ORIGINAL

LAW OFFICES
ROSE, SUNDSTROM & BENTLEY, LLP
2548 BLAIRSTONE PINES DRIVE
TALLAHASSEE, FLORIDA 32301

(850) 877-6555
FAX (850) 656-4029
www.rsbattorneys.com

REPLY TO CENTRAL FLORIDA OFFICE

CENTRAL FLORIDA OFFICE
SANLANDO CENTER
2180 W. STATE ROAD 434, SUITE 2118
LONGWOOD, FLORIDA 32779
(407) 830-6331
FAX (407) 830-8522

FREDERICK L. ASCHAUER, JR.
CHRIS H. BENTLEY, P.A.
ROBERT C. BRANNAN
DAVID F. CHESTER
F. MARSHALL DETERDING
JOHN R. JENKINS, P.A.
STEVEN T. MINDLIN, P.A.
CHASITY H. O'STEEN
DAREN L. SHIPPY
WILLIAM E. SUNDSTROM, P.A.
DIANE D. TREMOR, P.A.
JOHN L. WHARTON

WAYNE L. SCHIEFELBEIN, *OF COUNSEL*
ROBERT M. C. ROSE *(1924-2006)*

MARTIN S. FRIEDMAN, P.A.
VALERIE L. LORD
BRIAN J. STREET

October 5, 2006

HAND DELIVERY

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06 OCT -5 AM 10:38
COMMISSION CLERK

Ms. Blanca Bayo
Commission Clerk & Administrative Services Director
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

RE: Docket No.: 060256-SU; Alafaya Utilities, Inc.'s Application for Rate Increase in Seminole County, Florida
Our File No.: 30057.112

Dear Ms. Bayo:

Enclosed for filing in the above-referenced docket is the response of Alafaya Utilities, Inc., (*Utility*) to Staff's third request for information dated September 5, 2006:

(1) On MFR Schedule A-3, Alafaya reflected the following pro forma plant additions: $65,000 for the "1 MG Reuse Ground Storage Tank"; $157,020 for the "Force Main Improvements"; $824,878 for the "20" Reuse Main from WWTF to Lockwood"; and $1,827,123 for the "Digester for WWTF." However, the utility's response to Question 1(b) of Staff's First Data Request (dated June 27, 2006), Alafaya provided a copy of all the invoices and an interest during construction schedules which reflected a total cost of $86,468.84 for its Force Main Improvement project. Further, in response to Question 1(c) of Staff's First Data Requests, Alafaya provided the following: (1) an unsigned proposal dated August 1, 2005, totaling $1,250,000 in construction costs and $65,750 in proposed engineering costs for a 1.5 million gallon reclaimed storage tank; (2) a signed contract dated May 19, 2006, totaling $713,931 for the "20" Reuse Main from WWTF to Lockwood" project; (3) a signed application and certificate for payment dated June 5, 2006, by Florida Environmental Construction, Inc. and dated June 8, 2006 by CPH Engineers, which reflects an original contract sum of

CMP _____
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GCL _____
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$1,495,612 for Alafaya's digester replacement; and (4) a signed contract dated 7/14/06, totaling $331,715 between th utility and Thompson Electric Company for electrical installation work on Alafaya's digester replacement.

(a) Explain, in detail, why the above MFR amounts differ from the above amounts on the documentation provided in the utility's response to Staff's First Data Request for these four pro forma plant additions. In your response, please also include an explanation of how the utility specifically derived the requested MFR amount for each of these four pro forma plant additions and provide all assumptions, calculations, and a copy of any support documentation that Alafaya utilized to drive the requested MFR amounts which has not been previously provided in the utility's response to Staff's First Data Request.

RESPONSE: The above MFR amounts differ from the amounts on the documentation provided in the utility's response to Staff's First Data Request for the four pro-forma plant additions because the original MFR figures are just an estimate. The response to Staff's First Data Request includes the projects' figures at that particular point in time. These figures differ from the original estimate. Please refer to the attached work papers in 1(f) showing the pro forma projects, retirements, and calculations.

(b) In response to Question 1(d) of Staff's First Data Request, the utility stated the following: "As of July 24, 2006, the engineering effort to design this project is in the completion stage. An FDEP permit application to construct the tank and high service pumps was submitted to FDEP on July 13, 2006." Provide the current status of the engineering, permitting, and/or the bidding process for the "1MG Reuse Ground Storage Tank" pro forma plant addition. In your response, please also include: (1) a copy of the FDEP permit application with all attachments thereto; (2) a copy of all correspondence to and from FDEP subsequent to the permit application; and (3) the estimated time frame for the permitting and bidding process, if a permit for this plant addition has not been issued yet.

RESPONSE: A tank has been designed and a permit requested. FDEP will issue a construction permit and the city of Oviedo will issue a building permit. Please refer to Exhibit 1(b), "Alafaya Reclaimed Storage Tank Proposal."

(c) If available, provide a copy of all bids for the "1MG Reuse Ground Storage Tank" pro forma plant addition.

RESPONSE: Please refer to Exhibit 1(c), "Digester Invoices from June 8, 2006 to Date."

(d) As previously requested in Question 1(c) of Staff's First Data Request, provide a copy of the original contract and any signed orders for the "Digester for WWTF" pro forma plant addition.

RESPONSE: Please refer to Exhibit 1(d), "Contract for Digester for WWTF."

(e) Provide any signed application and certificate for payments after June 8, 2006, for the "Digester for WWTF" pro forma plant addition.

RESPONSE: Please refer to Exhibit 1(e), "Application and Certification of Payment for Digester for WWTF."

(f) Given the differences between the MFRs and the documentation provided by the utility in response to Staff's First Data Request for the above four pro forma plant additions, provide the following: (1) a statement of the utility's final requested amount for each of these four pro forma plant additions; and (2) if any amount provided in response to Question (1)(f)(1) above is different from the utility's MFR amount, provide Alafaya's adjustments to its MFR pro forma plant addition amounts.

RESPONSE: Please refer to Composite Exhibit 1(f), which consists of the work papers and support for all pro forma projects to date.

Project #3842 – Per MFR, the original estimate was $157,020. The total updated estimate is $161,152 and the amount spent to date is $87,623. The project is 52.42% complete.

Project #203 – Per MFR, the original estimate was $65,000. The total updated estimate is $72,237 and the amount spent to date is $66,747. The project is 92.4% complete.

Project #697 – Per MFR, the original estimate was $824,878. The total updated estimate is $594,077 and the amount spent to date is $648,188. The project is 81.97% complete.

Project #1621 – Per MFR, the original estimate was $1,827,123. The total updated estimate is $747,123 and the amount spent to date is $474,838. The project is 63.56% complete.

Project #3379- Deferred Maintenance Question in 8a.

Please note that 2003 invoices for W O# 116-03-02 in the amount of $5,922.50 will be provided as soon as possible.

(2) With regard to the pro forma plant additions reflected in adjustment (A)(1) Work Orders on MFR Schedule A-3, please provide the following: (a) a hard copy of all work papers showing the utility's calculation of Allowance for Funds Used During Construction (AFUDC) for each project; and (b) an electronic disk containing any spreadsheet file(s) for the utility's AFUDC calculations for each project.

RESPONSE: Please see the AFUDC schedules provided in response to 1(f).

(3) With regard to the pro forma plant additions reflected in adjustment (A)(2) General ledger Additions on the MFR Schedule A-3, please provide the following: (a) a statement why each addition is necessary; (b) a copy of all invoices and other support documentation for each addition; (c) the completion date of each addition; (d) a hard copy of all work papers showing the utility's calculations of AFUDC for each applicable addition; and (e) an electronic disk containing any spreadsheet file(s) for the utility's AFUDC calculations for each applicable addition.

RESPONSE: Please refer to composite Exhibit 3, which consists of all work papers and documents for actual general ledger additions for January 2006 through September 2006.

(4) With regard Account 701, Salaries and Wages – Employees, the utility reflected salaries of $422,610 on MFR Schedule B-6. According to MFR Schedule B-3, Alafaya

has proposed a pro forma salary adjustment pf $31,400. This adjustment represents a salary increase of 7.43%.

(a) Please provide all of the utility's calculations, bases, work papers, and support documentation for the above salary increase.

RESPONSE: Please refer to composite Exhibit 4.

(b) Please explain, in detail, why the utility's salary adjustments are significantly greater than the Commission's 2006 Index of 2.74%.

RESPONSE: The Utility's salary adjustments are significantly greater than the Commission's 2006 Index because the increases include all new employees' salaries, payroll taxes, and benefits for office employees and operators. These salaries have also been annualized to reflect a full year of costs. In addition, a cost of living increase has been applied across the board to all FL office employees and operators. This 4% increase reflects the company's typical yearly wage raises for employees. Please refer to Composite Exhibit 4, for a list of employees and salaries.

(5) With regard to Account 704, Employee Pensions and Benefits, reflected on MFR Schedule B-6, the utility reflected pensions & benefits of $97,117 for wastewater. According to MFR Schedule B-3, Alafaya has proposed a pro forma pensions & benefits adjustment of $10,711, which is associated with the utility;'s pro forma salary adjustment of $31,400. This adjustment represents a pensions & benefits increase of 11.03%. The historical ratio of pensions & benefits to salaries & wages – employees is 22.98% ($97,117/$422,610). The ratio of pro forma pensions & benefits to pro forma salaries & wages – employees is 34.11% ($10,711/$31,400). The ratio of Alafaya's adjusted test year of pensions & benefits to adjusted test year salaries & wages – employees is 23.75%.

(a) Explain why Alafaya's pro forma increase in pensions & benefits should not increase at the same percentage as It's pro forma salaries & wages – employees' increase of 7.43%.

RESPONSE: The pro forma increase in pensions & benefits (11.03%) is higher than the pro forma increase in salaries & wages (7.43%) because the pension & benefits calculation is based on four components. The four components are 401k (a fixed percentage of salary), pension (a fixed percentage of salary), health insurance and other benefits. Each of these components is increased based on the increase in salary & wages which in turn is based on two increases (annualizing the salary and including a 4% merit raise).

(b) Explain why the 34.11% ratio of pro forma pensions & benefits to pro forma salaries & wages – employees is 48.34% [(34.11-22.98)/22.98] is greater than the historical ratio of pensions & benefits to salaries & wages – employees ratio of 22.98%.

RESPONSE: The pro forma pensions & benefits ratio to pro forma salaries & wages – employee ratio has increased because the benefits packages have increased during the past year. A higher percentage of 401k and pension contributions as well as higher insurance premiums have contributed to this higher ratio. Finally, due to the salary increases the different pension & benefits components have increased at a higher rate than the salaries & wages.

(c) Explain why Alafaya's pro forma pensions & benefits adjustment should be greater that $7,414, which represents the historical 22.98% ratio of pensions & benefits to salaries & wages – employees applied to the utility's $31,400 pro forma salary adjustment and indexed by the Commission's 2006 Price Index of 2.74%.

RESPONSE: The Utility's pension & benefits adjustments are significantly greater than the Commission's 2006 index because the increases include all new employees' pensions, health benefits, other benefits, and 401(k) for office employees and operators. These pensions & benefits have also been annualized to reflect a full year of costs. In addition, a cost of living increase has been applied across the board to all FL office employees and operators.

(d) Please provide all of the utility's calculations, bases, work papers, and support documentation for the $10,711 pro forma pensions & benefits adjustment.

RESPONSE: Please refer to composite Exhibit 5, which consists of the utility's calculations, bases, work papers, and support documentation for the $10,711 pro forma pensions & benefits adjustment.

(6) With regard to Account 715, Purchased Power reflected on MFR Schedule B-6, the utility reflected purchased power of $274,503. According to MFR Schedule B-3, Alafaya has proposed a pro forma purchased power adjustment of $51,648. This adjustment reflects an increase of 18.82%.

(a) Please provide all of the utility's calculations, work papers, and support documentation for the above purchased power increase. The support documentation should include, but not ne limited to, all 2005 electric power bills/invoices for the wastewater systems and the most recent month's electric power bill/invoice for the wastewater system.

RESPONSE: Please refer to the CD which contains copies of the invoices.

(b) Please provide a schedule showing by month, the charges for electric power and consumption for the 12 month period ending December 31, 2005, the charges that would have resulted had the new electric rates been applied, and the difference between the charges under the old rates and the charges under the new rates.

RESPONSE: Please refer to composite Exhibit 6.

(7) In addition to the above salaries & wages – employees, pensions & benefits, and purchased power expense adjustments, the utility has requested numerous other Operation & Maintenance (O&M) Expense adjustments. According to MFR Schedule B-3, Alafaya has reflected pro forma expense adjustments using the Commission's 2006 Price Index of 2.74% for the following accounts: Purchased Sewage Treatment; Sludge Removal Expense; Chemicals; Materials & Supplies; Contractual Services – Engineering; Contractual Services – Accounting; Contractual Services – Legal; Contractual Services – Other; Transportation Expenses; Insurance – Other; and

Miscellaneous Expenses. According to MFR Schedule B-10, Alafaya has requested an annual rate case expense of $67,549. As a result, the utility has requested an increase in each of its O&M Expenses with the exception of bad debt expense.

However, in the utility's March 20, 2006 test year approval request letter, Alafaya stated that its historic test year ending December 31, 2005 is representative of a normal full year of operation.

(a) If the historic test year ending December 31, 2005 is representative of a normal full year of operation, explain why each O&M expense except bad debt expense would have to be increased.

RESPONSE: The company should have increased bad debt expense in the MFR. Enclosed please find the calculation entitled "Worksheet for Bad Debt Expense" for total bad debt expense based on historic bad debt expense percentage per books as of 12/31/05.

(b) Is the utility aware of any known and measurable changes to the following accounts: Purchased Sewage Treatment; Sludge Removal Expense; Chemicals; Materials & Supplies; Contractual Services – Engineering; Contractual Services – Accounting; Contractual Services – Legal; Contractual Services – Other; Transportation Expenses; Insurance – Other; and Miscellaneous Expenses?

RESPONSE: As to health care insurance, the utility does not anticipate any major increase on health care costs. Casualty will remain fairly constant but property insurance will increase by about 10%. The increase is based on premiums quoted. There are no invoices to share as there is no premium statement.

As to accounting services, the utility does not anticipate any major increase for audit fees or tax return preparation.

There are no known and measurable changes for purchased sewage treatment, chemicals, materials and supplies, and contractual services-engineering. However, sludge removal expense and transportation expenses increased. The unit price per gallon of sludge removal as well as fuel surcharges increased substantially during 2005.

According to the US Bureau of Labor Statistics, the cost of gasoline increased significantly in 2006 versus 2005 (221.9 vs. 212.9). Please refer to composite

Exhibit 7 for support documentation.

Please refer to composite Exhibit 7, which consists of invoices randomly chosen for 2005 and 2006 sludge removal costs.

2005	2006
74230 – 15,553.20	21938 – 20,766.40
82212 – 18,650.52	27833 – 24,005.52
5673 – 4,713.12	6975 – 16,480.34

(c) If the answer to Question (6)(b) is "yes," provide the following: (1) a copy of all support documentation (including invoices, signed contracts or other documentation showing a new increased charge by a third party), calculations, and work papers for each known and measurable O&M expense charge; and (2) a schedule for each known and measurable O&M expense change showing, by month, the amounts for the specific product or services and the quantity or usage for the 12-month period ending December 31, 2005; the amounts that would have resulted had the new charges been applied; and difference between the amounts under the old charges and the amounts under the new charges.

RESPONSE: Please refer to the utility's response to data request no. 7(b).

(8) According to MFR Schedule B-3, Alafaya has reflected $10,000 in amortization expenses of deferred maintenance for "Paint Tanks & Equipment."

(a) Provide a statement why this project is necessary.

RESPONSE: The equipment and tankage surfaces exhibit signs of corrosion. In order to prevent further deterioration, the cleaning, prep work and painting effort will be required to protect the steel components and extend the service life of the facilities.

This facility is located within the Alafaya Woods subdivision and is visible to passers by. This work will provide improved aesthetics in the neighborhood but regulatory agencies as well.

(b) If the project has been completed, provide the following: (1) a copy of all invoices and other support documentation; and (2) the date it was completed.

RESPONSE: The project is not complete.

(c) If the project has not been completed, provide the following: (1) a copy of any estimate, quote, signed contract, and/or bids; and (2) the current status of the project and the projected completion date.

RESPONSE: Please refer to composite Exhibit 8, which includes an invoice from Bio Tech in the amount of $27,500. This project is about 55% complete and will be completed most likely within the next 30 days.

(d) state the date when the tanks & equipment were painted previously by the utility.

RESPONSE: The system was bought in 1994. Last time the Alafaya plant was painted was before 1999. The reuse storage tank and chlorine contact tanks were painted in 2000. They constitute about 15% of this painting project.

(9) Provide a copy of Alafaya's discharge monitoring reports for its wastewater system for the period January 1, 206 to September 30, 2006.

RESPONSE: Please see attached reports. The discharge monitoring report for the month of September will not be available until the end of October. The utility has supplied the report for the month of December 2005 and will provide the September report as soon as it is completed.

(10) Given Seminole County has realized a greater monthly average amount of rainfall in August 2006 than in July 2006, has Alafaya experienced less reuse water quantity shortages and pressure complaints from its customers in August 2006?

RESPONSE: The rainfall totals for the Alafaya wastewater treatment plant for the month of July 2006 were 11.55" with 0 days that the utility was unable to provide

reuse. For the month of August 2006 the rainfall total was 5.71" with 13 days that the utility was unable to provide reuse to customers, due to lack of supply.

Should you have any questions regarding this filing, please do not hesitate to give me a call.

Very truly yours,

MARTIN S. FRIEDMAN
VALERIE L. LORD
For the Firm

VLL/tlc
Enclosures

cc: Ralph Jaeger, Esquire, Office of General Counsel (w/o enc. - via hand delivery)
Mr. Troy Rendell, Division of Economic Regulation (w/enc. - via hand delivery)
Ms. Patti Daniel, Division of Economic Regulation (w/o enc. - via hand delivery)
Mr. Richard Redemann, Division of Economic Regulation (w/o enc. - via hand delivery)
Mr. Steven M. Lubertozzi (w/o enclosures - via U.S. Mail)
Ms. Kirsten Weeks (w/o enclosures - via U.S. Mail)
Mr. John Hoy (w/o enclosures - via U.S. Mail)
Mr. Patrick C. Flynn (w/o enclosures - via U.S. Mail)
Mr. Frank Seidman (w/o enclosures - via U.S. Mail)
Ms. Deborah Swain (w/o enclosures - via U.S. Mail)
Steven Reilly, Esquire, Office of Public Counsel (w/enclosures - via U.S. Mail)

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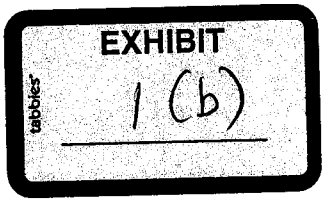


EXHIBIT
tabbies
1 (b)

August 1, 2005

Mr. Scotty Haws
Assistant Operations Manager
Utilities, Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, FL 32714

RE: Alafaya Reclaimed Storage Tank Proposal
CPH No.: U0780

Dear Scotty:

We are pleased to submit this proposal to provide professional engineering services associated with the analysis, design and permitting of adding a 1.0 million gallon reclaimed storage tank at the Alafaya Wastewater Facility.

Scope of Services

The scope of services for this project includes the design of a 1.0 million gallon covered storage tank, the design of a dome to cover the existing 1.5 million gallon tank, the design of additional high service pumps, design of the stormwater system, and modifications to the existing controls and piping as necessary. The design assumes that the existing controls can fit into the existing building and also that no changes need to be made to the transfer pumping station.

Soils work is included in the scope of this project. We will need soil borings done at the tank. Surveying should be performed for this project and is listed as a separate line item.

Permitting through FDEP wastewater, FDEP stormwater, and the City of Oviedo is included in the scope of this project. A wastewater permit modification is required from FDEP and an Oviedo site plan permit will be required. Permit fees are not included in the scope of this project, and shall be furnished by the Utility.

Bidding Construction Services

The engineer will provide bidding documents to the Utility and answer questions and issue addenda as required. The engineer will provide construction administration services part-time, which will consist of two visits per month.

A final opinion of probable construction cost will be prepared based on the final plans and Contract Documents. Since the engineer has no control over the cost of labor, materials, or equipment, or over any construction contractor's method of determining prices, any opinion of probable construction cost that may be provided in the services of this Contract are made on the basis of the engineers experience and qualifications and represent his best judgment as a design professional familiar with the construction industry, but the engineer cannot and does not guarantee that bids or the construction cost will not vary from opinions of probable construction costs prepared by him. A preliminary opinion of probable construction costs is attached. Please refer to Table 1 for the preliminary opinion of probable construction costs. The total, including all options discussed, is estimated to be $1,060,000.00.

Table 1. Preliminary Opinion of Probable Construction Costs

	UNIT	QUANTITY	UNIT COST	TOTAL COST
Mobilization	LS	1	$50,000.00	$50,000.00
Site Grading	LS	1	$65,000.00	$65,000.00
1.3 MG Storage Tank	LS	1	$475,000.00	$475,000.00
Dome for Existing Tank	LS	1	$150,000.00	$150,000.00
High Service Pumps	EA	2	$75,000.00	$75,000.00
Controls	LS	1	$100,000.00	$100,000.00
Generator	LS	1	$100,000.00	$100,000.00
Site Piping	LS	1	$50,000.00	$50,000.00
Demobilization	LS	1	$50,000.00	$50,000.00
Total Construction Cost				

An estimated design, permitting, and construction schedule is shown in Table 2. The estimated time to complete construction is 68 weeks from the authorization of the contract.

Table 2. Project Schedule

Task	Unit Time (Weeks)	Cumulative Time (Weeks)
Project Authorization	0	0
Survey	4	4
60% Design	8	12
Utility Review	2	14
90% Design	4	16
Utility Review	2	18
100% Design	2	20
FDEP WW Permit	12	32
FDEP SW Permit	12	32
City of Oviedo Permit	12	32
Bidding	4	32
Construction	36	**68**

Supplementary Services

If authorized in writing by the Owner prior to the rendering of such services, the engineer will furnish or obtain under subcontracts, supplementary services of the following types which will be paid for by the Owner:

Additional services due to significant changes in the scope of the project or its design including, but not limited to, changes in size, complexity, character of construction or due to time delays in initiating or completion of the work as described herein.

Preparing to serve as an expert witness for the Owner in any protest, litigation, or other proceeding involving the project.

Additional engineering services required by revisions to regulations (after the date of this contract) as applicable to the Florida Department of Environmental Protection, the St. Johns River Water Management District, or other regulatory agency requirements.

Provide, through a subconsultant, additional surveying services if required or requested by the Owner.

Provide, through a subconsultant, soils investigation services if required or requested by the Owner.

Payment

Compensation paid Engineer for services described herein and rendered by principals and employees assigned to the project are computed by multiplying Standard Classification Billing Rates for all classifications of employees directly engaged on the project, times the number of hours worked on the project.

The engineering design and construction administration fee for the services described herein and shown on Table 3 is estimated to be $65,750.00, including the listed subconsultant fees, plus direct reimbursement for out-of-pocket expenses, without increase.

A 10% markup will be applied to subconsultant services coordinated through CPH. Out-of-pocket expenses and subconsultant costs will be specifically identified in periodic invoicing, and include such items as transportation and subsistence of principals and employees when traveling in connection with the project, toll telephone calls, photocopies, blueprints and plots, etc. Invoices will be submitted periodically, indicating the hours expended during that billing cycle.

Progress invoices will be submitted based on the Engineer's estimate of the percent of work complete at the time of invoicing.

Expenses for items not specifically valued herein are to be reimbursed to the engineer at the actual cost thereof. Said expenses shall include transportation and subsistence of principals and employees, when traveling in connection with the Project, toll telephone calls, and similar project related items.

Charges for the services rendered by principals and employees as witnesses in any litigation, hearing or proceeding in accordance with this Contract will be computed at a rate of $400 per day or any portion thereof.

If this Contract is terminated during prosecution of the services prior to completion of the services, payments to be made on account of that and all prior work under this Contract shall be due and payable, and shall constitute total payment for services rendered. In addition, upon termination, engineer shall be paid for any Supplementary Services authorized and rendered.

Table 3. Proposed Engineering Costs

Design	$33,250.00
Permitting	
Wastewater Permit (minor modification)	$2,500.00
Stormwater Permit	$5,000.00
City of Oviedo Permit	$5,000.00
Soils	$5,000.00
Electrical	$15,000.00
Total Engineering and Permitting	**$65,750.00**

If you are in agreement with the terms and fees proposed, please sign on the space provided below and return one (1) copy to us.

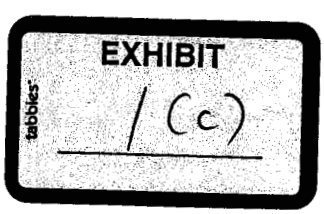
If you have any questions please call me.

Sincerely,
CPH Engineers, Inc.

Stephen N. Romano, P.E.
Vice President

ACCEPTED BY:
UTILITIES, INC. OF FLORIDA

_____ **Date:**_____



EXHIBIT
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Digester

Invoices

from June 8, 2006
to
Date.

PAGE 03/14
UTILITIES INC OF FL
4078695961
10/02/2006 12:48

APPLICATION AND CERTIFICATE FOR PAYMENT

A1A DOCUMENT G702

PAGE:

TO (OWNER): ALAFAYA UTILITIES INC.
~~LAKE UTILITY SERVICES, INC.~~
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

PROJECT NAME: ALAFAYA WWTP DIGESTER REPLACEMENT

FROM (CONTRACTOR):
FL. ENVIRONMENTAL CONST. INC.
P.O. BOX 305
HOWEY IN THE HILLS, FL 34737

VIA (ENGINEER):
CPH ENGINEERS
101 N WOODLAND BLVD STE 600
DELAND, FL 32720

V17957

APPLICATION NO: 6
PERIOD TO: 8/31/2006
PROJECT NO: U0739
JOB #: 138
CONTRACT DATE: #647/APPL-6

POSTED 9/26/06

Distribution to:
___ OWNER
___ ARCHITECT
___ CONTRACTOR
___ ENGINEER

CONTRACTOR'S APPLICATION FOR PAYMENT

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet, A1A Document G703, is attached.

CHANGE ORDER SUMMARY				
Change Orders approved in previous months by Owner		TOTAL	ADDITIONS $ -	DEDUCTIONS $ -
Approved this Month				
Number	Date Approved			
TOTALS			$ -	$ -
Net Change by Change Orders.			$ -	

1. ORIGINAL CONTRACT SUM		$ 1,495,612.00
2. Net change by Change Orders		$ 13,750.00
3. CONTRACT SUM TO DATE (Line 1 + 2)		$ 1,509,362.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)		$ 601,482.00
5. RETAINAGE:		
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703)	$ 601,482.00	
B. ___% OF STORED MATERIAL (COLUMN F ON G703)		
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)		$ 60,148.20
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)		$ 541,333.80
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)		$ 341,983.80
8. CURRENT PAYMENT DUE		$ 199,350.00
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 6)		$ 968,028.20

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: Karen Lightsey 8/31/2006
Karen Lightsey - Vice President Date

OWNER: ~~LAKE UTILITY SERVICES, INC.~~ ALAFAYA UTILITIES, INC.

BY: _____ DATE: _____

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: _____ DATE: 9/8/06

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CONTINUATION SHEET			A1A DOCUMENT G703			PAGE :	2	
AIA Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT,						APPLICATION NUMBER:	6	
containing Contractor's signed certification is attached.						APPLICATION DATE:	8/31/2006	
In tabulation below, amounts are stated to nearest dollar.						PERIOD TO:	8/31/2006	
Use Column I on Contracts where variable retainage for line items may apply.						PROJECT NUMBER:	UO738	
						JOB #	136	
	PROJECT NAME:	ALAFAYA WWTP DIGESTER REPLACEMENT						

A	B	C	D	E	F	G		H	I
			WORK COMPLETED						
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	FROM PREVIOUS APPLICATION (D+E)	THIS PERIOD	MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED & STORED TO DATE (D+E+F)	% (G/C)	BALANCE TO FINISH (C-G)	RETAINAGE
1	General Requirements	$78,000.00	$ 78,000.00	$ -	$ -	$ 78,000.00	100%	$0.00	$ 7,800.00
2	Sitework, Moblization, Silt Fence	$42,857.00	$ 42,857.00	$ -	$ -	$ 42,857.00	100%	$0.00	$ 4,285.70
3	Concrete Driveway & Sidewalks	$49,500.00	$ -	$ -	$ -	$ -	0%	$49,500.00	$ -
4	Fusion Tanks	$431,709.00	$ 54,375.00	$ 221,500.00	$ -	$ 275,875.00	64%	$155,834.00	$ 27,587.50
5	Aluminum Stairs & Platform	$61,413.00	$ -	$ -	$ -	$ -	0%	$61,413.00	$ -
6	Office Building	$143,768.00	$ -	$ -	$ -	$ -	0%	$143,768.00	$ -
7	Demolition of Old Office	$16,000.00	$ -	$ -	$ -	$ -	0%	$16,000.00	$ -
8	Blower Building	$53,678.00	$ -	$ -	$ -	$ -	0%	$53,678.00	$ -
9	Blowers & Appurtenances	$268,089.00	$ -	$ -	$ -	$ -	0%	$268,089.00	$ -
10	Stainless Steel Diffuser Systems	$141,142.00	$ -	$ -	$ -	$ -	0%	$141,142.00	$ -
11	Yard Piping	$217,887.00	$ 185,000.00	$ -	$ -	$ 185,000.00	85%	$32,887.00	$ 18,500.00
12	Misc. Concrete & Demolition	$10,000.00	$ -	$ -	$ -	$ -	0%	$10,000.00	$ -
15	Landscaping	$12,000.00	$ -	$ -	$ -	$ -	0%	$12,000.00	$ -
16	Sod	$8,571.00	$ -	$ -	$ -	$ -	0%	$8,571.00	$ -
17	WAS Meter Assembly	$12,746.00	$ 6,000.00	$ -	$ -	$ 6,000.00	47%	$6,746.00	$ 600.00
18	Deduct: One Blower	($51,748.00)	$ -	$ -	$ -	$ -	0%	($51,748.00)	$ -
19	Change Order #1	$13,750.00	$ 13,750.00	$ -	$ -	$ 13,750.00	100%	$0.00	$ 1,375.00
	GRAND TOTAL	$ 1,509,362.00	$ 379,982.00	$ 221,500.00	$ -	$ 601,482.00	40%	$ 907,880.00	$ 60,148.20

10/02/2006 12:48 4078888706 UTILITIES INC OF FL PAGE 04/14

THOMPSON *Electric Company*

ELECTRICAL CONTRACTORS
P.O. BOX 1478
PHONE (407) 365-6666
WINTER PARK, FLORIDA 32790
WIRING AND REPAIRING
FAX (407) 365-9358

OCT 11 2006

POSTED 9/26/06

Vo8189

DATE Sept. 7, 2006
YOUR ORDER NO.
OUR ORDER number #06/141

TO

Utilities, Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

FOR

1st Partial payment for Electrical work for Alafaya Utilities, Inc. Alafaya Digester Improvements.

UNITS	ARTICLES	EACH	AMOUNT
	Amount of Contract $ 331,715.00		
	Labor and materials in place this pay period: 8%		$26,537.2(
	Less 10% retained	(2)	2,653.7:
	Amount of this request		$23,883.4(

WO#067-0647-116-03-09-20112

Invoice

V13098

POSTED
8/3/06

RECEIVED
JUN 07 2006
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

May 28, 2006
Project No: #U0739 / 48826
Invoice No: ~~48826~~

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Work Order ID#1621 - Alafaya Digester Replacement
Professional Services through April 30, 2006

Professional Personnel

	Hours	Rate	Amount	
Senior Design Engineer	4.00	100.00	400.00	
Administrative	.50	65.00	32.50	
	4.50		432.50	
Total Labor				**432.50**

ID # 1621

Unit Billing

Blueprints 24X36		10.56	
Total Units		**10.56**	**10.56**

Total this Invoice **$443.06**

#067-0247-116-03-01-2-0112

2

CPH Engineers, Inc.

RECEIVED

JUN 0 9 2006

APPLICATION AND CERTIFICATE FOR PAYMENT

A1A DOCUMENT G702

PAGE:

TO (OWNER): ALAFAYA UTIL. INC.
~~LAKE UTILITY SERVICES, INC.~~
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

PROJECT NAME: WWTP DIGESTER REPLACEMENT

POSTED 8/3/06

VIA (ENGINEER): CPH ENGINEERS
101 N WOODLAND BLVD STE 600
DELAND, FL 32720

APPLICATION NO: 3
PERIOD TO: 6/5/2006
PROJECT NO: UO739
JOB # 135
CONTRACT DATE:

Distribution to:
___ OWNER
___ ARCHITECT
___ CONTRACTOR
___ ENGINEER

FROM (CONTRACTOR):
FL. ENVIRONMENTAL CONST. INC.
P.O. BOX 305
HOWEY IN THE HILLS, FL 34737

CONTRACTOR'S APPLICATION FOR PAYMENT

CHANGE ORDER SUMMARY				
Change Orders approved in previous months by Owner		TOTAL	ADDITIONS $ -	DEDUCTIONS $ -
Approved this Month				
Number	Date Approved			
WO# 067-9647-416-03-09-20112				
TOTALS			$ -	$ -
Net Change by Change Orders.			$ -	

ID # 1621

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet, A1A Document G703, is attached.

1. ORIGINAL CONTRACT SUM	$ 1,495,612.00
2. Net change by Change Orders	$ -
3. CONTRACT SUM TO DATE (Line 1 + 2)	$ 1,495,612.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)	$ 214,375.00
5. RETAINAGE:	
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703) $ 214,375.00	
B. ___% OF STORED MATERIAL (COLUMN F ON G703)	
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)	$ 21,437.50
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)	$ 192,937.50
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)	$ ~~99,000.00~~
8. CURRENT PAYMENT DUE	$ 93,937.50
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 6)	$ 1,302,674.50

2

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: Karen Lightsey 6/5/2006
Karen Lightsey - Vice President Date

OWNER: ~~LAKE UTILITY SERVICES, INC.~~ ALAFAYA UTILITIES, INC.

BY: _____ DATE: _____

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: _____ DATE: 6/8/06

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

INUATION SHEET			A1A DOCUMENT G703			PAGE :	2		
A1A Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT,						APPLICATION NUMBER:	3		
containing Contractor's signed certification is attached.						APPLICATION DATE:	6/5/2006		
In tabulation below, amounts are stated to nearest dollar.						PERIOD TO:	6/5/2006		
Use Column I on Contracts where variable retainage for line items may apply.						PROJECT NUMBER:	UO739		
						JOB #	136		
	PROJECT NAME:	ALAFAYA WWTP DIGESTER REPLACEMENT							
A	B	C	D	E	F	G		H	I
			WORK COMPLETED						
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	FROM PREVIOUS APPLICATION (D+E)	THIS PERIOD	MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED & STORED TO DATE (D+E+F)	% (G/C)	BALANCE TO FINISH (C-G)	RETAINAGE
1	General Requirements	$78,000.00	$ -	$ 40,000.00	$ -	$ 40,000.00	51%	$38,000.00	$ 4,000.00
2	Sitework, Moblization, Silt Fence	$42,857.00	$ -	$ 10,000.00	$ -	$ 10,000.00	23%	$32,857.00	$ 1,000.00
3	Concrete Driveway & Sidewalks	$49,500.00	$ -	$ -	$ -	$ -	0%	$49,500.00	$ -
4	Fusion Tanks	$431,709.00	$ -	$ 54,375.00	$ -	$ 54,375.00	13%	$377,334.00	$ 5,437.50
5	Aluminum Stairs & Platform	$61,413.00	$ -	$ -	$ -	$ -	0%	$61,413.00	$ -
6	Office Building	$143,768.00	$ -	$ -	$ -	$ -	0%	$143,768.00	$ -
7	Demolition of Old Office	$16,000.00	$ -	$ -	$ -	$ -	0%	$16,000.00	$ -
8	Blower Building	$53,678.00	$ -	$ -	$ -	$ -	0%	$53,678.00	$ -
9	Blowers & Appurtenances	$268,089.00	$ -	$ -	$ -	$ -	0%	$268,089.00	$ -
10	Stainless Steel Diffuser Systems	$141,142.00	$ -	$ -	$ -	$ -	0%	$141,142.00	$ -
11	Yard Piping	$217,887.00	$ 110,000.00	$ -	$ -	$ 110,000.00	50%	$107,887.00	$ 11,000.00
12	Misc. Concrete & Demolition	$10,000.00	$ -	$ -	$ -	$ -	0%	$10,000.00	$ -
15	Landscaping	$12,000.00	$ -	$ -	$ -	$ -	0%	$12,000.00	$ -
16	Sod	$8,571.00	$ -	$ -	$ -	$ -	0%	$8,571.00	$ -
17	WAS Meter Assembly	$12,746.00	$ -	$ -	$ -	$ -	0%	$12,746.00	$ -
18	Deduct: One Blower	($51,748.00)	$ -	$ -	$ -	$ -	0%	($51,748.00)	$ -
	GRAND TOTAL	$ 1,495,612.00	$ 110,000.00	$ 104,375.00	$ -	$ 214,375.00	14%	$ 1,281,237.00	$ 21,437.50

V17957

APPLICATION AND CERTIFICATE FOR PAYMENT

A1A DOCUMENT G702

POSTED 8/3/06

PAGE:

TO (OWNER):
ALAFAYA UTILITIES INC.
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

PROJECT NAME:
ALAFAYA WWTP DIGESTER REPLACEMENT

APPLICATION NO: 4

PERIOD TO: 6/30/2006

PROJECT NO: UO739

JOB # 136

CONTRACT DATE:

Distribution to:
___ OWNER
___ ARCHITECT
___ CONTRACTOR
___ ENGINEER

FROM (CONTRACTOR):
FL. ENVIRONMENTAL CONST. INC.
P.O. BOX 305
HOWEY IN THE HILLS, FL 34737

VIA (ENGINEER):
CPH ENGINEERS
101 N WOODLAND BLVD STE 600
DELAND, FL 32720

CONTRACTOR'S APPLICATION FOR PAYMENT

CHANGE ORDER SUMMARY					
Change Orders approved in previous months by Owner			TOTAL	ADDITIONS $ -	DEDUCTIONS $ -
Approved this Month					
Number	Date Approved				
CO#001-1647-116-03-09-20112					
TOTALS				$ -	$ -
Net Change by Change Orders.				$ -	

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet, A1A Document G703, is attached.

1. ORIGINAL CONTRACT SUM		$ 1,495,612.00
2. Net change by Change Orders		$ -
3. CONTRACT SUM TO DATE (Line 1 + 2)		$ 1,495,612.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)		$ 277,375.00
5. RETAINAGE:		
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703)	$ 277,375.00	
B. ___% OF STORED MATERIAL (COLUMN F ON G703)		
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)		$ 27,737.50
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)		$ 249,637.50
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)		$ ~~192,937.50~~
8. CURRENT PAYMENT DUE		$ 56,700.00
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 6)		$ 1,245,974.50

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: Karen Lightsey 6/30/2006
Karen Lightsey - Vice President Date

OWNER: ALAFAYA UTILITIES, INC.

BY: _____ DATE: _____

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: _____ DATE: 7/10/06

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CONTINUATION SHEET			A1A DOCUMENT G703			PAGE:	2	
AIA Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT,						APPLICATION NUMBER:	4	
containing Contractor's signed certification is attached.						APPLICATION DATE:	6/30/2006	
In tabulation below, amounts are stated to nearest dollar.						PERIOD TO:	6/30/2006	
Use Column I on Contracts where variable retainage for line items may apply.						PROJECT NUMBER:	UO739	
						JOB #	136	
	PROJECT NAME:	ALAFAYA WWTP DIGESTER REPLACEMENT						

A	B	C	D	E	F	G		H	I
			WORK COMPLETED						
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	FROM PREVIOUS APPLICATION (D+E)	THIS PERIOD	MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED & STORED TO DATE (D+E+F)	% (G/C)	BALANCE TO FINISH (C-G)	RETAINAGE
1	General Requirements	$78,000.00	$ 40,000.00	$ 38,000.00	$ -	$ 78,000.00	100%	$0.00	$ 7,800.00
2	Sitework, Moblization, Silt Fence	$42,857.00	$ 10,000.00	$ 10,000.00	$ -	$ 20,000.00	47%	$22,857.00	$ 2,000.00
3	Concrete Driveway & Sidewalks	$49,500.00	$ -	$ -	$ -	$ -	0%	$49,500.00	$ -
4	Fusion Tanks	$431,709.00	$ 54,375.00	$ -	$ -	$ 54,375.00	13%	$377,334.00	$ 5,437.50
5	Aluminum Stairs & Platform	$61,413.00	$ -	$ -	$ -	$ -	0%	$61,413.00	$ -
6	Office Building	$143,768.00	$ -	$ -	$ -	$ -	0%	$143,768.00	$ -
7	Demolition of Old Office	$16,000.00	$ -	$ -	$ -	$ -	0%	$16,000.00	$ -
8	Blower Building	$53,678.00	$ -	$ -	$ -	$ -	0%	$53,678.00	$ -
9	Blowers & Appurtenances	$268,089.00	$ -	$ -	$ -	$ -	0%	$268,089.00	$ -
10	Stainless Steel Diffuser Systems	$141,142.00	$ -	$ -	$ -	$ -	0%	$141,142.00	$ -
11	Yard Piping	$217,887.00	$ 110,000.00	$ 15,000.00	$ -	$ 125,000.00	57%	$92,887.00	$ 12,500.00
12	Misc. Concrete & Demolition	$10,000.00	$ -	$ -	$ -	$ -	0%	$10,000.00	$ -
15	Landscaping	$12,000.00	$ -	$ -	$ -	$ -	0%	$12,000.00	$ -
16	Sod	$8,571.00	$ -	$ -	$ -	$ -	0%	$8,571.00	$ -
17	WAS Meter Assembly	$12,748.00	$ -	$ -	$ -	$ -	0%	$12,748.00	$ -
18	Deduct: One Blower	($51,748.00)	$ -	$ -	$ -	$ -	0%	($51,748.00)	$ -
	GRAND TOTAL	$ 1,495,612.00	$ 214,375.00	$ 63,000.00	$ -	$ 277,375.00	19%	$ 1,218,237.00	$ 27,737.50

Invoices for

1 MG Reuse

From

June 8, 2006

to

Present.

Work Order Detail Sheet

W/O#: 087-0647-116-06-02

W/O Name: Engineering 1 MG reuse GST at Alafaya WWTP

Sub Name: Alafaya Sub #: 647

Estimated Completion Date: 08/15/06
Date of Completion:

Projected Cost of Project: $72,237.00
Total Spent To Date: $66,250.00 92%

Notes:

YTD	Qtr1	Qtr2	Qtr3	Qtr4
$66,250.00	$0.00	$65,750.00	$500.00	$0.00
	YTD	TD-Qtr 2	TD Qtr 3	TD Qtr 4
	$66,250.00	$66,250.00	$500.00	$0.00
	12/31/05	03/31/06	06/30/06	09/30/06
	37255.5111	37345.5111	37436.5111	37528.5111

					COMPONENTS				
					Engineering $65,750.00	Permits $1,000.00	Contingency $3,300.00		
Vendor#	Vendor Name	Invoice #	Invoice Date	Invoice Amt	20105	20918	20105		
13098	CPH Engineers, Inc.	UO780/49225	06/20/06	$65,750.00	$65,750.00				
13098	CPH Engineers, Inc.	49939	08/10/06	$500.00		$500.00			
			Total To Date:	$66,250.00	$65,750.00	$500.00	$0.00	$0.00	$0.00

Invoice

RECEIVED
AUG 28 2006
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

POSTED
9/26/06 gs

V13018

August 10, 2006
Project No: A2101.00
Invoice No: #49939

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Reimbursement for Application Fees Paid on Behalf of Client: Alafaya Ground Storage Tank Addition

Engineering LTMG phase GST @ Alafaya (2)

Reimbursable Expenses				
App.Fees Paid for Client				
07/19/06	Florida Dept of Environmental Protection	U0780-Appl revision wastewater facility	500.00	
	Total Reimbursables		**500.00**	**500.00**
			Total this Invoice	**$500.00**

Application fees advanced on behalf of Client are not included in our scope of services and are considered "extra" to the engineering fee. Said fees have been advanced as a courtesy to the Client and to expedite processing of the specific request. Please reimburse promptly.

WO# 0621-0049-110-06-02 - [illegible]

CPH Engineers, Inc. David A Gerach for

Invoice

POSTED
8/8/06

RECEIVED
JUN 29 2006
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

June 20, 2006
Project No: # U0780 | 49225
Invoice No: 49225

Scotty Haws
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Alafaya Ground Storage Tank Addition
Professional Services through June 18, 2006

Fee

Total Fee	65,750.00		
Percent Complete	100.00	Total Earned	65,750.00
		Previous Fee Billing	0.00
		Current Fee Billing	65,750.00
		Total Fee	**65,750.00**
		Total this Invoice	**$65,750.00**

CPH Engineers, Inc. Kamran Khosravi

W.O.# 0647 - 0647 - 1W - 06 - 02 - 26105

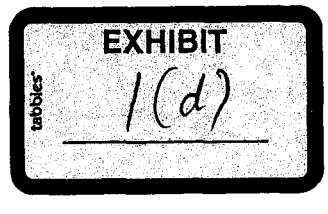
EXHIBIT
1(d)
tabbies

Contract

FOR Digester for WW+F

Sec. 1(d)

RECEIVED

JUL 28 2006

UTILITIES, INC

LETTER OF TRANSMITTAL

Florida Environmental Const., Inc.
PO Box 305
Howey in the Hills, FL 34737

Date:	7/27/06	Job #:	136
Attn:	Bryan Gongre		
Re:	Alafaya WWTP		

To: Utilities,Inc
200 Weathersfield Ave.
Altamonte Springs, FL 32714

We are sending you: [X] Attached [ ] Under Separate Cover

[ ] Shop Drawings [ ] Prints [ ] Plans [ ] Samples [ ]

[ ] Copy of Letter [X] Change Order [X] Contract

Copies	Date	Description
3		Contract - Alafaya WWTP Digester Improvements
3		Change Order #1 - Alafaya WWTP Digester Improvements

These are transmitted as checked below:

[X] For Approval [ ] Approved as submitted [ ] Resubmit copies for approval

[ ] For Your Use [ ] Approved as noted [ ] Submit __ copies for distribution

[ ] As Requested [ ] Returned for corrections [ ] Return __ corrected prints

[ ] For review and comment [ ]

[ ] FOR BIDS DUE _____ 20 [ ] Prints Returned After Loan to Us

REMARKS: If you have any questiions please give us a call.
Thanks!

Copy to: _____

Signed: Karen Lightsey

File: 647.6.1 Digester Replacement

SECTION 00520

AGREEMENT FORM

PART 1 GENERAL

1.01 THIS AGREEMENT, made this 8 day of July, 2006, by and between Alafaya Utilities, Inc., hereinafter called the Owner, and Florida Environmental Construction, Inc., whose principal and local address is P.O. Box 305, Howey In the Hills, FL 34737, hereinafter called the Contractor.

1.02 The Owner and Contractor Agree as follows:

A. Contract Documents

The Contract Documents include the Agreement, Addenda (which pertain to the Contract Documents), Contractor's Bid, Notice to Proceed, the Bonds, the General Conditions, the Supplementary Conditions, the Specifications listed in the Index to the Project Manual, any technical specifications as incorporated by the Project Manual; the Drawings as listed in the Project Manual, all Written Amendments, Change Orders, Work Change Directives, Field Orders, and Engineer's written interpretations and clarifications issued on or after the Effective Date of this Agreement. These form the Contract and all are as fully a part of the Contract as if attached to this Agreement or repeated herein.

B. Scope of Work

The Contractor shall perform all work required by the Contract Documents for the construction of the Alafaya Digester Improvements.

C. Contract Time

The Contractor shall begin work after the issuance of a written Notice to Proceed from Owner and shall substantially complete the work within the Contract Time, which is 270 calendar days. The work shall be finally complete, ready for Final Payment in accordance with the General Conditions, within 30 calendar days from the actual date of substantial completion.

D. Liquidated Damages

OWNER and CONTRACTOR recognize that time is of the essence of this Agreement and that OWNER will suffer financial loss if the Work is not substantially complete within the time specified in Paragraph C above, plus any extensions thereof allowed in accordance with the General Conditions. They also recognize the delays, expense and difficulties involved in proving in a legal arbitration proceeding the actual loss suffered by OWNER if the Work is not substantially complete on time. Accordingly, instead of requiring any such proof, OWNER and CONTRACTOR agree that as liquidated damages for delay (but not

as a penalty) CONTRACTOR shall pay OWNER $250.00 for each calendar day that expires after the time specified in Paragraph C for substantial completion until the work is substantially complete. It is agreed that if this Work is not Finally completed in accordance with the Contract Documents, the CONTRACTOR shall pay the OWNER as liquidated damages for delay, and not as penalty, one-fourth (¼) of the rate set forth above.

E. Contract Price

Unit Price Contract

The Owner will pay the Contractor in current funds for the performance of the work, subject to additions and deductions by Change Order and subject to the Measurement and Payment Provisions, and subject to actual constructed quantities; the Total Contract Price of One Million Four Hundred & Ninty Five Thousand, Six Hundred & Twelve Dollars ($1,495,612.00). Payments will be made to the Contractor on the basis of the Schedule of Unit Prices included as a part of his Bid, which shall be as fully a part of the Contract as if attached or repeated herein.

F. Payments

The Owner will make payments as provided in the General Conditions and Supplementary Conditions.

G. Retainage

The value of each application for payment shall be equal to the total value of the Work performed to date, less an amount retained, and less payments previously made and amounts withheld in accordance with the General Conditions and Supplementary Conditions. Retainage for this project is 10%, to be held by Owner as collateral security to ensure completion of Work. The Owner is not obligated to reduce retainage at any time during the Contract, but may choose to do so at its discretion once the Work is at least 75% complete.

H. Engineer

The Project has been designed by CPH Engineers, Inc., referred to in the documents as the Engineer, whose authority during the progress of construction is defined in the General Conditions and Supplementary Conditions.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement the day and year first above written.

CONTRACTOR:

Florida Environmental Construction, Inc.
Name of Firm

By (Signature) (SEAL)

Robert Lightsey - President
Printed Name and Title

ATTEST:

By (Signature)

Karen Lightsey - Vice President
Printed Name and Title

OWNER:

Alafaya Utilities, Inc.
Name of Owner

By (Signature) (SEAL)

Patrick Flynn, Regional Director
Printed Name and Title

ATTEST:

By (Signature)

Bryan K. Gongre, Regional Manager
Printed Name and Title

END OF SECTION

SECTION 00520

AGREEMENT FORM

PART 1 GENERAL

1.01 THIS AGREEMENT, made this 3rd day of July, 2006, by and between Alafaya Utilities, Inc., hereinafter called the Owner, and Florida Environmental Construction, Inc., whose principal and local address is P.O. Box 305, Howey in the Hills, FL 34737, hereinafter called the Contractor.

1.02 The Owner and Contractor Agree as follows:

A. Contract Documents

The Contract Documents include the Agreement, Addenda (which pertain to the Contract Documents), Contractor's Bid, Notice to Proceed, the Bonds, the General Conditions, the Supplementary Conditions, the Specifications listed in the Index to the Project Manual, any technical specifications as incorporated by the Project Manual; the Drawings as listed in the Project Manual, all Written Amendments, Change Orders, Work Change Directives, Field Orders, and Engineer's written interpretations and clarifications issued on or after the Effective Date of this Agreement. These form the Contract and all are as fully a part of the Contract as if attached to this Agreement or repeated herein.

B. Scope of Work

The Contractor shall perform all work required by the Contract Documents for the construction of the Alafaya Digester Improvements.

C. Contract Time

The Contractor shall begin work after the issuance of a written Notice to Proceed from Owner and shall substantially complete the work within the Contract Time, which is 270 calendar days. The work shall be finally complete, ready for Final Payment in accordance with the General Conditions, within 30 calendar days from the actual date of substantial completion.

D. Liquidated Damages

OWNER and CONTRACTOR recognize that time is of the essence of this Agreement and that OWNER will suffer financial loss if the Work is not substantially complete within the time specified in Paragraph C above, plus any extensions thereof allowed in accordance with the General Conditions. They also recognize the delays, expense and difficulties involved in proving in a legal arbitration proceeding the actual loss suffered by OWNER if the Work is not substantially complete on time. Accordingly, instead of requiring any such proof, OWNER and CONTRACTOR agree that as liquidated damages for delay (but not

File: 647.6.1 Digester Replacement

as a penalty) CONTRACTOR shall pay OWNER $250.00 for each calendar day that expires after the time specified in Paragraph C for substantial completion until the work is substantially complete. It is agreed that if this Work is not Finally completed in accordance with the Contract Documents, the CONTRACTOR shall pay the OWNER as liquidated damages for delay, and not as penalty, one-fourth (¼) of the rate set forth above.

E. Contract Price

Unit Price Contract

The Owner will pay the Contractor in current funds for the performance of the work, subject to additions and deductions by Change Order and subject to the Measurement and Payment Provisions, and subject to actual constructed quantities; the Total Contract Price of One Million Four Hundred & Ninty Five Thousand, Six Hundred & Twelve Dollars ($1,495,612.00). Payments will be made to the Contractor on the basis of the Schedule of Unit Prices included as a part of his Bid, which shall be as fully a part of the Contract as if attached or repeated herein.

F. Payments

The Owner will make payments as provided in the General Conditions and Supplementary Conditions.

G. Retainage

The value of each application for payment shall be equal to the total value of the Work performed to date, less an amount retained, and less payments previously made and amounts withheld in accordance with the General Conditions and Supplementary Conditions. Retainage for this project is 10%, to be held by Owner as collateral security to ensure completion of Work. The Owner is not obligated to reduce retainage at any time during the Contract, but may choose to do so at its discretion once the Work is at least 75% complete.

H. Engineer

The Project has been designed by CPH Engineers, Inc., referred to in the documents as the Engineer, whose authority during the progress of construction is defined in the General Conditions and Supplementary Conditions.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement the day and year first above written.

CONTRACTOR:

Florida Environmental Construction, Inc.
Name of Firm

By (Signature) (SEAL)

ROBERT LIGHTSEY - PRESIDENT
Printed Name and Title

ATTEST:

By (Signature)

KAREN LIGHTSEY - VICE PRESIDENT
Printed Name and Title

OWNER:

Alafaya Utilities, Inc.
Name of Owner

By (Signature) (SEAL)

PATRICK C FLYNN, REGIONAL DIRECTOR
Printed Name and Title

ATTEST:

By (Signature)

Printed Name and Title

END OF SECTION

CHANGE ORDER

AIA DOCUMENT G701

Distribution to:
OWNER:
ARCHITECT
CONTRACTOR
FIELD
OTHER

PROJECT: ALAFAYA WWTP DIGESTER IMPROVEMENTS
(Name,address)

TO (Contractor):

Florida Environmental Construction, Inc.
P.O. Box 305
Howey In the Hills, Fl 34737

CHANGE ORDER NUMBER:	1
INITIATION DATE:	7/28/2006
PROJECT NUMBER	136
CONTRACT FOR	ALAFAYA WWTP
CONTRACT DATE:	7/28/2006

You are directed to make the following changes in this Contract:

Furnish & Install 12" Line Stop and 12" MJ Plug Valve on Master Pump Station Force Main.

Not valid until signed by both the Owner and Architect.
Signature of the Contractor indicates his agreement herewith, including any adjustment in the Contract Sum or Contract Time.

The Original (Contract Sum) (Guaranteed Maximum Cost) Was	$1,495,612.00
Net Change by previously authorized Change Orders	$0.00
The (Contract Sum) (Guaranteed Maximum Cost) prior to this Change Order was	$1,495,612.00
The (Contract Sum)(Guaranteed Maximum Cost) will be (increased) by this Change Order	$13,750.00
The new (Contract Sum) (Guaranteed Maximum Cost) including this Change Order will be	$1,509,362.00

The Contract Time will be (unchanged by) (0)Days
The Date of Substantial Completion as of the date of this Change Order therefore is unchanged.

CPH ENGINEERS	FLORIDA ENVIRONMENTAL CONST. INC.	UTILITIES, INC.
ENGINEER	CONTRACTOR	OWNER
101 N WOODLAND BLVD STE 600	P.O. Box 305	200 Weathersfield Ave.
Address	Address	Address
DELAND, FL 32720	Howey in the Hills, FL 34737	Altamonte Springs, FL 32714
By	BY Robert Lightsey	BY Bruce Gonyo
DATE:	DATE: 7/28/2006	DATE: 8/1/06

AIA DOCUMENT G701 . CHANGE ORDER. APRIL 1978 EDITION . AIA . 1978
THE AMERICAN INSTITUTE OF ARCHITECTS, 1715 NEW YORK AVE., NW WASHINGTON, DC 20006

Current status of the engineering

Scotty

1.0 mg tank size - why this size?
- can an eight accomodate?
a larger tank, a third tank?
- what is storage need at build?
- can existing tank cover be retrofit
cheaper? is a cover necessary?
- not keen on std. steel tank - easy
rehab, aesthetic concerns
- need to prep + paint - Glass fused
Generator - current one too small?

August 1, 2005

Mr. Scotty Haws
Assistant Operations Manager
Utilities, Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, FL 32714

RE: Alafaya Reclaimed Storage Tank Proposal
CPH No.: U0780

Dear Scotty:

We are pleased to submit this proposal to provide professional engineering services associated with the analysis, design and permitting of adding a 1.0 million gallon reclaimed storage tank at the Alafaya Wastewater Facility.

Scope of Services

The scope of services for this project includes the design of a 1.0 million gallon covered storage tank, the design of a dome to cover the existing 1.5 million gallon tank, the design of additional high service pumps, design of the stormwater system, and modifications to the existing controls and piping as necessary. The design assumes that the existing controls can fit into the existing building and also that no changes need to be made to the transfer pumping station.

Soils work is included in the scope of this project. We will need soil borings done at the tank. Surveying should be performed for this project and is listed as a separate line item.

Permitting through FDEP wastewater, FDEP stormwater, and the City of Oviedo is included in the scope of this project. A wastewater permit modification is required from FDEP and an Oviedo site plan permit will be required. Permit fees are not included in the scope of this project, and shall be furnished by the Utility.

Bidding Construction Services

The engineer will provide bidding documents to the Utility and answer questions and issue addenda as required. The engineer will provide construction administration services part-time, which will consist of two visits per month.

A final opinion of probable construction cost will be prepared based on the final plans and Contract Documents. Since the engineer has no control over the cost of labor, materials, or equipment, or over any construction contractor's method of determining prices, any opinion of probable construction cost that may be provided in the services of this Contract are made on the basis of the engineers experience and qualifications and represent his best judgment as a design professional familiar with the construction industry, but the engineer cannot and does not guarantee that bids or the construction cost will not vary from opinions of probable construction costs prepared by him. A preliminary opinion of probable construction costs is attached. Please refer to Table 1 for the preliminary opinion of probable construction costs. The total, including all options discussed, is estimated to be $1,060,000.00.

Table 1. Preliminary Opinion of Probable Construction Costs

ITEM	UNIT	QUANTITY	UNIT COST	TOTAL COST
Mobilization	LS	1	$40,000.00	$40,000.00
Site Grading	LS	1	$45,000.00	$45,000.00
1.0 Storage Tank CROM? STEEL?	LS	1	$475,000.00	$475,000.00
Dome for Existing Tank	LS	1	$150,000.00	$150,000.00
High Service Pumps	EA	2	$60,000.00	$60,000.00
Controls / ELECTRICAL	LS	1	$100,000.00	$100,000.00
Generator NEED UNDETERMINED	LS	1	$100,000.00	$100,000.00
Site Piping	LS	1	$50,000.00	$50,000.00
Demobilization	LS	1	$40,000.00	$40,000.00
Total Construction Cost				**$1,060,000.00**

An estimated design, permitting, and construction schedule is shown in Table 2. The estimated time to complete construction is 68 weeks from the authorization of the contract.

Table 2. Project Schedule

Task	Unit Time (Weeks)	Cumulative Time (Weeks)
Project Authorization	0	0
Survey	4	4
60% Design	8	12
Utility Review	2	14
90% Design	4	16
Utility Review	2	18
100% Design	2	20
FDEP WW Permit	12	32
FDEP SW Permit	12	32
City of Oviedo Permit	12	32
Bidding	4	32
Construction	36	68

Supplementary Services

If authorized in writing by the Owner prior to the rendering of such services, the engineer will furnish or obtain under subcontracts, supplementary services of the following types which will be paid for by the Owner:

Additional services due to significant changes in the scope of the project or its design including, but not limited to, changes in size, complexity, character of construction or due to time delays in initiating or completion of the work as described herein.

Preparing to serve as an expert witness for the Owner in any protest, litigation, or other proceeding involving the project.

Additional engineering services required by revisions to regulations (after the date of this contract) as applicable to the Florida Department of Environmental Protection, the St. Johns River Water Management District, or other regulatory agency requirements.

Provide, through a subconsultant, additional surveying services if required or requested by the Owner.

Provide, through a subconsultant, soils investigation services if required or requested by the Owner.

Payment

Compensation paid Engineer for services described herein and rendered by principals and employees assigned to the project are computed by multiplying Standard Classification Billing Rates for all classifications of employees directly engaged on the project, times the number of hours worked on the project.

The engineering design and construction administration fee for the services described herein and shown on Table 3 is estimated to be $65,750.00, including the listed subconsultant fees, plus direct reimbursement for out-of-pocket expenses, without increase.

A 10% markup will be applied to subconsultant services coordinated through CPH. Out-of-pocket expenses and subconsultant costs will be specifically identified in periodic invoicing, and include such items as transportation and subsistence of principals and employees when traveling in connection with the project, toll telephone calls, photocopies, blueprints and plots, etc. Invoices will be submitted periodically, indicating the hours expended during that billing cycle.

Progress invoices will be submitted based on the Engineer's estimate of the percent of work complete at the time of invoicing.

Expenses for items not specifically valued herein are to be reimbursed to the engineer at the actual cost thereof. Said expenses shall include transportation and subsistence of principals and employees, when traveling in connection with the Project, toll telephone calls, and similar project related items.

Charges for the services rendered by principals and employees as witnesses in any litigation, hearing or proceeding in accordance with this Contract will be computed at a rate of $400 per day or any portion thereof.

If this Contract is terminated during prosecution of the services prior to completion of the services, payments to be made on account of that and all prior work under this Contract shall be due and payable, and shall constitute total payment for services rendered. In addition, upon termination, engineer shall be paid for any Supplementary Services authorized and rendered.

Table 3. Proposed Engineering Costs

Design	$33,250.00
Permitting	
Wastewater Permit (minor modification)	$2,500.00
Stormwater Permit	$5,000.00
City of Oviedo Permit	$5,000.00
Soils	$5,000.00
Electrical	$15,000.00
Total Engineering and Permitting	**$65,750.00**

If you are in agreement with the terms and fees proposed, please sign on the space provided below and return one (1) copy to us.

If you have any questions please call me.

Sincerely,
CPH Engineers, Inc.

Stephen N. Romano, P.E.
Vice President

ACCEPTED BY:
UTILITIES, INC. OF FLORIDA

_____ **Date:**_____

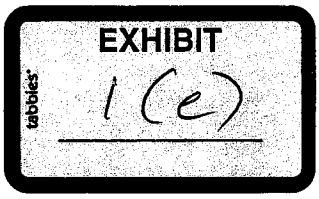
EXHIBIT
tabbies
1(e)

Application & Certification of Payment

For Digester for WWTF

Sec 1 (e)

RECEIVED
SEP 25 2006

V17957

APPLICATION AND CERTIFICATE FOR PAYMENT

A1A DOCUMENT G702

PAGE:

TO (OWNER):	PROJECT NAME:	APPLICATION NO: 6	Distribution to:
LAKE UTILITY SERVICES, INC.	ALAFAYA WWTP DIGESTER REPLACEMENT		___ OWNER
200 WEATHERSFIELD AVE		PERIOD TO: 7/31/2006	___ ARCHITECT
ALTAMONTE SPRINGS, FL 32714	ID # 1671 =		___ CONTRACTOR
FROM (CONTRACTOR):	VIA (ENGINEER):	PROJECT NO: # U0739 Appl 5	___ ENGINEER
FL ENVIRONMENTAL CONST. INC.	CPH ENGINEERS	JOB # 136	
P.O. BOX 355	101 N WOODLAND BLVD STE 600	CONTRACT DATE:	
HOWEY IN THE HILLS, FL 34737	DELAND, FL 32720		

CONTRACTOR'S APPLICATION FOR PAYMENT

CHANGE ORDER SUMMARY					
Change Orders approved in previous months by Owner			TOTAL	ADDITIONS $ -	DEDUCTIONS $ -
Approved this Month					
Number	Date Approved				
CO # 067-0647-116-03-09-20112					
TOTALS				$ -	$ -
Net Change by Change Orders				$ -	

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet, A1A Document G703, is attached.

1. ORIGINAL CONTRACT SUM		$ 1,495,612.00
2. Net change by Change Orders		$ 13,750.00
3. CONTRACT SUM TO DATE (Line 1 + 2)		$ 1,509,362.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)		$ 379,982.00
5. RETAINAGE:		
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703)	$ 379,982.00	
B. ___% OF STORED MATERIAL (COLUMN F ON G703)		
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)		$ 37,998.20
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)		$ 341,983.80
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)		$ 249,637.50
8. CURRENT PAYMENT DUE		$ 92,346.30
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 6)		$ 1,167,378.20

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: _____ 7/31/2006
Karen Lightsey - Vice President — Date

OWNER: LAKE UTILITY SERVICES, INC.

BY: _____ DATE: _____

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge, information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: _____ DATE: _____

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

FL ENVIRONMENTAL CON 3522419716 09/25/2006 12:04 PAGE 02/03

CONTINUATION SHEET				A1A DOCUMENT G703			PAGE:	2	
AIA Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT,							APPLICATION NUMBER:	5	
containing Contractor's signed certification is attached.							APPLICATION DATE:	7/31/2006	
In tabulation below, amounts are stated to nearest dollar.							PERIOD TO:	7/31/2006	
Use Column I on Contracts where variable retainage for line items may apply.							PROJECT NUMBER:	UO739	
							JOB #	136	
	PROJECT NAME:	ALAFAYA WWTP DIGESTER REPLACEMENT							

A	B	C	D	E	F	G		H	I
			WORK COMPLETED						
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	FROM PREVIOUS APPLICATION (D+E)	THIS PERIOD	MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED & STORED TO DATE (D+E+F)	% (G/C)	BALANCE TO FINISH (C-G)	RETAINAGE
1	General Requirements	$78,000.00	$ 78,000.00	$ -	$ -	$ 78,000.00	100%	$0.00	$ 7,800.00
2	Sitework, Mobilization, Silt Fence	$42,857.00	$ 20,000.00	$ 22,857.00	$ -	$ 42,857.00	100%	$0.00	$ 4,285.70
3	Concrete Driveway & Sidewalks	$49,500.00	$ -	$ -	$ -	$ -	0%	$49,500.00	$ -
4	Fusion Tanks	$431,709.00	$ 54,375.00	$ -	$ -	$ 54,375.00	13%	$377,334.00	$ 5,437.50
5	Aluminum Stairs & Platform	$61,413.00	$ -	$ -	$ -	$ -	0%	$61,413.00	$ -
6	Office Building	$143,768.00	$ -	$ -	$ -	$ -	0%	$143,768.00	$ -
7	Demolition of Old Office	$16,000.00	$ -	$ -	$ -	$ -	0%	$16,000.00	$ -
8	Blower Building	$53,678.00	$ -	$ -	$ -	$ -	0%	$53,678.00	$ -
9	Blowers & Appurtenances	$268,089.00	$ -	$ -	$ -	$ -	0%	$268,089.00	$ -
10	Stainless Steel Diffuser Systems	$141,142.00	$ -	$ -	$ -	$ -	0%	$141,142.00	$ -
11	Yard Piping	$217,887.00	$ 125,000.00	$ 60,000.00	$ -	$ 185,000.00	85%	$32,887.00	$ 18,500.00
12	Misc. Concrete & Demolition	$10,000.00	$ -	$ -	$ -	$ -	0%	$10,000.00	$ -
15	Landscaping	$12,000.00	$ -	$ -	$ -	$ -	0%	$12,000.00	$ -
16	Sod	$8,571.00	$ -	$ -	$ -	$ -	0%	$8,571.00	$ -
17	WAS Meter Assembly	$12,746.00	$ -	$ 6,000.00	$ -	$ 6,000.00	47%	$6,746.00	$ 600.00
18	Deduct: One Blower	($51,748.00)	$ -	$ -	$ -	$ -	0%	($51,748.00)	$ -
19	Change Order #1	$13,750.00	$ -	$ 13,750.00	$ -	$ 13,750.00	100%	$0.00	$ 1,375.00
	GRAND TOTAL	$ 1,509,362.00	$ 277,375.00	$ 102,607.00	$ -	$ 379,982.00	25%	$ 1,129,380.00	$ 37,998.20

09/25/2006 12:04 3522419716 FL ENVIRONMENTAL CON PAGE 10/13

CHANGE ORDER

AIA DOCUMENT G701

Distribution to:
OWNER:
ARCHITECT
CONTRACTOR
FIELD
OTHER

PROJECT: ALAFAYA WWTP DIGESTER IMPROVEMENTS
(Name,address)

TO (Contractor):

Florida Environmental Construction, Inc.
P.O. Box 306
Howey in the Hills, Fl 34737

CHANGE ORDER NUMBER:	1
INITIATION DATE:	7/28/2006
PROJECT NUMBER	136
CONTRACT FOR	ALAFAYA WWTP
CONTRACT DATE:	7/28/2006

You are directed to make the following changes in this Contract:

Furnish & Install 12" Line Stop and 12' MJ Plug Valve on Master Pump Station Force Main.

Not valid until signed by both the Owner and Architect.
Signature of the Contractor indicates his agreement herewith, including any adjustment in the Contract Sum or Contract Time.

The Original (Contract Sum) (Guaranteed Maximum Cost) Was	$1,495,612.00
Net Change by previously authorized Change Orders	$0.00
The (Contract Sum) (Guaranteed Maximum Cost) prior to this Change Order was	$1,495,612.00
The (Contract Sum)(Guaranteed Maximum Cost) will be (increased) by this Change Order	$13,750.00
The new (Contract Sum) (Guaranteed Maximum Cost) including this Change Order will be	$1,509,362.00

The Contract Time will be (unchanged by) (0)Days
The Date of Substantial Completion as of the date of this Change Order therefore is unchanged.

CPH ENGINEERS	FLORIDA ENVIRONMENTAL CONST. INC.	UTILITIES, INC.
ENGINEER	CONTRACTOR	OWNER
101 N WOODLAND BLVD STE 800	P.O. Box 305	200 Weathersfield Ave,
Address	Address	Address
DELAND, FL 32720	Howey In the Hills, FL 34737	Altamonte Springs, FL 32714
BY	BY Robert Lightsey	BY
DATE:	DATE: 7/28/2006	DATE:

AIA DOCUMENT G701 , CHANGE ORDER. APRIL 1978 EDITION , AIA , 1978
THE AMERICAN INSTITUTE OF ARCHITECTS, 1715 NEW YORK AVE., NW WASHINGTON, DC 20006

EXHIBIT
Complaint
1(f)
tabbies

2006 Rate Case – ORIGINAL ESTIMATE

Florida Pro Forma Projects
As of 4/19/06

Division	Co #	Company	Project #	Project Name	Cap Plant Est.	WO Est.	Actual Spent	Start Dt.	Stop Dt.	Category	Catch Date	Retirements	CAP OR DEF (D)	GL CODE
Florida	C067	Alafaya Utilities, Inc.	3379	Alafaya-Paint Tanks & Equipment – Def. Maint.	$ 50,000	– 89		4/1/2006	7/1/2006	4 - Maintenance	7/15/2006	N	D	1862066
Florida	C067	Alafaya Utilities, Inc.	203	Engineering-1 MG Reuse GST @ Alafaya WWTP	$ 65,000			3/1/2006	7/15/2006	2 - Contractual	7/15/2006	N	CAP	3745042
Florida	C067	Alafaya Utilities, Inc.	3842	Twin Rivers Force Main/Lift Station Improvements	$ 157,020	$ 157,020		2/1/2006	7/1/2006	1 - Regulatory	7/15/2006	N	CAP	3602007
Florida	C067	Alafaya Utilities, Inc.	697	20" Reuse Main from WWTF to west side of Lockwood	$ 791,000	$ 824,878	$ 112,277.03	8/1/2002	7/1/2006	1 - Regulatory	7/15/2006	N	CAP	3752008
Florida	C067	Alafaya Utilities, Inc.	1621	Replacement Digester for Alafaya WWTF	$ 1,804,500	$ 1,827,123	$ 176,034.10	1/1/2004	12/31/2006	1 - Regulatory	7/15/2006	Y	CAP	3804005
Florida	C064	Eastlake Water Service Inc.	3578	Eastlake Chlorine Bleach Conversion	$ 5,600	$ 10,062	$ 724.25	9/15/2005	3/31/2006	4 - Maintenance	7/15/2006	N	CAP	3204032
Florida	C064	Eastlake Water Service Inc.	4031	Replace control panel at master lift station	$ 23,000	$ 10,062	$ 724.25	4/15/2006	7/1/2006	4 - Maintenance	7/15/2006	Y	CAP	3542011
Florida	C064	Eastlake Water Service Inc.	3752	Coating and Painting Hydrotanks	$ 25,000	$ 25,000		11/1/2005	7/1/2006	1 - Regulatory	7/15/2006	N	D	1862026
Florida	C061	Tierra Verde Utilities, Inc.	4025	Replace 8" Gravity Sewer Main	$ 29,000			4/1/2006	7/1/2006	4 - Maintenance	7/15/2006	Y	CAP	3612006

2006 Rate Case - retirements

ORIGINAL ESTIMATE

Co #	Company	Project #	Project Name	Cap Plan Est	Retirements	Retirements: AcqDte	Retirements: Handy Whit Index Factor	Retirements: Retirement Cost
C067	Alafaya Utilities, Inc.	1621	Replacement Digester for Alafaya WWTF	$ 1,804,500	Y	1980	36.75	663,243
C064	Eastlake Water Service Inc.	4031	Replace control panel at master lift station	$ 23,000	Y	1998	80.30	18,469
C061	Tierra Verde Utilities, Inc.	4025	Replace 8" Gravity Sewer Main	$ 29,000	Y	1965	15.98	4,633

Note: Project 1621 has not closed yet and the retirement amount is not booked yet.

Project Details

Region	State	Co#	Sub#	ID #
			0647	3842

Project Name: **Twin Rivers Force Main/Lift Station Improvements**
Company: **Alafaya Utilities, Inc.**
System: **Alafaya Utilities, Inc.**

Current Status: Placed In Service
WO/PO#: 067-0647-116-06-01
Project Mgr: John Marinelli

Dates

Submitted By: Scotty L. Haws
Approved:

Approvals: Reg Director --> Patrick Flynn
Lisa Crossett
Jim Camaren

Timing Issues

Project design would commence upon approval. The CO requires that we submit an application to FDEP by 2/20/06. The engineer needs at least 30 days to complete the design and submit to the department. Once the permit is issued, we have 240 days to complete the improvements. The engineer estimates that the whole process can be completed within 224 days from project approval.

Estimated Start & Finish Dates

Start: 02/01/06
Finish: 10/01/06

In Service:

Original Finish:	Changes	Amended By	Reason for Amending Project Completion Date	Date Amended

Project Costs

*Total spent posted as of: 08/31/06

Component(s) & Description	Orig. Estimate	Amended	Spent to Date	Over/Under	% of Budget
CAPITALIZED TIME	$4,720.00		$59.00	$4,661.00	1%
IDC	$5,412.00		$2,904.87	$2,507.13	54%
ENGINEERING, INCLUDING	$13,020.00			$13,020.00	0%
CONSTRUCTION	$130,000.00		$84,659.02	$45,340.98	65%
CONTINGENCY	$14,000.00			$14,000.00	0%
Totals:	$167,152.00		$87,622.89	$79,529.11	52.42%

Project Notes

AccuTerm Screen Print - GLAP (1) 3:55:49 PM 28 Sep 2006

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JRT-Spooler                    Job 108451 (UniVerse)
 Info  Go  Search  Change  Print  Delete  Block  Quit  Help

GL1.2.2-10                                                    CP LEDGER

                                                  FOR THE 14 PERIODS ENDING 12/31

CO  SUBD PROJECT COMPT      DESCRIPTION              DEBIT          CREDIT       E
--- ---- ------------------ ------------------------ -------------- ------------ -
067*0647*1160601*20002 --CAPITALIZED TIME--
                       CAP TIME                        59.00✓                    0
                                                    -------------- ------------
                                                       59.00            0.00


067*0647*1160601*20003 --INTEREST DURING CONSTRUCTION--
                       IDC 03/31/06                    34.00✓                    0
                       IDC 04/30/06                   451.00✓                    0
                       IDC 05/31/06                   451.00✓                    0
                       IDC 06/30/06                   645.82✓                    0
                       IDC 07/31/06                   650.68✓                    0
                                                                  Pg 1/5 cols 1-80
 F1=Help  F7=Exit  F10=Menu
```

~ started in 2006 ~

AccuTerm Screen Print - GLAP (1) 3:55:55 PM 28 Sep 2006

```
JRT-Spooler                    Job 108451 (UniVerse)
 Info  Go  Search  Change  Print  Delete  Block  Quit  Help
-------------------------------------------------------------------------------

                        IDC 08/31/06                672.37✓                    0
                                                ---------------  ---------------
                                                    2,904.87              0.00


067*0647*1160601*20812 --LABOR/INSTALLATION--
                        11760*13098*CPH ENGI        4,490.34✓
                        14328*10372*SUNSHINE       50,557.50✓
                        14330*13098*CPH ENGI        4,889.66✓
                        15594*18853*ITT FLYG       20,976.52✓
                        15190*19223*RILEY &           950.00✓
                        20552*08189*THOMPSON        2,795.00✓
                                                ---------------  ---------------
                                                   84,659.02              0.00


                                                ---------------  ---------------
                    GRAND TOTALS:                  87,622.89✓              0.00
-------------------------------------------------------------------------------
                                                              Pg 2/5 cols 1-80
 F1=Help  F7=Exit  F10=Menu
```

IDC
3/31/2006

9/28/2006 3:59 PM

Row #		SUBDIVISION	DESCRIPTION	INTEREST CALCULATED FOR 2006	YTD INTEREST CALCULATED FOR MAR 2006	MTD INTEREST CALCULATED FOR MAR 2006	STATE	CO NO	SUB DIV NO	ACCOUNT NO.	Project Type: Water or Sewer	DATE PUT INTO SERVICE	12/31/2004 END BALANCE	ADDITIONS JANUARY	ADDITIONS FEBRUARY	ADDITIONS MARCH	ADDITIONS APRIL	ADDITIONS MAY	ADDITIONS JUNE	ADDITIONS JULY	ADDITIONS AUGUST	ADDITIONS SEPT	ADDITIONS OCT	ADDITIONS NOV	ADDITIONS DEC	TOTALS	CP LEDGER BALANCE	DIFFERENCE
59	67847118061	Alafaya	Force main & lift station improvements	68.00	34.00	34.00	FL	067	0647	1160601	S	4/4/2006	0.00	0.00	0.00	4,490.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,490.34	4,490.34	0.00
														0.00	0.00	34.00	34.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			

IDC

4/30/2006

9/28/2006 4:02 PM

Row #	SUBDIVISION	DESCRIPTION	INTEREST CALCULATED FOR 2006	YTD INTEREST CALCULATED FOR APRIL 2006	MTD INTEREST CALCULATED FOR APRIL 2006	STATE	CO NO	SUB DIV NO	ACCOUNT NO.	Project Type: Water or Sewer	DATE PUT INTO SERVICE	12/31/2004 END BALANCE	ADDITIONS JANUARY	ADDITIONS FEBRUARY	ADDITIONS MARCH	ADDITIONS APRIL	ADDITIONS MAY	ADDITIONS JUNE	ADDITIONS JULY	ADDITIONS AUGUST	ADDITIONS SEPT	ADDITIONS OCT	ADDITIONS NOV	ADDITIONS DEC	TOTALS	CP LEDGER BALANCE	DIFFERENCE
62	67647180801	Alafaya	Force main & lift station improvements	485.00	485.00	451.00	FL	067	0647	1160901	S	4/4/2006	0.00	0.00	0.00	4,490.34	55,447.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59,937.50	59,937.50	0.00
														0.00	0.00	34.00	451.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
														0.00	0.00	4,524.34	60,422.50	60,422.50	60,422.50	60,422.50	60,422.50	60,422.50	60,422.50	60,422.50	60,422.50			

SUBDIVISION	DESCRIPTION	INTEREST CALCULATED FOR 2006	YTD INTEREST CALCULATED FOR MAY 2006	MTD INTEREST CALCULATED FOR MAY 2006	STATE	CO NO	SUB DIV NO	ACCOUNT NO.	Project Type: Water or Sewer	DATE PUT INTO SERVICE	12/31/2005 END BALANCE	ADDITIONS JANUARY	ADDITIONS FEBRUARY	ADDITIONS MARCH	ADDITIONS APRIL	ADDITIONS MAY	ADDITIONS JUNE	ADDITIONS JULY	ADDITIONS AUGUST	ADDITIONS SEPT	ADDITIONS OCT	ADDITIONS NOV	ADDITIONS DEC	TOTALS	CP LEDGER BALANCE	DIFFERENCE
Alafaya	Force main & lift station improvements	1,105.00	1,105.00	451.00	FL	067	0647	1160601	S	4/4/2006	0.00	0.00	0.00	4,490.34	55,447.16	21,926.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81,864.02	81,864.02	0.00

IDC Detail

For the Month Ended 06/30/06

Row #		State	Co #	Sub #	Sub Name	Work Order #	Project Type Water or Sewer	Project Description	Placed in Service Date	Project Status	Project Type & Project Status	Project Stop Date	Project ID	Eligible for IDC?	IDC Interest Rate	Ending Balance 12/31/05	NET ADDITIONS JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL	CP Ledger Balance	Difference	YTD Capital Expenditures at 06/30/06	MTD Interest Calculated for 06/30/06	YTD Interest Calculated for 06/30/06
70	676471160801	FL	067	0647	Alafaya	1160801	S	Force main & lift station improvements			Placed In Se	SPlaced In S	10/01/06	3842	[redacted]	9.03%	0.00	0.00	0.00	4,490.34	55,447.16	21,928.52	2,654.00	0.00	0.00	0.00	0.00	0.00	84,718.02	84,718.02	0.00	84,718.02	646.82	1,750.82
																	0.00	0.00	34.00	451.00	620.00	645.82	0.00	0.00	0.00	0.00	0.00	0.00						
																	0.00	0.00	4,524.34	60,422.50	82,989.02	86,468.84	86,468.84	86,468.84	86,468.84	86,468.84	86,468.84	86,468.84						

Utilities, Inc.
IDC Detail
For the Month Ended 08/31/06

State	Co #	Sub #	Sub Name	Work Order #	Project Type: Water or Sewer	Project Description	Placed in Service Date	Project Status	Project Stop Date	Project ID	Eligible for IDC in Current Month?	IDC Interest Rate Jul - Dec 2006	Ending Balance 12/31/05	NET ADDITIONS JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	TOTAL	CP Ledger Balance	Difference	YTD Capital Expenditures at 08/31/06	MTD Interest Calculated for 08/31/06	YTD Interest Calculated for 08/31/06
FL	067	0647	Alafaya	1160601	S	Twin Rivers Force Main/Lift Station Im		Placed In Ser	10/01/06	3842	Y	9.03%	0.00	0.00	0.00	4,490.34	55,447.16	21,926.52	2,854.00	0.00	2,232.50	86,950.52	86,950.52	0.00	84,718.02	672.37	3,073.87
														0.00	0.00	34.00	451.00	620.00	645.82	650.68	672.37						
														0.00	0.00	4,524.34	60,422.50	82,969.02	86,468.84	87,119.52	90,024.39						

Co Sub w/o

PCF	FL	FL	FLYNN,PATRICK C	3/1/2006	11	8	67	647	116	6	1	1	29.50
SLH	FL	FL	HAWS,SCOTTY LEE	4/19/2006	18	4	67	647	116	6	1	1	29.50

59 -

Z (CP) (8)

011760

11760

ENTERED
MAR 2 2 2006

Invoice

RECEIVED

MAR 10 2006

UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

February 24, 2006
Project No: #U0784/46878
Invoice No: ~~46878~~

Scotty Haws
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

V13098

TR Main LS Improvements
Professional Services through January 29, 2006

Professional Personnel

	Hours	Rate	Amount	
Administrative	3.00	60.00	180.00	
Senior CADD Technician	4.50	75.00	337.50	
Senior Design Engineer	18.00	95.00	1,710.00	
Sr. Project Manager	16.00	140.00	2,240.00	
	41.50		4,467.50	
Total Labor				**4,467.50**
Reimbursable Expenses				
Communications-PR			22.84	
Total Reimbursables			**22.84**	**22.84**
			Total this Invoice	**$4,490.34**

(2)

3/14

WO # 067-0647-116-06-01-20812

CPH Engineers, Inc.

014328

ENTERED
APR 19 2006

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

V10372

RECEIVED
APR 06 2006

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714
Attn: Bryan Gongre

Invoice No. 25-260
Estimate No. 1-Final
Date: April 5, 2006
Job #701

For work done on the connection and tie-in of an 8" FM to Lift Station AL-13 (Alafaya Area)

(2)

Lump Sum **$50,557.50**

WO# 067-0647-116-06-01-20812

approved in system by J.C.

Terms: **Net 30 days.** Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

March 8, 2006

Bryan Gongre
Utilities Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl 32714

Via Fax: 407 869-6961

Dear Bryan:

Our lump sum price for the connection and tie-in of an 8" FM to Lift Station AL-13 (Alafaya Area) is $ 50,557.50. This is as discussed on site and as lined out by Steve Romano of CPH Engineers. Permits by owner.

Thank you for the opportunity to quote you on this work.

Very truly yours,

John T. Bush

cc: Scotty Haws - 407 869-6961

JTB:rwb

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

RECEIVED
APR 06 2006

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714
Attn: Bryan Gongre

Invoice No. 25-260
Estimate No. 1-Final
Date: April 5, 2006
Job #701

For work done on the connection and tie-in of an 8" FM to Lift Station AL-13 (Alafaya Area)

Lump Sum **$50,557.50**

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

014330

ENTERED
APR 19 2006

Invoice

RECEIVED

APR 03 2006

UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

March 24, 2006
Project No: #U0784/47448
Invoice No: 47448

Scotty Haws
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

V13098

TR Main LS Improvements
Professional Services through February 26, 2006

Professional Personnel

	Hours	Rate	Amount
Senior CADD Technician	1.50	75.00	112.50
Sr. Project Manager	17.00	140.00	2,380.00
Senior Design Engineer	24.00	100.00	2,400.00
	42.50		4,892.50
Total Labor			**4,892.50**

Billing Limits	**Current**	**Prior**	**To-Date**
Total Billings	4,892.50	8,130.34	13,022.84
Limit			13,020.00
Adjustment			**-2.84**

Total this Invoice **$4,889.66**

Billings to Date

	Current	Prior	Total
Labor	4,889.66	8,107.50	12,997.16
Expense	0.00	22.84	22.84
Totals	**4,889.66**	**8,130.34**	**13,020.00**

WO#067-0647-116-06-01-20812

CPH Engineers, Inc.

015594

ENTERED
MAY 0 3 2006

ITT Flygt *

As ITT Industries company

2152 SPRINT BLVD.
APOPKA, FL 32703
Tel.(407)880-2900 Fax:(407)880-2962

REMIT TO

P.O. BOX 371630
Pittsburgh, PA 15250-7630

V18853

INVOICE

YOUR PURCHASE ORDER	
PINEBROOK LS	

INVOICE NO.	FUS NO.	DATE SHIPPED	DELIVERY NOTE
07389645	406997	4/18/06	531357

INVOICE DATE	TRN	WHS	PAYMENT TERMS
4/18/06	A3	220	NET 30 DAYS

Sold To: Customer No. 105140

UTILITIES INC. OF FLORIDA
200 WEATHERSFIELD AVE.
ALTAMONTE SPRING FL 32714

Ship To:

UTILITIES INC. OF FLORIDA
1067 MCKINNON AVE.
OVIEDO FL 32765

ORDER LEAD TIME	F.O.B/FREIGHT	ORDER PROCESSED BY
1 week or less ex Flygt port	Freight Prepaid	FFL BRANCH, APOPKA, FL
SHIP VIA	**ORDER TEXT**	**CUSTOMER TEXT**
Customer Pick Up	WO#76667	SHERRY

LINE	ITEM/DESCRIPTION	QUANTITY SHIPPED / UM	UNIT PRICE / DISCOUNT/CHARGE	NET PRICE	EXTENDED AMOUNT
	FL STATE				1,184.52

RECEIVED
APR 20 2006
FLEO, INC.

WO#067-0647-116-06-01-20812
Pinebrook LS Modifications

2

ORDER TOTAL
$20,976.52

B Sent 4/25

* The ITT Flygt family of companies includes ITT Flygt Corporation, a Delaware corporation, and ITT Flygt LLC, a Delaware limited liability company.

015190

ENTERED

MAY 0 1 2006

Riley & Company, Inc.
5491 Benchmark Lane
Sanford, FL 32773

Invoice

RECEIVED
APR 21 2006

Date	Invoice #
4/19/2006	#M2710

Bill To

Utilities, Inc
200 Whethersfield Drive
Altamonte Springs, FL 32714

V19223

Terms	Due Date
Due on Receipt	4/19/2006

P.O. No.
DT6475

Twin Rivers Force main/
Lift Station Improvements

Qty	Description	Rate	Amount
1	Service Call 4-18-06 - Pull Two Pumps (Flygt 88) and Drop off at yard. - Install 2 new pumps. ID # 3842 WO # 067-0647-116-06-01-20812 wait for PO I	950.00	950.00

WE APPRECIATE YOUR BUSINESS AND NOW ACCEPT
VISA-MASTERCARD-AMERICAN EXPRESS

Phone (407) 265-9963
Fax (407) 265-9967
Toll Free 1-888-317-4481

www.rileyandco.com

Subtotal	$950.00
Sales Tax (6.0%)	$0.00
Total	$950.00
Payments	$0.00
Balance	$950.00

If you would prefer to receive invoices and statements by e-mail, please contact our office with your information.

JOB INVOICE

RILEY & COMPANY, INC.
5491 Benchmark Lane
Sanford, FL 32773
Phone 407-265-9963 • Fax 407-265-9967
24 Hour Service - 1-888-317-4481

RECEIVED
APR 24 2006

Invoice #IM 02710

DATE ORDERED 4-18-06	ORDER TAKEN BY Gerson
PHONE NO. 407 365 4346	CUSTOMER ORDER #
JOB LOCATION Weeo	
JOB PHONE	STARTING DATE
TERMS	

TO Utilities INC
ADDRESS
ATTENTION Don Taylor DT6475

QTY.	MATERIAL	UNIT	AMOUNT
1	Service Call		
	Time IN	8:30	
	Time out	2:30	
	DT6475		

DESCRIPTION OF WORK

Pull Two Pumps
Flight 88 and Drop
off at yard Install
2 new Pumps.

MISCELLANEOUS CHARGES

LABOR	HRS.	RATE	AMOUNT

WORK ORDERED BY Don Taylor
DATE ORDERED 4-18-06
DATE COMPLETED 4-18-06

TOTAL LABOR	
TOTAL MATERIALS	
TOTAL MISCELLANEOUS	
SUBTOTAL	
TAX	
GRAND TOTAL	

CUSTOMER APPROVAL SIGNATURE _____

AUTHORIZED SIGNATURE Donald E Taylor

JOB INVOICE

020552

CP

ENTERED
JUN 2 8 2005

THOMPSON ELECTRIC COMPANY

Electrical Contractors
- Wiring and Repairing

PHONE: (407) 365-6666
FAX: (407) 365-9358

P.O. Box 1478
Winter Park, FL
32790

RECEIVED
JUN 05 2006
UTILITIES, INC.

V08189

Date: May 31,2006
Your Order #:
Our Order #: 06/083

To: Utilities Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

For: Electrical work at Pinebrooke AL 16 LS

Units	Articles	Each	Amount
	Furnish new motor circuit breakers and thermal overload units for both 20 HP pumps; labor	$2,795.00	parts + labor
	(copy attached)		
	100% complete		
	Amount Due		**$2,795.00**

AL 16 LS
JD # 3842
furnishing of new circuit breakers & thermal overload to AL 16 lift station 20 HP pumps

(2)

WO# 067-0647-116-06-01-20812

OK

Ok to pay per Danny
Find out why it is not showing approval date in the system

Bill Bahler

RECEIVED
JUN 05 2006
UTILITIES, INC.

From: Bill Bahler [bill.bahler@thompsonelecfl.com]
Sent: Monday, March 20, 2006 10:26 AM
To: Bryan Gongre
Subject: Pinebrooke AL16 Electical Modifications

Dear Bryan,
I am forwarding the following pricing to you for the Pinebrooke AL 16 Lift station. This price will include the furnishing of new motor circuit breakers and thermal overload units for both 20 HP pumps , Along with adjustments to the Allen Bradley SMC plus. We will also be furnishing the labor to break open the explosion-proof sealoffs and pull out of the 88 HP motor cords and reinstall the new 20 HP motor cords and pour the explosion-proof sealoffs.

Total price-$2,795.00
Please don't hesitate to call if you have any questions.
Thank you,
Bill Bahler
Thompson electric company

approved By Scotty
3-22-06

Project Details

Region	State	Co#	Sub#	ID #
Florida	FL	C067	0647	1621

Project Name: **Replacement Digester for Alafaya WWTF**
Company: **Alafaya Utilities, Inc.**
System: **Alafaya Utilities, Inc.**

Current Status: Open
WO/PO#: 067-0647-116-03-09
Project Mgr: Scotty Haws

Estimated Start & Finish Dates

Start: 01/01/04
Finish: 12/31/06

In Service:

	Changes	Amended By	Reason for Amending Project Completion Date	Date Amended
Original Finish:	07/01/2004	Scotty L. Haws	Delay due to City (Oviedo) site plan approval	06/24/2004
	12/31/2004	Patrick Flynn	Delay in design so as to consider the application of the U.S. Filter Cannibal technology.	01/18/2005
	12/31/2005	Danny Delgado		02/23/2005
	03/01/2006	Scotty L. Haws	Awaiting amendment approval	02/10/2006

Project Costs

*Total spent posted as of: 08/31/06

	Component(s) & Description	Orig. Estimate	Amended	Spent to Date	Over/Under	% of Budget
20002	CAPITALIZED TIME	$4,080.00		$3,530.50	$549.50	87%
20003	IDC	$18,543.00		$38,612.31	-$20,069.31	208%
20112	ENGINEERING	$36,500.00			$36,500.00	0%
20112	CONSTRUCTION	$420,000.00		$432,695.08	-$12,695.08	103%
20112	DEMOLITION	$30,000.00			$30,000.00	0%
20112	CONTROLS &	$70,000.00			$70,000.00	0%
20112	BYPASS SLUDGE PUMPING	$148,000.00			$148,000.00	0%
20112	CONTINGENCY	$20,000.00			$20,000.00	0%
	Totals:	$747,123.00		$474,837.89	$272,285.11	63.56%

Project Notes

The Utility has investigated numerous options related to the sludge handling facilities at the Alafaya WWTF. All of the options evaluated for the ultimate goal of lowering the sludge hauling expenses at the facility require additional tankage. Currently, the Alafaya WWTF disposes of its sludge through contract with a Residuals Management Facility (RMF). This is necessary at this facility since there is inadequate digestion volume to meet EPA's 503 requirements for sludge digestion. Therefore, the sludge is trucked to the RMF where it is stabilized prior to land application. Using an RMF is much more expensive than meeting the EPA 503 requirements on site and having the ability to then dispose of the digested sludge via land application.

The cost to stabilize sludge off-site increased from $0.105 to $0.120/gallon in 2006 per contract with Shelley's Environmental Services.

This project is necessary regardless of the sludge management facilities chosen, all of which are currently under consideration.

A package is being submitted with this Work Order request which includes: Proposal for Engineering, Timeline, Pictures of Existing Digester, and Construction Cost Estimate.

3/23/06 - The project was delayed for an extended period to evaluate an alternative sludge processing technology developed by US Filter that promised substantial a reduction in operating costs. This alternative would have required construction of additional tankage and would have made the project cost substantially higher than what is proposed under the amended amount. It also would have required using unproven technology and was therefore not recommended.
The existing office trailer is in poor shape, needs to be replaced, and its removal will create sufficient space to construct the two digester tanks. Consequently, the project includes the construction of a control building to house staff, instrumentation

AccuTerm Screen Print - GLAP (1) 4:57:35 PM 28 Sep 2006

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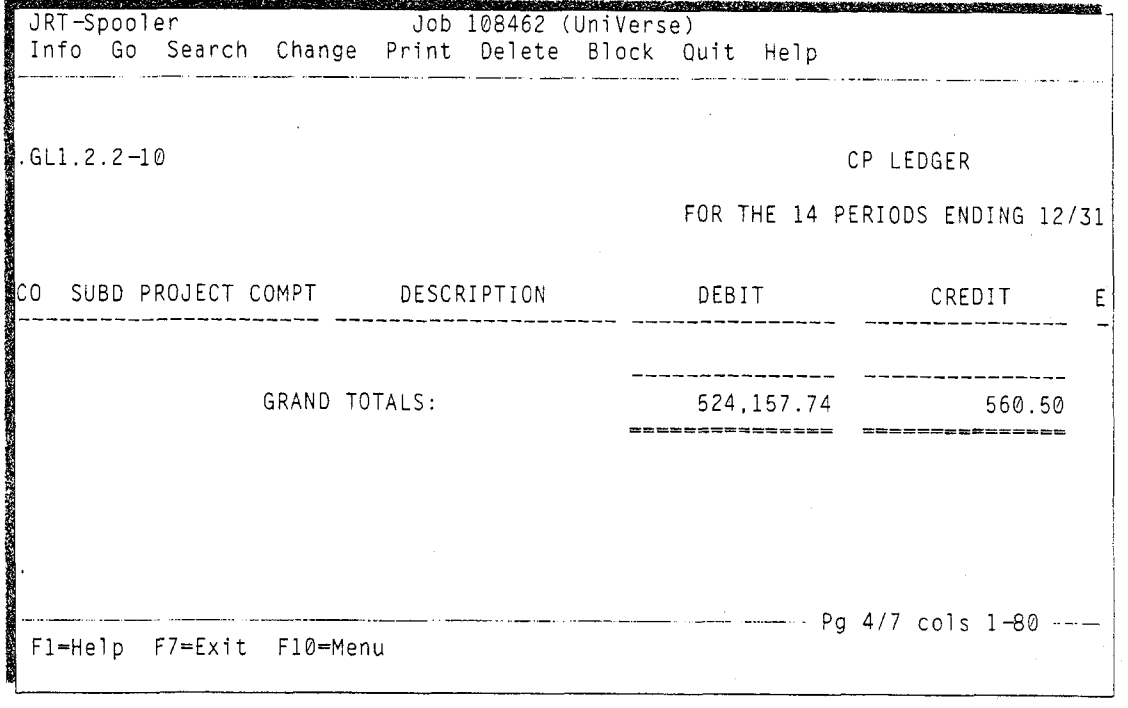
JRT-Spooler                    Job 108462 (UniVerse)
Info  Go  Search  Change  Print  Delete  Block  Quit  Help
                                          ---------------  ---------------
                                               19,997.31             0.00


067*0647*1160309*20112 --LABOR/INSTALLATION/S SCN--
                       6571*13098*CPH ENGIN         1,559.97
                       8507*13098*CPH ENGIN        22,035.44
                       10517*17957*FL ENVIR        28,574.10
                       11760*13098*CPH ENGI         4,008.95
                       11761*17957*FL ENVIR        70,425.90
                       14330*13098*CPH ENGI         1,369.55
                       15617*13098*CPH ENGI           633.48
                       20042*13098*CPH ENGI           443.06
                       20043*17957*FL ENVIR        93,937.50
                       23057*17957*FL ENVIR        56,700.00
                       28472*17957*FL ENVIR       199,350.00
                       28834*08189*THOMPSON        23,883.48
                                          ---------------  ---------------
                                               502,921.43             0.00
                                                              Pg 3/7 cols 1-80
F1=Help  F7=Exit  F10=Menu
```

~ Started in 03 ~

AccuTerm Screen Print - GLAP (1) 4:57:46 PM 28 Sep 2006



```
JRT-Spooler                    Job 108462 (UniVerse)
Info  Go  Search  Change  Print  Delete  Block  Quit  Help
-------------------------------------------------------------------------------

.GL1.2.2-10                                                    CP LEDGER

                                                  FOR THE 14 PERIODS ENDING 12/31

CO  SUBD PROJECT COMPT      DESCRIPTION          DEBIT          CREDIT       E
--- ---- ------- ------ ---------------------- -------------- -------------- -

                                                -------------- --------------
                        GRAND TOTALS:             524,157.74         560.50
                                                ============== ==============

-------------------------------------------------------------- Pg 4/7 cols 1-80 ---
F1=Help  F7=Exit  F10=Menu
```

AccuTerm Screen Print - GLAP (1) 4:57:21 PM 28 Sep 2006

```
JRT-Spooler                    Job 108462 (UniVerse)
Info  Go  Search  Change  Print  Delete  Block  Quit  Help

GL1.2.2-10                                                    CP LEDGER

                                                  FOR THE 14 PERIODS ENDING 12/31

CO  SUBD PROJECT COMPT      DESCRIPTION          DEBIT          CREDIT       E
--- ---- ------- ------ ---------------------- ------------ ------------ -
067*0647*1160309*20002 --CAPITALIZED TIME--
                       CAP TIME                    560.50                 0
                       CAPTIMEWO REV                             29.50    0
                       CAPTIMEWO REV                             29.50    0
                       CAPTIMEWO REV                             59.00    0
                       CAPTIMEWO REV                            118.00    0
                       CAPTIMEWO REV                             29.50    0
                       CAPTIMEWO REV                             29.50    0
                       CAPTIMEWO REV                             29.50    0
                       CAPTIMEWO REV                             29.50    0
                       CAPTIMEWO REV                             29.50    0
                       CAPTIMEWO REV                             29.50    0
                                                                Pg 1/7 cols 1-80
F1=Help  F7=Exit  F10=Menu
```

AccuTerm Screen Print - GLAP (1) 4:57:27 PM 28 Sep 2006

JRT-Spooler Job 108462 (UniVerse)

Info Go Search Change Print Delete Block Quit Help

	CAPTIMEWO REV		29.50	0
	CAPTIMEWO REV		29.50	0
	CAPTIMEWO REV		29.50	0
	CAPTIMEWO REV		29.50	0
	CAPTIMEWO REV		29.50	0
	CAP TIME	678.50		0
		1,239.00	560.50	

678.50

067*0647*1160309*20003	--INTEREST DURING CONSTRUCTION--			
	IDC 01/31/06	1,325.00		0
	IDC 02/28/06	1,500.00		0
	IDC 03/31/06	2,287.00		0
	IDC 04/30/06	2,314.00		0
	IDC 05/31/06	2,314.00		0
	IDC 06/30/06	3,069.47		0
	IDC 07/31/06	3,519.24		0
	IDC 08/31/06	3,668.60		0

Pg 2/7 cols 1-80

F1=Help F7=Exit F10=Menu

							Co	Sub	Project	Hrs	Total	Rate
DET	FL	FL	TAYLOR,DONALD EDWARD	5/31/2006	24	16	67	647	13	3	88.5	29.5
JAM	FL	FL	MARINELLI,JOHN ALLEN	2/22/2006	10	3	67	647	13	1	29.5	29.5
MAO	FL	FL	OVERTON,MICAHEL A	2/15/2006	9	4	67	647	13	2	59	29.5
MAO	FL	FL	OVERTON,MICAHEL A	2/15/2006	9	4	67	647	13	2	59	29.5
MAO	FL	FL	OVERTON,MICAHEL A	2/22/2006	10	3	67	647	13	2	59	29.5
MAO	FL	FL	OVERTON,MICAHEL A	2/22/2006	10	3	67	647	13	1	29.5	29.5
MAO	FL	FL	OVERTON,MICAHEL A	4/12/2006	17	8	67	647	13	8	236	29.5
MAO	FL	FL	OVERTON,MICAHEL A	4/19/2006	18	3	67	647	13	1	29.5	29.5
MAO	FL	FL	OVERTON,MICAHEL A	4/19/2006	18	3	67	647	13	1	29.5	29.5
MAO	FL	FL	OVERTON,MICAHEL A	5/17/2006	22	2	67	647	13	2	59	29.5
											678.5	

Utilities, Inc.
IDC Detail
For the Month Ended 08/31/06

State	Co #	Sub #	Sub Name	Work Order #	Project Type: Water or Sewer	Project Description	Placed in Service Date	Project Status	Project Stop Date	Project ID	Eligible for IDC in Current Month?	IDC Interest Rate Jul - Dec 2006	Ending Balance 12/31/05	NET ADDITIONS JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	TOTAL	CP Ledger Balance	Difference	YTD Capital Expenditures at 08/31/06	MTD Interest Calculated for 08/31/06	YTD Interest Calculated for 08/31/06
FL	067	0647	Alafaya	1160309	S	Replacement Digester for Alafaya WA		Open	12/31/06	1621	Y	9.03%	174,474.13	1,559.97	22,035.44	103,008.95	1,369.55	633.48	95,059.06	56,700.00	16,328.71	471,169.29	471,169.29	0.00	280,366.45	3,668.60	20,020.31
														1,325.00	1,500.00	2,287.00	2,314.00	2,337.00	3,069.47	3,519.24	3,668.60						
														177,359.10	200,894.54	306,190.49	309,874.04	312,844.52	410,973.05	471,192.29	491,189.60						

006571

JAN 2 5 2006

Invoice

RECEIVED
JAN 11 2006
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

December 30, 2005
Project No: #U0739/45701
Invoice No: ~~45701~~

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

V13098

Work Order ID#1621 - Alafaya Digester Replacement
Professional Services through November 20, 2005

Professional Personnel

	Hours	Rate	Amount	
Sr. Project Manager	11.00	140.00	1,540.00	
	11.00		1,540.00	
Total Labor				**1,540.00**

WO# 037-0647-116-03-09-30112

Reimbursable Expenses

Communications-PR		19.97	
Total Reimbursables		**19.97**	**19.97**

Total this Invoice **$1,559.97**

2

Outstanding Invoices

Number	Date	Balance
45098	11/22/05	822.22
Total		**822.22**

Total Now Due KAS ~~$2,382.19~~ 1/17

CPH Engineers, Inc. _____

008507

ENTERED
FEB 14 2006

Invoice

V13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

RECEIVED
JAN 31 2006
UTILITIES, INC.

January 20, 2006
Project No: #U0739/46223
Invoice No: 46223

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Work Order ID#1621 - Alafaya Digester Replacement
Professional Services through December 25, 2005

Professional Personnel

	Hours	Rate	Amount	
Design Technician	.50	80.00	40.00	
Senior CADD Technician	70.00	75.00	5,250.00	
CADD Technician	.50	65.00	32.50	
Senior Design Engineer	8.00	95.00	760.00	Engineering
Principal Architect	6.00	130.00	780.00	
Architect Coordinator	12.00	75.00	900.00	
Sr. Project Manager	23.00	140.00	3,220.00	
Sr. Principal	6.00	150.00	900.00	
	126.00		11,882.50	
Total Labor				11,882.50

WO#067-0647-116-03-09-20112

Consultants

Bailey Engineering Consultants	10,000.00	
Total Consultants	**10,000.00**	**10,000.00**

2

Unit Billing

Mileage	29.10	
Blueprints 24X36	123.84	
Total Units	**152.94**	**152.94**

VAD

Total this Invoice **$22,035.44**

Outstanding Invoices

Number	Date	Balance
45701	12/30/05	1,559.97
Total		**1,559.97**

pd. 1/26/06 ck # 567997

Total Now Due **$23,595.41**

Project U0739 Utilities - Alafaya Digester Replacement Invoice 46223

CPH Engineers, Inc.

RECEIVED
JAN 31 2006
ENGINEERS, INC.

U0739

BAILEY ENGINEERING CONSULTANTS

Bill To:

CPH Engineers, Inc.
101 North Woodland Blvd., Suite 600
DeLand, FL 32720

Invoice

Date	Invoice #
12/5/2005	CPH05023.1

BEC Project #	Client Project #

Description	Contract Amount	Previously Invoiced	% Complete	Current Amount
Alafaya WWTP Utilities Inc.				
Electrical Design Services	10,000.00		100.00%	10,000.00

cc: Accounts Payable
500 W. Fulton
Sanford, FL 32771
Attention: Carol Prause

RECEIVED
JAN 31 2006
UTILITIES, INC.

Current Amount Due $10,000.00

4733 W. Atlantic Ave., Suite 12-C, Delray Beach, FL 33445
Voice: (561) 819-0488 Fax: (561) 819-5557 Web: www.baileyengineering.com

010517

ENTERED
MAR 0 8 2006

V17957

APPLICATION AND CERTIFICATE FOR PAYMENT

A1A DOCUMENT G702

PAGE:

TO (OWNER): ALAFAYA UTILITIES, INC.
~~LAKE UTILITY SERVICES, INC.~~
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

FROM (CONTRACTOR):
FL. ENVIRONMENTAL CONST. INC.
P.O. BOX 305
HOWEY IN THE HILLS, FL 34737

PROJECT NAME:
ALAFAYA WWTP DIGESTER REPLACEMENT

#APPL 1/Faboc

VIA (ENGINEER):
CPH ENGINEERS
101 N WOODLAND BLVD STE 600
DELAND, FL 32720

APPLICATION NO: 1
PERIOD TO: 1/25/2006
PROJECT NO: UO739
JOB # 136
CONTRACT DATE:

Distribution to:
___ OWNER
___ ARCHITECT
___ CONTRACTOR
___ ENGINEER

CONTRACTOR'S APPLICATION FOR PAYMENT

CHANGE ORDER SUMMARY					
Change Orders approved in previous months by Owner		TOTAL	ADDITIONS $ -	DEDUCTIONS $ -	
Approved this Month					
Number	Date Approved				
WO#067-0647-116-03-09-20112					
TOTALS			$ -	$ -	
Net Change by Change Orders.			$ -		

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet, A1A Document G703, is attached.

1. ORIGINAL CONTRACT SUM	$ 1,495,612.00
2. Net change by Change Orders	$ -
3. CONTRACT SUM TO DATE (Line 1 + 2)	$ 1,495,612.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)	$ 31,749.00
5. RETAINAGE:	
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703) $ 31,749.00	
B. ___% OF STORED MATERIAL (COLUMN F ON G703)	
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)	$ 3,174.90
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)	$ 28,574.10
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)	$ -
8. CURRENT PAYMENT DUE	$ 28,574.10
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 6)	$ 1,467,037.90

2

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: Karen Lightsey 1/25/2006
Karen Lightsey - Vice President Date

OWNER: ~~LAKE UTILITY SERVICES, INC.~~ ALAFAYA UTILITIES, INC.

BY: _____ DATE: _____

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, bassed on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: _____ DATE: 2/7/06

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CONTINUATION SHEET				A1A DOCUMENT G703		PAGE :	2	
AIA Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT,						APPLICATION NUMBER:	1	
containing Contractor's signed certification is attached.						APPLICATION DATE:	1/25/2006	
In tabulation below, amounts are stated to nearest dollar.						PERIOD TO:	1/25/2006	
Use Column I on Contracts where variable retainage for line items may apply.						PROJECT NUMBER:	UO739	
						JOB #	136	
	PROJECT NAME:	**ALAFAYA WWTP DIGESTER REPLACEMENT**						

A	B	C	D	E	F	G		H	I
			WORK COMPLETED						
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	FROM PREVIOUS APPLICATION (D+E)	THIS PERIOD	MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED & STORED TO DATE (D+E+F)	% (G/C)	BALANCE TO FINISH (C-G)	RETAINAGE
1	General Requirements	$78,000.00	$ -	$ -	$ -	$ -	0%	$78,000.00	$ -
2	Sitework, Moblization, Silt Fence	$42,857.00	$ -	$ -	$ -	$ -	0%	$42,857.00	$ -
3	Concrete Driveway & Sidewalks	$49,500.00	$ -	$ -	$ -	$ -	0%	$49,500.00	$ -
4	Fusion Tanks	$431,709.00	$ -	$ -	$ -	$ -	0%	$431,709.00	$ -
5	Aluminum Stairs & Platform	$61,413.00	$ -	$ -	$ -	$ -	0%	$61,413.00	$ -
6	Office Building	$143,768.00	$ -	$ -	$ -	$ -	0%	$143,768.00	$ -
7	Demolition of Old Office	$16,000.00	$ -	$ -	$ -	$ -	0%	$16,000.00	$ -
8	Blower Building	$53,678.00	$ -	$ -	$ -	$ -	0%	$53,678.00	$ -
9	Blowers & Appurtenances	$268,089.00	$ -	$ -	$ -	$ -	0%	$268,089.00	$ -
10	Stainless Steel Diffuser Systems	$141,142.00	$ -	$ -	$ -	$ -	0%	$141,142.00	$ -
11	Yard Piping	$217,887.00	$ -	$ -	$ 31,749.00	$ 31,749.00	15%	$186,138.00	$ 3,174.90
12	Misc. Concrete & Demolition	$10,000.00	$ -	$ -	$ -	$ -	0%	$10,000.00	$ -
15	Landscaping	$12,000.00	$ -	$ -	$ -	$ -	0%	$12,000.00	$ -
16	Sod	$8,571.00	$ -	$ -	$ -	$ -	0%	$8,571.00	$ -
17	WAS Meter Assembly	$12,746.00	$ -	$ -	$ -	$ -	0%	$12,746.00	$ -
18	Deduct: One Blower	($51,748.00)	$ -	$ -	$ -	$ -	0%	($51,748.00)	$ -
	GRAND TOTAL	**$ 1,495,612.00**	**$ -**	**$ -**	**$ 31,749.00**	**$ 31,749.00**	**2%**	**$ 1,463,863.00**	**$ 3,174.90**

011760

11760

ENTERED
MAR 2 2 2006

Invoice

RECEIVED

MAR 10 2006

UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

February 24, 2006
Project No: #U0739/46872
Invoice No: 46872

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

V13098

Work Order ID#1621 - Alafaya Digester Replacement
Professional Services through January 29, 2006

Professional Personnel

	Hours	Rate	Amount	
Senior CADD Technician	8.00	75.00	600.00	
CADD Technician	8.50	65.00	552.50	
Senior Design Engineer	4.00	95.00	380.00	
Design Architect	.50	85.00	42.50	
Principal Architect	1.00	130.00	130.00	
Sr. Project Manager	12.00	140.00	1,680.00	
	34.00		3,385.00	
Total Labor				**3,385.00**

Reimbursable Expenses

Communications-PR		22.84	
Total Reimbursables		**22.84**	**22.84**

Unit Billing

Blueprints 24X36		584.64	
Mileage		16.47	
Total Units		**601.11**	**601.11**

2

Total this Invoice **$4,008.95**

5/14

WO#067-0647-116-03-09-20112

CPH Engineers, Inc. _____

011761

jf (2) CP

ENTERED
MAR 2 2 2005

V17957

RECEIVED
MAR 08 2006

APPLICATION AND CERTIFICATE FOR PAYMENT

A1A DOCUMENT G702

PAGE:

TO (OWNER):
LAKE UTILITY SERVICES, INC.
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

PROJECT NAME:
ALAFAYA WWTP DIGESTER REPLACEMENT

APPL-2/17Mar06

APPLICATION NO: 2
PERIOD TO: 2/25/2006
PROJECT NO: UO739
JOB # 136
CONTRACT DATE:

Distribution to:
___ OWNER
___ ARCHITECT
___ CONTRACTOR
___ ENGINEER

FROM (CONTRACTOR):
FL. ENVIRONMENTAL CONST. INC.
P.O. BOX 305
HOWEY IN THE HILLS, FL 34737

VIA (ENGINEER):
CPH ENGINEERS
101 N WOODLAND BLVD STE 600
DELAND, FL 32720

CONTRACTOR'S APPLICATION FOR PAYMENT

CHANGE ORDER SUMMARY				
Change Orders approved in previous months by Owner		TOTAL	ADDITIONS $ -	DEDUCTIONS $ -
Approved this Month			ID # 1621	
Number	Date Approved			
WO# 067-0647-116-03-09-20112				
TOTALS			$ -	$ -
Net Change by Change Orders.			$ -	

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet, A1A Document G703, is attached.

1. ORIGINAL CONTRACT SUM		$ 1,495,612.00
2. Net change by Change Orders		$ -
3. CONTRACT SUM TO DATE (Line 1 + 2)		$ 1,495,612.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)		$ 110,000.00
5. RETAINAGE:		
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703)	$ 110,000.00	
B. ___% OF STORED MATERIAL (COLUMN F ON G703)		
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)		$ 11,000.00
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)		$ 99,000.00
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)		$ 28,574.10
8. CURRENT PAYMENT DUE		$ 70,425.90
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 6)		$ 1,396,612.00

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: Karen Lightsey 2/25/2006
Karen Lightsey - Vice President Date

OWNER: ~~LAKE UTILITY SERVICES, INC.~~ ALAFAYA UTILITIES, INC

BY: _____ DATE: _____

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, bassed on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge information and belief the Work has progressed as Indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: _____ DATE: 3/7/06

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CONTINUATION SHEET				A1A DOCUMENT G703			PAGE :	2	
AIA Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT,							APPLICATION NUMBER:	2	
containing Contractor's signed certification is attached.							APPLICATION DATE:	2/25/2006	
In tabulation below, amounts are stated to nearest dollar.							PERIOD TO:	2/25/2006	
Use Column I on Contracts where variable retainage for line items may apply.							PROJECT NUMBER:	UO739	
							JOB #	136	
	PROJECT NAME:	**ALAFAYA WWTP DIGESTER REPLACEMENT**							
A	B	C	D	E	F	G		H	I
			WORK COMPLETED						
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	FROM PREVIOUS APPLICATION (D+E)	THIS PERIOD	MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED & STORED TO DATE (D+E+F)	% (G/C)	BALANCE TO FINISH (C-G)	RETAINAGE
1	General Requirements	$78,000.00	$ -	$ -	$ -	$ -	0%	$78,000.00	$ -
2	Sitework, Moblization, Silt Fence	$42,857.00	$ -	$ -	$ -	$ -	0%	$42,857.00	$ -
3	Concrete Driveway & Sidewalks	$49,500.00	$ -	$ -	$ -	$ -	0%	$49,500.00	$ -
4	Fusion Tanks	$431,709.00	$ -	$ -	$ -	$ -	0%	$431,709.00	$ -
5	Aluminum Stairs & Platform	$61,413.00	$ -	$ -	$ -	$ -	0%	$61,413.00	$ -
6	Office Building	$143,768.00	$ -	$ -	$ -	$ -	0%	$143,768.00	$ -
7	Demolition of Old Office	$16,000.00	$ -	$ -	$ -	$ -	0%	$16,000.00	$ -
8	Blower Building	$53,678.00	$ -	$ -	$ -	$ -	0%	$53,678.00	$ -
9	Blowers & Appurtenances	$268,089.00	$ -	$ -	$ -	$ -	0%	$268,089.00	$ -
10	Stainless Steel Diffuser Systems	$141,142.00	$ -	$ -	$ -	$ -	0%	$141,142.00	$ -
11	Yard Piping	$217,887.00	$ -	$ -	$ 110,000.00	$ 110,000.00	50%	$107,887.00	$ 11,000.00
12	Misc. Concrete & Demolition	$10,000.00	$ -	$ -	$ -	$ -	0%	$10,000.00	$ -
15	Landscaping	$12,000.00	$ -	$ -	$ -	$ -	0%	$12,000.00	$ -
16	Sod	$8,571.00	$ -	$ -	$ -	$ -	0%	$8,571.00	$ -
17	WAS Meter Assembly	$12,746.00	$ -	$ -	$ -	$ -	0%	$12,746.00	$ -
18	Deduct: One Blower	($51,748.00)	$ -	$ -	$ -	$ -	0%	($51,748.00)	$ -
	GRAND TOTAL	**$ 1,495,612.00**	**$ -**	**$ -**	**$ 110,000.00**	**$ 110,000.00**	**7%**	**$ 1,385,612.00**	**$ 11,000.00**

014330

(3) CP

ENTERED

APR 19 2006

Invoice

V13098

RECEIVED

APR 03 2006

FISCAL MGT.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

March 24, 2006
Project No: #U0739/47444
Invoice No: 47444

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Work Order ID#1621 - Alafaya Digester Replacement
Professional Services through February 26, 2006

Professional Personnel

	Hours	Rate	Amount	
Senior CADD Technician	12.00	75.00	900.00	
Senior Design Engineer	4.00	100.00	400.00	
	16.00		1,300.00	
Total Labor				**1,300.00**

ID # 1621

Unit Billing

Blueprints 24X36		38.40	
Mileage		31.15	
Total Units		**69.55**	**69.55**
	Total this Invoice		**$1,369.55**

Engineering

(2)

CPH Engineers, Inc. _____

WO#067-0647-116-03-09-20112

015617

CP

ENTERED
MAY 05 2006

Invoice

V13098 APR 2[illegible] 2006

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

April 19, 2006
Project No: #U0739/48034
Invoice No: ~~48034~~

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Work Order ID#1621 - Alafaya Digester Replacement
Professional Services through March 26, 2006

Professional Personnel

	Hours	Rate	Amount	
Design Architect	6.00	85.00	510.00	
Administrative	1.00	65.00	65.00	
	7.00		575.00	
Total Labor				**575.00**

Reimbursable Expenses WO# 067-0647-116-03-09-20112

Fed Ex - US		15.28	
Total Reimbursables		**15.28**	**15.28**

Unit Billing

Blueprints 24X36	2	43.20	
Total Units		**43.20**	**43.20**

Total this Invoice **$633.48**

Outstanding Invoices

Number	Date	Balance	
47444	03/24/06	1,369.55	pd. 4/20/06 - ck # 578593
Total		**1,369.55**	

Total Now Due **$2,003.03**

CPH Engineers, Inc. _____

CP

020042

ENTERED
JUN 21 2006

Invoice

V13098

RECEIVED

JUN 07 2006

UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

May 28, 2006
Project No: #U0739 / 48826
Invoice No: ~~48826~~

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Work Order ID#1621 - Alafaya Digester Replacement
Professional Services through April 30, 2006

Professional Personnel

	Hours	Rate	Amount	
Senior Design Engineer	4.00	100.00	400.00	
Administrative	.50	65.00	32.50	
	4.50		432.50	
Total Labor				**432.50**

ID # 1621

Unit Billing

Blueprints 24X36			10.56	
Total Units			**10.56**	**10.56**

Total this Invoice **$443.06**

WO#067-0647-116-03-09-20112

2

CPH Engineers, Inc.

020043

CP

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JUN 2 1 2006

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JUN 0 9 2006

#APPL3 6/9/06

APPLICATION AND CERTIFICATE FOR PAYMENT

A1A DOCUMENT G702

PAGE:

TO (OWNER): ALAFAYA UTIL. INC.
~~LAKE UTILITY SERVICES, INC.~~
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

PROJECT NAME:
ALAFAYA WWTP DIGESTER REPLACEMENT

APPLICATION NO: 3
PERIOD TO: 6/5/2006
PROJECT NO: UO739
JOB # 136
CONTRACT DATE:

Distribution to:
___ OWNER
___ ARCHITECT
___ CONTRACTOR
___ ENGINEER

FROM (CONTRACTOR):
FL. ENVIRONMENTAL CONST. INC.
P.O. BOX 305
HOWEY IN THE HILLS, FL 34737

VIA (ENGINEER):
CPH ENGINEERS
101 N WOODLAND BLVD STE 600
DELAND, FL 32720

V 17957

CONTRACTOR'S APPLICATION FOR PAYMENT

CHANGE ORDER SUMMARY				
Change Orders approved in previous months by Owner		TOTAL	ADDITIONS $ -	DEDUCTIONS $ -
Approved this Month				
Number	Date Approved			
WO# 067-0647-116-03-09-20112			ID # 1621	
TOTALS			$ -	$ -
Net Change by Change Orders.			$ -	

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet, A1A Document G703, is attached.

1. ORIGINAL CONTRACT SUM		$ 1,495,612.00
2. Net change by Change Orders		$ -
3. CONTRACT SUM TO DATE (Line 1 + 2)		$ 1,495,612.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)		$ 214,375.00
5. RETAINAGE:		
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703)	$ 214,375.00	
B. ___% OF STORED MATERIAL (COLUMN F ON G703)		
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)		$ 21,437.50
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)		$ 192,937.50
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)		$ ~~99,000.00~~
8. CURRENT PAYMENT DUE		$ 93,937.50
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 6)		$ 1,302,674.50

2

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: Karen Lightsey 6/5/2006
Karen Lightsey - Vice President Date

OWNER: ~~LAKE UTILITY SERVICES, INC.~~ ALAFAYA UTILITIES, INC.

BY: _____ DATE: _____

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, bassed on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: _____ DATE: 6/8/06

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CONTINUATION SHEET				A1A DOCUMENT G703		PAGE :		2	
AIA Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT,						APPLICATION NUMBER:		3	
containing Contractor's signed certification is attached.						APPLICATION DATE:		6/5/2006	
In tabulation below, amounts are stated to nearest dollar.						PERIOD TO:		6/5/2006	
Use Column I on Contracts where variable retainage for line items may apply.						PROJECT NUMBER:		UO739	
							JOB #	136	
	PROJECT NAME:	**ALAFAYA WWTP DIGESTER REPLACEMENT**							
A	B	C	D	E	F	G		H	I
			WORK COMPLETED						
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	FROM PREVIOUS APPLICATION (D+E)	THIS PERIOD	MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED & STORED TO DATE (D+E+F)	% (G/C)	BALANCE TO FINISH (C-G)	RETAINAGE
1	General Requirements	$78,000.00	$ -	$ 40,000.00	$ -	$ 40,000.00	51%	$38,000.00	$ 4,000.00
2	Sitework, Moblization, Silt Fence	$42,857.00	$ -	$ 10,000.00	$ -	$ 10,000.00	23%	$32,857.00	$ 1,000.00
3	Concrete Driveway & Sidewalks	$49,500.00	$ -	$ -	$ -	$ -	0%	$49,500.00	$ -
4	Fusion Tanks	$431,709.00	$ -	$ 54,375.00	$ -	$ 54,375.00	13%	$377,334.00	$ 5,437.50
5	Aluminum Stairs & Platform	$61,413.00	$ -	$ -	$ -	$ -	0%	$61,413.00	$ -
6	Office Building	$143,768.00	$ -	$ -	$ -	$ -	0%	$143,768.00	$ -
7	Demolition of Old Office	$16,000.00	$ -	$ -	$ -	$ -	0%	$16,000.00	$ -
8	Blower Building	$53,678.00	$ -	$ -	$ -	$ -	0%	$53,678.00	$ -
9	Blowers & Appurtenances	$268,089.00	$ -	$ -	$ -	$ -	0%	$268,089.00	$ -
10	Stainless Steel Diffuser Systems	$141,142.00	$ -	$ -	$ -	$ -	0%	$141,142.00	$ -
11	Yard Piping	$217,887.00	$ 110,000.00	$ -	$ -	$ 110,000.00	50%	$107,887.00	$ 11,000.00
12	Misc. Concrete & Demolition	$10,000.00	$ -	$ -	$ -	$ -	0%	$10,000.00	$ -
15	Landscaping	$12,000.00	$ -	$ -	$ -	$ -	0%	$12,000.00	$ -
16	Sod	$8,571.00	$ -	$ -	$ -	$ -	0%	$8,571.00	$ -
17	WAS Meter Assembly	$12,746.00	$ -	$ -	$ -	$ -	0%	$12,746.00	$ -
18	Deduct: One Blower	($51,748.00)	$ -	$ -	$ -	$ -	0%	($51,748.00)	$ -
	GRAND TOTAL	**$ 1,495,612.00**	**$ 110,000.00**	**$ 104,375.00**	**$ -**	**$ 214,375.00**	**14%**	**$ 1,281,237.00**	**$ 21,437.50**

yf CP

023057

JUL 26 2006

V17957

APPLICATION AND CERTIFICATE FOR PAYMENT

A1A DOCUMENT G702

PAGE:

TO (OWNER):
ALAFAYA UTILITIES INC.
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

FROM (CONTRACTOR):
FL ENVIRONMENTAL CONST INC.
P.O. BOX 305
HOWEY IN THE HILLS, FL 34737

PROJECT NAME:
ALAFAYA WWTP DIGESTER REPLACEMENT

#APPL 4/julo6

VIA (ENGINEER):
CPH ENGINEERS
101 N WOODLAND BLVD STE 600
DELAND, FL 32720

APPLICATION NO: 4
PERIOD TO: 6/30/2006
PROJECT NO: UO739
JOB # 136
CONTRACT DATE:

Distribution to:
___ OWNER
___ ARCHITECT
___ CONTRACTOR
___ ENGINEER

CONTRACTOR'S APPLICATION FOR PAYMENT

CHANGE ORDER SUMMARY					
Change Orders approved in previous months by Owner			TOTAL	ADDITIONS $ -	DEDUCTIONS $ -
Approved this Month					
Number	Date Approved				
WO# 067-0647-116-03-09-20112					
TOTALS				$ -	$ -
Net Change by Change Orders.				$ -	

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet, A1A Document G703, is attached.

1. ORIGINAL CONTRACT SUM		$ 1,495,612.00
2. Net change by Change Orders		$ -
3. CONTRACT SUM TO DATE (Line 1 + 2)		$ 1,495,612.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)		$ 277,375.00
5. RETAINAGE:		
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703)	$ 277,375.00	
B. ___% OF STORED MATERIAL (COLUMN F ON G703)		
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)		$ 27,737.50
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)		$ 249,637.50
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)		$ ~~192,937.50~~
8. CURRENT PAYMENT DUE		$ 56,700.00
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 6)		$ 1,245,974.50

2

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: Karen Lightsey 6/30/2006
Karen Lightsey - Vice President Date

OWNER: ALAFAYA UTILITIES, INC.

BY: _____ DATE: _____

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, bassed on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: _____ DATE: 7/10/06

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CONTINUATION SHEET				A1A DOCUMENT G703			PAGE :	2	
AIA Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT,							APPLICATION NUMBER:	4	
containing Contractor's signed certification is attached.							APPLICATION DATE:	6/30/2006	
In tabulation below, amounts are stated to nearest dollar.							PERIOD TO:	6/30/2006	
Use Column I on Contracts where variable retainage for line items may apply.							PROJECT NUMBER:	UO739	
							JOB #	136	
	PROJECT NAME:	ALAFAYA WWTP DIGESTER REPLACEMENT							
A	B	C	D	E	F	G		H	I
			WORK COMPLETED						
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	FROM PREVIOUS APPLICATION (D+E)	THIS PERIOD	MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED & STORED TO DATE (D+E+F)	% (G/C)	BALANCE TO FINISH (C-G)	RETAINAGE
1	General Requirements	$78,000.00	$ 40,000.00	$ 38,000.00	$ -	$ 78,000.00	100%	$0.00	$ 7,800.00
2	Sitework, Moblization, Silt Fence	$42,857.00	$ 10,000.00	$ 10,000.00	$ -	$ 20,000.00	47%	$22,857.00	$ 2,000.00
3	Concrete Driveway & Sidewalks	$49,500.00	$ -	$ -	$ -	$ -	0%	$49,500.00	$ -
4	Fusion Tanks	$431,709.00	$ 54,375.00	$ -	$ -	$ 54,375.00	13%	$377,334.00	$ 5,437.50
5	Aluminum Stairs & Platform	$61,413.00	$ -	$ -	$ -	$ -	0%	$61,413.00	$ -
6	Office Building	$143,768.00	$ -	$ -	$ -	$ -	0%	$143,768.00	$ -
7	Demolition of Old Office	$16,000.00	$ -	$ -	$ -	$ -	0%	$16,000.00	$ -
8	Blower Building	$53,678.00	$ -	$ -	$ -	$ -	0%	$53,678.00	$ -
9	Blowers & Appurtenances	$268,089.00	$ -	$ -	$ -	$ -	0%	$268,089.00	$ -
10	Stainless Steel Diffuser Systems	$141,142.00	$ -	$ -	$ -	$ -	0%	$141,142.00	$ -
11	Yard Piping	$217,887.00	$ 110,000.00	$ 15,000.00	$ -	$ 125,000.00	57%	$92,887.00	$ 12,500.00
12	Misc. Concrete & Demolition	$10,000.00	$ -	$ -	$ -	$ -	0%	$10,000.00	$ -
15	Landscaping	$12,000.00	$ -	$ -	$ -	$ -	0%	$12,000.00	$ -
16	Sod	$8,571.00	$ -	$ -	$ -	$ -	0%	$8,571.00	$ -
17	WAS Meter Assembly	$12,746.00	$ -	$ -	$ -	$ -	0%	$12,746.00	$ -
18	Deduct: One Blower	($51,748.00)	$ -	$ -	$ -	$ -	0%	($51,748.00)	$ -
	GRAND TOTAL	$ 1,495,612.00	$ 214,375.00	$ 63,000.00	$ -	$ 277,375.00	19%	$ 1,218,237.00	$ 27,737.50

CP

028472

ENTERED
SEP 20 2006

APPLICATION AND CERTIFICATE FOR PAYMENT

A1A DOCUMENT G702

PAGE:

TO (OWNER): ALAFAYA UTILITIES, INC. ~~LAKE UTILITY SERVICES, INC.~~
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

PROJECT NAME: ALAFAYA WWTP DIGESTER REPLACEMENT

V17957

APPLICATION NO: 6
PERIOD TO: 8/31/2006
PROJECT NO: UO739
JOB # 136
CONTRACT DATE: #647/APPL-6

Distribution to:
___ OWNER
___ ARCHITECT
___ CONTRACTOR
___ ENGINEER

FROM (CONTRACTOR):
FL. ENVIRONMENTAL CONST. INC.
P.O. BOX 305
HOWEY IN THE HILLS, FL 34737

VIA (ENGINEER):
CPH ENGINEERS
101 N WOODLAND BLVD STE 600
DELAND, FL 32720

CONTRACTOR'S APPLICATION FOR PAYMENT

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet, A1A Document G703, is attached.

CHANGE ORDER SUMMARY				
Change Orders approved in previous months by Owner		TOTAL	ADDITIONS $ -	DEDUCTIONS $ -
Approved this Month			ID # 1621 Replacement digester for Alafaya WWTF	
Number	Date Approved			
PO # 067-0647-1116-03-09-		20112		
TOTALS			$ -	$ -
Net Change by Change Orders.			$ -	

1. ORIGINAL CONTRACT SUM		$ 1,495,612.00
2. Net change by Change Orders		$ 13,750.00
3. CONTRACT SUM TO DATE (Line 1 + 2)		$ 1,509,362.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)		$ 601,482.00
5. RETAINAGE:		
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703)	$ 601,482.00	
B. ___% OF STORED MATERIAL (COLUMN F ON G703)		
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)		$ 60,148.20
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)		$ 541,333.80
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)		$ 341,983.80
8. CURRENT PAYMENT DUE		$ 199,350.00
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 6)		$ 968,028.20

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: Karen Lightsey 8/31/2006
Karen Lightsey - Vice President Date

OWNER: ~~LAKE UTILITY SERVICES, INC.~~ ALAFAYA UTILITIES, INC.

BY: _____ DATE: _____

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: _____ DATE: 9/8/06

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CONTINUATION SHEET			A1A DOCUMENT G703			PAGE :	2	
AIA Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT,						APPLICATION NUMBER:	6	
containing Contractor's signed certification is attached.						APPLICATION DATE:	8/31/2006	
In tabulation below, amounts are stated to nearest dollar.						PERIOD TO:	8/31/2006	
Use Column I on Contracts where variable retainage for line items may apply.						PROJECT NUMBER:	UO739	
						JOB #	136	
	PROJECT NAME:	**ALAFAYA WWTP DIGESTER REPLACEMENT**						

A	B	C	D	E	F	G		H	I
			WORK COMPLETED						
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	FROM PREVIOUS APPLICATION (D+E)	THIS PERIOD	MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED & STORED TO DATE (D+E+F)	% (G/C)	BALANCE TO FINISH (C-G)	RETAINAGE
1	General Requirements	$78,000.00	$ 78,000.00	$ -	$ -	$ 78,000.00	100%	$0.00	$ 7,800.00
2	Sitework, Moblization, Silt Fence	$42,857.00	$ 42,857.00	$ -	$ -	$ 42,857.00	100%	$0.00	$ 4,285.70
3	Concrete Driveway & Sidewalks	$49,500.00	$ -	$ -	$ -	$ -	0%	$49,500.00	$ -
4	Fusion Tanks	$431,709.00	$ 54,375.00	$ 221,500.00	$ -	$ 275,875.00	64%	$155,834.00	$ 27,587.50
5	Aluminum Stairs & Platform	$61,413.00	$ -	$ -	$ -	$ -	0%	$61,413.00	$ -
6	Office Building	$143,768.00	$ -	$ -	$ -	$ -	0%	$143,768.00	$ -
7	Demolition of Old Office	$16,000.00	$ -	$ -	$ -	$ -	0%	$16,000.00	$ -
8	Blower Building	$53,678.00	$ -	$ -	$ -	$ -	0%	$53,678.00	$ -
9	Blowers & Appurtenances	$268,089.00	$ -	$ -	$ -	$ -	0%	$268,089.00	$ -
10	Stainless Steel Diffuser Systems	$141,142.00	$ -	$ -	$ -	$ -	0%	$141,142.00	$ -
11	Yard Piping	$217,887.00	$ 185,000.00	$ -	$ -	$ 185,000.00	85%	$32,887.00	$ 18,500.00
12	Misc. Concrete & Demolition	$10,000.00	$ -	$ -	$ -	$ -	0%	$10,000.00	$ -
15	Landscaping	$12,000.00	$ -	$ -	$ -	$ -	0%	$12,000.00	$ -
16	Sod	$8,571.00	$ -	$ -	$ -	$ -	0%	$8,571.00	$ -
17	WAS Meter Assembly	$12,746.00	$ 6,000.00	$ -	$ -	$ 6,000.00	47%	$6,746.00	$ 600.00
18	Deduct: One Blower	($51,748.00)	$ -	$ -	$ -	$ -	0%	($51,748.00)	$ -
19	Change Order #1	$13,750.00	$ 13,750.00	$ -	$ -	$ 13,750.00	100%	$0.00	$ 1,375.00
	GRAND TOTAL	**$ 1,509,362.00**	**$ 379,982.00**	**$ 221,500.00**	**$ -**	**$ 601,482.00**	**40%**	**$ 907,880.00**	**$ 60,148.20**

028834

ENTERED

SEP 26 2006

THOMPSON *Electric Company*

ELECTRICAL CONTRACTORS
P.O. BOX 1478 PHONE (407) 365-6666 FAX (407) 365-9358
WINTER PARK, FLORIDA 32790
WIRING AND REPAIRING

SEP 11 2006

V08189

DATE Sept.7,2006
YOUR ORDER NO.
OUR ORDER number #06/141

TO

Utilities,Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

FOR

1st Partial payment for Electrical work for Alafaya Utilities,Inc. Alafaya Digester Improvements.

UNITS	ARTICLES	EACH	AMOUNT
	Amount of Contract $ 331,715.00		
	Labor and materials in place this pay period: 8%		$26,537.20
	Less 10% retained ID# 1621	(2)	2,653.72
	Amount of this request		$23,883.48

Yes

WO#067-0647-116-03-09-20112

Project Details

Region	State	Co#	Sub#	ID #
Florida	FL	C067	0647	203

Project Name: **Engineering-1 MG Reuse GST @ Alafaya WWTP**
Current Status: Placed In Service

Company: **Alafaya Utilities, Inc.**
WO/PO#: 067-0647-116-06-02

System: **Alafaya Utilities, Inc.**
Project Mgr: Bryan K. Gongre

[illegible] cost. By doing the design and permitting in 2006, construction can be scheduled for early 2007 and placed in service before the April and May peak day periods.

Estimated Start & Finish Dates

Start: 03/01/06
In Service: 08/11/06
Finish: 08/15/06

	Changes	Amended By	Reason for Amending Project Completion Date	Date Amended
Original Finish:	07/15/2006	Patrick Flynn	Permit app submitted to DEP on 7/13, 30-day period max to get the permit issued.	07/14/2006

Project Costs

*Total spent posted as of: 08/31/06

Component(s) & Description		Orig. Estimate	Amended	Spent to Date	Over/Under	% of Budget
20002	CAPITALIZED TIME	$590.00			$590.00	0%
20003	IDC	$1,597.00		$996.99	$600.01	62%
20105	ENGINEERING	$65,750.00		$65,750.00	$0.00	100%
20916	PERMITS	$1,000.00			$1,000.00	0%
20105	CONTINGENCY	$3,300.00			$3,300.00	0%
	Totals:	$72,237.00		$66,746.99	$5,490.01	92.40%

Project Notes

AccuTerm Screen Print - GLAP (1) 2:53:16 PM 28 Sep 2006

```
JRT-Spooler                    Job 108447 (UniVerse)
Info  Go  Search  Change  Print  Delete  Block  Quit  Help

067*0647*1160602*20916 --PERMITS--
                       26524*13098*CPH ENGI          500.00✓
                                                ---------------  ---------------
                                                      500.00             0.00


                                                ---------------  ---------------
                    GRAND TOTALS:                  67,246.99             0.00
                                                ===============  ===============


GL1.2.2-10                                                    CP LEDGER
                                                    REPORT SPECIFICATIONS ARE:
                                                                  Pg 2/5 cols 1-80
F1=Help  F7=Exit  F10=Menu
```

~ started in Oct ✓

AccuTerm Screen Print - GLAP (1) 3:12:28 PM 28 Sep 2006

```
 JRT-Spooler                    Job 108447 (UniVerse)
 Info  Go  Search  Change  Print  Delete  Block  Quit  Help

GL1.2.2-10                                                    CP LEDGER

                                                  FOR THE 14 PERIODS ENDING 12/31

CO  SUBD PROJECT COMPT      DESCRIPTION          DEBIT            CREDIT        E
--- ---- ------- ------ ------ -------------------- ---------------  ---------------  -
067*0647*1160602*20003 --INTEREST DURING CONSTRUCTION--
                       IDC 07/31/06                494.77√                        0
                       IDC 08/31/06                502.22 √                       0
                                                   ---------------  ---------------
                                                   996.99                   0.00


067*0647*1160602*20105 --ENGINEERING--
                       23054*13098*CPH ENGI     65,750.00√
                                                   ---------------  ---------------
                                                   65,750.00                0.00

                                                                  Pg 1/5 cols 1-80
 F1=Help  F7=Exit  F10=Menu
```

Utilities, Inc.
IDC Detail
For the Month Ended 07/31/06

State	Co #	Sub #	Sub Name	Work Order #	Project Type: Water or Sewer	Project Description	Placed in Service Date	Project Status	Project Stop Date	Project ID	Eligible for IDC in Current Month?	IDC Interest Rate Jul - Dec 2006	Ending Balance 12/31/05	NET ADDITIONS								CP Ledger Balance	Difference	YTD Capital Expenditures at 07/31/06	MTD Interest Calculated for 07/31/06	YTD Interest Calculated for 07/31/06
														JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	TOTAL					
FL	067	0647	Alafaya	1160602	S	Engineering-1 MG Reuse GST @ A		Open	08/15/06	203	Y	9.03%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65,750.00	65,750.00	65,750.00	0.00	65,750.00		
														0.00	0.00	0.00	0.00	0.00	0.00	494.77					494.77	494.77

Utilities, Inc.
IDC Detail
For the Month Ended 08/31/06

State	Co #	Sub #	Sub Name	Work Order #	Project Type: Water or Sewer	Project Description	Placed in Service Date	Project Status	Project Stop Date	Project ID	Eligible for IDC in Current Month?	IDC Interest Rate Jul - Dec 2006	Ending Balance 12/31/05	NET ADDITIONS JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	TOTAL	GP Ledger Balance	Difference	YTD Capital Expenditures at 08/31/06	MTD Interest Calculated for 08/31/06	YTD Interest Calculated for 08/31/06
FL	067	0647	Alafaya	1160602	S	Engineering-1 MG Reuse GST @ Ala	08/11/06	Placed in Ser	08/15/06	203	Y	9.03%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65,750.00	494.77	66,244.77	66,244.77	0.00	65,750.00	502.22	996.99
														0.00	0.00	0.00	0.00	0.00	0.00	494.77	502.22						

026524

ENTERED

SEP - 1 2006

Invoice

RECEIVED
AUG 28 2006
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

V13098

August 10, 2006
Project No: A2101.00
Invoice No: #49939

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

ID # 203 Engineering - ITAG reuse GST @ Alafaya WWTP

Reimbursement for Application Fees Paid on Behalf of Client: Alafaya Ground Storage Tank Addition

Reimbursable Expenses

App.Fees Paid for Client

07/19/06	Florida Dept of Environmental Protection	U0780-Appl revision wastewater facility	500.00	
	Total Reimbursables		**500.00**	**500.00**
		Total this Invoice		**$500.00**

2

permits

Application fees advanced on behalf of Client are not included in our scope of services and are considered "extra" to the engineering fee. Said fees have been advanced as a courtesy to the Client and to expedite processing of the specific request. Please reimburse promptly.

WO#067-0647-116-06-02-20916

CPH Engineers, Inc. David A Gerack PE

REDACTED

CPH ENGINEERS, INC
PHONE 386-736-4142
101 N WOODLAND BLVD SUITE 100
DELAND, FL 32720

1545

63-943/631
BRANCH 9740

Date 7/12/06

Pay to the Order of FDEP $ 500^00

Five hundred and no/100 Dollars

SouthTrust Bank
DeLand, FL

For U0780 Application for a minor revision to a WWW facility / activity permit

Patricia M. Cotter

023054

JUL 26 2006

Invoice

V13098

RECEIVED

JUN 29 2006

UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

June 20, 2006
Project No: # U0780 | 49225
Invoice No: 49225

Scotty Haws
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

ID # 203

Engineering - [illegible] - CAT

Alafaya Ground Storage Tank Addition
Professional Services through June 18, 2006

Fee

Total Fee	65,750.00		
Percent Complete	100.00	Total Earned	65,750.00
		Previous Fee Billing	0.00
		Current Fee Billing	65,750.00
		Total Fee	**65,750.00**
		Total this Invoice	**$65,750.00**

LUP?

2

CPH Engineers, Inc. Kamran Khosravi

WO# 067-0647-116-06-02-20105

Invoice

RECEIVED
JUN 29 2006
UTILITIES, INC.

V13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

June 21, 2006
Project No: #U0774/49323
Invoice No: 49323

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

ID #2997

Pennbrooke WTP Improvements
Professional Services through May 28, 2006

Fee

Total Fee	13,800.00		
Percent Complete	19.1348	Total Earned	2,640.60
		Previous Fee Billing	0.00
		Current Fee Billing	2,640.60
		Total Fee	**2,640.60**
		Total this Invoice	**$2,640.60**

2

CPH Engineers, Inc.

WO # 107-0691-115-06-02-10305

7/10 loc
11: Pay
Kindly double check ... ID # ... Thank ...
correct.

FOR THE 14 PERIODS ENDING 12/31/03

CO SUBD PROJECT COMPT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL		BALANCE
067*0647*1160302*20002	--CAPITALIZED TIMS--					BEG	0.00
	CAP TIME	84.00		12/31/03	067-CAPTIME.WO-13-09		
		84.00	0.00			NET	84.00
						END	84.00
067*0647*1160302*20003	--INTEREST DURING CONSTRUCTION--					BEG	0.00
	IDC 2003	237.00		01/02/04	067-SE11WO.A-13-10		
		237.00	0.00			NET	237.00
						END	237.00
067*0647*1160302*20812	--LABOR/INSTALLATION--					BEG	0.00
	R/C R12084 V7964	460.00		02/26/03	067-CORRECT.WO.A-02-02		
	31953*07964*BOYD ENV	1,840.00			067-CP.INVD-09-14		
	31953*07964*BOYD ENV	860.00			067-CP.INVD-09-14		
	34551*07964*BOYD ENV	657.50			067-CP.INVD-10-15		
	37562*07964*BOYD ENV	1,277.50			067-CP.INVD-11-13		
	39621*07964*BOYD ENV	827.50			067-CP.INVD-12-13		
		5,922.50	0.00			NET	5,922.50
						END	5,922.50
	GRAND TOTALS:	6,243.50	0.00			BEG	0.00
						NET	6,243.50
						END	6,243.50

A 5

REPORT UIROPRJ(32) UI SYSTEM PAGE 51
WORK ORDERS CAPTIME WORK ORDER 2003 OPERATOR PROJECT REPORT FOR INIT = JEH NAME = HOUSTON,JAMES E STATE = FL AS OF 01-13-04

COMPANY NUMBER AND DESCRIPTION	PROJECT NUMBER AND DESCRIPTION	HOURS	TOTAL AMOUNT
0647 ALAFAYA UTILITIES INC	01 WATER SUPPLY	3	84.00
	SUBDIVISION TOTAL	3	84.00
		3	84.00

REPORT UIROPRJ(32)WORK ORDERS CAPTIME WORK ORDER 2003 OPERATOR PROJECT REPORT CREATED ON 08:43:25 01-13-04

REPORT UIRCTM(31) UI SYSTEM PAGE 5
WORK ORDERS CAPTIME WORK ORDER 2003 CAPITALIZED TIME REPORT FOR COMPANY = 067 STATE = FL AS OF 01-13-04

PROJECT DESCRIPTION	OPR/HRS	OPR/HRS	OPR/HRS	OPR/HRS	OPR/HRS	OPR/HRS	OPR/HRS	OPR/HRS	OPR/HRS	OPR/HRS	TOTAL
SUBDIVISION - 0647 ALAFAYA UTILITIES INC											
01 WATER SUPPLY	BKG 32	DET 50	DLO 2	JEH 3	PCF 5						92
02 WATER ELECTRIC EQUIPMENT	BKG 03										3
05 HYDRANTS	DLO 22										22
06 WATER BUILDINGS	PCF 2										2
07 WATER TREATMENT EQUIPMENT	PCF 2										2
08 METER INSTALLATION	PCF 2										2
09 WATER SERVICE LINES	PCF 1										1
16 SEWER REUSE	PCF 2										2
									SUBDIVISION TOTAL		126
									AMOUNT		3,937.50
									COMPANY TOTAL		126
									AMOUNT		3,937.50

$28 x 3 hrs = 84

REPORT UIRCTM(31)WORK ORDERS CAPTIME WORK ORDER 2003 CAPITALIZED TIME REPORT CREATED ON 08:44:29 01-13-04

H 1

FOR THE 14 PERIODS ENDING 12/31/04

CO SUBD PROJECT COMPT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL		BALANCE
067*0647*1160302*20002	--CAPITALIZED TIME--					BEG	84.00
	CAP TIME	1,026.00		12/31/04	067-CAPTIME.WO-13-12		
		1,026.00	0.00			NET	1,026.00
						END	1,110.00
067*0647*1160302*20003	--INTEREST DURING CONSTRUCTION--					BEG	237.00
	IDC 2004	1,017.00		01/04/05	067-SE11WO.A-13-11		
		1,017.00	0.00			NET	1,017.00
						END	1,254.00
067*0647*1160302*20812	--LABOR/INSTALLATION--					BEG	5,922.50
	41815*07964*BOYD ENV	415.00			067-CP.INVD-01-13		
	47811*07964*BOYD ENV	2,497.78			067-CP.INVD-03-18		
	50916*07964*BOYD ENV	1,266.12			067-CP.INVD-04-15		
	61158*07964*BOYD ENV	1,809.29			067-CP.INVD-08-14		
	63208*07964*BOYD ENV	488.05			067-CP.INVD-09-15		
	68982*07964*BOYD ENV	180.40			067-CP.INVD-11-15		
	71751*07964*BOYD ENV	2,693.70			067-CP.INVD-12-14		
		9,350.34	0.00			NET	9,350.34
						END	15,272.84
	GRAND TOTALS:	11,393.34	0.00			BEG	6,243.50
						NET	11,393.34
						END	17,636.84

REPORT UIRWO1(39) UI SYSTEM PAGE 32
WORK ORDER ALLOCATION ENTRY REPORT BY WORK ORDER AS OF 01-03-05

WORK ORDER NUMBER. CRP SUB PRJ YR WO.	INI-TIAL	OFF ICE	ST	EMPLOYEE NAME	WORK DT	WEEK	HOURS	TOTAL AMT	RATE AMT
066 0644 116 04 02									
066 0644 116 04 02							6	171.00	
066 0644 116 04 03									
066 0644 116 04 03							1	28.50	28.50
066 0644 116 04 03							1	28.50	28.50
066 0644 116 04 03							1	28.50	28.50
066 0644 116 04 03							1	64.50	64.50
066 0644 116 04 03	SAS	FL	FL	SZCZEPKOWSKI,STEPHEN	05/05/04	20	4	114.00	28.50
066 0644 116 04 03									
066 0644 116 04 03							8	264.00	
066 0644 116 04 04									
066 0644 116 04 04							8	228.00	28.50
066 0644 116 04 04							4	114.00	28.50
066 0644 116 04 04									
066 0644 116 04 04							12	342.00	
067 0647 116 02 01	BKG	FL	FL	GONGRE,BRYAN	12/31/03	2	3	85.50	28.50
067 0647 116 02 01									
067 0647 116 02 01							3	85.50	
067 0647 116 02 05	BKG	FL	FL	GONGRE,BRYAN	02/11/04	8	2	57.00	28.50
067 0647 116 02 05									
067 0647 116 02 05							2	57.00	
067 0647 116 03 02	BKG	FL	FL	GONGRE,BRYAN	02/25/04	10	03	85.50	28.50
067 0647 116 03 02							2	57.00	28.50
067 0647 116 03 02	DLO	FL	FL	ORR,DAVID L. (TERM 12/7/04)	01/28/04	6	5	142.50	28.50
067 0647 116 03 02	DLO	FL	FL	ORR,DAVID L. (TERM 12/7/04)	02/04/04	7	4	114.00	28.50
067 0647 116 03 02	DLO	FL	FL	ORR,DAVID L. (TERM 12/7/04)	06/30/04	28	5	142.50	28.50
067 0647 116 03 02							2	57.00	28.50
067 0647 116 03 02							4	114.00	28.50
067 0647 116 03 02	DLO	FL	FL	ORR,DAVID L. (TERM 12/7/04)	08/11/04	34	2	57.00	28.50
067 0647 116 03 02							5	142.50	28.50
067 0647 116 03 02							2	57.00	28.50
067 0647 116 03 02	SLH	FL	FL	HAWS,SCOTTY LEE	07/21/04	31	1	28.50	28.50
067 0647 116 03 02							1	28.50	28.50
067 0647 116 03 02									
067 0647 116 03 02							36	1,026.00	
067 0647 116 03 08									
067 0647 116 03 08	DLO	FL	FL	ORR,DAVID L. (TERM 12/7/04)	03/31/04	15	2	57.00	28.50
067 0647 116 03 08	DLO	FL	FL	ORR,DAVID L. (TERM 12/7/04)	04/07/04	16	3	85.50	28.50
067 0647 116 03 08							6	171.00	28.50
067 0647 116 03 08							4	114.00	28.50
067 0647 116 03 08	DLO	FL	FL	ORR,DAVID L. (TERM 12/7/04)	05/19/04	22	4	114.00	28.50
067 0647 116 03 08	DLO	FL	FL	ORR,DAVID L. (TERM 12/7/04)	06/02/04	24	3	85.50	28.50
067 0647 116 03 08	PCF	FL	FL	FLYNN,PATRICK C	02/18/04	9	8	228.00	28.50
067 0647 116 03 08							1	64.50	64.50
067 0647 116 03 08							2	129.00	64.50
067 0647 116 03 08	PCF	FL	FL	FLYNN,PATRICK C	06/09/04	25	1	64.50	64.50
067 0647 116 03 08	SLH	FL	FL	HAWS,SCOTTY LEE	05/12/04	21	1	28.50	28.50
067 0647 116 03 08	SLH	FL	FL	HAWS,SCOTTY LEE	05/26/04	23	1	28.50	28.50
067 0647 116 03 08	SLH	FL	FL	HAWS,SCOTTY LEE	06/23/04	27	1	28.50	28.50
067 0647 116 03 08	SLH	FL	FL	HAWS,SCOTTY LEE	07/07/04	29	1	28.50	28.50
067 0647 116 03 08									
067 0647 116 03 08							39	1,291.50	

REPORT UIRWO1(39) WORK ORDER ALLOCATION ENTRY REPORT BY WORK ORDER AS OF CREATED ON 14:56:20 01-03-05

BMARC 7808

12/31/2004

10/2/2006 11:39 AM

SUBDIVISION	DESCRIPTION	INTEREST CALCULATED FOR 2004	INTEREST CALCULATED FOR DEC 2004	CO	SUB DIV NO	ACCOUNT NO.	DATE PUT INTO SERVICE	12/31/2003 END BALANCE	ADDITIONS JANUARY	ADDITIONS FEBRUARY	ADDITIONS MARCH	ADDITIONS APRIL	ADDITIONS MAY	ADDITIONS JUNE	ADDITIONS JULY	ADDITIONS AUGUST	ADDITIONS SEPT	ADDITIONS OCT	ADDITIONS NOV	ADDITIONS DEC	TOTALS	GP LEDGER BALANCE	DIFFERENCE
Aldaya	20" reuse main from WWTP to west side of Larkswood	1,017.00	1,017.00	067	0647	116.03.02		6,243.50	415.00	0.00	2,497.78	1,260.12	0.00	0.00	0.00	1,809.29	486.05	0.00	180.40	2,693.70	15,593.84	15,593.84	0.00
									50.00	50.00	70.00	80.00	80.00	81.00	82.00	96.00	100.00	101.00	100.00	124.00			
									6,708.50	6,758.50	9,328.28	10,372.40	10,752.40	10,833.40	10,915.40	12,820.69	13,406.74	13,589.74	13,793.14	16,610.84			

January 1, 2004

RECEIVED
JAN

Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending December 31, 2003

Project: Alafaya Utilities Reclaimed Water System
Boyd Environmental Project No: 012-D-01
Invoice # 2386

Employee Classification	Hours	Rate	Fee
Project Director	0.00	$90.00	$0.00
Project Manager	0.50	80.00	40.00
Project Engineer	0.00	70.00	0.00
Staff Engineer	0.00	55.00	0.00
Environmental Scientist	0.00	50.00	0.00
Technician	0.00	40.00	0.00
Secretary	0.00	25.00	0.00
		Subtotal	$40.00
	Add Reimbursable Expenses (Breakdown Below)		375.00
Total Amount Due and Payable			$415.00

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Allen-Craig Civil Engineering = $375.00 (Invoice Attached)

Professional Services Included
1. Construction completion certifications and record drawings for CR 419 reuse main.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

Allen-Craig Civil Engineering, Inc.

P. O. Box 916009
Longwood, Florida 32791-6009

Invoice

DATE	INVOICE #
1/3/2004	553

BILL TO

Boyd Environmental Engineering, Inc.
166 Lookout Place Suite 200
Maitland, Florida 32751

PROJECT	DUE DATE	TERMS
Utilities, Inc.	2/2/2004	Net 30

QUANTITY	DESCRIPTION	RATE	AMOUNT
	These services are from the month of December, 2003. The services include certifications and Record Drawings.		
5	Professional Engineer Services	75.00	375.00

Thank you for your business.

Total $375.00

047611

MAR 2 4 2004

RECEIVED

March 1, 2004

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending February 29, 2004

Project: Alafaya WWTF Reuse Main - Additional Services
Boyd Environmental Project No: 012-D-03
Invoice # 2398

Employee Classification	Hours	Rate	Fee
Professional Engineer	10.50	90.00	945.00
Staff Engineer	23.00	65.00	1,495.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$2,440.00
	Add Reimbursable Expenses (Breakdown Below)		57.78
Total Amount Due and Payable			$2,497.78

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Winter Park Blueprint = $57.78 (Invoice Attached)

3/10/04

Professional Services Included
1. Attended meeting with Client on 2/13/04 to discuss optional reuse main routes.
2. Researched Seminole County mapping archives to obtain color infrared aerials of project area.
3. Prepared draft drawing depicting the optional reuse main routes.

Note: This was just returned to me today 3/11/04

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

WINTER PARK BLUEPRINT CO, INC.

* * * I N V O I C E * * *

Number : 491335 - Invoice
Account: 766
Slm # : MICHA
Bill To:
BOYD ENVIRONMENTAL P766
166 LOOKOUT PLACE
SUITE 200
MAITLAND, FL 32751

Date: 02/23/2004
Page: 1
Sales Order #:061-1 KF
Ship To:
BOYD ENVIRONMENTAL P766
166 LOOKOUT PLACE
SUITE 200
645-3888
MAITLAND, FL 32751

Description	Order Date	Customer PO Number	Shipping Instructions
ALAFAYA	02/23/2004		NANCY

Item#	Qty	Unit	Description	Price	Amount
LJM1	6.00	SF	LIGHTJET PHOTO MATTE 1ST	$9.0000	$54.00

Terms: NET 30 DAYS

Remit Payment to:
WINTER PARK BLUEPRINT CO, INC.
P.O. BOX 940959
407-647-3034
MAITLAND, FL 32794

Disc. (0.000) :	$0.00
Subtotal :	$54.00
Tax (7%) :	$3.78
Freight :	$0.00
Less Payment :	$0.00
Amount Due :	$57.78

Authorized Signer: _____

059916

ENTERED
APR 2 8 2004

April 1, 2004

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending March 31, 2004

Project: Alafaya WWTF Reuse Main - Additional Services
Boyd Environmental Project No: 012-D-03
Invoice # 2407

Employee Classification	Hours	Rate	Fee
Professional Engineer	6.00	90.00	540.00
Staff Engineer	3.50	65.00	227.50
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$767.50
	Add Reimbursable Expenses (Breakdown Below)		498.62
Total Amount Due and Payable			$1,266.12

Payment Due Within 30 Days of Invoice Date

4/14/04

Reimbursable Expense Breakdown
Winter Park Blueprint = $498.62 (Invoice Attached)

Professional Services Included
1. Finalized and submitted 12 color infrared drawings depicting the optional reuse main routes.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

WINTER PARK BLUEPRINT CO, INC.

* * * I N V O I C E * * *

Number : 493400 - Invoice
Account: 766
Slm # : MICHA
Bill To:
BOYD ENVIRONMENTAL P766
166 LOOKOUT PLACE
SUITE 200
MAITLAND, FL 32751

Date: 03/02/2004
Page: 1
Sales Order #:27-842 KF
Ship To:
BOYD ENVIRONMENTAL P766
166 LOOKOUT PLACE
SUITE 200
645-3888
MAITLAND, FL 32751

Description	Order Date	Customer PO Number	Shipping Instructions
ALAFAYA REUSE	03/02/2004		NANCY

Item#	Qty	Unit	Description	Price	Amount
PTLB	2.00	HOUR	PLOTTER, LABOR CHARGE	$30.0000	$60.00
HP11B	72.00	SQFT	PLOTTER, HP COLOR BOND	$5.5000	$396.00
CDBW	1.00	EACH	C.D. 640-MEG	$10.0000	$10.00

Terms: NET 30 DAYS

Remit Payment to:
WINTER PARK BLUEPRINT CO, INC.
P.O. BOX 940959
407-647-3034
MAITLAND, FL 32794

Disc. (0.000)	:	$0.00
Subtotal	:	$466.00
Tax (7%)	:	$32.62
Freight	:	$0.00
Less Payment	:	$0.00
Amount Due	:	$498.62

Authorized Signer: _____

AUG 1 8 2004

August 1, 2004

RECEIVED
AUG 0 [illegible] 2004

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending July 31, 2004

Project: Alafaya WWTF Reuse Main - Additional Services
Boyd Environmental Project No: 012-D-03
Invoice # 2437

Employee Classification	Hours	Rate	Fee
Professional Engineer	14.50	90.00	1,305.00
Staff Engineer	4.00	65.00	260.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$1,565.00
	Add Reimbursable Expenses (Breakdown Below)		244.29
Total Amount Due and Payable			$1,809.29

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Winter Park Blueprint ▪ $244.29 (Invoices Attached)

Professional Services Included
1. Attended SNID Board meeting on 7/12/04.
2. Prepared graphics for selected reuse main route.
3. Prepared confirmation letter to SNID Board concerning selected reuse main route.
4. Coordination with Southeastern Surveying concerning survey and GPR utility location proposal.
5. Miscellaneous coordination with Client.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

WINTER PARK BLUEPRINT CO, INC.

* * * I N V O I C E * * *

Number : 519155 - Invoice
Account: 766
Slm # : MICHA
Bill To:
BOYD ENVIRONMENTAL
166 LOOKOUT PLACE
SUITE 200
MAITLAND, FL 32751

Date: 07/09/2004
Page: 1
Sales Order #:176 CT
Ship To:
BOYD ENVIRONMENTAL
166 LOOKOUT PLACE
SUITE 200
645-3888
MAITLAND, FL 32751

P766

Description	Order Date	Customer PO Number	Shipping Instructions
ALAFAYA	07/09/2004		NANCY

Item#	Qty	Unit	Description	Price	Amount
101	6.00	SQFT	MOUNTING, 3/16" WHT FOAM	$2.7500	$16.50

Terms: NET 30 DAYS

Remit Payment to:
WINTER PARK BLUEPRINT CO, INC.
P.O. BOX 940959
407-647-3034
MAITLAND, FL 32794

Authorized Signer: _____

Disc. (0.000)	:	$0.00
Subtotal	:	$16.50
Tax (7%)	:	$1.16
Freight	:	$0.00
Less Payment	:	$0.00
Amount Due	:	$17.66

WINTER PARK BLUEPRINT CO, INC.

* * * I N V O I C E * * *

Number : 520696 - Invoice
Account: 766
Slm # : MICHA
Bill To:
BOYD ENVIRONMENTAL
166 LOOKOUT PLACE
SUITE 200
MAITLAND, FL 32751

Date: 07/20/2004
Page: 1
Sales Order #:130180BAB
Ship To:
BOYD ENVIRONMENTAL P766
166 LOOKOUT PLACE
SUITE 200
645-3888
MAITLAND, FL 32751

Description	Order Date	Customer PO Number	Shipping Instructions
ALAFAYA UTILITIES	07/20/2004		P/U NANCY

Item#	Qty	Unit	Description	Price	Amount
0008	6.00	EACH	PLOTTER, .DWG FILE CONVE	$0.3000	$1.80
HP11B	60.00	SQFT	PLOTTER, HP COLOR BOND	$3.5000	$210.00

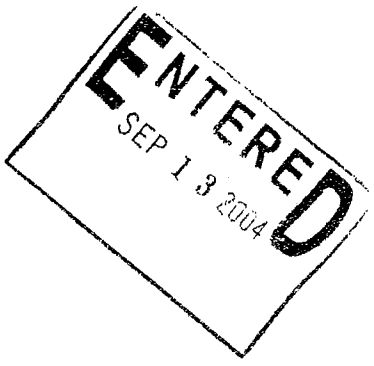
Terms: NET 30 DAYS

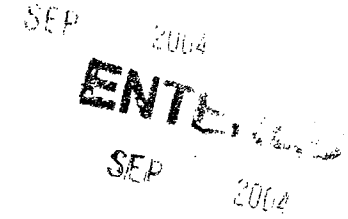
Remit Payment to:
WINTER PARK BLUEPRINT CO, INC.
P.O. BOX 940959
407-647-3034
MAITLAND, FL 32794

Disc. (0.000)	:	$0.00
Subtotal	:	$211.80
Tax (7%)	:	$14.83
Freight	:	$0.00
Less Payment	:	$0.00
Amount Due	:	$226.63

Authorized Signer: _____

63208





RECEIVED

SEP 2 2004

UTILITIES, INC.

September 1, 2004

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending August 31, 2004

Project: Alafaya WWTF Reuse Main - Additional Services
Boyd Environmental Project No: 012-D-03
Invoice # 2444

Employee Classification	Hours	Rate	Fee
Professional Engineer	4.50	90.00	405.00
Staff Engineer	1.00	65.00	65.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$470.00
	Add Reimbursable Expenses (Breakdown Below)		18.05
Total Amount Due and Payable			$488.05

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Silver Streak Delivery = $18.05 (Invoice Attached)

Professional Services Included
1. Coordination concerning SNID Board review of reuse main route.
2. Coordination with Southeastern Surveying concerning survey and GPR utility location proposal.
3. Miscellaneous coordination with Client.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

Account: BOYENV

Silver Streak Delivery

6239 Edgewater Dr Ste D12
Orlando FL 32810
407-299-7238

Invoice No. 154658

Date : 07/31/2004

INVOICE

Sold To: BOYD ENVIRONMENTAL ENG
166 LOOKOUT PL STE 200
MAITLAND, FL 32751

Date	Ticket #		Description	Price
07/27/2004	536839	DELIVERY	BVL - KISSIMMEE WASTE MANAGEMENT	$23.85
07/28/2004	538034	DELIVERY	ALAFAYA - CITY OF OVIEDO	$18.05

Terms : Payable upon receipt of invoice

Total for this Invoice : $41.90

CP

NOV 1 7 2004

November 1, 2004

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending October 31, 2004

Project: Alafaya WWTF Reuse Main - Additional Services
Boyd Environmental Project No: 012-D-03
Invoice # 2462

Employee Classification	Hours	Rate	Fee
Professional Engineer	2.00	90.00	180.00
Staff Engineer	0.00	65.00	0.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$180.00
		Add Reimbursable Expenses (Breakdown Below)	0.40
Total Amount Due and Payable			$180.40

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Copies 4 @$0.10 = $0.40

Professional Services Included
1. Coordination with Southeastern Surveying concerning survey and Yvonne Froscher concerning wetlands flagging.
2. Miscellaneous coordination with Client.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

71751

ENTERED
DEC 21 2004

December 1, 2004

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

RECEIVED
UTILITIES, INC

Re: Invoice for Professional Services Rendered
for the Period Ending November 30, 2004

BOYD ENVIRONMENTAL ENGINEERING INC

Project: Alafaya WWTF Reuse Main - Additional Services
Boyd Environmental Project No: 012-D-03
Invoice # 2474

Employee Classification	Hours	Rate	Fee
Professional Engineer	11.50	90.00	1,035.00
Staff Engineer	25.50	65.00	1,657.50
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$2,692.50
	Add Reimbursable Expenses (Breakdown Below)		1.20
Total Amount Due and Payable			$2,693.70

Payment Due Within 30 Days of Invoice Date

Sent 12/8

Reimbursable Expense Breakdown
Copies 12 @$0.10 = $1.20

Professional Services Included

1. Reviewed draft survey prepared by Southeastern Surveying and prepared written comments.
2. Met with Southeastern Surveying on 11/30/04 to review written comments.
3. Began preparing preliminary layout of the 20-inch reuse main and 16-inch replacement force main for future presentation to the SNID Board. + DEP permitting

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

FOR THE 14 PERIODS ENDING 12/31/05

CO SUBD PROJECT COMPT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL		BALANCE
067*0647*1160302*20002	--CAPITALIZED TIME--					BEG	1,110.00
	CAP TIME	28.50		06/30/05	067-CAPTIME.WO-06-02		
	CAP TIME	1,180.50		06/30/05	067-CAPTIME.WO-06-02		
	CAP TIME	1,528.50		12/31/05	067-CAPTIME.WO-13-13		
	CAP TIME	88.50		12/31/05	067-CAPTIME.WO-13-14		
		2,826.00	0.00			NET	2,826.00
						END	3,936.00
067*0647*1160302*20003	--INTEREST DURING CONSTRUCTION--					BEG	1,254.00
	IDC 2005	6,199.00		01/03/06	067-SE11WO.A-13-12		
		6,199.00	0.00			NET	6,199.00
						END	7,453.00
067*0647*1160302*20812	--LABOR/INSTALLATION--					BEG	15,272.84
	73649*00964*WATTYL P	1,961.40			067-CP.INVD-01-14		
	73649*00964*WATTYL P		1,961.40		067-CP.INVD-01-15		
	74271*07964*BOYD ENV	1,961.40			067-CP.INVD-01-15		
	76811*07964*BOYD ENV	24,816.60			067-CP.INVD-02-17		
	78758*07964*BOYD ENV	5,256.05			067-CP.INVD-03-21		
	81829*07964*BOYD ENV	3,685.12			067-CP.INVD-04-17		
	84109*07964*BOYD ENV	1,368.95			067-CP.INVD-05-25		
	84109*07964*BOYD ENV	3,226.20			067-CP.INVD-05-25		
	86713*07964*BOYD ENV	1,638.82			067-CP.INVD-06-26		
	86713*07964*BOYD ENV	4,066.40			067-CP.INVD-06-26		
	89552*07964*BOYD ENV	675.70			067-CP.INVD-07-17		
	89552*07964*BOYD ENV	9,748.80			067-CP.INVD-07-17		
	92345*07964*BOYD ENV	1,271.40			067-CP.INVD-08-17		
	94606*07964*BOYD ENV	486.60			067-CP.INVD-09-17		
	97975*07964*BOYD ENV	5,436.19			067-CP.INVD-10-18		
	478*07964*BOYD ENVIR	6,819.52			067-CP.INVD-11-16		
	479*14713*NODARSE &	5,705.00			067-CP.INVD-11-16		
	2949*07964*BOYD ENVI	6,982.54			067-CP.INVD-12-16		
		85,106.69	1,961.40			NET	83,145.29
						END	98,418.13
	GRAND TOTALS:	94,131.69	1,961.40			BEG	17,636.84
						NET	92,170.29
						END	109,807.13

IDC
12/31/2005

SUBDIVISION	DESCRIPTION	INTEREST CALCULATED FOR 2005	INTEREST CALCULATED FOR DEC 2005	CO NO	SUB DIV NO	ACCOUNT NO.	DATE PUT INTO SERVICE	12/31/2004 END BALANCE	ADDITIONS JANUARY	ADDITIONS FEBRUARY	ADDITIONS MARCH	ADDITIONS APRIL	ADDITIONS MAY	ADDITIONS JUNE	ADDITIONS JULY	ADDITIONS AUGUST	ADDITIONS SEPT	ADDITIONS OCT	ADDITIONS NOV	ADDITIONS DEC
Alleys	20' reuse main from WWTF to west side of Lockwood	6,199.00	6,199.00	067	0647	118 03 02		17,698.84	1,961.40	24,816.60	5,259.05	3,685.12	4,595.15	5,705.22	11,633.50	1,271.40	466.61	5,436.19	12,524.52	[illegible]
									147.00	395.00	377.00	408.00	446.00	492.00	583.00	507.00	605.00	(51.00)	750.00	[illegible]
									19,745.24	44,856.84	50,525.89	54,623.01	59,664.16	65,861.38	78,077.88	79,918.28	81,037.89	87,125.07	100,399.59	[illegible]

10/2/2006 11:44 AM

TOTALS	CP LEDGER BALANCE	DIFFERENCE
101,991.13	101,991.13	0.00

							Co	Sub	WO				Hours	Total	Rate
			SZCZEPKOWSKI,STEPHEN					67	647	116	2	1	1	28.5	28.5
			SZCZEPKOWSKI,STEPHEN					67	647	116	3	2	2	129	64.5
PCF	FL	FL	FLYNN,PATRICK C	37021	21	6		67	647	116	3	2	4	258	64.5
PCF	FL	FL	FLYNN,PATRICK C	37028	22	6		67	647	116	3	2	3	193.5	64.5
PCF	FL	FL	FLYNN,PATRICK C	37049	25	7		67	647	116	3	2	4	258	64.5
								67	647	116	3	2	2	150.5	75.25
								67	647	116	3	2	1	75.25	75.25
								67	647	116	3	2	1	75.25	75.25
PCF	FL	FL	FLYNN,PATRICK C	37196	46	17		67	647	116	3	2	1	75.25	75.25
PCF	FL	FL	FLYNN,PATRICK C	37210	48	21		67	647	116	3	2	3	225.75	75.25
								67	647	116	3	2	1	75.25	75.25
								67	647	116	3	2	2	150.5	75.25
PCF	FL	FL	FLYNN,PATRICK C	37238	52	14		67	647	116	3	2	5	376.25	75.25
								67	647	116	3	2	2	57	28.5
SLH	FL	FL	HAWS,SCOTTY LEE	36958	12	6		67	647	116	3	2	1	28.5	28.5
SLH	FL	FL	HAWS,SCOTTY LEE	36972	14	3		67	647	116	3	2	1	28.5	28.5
SLH	FL	FL	HAWS,SCOTTY LEE	37000	18	2		67	647	116	3	2	1	28.5	28.5
SLH	FL	FL	HAWS,SCOTTY LEE	37007	19	2		67	647	116	3	2	1	28.5	28.5
SLH	FL	FL	HAWS,SCOTTY LEE	37014	20	2		67	647	116	3	2	1	28.5	28.5
SLH	FL	FL	HAWS,SCOTTY LEE	37021	21	3		67	647	116	3	2	2	57	28.5
SLH	FL	FL	HAWS,SCOTTY LEE	37028	22	2		67	647	116	3	2	1	28.5	28.5
								67	647	116	3	2	1	28.5	28.5
								67	647	116	3	2	1	28.5	28.5
								67	647	116	3	2	1	29.5	29.5
								67	647	116	3	2	1	29.5	29.5
								67	647	116	3	2	1	29.5	29.5
SLH	FL	FL	HAWS,SCOTTY LEE	37147	39	2		67	647	116	3	2	1	29.5	29.5
SLH	FL	FL	HAWS,SCOTTY LEE	37154	40	1		67	647	116	3	2	1	29.5	29.5
SLH	FL	FL	HAWS,SCOTTY LEE	37161	41	2		67	647	116	3	2	1	29.5	29.5
SLH	FL	FL	HAWS,SCOTTY LEE	37168	42	1		67	647	116	3	2	1	29.5	29.5
SLH	FL	FL	HAWS,SCOTTY LEE	37182	44	3		67	647	116	3	2	2	59	29.5
SLH	FL	FL	HAWS,SCOTTY LEE	37196	46	6		67	647	116	3	2	1	29.5	29.5
SLH	FL	FL	HAWS,SCOTTY LEE	37210	48	7		67	647	116	3	2	2	59	29.5
SLH	FL	FL	HAWS,SCOTTY LEE	37224	50	6		67	647	116	3	2	1	29.5	29.5
SLH	FL	FL	HAWS,SCOTTY LEE	37238	52	5		67	647	116	3	2	1	29.5	29.5

2826

JAN 2 4 2005

OK to release
vendor

ENTERED
JAN 14 2005

RECEIVED
JAN 04 2005
UTILITIES, INC.

January 1, 2005

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending December 31, 2004

Project: Alafaya WWTF Reuse Main - Additional Services
Boyd Environmental Project No. 012-D-03
Invoice # 2487

Employee Classification	Hours	Rate	Fee
Professional Engineer	3.00	90.00	270.00
Staff Engineer	26.00	65.00	1,690.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$1,960.00
	Add Reimbursable Expenses (Breakdown Below)		1.40
Total Amount Due and Payable			$1,961.40

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Copies 14 @$0.10 = $1.40

Professional Services Included
1. Miscellaneous coordination with Southeastern Surveying concerning additional survey requirements.
2. Miscellaneous coordination with wetlands consultant concerning wetlands flagging.
3. Prepared preliminary layout of the 20-inch reuse main and 16-inch replacement force main for future presentation to the SNID Board.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

FEB 2 3 2005

February 1, 2005

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

FEB 3 2005

Re: Invoice for Professional Services Rendered
for the Period Ending January 31, 2005

Project: Alafaya WWTF Reuse Main - Design Services
Boyd Environmental Project No: 012-D-04
Invoice # 2502

Employee Classification	Hours	Rate	Fee
Professional Engineer	14.00	90.00	1,260.00
Staff Engineer	20.00	65.00	1,300.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$2,560.00
	Add Reimbursable Expenses (Breakdown Below)		22,256.60
Total Amount Due and Payable			$24,816.60

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Copies 16 @$0.10 = $1.60
Southeastern Surveying = $22,255.00 (Invoice Attached)

Professional Services Included
1. Final survey prepared by Southeastern Surveying.
2. Began preparing preliminary design drawings based on the final survey.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

James M. Dunn II, P.S.M.
Larry R. Efird, P.S.M.
Brian R. Garvey, P.E.
Daniel J. Henry, P.S.M.
Gary B. Krick, P.S.M.
Myron F. Lucas, P.S.M.

SOUTHEASTERN SURVEYING & MAPPING CORP.
SURVEYING FLORIDA SINCE 1972

Thomas K. Mead, P.S.M.
James L. Petersen, P.S.M.
Charles E. Purdee, P.S.M.
Marcia E. Russell, P.S.M.
William C. Rowe, P.S.M.

Land Surveying & Mapping Services - Sub-Service Utility Designation & Location Services - GPS Asset Inventories - Geographic Information Systems

PLEASE INCLUDE INVOICE NUMBER 76063 AND REMIT TO ORLANDO

INVOICE

Bill To:

Mr. Jim Boyd
Boyd Environmental Engineering
166 Lookout Place, Suite 200
Maitland, FL 32751

Invoice #: 76063
Invoice Date: 01/26/05
Delinquent After: 02/25/05

Invoice Total: $22255.00

WO #: 50475
Job #: 49445

Ordered By: Jim Boyd
Phone: 407\645-3888
P.O. No.:
Reference No.: Project No: 012-D-03
Project Name: Alafaya Water/Sewer Plant
Project Description: Part of Section 23, Township 21 South, Range 31 East, Seminole County, Florida.
Address: Lochwood Boulevard
Desc. of Services: Boundary & Topographic Survey
Additional Utility Designation

FEB 3 2005

DESCRIPTION	CONTRACT AMT	% COMP.	TOTAL AMT EARNED	PREVIOUS AMT DUE	CURRENT AMT DUE
Boundary/Topographic Survey	10,565.00	100.0	10,565.00	0.00	10,565.00
Tree Survey	6,790.00	100.0	6,790.00	0.00	6,790.00
Optional-Add'l Utility Designation	4,900.00	100.0	4,900.00	0.00	4,900.00
Total:	22,255.00	100.0	22,255.00	0.00	22,255.00

Total Contract Amount	22,255.00
Less Previous Invoice Amounts	0.00
Less This Invoice	22,255.00
Balance Remaining	0.00
Paid to Date	0.00

Gary B. Krick, P.S.M., President — Date: 1-26-05

Larry R. Efird, Project Manager — Date: 1-26-2005

OFFICE LOCATIONS
6500 All American Boulevard, Orlando, Florida 32810 | 407 / 292-8580 | Fax 407 / 292-0141 | e-mail: info@southeasternsurveying.com
1367 B South Railroad Avenue, Chipley, FLorida 32428 | 850 / 638-0790 | Fax 850 / 638-8069 | e-mail: info@southeasternsurveying.com

RCP

ENTERED
MAR 16 2005

March 1, 2005

RECEIVED
MAR 3 2005
UTILITIES, INC.

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending February 28, 2005

Project: Alafaya WWTF Reuse Main - Design Services
Boyd Environmental Project No: 012-D-04
Invoice # 2511

Employee Classification	Hours	Rate	Fee
Professional Engineer	26.50	90.00	2,385.00
Staff Engineer	44.00	65.00	2,860.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$5,245.00
	Add Reimbursable Expenses (Breakdown Below)		11.05
Total Amount Due and Payable			$5,256.05

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Copies 18 @$0.10 = $1.80
Silver Streak Delivery = $9.25 (Invoice Attached)

Professional Services Included
1. Prepared preliminary design drawings based on the final survey.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

Please remit payment to:

INVOICE

Silver Streak Delivery Inc
6239 Edgewater Dr Ste D-12
Orlando, FL 32810 USA
407-299-7238 Fax: 407-293-7210

RECEIVED
MAR 3 2005
UTILITIES, INC.

BOYD ENVIRONMENTAL ENG
166 LOOKOUT PL STE 200

MAITLAND, FL 32751

Account	Date	Invoice #	Billing Period	Total Due
BOYENV	01/29/05	1121	01/24/05 - 01/28/05	133.30

Payment Due By: 01/29/05

Please send top portion with payment

Silver Streak Delivery Inc
6239 Edgewater Dr Ste D-12
Orlando, FL 32810 USA
407-299-7238 Fax: 407-293-7210

INVOICE

BILL TO	ACCOUNT	BILLING PERIOD	DATE	INVOICE #
BOYD ENVIRONMENTAL ENG 166 LOOKOUT PL STE 200 MAITLAND, FL 32751	BOYENV	01/24/05 - 01/28/05	01/29/05	1121

DELIV. DATE	DELIVERY #	DESCRIPTION		FEE
01/26/05	553735	ALAFAYA - SOUTHEASTERN SURVEYING	BOYD ENVIRONMENTAL ENG	9.25
01/27/05	553737	PEMBERLY PINES	GREENBRIAR LANDSCAPING	18.05
01/27/05	553633	BEACON PARK	CNL BANK	9.25

	Previous Balance:	96.75	Cash On Delivery:	0.00
	Credit On File:	0.00	Sub Total:	36.55
			Misc. Fee:	0.00
			Overdue Fee:	0.00
Thank you for your business			Total Due:	133.30
Terms: Payable upon receipt of invoice			Due Date:	01/29/05

RECEIVED
MAR 2005
UTILITIES, INC.

CP

ENTERED
APR 2 0

RECEIVED

APR - 4 2005

UTILITIES, INC.

April 1, 2005

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending March 31, 2005

Project: Alafaya WWTF Reuse Main - Additional Services
Boyd Environmental Project No: 012-D-03
Invoice # 2521

Employee Classification	Hours	Rate	Fee
Professional Engineer	19.00	90.00	1,710.00
Staff Engineer	30.00	65.00	1,950.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$3,660.00
	Add Reimbursable Expenses (Breakdown Below)		25.12
Total Amount Due and Payable			$3,685.12

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Copies 14 @$0.10 = $1.40
Silver Streak Delivery = $18.50 (Invoices Attached)
Winter Park Blueprint = $5.22 (invoice Attached)

Professional Services Included
1. Attended field review of proposed reuse main route with Client on 3/1/05.
2. Identified missing survey information (existing gravity sewers). Coordinated with Southeastern Surveying to obtain the missing survey information.
3. Adjusted the proposed route to avoid the existing gravity sewers.
4. Prepared separate aerial exhibits of the proposed route for presentation to the City of Oviedo, Alafaya HOA and Twin Rivers HOA.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

Please remit payment to:

INVOICE

Silver Streak Delivery Inc
6239 Edgewater Dr Ste D-12
Orlando, FL 32810 USA
407-299-7238 Fax: 407-293-7210

BOYD ENVIRONMENTAL ENG
166 LOOKOUT PL STE 200

MAITLAND, FL 32751

Account	Date	Invoice #	Billing Period	Total Due
BOYENV	02/26/05	1981	02/21/05 - 02/25/05	9.25

Payment Due By: 02/26/05

Please send top portion with payment

Silver Streak Delivery Inc
6239 Edgewater Dr Ste D-12
Orlando, FL 32810 USA
407-299-7238 Fax: 407-293-7210

INVOICE

BILL TO	ACCOUNT	BILLING PERIOD	DATE	INVOICE #
BOYD ENVIRONMENTAL ENG 166 LOOKOUT PL STE 200 MAITLAND, FL 32751	BOYENV	02/21/05 - 02/25/05	02/26/05	1981

DELIV. DATE	DELIVERY #	DESCRIPTION	FEE
02/21/05	555725	ALAFAYA - SOUTHEASTERN SURVEYING BOYD ENVIRONMENTAL ENG	9.25

	Previous Balance:	0.00	Cash On Delivery:	0.00
	Credit On File:	0.00	Sub Total:	9.25
			Misc. Fee:	0.00
			Overdue Fee:	0.00
Thank you for your business *Terms: Payable upon receipt of invoice*			Total Due: Due Date:	9.25 02/26/05

RECEIVED
APR 4 2005
UTILITIES, INC.

WINTER PARK BLUEPRINT CO, INC.

* * * I N V O I C E * * *

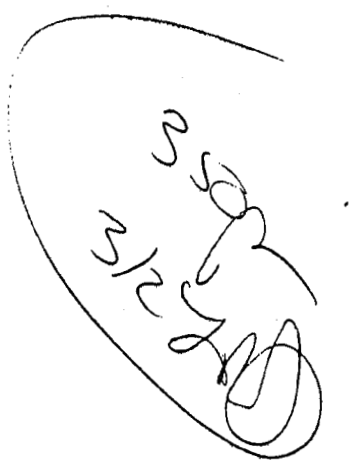
Number : 563048 - Invoice
Account: 766
Slm # : MICHA
Bill To:
BOYD ENVIRONMENTAL
166 LOOKOUT PLACE
SUITE 200
MAITLAND, FL 32751

Date: 03/02/2005
Page: 1
Sales Order #:2-503 KF
Ship To:
BOYD ENVIRONMENTAL P766
166 LOOKOUT PLACE
SUITE 200
645-3888
MAITLAND, FL 32751

Description	Order Date	Customer PO Number	Shipping Instructions
ALAFAYA	03/02/2005	201	NANCY

Item#	Qty	Unit	Description	Price	Amount
008	4.00	EACH	OCE, SCAN, UP TO 36"X 48	$0.5000	$2.00
nosbfc36	24.00	SF	Bond 1st Copy hard copy	$0.0600	$1.44
nosba436	24.00	SF	Bond Addl 2-4 hard copy	$0.0600	$1.44

RECEIVED
APR 4 2005
UTILITIES, INC.



Terms: NET 30 DAYS

Remit Payment to:
WINTER PARK BLUEPRINT CO, INC.
P.O. BOX 940959
407-647-3034
MAITLAND, FL 32794

Disc. (0.000):	$0.00
Subtotal :	$4.88
Tax (7%):	$0.34
Freight :	$0.00
Less Payment :	$0.00
Amount Due :	$5.22

Authorized Signer: _____

REDACTED

THIS CHECK IS DELIVERED IN CONNECTION WITH THE FOLLOWING ACCOUNT(S)			
6L 791		400.	00
TOTALS OF INVOICES		400.	00
LESS ____% DISCOUNT			
LESS			
TOTAL DEDUCTIONS			
AMOUNT OF CHECK		400.	00

BOYD ENVIRONMENTAL ENGINEERING INC. 11-92
166 LOOKOUT PLACE, SUITE 200
MAITLAND, FL 32751
PH. 407-645-3888

5166

63-215/631

DATE 9-22-05

PAY TO THE ORDER OF Florida Dept. of Environmental Prot. $ 400.00

Four hundred & 00/100 DOLLARS

SUNTRUST
SunTrust Bank

ACH RT 061000104

FOR FDEP Application Fee - ERP

jrl

© HARLAND STYLE XHJ

084109

J (2) CP

ENTERED
MAY 18 2005

May 1, 2005

RECEIVED
MAY 3 2005
UTILITIES, INC.

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending April 30, 2005

Project: Alafaya WWTF Reuse Main - Design Services
Boyd Environmental Project No: 012-D-04
Invoice # 2533

Employee Classification	Hours	Rate	Fee
Professional Engineer	12.00	90.00	1,080.00
Staff Engineer	33.00	65.00	2,145.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$3,225.00
	Add Reimbursable Expenses (Breakdown Below)		1.20
Total Amount Due and Payable			$3,226.20

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Copies 12 @$0.10 = $1.20

Professional Services Included
1. Began preparing final engineering drawings.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

RECEIVED

MAY 3 2005

UTILITIES, INC.

May 1, 2005

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending April 30, 2005

Project: Alafaya WWTF Reuse Main - Additional Services
Boyd Environmental Project No.: 012-D-03
Invoice # 2532

Employee Classification	Hours	Rate	Fee
Professional Engineer	8.50	90.00	765.00
Staff Engineer	9.00	65.00	585.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$1,350.00
	Add Reimbursable Expenses (Breakdown Below)		18.95
Total Amount Due and Payable			$1,368.95

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Copies 9 @$0.10 = $0.90
Silver Streak Delivery = $18.05 (Invoice Attached)

Professional Services Included
1. Prepared submittal for SNID Board concerning the final utility main route through City of Oviedo property.
2. Miscellaneous coordination with Client and City of Oviedo.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

Account: BOYENV

Silver Streak Delivery

6239 Edgewater Dr Ste D12
Orlando FL 32810
407-299-7238

Invoice No. 159194

Date : 04/02/2005

INVOICE

Sold To: BOYD ENVIRONMENTAL ENG
166 LOOKOUT PL STE 200
MAITLAND, FL 32751

Date	Ticket #		Description	Price
04/01/2005	560101	DELIVERY	ALAFAYA - CITY OF OVIEDO - PO#1291	18.05

Terms : Payable upon receipt of invoice

Total for this invoice : **$18.05**

ENTERED
JUN 15 2005

June 1, 2005

RECEIVED
JUN - 2 2005
UTILITIES, INC.

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending May 31, 2005

Project: Alafaya WWTF Reuse Main - Additional Services
Boyd Environmental Project No: 012-D-03
Invoice # 2541

Employee Classification	Hours	Rate	Fee
Professional Engineer	11.50	90.00	1,035.00
Staff Engineer	8.00	65.00	520.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$1,555.00
	Add Reimbursable Expenses (Breakdown Below)		83.82
Total Amount Due and Payable			$1,638.82
Payment Due Within 30 Days of Invoice Date			

Reimbursable Expense Breakdown
Copies 16 @$0.10 = $1.60
Winter Park Blueprint = $72.22 (Invoice Attached)
Seminole County Clerk of Court = $10.00 (Invoice Attached)

Professional Services Included
1. Prepared presentation graphics for SNID Board Meeting.
2. Attended SNID Board Meeting on 5/12/05.
3. Obtained recorded easement documents for Progress Energy easement.
4. Miscellaneous coordination with Client and City of Oviedo.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

WINTER PARK BLUEPRINT CO, INC.

* * * I N V O I C E * * *

Number : 578263 - Invoice
Account: 766
Slm # : MICHA
Bill To:
BOYD ENVIRONMENTAL
166 LOOKOUT PLACE
SUITE 200
MAITLAND, FL 32751

Date: 05/11/2005
Page: 1
Sales Order #:NA AK
Ship To:
BOYD ENVIRONMENTAL P766
166 LOOKOUT PLACE
SUITE 200
645-3888
MAITLAND, FL 32751

Description	Order Date	Customer PO Number	Shipping Instructions
ALAFAYA	05/11/2005		NANCY

Item#	Qty	Unit	Description	Price	Amount
101	18.00	SQFT	MOUNTING, 3/16" WHT FOAM	$3.7500	$67.50

Terms: NET 30 DAYS

Remit Payment to:
WINTER PARK BLUEPRINT CO, INC.
P.O. BOX 940959
407-647-3034
MAITLAND, FL 32794

Authorized Signer: _____

Disc. (0.000):	$0.00
Subtotal :	$67.50
Tax (7%):	$4.72
Freight :	$0.00
Less Payment :	$0.00
Amount Due :	$72.22

June 1, 2005

RECEIVED
JUN 2 2005
UTILITIES, INC.

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending May 31, 2005

Project: Alafaya WWTF Reuse Main - Design Services
Boyd Environmental Project No. 012-D-04
Invoice # 2542

Employee Classification	Hours	Rate	Fee
Professional Engineer	10.50	90.00	945.00
Staff Engineer	48.00	65.00	3,120.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$4,065.00
	Add Reimbursable Expenses (Breakdown Below)		1.40
Total Amount Due and Payable			$4,066.40

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Copies 14 @$0.10 = $1.40

Professional Services Included
1. Partial completion of final engineering drawings.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

(2) CP

JUL 9 2005

July 1, 2005

RECEIVED
JUL - 5 2005
UTILITIES, INC.

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending June 30, 2005

Project: Alafaya WWTF Reuse Main - Additional Services
Boyd Environmental Project No: 012-D-03
Invoice # 2551

Employee Classification	Hours	Rate	Fee
Professional Engineer	7.50	90.00	675.00
Staff Engineer	0.00	65.00	0.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$675.00
	Add Reimbursable Expenses (Breakdown Below)		0.70
Total Amount Due and Payable			$675.70

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Copies 7 @$0.10 = $0.70

Professional Services Included
1. Attended Twin Rivers HOA meeting on 6/9/05.
2. Attended Alafaya HOA meeting on 6/14/05.
3. Miscellaneous coordination with Client and City of Oviedo.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

RECEIVED

JUL 5 2005

UTILITIES, INC.

July 1, 2005

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. ~~Bryan Gongre~~ Scott Hawes

Re: Invoice for Professional Services Rendered
for the Period Ending June 30, 2005

Project: Alafaya WWTF Reuse Main - Design Services
Boyd Environmental Project No: 012-D-04
Invoice # 2552

Employee Classification	Hours	Rate	Fee
Professional Engineer	54.00	90.00	4,860.00
Staff Engineer	75.00	65.00	4,875.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$9,735.00
	Add Reimbursable Expenses (Breakdown Below)		13.80
Total Amount Due and Payable			$9,748.80

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Copies 138 @$0.10 = $13.80

Professional Services Included
1. Completed draft final engineering drawings and technical specifications for Client review.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

AUG 17 2005

RECEIVED

AUG 0 2 2005

August 1, 2005

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending July 31, 2005

Project: Alafaya WWTF Reuse Main - Design Services
Boyd Environmental Project No. 012-D-04
Invoice # 2561

Employee Classification	Hours	Rate	Fee
Professional Engineer	10.50	90.00	945.00
Staff Engineer	5.00	65.00	325.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$1,270.00
	Add Reimbursable Expenses (Breakdown Below)		1.40
Total Amount Due and Payable			$1,271.40

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Copies 14 @$0.10 = $1.40

Professional Services Included
1. Preparation of final engineering drawings.
2. Coordination with Nodarse & Associates concerning geotechnical testing proposal.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

CP

D04605

AP

ENTERED
SEP 13 2005

September 1, 2005

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending August 31, 2005

Project: Alafaya WWTF Reuse Main - Design Services
Boyd Environmental Project No. 012-D-04
Invoice # 2572

Employee Classification	Hours	Rate	Fee
Professional Engineer	2.50	90.00	225.00
Staff Engineer	4.00	65.00	260.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$485.00
	Add Reimbursable Expenses (Breakdown Below)		1.60
Total Amount Due and Payable			$486.60

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Copies 16 @$0.10 = $1.60

Professional Services Included
1. Coordination with Nodarse & Associates concerning geotechnical testing.
2. Coordination with Yvonne Froscher concerning environmental resource permitting.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

RECEIVED

OCT 04 2005

UTILITIES, INC.

October 1, 2005

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending September 30, 2005

Project: Alafaya WWTF Reuse Main - Design Services
Boyd Environmental Project No: 012-D-04
Invoice # 2582

Employee Classification	Hours	Rate	Fee
Professional Engineer	27.50	90.00	2,475.00
Staff Engineer	35.00	65.00	2,275.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$4,750.00
	Add Reimbursable Expenses (Breakdown Below)		686.19
Total Amount Due and Payable			$5,436.19

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Copies 38 @$0.10 = $3.80
Federal Express = $12.94 (Invoice Attached)
Silver Streak Delivery = $19.45 (Invoice Attached)
FDEP Application Fee for Wastewater Permit = $400.00 (Check Copy Attached)
FDEP Application Fee for ERP = $250.00 (Check Copy Attached)

Professional Services Included
1. Coordination with Nodarse & Associates concerning geotechnical testing.
2. Coordination with Yvonne Froscher concerning environmental resource permitting.
3. Revised construction drawings to incorporate Client comments and erosion control measures per ERP requirements.
4. Coordination concerning Letters of Authorization from City of Oviedo, Alafaya HOA and Twin Rivers HOA.
5. Preparation of FDEP wastewater permit application for the replacement force main.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

FedEx Express Shipment Detail By Payor Type (Original)

Dropped off: Sep 09, 2005 — Payor: Shipper — Reference: NO REFERENCE INFORMATION

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.00% to this shipment.
- Distance Based Pricing, Zone 5
- Package sent from: 32803 zip code
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- Release signature on file.

Tracking ID	853079317507
Service Type	FedEx Standard Overnight
Package Type	FedEx Pak
Zone	5
Packages	1
Weight	2.0 lbs, 0.9 kgs
Delivered	Sep 12, 2005 11:44
Svc Area	AA
Signed by	J IM BOYD
FedEx Use	252140140/0000013/02

Sender
JIM BOYD
BOYD ENVIRONMENTAL ENGINEERING
166 LOOKOUT PL STE 200
MAITLAND FL 32751-4496 US

Recipient
STEVE MACCHIO
SELECT PROCESSING OF ORLANDO
1727 VETERANS MEMORIAL HWY 400
ISLANDIA NY 11749 US

Transportation Charge		26.25
Fuel Surcharge		3.41
Total Charge	**USD $**	**29.66**

Dropped off: Sep 19, 2005 — Payor: Shipper — Reference: NO REFERENCE INFORMATION

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.00% to this shipment.
- Distance Based Pricing, Zone 4
- Package sent from: 32803 zip code
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- Release signature on file.

Tracking ID	853079317748
Service Type	FedEx Priority Overnight
Package Type	FedEx Pak
Zone	4
Packages	1
Weight	1.0 lbs, 0.5 kgs
Delivered	Sep 20, 2005 09:03
Svc Area	A1
Signed by	999999999999
FedEx Use	262144520/0000015/02

Sender
RALPH SPANO
BOYD ENVIRONMENTAL ENGINEERING
166 LOOKOUT PL STE 200
MAITLAND FL 32751-4496 US

Recipient
MS DAWN DOERILLA
CNL BANK
5820 TRADD DR
GREENSBORO NC 27455 US

Transportation Charge		24.25
Fuel Surcharge		3.15
Residential Delivery		2.00
Total Charge	**USD $**	**29.40**

Dropped off: Sep 22, 2005 — Payor: Shipper — Reference: NO REFERENCE INFORMATION

- Fuel Surcharge - FedEx has applied a fuel surcharge of 13.00% to this shipment.
- Distance Based Pricing, Zone 2
- Package sent from: 32803 zip code

Tracking ID	853079317518
Service Type	FedEx Standard Overnight
Package Type	FedEx Envelope
Zone	2
Packages	1
Weight	N/A
Delivered	Sep 23, 2005 10:08
Svc Area	A2
Signed by	S.BROOKER
FedEx Use	265209910/0000002/_

Sender
JIM BOYD
BOYD ENVIRONMENTAL ENGINEERING
166 LOOKOUT PL STE 200
MAITLAND FL 32751-4496 US

Recipient
US ARMY CORPS OF ENGINEERS DEP
400 HIGH POINT DR STE 600
COCOA FL 32926 US

Transportation Charge		11.45
Fuel Surcharge		1.49
Total Charge	**USD $**	**12.94**

Account: BOYENV

Silver Streak Delivery

6239 Edgewater Dr Ste D12
Orlando FL 32810
407-299-7238

Invoice No. **162866**

Date : 09/03/2005

INVOICE

Sold To: BOYD ENVIRONMENTAL ENG
166 LOOKOUT PL STE 200
MAITLAND, FL 32751

Date	Ticket #		Description	Price
08/29/2005	571482	DELIVERY	BURNT STORE - E M I CONSTRUCTION	19.45
09/02/2005	571699	DELIVERY	ALAFAYA - CITY OF OVIEDO	19.45

Terms : Payable upon receipt of invoice

Total for this Invoice : **$38.90**

REDACTED

THIS CHECK IS DELIVERED IN CONNECTION WITH THE FOLLOWING ACCOUNT(S)			
6L791		250.	00
TOTALS OF INVOICES		250.	00
LESS ____% DISCOUNT			
LESS			
TOTAL DEDUCTIONS			
AMOUNT OF CHECK		250.	00

BOYD ENVIRONMENTAL ENGINEERING INC. 11-92
166 LOOKOUT PLACE, SUITE 200
MAITLAND, FL 32751
PH. 407-645-3888

5165

63-215/631

DATE 9-22-05

PAY TO THE ORDER OF Florida Dept. of Environmental Prot. $ 250.00

Two hundred fifty & 00/100 ——— DOLLARS

SUNTRUST
SunTrust Bank ACH RT 061000104

FOR FDEP Application Fee - Force main

jrl

ENTERED
NOV 15 2005

RECEIVED

NOV - 3 2005

UTILITIES, INC.

November 1, 2005

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending October 31, 2005

Project: Alafaya WWTF Reuse Main - Design Services
Boyd Environmental Project No: 012-D-04
Invoice # 2596

Employee Classification	Hours	Rate	Fee
Professional Engineer	17.00	90.00	1,530.00
Staff Engineer	29.00	65.00	1,885.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$3,415.00
	Add Reimbursable Expenses (Breakdown Below)		3,404.52
Total Amount Due and Payable			$6,819.52

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Copies 24 @$0.10 = $2.40
Yvonne Froscher (Environmental Consultant) = $3,152.12 (Invoice Attached)
FDEP Application Fee for ERP = $200.00 (Check Copy Attached)
City of Oviedo Application Fee = $50.00 (Check Copy Attached)

Professional Services Included
1. Coordination with Nodarse & Associates concerning geotechnical testing.
2. Environmental resource permitting (Yvonne Froscher).
3. Revised construction drawings to incorporate silt fencing.
4. Coordination concerning Letters of Authorization from City of Oviedo, Alafaya HOA and Twin Rivers HOA.
5. Attended Twin Rivers HOA meeting on 10/20/05.
6. Preparation of City of Oviedo ROW permit application and supporting documents.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

REDACTED

THIS CHECK IS DELIVERED IN CONNECTION WITH THE FOLLOWING ACCOUNTING			
GL 791		200.	00
TOTALS OF INVOICES		200.	00
LESS ___% DISCOUNT			
LESS			
TOTAL DEDUCTIONS			
AMOUNT OF CHECK		200.	00

BOYD ENVIRONMENTAL ENGINEERING INC. 11-02
166 LOOKOUT PLACE, SUITE 200
MAITLAND, FL 32751
PH. 407-645-3888

5193

63-615/631

DATE 10-28-05

PAY TO THE ORDER OF Florida Dept. of Environmental Prot. $ 200.00

Two hundred & 00/100 DOLLARS

SUNTRUST
SunTrust Bank
ACH RT 061000104

FOR Alafaya Utilities, 59-255339-001

jcl

Yvonne J. Froscher
Environmental Consultant

INVOICE

RE: ERP Permitting for Alafaya Reuse

DATE: October 31, 2005

TO: Mr. James C. Boyd, P.E.
Boyd Environmental Engineering
166 Lookout Place, Suite 200
Maitland, FL 32751

DATE	DESCRIPTION OF SERVICES	TIME (HR.)
TASK III	Preparation of permit application	
9-1-05 thru 9-15-05	Prepare application and associated graphics/Response for RAI	31.5
9/15/05 thru 9/22/05	Revise for 30-ft corridor	10.0
	Total Hours	41.5

SUMMARY OF CHARGES	ITEM NOTES	AMOUNT
41.5 hours	@ $75/hour	$3,112.50
Copies	Speedy Quick	31.82
Mileage	To Boyd 2X	7.80
	TOTAL AMOUNT DUE	$3,152.12

THANK YOU for the opportunity to assist Boyd Environmental Engineering, Inc. with the Alafaya Reuse Alignment. This is a final invoice.

yif:yif

004\word\corresp\boyd\AlafayaReuse\051031i.doc/via fax/hard copy via USPS

REDACTED

THIS CHECK IS DELIVERED IN CONNECTION WITH THE FOLLOWING ACCOUNT(S)

61 791		50.	00
TOTALS OF INVOICES		50.	00
LESS ___% DISCOUNT			
LESS			
TOTAL DEDUCTIONS			
AMOUNT OF CHECK		50.	00

BOYD ENVIRONMENTAL ENGINEERING INC. 11-42
166 LOOKOUT PLACE, SUITE 200
MAITLAND, FL 32751
PH. 407-645-3888

5184

63-215/631

DATE 10-13-05

PAY TO THE ORDER OF City of Oviedo $ 50.00

Fifty & 00/100 DOLLARS

SUNTRUST
SunTrust Bank
ACH RT 061000104

FOR City of Oviedo ROW Permit

JL

MP

© HARLAND STYLE PAK

CP

479

ENTERED
NOV 15 2003

RECEIVED

NOV -2 2005

NODARSE & ASSOCIATES, INC.

Geotechnical, Environmental Consulting & Materials Engineering

UTILITIES, INC. Invoice

Mr. Patrick Flynn
Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714

Date: October 18, 2005
Invoice No.: 38090
Project No.: 01-05-0874-101
P.O. No.: N/A
Terms: Net 30 Days

Invoice for Professional Geotechnical Services

Subsurface Exploration and
Geotechnical Engineering Evaluation
Alafaya Force Main
Seminole County, Florida

Please make payment to:
Nodarse & Associates, Inc.
Accounts Receivable Department
1675 Lee Road
Winter Park, Florida 32789
(Please note invoice number on check.)

DESCRIPTION OF WORK	QTY.	RATE	UNIT	AMOUNT
I. FIELD EXPLORATION				
A. Mobilization of Crew and Equipment	1	$ 400.00	each	$ 400.00
B. Standard Penetration Test (SPT) Borings -- 7 to 15 feet	105	$ 11.00	per l.f.	$ 1,155.00
C. Auger Borings (16 to 7 l.f.)	110	$ 9.00	per l.f.	$ 990.00
D. Site Reconnaissance / Coordinate with Utilities -- Senior Engineering Technician	12	$ 50.00	per hour	$ 600.00
Subtotal				$ 3,145.00
ii. ENGINEERING AND TECHNICAL SERVICES				
A. Senior Project Engineer	4	$ 125.00	per hour	$ 500.00
B. Project Engineer	20	$ 80.00	per hour	$ 1,600.00
C. CADD Operator	6	$ 50.00	per hour	$ 300.00
D. Technical Secretary	4	$ 40.00	per hour	$ 160.00
Subtotal				$ 2,560.00
TOTAL				$ 5,705.00

Should you have any questions regarding this invoice, please contact Douglas W. Baker, P.E.
Thank you! EWN/gr

Authorized Amount:	$ 8,030.00
Previously Billed:	$ 0.00
Due This Invoice:	$ 5,705.00
Total Remaining:	$ 2,325.00

CP

2949

DEC 1 4 2005

RECEIVED

DEC 2 2005

UTILITIES, INC.

December 1, 2005

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. ~~Bryan Congre~~
Scotty Hahs

Re: Invoice for Professional Services Rendered
for the Period Ending November 30, 2005

Project: Alafaya WWTF Reuse Main - Design Services
Boyd Environmental Project No. 012-D-04
Invoice # 2603

Employee Classification	Hours	Rate	Fee
Professional Engineer	56.00	90.00	5,040.00
Staff Engineer	27.00	65.00	1,755.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$6,795.00
	Add Reimbursable Expenses (Breakdown Below)		187.54
Total Amount Due and Payable			$6,982.54
Payment Due Within 30 Days of Invoice Date			

Reimbursable Expense Breakdown
Copies 37 @$0.10 = $3.70
Winter Park Blueprint = $183.84 (Invoice Attached)

Professional Services Included
1. Prepared Bidding Contract Documents and issued Invitation to Bid on 11/10/05.
2. Attended City of Oviedo SNID Board meeting on 11/14/05 concerning City of Oviedo Letter of Authorization.
3. Administered Pre-Bid Conference on 11/18/05.
4. Coordination with environmental consultant concerning FDEP ERP and gopher tortoise permitting.
5. Miscellaneous bid administration including preparation of Addendums No. 1 and No. 2.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

WINTER PARK BLUEPRINT CO, INC.
* * * I N V O I C E * * *

Number : 616254 - Invoice
Account: 766
Slm # : 80

Date: 11/11/2005
Page: 1
Sales Order: 10-564

Bill To:

BOYD ENVIRONMENTAL
166 LOOKOUT PLACE
SUITE 200
MAITLAND, FL 32751

Ship To:

BOYD ENVIRONMENTAL P766
166 LOOKOUT PLACE
SUITE 200
645-3888
MAITLAND, FL 32751

Description	Order Date	Customer PO Number	Shipping Instructions
ALAFAYA RWM & PM	11/11/2005	NOON KA	NANCY H

Item#	Qty	Unit	Description	Price	Amount
008	24.00	EACH	OCE, SCAN, UP TO 36"X 48	$0.5000	$12.00
nosbfc36	144.00	SF	Bond 1st Copy hard copy	$0.0600	$8.64
nosba936	720.00	SF	Bond Addl 5 thru 9 hard	$0.0600	$43.20
05A	1,932.00	IMP	XEROX, SPEC, 08.5x11	$0.0400	$77.28
CS05A	48.00	IMP	XEROX, COLOR STOCK, 08.5	$0.1000	$4.80
09C1	2.00	IMP	XEROX, FULL COLOR, 11x17	$1.5000	$3.00
09C	10.00	IMP	XEROX, FULL COLOR, 11x17	$1.3000	$13.00
G05	6.00	EACH	XEROX, BINDER, GBC	$1.2500	$7.50
051A	12.00	IMP	XEROX, CARDSTOCK, 8.5x11	$0.1200	$1.44

Terms: NET 30 DAYS

Remit Payment to:
WINTER PARK BLUEPRINT CO, INC.
P.O. BOX 940959
407-647-3034
MAITLAND, FL 32794

Disc. (0.000):	$0.00
Subtotal :	$170.86
Tax (7%):	$12.03
Fuel Surcharge :	$0.95
Less Deposit :	$0.00
Amount Due :	$183.84

Authorized Signer: _____

Project Details

Florida	FL	C067	0647	697
Region	*State*	*Co#*	*Sub#*	*ID #*

Project Name: **20" Reuse Main from WWTF to west side of Lockwood**
Current Status: Open

Company: **Alafaya Utilities, Inc.**
WO/PO#: 067-0647-116-03-02

System: **Alafaya Utilities, Inc.**
Project Mgr: Scotty L. Haws

12/31/2004	Scotty L. Haws	Awaiting revised survey used for proposed route of facilities.	12/22/2004
03/15/2005	Danny Delgado		02/23/2005
10/15/2005	Patrick Flynn	Did soils tests where directional drilling will occur so as to get accurate bids. Constr. to start in Dec.	11/03/2005

Project Costs

*Total spent posted as of: 08/31/06

Component(s) & Description		Orig. Estimate	Amended	Spent to Date	Over/Under	% of Budget
20002	CAPITALIZED TIME	$2,550.00		$4,791.50	-$4,791.50	?
20003	IDC	$31,527.00		$24,101.57	$7,425.43	76%
20812	ENGINEERING	$37,500.00			$37,500.00	0%
20812	PERMITS	$14,500.00			$14,500.00	0%
20812	SURVEYING	$20,000.00			$20,000.00	0%
20812	PLANT	$488,000.00	$230,801.00	$619,295.26	-$131,295.26	127%
	Totals:	$594,077.00	$230,801.00	$648,188.33	$142,612.67	81.97%

Project Notes

11/7/02 - This project is affiliated with ID # 2002-420 (WO #067-0647-116-97-16 - Alafaya Reuse System). Per Don Rasmussen, when the costs were originally estimated in WO #067-0647-116-97-16, the proposed reuse main was going to be smaller, and was never constructed as we were waiting for the plant to be upgraded first. Since the '97 WO was so old, a new project was created to handle this phase. (J. Welzien)

12/20/05 - After finally completing the engineering design, obtaining plan approval for the project from the City of Oviedo, Alafaya Woods and Twin Rivers HOAs, and getting permits from DEP and the USACOE, the project was put out to bid in November. Five underground utility contractors were invited, two requested bid packages, but only one contractor submitted a bid on 12/8/05. The bid amount of $718,801 received from Sunshine Building and Development exceeds the remaining WO balance of just under $500,000. An amendment for an additional $230,801 reflects the additional cost to complete the project. Reasons given by the contractor for not bidding include unavailability of directional drilling subcontractors (McMahan) and too much other work available at the same time (Shafer Construction, Briar Construction, and J. R. Davis). Because of the volatility in the price of pipe materials, the bid price is only good until 12/23/05. If the contract is rebid, the unit price of 20" pipe will increase before new bids are received. PF

3/23/06 - The project was put out to bid in January with bid opening occurring on 2/9/06. There were 3 bidders with the low bidder again being Sunshine Building and Development at $718,000, about $1,000 less than the first bid. I recommend moving forward with this project and award the contract to SB&D. PF

4/20/06 - We are in receipt of an agreement from SJRWMD stating that the District will fund 20% of the overall project cost in 2006. This equals $140,000.00. The amendment amount for this project is $230,801.00. With the District's participation, the net difference to the Utility is $90,801.00. All permitting is complete and the project is ready to move forward. PVC costs are rising in the neighborhood of 10 to 20% due to global oil issues. Due to this matter and the need to include the project in the upcoming rate case, it is critical to get this project moving. BKG

			Operator	Date		Co	Sub	Project	Hrs	Total	Rate
BKG	FL	FL	GONGRE,BRYAN	5/31/2006	24	14	67	647	11	3	88.5	29.5
BKG	FL	FL	GONGRE,BRYAN	3/1/2006	11	8	67	647	11	3	88.5	29.5
BKG	FL	FL	GONGRE,BRYAN	3/8/2006	12	13	67	647	11	1	29.5	29.5
BKG	FL	FL	GONGRE,BRYAN	3/15/2006	13	10	67	647	11	2	59	29.5
BKG	FL	FL	GONGRE,BRYAN	3/22/2006	14	16	67	647	11	5	147.5	29.5
BKG	FL	FL	GONGRE,BRYAN	3/29/2006	15	10	67	647	11	2	59	29.5
BKG	FL	FL	GONGRE,BRYAN	4/19/2006	18	8	67	647	11	4	118	29.5
BKG	FL	FL	GONGRE,BRYAN	5/3/2006	20	18	67	647	11	2	59	29.5
BKG	FL	FL	GONGRE,BRYAN	5/10/2006	21	11	67	647	11	1	29.5	29.5
BKG	FL	FL	GONGRE,BRYAN	5/17/2006	22	12	67	647	11	2	59	29.5
BKG	FL	FL	GONGRE,BRYAN	5/24/2006	23	9	67	647	11	3	88.5	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD	12/28/2005	2	1	67	647	11	1	29.5	29.5
											855.5	

AccuTerm Screen Print - GLAP (1) 4:37:07 PM 28 Sep 2006

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 JRT-Spooler                    Job 108458 (UniVerse)
 Info  Go  Search  Change  Print  Delete  Block  Quit  Help
-------------------------------------------------------------------------------

                                                 1,239.00              383.50


067*0647*1160302*20003  --INTEREST DURING CONSTRUCTION--
                        IDC 01/31/06                845.00                    0
                        IDC 02/28/06                881.00                    0
                        IDC 03/31/06                901.00                    0
                        IDC 04/30/06                921.00                    0
                        IDC 05/31/06                921.00                    0
                        IDC 06/30/06              3,041.49                    0
                        IDC 07/31/06              4,209.31                    0
                        IDC 08/31/06              4,928.77                    0
                                                 16,648.57                0.00


067*0647*1160302*20812  --LABOR/INSTALLATION--
                        5259*07964*BOYD ENVI      2,469.90
-------------------------------------------------------------------------------
 F1=Help  F7=Exit  F10=Menu                                  Pg 2/6 cols 1-80
```

855.50

started in 03

AccuTerm Screen Print - GLAP (1) 4:37:21 PM 28 Sep 2006

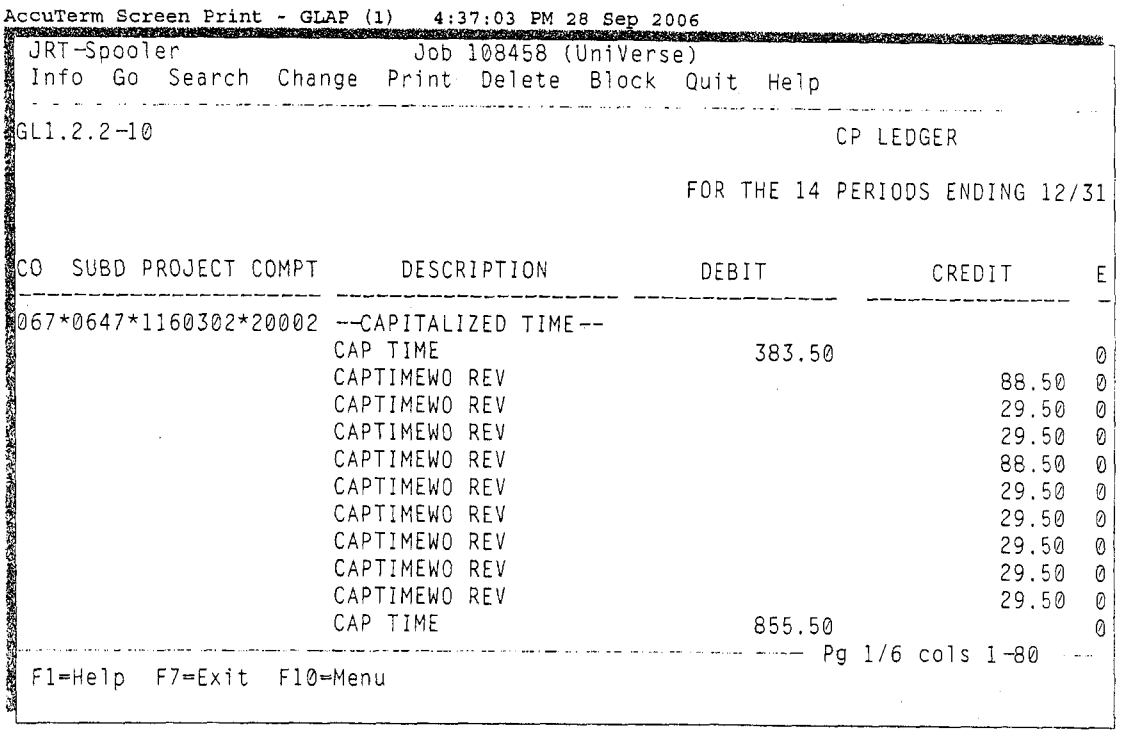
JRT-Spooler Job 108458 (UniVerse)

Info Go Search Change Print Delete Block Quit Help

8505*07964*BOYD ENVI	3,894.73	
011130*07964*BOYD EN	1,892.70	
14332*07964*BOYD ENV	1,733.10	
19339*07964*BOYD ENV	989.79	
20038*10372*SUNSHINE	276,381.13	
20608*19324*FLORIDA	1,685.00	
23056*07964*BOYD ENV	922.28	
23058*10372*SUNSHINE	151,227.72	
26319*10372*SUNSHINE	79,680.78	
29068*19555*FROSCHER	655.50	
	521,532.63	0.00
GRAND TOTALS:	539,420.20	383.50

Pg 3/6 cols 1-80

F1=Help F7=Exit F10=Menu



AccuTerm Screen Print - GLAP (1) 4:37:03 PM 28 Sep 2006

JRT-Spooler Job 108458 (UniVerse)

Info Go Search Change Print Delete Block Quit Help

GL1.2.2-10 CP LEDGER

FOR THE 14 PERIODS ENDING 12/31

CO SUBD PROJECT COMPT	DESCRIPTION	DEBIT	CREDIT	E
067*0647*1160302*20002	--CAPITALIZED TIME--			
	CAP TIME	383.50		0
	CAPTIMEWO REV		88.50	0
	CAPTIMEWO REV		29.50	0
	CAPTIMEWO REV		29.50	0
	CAPTIMEWO REV		88.50	0
	CAPTIMEWO REV		29.50	0
	CAPTIMEWO REV		29.50	0
	CAPTIMEWO REV		29.50	0
	CAPTIMEWO REV		29.50	0
	CAPTIMEWO REV		29.50	0
	CAP TIME	855.50		0

Pg 1/6 cols 1-80

F1=Help F7=Exit F10=Menu

Utilities, Inc.
IDC Detail
For the Month Ended 08/31/06

State	Co #	Sub #	Sub Name	Work Order #	Project Type: Water or Sewer	Project Description	Placed in Service Date	Project Status	Project Stop Date	Project ID	Eligible for IDC in Current Month?	IDC Interest Rate Jul - Dec 2006	Ending Balance 12/31/05	NET ADDITIONS									CP Ledger Balance	Difference	YTD Capital Expenditures at 08/31/06	MTD Interest Calculated for 08/31/06	YTD Interest Calculated for 08/31/06
														JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	TOTAL					
FL	067	0647	Alataya	1160302	S	20" Reuse Main from WWTF to west		Open	09/25/06	697	Y	9.03%	109,807.13	2,469.90	3,894.73	1,892.70	1,733.10	0.00	279,911.42	152,150.00	91,400.58	643,259.56	643,259.56	0.00	442,051.85	4,928.77	16,655.57
														845.00	881.00	901.00	921.00	928.00	3,041.49	4,209.31	4,928.77						
														113,122.03	117,897.76	120,691.46	123,345.56	124,273.56	407,226.47	563,585.78	659,915.13						

008505

ENTERED
FEB 14 2006

February 1, 2006

RECEIVED
FEB - 3 2006
UTILITIES, INC.

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

V07964

Re: Invoice for Professional Services Rendered
for the Period Ending January 31, 2006

Project: Alafaya WWTF Reuse Main - Design Services
Boyd Environmental Project No. 012-D-04/2625
Invoice # 2625

Employee Classification	Hours	Rate	Fee
Professional Engineer	30.00	90.00	2,700.00
Staff Engineer	16.00	65.00	1,040.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$3,740.00
	Add Reimbursable Expenses (Breakdown Below)		154.73
Total Amount Due and Payable			$3,894.73

Payment Due Within 30 Days of Invoice Date

2

Reimbursable Expense Breakdown
Copies 37 @$0.10 = $3.70
Silver Streak Delivery = $9.95
Winter Park Blueprint = $141.08 (Invoices Attached)

Engineering

Professional Services Included
1. Revised Bidding Contract Documents and Bid Drawings to delete the 16-inch replacement force main.
2. Coordination with environmental consultant concerning FDEP ERP and gopher tortoise permitting.
3. Issued revised Invitations to Bid on 1/13/06.
4. Attended Pre-Bid Meeting on 1/26/06.
5. Miscellaneous bid administration.

Thank you for the opportunity to provide these services.

James G. Boyd, P.E.
President

WO# 067-0647-116-03-02-20812

PLEASE NOTE NEW MAILING ADDRESS. THANK YOU.

1349 International Parkway South • Suite 2401 • Lake Mary, Florida 32746
Phone (407) 645-3888 Fax (407) 936-2199

Account: BOYENV

Silver Streak Delivery

Invoice No. **165996**

6239 Edgewater Dr Ste D12
Orlando FL 32810
407-299-7238

Date : 01/21/2006

RECEIVED
FEB - 3 2006
UTILITIES, INC.

INVOICE

Sold To: BOYD ENVIRONMENTAL ENG
166 LOOKOUT PL STE 200
MAITLAND, FL 32751

Date	Ticket #		Description	Price
01/20/2006	582498	DELIVERY	BVL - SUNSHINE BUILDING & DEVELOPME	9.95

Terms : Payable upon receipt of invoice

Total for this Invoice : $9.95

Winter Park Blueprint, Inc.
* * * I N V O I C E * * *

Number : 628034 - Invoice
Account: 766
Slm # : 80

Date: 01/16/2006
Page: 1
Sales Order: 16-801KC

Bill To:

BOYD ENVIRONMENTAL
166 LOOKOUT PLACE
SUITE 200
MAITLAND, FL 32751

Ship To:

BOYD ENVIRONMENTAL P766
166 LOOKOUT PLACE
SUITE 200
645-3888
MAITLAND, FL 32751

Description	Order Date	Customer PO Number	Shipping Instructions
ALAFAY RWM	01/16/2006	DUE BY 5PM TODAY	NANCY

Item#	Qty	Unit	Description	Price	Amount
CS05A	30.00	IMP	XEROX, COLOR STOCK, 08.5	$0.1000	$3.00
05A	1,660.00	IMP	XEROX, SPEC, 08.5x11	$0.0400	$66.40
051A	10.00	IMP	XEROX, CARDSTOCK, 8.5x11	$0.1200	$1.20
G05	5.00	EACH	XEROX, BINDER, GBC	$1.2500	$6.25
09C	10.00	IMP	XEROX, FULL COLOR, 11x17	$1.3000	$13.00
05107	20.00	SQFT	XEROX, FOLDING	$0.0500	$1.00

RECEIVED
FEB - 8 2006
UTI[illegible]S, INC.

Terms: NET 30 DAYS

Remit Payment to:
Winter Park Blueprint, Inc.
P.O. BOX 940959
407-647-3034
MAITLAND, FL 32794

Authorized Signer: _____

Disc. (0.000):	$0.00
Subtotal :	$90.85
Tax (7%):	$6.43
Fuel Surcharge :	$0.95
Less Deposit :	$0.00
Amount Due :	$98.23

Winter Park Blueprint, Inc.
* * * I N V O I C E * * *

Number : 628166 - Invoice
Account: 766
Slm # : 80

Date: 01/16/2006
Page: 1
Sales Order: 16-540CR

Bill To:

BOYD ENVIRONMENTAL
166 LOOKOUT PLACE
SUITE 200
MAITLAND, FL 32751

Ship To:

BOYD ENVIRONMENTAL P766
166 LOOKOUT PLACE
SUITE 200
645-3888
MAITLAND, FL 32751

Description	Order Date	Customer PO Number	Shipping Instructions
ALAFAYA	01/16/2006	DUE BY 8:30AM	NANCY

Item#	Qty	Unit	Description	Price	Amount
008	17.00	EACH	OCE, SCAN, UP TO 36"X 48	$0.5000	$8.50
nosbfc36	102.00	SF	Bond 1st Copy hard copy	$0.0600	$6.12
nosba936	408.00	SF	Bond Addl 5 thru 9 hard	$0.0600	$24.48

RECEIVED
FEB - 3 2006
UTILITIES, INC.

Terms: NET 30 DAYS

Remit Payment to:
Winter Park Blueprint, Inc.
P.O. BOX 940959
407-647-3034
MAITLAND, FL 32794

Authorized Signer: _____

Disc. (0.000):	$0.00
Subtotal :	$39.10
Tax (7%):	$2.80
Fuel Surcharge :	$0.95
Less Deposit :	$0.00
Amount Due :	$42.85

011130

CP

ENTERED
MAR 15 2006

March 1, 2006

V07964

RECEIVED
MAR 3 2006
UTILITIES, INC.

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending February 28, 2006

Project: Alafaya WWTF Reuse Main ~~Design Services~~
Boyd Environmental Project No. 012-D-04/2634
Invoice # 2634

Employee Classification	Hours	Rate	Fee
Professional Engineer	14.50	90.00	1,305.00
Staff Engineer	9.00	65.00	585.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$1,890.00
	Add Reimbursable Expenses (Breakdown Below)		2.70
Total Amount Due and Payable			$1,892.70

Payment Due Within 30 Days of Invoice Date

ID #697

Reimbursable Expense Breakdown
Copies 27 @$0.10 = $2.70

WO# 067-0647-116-03-02-20812

Professional Services Included
1. Attended bid opening on 2/9/06.
2. Prepared bid tabulation and evaluation letter.
3. Prepared proposed construction schedule.
4. Prepared Conformed Contract Documents and Drawings.

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

PLEASE NOTE NEW MAILING ADDRESS. THANK YOU.

1349 International Parkway South • Suite 2401 • Lake Mary, Florida 32746
Phone (407) 645-3888 Fax (407) 936-2199

CP

014332

ENTERED
APR 19 2006

RECEIVED

APR 04 2006

ITIES, INC.

April 1, 2006

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending March 31, 2006

V07964

Project: Alafaya WWTF Reuse Main - Design Services
Boyd Environmental Project No. 012-D-04 / 2642
Invoice # 2642

Employee Classification	Hours	Rate	Fee
Professional Engineer	2.00	90.00	180.00
Staff Engineer	0.00	65.00	0.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$180.00
	Add Reimbursable Expenses (Breakdown Below)		1,553.10
Total Amount Due and Payable			$1,733.10

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Copies 16 @$0.10 = $1.60
Yvonne I. Froscher (Environmental Consultant) = $1,551.50 (Invoice Attached)

Professional Services Included
1. Gopher tortoise permitting.
2. Miscellaneous project coordination.

WO# 067-0647-116-03-07-20212

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

1349 International Parkway South • Suite 2401 • Lake Mary, Florida 32746
Phone (407) 645-3888 Fax (407) 936-2199

Yvonne J. Froscher
Environmental Consultant

INVOICE

RE: ERP and Gopher Tortoise Permitting for Alafaya Reuse

DATE: March 14, 2006

TO: Mr. James C. Boyd, P.E.
Boyd Environmental Engineering
1349 International Parkway South, Suite 2401
Lake Mary, FL 32746

DATE	DESCRIPTION OF SERVICES	TIME (HR.)
TASK III	**Preparation of permit application**	
12/16/05	Prepare response for 2nd RAI	2.0
11/23/05	Conduct gopher tortoise survey, prepare and submit "taking" application	4.0
11/28/05	Memo to Rick Brust (FFWCC) regarding gopher tortoise permit alternatives -- particularly parcel ownership by City and conflict w/park for relocation type permit	2.0
1/18/06-1/19/06	Prepare and submit "taking" application	12.5
	Total Hours	20.5

SUMMARY OF CHARGES	ITEM NOTES	AMOUNT
20.5 hours	@ $75/hour	$1,537.50
Copies	Speedy Quick	8.00
20 miles	To site @ $0.30/mi	6.0
	TOTAL AMOUNT DUE	$1,551.50

THANK YOU for the opportunity to assist Boyd Environmental Engineering, Inc. with the Alafaya Reuse Alignment. This is an invoice for the 2nd RAI response and gopher tortoise permitting.

Yvonne J Froscher

yif:yif

004\word\corresp\boyd\AlafayaReuse\060313i.doc/via fax/hard copy via USPS

P.O. BOX 195305 ● WINTER SPRINGS, FLORIDA 32719-5305 ● (407) 327-2020 ● FAX (407) 327-1718

CP

019339

JUN 14 2006

RECEIVED
JUN 02 2006

June 1, 2006

V07964

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending May 31, 2006

Project: Alafaya WWTF Reuse Main
Boyd Environmental Project No. 012-D-04 / 2659
Invoice # 2659

Employee Classification	Hours	Rate	Fee
Professional Engineer	3.50	90.00	315.00
Staff Engineer	7.50	65.00	487.50
Technician	2.00	45.00	90.00
Clerical	0.00	25.00	0.00
		Subtotal	$892.50
	Add Reimbursable Expenses (Breakdown Below)		97.29
Total Amount Due and Payable			$989.79

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Copies 24 @$0.10 = $2.40
Winter Park Blueprint = $94.89 (Invoices Attached)

Professional Services Included
1. Contract administration with Client and Contractor.
2. Shop drawing review.
3. Miscellaneous construction administration.

WO # 067-0647-116-03-02-20812

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

1349 International Parkway South • Suite 2401 • Lake Mary, Florida 32746
Phone (407) 645-3888 Fax (407) 936-2199

RECEIVED
JUN 06 2006

Winter Park Blueprint, Inc.

* * * I N V O I C E * * *

Number : 651565 - Invoice
Account: 766
Slm # : MICHA
Bill To:
BOYD ENVIRONMENTAL ENG., INC.
1349 INT'L PKWY SOUTH STE 2401
LAKE MARY, FL 32746

Date: 05/02/2006
Page: 1
Sales Order #:2-531DN
Ship To:
BOYD ENVIRONMENTAL ENG., INC.
1349 INT'L PKWY SOUTH STE 2401
407-645-3888
LAKE MARY, FL 32746

Description	Order Date	Customer PO Number	Shipping Instructions
ALAFAYA RWM	05/02/2006		P/U NANCY

Item#	Qty	Unit	Description	Price	Amount
008	17.00	EACH	OCE, SCAN, UP TO 36"X 48	$0.5000	$8.50
nosbfc36	102.00	SF	Bond 1st Copy hard copy	$0.0600	$6.12
nosba436	306.00	SF	Bond Addl 2-4 hard copy	$0.0600	$18.36

Terms: NET 30 DAYS

Remit Payment to:
Winter Park Blueprint, Inc.
P.O. BOX 940959
407-647-3034
MAITLAND, FL 32794

Authorized Signer:

Disc. (0.000)	:	$0.00
Subtotal	:	$32.98
Tax (7%)	:	$2.31
Freight	:	$0.00
Less Payment	:	$0.00
Amount Due	:	$35.29

Winter Park Blueprint, Inc.
* * * I N V O I C E * * *

Number : 652181 - Invoice
Account: 766
Slm # : 80

JUN 0 2 2006

Bill To:

BOYD ENVIRONMENTAL ENG., INC.
1349 INT'L PKWY SOUTH STE 2401
LAKE MARY, FL 32746

Date: 05/04/2006
Page: 1
Sales Order: 4-546 CB

Ship To:

BOYD ENVIRONMENTAL ENG., INC.
1349 INT'L PKWY SOUTH STE 2401
407-645-3888
LAKE MARY, FL 32746

Description	Order Date	Customer PO Number	Shipping Instructions
ALAFAYA	05/04/2006		NANCY

Item#	Qty	Unit	Description	Price	Amount
CS05A	18.00	IMP	XEROX, COLOR STOCK, 08.5	$0.1000	$1.80
05A	1,002.00	IMP	XEROX, SPEC, 08.5x11	$0.0400	$40.08
09C	6.00	IMP	XEROX, FULL COLOR, 11x17	$1.3000	$7.80
05107	12.00	SQFT	XEROX, FOLDING	$0.0500	$0.60
051A	6.00	IMP	XEROX, CARDSTOCK, 8.5x11	$0.1200	$0.72
G05	3.00	EACH	XEROX, BINDER, GBC	$1.2500	$3.75
FS	1.00		FUEL SURCHARGE	$0.9500	$0.95

Terms: NET 30 DAYS

Remit Payment to:
Winter Park Blueprint, Inc.
P.O. BOX 940959
407-647-3034
MAITLAND, FL 32794

Authorized Signer:

Disc. (0.000):	$0.00
Subtotal :	$55.70
Tax (7%):	$3.90
Fuel Surcharge :	$0.00
Less Deposit :	$0.00
Amount Due :	$59.60

020033

CP

JUN 21 2006

RECEIVED
JUN 09 2006
UTILITIES, INC.

V10372

SECTION 00844

APPLICATION FOR PAYMENT NO. 1 Invoice No. #26-057

To: Alafaya Utilities,, Inc. (OWNER)
From: Sunshine Building and Development Corp. (CONTRACTOR)
Contract: Alafaya Utilities, Inc.
Project: Reclaimed Water Main
OWNER's Contract No.:
ENGINEER's Project No. C.O.A. No. 6444
For Work accomplished through the date of: May 31, 2006

1.	Original Contract Price:		$ 713,931.00
2.	Net change by Change Orders and Written Amendments (+ or -):		$ - 0 -
3.	Current Contract Price (1 plus 2):		$ 713,931.00
4.	Total completed and stored to date:		$ 307,090.15
5.	Retainage (per Agreement):		
	10 % of completed Work:	$ 3,400.15	
	10 % of stored material:	$ 27,308.87	
	Total Retainage:		$ 30,709.02
6.	Total completed and stored to date less retainage (4 minus 5):		$ 276,381.13
7.	Less previous Application for Payments:		$ - 0 -
8.	**DUE THIS APPLICATION** (6 MINUS 7):		$ 276,381.13

(2)

Accompanying Documentation:

CONTRACTOR'S Certification: WO# 067-0647-116-03-02-30812

The undersigned CONTRACTOR certifies that (1) all previous progress payments received from OWNER on account of Work done under the Contract referred to above have been applied on account to discharge CONTRACTOR's legitimate obligations incurred in connection with Work covered by prior Applications for Payment numbered 1 through 1 inclusive; (2) title of all Work, materials and equipment incorporated in said Work or otherwise listed in or covered by this Application for Payment will pass to OWNER at time of payment free and clear of all Liens, security interests and encumbrances (except such as are covered by a Bond acceptable to OWNER indemnifying OWNER against any such Lien, security interest or encumbrance); and (3) all Work covered by this Application for Payment is in accordance with the Contract Documents and not defective.

Dated June 8, 2006

Sunshine Building and Development Corp.
CONTRACTOR

By: John T. Bush, President

State of Florida
County of Seminole
Subscribed and sworn to before me this 8th day of June, 2006

Sue A. LaRosa
Notary Public
My Commission expires:

Sue A. LaRosa
MY COMMISSION # DD246472 EXPIRES
September 20, 2007
BONDED THRU TROY FAIN INSURANCE, INC

Payment of the above AMOUNT DUE THIS APPLICATION is recommended.

Dated

ENGINEER

By:

Utilities, Inc. of Florida
Alafaya Utilities Reclaimed Water Line

Payment No 1
Period Ending : 5/31/06
Invoice No. 26-057

	A	B	C	D	E	F	G	H	I	J
1			Unit Price	Estimated	Schedule	Quantity			Material	Amount
2	Item	Description of Work	Units	Quantity	of Values	Completed	Amount	%	Stored	Completed
3	No.				Amount					and Stored
4										
5	1	Conformance with General Project Requirements	$ 1,250.00	Lump Sum	$ 1,250.00	1	$ 1,250.00	100%		$ 1,250.00
6	2	Mobilization and Demobilization	1,275.00	Lump Sum	1,275.00	1	637.50	50%		637.50
7	3	Performance & Payment Bonds	17,413.00	Lump Sum	17,413.00	1	17,413.00	100%		17,413.00
8	4	Permits and Licenses	625.00	Lump Sum	625.00					
9	5	Temporary Facilities	438.00	Lump Sum	438.00	1	438.00	100%		438.00
10	6	Compliance with Florida Trench Safety Act	8,775.00	Lump Sum	8,775.00					
11	7	Pre Construction Video	750.00	Lump Sum	750.00	1	750.00	100%		750.00
12	8	Provison of Construction Photographs	125.00	Lump Sum	125.00					
13	9	Field Engineering Services	13,550.00	Lump Sum	13,550.00	0.70	9,485.00	70%		9,485.00
14	10	Backhoe and backhoe operator	63.00	16 Hrs.	1,008.00					
15	11	Clearing & Grubbing	625.00	Lump Sum	625.00	1	625.00	100%		625.00
16	12	Erosion & Sedimentation Control/Silt Fence	6,806.00	Lump Sum	6,806.00	0.50	3,403.00	50%		3,403.00
17	13	Dewatering	3,750.00	Lump Sum	3,750.00					
18	14	Signage	313.00	Lump Sum	313.00					
19	15	20" PVC Reclaimed Water Main	62.60	5400 LF	338,040.00					
20	16	20" HDPE Reclaimed Water Main	175.50	1,000 LF	175,500.00				194,510.85	194,510.85
21	17	20" Butterfly Valve and Box	3,060.00	8 EA	24,480.00				78,577.80	78,577.80
22	18	20" DI Fittings	6,630.00	11.5 TN	76,245.00					
23	19	2" Air Release Valve and Vault	5,508.00	6 EA	33,048.00					
24	20	Maintenance of Traffic	1,200.00	Lump Sum	1,200.00					
25	21	Hydrostatic Testing	4,150.00	Lump Sum	4,150.00					
26	22	Provision of Project Record Documents	375.00	Lump Sum	375.00					
27	23	Provision of Operating and Maintenance Data								
28		and Warranties	425.00	Lump Sum	425.00					
29	24	Site Cleanup	1,250.00	Lump Sum	1,250.00					
30	25	Miscellaneous Work not Described Elsewhere	2,215.00	Lump Sum	2,515.00					
31										
32		**TOTAL CONTRACT**			**713,931.00**		**34,001.50**	**43%**	**273,088.65**	**307,090.15**

Jun. 7. 2006 10:57AM No. 3061 P. 2

To: SUNSHINE BUILDERS & DEV CORP
P.O. BOX 180958
CASSELBERRY, FL
32718-0958

MAINLINE SUPPLY COMPANY
2291 W AIRPORT BLVD
SANFORD, FL 32771
Telephone: 407-688-9191

5007875

6/07/06 | ALAFAYA RECLAIMED WATER | Page 1

Line	Quantity	Description	Price	Extended
20	4480	20" DR-25 C905 PVC PIPE PURPLE	40.96	183,500.80
30	1000	20" HDPE DIPS OD DR11 PURPLE S	74.13	74,130.00

Continued Next Page

Subtotal:	257,630.80
Tax:	15,457.85
Total:	273,088.65

020608

Manuel

ENTERED
JUN 2 8 2005

REQUEST FOR MANUAL/COMPUTER CHECK

PAYABLE TO: FWC-Land Acquisition Trust Fund,
East Central Florida

VENDOR # V19324

INVOICE NO # PERMIT # SEM-123

$ AMOUNT: $1,685.00 (2)

One thousand six hundred eighty five dollars and 00/100's
(AMOUNT WRITTEN OUT)

MAIL TO: Florida Fish and Wildlife Conservation
Commision SEE ATTACHED

INV. DATE: 6/22/06

PURPOSE:	CODES:	AMOUNTS:
Permit for Taking of Gopher Tortoises and Their Burrows Re.: Permit No.- SEM-123	WO# 067-0647-116-03-02-20812	$1,685.00

REQUESTED BY Bryan Gonge DATE NEEDED 06/26/06

ACCT. DIV. APPROVAL:

FLORIDA FISH AND WILDLIFE CONSERVATION COMMISSION

RODNEY BARRETO
Miami

SANDRA T. KAUFF
Palm Beach

H.A. "HERKY" HUFFMAN
Enterprise

DAVID K. MEEHAN
St. Petersburg

KATHY BARCO
Jacksonville

RICHARD A. CORBETT
Tampa

BRIAN S. YABLONSKI
Tallahassee

KENNETH D. HADDAD, Executive Director
VICTOR J. HELLER, Assistant Executive Director

MARY ANN POOLE, DIRECTOR
OFFICE OF POLICY AND STAKEHOLDER COORDINATION
(850) 488-6661 TDD (800) 955-8771
FAX (850) 922-5679

February 21, 2006

Mr. Patrick Flynn
Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714

Re: Gopher Tortoise Incidental Take Permit
SEM-123, Seminole County

Dear Mr. Flynn:

Enclosed is permit SEM-123 for the incidental taking of gopher tortoises, their eggs and their burrows within the development boundaries specified. The application for this permit was complete as of January 26, 2006.

Please contact me or Mr. Rick Brust at (772) 778-5094 if you have any questions regarding this permit.

Sincerely,

Richard D. McCann
Biological Scientist IV
Office of Policy and Stakeholder Coordination

rdm/js
ENV 3-2/5
Enclosure
gtpermit.ltr
cc: Ms. Yvonne Froscher, Yvonne Froscher Environmental Consultant
City of Oviedo Planning Department
Mr. Alex Kropp, Northeast Region, FWC
Mr. Rick Brust, Vero Beach, FWC
Ms. Angela Williams, DHSC, FWC

PERMIT FOR TAKING OF GOPHER TORTOISES AND

THEIR BURROWS

Chapter 68A-27.005(1)(a) F.A.C.

STATE OF FLORIDA FISH AND WILDLIFE CONSERVATION COMMISSION

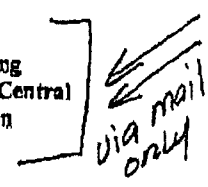
Issuance Date:	February 21, 2006
Permittee:	Alafaya Utilities, Inc.
Permittee Address:	200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Mr. Patrick Flynn
Consultant:	Ms. Yvonne Froscher
Consultant Address:	Yvonne Froscher Environmental Consultant P.O. Box 195305 Winter Springs, FL 32719
Permit Number:	SEM-123

Location of Affected Site: The 4.44-acre, one –mile-long Alafaya Reuse Water Main Corridor, including 0.88 acres of gopher tortoise habitat, situated west of the Little Econlockhatchee River between the Alafaya Wastewater Treatment Facility and the Alafaya Woods Water Treatment Facility, within Sections 23 and 26, Township 21S, Range 31E, City of Oviedo, Seminole County (see attachments 1 and 2).

Permitted Action: The permittee or its agents are authorized to take gopher tortoises, their eggs and their burrows within its development boundaries where such taking is incidental to development activities. The criteria of Rule 68A-27.005(1)(a) F.A.C. have been satisfied and the taking, as conditioned below, will not be detrimental to the survival potential of the species.

Provisions/Conditions:

1. The permittee shall contribute to the acquisition of 0.22 acres of tortoise habitat by paying $1,685.00 ($7,657.00 X 0.22 acres) to the **FWC-Land Acquisition Trust Fund, East Central Florida account.** Payment shall be sent to the **Florida Fish and Wildlife Conservation Commission, P.O. Box 6150, Tallahassee, Florida 32314-6150.**



2. This permit will not go into effect until the permittee has obtained a receipt from the FWC for the mitigation funds specified under condition #1. As described in the permit Notice of Rights Statement, issuance of this permit may be appealed by a concerned party within 21 days of the permittee's receipt of this notice. If a Petition for Administrative Hearing is timely filed within this prescribed time period, the permittee will be notified by the FWC. Upon such notification, the permittee shall cease all work authorized by this permit until the petition is resolved.

3. Receipt of payment must occur in a timely manner so that regional habitat conservation areas can be purchased. This payment shall be made within 6 months from the date of this notice. If

the payment is not received within the specified time period, this permit is subject to being voided.

4. This permit does not relieve the permittee from any other "taking" requirements by the U.S. Fish and Wildlife Service (USFWS) or the FWC as to other listed species. Specifically, this permit does not authorize any destruction of scrub jays or scrub jay habitat. Consultation with the USFWS should be sought if this species is present.

5. The permittee or its approved agents are authorized to move tortoises, at their discretion, within the property boundaries to minimize taking. This permit does not authorize the permittee or its agents to possess or move tortoises off the contiguous ownership of the permittee nor to move tortoises into areas previously authorized as a relocation site by a FWC permit. A separate relocation permit from the FWC shall be required for those activities.

6. This permit does not authorize any taking of gopher tortoises beyond that which is a direct result of development activities or the on-site movement of animals addressed in Condition #5. Any other form of taking or relocation will require a separate permit from the Executive Director.

7. Either this original permit or a complete copy, including all applicable receipts, must be clearly posted at the affected site at all times while engaged in the permitted activities.

8. This permit is transferable to subsequent owners of the property.

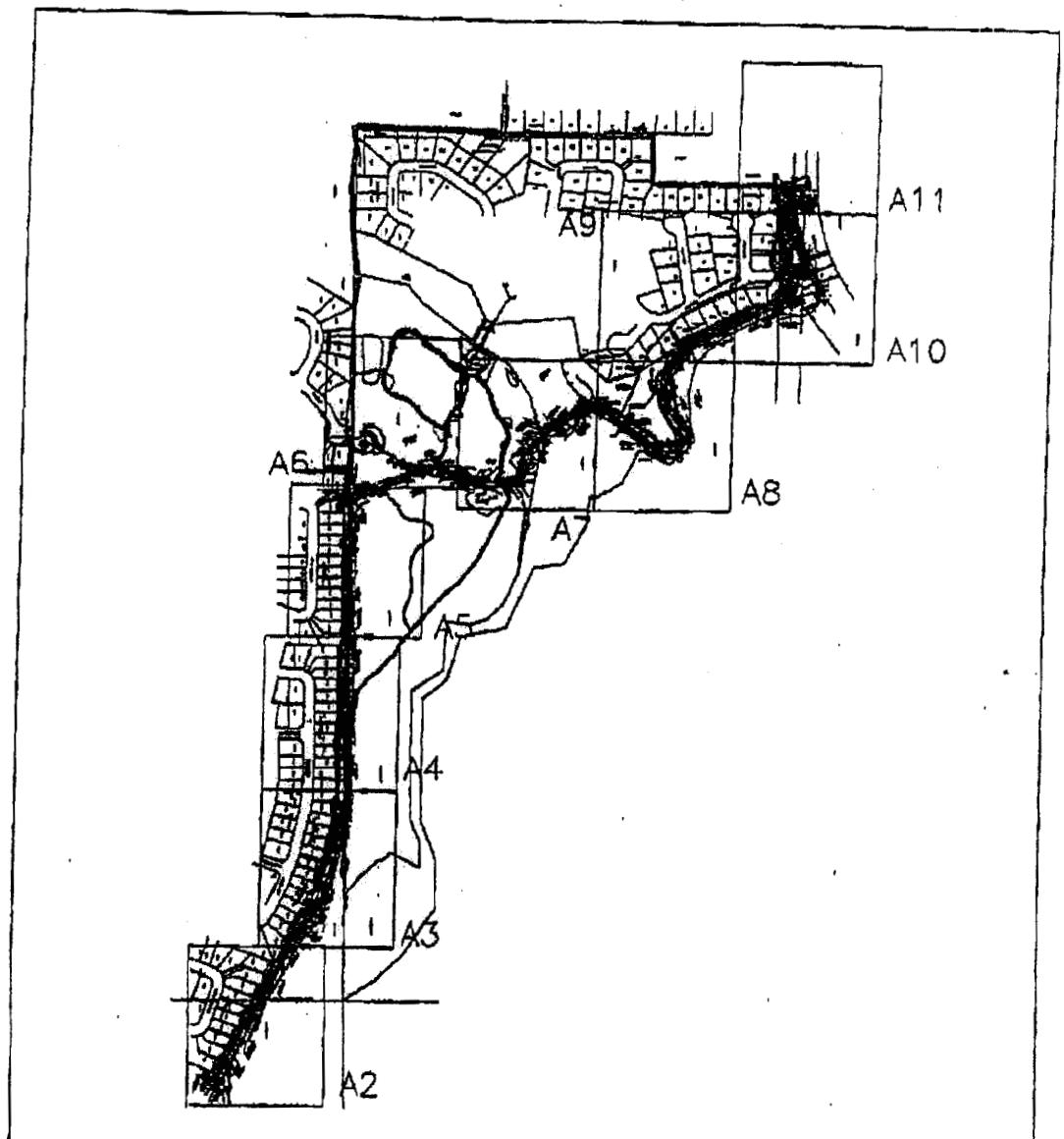
Notice of Rights Statement: In accordance with Rules 28-5.111 and 28-6.008, F.A.C., and Section 120.60, F.S., any party may request a hearing on this matter pursuant to Section 120.57, F.S., by filing a completed Elections of Rights form (copy attached) by certified mail, return receipt requested, with the undersigned within twenty-one (21) days of receipt of this notice. If timely requested and a hearing is granted, the hearing will be conducted under the procedures established by Section 120.57, F.S. A party will be given the opportunity to be represented by counsel or other qualified representative, to take testimony, to call and cross-examine witnesses, and to have subpoenas issued on your behalf.

Kenneth D. Haddad
Executive Director

By: Mary Ann Poole

Attachments:
1. Location map
2. Project boundaries map
3. Elections of Rights form

KDH/RCB
ENV 3-2/5
U:\gt permits\SEM-123



BASE MAP SOURCE: BOYD ENVIRONMENTAL ENGINEERING, INC. -- DESIGN DRAWINGS

RECLAIMED WATER MAIN AND REPLACEMENT FORCE MAIN
ALAFAYA UTILITIES, INC.
OVIEDO, FLORIDA

FIGURE A2: ALIGNMENT LEGEND

Yvonne F. Froscher
Environmental Consultant
P.O. Box 198305
Winter Springs, Florida 32719-5305
Telephone: 407-327-2020 FAX: 407-327-1718

SCALE: 1" = 600'
300 0 300 600

8-05

PAGE 2

023055

JUL 26 2006

RECEIVED
JUL 05 2006
UTILITIES, INC.

July 1, 2006

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending June 30, 2006

V07964

Project: Alafaya WWTF Reuse Main
Boyd Environmental Project No. 012-D-04/2668
Invoice # 2668

Employee Classification	Hours	Rate	Fee
Professional Engineer	7.00	90.00	630.00
Staff Engineer	4.00	65.00	260.00
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$890.00
	Add Reimbursable Expenses (Breakdown Below)		32.28
Total Amount Due and Payable			$922.28

Payment Due Within 30 Days of Invoice Date

Reimbursable Expense Breakdown
Copies 18 @$0.10 = $1.80
Winter Park Blueprint = $30.48 (Invoice Attached)

Professional Services Included
1. Shop drawing review.
2. Attended preconstruction conferences on 6/2/06 (Alafaya Utilities) and 6/22/06 (City of Oviedo).
3. Miscellaneous construction administration.

WO # 067-0647-116-03-02-20812

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

1349 International Parkway South • Suite 2401 • Lake Mary, Florida 32746
Phone (407) 645-3888 Fax (407) 936-2199

Winter Park Blueprint, Inc.
* * * I N V O I C E * * *

Number : 658393 - Invoice
Account: 766
Slm # : 80

Date: 06/07/2006
Page: 1
Sales Order: 6-537

Bill To:

BOYD ENVIRONMENTAL ENG., INC.
1349 INT'L PKWY SOUTH STE 2401
LAKE MARY, FL 32746

Ship To:

BOYD ENVIRONMENTAL ENG., INC.
1349 INT'L PKWY SOUTH STE 2401
407-645-3888
LAKE MARY, FL 32746

Description	Order Date	Customer PO Number	Shipping Instructions
ALAFAYA RWM	06/07/2006	DB DUE 6/9	NANCY HUYCK

Item#	Qty	Unit	Description	Price	Amount
008	17.00	EACH	OCE, SCAN, UP TO 36"X 48	$0.5000	$8.50
nosber17	34.00	SF	Bond Enl/Redu hard copy	$0.5000	$17.00
nosba417	34.00	SF	Bond Addl 2-4 hard copy	$0.0600	$2.04
FS	1.00		FUEL SURCHARGE	$0.9500	$0.95

RECEIVED
JUL 05 2006
UTILITIES, INC.

Terms: NET 30 DAYS

Remit Payment to:
Winter Park Blueprint, Inc.
P.O. BOX 940959
407-647-3034
MAITLAND, FL 32794

Authorized Signer: _____

Disc. (0.000):	$0.00
Subtotal :	$28.49
Tax (7%):	$1.99
Fuel Surcharge :	$0.00
Less Deposit :	$0.00
Amount Due :	$30.48

023058

JUL 26 2006

SECTION 00844

V10372

APPLICATION FOR PAYMENT NO. 2 Invoice No # 26-070

To: Alafaya Utilities, Inc. (OWNER)
From: Sunshine Building and Development Corp. (CONTRACTOR)
Contract: Alafaya Utilities, Inc.
Project: Reclaimed Water Main
OWNER's Contract No.: ENGINEER's Project No. C.O.A. No. 6444
For Work accomplished through the date of: July 11, 2006

1.	Original Contract Price:	$ 713,931.00
2.	Net change by Change Orders and Written Amendments (+ or -):	$ - 0 -
3.	Current Contract Price (1 plus 2): 7/17/06	$ 713,931.00
4.	Total completed and stored to date:	$ 475,120.95
5.	Retainage (per Agreement):	
	10 % of completed Work: $ 39,654.32	
	10 % of stored material: $ 7,857.78	
	Total Retainage:	$ 47,512.10
6.	Total completed and stored to date less retainage (4 minus 5):	$ 427,608.85
7.	Less previous Application for Payments: ID # 697	$ 276,381.13
8.	**DUE THIS APPLICATION (6 MINUS 7):**	$ $151,227.72

Accompanying Documentation:

CONTRACTOR'S Certification: WO#067-0647-116-03-02-20812

The undersigned CONTRACTOR certifies that (1) all previous progress payments received from OWNER on account of Work done under the Contract referred to above have been applied on account to discharge CONTRACTOR's legitimate obligations incurred in connection with Work covered by prior Applications for Payment numbered 1 through 2 inclusive; (2) title of all Work, materials and equipment incorporated in said Work or otherwise listed in or covered by this Application for Payment will pass to OWNER at time of payment free and clear of all Liens, security interests and encumbrances (except such as are covered by a Bond acceptable to OWNER indemnifying OWNER against any such Lien, security interest or encumbrance); and (3) all Work covered by this Application for Payment is in accordance with the Contract Documents and not defective.

Dated July 11, 2006 Sunshine Building and Development Corp.
CONTRACTOR

By: John T. Bush, President

State of Florida
County of Seminole
Subscribed and sworn to before me this 11
day of July, 2006

Sue A. LaRosa
Notary Public
My Commission expires:

Sue A LaRosa
MY COMMISSION # DD246472 EXPIRES
September 20, 2007
BONDED THRU TROY FAIN INSURANCE, INC.

Payment of the above AMOUNT DUE THIS APPLICATION is recommended.

Dated

ENGINEER

By:

EJCDC No. 1910-8-E (1996 Edition)
Prepared by the Engineers Joint Contract Documents Committee and endorsed by The Associated General Contractors of America and the Construction Specifications Institute

JUL 14 2006

UTILITIES, INC.

Utilities, Inc. of Florida
Alafaya Utilities Reclaimed Water Line

Payment No 2
Period Ending : 7/11/06
Invoice No. 26-070

	A	B	C	D	E	F	G	H	I	J
1			Unit Price	Estimated	Schedule	Quantity			Material	Amount
2	Item	Description of Work	Units	Quantity	of Values	Completed	Amount	%	Stored	Completed
3	No.				Amount					and Stored
4										
5	1	Conformance with General Project Requirements	$ 1,250.00	Lump Sum	$ 1,250.00	1	$ 1,250.00	100%		$ 1,250.00
6	2	Mobilization and Demobilization	1,275.00	Lump Sum	1,275.00	0.75	956.25	75%		956.25
7	3	Performance & Payment Bonds	17,413.00	Lump Sum	17,413.00	1	17,413.00	100%		17,413.00
8	4	Permits and Licenses	625.00	Lump Sum	625.00	1	625.00	100%		625.00
9	5	Temporary Facilities	438.00	Lump Sum	438.00	1	438.00	100%		438.00
10	6	Compliance with Florida Trench Safety Act	8,775.00	Lump Sum	8,775.00	0.50	4,387.50	50%		4,387.50
11	7	Pre Construction Video	750.00	Lump Sum	750.00	1	750.00	100%		750.00
12	8	Provison of Construction Photographs	125.00	Lump Sum	125.00		-			-
13	9	Field Engineering Services	13,550.00	Lump Sum	13,550.00	0.70	9,485.00	70%		9,485.00
14	10	Backhoe and backhoe operator	63.00	16 Hrs.	1,008.00		-			-
15	11	Clearing & Grubbing	625.00	Lump Sum	625.00	1	625.00	100%		625.00
16	12	Erosion & Sedimentation Control/Silt Fence	6,806.00	Lump Sum	6,806.00	0.90	6,125.40	90%		6,125.40
17	13	Dewatering	3,750.00	Lump Sum	3,750.00	0.50	1,875.00			1,875.00
18	14	Signage	313.00	Lump Sum	313.00		-			-
19	15	20" PVC Reclaimed Water Main	62.60	5400 LF	338,040.00	4,480	280,448.00	83%		280,448.00
20	16	20" HDPE Reclaimed Water Main	175.50	1,000 LF	175,500.00		-		78,577.80	78,577.80
21	17	20" Butterfly Valve and Box	3,060.00	8 EA	24,480.00	3	9,180.00	38%		9,180.00
22	18	20" DI Fittings	6,630.00	11.5 TN	76,245.00	9.50	62,985.00	83%		62,985.00
23	19	2" Air Release Valve and Vault	5,508.00	6 EA	33,048.00		-			-
24	20	Maintenance of Traffic	1,200.00	Lump Sum	1,200.00		-			-
25	21	Hydrostatic Testing	4,150.00	Lump Sum	4,150.00		-			-
26	22	Provision of Project Record Documents	375.00	Lump Sum	375.00		-			-
27	23	Provision of Operating and Maintenance Data					-			-
28		and Warranties	425.00	Lump Sum	425.00		-			-
29	24	Site Cleanup	1,250.00	Lump Sum	1,250.00		-			-
30	25	Miscellaneous Work not Described Elsewhere	2,215.00	Lump Sum	2,515.00		-			-
31							-			
32		**TOTAL CONTRACT**			**713,931.00**		**396,543.15**	**56%**	**78,577.80**	**475,120.95**

Partial

*********RELEASE OF LIEN*********

Know all people by these presents:

That the undersigned, for and in consideration of the payment of the sum of Ten Dollars and Other Valuable Considerations and No/100 Dollars ($10.00) paid by the Sunshine Building and Development Corp. receipt of which is hereby acknowledged, hereby releases and quit claims to the said Sunshine Building and Development Corp. its successors and assigns, and Utilities, Inc. of Florida, the owner, all liens, lien rights, claims or demands of any kind whatsoever, which the undersigned now has or might have against the building on premises legally described as

Alafaya Woods Reclaimed Water Line

on account of labor performed and/or material furnished for the construction of any improvements thereon. That all labor and materials used by the undersigned in the erection of said improvements have been fully paid for. through 6/30/06

In witness whereof, I have hereunto set my hand and seal this 11th day of July, 2006

Mainline Supply Co. (SEAL)

By

Sworn to, subscribed, and personally appeared to me well known and known to me to be the person described in and who executed the foregoing instrument for the purposes therein expressed this 11th day of July, 2006

X Who is personally known to me.

____Whose identity I proved on the basis of_____

My Commission Expires:

Stamp/Seal

Notary Public

Sue A. LaRosa
MY COMMISSION # DD246472 EXPIRES
September 20, 2007
BONDED THRU TROY FAIN INSURANCE, INC.

026319

CP

ENTERED
AUG 29 2006

V10372

SECTION 00844

APPLICATION FOR PAYMENT NO. 3 Invoice No. #26-094

To: Alafaya Utilities, Inc. (OWNER)
From: Sunshine Building and Development Corp. (CONTRACTOR)
Contract: Alafaya Utilities, Inc.
Project: Reclaimed Water Main
OWNER's Contract No. _____. ENGINEER's Project No. C.O.A. No. 6444
For Work accomplished through the date of: August 9, 2006

1.	Original Contract Price:		$ 713,931.00
2.	Net change by Change Orders and Written Amendments (+ or -):		$ - 0 -
3.	Current Contract Price (1 plus 2):		$ 713,931.00
4.	Total completed and stored to date:		$ 563,655.15
5.	Retainage (per Agreement):		
	10 % of completed Work:	$ 56,365.52	
	____ % of stored material:	$ _____	
	Total Retainage:		$ 56,365.52
6.	Total completed and stored to date less retainage (4 minus 5):		$ 507,289.63
7.	Less previous Application for Payments:		$ 427,608.85
8.	**DUE THIS APPLICATION (6 MINUS 7):**		$ 79,680.78

Accompanying Documentation:

CONTRACTOR'S Certification WO# 067-0647-116-03-02-20812

The undersigned CONTRACTOR certifies that (1) all previous progress payments received from OWNER on account of Work done under the Contract referred to above have been applied on account to discharge CONTRACTOR's legitimate obligations incurred in connection with Work covered by prior Applications for Payment numbered 1 through 3 inclusive; (2) title of all Work, materials and equipment incorporated in said Work or otherwise listed in or covered by this Application for Payment will pass to OWNER at time of payment free and clear of all Liens, security interests and encumbrances (except such as are covered by a Bond acceptable to OWNER indemnifying OWNER against any such Lien, security interest or encumbrance); and (3) all Work covered by this Application for Payment is in accordance with the Contract Documents and not defective.

Dated August 9, 2006 Sunshine Building and Development Corp.
CONTRACTOR

By: John T. Bush, President

State of Florida
County of Seminole
Subscribed and sworn to before me this 9th day of August, 2006

Notary Public
My Commission expires: _____

Sue A. LaRosa
MY COMMISSION # DD246472 EXPIRES
September 20, 2007
BONDED THRU TROY FAIN INSURANCE, INC.

Payment of the above AMOUNT DUE THIS APPLICATION is recommended.

Dated _____ _____
ENGINEER

By: _____

EJCDC No. 1910-8-E (1996 Edition)
Prepared by the Engineers Joint Contract Documents Committee and endorsed by The Associated General Contractors of America and the Construction Specification Institute.

RECEIVED
AUG 16 2006

Utilities, Inc. of Florida
Alafaya Utilities Reclaimed Water Line

Payment No 3
Period Ending : 8/9/06
Invoice No. 26-094

	A	B	C	D	E	F	G	H	I	J
1			Unit Price	Estimated	Schedule	Quantity			Material	Amount
2	Item	Description of Work	Units	Quantity	of Values	Completed	Amount	%	Stored	Completed
3	No.				Amount					and Stored
4										
5	1	Conformance with General Project Requirements	$1,250.00	Lump Sum	$ 1,250.00	1	$ 1,250.00	100%	-	1,250.00
6	2	Mobilization and Demobilization	1,275.00	Lump Sum	1,275.00	0.75	956.25	75%	-	956.25
7	3	Performance & Payment Bonds	17,413.00	Lump Sum	17,413.00	1	17,413.00	100%	-	17,413.00
8	4	Permits and Licenses	625.00	Lump Sum	625.00	1	625.00	100%	-	625.00
9	5	Temporary Facilities	438.00	Lump Sum	438.00	1	438.00	100%	-	438.00
10	6	Compliance with Florida Trench Safety Act	8,775.00	Lump Sum	8,775.00	1	8,775.00	100%	-	8,775.00
11	7	Pre Construction Video	750.00	Lump Sum	750.00	1	750.00	100%	-	750.00
12	8	Provison of Construction Photographs	125.00	Lump Sum	125.00	1	125.00	100%	-	125.00
13	9	Field Engineering Services	13,550.00	Lump Sum	13,550.00	0.70	9,485.00	70%	-	9,485.00
14	10	Backhoe and backhoe operator	63.00	16 Hrs.	1,008.00		-	0%	-	-
15	11	Clearing & Grubbing	625.00	Lump Sum	625.00	1	625.00	100%	-	625.00
16	12	Erosion & Sedimentation Control/Silt Fence	6,806.00	Lump Sum	6,806.00	1	6,806.00	100%	-	6,806.00
17	13	Dewatering	3,750.00	Lump Sum	3,750.00	1	3,750.00	100%	-	3,750.00
18	14	Signage	313.00	Lump Sum	313.00	1	313.00	100%	-	313.00
19	15	20" PVC Reclaimed Water Main	62.60	5400 LF	338,040.00	5,130	321,138.00	95%	-	321,138.00
20	16	20" HDPE Reclaimed Water Main	175.50	1,000 LF	175,500.00	600	105,300.00	60%	-	105,300.00
21	17	20" Butterfly Valve and Box	3,060.00	8 EA	24,480.00	4	12,240.00	50%	-	12,240.00
22	18	20" DI Fittings	6,630.00	11.5 TN	76,245.00	10.93	72,465.90	95%	-	72,465.90
23	19	2" Air Release Valve and Vault	5,508.00	6 EA	33,048.00		-	0%	-	-
24	20	Maintenance of Traffic	1,200.00	Lump Sum	1,200.00	1	1,200.00	100%	-	1,200.00
25	21	Hydrostatic Testing	4,150.00	Lump Sum	4,150.00		-	0%	-	-
26	22	Provision of Project Record Documents	375.00	Lump Sum	375.00		-	0%	-	-
27	23	Provision of Operating and Maintenance Data					-		-	-
28		and Warranties	425.00	Lump Sum	425.00		-	0%	-	-
29	24	Site Cleanup	1,250.00	Lump Sum	1,250.00		-	0%	-	-
30	25	Miscellaneous Work not Described Elsewhere	2,215.00	Lump Sum	2,515.00		-	0%	-	-
31							-			
32		**TOTAL CONTRACT**			**713,931.00**		**563,655.15**	**79%**	-	**563,655.15**

029068

CP

ENTERED

SEP 27 2006

Yvonne J. Froscher
Environmental Consultant

RECEIVED
SEP 19 2006
UTILITIES, INC.

V19555

647/Sapoc

INVOICE

RE: Alafaya Reuse Alignment

DATE: September 17, 2006

TO: Bryan Gongre
Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, FL 32714

ID # 697 ... 20" RE-... Lockwood

DATE	DESCRIPTION OF SERVICES	TIME (HR.)
6/2/06	Pre-construction meeting-review alignment clearing	4.0
7/15/06	Review alignment during construction after heavy rains	2.0
7/18/06	Prepare memorandum w/pictures	1.5
	Total Hours	7.5

SUMMARY OF CHARGES	ITEM NOTES	AMOUNT
7.5 hours	@ $85/hour	$637.50
40 miles	@$0.45/mi (2)	18.00
	TOTAL AMOUNT DUE	$655.50

THANK YOU for the opportunity to assist Alafaya Utilities with the Alafaya Reuse Alignment.

Yvonne J Froscher

yif:yif

W/ attached

004\word\corresp\boyd\AlafayaReuse\051031i.doc/via fax/hard copy via USPS

WO # 067-0647-116-03-02-20812

P.O. BOX 195305 • WINTER SPRINGS, FLORIDA 32719-5305 • (407) 327-2020 • FAX (407) 327-1718

005259

CP

ENTERED
JAN 10 2006

RECEIVED

JAN 04 2006

UTILITIES, INC.

January 1, 2006

Alafaya Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attn: Mr. Bryan Gongre

Re: Invoice for Professional Services Rendered
for the Period Ending December 31, 2005

V07964

Project: Alafaya WWTF Reuse Main - Design Services
Boyd Environmental Project No. 012-D-04 / 2612
Invoice # 2612

Employee Classification	Hours	Rate	Fee
Professional Engineer	22.00	90.00	1,980.00
Staff Engineer	7.50	65.00	487.50
Technician	0.00	45.00	0.00
Clerical	0.00	25.00	0.00
		Subtotal	$2,467.50
		Add Reimbursable Expenses (Breakdown Below)	2.40
Total Amount Due and Payable			$2,469.90
Payment Due Within 30 Days of Invoice Date			

(2)

Reimbursable Expense Breakdown
Copies 24 @$0.10 = $2.40

WO # 067-0647-116-03-02-20812

Professional Services Included
1. Revised technical specifications to incorporate bid addendum revisions.
2. Coordination with environmental consultant concerning Army Corp Nationwide permit, FDEP ERP and gopher tortoise permitting.
3. Miscellaneous bid administration.
4. Coordination with low bidder (Sunshine Building) concerning alternate construction scenario (deletion of replacement force main).

Thank you for the opportunity to provide these services.

James C. Boyd, P.E.
President

166 Lookout Place • Suite 200 • Maitland, Florida 32751
Phone (407) 645-3888 FAX (407) 645-1199

FOR THE 14 PERIODS ENDING 12/31/03

CO SUBD PROJECT COMPT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL		BALANCE
067*0647*1160309*20002	--CAPITALIZED TIME--					BEG	0.00
	CAP TIME	57.25		12/31/03	067-CAPTIME.WO-13-09		
		57.25	0.00			NET	57.25
						END	57.25
	GRAND TOTALS:	57.25	0.00			BEG	0.00
						NET	57.25
						END	57.25

REPORT UIROPRJ(32) UI SYSTEM PAGE 80
WORK ORDERS CAPTIME WORK ORDER 2003 OPERATOR PROJECT REPORT FOR INIT = PCF NAME = FLYNN,PATRICK C STATE = FL AS OF 01-13-04

COMPANY NUMBER AND DESCRIPTION	PROJECT NUMBER AND DESCRIPTION	HOURS	TOTAL AMOUNT
	SUBDIVISION TOTAL	4	229.00
0643 EAST LAKE UTILITIES	01 WATER SUPPLY	30	1,717.50
0643 EAST LAKE UTILITIES	02 WATER ELECTRIC EQUIPMENT	1	57.25
	SUBDIVISION TOTAL	31	1,774.75
0644 PEBBLE CREEK UTILITIES	01 WATER SUPPLY	14	801.50
0644 PEBBLE CREEK UTILITIES	02 WATER ELECTRIC EQUIPMENT	2	114.50
	SUBDIVISION TOTAL	16	916.00
0645 MID-COUNTY SERVICES	01 WATER SUPPLY	1	57.25
0645 MID-COUNTY SERVICES	02 WATER ELECTRIC EQUIPMENT	11	629.75
0645 MID-COUNTY SERVICES	04 WATER MAINS CONSTRUCTION	1	57.25
	SUBDIVISION TOTAL	13	744.25
0646 TIERRA VERDE UTILITIES	01 WATER SUPPLY	17	973.25
0646 TIERRA VERDE UTILITIES	02 WATER ELECTRIC EQUIPMENT	2	114.50
0646 TIERRA VERDE UTILITIES	03 WATER STORAGE	1	57.25
	SUBDIVISION TOTAL	20	1,145.00
0647 ALAFAYA UTILITIES INC	01 WATER SUPPLY	5	286.25
0647 ALAFAYA UTILITIES INC	06 WATER BUILDINGS	2	114.50
0647 ALAFAYA UTILITIES INC	07 WATER TREATMENT EQUIPMENT	2	114.50
0647 ALAFAYA UTILITIES INC	08 METER INSTALLATION	2	114.50
0647 ALAFAYA UTILITIES INC	09 WATER SERVICE LINES	1	57.25
0647 ALAFAYA UTILITIES INC	16 SEWER REUSE	2	114.50
	SUBDIVISION TOTAL	14	801.50
0649 WEDGEFIELD UTILITIES INC	01 WATER SUPPLY	1	57.25

REPORT UIROPRJ(32)WORK ORDERS CAPTIME WORK ORDER 2003 OPERATOR PROJECT REPORT CREATED ON 08:43:25 01-13-04

FOR THE 14 PERIODS ENDING 12/31/04

CO SUBD PROJECT COMPT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL		BALANCE
067*0647*1160309*20002	--CAPITALIZED TIME--					BEG	57.25
	CAP TIME	1,596.00		12/31/04	067-CAPTIME.WO-13-12		
		1,596.00	0.00			NET	1,596.00
						END	1,653.25
067*0647*1160309*20003	--INTEREST DURING CONSTRUCTION--					BEG	0.00
	IDC 2004	5,623.00		01/04/05	067-SE11WO.A-13-11		
		5,623.00	0.00			NET	5,623.00
						END	5,623.00
067*0647*1160309*20112	--LABOR/INSTALLATION/S SCN--					BEG	0.00
	41813*13098*CPH ENGI	2,398.33			067-CP.INVD-01-13		
	43591*13098*CPH ENGI	4,528.75			067-CP.INVD-02-15		
	45886*13098*CPH ENGI	3,920.08			067-CP.INVD-03-17		
	48622*13098*CPH ENGI	7,173.79			067-CP.INVD-04-14		
	52245*13098*CPH ENGI	4,910.18			067-CP.INVD-05-24		
	54522*11789*B&B STEE	10,000.00			067-CP.INVD-06-23		
	55273*13098*CPH ENGI	7,349.01			067-CP.INVD-06-24		
	57738*12192*DAVIS PR	38,436.84			067-CP.INVD-07-14		
	57638*13098*CPH ENGI	9,550.47			067-CP.INVD-07-14		
	62250*13098*CPH ENGI	13,465.02			067-CP.INVD-08-15		
	65208*13098*CPH ENGI	4,317.40			067-CP.INVD-10-17		
	*10398*BRICKLEMYER S	9,113.00			067-CP.INVD-11-14		
	*10398*BRICKLEMYER S		9,113.00		067-CP.INVD-11-14		
	68297*13098*CPH ENGI	9,113.00			067-CP.INVD-11-14		
		124,275.87	9,113.00			NET	115,162.87
						END	115,162.87
	GRAND TOTALS:	131,494.87	9,113.00			BEG	57.25
						NET	122,381.87
						END	122,439.12

lowell Pulled

REPORT UIRWO1(39) UI SYSTEM PAGE 33
WORK ORDER ALLOCATION ENTRY REPORT BY WORK ORDER AS OF 01-03-05

WORK ORDER NUMBER. CRP SUB PRJ YR WO.	INI-TIAL	OFF ICE	ST	EMPLOYEE NAME	WORK DT	WEEK	HOURS	TOTAL AMT	RATE AMT
067 0647 116 03 09	DLO	FL	FL	ORR,DAVID L. (TERM 12/7/04)	01/07/04	3	11	313.50	28.50
067 0647 116 03 09							5	142.50	28.50
067 0647 116 03 09	DLO	FL	FL	ORR,DAVID L. (TERM 12/7/04)	01/21/04	5	3	85.50	28.50
067 0647 116 03 09							4	114.00	28.50
067 0647 116 03 09							4	114.00	28.50
067 0647 116 03 09	DLO	FL	FL	ORR,DAVID L. (TERM 12/7/04)	03/17/04	13	4	114.00	28.50
067 0647 116 03 09							7	199.50	28.50
067 0647 116 03 09							2	57.00	28.50
067 0647 116 03 09							3	85.50	28.50
067 0647 116 03 09	DLO	FL	FL	ORR,DAVID L. (TERM 12/7/04)	06/23/04	27	4	114.00	28.50
067 0647 116 03 09							5	142.50	28.50
067 0647 116 03 09	DLO	FL	FL	ORR,DAVID L. (TERM 12/7/04)	08/25/04	36	2	57.00	28.50
067 0647 116 03 09							2	57.00	28.50
067 0647 116 03 09									
067 0647 116 03 09							56	1,596.00	
068 0648 116 04 01							2	57.00	28.50
068 0648 116 04 01									
068 0648 116 04 01							2	57.00	
069 0649 115 03 01							1	64.50	64.50
069 0649 115 03 01									
069 0649 115 03 01							1	64.50	
069 0649 115 04 02	PCF	FL	FL	FLYNN,PATRICK C	03/24/04	14	2	129.00	64.50
069 0649 115 04 02									
069 0649 115 04 02							2	129.00	
069 0649 116 02 03	DLO	FL	FL	ORR,DAVID L. (TERM 12/7/04)	07/07/04	29	4	114.00	28.50
069 0649 116 02 03									
069 0649 116 02 03							4	114.00	
073 0673 116 03 01	MTD	FL	FL	DUNN, MICHAEL T	03/10/04	12	2	57.00	28.50
073 0673 116 03 01	SMC	FL	FL	CRAIN,SILAS M	01/28/04	6	5	142.50	28.50
073 0673 116 03 01									
073 0673 116 03 01							7	199.50	
073 0673 116 04 01							6	171.00	28.50
073 0673 116 04 01	PCF	FL	FL	FLYNN,PATRICK C	03/31/04	15	1	64.50	64.50
073 0673 116 04 01	TTS	FL	FL	STAFFORD,THOMAS THEADORE	06/16/04	26	14	399.00	28.50
073 0673 116 04 01	TTS	FL	FL	STAFFORD,THOMAS THEADORE	06/23/04	27	16	456.00	28.50
073 0673 116 04 01	TTS	FL	FL	STAFFORD,THOMAS THEADORE	06/30/04	28	5	142.50	28.50
073 0673 116 04 01	TTS	FL	FL	STAFFORD,THOMAS THEADORE	07/07/04	29	8	228.00	28.50
073 0673 116 04 01	TTS	FL	FL	STAFFORD,THOMAS THEADORE	09/01/04	37	10	285.00	28.50
073 0673 116 04 01	TTS	FL	FL	STAFFORD,THOMAS THEADORE	09/08/04	38	6	171.00	28.50
073 0673 116 04 01	TTS	FL	FL	STAFFORD,THOMAS THEADORE	11/10/04	47	4	114.00	28.50
073 0673 116 04 01									
073 0673 116 04 01							70	2,031.00	
073 0673 116 04 02							8	228.00	28.50
073 0673 116 04 02									
073 0673 116 04 02							8	228.00	
073 0674 116 03 01	MPM	FL	FL	MONAT, MICHAEL PAUL	12/31/03	2	8	228.00	28.50
073 0674 116 03 01									
073 0674 116 03 01							8	228.00	

SHARP 7935

SUBDIVISION	DESCRIPTION	INTEREST CALCULATED FOR 2004	INTEREST CALCULATED FOR DEC 2004	CO NO	SUB DIV NO	ACCOUNT NO.	DATE PUT INTO SERVICE	12/31/2003 END BALANCE	ADDITIONS JANUARY	ADDITIONS FEBRUARY	ADDITIONS MARCH	ADDITIONS APRIL	ADDITIONS MAY	ADDITIONS JUNE	ADDITIONS JULY	ADDITIONS AUGUST	ADDITIONS SEPT	ADDITIONS OCT	ADDITIONS NOV	ADDITIONS DEC	TOTALS	CP LEDGER BALANCE	DIFFERENC
Alafaya	Replace chester	✓ 5,623.00	5,623.00	067	0647	116-03-09		57.25	2,398.33	4,528.75	3,920.09	7,173.79	4,910.18	17,349.01	47,987.51	11,465.02	0.00	4,317.40	9,113.00	0.00	115,220.12	115,220.12	0.0
									18.00	53.00	83.00	137.00	175.00	307.00	670.00	777.00	783.00	821.00	896.00	903.00			
									2,473.58	7,055.33	11,058.41	18,369.20	23,454.38	41,110.39	88,767.70	104,009.72	104,792.72	109,931.12	119,940.12	120,843.12			

041813

ENTERED
JAN 12 2004

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: David Orr
Invoice No: 22967
Project No: U0739
Re: Work Order ID#1621 - Alafaya Sludge Processing Improvements

December 11, 2003
Billing through November 30, 2003

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 22967 is enclosed)

Labor	$2,397.50
Consultant and Out-of-Pocket Expenses	0.83
CURRENT INVOICE TOTAL	$2,398.33

CPH ENGINEERS, INC.

PROJECT-TO-DATE

Professional Fees	$2,397.50
Consultant and Out-of-Pocket Expenses	0.83
Total Billing to Date	$2,398.33
Less Amounts Received	0.00
TOTAL DUE	$2,398.33

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
22967	12/11/2003	$2,398.33					$2,398.33
	Subtotal:	$2,398.33					$2,398.33

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

December 11, 2003
Invoice No: 22967
Project No: U0739

* * * * * * **INVOICE** * * * * * *

Professional services rendered through November 30, 2003

Work Order ID#1621 - Alafaya Sludge Processing Improvements

Classification	Hours	Labor Cost
Clerical 11	0.50	$22.50
Prof.Engineer	25.00	$2,375.00
Total Labor Charges		**$2,397.50**
Postage		0.83
Total Out of Pocket Expenses		**$0.83**
Invoice Total		**$2,398.33**

043591

ENTERED
FEB 0 4 2004

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: David Orr
Invoice No: 23320
Project No: U0739
Re: Work Order ID#1621 - Alafaya Digester Replacement

January 19, 2004
Billing through December 28, 2003

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 23320 is enclosed)

Labor	$4,528.75
Consultant and Out-of-Pocket Expenses	0.00
CURRENT INVOICE TOTAL	$4,528.75

CPH ENGINEERS, INC.

PROJECT-TO-DATE

Professional Fees	$6,926.25
Consultant and Out-of-Pocket Expenses	0.83
Total Billing to Date	$6,927.08
Less Amounts Received	0.00
TOTAL DUE	$6,927.08

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
22967	12/11/2003		$2,398.33				$2,398.33
23320	01/19/2004	$4,528.75					$4,528.75
	Subtotal:	$4,528.75	$2,398.33				$6,927.08

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

January 19, 2004
Invoice No: 23320
Project No: U0739

* * * * * * **INVOICE** * * * * * *

Professional services rendered through December 28, 2003

Work Order ID#1621 - Alafaya Digester Replacement

Classification	Hours	Labor Cost
Design Engr. EIT	6.00	$420.00
Prof.Engineer	43.25	$4,108.75
Total Labor Charges		**$4,528.75**

Invoice Total **$4,528.75**

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: David Orr
Invoice No: 23322
Project No: U0745
Re: Weathersfield Storage Tank Replacement

January 19, 2004
Billing through December 28, 2003

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 23322 is enclosed)

Labor	$2,300.00
Consultant and Out-of-Pocket Expenses	9.13
CURRENT INVOICE TOTAL	$2,309.13

CPH ENGINEERS, INC.

PROJECT-TO-DATE

Professional Fees	$3,060.00
Consultant and Out-of-Pocket Expenses	9.13
Total Billing to Date	$3,069.13
Less Amounts Received	-760.00
TOTAL DUE	$2,309.13

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
23322	01/19/2004	$2,309.13					$2,309.13
	Subtotal:	$2,309.13					$2,309.13

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

January 19, 2004
Invoice No: 23322
Project No: U0745

* * * * * * **INVOICE** * * * * * *

Professional services rendered through December 28, 2003

Weathersfield Storage Tank Replacement

Classification	Hours	Labor Cost
Design Engr. EIT	1.50	$105.00
Design Tech	1.50	$105.00
Prof.Engineer	22.00	$2,090.00
Total Labor Charges		**$2,300.00**
Mileage		9.13
Total Out of Pocket Expenses		**$9.13**
Invoice Total		**$2,309.13**

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: David Orr
Invoice No: 23318
Project No: U0731
Re: Lake Louisa Raw Water Main

January 19, 2004
Billing through December 28, 2003

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 23318 is enclosed)

Labor	$4,355.00
Consultant and Out-of-Pocket Expenses	66.72
CURRENT INVOICE TOTAL	$4,421.72

1/27/04

CPH ENGINEERS, INC.

PROJECT-TO-DATE

Professional Fees	$17,390.00
Consultant and Out-of-Pocket Expenses	175.68
Total Billing to Date	$17,565.68
Less Amounts Received	-13,143.96
TOTAL DUE	$4,421.72

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
23318	01/19/2004	$4,421.72					$4,421.72
	Subtotal:	$4,421.72					$4,421.72

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

January 19, 2004
Invoice No: 23318
Project No: U0731

* * * * * * **INVOICE** * * * * * *

Professional services rendered through December 28, 2003

Lake Louisa Raw Water Main

Lake Louisa Raw Water Main - Design & Permitting for extending a raw water main along Vista Del Lago Blvd to Lake Louisa Rd to the Booster station on the corner of US 27 and Lake Louisa Road

$18,500.00 plus reimbursement for out-of-pocket expenses: Fee Amount
10% markup will be applied to subconsultant services

Classification	Hours	Labor Cost
Design Tech	21.50	$1,505.00
Prof.Engineer	30.00	$2,850.00
Total Labor Charges		**$4,355.00**

Blueprints	64.56
Xerox	2.16
Total Out of Pocket Expenses	**$66.72**
Invoice Total	**$4,421.72**

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

RECEIVED
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: David Orr
Invoice No: 23684
Project No: U0739
Re: Work Order ID#1621 - Alafaya Digester Replacement

February 9, 2004
Billing through January 25, 2004

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 23684 is enclosed)

Labor	$3,902.50
Consultant and Out-of-Pocket Expenses	17.58
CURRENT INVOICE TOTAL	$3,920.08

CPH ENGINEERS, INC.

PROJECT-TO-DATE

Professional Fees	$10,828.75
Consultant and Out-of-Pocket Expenses	18.41
Total Billing to Date	$10,847.16
Less Amounts Received	-2,398.33
TOTAL DUE	$8,448.83

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
23320	01/19/2004	$4,528.75					$4,528.75
23684	02/09/2004	$3,920.08					$3,920.08
	Subtotal:	$8,448.83					$8,448.83

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

February 9, 2004
Invoice No: 23684
Project No: U0739

****** **INVOICE** ******

Professional services rendered through January 25, 2004

Work Order ID#1621 - Alafaya Digester Replacement

Classification	Hours	Labor Cost
Design Engr. EIT	10.00	$700.00
Design Tech	3.00	$210.00
Prof.Engineer	31.50	$2,992.50
Total Labor Charges		**$3,902.50**

Blueprints	4.80
Mileage	12.78
Total Out of Pocket Expenses	**$17.58**
Invoice Total	**$3,920.08**

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: David Orr
Invoice No: 24087
Project No: U0739
Re: Work Order ID#1621 - Alafaya Digester Replacement

March 11, 2004
Billing through February 29, 2004

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 24087 is enclosed)

Labor	$7,120.00
Consultant and Out-of-Pocket Expenses	53.79
CURRENT INVOICE TOTAL	$7,173.79

CPH ENGINEERS, INC.

PROJECT-TO-DATE

Professional Fees	$17,948.75
Consultant and Out-of-Pocket Expenses	72.20
Total Billing to Date	$18,020.95
Less Amounts Received	-10,847.16
TOTAL DUE	$7,173.79

PB 3/31/04

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
24087	03/11/2004	$7,173.79					$7,173.79
	Subtotal:	$7,173.79					$7,173.79

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

March 11, 2004
Invoice No: 24087
Project No: U0739

****** **INVOICE** ******

Professional services rendered through February 29, 2004

Work Order ID#1621 - Alafaya Digester Replacement

Classification	Hours	Labor Cost
CADD Operator	0.50	$25.00
Design Engr. EIT	71.50	$5,005.00
Prof.Engineer	22.00	$2,090.00
Total Labor Charges		**$7,120.00**

Blueprints	4.80
Xerox	0.80
Phone	0.73
Mileage	47.46
Total Out of Pocket Expenses	**$53.79**
Invoice Total	**$7,173.79**

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

RECEIVED
APR 27 2004
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: David Orr
Invoice No: 24551
Project No: U0739
Re: Work Order ID#1621 - Alafaya Digester Replacement

April 14, 2004
Billing through March 28, 2004

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 24551 is enclosed)

Labor	$4,892.50
Consultant and Out-of-Pocket Expenses	17.68
CURRENT INVOICE TOTAL	$4,910.18

CPH ENGINEERS, INC.

PROJECT-TO-DATE

Professional Fees	$22,841.25
Consultant and Out-of-Pocket Expenses	89.88
Total Billing to Date	$22,931.13
Less Amounts Received	-10,847.16
TOTAL DUE	$12,083.97

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
24087	03/11/2004		$7,173.79				$7,173.79
24551	04/14/2004	$4,910.18					$4,910.18
	Subtotal:	$4,910.18	$7,173.79				$12,083.97

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

April 14, 2004
Invoice No: 24551
Project No: U0739

* * * * * * **INVOICE** * * * * * *

Professional services rendered through March 28, 2004

Work Order ID#1621 - Alafaya Digester Replacement

Classification	Hours	Labor Cost
Design Engr. EIT	24.50	$1,715.00
Design Tech	13.50	$945.00
Prof.Engineer	23.50	$2,232.50
Total Labor Charges		**$4,892.50**

Blueprints	2.88
Xerox	0.20
Mileage	14.60
Total Out of Pocket Expenses	**$17.68**
Invoice Total	**$4,910.18**

CP

A7/88

05/522

ENTERED
JUN 08 2004

INVOICE

B&B STEEL ERECTORS INC.

Po. BOx 621177

Orlando Fla. 32862-1177
(321)663-4909

(V1179)

RECEIVED
MAY 28 2004

No. 200458

INVOICE DATE 5-25-2004

CUSTOMER'S ORDER NO. GARY MUSSELWHITE

SOLD TO:	SHIP TO:
UTILITIES INC. OF FLORIDA	ALAFAYA UTILITIES
200 Weathersfield Ave.	WASTE WATER PLANT
Altamonte Spg. Fla. 32714	

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
		FURNISH AND INSTAL-41 drop pipes in plant		
		Per quote----------		$10,000.00
		TOTAL DUE THIS INVOICE (2)		$10,000.00
		Material $8,500		
		LABOR $1,500		
		WO#067-0647-116-03-09-20112		

Alafaya replacement digester ... TF u/p per Jim

adams 812

INVOICE

ENTERED
JUN 16 2004

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: David Ort
Invoice No: 25016
Project No: U0739
Re: Work Order ID#1621 - Alafaya Digester Replacement

May 13, 2004
Billing through April 25, 2004

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 25016 is enclosed)

Labor	$7,330.00
Consultant and Out-of-Pocket Expenses	19.01
CURRENT INVOICE TOTAL	$7,349.01

CPH ENGINEERS, INC.

PROJECT-TO-DATE

Professional Fees	$30,171.25
Consultant and Out-of-Pocket Expenses	108.89
Total Billing to Date	$30,280.14
Less Amounts Received	-18,020.95
TOTAL DUE	$12,259.19

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
24551	04/14/2004	$4,910.18					$4,910.18
25016	05/13/2004	$7,349.01					$7,349.01
	Subtotal:	$12,259.19					$12,259.19

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

May 13, 2004
Invoice No: 25016
Project No: U0739

****** **INVOICE** ******

Professional services rendered through April 25, 2004

Work Order ID#1621 - Alafaya Digester Replacement

Classification	Hours	Labor Cost
Design Engr. EIT	2.50	$175.00
Design Tech	99.50	$6,965.00
Prof.Engineer	2.00	$190.00
Total Labor Charges		**$7,330.00**
Blueprints		15.12
Phone		3.89
Total Out of Pocket Expenses		**$19.01**
Invoice Total		**$7,349.01**

57738

57738

JUL 1 4 2004

USFilter
...taking care of the world's water.

12192

Remit to:
135 S LaSalle, Dept# 2808
Chicago, IL
60674-2808

Invoice # 1002252
Date 06/29/04
Salesperson 10 10 10 10
Your Order# GMG47S

Davis Products Group/DAVCO

Thomasville, GA
Phone: (229) 226 5733
Fax: (229) 227 1661

UTILITIES INC CO OF FLA
200 WEATHERSFIELD AVENUE

ALTAMONTE SPG, FL 32714

SHIP TO
ALAFAYA UTILITIES
1067 MCKINNON AVENUE

OVIEDO, FL 32765

Job: D10956RH

Account	Date Ship	Shipped Via	Collect	F.O.B.	Terms
UTI155675		TRUCK	Y	ORIGIN	NET 30 DAYS

Quantity	Description	Discount	Unit Price	Amount
1	INVOICE FOR ALUMINUM HANDRAILS.		36214.00	36214.00
	Tax- FLORIDA			2172.84
	County Tax-SEMINOLE CO			50.00
	Alafaya Digester repl.			
	PO # 9267-D...07-116-03-04-20112			(1)
			TOTAL TAX	2222.84
			FREIGHT	0.00
				$38436.84

Please pay this amount

Note: Hi Nancy.
Vendor specified that payment is to be sent to this remit address on this invoice & it is important that we send payment to the Dept #'s specified on the invoice. So I attached Vendors maint. form.

DVINVHP 5/04

VIVENDI water company

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: David Orr — June 18, 2004
Invoice No: 25619 — Billing through May 23, 2004
Project No: U0739
Re: Work Order ID#1621 - Alafaya Digester Replacement

******** PROJECT BILLING SUMMARY ********

CURRENT INVOICE (Invoice Number 25619 is enclosed)

Labor	$9,536.25
Consultant and Out-of-Pocket Expenses	14.22
CURRENT INVOICE TOTAL	$9,550.47

CPH ENGINEERS, INC.

PROJECT-TO-DATE

Professional Fees	$39,707.50
Consultant and Out-of-Pocket Expenses	123.11
Total Billing to Date	$39,830.61
Less Amounts Received	-22,931.13
TOTAL DUE	$16,899.48

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
25016	05/13/2004		$7,349.01				$7,349.01
25619	06/18/2004	$9,550.47					$9,550.47
	Subtotal:	$9,550.47	$7,349.01				$16,899.48

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

June 18, 2004
Invoice No: 25619
Project No: U0739

****** **INVOICE** ******

Professional services rendered through May 23, 2004

Work Order ID#1621 - Alafaya Digester Replacement

Classification	Hours	Labor Cost
Clerical 11	0.75	$33.75
Design Engr. EIT	28.50	$1,995.00
Design Tech	95.25	$6,667.50
Principal	8.00	$840.00
Total Labor Charges		**$9,536.25**

Blueprints	12.24
Xerox	0.75
Phone	1.23
Total Out of Pocket Expenses	**$14.22**
Invoice Total	**$9,550.47**

Utilities, Inc.
200 Vethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: David Orr
Invoice No: 26629
Project No: U0739
Re: Work Order ID#1621 - Alafaya Digester Replacement

August 9, 2004
Billing through July 25, 2004

******** PROJECT BILLING SUMMARY ********

CURRENT INVOICE (Invoice Number 26629 is enclosed)

Labor	$13,345.50
Consultant and Out-of-Pocket Expenses	119.52
CURRENT INVOICE TOTAL	$13,465.02

CPH ENGINEERS, INC.

PROJECT-TO-DATE

Professional Fees	$53,053.00
Consultant and Out-of-Pocket Expenses	242.63
Total Billing to Date	$53,295.63
Less Amounts Received	-39,830.61
TOTAL DUE	$13,465.02

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
26629	08/09/2004	$13,465.02					$13,465.02
	Subtotal:	$13,465.02					$13,465.02

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

August 9, 2004
Invoice No: 26629
Project No: U0739

****** **INVOICE** ******

Professional services rendered through July 25, 2004

Work Order ID#1621 - Alafaya Digester Replacement

Classification	Hours	Labor Cost
Design Engr. EIT	46.00	$3,680.00
Design Engr. EIT	17.00	$1,190.00
Design Tech	54.00	$4,050.00
Design Tech	62.25	$4,357.50
SR CADD Tech	1.00	$68.00
Total Labor Charges		**$13,345.50**

Blueprints	100.80
Xerox	2.85
Phone	0.54
Mileage	15.33
Total Out of Pocket Expenses	**$119.52**
Invoice Total	**$13,465.02**

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

RECEIVED
SEP 20 2004
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: David Orr
Invoice No: 27223
Project No: U0739
Re: Work Order ID#1621 - Alafaya Digester Replacement

September 8, 2004
Billing through August 22, 2004

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 27223 is enclosed)

Labor	$4,312.50
Consultant and Out-of-Pocket Expenses	4.90
CURRENT INVOICE TOTAL	$4,317.40

CPH ENGINEERS, INC.

PROJECT-TO-DATE

Professional Fees	$57,365.50
Consultant and Out-of-Pocket Expenses	247.53
Total Billing to Date	$57,613.03
Less Amounts Received	-39,830.61
TOTAL DUE	$17,782.42

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
26629	08/09/2004	$13,465.02					$13,465.02
27223	09/08/2004	$4,317.40					$4,317.40
	Subtotal:	$17,782.42					$17,782.42

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

September 8, 2004
Invoice No: 27223
Project No: U0739

* * * * * * **INVOICE** * * * * * *

Professional services rendered through August 22, 2004

Work Order ID#1621 - Alafaya Digester Replacement

Classification	Hours	Labor Cost
Design Technician	29.50	$2,212.50
Professional Engineer	20.00	$2,100.00
Total Labor Charges		**$4,312.50**

Blueprints	0.48
Xerox	1.05
Phone	3.37
Total Out of Pocket Expenses	**$4.90**
Invoice Total	**$4,317.40**

Utilities, Inc.
200 Wetherfield Ave.
Altamonte Springs, FL 32714

RECEIVED
OCT 20 2004
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: David Orr
Invoice No: 27953
Project No: U0739
Re: Work Order ID#1621 - Alafaya Digester Replacement

October 13, 2004
Billing through September 19, 2004

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 27953 is enclosed)

Labor	$1,625.00
Consultant and Out-of-Pocket Expenses	7,488.00
CURRENT INVOICE TOTAL	$9,113.00

CPH ENGINEERS, INC.

PROJECT-TO-DATE

Professional Fees	$58,990.50
Consultant and Out-of-Pocket Expenses	7,735.53
Total Billing to Date	$66,726.03
Less Amounts Received	-57,613.03
TOTAL DUE	$9,113.00

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
27953	10/13/2004	$9,113.00					$9,113.00
	Subtotal:	$9,113.00					$9,113.00

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

October 13, 2004
Invoice No: 27953
Project No: U0739

* * * * * * **INVOICE** * * * * * *

Professional services rendered through September 19, 2004

Work Order ID#1621 - Alafaya Digester Replacement

Classification	Hours	Labor Cost
Design Engineer EIT	7.00	$560.00
Design Technician	3.00	$225.00
Professional Engineer	8.00	$840.00
Total Labor Charges		**$1,625.00**
Nodarse & Associates, Inc.		7,488.00
Total Consultant Expenses		**$7,488.00**
Invoice Total		**$9,113.00**

NODARSE & ASSOCIATES, INC.
Geotechnical, Environmental Consulting & Materials Engineering

40739

RECEIVED
SEP 0 9 2004
CPH ENGINEERS, INC.
DeLAND

Invoice

Mr. Wade Wood
CPH Engineers, Inc.
101 N. Woodland Boulevard, Suite 100
DeLand, FL 32720

Date: August 31, 2004
Invoice No.: 31911
Project No.: W04-G-294
P.O. No.:
Terms: Net 30 Days

Invoice for Professional Geotechnical Services
Alafaya Wastewater Treatment Plant
Sludge Digester and Operations Building
Orlando, Florida

Please make payment to:
Nodarse & Associates, Inc.
Accounts Receivable Department
1675 Lee Road
Winter Park, Florida 32789 ,
(Please note invoice number on check.)

DESCRIPTION OF WORK	QTY.	RATE	UNIT	AMOUNT
I. FIELD EXPLORATION				
A. Crew and Equipment Mobilization	1	$ 350.00	each	$ 350.00
B. Standard Penetration Test (SPT) Borings 1 @ 20', 1 @ 75', 2 @ 50'				
- 0 to 50 ft. depths	170	$ 10.00	per l.f.	$ 1,700.00
- 50 to 100 ft. depths	25	$ 12.00	per l.f.	300.00
C. Grout Seal Boreholes				
- 0 to 50 ft. depths	150	$ 3.50	per l.f.	525.00
- 50 to 100 ft. depths	25	$ 4.50	per l.f.	112.50
D. Thin-Walled Tube Samples				
- 0 to 50 ft. depths	1	$ 150.00	each	150.00
E. Site Reconnaissance/Utility Coordination				
- Project Engineer	2	$ 75.00	per hour	150.00
- Senior Engineering Technician	8	$ 45.00	per hour	360.00
Subtotal				$ 3,647.50
II. LABORATORY TESTING				
A. Visual Examination/Stratify - Senior Engineering Technician	2	$ 45.00	per hour	$ 90.00
B. Natural Moisture Content Test	7	$ 11.50	per test	80.50
C. Single Sieve Grain Size Analysis	7	$ 40.00	per test	280.00
D. Atterberg Limits	6	$ 80.00	per test	480.00
Subtotal				$ 930.50

NODARSE & ASSOCIATES, INC.

DESCRIPTION OF WORK	QTY.	RATE	UNIT	AMOUNT
III. ENGINEERING AND TECHNICAL SERVICES				
A. Senior Project Engineer	4	$ 110.00	per hour	$ 440.00
B. Project Engineer	18	$ 75.00	per hour	1,350.00
C. CADD Operator	6	$ 48.00	per hour	288.00
D. Word Processing	4	$ 38.00	per hour	152.00
Subtotal				$ 2,230.00
TOTAL				**$ 6,808.00**

Should you have any questions regarding this invoice, please contact Eric Nagowski.
Thank you!

Authorized Amount	$	7,765.00
Previously Billed	$	0.00
Due This Invoice	$	6,808.00
Total Remaining	$	957.00

FOR THE 14 PERIODS ENDING 12/31/05

CO SUBD PROJECT COMPT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL		BALANCE
067*0647*1160309*20002	--CAPITALIZED TIME--					BEG	1,653.25
	CAP TIME	321.00		06/30/05	067-CAPTIME.WO-06-02		
	CAP TIME	743.50		12/31/05	067-CAPTIME.WO-13-13		
	CAP TIME	134.25		12/31/05	067-CAPTIME.WO-13-14		
		1,198.75	0.00			NET	1,198.75
						END	2,852.00
067*0647*1160309*20003	--INTEREST DURING CONSTRUCTION--					BEG	5,623.00
	IDC 2005	12,992.00		01/03/06	067-SE11WO.A-13-12		
		12,992.00	0.00			NET	12,992.00
						END	18,615.00
067*0647*1160309*20112	--LABOR/INSTALLATION/S SCN--					BEG	115,162.87
	75072*13098*CPH ENGI	1,420.44			067-CP.INVD-01-16		
	85376*13098*CPH ENGI	2,633.44			067-CP.INVD-05-26		
	87252*13098*CPH ENGI	750.00			067-CP.INVD-06-27		
	87252*13098*CPH ENGI	500.00			067-CP.INVD-06-27		
	88426*13098*CPH ENGI	7,288.50			067-CP.INVD-07-16		
	88426*13098*CPH ENGI	350.00			067-CP.INVD-07-16		
	90557*13098*CPH ENGI	10,655.29			067-CP.INVD-08-16		
	93422*13098*CPH ENGI	4,982.41			067-CP.INVD-08-18		
	98585*13098*CPH ENGI	754.28			067-CP.INVD-10-19		
	294*13098*CPH ENGINE	7,687.68			067-CP.INVD-11-16		
	2945*13098*CPH ENGIN	822.22			067-CP.INVD-12-16		
		37,844.26	0.00			NET	37,844.26
						END	153,007.13
	GRAND TOTALS:	52,035.01	0.00			BEG	122,439.12
						NET	52,035.01
						END	174,474.13

IDC
12/31/2005

10/2/2006 11:44 AM

SUBDIVISION	DESCRIPTION	INTEREST CALCULATED FOR 2005	INTEREST CALCULATED FOR DEC 2005	CO NO	SUB DIV NO	ACCOUNT NO.	DATE PUT INTO SERVICE	12/31/2004 END BALANCE	ADDITIONS JANUARY	ADDITIONS FEBRUARY	ADDITIONS MARCH	ADDITIONS APRIL	ADDITIONS MAY	ADDITIONS JUNE	ADDITIONS JULY	ADDITIONS AUGUST	ADDITIONS SEPT	ADDITIONS OCT	ADDITIONS NOV	[redacted]	TOTALS	GP LEDGER BALANCE	DIFFERENCE
Abilene	Replace dhester	12,002.00	12,002.00	067	0647	116-03109		122,389.12	1,421.44	0.00	0.00	0.00	2,633.44	1,250.00	7,956.50	15,637.70	0.00	754.28	7,887.68	[redacted]	160,604.38	160,604.38	0.00
									932.00	681.00	946.00	953.00	980.00	907.00	1,064.00	1,190.00	1,189.00	1,214.00	1,281.00	[redacted]			
									124,791.56	125,730.56	126,676.56	127,629.56	131,243.00	133,480.00	142,513.50	(59,341.20)	160,540.20	162,508.48	171,477.16	[redacted]			

						Co	Sub	WO			Hours	Total	Rate
KAS	FL	FL	SILLITOE, KATHY ANN	37021	21	1	67	647	116	3	9	1	28.5	28.5
							67	647	116	3	9	1	64.5	64.5
							67	647	116	3	9	1	75.25	75.25
							67	647	116	3	9	1	75.25	75.25
							67	647	116	3	9	1	75.25	75.25
							67	647	116	3	9	2	150.5	75.25
							67	647	116	3	9	1	28.5	28.5
							67	647	116	3	9	1	28.5	28.5
							67	647	116	3	9	1	28.5	28.5
							67	647	116	3	9	1	28.5	28.5
							67	647	116	3	9	1	28.5	28.5
							67	647	116	3	9	1	28.5	28.5
SLH	FL	FL	HAWS,SCOTTY LEE	37035	23	4	67	647	116	3	9	1	28.5	28.5
SLH	FL	FL	HAWS,SCOTTY LEE	37056	26	4	67	647	116	3	9	1	28.5	28.5
SLH	FL	FL	HAWS,SCOTTY LEE	37070	28	3	67	647	116	3	9	1	29.5	29.5
SLH	FL	FL	HAWS,SCOTTY LEE	37084	30	2	67	647	116	3	9	1	29.5	29.5
SLH	FL	FL	HAWS,SCOTTY LEE	37098	32	1	67	647	116	3	9	1	29.5	29.5
SLH	FL	FL	HAWS,SCOTTY LEE	37119	35	2	67	647	116	3	9	2	59	29.5
							67	647	116	3	9	1	29.5	29.5
							67	647	116	3	9	1	29.5	29.5
							67	647	116	3	9	1	29.5	29.5
SLH	FL	FL	HAWS,SCOTTY LEE	37175	43	4	67	647	116	3	9	1	29.5	29.5
SLH	FL	FL	HAWS,SCOTTY LEE	37189	45	5	67	647	116	3	9	1	29.5	29.5
							67	647	116	3	9	1	29.5	29.5
SLH	FL	FL	HAWS,SCOTTY LEE	37203	47	4	67	647	116	3	9	1	29.5	29.5
							67	647	116	3	9	1	29.5	29.5
							67	647	116	3	9	2	59	29.5
SLH	FL	FL	HAWS,SCOTTY LEE	37231	51	4	67	647	116	3	9	1	29.5	29.5
							67	647	116	3	9	1	29.5	29.5
													1198.75	

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

RECEIVED
JAN 21 2005
INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention:
Invoice No: 29154
Project No: U0739
Re: Work Order ID#1621 - Alafaya Digester Replacement

January 3, 2005
Billing through December 19, 2004

******** PROJECT BILLING SUMMARY ********

CURRENT INVOICE (Invoice Number 29154 is enclosed)

Labor	$1,359.00
Consultant and Out-of-Pocket Expenses	61.44
CURRENT INVOICE TOTAL	$1,420.44

CPH ENGINEERS, INC.

PROJECT-TO-DATE

Professional Fees	$60,349.50
Consultant and Out-of-Pocket Expenses	7,796.97
Total Billing to Date	$68,146.47
Less Amounts Received	-66,726.03
TOTAL DUE	$1,420.44

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
29154	01/03/2005	$1,420.44					$1,420.44
	Subtotal:	$1,420.44					$1,420.44

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

January 3, 2005
Invoice No: 29154
Project No: U0739

* * * * * * **INVOICE** * * * * * *

Professional services rendered through December 19, 2004

Work Order ID#1621 - Alafaya Digester Replacement

Classification	Hours	Labor Cost
Design Engineer EIT	9.25	$740.00
Design Technician	1.00	$75.00
Senior CADD Technician	8.00	$544.00
Total Labor Charges		**$1,359.00**
Blueprints		61.44
Total Out of Pocket Expenses		**$61.44**
Invoice Total		**$1,420.44**

500 West Fulton Street
Sanford, Florida 32771
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639
www.cphengineers.com

RECEIVED
JUN - 3 2005
UTILITIES, INC.

June 2, 2005

Mr. Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Re: Work Order ID#1621 - Alafaya Digester Replacement
CPH Job No. U0739

Invoice #31716

REIMBURSEMENT FOR APPLICATION FEES PAID ON BEHALF OF CLIENT
SERVICES OUTSIDE OF CONTRACT SCOPE

Services: Payment of fees on behalf of Client as listed below:

To FDEP for Application for a Minor Revision to a Wastewater Facility or Activity Permit.....$500.00

Application fees advanced on behalf of Client are not included in our scope of services and are considered "extra" to the engineering fee. Said fees have been advanced as a courtesy to Client and to expedite processing of the specific request. Please reimburse promptly.

Amount of This Invoice.....**$500.00** SCA 6/14
(Copy of check attached)

David A. Stesack, PE
CPH Engineers, Inc.

CPH ENGINEERS, INC.
P.O. BOX 2808 • SANFORD, FLORIDA 32772-2808 • PHONE 407/322-6841

Vendor ID: F00266 FL Dept. of Environmental Protection

Check Amount : 500.00

REDACTED

Check # : 131906 131906

Date : 05/27/2005

Invoice #	Date	Invoice Amount	Gross Payment	Discount	Net Payment	Notes
U0739	05/27/2005	$500.00	$500.00		$500.00	

ORIGINAL DOCUMENT PRINTED ON CHEMICAL REACTIVE PAPER WITH MICROPRINTED BORDER - SEE REVERSE SIDE FOR COMPLETE SECURITY FEATURES

131906

CPH ENGINEERS, INC.
P.O. BOX 2808
SANFORD, FLORIDA 32772-2808
PHONE (407) 322-6841

SUNTRUST SANFORD, FL

63-215/631

NUMBER

DATE
05/27/2005

AMOUNT
$500.00

THE SUM OF FIVE HUNDRED DOLLARS 00/100 ONLY

PAY
TO THE
ORDER
OF

FL Dept. of Environmental Protection

CPH ENGINEERS, INC.

Linda M. Gaebe MP

THIS DOCUMENT CONTAINS HEAT SENSITIVE INK. TOUCH OR PRESS HERE - RED IMAGE DISAPPEARS WITH HEAT.

CPH ENGINEERS, INC.
P.O. BOX 2808 • SANFORD, FLORIDA 32772-2808 • PHONE 407/322-6841

131906

Vendor ID: F00266 FL Dept. of Environmental Protection

Check Amount : 500.00

Check # : 131906

Date : 05/27/2005

Invoice #	Date	Invoice Amount	Gross Payment	Discount	Net Payment	Notes
U0739	05/27/2005	$500.00	$500.00		$500.00	

SF4001-1 TO REORDER, CALL YOUR LOCAL SAFEGUARD DISTRIBUTOR AT 407-877-2299 HFC3GG0010000 L97LC002779

SAFEGUARD. LITHO USA SFSL2GS DK75081125

RECEIVED
JUN 2005
UTILITIES, INC.

500 West Fulton Street
Sanford, Florida 32771
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639
www.cphengineers.com

May 31, 2005

Mr. Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Re: Work Order ID #1621 – Alafaya Digester Replacement
CPH Job No. U0739

Invoice #31093

REIMBURSEMENT FOR APPLICATION FEES PAID ON BEHALF OF CLIENT
SERVICES OUTSIDE OF CONTRACT SCOPE

Services: Payment of fees on behalf of Client as listed below

To the City of Oviedo for Site Development Order.....$250.00
To the City of Oviedo for Type 2 Construction Permit.....$500.00

Application fees advanced on behalf of Client are not included in our scope of services and are considered "extra" to the engineering fee. Said fees have been advanced as a courtesy to Client and to expedite processing of the specific request. Please reimburse promptly.

Amount of This Invoice.....**$750.00** Sent 6/14
(Copy of check attached)

David A. Gierach, pg
CPH Engineers, Inc.

CPH ENGINEERS, INC.
P.O. BOX 2808 • SANFORD, FLORIDA 32772-2808 • PHONE 407/322-6841

Vendor ID: O01870 City of Oviedo
Check Amount: 250.00

REDACTED

Check # : 130551 130551
Date : 04/28/2005

Invoice #	Date	Invoice Amount	Gross Payment	Discount	Net Payment	Notes
SiteU0739	04/28/2005	$250.00	$250.00		$250.00	

ORIGINAL DOCUMENT PRINTED ON CHEMICAL REACTIVE PAPER WITH MICROPRINTED BORDER - SEE REVERSE SIDE FOR COMPLETE SECURITY FEATURES

130551

CPH ENGINEERS, INC.
P.O. BOX 2808
SANFORD, FLORIDA 32772-2808
PHONE (407) 322-6841

SUNTRUST SANFORD, FL

63-215/631

NUMBER

DATE	AMOUNT
04/28/2005	**$250.00**

THE SUM OF TWO HUNDRED FIFTY DOLLARS 00/100 ONLY

PAY TO THE ORDER OF
City of Oviedo
400 Alexandria Blvd
Oviedo, FL 32765-0159

CPH ENGINEERS, INC.

Lisa M. Gardner MP

THIS DOCUMENT CONTAINS HEAT SENSITIVE INK. TOUCH OR PRESS HERE - RED IMAGE DISAPPEARS WITH HEAT.

CPH ENGINEERS, INC.
P.O. BOX 2808 • SANFORD, FLORIDA 32772-2808 • PHONE 407/322-6841

Check # : 130552 130552
Date : 04/28/2005

Vendor ID: O01870 City of Oviedo
Check Amount : 500.00

Invoice #	Date	Invoice Amount	Gross Payment	Discount	Net Payment	Notes
ConstU0739	04/28/2005	$500.00	$500.00		$500.00	

REDACTED

ORIGINAL DOCUMENT PRINTED ON CHEMICAL REACTIVE PAPER WITH MICROPRINTED BORDER - SEE REVERSE SIDE FOR COMPLETE SECURITY FEATURES

130552

CPH ENGINEERS, INC.
P.O. BOX 2808
SANFORD, FLORIDA 32772-2808
PHONE (407) 322-6841

SUNTRUST SANFORD, FL

63-215/631

NUMBER

DATE	AMOUNT
04/28/2005	**$500.00**

THE SUM OF FIVE HUNDRED DOLLARS 00/100 ONLY

PAY TO THE ORDER OF
City of Oviedo
400 Alexandria Blvd
Oviedo, FL 32765-0159

CPH ENGINEERS, INC.

THIS DOCUMENT CONTAINS HEAT SENSITIVE INK. TOUCH OR PRESS HERE - RED IMAGE DISAPPEARS WITH HEAT.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

June 20, 2005

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Attn: Patrick Flynn

Re: Alafaya Digester Replacement
CPH Job No: U0739

INVOICE No. 32366

REIMBURSEMENT FOR APPLICATION FEES PAID ON BEHALF OF CLIENT
SERVICES OUTSIDE OF CONTRACT SCOPE

Services: Payment of fees on behalf of Client as listed below:

To City of Oviedo for Site Development Order $250.00
To City of Oviedo Fire Rescue for Plans Review Fee $100.00

Application fees advanced on behalf of Client are not included in our scope of services and are considered "extra" to the engineering fee. Said fees have been advanced as a courtesy to Client and to expedite processing of the specific request. Please reimburse promptly.

Amount of This Invoice **$350.00**
(Copies of checks attached)

David Gerach
CPH Engineers, Inc. RKJ

CPH ENGINEERS, INC
PHONE 386-736-4142
101 N WOODLAND BLVD SUITE 100
DELAND, FL 32720

REDACTED

1455

63-943/631
BRANCH 97403

Date 6/1/05

Pay to the Order of City of Oviedo Fire Rescue $ 100.00

One Hundred and no/100 Dollars

SouthTrust Bank
Deland, FL

For 10739 plans review fee

Cheryl V. Seymour

©HARLAND BLUE MARBLE XMB

CPH ENGINEERS, INC
PHONE 386-736-4142
101 N WOODLAND BLVD SUITE 100
DELAND, FL 32720

REDACTED

1459

63-943/631
BRANCH 974

© HARLAND BLUE MARBLE 3348

Date 4/7/05

Pay to the Order of City of Oviedo $ 250.00

Two hundred fifty and no/100 Dollars

SouthTrust Bank
Deland, FL

For 40739 Site dev. order

Note

City of Oviedo requires add'l $250.00 -- this is the second check.

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: Patrick Flynn
Invoice No: 31828
Project No: U0739
Re: Work Order ID#1621 - Alafaya Digester Replacement

June 7, 2005
Billing through May 22, 2005

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 31828 is enclosed)

Labor	$7,245.00
Consultant and Out-of-Pocket Expenses	43.50
CURRENT INVOICE TOTAL	$7,288.50

CPH ENGINEERS, INC.

WO # 007-0047-116-03-09-30112

PROJECT-TO-DATE

Professional Fees	$70,214.50
Consultant and Out-of-Pocket Expenses	7,853.91
Total Billing to Date	$78,068.41
Less Amounts Received	-70,779.91
TOTAL DUE	$7,288.50

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
31828	06/07/2005	$7,288.50					$7,288.50
	Subtotal:	$7,288.50					$7,288.50

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

June 7, 2005
Invoice No: 31828
Project No: U0739

* * * * * * **INVOICE** * * * * * *

Professional services rendered through May 22, 2005

Work Order ID#1621 - Alafaya Digester Replacement

Classification	Hours	Labor Cost
Administrative	1.00	$60.00
Professional Engineer	6.00	$630.00
Senior CADD Technician	57.00	$3,990.00
Senior Design Engineer	28.50	$2,565.00
Total Labor Charges		$7,245.00

Blueprints	43.20
Xerox	0.30
Total Out of Pocket Expenses	$43.50
Invoice Total	$7,288.50

90557

90557

ENTERED
JUL 29 2005

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: Patrick Flynn
Invoice No: 32703
Project No: U0739
Re: Work Order ID#1621 - Alafaya Digester Replacement

July 13, 2005
Billing through June 19, 2005

******** PROJECT BILLING SUMMARY ********

CURRENT INVOICE (Invoice Number 32703 is enclosed)

Labor	$10,532.50
Consultant and Out-of-Pocket Expenses	122.79
CURRENT INVOICE TOTAL	$10,655.29

CPH ENGINEERS, INC.

PROJECT-TO-DATE

Professional Fees	$80,747.00
Consultant and Out-of-Pocket Expenses	7,976.70
Total Billing to Date	$88,723.70
Less Amounts Received	-70,779.91
TOTAL DUE	$17,943.79

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
31828	06/07/2005		$7,288.50				$7,288.50
32703	07/13/2005	$10,655.29					$10,655.29
	Subtotal:	$10,655.29	$7,288.50				$17,943.79

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

July 13, 2005
Invoice No: 32703
Project No: U0739

* * * * * * **INVOICE** * * * * * *

Professional services rendered through June 19, 2005

Work Order ID#1621 - Alafaya Digester Replacement

Classification	Hours	Labor Cost
Clerical 11	0.75	$37.50
Design Engineer EIT	6.00	$510.00
Professional Engineer	5.00	$525.00
Senior CADD Technician	94.00	$6,580.00
Senior Design Engineer	32.00	$2,880.00
Total Labor Charges		**$10,532.50**

Postage	12.00
Blueprints	69.48
Mileage	41.31
Total Out of Pocket Expenses	**$122.79**
Invoice Total	**$10,655.29**

Invoice

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

August 15, 2005
Project No: U0739
Invoice No: 32777

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Work Order ID#1621 - Alafaya Digester Replacement
Professional Services though July 17, 2005

Professional Personnel

	Hours	Rate	Amount	
Clerical 11	1.50	50.00	75.00	
Senior CADD Technician	33.00	75.00	2,475.00	
Senior Design Engineer	25.00	95.00	2,375.00	
	59.50		4,925.00	
Total Labor				**4,925.00**

Reimbursable Expenses

REIMBURSABLES

06/26/05	Stephen N. Romano	Cell Phone	20.54	
06/26/05	Stephen N. Romano	Cell Phone	20.55	
07/10/05	Blueprint Charges		16.32	
	Total Reimbursables		**57.41**	**57.41**

Total this Invoice **$4,982.41**

CPH Engineers, Inc. _____

RECEIVED
AUG 22 2005
UTILITIES, INC.

Invoice

RECEIVED
OCT 05 2005
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

September 29, 2005
Project No: U0739
Invoice No: 33679

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Work Order ID#1621 - Alafaya Digester Replacement

Professional Services through August 14, 2005

Professional Personnel

	Hours	Rate	Amount	
Clerical 11	4.00	50.00	200.00	
Senior CADD Technician	4.00	75.00	300.00	
	8.00		500.00	
Total Labor				**500.00**

Reimbursable Expenses

REIMBURSABLES

Blueprint Charges			195.84	
Total Reimbursables			**195.84**	**195.84**

Unit Billing

Blueprints 24X36			42.24	
Mileage			16.20	
Total Units			**58.44**	**58.44**

Total this Invoice **$754.28**

Sam 10/18

CPH Engineers, Inc.

Invoice

RECEIVED
NOV 3 2005
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

October 28, 2005
Project No: U0739
Invoice No: 44555

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Work Order ID#1621 - Alafaya Digester Replacement
Professional Services through September 18, 2005

Professional Personnel

	Hours	Rate	Amount	
Clerical 1	.50	35.00	17.50	
Senior CADD Technician	40.50	75.00	3,037.50	
Senior Design Engineer	24.00	95.00	2,280.00	
Sr Project Manager	14.00	140.00	1,960.00	
	79.00		7,295.00	
Total Labor				**7,295.00**

Reimbursable Expenses

Postage		8.44	
Total Reimbursables		**8.44**	**8.44**

Unit Billing

Blueprints 24X36	364.80	
Mileage	19.44	
Total Units	**384.24**	**384.24**
Total this Invoice		**$7,687.68**

Outstanding Invoices

Number	Date	Balance
33679	09/29/05	754.28
Total		**754.28**

Total Now Due **$8,441.96**

CPH Engineers, Inc.

2945

DEC 1 4 2005

Invoice

RECEIVED

DEC 5 2005

TILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

November 22, 2005
Project No: U0739
Invoice No: 45098

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Work Order ID#1621 - Alafaya Digester Replacement
Professional Services through October 16, 2005

Professional Personnel

	Hours	Rate	Amount	
Senior Design Engineer	8.00	95.00	760.00	
	8.00		760.00	
Total Labor				**760.00**

Reimbursable Expenses

Communications-PR		30.36	
Total Reimbursables		**30.36**	**30.36**

Unit Billing

Mileage	17.46	
Blueprints 24X36	14.40	
Total Units	**31.86**	**31.86**

Total this Invoice $822.22

Outstanding Invoices

Number	Date	Balance
44555	10/28/05	7,687.68
Total		**7,687.68**

Total Now Due **$8,509.90**

CPH Engineers, Inc.

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: Patrick Flynn
Invoice No: 31365
Project No: U0739
Re: Work Order ID#1621 - Alafaya Digester Replacement

May 12, 2005
Billing through April 17, 2005

RECEIVED
MAY 18 2005
UTILITIES, INC.

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 31365 is enclosed)

Labor	$2,620.00
Consultant and Out-of-Pocket Expenses	13.44
CURRENT INVOICE TOTAL	$2,633.44

CPH ENGINEERS, INC.

PROJECT-TO-DATE

Professional Fees	$62,969.50
Consultant and Out-of-Pocket Expenses	7,810.41
Total Billing to Date	$70,779.91
Less Amounts Received	-68,146.47
TOTAL DUE	$2,633.44

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
31365	05/12/2005	$2,633.44					$2,633.44
	Subtotal:	$2,633.44					$2,633.44

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

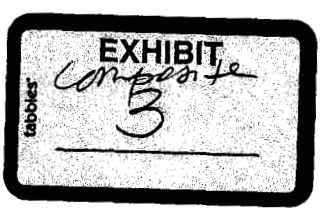
May 12, 2005
Invoice No: 31365
Project No: U0739

* * * * * * **INVOICE** * * * * * *

Professional services rendered through April 17, 2005

Work Order ID#1621 - Alafaya Digester Replacement

Classification	Hours	Labor Cost
Professional Engineer	4.00	$420.00
Senior CADD Technician	16.00	$1,120.00
Senior Design Engineer	12.00	$1,080.00
Total Labor Charges		**$2,620.00**
Blueprints		13.44
Total Out of Pocket Expenses		**$13.44**
Invoice Total		**$2,633.44**



EXHIBIT
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Captive

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
67 *	8000 *	3036089	--L & L RIGHTS (GEN PLT)--					
67 *	8000 *	3036089	RATE BASE ALLOC 0606	3,156.85		8/10/2006	067-WSC.RB.CYA-06-01	
67 *	8000 *	3036089	067*WSC.RB.CYA*06*01 12 08-		3,156.85		067-REVERSE.JE-07-91	
	SUB T	OTAL FOR	ACCO 3036089	3,156.85	3,156.85		BEG	0
							NET	0
							END	0
67 *	8000 *	3406010	--MAINFRAME COMPUTER--					
67 *	8000 *	3406010	RATE BASE ALLOC 0606	27,109.92		8/10/2006	067-WSC.RB.CYA-06-01	
67 *	8000 *	3406010	067*WSC.RB.CYA*06*01 16 08-		27,109.92		067-REVERSE.JE-07-91	
	SUB T	OTAL FOR	ACCO 3406010	27,109.92	27,109.92		BEG	0
							NET	0
							END	0
67 *	8000 *	3406020	--MINI COMPUTERS--					
67 *	8000 *	3406020	RATE BASE ALLOC 0606	41,703.97		8/10/2006	067-WSC.RB.CYA-06-01	
67 *	8000 *	3406020	067*WSC.RB.CYA*06*01 19 08-		41,703.97		067-REVERSE.JE-07-91	
	SUB T	OTAL FOR	ACCO 3406020	41,703.97	41,703.97		BEG	0
							NET	0
							END	0
67 *	8000 *	3406050	--COMPUTER ALLOCATED--					
67 *	8000 *	3406050	MV.FR.PARENT		8,412.00	1/31/2006	067-MOVE.A-01-10	
67 *	9647 *	3406050	--COMPUTER ALLOCATED--					
67 *	8000 *	3406050	--COMPUTER ALLOCATED--					
67 *	9647 *	3406050	--COMPUTER ALLOCATED--					
67 *	8000 *	3406050	--COMPUTER ALLOCATED--					
67 *	9647 *	3406050	--COMPUTER ALLOCATED--					
67 *	8000 *	3406050	--COMPUTER ALLOCATED--					
67 *	9647 *	3406050	--COMPUTER ALLOCATED--					
67 *	8000 *	3406050	--COMPUTER ALLOCATED--					
67 *	9647 *	3406050	--COMPUTER ALLOCATED--					
67 *	8000 *	3406050	--COMPUTER ALLOCATED--					
67 *	9647 *	3406050	--COMPUTER ALLOCATED--					
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67 *	9647 *	3406050	--COMPUTER ALLOCATED--					
67 *	8000 *	3406050	--COMPUTER ALLOCATED--					
67 *	9647 *	3406050	--COMPUTER ALLOCATED--					
67 *	8000 *	3406050	--COMPUTER ALLOCATED--					
67 *	9647 *	3406050	--COMPUTER ALLOCATED--					
67 *	8000 *	3406050	--COMPUTER ALLOCATED--					
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67 *	8000 *	3406050	--COMPUTER ALLOCATED--					
67 *	9647 *	3406050	--COMPUTER ALLOCATED--					
67 *	8000 *	3406050	--COMPUTER ALLOCATED--					
67 *	9647 *	3406050	--COMPUTER ALLOCATED--					
67 *	8000 *	3406050	--COMPUTER ALLOCATED--					
67 *	9647 *	3406050	--COMPUTER ALLOCATED--					
67 *	8000 *	3406050	--COMPUTER ALLOCATED--					
67 *	9647 *	3406050	--COMPUTER ALLOCATED--					
	SUB T	OTAL FOR	ACCO 3406050	0	8,412.00		BEG	8,412.00
							NET	8,412.00
							END	0

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
67 *	8000 *	3406090	--OFF STRUCT & IMPRV--					
67 *	8000 *	3406090	RATE BASE ALLOC 0606	89,166.24		8/10/2006	067-WSC.RB.CYA-06-01	
67 *	8000 *	3406090	067*WSC.RB.CYA*06*01 20 08-		89,166.24		067-REVERSE.JE-07-91	
	SUB T	OTAL FOR	ACCO 3406090	89,166.24	89,166.24		BEG	0
							NET	0
							END	0
67 *	8000 *	3406091	--OFF FURN & EQPT--					
67 *	8000 *	3406091	RATE BASE ALLOC 0606	39,522.67		8/10/2006	067-WSC.RB.CYA-06-01	
67 *	8000 *	3406091	067*WSC.RB.CYA*06*01 17 08-		39,522.67		067-REVERSE.JE-07-91	
	SUB T	OTAL FOR	ACCO 3406091	39,522.67	39,522.67		BEG	0
							NET	0
							END	0
67 *	647 *	3406110	--COMP SYS COST--					
67 *	8000 *	3406110	--COMP SYS COST--					
67 *	647 *	3406110	--COMP SYS COST--					
67 *	8000 *	3406110	--COMP SYS COST--					
67 *	647 *	3406110	--COMP SYS COST--					
67 *	8000 *	3406110	--COMP SYS COST--					
67 *	647 *	3406110	--COMP SYS COST--					
67 *	8000 *	3406110	--COMP SYS COST--					
67 *	647 *	3406110	--COMP SYS COST--					
67 *	8000 *	3406110	--COMP SYS COST--					
67 *	647 *	3406110	--COMP SYS COST--					
67 *	8000 *	3406110	--COMP SYS COST--					
67 *	8000 *	3406110	RATE BASE ALLOC 0606	40,175.40		8/10/2006	067-WSC.RB.CYA-06-01	
67 *	647 *	3406110	--COMP SYS COST--					
67 *	8000 *	3406110	--COMP SYS COST--					
67 *	8000 *	3406110	067*WSC.RB.CYA*06*01 18 08-		40,175.40		067-REVERSE.JE-07-91	
67 *	647 *	3406110	--COMP SYS COST--					
67 *	8000 *	3406110	--COMP SYS COST--					
67 *	647 *	3406110	--COMP SYS COST--					
67 *	8000 *	3406110	--COMP SYS COST--					
67 *	647 *	3406110	--COMP SYS COST--					
67 *	8000 *	3406110	--COMP SYS COST--					
67 *	647 *	3406110	--COMP SYS COST--					
67 *	8000 *	3406110	--COMP SYS COST--					
67 *	647 *	3406110	--COMP SYS COST--					
67 *	8000 *	3406110	--COMP SYS COST--					
67 *	647 *	3406110	--COMP SYS COST--					
67 *	8000 *	3406110	--COMP SYS COST--					
	SUB T	OTAL FOR	ACCO 3406110	40,175.40	40,175.40		BEG	5,075.00
							NET	0
							END	5,075.00
67 *	8000 *	3406120	--MICRO SYS COST--					
67 *	8000 *	3406120	RATE BASE ALLOC 0606	8,110.42		8/10/2006	067-WSC.RB.CYA-06-01	
67 *	8000 *	3406120	067*WSC.RB.CYA*06*01 14 08-		8,110.42		067-REVERSE.JE-07-91	
	SUB T	OTAL FOR	ACCO 3406120	8,110.42	8,110.42		BEG	0
							NET	0

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
							END	0
67 *	8000 *	3466093	--TELEPHONES--					
67 *	8000 *	3466093	RATE BASE ALLOC 0606	4,010.72		8/10/2006	067-WSC.RB.CYA-06-01	
67 *	8000 *	3466093	067*WSC.RB.CYA*06*01 13 08-		4,010.72		067-REVERSE.JE-07-91	
	SUB T	OTAL FOR ACCO 3466093		4,010.72	4,010.72		BEG	0
							NET	0
							END	0
67 *	8000 *	3466097	--COMMUNICATION EQPT--					
67 *	8000 *	3466097	RATE BASE ALLOC 0606	8,556.90		8/10/2006	067-WSC.RB.CYA-06-01	
67 *	8000 *	3466097	067*WSC.RB.CYA*06*01 15 08-		8,556.90		067-REVERSE.JE-07-91	
	SUB T	OTAL FOR ACCO 3466097		8,556.90	8,556.90		BEG	0
							NET	0
							END	0
67 *	647 *	3511000	--SEWER PLANT--					
67 *	8000 *	3511000	--SEWER PLANT--					
67 *	647 *	3511000	--SEWER PLANT--					
67 *	8000 *	3511000	--SEWER PLANT--					
67 *	647 *	3511000	--SEWER PLANT--					
67 *	647 *	3511000	IDC 3/2006 ALLOC	7,776.00		5/4/2006	067-PAJE6.R.A-03-01	
67 *	647 *	3511000	IDC 03/06 ALLOC REV		7,776.00	8/17/2006	087-PAJE6.R.A-03-02	
67 *	8000 *	3511000	--SEWER PLANT--					
67 *	647 *	3511000	--SEWER PLANT--					
67 *	647 *	3511000	067*PAJE6.R.A*03*01 1 05-04		7,776.00		067-REVERSE.JE-04-51	
67 *	647 *	3511000	IDC 04/06 ALLOC REV	7,776.00		8/17/2006	067-PAJE6.R.A-04-01	
67 *	647 *	3511000	067*PAJE6.R.A*03*02 1 08-17	7,776.00			067-REVERSE.JE-04-55	
67 *	647 *	3511000	IDC 03/06 ALLOC REV		7,776.00	8/23/2006	067-MOVE.A-04-09	
67 *	8000 *	3511000	--SEWER PLANT--					
67 *	647 *	3511000	--SEWER PLANT--					
67 *	647 *	3511000	067*PAJE6.R.A*04*01 1 08-17		7,776.00		067-REVERSE.JE-05-39	
67 *	647 *	3511000	IDC 04/06 ALLOC REV	7,776.00		8/23/2006	067-MOVE.A-05-09	
67 *	8000 *	3511000	--SEWER PLANT--					
67 *	647 *	3511000	--SEWER PLANT--					
67 *	8000 *	3511000	--SEWER PLANT--					
67 *	647 *	3511000	--SEWER PLANT--					
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67 *	8000 *	3511000	--SEWER PLANT--					
67 *	647 *	3511000	--SEWER PLANT--					
67 *	8000 *	3511000	--SEWER PLANT--					
67 *	647 *	3511000	--SEWER PLANT--					
67 *	8000 *	3511000	--SEWER PLANT--					
	SUB T	OTAL FOR ACCO 3511000		31,104.00	31,104.00		BEG	0

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
							NET	0
							END	0
67 *	647 *	3511001	--ORGANIZATION--					
67 *	647 *	3511001	5668*08662*ROSE,SUND	897.25			067 AP INVD 01-51	
67 *	9647 *	3511001	--ORGANIZATION--					
67 *	647 *	3511001	--ORGANIZATION--					
67 *	9647 *	3511001	--ORGANIZATION--					
67 *	647 *	3511001	--ORGANIZATION--					
67 *	9647 *	3511001	--ORGANIZATION--					
67 *	647 *	3511001	--ORGANIZATION--					
67 *	9647 *	3511001	--ORGANIZATION--					
67 *	647 *	3511001	--ORGANIZATION--					
67 *	9647 *	3511001	--ORGANIZATION--					
67 *	647 *	3511001	--ORGANIZATION--					
67 *	9647 *	3511001	--ORGANIZATION--					
67 *	647 *	3511001	--ORGANIZATION--					
67 *	9647 *	3511001	--ORGANIZATION--					
67 *	647 *	3511001	--ORGANIZATION--					
67 *	9647 *	3511001	--ORGANIZATION--					
67 *	647 *	3511001	--ORGANIZATION--					
67 *	9647 *	3511001	--ORGANIZATION--					
67 *	647 *	3511001	--ORGANIZATION--					
67 *	9647 *	3511001	--ORGANIZATION--					
67 *	647 *	3511001	--ORGANIZATION--					
67 *	9647 *	3511001	--ORGANIZATION--					
67 *	647 *	3511001	--ORGANIZATION--					
67 *	9647 *	3511001	--ORGANIZATION--					
67 *	647 *	3511001	--ORGANIZATION--					
SUB	T	OTAL FOR	ACCO 3511001	897.25	0		BEG	841,381.99
							NET	897.25
							END	842,279.24
67 *	647 *	3521020	--FRANCHISES--					
67 *	9647 *	3521020	--FRANCHISES--					
67 *	647 *	3521020	--FRANCHISES--					
67 *	647 *	3521020	7988*08662*ROSE,SUND	193.5			067 AP INVD 02-19	
67 *	9647 *	3521020	--FRANCHISES--					
67 *	647 *	3521020	--FRANCHISES--					
67 *	647 *	3521020	5668*08662*ROSE,SUN	305.5			067 AP INVD 03-65	
67 *	9647 *	3521020	--FRANCHISES--					
67 *	647 *	3521020	--FRANCHISES--					
67 *	647 *	3521020	5144*08662*ROSE,SUN	146			067 AP INVD 04-57	
67 *	9647 *	3521020	--FRANCHISES--					
67 *	647 *	3521020	--FRANCHISES--					
67 *	647 *	3521020	5668*08662*ROSE,SUN	55			067 AP INVD 05-84	
67 *	9647 *	3521020	--FRANCHISES--					
67 *	647 *	3521020	--FRANCHISES--					
67 *	9647 *	3521020	--FRANCHISES--					
67 *	647 *	3521020	--FRANCHISES--					

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
67 *	647 *	3521020	21710*08662*ROSE,SUN	2,110.72			067-AP.INVD-07-55	
67 *	9647 *	3521020	--FRANCHISES--					
67 *	647 *	3521020	--FRANCHISES--					
67 *	9647 *	3521020	--FRANCHISES--					
67 *	647 *	3521020	--FRANCHISES--					
67 *	647 *	3521020	27707*08662*ROSE,SUN	501.18			067-AP.INVD-09-61	
67 *	647 *	3521020	27707*08662*ROSE,SUN	740.25			067-AP.INVD-09-61	
67 *	647 *	3521020	27710*08662*ROSE,SUN	165.29			067-AP.INVD-09-61	
67 *	647 *	3521020	27706*08662*ROSE,SUN	480.82			067-AP.INVD-09-61	
67 *	9647 *	3521020	--FRANCHISES--					
67 *	647 *	3521020	--FRANCHISES--					
67 *	9647 *	3521020	--FRANCHISES--					
67 *	647 *	3521020	--FRANCHISES--					
67 *	9647 *	3521020	--FRANCHISES--					
67 *	647 *	3521020	--FRANCHISES--					
67 *	9647 *	3521020	--FRANCHISES--					
67 *	647 *	3521020	--FRANCHISES--					
67 *	9647 *	3521020	--FRANCHISES--					
67 *	647 *	3521020	--FRANCHISES--					
67 *	9647 *	3521020	--FRANCHISES--					
SUB	T	OTAL FOR	ACCO 3521020	4,604.73	0		BEG	-1,082.61
							NET	4,604.73
							END	3,522.12
67 *	647 *	3537002	--L & L RIGHTS--					
67 *	9647 *	3537002	--L & L RIGHTS--					
67 *	647 *	3537002	--L & L RIGHTS--					
67 *	9647 *	3537002	--L & L RIGHTS--					
67 *	647 *	3537002	--L & L RIGHTS--					
67 *	9647 *	3537002	--L & L RIGHTS--					
67 *	647 *	3537002	--L & L RIGHTS--					
67 *	9647 *	3537002	--L & L RIGHTS--					
67 *	647 *	3537002	--L & L RIGHTS--					
67 *	9647 *	3537002	--L & L RIGHTS--					
67 *	647 *	3537002	--L & L RIGHTS--					
67 *	9647 *	3537002	--L & L RIGHTS--					
67 *	647 *	3537002	--L & L RIGHTS--					
67 *	9647 *	3537002	--L & L RIGHTS--					
67 *	647 *	3537002	--L & L RIGHTS--					
67 *	9647 *	3537002	--L & L RIGHTS--					
67 *	647 *	3537002	--L & L RIGHTS--					
67 *	9647 *	3537002	--L & L RIGHTS--					
67 *	647 *	3537002	--L & L RIGHTS--					
67 *	9647 *	3537002	--L & L RIGHTS--					
67 *	647 *	3537002	--L & L RIGHTS--					
67 *	9647 *	3537002	--L & L RIGHTS--					
67 *	647 *	3537002	--L & L RIGHTS--					
67 *	9647 *	3537002	--L & L RIGHTS--					
67 *	647 *	3537002	--L & L RIGHTS--					
67 *	9647 *	3537002	--L & L RIGHTS--					
SUB	T	OTAL FOR	ACCO 3537002	0	0		BEG	60,843.25

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
							NET	0
							END	60,843.25
67 *	647 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	6459*12739*TOTAL SEP	1,000.00			067-AP.INVD-01-52	
67 *	647 *	3542011	6470*13024*YOR ENV	1,050.00			067-AP.INVD-01-52	
67 *	647 *	3542011	R8369*18853*ITT FLYG	2,184.00			067-AP.INVD-01-52	
67 *	647 *	3542011	R8366*18853*ITT FLYG		852		067-AP.INVD-01-52	
67 *	8000 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	R8029*10672*SUNSHINE	4,839.59			067-AP.INVD-02-52	
67 *	647 *	3542011	R8029*10672*SUNSHINE		3,630.00		067-AP.INVD-02-52	
67 *	8000 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	CAP TIME lift station 678			3/31/2006	067-CAPTIME-03-01	
67 *	8000 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	14846*06808*UTILITY	133.85			067-AP.INVD-04-57	
67 *	647 *	3542011	CAPTIME REVERSE		29.5	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3542011	CAPTIME REVERSE		29.5	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3542011	CAPTIME REVERSE		29.5	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3542011	CAPTIME REVERSE		59	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3542011	CAPTIME REVERSE		59	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3542011	CAPTIME REVERSE		59	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3542011	CAPTIME REVERSE		147.5	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	8000 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	15822*12206*FERGUSON	451.17			067-AP.INVD-05-57	
67 *	8000 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	CAP TIME	1,209.50		6/30/2006	067-CAPTIME-06-05	
67 *	8000 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	20950*13113*C & A SY	1,605.00			067-AP.INVD-07-53	
67 *	647 *	3542011	21427*15350*FLORIDA	1,117.36			067-AP.INVD-07-55	
67 *	647 *	3542011	22292*15350*FLORIDA	2,311.20			067-AP.INVD-07-56	
67 *	8000 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	24656*00565*W W GRA	848.5			067-AP.INVD-08-72	
67 *	647 *	3542011	24818*12188*THOMPSON	1,259.00			067-AP.INVD-08-73	
67 *	647 *	3542011	25136*18853*ITT FLYG	1,701.00			067-AP.INVD-08-74	
67 *	8000 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	26945*18853*ITT FLYG	4,361.11			067-AP.INVD-09-60	
67 *	8000 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	--LIFT STATION--					
67 *	8000 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	--LIFT STATION--					
67 *	8000 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	--LIFT STATION--					
67 *	8000 *	3542011	--LIFT STATION--					
67 *	647 *	3542011	--LIFT STATION--					
67 *	8000 *	3542011	--LIFT STATION--					

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CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
67 *	647 *	3542011	--LIFT STATION--					
67 *	8000 *	3542011	--LIFT STATION--					
	SUB T	OTAL FOR	ACCO 3542011	26,274.28	4,695.00		BEG	1,539,941.44
							NET	21,579.28
							END	1,561,520.72
67 *	647 *	3547003	--BLDGS & STRUCTS--					
67 *	9647 *	3547003	--BLDGS & STRUCTS--					
67 *	647 *	3547003	--BLDGS & STRUCTS--					
67 *	9647 *	3547003	--BLDGS & STRUCTS--					
67 *	647 *	3547003	--BLDGS & STRUCTS--					
67 *	9647 *	3547003	--BLDGS & STRUCTS--					
67 *	647 *	3547003	--BLDGS & STRUCTS--					
67 *	9647 *	3547003	--BLDGS & STRUCTS--					
67 *	647 *	3547003	--BLDGS & STRUCTS--					
67 *	9647 *	3547003	--BLDGS & STRUCTS--					
67 *	647 *	3547003	--BLDGS & STRUCTS--					
67 *	9647 *	3547003	--BLDGS & STRUCTS--					
67 *	647 *	3547003	--BLDGS & STRUCTS--					
67 *	9647 *	3547003	--BLDGS & STRUCTS--					
67 *	647 *	3547003	--BLDGS & STRUCTS--					
67 *	9647 *	3547003	--BLDGS & STRUCTS--					
67 *	647 *	3547003	--BLDGS & STRUCTS--					
67 *	9647 *	3547003	--BLDGS & STRUCTS--					
67 *	647 *	3547003	--BLDGS & STRUCTS--					
67 *	9647 *	3547003	--BLDGS & STRUCTS--					
67 *	647 *	3547003	--BLDGS & STRUCTS--					
67 *	9647 *	3547003	--BLDGS & STRUCTS--					
67 *	647 *	3547003	--BLDGS & STRUCTS--					
67 *	9647 *	3547003	--BLDGS & STRUCTS--					
67 *	647 *	3547003	--BLDGS & STRUCTS--					
67 *	9647 *	3547003	--BLDGS & STRUCTS--					
67 *	647 *	3547003	--BLDGS & STRUCTS--					
67 *	9647 *	3547003	--BLDGS & STRUCTS--					
67 *	647 *	3547003	--BLDGS & STRUCTS--					
67 *	9647 *	3547003	--BLDGS & STRUCTS--					
	SUB T	OTAL FOR	ACCO 3547003	0	0		BEG	4,571,504.10
							NET	0
							END	4,571,504.10
67 *	647 *	3547012	--SPRAY IRRIG FACILITIES--					
	SUB T	OTAL FOR	ACCO 3547012	0	0		BEG	67,087.00
							NET	0
							END	67,087.00
67 *	647 *	3547021	--PLANT SEWER-SPECIAL--					
	SUB T	OTAL FOR	ACCO 3547021	0	0		BEG	452,175.01
							NET	0
							END	452,175.01
67 *	8000 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	8000 *	3547050	MV.FR.PARENT		73,365.00	1/31/2006	067-MOVE.A-01-10	
67 *	9647 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	8000 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	9647 *	3547050	--SEWER PLANT ALLOCATED--					

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
67 *	8000 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	9647 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	8000 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	9647 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	8000 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	9647 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	8000 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	9647 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	8000 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	9647 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	8000 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	9647 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	8000 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	9647 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	8000 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	9647 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	8000 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	9647 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	8000 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	9647 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	8000 *	3547050	--SEWER PLANT ALLOCATED--					
67 *	9647 *	3547050	--SEWER PLANT ALLOCATED--					
SUB	T	OTAL FOR	ACCO 3547050	0	73,365.00		BEG	73,365.00
							NET	73,365.00
							END	0
67 *	647 *	3547096	--UNDISTR SEWER PLANT--					
SUB	T	OTAL FOR	ACCO 3547096	0	0		BEG	0
							NET	0
							END	0
67 *	9647 *	3550000	--POWER GENERATION EQUIP--					
SUB	T	OTAL FOR	ACCO 3550000	0	0		BEG	51,569.00
							NET	0
							END	51,569.00
67 *	647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	8000 *	3602006	--SEWAGE SERVICE LINES--					
67 *	9647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	8000 *	3602006	--SEWAGE SERVICE LINES--					
67 *	9647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	647 *	3602006	11512 10372 SUNSHINE		730		067 AP INVD-03-65	
67 *	8000 *	3602006	--SEWAGE SERVICE LINES--					
67 *	9647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	647 *	3602006	12953 11450 ENGINEER		252.29		067 AP INVD-04-53	
67 *	647 *	3602006	14106 10372 SUNSHINE		155.00		067 AP INVD-04-65	
67 *	8000 *	3602006	--SEWAGE SERVICE LINES--					
67 *	9647 *	3602006	--SEWAGE SERVICE LINES--					

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
67 *	647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	647 *	[illegible]					[illegible]	
67 *	647 *	3602006	16701 10372 SUNSHINE		255		067-AP.INVD-05-60	
67 *	8000 *	3602006	--SEWAGE SERVICE LINES--					
67 *	9647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	647 *	3602006	18551 [illegible]	252.55			067-AP.INVD-06-67	
67 *	647 *	3602006	19042 10372 SUNSHINE		790		067-AP.INVD-06-68	
67 *	647 *	3602006	CAP TIME	5,487.00 ✔		6/30/2006	067-CAPTIME-06-05	
67 *	647 *	3602006	LIVE OAK VILLAGE M	17,078.43		7/11/2006	067-MISC JE A-06-03	
67 *	8000 *	3602006	--SEWAGE SERVICE LINES--					
67 *	9647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	8000 *	3602006	--SEWAGE SERVICE LINES--					
67 *	9647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	647 *	3602006	24650 10372 SUNSHINE	[illegible]			067-AP.INVD-08-72	
67 *	647 *	3602006	24873 10372 SUNSHINE	2,590.00			067-AP.INVD-08-72	
67 *	8000 *	3602006	--SEWAGE SERVICE LINES--					
67 *	9647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	647 *	3602006	28249 10372 SUNSHINE	2,615.00			067-AP.INVD-09-62	
67 *	8000 *	3602006	--SEWAGE SERVICE LINES--					
67 *	9647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	8000 *	3602006	--SEWAGE SERVICE LINES--					
67 *	9647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	8000 *	3602006	--SEWAGE SERVICE LINES--					
67 *	9647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	647 *	3602006	--SEWAGE SERVICE LINES--					
67 *	8000 *	3602006	--SEWAGE SERVICE LINES--					
67 *	9647 *	3602006	--SEWAGE SERVICE LINES--					
	SUB T	OTAL FOR	ACCO 3602006	31,959.51		0	BEG	1,181,256.94
							NET	31,959.51
							END	1,213,216.45
67 *	647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	9647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	647 *	3602007	9200 13098 CPH ENGIN		500		067-AP.INVD-02-52	
67 *	9647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	9647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	9647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	647 *	3602007	--FORCE OR VACUUM MAINS--					

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
67 *	9647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	9647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	9647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	9647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	9647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	9647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	9647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	9647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	647 *	3602007	--FORCE OR VACUUM MAINS--					
67 *	9647 *	3602007	--FORCE OR VACUUM MAINS--					
	SUB T	OTAL FOR	ACCO 3602007		500	0	BEG	682,065.71
							NET	500
							END	682,565.71
67 *	647 *	3612006	--SEWER MAINS--					
67 *	8000 *	3612008	--SEWER MAINS--					
67 *	9647 *	3612008	--SEWER MAINS--					
67 *	647 *	3612008	--SEWER MAINS--					
67 *	647 *	3612008	8112*13098*CPH ENGIN	2,087.20			067-AP.INVD-02-51	
67 *	8000 *	3612008	--SEWER MAINS--					
67 *	9647 *	3612008	--SEWER MAINS--					
67 *	647 *	3612008	--SEWER MAINS--					
67 *	647 *	3612006	CAP TIME	2,714.00		3/31/2006	067-CAPTIME-03-01	
67 *	8000 *	3612006	--SEWER MAINS--					
67 *	9647 *	3612008	--SEWER MAINS--					
67 *	647 *	3612008	--SEWER MAINS--					
67 *	647 *	3612008	14527*10372*SUNSHINE	910.05			067-AP.INVD-04-57	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3612006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3612006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3612006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3612006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3612006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3612006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3612006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT		EFF DATE	JOURNAL	BALANCE
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			29.5	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			59	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			88.5	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			118	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			118	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			118	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			147.5	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	647 *	3612008	CAPTIME REVERSE			236	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612006	CAPTIME REVERSE			236	5/9/2008	067-RECLASSIFY.A-04-05	
67 *	8000 *	3612008	--SEWER MAINS--						
67 *	9647 *	3612008	--SEWER MAINS--						
67 *	647 *	3612008	--SEWER MAINS--						
67 *	8000 *	3612008	--SEWER MAINS--						
67 *	9647 *	3612008	--SEWER MAINS--						
67 *	647 *	3612008	--SEWER MAINS--						
67 *	647 *	3612008	CAP TIME	5,641.00			6/30/2008	067-CAPTIME-06-05	
67 *	647 *	3612008	LIVE OAK VILLAGE M	83,139.52			7/11/2008	067-MISC-E.A.06-03	
67 *	8000 *	3612008	--SEWER MAINS--						
67 *	9647 *	3612008	--SEWER MAINS--						
67 *	647 *	3612008	--SEWER MAINS--						
67 *	647 *	[illegible]							
67 *	8000 *	3612008	--SEWER MAINS--						
67 *	9647 *	3612008	--SEWER MAINS--						
67 *	647 *	3612008	--SEWER MAINS--						
67 *	8000 *	3612008	--SEWER MAINS--						
67 *	9647 *	3612008	--SEWER MAINS--						
67 *	647 *	3612008	--SEWER MAINS--						
67 *	8000 *	3612008	--SEWER MAINS--						
67 *	9647 *	3612008	--SEWER MAINS--						
67 *	647 *	3612008	--SEWER MAINS--						
67 *	8000 *	3612008	--SEWER MAINS--						

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
67 *	9647 *	3612008	--SEWER MAINS--					
67 *	647 *	3612006	--SEWER MAINS--					
67 *	8000 *	3612006	--SEWER MAINS--					
67 *	9647 *	3612008	--SEWER MAINS--					
67 *	647 *	3612008	--SEWER MAINS--					
67 *	8000 *	3612006	--SEWER MAINS--					
67 *	9647 *	3612008	--SEWER MAINS--					
67 *	647 *	3612008	--SEWER MAINS--					
67 *	8000 *	3612008	--SEWER MAINS--					
67 *	9647 *	3612006	--SEWER MAINS--					
67 *	647 *	3612006	--SEWER MAINS--					
67 *	8000 *	3612008	--SEWER MAINS--					
67 *	9647 *	3612006	--SEWER MAINS--					
	SUB T	OTAL FOR ACCO	3612008	97,013.55	2,714.00		BEG	5,485,573.08
							NET	94,299.55
							END	5,579,872.63
67 *	647 *	3612010	--MANHOLES--					
67 *	8000 *	3612010	--MANHOLES--					
67 *	647 *	3612010	--MANHOLES--					
67 *	8000 *	3612010	--MANHOLES--					
67 *	647 *	3612010	--MANHOLES--					
67 *	647 *	3612010	CAP TIME		695	3/31/2006	067-CAPTIME-03-01	
67 *	8000 *	3612010	--MANHOLES--					
67 *	647 *	3612010	--MANHOLES--					
67 *	647 *	3612010	CAPTIME REVERSE		29.5	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612010	CAPTIME REVERSE		29.5	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612010	CAPTIME REVERSE		29.5	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612010	CAPTIME REVERSE		29.5	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612010	CAPTIME REVERSE		29.5	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612010	CAPTIME REVERSE		29.5	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612010	CAPTIME REVERSE		29.5	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612010	CAPTIME REVERSE		29.5	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612010	CAPTIME REVERSE		29.5	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612010	CAPTIME REVERSE		29.5	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612010	CAPTIME REVERSE		29.5	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612010	CAPTIME REVERSE		59	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612010	CAPTIME REVERSE		59	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612010	CAPTIME REVERSE		59	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612010	CAPTIME REVERSE		59	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612010	CAPTIME REVERSE		59	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612010	CAPTIME REVERSE		59	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612010	CAPTIME REVERSE		118	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	647 *	3612010	CAPTIME REVERSE		118	5/9/2006	067-RECLASSIFY.A-04-05	
67 *	8000 *	3612010	--MANHOLES--					
67 *	647 *	3612010	--MANHOLES--					
67 *	8000 *	3612010	--MANHOLES--					
67 *	647 *	3612010	--MANHOLES--					
67 *	647 *	3612010	CAP TIME	1,327.50		6/30/2006	067-CAPTIME-06-05	
67 *	647 *	3612010	LIVE OAK VILLAGE M	5,000.40		7/11/2006	067-MISC JE A-06-03	
67 *	8000 *	3612010	--MANHOLES--					
67 *	647 *	3612010	--MANHOLES--					
67 *	8000 *	3612010	--MANHOLES--					
67 *	647 *	3612010	--MANHOLES--					

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CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
67 *	8000 *	3612010	--MANHOLES--					
67 *	647 *	3612010	--MANHOLES--					
67 *	8000 *	3612010	--MANHOLES--					
67 *	647 *	3612010	--MANHOLES--					
67 *	8000 *	3612010	--MANHOLES--					
67 *	647 *	3612010	--MANHOLES--					
67 *	8000 *	3612010	--MANHOLES--					
67 *	647 *	3612010	--MANHOLES--					
67 *	8000 *	3612010	--MANHOLES--					
67 *	647 *	3612010	--MANHOLES--					
67 *	8000 *	3612010	--MANHOLES--					
67 *	647 *	3612010	--MANHOLES--					
67 *	8000 *	3612010	--MANHOLES--					
	SUB T	OTAL FOR ACCO 3612010		69,820.90	885		BEG	1,135,159.80
							NET	68,935.90
							END	1,204,095.70
67 *	647 *	3662006	--REUSE SERVICES--					
67 *	647 *	[redacted]		[redacted]			[redacted]	
67 *	647 *	[redacted]		[redacted]			[redacted]	
67 *	647 *	[redacted]		[redacted]			[redacted]	
67 *	647 *	[redacted]		[redacted]			[redacted]	
67 *	647 *	[redacted]		[redacted]			[redacted]	
67 *	647 *	[redacted]		[redacted]			[redacted]	
67 *	647 *	[redacted]		[redacted]			[redacted]	
67 *	647 *	[redacted]		[redacted]			[redacted]	
67 *	647 *	3662006 LIVE OAK VILLAGE M		14,195.80 (1)		7/11/2006	067-MISC.JE.A-06-03	
67 *	647 *	[redacted]		[redacted]			[redacted]	
67 *	647 *	[redacted]		[redacted]			[redacted]	
	SUB T	OTAL FOR ACCO 3662006		22,106.14	3,115.77		BEG	1,260,900.11
							NET	18,990.37
							END	1,279,890.48
67 *	647 *	3675046	--REUSE MTR/INSTALLATIONS--					
67 *	647 *	[redacted]		[redacted]			[redacted]	
67 *	647 *	[redacted]		[redacted]			[redacted]	
67 *	647 *	[redacted]		[redacted]			[redacted]	
	SUB T	OTAL FOR ACCO 3675046		3,835.06	0		BEG	32,380.57
							NET	3,835.06
							END	36,215.63
67 *	9647 *	3710000	--PUMPING EQUIPMENT--					
	SUB T	OTAL FOR ACCO 3710000		0	0		BEG	981,659.00
							NET	0
							END	981,659.00
67 *	647 *	3745042	--REUSE DIST RESERVOIRS--					
67 *	647 *	[redacted]		[redacted]			[redacted]	
67 *	647 *	[redacted]		[redacted]			[redacted]	
	SUB T	OTAL FOR ACCO 3745042		3,888.50	0		BEG	7,372.66
							NET	3,888.50
							END	11,261.16

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Σ① = 56,846.74

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
67 *	647 *	3752006	--REUSE TRANMISSION & DIST S	YS--				
67 *	8000 *	3752006	--REUSE TRANMISSION & DIST S	YS--				
67 *	647 *	3752006	--REUSE TRANMISSION & DIST S	YS--				
67 *	8000 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	647 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	647 *	3752006	CAP TIME	1,386.50		3/31/2006	067-CAPTIME-03-01	
67 *	8000 *	3752006	--REUSE TRANMISSION & DIST S	YS--				
67 *	647 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	647 *	3752006	R14864*12950*AQUA AE	1,245.32			067-AP.INVO-04-57	
67 *	647 *	3752008	R14864*12950*AQUA AE		1,046.00		067-AP.INVO-04-57	
67 *	647 *	3752008	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752008	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			29.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			59	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			59	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			59	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			59	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			59	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			59	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			59	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			88.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	647 *	3752006	CAPTIME REVERSE			88.5	5/9/2006 067-RECLASSIFY.A-04-05	
67 *	8000 *	3752006	--REUSE TRANMISSION & DIST S	YS--				
67 *	647 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	8000 *	3752006	--REUSE TRANMISSION & DIST S	YS--				
67 *	647 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	647 *	3752008	CAP TIME	6,586.00		6/30/2006	067-CAPTIME-06-05	
67 *	647 *	3752006	LIVE OAK VILLAGE M	42,680.97		7/11/2006	067-MISC.JE.A-06-03	
67 *	8000 *	3752006	--REUSE TRANMISSION & DIST S	YS--				

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
67 *	647 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	647 *	3752008	21949*08189*THOMPSON	1,108.00			067-AP.INVD-07-56	
67 *	8000 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	647 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	8000 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	647 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	647 *	3752008	[redacted]	1,425.00			[redacted]	
67 *	647 *	3752008	[redacted]		1,425.00		067-AP.INVD-03-62	
67 *	647 *	3752008	28756*13098*CPH ENGI	888.84			067-AP.INVD-09-84	
67 *	8000 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	647 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	8000 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	647 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	8000 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	647 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	8000 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	647 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	8000 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	647 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
67 *	8000 *	3752008	--REUSE TRANMISSION & DIST S	YS--				
	SUB T	OTAL FOR	ACCO 3752008	55,788.73	3,853.50		BEG	2,971,480.67
							NET	51,935.23
							END	3,023,415.90
67 *	647 *	3804004	--SEWER LAGOONS--					
	SUB T	OTAL FOR	ACCO 3804004	0	0		BEG	92,913.10
							NET	0
							END	92,913.10
67 *	647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	[redacted]	202.67			067-AP.INVD-01-49	
67 *	647 *	[redacted]	[redacted]	1,900.00			[redacted]	
67 *	647 *	[redacted]	[redacted]		1,422.00		[redacted]	
67 *	647 *	[redacted]	[redacted]	2,911.47			067-AP.INVD-01-52	
67 *	8000 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	9647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	[redacted]	[redacted]	257.45			067-AP.INVD-02-49	
67 *	647 *	[redacted]	[redacted]	[redacted]			067-AP.INVD-02-49	
67 *	647 *	[redacted]	[redacted]	[redacted]			067-AP.INVD-02-49	
67 *	647 *	[redacted]	[redacted]	[redacted]			067-AP.INVD-02-51	
67 *	647 *	[redacted]	[redacted]	[redacted]			067-AP.INVD-02-51	
67 *	647 *	[redacted]	[redacted]	[redacted]			067-AP.INVD-02-51	
67 *	647 *	[redacted]	[redacted]	[redacted]			067-AP.INVD-02-52	
67 *	647 *	[redacted]	[redacted]	[redacted]			067-AP.INVD-02-52	
67 *	647 *	[redacted]	[redacted]	[redacted]			067-AP.INVD-02-52	
67 *	8000 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	9647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	[redacted]	[redacted]	2,792.70			067-AP.INVD-03-62	
67 *	647 *	3804005	CAP TIME	88.5		3/31/2006	067-CAPTIME-03-01	
67 *	8000 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	9647 *	3804005	--SEWAGE TRTMT PLANT--					

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
67 *	647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	[illegible]	2,900.00			067-AP.INVD-04-53	
67 *	647 *	3804005	[illegible]	2,650.80			067-AP.INVD-04-54	
67 *	647 *	3804005	[illegible]	2,234.16			067-AP.INVD-04-55	
67 *	647 *	3804005	[illegible]	565.02			067-AP.INVD-04-57	
67 *	647 *	3804005	CAPTIME REVERSE		88.5	5/9/2006	067-RECLASSIFY,A-04-05	
67 *	8000 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	9647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	[illegible]	1,153.92			067-AP.INVD-05-58	
67 *	647 *	3804005	[illegible]	1,153.92			067-AP.INVD-05-58	
67 *	647 *	3804005	[illegible]	64.00			067-AP.INVD-05-58	
67 *	647 *	3804005	[illegible]	1,153.92			067-AP.INVD-05-58	
67 *	647 *	3804005	[illegible]	1,153.92			067-AP.INVD-05-62	
67 *	647 *	3804005	[illegible]	1,153.92			067-AP.INVD-05-62	
67 *	647 *	3804005	[illegible]	1,153.92			067-AP.INVD-05-62	
67 *	647 *	3804005	[illegible]	1,153.92			067-AP.INVD-05-62	
67 *	8000 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	9647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	[illegible]	752.37			067-AP.INVD-06-68	
67 *	647 *	3804005	[illegible]	1,153.92			067-AP.INVD-06-68	
67 *	647 *	3804005	[illegible]	1,153.92			067-AP.INVD-06-69	
67 *	647 *	3804005	20064 03527 HOME DEP	212.83			067-AP.INVD-06-71	
67 *	647 *	3804005	CAP TIME	1,711.00		6/30/2006	067-CAPTIME-06-05	
67 *	8000 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	9647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	[illegible]	615			067-AP.INVD-07-60	
67 *	647 *	3804005	[illegible]		461		067-AP.INVD-07-60	
67 *	8000 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	9647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	[illegible]	308.6			067-AP.INVD-08-71	
67 *	8000 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	9647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	[illegible]	1,153.92			067-AP.INVD-09-60	
67 *	647 *	3804005	[illegible]	1,153.92			067-AP.INVD-09-62	
67 *	647 *	3804005	[illegible]	1,153.92			067-AP.INVD-09-62	
67 *	647 *	3804005	[illegible]	1,153.92			067-AP.INVD-09-64	
67 *	8000 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	9647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	8000 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	9647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	8000 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	9647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	8000 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	9647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	--SEWAGE TRTMT PLANT--					

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
67 *	8000 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	9647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	647 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	8000 *	3804005	--SEWAGE TRTMT PLANT--					
67 *	9647 *	3804005	--SEWAGE TRTMT PLANT--					
	SUB T	OTAL FOR	ACCO 3804005	37,524.52	5,987.50		BEG	722,983.38
							NET	31,537.02
							END	754,520.40
67 *	647 *	3824009	--OUTFALL LINES--					
67 *	9647 *	3824009	--OUTFALL LINES--					
67 *	647 *	3824009	--OUTFALL LINES--					
67 *	9647 *	3824009	--OUTFALL LINES--					
67 *	647 *	3824009	--OUTFALL LINES--					
67 *	9647 *	3824009	--OUTFALL LINES--					
67 *	647 *	3824009	--OUTFALL LINES--					
67 *	9647 *	3824009	--OUTFALL LINES--					
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67 *	9647 *	3824009	--OUTFALL LINES--					
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67 *	647 *	3824009	--OUTFALL LINES--					
67 *	9647 *	3824009	--OUTFALL LINES--					
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67 *	9647 *	3824009	--OUTFALL LINES--					
67 *	647 *	3824009	--OUTFALL LINES--					
67 *	9647 *	3824009	--OUTFALL LINES--					
67 *	647 *	3824009	--OUTFALL LINES--					
67 *	9647 *	3824009	--OUTFALL LINES--					
67 *	647 *	3824009	--OUTFALL LINES--					
67 *	9647 *	3824009	--OUTFALL LINES--					
67 *	647 *	3824009	--OUTFALL LINES--					
67 *	9647 *	3824009	--OUTFALL LINES--					
67 *	647 *	3824009	--OUTFALL LINES--					
67 *	9647 *	3824009	--OUTFALL LINES--					
67 *	647 *	3824009	--OUTFALL LINES--					
67 *	9647 *	3824009	--OUTFALL LINES--					
	SUB T	OTAL FOR	ACCO 3824009	0	0		BEG	-1,789.00
							NET	0
							END	-1,789.00
67 *	647 *	3907090	--OFF STRUCT & IMPRV--					
	SUB T	OTAL FOR	ACCO 3907090	0	0		BEG	3,874.51
							NET	0
							END	3,874.51
67 *	647 *	3907091	--OFF FURN & EQPT--					
67 *	9647 *	3907091	--OFF FURN & EQPT--					
67 *	647 *	3907091	--OFF FURN & EQPT--					
67 *	9647 *	3907091	--OFF FURN & EQPT--					
67 *	647 *	3907091	--OFF FURN & EQPT--					
67 *	9647 *	3907091	--OFF FURN & EQPT--					
67 *	647 *	3907091	--OFF FURN & EQPT--					

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
67 *	9647 *	3907091	--OFF FURN & EQPT--					
67 *	647 *	3907091	--OFF FURN & EQPT--					
67 *	9647 *	3907091	--OFF FURN & EQPT--					
67 *	647 *	3907091	--OFF FURN & EQPT--					
67 *	647 *	3907091	19415*06302*OFFICE D	213.99			067-AP INVD-06-69	
67 *	9647 *	3907091	--OFF FURN & EQPT--					
67 *	647 *	3907091	--OFF FURN & EQPT--					
67 *	9647 *	3907091	--OFF FURN & EQPT--					
67 *	647 *	3907091	--OFF FURN & EQPT--					
67 *	9647 *	3907091	--OFF FURN & EQPT--					
67 *	647 *	3907091	--OFF FURN & EQPT--					
67 *	9647 *	3907091	--OFF FURN & EQPT--					
67 *	647 *	3907091	--OFF FURN & EQPT--					
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67 *	647 *	3907091	--OFF FURN & EQPT--					
67 *	9647 *	3907091	--OFF FURN & EQPT--					
67 *	647 *	3907091	--OFF FURN & EQPT--					
67 *	9647 *	3907091	--OFF FURN & EQPT--					
SUB	T	OTAL FOR	ACCO 3907091	213.99		0	BEG	15,683.06
							NET	213.99
							END	15,897.05
67 *	647 *	3917000	--TRANSPORTATION EQPT--					
67 *	9647 *	3917000	--TRANSPORTATION EQPT--					
67 *	647 *	3917000	--TRANSPORTATION EQPT--					
67 *	647 *	3917000	MOVE 0636	16,622.26		3/2/2006	067-MOVE.A-02-11	
67 *	647 *	3917000	MOVE #W053462	1,077.78		3/2/2006	067-MOVE.A-02-11	
67 *	9647 *	3917000	--TRANSPORTATION EQPT--					
67 *	647 *	3917000	--TRANSPORTATION EQPT--					
67 *	9647 *	3917000	--TRANSPORTATION EQPT--					
67 *	647 *	3917000	--TRANSPORTATION EQPT--					
67 *	9647 *	3917000	--TRANSPORTATION EQPT--					
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67 *	9647 *	3917000	--TRANSPORTATION EQPT--					
67 *	647 *	3917000	--TRANSPORTATION EQPT--					
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67 *	647 *	3917000	--TRANSPORTATION EQPT--					
67 *	9647 *	3917000	--TRANSPORTATION EQPT--					
67 *	647 *	3917000	--TRANSPORTATION EQPT--					

Vehicles

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
67 *	9647 *	3917000	--TRANSPORTATION EQPT--					
67 *	647 *	3917000	--TRANSPORTATION EQPT--					
67 *	9647 *	3917000	--TRANSPORTATION EQPT--					
SUB	T	OTAL FOR	ACCO 3917000	17,700.04		0	BEG	181,894.87
							NET	17,700.04
							END	199,594.91
67 *	9647 *	3917050	--TRANSPORT EQPT ALLOCATED--					
SUB	T	OTAL FOR	ACCO 3917050	0		0	BEG	0
							NET	0
							END	0
67 *	647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	9647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	647 *	3937094	9594*11789*B&B STEEL	300			067-AP.INVD-02-54	
67 *	9647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	647 *	3937094	10548*14187*NORTRAX	812.99			067-AP.INVD-03-62	
67 *	647 *	3937094	12168*13319*RADIOSHA	128.37			067-AP.INVD-03-68	
67 *	9647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	9647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	647 *	3937094	5213*12404*AFFORDAB	358.01			067-AP.INVD-05-57	
67 *	9647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	9647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	9647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	647 *	3937094	24107*00611*ACH CHS	611.58			067-AP.INVD-08-71	
67 *	9647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	9647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	9647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	9647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	9647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	9647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	647 *	3937094	--TOOLS SHOP & MISC EQPT--					
67 *	9647 *	3937094	--TOOLS SHOP & MISC EQPT--					
SUB	T	OTAL FOR	ACCO 3937094	2,210.95		0	BEG	100,622.27
							NET	2,210.95
							END	102,833.22
67 *	647 *	3947095	--LABORATORY EQPT--					
SUB	T	OTAL FOR	ACCO 3947095	0		0	BEG	16,077.77
							NET	0
							END	16,077.77

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
67 *	647 *	3967097	--COMMUNICATION EQPT--					
67 *	9647 *	3967097	--COMMUNICATION EQPT--					
67 *	647 *	3967097	--COMMUNICATION EQPT--					
67 *	647 *	3967097	9563171[illegible] RADIO SHA	74.88			067-AP INVD-02-54	
67 *	9647 *	3967097	--COMMUNICATION EQPT--					
67 *	647 *	3967097	--COMMUNICATION EQPT--					
67 *	9647 *	3967097	--COMMUNICATION EQPT--					
67 *	647 *	3967097	--COMMUNICATION EQPT--					
67 *	9647 *	3967097	--COMMUNICATION EQPT--					
67 *	647 *	3967097	--COMMUNICATION EQPT--					
67 *	9647 *	3967097	--COMMUNICATION EQPT--					
67 *	647 *	3967097	--COMMUNICATION EQPT--					
67 *	9647 *	3967097	--COMMUNICATION EQPT--					
67 *	647 *	3967097	--COMMUNICATION EQPT--					
67 *	9647 *	3967097	--COMMUNICATION EQPT--					
67 *	647 *	3967097	--COMMUNICATION EQPT--					
67 *	9647 *	3967097	--COMMUNICATION EQPT--					
67 *	647 *	3967097	--COMMUNICATION EQPT--					
67 *	9647 *	3967097	--COMMUNICATION EQPT--					
67 *	647 *	3967097	--COMMUNICATION EQPT--					
67 *	9647 *	3967097	--COMMUNICATION EQPT--					
67 *	647 *	3967097	--COMMUNICATION EQPT--					
67 *	9647 *	3967097	--COMMUNICATION EQPT--					
67 *	647 *	3967097	--COMMUNICATION EQPT--					
67 *	9647 *	3967097	--COMMUNICATION EQPT--					
SUB T		OTAL FOR	ACCO 3967097	74.88	0		BEG	145.63
							NET	74.88
							END	220.51
67 *	9647 *	3985000	--OTHER TANGIBLE PLT SEWER--					
SUB T		OTAL FOR	ACCO 3985000	0	0		BEG	71,216.00
							NET	0
							END	71,216.00
			GRAND TOTALS:	667,030.12	395,644.86		BEG	22,611,741.31
							NET	271,385.26
							END	22,883,126.57

GL1 . -2.3 1

GENE RAL LEDGER
REPORT SPECI FICATIONS ARE:

REPO	RT DESCRIPTION -	GENERAL LEDGER	
LEDG	ER ID - GL		
PERI	OD - 01-14		
--->			
STRU	COMPANY		
SELE	CTURE - 1		
SUBT	CTION - 067		
	OTAL -		
--->			
STRU	SUBDIV		
SELE	CTURE - 1		
SUBT	CTION - ALL		
	OTAL -		
--->			
STRU	ACCOUNT		
SELE	CTURE - 1		
SUBT	CTION - 101.1,101	.2,101.3,101.4,10	1.5,101.6
	OTAL - 7		
SEGM	ENT - CURRENT YR	ACT	
ZERO	SUPPRESS - N		
SUM	AUTO JOURNALS - N		
SUM	ALL JOURNALS - N		
PAGE	BREAK - N		
SORT	BREAK - N		
PERI	OD BREAK - N		
EFFE	CTIVE RATE - N		
DATE	- EFFECTIVE		
SORT	SEQUENCE		
- 1-	COMPANY		
- 3-	ACCOUNT		
- 2-	SUBDIV		

R09270

ENTERED
FEB 2 2 2006

INVOICE

B&B STEEL ERECTORS INC.

Po. Box 621177

Orlando Fla. 32862-1177

RECEIVED
FEB 07 2006

V11789

No. #2006-02

INVOICE DATE 2-6-2006

CUSTOMER'S ORDER NO. KATHY

SOLD TO:	SHIP TO:
UTILITIES INC. OF FLORIDA	ALFAYA UTILITIES
200 Weathersfield Ave.	
Altamonte Spg. Fla. 32714	

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
		REPLACE STEPS# 3,4 7&10 On digester		
		stairs.		$500. 00
		related to OSHA complaint old stairs scrap	parts & labor	
			(2)	
		TOTAL DUE THIS INVOICE		$500. 00

067-0647-3804005 = 500.00
067-0647-3804005 = <375.00?
067-0647-1084005 = 375.00

adams 812

INVOICE

LAW OFFICES

ROSE, SUNDSTROM & BENTLEY, LLP

#5668

P. O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

F.E.I. # 59-2783536

UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 31881
DECEMBER 21, 2005
FILE # 30057-0001

PAGE 1

MATTER	ALAFAYA UTILITIES		
11/08/05	BEGIN DRAFT OF REUSE AGREEMENT WITH AQUA UTILITIES FLORIDA.	1.10	
11/13/05	FINALIZE DRAFT OF REUSE AGREEMENT WITH AQUA UTILITIES FLORIDA; LETTER TO MR. FLYNN.	1.00	
11/14/05	REVIEW AND REVISE RECLAIMED WATER AGREEMENT WITH AQUA UTILITIES AND CORRESPONDENCE TO MR. FLYNN CONCERNING SAME.	0.40	
11/30/05	REVIEW MR. FLYNN'S COMMENTS TO RECLAIMED WATER SERVICE AGREEMENT WITH AQUA UTILITIES FLORIDA AND REDRAFT AGREEMENT ACCORDINGLY.	1.00	
		3.50	875.00
PHOTOCOPIES		22.25	
	TOTAL COSTS ADVANCED		22.25
	TOTAL STATEMENT		$897.25

PLEASE REFER TO INVOICE # WHEN REMITTING

10/03/06
FINANCE:AUTO.DEPR.SCHED.05
SE1B.DEPR

ALAFAYA UTILITIES, INC. (C67-0647)
VEHICLE DEPRECIATION
PERIOD ENDING 02/28/06

16,622.26

I	0636	1/30/2006	06 CHEV COLORADO	1GCCS146568234592	15,455.10	0.00	3,091.00	4,946.00	2,967.00	1,780.00	1,780.00	891.10		0.00
	0636	1/30/2006	TAX		1,167.16	0.00	233.00	374.00	224.00	134.00	134.00	68.16		0.00
	0636	2/2/2006	HITCH/BEDLINER/SIDEBOXES		1,077.78 ✓	0.00	216.00	345.00	207.00	124.00	124.00	61.78		0.00
		SUBTOTAL			17,700.04	0.00	3,540.00	5,665.00	3,398.00	2,038.00	2,038.00	1,021.04		0.00

CO#		**EFFECT. DATE**	**6/30/06**
PERIOD	**06**	**NO. OF LINES**	
JOURNAL:	misc.je.a	**TOTAL DEBITS**	1,073,151.60
BATCH		**TOTAL CREDITS**	1,073,151.60

CODING			LINE DESCRIPTION	DEBIT	CREDIT
060	0280	3315043	winfield phy office	54612.00	
060	0280	3355048	winfield phy office		
060	0280	2711000	winfield phy office		54612.00
060	0280	2711000	winfield phy office		
060	0280	3612010	winfield phy office	947.50	
060	0280	3612008	winfield phy office	29577.50	
060	0280	2721000	winfield phy office		947.50
060	0280	2721000	winfield phy office		29577.50
080	0869	3315043	retail ctr	44370.00	
080	0869	3355048	retail ctr	18000.00	
080	0869	2711000	retail ctr		44370.00
080	0869	2711000	retail ctr		18000.00
080	0553	3612010	brookdale ph ii	10340.00	
080	0553	3612008	brookdale ph ii	23059.20	
080	0553	2721000	brookdale ph ii		10340.00
080	0553	2721000	brookdale ph ii		23059.20
083	0804	3315043	marina townes	7765.00	
083	0804	3335045	marina townes	5000.00	
083	0804	2711000	marina townes		7765.00
083	0804	2711000	marina townes		5000.00
083	0804	3612010	marina townes	9000.00	
083	0804	3612008	marina townes	29400.00	
083	0804	2721000	marina townes		9000.00
083	0804	2721000	marina townes		29400.00

CO#		**EFFECT. DATE**	**6/30/06**
PERIOD	**06**	**NO. OF LINES**	
JOURNAL:	misc.je.a	**TOTAL DEBITS**	1,073,151.60
BATCH		**TOTAL CREDITS**	1,073,151.60

CODING			LINE DESCRIPTION	DEBIT	CREDIT
083	0819	3315043	bishops pt ph ii	22685.00	
083	0819	3335045	bishops pt ph ii	5490.00	
083	0819	2711000	bishops pt ph ii		22685.00
083	0819	2711000	bishops pt ph ii		5490.00
080	0509	3612010	bishops pt ph ii	3135.00	
080	0509	3612008	bishops pt ph ii	11256.00	
080	0509	2721000	bishops pt ph ii		3135.00
080	0509	2721000	bishops pt ph ii		11256.00
089	0628	2711045	tuscany est		6329.00
089	0628	2711043	tuscany est		33987.25
089	0628	2711048	tuscany est		5610.00
089	0628	3355048	tuscany est	5610.00	
089	0628	3315043	tuscany est	33987.25	
089	0628	3335045	tuscany est	6329.00	
089	0631	2711045	spring valley		250.00
089	0631	2711043	spring valley		47950.00
089	0631	2711048	spring valley		3000.00
089	0631	3355048	spring valley	3000.00	
089	0631	3315043	spring valley	47950.00	
089	0631	3335045	spring valley	250.00	
089	0675	2711045	mini warehouses		
089	0675	2711043	mini warehouses		7815.00
089	0675	2711048	mini warehouses		2500.00
089	0675	3355048	mini warehouses	2500.00	
089	0675	3315043	mini warehouses	7815.00	
089	0675	3335045	mini warehouses		

CO#		**EFFECT. DATE**	**6/30/06**
PERIOD	**06**	**NO. OF LINES**	
JOURNAL:	misc.je.a	**TOTAL DEBITS**	1,073,151.60
BATCH		**TOTAL CREDITS**	1,073,151.60

CODING			LINE DESCRIPTION	DEBIT	CREDIT
089	0667	2711045	ivywood ph I & ii		31947.00
089	0667	2711043	ivywood ph I & ii		173355.65
089	0667	2711048	ivywood ph I & ii		35250.60
089	0667	3355048	ivywood ph I & ii	35250.60	
089	0667	3315043	ivywood ph I & ii	173355.65	
089	0667	3335045	ivywood ph I & ii	31947.00	
089	0636	2711045	overlook lk louisa ph ii		12050.00
089	0636	2711043	overlook lk louisa ph ii		61823.00
089	0636	2711048	overlook lk louisa ph ii		8850.00
089	0636	3355048	overlook lk louisa pl	8850.00	
089	0636	3315043	overlook lk louisa pl	61823.00	
089	0636	3335045	overlook lk louisa pl	12050.00	
089	0667	2711045	vista grande		7398.06
089	0667	2711043	vista grande		47785.05
089	0667	2711048	vista grande		12589.80
089	0667	3355048	vista grande	12589.80	
089	0667	3315043	vista grande	47785.05	
089	0667	3335045	vista grande	7398.06	
101	0680	2711043	mirror lake		51940.87
101	0680	3315043	mirror lake	51940.87	
101	0680	2721008	mirror lake		23380.00
101	0680	3612008	mirror lake	23380.00	

CO#		**EFFECT. DATE**	**6/30/06**
PERIOD	**06**	**NO. OF LINES**	
JOURNAL:	misc.je.a	**TOTAL DEBITS**	1,073,151.60
BATCH		**TOTAL CREDITS**	1,073,151.60

CODING			LINE DESCRIPTION	DEBIT	CREDIT
067	0647	3612010	live oak village m	67608.40✓	
067	0647	3602006	live oak village m	17078.43✓	
067	0647	3612008	live oak village m	83139.52✓	
067	0647	2721006	live oak village m		17078.43
067	0647	2721008	live oak village m		83139.52
067	0647	2721098	live oak village m		67608.40
067	0647	3662006	live oak village m	14195.80	
067	0647	3752008	live oak village m	42680.97	
067	0647	2721050	live oak village m		56876.77✓

see ciac backup folder for detail 7/11/2006 10:38 AM CIAC PROPERTY JE'S0606.xls

UTILITIES, INC. OF FLORIDA 067-0647
AN AFFILIATE OF UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FLORIDA 32714

CORPORATE OFFICES:
2335 Sanders Road
Northbrook, Illinois 60062
Telephone: 847-498-6440

Telephone: 407-869-1919
Florida: 800-272-1919
Fax: 407-869-6961
florida@utilitiesinc-usa.com

LETTER OF TRANSMITTAL

TO	UINC - Northbrook	DATE: 6/12/06	JOB#:
	2335 Sanders Road	ATTN: Ms. Michelle Cohn	
	Northbrook, IL 60062	RE: CIAC for Booking	

WE ARE SENDING YOU ☒ Attached ☐ Under Separate Cover via:

☐ Shop Drawings ☐ Prints ☐ Plans ☐ Permits
☐ _____

COPIES	DATE	DESCRIPTION
1	6/12/06	LIve Oak Reserve Phase 4&5 Village "M"

THESE ARE TRANSMITTED as checked below:

☐ Signed and/or Accepted ☐ Approved as Submitted ☐ Resubmit __ copies for approval
☐ As requested ☐ For your information ☐ Submit__ copies for distribution
☐ For review and comment ☐ Returned for corrections ☐ Return— corrected prints

Remarks: Michelle, Please let me know if you have any questions.

CC:
[UIF:Operations: 5:5:TRANSMITTAL TEMPLATE.doc]

Signed: _____

Live Oak Reserves
Sanitary Cost Break Down
6/1/2006

Village L

			Unit Cost	Total
Manholes	7	ea	3,380.42	$23,662.94
8" SDR-35	1407	lf	25.15	$35,387.77
Drops	2	es	1,542.80	$3,085.60
Double Services	8	ea	463.58	$3,708.64
Single Services	8	ea	420.05	$3,360.40
			Total	**$69,205.35**

Village M

Manholes	20	ea	3,380.42	$67,608.40 ✓
8" SDR-35	3919	lf	20.82	$81,596.72] 83,139.52
Drops	1	es	1,542.80	$1,542.80]
Double Services	16	ea	463.58	$7,417.28] 17,078.43
Single Services	23	ea	420.05	$9,661.15]
			Total	**$167,826.35**

Village N

Manholes	12	ea	3,380.42	$40,565.04
8" SDR-35	2455	lf	16.99	$41,724.16
Drops	3	es	1,542.80	$4,628.40
Double Services	15	ea	463.58	$6,953.70
Single Services	13	ea	420.05	$5,460.65
			Total	**$99,331.95**

Village O

Manholes	5	ea	3,380.42	$16,902.10
8" SDR-35	1027	lf	13.18	$13,544.19
Double Services	6	es	463.58	$2,781.48
Single Services	7	ea	420.05	$2,940.35
		ea		
			Total	**$36,168.12**

Village P

Manholes	15	ea	3,380.42	$50,706.30
8" SDR-35	3390	lf	19.44	$65,926.73
Drops	1	es	1,542.80	$1,542.80
Double Services	16	ea	463.58	$7,417.28
Single Services	16	ea	420.05	$6,720.80
			Total	**$132,313.91**

Village Q

Lift-Station	1	ea	135,523.07	$135,523.07
Manholes	10	ea	3,380.42	$33,804.20
8" SDR-35	1842	lf	14.20	$26,162.67
Drops	1	ea	1,542.80	$1,542.80
Double Services	14	ea	463.58	$6,490.12
Single Services	5	ea	420.05	$2,100.25
Forcemain	1200	lf	6.48	$7,776.00
Air Release Valve	1	ea	7,332.83	$7,332.83
			Total	**$220,731.94**

Live Oak Reserves
Reuse Cost Break Down
6/8/2006

Village L

	EA	Unit Cost	Total
6" (DR-18)	1118	9.53	$10,654.54
4" (DR-18)	670	6.52	$4,368.40
6" DIP	60	15.44	$926.40
4" DIP	80	15.33	$1,226.40
Double Services	8	443.05	$3,544.40
Single Services	8	247.15	$1,977.20
		Total	**$22,697.34**

Village M

6" (DR-18)	3341	9.53	$31,839.73
4" (DR-18)	907	6.52	$5,913.64
6" DIP	200	15.44	$3,088.00
4" DIP	120	15.33	$1,839.60
Double Services	22	443.05	$9,747.10
Single Services	18	247.15	$4,448.70
		Total	**$56,876.77** ✓

Village N

8" (DR-18)	2607	13.95	$36,367.65
6" (DR-18)	492	9.53	$4,688.76
4" (DR-18)	658	6.52	$4,290.16
6" DIP	60	15.44	$926.40
4" DIP	40	15.33	$613.20
Double Services	15	443.05	$6,645.75
Single Services	12	247.15	$2,965.80
ARV	1	4,878.66	$4,878.66
		Total	**$61,376.38**

Village O

8" (DR-18)	2238	13.95	$31,220.10
Double Services	6	443.05	$2,658.30
Single Services	7	247.15	$1,730.05
ARV	2	4,878.66	$9,757.32
		Total	**$45,365.77**

Village P

6" (DR-18)	3234	9.53	$30,820.02

#7988

PF

LAW OFFICES

ROSE, SUNDSTROM & BENTLEY, LLP

P. O. BOX 1567

TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

F.E.I. # 59-2715505

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

V 8662

INVOICE # 32051
JANUARY 24, 2006
FILE # 30057-0001

PAGE 1

MATTER ALAFAYA UTILITIES

12/01/05	FINALIZE REDRAFT OF AGREEMENT WITH CHULUOTA AND LETTER TO MR. FLYNN CONCERNING SAME.	0.50	
12/15/05	TELEPHONE CONFERENCE WITH MR. FLYNN WHO TELEPHONED RE: PROPOSED EXTENSION.	0.20	
	franchise	0.70	
			192.50

TOTAL STATEMENT $192.50

2

PLEASE REFER TO INVOICE # WHEN REMITTING

067-0647 - 3521020

#11669

SC —
EC —
PF —

LAW OFFICES
ROSE, SUNDSTROM & BENTLEY, LLP

P. O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

F.E.I. # 59-2783536

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

8662

INVOICE # 32305
FEBRUARY 20, 2006
FILE # 30057-0124

MATTER 2005 TERRITORY EXT (RIVER PINE ESTATES) - per PF -067

01/25/06	TELEPHONE CONFERENCE WITH MR. FLYNN RE: DEVELOPER AGREEMENT; TERRITORY EXTENSION; PREPARE LETTER TO PSC RE: APPROVAL OF DEVELOPER AGREEMENT WITH RIVER PINES; PREPARE CUSTOMER NOTICE AND REQUEST 4-MILE LIST.	1.00	
01/26/06	COMMUNICATIONS WITH MR. REDEMANN RE: CUSTOMER NOTICE.	0.10	
		1.10	
			302.50
	TELECOPIER	4.00	
	TOTAL COSTS ADVANCED		4.00
	TOTAL STATEMENT		$306.50

(2)

PLEASE REFER TO INVOICE # WHEN REMITTING

067-0647- 3521020

LAW OFFICES

ROSE, SUNDSTROM & BENTLEY, LLP

P. O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

#15144

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

F.E.I. # 59-2783536

v 8662

UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 32535
MARCH 22, 2006
FILE # 30057-0124

PAGE 1

MATTER	2005 TERRITORY EXT (RIVER PINE ESTATES)		
02/28/06	COMMUNICATIONS WITH MR. FLYNN RE: MAPS FOR TERRITORY EXTENSION.	0.10	
		0.10	27.50
	PHOTOCOPIES	18.50	
	TOTAL COSTS ADVANCED		18.50
	TOTAL STATEMENT		$46.00

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2

067-0647-3521020

LAW OFFICES

ROSE, SUNDSTROM & BENTLEY, LLP

#18079

P. O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

F.E.I. # 59-2783536

UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 32617
APRIL 20, 2006
FILE # 30057-0124

v 8662

PAGE 1

MATTER 2005 TERRITORY EXT (RIVER PINE ESTATES)

03/07/06	COMMUNICATIONS WITH MR. HAWES RE: MAPS NEEDED TO COMPLETE APPLICATION FOR TERRITORY EXTENSION.	0.10	
03/08/06	COMMUNICATIONS WITH MR. HAWS RE: MAPS FOR TERRITORY EXTENSION.	0.10	
		0.20	
			55.00

TOTAL STATEMENT $55.00

2

PLEASE REFER TO INVOICE # WHEN REMITTING

067-0647-3521020

1

#21710

PF K attached

LAW OFFICES

ROSE, SUNDSTROM & BENTLEY, LLP

P. O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

F.E.I. # 59-2783536

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

V08662

UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 32999
JUNE 21, 2006
FILE # 30057-0124

MATTER 2005 TERRITORY EXT (RIVER PINE ESTATES)

067-0647-3521020

05/03/06	PREPARE APPLICATION FOR TERRITORY EXTENSION; TELEPHONE CONFERENCE WITH MR. FLYNN AND MR. HAWS RE: MAPS, OPERATOR LICENSES AND CAPACITIES OF LINES AND AND FACILITIES.	3.50	
05/04/06	PREPARE NOTICE OF APPLICATION, APPLICATION; COMMUNICATIONS WITH MR. FLYNN AND MS. SASIC RE: CERTIFICATES, MAPS NEEDED TO COMPLETE APPLICATION.	0.50	
05/16/06	PREPARE APPLICATION FOR TERRITORY EXTENSION; TELEPHONE CONFERENCE WITH MR. FLYNN RE: SAME; LETTER TO MR. REDEMANN (PSC) RE: 4-MILE LIST, LETTER TO PSC CLERK RE: APPLICATION; CORRESPONDENCE WITH MR. FLYNN RE: NOTICES TO CUSTOMERS.	0.80	
05/17/06	COMMUNICATIONS WITH MR. FLYNN RE: NOTICES TO CUSTOMERS, REUSE SERVICE AREA; RESEARCH PAST RATE CASES RE: SAME.	1.00	
05/18/06	COMMUNICATIONS WITH MR. REDEMANN RE: NOTICE TO CUSTOMERS OF APPLICATION; PREPARE AFFIDAVIT OF MAILING NOTICES.	0.40	
05/22/06	LETTER TO MR. FLYNN ATTACHING LETTER FROM PSC ACKOWLEDGING RECEIPT OF APPLICATION; REVIEW SAME.	0.20	
05/30/06	PREPARE AFFIDAVIT OF MAILING; LETTER TO PSC RE: SAME.	0.30	
		6.70	1,842.50

$2,110.72

(2)

FEDERAL EXPRESS	75.26
LEGAL ADVERTISEMENTS	42.08
TELECOPIER	5.50
FILING FEE	100.00
PHOTOCOPIES	38.75
POSTAGE	6.63

LAW OFFICES

ROSE, SUNDSTROM & BENTLEY, LLP

P. O. BOX 1567

TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

F.E.I. # 59-2783536

PLEASE REFER TO INVOICE NUMBER
WHEN REMITTING

UTILITIES, INC

INVOICE # 32999
JUNE 21, 2006
FILE # 30057-0124

TOTAL COSTS ADVANCED	268.22
TOTAL STATEMENT	$2,110.72

PLEASE REFER TO INVOICE # WHEN REMITTING

LAW OFFICES

ROSE, SUNDSTROM & BENTLEY, LLP

P. O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

F.E.I. # 59-2783536

#27707

- PF

V8662

UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 33185
JULY 19, 2006
FILE # 30057-0124

U67 - 0647 - 352102C

PAGE 1

MATTER	2005 TERRITORY EXT (RIVER PINE ESTATES)		
06/15/06	COMMUNICATIONS WITH MR. REDEMANN, MR. FLYNN RE: DEED TO PLANT SITE; TITLE INSURANCE; SEARCH ORANGE COUNTY COMPTROLLER'S WEBSITE TO LOCATE DEED; TELEPHONE CONFERENCE WITH MR. FLYNN RE: SAME.	0.40	
06/16/06	TELEPHONE CONFERENCE WITH MR. FLYNN RE: LEASE FOR POND SITE; COMMUNICATIONS WITH MR. REDEMANN AND MR. FLYNN RE: SAME.	0.30	
06/23/06	TELEPHONE CONFERENCE WITH MR. REDEMANN (PSC) RE: OBJECTION TO TERRITORY EXTENSION; COMMUNICATIONS WITH MR. FLYNN RE: SAME.	0.30	
06/26/06	FACSIMILE TO MR. FLYNN RE: PROTEST BY BANK OF AMERICA; REVIEW PROTEST; INTRA-OFFICE CONFERENCE RE: SAME; COMMUNICATIONS WITH MR. FLYNN RE: RESPONSE TO OBJECTION, LEASE FOR PERCOLATION POND.	0.60	
		1.60	440.00

LONG DISTANCE CALLS	0.25	
FEDERAL EXPRESS	7.94	
TELECOPIER	13.00	
PHOTOCOPIES	40.00	
TOTAL COSTS ADVANCED		61.19
TOTAL STATEMENT		$501.19

(2)

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LAW OFFICES

ROSE, SUNDSTROM & BENTLEY, LLP

-PF

#27708

P. O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

F.E.I. # 59-2783536

V8662

UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 33191
JULY 19, 2006
FILE # 30057-0134

3521020

067-0647- ~~3021002~~

PAGE 1

MATTER TERRITORY EXTENSION-SAWMILL COVE

06/21/06	TELEPHONE CONFERENCE WITH MR. THOMAS RE: DOCUMENTS NEEDED FOR TERRITORY EXTENSION; COMMUNICATIONS WITH MR. THOMAS RE: SAME; LETTER TO MR. THOMAS SETTING OUT REQUIREMENTS FOR PSC APPLICATIONS.	0.90	
06/22/06	PREPARE LETTER TO MR. THOMAS RE: REQUIREMENTS FOR TERRITORY EXTENSION; PREPARE APPLICATION.	0.80	
06/23/06	TELEPHONE CONFERENCE AND COMMUNICATIONS WITH MR. FLYNN RE: NEED FOR TERRITORY EXTENSION; COMMUNICATIONS WITH MR. FLYNN RE: INFORMATION RE: CAPACITIES OF LINE; PREPARE LETTER TO PSC RE: DEVELOPER AGREEMENT.	0.50	
06/26/06	PREPARE LETTER TO PSC RE: DEVELOPER AGREEMENT.	0.40	
		2.60	
			715.00

LONG DISTANCE CALLS	0.25	
TELECOPIER	12.00	
PHOTOCOPIES	19.50	
TOTAL COSTS ADVANCED		31.75
TOTAL STATEMENT		$746.75

(E)

PLEASE REFER TO INVOICE # WHEN REMITTING

#27710

PF
✓SL
✓LC

LAW OFFICES

ROSE, SUNDSTROM & BENTLEY, LLP

P. O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

F.E.I. # 59-2783536

/ 96662

UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 33454
AUGUST 18, 2006
FILE # 30057-0001

067-0647-3521020

PAGE 1

MATTER	ALAFAYA UTILITIES		
07/17/06	TELEPHONE CONFERENCE WITH ATTORNEY OSTENDORF RE: GOLF COURSE IRRIGATION ISSUES.	0.30	
07/21/06	TELEPHONE CONFERENCE WITH ATTORNEY ALDERMAN WHO TELEPHONED RE: RECLAIMED WATER SERVICE TO GOLF COURSE.	0.30	
		0.60	
			165.00
	PHOTOCOPIES	0.25	
	TOTAL COSTS ADVANCED		0.25
	TOTAL STATEMENT		$165.25

2

PLEASE REFER TO INVOICE # WHEN REMITTING

#27706

PF

LAW OFFICES

ROSE, SUNDSTROM & BENTLEY, LLP

P. O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

F.E.I. # 59-2783536

V8662

UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 33475
AUGUST 18, 2006
FILE # 30057-0124

067-0647 3521020

PAGE 1

MATTER	2005 TERRITORY EXT (RIVER PINE ESTATES)		
07/12/06	TELEPHONE CONFERENCE WITH PSC ATTORNEY JAEGER WHO TELEPHONED RE: DISMISSAL OF OBJECTION.	0.30	
07/13/06	LETTER TO MR. FLYNN RE: RESPONSE IN OPPOSITION TO MOTION TO DISMISS OF BANK OF AMERICA; INTRA-OFFICE CONFERENCE RE: SAME.	0.30	
07/16/06	REVIEW RESPONSE TO MOTION TO DISMISS AND LETTER TO MR. FLYNN CONCERNING SAME.	0.40	
07/25/06	COMMUNICATIONS WITH MR. REDEMANN RE: WITHDRAWAL OF OBJECTION; REUSE AVAILABILITY.	0.30	
07/31/06	LETTER TO MR. FLYNN RE: LETTER FROM DEPARTMENT OF COMMUNICATY AFFAIRS RE: TERRITORY EXTENSION.	0.20	
		1.50	412.50
	FEDERAL EXPRESS	23.07	
	TELECOPIER	6.00	
	PHOTOCOPIES	39.25	
	TOTAL COSTS ADVANCED		68.32
	TOTAL STATEMENT		$480.82

2

PLEASE REFER TO INVOICE # WHEN REMITTING

V12739 #6459

Total ENVIRO SERVICES, INC.
d/b/a Total Septic Services
3003 W. 40th Street • Orlando, Florida 32839 • Office: (407) 841-0400 • Fax (407) 841-6033

Invoice

Bill To	Ship To
UTILITIES INC OF FLORIDA 200 WEATHERSFIELD AVE ALTAMONTE SPRINGS, FL 32713	LIFTSTATION #AL16 TWIN RIVERS BLVD AND PINEBROOK ROAD

RECEIVED
JAN 12 2006
UTILITIES, INC.

Date	Invoice #	P.O. No.	Terms	Rep
12/21/2005	#27958	DT6475	Due on receipt	SL

▲ Detach Here and Remit Top Portion with Payment ▲

Scope Of Work	Amount
Pumped Lift Station — pumped lift station AL 16 Due To Fan Belt In Alarm A	1,000.00

067-0647-354 2011

Sub # 647 Water (Sewer) or Both (Circle One)
Sub Name Alafaya
Retirement Info. $1,050.00
Cross Ref. Invoices Your Environmental Solution Inv#102291-IN
Approval _____ Date _____
Date received

Done from different work. Reset pump into NEW chair + riser pipes

Thank you for your business!!

Total $1,000.00

PAYMENT ON YOUR ACCOUNT IS DUE UPON RECEIPT OF THIS INVOICE. If you have any questions regarding this invoice or would like to discuss payment arrangements with an account representative, please contact our office @407-841-0400. To ensure prompt and accurate posting to your account, please return the top portion of this invoice with your payment in the return envelope provided. Any Items returned for Insufficient funds there will be a service charge of $25.00.

Payments/Credits	$0.00
Balance Due	$1,000.00

***** INVOICE *****

#6470

V13092

YOUR ENVIRONMENT'S SOLUTION, INC.
5823 26TH STREET WEST
BRADENTON, FL 34207
941-751-4179 ORLANDO 407-426-8803
(877) 333-4179

#1022291-IN

01/05/06

KIM

RECEIVED
JAN 13 2006
UTILITIES, INC.

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs FL 32714

00-0000092
PO# DT647S

Net 30

SALES CD	DESCRIPTION		QUANTITY	PRICE	AMOUNT
PTRUCK	Pump Truck	1	7.000	150.000	1,050.00

Alafay Utililies
Pump Lift Station as Repairs being made

REPEAT PUMP #1 INTO NEW CHAIR @ AL-16 L/S - OLD CHAIR SEAT VERY DETERIORATED AND RISER PIPES

U1F provided 8 ft. of 10" pipe

067-0647-3542011

cross reference

Note. There are invoices from a different vendor involved in this repair but was not paid yet. ryl.

So

Sub #	647 Water Sewer or Both (Circle One)
Sub Name	Alafaya
Retirement Info.	#1.mo.o
Cross Ref. Invoices	Total Septic Services Inv. #27958
Approval	Date
Date received	

2

.00

$1,050.00

Sub 1/17

ITT Flygt Corporation

An ITT Industries company

2152 SPRINT BLVD.
APOPKA,FL 32703
Tel.(407)880-2900 Fax:(407)880-2962

V18853

REMIT TO

P.O. BOX 371630
Pittsburgh,PA 15250-7630

#63666

INVOICE			YOUR PURCHASE ORDER
			PO 647S
INVOICE NO.	FUS NO.	DATE SHIPPED	DELIVERY NOTE
#07377313	393943	1/09/06	512470
INVOICE DATE	TRN / WHS	PAYMENT TERMS	
1/09/06	A1 / 220	NET 30 DAYS	

Sold To: Customer No. 105140

UTILITIES INC. OF FLORIDA
200 WEATHERSFIELD AVE.
ALTAMONTE FL 32714

Ship To:

UTILITIES INC. OF FLORIDA
200 WEATHERSFIELD AVE.
ALTAMONTE SPRG FL 32714

ORDER LEAD TIME	F.O.B/FREIGHT	ORDER PROCESSED BY
1 week or less ex Flygt port	Freight Prepaid	FFL BRANCH, APOPKA, FL
SHIP VIA	ORDER TEXT	CUSTOMER TEXT
Customer Pick Up	PARTS ALREADY PICKED UP	CJAAP

LINE	ITEM/DESCRIPTION	QUANTITY SHIPPED / U/M	UNIT PRICE / DISCOUNT/CHARGE	NET PRICE	EXTENDED AMOUNT
001	0000004447106 CONNECTION,DISCH 6X8" CI	1 EA	1,164.00	1,164.000	1,164.00
	SUB-TOTAL OF ORDER POSITIONS				1,164.00
	** ADD NO FREIGHT CHARGES **				
	NET AMOUNT BEFORE TAXES				1,164.00

6+8" C.I elbow for AL16 L/S
1/13/06
ks/jm
is this a replacement? Is this a pipe used to repair something? or just a stock replacement?
please provide information Thanks so
RECEIVED
JAN 13 2006
(2)

067-0647-3542011 = 1,164.00 NC.
067-0647-3542011 = <652.007
067-0647-1084011 = 652.00

Replaced pipe component @ Pinbrook L/S 15+ years old 560

ORDER TOTAL
1,164.00
Steve 1/17

** INCLUDES BILLING FROM ITT FLYGT CORPORATION AND ITT FLYGT LLC **

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

#8928

V10372

FEB - 6 2006

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. #25-205
Estimate No. 1-Final
Date: February 1, 2006
JM 647 S - Alafaya

rotted

damaged piping and pump stand

For replacing piping and pump stand at Pinebrook Lift Station

Crew and Equipment	$2,160.00	
Plus 25% Supervision, Overhead, and Profit	540.00	
Total		$2,700.00
piping		
Material: 1-6'x10" FXPE, 1-2'X10"FxF, and 1 – 10" F. Coup. Adapter	$1,860.51	
Plus 15%	279.08	
Total		2,139.59

2

Total Amount Due This Estimate $4,839.59

067-0647-3542011: 4,839.59 OK
067-0647-3542011: (3,630.00)
067-0647-1084011: 3,630.00

Terms: **Net 30 days**. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

USABlueBook

#14846

INVOICE

V06808

INVOICE NO.	#146211
PAGE	1 of 1
DATE	04/07/06

NEW
Remit to:
P.O. Box 9004
Gurnee, IL 60031-9004

TEL: (847) 689-9781
FAX: (847) 689-3001
TOLL FREE:1-800-493-9876
F.E.I.N.: 36-3645787

CUSTOMER P.O. #	SHIP DATE	SALESPERSON	TERMS	TAX CODE	SALES ORDER #	W/H	FREIGHT	SHIP VIA
P6759	04/07/06	RDL	1%/10 NET 30	ILNONIL	988034	01	PREPAID	UPS

USA STOCK #	DESCRIPTION	ORDERED	SHIPPED	BACK ORDER	U/M	PRICE	PER	EXTENSION
[illegible]	Sch. 40 Transparent PVC Pipe 2" x 10' (Please Cut)	1	1	0	PK	101.85	PR	101.85

Locking Collar Equipment

089-0675-7754003

089-0647- [illegible]

$7.12

RECEIVED
APR 13 2006
UTILITIES, INC.

THANK YOU for your business!

1.5% MONTHLY CHARGE 30 DAYS PAST DUE
Discounts apply to merchandise only.

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL DUE
101.85	.00	.00	.00	24.75	$126.60

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due.

****IMPORTANT****
Please include this customer # on the face of your remittance check.

SHIP TO
14
LAKE GROVE UTILITIES
2435 US HWY 27
CLERMONT, FL 34714
ATTN STEVE PFOUTS

SOLD TO
U0600
UTILITIES INC OF FLORIDA
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

FERGUSON ENTERPRISES, INC.®

801 THORPE ROAD
ORLANDO, FL 32824-8016

#15192

RECEIVED
APR 17 2006

Please contact with Questions:
407-859-7473

INVOICE NUMBER	CUSTOMER	PAGE
0987912	22939	1

PLEASE REFER TO INVOICE NUMBER WHEN MAKING PAYMENT AND REMIT TO:

FERGUSON ENTERPRISES, INC.

FEI-ORLANDO WATERWORKS #126
PO BOX 100286
ATLANTA, GA 30384-0286

V18208

UTILITIES INC. OF FLORIDA
PO BOX 160609
ALTAMONTE SPRINGS, FL 32716-0609
00004585 18 4585

SHIP TO:

COUNTER PICK UP
1470 BOBBY LEE POINT
SANFORD, FL 32771-8077

SHIP WHSE.	SELL WHSE.	TAX CODE	CUSTOMER ORDER NUMBER	SALESMAN	JOB NAME	INVOICE DATE	BATCH
1113	1113	FL2SEM	TT6478 647-S	025	.	04/03/06	IQ 62360

ORDERED	SHIPPED	ITEM NUMBER	DESCRIPTION	UNIT PRICE	UM	AMOUNT
1	1	WVB2000B	FLUSH HYD W/ BV	356.000	EA	356.00
1	1	IBR125UK	2 BRS 125# UNION	29.000	EA	29.00
1	1	IVBSTS10	10 SC VLV BX TOP SECT	19.000	EA	19.00
1	1	IVBSBS15	15 SC VLV BX BOT SECT	19.000	EA	19.00
1	1	IVBLIDS	5-1/4 DROP VLV BX LID - SWR	8.000	EA	8.00
			INVOICE SUB-TOTAL			431.00
			TAX	FL-SEMINOLE		30.17

lift station supplies for Alafaya STP

3542011
067-0647-~~7154003~~

(1)

TERMS: NET 10TH PROX — ORIGINAL INVOICE — TOTAL DUE $ 461.17

accounts are due and payable per the invoiced terms. All past due amounts are subject to a service charge at the maximum rate allowed state law plus costs of collection including attorney fees if incurred. Freight terms are FOB our dock unless otherwise specified above.

WARRANTY PROVISIONS: SEE REVERSE SIDE

165

RECEIVED
JUN 22 2006

V 13113

#20930

INVOICE

EF-0000942

C & A SYSTEMS
COMMUNICATION & ALARM SYSTEMS
P.O. BOX 195176
WINTER SPRINGS, FL 32719
PHONE (407) 327-1161 • FAX (407) 834-1821

DATE 6/20/2006 INVOICE # 4662

BILL TO: Alafaya Utilities
200 Weathersfield Ave.
Altamonte Springs, FL 32714

Install Low Voltage Warning SYstem

AMOUNT ENCLOSED $_____

▼ DETACH AND RETURN TOP PORTION WITH PAYMENT ▼

P.O. NUMBER	TERMS	PROJECT
Breill Ave	Due on receipt	

QUANTITY	DESCRIPTION	RATE	AMOUNT
1	Installed Low Voltage Digital Warning System...6/05 for: Lift #5, @ Breille Ave, Alafaya Woods Subd, Oviedo, Fl.....(A6-1152)	1,500.00	1,500.00T
	Thank You.....		
	7% Sales Tax	7.00%	105.00

digital warning system installation for Lift station #5 in Alafaya.

067-0647-354201

1

OK

NOTE: ALL PAST-DUE BALANCES WILL BE SUBJECT TO A 2.5% LATE FEE CHARGE EACH MONTH..

TOTAL $1,605.00

C & A SYSTEMS
P.O. BOX 195176
WINTER SPRINGS, FL 32719
(407) 327-1161
FAX (407) 834-1821

#21427

V15350

FLORIDA ARMATURE WORKS, INC

2460 Smith Street
Kissimmee, FL 34744
(407) 846-1745
Fax: (407) 846-6129

Invoice

DATE	INVOICE NO.
6/26/2006	# 8292

BILL TO	SHIP TO
Utilities, Inc. of Florida Accounts Payable Dept 200 Weathersfield AVE Altamonte Springs, FL 32714	Utilities Inc. (Alafaya) (Michael A. Overton)

RECEIVED
JUN 28 2006
UTILITIES, INC.

P.O. NO.	TERMS	DUE DATE	REP	PROJECT
AL-3 P # 1	Net 30	7/26/2006	DES	RUSH REPAIR

QTY	DESCRIPTION	RATE	AMOUNT
	PUMP to be delivered and installed on Monday June 26, 2006 in the morning.		
	(AL - 3 PUMP # 1) US ***DELIVERY TICKET NO. 883		
	Sales Tax	7.00%	269.36
	rebuilt Pump @ lift station AL3 parts & labor		
	[redacted]		
	067-0647-3542011		
			(1)

Thank you for your business.

Total $4,117.36

#22292

FLORIDA ARMATURE WORKS, INC

2460 Smith Street
Kissimmee, FL 34744
(407) 846-1745
Fax: (407) 846-6129

V 15350

Invoice

DATE	INVOICE NO.
7/5/2006	# 8315

BILL TO	SHIP TO
Utilities, Inc. of Florida Accounts Payable Dept 200 Weathersfield AVE Altamonte Springs, FL 32714	Utilities Inc. (Alafaya) (Brian Gongre)

P.O. NO.	TERMS	DUE DATE	REP	PROJECT
Brian Gongre	Net 30	8/4/2006	DES	Repair

QTY	DESCRIPTION	RATE	AMOUNT
1	10 HP Flygt Mod No. 3127.180 230/460 V, 1750 RPM (ALAFAYA PUMP # 2)	2,160.00	2,160.00T
	SCOPE OF WORK: Remove Pump from Lift Station Steam clean, dismantle and inspect Clean and sandblast parts Clean bake, dip and bake stator Install new repair kit (includes: bearings, seals and O-rings) Machine impeller wear ring New stationary wear ring Devcon volute discharge Dynamic balance of rotating assembly Rotate cable Assemble, test and paint Install pump back to Lift Station		
	Sales Tax	7.00%	151.20

rebuild 10 HP pump # 2 @ Alafaya 4/5
parts & labor

RECEIVED
JUL 07 2006
UTILITIES, INC.

067-0647-354201 1

OK

Thank you for your business.	Total	$2,311.20

GRAINGER

8001 FORSHEE DRIVE
JACKSONVILLE, FL 32219-5338

Vro585

ORIGINAL INVOICE

GRAINGER ACCOUNT NUMBER	807927611
INVOICE NUMBER	#9154444542
INVOICE DATE	07/28/2006
DUE DATE	08/27/2006
AMOUNT DUE	648.50

SHIP TO

UTILITIES INC
1067 MCKINNON AVE
OVIEDO, FL 32765

#24656

PO NUMBER:	MO647S
CALLER:	MIKE OVERTON
CUSTOMER PHONE:	(407) 869-1919
DELIVERY NUMBER:	6016966487
INCO TERMS:	FOB ORIGIN

BILL TO
MDG2005 00036134 1 MB 0326

UTILITIES INC
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714-4099 036134

THANK YOU!

FEI NUMBER 36-1150280

FOR ANY QUESTIONS ABOUT THIS INVOICE OR ACCOUNT CALL 1-877-202-2594

PO LINE #	ITEM #	DESCRIPTION	QUANTITY	BACK ORDERED	UNIT PRICE	TOTAL
	1H572	CONTACT KIT MANUFACTURER # 9998SL7	1		525.83	525.83
	1H612	THERMAL UNIT,B17.5 MANUFACTURER # B17.5	6		12.76	76.56

contact kit for the lift station
Renee L/S Alafaya

067-0647-3542011

RECEIVED
AUG 03 2006
UTILITIES, INC.

NUMBER OF PKGS: 0 WEIGHT: 1.04
DATE SHIPPED: 07/28/2006
CARRIER: SOUTHEASTERN FRT LINE

INVOICE SUB TOTAL	602.39
SHIPPING CHARGE	3.94
TAX	42.17

PAYMENT TERMS NET 30 DAYS. PAY THIS INVOICE NO STATEMENT SENT. PAYABLE IN U.S. DOLLARS.

AMOUNT DUE 648.50

THOMPSON ELECTRIC COMPANY

P.O. BOX 1478 WINTER PARK, FLORIDA 32790

Office Address:
2530 MIKLER ROAD
OVIEDO, FLORIDA 32765

Phone: 407-365-6666
Fax: 407-365-9358
bill.bahler@thompsonelecfl.com

RECEIVED
AUG 07 2006
UTILITIES, INC.

V08189

#24618

Date: August 3, 2006
Your Order #:
Our Order # 06/130

To: Utilities Inc., of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

For: Alafaya WWTP - RIB Lift Station area Repairs for the C&A system and GFCI receptacle
Attention: Mr. Corey Sudol

Units	Articles	Each	Amount
	Electrical work in accordance with our proposal dated July 13, 2006, copy attached for you convenience	electrical work	
	Amount $1,259.00 parts & labor		
	100% Complete		
	Amount Due		$1,259.00

furnish electrical modifications & repairs for the C & A systems & GFCI receptacles @ the RIB lift station in Alafaya

067-0647-3542011

#25438

V18853

ITT Flygt *

An ITT Industries company

2152 SPRINT BLVD.
APOPKA,FL 32703
Tel.(407)880-2900 Fax:(407)880-2962

REMIT TO

P.O. BOX 371630
Pittsburgh,PA 15250-7630

INVOICE

YOUR PURCHASE ORDER: TWA682S

INVOICE NO.	FUS NO.	DATE SHIPPED	DELIVERY NOTE
07403550	421715	8/07/06	550657

INVOICE DATE	TRN	WHS	PAYMENT TERMS
8/07/06	A1	220	NET 30 DAYS

Sold To: Customer No. 104905

UTILITIES INC. WEDGEFIELD
200 WEATHERFIELD AVE.
ALTAMONTE FL 32714

Ship To:

UTILITIES INC. WEDGEFIELD
200 WEATHERFIELD AVE.
ALTAMONTE SPRG FL 32714

ORDER LEAD TIME	F.O.B./FREIGHT	ORDER PROCESSED BY
1 week or less ex Flygt port	Freight Prepaid	FFL BRANCH, APOPKA, FL
SHIP VIA	**ORDER TEXT**	**CUSTOMER TEXT**
UPS-Ground	TOM	DMOFFITT

LINE	ITEM/DESCRIPTION	QUANTITY SHIPPED UM	UNIT PRICE DISCOUNT/CHARGE	NET PRICE	EXTENDED AMOUNT
001	0000006596307 KIT,RETROFIT N463 IMP 3085 FV	1 EA	1,701.00	1,701.000	1,701.00

SUB-TOTAL OF ORDER POSITIONS 1,701.00

** ADD NO FREIGHT CHARGES **
TOTAL WEIGHT 71.000 LBS

NET AMOUNT BEFORE TAXES 1,701.00

Water Sewer or both (Circle One)
Date
Sub #
Sub Name
Retirement Info.
Cross Ref. Invoices
Approval
Date received

647 Alafaya 15 yr. old

Impeller - impeller

bad - sump pump 15 yrs old

This is a rebuild no retirement

RECEIVED
AUG 09 2006
UTILITIES, INC.

067-0647.3542011

ORDER TOTAL
1,701.00

OK

ITT Flygt* #26945

An ITT Industries company

2152 SPRINT BLVD.
APOPKA,FL 32703
Tel.(407)880-2900 Fax:(407)880-2962

V18853

REMIT TO

P.O. BOX 371630
Pittsburgh,PA 15250-7630

INVOICE

YOUR PURCHASE ORDER	
JOHN M ./VERBAL	

INVOICE NO.	FUS NO.	DATE SHIPPED	DELIVERY NOTE
#07405124	429311	8/17/06	553703

INVOICE DATE	TRN	WHS	PAYMENT TERMS
8/17/06	C1	220	NET 30 DAYS

Sold To: Customer No. 105140

UTILITIES INC. OF FLORIDA
200 WEATHERSFIELD AVE.
ALTAMONTE SPRING FL 32714

Ship To:

UTILITIES INC. OF FLORIDA
200 WEATHERSFIELD AVE.
ALTAMONTE SPRG FL 32714

ORDER LEAD TIME	F.O.B/FREIGHT	ORDER PROCESSED BY
1 week or less ex Flygt port	Freight Prepaid	FFL BRANCH, APOPKA, FL
SHIP VIA	**ORDER TEXT**	**CUSTOMER TEXT**
Shipper's choice	3127.180.9020839	GUNNY

LINE	ITEM/DESCRIPTION	QUANTITY SHIPPED UM	UNIT PRICE DISCOUNT/CHARGE	NET PRICE	EXTENDED AMOUNT
	FL STATE FL COUNTY SEMINOLE			Alafaya L/S	244.55 40.76
	rebuilt of L/S AL 15 pump parts & labor				Pump #1
	067-0647-3542011				
					2
					60
	AUG 22 2006				
				ORDER TOTAL	4,361.11

* The ITT Flygt family of companies includes ITT Flygt Corporation, a Delaware corporation, and ITT Flygt LLC, a Delaware limited liability company.

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

#11512

V10372

RECEIVED
MAR 8 2006
UTILITIES, INC.

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. 25-236
Estimate No. 12
Date: March 3, 2006
Job ~~#627~~
JM 647 S

Sewer Shut Off:

Elder Valves Installed: (2)

1650 Cracker Creek Ct.	$ 365.00
1007 Horn Beam	365.00
Total Amount Due This Estimate	$730.00

067-0647-360.2006

OK

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

#12959

ENGINEERING UNLIMITED, INC.

MIDWESTERN GASKET

STERLING SECURITY SYSTEMS
A Division of Engineering Unlimited

V11450

Invoice #29652

Invoice Date 03/20/06

RECEIVED
MAR 24 2006
UTILITIES, INC.

1320 12th Avenue North, Minneapolis, MN 55411-4063
Tel: 612 522-4040 Fax: 612 522-2829

Bill To:
UTILITIES INC OF FLORIDA
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

Ship To:
ALAFAYA UTILITY
1067 McKINNON AVE
OVIEDO, FL 32765

Customer	Ship Via	F.O.B.	Terms
UTILFL	GND	OUR DOCK	Net 30 Days

Purchase Order Number	Salesperson	Order Date	Our Order Number
DT647S	FL2	03/10/06	26857

Quantity Ordered	Quantity Shipped / Back Ordered	Item Number / Item Description	Unit of Measure	Unit Price / Discount %	Tax	Extended Price
60.000	60.000 0.000	1303512 #512 SR-KALK Senior Padlock (JOB No. : 17431)	EACH	3.720	Y	223.20
5.000	5.000 0.000	1212512 #512 Key, Brass	EACH	0.620	Y	3.10
1	1 0	SHIPUPS UPS Shipping Charges	EACH	11.710	Y	11.71

NEW SHOT padlocks for shut off

067-0647-3602006

Net due on 04/19/06

Nontaxable Subtotal	0.00
Taxable Subtotal	238.01
Tax (6.000%)	14.28
Total Invoice	$252.29

(1)

OK

Equal Opportunity Employer
Customer Original

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

14108

RECEIVED
APR 07 2006

V10372

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. #25-262
Estimate No. 12
Date: April 5, 2006
Job #627
JM 647 S

Sewer Shut Off: installation of elder valves sewer shut offs

Elder Valves Installed:

1059 Weaver Drive	$ 365.00	
2917 Hunter Lane	365.00	
1007 Hare Branch	365.00	
Total		$1,095.00

Dispatch Only:

1023 Whittier Circle	85.00	
1008 Eagan Creek	85.00	
1022 Bartlett Ct.	85.00	
1610 Rivers Edge Rd.	85.00	
Total		340.00

Total Amount Due This Estimate (2) $1,435.00

067-0647-3602006 OK

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

#15759

SUNSTATE METER & SUPPLY, INC.

PAGE # PAGE NO 1

14001 W. NEWBERRY ROAD
NEWBERRY, FLORIDA 32669-2710
PHONE (352) 332-7106 • FAX (352) 332-5604

"DISTRIBUTOR FOR MAJOR BRANDS OF WATER AND SEWER SYSTEMS SUPPLIES"

HAVE A NICE DAY

V00665

CUST NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
200422	1	DT-647	PO # DT-647 ORDR # 14837	NET 30 DAYS	SONYA	4/26/06	17:59

SOLD TO:
UTILITIES, INC. OF FLORIDA
200 WEATHERSFIELD AVE.
ALTAMONTE SPRGS FL 32714
(407) 365-4346

SHIP TO:
UTILITIES, INC. OF FLORIDA
1067 MCKINNON AVENUE
OVIEDO FL 32765
(407) 365-4346

DUE DATE: 5/26/06

DOC# #49360
****
* INVOICE *
****

SLSPR: 02 JEFF KIMBROUGH
TAX : 001 FLORIDA SALES TAX

ORDR 148378

A FINANCE CHARGE IS COMPUTED BY A PERIODIC RATE OF 1½% PER MONTH, WHICH IS AN ANNUAL RATE OF 18% PER YEAR APPLIED TO THE PREVIOUS BALANCE WITHOUT DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPLIED ON THIS ACCOUNT. OUR CURRENT PRICE POLICY IS PRICE IN EFFECT AT TIME OF SHIPMENT.

	SHIPPED	ORDERED	UM	SKU	DESCRIPTION		UNITS	PRICE/PER	EXTENSION
1	10		EA	53274	4" "RECESSED" CLEAN-OUT PLUG		10	5.82 /EA	58.20
2	10		EA	53276	6" SEWER "RECESSED" CLEAN-OUT		10	14.93 /EA	149.30
3					PLUG				
4					DROP SHIP FROM VASSALLO				
5	1		EA	F202-2220-IP4	20 X 1 IP DOUBLE STRAP SADDLE		1	191.64 /EA	191.64
6					F/DI				
7					UPS ADD SHIPPED 04/26/06				
8	1		EA	SHIP	SHIPPING INFORMATION		1	15.61 /EA	15.61 N

067-0647-7754003 - $220.46
*067-0647-~~3235045~~ - $219.24
3602006

1

** AMOUNT CHARGED TO STORE ACCOUNT ** 439.70

TAXABLE	399.14
NON-TAXABLE	15.61
SUBTOTAL	414.75
TAX AMOUNT	~~24.95~~
TOTAL AMOUNT	$439.70

B

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

#16701

V10372

RECEIVED
MAY 04 2006
UTILITIES, INC.

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. 26-005
Estimate No. 1
Date: May 2, 2006
Job #627
JM 647

Sewer Shut Off:

Dispatch Only:

1067 Burnett	$ 85.00
1007 Aviles	85.00
1008 Kasell	85.00

(2)

Total Amount Due This Estimate $255.00

OK

067-0647-36032006

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

ENGINEERING UNLIMITED, INC.

MIDWESTERN GASKET
A Division Of Engineering Unlimited

STERLING SECURITY SYSTEMS
A Division of Engineering Unlimited

V11450

Invoice #30114
Invoice Date 05/17/06

RECEIVED
MAY 22 2006
UTILITIES, INC.

1320 12th Avenue North, Minneapolis, MN 55411-4063
Tel: 612 522-4040 Fax: 612 522-2829

#18551

Bill To:
UTILITIES INC OF FLORIDA
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

Ship To:
UTILITIES INC OF FLORIDA
ATTN: BILL COATES
2425 U S HWY 27
CLERMONT, FL 34711

Customer	Ship Via	F.O.B.	Terms
UTILFL	GND	OUR DOCK	Net 30 Days

Purchase Order Number	Salesperson	Order Date	Our Order Number
RC675W	FL2	05/09/06	27251

Quantity Ordered	Quantity Shipped / Back Ordered	Item Number / Item Description	Unit of Measure	Unit Price / Discount %	Tax	Extended Price
60.000	60.000 0.000	1303512 #512 SR-KALK Senior Padlock (JOB No.: 18307)	EACH	3.720	Y	223.20
1	1 0	SHIPGND Shipping Charges Ground	EACH	12.830	Y	12.83

shut off locks

067-0647-3602006

(1)

Net due on 06/16/06

Nontaxable Subtotal	0.00
Taxable Subtotal	236.03
Tax (7.000%)	16.52
Total Invoice	$ 252.55

Equal Opportunity Employer
Customer Original

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

#19042

V 10372

RECEIVED
JUN 0 1 2006

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. 26-034
Estimate No. 15
Date: May 30, 2006
Job #627
JM 647 S

Sewer Shut Off:

Elder Valves Installed:

1031 Hornbeam		$ 365.00

Dispatch Only:

1024 Neely Street	85.00	(2)
11050 Dishman	85.00	
1007 Malcolm Ct.	85.00	
1004 Green Branch Ct.	85.00	
2585 Coach Bridge Ct.	85.00	
Total		425.00

Total Amount Due This Estimate $790.00

B

067-0647-3602006

OK

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

#24650 V10372

RECEIVED
AUG 04 2006
UTILITIES, INC.

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. #26-079
Estimate No. 16
Date: August 2, 2006
Job #627
JM 647

Sewer Shut Off for Month of June

Sewer Shut off

Dispatch Only:

1012 Quaker Ridge Ct.	$ 85.00
1101 McKinnon	85.00
1059 Seminole Creek Ct.	85.00

2

Total Amount Due This Estimate $255.00

067-0647-36020006 OK

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

#24873

V 10372

RECEIVED
AUG 04 2006
UTILITIES, INC.

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. 26-080
Estimate No. 17
Date: August 2, 2006
Job #627
JM 647 S

Sewer shut offs

Sewer Shut Off for Month of July:

Elder Valves Installed:

1145 Lake Rogers	$ 365.00	
1008 Trout Creek Ct.	365.00	
1000 Gwyn Cir.	365.00	
1009 Aviles	365.00	
1105 Manigan Ave.	365.00	$1,825.00

Dispatch Only:

1001 Blackwillow	85.00	
1810 Emerald Green Cir.	85.00	
1646 River Birch Ave	85.00	
1860 Emerald Green Cir.	85.00	
1059 Seminole Creek Dr.	85.00	(2)
1004 Turtle Creek Dr.	85.00	
1015 Faircloth	85.00	
1023 Whittier	85.00	
1045 Brielle	85.00	
Total		765.00

Total Amount Due This Estimate $2,590.00

3

OK

067-0647-3602006

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

#28249

V10372

RECEIVED
SEP 08 2006

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. 26-103
Estimate No. 18
Date: September 5, 2006
Job #627
JM 647

Sewer Shut Off for Month of August, 2006

sewer shut offs & installation of elder valves

Dispatch Only 8/24/06:

1065 Kelly Creek	$ 85.00	
1898 Shadow Pine Ct.	85.00	
2909 Hunters Lane	85.00	
1019 Kasell Pl.	85.00	
Total		$340.00

Dispatch Only 8/29/06:

1019 Kasell Pl 067-0647-36 02006 85.00

Elder Valves Installed 8/24/06:

1041 Seminole Creek	$365.00	
1199 Twin Rivers	365.00	
1463 Canal Cross	365.00	
Total		1095.00

Elder Valves Installed 8/29/06:

(2)

1007 Sugar Berry Tr.	$365.00	
1003 Conley Dr.	365.00	
1032 Burnett St.	365.00	
Total		1095.00

Total Amount Due This Estimate **$2,615.00** OK

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

Invoice

#9200

V13098

RECEIVED

FEB 10 2006

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

UTILITIES, INC.

February 8, 2006
Project No: #A2101.00/46487
Invoice No: 46487

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Twin rivers force main/ lift station improvements

ID #3842

Reimbursement for Application Fees Paid on Behalf of Client
Services Outside of the Contract Scope:
TR Main LS Improvements

Reimbursable Expenses

App.Fees Paid for Client

01/27/06	FL Dept. of Environmental Protection	FDEP Waste Water Permit	500.00	
	Total Reimbursables		**500.00**	**500.00**
		Total this Invoice		**$500.00**

2

water permit

Application fees advanced on behalf of Client are not included in our scope of services and are considered "extra" to the engineering fee. Said fees have been advanced as a courtesy to the Client and to expedite processing of the specific request. Please reimburse promptly.

I.D. # 3842 No. W.O. ASSIGNED AS YET

Kindly double check with us if this is correct for this project

CPH Engineers, Inc. David A Gustafson

067-0647-360 2007

#8112

VENDOR NAME CPH Engineers, Inc

VENDOR NO. V13098

DATE Jan. 20, 2006

INVOICE NO. #40722/46221

INVOICE AMT. $10,968.2

CODING:	AMOUNT:
068-0648-~~3305042~~ 3612008	$ 3,482.20
090-0616-3305042	962.20
090-0618-3305042	1,522.20
090-0612-3305042	547.20
090-0604-3305042	1,457.20
067-0647-3305042	2,087.20
090-0608-~~3305042~~ 3612008	910.00

(2)

TOTAL $ 10,968.20

Invoice

RECEIVED
FEB - 3 2006
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

January 20, 2006
Project No: U0722
Invoice No: 46221

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Miscellaneous Service Area Mapping
Professional Services through December 25, 2005

Professional Personnel

	Hours	Rate	Amount	
Administrative	4.50	60.00	270.00	
Senior CADD Technician	72.00	75.00	5,400.00	
CADD Technician	55.00	65.00	3,575.00	
	131.50		9,245.00	
Total Labor				**9,245.00**

Unit Billing

Blueprints 24X36			173.76	
Blueprints 30X42			9.94	
Color Copies 11X17			332.00	
Color Plots 30X42			1,207.50	
Total Units			**1,723.20**	**1,723.20**
		Total this Invoice		**$10,968.20**

Services provided during this period include:
Longwood Utilities Mapping: 3482.20; Bear Lake Mapping: 962.20; Jansen Mapping: 1522.20; Crystal Lake Mapping: 547.20; Oakland Shores Mapping: 1457.20; Alafaya Mapping: 2087.20; Park Ridge Mapping: 910.00

CPH Engineers, Inc. _____

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX (407) 331-7542

#14527

V10372

RECEIVED
APR 12 2006
UTILITIES, INC.

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. # 25-265
Estimate No. 1-Final
Date: April 7, 2005
DT 647 S - Alafaya

---

sewer mains leak

UIF did the repair used 6 ft of 6" pvc, sch 90, couplings dbl strap saddle

For replacing sidewalk at 1004 Jackson Creek

Crew and Equipment	$540.00	
Plus 25% Supervision, Overhead, and Profit	135.00	
Total		$ 675.00
Material: Concrete	$204.39	
Plus 15%	30.66	
Total		235.05
Total Amount Due This Estimate		$910.05

(2)

OGT-0647-3612008

Terms: **Net 30 days.** Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

Invoice

V13098

#23216

RECEIVED

JUN 29 2006

UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

June 20, 2006
Project No: # U0722 49223
Invoice No: 49223

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Alafaya PSC mapping including surveys

Miscellaneous Service Area Mapping
Professional Services through May 28, 2006

Professional Personnel

	Hours	Rate	Amount
Senior CADD Technician	24.00	75.00	1,800.00
Senior Design Technician	5.00	95.00	475.00
Administrative	.50	65.00	32.50
	29.50		2,307.50
Total Labor			**2,307.50**

Unit Billing

OG7-0647-3612008

Blueprints 24X36	5.76	
Blueprints 30X42	8.52	
Total Units	**14.28**	**14.28**
Total this Invoice		**$2,321.78**

Outstanding Invoices

Number	Date	Balance
48825	05/28/06	1,264.94
Total		**1,264.94**

paid 6/22/06 ck # 586104

$2,321.78

Total Now Due **$3,586.72**

Services provided during this period include:
Alafaya PSC Mapping

CPH Engineers, Inc.

#9595

SUNSTATE METER & SUPPLY, INC.

14001 W. NEWBERRY ROAD
NEWBERRY, FLORIDA 32669-2710
PHONE (352) 332-7106 • FAX (352) 332-5604

"DISTRIBUTOR FOR MAJOR BRANDS OF WATER AND SEWER SYSTEMS SUPPLIES"

PAGE # PAGE NO 1

HAVE A NICE DAY #17718 V00665

CUST NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
200422	1	DT-647	BO # DT-647 ORDR # 14427	NET 30 DAYS	SONYA	2/ 9/06	1:37

SOLD TO:
UTILITIES, INC. OF FLORIDA
200 WEATHERSFIELD AVE.
ALTAMONTE SPRGS FL 32714
(407) 365-4346

SHIP TO:
UTILITIES, INC. OF FLORIDA
1067 MCKINNON AVENUE
OVIEDO FL 32765
(407) 365-4346

DUE DATE: 3/11/06

SLSPR: 02 JEFF KIMBROUGH
TAX : 001 FLORIDA SALES TAX

DOC# #47666
****
* INVOICE *
****

ORDR 144274

A FINANCE CHARGE IS COMPUTED BY A PERIODIC RATE OF 1½% PER MONTH, WHICH IS AN ANNUAL RATE OF 18% PER YEAR APPLIED TO THE PREVIOUS BALANCE WITHOUT DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPLIED ON THIS ACCOUNT. OUR CURRENT PRICE POLICY IS PRICE IN EFFECT AT TIME OF SHIPMENT.

T	SHIPPED	ORDERED	UM	STD	DESCRIPTION		UNITS	PRICE/PER	EXTENSION
	4		EA	ED2P21RCG3	1" T10 RECLAIMED GALLON METER		4	79.00 /EA	316.00
					W/BRZ BTM & PLS REG	re-use meters			
					S/N 49767577-7580				
	4		ST	7704-6-1	1" STET. BRZ. METER COUPLING		4	7.95 /ST	31.80
					W/RUBBER WASHER				
	500		EA	S-FLAG	SEWERMAIN FLAG		500	.14 /EA	70.00
					UPS ADD SHIPPED 02/08/06				
	1		EA	SHIP	SHIPPING INFORMATION		1	18.27 /EA	18.27 N

RECEIVED
FEB 13 2006
UTILITIES, INC.

067-0647-3662006-$387.80 incl. S/I
067-0647-7758490-$ 74.38

(1)

** AMOUNT CHARGED TO STORE ACCOUNT ** 462.18

TAXABLE	417.80
NON-TAXABLE	18.27
SUBTOTAL	436.07
TAX AMOUNT	26.11
TOTAL AMOUNT	$462.18

SUNSTATE METER & SUPPLY, INC.

14001 W. NEWBERRY ROAD
NEWBERRY, FLORIDA 32669-2710
PHONE (352) 332-7106 • FAX (352) 332-5604

PAGE #

"DISTRIBUTOR FOR MAJOR BRANDS OF WATER AND SEWER SYSTEMS SUPPLIES"

#10160

HAVE A NICE DAY

V00665

CUST NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
200422	1	DT-647S	PO # DT-647S ORDR # 14491	NET 30 DAYS	SONYA	2/17/06	1:36

SOLD TO: UTILITIES, INC. OF FLORIDA
200 WEATHERSFIELD AVE.
ALTAMONTE SPRGS FL 32714
(407) 365-4346

SHIP TO: UTILITIES, INC. OF FLORIDA
1067 MCKINNON AVENUE
OVIEDO FL 32765
(407) 365-4346

DUE DATE: 3/19/06

SLSPR: 02 JEFF KIMBROUGH
TAX : 001 FLORIDA SALES TAX

DOC# #47864
****
* INVOICE *
****

ORDR 144916

A FINANCE CHARGE IS COMPUTED BY A PERIODIC RATE OF 1½% PER MONTH, WHICH IS AN ANNUAL RATE OF 18% PER YEAR APPLIED TO THE PREVIOUS BALANCE WITHOUT DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPLIED ON THIS ACCOUNT. OUR CURRENT PRICE POLICY IS PRICE IN EFFECT AT TIME OF SHIPMENT.

T	SHIP QTY	BACK QTY	UM	SKU	DESCRIPTION		QTY	PRICE/PER	EXTENSION
	2		EA	03-063-35	2" CI RW GATE VALVE, FIP X FIP	for reuse water	2	148.50 /EA	297.00
					W/2" SQUARE OPERATING NUT				
					"EPOXY COATED"				
					UPS ADD SHIPPED 02/17/06				
	1		EA	SHIP	SHIPPING INFORMATION		1	10.35 /EA	10.35 N

067-0647-3662006

RECEIVED
FEB 21 2006
UTILITIES, INC.

1

** AMOUNT CHARGED TO STORE ACCOUNT ** 325.91

TAXABLE	297.00
NON-TAXABLE	10.35
SUBTOTAL	307.35
TAX AMOUNT	18.56
TOTAL AMOUNT	$ 325.91

OK

B

#10811

LIQUID ENGINEERING CORPORATION

7 East Airport Road
P.O. Box 80230
Billings, MT 59108-0230

V 12928

RECEIVED
MAR 02 2006

Invoice

DATE	INVOICE #
3/1/2006	#8000 B

BILL TO
Utilities Inc 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Accounts Payable

FEDERAL TAX ID# 93-1108709

067-0647-3662006

P.O. #	PROPOSAL #	REP	TERMS	SALES TAX EXEMPT #
	23350	REH	2% 10 Net 30	

DESCRIPTION	AMOUNT
Services completed per proposal include: Exterior/Interior In-Service Dive Assessment On-site Interior Video Deliverable and Immediate Needs Reporting Written Bound Reports For the following reservoir(s): Bear Lake 3 kg welded steel hydropneumatic, Bear Lake GST 16.8 kg concrete on-grade, Crystal Lake 4.5 kg welded steel hydropneumatic, Golden Hills 20 kg welded steel hydropneumatic, Jansen #1 3 kg welded steel hydropneumatic, Jansen #2 3 kg welded steel hydropneumatic, Little Wekiva 1.5 kg welded steel hydropneumatic, Oakland Shores 7 kg welded steel hydropneumatic, Oakland Shores GST 16.8 kg concrete on-grade, Park Ridge 5 kg welded steel hydropneumatic, Park Ridge GST 10 kg concrete on-grade, Phillips 3 kg welded steel hydropneumatic, Ravenna Park #1 10 kg welded steel hydropneumatic, Ravenna Park #2 3 kg welded steel hydropneumatic, Weathersfield 10 kg welded steel hydropneumatic, Alafay welded steel hydropneumatic Work Completed February 21, 23-24, 27-28, 2006 Amount per proposal bid of $2825 per day (5 days)	14,125.00
Please remit payment to: Liquid Engineering Corporation P.O. Box 80230 Billings, MT 59108-0230 All past due balances are subject to a 1.5% finance charge per month.	
It has been a pleasure working with you. If you have any billing questions, call 1-800-438-2187.	**Total**

Note: Alafay is not in ... order to pay ... JO

1/16 ID # 2536 kindly decode #used. coding/$/c. Thanks. JO

OK

(2)

14,125.00

Sent 3/9

882.81

SUNSTATE METER & SUPPLY, INC.

14001 W. NEWBERRY ROAD
NEWBERRY, FLORIDA 32669-2710
PHONE (352) 332-7106 • FAX (352) 332-5604

PAGE #
PAGE NO 1

"DISTRIBUTOR FOR MAJOR BRANDS OF WATER AND SEWER SYSTEMS SUPPLIES"

#1143

HAVE A NICE DAY

V000665

CUST NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
200422	1	DT-647	PO # DT-647 ORDR # 14427	NET 30 DAYS	SONYA	3/ 1/06	1:34

SOLD TO:
UTILITIES, INC. OF FLORIDA
200 WEATHERSFIELD AVE.

ALTAMONTE SPRGS FL 32714
(407) 365-4346

SHIP TO:
UTILITIES, INC. OF FLORIDA
1067 MCKINNON AVENUE

OVIEDO FL 32765
(407) 365-4346

DUE DATE: 3/31/06

SLSPR: 02 JEFF KIMBROUGH
TAX : 001 FLORIDA SALES TAX

DOC# #48090
****
* INVOICE *
****

ORDR 144275

A FINANCE CHARGE IS COMPUTED BY A PERIODIC RATE OF 1½% PER MONTH, WHICH IS AN ANNUAL RATE OF 18% PER YEAR APPLIED TO THE PREVIOUS BALANCE WITHOUT DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPLIED ON THIS ACCOUNT. OUR CURRENT PRICE POLICY IS PRICE IN EFFECT AT TIME OF SHIPMENT.

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	UNITS	PRICE/PER	EXTENSION
10		EA	BBW43-342W	1X3/4 RECLAIMED CURB STOP	10	36.95 /EA	369.50
				MTR NUT X PJ/CTS			
				UPS ADD SHIPPED 02/28/06			
1		EA	SHIP	SHIPPING INFORMATION	1	9.52 /EA	9.52 N

Stock replacement for reuse

067-0647-3662006

(1)

** AMOUNT CHARGED TO STORE ACCOUNT ** 402.11

TAXABLE	369.50
NON-TAXABLE	9.52
SUBTOTAL	379.02
TAX AMOUNT	23.09
TOTAL AMOUNT	$402.11

OK
Sam 3/14
B

RECEIVED
MAR 6 2006
UTILITIES, INC.

#14845

SUNSTATE METER & SUPPLY, INC.

PAGE # TAKE NO 1

14001 W. NEWBERRY ROAD
NEWBERRY, FLORIDA 32669-2710
PHONE (352) 332-7106 • FAX (352) 332-5604

"DISTRIBUTOR FOR MAJOR BRANDS OF WATER AND SEWER SYSTEMS SUPPLIES"

HAVE A NICE DAY

V00665

CUST NO	JOB NO	PURCHASE ORDER NO	REFERENCE	TERMS	CLERK	DATE	TIME
200422	1	DT-647	PO # DT-647 ORDR # 14837	NET 30 DAYS	SONYA	4/10/06	12:47

SOLD TO: UTILITIES, INC. OF FLORIDA
200 WEATHERSFIELD AVE.
ALTAMONTE SPRGS FL 32714
(407) 365-4346

SHIP TO: UTILITIES, INC. OF FLORIDA
1067 MCKINNON AVENUE
OVIEDO FL 32765
(407) 365-4346

DUE DATE: 5/10/06

SLSPR: 02 JEFF KIMBROUGH
TAX : 001 FLORIDA SALES TAX

DOC# 49011
****
* INVOICE *
****

ORDR 148379

A FINANCE CHARGE IS COMPUTED BY A PERIODIC RATE OF 1½% PER MONTH, WHICH IS AN ANNUAL RATE OF 18% PER YEAR APPLIED TO THE PREVIOUS BALANCE WITHOUT DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPLIED ON THIS ACCOUNT. OUR CURRENT PRICE POLICY IS PRICE IN EFFECT AT TIME OF SHIPMENT.

SHIPPED	ORDERED	UM	ITEM	DESCRIPTION		UNITS	PRICE/UM	EXTENSION
2		EA	2X12 BN	2 X 12 BRASS NIPPLE		2	27.76 /EA	55.52
10		EA	D1200P-DICIEMP	SINGLE PLS METER BOX		10	14.98 /EA	149.80
				PURPLE BODY & COVER				
				W/CI READER LID				
10		EA	D1200DIPCIRLID	DFW D1200 PURPLE COVER ONLY		10	10.20 /EA	102.00
				W/CIR - MARKED "RE-USE"				
4		EA	2-X101	2" BRASS 90 BEND - IMPORTED		4	13.02 /EA	52.08
				FIPT X FIPT				
10		EA	52653	4" SEWER CLEANOUT ADAPTER,		10	4.14 /EA	41.40
				HUBxFIP				
10		EA	52654	6" SEWER CLEANOUT ADAPTER		10	19.55 /EA	195.50
				HUB X FIP				
				TRUCK ADD SHIPPED 04/10/06				
1		EA	SHIP	SHIPPING INFORMATION		1	56.86 /EA	56.86 N
				** AMOUNT CHARGED TO STORE ACCOUNT **		1,595.36	TAXABLE	1448.00
							NON-TAXABLE	56.86
							SUBTOTAL	1504.86
							TAX AMOUNT	90.50
							TOTAL AMOUNT	$1595.36

inventory replacement for re-use supplies

1

067-0647-36620006

RECEIVED
APR 13 2006
UTILITIES, INC.

Sm 4/18

B

6

SUNSTATE METER & SUPPLY, INC.

14001 W. NEWBERRY ROAD
NEWBERRY, FLORIDA 32669-2710
PHONE (352) 332-7106 • FAX (352) 332-5604

"DISTRIBUTOR FOR MAJOR BRANDS OF WATER AND SEWER SYSTEMS SUPPLIES"

PAGE # 1

HAVE A NICE DAY

CUST NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
200422	1	DT-647	PO # DT-647 ORDR # 14837	NET 30 DAYS	SONYA	4/10/06	12:47

SOLD TO: UTILITIES, INC. OF FLORIDA
200 WEATHERSFIELD AVE.
ALTAMONTE SPRGS FL 32714
(407) 365-4346

SHIP TO: UTILITIES, INC. OF FLORIDA
1067 MCKINNON AVENUE
OVIEDO FL 32765
(407) 365-4346

DUE DATE: 5/10/06

DOC# 48011
****
* INVOICE *
****

SLSPR: 02 JEFF KIMBROUGH
TAX : 001 FLORIDA SALES TAX

ORDR 148379

A FINANCE CHARGE IS COMPUTED BY A PERIODIC RATE OF 1¼% PER MONTH, WHICH IS AN ANNUAL RATE OF 18% PER YEAR APPLIED TO THE PREVIOUS BALANCE WITHOUT DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPLIED ON THIS ACCOUNT. OUR CURRENT PRICE POLICY IS PRICE IN EFFECT AT TIME OF SHIPMENT.

ORDERED	SHIPPED	UM	SKU	DESCRIPTION	UNITS	PRICE/UM	EXTENSION
8		EA	F1100-4	1" CORP STOP, IP X PJ/CTS	8	27.12 /EA	216.96
2		EA	F202-760-IP4	6 x 1" IP DBL. STRAP SADDLE CI/AC	2	27.60 /EA	55.20
1		EA	F202-1438IP4	12 x 1 IP DBL. STRAP SADDLE CI/AC	1	46.87 /EA	46.87
1		EA	F202-979-IP4	8 x 1" IP DBL. STRAP SADDLE CI/AC	1	30.21 /EA	30.21
2		EA	F202-526-IP4	4x1 IP DOUBLE STRAP SADDLE FOR CI/AC	2	22.37 /EA	44.74
8		EA	B41-344W	1" CURB STOP PJ/CTS x FIP	8	38.09 /EA	304.72
3		RL	13408100PURPLE	1 X 100' CTS PE TUBING "PURPLE", FOR RE-USE	3	44.00 /RL	132.00
2		EA	BARRICADE TAPE	3" YELLOW "CAUTION" BARRICADE TAPE - 1,000 FT ROLL	2	10.50 /EA	21.00

CONT'D

RECEIVED
APR 13 2006
UTILITIES, INC.

#15782

SUNSTATE METER & SUPPLY, INC.

14001 W. NEWBERRY ROAD
NEWBERRY, FLORIDA 32669-2710
PHONE (352) 332-7106 • FAX (352) 332-5604

"DISTRIBUTOR FOR MAJOR BRANDS OF WATER AND SEWER SYSTEMS SUPPLIES"

PAGE # 1

HAVE A NICE DAY

V00665

CUST NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
200422	1	49011	APP# 49011	NET 30 DAYS	KAREN	4/24/06	10:50

SOLD TO:
UTILITIES, INC. OF FLORIDA
200 WEATHERSFIELD AVE.
ALTAMONTE SPRGS FL 32714
(407) 365-4346

SHIP TO:
UTILITIES, INC. OF FLORIDA
1067 MCKINNON AVENUE
OVIEDO FL 32765
(407) 365-4346

DOC# #49259
****
CREDIT MEMO
****

SLSPR: 02 JEFF KIMBROUGH
TAX : 001 FLORIDA SALES TAX

A FINANCE CHARGE IS COMPUTED BY A PERIODIC RATE OF 1½% PER MONTH, WHICH IS AN ANNUAL RATE OF 18% PER YEAR APPLIED TO THE PREVIOUS BALANCE WITHOUT DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPLIED ON THIS ACCOUNT. OUR CURRENT PRICE POLICY IS PRICE IN EFFECT AT TIME OF SHIPMENT.

SHIPPED	ORDERED	U/M	SKU	DESCRIPTION		UNITS	PRICE/UNIT	EXTENSION
-8		EA	B41-344W	1" CURB STOP PJ/CTS x FIP CREDIT RETURN		8	38.09 /EA	304.72R
				JEFF RETURNED TO SS 4/21/06	Credit memo			
				returned item from original invoice #49011				
				<067-0647-366 2006>				
				** AMOUNT CREDITED TO ACCOUNT **		323.77	TAXABLE	-304.72
							NON-TAXABLE	0.00
							SUBTOTAL	-304.72
							TAX AMOUNT	-19.05
							TOTAL AMOUNT	$-323.77

(2)

APR 2006

MAINLINE SUPPLY COMPANY

V12041

#168809 INVOICE

REMIT TO
MAINLINE SUPPLY
WACHOVIA BANK
PO BOX 934450
ATLANTA, GA 31193-4538

WAREHOUSE
MAINLINE SUPPLY - ORLANDO
2291 W AIRPORT RD
SANFORD, FL 32771

SOLD TO
UTILITIES INC OF FLORIDA
200 WEATHERSFIELD AVE.

ALTAMONTE SPRINGS, FL 32714

SHIP TO
UTILITIES INC OF FLORIDA
200 WEATHERSFIELD AVE.

ALTAMONTE SPRINGS, FL 32714

Branch # 6 | Invoice Date 4/25/2006 | Invoice # 2060153 | Customer # 201357

CUSTOMER PO#	JOB NAME	JOB #	SLS	Due Date	Ship Date	Shipping Method
MO647S	SHOP	SHOP	006	5/25/2006	4/25/2006	Pickup

Product Number / Description		UOM	Quantity	Price	Extended
4VES	4' VLV EXT STEM	EA	1	105.00	105.00

4" riser valve for re-use

RECEIVED
MAY 04 2006
UTILITIES, INC.

067-0647-3662006

(1)

THANK YOU FOR YOUR BUSINESS

Past due amounts are subject to a service charge at the maximum rate allowed by law.

NO RETURNS ACCEPTED WITHOUT PRIOR
ALL CLAIMS FOR DAMAGE MUST BE FILED WITH CARRIER

ALL SALES ARE SUBJECT TO THE TERMS AND CONDITIONS OF MAINLINE SUPPLY COMPANY

Amount	$105.00
	$7.35
Other Charges	$0.00
TOTAL	$112.35

#17475

SUNSTATE METER & SUPPLY, INC.

14001 W. NEWBERRY ROAD
NEWBERRY, FLORIDA 32669-2710
PHONE (352) 332-7106 • FAX (352) 332-5604

"DISTRIBUTOR FOR MAJOR BRANDS OF WATER AND SEWER SYSTEMS SUPPLIES"

HAVE A NICE DAY

V00665

CUST NO	JOB NO	PURCHASE ORDER NO	REFERENCE	TERMS	CLERK	DATE	TIME
200422	1	DT-647	PO # DT-647 ORDR # 14870	NET 30 DAYS	SONYA	5/ 4/06	1:34

SOLD TO: UTILITIES, INC. OF FLORIDA
200 WEATHERSFIELD AVE.
ALTAMONTE SPRGS FL 32714
(407) 365-4346

SHIP TO: UTILITIES, INC. OF FLORIDA
1067 MCKINNON AVENUE
OVIEDO FL 32765
(407) 365-4346

DUE DATE: 6/ 3/06

SLSPR: 02 JEFF KIMBROUGH
TAX : 001 FLORIDA SALES TAX

DOC# #49567
****
* INVOICE *
****

ORDR 148707

A FINANCE CHARGE IS COMPUTED BY A PERIODIC RATE OF 1½% PER MONTH, WHICH IS AN ANNUAL RATE OF 18% PER YEAR APPLIED TO THE PREVIOUS BALANCE WITHOUT DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPLIED ON THIS ACCOUNT. OUR CURRENT PRICE POLICY IS PRICE IN EFFECT AT TIME OF SHIPMENT.

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	UNITS	PRICE/PER	EXTENSION
12		EA	BEN43-342W	1X3/4 RECLAIMED CURB STOP	12	36.95 /EA	443.40
				MTR NUT X PJ/CTS			
				UPS ADD SHIPPED 05/03/06			
1		EA	SHIP	SHIPPING INFORMATION	1	10.39 /EA	10.39 N

Stock replacement

067-0647-3662006

RECEIVED
MAY 02 2006
UTILITIES, INC.

(1)

** AMOUNT CHARGED TO STORE ACCOUNT **

481.50	TAXABLE 443.40
	NON-TAXABLE 10.39
	SUBTOTAL 453.79
	TAX AMOUNT 27.71
	TOTAL AMOUNT $481.50

OK

B

#25635

Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX: (407) 331-7542

RECEIVED V10372

AUG 09 2006

UTILITIES, INC.

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Invoice No. 26-084
Estimate No. 1-Final
Date: August 3, 2006
DT 647 S - Alafaya

repair of a 12" reclaimed line

STP effluent line

Excavate and repair 12" R/C Line, excavate and replace curb, remove asphalt and replace base and pavement on Alafaya Woods Blvd.

Vendor provided materials mega lug couplings

5 ft of 12" pipe + 2 mega lug couplings

Crew and Equipment	$2,275.00	
Plus 25% Supervision, Overhead, and Profit	568.75	
Total		$2,843.75
Material 5 ft of 12" pipe, 2" mega lug couplings, curb stop	$ 764.13	
Plus 15%	114.62	
Total		878.75

Total Amount Due This Estimate (2) $3,722.50

OK

067-0647-3662006 = 3,722.50
067-0647-3662006 = <2,792.00>
067-0647-1084006 = 2,792.00

Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

#21421

V15350

FLORIDA ARMATURE WORKS, INC

2460 Smith Street
Kissimmee, FL 34744
(407) 846-1745
Fax: (407) 846-6129

Invoice

DATE	INVOICE NO.
6/26/2006	#8290

BILL TO	SHIP TO
Utilities, Inc. of Florida Accounts Payable Dept 200 Weathersfield AVE Altamonte Springs, FL 32714	Utilities Inc. (Alafaya)

RECEIVED
JUN 28 2006
UTILITIES, INC.

P.O. NO.	TERMS	DUE DATE	REP	PROJECT
Kathy Silitoe	Net 30	7/26/2006	DES	Sold/New

QTY	DESCRIPTION	RATE	AMOUNT
1	50 HP US Motor Corro-Duty Premium Eff Mod No. AU81 Cat No. C50P2C 3 PH, 460 V, 56 Amps 1780 RPM, TE 326T Frame With Space heater 115 V had motor for a re-use pump will be use as a spare	2,177.40	2,177.40T
1	Plus Shipping	170.00	170.00
	Subtotal		2,347.40
	***Delivery Ticket No. 881 Sales Tax	7.00%	152.42

067-0647-3675046

1

Thank you for your business.

Total $2,499.82

#27837

ORIGINAL INVOICE **DETACH HERE** ORIGINAL INVOICE PAGE 1

00310 0.00 0.326 02

SOLD TO
UTILITIES INC OF FLORIDA
ALAFAYA UTILITIES
200 Weathersfield Ave
Altamonte Springs, FL 32714-4027

V00611

SHIP TO
COREY SUDOL
ALAFAYA UTILITIES INC
1067 MCKINNON AVE
OVIEDO, FL 32765

INVOICE NO.	# 4839392 DATE: 8/28/06
PURCHASE ORDER NUMBER	647S
TERMS	NET 30 DAYS FROM INVOICE DATE
FREIGHT	PREPAY AND BILL CUSTOMER FOB AMES, IOWA, USA
CARRIER	FEDEX ECONOMY 2 DAY
ACCOUNT	115555-001
REF. NO	4046442-00

Remit to:
HACH COMPANY
2207 Collections Center Dr
Chicago, IL 60693
Phone: (800) 227-4224

These commodities are sold, packaged, marked and labeled for destinations in the United States. Exportation of these commodities may require special licensing, packaging, marking or labeling.

PRODUCT DESCRIPTION	ITEM NO.	QUANTITY	UNIT PRICE	EXTENDED PRICE
-- MATERIAL SHIPPED --				
PS1201 AQUATREND POWER SUPPLY	5201000	1	477.00000	477.00

Part

(407) 365-4346
ROGER GRAY
COREY SUDOL
BARB VOLK

Need power supply for the turbidity water installation @ the Ma. Use plant

SUBTOTAL		477.00
SHIPPING CHARGES		52.00
FLORIDA	7.00%	~~33.39~~
INVOICE TOTAL		$562.39

1

RECEIVED
SEP 01 2006
UTILITIES, INC.

067.0647-3675046

For order discrepancies or product exchanges please call 1-800-227-4224 to obtain Return Authorization.

Environmental Test Systems	GLI	HACH / Environmental	LACHAT INSTRUMENTS	Radiometer analytical	MARSH McBIRNEY
800-548-4381	800-454-0263	800-949-3766	800-454-0263	800-454-0263	800-368-2723
Fax: 574-264-4533	Fax: 970-461-3919	Fax: 970-461-3921	Fax: 970-461-3919	Fax: 970-461-3919	Fax: 301-874-8459

FEDERAL TAX ID
#42-0704420
1-00

#28778

SUNSTATE METER & SUPPLY, INC.

14001 W. NEWBERRY ROAD
NEWBERRY, FLORIDA 32669-2710
PHONE (352) 332-7106 • FAX (352) 332-5604

"DISTRIBUTOR FOR MAJOR BRANDS OF WATER AND SEWER SYSTEMS SUPPLIES"

HAVE A NICE DAY

V000665

CUST NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
200422	1	DT-647	PO # DT-647 ORDR # 15530	NET 30 DAYS	SONYA	9/13/06	2:00

SOLD TO: UTILITIES, INC. OF FLORIDA
200 WEATHERSFIELD AVE.
ALTAMONTE SPRGS FL 32714
(407) 365-4346

SHIP TO: UTILITIES, INC. OF FLORIDA
1067 MCKINNON AVENUE
OVIEDO FL 32765
(407) 365-4346

DUE DATE: 10/13/06

SLSPR: 02 JEFF KIMBROUGH
TAX : 001 FLORIDA SALES TAX

DOC# 52263
****
* INVOICE *
****

ORDR 155308

A FINANCE CHARGE IS COMPUTED BY A PERIODIC RATE OF 1½% PER MONTH, WHICH IS AN ANNUAL RATE OF 18% PER YEAR APPLIED TO THE PREVIOUS BALANCE WITHOUT DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPLIED ON THIS ACCOUNT. OUR CURRENT PRICE POLICY IS PRICE IN EFFECT AT TIME OF SHIPMENT.

LN	SHIPPED	BACKORD	UM	SKU	DESCRIPTION	QUANTITY	PRICE/UM	EXTENSION	
1	1		EA	ET4ARCG	2" HP TURB "RECLAIMED" GAL METER	1	398.00 /EA	398.00	
2					S/N 70169866				
3	1		ST	20336-007	SET, 2" BRZ. ELLIP CONNS.	1	40.40 /ST	40.40	
4	8		EA	D1500PDICIRMP	HEFCO, JUMBO PLASTIC METER	8	29.98 /EA	239.84	
5					BOX, ALL PURPLE W/PURPLE		stock replacement		
6					COVER & CI READER LID		re-use meters		
7					FOR RECLAIM WATER				
8					PIPE SLOTS (1) IN & (1) OUT				
9					TRUCK ADD SHIPPED 09/13/06				
10	1		EA	SHIP	SHIPPING INFORMATION	1	52.22 /EA	52.22	N

067-0647-3675046

(1)

RECEIVED
SEP 18 2006
UTILITIES, INC.

** AMOUNT CHARGED TO STORE ACCOUNT ** 772.85

TAXABLE	678.24
NON-TAXABLE	52.22
SUBTOTAL	730.46
TAX AMOUNT	~~42.39~~
TOTAL AMOUNT	$772.85

B

019687

ENTERED
JUN 20 2006

THOMPSON ELECTRIC COMPANY

Electrical Contractors
- Wiring and Repairing

PHONE: (407) 365-6666
FAX: (407) 365-9358

P.O. Box 1478
Winter Park, FL
32790

RECEIVED
JUN 05 2006
UTILITIES, INC.

V08189

Date: May 31,2006
Your Order #:
Our Order #: 06/084

To: Utilities Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

For: Electrical work at Alafaya WTP
Troubleshoot reuse pump #1 and make repairs. Authorized by Kathy

Units	Articles	Each	Amount
	Troubleshoot reuse pump #1; breaker had failed parts & Pressure Labor value Labor only	$220.00	
	Furnish 100A 3 pole 480V Square D Breaker – electrical repair reuse pump #1 Material Only	$474.00	
	100% complete		
	Amount Due		**$694.00**

2

067-0647-3745042

026605

F (4)

ENTERED
SEP 0 1 2006

THOMPSON ELECTRIC COMPANY

P.O. BOX 1478 WINTER PARK, FLORIDA 32790

Office Address:
2530 MIKLER ROAD
OVIEDO, FLORIDA 32765

Phone: 407-365-6666
Fax: 407-365-9358
bill.bahler@thompsonelecfl.com

RECEIVED V08189

AUG 22 2006

UTILITIES, INC.

INVOICE

Date: August 8, 2006
Your Order: ~~authorized by~~ Kathy
Our Order # 06-133

To: Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, Florida 32714

Re: Electrical work at Alafaya WTP

Units	Articles	Each	Amount
	Alafaya WWTP reuse hydro tank probe wiring repair		
	•Relocate existing probe relays in new stainless J-Box adjacent to hydro tank. •Install new wiring from hydro tank to control building for probes control circuitry.		electrical repair
	Amount of Labor	$1,947.50	(2)
	Amount of Material upgrade	$1,247.50	
	TOTAL AMOUNT DUE	**$3,194.50**	**$3,194.50**

probe + wiring replacement @ Alafaya WWTP reuse hydro tank

(2)

067-0647-3745042

R14864

ENTERED
APR 2 0 2006

Aqua - Aerobic Systems, Inc.

6306 North Alpine Road • P.O. Box 2026 Rockford, IL 61130-0026

815/654-2501 • FAX 815/654-2508

APR 10 2006

INVOICE

Invoice No.: 964738
Date: 03/31/06
Cust ID: TP238
Page: 1

Remit To:
Aqua-Aerobic Systems, Inc.
6060 Reliable Parkway
Chicago, IL 60686-0060

Bill To: UTILITIES, INC.
200 WEATHERFIELD AVENUE
ALTAMONTE SPRINGS, FL 32714

V12950

Ship To: UTILITIES, INC.
ALAFAYA W.W.T.P.
1067 MCKINNON AVENUE
OVIEDO, FL 32765

Ship Via: BEST WAY - PP&A

S/O #	Project ID	Type	Customer PO #	Order Date	Terms	F.O.B
45452	105984	PARTS	SIGNED PROPOSAL	03/30/06	NET 30	FOB ROCKFORD,IL

Order Qty.	Ship Qty.	UM	Part Number / Description	Unit Price	Ext. Price
1	1	EA	2750001/PRGM PRGM-HORNER INTERFACE	1,156.00	1,156.00
			FREIGHT		8.40
			SALES TAX		80.92
			BALANCE DUE >		$1,245.32

replacement of the old one parts only

old ona's program malfunctioned

old ona is 6 yrs. old

7% FL SALES TAX. * ORDER COMPLETE *

digital display for reuse filter

067-0647-3752008 = 1,245.32
067-0647-3752008 = 1,046.00
067-0647-1084008 = 1,046.00

Sub # 647 Utility / Collection / Both (Circle One)
Sub Name Alafaya
Retirement Info. 6 yrs. old 1999
Cross Ref. Invoices 84%
Approval _____ Date _____
Date received

ORIGINAL

021949

ENTERED

JUL 17 2006

THOMPSON *Electric Company*

ELECTRICAL CONTRACTORS
P.O. BOX T478 PHONE (407) 365-6666 FAX (407) 365-9358
WINTER PARK, FLORIDA 32790

RECEIVED
JUL 05 2006
UTILITIES, INC.

V08189

DATE June 26, 2006
YOUR ORDER NO.
OUR ORDER number #06/099

TO
Utilities, Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

FOR
Electrical work at Alafaya WWTP
Reuse System Hydroneumatic tank
Air Volume Control Repair.

Ordered By: Kathy

UNITS	ARTICLES	EACH	AMOUNT
	Furnishing Warrick series one level control relays (2) and the labor to install and make them operational.		
	Amount Quoted $ 1,108.00		
	100% complete parts & labor	(2)	
	Amount due electrical repair to reuse system hydro tank		$1,108.00

067-0647-3752008

R27845

ENTERED
SEP 15 2006

RECEIVED SEP 08 2006 UTILITIES, INC. V16736

Mopluv Service LC
797 Silversmith Cir.
Lake Mary, Fl. 32746
407-330-4420

Invoice No. #994

Vendor #

INVOICE

Customer

Name: Utilities Inc.
Address: 200 Weathersfield Cir.
City: Altamonte Springs State Fl. ZIP 32714
Attn: Scotty Haws

Date 09/06/2006
PO #
Rep
FOB

Qty	Description	Unit Price	TOTAL
1	Per quote to Kathy have installed the replacement converter	$1,895.00	$ 1,895.00
	on the effluent reuse flow at Alfaya plant. After completing the		
	wiring device was put on line, flow began along with the	parts & labor	
	totalizer. Work done on 9-6-06.		
	Note: have left setup sheet for new converter with operator	converter was	
	to be put in manual for meter.	hit by lightning	
	replacement converter		
	on the effluent reuse flow @ Alfaya plant		
	067-0647-3752008 = 1,895.00		
	067-0647-3752008 = 1,421.00		
	067-0647-1084008 = 1,421.00		2

Parts	Cost

SubTotal		$ 1,895.00
Shipping & Handling		
Taxes	State	7%
TOTAL		$ 1,895.00

Thank You for your Patronage

028756

ENTERED
SEP 26 2005

Invoice

V13098

RECEIVED

SEP 12 2006

UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

September 1, 2006
Project No: #U0722/50597
Invoice No: 50897

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Engineering for Alafaya Reclaimed & WW Maps

Miscellaneous Service Area Mapping
Professional Services through August 20, 2006

Professional Personnel

	Hours	Rate	Amount	
Senior CADD Technician	10.00	75.00	750.00	
Administrative	1.50	65.00	97.50	
	11.50		847.50	
Total Labor				**847.50**

Unit Billing

067-0647-3752008

Blueprints 24X36	3.84	2	
Mileage	35.60		
Total Units	**39.44**		**39.44**

Total this Invoice $886.94

Services provided during this period include:
Alafaya Reclaimed & WW Maps

CPH Engineers, Inc.

3

ENTERED

JAN 05 2006

USABlueBook

NEW
Remit to:
P.O. Box 9004
Gurnee, IL 60031-9004

INVOICE

TEL: (847) 689-9781
FAX: (847) 689-3001
TOLL FREE:1-800-493-9876
F.E.I.N.: 36-3645787

INVOICE NO.	089725
PAGE	1 of 1
DATE	12/20/05

CUSTOMER P.O. #	SHIP DATE	SALESPERSON	TERMS	TAX CODE	SALES ORDER #	W/H	FREIGHT	SHIP VIA
ER6475	12/20/05	BAR	1%/10 NET 30	ILNONIL	941805	01	PREPAID	UPS

USA STOCK #	DESCRIPTION	ORDERED	SHIPPED	BACK ORDER	U/M	PRICE	PER	EXTENSION
42495	CPR Microshld RescuBreather MD170150	1	1	0	EA	7.16	EA	7.16
72629	Gloves, Unlined Nitrile 13" x-Large, 1 Dozen, 11 mils.	1	1	0	DZ	13.62	DZ	13.62
14687	Goulds Pump LSP0711AF 3/4HP-115V-1PH-Auto	1	1	0	EA	186.40	EA	186.40
32039	Nupla Engineers Hammer 10" Handle (3 lbs)	1	1	0	EA	26.93	EA	26.93

067-0647-3804005 - $202.07 - Incl. F/C $15.67
067-0647-6355070 - $ 47.71

DEC 27 2005

14 05

THANK YOU for your business!

1.5% MONTHLY CHARGE 30 DAYS PAST DUE
Discounts apply to merchandise only.

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL DUE
234.11	.00	.00	.00	15.67	249.78

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due.

****IMPORTANT ****
Please include this customer # on the face of your remittance check

SHIP TO

6
UTILITIES INC OF FLORIDA
C/O ALAFAYA UTILITIES
1067 MCKINNON AVE
OVIEDO, FL 32765
ATTN ED ROBERTS

SOLD TO

U0600
UTILITIES INC OF FLORIDA

200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

JAN 05 2006

Invoice #103971

Invoice Date 12/08/05

RECEIVED
DEC 27 2005
UTILITIES, INC.

V18917

BIOREM Environmental, Inc.
Remitt to Address:
PO Box 536735
Atlanta, GA 30353-6731
Telephone: 585/924-2220

Bill To:

UTILITIES, INC.
200 WEATHERSFIELD AVE
ALTOMONTE SPRINGS, FL 32714

Ship To:
ALAFAYA
~~Alafia~~ Utilities
1067 McKinnon Avenue
Oviedo, FL 32765

Customer	Ship Via	F.O.B.	Terms
11200	BEST WAY	VICTOR	Net 30 Days

Purchase Order Number	Salesperson	Order Date	Our Order Number
DT647S	109B	11/04/05	1715

Quantity Ordered	Quantity Shipped / Back Ordered	Item Number / Item Description	Unit of Measure	Unit Price / Discount %	Tax	Extended Price
0	0	639263000	EA	1900.00000		0.00
	0	MEDIA KIT,STD.PENTPACK, 5 BULK BAGS, 1-STONE,1-PINE BARK (JOB No.: 10089)			N	
0.0	0.0	180000201	BAGS	73.75000		0.00
	0.0	CARBON,REPLACEMENT VIRGIN GAC,55# BAG			N	
1	1	CONTRACTSERVICE	EA	1800.00000		1800.00
	0	CONTRACT SERVICES ONE DAY, EDIA REPLACE SUPR. AND SERVICE CALL. ANY SPARE PARTS REQUIRED ARE EXTRA.			N	
0	0	SHIPPING	EA	0.00000		0.00
	0	SHIPPING CHARGE			N	

Lost due to Replaced Media system 5 yrs old 79% TR MAIN ID # 3780 Bio-CWBF AS-HMB

067-0647-3804005 = 1,800.00
067-0647-3804005 = <1,422.00>
067-0647-1084005 = 1,422.00

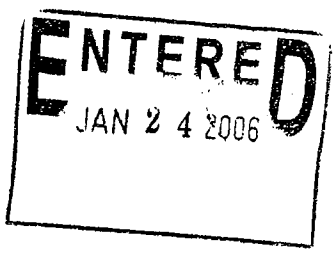
(2)

Net due on 01/07/06

Nontaxable Subtotal	1800.00
Taxable Subtotal	0.00
Tax	0.00
Total Invoice	$1800.00

Sent it 4

006353



FLORIDA ARMATURE WORKS, INC

2460 Smith Street
Kissimmee, FL 34744
(407) 846-1745
Fax: (407) 846-6129

V15350

Invoice

DATE	INVOICE NO.
1/11/2006	#7904

BILL TO	SHIP TO
Utilities, Inc. of Florida Accounts Payable Dept 200 Weathersfield AVE Altamonte Springs, FL 32714	Utilities Inc.Alafaya 1067 Mckinnon AVE Oviedo, FL 32765

P.O. NO.	TERMS	DUE DATE	REP	PROJECT
Don	Net 30	2/10/2006	DES	Repair

QTY	DESCRIPTION	RATE	AMOUNT
1	20 HP Goulds Submersible Pump Mod No. 4NS12N4EC, 9.75 Imp 460 V, 3 PH, 33 SFA KVA Code F	2,721.00	2,721.00T
	SCOPE OF WORK: Service call two technicians to remove pump from lift station Steam clean and dismantle Inspect, clean and sandblast parts Dip and bake stator Machine work shaft Install new bearings New seals Dynamic balance of rotating assembly New oil Assemble, test and paint Deliver, install and connect Monitor start up		
	***Delivery Ticket No. 726		
	Sales Tax	7.00%	190.47

parts & labor

rebuilt Steam Jacks @ Alafaya Plant

(#1 PUMP) REF. USE L/S

RECEIVED
JAN 13 2006
UTILITIES, INC.

067-0647-3804005

1

All work is complete!

Total $2,911.47

007961

ENTERED

FEB 0 2 2006

SOLD TO
SANLANDO UTILITIES CORP
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

Vro611

SHIP TO
SANLANDO UTILITIES CORP
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

INVOICE NO. #	WI173995 DATE: 1/24/06
PURCHASE ORDER NUMBER	KS6475
TERMS	NET 30 DAYS FROM INVOICE DATE
FREIGHT	SEE ITEMIZED CHARGES BELOW FOB ORIGIN
CARRIER	RPS Ground
ACCOUNT	037263-000
REF. NO.	208015

Remit to:
HACH COMPANY
2207 Collections Center Dr
Chicago, IL 60693
Phone: (800) 227-4224

These commodities are sold, packaged, marked and labeled for destinations in the United States. Exportation of these commodities may require special licensing, packaging, marking or labeling.

PRODUCT DESCRIPTION	ITEM NO.	QUANTITY	UNIT PRICE	EXTENDED PRICE

-- Continued --

misc. parts used to rebuilt chloride analyzer

Please call with questions
Thank you

parts & labor

SUB TOTAL	(1)	632.80
TAX		24.55
INVOICE TOTAL		$657.35

RECEIVED
JAN 30 2006
UTILITIES, INC.

067-0647-3804005

For order discrepancies or product exchanges please call 1-800-227-4224 to obtain Return Authorization.

AMERICAN SIGMA A Hach Company Brand | Environmental Test Systems A Hach Company Brand | GLI International A Hach Company Brand | HYDROLAB A HACH COMPANY BRAND | LACHAT INSTRUMENTS A Hach Company Brand | polymetron A Hach Company Brand | Radiometer analytical A Hach Company Brand | OTT HYDROMETRY

FEDERAL TAX ID #42-0704420

SANLANDO UTILITIES CORP 037263

HACH®
Be Right™

INVOICE NUMBER: WI173995

DATE: 1/24/06

DETACH TOP PORTION & RETURN WITH PAYMENT TO:

Hach Company
2207 Collections Center Drive
Chicago, IL 60693
Phone: (800) 227-4224

INVOICE TOTAL: 657.35

****
Have you ordered online ?
* Order at WWW.HACH.COM *
****

ORIGINAL INVOICE DETACH HERE ORIGINAL INVOICE PAGE 1

SOLD TO
SANLANDO UTILITIES CORP
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

SHIP TO
SANLANDO UTILITIES CORP
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

INVOICE NO.	WI173995 DATE: 1/24/06
PURCHASE ORDER NUMBER	KS6475
TERMS	NET 30 DAYS FROM INVOICE DATE
FREIGHT	SEE ITEMIZED CHARGES BELOW FOB ORIGIN
CARRIER	RPS Ground
ACCOUNT	037263-000
REF. NO.	208015

Remit to:
HACH COMPANY
2207 Collections Center Dr
Chicago, IL 60693
Phone: (800) 227-4224

These commodities are sold, packaged, marked and labeled for destinations in the United States. Exportation of these commodities may require special licensing, packaging, marking or labeling.

PRODUCT DESCRIPTION	ITEM NO.	QUANTITY	UNIT PRICE	EXTENDED PRICE
1/17/06 MODEL NO.: CL17 (46780)	SERIAL NO.: 1950700006595	JOB NO.: 208015		
Billable Labor		2:00	130.00000	260.00
RPS/Repair Frt Chg (surface)				22.00
FLAP-DRAIN BLOCK, CL17	3041200	1	5.90000	5.90
O-RING FLCAR .103W X .424ID	4021500	2	2.30000	4.60
BLOCK, REAGENT	4274100	2	23.50000	47.00
BLOCK, SAMPLE	4274200	1	25.80000	25.80
%% INDICATOR, AUDIO PC MT	4409500	1	4.80000	4.80
MAGNET, STIR BAR	4425700	1	8.80000	8.80
FTG, BARB .375TBG X1/4 NPT WT PP	4661500	1	1.30000	1.30
FTG, TUBE 1/4 OD MALE POLYPROP	4692400	1	3.30000	3.30
DRAIN/INLET BLOCK	4693900	1	65.60000	65.60
KIT, MAINTENANCE CL17-PRE APR '00	4721600	1	85.70000	85.70
CELL, GLASS, CL17 COLORIMETER	4723100	1	10.20000	10.20
FILTER, INTERFERENCE 510NM IR	4723300	1	71.20000	71.20
STDF,M-F 10-32X3.50 3/8 HEX ALU	4422300	2	6.80000	13.60
CLIP, ADHES HOLDS .11 X .32 NYL	4570900	2	1.50000	3.00

RECEIVED
JAN 30 2006
SANLANDO UTILITIES, INC

Cleaned, replaced necessary parts, verified proper operation.
Verify alarm points before using analyzer.

For order discrepancies or product exchanges please call 1-800-227-4224 to obtain Return Authorization.

AMERICAN SIGMA A Hach Company Brand | Environmental Test Systems A Hach Company Brand | GLI International A Hach Company Brand | HYDROLAB A HACH COMPANY BRAND | LACHAT INSTRUMENTS A Hach Company Brand | polymetron A Hach Company Brand | Radiometer analytical A Hach Company Brand | OTT

FEDERAL TAX ID #42-0704420

007384

(2)

ENTERED
FEB 0 3 2006

THOMPSON *Electric Company*

ELECTRICAL CONTRACTORS
P.O. BOX 1478 PHONE (407) 365-6666 FAX (407) 365-9358
WINTER PARK, FLORIDA 32790
WIRING AND REPAIRING

RECEIVED
JAN 30 2006

DATE Jan. 23, 2006
YOUR ORDER NO. V08189
OUR ORDER number 06/02

TO
UTILITIES, INC.
Utilities, Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

FOR
Electrical work at Alafaya WWTP.
Repair at Hoffman Blower # 2.
Ordered By: Eddie

UNITS	ARTICLES	EACH	AMOUNT
	Labor and materials to repair Hoffman Blower No.2 Motor Branch Circuit.	electrical work	
	Amount $ 1,154.00	(2)	
	100% Complete electrical repair on blower # 2 rewire-build	YES	
	Amount due		$1,154.00
	replace conduit + wiring	Sent 1/31	

067-0647-3804005

007383

ENTERED
FEB 03 2006

THOMPSON *Electric Company*

ELECTRICAL CONTRACTORS
P.O. BOX 1478 PHONE (407) 365-6666 FAX (407) 365-9358
WINTER PARK, FLORIDA 32790
WIRING AND REPAIRING

V08189

DATE Jan. 23, 2006
YOUR ORDER NO.
OUR ORDER number 06/05

TO Utilities, Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

FOR Service call to EKANA Lift Station Blower.

Ordered By: Don

UNITS	ARTICLES	EACH	AMOUNT
	LABOR and Material to Install and wire Owner furnished Blower assembly.		
	Amount ID # 3780 $ 608.00	1	$608.00
	Amount due TR main blower		

067-0647-3804005

RECEIVED
JAN 30 2006
UTILITIES, INC.

008104

ENTERED
4 1 3 1965

Pat's Pump & Blower LL
630 West Church Street
Orlando, FL 32805-226

Voice: (800) 359-7867
Fax: (407) 648-2096
FEIN: 04-3769717

PAT'S PUMP + BLOWER

Invoice

Invoice Number: #5206
Invoice Date: Jan 30, 2006
Page: 1

V02048

Sold To: Utilities Inc.- Alafaya
200 Weathersfield Ave
Altamonte Springs, FL 32714

Ship to: Utilities Inc.-Alafaya
1067 McKinnon Ave
Oviedo, FL 32765
Attn: Eddie

Customer No.	Customer PO	Customer Contact	
407-365-4346	ER647S	Robert	
Sales Rep Name	**Shipping Method**	**Ship Date**	**Payment Terms**
Aaron L. Young	Best Way		Net 30 Days

Item	Description	Quantity	Unit Price	Amount
	*** U.S. MOTOR, FRAME 364TS ***			
	Labor & Materials to Remove Motor, Teardown, Clean, Dip & Bake Motor Stator, Paint, Install & Test.	1.00	1,125.00	1,125.00
	Laser Alignment of Motor & Centrifugal Blower Unit. parts + labor	1.00	425.00	425.00

rebuilt blower motor in Alafaya

RECEIVED
FEB - 1 2006
UTILITIES, INC.

067-0647-3804005

1

Subtotal	1,550.00
Sales Tax	100.75
Freight	
Total Invoice Amount	1,650.75
Payment Received	
TOTAL	1,650.75

Check No:

008521

ENTERED
FEB 14 2006

USABlueBook

NEW
Remit to:
P.O. Box 9004
Gurnee, IL 60031-9004

INVOICE

TEL: (847) 689-9781
FAX: (847) 689-3001
TOLL FREE: 1-800-493-9876
F.E.I.N.: 36-3645787

V06808

INVOICE NO.	#100941
PAGE	1 of 1
DATE	01/30/06

CUSTOMER P.O. #	SHIP DATE	SALESPERSON	TERMS	TAX CODE	SALES ORDER #	W/H	FREIGHT	SHIP VIA
RC6475	01/30/06	CHH	1%/10 NET 30	ILNONIL	957742	01	PREPAID	UPS

USA STOCK #	DESCRIPTION	ORDERED	SHIPPED	BACK ORDER	U/M	PRICE	PER	EXTENSION
40122	YSI 5508A DO Meter with 12-ft Cable — used as replacement of the old one that broke	1	1	0	EA	699.60	EA	699.60
37742	Serological Pipet, 10mL Large Opening, Reusable	2	2	0	EA	13.24	EA	26.48
40148	YSI 5908 Cap Membrane Kit 6 Caps & KCl (Yellow) MSDS SHEET SHIPPED WITH ITEM	1	1	0	EA	40.95	EA	40.95
32032	Nupla Urethane Face Dead Blow Hammer (3 lbs) — old one was 14 yrs. old	1	1	0	EA	39.30	EA	39.30

DO meter — for process control at the waste water plant

067-0647-3804005 = 823.65
067-0647-3804005 = <511.00>
067-0647-1084005 = 511.00

$56.44

RECEIVED
FEB - 2 2006
UTILITIES, INC.

Sub #	647 Water Sewer or Both (Circle One)
Sub Name	Alafaya
Retirement Info.	14 yrs. old
Cross Ref. Invoices	1991
Approval	Date
Date received	

THANK YOU for your business!

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL DUE
806.33	.00	.00	.00	17.32	$823.65

1.5% MONTHLY CHARGE 30 DAYS PAST DUE
Discounts apply to merchandise only.

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due.

****IMPORTANT****
Please include this customer # on the face of your remittance check

SHIP TO
6
UTILITIES INC OF FLORIDA
C/O ALAFAYA UTILITIES
1067 MCKINNON AVE
OVIEDO, FL 32765
ATTN RALPH CAVALLO

SOLD TO
U0600
UTILITIES INC OF FLORIDA
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

009203

ENTERED
FEB 2 1 2006

INVOICE

V 11789

B&B STEEL ERECTORS INC.

Po. Box 621177

Orlando Fla. 32862-1177

RECEIVED
FEB 09 2006

No. 2006-03

INVOICE DATE 2-6-06

CUSTOMER'S ORDER NO. KATHY

SOLD TO:
UTILITIES INC, OF FLORIDA
200 Weathersfield Ave.
Altamonte Spg. Fla. 32714

SHIP TO:
ALAFAYA UTILITIES

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
		FURNISH AND INSTALL MID RAIL ON		
		DIGESTER STAIRS. CHECK DECK FOR RUST HOLES		
		AND REPAIR..CHECK ALL WALKWAY GRATING		
		FOR LOOSNESS,AND REPAIR.		$600. 00
		revised invoice		
		067-0647-3804005 (2)		
		TOTAL DUE THIS INVOICE		$600. 00

KMS

Sub H/H

812

INVOICE

010391

ENTERED

MAR 07 2006

FLORIDA ARMATURE WORKS, INC

2460 Smith Street
Kissimmee, FL 34744
(407) 846-1745
Fax: (407) 846-6129

V15350

Invoice

DATE	INVOICE NO.
2/16/2006	# 8004

BILL TO	SHIP TO
Utilities, Inc. of Florida Accounts Payable Dept 200 Weathersfield AVE Altamonte Springs, FL 32714	Utilities Inc.Alafaya 1067 Mckinnon AVE Oviedo, FL 32765

RECEIVED
FEB 22 2006
UTILITIES, INC.

P.O. NO.	TERMS	DUE DATE	REP	PROJECT
	Net 30	3/18/2006	DES	Repair

QTY	DESCRIPTION	RATE	AMOUNT
1	Gorman Rupp (Sewage/Trash) Pump Mod No. T3A-3 B, Ser No. 853859	2,610.00	2,610.00T
	SCOPE OF WORK: RUSH Service call to remove pump and motor from base Dismantle and inspect Clean and sandblast parts Install new bearings, seals, and shims New bearings in motor Treat windings Balance rotor Align motor to pump Install belt Connect and monitor start	parts & labor rebuilt sewage/trash pump	
	(Performed on Rush Basis) 25% PREMIUM		
	***Delivery Ticket No. 767		
	Sales Tax	7.00%	182.70

Note! Par PF, this inv. replaces Inv. # 8003

067-0647-3804005

(1)

Thank you for your business.

Total $2,792.70

B

012948

APR 05 2006

INVOICE

V11789

B&B STEEL ERECTORS INC.
Po, Box 621177
Orlando Fla. 32862-1177

RECEIVED
MAR 22 2006
UTILITIES, INC.

~~V00831~~

No. # 2006-25

INVOICE DATE 3-20-2005
CUSTOMER'S ORDER NO. KATHY

SOLD TO:	SHIP TO:
UTILITIES INC. OF FLORIDA	ALAFAYA UTILITIES
200 Weathersfield Ave. Fla.	
ALTAMONTE SPG. FLA. 32714	

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
		FURNISH AND INSTALL 3 guards on Hoffman		
		Blower shafts parts & labor	$350ea	$1050. 00
		Safety related - STP NEW NOT a replacement		
		FURNISH AND INSTALL GUARDS ON 3 SPENCER		
		BLOWER SHAFS 3@ 450	$450ea	$1,350.00
		STP		
		FURNISH SND INSTALL 2 GUARDS ON P.D	$259ea	$ 500, 00
		Material $900		
		Labor $2000 (2)		
		TOTAL DUE THIS INVOICE		$2,900.00
		067-0647-3804005		

adams 812

INVOICE

013119

ENTERED
APR 07 2006

V15350

RECEIVED
APR 03 2006

FLORIDA ARMATURE WORKS, INC

2460 Smith Street
Kissimmee, FL 34744
(407) 846-1745
Fax: (407) 846-6129

Invoice

DATE	INVOICE NO.
1/5/2006	#7888

BILL TO	SHIP TO
Utilities, Inc. of Florida Accounts Payable Dept 200 Weathersfield AVE Altamonte Springs, FL 32714	Utilities Inc.Alafaya 1067 Mckinnon AVE Oviedo, FL 32765

P.O. NO.	TERMS	DUE DATE	REP	PROJECT
Don/Mike	Net 30	2/4/2006	DES	Repair

QTY	DESCRIPTION	RATE	AMOUNT
1	15 HP Goulds Subm. Pump Mod No. 4NS12M4KC, Imp: 8.00 460 V, 3 PH, 27.5 SFA KVA Code G	3,580.00	3,580.00T
	SCOPE OF WORK: RUSH!! Service call 2 technicians Remove pump from lift station Steam clean, dismantle, inspect Clean and sandblast parts Strip and rewind stator Dip and bake stator Machine work shaft Install new bearings New seals Dynamic balance of rotating assembly New oil Assemble, test and paint Deliver Install on RUSH BASIS Connect and monitor start		
	***Delivery Ticket No. 718		
	Sales Tax	7.00%	250.60

Thank you for your business.

Total $3,830.60

parts + labor

PAST DUE
PLEASE REMIT

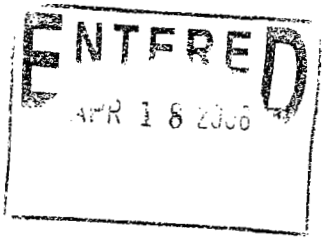
Subm pump rebuilt

4/3/06
Thinking.
Note: kindly include this invoice in your next check run. It is past due. Thank you
So

061-0647-3804005

Recirc pump station pump #1

014119



RECEIVED
APR 03 2006

FLORIDA ARMATURE WORKS, INC

2460 Smith Street
Kissimmee, FL 34744
(407) 846-1745
Fax: (407) 846-6129

Invoice

DATE	INVOICE NO.
2/16/2006	#8003

V15350

BILL TO	SHIP TO
Utilities, Inc. of Florida Accounts Payable Dept 200 Weathersfield AVE Altamonte Springs, FL 32714	Utilities Inc.Alafaya 1067 Mckinnon AVE Oviedo, FL 32765

P.O. NO.	TERMS	DUE DATE	REP	PROJECT
	Net 30	3/18/2006	DES	Repair

QTY	DESCRIPTION	RATE	AMOUNT
1	Gorman Rupp (Sewage/Trash) Pump Mod No. T3A-3 B Ser No. 853859	2,088.00	2,088.00T
	SCOPE OF WORK: Service call to remove pump and motor from base Dismantle, inspect Clean and sandblast parts Install new bearings New seals New shims New bearings in motor Treat windings Balance rotor Align motor to pump Install belt Connect and monitor start		
	***Delivery Ticket No. 768		
	Sales Tax	7.00%	146.16

trash pump rebuilt

west plant waste pump #3

PAST DUE
PLEASE REMIT

067-0647-380400 5

4/3/06

Note: original invoice #8003 was received & processed & was submitted for PF's signature on 3/28 (pls. see attachments) but was instructed not to pay the inv. because PF thought that it was a duplicate for Inv. #8004. Per vendor, Inv. #8003 - 8004 has two different delivery ticket numbers. Both jobs were requested by Eddie Roberts and both jobs were completed. Inv. #8004 was requested on a rush basis. This inv was paid on 3/9/06 ck # 573267

Thank you for your business.	Total	$2,234.16

014846

ENTERED
APR 25 2006

USABlueBook

NEW
Remit to:
P.O. Box 9004
Gurnee, IL 60031-9004

INVOICE

TEL: (847) 689-9781
FAX: (847) 689-3001
TOLL FREE:1-800-493-9876
F.E.I.N.: 36-3645787

V06808

INVOICE NO.	#145610
PAGE	1 of 1
DATE	04/06/06

CUSTOMER P.O. #	SHIP DATE	SALESPERSON	TERMS	TAX CODE	SALES ORDER #	W/H	FREIGHT	SHIP VIA
DT6479	04/06/06	AAD	1%/10 NET 30	ILNONIL	987659	01	PREPAID	UPS

USA STOCK #	DESCRIPTION	ORDERED	SHIPPED	BACK ORDER	U/M	PRICE	PER	EXTENSION
48983	Reddington Hour Meter 24VAC 99999.9 Hours (No Reset)	2	2	0	EA	59.69	EA	119.36
47736	Roto-Float 40' Suspended Float Switch (Normally Open)	6	6	0	EA	58.71	EA	352.26
47739	Roto-Float 50' Suspended Float Switch (Normally Open)	2	2	0	EA	69.13	EA	138.26

hour meter used for lift station
not heated for the surge tank

067-0647-3542011 = 133.85
067-0647-3804005 = 505.02

RECEIVED
APR 11 2006
UTILITIES, INC.

$42.69

THANK YOU for your business!

1.5% MONTHLY CHARGE 30 DAYS PAST DUE
Discounts apply to merchandise only.

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL DUE
609.88	.00	.00	.00	28.99	$638.87

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due.

****IMPORTANT
Please include this customer # on the face of your remittance check

SHIP TO
6
UTILITIES INC OF FLORIDA
C/O ALAFAYA UTILITIES
1067 MCKINNON AVE
OVIEDO, FL 32765
ATTN DON TAYLOR

SOLD TO
U0600
UTILITIES INC OF FLORIDA
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

015691

ENTERED
MAY 0 5 2000

GRAINGER

ORIGINAL INVOICE

8001 FORSHEE DRIVE
JACKSONVILLE, FL 32219-5338

V 60585

SHIP TO

UTILITIES INC
1067 MCKINNON AVE
OVIEDO, FL 32765

GRAINGER ACCOUNT NUMBER	807927611
INVOICE NUMBER	#9084209734
INVOICE DATE	04/20/2006
DUE DATE	~~05/20/2006~~
AMOUNT DUE	133.02

PO NUMBER: CZ647S
CALLER: CARL ZUBEK
CUSTOMER PHONE: (407) 869-1919
DELIVERY NUMBER: 6009026283
INCO TERMS: FOB ORIGIN

BILL TO
MDG2005 00037189 1 MB 0326

UTILITIES INC
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714-4099 037189

APR 26 2006

THANK YOU !

FEI NUMBER 36-1150280

FOR ANY QUESTIONS ABOUT THIS INVOICE OR ACCOUNT CALL 1-877-202-2594

PO LINE #	ITEM #	DESCRIPTION	QUANTITY	BACK ORDERED	UNIT PRICE	TOTAL
	2P547	PUMP,SUMP,3/10 HP MANUFACTURER # M53	1		116.37	116.37

Supernate pump for digestor KS

067-0647-3804005

1

NUMBER OF PKGS: 0 WEIGHT: 22.45
DATE SHIPPED: 04/20/2006
CARRIER: SOUTHEASTERN FRT LINE

INVOICE SUB TOTAL	116.37
SHIPPING CHARGE	8.50
TAX	8.15

PAYMENT TERMS NET 30 DAYS. PAY THIS INVOICE NO STATEMENT SENT. PAYABLE IN U.S. DOLLARS.

KS

AMOUNT DUE 133.02

R15797

ENTERED
MAR 8 2005

Pat's Pump & Blower LL
630 West Church Street
Orlando, FL 32805-226

Voice: (800) 359-7867
Fax: (407) 648-2096
FEIN: 04-3769717

PAT'S PUMP + BLOWER

V02048

Invoice

Invoice Number: #5528
Invoice Date: Apr 26, 2006
Page: 1

Sold To: Utilities Inc.- Alafaya
200 Weathersfield Ave
Altamonte Springs, FL 32714

Ship to: Utilities Inc.-Alafaya
1067 McKinnon Ave
Oviedo, FL 32765

RECEIVED
APR 28 2006
UTILITIES, INC

Customer No.	Customer PO	Customer Contact	
407-365-4346	KS647S	Robert OR DON TAYLOR	
Sales Rep Name	**Shipping Method**	**Ship Date**	**Payment Terms**
Aaron L. Young	Hand Deliver		Net 30 Days

Item	Description	Quantity	Unit Price	Amount
	*** REFERENCE: REPLACEMENT OF SPENCER BLOWER#3 U.S. ELECTRIC MOTOR, 230/460 VOLT, 364TS *** old one unrepairable scrapped - 15 yrs. old			
	WWE Electric Motor, 3600RPM, 75H.P., 230/460 Volt, 364TS Frame & Installation of Motor Unit → new motor as replacement of the old one.	1.00	3,900.00	3,900.00
	*** CREDIT FOR PREVIOUS REPAIR WORK ON U.S. MOTOR, INVOICE# 5206 ***	1.00	1,650.75	-1,650.75

067-0647-3804005 = 2,440.45
067-0647-3804005 = <1,562.00>
067-0647-1084005 = 1,562.00

(1)

Sub # 647 Water Sewer or Both (Circle One)
Sub Name Alafaya
Retirement Info. 15 yrs. old 1990
Cross Ref. Invoices
Approval 640 Date
Date received

Subtotal	2,249.25
Sales Tax	146.20
Freight	45.00
Total Invoice Amount	2,440.45
Payment Received	
TOTAL	$ 2,440.45

Check No:

015695

ENTERED
MAY 0 5 2003

INVOICE

B&B STEEL ERECTORS INC.

Po. Box 621177

Orlando Fla. 32862-1177

V11789

No. #200632

APR 26 2006

INVOICE DATE 4-24-2006

CUSTOMER'S ORDER NO. KATHY

SOLD TO:	SHIP TO:
UTILITIES INC. OF FLORIDA	ALAFAYA UTILITIES
200 Weathersfield Ave.	
Altamonte Spg. Fla.	

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
		parts & labor		
		FURNISH AND INSTALL HOIST		
		BETWEEN TANKS		$750. 00
		Material 350		
		Labor 400	(2)	
		TOTAL DUE THIS INVOICE		$750. 00
		067-0647-3804005		

812

INVOICE

R17567

ENTERED
MAY 2 4 200

INVOICE

V11789

No. # 200633

B&B STEEL ERECTORS INC,

Po. Box 621177

Orlando Fla. 32862-1177

MAY [illegible] 2006

INVOICE DATE 5-8-2006

CUSTOMER'S ORDER NO. KATHY

SOLD TO:	SHIP TO:
UTILITIES INC. OF FLORIDA	ALFAYA UTILITIES
200 Weathersfield Ave.	
Altamonte Spg. Fla. 32714	

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
		PER QUOTE parts & labor		
		CLEAN OUT FLOATING RAGGS IN		
		SURGE TANKS		$ 600. 00
		REPLACE RUSTED HANDRAIL ON STAIRS		$ 300. 00
		Installed new handrail - old rusted - scrapped		
		REPLACE AIRVALVE ON SLUDGE RETURN		$ 400. 00
		CLEAN SPRAY NOZELS IN FILTER		$ 800. 00
		067-0647-7754006 = 1,400.00		
		067-0647-3804005 = 700.00		
		067-0647-3804005 = <525.00> (2)		
		067-0647-1084005 = 525.00		
		TOTAL DUE THIS INVOICE		$2.100.00

adams 812

INVOICE

R17566

ENTERED
MAY 2 4 2005

FLORIDA ARMATURE WORKS, INC

2460 Smith Street
Kissimmee, FL 34744
(407) 846-1745
Fax: (407) 846-6129

Invoice

DATE	INVOICE NO.
5/5/2006	#8150

V15350

BILL TO	SHIP TO
Utilities, Inc. of Florida Accounts Payable Dept 200 Weathersfield AVE Altamonte Springs, FL 32714	Utilities Inc. (Alafaya) 4067 Mckinnon AVE Oviedo, FL 32765

P.O. NO.	TERMS	DUE DATE	REP	PROJECT
ER647S	Net 30	6/4/2006	DES	RUSH

QTY	DESCRIPTION	RATE	AMOUNT
1	15 HP A.O. Smith Motor Cat No. E466, 3 PH, TEFC 254T Frame, 1740 RPM, 230/460 V 1980 Surge pump #3 motor as replacement of the old one that burnt out. old one was scrapped parts 26 yrs. old	654.60	654.60T
4	Service call (4 hours) to install motor	75.00	300.00T
	Subtotal		954.60
	Delivery Ticket No. 831		
	Sales Tax	7.00%	66.82

RECEIVED
MAY 09 2006
UTILITIES, INC.

067-0647-3804005 = 1,021.42
067-0647-3804005 = <449.00>
067-0647-1084005 = 449.00

(1)

Sub # 647 Water Sewer or Both (Circle One)
Sub Name Alafaya
Retirement Info. 26 yrs. old 1979
Cross Ref. Invoices
Approval Date
Date received 44%

Thank you for your business.

Total $1,021.42

LA

018970

ENTERED

JUN 12 2006

RECEIVED
MAY 3 0 2006

FLORIDA ARMATURE WORKS, INC

2460 Smith Street
Kissimmee, FL 34744
(407) 846-1745
Fax: (407) 846-6129

V15350

Invoice

DATE	INVOICE NO.
5/22/2006	#8202

BILL TO	SHIP TO
Utilities, Inc. of Florida Accounts Payable Dept 200 Weathersfield AVE Altamonte Springs, FL 32714	Utilities Inc. (Alafaya) 4067 Mckinnon AVE Oviedo, FL 32765

P.O. NO.	TERMS	DUE DATE	REP	PROJECT
ER647F	Net 30	6/21/2006	DES	Sold/New

QTY	DESCRIPTION	RATE	AMOUNT
1	7.5 HP A.O. Smith Motor 3600 RPM, 230/460 V, 3 PH 213T Frame, TEFC	403.15	403.15T
4	Field Service Call	75.00	300.00T
	Subtotal		703.15
	Delivery Ticket No. 846		
	Sales Tax	7.00%	49.22

new electric motor for the surge tank as replacement of the old one that was scrapped

Sub # 647 Water / Sewer / Both (Circle One)
Sub Name Alafaya
Retirement Info. 5 yrs. old 2000
Cross Ref. Invoices
Approval 79 Date
Date received

067-0647-3804005 = 752.37
067-0647-3804005 = 594.007
067-0647-1084005 = 594.00

(1)

Thank you for your business.

Total $752.37

2

019715

nf (6)

ENTERED
JUN 20 200

GRAINGER

ORIGINAL INVOICE

1001 DOUGLAS AVE.
ALTAMONTE SPRINGS, FL 32714-2029

GRAINGER ACCOUNT NUMBER 807927611
INVOICE NUMBER #9111583762
INVOICE DATE 05/31/2006
DUE DATE 06/30/2006
AMOUNT DUE 117.47

SHIP TO
UTILITIES INC
1067 MCKINNON AVE
OVIEDO, FL 32765

V00585

PO NUMBER: CS647S
CALLER: CORY SUITALE
CUSTOMER PHONE: (407) 869-1919
DELIVERY NUMBER: 6012167309
INCO TERMS: FOB ORIGIN

BILL TO
MDG2005 00040273 1 MB 0326
UTILITIES INC
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714-4099 040273

RECEIVED
JUN 06 2006
UTILITIES, INC.

THANK YOU!

FEI NUMBER 36-1150280

FOR ANY QUESTIONS ABOUT THIS INVOICE OR ACCOUNT CALL 407-682-6567

PO LINE #	ITEM #	DESCRIPTION	QUANTITY	BACK ORDERED	UNIT PRICE	TOTAL
	5K660	MOTOR, 1/2HP, JET PUMP MANUFACTURER # 5K660	1		101.84	101.84

Spare motor for sample pump

067-0647-3804005

(1)

NUMBER OF PKGS: 1 WEIGHT: 18.80
DATE SHIPPED: 05/31/2006
CARRIER: UPS GROUND
TRACKING NO: 1Z32030X0390024406

INVOICE SUB TOTAL	101.84
SHIPPING CHARGE	8.50
TAX	7.13

PAYMENT TERMS NET 30 DAYS. PAY THIS INVOICE NO STATEMENT SENT. PAYABLE IN U.S. DOLLARS.

AMOUNT DUE 117.47

020364

ENTERED
JUN 27 2005

...ES

Statement of Account Activity
As of 05/28/2006

...50368-9055

Account Number: 6035 3225 0054 5995

685 Page 1 of 28

297191

RECEIVED

JUN 05 2006

UTILITIES, INC.

0027533
0
E2
01
28
0089326
HEPL

UTILITIES INC OF FL
200 WEATHERSFIELD AVE
ATTN: JO RATLIFF
ALTAMONTE SPRIN FL 32714-4027

Please Pay This Amount: 9,947.55

Payment Due Date: 06/18/2006

Pay Online @myhomedepotaccount.com

Summary of Account Activity

Previously Billed Open Items	Current Payments, Adjustments and Unapplied Cash	Current Purchases, Returns and Fees
5,177.20 paid	215.23 applied	4,770.35

$4961.97
pd. 5/25/06
ck # 582761

to last month's statement 5,177.20
Total amt. $ ~~5,177.20~~
less $ 215.23. pd. $ 4,961.97

Transaction Detail

Current Purchases, Returns and Fees

TRANSACTION DATE	INVOICE NUMBER	PURCHASE ORDER JOB NAME	LOCATION / DESCRIPTION	ORIGINAL SALES AMOUNT
04/28/2006	3026686	KS647S	THE HOME DEPOT OVIEDO FL	212.93
04/28/2006	3593537	643	THE HOME DEPOT TAMPA FL	56.04
04/30/2006	1036323	RH649W	THE HOME DEPOT ORLANDO FL	34.66
04/30/2006	1037142	SAS645S	THE HOME DEPOT CLEARWATER FL	175.76
05/02/2006	9027063	ER647S	THE HOME DEPOT OVIEDO FL	44.08
05/02/2006	9106012	695W	THE HOME DEPOT SARASOTA FL	62.26
05/03/2006	8026561	680S	THE HOME DEPOT APOPKA FL	24.47
05/03/2006	8039015	674S	THE HOME DEPOT FT. MYERS FL	178.91
05/03/2006	8062426	680WS	THE HOME DEPOT APOPKA FL	12.20
05/03/2006	8103168	600PF	THE HOME DEPOT ALTAMONTE SPG FL	81.24
05/03/2006	8113484	680WS	THE HOME DEPOT ALTAMONTE SPG FL	44.88
05/04/2006	7113641	680S	THE HOME DEPOT ALTAMONTE SPG FL	50.58
05/04/2006	7240014	RC675W	THE HOME DEPOT CLERMONT FL	65.52
05/04/2006	7250729	RC675W	THE HOME DEPOT CLERMONT FL	6.13
05/05/2006	6592683	RC675W	THE HOME DEPOT CLERMONT FL	130.59
05/06/2006	5232827	CS675W	THE HOME DEPOT LADY LAKE FL	175.73
05/08/2006	3014370	RC675W	THE HOME DEPOT CLERMONT FL	369.87
05/08/2006	3014371	RC675W	THE HOME DEPOT CLERMONT FL	21.38
05/08/2006	3084794	699	THE HOME DEPOT PANAMA CITY FL	32.06
05/08/2006	3163670	Return:	THE HOME DEPOT CLERMONT FL	77.75 -
05/09/2006	2565100	SH615629637W	THE HOME DEPOT HOLIDAY FL	53.47
05/10/2006	1130383	699	THE HOME DEPOT PANAMA CITY B FL	55.47
05/11/2006	114087	680WS	THE HOME DEPOT ALTAMONTE SPG FL	36.91
05/11/2006	21879	RC675W	THE HOME DEPOT CLERMONT FL	157.36
05/12/2006	9056477	RC	THE HOME DEPOT CLERMONT FL	61.68
05/12/2006	9064154	692	THE HOME DEPOT STUART FL	281.79
05/12/2006	9105090	642W	THE HOME DEPOT STUART FL	13.89
05/12/2006	9591059	SH626629	THE HOME DEPOT HOLIDAY FL	57.00
05/15/2006	6014740	RC675W	THE HOME DEPOT CLERMONT FL	99.33
05/15/2006	6094458	680S	THE HOME DEPOT ALTAMONTE SPG FL	7.36
05/15/2006	6096857	699	THE HOME DEPOT PANAMA CITY FL	93.71
05/15/2006	6102554	DS672S	THE HOME DEPOT LAKELAND FL	18.59
05/16/2006	5014818	RC675W	THE HOME DEPOT CLERMONT FL	168.77
05/16/2006	5022248	680	THE HOME DEPOT LAKE MARY FL	72.25
05/16/2006	5040076	KS602W	THE HOME DEPOT ALTAMONTE SPG FL	5.62
05/16/2006	5064512	ME640WW	THE HOME DEPOT STUART FL	111.07

Transaction Detail Continued on Next Page

Questions About Your Account

ACCOUNT MANAGER
ETHEL MUTONGI (TEMP) EXT 65752

MAIL
PO BOX 9121
DES MOINES IA 50368-9121

FAX
(888)965-8140

PHONE
(888)454-5016

EMAIL
ETHEL.MUTONGI@CITIGROUP.COM

THE HOME DEPOT 0287
1900 WEST STATE ROAD #426
OVIEDO, FL 32765 (407)977-8566

0287 00002 20533 04/28/06
SALE 61 PET575 02:31 PM

6606

RECEIVED
APR 28 2006

048231355261 10K BTU A/C		199.00
	SALES TAX	13.93
	TOTAL	$212.93
XXXXXXXXXXXX5995 HOME DEPOT		212.93
AUTH CODE 028907/3026686		TA

P.O.#/JOB NAME: KS 647S

UTILITIES INC OF FL
SILLITOE KATHY

0287 02 20533 04/28/2006 6606

NOW HIRING SPRING SEASON ASSOCIATES
PT/FT APPLY TODAY IN-STORE OR ON-LINE
AT: STORECAREERS.HOMEDEPOT.COM/HOURLY

023583

3 (R)

AUG 0 2 2006

THOMPSON ELECTRIC COMPANY

P.O. BOX 1478 WINTER PARK, FLORIDA 32790

Office Address:
2530 MIKLER ROAD
OVIEDO, FLORIDA 32765

Phone: 407-365-6666
Fax: 407-365-9358
bill.bahler@thompsonelcfl.com

RECEIVED
JUL 20 2006
UTILITIES, INC.

V08189

Date: July 18, 2006
Your Order #:
Our Order #: 6/117

To: Utilities Inc,. Of Florida
200 Weathersfield Ave.
Altamonte springs, Fl. 32714

For: Alafaya WWTP Spencer Blower No. 2
Amp Meter Replacement
Ordered by: Kathy S.

Units	Articles	Each	Amount
	Remove existing Amp Meter and Re-Installed (proposal attached)	parts & labor	
	Amount: $615.00		
	Total Amount Due		$615.00

electrical work to replace amp meter on blower # 2

(2)

3

067-0647-3804005 = 615.00
067-0647-3804005 = <461.00>
067-0647-1084005 = 461.00

024115

ENTERED
AUG 08 2006

Invoice

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

RECEIVED
JUL 27 2006
UTILITIES, INC.

July 19, 2006
Project No: #U0722 / 49862
Invoice No: 49862

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

V13098

Sanlando & Alafaya mapping

Miscellaneous Service Area Mapping
Professional Services through June 25, 2006

Professional Personnel

	Hours	Rate	Amount
Senior CADD Technician	8.00	75.00	600.00
	8.00		600.00

Total Labor 600.00

Engineering

Unit Billing

Blueprints 24X36	3804005	5.76	
Blueprints 30X42	067-0647-3315043 $308.60	2.84	
Total Units	101-0650-3315043 $300.00	**8.60**	**8.60**

(2)

Total this invoice **$608.60**

Outstanding Invoices

Number	Date	Balance
49223	06/20/06	2,321.78
Total		**2,321.78**

requested invoice copy, no payment posted to date

Total Now Due **$2,930.38**

Services provided during this period include:
$300 Sanlando mapping & $308.60 Alafaya mapping

CPH Engineers, Inc. _____

026610

ENTERED
SEP 0 1 2000

INVOICE

B&B STEEL ERECTORS INC.

Po. Box 621177

Orlando Fla. 32862-1177

RECEIVED V11789

AUG 28 2006

No. # 200651

INVOICE DATE 8-15-2006

CUSTOMER'S ORDER NO. KATHY

SOLD TO:
UTILITIES INC. OF FLORIDA
200 Weathersfield Ave.
Altamonte Spg. Fla. 32714

SHIP TO:
ALAFAYA WOODS S.T.P.

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
		REPAIR OF INLET CHUTE PER QUOTE		$950. 00
		parts & labor — Rebuild the inlet chute large pieces of aluminum welded together to build new chute for odor control (2)		
		TOTALDUE THIS INVOICE		$ 950.00
		067-0647-3804005		

B

adams 812

INVOICE

028208

ENTERED
SEP 19 2006

RECEIVED
SEP 0 6 2006

TAW

Tampa Armature Works, Inc.
TAW ORLANDO SERVICE CENTER
3400 BARTLETT BLVD
ORLANDO, FLORIDA 32811
407-423-1886 407-423-3017(FAX)

V10185

PLEASE SEND PAYMENT TO:
TAW
P.O. BOX 931665
Atlanta, GA 31193

DATE	ROD. CODE	DIV	BRANCH	DEPT	SLMN	INVOICE NO.
08/08/06		HO	00	030	07	#428138

SOLD TO:

UTILITIES INC.
ALAFAYA UTILITIES
1067 MECKINNON ROAD
OVIEDO FL 32765

ACCOUNT NO.
02149800

SHIP TO:

UTILITIES INC.
ALAFAYA UTILITIES
1067 MECKINNON ROAD
OVIEDO FL 32765

INVOICE

PLEASE NOTE – All invoices are due by due date. If not paid within 15 days of due date, a late payment charge of 1 1/2% per month(18% annual rate) will be added. Purchaser shall be responsible for the cost of this account, including attorneys fees and costs. Terms and conditions are on back of invoice.

PO NUMBER	SHIP VIA AND DATE SHIPPED	TERMS	AMOUNT
	OUR TRUCK 08/08/06	NET 30 DAYS	1,050.74
CS647S		DUE DATE 09/07/06	

Item	Description	U/M	Shp'd	Ext Price
SERVICE CALL	ON SITE REPAIR OR MAINTENA	Ea	1	

DESC: SERVICE CALL

EQ NO: SERVICE CALL

parts + labor
replacement motor, old one will be rebuilt & will be used as a spare

Supply new replacement motor	$472.00	
Service call to replace motor on site	$510.00	
Job completed on 08/03/06 -		
Total Gross		982.00
Tax amount FLORIDA STATE SALES TAX		58.92
Tax amount SEMINOLE COUNTY SALES TAX		9.82

Installation of an electric motor to barge pump # 2

067-0647-3804005

1

JOB#171955 QUOTE#75441

TOTAL DUE THIS INVOICE $1,050.74

027839

ENTERED
SEP 15 2006

RECEIVED V16736

SEP 06 2006

UTILITIES, INC

Mopluv Service LC
797 Silversmith Cir.
Lake Mary, Fl. 32746
407-330-4420

Invoice No. #993

Vendor #

INVOICE

Customer

Name: Utilities Inc.
Address: 200 Weathersfield Cir.
City: Altamonte Springs State Fl. ZIP 32714
Attn: Scotty Haws

Date: 09/03/2006
PO #:
Rep:
FOB:

Qty	Description	Unit Price	TOTAL
1	Per quote dated 8-16-06 to Kathy to install a current trip at	$473.90	$ 473.90
	Alfaya plant to monitor and trip an alarm if effluent residual were to go low. Set the trip at .5on and 1.0off. And can be adjusted at any time. Work completed on 9-3-06.		
	labor only		
	3804005 067-0647-7754006		
			2
		SubTotal	$ 473.90
		Shipping & Handling	
		Taxes State	
		TOTAL	$ 473.90

Parts	Cost

Thank You for your Patronage

028999

SEP 27 2006

RECEIVED V16736

SEP 18 2006

UTILITIES, INC.

Mopluv Service LC
797 Silversmith Cir.
Lake Mary, Fl. 32746
407-330-4420

Invoice No. #997

Vendor #

INVOICE

Customer

Name	**Utilities Inc.**
Address	**200 Weathersfield Cir.**
City	**Altamonte Springs** State **Fl.** ZIP **32714**
Attn:	**Scotty Haws**

Date	09/14/2006
PO #	
Rep	
FOB	

Qty	Description	Unit Price	TOTAL
1	Per quote sent to Kathy for the repair of the Influemt meter	$2,819.35	$ 2,819.35
	at Alafaya is complete. This date 9-14-06. The cost for repair		
	is $2819.35. See labor below as separate item. Rebuild		
3.5	Hrs labor installing the repaired meter and programming it	$60.00	$ 210.00
	to desired rate and totalization.		
	Struck by lightning		
	electrical repaired Influent mater		
	repair		
	parts & labor		
			(2)
	067-0647-3804005		

SubTotal		$ 3,029.35
Shipping & Handling		
Taxes	State	
TOTAL		**$ 3,029.35**

Parts	Cost

Thank You for your Patronage

019415

ENTERED
JUN 16 200

RECEIVED
JUN 0 2 2006

Office DEPOT
0001322

ACCOUNT SUMMARY — 6011 5641 0002 0113

Previous Balance	$	2,563.20	Closing Date		05/25/06		
Payments	-$	2,563.20	Next Closing Date		06/27/06		
Credits	-$	147.64	Payment Due Date		06/19/06		
Purchases	+$	2,810.40					
Debits	+$	0.00	**Current Due**	$	111.00		
FINANCE CHARGES	+$	0.00	**Past Due Amount**	+$	0.00	Credit Line	$ 15,000
Late Fees	+$	0.00	**Minimum Payment Due**	=$	111.00	Credit Available	$ 12,337
New Balance	=$	2,662.76					

UTILITIES INC OF FLORIDA
KAREN L SASIC
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS , FL 32714-4027

View, Manage and Pay online @ http://www.officedepot.accountonline.com

CURRENT ACTIVITY

Transaction Date	Location / Description			Amount
APR 26	PO 601AR	TRN 0426	1085 990214 FL	51.71
APR 27	PO 601AR	TRN 0427	1085 994714 FL	213.99
APR 28	PO SR693S	TRN 0428	2363 012582 FL	81.40
APR 28	PO 643	TRN 0428	0107 016818 FL	117.51
APR 28	PO 601AR	TRN 0428	1085 993066 FL	819.67
MAY 3	PO 699	TRN 0503	0248 114785 FL	271.98
MAY 8	PO	TRN 0508	0134 036911 FL	58.38
MAY 16	PO 601AR	TRN 0516	1085 993762 FL	117.68
MAY 16	PO 601AR	TRN 0516	1085 99 CREDIT	147.64-
MAY 22	PO 601AR	TRN 0522	1085 995115 FL	425.97
MAY 22	PO	TRN 0522	0647 014199 FL	63.25
MAY 24	PO 601AR	TRN 0524	1085 992838 FL	524.67

FINANCE CHARGE SUMMARY

	Current Billing Period				Previous Billing Period			
	Balance Subject to Finance Charge	Daily Periodic Rate	Days in Billing Period	ANNUAL PERCENTAGE RATE	Balance Subject to Finance Charge	Daily Periodic Rate	Days in Billing Period	ANNUAL PERCENTAGE RATE
REGULAR REVOLVE CREDIT PLAN	0.00	.05698	29	20.80	0.00	.05698	29	20.80

Remit To:
OFFICE DEPOT CREDIT PLAN
DEPT.56 - 4100020113
PO BOX 689020
DES MOINES IA 50368-9020

Bill To:
ACCOUNT: 6011564100020113
UTILITIES INC OF FLORIDA
200 WEATHERSFIELD AVE

Office DEPOT
0001324

Payment Due Date: 06/19/06

Please make checks payable to OFFICE DEPOT CREDIT PLAN

SHIP TO:
UTILITIES INC OF FLO
UTILITIES INC OF FLO
200 WEATHERSFIELD AV
ALTAMONTE SPRINGS FL

Ship To:

Store: 156111085

INVOICE: 3352595810010
Purchase Order: 601AR
AMOUNT DUE: 51.71
INVOICE DATE: 04/26 /06

Q1 MARKER,MEDIUM,MAJOR	0203125	5	6.79	33.95
MARKER,MED,MAJOR ACCENT	0257391	2	7.19	14.38

SUBTOTAL	48.33
TAX	3.38
SHIPPING	0.00
TOTAL	51.71

SHIP TO:
UTILITIES INC OF FLO
UTILITIES INC OF FLO
200 WEATHERSFIELD AV
ALTAMONTE SPRINGS FL

Ship To:

Store: 156111085

INVOICE: 3351897410010
Purchase Order: 601AR
AMOUNT DUE: 213.99
INVOICE DATE: 04/27 /06

AIO,LASER,7220	0825272	1	199.99	199.99

SUBTOTAL	199.99
TAX	14.00
SHIPPING	0.00
TOTAL	213.99

SHIP TO:
UTILITIES INC OF FLO
UTILITIES INC OF FLO
200 WEATHERSFIELD AV
ALTAMONTE SPRINGS FL

Ship To:

Store: 156111085

INVOICE: 3351898980010
Purchase Order: 601AR
AMOUNT DUE: 819.67
INVOICE DATE: 04/28 /06

TONER,LASER,BROTHER TN5	0970568	2	59.98	119.96
DRUM	0253784	2	98.78	197.56
CALCULATOR,PRINT,MP25DV	0571100	2	49.99	99.98
TONER,LASER,BROTHER TN5	0507512	3	82.99	248.97
BINDER,FLEXI-VIEW,PRES,	0594874	6	5.19	31.14
BASE,CALENDAR,PLAS,5.5X	0677674	1	9.19	9.19
CLIP,PAPER,#1 REG,SMOOT	0508478	2	1.79	3.58
PEN,BALLPOINT,STAY-PUT,	0196065	1	5.39	5.39
MAT,CHAIR,46X60,UTILITY	0469461	1	50.99	50.99
CLIPBOARD,LTR,9X12-1/2	0991992	1	1.29	1.29

SUBTOTAL	766.05
TAX	53.62
SHIPPING	0.00
TOTAL	819.67

SHIP TO:

Store: 156112563

INVOICE: 2363012582000
Purchase Order: SR693S
AMOUNT DUE: 81.40
INVOICE DATE: 04/28 /06

TOWEL,OD,RECYCLED PPR,1	0507519	1	18.99	18.99
MARKER,EXPO,CHISEL,4 CO	0953491	1	4.99	4.99
TAPE,CORRECTION,MONO RE	0569589	1	11.99	11.99
HIGHLIGHTER,ACCENT,10CT	0823213	1	10.69	10.69
MAP,LAKELAND/WINTERHAVE	0649840	1	4.95	4.95
PLNR,2PC,CVR,7 7/8 XII	0158656	1	8.99	8.99
PEN,BP,MB,MED,36/BOX,BL	0826507	1	5.49	5.49
TISSUE,BATH,S&G,2PLY,12	0618552	1	11.99	11.99

SUBTOTAL	76.08
TAX	5.32
SHIPPING	0.00
TOTAL	81.40

009594

f (2)

ENTERED
FEB 2 8 2006

INVOICE

B&B STEEL ERECTORS INC.
Po. Box 621177
Orlando Fla. 32862-1177

RECEIVED
FEB 16 2006
UTILITIES, INC.

V11789

No. # 2006-09

INVOICE DATE 2-14-2006
CUSTOMER'S ORDER NO. KATHY

SOLD TO:
UTILITIES INC. OF FLORIDA
200 WEathersfield Ave.
Altamonte Spg. Fla. 32714

SHIP TO:
ALAFAYA UTILITIES

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	Daffy	NEW		
		Furnish AND install railing around step		
		to prevent trip hazard.		$ 300.00
		improvised railing		
		labor to take apart and clean pluged		
		pump piping on west plant waste pumps		$ 500.00
		All Labor (2)		
		TOTAL DUE THIS INVOICE		$ 800.00
		067-0647 = 7754006 = 500.00		
		067-0647-3937094 = 300.00		

adams 812

INVOICE

010548

MAR 0 8 2006

NORTRAX

Service Invoice

FT. MYERS	WESLEY CHAPEL	MIAMI	SARASOTA	ORLANDO	TAMPA PARTS	WEST PALM BEACH
2995 Hanson Street FT. MYERS, FL 33916 Ph. 941-334-3627	4618 Scarborough Drive WESLEY CHAPEL, FL 33549 Ph. 813-991-7277	4343 N.W. 76th Avenue MIAMI, FL 33166 Ph. 305-592-5740	6935 15th St East SARASOTA, FL 34243 Ph. 941-752-1300	4333 John Young Parkway ORLANDO, FL 32804 Ph. 407-299-1212	2638 Falkenburg Rd. RIVERVIEW, FL 33569 Ph. 813-621-4902	3933 Martin Luther King Jr. Blvd. WEST PALM BEACH, FL 33404 Ph. 561-848-6618

FEB 23 2006

V14187

INVOICE DATE	BRANCH	INVOICE NO.
16FEB06	06	# 9607098

SOLD TO: UTILITIES, INC.

UTILITIES INC OF FLORIDA
200 WEATHERFIELD AVE

ALTAMONTE SPRINGS, FL 327

PAGE 2
SALE TYPE POWERPLAN
CUSTOMER NO. 13576

SHIP TO
UTILITIES INC OF FLORIDA
144 LEDBURY AVE

LONGWOOD, FL 32779

PURCHASE ORDER NO.	PHONE NUMBER	WORK ORDER NO.	SEG.	DATE OPENED	SALES PRN
6475	407-869-1919	9607098	01	24JAN06	

MAKE	MODEL	SERIAL NO.	EQUIP. NO.	METER	AUTHORIZED BY
FORD	6610	XA40W041K16B		871.0	JOHN

DESCRIPTION	AMOUNT
1 EPA DISPOSAL FEE 14.08	14.08
SEG# 01 PRT 237.43 LAB 120.00 MSC 57.63 TOTAL	415.06
TRAVEL TIME	
~~repair~~ Rebuilt hydraulic line Cat 416 - tractor	
TRAVEL TIME	
** TOTAL LABOR **	232.00
41 MILEAGE 2.75	112.75
SEG# 02 PRT .00 LAB 232.00 MSC 112.75 TOTAL	344.75

NORTRAX

3937094
067-0647-~~7955490~~

OK

(1)

DESCRIPTION	AMOUNT
TOTAL PARTS	237.43
TOTAL LABOR	352.00
MISC. CHARGES	170.38
SALES TAX	53.18
PLEASE PAY THIS TOTAL ➡	$812.99

LF-1152C Ver. 509

CUSTOMER COPY

NORTRAX

Service Invoice

FT. MYERS	WESLEY CHAPEL	MIAMI	SARASOTA	ORLANDO	TAMPA PARTS	WEST PALM BEACH
2995 Hanson Street FT. MYERS, FL 33916 Ph. 941-334-3627	4618 Scarborough Drive WESLEY CHAPEL, FL 33549 Ph. 813-991-7277	4343 N.W. 76th Avenue MIAMI, FL 33166 Ph. 305-592-5740	6935 15th St East SARASOTA, FL 34243 Ph. 941-752-1300	4333 John Young Parkway ORLANDO, FL 32804 Ph. 407-299-1212	2638 Falkenburg Rd. RIVERVIEW, FL 33569 Ph. 813-621-4902	3933 Martin Luther King Jr. Blvd. WEST PALM BEACH, FL 33404 Ph. 561-848-6618

FEB 23 2006

UTILITIES INC.

SOLD TO:

INVOICE DATE	BRANCH	INVOICE NO.
16FEB06	06	9607098

UTILITIES INC OF FLORIDA
200 WEATHERFIELD AVE

ALTAMONTE SPRINGS, FL 327

PAGE 1

SALE TYPE POWERPLAN

CUSTOMER NO. 13576

SHIP TO

UTILITIES INC OF FLORIDA
144 LEDBURY AVE

LONGWOOD, FL 32779

PURCHASE ORDER NO.	PHONE NUMBER	WORK ORDER NO.	SEG.	DATE OPENED	SALES PRN
647S	407-869-1919	9607098	01	24JAN06	

MAKE	MODEL	SERIAL NO.	EQUIP. NO.	METER	AUTHORIZED BY
FORD	6610	XA40W041K16B		871.0	JOHN

DESCRIPTION	AMOUNT

```
**************************************************************
THIS INVOICE SUBJECT TO THE TERMS AND CONDITIONS OF POWERPLAN
PLEASE REMIT PAYMENTS TO POWERPLAN AT THE ADDRESS SHOWN ON
YOUR POWERPLAN STATEMENT
*                FINANCIAL PLAN NO:                          *
* POWERPLAN   8760687001              AUTHORIZATION #        *
* PROD CODE #   470,    ,             DEALER BANK # 88000298*
**************************************************************

  CHECK OUT HYDRAULIC LEAK

   S/C TO CHECK OUT HYDRAULIC LEAK(PTO)
   JOHN 407 948 6558
   I-4N TO 434E TO WOODLANDS T/L TO WESTERN FORK T/L TO YARD
   1/24/06-DROVE TO JOBSITE. CHECKED OUT HYDRAULIC LEAK. FOUND
   QUICK COUPLER ON REAR OF MACHINE ATTACHMENT LEAKING WHEN
   UNIT IS STARTED. CHECKED FOR ANYTHING BROKEN OR POSSIBLE
   O-RING IN COUPLER. LOOKED OKAY. CHECKED WITH OFFICE TO SEE
   IF THEY HAD PARTS MANUAL. DID NOT. REMOVED VALVE BODY AND
   BROUGHT TO SHOP FOR REBUILD.
   ORDERED PARTS FOR REPAIRS FROM TRESCA.
   2/13/06-DROVE TO JOBSITE. REPLACED PISTONS IN QUICK
   DISCONNECT HOUSING AND INSTALLED HOUSING. REMOVED OLD
   PISTONS, REMOVED O-RING IN HOUSING AND SEALS. REPLACED
   O-RINGS AND SEALS. INSTALLED PISTONS. INSTALLED HOUSING ON
   MACHINE. ADDED HYDRAULIC OIL.
         1     F1NNS938AB        KIT     CY        202.51    202.51
         1     AR69444        HY-GARD,HYD            34.92     34.92
               ** TOTAL LABOR **                              120.00
         1     FREIGHT-INBOUND                        25.95     25.95
         1     SERVICE ACCESSORIES                    17.60     17.60
```

DESCRIPTION	AMOUNT
TOTAL PARTS	
TOTAL LABOR	
MISC. CHARGES	
SALES TAX	

PLEASE PAY THIS TOTAL ➡ **CONTINUED**

012168

17

ENTERED
MAR 27 2006

RadioShack CORPORATION

CREDIT DEPARTMENT 1-888-827-2733

TRANSACTION CODE:
I = INVOICE
M = CREDIT MEMO
C = PAYMENT
SP = SHORT PAY
D* = DISPUTED ITEM
RC = RETURNED CHECK
OP = OVERPAYMENT
FC = FINANCE CHARGE

V13319

REFER TO THIS NUMBER ON ALL INQUIRES AND PAYMENTS

ACCOUNT NUMBER

01150100030717

MO.	DAY	YR
02	28	06

THIS STATEMENT INCLUDES ONLY TRANSACTIONS REACHING OUR OFFICE PRIOR TO THE ABOVE DATE.

UTILITIES INCORPORATED OF FL
200 WEATHERFIELD AVE
ALTAMONTE SPRING, FL 32714

TERMS OF PAYMENT - ALL INVOICES DUE 30 DAYS FROM DATE OF PURCHASE. PAST DUE BALANCES ARE SUBJECT TO A 5% APR FINANCE CHARGE. * Statement Total excludes items marked as disputed. Your previous payments which have been applied to specific invoices do not show on this statement. This statement includes only unpaid items.

DATE MO.	DAY	YR.	REFERENCE OUR INV NO.	CHECK NO.	YOUR P.O. NO.	XREF NO	STORE NO	CODE	AMOUNT
01	18	06	#317223		KS680649		01-9728	I	502.83

7 - Weather radios and 8 batteries

Breakdown
3 - weather radios
want to Wakita & Dade Pita
field crew
2 - want to Alafaya
1 - Longwood
1 - Wedgefield

RECEIVED
MAR 13 2006
UTILITIES, INC.

pls. see attached credit

101-0680-3466097-$203.26
*067-0647-~~3466097~~ 3937094 -$128.37
*068-0648-3466097 3937094 -$74.88
069-0649-3466097-$74.88
090-0603-6759018-$21.44

(1)

CURRENT	31 - 60	61 - 90	91 - 120	121 - 150	151 - OVER	TOTAL
502.83						$502.83

TO ENSURE PROPER POSTING, PLEASE INCLUDE YOUR ACCOUNT NUMBER ON YOUR CHECK, AND ATTACH REMITTANCE ADVICE.

REMIT TO:
PO Box 281395
Atlanta, GA 30384

PLEASE SEND CORRESPONDENCE TO:
RadioShack Corporation - Credit Services
300 RadioShack Circle Mail Stop 5018
PO Box 961090
Fort Worth, TX 76161-5018
1-888-827-2733

015213

ENTERED

MAY 01 2006

AFFORDABLE SIGNS
affordable_signs@bellsouth.net
WEST COAST ENTERPRISES dba
AFFORDABLE SIGNS
8601 FOREST CITY ROAD
ORLANDO, FL. 32810

V12404

Invoice

DATE	INVOICE NO.
4/13/2006	#10513

BILL TO
UTILITIES INC. OF FLORIDA 200 WEATHERSFIELD AVE. ALTAMONTE SPRINGS,FL. 32714

RECEIVED
APR 17 2006
UTILITIES, INC.

P.O. NO.	TERMS	DUE DATE	SHIP DATE	SHIP VIA	LOGO
KS 647 S	Net 30	5/13/2006	4/13/2006	PICKUP	

ITEM	DESCRIPTION	QTY	RATE	AMOUNT
ALUMINUM	18" X 24" R.E. SIGNS D/S "WATER IS UNSAFE FOR DRINKING, SWIMMING, FISHING ETC."	8	42.02	336.16T
	Sales Tax		6.50%	21.85

Safety

New Signs for WOTR

067-0647-3937094

1

Thank you for your business.

Total $358.01

10%

B 5/25 4/25

024107

ENTERED
AUG 0 8 2006

ORIGINAL INVOICE **DETACH HERE** ORIGINAL INVOICE PAGE 1

00367 0.00 0.326 02

V 00611

SOLD TO
UTILITIES INC OF FLORIDA
ALAFAYA UTILITIES
200 Weathersfield Ave
Altamonte Springs, FL 32714-4027

SHIP TO
ALAFAYA UTILITIES INC
1067 MCKINNON AVE
OVIEDO, FL 32765

INVOICE NO.	# 4792337 DATE: 7/21/06
PURCHASE ORDER NUMBER	CS647S 072006
TERMS	NET 30 DAYS FROM INVOICE DATE
FREIGHT	PREPAY AND BILL CUSTOMER FOB AMES, IOWA, USA
CARRIER	FED EX GROUND
ACCOUNT	115555-001
REF. NO	4007170-00

Remit to:
HACH COMPANY
2207 Collections Center Dr
Chicago, IL 60693
Phone: (800) 227-4224

These commodities are sold, packaged, marked and labeled for destinations in the United States. Exportation of these commodities may require special licensing, packaging, marking or labeling.

PRODUCT DESCRIPTION	ITEM NO.	QUANTITY	UNIT PRICE	EXTENDED PRICE
-- MATERIAL SHIPPED --				
PHD, DIFFERENTIAL PH SENSOR, RYTON BODY MATERIAL, CONVERTIBLE BODY STYLE, GENERAL PURPOSE GLASS ELECTRODE, 95 C (203 F) MAXIMUM TEMPERATURE	PD1R1	1	505.00000	505.00
GEL POWDER FOR PHD SC AND PHD (2 GRAMS; TO GEL STANDARD CELL SOLUTION FOR HIGH TEMPERATURE APPLICATIONS)	25M8A1002-101	1	39.00000	39.00

probe - PH analyzer

will be used as spare

(407) 365-4346
COREY SUDOL
VICKIE WORTHEN

067-0647-3937094

1

SUBTOTAL		544.00
SHIPPING CHARGES		29.50
FLORIDA	7.00%	38.08
INVOICE TOTAL		$ 611.58

KAS

B

RECEIVED
JUL 27 2006
UTILITIES, INC.

For order discrepancies or product exchanges please call 1-800-227-4224 to obtain Return Authorization.

Environmental Test Systems 800-548-4381 Fax: 574-264-4533
GLI 800-454-0263 Fax: 970-461-3919
HACH | Environmental 800-949-3766 Fax: 970-461-3921
LACHAT INSTRUMENTS 800-454-0263 Fax: 970-461-3919
Radiometer analytical 800-454-0263 Fax: 970-461-3919
MARSH McBIRNEY 800-368-2723 Fax: 301-874-8459

FEDERAL TAX ID
#42-0704420
1-00

009563

ENTERED

FEB 27 2006

VENDOR NAME Radio Shack Corporation

VENDOR NO. V17161

DATE January 18, 2006

INVOICE NO. # 317223

INVOICE AMT. $ 502.83

CODING:		AMOUNT:
069 - 0649 - 3466097	NEW	$ 74.88
*068 - 0648 - ~~3466097~~ 3967097	weather	74.88
*067 - 0647 - ~~3466097~~ 3967097	radios	74.88
101 - 0680 - 3466097		224.71
*090 - ~~0603~~ 0603 - 3466097		53.48

TOTAL $ 502.83

Sent 1/21

RadioShack CORPORATION

CREDIT DEPARTMENT 1-888-827-2733

TRANSACTION CODE:
I = INVOICE
M = CREDIT MEMO
C = PAYMENT
SP = SHORT PAY
D* = DISPUTED ITEM
RC = RETURNED CHECK
OP = OVERPAYMENT
FC = FINANCE CHARGE

REFER TO THIS NUMBER ON ALL INQUIRES AND PAYMENTS

ACCOUNT NUMBER

01150100030717

MO.	DAY	YR.
01	31	06

THIS STATEMENT INCLUDES ONLY TRANSACTIONS REACHING OUR OFFICE PRIOR TO THE ABOVE DATE.

UTILITIES INCORPORATED OF FL
200 WEATHERFIELD AVE
ALTAMONTE SPRING, FL 32714

TERMS OF PAYMENT - ALL INVOICES DUE 30 DAYS FROM DATE OF PURCHASE. PAST DUE BALANCES ARE SUBJECT TO A 5% APR FINANCE CHARGE. * Statement Total excludes items marked as disputed. Your previous payments which have been applied to specific invoices do not show on this statement. This statement includes only unpaid items.

DATE			REFERENCE					CODE	AMOUNT
MO.	DAY	YR.	OUR INV NO.	CHECK NO.	YOUR P.O. NO.	XREF NO	STORE NO		
01	18	06	317223		KS680649		01-9728	I	502.83

RECEIVED
FEB 13 2006
UTILITIES, INC.

4 - 680
1 - 649
1 - 647
1 - 648
1 - 603

CURRENT	31 - 60	61 - 90	91 - 120	121 - 150	151 - OVER	TOTAL
502.83						502.83

TO ENSURE PROPER POSTING, PLEASE INCLUDE YOUR ACCOUNT NUMBER ON YOUR CHECK, AND ATTACH REMITTANCE ADVICE.

REMIT TO:
PO Box 281395
Atlanta, GA 30384

PLEASE SEND CORRESPONDENCE TO:
RadioShack Corporation - Credit Services
300 RadioShack Circle Mail Stop 5018
PO Box 961090
Fort Worth, TX 76161-5018
1-888-827-2733

RadioShack CORPORATION

ORIGINAL INVOICE: 317223
PAGE: 1

INV DATE: 01/18/2006
STORE #: 01- 9728

INVOICE NBR: 317223

PO NUMBER	CUST ACCOUNT NBR	AUTHORIZATION ID
KS680649	01150100030717	5596176

PAY FROM THIS INVOICE. REFER TO YOUR ACCOUNT NUMBER, YOUR INVOICE NUMBER AND/OR CREDIT MEMO NUMBER ON REMITTANCES OR CORRESPONDENCE.

SOLD TO:
UTILITIES INCORPORAT
200 WEATHERFIELD AVE
ALTAMONTE SPR, FL 32714-4027

SHIP TO:
SANLANDO UTILITES OF FLORIDA
200 WEATHERSFIELD AVE
ALTAMONTE SPRNG, FL 32714

TERMS: NET 30 -- PAST DUE 30 DAYS FROM INVOICE DATE
PLEASE REMIT TO:

PO BOX 281395
ATLANTA, GA 30384

STOCK NBR	DESCRIPTION	QTY	PRICE	AMOUNT
SYSTEM	PRICE	1	10.00	10.00
2300873	PK4 ALK AA	1	.00	.00
SYSTEM	PRICE	1	10.00	10.00
2300873	PK4 ALK AA	1	.00	.00
2300873	PK4 ALK AA	1	.00	.00
2300875	PK1 ALK 9V BTRY	1	.00	.00
2300875	PK1 ALK 9V BTRY	1	.00	.00
2300875	PK1 ALK 9V BTRY	1	.00	.00
2300875	PK1 ALK 9V BTRY	1	.00	.00
2300875	PK1 ALK 9V BTRY	1	.00	.00
1200261	SAME WX RADIO ~649	1	69.99	69.99
1200261	SAME WX RADIO ~648	1	69.99	69.99
1200261	SAME WX RADIO ~647	1	69.99	69.99
1200261	SAME WX RADIO ~680	1	69.99	69.99
1200259	PORTABLE SAME WX RADIO ~ 3m	1	49.99	49.99
1200259	PORTABLE SAME WX RADIO ~ AF	1	49.99	49.99
1200261	SAME WX RADIO ~680	1	69.99	69.99

SUBTOTAL:	469.93
TAX:	32.90
TOTAL INVOICE AMT:	502.83
LESS DEPOSITS:	.00
TOTAL DUE:	502.83

RECEIVED BY: KATHY SILLITOE

COPY OF ORIGINAL DOCUMENT

64 7 ALAFAYA UTILITIES INC	SEWER	13 SEWER LIFT STATIONS CONST	3542011	DET	19	560.5	29.5		
				JAM	1	29.5	29.5		
				MAO	29	869.5	31.25		
			Captime after 6/30/06		8	-250	31.25		
		TOTAL	3542011	49		1209.5			0

REP ORT UIRCHR(35A)PROJECTS CAPITAL IZED C HARG ES REPORT CREATED ON 15:37:11 9/11/2006
::RE PORT UIRCHR(35A) UI SYSTEM PAGE 6
PRO JECTS CAPITALIZED CHARGES REPOR T FOR COMP ANY = 067 STATE = FL AS OF 09-1 6-Jan

SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPTION	ACCOUNT NUMBER	INIT	HOURS	EXT AMOUNT	RATE
64	7 ALAFAYA UTILITIES INC	M/SWR	92	MISCELLANEOUS SEWER	3602006	YY	186	5,487.00	29.5
				TOTAL	3602006		186	5,487	0
				TOTAL	M/SWR		186	5,487	0

YY=7 sewer tap fees

SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPTION	ACCOUNT NUMBER	INIT	HOURS	EXT AMOUNT	RATE
64	7 ALAFAYA UTILITIES INC	M/SWR	92	MISCELLANEOUS SEWER	3602006	YY	186	5,487.00	29.5
				TOTAL	3602006		186	5,487	0
				TOTAL	M/SWR		186	5,487	0
64	7 ALAFAYA UTILITIES INC	SEWER	11	SEWER MAINS CONSTRUCTION	3612008	BKG	54	1,638.50	31.25
						DET	168	5,054.00	31.25
						JAM	11	329.75	31.25
						KAS	1	31.25	31.25
						MAO	14	418.25	29.5
						PCF	26	767	29.5
						RKC	8	236	29.5
						SLH	5	147.5	29.5
				Cap Time after 6/30/06		DET	89	-2781.25	31.25
				TOTAL	3612008		287	5,841	0.25

64 7 ALAFAYA UTILITIES INC	SEWER	12 SEWER MANHOLES CONSTRUCTION	3612010	DET	48	1,431.75	31.25
				JAM	3	90.25	31.25
				SCL	4	118	29.5
			Captime after 6/30/06		10	-312.5	
		TOTAL	3612010		55	1,327.50	

Ini-tial	Office	St	Employee Name	W	ork Dt	Week	Total Hours	Corp	Com-pany	Pro-ject	Hours	Total Amt	Rate
DET	FL	FL	TAYLOR,DONALD EDWARD		12/21/2005	1	2	67	647	12	1	29.5	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		1/11/2006	4	7	67	647	12	1	29.5	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		1/18/2006	5	8	67	647	12	1	29.5	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		1/18/2006	5	8	67	647	12	1	29.5	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		1/25/2006	6	6	67	647	12	1	29.5	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		1/25/2006	6	6	67	647	12	1	29.5	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		1/25/2006	6	6	67	647	12	1	29.5	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		2/1/2006	7	8	67	647	12	2	59	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		2/8/2006	8	8	67	647	12	1	29.5	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		2/15/2006	9	11	67	647	12	4	118	29.5
SCL	FL	FL	LEARNED,SCOTT		2/15/2006	9	9	67	647	12	4	118	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		2/22/2006	10	7	67	647	12	2	59	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		2/22/2006	10	7	67	647	12	1	29.5	29.5
JAM	FL	FL	MARINELLI,JOHN ALLEN		3/1/2006	11	2	67	647	12	2	59	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		3/8/2006	12	9	67	647	12	1	29.5	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		3/8/2006	12	9	67	647	12	2	59	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		3/15/2006	13	10	67	647	12	2	59	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		3/22/2006	14	9	67	647	12	1	29.5	29.5
JAM	FL	FL	MARINELLI,JOHN ALLEN		3/22/2006	14	1	68	648	12	1	29.5	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		4/5/2006	16	16	67	647	12	2	59	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		4/12/2006	17	18	67	647	12	1	29.5	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		4/12/2006	17	18	67	647	12	1	29.5	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		4/19/2006	18	8	67	647	12	1	29.5	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		4/26/2006	19	13	67	647	12	2	59	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		5/3/2006	20	18	67	647	12	2	59	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		5/10/2006	21	10	67	647	12	3	88.5	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		5/10/2006	21	10	67	647	12	1	29.5	29.5
DET	FL	FL	TAYLOR,DONALD EDWARD		5/24/2006	23	13	67	647	12	2	59	29.5
											45	1327.5	

Ini-tial	Off ice	St	Employee Name	W	ork Dt	Week	Total Hours	Corp	Com-pany	Pro-ject	Hours	Tot al Amt	Rate
RHG	SC	SC	GILROY,ROBERT H		2/1/2006	7	3	67	647	10	3	88.5	29.5
EER	FL	FL	ROBERTS JR. EDDIE E		3/29/2006	15	7	67	647	10	7	206.5	29.5
EER	FL	FL	ROBERTS JR. EDDIE E		4/5/2006	16	8	67	647	10	8	236	29.5
MAO	FL	FL	OVERTON,MICAHEL A		4/5/2006	16	4	67	647	10	4	118	29.5
EER	FL	FL	ROBERTS JR. EDDIE E		4/12/2006	17	1	67	647	10	1	29.5	29.5
EER	FL	FL	ROBERTS JR. EDDIE E		4/19/2006	18	1	67	647	10	1	29.5	29.5
EER	FL	FL	ROBERTS JR. EDDIE E		4/26/2006	19	2	67	647	10	2	59	29.5
EER	FL	FL	ROBERTS JR. EDDIE E		5/3/2006	20	2	67	647	10	2	59	29.5
JSB	FL	FL	BECKER,JEFFREY		5/10/2006	21	25	67	647	10	25	737.5	29.5
EER	FL	FL	ROBERTS JR. EDDIE E		5/17/2006	22	2	67	647	10	2	59	29.5
KAS	FL	FL	SILLITOE, KATHY ANN		5/31/2006	24	2	67	647	10	1	29.5	29.5
CFS	FL	FL	SUDOL,CORY F.		6/7/2006	25	1	67	647	10	1	29.5	29.5
KAS	FL	FL	SILLITOE, KATHY ANN		6/7/2006	25	4	67	647	10	1	29.5	29.5
												1711	

EXHIBIT
Composite
4

September ___, 2006

HAND DELIVERY

Ms. Blanca Bayo
Commission Clerk & Administrative Services Director
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

RE: Docket No.: 060256-SU; Alafaya Utilities, Inc.'s Application for Rate Increase in Seminole County, Florida
Our File No.: 30057.112

Dear Ms. Bayo:

Enclosed for filing in the above-referenced docket is the response of Alafaya Utilities, Inc., (***Utility***) to Staff's second request for information dated September 5, 2006:

(4) With regard Account 701, Salaries and Wages – Employees, the utility reflected salaries of $422,610 on MFR Schedule B-6. According to MFR Schedule B-3, Alafaya has proposed a pro forma salary adjustment pf $31,400. This adjustment represents a salary increase of 7.43%.

(a) Please provide all of the utility's calculations, bases, workpapers, and support documentation for the above salary increase.

RESPONSE:
Please see enclosed supporting documents.

(b) Please explain, in detail, why the utility's salary adjustments are significantly greater than the Commission's 2006 Index of 2.74%.

RESPONSE:
The Utility's salary adjustments are significantly greater than the Commission's 2006 Index because the increases include all new employees' salaries, payroll taxes, and benefits for office employees and operators. These salaries have also been annualized to reflect a full year of costs. In addition, a cost of living increase has been applied across the board to all FL office employees and operators. This 4% increase reflects the company's typical yearly wage raises for employees. Please refer to the work sheets of 4a for a list of employees and salaries.

Should you have any questions regarding this filing, please do not hesitate to give me a call.

Very truly yours,

MARTIN S. FRIEDMAN
VALERIE L. LORD
For the Firm

VLL/mp
Enclosures

cc: Ralph Jaeger, Esquire, Office of General Counsel (w/enc. - via hand delivery)
Mr. Troy Rendell, Division of Economic Regulation (w/enc. - via hand delivery)

Ms. Patti Daniel, Division of Economic Regulation (w/enc. - via hand delivery)
Mr. Richard Redemann, Division of Economic Regulation (w/enc. - via hand delivery)
Mr. Steve Lubertozzi (w/enc.)
Mr. John Hoy (w/o enc.)
Mr. Patrick C. Flynn (w/enc.)
Mr. Frank Seidman (w/enc.)
Ms. Deborah Swain (w/enc.)
Steven Reilly, Esquire, Office of Public Counsel (w/enc.)

M:\1 ALTAMONTE\UTILITIES INC\ALAFAYA UTILITIES\(.112) 2005 RATE CASE\PSC Clerk 08 (Data Request 3).ltr.wpd

Mr. John Hoy, Regional Vice President for Operations
Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714-4099

Steven M. Lubertozzi, Chief Regulatory Officer
Utilities, Inc.
2335 Sanders Road
Northbrook, IL 60062

Patrick Flynn, Regional Director
Utilities, Inc. of Florida
200 Weathersfield Avenue
Altamonte Springs, FL 32714-4099

Mr. Frank Seidman
Management and Regulatory Consultants, Inc.
8130 Mahan Drive
Tallahassee, FL 32309

Mr. Frank Seidman
Management and Regulatory Consultants, Inc.
Post Office Box 13427
Tallahassee, FL 32317-3427

Ms. Deborah Swain
Milian, Swain & Associates, Inc.
2025 S.W. 32nd Avenue
Miami, FL 33145

Ms. Blanca Bayo
Commission Clerk & Administrative Services Director
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

HAND DELIVERY

Ralph Jaeger, Esquire
OFFICE OF GENERAL COUNSEL
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

HAND DELIVERY

Mr. Troy Rendell
DIVISION OF ECONOMIC REGULATION
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

HAND DELIVERY

Ms. Patti Daniel
DIVISION OF ECONOMIC REGULATION
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

HAND DELIVERY

Mr. Richard Redemann
DIVISION OF ECONOMIC REGULATION
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

HAND DELIVERY

ALAFAYA UTILITIES, INC.
DOCKET NO. 060256-SU
DATA REQUEST NO. 3, RESPONSE TO
ITEM 4A

ALAFAYA UTILITIES, INC.
DOCKET NO. 060256-SU
DATA REQUEST NO. 3, RESPONSE TO
ITEM 4B

COMPARISON OF PER BOOKS TO PRO FORMA SALARIES
FOR 2006 FLORIDA RATE FILINGS

	Alafaya Utilities
Per Books Operator Salaries	312,768
Pro Forma Operator Salaries (1)	338,349
Adjustment	25,581

Per Books Office Salaries	131,650
Pro Forma Office Salaries (1)	137,469
	5,819

(1) 475,818 Total Pro forma Salaries.
< 21,809 > Cap Time - See G/L Print out.
(&) 454,009 Net Proforma Salaries per MFR.

Per Question 4A: 422,610 Salaries
31,400 Proforma Adjustment
454,010 (&)

FOR THE 14 PERIODS ENDING 12/31/05

CO SUBD ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL		BALANCE
067*0647*6019020	--SALARIES-CHGD TO PLT-WSC--					BEG	0.00
	CAPTIME		4,595.00	05/08/06	067-PAJE.A-03-03		
	WO.CAPTIME		840.00	05/08/06	067-PAJE.A-03-03		
	CAP TIME		7,015.50	06/30/05	067-CAPTIME-06-02		
	CAP TIME		3,847.50	06/30/05	067-CAPTIME-06-03		
	CAPTIME	4,595.00		05/08/06	067-PAJE.A-06-04		
	WO.CAPTIME	840.00		05/08/06	067-PAJE.A-06-04		
	CAP TIME		9,536.75	12/31/05	067-CAPTIME-13-14		
	CAP TIME		1,408.75	12/31/05	067-CAPTIME-13-15		
	REV CAPTIME 1205	9,536.75		01/05/06	067-CAPTIME-13-16		
	REV CAPTIME 1205	1,408.75		01/05/06	067-CAPTIME-13-16		
	REV CAPTIME 0605	7,015.50		01/05/06	067-CAPTIME-13-17		
	REV CAPTIME 0605	3,847.50		01/05/06	067-CAPTIME-13-17		
	CAP TIME		16,657.00	12/31/05	067-CAPTIME-13-18		
	CAP TIME		5,151.50	12/31/05	067-CAPTIME-13-19		
		27,243.50	49,052.00			NET	21,808.50-
						END	21,808.50-
067*8000*6019040	--SALARIES-OPERATIONS--					BEG	0.00
	FL.OPER.0305	74,556.50		05/04/06	067-SE50.A-03-01		
	FL.OPER.0505	149,113.00		07/26/05	067-SE50.CYA-06-02		
	FL.OPER.0305		74,556.50	05/04/06	067-SE50.A-06-03		
	FL.OPER.0905	81,320.00		11/07/05	067-SE50.CYA-09-01		
	FL.OPER.1205	82,335.00		01/27/06	067-SE50.A-14-20		
		387,324.50	74,556.50			NET	312,768.00
						END	312,768.00
067*8000*6019045	--SALARIES-WTR SERV-COMPUTERS--					BEG	0.00
	SE51.COMPUTER	3,195.50		05/02/06	067-SE51.A-03-02		
	SE51.COMPUTER	6,391.00		07/27/05	067-SE51.CYA-06-01		
	SE51.COMPUTER		3,195.50	05/02/06	067-SE51.A-06-02		
	SE51.COMPUTER	3,148.00		11/08/05	067-SE51.CYA-09-01		
	SE51.COMPUTER	421.00		01/27/06	067-SE51.A-14-16		
		13,155.50	3,195.50			NET	9,960.00
						END	9,960.00
067*8000*6019050	--SALARIES-OFFICE--					BEG	0.00
	SE.60.WSC.DIST	15,139.50		05/03/06	067-SE60.A-03-01		
	OFFICE.DISTRIB.0305	11,738.50		05/04/06	067-SE50.A-03-02		
	OFFICE.DISTRIB.0605	23,477.00		07/26/05	067-SE50.CYA-06-01		
	SE.60.WSC.DIST	30,279.00		07/27/05	067-SE60.CYA-06-01		
	SE.60.WSC.DIST		15,139.50	05/03/06	067-SE60.A-06-02		
	OFFICE.DISTRIB.0305		11,738.50	05/04/06	067-SE50.A-06-04		
	OFFICE.DISTRIB.0905	13,926.00		11/07/05	067-SE50.CYA-09-01		
	SE.60.WSC.DIST	17,366.00		11/09/05	067-SE60.CYA-09-01		
	OFFICE.DISTRIB.1205	13,454.00		01/27/06	067-SE50.A-14-20		
	SE.60.WSC.DIST	23,188.00		01/27/06	067-SE60.A-14-17		
		148,568.00	26,878.00			NET	121,690.00
						END	121,690.00

FOR THE 14 PERIODS ENDING 12/31/05

CO	SUBD ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
		GRAND TOTALS:	576,291.50	153,682.00			
						BEG	0.00
						NET	422,609.50
						END	422,609.50

Operations 25,581
Office 5,819
Salaries per MFR 454,009

REPORT SPECIFICATIONS ARE:

REPORT DESCRIPTION - DETAIL GENERAL LEDGER - GL
LEDGER ID - GL
PERIOD - 01-14

---> COMPANY
STRUCTURE - 2
SELECTION - 067
SUBTOTAL -

---> SUBDIV
STRUCTURE - 6
SELECTION - ALL
SUBTOTAL -

---> ACCOUNT
STRUCTURE - 5
SELECTION - 401.1H
SUBTOTAL -

SEGMENT - PRIOR YR ACT
ZERO SUPPRESS - Y
SUM AUTO JOURNALS - N
SUM ALL JOURNALS - N
PAGE BREAK - N
SORT BREAK - N
PERIOD BREAK - N
EFFECTIVE RATE - N
DATE - EFFECTIVE
SORT SEQUENCE
- 1-COMPANY
- 2-SUBDIV
- 3-ACCOUNT

WATER SERVICE CORPORATION
Sm 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

Employee	Total	67-0647 Alafaya Utilities
Customer Equilvalents		7,291
Abendroth, Thomas W	17,718	
Adkins, Jack	8,205	
Alday, Christopher Thomas	16,606	
Alday, James Roger	17,678	
Allen IV, James J.	521	
Anderson, Daniel S	2,673	
Armstrong, Scott D	3,352	
Becker, Jeffrey S	2,939	
Bishop, Alvin Michael	623	
Blasco, Christopher J	11,867	
Bosque, Ralph Alvarez	9,783	
Buono, Robert A	2,245	
Callahan, Robert L	9,783	
Casalina, Nicholas	1,201	
Cavallo, Ralph Joseph	7,291	7,291
Coates, Bill	12,456	
Cook, James H	623	
Coolbaugh, James Allen	2,183	
Cooper, Robert K	17,678	
Replacement Employee	8,205	
Dunn, Michael T	20,308	
Ebert, Harold B	16,606	
Ellis, Michael Scott	1,662	
Finch, Allan	8,205	
Finehirsh, Jeffrey S	3,352	
Flynn, Patrick C	67,885	7,291
Garcia Jr, Ismael	2,538	
Gentilucci, Domenic Vincent	2,384	
Godwin, Patrick Lynsey	510	
Golembleski, Ed P.	2,538	
Gongre, Bryan Keith	12,456	
Goodwin, Douglas L	23,897	7,291
Gray, Roger	9,783	
Gunther, Mathew Joseph	3,352	
Habery, Stephen J	8,205	
Hahn, Jerry Lawrence	3,352	
Harden, Tyler	2,939	
Haws, Scotty Lee	31,035	7,291
Hogue, Raymond Harry	23,897	7,291
Hollister, Jimmie H	17,363	
Holsapple, Roger E	2,384	
Hoy, John	67,885	7,291
Iaggi, Scott T	7,291	7,291
Keys, Thomas Eugene	16,606	
Learned, Scott C	9,675	7,291
Ledwell, Leonard E	12,456	
Lisle Jr., John Dayton	2,183	
Lorenzo, Alexander	19,505	
Marinelli, John Allen	31,035	7,291
McPeeks, Jeffrey	2,939	
McPhee, Allson Stevenson	6,366	
Mericle, Roy J	19,505	
Monat, Michael Paul	510	
Morrell, Matthew J	18,433	
Neal, William Lee	2,145	
Overton, Michael A	9,675	7,291
Replacement Employee	19,505	
Pendarvis, James Howard	19,505	
Pfouts, Steve L.	6,366	
Phillips, Christopher R	12,574	7,291
Pinder, Jeffrey	18,433	
Replacement Employee	9,783	
Quinlan II, Frederick E	17,678	
Radcliff, Max Lee	2,538	

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

Employee	Total	67-0647 Alafaya Utilities
Rainey, Shantavious Simone	1,676	
Ramos, Isabelo	1,662	
Remigio, Roberto Villamin	12,574	7,291
Retz, Richard Wayne	23,660	
Roberts Jr., Eddie Eugene	7,291	7,291
Rodriguez, David Ray	11,242	
Schwades, Charles Grayling	589	
Shoffstall, David Eugene	1,676	
Shue, Mickey A	18,945	
Sillitoe, Kathy Ann	31,035	7,291
Smith, Donald Dale	9,783	
Steger, Elisa Matarlo	16,606	
Stewart, Malcolm S	8,244	
Sudol, Corey F	23,897	7,291
Swegheimer, James A	16,606	
Szczepkowski, Stephen A	2,245	
Taylor, Donald Edward	9,675	7,291
Vanmeter Jr, Nathan Z	1,855	
White, Ronald D	17,678	
White, William Dusten	16,606	
Wierzbicki, Anthony	23,660	
Winkler, David C	3,352	
Zubek, Carl Andrew	7,291	7,291
PT Boardway, Preston S	19,096	
PT Carroll, James Edward	12,456	
PT Hiscock, Todd David	2,877	
PT Johns, Ralph	3,352	
PT Sillitoe, Terry Wayne	19,505	
PT Replacement Employee	8,205	
PT Replacement Employee	2,183	
PT Yingling, James Dennis	2,673	

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

Employee	Total	67-0647 Alafaya Utilities
Salary		
Abendroth, Thomas W	33,133	0
Adkins, Jack	35,043	0
Alday, Christopher Thomas	21,271	0
Alday, James Roger	27,039	0
Allen IV, James J.	38,274	0
Anderson, Daniel S	45,943	0
Armstrong, Scott D	34,994	0
Becker, Jeffrey S	41,428	0
Bishop, Alvin Michael	32,911	0
Blasco, Christopher J	27,400	0
Bosque, Ralph Alvarez	28,378	0
Buono, Robert A	35,580	0
Callahan, Robert L	31,098	0
Casalina, Nicholas	33,530	0
Cavallo, Ralph Joseph	35,298	0
Coates, Bill	57,588	0
Cook, James H	47,833	0
Coolbaugh, James Allen	33,632	0
Cooper, Robert K	29,999	0
Replacement Employee	36,926	0
Dunn, Michael T	83,152	0
Ebert, Harold B	29,839	0
Ellis, Michael Scott	48,504	0
Finch, Allan	33,087	0
Finehirsh, Jeffrey S	30,783	0
Flynn, Patrick C	109,200	11,728
Garcia Jr, Ismael	46,477	0
Gentilucci, Domenic Vincent	50,035	0
Godwin, Patrick Lynsey	47,823	0
Golembleski, Ed F.	37,758	0
Gongre, Bryan Keith	62,217	0
Goodwin, Douglas L	40,269	12,286
Gray, Roger	30,285	0
Gunther, Mathew Joseph	39,120	0
Habery, Stephen J	54,345	0
Hahn, Jerry Lawrence	36,855	0
Harden, Tyler	22,714	0
Haws, Scotty Lee	66,861	15,708
Hogue, Raymond Harry	36,052	10,999
Hollister, Jimmie H	28,051	0
Holsapple, Roger E	46,329	0
Hoy, John	161,200	17,313
Iaggi, Scott T	38,430	38,430
Keys, Thomas Eugene	50,629	0
Learned, Scott C	28,625	21,572
Ledwell, Leonard E	29,835	0
Lisle Jr., John Dayton	53,130	0
Lorenzo, Alexander	46,198	0
Marinelli, John Allen	56,784	13,340
McPeeks, Jeffrey	28,535	0
McPhee, Allson Stevenson	36,885	0
Meriole, Roy J	48,199	0
Monat, Michael Paul	42,188	0
Morrell, Matthew J	24,612	0
Neal, William Lee	43,795	0
Overton, Michael A	32,327	24,361
Replacement Employee	36,357	0
Pendarvis, James Howard	26,979	0
Pfouts, Steve L.	43,354	0
Phillips, Christopher R	32,079	18,601
Pinder, Jeffrey	44,699	0
Replacement Employee	29,264	0
Quinlan II, Frederick E	22,950	0
Radcliff, Max Lee	38,615	0

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

	Employee	Total	67-0647 Alafaya Utilities
	Rainey, Shantavious Simone	47,451	0
	Ramos, Isabelo	40,850	0
	Remigio, Roberto Villamin	21,353	12,382
	Retz, Richard Wayne	61,204	0
	Roberts Jr., Eddie Eugene	45,353	45,353
	Rodriguez, David Ray	54,080	0
	Schwades, Charles Grayling	42,923	0
	Shoffstall, David Eugene	46,098	0
	Shue, Mickey A	34,473	0
	Sillitoe, Kathy Ann	50,414	11,844
	Smith, Donald Dale	33,282	0
	Steger, Elisa Matarlo	29,963	0
	Stewart, Malcolm S	54,617	0
	Sudol, Corey F	38,627	11,785
	Swegheimer, James A	48,706	0
	Szczepkowski, Stephen A	43,082	0
	Taylor, Donald Edward	45,660	34,409
	Vanmeter Jr, Nathan Z	41,167	0
	White, Ronald D	45,066	0
	White, William Dusten	22,862	0
	Wierzbicki, Anthony	62,122	0
	Winkler, David C	44,425	0
	Zubek, Carl Andrew	38,238	38,238
PT	Boardway, Preston S	10,059	0
PT	Carroll, James Edward	14,775	0
PT	Hiscock, Todd David	18,126	0
PT	Johns, Ralph	15,563	0
PT	Sillitoe, Terry Wayne	16,908	0
PT	Replacement Employee	15,305	0
PT	Replacement Employee	19,692	0
PT	Yingling, James Dennis	14,133	0
	Total Florida	3,799,301	338,349
	739,212	3,060,089	321,290
	2,269,257	1,530,045	160,645
		2,269,261	177,704

WATER SERVICE CORPORATION
SE 50 - Office Salary Detail
Distribution of Direct
Salaries and Benefits 6010950
Year Ended 12/31/05

Employee	Salary
Florida	
Abbott, Loretta Ellen	27,480
Baranska, Debora Dianne	26,016
Bennett, Kimberly J	39,692
Borges, Robert J	26,160
Ceballos, Isabel	27,014
Christian, Elise S	47,931
Replacement Employee	30,914
Noell, Sandra L	28,464
Paulk, Stella Lynette	33,636
Raponi, Ann Margaret	30,227
Ratliff, Josephine Eblacas	27,801
Sasic, Karen Lee	52,000
Sillitoe, Jacqueline Marie	23,785
Tappan, Jacqueline Ann	29,224
Trovinger, Ferrellyn Long	40,345
Wright, Leah Nell	33,651
PT Chandler, Matthew R.	7,326
Total Florida	531,667

WATER SERVICE CORPORATION
SE 50 - Office Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

	Total	67-0647 Alafaya Utilities
Customer Equilvalent		
Florida Office	68,395	7,291
Salaries		
Florida Office	531,667	56,676

12.84% 12.84%

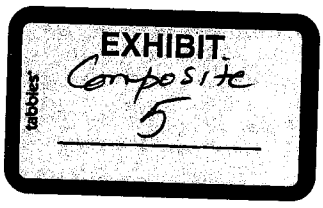


EXHIBIT
Composite
5

COMPARISON OF PER BOOKS TO PRO FORMA BENEFITS
FOR 2006 FLORIDA RATE FILINGS

		Alafaya Utilities
Per Books Pension		17,501
Pro Forma Pension	(1)	21,466
Adjustment		3,965

(1) 106,734 pro forma total of pension & benefits

106,734

		Alafaya Utilities
Per Books Health Costs		59,360
Pro Forma Health Costs	(1)	60,426
Adjustment		1,066

		Alafaya Utilities
Per Books Other Benefits		4,579
Pro Forma Other Benefits	(1)	4,658
Adjustment		79

		Alafaya Utilities
Per Books 401(K)		14,583
Pro Forma 401(K)	(1)	20,184
Adjustment		5,601

FOR THE 14 PERIODS ENDING 12/31/05

CO SUBD ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL		BALANCE
067*8000*6049000	--EMP PENSIONS & BENEFITS--					BEG	0.00
	SE.60.WSC.DIST	6,238.00		01/30/06	067-SE60.A-14-18		
		6,238.00	0.00			NET	6,238.00
						END	6,238.00
067*8000*6049010	--HEALTH INS REIMBURSEMENTS--					BEG	0.00
	SE.60.WSC.DIST	1,349.50		05/03/06	067-SE60.A-03-01		
	FL.OPER.0305	11,436.50		05/04/06	067-SE50.A-03-01		
	OFFICE.DISTRIB.0305	1,956.00		05/04/06	067-SE50.A-03-02		
	OFFICE.DISTRIB.0605	3,912.00		07/26/05	067-SE50.CYA-06-01		
	FL.OPER.0605	22,873.00		07/26/05	067-SE50.CYA-06-02		
	SE.60.WSC.DIST	2,699.00		07/27/05	067-SE60.CYA-06-01		
	SE.60.WSC.DIST		1,349.50	05/03/06	067-SE60.A-06-02		
	FL.OPER.0305		11,436.50	05/04/06	067-SE50.A-06-03		
	OFFICE.DISTRIB.0305		1,956.00	05/04/06	067-SE50.A-06-04		
	OFFICE.DISTRIB.0905	1,763.00		11/07/05	067-SE50.CYA-09-01		
	FL.OPER.0905	10,466.00		11/07/05	067-SE50.CYA-09-01		
	SE.60.WSC.DIST	2,515.00		11/09/05	067-SE60.CYA-09-01		
	FL.OPER.1205	10,829.00		01/27/06	067-SE50.A-14-20		
	OFFICE.DISTRIB.1205	2,019.00		01/27/06	067-SE50.A-14-20		
	SE.60.WSC.DIST	2,869.00		01/27/06	067-SE60.A-14-17		
	SE.60.WSC.DIST		853.00	01/31/06	067-SE60.A-14-19		
		74,687.00	15,595.00			NET	59,092.00
						END	59,092.00
067*8000*6049011	--EMPLOYEE INS DEDUCTIONS--					BEG	0.00
	SE.60.WSC.DIST		373.50	05/03/06	067-SE60.A-03-01		
	SE.60.WSC.DIST		747.00	07/27/05	067-SE60.CYA-06-01		
	SE.60.WSC.DIST	373.50		05/03/06	067-SE60.A-06-02		
	SE.60.WSC.DIST		774.00	11/09/05	067-SE60.CYA-09-01		
	SE.60.WSC.DIST		1,490.00	01/27/06	067-SE60.A-14-17		
	SE.60.WSC.DIST	443.00		01/31/06	067-SE60.A-14-19		
		816.50	3,384.50			NET	2,568.00-
						END	2,568.00-
067*8000*6049012	--HEALTH COSTS & OTHER--					BEG	0.00
	SE.60.WSC.DIST	33.50		05/03/06	067-SE60.A-03-01		
	SE.60.WSC.DIST	67.00		07/27/05	067-SE60.CYA-06-01		
	SE.60.WSC.DIST		33.50	05/03/06	067-SE60.A-06-02		
	SE.60.WSC.DIST	59.00		11/09/05	067-SE60.CYA-09-01		
	SE.60.WSC.DIST	200.00		01/27/06	067-SE60.A-14-17		
	SE.60.WSC.DIST		59.00	01/31/06	067-SE60.A-14-19		
		359.50	92.50			NET	267.00
						END	267.00
067*8000*6049015	--DENTAL INS REIMBURSEMENTS--					BEG	0.00
	SE.60.WSC.DIST	107.50		05/03/06	067-SE60.A-03-01		
	SE.60.WSC.DIST	215.00		07/27/05	067-SE60.CYA-06-01		

FOR THE 14 PERIODS ENDING 12/31/05

CO SUBD ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL		BALANCE
	SE.60.WSC.DIST		107.50	05/03/06	067-SE60.A-06-02		
	SE.60.WSC.DIST	266.00		11/09/05	067-SE60.CYA-09-01		
	SE.60.WSC.DIST	524.00		01/27/06	067-SE60.A-14-17		
	SE.60.WSC.DIST		156.00	01/31/06	067-SE60.A-14-19		
		1,112.50	263.50			NET	849.00
						END	849.00
067*8000*6049020	--PENSION CONTRIBUTIONS--					BEG	0.00
	SE.60.WSC.DIST	395.00		05/03/06	067-SE60.A-03-01		
	FL.OPER.0305	1,981.00		05/04/06	067-SE50.A-03-01		
	OFFICE.DISTRIB.0305	282.00		05/04/06	067-SE50.A-03-02		
	OFFICE.DISTRIB.0605	564.00		07/26/05	067-SE50.CYA-06-01		
	FL.OPER.0605	3,962.00		07/26/05	067-SE50.CYA-06-02		
	SE.60.WSC.DIST	790.00		07/27/05	067-SE60.CYA-06-01		
	SE.60.WSC.DIST		395.00	05/03/06	067-SE60.A-06-02		
	FL.OPER.0305		1,981.00	05/04/06	067-SE50.A-06-03		
	OFFICE.DISTRIB.0305		282.00	05/04/06	067-SE50.A-06-04		
	OFFICE.DISTRIB.0905	293.00		11/07/05	067-SE50.CYA-09-01		
	FL.OPER.0905	1,636.00		11/07/05	067-SE50.CYA-09-01		
	SE.60.WSC.DIST	568.00		11/09/05	067-SE60.CYA-09-01		
	FL.OPER.1205	2,164.00		01/27/06	067-SE50.A-14-20		
	OFFICE.DISTRIB.1205	303.00		01/27/06	067-SE50.A-14-20		
	SE.60.WSC.DIST	983.00		01/27/06	067-SE60.A-14-17		
		13,921.00	2,658.00			NET	11,263.00
						END	11,263.00
067*8000*6049050	--HEALTH INS PREMIUMS--					BEG	0.00
	SE.60.WSC.DIST	188.00		05/03/06	067-SE60.A-03-01		
	SE.60.WSC.DIST	376.00		07/27/05	067-SE60.CYA-06-01		
	SE.60.WSC.DIST		188.00	05/03/06	067-SE60.A-06-02		
	SE.60.WSC.DIST	504.00		11/09/05	067-SE60.CYA-09-01		
	SE.60.WSC.DIST	1,008.00		01/27/06	067-SE60.A-14-17		
	SE.60.WSC.DIST		300.00	01/31/06	067-SE60.A-14-19		
		2,076.00	488.00			NET	1,588.00
						END	1,588.00
067*8000*6049055	--DENTAL PREMIUMS--					BEG	0.00
	SE.60.WSC.DIST	21.50		05/03/06	067-SE60.A-03-01		
	SE.60.WSC.DIST	43.00		07/27/05	067-SE60.CYA-06-01		
	SE.60.WSC.DIST		21.50	05/03/06	067-SE60.A-06-02		
	SE.60.WSC.DIST	37.00		11/09/05	067-SE60.CYA-09-01		
	SE.60.WSC.DIST	74.00		01/27/06	067-SE60.A-14-17		
	SE.60.WSC.DIST		22.00	01/31/06	067-SE60.A-14-19		
		175.50	43.50			NET	132.00
						END	132.00
067*8000*6049060	--TERM LIFE INS--					BEG	0.00

FOR THE 14 PERIODS ENDING 12/31/05

CO SUBD ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL		BALANCE
	SE.60.WSC.DIST	40.50		05/03/06	067-SE60.A-03-01		
	SE.60.WSC.DIST	81.00		07/27/05	067-SE60.CYA-06-01		
	SE.60.WSC.DIST		40.50	05/03/06	067-SE60.A-06-02		
	SE.60.WSC.DIST	107.00		11/09/05	067-SE60.CYA-09-01		
	SE.60.WSC.DIST	196.00		01/27/06	067-SE60.A-14-17		
	SE.60.WSC.DIST		32.00	01/31/06	067-SE60.A-14-19		
		424.50	72.50			NET	352.00
						END	352.00
067*8000*6049065	--TERM LIFE INS - OPT--					BEG	0.00
	SE.60.WSC.DIST		0.50	05/03/06	067-SE60.A-03-01		
	SE.60.WSC.DIST		1.00	07/27/05	067-SE60.CYA-06-01		
	SE.60.WSC.DIST	0.50		05/03/06	067-SE60.A-06-02		
	SE.60.WSC.DIST	2.00		11/09/05	067-SE60.CYA-09-01		
	SE.60.WSC.DIST	5.00		01/27/06	067-SE60.A-14-17		
	SE.60.WSC.DIST		1.00	01/31/06	067-SE60.A-14-19		
		7.50	2.50			NET	5.00
						END	5.00
067*8000*6049066	--DEPEND LIFE INS-OPT--					BEG	0.00
	SE.60.WSC.DIST	1.00		01/27/06	067-SE60.A-14-17		
	SE.60.WSC.DIST		1.00	01/31/06	067-SE60.A-14-19		
		1.00	1.00			NET	0.00
						END	0.00
067*8000*6049067	--AFLAC--					BEG	0.00
	SE.60.WSC.DIST		2.00	05/03/06	067-SE60.A-03-01		
	SE.60.WSC.DIST		4.00	07/27/05	067-SE60.CYA-06-01		
	SE.60.WSC.DIST	2.00		05/03/06	067-SE60.A-06-02		
	SE.60.WSC.DIST	5.00		11/09/05	067-SE60.CYA-09-01		
	SE.60.WSC.DIST	10.00		01/27/06	067-SE60.A-14-17		
	SE.60.WSC.DIST		1.00	01/31/06	067-SE60.A-14-19		
		17.00	7.00			NET	10.00
						END	10.00
067*8000*6049070	--401K/ESOP CONTRIBUTIONS--					BEG	0.00
	SE.60.WSC.DIST	517.00		05/03/06	067-SE60.A-03-01		
	FL.OPER.0305	2,625.00		05/04/06	067-SE50.A-03-01		
	OFFICE.DISTRIB.0305	373.50		05/04/06	067-SE50.A-03-02		
	OFFICE.DISTRIB.0605	747.00		07/26/05	067-SE50.CYA-06-01		
	FL.OPER.0605	5,250.00		07/26/05	067-SE50.CYA-06-02		
	SE.60.WSC.DIST	1,034.00		07/27/05	067-SE60.CYA-06-01		
	SE.60.WSC.DIST		517.00	05/03/06	067-SE60.A-06-02		
	FL.OPER.0305		2,625.00	05/04/06	067-SE50.A-06-03		
	OFFICE.DISTRIB.0305		373.50	05/04/06	067-SE50.A-06-04		
	OFFICE.DISTRIB.0905	387.00		11/07/05	067-SE50.CYA-09-01		
	FL.OPER.0905	2,165.00		11/07/05	067-SE50.CYA-09-01		

FOR THE 14 PERIODS ENDING 12/31/05

CO SUBD ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL		BALANCE
	SE.60.WSC.DIST	750.00		11/09/05	067-SE60.CYA-09-01		
	FL.OPER.1205	2,660.00		01/27/06	067-SE50.A-14-20		
	OFFICE.DISTRIB.1205	372.00		01/27/06	067-SE50.A-14-20		
	SE.60.WSC.DIST	1,218.00		01/27/06	067-SE60.A-14-17		
		18,098.50	3,515.50			NET	14,583.00
						END	14,583.00
067*8000*6049080	--DISABILITY INSURANCE--					BEG	0.00
	SE.60.WSC.DIST	22.50		05/03/06	067-SE60.A-03-01		
	SE.60.WSC.DIST	45.00		07/27/05	067-SE60.CYA-06-01		
	SE.60.WSC.DIST		22.50	05/03/06	067-SE60.A-06-02		
	SE.60.WSC.DIST	57.00		11/09/05	067-SE60.CYA-09-01		
	SE.60.WSC.DIST	104.00		01/27/06	067-SE60.A-14-17		
	SE.60.WSC.DIST		17.00	01/31/06	067-SE60.A-14-19		
		228.50	39.50			NET	189.00
						END	189.00
067*8000*6049090	--OTHER EMP PENS & BENEFITS--					BEG	0.00
	SE.60.WSC.DIST	36.50		05/03/06	067-SE60.A-03-01		
	FL.OPER.0305	840.00		05/04/06	067-SE50.A-03-01		
	OFFICE.DISTRIB.0305	143.50		05/04/06	067-SE50.A-03-02		
	OFFICE.DISTRIB.0605	287.00		07/26/05	067-SE50.CYA-06-01		
	FL.OPER.0605	1,680.00		07/26/05	067-SE50.CYA-06-02		
	SE.60.WSC.DIST	73.00		07/27/05	067-SE60.CYA-06-01		
	SE.60.WSC.DIST		36.50	05/03/06	067-SE60.A-06-02		
	FL.OPER.0305		840.00	05/04/06	067-SE50.A-06-03		
	OFFICE.DISTRIB.0305		143.50	05/04/06	067-SE50.A-06-04		
	OFFICE.DISTRIB.0905	130.00		11/07/05	067-SE50.CYA-09-01		
	FL.OPER.0905	770.00		11/07/05	067-SE50.CYA-09-01		
	SE.60.WSC.DIST	36.00		11/09/05	067-SE60.CYA-09-01		
	FL.OPER.1205	914.00		01/27/06	067-SE50.A-14-20		
	OFFICE.DISTRIB.1205	171.00		01/27/06	067-SE50.A-14-20		
	SE.60.WSC.DIST		45.00	01/27/06	067-SE60.A-14-17		
	SE.60.WSC.DIST	7.00		01/31/06	067-SE60.A-14-19		
		5,088.00	1,065.00			NET	4,023.00
						END	4,023.00
	GRAND TOTALS:	123,251.00	27,228.00			BEG	0.00
						NET	96,023.00
						END	96,023.00

(1) Pension 3,965.00
(1) Health 1,066.00
(1) Other Benefits 79.00
(1) 401(k) 5,601.00
106,734.00

Σ(1) = 10,711

REPORT SPECIFICATIONS ARE:

REPORT DESCRIPTION - DETAIL GENERAL LEDGER - GL
LEDGER ID - GL
PERIOD - 01-14

---> COMPANY
STRUCTURE - 2
SELECTION - 067
SUBTOTAL -

---> SUBDIV
STRUCTURE - 6
SELECTION - ALL
SUBTOTAL -

---> ACCOUNT
STRUCTURE - 5
SELECTION - 401.1N
SUBTOTAL -

SEGMENT - PRIOR YR ACT
ZERO SUPPRESS - Y
SUM AUTO JOURNALS - N
SUM ALL JOURNALS - N
PAGE BREAK - N
SORT BREAK - N
PERIOD BREAK - N
EFFECTIVE RATE - N
DATE - EFFECTIVE
SORT SEQUENCE
- 1-COMPANY
- 2-SUBDIV
- 3-ACCOUNT

WATER SERVICE CORPORATION
SE 50 - Office Salary Detail
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

Employee	6049020 Pension	6049070 401K	6049010,11 6049012,15 6049050,55 Health Insurance	6049030,40 6049060,65 6049066,67 6049080,90 Other Benefits	Total Benefits
Florida					
Abbott, Loretta Ellen	824	1,099	4,829	368	7,120
Baranska, Debora Dianne	780	1,041	4,829	368	7,018
Bennett, Kimberly J	1,191	1,588	4,829	368	7,976
Borges, Robert J	785	1,046	4,829	368	7,028
Ceballos, Isabel	810	1,081	4,829	368	7,088
Christian, Elise S	1,438	1,917	4,829	368	8,552
Replacement Employee	927	1,237	4,829	368	7,361
Noell, Sandra L	854	1,139	4,829	368	7,190
Paulk, Stella Lynette	1,009	1,345	4,829	368	7,551
Raponi, Ann Margaret	907	1,209	4,829	368	7,313
Ratliff, Josephine Eblacas	834	1,112	4,829	368	7,143
Sasic, Karen Lee	1,560	2,080	4,829	368	8,837
Sillitoe, Jacqueline Marie	714	951	4,829	368	6,862
Tappan, Jacqueline Ann	877	1,169	4,829	368	7,243
Trovinger, Ferrellyn Long	1,210	1,614	4,829	368	8,021
Wright, Leah Nell	1,010	1,346	4,829	368	7,553
PT Chandler, Matthew R.	0	0	0	0	0
Total Florida	15,730	20,974	77,264	5,888	119,856

WATER SERVICE CORPORATION
SE 50 - Office Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

	Total	67-0647 Alafaya Utilities
Customer Equilvalent		
Florida Office	68,395	7,291
Pension		
Florida Office	15,730	1,677
401K		
Florida Office	20,974	2,236

WATER SERVICE CORPORATION
SE 50 - Office Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

	Total	67-0647 Alafaya Utilities
Health Insurance		
Florida Office	77,264	8,236
Other Benefits		
Florida Office	5,888	628
401K/PEN/HEALTH/OTH	0	12,777

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

Employee	Total	67-0647 Alafaya Utilities
Pension		
Abendroth, Thomas W	994	0
Adkins, Jack	1,051	0
Alday, Christopher Thomas	638	0
Alday, James Roger	811	0
Allen IV, James J.	1,148	0
Anderson, Daniel S	1,378	0
Armstrong, Scott D	1,050	0
Becker, Jeffrey S	1,243	0
Bishop, Alvin Michael	987	0
Blasco, Christopher J	822	0
Bosque, Ralph Alvarez	851	0
Buono, Robert A	1,067	0
Callahan, Robert L	933	0
Casalina, Nicholas	1,006	0
Cavallo, Ralph Joseph	1,059	1,059
Coates, Bill	1,728	0
Cook, James H	1,435	0
Coolbaugh, James Allen	1,009	0
Cooper, Robert K	900	0
Replacement Employee	1,108	0
Dunn, Michael T	2,495	0
Ebert, Harold B	895	0
Ellis, Michael Scott	1,455	0
Finch, Allan	993	0
Finehirsh, Jeffrey S	924	0
Flynn, Patrick C	3,276	352
Garcia Jr, Ismael	1,394	0
Gentilucci, Domenic Vincent	1,501	0
Godwin, Patrick Lynsey	1,435	0
Golembleski, Ed P.	1,133	0
Gongre, Bryan Keith	1,867	0
Goodwin, Douglas L	1,208	369
Gray, Roger	909	0
Gunther, Mathew Joseph	1,174	0
Habery, Stephen J	1,630	0
Hahn, Jerry Lawrence	1,106	0
Harden, Tyler	681	0
Haws, Scotty Lee	2,006	471
Hogue, Raymond Harry	1,082	330
Hollister, Jimmie H	842	0
Holsapple, Roger E	1,390	0
Hoy, John	4,836	519
Iaggi, Scott T	1,153	1,153
Keys, Thomas Eugene	1,519	0
Learned, Scott C	859	647
Ledwell, Leonard E	895	0
Lisle Jr., John Dayton	1,594	0
Lorenzo, Alexander	1,386	0
Marinelli, John Allen	1,704	400
McPeeks, Jeffrey	856	0
McPhee, Allson Stevenson	1,107	0
Mericle, Roy J	1,446	0
Monat, Michael Paul	1,266	0
Morrell, Matthew J	738	0
Neal, William Lee	1,314	0
Overton, Michael A	970	731
Replacement Employee	1,091	0
Pendarvis, James Howard	809	0
Pfouts, Steve L.	1,301	0
Phillips, Christopher R	962	558
Pinder, Jeffrey	1,341	0
Replacement Employee	878	0
Quinlan II, Frederick E	688	0
Radcliff, Max Lee	1,158	0

WATER SERVICE CORPORATION
SR 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

	Employee	Total	67-0647 Alafaya Utilities
	Rainey, Shantavious Simone	1,424	0
	Ramos, Isabelo	1,226	0
	Remigio, Roberto Villamin	641	372
	Retz, Richard Wayne	1,836	0
	Roberts Jr., Eddie Eugene	1,361	1,361
	Rodriguez, David Ray	1,622	0
	Schwades, Charles Grayling	1,288	0
	Shoffstall, David Eugene	1,383	0
	Shue, Mickey A	1,034	0
	Sillitoe, Kathy Ann	1,512	355
	Smith, Donald Dale	998	0
	Steger, Elisa Matarlo	899	0
	Stewart, Malcolm S	1,639	0
	Sudol, Corey F	1,159	354
	Swegheimer, James A	1,461	0
	Szczepkowski, Stephen A	1,292	0
	Taylor, Donald Edward	1,370	1,032
	Vanmeter Jr, Nathan Z	1,235	0
	White, Ronald D	1,352	0
	White, William Dusten	686	0
	Wierzbicki, Anthony	1,864	0
	Winkler, David C	1,333	0
	Zubek, Carl Andrew	1,147	1,147
PT	Boardway, Preston S	0	0
PT	Carroll, James Edward	0	0
PT	Hiscock, Todd David	0	0
PT	Johns, Ralph	0	0
PT	Sillitoe, Terry Wayne	0	0
PT	Replacement Employee	0	0
PT	Replacement Employee	0	0
PT	Yingling, James Dennis	0	0
	Total Florida	110,247	11,210

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

Employee	Total	67-0647 Alafaya Utilities
401K		
Abendroth, Thomas W	1,325	0
Adkins, Jack	1,402	0
Alday, Christopher Thomas	851	0
Alday, James Roger	1,082	0
Allen IV, James J.	1,531	0
Anderson, Daniel S	1,838	0
Armstrong, Scott D	1,400	0
Becker, Jeffrey S	1,657	0
Bishop, Alvin Michael	1,316	0
Blasco, Christopher J	1,096	0
Bosque, Ralph Alvarez	1,135	0
Buono, Robert A	1,423	0
Callahan, Robert L	1,244	0
Casalina, Nicholas	1,341	0
Cavallo, Ralph Joseph	1,412	1,412
Coates, Bill	2,304	0
Cook, James H	1,913	0
Coolbaugh, James Allen	1,345	0
Cooper, Robert K	1,200	0
Replacement Employee	1,477	0
Dunn, Michael T	3,326	0
Ebert, Harold B	1,194	0
Ellis, Michael Scott	1,940	0
Finch, Allan	1,323	0
Finehirsh, Jeffrey S	1,231	0
Flynn, Patrick C	4,368	469
Garcia Jr, Ismael	1,859	0
Gentilucci, Domenic Vincent	2,001	0
Godwin, Patrick Lynsey	1,913	0
Golembleski, Ed F.	1,510	0
Gongre, Bryan Keith	2,489	0
Goodwin, Douglas L	1,611	492
Gray, Roger	1,211	0
Gunther, Mathew Joseph	1,565	0
Habery, Stephen J	2,174	0
Hahn, Jerry Lawrence	1,474	0
Harden, Tyler	909	0
Haws, Scotty Lee	2,674	628
Hogue, Raymond Harry	1,442	440
Hollister, Jimmie H	1,122	0
Holsapple, Roger E	1,853	0
Hoy, John	6,448	693
Iaggi, Scott T	1,537	1,537
Keys, Thomas Eugene	2,025	0
Learned, Scott C	1,145	863
Ledwell, Leonard E	1,193	0
Lisle Jr., John Dayton	2,125	0
Lorenzo, Alexander	1,848	0
Marinelli, John Allen	2,271	534
McPeeks, Jeffrey	1,141	0
McPhee, Allson Stevenson	1,475	0
Mericle, Roy J	1,928	0
Monat, Michael Paul	1,688	0
Morrell, Matthew J	984	0
Neal, William Lee	1,752	0
Overton, Michael A	1,293	974
Replacement Employee	1,454	0
Pendarvis, James Howard	1,079	0
Pfouts, Steve L.	1,734	0
Phillips, Christopher R	1,283	744
Pinder, Jeffrey	1,788	0
Replacement Employee	1,171	0
Quinlan II, Frederick E	918	0
Radcliff, Max Lee	1,545	0

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

	Employee	Total	67-0647 Alafaya Utilities
	Rainey, Shantavious Simone	1,898	0
	Ramos, Isabelo	1,634	0
	Remigio, Roberto Villamin	854	495
	Retz, Richard Wayne	2,448	0
	Roberts Jr., Eddie Eugene	1,814	1,814
	Rodriguez, David Ray	2,163	0
	Schwades, Charles Grayling	1,717	0
	Shoffstall, David Eugene	1,844	0
	Shue, Mickey A	1,379	0
	Sillitoe, Kathy Ann	2,017	474
	Smith, Donald Dale	1,331	0
	Steger, Elisa Matarlo	1,199	0
	Stewart, Malcolm S	2,185	0
	Sudol, Corey F	1,545	471
	Swegheimer, James A	1,948	0
	Szczepkowski, Stephen A	1,723	0
	Taylor, Donald Edward	1,826	1,376
	Vanmeter Jr, Nathan Z	1,647	0
	White, Ronald D	1,803	0
	White, William Dusten	914	0
	Wierzbicki, Anthony	2,485	0
	Winkler, David C	1,777	0
	Zubek, Carl Andrew	1,530	1,530
PT	Boardway, Preston S	0	0
PT	Carroll, James Edward	0	0
PT	Hiscock, Todd David	0	0
PT	Johns, Ralph	0	0
PT	Sillitoe, Terry Wayne	0	0
PT	Replacement Employee	0	0
PT	Replacement Employee	0	0
PT	Yingling, James Dennis	0	0
	Total Florida	146,987	14,946

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

Employee	Total	67-0647 Alafaya Utilities
Health Insurance		
Abendroth, Thomas W	4,829	0
Adkins, Jack	4,829	0
Alday, Christopher Thomas	4,829	0
Alday, James Roger	4,829	0
Allen IV, James J.	4,829	0
Anderson Daniel S	4,829	0
Armstrong, Scott D	4,829	0
Becker, Jeffrey S	4,829	0
Bishop, Alvin Michael	4,829	0
Blasco, Christopher J	4,829	0
Bosque, Ralph Alvarez	4,829	0
Buono, Robert A	4,829	0
Callahan, Robert L	4,829	0
Casalina, Nicholas	4,829	0
Cavallo, Ralph Joseph	4,829	4,829
Coates, Bill	4,829	0
Cook, James H	4,829	0
Coolbaugh, James Allen	4,829	0
Cooper, Robert K	4,829	0
Replacement Employee	4,829	0
Dunn, Michael T	4,829	0
Ebert, Harold B	4,829	0
Ellis, Michael Scott	4,829	0
Finch, Allan	4,829	0
Finehirsh, Jeffrey S	4,829	0
Flynn, Patrick C	4,829	519
Garcia Jr, Ismael	4,829	0
Gentilucci, Domenic Vincent	4,829	0
Godwin, Patrick Lynsey	4,829	0
Golembleski, Ed P.	4,829	0
Gongre, Bryan Keith	4,829	0
Goodwin, Douglas L	4,829	1,473
Gray, Roger	4,829	0
Gunther, Mathew Joseph	4,829	0
Habery, Stephen J	4,829	0
Hahn, Jerry Lawrence	4,829	0
Harden, Tyler	4,829	0
Haws, Scotty Lee	4,829	1,134
Hogue, Raymond Harry	4,829	1,473
Hollister, Jimmie H	4,829	0
Holsapple, Roger E	4,829	0
Hoy, John	4,829	519
Iaggi, Scott T	4,829	4,829
Keys, Thomas Eugene	4,829	0
Learned, Scott C	4,829	3,639
Ledwell, Leonard E	4,829	0
Lisle Jr., John Dayton	4,829	0
Lorenzo, Alexander	4,829	0
Marinelli, John Allen	4,829	1,134
McPeeks, Jeffrey	4,829	0
McPhee, Allson Stevenson	4,829	0
Mericle, Roy J	4,829	0
Monat, Michael Paul	4,829	0
Morrell, Matthew J	4,829	0
Neal, William Lee	4,829	0
Overton, Michael A	4,829	3,639
Replacement Employee	4,829	0
Pendarvis, James Howard	4,829	0
Pfouts, Steve L.	4,829	0
Phillips, Christopher R	4,829	2,800
Pinder, Jeffrey	4,829	0
Replacement Employee	4,829	0
Quinlan II, Frederick E	4,829	0
Radcliff, Max Lee	4,829	0

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

	Employee	Total	67-0647 Alafaya Utilities
	Rainey, Shantavious Simone	4,829	0
	Ramos, Isabelo	4,829	0
	Remigio, Roberto Villamin	4,829	2,800
	Retz, Richard Wayne	4,829	0
	Roberts Jr., Eddie Eugene	4,829	4,829
	Rodriguez, David Ray	4,829	0
	Schwades, Charles Grayling	4,829	0
	Shoffstall, David Eugene	4,829	0
	Shue, Mickey A	4,829	0
	Sillitoe, Kathy Ann	4,829	1,134
	Smith, Donald Dale	4,829	0
	Steger, Elisa Matarlo	4,829	0
	Stewart, Malcolm S	4,829	0
	Sudol, Corey F	4,829	1,473
	Swegheimer, James A	4,829	0
	Szczepkowski, Stephen A	4,829	0
	Taylor, Donald Edward	4,829	3,639
	Vanmeter Jr, Nathan Z	4,829	0
	White, Ronald D	4,829	0
	White, William Dusten	4,829	0
	Wierzbicki, Anthony	4,829	0
	Winkler, David C	4,829	0
	Zubek, Carl Andrew	4,829	4,829
PT	Boardway, Preston S	0	0
PT	Carroll, James Edward	0	0
PT	Hiscock, Todd David	0	0
PT	Johns, Ralph	0	0
PT	Sillitoe, Terry Wayne	0	0
PT	Replacement Employee	0	0
PT	Replacement Employee	0	0
PT	Yingling, James Dennis	0	0
	Total Florida	420,123	44,692

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

Employee	Total	67-0647 Alafaya Utilities
Other Benefits		
Abendroth, Thomas W	368	0
Adkins, Jack	368	0
Alday, Christopher Thomas	368	0
Alday, James Roger	368	0
Allen IV, James J.	368	0
Anderson, Daniel S	368	0
Armstrong, Scott D	368	0
Becker, Jeffrey S	368	0
Bishop, Alvin Michael	368	0
Blasco, Christopher J	368	0
Bosque, Ralph Alvarez	368	0
Buono, Robert A	368	0
Callahan, Robert L	368	0
Casalina, Nicholas	368	0
Cavallo, Ralph Joseph	368	368
Coates, Bill	368	0
Cook, James H	368	0
Coolbaugh, James Allen	368	0
Cooper, Robert K	368	0
Replacement Employee	368	0
Dunn, Michael T	368	0
Ebert, Harold B	368	0
Ellis, Michael Scott	368	0
Finch, Allan	368	0
Finehirsh, Jeffrey S	368	0
Flynn, Patrick C	368	40
Garcia Jr, Ismael	368	0
Gentilucci, Domenic Vincent	368	0
Godwin, Patrick Lynsey	368	0
Golembleski, Ed P.	368	0
Gongre, Bryan Keith	368	0
Goodwin, Douglas L	368	112
Gray, Roger	368	0
Gunther, Mathew Joseph	368	0
Habery, Stephen J	368	0
Hahn, Jerry Lawrence	368	0
Harden, Tyler	368	0
Haws, Scotty Lee	368	86
Hogue, Raymond Harry	368	112
Hollister, Jimmie H	368	0
Holsapple, Roger E	368	0
Hoy, John	368	40
Iaggi, Scott T	368	368
Keys, Thomas Eugene	368	0
Learned, Scott C	368	277
Ledwell, Leonard E	368	0
Lisle Jr., John Dayton	368	0
Lorenzo, Alexander	368	0
Marinelli, John Allen	368	86
McPeeks, Jeffrey	368	0
McPhee, Allson Stevenson	368	0
Mericle, Roy J	368	0
Monat, Michael Paul	368	0
Morrell, Matthew J	368	0
Neal, William Lee	368	0
Overton, Michael A	368	277
Replacement Employee	368	0
Pendarvis, James Howard	368	0
Pfouts, Steve L.	368	0
Phillips, Christopher R	368	213
Pinder, Jeffrey	368	0
Replacement Employee	368	0
Quinlan II, Frederick E	368	0
Radcliff, Max Lee	368	0

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

	Employee	Total	67-0647 Alafaya Utilities
	Rainey, Shantavious Simone	368	0
	Ramos, Isabelo	368	0
	Remigio, Roberto Villamin	368	213
	Retz, Richard Wayne	368	0
	Roberts Jr., Eddie Eugene	368	368
	Rodriguez, David Ray	368	0
	Schwades, Charles Grayling	368	0
	Shoffstall, David Eugene	368	0
	Shue, Mickey A	368	0
	Sillitoe, Kathy Ann	368	86
	Smith, Donald Dale	368	0
	Steger, Elisa Matarlo	368	0
	Stewart, Malcolm S	368	0
	Sudol, Corey F	368	112
	Swegheimer, James A	368	0
	Szczepkowski, Stephen A	368	0
	Taylor, Donald Edward	368	277
	Vanmeter Jr, Nathan Z	368	0
	White, Ronald D	368	0
	White, William Dusten	368	0
	Wierzbicki, Anthony	368	0
	Winkler, David C	368	0
	Zubek, Carl Andrew	368	368
PT	Boardway, Preston S	0	0
PT	Carroll, James Edward	0	0
PT	Hiscock, Todd David	0	0
PT	Johns, Ralph	0	0
PT	Sillitoe, Terry Wayne	0	0
PT	Replacement Employee	0	0
PT	Replacement Employee	0	0
PT	Yingling, James Dennis	0	0
	Total Florida	32,016	3,403

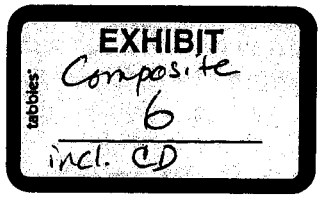


EXHIBIT
Composite
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incl. CD
tabbies

Alafaya Utilities, Inc.
Calculation of Annualized Purchased Power Expense-Sewer
Based on Actual Usage for the Year Ending 1/31/06

	Account #		Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	* New Total Annualized Expense Pre tax *	Difference
February	00086 48922	FUEL	713	0.0472	33.67	0.0533	38.00	4.33
		NRG	713	0.0392	27.94	0.0510	36.39	8.46
February	01038 39532	FUEL	1,099	0.0392	43.06	0.0533	58.57	15.51
		NRG	1,099	0.0472	51.89	0.0510	56.09	4.20
February	03286 39149	FUEL	987	0.0392	38.67	0.0533	52.60	13.93
		NRG	987	0.0472	46.61	0.0510	50.38	3.77
February	03358 34289	FUEL	9,329	0.0392	365.51	0.0533	497.14	131.63
		NRG	9,329	0.0246	229.31	0.0276	257.57	28.27
		DEM	26	3.4500	89.70	3.4500	89.70	0.00
February	07414 05201	FUEL	99	0.0392	3.88	0.0533	5.28	1.40
		NRG	99	0.0472	4.67	0.0510	5.05	0.38
February	25031 79264	FUEL	899	0.0392	35.22	0.0533	47.91	12.68
		NRG	899	0.0472	42.45	0.0510	45.88	3.43
February	25136 91991	FUEL	581	0.0392	22.76	0.0533	30.96	8.20
		NRG	581	0.0472	27.43	0.0510	29.65	2.22
February	25174 36254	FUEL	128	0.0392	5.02	0.0533	6.82	1.81
		NRG	128	0.0472	6.04	0.0510	6.53	0.49
February	26255 87762	FUEL	1,182	0.0392	46.31	0.0533	62.99	16.68
		NRG	1,182	0.0472	55.81	0.0510	60.33	4.52
February	27190 50256 Lighting	FUEL	1115	0.0374	41.67	0.0501	55.87	14.21
		NRG	1115	0.0178	19.86	0.0201	22.44	2.59
	Gen Ser (on-peak)	FUEL	54,400	0.0505	2,745.02	0.0715	3,890.69	1,145.66
	(off-peak)	FUEL	168,480	0.0344	5,788.97	0.0452	7,613.61	1,824.64
	(on-peak)	NRG	54400	0.0427	2,323.42	0.0457	2,488.26	164.83
	(off-peak)	NRG	168480	0.0148	2,495.19	0.0178	3,005.68	510.49
	Demand (base)	DEM	403	0.8500	342.55	0.8500	342.55	0.00
	(on-peak)	DEM	403	2.5700	1,035.71	2.5700	1,035.71	0.00
February	27484 28295	FUEL	363	0.0392	14.22	0.0533	19.34	5.12
		NRG	363	0.0472	17.14	0.0510	18.53	1.39
February	30283 70231	FUEL	576	0.0392	22.57	0.0533	30.70	8.13
		NRG	576	0.0472	27.20	0.0510	29.40	2.20
February	39879 10282	FUEL	276	0.0392	10.81	0.0533	14.71	3.89
		NRG	276	0.0472	13.03	0.0510	14.09	1.06
February	40641 08296	FUEL	43	0.0388	1.67	0.0533	2.29	0.62
		NRG	43	0.0471	2.03	0.0510	2.19	0.17
February	85972 47588	FUEL	25	0.0392	0.98	0.0533	1.33	0.35
		NRG	25	0.0472	1.18	0.0510	1.28	0.10
February	99321 79611	FUEL	98	0.0392	3.84	0.0533	5.22	1.38
		NRG	98	0.0472	4.63	0.0510	5.00	0.37
February	99559 41268	FUEL	1,619	0.0392	63.43	0.0533	86.28	22.84
		NRG	1,619	0.0472	76.45	0.0510	82.63	6.18
February	99651 57901	FUEL	185	0.0392	7.25	0.0533	9.86	2.61
		NRG	185	0.0472	8.74	0.0510	9.44	0.71
February	99867 59405	FUEL	111	0.0392	4.35	0.0533	5.92	1.57
		NRG	111	0.0472	5.24	0.0510	5.67	0.42
February	11401-595163	FUEL	292	0.0401	11.71	0.0619	18.07	6.37
		NRG	292	0.0485	14.15	0.0468	13.67	-0.48
February	32574-00592	FUEL	284	0.0400	11.36	0.0619	17.58	6.22
		NRG	284	0.0485	13.77	0.0468	13.30	-0.47
February	36243-78497	FUEL	1,222	0.0401	48.98	0.0619	75.64	26.66
		NRG	1,222	0.0168	20.57	0.0468	57.21	36.65
February	47722-90567	FUEL	4,999	0.0401	200.36	0.0619	309.49	109.13
		NRG	4,999	0.0168	84.13	0.0163	81.43	-2.70
		DEM	17	8.3200	141.44	6.8800	116.96	-24.48
February	52660-33173	FUEL	0	0.0401	0.00	0.0619	0.00	0.00
		NRG	0	0.0485	0.00	0.0468	0.00	0.00
February	59567-59368	FUEL	95	0.0401	3.81	0.0619	5.88	2.07

Alafaya Utilities, Inc.
Calculation of Annualized Purchased Power Expense-Sewer
Based on Actual Usage for the Year Ending 1/31/06

	Account #		Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	New Total Annualized Expense * Pre tax *	Difference
March	00086 48922	FUEL	978	0.0392	38.32	0.0533	52.12	13.80
		NRG	978	0.0472	46.18	0.0510	49.92	3.74
March	01038 39532	FUEL	1,229	0.0392	48.15	0.0533	65.49	17.34
		NRG	1,229	0.0472	58.03	0.0510	62.73	4.69
March	03286 39149	FUEL	929	0.0392	36.40	0.0533	49.51	13.11
		NRG	929	0.0472	43.87	0.0510	47.42	3.55
March	03358 34289	FUEL	4,870	0.0392	190.81	0.0533	259.52	68.72
		NRG	4,870	0.0246	119.70	0.0276	134.46	14.76
		DEM	22	3.4500	75.90	3.4500	75.90	0.00
March	07414 05201	FUEL	90	0.0392	3.53	0.0533	4.80	1.27
		NRG	90	0.0472	4.25	0.0510	4.59	0.34
March	25031 79264	FUEL	941	0.0392	36.87	0.0533	50.15	13.28
		NRG	941	0.0472	44.43	0.0510	48.03	3.59
March	25136 91991	FUEL	431	0.0392	16.89	0.0533	22.97	6.08
		NRG	431	0.0472	20.35	0.0510	22.00	1.65
March	25174 36254	FUEL	213	0.0392	8.35	0.0533	11.35	3.01
		NRG	213	0.0472	10.06	0.0510	10.87	0.81
March	26255 87762	FUEL	1,283	0.0392	50.27	0.0533	68.37	18.10
		NRG	1,283	0.0472	60.58	0.0510	65.48	4.90
March	27190 50256 Lighting	FUEL	1115	0.0374	41.67	0.0501	55.87	14.21
		NRG	1115	0.0178	19.86	0.0201	22.44	2.59
	Gen Ser (on-peak)	FUEL	52,000	0.0505	2,623.92	0.0715	3,719.04	1,095.12
	(off-peak)	FUEL	169,760	0.0344	5,832.95	0.0452	7,671.45	1,838.50
	(on-peak)	NRG	52,000	0.0427	2,220.92	0.0457	2,378.48	157.56
	(off-peak)	NRG	169,760	0.0148	2,514.15	0.0178	3,028.52	514.37
	Demand (base)	DEM	392	0.8500	333.20	0.8500	333.20	0.00
	(on-peak)	DEM	378	2.5700	971.46	2.5700	971.46	0.00
March	27484 28295	FUEL	394	0.0392	15.44	0.0533	21.00	5.56
		NRG	394	0.0472	18.60	0.0510	20.11	1.51
March	30283 70231	FUEL	704	0.0392	27.58	0.0533	37.52	9.93
		NRG	704	0.0472	33.24	0.0510	35.93	2.69
March	37928 90515	FUEL	304	0.0392	11.91	0.0533	16.20	4.29
		NRG	304	0.0472	14.35	0.0510	15.52	1.16
March	39879 10282	FUEL	312	0.0392	12.22	0.0533	16.63	4.40
		NRG	312	0.0472	14.73	0.0510	15.92	1.19
March	58109 88478	FUEL	1,840	0.0392	72.09	0.0533	98.05	25.96
		NRG	1,840	0.0472	86.88	0.0510	93.91	7.03
March	85972 47588	FUEL	12	0.0392	0.47	0.0533	0.64	0.17
		NRG	12	0.0472	0.57	0.0510	0.61	0.05
March	99321 79611	FUEL	90	0.0392	3.53	0.0533	4.80	1.27
		NRG	90	0.0472	4.25	0.0510	4.59	0.34
March	99559 41268	FUEL	1,743	0.0392	68.29	0.0533	92.88	24.59
		NRG	1,743	0.0472	82.30	0.0510	88.96	6.66
March	99651 57901	FUEL	174	0.0392	6.82	0.0532	9.26	2.45
		NRG	174	0.0472	8.22	0.0510	8.88	0.66
March	99867 59405	FUEL	111	0.0392	4.35	0.0533	5.92	1.57
		NRG	111	0.0472	5.24	0.0510	5.67	0.42
March	11401 95163	FUEL	260	0.0401	10.42	0.0619	16.09	5.67
		NRG	260	0.0485	12.60	0.0468	12.17	-0.43
March	32574 00592	FUEL	435	0.0401	17.44	0.0619	26.93	9.49
		NRG	435	0.0485	21.08	0.0468	20.37	-0.72
March	36243 78497	FUEL	2,722	0.0401	109.10	0.0619	168.52	59.42
		NRG	2,722	0.0168	45.81	0.0163	44.34	-1.47
		DEM	11	8.3200	91.52	6.8800	75.68	-15.84
March	47722 90567	FUEL	4,560	0.0401	182.76	0.0619	282.31	99.54
		NRG	4,560	0.0168	76.74	0.0163	74.28	-2.46
		DEM	8	8.3200	66.56	6.8800	55.04	-11.52
March	52660-33173	FUEL	0	0.0401	0.00	0.0533	0.00	0.00
		NRG	0	0.0485	0.00	0.0510	0.00	0.00
March	59567-59368	FUEL	29	0.0401	1.16	0.0619	1.80	0.63
		NRG	29	0.0485	1.41	0.0468	1.36	-0.05
March	64476-91442	FUEL	278	0.0401	11.15	0.0619	17.21	6.06
		NRG	278	0.0485	13.47	0.0468	13.01	-0.46
March	69532-24547	FUEL	3,235	0.0410	132.66	0.0619	200.28	67.62
		NRG	3,235	0.0168	54.45	0.0163	52.70	-1.75
		DEM	3	8.3200	24.96	6.8800	20.64	-4.32
	Total for March 2005		251,042		16,835		20,962	4,126

Alafaya Utilities, Inc.
Calculation of Annualized Purchased Power Expense-Sewer
Based on Actual Usage for the Year Ending 1/31/06

	Account #		Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	* New Total Annualized Expense Pre tax *	Difference
April	00086 48922	FUEL	1,102	0.0392	43.18	0.0533	58.73	15.55
		NRG	1,102	0.0472	52.04	0.0510	56.25	4.21
April	01038 39532	FUEL	743	0.0392	29.11	0.0533	39.59	10.48
		NRG	743	0.0472	35.08	0.0510	37.92	2.84
April	03286 39149	FUEL	1,111	0.0392	43.53	0.0533	59.21	15.68
		NRG	1,111	0.0472	52.46	0.0510	56.71	4.24
April	03358 34289	FUEL	7,954	0.0392	311.64	0.0533	423.87	112.23
		NRG	7,954	0.0246	195.51	0.0276	219.61	24.10
		DEM	49	3.4500	169.05	3.4500	169.05	0.00
April	07414 05201	FUEL	73	0.0392	2.86	0.0533	3.89	1.03
		NRG	73	0.0472	3.45	0.0510	3.73	0.28
April	25031 79264	FUEL	976	0.0392	38.24	0.0533	52.01	13.77
		NRG	976	0.0472	46.09	0.0510	49.82	3.73
April	25136 91991	FUEL	458	0.0392	17.94	0.0533	24.41	6.46
		NRG	458	0.0472	21.63	0.0510	23.38	1.75
April	25174 36254	FUEL	168	0.0392	6.58	0.0533	8.95	2.37
		NRG	168	0.0472	7.93	0.0510	8.57	0.64
April	26255 87762	FUEL	1,298	0.0392	50.86	0.0533	69.17	18.31
		NRG	1,298	0.0472	61.29	0.0510	66.25	4.96
April	27190 50256 Lighting	FUEL	1,115	0.0374	41.67	0.0501	55.87	14.21
		NRG	1,115	0.0178	19.86	0.0201	22.44	2.59
	Gen Ser (on-peak)	FUEL	55,200	0.0505	2,785.39	0.0715	3,947.90	1,162.51
	(off-peak)	FUEL	164,000	0.0344	5,635.04	0.0452	7,411.16	1,776.12
	(on-peak)	NRG	55,200	0.0427	2,357.59	0.0457	2,524.85	167.26
	(off-peak)	NRG	164,000	0.0148	2,428.84	0.0178	2,925.76	496.92
	Demand (base)	DEM	387	0.6520	252.30	0.8500	328.95	76.65
	(on-peak)	DEM	357	1.9700	703.29	2.5700	917.49	214.20
April	27484 28295	FUEL	375	0.0392	14.69	0.0533	19.98	5.29
		NRG	375	0.0472	17.71	0.0510	19.14	1.43
April	30283 70231	FUEL	584	0.0392	22.88	0.0533	31.12	8.24
		NRG	584	0.0472	27.58	0.0510	29.81	2.23
April	37928 90515	FUEL	277	0.0392	10.85	0.0533	14.76	3.91
		NRG	277	0.0472	13.08	0.0510	14.14	1.06
April	39879 10282	FUEL	287	0.0392	11.24	0.0533	15.29	4.05
		NRG	287	0.0472	13.55	0.0510	14.65	1.10
April	58109 88478	FUEL	1,469	0.0392	57.56	0.0533	78.28	20.73
		NRG	1,469	0.0472	69.37	0.0510	74.98	5.61
April	85972 47588	FUEL	100	0.0392	3.92	0.0533	5.33	1.41
		NRG	100	0.0472	4.72	0.0510	5.10	0.38
April	99321 79611	FUEL	108	0.0392	4.23	0.0533	5.76	1.52
		NRG	108	0.0472	5.10	0.0510	5.51	0.41
April	99559 41268	FUEL	1,706	0.0392	66.84	0.0533	90.91	24.07
		NRG	1,706	0.0472	80.56	0.0510	87.07	6.52
April	99651 57901	FUEL	244	0.0392	9.56	0.0532	12.99	3.43
		NRG	244	0.0472	11.52	0.0510	12.45	0.93
April	99867 59405	FUEL	127	0.0392	4.98	0.0533	6.77	1.79
		NRG	127	0.0472	6.00	0.0510	6.48	0.49
April	11401 95163	FUEL	126	0.0401	5.05	0.0619	7.80	2.75
		NRG	126	0.0485	6.11	0.0468	5.90	-0.21
April	32574 00592	FUEL	199	0.0401	7.98	0.0619	12.32	4.34
		NRG	199	0.0485	9.65	0.0468	9.32	-0.33
April	36243 78497	FUEL	1,999	0.0401	80.12	0.0619	123.76	43.64
		NRG	1,999	0.0168	33.64	0.0163	32.56	-1.08
		DEM	6	8.3200	49.92	6.8800	41.28	-8.64
April	47722 90567	FUEL	5,223	0.0401	209.34	0.0619	323.36	114.02
		NRG	5,223	0.0168	87.90	0.0163	85.08	-2.82
		DEM	69	8.3200	574.08	6.8800	474.72	-99.36
April	52660-33173	FUEL	0	0.0401	0.00	0.0619	0.00	0.00
		NRG	0	0.0485	0.00	0.0468	0.00	0.00
April	59567-59368	FUEL	28	0.0401	1.12	0.0619	1.73	0.61
		NRG	28	0.0485	1.36	0.0468	1.31	-0.05
April	64476-91442	FUEL	262	0.0401	10.50	0.0619	16.22	5.71
		NRG	262	0.0485	12.70	0.0468	12.26	-0.44
April	69532-24547	FUEL	2,981	0.0401	119.48	0.0619	184.55	65.08
		NRG	2,981	0.0168	50.17	0.0163	48.56	-1.61
		DEM	9	8.3200	74.88	6.8800	61.92	-12.96
	Total for April 2005		250,293		17,202		21,559	4,356

Alafaya Utilities, Inc.
Calculation of Annualized Purchased Power Expense-Sewer
Based on Actual Usage for the Year Ending 1/31/06

	Account #		Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	New Total Annualized Expense * Pre tax *	Difference
May	00086 48922	FUEL	671	0.0392	26.29	0.0533	35.76	9.47
		NRG	671	0.0472	31.68	0.0510	34.25	2.56
May	01038 39532	FUEL	669	0.0392	26.21	0.0533	35.65	9.44
		NRG	669	0.0472	31.59	0.0510	34.15	2.56
May	03286 39149	FUEL	963	0.0392	37.73	0.0533	51.32	13.59
		NRG	963	0.0472	45.47	0.0510	49.15	3.68
May	03358 34289	FUEL	7,373	0.0392	288.87	0.0533	392.91	104.03
		NRG	7,373	0.0246	181.23	0.0276	203.57	22.34
		DEM	48	3.4500	165.60	3.4500	165.60	0.00
May	07414 05201	FUEL	75	0.0392	2.94	0.0533	4.00	1.06
		NRG	75	0.0472	3.54	0.0510	3.83	0.29
May	25031 79264	FUEL	851	0.0392	33.34	0.0533	45.35	12.01
		NRG	851	0.0472	40.18	0.0510	43.44	3.25
May	25136 91991	FUEL	419	0.0392	16.42	0.0533	22.33	5.91
		NRG	419	0.0472	19.79	0.0510	21.39	1.60
May	25174 36254	FUEL	159	0.0392	6.23	0.0533	8.47	2.24
		NRG	159	0.0472	7.51	0.0510	8.12	0.61
May	26255 87762	FUEL	1,235	0.0392	48.39	0.0533	65.81	17.43
		NRG	1,235	0.0472	58.32	0.0510	63.03	4.72
May	27190 50256 Lighting	FUEL	1,115	0.0374	41.67	0.0501	55.87	14.21
		NRG	1,115	0.0178	19.86	0.0201	22.44	2.59
	Gen Ser (on-peak)	FUEL	58,400	0.0505	2,946.86	0.0715	4,176.77	1,229.90
	(off-peak)	FUEL	168,000	0.0344	5,772.48	0.0452	7,591.92	1,819.44
	(on-peak)	NRG	58,400	0.0427	2,494.26	0.0457	2,671.22	176.95
	(off-peak)	NRG	168,000	0.0148	2,488.08	0.0178	2,997.12	509.04
	Demand (base)	DEM	360	0.8500	306.00	0.8500	306.00	0.00
	(on-peak)	DEM	330	2.5700	848.10	2.5700	848.10	0.00
May	27484 28295	FUEL	312	0.0392	12.22	0.0533	16.63	4.40
		NRG	312	0.0472	14.73	0.0510	15.92	1.19
May	30283 70231	FUEL	521	0.0392	20.41	0.0533	27.76	7.35
		NRG	521	0.0472	24.60	0.0510	26.59	1.99
May	37928 90515	FUEL	252	0.0392	9.87	0.0533	13.43	3.56
		NRG	252	0.0472	11.90	0.0510	12.86	0.96
May	39879 10282	FUEL	304	0.0392	11.91	0.0443	13.46	1.55
		NRG	304	0.0472	14.35	0.0420	12.78	-1.57
May	58109 88478	FUEL	1,482	0.0392	58.06	0.0510	75.64	17.58
		NRG	1,482	0.0472	69.98	0.0533	78.98	9.00
May	85972 47588	FUEL	6	0.0392	0.24	0.0510	0.31	0.07
		NRG	6	0.0472	0.28	0.0533	0.32	0.04
May	99321 79611	FUEL	107	0.0392	4.19	0.0510	5.46	1.27
		NRG	107	0.0472	5.05	0.0533	5.70	0.65
May	99559 41268	FUEL	1,622	0.0392	63.55	0.0510	82.79	19.24
		NRG	1,622	0.0472	76.59	0.0533	86.44	9.85
May	99651 57901	FUEL	151	0.0392	5.92	0.0510	7.71	1.79
		NRG	151	0.0472	7.13	0.0533	8.05	0.92
May	99867 59405	FUEL	123	0.0392	4.82	0.0510	6.28	1.46
		NRG	123	0.0472	5.81	0.0533	6.55	0.75
May	11401 95163	FUEL	149	0.0401	5.97	0.0619	9.22	3.25
		NRG	149	0.0485	7.22	0.0468	6.98	-0.25
May	32574 00592	FUEL	159	0.0401	6.37	0.0619	9.84	3.47
		NRG	159	0.0485	7.71	0.0468	7.44	-0.26
May	36243 78497	FUEL	1,927	0.0401	77.23	0.0619	119.30	42.07
		NRG	1,927	0.0168	32.43	0.0163	31.39	-1.04
		DEM	0	8.3200	0.00	6.8800	0.00	0.00
May	47722 90567	FUEL	4,057	0.0401	162.60	0.0619	251.17	88.56
		NRG	4,057	0.0168	68.28	0.0163	66.09	-2.19
		DEM	5	8.3200	41.60	6.8800	34.40	-7.20
May	52660-33173	FUEL	0	0.0401	0.00	0.0510	0.00	0.00
		NRG	0	0.0485	0.00	0.0533	0.00	0.00
May	59567-59368	FUEL	26	0.0401	1.04	0.0619	1.61	0.57
		NRG	26	0.0485	1.26	0.0468	1.22	-0.04
May	64476-91442	FUEL	268	0.0401	10.74	0.0619	16.59	5.85
		NRG	268	0.0485	12.99	0.0468	12.54	-0.45
May	69532-24547	FUEL	2,961	0.0401	118.68	0.0619	183.32	64.64
		NRG	2,961	0.0168	49.83	0.0163	48.23	-1.60
		DEM	2	8.3200	16.64	6.8800	13.76	-2.88
	Total for May 2005		254,357		17,031		21,274	4,243

Alafaya Utilities, Inc.
Calculation of Annualized Purchased Power Expense-Sewer
Based on Actual Usage for the Year Ending 1/31/06

	Account #		Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	* New Total Annualized Expense Pre tax	* Difference
June	00086 48922	FUEL	681	0.0392	26.68	0.0533	36.29	9.61
		NRG	681	0.0472	32.16	0.0510	34.76	2.60
June	01038 39532	FUEL	693	0.0392	27.15	0.0533	36.93	9.78
		NRG	693	0.0472	32.72	0.0510	35.37	2.65
June	03286 39149	FUEL	1,023	0.0392	40.08	0.0533	54.52	14.43
		NRG	1,023	0.0472	48.31	0.0510	52.21	3.91
June	03358 34289	FUEL	4,268	0.0392	167.22	0.0533	227.44	60.22
		NRG	4,268	0.0246	104.91	0.0276	117.84	12.93
		DEM	20	3.4500	69.00	3.4500	69.00	0.00
June	07414 05201	FUEL	67	0.0392	2.63	0.0533	3.57	0.95
		NRG	67	0.0472	3.16	0.0510	3.42	0.26
June	25031 79264	FUEL	867	0.0392	33.97	0.0533	46.20	12.23
		NRG	867	0.0472	40.94	0.0510	44.25	3.31
June	25136 91991	FUEL	449	0.0392	17.59	0.0533	23.93	6.34
		NRG	449	0.0472	21.20	0.0510	22.92	1.72
June	25174 36254	FUEL	167	0.0392	6.54	0.0533	8.90	2.36
		NRG	167	0.0472	7.89	0.0510	8.52	0.64
June	26255 87762	FUEL	1,357	0.0392	53.17	0.0533	72.31	19.15
		NRG	1,357	0.0472	64.08	0.0510	69.26	5.18
June	27190 50256 Lighting	FUEL	1,115	0.0374	41.67	0.0501	55.87	14.21
		NRG	1,115	0.0178	19.86	0.0201	22.44	2.59
	Gen Ser (on-peak)	FUEL	64,160	0.0505	3,237.51	0.0715	4,588.72	1,351.21
	(off-peak)	FUEL	187,520	0.0344	6,443.19	0.0452	8,474.03	2,030.84
	(on-peak)	NRG	64,160	0.0427	2,740.27	0.0457	2,934.68	194.40
	(off-peak)	NRG	187,520	0.0148	2,777.17	0.0178	3,345.36	568.19
	Demand (base)	DEM	418	0.8500	355.30	0.8500	355.30	0.00
	(on-peak)	DEM	386	2.5700	992.02	2.5700	992.02	0.00
June	27484 28295	FUEL	372	0.0392	14.57	0.0533	19.82	5.25
		NRG	372	0.0472	17.57	0.0510	18.99	1.42
June	30283 70231	FUEL	571	0.0392	22.37	0.0533	30.43	8.06
		NRG	571	0.0472	26.96	0.0510	29.14	2.18
June	37928 90515	FUEL	290	0.0392	11.36	0.0533	15.45	4.09
		NRG	290	0.0472	13.69	0.0510	14.80	1.11
June	39879 10282	FUEL	650	0.0392	25.47	0.0533	34.64	9.17
		NRG	650	0.0472	30.69	0.0510	33.18	2.48
June	40641 08296	FUEL	45	0.0392	1.76	0.0533	2.40	0.63
		NRG	45	0.0472	2.12	0.0510	2.30	0.17
June	58109 88478	FUEL	2,309	0.0392	90.47	0.0533	123.05	32.58
		NRG	2,309	0.0472	109.03	0.0510	117.85	8.82
June	85972 47588	FUEL	6	0.0392	0.24	0.0533	0.32	0.08
		NRG	6	0.0472	0.28	0.0510	0.31	0.02
June	99321 79611	FUEL	104	0.0392	4.07	0.0533	5.54	1.47
		NRG	104	0.0472	4.91	0.0510	5.31	0.40
June	99559 41268	FUEL	1,665	0.0392	65.23	0.0532	88.64	23.41
		NRG	1,665	0.0472	78.62	0.0510	84.98	6.36
June	99651 57901	FUEL	165	0.0392	6.46	0.0533	8.79	2.33
		NRG	165	0.0472	7.79	0.0510	8.42	0.63
June	99867 59405	FUEL	126	0.0392	4.94	0.0533	6.71	1.78
		NRG	126	0.0472	5.95	0.0510	6.43	0.48
June	11401 95163	FUEL	186	0.0401	7.46	0.0619	11.51	4.06
		NRG	186	0.0485	9.02	0.0468	8.71	-0.31
June	32574 00592	FUEL	665	0.0401	26.66	0.0619	41.16	14.50
		NRG	665	0.0485	32.23	0.0468	31.14	-1.10
June	36243 78497	FUEL	2,414	0.0401	96.75	0.0619	149.45	52.70
		NRG	2,414	0.0168	40.63	0.0163	39.32	-1.30
		DEM	11	8.3200	91.52	6.8800	75.68	-15.84
June	47722 90567	FUEL	4,418	0.0401	177.07	0.0619	273.52	96.44
		NRG	4,418	0.0168	74.35	0.0163	71.97	-2.39
		DEM	21	8.3200	174.72	6.8800	144.48	-30.24
June	52660-33173	FUEL	0	0.0401	0.00	0.0619	0.00	0.00
		NRG	0	0.0485	0.00	0.0468	0.00	0.00
June	59567-59368	FUEL	332	0.0401	13.31	0.0619	20.55	7.24
		NRG	332	0.0485	16.09	0.0468	15.54	-0.55
June	64476-91442	FUEL	303	0.0401	12.15	0.0619	18.76	6.61
		NRG	303	0.0485	14.69	0.0468	14.18	-0.51
June	69532-24547	FUEL	3,262	0.0401	130.74	0.0619	201.95	71.21
		NRG	3,262	0.0168	54.90	0.0163	53.14	-1.76
		DEM	10	8.3200	83.20	6.8800	68.80	-14.40
	Total for June 2005		280,250		19,006		23,633	4,627

Alafaya Utilities, Inc.
Calculation of Annualized Purchased Power Expense-Sewer
Based on Actual Usage for the Year Ending 1/31/06

	Account #		Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	* New Total Annualized Expense Pre tax	* Difference
July	00086 48922	FUEL	792	0.0392	31.03	0.0533	42.21	11.18
		NRG	792	0.0472	37.40	0.0510	40.42	3.03
July	01038 39532	FUEL	650	0.0392	25.47	0.0533	34.64	9.17
		NRG	650	0.0472	30.69	0.0510	33.18	2.48
July	03286 39149	FUEL	1,078	0.0392	42.24	0.0533	57.45	15.21
		NRG	1,078	0.0472	50.90	0.0510	55.02	4.12
July	03358 34289	FUEL	7,262	0.0392	284.53	0.0533	386.99	102.47
		NRG	7,262	0.0246	178.50	0.0276	200.50	22.00
		DEM	31	3.4500	106.95	3.4500	106.95	0.00
July	07414 05201	FUEL	66	0.0392	2.59	0.0533	3.52	0.93
		NRG	66	0.0472	3.12	0.0510	3.37	0.25
July	25031 79264	FUEL	907	0.0392	35.54	0.0533	48.33	12.80
		NRG	907	0.0472	42.83	0.0510	46.29	3.46
July	25136 91991	FUEL	1,477	0.0392	57.87	0.0533	78.71	20.84
		NRG	1,477	0.0472	69.74	0.0510	75.39	5.64
July	25174 36254	FUEL	208	0.0392	8.15	0.0533	11.08	2.93
		NRG	208	0.0472	9.82	0.0510	10.62	0.79
July	26255 87762	FUEL	1,254	0.0392	49.13	0.0533	66.83	17.69
		NRG	1,254	0.0472	59.21	0.0510	64.00	4.79
July	27190 50256 Lighting	FUEL	1,115	0.0374	41.67	0.0501	55.87	14.21
		NRG	1,115	0.0178	19.86	0.0201	22.44	2.59
	Gen Ser (on-peak)	FUEL	66,400	0.0505	3,350.54	0.0715	4,748.93	1,398.38
	(off-peak)	FUEL	188,480	0.0344	6,476.17	0.0452	8,517.41	2,041.24
	(on-peak)	NRG	66,400	0.0427	2,835.94	0.0457	3,037.14	201.19
	(off-peak)	NRG	188,480	0.0148	2,791.39	0.0178	3,362.48	571.09
	Demand (base)	DEM	437	0.8500	371.45	0.8500	371.45	0.00
	(on-peak)	DEM	408	2.5700	1,048.56	2.5700	1,048.56	0.00
July	27484 28295	FUEL	344	0.0392	13.48	0.0533	18.33	4.85
		NRG	344	0.0472	16.24	0.0510	17.56	1.31
July	30283 70231	FUEL	593	0.0392	23.23	0.0533	31.60	8.37
		NRG	593	0.0472	28.00	0.0510	30.27	2.27
July	37928 90515	FUEL	267	0.0392	10.46	0.0533	14.23	3.77
		NRG	267	0.0472	12.61	0.0510	13.63	1.02
July	39879 10282	FUEL	487	0.0392	19.08	0.0533	25.95	6.87
		NRG	487	0.0472	23.00	0.0510	24.86	1.86
July	40641 08296	FUEL	44	0.0392	1.72	0.0533	2.34	0.62
		NRG	44	0.0472	2.08	0.0510	2.25	0.17
July	58109 88478	FUEL	1,459	0.0392	57.16	0.0533	77.75	20.59
		NRG	1,459	0.0472	68.89	0.0510	74.47	5.57
July	85972 47588	FUEL	91	0.0392	3.57	0.0533	4.85	1.28
		NRG	91	0.0472	4.30	0.0510	4.64	0.35
July	99321 79611	FUEL	107	0.0392	4.19	0.0533	5.70	1.51
		NRG	107	0.0472	5.05	0.0510	5.46	0.41
July	99559 41268	FUEL	1,871	0.0392	73.31	0.0532	99.61	26.31
		NRG	1,871	0.0472	88.35	0.0510	95.50	7.15
July	99651 57901	FUEL	176	0.0392	6.90	0.0533	9.38	2.48
		NRG	176	0.0472	8.31	0.0510	8.98	0.67
July	99867 59405	FUEL	115	0.0392	4.51	0.0533	6.13	1.62
		NRG	115	0.0472	5.43	0.0510	5.87	0.44
July	11401 95163	FUEL	382	0.0401	15.31	0.0619	23.65	8.33
		NRG	382	0.0485	18.52	0.0468	17.89	-0.63
July	32574 00592	FUEL	294	0.0401	11.79	0.0619	18.20	6.41
		NRG	294	0.0485	14.25	0.0468	13.77	-0.49
July	36243 78497	FUEL	2,266	0.0401	90.82	0.0619	140.29	49.47
		NRG	2,266	0.0168	38.14	0.0163	36.91	-1.22
		DEM	0	8.3200	0.00	6.8800	0.00	0.00
July	47722 90567	FUEL	4,097	0.0401	164.21	0.0619	253.65	89.44
		NRG	4,097	0.0168	68.95	0.0163	66.74	-2.21
		DEM	7	8.3200	58.24	6.8800	48.16	-10.08
July	52660-33173	FUEL	0	0.0401	0.00	0.0619	0.00	0.00
		NRG	0	0.0485	0.00	0.0468	0.00	0.00
July	59567-59368	FUEL	149	0.0401	5.97	0.0619	9.22	3.25
		NRG	149	0.0485	7.22	0.0468	6.98	-0.25
July	64476-91442	FUEL	277	0.0401	11.10	0.0619	17.15	6.04
		NRG	277	0.0485	13.43	0.0468	12.96	-0.46
July	69532-24547	FUEL	2,902	0.0401	116.31	0.0619	179.66	63.35
		NRG	2,902	0.0168	48.84	0.0163	47.27	-1.57
		DEM	2	8.3200	16.64	6.8800	13.76	-2.88
	Total for July 2005		280,250		19,241		24,015	4,774

Alafaya Utilities, Inc.
Calculation of Annualized Purchased Power Expense-Sewer
Based on Actual Usage for the Year Ending 1/31/06

	Account #		Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	* New Total Annualized Expense Pre tax	* Difference
August	00086 48922	FUEL	676	0.0392	26.49	0.0533	36.02	9.54
		NRG	676	0.0503	34.00	0.0510	34.50	0.50
August	01038 39532	FUEL	651	0.0392	25.51	0.0533	34.69	9.19
		NRG	651	0.0503	32.75	0.0510	33.23	0.48
August	03286 39149	FUEL	980	0.0392	38.40	0.0533	52.22	13.83
		NRG	980	0.0503	49.29	0.0510	50.02	0.73
August	03358 34289	FUEL	7,106	0.0392	278.41	0.0533	378.68	100.27
		NRG	7,106	0.0503	357.43	0.0276	196.20	-161.24
		DEM	32	3.4500	110.40	3.4500	110.40	0.00
August	07414 05201	FUEL	70	0.0392	2.74	0.0533	3.73	0.99
		NRG	70	0.0503	3.52	0.0510	3.57	0.05
August	25031 79264	FUEL	820	0.0392	32.13	0.0533	43.70	11.57
		NRG	820	0.0503	41.25	0.0510	41.85	0.61
August	25136 91991	FUEL	476	0.0392	18.65	0.0533	25.37	6.72
		NRG	476	0.0503	23.94	0.0510	24.30	0.35
August	25174 36254	FUEL	259	0.0392	10.15	0.0533	13.80	3.65
		NRG	259	0.0503	13.03	0.0510	13.22	0.19
August	26255 87762	FUEL	1,246	0.0392	48.82	0.0533	66.40	17.58
		NRG	1,246	0.0503	62.67	0.0510	63.60	0.92
Augut	27190 50256 Lighting	FUEL	1,115	0.0374	41.67	0.0501	55.87	14.21
		NRG	1,115	0.0204	22.70	0.0201	22.44	-0.26
	Gen Ser (on-peak)	FUEL	65,440	0.0505	3,302.10	0.0715	4,680.27	1,378.17
	(off-peak)	FUEL	180,960	0.0344	6,217.79	0.0452	8,177.58	1,959.80
	(on-peak)	NRG	65,440	0.0451	2,953.31	0.0457	2,993.23	39.92
	(off-peak)	NRG	180,960	0.0172	3,117.94	0.0178	3,228.33	110.39
	Demand (base)	DEM	474	0.8500	402.90	0.8500	402.90	0.00
	(on-peak)	DEM	414	2.5700	1,063.98	2.5700	1,063.98	0.00
August	27484 28295	FUEL	356	0.0392	13.95	0.0533	18.97	5.02
		NRG	356	0.0503	17.91	0.0510	18.17	0.26
August	30283 70231	FUEL	671	0.0392	26.29	0.0533	35.76	9.47
		NRG	671	0.0503	33.75	0.0510	34.25	0.50
August	37928 90515	FUEL	265	0.0392	10.38	0.0533	14.12	3.74
		NRG	265	0.0503	13.33	0.0510	13.53	0.20
August	39879 10282	FUEL	448	0.0392	17.55	0.0533	23.87	6.32
		NRG	448	0.0503	22.53	0.0510	22.87	0.33
August	40641 08296	FUEL	50	0.0392	1.96	0.0533	2.66	0.71
		NRG	50	0.0503	2.52	0.0510	2.55	0.04
August	58109 88478	FUEL	1,950	0.0392	76.40	0.0533	103.92	27.51
		NRG	1,950	0.0503	98.09	0.0510	99.53	1.44
August	85972 47588	FUEL	18	0.0392	0.71	0.0533	0.96	0.25
		NRG	18	0.0503	0.91	0.0510	0.92	0.01
August	99321 79611	FUEL	86	0.0392	3.37	0.0533	4.58	1.21
		NRG	86	0.0503	4.33	0.0510	4.39	0.06
August	99559 41268	FUEL	3,227	0.0392	126.43	0.0532	171.81	45.37
		NRG	3,227	0.0503	162.32	0.0510	164.71	2.39
August	99651 57901	FUEL	151	0.0392	5.92	0.0533	8.05	2.13
		NRG	151	0.0503	7.60	0.0510	7.71	0.11
August	99867 59405	FUEL	121	0.0392	4.74	0.0533	6.45	1.71
		NRG	121	0.0503	6.09	0.0510	6.18	0.09
August	11401 95163	FUEL	254	0.0401	10.18	0.0619	15.72	5.54
		NRG	254	0.0485	12.31	0.0468	11.89	-0.42
August	32574 00592	FUEL	153	0.0401	6.13	0.0619	9.47	3.34
		NRG	153	0.0485	7.42	0.0468	7.16	-0.25
August	36243 78497	FUEL	2,017	0.0401	80.84	0.0619	124.87	44.03
		NRG	2,017	0.0168	33.95	0.0163	32.86	-1.09
		DEM	3	8.3200	24.96	6.8800	20.64	-4.32
August	47722 90567	FUEL	4,047	0.0401	162.20	0.0619	250.55	88.35
		NRG	4,047	0.0168	68.11	0.0163	65.93	-2.19
		DEM	11	8.3200	91.52	6.8800	75.68	-15.84
August	52660-33173	FUEL	0	0.0401	0.00	0.0619	0.00	0.00
		NRG	0	0.0485	0.00	0.0468	0.00	0.00
August	59567-59368	FUEL	134	0.0401	5.37	0.0619	8.30	2.92
		NRG	134	0.0485	6.49	0.0468	6.27	-0.22
August	64476-91442	FUEL	279	0.0401	11.19	0.0619	17.27	6.08
		NRG	279	0.0485	13.52	0.0468	13.06	-0.47
August	69532-24547	FUEL	3,068	0.0401	122.97	0.0619	189.94	66.97
		NRG	3,068	0.0168	51.63	0.0163	49.98	-1.66
		DEM	4	8.3200	33.28	6.8800	27.52	-5.76
	Total for Aug 2005		277,094		19,731		23,543	3,812

Alafaya Utilities, Inc.
Calculation of Annualized Purchased Power Expense-Sewer
Based on Actual Usage for the Year Ending 1/31/06

	Account #		Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	* New Total Annualized Expense Pre tax	* Difference
September	00086 48922	FUEL	785	0.0392	30.76	0.0533	41.83	11.08
		NRG	785	0.0503	39.49	0.0510	40.07	0.58
September	01038 39532	FUEL	1,045	0.0392	40.94	0.0533	55.69	14.74
		NRG	1,045	0.0503	52.56	0.0510	53.34	0.77
September	03286 39149	FUEL	954	0.0392	37.38	0.0533	50.84	13.46
		NRG	954	0.0503	47.99	0.0510	48.69	0.71
September	03358 34289	FUEL	4,570	0.0392	179.05	0.0533	243.54	64.48
		NRG	4,570	0.0246	112.33	0.0276	126.18	13.85
		DEM	25	3.4500	86.25	3.4500	86.25	0.00
September	07414 05201	FUEL	70	0.0392	2.74	0.0533	3.73	0.99
		NRG	70	0.0503	3.52	0.0510	3.57	0.05
September	25031 79264	FUEL	939	0.0392	36.79	0.0533	50.04	13.25
		NRG	939	0.0503	47.23	0.0510	47.93	0.69
September	25136 91991	FUEL	538	0.0392	21.08	0.0533	28.67	7.59
		NRG	538	0.0503	27.06	0.0510	27.46	0.40
September	25174 36254	FUEL	179	0.0392	7.01	0.0533	9.54	2.53
		NRG	179	0.0503	9.00	0.0510	9.14	0.13
September	26255 87762	FUEL	1,300	0.0392	50.93	0.0533	69.28	18.34
		NRG	1,300	0.0503	65.39	0.0510	66.35	0.96
September	27190 50256 Lighting	FUEL	1,115	0.0374	41.67	0.0501	55.87	14.21
		NRG	1,115	0.0204	22.70	0.0201	22.44	-0.26
	Gen Ser (on-peak)	FUEL	70,720	0.0505	3,568.53	0.0715	5,057.89	1,489.36
	(off-peak)	FUEL	221,920	0.0344	7,625.17	0.0452	10,028.56	2,403.39
	(on-peak)	NRG	70,720	0.0451	3,191.59	0.0457	3,234.73	43.14
	(off-peak)	NRG	221,920	0.0172	3,823.68	0.0178	3,959.05	135.37
	Demand (base)	DEM	461	0.8500	391.85	0.8500	391.85	0.00
	(on-peak)	DEM	408	2.5700	1,048.56	2.5700	1,048.56	0.00
September	27484 28295	FUEL	373	0.0392	14.61	0.0533	19.88	5.26
		NRG	373	0.0503	18.76	0.0510	19.04	0.28
September	30283 70231	FUEL	612	0.0392	23.98	0.0533	32.61	8.64
		NRG	612	0.0503	30.78	0.0510	31.24	0.45
September	37928 90515	FUEL	275	0.0392	10.77	0.0533	14.65	3.88
		NRG	275	0.0503	13.83	0.0510	14.04	0.20
September	39879 10282	FUEL	734	0.0392	28.76	0.0533	39.11	10.36
		NRG	734	0.0503	36.92	0.0510	37.46	0.54
September	40641 08296	FUEL	47	0.0392	1.84	0.0533	2.50	0.66
		NRG	47	0.0503	2.36	0.0510	2.40	0.03
September	58109 88478	FUEL	1,547	0.0392	60.61	0.0533	82.44	21.83
		NRG	1,547	0.0503	77.81	0.0510	78.96	1.14
September	85972 47588	FUEL	4	0.0392	0.16	0.0533	0.21	0.06
		NRG	4	0.0503	0.20	0.0510	0.20	0.00
September	99321 79611	FUEL	92	0.0392	3.60	0.0533	4.90	1.30
		NRG	92	0.0503	4.63	0.0510	4.70	0.07
September	99559 41268	FUEL	1,750	0.0392	68.57	0.0532	93.17	24.61
		NRG	1,750	0.0503	88.03	0.0510	89.32	1.30
September	99651 57901	FUEL	183	0.0392	7.17	0.0533	9.75	2.58
		NRG	183	0.0503	9.20	0.0510	9.34	0.14
September	99867 59405	FUEL	250	0.0392	9.80	0.0533	13.32	3.53
		NRG	250	0.0503	12.58	0.0510	12.76	0.19
September	11401 95163	FUEL	208	0.0401	8.34	0.0619	12.88	4.54
		NRG	208	0.0485	10.08	0.0468	9.74	-0.34
September	32574 00592	FUEL	336	0.0401	13.47	0.0619	20.80	7.33
		NRG	336	0.0485	16.29	0.0468	15.73	-0.55
September	36243 78497	FUEL	1,927	0.0401	77.23	0.0619	119.30	42.07
		NRG	1,927	0.0165	31.83	0.0163	31.39	-0.44
		DEM	30	8.3200	249.60	6.8800	206.40	-43.20
September	47722 90567	FUEL	3,548	0.0401	142.20	0.0619	219.66	77.45
		NRG	3,548	0.0165	58.61	0.0163	57.80	-0.82
		DEM	8	8.3200	66.56	6.8800	55.04	-11.52
September	52660-33173	FUEL	0	0.0401	0.00	0.0619	0.00	0.00
		NRG	0	0.0485	0.00	0.0468	0.00	0.00
September	59567-59368	FUEL	163	0.0401	6.53	0.0619	10.09	3.56
		NRG	163	0.0485	7.90	0.0468	7.63	-0.27
September	64476-91442	FUEL	298	0.0401	11.95	0.0619	18.45	6.50
		NRG	298	0.0480	14.31	0.0468	13.95	-0.36
September	69532-24547	FUEL	3,537	0.0401	141.76	0.0619	218.98	77.21
		NRG	3,537	0.0168	59.53	0.0163	57.62	-1.91
		DEM	4	8.3200	33.28	6.8800	27.52	-5.76
	Total for Sept 2005		320,019		22,086		26,576	4,490

Alafaya Utilities, Inc.
Calculation of Annualized Purchased Power Expense-Sewer
Based on Actual Usage for the Year Ending 1/31/06

	Account #		Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	New Total Annualized Expense Pre tax *	* Difference
October	00086 48922	FUEL	673	0.0392	26.37	0.0392	26.37	0.00
		NRG	673	0.0503	33.85	0.0503	33.85	0.00
October	01038 39532	FUEL	1,084	0.0392	42.47	0.0392	42.47	0.00
		NRG	1,084	0.0503	54.53	0.0503	54.53	0.00
October	03286 39149	FUEL	979	0.0392	38.36	0.0392	38.36	0.00
		NRG	979	0.0503	49.24	0.0503	49.24	0.00
October	03358 34289	FUEL	5,386	0.0392	211.02	0.0533	287.02	76.00
		NRG	5,386	0.0270	145.42	0.0276	148.71	3.29
		DEM	27	3.4500	93.15	3.4500	93.15	0.00
October	07414 05201	FUEL	64	0.0392	2.51	0.0533	3.41	0.90
		NRG	64	0.0503	3.22	0.0510	3.27	0.05
October	25031 79264	FUEL	874	0.0392	34.24	0.0533	46.58	12.33
		NRG	874	0.0503	43.96	0.0510	44.61	0.65
October	25136 91991	FUEL	427	0.0392	16.73	0.0533	22.75	6.02
		NRG	427	0.0503	21.48	0.0510	21.79	0.32
October	25174 36254	FUEL	155	0.0392	6.07	0.0533	8.26	2.19
		NRG	155	0.0503	7.80	0.0510	7.91	0.11
October	26255 87762	FUEL	1,317	0.0392	51.60	0.0533	70.18	18.58
		NRG	1,317	0.0503	66.25	0.0510	67.22	0.97
October	27190 50256 Lighting	FUEL	1,115	0.0374	41.67	0.0501	55.87	14.21
		NRG	1,115	0.0204	22.70	0.0201	22.44	-0.26
	Gen Ser (on-peak)	FUEL	68,640	0.0505	3,463.57	0.0715	4,909.13	1,445.56
	(off-peak)	FUEL	196,000	0.0344	6,734.56	0.0452	8,857.24	2,122.68
	(on-peak)	NRG	68,640	0.0451	3,097.72	0.0457	3,139.59	41.87
	(off-peak)	NRG	196,000	0.0172	3,377.08	0.0178	3,496.64	119.56
	Demand (base)	DEM	475	0.8500	403.75	0.8500	403.75	0.00
	(on-peak)	DEM	443	2.5700	1,138.51	2.5700	1,138.51	0.00
October	27484 28295	FUEL	350	0.0392	13.71	0.0533	18.65	4.94
		NRG	350	0.0503	17.61	0.0510	17.86	0.26
October	30283 70231	FUEL	571	0.0392	22.37	0.0533	30.43	8.06
		NRG	571	0.0503	28.72	0.0510	29.14	0.42
October	37928 90515	FUEL	238	0.0392	9.32	0.0533	12.68	3.36
		NRG	238	0.0503	11.97	0.0510	12.15	0.18
October	39879 10282	FUEL	992	0.0392	38.87	0.0533	52.86	14.00
		NRG	992	0.0503	49.90	0.0510	50.63	0.73
October	40641 08296	FUEL	46	0.0392	1.80	0.0533	2.45	0.65
		NRG	46	0.0503	2.31	0.0510	2.35	0.03
October	58109 88478	FUEL	1,373	0.0392	53.79	0.0533	73.17	19.37
		NRG	1,373	0.0503	69.06	0.0510	70.08	1.02
October	85972 47588	FUEL	12	0.0392	0.47	0.0533	0.64	0.17
		NRG	12	0.0503	0.60	0.0510	0.61	0.01
October	99321 79611	FUEL	82	0.0392	3.21	0.0533	4.37	1.16
		NRG	82	0.0503	4.12	0.0510	4.19	0.06
October	99559 41268	FUEL	1,535	0.0392	60.14	0.0532	81.72	21.58
		NRG	1,535	0.0503	77.21	0.0510	78.35	1.14
October	99651 57901	FUEL	153	0.0392	5.99	0.0533	8.15	2.16
		NRG	153	0.0503	7.70	0.0510	7.81	0.11
October	99867 59405	FUEL	18	0.0392	0.71	0.0533	0.96	0.25
		NRG	18	0.0503	0.91	0.0510	0.92	0.01
October	11401 95163	FUEL	830	0.0401	33.27	0.0619	51.38	18.10
		NRG	830	0.0480	39.86	0.0468	38.86	-1.00
October	32574 00592	FUEL	497	0.0401	19.92	0.0619	30.76	10.84
		NRG	497	0.0480	23.87	0.0468	23.27	-0.60
October	47722 90567	FUEL	2,677	0.0401	107.29	0.0619	165.73	58.44
		NRG	2,677	0.0165	44.22	0.0163	43.61	-0.62
		DEM	0	8.3200	0.00	6.8800	0.00	0.00
October	52660-33173	FUEL	0	0.0401	0.00	0.0619	0.00	0.00
		NRG	0	0.0485	0.00	0.0468	0.00	0.00
October	59567-59368	FUEL	155	0.0401	6.21	0.0619	9.60	3.38
		NRG	155	0.0480	7.44	0.0468	7.26	-0.19
October	64476-91442	FUEL	279	0.0401	11.19	0.0619	17.27	6.08
		NRG	279	0.0480	13.40	0.0468	13.06	-0.34
October	69532-24547	FUEL	3,257	0.0401	130.54	0.0619	201.64	71.10
		NRG	3,257	0.0165	53.81	0.0163	53.06	-0.75
		DEM	9	8.3200	74.88	6.8800	61.92	-12.96
	Total for Oct 2005		289,779		20,274		24,370	8,581

Alafaya Utilities, Inc.
Calculation of Annualized Purchased Power Expense-Sewer
Based on Actual Usage for the Year Ending 1/31/06

	Account #		Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	New Total Annualized Expense * Pre tax *	Difference
November	00086 48922	FUEL	683	0.0392	26.76	0.0533	36.40	9.64
		NRG	683	0.0503	34.35	0.0510	34.86	0.51
November	01038 39532	FUEL	972	0.0392	38.08	0.0533	51.80	13.71
		NRG	972	0.0503	48.89	0.0510	49.61	0.72
November	03286 39149	FUEL	948	0.0392	37.14	0.0533	50.52	13.38
		NRG	948	0.0503	47.68	0.0510	48.39	0.70
November	03358 34289	FUEL	14,120	0.0392	553.22	0.0533	752.45	199.23
		NRG	14,120	0.0270	381.24	0.0276	389.85	8.61
		DEM	40	3.4500	138.00	3.4500	138.00	0.00
November	07414 05201	FUEL	64	0.0392	2.51	0.0533	3.41	0.90
		NRG	64	0.0503	3.22	0.0510	3.27	0.05
November	25031 79264	FUEL	919	0.0392	36.01	0.0533	48.97	12.97
		NRG	919	0.0503	46.23	0.0510	46.91	0.68
November	25136 91991	FUEL	416	0.0392	16.30	0.0533	22.17	5.87
		NRG	416	0.0503	20.92	0.0510	21.23	0.31
November	25174 36254	FUEL	151	0.0392	5.92	0.0533	8.05	2.13
		NRG	151	0.0503	7.60	0.0510	7.71	0.11
November	26255 87762	FUEL	2,218	0.0392	86.90	0.0533	118.20	31.30
		NRG	2,218	0.0503	111.57	0.0510	113.21	1.64
November	27190 50256 Lighting	FUEL	1,115	0.0374	41.67	0.0501	55.87	14.21
		NRG	1,115	0.0204	22.70	0.0201	22.44	-0.26
	Gen Ser (on-peak)	FUEL	64,320	0.0505	3,245.59	0.0715	4,600.17	1,354.58
	(off-peak)	FUEL	184,000	0.0344	6,322.24	0.0452	8,314.96	1,992.72
	(on-peak)	NRG	64,320	0.0451	2,902.76	0.0457	2,942.00	39.24
	(off-peak)	NRG	184,000	0.0172	3,170.32	0.0178	3,282.56	112.24
	Demand (base)	DEM	434	0.8500	368.90	0.8500	368.90	0.00
	(on-peak)	DEM	432	2.5700	1,110.24	2.5700	1,110.24	0.00
November	27484 28295	FUEL	359	0.0392	14.07	0.0533	19.13	5.07
		NRG	359	0.0503	18.06	0.0510	18.32	0.27
November	30283 70231	FUEL	559	0.0392	21.90	0.0533	29.79	7.89
		NRG	559	0.0503	28.12	0.0510	28.53	0.41
November	37928 90515	FUEL	266	0.0392	10.42	0.0533	14.18	3.75
		NRG	266	0.0503	13.38	0.0510	13.58	0.20
November	39879 10282	FUEL	282	0.0392	11.05	0.0533	15.03	3.98
		NRG	282	0.0503	14.18	0.0510	14.39	0.21
November	40641 08296	FUEL	42	0.0392	1.65	0.0533	2.24	0.59
		NRG	42	0.0503	2.11	0.0510	2.14	0.03
November	58109 88478	FUEL	1,537	0.0392	60.22	0.0533	81.91	21.69
		NRG	1,537	0.0503	77.31	0.0510	78.45	1.14
November	85972 47588	FUEL	11	0.0392	0.43	0.0533	0.59	0.16
		NRG	11	0.0503	0.55	0.0510	0.56	0.01
November	99321 79611	FUEL	88	0.0392	3.45	0.0533	4.69	1.24
		NRG	88	0.0503	4.43	0.0510	4.49	0.07
November	99559 41268	FUEL	1,584	0.0392	62.06	0.0532	84.33	22.27
		NRG	1,584	0.0503	79.68	0.0510	80.85	1.17
November	99651 57901	FUEL	174	0.0392	6.82	0.0533	9.27	2.46
		NRG	174	0.0503	8.75	0.0510	8.88	0.13
November	99867 59405	FUEL	121	0.0392	4.74	0.0533	6.45	1.71
		NRG	121	0.0503	6.09	0.0510	6.18	0.09
November	11401 95163	FUEL	884	0.0401	35.44	0.0619	54.72	19.28
		NRG	884	0.0480	42.45	0.0468	41.39	-1.06
November	32574 00592	FUEL	162	0.0401	6.49	0.0619	10.03	3.53
		NRG	162	0.0480	7.78	0.0468	7.58	-0.19
November	36243 78497	FUEL	1,369	0.0401	54.87	0.0619	84.75	29.89
		NRG	1,369	0.0165	22.62	0.0163	22.30	-0.31
		DEM	22	8.3200	183.04	6.8800	151.36	-31.68
November	47722 90567	FUEL	2,759	0.0401	110.58	0.0619	170.81	60.23
		NRG	2,759	0.0165	45.58	0.0163	44.94	-0.63
		DEM	6	8.3200	49.92	6.8800	41.28	-8.64
November	52660-33173	FUEL	0	0.0401	0.00	0.0619	0.00	0.00
		NRG	0	0.0485	0.00	0.0468	0.00	0.00
November	59567-59368	FUEL	159	0.0401	6.37	0.0619	9.84	3.47
		NRG	159	0.0480	7.64	0.0468	7.44	-0.19
November	64476-91442	FUEL	278	0.0401	11.15	0.0619	17.21	6.06
		NRG	278	0.0480	13.35	0.0468	13.01	-0.34
November	69532-24547	FUEL	3,300	0.0401	132.26	0.0619	204.30	72.04
		NRG	3,300	0.0165	54.52	0.0163	53.76	-0.76
		DEM	22	8.3200	183.04	6.8800	151.36	-31.68
	Total for Nov 2005		283,860		20,244		24,129	4,009

Alafaya Utilities, Inc.
Calculation of Annualized Purchased Power Expense-Sewer
Based on Actual Usage for the Year Ending 1/31/06

	Account #		Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	New Total Annualized Expense Pre tax *	Difference
December	00086 48922	FUEL	696	0.0392	27.27	0.0533	37.09	9.82
		NRG	696	0.0503	35.01	0.0510	35.52	0.52
December	01038 39532	FUEL	641	0.0392	25.11	0.0533	34.16	9.04
		NRG	641	0.0503	32.24	0.0510	32.72	0.47
December	03286 39149	FUEL	952	0.0392	37.30	0.0533	50.73	13.43
		NRG	952	0.0503	47.89	0.0510	48.59	0.70
December	03358 34289	FUEL	7,287	0.0392	285.50	0.0533	388.32	102.82
		NRG	7,287	0.0270	196.75	0.0276	201.19	4.45
		DEM	29	3.4500	100.05	3.4500	100.05	0.00
December	07414 05201	FUEL	72	0.0392	2.82	0.0533	3.84	1.02
		NRG	72	0.0503	3.62	0.0510	3.67	0.05
December	25031 79264	FUEL	950	0.0392	37.22	0.0533	50.63	13.40
		NRG	950	0.0503	47.79	0.0510	48.49	0.70
December	25136 91991	FUEL	1,510	0.0392	59.16	0.0533	80.47	21.31
		NRG	1,510	0.0503	75.95	0.0510	77.07	1.12
December	25174 36254	FUEL	165	0.0392	6.46	0.0533	8.79	2.33
		NRG	165	0.0503	8.30	0.0510	8.42	0.12
December	26255 87762	FUEL	1,358	0.0392	53.21	0.0533	72.37	19.16
		NRG	1,358	0.0503	68.31	0.0510	69.31	1.00
December	27190 50256 Lighting	FUEL	1,115	0.0374	41.67	0.0501	55.87	14.21
		NRG	1,115	0.0204	22.70	0.0201	22.44	-0.26
	Gen Ser (on-peak)	FUEL	64,000	0.0505	3,229.44	0.0715	4,577.28	1,347.84
	(off-peak)	FUEL	221,120	0.0344	7,597.68	0.0452	9,992.41	2,394.73
	(on-peak)	NRG	64,000	0.0451	2,888.32	0.0457	2,927.36	39.04
	(off-peak)	NRG	221,120	0.0172	3,809.90	0.0178	3,944.78	134.88
	Demand (base)	DEM	443	0.8500	376.55	0.8500	376.55	0.00
	(on-peak)	DEM	427	2.5700	1,097.39	2.5700	1,097.39	0.00
December	27484 28295	FUEL	398	0.0392	15.59	0.0533	21.21	5.62
		NRG	398	0.0503	20.02	0.0510	20.31	0.29
December	30283 70231	FUEL	610	0.0392	23.90	0.0533	32.51	8.61
		NRG	610	0.0503	30.68	0.0510	31.13	0.45
December	37928 90515	FUEL	281	0.0392	11.01	0.0533	14.97	3.96
		NRG	281	0.0503	14.13	0.0510	14.34	0.21
December	39879 10282	FUEL	302	0.0392	11.83	0.0533	16.09	4.26
		NRG	302	0.0503	15.19	0.0510	15.41	0.22
December	40641 08296	FUEL	50	0.0392	1.96	0.0533	2.66	0.71
		NRG	50	0.0503	2.52	0.0510	2.55	0.04
December	58109 88478	FUEL	1,755	0.0392	68.76	0.0533	93.52	24.76
		NRG	1,755	0.0503	88.28	0.0510	89.58	1.30
December	85972 47588	FUEL	9	0.0392	0.35	0.0533	0.48	0.13
		NRG	9	0.0503	0.45	0.0510	0.46	0.01
December	99321 79611	FUEL	94	0.0392	3.68	0.0533	5.01	1.33
		NRG	94	0.0503	4.73	0.0510	4.80	0.07
December	99559 41268	FUEL	1,796	0.0392	70.37	0.0532	95.62	25.25
		NRG	1,796	0.0503	90.34	0.0510	91.67	1.33
December	99651 57901	FUEL	178	0.0392	6.97	0.0533	9.49	2.51
		NRG	178	0.0503	8.95	0.0510	9.09	0.13
December	99867 59405	FUEL	129	0.0392	5.05	0.0533	6.87	1.82
		NRG	129	0.0503	6.49	0.0510	6.58	0.10
December	11401 95163	FUEL	479	0.0401	19.20	0.0619	29.65	10.45
		NRG	479	0.0480	23.00	0.0468	22.43	-0.57
December	32574 00592	FUEL	188	0.0401	7.54	0.0619	11.64	4.10
		NRG	188	0.0480	9.03	0.0468	8.80	-0.23
December	36243 78497	FUEL	2,630	0.0401	105.41	0.0619	162.82	57.41
		NRG	2,630	0.0165	43.45	0.0163	42.84	-0.60
		DEM	4	8.3200	33.28	6.8800	27.52	-5.76
December	47722 90567	FUEL	3,249	0.0401	130.22	0.0619	201.15	70.93
		NRG	3,249	0.0165	53.67	0.0163	52.93	-0.75
		DEM	14	8.3200	116.48	6.8800	96.32	-20.16
December	52660-33173	FUEL	0	0.0401	0.00	0.0619	0.00	0.00
		NRG	0	0.0485	0.00	0.0468	0.00	0.00
December	59567-59368	FUEL	205	0.0401	8.22	0.0619	12.69	4.47
		NRG	205	0.0480	9.84	0.0468	9.60	-0.25
December	64476-91442	FUEL	319	0.0401	12.79	0.0619	19.75	6.96
		NRG	319	0.0480	15.32	0.0468	14.93	-0.39
December	69532-24547	FUEL	3,802	0.0401	152.38	0.0619	235.38	83.00
		NRG	3,802	0.0165	62.81	0.0163	61.93	-0.87
		DEM	5	8.3200	41.60	6.8800	34.40	-7.20
	Total for Dec 2005		316,340		21,559		25,975	4,416

Alafaya Utilities, Inc.
Calculation of Annualized Purchased Power Expense-Sewer
Based on Actual Usage for the Year Ending 1/31/06

	Account #		Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	New Total Annualized Expense Pre tax	Difference
January	00086 48922	FUEL	816	0.0533	43.48	0.0533	43.48	0.00
		NRG	816	0.0510	41.65	0.0510	41.65	0.00
January	01038 39532	FUEL	808	0.0533	43.06	0.0533	43.06	0.00
		NRG	808	0.0510	41.24	0.0510	41.24	0.00
January	03286 39149	FUEL	1,122	0.0533	59.79	0.0533	59.79	0.00
		NRG	1,122	0.0510	57.27	0.0510	57.27	0.00
January	03358 34289	FUEL	6,462	0.0533	344.36	0.0533	344.36	0.00
		NRG	6,462	0.0276	178.42	0.0276	178.42	0.00
		DEM	16	3.4500	55.20	3.4500	55.20	0.00
January	07414 05201	FUEL	92	0.0533	4.90	0.0533	4.90	0.00
		NRG	92	0.0510	4.70	0.0510	4.70	0.00
January	25031 79264	FUEL	2,276	0.0533	121.29	0.0533	121.29	0.00
		NRG	2,276	0.0510	116.17	0.0510	116.17	0.00
January	25136 91991	FUEL	558	0.0533	29.74	0.0533	29.74	0.00
		NRG	558	0.0510	28.48	0.0510	28.48	0.00
January	25174 36254	FUEL	162	0.0533	8.63	0.0533	8.63	0.00
		NRG	162	0.0510	8.27	0.0510	8.27	0.00
January	26255 87762	FUEL	1,555	0.0533	82.87	0.0533	82.87	0.00
		NRG	1,555	0.0510	79.37	0.0510	79.37	0.00
January	27190 50256 Lighting	FUEL	1,115	0.0501	55.87	0.0501	55.87	0.00
		NRG	1,115	0.0201	22.44	0.0201	22.44	0.00
	Gen Ser (on-peak)	FUEL	63,840	0.0715	4,565.84	0.0715	4,565.84	0.00
	(off-peak)	FUEL	219,200	0.0452	9,905.65	0.0452	9,905.65	0.00
	(on-peak)	NRG	63,840	0.0457	2,920.04	0.0457	2,920.04	0.00
	(off-peak)	NRG	219,200	0.0178	3,910.53	0.0178	3,910.53	0.00
	Demand (base)	DEM	443	0.8500	376.55	0.8500	376.55	0.00
	(on-peak)	DEM	443	2.5700	1,138.51	2.5700	1,138.51	0.00
January	27484 28295	FUEL	410	0.0533	21.85	0.0533	21.85	0.00
		NRG	410	0.0510	20.93	0.0510	20.93	0.00
January	30283 70231	FUEL	648	0.0533	34.53	0.0533	34.53	0.00
		NRG	648	0.0510	33.07	0.0510	33.07	0.00
January	37928 90515	FUEL	276	0.0533	14.71	0.0533	14.71	0.00
		NRG	276	0.0510	14.09	0.0510	14.09	0.00
January	39879 10282	FUEL	289	0.0533	15.40	0.0533	15.40	0.00
		NRG	289	0.0510	14.75	0.0510	14.75	0.00
January	40641 08296	FUEL	49	0.0533	2.61	0.0533	2.61	0.00
		NRG	49	0.0510	2.50	0.0510	2.50	0.00
January	58109 88478	FUEL	1,717	0.0533	91.50	0.0533	91.50	0.00
		NRG	1,717	0.0510	87.64	0.0510	87.64	0.00
January	85972 47588	FUEL	10	0.0533	0.53	0.0533	0.53	0.00
		NRG	10	0.0510	0.51	0.0510	0.51	0.00
January	99321 79611	FUEL	113	0.0533	6.02	0.0533	6.02	0.00
		NRG	113	0.0510	5.77	0.0510	5.77	0.00
January	99559 41268	FUEL	1,754	0.0532	93.38	0.0532	93.38	0.00
		NRG	1,754	0.0510	89.52	0.0510	89.52	0.00
January	99651 57901	FUEL	193	0.0533	10.28	0.0533	10.28	0.00
		NRG	193	0.0510	9.85	0.0510	9.85	0.00
January	99867 59405	FUEL	121	0.0533	6.45	0.0533	6.45	0.00
		NRG	121	0.0510	6.18	0.0510	6.18	0.00
January	11401 95163	FUEL	518	0.0619	32.06	0.0619	32.06	0.00
		NRG	518	0.0468	24.25	0.0468	24.25	0.00
January	32574 00592	FUEL	204	0.0619	12.63	0.0619	12.63	0.00
		NRG	204	0.0468	9.55	0.0468	9.55	0.00
January	36243 78497	FUEL	2,528	0.0619	156.51	0.0619	156.51	0.00
		NRG	2,528	0.0163	41.18	0.0163	41.18	0.00
		DEM	22	6.8800	151.36	6.8800	151.36	0.00
January	47722 90567	FUEL	3,400	0.0619	210.49	0.0619	210.49	0.00
		NRG	3,400	0.0163	55.39	0.0163	55.39	0.00
		DEM	15	6.8800	103.20	6.8800	103.20	0.00
January	52660-33173	FUEL	0	0.0619	0.00	0.0619	0.00	0.00
		NRG	0	0.0468	0.00	0.0468	0.00	0.00
January	59567-59368	FUEL	236	0.0619	14.61	0.0619	14.61	0.00
		NRG	236	0.0468	11.05	0.0468	11.05	0.00
January	64476-91442	FUEL	335	0.0619	20.74	0.0619	20.74	0.00
		NRG	335	0.0468	15.68	0.0468	15.68	0.00
January	69532-24547	FUEL	4,284	0.0619	265.22	0.0619	265.22	0.00
		NRG	4,284	0.0163	69.79	0.0163	69.79	0.00
		DEM	15	6.8800	103.20	6.8800	103.20	0.00
	Total for Jan 2006		315,091		26,123		26,123	0
	Grand Total		3,373,045		236,715		282,429	51,648
	Total		3,373,045					51,648

Alafaya Utilities, Inc.
Calculation of Annualized Purchased Power Expense-Sewer
Based on Actual Usage for the Year Ending 1/31/06

Account #	Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	* New Total Annualized Expense Pre tax	* Difference
Total Pass Through	**$ 51,648**					

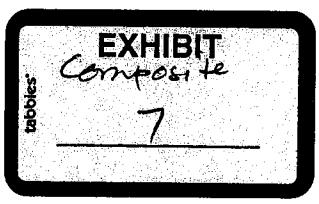
EXHIBIT
Composite
7
tabbies

Worksheet for Bad Debt Expense
Part 7 A

Total Revenues Water & Sewer (from GL)	Total Bad Debt Expense (from G/L)	% bad debt expense	Requested Annual Revenues (from MFR)	Estimated Bad Debt Expense
$ 2,697,618	$ 18,593	0.69%	$ 4,195,278	$ 28,915

U.S. Department of Labor
Bureau of Labor Statistics
Bureau of Labor Statistics Data

www.bls.gov

Data extracted on: October 3, 2006 (6:15:02 PM)

Consumer Price Index - All Urban Consumers

Series Id: CUUR0000SETB01,CUUS0000SETB01
Not Seasonally Adjusted
Area: U.S. city average
Item: Gasoline (all types)
Base Period: 1982-84=100

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual	HALF1	HALF2
1996	98.2	97.8	101.1	108.2	113.3	111.0	108.8	106.1	105.7	105.2	107.1	107.9	105.9	104.9	106.8
1997	107.9	107.4	105.8	105.4	105.2	105.4	103.5	107.4	109.2	106.5	104.1	101.3	105.8	106.2	105.3
1998	97.2	93.5	90.3	91.1	94.2	94.3	93.2	91.1	89.5	90.3	89.2	85.7	91.6	93.4	89.8
1999	84.5	83.1	85.8	100.4	100.8	98.6	101.9	107.2	109.7	109.4	108.7	111.5	100.1	92.2	108.1
2000	111.9	117.3	130.9	127.9	127.6	138.3	135.4	127.7	134.3	132.3	132.2	127.0	128.6	125.7	131.5
2001	125.8	126.8	123.3	132.8	146.0	141.3	124.9	121.2	130.7	115.6	103.8	95.4	124.0	132.7	115.3
2002	97.2	97.6	107.1	120.8	120.8	119.5	120.3	120.9	121.1	123.9	123.8	119.1	116.0	110.5	121.5
2003	125.7	139.7	147.4	139.9	130.6	129.5	130.0	138.4	146.5	136.0	130.6	127.2	135.1	135.5	134.8
2004	136.1	142.5	149.8	155.3	169.8	172.7	164.5	161.2	160.5	172.2	171.0	160.4	159.7	154.4	165.0
2005	155.6	163.4	175.0	192.9	187.3	184.6	196.5	211.7	248.5	235.9	198.6	186.2	194.7	176.5	212.9
2006	198.2	197.0	204.7	234.4	249.8	247.3	254.6	253.2						221.9	

U.S. Bureau of Labor Statistics
Postal Square Building
2 Massachusetts Ave., NE
Washington, DC 20212-0001

Phone: (202) 691-5200
Fax-on-demand: (202) 691-6325
Data questions: **blsdata_staff@bls.gov**
Technical (web) questions: **webmaster@bls.gov**
Other comments: **feedback@bls.gov**

74230

ENTERED
JAN 2 1 2005

Shelley's Septic Tanks, Inc.

Invoice

P.O. Box 249
Zellwood, FL 32798
(407) 889-8042
Lake Co. Residents (352) 383-5775

DATE	INVOICE #
1/7/2005	CBF-20709

Bill To:

Utilites Inc. of FL
Re: Alafaya Util FLA011074
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Service Address:

Alafaya Utilities FLA011074
1067 McKinnon Avenue
Oviedo, FL 32765 (Seminole)
A/O: 09 10 04
$0.085 GAL / $510.00 MIN/6 K GAL

P.O. NO.	TERMS	DUE DATE	PERMIT NO.
	Net 45	2/21/2005	

QUANTI...	DESCRIPTION	RATE	SERVICED	AMOUNT
18,000	Pump Out - Gallons Ticket# 82429,82430,82431	0.085	12/29/2004	1,530.00
3	Fuel surcharge per load per contract	8.44	12/29/2004	25.32
42,000	Pump Out - Gallons Ticket# 82851,82852,86413, 82432,82433,82434,82435	0.085	12/30/2004	3,570.00
7	Fuel surcharge per load per contract	8.44	12/30/2004	59.08
42,000	Pump Out - Gallons Ticket# 86410,86411,82436, 82437,82438,86211,86212	0.085	12/31/2004	3,570.00
7	Fuel surcharge per load per contract	8.44	12/31/2004	59.08
42,000	Pump Out - Gallons Ticket# 86408,86409,84802, 82439,82440,86213,82441	0.085	1/1/2005	3,570.00
7	Fuel surcharge per load per contract	8.44	1/1/2005	59.08
18,000	Pump Out - Gallons Ticket# 82442,82443,82444	0.085	1/3/2005	1,530.00
3	Fuel surcharge per load per contract	8.44	1/3/2005	25.32
12,000	Pump Out - Gallons Ticket# 82445,82447	0.085	1/5/2005	1,020.00
2	Fuel surcharge per load per contract	8.44	1/5/2005	16.88
6,000	Pump Out - Gallons Ticket# 87003	0.085	1/6/2005	510.00
1	Fuel surcharge per load per contract	8.44	1/6/2005	8.44

Thank You. We Appreciate Your Business!

Total $15,553.20

NEW REMIT TO ADDRESS:
PO BOX 1209
WINTER PARK, FL 32790

nf (8)

82213

2005

Shelley's Septic Tanks, Inc.

Invoice

P.O. Box 249
Zellwood, FL 32798
(407) 889-8042
Lake Co. Residents (352) 383-5775

DATE	INVOICE #
4/8/2005	CBF-20800

Bill To:

Utilites Inc. of FL
Re: Alafaya Util FLA011074
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Service Address:

Alafaya Utilities FLA011074
1067 McKinnon Avenue
Oviedo, FL 32765 (Seminole)
A/O: 09 10 04
$0.085 GAL / $510.00 MIN/6 K GAL

P.O. NO.	TERMS	DUE DATE	PERMIT NO.
	Net 45	5/23/2005	

QUANTI...	DESCRIPTION	RATE	SERVICED	AMOUNT
30,000	Hauling, Treatment and Land Application of Bio-solids. Ticket# 92933,91424,91425,92455, 93142	0.085	4/5/2005	2,550.00
5	Fuel surcharge per load per contract	11.71	4/5/2005	58.55
18,000	Hauling, Treatment and Land Application of Bio-solids. Ticket# 93143,92938,91426	0.085	4/6/2005	1,530.00
3	Fuel surcharge per load per contract	11.71	4/6/2005	35.13
12,000	Hauling, Treatment and Land Application of Bio-solids. Ticket# 92909,92939	0.085	4/7/2005	1,020.00
2	Fuel surcharge per load per contract	11.71	4/7/2005	23.42

Thank You. We Appreciate Your Business!

Total $18,650.52

NEW REMIT TO ADDRESS:
PO BOX 1209
WINTER PARK, FL 32790

005673

12

ENTERED
JAN 16 2006

Shelley's Septic Tanks, Inc.

"Ain't No Smelly with Shelley's"

P.O. Box 249
Zellwood, FL 32798
(407) 889-8042
Lake Co. Residents (352) 383-5775

Invoice

DATE	INVOICE #
12/30/2005	CBF-21147

RECEIVED
JAN 06 2006

V13269

Bill To: UTILITIES, INC.

Utilites Inc. of FL
Re: Alafaya Util FLA011074
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Service Address:

Alafaya Utilities FLA011074
1067 McKinnon Avenue
Oviedo, FL 32765 (Seminole)
A/O: 09 10 04
$0.085 Gal / $510.00 Min/6K Gal

P.O. NO.	TERMS	DUE DATE	PERMIT NO.
	Net 45	2/13/2006	

QUANTI...	DESCRIPTION	RATE	SERVICED	AMOUNT
6,000	Hauling, Treatment and Land Application of Bio-solids. Ticket# 104028	0.085	12/22/2005	510.00
	Fuel surcharge per load per contract	13.28	12/22/2005	13.28
12,000	Hauling, Treatment and Land Application of Bio-solids. Ticket# 104537,104031	0.085	12/23/2005	1,020.00
2	Fuel surcharge per load per contract	13.28	12/23/2005	26.56
18,000	Hauling, Treatment and Land Application of Bio-solids. Ticket# 102879,106249,106250	0.085	12/26/2005	1,530.00
3	Fuel surcharge per load per contract	13.28	12/26/2005	39.84
6,000	Hauling, Treatment and Land Application of Bio-solids. Ticket# 95047	0.085	12/28/2005	510.00
	Fuel surcharge per load per contract	14.48	12/28/2005	14.48
12,000	Hauling, Treatment and Land Application of Bio-solids. Ticket# 95051,104507	0.085	12/29/2005	1,020.00
2	Fuel surcharge per load per contract	14.48	12/29/2005	28.96

067-0647-7754008

(2)

Stevil

Thank You. We Appreciate Your Business!

Total $4,713.12

NEW REMIT TO ADDRESS:
PO BOX 1209
WINTER PARK, FL 32790

021938

ENTERED
JUL 14 2005

Shelley's Septic Tanks, Inc.

"Ain't No Smelly with Shelley's"

P.O. Box 249
Zellwood, FL 32798
(407) 889-8042
Lake Co. Residents (352) 383-5775

Invoice

DATE	INVOICE #
6/30/2006	# 66790

V13269

Bill To:

Utilites Inc. of FL
Re: Alafaya Util FLA011074
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Service Address:

Alafaya Utilities FLA011074
1067 McKinnon Avenue
Oviedo, FL 32765 (Seminole)
A/O:02-01-06
$0.105 Gal / $630 Min/6K Gal

P.O. NO.	TERMS	DUE DATE	PERMIT NO.
	Net 45	8/14/2006	

QUANTITY	DESCRIPTION	RATE	SERVICED	AMOUNT
12,000	Hauling, Treatment and Land Application of Bio-solids. Ticket#105506,105507	0.105	6/28/2006	1,260.00
2	Fuel surcharge per load per contract	18.95	6/28/2006	37.90
12,000	Hauling, Treatment and Land Application of Bio-solids. Ticket#098308,098293	0.105	6/29/2006	1,260.00
2	Fuel surcharge per load per contract	18.95		37.90
	sludge hauling			
	067-0647-7754m8			
				2
			Total	$20,766.40

027833

ENTERED
SEP 15 2006

Shelley's Septic Tanks, Inc.

"Ain't No Smellin' with Shelley's"

P.O. Box 249
Zellwood, FL 32798
(407) 889-8042
Lake Co. Residents (352) 383-5775

RECEIVED
SEP 08 2006

V10372

Invoice

DATE	INVOICE #
9/1/2006	#67883

Bill To:

Utilites Inc. of FL
Re: Alafaya Util FLA011074
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Service Address:

Alafaya Utilities FLA011074
1067 McKinnon Avenue
Oviedo, FL 32765 (Seminole)
A/O:02-01-06
$0.105 Gal / $630 Min/6K Gal

P.O. NO.	TERMS	DUE DATE	PERMIT NO.
	Net 45	10/16/2006	

QUANTI...	DESCRIPTION	RATE	SERVICED	AMOUNT
12,000	Hauling, Treatment and Land Application of Bio-solids. Ticket#114460,114461	0.105	8/24/2006	1,260.00
2	Fuel surcharge per load per contract	19.32	8/24/2006	38.64
78,000	Hauling, Treatment and Land Application of Bio-solids. Ticket#117207,114463,116861,114783, 114462,114743,116860,114826,114422,114825 114744,114773,117208	0.105	8/28/2006	8,190.00
13	Fuel surcharge per load per contract	19.32	8/28/2006	251.16
48,000	Hauling, Treatment and Land Application of Bio-solids. Ticket#114745,114881,114132,116863 114746,114423,114728,114882	0.105	8/29/2006	5,040.00
8	Fuel surcharge per load per contract	19.32	8/29/2006	154.56
54,000	Hauling, Treatment and Land Application of Bio-solids. Ticket#116864,114133,114134,116865 114424,114962,114682,114884,114883,	0.105	8/30/2006	5,670.00
8	Fuel surcharge per load per contract	19.32	8/30/2006	154.56
30,000	Hauling, Treatment and Land Application of Bio-solids. Ticket#114425,114885,114748,116866 114135	0.105	8/31/2006	3,150.00
5	Fuel surcharge per load per contract	19.32	8/31/2006	96.60

067-0647-7754008

2

Thank You. We Appreciate Your Business!

Total $24,005.52

NEW REMIT TO ADDRESS:
PO BOX 1209
WINTER PARK, FL 32790

006975

ENTERED
JAN 30 2006

Shelley's Septic Tanks, Inc.

"Ain't No Smelly with Shelley's"

P.O. Box 249
Zellwood, FL 32798
(407) 889-8042
Lake Co. Residents (352) 383-5775

RECEIVED
JAN 20 2006

Invoice

DATE	INVOICE #
1/13/2006	CBF-21164

V13269

Bill To: UTILITIES, INC.

Utilites Inc. of FL
Re: Alafaya Util FLA011074
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Service Address:

Alafaya Utilities FLA011074
1067 McKinnon Avenue
Oviedo, FL 32765 (Seminole)
A/O: 09 10 04
$0.085 Gal / $510.00 Min/6K Gal

Sludge hauling

P.O. NO.	TERMS	DUE DATE	PERMIT NO.
	Net 45	2/27/2006	

QUANTI...	DESCRIPTION	RATE	SERVICED	AMOUNT
24,500	Hauling, Treatment and Land Application of Bio-solids. Ticket# 94299,104058,106469,107263	0.085	1/6/2006	2,082.50
6	Fuel surcharge per load per contract	14.48	1/6/2006	86.88
6,000	Hauling, Treatment and Land Application of Bio-solids. Ticket# 95052	0.085	1/7/2006	510.00
	Fuel surcharge per load per contract	14.48	1/7/2006	14.48
24,000	Hauling, Treatment and Land Application of Bio-solids. Ticket# 92596,101287,106293,106976	0.085	1/9/2006	2,040.00
4	Fuel surcharge per load per contract	14.48	1/9/2006	57.92
66,000	Hauling, Treatment and Land Application of Bio-solids. Ticket# 101199,101200,101288, 101289,95413,95414,106338,106977,92621, 92622,92624	0.085	1/10/2006	5,610.00
11	Fuel surcharge per load per contract	14.48	1/10/2006	159.28
36,000	Hauling, Treatment and Land Application of Bio-solids. Ticket# 95415,101290,101291,92625,92626,92628	0.085	1/11/2006	3,060.00
6	Fuel surcharge per load per contract	14.48	1/11/2006	86.88
30,000	Hauling, Treatment and Land Application of Bio-solids. Ticket#94650,95416,95417,92630,92629	0.09	1/12/2006	2,700.00
5	Fuel Surcharge per load	14.48	1/12/2006	72.40

067-0647-7754008

2

Thank You. We Appreciate Your Business!

Total $16,480.34

NEW REMIT TO ADDRESS:
PO BOX 1209
WINTER PARK, FL 32790

EXHIBIT
Composite
8

FOR THE 14 PERIODS ENDING 12/31/06

CO SUBD ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL		BALANCE
067*0647*1862066	--DEF CHGS-TANK MAINT&REP(SWR)-6--						
067*0647*1862066	21078*16900*BIO TECH	27,500.00			067-AP.INVD-07-53		
	----PERIOD TOTAL FOR PERIOD 7 ----	27,500.00	0.00				
						NET	27,500.00
	SUBTOTAL FOR ACCO 18620XX	27,500.00	0.00			BEG	0.00
						NET	27,500.00
						END	27,500.00
	GRAND TOTALS:	27,500.00	0.00			BEG	0.00
						NET	27,500.00
						END	27,500.00

V16900

BIO TECH, INC ENVIRONMENTAL SV
P.O. BOX 4569

WEST COLUMBIA, SC 29171
Phone: 803-796-8925

INVOICE

DATE	INVOICE #	CUST #
6/12/2006	#55384-647	0000158

BILL TO:

UTILITIES, INC OF FLORIDA
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FL 32714

RECEIVED
JUN 23 2006

SHIP TO:

UTILITIES, INC OF FLORIDA
ALAFAYA WWTP
SYSTEM #647
, FL

P.O. NUMBER	TERMS	SALES PERSON
	NET 30	

QUAN	DESCRIPTION	PRICE EACH	AMOUNT
	5/24-6/6/2006-Pressure wash and paint all piping and pumps.		
1.00	Bid Job	27500.00	27500.00

ID#3379
Alafaya - Paint Tanks & equipment

067-0647-1862066

2

SUBTOTAL	$27500.00
TOTAL	$27500.00

EAS

2

Project Details

Florida FL C067 0647 3379
Region State Co# Sub# ID #

Project Name: **Alafaya-Paint Tanks & Equipment**
Company: **Alafaya Utilities, Inc.**
System: **Alafaya Utilities, Inc.**

Current Status: Placed In Service
WO/PO#: 3379
Project Mgr: Kathy Sillitoe

Project Description

This project includes the labor and materials required to prepare and paint the East Plant, West Plant, all three surge tanks including associated piping, surge tank blowers, surge pumps and all access stairs. The project will include the following:
Surface preparation to include high pressure washing of all painted surfaces.
Hand-tooling of rusted areas.
Brush, roll and spray two full coats to all surfaces with Sherwin Williams Spray Lastic as needed for 4-6 dry mil film thickness
One year guarantee on all labor and materials.

Location

Alafaya WWTP, McKinnon Blvd., Oviedo, Seminole County, FL.

Justification & Benefits

The equipment and tankage surfaces exhibit signs of corrosion. Currently, there aren't any penetrations or delamination. In order to prevent further deterioration, the cleaning, prep work and painting effort will be required to protect the steel components and extend the service life of the facilities.

This facility is located within the Alafaya Woods subdivision and is visible to passers by. This work will provide improved aesthetics in the neighborhood but regulatory agencies as well. BioTech will be the contractor for this project.

Alternatives

1. LEAVE AS IS - The areas that show corrosion will only deteriorate further. There will be a higher cost to replace equipment that would otherwise have some useful life remaining.
2. UTILIZE PLANT PERSONNEL - This is a viable option but will take considerable man hours that will stretch out over time, allowing corrosion to continue in those areas not immediately addressed. Scaffolding or bucket lift equipment would also need to be in place subjecting personnel to greater than normal risk. Plant O&M responsibilities limit the amount of man-hours that could be dedicated to this project. It would take a much longer time period to be completed. Staff does not have the expertise or equipment to do a top quality job.

Project Dates

Submitted By: Kathy Sillitoe 05/01/06 Approvals: Reg Director --> Patrick Flynn 05/03/06
Approved: 05/08/06

Timing Issues

Dependent upon work order approval, this project could move forward immediately.

Estimated Start & Finish Dates

Start: 05/15/06
Finish: 07/01/06
In Service: 06/27/06

Original Finish:	Changes	Amended By	Reason for Amending Project Completion Date	Date Amended

Project Costs

*Total spent posted as of: 08/31/06

Component(s) & Description	Orig. Estimate	Amended	Spent to Date	Over/Under	% of Budget
CAPITALIZED TIME INC					

Project Details

Florida FL C067 0647 3379
Region State Co# Sub# ID #

Project Name: **Alafaya-Paint Tanks & Equipment**
Company: **Alafaya Utilities, Inc.**
System: **Alafaya Utilities, Inc.**

Current Status: Placed In Service
WO/PO#: 3379
Project Mgr: Kathy Sillitoe

	LABOR AND MATERIALS	$27,500.00			$27,500.00	0%
	CONTINGENCY	$4,125.00			$4,125.00	0%
	Totals:	$31,625.00			$31,625.00	0.00%

Project Notes

Region	Co #	Company	Project #	Project Name	Cap Plan Est	WO Est	Actual Spend	Start Dt	Stop Dt	Category	Customer Retirements	DEF (D)	GL CODE
Florida	C067	Alafaya Utilities, Inc.	3379	Alafaya-Paint Tanks & Equipment	$ 50,000			4/1/2006	7/1/2006	4 - Maintenance	7/15/2006	N	D	1862066

APPROVED

Utilities, Inc. - Integrated Solutions System

Project Request

Florida FL C067 0647 3379
Region State Co# Sub# ID #

Priority Level: 4 - Maintenance *Project Created:* 03/10/05 *Related to ID #:*

Project Name: **Alafaya-Paint Tanks & Equipment**

Company: **Alafaya Utilities, Inc.**

System: **Alafaya Utilities, Inc.**

Expenses to Start: **05/15/2006**

Expenses to End: **07/01/2006**

Service(s): ☐ Water ☒ Sewer ☐ Water & Sewer ☐ Reuse ☐ Other...

Benefits Category:
☐ Regulatory Requirement ☐ Expand Capacity ☒ Ongoing Maintenance
☐ Improve Service ☐ Provide New Service ☐ Other (explain below)
☒ Cost Reduction ☐ Improve Safety

Estimated Costs by Component

WO#:
PO#: 3379 GL#: 1862066

Component(s)	Component Description	Original Estimate
	Capitalized Time	
	IDC	
	Labor and Materials	$27,500.00
	Contingency	$4,125.00

Asset Designation
- ○ New Asset(s)
- ○ Upgrading Asset(s)
- ◉ Repairing Asset(s)
- ○ Replacing Asset(s)

If replacing existing equipment, when (year) was the original asset placed in service?

Cap Plan Estimate: $50,000.00 **Estimate Totals:** $31,625.00

Capitalized Time Estimate: 30 Hours Total # of Customers: 6,966 # of Affected Customers: 6,966 Cost per Customer: $4.54

Annual Offset In Expenses:

Signature Authority & Approvals

Submitted by:	*Kathy Sillitoe*	Title: Area Manager	Date: 05/01/06
$5,000 - $25,000	*Patrick Flynn*	Regional Director	Date: 05/03/06
$25,001 - $75,000	*John Hoy*	Regional VP of Operations	Date: 05/08/06
$75,001 - $100,000		VP of Operations	Date:
Over $100,000		Chief Executive Officer	Date:

Project Request

Region	State	Co#	Sub#	ID #
Florida	FL	C067	0647	3379

Priority Level: **4 - Maintenance** *Project Created:* **03/10/05** *Related to ID #:*

Project Name: **Alafaya-Paint Tanks & Equipment**

Company: **Alafaya Utilities, Inc.**

System: **Alafaya Utilities, Inc.**

Expenses to Start: **05/15/2006**

Expenses to End: **07/01/2006**

0647	Closed	2561	Install Meter @ GC Pond	10/01/04	$15,300	$12,279
0647	Closed	2645	Force Main Operational Engineering Analysis	01/01/05	$20,500	$18,247
0647	Closed	3324	AL - 9 Liftstation Wet Well Rehab	01/02/05	$9,000	$8,400
0647	Closed	3327	Emergency Blower rebuild Hoffman #3	01/02/05	$6,327	$6,327
0647	Closed	3320	Hoffman Blower Rebuild	02/01/05	$7,621	$7,679
0647	Closed	2327	2005 Alafaya Sanitary Sewer Cleaning	03/01/05	$92,097	$33,511
0647	Closed	3513	Master L/S Submersble Pump #2	06/22/05	$6,202	$6,202
0647	Closed	3780	Alafaya TR Main Bio cube Media	10/21/05	$5,895	$4,925
0647	DECLINED	3848	2006 Alafaya Sanitary Sewer Cleaning	04/01/06	$37,957	
0647	Proposed	1167	Alafaya Reuse GST- 1 MG	01/01/07		
647	Proposed	8001	Augmentation wells	01/01/07		
647	Proposed	8002	CR 419 reuse main extension to Live Oak,	01/01/07		
0647	Proposed	1164	Eng-Alafaya Headworks	03/01/07		
0647	Proposed	1165	Alafaya WWTP Headworks	04/01/07		
0647	Proposed	204	Eng-Alafaya Sludge Handling Equipment	06/01/07		
0647	Proposed	1170	Eng-Little Creek Reuse Main	06/01/07		
0647	Proposed	1171	Little Creek Reuse Main Construction	06/01/07		
647	Proposed	8003	GSM Replacements	01/01/08		
0647	Proposed	205	Alafaya Sludge Handling Facilities	06/01/08		
647	Proposed	8004	Reuse Filter	01/01/09		

Project Request

Florida FL C067 0647 3379
Region State Co# Sub# ID #

Priority Level: **4 - Maintenance** *Project Created:* **03/10/05** *Related to ID #:*

Project Name: **Alafaya-Paint Tanks & Equipment**

Company: **Alafaya Utilities, Inc.**

System: **Alafaya Utilities, Inc.**

Expenses to Start: **05/15/2006**

Expenses to End: **07/01/2006**

Acquisition Date

10/01/1994

Facility Update

7/23/02 - The Alafaya WWTF was upgraded to provide residential and commercial reuse service to those areas specified in accordance with the agreement between Alafaya Utilities and the City of Oviedo. The utility has installed a 20" reuse transmission main from the east side of Lockwood Boulevard, which travels along a rear easement to CR 419. From this point, transmission mains ranging in size from 6"- 18" travel to the north, west and east covering portions of the service area.
The Alafaya WWTF is designed for 2.4 MGD of treatment capacity. The current permitted capacity is 1.535 MGD AADF that is limited by effluent disposal per the terms of the permit renewed in March 2004. The percolation ponds are rated at 1.00 MGD, the Ekana Golf Course spray irrigation system is rated at 0.100 MGD and the public access irrigation system is rated at 0.435 MGD. Permitted capacity can be increased through the addition of reuse customers and with submittal of general use permit applications for reuse projects greater than 0.100 mgd as well as through growth in residential reuse. The permitted capacity was rerated in 2005 to reflect the increase in reuse demand.

Anticipated Growth in Area

This area is a high growth corridor between Seminole and Orange counties and contains a strong potential for additional development. Live Oak, Phases 4 and 5, are scheduled for development in 2006 and will contain reuse facilities.

An 18" reuse main delivers reclaimed water to both the Live Oak and Sanctuary subdivisions, which at build out will be approx. 2,500 single family homes. A 20" reuse main is permitted, which will parallel a 10" RM between the WWTP and the 18" terminus at the Econ River crossing. This will improve the hydraulic capacity of the reuse system. The Oviedo Forest subdivision (about 100 lots) will be developed in 2006 on N. Lockwood Blvd. and will

Rate Case Information

Last Order Date: 10/94

Order Number: 23100

Type: S

Docket: 900456-SU

Test Year: Acquisition

List of Other Projects for System - by Project Status

Sub	Status	Proj ID	Project Name	Date	Estimate	Spent
0647	Fully Approved	4427	AL-8 Lift Station Pump #1 Replacement	09/22/06	$5,031	
0647	Open	697	20" Reuse Main from WWTF to west side of	08/01/02	$790,801	$619,295
0647	Open	1621	Replacement Digester for Alafaya WWTF	01/01/04	$724,500	$432,695
0647	Open	1704	Reclaimed Interconnect w/ City of Oviedo	12/01/04	$34,100	$0
0647	Placed In Service	3842	Twin Rivers Force Main/Lift Station	02/01/06	$157,020	$84,659
0647	Placed In Service	203	Engineering-1 MG Reuse GST @ Alafaya	03/01/06	$70,050	$65,750
0647	Placed In Service	3379	Alafaya-Paint Tanks & Equipment	05/15/06	$31,625	
0647	Closed	2365	I&I Study Const. Remedies - Phase I	07/01/04	$231,850	$214,500
0647	Closed	2561	Install Motor @ CC Road	12/01/04	$15,000	$12,070

APPROVED

Utilities, Inc. - Integrated Solutions System

Project Request

Florida FL C067 0647 3379
Region State Co# Sub# ID #

Priority Level: **4 - Maintenance** *Project Created:* **03/10/05** *Related to ID #:*

Project Name: **Alafaya-Paint Tanks & Equipment**

Company: **Alafaya Utilities, Inc.**

System: **Alafaya Utilities, Inc.**

Expenses to Start: **05/15/2006**

Expenses to End: **07/01/2006**

Attachment(s) - Ref. # 3379

☐ Fax ☐ QuickMail / Email
☐ Interoffice Mail ☒ Hand Delivery

Project Description
List of System Projects

Estimate(s) Required

See file # 647.6.5 - Alafaya Tank & Equipment Painting

Project Description ☐ **See Notes Screen for addt'l info** **Estimate Total: $31,625.00**

This project includes the labor and materials required to prepare and paint the East Plant, West Plant, all three surge tanks including associated piping, surge tank blowers, surge pumps and all access stairs. The project will include the following:
Surface preparation to include high pressure washing of all painted surfaces.
Hand-tooling of rusted areas.
Brush, roll and spray two full coats to all surfaces with Sherwin Williams Spray Lastic as needed for 4-6 dry mil film thickness
One year guarantee on all labor and materials.

Justification & Benefits

The equipment and tankage surfaces exhibit signs of corrosion. Currently, there aren't any penetrations or delamination. In order to prevent further deterioration, the cleaning, prep work and painting effort will be required to protect the steel components and extend the service life of the facilities.

This facility is located within the Alafaya Woods subdivision and is visible to passers by. This work will provide improved aesthetics in the neighborhood but regulatory agencies as well. BioTech will be the contractor for this project.

Alternatives

1. LEAVE AS IS - The areas that show corrosion will only deteriorate further. There will be a higher cost to replace equipment that would otherwise have some useful life remaining.
2. UTILIZE PLANT PERSONNEL - This is a viable option but will take considerable man hours that will stretch out over time, allowing corrosion to continue in those areas not immediately addressed. Scaffolding or bucket lift equipment would also need to be in place subjecting personnel to greater than normal risk. Plant O&M responsibilities limit the amount of man-hours that could be dedicated to this project. It would take a much longer time period to be completed. Staff does not have the expertise or equipment to do a top quality job.

Timing of Project

Dependent upon work order approval, this project could move forward immediately.

System Information

EXHIBIT
Composite
9
tabbies

PAGE 25/33

10/02/2006 09:21 4078695[illegible] . . . FL

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

FILE COPY

647

When Completed mail this report to : Department of Environmental Protection, Central District, 3319 Maguire Boulevard Suite 232, Orlando, Florida 32803-3767

PERMITTEE NAME: Alafaya Utilities, Inc.
MAILING ADDRESS: 200 Weathersfield Avenue
Altamonte Springs, FL 32714

PERMIT NUMBER: FLA011074

LIMIT: Final
CLASS SIZE: NA

REPORT: Monthly
GROUP: Domestic

FACILITY: Alafaya Utilities WWTF
LOCATION: 1057 Mollenon Avenue
Oviedo, FL. 32765

MONITORING GROUP NUMBER: R-001
MONITORING GROUP DESC: Percolation pond system, including effluent

COUNTY: [illegible]

NO DISCHARGE FROM SITE:

MONITORING PERIOD From: Dec. 1,2005 [illegible]

Parameter		Quantity or Loading	Units	Quality or Concentration	Units	No. Ex	Frequency of Analysis	Sample Type
Flow, In pipe or other flow	Effluent Measurement	0.236	MGD			0		and totalizers
Flow, In pipe or other flow	Effluent Measurement	0.457	MGD			0		low flow and totalizers
BOD, Carbonaceous 5 day, 20C	Effluent Measurement			3.4		0		
BOD, Carbonaceous 5 day, 20C	Samples			5.4	mg/L	0		6-hour
Solids, Total Suspended	Effluent Measurement			5.0		0		
Solids, Total Suspended	Sample Measurement			4.9	8.0 mg/L	0		6-hour

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME / TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO.	DATE (YY/MM/DD)
Eward Roberts Lead Operator	Eward Roberts	407-365-4346	06/01/18

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

1) Excursion for overflowing top of Surge tanks 1,2,3, approx. 100 gals. Or less on 12/3/05 at 10:45 am.

2) Excursion for EFA-1 low pH 4.6 std. unit (permit limit 6.0 to 8.5) also EFA -1 low chlorine residual .10 mg/l (limit .50 mg/l) on 12/10/05 at 0915

3) Excursion for Golf Course Annual avg .195 mgd (.100 annual avg. permit limit)

4) Excursion for sanitary main failure in the Alafaya collection system. Estimated discharge .075 gallons of untreated wastewater. On 12/21/05.

** 5) Excursion for laboratory error EFA-2 sample holding time for testing had expired, no valid data could be reported for this parameter on 12/21/05. Please see attached letter.

DISCHARGE MONITORING REPORT - PART A(Continued)

FACILITY NAME: Alafaya Utilities WWTF | PERMIT NUMBER: FLA011074 | MONITORING GROUP NUMBER: R-001

MONITORING PERIOD From: Dec. 1,2005 To: Dec. 31,2005

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
pH	Sample Measurement				4.6	7.9			1		Meter
Coliform, Fecal	Sample Measurement				4.9				0		
Coliform, Fecal	Sample Measurement				2.2	182.0			0		
Total Residual Chlorine (After Disinfection)	Measurement										
Nitrogen, Nitrate, Total (as N)	Sample								0		
Flow (Total through plant)	Sample Measurement	1.212 MGM							0		and totalizers
Solids, Total Suspended	Sample Measurement				267.0				0		
Percent Capacity, (TMADF/Permitted Capacity) x 100	Sample Measurement				77%				0		

PAGE 28/33
TILITIES INC OF FL
10/02/2006 09:21 4279677

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed mail this report to : Department of Environmental Protection, Central District, 3319 Maguire Boulevard Suite 232, Orlando, Florida 32803-3767

PERMITTEE NAME: Alafaya Utilities, Inc.
MAILING ADDRESS: 200 Weathersfield Avenue
Altamonte Springs, FL 32714

PERMIT NUMBER: FLA011074
LIMIT: Final
CLASS SIZE: NA
REPORT: Monthly
GROUP: Domestic

FACILITY: Alafaya Utilities WWTF
LOCATION: 1067 McKinnon Avenue
Oviedo, FL. 32765

MONITORING GROUP NUMBER: R-002
MONITORING GROUP DESC: Public Access Irrigation

COUNTY: Seminole

NO DISCHARGE FROM SITE:

MONITORING PERIOD From: Dec. 1,2005 To: Dec. 31,2005

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow to public access irrigation	Sample Measurement	0.504		MGD					0	Continuous	Flow Meters and totalizers
Flow to public access irrigation	Sample Measurement	0.558		MGD					0	Continuous	Flow Meters and totalizers
Flow, to golf course	Sample Measurement	0.185		MGD					1	Continuous	Flow Meters and totalizers
Flow, to g...	Sample Measurement	0.085		MGD					0	Continuous	Flow Meters and totalizers
BOD, Carbonaceous ...	Sample Measurement				2.2			mg/L	0	Weekly	
BOD, Carbonaceous ...	Sample Measurement							mg/L	0	Weekly	
pH	Sample Measurement				7.2		7.6	Std.	0	Continuous	Meter

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME / TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO.	DATE (YY/MM/DD)
Edward Roberts Lead Operator	Edward Roberts	407-365-4346	06/01/18

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

UTILITIES IN IF FL

DISCHARGE MONITORING REPORT - PART A(Continued)

FACILITY NAME: Alafaya Utilities WWTF

PERMIT NUMBER: FLA011074 MONITORING GROUP NUMBER: R-001

MONITORING PERIOD From: Dec. 1,2005 To: Dec. 31,2005

Parameter		Quantity or Loading	Units	Quality or Concentration	Units	No. Ex.	Frequency of Analysis	Sample Type
Coliform, Fecal, % less than detection	Sample Measurement			97%	Percent	1	Daily	Grab
Coliform, Fecal	Sample Measurement			16.0		0	Daily	Grab
Total Residual Chlorine (For Disinfection)	Sample Measurement			1.0	mg/L	0	Continuous	Meter
Turbidity	Sample Measurement			2.0		0		
	Sample Measurement							
	Sample Measurement							
	Sample							
	Sample Measurement							

DAILY SAMPLE RESULTS - PA[illegible] 8

Permit Number: FLA01 1074 Facility: Alafaya Utilities WWTF

Monitoring Period From [illegible] To Dec. 31,200[illegible]

	CBOD5 (mg/L)	Fecal Coliform Bacteria (#/100ML)	[illegible]	pH (Max)	pH (Min)	TSS (mg/L)	Tl Di [illegible]	[illegible]	Fecal Coliform Bacteria (#/100ML)	pH (Max)
Code	80082	74055	[illegible]	00400	00400	00530	[illegible]	80082	74055	00400
Mon. Site	EFA-1	EFA-1	[illegible]	EFA-1	EFA-1	EFA-1	[illegible]	EFA-2	EFA-2	EFA-2
1				7.5	7.2				<1.0	7.8
2				7.6	7.3				<1.0	7.8
3				7.6	7.0				<1.0	7.8
4				7.8	7.2				<1.0	7.5
5				7.5	7.2				<1.0	7.6
6	4.1	<1.0	[illegible]	7.6	7.2	5.6		[illegible]	<1.0	7.8
7				7.6	7.1				<1.0	7.9
8				7.3	7.1				<1.0	7.7
9				7.6	7.2				<1.0	7.7
10				7.7	4.6				<1.0	7.6
11				7.7	7.1				<1.0	7.6
12				7.7	7.4				<1.0	7.8
13	2.2	<1.0	[illegible]	7.6	7.1	<1.0		[illegible]	<1.0	7.8
14				7.4	7.0				<1.0	7.8
15				7.4	7.0				<1.0	7.6
16				7.4	7.0				<1.0	7.7
17				7.5	7.0				<1.0	7.6
18				7.5	7.0				<1.0	7.6
19				7.4	7.2				<1.0	7.5
20	<2.0	<1.0	[illegible]	7.9	7.0	<1.0		[illegible]	<1.0	7.8
21				7.9	7.0				*	7.8
22				7.4	7.0				<1.0	7.8
23				7.6	7.5				<1.0	7.5
24				7.4	7.0				<1.0	7.6
25				7.5	7.1				<1.0	7.6
26				7.4	7.7				<1.0	7.6
27	2.4	1[illegible]	[illegible]	7.4	7.1	12.8		[illegible]	<1.0	7.7
28				7.6	7.2				<1.0	7.6
29				7.7	7.1				<1.0	7.6
30				7.5	7.2				6.0	7.6
31				7.5	7.2				<1.0	7.6
Total	9.7	1[illegible]	[illegible]	234.1	216.[illegible]	1[illegible]		[illegible]	6.0	238.0
Mo. Avg.	2.4	[illegible]		7.6	7.0	4.9		[illegible]		7.7

PLANT STAFFING:

Day Shift Operator	Class [illegible]	Certificate No: 5128	Name:	Roger Jaggi
Day Shift Operator	Class [illegible]	Certificate No: 13702	Name:	Ralph Cavallo
Night Shift Operator	Class C	Certificate No: 13792	Name:	Roy Vericle
Night Shift Operator	Class C	Certificate No: 3687	Name:	Carl Zubek
Day Shift Operator	Class [illegible]	Certificate No: 8741	Name:	Jay Hogue
Lead Operator	Class A	Certificate No: 7057	Name:	Edward Roberts

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA011024 Facility: Al[illegible] Utilities WWTF

Monitoring Period From: Dec. 1,2005 To Dec. 31,2005

	pH(Min)	TRC (For Disinfect.) mg/L	Turbidity (NTU)	[illegible] (mg/L)	Flow (MGD) Total Plant	Flow (MGD) to Percolation Ponds	Flow (MGD) to golf course	[illegible]OD5 mg/L	[illegible] (mg/L)	Flow (MGD) to Public Access Reuse	
Code	00400	50060	00070	00530	50050	50050	50050	[illegible]082	[illegible]0530	50050	
Mon. Site	EFA-2	EFA-2	EFB-1	EFB-1	CAL-1	FLW-2	FLW-4	NF-2	NF-2	FLW-3	
1	7.4	1.0	1.[illegible]	<1.0	1.181	0.244	0.050			0.681	
2	7.5	1.5	1.6	<1.0	1.110	0.266	0.118			0.636	
3	7.2	1.1	2.0	<1.0	1.174	0.360	0.103			0.737	
4	7.3	1.0	2.0	<1.0	1.388	0.333	0.078			0.781	
5	7.4	1.5	2.0	<1.0	1.159	0.669	0.102			0.449	
6	7.4	1.0	2.0	<1.0	1.107	0.441	0.099	[illegible]17.0	200.0	0.637	
7	7.4	2.6	2.0	<1.0	1.156	0.249	0.079			0.587	
8	7.4	1.0	1.5	<1.0	1.198	0.525	0.102			0.218	
9	7.4	4.3	2.0	<1.0	1.050	0.558	0.990			0.000	
10	7.3	1.0	2.0	<1.0	1.271	0.647	0.730			0.373	
11	7.3	1.0	1.[illegible]	<1.0	1.370	0.386	0.[illegible]73			0.336	
12	7.3	1.5	1.4	<1.0	1.143	0.802	0.000			0.365	
13	7.4	3.6	1.4	<1.0	1.110	0.554	0.000	[illegible]84.0	232.0	0.621	
14	7.2	1.4	1.9	<1.0	1.230	0.[illegible]90	0.000			0.840	
15	7.4	2.4	1.[illegible]	<1.0	1.127	0.[illegible]63	0.000			0.611	
16	7.4	1.0	1.4	<1.0	1.169	0.[illegible]69	0.000			0.561	
17	7.2	1.0	2.0	<1.0	1.163	0.[illegible]32	0.000			0.729	
18	7.3	1.0	1.2	<1.0	1.290	0.[illegible]60	0.000			0.512	
19	7.4	1.2	1.9	<1.0	1.167	0.[illegible]38	0.000			0.293	
20	7.4	2.4	1.2	<1.0	1.174	0.[illegible]5[illegible]	0.000	[illegible]84.0	260.0	0.567	
21	7.4	3.0	1.3	<1.0	0.936	0.[illegible]31	0.000			0.685	
22	7.4	3.0	1.0	<1.0	1.196	0.[illegible]63	0.000			0.585	
23	7.4	2.0	1.8	<1.0	1.241	0.[illegible]25	0.000			0.539	
24	7.4	1.0	1.4	<1.0	1.272	0.[illegible]02	0.000			0.674	
25	7.4	2.5	1.4	<1.0	1.111	0.[illegible]89	0.000			0.457	
26	7.6	1.0	0.6	<1.0	1.233	0.[illegible]21	0.088			0.370	
27	7.5	1.0	0.8	<1.0	1.127	0.[illegible]52	0.014	[illegible]57.0	376.0	0.681	
28	7.4	1.1	1.2	<1.0	1.111	0.[illegible]35	0.053			0.763	
29	7.4	1.1	1.2	<1.0	1.172	0.[illegible]68	0.089			0.662	
30	7.4	1.2	1.8	<1.0	1.198	0.[illegible]29	0.102			0.638	
31	7.3	1.1	1.3	<1.0	1.310	0.[illegible]54	0.088			0.725	
Total	226.5	50.2	49.[illegible]	0.0	36.594	14.[illegible]73	2.638	[illegible]02.0	1068.[illegible]	17.313	
Mo. Avg.					1.180	0.477	0.085	[illegible]75.5	267.0	0.558	

PLANT STAFFING:

Day Shift Operator	Class: [illegible]B	Certificate No: [illegible]3[illegible]8	Name:	[illegible]Scott Isgrig	
Day Shift Operator	Class: [illegible]C	Certificate No: [illegible]1[illegible]32	Name:	[illegible]Joseph Cavallo	
Night Shift Operator	Class: [illegible]C	Certificate No: [illegible]3[illegible]32	Name:	[illegible]Ricky Merritt	
Night Shift Operator	Class: [illegible]C	Certificate No: [illegible]3[illegible]7	Name:	[illegible]Carl Zubaty	
Day Shift Operator	Class: [illegible]C	Certificate No: [illegible]3[illegible]3	Name:	[illegible]Ray Hopkins	
Lead Operator	Class: [illegible]A	Certificate No: [illegible]7[illegible]7	Name:	[illegible]Edwards Roberts	

FLOWERS CHEMICAL LABORATORIES INCORPORATED

January 17, 2006

Mr. Eddie Roberts
Utilities Inc. - Alafaya
Altamonte Springs, FL 32[illegible]

Dear Mr. Roberts,

I must regrettably inform you that due to a laboratory oversight Fecal Coliform for the EFA-2 sample, collected on 12/21/05 was not analyzed. When the oversight was discovered the holding time for testing had expired, no valid data could be reported for this parameter.

This letter is being provided as verification of your sample collection and explanation of why the requested data could not be provided by our laboratory. We apologize for this mishap and the inconvenience it may present. Should you have any questions please feel free to contact me. Thank you for your patience and understanding in this matter.

Yours sincerely,

Jean D. Smith
Flowers Chemical Laboratory / Project Manager
(407) 339-5984 Ext. 215

481 NEWBURYPORT AVE.
ALTAMONTE SPRINGS,
FLORIDA 32701
P.O. BOX 150597
ALTAMONTE SPRINGS,
FLORIDA 32715-0597
BUS: (407) 339-5984
FAX: (407) 260-8110
WEB: www.flowerslabs.com

FLW-3

DEC. 2005

W. Plant Flow	E. Plant Flow	Plant Inf.	Hort. Ponds	Reuse Total	Greens	Residential	Inf. To [illegible]	EFA-2	EFA-1	Combined	Accumulated
Daily	Daily	50080	[illegible]	Hydraulink	Golf Course	50050	5005[illegible]	Daily	Daily	Daily Bleach	Rain
Flow	Flow	CAL-1	[illegible]	[illegible]	Usage	[illegible]	FLW[illegible]	Bleach	Bleach	Total	Inches
		1.131	[illegible]	0.7[illegible]	0.080	0.691	0.01[illegible]	63	68	131	0.0
		1.116	[illegible]	0.7[illegible]	0.093	0.636	0.1[illegible]	56	109	165	0.0
		1.174	[illegible]	0.8[illegible]	0.073	0.787	0.10[illegible]	42	109	151	0.0
		1.388	[illegible]	0.8[illegible]	0.083	0.781	0.0[illegible]	45	123	168	0.0
		1.159	[illegible]	0.[illegible]	0.223	0.449	0.1[illegible]	45	123	168	0.0
		1.107	[illegible]	0.7[illegible]	0.087	0.637	0.03[illegible]	42	143	185	0.0
		1.156	[illegible]	0.6[illegible]	0.016	0.587	0.0[illegible]	42	136	178	0.0
		1.198	[illegible]	0.[illegible]	0.023	0.218	0.1[illegible]	28	163	191	0.8
		1.050	[illegible]	0.690	0.000	0.000	0.9[illegible]	28	150	178	0.5
		1.271	[illegible]	0.[illegible]	0.000	0.373	0.23[illegible]	63	123	186	0.1
		1.370	[illegible]	0.502	0.000	0.936	0.11[illegible]	57	108	166	0.0
		1.143	[illegible]	0.[illegible]	0.002	0.369	0.00[illegible]	73	82	155	0.1
		1.110	[illegible]	0.621	0.001	0.621	0.00[illegible]	52	75	127	0.0
		1.230	[illegible]	0.840	0.001	0.840	0.00[illegible]	49	82	131	0.0
		1.127	[illegible]	0.611	0.000	0.611	0.00[illegible]	57	75	132	0.0
		1.168	[illegible]	0.[illegible]	0.000	0.561	0.00[illegible]	49	68	117	0.2
		1.163	[illegible]	0.[illegible]	0.000	1.129	0.00[illegible]	75	56	131	0.0
		1.390	[illegible]	0.[illegible]	0.001	1.512	0.00[illegible]	89	80	172	0.0
		1.167	[illegible]	0.[illegible]	0.000	0.293	0.[illegible]	97	104	161	0.1
		1.174	[illegible]	0.[illegible]	0.000	0.567	0.00[illegible]	61	82	118	0.0
		0.938	[illegible]	0.[illegible]	0.000	0.685	0.00[illegible]	48	3[illegible]	92	0.0
		1.196	[illegible]	0.[illegible]	0.013	0.585	0.00[illegible]	31	82	113	0.0
		1.241	[illegible]	0.[illegible]	0.082	0.539	0.0[illegible]	32	82	114	0.0
		1.272	[illegible]	0.[illegible]	0.005	0.674	0.0[illegible]	30	9[illegible]	138	0.0
		1.117	[illegible]	0.[illegible]	0.004	0.457	0.00[illegible]	11	87	98	0.0
		1.233	[illegible]	0.[illegible]	0.000	0.370	0.00[illegible]	29	82	111	0.0
		1.127	[illegible]	0.[illegible]	0.014	0.661	0.0[illegible]	31	61	92	0.0
		1.171	[illegible]	0.816	0.072	0.763	0.00[illegible]	56	69	116	0.0
		1.172	[illegible]	0.751	0.003	0.662	0.0[illegible]	40	89	129	0.0
		1.198	[illegible]	0.740	0.080	0.638	0.11[illegible]	49	61	110	0.0
		1.310	[illegible]	0.[illegible]	0.084	0.725	0.0[illegible]	59	82	141	0.0
0.000	0.000	36.554	[illegible]	19.[illegible]	0.980	17.313	2.6[illegible]	1441	2877	4320	1.7
#DIV/0!	#DIV/0!	1.180	[illegible]	0.[illegible]	0.032	0.558	0.0[illegible]	46.[illegible]	92.[illegible]	139.355	0.056

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DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed mail this report to : Department of Environmental Protection, Central District, 3319 Maguire Boulevard Suite 232, Orlando, Florida 32803-3767

FILE COPY

PERMITTEE NAME: Alafaya Utilities, Inc.
MAILING ADDRESS: 200 Weathersfield Avenue
Altamonte Springs, FL 32714

PERMIT NUMBER: FLA011074

LIMIT: Final
CLASS SIZE: NA

REPORT: Monthly
GROUP: Domestic

FACILITY: Alafaya Utilities WWTF
LOCATION: 1067 McKinnon Avenue
Oviedo, FL. 32765

MONITORING GROUP NUMBER: R-001
MONITORING GROUP DESC: Percolation pond system, including influent 641.

COUNTY: Seminole

NO DISCHARGE FROM SITE:

MONITORING PERIOD From: JAN 1,2005

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow(To percolation ponds)	Sample Measurement		0.5	MGD					0	Continuous	Flow Meters and recorders
BOD, Carbonaceous 5 day, 20C	Sample Measurement									Weekly	16 hour FPC
BOD, Carbonaceous 5 day, 20C	Sample Measurement				6.9	12.4		mg/L	0	Weekly	16 hour FPC
Solids, Total Suspended	Sample Measurement							mg/L	0	Weekly	16 hour FPC
Solids, Total Suspended	Sample Measurement				8.0	16.4		mg/L	0	Weekly	16 hour FPC

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Name / Title of Principal Executive Officer or Authorized Agent

Ewald Peters Lead Operator

Signature of Principal Executive Officer or Authorized Agent

Date

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

1) Lab result for EFA-1 initial .091 mg/l. Sampled on 1-2, with sample matrix inconsistent with the quality of water under the specific rule.

2) Excursion for EFA-2, d2 chart recorder for reuse reporting stopped working due to electrical wiring problem. On Jan. 7th, 2005

3) Excursion for Golf Course annual average .198 mgd (.100 annual average permit limit)

10/02/2006 07:11 4078635551 UTILITIES INC FL

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY NAME: Alafaya Utilities WWTF

PERMIT NUMBER: FLA011074 MONITORING GROUP NUMBER: R-001

MONITORING PERIOD From: Jan. 1, 2006 To Jan.31,2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
pH PARM Code 00400 I Mon.Site No. EFA-1	Sample Measurement				6.8	7.8		SU	0	Continuous	Meter
	Permit Requirement				6.0 (Min.)	8.5 (Max.)		SU		Continuous	Meter
Coliform, Fecal PARM Code 74055 Y Mon.Site No. EFA-1	Sample Measurement				14			#/100ML	0	Weekly	Grab
	Permit Requirement				200 (An. Avg.)			#/100ML		Weekly	Grab
Coliform, Fecal PARM Code 74055 I Mon.Site No. EFA-1	Sample Measurement				0.5	<1		#/100ML	0	Weekly	Grab
	Permit Requirement				200	800		#/100ML		Weekly	Grab
Chlorine, Total Residual PARM Code 50060 A Mon.Site No. EFA-1	Sample Measurement				1.6			mg/L	0	Continuous	Meter
	Permit Requirement				0.5 (Min.)			mg/L		Continuous	Meter
Nitrogen, Nitrite Total (as N) PARM Code 00630 N Mon.Site No. EFA-1	Sample Measurement				0.1			mg/L	0	Weekly	16-Hour FPC
	Permit Requirement				1.0 (Max.)			mg/L		Weekly	16-Hour FPC
Flow (Total through plant) PARM Code 50050 P Mon.Site No. CAL-1	Sample Measurement	1.2		MGD					0	Continuous	Flow meters and totalizers
	Permit Requirement	1.25 (An. Avg.)		MGD						Continuous	Flow meters and totalizers
Flow (Total through plant) PARM Code 50050 N Mon.Site No. CAL-1	Permit Requirement	Report (Mo. Avg.)	Report (3-Mo.Avg.)	MGD						Continuous	Flow meters and totalizers
BOD, Carbonaceous 5 day, 20C PARM Code 80082 I Mon.Site No. INF-2	Sample Measurement				2.0			mg/L	0	Weekly	16-Hour FPC
	Permit Requirement				Report (Mo. Avg.)			mg/L		Weekly	16-Hour FPC
Solids, Total Suspended PARM Code 00530 G Mon.Site No. INF-2	Sample Measurement				220			mg/L	0	Weekly	16 Hour FPC
	Permit Requirement				Report (Mo. Avg.)			mg/L		Weekly	16-Hour FPC
Percent Capacity, (TMADF/Permitted Capacity) x 100 PARM Code 50076 Mon.Site No. EFA-1	Sample Measurement				78%			mg/L		Monthly	Calculation
	Permit Requirement				Report			mg/L		Monthly	Calculation

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10/02/2006 09:21 4078653631 [illegible] OF FL

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed mail this report to : Department of Environmental Protection, Central District, 3319 Maguire Boulevard Suite 232, Orlando, Florida 32803-3767

PERMITTEE NAME: Alafaya Utilities, Inc.
MAILING ADDRESS: 200 Weathersfield Avenue
Altamonte Springs, FL 32714

FACILITY: Alafaya Utilities WWTF
LOCATION: 1067 McKinnon Avenue
Oviedo, FL. 32765

COUNTY: Seminole

PERMIT NUMBER: FLA011074

LIMIT: Final
CLASS SIZE: NA

REPORT: Monthly
GROUP: Domestic

MONITORING GROUP NUMBER: R-002
MONITORING GROUP DESC: Public Access Irrigation

NO DISCHARGE FROM SITE: [ ]

MONITORING PERIOD From: JAN.1,2006 To: JAN.31,2006

Parameter		Quantity or Loading	Units	Quality or Concentration		Units	No. Ex.	Frequency of Analysis	Sample Type
Flow to golf course	Sample Measurement	0.5					0	Continuous	Flow Meters and totalizers
Flow, to golf course	Sample Measurement	0.2	MGD					Continuous	Flow Meters
	Measurement	0.1					0		
BOD, Carbonaceous 5 day, 20C	Sample Measurement			2.2		mg/L	0	Weekly	16-hour FPC
				3.0	3.6		0		
Solids, Total Suspended	Sample Measurement			4.0		mg/L	0	Weekly	Grab
	Measurement			7.2	7.8	mg/L	0	Continuous	Meter

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME / TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO.	DATE (YY/MM/DD)
Edward Roberts Lead Operator	Edward Roberts	407-365-4346	06/02/17

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

DISCHARGE MONITORING REPORT - PART A(Continued)

FACILITY NAME: Alafaya Utilities WWTF

PERMIT NUMBER: FLA011074

MONITORING GROUP NUMBER: R-001

MONITORING PERIOD From: JAN.1,2006 To: JAN.31,2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Coliform, Fecal, % less than detection	Sample Measurement				100%			Percent	0	Daily	Grab
[redacted]											
Coliform, Fecal	Sample Measurement				0.5			#/100ML	0	Daily	Grab
[redacted]											
Disinfection)	Measurement				1.0			[redacted]	0	[redacted]	[redacted]
[redacted]											
	Measurement										
	Sample										
	Measurement										
	Sample Measurement										
	Sample Measurement										

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DAILY SA[illegible] RESULTS [illegible]

Permit Number: FLA011074 [illegible] Alafaya [illegible] WWTF

Monitoring Period: From: [illegible] To: JAN 31,2006

	CBOD5 (mg/L)	Fecal Coliform Bacteria (#/100ML)	Nitrogen, Nitr[illegible] Total [illegible]	pH (Min)	[illegible]	[illegible]	Fecal Coliform Bacteria (#/[illegible] 0ML)	pH (Max)
Code	80082	74055	[illegible]	00400	00671	[illegible]	74055	00400
Mon. Site	EFA-1	EFA-1	[illegible]	EFA-1	EFA-	[illegible]	[illegible]	EFA-2
1				7.3			<1	7.6
2				7.3			[illegible]	7.6
3	9.2	<1	[illegible]	7.4	[illegible]	[illegible]	[illegible]	7.6
4				7.2			[illegible]	7.8
5				7.2			<1	7.8
6				7.2	[illegible]		<1	7.6
7				7.2	[illegible]		<1	7.7
8				6.8			[illegible]	7.7
9				7.1			<1	7.7
10	12.4	<1	[illegible]	7.1	[illegible]	[illegible]	[illegible]	7.7
11				7.1			<1	7.8
12				7.2			<1	7.8
13				7.2			[illegible]	7.7
14				7.1			[illegible]	7.7
15				7.1			[illegible]	7.4
16				7.2			[illegible]	7.4
17	<2.0	<1	[illegible]	7.2	[illegible]	[illegible]	[illegible]	7.6
18				7.2			<1	7.7
19				7.1			[illegible]	7.6
20				7.2	[illegible]		[illegible]	7.6
21				7.2			[illegible]	7.6
22				7.1			[illegible]	7.5
23				7.4			[illegible]	7.6
24				7.2			[illegible]	7.6
25	6.1	<1	[illegible]	7.1	[illegible]	[illegible]	[illegible]	7.6
26				7.2			[illegible]	7.6
27				7.2			[illegible]	7.6
28				7.2			[illegible]	7.6
29				7.2			[illegible]	7.5
30				7.2			[illegible]	7.5
31	5.9	<1	[illegible]	7.2	[illegible]	[illegible]	[illegible]	7.5
Total				[illegible]			[illegible]	236.3
Mo. Avg.				7.2				7.6

PLANT STAFFING:

Day Shift Operator	Class: [illegible]	[illegible]rtificate N[illegible]	5128	[illegible]ame: Scott [illegible]ggi
Day Shift Operator	Class: [illegible]	[illegible]tificate N[illegible]	[illegible]	[illegible] Ralph [illegible]svallo
Night Shift Operator	Class: [illegible]	[illegible]rtificate N[illegible]	[illegible]	[illegible] Roy Mericle
Night Shift Operator	Class: [illegible]	[illegible]rtificate N[illegible]	3657	[illegible] Carl [illegible]ock
Day Shift Operator	Class: [illegible]	[illegible]rtificate N[illegible]	8541	[illegible] Ray [illegible]ue
Lead Operator	Class: [illegible]	[illegible]rtificate N[illegible]	[illegible]	[illegible] Edward Roberts

DAILY SAMPLE RESULTS--PART B

Permit Number: FLA011074 Facility: [illegible]

Monitoring Period From: JAN 1 2006 JAN 31 2006

	pH(Min)	TRC (For Disinfect.) mg/L	Turbidity (NTU)	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible] (mg/L)	Flow (MGD) to Public Access Reuse	
Code	00400	50060	00070	[illegible]	50055	[illegible]	[illegible]	81082	00530	50050	
Mon. Site	EFA-2	EFA-2	EFB-1	[illegible]	[illegible]	[illegible]	[illegible]	INF-2	INF-2	FLW-3	
1	7.4	2.5	1.1	<1	[illegible]	[illegible]	[illegible]			0.715	
2	7.5	1.9	1.1	[illegible]	1,424	[illegible]	[illegible]			0.554	
3	7.6	2.3	0.9	<1	1,176	[illegible]	[illegible]	272.0	202.0	0.713	
4	7.5	1.0	1.3	<1	1,142	[illegible]	[illegible]			0.807	
5	7.5	1.0	1.0	<1	1,204	[illegible]	[illegible]			0.713	
6	7.5	1.6	0.9	2.2	1,048	[illegible]	[illegible]			0.614	
7	7.4	1.0	1.5	2.4	1,269	[illegible]	[illegible]			0.767	
8	7.6	1.3	1.3	4.2	1,364	[illegible]	[illegible]			0.690	
9	7.4	1.1	1.4	<1	1,164	[illegible]	[illegible]			0.487	
10	7.4	1.2	1.9	<1	[illegible]	[illegible]	[illegible]	237.0	264.0	0.700	
11	7.4	1.0	2.0	<1	[illegible]	[illegible]	[illegible]			0.773	
12	7.4	1.3	1.2	<1	[illegible]	[illegible]	[illegible]			0.780	
13	7.3	1.1	1.2	<1	[illegible]	[illegible]	[illegible]			0.408	
14	7.2	1.0	2.0	<1	1,284	[illegible]	[illegible]			0.537	
15	7.2	1.1	1.4	<1	[illegible]	[illegible]	[illegible]			0.761	
16	7.3	1.0	2.0	<1	[illegible]	[illegible]	[illegible]			0.479	
17	7.3	1.0	2.0	<1	[illegible]	[illegible]	[illegible]	272.0	202.0	0.627	
18	7.3	1.0	2.0	<1	[illegible]	[illegible]	[illegible]			0.714	
19	7.2	2.5	2.0	<1	[illegible]	[illegible]	[illegible]			0.693	
20	7.4	2.9	2.0	[illegible]	[illegible]	[illegible]	[illegible]			0.643	
21	7.2	1.1	2.0	[illegible]	[illegible]	[illegible]	[illegible]			0.704	
22	7.4	2.2	1.2	[illegible]	[illegible]	[illegible]	[illegible]			0.698	
23	7.5	1.5	1.2	<1	[illegible]	[illegible]	[illegible]			0.469	
24	7.3	1.2	1.3	<1	[illegible]	[illegible]	[illegible]			0.678	
25	7.4	1.0	1.2	<1	[illegible]	[illegible]	[illegible]	291.0	164.0	0.799	
26	7.3	1.0	2.0	[illegible]	[illegible]	[illegible]	[illegible]			0.730	
27	7.4	1.4	2.0	[illegible]	[illegible]	[illegible]	[illegible]			0.552	
28	7.3	1.1	1.5	[illegible]	[illegible]	[illegible]	[illegible]			0.803	
29	7.3	1.3	1.5	[illegible]	[illegible]	[illegible]	[illegible]			0.722	
30	7.4	2.7	1.2	[illegible]	[illegible]	[illegible]	[illegible]			0.429	
31	7.4	1.1	1.4	[illegible]	[illegible]	[illegible]	[illegible]			0.782	
Total	228.7	44.1	46.2	14.6	[illegible]	[illegible]	[illegible]	[illegible].0	52.0	20.741	
Mo. Avg.				[illegible]	[illegible]	[illegible]	[illegible]	[illegible].5	[illegible].0	0.669	

PLANT STAFFING:

Day Shift Operator	Class: B	[illegible] No: [illegible]	[illegible] Taggi
Day Shift Operator	Class: C	[illegible] No: [illegible]	[illegible] Cavallo
Night Shift Operator	Class: C	[illegible] No: [illegible]	[illegible] Mericle
Night Shift Operator	Class: C	[illegible] No: [illegible]	[illegible] Zubek
Day Shift Operator	Class: C	[illegible] No: [illegible]	[illegible] Hogue
Lead Operator	Class: A	[illegible] No: [illegible]	[illegible] Richard Roberts

FILE COPY

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

647

When Completed mail this report to : Department of Environmental Protection, Central District, 3319 Maguire Boulevard Suite 232, Orlando, Florida 32803-3767

PERMITTEE NAME: Alafaya Utilities, Inc.
MAILING ADDRESS: 200 Weathersfield Avenue
Altamonte Springs, FL 32714

PERMIT NUMBER: FLA011074

LIMIT: Final REPORT: Monthly
CLASS SIZE: NA GROUP: Domestic

FACILITY: Alafaya Utilities WWTF
LOCATION: 1067 McKinnon Avenue
Oviedo, FL 32765

MONITORING GROUP NUMBER: R-001
MONITORING GROUP DESC: Percolation pond system, including influent

COUNTY: Seminole

NO DISCHARGE FROM SITE:

MONITORING PERIOD From: FEB. 1,2006 To: FEB. 28, 2006

Parameter		Quantity or Loading	Units	Quality or Concentration		Units	No.	Frequency of	Sample Type
Flow(To percolation ponds)	Sample		MGD					Continuous	Flow Meters
PARM Code 50050 Y	Measurement	0.5					0		and totalizers
Mon. Site No. FLW2	Permit	Report	MGD						
Flow(To percolation ponds)	Sample		MGD					Continuous	Flow Meters
PARM Code 50050 1	Measurement	0.4					0		
Mon. Site No. FLW2	Permit	Report	MGD						
	Measurement			3.9			0	Weekly	16-hour FPC
PARM Code 80082 Y	Permit								
Mon. Site No. EFA-1	Sample					mg/L		Weekly	16-hour FPC
BOD, Carbonaceous 5 day, 20C	Measurement			[illegible]	[illegible]				
PARM Code 80082 1									
Mon. Site No.									
Solids, Total Suspended	Sample					mg/L		Weekly	16-hour FPC
PARM Code No. 00530 Y	Measurement			[illegible]			0		
Mon. Site No. EFA-1	Permit								
Solids, Total Suspended	Sample					mg/L		Weekly	16-hour FPC
PARM Code No. 00530 1	Measurement			8.4	12.6		0		
Mon. Site No. EFA-1	Permit								

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME / TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO.	DATE (YY/MM/DD)
Eward Roberts Lead Operator	Eward Roberts	407-365-4046	06/03/09

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

1)Excursion for lab result EFB-1 TSS sample collected 2/18/06 1.88 I Reported value is between the laboratory method detection limit, but less than the reported MDL

2) Excursion for lab result EFB-1 TSS sample collected 2/20/06 1.38 I Reported value is between the laboratory method detection limit, but less than the reported MDL

3) Excursion for Golf Course annual average .198 mgd (.100 annual average permit limit)

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DISCHARGE MONITORING REPORT - PART A(Continued)

FACILITY NAME: Alafaya Utilities WWTF

PERMIT NUMBER: FLA011074 MONITORING GROUP NUMBER: R-001

MONITORING PERIOD From: FEB. 1, 2006 To: FEB. 28, 2006

Parameter		Quantity or Loading		Units	Quality or Concentration		Units	No. Ex.	Frequency of Analysis	Sample Type
pH	Sample Measurement				6.8	7.3		0		Meter
PARM Code 00400 1 Mon. Site No. EFA 1	Permit Req.									
Coliform, Fecal	Sample Measurement				1.7					Grab
PARM Code 74055 Y	Permit Req.									
Coliform, Fecal	Sample Measurement				4.0	19.0		0		Grab
PARM Code 74055 1	Permit Req.									
Total Residual Chlorine (For Disinfection)	Sample Measurement				0.7					Meter
PARM Code 50060 A	Permit Req.									
Nitrogen, Nitrate, Total (as N)	Sample									
Flow (Total through plant)	Sample Measurement	1.2								Flow meter
Flow (Total through plant)	Sample									
BOD, Carbonaceous 5 day, 20C	Sample									
Solids, Total Suspended	Sample									
PARM Code 00530										
Percent Capacity, (TMADF/Permitted Capacity) x 100	Sample Measurement									Calculated
Mon. Site No. EFA 1	Permit Req.									

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DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed mail this report to : Department of Environmental Protection, Central District, 3319 Maguire Boulevard Suite 232, Orlando, Florida 32803-3767

PERMITTEE NAME: Alafaya Utilities, Inc.
MAILING ADDRESS: 200 Weathersfield Avenue
Altamonte Springs, FL 32714

FACILITY: Alafaya Utilities WWTF
LOCATION: 1067 McKinnon Avenue
Oviedo, FL. 32765

COUNTY: Seminole

PERMIT NUMBER: FLA011074

LIMIT: Final
CLASS SIZE: NA

REPORT: Monthly
GROUP: Domestic

MONITORING GROUP NUMBER: R-002
MONITORING GROUP DESC: Public Access Irrigation

NO DISCHARGE FROM SITE:

MONITORING PERIOD From FEB 1,2006 To FEB 28, 2006

Parameter		Quantity or Loading	Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow to public access irrigation	Sample Measurement	0.53	MGD						Continuous	Flow Meters
PARM Code 50050 Y	Permit Requirement	Report	MGD							
	Sample Measurement	0.68						0	Continuous	Flow Meters and totalizers
PARM Code 50050 1	Permit Requirement	Report	MGD							
Non Sig Mo Rpt	Sample Measurement	0.20	MGD						Continuous	Flow Meters
PARM Code 50050 2	Permit Requirement	Report	MGD							
	Sample Measurement	0.03						0	Continuous	Flow Meters and totalizers
PARM Code 50050 Q	Permit Requirement	Report	MGD							
Non Sig Mo Rpt 4	Sample Measurement								Weekly	
	Permit Requirement						mg/L			
5 day, 20	Sample Measurement								Weekly	
	Permit Requirement						mg/L			
Solids, Total Suspended	Sample Measurement									
	Permit Requirement						mg/L			
Non Sig Mo Rpt 1	Sample Measurement									
pH	Permit Requirement						mg/L		Continuous	Meter
PARM Code No. 00400 1	Sample Measurement			7.2	7.7					
Non Sig Mo Rpt	Permit Requirement									

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME AND OFFICIAL TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO.	DATE (YY/MM/DD)
Edward Roberts Lead Operator	Edward Roberts	407-[illegible]-4346	06/03/09

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

4) Excursion for manhole overflow on 2/18/06, 0937 / 100 gal. @1801 Shawdow Pine Ct.

5) Excursion for manhole overflow on 2/18/06, 1110 am / 300 gal. @945 Ekana Green Ct.

DISCHARGE MONITORING REPORT - PART A(Continued)

FACILITY NAME: Alafaya Utilities WWTF

PERMIT NUMBER: FLA011074 MONITORING GROUP NUMBER: R-001

MONITORING PERIOD From: FEB.1,2006 To: FEB. 28, 2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Coliform, Fecal, % less than detection	Sample Measurement				100%			Percent	0	Daily	Grab
PARM Code 51040	Permit										
Coliform, Fecal	Sample Measurement							#/100ML		Daily	Grab
Total Residual Chlorine (For Disinfection)	Sample Measurement							mg/L		Continuous	Meter
PARM Code 00070	Sample Measurement				2.0			NTU	0	Continuous	Meter
	Sample Measurement										
	Sample Measurement										
	Sample Measurement										

Permit Number: FLA01[illegible]74 Facility: Alafaya [illegible] WWTP

Monitoring Period From [illegible] To Feb. 28, 2006

	CBOD5 (mg/L)	Fecal Coliform Bacteria (#/100ML)	Nitrogen, Nitrate, Total (as N) (mg/L)	pH (Max)	pH (Min)	TSS (mg/L)	Th... Di... (...	CBOD5 (mg/L)	Fecal Coliform Bacteria (#/100ML)	pH (Max)
Code	80[illegible]	[illegible]	00630	00400	00400	0530	5...	80[illegible]	74055	00400
Mon. Site	EFA-[illegible]	EFA-[illegible]	EFA-2	EFA-1	EFA-1	EFA-1	E...	EFA-[illegible]	EFA-2	EFA-2
1				7.5	7.2				<1	7.6
2				7.5	7.2				<1	7.4
3				7.2	7.0				<1	7.6
4				7.4	7.2				<1	7.6
5				7.6	7.2				<1	7.6
6				7.8	7.2				<1	7.7
7	5.6		12.0	7.8	7.4	12.0		3.	<1	7.7
8		[illegible]		7.6	7.3				<1	7.7
9				7.6	7.2				<1	7.6
10				7.4	7.0				<1	7.6
11				7.4	7.0				<1	7.6
12				7.6	7.0				<1	7.4
13				7.4	7.0				<1	7.5
14	2.[illegible]		1[illegible]	7.3	7.0	12.6		[illegible]	<1	7.6
15		[illegible]		7.2	6.8				<1	7.6
16				7.2	7.1				<1	7.6
17				7.2	7.0				<1	7.6
18				7.4	7.0				<1	7.6
19				7.4	7.0				<1	7.6
20				7.6	7.1				<1	7.6
21	6.0	<[illegible]	6.7	7.4	7.0	<1	0	3.4	<1	7.5
22				7.6	7.2				<1	7.5
23				7.5	7.2				<1	7.5
24				7.6	7.2				<1	7.6
25				7.6	7.1				<1	7.6
26				7.5	7.1				<1	7.7
27				7.6	7.4				<1	7.6
28				7.5	7.0				<1	7.6
29										
30										
31										
Total			[illegible]	[illegible]	[illegible]		25		0.0	212.4
Mo. Avg.				[illegible]	[illegible]		[illegible]			7.6

PLANT STAFFING

Day Shift Operator	Class: [illegible]	Certificate No: [illegible]26	Scott Iaggi
Day Shift Operator	Class: [illegible]	Certificate No: [illegible]702	Ralph Cavallo
Night Shift Operator	Class: [illegible]	Certificate No: 8863	Roger Holsapple
Night Shift Operator	Class: [illegible]	Certificate No: 3837	Carl Zubek
Day Shift Operator	Class: [illegible]	Certificate No: [illegible]041	Ray Hogue
Lead Operator	Class: [illegible]	Certificate No: [illegible]01[illegible]	Edward Roberts

DAILY SAMPLE RESULTS - PART B

Permit Number: [illegible] Facility: [illegible]

Monitoring Period: From FEB. 1, 2006 To [illegible]

	pH (S.U.)	DO (Grab) mg/L	Turbidity (NTU)	TSS (mg/L)	Flow (MGD) Total Plant	Flow (MGD) to Percolation Ponds	Flow (MGD) to golf course	[illegible]DS mg/L	TSS (mg/L)	Flow (MGD) to Public Access Reuse	
Code	00400	00300	00070	00530	50050	50050	50050	[illegible]82	00530	50050	
Mon. Site	Eff-3	Eff-3	EFB-1	Eff-3	FLW-1	FLW-2	FLW-3	[illegible]-2	INF-2	FLW-3	
1	[illegible]	1.0	1.3	<1	[illegible]125	0.340	0.000			0.759	1
2	7.[illegible]	1.0	1.2	<1	[illegible]057	0.200	0.000			0.769	2
3	7.4	1.0	1.1	<1	1.211	0.445	0.110			0.237	3
4	7.3	1.0	1.0	<1	1.270	0.808	0.000			0.469	4
5	7.2	1.4	1.2	<1	1.358	0.684	0.000			0.601	5
6	7.2	3.0	1.8	<1	1.140	0.537	0.000			0.395	6
7	7.4	1.6	1.5	<1	1.187	0.638	0.000	[illegible]0	194.0	0.634	7
8	7.4	1.1	2.0	<1	1.106	0.271	0.000			0.623	8
9	7.5	3.6	1.5	<1	1.098	0.470	0.000			0.705	9
10	7.3	3.0	1.8	<1	1.005	0.512	0.000			0.664	10
11	7.2	1.4	2.0	<1	1.116	0.378	0.000			0.650	11
12	7.2	1.2	1.5	<1	1.350	0.626	0.000			0.635	12
13	7.4	1.1	2.0	<1	1.159	0.514	0.081			0.452	13
14	7.5	1.3	1.8	<1	1.175	0.425	0.057	[illegible]8	231.0	0.666	14
15	7.[illegible]	2.7	1.8	<1	1.204	0.436	0.071			1.031	15
16	7.3	1.3	2.0	<1	1.015	0.329	0.000			0.704	16
17	7.[illegible]	1.1	0.8	<1	1.[illegible]09	0.263	0.000			0.849	17
18	7.4	1.1	1.6	1.9	1.183	0.275	0.000			0.840	18
19	7.4	1.0	1.8	<1	1.227	0.304	0.000			0.758	19
20	7.3	3.0	2.0	1.4	1.[illegible]15	0.523	0.106			0.653	20
21	7.[illegible]	1.3	1.5	<1	1.197	0.279	0.124	[illegible]1	212.0	0.813	21
22	7.4	1.3	1.9	<1	1.[illegible]0	0.249	0.090			0.921	22
23	7.3	1.2	2.0	<1	1.124	0.161	0.000			0.748	23
24	7.4	2.2	2.0	<1	1.046	0.191	0.000			0.739	24
25	7.2	1.3	1.8	<1	1.181	0.584	0.000			0.735	25
26	7.3	1.0	2.0	<1	1.104	0.462	0.000			0.584	26
27	7.[illegible]	[illegible]	2.0	<1	1.[illegible]3	0.588	0.000			0.552	27
28	7.3	1.0	2.0	<1	1.[illegible]0	0.677	0.[illegible]17			0.774	28
29					0.[illegible]3	0.000	0.000			0.000	29
30					0.[illegible]5	0.000	0.000			0.000	30
31					0.[illegible]5	0.000	0.000			0.000	31
Total	204.[illegible]	4[illegible]	56.4	3.3	32.[illegible]5	12.185	0.[illegible]17	8[illegible]0	637.000	16.980	
Mo. Avg.					1.[illegible]9	0.435	0.[illegible]32	2[illegible]0	21[illegible]33	0.678	

PLANT STA[illegible]FING

Day Shift Operator	Class:	B	Certificate No:	5129	Name:	Scott [illegible]	
Day Shift Operator	Class:	C	Certificate No:	13702	Name:	Ralph Cavallo	
Night Shift Operator	Class:	C	Certificate No:	8863	Name:	Roger Hillsapple	
Night Shift Operator	Class:	C	Certificate No:	3637	Name:	Carl Zuber	
Day Shift Operator	Class:	C	Certificate No:	8241	Name:	Roy Hague	
Lead Operator	Class:	A	Certificate No:	7057	Name:	Edward Roberts	

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UTILITIES INC OF FL
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DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

FILE COPY

When Completed mail this report to : Department of Environmental Protection, Central District, 3319 Maguire Boulevard Suite 232, Orlando, Florida 32803-3767

647.

PERMITTEE NAME: Alafaya Utilities, Inc.
MAILING ADDRESS: 200 Weathersfield Avenue
Altamonte Springs, FL 32714

FACILITY: Alafaya Utilities WWTF
LOCATION: 1067 McKinnon Avenue
Oviedo, FL. 32765

COUNTY: Seminole

PERMIT NUMBER: FLA011074

LIMIT: Final
CLASS SIZE: NA

REPORT: Monthly
GROUP: Domestic

MONITORING GROUP NUMBER: R-001
MONITORING GROUP DESC: Percolation pond system, including influent

NO DISCHARGE FROM SITE:

MONITORING PERIOD From: March 1,2006 To: March 31,2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow(To percolation ponds)	Sample Measurement	0.46		MGD					0	Continuous	Flow meters and totalizers
PARM Code 50050 Y Mon. Site No. R-W-2	Permit Requirement	1.0 Report (Annual Avg.)		MGD						Continuous	Flow meters and totalizers
Flow(To percolation ponds)	Sample Measurement	0.3		MGD					0	Continuous	Flow meters and totalizers
PARM Code 50050 1 Mon. Site No. R-W-2	Permit Requirement	Report (Annual Avg.)		MGD						Continuous	Flow meters
BOD, Carbonaceous 5 day, 20C	Sample Measurement				3.7				0	Weekly	16-hour PC
PARM Code 80082 Y Mon. Site No. EFA-1	Permit Requirement				Report (Monthly Avg.)			mg/L		Weekly	16-hour PC
BOD, Carbonaceous 5 day, 20C	Sample Measurement				3.9	8.2		mg/L	0	Weekly	16-hour PC
PARM Code 80082 1 Mon. Site No. EFA-1	Permit Requirement				Report (Monthly Avg.)	Report (Weekly Avg.)		mg/L		Weekly	16-hour PC
Solids, Total Suspended	Sample Measurement				5.4			mg/L	0	Weekly	16-hour PC
PARM Code No. 00530 Y Mon. Site No. EFA-1	Permit Requirement				Report (Monthly Avg.)			mg/L		Weekly	16-hour PC
Solids, Total Suspended	Sample Measurement				7.9	20.3		mg/L	0	Weekly	16-hour PC
PARM Code No. 00530 1 Mon. Site No. EFA-1	Permit Requirement				Report (Monthly Avg.)	Report (Weekly Avg.)		mg/L		Weekly	16-hour PC

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME / TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO.	DATE (YY/MM/DD)
Eward Roberts Lead Operator	Eward Roberts	407-365-4346	06/04/14

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

" I " Reported value is between the laboratory method detection limit and the laboratory practical quantitation limit. For lab results entered on on Part B with an " I " the MDL was reported.

"L" OFF-SCALE HIGH; REPORTED CONCENTRATION EXCEEDS THE HIGHEST STANDARD.

1) EXCURSION FOR DAILY FECAL COLIFORM GRAB SAMPLE COLLECTED ON 3/29/06 8:52 AM RESULT = 98.0 CFU/100ML (PERMIT LIMIT IS 25.0 CFU/100 ML)

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DISCHARGE MONITORING REPORT - PART A(Continued)

FACILITY NAME: Alafaya Utilities WWTF | PERMIT NUMBER: FLA011074 | MONITORING GROUP NUMBER: R-001

MONITORING PERIOD From: March 1,2006 To: March 31,2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
pH	Sample Measurement				6.8	8.1			0		Meter
PARM Code 00400 1 Mon Site No EFA 1	Permit Requirement										
Coliform, Fecal	Sample Measurement				1.4				0		Grab
PARM Code 74055 1 Mon Site No EFA 1	Permit Requirement										
Coliform, Fecal	Sample Measurement				0.5	0.5			0		Grab
PARM Code 74055 1 Mon Site No EFA 1	Permit Requirement										
Total Residual Chlorine (For Disinfection)	Sample Measurement				0.5				0		Meter
PARM Code 50060 1 Mon Site No EFA 1	Permit Requirement										
Nitrogen, Nitrate, Total (as N)	Sample Measurement				13.5				1		16-hour FPC
PARM Code 50050 1 Mon Site No EFA 1	Permit Requirement										
Flow (Total through plant)	Sample Measurement	1.2							0		Flow meters and totalizers
PARM Code 50050 1 Mon Site No EFA 1	Permit Requirement										
Flow (Total through plant)	Sample Measurement	1.2	1.2						0		Flow meters and totalizers
PARM Code 50050 1 Mon Site No EFA 1	Permit Requirement										
BOD, Carbonaceous 5 day, 20C	Sample Measurement				271.0				0		16-hour FPC
PARM Code 00556 1 Mon Site No EFA 1	Permit Requirement										
Solids, Total Suspended	Sample Measurement				236.2				0		16-hour FPC
PARM Code 00530 1 Mon Site No EFA 1	Permit Requirement										
Percent Capacity, (TMADF/Permitted Capacity) x 100	Sample Measurement				78%				0		Calculated
PARM Code 00082 1 Mon Site No EFA 1	Permit Requirement										

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DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed mail this report to : Department of Environmental Protection, Central District, 3319 Maguire Boulevard Suite 232, Orlando, Florida 32803-3767

PERMITTEE NAME: Alafaya Utilities, Inc.
MAILING ADDRESS: 200 Weathersfield Avenue
Altamonte Springs, FL 32714

FACILITY: Alafaya Utilities WWTF
LOCATION: 1067 McKinnon Avenue
Oviedo, FL. 32765

COUNTY: Seminole

PERMIT NUMBER: FLA011074

LIMIT: Final
CLASS SIZE: NA

REPORT: Monthly
GROUP: Domestic

MONITORING GROUP NUMBER: R-002
MONITORING GROUP DESC: Public Access Irrigation

NO DISCHARGE FROM SITE:

MONITORING PERIOD From: March 1,2006 To: March 31,2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow to public access irrigation	Sample Measurement	0.55		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 1	Permit	1.750									
Flow to public access irrigation	Sample Measurement	0.70		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 1	Permit	Report									
Flow, to golf course	Sample Measurement	0.19		MGD					1		Flow Meters and totalizers
PARM Code 50050 0	Permit	0.75		MGD							
	Sample Measurement	0.17		MGD					0		Flow Meters and totalizers
PARM Code 50050 0	Permit	Report		MGD							
BOD, Carbonaceous 5 day, 20C	Sample Measurement				2.5			mg/L	0	Weekly	Composite
PARM Code 80082 1	Permit				45.0			mg/L		Weekly	Composite
BOD, Carbonaceous 5 day, 20C	Sample Measurement				5.7	5.0		mg/L	0	Weekly	Composite
PARM Code 80082 1	Permit				45.0	30.0		mg/L		Weekly	Composite
Solids, Total Suspended	Sample Measurement				2.0			mg/L	0	Daily	Grab
PARM Code No. 00530 1	Permit				45.0	30.0		mg/L		Weekly	Grab
pH	Sample Measurement				7.1	7.8		Units	0	Continuous	Meter
PARM Code No. 00400 1	Permit				6.0	8.5		Units		Daily	Grab

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME / TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO.	DATE (MM/DD/YY)
Edward Rebert Lead Operator	Edward Rebert	407-365-4346	06/04/14

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

2) Excursion for Golf Course annual average .193 Mgd (.103 annual average permit limit.)

3) Excursion for EFA-2 fecal coliform sample collected on 3/8/06 at 1449 hrs. result= 65.0 cfu/100 ml (Permit limit = 25.0 cfu/100 ml)

4) Excursion for manhole overhule due to sewer line blocage 3/25/06 1740 hrs. reported TO DEP.

5) EXCURSION FOR EFA-1 WEEKLY NITRATE COMPOSIT SAMPLE COLLECTED ON 3/14/06 AT 1200 AM
Result =14.9 MG/L (PERMIT LIMIT IS 12.0 MG/L)

6) EXCURSION FOR EFA-1 WEEKLY NITRATE COMPOSIT SAMPLE COLLECTED ON 3/28/06 AT 1200 AM
RESULT =15.5 1 mg/l (PERMIT LIMIT IS 12.0 MG/L)

DISCHARGE MONITORING REPORT - PART A(Continued)

FACILITY NAME: Alafaya Utilities WWTF

PERMIT NUMBER: FLA011074

MONITORING GROUP NUMBER: R-001

MONITORING PERIOD From: March 1,2006 To: March 31,2006

Parameter		Quantity or Loading			Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Coliform, Fecal, % less than detection	Sample Measurement					94%			Percent	0	Daily	Grab
Coliform, Fecal	Sample Measurement					98.0			#/100ML	1	Daily	Grab
Total Residual Chlorine (For Disinfection)	Sample Measurement					1.0			mg/L	0	Continuous	Recd
Turbidity	Sample Measurement					2.0			NTU	0	Continuous	Grab
	Sample Measurement											
	Sample Measurement											
	Sample Measurement											
	Sample Measurement											
	Sample Measurement											
	Sample Measurement											

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA011[illegible] Facility: Alafaya [illegible] WWTF

Monitoring Period From: March 1, 2006 To: March 31,2006

	CBOD5 (mg/L)	Fecal Coliform Bacteria (#/100ML)	Nitrogen, Nitrate, Total (mg/L)	pH (Min)	pH (Min)	TSS (mg/L)	TRC - Dissolved (mg/L)	CBOD5 mg/L	Fecal Coliform Bacteria (#/100ML)	pH (Max)
Code	80082	74055	00620	00400	00400	00530	50060	80082	74055	00400
Mon. Site	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-2	EFA-2
1				[illegible]	7.0		[illegible]		<1	7.5
2	[illegible]		12.3	7.2	6.9	20.3	1.1	3.1	<1	7.4
3		<1		7.2	7.0		1.1		<1	7.4
4				7.4	7.0		1.4		<1	7.6
5				7.1	6.9		1.0		<1	7.5
6				7.2	7.0		0.9		<1	7.4
7	3.2		11.9	7.3	6.8	4.8	1.8	4.2	<1	7.6
8		<1		7.2	6.9		1.3		65.0	7.5
9				7.3	6.9		0.9		<1	7.6
10				7.3	7.0		0.9		<1	7.5
11				7.3	7.0		0.8		<1	7.6
12				7.2	7.0		1.0		<1	7.6
13				7.3	7.0		0.8		<1	7.6
14	[illegible]		11.0	[illegible]	7.0	11.2	1.2	2.1	<1	7.8
15		<1		7.3	7.2		1		<1	7.6
16				7.3	7.2		1.2		<1	7.4
17				7.0	7.0		0.9		<1	7.5
18				7.2	7.0		1.0		<1	7.6
19				7.3	7.1		0.9		<1	7.5
20				7.0	6.8		0.7		<1	7.5
21	2.		11.7	7.3	7.3	1.0	0.	5.0	<1	7.6
22		<1		8.0	7.2		0.7		<1	7.6
23				8.0	7.2		1.0		<1	7.6
24				8.0	7.2		1		<1	7.6
25				7.8	7.0		1.3		<1	7.6
26				7.3	7.1		1.2		<1	7.5
27				8	7.2		1		<1	7.6
28	[illegible]		15.[illegible]	[illegible]	7.2	2.3	1.[illegible]	[illegible]	<1	7.6
29				8.0	7.3		2.0		98.0	7.3
30				7.8	7.2		1		<1	7.5
31				8.0	7.2		1		<1	7.6
Total			52.7	[illegible]	216.8		[illegible]		163.0	233.8
Max/Min				[illegible]	7.1		[illegible]			7.5

PLANT STAFF

Day Shift Operator	Class: [illegible]	Certificate No:	14196	Name: Roger Gray
Day Shift Operator	Class: C	Certificate No:	13705	Name: Ralph Cavallo
Night Shift Operator	Class: C	Certificate No:	6863	Name: Roger Hoisappic
Night Shift Operator	Class: C	Certificate No:	3632	Name: Carl Zubek
Day Shift Operator	Class: C	Certificate No:	8241	Name: Ray Hogue
Lead Operator	Class: A	Certificate No:	7057	Name: Edward Roberts

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA011574 Facility: Neptune Utilities WWTF

Monitoring Period From: March 1,2006 To: March 31,2006

	pH (SU)	TRC (For Info. Only) mg/L	Turbidity (NTU)	TSS (mg/L)	Flow (MGD) Total Plant	Flow (MGD) Percent of Flow to Reuse	Flow (MGD) to golf course	CBOD5 mg/L	TSS (mg/L)	Flow (MGD) to Public Access Reuse	
Code	00400	50060	00070	00530	50050	50051	50050	80082	00530	50050	
Mon. Site	EFA-2	EFA-2	EFB-1	EFB-1	CAL-1	FLW-1	FLW-4	INF-2	INF-2	FLW-3	
1	7.3	4.0	2.0	1.0	1.115	0.[illegible]	0.000			0.322	
2	7.2	3.0	2.0	<1	1.128	0.[illegible]	0.065	198.0	118.0	0.594	
3	7.2	3.0	1.0	<1	1.178	0.[illegible]	0.056			0.698	
4	7.2	3.1	1.5	<1	1.177	0.[illegible]	0.372			0.265	
5	7.2	2.4	1.2	<1	1.310	0.[illegible]	0.098			0.746	
6	7.3	1.6	1.3	<1	1.151	0.[illegible]	0.087			0.641	
7	7.4	1.5	0.8	<1	1.137	0.[illegible]	0.193	281.0	198.0	0.653	
8	7.3	2.3	1.6	<1	1.162	0.[illegible]	0.093			0.784	
9	7.2	3.0	1.4	<1	1.191	0.[illegible]	0.095			0.746	
10	7.3	1.5	1.8	<1	1.139	0.[illegible]	0.102			0.701	
11	7.3	4.3	2.0	1.0	1.146	0.[illegible]	0.302			0.695	
12	7.2	3.1	2.0	1.0	1.192	0.[illegible]	0.059			0.888	
13	7.4	2.2	1.7	<1	1.081	0.[illegible]	0.126			0.498	
14	7.4	3.0	2.0	<1	1.250	0.[illegible]	0.131	254.0	183.0	0.840	
15	7.3	4.5	2.0	<1	1.077	0.[illegible]	0.283			0.672	
16	7.2	3.1	2.0	<1	1.065	0.[illegible]	0.000			0.911	
17	7.2	3.0	2.0	<1	1.040	0.[illegible]	0.140			0.708	
18	7.3	4	2.0	<1	1.163	0.[illegible]	0.046			0.995	
19	7.3	3.1	2.0	<1	1.335	0.[illegible]	0.045			0.946	
20	7.2	2.3	1.0	<1	1.122	0.[illegible]	0.304			0.483	
21	7.2	3.7	2.0	<1	1.109	0.[illegible]	0.259	320.0	374.0	0.564	
22	7.2	3.1	2.0	<1	1.090	0.[illegible]	0.563			0.373	
23	7.2	3.1	2.0	<1	1.114	0.[illegible]	0.561			0.237	
24	7.2	3.4	2.0	1.0	1.010	0.[illegible]	0.310			0.725	
25	7.2	3.6	2.0	<1	1.244	0.[illegible]	0.000			0.982	
26	7.1	3.2	2.0	<1	1.375	0.[illegible]	0.098			0.891	
27	7.2	3.2	1.9	<1	1.130	0.[illegible]	0.626			0.164	
28	7.2	3.0	1.6	<1	1.094	0.[illegible]	0.228	302.0	208.0	0.885	
29	7.2	2.9	2.0	<1	1.086	0.[illegible]	0.003			1.003	
30	7.3	3.1	2.0	<1	1.329	0.[illegible]	0.005			0.808	
31	7.3	3.2	2.0	<1	1.149	0.[illegible]	0.115			1.237	
Total	224.3	89	54.8	4.0	35.691		6.335	1355.000	1081.000	21.665	
Mo. Avg.					1.150		0.172	271.000	216.200	0.699	

PLANT STAFFING:

Day Shift Operator	Class: C	Certificate No: [illegible]	Name:	Roger Gray	
Day Shift Operator	Class: C	Certificate No: [illegible]	Name:	Ralph Cavallo	
Night Shift Operator	Class: C	Certificate No: [illegible]	Name:	Roger Holsapple	
Night Shift Operator	Class: C	Certificate No: [illegible]	Name:	Carl Zubek	
Day Shift Operator	Class: C	Certificate No: [illegible]	Name:	Ray Hogue	
Lead Operator	Class: A	Certificate No: [illegible]	Name:	Edward Roberts	

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DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed mail this report to : Department of Environmental Protection, Central District, 3319 Maguire Boulevard Suite 232, Orlando, Florida 32803-3767

PERMITTEE NAME: Alafaya Utilities, Inc.
MAILING ADDRESS: 200 Weathersfield Avenue
Altamonte Springs, FL 32714

FACILITY: Alafaya Utilities WWTF
LOCATION: 1067 McKinnon Avenue
Oviedo, FL. 32765

COUNTY: Seminole

PERMIT NUMBER: FLA011074

LIMIT: Final REPORT: Monthly
CLASS SIZE: NA GROUP: Domestic

MONITORING GROUP NUMBER: R-001
MONITORING GROUP DESC: Percolation pond system, including influent

NO DISCHARGE FROM SITE:

MONITORING PERIOD From: April 1,2006 To: April 30,2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow(To percolation ponds)	Sample Measurement	0.4		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 Y Mon. Site No. FLW-2	Permit Requirement	1.0 (An. Avg.)		MGD						Continuous	Flow Meters and totalizers
Flow(To percolation ponds)	Sample Measurement	0.1		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 1 Mon. Site No. FLW-2	Permit Requirement	Report (Mo. Avg.)		MGD						Continuous	Flow Meters and totalizers
BOD, Carbonaceous 5 day, 20C	Sample Measurement				3.7				0	Weekly	16-hour FPC
PARM Code 80082 Y Mon. Site No. EFA-1	Permit Requirement				20.0 (An.Avg)			mg/L		Weekly	16-hour FPC
BOD, Carbonaceous 5 day, 20C	Sample Measurement				4.1	6.7		mg/L	0	Weekly	16-hour FPC
PARM Code 80082 1 Mon. Site No. EFA-1	Permit Requirement				30.0 (Mo.Avg.)	60.0 (Max.)		mg/L		Weekly	16-hour FPC
Solids, Total Suspended	Sample Measurement				5.1			mg/L	0	Weekly	16-hour FPC
PARM Code No. 00530 Y Mon. Site No. EFA-1	Permit Requirement				20.0 (An.Avg.)			mg/L		Weekly	16-hour FPC
Solids, Total Suspended	Sample Measurement				1.6	2.4		mg/L	0	Weekly	16-hour FPC
PARM Code No. 00530 1 Mon. Site No. EFA-1	Permit Requirement				30.0 (Mo. Avg.)	60.0 (Max)		mg/L		Weekly	16-hour FPC

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME / TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO.	DATE (YY/MM/DD)
Eward Roberts Lead Operator	Edward E. Roberts	407-365-4346	06/05/17

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

"I" Reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.

For lab results entered on on Part B with an "I" the MDL was reported.

1) Excursion for Golf Course annual average .205 Mgd (.100 annual average permit limit.)

UTILITIES INC OF FL 4078695951 10/02/2006 09:21

DISCHARGE MONITORING REPORT - PART A(Continued)

FACILITY NAME: Alafaya Utilities WWTF | PERMIT NUMBER: FLA011074 | MONITORING GROUP NUMBER: R-001

MONITORING PERIOD From: April 1,2006 To: April 30,2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
pH	Sample Measurement				7.0	8.3			0		Meter
PARM Code 00400 1 Mon. Site No. EFA-1	Permit Requirement				6.0 (Min.)	8.5 (Max.)		SU		Continuous	Meter
Coliform, Fecal	Sample Measurement				1.4				0		Grab
PARM Code 74055 Y Mon. Site No. EFA-1	Permit Requirement				200.0 (An. Avg.)			#/100ML		Weekly	Grab
Coliform, Fecal	Sample Measurement				0.6	1.0			0		Grab
PARM Code 74055 1 Mon. Site No. EFA-1	Permit Requirement				Report (Mo. Geo. Mean)	800.0 (Max.)		#/100ML		Weekly	Grab
Total Residual Chlorine (For Disinfection)	Sample Measurement				0.5				0		Meter
PARM Code 50060 A Mon. Site No. EFA-1	Permit Requirement				0.5 (Min.)			mg/L		Continuous	Meter
Nitrogen, Nitrate, Total (as N)	Sample Measurement				5.6				0		16-hour FPC
PARM Code 00620 1 Mon. Site No. EFA-1	Permit Requirement				12.0 (Max.)			mg/L		Weekly	16-hour FPC
Flow (Total through plant)	Sample Measurement	1.2							0		Flow meters and totalizers
PARM Code 50050 P Mon. Site No. CAL-1	Permit Requirement	1.535 (An. Avg.)		MGD						Continuous	Flow meters and totalizers
Flow (Total through plant)	Sample Measurement	1.2	1.2						0		Flow meters and totalizers
PARM Code 50050 Q Mon. Site No. CAL-1	Permit Requirement	Report (Mo. Avg.)	Report (3-Mo. Avg.)	MGD						Continuous	Flow meters and totalizers
BOD, Carbonaceous 5 day, 20C	Sample Measurement				367.3				0		16-hour FPC
PARM Code 80082 G Mon. Site No. INF-2	Permit Requirement				Report (Mo. Avg.)			mg/L		Weekly	16-hour FPC
Solids, Total Suspended	Sample Measurement				192.3				0		16-hour FPC
PARM Code 00530 G Mon. Site No. INF-2	Permit Requirement				Report (Mo. Avg.)			mg/L		Weekly	16-hour FPC
Percent Capacity, (TMADF/Permitted Capacity) x 100	Sample Measurement				77%				0		Calculated
PARM Code 80082 1 Mon. Site No. CAL-1	Permit Requirement				Report			Percent		Monthly	Calculated

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UTILITIES INC OF FL
4078695951
10/02/2006 09:17

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed mail this report to : Department of Environmental Protection, Central District, 3319 Maguire Boulevard Suite 232, Orlando, Florida 32803-3767

PERMITTEE NAME: Alafaya Utilities, Inc.
MAILING ADDRESS: 200 Weathersfield Avenue
Altamonte Springs, FL 32714

FACILITY: Alafaya Utilities WWTF
LOCATION: 1067 McKinnon Avenue
Oviedo, FL 32765

COUNTY: Seminole

PERMIT NUMBER: FLA011074

LIMIT: Final
CLASS SIZE: NA

REPORT: Monthly
GROUP: Domestic

MONITORING GROUP NUMBER: R-002
MONITORING GROUP DESC: Public Access Irrigation

NO DISCHARGE FROM SITE:

MONITORING PERIOD From: April 1,2006 To: April 30,2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow to public access irrigation	Sample Measurement	0.6		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 Y Mon. Site No. FLW-3	Permit Requirement	0.750 (An. Avg.)		MGD						Continuous	Flow Meters and totalizers
Flow to public access irrigation	Sample Measurement	1.0		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 1 Mon. Site No. FLW-3	Permit Requirement	Report (No. Avg.)		MGD						Continuous	Flow Meters and totalizers
Flow, to golf course	Sample Measurement	0.2		MGD					1	Continuous	Flow Meters and totalizers
PARM Code 50050 P Mon. Site No. FLW-4	Permit Requirement	0.10 (An. Avg.)		MGD						Continuous	Flow Meters and totalizers
Flow, to golf course	Sample Measurement	0.1		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 Q Mon. Site No. FLW-4	Permit Requirement	Report (Mo. Avg.)		MGD						Continuous	Flow Meters and totalizers
BOD, Carbonaceous 5 day, 20C	Sample Measurement				2.6			mg/L	0	Weekly	16-hour FPC
PARM Code 80082 Y Mon. Site No. EFA-2	Permit Requirement				20.0 (An.Avg.)			mg/L		Weekly	16-hour FPC
BOD, Carbonaceous 5 day, 20C	Sample Measurement				4.3	7.3		mg/L	0	Weekly	16-hour FPC
PARM Code 80082 1 Mon. Site No. EFA-2	Permit Requirement				30.0 (Mo.Avg.)	60.0 (Max.)		mg/L		Weekly	16-hour FPC
Solids, Total Suspended	Sample Measurement				1.0			mg/L	0	Daily	Grab
PARM Code No. 00530 1 Mon. Site No. EFB-1	Permit Requirement				5.0 (Max.)			mg/L		Daily	Grab
pH	Sample Measurement				7.2	8.0		mg/L	0	Continuous	Meter
PARM Code No. 00400 1 Mon. Site No. EFA-2	Permit Requirement				6.0 (Min.)	8.5 (Max)		mg/L		Continuous	Meter

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME / TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO.	DATE (YY/MM/DD)
Edward Roberts Lead Operator	Edward E. Roberts	407-365-4346	06/05/17

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

DISCHARGE MONITORING REPORT - PART A(Continued)

FACILITY NAME: Alafaya Utilities WWTF

PERMIT NUMBER: FLA011074 MONITORING GROUP NUMBER: R-001

MONITORING PERIOD From: April 1,2006 To: April 30 ,2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Coliform, Fecal, % less than detection	Sample Measurement				97%			Percent	0	Daily	Grab
PARM Code 51005 1 Mon. Site No. EFA-2	Permit Requirement				75.0 (Min.)			Percent		Daily	Grab
Coliform, Fecal	Sample Measurement				1.0			#/100ML	0	Daily	Grab
PARM Code 74055 1 Mon. Site No. EFA-2	Permit Requirement				25.0 (Max.)			#/100ML		Daily	Grab
Total Residual Chlorine (For Disinfection)	Sample Measurement				1.0			mg/L	0	Continuous	Meter
PARM Code 50060 A Mon. Site No. EFA-2	Permit Requirement				1.0 (Min.)			mg/L		Continuous	Meter
Turbidity	Sample Measurement				2.0			NTU	0	Continuous	Meter
PARM Code 00070 1 Mon. Site No. EFB-1	Permit Requirement				Report (Max.)			NTU		Continuous	Meter
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA011074 Facility: Astatula Utilities WWTF

Monitoring Period From: April 1,2006 To: April 30,2006

	CBOD5 (mg/L)	Fecal Coliform Bacteria (#/100ML)	Nitrogen, Nitrate, Total (as N) (mg/L)	pH (Max)	pH (Min)	TSS (mg/L)	TRC (For Disinfect.) (mg/L)	CBOD5 mg/L	Fecal Coliform Bacteria (#/100ML)	pH (Max)
Code	80082	74055	00620	00400	00400	00530	50060	80082	74055	00400
Mon. Site	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-2	EFA-2	EFA-2
1				8.0	7.1		1.0		<1	7.8
2				8.1	7.0		0.5		<1	7.8
3				7.9	7.3		1.1		<1	7.6
4				8.3	7.4		1.3		<1	8.0
5	6.7		4.7	8.3	7.4	<1	0.6	7.3	<1	7.8
6		<1		8.3	7.4		0.6		<1	7.7
7				8.3	7.4		0.5		<1	7.6
8				8.1	7.2		0.6		<1	7.6
9				8.1	7.2		0.8		<1	7.8
10				8.3	7.3		3.2		<1	7.6
11				7.8	7.2		0.5		<1	7.7
12	4.0	<1	5.6	8.2	7.3	1.0	0.8	4.1	<1	7.6
13				8.2	7.2		0.5		<1	7.6
14				8.0	7.2		1.0		<1	7.6
15				8.3	7.2		0.7		<1	7.6
16				8.3	7.3		0.8		<1	7.6
17				8.2	7.4		0.8		<1	7.7
18	<1		0.9	8.0	7.2	2.4	0.9	<1	<1	7.6
19		<1		8.2	7.2		0.9		<1	7.5
20				8.2	7.3		1.1		<1	7.6
21				8.1	7.3		1.0		<1	7.6
22				8.3	7.3		0.7		<1	7.6
23				8.2	7.4		0.8		<1	7.7
24				8.2	7.2		0.9		<1	7.7
25	5.1		0.6	8.1	7.3	2.4	1.2	5.2	<1	7.8
26		1.0		8.2	7.4		0.7		1.0	7.7
27				7.6	7.4		0.5		<1	7.7
28				8.2	7.4		0.5		<1	7.6
29				8.4	7.4		0.6		<1	7.7
30				8.4	7.4		0.7		<1	7.7
31										
Total			11.8	244.8	218.7		26.1		1.0	230.2
No. Avg.				8.2	7.3		0.9			7.7

PLANT STAFFING:

Day Shift Operator	Class: A	Certificate No: 12274	Name: Corey Sudol
Day Shift Operator	Class: C	Certificate No: 14198	Name: Roger Gray
Night Shift Operator	Class:	Certificate No:	Name:
Night Shift Operator	Class: C	Certificate No: 3637	Name: Carl Zubek
Day Shift Operator	Class: C	Certificate No: 8241	Name: Ray Hogue
Lead Operator	Class: A	Certificate No: 7057	Name: Edward Roberts

Permit Number: FLA011074 Facility: Aloha Utilities WWTF

Monitoring Period From April 1,2006 To April 30,2006

	pH(Min)	TRC (For Disinfect.) mg/L	Turbidity (NTU)	TSS (mg/L)	Flow (MGD) Total Plant	Flow (MGD) to Percolation Ponds	Flow (MGD) to golf course	CBOD5 mg/L	TSS (mg/L)	Flow (MGD) to Public Access Reuse	
Code	00400	50060	00070	00530	50050	50050	50050	80082	00530	50050	
Mon. Site	EFA-2	EFA-2	EFB-1	EFB-1	CAL-1	FLW-2	FLW-4	INF-2	INF-2	FLW-3	
1	7.2	1.0	2.0	<1	1.141	0.302	0.000			0.418	
2	7.2	1.0	2.0	<1	1.355	0.237	0.065			0.582	
3	7.3	5.0	1.3	<1	1.150	0.096	0.900			0.835	
4	7.3	1.0	1.3	<1	1.121	0.059	0.325			1.108	
5	7.4	2.0	1.6	<1	1.101	0.089	0.002			1.041	
6	7.3	2.0	1.1	<1	1.143	0.089	0.000	418.0	200.0	1.027	
7	7.3	1.7	0.7	<1	1.037	0.066	0.052			1.073	
8	7.2	1.0	1.7	<1	1.227	0.182	0.141			0.968	
9	7.3	1.0	1.2	<1	1.295	0.155	0.096			0.764	
10	7.3	0.8	1.6	<1	1.132	0.097	0.096			0.856	
11	7.2	1.0	2.0	<1	1.131	0.324	0.174			1.015	
12	7.4	1.6	1.2	<1	1.141	0.079	0.163	323.0	135.0	1.015	
13	7.3	2.8	2.0	<1	1.063	0.075	0.094			0.952	
14	7.2	2.8	1.0	<1	1.152	0.091	0.099			0.984	
15	7.2	1.3	1.0	<1	1.296	0.147	0.110			1.128	
16	7.2	1.0	1.1	<1	1.292	0.138	0.097			0.989	
17	7.4	1.5	2.0	<1	1.165	0.140	0.079			0.892	
18	7.4	2.8	0.8	<1	1.123	0.158	0.113	320.0	226.0	1.019	
19	7.4	2.5	2.0	<1	1.170	0.089	0.136			1.192	
20	7.4	1.0	1.0	<1	1.101	0.061	0.139			1.047	
21	7.4	2.2	0.7	<1	1.091	0.073	0.076			0.825	
22	7.4	1.0	0.6	<1	1.316	0.191	0.260			0.889	
23	7.4	1.2	2.0	<1	1.289	0.159	0.169			0.906	
24	7.3	1.4	2.0	<1	1.141	0.155	0.153			0.904	
25	7.2	1.8	1.2	1.0	1.093	0.108	0.153	408.0	208.0	1.051	
26	7.3	1.0	2.0	<1	1.110	0.097	0.163			1.003	
27	7.4	1.9	2.0	1.0	1.109	0.071	0.131			0.880	
28	7.4	1.5	0.8	<1	1.116	0.071	0.112			1.042	
29	7.4	1.9	1.2	<1	1.280	0.117	0.163			1.078	
30	7.4	1.0	2.0	<1	1.400	0.144	0.110			1.014	
31											
Total	219.5	49.4	43.0	2.0	35.281	3.900	4.371	1469.000	769.000	28.497	
Mo. Avg.					1.176	0.130	0.146	367.250	192.250	0.950	

PLANT STAFFING:

Day Shift Operator	Class: A	Certificate No: 12274	Name: Corey Sudol		
Day Shift Operator	Class: C	Certificate No: 14198	Name: Roger Gray		
Night Shift Operator	Class:	Certificate No:	Name:		
Night Shift Operator	Class: C	Certificate No: 3637	Name: Carl Zubek		
Day Shift Operator	Class: C	Certificate No: 8241	Name: Ray Hogue		
Lead Operator	Class: A	Certificate No: 7057	Name: Edward Roberts		

UTILITIES INC OF FL

0471

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

FILE COPY

When Completed mail this report to : Department of Environmental Protection, Central District, 3319 Maguire Boulevard Suite 232, Orlando, Florida 32803-3767

PERMITTEE NAME: Alafaya Utilities, Inc.
MAILING ADDRESS: 200 Weathersfield Avenue
Altamonte Springs, FL 32714

FACILITY: Alafaya Utilities WWTF
LOCATION: 1067 McKinnon Avenue
Oviedo, FL. 32765

COUNTY: Seminole

PERMIT NUMBER: FLA011074

LIMIT: Final
CLASS SIZE: NA

REPORT: Monthly
GROUP: Domestic

MONITORING GROUP NUMBER: R-001
MONITORING GROUP DESC: Percolation pond system, including influent

NO DISCHARGE FROM SITE:

MONITORING PERIOD From: MAY 1,2006 To: MAY 31,2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow(To percolation ponds)	Sample Measurement	0.40		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 Y Mon. Site No. FLW-2	Permit Requirement	1.0 (An. Avg.)		MGD						Continuous	Flow Meters and totalizers
Flow(To percolation ponds)	Sample Measurement	0.131		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 1 Mon. Site No. FLW-2	Permit Requirement	Report (Mo. Avg.)		MGD						Continuous	Flow Meters and totalizers
BOD, Carbonaceous 5 day, 20C	Sample Measurement				3.5				0	Weekly	16-hour FPC
PARM Code 80082 Y Mon. Site No. EFA-1	Permit Requirement				20.0 (An.Avg)			mg/L		Weekly	16-hour FPC
BOD, Carbonaceous 5 day, 20C	Sample Measurement				4.6	7.6		mg/L	0	Weekly	16 hour FPC
PARM Code 80082 1 Mon. Site No. EFA-1	Permit Requirement				30.0 (Mo.Avg.)	60.0 (Max)		mg/L		Weekly	16-hour FPC
Solids, Total Suspended	Sample Measurement				4.8			mg/L	0	Weekly	16 hour FPC
PARM Code No. 00530 Y Mon. Site No. EFA-1	Permit Requirement				20.0 (An.Avg.)			mg/L		Weekly	16-hour FPC
Solids, Total Suspended	Sample Measurement				2.5	4.4		mg/L	0	Weekly	16-hour FPC
PARM Code No. 00530 1 Mon. Site No. EFA-1	Permit Requirement				30.0 (Mo. Avg.)	60.0 (Max)		mg/L		Weekly	16-hour FPC

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME / TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO	DATE (YY/MM/DD)
Corey Sudol Lead Operator		407-365-4346	06/06/19

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

5/2/06 "Q" Sample held beyond actual holding time for EFA-1 Nitrogen Nitrate Total. - Lab Error

5/17/06 EFB-1 TSS was 14.6. NTU for this sample was 0.77. Bad sample possibly due to operator or lab error.

5/21/06 EFA-1 CL2 was 0.3 @ 0700. Believed to be due to pop-ups from the prior night.

5/23/06 No EFA-2 weekly CBOD composit sample due to lab error.

DISCHARGE MONITORING REPORT - PART A(Continued)

FACILITY NAME: Alafaya Utilities WWTF

PERMIT NUMBER: FLA011074 MONITORING GROUP NUMBER: S-001

MONITORING PERIOD From: MAY 1,2006 To: MAY 31,2006

Parameter		Quantity or Loading		Units	Quality or Concentration		Units	No. Ex.	Frequency of Analysis	Sample Type
pH	Sample Measurement				7.0	8.3		0		Meter
Coliform, Fecal	Sample Measurement				2.2			1		Grab
Coliform, Fecal	Sample Measurement				9.1	200.0		1		Grab
Total Residual Chlorine (For Disinfection)	Sample Measurement				0.3			1		Meter
Nitrogen, Nitrate, Total (as N)	Sample Measurement				2.1			0		16-hour FPC
Flow (Total Through Plant)	Sample Measurement	1.2								Flow meters and totalizers
Flow (Total Through Plant)	Sample Measurement		1.2							Flow meters and totalizers
BOD, Carbonaceous 5 day, 20C	Sample Measurement				110.4			0		16-hour FPC
Solids, Total Suspended	Sample Measurement				142.6			0		16-hour FPC
Percent Capacity, (1MAB-/Permitted Capacity) x 100	Sample Measurement				77%			0		Calculated

UTILITIES INC OF FL

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed mail this report to : Department of Environmental Protection, Central District, 3319 Maguire Boulevard Suite 232, Orlando, Florida 32803-3767

PERMITTEE NAME: Alafaya Utilities, Inc.
MAILING ADDRESS: 200 Weathersfield Avenue
Altamonte Springs, FL 32714

FACILITY: Alafaya Utilities WWTF
LOCATION: 1057 McKinnon Avenue
Oviedo, FL. 32765

COUNTY: Seminole

PERMIT NUMBER: FLA011074

LIMIT: Final
CLASS SIZE: NA

REPORT: Monthly
GROUP: Domestic

MONITORING GROUP NUMBER: R-002
MONITORING GROUP DESC: Public Access Irrigation

NO DISCHARGE FROM SITE:

MONITORING PERIOD From: MAY 1,2006 To: MAY 31,2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow to public access irrigation	Sample Measurement	0.60		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 Y	Permit Requirement	0.750 (An. Avg.)		MGD						Continuous	Flow Meters and totalizers
Flow to public access irrigation	Sample Measurement	0.10		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 1 Mon. Site No. FLW-3	Permit Requirement	Report (Mo. Avg.)		MGD						Continuous	Flow Meters and totalizers
Flow, to golf course	Sample Measurement	0.10		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 P Mon. Site No. FLW-4	Permit Requirement	0.10 (An. Avg.)		MGD						Continuous	Flow Meters and totalizers
Flow, to golf course	Sample Measurement	0.20		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 Q Mon. Site No. FLW-4	Permit Requirement	Report (Mo. Avg.)		MGD						Continuous	Flow Meters and totalizers
BOD, Carbonaceous 5 day, 20C	Sample Measurement				2.6			mg/L	0	Weekly	16-hour FPC
PARM Code 80082 Y Mon. Site No. EFA-2	Permit Requirement				20.0 (An. Avg.)			mg/L		Weekly	16-hour FPC
BOD, Carbonaceous 5 day, 20C	Sample Measurement				3.0	4.8		mg/L	0	Weekly	16-hour FPC
PARM Code 80082 1 Mon. Site No. EFA-2	Permit Requirement				30.0 (Mo. Avg.)	60.0 (Max.)		mg/L		Weekly	16-hour FPC
Solids, total Suspended	Sample Measurement				14.6			mg/L	1	Daily	Grab
PARM Code No. 00530 1 Mon. Site No. EFB-1	Permit Requirement				5.0 (Max.)			mg/L		Daily	Grab
pH	Sample Measurement				7.7	8.3		mg/L	0	Continuous	Meter
PARM Code No. 00400 1 Mon. Site No. EFA-2	Permit Requirement				6.0 (Min.)	8.5 (Max.)		mg/L		Continuous	Meter

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME / TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO.	DATE (YY/MM/DD)
Corey Sudol Lead Operator		407-365-4346	06/06/19

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

"0" Sample held beyond the actual holding time.

DISCHARGE MONITORING REPORT - PART A(Continued)

FACILITY NAME: Alafaya Utilities WWTF

PERMIT NUMBER: FLA011074 MONITORING GROUP NUMBER: R-001

MONITORING PERIOD From: MAY 1,2006 To: MAY 31,2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Coliform, Fecal, % less than detection	Sample Measurement				100.0			Percent	0	Daily	Grab
PARM Code 51005 1 Mon. Site No. EFA-2	Permit Requirement				75.0 (Min.)			Percent		Daily	Grab
Coliform, Fecal	Sample Measurement				0.5			#/100ML	0	Daily	Grab
PARM Code 74055 1 Mon. Site No. EFA-2	Permit Requirement				25.0 (Max.)			#/100ML		Daily	Grab
Total Residual Chlorine (For Disinfection)	Sample Measurement				1.0			mg/L	0	Continuous	Meter
PARM Code 50060 A Mon. Site No. EFA-2	Permit Requirement				1.0 (Min.)			mg/L		Continuous	Meter
Turbidity	Sample Measurement				2.0			NTU	0	Continuous	Meter
PARM Code 00070 1 Mon. Site No. EFB-1	Permit Requirement				Report (Max.)			NTU		Continuous	Meter
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA01 1074 Facility Alafaya Utilities WWTF

Monitoring Period From: MAY 1,2006 To: MAY 31,2006

	CBOD5 (mg/L)	Fecal Coliform Bacteria (#/100ML)	Nitrogen, Nitrate, Total (as N) (mg/L)	pH (Max)	pH (Min)	TSS (mg/L)	TRC (For Disinfect.) (mg/L)	CBOD5 mg/L	Fecal Coliform Bacteria (#/100ML)	pH (Max)
Code	80082	74055	00620	00400	00400	00530	50060	80082	74055	00400
Mon. Site	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-2	EFA-2	EFA-2
1				8.0	7.0		1.0		<1	7.7
2	7.6		2.11 Q	8.2	7.4	4.4	1.0	4.8	<1	7.5
3		<1		8.1	7.3		0.5		<1	7.6
4				7.9	7.5		0.5		<1	7.6
5				8.0	7.4		1.2		<1	7.6
6				8.0	7.7		0.8		<1	7.6
7				7.8	7.2		0.8		<1	7.4
8				8.1	7.4		1.1		<1	7.5
9	4.6		0.7	8.1	7.2	3.5	0.7	3.2	<1	7.5
10		<1		8.0	7.4		0.8		<1	7.6
11				8.1	7.3		0.8		<1	7.4
12				8.2	7.4		0.7		<1	7.6
13				8.2	7.4		0.6		<1	7.7
14				7.9	7.4		1.0		<1	7.6
15				8.0	7.4		1.0		<1	7.7
16	2.9		0.8	7.8	7.4	2.2	0.5	4.8	<1	7.8
17		<1		7.7	7.4		0.7		<1	8.2
18				7.8	7.4		0.5		<1	7.8
19				8.0	7.4		0.6		<1	7.8
20				8.3	7.2		0.6		<1	8.3
21				8.2	7.3		0.9*		<1	7.5
22				7.9	7.3		0.7		<1	7.6
23	5.6		0.9	7.8	7.3	<1	0.7	*	<1	7.6
24		25.0		7.8	7.2		0.8		<1	7.6
25				7.9	7.4		0.7		<1	7.6
26				7.7	7.3		0.5		<1	7.6
27				7.6	7.2		1.0		<1	7.6
28				7.8	7.4		1.1		<1	7.7
29				8.0	7.3		0.7		<1	7.8
30	3.6		1.0	8.1	7.5	1.8	0.9	4.6	<1	7.7
31		1.0 ZTNTC		7.8	7.4		0.7		<1	8.2
Total			3.4	246.6	227.6		23.1		0.0	238.0
Mo. Avg.				8.0	7.3		0.8			7.7

PLANT STAFFING:

Day Shift Operator	Class:	C	Certificate No:	14198	Name:	Roger Gray
Day Shift Operator	Class:	A	Certificate No:	12274	Name:	Corey Sudol
Night Shift Operator	Class:		Certificate No:		Name:	
Night Shift Operator	Class:	C	Certificate No:	3637	Name:	Carl Zubek
Night Shift Operator	Class:	C	Certificate No:	8241	Name:	Ray Hoguc
Lead Operator	Class:	A	Certificate No:	7057	Name:	Edward Roberts

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA011074 Facility: Airleys Utilities WWTF

Monitoring Period From: MAY 1 2006 To: MAY 31 2006

	pH(Min)	TRC (For Disinfection) mg/L	Turbidity (NTU)	TSS (mg/L)	Flow (MGD) Total Plant	Flow (MGD) to Percolation Ponds	Flow (MGD) to golf course	CBODS mg/L	TSS (mg/L)	Flow (MGD) to Public Access Reuse	
Code	00400	50060	00070	00530	50050	50050	50050	80082	00530	50050	
Mon. Site	EFA-2	EFA-2	EFB-1	EFB-1	CAL-1	FLW-2	FLW-4	INF-2	INF-2	FLW-3	
1	7.4	2.4	2.0	<1	1.003	0.073	0.178			0.802	
2	7.4	2.3	0.6	<1	1.090	0.082	0.200	349.0	250.0	1.050	
3	7.4	1.3	2.0	2.0	1.111	0.047	0.257			0.798	
4	7.3	1.0	1.0	<1	1.020	0.140	0.116			0.914	
5	7.3	1.8	2.0	<1	1.138	0.076	0.130			1.046	
6	7.4	1.1	2.0	<1	1.180	0.140	0.074			0.953	
7	7.3	1.9	2.0	<1	1.320	0.180	0.116			1.004	
8	7.4	1.0	2.0	<1	1.163	0.204	0.145			0.822	
9	7.4	1.7	1.4	<1	1.070	0.073	0.161	267.0	164.0	0.971	
10	7.4	1.3	2.0	<1	1.050	0.088	0.222			0.701	
11	7.4	1.0	1.7	<1	1.200	0.096	0.139			0.715	
12	7.3	1.4	2.0	<1	1.080	0.080	0.119			1.108	
13	7.4	1.2	2.0	<1	1.168	0.154	0.109			0.981	
14	7.3	1.0	2.0	<1	1.249	0.117	0.190			1.035	
15	7.4	1.0	2.0	<1	1.171	0.082	0.127			1.062	
16	7.4	1.3	2.0	<1	1.147	0.112	0.111	307.0	51.0	0.715	
17	7.4	1.0	2.0	14.6*	1.335	0.109	0.207			1.086	
18	7.4	2.0	2.0	<1	1.075	0.097	0.124			0.847	
19	7.4	1.2	2.0	<1	1.128	0.091	0.150			0.987	
20	7.2	1.0	2.0	<1	1.239	0.161	0.126			0.905	
21	7.3	1.1	2.0	<1	1.326	0.203	0.112			0.982	
22	7.3	2.0	1.9	<1	1.145	0.133	0.175			0.978	
23	7.4	1.2	2.0	<1	1.147	0.262	0.120	324.0	31.0	0.697	
24	7.4	1.0	2.0	<1	1.090	0.141	0.160			0.772	
25	7.2	1.4	2.0	<1	1.152	0.120	0.139			0.471	
26	7.2	1.0	2.0	<1	1.316	0.184	0.125			0.476	
27	7.4	3.5	2.0	<1	1.183	0.213	0.606			1.016	
28	7.2	1.2	2.0	<1	1.165	0.148	0.073			1.074	
29	7.3	0	2.0	<1	1.269	0.174	0.185			0.894	
30	7.3	1.3	2.0	<1	1.168	0.116	0.151	304.0	217.0	1.029	
31	7.5	0	2.0	<1	1.151	0.157	0.160			0.901	
Total	227.8	40.9	58.6	2.0	35.869	4.055	5.007	1551.000	713.000	27.772	
Mo. Avg.					1.157	0.131	0.162	310.200	142.600	0.896	

PLANT STAFFING:

Day Shift Operator	Class: C	Certificate No: 14198	Name: Roger Gray		
Day Shift Operator	Class: A	Certificate No: 12274	Name: Corey Sudol		
Night Shift Operator	Class:	Certificate No:	Name:		
Night Shift Operator	Class: C	Certificate No: 3637	Name: Carl Zubek		
Night Shift Operator	Class: C	Certificate No: 8241	Name: Ray Hogue		
Lead Operator	Class: A	Certificate No: 7057	Name: Edward Roberts		

FLOWERS
CHEMICAL LABORATORIES INCORPORATED

June 15, 2006

Utilities Inc. - Alafaya
200 Weatherfield
Altamonte Springs, FL 32714
Attn: Mr. Corey Sudol

Dear Mr. Sudol:

On 5/24/06 our courier did not deliver your sample, EFA-2 for CBOD, to the laboratory. After a thorough search, it was believed that due to an oversight the sample was left at the facility. Therefore no laboratory data for this sample could be supplied as requested by the COC.

This letter is being provided as verification of your sample collection and also to serve as an explanation of why the requested data was not provided by our laboratory. I apologize for this mishap and the inconvenience it may present. Should you have any questions please do not hesitate to contact me at (407) 339-5984 x 215 or jean@flowerslabs.com.

Sincerely,

Flowers Chemical Laboratories, Inc.,

Jean D. Smith
Project Manager

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed mail this report to : Department of Environmental Protection, Central District, 3319 Maguire Boulevard Suite 232, Orlando, Florida 32803-3767

FILE COPY

PERMITTEE NAME: Alafaya Utilities, Inc.
MAILING ADDRESS: 200 Weathersfield Avenue
Altamonte Springs, FL 32714

PERMIT NUMBER: FLA011074

LIMIT: Final REPORT: Monthly
CLASS SIZE: NA GROUP: Domestic

FACILITY: Alafaya Utilities WWTF
LOCATION: 1067 McKinnon Avenue
Oviedo, FL. 32765

MONITORING GROUP NUMBER: R-001
MONITORING GROUP DESC: Percolation pond system, including influent

COUNTY: Seminole

NO DISCHARGE FROM SITE:

MONITORING PERIOD From: June 1 2006 To: June 30 2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow(To percolation ponds)	Sample Measurement	0.30	12.11	MGD					0	Continuous	Flow Meters
Flow(To percolation ponds)	Sample Measurement	2.0		MGD						Continuous	Flow Meters
BOD, Carbonaceous 5 day, 20C	Sample Measurement				3.6					Weekly	16-hour FPC
BOD, Carbonaceous 5 day, 20C	Sample Measurement					5.0		mg/L		Weekly	16-hour FPC
Solids, Total Suspended	Sample Measurement							mg/L		Weekly	16-hour FPC
Solids, Total Suspended	Sample Measurement				3.0	5.8		mg/L	0	Weekly	16-hour FPC

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME / TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO.	DATE (YY/MM/DD)
Corey Sudol Lead Operator		407-365-4346	06/07/17

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

"I"=reported value is between the lab method detection limit & practical quantitation limit.

6/24/06 No sample analized for EFA-2 fecal due to lab error.

EFA-1 fecal coliform An. Avg. was 335.0. Max is 700.0.

FLW-4 flow An. Avg. was 0.2. Max is 0.1.

UTILITIES INC OF FL
40/8878/1
FC:88 8887/72/07

FACILITY NAME: Alafaya Utilities WWTF

REVISED

DISCHARGE MONITORING REPORT - PART A(Continued)

PERMIT NUMBER: FLA011074 MONITORING GROUP NUMBER: B-001

MONITORING PERIOD From: June 1 2006 To: June 30 2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
pH	Sample Measurement				6.8	8.3			0		Meter
Coliform, Fecal	Sample Measurement				2.3				1		Grab
Coliform, Fecal	Sample Measurement				2.0	22.0			0		Grab
Total Residual Chlorine (For Disinfection)	Sample Measurement				0.5				0		Meter
Nitrogen, Nitrate, Total (as N)	Sample Measurement										16 hour FPC
	Sample Measurement	12									Flow meter and Totalizer
BOD, Carbonaceous 5 day, 20C	Sample Measurement										16-hour FPC
Solids, Total Suspended	Sample Measurement										16-hour FPC
Percent Capacity, (TMADF/Permitted Capacity) x 100	Sample Measurement				74%				0		Calculated

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed mail this report to : Department of Environmental Protection, Central District, 3319 Maguire Boulevard Suite 232, Orlando, Florida 32803-3767

PERMITTEE NAME: Alafaya Utilities, Inc.
MAILING ADDRESS: 200 Weathersfield Avenue
Altamonte Springs, FL 32714

PERMIT NUMBER: FLA011074

LIMIT: Final
CLASS SIZE: NA

REPORT: Monthly
GROUP: Domestic

FACILITY: Alafaya Utilities WWTF
LOCATION: 1067 McKinnon Avenue
Oviedo, FL. 32765

MONITORING GROUP NUMBER: R-002
MONITORING GROUP DESC: Public Access Irrigation

COUNTY: Seminole

NO DISCHARGE FROM SITE:

MONITORING PERIOD From: June 1 2006 To: June 30 2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow to public access irrigation	Sample Measurement	0.70		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 1 Mon. Site No. FLW-3	Permit Requirement	0.750 (Ann. Avg.)		MGD						Continuous	Flow Meters and totalizers
Flow to public access irrigation	Sample Measurement	0.80		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 1 Mon. Site No. FLW-3	Permit Requirement	0.750 (Ann. Avg.)		MGD						Continuous	Flow Meters and totalizers
Flow to golf course	Sample Measurement	0.20		MGD					1	Continuous	Flow Meters and totalizers
PARM Code 50050 6 Mon. Site No. FLW-4	Permit Requirement	0.10 (An. Avg.)		MGD						Continuous	Flow Meters and totalizers
Flow to golf course	Sample Measurement	0.10		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 6 Mon. Site No. FLW-4	Permit Requirement	0.10 (An. Avg.)		MGD						Continuous	Flow Meters and totalizers
Fecal Coliform, Membrane Filter, MF	Sample Measurement									Weekly	Grab
PARM Code 74055 Mon. Site No. EFA-2	Permit Requirement				Report (Ann. Avg.)			#/100 ml		Weekly	Grab
Fecal Coliform, Membrane Filter, MF	Sample Measurement									Weekly	Grab
PARM Code 74055 Mon. Site No. EFA-2	Permit Requirement				(No. Avg.)			#/100 ml		Weekly	Grab
Solids, Total Suspended	Sample Measurement							mg/L	0	Daily	Grab
PARM Code No. 00530 Mon. Site No. EFA-1	Permit Requirement				(Max.)			mg/L		Daily	Grab
pH	Sample Measurement				6.8	7.9		s.u.	0	Continuous	Meter
PARM Code 00400 19 Mon. Site No. EFA-1	Permit Requirement				(Min.)	(Max.)		s.u.		Continuous	Meter

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME / TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO.	DATE (YY/MM/DD)
Corey Sudol Lead Operator	Corey Sudol	407-365-4346	06/07/17

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

"J"-reported value is between the lab method detection limit & practical quantitation limit.

6/24/06 No sample analized for EFA-2 fecal due to lab error.

EFA-1 fecal coliform An. Avg. was 335.0. Max is 200.0. FLW-4 flow An. Avg. was 0.2. Max is 0.1.

DISCHARGE MONITORING REPORT - PART A(Continued)

FACILITY NAME: Alafaya Utilities WWTF

PERMIT NUMBER: FLA011074 MONITORING GROUP NUMBER: R-001

MONITORING PERIOD From: June 1 2006 To: June 30 2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Coliform, Fecal, % less than detection	Sample Measurement				97%			Percent	0	Daily	Grab
PARM Code 51005 1 Mon. Site No. EFA-2	Permit Requirement				75.0 (Min.)			Percent		Daily	Grab
Coliform, Fecal	Sample Measurement				1.0			#/100ML	0	Daily	Grab
PARM Code 74055 1 Mon. Site No. EFA-2	Permit Requirement				25.0 (Max.)			#/100ML		Daily	Grab
Total Residual Chlorine (For Disinfection)	Sample Measurement				1.0			mg/L	0	Continuous	Meter
PARM Code 50060 1 Mon. Site No. EFA-2	Permit Requirement				1.0 (Min.)			mg/L		Continuous	Meter
Turbidity	Sample Measurement				2.6			NTU		Continuous	Meter
PARM Code 00070 Mon. Site No. EFB-1	Permit Requirement				report			NTU		Continuous	Meter
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA011074 Facility: Alafaya Utilities WWTF

Monitoring Period From: June 1 2006 To: June 30 2006

	CBODS (mg/L)	Fecal Coliform Bacteria (#/100ML)	Nitrogen, Nitrate, Total (as N) (mg/L)	pH (Min)	pH (Min)	TSS (mg/L)	TRC (For Disinfect.) (mg/L)	CBODS mg/L	Fecal Coliform Bacteria (#/100ML)	pH (Max)
Code	80082	74055	00620	00400	00400	00530	50060	80082	74055	00400
Mon. Site	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-2	EFA-2	EFA-2
1				8.2	7.4		1.1		<1	7.8
2				8.2	7.4		1.1		<1	7.8
3				8.2	7.4		0.8		<1	7.7
4				8.1	7.2		1.0		<1	7.5
5				8.[illegible]	7.3		1.2		<1	7.6
6	5.0	22.0	1.5	8.3	7.4	5.8	0.8	6.0	<1	7.6
7				8.2	7.3		0.8		<1	7.6
8				8.2	7.2		0.6		<1	7.7
9				8.2	7.4		0.5		<1	7.7
10				8.1	7.4		0.6		<1	7.4
11				8.1	7.1		0.7		<1	7.3
12				7.9	7.2		0.3		<1	7.6
13	4.6	<1	1.0	7.9	7.2	2.8	0.8	3.7	<1	7.5
14				8.[illegible]	7.2		0.5		<1	7.8
15				8.[illegible]	7.2		0.5		<1	7.5
16				8.[illegible]	7.3		0.7		1.0	7.3
17				7.[illegible]	7.0		0.6		<1	7.2
18				7.[illegible]	7.0		0.7		<1	7.6
19				7.[illegible]	7.1		0.[illegible]		<1	7.6
20	4.0	3.0	0.5	7.[illegible]	6.8	1.5[illegible]	0.7	5.3	<1	7.6
21				7.8	7.0		0.7		<1	7.7
22				7.[illegible]	7.2		0.7		<1	7.7
23				7.[illegible]	7.2		0.7		<1	7.7
24				7.[illegible]	7.0		1.1		*	7.7
25				7.3	7.0		0.7		<1	7.4
26				7.[illegible]	6.8		0.7		<1	7.9
27	2.9	<1	1.4	7.[illegible]	7.1	1.2[illegible]	0.6	5.2	<1	7.8
28				7.[illegible]	6.9		7.0		<1	7.6
29				7.9	6.9		7.0		<1	7.6
30				7.[illegible]	6.9		7.0		<1	7.6
31										
Total	16.5	25.0	4.9	[illegible]	[illegible]4.9	11.5	4.[illegible]2	20.2	15.0	228.1
Mo. Avg.	4.1	6.5	1.1	[illegible]	7.1	3.0	0.4	5.1	0.5	7.6

PLANT STAFFING:

Day Shift Operator	Class: A	Certificate No:	9066	Name:	Jarome Hampton
Day Shift Operator	Class: C	Certificate No:	14 98	Name:	Roger Gray
Night Shift Operator	Class:	Certificate No:		Name:	
Night Shift Operator	Class: C	Certificate No:	3627	Name:	Carl Zubek
Night Shift Operator	Class: C	Certificate No:	8241	Name:	Ray Hoguc
Lead Operator	Class: A	Certificate No:	13874	Name:	Corey Sudol

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA011374 Facility: Alafaya Utilities WWTF

Monitoring Period From: June 1,2006 To: June 30,2006

	pH(Min)	TRC (For Disinfect.) mg/L	Turbidity (NTU)	TSS (mg/L)	Flow (MGD) Total Plant	Flow (MGD) to Percolation Ponds	Flow (MGD) to golf course	CBOD5 mg/L	TSS (mg/L)	Flow (MGD) to Public Access Reuse	
Code	00400	50060	00070	00530	50050	50000	50050	80082	00530	50050	
Mon. Sht	EFA-2	EFA-2	EFB-1	EFB-1	CAL-1	FLW-2	FLW-4	INF-2	INF-2	FLW-3	
1	7.3	1.0	2.0	<1	1.124	0.222	0.155			0.623	
2	7.4	2.8	2.0	<1	1.004	0.084	0.127			0.842	
3	7.3	1.0	2.0	<1	1.177	0.117	0.094			1.049	
4	7.2	1.0	1.6	<1	1.286	0.265	0.076			0.679	
5	7.4	1.2	2.0	<1	1.049	0.093	0.171			0.858	
6	7.4	2.4	2.0	<1	1.068	0.492	0.160	348.0	13.4	0.953	
7	7.4	2.3	2.0	<1	1.030	0.070	0.089			0.914	
8	7.4	2.3	1.8	<1	1.093	0.059	0.174			0.945	
9	7.3	1.2	2.0	<1	1.059	0.076	0.111			0.841	
10	7.2	2.4	2.0	<1	1.148	0.092	0.264			0.809	
11	7.2	2.4	2.0	<1	1.255	0.320	0.140			0.327	
12	7.3	1.0	1.9	<1	1.171	0.544	0.163			0.250	
13	7.2	3.2	1.9	<1	1.140	0.353	0.077	260.0	202.0	0.617	
14	7.3	1.0	1.8	<1	1.027	0.131	0.106			0.910	
15	7.3	1.5	2.0	<1	1.178	0.093	0.058			0.933	
16	7.0	1.2	1.5	<1	1.090	0.067	0.112			0.926	
17	6.6	1.0	2.0	<1	1.183	0.163	0.124			1.156	
18	7.2	1.0	2.0	<1	1.213	0.180	0.030			0.972	
19	7.4	1.3	2.0	<1	1.132	0.111	0.129			0.840	
20	7.0	1.0	2.0	<1	1.200E	0.144	0.129	283.0	222.0	0.934	
21	7.3	1.0	1.9	<1	1.036E	0.138	0.000			1.140	
22	7.3	1.0	2.0	<1	1.016	0.080	0.118			1.035	
23	7.3	1.0	2.0	3.2	1.093	0.031	0.179			0.943	
24	7.2	1.0	2.0	<1	1.250	0.214	0.185			1.072	
25	7.2	1.0	2.0	<1	1.418	0.334	0.142			0.182	
26	7.2	1.1	2.0	<1	1.132	0.496	0.110			0.388	
27	7.4	1.0	2.0	<1	1.197	0.249	0.000	299.0	193.0	0.560	
28	7.4	1.0	2.0	<1	1.142	0.285	0.034			1.068	
29	7.4	1.7	2.0	<1	1.127	0.220	0.000			0.785	
30	7.4	1.4	1.6	<1	1.149	0.334	0.003			0.927	
31											
Total	218.1	43.4	56.0	17.7	34.239	5.060	3.212	1190.000	630.400	24.192	
Mo. Avg	7.3	1.4	1.9	0.6	1.143	0.293	0.107	297.500	157.600	0.806	

PLANT STAFFING:

Day Shift Operator	Class: A	Certificate No: 8056	Name:	Jarome Hampton	
Day Shift Operator	Class: C	Certificate No: 14198	Name:	Roger Gray	
Night Shift Operato	Class:	Certificate No:	Name:		
Night Shift Operato	Class: C	Certificate No: 3057	Name:	Carl Zubek	
Night Shift Operato	Class: C	Certificate No: 6241	Name:	Ray Hogue	
Lead Operator	Class: A	Certificate No: 12274	Name:	Corey Sudol	

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DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

FILE COPY

When Completed mail this report to : Department of Environmental Protection, Central District, 3319 Maguire Boulevard Suite 232, Orlando, Florida 32803-3767

647

PERMITTEE NAME: Alafaya Utilities, Inc.
MAILING ADDRESS: 200 Weathersfield Avenue
Altamonte Springs, FL 32714

PERMIT NUMBER: FLA011074

LIMIT: Final
CLASS SIZE: NA

REPORT: Monthly
GROUP: Domestic

FACILITY: Alafaya Utilities WWTF
LOCATION: 1067 McKinnon Avenue
Oviedo, FL. 32765

COUNTY: Seminole

MONITORING GROUP NUMBER: R-001
MONITORING GROUP DESC: Percolation pond system, including influent

NO DISCHARGE FROM SITE:

MONITORING PERIOD From: July 1,2006 To: July 31,2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow(To percolation ponds)	Sample Measurement	0.33		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 P Mon. Site No. FLW-2	Permit Requirement										
Flow(To percolation ponds)	Sample Measurement	0.4		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 P Mon. Site No. FLW-2	Permit Requirement										
BOD, Carbonaceous 5 day, 20	Sample Measurement				3.8				0	Weekly	16-hour FPC
PARM Code 80082 P Mon. Site No. EFA-1	Permit Requirement										
BOD, Carbonaceous 5 day, 20	Sample Measurement				[illegible]	[illegible]		mg/L		Weekly	16-hour FPC
PARM Code 80082 P Mon. Site No. EFA-1	Permit Requirement										
Solids, Total Suspended	Sample Measurement				[illegible]			mg/L	0	Weekly	16-hour FPC
PARM Code NG 00530 P Mon. Site No. EFA-1	Permit Requirement									[illegible]	[illegible] FPC
Solids, Total Suspended	Sample Measurement				1.7	3.3		mg/L	0	Weekly	16-hour FPC
PARM Code No 00530 P Mon. Site No. EFA-1	Permit Requirement										16-hour FPC

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME / TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO.	DATE (YY/MM/DD)
Corey Sudol Lead Operator		407-365-4346	24/06/08

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

" E" = Reads were estimated due to flow meters being out of service

UTILITIES INC OF FL

DISCHARGE MONITORING REPORT - PART A(Continued)

FACILITY NAME: Alafaya Utilities WWTF

PERMIT NUMBER: FLA011074 MONITORING GROUP NUMBER: R-001

MONITORING PERIOD From: July 1 2006 To: July 31 2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
pH	Sample Measurement				6.5	8.0			0	Continuous	Meter
PARM Code 00400 1	Permit Requirement				6.0 (Min.)	8.5 (Max.)		SU		Continuous	Meter
Mon. Site No. EFA-1	Sample Measurement				2.2				0	Weekly	Grab
Coliform, Fecal	Permit Requirement				200.0 (An. Avg.)			#/100ML		Weekly	Grab
PARM Code 74055 1	Sample Measurement				0.5	0.5			0	Weekly	Grab
Mon. Site No. EFA-1	Permit Requirement				Report (Mo. Geo. Mean)	800.0 (Max.)		#/100ML		Weekly	Grab
Total Residual Chlorine (For Disinfection)	Sample Measurement				0.6				0	Continuous	Meter
PARM Code 50060 1	Permit Requirement				0.5 (Min.)			mg/L		Continuous	Meter
Mon. Site No. EFA-1	Sample Measurement				2.7				0	Weekly	16 hour FPC
Nitrogen, Nitrate, Total (as N)	Permit Requirement				12.0 (Max.)			mg/L		Weekly	16-hour FPC
PARM Code 50050 1	Sample Measurement	1.2									Flow meters
Mon. Site No. CAL-1	Permit Requirement	1.535 (An. Avg.)		MGD						Continuous	Flow meters
Flow (Total through plant)	Sample Measurement	1.1							0		Flow meters
PARM Code 50050 1	Permit Requirement	Report (Mo. Avg.)	Report (3-Mo. Avg.)	MGD						Continuous	Flow meters
Mon. Site No. CAL-1	Sample Measurement				339.5				0	Weekly	16 hour FPC
BOD, Carbonaceous 5 day, 20C	Permit Requirement				Report (Mo. Avg.)			mg/L		Weekly	16-hour FPC
PARM Code 80082 G	Sample Measurement				269.8				0	Weekly	16-hour FPC
Mon. Site No. INF-2	Permit Requirement				Report (Mo. Avg.)			mg/L		Weekly	16-hour FPC
Solids, Total Suspended	Sample Measurement				74%				0	Monthly	Calculated
PARM Code 00530 G	Permit Requirement				Report			Percent		Monthly	Calculated
Mon. Site No. INF-2											
Percent Capacity, (TMADF/Permitt Capacity) x 100											
PARM Code 80082 1											
Mon. Site No. CAL-1											

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DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed mail this report to : Department of Environmental Protection, Central District, 3319 Maguire Boulevard Suite 232, Orlando, Florida 32803-3767

PERMITTEE NAME: Alafaya Utilities, Inc.
MAILING ADDRESS: 200 Weathersfield Avenue
Altamonte Springs, FL 32714

PERMIT NUMBER: FLA011074

LIMIT: Final
CLASS SIZE: NA
REPORT: Monthly
GROUP: Domestic

FACILITY: Alafaya Utilities WWTF
LOCATION: 1067 McKinnon Avenue
Oviedo, FL 32765

MONITORING GROUP NUMBER: R-002
MONITORING GROUP DESC: Public Access Irrigation

COUNTY: Seminole

NO DISCHARGE FROM SITE: [ ]

MONITORING PERI From: July 1 2006 To: July 31 2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow to public access irrigation	Sample Measurement	0.72		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 Y Mon. Site No. FLW-3	Permit Requirement	0.750 (An. Avg.)		MGD						Continuous	Flow Meters and totalizers
Flow to public access irrigation	Sample Measurement	0.75		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 1 Mon. Site No. FLW-3	Permit Requirement	Report (Mo. Avg.)		MGD						Continuous	Flow Meters and totalizers
Flow, to golf course	Sample Measurement	0.10		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 P Mon. Site No. FLW-4	Permit Requirement	0.10 (An. Avg.)		MGD						Continuous	Flow Meters and totalizers
Flow, to golf course	Sample Measurement	0.03		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 2 Mon. Site No. FLW-4	Permit Requirement	Report (Mo. Avg.)		MGD						Continuous	Flow Meters and totalizers
[illegible]	Measurement				3.3			mg/L	0	Weekly	16-hour FPC
PARM Code 80082 2 Mon. Site No. EFA-2	Permit Requirement				30.0 (An. Avg.)			mg/L		Weekly	16-hour FPC
BOD, Carbonaceous 5 day, 20C	Sample Measurement				4.2	4.5		mg/L	0	Weekly	16-hour FPC
PARM Code 80082 1 Mon. Site No. EFA-2	Permit Requirement				30.0 (Mo.Avg.)	60.0 (Max.)		mg/L		Weekly	16-hour FPC
Solids, Total Suspended	Sample Measurement				0.5			mg/L	0	Daily	Grab
PARM Code No. 00530 1 Mon. Site No. EFB-1	Permit Requirement				5.0 (Max.)			mg/L		Daily	Grab
pH	Sample Measurement				7.2	7.8		mg/L	0	Continuous	Meter
PARM Code No. 00400 1 Mon. Site No. EFA-2	Permit Requirement				6.0 (Min.)	8.5 (Max)		mg/L		Continuous	Meter

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the i
Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, an
I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME / TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO	DATE (YY/MM/DD)
Corey Sudol Lead Operator	Cor. D Sud	407-365-4346	06/08/23

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

"E" = Reads were estimated due to flow meters being out of service.

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DISCHARGE MONITORING REPORT - PART A(Continued)

FACILITY NAME: Alafaya Utilities WWTF

PERMIT NUMBER: FLA011074 MONITORING GROUP NUMBER: R-001

MONITORING PERIOD From: July 1 2006 To: July 31 2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Coliform, Fecal, % less than detection	Sample Measurement										
PARM Code 51005 1	Permit Requirement				94%			Percent	0	Daily	Grab
Mon. Site No. EFA-2					75.0 (Min.)			Percent		Daily	Grab
Coliform, Fecal	Sample Measurement										
PARM Code 74055 1	Permit Requirement				15.0			#/100ML	0	Daily	Grab
Mon. Site No. EFA-2					25.0 (Max.)			#/100ML		Daily	Grab
Total Residual Chlorine (For Disinfection)	Sample Measurement										
PARM Code 50060 A	Permit Requirement				1.0			mg/L	0	Continuous	Meter
Mon. Site No. EFA-2					1.0 (Min.)			mg/L		Continuous	Meter
Turbidity	Sample Measurement										
PARM Code 00070 1	Permit Requirement				2.0			NTU	0	Continuous	Meter
Mon. Site No. EFB-1					Report (Max.)			NTU		Continuous	Meter
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA011074 Facility: Alafaya Utilities WWTF

Monitoring Period: From July 1, 2006 To [illegible]

	CBOD5 (mg/L)	Fecal Coliform Bacteria (#/100ML)	Nitrogen, Nitrate, Total (as N) (mg/L)	pH (Max)	pH (Min)	TSS (mg/L)	TRC (For Disinfect.) (mg/L)	CBOD5 mg/L	Fecal Coliform Bacteria (#/100ML)	pH (Max)
Code	80082	74055	00620	00400	00400	00530	50060	80082	74055	00400
Mon. Site	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-2	EFA-2	EFA-2
1				7.9	7.1		0.7		<1	7.6
2				7.9	6.5		0.7		<1	7.8
3				7.2	6.5		0.8		<1	7.8
4				7.8	7.3		0.6		<1	7.8
5	6.5	<1	0.6	7.7	7.2	0.5	0.6	4.4	<1	7.5
6				7.8	7.0		0.9		15.0	7.6
7				7.7	6.5		0.6		<1	7.8
8				7.2	6.8		1.2		<1	7.6
9				7.8	7.0		0.9		<1	7.6
10				7.9	7.0		0.9		<1	7.6
11	5.2	<1	0.5	7.2	6.9	<1	0.8	4.4	<1	7.6
12				6.9	7.7		0.6		<1	7.6
13				7.8	6.8		1.0		<1	7.6
14				7.7	7.2		1.1		<1	7.6
15				7.6	7.0		1.0		<1	7.6
16				7.6	7.0		0.9		<1	7.6
17				7.3	7.0		0.8		<1	7.6
18				7.6	6.8		1.1		<1	7.8
19	3.5	<1	2.7	7.8	7.0	<1	1.0	4.0	<1	7.6
20				7.6	7.0		0.8		1.0	7.6
21				7.6	7.2		0.9		<1	7.7
22				7.6	7.1		0.7		<1	7.6
23				7.4	7.2		0.8		<1	7.4
24				7.4	7.1		1.0		<1	7.6
25	4.7	<1	0.8	7.6	7.1	<1	0.9	4.5	<1	7.7
26				7.8	7.0		0.7		<1	7.6
27				8.0	7.2		0.7		<1	7.8
28				7.8	7.0		0.7		<1	7.8
29				7.4	7.0		0.9		<1	7.8
30				7.2	7.0		0.9		<1	7.4
31				7.3	7.0		1.0		<1	7.5
Total	19.9	2.0	4.5	234.5	210.6	5.9	27.3	17.3	30.5	237.0
Mo. Avg.	5.0	0.1	1.1	7.6	7.0	0.7	0.9	4.3	1.0	7.6

PLANT STAFFING:

Day Shift Operator	Class: C	Certificate No: [illegible]	Name:	Paul Woodard
Day Shift Operator	Class: A	Certificate No: 9036	Name:	Jerome Hampton
Night Shift Operator	Class: C	Certificate No: 8243	Name:	Ray Hogue
Night Shift Operator	Class: C	Certificate No: 3637	Name:	Carl Zubek
Day Shift Operator	Class: C	Certificate No: 8241	Name:	Roger Grey
Lead Operator	Class: A	Certificate No: 12274	Name:	Corey Sudol

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DAILY SAMPLE RESULTS - PART B

Permit Number: FLA011024 Facility: Atlantis Utilities WWTP

Monitoring Period From: July 1 2008 To: July 31 2008

	pH(Min)	TRC (For Disinfect.) mg/L	Turbidity (NTU)	TSS (mg/L)	Flow (MGD) Total Plant	Flow (MGD) to Percolation Ponds	Flow (MGD) to golf course	CBOD5 mg/l	TSS (mg/L)	Flow (MGD) to Public Access Reuse	
Code	00400	50060	00070	00530	50050	50050	50050	80082	00530	50050	
Mon. Sit	EFA-2	EFA-2	EFB-1	EFB-1	FLW-1	FLW-2	FLW-4	INF-2	INF-2	FLW-3	
1	7.4	1.5	2.0	<1	1.157	0.133	0.000			1.069	
2	7.3	1.0	2.0	<1	1.157	0.041	0.000			0.311	
3	7.3	1.2	2.0	<1	1.179	0.133	0.092			0.773	
4	7.2	1.0	1.9	<1	1.187	0.279	0.000			0.848	
5	7.3	1.8	2.0	<1	1.185	0.154	0.002	383.0	196.0	0.971	
6	7.3	1.0	2.0	<1	1.119	0.771	0.000			0.850	
7	7.4	2.9	2.0	<1	1.100	0.525	0.134			0.338	
8	7.3	1.2	1.8	<1	1.215	0.596	0.126			0.864	
9	7.2	1.2	2.0	<1	1.334	0.315	0.000			0.858	
10	7.4	1.0	2.0	<1	1.126	0.117	0.000			0.626	
11	7.4	1.0	2.0	<1	1.139	0.352	0.129	353.0	268.0	0.578	
12	7.4	1.2	1.6	<1	1.143	0.369	0.000			0.638	
13	7.5	1.2	1.5	<1	1.256	0.284	0.000			0.810	
14	7.4	2.3	2.0	<1	1.054	0.051	0.138			0.946	
15	7.3	1.0	2.0	<1	1.109	0.199	0.000			1.105	
16	7.2	1.1	1.9	<1	1.330	0.165	0.000			0.660	
17	7.2	1.0	2.0	<1	1.116	0.272	0.109			0.315	
18	7.4	1.0	2.0	<1	1.294	0.530	0.174			0.566	
19	7.4	1.2	1.2	<1	1.173	0.188	0.000	312.0	165.0	0.914	
20	7.2	1.0	2.0	<1	1.0308	0.421	0.000			0.500E	
21	7.4	1.8	2.0	<1	1.0178	0.487	0.017			1.183E	
22	7.3	1.0	2.0	<1	1.0985	0.304	0.000			1.100E	
23	7.3	1.0	1.9	<1	1.0805	0.587	0.004			0.695E	
24	7.3	1.3	2.0	<1	1.0778	0.640	0.000			0.400E	
25	7.4	1.0	1.6	<1	1.0428	0.495	0.000	308.0	210.0	0.850E	
26	7.3	1.0	1.2	<1	1.0936	0.236	0.000			0.888E	
27	7.4	3.4	2.0	<1	1.1103	0.008	0.000			0.850E	
28	7.3	2.2	1.9	<1	1.1768	0.162	0.000			0.880E	
29	7.2	1.0	1.4	<1	1.1086	0.344	0.000			0.850E	
30	7.2	1.0	1.6	<1	1.2284	0.311	0.000			0.400E	
31	7.2	1.0	1.8	<1	1.0078	0.351	0.000			0.350E	
Total	226.8	41.5	57.1	15.5	35.238	11.258	0.818	1354.000	839.000	23.305	
Mo. Avg.	7.3	1.3	1.8	0.5	1.137	0.363	0.030	338.500	209.750	0.752	

PLANT STAFFING:

Day Shift Operator	Class: C	Certificate No: 14141	Name:	Paul Woodard
Day Shift Operator	Class: A	Certificate No: 9036	Name:	Jerome Hampton
Night Shift Operator	Class: C	Certificate No: 8241	Name:	Ray Hogue
Night Shift Operator	Class: C	Certificate No: 9607	Name:	Carl Zubek
Day Shift Operator	Class: C	Certificate No: 9241	Name:	Roger Grey
Lead Operator	Class: A	Certificate No: 12274	Name:	Corey Sudol

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UTILITIES INC OF FL
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10/02/2006 08:53

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed mail this report to : Department of Environmental Protection, Central District, 3319 Maguire Boulevard Suite 232, Orlando, Florida 32803-3767

1047

PERMITTEE NAME: Alafaya Utilities, Inc.
MAILING ADDRESS: 200 Weathersfield Avenue
Altamonte Springs, FL 32714

PERMIT NUMBER: FLA011074

LIMIT: Final
CLASS SIZE: NA

REPORT: Monthly
GROUP: Domestic

FACILITY: Alafaya Utilities WWTF
LOCATION: 1067 McKinnon Avenue
Oviedo, FL. 32765

FILE COPY

MONITORING GROUP NUMBER: R-001
MONITORING GROUP DESC: Percolation pond system, including influent

COUNTY: Seminole

NO DISCHARGE FROM SITE:

MONITORING PERI From: August 1 2006 To: August 31 2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow(To percolation ponds)	Sample Measurement	0.33		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 Y Mon. Site No. FLW-2	Permit Requirement	1.0 (An. Avg.)		MGD						Continuous	Flow Meters and totalizers
Flow(To percolation ponds)	Sample Measurement	0.2		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 1 Mon. Site No. FLW-2	Permit Requirement	Report (Mo. Avg.)		MGD						Continuous	Flow Meters and totalizers
BOD, Carbonaceous 5 day, 20C	Sample Measurement				3.7				0	Weekly	16-hour FPC
PARM Code 80082 Y Mon. Site No. EFA-1	Permit Requirement				20.0 (An Avg)			mg/L		Weekly	16-hour FPC
BOD, Carbonaceous 5 day, 20C	Sample Measurement				3.2	5.0		mg/L	0	Weekly	16-hour FPC
PARM Code 80082 1 Mon. Site No. EFA-1	Permit Requirement				30.0 (Mo.Avg.)	60.0 (Max.)		mg/L		Weekly	16-hour FPC
Solids, Total Suspended	Sample Measurement				4.0			mg/L	0	Weekly	16-hour FPC
PARM Code No. 00530 Y Mon. Site No. EFA-1	Permit Requirement				20.0 (An.Avg.)			mg/L		Weekly	16-hour FPC
Solids, Total Suspended	Sample Measurement				2.0	3.5		mg/L	0	Weekly	16-hour FPC
PARM Code No. 00530 1 Mon. Site No. EFA-1	Permit Requirement				30.0 (Mo. Avg.)	60.0 (Max)		mg/L		Weekly	16-hour FPC

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, or I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME / TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO.	DATE (YY/MM/DD)
Corey Sudol — Lead oprator	Corey Sudol	407-365-4346	06/9/12

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

"E"= Reads were estamated dua to flow meters being out of service.

"I"= Reported value is between the lab method detection limit and the the lab pratical quantitation limit.

On August 8 2006 the reported nitrate was 0.0213.

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UTILITIES INC OF FL
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DISCHARGE MONITORING REPORT - PART A(Continued)

FACILITY NAME: Alafaya Utilities WWTF PERMIT NUMBER: FLA011074 MONITORING GROUP NUMBER: R-001

MONITORING PERIOD From: August 1 2006 To: August 31 2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
pH	Sample Measurement				6.9	8.0			0	Continuous	Meter
PARM Code 00400 1 Mon. Site No. EFA-1	Permit Requirement				6.0 (Min.)	8.5 (Max.)		SU		Continuous	Meter
Coliform, Fecal	Sample Measurement				2.2				0	Weekly	Grab
PARM Code 74055 Y Mon. Site No. EFA-1	Permit Requirement				200.0 (An. Avg.)			#/100ML		Weekly	Grab
Coliform, Fecal	Sample Measurement				4.1	112.0			0	Weekly	Grab
PARM Code 74055 1 Mon. Site No. EFA-1	Permit Requirement				Report (Mo. Geo. Mean)	800.0 (Max.)		#/100ML		Weekly	Grab
Total Residual Chlorine (For Disinfection)	Sample Measurement				0.6				0	Continuous	Meter
PARM Code 50060 A Mon. Site No. EFA-1	Permit Requirement				0.5 (Min.)			mg/L		Continuous	Meter
Nitrogen, Nitrate, Total (as N)	Sample Measurement				2.3				0	Weekly	16-hour FPC
PARM Code 00620 1 Mon. Site No. EFA-1	Permit Requirement				12.0 (Max.)			mg/L		Weekly	16-hour FPC
Flow (Total through plant)	Sample Measurement	1.2							0	Continuous	Flow meters and totalizers
PARM Code 50050 P Mon. Site No. CAL-1	Permit Requirement	1.635 (An. Avg.)		MGD						Continuous	Flow meters and totalizers
Flow (Total through plant)	Sample Measurement	1.1	1.1						0	Continuous	Flow meters and totalizers
PARM Code 50050 Q Mon. Site No. CAL-1	Permit Requirement	Report (Mo. Avg.)	Report (3 Mo. Avg.)	MGD						Continuous	Flow meters and totalizers
BOD, Carbonaceous 5 day, 20C	Sample Measurement				279.2				0	Weekly	16-hour FPC
PARM Code 80082 G Mon. Site No. INF-2	Permit Requirement				Report (Mo. Avg.)			mg/L		Weekly	16-hour FPC
Solids, Total Suspended	Sample Measurement				193.0				0	Weekly	16-hour FPC
PARM Code 00530 G Mon. Site No. INF-2	Permit Requirement				Report (Mo. Avg.)			mg/L		Weekly	16-hour FPC
Percent Capacity, (TMADF/Permit Capacity) x 100	Sample Measurement				70%				0	Monthly	Calculated
PARM Code 50052 1 Mon. Site No. CAL-1	Permit Requirement				Report			Percent		Monthly	Calculated

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DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed mail this report to : Department of Environmental Protection, Central District, 3319 Maguire Boulevard Suite 232, Orlando, Florida 32803-3767

PERMITTEE NAME: Alafaya Utilities, Inc.
MAILING ADDRESS: 200 Weathersfield Avenue
Altamonte Springs, FL 32714

PERMIT NUMBER: FLA011074

LIMIT: Final REPORT: Monthly
CLASS SIZE: NA GROUP: Domestic

FACILITY: Alafaya Utilities WWTF
LOCATION: 1067 McKinnon Avenue
Oviedo, FL. 32765

MONITORING GROUP NUMBER R-002
MONITORING GROUP DESC: Public Access Irrigation

COUNTY: Seminole

NO DISCHARGE FROM SITE:

MONITORING PER From: August 1 2006 To: August 31 2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Flow to public access irrigation	Sample Measurement	0.74		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 Y Mon. Site No. FLW-3	Permit Requirement	0.750 (An. Avg.)		MGD						Continuous	Flow Meters and totalizers
Flow to public access irrigation	Sample Measurement	0.87		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 1 Mon. Site No. FLW-3	Permit Requirement	Report (Mo. Avg.)		MGD						Continuous	Flow Meters and totalizers
Flow, to golf course	Sample Measurement	0.10		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 P Mon. Site No. FLW-4	Permit Requirement	0.10 (An. Avg.)		MGD						Continuous	Flow Meters and totalizers
Flow, to golf course	Sample Measurement	0.08		MGD					0	Continuous	Flow Meters and totalizers
PARM Code 50050 Q Mon. Site No. FLW-4	Permit Requirement	Report (Mo. Avg.)		MGD						Continuous	Flow Meters and totalizers
BOD, Carbonaceous 5 day, 20C	Sample Measurement				3.3			mg/L	0	Weekly	16-hour FPC
PARM Code 80082 Y Mon. Site No. EFA-2	Permit Requirement				20.0 (An.Avg.)			mg/L		Weekly	16-hour FPC
BOD, Carbonaceous 5 day, 20C	Sample Measurement				2.9	4.5		mg/L	0	Weekly	16-hour FPC
PARM Code 80082 1 Mon. Site No. EFA-2	Permit Requirement				30.0 (Mo.Avg.)	60.0 (Max.)		mg/L		Weekly	16-hour FPC
Solids, Total Suspended	Sample Measurement				1.8			mg/L	0	Daily	Grab
PARM Code No. 00530 1 Mon. Site No. EFB-1	Permit Requirement				5.0 (Max.)			mg/L		Daily	Grab
pH	Sample Measurement				7.9	8.2		mg/L	0	Continuous	Meter
PARM Code No. 00400 1 Mon. Site No. EFA-2	Permit Requirement				6.0 (Min.)	8.5 (Max)		mg/L		Continuous	Meter

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate th
Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate,
I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

NAME / TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	NATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE NO.	DATE (YY/MM/DD)
Corey Sudol Lead Operator	Corey Sudol	407-365-4346	06/19/12

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here):

"E"= Reads were estimated due to flow meters being out of service.

"I"= Reported value is between the lab method detection limit and the the lab pratical quantitation limit.

On August 8 2006 the reported nitrate was 0.0213

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UTILITIES INC OF FL
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DISCHARGE MONITORING REPORT - PART A(Continued)

FACILITY NAME: Alafaya Utilities WWTF PERMIT NUMBER: FLA011074 MONITORING GROUP NUMBER: R-001

MONITORING PERIOD From: August 1 2006 To: August 31 2006

Parameter		Quantity or Loading		Units	Quality or Concentration			Units	No. Ex.	Frequency of Analysis	Sample Type
Coliform, Fecal, % less than detect	Sample Measurement				100%			Percent	0	Daily	Grab
PARM Code 51005 1 Mon. Site No. EFA-2	Permit Requirement				75.0 (Min.)			Percent		Daily	Grab
Coliform, Fecal	Sample Measurement				0.5			#/100ML	0	Daily	Grab
PARM Code 74055 1 Mon. Site No. EFA-2	Permit Requirement				25.0 (Max.)			#/100ML		Daily	Grab
Total Residual Chlorine (For Disinfection)	Sample Measurement				1.0			mg/L	0	Continuous	Meter
PARM Code 50060 A Mon. Site No. EFA-2	Permit Requirement				1.0 (Min.)			mg/L		Continuous	Meter
Turbidity	Sample Measurement				2.0			NTU	0	Continuous	Meter
PARM Code 00070 1 Mon. Site No. EFB-1	Permit Requirement				Report (Max.)			NTU		Continuous	Meter
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										
	Sample Measurement										
	Permit Requirement										

DAILY SAMPLE RESULTS - PART B

Permit Number: FLA011074 Facility: Alafaya Utilities WWTF

Monitoring Period From: August 1 2005 To: August 1 2000

	CBOD5 (mg/L)	Fecal Coliform Bacteria (#/100ML)	Nitrogen, Nitrate, Total (as N) (mg/L)	pH (Max)	pH (Min)	TSS (mg/L)	TRC (For Disinfect.) (mg/L)	CBOD5 mg/L	Fecal Coliform Bacteria (#/100ML)	pH (Max)
Code	80082	74055	00620	00400	00400	00530	50060	80082	74055	00400
Mon. Site	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-1	EFA-2	EFA-2	EFA-2
1	4.3	85.0	0.5	7.4	7.0	<1	1.0	4.5	<1	7.6
2				7.6	7.0		0.8		<1	7.5
3				7.4	7.1		0.8		<1	7.7
4				7.5	7.0		0.7		<1	7.4
5				7.6	6.9		0.7		<1	7.4
6				7.6	7.0		0.8		<1	7.4
7				7.7	7.1		0.8		<1	7.4
8	5.0	112.0	<1*	7.6	7.1	3.5	1.0	4.3	<1	7.5
9				8.0	7.0		0.9		<1	7.4
10				7.6	7.3		0.7		<1	7.9
11				7.6	7.1		0.7		<1	7.7
12				7.6	7.0		0.7		<1	7.7
13				7.6	7.0		0.7		<1	7.4
14				8.0	7.9		0.8		<1	7.5
15	3.3	<1	2.3	7.5	7.3	3.5	0.6	3.8	<1	7.8
16				7.5	7.2		0.6		<1	7.8
17				7.6	7.2		0.7		<1	7.8
18				7.6	7.3		1.0		<1	7.6
19				8.0	7.5		0.8		<1	7.6
20				7.9	7.3		1.1		<1	7.6
21				7.8	7.4		0.8		<1	7.4
22	2.2	<1	0.2	7.8	7.5	1.75I	1.0	<2	<1	7.8
23				8.0	7.4		0.6		<1	7.8
24				7.8	7.5		0.7		<1	7.9
25				7.4	7.0		0.7		<1	7.8
26				7.8	7.2		0.6		<1	8.2
27				7.8	7.1		0.6		<1	7.8
28				7.7	7.1		1.9		<1	7.7
29	<2	<1	1.1	7.9	7.5	<1	1.4	<2	<1	7.6
30				7.9	7.4		1.0		<1	7.8
31				7.9	7.2		0.8		<1	7.2
Total	15.8	198.5	4.1	240.7	221.6	9.8	26.0	14.6	0.0	236.4
Mo. Avg.	3.2	39.7	0.8	7.8	7.1	2.0	0.8	2.9	0.5	7.6

PLANT STAFFING:

Day Shift Operator	Class: C	Certificate No:	14141	Name:	Paul Woodard
Day Shift Operator	Class: A	Certificate No:	9098	Name:	Jerome Hampton
Night Shift Operator	Class: C	Certificate No:	8241	Name:	Ray Hogue
Night Shift Operator	Class: C	Certificate No:	3637	Name:	Carl Zubek
Day Shift Operator	Class: C	Certificate No:	14198	Name:	Roger Grey
Lead Operator	Class: A	Certificate No:	12274	Name:	Corey Sudol

DAILY SAMPLE RESULTS - PART B

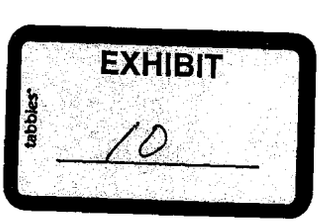
Permit Number: FLA011274 Facility: Kelsya Utilities WWTF

Monitoring Period From: August 1 2006 To: August 31 2006

	pH(Min)	TRC (For Disinfect.) mg/L	Turbidity (NTU)	TSS (mg/L)	Flow (MGD) Total Plant	Flow (MGD) to Percolation Ponds	Flow (MGD) to golf course	CBOD5 mg/L	TSS (mg/L)	Flow (MGD) to Public Access Reuse	
Code	00400	50060	00070	00530	50050	50050	50050	80082	00530	50050	
Mon. Site	EFA-2	EFA-2	EFB-1	EFB-1	CAL-1	FLW-2	FLW-4	INF-2	INF-2	FLW-3	
1	7.2	1.0	2.0	<1	1.109E	0.205	0.000	322.0	235.0	0.875E	
2	7.2	1.0	1.4	<1	1.062E	0.245	0.000			1.100E	
3	7.3	1.0	1.2	<1	1.023E	0.107	0.004			1.096E	
4	7.2	1.0	1.2	<1	1.157E	0.112	0.231			0.918E	
5	7.1	1.0	1.3	<1	1.160E	0.283	0.000			1.230E	
6	7.2	1.0	2.0	2.5	1.088E	0.216	0.000			1.200E	
7	7.2	1.8	2.0	<1	1.064E	0.134	0.000			1.100E	
8	7.2	1.0	2.0	<1	1.031E	0.151	0.070E	268.0	200.0	1.080E	
9	7.2	1.0	1.5	<1	1.046E	0.151	0.100E			1.010E	
10	7.8	2.8	2.0	<1	1.016E	0.115	0.100E			1.010E	
11	7.0	1.0	2.0	<1	1.160E	0.044	0.000			1.100E	
12	7.0	1.0	1.6	<1	1.079E	0.141	0.000			1.100E	
13	7.2	1.5	2.0	<1	1.010E	0.294	0.100E			1.020E	
14	7.2	1.0	2.0	<1	0.998E	0.171	0.330E			0.770E	
15	7.3	1.0	2.0	<1	.026E	0.163	0.100E	326.0	188.0	1.000E	
16	7.2	1.7	2.0	<1	.049E	0.160	0.000			1.110E	
17	7.2	1.0	2.0	1.75	0.961E	0.249	0.000			1.000E	
18	7.2	1.0	2.0	<1	1.157E	0.171	0.111			0.899E	
19	7.2	1.1	1.6	<1	0.734E	0.121	0.172			0.628E	
20	7.2	1.0	2.0	<1	0.952E	0.219	0.000			0.700E	
21	7.2	1.0	1.8	<1	1.005E	0.150	0.000			0.800E	
22	7.1	1.0	1.7	<1	1.036E	0.285	0.003	250.0	198.0	0.730E	
23	7.5	1.0	1.5	<1	1.060E	0.106	0.150			0.850E	
24	7.3	1.3	2.0	<1	1.144E	0.317	0.055			0.564E	
25	7.4	1.0	1.3	<1	1.151E	0.535	0.430			0.270E	
26	7.6	2.5	1.3	<1	1.248E	0.585	0.000			0.650E	
27	7.5	1.0	2.0	<1	1.309E	0.493	0.187			0.613E	
28	7.5	3.5	2.0	<1	1.082E	0.408	0.144			0.756E	
29	7.5	3.9	2.0	<1	0.945E	0.260	0.000	230.0	144.0	0.800E	
30	7.0	2.0	2.0	<1	1.123E	0.350	0.094			0.506E	
31	7.0	1.3	1.9	<1	1.070E	0.362	0.191			0.584E	
Total	224.7	43.4	55.1	2.5	33.077	7.325	2.572	1396.000	965.000	26.820	
Mo. Avg.	7.2	1.4	1.8	0.1	1.067	0.236	0.083	279.200	193.000	0.865	

PLANT STAFFING:

Day Shift Operator	Class: C	Certificate No: 14141	Name: Paul Woodard		
Day Shift Operator	Class: A	Certificate No: 9098	Name: Jerome Hampton		
Night Shift Operator	Class: C	Certificate No: 8241	Name: Ray Hogue		
Night Shift Operator	Class: C	Certificate No: 3637	Name: Carl Zubek		
Day Shift Operator	Class: C	Certificate No: 14198	Name: Roger Grey		
Lead Operator	Class: A	Certificate No: 12274	Name: Corey Sudol		



EXHIBIT
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Monthly Averages | Table Display | Graph Display

	Avg. High	Avg. Low	Mean	Avg. Precip	Record High	Record Low
Jan	72°F	50°F	61°F	2.43 in.	87°F (1991)	19°F (1985)
Feb	74°F	51°F	63°F	2.35 in.	90°F (1962)	26°F (1996)
Mar	79°F	56°F	67°F	3.54 in.	92°F (1994)	25°F (1980)
Apr	83°F	60°F	72°F	2.42 in.	96°F (1968)	38°F (1987)
May	88°F	66°F	77°F	3.74 in.	100°F (1962)	48°F (1992)
Jun	91°F	71°F	81°F	7.35 in.	100°F (1998)	60°F (1984)
Jul	92°F	73°F	82°F	7.15 in.	100°F (1998)	64°F (1981)
Aug	92°F	73°F	83°F	6.25 in.	100°F (1980)	64°F (1957)
Sep	90°F	72°F	81°F	5.76 in.	98°F (1988)	56°F (1956)
Oct	85°F	65°F	75°F	2.73 in.	95°F (1986)	43°F (1957)
Nov	79°F	59°F	69°F	2.32 in.	89°F (1992)	29°F (1950)
Dec	73°F	53°F	63°F	2.31 in.	90°F (1978)	20°F (1983)

http://www.weather.com/weather/wxclimatology/monthly/USFL0372