



August 19, 2005

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 050003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2005[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE
08117 AUG 22 05
1 (800) 282-4441
PEOPLES GAS SYSTEM
TPSC COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05									
		CURRENT MONTH: JULY 05				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$325,118	\$114,534	(\$210,584)	(183.86)	\$1,989,988	\$1,230,194	(\$759,794)	(61.76)		
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0	0.00	\$263,736	\$263,738	\$3	0.00		
3	SWING SERVICE	\$3,292,483	\$0	(\$3,292,483)	#DIV/0!	\$15,612,782	\$0	(\$15,612,782)	#DIV/0!		
4	COMMODITY (Other)	\$25,983,800	\$5,035,155	(\$20,948,645)	(416.05)	\$125,127,538	\$68,318,962	(\$56,808,574)	(83.15)		
5	DEMAND	\$3,948,087	\$3,762,923	(\$185,164)	(4.92)	\$28,893,887	\$27,479,578	(\$1,414,309)	(5.15)		
6	OTHER	\$181,120	\$200,000	\$18,880	9.44	\$1,762,254	\$1,332,000	(\$430,254)	(32.30)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$144,795	\$64,229	(\$80,566)	(125.43)	\$662,134	\$486,419	(\$175,715)	(36.12)		
8	DEMAND	\$813,620	\$419,170	(\$394,450)	(94.10)	\$3,271,411	\$2,877,355	(\$394,056)	(13.70)		
9	OTHER	\$203,131	\$235,168	\$32,037	13.62	\$1,751,068	\$1,737,845	(\$13,223)	(0.76)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$32,602,056	\$8,427,037	(\$24,175,019)	(286.87)	\$167,965,570	\$93,522,853	(\$74,442,717)	(79.60)		
12	NET UNBILLED	(\$409,459)	\$0	\$409,459	0.00	(\$1,550,798)	\$0	\$1,550,798	0.00		
13	COMPANY USE	\$16,583	\$0	(\$16,583)	0.00	\$80,465	\$0	(\$80,465)	0.00		
14	TOTAL THERM SALES (11)	\$30,499,019	\$8,427,037	(\$22,071,982)	(261.92)	\$175,923,689	\$93,522,853	(\$82,400,836)	(88.11)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	57,973,880	24,376,045	(33,597,835)	(137.83)	303,210,306	202,574,480	(100,635,826)	(49.68)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,280,000	53,280,000	0	0.00		
17	SWING SERVICE	4,241,660	0	(4,241,660)	#DIV/0!	23,341,090	-	(23,341,090)	#DIV/0!		
18	COMMODITY (Other)	33,833,856	8,097,968	(25,735,888)	(315.34)	180,045,659	96,008,317	(84,037,342)	(87.53)		
19	DEMAND	83,256,490	77,942,990	(5,313,500)	(6.82)	630,102,740	587,601,365	(42,501,375)	(7.23)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	20,893,870	10,873,417	(10,020,453)	(92.16)	86,136,430	75,543,785	(10,592,645)	(14.02)		
22	DEMAND	21,317,870	10,873,417	(10,444,453)	(98.05)	87,841,920	75,543,785	(12,298,135)	(16.28)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	37,875,516	8,097,968	(29,777,548)	(367.72)	203,386,749	96,008,317	(107,378,432)	(111.84)		
25	NET UNBILLED	(572,792)	0	572,792	0.00	4,963,929	-	(4,963,929)	0.00		
26	COMPANY USE	16,398	0	(16,398)	0.00	82,368	-	(82,368)	0.00		
27	TOTAL THERM SALES (24)	35,014,074	8,097,968	(26,916,106)	(332.38)	213,853,791	96,008,317	(117,845,474)	(122.75)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/16)	0.00561	0.00470	(0.00091)	(19.35)	0.00656	0.00607	(0.00049)	(8.07)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.77623	#DIV/0!	#DIV/0!	#DIV/0!	0.66890	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.77255	0.62178	(0.15077)	(24.25)	0.69498	0.71159	0.01662	2.34	
32	DEMAND	(5/19)	0.04742	0.04828	0.00086	1.78	0.04586	0.04677	0.00091	1.95	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00693	0.00591	(0.00102)	(17.32)	0.00769	0.00644	(0.00125)	(19.38)	
35	DEMAND	(8/22)	0.03817	0.03855	0.00038	1.00	0.03724	0.03809	0.00085	2.22	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.86077	1.04064	0.17987	17.28	0.82584	0.97411	0.14827	15.22	
38	NET UNBILLED	(12/25)	0.71485	0.00000	(0.71485)	0.00	(0.31241)	0.00000	0.31241	0.00	
39	COMPANY USE	(13/26)	1.01127	0.00000	(1.01127)	0.00	0.97689	0.00000	(0.97689)	0.00	
40	TOTAL THERM SALES	(11/27)	0.93111	1.04064	0.10953	10.52	0.78542	0.97411	0.18869	19.37	
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.91031	1.01984	0.10953	10.74	0.76462	0.95331	0.18869	19.79	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.91489	1.02497	0.11008	10.74	0.76847	0.95811	0.18964	19.79	
45	PGA FACTOR ROUNDED TO NEAREST .001		91.489	102.497	11.00800	10.74	76.847	95.811	18.96400	19.79	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05									
		CURRENT MONTH: JULY 05				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$127,284	\$44,691	(\$82,593)	(184.81)	\$944,758	\$582,036	(\$362,722)	(62.32)		
2	NO NOTICE SERVICE	\$14,658	\$14,658	\$0	0.00	\$128,745	\$128,748	\$3	0.00		
3	SWING SERVICE	\$1,289,007	\$0	(\$1,289,007)	#DIV/0!	\$7,343,970	\$0	(\$7,343,970)	#DIV/0!		
4	COMMODITY (Other)	\$10,172,658	\$1,964,717	(\$8,207,941)	(417.77)	\$58,201,713	\$32,590,861	(\$25,610,852)	(78.58)		
5	DEMAND	\$1,754,135	\$1,671,867	(\$82,268)	(4.92)	\$13,998,378	\$13,329,467	(\$666,911)	(5.00)		
6	OTHER	\$70,909	\$78,040	\$7,131	9.14	\$831,099	\$602,514	(\$228,585)	(37.94)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$56,687	\$25,062	(\$31,625)	(126.19)	\$307,966	\$225,250	(\$82,716)	(36.72)		
8	DEMAND	\$361,491	\$186,237	(\$175,254)	(94.10)	\$1,565,774	\$1,386,048	(\$179,726)	(12.97)		
9	OTHER	\$90,251	\$104,485	\$14,234	0.00	\$850,073	\$831,833	(\$18,240)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,920,222	\$3,458,189	(\$9,462,033)	(273.61)	\$78,722,850	\$44,790,495	(\$33,932,355)	(75.76)		
12	NET UNBILLED	(\$246,218)	\$0	\$246,218	0.00	(\$1,031,494)	\$0	\$1,031,494	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$3,162,763	\$3,458,189	\$295,426	8.54	\$45,331,362	\$44,790,495	(\$540,867)	(1.21)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	22,696,774	9,511,533	(13,185,241)	(138.62)	141,387,267	94,065,731	(47,321,536)	(50.31)		
16	NO NOTICE SERVICE	2,961,260	2,961,260	0	0.00	26,009,426	26,009,426	0	0.00		
17	SWING SERVICE	1,660,610	0	(1,660,610)	#DIV/0!	11,102,985	-	(11,102,985)	#DIV/0!		
18	COMMODITY (Other)	13,167,655	3,159,827	(10,007,828)	(316.72)	84,231,512	45,525,742	(38,705,770)	(85.02)		
19	DEMAND	36,990,859	34,830,070	(2,360,789)	(6.82)	305,663,779	285,422,181	(20,241,598)	(7.09)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	8,179,950	4,242,807	(3,937,143)	(92.80)	39,581,328	34,489,129	(5,072,199)	(14.71)		
22	DEMAND	9,471,530	4,831,059	(4,640,471)	(96.05)	42,054,728	36,386,019	(5,668,709)	(15.55)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	14,828,265	3,159,827	(11,668,438)	(369.27)	95,334,497	45,525,742	(49,808,755)	(109.41)		
25	NET UNBILLED	(249,863)	0	249,863	0.00	(1,297,474)	-	1,297,474	0.00		
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00		
27	TOTAL THERM SALES (24)	3,459,454	3,159,827	(299,627)	(9.48)	48,326,959	45,525,742	(2,801,217)	(6.15)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00561	0.00470	(0.00091)	(18.35)	0.00668	0.00619	(0.00049)	(7.99)		
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00		
30	SWING SERVICE (3/17)	0.77623	#DIV/0!	#DIV/0!	#DIV/0!	0.66144	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	0.77255	0.62178	(0.15077)	(24.25)	0.69097	0.71588	0.02490	3.48		
32	DEMAND (5/19)	0.04742	0.04828	0.00086	1.78	0.04579	0.04670	0.00091	1.95		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00693	0.00591	(0.00102)	(17.32)	0.00778	0.00653	(0.00125)	(19.19)		
35	DEMAND (8/22)	0.03817	0.03855	0.00038	1.00	0.03723	0.03808	0.00085	2.23		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.87132	1.09443	0.22311	20.39	0.82675	0.98386	0.15811	16.07		
38	NET UNBILLED (12/25)	0.98541	0.00000	(0.98541)	0.00	0.79500	0.00000	(0.79500)	0.00		
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	3.73476	1.09443	0.22311	20.39	1.62896	0.98386	(0.64510)	(65.57)		
41	TRUE-UP (E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	3.71396	1.07363	(2.64032)	(245.92)	1.60816	0.96306	(0.64510)	(66.98)		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	3.73264	1.07903	(2.65360)	(245.92)	1.61625	0.96790	(0.64835)	(66.98)		
45	PGA FACTOR ROUNDED TO NEAREST .001	373.264	107.903	(265.36045)	(245.92)	161.625	96.790	(64.83485)	(66.98)		

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05								
		CURRENT MONTH: JULY 05				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$197,834	\$69,843	(\$127,991)	(183.26)	\$1,045,230	\$648,158	(\$397,072)	(61.26)	
2	NO NOTICE SERVICE	\$18,334	\$18,334	\$0	0.00	\$134,990	\$134,990	\$0	0.00	
3	SWING SERVICE	\$2,003,476	\$0	(\$2,003,476)	#DIV/0!	\$8,268,812	\$0	(\$8,268,812)	#DIV/0!	
4	COMMODITY (Other)	\$15,811,143	\$3,070,438	(\$12,740,705)	(414.95)	\$66,925,823	\$35,728,101	(\$31,197,722)	(87.32)	
5	DEMAND	\$2,193,952	\$2,091,056	(\$102,896)	(4.92)	\$14,897,509	\$14,150,111	(\$747,398)	(5.28)	
6	OTHER	\$110,212	\$121,960	\$11,748	9.63	\$931,156	\$729,487	(\$201,669)	(27.65)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$88,107	\$39,187	(\$48,940)	(124.95)	\$354,168	\$261,169	(\$92,999)	(35.61)	
8	DEMAND	\$452,129	\$232,933	(\$219,196)	(94.10)	\$1,705,636	\$1,491,307	(\$214,329)	(14.37)	
9	OTHER	\$112,880	\$130,683	\$17,803	0.00	\$900,998	\$906,012	\$5,014	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$19,681,835	\$4,968,848	(\$14,712,987)	(296.10)	\$89,242,718	\$48,732,359	(\$40,510,359)	(83.13)	
12	NET UNBILLED	(\$163,241)	\$0	\$163,241	0.00	(\$519,304)	\$0	\$519,304	0.00	
13	COMPANY USE	\$16,583	\$0	(\$16,583)	0.00	\$80,465	\$0	(\$80,465)	0.00	
14	TOTAL THERM SALES (11)	\$27,336,256	\$4,988,848	(\$22,367,408)	(450.15)	\$130,592,328	\$48,732,359	(\$81,859,969)	(167.98)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	35,277,106	14,864,512	(20,412,594)	(137.32)	161,823,039	108,508,749	(53,314,290)	(49.13)	
16	NO NOTICE SERVICE	3,703,741	3,703,741	0	0.00	27,270,578	27,270,578	0	0.00	
17	SWING SERVICE	2,581,050	0	(2,581,050)	#DIV/0!	12,238,105	-	(12,238,105)	#DIV/0!	
18	COMMODITY (Other)	20,466,201	4,938,141	(15,528,060)	(314.45)	95,814,147	50,482,575	(45,331,572)	(89.80)	
19	DEMAND	46,265,631	43,312,920	(2,952,711)	(6.82)	324,438,961	302,179,184	(22,259,777)	(7.37)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	12,713,920	6,630,610	(6,083,310)	(91.75)	46,575,102	41,054,656	(5,520,446)	(13.45)	
22	DEMAND	11,846,340	6,042,358	(5,803,982)	(96.05)	45,787,192	39,147,766	(6,639,426)	(16.96)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	23,047,251	4,938,141	(18,109,110)	(366.72)	108,052,252	50,482,575	(57,569,677)	(114.04)	
25	NET UNBILLED	(322,929)	0	322,929	0.00	6,261,403	-	(6,261,403)	0.00	
26	COMPANY USE	16,398	0	(16,398)	0.00	82,368	-	(82,368)	0.00	
27	TOTAL THERM SALES (24)	31,554,620	4,938,141	(26,616,479)	(539.00)	165,526,832	50,482,575	(115,044,257)	(227.89)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00561	0.00470	(0.00091)	(19.35)	0.00646	0.00597	(0.00049)	(8.13)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.77623	#DIV/0!	#DIV/0!	#DIV/0!	0.67566	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.77255	0.62178	(0.15077)	(24.25)	0.69850	0.70773	0.00924	1.30
32	DEMAND	(5/19)	0.04742	0.04828	0.00086	1.78	0.04592	0.04683	0.00091	1.94
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00693	0.00591	(0.00102)	(17.32)	0.00760	0.00636	(0.00124)	(19.54)
35	DEMAND	(8/22)	0.03817	0.03855	0.00038	1.00	0.03725	0.03809	0.00084	2.21
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.85398	1.00621	0.15223	15.13	0.82592	0.96533	0.13941	14.44
38	NET UNBILLED	(12/25)	0.50550	0.00000	(0.50550)	0.00	(0.08294)	0.00000	0.08294	0.00
39	COMPANY USE	(13/26)	1.01127	0.00000	(1.01127)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.62374	1.00621	0.15223	15.13	0.53914	0.96533	0.42619	44.15
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.60294	0.98541	0.38247	38.81	0.51834	0.94453	0.42619	45.12
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES		0.60597	0.99037	0.38440	38.81	0.52095	0.94928	0.42833	45.12
45	PGA FACTOR ROUNDED TO NEAREST .001		60.597	99.037	38.44035	38.81	52.095	94.928	42.83305	45.12

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05
CURRENT MONTH: July 2005**

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	37,376,170	\$236,022	\$0.00631
2 Commodity Pipeline (SNG./SO GA)	8,537,160	\$44,871	\$0.00526
3 Commodity Pipeline (Gulfstream)	11,422,790	\$24,569	\$0.00215
4 Commodity Pipeline-(FGT)-June'05 Accrual Adj.	699,640	\$4,773	\$0.00682
5 Commodity Pipeline (SNG./SO GA)-June'05 Accrual Adj.	(62,430)	(\$402)	\$0.00644
6 Commodity Pipeline (Gulfstream)-June'05 Accrual Adj.	550	\$51	\$0.09307
7 Special Fuels Surcharge	0	\$15,234	#DIV/0!
8 TOTAL COMMODITY (Pipeline)	57,973,880	\$325,118	\$0.00561
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$8,525	#DIV/0!
10 Swing Service-Commodity-3rd Party Suppliers	4,241,660	\$3,283,958	\$0.77422
11 TOTAL SWING SERVICE	4,241,660	\$3,292,483	\$0.77623
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	34,804,180	\$26,725,625	\$0.76789
13 City of Sunrise	8,489	\$8,407	\$0.99030
14 Okaloosa	242,450	\$40,182	\$0.16573
15 Purchases-3rd Party Suppliers-June'05 Accrual Adj.	19,050	\$172,008	\$9.02929
16 Commodity Other-(Gulfstream)-June'05 Accrual Adj.	(83,340)	(\$63,350)	\$0.76014
17 Cashouts-Peoples' Transportation Customers	422,377	\$284,346	\$0.67320
18 NCTS Program Cashouts	728,380	\$520,791	\$0.71500
19 NCTS Program Cashouts-Prior Month Adj.	7,230	\$4,776	\$0.66059
20 Parked Gas/Unparked gas	(100,000)	(\$68,817)	\$0.68817
21 Commodity Other (SNG./SO GA)	(544,470)	(\$341,233)	\$0.62673
22 Commodity Other (Gulfstream)	(24,240)	(\$18,430)	
23 Bookouts-June'05	1,527,530	\$1,160,353	\$0.75963
24 Imbalance Cashout (FGT)-May'05	(470,880)	(\$301,599)	\$0.64050
25 Imbalance Cashout (FGT)-June And July'05 Accrual	(2,689,290)	(\$2,127,111)	
26 Central Florida Gas-Prior Month Adj.	(213,630)	(\$10,773)	\$0.05043
27 Commodity Other-(SNG.SO GA)-June'05 Accrual Adj.	20	(\$1,374)	(\$70.44410)
28 TOTAL COMMODITY (Other)	33,633,856	\$25,983,800	\$0.77255
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	75,174,380	\$3,594,044	\$0.04781
30 Demand (SNG/SO GA)	11,067,000	\$488,831	\$0.04417
31 Demand (Gulfstream)	11,160,000	\$622,062	\$0.05574
32 Temporary Relinquishment Credit-(FGT)	(34,571,180)	(\$1,503,625)	\$0.04349
33 Temporary Acquisition	10,484,200	\$404,166	\$0.03855
34 Unbundled Capacity Sales	8,107,120	\$332,370	\$0.04100
35 Capacity Discount-Transportation Customer	2,092,650	\$20,173	\$0.00964
36 Volumetric Relinquishment Credit-(FGT)	(238,640)	(\$9,200)	\$0.03855
37 Volumetric Relinquishment Credit - June'05 Accrual Adj.	(19,040)	(\$734)	\$0.03855
38 TOTAL DEMAND	83,256,490	\$3,948,087	\$0.04742
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$91,049	\$0.00000
40 Legal Fees	0	\$140	\$0.00000
41 Transportation Trailer Charges	0	\$89,931	\$0.00000
42 TOTAL OTHER	0	\$181,120	\$0.00000

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-05 Through December-05

Page 1 of 1

	CURRENT MONTH: JULY 05				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$29,259,701	\$5,035,155	(\$24,224,546)	(\$4.81108)	\$140,659,853	\$68,318,962	(\$72,340,891)	(\$1.05887)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,325,773	3,391,882	66,109	0.01949	\$27,225,252	\$25,203,891	(2,021,361)	(0.08020)
3 TOTAL	32,585,473	8,427,037	(24,158,436)	(2.86678)	\$167,885,105	\$93,522,853	(74,362,252)	(0.79512)
4 FUEL REVENUES (NET OF REVENUE TAX)	30,499,019	8,427,037	(22,071,982)	(2.61919)	\$175,923,689	\$93,522,853	(82,400,836)	(0.88108)
5 TRUE-UP REFUND/(COLLECTION)	264,955	264,955	0	0.00000	\$1,854,685	\$1,854,685	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	30,763,974	8,691,992	(22,071,982)	(2.53935)	\$177,778,374	\$95,377,538	(82,400,836)	(0.86394)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,821,500)	264,955	2,086,455	7.87475	\$9,893,270	\$1,854,685	(8,038,585)	(4.33420)
8 INTEREST PROVISION-THIS PERIOD (21)	(1,051)	6,476	7,527	1.16225	(\$80,979)	\$38,644	99,623	2.57797
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	666,827	2,319,934	1,653,106	0.71257	(9,398,356)	2,287,766	11,686,122	5.10809
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(264,955)	(264,955)	0	0.00000	(\$1,854,685)	(\$1,854,685)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	(2)	0	2	0.00000	\$71	\$0	(71)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(1,420,680)	2,326,410	3,747,090	1.61067	(1,420,680)	2,326,410	3,747,090	1.61067
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(1,420,680)	2,326,410	3,747,090	1.61067	(\$1,420,680)	\$2,326,410	\$3,747,090	\$1.61067
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	666,827	2,319,934	1,653,106	0.71257	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(1,419,629)	2,319,934	3,739,563	1.61193				
15 TOTAL (13+14)	(752,802)	4,639,867	5,392,669	1.16225				
16 AVERAGE (50% OF 15)	(376,401)	2,319,934	2,696,335	1.16225				
17 INTEREST RATE - FIRST DAY OF MONTH	3.27	3.27	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.43	3.43	0	0.00000				
19 TOTAL (17+18)	6.700	6.700	0	0.00000				
20 AVERAGE (50% OF 19)	3.350	3.350	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.27917	0.27917	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$1,051)	\$6,476	\$7,527	\$1.16225				

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 05 THROUGH DECEMBER 05

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

July'05

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	July'05	FGT	PGS	FTS-1 COMM. PIPELINE	29,014,370		29,014,370		\$201,068.59			\$0.69
2	July'05	FGT	PGS	FTS-1 COMM. PIPELINE		20,916,340	20,916,340		144,950.24			\$0.69
3	July'05	FGT	PGS	FTS-2 COMM. PIPELINE	8,361,800		8,361,800		34,852.32			\$0.42
4	July'05	FGT	PGS	FTS-1 DEMAND	40,983,550		40,983,550			\$1,587,506.50		\$3.87
5	July'05	FGT	PGS	FTS-1 DEMAND		21,340,340	21,340,340			814,486.10		\$3.82
6	July'05	FGT	PGS	FTS-2 DEMAND	9,865,210		9,865,210			897,879.01		\$9.10
7	July'05	FGT	PGS	NO NOTICE	6,665,000		6,665,000			32,991.75		\$0.50
8	July'05	FGT-SPECIAL FUEL SURCHARGE	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	July'05	PARKED /UNPARKED	PGS	COMM. OTHER	(100,000)		(100,000)	(68,817.23)				\$68.52
10	July'05	SONAT/SO GA	PGS	COMM. OTHER	(544,470)		(544,470)	(341,233.35)				\$62.67
11	July'05	SONAT/SO GA	PGS	COMM. PIPELINE	8,537,180		8,537,180		44,871.41			\$0.53
12	July'05	SONAT/SO GA	PGS	DEMAND	11,067,000		11,067,000			488,830.95		\$4.42
13	July'05	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	11,422,790		11,422,790		24,568.65			\$0.22
14	July'05	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50		\$5.57
15	July'05	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(24,240)		(24,240)	(18,430.37)				\$78.03
16	July'05	BP ENERGY	PGS	COMM. OTHER	5,730,080		5,730,080	4,383,745.81				\$76.50
17	July'05	CHEVTEXACO	PGS	COMM. OTHER	485,260		485,260	376,379.76				\$77.58
18	July'05	CONOCO	PGS	COMM. OTHER	1,856,220		1,856,220	1,320,546.83				\$71.14
19	July'05	CORAL	PGS	COMM. OTHER	1,128,990		1,128,990	875,657.08				\$77.56
20	July'05	CROSSTEX	PGS	COMM. OTHER	3,091,560		3,091,560	2,371,316.67				\$76.70
21	July'05	EAGLE	PGS	COMM. OTHER	173,560		173,560	136,894.56				\$78.87
22	July'05	EXXON	PGS	COMM. OTHER	100,000		100,000	73,500.00				\$73.50
23	July'05	FLORIDA POWER	PGS	COMM. OTHER	2,741,850		2,741,850	2,166,467.78				\$79.01
24	July'05	HOUSTON PIPELINE	PGS	COMM. OTHER	852,000		852,000	626,542.44				\$73.54
25	July'05	LOUIS DREYFUS	PGS	COMM. OTHER	2,687,570		2,687,570	1,955,103.71				\$72.75
26	July'05	MAGNUS ENERGY	PGS	COMM. OTHER	18,230		18,230	13,854.80				\$76.00
27	July'05	NATIONAL ENERGY	PGS	COMM. OTHER	102,710		102,710	83,572.23				\$81.37
28	July'05	NOBLE	PGS	SWING	1,527,000		1,527,000	1,170,807.40		1,937.50		\$76.80
29	July'05	NOBLE	PGS	COMM. OTHER	1,094,650		1,094,650	771,686.78				\$70.51
30	July'05	OCCIDENTAL	PGS	COMM. OTHER	399,040		399,040	311,352.36				\$76.03
31	July'05	ONEOK	PGS	SWING	1,374,680		1,374,680	1,081,013.96		3,875.00		\$78.92
32	July'05	ONEOK	PGS	COMM. OTHER	2,820,200		2,820,200	2,209,172.33				\$76.33
33	July'05	OGE ENERGY	PGS	COMM. OTHER	123,050		123,050	97,589.08				\$79.31
34	July'05	PROGRESS	PGS	COMM. OTHER	184,440		184,440	168,029.40				\$91.10
35	July'05	PROLIANCE	PGS	COMM. OTHER	616,740		616,740	426,475.73				\$69.15
36	July'05	Q-WEST	PGS	COMM. OTHER	774,950		774,950	542,468.00				\$70.00
37	July'05	SEQUENT	PGS	SWING	1,339,980		1,339,980	1,032,137.03		2,712.60		\$77.23
38	July'05	SEQUENT	PGS	COMM. OTHER	5,916,520		5,916,520	4,861,507.60				\$82.17
39	July'05	SOUTHERN	PGS	COMM. OTHER	144,920		144,920	111,364.12				\$76.85
40	July'05	SOUTHWEST ENERGY	PGS	COMM. OTHER	373,350		373,350	286,983.39				\$76.87
41	July'05	TAMPA ELECTRIC	PGS	COMM. OTHER	358,470		358,470	260,396.48				\$72.64
42	July'05	THE ENERGY AUTHORITY	PGS	COMM. OTHER	1,393,110		1,393,110	1,283,365.82				\$92.12
43	July'05	TOTAL GAS AND POWER	PGS	COMM. OTHER	231,690		231,690	180,683.81				\$76.08
44	July'05	VIRGINIA POWER	PGS	COMM. OTHER	1,405,020		1,405,020	990,622.85				\$70.51
45	July'05	MTSUI	PGS	COMM. OTHER	0		0	(105,400.00)				#DIV/0!
46	July'05	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	68,490.00				#DIV/0!
47	July'05	J. ARON & CO.	PGS	COMM. OTHER	0		0	(48,800.00)				#DIV/0!
48	July'05	BARCLAYS	PGS	COMM. OTHER	0		0	(10,800.00)				#DIV/0!
49	July'05	MORGAN STANLEY	PGS	COMM. OTHER	0		0	3,480.00				#DIV/0!
50	July'05	TOTAL GAS AND POWER	PGS	COMM. OTHER	0		0	(41,220.00)				#DIV/0!
51	July'05	UBS	PGS	COMM. OTHER	0		0	(27,810.00)				#DIV/0!
52	July'05	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,092,650		2,092,650			20,173.15		\$0.96
53	July'05	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	8,107,120		8,107,120			332,370.27		\$4.10
54	July'05	NCTS PROGRAM C/O	PGS	COMM. OTHER	728,380		728,380	520,791.34				\$71.50
55	July'05	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	422,377		422,377	284,345.81				\$67.32
56	Totals	**This report excludes prior month/period adjustments.			186,804,537	42,256,680	229,061,217	\$30,388,239.92	\$465,646.29	\$4,804,824.23	\$0.00	\$15.57

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4

Page 1 of 11

FOR THE PERIOD OF:
PRESENT MONTH:January-05
July-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
1 BP ENERGY	DRN# 255292	1,438	1,392	44,592	43,143	7.67079	7.92847
2 BP ENERGY	DRN# 163884	1,167	1,129	36,176	35,000	7.65000	7.90698
3 BP ENERGY	DRN# 179851	667	645	20,672	20,000	7.90000	8.16537
4 BP ENERGY	DRN# 23703	667	645	20,672	20,000	8.25000	8.52713
5 BP ENERGY	DRN# 23703	1,298	1,256	40,246	38,938	8.35000	8.63049
6 CHEVRONTEX	DRN# 23703	645	624	19,999	19,349	7.27000	7.51421
7 CHEVRONTEX	DRN# 23703	367	355	11,372	11,002	7.31500	7.56072
8 CHEVRONTEX	DRN# 23703	387	375	12,000	11,610	8.85000	9.14729
9 CORAL	DRN# 9906	608	588	18,847	18,234	8.27000	8.54780
10 CORAL	DRN# 9906	221	214	6,861	6,638	9.18000	9.48837
11 CROSSTEX	DRN# 337605	4,973	4,811	154,156	149,146	7.67058	7.92825
12 CROSSTEX	DRN# 337605	5,000	4,838	155,000	149,963	7.67000	7.92765
13 EAGLE	DRN# 314571	50	49	1,556	1,505	7.76000	8.02067
14 EXXON	DRN# 157740	323	312	10,000	9,675	7.35000	7.59690
15 HOUSTON PIPELINE	DRN# 25219	323	312	10,000	9,675	7.01000	7.24548
16 HOUSTON PIPELINE	DRN# 25219	1,334	1,290	41,343	39,999	6.98000	7.21447
17 HOUSTON PIPELINE	DRN# 25219	176	170	5,461	5,284	7.37000	7.61757
18 HOUSTON PIPELINE	DRN# 25219	156	151	4,833	4,676	7.73000	7.98966
19 HOUSTON PIPELINE	DRN# 25219	605	586	18,770	18,160	8.17522	8.44984
20 HOUSTON PIPELINE	DRN# 25219	53	51	1,636	1,583	7.45000	7.70026
21	SUBTOTAL	20,458	19,793	634,192	613,581	7.72672	7.98628

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 864,234 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,581 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 210, and 982,661 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 120 THRU 156

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 11

FOR THE PERIOD OF:
PRESENT MONTH:January-05
July-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
22 HOUSTON PIPELINE	DRN# 25219	102	99	3,157	3,054	7.80000	8.06202
23 LOUIS DREYFUS	DRN# 25219	161	156	5,000	4,838	7.04000	7.27649
24 LOUIS DREYFUS	DRN# 25219	323	312	10,000	9,675	7.03000	7.26615
25 LOUIS DREYFUS	DRN# 25219	56	55	1,750	1,693	7.41000	7.65891
26 LOUIS DREYFUS	DRN# 9903	212	205	6,581	6,367	7.88000	8.14470
27 LOUIS DREYFUS	DRN# 255292	62	60	1,936	1,873	7.82500	8.08786
28 LOUIS DREYFUS	DRN# 23422	556	538	17,247	16,686	7.95000	8.21705
29 LOUIS DREYFUS	DRN# 314571	62	60	1,936	1,873	7.83000	8.09302
30 LOUIS DREYFUS	DRN# 314571	280	271	8,681	8,399	7.75000	8.01034
31 LOUIS DREYFUS	DRN# 314571	323	312	10,000	9,675	8.20000	8.47545
32 LOUIS DREYFUS	DRN# 314571	538	520	16,670	16,128	7.86000	8.12403
33 LOUIS DREYFUS	DRN# 25219	122	118	3,778	3,655	7.71000	7.96899
34 LOUIS DREYFUS	DRN# 25219	211	204	6,534	6,322	7.47000	7.72093
35 LOUIS DREYFUS	DRN# 25219	230	223	7,131	6,899	7.46000	7.71059
36 MAGNUS	DRN# 35924	59	57	1,823	1,764	7.60000	7.85530
37 NATIONAL ENERGY	DRN# 35924	62	60	1,936	1,873	7.66500	7.92248
38 NATIONAL ENERGY	DRN# 314571	70	68	2,166	2,096	8.51000	8.79587
39 NATIONAL ENERGY	DRN# 314571	62	60	1,936	1,873	8.05500	8.32558
40	SUBTOTAL	3,492	3,379	108,262	104,743	7.72672	7.98628

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 864,234 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,581 dth's moved on

the Southern Natural Gas pipeline shown on line 157 THRU 210, and 982,661 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 120 THRU 156

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 11

FOR THE PERIOD OF:
PRESENT MONTH:January-05
July-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 NATIONAL ENERGY	DRN# 35924	67	65	2,067	2,000	8.25000	8.52713
42 NATIONAL ENERGY	DRN# 314571	70	68	2,166	2,096	8.15000	8.42377
43 NOBLE	DRN# 25809	4,926	4,766	152,700	147,737	7.66740	7.92496
44 NOBLE	DRN# 446851	3,189	3,095	99,180	95,957	6.99100	7.22584
45 NOBLE	DRN# 23703	100	97	3,100	2,999	7.48000	7.73127
46 NOBLE	DRN# 25809	100	97	3,100	2,999	7.55000	7.80362
47 NOBLE	DRN# 25809	51	49	1,585	1,533	7.84000	8.10336
48 NOBLE	DRN# 25809	81	78	2,500	2,419	7.60000	8.06202
49 OGE	DRN# 50026	108	104	3,342	3,233	7.90000	8.16537
50 OGE	DRN# 50026	171	165	5,300	5,128	8.02000	8.28941
51 OGE	DRN# 50026	118	114	3,663	3,544	7.83000	8.09302
52 ONEOK	DRN# 23703	4,434	4,290	137,468	133,000	7.86370	8.12786
53 ONEOK	DRN# 32606	141	136	4,361	4,219	7.70000	7.95866
54 ONEOK	DRN# 266472	224	217	6,938	6,713	8.00000	8.26873
55 ONEOK	DRN# 32606	100	97	3,100	2,999	7.80000	8.06202
56 ONEOK	DRN# 105035	253	245	7,839	7,584	8.00000	8.26873
57 ONEOK	DRN# 105035	400	387	12,400	11,997	8.07000	8.34109
58 ONEOK	DRN# 8205175	113	110	3,514	3,400	8.15000	8.42377
59	SUBTOTAL	14,656	14,179	454,323	439,558	7.72672	7.98628

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 864,234 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,581 dth's moved on

the Southern Natural Gas pipeline shown on line 157 THRU 210, and 982,661 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 120 THRU 156

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 11

FOR THE PERIOD OF:
PRESENT MONTH:January-05
July-05

Through

December-05

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
60 ONEOK	DRN# 23703	61	59	1,888	1,827	7.84000	8.10336
61 ONEOK	DRN# 32606	438	423	13,564	13,123	8.15000	8.42377
62 ONEOK	DRN# 266472	100	97	3,100	2,999	7.53000	7.78295
63 ONEOK	DRN# 32606	161	156	5,000	4,838	8.51000	8.79587
64 ONEOK	DRN# 105035	100	97	3,100	2,999	7.86500	8.12920
65 ONEOK	DRN# 105035	161	156	4,984	4,822	8.55000	8.83721
66 ONEOK	DRN# 25809	100	97	3,100	2,999	7.85000	8.11370
67 ONEOK	DRN# 25809	423	409	13,100	12,674	8.05000	8.32041
68 ONEOK	DRN# 25809	333	323	10,335	9,999	8.15000	8.42377
69 ONEOK	DRN# 25809	100	97	3,100	2,999	7.82000	8.08289
70 ONEOK	DRN# 25809	685	663	21,237	20,547	7.85000	8.11370
71 ONEOK	DRN# 25809	100	97	3,100	2,999	7.82000	8.08289
72 ONEOK	DRN# 25809	500	484	15,503	14,999	7.93000	8.19638
73 ONEOK	DRN# 25809	100	97	3,100	2,999	7.88000	8.14470
74 ONEOK	DRN# 25809	9	9	276	267	7.90000	8.16537
75 ONEOK	DRN# 24662	100	97	3,100	2,999	7.74000	8.00000
76 ONEOK	DRN# 25219	506	489	15,671	15,162	7.80000	8.06202
77 ONEOK	DRN# 32606	300	290	9,300	8,998	7.43000	7.67959
78	SUBTOTAL	4,276	4,137	132,558	128,250	7.72672	7.98628

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 864,234 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,581 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 210, and 982,661 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 120 THRU 156

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 11

FOR THE PERIOD OF:
PRESENT MONTH:January-05
July-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 ONEOK	DRN# 25809	1,198	1,159	37,131	35,924	7.59000	7.84496
80 ONEOK	DRN# 25809	384	372	11,915	11,528	7.63000	7.88630
81 ONEOK	DRN# 25809	100	97	3,100	2,999	7.47000	7.72093
82 ONEOK	DRN# 25809	859	831	26,624	25,759	7.65000	7.90698
83 ONEOK	DRN# 25809	184	178	5,692	5,507	7.55000	7.80362
84 ONEOK	DRN# 25809	333	323	10,336	10,000	7.88000	8.24806
85 ONEOK	DRN# 24662	533	515	16,512	15,975	7.70000	7.95866
86 OCCIDENTAL	DRN# 25219	81	78	2,500	2,419	8.26000	8.53747
87 OCCIDENTAL	DRN# 32606	72	70	2,236	2,163	7.65000	7.90698
88 OCCIDENTAL	DRN# 105035	167	161	5,168	5,000	7.72000	7.97933
89 OCCIDENTAL	DRN# 23703	968	936	30,000	29,025	7.79000	8.05168
90 PROLIANCE	DRN# 25809	1,989	1,925	61,674	59,670	6.91500	7.14729
91 SEQUENT	DRN# 314571	1,452	1,404	45,000	43,538	7.60944	7.86505
92 SEQUENT	DRN# 314571	194	188	6,008	5,813	7.08000	7.31783
93 SEQUENT	DRN# 314571	159	154	4,924	4,764	7.56000	7.81395
94 SEQUENT	DRN# 314571	69	67	2,133	2,064	7.60000	7.85530
95 SEQUENT	DRN# 314571	392	380	12,185	11,770	8.00000	8.26873
96 SEQUENT	DRN# 313370	181	175	5,606	5,424	8.71537	9.00813
97	SUBTOTAL	9,314	9,011	288,724	279,340	7.72672	7.98628

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 864,234 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,581 dth's moved on

the Southern Natural Gas pipeline shown on line 157 THRU 210, and 982,661 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 120 THRU 156

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 6 of 11

FOR THE PERIOD OF:
PRESENT MONTH:January-05
July-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 SEQUENT	DRN# 25809	322	312	9,984	9,660	8.25000	8.52713
99 SEQUENT	DRN# 179841	1,244	1,203	38,553	37,300	9.00000	9.30233
100 SEQUENT	DRN# 314571	929	898	28,785	27,849	9.80000	10.12920
101 SEQUENT	DRN# 314571	288	277	8,873	8,585	8.70000	8.99225
102 SEQUENT	DRN# 314571	652	631	20,217	19,560	8.80000	9.09561
103 SEQUENT	DRN# 314571	348	337	10,795	10,444	9.25000	9.56072
104 SEQUENT	DRN# 314571	323	312	10,000	9,675	8.21000	8.48579
105 SEQUENT	DRN# 313370	215	208	6,653	6,437	8.40000	8.68217
106 SEQUENT	DRN# 313370	82	79	2,536	2,454	8.50000	8.78553
107 SEQUENT	DRN# 313370	507	491	15,728	15,217	8.03000	8.29974
108 SEQUENT	DRN# 313370	62	60	1,936	1,873	8.06000	8.33075
109 SOUTHERN	DRN# 90297	194	187	6,000	5,805	7.79000	8.05168
110 SOUTHWEST ENERGY	DRN# 6490	159	154	4,931	4,771	7.49000	7.74160
111 SOUTHWEST ENERGY	DRN# 6490	78	75	2,404	2,326	7.55000	7.80362
112 SOUTHWEST ENERGY	DRN# 6490	968	936	30,000	29,025	7.73000	7.98966
113 TAMPA ELECTRIC	DRN# 323584	318	307	9,847	9,527	7.84000	8.10336
114 THE ENERGY AUTHORITY	DRN# 3018	788	762	24,424	23,630	8.65000	8.94057
115 THE ENERGY AUTHORITY	DRN# 3018	879	851	27,264	26,378	8.77500	9.06977
116	SUBTOTAL	8,353	8,081	258,930	250,515	7.72672	7.98628

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 864,234 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,581 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 210, and 982,661 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 120 THRU 156

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 7 of 11

FOR THE PERIOD OF:
PRESENT MONTH:January-05
July-05

Through

December-05

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
117 THE ENERGY AUTHORITY	DRN# 3018	2,827	2,735	87,623	84,775	9.50500	9.82429
118 TOTAL GAS	DRN# 716	312	302	9,677	9,362	8.05000	8.32041
119 VIRGINIA POWER	DRN# 8205178	98	95	3,053	2,954	7.37000	7.61757
120 BP ENERGY	DRN# 8205175	328	317	10,155	9,825	7.12000	7.35917
121 BP ENERGY	DRN# 8205175	1,224	1,184	37,936	36,703	7.16000	7.40052
122 BP ENERGY	DRN# 8205175	1,152	1,114	35,701	34,541	9.90000	10.23256
123 BP ENERGY	DRN# 8205175	215	208	6,668	6,449	8.00000	8.26873
124 BP ENERGY	DRN# 8205175	328	317	10,155	9,825	8.10000	8.37209
125 BP ENERGY	DRN# 8205175	328	317	10,155	9,825	8.50000	8.78553
126 CHEVRON	DRN# 8205175	166	161	5,155	4,987	8.07000	8.34109
127 CONOCO	DRN# 8205171	166	161	5,155	4,987	8.25000	8.52713
128 CORAL	DRN# 8205178	328	317	10,155	9,825	7.12000	7.35917
129 CORAL	DRN# 8205178	1,330	1,287	41,244	39,904	7.15000	7.39018
130 CORAL	DRN# 8205171	161	156	5,000	4,838	7.71000	7.96899
131 CORAL	DRN# 8205171	336	325	10,403	10,065	8.15000	8.42377
132 CORAL	DRN# 8205175	166	161	5,155	4,987	8.20000	8.47545
133 CORAL	DRN# 8205178	491	475	15,234	14,739	8.14000	8.41344
134 EAGLE	DRN# 8205171	510	493	15,800	15,287	7.90000	8.16537
135	SUBTOTAL	10,465	10,125	324,422	313,878	7.72672	7.98628

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 864,234 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,561 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 210, and 982,661 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 120 THRU 156

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 8 of 11

FOR THE PERIOD OF:
PRESENT MONTH:January-05
July-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 FLORIDA POWER	DRN# 8205175	8,845	8,557	274,185	265,274	7.90150	8.16693
137 PROGRESS	DRN# 8205175	208	201	6,444	6,235	8.85000	9.14729
138 PROGRESS	DRN# 8205175	387	375	12,000	11,610	9.25000	9.56072
139 SEQUENT	DRN# 8205171	6,630	6,415	205,535	198,855	7.95664	8.22392
140 SEQUENT	DRN# 8205171	258	250	8,000	7,740	7.15500	7.39535
141 SEQUENT	DRN# 8205171	161	156	5,000	4,838	7.62500	7.88114
142 SEQUENT	DRN# 8205171	161	156	5,000	4,838	7.58000	7.83463
143 SEQUENT	DRN# 8205171	161	156	5,000	4,838	8.15000	8.42377
144 SEQUENT	DRN# 8205171	161	156	5,000	4,838	7.98000	8.24806
145 SEQUENT	DRN# 8205171	161	156	5,000	4,838	8.27500	8.55297
146 SEQUENT	DRN# 8205171	336	325	10,405	10,067	8.65000	8.94057
147 SEQUENT	DRN# 8205171	161	156	5,000	4,838	8.26000	8.53747
148 SEQUENT	DRN# 8205171	328	317	10,155	9,825	8.15000	8.42377
149 SEQUENT	DRN# 8205171	166	161	5,155	4,987	8.25000	8.52713
150 SEQUENT	DRN# 8205172	271	262	8,400	8,127	7.92000	8.18605
151 SEQUENT	DRN# 8205173	76	73	2,345	2,269	7.96000	8.22739
152 SEQUENT	DRN# 8205174	247	239	7,655	7,406	8.40000	8.68217
153 SEQUENT	DRN# 8205175	479	464	14,864	14,381	8.05000	8.32041
154	SUBTOTAL	19,198	18,574	595,143	575,801	7.72672	7.98628

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 864,234 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,581 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 210, and 982,661 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 120 THRU 156

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 9 of 11

FOR THE PERIOD OF:
PRESENT MONTH:January-05
July-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 TAMPA ELECTRIC	DRN# 8205175	839	811	26,000	25,155	7.04600	7.28269
156 VIRGINIA POWER	DRN# 8205175	4,434	4,290	137,449	132,982	7.04350	7.28010
157 BP ENERGY	DRN# 2780	4,977	4,816	154,297	149,282	6.97000	7.20413
158 BP ENERGY	DRN# 2780	622	602	19,297	18,670	6.92500	7.15762
159 BP ENERGY	DRN# 2780	161	156	5,000	4,838	7.34000	7.58656
160 BP ENERGY	DRN# 2780	161	156	5,000	4,838	7.66000	7.91731
161 BP ENERGY	DRN# 2780	161	156	5,000	4,838	7.61000	7.86563
162 BP ENERGY	DRN# 2780	484	468	15,000	14,513	7.73500	7.99483
163 BP ENERGY	DRN# 2780	161	156	5,000	4,838	7.35500	7.60207
164 BP ENERGY	DRN# 2780	161	156	5,000	4,838	7.79000	8.05168
165 BP ENERGY	DRN# 2780	161	156	5,000	4,838	7.78000	8.04134
166 BP ENERGY	DRN# 2780	131	127	4,072	3,940	7.94500	8.21189
167 BP ENERGY	DRN# 2780	394	381	12,216	11,819	7.97000	8.23773
168 BP ENERGY	DRN# 2780	161	156	5,000	4,838	7.78000	8.04134
169 BP ENERGY	DRN# 2780	161	156	5,000	4,838	7.74500	8.00517
170 BP ENERGY	DRN# 2780	161	156	5,000	4,838	7.82500	8.08786
171 BP ENERGY	DRN# 2780	161	156	5,000	4,838	7.70000	7.95866
172 BP ENERGY	DRN# 2780	484	468	15,000	14,513	7.43500	7.68475
173 BP ENERGY	DRN# 2780	161	156	5,000	4,838	7.45000	7.70026
174	SUBTOTAL	14,140	13,680	438,331	424,085	7.72672	7.98628

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 864,234 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,581 dth's moved on

the Southern Natural Gas pipeline shown on line 157 THRU 210, and 982,661 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 120 THRU 156

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 10 of 11

FOR THE PERIOD OF:
PRESENT MONTH:January-05
July-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
175 BP ENERGY	DRN# 2780	161	156	5,000	4,838	7.46000	7.71059
176 BP ENERGY	DRN# 2780	161	156	5,000	4,838	7.54500	7.79845
177 BP ENERGY	DRN# 2780	484	468	15,000	14,513	7.61500	7.87080
178 CONOCO	DRN# 601510	5,000	4,838	155,000	149,963	6.99000	7.22481
179 CONOCO	DRN# 601510	822	795	25,467	24,639	7.64000	7.89664
180 LOUIS DREYFUS	DRN# 2780	4,991	4,828	154,708	149,680	6.94600	7.17933
181 LOUIS DREYFUS	DRN# 2780	268	259	8,313	8,043	7.90000	8.16537
182 LOUIS DREYFUS	DRN# 2780	274	265	8,492	8,216	7.73000	7.98966
183 Q-WEST	DRN# 2780	2,500	2,419	77,495	74,976	7.00000	7.23514
184 SEQUENT	DRN# 2780	161	156	5,000	4,838	7.36500	7.81240
185 SEQUENT	DRN# 2780	161	156	5,000	4,838	7.68500	7.94315
186 SEQUENT	DRN# 2780	161	156	5,000	4,838	7.63500	7.89147
187 SEQUENT	DRN# 2780	161	156	5,000	4,838	7.38000	7.62791
188 SEQUENT	DRN# 2780	161	156	5,000	4,838	7.81500	8.07752
189 SEQUENT	DRN# 2780	162	157	5,016	4,853	7.80500	8.06718
190 SEQUENT	DRN# 2780	161	156	5,000	4,838	7.77000	8.03101
191 SEQUENT	DRN# 2780	101	98	3,145	3,043	7.85000	8.11370
192 SEQUENT	DRN# 2780	161	156	5,000	4,838	7.72500	7.98450
193 SEQUENT	DRN# 2780	484	468	15,000	14,513	7.46000	7.71059
194	SUBTOTAL	16,537	15,999	512,636	495,975	7.72672	7.98628

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 864,234 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,581 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 210, and 982,661 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 120 THRU 156

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 11 of 11

FOR THE PERIOD OF:
PRESENT MONTH:January-05
July-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
195 SEQUENT	DRN# 2780	161	156	5,000	4,838	7.47500	7.72610
196 SEQUENT	DRN# 18600	161	156	5,000	4,838	7.48500	7.73643
197 SEQUENT	DRN# 18300	161	156	5,000	4,838	7.57000	7.82429
198 SEQUENT	DRN# 18300	484	468	15,000	14,513	7.64000	7.89664
199 SEQUENT	DRN# 18300	274	265	8,492	8,216	7.37000	7.61757
200 SEQUENT	DRN# 18300	822	795	25,476	24,648	9.80000	10.12920
201 SEQUENT	DRN# 18300	274	265	8,492	8,216	7.60000	7.85530
202 SEQUENT	DRN# 18300	274	265	8,492	8,216	7.90000	8.16537
203 SEQUENT	DRN# 18300	274	265	8,492	8,216	7.83000	8.09302
204 SEQUENT	DRN# 18300	274	265	8,492	8,216	7.80000	8.06202
205 SEQUENT	DRN# 18300	698	676	21,651	20,947	7.47000	7.72093
206 SEQUENT	DRN# 18300	274	265	8,492	8,216	7.48500	7.73643
207 SEQUENT	DRN# 18300	226	218	7,000	6,773	7.58000	7.83463
208 SOUTHERN	DRN# 18301	274	265	8,492	8,216	7.61000	7.86563
209 TOTAL GAS	DRN# 18301	274	265	8,492	8,216	7.73000	7.98966
210 TOTAL GAS	DRN# 18301	161	156	5,000	4,838	7.47000	7.72093
211		0	0	0	0	0.00000	#DIV/0!
212		0	0	0	0	0.00000	#DIV/0!
213	SUBTOTAL	5,067	4,902	157,063	151,958	7.72672	7.98628
214	TOTAL	125,954	121,861	3,904,584	3,777,685	7.72672	7.98628

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 864,234 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 944,581 dth's moved on

the Southern Natural Gas pipeline shown on line 157 THRU 210, and 982,661 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 120 THRU 156

COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05									
FOR THE MONTH OF: July-05									
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	3,459,454	3,302,915	(156,539)	(0.04525)	48,328,959	47,881,133	(445,826)	(0.00923)	
2 SMALL COMM. SERVICE	176,855	161,755	(15,100)	(0.08538)	1,802,334	1,676,875	(125,459)	(0.06961)	
3 GENERAL SERVICE-1	3,166,080	3,267,048	100,968	0.03189	31,324,222	31,987,570	663,348	0.02118	
4 GENERAL SERVICE-2	1,014,257	1,066,170	51,913	0.05118	10,095,552	10,482,604	387,052	0.03834	
5 GENERAL SERVICE-3	512,938	534,749	21,811	0.04252	5,451,325	5,941,410	490,085	0.08990	
6 GENERAL SERVICE-4	329,568	134,196	(195,372)	(0.59281)	1,597,908	1,096,200	(501,708)	(0.31398)	
7 GENERAL SERVICE-5	128,160	75,100	(53,060)	(0.41401)	864,973	568,193	(296,780)	(0.34311)	
8 NATURAL GAS VEH. SALES	4,256	5,739	1,483	0.34846	28,678	39,154	10,476	0.36532	
9 COMM. ST. LIGHTING	18,613	16,981	(1,632)	(0.08766)	140,967	141,189	222	0.00157	
10 WHOLESALE	23,313	8,627	(14,686)	(0.62995)	212,492	186,908	(25,584)	(0.12040)	
10A OFF SYSTEM SALES	26,178,490	0	(26,178,490)	(1.00000)	113,610,340	0	(113,610,340)	(1.00000)	
11 TOTAL FIRM SALES	35,011,983	8,573,280	(26,438,703)	(0.75513)	213,455,749	100,001,236	(113,454,513)	(0.53151)	
THERM SALES (INTERRUPTIBLE)									
12 INTERRUPTIBLE SMALL	2,091	0	(2,091)	(1.00000)	117,989	0	(117,989)	(1.00000)	
13 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	215,861	0	(215,861)	(1.00000)	
14 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	64,192	0	(64,192)	(1.00000)	
15 TOTAL INT. SALES	2,091	0	(2,091)	(1.00000)	398,042	0	(398,042)	(1.00000)	
THERMS SALES (TRANSPORTATION)									
16A SMALL COMM. SERVICE	23,487	20,014	(3,473)	(0.14786)	255,571	226,128	(29,443)	(0.11520)	
16 GENERAL SERVICE-1	4,423,978	3,974,096	(449,882)	(0.10169)	38,142,700	35,264,052	(2,878,648)	(0.07547)	
17 GENERAL SERVICE-2	4,496,330	4,080,009	(416,321)	(0.09259)	38,855,521	37,520,024	(1,335,497)	(0.03437)	
18 GENERAL SERVICE-3	4,783,598	4,521,577	(262,019)	(0.05477)	41,884,805	39,710,254	(2,174,551)	(0.05192)	
19 GENERAL SERVICE-4	3,441,373	3,341,824	(99,549)	(0.02893)	26,984,829	26,756,760	(228,069)	(0.00845)	
20 GENERAL SERVICE-5	4,717,840	4,389,275	(328,565)	(0.06964)	39,342,602	35,084,417	(4,258,185)	(0.10823)	
21 NATURAL GAS VEHICLE SALES	37,097	44,629	7,532	0.20303	258,797	298,307	39,510	0.15267	
22 WHOLESALE	47,112	32,089	(15,023)	(0.31888)	71,817	237,441	165,624	2.30620	
23 COMM. ST. LIGHTING	53,331	79,509	26,179	0.49087	394,190	579,893	185,704	0.47110	
24 INTERRUPTIBLE SMALL	3,452,012	3,047,433	(404,579)	(0.11720)	28,658,249	29,126,947	(531,302)	(0.01791)	
25 INTERRUPTIBLE LV-1	15,635,179	16,474,298	839,119	0.05367	118,742,378	127,315,890	8,573,512	0.07220	
26 INTERRUPTIBLE LV-2	32,304,623	22,631,822	(9,672,801)	(0.29942)	134,343,450	159,854,963	25,511,513	0.18990	
27 TOTAL TRANSPORTATION	73,415,956	62,636,575	(10,779,381)	(0.14683)	468,934,907	491,975,076	23,040,169	0.04913	
28 TOTAL THROUGHPUT	108,430,030	71,209,855	(37,220,175)	(0.34326)	682,788,698	591,976,312	(90,812,386)	(0.13300)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
29 RESIDENTIAL	289,160	291,238	2,078	0.00719	2,023,240	2,025,461	2,221	0.00110	
30 SMALL COMMERCIAL	5,491	5,440	(51)	(0.00929)	39,603	38,432	(1,171)	(0.02957)	
31 GENERAL SERVICE-1	10,632	11,674	1,042	0.09801	76,582	80,980	4,378	0.05717	
32 GENERAL SERVICE-2	659	753	94	0.14264	4,757	5,172	415	0.08724	
33 GENERAL SERVICE-3	102	120	18	0.17647	754	847	93	0.12334	
34 GENERAL SERVICE-4	10	5	(5)	(0.50000)	73	35	(38)	(0.52055)	
35 GENERAL SERVICE-5	3	3	0	0.00000	26	21	(5)	(0.19231)	
36 NATURAL GAS VEH. SALES	7	8	1	0.14286	54	59	5	0.09259	
37 COMM. ST. LIGHTING	41	40	(1)	(0.02439)	275	280	5	0.01818	
38 WHOLESALE	8	5	(3)	(0.37500)	41	36	(5)	(0.12195)	
38A OFF SYSTEM SALES	24	0	(24)	(1.00000)	120	0	(120)	(1.00000)	
39 TOTAL FIRM	306,137	309,286	3,149	0.01029	2,145,525	2,151,303	5,778	0.00269	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
40 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	6	0	(6)	(1.00000)	
41 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	3	0	(3)	(1.00000)	
42 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	2	0	(2)	(1.00000)	
43 TOTAL INT.	1	0	(1)	(1.00000)	11	0	(11)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
43A SMALL COMM. SERVICE	386	316	(70)	(0.18135)	2,588	2,212	(376)	(0.14529)	
44 GENERAL SERVICE-1	8,063	7,469	(594)	(0.07367)	55,437	52,283	(3,154)	(0.05689)	
45 GENERAL SERVICE-2	2,356	2,272	(84)	(0.03565)	16,283	15,904	(379)	(0.02328)	
46 GENERAL SERVICE-3	662	646	(16)	(0.02417)	4,608	4,522	(86)	(0.01866)	
47 GENERAL SERVICE-4	129	131	2	0.01550	908	917	9	0.00991	
48 GENERAL SERVICE-5	93	89	(4)	(0.04301)	636	623	(13)	(0.02044)	
49 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	72	81	9	0.12500	
50 WHOLESALE	1	1	0	0.00000	7	8	1	0.14286	
51 COMM. ST. LIGHTING	34	51	17	0.50000	238	390	152	0.63866	
52 INTERRUPTIBLE SMALL	27	31	4	0.14815	197	217	20	0.10152	
53 INTERRUPTIBLE LV-1	16	17	1	0.06250	102	119	17	0.16667	
54 INTERRUPTIBLE LV-2	5	7	2	0.40000	33	49	16	0.48485	
55 TOTAL TRANSP. CUSTOMERS	11,783	11,041	(742)	(0.06297)	81,109	77,325	(3,784)	(0.04665)	
56 TOTAL CUSTOMERS	317,921	320,327	2,406	0.00757	2,226,645	2,228,628	1,983	0.00089	

ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

FOR THE MONTH OF:

July-05

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
57 RESIDENTIAL	12	11	(1)	(0.05206)	24	24	(0)	(0.01031)
58 SMALL COMMERCIAL	32	30	(2)	(0.07681)	46	44	(2)	(0.04126)
59 GENERAL SERVICE-1	298	280	(18)	(0.06021)	409	395	(14)	(0.03404)
60 GENERAL SERVICE-2	1,539	1,416	(123)	(0.08004)	2,122	2,027	(95)	(0.04498)
61 GENERAL SERVICE-3	5,029	4,456	(573)	(0.11386)	7,230	7,015	(215)	(0.02977)
62 GENERAL SERVICE-4	32,957	26,839	(6,118)	(0.18562)	21,889	31,320	9,431	0.43085
63 GENERAL SERVICE-5	42,720	25,033	(17,687)	(0.41401)	33,268	27,057	(6,211)	(0.18671)
64 NATURAL GAS VEH. SALES	608	717	109	0.17989	531	664	133	0.24961
65 COMM. ST. LIGHTING	454	425	(29)	(0.06485)	513	504	(8)	(0.01631)
66 WHOLESALE	2,914	1,725	(1,189)	(0.40792)	5,183	5,192	9	0.00177
66A OFF SYSTEM SALES	1,090,770	#DIV/0!	#DIV/0!	#DIV/0!	946,763	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	2,091	#DIV/0!	#DIV/0!	#DIV/0!	19,665	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	71,954	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	32,096	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	61	63	2	0.04090	99	102	3	0.03520
71 GENERAL SERVICE-1(TRANSP.)	549	532	(17)	(0.03025)	688	674	(14)	(0.01970)
72 GENERAL SERVICE-2(TRANSP.)	1,908	1,796	(113)	(0.05904)	2,386	2,359	(27)	(0.01136)
73 GENERAL SERVICE-3(TRANSP.)	7,226	6,999	(227)	(0.03136)	9,090	8,782	(308)	(0.03389)
74 GENERAL SERVICE-4(TRANSP.)	26,677	25,510	(1,167)	(0.04375)	29,719	29,179	(540)	(0.01818)
75 GENERAL SERVICE-5(TRANSP.)	50,729	49,318	(1,412)	(0.02783)	61,859	56,315	(5,544)	(0.08963)
76 NATURAL GAS VEHICLES(TRANSP.)	3,372	4,057	685	0.20303	3,594	3,683	88	0.02459
77 WHOLESALE(TRANSP.)	47,112	32,089	(15,023)	(0.31888)	10,260	29,680	19,421	1.89293
78 COMM. ST. LIGHTING(TRANSP.)	1,569	1,559	(10)	(0.00608)	1,656	1,487	(169)	(0.10225)
79 INTERRUPTIBLE SMALL (TRANSP.)	127,852	98,304	(29,548)	(0.23111)	150,549	134,226	(16,324)	(0.10843)
80 INTERRUPTIBLE LV-1 (TRANSP.)	977,199	969,076	(8,122)	(0.00831)	1,164,141	1,069,881	(94,260)	(0.08097)
81 INTERRUPTIBLE LV-2 (TRANSP.)	6,460,925	3,233,117	(3,227,807)	(0.49959)	4,071,014	3,262,346	(808,667)	(0.19864)

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 1 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0325	1.0305	1.0295	1.0295	1.0285					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.050	1.048	1.047	1.047	1.046					
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0354	1.0364	1.0344	1.0315	1.0325	1.0315					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.053	1.054	1.052	1.049	1.050	1.049					

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 2 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

ORLANDO DIVISION:	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0335	1.0325	1.0325	1.0305	1.0315	1.0295					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.051	1.050	1.050	1.048	1.049	1.047					
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0315	1.0295	1.0295	1.0276	1.0276					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.049	1.047	1.047	1.045	1.045					

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0344	1.0354	1.0335	1.0315	1.0315	1.0305					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049	1.048					
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0331	1.0340	1.0350	1.0331	1.0311	1.0311	1.0301					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049	1.048					

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 4 of 6

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0360	1.0389	1.0399	1.0370	1.0331	1.0360	1.0331					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.061	1.064	1.065	1.062	1.058	1.061	1.058					
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0325	1.0305	1.0305	1.0285	1.0285					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.050	1.048	1.048	1.046	1.046					

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

Page 5 of 5

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0305	1.0315	1.0315	1.0305	1.0305	1.0285	1.0285					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.049	1.048	1.048	1.046	1.046					
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0335	1.0344	1.0354	1.0335	1.0315	1.0315	1.0305					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049	1.048					

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 1 of 7

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: July 2005

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	29			\$236,021.91	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----	20(Line2)			\$44,871.41	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	21(Line5)			\$24,568.65	
4 Commodity Pipeline (FGT)-June'05 Accrual Adj:					
Invoice-FGT-----	86-121(Totals plus lines 1-7)		\$128,958.16		
Invoice-FGT-----	122-130		\$22,748.40		
Less Prior Month's Accrual of Usage Charges (FGT)-----		28	(\$146,933.47)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	84			\$4,773.09	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 2 of 7

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: July 2005

		Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing		Prior Mo's Filing			
5 Commodity Pipeline (SNG/SO GA)-June'05 Accrual Adj:						
Invoice-Southern Natural Gas Company-----		135		\$28,165.07		
Invoice-South Georgia Facilities-----		111		\$7,115.02		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---			20(Line2)	(\$35,681.95)		
Sub-Total (Also on Actual/Accrual Reconciliation)----		131(Line6)			(\$401.86)	
6 Commodity Pipeline-(Gulfstream)-June'05 Accrual Adj:						
Invoice-Gulfstream Natural Gas System-----		142-149(excl. line 1)		\$6,657.43		
Invoice-Gulfstream Natural Gas System-----		149(excl. line 1)		\$5.81		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----			19(Line1)	(\$6,612.09)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		140(line15&18)			\$51.15	
7 Special Fuels Surcharge (FGT)-----		17-19			\$15,234.08	
8 TOTAL COMMODITY (Pipeline)-----						<u>\$325,118.43</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: July 2005

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers-----		31		\$8,525.00	
10 Accrued Swing Service-Commodity-3rd Party Suppliers-----		32-35		\$3,283,958.39	
11 TOTAL SWING SERVICE-----					<u>\$3,292,483.39</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 4 of 7

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: July 2005

	Page Number				
	Current Mo's	Prior Mo's		Accumulative	Total
	Filing	Filing	Amount	Amount	Amount
COMMODITY OTHER					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	47(Line1)		\$26,885,685.33		
Hedge Settlement-----	27		(\$160,060.00)	\$26,725,625.33	
13 City of Sunrise-----	22			\$8,406.66	
14 Okaloosa-----	23-24			\$40,181.65	
15 Purchases-3rd Party Suppliers-June'05 Accrual Adj.:					
Supplier Invoices-----	50-83		\$15,986,644.28		
Supplier Invoices-----	Less : Page 49(Lines 8,15,22)		(\$11,250.00)		
Supplier Invoices-----	Less : Page 49 Lines (10,17,24)		(\$2,163,973.22)		
Less Prior Month's Accruals for Gas Purchased-----			(\$13,639,413.12)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	48(lines1-3),49(Line14)			\$172,007.94	
16 Purchases-3rd Party Suppliers (Gulfstream)-June'05 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	140		(\$63,349.90)		
Less Prior Month's Accrual of (Imbalance Cashout)		21(Line1)	\$0.00		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	113(line 3)			(\$63,349.90)	
17 Cashouts-Peoples' Transportation Customers-----	161			\$284,345.81	
18 NCTS Program Cashouts-----	162			\$520,791.34	
19 NCTS Program Cashouts(Prior Month Adj.)-----	163			\$4,776.09	
20 Parked Gas/UnParked-----	28			(\$68,817.23)	
21 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	20(Line1)			(\$341,233.35)	
22 Comm. Other (Gulfstream):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	21(Line1)			(\$18,430.37)	
23 Bookouts-June'05-----	158-160			\$1,160,352.68	
24 Imbalance Cashout (FGT)-May'05-----	157			(\$301,598.64)	
25 Imbalance Cashout (FGT)-June And July'05 Accrual-----	19			(\$2,127,111.00)	
26 Central Florida Gas-(Prior Month Adj.)-----	153			(\$10,773.39)	
27 Purchases-3rd Party Suppliers (SNG/SO. GA)-June'05 Accrual Adj.:					
Invoice for Imbalance Cashout-----	136(line1)		(\$241,074.65)		
Less Prior Month's Accrual for Imbalance Cashout-----		20(Line1)	\$239,700.99		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	131(line 3)			(\$1,373.66)	
28 TOTAL COMMODITY (Other)-----					\$25,983,799.96

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 5 of 7

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: July 2005

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>						
29 Demand (FGT):						
Invoice-FGT						
Line 1-----			1	\$2,198,270.57		
Invoice-FGT						
Line 1-----			12	\$1,348,095.45		
Invoice-FGT						
Line 2-----				\$0.00		
Invoice-FGT						
Line 1-----			15	\$47,678.00		
Total Demand (FGT)-----					\$3,594,044.02	
30 Demand (SNG/So. Ga.):						
Accrual of Sonat/Georgia Pipeline Charges-----			20(Line3)		\$488,830.95	
31 Demand (Gulfstream):						
Accrual of Gulfstream Pipeline Charges-----			21(Line6)		\$622,061.50	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 6 of 7

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: July 2005

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
32 Temporary Relinquishment Credit (FGT):						
Invoice-FGT (Relinq. Credits)-----			1-7	(\$1,005,730.44)		
Invoice-FGT (Relinq. Credits)-----			12-14	(\$450,216.44)		
Invoice-FGT (Relinq. Credits)-----			16	(\$47,678.00)		
Total Temporary Relinquishment Credit (FGT)-----					(\$1,503,624.88)	
33 Temporary Acquisition Charge (FGT):						
Invoice-FGT-----			8-11		\$404,165.94	
34 Unbundled Capacity Sales (FGT):						
Invoice-FGT-----			155		\$332,370.27	
35 Capacity Discount-----			154		\$20,173.15	
36 Volumetric Relinquishment Credit (FGT):						
Accrual-Volumetric Relinquishment Credits (FGT)-----			30		(\$9,199.57)	
37 Volumetric Relinquishment Credit (FGT) - June'05 Accrual Adj. -----			85		(\$733.99)	
38 TOTAL DEMAND-----						<u>\$3,948,087.39</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 7 of 7

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: July 2005

OTHER

39 Administrative Costs-----	
40 Legal Fees-----	
41 Transportation Trailer Charges-----	
42 TOTAL OTHER-----	

Page Number		Amount	Accumulative Amount	Total Amount
Current Mo's Filing	Prior Mo's Filing			
N/A			\$91,049.00	
N/A			\$140.00	
25-26			\$89,931.00	
				<u>\$181,120.00</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
July-05

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	41,222,190	19	1,596,708.07	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(238,640)	19	(9,199.57)	5
3a FTS-1 VOL. RELINQ. CREDIT-June'05 Acc.Adj.	DEMAND	(19,040)	19	(733.99)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	9,865,210	19	897,879.01	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	29,014,370	15	201,069.59	1
5a FTS-1 USAGE CHARGE-June'05 Accrual Adj.	COMM. PIPELINE	699,640	15	4,773.04	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,361,800	15	34,952.32	1
6a FTS-2 USAGE CHARGE-June'05 Accrual Adj.	COMM. PIPELINE	0	15	0.05	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT	COMM. OTHER	(470,880)	18	(\$301,598.84)	4
9 IMBALANCE CASHOUT	COMM. OTHER	(2,689,290)	18	(\$2,127,111.00)	4
10 TOTAL FGT		92,410,360		\$344,962.71	
11 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	8,537,160	15	44,871.41	1
12 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	488,830.95	5
13 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	(544,470)	18	(341,233.35)	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	11,422,790	15	241,568.85	1
15 GULFSTREAM PIPELINE	DEMAND	11,160,000	19	622,061.50	5
16 GULFSTREAM PIPELINE	COMM. OTHER	(24,240)	18	(18,430.37)	4
17 CITY OF SUNRISE	COMM. OTHER	8,489	18	8,406.86	4
18 OKALOOSA	COMM. OTHER	242,450	18	40,181.85	4
19 LEGAL FEES	COMM. OTHER		18	140.00	4
20 TRANSPORT TRAILER CHARGES	OTHER			89,931.04	6
21 ADMINISTRATIVE COSTS	OTHER			91,048.45	6
22 BOOKOUTS	COMM. OTHER	1,527,530	18	1,160,352.68	4
23 CENTRAL FLORIDA GAS	COMM. OTHER*	(213,630)	18	(10,773.39)	4
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	422,377	18	284,345.81	4
25 NCTS PROGRAM C/O'S	COMM. OTHER	728,380	18	520,781.34	4
26 NCTS PROGRAM C/O'S	COMM. OTHER*	7,230	18	4,776.09	4
27 BP ENERGY	COMM. OTHER	5,730,080	18	4,383,745.91	4
28 CHEVTEXACO	COMM. OTHER	485,260	18	376,379.76	4
29 CONOCO	COMM. OTHER	1,856,220	18	1,320,548.63	4
30 CORAL	COMM. OTHER	1,128,990	18	875,657.08	4
31 CROSSTEX	COMM. OTHER	3,091,560	18	2,371,318.67	4
32 EAGLE	COMM. OTHER	173,580	18	136,894.56	4
33 EXXON	COMM. OTHER	100,000	18	73,500.00	4
34 FLORIDA POWER	COMM. OTHER	2,741,850	18	2,186,467.78	4
35 HOUSTON PIPELINE	COMM. OTHER	852,000	18	626,542.44	4
36 LOUIS DREYFUS	COMM. OTHER	2,687,570	18	1,955,103.71	4
37 MAGNUS ENERGY	COMM. OTHER	18,230	18	13,854.80	4
38 NATIONAL ENERGY	COMM. OTHER	162,710	18	83,572.23	4
39 NOBLE	SWING-DEMAND			1,937.50	3
40 NOBLE	SWING-COMM.	1,527,000	17	1,170,807.40	3
41 NOBLE	COMM. OTHER	1,094,650	18	771,886.78	4
42 OCCIDENTAL	COMM. OTHER	399,040	18	311,352.36	4
43 ONEOK	SWING-DEMAND	0		3,675.00	3
44 ONEOK	SWING-COMM.	1,374,680	17	1,081,013.96	3
45 ONEOK	COMM. OTHER	2,820,200	18	2,209,172.33	4
46 OGE ENERGY	COMM. OTHER	123,050	18	97,589.09	4
46 PROGRESS ENERGY	COMM. OTHER	184,440	18	168,029.40	4
47 PROLIANCE	COMM. OTHER	616,740	18	426,475.73	4
48 Q-WEST	COMM. OTHER	774,950	18	542,465.00	4
49 SEQUENT	SWING-DEMAND			2,712.50	3
50 SEQUENT	SWING-COMM.	1,339,950	17	1,032,137.03	3
51 SEQUENT	COMM. OTHER	5,916,550	18	4,861,507.80	4
52 SOUTHERN	COMM. OTHER	144,920	18	111,384.12	4
53 SOUTHWEST ENERGY	COMM. OTHER	373,350	18	286,983.39	4
53 TAMPA ELECTRIC	COMM. OTHER	358,470	18	260,396.48	4
54 THE ENERGY AUTHORITY	COMM. OTHER	1,393,110	18	1,263,385.82	4
54 TOTAL GAS & POWER	COMM. OTHER	231,690	18	180,893.01	4
55 VIRGINIA POWER	COMM. OTHER	1,465,020	18	990,622.65	4
56 PARKED GAS/UNPARKED GAS	COMM. OTHER	(100,000)	18	(68,817.23)	4
57 MITSUI	COMM. OTHER	0	18	(105,400.00)	4
58 J. ARON & CO.	COMM. OTHER	0	18	(46,800.00)	4
59 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	(42,300.00)	4
60 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	1,080.00	4
61 BARCLAYS	COMM. OTHER	0	18	(10,800.00)	4
62 MORGAN STANLEY	COMM. OTHER	0	18	(17,920.00)	4
63 MORGAN STANLEY	COMM. OTHER	0	18	21,400.00	4
64 SOCIETE GENERALE	COMM. OTHER	0	18	68,490.00	4
65 UBS	COMM. OTHER	0	18	(29,730.00)	4
66 UBS	COMM. OTHER	0	18	1,920.00	4
67 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,092,650	19	20,173.15	5
68 UNBUNDLED CAPACITY SALES	DEMAND	8,107,120	19	332,370.27	5
69 GAS PURCHASES-June'05 Accrual Adj.	COMM. OTHER	19,050	18	172,007.94	4
70 GULFSTREAM PIPELINE-June'05 Accrual Adj.	COMM. OTHER	(83,340)	18	(63,349.90)	4
71 GULFSTREAM PIPELINE-June'05 Accrual Adj.	COMM. PIPELINE	550	15	51.19	1
72 SONAT/SO. GA. P/L-June'05 Accrual Adj.	COMM. OTHER	20	18	(1,373.66)	4
73 SONAT/SO. GA. P/L-June'05 Accrual Adj.	COMM. PIPELINE	(62,430)	15	(\$401.86)	1
74 TOTAL		185,770,886		\$33,763,601.45	

*Prior Month Adjustment



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2005	Invoice Total Amount: <i>John B. Smith</i> \$1,225,531.89 Invoice Identifier: <i>0190-000-23102-000</i> 000294331 Account Number: 52002384 Net Due Date: <i>08/01/2005</i> (August 11, 2005)	
Svc Req:	006922736	Sup Doc Ind:	IMBL		
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			

Begin Transaction Date: July 01, 2005

End Transaction Date: July 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500	32,991.75	01-31	
01				Reservation/Demand D1							RD1	0.3855	0.0000	0.0000	0.3855	5,702,388	2,198,270.67	01-31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(9,672)	-3,728.56	01-31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(20,150)	-7,767.83	01-31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(18,778)	-7,824.42	01-31	
01				Temporary Relinquishment Credit - Award # 11812 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(8,959)	-3,453.70	01-31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2	0.3855	0.0000	0.0000	0.3855	(121,823)	-47,001.32	01-31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 255292							RC2	0.3855	0.0000	0.0000	0.3855	(121,551)	-46,857.91	01-31	
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,417)	-2,473.75	01-31	

Line 1
COPY



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	08/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	August 01, 2005	Invoice Total Amount: \$1,225,531.88	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000294331	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: August 11, 2005	
Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 12335 At DRN 12740																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(22,630)	-8,723.87	01 - 31	
Temporary Relinquishment Credit - Award # 12486 At DRN 157653																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,635)	-1,015.79	01 - 31	
Temporary Relinquishment Credit - Award # 12570 At DRN 32606																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,875)	-1,493.81	01 - 31	
Temporary Relinquishment Credit - Award # 12624 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(97,898)	-37,739.68	01 - 31	
Temporary Relinquishment Credit - Award # 12667 At DRN 25809																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(376,402)	-145,102.97	01 - 31	
Temporary Relinquishment Credit - Award # 12667 At DRN 32606																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(49,879)	-19,228.36	01 - 31	
Temporary Relinquishment Credit - Award # 12859 At DRN 23422																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(29,109)	-11,221.52	01 - 31	
Temporary Relinquishment Credit - Award # 12859 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(59,551)	-22,956.91	01 - 31	



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2005	Contact Phone:	713-889-2094
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$1,225,631.88
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	000294331
Svc CD:	FTS-1	Prev Inv ID:		Account Number:	52002364
				Net Due Date:	August 11, 2005
Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 12859 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(4,030)	-1,553.57	01 - 31	
				Temporary Relinquishment Credit - Award # 12873 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(17,707)	-8,826.05	01 - 31	
				Temporary Relinquishment Credit - Award # 12890 At DRN 28166															
01											RC2	0.3855	0.0000	0.0000	0.3855	(217,000)	-83,653.50	01 - 31	
				Temporary Relinquishment Credit - Award # 12955 At DRN 32606															
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,900)	-10,755.45	01 - 31	
				Temporary Relinquishment Credit - Award # 12984 At DRN 32806															
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,821)	-10,847.90	01 - 31	
				Temporary Relinquishment Credit - Award # 13011 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(45,756)	-17,638.94	01 - 31	
				Temporary Relinquishment Credit - Award # 13011 At DRN 23422															
01											RC2	0.3855	0.0000	0.0000	0.3855	(53,723)	-20,710.22	01 - 31	
				Temporary Relinquishment Credit - Award # 13011 At DRN 28166															
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,756)	-5,888.44	01 - 31	



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt DJT:	08/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2084
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2005	Invoice Total Amount:	\$1,225,631.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294331
Svc Req K:	6047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 11, 2005
Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 13059 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(12,741)	-4,911.86	01 - 31	
Temporary Relinquishment Credit - Award # 13081 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,886)	-8,437.05	01 - 31	
Temporary Relinquishment Credit - Award # 13081 At DRN 25809																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(26,133)	-10,074.27	01 - 31	
Temporary Relinquishment Credit - Award # 13081 At DRN 28166																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,820)	-2,629.11	01 - 31	
Temporary Relinquishment Credit - Award # 13158 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(30,938)	-11,928.60	01 - 31	
Temporary Relinquishment Credit - Award # 13157 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(28,024)	-10,803.25	01 - 31	
Temporary Relinquishment Credit - Award # 13167 At DRN 23422																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(44,485)	-17,148.97	01 - 31	
Temporary Relinquishment Credit - Award # 13157 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,483)	-3,262.49	01 - 31	



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	08/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2005	Invoice Total Amount:	\$1,225,531.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294331
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 11, 2005

Begin Transaction Date: July 01, 2005

End Transaction Date: July 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 13158 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,508)	-5,592.83	01 - 31	
Temporary Relinquishment Credit - Award # 13158 At DRN 23422																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(17,329)	-6,680.33	01 - 31	
Temporary Relinquishment Credit - Award # 13158 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(55,738)	-21,487.00	01 - 31	
Temporary Relinquishment Credit - Award # 42486 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(208,940)	-80,546.37	01 - 31	
Temporary Relinquishment Credit - Award # 42486 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(104,191)	-40,165.63	01 - 31	
Temporary Relinquishment Credit - Award # 42486 At DRN 28166																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(62,000)	-23,901.00	01 - 31	
Temporary Relinquishment Credit - Award # 42486 At DRN 32606																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(23,157)	-8,927.02	01 - 31	
Temporary Relinquishment Credit - Award # 42706 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(24,645)	-9,500.65	01 - 31	



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Stmt D/T:	08/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2005	Contact Phone:	713-989-2094
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$1,225,531.88
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	000284331
Svc CD:	FTS-1	Prev Inv ID:		Account Number:	52002384
Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005	Net Due Date:	August 11, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Accl Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 42708 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(54,467)	-20,997.03	01 - 31	
				Temporary Relinquishment Credit - Award # 42708 At DRN 24229															
01											RC2	0.3855	0.0000	0.0000	0.3855	(57,877)	-22,311.58	01 - 31	
				Temporary Relinquishment Credit - Award # 42710 At DRN 28166															
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,824)	-8,413.15	01 - 31	
				Temporary Relinquishment Credit - Award # 42713 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,798)	-693.13	01 - 31	
				Temporary Relinquishment Credit - Award # 42714 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(25,079)	-9,667.96	01 - 31	
				Temporary Relinquishment Credit - Award # 42716 At DRN 12740															
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,680)	-3,346.14	01 - 31	
				Temporary Relinquishment Credit - Award # 42718 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(157,883)	-60,863.90	01 - 31	
				Temporary Relinquishment Credit - Award # 42720 At DRN 11224															
01											RC2	0.3855	0.0000	0.0000	0.3855	(88,660)	-34,178.43	01 - 31	



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2005	Invoice Total Amount:	\$1,225,531.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294331
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 11, 2005

Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 42720 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(53,723)	-20,710.22	01 - 31	
Temporary Relinquishment Credit - Award # 42720 At DRN 28166																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(52,888)	-20,387.55	01 - 31	
Temporary Relinquishment Credit - Award # 42720 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(15,007)	-5,819.89	01 - 31	
Temporary Relinquishment Credit - Award # 42725 At DRN 314571																			
01											RC2	0.2000	0.0000	0.0000	0.2000	(13,020)	-2,604.00	01 - 31	
Temporary Relinquishment Credit - Award # 42731 At DRN 28166																			
01											RC2	0.2000	0.0000	0.0000	0.2000	(27,900)	-5,580.00	01 - 31	
Temporary Relinquishment Credit - Award # 42732 At DRN 28166																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(775)	-298.76	01 - 31	
Temporary Relinquishment Credit - Award # 42735 At DRN 241390																			

Invoice Total Amount:	3,740,299	1,225,531.88
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY

Stmt D/T: 08/01/2005 12:00 AM

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

FLORIDA GAS TRANSMISSION COI

Contact Name:

MARION COLLINS

Contact Phone:

713-889-2084

COPY

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Invoice Date: August 01, 2005

Svc Req: 006922736

Sup Doc Ind: IMBL

Svc Req K: 101924

Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1

Prev Inv ID:

Invoice Total Amount: *Alina 8/1/05* \$310,713.00

Invoice Identifier: *01.90.000.23202000* 000294197

Account Number: 52002384

Net Due Date: *8/1/05* August 11, 2005

Begin Transaction Date: July 01, 2005

End Transaction Date: July 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 157553							R3A	0.3855	0.0000	0.0000	0.3855	155,000	59,752.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 24662							R3A	0.3855	0.0000	0.0000	0.3855	155,000	59,752.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 255292							R3A	0.3855	0.0000	0.0000	0.3855	124,000	47,802.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 314571							R3A	0.3855	0.0000	0.0000	0.3855	248,000	95,604.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 32606							R3A	0.3855	0.0000	0.0000	0.3855	93,000	35,851.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42691 At DRN 10030							R3A	0.3855	0.0000	0.0000	0.3855	888	334.61	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42691 At DRN 10881							R3A	0.3855	0.0000	0.0000	0.3855	8,246	3,178.83	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42691 At DRN 11224							R3A	0.3855	0.0000	0.0000	0.3855	4,185	1,613.32	01 - 31	
01											R3A	0.3855	0.0000	0.0000	0.3855	1,953	752.88	01 - 31	



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 08/01/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: August 01, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$310,713.00
Invoice Identifier: 000294197
Account Number: 52002364
Net Due Date: August 11, 2005

Begin Transaction Date: July 01, 2005

End Transaction Date: July 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 42691 At DRN 12740																			
01											R3A	0.3855	0.0000	0.0000	0.3855	12,307	4,744.35	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42691 At DRN 25809																			
01											R3A	0.3855	0.0000	0.0000	0.3855	1,550	597.53	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42691 At DRN 50031																			
01											R3A	0.3855	0.0000	0.0000	0.3855	1,891	728.98	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42691 At DRN 9906																			

Invoice Total Amount: 806,000 310,713.00



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmnt D/T: 08/01/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

FLORIDA GAS TRANSMISSION COI

Contact Name:

MARION COLLINS

Contact Phone:

713-989-2094

COPY

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1

Invoice Date: August 01, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$93,452.94
Invoice Identifier: 01-90-000-23202-000 000294413
Account Number: 52002384
Net Due Date: August 11, 2005

Begin Transaction Date: July 01, 2005

End Transaction Date: July 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											R3A	0.3855	0.0000	0.0000	0.3855	25,079	9,687.86	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034															
01											R3A	0.3855	0.0000	0.0000	0.3855	9,207	3,549.30	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224															
01											R3A	0.3855	0.0000	0.0000	0.3855	18,290	7,050.80	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740															
01											R3A	0.3855	0.0000	0.0000	0.3855	961	370.47	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553															
01											R3A	0.3855	0.0000	0.0000	0.3855	2,418	932.14	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703															
01											R3A	0.3855	0.0000	0.0000	0.3855	372	143.41	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662															
01											R3A	0.3855	0.0000	0.0000	0.3855	5,952	2,294.50	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292															
01											R3A	0.3855	0.0000	0.0000	0.3855	35,743	13,778.93	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809															
01											R3A	0.3855	0.0000	0.0000	0.3855	24,242	9,345.29	01 - 31	



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	August 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$93,452.94
Invoice Identifier:	000294413
Account Number:	52002384
Net Due Date:	August 11, 2005

Begin Transaction Date: July 01, 2005

End Transaction Date: July 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 42646 Al DRN 314571																			
01											R3A	0.3855	0.0000	0.0000	0.3855	54,715	21,092.83	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42646 Al DRN 32606																			
01											R3A	0.3855	0.0000	0.0000	0.3855	41,943	16,169.03	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42646 Al DRN 337805																			
01											R3A	0.3855	0.0000	0.0000	0.3855	22,258	8,580.48	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42646 Al DRN 9908																			
01											R3A	0.3855	0.0000	0.0000	0.3855	1,240	478.02	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42646 Al DRN 99511																			

Invoice Total Amount:	242,420	93,452.94
------------------------------	---------	-----------



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 08/01/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-889-2094

COPY

Houston TX 77218-3142

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2
Invoice Date: August 01, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$897,879.01
Invoice Identifier: 01-90-000-232-02-000 000284497
Account Number: 52002364
Net Due Date: August 11, 2005

Begin Transaction Date: July 01, 2005

End Transaction Date: July 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Reg Tran Date	End Tran Date
01								Line 1			RD1	0.7690	0.0000	0.0000	0.7690	1,753,050	1,348,095.45	01 - 31	
				Reservation/Demand D1															
01											RC2	0.3887	0.0000	0.0000	0.3887	(26,350)	-10,242.25	01 - 31	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
				Temporary Relinquishment Credit - Award # 12336 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,635)	-2,026.32	01 - 31	
				Temporary Relinquishment Credit - Award # 12569 At DRN 32608															
01											RC2	0.7690	0.0000	0.0000	0.7690	(17,693)	-13,805.92	01 - 31	
				Temporary Relinquishment Credit - Award # 12891 At DRN 32608															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(38,843)	-29,870.27	01 - 31	
				Temporary Relinquishment Credit - Award # 42487 At DRN 241390															
01											RC2	0.5500	0.0000	0.0000	0.5500	(15,500)	-8,525.00	01 - 31	
				Temporary Relinquishment Credit - Award # 42567 At DRN 32606															
01											RC2	0.4000	0.0000	0.0000	0.4000	(124,000)	-49,600.00	01 - 31	



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	08/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-988-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	August 01, 2005	Invoice Total Amount: \$897,879.01	
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000284487	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002384	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: August 11, 2005	
Begin Transaction Date: July 01, 2005		End Transaction Date: July 31, 2005		Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 42612 At DRN 157553																			
01											RC2	0.4000	0.0000	0.0000	0.4000	(217,000)	-86,800.00	01 - 31	
Temporary Relinquishment Credit - Award # 42613 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,043)	-10,799.07	01 - 31	
Temporary Relinquishment Credit - Award # 42707 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(47,988)	-36,902.77	01 - 31	
Temporary Relinquishment Credit - Award # 42709 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(35,123)	-27,009.59	01 - 31	
Temporary Relinquishment Credit - Award # 42711 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,237)	-10,179.25	01 - 31	
Temporary Relinquishment Credit - Award # 42712 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,085)	-834.37	01 - 31	
Temporary Relinquishment Credit - Award # 42715 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,221)	-11,704.95	01 - 31	
Temporary Relinquishment Credit - Award # 42717 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,270)	-4,052.63	01 - 31	

W



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Stmt D/T:	08/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2005	Invoice Total Amount:	\$897,879.01
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	000294497
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	62002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	August 11, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 42719 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(80,073)	-81,576.14	01 - 31	
Temporary Relinquishment Credit - Award # 42721 At DRN 12740																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(31,682)	-24,363.46	01 - 31	
Temporary Relinquishment Credit - Award # 42721 At DRN 314571																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(40,393)	-31,062.22	01 - 31	
Temporary Relinquishment Credit - Award # 42721 At DRN 32806																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,145)	-7,032.51	01 - 31	
Temporary Relinquishment Credit - Award # 42726 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(465)	-357.59	01 - 31	
Temporary Relinquishment Credit - Award # 42736 At DRN 241390																			

Invoice Total Amount: 986,821 897,879.01



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAM
ED ELLIOTT
P.O. BOX 3285
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77218-3142

Payee: 006924518

COPY

Stmt D/T: 08/01/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: August 01, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$0.00

Invoice Identifier: 000294202

Account Number: 52002384

Net Due Date: August 11, 2005

Begin Transaction Date: July 01, 2005

End Transaction Date: July 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01								Line 1			RD1	0.7690	0.0000	0.0000	0.7690	62,000	47,678.00	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01 - 31	
				Temporary Relinquishment Credit - Award # 42722 AI DRN 241390															

Invoice Total Amount: 0 0.00

Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice



Billable Party:

00822730 PEOPLE'S GAS SYSTEM, A DIVISION OF TAM

Remit Addr:

P.O. BOX 203142

Payee's Bank:

Payee's Bank ABA Number:

Payee's Name:

FLORIDA GAS TRANSMISSION CO

Contact Name:

MARION COLLINS

Contact Phone:

713-888-2084

Save Req Name:

PEOPLES GAS SYSTEM, A DIVISION OF TAM

Sup Doc Ind: 00822738

Charge Indicator: 5047

Prev Inv ID: FTS-1

Begin Transaction Date:

July 01, 2005

End Transaction Date: July 31, 2005

Please reference your invoice number and your account number in your wire transfer.

Invoice ID: 00822730
Invoice Number: 01.90.000.233.07.000
Account Number: 82002384
Net Due Date: 07/01/2005

TT	Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Zn	Del Loc	Del Zn	Act	Chg	Base	Unit	Price	Net	Qty	Amt Due	Begin Date	End Date
01									SFB	0.0000	0.0000	0.0000	0.0000	0.0000	0	12.068.08	01-31	

Special Fuel Surcharge

Invoice Total Amount:

12.068.58

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 8, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Pooling/Recent Filings at URL: <http://www.hollap.erron.com/index.jsp?companyName=FGT&page=recentFilings> and select the document "RP-04-12-000-FGT Compliance Filing" filed 03/15/2005.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily submit to mediation.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008922738
PEOPLES GAS SYSTEM, A DIVISION OF TAM
ED ELLIOTT
P.O. BOX 3286
TAMPA FL 33601

Remit to Party: 008924518
FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 203142
Houston TX 77218-3142

Send D/T: 07/01/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION CO

Contact Name: MARION COLLINS

Contact Phone: 713-889-2094

Payee: 008924518

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 008922738
Svc Req K: 5318
Svc CD: FTS-2

Invoice Date: July 01, 2005
Sup Doc Ind: MBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-000-23202-000
Account Number: 000284138
NAI Doc ID: 0002384

Begin Transaction Date: July 01, 2005
End Transaction Date: July 31, 2005
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,888.41	01-31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,888.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 8, 8A, and 8B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-008-FGT Compliance Filings" filed 03/15/2005.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008922736
PEOPLES GAS SYSTEM, A DIVISION OF TAM
ED ELLIOTT
P.O. BOX 3265
TAMPA FL 33601

Remit to Party: 008924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 008924518

Stmt D/T: 07/01/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION CO

Contact Name: MARION COLLINS

Contact Phone: 713-888-2084

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 008922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: July 01, 2005
Sup Doc Ind: BML
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-200-222-02-000 000294163
Account Number: 82002304

Begin Transaction Date: July 01, 2005
End Transaction Date: July 31, 2005
Please reference your invoice identifier and your amount number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
01											SFB	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-008-FGT Compliance Filing" filed 03/16/2005.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 AS OF JULY 2005

08-Aug-05

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2005..xls]July05Est

(A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
	Jun'05	Accrual	(294,709)	7.88400	(\$2,323,486)
1	Jul'05	Accrual	25,780	7.61734	\$196,375
1	TOTAL		(268,929)		(\$2,127,111)

PEOPLES GAS SYSTEM

08-Aug-05

ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
IN DEKATHERMS

FOR July 2005

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2005.xls]July05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(54,447)	\$6.26726	(\$341,233.35)
2	COMMODITY-PIPELINE	ACCRUED	853,716	\$0.05256	\$44,871.41
3	DEMAND	ACCRUED	1,106,700	\$0.44170	\$488,830.95
4	TOTAL	ACCRUED	1,905,969		\$192,469.01

PEOPLES GAS SYSTEM

04-Aug-05

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR July 2005

H:\GAS_ACCT\PGA\[Accrued Gulfstream Charges,2005.xls]July05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(2,424)	7.60329	(\$18,430.37)
2	COMM.-P/L-FT	ACCRUED	832,279	\$0.02058	\$17,128.65
3	COMM.-P/L-PARK	ACCRUED	310,000	\$0.02400	\$7,440.00
4	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
5	TOTAL COMM.-P/L	ACCRUED	1,142,279	\$0.02151	\$24,568.65
6	DEMAND	ACCRUED	1,116,000	\$0.55740	\$622,061.50
7	TOTAL	ACCRUED	2,255,855		\$628,199.78

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3231
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jun 22 2005

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE PERIOD	BILLING PERIOD	TOTAL AMOUNT NOW DUE
PEOPLES GAS	93305-111588	Jun 17 2005	Jul 14 2005	\$8,406.66
PREVIOUS MONTH TOTAL				
\$7,328.59	\$7,328.59 CR	\$0.00	\$0.00	\$8,406.66

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

GS 8457280 06/17/05 - 06/17/05 31 88101 79889 8489 TOTAL GAS USED 1007582 8489 INVOICE 93305-111588 Jun 05 SP 51189-06 DUE 6-30 ATT _____ TRAN _____ ENTERED _____ AUTH _____	GAS 8406.66 TOTAL CURRENT CHARGES 8406.66 UNPAID BALANCE .00 TOTAL AMOUNT DUE 8406.66 CURRENT CHARGES PAST DUE AFTER Jul 14 2005
--	--

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	8407	31	8489	31

Your Timely Payment is Appreciated.



MESSAGES

PLEASE HELP US IMPROVE YOUR SERVICE BY PROVIDING YOUR CURRENT PHONE NUMBER (STATE IT IN THE REVERSE) SIDE OF YOUR PAYMENT STATEMENT. YOUR ASSISTANCE IS IMPORTANT TO US TO IMPROVE OUR SERVICE.

STOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE PERIOD	CURRENT CHARGE	AMOUNT DUE
93305-111588	Jun 17 2005	Jul 14 2005	
PERIOD	TOTAL PAYABLE	TOTAL DUE	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$8,406.66	\$8,406.66

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO**MIXED AADC 750-26951W4C.A.2.3309.1.2.0.309

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000093305 000111588 000840666 8



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 06/16/05

Invoice #: 150

Service Period: THROUGH MAY 31, 2005

Due Date: 07/01/05

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

01-90-000-804-02-00-0
CE



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 06/16/05

Invoice #: 150

Service Period: THROUGH MAY 31, 2005

Due Date: 07/01/05

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	995	\$ 7.67	<u>\$ 7,631.65</u>

01-90-000-804-02-00-0

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: PG-0507

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CO 01 VENDOR 0018998

INVOICE
PO SP55852-05

ATT 627
ENTERED 8 AUTH 8

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/20/05	6/30/05

DESCRIPTION	AMOUNT
July Invoice	
(2) 7 Tube Trailers	13,750.00
(1) 8 Tube Trailer	7,700.00
(2) Regulation Sets	1,100.00
(1) CNG Operator & Vehicle	6,538.00
(1) Line Heater	725.00
Administrative Costs	220.00
1.2 mmcf/day Compression & Dehydration	6,390.00
Additional Trailer Usage	
-(1) in N. Venice at \$2,200.00 per week for 6/1-6/30	9,742.68
-(1) in N. Venice, PGT Glass, at \$2,200.00 per week for 6/1-6/30	9,742.68
-(1) in Celebration at \$2,200.00 per week for 6/1-6/30	9,742.68

RECEIVED

JUN 27 2005

ACCOUNTS PAYABLE

01-90-000-804-03-00-0

SP55852-05

RWZ

James J. Swanger

En Mef

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE
	Continued

Marlin Gas Transport, Inc

Invoice

MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

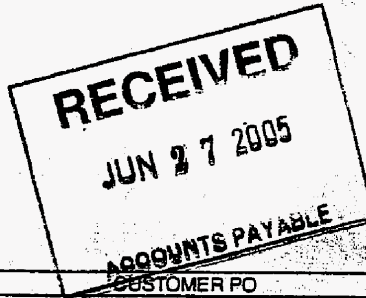
INVOICE NUMBER: PG-0507

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601



CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/20/05	6/30/05

DESCRIPTION	AMOUNT
Additional Line Heaters	
-(1) in N. Venice w/ remote monitoring at \$1,025.00 per month for 6/1-6/30	1,025.00
-(1) in Celebration w/ remote monitoring at \$1,025.00 per month for 6/1-6/30	1,025.00
-(1) in N. Venice, PGT Glass, w/ remote monitoring at \$1,025.00 per month for 6/1-6/30	1,025.00
Station Safety Checks	
5/26, 6/2, 6/9 & 6/16: N. Venice, N. Venice PGT Glass & Celebration, service truck mileage, 310 miles each trip at \$1.75/mile	2,170.00
Trailer Switchout - See attached "Project Trip Log"	19,035.00

Subtotal	89,931.04
Sales Tax	
Total Invoice Amount	\$89,931.04
Payment/Credit Applied	
Check/Credit Memo No:	
TOTAL DUE	\$89,931.04

26

PEOPLES GAS - NATURAL GAS
PARK AND LOAN WORKSHEET
PIPELINE: GULFSTREAM
CLOSING JULY 2005

h:\gas_acct\pga\Park and Loan Worksheet.xls

IN DTH's

PARK & RIDE

	Volume	Volume	Volume-Total	sum	Date	GD Z3	\$Amt
Parked	-	-	-			7.1750	\$ -
Parked	2,000	-	2,000			7.1550	\$ 14,310.00
Parked	2,000	-	2,000			7.1550	\$ 14,310.00
Parked	2,000	-	2,000			7.1550	\$ 14,310.00
Unparked	(4,000)	-	(4,000)			7.1550	\$ (28,820.00)
Parked	8,000	-	8,000			7.6250	\$ 81,000.00
Parked	-	-	-			8.1500	\$ -
Unparked	(3,250)	-	(3,250)			8.2750	\$ (26,893.75)
Unparked	(4,720)	-	(4,720)			9.0050	\$ (42,503.60)
Parked	-	-	-			9.0050	\$ -
Parked	-	-	-			9.0050	\$ -
Parked	-	-	-			8.5100	\$ -
Parked	625	-	625			8.2600	\$ 5,162.50
Parked	-	-	-			8.0750	\$ -
Parked	-	-	-			8.1150	\$ -
Parked	-	-	-			8.1350	\$ -
Parked	-	-	-			8.1350	\$ -
Parked	-	-	-			8.1350	\$ -
Parked	-	-	-			8.0800	\$ -
Parked	-	-	-			8.0800	\$ -
Parked	-	-	-			8.2150	\$ -
Parked	-	-	-			8.1800	\$ -
Parked	-	-	-			7.9750	\$ -
Parked	-	-	-			7.9750	\$ -
Parked	-	-	-			7.9750	\$ -
Parked	5,000	-	5,000			7.9300	\$ 39,650.00
Unparked	(5,310)	-	(5,310)			7.9600	\$ (42,267.60)
Parked	7,655	-	7,655			7.8850	\$ 60,359.68
Parked	-	-	-			8.0500	\$ -
Parked	-	-	-			8.0500	\$ -
Parked	-	-	-			8.0500	\$ -
TOTAL	10,000	-	10,000	10,000	Weighted Avg	6.8817	\$ 68,817.23

ENDING BALANCE 6/2005

Ending Balance Jun-05

BALANCE JULY 2005 PARK

Less Balance Jun-05

Parked/(Unparked) Jul-05

DEBIT/(CREDIT) 164-01

\$ 68,817.23

20

8/2/05

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR July 2005

04-Aug-05

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2005.xls]July05est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,096,173	0.06930	\$214,564.79
2	FTS-1-NO NOTICE	ACCRUED	(194,736)	0.06930	(\$13,495.20)
3	TOTAL FTS-1	ACCRUED	2,901,437		\$201,069.59
4	FTS-2-USAGE	ACCRUED	836,180	0.04180	\$34,952.32
5	GRAND TOTAL	ACCRUED	3,737,617		\$236,021.91

PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR July 2005

04-Aug-05

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005..xls]July05Es

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1 ACCRUED		(23,864)	0.38550	(\$9,199.57)
2	TOTAL		(23,864)		(\$9,199.57)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-05
 SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ONEOK	3,100,000.0	0.00125	\$3,875.00
2	SEQUENT	1,550,000.0	0.00175	\$2,712.50
3	NOBLE	1,550,000.0	0.00125	\$1,937.50
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	6,200,000.0		\$8,525.00



Gas Deal Daily Summary

RMS Process Date:08/04/2005-Run Date:08/04/2005 04:18:34 PM

Bag Date: 07/01/2005 Page: 1
End Date: 07/01/2005
Gas Deal Key: 35852

Deal #: 35852 Trade Date: 30-JUN-05 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 25809

Month: 07/2005

Swing Commodity - Noble

Pipeline: Florida Gas Transmission Co. *Dth*

Day	Price	Volume	Total
01-JUL-05	\$7.02	5,000	\$35,100.00
02-JUL-05	\$6.985	5,000	\$34,925.00
03-JUL-05	\$6.985	5,000	\$34,925.00
04-JUL-05	\$6.985	5,000	\$34,925.00
05-JUL-05	\$6.985	5,000	\$34,925.00
06-JUL-05	\$7.39	5,000	\$36,950.00
07-JUL-05	\$7.84	5,000	\$39,200.00
08-JUL-05	\$7.89	5,000	\$39,450.00
09-JUL-05	\$8.445	5,000	\$42,225.00
10-JUL-05	\$8.445	5,000	\$42,225.00
11-JUL-05	\$8.445	5,000	\$42,225.00
12-JUL-05	\$7.53	5,000	\$37,650.00
13-JUL-05	\$7.865	5,000	\$39,325.00
14-JUL-05	\$7.87	5,000	\$39,350.00
15-JUL-05	\$8.055	5,000	\$40,275.00
16-JUL-05	\$8.04	5,000	\$40,200.00
17-JUL-05	\$8.04	5,000	\$40,200.00
18-JUL-05	\$8.04	5,000	\$40,200.00
19-JUL-05	\$7.845	2,704	\$21,212.88
20-JUL-05	\$7.77	5,000	\$38,850.00
21-JUL-05	\$7.865	5,000	\$39,325.00
22-JUL-05	\$7.72	5,000	\$38,600.00
23-JUL-05	\$7.42	5,000	\$37,100.00
24-JUL-05	\$7.42	5,000	\$37,100.00
25-JUL-05	\$7.42	5,000	\$37,100.00
26-JUL-05	\$7.455	5,000	\$37,275.00
27-JUL-05	\$7.5	5,000	\$37,500.00
28-JUL-05	\$7.445	4,999	\$37,217.56
29-JUL-05	\$7.685	4,999	\$38,417.32
30-JUL-05	\$7.685	4,999	\$38,417.32
31-JUL-05	\$7.685	4,999	\$38,417.32
	\$7.6674	152,700	\$1,170,807.40

32



Gas Deal Daily Summary

RMS Process Date:08/04/2005-Run Date:08/04/2005 04:19:14 PM

Beg Date: 07/01/2005 Page: 1
End Date: 07/01/2005
Gas Deal Key: 32938

Deal #: 32938 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 07/2005

Swing Commodity - Check

Pipeline: Florida Gas Transmission Co.

Dth

Day	Price	Volume	Total
06-JUL-05	\$7.41	9,950	\$73,729.50
07-JUL-05	\$7.78	9,999	\$77,792.22
08-JUL-05	\$7.815	10,000	\$78,150.00
09-JUL-05	\$8.155	10,000	\$81,550.00
10-JUL-05	\$8.155	10,000	\$81,550.00
11-JUL-05	\$8.155	10,000	\$81,550.00
12-JUL-05	\$7.665	9,999	\$76,642.34
13-JUL-05	\$8.065	7,523	\$60,673.00
15-JUL-05	\$8.075	10,000	\$80,750.00
21-JUL-05	\$7.925	10,000	\$79,250.00
22-JUL-05	\$7.84	10,000	\$78,400.00
29-JUL-05	\$7.7	9,999	\$76,992.30
30-JUL-05	\$7.7	9,999	\$76,992.30
31-JUL-05	\$7.7	9,999	\$76,992.30
	\$7.8637	137,468	\$1,081,013.96



Gas Deal Daily Summary

RMS Process Date:08/04/2005-Run Date:08/04/2005 04:23:59 PM

Begin Date: 07/01/2005 Page: 1
End Date: 07/01/2005
Gas Deal Key: 32927

Deal #: 32927 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 315604

Month: 07/2005

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
09-JUL-05	\$9.005	0	\$0.00
10-JUL-05	\$9.005	0	\$0.00
11-JUL-05	\$9.005	0	\$0.00
	\$0	0	\$0.00

Delivery Point: 8205171

Month: 07/2005

Pipeline: Gulfstream Natural Gas System *PL*

Day	Price	Volume	Total
02-JUL-05	\$7.155	2,000	\$14,310.00
03-JUL-05	\$7.155	2,000	\$14,310.00
04-JUL-05	\$7.155	2,000	\$14,310.00
05-JUL-05	\$7.155	2,000	\$14,310.00
06-JUL-05	\$7.625	5,000	\$38,125.00
07-JUL-05	\$8.15	5,000	\$40,750.00
08-JUL-05	\$8.275	5,000	\$41,375.00
13-JUL-05	\$8.26	5,625	\$46,462.50
27-JUL-05	\$7.96	2,345	\$18,666.20
29-JUL-05	\$8.05	4,864	\$39,155.20
30-JUL-05	\$8.05	5,000	\$40,250.00
31-JUL-05	\$8.05	5,000	\$40,250.00
	\$7.9040	45,834	\$362,273.90

*Swing Commodity -
Sequent*

34



Gas Deal Daily Summary

RMS Process Date:08/04/2005-Run Date:08/04/2005 04:22:56 PM

Begin Date: 07/01/2005 Page: 1
End Date: 07/01/2005
Gas Deal Key: 32925

Deal #: 32925 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: ANY

Month: 07/2005

Pipeline: Southern Natural Gas Co.

*Swing Commodity -
Segment*

Day	Price	Volume	Total
06-JUL-05	\$7.365	5,000	\$36,825.00
07-JUL-05	\$7.685	5,000	\$38,425.00
08-JUL-05	\$7.635	5,000	\$38,175.00
09-JUL-05	\$7.76	0	\$0.00
10-JUL-05	\$7.76	0	\$0.00
11-JUL-05	\$7.76	0	\$0.00
12-JUL-05	\$7.38	5,000	\$36,900.00
13-JUL-05	\$7.815	5,000	\$39,075.00
14-JUL-05	\$7.805	5,000	\$39,025.00
19-JUL-05	\$7.805	16	\$124.88
20-JUL-05	\$7.77	5,000	\$38,850.00
21-JUL-05	\$7.85	3,145	\$24,688.25
22-JUL-05	\$7.725	5,000	\$38,625.00
23-JUL-05	\$7.46	5,000	\$37,300.00
24-JUL-05	\$7.46	5,000	\$37,300.00
25-JUL-05	\$7.46	5,000	\$37,300.00
26-JUL-05	\$7.475	5,000	\$37,375.00
27-JUL-05	\$7.485	5,000	\$37,425.00
28-JUL-05	\$7.57	5,000	\$37,850.00
29-JUL-05	\$7.64	5,000	\$38,200.00
30-JUL-05	\$7.64	5,000	\$38,200.00
31-JUL-05	\$7.64	5,000	\$38,200.00
	\$7.5982	88,161	\$669,863.13

35



Back Office Purchase/Sale Summary

RMS Process Date: 08/05/2005- Rundate: 08/05/2005 03:06:00 PM

Profit Center: COMBINED

Trader: ALL

07/01/2005 - 07/31/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company: BP Energy Company											
Pipeline: FGT											
Month: 2005-07											
01-JUL-05	31-JUL-05	G	35600	25809	TX FIRM	640	MMBTU CIEXD	\$0.00000	F	19,840	\$0.00
01-JUL-05	31-JUL-05	G	35600	716	AL FIRM	1,089	MMBTU CIEXD	\$0.00000	F	33,748	\$0.00
01-JUL-05	31-JUL-05	G	35861	255292	TX FIRM	1,438	MMBTU MKJPC	\$7.67079	I	44,592	\$342,055.97
02-JUL-05	02-JUL-05	G	35907	163884	AL FIRM	15,504	MMBTU MKJPC	\$7.65000	F	15,504	\$118,605.60
03-JUL-05	03-JUL-05	G	36102	163884	AL INTERR	20,672	MMBTU MKJPC	\$7.65000	F	20,672	\$158,140.80
04-JUL-05	04-JUL-05	G	36105	163884	AL INTERR	20,672	MMBTU MKJPC	\$7.90000	F	20,672	\$163,308.80
05-JUL-05	05-JUL-05	G	35925	163884	AL INTERR	20,672	MMBTU CIEXD	\$8.25000	F	20,672	\$170,544.00
19-JUL-05	19-JUL-05	G	36189	241390	MS INTERR	19,574	MMBTU CIEXD	\$8.35000	F	19,574	\$163,442.90
26-JUL-05	26-JUL-05	G	36334	241390	MS FIRM	20,672	MMBTU CIEXD	\$8.35000	F	20,672	\$172,611.20

2005-07Total: 215,946 \$1,288,709.27

FGTTotal: 215,946 \$1,288,709.27

Pipeline: Gulfstream

Month: 2005-07

01-JUL-05	01-JUL-05	G	35848	8205175	MS INTERR	10,155	MMBTU CIEXD	\$7.12000	F	10,155	\$72,303.60
02-JUL-05	05-JUL-05	G	35873	8205175	MS INTERR	9,484	MMBTU CIEXD	\$7.16000	F	37,936	\$271,621.76
09-JUL-05	11-JUL-05	G	36191	8205175	MS INTERR	11,900	MMBTU MKJPC	\$9.90000	F	35,701	\$353,439.90
09-JUL-05	11-JUL-05	G	36453	8205175	MS FIRM	0	MMBTU MKJPC	\$9.90000	F	0	\$0.00
23-JUL-05	25-JUL-05	G	36282	8205175	MS INTERR	2,222	MMBTU CIEXD	\$8.00000	F	6,666	\$53,328.00
26-JUL-05	26-JUL-05	G	36313	8205175	MS INTERR	10,155	MMBTU CIEXD	\$8.10000	F	10,155	\$82,255.50
28-JUL-05	28-JUL-05	G	36393	8205175	MS INTERR	10,155	MMBTU CIEXD	\$8.50000	F	10,155	\$86,317.50

2005-07Total: 110,768 \$919,266.26

GulfstreamTotal: 110,768 \$919,266.26

Pipeline: SNG

Month: 2005-07

01-JUL-05	01-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.97000	I	5,000	\$34,850.00
02-JUL-05	02-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.97000	I	5,000	\$34,850.00
02-JUL-05	02-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.92500	I	5,000	\$34,625.00
03-JUL-05	03-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.97000	I	5,000	\$34,850.00
03-JUL-05	03-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.92500	I	5,000	\$34,625.00
04-JUL-05	04-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.97000	I	5,000	\$34,850.00
04-JUL-05	04-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$6.92500	I	5,000	\$34,625.00
05-JUL-05	05-JUL-05	G	32600	PSNG2780	LA FIRM	4,297	MMBTU CIEXD	\$6.97000	I	4,297	\$29,950.09
05-JUL-05	05-JUL-05	G	35856	PSNG2780	LA FIRM	4,297	MMBTU MKJPC	\$6.92500	I	4,297	\$29,756.73
06-JUL-05	06-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.97000	I	5,000	\$34,850.00
06-JUL-05	06-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$7.34000	I	5,000	\$36,700.00
07-JUL-05	07-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.97000	I	5,000	\$34,850.00
07-JUL-05	07-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$7.66000	I	5,000	\$38,300.00
08-JUL-05	08-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.97000	I	5,000	\$34,850.00
08-JUL-05	08-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$7.61000	I	5,000	\$38,050.00
09-JUL-05	09-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.97000	I	5,000	\$34,850.00
09-JUL-05	09-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$7.73500	I	5,000	\$38,675.00
10-JUL-05	10-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.97000	I	5,000	\$34,850.00
10-JUL-05	10-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$7.73500	I	5,000	\$38,675.00
11-JUL-05	11-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.97000	I	5,000	\$34,850.00
11-JUL-05	11-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$7.73500	I	5,000	\$38,675.00
12-JUL-05	12-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.97000	I	5,000	\$34,850.00
12-JUL-05	12-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$7.35500	I	5,000	\$36,775.00
13-JUL-05	13-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.97000	I	5,000	\$34,850.00
13-JUL-05	13-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$7.79000	I	5,000	\$38,950.00
14-JUL-05	14-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.97000	I	5,000	\$34,850.00
14-JUL-05	14-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU MKJPC	\$7.78000	I	5,000	\$38,900.00
15-JUL-05	15-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.97000	I	5,000	\$34,850.00
15-JUL-05	15-JUL-05	G	35856	PSNG2780	LA FIRM	4,072	MMBTU MKJPC	\$7.94500	I	4,072	\$32,352.04
16-JUL-05	16-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.97000	I	5,000	\$34,850.00

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Database: NUCP

Page: 1



Back Office Purchase/Sale Summary

RMS Process Date: 08/05/2005- Rundate: 08/05/2005 03:06:00 PM

Profit Center: COMBINED

Trader: ALL

07/01/2005 - 07/31/2005

	<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company:	BP Energy Company											
Pipeline:	SNG											
Month:	2005-07											
16-JUL-05	16-JUL-05	G	35856	PSNG2780	LA FIRM	4,072	MMBTU	MKJPC	\$7.97000	I	4,072	\$32,453.84
17-JUL-05	17-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.97000	I	5,000	\$34,850.00
17-JUL-05	17-JUL-05	G	35856	PSNG2780	LA FIRM	4,072	MMBTU	MKJPC	\$7.97000	I	4,072	\$32,453.84
18-JUL-05	18-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.97000	I	5,000	\$34,850.00
18-JUL-05	18-JUL-05	G	35856	PSNG2780	LA FIRM	4,072	MMBTU	MKJPC	\$7.97000	I	4,072	\$32,453.84
19-JUL-05	19-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.97000	I	5,000	\$34,850.00
19-JUL-05	19-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$7.78000	I	5,000	\$38,900.00
20-JUL-05	20-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.97000	I	5,000	\$34,850.00
20-JUL-05	20-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$7.74500	I	5,000	\$38,725.00
21-JUL-05	21-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.97000	I	5,000	\$34,850.00
21-JUL-05	21-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$7.82500	I	5,000	\$39,125.00
22-JUL-05	22-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.97000	I	5,000	\$34,850.00
22-JUL-05	22-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$7.70000	I	5,000	\$38,500.00
23-JUL-05	23-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.97000	I	5,000	\$34,850.00
23-JUL-05	23-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$7.43500	I	5,000	\$37,175.00
24-JUL-05	24-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.97000	I	5,000	\$34,850.00
24-JUL-05	24-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$7.43500	I	5,000	\$37,175.00
25-JUL-05	25-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.97000	I	5,000	\$34,850.00
25-JUL-05	25-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$7.43500	I	5,000	\$37,175.00
26-JUL-05	26-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.97000	I	5,000	\$34,850.00
26-JUL-05	26-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$7.45000	I	5,000	\$37,250.00
27-JUL-05	27-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.97000	I	5,000	\$34,850.00
27-JUL-05	27-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$7.46000	I	5,000	\$37,300.00
28-JUL-05	28-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.97000	I	5,000	\$34,850.00
28-JUL-05	28-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$7.54500	I	5,000	\$37,725.00
29-JUL-05	29-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.97000	I	5,000	\$34,850.00
29-JUL-05	29-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$7.61500	I	5,000	\$38,075.00
30-JUL-05	30-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.97000	I	5,000	\$34,850.00
30-JUL-05	30-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$7.61500	I	5,000	\$38,075.00
31-JUL-05	31-JUL-05	G	32600	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.97000	I	5,000	\$34,850.00
31-JUL-05	31-JUL-05	G	35856	PSNG2780	LA FIRM	5,000	MMBTU	MKJPC	\$7.61500	I	5,000	\$38,075.00

2005-07Total: 299,882 \$2,175,770.38

SNGTotal: 299,882 \$2,175,770.38

BP Energy Company Total: 626,596 \$4,383,745.91

Company: Chevron Natural Gas

Pipeline: FGT

Month: 2005-07

02-JUL-05	02-JUL-05	G	35905	7995	LA	FIRM	19,999	MMBTU	MKJPC	\$7.27000	F	19,999	\$145,392.73
04-JUL-05	04-JUL-05	G	36106	7995	LA	FIRM	11,372	MMBTU	MKJPC	\$7.31500	I	11,372	\$83,186.18
12-JUL-05	12-JUL-05	G	36017	163884	AL	INTERR	12,000	MMBTU	CIEXD	\$8.85000	F	12,000	\$106,200.00

2005-07Total: 43,371 \$334,778.91

FGTTotal: 43,371 \$334,778.91

Pipeline: Gulfstream

Month: 2005-07

27-JUL-05	27-JUL-05	G	36342	8205175	MS	INTERR	5,155	MMBTU	CIEXD	\$8.07000	F	5,155	\$41,600.85
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2005-07Total: 5,155 \$41,600.85

GulfstreamTotal: 5,155 \$41,600.85

Chevron Natural Gas Total: 48,526 \$376,379.76

Company: ConocoPhillips Company

Pipeline: Gulfstream

37



Back Office Purchase/Sale Summary

RMS Process Date: 08/05/2005- Rundate: 08/05/2005 03:06:00 PM

Profit Center: COMBINED

Trader: ALL

07/01/2005 - 07/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company: ConocoPhillips Company											
Pipeline: Gulfstream											
Month: 2005-07											
21-JUL-05	21-JUL-05	G	36208	8205171	FL	INTERR	5,155 MMBTU CIEXD	\$8.25000	F	5,155	\$42,528.75
2005-07Total:										5,155	\$42,528.75
GulfstreamTotal:										5,155	\$42,528.75
Pipeline: SNG											
Month: 2005-07											
01-JUL-05	31-JUL-05	G	35799	601510	LA	FIRM	5,000 MMBTU MKJPC	\$6.99000	I	155,000	\$1,083,450.00
29-JUL-05	31-JUL-05	G	36390	ANY	FL	INTERR	8,489 MMBTU CIEXD	\$7.64000	I	25,467	\$194,567.88
2005-07Total:										180,467	\$1,278,017.88
SNGTotal:										180,467	\$1,278,017.88
ConocoPhillips Company Total:										185,622	\$1,320,546.63
Company: Coral Energy Resources LP											
Pipeline: FGT											
Month: 2005-07											
08-JUL-05	11-JUL-05	G	35961	9906	LA	INTERR	4,712 MMBTU CIEXD	\$8.27000	F	18,847	\$155,864.69
08-JUL-05	08-JUL-05	G	35994	9906	LA	INTERR	6,861 MMBTU CIEXD	\$9.18000	F	6,861	\$62,983.98
2005-07Total:										25,708	\$218,848.67
FGTTotal:										25,708	\$218,848.67
Pipeline: Gulfstream											
Month: 2005-07											
01-JUL-05	01-JUL-05	G	35847	8205175	MS	INTERR	10,155 MMBTU CIEXD	\$7.12000	F	10,155	\$72,303.60
02-JUL-05	05-JUL-05	G	35874	8205179	AL	INTERR	10,311 MMBTU CIEXD	\$7.15000	F	41,244	\$294,894.60
06-JUL-05	06-JUL-05	G	35917	8205179	AL	INTERR	5,000 MMBTU CIEXD	\$7.71000	F	5,000	\$38,550.00
07-JUL-05	07-JUL-05	G	35935	8205179	AL	INTERR	10,403 MMBTU CIEXD	\$8.15000	F	10,403	\$84,784.45
20-JUL-05	20-JUL-05	G	36188	8205175	MS	INTERR	5,155 MMBTU CIEXD	\$8.20000	F	5,155	\$42,271.00
29-JUL-05	31-JUL-05	G	36395	8205179	AL	INTERR	5,078 MMBTU CIEXD	\$8.14000	F	15,234	\$124,004.76
2005-07Total:										87,191	\$656,808.41
GulfstreamTotal:										87,191	\$656,808.41
Coral Energy Resources LP Total:										112,899	\$875,657.08
Company: Crosstex Gulf Coast Marketing, LTD.											
Pipeline: FGT											
Month: 2005-07											
01-JUL-05	31-JUL-05	G	28486	337605	TX	FIRM	4,973 MMBTU MKJPC	\$7.67058	I	154,156	\$1,182,466.67
01-JUL-05	31-JUL-05	G	32906	337605	TX	FIRM	5,000 MMBTU MKJPC	\$7.67000	I	155,000	\$1,188,850.00
2005-07Total:										309,156	\$2,371,316.67
FGTTotal:										309,156	\$2,371,316.67
Crosstex Gulf Coast Marketing, LTD. Total:										309,156	\$2,371,316.67
Company: Eagle Energy Partners I, L.P.											
Pipeline: FGT											
Month: 2005-07											
02-JUL-05	22-JUL-05	G	36245	314571	LA	INTERR	1,556 MMBTU CIEXD	\$7.76000	F	1,556	\$12,074.56
2005-07Total:										1,556	\$12,074.56



Back Office Purchase/Sale Summary

RMS Process Date: 08/05/2005- Rundate: 08/05/2005 03:06:00 PM

Profit Center: COMBINED

Trader: ALL

07/01/2005 - 07/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company: Eagle Energy Partners I, L.P. Pipeline: FGT											
FGTTotal:										1,556	\$12,074.56
Pipeline: Gulfstream Month: 2005-07											
29-JUL-05	31-JUL-05	G	36391	8205171	FL	INTERR	5.267 MMBTU CIEXD	\$7.90000	F	15,800	\$124,820.00
2005-07Total:										15,800	\$124,820.00
GulfstreamTotal:										15,800	\$124,820.00
Eagle Energy Partners I, L.P. Total:										17,356	\$136,894.56
Company: ExxonMobil Gas & Power Marketing Company Pipeline: FGT Month: 2005-07											
02-JUL-05	02-JUL-05	G	35906	157740	AL	FIRM	10,000 MMBTU MKJPC	\$7.35000	F	10,000	\$73,500.00
2005-07Total:										10,000	\$73,500.00
FGTTotal:										10,000	\$73,500.00
ExxonMobil Gas & Power Marketing Company Total:										10,000	\$73,500.00
Company: Florida Power Corporation Pipeline: Gulfstream Month: 2005-07											
01-JUL-05	01-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$7.17500	I	10,155	\$72,862.13
02-JUL-05	02-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$7.15500	I	10,155	\$72,659.03
03-JUL-05	03-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$7.15500	I	10,155	\$72,659.03
04-JUL-05	04-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$7.15500	I	10,155	\$72,659.03
05-JUL-05	05-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$7.15500	I	10,155	\$72,659.03
06-JUL-05	06-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$7.62500	I	10,155	\$77,431.88
07-JUL-05	07-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$8.15000	I	10,155	\$82,763.25
08-JUL-05	08-JUL-05	G	35333	8205175	MS	INTERR	0 MMBTU MKJPC	\$8.27500	I	0	\$0.00
09-JUL-05	09-JUL-05	G	35333	8205175	MS	INTERR	0 MMBTU MKJPC	\$9.00500	I	0	\$0.00
10-JUL-05	10-JUL-05	G	35333	8205175	MS	INTERR	0 MMBTU MKJPC	\$9.00500	I	0	\$0.00
11-JUL-05	11-JUL-05	G	35333	8205175	MS	INTERR	0 MMBTU MKJPC	\$9.00500	I	0	\$0.00
12-JUL-05	12-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$8.51000	I	10,155	\$86,419.05
13-JUL-05	13-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$8.26000	I	10,155	\$83,880.30
14-JUL-05	14-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$8.07500	I	10,155	\$82,001.63
15-JUL-05	15-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$8.11500	I	10,155	\$82,407.83
16-JUL-05	16-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$8.13500	I	10,155	\$82,610.93
17-JUL-05	17-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$8.13500	I	10,155	\$82,610.93
18-JUL-05	18-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$8.13500	I	10,155	\$82,610.93
19-JUL-05	19-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$8.08000	I	10,155	\$82,052.40
20-JUL-05	20-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$8.08000	I	10,155	\$82,052.40
21-JUL-05	21-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$8.21500	I	10,155	\$83,423.33
22-JUL-05	22-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$8.18000	I	10,155	\$83,067.90
23-JUL-05	23-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$7.97500	I	10,155	\$80,986.13
24-JUL-05	24-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$7.97500	I	10,155	\$80,986.13
25-JUL-05	25-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$7.97500	I	10,155	\$80,986.13
26-JUL-05	26-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$7.93000	I	10,155	\$80,529.15
27-JUL-05	27-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$7.96000	I	10,155	\$80,833.80
28-JUL-05	28-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$7.88500	I	10,155	\$80,072.18
29-JUL-05	29-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$8.05000	I	10,155	\$81,747.75
30-JUL-05	30-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$8.05000	I	10,155	\$81,747.75
31-JUL-05	31-JUL-05	G	35333	8205175	MS	INTERR	10,155 MMBTU MKJPC	\$8.05000	I	10,155	\$81,747.75
2005-07Total:										274,185	\$2,166,467.78
GulfstreamTotal:										274,185	\$2,166,467.78



Back Office Purchase/Sale Summary

RMS Process Date: 08/05/2005- Rundate: 08/05/2005 03:06:00 PM

Profit Center: COMBINED

Trader: ALL

07/01/2005 - 07/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company: Florida Power Corporation											
Florida Power Corporation Total:										274,185	\$2,166,467.78
Company: Houston Pipe Line Company, LP											
Pipeline: FGT											
Month: 2005-07											
01-JUL-05	01-JUL-05	G	35843	25219	TX	INTERR	10.000 MMBTU CIEXD	\$7.01000	F	10,000	\$70,100.00
02-JUL-05	05-JUL-05	G	35876	25219	TX	INTERR	10.336 MMBTU CIEXD	\$6.98000	F	41,343	\$288,574.14
06-JUL-05	06-JUL-05	G	35923	25219	TX	INTERR	5.461 MMBTU CIEXD	\$7.37000	F	5,461	\$40,247.57
07-JUL-05	07-JUL-05	G	35941	25219	TX	INTERR	4.833 MMBTU CIEXD	\$7.73000	F	4,833	\$37,359.09
08-JUL-05	11-JUL-05	G	35960	25219	TX	INTERR	4.693 MMBTU CIEXD	\$8.17522	I	18,770	\$153,448.84
12-JUL-05	12-JUL-05	G	36013	25219	TX	INTERR	1.636 MMBTU CIEXD	\$7.45000	F	1,636	\$12,188.20
19-JUL-05	19-JUL-05	G	36130	25219	TX	INTERR	3.157 MMBTU CIEXD	\$7.80000	F	3,157	\$24,624.60
2005-07Total:										85,200	\$626,542.44
FGTTotal:										85,200	\$626,542.44
Houston Pipe Line Company, LP Total:										85,200	\$626,542.44
Company: Louis Dreyfus Energy Services L.P.											
Pipeline: FGT											
Month: 2005-07											
01-JUL-05	01-JUL-05	G	35844	105035	TX	INTERR	5.000 MMBTU CIEXD	\$7.04000	F	5,000	\$35,200.00
01-JUL-05	01-JUL-05	G	35845	50026	LA	INTERR	10.000 MMBTU CIEXD	\$7.03000	F	10,000	\$70,300.00
06-JUL-05	06-JUL-05	G	35920	314571	LA	INTERR	1.750 MMBTU CIEXD	\$7.41000	I	1,750	\$12,967.50
13-JUL-05	13-JUL-05	G	36055	50026	LA	INTERR	4.645 MMBTU CIEXD	\$7.88000	F	4,645	\$36,602.60
19-JUL-05	19-JUL-05	G	36133	314571	LA	INTERR	1.936 MMBTU CIEXD	\$7.82500	F	1,936	\$15,149.20
19-JUL-05	19-JUL-05	G	36140	50026	LA	INTERR	17.247 MMBTU CIEXD	\$7.95000	F	17,247	\$137,113.65
20-JUL-05	20-JUL-05	G	36183	314571	LA	INTERR	1.936 MMBTU CIEXD	\$7.83000	I	1,936	\$15,158.88
20-JUL-05	20-JUL-05	G	36184	105035	TX	INTERR	8.681 MMBTU CIEXD	\$7.75000	F	8,681	\$67,277.75
20-JUL-05	20-JUL-05	G	36251	255572	AL	INTERR	10.000 MMBTU CIEXD	\$8.20000	F	10,000	\$82,000.00
21-JUL-05	21-JUL-05	G	36201	314571	LA	INTERR	1.936 MMBTU CIEXD	\$7.88000	F	1,936	\$15,255.68
21-JUL-05	21-JUL-05	G	36202	105035	TX	INTERR	11.595 MMBTU CIEXD	\$7.86000	F	11,595	\$91,136.70
21-JUL-05	21-JUL-05	G	36206	50026	LA	INTERR	5.075 MMBTU CIEXD	\$7.86000	F	5,075	\$39,889.50
22-JUL-05	22-JUL-05	G	36247	105035	TX	INTERR	3.778 MMBTU CIEXD	\$7.71000	F	3,778	\$29,128.38
23-JUL-05	25-JUL-05	G	36275	50026	LA	INTERR	2.178 MMBTU CIEXD	\$7.47000	F	6,534	\$48,808.98
23-JUL-05	25-JUL-05	G	36276	105035	TX	INTERR	2.377 MMBTU CIEXD	\$7.46000	F	7,131	\$53,197.26
2005-07Total:										97,244	\$749,186.08
FGTTotal:										97,244	\$749,186.08
Pipeline: SNG											
Month: 2005-07											
01-JUL-05	31-JUL-05	G	32894	ANY	FL	FIRM	4.991 MMBTU MKJPC	\$6.94600	I	154,708	\$1,074,601.77
19-JUL-05	19-JUL-05	G	36180	ANY	FL	INTERR	8.313 MMBTU CIEXD	\$7.90000	F	8,313	\$65,672.70
22-JUL-05	22-JUL-05	G	36243	ANY	FL	INTERR	8.492 MMBTU CIEXD	\$7.73000	F	8,492	\$65,643.16
2005-07Total:										171,513	\$1,205,917.63
SNGTotal:										171,513	\$1,205,917.63
Louis Dreyfus Energy Services L.P. Total:										268,757	\$1,955,103.71
Company: Magnus Energy Marketing Ltd.											
Pipeline: FGT											
Month: 2005-07											
06-JUL-05	06-JUL-05	G	35924	9906	LA	INTERR	1.823 MMBTU CIEXD	\$7.60000	F	1,823	\$13,854.80
07-JUL-05	07-JUL-05	G	35942	716	AL	INTERR	0 MMBTU CIEXD	\$8.20000	F	0	\$0.00
2005-07Total:										1,823	\$13,854.80
FGTTotal:										1,823	\$13,854.80



Back Office Purchase/Sale Summary

RMS Process Date: 08/05/2005- Rundate: 08/05/2005 03:06:00 PM

Profit Center: COMBINED

Trader: ALL

07/01/2005 - 07/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u>	<u>Price</u>	<u>Actual</u>	<u>Total</u>		
					<u>Volume</u>			<u>Price</u>	<u>Type</u>	<u>Volume</u>	<u>\$</u>		
Company: Magnus Energy Marketing Ltd.													
										Magnus Energy Marketing Ltd. Total:		1,823	\$13,854.80
Company: National Energy& Trade L.L.C.													
Pipeline: FGT													
Month: 2005-07													
08-JUL-05	08-JUL-05	G	35968	157740	AL	INTERR	0	MMBTU	CIEXD	\$8.08000	F	0	\$0.00
12-JUL-05	12-JUL-05	G	36011	314571	LA	INTERR	1,936	MMBTU	CIEXD	\$7.66500	I	1,936	\$14,839.44
12-JUL-05	12-JUL-05	G	36012	11224	LA	INTERR	2,166	MMBTU	CIEXD	\$8.51000	I	2,166	\$18,432.66
13-JUL-05	13-JUL-05	G	36050	314571	LA	INTERR	1,936	MMBTU	CIEXD	\$8.05500	I	1,936	\$15,594.48
13-JUL-05	13-JUL-05	G	36051	11224	LA	INTERR	2,067	MMBTU	CIEXD	\$8.25000	I	2,067	\$17,052.75
14-JUL-05	14-JUL-05	G	36083	11224	LA	INTERR	2,166	MMBTU	CIEXD	\$8.15000	F	2,166	\$17,652.90
										2005-07Total:		10,271	\$83,572.23
										FGTTotal:		10,271	\$83,572.23
										National Energy& Trade L.L.C. Total:		10,271	\$83,572.23

Company:		Noble Energy Marketing, Inc.											
Pipeline:		FGT Includes Swing Commodity Deal # 35852											
Month:		2005-07											
01-JUL-05	31-JUL-05	G	35800	446851	LA	FIRM	3,199	MMBTU	MKJPC	\$6.99100	I	99,180	\$693,367.38
01-JUL-05	01-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.02000	I	5,000	\$35,100.00
02-JUL-05	02-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.98500	I	5,000	\$34,925.00
03-JUL-05	03-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.98500	I	5,000	\$34,925.00
04-JUL-05	04-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.98500	I	5,000	\$34,925.00
05-JUL-05	05-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.98500	I	5,000	\$34,925.00
06-JUL-05	06-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.39000	I	5,000	\$36,950.00
07-JUL-05	07-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.84000	I	5,000	\$39,200.00
07-JUL-05	07-JUL-05	G	35936	25809	TX	INTERR	1,585	MMBTU	CIEXD	\$7.84000	I	1,585	\$12,426.40
08-JUL-05	08-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.89000	I	5,000	\$39,450.00
09-JUL-05	09-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$8.44500	I	5,000	\$42,225.00
10-JUL-05	10-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$8.44500	I	5,000	\$42,225.00
11-JUL-05	11-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$8.44500	I	5,000	\$42,225.00
12-JUL-05	12-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.53000	I	5,000	\$37,650.00
13-JUL-05	13-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.86500	I	5,000	\$39,325.00
14-JUL-05	14-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.87000	I	5,000	\$39,350.00
15-JUL-05	15-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$8.05500	I	5,000	\$40,275.00
16-JUL-05	16-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$8.04000	I	5,000	\$40,200.00
17-JUL-05	17-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$8.04000	I	5,000	\$40,200.00
18-JUL-05	18-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$8.04000	I	5,000	\$40,200.00
19-JUL-05	19-JUL-05	G	35852	25809	TX	FIRM	2,704	MMBTU	MKJPC	\$7.84500	I	2,704	\$21,212.88
19-JUL-05	19-JUL-05	G	36129	25809	TX	INTERR	2,500	MMBTU	CIEXD	\$7.80000	F	2,500	\$19,500.00
20-JUL-05	20-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.77000	I	5,000	\$38,850.00
21-JUL-05	21-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.86500	I	5,000	\$39,325.00
22-JUL-05	22-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.72000	I	5,000	\$38,600.00
23-JUL-05	23-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.42000	I	5,000	\$37,100.00
24-JUL-05	24-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.42000	I	5,000	\$37,100.00
25-JUL-05	25-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.42000	I	5,000	\$37,100.00
26-JUL-05	26-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.45500	I	5,000	\$37,275.00
27-JUL-05	27-JUL-05	G	35852	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.50000	I	5,000	\$37,500.00
27-JUL-05	27-JUL-05	G	36329	23703	TX	INTERR	3,100	MMBTU	CIEXD	\$7.48000	F	3,100	\$23,188.00
28-JUL-05	28-JUL-05	G	35852	25809	TX	FIRM	4,999	MMBTU	MKJPC	\$7.44500	I	4,999	\$37,217.56
28-JUL-05	28-JUL-05	G	36355	23703	TX	INTERR	3,100	MMBTU	CIEXD	\$7.55000	F	3,100	\$23,405.00
29-JUL-05	29-JUL-05	G	35852	25809	TX	FIRM	4,999	MMBTU	MKJPC	\$7.68500	I	4,999	\$38,417.32
30-JUL-05	30-JUL-05	G	35852	25809	TX	FIRM	4,999	MMBTU	MKJPC	\$7.68500	I	4,999	\$38,417.32
31-JUL-05	31-JUL-05	G	35852	25809	TX	FIRM	4,999	MMBTU	MKJPC	\$7.68500	I	4,999	\$38,417.32
2005-07Total:												262,165	\$1,942,694.18

Company: OGE Energy Resources, Inc.

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Database: NUCP

Page: 6



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 08/05/2005- Rundate: 08/05/2005 03:06:00 PM

Trader: ALL

07/01/2005 - 07/31/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: OGE Energy Resources, Inc.											
Pipeline: FGT											
Month: 2005-07											
13-JUL-05	13-JUL-05	G 36058	50026	LA	3,342	MMBTU	CIEXD	\$7.90000	F	3,342	\$26,401.80
15-JUL-05	15-JUL-05	G 36092	50026	LA	5,300	MMBTU	CIEXD	\$8.02000	F	5,300	\$42,506.00
20-JUL-05	20-JUL-05	G 36181	50026	LA	3,663	MMBTU	CIEXD	\$7.83000	F	3,663	\$28,681.29

2005-07Total: 12,305 \$97,589.09

FGTTotal: 12,305 \$97,589.09

OGE Energy Resources, Inc. Total: 12,305 \$97,589.09

Company: ONEOK Energy Services Company., L.P.

Pipeline: FGT *Includes Spring Commodity - Deal# 32938*

Month: 2005-07

06-JUL-05	06-JUL-05	G 32938	32606	LA	9,950	MMBTU	MKJPC	\$7.41000	I	9,950	\$73,729.50
06-JUL-05	06-JUL-05	G 35921	9903	LA	4,361	MMBTU	CIEXD	\$7.70000	F	4,361	\$33,579.70
07-JUL-05	07-JUL-05	G 32938	32606	LA	9,999	MMBTU	MKJPC	\$7.78000	I	9,999	\$77,792.22
07-JUL-05	07-JUL-05	G 35937	9903	LA	6,938	MMBTU	CIEXD	\$8.00000	F	6,938	\$55,504.00
07-JUL-05	07-JUL-05	G 35940	23703	TX	3,100	MMBTU	CIEXD	\$7.80000	F	3,100	\$24,180.00
07-JUL-05	07-JUL-05	G 35943	10876	LA	7,839	MMBTU	CIEXD	\$8.00000	F	7,839	\$62,712.00
08-JUL-05	08-JUL-05	G 32938	32606	LA	10,000	MMBTU	MKJPC	\$7.81500	I	10,000	\$78,150.00
08-JUL-05	11-JUL-05	G 35958	23703	TX	3,100	MMBTU	CIEXD	\$8.07000	I	12,400	\$100,068.00
08-JUL-05	08-JUL-05	G 35970	9906	LA	3,514	MMBTU	CIEXD	\$8.15000	F	3,514	\$28,639.10
08-JUL-05	08-JUL-05	G 35971	105035	TX	1,888	MMBTU	CIEXD	\$7.84000	F	1,888	\$14,801.92
09-JUL-05	09-JUL-05	G 32938	32606	LA	10,000	MMBTU	MKJPC	\$8.15500	I	10,000	\$81,550.00
09-JUL-05	11-JUL-05	G 35987	266472	LA	4,521	MMBTU	CIEXD	\$8.15000	F	13,564	\$110,546.60
10-JUL-05	10-JUL-05	G 32938	32606	LA	10,000	MMBTU	MKJPC	\$8.15500	I	10,000	\$81,550.00
11-JUL-05	11-JUL-05	G 32938	32606	LA	10,000	MMBTU	MKJPC	\$8.15500	I	10,000	\$81,550.00
12-JUL-05	12-JUL-05	G 32938	32606	LA	9,999	MMBTU	MKJPC	\$7.66500	I	9,999	\$76,642.34
12-JUL-05	12-JUL-05	G 36010	23703	TX	3,100	MMBTU	CIEXD	\$7.53000	I	3,100	\$23,343.00
12-JUL-05	12-JUL-05	G 36016	9906	LA	5,000	MMBTU	CIEXD	\$8.51000	I	5,000	\$42,550.00
13-JUL-05	13-JUL-05	G 32938	32606	LA	7,523	MMBTU	MKJPC	\$8.06500	I	7,523	\$60,673.00
13-JUL-05	13-JUL-05	G 36052	23703	TX	3,100	MMBTU	CIEXD	\$7.86500	I	3,100	\$24,381.50
13-JUL-05	13-JUL-05	G 36054	9906	LA	4,984	MMBTU	CIEXD	\$8.55000	F	4,984	\$42,613.20
14-JUL-05	14-JUL-05	G 36079	23703	TX	3,100	MMBTU	CIEXD	\$7.85000	F	3,100	\$24,335.00
14-JUL-05	14-JUL-05	G 36081	32606	LA	10,000	MMBTU	CIEXD	\$8.05000	F	10,000	\$80,500.00
15-JUL-05	15-JUL-05	G 32938	32606	LA	10,000	MMBTU	MKJPC	\$8.07500	I	10,000	\$80,750.00
15-JUL-05	15-JUL-05	G 36093	23703	TX	3,100	MMBTU	CIEXD	\$8.05000	F	3,100	\$24,955.00
18-JUL-05	18-JUL-05	G 36146	32606	LA	7,286	MMBTU	CIEXD	\$8.15000	F	7,286	\$59,380.90
18-JUL-05	18-JUL-05	G 36146	10876	LA	3,049	MMBTU	CIEXD	\$8.15000	F	3,049	\$24,849.35
19-JUL-05	19-JUL-05	G 36127	23703	TX	3,100	MMBTU	CIEXD	\$7.82000	F	3,100	\$24,242.00
19-JUL-05	19-JUL-05	G 36134	32606	LA	10,000	MMBTU	CIEXD	\$7.85000	F	10,000	\$78,500.00
19-JUL-05	19-JUL-05	G 36135	23703	TX	11,237	MMBTU	CIEXD	\$7.85000	F	11,237	\$88,210.45
20-JUL-05	20-JUL-05	G 36182	23703	TX	3,100	MMBTU	CIEXD	\$7.82000	F	3,100	\$24,242.00
20-JUL-05	20-JUL-05	G 36186	7995	LA	15,503	MMBTU	CIEXD	\$7.93000	F	15,503	\$122,938.79
21-JUL-05	21-JUL-05	G 32938	32606	LA	10,000	MMBTU	MKJPC	\$7.92500	I	10,000	\$79,250.00
21-JUL-05	21-JUL-05	G 36200	23703	TX	3,100	MMBTU	CIEXD	\$7.88000	F	3,100	\$24,428.00
21-JUL-05	21-JUL-05	G 36205	23703	TX	276	MMBTU	CIEXD	\$7.90000	F	276	\$2,180.40
22-JUL-05	22-JUL-05	G 32938	32606	LA	10,000	MMBTU	MKJPC	\$7.84000	I	10,000	\$78,400.00
22-JUL-05	22-JUL-05	G 36244	23703	TX	3,100	MMBTU	CIEXD	\$7.74000	F	3,100	\$23,994.00
22-JUL-05	22-JUL-05	G 36248	7995	LA	15,671	MMBTU	CIEXD	\$7.80000	F	15,671	\$122,233.80
23-JUL-05	25-JUL-05	G 36271	23703	TX	3,100	MMBTU	CIEXD	\$7.43000	F	9,300	\$69,099.00
23-JUL-05	25-JUL-05	G 36272	32606	LA	11,497	MMBTU	CIEXD	\$7.59000	F	34,491	\$261,786.69
23-JUL-05	25-JUL-05	G 36272	7995	LA	880	MMBTU	CIEXD	\$7.59000	F	2,640	\$20,037.60
23-JUL-05	25-JUL-05	G 36274	7995	LA	3,972	MMBTU	CIEXD	\$7.63000	F	11,915	\$90,911.45
26-JUL-05	26-JUL-05	G 36302	23703	TX	3,100	MMBTU	CIEXD	\$7.47000	F	3,100	\$23,157.00
26-JUL-05	26-JUL-05	G 36303	32606	LA	7,236	MMBTU	CIEXD	\$7.65000	F	7,236	\$55,355.40
26-JUL-05	26-JUL-05	G 36305	32606	LA	2,764	MMBTU	CIEXD	\$7.65000	F	2,764	\$21,144.60
26-JUL-05	26-JUL-05	G 36305	7995	LA	6,288	MMBTU	CIEXD	\$7.65000	F	6,288	\$48,103.20
27-JUL-05	27-JUL-05	G 36333	32606	LA	8,497	MMBTU	CIEXD	\$7.65000	F	8,497	\$65,002.05
27-JUL-05	27-JUL-05	G 36333	10876	LA	1,839	MMBTU	CIEXD	\$7.65000	F	1,839	\$14,068.35
28-JUL-05	28-JUL-05	G 36354	25809	TX	5,692	MMBTU	CIEXD	\$7.55000	F	5,692	\$42,974.60
28-JUL-05	28-JUL-05	G 36389	105035	TX	10,336	MMBTU	CIEXD	\$7.98000	F	10,336	\$82,481.28



Back Office Purchase/Sale Summary

RMS Process Date: 08/05/2005- Rupdate: 08/05/2005 03:06:00 PM

Profit Center: COMBINED

Trader: ALL

07/01/2005 - 07/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company: ONEOK Energy Services Company., L.P.											
Pipeline: FGT											
Month: 2005-07											
29-JUL-05	29-JUL-05	G	32938	32606	LA FIRM	9,999	MMBTU MKJPC	\$7.70000	I	9,999	\$76,992.30
29-JUL-05	31-JUL-05	G	36387	23703	TX INTERR	5,504	MMBTU CIEXD	\$7.70000	F	16,512	\$127,142.40
30-JUL-05	30-JUL-05	G	32938	32606	LA FIRM	9,999	MMBTU MKJPC	\$7.70000	I	9,999	\$76,992.30
31-JUL-05	31-JUL-05	G	32938	32606	LA FIRM	9,999	MMBTU MKJPC	\$7.70000	I	9,999	\$76,992.30

2005-07Total: 419,488 \$3,290,186.29

FGTTotal: 419,488 \$3,290,186.29

ONEOK Energy Services Company., L.P. Total: 419,488 \$3,290,186.29

Company: Occidental Energy Marketing, Inc.

Pipeline: FGT

Month: 2005-07

13-JUL-05	13-JUL-05	G	36053	241390	MS INTERR	2,500	MMBTU CIEXD	\$8.26000	I	2,500	\$20,650.00
27-JUL-05	27-JUL-05	G	36331	32606	LA INTERR	2,236	MMBTU CIEXD	\$7.65000	F	2,236	\$17,105.40
28-JUL-05	28-JUL-05	G	36357	32606	LA INTERR	5,168	MMBTU CIEXD	\$7.72000	F	5,168	\$39,896.96
29-JUL-05	31-JUL-05	G	36388	32606	LA INTERR	10,000	MMBTU CIEXD	\$7.79000	F	30,000	\$233,700.00

2005-07Total: 39,904 \$311,352.36

FGTTotal: 39,904 \$311,352.36

Occidental Energy Marketing, Inc. Total: 39,904 \$311,352.36

Company: Progress Ventures

Pipeline: Gulfstream

Month: 2005-07

12-JUL-05	12-JUL-05	G	36018	8205175	MS INTERR	6,444	MMBTU CIEXD	\$8.85000	F	6,444	\$57,029.40
12-JUL-05	12-JUL-05	G	36047	8205175	MS INTERR	12,000	MMBTU CIEXD	\$9.25000	F	12,000	\$111,000.00

2005-07Total: 18,444 \$168,029.40

GulfstreamTotal: 18,444 \$168,029.40

Progress Ventures Total: 18,444 \$168,029.40

Company: Proliance Energy

Pipeline: FGT

Month: 2005-07

01-JUL-05	31-JUL-05	G	34383	25809	TX FIRM	1,989	MMBTU MKJPC	\$6.91500	I	61,674	\$426,475.73
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2005-07Total: 61,674 \$426,475.73

FGTTotal: 61,674 \$426,475.73

Proliance Energy Total: 61,674 \$426,475.73

Company: Q-West Energy Company

Pipeline: SNG

Month: 2005-07

01-JUL-05	31-JUL-05	G	34520	51350	LA FIRM	2,500	MMBTU MKJPC	\$7.00000	I	77,495	\$542,465.00
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2005-07Total: 77,495 \$542,465.00

SNGTotal: 77,495 \$542,465.00

Q-West Energy Company Total: 77,495 \$542,465.00

Company: Sequent Energy Management



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 08/05/2005- Rundate: 08/05/2005 03:06:00 PM

Trader: ALL

07/01/2005 - 07/31/2005

						Avg Daily				Deal	Price	Actual	Total
Dates	Type	Deal	Point/State	Priority		Volume	UOM	Trader		Price	Type	Volume	\$
Company: Sequent Energy Management													
Pipeline: FGT													
Month: 2005-07													
01-JUL-05	31-JUL-05	G	35798	157740	AL FIRM	1,607	MMBTU	MKJPC		\$7.60944	I	45,000	\$342,425.00
01-JUL-05	31-JUL-05	G	35798	315604	AL FIRM	0	MMBTU	MKJPC		\$9.01500	I	0	\$0.00
01-JUL-05	01-JUL-05	G	35849	313370	LA INTERR	6,008	MMBTU	CIEXD		\$7.08000	F	6,008	\$42,536.64
06-JUL-05	06-JUL-05	G	35919	9906	LA INTERR	4,924	MMBTU	CIEXD		\$7.56000	F	4,924	\$37,225.44
06-JUL-05	06-JUL-05	G	35922	11224	LA INTERR	2,133	MMBTU	CIEXD		\$7.60000	F	2,133	\$16,210.80
07-JUL-05	07-JUL-05	G	35938	9906	LA INTERR	9,999	MMBTU	CIEXD		\$8.00000	F	9,999	\$79,992.00
07-JUL-05	07-JUL-05	G	35939	11224	LA INTERR	2,166	MMBTU	CIEXD		\$8.00000	F	2,166	\$17,328.00
08-JUL-05	11-JUL-05	G	35962	11224	LA INTERR	1,402	MMBTU	CIEXD		\$8.71537	I	5,606	\$48,858.37
08-JUL-05	08-JUL-05	G	35969	9906	LA INTERR	9,984	MMBTU	CIEXD		\$8.25000	F	9,984	\$82,368.00
09-JUL-05	09-JUL-05	G	32927	315604	AL FIRM	0	MMBTU	MKJPC		\$9.00500	I	0	\$0.00
09-JUL-05	11-JUL-05	G	35989	9906	LA INTERR	8,007	MMBTU	CIEXD		\$9.00000	F	24,020	\$216,180.00
09-JUL-05	11-JUL-05	G	35992	11224	LA INTERR	4,844	MMBTU	CIEXD		\$9.00000	F	14,533	\$130,797.00
09-JUL-05	11-JUL-05	G	35996	315604	AL INTERR	9,595	MMBTU	CIEXD		\$9.80000	F	28,785	\$282,093.00
10-JUL-05	10-JUL-05	G	32927	315604	AL FIRM	0	MMBTU	MKJPC		\$9.00500	I	0	\$0.00
11-JUL-05	11-JUL-05	G	32927	315604	AL FIRM	0	MMBTU	MKJPC		\$9.00500	I	0	\$0.00
12-JUL-05	12-JUL-05	G	36014	9906	LA INTERR	8,873	MMBTU	CIEXD		\$8.70000	F	8,873	\$77,195.10
12-JUL-05	12-JUL-05	G	36015	163884	AL INTERR	20,217	MMBTU	CIEXD		\$8.80000	F	20,217	\$177,909.60
12-JUL-05	12-JUL-05	G	36048	315604	AL INTERR	10,795	MMBTU	CIEXD		\$9.25000	F	10,795	\$99,853.75
13-JUL-05	13-JUL-05	G	36056	716	AL INTERR	10,000	MMBTU	CIEXD		\$8.21000	F	10,000	\$82,100.00
13-JUL-05	13-JUL-05	G	36057	9906	LA INTERR	6,653	MMBTU	CIEXD		\$8.40000	F	6,653	\$55,885.20
13-JUL-05	13-JUL-05	G	36059	11224	LA INTERR	2,536	MMBTU	CIEXD		\$8.50000	F	2,536	\$21,556.00
14-JUL-05	14-JUL-05	G	36082	314571	LA INTERR	1,936	MMBTU	CIEXD		\$8.03000	F	1,936	\$15,546.08
14-JUL-05	14-JUL-05	G	36086	11224	LA INTERR	5,000	MMBTU	CIEXD		\$8.03000	F	5,000	\$40,150.00
14-JUL-05	14-JUL-05	G	36087	9906	LA INTERR	8,792	MMBTU	CIEXD		\$8.03000	F	8,792	\$70,599.76
15-JUL-05	15-JUL-05	G	36091	314571	LA INTERR	1,936	MMBTU	CIEXD		\$8.06000	F	1,936	\$15,604.16

2005-07Total: 229,896 \$1,952,413.90

FGTTotal: 229,896 \$1,952,413.90

Pipeline:		Gulfstream											
Month:		2005-07											
Includes Swing Commodity - Deal # 32427													
01-JUL-05	31-JUL-05	G	35798	8205171	FL	FIRM	6,630	MMBTU	MKJPC	\$7.95664	I	205,535	\$1,635,368.56
02-JUL-05	02-JUL-05	G	32927	8205171	FL	FIRM	2,000	MMBTU	MKJPC	\$7.15500	I	2,000	\$14,310.00
03-JUL-05	03-JUL-05	G	32927	8205171	FL	FIRM	2,000	MMBTU	MKJPC	\$7.15500	I	2,000	\$14,310.00
04-JUL-05	04-JUL-05	G	32927	8205171	FL	FIRM	2,000	MMBTU	MKJPC	\$7.15500	I	2,000	\$14,310.00
05-JUL-05	05-JUL-05	G	32927	8205171	FL	FIRM	2,000	MMBTU	MKJPC	\$7.15500	I	2,000	\$14,310.00
06-JUL-05	06-JUL-05	G	32927	8205171	FL	FIRM	5,000	MMBTU	MKJPC	\$7.62500	I	5,000	\$38,125.00
06-JUL-05	06-JUL-05	G	35916	8205171	FL	INTERR	5,000	MMBTU	CIEXD	\$7.58000	F	5,000	\$37,900.00
07-JUL-05	07-JUL-05	G	32927	8205171	FL	FIRM	5,000	MMBTU	MKJPC	\$8.15000	I	5,000	\$40,750.00
07-JUL-05	07-JUL-05	G	35934	8205171	FL	INTERR	5,000	MMBTU	CIEXD	\$7.98000	F	5,000	\$39,900.00
08-JUL-05	08-JUL-05	G	32927	8205171	FL	FIRM	5,000	MMBTU	MKJPC	\$8.27500	I	5,000	\$41,375.00
08-JUL-05	08-JUL-05	G	35973	8205171	FL	INTERR	10,405	MMBTU	CIEXD	\$8.65000	F	10,405	\$90,003.25
13-JUL-05	13-JUL-05	G	32927	8205171	FL	FIRM	5,000	MMBTU	MKJPC	\$8.26000	I	5,000	\$41,300.00
15-JUL-05	15-JUL-05	G	36095	8205171	FL	INTERR	10,155	MMBTU	CIEXD	\$8.15000	F	10,155	\$82,763.25
22-JUL-05	22-JUL-05	G	36250	8205171	FL	INTERR	5,155	MMBTU	CIEXD	\$8.25000	F	5,155	\$42,528.75
23-JUL-05	25-JUL-05	G	36281	8205171	FL	INTERR	2,800	MMBTU	CIEXD	\$7.92000	F	8,400	\$66,528.00
27-JUL-05	27-JUL-05	G	32927	8205171	FL	FIRM	2,345	MMBTU	MKJPC	\$7.96000	I	2,345	\$18,666.20
28-JUL-05	28-JUL-05	G	36394	8205171	FL	INTERR	7,655	MMBTU	CIEXD	\$8.40000	F	7,655	\$64,302.00
29-JUL-05	29-JUL-05	G	32927	8205171	FL	FIRM	4,864	MMBTU	MKJPC	\$8.05000	I	4,864	\$39,155.20
30-JUL-05	30-JUL-05	G	32927	8205171	FL	FIRM	5,000	MMBTU	MKJPC	\$8.05000	I	5,000	\$40,250.00
31-JUL-05	31-JUL-05	G	32927	8205171	FL	FIRM	5,000	MMBTU	MKJPC	\$8.05000	I	5,000	\$40,250.00

2005-07Total: 302,514 \$2,416,405.21

GulfstreamTotal: 302,514 \$2,416,405.21

Pipeline:		SNG		Upstream Total: 000									
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Database: NUCP

Page: 9



Back Office Purchase/Sale Summary

RMS Process Date: 08/05/2005- Rundate: 08/05/2005 03:06:00 PM

Profit Center: COMBINED

Trader: ALL

07/01/2005 - 07/31/2005

						<u>Avg Daily</u>			<u>Deal</u>	<u>Price</u>	<u>Actual</u>	<u>Total</u>
<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>		<u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Price</u>	<u>Type</u>	<u>Volume</u>	<u>\$</u>
Company: Sequent Energy Management												
Pipeline: SNG												
Month: 2005-07												
09-JUL-05	09-JUL-05	G	32925	ANY	FL FIRM	0	MMBTU	MKJPC	\$7.76000	I	0	\$0.00
09-JUL-05	11-JUL-05	G	35995	ANY	FL INTERR	8,492	MMBTU	CIEXD	\$9.80000	F	25,476	\$249,664.80
09-JUL-05	11-JUL-05	G	36005	ANY	FL INTERR	0	MMBTU	CIEXD	\$9.50000	F	0	\$0.00
10-JUL-05	10-JUL-05	G	32925	ANY	FL FIRM	0	MMBTU	MKJPC	\$7.76000	I	0	\$0.00
11-JUL-05	11-JUL-05	G	32925	ANY	FL FIRM	0	MMBTU	MKJPC	\$7.76000	I	0	\$0.00
12-JUL-05	12-JUL-05	G	32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.38000	I	5,000	\$36,900.00
12-JUL-05	12-JUL-05	G	36009	ANY	FL INTERR	8,492	MMBTU	CIEXD	\$7.60000	F	8,492	\$64,539.20
13-JUL-05	13-JUL-05	G	32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.81500	I	5,000	\$39,075.00
13-JUL-05	13-JUL-05	G	36049	ANY	FL INTERR	8,492	MMBTU	CIEXD	\$7.90000	F	8,492	\$67,086.80
14-JUL-05	14-JUL-05	G	32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.80500	I	5,000	\$39,025.00
14-JUL-05	14-JUL-05	G	36078	ANY	FL INTERR	8,492	MMBTU	CIEXD	\$7.83000	F	8,492	\$66,492.36
19-JUL-05	19-JUL-05	G	32925	ANY	FL FIRM	16	MMBTU	MKJPC	\$7.80500	I	16	\$124.88
19-JUL-05	19-JUL-05	G	36142	ANY	FL INTERR	0	MMBTU	CIEXD	\$7.80000	F	0	\$0.00
20-JUL-05	20-JUL-05	G	32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.77000	I	5,000	\$38,850.00
20-JUL-05	20-JUL-05	G	36179	ANY	FL INTERR	8,492	MMBTU	CIEXD	\$7.80000	F	8,492	\$66,237.60
21-JUL-05	21-JUL-05	G	32925	ANY	FL FIRM	3,145	MMBTU	MKJPC	\$7.85000	I	3,145	\$24,688.25
22-JUL-05	22-JUL-05	G	32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.72500	I	5,000	\$38,625.00
23-JUL-05	23-JUL-05	G	32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.46000	I	5,000	\$37,300.00
23-JUL-05	25-JUL-05	G	36279	ANY	FL INTERR	7,217	MMBTU	CIEXD	\$7.47000	F	21,651	\$161,732.97
24-JUL-05	24-JUL-05	G	32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.46000	I	5,000	\$37,300.00
25-JUL-05	25-JUL-05	G	32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.46000	I	5,000	\$37,300.00
26-JUL-05	26-JUL-05	G	32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.47500	I	5,000	\$37,375.00
26-JUL-05	26-JUL-05	G	36300	ANY	FL INTERR	8,492	MMBTU	CIEXD	\$7.48500	F	8,492	\$63,562.62
27-JUL-05	27-JUL-05	G	32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.48500	I	5,000	\$37,425.00
28-JUL-05	28-JUL-05	G	32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.57000	I	5,000	\$37,850.00
28-JUL-05	28-JUL-05	G	36358	ANY	FL INTERR	7,000	MMBTU	CIEXD	\$7.58000	F	7,000	\$53,060.00
29-JUL-05	29-JUL-05	G	32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.64000	I	5,000	\$38,200.00
30-JUL-05	30-JUL-05	G	32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.64000	I	5,000	\$38,200.00
31-JUL-05	31-JUL-05	G	32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$7.64000	I	5,000	\$38,200.00

2005-07Total: 193,240 \$1,524,825.52

SNGTotal: 193,240 \$1,524,825.52

Sequent Energy Management Total: 725,650 \$5,893,644.63

Company: Southern Company Services, Inc.**Pipeline:** FGT**Month:** 2005-07

05-JUL-05	05-JUL-05	G	35929	90297	FL	FIRM	6,000	MMBTU	MKJPC	\$7.79000	F	6,000	\$46,740.00
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2005-07Total: 6,000 \$46,740.00

FGTTotal: 6,000 \$46,740.00

Pipeline: SNG**Month:** 2005-07

08-JUL-05	08-JUL-05	G	35972	ANY	FL	INTERR	8,492	MMBTU	CIEXD	\$7.61000	F	8,492	\$64,624.12
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2005-07Total: 8,492 \$64,624.12

SNGTotal: 8,492 \$64,624.12

Southern Company Services, Inc. Total: 14,492 \$111,364.12

Company: Southwest Energy, L.P.**Pipeline:** FGT**Month:** 2005-07

27-JUL-05	27-JUL-05	G	36330	6490	LA	INTERR	4,931	MMBTU	CIEXD	\$7.49000	F	4,931	\$36,933.19
28-JUL-05	28-JUL-05	G	36356	6490	LA	INTERR	2,404	MMBTU	CIEXD	\$7.55000	F	2,404	\$18,150.20
29-JUL-05	31-JUL-05	G	36384	6490	LA	INTERR	10,000	MMBTU	CIEXD	\$7.73000	F	30,000	\$231,900.00



Back Office Purchase/Sale Summary

RMS Process Date: 08/05/2005- Rundate: 08/05/2005 03:06:00 PM

Profit Center: COMBINED

Trader: ALL

07/01/2005 - 07/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Southwest Energy, L.P.											
Pipeline: FGT											
Month: 2005-07											
2005-07Total:										37,335	\$286,983.39
FGTTotal:										37,335	\$286,983.39
Southwest Energy, L.P. Total:										37,335	\$286,983.39
Company: Tampa Electric Company											
Pipeline: FGT											
Month: 2005-07											
06-JUL-05	06-JUL-05	G	36151	323584	FL	INTERR	9.847 MMBTU CIEXD	\$7.84000	F	9,847	\$77,200.48
2005-07Total:										9,847	\$77,200.48
FGTTotal:										9,847	\$77,200.48
Pipeline: Gulfstream											
Month: 2005-07											
01-JUL-05	31-JUL-05	G	35835	8205175	MS	FIRM	839 MMBTU CIEXD	\$7.04600	I	26,000	\$183,196.00
05-JUL-05	05-JUL-05	G	35928	9000540	FL	INTERR	0 MMBTU CIEXD	\$7.29000	F	0	\$0.00
2005-07Total:										26,000	\$183,196.00
GulfstreamTotal:										26,000	\$183,196.00
Tampa Electric Company Total:										35,847	\$260,396.48
Company: The Energy Authority											
Pipeline: FGT											
Month: 2005-07											
07-JUL-05	07-JUL-05	G	36650	3018	FL	FIRM	24,424 MMBTU EXJRM	\$8.65000	I	24,424	\$211,267.60
08-JUL-05	08-JUL-05	G	36650	3018	FL	FIRM	27,264 MMBTU EXJRM	\$8.77500	I	27,264	\$239,241.60
09-JUL-05	09-JUL-05	G	36650	3018	FL	FIRM	29,311 MMBTU EXJRM	\$9.50500	I	29,311	\$278,601.06
10-JUL-05	10-JUL-05	G	36650	3018	FL	FIRM	26,602 MMBTU EXJRM	\$9.50500	I	26,602	\$252,852.01
11-JUL-05	11-JUL-05	G	36650	3018	FL	FIRM	31,710 MMBTU EXJRM	\$9.50500	I	31,710	\$301,403.55
2005-07Total:										139,311	\$1,283,365.82
FGTTotal:										139,311	\$1,283,365.82
The Energy Authority Total:										139,311	\$1,283,365.82
Company: Total Gas & Power North America, Inc.											
Pipeline: FGT											
Month: 2005-07											
14-JUL-05	14-JUL-05	G	36084	716	AL	INTERR	5,000 MMBTU CIEXD	\$8.05000	F	5,000	\$40,250.00
14-JUL-05	14-JUL-05	G	36085	716	AL	INTERR	4,677 MMBTU CIEXD	\$8.05000	F	4,677	\$37,649.85
2005-07Total:										9,677	\$77,899.85
FGTTotal:										9,677	\$77,899.85
Pipeline: SNG											
Month: 2005-07											
07-JUL-05	07-JUL-05	G	35933	ANY	FL	INTERR	8,492 MMBTU CIEXD	\$7.73000	F	8,492	\$65,643.16
27-JUL-05	27-JUL-05	G	36340	ANY	FL	INTERR	5,000 MMBTU CIEXD	\$7.47000	F	5,000	\$37,350.00
2005-07Total:										13,492	\$102,993.16
SNGTotal:										13,492	\$102,993.16



Back Office Purchase/Sale Summary

RMS Process Date: 08/05/2005- Rundate: 08/05/2005 03:06:00 PM

Profit Center: COMBINED

Trader: ALL

07/01/2005 - 07/31/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
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Company: Total Gas & Power North America, Inc.

Total Gas & Power North America, Inc. Total: 23,169 \$180,893.01

Company: Virginia Power Energy Marketing, Inc.

Pipeline: FGT

Month: 2005-07

06-JUL-05	06-JUL-05	G	35918	23703	TX	INTERR	3,053	MMBTU	CIEXD	\$7.37000	F	3,053	\$22,500.61
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2005-07Total: 3,053 \$22,500.61

FGTTtotal: 3,053 \$22,500.61

Pipeline: Gulfstream

Month: 2005-07

01-JUL-05	01-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
02-JUL-05	02-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
03-JUL-05	03-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
04-JUL-05	04-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
05-JUL-05	05-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
06-JUL-05	06-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
07-JUL-05	07-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
08-JUL-05	08-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
09-JUL-05	09-JUL-05	G	35851	8205178	AL	FIRM	0	MMBTU	MKJPC	\$7.04350	I	0	\$0.00
10-JUL-05	10-JUL-05	G	35851	8205178	AL	FIRM	0	MMBTU	MKJPC	\$7.04350	I	0	\$0.00
11-JUL-05	11-JUL-05	G	35851	8205178	AL	FIRM	0	MMBTU	MKJPC	\$7.04350	I	0	\$0.00
12-JUL-05	12-JUL-05	G	35851	8205178	AL	FIRM	2,500	MMBTU	MKJPC	\$7.04350	I	2,500	\$17,608.75
13-JUL-05	13-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
14-JUL-05	14-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
15-JUL-05	15-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
16-JUL-05	16-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
17-JUL-05	17-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
18-JUL-05	18-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
19-JUL-05	19-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
20-JUL-05	20-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
21-JUL-05	21-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
22-JUL-05	22-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
23-JUL-05	23-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
24-JUL-05	24-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
25-JUL-05	25-JUL-05	G	35851	8205178	AL	FIRM	4,999	MMBTU	MKJPC	\$7.04350	I	4,999	\$35,210.46
26-JUL-05	26-JUL-05	G	35851	8205178	AL	FIRM	4,999	MMBTU	MKJPC	\$7.04350	I	4,999	\$35,210.46
27-JUL-05	27-JUL-05	G	35851	8205178	AL	FIRM	4,999	MMBTU	MKJPC	\$7.04350	I	4,999	\$35,210.46
28-JUL-05	28-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
29-JUL-05	29-JUL-05	G	35851	8205178	AL	FIRM	4,952	MMBTU	MKJPC	\$7.04350	I	4,952	\$34,879.41
30-JUL-05	30-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50
31-JUL-05	31-JUL-05	G	35851	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$7.04350	I	5,000	\$35,217.50

2005-07Total: 137,449 \$968,122.04

GulfstreamTotal: 137,449 \$968,122.04

Virginia Power Energy Marketing, Inc. Total: 140,502 \$990,622.65

Tampa Electric Company Total: 3,958,172 \$30,169,643.72

ALL-COMBINED Total: 3,958,172 \$30,169,643.72

PURCHASE Total: 3,958,172 \$30,169,643.72

Grand Total: 3,958,172 \$30,169,643.72

Grand Net: 3,958,172 \$30,169,643.72

Total include Swing Commodity
* 3904,584
<424,163> - Swing Comm.

3,480,421 Commodity Other

* 30,169,643.72

<3,283,958.39> Swing Comm.

* 26,885,685.33 Commodity Other Line

✓ adj.

* 53,588
* 3,904,584
47

GAS PURCHASED IN THE MONTH OF : June 2005

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$1,773,024.20	\$1,773,024.20	\$0.00
	THERMS	2,695,910.0	2,695,910.0	0.0
CHEVTEXACO	COST	\$825,290.72	\$825,290.72	\$0.00
	THERMS	864,010.0	864,010.0	0.0
CONOCO	COST	\$916,481.67	\$916,481.67	\$0.00
	THERMS	1,499,970.0	1,499,970.0	0.0
CORAL	COST	\$150,088.50	\$150,088.50	\$0.00
	THERMS	207,020.0	207,020.0	0.0
CROSSTEX	COST	\$2,325,358.44	\$2,482,118.79	\$156,758.35
	(Difference is Comm.-Other) THERMS	3,472,470.0	3,472,470.0	0.0
HARDEE	COST	\$224,126.12	\$224,126.12	\$0.00
	THERMS	274,800.0	274,800.0	0.0
HOUSTON PIPELINE	COST	\$619,981.20	\$619,981.20	\$0.00
	THERMS	875,180.0	875,180.0	0.0
INFINITE	COST	\$5,180.01	\$5,180.01	\$0.00
	THERMS	7,260.0	7,260.0	0.0
LOUIS DREYFUS	COST	\$1,725,253.14	\$1,744,158.21	\$18,905.07
	(Difference is Comm.-Other) THERMS	2,603,430.0	2,628,910.0	25,480.0
NOBLE	COST	\$1,957,443.55	\$1,859,962.41	\$1,608.86
	(Difference-See Below) THERMS	2,871,680.0	2,873,930.0	2,250.0
MAGNUS ENERGY	COST	\$187,450.32	\$187,450.32	\$0.00
	THERMS	259,980.0	259,980.0	0.0
OCCIDENTAL	COST	\$38,386.08	\$38,386.08	\$0.00
	THERMS	52,440.0	52,440.0	0.0
ONEOK	COST	\$1,054,332.27	\$1,054,332.27	\$0.00
	THERMS	1,454,590.0	1,454,590.0	0.0
OGE ENERGY	COST	\$363,678.48	\$363,678.48	\$0.00
	THERMS	498,830.0	498,830.0	0.0
PROLIANCE	COST	\$603,982.33	\$498,717.99	(\$5,264.34)
	(Difference is Comm.-Other) THERMS	828,050.0	819,370.0	(8,680.0)
Q-WEST	COST	\$458,938.80	\$458,938.80	\$0.00
	THERMS	749,900.0	749,900.0	0.0
SEQUENT	COST	\$1,553,855.83	\$1,553,855.83	\$0.00
	THERMS	2,146,750.0	2,146,750.0	0.0
SOUTHERN	COST	\$74,137.50	\$74,137.50	\$0.00
	THERMS	100,000.0	100,000.0	0.0
TAMPA ELECTRIC	COST	\$182,361.61	\$182,361.61	\$0.00
	THERMS	290,240.0	290,240.0	0.0
TOTAL GAS & POWER	COST	\$96,936.00	\$96,936.00	\$0.00
	THERMS	132,000.0	132,000.0	0.0
VIRGINIA POWER	COST	\$978,348.57	\$978,348.57	\$0.00
	THERMS	1,569,870.0	1,569,870.0	0.0
TOTAL	COST	\$15,814,836.34	\$15,866,844.28	\$172,007.94
	THERMS	23,454,380.0	23,473,430.0	19,050.0

1

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48

June '05

CHEVTEXACO	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00100	\$0.00	1
Swing Demand-Accrued	0.0	0.00100	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0!	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	\$0.00	4
Commodity-Actual	0.0	#DIV/0!	\$0.00	5
Commodity-Accrued	0.00	#DIV/0!	\$0.00	6
	0.0		\$0.00	7
NOBLE				
Swing Demand-Actual	1,500,000.0	0.00125	\$1,875.00	8
Swing Demand-Accrued	(1,500,000.0)	0.00125	(\$1,875.00)	9
Swing Commodity -Actual	1,492,760.0	0.71473 Average	\$1,068,926.34	10
Swing Commodity -Accrued	(1,492,760.0)	0.71473 Average	(\$1,068,926.34)	11
Commodity-Actual	1,381,170.0	0.64456 Average	\$890,251.07	12
Commodity-Accrued	(1,378,920.0)	0.64445 Average	(\$888,642.21)	13
	2,250.0		\$1,608.86	14
ONEOK				
Swing Demand-Actual	3,000,000.0	0.00125	\$3,750.00	15
Swing Demand-Accrued	(3,000,000.0)	0.00125	(\$3,750.00)	16
Swing Commodity -Actual	580,010.0	0.72940 Average	\$423,056.88	17
Swing Commodity -Accrued	(580,010.0)	0.72940 Average	(\$423,056.88)	18
Commodity-Actual	874,580.0	0.71752 Average	\$627,525.39	19
Commodity-Accrued	(874,580.0)	0.71752 Average	(\$627,525.39)	20
	0.0		\$0.00	21
SEQUENT				
Swing Demand-Actual	1,500,000.0	0.00375	\$5,625.00	22
Swing Demand-Accrued	(1,500,000.0)	0.00375	(\$5,625.00)	23
Swing Commodity -Actual	950,000.0	0.70946 Average	\$673,990.00	24
Swing Commodity -Accrued	(950,000.0)	0.70946 Average	(\$673,990.00)	25
Commodity-Actual	1,196,750.0	0.73051 Average	\$874,240.83	26
Commodity-Accrued	(1,196,750.0)	0.73051 Average	(\$874,240.83)	27
	0.0		\$0.00	28
VIRGINIA POWER				
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0!	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	\$0.00	32
Commodity-Actual	0.0	#DIV/0!	\$0.00	33
Commodity-Accrued	0.0	#DIV/0!	\$0.00	34
	0.0		\$0.00	35

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1099076
Invoice Date 07/07/2005
Contract # 1701229
Delivery Month Jun 2005
Due Date 07/25/2005

Remit:

US \$ WIRE *Wired 7/25/05*
BP ENERGY COMPANY

01-90-000-232-02-000

Natural Gas delivered during Jun 2005

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
DESTIN - Gulfstream (998900)		34,422 ✓	7.4540 ✓	256,582.29 ✓
KM Tejas - Florida Calhoun (40004)		1,443 ✓	7.4500 ✓	10,750.35 ✓
Total Amount Due		35,865 ✓		267,332.64 ✓

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

COPY

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

50

**Gas Netting Statement
(Sale)**



Operated by BP Energy Company

Tax ID 36-3421804

To:

Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 9009757
Invoice Date 07/12/2005
Netting Group # 1138
Delivery Month Jun 2005
Due Date 07/25/2005

Remit:

US \$ WIRE *Wire 7/25/05*
BP ENERGY COMPANY

Natural Gas delivered during Jun 2005

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
---------------	--------------	-------	------------	----------------	------------

SALES

Contract: 1192796

Bay Gas Interconnect (Bay Gas)

Contract: 9000133

SNG Tier 2 Pool (PSNG2780)

Total Amount Due

20,672 ✓ 7.3000 ✓ 150,905.60 ✓

COPY

213,054 ✓ 6.3589 ✓ 1,354,785.96 ✓

233,726 ✓ 1,505,691.56 ✓

PURCHASES

Contract: 1192796

FGT Delivered Markets (FGT via IT)

SGA - Albany Area (20)

Total Amount Payable

990 Inv 25848
 { 7308 1,500 ✓ 7.7000 ✓ 11,550.00 ✓
 (7,479) 6.7356 (50,334.42) 49,223.62
 Subtotal - *990 Inv 25848* 3,879 54,884.42
990 Inv 25711 20,120.77 1,443,807.14
 1,443,807.14

Total System Generated

Net Amount Due

1,443,807.14

1,424,797.17

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

06/02-06/02: LA Onsh S- Southern Natural, La GD	6.295000
06/03-06/03: LA Onsh S- Southern Natural, La GD	6.570000
06/04-06/04: LA Onsh S- Southern Natural, La GD	6.615000
06/05-06/05: LA Onsh S- Southern Natural, La GD	6.615000
06/06-06/06: LA Onsh S- Southern Natural, La GD	6.615000
06/07-06/07: LA Onsh S- Southern Natural, La GD	7.075000

If you have any questions, please contact :

Beverly Campbell at (251) 445-1227

or send a facsimile to :

Or Email: campbh@bp.com

For BP use only: 125329 00

Indexes used in pricing calculations:

06/08-06/08: LA Onsh S- Southern Natural, La GD	7.165000
06/09-06/09: LA Onsh S- Southern Natural, La GD	7.245000
06/10-06/10: LA Onsh S- Southern Natural, La GD	7.070000
06/11-06/11: LA Onsh S- Southern Natural, La GD	7.110000
06/12-06/12: LA Onsh S- Southern Natural, La GD	7.110000
06/13-06/13: LA Onsh S- Southern Natural, La GD	7.110000
06/14-06/14: LA Onsh S- Southern Natural, La GD	7.110000
06/15-06/15: LA Onsh S- Southern Natural, La GD	7.370000
06/16-06/16: LA Onsh S- Southern Natural, La GD	7.400000
06/17-06/17: LA Onsh S- Southern Natural, La GD	7.435000
06/18-06/18: LA Onsh S- Southern Natural, La GD	7.570000
06/19-06/19: LA Onsh S- Southern Natural, La GD	7.570000
06/20-06/20: LA Onsh S- Southern Natural, La GD	7.570000
06/21-06/21: LA Onsh S- Southern Natural, La GD	7.775000
06/22-06/22: LA Onsh S- Southern Natural, La GD	7.405000
06/23-06/23: LA Onsh S- Southern Natural, La GD	7.365000
06/24-06/24: LA Onsh S- Southern Natural, La GD	7.480000
06/25-06/25: LA Onsh S- Southern Natural, La GD	7.430000
06/26-06/26: LA Onsh S- Southern Natural, La GD	7.430000
06/27-06/27: LA Onsh S- Southern Natural, La GD	7.430000
06/28-06/28: LA Onsh S- Southern Natural, La GD	7.265000
06/29-06/29: LA Onsh S- Southern Natural, La GD	7.040000
06/30-06/30: LA Onsh S- Southern Natural, La GD	7.130000
06/01-06/30: SNG Louisiana IF	6.120000
06/01-06/01: LA Onsh S- Southern Natural, La GD	6.285000

If you have any questions, please contact :
or send a facsimile to :
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

52



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 7/25/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200508 2149	07/11/2005	08/2005	80021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
SNG	SONAT ZONE 0 TIER 1 POOL	2700		5,000	\$7.1100	\$35,550.00

Invoice Totals:

5,000 ✓

\$35,550.00 ✓

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SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

CONTRACT NUMBER
21-0326

FOR OFFICE USE ONLY

ACCOUNT MANAGER
NIRA MENEN

CUSTOMER COPY



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 7/25/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

CC

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200506 2148	07/11/2005	06/2005	80021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	NGPL/FGT JEFFERSON	2463	10	3856	4,000	\$7.0000 ✓ 26992⁰⁰ \$28,000.00
FGT	NGPL/FGT JEFFERSON	2463	15	3974	4,000	\$7.2900 ✓ 28970⁴⁶ \$29,160.00
FGT	NGPL/FGT JEFFERSON	2463	16	3876	3,500	\$7.4000 ✓ 24982⁴⁰ \$25,900.00
FGT	NGPL/FGT JEFFERSON	2463	18	3098	3,100	\$7.5500 ✓ 23389⁹⁰ \$23,405.00
FGT	NGPL/FGT JEFFERSON	2463	19	3098	3,100	\$7.5500 ✓ 23,389⁹⁰ \$23,405.00
FGT	NGPL/FGT JEFFERSON	2463	20		3,100 ✓	\$7.5500 ✓ \$23,405.00
FGT	NGPL/FGT JEFFERSON	2463	21		3,100 ✓	\$7.7500 ✓ \$24,025.00 ✓
FGT	NGPL/FGT JEFFERSON	2463	22		3,100 ✓	\$7.3500 ✓ \$22,785.00 ✓
FGT	NGPL/FGT JEFFERSON	2463	24		2,300 ✓	\$7.4000 ✓ \$17,020.00 ✓
FGT	NGPL/FGT JEFFERSON	2463	28		3,100 ✓	\$7.3100 ✓ \$22,661.00 ✓
FGT	NGPL/FGT JEFFERSON	2463	29		3,100 ✓	\$7.0300 ✓ \$21,793.00 ✓
FGT	NGPL/FGT JEFFERSON	2602		30,000 ✓	\$7.0900 ✓	\$212,700.00 ✓

Invoice Totals:

~~55,500~~
65,202

~~\$474,239.00~~
\$472,113⁶⁶

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SE

SPECIAL INFORMATION:
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- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PA OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

CONTRACT NUMBER
21-0326

FOR OFFICE USE ONLY

ACCOUNT MANAGER
KARL POIROT

54

CUSTOMER COPY



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 7/25/05

PEOPLES GAS SYSTEM, DIV TAMP

702 N. FRANKLIN

PLAZA 8

TAMPA, FL 33602

ATTENTION: D. WILKERSON

01-90-000-222-01-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

COPY

CE

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2005062147	07/11/2005	06/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	NGPL/FGT JEFFERSON	3008	17	3099	3,100	\$7.4450
FGT	FGT ZONE 3 POOL	3884	20	3,100	\$7.0500	\$21,855.00

Invoice Totals:

6199
5,280

\$44,927.00

June 10, 2005 Monthly Contractual Sale. Pl 179951 10,000 @ 7.27 = 72,700.00

Total Due Chevron before net 16,199.77 @ 117,627.00

Less Due Pga for inv 25920 (2005) @ 72,500.00

Total Due Chevron - Netted 45,127.00

W
Q

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

CONTRACT NUMBER
21-0328

FOR OFFICE USE ONLY

ACCOUNT MANAGER
KARL POIROT

SS

CUSTOMER COPY

ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O. Box 2197, PO1056
Houston, TX 77252-2197

Bill To:

Peoples Gas System
Attn: Gas Accounting
702 N. Franklin Street
P.O. Box 2562
Tampa, FL 33602-2562

Contact: Dee Wilkerson
Telephone: (813) 228-4948
Fax: (813) 228-4194

Remit To:

ConocoPhillips Company

Contact: Gas Marketing Accounting
Telephone: (281) 293-3786
Fax: (281) 293-3940

Statement Number: R060537835

Billing Period: Jun-2005

Statement Date: July 13, 2005

Due Date: July 25, 2005

Payment Method: Wire

Terms:

NETOUT - 25TH OF MONTH

01-90-000-23201-00

Delivery Date		Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice

II
Delivery Period: Jun-2005 Contract: 19475

Deal: 19475-42

1 1-Jun 30-Jun GULFST 99999-Sonat-Gulf states inter Commodity

149,997
150,000 MMBtu

\$6.1100 US\$ MMBtu

\$916,481.67
\$916,500.00

Sale Sub-Total:

\$916,500.00

Statement Total:

US\$

\$916,500.00

OK to pay \$916,481.67

COPY

W
R
7-20-05

Note the bank remit information has changed, see attached letter. Questions regarding this invoice? Please call contact above or send E-mail to Gas Marketing Accounting at gma1@ConocoPhillips.com



Shell Trading

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.
SALES Invoice

Invoice No: CER - I - 89946 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 760505584
Invoice Date: 07/07/2005
Due Date: 07/25/2005

COPY

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description
200506	S - 46268	MOB BAY PL	10459-MBPL	EXXON MOBILE BAY FGT

Quantity	Unit	Avg Price	HC/ UOM	Amount Due
20,702 ✓	MMBTU	\$7.2500 ✓		\$150,089.50 ✓
20,702				\$150,089.50

Recap:

Subtotal Before Taxes: \$150,089.50

USD TOTAL: \$150,089.50

**** Net Amount Due **** Coral Energy Resources, L.P.

Handwritten:
Pay - E
7-22-05

Comments:
Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

<u>Questions Contact:</u> Clint Young Phone: (713) 230-3849 Fax: (713) 265-3849 cyoung@coral-energy.com	<u>Please Wire Amount To:</u> Coral Energy Resources, L.P.	<u>Please Remit Check To:</u> Coral Energy Resources, L.P.	<u>Please Fax Payment Detail To:</u> Accounts Receivable Department Fax (713) 265-4869
---	--	---	--

Wire 7/25/05

01-91-111-232-12-1111



CROSSTEX
Energy Services. Strong. Mediated.

Crosstex Gulf Coast Marketing, Ltd.

2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 07/14/2005, Invoice # 062005-G0507S0011

Bill To: Peoples Gas System

a Division of Tampa Electric Company, 702 N. Franklin Street, PO

Box 2562

Tampa, FL 33602

Attn: Ed Elliott

Phone #: (813) 228-4149

Fax #: (813) 228-4194

Email:

Contract #: SLSG7719

Customer #: 548

Currency: US\$

Acctg Book Month: 2005-07

Invoice Total: \$2,482,116.79

Pipeline	Meter #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	01032005000647	0001	BASE COMMODITY	2005-06	GAS	ACTUALS	150,000 ✓	MMBTU	\$7.1477 ✓	\$1,072,150.00 ✓
FGT	337605	01032005000647	0002	BASE COMMODITY	2005-06	GAS	ACTUALS	149,770 149,770 ✓	MMBTU	\$7.1473 ✓	\$1,070,451.30 ✓
FGT	337605	06062005000016	0001	BASE COMMODITY	2005-06	GAS	ACTUALS	9,000 ✓	MMBTU	\$6.9600 ✓	\$62,840.00 ✓
FGT	337605	06062005000016	0002	BASE COMMODITY	2005-06	GAS	ACTUALS	10,000 ✓	MMBTU	\$7.0600 ✓	\$70,600.00 ✓
FGT	337605	06062005000016	0003	BASE COMMODITY	2005-06	GAS	ACTUALS	10,000 ✓	MMBTU	\$7.2000 ✓	\$72,000.00 ✓
FGT	337605	06062005000016	0004	BASE COMMODITY	2005-06	GAS	ACTUALS	4,800 4,800 ✓	MMBTU	\$7.0500 ✓	\$33,341.25 ✓
FGT	337605	06062005000016	0005	BASE COMMODITY	2005-06	GAS	ACTUALS	5,000 ✓	MMBTU	\$7.0500 ✓	\$35,250.00 ✓
FGT	337605	06102005000064	0001	BASE COMMODITY	2005-06	GAS	ACTUALS	3,752 ✓	MMBTU	\$7.1200 ✓	\$26,714.24 ✓
FGT	337605	06102005000064	0002	BASE COMMODITY	2005-06	GAS	ACTUALS	5,000 ✓	MMBTU	\$7.8000 ✓	\$39,000.00 ✓

Totals (2005-06) ==> 347,247

\$2,482,116.79 ✓

COPY

Crosstex Gulf Coast Marketing, Ltd.	
BASE COMMODITY	\$2,482,116.79

chg: 01-90-000-232-02-000

Wine 7/25/05

Please Wire Remittance To

Crosstex Gulf Coast Marketing, Ltd.

Payment Terms

Wire Transfer
On or Before: 07/25/2005

Written Correspondence

Crosstex Gulf Coast Marketing, Ltd.
2501 Cedar Springs, Ste 100
Dallas, TX 75201

Contact Information

Operations Accounting
Phone #: (214) 721-9220 9210
Fax #: (214) 721-9382
opaccounting@crosstexenergy.com

**HARDEE POWER
PARTNERS LIMITED****Invenergy**

Seller: Peoples Gas System
P.O. Box 2562
Tampa, FL 33601-2562
Phone: (813) 228-4157
Fax: (813) 228-4194

Account No.: 38534
Invoice No.: Jun05 Gas
Statement Date: July 5, 2005

Start Date	End Date	Location	MMBtu	Rate	Sales Tax	Amount
16-Jun	16-Jun	PGS Citygate	15,410	\$ 8.1630	\$ -	\$ 125,791.83
17-Jun	17-Jun	PGS Citygate	12,070	\$ 8.1470	\$ -	\$ 98,334.29

COPY

TOTALS27,480**Total Due Hardee:** \$ 224,126.12**Billing Inquiries:**

Scott Ebner

Phone: (312) 224-1419

Fax: (312) 224-1444

Email: sebner@invenergyllc.com

Remit payment by wire transfer to:

01-90-000-232-02-000

59

Houston Pipe Line Company LP
1201 Louisiana St Ste 1200
Houston, TX 77002

**HOUSTON
PIPE LINE
COMPANY**

Peoples Gas System, a division of Tampa Electric Company
702 N Franklin St
Tampa, FL 33601-9990
Attn: Ed Elliott
Phone: (813) 228-4149
Fax: (813) 228-4194

COPY

Invoice Number: AEPS-200507-00106
Customer ID: PEOPLES GASSY
GMS Contract Number: S-PEOPLES GASSY-S-0001
Invoice Date: 07/11/2005
Due Date: 07/25/2005
Production Month: Jun-05
Payment Method: Wire

FINAL

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0179	881446	Z8B-HPL/FGT (VIDOR)	7,387 Mcf	8,373 Dh ✓	\$6.57000 ✓	\$55,010.61 ✓
HPL	S-PEOPLES GASSY-0180	881446	Z8B-HPL/FGT (VIDOR)	11,116 Mcf	11,672 Dh ✓	\$6.96000 ✓	\$81,237.12 ✓
HPL	S-PEOPLES GASSY-0181	881446	Z8B-HPL/FGT (VIDOR)	6,185 Mcf	6,472 Dh ✓	\$7.12000 ✓	\$46,080.64 ✓
HPL	S-PEOPLES GASSY-0182	881446	Z8B-HPL/FGT (VIDOR)	1,481 Mcf	1,550 Dh ✓	\$7.19000 ✓	\$11,144.50 ✓
HPL	S-PEOPLES GASSY-0183	881446	Z8B-HPL/FGT (VIDOR)	9,210 Mcf	9,640 Dh ✓	\$7.05000 ✓	\$67,562.00 ✓
HPL	S-PEOPLES GASSY-0184	881446	Z8B-HPL/FGT (VIDOR)	14,452 Mcf	13,146 Dh ✓	\$7.13000 ✓	\$98,051.76 ✓
HPL	S-PEOPLES GASSY-0185	881446	Z8B-HPL/FGT (VIDOR)	3,752 Mcf	4,256 Dh ✓	\$7.18000 ✓	\$31,969.36 ✓
HPL	S-PEOPLES GASSY-0186	881446	Z8B-HPL/FGT (VIDOR)	5,452 Mcf	5,703 Dh ✓	\$7.45000 ✓	\$42,487.35 ✓
HPL	S-PEOPLES GASSY-0187	881446	Z8B-HPL/FGT (VIDOR)	8,130 Mcf	8,500 Dh ✓	\$7.44500 ✓	\$63,282.50 ✓
HPL	S-PEOPLES GASSY-0188	881446	Z8B-HPL/FGT (VIDOR)	9,543 Mcf	10,000 Dh ✓	\$7.03000 ✓	\$70,300.00 ✓
HPL	S-PEOPLES GASSY-0189	881446	Z8B-HPL/FGT (VIDOR)	7,073 Mcf	7,404 Dh ✓	\$7.09000 ✓	\$52,494.36 ✓
Current Totals				87,518 Dh ✓	87,518	\$620,016.20	\$619,981
Recap:				Actual Total		\$620,016.20	
				Amount Due		\$620,016.20	
				Net Amount Due		\$620,016.20	

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP
1201 Louisiana St Ste 1200
Houston, TX 77002
Phone: (832) 668-1000
Fax: (832) 668-1113

01-90-000-23242-

07/11/2005 15:06

Page: 1



COPY

Customer		Invoice#	0508127
Peoples Gas		Invoice Date:	7/1/2005
Attn: Greg Capone		Production Month:	Jun-05
P.O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-1545			

Date	DRN	Volume(MMBtu)	Price	Amount
6/14/2005	12740	8,500 726	\$7.13500 ✓	\$48,377.50 \$5,180 ⁰¹
Total Volume		8,500	Subtotal	\$48,377.50
Tax				\$0.00
Current Charges				\$48,377.50
Previously Billed				\$0.00
Previous Balance				\$0.00
Payments Applied				\$0.00
Previous Balance				\$0.00
Late Fees				\$0.00
Total Due				\$48,377.50

\$5,180⁰¹ @ 2**Payment Due Date: July 25, 2005**

Questions regarding Invoices may be directed to Della Kradoffer at (352)331-1654 Ext 4123

Late Charge Reminder: Interest will begin accruing on unpaid balances following the due date of this invoice.
Interest will be calculated at current Prime + 2% annually.By Wire: *Wire 7/25/05*
Infinite Energy, Inc.BY ACH:
Infinite Energy, Inc.By Check:
Infinite Energy, Inc.
P.O. Box 817814
Orlando, FL 32891-7914

01-90-000-232-82-000

7001 SW 24th Avenue II Gainesville, FL 32607-3704
 Ph: 352.331.1654 II Fax: 352.331.7588
www.InfiniteEnergy.com

61

JUL-15-2005 13:24

LOUIS DREYFUS

95%

P.01

PAGE: 01

FAX 8132284194

DESC(@K6121 NG INV JUN05 3D S 004784 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHY

FROM: Julie Kcsa

PHONE: 203-761-8241

FAX: 203-761-8478

kcsaj@louisdreyfus.com

Payment confirm only: Lauren Centiempo 203-761-8160

SUBJ: NG INV JUN05 3D S 004784 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP
NATURAL GAS INVOICE - SALES - (FINAL;

COPY

Invoice Number: 3D 4784
Invoice Month: 06/2005
Invoice Date: 7/15/2005
Invoice Due Date: 7/25/2005
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Flow Date		Publication		Volume	UOM	Price	Month	Amt Due	Cur
Date Deal# Pipe Meter From To										
06/01/05 C46032 SCNT TIER1 - 20	06/01/05	06/30/05			150,000	✓	6.093000	✓200506	913,950.00	USD ✓
06/02/05 C86108 GULF MBGULFSTRM	06/02/05	06/02/05	{(GAS FGT ZN3 DA		78	✓	6.335000	✓200506	494.13	USD ✓
06/03/05 C86742 SCNT TIER1 - 20	06/03/05	06/03/05	{(GAS SCNAT LA D		7,217	✓	6.570000	✓200506	47,415.69	USD ✓
06/04/05 C86871 SCNT TIER1 - 20	06/04/05	06/06/05	{(GAS SCNAT LA D		6,651	✓	6.615000	✓200506	43,996.37	USD ✓
06/09/05 C87917 FGT CENTANA	06/09/05	06/09/05			12,739	✓	7.213500	✓200506	91,892.78	USD ✓
06/13/05 C89218 SCNT TIER1 - 20	06/13/05	06/13/05			8,492	✓	7.340000	✓200506	62,331.28	USD ✓
06/15/05 C89365 FGT ST. LANDRY	06/15/05	06/15/05			3,879	✓	7.400000	✓200506	28,704.60	USD ✓
06/16/05 C89629 FGT ST. LANDRY	06/16/05	06/16/05			5,545	0.545	7.420000	✓200506	63,403.90	USD 841,143 ⁹⁰
06/17/05 C89914 FGT ST. LANDRY	06/17/05	06/17/05	{(GAS FGT ZN2 DA		3,856	✓	7.440000	✓200506	28,688.64	USD ✓
06/18/05 C90338 FGT DESTIN	06/18/05	06/20/05			37,212	✓	7.620000	✓200506	283,566.60	USD ✓
06/21/05 C90600 FGT JOHNSONBAY	06/21/05	06/21/05	{(GAS FGT ZN1 DA		5,000	✓	7.900000	✓200506	39,500.00	USD ✓
06/28/05 C92978 FGT MANCHESTER	06/28/05	06/28/05			18,000	✓	7.320000	✓200506	131,760.00	USD ✓

LOUIS DREYFUS

LOUIS DREYFUS

15-JUL-05 11:31 Ref: 0331796

1/2

JUL-15-2005 13:24

C6/29/C5 C93495 FGT CALRCUN C6/29/C5 C6/29/C5
C6/30/C5 C93929 FGT ST. LANDRY C6/30/C5 C6/30/C5

Payment Terms: 25th following the month of delivery

Wire 7/25/05

Wire transfer by the 25th following the month of delivery:

01-90-000-232-02-000

LOUIS DREYFUS

95%

P.02

63

PAGE: C2

1,443 ✓

231 ✓

260,343

7. C4CCCC ✓ 2CC5C6

7. 14CCCC ✓ 2CC5C6

10,158.72 USD ✓

1,649.34 USD ✓

Please Remit:

~~1,747,512.05~~ USD

1,725,252.05

(M)
7-20-05

913,950.00+
494.13+
47,415.69+
43,996.37+
91,892.78+
62,331.28+
28,704.60+
41,143.90+
28,688.64+
283,566.60+
39,500.00+
131,760.00+
10,158.72+
1,649.34+
1,725,252.05*

LOUIS DREYFUS 2

LOUIS DREYFUS

15-JUL-05 11:31 Ref: 0331/96

2/2

JUL-15-2005

13:24

LOUIS DREYFUS

95%

P.01

PAGE: 01

FAX 8132284194

DESC(0K6121 NG INV JUN05 3D S 004784 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHY

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8470

kossj@louisdreyfus.com

Payment confirm only: Lauren Centiempo 203-761-0160

COPY

SUBJ: NG INV JUN05 3D S 004784

PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 4784

Invoice Month: 06/2005

Invoice Date: 7/15/2005

Invoice Due Date: 7/25/2005

Customer Number: 9534

Billed to: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UOM	Price	Month	Amt Due	Cur
	06/01/05	C46032	SONY	TIER1	- 20	06/01/05	06/30/05	150,000	✓	6.093000	✓200506	913,950.00	USD ✓
	06/02/05	C86108	GULF	MBGULFSTRM	06/02/05	06/02/05	[[GAS FGT ZN3 DA	78	✓	6.335000	✓200506	494.13	USD ✓
	06/03/05	C86742	SONY	TIER1	- 20	06/03/05	06/03/05	7,217	✓	6.570000	✓200506	47,415.69	USD ✓
	06/04/05	C86871	SONY	TIER1	- 20	06/04/05	06/06/05	6,651	✓	6.615000	✓200506	43,996.37	USD ✓
	06/09/05	C87917	FGT	CENTANA	06/09/05	06/09/05		12,739	✓	7.213500	✓200506	91,892.70	USD ✓
	06/13/05	C89218	SONY	TIER1	- 20	06/13/05	06/13/05	8,492	✓	7.340000	✓200506	62,331.28	USD ✓
	06/15/05	C89365	FGT	ST. LANDRY	06/15/05	06/15/05		3,879	✓	7.400000	✓200506	28,764.60	USD ✓
	06/16/05	C89629	FGT	ST. LANDRY	06/16/05	06/16/05		8,545	✓	7.420000	✓200506	63,403.90	USD ✓
	06/17/05	C89914	FGT	ST. LANDRY	06/17/05	06/17/05	[[GAS FGT ZN2 DA	3,856	✓	7.440000	✓200506	28,688.64	USD ✓
	06/18/05	C90338	FGT	DESTIN	06/18/05	06/20/05		37,212	✓	7.620000	✓200506	283,566.60	USD ✓
	06/21/05	C90680	FGT	JOHNSONRAY	06/21/05	06/21/05	[[GAS FGT ZN1 DA	5,000	✓	7.900000	✓200506	39,500.00	USD ✓

5/12 8093

5/12 8093

8,545

63,403.90

841,143.90

JUL-15-2005

13:24

LOUIS DREYFUS

65

C6/29/C5 C93495 FGT CALDCUN C6/29/C5 C6/29/C5
C6/30/C5 C93929 FGT ST. LANDRY C6/30/C5 C6/30/C5

PAGE: C2

1,443 ✓
231 ✓

7.040000 ✓ 200506
7.140000 ✓ 200506

10,150.72 USD ✓
1,649.34 USD ✓

Payment Terms: 25th following the month of delivery

Wire 7/23/05 wire 7/27/05

Wire transfer by the 25th following the month of delivery:

01-90-000-232-02-000

Q

7.42x
2,548.=
18,906.16*

Please Remit:

~~1,747,512.05~~ USD

2,548

\$18,906.16

Q

7-20-05

~~913,950.00+
494.3+
47,415.69+
43,996.37+
91,892.78+
62,331.28+
28,704.60+
41,113.90+
28,688.64+
283,568.60+
39,500.00+
13,760.00+
10,158.72+
1,649.34+
-1,725,252.05*~~

**INVOICE**

Invoice No: 200507130001
Invoice Date: July 13, 2005
Due Date: July 25, 2005
Contract: PEOPLES GAS SYSTEM

Peoples Gas System
P.O. Box 111
Plaza 8
Tampa, FL 33601

Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194

Production Month: Jun-05

COPY

Field:

Meter: FGT_ST_LANDRY(322625), MMBTU, NG

<u>Txn ID</u>	<u>Txn Type/Index Group</u>	<u>Flow Date</u>	<u>Volume MMBTU</u>	<u>\$/Unit</u>	<u>Amount</u>
6971	FIXED PRICE	6/11	7,500	7.1900	53,925.00
6971	FIXED PRICE	6/12	7,500	7.1900	53,925.00
6971	FIXED PRICE	6/13	7,500	7.1900	53,925.00
7305	FIXED PRICE	6/28	3,498	7.3400	25,675.32

Total Meter:	25,998	187,450.32
---------------------	---------------	-------------------

[Handwritten signature]
B-12
7-20-05

66

100 Glenborough Drive
Suite 100 13th Floor
Houston, TX 77067-3299

Tel: 281.876.8800
Fax: 281.876.8848
www.nobleenergyinc.com



noble energy marketing, inc.
a subsidiary of noble energy, inc.

INVOICE NO..... 05060070-00
INVOICE DATE..... 7/09/05
DUE DATE..... 07/19/05
PRODUCTION MONTH.: JUN-05
CONTRACT NO..... 03474
TRADER #..... 05889

PAGE 3

TO: PEOPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
ATTN: GAS ACCOUNTING,
PLAZA 7

Wire 7/19/05
Please Wire To:

COPY

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 10019

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

01-90-000-232-02-0

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
MOPS FGT NNG	06-19	4,103	\$7.6900	\$31,552.07
MOPS FGT NNG	06-20	4,103	\$7.6900	\$31,552.07
MOPS FGT NNG	06-21	4,103	\$7.9000	\$32,413.70
MOPS FGT NNG	06-22	4,103	\$7.4000	\$30,362.20
MOPS FGT NNG	06-23	4,103	\$7.2850	\$29,890.36
MOPS FGT NNG	06-24	4,103	\$7.4250	\$30,464.78
MOPS FGT NNG	06-25	4,103	\$7.4150	\$30,423.75
MOPS FGT NNG	06-26	4,103	\$7.4150	\$30,423.75
MOPS FGT NNG	06-27	4,103	\$7.4150	\$30,423.75
MOPS FGT NNG	06-28	4,103	\$7.3200	\$30,033.96
MOPS FGT NNG	06-29	4,103	\$7.0350	\$28,864.61
MOPS FGT NNG	06-30	3,305	\$7.0950	\$23,448.98
SALES POINT TOTAL		124,607 ✓		\$889,767.60 ✓
SOUTHERN NATURAL GAS COMP				
SONAT TIER 1 - NGM		2,217 ✓	\$7.1300 ✓	\$15,807.21 ✓
U-T OFFSHORE SYSTEM (UTOS)				
UTOS POOL		3,200 ✓	\$7.3800 ✓	\$23,616.00 ✓
UTOS-JB-FGT		15,000 ✓	\$7.0900 ✓	\$106,350.00 ✓
PIPELINE TOTAL		18,200		\$129,966.00
INVOICE TOTAL		437,393		\$1,959,052.41

67

100 Glensborough Drive
Suite 100 - 13th Floor
Houston, TX 77087-3299

Tel: 281.876.8800
Fax: 281.876.8848
www.nobleenergyinc.com



noble energy marketing, inc.
a subsidiary of noble energy, inc.

INVOICE NO..... 05060070-00
INVOICE DATE..... 7/09/05
DUE DATE..... 07/19/05
PRODUCTION MONTH.: JUN-05
CONTRACT NO..... 03474
TRADER #..... 05889

PAGE 1

TO: PEOPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
ATTN: GAS ACCOUNTING,
PLAZA 7

Please Wire To:

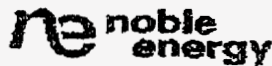
ATTN GAS ACCOUNTING
CUSTOMER NUMBER 10019
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 2	06-10	1,675 ✓	\$7.0800 ✓	\$11,859.00 ✓
MOPS-REFUGIO FGT	06-01	157	\$6.2550	\$982.04
MOPS-REFUGIO FGT	06-02	971	\$6.2700	\$6,088.17
MOPS-REFUGIO FGT	06-03	971	\$6.5300	\$6,340.63
MOPS-REFUGIO FGT	06-04	772	\$6.5550	\$5,060.46
MOPS-REFUGIO FGT	06-05	772	\$6.5550	\$5,060.46
MOPS-REFUGIO FGT	06-06	772	\$6.5550	\$5,060.46
MOPS-REFUGIO FGT	06-07	273	\$6.9600	\$1,900.08
MOPS-REFUGIO FGT	06-08	173	\$7.1000	\$1,228.30
MOPS-REFUGIO FGT	06-09	173	\$7.2150	\$1,248.20
MOPS-REFUGIO FGT	06-10	897	\$7.0500	\$6,323.85
MOPS-REFUGIO FGT	06-11	897	\$7.0900	\$6,359.73
MOPS-REFUGIO FGT	06-12	897	\$7.0900	\$6,359.73
MOPS-REFUGIO FGT	06-13	897	\$7.0900	\$6,359.73
MOPS-REFUGIO FGT	06-14	897	\$7.0700	\$6,341.79
MOPS-REFUGIO FGT	06-15	897	\$7.3800	\$6,619.86
MOPS-REFUGIO FGT	06-16	897	\$7.4450	\$6,678.17
MOPS-REFUGIO FGT	06-17	897	\$7.4450	\$6,678.17
MOPS-REFUGIO FGT	06-18	897	\$7.6900	\$6,897.93
MOPS-REFUGIO FGT	06-19	897	\$7.6900	\$6,897.93
MOPS-REFUGIO FGT	06-20	897	\$7.6900	\$6,897.93
MOPS-REFUGIO FGT	06-21	897	\$7.9000	\$7,086.30
MOPS-REFUGIO FGT	06-22	897	\$7.4000	\$6,637.80
MOPS-REFUGIO FGT	06-23	897	\$7.2850	\$6,534.65
MOPS-REFUGIO FGT	06-24	897	\$7.4250	\$6,660.23
MOPS-REFUGIO FGT	06-25	897	\$7.4150	\$6,651.26
MOPS-REFUGIO FGT	06-26	897	\$7.4150	\$6,651.26
MOPS-REFUGIO FGT	06-27	897	\$7.4150	\$6,651.26
MOPS-REFUGIO FGT	06-28	897	\$7.3200	\$6,566.04

68

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3296

Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com



noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05060070-00
 INVOICE DATE.....: 7/09/05
 DUE DATE.....: 07/19/05
 PRODUCTION MONTH.: JUN-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889
 PAGE 2

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Please Wire To:

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
MOPS-REFUGIO FGT	06-29	897	\$7.0350	\$6,310.40
MOPS-REFUGIO FGT	06-30	1,695	\$7.0950	\$12,026.03
SALES POINT TOTAL		24,669 ✓		\$177,158.85 ✓
FGT RESERVATION FEE		150,000 ✓	\$.0125 ✓	\$1,875.00 ✓
DUHON		96,000 ✓	\$6.1400	\$589,440.00 ✓
DUHON	06-11	6,675 ✓	\$7.1500 ✓	\$47,726.25 ✓
DUHON	06-12	6,675 ✓	\$7.1500 ✓	\$47,726.25 ✓
DUHON	06-13	6,675 ✓	\$7.1500 ✓	\$47,726.25 ✓
SALES POINT TOTAL		116,025		\$732,618.75
MATAGORDA OFFSHORE				
MOPS FGT NNG	06-01	4,843	\$6.2550	\$30,292.97
MOPS FGT NNG	06-02	4,029	\$6.2700	\$25,261.83
MOPS FGT NNG	06-03	4,029	\$6.5300	\$26,309.37
MOPS FGT NNG	06-04	4,228	\$6.5550	\$27,714.54
MOPS FGT NNG	06-05	4,228	\$6.5550	\$27,714.54
MOPS FGT NNG	06-06	4,228	\$6.5550	\$27,714.54
MOPS FGT NNG	06-07	4,727	\$6.9600	\$32,899.92
MOPS FGT NNG	06-08	4,827	\$7.1000	\$34,271.70
MOPS FGT NNG	06-09	4,103	\$7.2150	\$29,603.15
MOPS FGT NNG	06-10	4,103	\$7.0500	\$28,926.15
MOPS FGT NNG	06-11	4,103	\$7.0900	\$29,090.27
MOPS FGT NNG	06-12	4,103	\$7.0900	\$29,090.27
MOPS FGT NNG	06-13	4,103	\$7.0900	\$29,090.27
MOPS FGT NNG	06-14	4,103	\$7.0700	\$29,008.21
MOPS FGT NNG	06-15	4,103	\$7.3800	\$30,280.14
MOPS FGT NNG	06-16	4,103	\$7.4450	\$30,546.84
MOPS FGT NNG	06-17	4,103	\$7.4450	\$30,546.84
MOPS FGT NNG	06-18	4,103	\$7.6900	\$31,552.07

69

OGE Energy Resources, Inc.

Attn: Gas Accounting

PO Box 24300

Oklahoma City OK 73124-0300



Peoples Gas System, Div of Tampa Electric Co

Attn:

P.O. Box 111

Plaza 8

Tampa FL 33601

Sales Statement

Invoice Number: 40728
Contract Number: 11466
Invoice Date: 05-JUL-2005
Due Date: 25-JUL-2005
Production Month: 200506
SAP #: 77642

OGE Energy Resources, Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Amount Due</u>
TRUNKLINE	TRK 82503	TRANSPORT - FLORIDA GAS	SCH	4,885 MMBTU	\$7.45000	\$36,393.25
TRUNKLINE	TRK 82503	TRANSPORT - FLORIDA GAS	SCH	14,999 MMBTU	\$7.45000	\$111,742.55
TRUNKLINE	TRK 82503	TRANSPORT - FLORIDA GAS	SCH	14,999 MMBTU	\$7.32000	\$109,792.68
TRUNKLINE	TRK 82503	TRANSPORT - FLORIDA GAS	SCH	15,000 MMBTU	\$7.05000	\$105,750.00
SALE SUBTOTAL:				49,883 MMBTU		\$363,678.48

Commodity Total: \$363,678.48

Other Cost Total: \$0.00

Total Amount Due: \$363,678.48

COPY

Handwritten signature and date 7-25-05

Wire 7/25/05

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

OGE Energy Resources, Inc.
PO Box 24300
Oklahoma City, OK 73124-0300
FAX: 4055578842
Phone: 8007368492

OGE Energy Resources, Inc.
PO Box 960036
Oklahoma City, OK 73196-0036
FAX: 4055578842
Phone: 8007368492

OGE Energy Resources, Inc.
PO Box 24300
Oklahoma City, OK 73124-0300
FAX: 4055578842
Phone: 8007368492

01-90-000-232-02-000



**ONEOK ENERGY
SERVICES**

Production Period:
6 2005

PRELIMINARY NETTING STATEMENT

Bill To: Peoples Gas System, a division of Tampa Electric Co
Dee Wilkerson
Phone Number: (813) 228-4948
Fax Number: (813) 228-4194

AR No.
AP No.

OES Sales to Counterparty:

Analyst	Contract	Meter	Meter	Volume	Price	Amount
GLEND A FOUST	300361	77444	FLORIDA GAS (D)	20,672	7.1000	146,771.20 USD
			<i>Rept location - 105035 - Centana Jefferson</i>			
			CENTANA	20,672		146,771.20
			FLA GAS / NGPL VERMILION	0	0.0000	3,750.00 USD
TUYET THAN	106432	3618	FLA GAS / NGPL JEFFERSON	4,200	7.1300	29,946.00 USD
			<i>Rept pt 23103</i>			
TUYET THAN	106432	7936	FLA GAS / NGPL VERMILION	9,334	7.0800	66,084.72 USD
			<i>Rept pt 32606</i>			
			NGPL	13,534		99,780.72
GLEND A FOUST	86098109 I/O	848704	FLA GAS COW ISLAND	16,785	7.5394	126,548.25 USD
			<i>Rept pt 266442 - 7548</i>			
			<i>Rept pt 10876 - 6785</i>			
GLEND A FOUST	86098109 I/O	843072	FLA GAS NAPOL Del	10,000	7.6000	76,000.00 USD
			<i>NOT RECEIVED</i>			
			BRIDGEHOLD	26,785		202,548.25
GLEND A FOUST	300361	77444	FLORIDA GAS (D)	38,927	7.1126	276,871.22 USD
			CENTANA	38,927		276,871.22
TUYET THAN	106432	7936	FLA GAS / NGPL VERMILION	58,002	7.2940	423,064.30 USD
			<i>Rept pt 32606</i>			
			NGPL	58,002		423,064.30
			<i>145,459 - 58001</i>			
			<i>81,054,332.27</i>			
Total OES Sales to Counterparty:				157,920		1,149,935.58

Net Amount Payable to Oneok Energy Services:

Please confirm net amount due with:

Cyndi King
Cyndi.King@Oneok.com

(918) 591-5003 - Phone (918) 591-5033 - Fax

WIRES

Wire 7/25/05

01-90-000-23202-000

Q

COPY

1,149,935.58
81,054,332.27
W/SR

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Bill To:

Peoples Gas System, a div. of Tampa Elec

INVOICE

This Invoice was Faxed To: (813) 228-4194

Invoice Period: Jun-2005

Invoice Date: July 08, 2005

Invoice Number: SAL-32490 - Florida

Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Sales									
8-Peoples_Gas_Sys-17	0023412	Gas Sales	FGT21-POOL	28	30	3	5,244 MMBtu	\$7.3200 US\$/MMBtu	\$38,386.08 US\$
							5,244		\$38,386.08
									\$38,386.08

Total For Invoice #: SAL-32490

For questions on this invoice, contact Troy Davis @ 713-215-7702 or Email at Troy_Davis@OXY.COM

COPY

Remit To in US\$:

Occidental Energy Marketing, Inc.

Direct Correspondence To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

Check: Occidental Energy Marketing, Inc.

P.O. Box 242292

Dallas, TX 75284-2292

Page 1 of 1

07/08/05 04:36 PM

To: 8132284194

From:

Fax:

LTORCALL at: JUL-08-2005-19:11 Doc: 489 Page: 002

7A

Invoice Date: 19-Jul-2005

Due Date: 29-Jul-2005

Production Month: 6 / 2005

PO Number(s):

Invoice Number: 200506-I-001149

Customer ID: PEOPLEGASSYS

GMS Contract Number: S-PEOPLEGASSYS-T-0001

Customer Number: 40376

Peoples Gas System (Florida) Inc.

Attn: Dee

702 N. Franklin Street

Plaza 7

Tampa, FL 33601-0111

Please Remit to:

ProLiance Energy LLC

135 South LaSalle

Department 3756

Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount Due</u>
JUN 2005						
NORTHERMNATL	0062310	MUSTANG 759/738 SS I/C	Act	79,937 Dth ✓	\$6.06500 ✓	\$484,817.99 ✓
Current Totals				79,937 Dth		\$484,817.99
Recap:				Total Commodity		\$484,817.99
				Net Amount Due		\$484,817.99

COPY

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2823).

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

01-90-000-232-02-000

Invoice Number: 200506-I-001149

Customer ID: PEOPLEGASSYS

Invoice Detail

Prod. Month: 6/2005

Invoice No: 200506-I-001149

Pipeline: NORTHERNNATL			Delivery Point: 0062310			Prod. Month: 6/2005					
Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price
1	2,665	\$6.06500	9	2,665	\$6.06500	17	2,665	\$6.06500	25	2,664	\$6.06500
2	2,665	\$6.06500	10	2,665	\$6.06500	18	2,664	\$6.06500	26	2,664	\$6.06500
3	2,665	\$6.06500	11	2,665	\$6.06500	19	2,664	\$6.06500	27	2,664	\$6.06500
4	2,665	\$6.06500	12	2,665	\$6.06500	20	2,664	\$6.06500	28	2,664	\$6.06500
5	2,665	\$6.06500	13	2,665	\$6.06500	21	2,664	\$6.06500	29	2,664	\$6.06500
6	2,665	\$6.06500	14	2,665	\$6.06500	22	2,664	\$6.06500	30	2,664	\$6.06500
7	2,665	\$6.06500	15	2,665	\$6.06500	23	2,664	\$6.06500	31	0	\$0.00000
8	2,665	\$6.06500	16	2,665	\$6.06500	24	2,664	\$6.06500	-	-	-
										79,937	\$6.06500
										Total Cost:	\$484,817.92

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-854-2823).

74

Invoice Date:	19-Jul-2005	Invoice Number:	200506-I-001146
Due Date:	29-Jul-2005	Customer ID:	PEOPLEGASSYS
Production Month:	6 / 2005	GMS Contract Number:	S-PEOPLEGASSYS-S-0001
PO Number(s):		Customer Number:	40376

Peoples Gas System (Florida) Inc.
Attn: Dee
702 N. Franklin Street
Plaza 7
Tampa, FL 33601-0111

Please Remit to:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount Due</u>
JUN 2005						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Nom	2,000 Dth ✓	\$6.95000 ✓	\$13,900.00 ✓
Current Totals				2,000 Dth		\$13,900.00
Recap:						
Total Commodity						\$13,900.00
Net Amount Due						<u>\$13,900.00</u>

Handwritten signature

COPY

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2823).

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

01-90-000-232-02-000

Invoice Number: 200506-I-001146

Customer ID: PEOPLEGASSYS

Page 1

75

Invoice Detail

Prod. Month: 6/2005

Invoice No: 200506-I-001146

Pipeline: NORTHERNNATL			Delivery Point: 0062310			Prod. Month: 6/2005					
Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	2,000	\$6.95000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000	--	--	--
										2,000	\$6.95000
										Total Cost:	\$13,900.00

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

76

JUL. 20. 2005 3:51PM

J-W. OPERATING. CO. DIST. 04. KILGORE

NO. 077 P. 1

QWEST

126 POST OAK ROAD
KILGORE, TX 75662

PHONE (903)983-3409

FAX (903)873-1304

07/20/05

PEOPLES GAS SYSTEM

ATTN: Gas Accounting

P O Box 2562

702 N Franklin ST - Plaza 7

Tampa, FL 33601-2562

INVOICE # C2005071000018

Customer 032596-1

PH: (813) 228-4149

Jun-05

Fax: (813) 228-4194

COPY

GAS SALES:

SONAT - METER 51350

74,990 ✓ MMBtu's actual del. @ \$6.1200 ✓ =

MMBtu's actual del. @ \$ - =

MMBtu's actual del. @ \$ - =

MMBtu's actual del. @ \$ -

(BASELOAD VOLUME) \$ 458,938.80 ✓

(ADDN'L BASELOAD VOL) \$ -

(ADDN'L BASELOAD VOL) \$ -

(TRUE UP)

(SWING VOLUME) \$ -

TOTAL SONAT SALES \$ 458,938.80

up in 7/25/05

PLEASE SEND REMITTANCE TO :

(W)
B-E
7-22-05

01-70-000-222-02-000

IF YOU HAVE ANY QUESTIONS REGARDING THIS STATEMENT
PLEASE CALL DAN TUCKER @ (903)983-3409.
or email DTucker@jwoperating.com

JUL-15-2005 15:15

SELLER:
Sequent Energy Management
1200 Smith Street
Suite 900
Houston, TX 77002-4374

Contact: Sophie Baez
Phone: 832.397.1766
Fax: 832.397.3711

BUYER:
Peoples Gas System a div of Tampa Electr
702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
Phone: 813.228.4948
Fax: 813.228.4194

Remit To: *Wire 7/25/05*
Sequent Energy Management

 Sequent Energy Management

Sales Invoice

Invoice #: 96133-1
Delivery Period: Jun-2005
Invoice Date: 07/15/2005
Due Date: 07/25/2005

COPY

01-90-000-23202-000

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
175727	COMM-PHYS - Commodity	06/15/05	tdapaoli	Destin	TRANSCO	16	16	7.5800 ✓	10,155 ✓	76,974.90 ✓
Subtotal for Destin:									10,155	76,974.90
183128	COMM-PHYS - Commodity	06/28/05	tdapaoli	Egan Hub Partners, L.P.	FGT DEL	29	29	7.0000 ✓	5,602 ✓	39,214.00 ✓
Subtotal for Egan Hub Partners, L.P.:									5,602	39,214.00
174811	COMM-PHYS - Commodity	06/14/05	tdapaoli	Florida Gas Transmission Company	ST. LANDR	15	15	7.4000 ✓	4,947 (5,000)	(37,000.00) 36,607.80
175686	COMM-PHYS - Commodity	06/15/05	tdapaoli	Florida Gas Transmission Company	VERM	16	16	7.4500 ✓	9,989 ✓	74,418.05 ✓
176253	COMM-PHYS - Commodity	06/16/05	tdapaoli	Florida Gas Transmission Company	ST. LANDR	17	17	7.4400 ✓	4,020 ✓	29,908.80 ✓
181986	COMM-PHYS - Commodity	06/27/05	tdapaoli	Florida Gas Transmission Company	ST. LANDR	28	28	7.3200 ✓	10,000 ✓	73,200.00 ✓
183123	COMM-PHYS - Commodity	06/28/05	tdapaoli	Florida Gas Transmission Company	ST. LANDR	29	29	7.0000 ✓	9,367 ✓	65,569.00 ✓
184411	COMM-PHYS - Comm Tier 1	06/30/05	lrth	Florida Gas Transmission Company	EGAN STOR (D)	30	30	7.1200 ✓	15,504 ✓	110,388.48 ✓
184411	COMM-PHYS - Comm Tier 2	06/30/05	lrth	Florida Gas Transmission Company	EGAN STOR (D)	30	30	7.1800 ✓	5,168 ✓	37,106.24 ✓
Subtotal for Florida Gas Transmission Company:									58,995 (59,048)	(427,590.57) 427,198.37
83112	CO-CALL-D - Commodity	11/29/04	tdapaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	30	7.1627 ✓	46,000 ✓	329,485.00 ✓
166739	CO-CALL-D - Commodity	05/26/05	tdapaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	30	7.3150 ✓	10,000 ✓	73,150.00 ✓
176261	COMM-PHYS - Commodity	06/16/05	tdapaoli	Mobile Bay Pipeline	MOBILE BAY POOL	17	17	7.5600 ✓	10,155 ✓	76,771.80 ✓
Subtotal for Mobile Bay Pipeline:									66,155	479,406.80
83094	CO-CALL-D - Commodity	11/29/04	tdapaoli	Southern Natural Gas Company	TIER 2 Z0	1	30	7.0514 ✓	55,000 ✓	387,825.00 ✓
174242	COMM-PHYS - Commodity	06/13/05	tdapaoli	Southern Natural Gas Company	TIER 2 Z0	14	14	7.1100 ✓	3,492 ✓	24,828.12 ✓
174881	COMM-PHYS - Commodity	06/14/05	tdapaoli	Southern Natural Gas Company	TIER 2 Z0	15	15	7.3700 ✓	8,492 ✓	62,586.04 ✓
175740	COMM-PHYS - Commodity	06/15/05	tdapaoli	Southern Natural Gas Company	TIER 2 Z0	16	16	7.4200 ✓	3,292 ✓	24,426.64 ✓
176280	COMM-PHYS - Commodity	06/16/05	tdapaoli	Southern Natural Gas Company	TIER 2 Z0	17	17	7.3800 ✓	3,492 ✓	25,770.96 ✓
Subtotal for Southern Natural Gas Company:									73,768	525,436.76
									214,728	1,548,623.03
83112	CO-CALL-D - Premium	11/29/04	tdapaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	30	0.0100 ✓	150,000 ✓	1,500.00 ✓
166739	CO-CALL-D - Premium	05/26/05	tdapaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	30	0.0200 ✓	150,000 ✓	3,000.00 ✓
Subtotal for Mobile Bay Pipeline:									300,000	4,500.00
Subtotal for Southern Natural Gas Company:									150,000	1,125.00
									450,000	5,625.00

Grand Total:

664,675 664,728

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$1,554,248.03

\$1,553,823.83

01-90-000-23202-000

01-90-000-23202-000

01-90-000-23202-000

01-90-000-23202-000

1,554,248.03+
427,590.57-
427,198.37+



Invoice Summary

Date: 07/05/2005
Month: June 2005
Due Date: 07/25/2005

Peoples Gas System, Inc
702 N. Franklin St.

Tampa, FL 33601-0111

Contract

Total

pec01

\$74,137.50

COPY

Please direct all inquiries to:
Southern Company Services, Inc.

Balance Due:

\$74,137.50

win 7/25/05

7/22/05
Southern Company Services, Inc.
Attn: Gas Accounting
600 North 18th St (GS-8256)
Birmingham, AL 35203

01-90-000-232-02-000

Thank you for your Business!

Counterparty Name	Peoples Gas System, Inc
Direction	Sell
Statement Number	917
Activity Date	06/24/2005
Activity Month	06/01/2005
Gas Deal Id	5319
Volume	5000
Price	7.3875
Dollar Amount	36837.5
Deal Pipeline	37200 Florida Gas Transmission
Detail Comment	
Pricing Index: Fixed	
Pricing Index: Road	

10,000



INVOICE

Invoice Number: 25843
Invoice Month: 06/ 2005
Invoice Date: July 06, 2005
Invoice Due Date: July 25, 2005
Contract Number TEC-999-2004

Mall To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

COPY

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #		Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES									
06/22/2005	35686	GAS	FIRM Natural Gas Fixed Sales # 35686 From 16-JUN-05 Through 16-JUN-05	(1,691)	MMBTU	\$7.7400	200506	\$13,088.34	USD
(SALES) SUB TOTAL:				(1,691)	MMBTU			\$13,088.34	
(GAS) SUB TOTAL:				(1,691)	MMBTU			\$13,088.34	
SALES									
06/02/2005	35348	GASIDX	INTERRUPT Natural Gas Index Sales # 35348 From 03-JUN-05 Through 30-JUN-05	(27,333)	MMBTU	\$6.1930	200506	\$169,273.27	USD
(SALES) SUB TOTAL:				(27,333)	MMBTU			\$169,273.27	
(GASIDX) SUB TOTAL:				(27,333)	MMBTU			\$169,273.27	

{29,024}

TOTAL: \$182,361.61

See attached
for wire instructions -

[Handwritten signature]

TOTAL GAS & POWER NORTH AMERICA, INC.

Invoice no : F0006810
 Invoice date : 07/15/2005
 Invoice from : 06/16/2005
 Invoice to : 06/23/2005

Customer: Dee Wilkerson
 Peoples Gas Systems, div of Tampa
 Electric
 P O Box 2562 702 N Franklin St
 Tampa
 FL 33602-2562
 Customer fax no : 813-228-4194
 Customer A/C no :
 Customer reference: TEC004

By wire to :

Wire 7/25/05

Invoice description : NATURAL GAS DELIVERY

COPY 01-90-000-232-02-000

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
Florida Gas Transmission Co.									
06/22/2005	78936	06/23/2005	06/23/2005	Florida Gas Zone 3 Pool - State of Alabama	8,000 MMBtu ✓	8,000 MMBtu	7.3200 \$/MMBtu	✓	58,560.00 ✓
				Florida Gas Zone 3 Pool - State of Alabama		8,000 MMBtu			58,560.00
				Florida Gas Transmission Co.		8,000 MMBtu			58,560.00
Southern Natural Gas Co.									
06/15/2005	78922	06/16/2005	06/16/2005	Sonat Tier 1 - State of Louisiana	5,200 MMBtu ✓	5,200 MMBtu	7.3800 \$/MMBtu	✓	38,376.00 ✓
				Sonat Tier 1 - State of Louisiana		5,200 MMBtu			38,376.00
				Southern Natural Gas Co.		5,200 MMBtu			38,376.00
						13,200 MMBtu			96,936.00



NET AP STATEMENT

07/20/2005 10:44:39AM

Invoice Number: 58576-2

BILL To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Invoice Information

Production Month: 06/2005
Invoice Due Date: 08/01/2005
Invoice Date: 07/20/2005
Customer Number: 300061829

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Ed Elliott
813-228-4149
813-228-4194

Phone:
Fax:
Email:

*To: Nicole Burton
1-866-339-6875*

Net Invoice Total: Volume: (293,013)
Amount: (\$2,092,343.43)

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Purchases								
363339	05/31/2005	DICKEYT	Evette Moreno	FGT	(450,000)	MMBTU	6.8238 ✓	(3,070,692.00)
				Pipeline: FGT	(450,000)			(3,070,692.00)
				PURCHASE Total:	(450,000)			(3,070,692.00)
Sales								
366247	06/13/2005	DICKEYT	Evette Moreno	FGT	3,787	MMBTU	7.1100	26,925.57
366249	06/13/2005	DICKEYT	Evette Moreno	FGT	3,200	MMBTU	7.1400	22,848.00
				Pipeline: FGT	6,987			49,773.57
319897	11/19/2004	DICKEYT	Jude Campbell	GULFSTREAM	150,000	MMBTU	6.1905	928,575.00
				Pipeline:	150,000			928,575.00
				SALE Total:	156,987			978,348.57
				Net Invoice Total:	(293,013)			(\$2,092,343.43)
				Outstanding Amount:				\$2,092,343.43

COPY

Nicole -

What about the \$18,020⁹⁴ portion of the attached OSS that you owe us - I don't see it on this revised Net AP statement.

*See Whittaker
(813) 228-4948*

Please Wire Transactions To

Please Remit Check To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Please Send Correspondence To

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

83

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR June 2005

04-Aug-05

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2005.xls]June05act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,811,279	0.06930	\$125,521.64
2		ACTUAL	1,811,279	0.06926	\$125,446.17
3	FTS-1-NO NOTICE	ACCRUED	(19,286)	0.06930	(\$1,336.52)
4		ACTUAL	50,678	0.06930	\$3,511.99
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,791,993		\$124,185.12
8		ACTUAL	1,861,957		\$128,958.16
9		DIFFERENCE	69,964		\$4,773.04
10	FTS-2-USAGE	ACCRUED	544,219	0.04180	22,748.35
11		ACTUAL	544,219	0.04180	\$22,748.40
12		DIFFERENCE	0		\$0.05
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,336,212		\$146,933.47
17		ACTUAL	2,406,176		\$151,706.56
18		DIFFERENCE	69,964		\$4,773.09

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S

13-Jul-05

FOR June 2005

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005.xls]J

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,096)	0.38550	(\$8,518.01)
2		ACTUAL	(24,000)	0.38550	(\$9,252.00)
3		DIFFERENCE	(1,904)		(\$733.99)
4	TOTAL	ACCRUED	(22,096)		(\$8,518.01)
5		ACTUAL	(24,000)		(\$9,252.00)
6		DIFFERENCE	(1,904)		(\$733.99)

85

Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922738
PEOPLES GAS
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 008924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 07/08/2005 12:00 AM**Payee's Bank Account Number:****Payee's Bank ABA Number:****Payee's Bank:**

Payee's Name: FLORIDA GAS TRANSMISSION CO

Contact Name: MARION COLLINS

Contact Phone: 713-889-2094

TAMPA FL 33601

Payee: 006924518

Houston TX 77218-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** July 10, 2005

Svc Req: 008922736

Sup Doc Ind: IMBL

Svc Req K: 5047

Charge Indicator: **BILL ON DELIVERY**

Svc CD: FTS-1

Prev Iny ID:

Invoice Total Amount:	\$96,820.67
------------------------------	--------------------

Invoice Identifier: 01-90-000-232-02-000 000293824

Account Number: 52002384

Net Due Date: July 20, 2005

Begin Transaction Date: June 01, 2005

End Transaction Date: June 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date End Tran Date
01	716	25308		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	10,878	753.85	01 - 10
				Transportation Commodity														
01	716	25308		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	20,919	1,449.69	12 - 30
				Transportation Commodity														
01	25808	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	18,570	1,286.80	01 - 30
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	28,458	1,972.14	01 - 03
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	18,974	1,314.90	04 - 05
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,477	656.76	06 - 06
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,476	656.69	07 - 07
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,477	656.76	08 - 08
				Transportation Commodity														
01	26				2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	8,884	615.66	09 - 09



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$98,820.61
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00029382
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,433	653.71	10 - 10	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,739	328.41	11 - 11	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,477	656.76	13 - 13	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	2,993	207.42	14 - 14	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,249	640.96	15 - 15	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	7,512	520.58	16 - 16	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,149	634.03	17 - 17	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	18,968	1,314.48	18 - 19	



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	July 10, 2005	Invoice Total Amount:	386,820.67
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293824
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	62002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005

Begin Transaction Date: June 01, 2005

End Transaction Date: June 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,486	657.38	20 - 20	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,324	368.95	21 - 21	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	2,406	166.74	22 - 22	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	31,555	2,166.76	23 - 27	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	3,162	219.13	28 - 28	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,743	328.69	29 - 29	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,486	657.38	30 - 30	
				Transportation Commodity															
01	88				3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	13,872	981.33	01 - 08	



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	July 10, 2005	Invoice Total Amount:	396,820.67
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293824
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date End Tran Date
				Transportation Commodity														
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	1,626	112.68	09 - 09
				Transportation Commodity														
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	1,726	119.61	10 - 10
				Transportation Commodity														
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	867	60.08	11 - 11
				Transportation Commodity														
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	3,468	240.33	12 - 13
				Transportation Commodity														
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	2,384	165.21	14 - 14
				Transportation Commodity														
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	1,725	119.54	15 - 15
				Transportation Commodity														
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	1,367	94.73	16 - 16
				Transportation Commodity														
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	9,365	649.00	17 - 17



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$96,820.87
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293824
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005

Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your Invoice Identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	7,296	505.61	18 - 21	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	24 - 24	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	10,100	699.93	25 - 26	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	4,925	341.30	27 - 27	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	4,924	341.23	28 - 28	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	875	60.64	29 - 29	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	1,750	121.28	30 - 30	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	10,603	734.79	10 - 10	

90



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$98,820.87
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293824
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,326	369.09	11 - 11	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	10,652	738.18	13 - 13	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,350	301.46	14 - 14	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	3,496	242.27	17 - 17	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	2,825	195.77	28 - 28	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0348	0.0000	0.0693	1,204	83.44	01 - 28	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0348	0.0000	0.0693	35	2.43	29 - 29	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0348	0.0000	0.0693	43	2.98	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Contact Phone:	713-989-2084
Svc Req:	006922736	Sup Doc Ind:	IMBL		
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			

INVOICE IDENTIFIER	
Invoice Identifier:	000293824
Account Number:	52002364
INVOICE DATE	

Begin Transaction Date: June 01, 2005

End Transaction Date: June 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	3,886	269.30	15 - 17	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	12,135	840.96	16 - 16	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	12,839	889.74	15 - 15	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	4,777	331.05	17 - 17	
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	2,000	138.60	09 - 09	
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	11,226	777.96	16 - 16	
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	3,414	236.59	28 - 28	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	4,838	335.27	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$99,820.87
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293824
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005

Begin Transaction Date: June 01, 2005

End Transaction Date: June 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	7,260	503.12	13 - 13	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	108,792	7,539.29	01 - 30	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	68,522	4,748.58	01 - 30	
Transportation Commodity																			
01	32608	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	134,994	9,355.08	01 - 30	
Transportation Commodity																			
01					3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0348	0.0000	0.0693	5,980	414.41	14 - 14	
Transportation Commodity																			
01					3229	16251		GEORGIA PACIFIC			COT	0.0345	0.0348	0.0000	0.0693	1,500	103.95	09 - 09	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	47015	18059		TEXAS CITY FGT HPL			COT	0.0345	0.0019	0.0000	0.0364	2,300	83.72	24 - 24	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	15,093	1,045.95	11 - 13	



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$96,820.67
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293824
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005

Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	9,182	637.01	15 - 16	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	2,999	207.83	01 - 01	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	14,495	1,004.50	15 - 17	
Transportation Commodity																			
01	105035	58824		CENTANA-JEFFERSOI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	6,773	469.37	07 - 07	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	29,025	2,011.43	04 - 06	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	17,897	1,240.26	14 - 17	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	8,224	569.92	01 - 01	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	20,012	1,386.83	10 - 13	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$96,820.87
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293824
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	9,182	636.31	15 - 17	
Transportation Commodity																			
01					90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	2,247	155.72	14 - 14	
Transportation Commodity																			
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	2,950	204.44	01 - 05	
Transportation Commodity																			
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	7,200	498.96	06 - 17	
Transportation Commodity																			
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	3,500	242.55	18 - 24	
Transportation Commodity																			
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	900	62.37	25 - 26	
Transportation Commodity																			
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	1,150	79.70	27 - 28	
Transportation Commodity																			
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	467	32.36	29 - 29	



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	399,820.87
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293824
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01					89449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	575	39.85	30 - 30	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	114,417	7,929.10	01 - 30	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	80,004	5,544.28	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	124,784	8,647.53	01 - 30	
Transportation Commodity																			
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	3,870	268.19	15 - 15	
Transportation Commodity																			
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	4,063	281.57	29 - 29	
Transportation Commodity																			
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	1,000	69.30	30 - 30	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	1,935	134.10	17 - 17	

96



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$96,820.61
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293824
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005

Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date End Tran Date
				Transportation Commodity														
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	4,063	281.57	08 - 08
				Transportation Commodity														
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	5,406	374.64	14 - 14
				Transportation Commodity														
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	13,695	949.06	16 - 16
				Transportation Commodity														
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	12,356	856.27	17 - 17
				Transportation Commodity														
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	17,706	1,227.03	18 - 20
				Transportation Commodity														
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	10,000	693.00	21 - 21
				Transportation Commodity														
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	15,000	1,039.50	22 - 22
				Transportation Commodity														
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	23 - 23

77



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$96,820.57
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293824
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	27,000	1,871.10	28 - 28	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	15,620	1,082.47	29 - 29	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	9,705	672.56	30 - 30	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	2,092	144.98	14 - 14	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	2,000	138.60	21 - 21	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	16,568	1,148.16	29 - 29	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	34,000	2,356.20	30 - 30	
				Transportation Commodity															
01					316186	78312		DESOTO CO GENERA			COT	0.0345	0.0348	0.0000	0.0693	3,384	234.51	28 - 28	

86



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$98,620.67
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293824
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					360085	78375		TECO BAYSIDE			COT	0.0345	0.0348	0.0000	0.0693	30,281	2,098.47	11 - 11	
				Transportation Commodity															
01					360085	78375		TECO BAYSIDE			COT	0.0345	0.0348	0.0000	0.0693	39,479	2,735.90	12 - 12	
				Transportation Commodity															
01					360085	78375		TECO BAYSIDE			COT	0.0345	0.0348	0.0000	0.0693	19,350	1,340.96	13 - 13	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 09	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 13	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	18 - 20	

66



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$96,820.87
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293824
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005

Begin Transaction Date: June 01, 2005 **End Transaction Date:** June 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 08	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 09	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 28	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
Transportation Commodity																			
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(4,000)	-1,542.00	01 - 05	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	06 - 12	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(1,600)	-616.80	13 - 14	

100



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	396,820.67
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293824
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				Line 4			VRA	0.3855	0.0000	0.0000	0.3855	(4,000)	-1,542.00	15 - 19	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				Line 5			VRA	0.3855	0.0000	0.0000	0.3855	(1,600)	-816.80	20 - 21	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				Line 6			VRA	0.3855	0.0000	0.0000	0.3855	(4,000)	-1,542.00	22 - 28	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				Line 7			VRA	0.3855	0.0000	0.0000	0.3855	(3,200)	-1,233.60	27 - 30	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 13	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	16 - 16	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17 - 17	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 28	

101



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$96,820.67
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293824
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005

Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	15 - 15	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	16 - 18	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17 - 29	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
Transportation Commodity																			
01	446851	78425		NOBLE ENERGY - DUI							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 13	
Transportation Commodity																			

Invoice Total Amount: 1,507,721 96,820.67

102



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Stnt D/T: 07/08/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CC
Contact Name: MARION COLLINS
Contact Phone: 713-889-2084

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: July 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: \$157.87
Invoice Identifier: 01-90-000-33202-000000029380
Account Number: 52002364
Net Due Date: July 20, 2005

Begin Transaction Date: June 01, 2005
End Transaction Date: June 30, 2005
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	2958	18148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	2,278	157.87	01 - 30	
				Transportation Commodity															
01					2958	18148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	518	35.90	01 - 07	
				Transportation Commodity															
01					2958	18148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	672	46.57	08 - 15	
				Transportation Commodity															
01					2958	18148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	78	5.41	16 - 16	
				Transportation Commodity															
01					2958	18148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	84	5.82	17 - 17	
				Transportation Commodity															
01					2958	18148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	222	15.39	18 - 20	
				Transportation Commodity															
01					2958	18148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	98	6.79	21 - 22	
				Transportation Commodity															
01					2958	18148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	592	41.03	23 - 30	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	2993	18138		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	1,320	91.48	01 - 30	

103



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 07/08/2005 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MARION COLLINS
Houston TX 77216-3142
Payee: 006924518 Contact Phone: 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: July 10, 2005 Invoice Total Amount: \$5,142.41
Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 00029380
Svc Req K: 104439 Charge Indicator: BILL ON DELIVERY Account Number: 52002384
Svc CD: FTS-1 Prev Inv ID: Net Due Date: July 20, 2005

Begin Transaction Date: June 01, 2005 End Transaction Date: June 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	198	13.72	01 - 03	
				Transportation Commodity															
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	184	12.75	04 - 07	
				Transportation Commodity															
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	56	3.88	08 - 08	
				Transportation Commodity															
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	322	22.32	09 - 15	
				Transportation Commodity															
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	55	3.81	16 - 16	
				Transportation Commodity															
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	59	4.09	17 - 17	
				Transportation Commodity															
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	480	31.88	18 - 27	
				Transportation Commodity															
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	56	3.88	28 - 28	

104



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$5,142.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293803
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005

Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	152	10.53	29 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	6,750	467.78	01 - 30	
Transportation Commodity																			
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	2,400	166.32	01 - 06	
Transportation Commodity																			
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	550	38.12	07 - 07	
Transportation Commodity																			
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	450	31.19	08 - 08	
Transportation Commodity																			
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	1,950	135.14	09 - 14	
Transportation Commodity																			
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	425	29.45	15 - 15	
Transportation Commodity																			
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	393	27.24	16 - 16	

107



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$5,142.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293803
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	62002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005

Begin Transaction Date: June 01, 2005 **End Transaction Date:** June 30, 2005 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01					2998	18141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	2,125	147.28	17 - 21	
				Transportation Commodity															
01					2998	18141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	525	36.38	22 - 22	
				Transportation Commodity															
01					2998	18141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	1,250	86.63	23 - 24	
				Transportation Commodity															
01					2998	18141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	2,896	186.83	25 - 28	
				Transportation Commodity															
01					2998	18141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	1,150	79.70	29 - 30	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3044	18194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	450	31.19	01 - 30	
				Transportation Commodity															
01					3044	18194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	140	9.70	01 - 07	
				Transportation Commodity															
01					3044	18194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	216	14.97	08 - 15	

106



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$5,142.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293803
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	25	1.73	16 - 16	
				Transportation Commodity															
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	27	1.87	17 - 17	
				Transportation Commodity															
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	110	7.62	18 - 22	
				Transportation Commodity															
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	75	5.20	23 - 27	
				Transportation Commodity															
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	60	4.16	28 - 30	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	4,830	334.72	01 - 30	
				Transportation Commodity															
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	1,134	78.59	01 - 08	
				Transportation Commodity															
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	2,151	149.06	07 - 15	

107



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$5,142.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293803
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	62002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	221	15.32	16 - 16	
				Transportation Commodity															
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	239	16.56	17 - 17	
				Transportation Commodity															
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	1,498	103.81	18 - 24	
				Transportation Commodity															
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	1,434	99.38	25 - 30	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	870	60.29	01 - 30	
				Transportation Commodity															
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	294	20.37	01 - 14	
				Transportation Commodity															
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	31	2.15	15 - 15	
				Transportation Commodity															
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	29	2.01	16 - 16	



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	008924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$5,142.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293803
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	JUL 20, 2005
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	217	15.04	17 - 23	
				Transportation Commodity															
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	84	5.82	24 - 27	
				Transportation Commodity															
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	78	5.41	28 - 30	
				Transportation Commodity															
01					3230	16152		PALATKA GAS-PALATI			COT	0.0345	0.0348	0.0000	0.0693	1,650	114.35	01 - 08	
				Transportation Commodity															
01					3230	16152		PALATKA GAS-PALATI			COT	0.0345	0.0348	0.0000	0.0693	2,700	187.11	07 - 15	
				Transportation Commodity															
01					3230	16152		PALATKA GAS-PALATI			COT	0.0345	0.0348	0.0000	0.0693	278	19.27	16 - 16	
				Transportation Commodity															
01					3230	16152		PALATKA GAS-PALATI			COT	0.0345	0.0348	0.0000	0.0693	1,200	83.16	17 - 20	
				Transportation Commodity															
01					3230	16152		PALATKA GAS-PALATI			COT	0.0345	0.0348	0.0000	0.0693	1,750	121.28	21 - 27	

109



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$5,142.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293803
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	62002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					3230	16152		PALATKA GAS-PALATI			COT	0.0345	0.0348	0.0000	0.0693	300	20.79	28 - 28	
				Transportation Commodity															
01					3230	16152		PALATKA GAS-PALATI			COT	0.0345	0.0348	0.0000	0.0693	700	48.51	29 - 30	
				Transportation Commodity															
01					3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0348	0.0000	0.0693	1,500	103.95	01 - 30	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	180	12.47	01 - 30	
				Transportation Commodity															
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	150	10.40	01 - 15	
				Transportation Commodity															
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	9	0.62	16 - 16	
				Transportation Commodity															
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	60	4.18	17 - 22	
				Transportation Commodity															
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	25	1.73	23 - 27	

all



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$5,142.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293803
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/20/2005

Begin Transaction Date: June 01, 2005

End Transaction Date: June 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	30	2.08	28 - 30	
Transportation Commodity																			
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	1,800	124.74	01 - 08	
Transportation Commodity																			
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	200	13.86	07 - 07	
Transportation Commodity																			
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	600	41.58	08 - 09	
Transportation Commodity																			
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	250	17.33	10 - 10	
Transportation Commodity																			
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	450	31.19	11 - 13	
Transportation Commodity																			
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	480	33.26	14 - 15	
Transportation Commodity																			
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	222	15.39	16 - 16	



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$5,142.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293803
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	JUL 20, 2005

Begin Transaction Date: June 01, 2005

End Transaction Date: June 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	240	16.63	17 - 17	
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	450	31.19	18 - 20	
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	200	13.86	21 - 21	
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	975	67.57	22 - 24	
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	675	46.78	25 - 27	
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	650	45.05	28 - 29	
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	225	15.59	30 - 30	
				Transportation Commodity															
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	1,029	71.31	01 - 07	

112



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	008924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$5,142.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293803
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005

Begin Transaction Date: June 01, 2005

End Transaction Date: June 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rac Loc	Rac Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	327	22.66	08 - 08	
				Transportation Commodity															
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	227	15.73	09 - 09	
				Transportation Commodity															
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	197	13.65	10 - 10	
				Transportation Commodity															
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	588	40.75	11 - 14	
				Transportation Commodity															
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	222	15.39	15 - 15	
				Transportation Commodity															
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	206	14.28	16 - 16	
				Transportation Commodity															
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	222	15.39	17 - 17	
				Transportation Commodity															
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	388	26.89	18 - 21	

10



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922738
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 07/08/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION CO

Contact Name: MARION COLLINS

Contact Phone: 713-888-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Svc Req: 006922738

Svc Req K: 104439

Svc CD: FTS-1

Invoice Date: July 10, 2005

Sup Doc Ind: IMBL

Charge Indicator: BILL ON DELIVERY

Prev Inv ID:

Invoice Total Amount: \$5,142.47

Invoice Identifier: 000293803

Account Number: 52002384

Net Due Date: July 20, 2005

Begin Transaction Date: June 01, 2005

End Transaction Date: June 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	891	61.75	22 - 24	
				Transportation Commodity															
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	588	40.75	25 - 28	
				Transportation Commodity															
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	297	20.58	29 - 29	
				Transportation Commodity															
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	247	17.12	30 - 30	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	540	37.42	01 - 30	
				Transportation Commodity															
01					3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	306	21.21	01 - 03	
				Transportation Commodity															
01					3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	288	19.96	04 - 07	
				Transportation Commodity															
01					3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	1,020	70.69	08 - 17	



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$5,142.47
Invoice Identifier:	000293803
Account Number:	52002364
Net Due Date:	07/20/2005

Begin Transaction Date: June 01, 2005

End Transaction Date: June 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01					3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	276	19.13	18 - 20	
Transportation Commodity																			
01					3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	504	34.93	21 - 27	
Transportation Commodity																			
01					3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	92	6.38	28 - 28	
Transportation Commodity																			
01					3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	214	14.83	29 - 30	
Transportation Commodity																			
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	5,305	367.64	16 - 16	
Transportation Commodity																			
01	716	25308		CS #11 MOUNT VERN							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 28	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 30	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 30	

115



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$5,142.47
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293803
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2006

Begin Transaction Date: June 01, 2005 **End Transaction Date:** June 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY//							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
Transportation Commodity																			

Invoice Total Amount: 74,204 5,142.47

116



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY

Stnt D/T: 07/08/2005 12:00 AM

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

FLORIDA GAS TRANSMISSION COI

Contact Name:

MARION COLLINS

Contact Phone:

713-889-2084

COPY

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2005

Svc Req: 006922736 Sup Doc Ind: IMBL

Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 114,231.03

Invoice Identifier: 01-90-000-22702-000 000294042

Account Number: 52002384

Net Due Date: 11/20/2005

Begin Transaction Date: June 01, 2005

End Transaction Date: June 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01	6490	10178		EUNICE TEXAS GAS F	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	1,326	91.89	11 - 13	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	15,309	1,060.91	17 - 17	
				Transportation Commodity															
01	25218	8774		HPL-TEXOMA FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	12,627	875.05	14 - 14	
				Transportation Commodity															
01	105035	58624		CENTANA-JEFFERSON	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	1,029	71.31	17 - 17	
				Transportation Commodity															
01	179851	82410		COLUMBIA GULF-LAF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	15,413	1,068.12	15 - 16	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	1,426	98.82	15 - 15	
				Transportation Commodity															
01	313370	78299		EGAN HUB RECP/FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	3,652	253.08	15 - 15	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	15,000	1,039.50	11 - 13	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	19,060	1,320.86	16 - 16	

117



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77218-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$14,231.03
Invoice Identifier:	000294042
Account Number:	52002364
Net Due Date:	July 20, 2005

Begin Transaction Date: June 01, 2005

End Transaction Date: June 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	28 - 28	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	12,148	841.88	28 - 28	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	27 - 27	
Transportation Commodity																			
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	10,000	693.00	29 - 29	
Transportation Commodity																			
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	15,000	1,039.50	30 - 30	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	8,000	554.40	13 - 13	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	2,000	138.60	14 - 14	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	7,098	491.89	29 - 29	

811



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$14,231.03
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	000294042
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2005
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	3,907	270.76	15 - 15	
				Transportation Commodity															
01	313370	78299		EGAN HUB RECP/FGT	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	5,023	348.08	15 - 15	
				Transportation Commodity															
01	313370	78299		EGAN HUB RECP/FGT	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	18,000	1,247.40	27 - 27	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	8,000	554.40	14 - 14	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	8,000	554.40	17 - 17	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	2,903	201.18	29 - 29	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	920	63.76	16 - 16	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	4,513	312.75	29 - 29	

611



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	14,231.03
Invoice Identifier:	000294042
Account Number:	52002364
Net Due Date:	July 20, 2005

Begin Transaction Date: June 01, 2005

End Transaction Date: June 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	30 - 30	
Transportation Commodity																			
01	50028	23058		TRUNKLINE-MANCHE:							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	16 - 16	
Transportation Commodity																			
01	163884	62248		BAY GAS STORAGE C							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
Transportation Commodity																			
01	302202	78175		GULF SO -SHELL YELI							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	
Transportation Commodity																			

Invoice Total Amount: 205,354 14,231.03

120



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount: <i>What?</i> 53,511.99 Invoice Identifier: <i>01.90.000-23727-000</i> 000293885 Account Number: <i>CV</i> 52002384 Net Due Date: <i>CV</i> July 20, 2005	
Svc Req:	006922736	Sup Doc Ind:	IMBL		
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	DPOA	Prev Inv ID:			

Begin Transaction Date: June 01, 2005

End Transaction Date: June 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01											COT	0.0345	0.0348	0.0000	0.0693	50,678	3,511.99	01-01	
				Transportation Commodity															

Invoice Total Amount: 50,678 3,511.99

COPY

12/1



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 07/08/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-889-2084

COPY

Houston TX 77216-3142

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: July 10, 2005

Svc Req: 006922736 Sup Doc Ind: IMBL

Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: *1120748.40* \$22,748.40

Invoice Identifier: *01-98-000-132-02-000* 000293973

Account Number: *CE* 52002384

Net Due Date: *July 20, 2005*

Begin Transaction Date: June 01, 2005

End Transaction Date: June 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	6,139	256.61	10 - 10	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	3,182	133.01	11 - 11	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	5,751	240.39	13 - 13	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	2,914	121.81	15 - 15	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	1,991	83.22	16 - 16	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0070	0.0348	0.0000	0.0418	3,630	151.73	01 - 30	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	75,000	3,135.00	01 - 15	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	15,872	663.45	16 - 16	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	55,000	2,299.00	17 - 27	
				Transportation Commodity															

01

1001



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount: \$22,748.40	
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000293973	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002384	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: July 20, 2005	
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	24,688	1,027.70	28 - 28	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	25,000	1,045.00	29 - 29	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	30 - 30	
				Transportation Commodity															
01					3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0348	0.0000	0.0418	1,500	62.70	12 - 12	
				Transportation Commodity															
01					3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0348	0.0000	0.0418	5,500	229.90	13 - 13	
				Transportation Commodity															
01					3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0348	0.0000	0.0418	4,020	168.04	14 - 14	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,976	124.40	18 - 19	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,975	124.38	20 - 20	



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$22,748.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293973
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 20, 2005

Begin Transaction Date: June 01, 2005 **End Transaction Date:** June 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	5,950	248.71	23 - 24	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	1,983	82.89	27 - 27	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	8,925	373.07	28 - 30	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0348	0.0000	0.0418	5,100	213.18	10 - 10	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAH			COT	0.0070	0.0348	0.0000	0.0418	1,593	68.59	11 - 11	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0348	0.0000	0.0418	494	20.65	14 - 14	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0348	0.0000	0.0418	2,130	89.03	15 - 15	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0348	0.0000	0.0418	6,000	250.80	17 - 17	

124



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	July 10, 2005	Invoice Total Amount: \$22,748.40	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000293973	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002384	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: July 20, 2005	
Begin Transaction Date: June 01, 2005		End Transaction Date: June 30, 2005		Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	1,596	66.71	01 - 06	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	267	11.16	07 - 07	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	532	22.24	08 - 09	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,754	282.32	10 - 10	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	3,500	146.30	11 - 11	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	4,234	176.98	13 - 13	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	3,672	153.49	14 - 14	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,936	289.93	15 - 15	

125



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$22,748.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293973
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	08/20/2005

Begin Transaction Date: June 01, 2005

End Transaction Date: June 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Subst	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	4,742	188.22	18 - 18	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	2,495	104.29	17 - 17	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	798	33.36	18 - 20	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	104	4.35	21 - 21	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	1,862	77.83	22 - 28	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	267	11.16	29 - 29	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	265	11.08	30 - 30	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	15,937	666.17	08 - 08	

126



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	07/08/2005 12:00 AM								
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:									
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:									
	P.O. BOX 3285			Payee's Bank:									
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI								
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS								
				Contact Phone:	713-989-2094								
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$22,745.40</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000293973</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>July 20, 2005</td> </tr> </table>		Invoice Total Amount:	\$22,745.40	Invoice Identifier:	000293973	Account Number:	52002364	Net Due Date:	July 20, 2005
Invoice Total Amount:	\$22,745.40												
Invoice Identifier:	000293973												
Account Number:	52002364												
Net Due Date:	July 20, 2005												
Svc Req:	008922738	Sup Doc Ind:	IMBL										
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY										
Svc CD:	FTS-2	Prav Inv ID:											
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date End Tran Date
				Transportation Commodity														
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	13,000	543.40	09 - 09
				Transportation Commodity														
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	4,594	192.03	14 - 14
				Transportation Commodity														
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	2,644	110.52	17 - 17
				Transportation Commodity														
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	27,294	1,140.89	18 - 20
				Transportation Commodity														
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	20,295	848.33	30 - 30
				Transportation Commodity														
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	8,100	338.58	04 - 06
				Transportation Commodity														
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	7,000	292.60	09 - 09
				Transportation Commodity														
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	1,908	79.75	14 - 14



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2005	Invoice Total Amount:	\$22,748.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293973
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 20, 2005

Begin Transaction Date: June 01, 2005 **End Transaction Date:** June 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date End Tran Date
				Transportation Commodity														
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	6,500	271.70	15 - 15
				Transportation Commodity														
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	9,000	376.20	17 - 17
				Transportation Commodity														
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	21 - 21
				Transportation Commodity														
01					316186	78312		DESOTO CO GENERA			COT	0.0070	0.0348	0.0000	0.0418	20,000	836.00	07 - 07
				Transportation Commodity														
01					352394	78364		TROPICANA FORT PIE			COT	0.0070	0.0348	0.0000	0.0418	50,575	2,114.04	01 - 17
				Transportation Commodity														
01					352394	78364		TROPICANA FORT PIE			COT	0.0070	0.0348	0.0000	0.0418	2,974	124.31	18 - 19
				Transportation Commodity														
01					352394	78364		TROPICANA FORT PIE			COT	0.0070	0.0348	0.0000	0.0418	5,950	248.71	21 - 22
				Transportation Commodity														
01					352394	78364		TROPICANA FORT PIE			COT	0.0070	0.0348	0.0000	0.0418	5,950	248.71	25 - 26

EL

Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736		Remit to Party: 006924518		PEOPLES GAS SYSTEM, A DIVISION OF TAM	
ED ELLIOTT		Remit Addr: P.O. BOX 203142		Payee's Bank Account Number:	
P.O. BOX 3285		Payee's Bank:		Payee's Bank ABA Number:	
TAMPA FL 33601		Payee: 006924518		Payee's Name:	
PEOPLES GAS SYSTEM, A DIVISION OF TAM		Houston TX 77216-3142		Contact Name:	
006922736		Sup Doc Ind: IABL		Contact Phone: 713-889-2084	
5319		Charge Indicator: BILL ON DELIVERY		FLORIDA GAS TRANSMISSION CO	
FTS-2		Prev Inv ID:		MARION COLLINS	
Svc CD:				Net Due Date: July 20, 2005	
Svc Req K:				Account Number: 62002364	
Svc Req:				Invoice Identifier: 000293973	
Svc Req Name:		July 10, 2005		Invoice Total Amount: \$22,748.40	
				Invoice Identifier: 000293973	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Repl Rel	Acct Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Am't Due	End Tran Date
01				Transportation Commodity				TROPICANA FORT PIE		COT	0.0070	0.0348	0.0000	0.0418			992	41.47	27 - 27
01				Transportation Commodity				TECO BAYSIDE		COT	0.0070	0.0348	0.0000	0.0418			8,923	372.98	11 - 11
01				Transportation Commodity				TECO BAYSIDE		COT	0.0070	0.0348	0.0000	0.0418			15,698	658.18	12 - 12
01				Transportation Commodity				TECO BAYSIDE		COT	0.0070	0.0348	0.0000	0.0418			650	27.17	13 - 13
01				Transportation Commodity				CS #8 ZACHARY		COT	0.0070	0.0019	0.0000	0.0089			0	0.00	28 - 28
01				Transportation Commodity				LRC-KAPLAN FGT		COT	0.0070	0.0019	0.0000	0.0089			0	0.00	16 - 16
01				Transportation Commodity				CARNES TENNESSEE		COT	0.0070	0.0018	0.0000	0.0089			0	0.00	14 - 14
01				Transportation Commodity				NGPL-JEFFERSON FG		COT	0.0070	0.0019	0.0000	0.0089			0	0.00	10 - 10



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Start D/T:	07/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	July 10, 2005	Contact Phone:	713-089-2094
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$22,748.40
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	000293973
Svc CD:	FTS-2	Prev Inv ID:		Account Number:	62002364
				Net Due Date:	Aug 20, 2005
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	11 - 20	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	21 - 21	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	22 - 29	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	30 - 30	
				Transportation Commodity															
01	446851	78425		NOBLE ENERGY - DUI							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 30	
				Transportation Commodity															

Invoice Total Amount: 544,219 22,748.40

130

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR June 2005**

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2005.xls]June05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(34,689)	\$6.91000	(\$239,700.99)
2		ACTUAL	(34,687)	\$6.95000	(\$241,074.65)
3		DIFFERENCE	2		(\$1,373.66)
4	COMMODITY-PIPELINE	ACCRUED	660,757	\$0.05400	\$35,681.95
5		ACTUAL	654,514	\$0.05390	\$35,280.09
6		DIFFERENCE	(6,243)		(\$401.86)
7	DEMAND	ACCRUED	1,071,000	\$0.45642	\$488,830.95
8		ACTUAL	1,071,000	\$0.45642	\$488,830.95
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,697,068		\$284,811.91
14		ACTUAL	1,690,827		\$283,036.39
15		DIFFERENCE	(6,241)		(\$1,775.52)

SOUTHERN NATURAL GAS
BILLING FACILITIES SUMMARYPEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2005

Billing Month : JUN

COPY

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	84,024.42
SNG - SOUTH GEORGIA FACILITIES	006922736	199,011.97
TOTAL		283,036.39

REMIT TO:

SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE

PHONE NUMBER (205) 325-3846

Wire 7/22/05
WIRE INSTRUCTIONS :*01-90-000-232-02-000*

RESERVATION CHARGES

Customer ID. : 006922736

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Contract ID. : FSNG87

Billing Month : JUN.

Billing Year : 2005

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.25000	\$212,280.75
2	RESERVATION FT	10,261	\$8.25000	\$84,653.25
Total FT Reservation		35,992		\$296,934.00
Less :				
Net FT Reservation Charges				\$296,934.00
TOTAL CUSTOMER				\$296,934.00

133

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4

Version: 1.0.1.3

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : JUN.
Customer ID. : 006922736	Billing Year : 2005
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : OVERRUN
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	5,107	0.30800	1,572.96 ✓
1	2	651	0.22600	147.13 ✓
2	2	196	0.20200	39.59 ✓
Total Deliveries		5,954 ✓		1,759.68

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	5,954 ✓	0.00300	17.86
ACA	5,954 ✓	0.00190	11.31
Total Surcharges			29.17 ✓
Total Commodity & Surcharges			1,788.85

134

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4

Version: 1.0.1.3

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : JUN.
 Billing Year : 2005
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	636,171	0.03600 /	22,902.16 /
1	2	13,026	0.02100 /	273.55 /
2	2	888	0.01700 /	15.10 /
Total Deliveries		650,085 /		23,190.81 /

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	650,085 /	0.00300 /	1,950.25 /
ACA	650,085 /	0.00190 /	1,235.16 /
Total Surcharges			3,185.41 /
Total Commodity & Surcharges			26,376.22

135

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:IN
Version: 1.4

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736Billing Year : 2005
Billing Month : JUN**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	690,726	656,039	0	0	0	34,687	5.28734	0
ESTIMATED IMBALANCE	673,499	628,998	0	0	0	44,501	7.07490	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.37826	13,121	6.950	100.000	(6.95)	(91,190.95)
>2-5	0.56739	19,681	6.950	100.000	(6.95)	(136,782.95)
>5-10	0.05435	1,885	6.950	(85.000)	(6.95)	(13,100.75)
Total	1.00000	34,687				(241,074.65)

✓ Line 1

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	690,726	656,039	34,687
PEOPLES GAS SYS	PSNG1719	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
0	0

136

RESERVATION CHARGES

Customer ID. : 006922736

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Contract ID. : FSGA21

Billing Month : JUN.

Billing Year : 2005

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1966	RESERVATION FT	25,525	\$5.370	\$137,069.25
1965	RESERVATION FT	10,210	\$5.370	\$54,827.70
Total FT Reservation		35,735		\$191,896.95
Net FT Reservation Charges				\$191,896.95

137

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : JUN.
 Billing Year : 2005
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed	1	1	6,332	0.10000	633.20
Total Deliveries			6,332		633.20
Net Commodity & Surcharges					633.20

138

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : JUN.
Billing Year : 2005
Service Type : STANDARD FI
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
1	1	648,182	0.01000	6,481.82
Total Deliveries		648,182		6,481.82
Net Commodity & Surcharges				6,481.82

139

ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR June 2005
H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2005.xls\June05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	#DIV/0!	\$0.00
2		ACTUAL	(8,334)	7.60138	(\$63,349.90)
3		DIFFERENCE	(8,334)		(\$63,349.90)
4	COMM.-P/L-FT	ACCRUED	318,530	0.02076	\$6,612.09
5		ACTUAL	318,585	0.02092	\$6,663.24
6		DIFFERENCE	55		\$51.15
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	318,530		\$6,612.09
14		ACTUAL	318,585		\$6,663.24
15		DIFFERENCE	55		\$51.15
16	COMM.-P/L-PAL	ACCRUED	300,000	0.02400	\$7,200.00
17		ACTUAL	300,000	0.02400	\$7,200.04
18		DIFFERENCE	0		\$0.04
19	DEMAND	ACCRUED	1,080,000	0.55740	\$601,995.00
20		ACTUAL	1,080,000	0.55740	\$601,995.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,698,530		\$615,807.09
23		ACTUAL	1,690,251		\$552,508.38
24		DIFFERENCE	(8,279)		(\$63,298.71)



Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
PAGE

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Service Requester (Duns): 006922736
Service Requester (Prop): 415148
PEOPLES GAS

Invoice Identifier: 38865
Accounting Period: Jun, 2005

Invoice Date: 07/10/2005
Net Due Date: 07/20/2005

Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

COPY

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$591,717.43
2	9027841	FT / FIRM TRANSPORTATION 6%	\$16,940.81
3	9000022	PK / PARK AND LOAN - PARKING SERVICE	\$7,200.04
4	9000028	OB / OBA FGTCITY GATE INDEX	(\$63,349.90)
Invoice Total Amount			\$552,508.38

Please make wire transfer payments

on Net Due Date: 07/20/2005 By Noon Central Standard Time
Gulfstream Natural Gas System L.L.C.

Wire
7/20/05

01-90-000-222-02-000
* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports,
Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

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Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000020 Peoples - Reunion GZN1/1	SEQUENT			06/01/2005 - 06/01/2005	908	0.02080	18.89
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT			06/01/2005 - 06/01/2005	77	0.02080	1.60
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205178 ExxonMobil Mary Ann GZN1/1	9000040 Peoples - S. Hills GZN1/1	VPEM BASELO			06/01/2005 - 06/30/2005	139,168	0.02080	2,894.67
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000040 Peoples - S. Hills GZN1/1	LOUIS DREYFU			06/02/2005 - 06/02/2005	77	0.02080	1.60
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			06/02/2005 - 06/03/2005	2	0.02080	0.04

Run Date/Time: 7/7/2005 13:55:29

Report Number: I-1516

Page 1 of 6



Gulfstream Natural Gas System, LLC

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Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205175 Destln	GZN1/1 9000020 Peoples - Reunion	TEC			06/03/2005 - 06/30/2005	24,818	0.02080	518.31
1.00007	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205175 Destln	GZN1/1 9000040 Peoples - S. Hills	TEC			06/03/2005 - 06/30/2005	2,105	0.02080	43.74
1.00008	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT			06/06/2005 - 06/06/2005	3,939	0.02080	81.93
1.00009	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205178 ExxonMobil Mary Ann	GZN1/1 9000540 Peoples - Hardee Pwr	VPEN BASELO			06/07/2005 - 06/07/2005	2,462	0.02080	51.21
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							

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Service Requester Contract Number: 9000126
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 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205178 ExxonMobil Mary Ann GZN1/1	8205219 CFG - Baseball City GZN1/1	VPEN BASELO			06/09/2005 - 06/30/2005	1,700	0.02080	35.34
1.00011	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT			06/10/2005 - 06/13/2005	15,754	0.02080	327.70
1.00012	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			06/11/2005 - 06/11/2005	4	0.02080	0.08
1.00013	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205178 ExxonMobil Mary Ann GZN1/1	8205193 Payne Creek GZN1/1	VPEN BASELO			06/12/2005 - 06/12/2005	126	0.02080	2.62
1.00014	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205229 GS PAL	8205193 Payne Creek	SEC			06/12/2005 - 06/12/2005	8,120	0.02080	168.90



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Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00015	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			06/13/2005 - 06/13/2005	15	0.02080	0.31
1.00016	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205229 GS PAL	GZN1/1 9000540 Peoples - Hardee Pwr	PGS UNPARK			06/14/2005 - 06/14/2005	1,969	0.02080	40.96
1.00017	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	BP SPOT			06/15/2005 - 06/15/2005	4,924	0.02080	102.42
1.00018	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205229 GS PAL	GZN1/1 9000541 Peoples - Vandolah	PGS UNPARK			06/15/2005 - 06/15/2005	5,960	0.02080	123.97
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							



Gulfstream Natural Gas System, LLC

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 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			06/15/2005 - 06/17/2005	3	0.02080	0.06
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destln GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQUENT			06/16/2005 - 06/16/2005	10,000	0.02080	208.00
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205178 ExxonMobil Mary Ann GZN1/1	9000541 Peoples - Vandolah GZN1/1	VPEM BASELO			06/16/2005 - 06/16/2005	4,146	0.02080	86.24
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT			06/16/2005 - 06/17/2005	9,848	0.02080	204.84
1.00023	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205171 Williams Mobile Bay	9001744 FP&L Martin Plant	SEQUENT			06/17/2005 - 06/17/2005	10,000	0.02080	208.00

Run Date/Time: 7/7/2005 13:55:29

Report Number: I-1516



Gulfstream Natural Gas System, LLC

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Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
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Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00024	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205175 Destin	9000540 Peoples - Hardee Pwr	BP SPOT			06/20/2005 - 06/20/2005	2,991	0.02080	62.21
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00025	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			06/21/2005 - 06/21/2005	9	0.02080	0.19
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00026	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205175 Destin	8205193 Payne Creek	BP TO SEC			06/21/2005 - 06/21/2005	4,368	0.02080	90.85
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00027	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			06/25/2005 - 06/26/2005	9	0.02080	0.19
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							



Gulfstream Natural Gas System, LLC
Invoice Detail Statement
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Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00028	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205229 GS PAL GZN1/1	8205183 FGT Hardee GZN1/1	PGS UNPARK			06/27/2005 - 06/27/2005	9,846	0.02080	204.80
1.00029	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			06/28/2005 - 06/28/2005	24	0.02080	0.50
1.00030	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT			06/28/2005 - 06/28/2005	4,924	0.02080	102.42
1.00031	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	BP TO FPL			06/29/2005 - 06/29/2005	15,000	0.02080	312.00
1.00032	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	9000020 Peoples - Reunion	8205183 FGT Hardee	TEC			06/29/2005 - 06/29/2005	14,311	0.02080	297.67



Gulfstream Natural Gas System, LLC

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1.00033	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			06/30/2005 - 06/30/2005	1	0.02080	0.02
1.00034	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	DIGP 20" - Rock Road GZN1/1 9000020	Peoples - Vandolah GZN1/1 9001744	IMB TO FPL			06/30/2005 - 06/30/2005	20,000	0.02080	416.00
1.00035	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.93000)	Peoples - Reunion GZN1/1	FP&L Martin Plant GZN1/1 9000541				06/30/2005 - 06/30/2005	55	0.93000	51.15
1.00036	828 Reservation (RES 0.55720)		Peoples - Vandolah GZN1/1 9000020				06/01/2005 - 06/30/2005	1,050,000	0.55720	585,060.00
	10720 5721 (Price Tier: 1)		Peoples - Reunion GZN1/1							

Contract Total Amount: 1,367,663Dth \$591,717.43



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Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9027841
Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name; Zone/OIA:	Delivery Location: Name; Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550, SBC 0.00080) (Price Tier: 1)	9000020 Peoples - Reunion GZN1/1	8205183 FGT Hardee GZN1/1	TEC			06/29/2005 - 06/29/2005	922	0.00630	5.8
2.00002	828 Reservation (RES 0.56450) (Price Tier: 1)		8205219 CFG - Baseball City GZN1/1		107131601 9000107		06/01/2005 <i>Line 1</i> 06/30/2005	30,000	0.56450	16,935.01
Contract Total Amount:								30,922Dth		<u>\$16,940.81</u>

150



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 38865
Accounting Period: Jun, 2005
Invoice Date: 07/10/2005
Net Due Date: 07/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000022
Service Code: PK
Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	801 Park Balance (PAL 0.02400) 23558 19030 (Price Tier: 1)		8205229 GS PAL GZN1/1				06/01/2005 - 06/12/2005	92,000	0.02400	2,208.00
3.00002	801 Park Balance (PAL 0.02400) 23558 19030 (Price Tier: 1)		8205229 GS PAL GZN1/1				06/14/2005 - 06/27/2005	116,803	0.02400	2,803.31
3.00003	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				06/30/2005 - 06/30/2005	91,197	0.02400	2,188.73
Contract Total Amount:								300,000Dth		\$7,200.04

151



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 38865
Accounting Period: Jun, 2005
Invoice Date: 07/10/2005
Net Due Date: 07/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922738
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 7.60138) (Price Tier: 1)		GZN1/1				06/01/2005 - 06/30/2005	(8,334)	7.60138	(63,349.90)
Contract Total Amount:								(8,334)Dth		<u>(63,349.90)</u>

CENTRAL FLORIDA GAS COMPANY
a division of CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM

Invoice Date:

07/01/05

P.O. Box 2562

Account No.:

08-223638

Tampa, FL 33601

BILLING PERIOD: June 1, 2001 through June 30, 2001

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2005 MAY

FGT - Usage Charge	0 th x \$	0.00
Fuel Charge	(21,366) th x \$ 0.51240	(10,947.94)
GULFSTREAM IMBALANCE	3	2.05

<21,363>
X10

<213,630> therms

pool management fee

172.50
<10,773.39>

SUBTOTAL UNAUTHORIZED OVERRUN

(10,945.89)

153

PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR June 2005
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN July 2005

18-Jul-05

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,092,650.0	0.00964	\$20,173.15

PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS

02-Aug-05

FOR July 2005

H:\GAS_ACCT\PGA\Unbundled Capacity Sales,2005.xls]July'05

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
El Paso Merchant Energy	4,308,690.0	0.03855	\$166,100.00
El Paso Merchant Energy	388,430.0	0.07690	\$29,870.27
El Paso Merchant Energy	3,410,000.0	0.04000	\$136,400.00
Totals	8,107,120.0		\$332,370.27

158

156



FLORIDA GAS TRANSMISSION COMPANY
A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID:	006924518	Contact Name:	MARION COLLINS	Print D/T:	09/28/2005 09:28:07 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	713-888-2094		
Acct Month:	052005	Legal Entity Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number:	006922736
		LE Number:	4120		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(19,207)	2,820	(16,587)	(16,587)	0	4,854,283	1,553,895	6,275,003	0	0	1.00	
RECEIPT POINT IMBALAN	674	5,770	6,444	(674)	(5,770)	1,511,702	598,828	2,184,530	0	0	1.00	
NO NOTICE	(53,688)	0	(6,581)	6,581	0	0	0	0	(47,088)	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT	No Notice	(47,088)	1.00	6.4050	0.0000	0.0000	(301,598.64)
Total Amount:							(301,598.64)

Invoice

PEOPLES GAS

Florida Power
FPC Backoffice c/o Progress Energy Corp
P.O. Box 1551 PEB 10
Raleigh, NC 27602
ATTN: Edward D. McCluskey

Statement Date: 07/26/2005

Invoice for Sonat Book-Out for the Month of June 2005

Description	Volume (in DTH)	Price	Amount Due
Sonat Pipeline	25,627	\$7.2200	\$185,026.94

Total Amount Due Payable Upon Receipt \$185,026.94

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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158

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

1 (800) 282-4441

Invoice

PEOPLES GAS

Progress Energy Ventures, Inc.
P.O. Box 1981
TPP9
Raleigh, NC 27602-1981
ATTN: Heather Nason

Statement Date: 07/26/2005

Invoice for Sonat Book-Out for the Month of June 2005

Description	Volume (in DTH)	Price	Amount Due
Sonat Pipeline	4,999	\$7.1900	\$35,942.81
Sonat Pipeline	3,600	\$7.1000	\$25,560.00
Total Amount Due Payable Upon Receipt			<u>\$61,502.81</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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159

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562

**PEOPLES GAS SYSTEM
BOOKOUTS PAYABLE-FOR JUNE 2005
DETERMINED IN JULY 2005
IN DTH'S**

09-Aug-05

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2005.xls]Jul05est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BP Energy		15,959	7.28800	\$116,309.19
2	Florida Gas Utility		55,399	7.60200	\$421,143.20
3	Florida Gas Utility		4,733	7.28800	\$34,494.10
4	Florida Power Corp.		37,131	7.60200	\$282,269.86
5	Tampa Electric Co.		48,169	7.60200	\$366,180.74
6	Total Gas & Power		25,588	7.28800	\$186,485.34
7	GRAND TOTAL		186,979		\$1,406,882.43

160

PEOPLES GAS SYSTEM

01-Aug-05

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR June 2005

DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS

DETERMINED IN July 2005

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(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	422,377.0	0.67320	\$284,345.81

PEOPLES GAS SYSTEM

01-Aug-05

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR June 2005
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS

DETERMINED IN July 2005

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	9,677.7	0.71500	\$6,919.56
2 Houston Energy	270,681.2	0.71500	\$193,537.06
3 Infinite Energy	416,742.3	0.71500	\$297,970.74
4 Peninsula Energy	25,820.8	0.71500	\$18,461.87
5 Mirabito	0.1	0.71500	\$0.07
6 Total Gas and Electric	5,457.4	0.71500	\$3,902.04
7 TOTAL	728,379.5		\$520,791.34

1/62

PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS

01-Aug-05

DETERMINED IN July 2005

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(A)		(C)	(D)	(E)
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Houston Energy	Mar'05	(8,495.4)	0.65900	(\$5,598.46)
2 Houston Energy	Apr'05	(7,862.3)	0.65981	(\$5,187.62)
3 Infinite Energy	Mar'05	8,061.3	0.65900	\$5,312.40
4 Infinite Energy	Apr'05	6,711.5	0.68400	\$4,590.67
5 Infinite Energy	May'05	8,814.8	0.64200	\$5,659.10
3	TOTAL	7,229.9		\$4,776.09

163