22.1	\$537,378.84
324.3827	Electrical Penetration, Ea	\$262,977	1973	32.5	\$8,546,753	40	0	2013	40.0	\$6,574.43	7.5	\$49,308.19
324.3827	Electrical Penetration, Ea	\$745,417	1991	14.5	\$10,808,547	40	0	2033	42.0	\$17,748.02	27.5	\$488,070.65
	324.4 - SWITCHING, CONTROL & PROTECTIVE SYSTEM	\$1,612,478		20.9	\$33,672,742				30.9	\$52,203.54	10.8	\$561,783.75
	324.481 - CONTROL BOARDS	\$688,973		22.5	\$15,477,833				38.0	\$19,138.14	13.5	\$259,033.24
324.5815	Main (Btg/Rtg) Control Boa	\$89,401	1973	32.5	\$2,905,533	36	0	2009	36.0	\$2,483.36	3.5	\$8,691.76
324.5815	Main (Btg/Rtg) Control Boa	\$93,691	1982	23.5	\$2,201,739	36	0	2018	36.0	\$2,602.53	12.5	\$32,531.60
324.5815	Main (Btg/Rtg) Control Boa	\$505,881	1985	20.5	\$10,370,561	36	0	2021	36.0	\$14,052.25	15.5	\$217,809.88
	324.482 - GENERATOR VOLTAGE REGULATOR SYS	\$91,454		22.5	\$2,057,715				36.7	\$2,494.41	14.2	\$35,329.59
324.5833	Control/Instrumentation System	\$26,952	1983	22.5	\$606,420	19	0	2021	38.0	\$709.26	15.5	\$10,993.58
324.5834	Enclosure	\$4,492	1983	22.5	\$101,070	19	0	2021	38.0	\$118.21	15.5	\$1,832.26
324.5835	Generator Voltage Equip	\$60,010	1983	22.5	\$1,350,225	18	0	2019	36.0	\$1,666.94	13.5	\$22,503.75
	324.483 - HIGH INITIAL RESPONSE EXCITER SYSTEM	\$832,051		19.4	\$16,137,194				27.2	\$30,570.99	8.7	\$267,420.92
324.0212	Control/Instrumentation System	\$401,392	1983	22.5	\$9,031,320	20	0	2023	40.0	\$10,034.80	17.5	\$175,609.00
324.0212	Control/Instrumentation System	\$394,111	1989	16.5	\$6,502,832	20	0	2009	20.0	\$19,705.55	3.5	\$68,969.42
324.0215	Cable: Power	\$36,548	1989	16.5	\$603,042	60	0	2033	44.0	\$830.64	27.5	\$22,842.50
	324.5 - SWITCHGEARS & MOTOR CONTROL CENTERS	\$29,694,547		17.0	\$504,391,148				40.2	\$738,914.77	23.8	\$17,558,920.52

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324.581 - 120/208 POWER DISTRIBUTION SYSTEM		\$115,779		20.8	\$2,404,079				47.8	\$2,423.05	27.5	\$66,633.78
324.7015	Cable: Power	\$4,855	1978	27.5	\$133,513	60	0	2033	55.0	\$88.27	27.5	\$2,427.50
324.7015	Cable: Power	\$16,215	1995	10.5	\$170,258	60	0	2033	38.0	\$426.71	27.5	\$11,734.54
324.7018	Dstrbn Panl, Incl Bus	\$5,382	1983	22.5	\$121,095	60	0	2033	50.0	\$107.64	27.5	\$2,960.10
324.7023	Power Center Switchgear Se	\$69,257	1984	21.5	\$1,489,026	60	0	2033	49.0	\$1,413.41	27.5	\$38,868.72
324.7024	Mtr Control Center Switchgear	\$5,308	1978	27.5	\$145,970	60	0	2033	55.0	\$96.51	27.5	\$2,654.00
324.7024	Mtr Control Center Switchgear	\$12,071	1982	23.5	\$283,669	60	0	2033	51.0	\$236.69	27.5	\$6,508.87
324.7024	Mtr Control Center Switchgear	\$2,691	1983	22.5	\$60,548	60	0	2033	50.0	\$53.82	27.5	\$1,480.05
324.582 - 480 VOLT POWER DISTRIBUTION SYSTEM		\$14,972,657		16.5	\$247,670,715				40.6	\$369,237.85	24.4	\$9,005,257.05
324.7041	Cable: Power	\$240,915	1973	32.5	\$7,829,738	60	0	2033	60.0	\$4,015.25	27.5	\$110,419.38
324.7041	Cable: Power	\$12,313	1975	30.5	\$375,547	60	0	2033	58.0	\$212.29	27.5	\$5,838.06
324.7041	Cable: Power	\$101,678	1983	22.5	\$2,287,755	60	0	2033	50.0	\$2,033.56	27.5	\$56,922.90
324.7041	Cable: Power	\$3,999	1986	19.5	\$77,981	60	0	2033	47.0	\$85.09	27.5	\$2,339.84
324.7041	Cable: Power	\$51,231	1987	18.5	\$947,774	60	0	2033	46.0	\$1,113.72	27.5	\$30,627.23
324.7041	Cable: Power	\$141,548	1988	17.5	\$2,477,090	60	0	2033	45.0	\$3,145.51	27.5	\$86,501.56
324.7041	Cable: Power	\$207,571	1989	16.5	\$3,424,922	60	0	2033	44.0	\$4,717.52	27.5	\$129,731.88
324.7041	Cable: Power	\$5,462,256	1991	14.5	\$79,202,712	60	0	2033	42.0	\$130,053.71	27.5	\$3,576,477.14
324.7041	Cable: Power	\$169,408	1995	10.5	\$1,778,784	60	0	2033	38.0	\$4,458.11	27.5	\$122,597.89
324.7044	Control/Instrumentation System	\$353,897	1973	32.5	\$11,501,653	30	0	2033	60.0	\$5,898.28	27.5	\$162,202.79
324.7044	Control/Instrumentation System	\$73,701	1983	22.5	\$1,658,273	30	0	2013	30.0	\$2,456.70	7.5	\$18,425.25
324.7044	Control/Instrumentation System	\$395,586	1984	21.5	\$8,505,099	30	0	2014	30.0	\$13,186.20	8.5	\$112,082.70
324.7044	Control/Instrumentation System	\$4,257	1985	20.5	\$87,269	30	0	2015	30.0	\$141.90	9.5	\$1,348.05
324.7044	Control/Instrumentation System	\$1,477,818	1991	14.5	\$21,428,361	30	0	2021	30.0	\$49,260.60	15.5	\$763,539.30
324.7046	Circuit Breaker Rated 600 Amp	\$55,550	1973	32.5	\$1,805,375	30	0	2033	60.0	\$925.83	27.5	\$25,460.42
324.7046	Circuit Breaker Rated 600 Amp	\$1,031	1975	30.5	\$31,446	30	0	2033	58.0	\$17.78	27.5	\$488.84
324.7046	Circuit Breaker Rated 600 Amp	\$13,455	1983	22.5	\$302,738	30	0	2013	30.0	\$448.50	7.5	\$3,363.75
324.7046	Circuit Breaker Rated 600 Amp	\$6,157	1987	18.5	\$113,905	30	0	2017	30.0	\$205.23	11.5	\$2,360.18
324.7046	Circuit Breaker Rated 600 Amp	\$37,622	1988	17.5	\$658,385	30	0	2018	30.0	\$1,254.07	12.5	\$15,675.83
324.7046	Circuit Breaker Rated 600 Amp	\$529,181	1991	14.5	\$7,673,125	30	0	2021	30.0	\$17,639.37	15.5	\$273,410.18
324.7046	Circuit Breaker Rated 600 Amp	\$24,519	1993	12.5	\$306,488	30	0	2023	30.0	\$817.30	17.5	\$14,302.75
324.7046	Circuit Breaker Rated 600 Amp	\$15,070	1994	11.5	\$173,305	30	0	2024	30.0	\$502.33	18.5	\$9,293.17
324.7049	Power Cntr Switchgear Complete	\$40,019	1973	32.5	\$1,300,618	60	0	2033	60.0	\$666.98	27.5	\$18,342.04
324.7049	Power Cntr Switchgear Complete	\$766,737	1984	21.5	\$16,484,846	60	0	2033	49.0	\$15,647.69	27.5	\$430,311.58
324.7049	Power Cntr Switchgear Complete	\$329,279	1985	20.5	\$6,750,220	60	0	2033	48.0	\$6,859.98	27.5	\$188,649.43
324.7049	Power Cntr Switchgear Complete	\$58,900	1986	19.5	\$1,148,550	60	0	2033	47.0	\$1,253.19	27.5	\$34,462.77
324.7049	Power Cntr Switchgear Complete	\$1,227,494	1991	14.5	\$17,798,683	60	0	2033	42.0	\$29,226.05	27.5	\$803,716.31
324.7050	Mtr Control Center Switchgear	\$97,877	1973	32.5	\$3,181,003	60	0	2033	60.0	\$1,831.28	27.5	\$44,860.29
324.7050	Mtr Control Center Switchgear	\$16,370	1975	30.5	\$499,285	60	0	2033	58.0	\$282.24	27.5	\$7,761.64
324.7050	Mtr Control Center Switchgear	\$232,904	1983	22.5	\$5,240,340	60	0	2033	50.0	\$4,658.08	27.5	\$128,097.20
324.7050	Mtr Control Center Switchgear	\$39,530	1984	21.5	\$849,895	60	0	2033	49.0	\$806.73	27.5	\$22,185.20
324.7050	Mtr Control Center Switchgear	\$231,075	1988	17.5	\$4,043,813	60	0	2033	45.0	\$5,135.00	27.5	\$141,212.50

SCHEDULE V

Capital Recovery Date = 2033

Florida Power and Light Company
 Depreciation Rates
 For Turkey Point Nuclear - Unit 4
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	a	b	c	d	e	f	g	h	i	j	k
324.7050	Mtr Control Center Switchgear	\$168,932	1989	16.5	\$2,787,378	60	0	2033	44.0	\$3,839.36	27.5	\$105,582.50
324.7050	Mtr Control Center Switchgear	\$2,348,690	1991	14.5	\$34,056,005	60	0	2033	42.0	\$55,921.19	27.5	\$1,537,832.74
324.7050	Mtr Control Center Switchgear	\$10,914	1995	10.5	\$114,597	60	0	2033	38.0	\$287.21	27.5	\$7,898.29
324.7054	Dstrbn Parl, Incl Bus	\$1,767	1975	30.5	\$53,894	60	0	2033	58.0	\$30.47	27.5	\$837.80
324.7055	Enclosure	\$23,406	1975	30.5	\$713,883	60	0	2033	58.0	\$403.55	27.5	\$11,097.67
	324.583 - 600 VOLT POWER DISTRIBUTION SYSTEM	\$1,176,891		21.5	\$25,303,157				49.0	\$24,018.18	27.5	\$660,500.05
324.7067	Cable: Power	\$1,176,891	1984	21.5	\$25,303,157	60	0	2033	49.0	\$24,018.18	27.5	\$660,500.05
	324.585 - 4.16KV POWER DISTRIBUTION SYSTEM	\$13,429,220		17.1	\$229,013,197				39.1	\$343,235.69	22.8	\$7,826,529.64
324.7121	Cable: Power	\$338,507	1973	32.5	\$11,001,478	60	0	2033	60.0	\$5,641.78	27.5	\$155,149.04
324.7121	Cable: Power	\$7,307	1975	30.5	\$222,864	60	0	2033	58.0	\$125.98	27.5	\$3,464.53
324.7121	Cable: Power	\$1,196,397	1984	21.5	\$25,722,536	60	0	2033	49.0	\$24,416.27	27.5	\$671,447.30
324.7121	Cable: Power	\$3,910,263	1991	14.5	\$56,698,814	60	0	2033	42.0	\$93,101.50	27.5	\$2,560,291.25
324.7125	Control/Instrumentation System	\$14,400	1973	32.5	\$468,000	30	0	2033	60.0	\$240.00	27.5	\$6,600.00
324.7125	Control/Instrumentation System	\$14,048	1975	30.5	\$428,464	30	0	2033	58.0	\$242.21	27.5	\$6,660.69
324.7125	Control/Instrumentation System	\$4,257	1985	20.5	\$87,269	30	0	2015	30.0	\$141.90	9.5	\$1,348.05
324.7125	Control/Instrumentation System	\$3,336,502	1991	14.5	\$48,379,279	30	0	2021	30.0	\$111,216.73	15.5	\$1,723,859.37
324.7126	Circuit Breaker Rated 600 Amp	\$159,803	1973	32.5	\$5,193,598	30	0	2033	60.0	\$2,663.38	27.5	\$73,243.04
324.7126	Circuit Breaker Rated 600 Amp	\$10,308	1980	25.5	\$262,854	30	0	2010	30.0	\$343.60	4.5	\$1,546.20
324.7126	Circuit Breaker Rated 600 Amp	\$261,038	1984	21.5	\$5,612,317	30	0	2014	30.0	\$8,701.27	8.5	\$73,960.77
324.7126	Circuit Breaker Rated 600 Amp	\$202,866	1991	14.5	\$2,941,557	30	0	2021	30.0	\$6,762.20	15.5	\$104,814.10
324.7126	Circuit Breaker Rated 600 Amp	\$52,876	1993	12.5	\$660,950	30	0	2023	30.0	\$1,762.53	17.5	\$30,844.33
324.7126	Circuit Breaker Rated 600 Amp	\$10,996	1994	11.5	\$126,454	30	0	2024	30.0	\$366.53	18.5	\$6,780.87
324.7126	Circuit Breaker Rated 600 Amp	\$305,104	2003	2.5	\$762,760	30	0	2033	30.0	\$10,170.13	27.5	\$279,678.67
324.7129	Power Cntr Switchgear Complete	\$36,299	1973	32.5	\$1,179,718	60	0	2033	60.0	\$604.98	27.5	\$16,637.04
324.7129	Power Cntr Switchgear Complete	\$15,052	1980	25.5	\$383,826	60	0	2033	53.0	\$284.00	27.5	\$7,810.00
324.7129	Power Cntr Switchgear Complete	\$1,158,477	1984	21.5	\$24,907,256	60	0	2033	49.0	\$23,642.39	27.5	\$650,165.66
324.7129	Power Cntr Switchgear Complete	\$63,855	1985	20.5	\$1,309,028	60	0	2033	48.0	\$1,330.31	27.5	\$36,583.59
324.7129	Power Cntr Switchgear Complete	\$1,016,139	1991	14.5	\$14,734,016	60	0	2033	42.0	\$24,193.79	27.5	\$665,329.11
324.7130	Mtr Control Center Switchgear	\$40,598	1973	32.5	\$1,319,435	60	0	2033	60.0	\$676.63	27.5	\$18,607.42
324.7130	Mtr Control Center Switchgear	\$24,220	1983	22.5	\$544,950	60	0	2033	50.0	\$484.40	27.5	\$13,321.00
324.7130	Mtr Control Center Switchgear	\$749,476	1984	21.5	\$16,113,734	60	0	2033	49.0	\$15,295.43	27.5	\$420,624.29
324.7130	Mtr Control Center Switchgear	\$29,464	1985	20.5	\$604,012	60	0	2033	48.0	\$613.83	27.5	\$16,880.42
324.7130	Mtr Control Center Switchgear	\$331,024	1991	14.5	\$4,799,848	60	0	2033	42.0	\$7,881.52	27.5	\$216,741.80
324.7135	Non-Segrted Bus Complete	\$139,944	1973	32.5	\$4,548,180	60	0	2033	60.0	\$2,332.40	27.5	\$64,141.00
	324.6 - INFORMATION SYSTEMS	\$1,866,891		17.0	\$31,776,179				18.6	\$100,248.32	3.5	\$350,389.73
	324.681 - LOAD CONTROL & METERING SYSTEM	\$70,730		21.2	\$1,503,004				25.8	\$2,737.62	6.7	\$18,404.13

SCHEDULE V

Capital Recovery Date = 2033

Florida Power and Light Company
Depreciation Rates
For Turkey Point Nuclear - Unit 4
Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=	=	=	=	=	=	=	=
		a	b	c	d	e	f	g	h	i	j	k
324.7674	Load Control/Metering Equip	\$21,005	1972	33.5	\$703,668	22	0	2016	44.0	\$477.39	10.5	\$5,012.56
324.7674	Load Control/Metering Equip	\$11,189	1984	21.5	\$240,584	22	0	2006	22.0	\$508.59	0.5	\$254.30
324.7674	Load Control/Metering Equip	\$38,536	1991	14.5	\$558,772	22	0	2013	22.0	\$1,751.64	7.5	\$13,137.27
	324.683 - ANNUNCIATOR/SOE/DATE ACQUISITION SYS	\$216,526		29.5	\$6,383,872				39.9	\$5,423.28	10.8	\$58,455.09
324.7712	Annunc/SOE/Data Acq Equip	\$161,483	1975	30.5	\$4,925,232	15	0	2020	45.0	\$3,588.51	14.5	\$52,033.41
324.7712	Annunc/SOE/Data Acq Equip	\$55,043	1979	26.5	\$1,458,640	15	0	2009	30.0	\$1,834.77	3.5	\$6,421.68
	324.684 - PROTECTION & CONTROL SYSTEM	\$1,579,635		15.1	\$23,889,303				17.2	\$92,087.42	3.0	\$273,530.51
324.7734	Control/Instrumentation System	\$67,558	1983	22.5	\$1,520,055	15	0	2013	30.0	\$2,251.93	7.5	\$16,889.50
324.7734	Control/Instrumentation System	\$329,089	1984	21.5	\$7,075,414	15	0	2014	30.0	\$10,969.63	8.5	\$93,241.88
324.7734	Control/Instrumentation System	\$506,483	1992	13.5	\$6,837,521	15	0	2007	15.0	\$33,765.53	1.5	\$50,648.30
324.7734	Control/Instrumentation System	\$676,505	1993	12.5	\$8,456,313	15	0	2008	15.0	\$45,100.33	2.5	\$112,750.83
	325 - MISC. POWER PLANT EQUIPMENT	\$3,811,773		19.5	\$74,216,847				26.3	\$144,703.10	10.3	\$1,489,673.12
	325.1 - STATION SERVICE EQUIPMENT	\$3,521,339		19.9	\$69,931,447				27.0	\$130,284.32	10.8	\$1,410,164.00
	325.184 - INSTRUMENT AIR SYSTEM	\$2,927,083		20.4	\$59,774,832				29.8	\$98,232.89	13.5	\$1,324,068.16
325.0555	Compressor, Air, Complete	\$113,457	1984	21.5	\$2,439,326	15	0	2014	30.0	\$3,781.90	8.5	\$32,146.15
325.0555	Compressor, Air, Complete	\$489,497	1995	10.5	\$5,139,719	15	0	2010	15.0	\$32,633.13	4.5	\$146,849.10
325.0566	Drive, Electric Motor Complete	\$17,914	1984	21.5	\$385,151	10	0	2014	30.0	\$597.13	8.5	\$5,075.63
325.0566	Drive, Electric Motor Complete	\$489,497	1995	10.5	\$5,139,719	10	0	2015	20.0	\$24,474.85	9.5	\$232,511.08
325.0559	Foundation	\$17,914	1984	21.5	\$385,151	60	0	2033	49.0	\$365.59	27.5	\$10,053.78
325.0559	Foundation	\$44,500	1995	10.5	\$467,250	60	0	2033	38.0	\$1,171.05	27.5	\$32,203.95
325.0561	Control/Instrumentation System	\$55,652	1973	32.5	\$1,808,690	15	0	2018	45.0	\$1,236.71	12.5	\$15,458.89
325.0561	Control/Instrumentation System	\$273	1979	26.5	\$7,235	15	0	2009	30.0	\$9.10	3.5	\$31.85
325.0561	Control/Instrumentation System	\$7,255	1983	22.5	\$163,238	15	0	2013	30.0	\$241.83	7.5	\$1,813.75
325.0561	Control/Instrumentation System	\$125,400	1984	21.5	\$2,696,100	15	0	2014	30.0	\$4,180.00	8.5	\$35,530.00
325.0563	Piping	\$673,105	1973	32.5	\$21,875,913	59	0	2033	60.0	\$11,218.42	27.5	\$308,506.46
325.0563	Piping	\$3,905	1979	26.5	\$103,483	59	0	2033	54.0	\$72.31	27.5	\$1,988.66
325.0563	Piping	\$179,818	1981	24.5	\$4,405,541	59	0	2033	52.0	\$3,458.04	27.5	\$95,096.06
325.0563	Piping	\$289,849	1983	22.5	\$6,521,603	59	0	2033	50.0	\$5,796.98	27.5	\$159,416.95
325.0563	Piping	\$322,457	1984	21.5	\$6,932,826	59	0	2033	49.0	\$6,580.76	27.5	\$180,970.77
325.0563	Piping	\$83,437	1995	10.5	\$876,089	59	0	2033	38.0	\$2,195.71	27.5	\$60,382.04
325.0564	Tank, Receiver	\$13,163	1973	32.5	\$427,798	59	0	2033	60.0	\$219.38	27.5	\$6,033.04
	325.186 - INTRASITE/OFFSITE COMMUNICATION SYS	\$594,246		17.1	\$10,156,615				18.5	\$32,051.43	2.7	\$86,095.84

SCHEDULE V

Capital Recovery Date = 2033

Florida Power and Light Company
 Depreciation Rates
 For Turkey Point Nuclear - Unit 4
 Plant Data As Of 12/31/2005

Acct No	Description	Plant in Service Balance	Vintage Year	Age at Time of Study	Age Weight	Repl Interval Years	Override Dt (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
=	=	=	=	=	=	=	=	=	=	=	=	=
.	.	.	.	.	.	.	.	.	.	.	.	.
325.0652	Pax Phone System	\$27,206	1973	32.5	\$884,195	15	0	2018	45.0	\$604.58	12.5	\$7,557.22
325.0653	Public Address System (Gaitronics)	\$8,738	1973	32.5	\$283,985	15	0	2018	45.0	\$194.18	12.5	\$2,427.22
325.0653	Public Address System (Gaitronics)	\$6,728	1983	22.5	\$151,380	15	0	2013	30.0	\$224.27	7.5	\$1,682.00
325.0653	Public Address System (Gaitronics)	\$172,296	1986	19.5	\$3,359,772	15	0	2016	30.0	\$5,743.20	10.5	\$60,303.60
325.0653	Public Address System (Gaitronics)	\$373,716	1991	14.5	\$5,418,882	15	0	2006	15.0	\$24,914.40	0.5	\$12,457.20
325.0653	Public Address System (Gaitronics)	\$5,562	1995	10.5	\$58,401	15	0	2010	15.0	\$370.80	4.5	\$1,668.60
	325.2 - MAINTENANCE SHOP EQUIPMENT	\$290,434		14.8	\$4,285,400				20.1	\$14,418.78	5.5	\$79,509.12
-	-	-	-	-	-	-	-	-	-	-	-	-
	325.298 - FIRE DETECTION SYSTEM	\$290,434		14.8	\$4,285,400				20.1	\$14,418.78	5.5	\$79,509.12
*	*	*	*	*	*	*	*	*	*	*	*	*
325.1933	Fire Detection System	\$4,117	1973	32.5	\$133,803	20	0	2013	40.0	\$102.93	7.5	\$771.94
325.1933	Fire Detection System	\$286,317	1991	14.5	\$4,151,597	20	0	2011	20.0	\$14,315.85	5.5	\$78,737.18

Net Salvage Analysis for Production Plant Functions

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Net Salvage Study for Production Plant Functions

Florida Power and Light Company's (FPL) historical net salvage data were used to develop the raw net salvage rates for interim retirements. Work order data regarding retirements, removal cost, and salvage value were extracted from FPL's Property Records System to permit a detailed review to identify atypical transactions for exclusion, e.g., asbestos removal work orders which reflect removal cost that is unusually high due to the unique safety issues involved in its removal, and work orders related to hurricanes. The relevant net salvage data for all plants were then summarized at the functional level to develop one set of raw net salvage rates for each function.

The study examined interim retirement data related to net salvage of FPL plant investment for the period from 1992 through year-end 2003.

Because the depreciation rates are applied to the entire plant investment, including the cost of retirement units that will not be removed until the plant is dismantled or decommissioned, an interim retirement adjustment factor was developed for each account. The adjustment factors express the cost of plant investment expected to be replaced during the life of the generating units, i.e., interim retirements, as a percentage of the total plant investment. The adjustment factors were then applied to the raw net salvage rates to develop the final net salvage rates that are the basis for our recommendations. Failure to adjust the raw net salvage rates by the adjustment factors would result in duplication in certain costs associated with final dismantlement or nuclear decommissioning and an overstatement of total removal costs. The net salvage data and the adjustment factors for interim retirements used to develop the recommended rates are presented on the following pages. A few of the accounts at the site level show anomalous data, e.g., negative retirements or negative removal cost. These anomalies are the result of correcting entries that have been made to the units' property records in the process of unitization. Since the net salvage rates have been developed at the functional level, these entries were retained in the data universe because they have the effect of correcting the data for the functions, taken as a whole.

	Retirements Account 108.200	Removal Cost Account 108.300	Salvage Account 108.400	Other Recoveries Account 108.900	Raw NS %	Net Salvage Adjmt Factor	Adjusted Net Salvage Percentages	Rounded Net Salvage Percentages	Recommended Net Salvage Percentages
Steam Function									
Account 311									
1992_96	(11,896,965.00)	1,099,651.69	(269,353.76)	0.00	-6.98%	22.0%	-1.5%	-2.0%	
1997_01 Summary	(1,011,926.82)	516,351.95	0.00	(109,058.28)	-40.25%	22.0%	-8.9%	-9.0%	
2002_03 Summary	(396,045.29)	142,434.59	0.00	0.00	-36.0%	22.0%	-7.9%	-8.0%	
Account 311 Totals 1997 - 2003	(1,407,972.11)	658,786.54	0.00	(109,058.28)	-39.0%	22.0%	-8.6%	-9.0%	-9.0%
Account 311 Totals 1992 - 2003	(13,304,937.11)	1,758,438.23	(269,353.76)	(109,058.28)	-10.4%	22.0%	-2.3%	-2.0%	
Account 312									
1992_96	(57,326,608.86)	15,003,515.47	(643,056.05)	0.00	-25.05%	34.9%	-8.7%	-9.0%	
1997_01 Summary	(25,307,861.37)	4,015,848.99	0.00	(661,385.12)	-13.25%	34.9%	-4.6%	-5.0%	
2002_03 Summary	(15,258,968.44)	4,329,073.44	(673,568.27)	0.00	-24.0%	34.9%	-8.4%	-8.0%	
Account 312 Totals 1997 - 2003	(40,566,829.81)	8,344,922.43	(673,568.27)	(661,385.12)	-17.3%	34.9%	-6.0%	-6.0%	-6.0%
Account 312 Totals 1992 - 2003	(97,893,438.67)	23,348,437.90	(1,316,624.32)	(661,385.12)	-21.8%	34.9%	-7.6%	-8.0%	
Account 314									
1992_96	(11,115,424.73)	2,174,246.04	(270,116.65)	0.00	-17.13%	13.7%	-2.3%	-2.0%	
1997_01 Summary	(7,331,663.42)	1,763,593.99	0.00	(115,058.68)	-22.49%	13.7%	-3.1%	-3.0%	
2002_03 Summary	(6,215,576.36)	790,332.78	0.00	0.00	-12.7%	13.7%	-1.7%	-2.0%	
Account 314 Totals	(13,547,239.78)	2,553,926.77	0.00	(115,058.68)	-18.0%	13.7%	-2.5%	-2.0%	-2.0%
Account 314 Totals 1992 - 2003	(24,662,664.51)	4,728,172.81	(270,116.65)	(115,058.68)	-17.6%	13.7%	-2.4%	-2.0%	
Account 315									
1992_96	(2,940,433.94)	361,802.67	(129,539.30)	0.00	-7.90%	29.3%	-2.3%	-2.0%	
1997_01 Summary	(2,157,783.30)	556,994.70	0.00	(33,825.44)	-24.25%	29.3%	-7.1%	-7.0%	
2002_03 Summary	(625,704.34)	57,278.23	0.00	0.00	-9.2%	29.3%	-2.7%	-3.0%	
Account 315 Totals 1997 - 2003	(2,783,487.64)	614,272.93	0.00	(33,825.44)	-20.9%	29.3%	-6.1%	-6.0%	-6.0%
Account 315 Totals 1992 - 2003	(5,723,921.58)	976,075.60	(129,539.30)	(33,825.44)	-14.2%	29.3%	-4.2%	-4.0%	
Account 316									
1992_96	(4,598,782.24)	37,293.48	(122,189.58)	0.00	1.85%	56.1%	1.0%	0.0%	
1997_01 Summary	(1,362,137.81)	27,684.58	0.00	(103,909.28)	5.60%	56.1%	3.1%	0.0%	
2002_03 Summary	(794,290.89)	51,996.57	2,366.80	0.00	-6.8%	56.1%	-3.8%	-4.0%	
Account 316 Totals - 1997 -2003	(2,156,428.70)	79,681.15	2,366.80	(103,909.28)	1.0%	56.1%	0.6%	0.0%	0.0%
Account 316 Totals - 1992 -2003	(6,755,210.94)	116,974.63	(119,822.78)	(103,909.28)	1.6%	56.1%	0.9%	0.0%	

Interim Retirements

	311	312	314	315	316
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Steam Plant**Cape Canaveral**

Common	1,757,712	62,836	5,889	260,044	234,136
Unit 1	97,415	8,301,736	1,997,651	1,629,883	236,390
Unit 2	50,964	22,203,974	3,560,876	2,990,586	196,925

Cutler

Common	1,411,052	153,629	53,785	264,760	362,864
Unit 5	48,050	2,893,973	1,225,311	758,888	72,023
Unit 6	27,419	4,629,504	1,197,040	991,488	70,372

Manatee

Common	32,176,123	658,691	275,079	1,123,227	1,564,983
Unit 1	507,935	44,668,183	7,524,846	1,563,632	2,574,593
Unit 2	397,339	36,841,558	7,224,960	1,128,672	1,793,284

Martin Steam

Common	57,128,698	3,139,690	472,335	1,381,362	2,383,756
Unit 1	772,551	96,616,461	12,837,459	5,804,802	2,184,755
Unit 2	724,083	97,523,928	13,239,308	4,294,071	1,988,776

Port Everglades

Common	2,119,979	125,947	294,946	559,531	1,504,431
Unit 1	27,272	9,804,393	1,538,462	998,995	124,081
Unit 2	25,494	8,275,665	2,942,126	585,585	184,694
Unit 3	49,393	13,484,539	4,011,100	4,028,699	188,859
Unit 4	1,459	11,021,937	1,686,230	3,566,100	50,668

Riviera

Common	693,627	10,199	99,520	395,996	431,951
Unit 3	125,952	6,922,264	2,004,765	934,066	6,503
Unit 4	72,872	6,517,121	1,486,780	1,000,707	3,211

Sanford Steam

Unit 3	145,104	3,828,817	1,780,095	1,086,207	0
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Scherer Coal

Common	6,915,646	9,189,604	6,662	58,090	166,945
Common -Units 3 & 4	1,347,364	1,946,273	182,298	0	0
Unit 4	6,472,393	51,523,695	3,022,061	10,676,701	1,272,810

Plant Investments

	311	312	314	315	316
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	14,141,066	755,561	572,135	404,696	724,499
	1,989,830	52,616,865	19,697,266	4,222,151	452,208
	1,453,900	46,851,562	14,903,873	5,074,377	502,011

	6,157,414	859,900	1,221,545	1,042,283	653,134
	423,704	5,696,624	5,237,146	2,301,451	139,460
	406,158	11,249,672	8,343,521	3,008,320	151,794

	82,277,406	13,729,009	9,675,898	8,408,220	2,363,992
	6,594,449	97,347,220	61,583,050	9,507,764	2,804,778
	4,806,181	83,403,824	55,989,803	7,438,852	2,019,887

	220,748,877	4,026,924	29,610,910	7,086,313	3,059,370
	14,852,633	139,202,272	70,964,201	19,376,754	2,494,663
	10,754,209	134,164,921	56,012,932	15,422,746	2,127,604

	19,976,389	1,089,784	2,426,854	4,060,815	1,935,002
	1,430,849	24,607,879	14,084,558	4,373,411	148,715
	1,067,844	26,509,841	10,775,314	5,453,141	201,045
	600,015	56,428,479	13,054,526	9,007,163	295,823
	560,799	68,965,753	26,013,215	12,670,267	101,189

	9,408,386	649,668	1,321,575	1,981,445	853,003
	180,122	28,722,550	17,212,441	2,572,681	104,831
	112,710	21,335,987	14,710,547	2,396,860	49,626

	3,976,149	12,205,889	5,822,437	2,761,804	325,961
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	33,774,599	21,944,979	3,937,919	1,202,902	2,865,339
	2,877,372	15,151,805	326,995	249,536	0
	61,478,699	276,570,437	112,522,801	21,833,667	3,496,132

<u>Interim Retirements</u>						<u>Plant Investments</u>				
	311	312	314	315	316	311	312	314	315	316
St. Johns River Power Park										
Common	7,256,712	90,397	323,600	73,986	609,760	30,642,442	3,035,657	2,443,151	5,616,357	1,583,827
Coal & Limestone Hdlg Eq	209,409	2,487,947	0	502,208	39,857	3,785,685	30,907,176	0	3,646,741	302,790
Gypsum & Ash Hdlg Eq	558,320	268,255	0	203	0	2,052,194	16,775,481	0	53,008	111,289
Unit 1	637,008	21,369,622	8,139,833	3,141,221	531,186	9,033,887	70,637,580	25,944,835	11,348,358	2,306,032
Unit 2	630,586	18,170,822	5,197,225	2,605,875	317,108	7,384,230	64,935,677	21,841,309	9,646,547	1,594,909
Turkey Point Steam										
Common	1,967,922	664,924	75,340	842,802	314,897	8,645,496	1,634,481	1,537,816	3,213,845	1,077,464
Unit 1	105,302	5,954,156	3,479,830	1,854,465	321,081	1,841,612	57,236,223	17,271,945	4,861,266	550,688
Unit 2	162,274	9,627,732	2,029,450	1,872,319	317,417	1,974,442	40,307,756	16,176,795	4,048,507	353,211
Fossil Plant Totals	124,623,429	498,978,472	87,914,862	56,975,171	20,048,316	565,409,748	1,429,557,436	641,237,313	194,292,248	35,750,277
Total Interim Retirements - Fossil					<u>788,540,250</u>					

Net Salvage Adjustment Factors (to prevent duplication of removal cost for interim retirements vs. final dismantlement)

Fossil Plant

Account 311	22.0%				
Account 312		34.9%			
Account 314			13.7%		
Account 315				29.3%	
Account 316					56.1%

	Retirements Account 108.200	Removal Cost Account 108.300	Salvage Account 108.400	Other Recoveries Account 108.900	Raw NS %	Net Salvage Adjmt Factor	Adjusted Net Salvage Percentages	Rounded Net Salvage Percentages	Recommended Net Salvage Percentages
Nuclear Function									
Account 321									
1992_96 Summary	(8,700,895.59)	852,260.92	279,716.20	(133,731.51)	-11.5%	13.7%	-1.6%	-2.0%	
1997_01 Summary	(3,648,841.76)	506,153.12	(254,409.82)	32,607.60	-7.8%	13.7%	-1.1%	-1.0%	
2002_03 Summary	(1,537,312.51)	73,460.41	0.00	0	-4.8%	13.7%	-0.7%	-1.0%	-1.0%
Account 321 Totals 1997 - 2003	(5,186,154.27)	579,613.53	(254,409.82)	32,607.60	-6.9%	13.7%	-0.9%	-1.0%	
Account 321 Totals 1992 - 2003	(13,887,049.86)	1,431,874.45	25,306.38	(101,123.91)	-9.8%	13.7%	-1.3%	-1.0%	
Account 322									
1992_96 Summary	(35,444,246.45)	4,104,622.60	(794,328.00)	155,131.23	-9.78%	39.5%	-3.9%	-4.0%	
1997_01 Summary	(16,526,018.72)	322,799.46	0.00	(13,878.07)	-1.87%	39.5%	-0.7%	-1.0%	
2002_03 Summary	(6,271,251.32)	226,016.51	(142,840.52)	0.00	-1.33%	39.5%	-0.5%	-1.0%	
Account 322 Totals 1997 - 2003	(22,797,270.04)	548,815.97	(142,840.52)	(13,878.07)	-1.7%	39.5%	-0.7%	-1.0%	-2.0%
Account 322 Totals 1992 - 2003	(58,241,516.49)	4,653,438.57	(937,168.52)	141,253.16	-6.6%	39.5%	-2.6%	-3.0%	
Account 323									
1992_96 Summary	(13,514,481.49)	987,994.45	(9,378.69)	(62,908.72)	-6.78%	65.7%	-4.5%	-4.0%	
1997_01 Summary	(3,862,408.77)	499,145.74	0.00	(51,588.43)	-11.59%	65.7%	-7.6%	-8.0%	
2002_03 Summary	(3,048,322.74)	168,303.19	(5,418.42)	0.00	-5.34%	65.7%	-3.5%	-4.0%	
Account 323 Totals 1997 - 2003	(6,910,731.51)	667,448.93	(5,418.42)	(51,588.43)	-8.8%	65.7%	-5.8%	-6.0%	-4.0%
Account 323 Totals 1992 - 2003	(20,425,213.00)	1,655,443.38	(14,797.11)	(114,497.15)	-7.5%	65.7%	-4.9%	-5.0%	
Account 324									
1992_96 Summary	(1,655,654.33)	203,783.45	(3,955.80)	1,181.87	-12.14%	20.1%	-2.4%	-2.0%	
1997_01 Summary	(600,541.78)	13,752.44	0.00	(4,215.00)	-1.59%	20.1%	-0.3%	0.0%	
2002_03 Summary	(1,102,401.93)	225,436.72	0.00	0.00	-20.45%	20.1%	-4.1%	-4.0%	
Account 324 Totals 1997 - 2003	(1,702,943.71)	239,189.16	0.00	(4,215.00)	-13.8%	20.1%	-2.8%	-3.0%	-2.0%
Account 324 Totals 1992 - 2003	(3,358,598.04)	442,972.61	(3,955.80)	(3,033.13)	-13.0%	20.1%	-2.6%	-3.0%	
Account 325									
1992_96 Summary	(1,278,280.96)	88,003.29	0.00	(20,546.20)	-5.3%	29.8%	-1.6%	-2.0%	
1997_01 Summary	(2,229,863.46)	71,013.14	0.00	(26,431.37)	-2.0%	29.8%	-0.6%	-1.0%	
2002_03 Summary	(187,935.24)	703.75	(20,000.00)	0.00	10.3%	29.8%	3.1%	0.0%	
Account 325 Totals 1997 - 2003	(2,417,798.70)	71,716.89	(20,000.00)	(26,431.37)	-1.0%	29.8%	-0.3%	0.0%	-1.0%
Account 325 Totals 1992 - 2003	(3,696,079.66)	159,720.18	(20,000.00)	(46,977.57)	-2.5%	29.8%	-0.7%	-1.0%	

Interim Retirements**Plant Investments**

	321	322	323	324	325		321	322	323	324	325
<u>Nuclear Plant</u>											
<u>St. Lucia</u>											
Common	56,950,480	26,487,717	20,868,313	2,362,901	9,598,797		317,872,950	41,731,823	18,026,716	29,607,827	35,648,313
Unit 1	7,240,239	147,386,150	57,627,380	14,862,341	2,289,843		140,321,370	418,002,131	113,802,072	74,607,921	10,499,704
Unit 2	32,743,068	206,625,297	81,873,239	33,721,945	3,707,648		242,884,586	600,773,358	142,944,320	161,948,310	21,251,426
<u>Turkey Point Nuclear</u>											
Common	37,468,428	24,542,096	3,378,166	3,657,623	9,193,141		229,454,933	42,975,085	7,404,462	42,473,817	21,023,093
Unit 3	2,636,452	111,483,203	54,762,785	19,660,194	1,355,165		36,951,371	248,754,662	73,561,729	97,907,692	2,876,546
Unit 4	3,509,313	113,458,924	77,993,401	35,799,551	2,183,625		59,434,053	241,897,442	95,487,811	141,609,002	3,831,267
<u>Nuclear Totals</u>	<u>140,547,980</u>	<u>629,983,387</u>	<u>296,503,284</u>	<u>110,064,555</u>	<u>28,328,219</u>		<u>1,026,919,263</u>	<u>1,594,134,501</u>	<u>451,227,110</u>	<u>548,154,569</u>	<u>95,130,349</u>
Total Interim Retirements - Nuclear					1,205,427,425						

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Net Salvage Adjustment Factors (to prevent duplication of removal cost for interim retirements vs. final dismantlement)**Nuclear Plant**

Account 321	13.7%				
Account 322		39.5%			
Account 323			65.7%		
Account 324				20.1%	
Account 325					29.8%

	Retirements Account 108.200	Removal Cost Account 108.300	Salvage Account 108.400	Other Recoveries Account 108.900	Raw NS %	Net Salvage Adjmt Factor	Adjusted Net Salvage Percentages	Rounded Net Salvage Percentages	Recommended Net Salvage Percentages
Other Production									
Account 341									
1992_96 Summary	(1,080,535.08)	105,795.05	0.00	(12,500.00)	-8.63%	9.7%	-0.8%	-1.0%	
1997_01 Summary	0.00	81,796.41	0.00	0.00	0.00%	9.7%	0.0%	0.0%	
2002_03 Summary	(329,800.54)	6,404.43	(10,000.00)	0.00	1.09%	9.7%	0.1%	0.0%	
Account 341 Totals 1997 - 2003	(329,800.54)	88,200.84	(10,000.00)	0.00	-23.71%	9.7%	-2.3%	-2.0%	-2.0%
Account 341 Totals 1992 - 2003	(1,410,335.62)	193,995.89	(10,000.00)	(12,500.00)	-12.16%	9.7%	-1.2%	-1.0%	
Account 342									
1992_96 Summary	(2,961,666.49)	22,241.65	0.00	(15,500.00)	-0.23%	19.9%	-0.05%	0.0%	
1997_01 Summary	(1,244,305.60)	30,804.12	0.00	(132,472.50)	8.17%	19.9%	1.63%	0.0%	
2002_03 Summary	0.00	0.00	0.00	0.00	0.00%	19.9%	0.00%	0.0%	
Account 342 Totals 1997 - 2003	(1,244,305.60)	30,804.12	0.00	(132,472.50)	8.17%	19.9%	1.6%	0.0%	0.0%
Account 342 Totals 1992 - 2003	(4,205,972.09)	53,045.77	0.00	(147,972.50)				0.0%	
Account 343									
1992_96 Summary	(17,973,777.35)	1,101,433.27	0.00	(75,566.78)	-5.7%	17.7%	-1.0%	-1.0%	
1997_01 Summary	(26,419,257.59)	514,491.06	0.00	(72,196.16)	-1.7%	17.7%	-0.3%	0.0%	
2002_03 Summary	(7,404,804.02)	(646,040.74)	(51,428.24)	0.00	9.4%	17.7%	1.7%	0.0%	
Account 343 Totals 1997 - 2003	(33,824,061.61)	(131,549.68)	(51,428.24)	(72,196.16)	0.75%	17.7%	0.1%	0.0%	0.0%
Account 343 Totals 1992 - 2003	(51,797,838.96)	969,883.59	(51,428.24)	(147,762.94)	-1.49%	17.7%	-0.3%	0.0%	
Account 344									
1992_96 Summary	(356,797.56)	25,360.50	0.00	0.00	0.00	0.7%	0.0%	0.0%	
1997_01 Summary	(67,238.10)	29,543.39	0.00	0.00	-43.9%	0.7%	-0.3%	0.0%	
2002_03 Summary	(112,077.67)	160,073.88	(11,300.00)	0.00	-132.7%	0.7%	-0.9%	-1.0%	
Account 344 Totals 1997 - 2003	(179,315.77)	189,617.27	(11,300.00)	0.00	-99.4%	0.7%	-0.7%	-1.0%	-1.0%
Account 344 Totals 1992 - 2003	(536,113.33)	214,977.77	(11,300.00)	0.00	-38.0%	0.7%	-0.3%	0.0%	
Account 345									
1992_96 Summary	(538,023.00)	40,340.47	0.00	0.00	-7.5%	24.6%	-1.8%	-2.0%	
1997_01 Summary	(1,380,302.78)	12,145.90	0.00	0.00	-0.9%	24.6%	-0.2%	0.0%	
2002_03 Summary	(683,368.06)	41,785.79	0.00	0.00	-6.1%	24.6%	-1.5%	-2.0%	
Account 345 Totals 1997 - 2003	(2,063,670.84)	53,931.69	0.00	0.00	-2.6%	24.6%	-0.6%	-1.0%	-1.0%
Account 345 Totals 1992 - 2003	(2,601,693.84)	94,272.16	0.00	0.00	-3.6%	24.6%	-0.9%	-1.0%	

	Retirements Account 108.200	Removal Cost Account 108.300	Salvage Account 108.400	Other Recoveries Account 108.900	Raw NS %	Net Salvage Adjmt Factor	Adjusted Net Salvage Percentages	Rounded Net Salvage Percentages	Recommended Net Salvage Percentages
Account 346									
1992_96 Summary	(119,682.52)	0.00	0.00	0.00	0.00%	1.9%	0.0%	0.0%	
1997_01 Summary	(64,276.14)	1,500.53	0.00	(1,500.00)	0.00%	1.9%	0.0%	0.0%	
2002_03 Summary	0.00	750.06	0.00	0.00	0.00%	1.9%	0.0%	0.0%	
Account 346 Totals 1997 - 2003	(64,276.14)	2,250.59	0.00	(1,500.00)	-1.17%	1.9%	0.0%	0.0%	0.0%
Account 346 Totals 1992 - 2003	(183,958.66)	2,250.59	0.00	(1,500.00)	-0.41%	1.9%	0.0%	0.0%	

	<u>Interim Retirements</u>						<u>Plant Investments</u>					
	341	342	343	344	345	346	341	342	343	344	345	346
<u>Other Production Plants</u>												
Ft. Myers												
Common	0	0	1,149,294	0	44,944	0	6,056,644	787,118	5,461,439	8,912	128,328	546,092
Unit 2	20,698	0	30,638,859	0	7,930,224	0	25,417,579	5,879,140	457,480,845	43,233,472	46,376,449	1,639,969
Unit 3	0	0	23,284,599	0	312,013	0	209,971	3,832,944	110,648,258	2,543	890,879	3,403
Ft. Lauderdale												
Common	13,120,200	340,927	12,743	0	270,259	0	72,680,035	8,886,974	5,717,755	1,083,766	11,692,723	1,500,000
Unit 4	66,591	22,467	34,983,044	392,549	6,259,630	0	4,654,679	647,063	145,420,995	26,632,298	26,719,585	2,000,000
Unit 5	80,772	6,170	46,645,266	544,890	4,895,302	0	2,887,727	646,908	144,868,258	24,986,359	22,351,657	1,500,000
Martin Combined Cycle												
Common	6,506,045	40,104	798,267	0	134,944	0	41,493,521	3,964,616	36,452,059	0	4,924,359	4,017,077
Unit 3	17,214	4,878	39,248,449	0	8,160,996	0	1,185,186	166,851	171,012,561	18,366,337	25,287,914	531,739
Unit 4	20,698	4,498	40,980,172	0	7,930,224	0	1,245,141	166,471	162,802,002	21,920,690	22,642,879	475,879
Unit 8	660,816	0	45,299,341	0	1,889,029	0	10,151,598	3,509,800	371,511,343	57,775,530	46,330,422	755,625
Putnam												
Common	3,880,440	259,537	1,225,158	0	634,080	0	11,096,108	10,190,307	14,902,123	36,487	1,307,598	1,185,784
Unit 1	0	16,495	16,254,136	15,810	4,145,785	0	34,624	61,741	50,646,223	5,863,505	6,431,261	366,309
Unit 2	0	16,439	17,509,017	15,809	4,117,322	0	34,624	61,685	50,590,070	6,862,316	6,532,570	352,197
Sanford Combined Cycle												
Common	0	0	3,048,826	0	371,962	0	60,432,973	86,345	14,488,001	0	1,062,051	1,085,334
Unit 4	0	0	57,208,960	0	11,526,327	0	7,263,474	1,752,377	271,856,588	28,047,697	32,910,705	3,243,786
Unit 5	0	0	53,897,800	0	11,644,378	0	6,849,904	1,763,122	256,121,971	29,991,293	33,247,771	2,754,572
	24,373,474	711,515	412,183,931	969,058	70,267,419	0	251,693,788	42,403,462	2,269,980,491	264,811,205	288,837,151	21,957,766
<u>Gas Turbines</u>												
Ft. Lauderdale	287,746	9,601	366,191	573,729	1,847,609	251,215	5,821,456	2,023,892	53,153,042	19,314,390	4,618,920	251,215
Ft. Myers	940,122	500,363	7,739,974	586,919	482,893	80,746	3,648,584	2,938,981	36,514,516	16,816,252	4,344,526	85,193
Port Everglades	65,844	10,243,174	337,396	21,494	1,580,751	92,756	3,579,907	10,243,174	21,374,395	11,231,684	3,337,689	100,271
	1,293,712	10,753,138	8,443,561	1,182,142	3,911,253	424,717	13,049,947	15,206,047	111,041,953	47,362,326	12,301,135	436,679
Other Production Totals	<u>25,667,186</u>	<u>11,464,653</u>	<u>420,627,492</u>	<u>2,151,200</u>	<u>74,178,672</u>	<u>424,717</u>	<u>264,743,735</u>	<u>57,609,509</u>	<u>2,381,022,444</u>	<u>312,173,531</u>	<u>301,138,286</u>	<u>22,394,445</u>

Total Interim Retirements - Other Production 534,513,920

Grand Total Interim Retirements - All Production Functions 2,528,481,595

Net Salvage Adjustment Factors (to prevent duplication of removal cost for interim retirements vs. final dismantlement)

Other Production Plant

Account 341	9.7%											
Account 342		19.9%										
Account 343			17.7%									
Account 344				0.7%								
Account 345					24.6%							
Account 346						1.9%						