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October 23, 2006

HAND DELIVERY

Ms. Blanca Bayo
Commission Clerk and Administrative Services Director
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

RE: Docket No. 060261-WS; Utilities, Inc. of Pennbrooke's Application for Rate Increase in Lake County, Florida
Our File No.: 30057.121

Dear Ms. Bayo:

The following are the Utility's responses to Staff's First Data Request dated September 20, 2006:

1. The following items relate to the pro forma plant additions reflected in adjustment (C) on MFR Schedule A-3. For each addition, provide the following:

CMP ____
COM ____
CTR ____
ECR ____
GCL ____
OPC ____
RCA ____
SCR ____
SGA ____
SEC 1
OTH ____

(a) a statement why each addition is necessary;

RESPONSE: These assets were directly coded to the GL and were not classified as work orders. Staff has the ability to test these additions through its sampling of GL additions. Please refer to Exhibit 1(a) attached hereto.

(b) a copy of all invoices and other support documentation if the plant addition has been completed;

RESPONSE: Please refer to Exhibit 1(b) attached hereto.

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(c) a copy of the signed contract or any bids, if the plant addition has not been completed;

RESPONSE: Not applicable.

(d) the status of the engineering and permitting efforts, if the plant addition has not been through the bidding processing;

RESPONSE: Not applicable.

(e) the current status of each plant addition (percent completed and costs to date); and

RESPONSE: All of the projects have been completed.

(f) the projected in-service date for each outstanding plant addition.

RESPONSE: Please refer to Exhibit 1(a) attached hereto.

(g) a hard copy of all work papers showing the utility's calculation of Allowance for Funds Used During Construction (AFUDC) for each project and (b) an electronic disk containing any spreadsheet file(s) for the utility's AFUDC calculations for each project.

RESPONSE: Please refer to Exhibit 1(g) attached hereto.

(h) Will any of the pro forma plant be contributed (CIAC)? If so, please identify the amount and account and where it was reflected in the MFRs as CIAC.

RESPONSE: No.

(i) Is any of the pro forma plant required by the Florida Department of Environmental Protection? If so, please provide documentation showing this mandate.

RESPONSE: Yes. Chapter 62-555, F.A.C., requires the inspection of water storage tanks at least every three (3) years by a Florida-licensed professional engineer. None of the Pennbrooke tanks had been inspected according to DEP and Utility records.

2. The utility included CWIP of $12,253 in rate base on Schedule A-1, and $2,235 on Schedule A-2.

(a) Do these amounts include any portion of the pro forma plant additions discussed above? If so, what amounts are included?

RESPONSE: No.

(b) Is the CWIP that is included in rate base earning AFUDC? If so, what amounts are earning AFUDC?

RESPONSE: AFUDC is calculated on CWIP that had not yet been placed in service. Projects that were not placed in service by 12/31/04 were included in CWIP. See attached Exhibit 1(b) containing the IDC calculations.

(c) Please describe the CWIP projects included in rate base for water and wastewater.

RESPONSE: The 12/31/05 CWIP balance was $0 for water and wastewater. The 12/31/04 CWIP balance was $24,506 for water and $4,470. The average CWIP balances included in rate base were $12,253 for water and $2,235 for wastewater. The $24,506 balance consists of two work orders; CUP renewal (w/o #115-04-02) for $6,783 and Hydraulic analysis with maps (w/o #115-04-05) for $17,722. The $4,470 balance consists of the Diffused Aeration system (w/o #116-04-01) for $4,470.

3. The following questions relate to Schedule A-5, Water Plant in Service.

(a) In account 304.2, Structures & Improvements, explain the increase from

$99,997 to $151,300 in 2005.

RESPONSE: The increase is due to a work order that was closed for $49,873.50 for safety upgrades, and an invoice of $1,430 for a double drive gate at the water treatment plant. Please refer to Exhibit 3 attached hereto, which consists of GL excerpts.

(b) In account 343.5, Tools, Shop & Garage Equipment, explain the increase from $3,816 to $22,136 in 2005.

RESPONSE: The increase is due to a work order that was closed for $17,786.72 for hydraulic analysis with maps, and an invoice of $533.82 for first aid kits. Please refer to Exhibit 3 attached hereto.

(c) Please provide a breakdown of Account 348.5, Other Tangible Plant, $45,055.

RESPONSE: Account 348.5, Other Tangible Plant includes account 3486050, Water Plant Allocated, of $36,796, account 3406050, Computer Allocated, of $4,219, and account 346098, Other Assets, of $4,039.56. Please refer to Exhibit 3 attached hereto.

4. Please explain the increase in Account 354.2, Structures and Improvements, from $222,439 to $873,431, in 2005 on Schedule A-6, Wastewater Plant in Service.

RESPONSE: The increase is due to a wastewater treatment plant reclassification of $649,166.09, an invoice of $1,683.80 to replace the lift station pump, and capitalized time of $142.50. Please refer to Exhibit 4 attached hereto, which consists of the reclassification work papers.

5. The following questions relate to Schedule A-9, Water Accumulated Depreciation:

(a) Schedule A-5 shows $11,677 in organizational costs for 2005. Explain why accumulated amortization or depreciation on Account 301.1, Organization, in Schedule A-9, is zero for the prior year and for the end of the test year?

Provide the 2004 and 2005 year end and the average accumulated amortization for this account. Explain why accumulated amortization of organizational costs was excluded from Schedule A-1? Identify where accumulated amortization of organizational costs is included in the MFRs, and what is the amount?

RESPONSE: Organizational costs after commission ordered adjustments were $11,677 in 2005, thus Schedule A-5 is correct. The accumulated depreciation of those costs was incorrectly excluded from Schedule A-9 and Schedule A-1. The year end accumulated depreciation balances should be $12,884.71 for 2004 and $13,176.65 for 2005. The average accumulated depreciation is $13,030.68. Please refer to Exhibit 5 attached hereto.

(b) Explain why accumulated depreciation of Account 311.2, Pumping Equipment, decreased from $39,452 in 2004 to $20,161 in 2005, when Schedule A-5 shows an increase in this account? Please show the calculation.

RESPONSE: The accumulated depreciation decreased due to the retirement of pumping equipment. Please refer to Exhibit 5 attached hereto.

(c) Explain why accumulated depreciation of Account 341.5, Transportation Equipment, decreased from $15,064 in 2004 to $3,805 in 2005, when Schedule A-5 shows an increase in this account? Please show the calculation.

RESPONSE: The accumulated depreciation decreased due to a vehicle moving to a different system. Please refer to Exhibit 5 attached hereto.

6. Schedule A-6 shows $10,738 in organizational costs for 2005. Explain why accumulated amortization or depreciation on Account 351.1, Organization, in Schedule A-10, is zero for the prior year and for the end of the test year? Provide the 2004 and 2005 year end and the average accumulated amortization for this account. Explain why accumulated amortization of organizational costs was excluded from Schedule A-2? Identify where accumulated amortization of organizational costs is included in the MFRs, and what is the amount?

RESPONSE: Organizational costs were $10,738 in 2005, thus Schedule A-6 is correct. The accumulated depreciation of those costs was incorrectly excluded from Schedule A-10 and Schedule A-2. The year end accumulated depreciation balances should be $2,889.56 for 2004 and $3,157.64 for 2005. The average accumulated depreciation is $3,023.60. Please refer to Exhibit 6 attached hereto.

7. On Schedule A-12, CIAC, please explain in detail what is included in the "Undistributed" and "Tax" categories.

RESPONSE: The "Undistributed" category consists of the entry booked at acquisition from the previous owner. The "Tax" category consists of tap fees. Please refer to Exhibit 7 attached hereto.

8. Refer to Exhibit F to Pennbrooke's July 10, 2006 Responses to MFR Deficiencies, Corrected Schedule A-18, Response to 7(c) and (d). Please explain the $13,177 and $3,157 accumulated amortization. Explain what is being amortized and why it is excluded from Schedules A-1 and A-2?

RESPONSE: The $13,177 and $3,157 are the amortization of organizational costs. It should be included in Schedules A-1 and A-2 as part of the 2004 and 2005 simple average.

9. Refer to Exhibit G to Pennbrooke';s July 10, 2006 Responses to MFR Deficiencies, Schedules B-1 and B-2 Revised, which shows amortization expense for organization costs. Identify where in the MFRs the accumulated amortization for these expenses is shown, and what is the amount?

RESPONSE: The $13,177 and $3,157 are the amortization of organizational costs. It should be included in Schedules A-1 and A-2 as part of the 2004 and 2005 simple average.

10. The following questions relate to Schedule B-3, Adjustments to Operating Income. The utility requested increases to salaries and wages, employee benefits, purchased

power, and testing. However, the utility's March 20, 2006 test year approval request letter stated that its historic test year ending December 31, 2005 was representative of a normal full year of operation.

(a) If the historic test year ending December 31, 2005 is representative of a normal full year of operation, explain why salaries and wages, employee benefits, purchased power, and testing expenses would need to be increased.

RESPONSE: The historic test year ending December 31, 2005 is representative of the company's operations. However, it needs to be adjusted for impending known and measurable changes soon to occur. These known and measurable changes are summarized in MFR Schedule B-3 as known future income statement components.

(b) Is the utility aware of any known and measurable changes to salaries and wages, employee benefits, purchased power, and testing?

RESPONSE: There are no known and measurable changes to testing. Purchased power increased in October 2005 vs. October 2006. Employee salaries and benefits increased in 2006 compared to 2005. However, based on the six months ending June 30, 2006, estimated health care costs have decreased. This is only an estimate for the entire year 2006 calculated by multiplying the first six months of costs by 2. Please refer to Exhibit 10(b) attached hereto.

(c) If the answer to the above question is yes, provide the following for water and wastewater: (1) a copy of all support documentation (including invoices, signed contracts or other documentation showing a new increased charge by a third party), calculations, and work papers for each known and measurable O&M expense change; and (2) a schedule for each known and measurable O&M expense change showing, by month, the amounts for the specific product or services and quantity or usage for the 12-month period ending December 31, 2005; the amounts what would have resulted had the new charges been applied; and the difference between the amounts under the old charges and the amounts under the new charges.

RESPONSE: Please refer to the response to 10(b).

(d) Explain in detail the increase in the number of employees since September 30, 2001.

(i) How many employees were added.

RESPONSE: Three employees were added since the date mentioned above. However, Utilities, Inc. did not acquire Pennbrooke until 2003.

(ii) What date was the employee hired?

RESPONSE: Allson McPhee was hired 6/28/2004. Steve Pfouts was hired 11/10/03. James Yingling was hired 3/23/1998.

(iii) Provide a job description for each new employee and discuss the percentage of time the employee spends on Pennbrooke utility operations.

RESPONSE: Allson McPhee and Steve Pfouts are both operators for Pennbrooke. The operators for Pennbrooke are responsible for the Water & Wastewater Treatment Plants and for the plant maintenance. James Yingling's position is a field tech. A field tech's responsibility is for the distribution & collections of systems as well as maintenance. For percentage of time the employee spends on Pennbrooke utility operations, please refer to Exhibit 10(g) for customer equivalents.

(iv) Provide the amount of the annual salary for each new employee and the amount allocated to Pennbrooke, if applicable.

RESPONSE: Allson McPhee's annual salary is $34,234.20. Steve Pfout's annual salary is 38,994.54. James Yingling is a part-time employee paid hourly. He is paid $12.30/hour.

(v) Provide the amount of the pension & benefits for each new employee and the amount allocated to Pennbrooke, if applicable.

RESPONSE: Please refer to Exhibit 10(d-h) attached hereto.

(e) For all employees, provide a job description, the number of hours worked per month, the percentage of their time spent on Pennbrooke utility operations, and their hourly rate.

RESPONSE: For all Pennbrooke employee's job descriptions, please see answer in question 10(d)(iii). Allson McPhee and Steve Pfouts have both worked an average of 173 1/3 hours per month in 2005 (1/1/05 – 12/31/05) and 2006 (1/1/06 - 06/30/06). James Yingling has worked an average of 147.42 hours per month in 2006 (from January 1 to June 30) as a part time employee. Allson McPhee and Steve Pfouts are both salary based so they have no hourly rate. James Yingling is a part time employee who has a rate of $12.30 per hour. For the percentage of their time spent on Pennbrooke utility operations, please refer to the attached documents pertaining to question 10(g) for Customer Equivalents.

(f) On Schedule B-8, the utility stated that staffing was increase to meet DEP requirements. Please explain this requirement in detail and provide documentation showing the requirement.

RESPONSE: During the prior test year, 2001, the Pennbrooke WWTP was operated as an extended aeration domestic wastewater treatment plant with effluent disposal via rapid-rate restricted public access infiltration basins. At that time, the operating permit required that the WWTP be staffed with a Florida-licensed Class C wastewater treatment plant operator for ½ hour six days per week. A copy of Permit No. FLA010570-001, issued March 16, 1999 is attached as Exhibit 10(f). DEP now categorizes the Pennbrooke WWTP as a Part III slow-rate public access reuse plant. A copy of the current permit was submitted with the MFR's. Per Chapters 62-610 and 62-699, Florida Administrative Code, and as specified in the current operating permit, the Pennbrooke WWTP

must be staffed by a Class C or higher Florida licensed wastewater treatment operator for a minimum of 6 hours/day, 7 days/week. DEP has categorized the Pennbrooke WTP as a Category III plant. According to Chapter 62-699 F.A.C., a Florida licensed water treatment operator must spend at least one hour/day, 7 days/week at the plant. In order to meet the regulatory requirements for minimum staffing, a minimum of two full-time dual-licensed operators or a combination of multiple single-licensed operators must be employed. The large increase in salary expense since the prior test year reflects the significant increase in compliance time mandated by DEP rule.

(g) With regard to Accounts 601/701, Salaries & Wages – Employees, the utility reflected salaries of $65,512 on MFR Schedule B-5 and $61,703 on Schedule B-6. According to MFR Schedule B-3, the utility proposed pro forma salary adjustments of $4,672 for water and $4,022 for wastewater. These adjustments represent a salary increase of 7.13% for water and 6.52% for wastewater.

(i) Please provide all of the utility's calculations, bases, work papers, and support documentation for the above salary increases.

RESPONSE: Please refer to Exhibit 10(g).

(ii) Please explain, in detail, why the utility's salary adjustments are significantly greater than the Commission's 2006 Index of 2.74%.

RESPONSE: The Utility's salary adjustments are significantly greater than the Commission's 2006 Index because the increases include all new employees' salaries, payroll taxes, and benefits for office employees and operators. These salaries have also been annualized to reflect a full year of costs. In addition, a cost of living increase has been applied across the board to all FL office employees and operators. This 4% increase reflects the company's typical yearly wage raises for employees. Please refer to the works sheets of 10(g) for a list of employees and salaries.

(h) With regard to Accounts 604/704, Employee Pensions & Benefits, reflected on MFR Schedules B-5 and B-6, the utility reflected pensions & benefits of $12,700 for water and $11,508 for wastewater. According to MFR Schedule B-3, the utility has proposed pro forma pensions & benefits adjustments of $1,690 and $11,455, which is associated with the utility's pro forma salary adjustments of $4,672 and $4,022. These adjustments represent a pensions & benefits increase of 13.31% for water and 12.64% for wastewater. The historical ratio of pensions & benefits to salaries & wages - employees is 19.39% ($12,700/$65,512) for water and 18.65% ($11,508/$61,703) for wastewater. The ratio of pro forma pensions & benefits to pro forma salaries & wages - employees is 36.17% ($1,690/$4,672) for water and 36.18% ($1,455/$4,022) for wastewater. The ratio of Pennbrooke's adjusted test year of pensions & benefits to adjusted test year salaries & wages - employees is 20.50% for water and 19.72% for wastewater.

(i) Explain why Pennbrooke's pro forma increase in pensions & benefits should not increase at the same percentage as its pro forma salaries & wages - employees' increase of 7.13% for water and 6.52% for wastewater.

RESPONSE: The pro forma increase in pensions & benefits (36.17% and 36.18%) is higher than the pro forma increase in salaries & wages (7.43%) because the pension & benefits calculation is based on four components. The four components are 401k (a fixed percentage of salary), pension (a fixed percentage of salary), health insurance and other benefits. Each of these components is increased based on the increase in salary & wages which in turn is based on two increases (annualizing the salary and including a 4% merit raise).

(ii) Explain why the 36.17% and 36.18% ratios of pro forma pensions & benefits to pro forma salaries & wages – employees 86.54% [(36.17-19.39)/19.39] is greater for water and 93.99% [(36.18-18.65)/19.39] is greater for wastewater than the historical ration of pensions & benefits to salaries & wages – employees ratio of 19.39% and 18.65%.

RESPONSE: The pro forma pensions & benefits ratio to pro forma salaries & wages - employee ratio has increased because the benefits packages have increased during the past year. Higher insurance premiums have contributed to a higher ratio. Finally, due to the salary increases the different pension & benefits components have increased at a higher rate than the salaries & wages.

(iii) Explain why Pennbrooke's pro forma pensions & benefits adjustment should be greater that $931 for water and $771 for wastewater, which represents the historical 19.39% and 18.65% ratios of pensions & benefits to salaries & wages - employees applied to the utility's $4,672 and $4,022 pro forma salary adjustments and indexed by the Commission's 2006 Price Index of 2.74%.

RESPONSE: The Utility's pension & benefits adjustments are significantly greater than the Commission's 2006 index because the increases include all new employees' pensions, health benefits, other benefits, and 401(k) for office employees and operators. These pensions & benefits have also been annualized to reflect a full year of costs. In addition, a cost of living increase has been applied across the board to all FL office employees and operators.

(iv) Please provide all of the utility's calculations, bases, workpapers, and support documentation for the $1,690 and $1,455 pro forma pensions & benefits adjustments.

RESPONSE: Please refer to Exhibit 10(d-h) attached hereto.

11. With regard to Accounts 620/720, Materials and Supplies, reflected on MFR Schedules B-7 and B-8, please explain the large increase in these accounts in greater detail.

RESPONSE: The prior test year occurred during the previous ownership and we can not speak to the previous owner's account classifications. The current test year reflects the true costs incurred to operate the system. Utilities, Inc. of

Pennbrooke has made significant system improvements and benefits since its ownership of the system. In addition, being part of a consolidated group of water and wastewater companies gives Pennbrooke the benefit of economies of scale.

12. With regard to Accounts 615/715, Purchased Power reflected on MFR Schedules B-5 and B-6, the utility reflected purchased power of $25,515 and $25,367. According to MFR Schedule B-3, Pennbrooke has proposed pro forma purchased power adjustments $1,472 for water and $1,744 for wastewater. These adjustments represent an increase of 5.77% and 6.88%.

(a) Please provide all of the utility's calculations, bases, work papers, and support documentation for the above purchased power increases. The support documentation should include, is not limited to, all 2005 electric power bills/invoices for the water and wastewater systems.

RESPONSE: Please refer to Exhibit 12(a) attached hereto.

(b) Please provide a schedule showing by month, the charges for electric power and consumption for the 12 month period ending December 31, 2005, the charges that would have resulted had the new electric rates been applied, and the difference between the charges under the old rates and the charges under the new rates.

RESPONSE: Please refer to Exhibit 12(b) attached hereto.

(c) If the utility's proposed increases are greater than the difference between the charges under the old rates and the charges under the new rates, please explain why.

RESPONSE: Not applicable.

13. With regard to Account 711, Sludge Removal Expense reflected on MFR Schedule B-8, staff requests the following additional information:

(a) Was the contract for sludge removal competitively bid out? If so, how many companies provided a bid?

RESPONSE: No.

(b) What is the per gallonage cost of sludge removal?

RESPONSE: 0.105/gallon of sludge.

(c) How many gallons of sludge were removed during the test year?

RESPONSE: Approximately 400,000 gallons of sludge were hauled during the test year.

(d) What is the typical percent of solids concentration of the sludge and the percent of volatile solids when the sludge is removed from the digester?

RESPONSE: Typically, the sludge has a concentration of 1-2% total solids. Volatile solids are not measured at this facility.

(e) Provide your calculations, assumptions, references that demonstrate that the quantity and concentration of sludge removed from the digester is reasonable.

RESPONSE: The existing Pennbrooke WWTP was designed and built according to FDEP design criteria to generate 1-2% solids from the extended aeration mode of operation.

14. The following items relate to the utility's requested rate case expense.

(a) For each individual person, in each firm providing consulting services to the applicant pertaining to this docket, provide the billing rate, and an itemized description of work performed. Please provide detail of hours worked associated with each activity. Also provide a description and associated cost for all expenses incurred to date.

RESPONSE: Please refer to composite Exhibit 14 attached hereto, including a CD submitted herewith.

(b) For each firm or consultant providing services for the applicant in this docket, please provide copies of all invoices for services provided to date.

RESPONSE: Please refer to composite Exhibit 14 attached hereto, including a CD submitted herewith.

(c) If rate consultant invoices are not broken down by hour, please provide reports that detail by hour, a description of actual duties performed, and amount incurred to date.

RESPONSE: Please refer to composite Exhibit 14 attached hereto, including a CD submitted herewith.

(d) Please provide an estimate of costs to complete the rate case by hour for each consultant or employee, including a description of estimated work to be performed, and detail of the estimated remaining expense to be incurred through the PAA process.

RESPONSE: Please refer to composite Exhibit 14 attached hereto, including a CD submitted herewith.

(e) Please provide an itemized list of all other costs estimated to be incurred through the PAA process.

RESPONSE: Please refer to composite Exhibit 14 attached hereto, including a CD submitted herewith.

15. On MFR Schedule E-4, Pennbrooke reflected its current miscellaneous service charges. Further, the utility proposed after hours charges of $22.50 for initial connection and normal reconnection, actual cost for violation reconnection, and $15.00 for premises visit. It is the Commission's practice to approve miscellaneous

service charges (including initial connection, normal and violation reconnection and premises visit charges) for a water and/or wastewater utility as long as the amounts and conditions are the same as recent Commission decisions. By Order No. PSC-06-0684-PAA-WS, issued August 8, 2006, in Docket No. 050587-WS, In re: Application for staff-assisted rate case in Charlottte County by MSM Utilities, LLC, the Commission found that MSM Utilities, LLC (MSM) shall be allowed to increase its water and wastewater miscellaneous service charges as follows:

Water Miscellaneous Service Charges

	Commission Approved	
	Normal Hrs	After Hrs
Initial Connection	$20	N/A
Normal Reconnection	$20	$40
Violation Reconnection	$20	$40
Premises Visit	$20	$40

Wastewater Miscellaneous Service Charges

	Commission Approved	
	Normal Hrs	After Hrs
Initial Connection	$20	N/A
Normal Reconnection	$20	$40
Violation Reconnection	Actual Cost	Actual Cost
Premises Visit	$20	$40

(a) In an effort to set reasonable charges to make the cost causer pay for the above services, please state whether the agrees that it would be more appropriate for Pennbrooke to establish charges as approved for MSM above, instead of the utility's proposed charges on MFR Schedule E-4.

RESPONSE: The Utility agrees that the above rates would be more appropriate.

(b) If the utility's response to Question 16(a) above is in agreement with any of the above charges approved for MSM, please state the charge(s) that the utility is in agreement with.

RESPONSE: The Utility agrees with all charges above.

(c) Please provide the following: (1) a breakdown of th number of initial connections, normal reconnections, and premises visits during normal hours for the 2005 test year; and (2) a breakdown of the number of normal reconnections and premises visits for the 2005 test year during after hours.

RESPONSE: Please refer to Exhibit 15(c) attached hereto, which consists of schedules showing (1) a breakdown of the number of initial connections and (2) a breakdown of the number of reconnections and premise visits for 2005. The number of reconnections is labeled as Code 10 and the number of premise visits is labeled as Code 12. All reconnections and premise visits were during normal hours.

16. On Schedule W-14 in the utility's 2005 Annual Report, Pennbrooke stated for water it presently serves 1,295 equivalent residential connections (ERCs) and will reach 1,400 ERCs upon buildout of its service area; for wastewater, per S-13, it serves 1,244 ERCs and will reach 1,782 ERCs at buildout. Based on the MFRs, the 2005 13-month average net contributions in aid of construction (CIAC) ratio is 50.78% for water and 44.69% for wastewater. Also, the water transmission and distribution system amount is $63,886 more than for water CIAC; the wastewater collection system amount is $993,989 more than the wastewater CIAC.

(a) What is the utility's estimated buildout date?

RESPONSE: Withdrawn by Staff.

(b) What is the utility's estimated date that Pennbrooke will reach its current design capacity of the utility's water and wastewater treatment plants?

RESPONSE: Withdrawn by Staff.

(c) If buildout is projected to occur after 2013, provide the projected depreciable assets, land, accumulated depreciation, wastewater collection lines, CIAC, accumulated amortization of CIAC, and number of customers for the specific year-end that the utility will reach its current design capacity of the utility's wastewater treatment plants. In your response, provide a breakdown of each of these requested components by year for the calendar years 2005 through the year-end that its current water and wastewater design capacity is reached. In addition, provide workpapers detailing all calculations and assumptions made in the utility's projections.

RESPONSE: Withdrawn by Staff.

(d) If buildout is projected to occur on or before 2013, provide the projected depreciable assets, land, accumulated depreciation, wastewater collection lines, CIAC, accumulated amortization of CIAC, and number of customers for the specific year-end that the utility will reach buildout. In your response, provide a breakdown of each of these requested components by year for the calendar years 2005 through the year-end that the utility reaches buildout. In addition, provide workpapers detailing all calculations and assumptions made in the utility's projections.

RESPONSE: Withdrawn by Staff.

(e) Describe any known developments proposed in the utility's service territory, including the name of each development and the projected number and types of housing units for all development phases that have begun since December 31, 2005, or will begin by December 31, 2006.

RESPONSE: Withdrawn by Staff.

(f) Please provide a copy of all outstanding developer agreements.

RESPONSE: Withdrawn by Staff.

17. With regard to reuse, staff requests the following additional information:

(a) To what areas is Pennbrooke permitted to provide reuse?

RESPONSE: The Utility provides reuse only to the Pennbrooke golf course. The Utility executed a Reclaimed Water Service Agreement with the Pennbrooke Homeowners Association, but the Association has never requested reuse under the Agreement.

(b) Please provide a list of customers who receive reuse.

RESPONSE: The Utility provides reuse only to the Pennbrooke golf course.

(c) Does the utility have an executed contract to provide reuse to the Pennbrooke Fairways Golf Course (Golf Course)? If so, please provide a copy.

RESPONSE: Please refer to Exhibit 17(c) attached hereto.

(d) If the utility does not have a contract to provide reuse to the Golf Course, what agreements exist with the utility and the Golf Course regarding cost and acceptance of reuse service?

RESPONSE: The Utility does not charge the Golf Course for reuse because the rate established by the Commission is $0.00.

(e) Is the Golf Course able to meet 100% of the utility's effluent disposal needs? If not, what alternatives are the utility considering for effluent disposal?

RESPONSE: The 18-hole Golf Course uses more water on average than what the WWTP can produce on an annualized basis. During intermittent periods of wet weather and low demand by the Golf Course, the Utility uses its percolation ponds for disposal. During these wet weather periods, the Utility continues

to produce plant effluent that meets reuse water quality limits so that the Utility can quickly deliver reuse to the Golf Course when needed. The percolation ponds are located on land owned by the Utility. In the absence of percolation ponds as a disposal alternative, the Utility would be required by FDEP to construct wet weather storage, which would be a costly endeavor.

(f) Does the utility meet all of the irrigation needs of the Golf Course? If not, what alternatives are available to the Golf Course?

RESPONSE: The Utility delivers reuse to the Golf Course's lined holding pond. The Golf Course can augment reuse with storm water as needed.

(g) Is the reuse provided to the Golf Course and other areas metered, and if so, what is the annual gallons of resue provided to the Golf Course and the other areas for the 2005 test year? Please list the gallons used by the Golf Course and other areas separately.

RESPONSE: The reuse flow to the Golf Course is metered. 2005 annual average day flow was 0.066 mgd. One of the effects of making repairs to the collection system since the Utility purchased the system in 2003, is a reduction in wet weather flow. This effectively reduced the volume treated by the WWTP on an annualized and peak day basis.

(h) If reuse is not metered, provide the estimated cost of installing reuse meters and backflow preventers for all existing reuse customers.

RESPONSE: N/A

(i) Are there any physical impediments or other restrictive factors that would prohibit the installation of reuse meters?

RESPONSE: There is insufficient volume to meet reuse demand generated by non-golf course customers without constructing a supplemental water source. There are no high pressure pumps or reuse distribution piping system to deliver

reuse to any other location. Installation of a residential public access reuse system would trigger the implementation of addiction regulatory requirements by FDEP. A reuse storage facility would need to be designed, built, and operated in order to buffer supply and demand. Establishment of a metered reuse rate would require additional meter reading expenses. The Utility's wastewater O&M expense would increase due to the construction, operations, maintenance, and management of additional reuse facilities. Operating and maintaining a public access reuse system is substantially more complex than delivering reuse to one Golf Course customer which already has adequate storage capacity in place.

(j) Has Pennbrooke placed any reuse quantity restriction on the Golf Course? If so, please explain in detail.

RESPONSE: No, there are no quantity restrictions.

(k) If the Golf Course an affiliated or related party to the utility? If so, what is the nature of the affiliation?

RESPONSE: No, the Golf Course is not a related party.

(l) There is currently no charge to the Golf Course for reuse, has the utility considered charging a fee? If not, explain why.

RESPONSE: It is imperative to the efficient operation of the Golf Course that the Golf Course not be limited or hindered in its use of reuse. If it were, the effect would be more frequent use of the percolation ponds for disposal.

(m) Are there any additional golf courses in or near Pennbrooke's service territory? If so, for each golf course, please state what the approximate

closest distance, in feet and miles, is to either the utility's wastewater treatment plant or Pennbrooke's existing reuse transmission line.

RESPONSE: No, there are no additional golf courses in or near Pennbrooke's service territory.

(n) If the answer is "yes" to Question 18(m) above, has Pennbrooke approached the management of those golf courses regarding reuse service? If yes, provide a copy of all documentation memorializing any discussions with the management of those golf courses. If not, explain why.

RESPONSE: N/A

(o) If the answer is "yes" to Question 18(m) above, has the utility performed itself or commissioned a consultant to perform any feasibility studies to provide reuse service to any other golf courses? If so, please provide a copy of those feasibility studies.

RESPONSE: N/A

(p) Has the utility performed itself or commissioned a consultant to perform any feasibility studies to provide reuse service to its residential customers? If so, please provide a copy of those feasibility studies.

RESPONSE: No studies have been performed.

(q) Regarding the transmission line providing reuse to the Golf Course and other areas, please state: the diameter of the line, the length of the line in feet and miles, and the total gallon per day capacity of the line.

RESPONSE: The reuse main to the Golf Course is a 6" pipe. The distance to the Golf Course's irrigation pond is less than one mile. The reuse main's capacity is unknown, but it is a small amount given the fact that there is no reuse storage tank at the WWTP. The low head reuse pumps operate similar to a lift station in that plant flow enters a wet well where floats trigger the operation of the lead pump.

(r) What is Pennbrooke's reuse gallon per day capacity?

RESPONSE: The Pennbrooke WWTP operating permit identifies the discharge to the Golf Course as 0.180 mgd.

(s) Is reuse a requirement or condition of the water management district's Consumptive use permit?

RESPONSE: Please refer to Exhibit 20, the Utility's consumptive use permit.

(t) From December 31, 2004 to December 31, 2005, provide a monthly breakdown, by primary plant account, of the specific, incremental reuse plant (i.e. filtration, pumping equipment, transmission lines) installed by the utility in order to provide reuse.

RESPONSE: Please refer to Exhibit 17(t) attached hereto. The Utility did not begin putting reuse plant in service until 2005.

(u) From December 31, 2004 to December 31, 2005, also provide a monthly corresponding breakd own, by primary plant account, of the associated accumulated depreciation and depreciation expense for the specific, incremental reuse plant.

RESPONSE: The Utility did not begin putting reuse plant in service until 2005. Please refer to Exhibit 17(u) attached hereto.

18. Please provide, on a CD in a format compatible with Excel for Windows, copies of all electronic schedules, tables, workpapers, models, projections and forecasts created in the process of filing all E and F schedules contained in the MFRs in the current rate increase request. For each electronic schedule, table, workpaper, model, projection or forecast provided in this response, please provide its file name, a

description of the purpose and/or contents of the file, and the Schedule (or table number, if applicable) that the file corresponds to in the MFRs. In the event of any subsequent revisions to any E or F schedules, please provide an updated CD, in a format compatible with Excel for Windows, which contains all of the above-requested information for each revised or updated schedule.

RESPONSE: Please refer to the CD submitted with this response, which contains files labeled Pennbrooke-20010801.doc. These files contain the rates referencing bill codes during 2005 that were used to prepare the E schedules. The file Pennbrooke consumption.xls contains the consumption by thousands reports that was also used to prepare the E schedules. The files labeled Pennbrooke-E1.xls through Pennbrooke-E5.xls and Pennbrooke-E9.xls through Pennbrooke -E14.xls contain the E schedules filed in the MFR. Please see attached files labeled Pennbrooke F Schedules.xls. This file contains F schedules 1 through 10. The files labeled Blcd-2004.xls through Blcd-2005.xls were used to complete schedules F-9 and F-10. The file labeled UICustomer_Gallons.xls was created to summarize the information on the blcd files.

19. On Schedule F-6, the utility stated that although the customer base has increased by 70% since the last test year, the utility's AADF has been held to the 2001 levels and the daily flow levels have been reduced.

(a) Please explain in detail how the utility accomplished this given the large increase in customers.

RESPONSE: The ability to hold the utility's AADF is a result of a reduction of water AADF per customer and a reduction in I&I. The reduction in water and wastewater AADF/ERC is based on a comparison of 2005 test year data against that for the 2001 test year. The source of 2001 test year data is Order No. PSC-01-1246-PAA-WS, pages 60 and 62. The source for 2005 AADF data is MFR schedules F-3 and F-4. ERC data is from MFR Schedules F-9 and F-10.

	2001	2005	Change	% Change
Water AADF	395,908	442,951	46,343	+11.71
Average ERCs	747.5	1,393	645.5	+86.35
AADF/ERC	529.6	317.9	-211.7	-39.98

	2001	2005	Change	% Change
Wastewater AADF	95,728	90,090	-5,638	-5.89
Average ERCs	737.5	1,266	528.5	+71.66
AADF/ERC	129.8	71.2	-109.6	-100.74

Based on the above, it was concluded that containment of wastewater flows is a result of the combination of lower use per ERC and reduced I&I.

(b) Does this relate to water consumption?

RESPONSE: Yes. Please refer to response to No. 19 (a).

20. Provide the utility's current and most recently expired Consumptive Use Permit from the water management district. Each permit should include all attachments, exhibits, and conservation plans referenced in the permits.

RESPONSE: Please refer to Exhibit 20 attached hereto.

21. Please provide, for each month during the period January 2000 through December 2005, water system data regarding the number of bills rendered and the number of gallons sold. This information should be provided, by **customer class, meter size and usage block**, for each month during the period requested. Please provide the information in the format shown below. To the extent the gallons sold in a particular

customer class are not associated with an inclining-block rate charge, please list the gallons under the Block 1 column.

Month /Year	Customer Class	Meter Size	Number of Bills	Gallons Sold Block 1	Gallons Sold Block 2
January 2000 - December 2005		5/8"			
Please include all RS meter sizes billed during the requested period					
January 2000 - December 2005	RS irrig.	5/8"			
Please include all RS meter sizes billed during the requested period					
January 2000 - December 2005	GS	5/8"			
Please include all GS meter sizes billed during the requested period					
January 2000 - December 2005	GS irrig.	5/8"			
Please include all GS meter sizes billed during the requested period					

RESPONSE: During the course of obtaining information for this response, the Utility discovered an inadvertent error in its consumption analyses. The consumption originally reported in the Utility's E schedules does not include any consumption adjustments given to customers for misreads or other required consumption adjustments. The Utility is in the process of creating

a program that correctly reports consumption adjustments for E schedule purposes. When this program is complete, the Utility will respond to consumption requests accordingly if Staff so requests it do so.

22. Please provide, for each month during the period January 2000 through December 2005, wastewater system data regarding the number of bills rendered and the number of gallons sold. This information should be provided, by **customer class, meter size and usage block**, for each month during the period requested. Please provide the information in the format shown below.

Month /Year	Customer Class	Meter Size	Number of Bills	Gallons Sold Block 1	Gallons Sold Block 2
January 2000 - December 2005		5/8"			
Please include all RS meter sizes billed during the requested period					
January 2000 - December 2005	GS	5/8"			
Please include all GS meter sizes billed during the requested period					

RESPONSE: During the course of obtaining information for this response, the Utility discovered an inadvertent error in its consumption analyses. The consumption originally reported in the Utility's E schedules does not include any consumption adjustments given to customers for misreads or other required consumption adjustments. The Utility is in the process of creating a program that correctly reports consumption adjustments for E schedule purposes. When this program is complete, the Utility will respond to consumption requests accordingly if Staff so requests it do so.

Please contact me if you have any questions.

Very truly yours,

MARTIN S. FRIEDMAN
VALERIE L. LORD
For the Firm

VLL/tlc
Enclosures

cc: Jennifer Brubaker, Esquire, Office of General Counsel (w/o enc. - by hand delivery)
Mr. Troy Rendell, Division of Economic Regulation (w/ enc. - by hand delivery)
Ms. Cheryl Bulecza-Banks, Div. of Economic Regulation (w/o enc. - by hand delivery)
Ms. Nina Merta, Division of Economic Regulation (w/o enc. - by hand delivery)
Ms. Patti Daniel, Division of Economic Regulation (w/o enc. - by hand delivery)
Ms. Sonica Bruce, Division of Economic Regulation (w/o enc. - by hand delivery)
Mr. Stanley Rieger, Division of Economic Regulation (w/o enc. - by hand delivery)
Steven M. Lubertozzi, Chief Regulatory Officer (w/enclosures - by U.S. Mail)
Kirsten Weeks, CPA (w/o enclosures - by U.S. Mail)
John Hoy, Regional Vice President for Operations (w/o enclosures - by U.S. Mail)
Patrick C. Flynn, Regional Director (w/enclosures - by U.S. Mail)
Mr. Frank Seidman (w/o enclosures - by U.S. Mail)
Scott D. Fogelsanger, Vice President (w/o enclosures - by U.S. Mail)
Stephen Reilly, Esquire, Office of Public Counsel (w/enclosures - by hand delivery)

M:\1 ALTAMONTE\UTILITIES INC\PENNBROOKE\(.121) 2005 RATE CASE\PSC Clerk 09 (Data Request 1).ltr.wpd

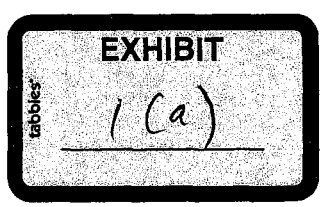
EXHIBIT
tabbies
1(a)

Company: Utilities, Inc. of Pennbrooke
Docket No: 060261-WS
Schedule Year Ended: 12/31/05
Staff's Data Request #1 Response
Exhibit 1(a)
Explanation: Provide an explanation for the need for each pro forma item identified on Schedule A-3 and associated completion date.

Line	Account	Project	Explanation	Placed in Service Date		ID#
1	304.3	WTP System Improvements	Install 800 LF of 12" water main between the WTP & Westwood Dr. parallel to an 8" water main to increase hydraulic capacity of the water system.	08/14/06	$1,415	None
2	311.2	Pumps		N/A	$894	None
3	320.3	WTP System Improvements	Install 12" pipe between the WTP & Westwood Dr. to increase hydraulic capacity of the dist. system; bypass aerator and sand filter, then demo each.	08/14/06	$66,356	2997
4	354.4	Office Trailer at WWTP	Construct office space at the WTP for field operations, provide rest room for staff. Office trailer at WWTP site was found to be undoable due to space and building permit constraints.	07/20/06	$8,300	2291
5	360.2	Reuse Services		N/A	$1,148	None
6	380.4	WWTP System Improvements	Replaced floating aerators with forced air blowers and header in order to meet operating permit requirements for reuse.	04/28/05	$99,632	2292
7	?	Hydro and ground storage tank inspection	Inspect interior & exterior of 5 steel tanks; remove sediment; provide a report of condition per DEP rule.	02/20/06	$8,475	2542

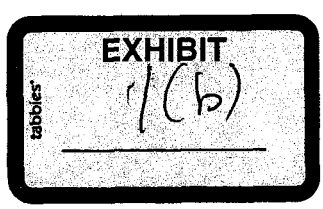
EXHIBIT
1(b)
tabbies

IDC
12/31/2005

10/19/2006 4:53 AM

SUBDIVISION	DESCRIPTION	INTEREST CALCULATED FOR 2005	INTEREST CALCULATED FOR DEC 2005	CO NO	SUB DIV NO	ACCOUNT NO.	DATE PUT INTO SERVICE	12/31/2004 END BALANCE	ADDITIONS JANUARY	ADDITIONS FEBRUARY	ADDITIONS MARCH	ADDITIONS APRIL	ADDITIONS MAY	ADDITIONS JUNE	ADDITIONS JULY	ADDITIONS AUGUST	ADDITIONS SEPT	ADDITIONS OCT	ADDITIONS NOV	ADDITIONS DEC	TOTALS	CP LEDGER BALANCE	DIFFERENCE
Pennbrooke	CUP renewal	262.00	262.00	107	0691	115-04-02	10/31/2005	6,783.29	1,143.56	420.00	0.00	1,473.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,820.10	9,820.10	0.00
									60.00	63.00	64.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
									7,986.85	8,469.85	8,533.85	10,082.10	10,082.10	10,082.10	10,082.10	10,082.10	10,082.10	10,082.10	10,082.10	10,082.10			
Pennbrooke	#1 well pump rehab and inspection	143.00	143.00	107	0691	115-04-03	4/13/2005	0.00	0.00	0.00	18,942.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,942.72	18,942.72	0.00
									0.00	0.00	143.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
									0.00	0.00	19,085.72	19,085.72	19,085.72	19,085.72	19,085.72	19,085.72	19,085.72	19,085.72	19,085.72	19,085.72			
Pennbrooke	#2 well pump rehab and inspection	90.00	90.00	107	0691	115-04-04	2/28/2005	0.00	0.00	0.00	11,904.40	0.00	0.00	0.00	114.00	0.00	0.00	0.00	0.00	0.00	12,018.40	12,018.40	0.00
									0.00	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
									0.00	0.00	11,994.40	11,994.40	11,994.40	11,994.40	12,108.40	12,108.40	12,108.40	12,108.40	12,108.40	12,108.40			
Pennbrooke	Hydraulic analysis with maps	0.00	0.00	107	0691	115-04-05	4/25/2005	17,722.22	0.00	0.00	0.00	0.00	0.00	0.00	64.50	0.00	0.00	0.00	0.00	0.00	17,786.72	17,786.72	0.00
									0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
									17,722.22	17,722.22	17,722.22	17,722.22	17,722.22	17,722.22	17,786.72	17,786.72	17,786.72	17,786.72	17,786.72	17,786.72			
Pennbrooke	Safety upgrades	1,146.00	1,146.00	107	0691	115-04-06	10/31/2005	0.00	0.00	0.00	0.00	4,300.00	0.00	0.00	64.50	16,600.00	0.00	0.00	0.00	27,763.00	48,727.50	48,727.50	0.00
									0.00	0.00	0.00	32.00	33.00	33.00	34.00	159.00	160.00	161.00	162.00	372.00			
									0.00	0.00	0.00	4,332.00	4,365.00	4,398.00	4,496.50	21,255.50	21,415.50	21,576.50	21,738.50	49,873.50			
Pennbrooke	Diffused aeration system	1,585.00	1,585.00	107	0691	116-04-01	4/28/2005	4,469.61	0.00	579.16	0.00	89,637.81	5,603.00	0.00	57.00	0.00	0.00	0.00	0.00	0.00	100,346.58	100,346.58	0.00
									34.00	38.00	39.00	713.00	761.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
									4,503.61	5,120.77	5,159.77	95,510.58	101,874.58	101,874.58	101,931.58	101,931.58	101,931.58	101,931.58	101,931.58	101,931.58			
Pennbrooke	Sanitary collection system rehab	368.00	368.00	107	0691	116-05-01	9/7/2005	0.00	0.00	0.00	0.00	0.00	0.00	0.00	214.50	0.00	48,202.30	0.00	0.00	0.00	48,416.80	48,416.80	0.00
									0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.00	364.00	0.00	0.00	0.00			
									0.00	0.00	0.00	0.00	0.00	0.00	216.50	218.50	48,784.80	48,784.80	48,784.80	48,784.80			

Utilities, Inc.
IDC Detail
For the Month Ended 09/30/06

State	Co #	Sub #	Sub Name	Work Order #	Project Type: Water or Sewer	Project Description	Placed in Service Date	Project Status	Project Stop Date	Project ID	Eligible for IDC in Current Month?	IDC Interest Rate Jan - Jun 2006	IDC Interest Rate Jul - Dec 2006	Ending Balance 12/31/05	NET ADDITIONS												CP Ledger Balance	Difference	YTD Capital Expenditures at 09/30/06	Interest Calculated for 2006	MTD Interest Calculated for 09/30/06	YTD Interest Calculated for 09/30/06
															JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL						
FL	107	0691	Pennbrooke	1150501	W	Hydropneumatic & Ground Storage Tank Inspections	02/20/06	Placed In Service	04/30/06	2542	N	9.03%	9.03%	0.00	0.00	0.00	8,475.00	0.00	0.00	59.00	0.00	192.00	0.00	0.00	0.00	0.00	8,726.00	8,726.00	0.00	8,534.00	396.00	0.00	193.00
															0.00	0.00	64.00	64.00	65.00	0.00	0.00	0.00	0.00	67.00	68.00	68.00							
															0.00	0.00	8,539.00	8,603.00	8,668.00	8,727.00	8,727.00	8,919.00	8,919.00	8,986.00	9,054.00	9,122.00							
FL	107	0691	Pennbrooke	1150601	W	Office Construction-Pennbrooke WTP	07/20/06	Placed In Service	07/15/06	2291	N	9.03%	9.03%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,300.00	62.46	31.25	0.00	0.00	0.00	8,393.71	8,393.71	0.00	8,300.00	255.48	0.00	62.46
															0.00	0.00	0.00	0.00	0.00	0.00	62.46	0.00	0.00	64.00	64.00	65.00							
															0.00	0.00	0.00	0.00	0.00	0.00	8,362.46	8,424.92	8,456.17	8,520.17	8,584.17	8,649.17							
FL	107	0691	Pennbrooke	1150602	W	Pennbrooke WTP / System Improvements	08/14/06	Placed In Service	08/15/06	2997	N	9.03%	9.03%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,640.60	63,735.75	1,169.23	0.00	0.00	0.00	67,545.58	67,545.58	0.00	2,640.60	2,067.50	0.00	519.50
															0.00	0.00	0.00	0.00	0.00	0.00	19.87	499.63	0.00	512.00	516.00	520.00							
															0.00	0.00	0.00	0.00	0.00	0.00	2,660.47	66,896.85	68,065.08	68,577.08	69,093.08	69,613.08							

INI-TIAL	OFFICE	ST	EMPLOYEE NAME	WORK DT	WEEK	CORP	SUB	PRJ	YR	WO	HOU	TOTAL AMT	RATE AMT
PCF	FL	FL	FLYNN,PATRICK C	5/31/2006	24	107	691	115	5	1	2	59.00	29.50
PCF	FL	FL	FLYNN,PATRICK C	6/28/2006	28	107	691	115	6	1	1	31.25	31.25

REPO RT UIRD WO (128) UI SYSTEM PAGE 1
WORK ORDER AL LOCATION ENTRY REPORT AS OF 01-12-06

INI-TIAL	OFFICE	ST	EMPLOYEE NAME	WORK DT	WEEK	CORP	SUB	PRJ	YR	WO	HOURS	TOTAL AMT	RATE AMT
BKG	FL	FL	GONGRE,BRYAN	3/2/2005	11	107	691	115	4	4	4	114	28.5
BKG	FL	FL	GONGRE,BRYAN	3/16/2005	13	107	691	116	4	1	2	57	28.5
BKG	FL	FL	GONGRE,BRYAN	6/15/2005	26	107	691	116	5	1	3	85.5	28.5
BKG	FL	FL	GONGRE,BRYAN	7/27/2005	32	107	691	116	5	1	1	29.5	29.5
PCF	FL	FL	FLYNN,PATRICK C	1/12/2005	4	107	691	115	4	5	1	64.5	64.5
PCF	FL	FL	FLYNN,PATRICK C	1/19/2005	5	107	691	116	5	1	2	129	64.5
PCF	FL	FL	FLYNN,PATRICK C	6/8/2005	25	107	691	115	4	6	1	64.5	64.5
PCF	FL	FL	FLYNN,PATRICK C	6/29/2005	28	107	691	116	5	1	1	75.25	75.25

FOR THE 14 PE RIODS ENDING 12/31/04

CO	SUBD	PROJECT	COMPT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
107	691	1160401	20002	--CAPITALIZED TIME--				BEG	0
				CAP TIME	535.5		12/31/2004	107-CAPTIME.WO-13-03	
					535.5	0		NET	535.5
								END	535.5
107	691	1160401	20003	--INTEREST DURING CONS	TRUCTION--			BEG	0
				IDC 2004	122		1/4/2005	107-SE11WO.A-13-01	
					122	0		NET	122
								END	122
107	691	1160401	20112	--LABOR/INSTALLATION/S	SCN--			BEG	0
				55273*13098*CPH ENGI	190			107-CP.INVD-06-01	
				57638*13098*CPH ENGI	534.53			107-CP.INVD-07-01	
				59913*13098*CPH ENGI	1,086.52			107-CP.INVD-08-01	
				62248*13098*CPH ENGI	880.5			107-CP.INVD-08-02	
				65208*13098*CPH ENGI	200			107-CP.INVD-10-01	
				*10398*BRICKLEMYER S	400.52			107-CP.INVD-11-01	
				*10398*BRICKLEMYER S		400.52		107-CP.INVD-11-01	
				68297*13098*CPH ENGI	400.52			107-CP.INVD-11-01	
				72524*13098*CPH ENGI	520.04			107-CP.INVD-12-01	
					4,212.63	400.52		NET	3,812.11
								END	3,812.11

CO	SUBD	PROJECT	COMPT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
107	691	1160401	20002	--CAPITALIZED TIME--				BEG	535.5
				CAP TIME	57		6/30/2005	107-CAPTIME.WO-06-02	
				CLOSE W/O		592.5	1/7/2006	107-CLOSEWO.A-13-02	
					57	592.5		NET	-535.5
								END	0
107	691	1160401	20003	--INTEREST DURING CONS	TRUCTION--			BEG	122
				IDC 2005	1,585.00		1/3/2006	107-SE11WO.A-13-02	
				CLOSE W/O		1,707.00	1/7/2006	107-CLOSEWO.A-13-02	
					1,585.00	1,707.00		NET	-122
								END	0
107	691	1160401	20112	--LABOR/INSTALLATION/S	SCN--			BEG	3,812.11
				75663*13098*CPH ENGI	579.16			107-CP.INVD-02-01	
				80612*17880*US FILTE	88,949.02			107-CP.INVD-04-01	
				82255*13098*CPH ENGI	688.79			107-CP.INVD-04-02	
				84111*08189*THOMPSON	5,603.00			107-CP.INVD-05-01	
				CLOSE W/O		99,632.08	1/7/2006	107-CLOSEWO.A-13-02	
					95,819.97	99,632.08		NET	-3,812.11
								END	0

FOR THE 9 P ERIODS ENDING 09/30/06

CO	SUBD	PROJECT	COMPT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
107	691	1150501	10002	--CAPITALIZED TIME--				BEG	0
				CAP TIME	59		6/30/2006	107-CAPTIME.WO-06-03	
				CAP TIME	59		9/30/2006	107-CAPTIME.WO-09-01	
				cap time		59	10/4/2006	107-CAPTIME.WO-09-02	
					118	59		NET	59
								END	59
107	691	1150501	10003	--INTEREST DURING CON STRUCTION--				BEG	0
				IDC 03/31/06	64		8/21/2006	107-SE11WO.A-03-01	
				IDC 04/30/06	64		8/21/2006	107-SE11WO.A-04-01	
				IDC 05/31/06	64		8/21/2006	107-SE11WO.A-05-01	
					192	0		NET	192
								END	192
107	691	1150501	10112	--LABOR/INSTALLATION-				BEG	0
				011131*12928*LIQUID	8,475.00			107-CP.INVD-03-03	
					8,475.00	0		NET	8,475.00
								END	8,475.00

FOR THE 9 P ERIODS ENDING 09/30/06

CO	SUBD	PROJECT	COMPT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
107	691	1150601	10002	--CAPITALIZED TIME--				BEG	0
				CAP TIME	31.25		9/30/2006	107-CAPTIME.WO-09-01	
				cap time		31.25	10/4/2006	107-CAPTIME.WO-09-02	
				CAP TIME	31.25		9/30/2006	107-CAPTIME.WO-09-03	
					62.5	31.25		NET	31.25
								END	31.25
107	691	1150601	10003	--INTEREST DURING CON	STRUCTION--			BEG	0
				IDC 07/31/06	62.46		8/21/2006	107-SE11WO.A-07-01	
					62.46	0		NET	62.46
								END	62.46
107	691	1150601	10303	--PLANT/BLDG ADDITION	--			BEG	0
				23617*17626*ECO-2000	8,300.00			107-CP.INVD-07-03	
					8,300.00	0		NET	8,300.00
								END	8,300.00

FOR THE 9 P ERIODS ENDING 09/30/06

CO	SUBD	PROJECT	COMPT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
107	691	1150602	10003	--INTEREST DURING CON	STRUCTION--			BEG	0
				IDC 07/31/06	19.87		8/21/2006	107-SE11WO.A-07-01	
				IDC 08/31/06	499.63		9/7/2006	107-SE11WO.A-08-01	
					519.5	0		NET	519.5
								END	519.5
107	691	1150602	10305	--ENGINEERING--				BEG	0
				23054*13098*CPH ENGI	2,640.60			107-CP.INVD-07-02	
				24881*13098*CPH ENGI	995.88			107-CP.INVD-08-05	
				26320*13098*CPH ENGI	800			107-CP.INVD-08-06	
				28833*13098*CPH ENGI	669.6			107-CP.INVD-09-02	
					5,106.08	0		NET	5,106.08
								END	5,106.08
107	691	1150602	10317	--PIPING--				BEG	0
				26323*13307*SHAFER D	61,920.00			107-CP.INVD-08-06	
					61,920.00	0		NET	61,920.00
								END	61,920.00

(8) (CP)

055273

ENTERED
JUN 16 2004

V13098

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

RECEIVED
MAY 28 2004
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: David Orr
Invoice No: 25026
Project No: #U0760/25026
Re: Pennbrooke Aeration System Improvements

May 13, 2004
Billing through April 25, 2004

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 25026 is enclosed)

Labor	$190.00
Consultant and Out-of-Pocket Expenses	0.00
CURRENT INVOICE TOTAL	$190.00

2

CPH ENGINEERS, INC.

PO# 107-0691-116-04-01-30112

PROJECT-TO-DATE

Professional Fees	$190.00
Consultant and Out-of-Pocket Expenses	0.00
Total Billing to Date	$190.00
Less Amounts Received	0.00
TOTAL DUE	$190.00

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
25026	05/13/2004	$190.00					$190.00
	Subtotal:	$190.00					$190.00

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

May 13, 2004
Invoice No: 25026
Project No: U0760

****** **INVOICE** ******

Professional services rendered through April 25, 2004

Pennbrooke Aeration System Improvements

Classification	Hours	Labor Cost
Prof.Engineer	2.00	$190.00
Total Labor Charges		**$190.00**

Invoice Total **$190.00**

057638

JUL 1 4 2004

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

V13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: David Orr
Invoice No: 25630
Project No: #U0760 | 25630
Re: Pennbrooke Aeration System Improvements

June 18, 2004
Billing through May 23, 2004

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 25630 is enclosed)

Labor	$490.00
Consultant and Out-of-Pocket Expenses	44.53
CURRENT INVOICE TOTAL	$534.53

(2)

CPH ENGINEERS, INC.

WO # 107-0691-116-04-01-20112

PROJECT-TO-DATE

Professional Fees	$680.00
Consultant and Out-of-Pocket Expenses	44.53
Total Billing to Date	$724.53
Less Amounts Received	0.00
TOTAL DUE	$724.53

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
25026	05/13/2004		$190.00				$190.00
25630	06/18/2004	$534.53					$534.53
	Subtotal:	$534.53	$190.00				$724.53

059913
59913

(11) (CP)

ENTERED
AUG 0 6 2004

RECEIVED

JUL 28 2004

Utilities, Inc.
200 Wethersfield Ave.,
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

UTILITIES, INC.

Attention: David Orr
Invoice No: 26087
Project No: #U0760/26087
Re: Pennbrooke Aeration System Improvements

July 16, 2004
Billing through June 27, 2004

V13098

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 26087 is enclosed)

Labor	$1,050.00
Consultant and Out-of-Pocket Expenses	36.52
CURRENT INVOICE TOTAL	$1,086.52

2

CPH ENGINEERS, INC.

W.O.# 107-0691-116-04-01-20112

PROJECT-TO-DATE

Professional Fees	$1,730.00
Consultant and Out-of-Pocket Expenses	81.05
Total Billing to Date	$1,811.05
Less Amounts Received	-190.00
TOTAL DUE	$1,621.05

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
25630	06/18/2004	$534.53					$534.53
26087	07/16/2004	$1,086.52					$1,086.52
	Subtotal:	$1,621.05					$1,621.05

RECEIVED
JUL 28 2004
UTILITIES, INC.

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

July 16, 2004
Invoice No: 26087
Project No: U0760

****** **INVOICE** ******

Professional services rendered through June 27, 2004

Pennbrooke Aeration System Improvements

Classification	Hours	Labor Cost
Design Engr. EIT	15.00	$1,050.00
Total Labor Charges		**$1,050.00**

Phone	0.02
Mileage	36.50
Total Out of Pocket Expenses	**$36.52**
Invoice Total	**$1,086.52**

052249

ENTERED
SEP 01 2004

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

V13098

AUG 20 2004

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: David Orr
Invoice No: 26637
Project No: #U0760 / 26637
Re: Pennbrooke Aeration System Improvements

August 9, 2004
Billing through July 25, 2004

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 26637 is enclosed)

Labor	$880.00
Consultant and Out-of-Pocket Expenses	0.50
CURRENT INVOICE TOTAL	$880.50

2

CPH ENGINEERS, INC.

WO# 107-0691-116-04-01-20112

PROJECT-TO-DATE

Professional Fees	$2,610.00
Consultant and Out-of-Pocket Expenses	81.55
Total Billing to Date	$2,691.55
Less Amounts Received	-724.53
TOTAL DUE	$1,967.02

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
26087	07/16/2004	$1,086.52					$1,086.52
26637	08/09/2004	$880.50					$880.50
	Subtotal:	$1,967.02					$1,967.02

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

August 9, 2004
Invoice No: 26637
Project No: U0760

****** **INVOICE** ******

Professional services rendered through July 25, 2004

Pennbrooke Aeration System Improvements

Classification	Hours	Labor Cost
Design Engr. EIT	11.00	$880.00
Total Labor Charges		**$880.00**
Phone		0.50
Total Out of Pocket Expenses		**$0.50**
Invoice Total		**$880.50**

65208

ENTERED
OCT 0 5 2004

RECEIVED

SEP 20 2004

UTILITIES, INC.

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: David Orr
Invoice No: 27230
Project No: #U0760
Re: Pennbrooke Aeration System Improvements

September 8, 2004
Billing through August 22, 2004

******** PROJECT BILLING SUMMARY ********

CURRENT INVOICE (Invoice Number 27230 is enclosed)

Labor	$200.00
Consultant and Out-of-Pocket Expenses	0.00
CURRENT INVOICE TOTAL	$200.00

CPH ENGINEERS, INC.

WO # 107-0691-116-04-01-22112

PROJECT-TO-DATE

Professional Fees	$2,810.00
Consultant and Out-of-Pocket Expenses	81.55
Total Billing to Date	$2,891.55
Less Amounts Received	-1,811.05
TOTAL DUE	$1,080.50

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
26637	08/09/2004	$680.50					$880.50
27230	09/08/2004	$200.00					$200.00
	Subtotal:	$1,080.50					$1,080.50

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

September 8, 2004
Invoice No: 27230
Project No: U0760

****** **INVOICE** ******

Professional services rendered through August 22, 2004

Pennbrooke Aeration System Improvements

Classification	Hours	Labor Cost
Design Engineer EIT	2.50	$200.00
Total Labor Charges		**$200.00**

Invoice Total	**$200.00**

68297

68297

ENTERED

NOV 10 2004

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

RECEIVED
OCT 20 2004
UTILITIES, INC.

V13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: David Orr
Invoice No: ~~27957~~
Project No: #U0760 27957
Re: Pennbrooke Aeration System Improvements

October 13, 2004
Billing through September 19, 2004

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 27957 is enclosed)

Labor	$400.00
Consultant and Out-of-Pocket Expenses	0.52
CURRENT INVOICE TOTAL	$400.52

2

CPH ENGINEERS, INC.

WO # 107-0691-116-04-01-2016

PROJECT-TO-DATE

ID # 2292

Professional Fees	$3,210.00
Consultant and Out-of-Pocket Expenses	82.07
Total Billing to Date	$3,292.07
Less Amounts Received	-2,891.55
TOTAL DUE	$400.52

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
27957	10/13/2004	$400.52					$400.52
	Subtotal:	$400.52					$400.52

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

October 13, 2004
Invoice No: 27957
Project No: U0760

****** **INVOICE** ******

Professional services rendered through September 19, 2004

Pennbrooke Aeration System Improvements

Classification	Hours	Labor Cost
Design Engineer EIT	5.00	$400.00
Total Labor Charges		**$400.00**
Phone		0.52
Total Out of Pocket Expenses		**$0.52**
Invoice Total		**$400.52**

nf 9 CP

72524

ENTERED

DEC 28 2004

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

RECEIVED
DEC 21 2004
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: David Orr
Invoice No: 28612
Project No: #U0760/28612
Re: Pennbrooke Aeration System Improvements

December 3, 2004
Billing through November 14, 2004

V 13098

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 28612 is enclosed)

Labor	$520.00
Consultant and Out-of-Pocket Expenses	0.04
CURRENT INVOICE TOTAL	$520.04

(2)

12/22/04

CPH ENGINEERS, INC.

WO#107-0591-116-04-01-20112

PROJECT-TO-DATE

Professional Fees	$3,730.00
Consultant and Out-of-Pocket Expenses	82.11
Total Billing to Date	$3,812.11
Less Amounts Received	-3,292.07
TOTAL DUE	$520.04

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
28612	12/03/2004	$520.04					$520.04
	Subtotal:	$520.04					$520.04

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

RECEIVED
DEC 21 2004
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

December 3, 2004
Invoice No: 28612
Project No: U0760

* * * * * * **INVOICE** * * * * * *

Professional services rendered through November 14, 2004

Pennbrooke Aeration System Improvements

Classification	Hours	Labor Cost
Design Engineer EIT	6.50	$520.00
Total Labor Charges		**$520.00**
Phone		0.04
Total Out of Pocket Expenses		**$0.04**
Invoice Total		**$520.04**

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75663

Z (6) CP

ENTERED
FEB 0 8 2005

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

RECEIVED
JAN 21 2005
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention:
Invoice No: 29159
Project No: #U0760 / 29159
Re: Pennbrooke Aeration System Improvements

January 4, 2005
Billing through December 19, 2004

V13098

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 29159 is enclosed)

Labor	$570.00
Consultant and Out-of-Pocket Expenses	9.16
CURRENT INVOICE TOTAL	$579.16

(2)

CPH ENGINEERS, INC.

WO #107-0591-116-04-01-10112

PROJECT-TO-DATE

Professional Fees	$4,300.00
Consultant and Out-of-Pocket Expenses	91.27
Total Billing to Date	$4,391.27
Less Amounts Received	-3,292.07
TOTAL DUE	$1,099.20

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
28612	12/03/2004		$520.04				$520.04
29159	01/04/2005	$579.16					$579.16
	Subtotal:	$579.16	$520.04				$1,099.20

2

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

January 4, 2005
Invoice No: 29159
Project No: U0760

****** **INVOICE** ******

Professional services rendered through December 19, 2004

Pennbrooke Aeration System Improvements

Classification	Hours	Labor Cost
Clerical 11	1.00	$50.00
Design Engineer EIT	6.50	$520.00
Total Labor Charges		**$570.00**

Postage	3.84
Blueprints	1.92
Xerox	3.40
Total Out of Pocket Expenses	**$9.16**
Invoice Total	**$579.16**

CP

830612

80612

ENTERED
APR 06 2005

USFilter
A Siemens Business

V17880

V12405

DAVCO Products

Remit to:
135 S LaSalle, Dept# 2808
Chicago, IL
60674-2808

Thomasville, GA
Phone: (229) 226 5733
Fax: (229) 227 1661

Invoice #1002450
Date 03/16/05
Salesperson 10 10 10 10
Your Order# 1070691116040

UTILITIES INC CO OF FLA
200 WEATHERSFIELD AVENUE

ALTAMONTE SPG, FL 32714

MAR 21 2005

SHIP TO
UTILITIES INC CO OF FLA
200 WEATHERSFIELD AVENUE

ALTAMONTE SPG, FL 32714

Job: D11108RH

Account	Date Ship	Shipped Via	Collect	F.O.B.	Terms
UTI155675	03/16/05	TRUCK	Y	ORIGIN	NET 30 DAYS

Quantity	Description	Discount	Unit Price	Amount
1	INVOICE FOR REHAB WORK PERFORMED ON EXISTING 180,000 GPD WWTP LOCATED AT PENNBROOKE FAIRWAYS IN LEESBURG, FL.		83867.00	83867.00
	Tax- FLORIDA			5032.02
	County Tax-SEMINOLE CO			50.00
	TOTAL TAX			5082.02
	FREIGHT			0.00
				$88949.02

Hola; kindly double check w/o # used if this is not the correct one. Thank you. JJ

Jake

WO # 107-0691-116-04-01-2012

diffused aeration system / Pond

1

Please pay this amount

DVINVHP 5/04

082255

82255

5 CP

ENTERED
APR 26 2005

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

V13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Attention: Patrick Flynn
Invoice No: 30870
Project No: #U0760/30870
Re: Pennbrooke Aeration System Improvements

April 7, 2005
Billing through March 20, 2005

RECEIVED
APR 12 2005
UTILITIES, INC.

****** PROJECT BILLING SUMMARY ******

CURRENT INVOICE (Invoice Number 30870 is enclosed)

Labor	$687.50
Consultant and Out-of-Pocket Expenses	1.29
CURRENT INVOICE TOTAL	$688.79

(2)

CPH ENGINEERS, INC.

WO#107-0691-116-04-01-20112

PROJECT-TO-DATE

Professional Fees	$4,987.50
Consultant and Out-of-Pocket Expenses	92.56
Total Billing to Date	$5,080.06
Less Amounts Received	-4,391.27
TOTAL DUE	$688.79

Statement of Account

Invoice #	Date	0 - 30	31 - 60	61 - 90	91 - 120	121 +	Total AR
30870	04/07/2005	$688.79					$688.79
	Subtotal:	$688.79					$688.79

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

April 7, 2005
Invoice No: 30870
Project No: U0760

****** **INVOICE** ******

Professional services rendered through March 20, 2005

Pennbrooke Aeration System Improvements

Classification	Hours	Labor Cost
Design Engineer EIT	1.00	$80.00
Senior Design Engineer	6.75	$607.50
Total Labor Charges		**$687.50**
Postage		1.29
Total Out of Pocket Expenses		**$1.29**
Invoice Total		**$688.79**

84111

ENTERED
MAY 18 2005

RECEIVED
MAY 4 2005

THOMPSON *Electric Company*

ELECTRICAL CONTRACTORS
P.O. BOX 1478
PHONE (407) 365-6666
WINTER PARK, FLORIDA 32790
WIRING AND REPAIRING
FAX (407) 365-9358

UTILITIES, INC.

108189

DATE April 29,2005
YOUR ORDER NO.
OUR ORDER number 05/65

TO Utilities,Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

FOR Electrical work for the installation of (2) 25 HP Areation Blowers,Pembrooke Fairways, Lake County, Fl.
Authorized By: Proposal dated 3/22/05

UNITS	ARTICLES	EACH	AMOUNT
	All Electrical work in accordance with our Proposal. (Copy attached).		
	Amount $ 5,603.00		
	100% Complete	(2)	
	Amount due		$5,603.00

Kindly double check w/o# with [illegible]

OK WO# 107-0691-116-04-01-20112

5/4/05

Proposal

THOMPSON ELECTRIC COMPANY
Electrical Contractor • Wiring & Repair
P.O. Box 1478
WINTER PARK, FLORIDA 32790
(407) 365-6666 Fax (407) 365-9358

Attn: Brian Gongre

PROPOSAL SUBMITTED TO	PHONE	DATE
Utilities,Inc. of Florida	407-869-6961	March 22,2005
STREET	**JOB NAME**	
200 Weathersfield Ave.	Electrical Installation for (2) 25 HP	
CITY, STATE and ZIP CODE	**JOB LOCATION**	
Altamonte Springs, Fl. 32714	Areation Blowers-Pembrooke Fairways	
ARCHITECT / **DATE OF PLANS**	Lake County,Fl.	**JOB PHONE**

We hereby submit ~~specifications for~~ estimates for:

Electrical work as follows:

1. Furnish and install Electrical feeder to new 25 HP Areation Blower Control Panel location adjacent to Blower pad.

2. Install Owner furnished Blower Control panel on concrete post equipment rack with stainless steel channel and hardware.

3. Furnish and install motor branch circuit from Blower Control panel to each 25 HP Blower.

We Propose hereby to furnish material and labor — complete in accordance with above specifications, for the sum of:

_____ dollars ($ 5,603.00).

Payment to be made as follows:

All material is guaranteed to be as specified. All work to be completed in a workmanlike manner according to standard practices. Any alteration or deviation from above specifications involving extra costs will be executed only upon written orders, and will become an extra charge over and above the estimate. All agreements contingent upon strikes, accidents or delays beyond our control. Owner to carry fire, tornado and other necessary insurance. Our workers are fully covered by Workman's Compensation Insurance.

Authorized Signature Sam Thompson/Bill Bahler

Note: This proposal may be withdrawn by us if not accepted within __ _____ days.

Acceptance of Proposal — The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made as outlined above.

Signature _____

Date of Acceptance: 3/31/05

Signature _____

To Reorder

THOMPSON *Electric Company*

ELECTRICAL CONTRACTORS
P.O. BOX 1478 PHONE (407) 365-6666 FAX (407) 365-9358
WINTER PARK, FLORIDA 32790
WIRING AND REPAIRING

DATE April 29,2005
YOUR ORDER NO.
OUR ORDER number 05/65

TO
Utilities,Inc. of Florida
200 Weathersfield Ave.
Altamonte Springs, Fl. 32714

FOR
Electrical work for the installation of (2) 25 HP Areation Blowers,Pembrooke Fairways, Lake County, Fl.
Authorized By: Proposal dated 3/22/05

UNITS	ARTICLES	EACH	AMOUNT
	All Electrical work in accordance with our Proposal. (Copy attached).		
	Amount $ 5,603.00		
	100% Complete		
	Amount due		$5,603.00

CP

023617

AUG 0 2 2006

ECO-2000, INC

P.O. Box 2275
Bushnell, FL 33513

352-793-5060

Invoice

DATE	INVOICE #
7/14/2006	#5273

V17670

RECEIVED
JUL 19 2006
UTILITIES, INC.

BILL TO

UTILITIES INC. OF FLORIDA
200 WEATHERS FIELD AVE.
ALTAMANTE SPRINGS, FL
32714

P.O. NO.	TERMS	PROJECT
	Due on receipt	Enclose Building/Fit Interior

DESCRIPTION	QTY	RATE	AMOUNT
Final Billing: Furnish labor, materials and equipment to enclose building and construct interior improvements as detailed in Proposal #2006-05-16 (see attached). Agreed Project Cost: $16,300.00 Less Start-up Funds: -8,000.00 Balance Due: 8,300.00		8300.00	8,300.00

ID # 2211
Office Construction - Pembroke WTP

BC/BS.
Pls. check w/o # used, I am not sure on this. I just have a description and this is wordings as they know it. Thanks Mel.

PO # 07-2691-15-06-01-10303

(2)

All work is complete.
Please remit to above address.

Total $8,300.00

THANK YOU (B)

023054

JUL 26 2006

Invoice

RECEIVED

JUN 29 2006

V13098

cph

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

UTILITIES, INC.

June 21, 2006
Project No: # U0774/49323
Invoice No: 49323

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

ID # 2997

Pennbrooke WTP Improvements
Professional Services through May 28, 2006

Fee

Total Fee	13,800.00			
Percent Complete	19.1348	Total Earned	2,640.60	(2)
		Previous Fee Billing	0.00	
		Current Fee Billing	2,640.60	
		Total Fee		**2,640.60**
			Total this Invoice	**$2,640.60**

CPH Engineers, Inc.

WO # 107-0691-115-06-02-10305

7/12/06
Hi Bryan,
kindly provide check upon
ID # given. Thank you
correct.

CP

02488

CP

ENTERED
AUG 14 2006

Invoice

RECEIVED
JUL 27 2006
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

July 19, 2006
Project No: #U0774 / 49860
Invoice No: 49860

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

V13098

Pennbrooke WTP Improvements
Professional Services through June 25, 2006

Fee

Total Fee	13,800.00		
Percent Complete	26.3513	Total Earned	3,636.48
		Previous Fee Billing	2,640.60
		Current Fee Billing	995.88
		Total Fee	**995.88**

2

WO# 107-0691-115-06-02-10305

Total this Invoice **$995.88**

B

Outstanding Invoices

Number	Date	Balance
49323	06/21/06	2,640.60
Total		**2,640.60**

paid 7/27/06 ck # 589866

$995.88

Total Now Due ~~$3,636.48~~

CPH Engineers, Inc. _____

026320

3 CP

ENTERED
AUG 2 9 2006

Invoice

RECEIVED V13098

AUG 17 2006

UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

August 10, 2006
Project No: #U0774/50545
Invoice No: 50545

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

ID # 2997
Pennbrooke WTP/system improvements

Pennbrooke WTP Improvements
Professional Services through July 23, 2006

Fee

Total Fee	13,800.00			
Percent Complete	32.1484	Total Earned	4,436.48	(2)
		Previous Fee Billing	3,636.48	
		Current Fee Billing	800.00	
		Total Fee		800.00
			Total this Invoice	**$800.00**

Outstanding Invoices

Number	Date	Balance
49860	07/19/06	995.88 - pd. 8/17/06
Total		**995.88**

$800.00

Total Now Due ~~$1,795.88~~

CPH Engineers, Inc.

WO # 107-0691-115-06-02-10305

(CP)

(3)

028830

ENTERED

SEP 26 2006

Invoice

V13098

RECEIVED
SEP 12 2006

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

September 1, 2006
Project No: #U0774/50899
Invoice No: 50899

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

IP # 2997 - Pennbrooke WTP/System improvements

Pennbrooke WTP Improvements
Professional Services through August 20, 2006

Fee

Total Fee	13,800.00		
Percent Complete	37.0006	Total Earned	5,106.08
		Previous Fee Billing	4,436.48
		Current Fee Billing	669.60
		Total Fee	**669.60**

(2)

WO # 107-0691-115-06-02-10305

Total this Invoice **$669.60**

Outstanding Invoices

Number	Date	Balance
50545	08/10/06	800.00
Total		**800.00**

J.L. 8/31/06 ck # 594300 $669.60

Total Now Due ~~$1,469.60~~

CPH Engineers, Inc.

026323

ENTERED
AUG 2 9 2006

Pwtemp

V13307

5/11/06

AIA Estimate

PROJECT: **PENNBROOKE 12" WATER MAIN EXT.**
OWNER: **LAKE UTILITY SERVICES,INC.**
WORK ORDER:
START DATE:
DATE: MAY 11, 2006

SHAFER DEVELOPMENT CORP.

406 LAKESHORE DRIVE
EUSTIS, FLORIDA 32726
(352)267-4490
(352)357-7852

PAGE 1 OF 2

A	B	C	D	E	G
ITEM NO.	DESCRIPTION OF WORK	QUANTITY	UNIT	COST	TOTAL
	12" WATER MAIN EXTENTION				
1	MOBILIZATION	1	LS	4,500.00	4,500.00
2	8x8 WET TAP	2	EA	3,500.00	7,000.00
3	JUMPER	1	LS	1,000.00	1,000.00
4	12" DIR. BORE SDR 11	260	LF	120.00	31,200.00
5	12" PVC DR-18 WATER MAIN	360	LF	27.00	9,720.00
6	FITTINGS	1	LS	4,500.00	4,500.00
7	FINAL DRESS AND SOD	1	LS	2,500.00	2,500.00
8	PRESS.TESTING	1	LS	1,500.00	1,500.00
9					
10					
11					
12	WATER MAIN SUBTOTAL				61,920.00
13					
14	**PROJECT TOTAL**				**61,920.00**
15					
16	**ESTIMATE TOTAL**	**$ 61,920.00**			

(2)

107-0691-115-06-02-10317

011131

#5 CP

ENTERED
MAR 15 2005

LIQUID ENGINEERING CORPORATION

Invoice

7 East Airport Road
P.O. Box 80230
Billings, MT 59108-0230

DATE	INVOICE #
2/22/2006	#7990

BILL TO
Utilities Inc 200 Weathersfield Avenue Altamonte Springs, FL 32714 Attn: Accounts Payable

V12928

FEDERAL TAX ID# 93-1108709

P.O. #	PROPOSAL #	REP	TERMS	SALES TAX EXEMPT #
	23353	REH	2% 10 Net 30	

DESCRIPTION	AMOUNT
Services completed per proposal include: Exterior/Interior In-Service Dive Assessment On-site Interior Video Deliverable and Immediate Needs Reporting For the following reservoir(s): Pennbrooke #1 50 kg welded steel hydropneumatic Pennbrooke #2 50 kg welded steel hydropneumatic Pennbrooke #3 50 kg welded steel hydropneumatic Pennbrooke #4 10 kg welded steel hydropneumatic Pennbrooke #5 7.5 kg welded steel hydropneumatic hydropneumatic & ground storage tank inspections kindly double O.K. check. Thank you. SS Work Completed February 11-12, & 14, 2006	
Amount per proposal bid of $2825 per day (3 days)	8,475.00
Please remit payment to: Liquid Engineering Corporation P.O. Box 80230 Billings, MT 59108-0230 WO# 107-0691-115-05-01-10112 All past due balances are subject to a 1.5% finance charge per month.	

(2)

B

It has been a pleasure working with you. If you have any billing questions, call 1-800-438-2187.	**Total** $8,475.00

B

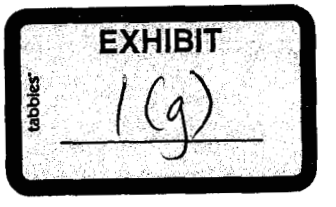


EXHIBIT
tabbies
1(g)

Utilities, Inc.
IDC Detail
For the Month Ended 09/30/06

State	Co #	Sub #	Sub Name	Work Order #	Project Type: Water or Sewer	Project Description	Placed in Service Date	Project Status	Project Stop Date	Project ID	Eligible for IDC in Current Month?	IDC Interest Rate Jan - Jun 2006	IDC Interest Rate Jul - Dec 2006	Ending Balance 12/31/05	NET ADDITIONS												CP Ledger Balance	Difference	YTD Capital Expenditures at 09/30/06	Interest Calculated for 2006	MTD Interest Calculated for 09/30/06	YTD Interest Calculated for 09/30/06
															JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL						
FL	107	0691	Pennbrooke	1150501	W	Hydropneumatic & Ground Storage Tank Inspections	02/20/06	Placed In Service	04/30/06	2542	N	9.03%	9.03%	0.00	0.00	0.00	8,475.00	0.00	0.00	59.00	0.00	192.00	0.00	0.00	0.00	0.00	8,726.00	8,726.00	0.00	8,534.00	396.00	0.00	193.00
															0.00	0.00	64.00	64.00	65.00	0.00	0.00	0.00	0.00	67.00	68.00	68.00						
															0.00	0.00	8,539.00	8,603.00	8,668.00	8,727.00	8,727.00	8,919.00	8,919.00	8,986.00	9,054.00	9,122.00						
FL	107	0691	Pennbrooke	1150601	W	Office Construction-Pennbrooke WTP	07/20/06	Placed In Service	07/15/06	2291	N	9.03%	9.03%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,300.00	62.46	31.25	0.00	0.00	0.00	8,393.71	8,393.71	0.00	8,300.00	255.46	0.00	62.46
															0.00	0.00	0.00	0.00	0.00	0.00	62.46	0.00	0.00	64.00	64.00	65.00						
															0.00	0.00	0.00	0.00	0.00	0.00	8,362.46	8,424.92	8,456.17	8,520.17	8,584.17	8,649.17						
FL	107	0691	Pennbrooke	1150602	W	Pennbrooke WTP / System Improvements	08/14/06	Placed In Service	08/15/06	2997	N	9.03%	9.03%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,640.60	63,735.75	1,169.23	0.00	0.00	0.00	67,545.58	67,545.58	0.00	2,640.60	2,067.50	0.00	519.50
															0.00	0.00	0.00	0.00	0.00	0.00	19.87	499.63	0.00	512.00	516.00	520.00						
															0.00	0.00	0.00	0.00	0.00	0.00	2,660.47	66,895.85	68,065.08	68,577.08	69,093.08	69,613.08						

IDC
12/31/2005

10/19/2006 4:53 AM

SUBDIVISION	DESCRIPTION	INTEREST CALCULATED FOR 2005	INTEREST CALCULATED FOR DEC 2005	CO NO	SUB DIV NO	ACCOUNT NO.	DATE PUT INTO SERVICE	12/31/2004 END BALANCE	ADDITIONS JANUARY	ADDITIONS FEBRUARY	ADDITIONS MARCH	ADDITIONS APRIL	ADDITIONS MAY	ADDITIONS JUNE	ADDITIONS JULY	ADDITIONS AUGUST	ADDITIONS SEPT	ADDITIONS OCT	ADDITIONS NOV	ADDITIONS DEC	TOTALS	CP LEDGER BALANCE	DIFFERENCE
Pennbrooke	CUP renewal	262.00	262.00	107	0691	115-04-02	10/31/2005	6,783.29	1,143.56	420.00	0.00	1,473.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,820.10	9,820.10	0.00
									60.00	63.00	64.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
									7,986.85	8,469.85	8,533.85	10,082.10	10,082.10	10,082.10	10,082.10	10,082.10	10,082.10	10,082.10	10,082.10	10,082.10			
Pennbrooke	#1 well pump rehab and inspection	143.00	143.00	107	0691	115-04-03	4/13/2005	0.00	0.00	0.00	18,942.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,942.72	18,942.72	0.00
									0.00	0.00	143.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
									0.00	0.00	19,085.72	19,085.72	19,085.72	19,085.72	19,085.72	19,085.72	19,085.72	19,085.72	19,085.72	19,085.72			
Pennbrooke	#2 well pump rehab and inspection	90.00	90.00	107	0691	115-04-04	2/28/2005	0.00	0.00	0.00	11,904.40	0.00	0.00	0.00	114.00	0.00	0.00	0.00	0.00	0.00	12,018.40	12,018.40	0.00
									0.00	0.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
									0.00	0.00	11,994.40	11,994.40	11,994.40	11,994.40	12,108.40	12,108.40	12,108.40	12,108.40	12,108.40	12,108.40			
Pennbrooke	Hydraulic analysis with maps	0.00	0.00	107	0691	115-04-05	4/25/2005	17,722.22	0.00	0.00	0.00	0.00	0.00	0.00	64.50	0.00	0.00	0.00	0.00	0.00	17,786.72	17,786.72	0.00
									0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
									17,722.22	17,722.22	17,722.22	17,722.22	17,722.22	17,722.22	17,786.72	17,786.72	17,786.72	17,786.72	17,786.72	17,786.72			
Pennbrooke	Safety upgrades	1,146.00	1,146.00	107	0691	115-04-06	10/31/2005	0.00	0.00	0.00	0.00	4,300.00	0.00	0.00	64.50	16,600.00	0.00	0.00	0.00	27,763.00	48,727.50	48,727.50	0.00
									0.00	0.00	0.00	32.00	33.00	33.00	34.00	159.00	160.00	161.00	162.00	372.00			
									0.00	0.00	0.00	4,332.00	4,365.00	4,398.00	4,496.50	21,255.50	21,415.50	21,576.50	21,738.50	49,873.50			
Pennbrooke	Diffused aeration system	1,585.00	1,585.00	107	0691	116-04-01	4/28/2005	4,469.61	0.00	579.16	0.00	89,637.81	5,603.00	0.00	57.00	0.00	0.00	0.00	0.00	0.00	100,346.58	100,346.58	0.00
									34.00	38.00	39.00	713.00	761.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
									4,503.61	5,120.77	5,159.77	95,510.58	101,874.58	101,874.58	101,931.58	101,931.58	101,931.58	101,931.58	101,931.58	101,931.58			
Pennbrooke	Sanitary collection system rehab	368.00	368.00	107	0691	116-05-01	9/7/2005	0.00	0.00	0.00	0.00	0.00	0.00	0.00	214.50	0.00	48,202.30	0.00	0.00	0.00	48,416.80	48,416.80	0.00
									0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.00	364.00	0.00	0.00	0.00			
									0.00	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*216.50*	*218.50*	*48,784.80*	*48,784.80*	*48,784.80*	*48,784.80*			

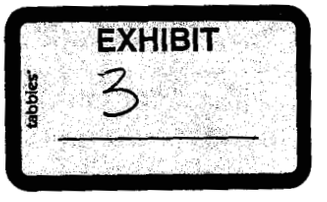


EXHIBIT
3
tabbies

Utilities, Inc. of Pennbrooke
General Ledger
Response to Data Request 1-3

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
1-3(a)								
107	691	3043021	--STRUCT & IMPRV (PUMP PLT)	--				
107	691	3043021	73178*18025*AABOT FE	1,430.00			107-AP.INVD-01-06	
107	691	3043021	CLOSE W/O 115-04-06	49,873.50		1/7/2006	107-CP.TO.GL-13-05	
	SUB	OTAL FO	R ACCO 3043021	51,303.50	0		BEG	99,454.97
							NET	51,303.50
							END	150,758.47
107	691	3044031	--STRUCT & IMPRV (WATER T P	)--				
	SUB	OTAL FO	R ACCO 3044031	0	0		BEG	541.5
							NET	0
							END	541.5
1-3(b)								
107	691	3466094	--TOOLS SHOP & MISC EQPT--					
107	691	3466094	86634*01475*ZEE MEDI	533.82			107-AP.INVD-06-07	
107	691	3466094	CLOSE W/O 115-04-05	17,786.72		1/7/2006	107-CP.TO.GL-13-05	
	SUB	OTAL FO	R ACCO 3466094	18,320.54	0		BEG	3,815.76
							NET	18,320.54
							END	22,136.30
1-3(c)								
107	9691	3406050	--COMPUTER ALLOCATED--					
107	9691	3406050	MV.FR.PARENT		3,378.00	2/8/2005	107-MOVE.A-01-02	
107	8000	3406050	MV.FR.PARENT	3,378.00		8/4/2005	107-MOVE.A-06-02	
107	8000	3406050	MV.FR.PARENT		3,378.00	8/4/2005	107-MOVE.A-07-02	
107	8000	3406050	MV.FR.PARENT	4,219.00		1/31/2006	107-PAJE.A-14-01	
	SUB	OTAL FO	R ACCO 3406050	7,597.00	6,756.00		BEG	3,378.00
							NET	841
							END	4,219.00
107	8000	3486050	--WATER PLANT ALLOCATED--					
107	9691	3486050	MV.FR.PARENT		31,758.00	2/8/2005	107-MOVE.A-01-02	
107	8000	3486050	MV.FR.PARENT	31,758.00		8/4/2005	107-MOVE.A-06-02	
107	8000	3486050	MV.FR.PARENT		31,758.00	8/4/2005	107-MOVE.A-07-02	
107	8000	3486050	MV.FR.PARENT	36,796.00		1/31/2006	107-PAJE.A-14-01	
	SUB	OTAL FO	R ACCO 3486050	68,554.00	63,516.00		BEG	31,758.00
							NET	5,038.00
							END	36,796.00
107	691	3486098	--OTHER ASSETS--					
	SUB	OTAL FO	R ACCO 3486098	0	0		BEG	4,039.56
							NET	0
							END	4,039.56
107	691	3486098	--OTHER ASSETS--					
107	691	3486098	ACQ PENNBROOKE	4,039.56		10/28/2003	107-MISC.JE.A-10-01	
	SUB	OTAL FOR	ACCO 3486098	4,039.56	0		BEG	0
							NET	4,039.56
							END	4,039.56

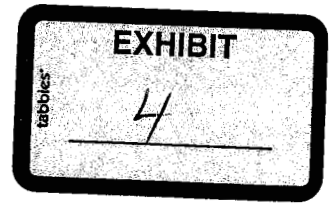


EXHIBIT
4
tabbies

Utilities, Inc. of Pennbrooke
WWTP Rebalance
Response to Data Request 1-4

					CURRENT								**Rebalance**				
					2.86	35 years											
					3.13	32 years											
Plant													Rebalance Plant				
	3804005	Depr Exp 2005	Monthly	Rate	3547003	Depr Exp 2005	Monthly	Rate	Total Plant	Total Expense	Equipment 3804005	Rate	Depr Exp 2005	Plant 3547003	Rate	Depr Exp 2005
691 Pennbrooke	915,515.37	25,981.32	2,178.93	2.86	149,881.75	4,694.28	391.19	3.13	1,065,397.12	30,675.60	266,349.28	5.56	14,797.18	799,047.84	3.13	25,010.2
Total Depr		25,981.32				4,694.28			30,675.60	30,675.60			14,797.18			25,010.2
CIAC											Rebalance CIAC					
	2721005	Depr Exp 2005	Monthly	Rate	2721003	Depr Exp 2005	Monthly	Rate	Total CIAC		Equipment 2721005	Rate	Depr Exp 2005	Plant 2721003	Rate	Depr Exp 2005
691 Pennbrooke		-				-			-	-	-	5.56	-	-	3.13	-
Total CIAC Amort		-				-			-	-			-			-
Net Depr and Amort		25,981.32				4,694.28			30,675.60	30,675.60			14,797.18			25,010.2

EXHIBIT
5
tabbies

Utilities, Inc. of Pennbrooke
General Ledger
Response to Data Request 1-5

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
1-5(a)								
107	691	3011001	--ORGANIZATION--					
107	9691	3011001	CO.ADJ		25,858.32	2/15/2006	107-PAJE.A-14-02	
	SUB	OTAL FO	R ACCO 3011001	0	25,858.32		BEG	37,535.57
							NET	25,858.32
							END	11,677.25
107	691	1083001	--ACCUM DEPR.-3011001--					
107	691	1083001	WATER DEPR JE		78.2	1/31/2005	107-SE01.A-01-13	
107	691	1083001	WATER DEPR JE		78.2	2/28/2005	107-SE01.A-02-06	
107	691	1083001	WATER DEPR JE		78.2	3/30/2005	107-SE01.A-03-06	
107	691	1083001	WATER DEPR JE		78.2	4/29/2005	107-SE01.A-04-10	
107	691	1083001	WATER DEPR JE		78.2	5/31/2005	107-SE01.A-05-07	
107	691	1083001	WATER DEPR JE		78.2	7/1/2005	107-SE01.A-06-12	
107	691	1083001	WATER DEPR JE		78.2	7/28/2005	107-SE01.A-07-07	
107	691	1083001	WATER DEPR JE		78.2	8/26/2005	107-SE01.A-08-07	
107	691	1083001	WATER DEPR JE		78.2	9/30/2005	107-SE01.A-09-07	
107	691	1083001	WATER DEPR JE		78.2	11/1/2005	107-SE01.A-10-07	
107	691	1083001	WATER DEPR JE		78.2	11/7/2005	107-SE01.A-11-07	
107	691	1083001	WATER DEPR JE		78.2	12/19/2005	107-SE01.A-12-08	
107	9691	1083001	CO.ADJ	161.61		2/15/2006	107-PAJE.A-14-02	
107	9691	1083001	CO.ADJ	646.46		2/15/2006	107-PAJE.A-14-02	
107	9691	1083001	CO.ADJ	646.46		2/15/2006	107-PAJE.A-14-02	
	SUB	OTAL FO	R ACCO 1083001	1,454.53	938.4		BEG	-13,692.78
							NET	516.13
							END	-13,176.65
1-5(b)								
107	691	3113025	--ELECTRIC PUMP EQUIP--					
107	691	3113025	CAPTIME	14		5/8/2006	107-PAJE.A-03-03	
107	691	3113025	CAPTIME	29		5/8/2006	107-PAJE.A-03-03	
107	691	3113025	CAP TIME	85.5		6/30/2005	107-CAPTIME-06-02	
107	691	3113025	CAPTIME		14	5/8/2006	107-PAJE.A-06-04	
107	691	3113025	CAPTIME		29	5/8/2006	107-PAJE.A-06-04	
107	691	3113025	R97253*08189*THOMPSO	2,369.75			107-AP.INVD-10-10	
107	691	3113025	R97253*08189*THOMPSO		1,777.00		107-AP.INVD-10-10	
107	691	3113025	1740*00831*LOCKE WEL	1,833.16			107-AP.INVD-11-12	
107	691	3113025	REV CAPTIME 0605		85.5	1/5/2006	107-CAPTIME-13-06	
107	691	3113025	CAP TIME	85.5		12/31/2005	107-CAPTIME-13-07	
107	691	3113025	RETIRE PER 115-04-03		14,314.00	1/7/2006	107-CP.TO.GL-13-04	
107	691	3113025	RETIRE PER 115-04-04		9,081.00	1/7/2006	107-CP.TO.GL-13-04	
107	691	3113025	CLOSE W/O 115-04-03	19,085.72		1/7/2006	107-CP.TO.GL-13-05	
107	691	3113025	CLOSE W/O 115-04-04	12,108.40		1/7/2006	107-CP.TO.GL-13-05	
	SUB	OTAL FO	R ACCO 3113025	35,611.03	25,300.50		BEG	102,125.31
							NET	10,310.53
							END	112,435.84
107	691	1083025	--ACCUM DEPR.-3113025--					
107	691	1083025	WATER DEPR JE		425.52	1/31/2005	107-SE01.A-01-13	
107	691	1083025	WATER DEPR JE		425.52	2/28/2005	107-SE01.A-02-06	
107	691	1083025	WATER DEPR JE		425.52	3/30/2005	107-SE01.A-03-06	
107	691	1083025	WATER DEPR JE		425.52	4/29/2005	107-SE01.A-04-10	
107	691	1083025	WATER DEPR JE		425.52	5/31/2005	107-SE01.A-05-07	
107	691	1083025	WATER DEPR JE		425.52	7/1/2005	107-SE01.A-06-12	
107	691	1083025	WATER DEPR JE		425.52	7/28/2005	107-SE01.A-07-07	
107	691	1083025	WATER DEPR JE		425.52	8/26/2005	107-SE01.A-08-07	
107	691	1083025	WATER DEPR JE		425.52	9/30/2005	107-SE01.A-09-07	
107	691	1083025	R97253*08189*THOMPSO	1,777.00			107-AP.INVD-10-10	
107	691	1083025	WATER DEPR JE		425.52	11/1/2005	107-SE01.A-10-07	
107	691	1083025	WATER DEPR JE		425.52	11/7/2005	107-SE01.A-11-07	
107	691	1083025	WATER DEPR JE		425.52	12/19/2005	107-SE01.A-12-08	
107	691	1083025	WORK ORDER DEPR 05		474	12/28/2005	107-SE01.A-13-01	
107	691	1083025	WORK ORDER DEPR 05		300	12/28/2005	107-SE01.A-13-01	
107	691	1083025	RETIRE PER 115-04-03	14,314.00		1/7/2006	107-CP.TO.GL-13-04	
107	691	1083025	RETIRE PER 115-04-04	9,081.00		1/7/2006	107-CP.TO.GL-13-04	
	SUB	OTAL FO	R ACCO 1083025	25,172.00	5,880.24		BEG	-39,452.36
							NET	19,291.76
							END	-20,160.60

1-5(c)

107	691	3917000	--TRANSPORTATION EQPT--					
107	691	3917000	75617*11320*ALL AMER	18,064.18			107-AP.INVD-02-05	
107	691	3917000	78094*13980*BENNETT	960.24			107-AP.INVD-03-07	
107	691	3917000	MOVE 0105		15,998.46	10/18/2005	107-MOVE.A-10-01	
	SUB	OTAL FO	R ACCO 3917000	19,024.42	15,998.46		BEG	15,998.46
							NET	3,025.96
							END	19,024.42
107	691	1082000	--ACCUM DEPR-TRANSPORTATION --					
107	691	1082000	AUTO DEPR		77.87	10/24/2005	107-SE.1.DEPR6.A-01-01	
107	691	1082000	AUTO DEPR		757.91	10/24/2005	107-SE.1.DEPR6.A-02-01	
107	691	1082000	107*SE.1.DEPR6.A*01*01 2 10	77.87			107-REVERSE.JE-02-23	
107	691	1082000	AUTO DEPR 04		1,184.87	4/1/2005	107-SE.1.DEPR6.A-03-01	
107	691	1082000	107*SE.1.DEPR6.A*02*01 2 10	757.91			107-REVERSE.JE-03-29	
107	691	1082000	107*SE.1.DEPR6.A*03*01 2 04	1,184.87			107-REVERSE.JE-04-31	
107	691	1082000	AUTO DEPR		1,579.82	10/24/2005	107-SE.1.DEPR6.A-04-01	
107	691	1082000	107*SE.1.DEPR6.A*04*01 2 10	1,579.82			107-REVERSE.JE-05-22	
107	691	1082000	AUTO DEPR		1,974.78	10/24/2005	107-SE.1.DEPR6.A-05-01	
107	691	1082000	AUTO DEPR 6/05		2,369.73	7/5/2005	107-SE.1.DEPR6.A-06-01	
107	691	1082000	107*SE.1.DEPR6.A*05*01 2 11	1,974.78			107-REVERSE.JE-06-23	
107	691	1082000	107*SE.1.DEPR6.A*06*01 2 07	2,369.73			107-REVERSE.JE-07-77	
107	691	1082000	AUTO DEPR		2,764.69	10/24/2005	107-SE.1.DEPR6.A-07-01	
107	691	1082000	AUTO DEPR		3,159.64	10/24/2005	107-SE.1.DEPR6.A-08-01	
107	691	1082000	107*SE.1.DEPR6.A*07*01 2 10	2,764.69			107-REVERSE.JE-08-25	
107	691	1082000	AUTO DEPR 9/05		3,554.60	10/4/2005	107-SE.1.DEPR6.A-09-02	
107	691	1082000	107*SE.1.DEPR6.A*08*01 2 10	3,159.64			107-REVERSE.JE-09-21	
107	691	1082000	MOVE 0105	15,064.00		10/18/2005	107-MOVE.A-10-01	
107	691	1082000	107*SE.1.DEPR6.A*09*02 2 10	3,554.60			107-REVERSE.JE-10-48	
107	691	1082000	AUTO DEPR 10/05		3,170.83	11/2/2005	107-SE.1.DEPR6.A-10-01	
107	691	1082000	107*SE.1.DEPR6.A*10*01 2 11	3,170.83			107-REVERSE.JE-11-24	
107	691	1082000	AUTO DEPR 11/05		3,487.92	12/1/2005	107-SE.1.DEPR6.A-11-01	
107	691	1082000	107*SE.1.DEPR6.A*11*01 2 12	3,487.92			107-REVERSE.JE-12-29	
107	691	1082000	AUTO DEPR 12/05		3,805.00	1/3/2006	107-SE01.A-12-10	
	SUB	OTAL FO	R ACCO 1082000	39,146.66	27,887.66		BEG	-15,064.00
							NET	11,259.00
							END	-3,805.00

(3)

073178

ENTERED
JAN 10 2005

Aabot Fence Inc.

653 North Goldenrod Road
Orlando, FL 32807

Invoice

Date	Invoice #
12/29/2004	#40242

Bill To
Utilities Inc. of Florida 200 Weatherfield Ave Altamonte Springs, FL 32717

P.O. No.	Terms	Project
	Due on receipt	Lake County - Pembrooke WTP

Quantity	Description	Rate	Amount
	Pembrooke WTP ~~Pembrooke WTP~~ Gate - Supply and Install one 12' wide x 6' tall double drive gate plus triple strand barbed wire including new 3" x 10' gate posts. add on pil impr ox. provide access to generator, gas manifold, pipe posts. 107-0691-3243021	1,430.00	1,430.00

Phone #	Fax #
407-207-4401	407-207-4402

Total **$1,430.00**

BK 1/6/05

Aabot Fence Inc.

653 North Goldenrod Road
Orlando, FL 32807

Invoice

Date	Invoice #
12/29/2004	40242

Bill To
Utilities Inc. of Florida 200 Weatherfield Ave Altamonte Springs, FL 32717

P.O. No.	Terms	Project
WC691S	Due on receipt	Lake County - Pembrooke WTP

Quantity	Description	Rate	Amount
	Pembrooke WTP Gate - Supply and Install one 12' wide x 6' tall double drive gate plus triple strand barbed wire including new 3" x 10' gate posts.	1,430.00	1,430.00

Phone #	Fax #
407-207-4401	407-207-4402

Total $1,430.00

086634

JUN 15 2005

ZEE

AMERICA'S FIRST AID AND SAFETY RESOURCE

RECEIVED

MAY 27 2005

INVOICE

(4)

RECEIVED

MA

ZEE MEDICAL® SERVICE #82
PO BOX 5620
HOLLYWOOD, FL 33083
1-800-432-3406

BROWARD 981-0900
FAX 954-981-0182

INVOICE 0745837
NET 10 DAYS

DUNS 08-124-2638

INVOICE

SALESPERSON KEITH THEODORSON DATE WED MAY 4, 2005 TIME 1:56 PM
INVOICE 0745837 TICKET 00000049-04 PAGE 3

CUST # 990001
UTILITIES INC OF FLORIDA
2425 US HWY 27
CLERMONT FL 34711
PHONE (352) 242-6573

QUANTITY	PRODUCT	DESCRIPTION	UNIT PRICE	EXT PRICE	TAX

SUBTOTAL 1056.51
TAXABLE 158.86 SALES TAX 11.12

PLEASE, PAY FROM THIS INVOICE 1067.63

Total Before Bill Coates (Area Manager) Sent Back Some Item. less $313.23

089-0415 - [illegible] $ 522.81

107-0611 - [illegible] $ 521.82

SIGNATURE Allison S McPhee PLEASE PRINT NAME Allison S. McPhee

PLEASE, INDICATE YOUR INVOICE NUMBER WITH YOUR REMITTANCE.

NO RETURNS ON SPECIAL ORDERED ITEMS
PRODUCT MUST BE RETURNED UNOPENED AND UNUSED WITHIN 7 DAYS OF PURCHASE TO RECEIVE FULL CREDIT

CUSTOMER COPY

ZEE

AMERICA'S FIRST AID AND SAFETY RESOURCE

INVOICE

MAY 27 2005

(2)

ZEE MEDICAL SERVICE #82
PO BOX 5620 BROWARD 981-0900
HOLLYWOOD, FL 33083
1-800-432-3406 FAX 954-981-0182

INVOICE 0745837
NET 10 DAYS

DUNS 08-124-2638

INVOICE

SALESPERSON KEITH THEODORSON DATE WED MAY 4, 2005 TIME 1:56 PM
INVOICE 0745837 TICKET 00000049-04 PAGE 2

CUST # 990001
UTILITIES INC OF FLORIDA
2425 US HWY 27
CLERMONT FL 34711
PHONE (352) 242-6573

QUANTITY	PRODUCT	D E S C R I P T I O N	UNIT PRICE	EXT PRICE	TAX
(1)	1428	ZEE ANTI-DIARRHEAL/12/BOX	4.390	4.39	
2	1430	ALEVE 6PACKS/BAG	3.590	7.18	
1	1435	UNASPRIN X-STR 100/BOX	10.790	10.79	
(1)	1446	ANTACID, TRIAL, 100/BX	10.790	10.79	
(1)	1451	PEPT-EEZ	11.390	11.39	
(1)	1459	CONGEST AID 100/BOX	15.690	15.69	
(1)	1486	DILOTAB II, 100/BX	12.990	12.99	
1	1495	HISTENDL FORTE II, 100/BOX	16.690	16.69	
1	1801	OINT,3-ANTIBIO 1/32OZ 25/	8.490	8.49	
1	1804	BURN SPRAY/NON-AREOSOL	8.690	8.69	
1	1817	CREAM HYDRO 1% 25/BX	8.490	8.49	
1	1826	BIOFREZZE PAIN RELIEVING GEL	4.090	4.09	
1	2219	DERMAFLEUR HND MOIS PKTS	5.990	5.99	T
(4)	2223	DERMAWASH 1 GALLON	17.790	71.16	
1	2324	ICE PACK, LG 12/CS	3.390	3.39	T
1	2325	COLD SPRAY, 3.5 OZ AEROSOL	8.190	8.19	
1	2354	ICE PACK,DELUX SMALL/EA	3.090	3.09	T
1	2605	BANDAGE,TRIANGLE,NON-ST 1	3.590	3.59	
1	2645	BANDAGE COMPRESS, X-LG UN	8.990	8.99	
(12)	4800	CHUMS ORIGINAL,BLACK	3.950	47.40	T
1	5103	CLEAN N SAFE /120 BOX	15.950	15.95	T
1	5657	WATER-JEL BURNJEL 25/BX	23.690	23.69	

- CONTINUED -

CUSTOMER COPY

ZEE MEDICAL

AMERICA'S FIRST AID AND SAFETY RESOURCE

RECEIVED

INVOICE

(1)

ZEE MEDICAL SERVICE #82
PO BOX 5620
HOLLYWOOD, FL 33083
1-800-432-3406

BROWARD 981-0900
FAX 954-981-0182

INVOICE 0745837
NET 10 DAYS

DUNS 08-124-2638

INVOICE

SALESPERSON KEITH THEODORSON DATE WED MAY 4, 2005 TIME 1:56 PM
INVOICE 0745837 TICKET 00000049-04 PAGE 1

CUST # 990001
UTILITIES INC OF FLORIDA
2425 US HWY 27
CLERMONT FL 34711
PHONE (352) 242-6573

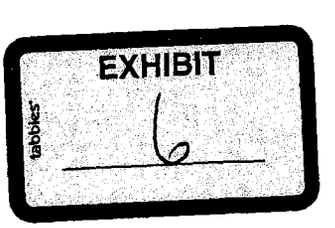
QUANTITY	PRODUCT	DESCRIPTION	UNIT PRICE	EXT PRICE	TAX
1 NO	0027 DOZ	SNAKE BITE KIT	6.490	64.90	
1	0160	DELUX MEDIUM METAL CABINET/FULL	194.950	194.95	
(1)	0167	CABINET, METAL, LARGE-FULL Rambo XL (New) (691)	194.950	194.95	
1	0200	ALCOHOL 70% PINT	1.090	1.09	
1	0203	CLEAN WIPES 50/BX 36/CS	7.190	7.19	
1	0204	ANTISEPT SWABS 50/BX 36/C	7.190	7.19	
1	0219	ANTISEPTIC SPRAY/NON-AERO	7.590	7.59	
1	0225	ANTIBACT TOWELETTE 20CT	6.490	6.49	
1	0305	TAPE, 2"X5 YD 3 CUT SPL	4.690	4.69	
1	0370	TAPE, ELASTIC 1"X5YDS 12/P	5.890	5.89	
(1)	0606	EYE WASH 4 OZ	6.990	6.99	
(1)	0607	REFRESH PLUS EYE DROPS 30/BOX	17.990	17.99	
1	0608	NEUTRALIZER 8 OZ 24/CASE	10.490	10.49	
1	0702	BANDAID, BUTTERFLY MED 100	15.090	15.09	
1	0714	BANDAGE FINGERTIP 40/BOX	8.490	8.49	
1	0716	BANDAGE, KNUCKLE 40/BOX	8.490	8.49	
1	0731	ZEE SHEER STRIP 1"/100	7.890	7.89	
1	0740	ELASTIC STRIP 7/8"X3" 50/	6.690	6.69	
1	0743	BANDAGE LG PTCH 2"X3"25/B	7.890	7.89	
1	0744	SML STRIP BAND 50/BX	4.890	4.89	
1	0749	EXTREME BNDG, NON-LTX 7/8X4-1/2	9.190	9.19	
1	0795	URGENT-QR	11.390	11.39	
1	0797	QR W/APPLICATOR	14.490	14.49	
1	0921	GAUZE PADS 3X3 25/BX	5.990	5.99	
1	0997	ZEE FLEX 4"X5 YDS	6.990	6.99	
(6)	10247	VENTURE II BLK FR/SILVER MIRROR LENS	8.590	51.54	T
(6)	10249	PYRAMEX VENTUREII, BLK/I-O MIRROR	5.250	31.50	T
1	1417	PAIN-AID, 2/PK, 100/BX	11.890	11.89	
1	1420	IBUPROFEN, IBUTAB 100/BX	12.590	12.59	

- CONTINUED -

Utilities, Inc. of Pennbrooke
Vehichle Depreciation Schedule
Response to Data Request 1-5c

UTILITIES, INC. OF FLORIDA (C90-0600)
VEHICLE DEPRECIATION
PERIOD ENDING 12/31/05

UNIT #	PURCHASE DATE	YR/MAKE/MODEL	SERIAL NUMBER	COST 3917000	ACCUM DEPR 1082000	2000	2001	2002	2003	2004	2005
0105	11/15/96	01 CHEV S-10	1GCCS14WX18159350	14,603.65	13,762.00						841.65
0105	11/31/00	TAX/TITLE		959.57	905.00						54.57
0105	11/31/00	BEDLINER		230.02	216.00						14.02
0105	12/13/96	BEDLINER & TOOLBOXES		205.22	181.00						24.22
	SUBTOTAL	Transf from Co. 107		15,998.46	15,064.00						934.46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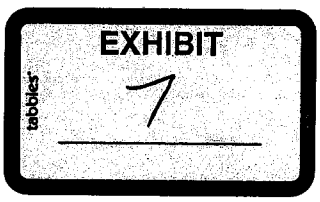
Utilities, Inc. of Pennbrooke
General Ledger
Response to Data Request 1-6

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT		EFF DATE	JOURNAL	BALANCE
107	691	1084001	--ACCUM DEPR.-3511001--						
107	691	1084001	SEWER DEPR JE			22.34	1/31/2005	107-SE01.A-01-12	
107	691	1084001	SEWER DEPR JE			22.34	2/28/2005	107-SE01.A-02-07	
107	691	1084001	SEWER DEPR JE			22.34	3/30/2005	107-SE01.A-03-07	
107	691	1084001	SEWER DEPR JE			22.34	4/29/2005	107-SE01.A-04-11	
107	691	1084001	SEWER DEPR JE			22.34	5/31/2005	107-SE01.A-05-08	
107	691	1084001	SEWER DEPR JE			22.34	7/1/2005	107-SE01.A-06-13	
107	691	1084001	SEWER DEPR JE			22.34	8/2/2005	107-SE01.A-07-08	
107	691	1084001	SEWER DEPR JE			22.34	8/26/2005	107-SE01.A-08-08	
107	691	1084001	SEWER DEPR JE			22.34	9/30/2005	107-SE01.A-09-08	
107	691	1084001	SEWER DEPR JE			22.34	11/1/2005	107-SE01.A-10-08	
107	691	1084001	SEWER DEPR JE			22.34	11/7/2005	107-SE01.A-11-08	
107	691	1084001	SEWER DEPR JE			22.34	12/19/2005	107-SE01.A-12-07	
	SUB	OTAL FO	R ACCO 1084001		0	268.08		BEG	-2,889.56
								NET	268.08
								END	-3,157.64
107	691	3511001	--ORGANIZATION--						
	SUB	OTAL FO	R ACCO 3511001		0	0		BEG	10,738.00
								NET	0
								END	10,738.00



EXHIBIT
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Utilities, Inc. of Pennbrooke
GL and CB
Response to Data Request 1-7

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
2005 GL								
107	691	2711000	--CIAC-WATER-UNDISTR.--					
	SUB	OTAL FO	R ACCO 2711000	0	0		BEG	-842,934.00
							NET	0
							END	-842,934.00
107	691	2711010	--CIAC-WATER-TAX--					
107	691	2711010	RPT-CB.TO.GL,LN-1010,CLC-88		450		107-CB.TO.GL-01-03	
107	691	2711010	RPT-CB.TO.GL,LN-1010,CLC-88		525		107-CB.TO.GL-02-02	
107	691	2711010	RPT-CB.TO.GL,LN-1010,CLC-88		450		107-CB.TO.GL-03-02	
107	691	2711010	RPT-CB.TO.GL,LN-1010,CLC-88		75		107-CB.TO.GL-07-02	
107	691	2711010	RPT-CB.TO.GL,LN-1010,CLC-88		225		107-CB.TO.GL-08-02	
107	691	2711010	RPT-CB.TO.GL,LN-1010,CLC-88		450		107-CB.TO.GL-09-03	
107	691	2711010	RPT-CB.TO.GL,LN-1010,CLC-88		750		107-CB.TO.GL-10-03	
107	691	2711010	RPT-CB.TO.GL,LN-1010,CLC-88		450		107-CB.TO.GL-11-03	
107	691	2711010	RPT-CB.TO.GL,LN-1010,CLC-88		222.19		107-CB.TO.GL-12-03	
	SUB	OTAL FO	R ACCO 2711010	0	3,597.19		BEG	-15,226.67
							NET	3,597.19
							END	-18,823.86
107	691	2721000	--CIAC-SEWER-UNDISTRIB.--					
	SUB	OTAL FO	R ACCO 2721000	0	0		BEG	-1,195,631.00
							NET	0
							END	-1,195,631.00
107	691	2721010	--CIAC-SEWER-TAX--					
	SUB	OTAL FO	R ACCO 2721010	0	0		BEG	-116.2
							NET	0
							END	-116.2

2005 CB

107	691	2711010	--CIAC-WATER-TAX--				BEG	-15,226.67
			TAPS 1/11/05		75	1/11/2005	003-WSD.CR.CASH-07-14	
			TAPS 1/12/05		75	1/12/2005	003-WSD.CR.CASH-08-14	
			TAPS 1/19/05		75	1/19/2005	003-WSD.CR.CASH-13-10	
			TAPS 1/26/05		225	1/26/2005	003-WSD.CR.CASH-18-21	
			TAPS 2/8/05		225	2/8/2005	003-WSD.CR.CASH-27-17	
			TAPS 2/11/05		300	2/11/2005	003-WSD.CR.CASH-30-13	
			TAPS3/4/05		150	3/4/2005	003-WSD.CR.CASH-45-21	
			TAPS 3/9/05		150	3/9/2005	003-WSD.CR.CASH-48-17	
			TAPS 3/17/05		150	3/17/2005	003-WSD.CR.CASH-54-14	
			TAPS 7/8/05		75	7/8/2005	003-WSD.CR.CASH-135-20	
			TAPS 8/3/05		225	8/3/2005	003-WSD.CR.CASH-153-15	
			TAPS 9/12/05		225	9/16/2005	003-WSD.CR.CASH-185-22	
			TAPS 9/26/05		225	9/26/2005	003-WSD.CR.CASH-191-20	
			TAPS 10/7/05		375	10/7/2005	003-WSD.CR.CASH-200-32	
			TAPS 10/12/05		75	10/12/2005	003-WSD.CR.CASH-203-19	
			TAPS 10/20/05		300	10/20/2005	003-WSD.CR.CASH-209-26	
			TAPS 11/3/05		150	11/3/2005	003-WSD.CR.CASH-219-17	
			TAPS 11/10/05		75	11/10/2005	003-WSD.CR.CASH-224-17	
			TAPS 11/18/05		225	11/18/2005	003-WSD.CR.CASH-230-16	
			TAPS 12/12/05		222.19	12/12/2005	003-WSD.CR.CASH-246-14	
				0	3,597.19		NET	-3,597.19
							END	-18,823.86

2004 CB

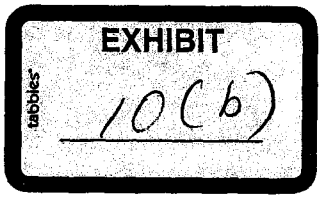
107	691	2711010	--CIAC-WATER-TAX--				BEG	-6,226.67
			TAPS 1/14/04		600	1/14/2004	003-WSD.CR.CASH-09-13	
			TAPS 1/27/04		375	1/27/2004	003-WSD.CR.CASH-18-17	
			TAPS 2/6/04		375	2/6/2004	003-WSD.CR.CASH-26-18	
			TAPS 2/13/04		600	2/13/2004	003-WSD.CR.CASH-31-11	
			TAPS 3/5/04		1,350.00	3/5/2004	003-WSD.CR.CASH-46-22	
			TAPS 4/8/04		1,125.00	4/8/2004	003-WSD.CR.CASH-70-27	
			TAPS 4/15/04		225	4/15/2004	003-WSD.CR.CASH-75-23	
			TAPS 4/30/04		300	4/30/2004	003-WSD.CR.CASH-86-50	
			TAPS 5/20/04		675	5/20/2004	003-WSD.CR.CASH-100-12	
			TAPS 5/21/04		525	5/21/2004	003-WSD.CR.CASH-101-13	
			TAPS 6/17/04		600	6/17/2004	003-WSD.CR.CASH-120-25	
			TAPS 6/23/04		150	6/23/2004	003-WSD.CR.CASH-124-12	
			TAPS 7/13/04		300	7/13/2004	003-WSD.CR.CASH-138-20	
			TAPS 7/16/04		300	7/16/2004	003-WSD.CR.CASH-141-18	
			TAPS 7/21/04		75	7/21/2004	003-WSD.CR.CASH-144-12	
			TAPS 8/11/04		375	8/11/2004	003-WSD.CR.CASH-159-14	
			TAPS 9/9/04		225	9/9/2004	003-WSD.CR.CASH-180-10	
			TAPS 9/15/04		75	9/15/2004	003-WSD.CR.CASH-184-17	
			TAPS 9/29/04		375	9/29/2004	003-WSD.CR.CASH-194-27	
			TAPS 10/20/04		75	10/20/2004	003-WSD.CR.CASH-209-20	
			TAPS 12/10/04		75	12/10/2004	003-WSD.CR.CASH-246-12	
			TAPS 12/17/04		225	12/17/2004	003-WSD.CR.CASH-251-10	
				0	9,000.00		NET	-9,000.00
							END	-15,226.67
107	691	2721010	--CIAC-SEWER-TAX--				BEG	0
			TAPS 2/6/04		116.2	2/6/2004	003-WSD.CR.CASH-26-18	
				0	116.2		NET	-116.2
							END	-116.2

2003 CB

107	691	2711010	--CIAC-WATER-TAX--				BEG	0
			TAPS 10/17/03		3,000.00	10/17/2003	003-WSD.CR.CASH-207-11	
			TAPS 11/13/03		1,950.00	11/13/2003	003-WSD.CR.CASH-226-13	
			TAPS 12/5/03		375	12/5/2003	003-WSD.CR.CASH-242-15	
			TAPS 12/17/03		525	12/17/2003	003-WSD.CR.CASH-250-11	
			TAPS 12/30/03		376.67	12/30/2003	003-WSD.CR.CASH-259-21	
				0	6,226.67		NET	-6,226.67
							END	-6,226.67

2003 GL

107	691	2711000	--CIAC-WATER-UNDISTR.--					
107	691	2711000	ACQ PENNEBROOKE		842,934.00	10/1/2003	107-MISC.JE.A-09-01	
107	691	2711000	PENNBROOKE PH J		28,488.00	11/11/2003	107-MISC.JE.A-11-01	
107	691	2711000	PENNBROOKE PH J	28,488.00		3/19/2004	107-MOVE13.A-13-01	
SUB		OTAL FOF	ACCO 2711000	28,488.00	871,422.00		BEG	0
							NET	842,934.00
							END	-842,934.00
107	691	2721000	--CIAC-SEWER-UNDISTRIB.--					
107	691	2721000	ACQ PENNEBROOKE		1,195,631.00	10/1/2003	107-MISC.JE.A-09-01	
107	691	2721000	PENNBROOKE PH J		21,128.20	11/11/2003	107-MISC.JE.A-11-01	
107	691	2721000	PENNBROOKE PH J	21,128.20		3/19/2004	107-MOVE13.A-13-01	
SUB		OTAL FOF	ACCO 2721000	21,128.20	1,216,759.20		BEG	0
							NET	1,195,631.00
							END	-1,195,631.00



EXHIBIT
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THE DUE DATE OF THIS STATEMENT DOES NOT APPLY TO THE BALANCE FORWARD

076853

SERVICE ADDRESS 501 SR 44 WATR

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458630	06-54	9/27/06	10/18/06

Last Bill Amount	3,094.55
Payments	3,094.55-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 3,094.55 9/13/06

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	8/22/06	9/21/06	30	EL61327741	1.000	KWH	50585	33600	16985
EL	8/22/06	9/21/06	30	EL61327741	1.000	KW	120	120	120

Service	Consumption	Charge	Total
EL Customer Charge		18.53	
EL Base Sales	16,985.00	578.51	
EL Demand Sales	120.00	915.60	
EL DM Bulk Power Cost	16,985.00	781.31	2,293.95
Gross Receipts Tax			58.82
Surcharge Fees			157.15
FL Sales Tax			175.69
Local Option Tax			25.10
Total Current Amount			2,710.71
Balance Forward			.00
Total Amount Due			2,710.71

RECEIVED
OCT 4 - 2006

Friends of the Leesburg Library Book Sale
The annual book sale will be held on Saturday, Oct 14th from 8am-4pm and on Sunday 12pm-4pm Venetian Gardens in the Cultural Arts Building

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253084

THE DUE DATE OF THIS STATEMENT DOES NOT APPLY TO THE BALANCE FORWARD

016854

SERVICE ADDRESS 501 SR 44 SEWER

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	9/27/06	10/18/06

Last Bill Amount	1,920.60
Payments	1,920.60-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,920.60 9/13/06

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	8/22/06	9/21/06	30	EL21371821	40.00	KWH	25105	24556	21960
EL	8/22/06	9/21/06	30	EL21371821	.0400	KW	1130	1130	45.20
GA	8/22/06	9/21/06	30	GA006403	1.000	CUFT	631	622	9.63

Service	Consumption	Charge	Total
EL Customer Charge		18.53	
EL Base Sales	21,960.00	747.96	
EL Demand Sales	45.20	344.88	
EL DM Bulk Power Cost	21,960.00	1,010.16	2,121.53
GA Gas Customer Charge		9.15	
GA Energy Charge	9.63	4.32	
GA Fuel Adjustment Chg	9.63	7.56	
GA Energy Conserve Adj	9.63	.48	21.51
Deposit Interest			152.61-
Gross Receipts Tax			54.70
Surcharge Fees			118.01
FL Sales Tax			161.86
Local Option Tax			23.15
Total Current Amount			2,348.15
Balance Forward			.00
Total Amount Due			2,348.15

RECEIVED
OCT 4 - 2006

Friends of the Leesburg Library Book Sale
The annual book sale will be held on Saturday, Oct 14th from 8am-4pm and on Sunday 12pm-4pm Venetian Gardens in the Cultural Arts Building

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253164

SERVICE ADDRESS 501 SR 44 WATR

089079

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458630	06-54	9/27/05	10/17/05

Last Bill Amount	2,292.23
Payments	2,292.23-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 2,292.23 9/19/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	8/22/05	9/21/05	30	EL61327741	1.000	KWH	34094	18616	15478
EL	8/22/05	9/21/05	30	EL61327741	1.000	KW	118	116	118

Service	Consumption	Charge	Total
EL Customer Charge		17.77	
EL Base Sales	15,478.00	505.51	
EL Demand Sales	118.00	863.76	
EL DM Bulk Power Cost	15,478.00	495.30	1,882.34
Gross Receipts Tax			48.26
Surcharge Fees			143.53
FL Sales Tax			145.19
Local Option Tax			20.74
Total Current Amount			2,240.06
Balance Forward			.00
Total Amount Due			2,240.06

RATE CHANGE NOTICE***THE WHOLESALE COST OF NATURAL GAS ROSE 85.5% DURING THE MONTH OF AUGUST. THE CITY HAS BEEN FORCED TO INCREASE OUR RETAIL RATES BY 48.1% TO RECOVER THESE COSTS.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001253084

SERVICE ADDRESS 501 SR 44 SEWER

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	9/27/05	10/17/05

089078

Last Bill Amount	1,752.46
Payments	1,752.46-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,752.46 9/19/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	8/22/05	9/21/05	30	EL21371821	40.00	KWH	18923	18479	17760
EL	8/22/05	9/21/05	30	EL21371821	.0400	KW	1087	1064	43.48
GA	8/22/05	9/21/05	30	GA006403	1.000	CUFT	513	493	21.40

Service		Consumption	Charge	Total
EL	Customer Charge		17.77	
EL	Base Sales	17,760.00	580.04	
EL	Demand Sales	43.48	318.27	
EL	DM Bulk Power Cost	17,760.00	568.32	1,484.40
GA	Gas Customer Charge		9.00	
GA	Energy Charge	21.40	8.54	
GA	Fuel Adjustment Chg	21.40	30.15	
GA	Energy Conserve Adj	21.40	1.07	48.76
	Deposit Interest			109.21-
	Gross Receipts Tax			39.31
	Surcharge Fees			97.40
	FL Sales Tax			116.37
	Local Option Tax			16.70
	Total Current Amount			1,693.73
	Balance Forward			.00
	Total Amount Due			1,693.73

RATE CHANGE NOTICE***THE WHOLESALE COST OF NATURAL GAS ROSE 85.5% DURING THE MONTH OF AUGUST. THE CITY HAS BEEN FORCED TO INCREASE OUR RETAIL RATES BY 48.1% TO RECOVER THESE COSTS.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001253164

SERVICE ADDRESS 501 SR 44 SEWER

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	11/28/05	12/19/05

Last Bill Amount	1,905.00
Payments	1,905.00-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,905.00 11/10/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	10/20/05 11/21/05	32	EL21371821	40.00	KWH	19856	19382	18960
EL	10/20/05 11/21/05	32	EL21371821	.0400	KW	1130	925	45.20
GA	10/20/05 11/21/05	32	GA006403	1.000	CUFT	574	561	13.91

Service	Consumption	Charge	Total
EL Customer Charge		18.53	
EL Base Sales	18,960.00	645.78	
EL Demand Sales	45.20	344.88	
EL DM Bulk Power Cost	18,960.00	606.72	1,615.91
GA Gas Customer Charge		9.15	
GA Energy Charge	13.91	6.25	
GA Fuel Adjustment Chg	13.91	19.77	
GA Energy Conserve Adj	13.91	.70	35.87
Gross Receipts Tax			42.35
Surcharge Fees			106.76
FL Sales Tax			125.68
Local Option Tax			18.00
Total Current Amount			1,944.57
Balance Forward			.00
Total Amount Due			1,944.57

0937016

****
CITY OFFICES WILL BE CLOSED FRIDAY, DECEMBER 23RD
**********AND MONDAY, DECEMBER 26TH**********
**********HAPPY HOLIDAYS**********

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE. SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253164

SERVICE ADDRESS 501 SR 44 SEWER

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	9/29/04	10/19/04

Rate Class : COMMERCIAL
Last payment amount/date: 1,710.74 9/09/04

Last Bill Amount	1,710.74
Payments	1,710.74-
Adjustments	.00
Balance Forward	.00

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	8/20/04	9/22/04	33	EL21371821	40.00	KWH	13211	12708	20120
EL	8/20/04	9/22/04	33	EL21371821	.0400	KW	997	1056	39.88
GA	8/20/04	9/22/04	33	GA006403	1.000	CUFT	294	271	24.61

Service	Consumption	Charge	Total
EL Customer Charge		17.00	
EL Base Sales	20,120.00	792.12	
EL Demand Sales	39.88	279.16	
EL DM Bulk Power Cost	20,120.00	352.10	1,440.38
GA Gas Customer Charge		7.50	
GA Base Sales Therms	24.61	24.74	
GA Energy Conserve Adj	24.61	.37	32.61
Deposit Interest			41.99-
Gross Receipts Tax			37.77
Surcharge Fees			151.07
FL Sales Tax			115.96
Local Option Tax			16.62
Total Current Amount			1,752.42
Balance Forward			.00
Total Amount Due			1,752.42

**********SINCERE THANKS TO ALL OF OUR**********
UTILITY CUSTOMERS FOR YOUR ASSISTANCE & *
******PATIENCE RELATING TO THE HURRICANE*******
*************DAMAGE & RESTORATION.*************

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253164

SERVICE ADDRESS ▶ 501 SR 44 WATR

061325

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458630	06-54	9/29/04	10/19/04

Last Bill Amount	1,918.29
Payments	1,918.29-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,918.29 9/09/04

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	8/20/04	9/22/04	33	EL61327741	1.000	KWH	44547	30642	13905
EL	8/20/04	9/22/04	33	EL61327741	1.000	KW	88	99	88

Service	Consumption	Charge	Total
EL Customer Charge		17.00	
EL Base Sales	13,905.00	547.44	
EL Demand Sales	88.00	616.00	
EL DM Bulk Power Cost	13,905.00	243.34	1,423.78
Gross Receipts Tax			36.51
Surcharge Fees			146.03
FL Sales Tax			112.44
Local Option Tax			16.06
Total Current Amount			1,734.82
Balance Forward			.00
Total Amount Due			1,734.82

*********SINCERE THANKS TO ALL OF OUR*********
UTILITY CUSTOMERS FOR YOUR ASSISTANCE & *
******PATIENCE RELATING TO THE HURRICANE******
*************DAMAGE & RESTORATION.*************

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253084

SERVICE ADDRESS 501 SR 44 SEWER

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	11/29/04	12/20/04

Rate Class : COMMERCIAL
Last payment amount/date: 1,769.46 11/08/04

Last Bill Amount	1,769.46
Payments	1,769.46-
Adjustments	.00
Balance Forward	.00

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	10/20/04	11/22/04	33	EL21371821	40.00	KWH	14196	13658	21520
EL	10/20/04	11/22/04	33	EL21371821	.0400	KW	1009	1018	40.36
GA	10/20/04	11/22/04	33	GA006403	1.000	CUFT	428	401	28.89

Service	Consumption	Charge	Total
EL Customer Charge		17.33	
EL Base Sales	21,520.00	863.60	
EL Demand Sales	40.36	282.52	
EL DM Bulk Power Cost	21,520.00	376.60	1,540.05
GA Gas Customer Charge		7.64	
GA Base Sales Therms	28.89	28.05	
GA Energy Conserve Adj	28.89	.43	36.12
Gross Receipts Tax			40.42
Surcharge Fees			161.66
FL Sales Tax			124.07
Local Option Tax			17.78
Total Current Amount			1,920.10
Balance Forward			.00
Total Amount Due			1,920.10

MARK YOUR CALENDARS & PLAN TO ATTEND LEESBURG'S POW WOW ON FRIDAY & SATURDAY 12/3 & 12/4 9AM-9PM AND ON SUNDAY, DECEMBER 5TH FROM 9AM TO 5PM
LOCATION IS ON SOUTH HIGHWAY 27 IN LEESBURG

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253164

Salaries and Benefits
Pennbrooke

2005 Totals

	Salary	FICA	FUTA	SUTA	Total Payroll Tax	Pension	401K	Health Insurance	Other Benefits	Total Benefits
Daniel S. Anderson	38,519	3,500	168	312	3,980	1,098	1,427	4,829	368	7,722
Christopher Blasco	25,000	2,048	164	306	2,518	644	836	4,829	368	6,677
Bill Coates	54,545	4,172	168	312	4,652	1,313	1,705	4,829	368	8,215
Patrick Flynn	105,000	8,033	168	312	8,513	2,539	3,281	4,829	368	11,017
Bryan Keith Gongre	60,846	4,655	168	312	5,135	1,470	1,901	4,829	368	8,568
Allson Stevenson McPhee	31,572	2,784	168	312	3,264	874	1,136	4,829	368	7,207
Steve L. Pfouts	36,741	3,179	168	312	3,659	996	1,297	4,829	368	7,490
James Dennis Yingling (PT)	19,739	1,575	139	258	1,971	-	-	-	-	-
	371,963	**29,946**	**1,311**	**2,436**	**33,692**	**8,934**	**11,583**	**33,803**	**2,576**	**56,896**

2006 Totals

	Salary	FICA	FUTA	SUTA	Total Payroll Tax	Pension	401K	Health Insurance	Other Benefits	Total Benefits
Daniel S. Anderson	39,358	3,011	145	268	3,423	1,181	1,574	4,440	466	7,661
Christopher Blasco	25,523	1,953	94	174	2,220	766	1,021	4,440	466	6,693
Bill Coates	62,100	4,751	228	422	5,401	1,863	2,484	4,440	466	9,253
Patrick Flynn	109,200	8,354	401	743	9,497	3,276	4,368	4,440	466	12,550
Bryan Keith Gongre	73,500	5,623	270	500	6,392	2,205	2,940	4,440	466	10,051
Allson Stevenson McPhee	34,234	2,619	126	233	2,977	1,027	1,369	4,440	466	7,302
Steve L. Pfouts	38,995	2,983	143	265	3,391	1,170	1,560	4,440	466	7,636
James Dennis Yingling (PT)	10,879	832	40	74	946	326	435	-	-	762
	393,789	**30,125**	**1,446**	**2,678**	**34,249**	**11,814**	**15,751**	**31,080**	**3,262**	**61,907**

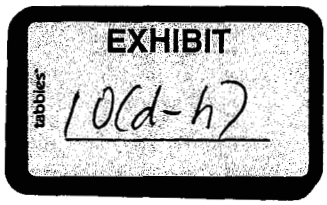
EXHIBIT
tabbies
10(d-h)

COMPARISON OF PER BOOKS TO PRO FORMA BENEFITS
FOR 2006 FLORIDA RATE FILINGS

	Pennbrooke
Per Books Pension	Σ① 4,895
Pro Forma Pension	Σ⑤ 5,898
Adjustment	1,003 ✓

	Pennbrooke
Per Books Health Costs	Σ② 14,132
Pro Forma Health Costs	Σ⑥ 14,808 √
Adjustment	676

	Pennbrooke
Per Books Other Benefits	Σ④ 1,133
Pro Forma Other Benefits	Σ⑦ 1,177
Adjustment	44

	Pennbrooke
Per Books 401(K)	Σ③ 4,048
Pro Forma 401(K)	Σ⑧ 5,470
Adjustment	1,422

FOR THE 14 PERIODS ENDING 12/31/05

CO SUBD ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL		BALANCE
107*0691*6049090	--OTHER EMP PENS & BENEFITS--					BEG	0.00
	94436*18272*PFOUTS,	34.00			107-AP.INVD-09-06		
		34.00	0.00			NET	34.00
						END	34.00
107*8000*6049000	--EMP PENSIONS & BENEFITS--					BEG	0.00
	SE.60.WSC.DIST	1,772.00		01/30/06	107-SE60.A-14-05		
		1,772.00	0.00			NET	1,772.00
						END	1,772.00
107*8000*6049010	--HEALTH INS REIMBURSEMENTS--					BEG	0.00
	SE.60.WSC.DIST	352.00		05/03/06	107-SE60.A-03-01		
	FL.OPER.0305	2,606.50		05/04/06	107-SE50.A-03-01		
	OFFICE.DISTRIB.0305	555.50		05/04/06	107-SE50.A-03-02		
	OFFICE.DISTRIB.0605	1,111.00		07/26/05	107-SE50.CYA-06-01		
	FL.OPER.0605	5,213.00		07/26/05	107-SE50.CYA-06-02		
	SE.60.WSC.DIST	704.00		07/27/05	107-SE60.CYA-06-01		
	SE.60.WSC.DIST		352.00	05/03/06	107-SE60.A-06-02		
	FL.OPER.0305		2,606.50	05/04/06	107-SE50.A-06-02		
	OFFICE.DISTRIB.0305		555.50	05/04/06	107-SE50.A-06-03		
	OFFICE.DISTRIB.0905	501.00		11/07/05	107-SE50.CYA-09-01		
	FL.OPER.0905	2,036.00		11/07/05	107-SE50.CYA-09-01		
	SE.60.WSC.DIST	653.00		11/09/05	107-SE60.CYA-09-01		
	FL.OPER.1205	2,735.00		01/27/06	107-SE50.A-14-09		
	OFFICE.DISTRIB.1205	577.00		01/27/06	107-SE50.A-14-09		
	SE.60.WSC.DIST	757.00		01/27/06	107-SE60.A-14-04		
	SE.60.WSC.DIST		225.00	01/31/06	107-SE60.A-14-06		
		17,801.00	3,739.00			NET	14,062.00
						END	14,062.00
107*8000*6049011	--EMPLOYEE INS DEDUCTIONS--					BEG	0.00
	SE.60.WSC.DIST		97.50	05/03/06	107-SE60.A-03-01		
	SE.60.WSC.DIST		195.00	07/27/05	107-SE60.CYA-06-01		
	SE.60.WSC.DIST	97.50		05/03/06	107-SE60.A-06-02		
	SE.60.WSC.DIST		201.00	11/09/05	107-SE60.CYA-09-01		
	SE.60.WSC.DIST		393.00	01/27/06	107-SE60.A-14-04		
	SE.60.WSC.DIST	117.00		01/31/06	107-SE60.A-14-06		
		214.50	886.50			NET	672.00-
						END	672.00-
107*8000*6049012	--HEALTH COSTS & OTHER--					BEG	0.00
	SE.60.WSC.DIST	8.50		05/03/06	107-SE60.A-03-01		
	SE.60.WSC.DIST	17.00		07/27/05	107-SE60.CYA-06-01		
	SE.60.WSC.DIST		8.50	05/03/06	107-SE60.A-06-02		
	SE.60.WSC.DIST	15.00		11/09/05	107-SE60.CYA-09-01		
	SE.60.WSC.DIST	53.00		01/27/06	107-SE60.A-14-04		
	SE.60.WSC.DIST		16.00	01/31/06	107-SE60.A-14-06		
		93.50	24.50			NET	69.00
						END	69.00

FOR THE 14 PERIODS ENDING 12/31/05

CO SUBD ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL		BALANCE
107*8000*6049015	--DENTAL INS REIMBURSEMENTS--					BEG	0.00
	SE.60.WSC.DIST	28.00		05/03/06	107-SE60.A-03-01		
	SE.60.WSC.DIST	56.00		07/27/05	107-SE60.CYA-06-01		
	SE.60.WSC.DIST		28.00	05/03/06	107-SE60.A-06-02		
	SE.60.WSC.DIST	69.00		11/09/05	107-SE60.CYA-09-01		
	SE.60.WSC.DIST	138.00		01/27/06	107-SE60.A-14-04		
	SE.60.WSC.DIST		41.00	01/31/06	107-SE60.A-14-06		
		291.00	69.00			NET	222.00
						END	222.00
107*8000*6049020	--PENSION CONTRIBUTIONS--					BEG	0.00
	SE.60.WSC.DIST	104.50		05/03/06	107-SE60.A-03-01		
	FL.OPER.0305	529.00		05/04/06	107-SE50.A-03-01		
	OFFICE.DISTRIB.0305	80.00		05/04/06	107-SE50.A-03-02		
	OFFICE.DISTRIB.0605	160.00		07/26/05	107-SE50.CYA-06-01		
	FL.OPER.0605	1,058.00		07/26/05	107-SE50.CYA-06-02		
	SE.60.WSC.DIST	209.00		07/27/05	107-SE60.CYA-06-01		
	SE.60.WSC.DIST		104.50	05/03/06	107-SE60.A-06-02		
	FL.OPER.0305		529.00	05/04/06	107-SE50.A-06-02		
	OFFICE.DISTRIB.0305		80.00	05/04/06	107-SE50.A-06-03		
	OFFICE.DISTRIB.0905	83.00		11/07/05	107-SE50.CYA-09-01		
	FL.OPER.0905	488.00		11/07/05	107-SE50.CYA-09-01		
	SE.60.WSC.DIST	153.00		11/09/05	107-SE60.CYA-09-01		
	FL.OPER.1205	606.00		01/27/06	107-SE50.A-14-09		
	OFFICE.DISTRIB.1205	87.00		01/27/06	107-SE50.A-14-09		
	SE.60.WSC.DIST	279.00		01/27/06	107-SE60.A-14-04		
		3,836.50	713.50			NET	3,123.00
						END	3,123.00
107*8000*6049050	--HEALTH INS PREMIUMS--					BEG	0.00
	SE.60.WSC.DIST	49.00		05/03/06	107-SE60.A-03-01		
	SE.60.WSC.DIST	98.00		07/27/05	107-SE60.CYA-06-01		
	SE.60.WSC.DIST		49.00	05/03/06	107-SE60.A-06-02		
	SE.60.WSC.DIST	131.00		11/09/05	107-SE60.CYA-09-01		
	SE.60.WSC.DIST	266.00		01/27/06	107-SE60.A-14-04		
	SE.60.WSC.DIST		79.00	01/31/06	107-SE60.A-14-06		
		544.00	128.00			NET	416.00
						END	416.00
107*8000*6049055	--DENTAL PREMIUMS--					BEG	0.00
	SE.60.WSC.DIST	5.50		05/03/06	107-SE60.A-03-01		
	SE.60.WSC.DIST	11.00		07/27/05	107-SE60.CYA-06-01		
	SE.60.WSC.DIST		5.50	05/03/06	107-SE60.A-06-02		
	SE.60.WSC.DIST	10.00		11/09/05	107-SE60.CYA-09-01		
	SE.60.WSC.DIST	19.00		01/27/06	107-SE60.A-14-04		
	SE.60.WSC.DIST		5.00	01/31/06	107-SE60.A-14-06		
		45.50	10.50			NET	35.00
						END	35.00

FOR THE 14 PERIODS ENDING 12/31/05

CO SUBD ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL		BALANCE
107*8000*6049060	--TERM LIFE INS--					BEG	0.00
	SE.60.WSC.DIST	10.50		05/03/06	107-SE60.A-03-01		
	SE.60.WSC.DIST	21.00		07/27/05	107-SE60.CYA-06-01		
	SE.60.WSC.DIST		10.50	05/03/06	107-SE60.A-06-02		
	SE.60.WSC.DIST	28.00		11/09/05	107-SE60.CYA-09-01		
	SE.60.WSC.DIST	52.00		01/27/06	107-SE60.A-14-04		
	SE.60.WSC.DIST		9.00	01/31/06	107-SE60.A-14-06		
		111.50	19.50			NET	92.00
						END	92.00
107*8000*6049065	--TERM LIFE INS - OPT--					BEG	0.00
	SE.60.WSC.DIST	1.00		11/09/05	107-SE60.CYA-09-01		
	SE.60.WSC.DIST	1.00		01/27/06	107-SE60.A-14-04		
		2.00	0.00			NET	2.00
						END	2.00
107*8000*6049067	--AFLAC--					BEG	0.00
	SE.60.WSC.DIST		0.50	05/03/06	107-SE60.A-03-01		
	SE.60.WSC.DIST		1.00	07/27/05	107-SE60.CYA-06-01		
	SE.60.WSC.DIST	0.50		05/03/06	107-SE60.A-06-02		
	SE.60.WSC.DIST	1.00		11/09/05	107-SE60.CYA-09-01		
	SE.60.WSC.DIST	3.00		01/27/06	107-SE60.A-14-04		
	SE.60.WSC.DIST		1.00	01/31/06	107-SE60.A-14-06		
		4.50	2.50			NET	2.00
						END	2.00
107*8000*6049070	--401K/ESOP CONTRIBUTIONS--					BEG	0.00
	SE.60.WSC.DIST	137.00		05/03/06	107-SE60.A-03-01		
	FL.OPER.0305	702.50		05/04/06	107-SE50.A-03-01		
	OFFICE.DISTRIB.0305	106.00		05/04/06	107-SE50.A-03-02		
	OFFICE.DISTRIB.0605	212.00		07/26/05	107-SE50.CYA-06-01		
	FL.OPER.0605	1,405.00		07/26/05	107-SE50.CYA-06-02		
	SE.60.WSC.DIST	274.00		07/27/05	107-SE60.CYA-06-01		
	SE.60.WSC.DIST		137.00	05/03/06	107-SE60.A-06-02		
	FL.OPER.0305		702.50	05/04/06	107-SE50.A-06-02		
	OFFICE.DISTRIB.0305		106.00	05/04/06	107-SE50.A-06-03		
	OFFICE.DISTRIB.0905	110.00		11/07/05	107-SE50.CYA-09-01		
	FL.OPER.0905	648.00		11/07/05	107-SE50.CYA-09-01		
	SE.60.WSC.DIST	202.00		11/09/05	107-SE60.CYA-09-01		
	FL.OPER.1205	745.00		01/27/06	107-SE50.A-14-09		
	OFFICE.DISTRIB.1205	106.00		01/27/06	107-SE50.A-14-09		
	SE.60.WSC.DIST	346.00		01/27/06	107-SE60.A-14-04		
		4,993.50	945.50			NET	4,048.00
						END	4,048.00
107*8000*6049080	--DISABILITY INSURANCE--					BEG	0.00
	SE.60.WSC.DIST	6.00		05/03/06	107-SE60.A-03-01		
	SE.60.WSC.DIST	12.00		07/27/05	107-SE60.CYA-06-01		

FOR THE 14 PERIODS ENDING 12/31/05

CO SUBD ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL		BALANCE
	SE.60.WSC.DIST		6.00	05/03/06	107-SE60.A-06-02		
	SE.60.WSC.DIST	15.00		11/09/05	107-SE60.CYA-09-01		
	SE.60.WSC.DIST	27.00		01/27/06	107-SE60.A-14-04		
	SE.60.WSC.DIST		4.00	01/31/06	107-SE60.A-14-06		
		60.00	10.00			NET	50.00
						END	50.00
107*8000*6049090	--OTHER EMP PENS & BENEFITS--					BEG	0.00
	SE.60.WSC.DIST	9.50		05/03/06	107-SE60.A-03-01		
	FL.OPER.0305	192.00		05/04/06	107-SE50.A-03-01		
	OFFICE.DISTRIB.0305	41.00		05/04/06	107-SE50.A-03-02		
	OFFICE.DISTRIB.0605	82.00		07/26/05	107-SE50.CYA-06-01		
	FL.OPER.0605	384.00		07/26/05	107-SE50.CYA-06-02		
	SE.60.WSC.DIST	19.00		07/27/05	107-SE60.CYA-06-01		
	SE.60.WSC.DIST		9.50	05/03/06	107-SE60.A-06-02		
	FL.OPER.0305		192.00	05/04/06	107-SE50.A-06-02		
	OFFICE.DISTRIB.0305		41.00	05/04/06	107-SE50.A-06-03		
	OFFICE.DISTRIB.0905	37.00		11/07/05	107-SE50.CYA-09-01		
	FL.OPER.0905	150.00		11/07/05	107-SE50.CYA-09-01		
	SE.60.WSC.DIST	9.00		11/09/05	107-SE60.CYA-09-01		
	FL.OPER.1205	233.00		01/27/06	107-SE50.A-14-09		
	OFFICE.DISTRIB.1205	49.00		01/27/06	107-SE50.A-14-09		
	SE.60.WSC.DIST		12.00	01/27/06	107-SE60.A-14-04		
	SE.60.WSC.DIST	2.00		01/31/06	107-SE60.A-14-06		
		1,207.50	254.50			NET	953.00
						END	953.00
	GRAND TOTALS:	31,011.00	6,803.00			BEG	0.00
						NET	24,208.00
						END	24,208.00

REPORT SPECIFICATIONS ARE:

REPORT DESCRIPTION - DETAIL GENERAL LEDGER - GL
LEDGER ID - GL
PERIOD - 01-14

---> COMPANY
STRUCTURE - 2
SELECTION - 107
SUBTOTAL -

---> SUBDIV
STRUCTURE - 6
SELECTION - ALL
SUBTOTAL -

---> ACCOUNT
STRUCTURE - 5
SELECTION - 401.1N
SUBTOTAL -

SEGMENT - PRIOR YR ACT
ZERO SUPPRESS - Y
SUM AUTO JOURNALS - N
SUM ALL JOURNALS - N
PAGE BREAK - N
SORT BREAK - N
PERIOD BREAK - N
EFFECTIVE RATE - N
DATE - EFFECTIVE
SORT SEQUENCE
- 1-COMPANY
- 2-SUBDIV
- 3-ACCOUNT

WATER SERVICE CORPORATION
SE 50 - Operator Salary Detail
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

	6049020	6049070	6049010,11 6049012,15 6049050,55	6049030,40 6049060,65 6049066,67 6049080,90	
Employee	Pension	401K	Health Insurance	Other Benefits	Total Benefits
FLORIDA					
Abendroth, Thomas W	994	1,325	4,829	368	7,516
Adkins, Jack	1,051	1,402	4,829	368	7,650
Alday, Christopher Thomas	638	851	4,829	368	6,686
Alday, James Roger	811	1,082	4,829	368	7,090
Allen IV, James J.	1,148	1,531	4,829	368	7,876
Anderson, Daniel S	1,378	1,838	4,829	368	8,413
Armstrong, Scott D	1,050	1,400	4,829	368	7,647
Becker, Jeffrey S	1,243	1,657	4,829	368	8,097
Bishop, Alvin Michael	987	1,316	4,829	368	7,500
Blasco, Christopher J	822	1,096	4,829	368	7,115
Bosque, Ralph Alvarez	851	1,135	4,829	368	7,183
Buono, Robert A	1,067	1,423	4,829	368	7,687
Callahan, Robert L	933	1,244	4,829	368	7,374
Casalina, Nicholas	1,006	1,341	4,829	368	7,544
Cavallo, Ralph Joseph	1,059	1,412	4,829	368	7,668
Coates, Bill	1,728	2,304	4,829	368	9,229
Cook, James H	1,435	1,913	4,829	368	8,545
Coolbaugh, James Allen	1,009	1,345	4,829	368	7,551
Cooper, Robert K	900	1,200	4,829	368	7,297
Replacement Employee	1,108	1,477	4,829	368	7,782
Dunn, Michael T	2,495	3,326	4,829	368	11,018
Ebert, Harold B	895	1,194	4,829	368	7,286
Ellis, Michael Scott	1,455	1,940	4,829	368	8,592
Finch, Allan	993	1,323	4,829	368	7,513
Finehirsh, Jeffrey S	924	1,231	4,829	368	7,352
Flynn, Patrick C	3,276	4,368	4,829	368	12,841
Garcia Jr, Ismael	1,394	1,859	4,829	368	8,450
Gentilucci, Domenic Vincent	1,501	2,001	4,829	368	8,699
Godwin, Patrick Lynsey	1,435	1,913	4,829	368	8,545
Golembleski, Ed P.	1,133	1,510	4,829	368	7,840
Gongre, Bryan Keith	1,867	2,489	4,829	368	9,553
Goodwin, Douglas L	1,208	1,611	4,829	368	8,016
Gray, Roger	909	1,211	4,829	368	7,317
Gunther, Mathew Joseph	1,174	1,565	4,829	368	7,936
Habery, Stephen J	1,630	2,174	4,829	368	9,001
Hahn, Jerry Lawrence	1,106	1,474	4,829	368	7,777
Harden, Tyler	681	909	4,829	368	6,787
Haws, Scotty Lee	2,006	2,674	4,829	368	9,877
Hogue, Raymond Harry	1,082	1,442	4,829	368	7,721
Hollister, Jimmie H	842	1,122	4,829	368	7,161
Holsapple, Roger E	1,390	1,853	4,829	368	8,440
Hoy, John	4,836	6,448	4,829	368	16,481
Iaggi, Scott T	1,153	1,537	4,829	368	7,887
Keys, Thomas Eugene	1,519	2,025	4,829	368	8,741
Learned, Scott C	859	1,145	4,829	368	7,201
Ledwell, Leonard E	895	1,193	4,829	368	7,285
Lisle Jr., John Dayton	1,594	2,125	4,829	368	8,916
Lorenzo, Alexander	1,386	1,848	4,829	368	8,431
Marinelli, John Allen	1,704	2,271	4,829	368	9,172
McPeeks, Jeffrey	856	1,141	4,829	368	7,194
McPhee, Allson Stevenson	1,107	1,475	4,829	368	7,779
Mericle, Roy J	1,446	1,928	4,829	368	8,571
Monat, Michael Paul	1,266	1,688	4,829	368	8,151
Morrell, Matthew J	738	984	4,829	368	6,919
Neal, William Lee	1,314	1,752	4,829	368	8,263
Overton, Michael A	970	1,293	4,829	368	7,460
Replacement Employee	1,091	1,454	4,829	368	7,742
Pendarvis, James Howard	809	1,079	4,829	368	7,085
Pfouts, Steve L.	1,301	1,734	4,829	368	8,232
Phillips, Christopher R	962	1,283	4,829	368	7,442
Pinder, Jeffrey	1,341	1,788	4,829	368	8,326
Replacement Employee	878	1,171	4,829	368	7,246
Quinlan II, Frederick E	688	918	4,829	368	6,803

WATER SERVICE CORPORATION
SE 50 - Operator Salary Detail
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

Employee	6049020 Pension	6049070 401K	6049010,11 6049012,15 6049050,55 Health Insurance	6049030,40 6049060,65 6049066,67 6049080,90 Other Benefits	Total Benefits
Radcliff, Max Lee	1,158	1,545	4,829	368	7,900
Rainey, Shantavious Simone	1,424	1,898	4,829	368	8,519
Ramos, Isabelo	1,226	1,634	4,829	368	8,057
Remigio, Roberto Villamin	641	854	4,829	368	6,692
Retz, Richard Wayne	1,836	2,448	4,829	368	9,481
Roberts Jr., Eddie Eugene	1,361	1,814	4,829	368	8,372
Rodriguez, David Ray	1,622	2,163	4,829	368	8,982
Schwades, Charles Grayling	1,288	1,717	4,829	368	8,202
Shoffstall, David Eugene	1,383	1,844	4,829	368	8,424
Shue, Mickey A	1,034	1,379	4,829	368	7,610
Sillitoe, Kathy Ann	1,512	2,017	4,829	368	8,726
Smith, Donald Dale	998	1,331	4,829	368	7,526
Steger, Elisa Matarlo	899	1,199	4,829	368	7,295
Stewart, Malcolm S	1,639	2,185	4,829	368	9,021
Sudol, Corey F	1,159	1,545	4,829	368	7,901
Swegheimer, James A	1,461	1,948	4,829	368	8,606
Szczepkowski, Stephen A	1,292	1,723	4,829	368	8,212
Taylor, Donald Edward	1,370	1,826	4,829	368	8,393
Vanmeter Jr, Nathan Z	1,235	1,647	4,829	368	8,079
White, Ronald D	1,352	1,803	4,829	368	8,352
White, William Dusten	686	914	4,829	368	6,797
Wierzbicki, Anthony	1,864	2,485	4,829	368	9,546
Winkler, David C	1,333	1,777	4,829	368	8,307
Zubek, Carl Andrew	1,147	1,530	4,829	368	7,874
PT Boardway, Preston S	0	0	0	0	0
PT Carroll, James Edward	0	0	0	0	0
PT Hiscock, Todd David	0	0	0	0	0
PT Johns, Ralph	0	0	0	0	0
PT Sillitoe, Terry Wayne	0	0	0	0	0
PT Replacement Employee	0	0	0	0	0
PT Replacement Employee	0	0	0	0	0
PT Yingling, James Dennis	0	0	0	0	0
Total Florida	110,247	146,987	420,123	32,016	709,373

WATER SERVICE CORPORATION
SE 50 - Office Salary Detail
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

Employee	6049020 Pension	Customer Equivalent		6049070 401K	Customer Equivalent		6049010,11 6049012,15 6049050,55 Health Insurance	Customer Equivalent		6049030,40 6049060,65 6049066,67 6049080,90 Other Benefits	Customer Equivalent		Total Benefits	Customer Equivalent	
Florida															
Abbott, Loretta Ellen	824	3.05%	25	1,099	3.05%	33	4,829	3.05%	147	368	3.05%	11	7,120	3.05%	21
Baranska, Debora Dianne	780	3.05%	24	1,041	3.05%	32	4,829	3.05%	147	368	3.05%	11	7,018	3.05%	21
Bennett, Kimberly J	1,191	3.05%	36	1,588	3.05%	48	4,829	3.05%	147	368	3.05%	11	7,976	3.05%	24
Borges, Robert J	785	3.05%	24	1,046	3.05%	32	4,829	3.05%	147	368	3.05%	11	7,028	3.05%	21
Ceballos, Isabel	810	3.05%	25	1,081	3.05%	33	4,829	3.05%	147	368	3.05%	11	7,088	3.05%	21
Christian, Elise S	1,438	3.05%	44	1,917	3.05%	58	4,829	3.05%	147	368	3.05%	11	8,552	3.05%	26
Replacement Employee	927	3.05%	28	1,237	3.05%	38	4,829	3.05%	147	368	3.05%	11	7,361	3.05%	22
Noell, Sandra L	854	3.05%	26	1,139	3.05%	35	4,829	3.05%	147	368	3.05%	11	7,190	3.05%	21
Paulk, Stella Lynette	1,009	3.05%	31	1,345	3.05%	41	4,829	3.05%	147	368	3.05%	11	7,551	3.05%	23
Raponi, Ann Margaret	907	3.05%	28	1,209	3.05%	37	4,829	3.05%	147	368	3.05%	11	7,313	3.05%	22
Ratliff, Josephine Eblacas	834	3.05%	25	1,112	3.05%	34	4,829	3.05%	147	368	3.05%	11	7,143	3.05%	21
Sasic, Karen Lee	1,560	3.05%	48	2,080	3.05%	63	4,829	3.05%	147	368	3.05%	11	8,837	3.05%	26
Sillitoe, Jacqueline Marie	714	3.05%	22	951	3.05%	29	4,829	3.05%	147	368	3.05%	11	6,862	3.05%	20
Tappan, Jacqueline Ann	877	3.05%	27	1,169	3.05%	36	4,829	3.05%	147	368	3.05%	11	7,243	3.05%	22
Trovinger, Ferrellyn Long	1,210	3.05%	37	1,614	3.05%	49	4,829	3.05%	147	368	3.05%	11	8,021	3.05%	24
Wright, Leah Nell	1,010	3.05%	31	1,346	3.05%	41	4,829	3.05%	147	368	3.05%	11	7,553	3.05%	23
PT Chandler, Matthew R.	0	3.05%	0	0	3.05%	0	0	3.05%	0	0	3.05%	0	0	3.05%	
Total Florida	15,730		479	20,974		639	77,264		2,354	5,888		179	119,856		3,65
			(5)			(8)			(6)			(7)			

WATER SERVICE CORPORATION
SE 50 - Office Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

107-0691

	Total	Pennbrooke	Total
Customer Equilvalent			
Florida Office	68,395	2,084	
Pension			
Florida Office	15,730	479	15,729
Total	25,704	479	25,702
401K			
Florida Office	20,974	639	20,973
Total	33,230	639	33,230

WATER SERVICE CORPORATION
SE 50 - Office Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

107-0691

	Total	Pennbrooke	Total
Health Insurance			
Florida Office	77,264	2,354	77,264
Total	138,832	2,354	138,834
Other Benefits			
Florida Office	5,888	179	5,886
Total	11,088	179	11,090
Total			
Florida Office	694,919	21,173	694,916
Total	1,269,556	21,173	1,269,556

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

Employee	Total	107-0691 Pennbrooke	107-0691 Pennbrooke
Pension			
Abendroth, Thomas W	994	0	
Adkins, Jack	1,051	0	
Alday, Christopher Thomas	638	0	
Alday, James Roger	811	0	
Allen IV, James J.	1,148	0	
Anderson, Daniel S	1,378	1,074	
Armstrong, Scott D	1,050	0	
Becker, Jeffrey S	1,243	0	
Bishop, Alvin Michael	987	0	
Blasco, Christopher J	822	144	
Bosque, Ralph Alvarez	851	0	
Buono, Robert A	1,067	0	
Callahan, Robert L	933	0	
Casalina, Nicholas	1,006	0	
Cavallo, Ralph Joseph	1,059	0	
Coates, Bill	1,728	289	
Cook, James H	1,435	0	
Coolbaugh, James Allen	1,009	0	
Cooper, Robert K	900	0	
Replacement Employee	1,108	0	
Dunn, Michael T	2,495	0	
Ebert, Harold B	895	0	
Ellis, Michael Scott	1,455	0	
Finch, Allan	993	0	
Finehirsh, Jeffrey S	924	0	
Flynn, Patrick C	3,276	101	
Garcia Jr, Ismael	1,394	0	
Gentilucci, Domenic Vincent	1,501	0	
Godwin, Patrick Lynsey	1,435	0	
Golembleski, Ed P.	1,133	0	
Gongre, Bryan Keith	1,867	312	
Goodwin, Douglas L	1,208	0	
Gray, Roger	909	0	
Gunther, Mathew Joseph	1,174	0	
Habery, Stephen J	1,630	0	
Hahn, Jerry Lawrence	1,106	0	
Harden, Tyler	681	0	
Haws, Scotty Lee	2,006	0	
Hogue, Raymond Harry	1,082	0	
Hollister, Jimmie H	842	0	
Holsapple, Roger E	1,390	0	
Hoy, John	4,836	148	
Iaggi, Scott T	1,153	0	
Keys, Thomas Eugene	1,519	0	
Learned, Scott C	859	0	
Ledwell, Leonard E	895	150	
Lisle Jr., John Dayton	1,594	0	
Lorenzo, Alexander	1,386	0	
Marinelli, John Allen	1,704	0	
McPeeks, Jeffrey	856	0	
McPhee, Allson Stevenson	1,107	362	
Mericle, Roy J	1,446	0	
Monat, Michael Paul	1,266	0	
Morrell, Matthew J	738	0	
Neal, William Lee	1,314	0	
Overton, Michael A	970	0	
Replacement Employee	1,091	0	
Pendarvis, James Howard	809	0	
Pfouts, Steve L.	1,301	426	
Phillips, Christopher R	962	0	
Pinder, Jeffrey	1,341	0	
Replacement Employee	878	0	
Quinlan II, Frederick E	688	0	
Radcliff, Max Lee	1,158	0	

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

	Employee	Total	107-0691 Pennbrooke	107-0691 Pennbrooke
	Rainey, Shantavious Simone	1,424	0	
	Ramos, Isabelo	1,226	0	
	Remigio, Roberto Villamin	641	0	
	Retz, Richard Wayne	1,836	0	
	Roberts Jr., Eddie Eugene	1,361	0	
	Rodriguez, David Ray	1,622	0	
	Schwades, Charles Grayling	1,288	0	
	Shoffstall, David Eugene	1,383	0	
	Shue, Mickey A	1,034	0	
	Sillitoe, Kathy Ann	1,512	0	
	Smith, Donald Dale	998	0	
	Steger, Elisa Matarlo	899	0	
	Stewart, Malcolm S	1,639	0	
	Sudol, Corey F	1,159	0	
	Swegheimer, James A	1,461	0	
	Szczepkowski, Stephen A	1,292	0	
	Taylor, Donald Edward	1,370	0	
	Vanmeter Jr, Nathan Z	1,235	0	
	White, Ronald D	1,352	0	
	White, William Dusten	686	0	
	Wierzbicki, Anthony	1,864	0	
	Winkler, David C	1,333	0	
	Zubek, Carl Andrew	1,147	0	
PT	Boardway, Preston S	0	0	
PT	Carroll, James Edward	0	0	
PT	Hiscock, Todd David	0	0	
PT	Johns, Ralph	0	0	
PT	Sillitoe, Terry Wayne	0	0	
PT	Replacement Employee	0	0	
PT	Replacement Employee	0	0	
PT	Yingling, James Dennis	0	0	
	Total Florida	110,247	3,006	

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WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

Employee	Total	107-0691 Pennbrooke	107-0691 Pennbrooke
401K			
Abendroth, Thomas W	1,325	0	
Adkins, Jack	1,402	0	
Alday, Christopher Thomas	851	0	
Alday, James Roger	1,082	0	
Allen IV, James J.	1,531	0	
Anderson, Daniel S	1,838	1,433	
Armstrong, Scott D	1,400	0	
Becker, Jeffrey S	1,657	0	
Bishop, Alvin Michael	1,316	0	
Blasco, Christopher J	1,096	192	
Bosque, Ralph Alvarez	1,135	0	
Buono, Robert A	1,423	0	
Callahan, Robert L	1,244	0	
Casalina, Nicholas	1,341	0	
Cavallo, Ralph Joseph	1,412	0	
Coates, Bill	2,304	385	
Cook, James H	1,913	0	
Coolbaugh, James Allen	1,345	0	
Cooper, Robert K	1,200	0	
Replacement Employee	1,477	0	
Dunn, Michael T	3,326	0	
Ebert, Harold B	1,194	0	
Ellis, Michael Scott	1,940	0	
Finch, Allan	1,323	0	
Finehirsh, Jeffrey S	1,231	0	
Flynn, Patrick C	4,368	134	
Garcia Jr, Ismael	1,859	0	
Gentilucci, Domenic Vincent	2,001	0	
Godwin, Patrick Lynsey	1,913	0	
Golembleski, Ed P.	1,510	0	
Gongre, Bryan Keith	2,489	416	
Goodwin, Douglas L	1,611	0	
Gray, Roger	1,211	0	
Gunther, Mathew Joseph	1,565	0	
Habery, Stephen J	2,174	0	
Hahn, Jerry Lawrence	1,474	0	
Harden, Tyler	909	0	
Haws, Scotty Lee	2,674	0	
Hogue, Raymond Harry	1,442	0	
Hollister, Jimmie H	1,122	0	
Holsapple, Roger E	1,853	0	
Hoy, John	6,448	198	
Iaggi, Scott T	1,537	0	
Keys, Thomas Eugene	2,025	0	
Learned, Scott C	1,145	0	
Ledwell, Leonard E	1,193	200	
Lisle Jr., John Dayton	2,125	0	
Lorenzo, Alexander	1,848	0	
Marinelli, John Allen	2,271	0	
McPeeks, Jeffrey	1,141	0	
McPhee, Allson Stevenson	1,475	483	
Mericle, Roy J	1,928	0	
Monat, Michael Paul	1,688	0	
Morrell, Matthew J	984	0	
Neal, William Lee	1,752	0	
Overton, Michael A	1,293	0	
Replacement Employee	1,454	0	
Pendarvis, James Howard	1,079	0	
Pfouts, Steve L.	1,734	568	
Phillips, Christopher R	1,283	0	
Pinder, Jeffrey	1,788	0	
Replacement Employee	1,171	0	
Quinlan II, Frederick E	918	0	
Radcliff, Max Lee	1,545	0	

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

	Employee	Total	107-0691 Pennbrooke	107-0691 Pennbrooke
	Rainey, Shantavious Simone	1,898	0	
	Ramos, Isabelo	1,634	0	
	Remigio, Roberto Villamin	854	0	
	Retz, Richard Wayne	2,448	0	
	Roberts Jr., Eddie Eugene	1,814	0	
	Rodriguez, David Ray	2,163	0	
	Schwades, Charles Grayling	1,717	0	
	Shoffstall, David Eugene	1,844	0	
	Shue, Mickey A	1,379	0	
	Sillitoe, Kathy Ann	2,017	0	
	Smith, Donald Dale	1,331	0	
	Steger, Elisa Matarlo	1,199	0	
	Stewart, Malcolm S	2,185	0	
	Sudol, Corey F	1,545	0	
	Swegheimer, James A	1,948	0	
	Szczepkowski, Stephen A	1,723	0	
	Taylor, Donald Edward	1,826	0	
	Vanmeter Jr, Nathan Z	1,647	0	
	White, Ronald D	1,803	0	
	White, William Dusten	914	0	
	Wierzbicki, Anthony	2,485	0	
	Winkler, David C	1,777	0	
	Zubek, Carl Andrew	1,530	0	
PT	Boardway, Preston S	0	0	
PT	Carroll, James Edward	0	0	
PT	Hiscock, Todd David	0	0	
PT	Johns, Ralph	0	0	
PT	Sillitoe, Terry Wayne	0	0	
PT	Replacement Employee	0	0	
PT	Replacement Employee	0	0	
PT	Yingling, James Dennis	0	0	
	Total Florida	146,987	4,009	

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WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

Employee	Total	107-0691 Pennbrooke	107-0691 Pennbrooke
Health Insurance			
Abendroth, Thomas W	4,829	0	
Adkins, Jack	4,829	0	
Alday, Christopher Thomas	4,829	0	
Alday, James Roger	4,829	0	
Allen IV, James J.	4,829	0	
Anderson, Daniel S	4,829	3,765	
Armstrong, Scott D	4,829	0	
Becker, Jeffrey S	4,829	0	
Bishop, Alvin Michael	4,829	0	
Blasco, Christopher J	4,829	848	
Bosque, Ralph Alvarez	4,829	0	
Buono, Robert A	4,829	0	
Callahan, Robert L	4,829	0	
Casalina, Nicholas	4,829	0	
Cavallo, Ralph Joseph	4,829	0	
Coates, Bill	4,829	808	
Cook, James H	4,829	0	
Coolbaugh, James Allen	4,829	0	
Cooper, Robert K	4,829	0	
Replacement Employee	4,829	0	
Dunn, Michael T	4,829	0	
Ebert, Harold B	4,829	0	
Ellis, Michael Scott	4,829	0	
Finch, Allan	4,829	0	
Finehirsh, Jeffrey S	4,829	0	
Flynn, Patrick C	4,829	148	
Garcia Jr, Ismael	4,829	0	
Gentilucci, Domenic Vincent	4,829	0	
Godwin, Patrick Lynsey	4,829	0	
Golembleski, Ed P.	4,829	0	
Gongre, Bryan Keith	4,829	808	
Goodwin, Douglas L	4,829	0	
Gray, Roger	4,829	0	
Gunther, Mathew Joseph	4,829	0	
Habery, Stephen J	4,829	0	
Hahn, Jerry Lawrence	4,829	0	
Harden, Tyler	4,829	0	
Haws, Scotty Lee	4,829	0	
Hogue, Raymond Harry	4,829	0	
Hollister, Jimmie H	4,829	0	
Holsapple, Roger E	4,829	0	
Hoy, John	4,829	148	
Iaggi, Scott T	4,829	0	
Keys, Thomas Eugene	4,829	0	
Learned, Scott C	4,829	0	
Ledwell, Leonard E	4,829	808	
Lisle Jr., John Dayton	4,829	0	
Lorenzo, Alexander	4,829	0	
Marinelli, John Allen	4,829	0	
McPeeks, Jeffrey	4,829	0	
McPhee, Allson Stevenson	4,829	1,581	
Mericle, Roy J	4,829	0	
Monat, Michael Paul	4,829	0	
Morrell, Matthew J	4,829	0	
Neal, William Lee	4,829	0	
Overton, Michael A	4,829	0	
Replacement Employee	4,829	0	
Pendarvis, James Howard	4,829	0	
Pfouts, Steve L.	4,829	1,581	
Phillips, Christopher R	4,829	0	
Pinder, Jeffrey	4,829	0	
Replacement Employee	4,829	0	
Quinlan II, Frederick E	4,829	0	
Radcliff, Max Lee	4,829	0	

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

	Employee	Total	107-0691 Pennbrooke	107-0691 Pennbrooke
	Rainey, Shantavious Simone	4,829	0	
	Ramos, Isabelo	4,829	0	
	Remigio, Roberto Villamin	4,829	0	
	Retz, Richard Wayne	4,829	0	
	Roberts Jr., Eddie Eugene	4,829	0	
	Rodriguez, David Ray	4,829	0	
	Schwades, Charles Grayling	4,829	0	
	Shoffstall, David Eugene	4,829	0	
	Shue, Mickey A	4,829	0	
	Sillitoe, Kathy Ann	4,829	0	
	Smith, Donald Dale	4,829	0	
	Steger, Elisa Matarlo	4,829	0	
	Stewart, Malcolm S	4,829	0	
	Sudol, Corey F	4,829	0	
	Swegheimer, James A	4,829	0	
	Szczepkowski, Stephen A	4,829	0	
	Taylor, Donald Edward	4,829	0	
	Vanmeter Jr, Nathan Z	4,829	0	
	White, Ronald D	4,829	0	
	White, William Dusten	4,829	0	
	Wierzbicki, Anthony	4,829	0	
	Winkler, David C	4,829	0	
	Zubek, Carl Andrew	4,829	0	
PT	Boardway, Preston S	0	0	
PT	Carroll, James Edward	0	0	
PT	Hiscock, Todd David	0	0	
PT	Johns, Ralph	0	0	
PT	Sillitoe, Terry Wayne	0	0	
PT	Replacement Employee	0	0	
PT	Replacement Employee	0	0	
PT	Yingling, James Dennis	0	0	
	Total Florida	420,123	10,495	

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WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

Employee	Total	107-0691 Pennbrooke	107-0691 Pennbrooke
Other Benefits			
Abendroth, Thomas W	368	0	
Adkins, Jack	368	0	
Alday, Christopher Thomas	368	0	
Alday, James Roger	368	0	
Allen IV, James J.	368	0	
Anderson, Daniel S	368	287	
Armstrong, Scott D	368	0	
Becker, Jeffrey S	368	0	
Bishop, Alvin Michael	368	0	
Blasco, Christopher J	368	65	
Bosque, Ralph Alvarez	368	0	
Buono, Robert A	368	0	
Callahan, Robert L	368	0	
Casalina, Nicholas	368	0	
Cavallo, Ralph Joseph	368	0	
Coates, Bill	368	62	
Cook, James H	368	0	
Coolbaugh, James Allen	368	0	
Cooper, Robert K	368	0	
Replacement Employee	368	0	
Dunn, Michael T	368	0	
Ebert, Harold B	368	0	
Ellis, Michael Scott	368	0	
Finch, Allan	368	0	
Finehirsh, Jeffrey S	368	0	
Flynn, Patrick C	368	11	
Garcia Jr, Ismael	368	0	
Gentilucci, Domenic Vincent	368	0	
Godwin, Patrick Lynsey	368	0	
Golembleski, Ed P.	368	0	
Gongre, Bryan Keith	368	62	
Goodwin, Douglas L	368	0	
Gray, Roger	368	0	
Gunther, Mathew Joseph	368	0	
Habery, Stephen J	368	0	
Hahn, Jerry Lawrence	368	0	
Harden, Tyler	368	0	
Haws, Scotty Lee	368	0	
Hogue, Raymond Harry	368	0	
Hollister, Jimmie H	368	0	
Holsapple, Roger E	368	0	
Hoy, John	368	11	
Iaggi, Scott T	368	0	
Keys, Thomas Eugene	368	0	
Learned, Scott C	368	0	
Ledwell, Leonard E	368	62	
Lisle Jr., John Dayton	368	0	
Lorenzo, Alexander	368	0	
Marinelli, John Allen	368	0	
McPeeks, Jeffrey	368	0	
McPhee, Allson Stevenson	368	120	
Mericle, Roy J	368	0	
Monat, Michael Paul	368	0	
Morrell, Matthew J	368	0	
Neal, William Lee	368	0	
Overton, Michael A	368	0	
Replacement Employee	368	0	
Pendarvis, James Howard	368	0	
Pfouts, Steve L.	368	120	
Phillips, Christopher R	368	0	
Pinder, Jeffrey	368	0	
Replacement Employee	368	0	
Quinlan II, Frederick E	368	0	
Radcliff, Max Lee	368	0	

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

	Employee	Total	107-0691 Pennbrooke	107-0691 Pennbrooke
	Rainey, Shantavious Simone	368	0	
	Ramos, Isabelo	368	0	
	Remigio, Roberto Villamin	368	0	
	Retz, Richard Wayne	368	0	
	Roberts Jr., Eddie Eugene	368	0	
	Rodriguez, David Ray	368	0	
	Schwades, Charles Grayling	368	0	
	Shoffstall, David Eugene	368	0	
	Shue, Mickey A	368	0	
	Sillitoe, Kathy Ann	368	0	
	Smith, Donald Dale	368	0	
	Steger, Elisa Matarlo	368	0	
	Stewart, Malcolm S	368	0	
	Sudol, Corey F	368	0	
	Swegheimer, James A	368	0	
	Szczepkowski, Stephen A	368	0	
	Taylor, Donald Edward	368	0	
	Vanmeter Jr, Nathan Z	368	0	
	White, Ronald D	368	0	
	White, William Dusten	368	0	
	Wierzbicki, Anthony	368	0	
	Winkler, David C	368	0	
	Zubek, Carl Andrew	368	0	
PT	Boardway, Preston S	0	0	
PT	Carroll, James Edward	0	0	
PT	Hiscock, Todd David	0	0	
PT	Johns, Ralph	0	0	
PT	Sillitoe, Terry Wayne	0	0	
PT	Replacement Employee	0	0	
PT	Replacement Employee	0	0	
PT	Yingling, James Dennis	0	0	
	Total Florida	32,016	800	

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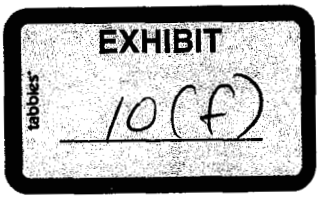
EXHIBIT
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Department of
Environmental Protection

Jeb Bush
Governor

Central District
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803-3767

Colleen Castille
Secretary

STATE OF FLORIDA
DOMESTIC WASTEWATER FACILITY PERMIT

PERMITTEE:

Utilities Inc. of Pennbrooke

RESPONSIBLE AUTHORITY:

Mr. Patrick Flynn
Regional Director
200 Weathersfield Avenue
Altamonte Springs, FL 32714

(407) 869-1919

PERMIT NUMBER: FLA010570
PA FILE NUMBER: FLA010570-006-DW2P
ISSUANCE DATE: November 18, 2005
EXPIRATION DATE: November 17, 2010

FACILITY:

Pennbrooke WWTF
501 SR 44 West
Leesburg, FL 34748
Lake County
Latitude: 28° 49' 37" N Longitude: 81° 57' 12" W

This permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and applicable rules of the Florida Administrative Code (F.A.C.). The above named permittee is hereby authorized to operate the facilities shown on the application and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

TREATMENT FACILITIES:

An existing 0.180 mgd annual average daily flow (AADF) permitted capacity extended aeration domestic wastewater treatment plant consisting of flow equalization, aeration, secondary clarification, chemical feed, filtration, chlorination, and aerobic digestion of residuals.

REUSE:

Land Application: An existing 0.180 MGD AADF permitted capacity slow-rate public access system (R-001) consisting of irrigation of the golf course, landscape and common areas, with a total of 72.3 acres of irrigated area, and RIBs 3 & 4, with a wetted area of 2.4 acres and a capacity of 0.080 MGD AADF.

Land Application: An existing 0.030 MGD monthly average daily flow (MADF) permitted capacity rapid infiltration basin system (R-002). R-002 consists of two RIBs (Ponds 1 & 2) with a total wetted area of 0.75 acres, that are also used for reject water, located approximately at latitude 28° 49' 37" N, longitude 81° 57' 12" W.

IN ACCORDANCE WITH: The limitations, monitoring requirements and other conditions set forth in Pages 1 through 19 of this permit.

I. RECLAIMED WATER AND EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

A. Reuse and Land Application Systems

1. During the period beginning on the issuance date and lasting through the expiration date of this permit, the permittee is authorized to direct reclaimed water to Reuse System R-001. Such reclaimed water shall be limited and monitored by the permittee as specified below and reported in accordance with condition I.B.10:

			Reclaimed Water Limitations				Monitoring Requirements			
Parameter	Units	Max/Min	Annual Average	Monthly Average	Weekly Average	Single Sample	Monitoring Frequency	Sample Type	Monitoring Location Site Number	Notes
Flow, total to public access irrigation system	MGD	Maximum	0.180	-	-	-	5 Days/Week	Recording flow meters and totalizers	FLW-2	See Cond. I.A.3.
Flow, total to RIBs 3 and 4	MGD	Maximum	0.080	-	-	-	5 Days/Week	Recording flow meters and totalizers	FLW-3	See Cond. I.A.3.
BOD, Carbonaceous 5 day, 20C	mg/L	Maximum	20.0	30.0	45.0	60.0	Every Two Weeks	8-hour flow proportioned composite	EFA-1	
Solids, Total Suspended	mg/L	Maximum	-	-	-	5.0	4 Days/Week	Grab	EFB-1	
pH	SU	Range	-	-	-	6.0 to 8.5	5 Days/Week	Grab	EFA-1	
Coliform, Fecal, % less than detection	Percent	Minimum	See Permit Condition I.A.4.				4 Days/Week	Grab	EFA-1	
Coliform, Fecal	#/100 ML	Maximum	See Permit Condition I.A.4.				4 Days/Week	Grab	EFA-1	
Total Residual Chlorine (For Disinfection)	mg/L	Minimum	-	-	-	1.0	Continuous	Meter	EFA-1	See Cond. I.A.5.
Turbidity	NTU	Maximum	See Permit Condition I.A.6.				Continuous	Meter	EFB-1	
Giardia	CYSTS/ 100 L	Maximum	-	-	-	Report	Five years	Filtered	EFA-1	
Cryptosporidium	OOCYSTS/ 100 L	Maximum	-	-	-	Report	Five years	Filtered	EFA-1	

2. Reclaimed water samples shall be taken at the monitoring site locations listed in Permit Condition I. A. 1. and as described below:

Monitoring Location Site Number	Description of Monitoring Location
EFA-1	Chlorine contact tank effluent
EFB-1	Filter effluent prior to chlorination
FLW-2	Elapsed time meter pumps at the reuse water pump station
FLW-3	In line propeller meter to RIBs

3. Recording flow meters and totalizers shall be utilized to measure flow and calibrated at least annually. *[62-601.200(17) and .500(6)]*

4. Over a 30-day period, at least 75 percent of the fecal coliform values shall be below the detection limits. No sample shall exceed 25 fecal coliforms per 100 mL. No sample shall exceed 5.0 mg/L of total suspended solids (TSS) at a point before the application of the disinfectant. Note: To report the "% less than detection," count the number of fecal coliform observations that were less than detection, divide by the total number of fecal coliform observations in the month, and multiply by 100% (round to the nearest integer). *[62-600.440(5)(f)]*

5. The minimum total chlorine residual shall be limited as described in the approved operating protocol, such that the permit limitation for fecal coliform bacteria will be achieved. In no case shall the total chlorine residual be less than 1.0 mg/L. *[62-600.440(5)(b); 62-610.460(2); and 62-610.463(2)]*

6. The maximum turbidity shall be limited as described in the approved operating protocol, such that the permit limitations for total suspended solids and fecal coliforms will be achieved. *[62-610.463(2)]*

7. During the period beginning on the issuance date and lasting through the expiration date of this permit, the permittee is authorized to direct reclaimed water to Reuse System R-002. Such reclaimed water shall be limited and monitored by the permittee as specified below and reported in accordance with condition I.B.10:

			Effluent Limitations				Monitoring Requirements			
Parameter	Units	Max/Min	Annual Average	Monthly Average	Weekly Average	Single Sample	Monitoring Frequency	Sample Type	Monitoring Location Site Number	Notes
Flow	MGD	Maximum	-	0.030	-	-	5 Days/Week	Recording flow meters and totalizers	FLW-3	See Cond. I.A.9.
BOD, Carbonaceous 5 day, 20C	mg/L	Maximum	20.0	30.0	45.0	60.0	Every Two Weeks	8-hour flow proportioned composite	EFA-1	
Solids, Total Suspended	mg/L	Maximum	20.0	30.0	45.0	60.0	Every Two Weeks	8-hour flow proportioned composite	EFA-1	
pH	SU	Range	-	-	-	6.0 to 8.5	5 Days/Week	Grab	EFA-1	
Coliform, Fecal	#/100 ML	Maximum	See Permit Condition I.A.10.				Every Two Weeks	Grab	EFA-1	
Total Residual Chlorine (For Disinfection)	mg/L	Minimum	-	-	-	0.5	5 Days/Week	Grab	EFA-1	See Cond. I.A.11.
Nitrogen, Nitrate, Total (as N)	mg/L	Maximum	-	-	-	12.0	Every Two Weeks	8-hour flow proportioned composite	EFA-1	See Cond. I.A.12.

8. Reclaimed water samples shall be taken at the monitoring site locations listed in Permit Condition I. A. 7. and as described below:

Monitoring Site (Site Number)	Description of Monitoring Location
EFA-1	Chlorine contact tank effluent
FLW-3	In line propeller meter to RIBs

9. Recording flow meters and totalizers shall be utilized to measure flow and calibrated at least annually. *[62-601.200(17) and .500(6)]*

10. The arithmetic mean of the monthly fecal coliform values collected during an annual period shall not exceed 200 per 100 mL of reclaimed water sample. The geometric mean of the fecal coliform values for a minimum of 10 samples of reclaimed water, each collected on a separate day during a period of 30 consecutive days (monthly), shall not exceed 200 per 100 mL of sample. No more than 10 percent of the samples collected (the 90th percentile value) during a period of 30 consecutive days shall exceed 400 fecal coliform values per 100 mL of sample. Any one sample shall not exceed 800 fecal coliform values per 100 mL of sample. Note: To report the 90th percentile value, list the fecal coliform values obtained during the month in ascending order. Report the value of the sample that corresponds to the 90th percentile (multiply the number of samples by 0.9). For example, for 30 samples, report the corresponding fecal coliform number for the 27th value of ascending order. *[62-610.510 and 62-600.440(4)(c)]*

11. A minimum of 0.5 mg/L total residual chlorine must be maintained for a minimum contact time of 15 minutes based on peak hourly flow. *[62-610.510 and 62-600.440(4)(b)]*

12. Nitrate nitrogen (NO_3) concentration in the water discharged to the land application system shall not exceed 12.0 mg/L, or as required to comply with Rule 62-610.510, F.A.C. *[62-610.510, 8-8-99]*

I. RECLAIMED WATER AND EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS (cont.)

B. Other Limitations and Monitoring and Reporting Requirements

1. During the period beginning on the issuance date and lasting through the expiration date of this permit, the treatment facility shall be limited and monitored by the permittee as specified below and reported in accordance with condition I.B.10:

			Limitations				Monitoring Requirements			
Parameter	Units	Max/Min	Annual Average	Monthly Average	Weekly Average	Single Sample	Monitoring Frequency	Sample Type	Monitoring Location Site Number	Notes
Flow, total through treatment plant	MGD	Maximum	0.180	-	-	-	5 Days/Week	Recording flow meters and totalizers	FLW-1	See Cond. I.B.4.
BOD, Carbonaceous 5 day, 20C	mg/L	Maximum	-	Report	-	-	Every Two Weeks	8-hour flow proportioned composite	INF-1	See Cond. I.B.3.
Solids, Total Suspended	mg/L	Maximum	-	Report	-	-	Every Two Weeks	8-hour flow proportioned composite	INF-1	See Cond. I.B.3.
Percent Capacity, (TMADF/Permitted Capacity) x 100	Percent	Maximum	-	Report	-	-	Monthly	Calculated	FLW-1	

2. Samples shall be taken at the monitoring site locations listed in Permit Condition I. B. 1 and as described below:

Monitoring Location Site Number	Description of Monitoring Location
FLW-1	Elapsed time meter pumps at the headworks lift station
INF-1	Raw influent to splitter box

3. Influent samples shall be collected so that they do not contain digester supernatant or return activated sludge, or any other plant process recycled waters. *[62-601.500(4)]*

4. Recording flow meters and totalizers shall be utilized to measure flow and calibrated at least annually. *[62-601.200(17) and .500(6)]*

5. The treatment facilities shall be operated in accordance with all approved operating protocols. Only reclaimed water that meets the criteria established in the approved operating protocol(s) may be released to system storage or to the reuse system. Reclaimed water that fails to meet the criteria in the approved operating protocol(s) shall be directed to the following permitted alternate discharge system: RIBs # 1 and # 2. The operating protocol(s) shall be reviewed and updated periodically to ensure continuous compliance with the minimum treatment and disinfection requirements. Updated operating protocols shall be submitted to the Department for review and approval upon revision of the operating protocol(s) and with each permit application. *[62-610.320(6) and 62-610.463(2)]*

6. Instruments for continuous on-line monitoring of total residual chlorine and turbidity shall be equipped with an automated data logging or recording device. *[62-610.463(2) & .865(8)(d)]*

7. Intervals between sampling for Giardia and Cryptosporidium shall not exceed five years. Sampling results shall be reported on DEP Form 62-610.300(4)(a)4 which is attached to this permit. This form shall be submitted to the Department and to DEP's Reuse Coordinator in Tallahassee. *[62-610.463(4)]*

8. Parameters which must be monitored as a result of a surface water discharge shall be analyzed using a sufficiently sensitive method to assure compliance with applicable water quality standards and effluent limitations in accordance with 40 CFR (Code of Federal Regulations) Part 136. All monitoring shall be representative of the monitored activity. *[62-620.320(6)]*

9. The permittee shall provide safe access points for obtaining representative influent, reclaimed water, and effluent samples which are required by this permit. *[62-601.500(5)]*

10. Monitoring requirements under this permit are effective on the first day of the second month following permit issuance. Until such time, the permittee shall continue to monitor and report in accordance with previously effective permit requirements, if any. During the period of operation authorized by this permit, the permittee shall complete and submit to the Department's Central District Office Discharge Monitoring Reports (DMRs) in accordance with the frequencies specified by the REPORT type (i.e., monthly, toxicity, quarterly, semiannual, annual, etc.) indicated on the DMR forms attached to this permit. Monitoring results for each monitoring period shall be submitted in accordance with the associated DMR due dates below.

REPORT Type	Monitoring Period	Due Date
Monthly or Toxicity	First day of month – last day of month	28th day of following month
Quarterly	January 1 - March 31 April 1 – June 30 July 1 – September 30 October 1 – December 31	April 28 July 28 October 28 January 28
Semiannual	January 1 – June 30 July 1 – December 31	July 28 January 28
Annual	January 1 – December 31	January 28

DMRs shall be submitted for each required monitoring period including months of no discharge. The permittee shall make copies of the attached DMR form(s) and shall submit the completed DMR form(s) to the Department's Central District Office at the address specified in Permit Condition I.B. 14 by the twenty-eighth (28th) of the month following the month of operation.

[62-620.610(18)][62-601.300(1), (2), and (3)]

11. During the period of operation authorized by this permit, reclaimed water or effluent shall be monitored annually for the primary and secondary drinking water standards contained in Chapter 62-550, F.A.C., (except for turbidity, total coliforms, color, and corrosivity). Twenty-four hour composite samples shall be used to analyze reclaimed water or effluent for the primary and secondary drinking water standards. These monitoring results shall be reported to the Department annually on the Reclaimed Water or Effluent Analysis Report, Form 62-620.910(15), or in another format if requested by the permittee and if approved by the Department as being compatible with data entry into the Department's computer system. During years when a permit is not renewed, a certification stating that no new non-domestic wastewater dischargers have been added to the collection system since the last reclaimed water or effluent analysis was conducted may be submitted in lieu of the report. The annual reclaimed water or effluent analysis report or the certification shall be completed and submitted in a timely manner so as to be received by the Department by March 1 of each year. *[62-601.300(4)][62-601.500(3)]*

12. The permittee shall submit an Annual Reuse Report using DEP Form 62-610.300(4)(a)2. on or before January 1 of each year. *[62-610.870(3)]*

13. The permittee shall maintain an inventory of storage systems. The inventory shall be submitted to the Department at least 30 days before reclaimed water will be introduced into any new storage system. The inventory of storage systems shall be attached to the annual submittal of the Annual Reuse Report. *[62-610.464(5)]*

14. Unless specified otherwise in this permit, all reports and other information required by this permit, including 24-hour notifications, shall be submitted to or reported to, as appropriate, Lake County Water Resource Management and the Department's Central District Office at the address specified below:

    Central District Office
    3319 Maguire Boulevard Suite 232
    Orlando, Florida 32803-3767

    Phone Number - (407) 894-7555
    FAX Number - (407) 897-2966
    All FAX copies shall be followed by original copies. All reports and other information shall be signed in accordance with the requirements of Rule 62-620.305, F.A.C. *[62-620.305]*

II. RESIDUALS MANAGEMENT REQUIREMENTS

1. The method of residuals use or disposal by this facility is transport to Central Process RMF or disposal in a Class I or II solid waste landfill.

2. The permittee shall be responsible for proper treatment, management, use, and land application or disposal of its residuals. *[62-640.300(5)]*

3. The permittee shall not be held responsible for treatment, management, use, or land application violations that occur after its residuals have been accepted by a permitted residuals management facility with which the source facility has an agreement in accordance with Rule 62-640.880(1)(c), F.A.C., for further treatment, management, use or land application. *[62-640.300(5)]*

4. Disposal of residuals, septage, and other solids in a solid waste landfill, or disposal by placement on land for purposes other than soil conditioning or fertilization, such as at a monofill, surface impoundment, waste pile, or dedicated site, shall be in accordance with Chapter 62-701, F.A.C. *[62-640.100(6)(k)3 & 4]*

5. If the permittee intends to accept residuals from other facilities, a permit revision is required pursuant to Rule 62-640.880(2)(d), F.A.C. *[62-640.880(2)(d)]*

6. The permittee shall keep hauling records to track the transport of residuals between facilities. The hauling records shall contain the following information:

Source Facility
1. Date and Time Shipped
2. Amount of Residuals Shipped
3. Degree of Treatment (if applicable)
4. Name and ID Number of Residuals Management Facility or Treatment Facility
5. Signature of Responsible Party at Source Facility
6. Signature of Hauler and Name of Hauling Firm

Residuals Management Facility or Treatment Facility
1. Date and Time Received
2. Amount of Residuals Received
3. Name and ID Number of Source Facility
4. Signature of Hauler
5. Signature of Responsible Party at Residuals Management Facility or Treatment Facility

These records shall be kept for five years and shall be made available for inspection upon request by the Department. A copy of the hauling records information maintained by the source facility shall be provided upon delivery of the residuals to the residuals management facility or treatment facility. The permittee shall report to the Department within 24 hours of discovery any discrepancy in the quantity of residuals leaving the source facility and arriving at the residuals management facility or treatment facility. *[62-640.880(4)]*

7. Storage of residuals or other solids at the permitted facility shall require prior written notification to the Department. *[62-640.300(4)]*

III. GROUND WATER REQUIREMENTS

Construction Requirements

1. The new ground water monitoring well shall be installed within 90 days of the Department's issuance of this permit.
2. The permittee shall give at least 72-hours notice to the Department's Central District Ground Water Section, prior to the installation of the new monitoring well detailed below. [62-4.070]
3. The monitoring well shall be constructed per the proposed well construction drawing as approved by the Department.
4. Prior to construction of the new ground water monitoring well, a soil boring shall be made at the monitoring well location in order to establish the well depth and screen interval. [62-522.900(3)]
5. Within 30 days after installation of the new monitoring well, the permittee shall submit to the Department's Central District Ground Water Section detailed information on the well's location and construction on the attached DEP Form 62-522.900(3), Monitor Well Completion Report. [62-522.600]

Operational Requirements

6. All ground water quality standards including the minimum criteria specified in Chapter 62-520, F.A.C., shall be met at the edge of the zone of discharge. The zone of discharge for this project shall extend horizontally 100 feet from the application site or to the facility's property line, whichever is less, and vertically to the base of the surficial aquifer. *[62-520.200(23)][62-522.400 and 62-522.410]*

7. During the period of operation authorized by this permit, the permittee shall sample ground water in accordance with this permit and the approved ground water monitoring plan prepared in accordance with Rule 62-522.600, F.A.C. *[62-522.600][62-610.510]*

8. The following monitoring wells and piezometers shall be sampled quarterly. Sampling must be reasonably spaced to be representative of potentially changing conditions.

Facility Well Name	Permit Number (MW-ID)	SWFWMD ID #	Well Type	Depth (FEET)	Aquifer Monitored	New or Existing
Pond Site						
MWB-1	MWB-1	33637	Background	10	Surficial	Existing
MWC-1	MWC-1	33638	Compliance	10	Surficial	Existing
PZ-8	MWP-8	43785	Piezometer	10	Surficial	Existing
PZ-24	MWP-24	43786	Piezometer	10	Surficial	Existing
Golf Course Holding Pond						
MWC-3*	MWC-3	69507	Compliance	--	Surficial	New

MWB = Background; MWC = Compliance; MWP = Piezometer
*MWC-2 is closed.

[62-522.600][62-610.510(3)]

9. For piezometers, monitoring and reporting is required only for water level information. The following parameters shall be analyzed for each of the monitoring well(s) identified in Permit Condition(s) III. 8:

Parameter	Compliance Well Limit	Units	Sample Type	Monitoring Frequency
Water Level Relative to Feet, NGVD	Report	FEET	In-situ	Quarterly
Nitrogen, Nitrate, Total (as N)	10	MG/L	Grab	Quarterly
Solids, Total Dissolved (TDS)	500	MG/L	Grab	Quarterly
Chloride (as Cl)	250	MG/L	Grab	Quarterly
Coliform, Fecal	4	#/100ML	Grab	Quarterly
pH	6.5 to 8.5	SU	In-situ	Quarterly
Turbidity	Report	NTU	Grab	Quarterly

[62-522.600(11)(b)] [62-601.300(3), 62-601.700, and Figure 3 of 62-601][62-601.300(6)] [62-520.300(9)]

10. If the concentration for any constituent listed in Permit Condition III. 9. in the natural background quality of the ground water is greater than the stated maximum, or in the case of pH is also less than the minimum, the representative natural background quality shall be the prevailing standard. *[62-520.420(2)]*

11. In accordance with Part D of Form 62-620.910(10), water levels shall be recorded before evacuating wells for sample collection. Elevation references shall include the top of the well casing and land surface at each well site (Feet, NGVD) at a precision of plus or minus 0.1 foot. *[62-610.510(3)(b)]*

12. Ground water monitoring wells shall be purged prior to sampling to obtain representative samples. *[62-601.700(5)]*

13. Analyses shall be conducted on unfiltered samples, unless filtered samples have been approved by the Department's Central District, Ground Water Section as being more representative of ground water conditions. *[62-520.300(9)]*

14. Ground water monitoring parameters shall be analyzed in accordance with Chapter 62-601, F.A.C. *[62-620.610(18)]*

15. Ground water monitoring test results shall be submitted on Part D of Form 62-620.910(10). A completed Certification Page shall accompany each quarter of monitoring data. For reuse or land application projects, the quarterly ground water monitoring results shall be submitted with the DMR as shown in the following schedule. *[62-4.070(3)] [62-522.600(10) and (11)(b)] [62-601.300(3), 62.601.700, and Figure 3 of 62-601] [62-620.610(18)]*

SAMPLE PERIOD	REPORT DUE DATE
January - March	April 28
April - June	July 28
July - September	October 28
October - December	January 28

16. If any monitoring well becomes damaged or cannot be sampled for any reason, the permittee shall notify the Department's Central District, Ground Water Section within 24 hours of the permittee becoming aware of the situation and shall follow with a written report within seven days that details the circumstances and remedial measures taken or proposed. Repair or replacement of monitoring wells shall be approved in advance by the Department's Central District, Ground Water Section. *[62-522.600][62-4.070(3)]*

17. The Permittee shall provide verbal notice to the Department's Central District, Ground Water Section as soon as practical after discovery of a sinkhole within an area for the management or application of wastewater, wastewater residuals (sludges), or reclaimed water. The Permittee shall immediately implement measures appropriate to control the entry of contaminants, and shall detail these measures to the Department's Central District, Ground Water Section in a written report within 7 days of the sinkhole discovery. *[62-4.070(3)]*

IV. ADDITIONAL REUSE AND LAND APPLICATION REQUIREMENTS

Part III Public Access System(s) (R-001)

1. Cross-connections to the potable water system are prohibited. *[62-610.469(7)]*

2. A cross-connection control program shall be implemented and/or remain in effect within the areas where reclaimed water will be provided for use. *[62-610.469(7)]*

3. The permittee shall conduct inspections within the reclaimed water service area to verify proper connections, to minimize illegal cross-connections, and to verify the proper use of reclaimed water. Inspections are required when a customer first connects to the reuse distribution system. Subsequent inspections are required as specified in the cross-connection control and inspection program. *[62-610.469(7)(h)]*

4. If a cross-connection between the potable and reclaimed water systems is discovered, the permittee shall:
   a. Immediately discontinue potable water and/or reclaimed water service to the affected area.
   b. If the potable water system is contaminated, clear the potable water lines.
   c. Eliminate the cross-connection.
   d. Test the affected area for other possible cross-connections.
   e. Within 24 hours, notify the Central District Office's domestic wastewater and drinking water programs.
   f. Within 5 days of discovery of a cross-connection, submit a written report to the Department detailing: a description of the cross-connection, how the cross-connection was discovered, the exact date and time of discovery, approximate time that the cross-connection existed, the location, the cause, steps taken to eliminate the cross-connection, whether reclaimed water was consumed, and reports of possible illness, whether the drinking water system was contaminated and the steps taken to clear the drinking water system, when the cross-connection was eliminated, plan of action for testing for other possible cross-connections in the area, and an evaluation of the cross-connection control and inspection program to ensure that future cross-connections do not occur. *[62-555.350(3) and 62-555.360][62-620.610(20)]*

5. Maximum obtainable separation of reclaimed water lines and potable water lines shall be provided and the minimum separation distances specified in Rule 62-610.469(7), F.A.C., shall be provided. Reuse facilities shall be color coded or marked. Underground piping which is not manufactured of metal or concrete shall be color coded using Pantone Purple 522C using light stable colorants. Underground metal and concrete pipe shall be color coded or marked using purple as the predominant color. *[62-610.469(7)]*

6. In constructing reclaimed water distribution piping, the permittee shall maintain a 75-foot setback distance from a reclaimed water transmission facility to public water supply wells. No setback distances are required to other potable water supply wells or to any nonpotable water supply wells. *[62-610.471(3)]*

7. A setback distance of 75 feet shall be maintained between the edge of the wetted area and potable water supply wells, unless the utility adopts and enforces an ordinance prohibiting potable water supply wells within the reuse service area. No setback distances are required to any nonpotable water supply well, to any surface water, to any developed areas, or to any private swimming pools, hot tubs, spas, saunas, picnic tables, barbecue pits, or barbecue grills. *[62-610.471(1), (2), (5), and (7)]*

8. Reclaimed water shall not be used to fill swimming pools, hot tubs, or wading pools. *[62-610.469(4)]*

9. Low trajectory nozzles, or other means to minimize aerosol formation shall be used within 100 feet from outdoor public eating, drinking, or bathing facilities. *[62-610.471(6)]*

10. A setback distance of 100 feet shall be maintained from indoor aesthetic features using reclaimed water to adjacent indoor public eating and drinking facilities. *[62-610.471(8)]*

11. The public shall be notified of the use of reclaimed water. This shall be accomplished by posting of advisory signs in areas where reuse is practiced, notes on scorecards, or other methods. *[62-610.468(2)]*

12. All new advisory signs and labels on vaults, service boxes, or compartments that house hose bibbs along with all labels on hose bibbs, valves, and outlets shall bear the words "do not drink" and "no beber" along with the equivalent standard international symbol. In addition to the words "do not drink" and "no beber," advisory signs posted at storage ponds and decorative water features shall also bear the words "do not swim" and "no nadar" along with the equivalent standard international symbols. Existing advisory signs and labels shall be retrofitted, modified, or replaced in order to comply with the revised wording requirements. For existing advisory signs and labels this retrofit, modification, or replacement shall occur within 365 days after the date of this permit. For labels on existing vaults, service boxes, or compartments housing hose bibbs this retrofit, modification, or replacement shall occur within 730 days after the date of this permit. *[62-610.468 & 62-610.469]*

13. The permittee shall ensure that users of reclaimed water are informed about the origin, nature, and characteristics of reclaimed water; the manner in which reclaimed water can be safely used; and limitations on the use of reclaimed water. Notification is required at the time of initial connection to the reclaimed water distribution system and annually after the reuse system is placed into operation. A description of on-going public notification activities shall be included in the Annual Reuse Report. *[62-610.468(6)]*

14. Routine aquatic weed control and regular maintenance of storage pond embankments and access areas are required. *[62-610.414 & 62-610.464]*

15. Overflows from emergency discharge facilities on storage ponds shall be reported as an abnormal event to the Department's Central District Office within 24 hours of an occurrence. The provisions of Rule 62-610.800(9), F.A.C., shall be met. *[62-610.800(9)]*

16. Reclaimed water may be released to the system storage or reuse system during periods when the operator is not in attendance, as long as all automatic monitoring, diversion and notification are in operation, in compliance with the approved operating protocol. *[62-610.462(2)]*

Part IV Rapid Infiltration Basins (R-002)

17. Advisory signs shall be posted around the site boundaries to designate the nature of the project area. *[62-610.518]*

18. The annual average hydraulic loading rate to the two RIBs used for reject water with a total wetted area of 0.7 acres shall be limited to a maximum of 1.6 inches per day (as applied to the entire bottom area). *[62-610.523(3)]*

19. The two RIBs used for reject water with a total wetted area of 0.7 acres normally shall be loaded for 7 days and shall be rested for 7 days. Infiltration ponds, basins, or trenches shall be allowed to dry during the resting portion of the cycle. *[62-610.523(4)]*

20. Rapid infiltration basins shall be routinely maintained to control vegetation growth and to maintain percolation capability by scarification or removal of deposited solids. Basin bottoms shall be maintained to be level. *[62-610.523(6) and (7)]*

21. Routine aquatic weed control and regular maintenance of storage pond embankments and access areas are required. *[62-610.514 and 62-610.414]*

22. Overflows from emergency discharge facilities on storage ponds or on infiltration ponds, basins, or trenches shall be reported as an abnormal event to the Department's Central District Office within 24 hours of an occurrence. The provisions of Rule 62-610.800(9), F.A.C., shall be met. *[62-610.800(9)]*

V. OPERATION AND MAINTENANCE REQUIREMENTS

1. During the period of operation authorized by this permit, the wastewater facilities shall be operated under the supervision of a(n) operator(s) certified in accordance with Chapter 62-602, F.A.C. In accordance with Chapter 62-699, F.A.C., this facility is a Category III, Class C facility and, at a minimum, operators with appropriate certification must be on the site as follows:

   A Class C or higher operator 6 hours/day for 7 days/week. The lead operator must be a Class C, or higher.

   [62-620.630(3)] [62-699.310] [62-610.462]

2. An operator meeting the lead operator classification level of the plant shall be available during all periods of plant operation. "Available" means able to be contacted as needed to initiate the appropriate action in a timely manner. *[62-699.311(1)]*

3. The application to renew this permit shall include an updated capacity analysis report prepared in accordance with Rule 62-600.405, F.A.C. *[62-600.405(5)]*

4. The application to renew this permit shall include a detailed operation and maintenance performance report prepared in accordance with Rule 62-600.735, F.A.C. *[62-600.735(1)]*

5. The permittee shall maintain the following records and make them available for inspection at the site of the permitted facility:

   a. Records of all compliance monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation and a copy of the laboratory certification showing the certification number of the laboratory, for at least three years from the date the sample or measurement was taken;

   b. Copies of all reports required by the permit for at least three years from the date the report were prepared;

   c. Records of all data, including reports and documents, used to complete the application for the permit for at least three years from the date the application were filed;

   d. Monitoring information, including a copy of the laboratory certification showing the laboratory certification number, related to the residuals use and disposal activities for the time period set forth in Chapter 62-640, F.A.C., for at least three years from the date of sampling or measurement;

   e. A copy of the current permit;

   f. A copy of the current operation and maintenance manual as required by Chapter 62-600,. F.A.C.;

   g. A copy of the facility record drawings;

   h. Copies of the licenses of the current certified operators; and

   i. Copies of the logs and schedules showing plant operations and equipment maintenance for three years from the date of the logs or schedules. The logs shall, at a minimum, include identification of the plant; the signature and certification number of the operator(s) and the signature of the person(s) making any entries; date and time in and out; specific operation and maintenance activities; tests performed and samples taken; and major repairs made. The logs shall be maintained on-site in a location accessible to 24-hour inspection, protected from weather damage, and current to the last operation and maintenance performed.

   [62-620.350]

VI. SCHEDULES

Section VI is not applicable to this facility.

VII. INDUSTRIAL PRETREATMENT PROGRAM REQUIREMENTS

This facility is not required to have a pretreatment program at this time. *[62-625.500]*

VIII. OTHER SPECIFIC CONDITIONS

1. The modified portions of the existing Part III reuse system shall not be placed in service for any purpose without written approval from the Department. For projects identified in the permit as being constructed in phases, written permission is only required for the first phase. Application for approval shall be made to the Department on DEP Form 62-610.300(4)(a)3, Application for Permission to Place a Public Access Reuse System in Operation. *[62-610.800(7)]*

2. Within six months after a facility is placed in operation, the permittee shall provide written certification to the Department on Form 62-620.910(13) that record drawings pursuant to Chapter 62-600, F.A.C., and that an operation and maintenance manual pursuant to Chapters 62-600 and 62-610, F.A.C., as applicable, are available at the location specified on the form. *[62-620.630(7)]*

3. The permittee shall apply for renewal of this permit at least 180 days before the expiration date of the permit using the appropriate forms listed in Rule 62-620.910, F.A.C., including submittal of the appropriate processing fee set forth in Rule 62-4.050, F.A.C. The existing permit shall not expire until the Department has taken final action on the application renewal in accordance with the provisions of 62-620.335(3) and (4), F.A.C. *[62-620.335(1)-(4)]*

4. Florida water quality criteria and standards shall not be violated as a result of any discharge or land application of reclaimed water or residuals from this facility. *[62-610.850(1)(a) and (2)(a)]*

5. In the event that the treatment facilities or equipment no longer function as intended, are no longer safe in terms of public health and safety, or odor, noise, aerosol drift, or lighting adversely affects neighboring developed areas at the levels prohibited by Rule 62-600.400(2)(a), F.A.C., corrective action (which may include additional maintenance or modifications of the permitted facilities) shall be taken by the permittee. Other corrective action may be required to ensure compliance with rules of the Department. Additionally, the treatment, management, use or land application of residuals shall not cause a violation of the odor prohibition in Rule 62-296.320(2), F.A.C. *[62-600.410(8) and 62-640.400(6)]*

6. The deliberate introduction of stormwater in any amount into collection/transmission systems designed solely for the introduction (and conveyance) of domestic/industrial wastewater; or the deliberate introduction of stormwater into collection/transmission systems designed for the introduction or conveyance of combinations of storm and domestic/industrial wastewater in amounts which may reduce the efficiency of pollutant removal by the treatment plant is prohibited, except as provided by Rule 62-610.472, F.A.C. *[62-604.130(3)]*

7. Collection/transmission system overflows shall be reported to the Department in accordance with Permit Condition IX. 20. *[62-604.550] [62-620.610(20)]*

8. The operating authority of a collection/transmission system and the permittee of a treatment plant are prohibited from accepting connections of wastewater discharges which have not received necessary pretreatment or which contain materials or pollutants (other than normal domestic wastewater constituents):

   a. Which may cause fire or explosion hazards; or

   b. Which may cause excessive corrosion or other deterioration of wastewater facilities due to chemical action or pH levels; or

   c. Which are solid or viscous and obstruct flow or otherwise interfere with wastewater facility operations or treatment; or

   d. Which result in the wastewater temperature at the introduction of the treatment plant exceeding 40°C or otherwise inhibiting treatment; or

   e. Which result in the presence of toxic gases, vapors, or fumes that may cause worker health or safety problems.

   [62-604.130(5)]

9. The treatment facility, storage ponds, rapid infiltration basins, and/or infiltration trenches shall be enclosed with a fence or otherwise provided with features to discourage the entry of animals and unauthorized persons. *[62-610.518(1)] [and 62-600.400(2)(b)]*

10. Screenings and grit removed from the wastewater facilities shall be collected in suitable containers and hauled to a Department approved Class I landfill or to a landfill approved by the Department for receipt/disposal of screenings and grit. *[62-701.300(1)(a)]*

11. The Permittee shall provide verbal notice to the Department as soon as practical after discovery of a sinkhole within an area for the management or application of wastewater, wastewater residuals (sludges), or reclaimed water. The Permittee shall immediately implement measures appropriate to control the entry of contaminants, and shall detail these measures to the Department in a written report within 7 days of the sinkhole discovery. *[62-4.070(3)]*

12. The permittee shall provide adequate notice to the Department of the following:

    a. Any new introduction of pollutants into the facility from an industrial discharger which would be subject to Chapter 403, F.S., and the requirements of Chapter 62-620, F.A.C. if it were directly discharging those pollutants; and

    b. Any substantial change in the volume or character of pollutants being introduced into that facility by a source which was identified in the permit application and known to be discharging at the time the permit was issued.

    Adequate notice shall include information on the quality and quantity of effluent introduced into the facility and any anticipated impact of the change on the quantity or quality of effluent or reclaimed water to be discharged from the facility.

    [62-620.625(2)]

IX. GENERAL CONDITIONS

1. The terms, conditions, requirements, limitations and restrictions set forth in this permit are binding and enforceable pursuant to Chapter 403, Florida Statutes. Any permit noncompliance constitutes a violation of Chapter 403, Florida Statutes, and is grounds for enforcement action, permit termination, permit revocation and reissuance, or permit revision. *[62-620.610(1)]*

2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviations from the approved drawings, exhibits, specifications or conditions of this permit constitutes grounds for revocation and enforcement action by the Department. *[62-620.610(2)]*

3. As provided in subsection 403.087(7), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor authorize any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other Department permit or authorization that may be required for other aspects of the total project which are not addressed in this permit. *[62-620.610(3)]*

4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title. *[62-620.610(4)]*

5. This permit does not relieve the permittee from liability and penalties for harm or injury to human health or welfare, animal or plant life, or property caused by the construction or operation of this permitted source; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department. The permittee shall take all reasonable steps to minimize or prevent any discharge, reuse of reclaimed water, or residuals use or disposal in violation of this permit which has a reasonable likelihood of adversely affecting human health or the environment. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. *[62-620.610(5)]*

6. If the permittee wishes to continue an activity regulated by this permit after its expiration date, the permittee shall apply for and obtain a new permit. *[62-620.610(6)]*

7. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control, and related appurtenances, that are installed and used by the permittee to achieve compliance with the conditions of this permit. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to maintain or achieve compliance with the conditions of the permit. *[62-620.610(7)]*

8. This permit may be modified, revoked and reissued, or terminated for cause. The filing of a request by the permittee for a permit revision, revocation and reissuance, or termination, or a notification of planned changes or anticipated noncompliance does not stay any permit condition. *[62-620.610(8)]*

9. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, including an authorized representative of the Department and authorized EPA personnel, when applicable, upon presentation of credentials or other documents as may be required by law, and at reasonable times, depending upon the nature of the concern being investigated, to:

   a. Enter upon the permittee's premises where a regulated facility, system, or activity is located or conducted, or where records shall be kept under the conditions of this permit;

   b. Have access to and copy any records that shall be kept under the conditions of this permit;

   c. Inspect the facilities, equipment, practices, or operations regulated or required under this permit; and

   d. Sample or monitor any substances or parameters at any location necessary to assure compliance with this permit or Department rules.

   [62-620.610(9)]

10. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data, and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except as such use is proscribed by Section 403.111, Florida Statutes, or Rule 62-620.302, Florida Administrative Code. Such evidence shall only be used to the extent that it is consistent with the Florida Rules of Civil Procedure and applicable evidentiary rules. *[62-620.610(10)]*

11. When requested by the Department, the permittee shall within a reasonable time provide any information required by law which is needed to determine whether there is cause for revising, revoking and reissuing, or terminating this permit, or to determine compliance with the permit. The permittee shall also provide to the Department upon request copies of records required by this permit to be kept. If the permittee becomes aware of relevant facts that were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be promptly submitted or corrections promptly reported to the Department. *[62-620.610(11)]*

12. Unless specifically stated otherwise in Department rules, the permittee, in accepting this permit, agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules. A reasonable time for compliance with a new or amended surface water quality standard, other than those standards addressed in Rule 62-302.500, F.A.C., shall include a reasonable time to obtain or be denied a mixing zone for the new or amended standard. *[62-620.610(12)]*

13. The permittee, in accepting this permit, agrees to pay the applicable regulatory program and surveillance fee in accordance with Rule 62-4.052, F.A.C. *[62-620.610(13)]*

14. This permit is transferable only upon Department approval in accordance with Rule 62-620.340, F.A.C. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department. *[62-620.610(14)]*

15. The permittee shall give the Department written notice at least 60 days before inactivation or abandonment of a wastewater facility and shall specify what steps will be taken to safeguard public health and safety during and following inactivation or abandonment. *[62-620.610(15)]*

16. The permittee shall apply for a revision to the Department permit in accordance with Rules 62-620.300 and the Department of Environmental Protection Guide to Wastewater Permitting at least 90 days before construction of any planned substantial modifications to the permitted facility is to commence or with Rule 62-620.325(2) for minor modifications to the permitted facility. A revised permit shall be obtained before construction begins except as provided in Rule 62-620.300, F.A.C. *[62-620.610(16)]*

17. The permittee shall give advance notice to the Department of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements. The permittee shall be responsible for any and all damages which may result from the changes and may be subject to enforcement action by the Department for penalties or revocation of this permit. The notice shall include the following information:

    a. A description of the anticipated noncompliance;

    b. The period of the anticipated noncompliance, including dates and times; and

    c. Steps being taken to prevent future occurrence of the noncompliance.

    [62-620.610(17)]

18. Sampling and monitoring data shall be collected and analyzed in accordance with Rule 62-4.246, Chapters 62-160 and 62-601, F.A.C., and 40 CFR 136, as appropriate.

    a. Monitoring results shall be reported at the intervals specified elsewhere in this permit and shall be reported on a Discharge Monitoring Report (DMR), DEP Form 62-620.910(10), or as specified elsewhere in the permit.

    b. If the permittee monitors any contaminant more frequently than required by the permit, using Department approved test procedures, the results of this monitoring shall be included in the calculation and reporting of the data submitted in the DMR.

    c. Calculations for all limitations which require averaging of measurements shall use an arithmetic mean unless otherwise specified in this permit.

    d. Except as specifically provided in Rule 62-160.300, F.A.C., any laboratory test required by this permit shall be performed by a laboratory that has been certified by the Department of Health Environmental Laboratory Certification Program (DOH ELCP). Such certification shall be for the matrix, test method and analyte(s) being measured to comply with this permit. For domestic wastewater facilities, testing for parameters listed in Rule 62-160.300(4), F.A.C., shall be conducted under the direction of a certified operator.

    e. Field activities including on-site tests and sample collection shall follow the applicable standard operating procedures described in DEP-SOP-001/01 adopted by reference in Chapter 62-160, F.A.C.

    f. Alternate field procedures and laboratory methods may be used where they have been approved in accordance with Rules 62-160.220 and 62-160.330, F.A.C.

    [62-620.610(18)]

19. Reports of compliance or noncompliance with, or any progress reports on, interim and final requirements contained in any compliance schedule detailed elsewhere in this permit shall be submitted no later than 14 days following each schedule date. *[62-620.610(19)]*

20. The permittee shall report to the Department any noncompliance which may endanger health or the environment. Any information shall be provided orally within 24 hours from the time the permittee becomes aware of the circumstances. A written submission shall also be provided within five days of the time the permittee becomes aware of the circumstances. The written submission shall contain: a description of the noncompliance and its cause; the period of noncompliance including exact dates and time, and if the noncompliance has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent recurrence of the noncompliance.

    a. The following shall be included as information which must be reported within 24 hours under this condition:

        1. Any unanticipated bypass which causes any reclaimed water or effluent to exceed any permit limitation or results in an unpermitted discharge,

        2. Any upset which causes any reclaimed water or the effluent to exceed any limitation in the permit,

3. Violation of a maximum daily discharge limitation for any of the pollutants specifically listed in the permit for such notice, and

4. Any unauthorized discharge to surface or ground waters.

b. Oral reports as required by this subsection shall be provided as follows:

1. For unauthorized releases or spills of treated or untreated wastewater reported pursuant to subparagraph a.4 that are in excess of 1,000 gallons per incident, or where information indicates that public health or the environment will be endangered, oral reports shall be provided to the Department by calling the STATE WARNING POINT TOLL FREE NUMBER (800) 320-0519, as soon as practical, but no later than 24 hours from the time the permittee becomes aware of the discharge. The permittee, to the extent known, shall provide the following information to the State Warning Point:

a) Name, address, and telephone number of person reporting;

b) Name, address, and telephone number of permittee or responsible person for the discharge;

c) Date and time of the discharge and status of discharge (ongoing or ceased);

d) Characteristics of the wastewater spilled or released (untreated or treated, industrial or domestic wastewater);

e) Estimated amount of the discharge;

f) Location or address of the discharge;

g) Source and cause of the discharge;

h) Whether the discharge was contained on-site, and cleanup actions taken to date;

i) Description of area affected by the discharge, including name of water body affected, if any; and

j) Other persons or agencies contacted.

2. Oral reports, not otherwise required to be provided pursuant to subparagraph b.1 above, shall be provided to the Department within 24 hours from the time the permittee becomes aware of the circumstances.

c. If the oral report has been received within 24 hours, the noncompliance has been corrected, and the noncompliance did not endanger health or the environment, the Department shall waive the written report.

[62-620.610(20)]

21. The permittee shall report all instances of noncompliance not reported under Permit Conditions IX. 17., 18. and 19. of this permit at the time monitoring reports are submitted. This report shall contain the same information required by Permit Condition IX. 20 of this permit. *[62-620.610(21)]*

22. Bypass Provisions.

a. Bypass is prohibited, and the Department may take enforcement action against a permittee for bypass, unless the permittee affirmatively demonstrates that:

1. Bypass was unavoidable to prevent loss of life, personal injury, or severe property damage; and

2. There were no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if adequate back-up equipment should have been installed in the exercise of reasonable engineering judgment to prevent a bypass which occurred during normal periods of equipment downtime or preventive maintenance; and

3. The permittee submitted notices as required under Permit Condition IX. 22. b. of this permit.

b. If the permittee knows in advance of the need for a bypass, it shall submit prior notice to the Department, if possible at least 10 days before the date of the bypass. The permittee shall submit notice of an unanticipated bypass within 24 hours of learning about the bypass as required in Permit Condition IX. 20. of this permit. A notice shall include a description of the bypass and its cause; the period of the bypass, including exact dates and times; if the bypass has not been corrected, the anticipated time it is expected to continue; and the steps taken or planned to reduce, eliminate, and prevent recurrence of the bypass.

c. The Department shall approve an anticipated bypass, after considering its adverse effect, if the permittee demonstrates that it will meet the three conditions listed in Permit Condition IX. 22. a. 1. through 3. of this permit.

d. A permittee may allow any bypass to occur which does not cause reclaimed water or effluent limitations to be exceeded if it is for essential maintenance to assure efficient operation. These bypasses are not subject to the provisions of Permit Condition IX. 22. a. through c. of this permit.

[62-620.610(22)]

23. Upset Provisions

a. A permittee who wishes to establish the affirmative defense of upset shall demonstrate, through properly signed contemporaneous operating logs, or other relevant evidence that:

1. An upset occurred and that the permittee can identify the cause(s) of the upset;

2. The permitted facility was at the time being properly operated;

3. The permittee submitted notice of the upset as required in Permit Condition IX. 20. of this permit; and

4. The permittee complied with any remedial measures required under Permit Condition IX. 5. of this permit.

b. In any enforcement proceeding, the burden of proof for establishing the occurrence of an upset rests with the permittee.

c. Before an enforcement proceeding is instituted, no representation made during the Department review of a claim that noncompliance was caused by an upset is final agency action subject to judicial review.

[62-620.610(23)]

Executed in Orlando, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION

Christianne C. Ferraro, P.E.
Program Administrator
Water Facilities

Date: November 18, 2005

EXHIBIT
tabbies
10(g)

COMPARISON OF PER BOOKS TO PRO FORMA SALARIES
FOR 2006 FLORIDA RATE FILINGS

	Pennbrooke
Per Books Operator Salaries	103,038
Pro Forma Operator Salaries	109,998
Adjustment	6,960

Per Books Office Salaries	36,400
Pro Forma Office Salaries	38,134
	1,734

FOR THE 14 PERIODS ENDING 12/31/05

CO SUBD ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL		BALANCE
107*0691*6019020	--SALARIES-CHGD TO PLT-WSC--					BEG	0.00
	CAPTIME		2,856.00	05/08/06	107-PAJE.A-03-03		
	WO.CAPTIME		258.00	05/08/06	107-PAJE.A-03-03		
	CAP TIME		4,165.50	06/30/05	107-CAPTIME-06-02		
	CAP TIME		2,052.00	06/30/05	107-CAPTIME-06-03		
	CAPTIME	2,856.00		05/08/06	107-PAJE.A-06-04		
	WO.CAPTIME	258.00		05/08/06	107-PAJE.A-06-04		
	CAP TIME		5,339.50	12/31/05	107-CAPTIME-13-03		
	CAP TIME		665.25	12/31/05	107-CAPTIME-13-04		
	REV CAPTIME 1205	5,339.50		01/05/06	107-CAPTIME-13-05		
	REV CAPTIME 1205	665.25		01/05/06	107-CAPTIME-13-05		
	REV CAPTIME 0605	4,165.50		01/05/06	107-CAPTIME-13-06		
	REV CAPTIME 0605	2,052.00		01/05/06	107-CAPTIME-13-06		
	CAP TIME		11,603.00	12/31/05	107-CAPTIME-13-07		
	CAP TIME		619.25	12/31/05	107-CAPTIME-13-08		
		15,336.25	27,558.50			NET	12,222.25-
						END	12,222.25-
107*8000*6019040	--SALARIES-OPERATIONS--					BEG	0.00
	FL.OPER.0305	23,855.50		05/04/06	107-SE50.A-03-01		
	FL.OPER.0605	47,711.00		07/26/05	107-SE50.CYA-06-02		
	FL.OPER.0305		23,855.50	05/04/06	107-SE50.A-06-02		
	FL.OPER.0905	28,514.00		11/07/05	107-SE50.CYA-09-01		
	FL.OPER.1205	26,813.00		01/27/06	107-SE50.A-14-09		
		126,893.50	23,855.50			NET (1)	103,038.00
						END	103,038.00
107*8000*6019045	--SALARIES-WTR SERV-COMPUTERS--					BEG	0.00
	SE51.COMPUTER	555.00		05/02/06	107-SE51.A-03-02		
	SE51.COMPUTER	1,110.00		07/27/05	107-SE51.CYA-06-01		
	SE51.COMPUTER		555.00	05/02/06	107-SE51.A-06-02		
	SE51.COMPUTER	593.00		11/08/05	107-SE51.CYA-09-01		
	SE51.COMPUTER	79.00		01/27/06	107-SE51.A-14-04		
		2,337.00	555.00			NET (2)	1,782.00 (5)
						END	1,782.00
107*8000*6019050	--SALARIES-OFFICE--					BEG	0.00
	SE.60.WSC.DIST	4,297.50 (5)		05/03/06	107-SE60.A-03-01		
	OFFICE.DISTRIB.0305	3,332.50 (5)		05/04/06	107-SE50.A-03-02		
	OFFICE.DISTRIB.0605	6,665.00		07/26/05	107-SE50.CYA-06-01		
	SE.60.WSC.DIST	8,595.00 (5)		07/27/05	107-SE60.CYA-06-01		
	SE.60.WSC.DIST		(5) 4,297.50	05/03/06	107-SE60.A-06-02		
	OFFICE.DISTRIB.0305		(5) 3,332.50	05/04/06	107-SE50.A-06-03		
	OFFICE.DISTRIB.0905	3,955.00		11/07/05	107-SE50.CYA-09-01		
	SE.60.WSC.DIST	4,931.00 (5)		11/09/05	107-SE60.CYA-09-01		
	OFFICE.DISTRIB.1205	3,846.00		01/27/06	107-SE50.A-14-09		
	SE.60.WSC.DIST	6,626.00 (5)		01/27/06	107-SE60.A-14-04		
		42,248.00	7,630.00			NET (2)	34,618.00
						END	34,618.00

FOR THE 14 PERIODS ENDING 12/31/05

CO	SUBD ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL		BALANCE
		GRAND TOTALS:	186,814.75	59,599.00			BEG	0.00
							NET	127,215.75
							END	127,215.75

REPORT SPECIFICATIONS ARE:

REPORT DESCRIPTION - DETAIL GENERAL LEDGER - GL
LEDGER ID - GL
PERIOD - 01-14

---> COMPANY
STRUCTURE - 2
SELECTION - 107
SUBTOTAL -

---> SUBDIV
STRUCTURE - 6
SELECTION - ALL
SUBTOTAL -

---> ACCOUNT
STRUCTURE - 5
SELECTION - 401.1H
SUBTOTAL -

SEGMENT - PRIOR YR ACT
ZERO SUPPRESS - Y
SUM AUTO JOURNALS - N
SUM ALL JOURNALS - N
PAGE BREAK - N
SORT BREAK - N
PERIOD BREAK - N
EFFECTIVE RATE - N
DATE - EFFECTIVE
SORT SEQUENCE
- 1-COMPANY
- 2-SUBDIV
- 3-ACCOUNT

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

Employee	Total	107-0691 Pennbrooke
Salary		
Abendroth, Thomas W	33,133	0
Adkins, Jack	35,043	0
Alday, Christopher Thomas	21,271	0
Alday, James Roger	27,039	0
Allen IV, James J.	38,274	0
Anderson, Daniel S	**45,943**	**35,820**
Armstrong, Scott D	34,994	0
Becker, Jeffrey S	41,428	0
Bishop, Alvin Michael	32,911	0
Blasco, Christopher J	**27,400**	**4,812**
Bosque, Ralph Alvarez	28,378	0
Buono, Robert A	35,580	0
Callahan, Robert L	31,098	0
Casalina, Nicholas	33,530	0
Cavallo, Ralph Joseph	**35,298**	**5,906**
Coates, Bill	57,588	0
Cook, James H	47,833	0
Coolbaugh, James Allen	33,632	0
Cooper, Robert K	29,999	0
Replacement Employee	36,926	0
Dunn, Michael T	83,152	0
Ebert, Harold B	29,839	0
Ellis, Michael Scott	48,504	0
Finch, Allan	33,087	0
Finehirsh, Jeffrey S	30,783	0
Flynn, Patrick C	**109,200**	**3,352**
Garcia Jr, Ismael	46,477	0
Gentilucci, Domenic Vincent	50,035	0
Godwin, Patrick Lynsey	47,823	0
Golembleski, Ed P.	37,758	0
Gongre, Bryan Keith	**62,217**	**10,409**
Goodwin, Douglas L	40,269	0
Gray, Roger	30,285	0
Gunther, Mathew Joseph	39,120	0
Habery, Stephen J	54,345	0
Hahn, Jerry Lawrence	36,855	0
Harden, Tyler	22,714	0
Haws, Scotty Lee	66,861	0
Hogue, Raymond Harry	36,052	0
Hollister, Jimmie H	28,051	0
Holsapple, Roger E	46,329	0
Hoy, John	**161,200**	**4,949**
Iaggi, Scott T	38,430	0
Keys, Thomas Eugene	50,629	0
Learned, Scott C	28,625	0
Ledwell, Leonard E	**29,835**	**4,992**
Lisle Jr., John Dayton	53,130	0
Lorenzo, Alexander	46,198	0
Marinelli, John Allen	56,784	0
McPeeks, Jeffrey	28,535	0
McPhee, Allson Stevenson	**36,885**	**12,075**
Mericle, Roy J	48,199	0
Monat, Michael Paul	42,188	0
Morrell, Matthew J	24,612	0
Neal, William Lee	43,795	0
Overton, Michael A	32,327	0
Replacement Employee	36,357	0
Pendarvis, James Howard	26,979	0
Pfouts, Steve L.	**43,354**	**14,192**
Phillips, Christopher R	32,079	0
Pinder, Jeffrey	44,699	0
Replacement Employee	29,264	0
Quinlan II, Frederick E	22,950	0
Radcliff, Max Lee	38,615	0

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

	Employee	Total	107-0691 Pennbrooke
	Rainey, Shantavious Simone	47,451	0
	Ramos, Isabelo	40,850	0
	Remigio, Roberto Villamin	21,353	0
	Retz, Richard Wayne	61,204	0
	Roberts Jr., Eddie Eugene	45,353	0
	Rodriguez, David Ray	54,080	0
	Schwades, Charles Grayling	42,923	0
	Shoffstall, David Eugene	46,098	0
	Shue, Mickey A	34,473	0
	Sillitoe, Kathy Ann	50,414	0
	Smith, Donald Dale	33,282	0
	Steger, Elisa Matarlo	29,963	0
	Stewart, Malcolm S	54,617	0
	Sudol, Corey F	38,627	0
	Swegheimer, James A	48,706	0
	Szczepkowski, Stephen A	43,082	0
	Taylor, Donald Edward	45,660	0
	Vanmeter Jr, Nathan Z	41,167	0
	White, Ronald D	45,066	0
	White, William Dusten	22,862	0
	Wierzbicki, Anthony	62,122	0
	Winkler, David C	44,425	0
	Zubek, Carl Andrew	38,238	0
PT	Boardway, Preston S	10,059	0
PT	Carroll, James Edward	14,775	2,472
PT	Hiscock, Todd David	18,126	0
PT	Johns, Ralph	15,563	0
PT	Sillitoe, Terry Wayne	16,908	0
PT	Replacement Employee	15,305	0
PT	Replacement Employee	19,692	0
PT	Yingling, James Dennis	14,133	11,019
	Total Florida	3,799,301	109,998

(3)

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

Employee	Total	107-0691 Pennbrooke	107-0691 Pennbrooke
Customer Equilvalents		2,084	
Abendroth, Thomas W	17,718		-
Adkins, Jack	8,205		-
Alday, Christopher Thomas	16,606		-
Alday, James Roger	17,678		-
Allen IV, James J.	521		-
Anderson, Daniel S	2,673	2,084	0.78
Armstrong, Scott D	3,352		-
Becker, Jeffrey S	2,939		-
Bishop, Alvin Michael	623		-
Blasco, Christopher J	11,867	2,084	0.18
Bosque, Ralph Alvarez	9,783		-
Buono, Robert A	2,245		-
Callahan, Robert L	9,783		-
Casalina, Nicholas	1,201		-
Cavallo, Ralph Joseph	7,291		-
Coates, Bill	12,456	2,084	0.17
Cook, James H	623		-
Coolbaugh, James Allen	2,183		-
Cooper, Robert K	17,678		-
Replacement Employee	8,205		-
Dunn, Michael T	20,308		-
Ebert, Harold B	16,606		-
Ellis, Michael Scott	1,662		-
Finch, Allan	8,205		-
Finehirsh, Jeffrey S	3,352		-
Flynn, Patrick C	67,885	2,084	0.03
Garcia Jr, Ismael	2,538		-
Gentilucci, Domenic Vincent	2,384		-
Godwin, Patrick Lynsey	510		-
Golembleski, Ed P.	2,538		-
Gongre, Bryan Keith	12,456	2,084	0.17
Goodwin, Douglas L	23,897		-
Gray, Roger	9,783		-
Gunther, Mathew Joseph	3,352		-
Habery, Stephen J	8,205		-
Hahn, Jerry Lawrence	3,352		-
Harden, Tyler	2,939		-
Haws, Scotty Lee	31,035		-
Hogue, Raymond Harry	23,897		-
Hollister, Jimmie H	17,363		-
Holsapple, Roger E	2,384		-
Hoy, John	67,885	2,084	0.03
Iaggi, Scott T	7,291		-
Keys, Thomas Eugene	16,606		-
Learned, Scott C	9,675		-
Ledwell, Leonard E	12,456	2,084	
Lisle Jr., John Dayton	2,183		-
Lorenzo, Alexander	19,505		-
Marinelli, John Allen	31,035		-
McPeeks, Jeffrey	2,939		-
McPhee, Allson Stevenson	6,366	2,084	0.33
Mericle, Roy J	19,505		-
Monat, Michael Paul	510		-
Morrell, Matthew J	18,433		-
Neal, William Lee	2,145		-
Overton, Michael A	9,675		-
Replacement Employee	19,505		-
Pendarvis, James Howard	19,505		-
Pfouts, Steve L.	6,366	2,084	0.33
Phillips, Christopher R	12,574		-
Pinder, Jeffrey	18,433		-
Replacement Employee	9,783		-
Quinlan II, Frederick E	17,678		-
Radcliff, Max Lee	2,538		-

WATER SERVICE CORPORATION
SE 50 - Operator Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05

Employee	Total	107-0691 Pennbrooke	107-0691 Pennbrooke
Rainey, Shantavious Simone	1,676		-
Ramos, Isabelo	1,662		-
Remigio, Roberto Villamin	12,574		-
Retz, Richard Wayne	23,660		-
Roberts Jr., Eddie Eugene	7,291		-
Rodriguez, David Ray	11,242		
Schwades, Charles Grayling	589		-
Shoffstall, David Eugene	1,676		-
Shue, Mickey A	18,945		-
Sillitoe, Kathy Ann	31,035		-
Smith, Donald Dale	9,783		-
Steger, Elisa Matarlo	16,606		-
Stewart, Malcolm S	8,244		-
Sudol, Corey F	23,897		-
Swegheimer, James A	16,606		-
Szczepkowski, Stephen A	2,245		-
Taylor, Donald Edward	9,675		-
Vanmeter Jr, Nathan Z	1,855		-
White, Ronald D	17,678		-
White, William Dusten	16,606		-
Wierzbicki, Anthony	23,660		-
Winkler, David C	3,352		-
Zubek, Carl Andrew	7,291		-
PT Boardway, Preston S	19,096		
PT Carroll, James Edward	12,456	2,084	
PT Hiscock, Todd David	2,877		-
PT Johns, Ralph	3,352		-
PT Sillitoe, Terry Wayne	19,505		-
PT Replacement Employee	8,205		
PT Replacement Employee	2,183		-
PT Yingling, James Dennis	2,673	2,084	0.78
			2.79
			0.67
			2.11

WATER SERVICE CORPORATION
SE 50 - Office Salary Detail
Distribution of Direct
Salaries and Benefits **6010950**
Year Ended 12/31/05

Employee	Salary	Customer Equivalent	
Florida			
Abbott, Loretta Ellen	27,480	3.05%	837
Baranska, Debora Dianne	26,016	3.05%	793
Bennett, Kimberly J	39,692	3.05%	1,209
Borges, Robert J	26,160	3.05%	797
Ceballos, Isabel	27,014	3.05%	823
Christian, Elise S	47,931	3.05%	1,460
Replacement Employee	30,914	3.05%	942
Noell, Sandra L	28,464	3.05%	867
Paulk, Stella Lynette	33,636	3.05%	1,025
Raponi, Ann Margaret	30,227	3.05%	921
Ratliff, Josephine Eblacas	27,801	3.05%	847
Sasic, Karen Lee	52,000	3.05%	1,584
Sillitoe, Jacqueline Marie	23,785	3.05%	725
Tappan, Jacqueline Ann	29,224	3.05%	890
Trovinger, Ferrellyn Long	40,345	3.05%	1,229
Wright, Leah Nell	33,651	3.05%	1,025
PT Chandler, Matthew R.	7,326	3.05%	223
Total Florida	531,667		16,200

(5)

= 16,200 FROM SE 50 - Office Salary

WATER SERVICE CORPORATION
SE 50 - Office Salary
Distribution of Direct
Salaries and Benefits
Year Ended 12/31/05 107-0691

	Total	Pennbrooke	Total
Customer Equilvalent			
Florida Office	68,395	2,084	3.05 %
Salaries			
Florida Office	531,667	16,200	531,666
			3.05 %

16,200 FROM SE 50 - Office Salary Detail.

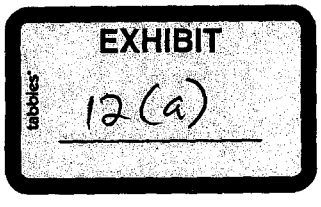
EXHIBIT
tabbies
12(a)

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
107	691	6151010	--ELEC PWR - WATER SYSTEM--					
107	691	6151010	107*SE05.A*12*03 1 01-04-20		1,824.03		107-REVERSE.JE.NYA-01-10	
107	691	6151010	107*SE05.A*12*03 2 01-04-20		9.55		107-REVERSE.JE.NYA-01-10	
107	691	6151010	U68105*62608*CITY OF	1,824.03			107-AP.INVD-01-05	
107	691	6151010	U68101*62608*CITY OF	9.55			107-AP.INVD-01-05	
107	691	6151010	U70247*62608*CITY OF	1,850.16			107-AP.INVD-01-09	
107	691	6151010	U70241*62608*CITY OF	9.55			107-AP.INVD-01-09	
107	691	6151010	SE 5 ELECT ACCRUAL	11.35		3/2/2005	107-SE05.6A-02-05	
107	691	6151010	SE 5 ELECT ACCRUAL	1,901.32		3/2/2005	107-SE05.6A-02-05	
107	691	6151010	U72650*62608*CITY OF	1,901.32			107-AP.INVD-03-06	
107	691	6151010	U72653*62608*CITY OF	11.35			107-AP.INVD-03-06	
107	691	6151010	107*SE05.6A*02*05 15 03-02-		11.35		107-REVERSE.JE-03-26	
107	691	6151010	107*SE05.6A*02*05 16 03-02-		1,901.32		107-REVERSE.JE-03-26	
107	691	6151010	SE 5 ELECT ACCRUAL	1,879.97		4/6/2005	107-SE05.6A-03-03	
107	691	6151010	SE 5 ELECT ACCRUAL	11.35		4/6/2005	107-SE05.6A-03-03	
107	691	6151010	U75080*62608*CITY OF	1,879.97			107-AP.INVD-04-05	
107	691	6151010	U75076*62608*CITY OF	11.35			107-AP.INVD-04-05	
107	691	6151010	107*SE05.6A*03*03 1 04-06-2		1,879.97		107-REVERSE.JE-04-35	
107	691	6151010	107*SE05.6A*03*03 9 04-06-2		11.35		107-REVERSE.JE-04-35	
107	691	6151010	SE 5 ELECT ACCRUAL	2,071.33		5/4/2005	107-SE05.6A-04-04	
107	691	6151010	SE 5 ELECT ACCRUAL	11.41		5/4/2005	107-SE05.6A-04-04	
107	691	6151010	U77435*62608*CITY OF	2,071.33			107-AP.INVD-05-05	
107	691	6151010	U77432*62608*CITY OF	11.41			107-AP.INVD-05-05	
107	691	6151010	107*SE05.6A*04*04 3 05-04-2		2,071.33		107-REVERSE.JE-05-20	
107	691	6151010	107*SE05.6A*04*04 4 05-04-2		11.41		107-REVERSE.JE-05-20	
107	691	6151010	U79326*62608*CITY OF	2,104.34			107-AP.INVD-05-09	
107	691	6151010	U79320*62608*CITY OF	11.72			107-AP.INVD-05-09	
107	691	6151010	SE 5 ELECT ACCRUAL	2,225.55		7/5/2005	107-SE05.6A-06-03	
107	691	6151010	SE 5 ELECT ACCRUAL	11.72		7/5/2005	107-SE05.6A-06-03	
107	691	6151010	U81879*62608*CITY OF	2,225.55			107-AP.INVD-07-05	
107	691	6151010	U81873*62608*CITY OF	11.72			107-AP.INVD-07-05	
107	691	6151010	107*SE05.6A*06*03 11 07-05-		2,225.55		107-REVERSE.JE-07-79	
107	691	6151010	107*SE05.6A*06*03 12 07-05-		11.72		107-REVERSE.JE-07-79	
107	691	6151010	U84207*62608*CITY OF	1,895.55			107-AP.INVD-08-06	
107	691	6151010	U84201*62608*CITY OF	11.72			107-AP.INVD-08-06	
107	691	6151010	U86676*62608*CITY OF	2,292.23			107-AP.INVD-09-05	
107	691	6151010	U86670*62608*CITY OF	11.72			107-AP.INVD-09-05	
107	691	6151010	SE5 ELEC ACCRUAL	2,240.06		10/4/2005	107-SE05.6A-09-05	
107	691	6151010	SE5 ELEC ACCRUAL	12		10/4/2005	107-SE05.6A-09-05	
107	691	6151010	U89079*62608*CITY OF	2,240.06			107-AP.INVD-10-09	
107	691	6151010	U89073*62608*CITY OF	12			107-AP.INVD-10-09	
107	691	6151010	107*SE05.6A*09*05 1 10-04-2		2,240.06		107-REVERSE.JE-10-47	
107	691	6151010	107*SE05.6A*09*05 2 10-04-2		12		107-REVERSE.JE-10-47	
107	691	6151010	SE 5 ELECT ACCRUAL	2,330.68		11/1/2005	107-SE05.6A-10-04	
107	691	6151010	SE 5 ELECT ACCRUAL	12.09		11/1/2005	107-SE05.6A-10-04	
107	691	6151010	U91242*62608*CITY OF	2,330.68			107-AP.INVD-11-09	
107	691	6151010	U91245*62608*CITY OF	12.09			107-AP.INVD-11-09	
107	691	6151010	107*SE05.6A*10*04 1 11-01-2		2,330.68		107-REVERSE.JE-11-22	
107	691	6151010	107*SE05.6A*10*04 2 11-01-2		12.09		107-REVERSE.JE-11-22	
107	691	6151010	SE 5 ELECT ACCRUAL	4,000.00		12/1/2005	107-SE05.6A-11-06	
107	691	6151010	U93700*62608*CITY OF	2,500.10			107-AP.INVD-12-08	
107	691	6151010	U93702*62608*CITY OF	12.09			107-AP.INVD-12-08	
107	691	6151010	107*SE05.6A*11*06 1 12-01-2		4,000.00		107-REVERSE.JE-12-27	
107	691	6151010	SE 5 ELECT ACCRUAL	2,084.24		1/5/2006	107-SE05.A-12-05	
107	691	6151010	SE 5 ELECT ACCRUAL	12.09		1/5/2006	107-SE05.A-12-05	
	SUB	OTAL FO	R ACCO 6151010	44,066.75	18,552.41		BEG	0
							NET	25,514.34
							END	25,514.34
107	691	7151020	--ELEC PWR - SEWER SYSTEM--					
107	691	7151020	107*SE05.A*12*03 3 01-04-20		1,685.20		107-REVERSE.JE.NYA-01-10	
107	691	7151020	107*SE05.A*12*03 4 01-04-20		131.13		107-REVERSE.JE.NYA-01-10	
107	691	7151020	107*SE05.A*12*03 5 01-04-20		88.59		107-REVERSE.JE.NYA-01-10	
107	691	7151020	107*SE05.A*12*03 6 01-04-20		59.71		107-REVERSE.JE.NYA-01-10	
107	691	7151020	107*SE05.A*12*03 7 01-04-20		47.7		107-REVERSE.JE.NYA-01-10	
107	691	7151020	107*SE05.A*12*03 8 01-04-20		28.26		107-REVERSE.JE.NYA-01-10	
107	691	7151020	107*SE05.A*12*03 9 01-04-20		26.04		107-REVERSE.JE.NYA-01-10	
107	691	7151020	107*SE05.A*12*03 10 01-04-2		9.54		107-REVERSE.JE.NYA-01-10	
107	691	7151020	U68104*62608*CITY OF	47.7			107-AP.INVD-01-05	
107	691	7151020	U68099*62608*CITY OF	1,685.20			107-AP.INVD-01-05	
107	691	7151020	U68098*62608*CITY OF	59.71			107-AP.INVD-01-05	
107	691	7151020	U68106*62608*CITY OF	26.04			107-AP.INVD-01-05	

107	691	7151020 U68103*62608*CITY OF	131.13			107-AP.INVD-01-05
107	691	7151020 U68102*62608*CITY OF	88.59			107-AP.INVD-01-05
107	691	7151020 U68101*62608*CITY OF	9.54			107-AP.INVD-01-05
107	691	7151020 U68100*62608*CITY OF	28.26			107-AP.INVD-01-05
107	691	7151020 U70248*62608*CITY OF	52.6			107-AP.INVD-01-09
107	691	7151020 U70246*62608*CITY OF	1,745.50			107-AP.INVD-01-09
107	691	7151020 U70245*62608*CITY OF	68.47			107-AP.INVD-01-09
107	691	7151020 U70244*62608*CITY OF	29.73			107-AP.INVD-01-09
107	691	7151020 U70243*62608*CITY OF	129.26			107-AP.INVD-01-09
107	691	7151020 U70242*62608*CITY OF	88.92			107-AP.INVD-01-09
107	691	7151020 U70241*62608*CITY OF	9.54			107-AP.INVD-01-09
107	691	7151020 U70249*62608*CITY OF	30.05			107-AP.INVD-01-09
107	691	7151020 SE 5 ELECT ACCRUAL	11.34		3/2/2005	107-SE05.6A-02-05
107	691	7151020 SE 5 ELECT ACCRUAL	32.29		3/2/2005	107-SE05.6A-02-05
107	691	7151020 SE 5 ELECT ACCRUAL	32.9		3/2/2005	107-SE05.6A-02-05
107	691	7151020 SE 5 ELECT ACCRUAL	53.24		3/2/2005	107-SE05.6A-02-05
107	691	7151020 SE 5 ELECT ACCRUAL	70.62		3/2/2005	107-SE05.6A-02-05
107	691	7151020 SE 5 ELECT ACCRUAL	80.35		3/2/2005	107-SE05.6A-02-05
107	691	7151020 SE 5 ELECT ACCRUAL	121.63		3/2/2005	107-SE05.6A-02-05
107	691	7151020 SE 5 ELECT ACCRUAL	1,659.04		3/2/2005	107-SE05.6A-02-05
107	691	7151020 U72658*62608*CITY OF	53.24			107-AP.INVD-03-06
107	691	7151020 U72651*62608*CITY OF	1,659.04			107-AP.INVD-03-06
107	691	7151020 U72655*62608*CITY OF	70.62			107-AP.INVD-03-06
107	691	7151020 U72652*62608*CITY OF	32.29			107-AP.INVD-03-06
107	691	7151020 U72656*62608*CITY OF	121.63			107-AP.INVD-03-06
107	691	7151020 U72657*62608*CITY OF	80.35			107-AP.INVD-03-06
107	691	7151020 U72653*62608*CITY OF	11.34			107-AP.INVD-03-06
107	691	7151020 U72654*62608*CITY OF	32.9			107-AP.INVD-03-06
107	691	7151020 107*SE05.6A*02*05 17 03-02-		11.34		107-REVERSE.JE-03-26
107	691	7151020 107*SE05.6A*02*05 18 03-02-		32.29		107-REVERSE.JE-03-26
107	691	7151020 107*SE05.6A*02*05 19 03-02-		32.9		107-REVERSE.JE-03-26
107	691	7151020 107*SE05.6A*02*05 20 03-02-		53.24		107-REVERSE.JE-03-26
107	691	7151020 107*SE05.6A*02*05 21 03-02-		70.62		107-REVERSE.JE-03-26
107	691	7151020 107*SE05.6A*02*05 22 03-02-		80.35		107-REVERSE.JE-03-26
107	691	7151020 107*SE05.6A*02*05 23 03-02-		121.63		107-REVERSE.JE-03-26
107	691	7151020 107*SE05.6A*02*05 24 03-02-		1,659.04		107-REVERSE.JE-03-26
107	691	7151020 SE 5 ELECT ACCRUAL	1,440.39		4/6/2005	107-SE05.6A-03-03
107	691	7151020 SE 5 ELECT ACCRUAL	121.43		4/6/2005	107-SE05.6A-03-03
107	691	7151020 SE 5 ELECT ACCRUAL	78.69		4/6/2005	107-SE05.6A-03-03
107	691	7151020 SE 5 ELECT ACCRUAL	63.7		4/6/2005	107-SE05.6A-03-03
107	691	7151020 SE 5 ELECT ACCRUAL	47.37		4/6/2005	107-SE05.6A-03-03
107	691	7151020 SE 5 ELECT ACCRUAL	33.54		4/6/2005	107-SE05.6A-03-03
107	691	7151020 SE 5 ELECT ACCRUAL	29.25		4/6/2005	107-SE05.6A-03-03
107	691	7151020 SE 5 ELECT ACCRUAL	11.34		4/6/2005	107-SE05.6A-03-03
107	691	7151020 U75081*62608*CITY OF	47.37			107-AP.INVD-04-05
107	691	7151020 U75083*62608*CITY OF	1,440.39			107-AP.INVD-04-05
107	691	7151020 U75082*62608*CITY OF	63.7			107-AP.INVD-04-05
107	691	7151020 U75079*62608*CITY OF	29.25			107-AP.INVD-04-05
107	691	7151020 U75078*62608*CITY OF	121.43			107-AP.INVD-04-05
107	691	7151020 U75077*62608*CITY OF	78.69			107-AP.INVD-04-05
107	691	7151020 U75076*62608*CITY OF	11.34			107-AP.INVD-04-05
107	691	7151020 U75075*62608*CITY OF	33.54			107-AP.INVD-04-05
107	691	7151020 107*SE05.6A*03*03 2 04-06-2		1,440.39		107-REVERSE.JE-04-35
107	691	7151020 107*SE05.6A*03*03 3 04-06-2		121.43		107-REVERSE.JE-04-35
107	691	7151020 107*SE05.6A*03*03 4 04-06-2		78.69		107-REVERSE.JE-04-35
107	691	7151020 107*SE05.6A*03*03 5 04-06-2		63.7		107-REVERSE.JE-04-35
107	691	7151020 107*SE05.6A*03*03 6 04-06-2		47.37		107-REVERSE.JE-04-35
107	691	7151020 107*SE05.6A*03*03 7 04-06-2		33.54		107-REVERSE.JE-04-35
107	691	7151020 107*SE05.6A*03*03 8 04-06-2		29.25		107-REVERSE.JE-04-35
107	691	7151020 107*SE05.6A*03*03 10 04-06-		11.34		107-REVERSE.JE-04-35
107	691	7151020 SE 5 ELECT ACCRUAL	1,541.88		5/4/2005	107-SE05.6A-04-04
107	691	7151020 SE 5 ELECT ACCRUAL	127.42		5/4/2005	107-SE05.6A-04-04
107	691	7151020 SE 5 ELECT ACCRUAL	79.02		5/4/2005	107-SE05.6A-04-04
107	691	7151020 SE 5 ELECT ACCRUAL	73.41		5/4/2005	107-SE05.6A-04-04
107	691	7151020 SE 5 ELECT ACCRUAL	56.89		5/4/2005	107-SE05.6A-04-04
107	691	7151020 SE 5 ELECT ACCRUAL	31.17		5/4/2005	107-SE05.6A-04-04
107	691	7151020 SE 5 ELECT ACCRUAL	30.41		5/4/2005	107-SE05.6A-04-04
107	691	7151020 SE 5 ELECT ACCRUAL	11.41		5/4/2005	107-SE05.6A-04-04
107	691	7151020 U77433*62608*CITY OF	56.89			107-AP.INVD-05-05
107	691	7151020 U77434*62608*CITY OF	1,541.88			107-AP.INVD-05-05
107	691	7151020 U77436*62608*CITY OF	73.41			107-AP.INVD-05-05
107	691	7151020 U77430*62608*CITY OF	31.17			107-AP.INVD-05-05
107	691	7151020 U77429*62608*CITY OF	127.42			107-AP.INVD-05-05
107	691	7151020 U77428*62608*CITY OF	79.02			107-AP.INVD-05-05
107	691	7151020 U77432*62608*CITY OF	11.41			107-AP.INVD-05-05
107	691	7151020 U77431*62608*CITY OF	30.41			107-AP.INVD-05-05
107	691	7151020 107*SE05.6A*04*04 5 05-04-2		1,541.88		107-REVERSE.JE-05-20
107	691	7151020 107*SE05.6A*04*04 6 05-04-2		127.42		107-REVERSE.JE-05-20
107	691	7151020 107*SE05.6A*04*04 7 05-04-2		79.02		107-REVERSE.JE-05-20
107	691	7151020 107*SE05.6A*04*04 8 05-04-2		73.41		107-REVERSE.JE-05-20

107	691	7151020	107*SE05.6A*04*04 9 05-04-2		56.89	107-REVERSE.JE-05-20
107	691	7151020	107*SE05.6A*04*04 10 05-04-		31.17	107-REVERSE.JE-05-20
107	691	7151020	107*SE05.6A*04*04 11 05-04-		30.41	107-REVERSE.JE-05-20
107	691	7151020	107*SE05.6A*04*04 12 05-04-		11.41	107-REVERSE.JE-05-20
107	691	7151020	U79327*62608*CITY OF	47.83		107-AP.INVD-05-09
107	691	7151020	U79325*62608*CITY OF	1,760.26		107-AP.INVD-05-09
107	691	7151020	U79324*62608*CITY OF	75.86		107-AP.INVD-05-09
107	691	7151020	U79323*62608*CITY OF	28.85		107-AP.INVD-05-09
107	691	7151020	U79322*62608*CITY OF	110.14		107-AP.INVD-05-09
107	691	7151020	U79321*62608*CITY OF	73.4		107-AP.INVD-05-09
107	691	7151020	U79320*62608*CITY OF	11.71		107-AP.INVD-05-09
107	691	7151020	U79328*62608*CITY OF	28.95		107-AP.INVD-05-09
107	691	7151020	SE 5 ELECT ACCRUAL	1,833.11	7/5/2005	107-SE05.6A-06-03
107	691	7151020	SE 5 ELECT ACCRUAL	102.21	7/5/2005	107-SE05.6A-06-03
107	691	7151020	SE 5 ELECT ACCRUAL	66.23	7/5/2005	107-SE05.6A-06-03
107	691	7151020	SE 5 ELECT ACCRUAL	64.69	7/5/2005	107-SE05.6A-06-03
107	691	7151020	SE 5 ELECT ACCRUAL	49.39	7/5/2005	107-SE05.6A-06-03
107	691	7151020	SE 5 ELECT ACCRUAL	31.19	7/5/2005	107-SE05.6A-06-03
107	691	7151020	SE 5 ELECT ACCRUAL	27.27	7/5/2005	107-SE05.6A-06-03
107	691	7151020	SE 5 ELECT ACCRUAL	11.71	7/5/2005	107-SE05.6A-06-03
107	691	7151020	U81880*62608*CITY OF	49.39		107-AP.INVD-07-05
107	691	7151020	U81878*62608*CITY OF	1,833.11		107-AP.INVD-07-05
107	691	7151020	U81877*62608*CITY OF	64.69		107-AP.INVD-07-05
107	691	7151020	U81876*62608*CITY OF	31.19		107-AP.INVD-07-05
107	691	7151020	U81875*62608*CITY OF	102.21		107-AP.INVD-07-05
107	691	7151020	U81874*62608*CITY OF	66.23		107-AP.INVD-07-05
107	691	7151020	U81873*62608*CITY OF	11.71		107-AP.INVD-07-05
107	691	7151020	U81872*62608*CITY OF	27.27		107-AP.INVD-07-05
107	691	7151020	107*SE05.6A*06*03 13 07-05-		1,833.11	107-REVERSE.JE-07-79
107	691	7151020	107*SE05.6A*06*03 14 07-05-		102.21	107-REVERSE.JE-07-79
107	691	7151020	107*SE05.6A*06*03 15 07-05-		66.23	107-REVERSE.JE-07-79
107	691	7151020	107*SE05.6A*06*03 16 07-05-		64.69	107-REVERSE.JE-07-79
107	691	7151020	107*SE05.6A*06*03 17 07-05-		49.39	107-REVERSE.JE-07-79
107	691	7151020	107*SE05.6A*06*03 18 07-05-		31.19	107-REVERSE.JE-07-79
107	691	7151020	107*SE05.6A*06*03 19 07-05-		27.27	107-REVERSE.JE-07-79
107	691	7151020	107*SE05.6A*06*03 20 07-05-		11.71	107-REVERSE.JE-07-79
107	691	7151020	U84208*62608*CITY OF	70.96		107-AP.INVD-08-06
107	691	7151020	U84206*62608*CITY OF	1,566.65		107-AP.INVD-08-06
107	691	7151020	U84205*62608*CITY OF	73.61		107-AP.INVD-08-06
107	691	7151020	U84204*62608*CITY OF	30.06		107-AP.INVD-08-06
107	691	7151020	U84203*62608*CITY OF	95.63		107-AP.INVD-08-06
107	691	7151020	U84202*62608*CITY OF	60.44		107-AP.INVD-08-06
107	691	7151020	U84201*62608*CITY OF	11.71		107-AP.INVD-08-06
107	691	7151020	U84200*62608*CITY OF	24.03		107-AP.INVD-08-06
107	691	7151020	U86677*62608*CITY OF	65.02		107-AP.INVD-09-05
107	691	7151020	U86675*62608*CITY OF	1,752.46		107-AP.INVD-09-05
107	691	7151020	U86674*62608*CITY OF	66.23		107-AP.INVD-09-05
107	691	7151020	U86673*62608*CITY OF	32.08		107-AP.INVD-09-05
107	691	7151020	U86672*62608*CITY OF	99.32		107-AP.INVD-09-05
107	691	7151020	U86671*62608*CITY OF	63.25		107-AP.INVD-09-05
107	691	7151020	U86670*62608*CITY OF	11.71		107-AP.INVD-09-05
107	691	7151020	U86669*62608*CITY OF	25.04		107-AP.INVD-09-05
107	691	7151020	SE5 ELEC ACCRUAL	1,693.73	10/4/2005	107-SE05.6A-09-05
107	691	7151020	SE5 ELEC ACCRUAL	97.05	10/4/2005	107-SE05.6A-09-05
107	691	7151020	SE5 ELEC ACCRUAL	60.72	10/4/2005	107-SE05.6A-09-05
107	691	7151020	SE5 ELEC ACCRUAL	55.55	10/4/2005	107-SE05.6A-09-05
107	691	7151020	SE5 ELEC ACCRUAL	41.62	10/4/2005	107-SE05.6A-09-05
107	691	7151020	SE5 ELEC ACCRUAL	29.89	10/4/2005	107-SE05.6A-09-05
107	691	7151020	SE5 ELEC ACCRUAL	25.89	10/4/2005	107-SE05.6A-09-05
107	691	7151020	SE5 ELEC ACCRUAL	12	10/4/2005	107-SE05.6A-09-05
107	691	7151020	U89080*62608*CITY OF	41.62		107-AP.INVD-10-09
107	691	7151020	U89078*62608*CITY OF	1,693.73		107-AP.INVD-10-09
107	691	7151020	U89077*62608*CITY OF	55.55		107-AP.INVD-10-09
107	691	7151020	U89076*62608*CITY OF	29.89		107-AP.INVD-10-09
107	691	7151020	U89075*62608*CITY OF	97.05		107-AP.INVD-10-09
107	691	7151020	U89074*62608*CITY OF	60.72		107-AP.INVD-10-09
107	691	7151020	U89073*62608*CITY OF	12		107-AP.INVD-10-09
107	691	7151020	U89072*62608*CITY OF	25.89		107-AP.INVD-10-09
107	691	7151020	107*SE05.6A*09*05 3 10-04-2		1,693.73	107-REVERSE.JE-10-47
107	691	7151020	107*SE05.6A*09*05 4 10-04-2		97.05	107-REVERSE.JE-10-47
107	691	7151020	107*SE05.6A*09*05 5 10-04-2		60.72	107-REVERSE.JE-10-47
107	691	7151020	107*SE05.6A*09*05 6 10-04-2		55.55	107-REVERSE.JE-10-47
107	691	7151020	107*SE05.6A*09*05 7 10-04-2		41.62	107-REVERSE.JE-10-47
107	691	7151020	107*SE05.6A*09*05 8 10-04-2		29.89	107-REVERSE.JE-10-47
107	691	7151020	107*SE05.6A*09*05 9 10-04-2		25.89	107-REVERSE.JE-10-47
107	691	7151020	107*SE05.6A*09*05 10 10-04-		12	107-REVERSE.JE-10-47
107	691	7151020	SE 5 ELECT ACCRUAL	1,905.00	11/1/2005	107-SE05.6A-10-04
107	691	7151020	SE 5 ELECT ACCRUAL	100.22	11/1/2005	107-SE05.6A-10-04
107	691	7151020	SE 5 ELECT ACCRUAL	62.05	11/1/2005	107-SE05.6A-10-04
107	691	7151020	SE 5 ELECT ACCRUAL	52.29	11/1/2005	107-SE05.6A-10-04

107	691	7151020	SE 5 ELECT ACCRUAL	41.4		11/1/2005	107-SE05.6A-10-04	
107	691	7151020	SE 5 ELECT ACCRUAL	29.46		11/1/2005	107-SE05.6A-10-04	
107	691	7151020	SE 5 ELECT ACCRUAL	26.32		11/1/2005	107-SE05.6A-10-04	
107	691	7151020	SE 5 ELECT ACCRUAL	12.08		11/1/2005	107-SE05.6A-10-04	
107	691	7151020	U91243*62608*CITY OF	41.4			107-AP.INVD-11-09	
107	691	7151020	U91250*62608*CITY OF	1,905.00			107-AP.INVD-11-09	
107	691	7151020	U91249*62608*CITY OF	52.29			107-AP.INVD-11-09	
107	691	7151020	U91248*62608*CITY OF	29.46			107-AP.INVD-11-09	
107	691	7151020	U91247*62608*CITY OF	100.22			107-AP.INVD-11-09	
107	691	7151020	U91246*62608*CITY OF	62.05			107-AP.INVD-11-09	
107	691	7151020	U91245*62608*CITY OF	12.08			107-AP.INVD-11-09	
107	691	7151020	U91244*62608*CITY OF	26.32			107-AP.INVD-11-09	
107	691	7151020	107*SE05.6A*10*04 3 11-01-2		1,905.00		107-REVERSE.JE-11-22	
107	691	7151020	107*SE05.6A*10*04 4 11-01-2		100.22		107-REVERSE.JE-11-22	
107	691	7151020	107*SE05.6A*10*04 5 11-01-2		62.05		107-REVERSE.JE-11-22	
107	691	7151020	107*SE05.6A*10*04 6 11-01-2		52.29		107-REVERSE.JE-11-22	
107	691	7151020	107*SE05.6A*10*04 7 11-01-2		41.4		107-REVERSE.JE-11-22	
107	691	7151020	107*SE05.6A*10*04 8 11-01-2		29.46		107-REVERSE.JE-11-22	
107	691	7151020	107*SE05.6A*10*04 9 11-01-2		26.32		107-REVERSE.JE-11-22	
107	691	7151020	107*SE05.6A*10*04 10 11-01-		12.08		107-REVERSE.JE-11-22	
107	691	7151020	U93697*62608*CITY OF	49.64			107-AP.INVD-12-08	
107	691	7151020	U93704*62608*CITY OF	1,944.57			107-AP.INVD-12-08	
107	691	7151020	U93701*62608*CITY OF	63.63			107-AP.INVD-12-08	
107	691	7151020	U93696*62608*CITY OF	32.84			107-AP.INVD-12-08	
107	691	7151020	U93698*62608*CITY OF	142.71			107-AP.INVD-12-08	
107	691	7151020	U93699*62608*CITY OF	72.93			107-AP.INVD-12-08	
107	691	7151020	U93702*62608*CITY OF	12.08			107-AP.INVD-12-08	
107	691	7151020	U93703*62608*CITY OF	30.19			107-AP.INVD-12-08	
107	691	7151020	SE 5 ELECT ACCRUAL	149.71		1/5/2006	107-SE05.A-12-05	
107	691	7151020	SE 5 ELECT ACCRUAL	81.14		1/5/2006	107-SE05.A-12-05	
107	691	7151020	SE 5 ELECT ACCRUAL	64.71		1/5/2006	107-SE05.A-12-05	
107	691	7151020	SE 5 ELECT ACCRUAL	51.68		1/5/2006	107-SE05.A-12-05	
107	691	7151020	SE 5 ELECT ACCRUAL	32.59		1/5/2006	107-SE05.A-12-05	
107	691	7151020	SE 5 ELECT ACCRUAL	12.08		1/5/2006	107-SE05.A-12-05	
107	691	7151020	SE 5 ELECT ACCRUAL	35.75		1/16/2006	107-PAJER.A-12-01	
107	691	7151020	SE 5 ELECT ACCRUAL	1,980.60		1/16/2006	107-PAJER.A-12-01	
	SUB	OTAL FO	R ACCO 7151020	39,711.89	14,345.97		BEG	0
							NET	25,365.92
							END	25,365.92

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
107	691	6151010	--ELEC PWR - WATER SYSTEM--					
107	691	6151010	U96056*62608*CITY OF	2,084.24			107-AP.INVD-01-10	
107	691	6151010	U96061*62608*CITY OF	12.09			107-AP.INVD-01-10	
107	691	6151010	107*SE05.A*12*05 1 01-05-20		2,084.24		107-REVERSE.JE.NYA-01-11	
107	691	6151010	107*SE05.A*12*05 7 01-05-20		12.09		107-REVERSE.JE.NYA-01-11	
107	691	6151010	SE 5 ELECT ACCRUAL	2,074.91		2/7/2006	107-SE05.6A-01-04	
107	691	6151010	SE 5 ELECT ACCRUAL	12.14		2/7/2006	107-SE05.6A-01-04	
107	691	6151010	U98374*62608*CITY OF	2,074.91			107-AP.INVD-02-08	
107	691	6151010	U98371*62608*CITY OF	12.14			107-AP.INVD-02-08	
107	691	6151010	107*SE05.6A*01*04 1 02-07-2		2,074.91		107-REVERSE.JE-02-25	
107	691	6151010	107*SE05.6A*01*04 2 02-07-2		12.14		107-REVERSE.JE-02-25	
107	691	6151010	SE 5 ELECT ACCRUAL	4,500.00		3/3/2006	107-SE05.6A-02-09	
107	691	6151010	U00720*62608*CITY OF	2,264.87			107-AP.INVD-03-11	
107	691	6151010	U00690*62608*CITY OF	12.27			107-AP.INVD-03-11	
107	691	6151010	107*SE05.6A*02*09 1 03-03-2		4,500.00		107-REVERSE.JE-03-34	
107	691	6151010	U02884*62608*CITY OF	2,684.15			107-AP.INVD-03-15	
107	691	6151010	U02894*62608*CITY OF	12.56			107-AP.INVD-03-15	
107	691	6151010	SE 5 ELECT ACCRUAL	2,907.14		5/2/2006	107-SE05.6A-04-05	
107	691	6151010	SE 5 ELECT ACCRUAL	12.66		5/2/2006	107-SE05.6A-04-05	
107	691	6151010	U05238*62608*CITY OF	2,907.14			107-AP.INVD-05-10	
107	691	6151010	U05244*62608*CITY OF	12.66			107-AP.INVD-05-10	
107	691	6151010	107*SE05.6A*04*05 1 05-02-2		2,907.14		107-REVERSE.JE-05-22	
107	691	6151010	107*SE05.6A*04*05 2 05-02-2		12.66		107-REVERSE.JE-05-22	
107	691	6151010	U07934*62608*CITY OF	3,269.28			107-AP.INVD-06-10	
107	691	6151010	U07940*62608*CITY OF	12.78			107-AP.INVD-06-10	
107	691	6151010	SE 5 ELECT ACCRUAL	3,099.27		7/7/2006	107-SE05.6A-06-05	
107	691	6151010	SE 5 ELECT ACCRUAL	12.89		7/7/2006	107-SE05.6A-06-05	
107	691	6151010	U09820*62608*CITY OF	3,099.27			107-AP.INVD-07-09	
107	691	6151010	U09826*62608*CITY OF	12.89			107-AP.INVD-07-09	
107	691	6151010	107*SE05.6A*06*05 9 07-07-2		3,099.27		107-REVERSE.JE-07-78	
107	691	6151010	107*SE05.6A*06*05 17 07-07-		12.89		107-REVERSE.JE-07-78	
107	691	6151010	U12003*62608*CITY OF	2,723.35			107-AP.INVD-07-13	
107	691	6151010	U12009*62608*CITY OF	12.89			107-AP.INVD-07-13	
107	691	6151010	SE 5 ELECT ACCRUAL	3,094.55		9/8/2006	107-SE05.6A-08-05	
107	691	6151010	SE 5 ELECT ACCRUAL	12.89		9/8/2006	107-SE05.6A-08-05	
107	691	6151010	U14639*62608*CITY OF	3,094.55			107-AP.INVD-09-09	
107	691	6151010	U14644*62608*CITY OF	12.89			107-AP.INVD-09-09	
107	691	6151010	107*SE05.6A*08*05 7 09-08-2		3,094.55		107-REVERSE.JE-09-37	
107	691	6151010	107*SE05.6A*08*05 8 09-08-2		12.89		107-REVERSE.JE-09-37	
	SUB	OTAL FO	R ACCO 6151010	40,041.38	17,822.78		BEG	0
							NET	22,218.60
							END	22,218.60
107	691	7151020	--ELEC PWR - SEWER SYSTEM--					
107	691	7151020	U96055*62608*CITY OF	51.68			107-AP.INVD-01-10	
107	691	7151020	U96524*62608*CITY OF	1,980.60			107-AP.INVD-01-10	
107	691	7151020	U96057*62608*CITY OF	64.71			107-AP.INVD-01-10	
107	691	7151020	U96058*62608*CITY OF	32.59			107-AP.INVD-01-10	
107	691	7151020	U96059*62608*CITY OF	149.71			107-AP.INVD-01-10	
107	691	7151020	U96060*62608*CITY OF	81.14			107-AP.INVD-01-10	
107	691	7151020	U96061*62608*CITY OF	12.08			107-AP.INVD-01-10	
107	691	7151020	U96523*62608*CITY OF	35.75			107-AP.INVD-01-10	
107	691	7151020	107*SE05.A*12*05 2 01-05-20		149.71		107-REVERSE.JE.NYA-01-11	
107	691	7151020	107*SE05.A*12*05 3 01-05-20		81.14		107-REVERSE.JE.NYA-01-11	
107	691	7151020	107*SE05.A*12*05 4 01-05-20		64.71		107-REVERSE.JE.NYA-01-11	
107	691	7151020	107*SE05.A*12*05 5 01-05-20		51.68		107-REVERSE.JE.NYA-01-11	
107	691	7151020	107*SE05.A*12*05 6 01-05-20		32.59		107-REVERSE.JE.NYA-01-11	
107	691	7151020	107*SE05.A*12*05 8 01-05-20		12.08		107-REVERSE.JE.NYA-01-11	
107	691	7151020	107*PAJER.A*12*01 13 01-16-		35.75		107-REVERSE.JE-01-51	
107	691	7151020	107*PAJER.A*12*01 14 01-16-		1,980.60		107-REVERSE.JE-01-51	
107	691	7151020	SE 5 ELECT ACCRUAL	2,212.12		2/7/2006	107-SE05.6A-01-04	
107	691	7151020	SE 5 ELECT ACCRUAL	163.8		2/7/2006	107-SE05.6A-01-04	
107	691	7151020	SE 5 ELECT ACCRUAL	83		2/7/2006	107-SE05.6A-01-04	
107	691	7151020	SE 5 ELECT ACCRUAL	72.17		2/7/2006	107-SE05.6A-01-04	
107	691	7151020	SE 5 ELECT ACCRUAL	54.86		2/7/2006	107-SE05.6A-01-04	
107	691	7151020	SE 5 ELECT ACCRUAL	33.9		2/7/2006	107-SE05.6A-01-04	
107	691	7151020	SE 5 ELECT ACCRUAL	26.34		2/7/2006	107-SE05.6A-01-04	
107	691	7151020	SE 5 ELECT ACCRUAL	12.13		2/7/2006	107-SE05.6A-01-04	
107	691	7151020	U98375*62608*CITY OF	54.86			107-AP.INVD-02-08	
107	691	7151020	U98370*62608*CITY OF	2,212.12			107-AP.INVD-02-08	
107	691	7151020	U98369*62608*CITY OF	72.17			107-AP.INVD-02-08	
107	691	7151020	U98368*62608*CITY OF	33.9			107-AP.INVD-02-08	

107	691	7151020 U98367*62608*CITY OF	163.8			107-AP.INVD-02-08
107	691	7151020 U98373*62608*CITY OF	83			107-AP.INVD-02-08
107	691	7151020 U98371*62608*CITY OF	12.13			107-AP.INVD-02-08
107	691	7151020 U98372*62608*CITY OF	26.34			107-AP.INVD-02-08
107	691	7151020 107*SE05.6A*01*04 3 02-07-2		2,212.12		107-REVERSE.JE-02-25
107	691	7151020 107*SE05.6A*01*04 4 02-07-2		163.8		107-REVERSE.JE-02-25
107	691	7151020 107*SE05.6A*01*04 5 02-07-2		83		107-REVERSE.JE-02-25
107	691	7151020 107*SE05.6A*01*04 6 02-07-2		72.17		107-REVERSE.JE-02-25
107	691	7151020 107*SE05.6A*01*04 7 02-07-2		54.86		107-REVERSE.JE-02-25
107	691	7151020 107*SE05.6A*01*04 8 02-07-2		33.9		107-REVERSE.JE-02-25
107	691	7151020 107*SE05.6A*01*04 9 02-07-2		26.34		107-REVERSE.JE-02-25
107	691	7151020 107*SE05.6A*01*04 10 02-07-		12.13		107-REVERSE.JE-02-25
107	691	7151020 U00721*62608*CITY OF	65.21			107-AP.INVD-03-11
107	691	7151020 U00719*62608*CITY OF	2,040.45			107-AP.INVD-03-11
107	691	7151020 U00718*62608*CITY OF	84.36			107-AP.INVD-03-11
107	691	7151020 U00717*62608*CITY OF	38.23			107-AP.INVD-03-11
107	691	7151020 U00722*62608*CITY OF	161.22			107-AP.INVD-03-11
107	691	7151020 U00689*62608*CITY OF	90.7			107-AP.INVD-03-11
107	691	7151020 U00690*62608*CITY OF	12.27			107-AP.INVD-03-11
107	691	7151020 U00723*62608*CITY OF	37.61			107-AP.INVD-03-11
107	691	7151020 U02883*62608*CITY OF	59.21			107-AP.INVD-03-15
107	691	7151020 U02885*62608*CITY OF	2,523.39			107-AP.INVD-03-15
107	691	7151020 U02890*62608*CITY OF	78.69			107-AP.INVD-03-15
107	691	7151020 U02891*62608*CITY OF	60.13			107-AP.INVD-03-15
107	691	7151020 U02892*62608*CITY OF	166.13			107-AP.INVD-03-15
107	691	7151020 U02893*62608*CITY OF	87.28			107-AP.INVD-03-15
107	691	7151020 U02894*62608*CITY OF	12.56			107-AP.INVD-03-15
107	691	7151020 U02895*62608*CITY OF	32.45			107-AP.INVD-03-15
107	691	7151020 SE 5 ELECT ACCRUAL	2,380.76		5/2/2006	107-SE05.6A-04-05
107	691	7151020 SE 5 ELECT ACCRUAL	154.09		5/2/2006	107-SE05.6A-04-05
107	691	7151020 SE 5 ELECT ACCRUAL	80.76		5/2/2006	107-SE05.6A-04-05
107	691	7151020 SE 5 ELECT ACCRUAL	73.78		5/2/2006	107-SE05.6A-04-05
107	691	7151020 SE 5 ELECT ACCRUAL	50.32		5/2/2006	107-SE05.6A-04-05
107	691	7151020 SE 5 ELECT ACCRUAL	37		5/2/2006	107-SE05.6A-04-05
107	691	7151020 SE 5 ELECT ACCRUAL	31.98		5/2/2006	107-SE05.6A-04-05
107	691	7151020 SE 5 ELECT ACCRUAL	12.65		5/2/2006	107-SE05.6A-04-05
107	691	7151020 U05237*62608*CITY OF	50.32			107-AP.INVD-05-10
107	691	7151020 U05239*62608*CITY OF	2,380.76			107-AP.INVD-05-10
107	691	7151020 U05240*62608*CITY OF	73.78			107-AP.INVD-05-10
107	691	7151020 U05241*62608*CITY OF	37			107-AP.INVD-05-10
107	691	7151020 U05242*62608*CITY OF	154.09			107-AP.INVD-05-10
107	691	7151020 U05243*62608*CITY OF	80.76			107-AP.INVD-05-10
107	691	7151020 U05244*62608*CITY OF	12.65			107-AP.INVD-05-10
107	691	7151020 U05245*62608*CITY OF	31.98			107-AP.INVD-05-10
107	691	7151020 107*SE05.6A*04*05 3 05-02-2		2,380.76		107-REVERSE.JE-05-22
107	691	7151020 107*SE05.6A*04*05 4 05-02-2		154.09		107-REVERSE.JE-05-22
107	691	7151020 107*SE05.6A*04*05 5 05-02-2		80.76		107-REVERSE.JE-05-22
107	691	7151020 107*SE05.6A*04*05 6 05-02-2		73.78		107-REVERSE.JE-05-22
107	691	7151020 107*SE05.6A*04*05 7 05-02-2		50.32		107-REVERSE.JE-05-22
107	691	7151020 107*SE05.6A*04*05 8 05-02-2		37		107-REVERSE.JE-05-22
107	691	7151020 107*SE05.6A*04*05 9 05-02-2		31.98		107-REVERSE.JE-05-22
107	691	7151020 107*SE05.6A*04*05 10 05-02-		12.65		107-REVERSE.JE-05-22
107	691	7151020 U07933*62608*CITY OF	46.69			107-AP.INVD-06-10
107	691	7151020 U07935*62608*CITY OF	2,556.85			107-AP.INVD-06-10
107	691	7151020 U07936*62608*CITY OF	59.55			107-AP.INVD-06-10
107	691	7151020 U07937*62608*CITY OF	36.76			107-AP.INVD-06-10
107	691	7151020 U07938*62608*CITY OF	136.92			107-AP.INVD-06-10
107	691	7151020 U07939*62608*CITY OF	81.01			107-AP.INVD-06-10
107	691	7151020 U07940*62608*CITY OF	12.78			107-AP.INVD-06-10
107	691	7151020 U07941*62608*CITY OF	30.73			107-AP.INVD-06-10
107	691	7151020 SE 5 ELECT ACCRUAL	2,593.83		7/7/2006	107-SE05.6A-06-05
107	691	7151020 SE 5 ELECT ACCRUAL	110.8		7/7/2006	107-SE05.6A-06-05
107	691	7151020 SE 5 ELECT ACCRUAL	74.15		7/7/2006	107-SE05.6A-06-05
107	691	7151020 SE 5 ELECT ACCRUAL	48.92		7/7/2006	107-SE05.6A-06-05
107	691	7151020 SE 5 ELECT ACCRUAL	41.43		7/7/2006	107-SE05.6A-06-05
107	691	7151020 SE 5 ELECT ACCRUAL	32.71		7/7/2006	107-SE05.6A-06-05
107	691	7151020 SE 5 ELECT ACCRUAL	27.39		7/7/2006	107-SE05.6A-06-05
107	691	7151020 SE 5 ELECT ACCRUAL	12.89		7/7/2006	107-SE05.6A-06-05
107	691	7151020 U09828*62608*CITY OF	41.43			107-AP.INVD-07-09
107	691	7151020 U09821*62608*CITY OF	2,593.83			107-AP.INVD-07-09
107	691	7151020 U09822*62608*CITY OF	48.92			107-AP.INVD-07-09
107	691	7151020 U09823*62608*CITY OF	32.71			107-AP.INVD-07-09
107	691	7151020 U09824*62608*CITY OF	110.8			107-AP.INVD-07-09
107	691	7151020 U09825*62608*CITY OF	74.15			107-AP.INVD-07-09
107	691	7151020 U09826*62608*CITY OF	12.89			107-AP.INVD-07-09
107	691	7151020 U09827*62608*CITY OF	27.39			107-AP.INVD-07-09
107	691	7151020 107*SE05.6A*06*05 10 07-07-		2,593.83		107-REVERSE.JE-07-78
107	691	7151020 107*SE05.6A*06*05 11 07-07-		110.8		107-REVERSE.JE-07-78
107	691	7151020 107*SE05.6A*06*05 12 07-07-		74.15		107-REVERSE.JE-07-78
107	691	7151020 107*SE05.6A*06*05 13 07-07-		48.92		107-REVERSE.JE-07-78

107	691	7151020	107*SE05.6A*06*05 14 07-07-		41.43		107-REVERSE.JE-07-78
107	691	7151020	107*SE05.6A*06*05 15 07-07-		32.71		107-REVERSE.JE-07-78
107	691	7151020	107*SE05.6A*06*05 16 07-07-		27.39		107-REVERSE.JE-07-78
107	691	7151020	107*SE05.6A*06*05 18 07-07-		12.89		107-REVERSE.JE-07-78
107	691	7151020	U12002*62608*CITY OF	50			107-AP.INVD-07-13
107	691	7151020	U12004*62608*CITY OF	2,558.89			107-AP.INVD-07-13
107	691	7151020	U12005*62608*CITY OF	55.87			107-AP.INVD-07-13
107	691	7151020	U12006*62608*CITY OF	35.17			107-AP.INVD-07-13
107	691	7151020	U12007*62608*CITY OF	106.58			107-AP.INVD-07-13
107	691	7151020	U12008*62608*CITY OF	66.36			107-AP.INVD-07-13
107	691	7151020	U12009*62608*CITY OF	12.89			107-AP.INVD-07-13
107	691	7151020	U12010*62608*CITY OF	27.25			107-AP.INVD-07-13
107	691	7151020	SE 5 ELECT ACCRUAL	1,920.60		9/8/2006	107-SE05.6A-08-05
107	691	7151020	SE 5 ELECT ACCRUAL	99.35		9/8/2006	107-SE05.6A-08-05
107	691	7151020	SE 5 ELECT ACCRUAL	70.18		9/8/2006	107-SE05.6A-08-05
107	691	7151020	SE 5 ELECT ACCRUAL	53.84		9/8/2006	107-SE05.6A-08-05
107	691	7151020	SE 5 ELECT ACCRUAL	44.96		9/8/2006	107-SE05.6A-08-05
107	691	7151020	SE 5 ELECT ACCRUAL	39.1		9/8/2006	107-SE05.6A-08-05
107	691	7151020	SE 5 ELECT ACCRUAL	27.8		9/8/2006	107-SE05.6A-08-05
107	691	7151020	SE 5 ELECT ACCRUAL	12.89		9/8/2006	107-SE05.6A-08-05
107	691	7151020	U14638*62608*CITY OF	44.96			107-AP.INVD-09-09
107	691	7151020	U14646*62608*CITY OF	1,920.60			107-AP.INVD-09-09
107	691	7151020	U14640*62608*CITY OF	53.84			107-AP.INVD-09-09
107	691	7151020	U14641*62608*CITY OF	39.1			107-AP.INVD-09-09
107	691	7151020	U14642*62608*CITY OF	99.35			107-AP.INVD-09-09
107	691	7151020	U14643*62608*CITY OF	70.18			107-AP.INVD-09-09
107	691	7151020	U14644*62608*CITY OF	12.89			107-AP.INVD-09-09
107	691	7151020	U14645*62608*CITY OF	27.8			107-AP.INVD-09-09
107	691	7151020	107*SE05.6A*08*05 9 09-08-2		1,920.60		107-REVERSE.JE-09-37
107	691	7151020	107*SE05.6A*08*05 10 09-08-		99.35		107-REVERSE.JE-09-37
107	691	7151020	107*SE05.6A*08*05 11 09-08-		70.18		107-REVERSE.JE-09-37
107	691	7151020	107*SE05.6A*08*05 12 09-08-		53.84		107-REVERSE.JE-09-37
107	691	7151020	107*SE05.6A*08*05 13 09-08-		44.96		107-REVERSE.JE-09-37
107	691	7151020	107*SE05.6A*08*05 14 09-08-		39.1		107-REVERSE.JE-09-37
107	691	7151020	107*SE05.6A*08*05 15 09-08-		27.8		107-REVERSE.JE-09-37
107	691	7151020	107*SE05.6A*08*05 16 09-08-		12.89		107-REVERSE.JE-09-37
SUB	OTAL FO	R ACCO 7151020		35,213.45	13,098.76	BEG	0
						NET	22,114.69
						END	22,114.69

SERVICE ADDRESS 501 SR 44 WATR

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458630	06-54	12/27/04	1/20/05

068105

Last Bill Amount	2,197.32
Payments	2,197.32-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 2,197.32 12/13/04

Service	Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	11/22/04 12/21/04	29	EL61327741	1.000	KWH	91774	76909	14865
EL	11/22/04 12/21/04	29	EL61327741	1.000	KW	89	99	89

Service	Consumption	Charge	Total
EL Customer Charge		17.33	
EL Base Sales	14,865.00	596.53	
EL Demand Sales	89.00	623.00	
EL DM Bulk Power Cost	14,865.00	260.14	1,497.00
Gross Receipts Tax			38.38
Surcharge Fees			153.54
FL Sales Tax			118.22
Local Option Tax			16.89
Total Current Amount			1,824.03
Balance Forward			.00
Total Amount Due			1,824.03

****
********WISHING ALL OF OUR CUSTOMERS**********
**********A VERY HAPPY NEW YEAR**********
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE. SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253084

SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	12/27/04	1/20/05

068101

Last Bill Amount	19.09
Payments	19.09-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 19.09 12/13/04

Service	Consumption	Charge	Total
AL Area Lights		15.66	15.66
Gross Receipts Tax			.40
Surcharge Fees			1.61
FL Sales Tax			1.24
Local Option Tax			.18
	Total Current Amount		19.09
	Balance Forward		.00
	Total Amount Due		19.09

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********WISHING ALL OF OUR CUSTOMERS**********
**********A VERY HAPPY NEW YEAR**********
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001387704

SERVICE ADDRESS 501 SR 44 WATR

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458630	06-54	1/27/05	2/17/05

070247

Last Bill Amount	1,824.03
Payments	1,824.03-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,824.03 1/11/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	12/21/04	1/21/05	31	EL61327741	1.000	KWH	7011	91774	15237
EL	12/21/04	1/21/05	31	EL61327741	1.000	KW	89	89	89

Service	Consumption	Charge	Total
EL Customer Charge		17.33	
EL Base Sales	15,237.00	611.46	
EL Demand Sales	89.00	623.00	
EL DM Bulk Power Cost	15,237.00	266.65	1,518.44
Gross Receipts Tax			38.93
Surcharge Fees			155.74
FL Sales Tax			119.92
Local Option Tax			17.13
Total Current Amount			1,850.16
Balance Forward			.00
Total Amount Due			1,850.16

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253084

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SERVICE ADDRESS SUMTER LINE RD SWRPT

070241

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	1/27/05	2/17/05

Last Bill Amount	19.09
Payments	19.09-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 19.09 1/11/05

Service	Consumption	Charge	Total
AL Area Lights		15.66	15.66
Gross Receipts Tax			.40
Surcharge Fees			1.61
FL Sales Tax			1.24
Local Option Tax			.18
	Total Current Amount		19.09
	Balance Forward		.00
	Total Amount Due		19.09

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001387704

[redacted]

72650

SERVICE ADDRESS 501 SR 44 WATR

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458630	06-54	2/24/05	3/16/05

Last Bill Amount	1,850.16
Payments	1,850.16-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,850.16 2/08/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	1/21/05	2/22/05	32	EL61327741	1.000	KWH	24150	7011	17139
EL	1/21/05	2/22/05	32	EL61327741	1.000	KW	90	89	90

Service	Consumption	Charge	Total
EL Customer Charge		17.77	
EL Base Sales	17,139.00	559.76	
EL Demand Sales	90.00	658.80	
EL DM Bulk Power Cost	17,139.00	355.63	1,591.96
Gross Receipts Tax			40.82
Surcharge Fees			127.71
FL Sales Tax			123.23
Local Option Tax			17.60
Total Current Amount			1,901.32
Balance Forward			.00
Total Amount Due			1,901.32

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253084

SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	2/24/05	3/16/05

Q72653

Last Bill Amount	19.09
Payments	19.09-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 19.09 2/08/05

Service	Consumption	Charge	Total
AL Area Lights		18.82	18.82
Gross Receipts Tax			.48
Surcharge Fees			1.71
FL Sales Tax			1.47
Local Option Tax			.21
Total Current Amount			22.69
Balance Forward			.00
Total Amount Due			22.69

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001387704

SERVICE ADDRESS 501 SR 44 WATR

075080

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458630	06-54	3/28/05	4/19/05

Last Bill Amount	1,901.32
Payments	1,901.32-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,901.32 3/08/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	2/22/05	3/22/05	28	EL61327741	1.000	KWH	38252	24150	14102
EL	2/22/05	3/22/05	28	EL61327741	1.000	KW	109	90	109

Service	Consumption	Charge	Total
EL Customer Charge		17.77	
EL Base Sales	14,102.00	460.57	
EL Demand Sales	109.00	797.88	
EL DM Bulk Power Cost	14,102.00	292.62	1,568.84
Gross Receipts Tax			40.23
Surcharge Fees			131.64
FL Sales Tax			121.85
Local Option Tax			17.41
Total Current Amount			1,879.97
Balance Forward			.00
Total Amount Due			1,879.97

***THE 9TH ANNUAL LEESBURG BIKEFEST WILL BE HELD FRIDAY, SATURDAY, AND SUNDAY, APRIL 22ND 23RD & 24TH IN DOWNTOWN LEESBURG. LIVE BANDS, RAT'S HOLE CUSTOM MOTORCYCLE SHOW & MUCH MORE.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253084

075076

SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	3/28/05	4/19/05

Last Bill Amount	22.69
Payments	22.69-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 22.69 3/08/05

Service	Consumption	Charge	Total
AL Area Lights		18.82	18.82
Gross Receipts Tax			.48
Surcharge Fees			1.71
FL Sales Tax			1.47
Local Option Tax			.21
Total Current Amount			22.69
Balance Forward			.00
Total Amount Due			22.69

***THE 9TH ANNUAL LEESBURG BIKEFEST WILL BE HELD FRIDAY, SATURDAY, AND SUNDAY, APRIL 22ND 23RD & 24TH IN DOWNTOWN LEESBURG. LIVE BANDS, RAT'S HOLE CUSTOM MOTORCYCLE SHOW & MUCH MORE.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001387704

SERVICE ADDRESS 501 SR 44 WATR

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458630	06-54	4/27/05	5/19/05

077435

Last Bill Amount	1,879.97
Payments	1,879.97-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,879.97 4/12/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	3/22/05	4/21/05	30	EL61327741	1.000	KWH	54669	38252	16417
EL	3/22/05	4/21/05	30	EL61327741	1.000	KW	112	109	112

Service	Consumption	Charge	Total
EL Customer Charge		17.77	
EL Base Sales	16,417.00	536.18	
EL Demand Sales	112.00	819.84	
EL DM Bulk Power Cost	16,417.00	357.89	1,731.68
Gross Receipts Tax			44.40
Surcharge Fees			141.82
FL Sales Tax			134.25
Local Option Tax			19.18
Total Current Amount			2,071.33
Balance Forward			.00
Total Amount Due			2,071.33

A FREE "HOMEOWNERS SUMMIT" FOR ALL HOMEOWNERS & HOMEBUYERS WILL BE HELD AT LSCC, MAY 7TH, 12-2PM SUBJECTS DISCUSSED WILL BE ON A VARIETY OF HOME CONSTRUCTION RECOVERY ISSUES. CALL 787-3747

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001253084

SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	4/27/05	5/19/05

Rate Class : COMMERCIAL
Last payment amount/date: 22.69 4/12/05

Last Bill Amount	22.69
Payments	22.69-
Adjustments	.00
Balance Forward	.00

Service	Consumption	Charge	Total
AL Area Lights		18.93	18.93
Gross Receipts Tax			.49
Surcharge Fees			1.71
FL Sales Tax			1.48
Local Option Tax			.21
Total Current Amount			22.82
Balance Forward			.00
Total Amount Due			22.82

A FREE "HOMEOWNERS SUMMIT" FOR ALL HOMEOWNERS & HOMEBUYERS WILL BE HELD AT LSCC, MAY 7TH, 12-2PM SUBJECTS DISCUSSED WILL BE ON A VARIETY OF HOME CONSTRUCTION RECOVERY ISSUES. CALL 787-3747

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PIN 0001387704

SERVICE ADDRESS 501 SR 44 WATR

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458630	06-54	5/26/05	6/17/05

U79325

Last Bill Amount	2,071.33
Payments	2,071.33-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 2,071.33 5/09/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	4/21/05	5/20/05	29	EL61327741	1.000	KWH	70584	54669	15915
EL	4/21/05	5/20/05	29	EL61327741	1.000	KW	109	112	109

Service	Consumption	Charge	Total
EL Customer Charge		17.77	
EL Base Sales	15,915.00	519.78	
EL Demand Sales	109.00	797.88	
EL DM Bulk Power Cost	15,915.00	429.71	1,765.14
Gross Receipts Tax			45.26
Surcharge Fees			138.07
FL Sales Tax			136.39
Local Option Tax			19.48
Total Current Amount			2,104.34
Balance Forward			.00
Total Amount Due			2,104.34

LIGHTNING SEASON IS UPON US. THE CITY OF LEESBURG PROVIDES ADDITIONAL LIGHTNING PROTECTION THROUGH THE METER TREATER PROGRAM. CALL 728-9828 FOR MORE INFORMATION AND A SIGN-UP APPOINTMENT.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253084

[redacted]

SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	5/26/05	6/17/05

Rate Class : COMMERCIAL
Last payment amount/date: 22.82 5/09/05

Last Bill Amount			22.82
Payments			22.82-
Adjustments			.00
Balance Forward			.00

Service	Consumption	Charge	Total
AL Area Lights		19.47	19.47
Gross Receipts Tax			.50
Surcharge Fees			1.72
FL Sales Tax			1.52
Local Option Tax			.22
Total Current Amount			23.43
Balance Forward			.00
Total Amount Due			23.43

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PIN 0001387704

SERVICE ADDRESS 501 SR 44 WATR

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458630	06-54	6/28/05	7/18/05

Last Bill Amount	2,104.34
Payments	2,104.34-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 2,104.34 6/07/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	5/20/05	6/21/05	32	EL61327741	1.000	KWH	88236	70584	17652
EL	5/20/05	6/21/05	32	EL61327741	1.000	KW	109	109	109

Service	Consumption	Charge	Total
EL Customer Charge		17.77	
EL Base Sales	17,652.00	576.51	
EL Demand Sales	109.00	797.88	
EL DM Bulk Power Cost	17,652.00	476.60	1,868.76
Gross Receipts Tax			47.92
Surcharge Fees			144.01
FL Sales Tax			144.25
Local Option Tax			20.61
Total Current Amount			2,225.55
Balance Forward			.00
Total Amount Due			2,225.55

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001253084

SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	6/28/05	7/18/05

Rate Class : COMMERCIAL
Last payment amount/date: 23.43 6/07/05

Last Bill Amount	23.43
Payments	23.43-
Adjustments	.00
Balance Forward	.00

Service	Consumption	Charge	Total
AL Area Lights		19.47	19.47
Gross Receipts Tax			.50
Surcharge Fees			1.72
FL Sales Tax			1.52
Local Option Tax			.22
Total Current Amount			23.43
Balance Forward			.00
Total Amount Due			23.43

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PIN 0001387704

SERVICE ADDRESS 501 SR 44 WATR

084207

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458630	06-54	7/27/05	8/18/05

Last Bill Amount	2,225.55
Payments	2,225.55-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 2,225.55 7/12/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	6/21/05	7/21/05	30	EL61327741	1.000	KWH	903	88236	12667
EL	6/21/05	7/21/05	30	EL61327741	1.000	KW	111	109	111

Service	Consumption	Charge	Total
EL Customer Charge		17.77	
EL Base Sales	12,667.00	413.70	
EL Demand Sales	111.00	812.52	
EL DM Bulk Power Cost	12,667.00	342.01	1,586.00
Gross Receipts Tax			40.67
Surcharge Fees			128.47
FL Sales Tax			122.86
Local Option Tax			17.55
Total Current Amount			1,895.55
Balance Forward			.00
Total Amount Due			1,895.55

COME & VISIT OUR NEW CUSTOMER SERVICE CENTER IN LAKE SQUARE MALL. LIBRARY RESERVES CAN BE PICKED UP & DROPPED OFF. HOURS: 10AM-6PM - MONDAY-FRIDAY AND 10 AM TO 2 PM ON SATURDAYS-PHONE #435-9450

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001253084

084201

SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	7/27/05	8/18/05

Last Bill Amount	23.43
Payments	23.43-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 23.43 7/12/05

Service	Consumption	Charge	Total
AL Area Lights		19.47	19.47
Gross Receipts Tax			.50
Surcharge Fees			1.72
FL Sales Tax			1.52
Local Option Tax			.22
Total Current Amount			23.43
Balance Forward			.00
Total Amount Due			23.43

COME & VISIT OUR NEW CUSTOMER SERVICE CENTER IN LAKE SQUARE MALL. LIBRARY RESERVES CAN BE PICKED UP & DROPPED OFF. HOURS: 10AM-6PM - MONDAY-FRIDAY AND 10 AM TO 2 PM ON SATURDAYS-PHONE #435-9450

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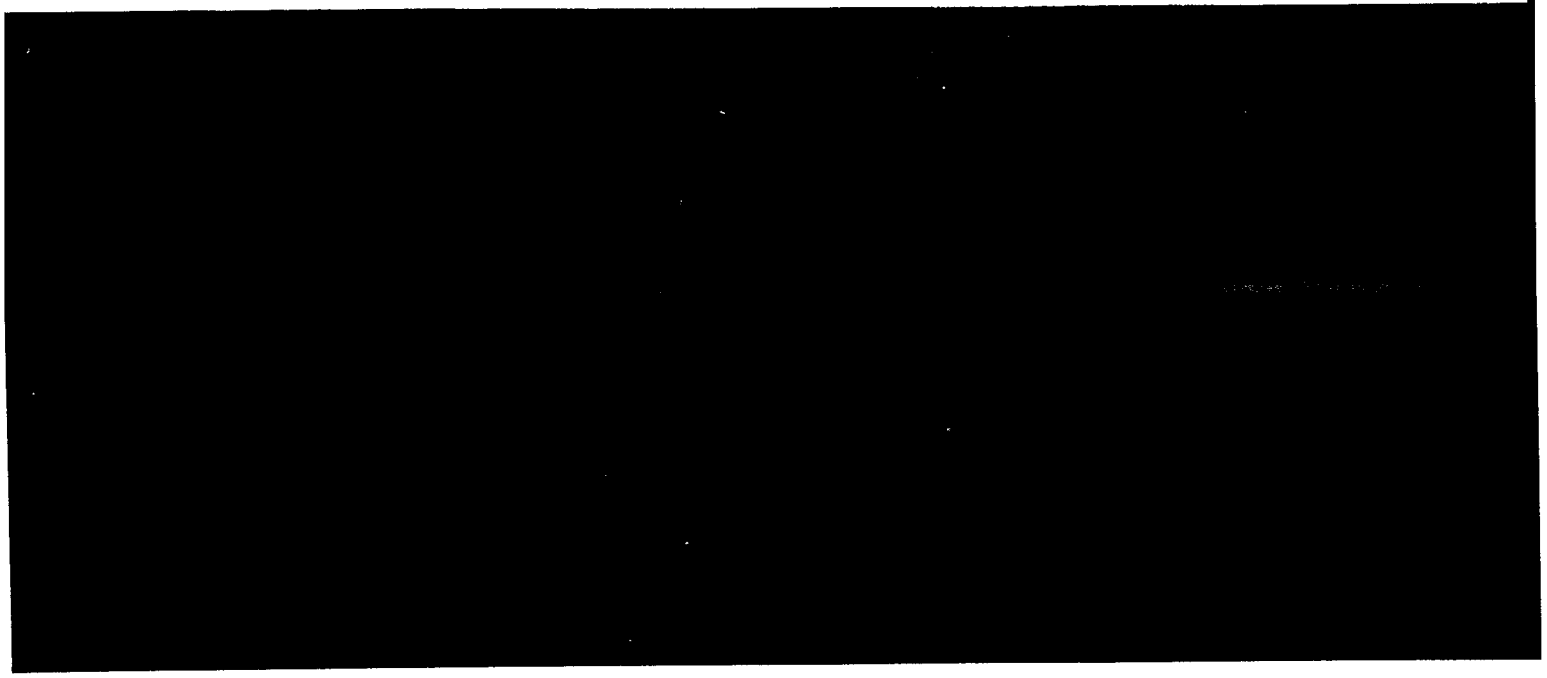
PIN 0001387704



SERVICE ADDRESS 501 SR 44 WATR

086676

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458630	06-54	8/29/05	9/19/05

Last Bill Amount	1,895.55
Payments	1,895.55-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,895.55 8/08/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	7/21/05	8/22/05	32	EL61327741	1.000	KWH	18616	903	17713
EL	7/21/05	8/22/05	32	EL61327741	1.000	KW	116	111	116

Service	Consumption	Charge	Total
EL Customer Charge		17.77	
EL Base Sales	17,713.00	578.51	
EL Demand Sales	116.00	849.12	
EL DM Bulk Power Cost	17,713.00	478.25	1,923.65
Gross Receipts Tax			49.32
Surcharge Fees			149.47
FL Sales Tax			148.57
Local Option Tax			21.22
Total Current Amount			2,292.23
Balance Forward			.00
Total Amount Due			2,292.23

**THE 19TH ANNUAL MISS LEESBURG SCHOLARSHIP PAGEANT WILL BE HELD AT LSCC AUDITORIUM ON SEPTEMBER 24, 2005. AGES 4 TO 12 AT 2 PM AND AGES 13 TO 18 AT 7 PM.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001253084

SERVICE ADDRESS SUMTER LINE RD SWRPT

086670

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	8/29/05	9/19/05

Last Bill Amount	23.43
Payments	23.43-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 23.43 8/08/05

Service	Consumption	Charge	Total
AL Area Lights		19.47	19.47
Gross Receipts Tax			.50
Surcharge Fees			1.72
FL Sales Tax			1.52
Local Option Tax			.22
Total Current Amount			23.43
Balance Forward			.00
Total Amount Due			23.43

**THE 19TH ANNUAL MISS LEESBURG SCHOLARSHIP PAGEANT WILL BE HELD AT LSCC AUDITORIUM ON SEPTEMBER 24, 2005. AGES 4 TO 12 AT 2 PM AND AGES 13 TO 18 AT 7 PM.

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PIN 0001387704

SERVICE ADDRESS 501 SR 44 WATR

089079

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458630	06-54	9/27/05	10/17/05

Last Bill Amount	2,292.23
Payments	2,292.23-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 2,292.23 9/19/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	8/22/05	9/21/05	30	EL61327741	1.000	KWH	34094	18616	15478
EL	8/22/05	9/21/05	30	EL61327741	1.000	KW	118	116	118

Service	Consumption	Charge	Total
EL Customer Charge		17.77	
EL Base Sales	15,478.00	505.51	
EL Demand Sales	118.00	863.76	
EL DM Bulk Power Cost	15,478.00	495.30	1,882.34
Gross Receipts Tax			48.26
Surcharge Fees			143.53
FL Sales Tax			145.19
Local Option Tax			20.74
Total Current Amount			2,240.06
Balance Forward			.00
Total Amount Due			2,240.06

RATE CHANGE NOTICE***THE WHOLESALE COST OF NATURAL GAS ROSE 85.5% DURING THE MONTH OF AUGUST. THE CITY HAS BEEN FORCED TO INCREASE OUR RETAIL RATES BY 48.1% TO RECOVER THESE COSTS.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001253084

SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	9/27/05	10/17/05

089073

Last Bill Amount	23.43
Payments	23.43-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 23.43 9/19/05

Service	Consumption	Charge	Total
AL Area Lights		19.99	19.99
Gross Receipts Tax			.51
Surcharge Fees			1.72
FL Sales Tax			1.56
Local Option Tax			.22
Total Current Amount			24.00
Balance Forward			.00
Total Amount Due			24.00

RATE CHANGE NOTICE***THE WHOLESALE COST OF NATURAL GAS ROSE 85.5% DURING THE MONTH OF AUGUST. THE CITY HAS BEEN FORCED TO INCREASE OUR RETAIL RATES BY 48.1% TO RECOVER THESE COSTS.

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PIN 0001387704

SERVICE ADDRESS 501 SR 44 WATR

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458630	06-54	10/26/05	11/18/05

Last Bill Amount	2,240.06
Payments	2,240.06-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 2,240.06 10/11/05

	Service Period	Days	Meter Number	Mult	Units	Consumption	Current	Previous	Usage
EL	9/21/05 10/20/05	29	EL61327741	1.000	KWH		50177	34094	16083
EL	9/21/05 10/20/05	29	EL61327741	1.000	KW		115	118	115

Service	Consumption	Charge	Total
EL Customer Charge		18.53	
EL Base Sales	16,083.00	547.79	
EL Demand Sales	115.00	877.45	
EL DM Bulk Power Cost	16,083.00	514.66	1,958.43
Gross Receipts Tax			50.21
Surcharge Fees			149.40
FL Sales Tax			151.06
Local Option Tax			21.58
Total Current Amount			2,330.68
Balance Forward			.00
Total Amount Due			2,330.68

091242

**********DATE CORRECTION**********
TRICK OR TREAT IN LEESBURG WILL BE HELD SATURDAY,
OCTOBER 29TH FROM 6 TO 10 PM***FUN FOR ALL AGES**
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253084

SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	10/26/05	11/18/05

Rate Class : COMMERCIAL
Last payment amount/date: 24.00 10/11/05

Last Bill Amount	24.00
Payments	24.00-
Adjustments	.00
Balance Forward	.00

Service	Consumption	Charge	Total
AL Area Lights		20.13	20.13
Gross Receipts Tax			.52
Surcharge Fees			1.73
FL Sales Tax			1.57
Local Option Tax			.22
	Total Current Amount		24.17
	Balance Forward		.00
	Total Amount Due		24.17

09|245

**********DATE CORRECTION**********
TRICK OR TREAT IN LEESBURG WILL BE HELD SATURDAY,
OCTOBER 29TH FROM 6 TO 10 PM***FUN FOR ALL AGES**
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001387704

SERVICE ADDRESS 501 SR 44 WATR

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458630	06-54	11/28/05	12/19/05

Last Bill Amount	2,330.68
Payments	2,330.68-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 2,330.68 11/10/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	10/20/05 11/21/05	32	EL61327741	1.000	KWH	68942	50177	18765
EL	10/20/05 11/21/05	32	EL61327741	1.000	KW	111	115	111

Service	Consumption	Charge	Total
EL Customer Charge		18.53	
EL Base Sales	18,765.00	639.14	
EL Demand Sales	111.00	846.93	
EL DM Bulk Power Cost	18,765.00	600.48	
			2,105.08
Gross Receipts Tax			53.97
Surcharge Fees			155.86
FL Sales Tax			162.04
Local Option Tax			23.15
Total Current Amount			2,500.10
Balance Forward			.00
Total Amount Due			2,500.10

****
CITY OFFICES WILL BE CLOSED FRIDAY, DECEMBER 23RD
**********AND MONDAY, DECEMBER 26TH**********
**********HAPPY HOLIDAYS**********

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253084

SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	11/28/05	12/19/05

Last Bill Amount	24.17
Payments	24.17-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 24.17 11/10/05

Service	Consumption	Charge	Total
AL Area Lights		20.13	20.13
Gross Receipts Tax			.52
Surcharge Fees			1.73
FL Sales Tax			1.57
Local Option Tax			.22
Total Current Amount			24.17
Balance Forward			.00
Total Amount Due			24.17

****
CITY OFFICES WILL BE CLOSED FRIDAY, DECEMBER 23RD
**********AND MONDAY, DECEMBER 26TH**********
**********HAPPY HOLIDAYS**********

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PIN 0001387704

SERVICE ADDRESS 501 SR 44 WATR

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458630	06-54	12/28/05	1/17/06

Last Bill Amount	2,500.10
Payments	2,500.10-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 2,500.10 12/16/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	11/21/05	12/21/05	30	EL61327741	1.000	KWH	82550	68942	13608
EL	11/21/05	12/21/05	30	EL61327741	1.000	KW	109	111	109

Service	Consumption	Charge	Total
EL Customer Charge		18.53	
EL Base Sales	13,608.00	463.49	
EL Demand Sales	109.00	831.67	
EL DM Bulk Power Cost	13,608.00	435.46	1,749.15
Gross Receipts Tax			44.85
Surcharge Fees			135.85
FL Sales Tax			135.09
Local Option Tax			19.30
Total Current Amount			2,084.24
Balance Forward			.00
Total Amount Due			2,084.24

****
CITY OFFICES WILL BE CLOSED MONDAY, JANUARY 2nd FOR
********** NEW YEAR'S DAY. **********
******WISHING YOU A HAPPY AND HEALTHY 2006*******

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253084

SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	12/28/05	1/17/06

Rate Class : COMMERCIAL
Last payment amount/date: 24.17 12/16/05

Last Bill Amount	24.17
Payments	24.17-
Adjustments	.00
Balance Forward	.00

Service	Consumption	Charge	Total
AL Area Lights		20.13	20.13
Gross Receipts Tax			.52
Surcharge Fees			1.73
FL Sales Tax			1.57
Local Option Tax			.22
Total Current Amount			24.17
Balance Forward			.00
Total Amount Due			24.17

****
CITY OFFICES WILL BE CLOSED MONDAY, JANUARY 2nd FOR
********** NEW YEAR'S DAY. **********
******WISHING YOU A HAPPY AND HEALTHY 2006*******

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001387704

SERVICE ADDRESS 501 SR 44 WATR

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458630	06-54	8/30/06	9/19/06

014639

Last Bill Amount	2,723.35
Payments	2,723.35-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 2,723.35 8/07/06

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	7/21/06	8/22/06	32	EL61327741	1.000	KWH	33600	12469	21131
EL	7/21/06	8/22/06	32	EL61327741	1.000	KW	120	119	120

Service	Consumption	Charge	Total
EL Customer Charge		18.53	
EL Base Sales	21,131.00	719.72	
EL Demand Sales	120.00	915.60	
EL DM Bulk Power Cost	21,131.00	972.03	2,625.88
Gross Receipts Tax			67.33
Surcharge Fees			172.12
FL Sales Tax			200.57
Local Option Tax			28.65
Total Current Amount			3,094.55
Balance Forward			.00
Total Amount Due			3,094.55

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CITY OF LEESBURG UTILITY PAYMENTS MADE EASIER
CHECK OUT OUR WEB SITE AT WWW.LEESBURGFLORIDA.GOV
CLICK ON-Click2Gov-AND FOLLOW THE INSTRUCTIONS
OR CALL CUSTOMER SERVICE AT 728-9800.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE. SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253084

SERVICE ADDRESS 500 OAK PARK DR LIFT #2

068104

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-456470	06-52	12/27/04	1/20/05

Last Bill Amount	46.70
Payments	46.70-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 46.70 12/13/04

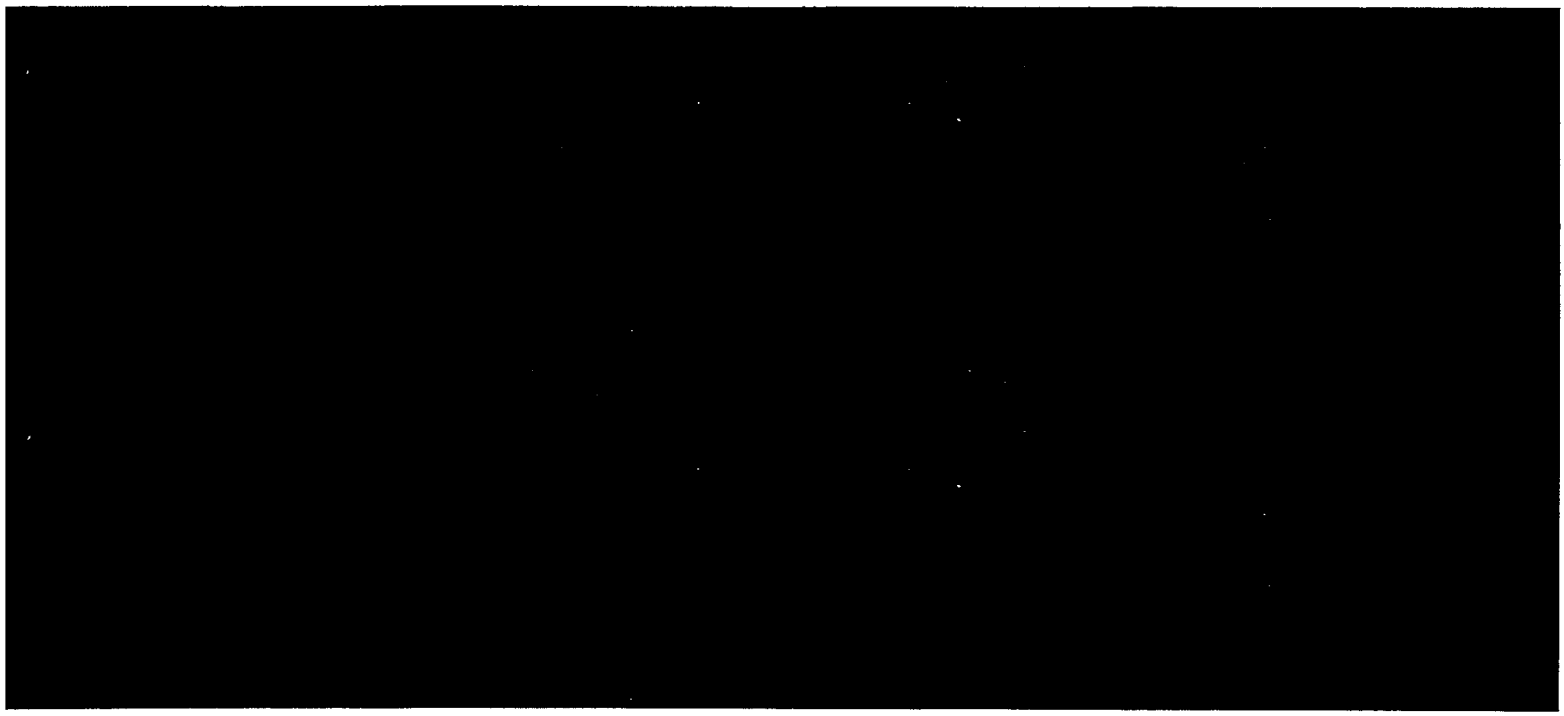
	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	11/19/04	12/21/04	32	EL39131517	1.000	KWH	44453	44113	340

Service	Consumption	Charge	Total
EL Customer Charge		8.15	
EL Base Sales	340.00	25.05	
EL CM Bulk Power Cost	340.00	5.95	39.15
Gross Receipts Tax			1.00
Surcharge Fees			4.02
FL Sales Tax			3.09
Local Option Tax			.44
Total Current Amount			47.70
Balance Forward			.00
Total Amount Due			47.70

****
********WISHING ALL OF OUR CUSTOMERS**********
**********A VERY HAPPY NEW YEAR**********
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001250924



SERVICE ADDRESS 501 SR 44 SEWER

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	12/27/04	1/20/05

068099

Last Bill Amount	1,920.10
Payments	1,920.10-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,920.10 12/13/04

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	11/22/04 12/21/04	29	EL21371821	40.00	KWH	14670	14196	18960
EL	11/22/04 12/21/04	29	EL21371821	.0400	KW	937	1009	37.48
GA	11/22/04 12/21/04	29	GA006403	1.000	CUFT	431	428	3.21

Service	Consumption	Charge	Total
EL Customer Charge		17.33	
EL Base Sales	18,960.00	760.86	
EL Demand Sales	37.48	262.36	
EL DM Bulk Power Cost	18,960.00	331.80	1,372.35
GA Gas Customer Charge		7.64	
GA Base Sales Therms	3.21	3.12	
GA Energy Conserve Adj	3.21	.05	10.81
Gross Receipts Tax			35.47
Surcharge Fees			141.86
FL Sales Tax			109.11
Local Option Tax			15.60
Total Current Amount			1,685.20
Balance Forward			.00
Total Amount Due			1,685.20

****
********WISHING ALL OF OUR CUSTOMERS**********
**********A VERY HAPPY NEW YEAR**********
****

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PIN 0001253164

SERVICE ADDRESS 501 SR 44 LIFT # 1

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458890	06-54	12/27/04	1/20/05

068098

Last Bill Amount	69.27
Payments	69.27-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 69.27 12/13/04

Service	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	11/22/04 12/21/04	29	EL42661339	1.000	KWH	69803	69355	448

Service	Consumption	Charge	Total
EL Customer Charge		8.15	
EL Base Sales	448.00	33.01	
EL CM Bulk Power Cost	448.00	7.84	49.00
Gross Receipts Tax			1.26
Surcharge Fees			5.03
FL Sales Tax			3.87
Local Option Tax			.55
Total Current Amount			59.71
Balance Forward			.00
Total Amount Due			59.71

****
********WISHING ALL OF OUR CUSTOMERS**********
**********A VERY HAPPY NEW YEAR**********
****

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PIN 0001253344

SERVICE ADDRESS COUNTRYSIDE BV LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-552870	06-52	12/27/04	1/20/05

068106

Last Bill Amount	28.38
Payments	28.38-
Adjustments	.00
Balance Forward	.00

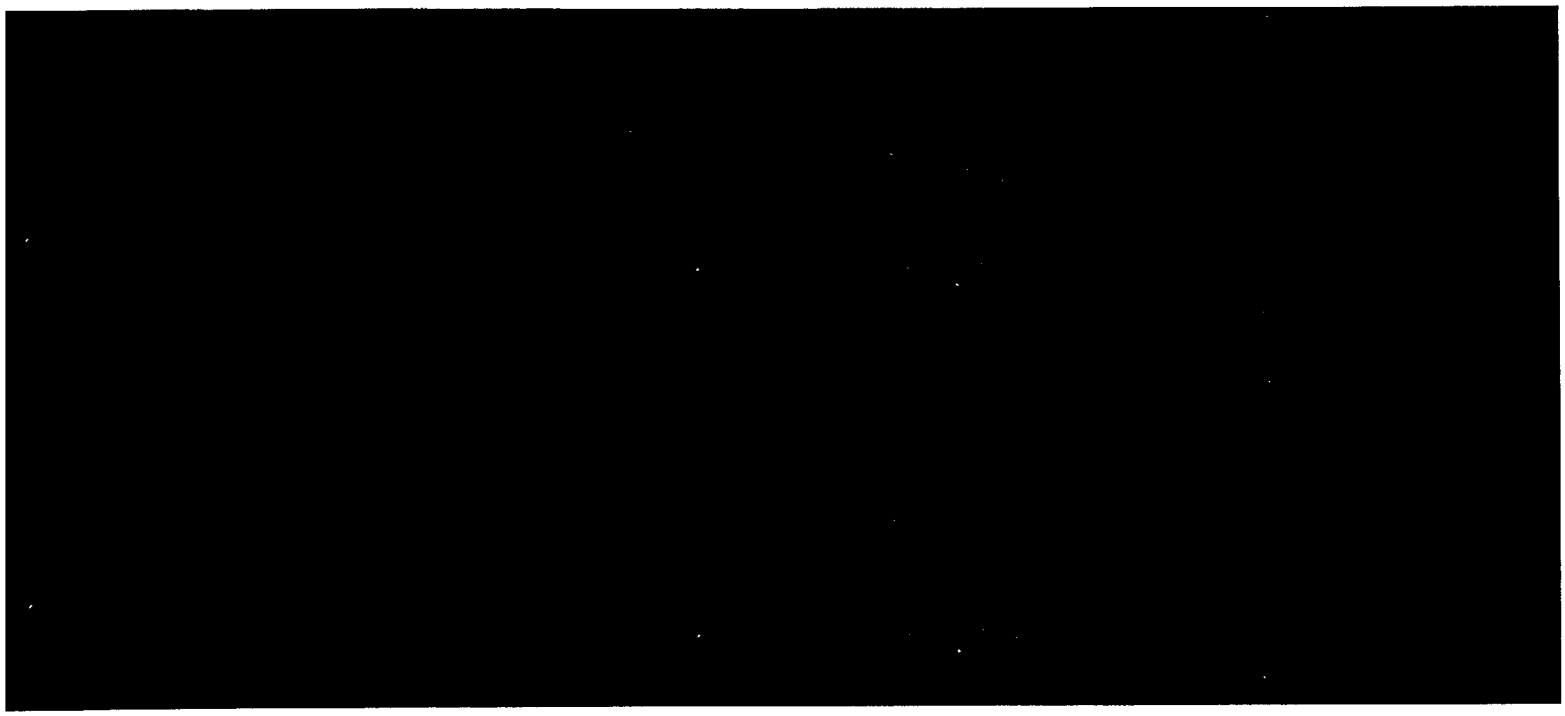
Rate Class : COMMERCIAL
Last payment amount/date: 28.38 12/13/04

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	11/19/04 12/21/04	32	EL21496090	1.000	KWH	15689	15544	145

Service	Consumption	Charge	Total
EL Customer Charge		8.15	
EL Base Sales	145.00	10.68	
EL CM Bulk Power Cost	145.00	2.54	21.37
Gross Receipts Tax			.55
Surcharge Fees			2.19
FL Sales Tax			1.69
Local Option Tax			.24
Total Current Amount			26.04
Balance Forward			.00
Total Amount Due			26.04

****
********WISHING ALL OF OUR CUSTOMERS**********
**********A VERY HAPPY NEW YEAR**********
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001347324



SERVICE ADDRESS WESTWOOD & TRAILWOOD DR LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-555890	06-54	12/27/04	1/20/05

068103

Last Bill Amount	137.81
Payments	137.81-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 137.81 12/13/04

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	11/22/04 12/21/04	29	EL41134326	1.000	KWH	45204	44113	1091

Service	Consumption	Charge	Total
EL Customer Charge		8.15	
EL Base Sales	1,091.00	80.38	
EL CM Bulk Power Cost	1,091.00	19.09	107.62
Gross Receipts Tax			2.76
Surcharge Fees			11.04
FL Sales Tax			8.50
Local Option Tax			1.21
Total Current Amount			131.13
Balance Forward			.00
Total Amount Due			131.13

****
********WISHING ALL OF OUR CUSTOMERS**********
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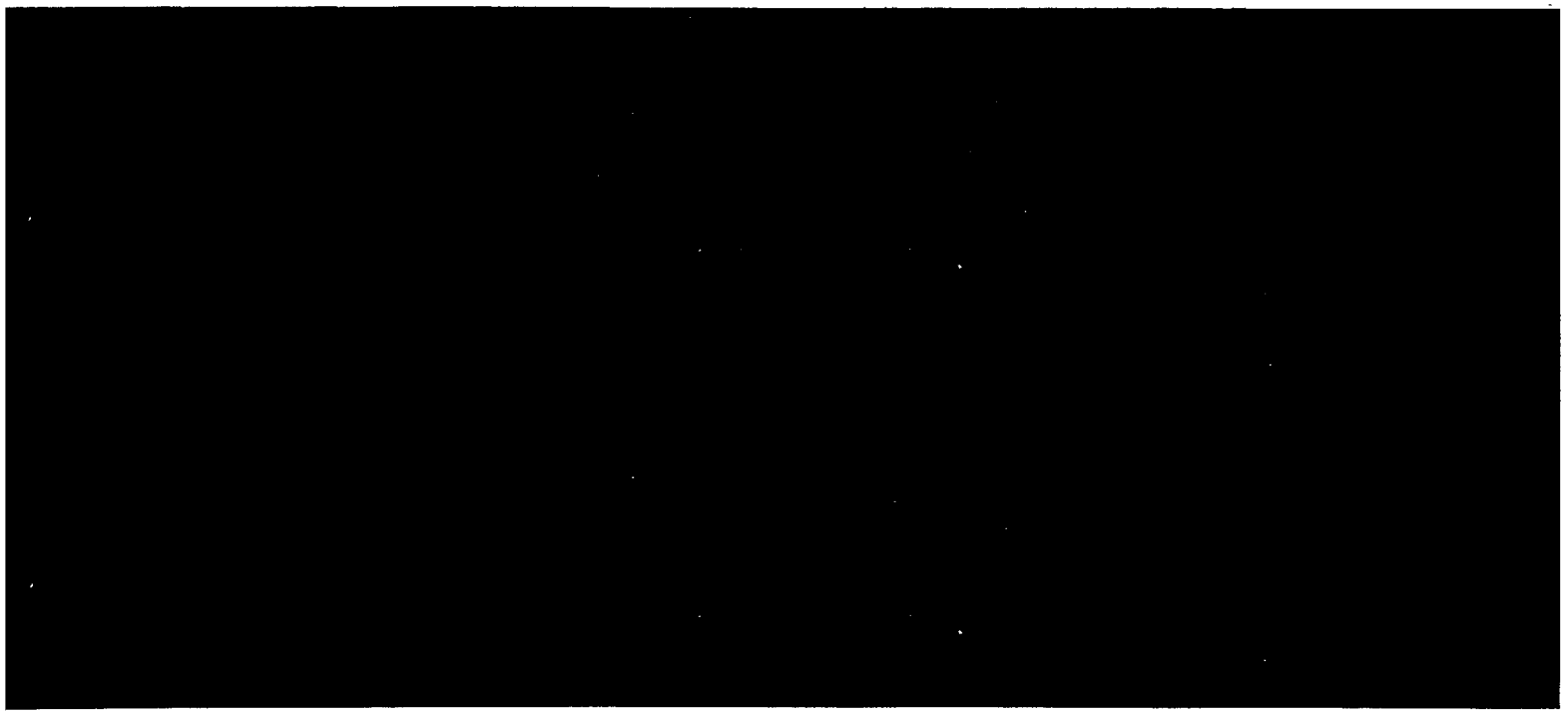
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE. SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001350344



SERVICE ADDRESS GRAND VISTA TL LIFT #K

068102

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-585990	06-53	12/27/04	1/20/05

Last Bill Amount	79.48
Payments	79.48-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 79.48 12/13/04

Service	Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	11/19/04 12/21/04	32	EL82872633	1.000	KWH	24582	23874	708

Service	Consumption	Charge	Total
EL Customer Charge		8.15	
EL Base Sales	708.00	52.17	
EL CM Bulk Power Cost	708.00	12.39	72.71
Gross Receipts Tax			1.86
Surcharge Fees			7.46
FL Sales Tax			5.74
Local Option Tax			.82
Total Current Amount			88.59
Balance Forward			.00
Total Amount Due			88.59

****
********WISHING ALL OF OUR CUSTOMERS**********
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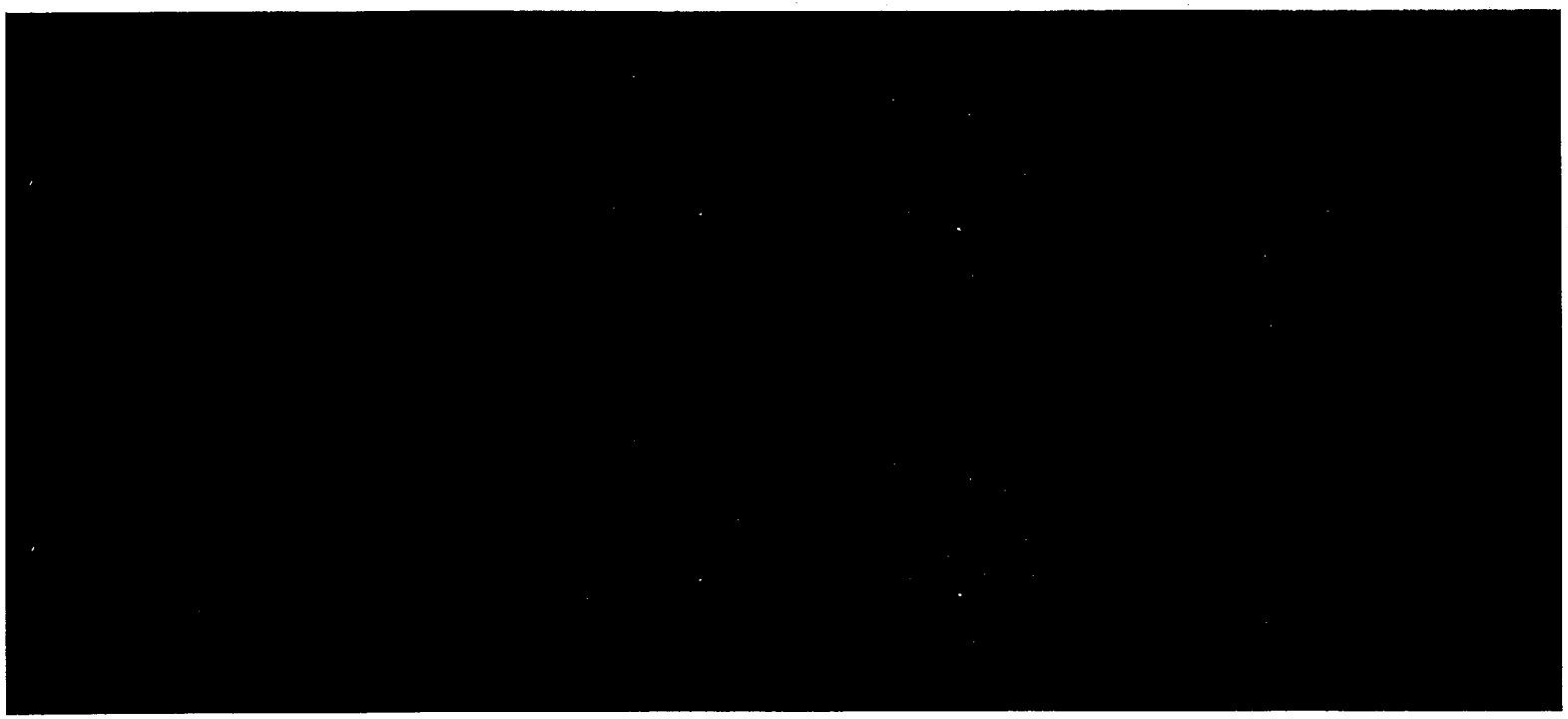
TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001380444



SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	12/27/04	1/20/05

068101

Last Bill Amount	19.09
Payments	19.09-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 19.09 12/13/04

Service	Consumption	Charge	Total
AL Area Lights		15.66	15.66
Gross Receipts Tax			.40
Surcharge Fees			1.61
FL Sales Tax			1.24
Local Option Tax			.18
Total Current Amount			19.09
Balance Forward			.00
Total Amount Due			19.09

****
********WISHING ALL OF OUR CUSTOMERS**********
**********A VERY HAPPY NEW YEAR**********
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TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001387704

SERVICE ADDRESS 33033 PENNBROOKE PARKWAY LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-621970	06-54	12/27/04	1/20/05

068100

Last Bill Amount	30.38
Payments	30.38-
Adjustments	.00
Balance Forward	.00

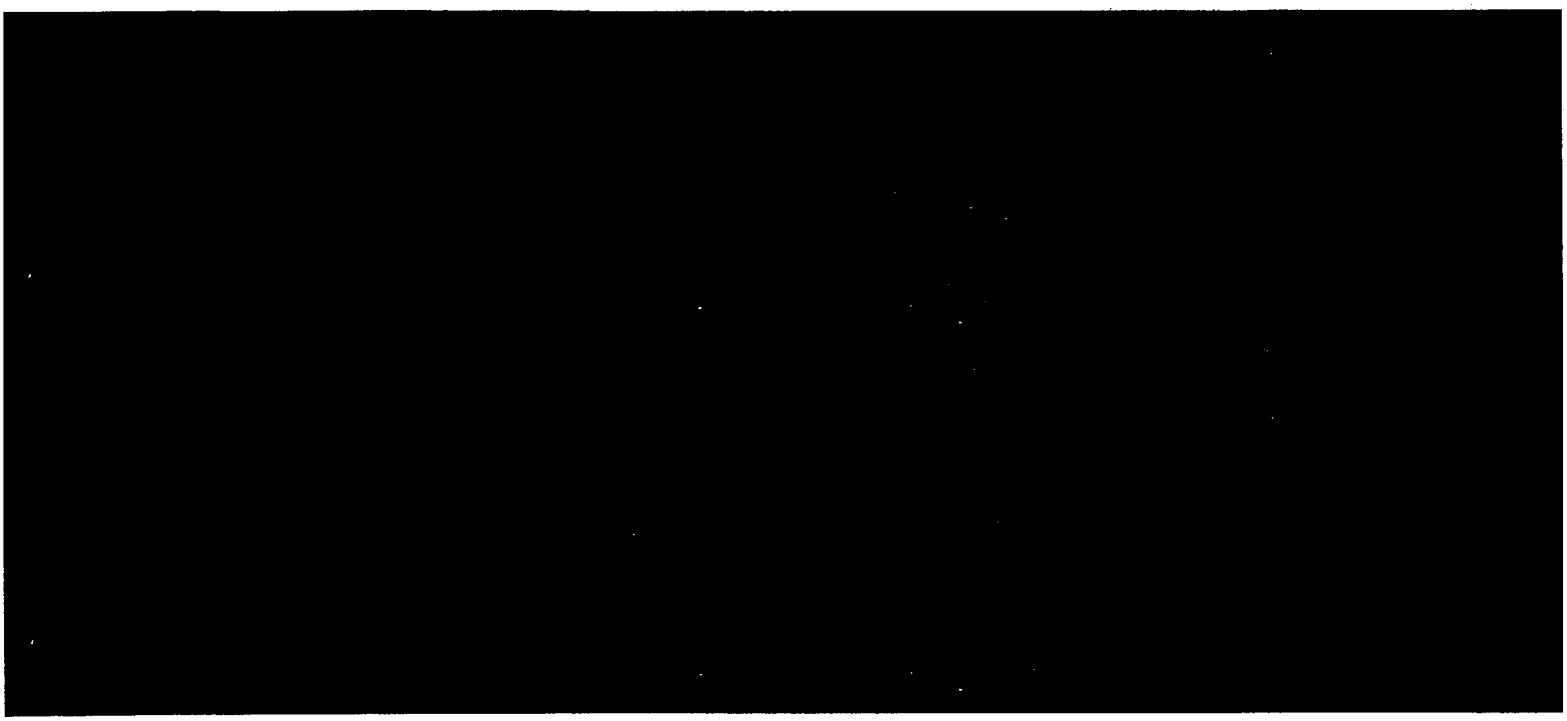
Rate Class : COMMERCIAL
Last payment amount/date: 30.38 12/13/04

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	11/22/04 12/21/04	29	EL96852640	1.000	KWH	8840	8675	165

Service	Consumption	Charge	Total
EL Customer Charge		8.15	
EL Base Sales	165.00	12.16	
EL CM Bulk Power Cost	165.00	2.89	23.20
Gross Receipts Tax			.59
Surcharge Fees			2.38
FL Sales Tax			1.83
Local Option Tax			.26
Total Current Amount			28.26
Balance Forward			.00
Total Amount Due			28.26

****
********WISHING ALL OF OUR CUSTOMERS**********
**********A VERY HAPPY NEW YEAR**********
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001416424



SERVICE ADDRESS 500 OAK PARK DR LIFT #2

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-456470	06-52	1/27/05	2/17/05

070248

Last Bill Amount	47.70
Payments	47.70-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 47.70 1/11/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	12/21/04	1/21/05	31	EL39131517	1.000	KWH	44837	44453	384

Service	Consumption	Charge	Total
EL Customer Charge		8.15	
EL Base Sales	384.00	28.29	
EL CM Bulk Power Cost	384.00	6.72	43.16
Gross Receipts Tax			1.11
Surcharge Fees			4.43
FL Sales Tax			3.41
Local Option Tax			.49
Total Current Amount			52.60
Balance Forward			.00
Total Amount Due			52.60

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001250924

SERVICE ADDRESS 501 SR 44 SEWER

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	1/27/05	2/17/05

0702246

Last Bill Amount	1,685.20
Payments	1,685.20-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,685.20 1/11/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	12/21/04	1/21/05	31	EL21371821	40.00	KWH	15163	14670	19720
EL	12/21/04	1/21/05	31	EL21371821	.0400	KW	866	937	34.64
GA	12/21/04	1/21/05	31	GA006403	1.000	CUFT	454	431	24.61

Service	Consumption	Charge	Total
EL Customer Charge		17.33	
EL Base Sales	19,720.00	791.36	
EL Demand Sales	34.64	242.48	
EL DM Bulk Power Cost	19,720.00	345.10	1,396.27
GA Gas Customer Charge		7.64	
GA Base Sales Therms	24.61	28.60	
GA Energy Conserve Adj	24.61	.37	36.61
Gross Receipts Tax			36.74
Surcharge Fees			146.97
FL Sales Tax			112.75
Local Option Tax			16.16
Total Current Amount			1,745.50
Balance Forward			.00
Total Amount Due			1,745.50

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

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PIN 0001253164

070245

SERVICE ADDRESS 501 SR 44 LIFT # 1

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458890	06-54	1/27/05	2/17/05

Last Bill Amount	59.71
Payments	59.71-
Adjustments	.00
Balance Forward	.00

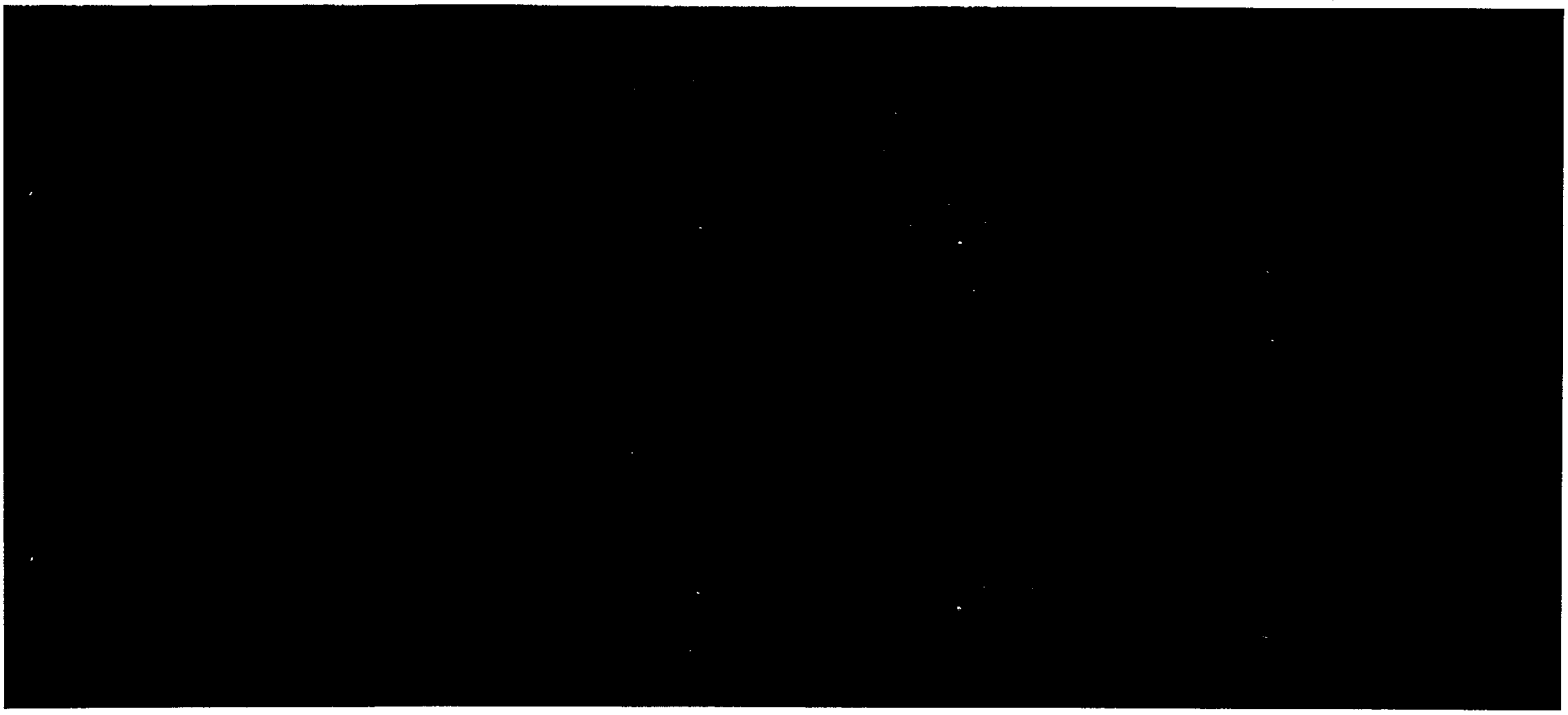
Rate Class : COMMERCIAL
Last payment amount/date: 59.71 1/11/05

Service	Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	12/21/04 1/21/05	31	EL42661339	1.000	KWH	70330	69803	527

Service	Consumption	Charge	Total
EL Customer Charge		8.15	
EL Base Sales	527.00	38.83	
EL CM Bulk Power Cost	527.00	9.22	
			56.20
Gross Receipts Tax			1.44
Surcharge Fees			5.76
FL Sales Tax			4.44
Local Option Tax			.63
Total Current Amount			68.47
Balance Forward			.00
Total Amount Due			68.47

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253344



SERVICE ADDRESS COUNTRYSIDE BV LIFT

070244

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-552870	06-52	1/27/05	2/17/05

Last Bill Amount	26.04
Payments	26.04-
Adjustments	.00
Balance Forward	.00

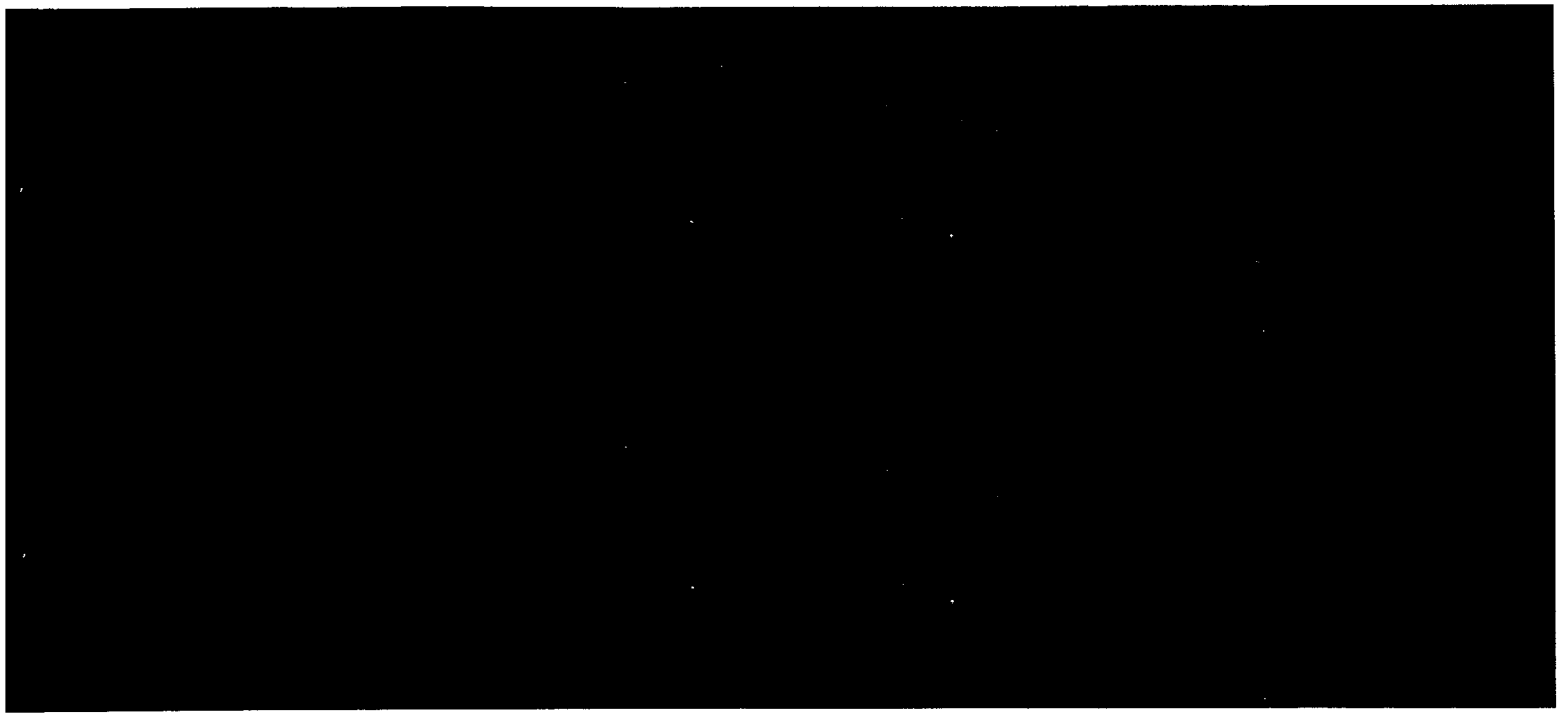
Rate Class : COMMERCIAL
Last payment amount/date: 26.04 1/11/05

Service	Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	12/21/04 1/21/05	31	EL21496090	1.000	KWH	15867	15689	178

Service	Consumption	Charge	Total
EL Customer Charge		8.15	
EL Base Sales	178.00	13.12	
EL CM Bulk Power Cost	178.00	3.12	24.39
Gross Receipts Tax			.63
Surcharge Fees			2.50
FL Sales Tax			1.93
Local Option Tax			.28
Total Current Amount			29.73
Balance Forward			.00
Total Amount Due			29.73

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001347324



SERVICE ADDRESS ▶ WESTWOOD & TRAILWOOD DR LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-555890	06-54	1/27/05	2/17/05

070243

Last Bill Amount	131.13
Payments	131.13-
Adjustments	.00
Balance Forward	.00

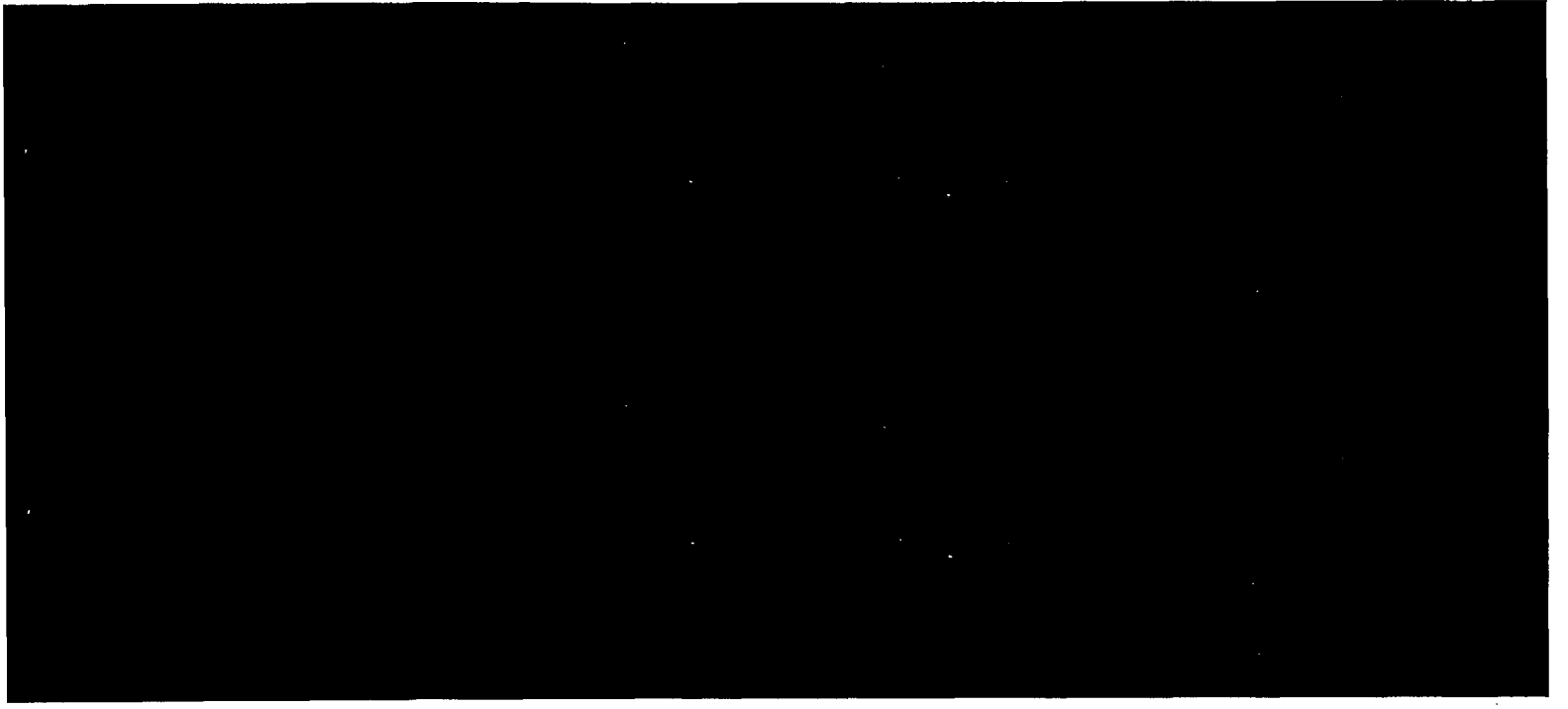
Rate Class : COMMERCIAL
Last payment amount/date: 131.13 1/11/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	12/21/04 1/21/05	31	EL41134326	1.000	KWH	46278	45204	1074

Service	Consumption	Charge	Total
EL Customer Charge		8.15	
EL Base Sales	1,074.00	79.13	
EL CM Bulk Power Cost	1,074.00	18.80	106.08
Gross Receipts Tax			2.72
Surcharge Fees			10.88
FL Sales Tax			8.38
Local Option Tax			1.20
Total Current Amount			129.26
Balance Forward			.00
Total Amount Due			129.26

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001350344



070242

SERVICE ADDRESS GRAND VISTA TL LIFT #K

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-585990	06-53	1/27/05	2/17/05

Last Bill Amount	88.59
Payments	88.59-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 88.59 1/11/05

Service	Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	12/21/04 1/21/05	31	EL82872633	1.000	KWH	25293	24582	711

Service	Consumption	Charge	Total
EL Customer Charge		8.15	
EL Base Sales	711.00	52.39	
EL CM Bulk Power Cost	711.00	12.44	72.98
Gross Receipts Tax			1.87
Surcharge Fees			7.49
FL Sales Tax			5.76
Local Option Tax			.82
Total Current Amount			88.92
Balance Forward			.00
Total Amount Due			88.92

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001380444

SERVICE ADDRESS SUMTER LINE RD SWRPT

070241

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	1/27/05	2/17/05

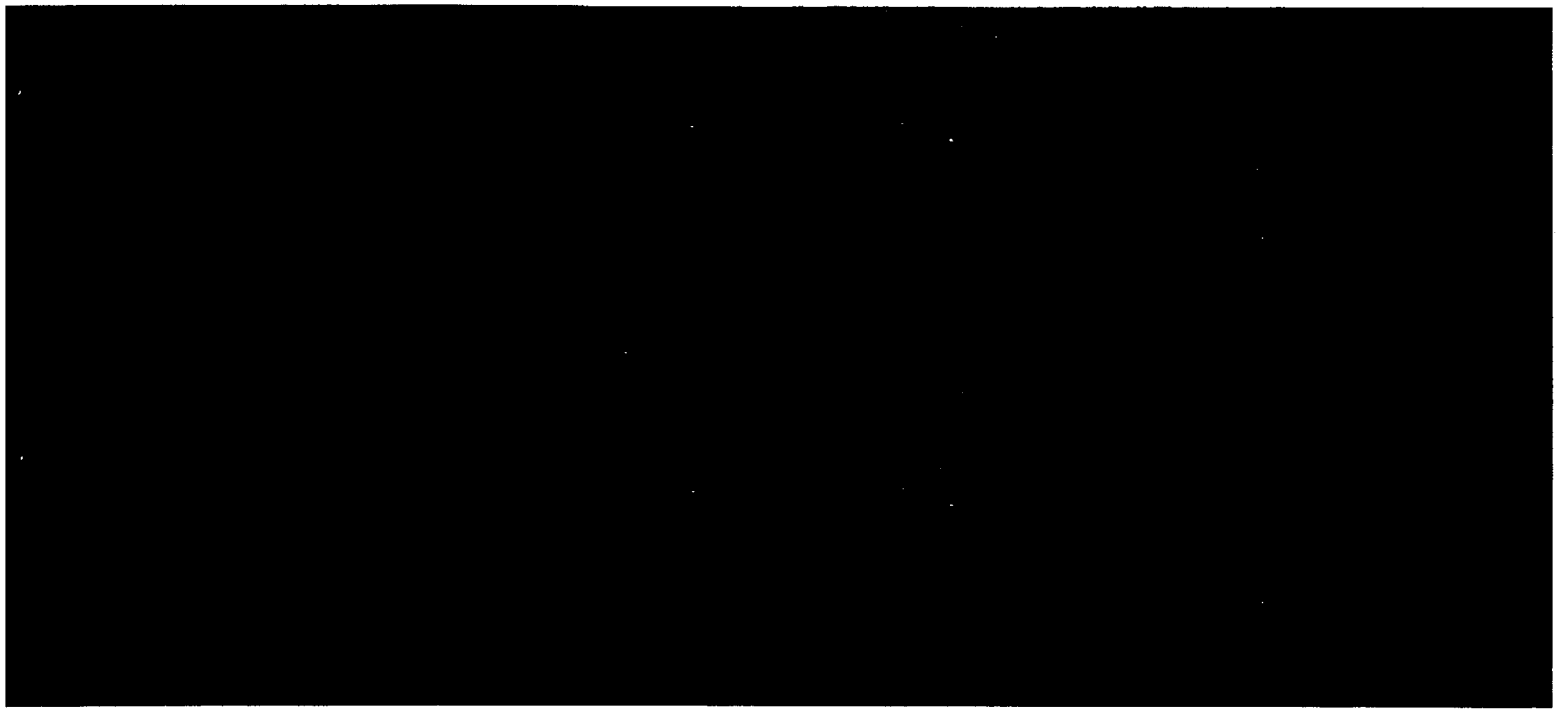
Last Bill Amount	19.09
Payments	19.09-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 19.09 1/11/05

Service	Consumption	Charge	Total
AL Area Lights		15.66	15.66
Gross Receipts Tax			.40
Surcharge Fees			1.61
FL Sales Tax			1.24
Local Option Tax			.18
Total Current Amount			19.09
Balance Forward			.00
Total Amount Due			19.09

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001387704



SERVICE ADDRESS 33033 PENNBROOKE PARKWAY LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-621970	06-54	1/27/05	2/17/05

070249

Last Bill Amount	28.26
Payments	28.26-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 28.26 1/11/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	12/21/04	1/21/05	31	EL96852640	1.000	KWH	9021	8840	181

Service	Consumption	Charge	Total
EL Customer Charge		8.15	
EL Base Sales	181.00	13.34	
EL CM Bulk Power Cost	181.00	3.17	24.66
Gross Receipts Tax			.63
Surcharge Fees			2.53
FL Sales Tax			1.95
Local Option Tax			.28
Total Current Amount			30.05
Balance Forward			.00
Total Amount Due			30.05

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

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PIN 0001416424

[redacted]

SERVICE ADDRESS 500 OAK PARK DR LIFT #2

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-456470	06-52	2/24/05	3/16/05

072658

Last Bill Amount	52.60
Payments	52.60-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 52.60 2/08/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	1/21/05	2/22/05	32	EL39131517	1.000	KWH	45248	44837	411

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	411.00	27.56	
EL CM Bulk Power Cost	411.00	8.53	44.45
Gross Receipts Tax			1.14
Surcharge Fees			3.71
FL Sales Tax			3.45
Local Option Tax			.49
Total Current Amount			53.24
Balance Forward			.00
Total Amount Due			53.24

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001250924

SERVICE ADDRESS 501 SR 44 SEWER

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	2/24/05	3/16/05

072651

Last Bill Amount	1,745.50
Payments	1,745.50-
Adjustments	.00
Balance Forward	.00

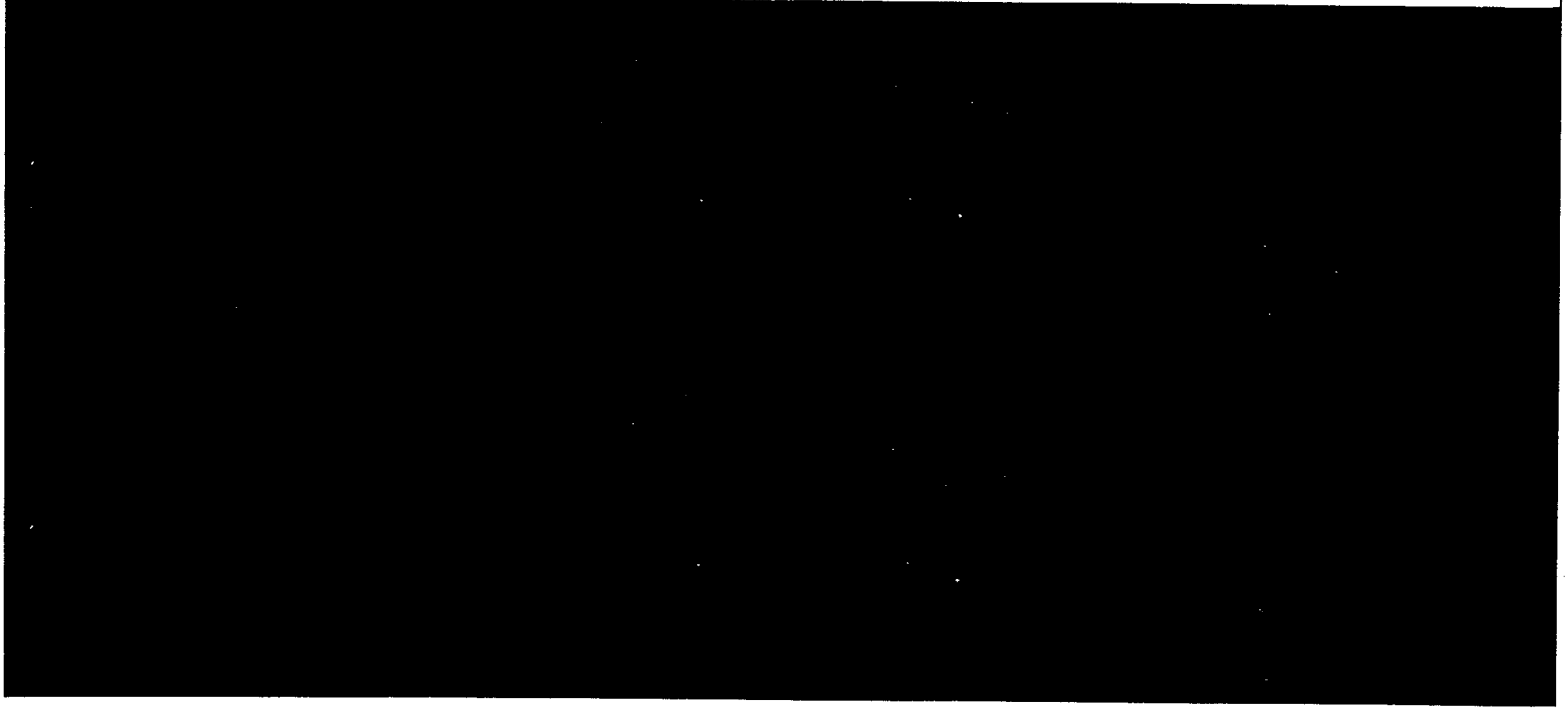
Rate Class : COMMERCIAL
Last payment amount/date: 1,745.50 2/08/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	1/21/05	2/22/05	32	EL21371821	40.00	KWH	15682	15163	20760
EL	1/21/05	2/22/05	32	EL21371821	.0400	KW	886	866	35.44
GA	1/21/05	2/22/05	32	GA006403	1.000	CUFT	458	454	4.28

Service	Consumption	Charge	Total
EL Customer Charge		17.77	
EL Base Sales	20,760.00	678.02	
EL Demand Sales	35.44	259.42	
EL DM Bulk Power Cost	20,760.00	430.77	1,385.98
GA Gas Customer Charge		9.00	
GA Energy Charge	4.28	1.71	
GA Fuel Adjustment Chg	4.28	3.29	
GA Energy Conserve Adj	4.28	.21	14.21
Gross Receipts Tax			35.90
Surcharge Fees			100.20
FL Sales Tax			107.38
Local Option Tax			15.37
Total Current Amount			1,659.04
Balance Forward			.00
Total Amount Due			1,659.04

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253164



SERVICE ADDRESS 501 SR 44 LIFT # 1

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458890	06-54	2/24/05	3/16/05

072655

Last Bill Amount	68.47
Payments	68.47-
Adjustments	.00
Balance Forward	.00

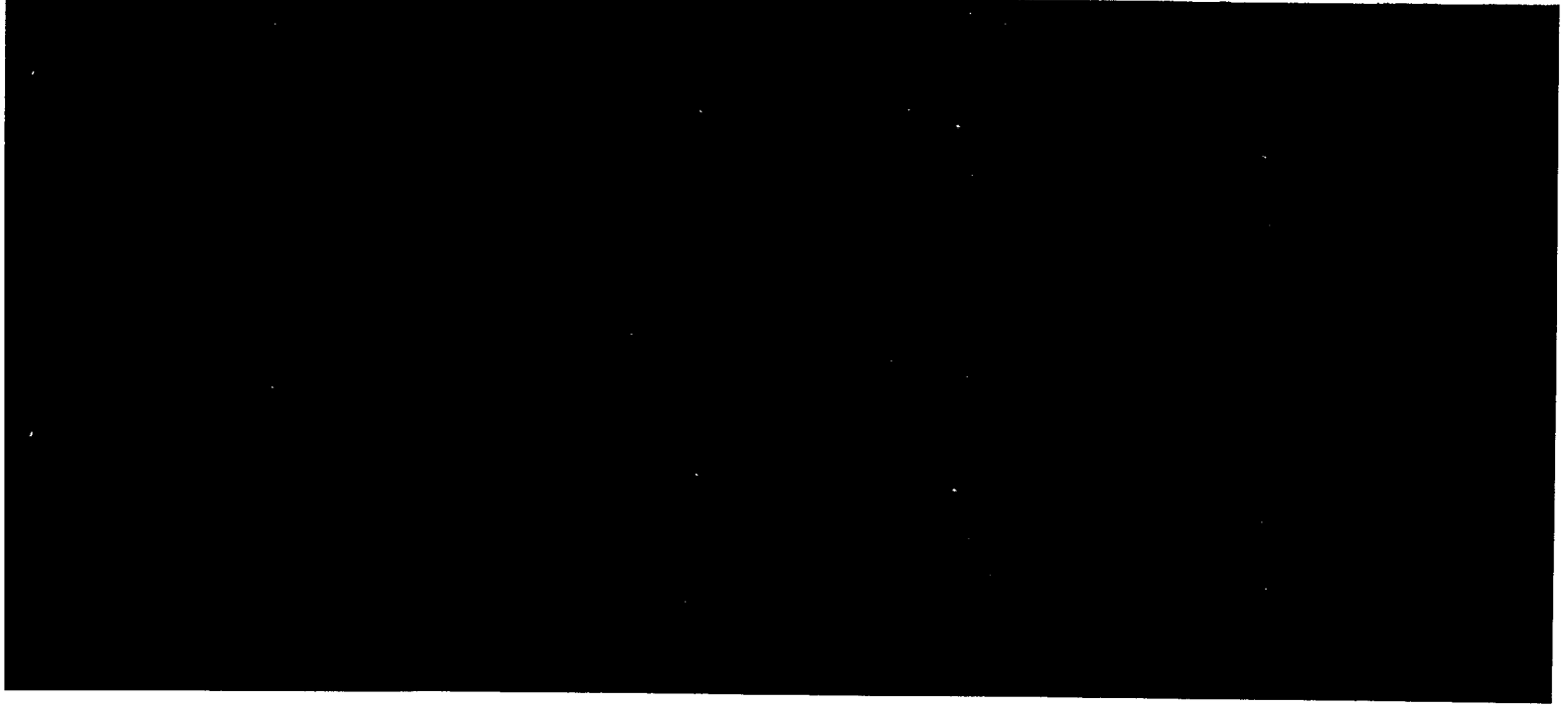
Rate Class : COMMERCIAL
Last payment amount/date: 68.47 2/08/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	1/21/05 2/22/05	32	EL42661339	1.000	KWH	70907	70330	577

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	577.00	38.69	
EL CM Bulk Power Cost	577.00	11.97	
			59.02
Gross Receipts Tax			1.51
Surcharge Fees			4.86
FL Sales Tax			4.58
Local Option Tax			.65
Total Current Amount			70.62
Balance Forward			.00
Total Amount Due			70.62

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253344



SERVICE ADDRESS COUNTRYSIDE BV LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-552870	06-52	2/24/05	3/16/05

072652

Last Bill Amount	29.73
Payments	29.73-
Adjustments	.00
Balance Forward	.00

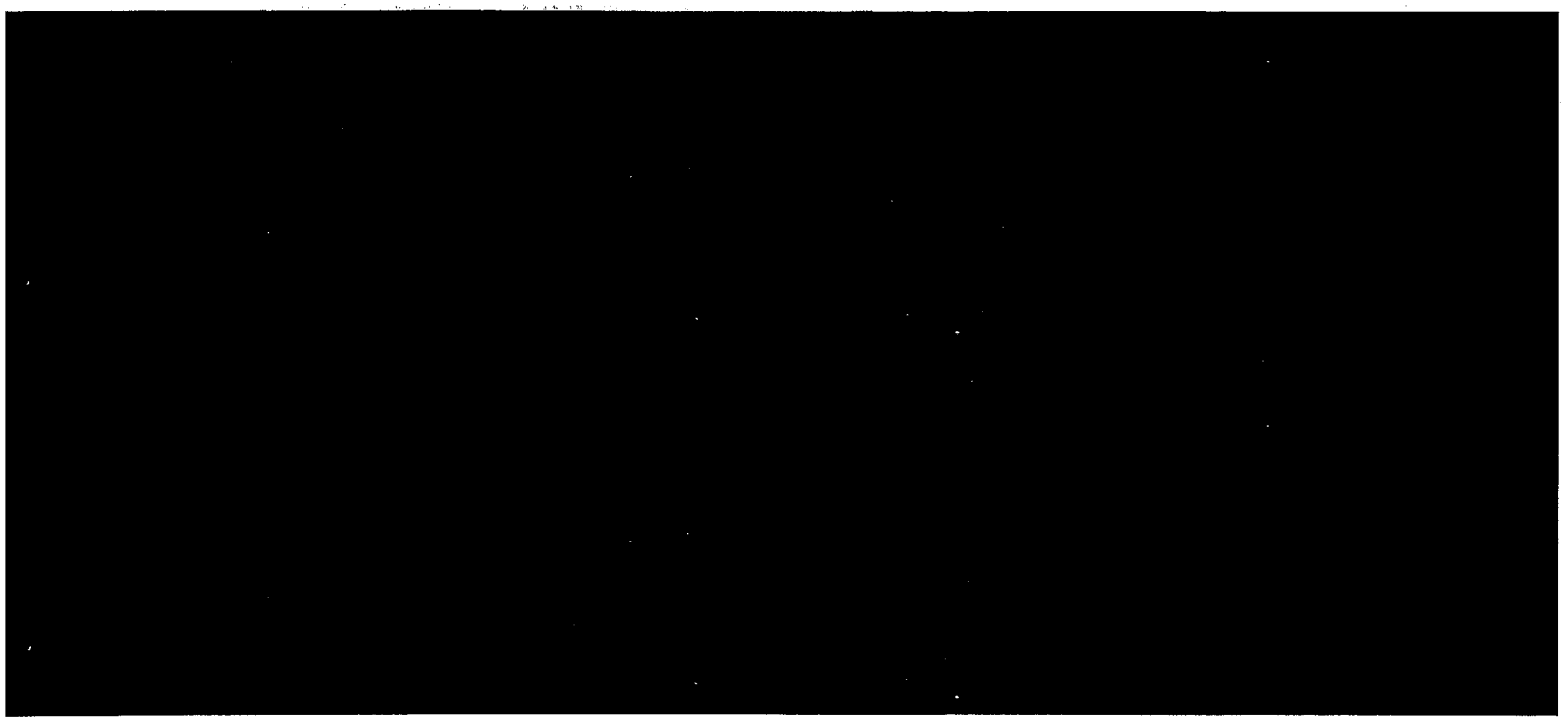
Rate Class : COMMERCIAL
Last payment amount/date: 29.73 2/08/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	1/21/05 2/22/05	32	EL21496090	1.000	KWH	16078	15867	211

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	211.00	14.15	
EL CM Bulk Power Cost	211.00	4.38	26.89
Gross Receipts Tax			.69
Surcharge Fees			2.32
FL Sales Tax			2.09
Local Option Tax			.30
Total Current Amount			32.29
Balance Forward			.00
Total Amount Due			32.29

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001347324



SERVICE ADDRESS WESTWOOD & TRAILWOOD DR LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-555890	06-54	2/24/05	3/16/05

072656

Last Bill Amount	129.26
Payments	129.26-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 129.26 2/08/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	1/21/05 2/22/05	32	EL41134326	1.000	KWH	47342	46278	1064

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	1,064.00	71.34	
EL CM Bulk Power Cost	1,064.00	22.08	101.78
Gross Receipts Tax			2.61
Surcharge Fees			8.23
FL Sales Tax			7.88
Local Option Tax			1.13
Total Current Amount			121.63
Balance Forward			.00
Total Amount Due			121.63

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

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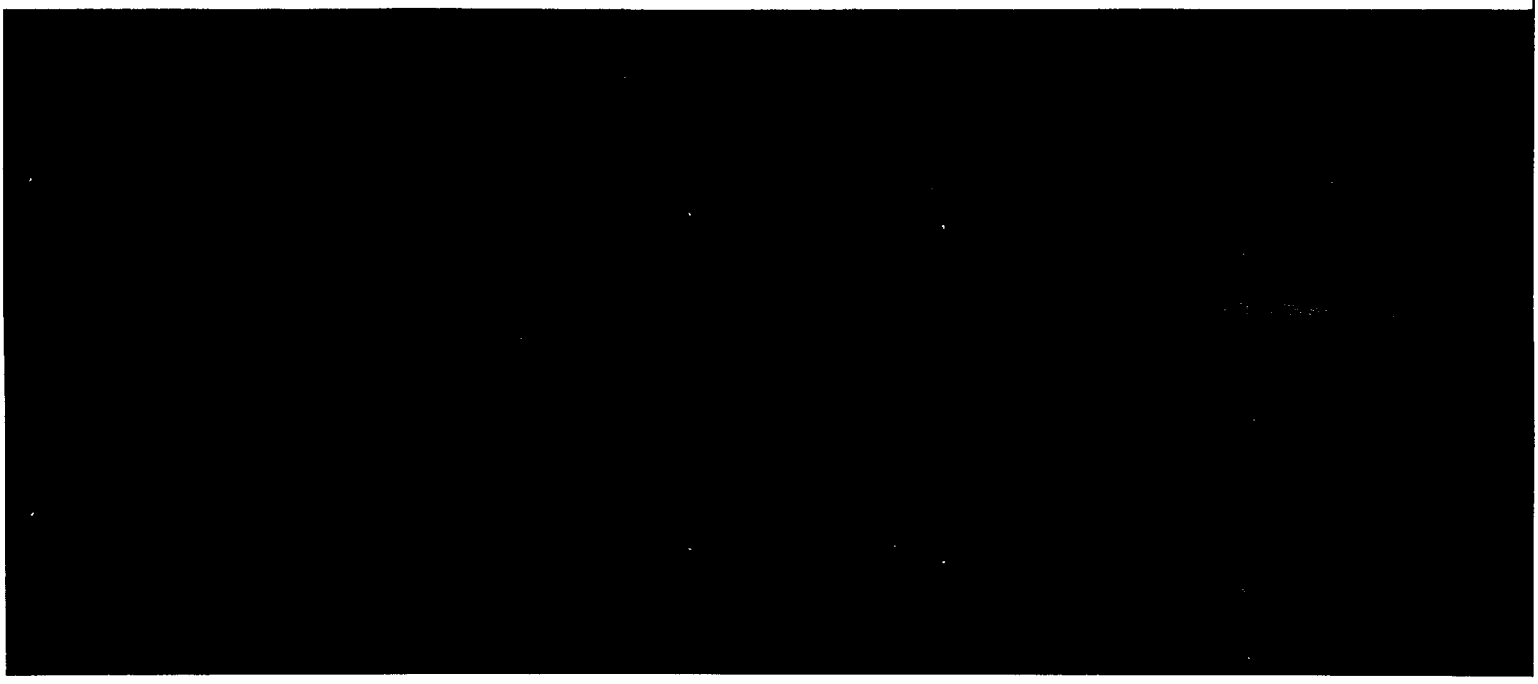
PIN 0001350344



SERVICE ADDRESS GRAND VISTA TL LIFT #K

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-585990	06-53	2/24/05	3/16/05

072657

Rate Class : COMMERCIAL
Last payment amount/date: 88.92 2/08/05

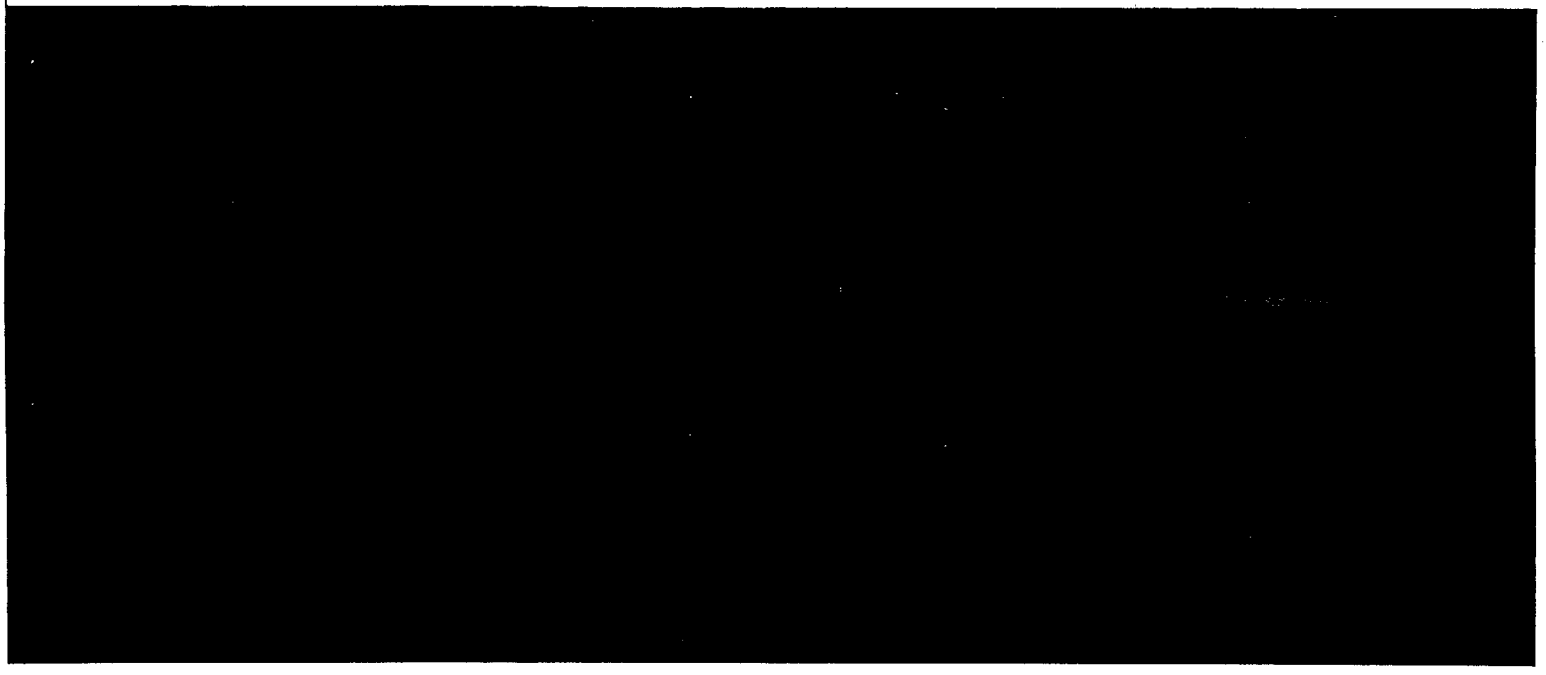
Last Bill Amount	88.92
Payments	88.92-
Adjustments	.00
Balance Forward	.00

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	1/21/05	2/22/05	32	EL82872633	1.000	KWH	25963	25293	670

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	670.00	44.92	
EL CM Bulk Power Cost	670.00	13.90	
			67.18
Gross Receipts Tax			1.72
Surcharge Fees			5.50
FL Sales Tax			5.21
Local Option Tax			.74
Total Current Amount			80.35
Balance Forward			.00
Total Amount Due			80.35

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001380444



SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	2/24/05	3/16/05

072653

Rate Class : COMMERCIAL
Last payment amount/date: 19.09 2/08/05

Last Bill Amount	19.09
Payments	19.09-
Adjustments	.00
Balance Forward	.00

Service	Consumption	Charge	Total
AL Area Lights		18.82	18.82
Gross Receipts Tax			.48
Surcharge Fees			1.71
FL Sales Tax			1.47
Local Option Tax			.21
Total Current Amount			22.69
Balance Forward			.00
Total Amount Due			22.69

LEESBURG'S FINE ART FESTIVAL WILL BE HELD
IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

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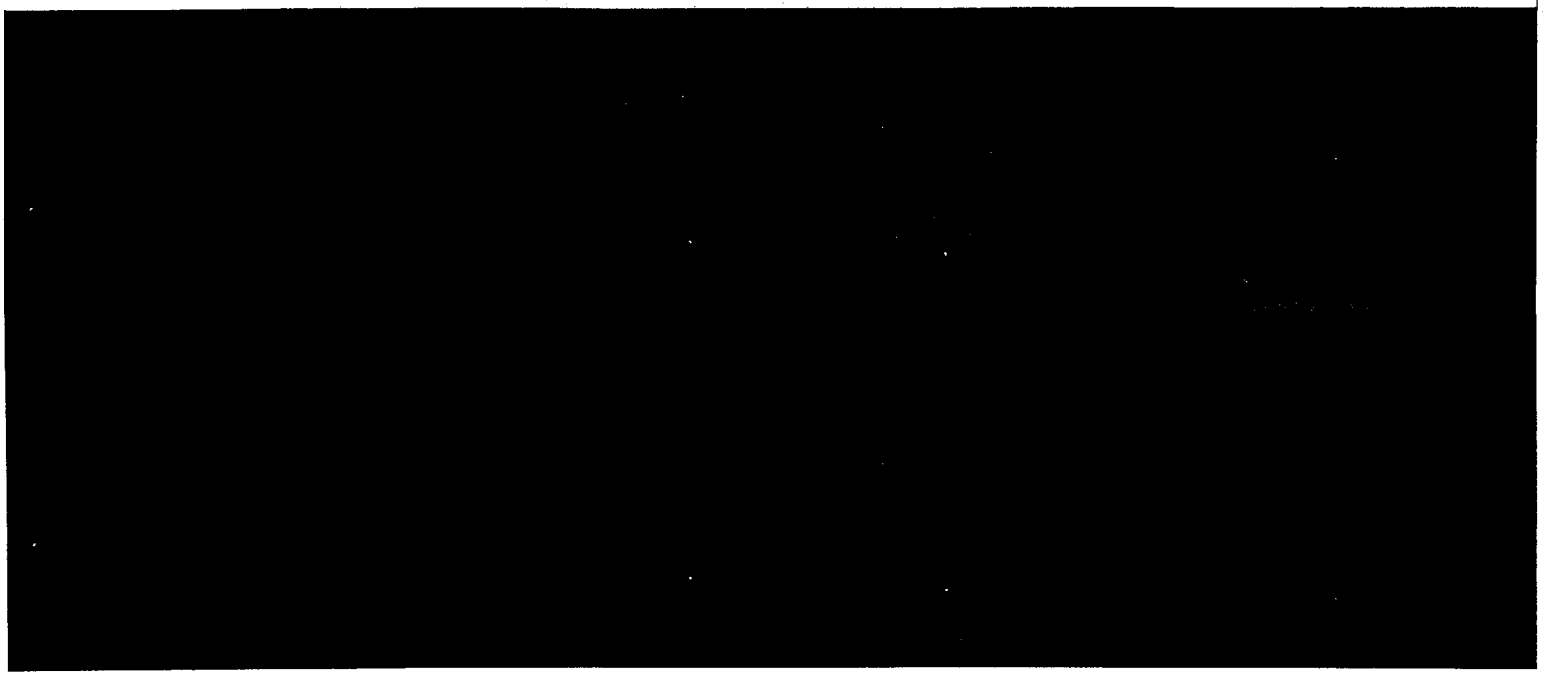
PIN 0001387704



SERVICE ADDRESS 33033 PENNBROOKE PARKWAY LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-621970	06-54	2/24/05	3/16/05

072654

Rate Class : COMMERCIAL
Last payment amount/date: 30.05 2/08/05

Last Bill Amount	30.05
Payments	30.05-
Adjustments	.00
Balance Forward	.00

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	1/21/05 2/22/05	32	EL96852640	1.000	KWH	9238	9021	217

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	217.00	14.55	
EL CM Bulk Power Cost	217.00	4.50	
			27.41
Gross Receipts Tax			.70
Surcharge Fees			2.36
FL Sales Tax			2.13
Local Option Tax			.30
Total Current Amount			32.90
Balance Forward			.00
Total Amount Due			32.90

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IN HISTORICAL DOWNTOWN LEESBURG ON SATURDAY,
MARCH 5TH AND SUNDAY, MARCH 6TH FROM 10AM-5PM
****

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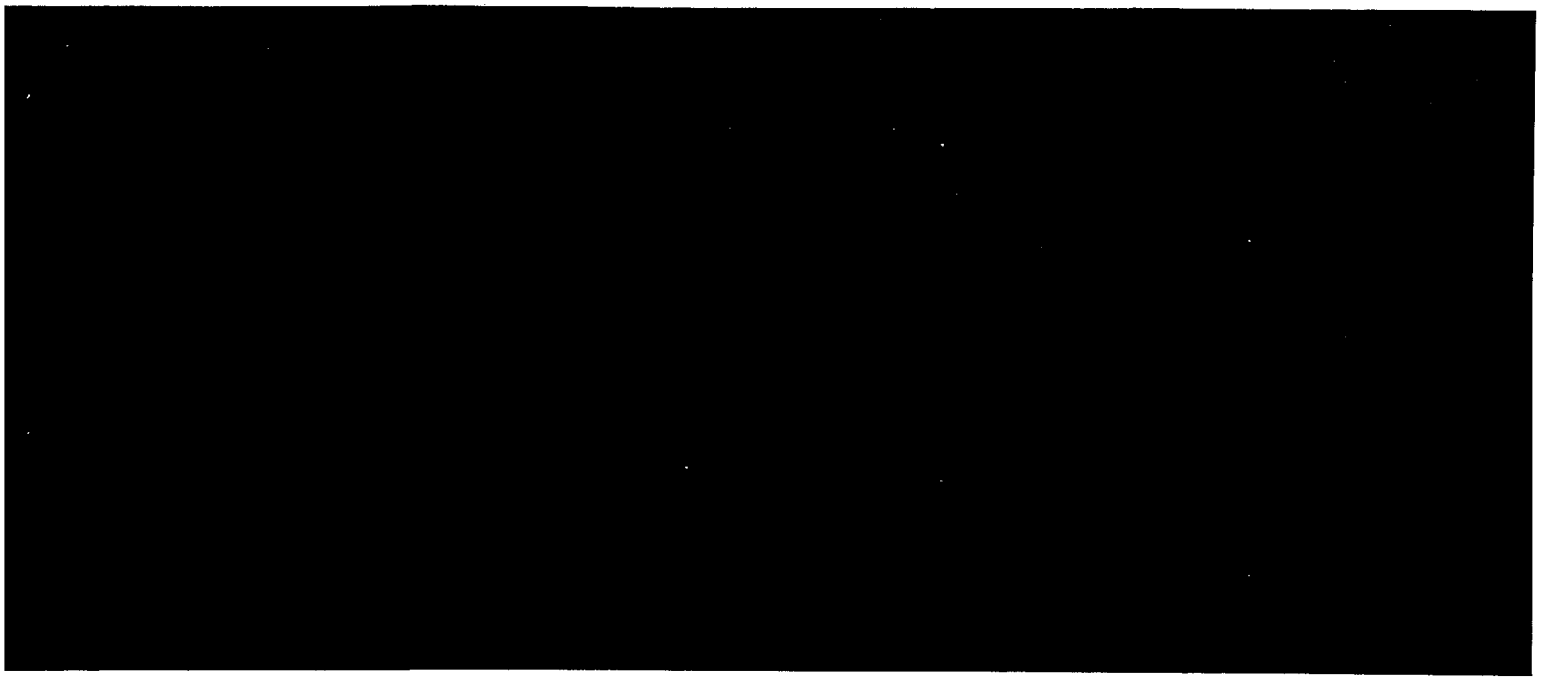
PIN 0001416424



SERVICE ADDRESS 500 OAK PARK DR LIFT #2

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-456470	06-52	3/28/05	4/19/05

075081

Last Bill Amount	53.24
Payments	53.24-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 53.24 3/08/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	2/22/05	3/22/05	28	EL39131517	1.000	KWH	45603	45248	355

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	355.00	23.80	
EL CM Bulk Power Cost	355.00	7.37	
			39.53
Gross Receipts Tax			1.01
Surcharge Fees			3.32
FL Sales Tax			3.07
Local Option Tax			.44
Total Current Amount			47.37
Balance Forward			.00
Total Amount Due			47.37

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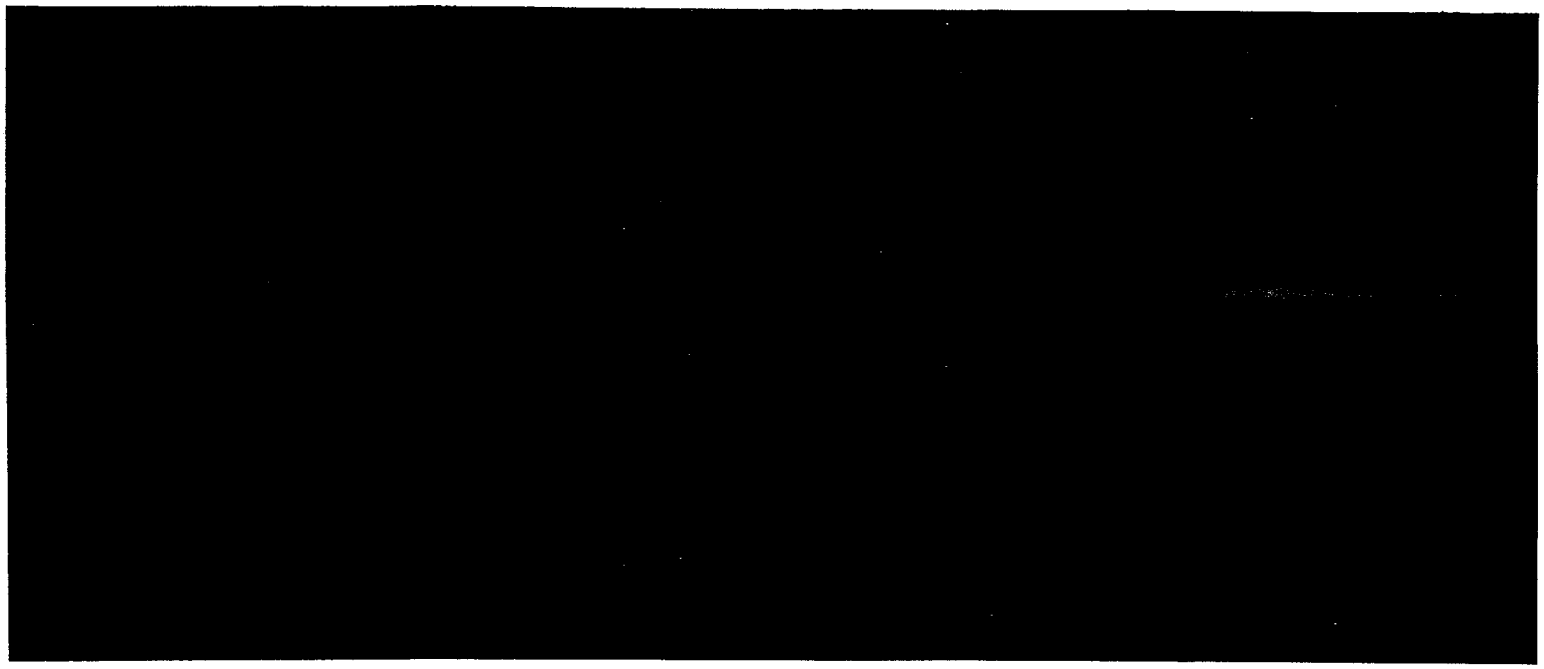
PIN 0001250924



SERVICE ADDRESS 501 SR 44 SEWER

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	3/28/05	4/19/05

075083

Last Bill Amount	1,659.04
Payments	1,659.04-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,659.04 3/08/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	2/22/05	3/22/05	28	EL21371821	40.00	KWH	16118	15682	17440
EL	2/22/05	3/22/05	28	EL21371821	.0400	KW	862	886	34.48
GA	2/22/05	3/22/05	28	GA006403	1.000	CUFT	461	458	3.21

Service	Consumption	Charge	Total
EL Customer Charge		17.77	
EL Base Sales	17,440.00	569.59	
EL Demand Sales	34.48	252.39	
EL DM Bulk Power Cost	17,440.00	361.88	
			1,201.63
GA Gas Customer Charge		9.00	
GA Energy Charge	3.21	1.28	
GA Fuel Adjustment Chg	3.21	2.47	
GA Energy Conserve Adj	3.21	.16	
			12.91
Gross Receipts Tax			31.14
Surcharge Fees			88.14
FL Sales Tax			93.23
Local Option Tax			13.34
Total Current Amount			1,440.39
Balance Forward			.00
Total Amount Due			1,440.39

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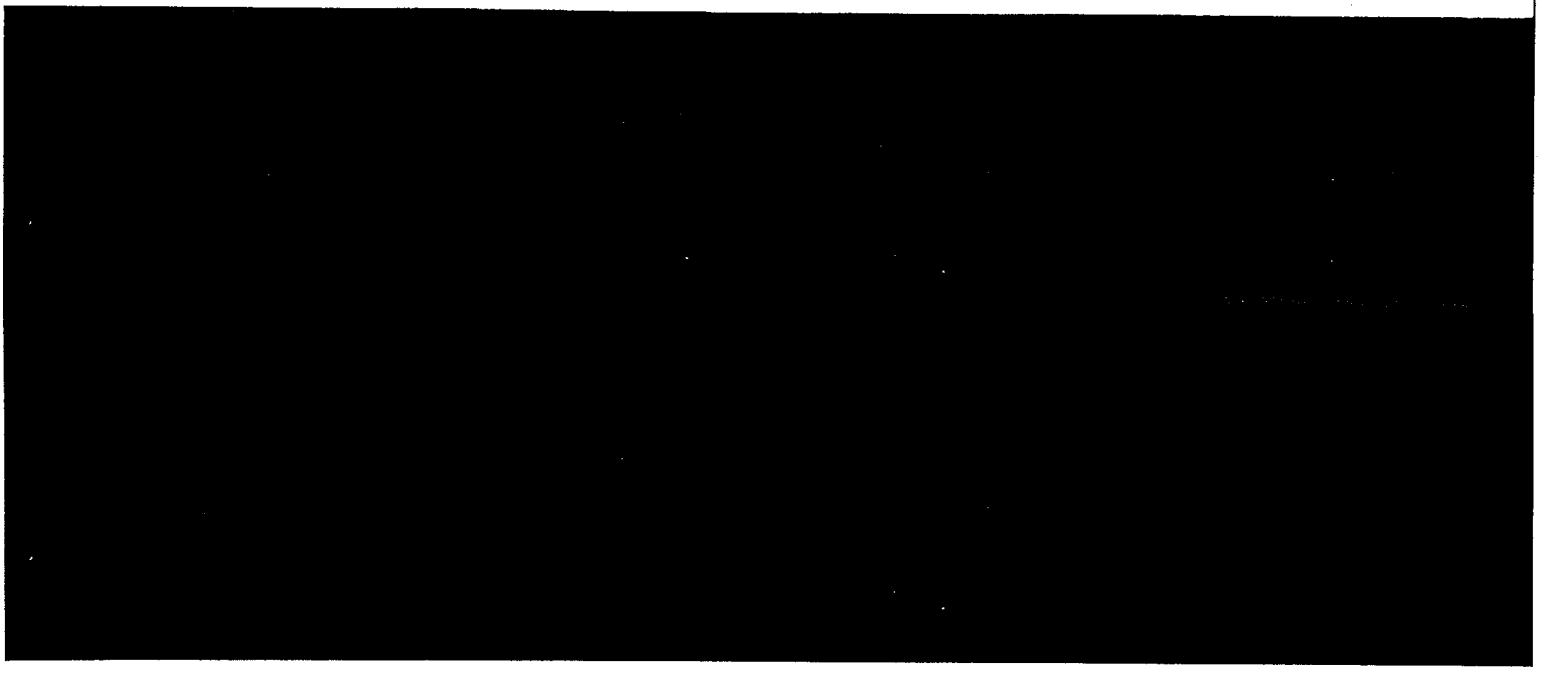
PIN 0001253164



SERVICE ADDRESS 501 SR 44 LIFT # 1

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458890	06-54	3/28/05	4/19/05

075082

Last Bill Amount	70.62
Payments	70.62-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 70.62 3/08/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	2/22/05	3/22/05	28	EL42661339	1.000	KWH	71418	70907	511

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	511.00	34.26	
EL CM Bulk Power Cost	511.00	10.60	
			53.22
Gross Receipts Tax			1.36
Surcharge Fees			4.40
FL Sales Tax			4.13
Local Option Tax			.59
Total Current Amount			63.70
Balance Forward			.00
Total Amount Due			63.70

***THE 9TH ANNUAL LEESBURG BIKEFEST WILL BE HELD FRIDAY, SATURDAY, AND SUNDAY, APRIL 22ND 23RD & 24TH IN DOWNTOWN LEESBURG. LIVE BANDS, RAT'S HOLE CUSTOM MOTORCYCLE SHOW & MUCH MORE.

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PIN 0001253344

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SERVICE ADDRESS COUNTRYSIDE BV LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-552870	06-52	3/28/05	4/19/05

075079

Last Bill Amount	32.29
Payments	32.29-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 32.29 3/08/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	2/22/05 3/22/05	28	EL21496090	1.000	KWH	16260	16078	182

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	182.00	12.20	
EL CM Bulk Power Cost	182.00	3.78	
			24.34
Gross Receipts Tax			.62
Surcharge Fees			2.12
FL Sales Tax			1.90
Local Option Tax			.27
Total Current Amount			29.25
Balance Forward			.00
Total Amount Due			29.25

***THE 9TH ANNUAL LEESBURG BIKEFEST WILL BE HELD FRIDAY, SATURDAY, AND SUNDAY, APRIL 22ND 23RD & 24TH IN DOWNTOWN LEESBURG. LIVE BANDS, RAT'S HOLE CUSTOM MOTORCYCLE SHOW & MUCH MORE.

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PIN 0001347324

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SERVICE ADDRESS ▶ WESTWOOD & TRAILWOOD DR LIFT

075078

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-555890	06-54	3/28/05	4/19/05

Last Bill Amount	121.63
Payments	121.63-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 121.63 3/08/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	2/22/05	3/22/05	28	EL41134326	1.000	KWH	48404	47342	1062

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	1,062.00	71.21	
EL CM Bulk Power Cost	1,062.00	22.04	
			101.61
Gross Receipts Tax			2.61
Surcharge Fees			8.22
FL Sales Tax			7.87
Local Option Tax			1.12
Total Current Amount			121.43
Balance Forward			.00
Total Amount Due			121.43

***THE 9TH ANNUAL LEESBURG BIKEFEST WILL BE HELD FRIDAY, SATURDAY, AND SUNDAY, APRIL 22ND 23RD & 24TH IN DOWNTOWN LEESBURG. LIVE BANDS, RAT'S HOLE CUSTOM MOTORCYCLE SHOW & MUCH MORE.

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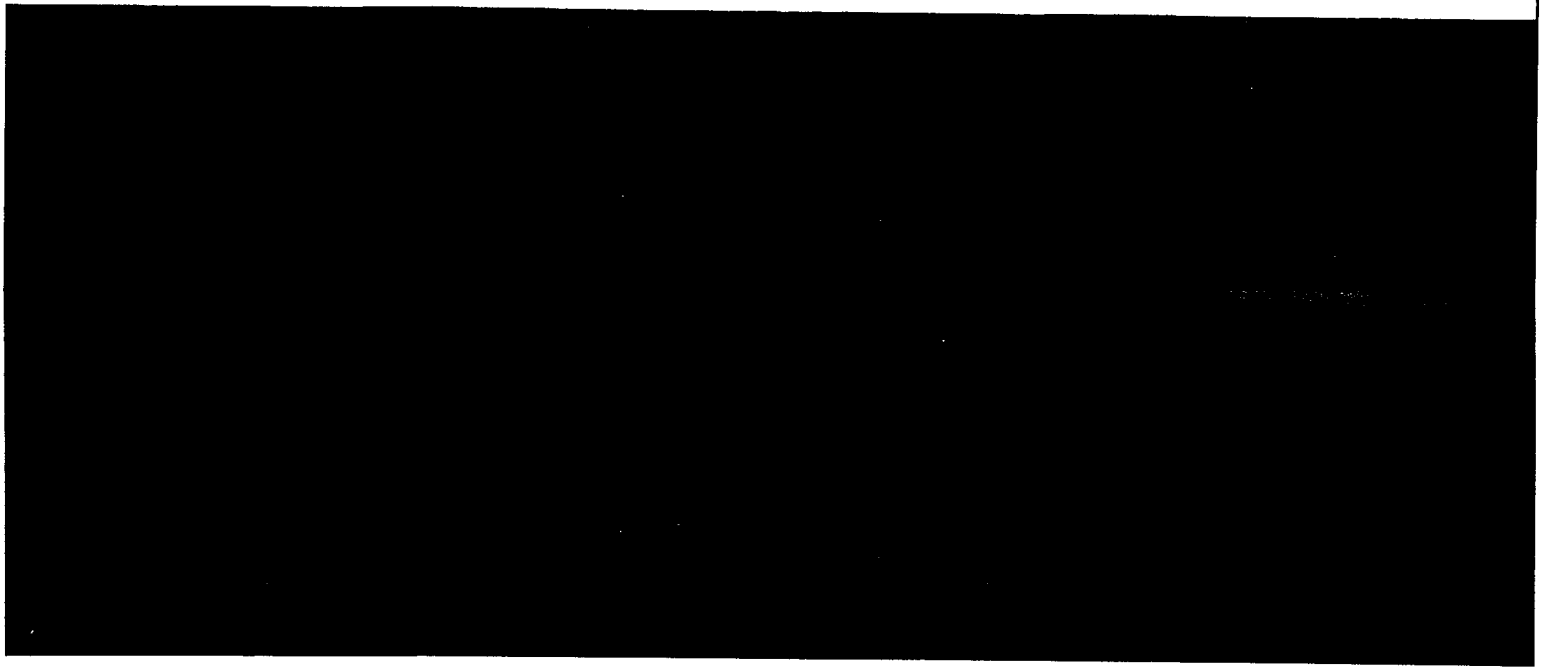
PIN 0001350344



SERVICE ADDRESS GRAND VISTA TL LIFT #K

076077

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-585990	06-53	3/28/05	4/19/05

Last Bill Amount	80.35
Payments	80.35-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 80.35 3/08/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	2/22/05	3/22/05	28	EL82872633	1.000	KWH	26617	25963	654

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	654.00	43.85	
EL CM Bulk Power Cost	654.00	13.57	
			65.78
Gross Receipts Tax			1.69
Surcharge Fees			5.39
FL Sales Tax			5.10
Local Option Tax			.73
Total Current Amount			78.69
Balance Forward			.00
Total Amount Due			78.69

***THE 9TH ANNUAL LEESBURG BIKEFEST WILL BE HELD FRIDAY, SATURDAY, AND SUNDAY, APRIL 22ND 23RD & 24TH IN DOWNTOWN LEESBURG. LIVE BANDS, RAT'S HOLE CUSTOM MOTORCYCLE SHOW & MUCH MORE.

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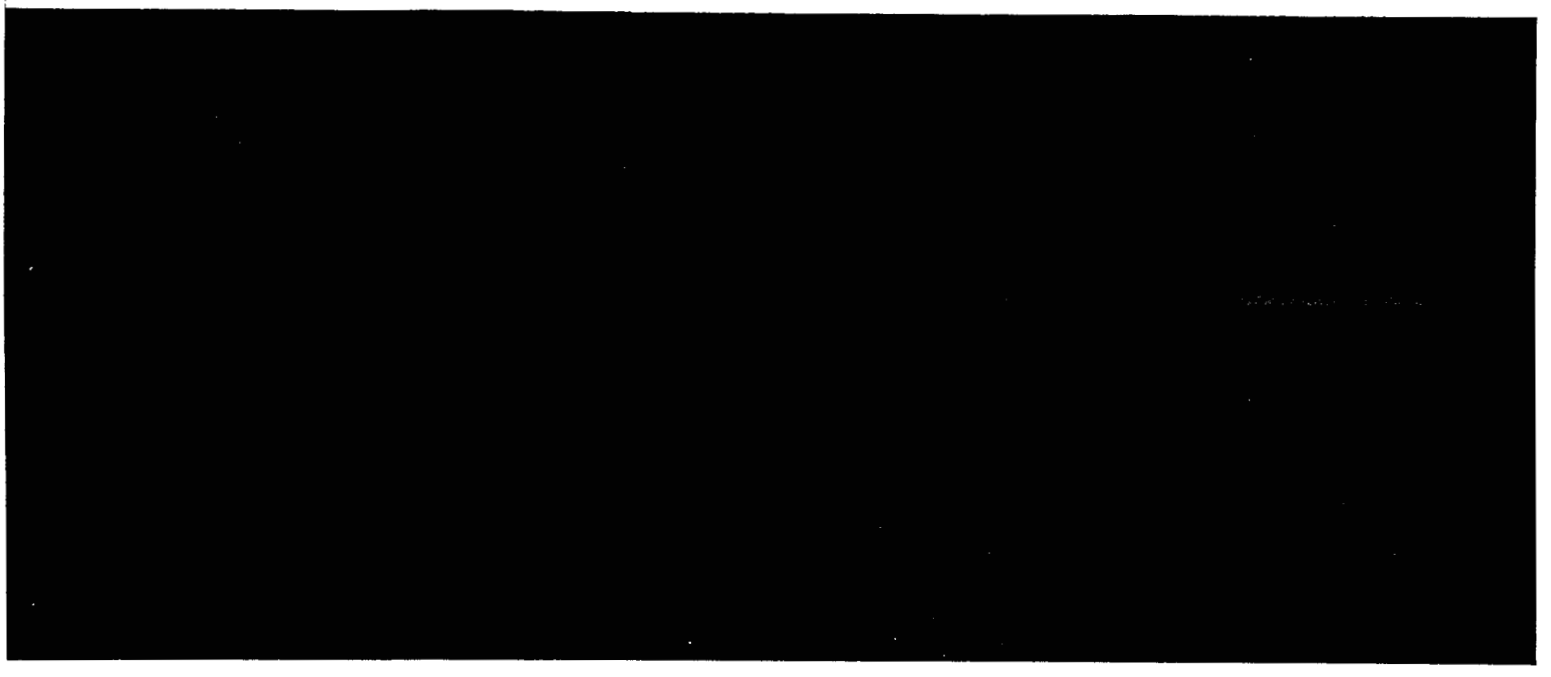
PIN 0001380444



075075

SERVICE ADDRESS	SUMTER LINE RD SWRPT		
ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	3/28/05	4/19/05

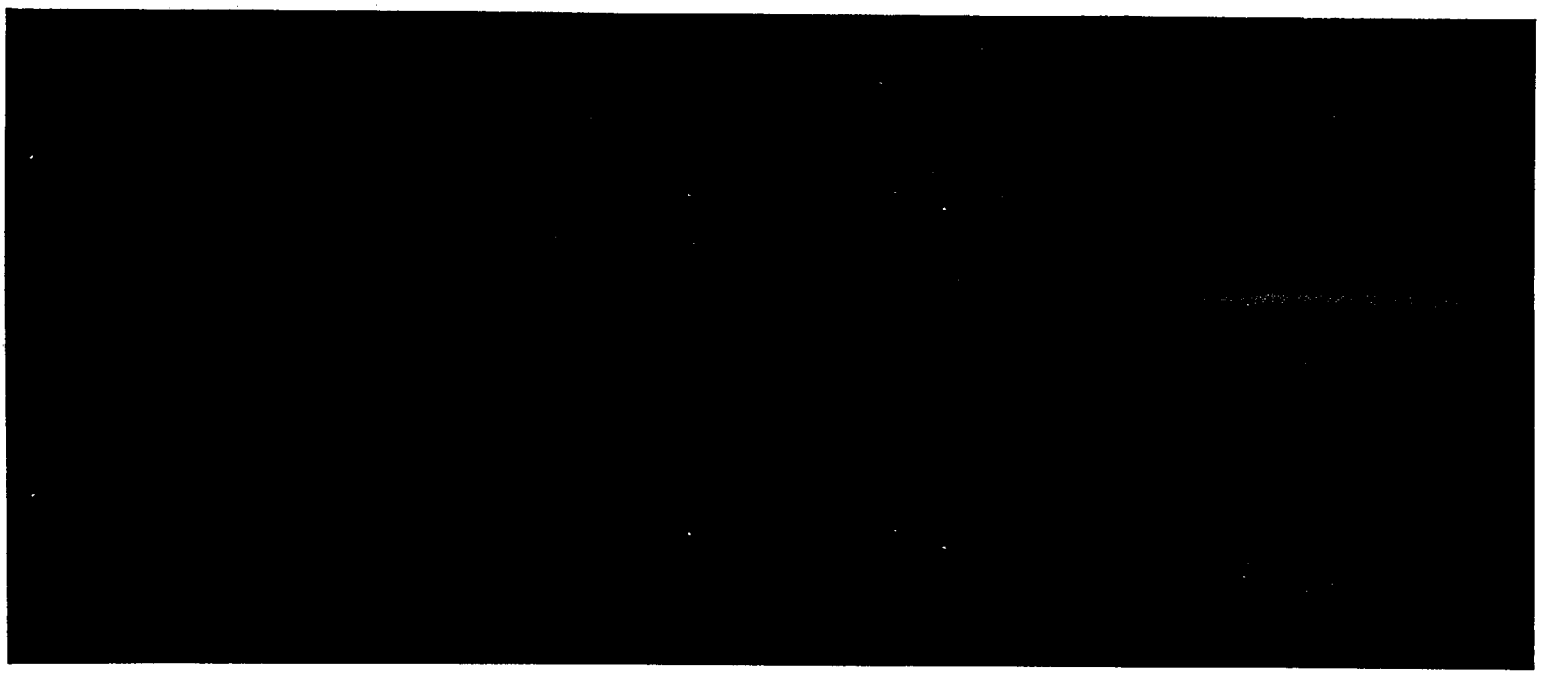
Last Bill Amount	22.69
Payments	22.69-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 22.69 3/08/05

Service	Consumption	Charge	Total
AL Area Lights		18.82	18.82
Gross Receipts Tax			.48
Surcharge Fees			1.71
FL Sales Tax			1.47
Local Option Tax			.21
	Total Current Amount		22.69
	Balance Forward		.00
	Total Amount Due		22.69

***THE 9TH ANNUAL LEESBURG BIKEFEST WILL BE HELD FRIDAY, SATURDAY, AND SUNDAY, APRIL 22ND 23RD & 24TH IN DOWNTOWN LEESBURG. LIVE BANDS, RAT'S HOLE CUSTOM MOTORCYCLE SHOW & MUCH MORE.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE. SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001387704



SERVICE ADDRESS 33033 PENNBROOKE PARKWAY LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-621970	06-54	3/28/05	4/19/05

075075

Last Bill Amount	32.90
Payments	32.90-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 32.90 3/08/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	2/22/05	3/22/05	28	EL96852640	1.000	KWH	9461	9238	223

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	223.00	14.95	
EL CM Bulk Power Cost	223.00	4.63	
			27.94
Gross Receipts Tax			.72
Surcharge Fees			2.40
FL Sales Tax			2.17
Local Option Tax			.31
Total Current Amount			33.54
Balance Forward			.00
Total Amount Due			33.54

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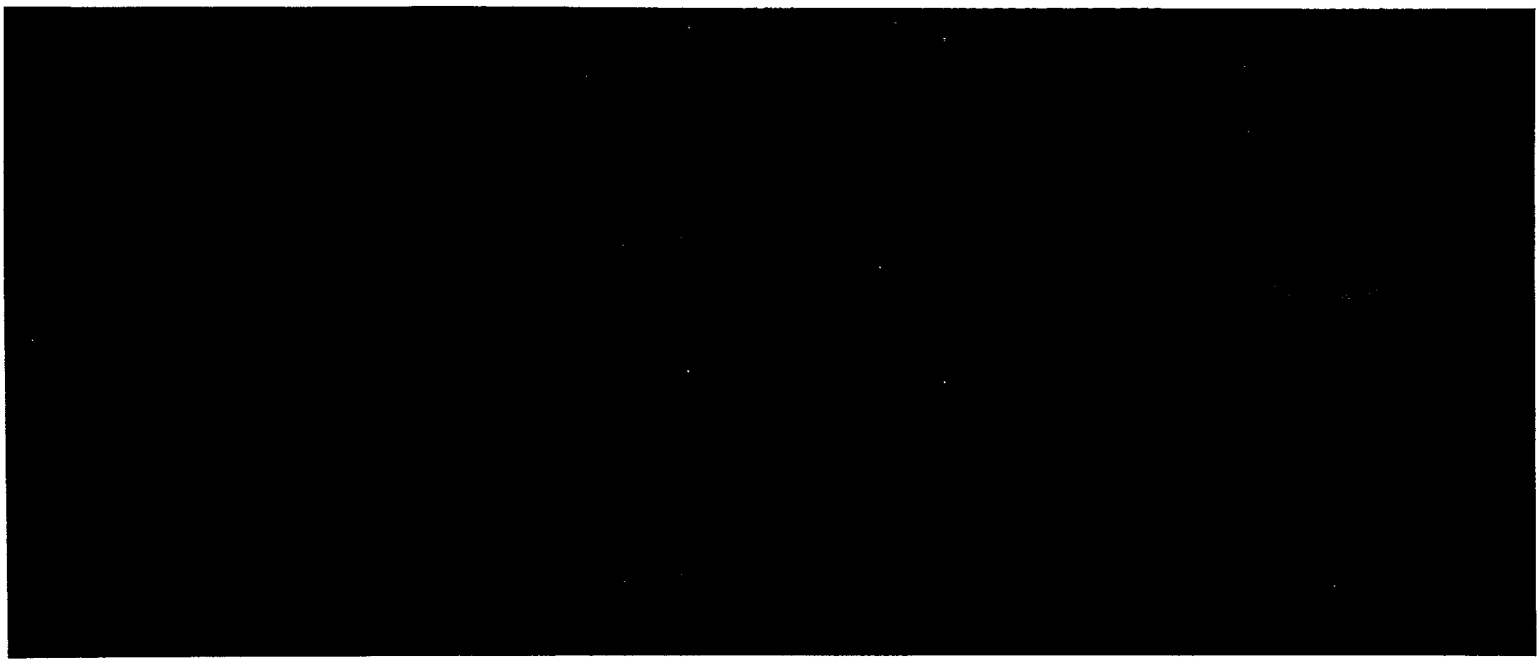
PIN 0001416424



SERVICE ADDRESS 500 OAK PARK DR LIFT #2

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-456470	06-52	4/27/05	5/19/05

C77453

Last Bill Amount	47.37
Payments	47.37-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 47.37 4/12/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	3/22/05 4/21/05	30	EL39131517	1.000	KWH	46044	45603	441

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	441.00	29.57	
EL CM Bulk Power Cost	441.00	9.61	47.54
Gross Receipts Tax			1.22
Surcharge Fees			3.91
FL Sales Tax			3.69
Local Option Tax			.53
Total Current Amount			56.89
Balance Forward			.00
Total Amount Due			56.89

A FREE "HOMEOWNERS SUMMIT" FOR ALL HOMEOWNERS & HOMEBUYERS WILL BE HELD AT LSCC, MAY 7TH, 12-2PM SUBJECTS DISCUSSED WILL BE ON A VARIETY OF HOME CONSTRUCTION RECOVERY ISSUES. CALL 787-3747

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PIN 0001250924

SERVICE ADDRESS 501 SR 44 SEWER

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	4/27/05	5/19/05

Last Bill Amount	1,440.39
Payments	1,440.39-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,440.39 4/12/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	3/22/05	4/21/05	30	EL21371821	40.00	KWH	16586	16118	18720
EL	3/22/05	4/21/05	30	EL21371821	.0400	KW	864	862	34.56
GA	3/22/05	4/21/05	30	GA006403	1.000	CUFT	463	461	2.14

Service	Consumption	Charge	Total
EL Customer Charge		17.77	
EL Base Sales	18,720.00	611.40	
EL Demand Sales	34.56	252.98	
EL DM Bulk Power Cost	18,720.00	408.10	1,290.25
GA Gas Customer Charge		9.00	
GA Energy Charge	2.14	.85	
GA Fuel Adjustment Chg	2.14	1.64	
GA Energy Conserve Adj	2.14	.11	11.60
Gross Receipts Tax			33.38
Surcharge Fees			92.55
FL Sales Tax			99.82
Local Option Tax			14.28
Total Current Amount			1,541.88
Balance Forward			.00
Total Amount Due			1,541.88

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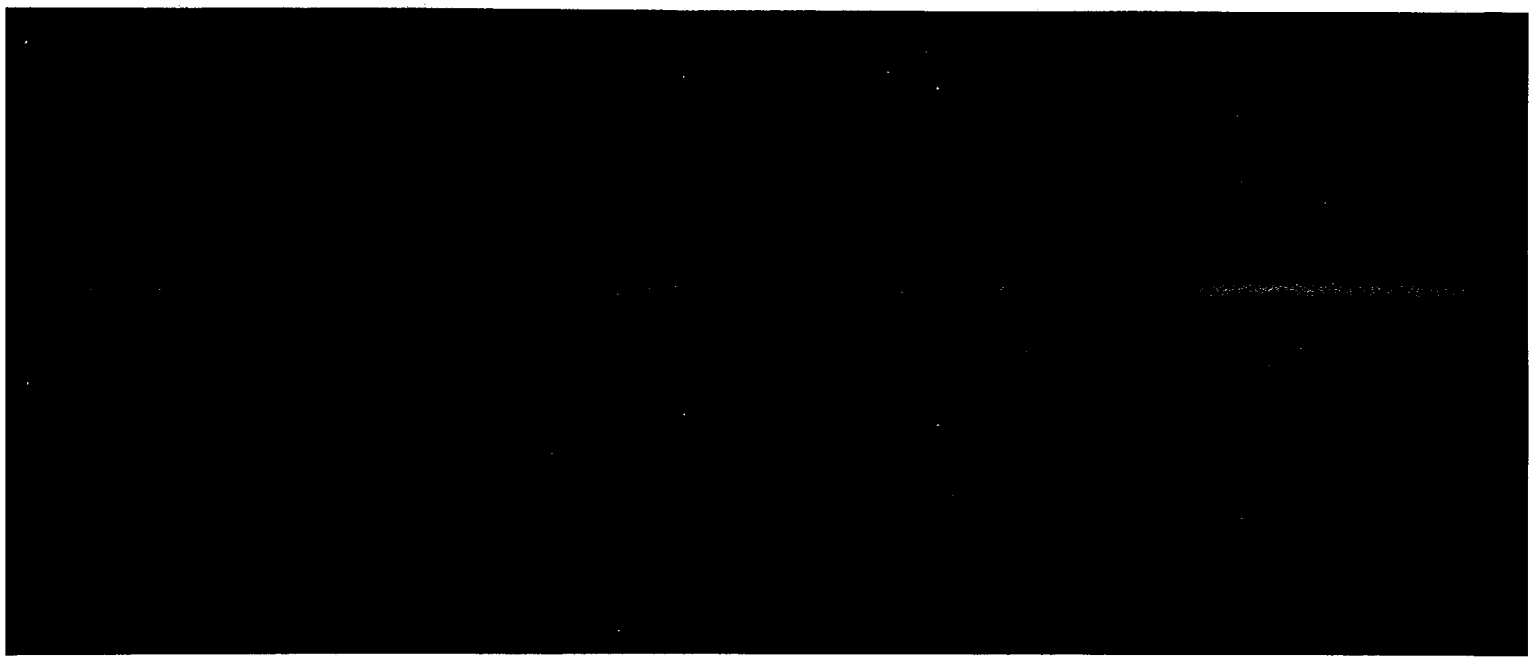
PIN 0001253164



SERVICE ADDRESS 501 SR 44 LIFT # 1

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458890	06-54	4/27/05	5/19/05

Rate Class : COMMERCIAL
Last payment amount/date: 63.70 4/12/05

Last Bill Amount	63.70
Payments	63.70-
Adjustments	.00
Balance Forward	.00

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
RL	3/22/05 4/21/05	30	RL42661339	1.000	KWH	72015	71418	597

Service	Consumption	Charge	Total
RL Customer Charge		8.36	
RL Base Sales	597.00	40.03	
RL CM Bulk Power Cost	597.00	13.01	
			61.40
Gross Receipts Tax			1.57
Surcharge Fees			5.00
FL Sales Tax			4.76
Local Option Tax			.68
Total Current Amount			73.41
Balance Forward			.00
Total Amount Due			73.41

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PIN 0001253344

SERVICE ADDRESS COUNTRYSIDE BV LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-552870	06-52	4/27/05	5/19/05

077450

Last Bill Amount	29.25
Payments	29.25-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 29.25 4/12/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	3/22/05	4/21/05	30	EL21496090	1.000	KWH	16458	16260	198

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	198.00	13.28	
EL CM Bulk Power Cost	198.00	4.32	
			25.96
Gross Receipts Tax			.67
Surcharge Fees			2.23
FL Sales Tax			2.02
Local Option Tax			.29
Total Current Amount			31.17
Balance Forward			.00
Total Amount Due			31.17

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PIN 0001347324

SERVICE ADDRESS WESTWOOD & TRAILWOOD DR LIFT

077429

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-555890	06-54	4/27/05	5/19/05

Last Bill Amount	121.43
Payments	121.43-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 121.43 4/12/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	3/22/05 4/21/05	30	EL41134326	1.000	KWH	49511	48404	1107

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	1,107.00	74.22	
EL CM Bulk Power Cost	1,107.00	24.13	106.71
Gross Receipts Tax			2.74
Surcharge Fees			8.53
FL Sales Tax			8.26
Local Option Tax			1.18
Total Current Amount			127.42
Balance Forward			.00
Total Amount Due			127.42

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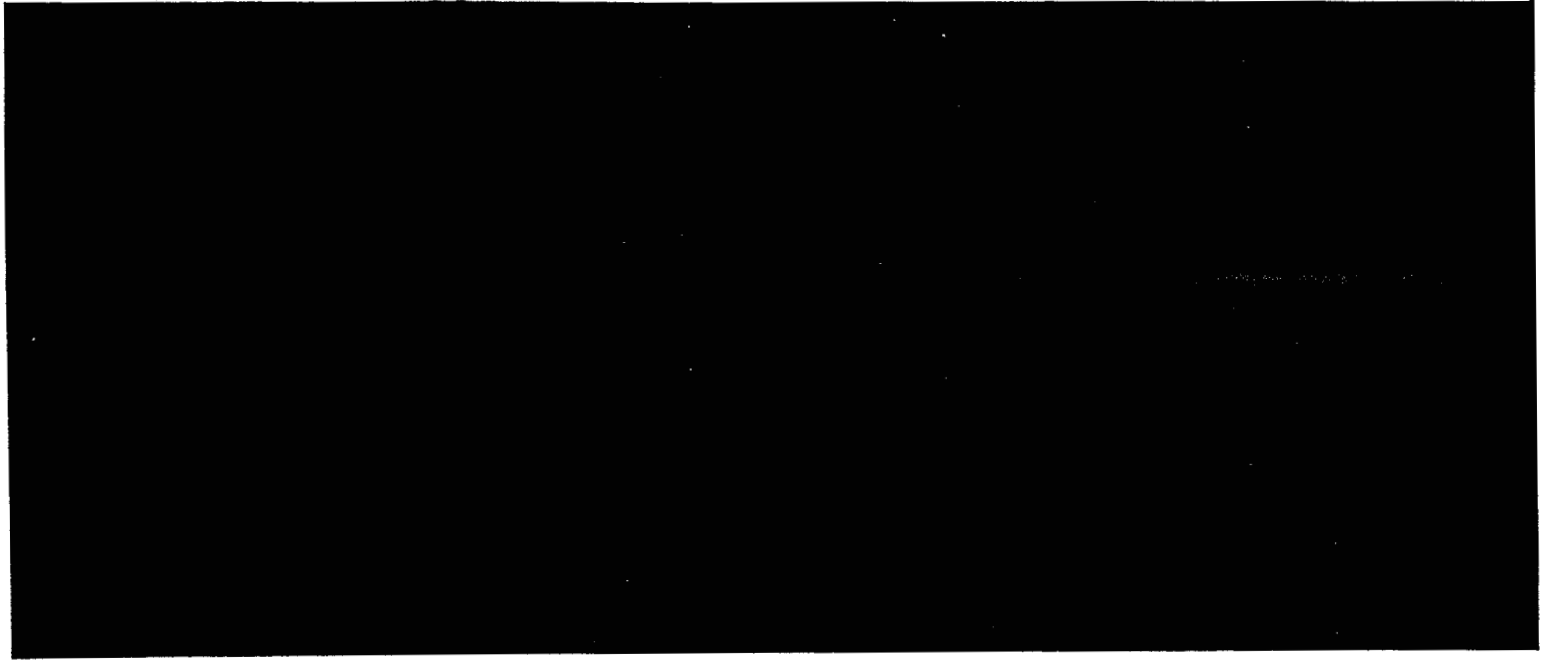
PIN 0001350344



SERVICE ADDRESS GRAND VISTA TL LIFT #K

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-585990	06-53	4/27/05	5/19/05

07/1:20

Rate Class : COMMERCIAL
Last payment amount/date: 78.69 4/12/05

Last Bill Amount	78.69
Payments	78.69-
Adjustments	.00
Balance Forward	.00

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	3/22/05	4/21/05	30	EL82872633	1.000	KWH	27267	26617	650

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	650.00	43.58	
EL CM Bulk Power Cost	650.00	14.17	
			66.11
Gross Receipts Tax			1.70
Surcharge Fees			5.36
FL Sales Tax			5.12
Local Option Tax			.73
Total Current Amount			79.02
Balance Forward			.00
Total Amount Due			79.02

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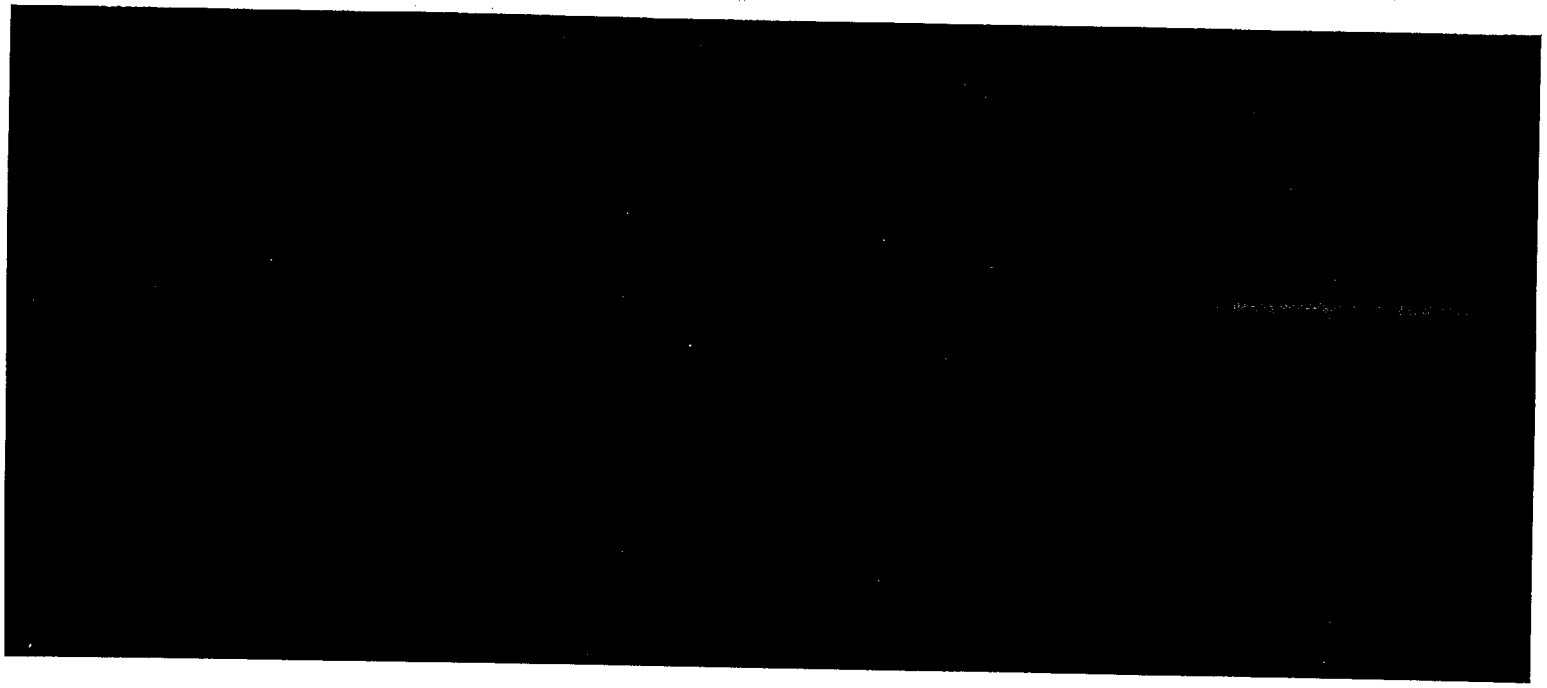
PIN 0001380444



SERVICE ADDRESS SUMTER LINE RD SWRPT

07743

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	4/27/05	5/19/05

Last Bill Amount	22.69
Payments	22.69-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 22.69 4/12/05

Service	Consumption	Charge	Total
AL Area Lights		18.93	18.93
Gross Receipts Tax			.49
Surcharge Fees			1.71
FL Sales Tax			1.48
Local Option Tax			.21
Total Current Amount			22.82
Balance Forward			.00
Total Amount Due			22.82

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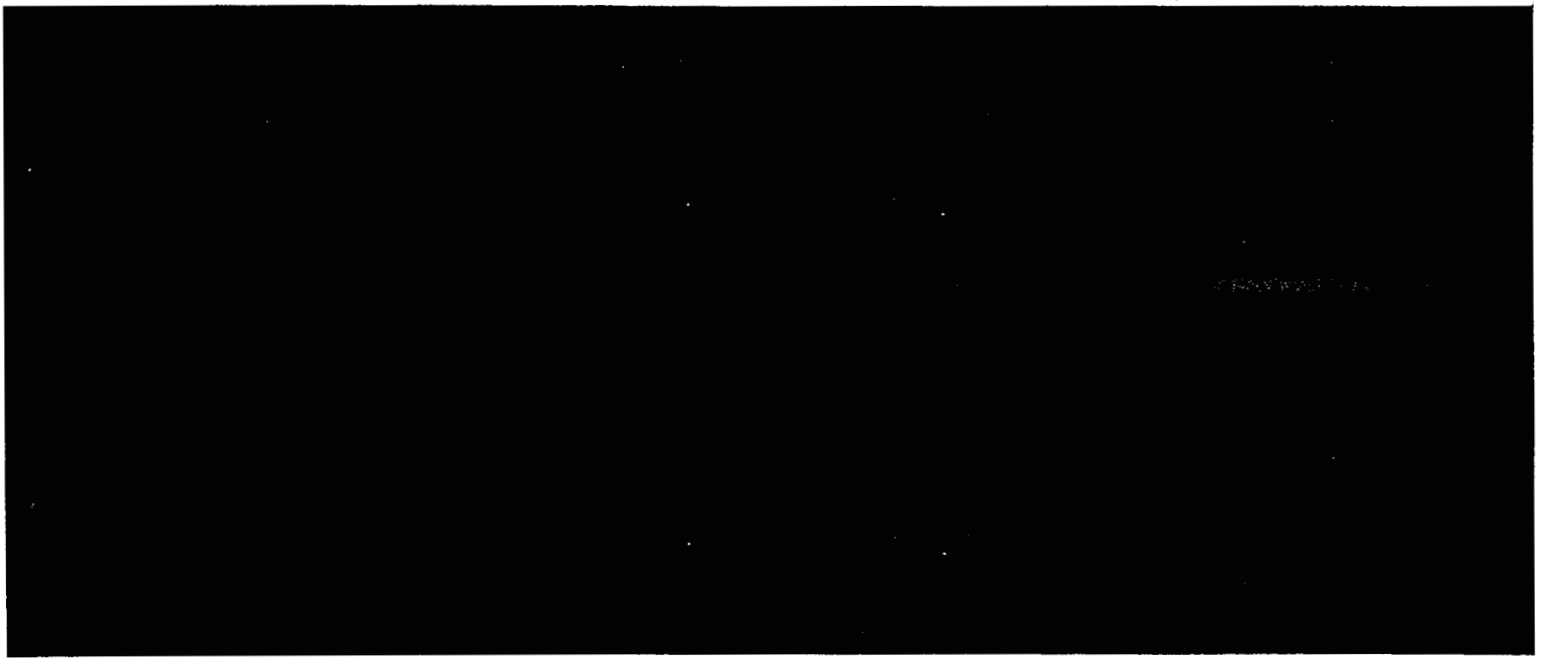
PIN 0001387704



SERVICE ADDRESS 33033 PENNBROOKE PARKWAY LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-621970	06-54	4/27/05	5/19/05

07743

Last Bill Amount	33.54
Payments	33.54-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 33.54 4/12/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	3/22/05	4/21/05	30	EL96852640	1.000	KWH	9652	9461	191

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	191.00	12.81	
EL CM Bulk Power Cost	191.00	4.16	25.33
Gross Receipts Tax			.65
Surcharge Fees			2.18
FL Sales Tax			1.97
Local Option Tax			.28
Total Current Amount			30.41
Balance Forward			.00
Total Amount Due			30.41

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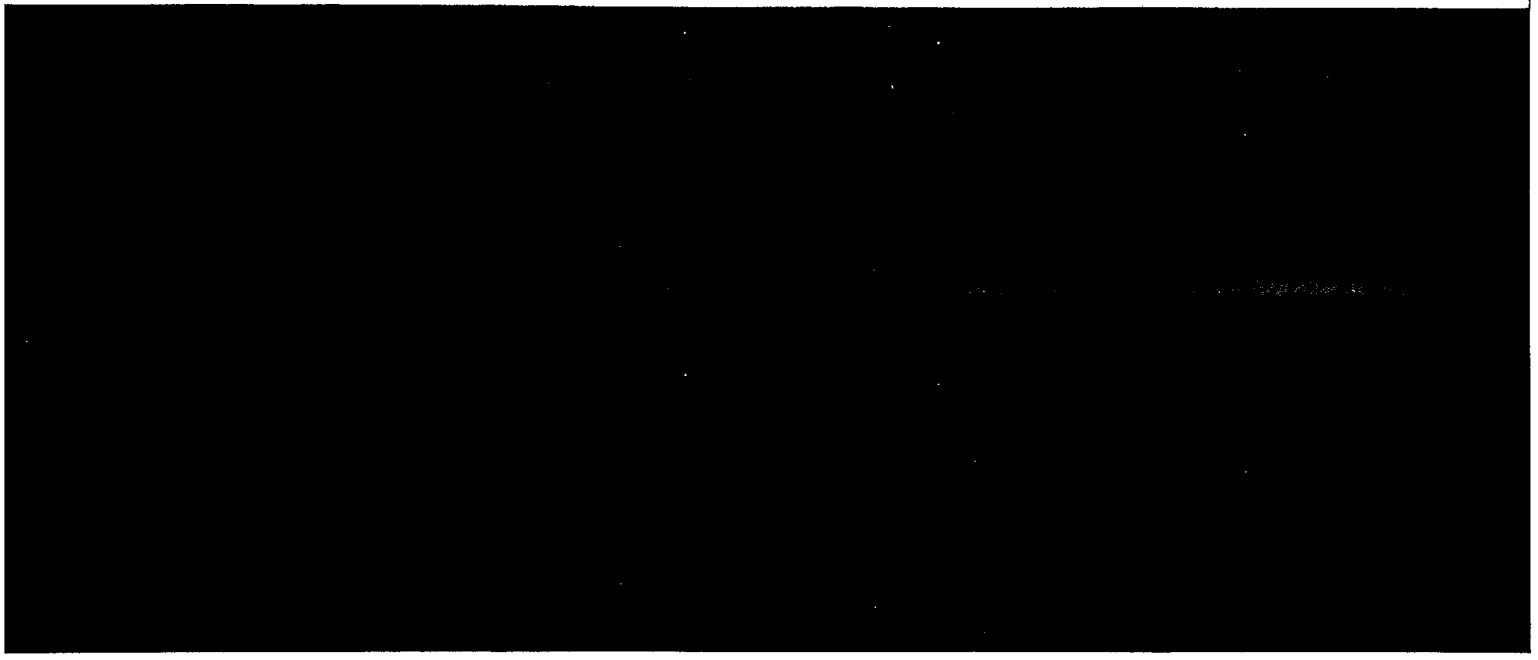
PIN 0001416424



SERVICE ADDRESS 500 OAK PARK DR LIFT #2

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-456470	06-52	5/26/05	6/17/05

Last Bill Amount	56.89
Payments	56.89-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 56.89 5/09/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	4/21/05	5/20/05	29	EL39131517	1.000	KWH	46381	46044	337

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	337.00	22.60	
EL CM Bulk Power Cost	337.00	9.10	40.06
Gross Receipts Tax			1.03
Surcharge Fees			3.20
FL Sales Tax			3.10
Local Option Tax			.44
Total Current Amount			47.83
Balance Forward			.00
Total Amount Due			47.83

LIGHTNING SEASON IS UPON US. THE CITY OF LEESBURG PROVIDES ADDITIONAL LIGHTNING PROTECTION THROUGH THE METER TREATER PROGRAM. CALL 728-9828 FOR MORE INFORMATION AND A SIGN-UP APPOINTMENT.

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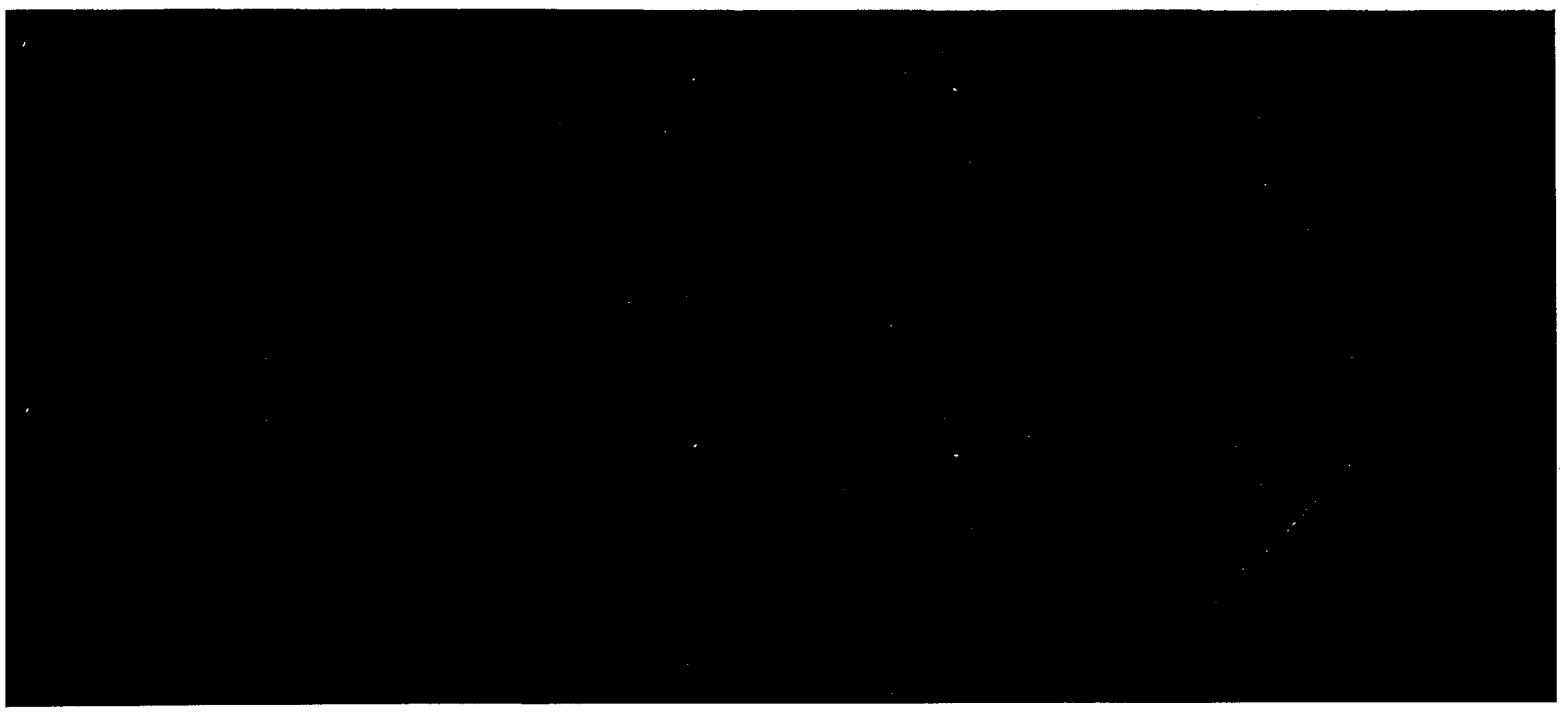
PIN 0001250924



SERVICE ADDRESS 501 SR 44 SEWER

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	5/26/05	6/17/05

079825

Last Bill Amount	1,541.88
Payments	1,541.88-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,541.88 5/09/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	4/21/05	5/20/05	29	EL21371821	40.00	KWH	17070	16586	19360
EL	4/21/05	5/20/05	29	EL21371821	.0400	KW	971	864	38.84
GA	4/21/05	5/20/05	29	GA006403	1.000	CUFT	483	463	21.40

Service	Consumption	Charge	Total
EL Customer Charge		17.77	
EL Base Sales	19,360.00	632.30	
EL Demand Sales	38.84	284.31	
EL DM Bulk Power Cost	19,360.00	522.72	1,457.10
GA Gas Customer Charge		9.00	
GA Energy Charge	21.40	8.54	
GA Fuel Adjustment Chg	21.40	17.11	
GA Energy Conserve Adj	21.40	1.07	35.72
Gross Receipts Tax			38.28
Surcharge Fees			99.12
FL Sales Tax			113.73
Local Option Tax			16.31
Total Current Amount			1,760.26
Balance Forward			.00
Total Amount Due			1,760.26

LIGHTNING SEASON IS UPON US. THE CITY OF LEESBURG PROVIDES ADDITIONAL LIGHTNING PROTECTION THROUGH THE METER TREATER PROGRAM. CALL 728-9828 FOR MORE INFORMATION AND A SIGN-UP APPOINTMENT.

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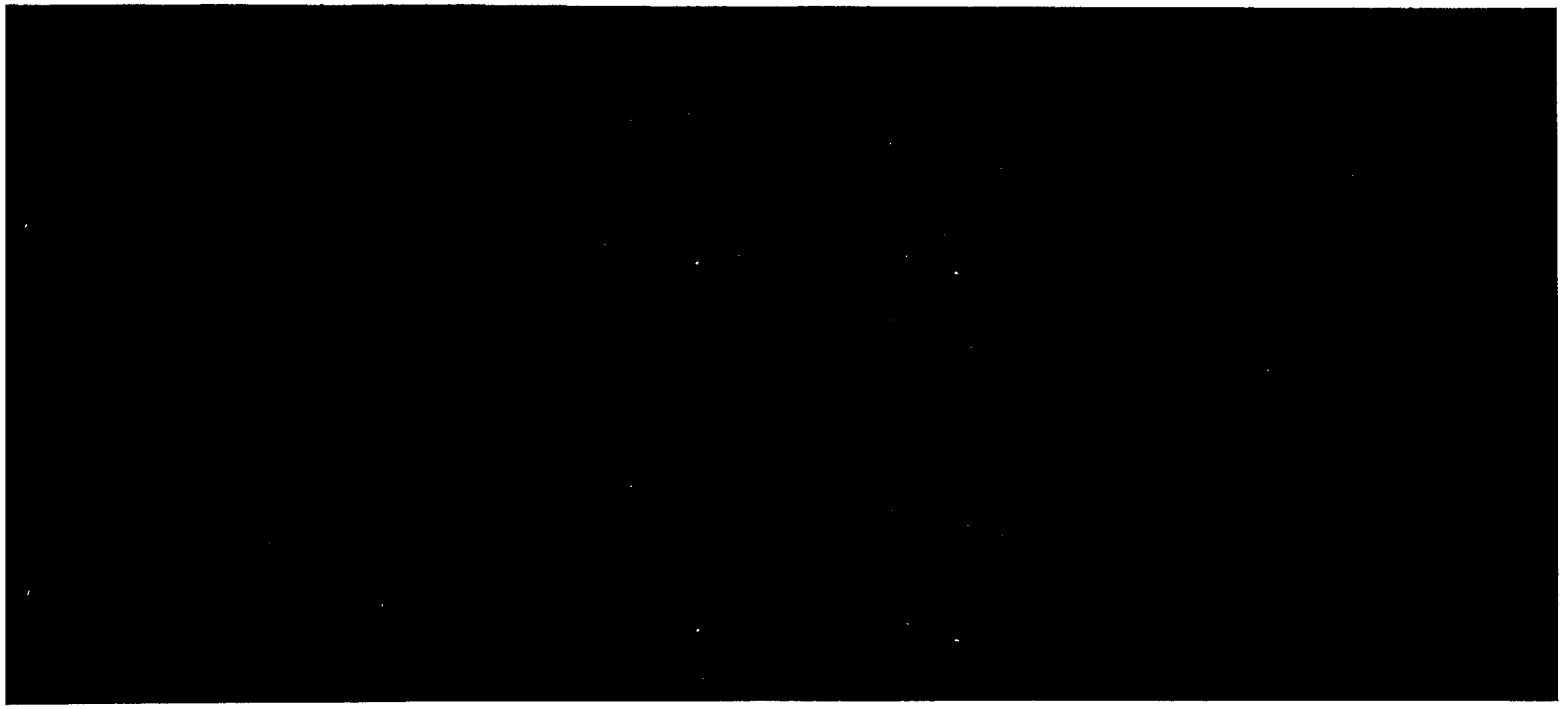
PIN 0001253164



SERVICE ADDRESS 501 SR 44 LIFT # 1

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458890	06-54	5/26/05	6/17/05

Last Bill Amount	73.41
Payments	73.41-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 73.41 5/09/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	4/21/05 5/20/05	29	EL42661339	1.000	KWH	72603	72015	588

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	588.00	39.43	
EL CM Bulk Power Cost	588.00	15.88	63.67
Gross Receipts Tax			1.63
Surcharge Fees			4.94
FL Sales Tax			4.92
Local Option Tax			.70
Total Current Amount			75.86
Balance Forward			.00
Total Amount Due			75.86

LIGHTNING SEASON IS UPON US. THE CITY OF LEESBURG PROVIDES ADDITIONAL LIGHTNING PROTECTION THROUGH THE METER TREATER PROGRAM. CALL 728-9828 FOR MORE INFORMATION AND A SIGN-UP APPOINTMENT.

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PIN 0001253344

[redacted]

SERVICE ADDRESS COUNTRYSIDE BV LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-552870	06-52	5/26/05	6/17/05

Last Bill Amount	31.17
Payments	31.17-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 31.17 5/09/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	4/21/05	5/20/05	29	EL21496090	1.000	KWH	16625	16458	167

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	167.00	11.20	
EL CM Bulk Power Cost	167.00	4.51	24.07
Gross Receipts Tax			.62
Surcharge Fees			2.02
FL Sales Tax			1.87
Local Option Tax			.27
Total Current Amount			28.85
Balance Forward			.00
Total Amount Due			28.85

LIGHTNING SEASON IS UPON US. THE CITY OF LEESBURG PROVIDES ADDITIONAL LIGHTNING PROTECTION THROUGH THE METER TREATER PROGRAM. CALL 728-9828 FOR MORE INFORMATION AND A SIGN-UP APPOINTMENT.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001347324

SERVICE ADDRESS ▶ WESTWOOD & TRAILWOOD DR LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-555890	06-54	5/26/05	6/17/05

Last Bill Amount	127.42
Payments	127.42-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 127.42 5/09/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	4/21/05	5/20/05	29	EL41134326	1.000	KWH	50406	49511	895

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	895.00	60.01	
EL CM Bulk Power Cost	895.00	24.17	92.54
Gross Receipts Tax			2.37
Surcharge Fees			7.07
FL Sales Tax			7.14
Local Option Tax			1.02
Total Current Amount			110.14
Balance Forward			.00
Total Amount Due			110.14

LIGHTNING SEASON IS UPON US. THE CITY OF LEESBURG PROVIDES ADDITIONAL LIGHTNING PROTECTION THROUGH THE METER TREATER PROGRAM. CALL 728-9828 FOR MORE INFORMATION AND A SIGN-UP APPOINTMENT.

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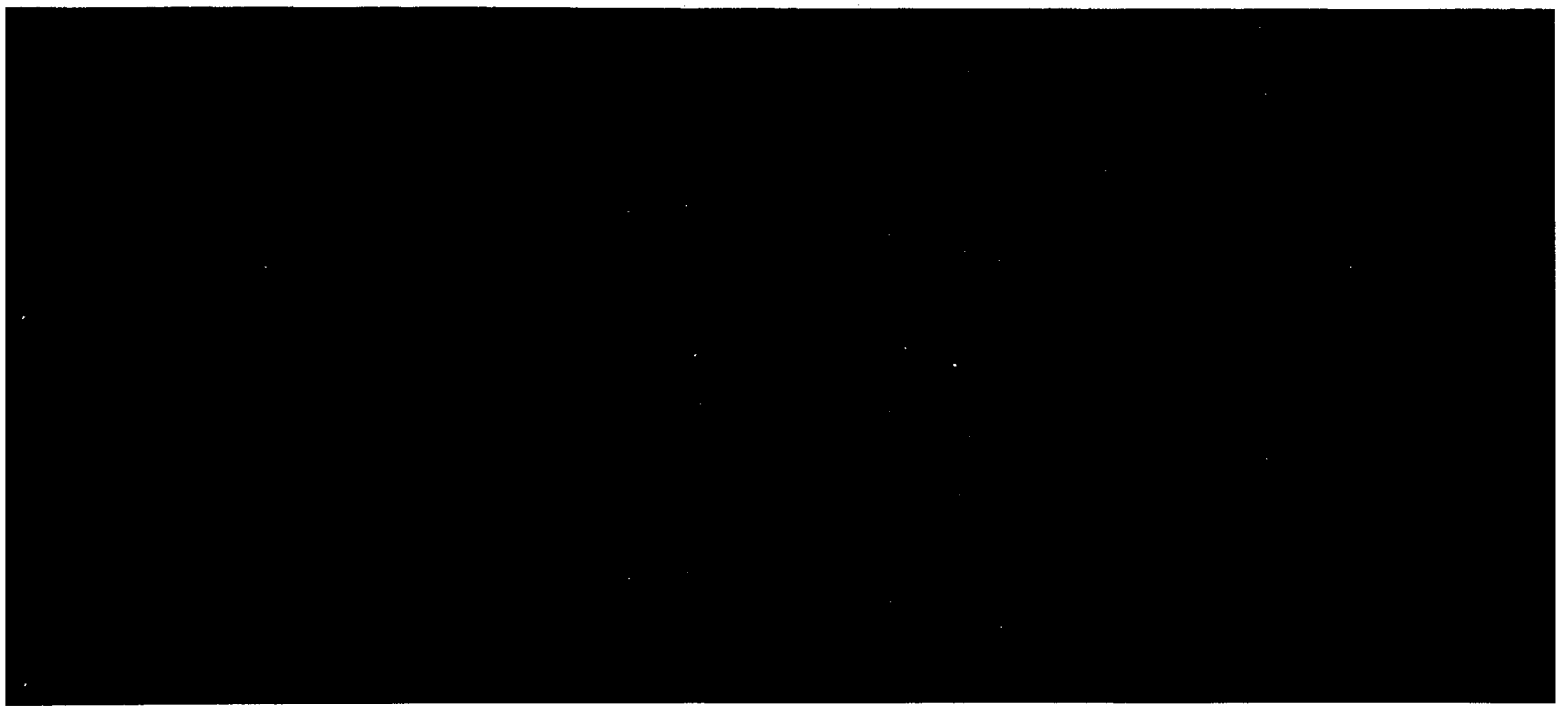
PIN 0001350344



SERVICE ADDRESS GRAND VISTA TL LIFT #K

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-585990	06-53	5/26/05	6/17/05

Last Bill Amount	79.02
Payments	79.02-
Adjustments	.00
Balance Forward	.00

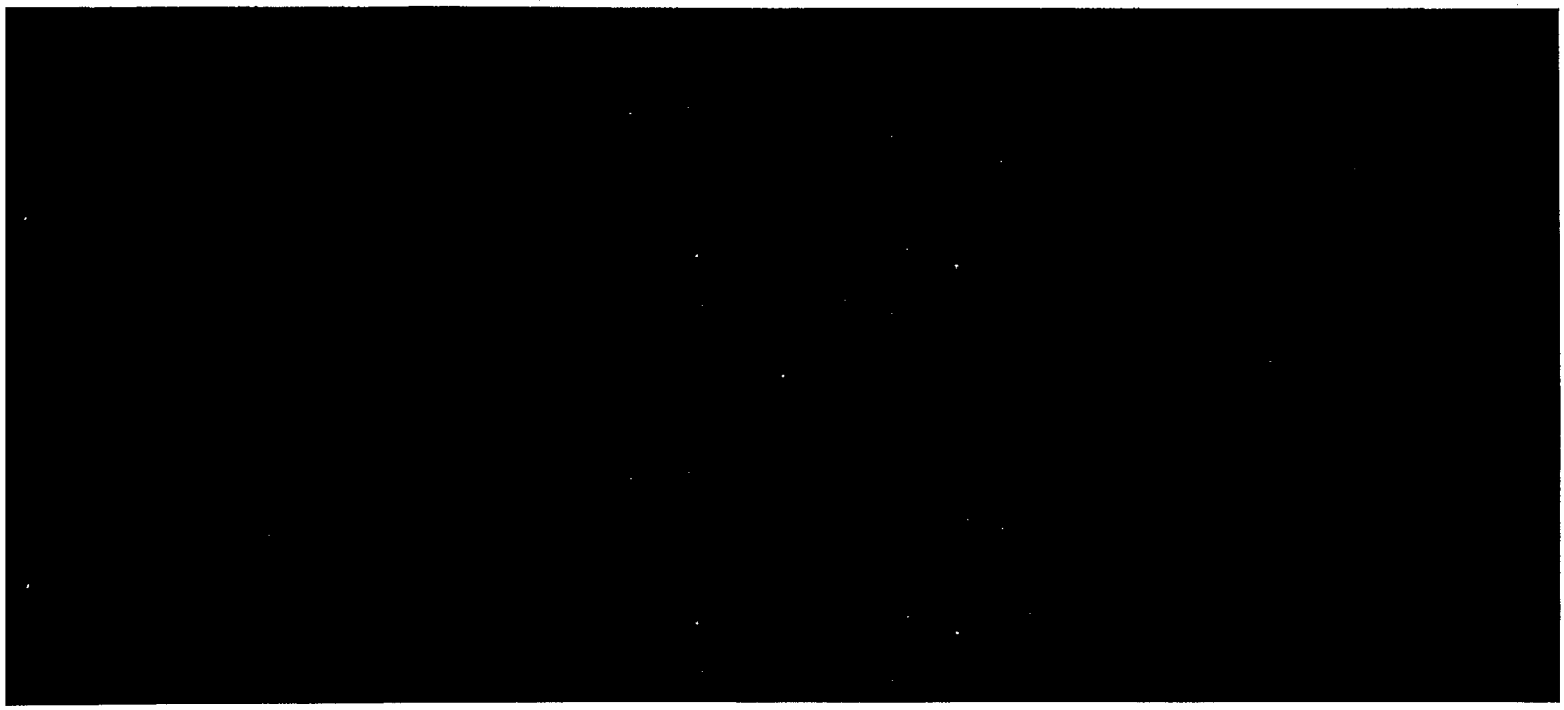
Rate Class : COMMERCIAL
Last payment amount/date: 79.02 5/09/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	4/21/05	5/20/05	29	EL82872633	1.000	KWH	27833	27267	566

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	566.00	37.95	
EL CM Bulk Power Cost	566.00	15.28	61.59
Gross Receipts Tax			1.58
Surcharge Fees			4.79
FL Sales Tax			4.76
Local Option Tax			.68
Total Current Amount			73.40
Balance Forward			.00
Total Amount Due			73.40

LIGHTNING SEASON IS UPON US. THE CITY OF LEESBURG PROVIDES ADDITIONAL LIGHTNING PROTECTION THROUGH THE METER TREATER PROGRAM. CALL 728-9828 FOR MORE INFORMATION AND A SIGN-UP APPOINTMENT.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE. SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001380444



SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	5/26/05	6/17/05

Rate Class : COMMERCIAL
Last payment amount/date: 22.82 5/09/05

Last Bill Amount	22.82
Payments	22.82-
Adjustments	.00
Balance Forward	.00

Service	Consumption	Charge	Total
AL Area Lights		19.47	19.47
Gross Receipts Tax			.50
Surcharge Fees			1.72
FL Sales Tax			1.52
Local Option Tax			.22
Total Current Amount			23.43
Balance Forward			.00
Total Amount Due			23.43

LIGHTNING SEASON IS UPON US. THE CITY OF LEESBURG PROVIDES ADDITIONAL LIGHTNING PROTECTION THROUGH THE METER TREATER PROGRAM. CALL 728-9828 FOR MORE INFORMATION AND A SIGN-UP APPOINTMENT.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001387704

SERVICE ADDRESS 33033 PENNBROOKE PARKWAY LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-621970	06-54	5/26/05	6/17/05

Rate Class : COMMERCIAL
Last payment amount/date: 30.41 5/09/05

Last Bill Amount	30.41
Payments	30.41-
Adjustments	.00
Balance Forward	.00

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	4/21/05	5/20/05	29	EL96852640	1.000	KWH	9820	9652	168

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	168.00	11.26	
EL CM Bulk Power Cost	168.00	4.54	
			24.16
Gross Receipts Tax			.62
Surcharge Fees			2.02
FL Sales Tax			1.88
Local Option Tax			.27
Total Current Amount			28.95
Balance Forward			.00
Total Amount Due			28.95

LIGHTNING SEASON IS UPON US. THE CITY OF LEESBURG PROVIDES ADDITIONAL LIGHTNING PROTECTION THROUGH THE METER TREATER PROGRAM. CALL 728-9828 FOR MORE INFORMATION AND A SIGN-UP APPOINTMENT.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001416424

SERVICE ADDRESS 500 OAK PARK DR LIFT #2

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-456470	06-52	6/28/05	7/18/05

Last Bill Amount	47.83
Payments	47.83-
Adjustments	.00
Balance Forward	.00

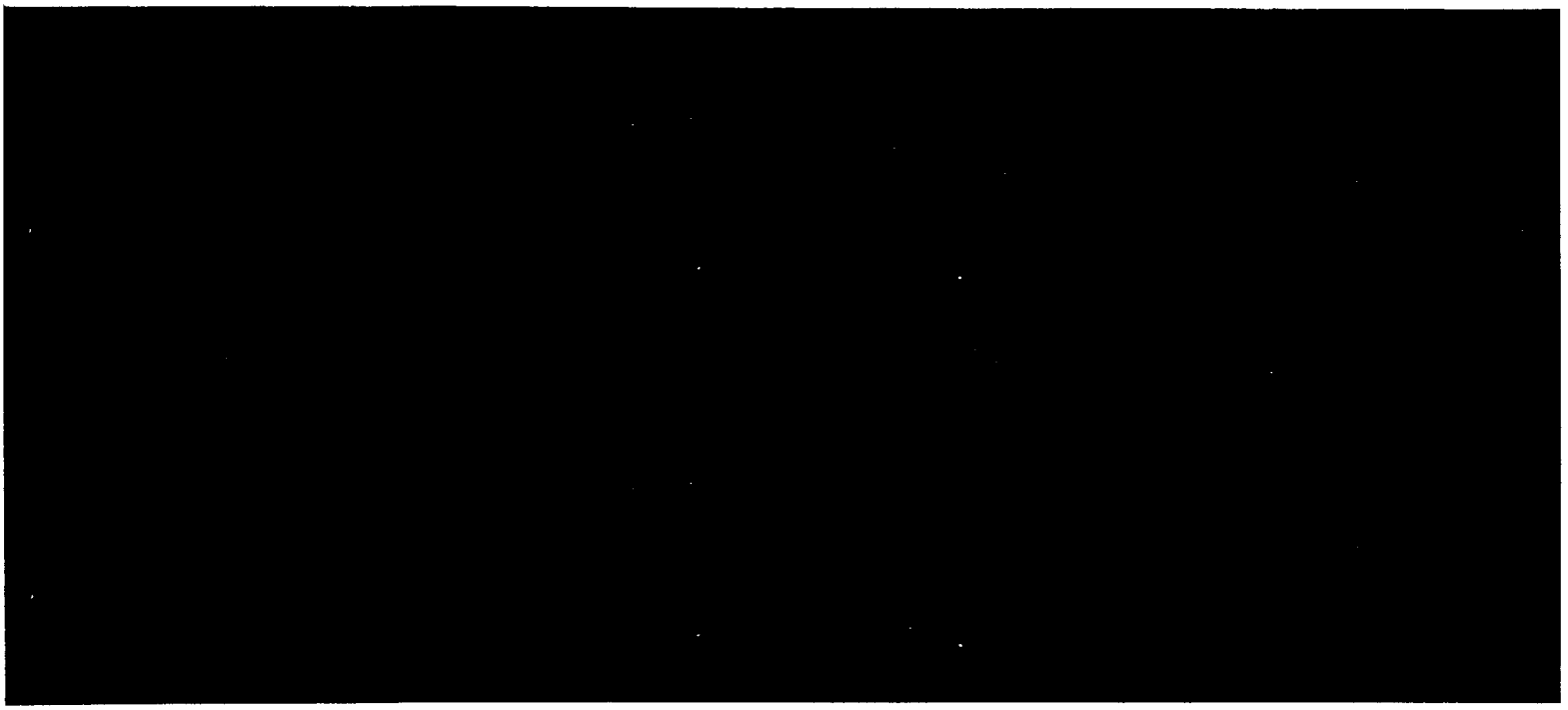
Rate Class : COMMERCIAL
Last payment amount/date: 47.83 6/07/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	5/20/05	6/21/05	32	EL39131517	1.000	KWH	46732	46381	351

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	351.00	23.53	
EL CM Bulk Power Cost	351.00	9.48	41.37
Gross Receipts Tax			1.06
Surcharge Fees			3.30
FL Sales Tax			3.20
Local Option Tax			.46
Total Current Amount			49.39
Balance Forward			.00
Total Amount Due			49.39

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001250924



SERVICE ADDRESS 501 SR 44 SEWER

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	6/28/05	7/18/05

Last Bill Amount	1,760.26
Payments	1,760.26-
Adjustments	.00
Balance Forward	.00

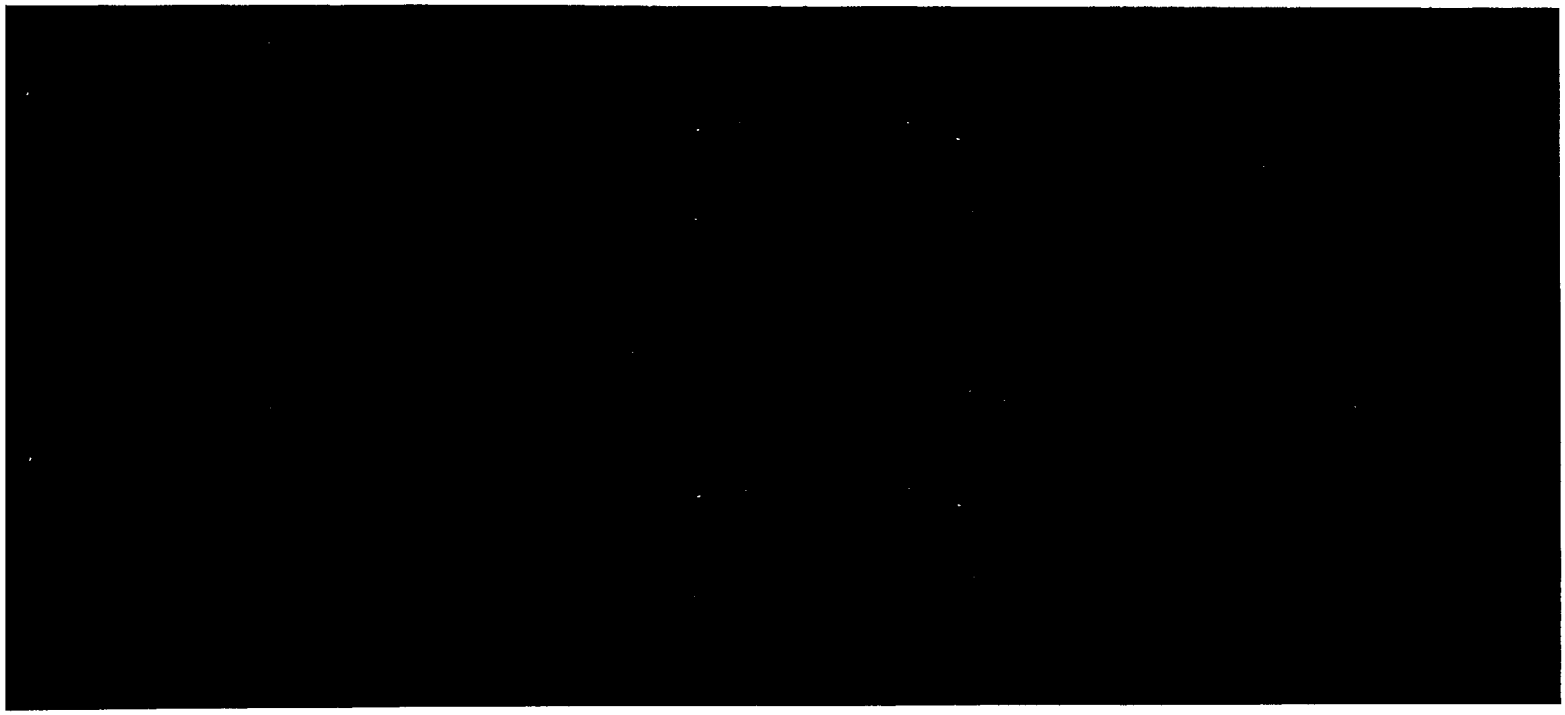
Rate Class : COMMERCIAL
Last payment amount/date: 1,760.26 6/07/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	5/20/05	6/21/05	32	EL21371821	40.00	KWH	17584	17070	20560
EL	5/20/05	6/21/05	32	EL21371821	.0400	KW	1013	971	40.52
GA	5/20/05	6/21/05	32	GA006403	1.000	CUFT	486	483	3.21

Service	Consumption	Charge	Total
EL Customer Charge		17.77	
EL Base Sales	20,560.00	671.49	
EL Demand Sales	40.52	296.61	
EL DM Bulk Power Cost	20,560.00	555.12	1,540.99
GA Gas Customer Charge		9.00	
GA Energy Charge	3.21	1.28	
GA Fuel Adjustment Chg	3.21	2.57	
GA Energy Conserve Adj	3.21	.16	13.01
Gross Receipts Tax			39.84
Surcharge Fees			103.62
FL Sales Tax			118.68
Local Option Tax			16.97
Total Current Amount			1,833.11
Balance Forward			.00
Total Amount Due			1,833.11

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001253164



SERVICE ADDRESS 501 SR 44 LIFT # 1

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458890	06-54	6/28/05	7/18/05

Last Bill Amount	75.86
Payments	75.86-
Adjustments	.00
Balance Forward	.00

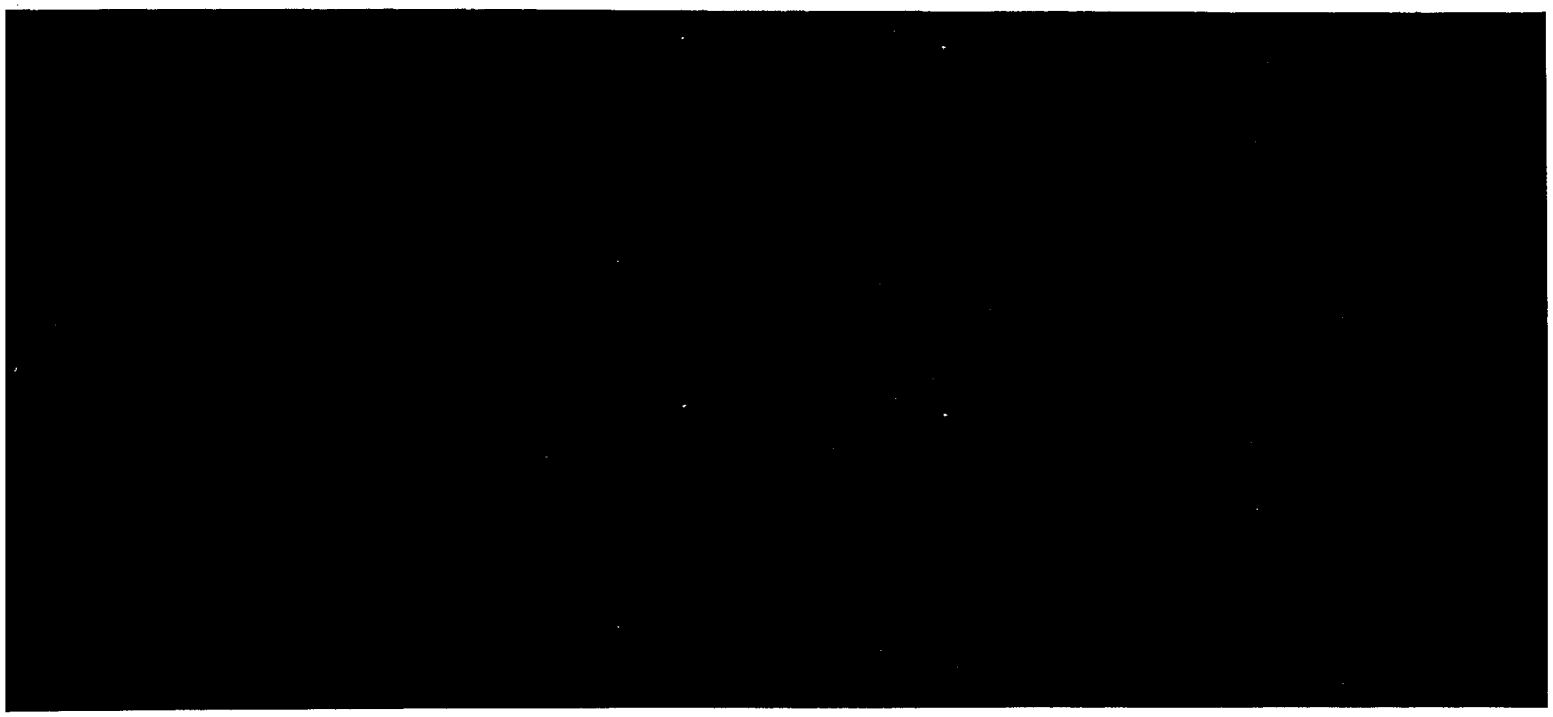
Rate Class : COMMERCIAL
Last payment amount/date: 75.86 6/07/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	5/20/05 6/21/05	32	EL42661339	1.000	KWH	73091	72603	488

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	488.00	32.72	
EL CM Bulk Power Cost	488.00	13.18	54.26
Gross Receipts Tax			1.39
Surcharge Fees			4.25
FL Sales Tax			4.19
Local Option Tax			.60
Total Current Amount			64.69
Balance Forward			.00
Total Amount Due			64.69

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001253344



SERVICE ADDRESS COUNTRYSIDE BV LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-552870	06-52	6/28/05	7/18/05

Last Bill Amount	28.85
Payments	28.85-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 28.85 6/07/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	5/20/05	6/21/05	32	EL21496090	1.000	KWH	16813	16625	188

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	188.00	12.61	
EL CM Bulk Power Cost	188.00	5.08	26.05
Gross Receipts Tax			.67
Surcharge Fees			2.16
FL Sales Tax			2.02
Local Option Tax			.29
Total Current Amount			31.19
Balance Forward			.00
Total Amount Due			31.19

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001347324

SERVICE ADDRESS WESTWOOD & TRAILWOOD DR LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-555890	06-54	6/28/05	7/18/05

Rate Class : COMMERCIAL
Last payment amount/date: 110.14 6/07/05

Last Bill Amount	110.14
Payments	110.14-
Adjustments	.00
Balance Forward	.00

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	5/20/05	6/21/05	32	EL41134326	1.000	KWH	51230	50406	824

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	824.00	55.25	
EL CM Bulk Power Cost	824.00	22.25	85.86
Gross Receipts Tax			2.20
Surcharge Fees			6.58
FL Sales Tax			6.62
Local Option Tax			.95
Total Current Amount			102.21
Balance Forward			.00
Total Amount Due			102.21

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001350344

SERVICE ADDRESS GRAND VISTA TL LIFT #K

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-585990	06-53	6/28/05	7/18/05

Last Bill Amount	73.40
Payments	73.40-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 73.40 6/07/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	5/20/05 6/21/05	32	EL82872633	1.000	KWH	28335	27833	502

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	502.00	33.66	
EL CM Bulk Power Cost	502.00	13.55	55.57
Gross Receipts Tax			1.42
Surcharge Fees			4.34
FL Sales Tax			4.29
Local Option Tax			.61
Total Current Amount			66.23
Balance Forward			.00
Total Amount Due			66.23

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001380444

[redacted]

SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	6/28/05	7/18/05

Rate Class : COMMERCIAL
Last payment amount/date: 23.43 6/07/05

Last Bill Amount	23.43
Payments	23.43-
Adjustments	.00
Balance Forward	.00

Service	Consumption	Charge	Total
AL Area Lights		19.47	19.47
Gross Receipts Tax			.50
Surcharge Fees			1.72
FL Sales Tax			1.52
Local Option Tax			.22
Total Current Amount			23.43
Balance Forward			.00
Total Amount Due			23.43

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001387704

SERVICE ADDRESS 33033 PENNBROOKE PARKWAY LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-621970	06-54	6/28/05	7/18/05

Last Bill Amount	28.95
Payments	28.95-
Adjustments	.00
Balance Forward	.00

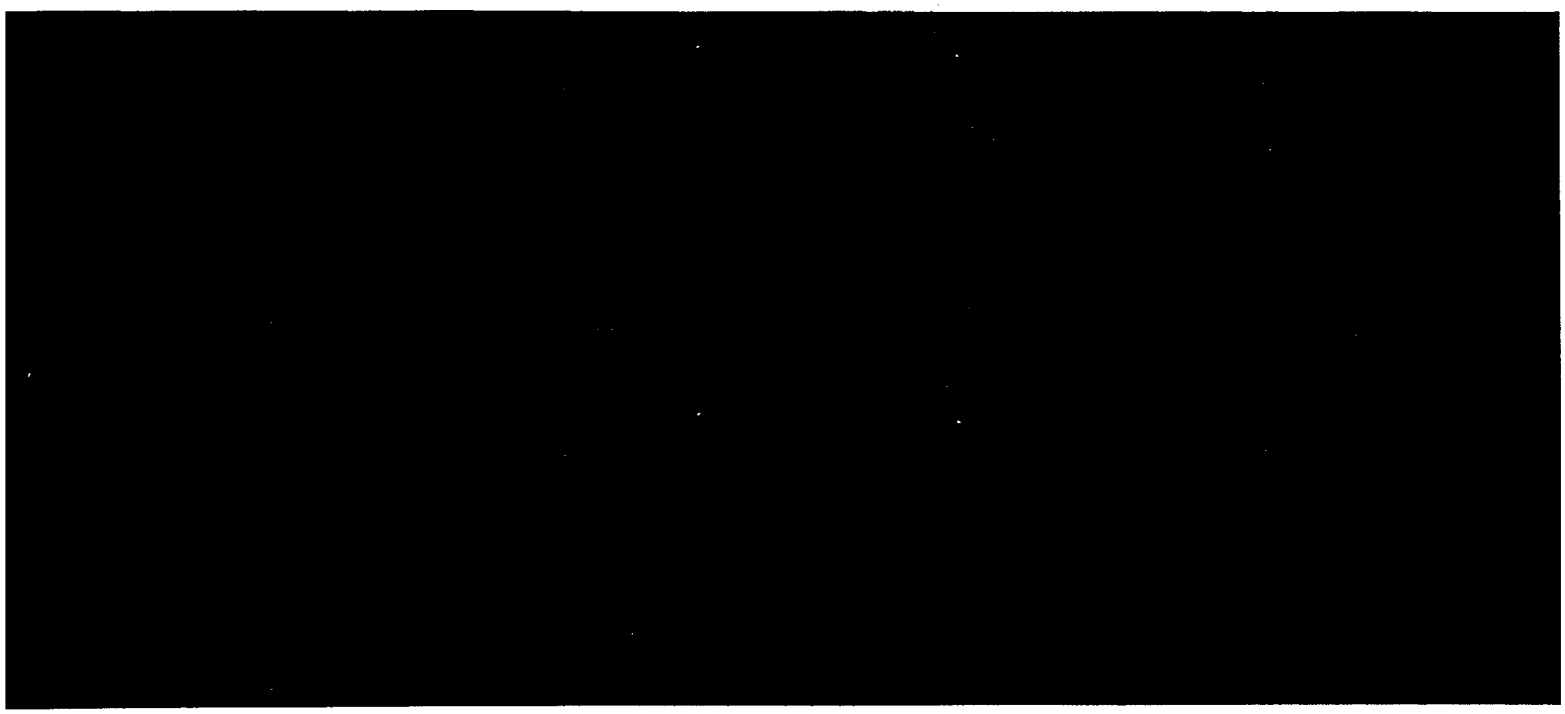
Rate Class : COMMERCIAL
Last payment amount/date: 28.95 6/07/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	5/20/05 6/21/05	32	EL96852640	1.000	KWH	9973	9820	153

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	153.00	10.26	
EL CM Bulk Power Cost	153.00	4.13	22.75
Gross Receipts Tax			.58
Surcharge Fees			1.92
FL Sales Tax			1.77
Local Option Tax			.25
Total Current Amount			27.27
Balance Forward			.00
Total Amount Due			27.27

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001416424



SERVICE ADDRESS 500 OAK PARK DR LIFT #2

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-456470	06-52	7/27/05	8/18/05

064208

Last Bill Amount	49.39
Payments	49.39-
Adjustments	.00
Balance Forward	.00

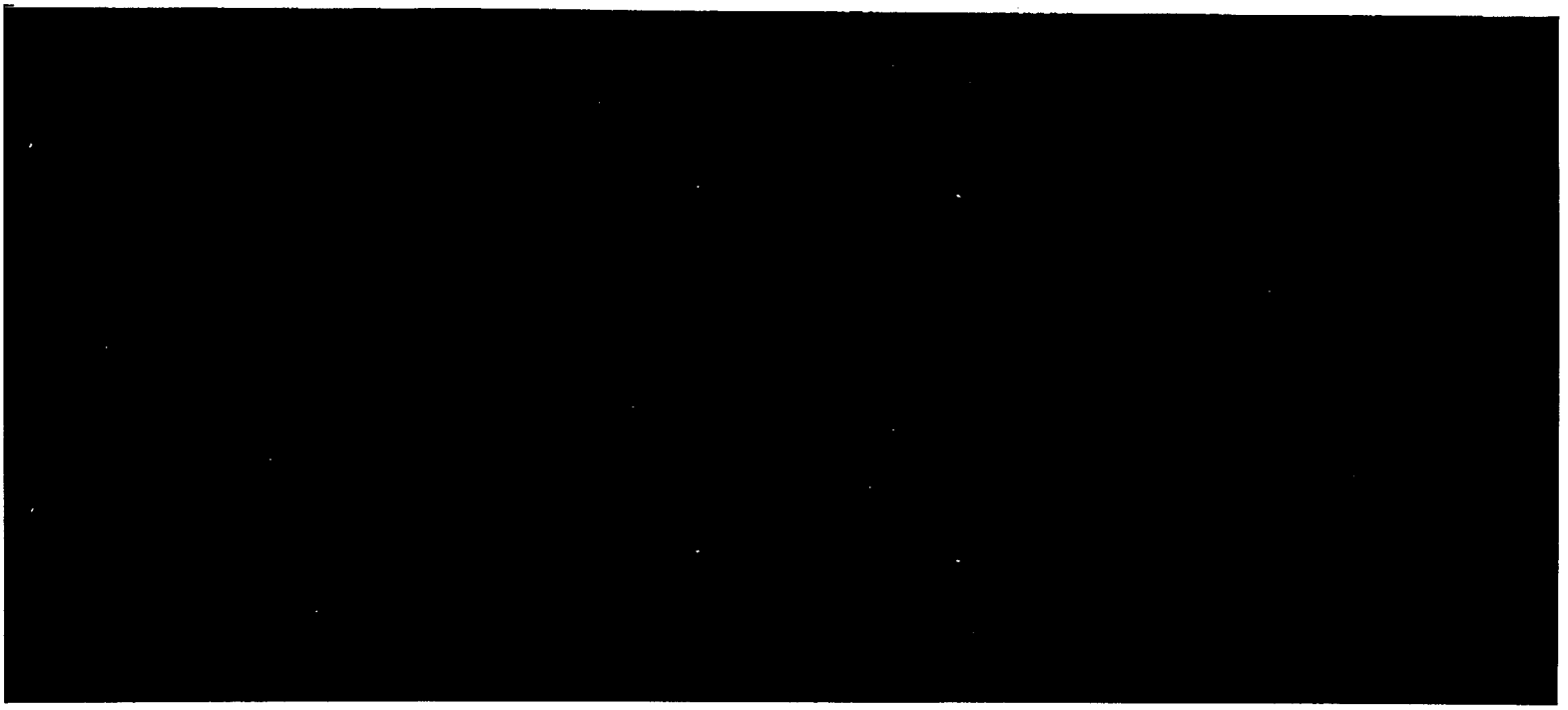
Rate Class : COMMERCIAL
Last payment amount/date: 49.39 7/12/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	6/21/05	7/21/05	30	EL39131517	1.000	KWH	47276	46732	544

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	544.00	36.48	
EL CM Bulk Power Cost	544.00	14.69	59.53
Gross Receipts Tax			1.53
Surcharge Fees			4.64
FL Sales Tax			4.60
Local Option Tax			.66
Total Current Amount			70.96
Balance Forward			.00
Total Amount Due			70.96

COME & VISIT OUR NEW CUSTOMER SERVICE CENTER IN LAKE SQUARE MALL. LIBRARY RESERVES CAN BE PICKED UP & DROPPED OFF. HOURS: 10AM-6PM - MONDAY-FRIDAY AND 10 AM TO 2 PM ON SATURDAYS-PHONE #435-9450

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001250924



SERVICE ADDRESS 501 SR 44 SEWER

004206

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	7/27/05	8/18/05

Last Bill Amount	1,833.11
Payments	1,833.11-
Adjustments	.00
Balance Forward	.00

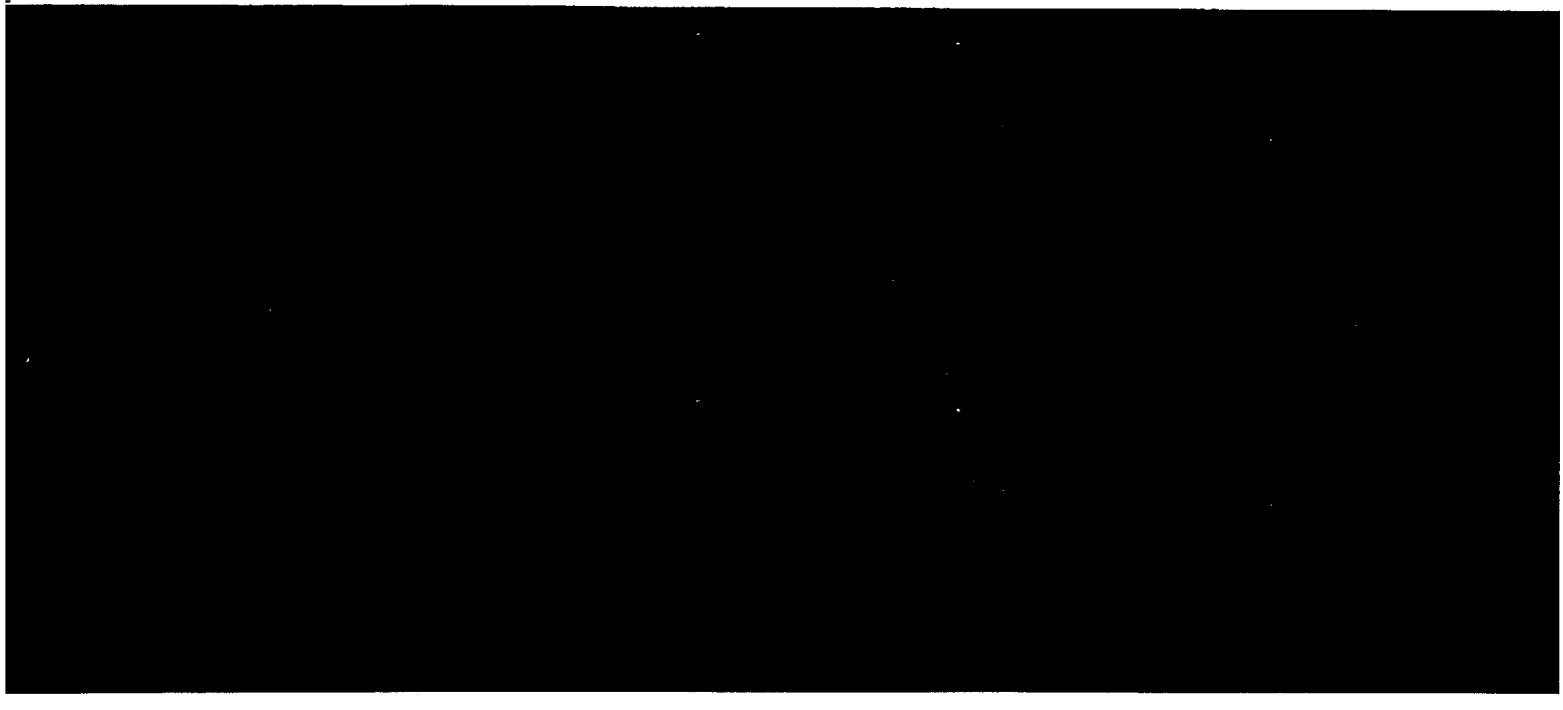
Rate Class : COMMERCIAL
Last payment amount/date: 1,833.11 7/12/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	6/21/05	7/21/05	30	EL21371821	40.00	KWH	18001	17584	16680
EL	6/21/05	7/21/05	30	EL21371821	.0400	KW	1025	1013	41
GA	6/21/05	7/21/05	30	GA006403	1.000	CUFT	489	486	3.21

Service	Consumption	Charge	Total
EL Customer Charge		17.77	
EL Base Sales	16,680.00	544.77	
EL Demand Sales	41.00	300.12	
EL DM Bulk Power Cost	16,680.00	450.36	1,313.02
GA Gas Customer Charge		9.00	
GA Energy Charge	3.21	1.28	
GA Fuel Adjustment Chg	3.21	2.57	
GA Energy Conserve Adj	3.21	.16	13.01
Gross Receipts Tax			34.00
Surcharge Fees			90.71
FL Sales Tax			101.41
Local Option Tax			14.50
Total Current Amount			1,566.65
Balance Forward			.00
Total Amount Due			1,566.65

COME & VISIT OUR NEW CUSTOMER SERVICE CENTER IN LAKE SQUARE MALL. LIBRARY RESERVES CAN BE PICKED UP & DROPPED OFF. HOURS: 10AM-6PM - MONDAY-FRIDAY AND 10 AM TO 2 PM ON SATURDAYS-PHONE #435-9450

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253164



SERVICE ADDRESS 501 SR 44 LIFT # 1

084205

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458890	06-54	7/27/05	8/18/05

Last Bill Amount	64.69
Payments	64.69-
Adjustments	.00
Balance Forward	.00

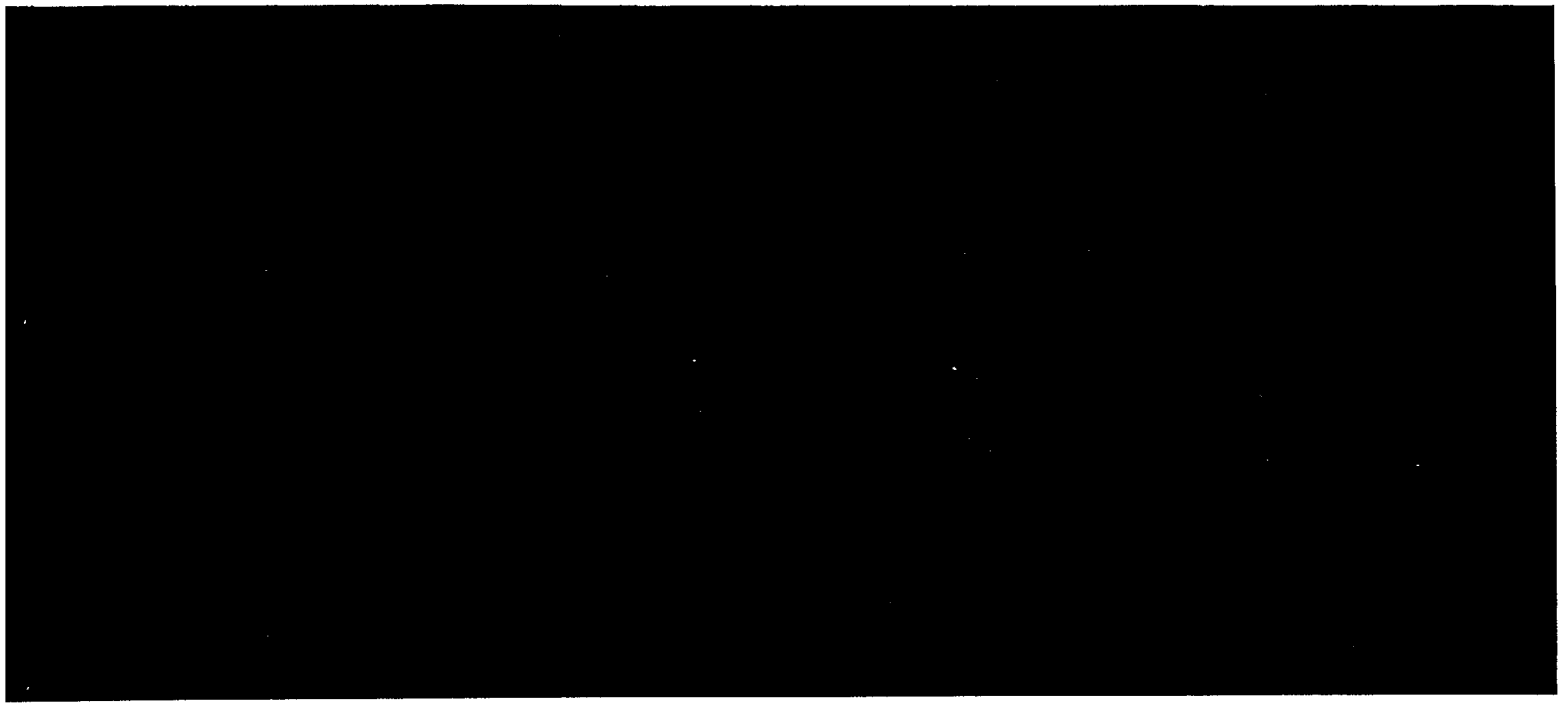
Rate Class : COMMERCIAL
Last payment amount/date: 64.69 7/12/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	6/21/05	7/21/05	30	EL42661339	1.000	KWH	73659	73091	568

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	568.00	38.08	
EL CM Bulk Power Cost	568.00	15.34	61.78
Gross Receipts Tax			1.58
Surcharge Fees			4.80
FL Sales Tax			4.77
Local Option Tax			.68
Total Current Amount			73.61
Balance Forward			.00
Total Amount Due			73.61

COME & VISIT OUR NEW CUSTOMER SERVICE CENTER IN LAKE SQUARE MALL. LIBRARY RESERVES CAN BE PICKED UP & DROPPED OFF. HOURS: 10AM-6PM - MONDAY-FRIDAY AND 10 AM TO 2 PM ON SATURDAYS-PHONE #435-9450

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253344



SERVICE ADDRESS COUNTRYSIDE BV LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-552870	06-52	7/27/05	8/18/05

004204

Last Bill Amount	31.19
Payments	31.19-
Adjustments	.00
Balance Forward	.00

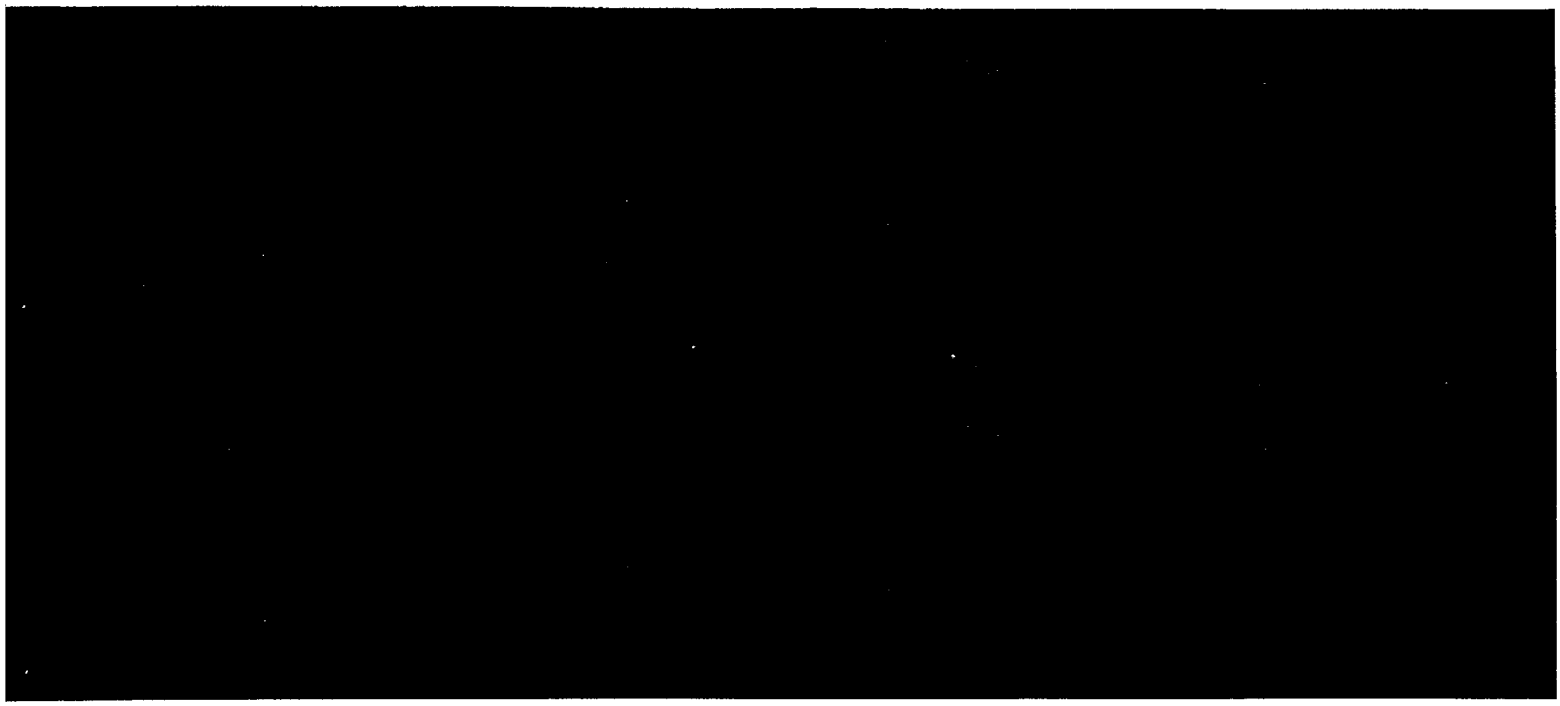
Rate Class : COMMERCIAL
Last payment amount/date: 31.19 7/12/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	6/21/05	7/21/05	30	EL21496090	1.000	KWH	16991	16813	178

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	178.00	11.93	
EL CM Bulk Power Cost	178.00	4.81	25.10
Gross Receipts Tax			.64
Surcharge Fees			2.09
FL Sales Tax			1.95
Local Option Tax			.28
Total Current Amount			30.06
Balance Forward			.00
Total Amount Due			30.06

COME & VISIT OUR NEW CUSTOMER SERVICE CENTER IN LAKE SQUARE MALL. LIBRARY RESERVES CAN BE PICKED UP & DROPPED OFF. HOURS: 10AM-6PM - MONDAY-FRIDAY AND 10 AM TO 2 PM ON SATURDAYS-PHONE #435-9450

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001347324



SERVICE ADDRESS WESTWOOD & TRAILWOOD DR LIFT 004203

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-555890	06-54	7/27/05	8/18/05

Last Bill Amount	102.21
Payments	102.21-
Adjustments	.00
Balance Forward	.00

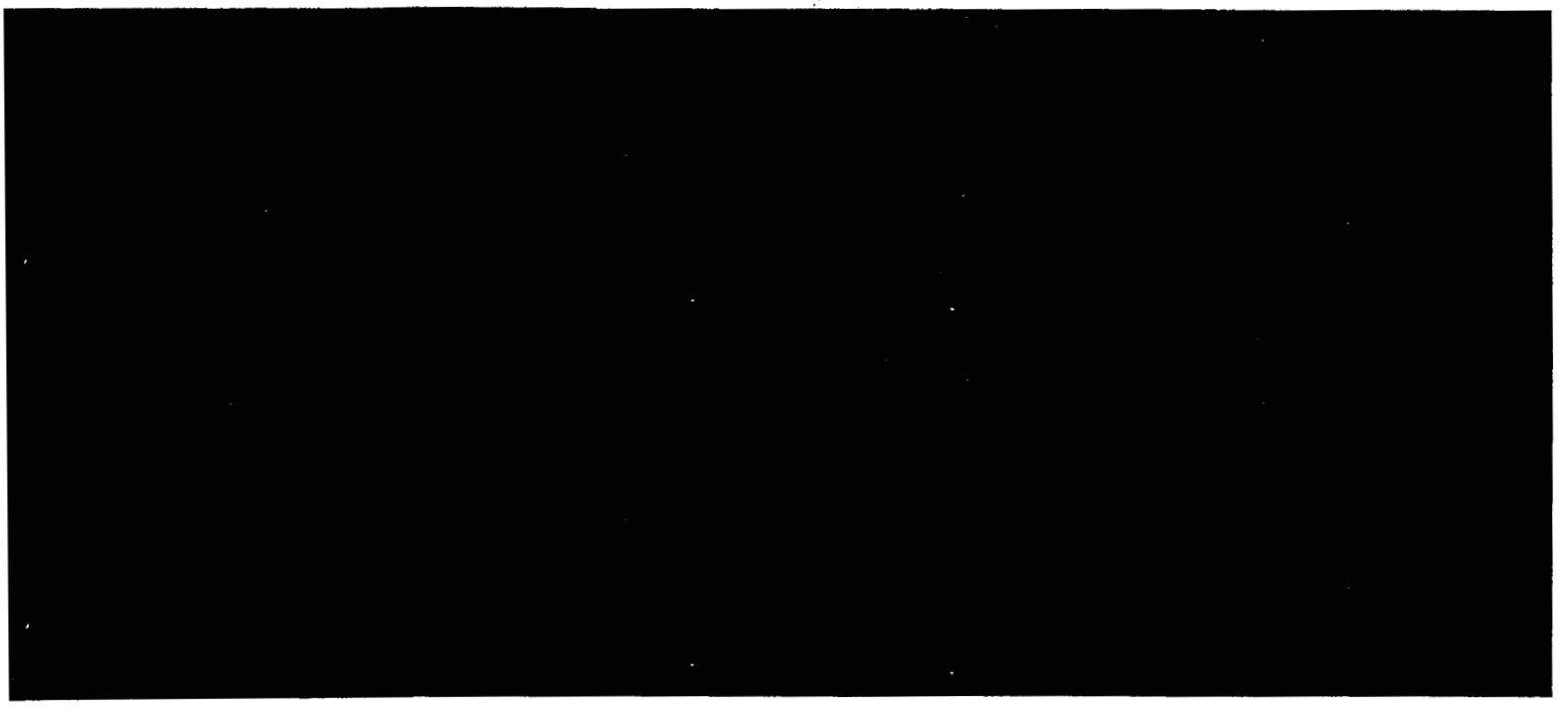
Rate Class : COMMERCIAL
Last payment amount/date: 102.21 7/12/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	6/21/05	7/21/05	30	EL41134326	1.000	KWH	51995	51230	765

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	765.00	51.29	
EL CM Bulk Power Cost	765.00	20.66	80.31
Gross Receipts Tax			2.06
Surcharge Fees			6.17
FL Sales Tax			6.20
Local Option Tax			.89
Total Current Amount			95.63
Balance Forward			.00
Total Amount Due			95.63

COME & VISIT OUR NEW CUSTOMER SERVICE CENTER IN LAKE SQUARE MALL. LIBRARY RESERVES CAN BE PICKED UP & DROPPED OFF. HOURS: 10AM-6PM - MONDAY-FRIDAY AND 10 AM TO 2 PM ON SATURDAYS-PHONE #435-9450

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001350344



SERVICE ADDRESS GRAND VISTA TL LIFT #K

884202

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-585990	06-53	7/27/05	8/18/05

Last Bill Amount	66.23
Payments	66.23-
Adjustments	.00
Balance Forward	.00

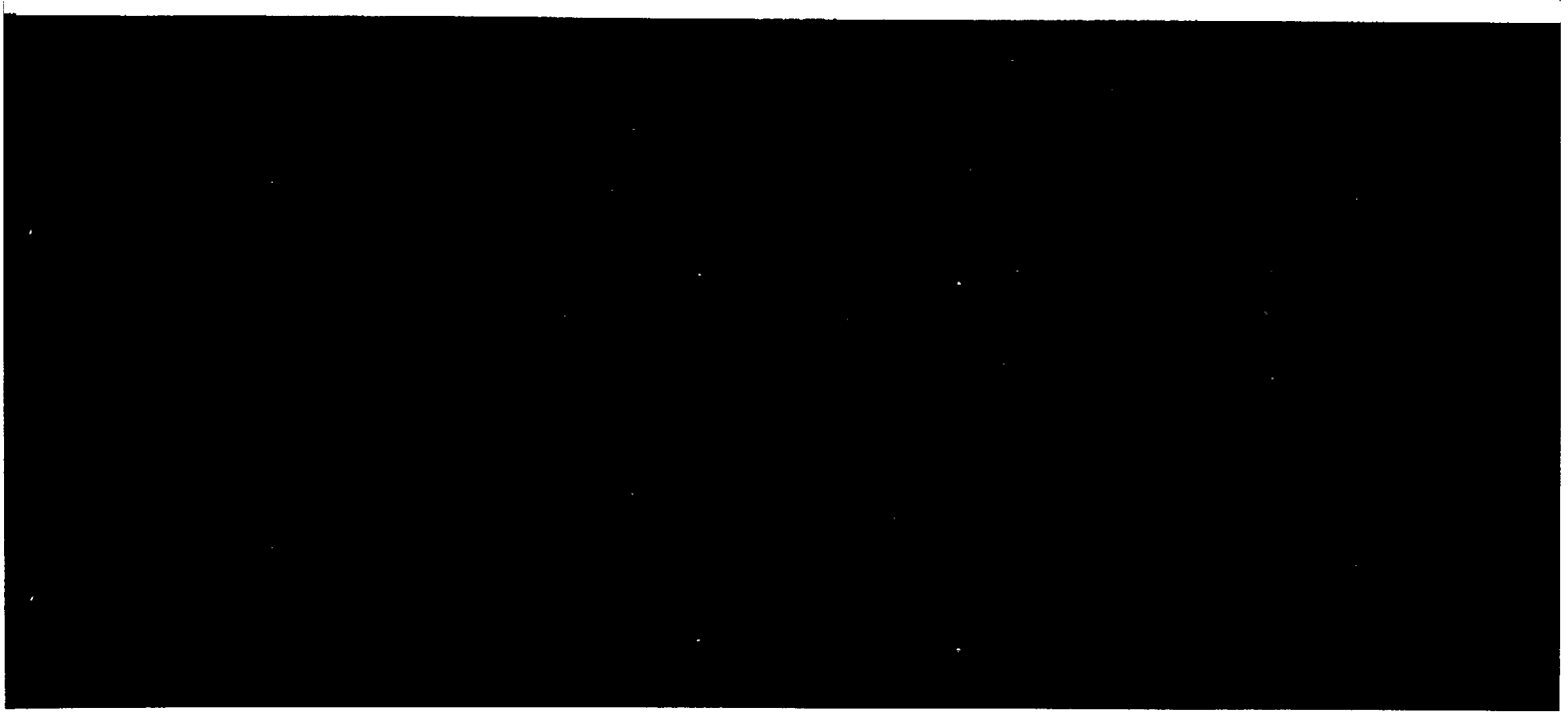
Rate Class : COMMERCIAL
Last payment amount/date: 66.23 7/12/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	6/21/05	7/21/05	30	EL82872633	1.000	KWH	28785	28335	450

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	450.00	30.17	
EL CM Bulk Power Cost	450.00	12.15	50.68
Gross Receipts Tax			1.30
Surcharge Fees			3.98
FL Sales Tax			3.92
Local Option Tax			.56
Total Current Amount			60.44
Balance Forward			.00
Total Amount Due			60.44

COME & VISIT OUR NEW CUSTOMER SERVICE CENTER IN LAKE SQUARE MALL. LIBRARY RESERVES CAN BE PICKED UP & DROPPED OFF. HOURS: 10AM-6PM - MONDAY-FRIDAY AND 10 AM TO 2 PM ON SATURDAYS-PHONE #435-9450

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001380444



084201

SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	7/27/05	8/18/05

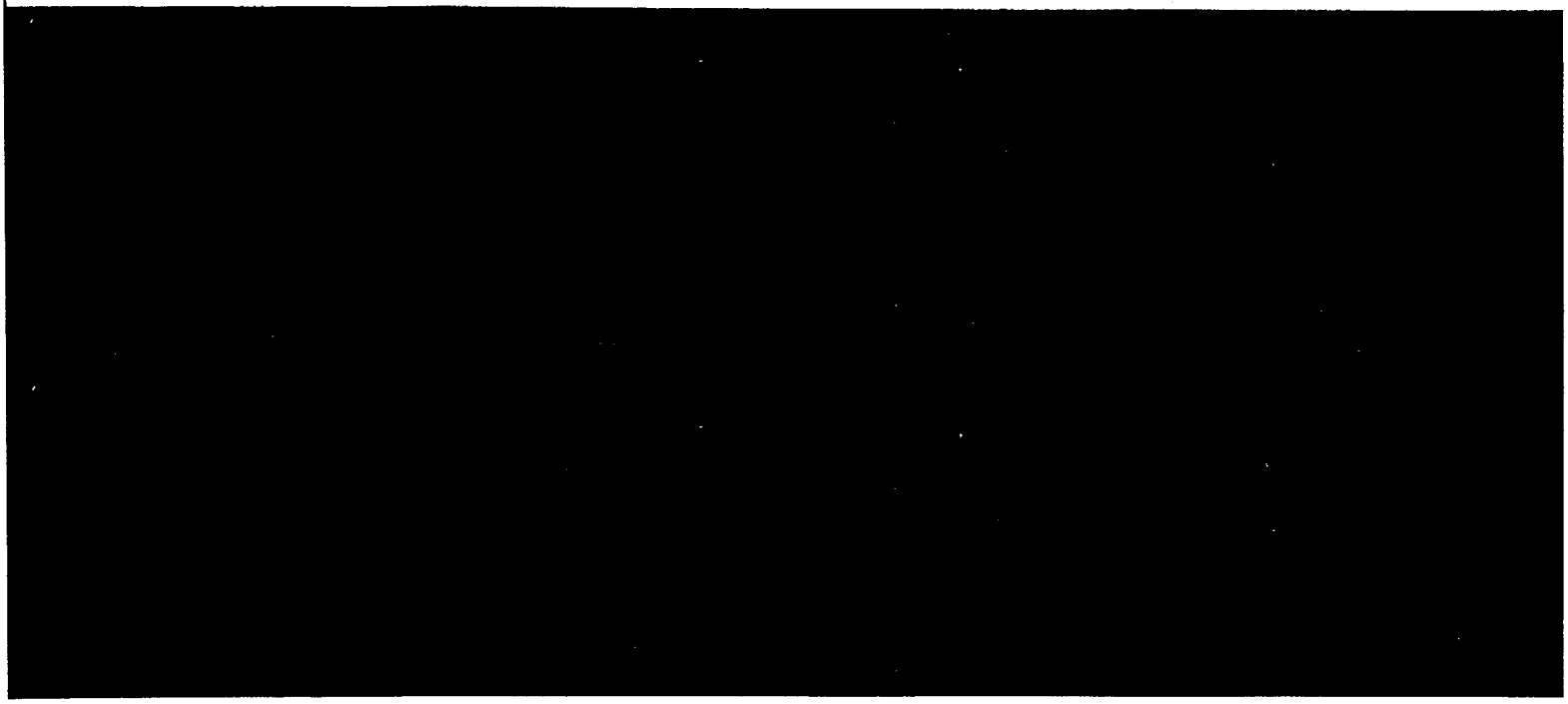
Last Bill Amount	23.43
Payments	23.43-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 23.43 7/12/05

Service	Consumption	Charge	Total
AL Area Lights		19.47	19.47
Gross Receipts Tax			.50
Surcharge Fees			1.72
FL Sales Tax			1.52
Local Option Tax			.22
Total Current Amount			23.43
Balance Forward			.00
Total Amount Due			23.43

COME & VISIT OUR NEW CUSTOMER SERVICE CENTER IN LAKE SQUARE MALL. LIBRARY RESERVES CAN BE PICKED UP & DROPPED OFF. HOURS: 10AM-6PM - MONDAY-FRIDAY AND 10 AM TO 2 PM ON SATURDAYS-PHONE #435-9450

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001387704



084200

SERVICE ADDRESS 33033 PENNBROOKE PARKWAY LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-621970	06-54	7/27/05	8/18/05

Last Bill Amount	27.27
Payments	27.27-
Adjustments	.00
Balance Forward	.00

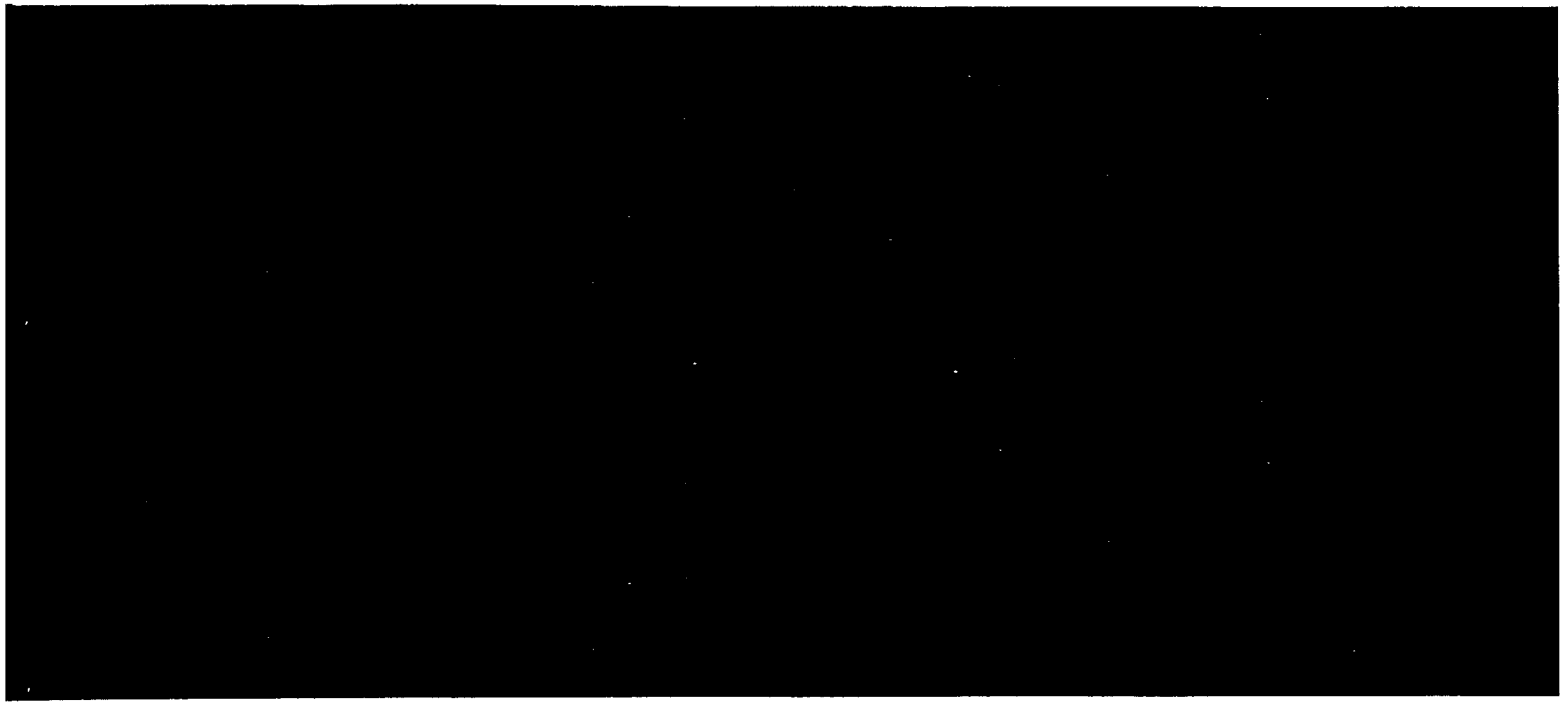
Rate Class : COMMERCIAL
Last payment amount/date: 27.27 7/12/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	6/21/05	7/21/05	30	EL96852640	1.000	KWH	10097	9973	124

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	124.00	8.31	
EL CM Bulk Power Cost	124.00	3.35	20.02
Gross Receipts Tax			.51
Surcharge Fees			1.72
FL Sales Tax			1.56
Local Option Tax			.22
Total Current Amount			24.03
Balance Forward			.00
Total Amount Due			24.03

COME & VISIT OUR NEW CUSTOMER SERVICE CENTER IN LAKE SQUARE MALL, LIBRARY RESERVES CAN BE PICKED UP & DROPPED OFF. HOURS: 10AM-6PM - MONDAY-FRIDAY AND 10 AM TO 2 PM ON SATURDAYS-PHONE #435-9450

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001416424



SERVICE ADDRESS 500 OAK PARK DR LIFT #2

086677

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-456470	06-52	8/29/05	9/19/05

Last Bill Amount	70.96
Payments	70.96-
Adjustments	.00
Balance Forward	.00

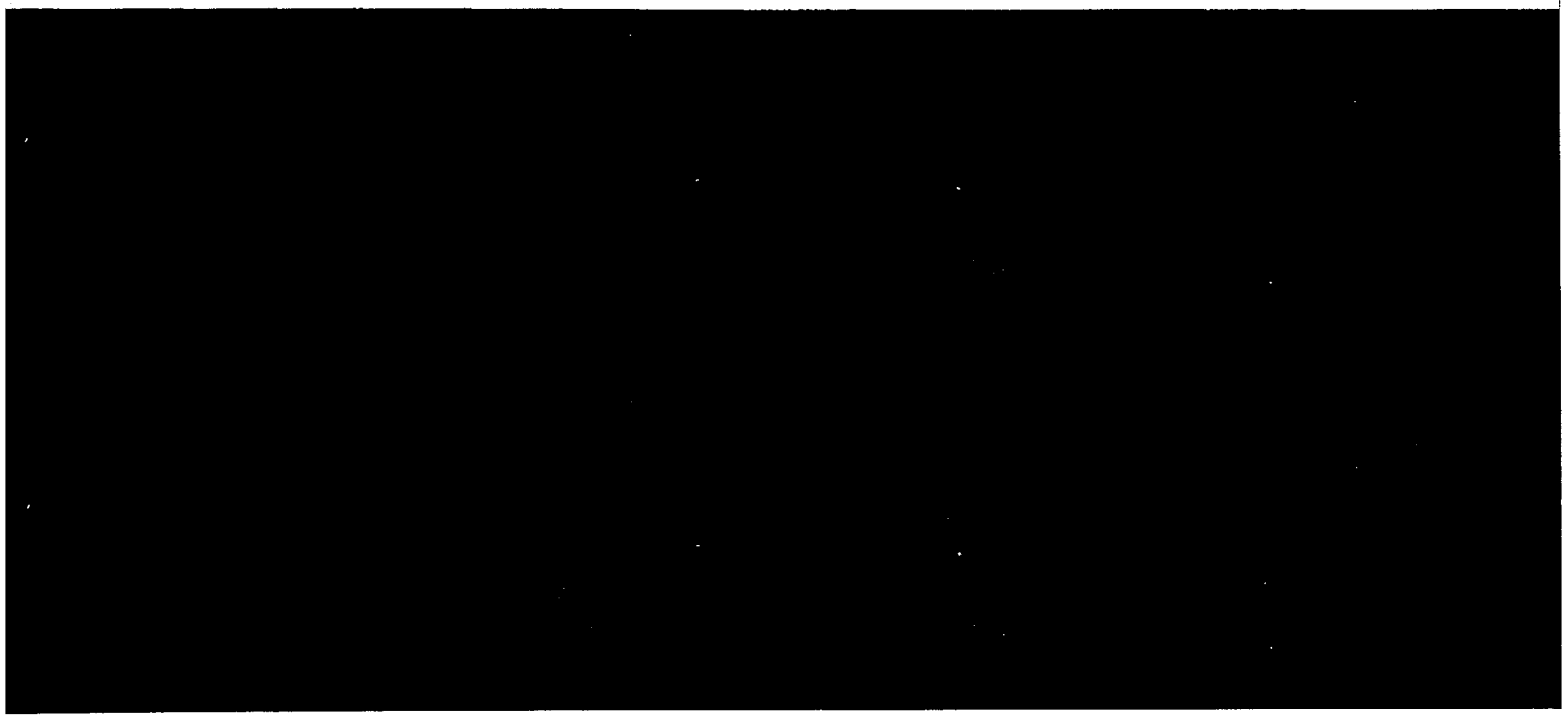
Rate Class : COMMERCIAL
Last payment amount/date: 70.96 8/08/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	7/21/05	8/22/05	32	EL39131517	1.000	KWH	47767	47276	491

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	491.00	32.92	
EL CM Bulk Power Cost	491.00	13.26	
			54.54
Gross Receipts Tax			1.40
Surcharge Fees			4.27
FL Sales Tax			4.21
Local Option Tax			.60
Total Current Amount			65.02
Balance Forward			.00
Total Amount Due			65.02

**THE 19TH ANNUAL MISS LEESBURG SCHOLARSHIP PAGEANT WILL BE HELD AT LSCC AUDITORIUM ON SEPTEMBER 24, 2005. AGES 4 TO 12 AT 2 PM AND AGES 13 TO 18 AT 7 PM.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001250924



SERVICE ADDRESS 501 SR 44 SEWER

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	8/29/05	9/19/05

086675

Last Bill Amount	1,566.65
Payments	1,566.65-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,566.65 8/08/05

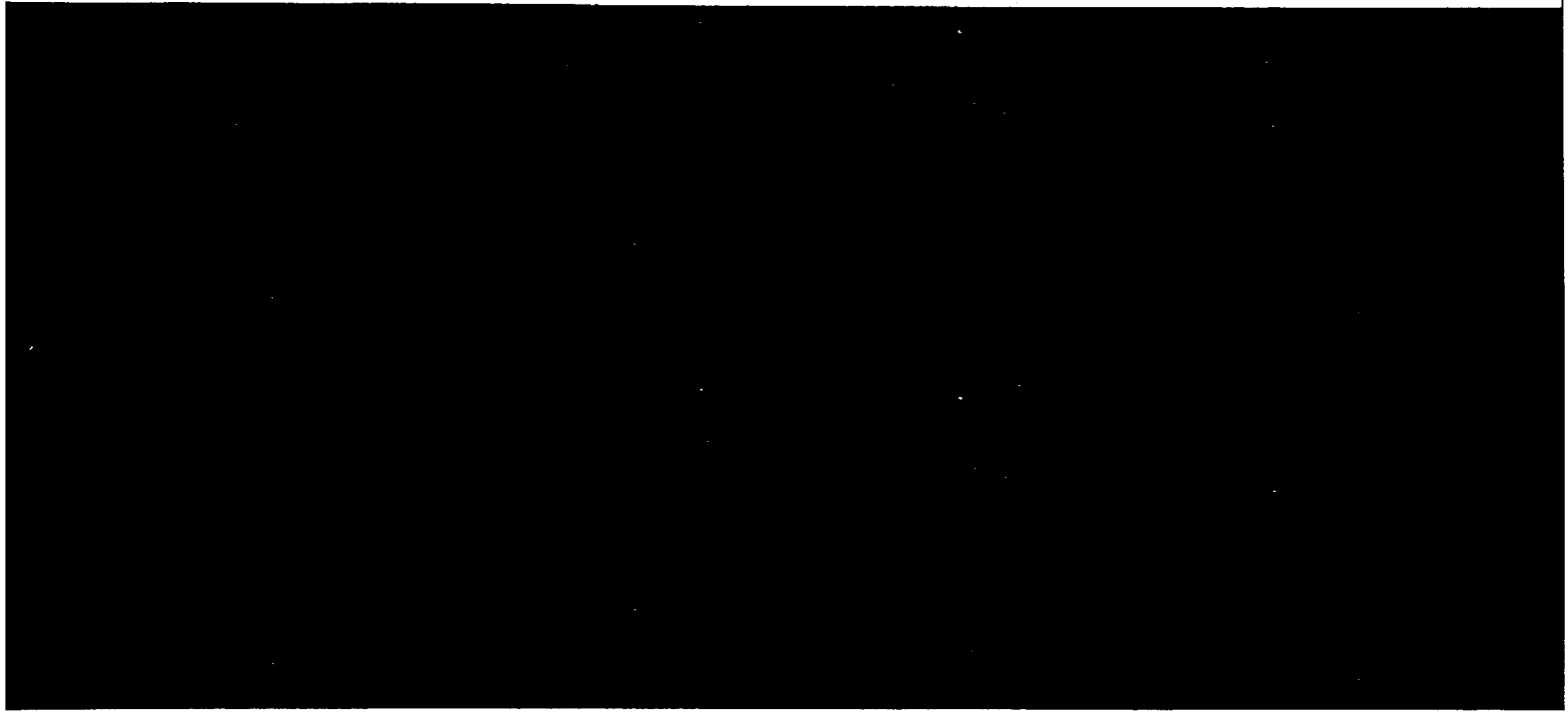
	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	7/21/05	8/22/05	32	EL21371821	40.00	KWH	18479	18001	19120
EL	7/21/05	8/22/05	32	EL21371821	.0400	KW	1064	1025	42.56
GA	7/21/05	8/22/05	32	GA006403	1.000	CUFT	493	489	4.28

Service	Consumption	Charge	Total
EL Customer Charge		17.77	
EL Base Sales	19,120.00	624.46	
EL Demand Sales	42.56	311.54	
EL DM Bulk Power Cost	19,120.00	516.24	1,470.01
GA Gas Customer Charge		9.00	
GA Energy Charge	4.28	1.71	
GA Fuel Adjustment Chg	4.28	3.52	
GA Energy Conserve Adj	4.28	.21	14.44
Gross Receipts Tax			38.06
Surcharge Fees			100.28
FL Sales Tax			113.44
Local Option Tax			16.23
Total Current Amount			1,752.46
Balance Forward			.00
Total Amount Due			1,752.46

**THE 19TH ANNUAL MISS LEESBURG SCHOLARSHIP PAGEANT WILL BE HELD AT LSCC AUDITORIUM ON SEPTEMBER 24, 2005. AGES 4 TO 12 AT 2 PM AND AGES 13 TO 18 AT 7 PM.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001253164



SERVICE ADDRESS 501 SR 44 LIFT # 1

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458890	06-54	8/29/05	9/19/05

086674

Last Bill Amount	73.61
Payments	73.61-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 73.61 8/08/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	7/21/05	8/22/05	32	EL42661339	1.000	KWH	74161	73659	502

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	502.00	33.66	
EL CM Bulk Power Cost	502.00	13.55	55.57
Gross Receipts Tax			1.42
Surcharge Fees			4.34
FL Sales Tax			4.29
Local Option Tax			.61
Total Current Amount			66.23
Balance Forward			.00
Total Amount Due			66.23

**THE 19TH ANNUAL MISS LEESBURG SCHOLARSHIP PAGEANT WILL BE HELD AT LSCC AUDITORIUM ON SEPTEMBER 24, 2005. AGES 4 TO 12 AT 2 PM AND AGES 13 TO 18 AT 7 PM.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253344

SERVICE ADDRESS COUNTRYSIDE BV LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-552870	06-52	8/29/05	9/19/05

086673

Last Bill Amount	30.06
Payments	30.06-
Adjustments	.00
Balance Forward	.00

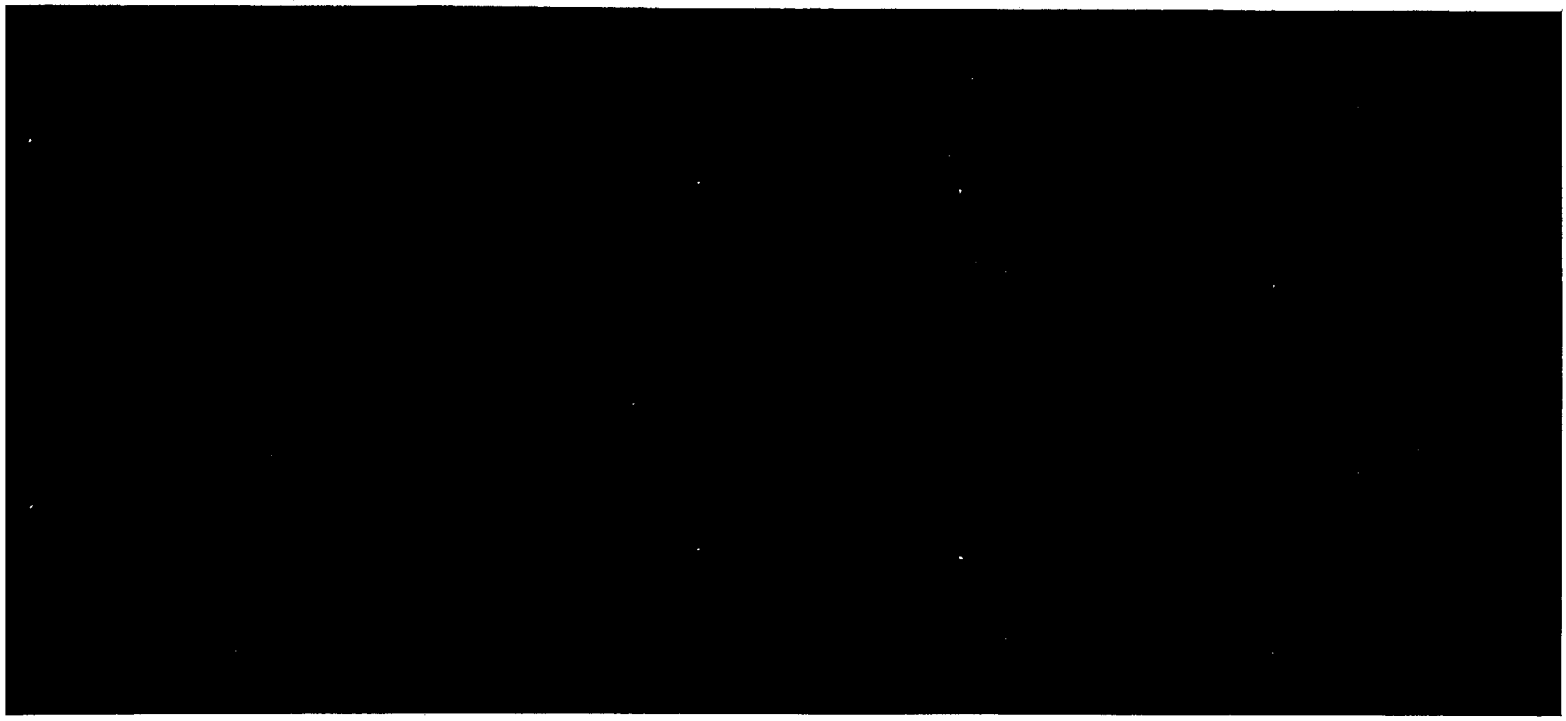
Rate Class : COMMERCIAL
Last payment amount/date: 30.06 8/08/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	7/21/05	8/22/05	32	EL21496090	1.000	KWH	17187	16991	196

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	196.00	13.14	
EL CM Bulk Power Cost	196.00	5.29	26.79
Gross Receipts Tax			.69
Surcharge Fees			2.22
FL Sales Tax			2.08
Local Option Tax			.30
Total Current Amount			32.08
Balance Forward			.00
Total Amount Due			32.08

**THE 19TH ANNUAL MISS LEESBURG SCHOLARSHIP PAGEANT WILL BE HELD AT LSCC AUDITORIUM ON SEPTEMBER 24, 2005. AGES 4 TO 12 AT 2 PM AND AGES 13 TO 18 AT 7 PM.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001347324



SERVICE ADDRESS ▶ WESTWOOD & TRAILWOOD DR LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-555890	06-54	8/29/05	9/19/05

086672

Last Bill Amount	95.63
Payments	95.63-
Adjustments	.00
Balance Forward	.00

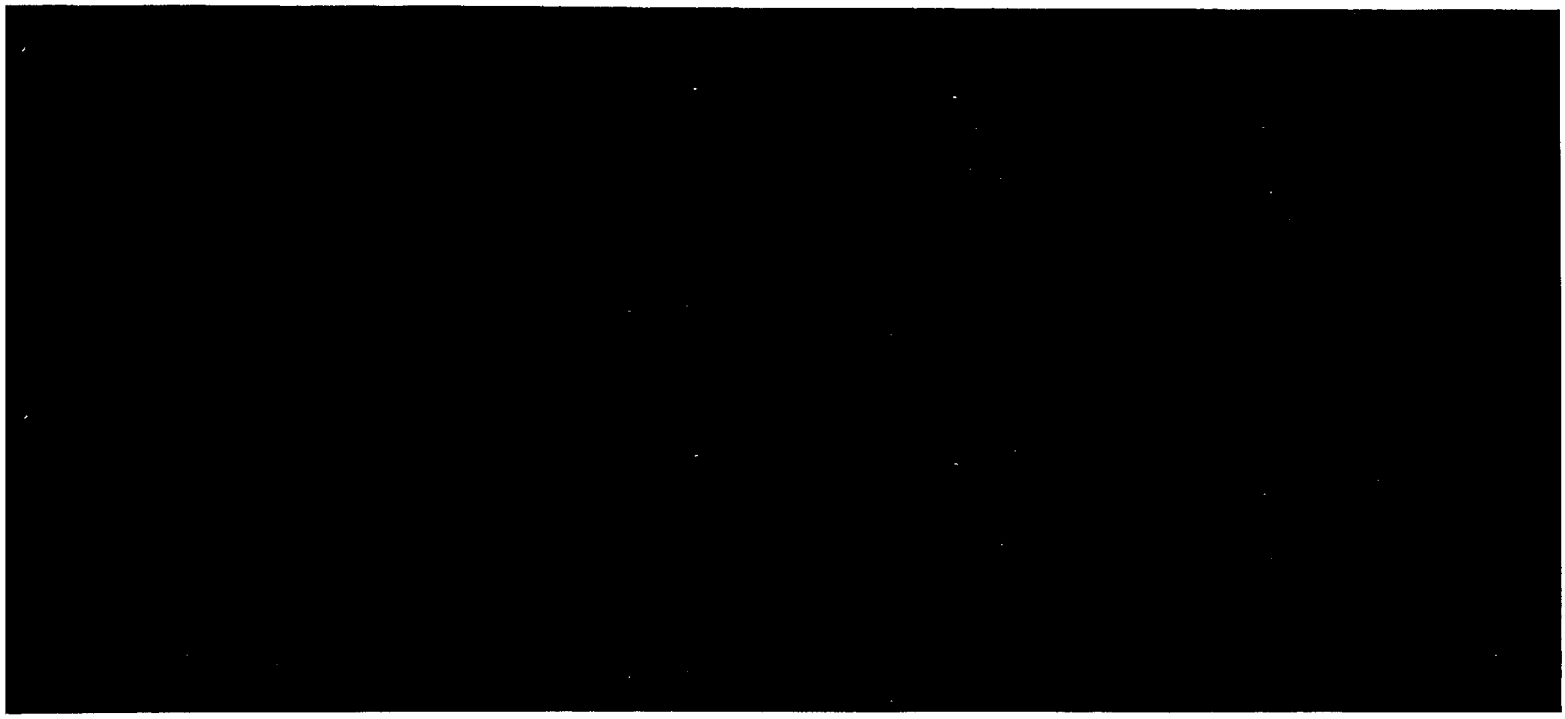
Rate Class : COMMERCIAL
Last payment amount/date: 95.63 8/08/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	7/21/05	8/22/05	32	EL41134326	1.000	KWH	52793	51995	798

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	798.00	53.51	
EL CM Bulk Power Cost	798.00	21.55	83.42
Gross Receipts Tax			2.14
Surcharge Fees			6.40
FL Sales Tax			6.44
Local Option Tax			.92
Total Current Amount			99.32
Balance Forward			.00
Total Amount Due			99.32

**THE 19TH ANNUAL MISS LEESBURG SCHOLARSHIP PAGEANT WILL BE HELD AT LSCC AUDITORIUM ON SEPTEMBER 24, 2005. AGES 4 TO 12 AT 2 PM AND AGES 13 TO 18 AT 7 PM.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001350344



SERVICE ADDRESS ▶ GRAND VISTA TL LIFT #K

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-585990	06-53	8/29/05	9/19/05

086671

Last Bill Amount	60.44
Payments	60.44-
Adjustments	.00
Balance Forward	.00

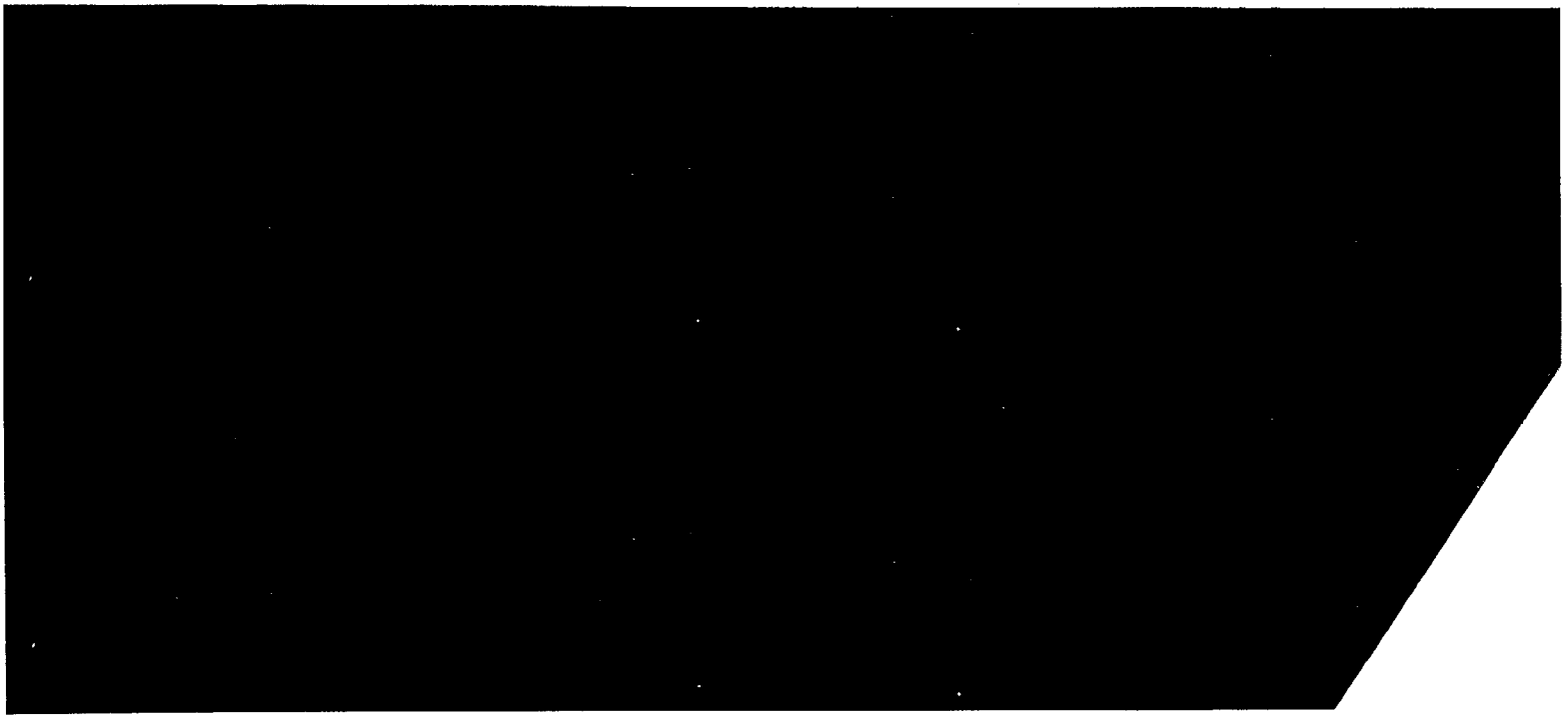
Rate Class : COMMERCIAL
Last payment amount/date: 60.44 8/08/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	7/21/05 8/22/05	32	EL82872633	1.000	KWH	29260	28785	475

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	475.00	31.85	
EL CM Bulk Power Cost	475.00	12.83	53.04
Gross Receipts Tax			1.36
Surcharge Fees			4.16
FL Sales Tax			4.10
Local Option Tax			.59
Total Current Amount			63.25
Balance Forward			.00
Total Amount Due			63.25

**THE 19TH ANNUAL MISS LEESBURG SCHOLARSHIP PAGEANT WILL BE HELD AT LSCC AUDITORIUM ON SEPTEMBER 24, 2005. AGES 4 TO 12 AT 2 PM AND AGES 13 TO 18 AT 7 PM.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001380444



SERVICE ADDRESS SUMTER LINE RD SWRPT

086670

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	8/29/05	9/19/05

Last Bill Amount	23.43
Payments	23.43-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 23.43 8/08/05

Service	Consumption	Charge	Total
AL Area Lights		19.47	19.47
Gross Receipts Tax			.50
Surcharge Fees			1.72
FL Sales Tax			1.52
Local Option Tax			.22
	Total Current Amount		23.43
	Balance Forward		.00
	Total Amount Due		23.43

**THE 19TH ANNUAL MISS LEESBURG SCHOLARSHIP PAGEANT WILL BE HELD AT LSCC AUDITORIUM ON SEPTEMBER 24, 2005. AGES 4 TO 12 AT 2 PM AND AGES 13 TO 18 AT 7 PM.

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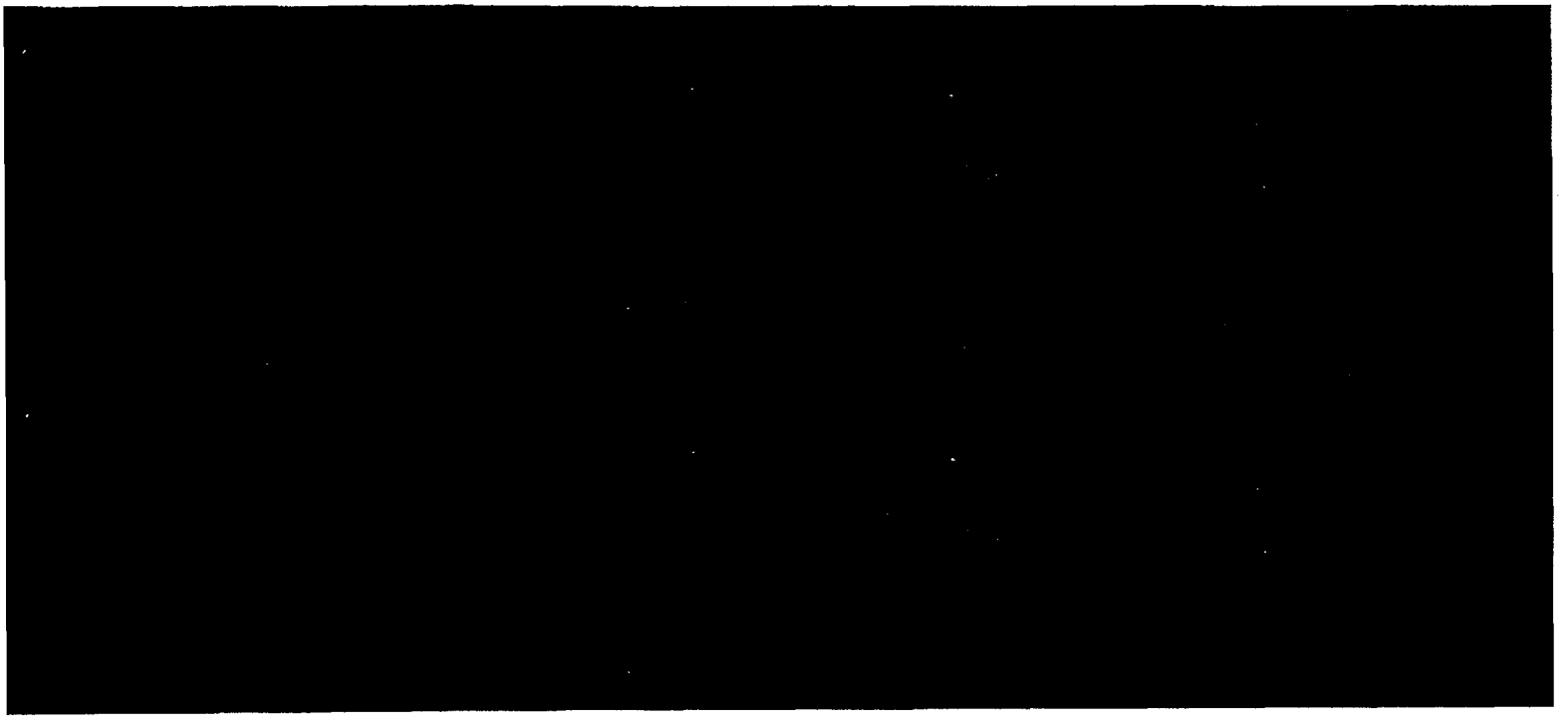
PIN 0001387704



SERVICE ADDRESS ▶ 33033 PENNBROOKE PARKWAY LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-621970	06-54	8/29/05	9/19/05

086669

Last Bill Amount	24.03
Payments	24.03-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 24.03 8/08/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	7/21/05 8/22/05	32	EL96852640	1.000	KWH	10230	10097	133

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	133.00	8.92	
EL CM Bulk Power Cost	133.00	3.59	20.87
Gross Receipts Tax			.54
Surcharge Fees			1.78
FL Sales Tax			1.62
Local Option Tax			.23
Total Current Amount			25.04
Balance Forward			.00
Total Amount Due			25.04

**THE 19TH ANNUAL MISS LEESBURG SCHOLARSHIP PAGEANT WILL BE HELD AT LSCC AUDITORIUM ON SEPTEMBER 24, 2005. AGES 4 TO 12 AT 2 PM AND AGES 13 TO 18 AT 7 PM.

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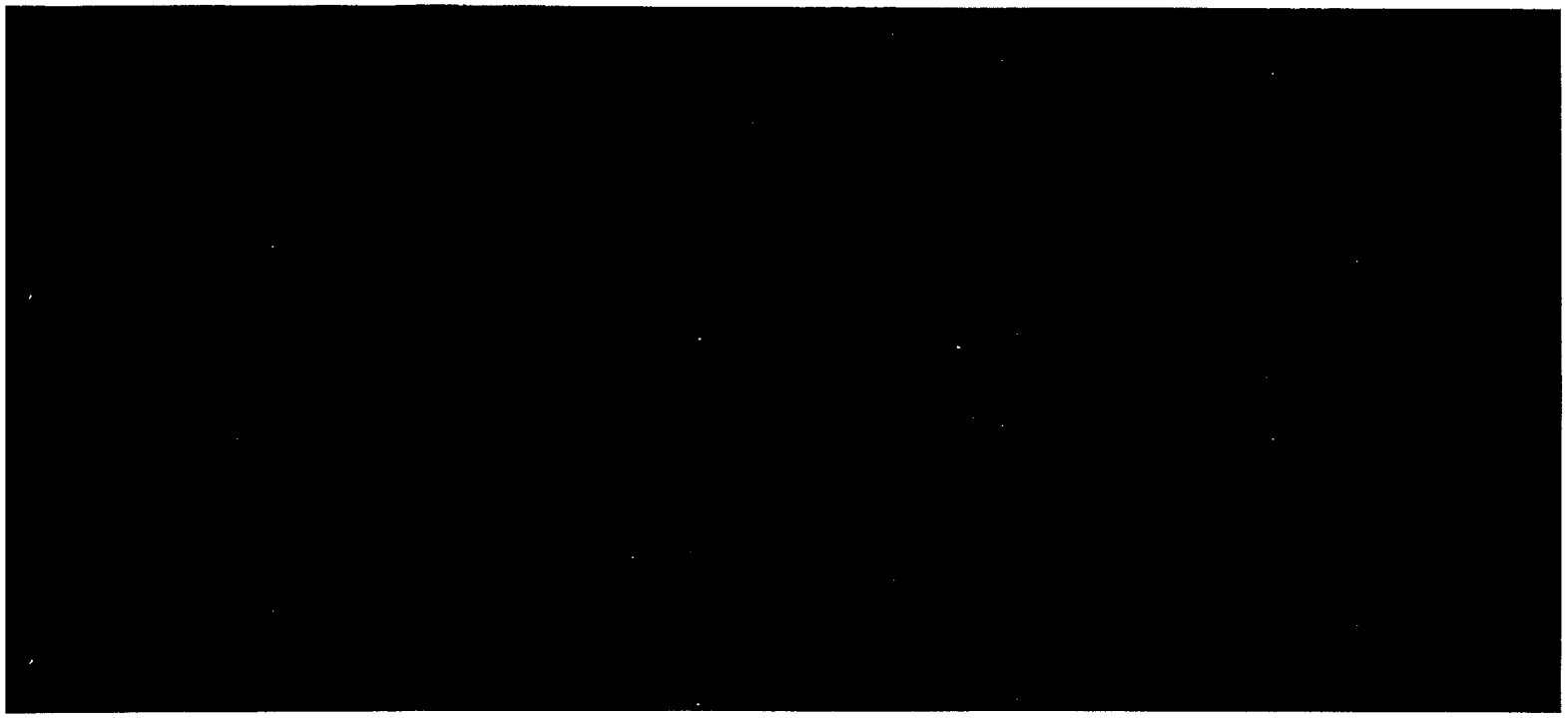
PIN 0001416424



SERVICE ADDRESS 500 OAK PARK DR LIFT #2

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-456470	06-52	9/27/05	10/17/05

089080

Last Bill Amount	65.02
Payments	65.02-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 65.02 9/19/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	8/22/05 9/21/05	30	EL39131517	1.000	KWH	48035	47767	268

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	268.00	17.97	
EL CM Bulk Power Cost	268.00	8.58	34.91
Gross Receipts Tax			.90
Surcharge Fees			2.72
FL Sales Tax			2.70
Local Option Tax			.39
Total Current Amount			41.62
Balance Forward			.00
Total Amount Due			41.62

RATE CHANGE NOTICE***THE WHOLESALE COST OF NATURAL GAS ROSE 85.5% DURING THE MONTH OF AUGUST. THE CITY HAS BEEN FORCED TO INCREASE OUR RETAIL RATES BY 48.1% TO RECOVER THESE COSTS.

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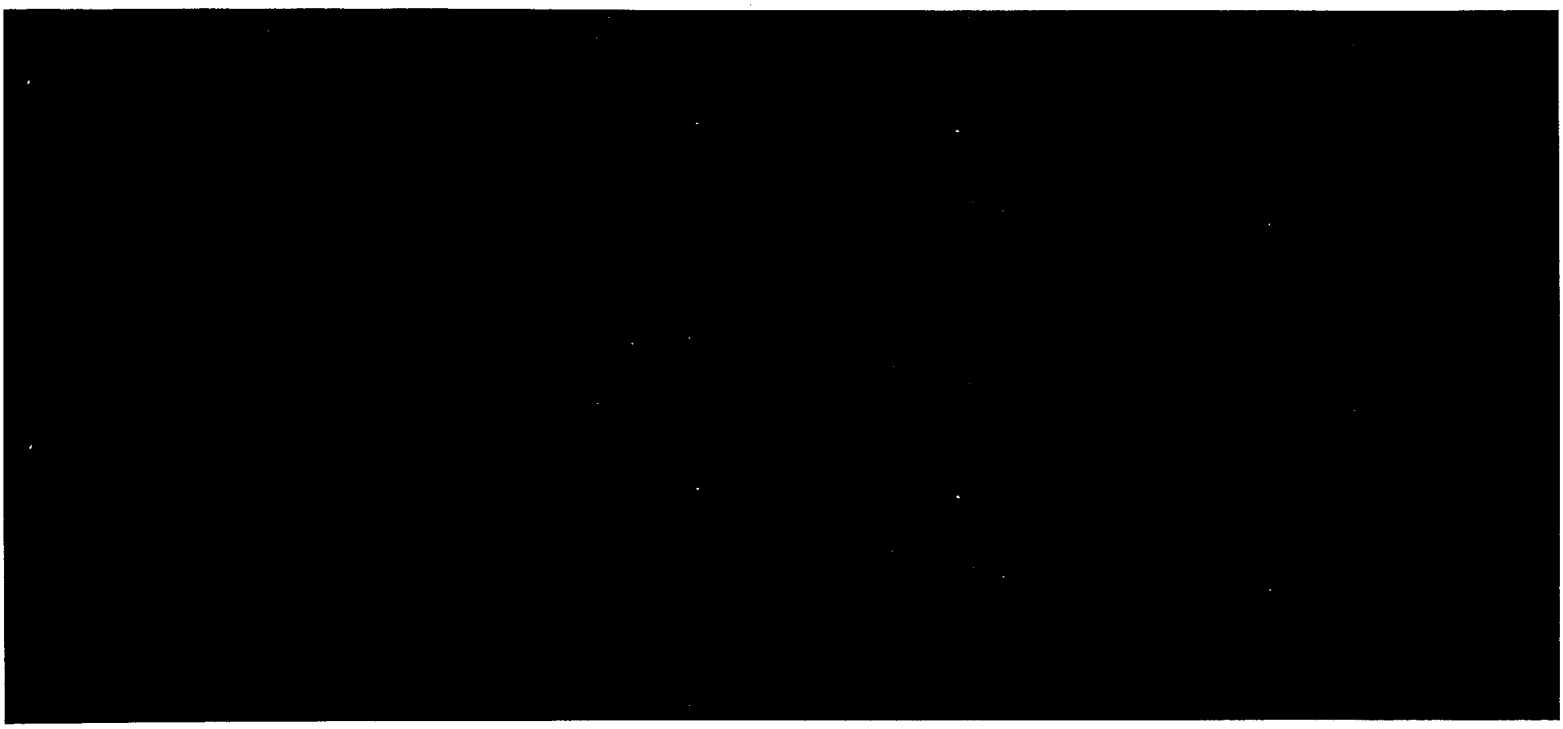
PIN 0001250924



SERVICE ADDRESS 501 SR 44 SEWER

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	9/27/05	10/17/05

000078

Last Bill Amount	1,752.46
Payments	1,752.46-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,752.46 9/19/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	8/22/05	9/21/05	30	EL21371821	40.00	KWH	18923	18479	17760
EL	8/22/05	9/21/05	30	EL21371821	.0400	KW	1087	1064	43.48
GA	8/22/05	9/21/05	30	GA006403	1.000	CUFT	513	493	21.40

Service	Consumption	Charge	Total
EL Customer Charge		17.77	
EL Base Sales	17,760.00	580.04	
EL Demand Sales	43.48	318.27	
EL DM Bulk Power Cost	17,760.00	568.32	1,484.40
GA Gas Customer Charge		9.00	
GA Energy Charge	21.40	8.54	
GA Fuel Adjustment Chg	21.40	30.15	
GA Energy Conserve Adj	21.40	1.07	48.76
Deposit Interest			109.21-
Gross Receipts Tax			39.31
Surcharge Fees			97.40
FL Sales Tax			116.37
Local Option Tax			16.70
Total Current Amount			1,693.73
Balance Forward			.00
Total Amount Due			1,693.73

RATE CHANGE NOTICE***THE WHOLESALE COST OF NATURAL GAS ROSE 85.5% DURING THE MONTH OF AUGUST. THE CITY HAS BEEN FORCED TO INCREASE OUR RETAIL RATES BY 48.1% TO RECOVER THESE COSTS.

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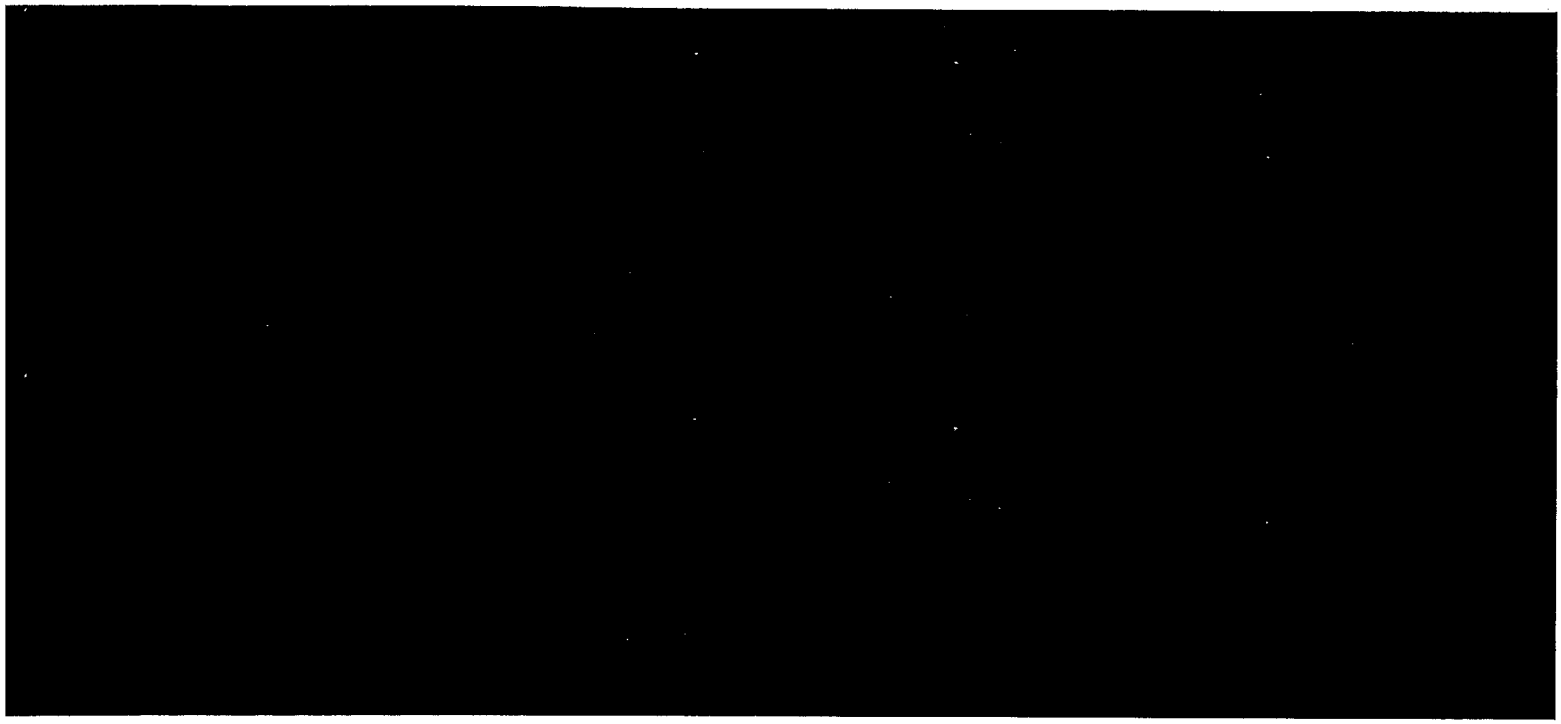
PIN 0001253164



SERVICE ADDRESS 501 SR 44 LIFT # 1

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458890	06-54	9/27/05	10/17/05

089077

Last Bill Amount	66.23
Payments	66.23-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 66.23 9/19/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	8/22/05 9/21/05	30	EL42661339	1.000	KWH	74548	74161	387

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	387.00	25.95	
EL CM Bulk Power Cost	387.00	12.38	46.69
Gross Receipts Tax			1.20
Surcharge Fees			3.55
FL Sales Tax			3.60
Local Option Tax			.51
Total Current Amount			55.55
Balance Forward			.00
Total Amount Due			55.55

RATE CHANGE NOTICE***THE WHOLESALE COST OF NATURAL GAS ROSE 85.5% DURING THE MONTH OF AUGUST. THE CITY HAS BEEN FORCED TO INCREASE OUR RETAIL RATES BY 48.1% TO RECOVER THESE COSTS.

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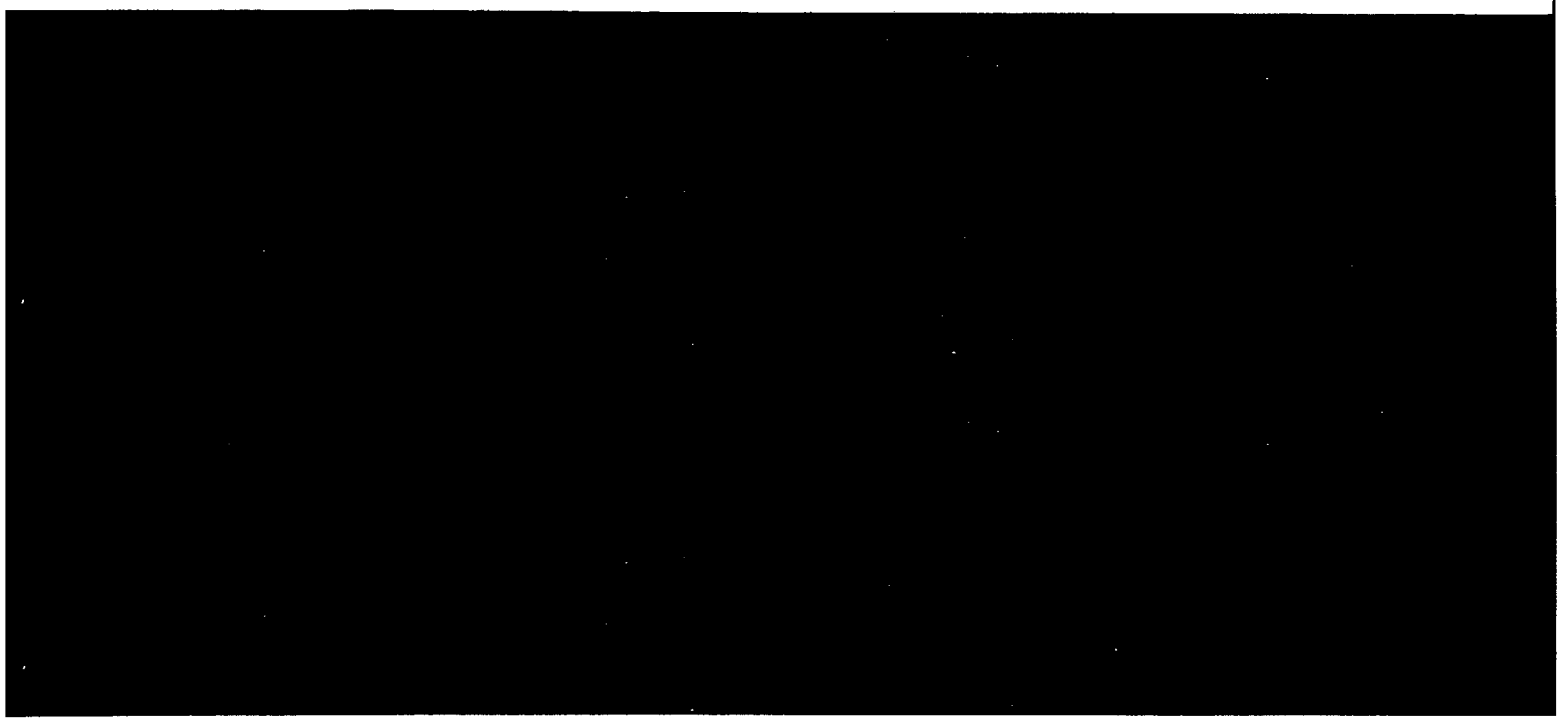
PIN 0001253344



SERVICE ADDRESS COUNTRYSIDE BV LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-552870	06-52	9/27/05	10/17/05

089076

Last Bill Amount	32.08
Payments	32.08-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 32.08 9/19/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	8/22/05	9/21/05	30	EL21496090	1.000	KWH	17355	17187	168

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	168.00	11.26	
EL CM Bulk Power Cost	168.00	5.38	25.00
Gross Receipts Tax			.64
Surcharge Fees			2.03
FL Sales Tax			1.94
Local Option Tax			.28
Total Current Amount			29.89
Balance Forward			.00
Total Amount Due			29.89

RATE CHANGE NOTICE***THE WHOLESALE COST OF NATURAL GAS ROSE 85.5% DURING THE MONTH OF AUGUST. THE CITY HAS BEEN FORCED TO INCREASE OUR RETAIL RATES BY 48.1% TO RECOVER THESE COSTS.

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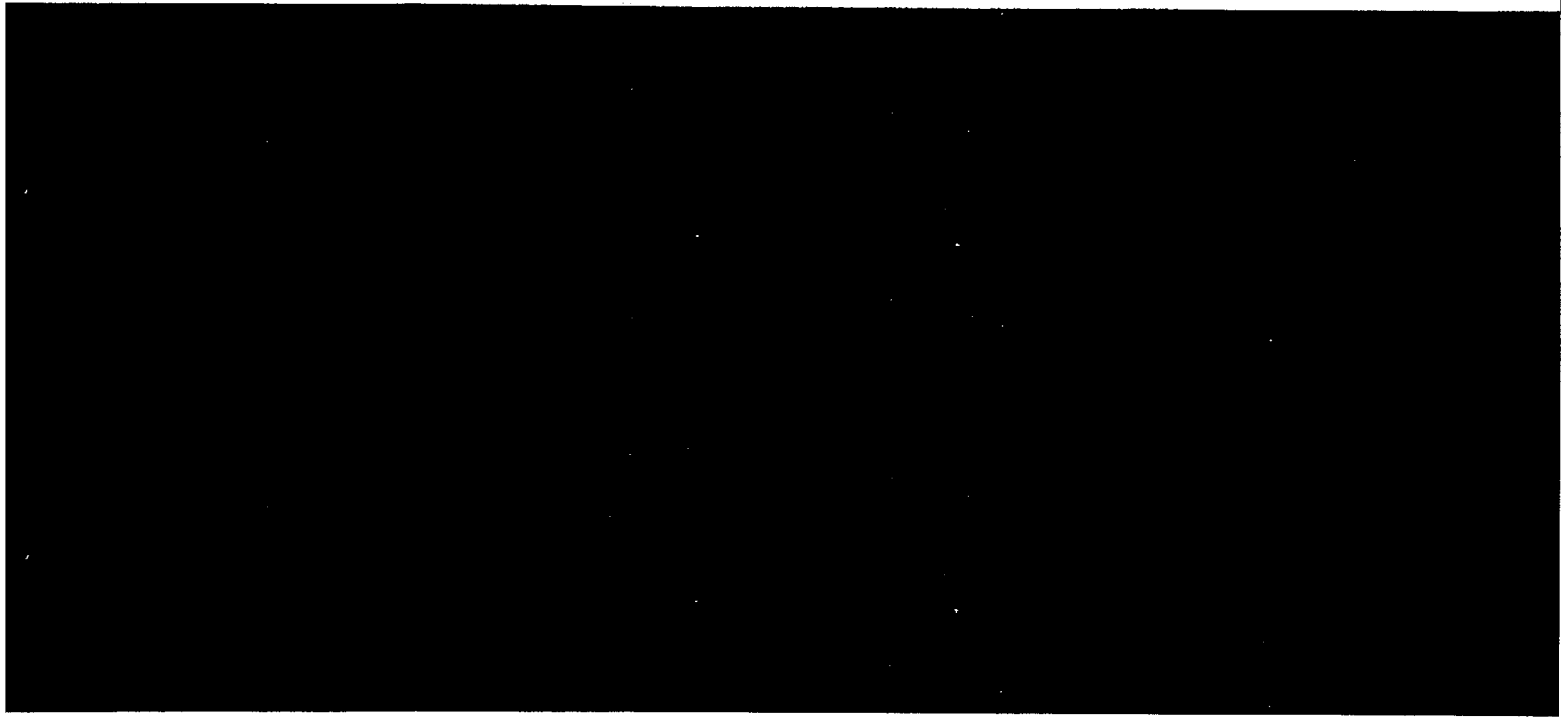
PIN 0001347324



SERVICE ADDRESS WESTWOOD & TRAILWOOD DR LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-555890	06-54	9/27/05	10/17/05

089075

Last Bill Amount	99.32
Payments	99.32-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 99.32 9/19/05

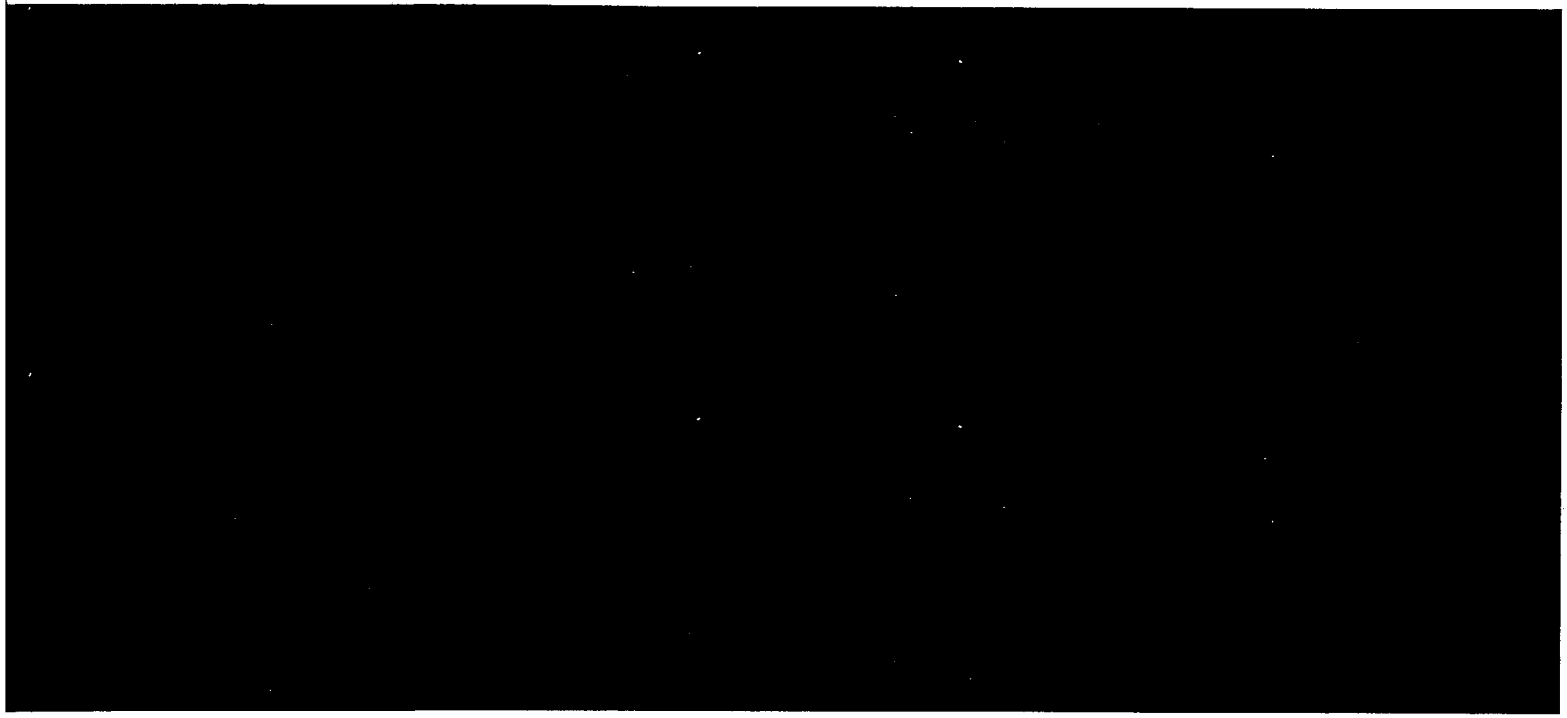
	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	8/22/05 9/21/05	30	EL41134326	1.000	KWH	53534	52793	741

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	741.00	49.68	
EL CM Bulk Power Cost	741.00	23.71	81.75
Gross Receipts Tax			2.10
Surcharge Fees			6.01
FL Sales Tax			6.29
Local Option Tax			.90
Total Current Amount			97.05
Balance Forward			.00
Total Amount Due			97.05

RATE CHANGE NOTICE***THE WHOLESALE COST OF NATURAL GAS ROSE 85.5% DURING THE MONTH OF AUGUST. THE CITY HAS BEEN FORCED TO INCREASE OUR RETAIL RATES BY 48.1% TO RECOVER THESE COSTS.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.

PIN 0001350344



SERVICE ADDRESS GRAND VISTA TL LIFT #K

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-585990	06-53	9/27/05	10/17/05

089074

Last Bill Amount	63.25
Payments	63.25-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 63.25 9/19/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	8/22/05 9/21/05	30	EL82872633	1.000	KWH	29691	29260	431

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	431.00	28.90	
EL CM Bulk Power Cost	431.00	13.79	51.05
Gross Receipts Tax			1.31
Surcharge Fees			3.86
FL Sales Tax			3.94
Local Option Tax			.56
Total Current Amount			60.72
Balance Forward			.00
Total Amount Due			60.72

RATE CHANGE NOTICE***THE WHOLESALE COST OF NATURAL GAS ROSE 85.5% DURING THE MONTH OF AUGUST. THE CITY HAS BEEN FORCED TO INCREASE OUR RETAIL RATES BY 48.1% TO RECOVER THESE COSTS.

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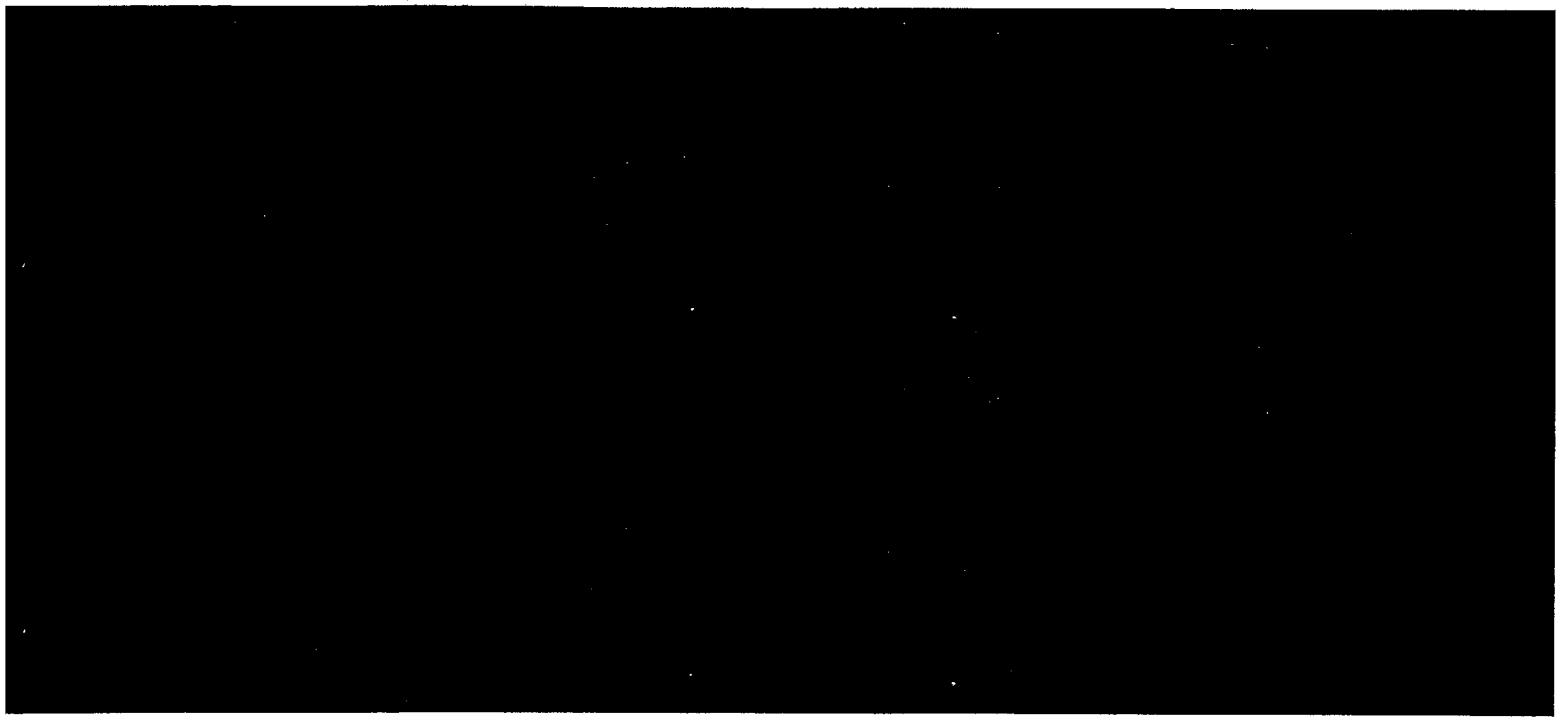
PIN 0001380444



SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	9/27/05	10/17/05

089073

Last Bill Amount	23.43
Payments	23.43-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 23.43 9/19/05

Service	Consumption	Charge	Total
AL Area Lights		19.99	19.99
Gross Receipts Tax			.51
Surcharge Fees			1.72
FL Sales Tax			1.56
Local Option Tax			.22
Total Current Amount			24.00
Balance Forward			.00
Total Amount Due			24.00

RATE CHANGE NOTICE***THE WHOLESALE COST OF NATURAL GAS ROSE 85.5% DURING THE MONTH OF AUGUST. THE CITY HAS BEEN FORCED TO INCREASE OUR RETAIL RATES BY 48.1% TO RECOVER THESE COSTS.

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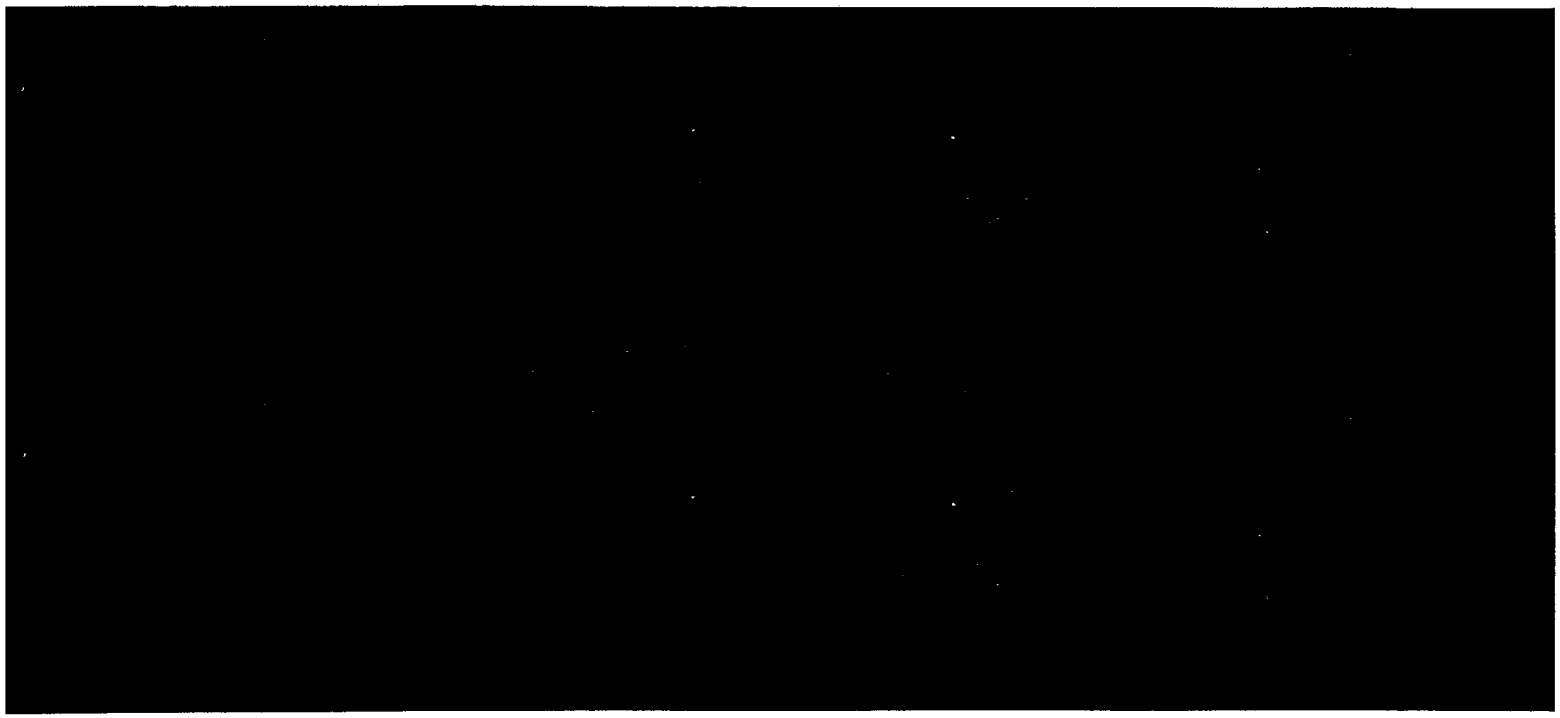
PIN 0001387704



SERVICE ADDRESS 33033 PENNBROOKE PARKWAY LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-621970	06-54	9/27/05	10/17/05

089072

Last Bill Amount	25.04
Payments	25.04-
Adjustments	.00
Balance Forward	.00

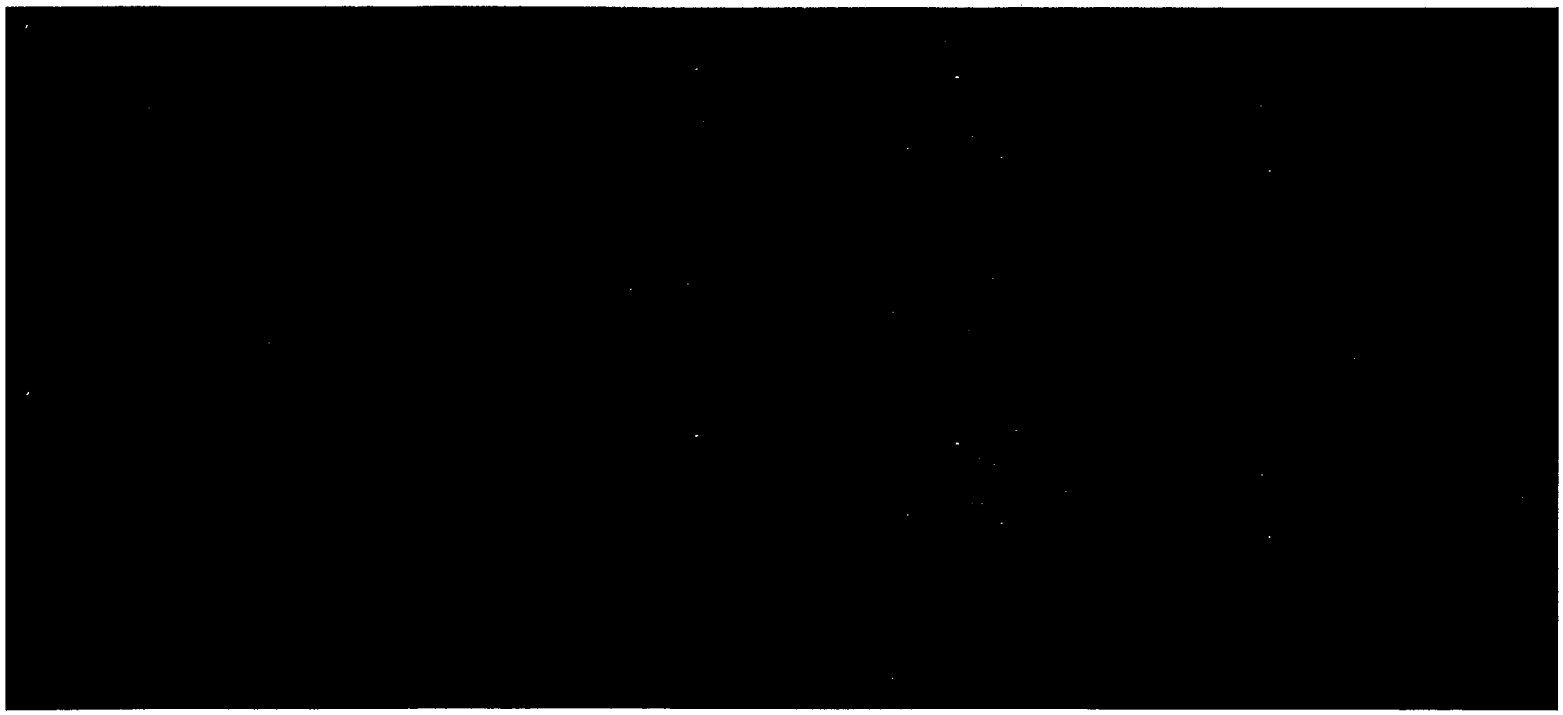
Rate Class : COMMERCIAL
Last payment amount/date: 25.04 9/19/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	8/22/05	9/21/05	30	EL96852640	1.000	KWH	10364	10230	134

Service	Consumption	Charge	Total
EL Customer Charge		8.36	
EL Base Sales	134.00	8.98	
EL CM Bulk Power Cost	134.00	4.29	21.63
Gross Receipts Tax			.55
Surcharge Fees			1.79
FL Sales Tax			1.68
Local Option Tax			.24
Total Current Amount			25.89
Balance Forward			.00
Total Amount Due			25.89

RATE CHANGE NOTICE***THE WHOLESALE COST OF NATURAL GAS ROSE 85.5% DURING THE MONTH OF AUGUST. THE CITY HAS BEEN FORCED TO INCREASE OUR RETAIL RATES BY 48.1% TO RECOVER THESE COSTS.

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001416424



SERVICE ADDRESS ▶ 500 OAK PARK DR LIFT #2

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-456470	06-52	10/26/05	11/18/05

Last Bill Amount	41.62
Payments	41.62-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 41.62 10/11/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	9/21/05 10/20/05	29	EL39131517	1.000	KWH	48290	48035	255

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	255.00	17.83	
EL CM Bulk Power Cost	255.00	8.16	34.71
Gross Receipts Tax			.89
Surcharge Fees			2.74
FL Sales Tax			2.68
Local Option Tax			.38
Total Current Amount			41.40
Balance Forward			.00
Total Amount Due			41.40

091243

**********DATE CORRECTION**********
TRICK OR TREAT IN LEESBURG WILL BE HELD SATURDAY,
OCTOBER 29TH FROM 6 TO 10 PM***FUN FOR ALL AGES**
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001250924

SERVICE ADDRESS 501 SR 44 SEWER

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	10/26/05	11/18/05

Last Bill Amount	1,693.73
Payments	1,693.73-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,693.73 10/11/05

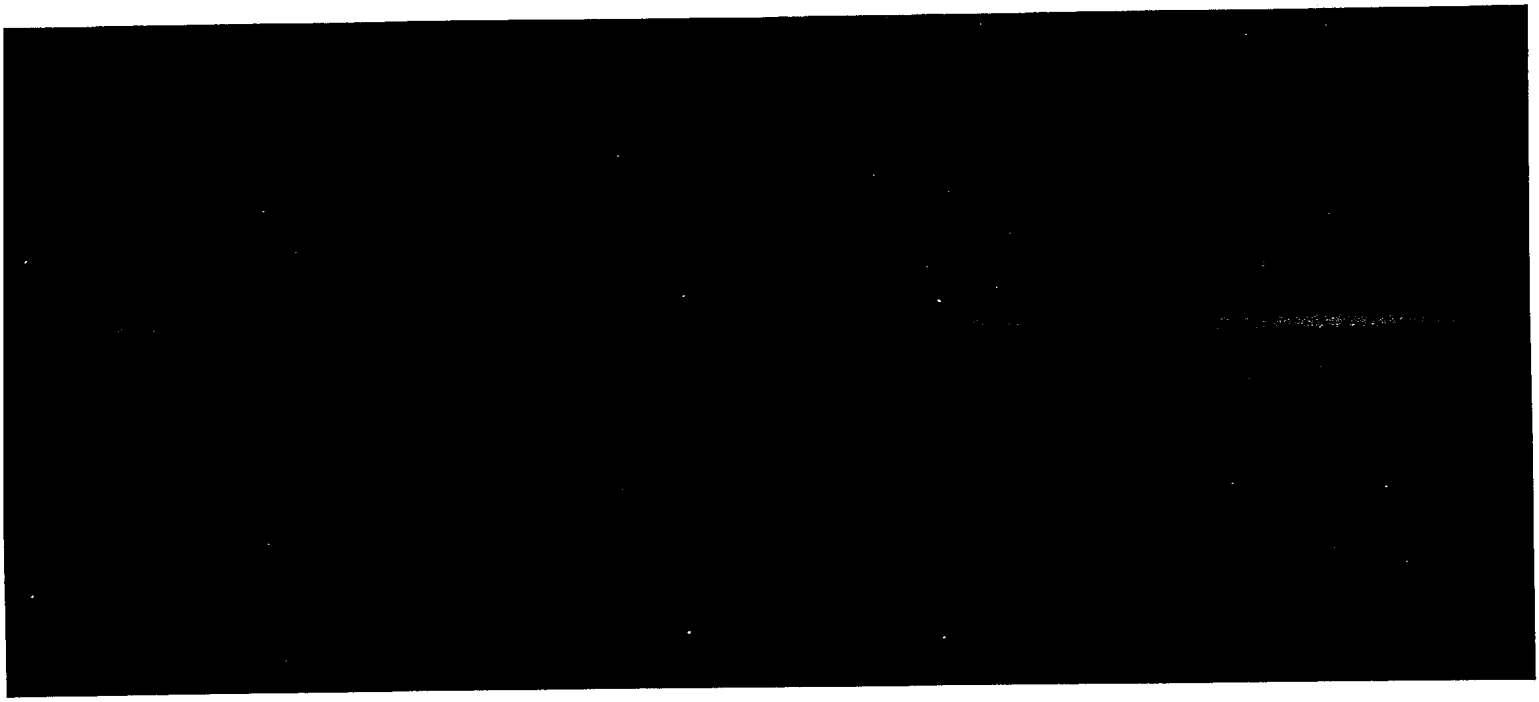
	Service Period	Days		Meter Number	Mult	Units	Current	Previous	Usage
EL	9/21/05 10/20/05	29	E	EL21371821	40.00	KWH	19382	18923	18360
KL	9/21/05 10/20/05	29	E	EL21371821	.0400	KW	925	1087	37
GA	9/21/05 10/20/05	29	E	GA006403	1.000	CUFT	561	513	51.36

Service	Consumption	Charge	Total
EL Customer Charge		18.53	
EL Base Sales	18,360.00	625.34	
EL Demand Sales	37.00	282.31	
EL DM Bulk Power Cost	18,360.00	587.52	1,513.70
GA Gas Customer Charge		9.15	
GA Energy Charge	51.36	23.06	
GA Fuel Adjustment Chg	51.36	74.61	
GA Energy Conserve Adj	51.36	2.57	109.39
Gross Receipts Tax			41.61
Surcharge Fees			100.26
FL Sales Tax			122.39
Local Option Tax			17.65
Total Current Amount			1,905.00
Balance Forward			.00
Total Amount Due			1,905.00

09 250

**********DATE CORRECTION**********
TRICK OR TREAT IN LEESBURG WILL BE HELD SATURDAY,
OCTOBER 29TH FROM 6 TO 10 PM***FUN FOR ALL AGES**
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE. SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253164



SERVICE ADDRESS 501 SR 44 LIFT # 1

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458890	06-54	10/26/05	11/18/05

Last Bill Amount	55.55
Payments	55.55-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 55.55 10/11/05

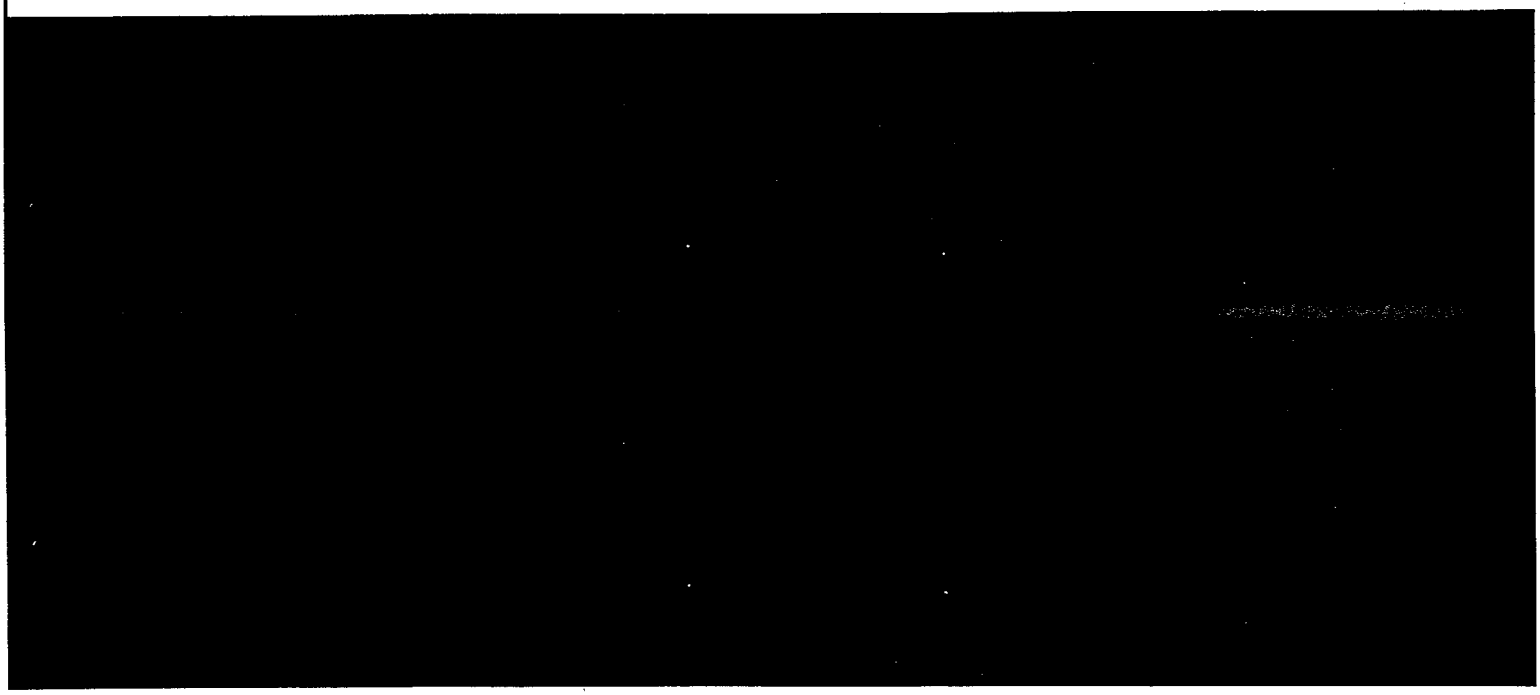
	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	9/21/05 10/20/05	29	EL42661339	1.000	KWH	74893	74548	345

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	345.00	24.13	
EL CM Bulk Power Cost	345.00	11.04	43.89
Gross Receipts Tax			1.13
Surcharge Fees			3.40
FL Sales Tax			3.39
Local Option Tax			.48
Total Current Amount			52.29
Balance Forward			.00
Total Amount Due			52.29

09 29

**********DATE CORRECTION**********
TRICK OR TREAT IN LEESBURG WILL BE HELD SATURDAY,
OCTOBER 29TH FROM 6 TO 10 PM***FUN FOR ALL AGES**
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253344



SERVICE ADDRESS ▶ COUNTRYSIDE BV LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-552870	06-52	10/26/05	11/18/05

Last Bill Amount	29.89
Payments	29.89-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 29.89 10/11/05

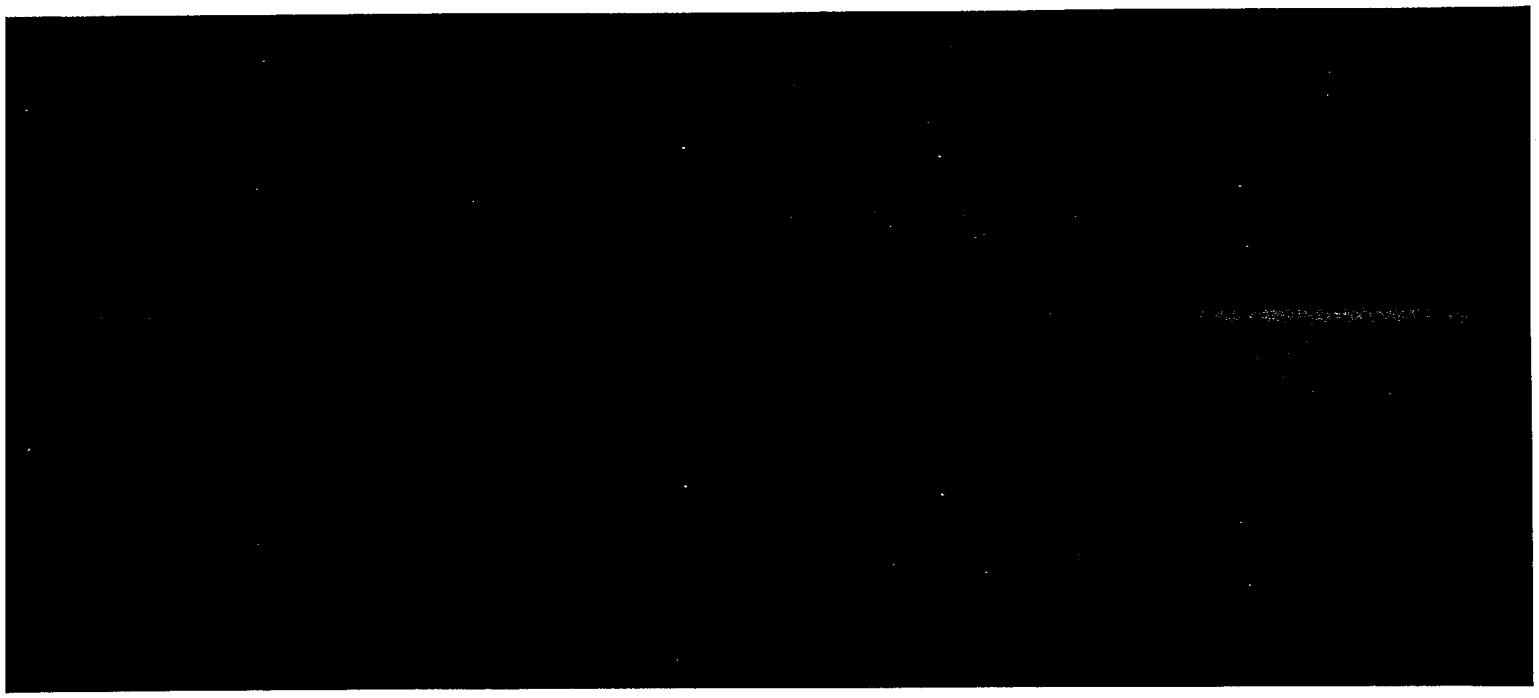
	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	9/21/05 10/20/05	29	EL21496090	1.000	KWH	17511	17355	156

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	156.00	10.91	
EL CM Bulk Power Cost	156.00	4.99	24.62
Gross Receipts Tax			.63
Surcharge Fees			2.03
FL Sales Tax			1.91
Local Option Tax			.27
Total Current Amount			29.46
Balance Forward			.00
Total Amount Due			29.46

09.24.8

**********DATE CORRECTION**********
TRICK OR TREAT IN LEESBURG WILL BE HELD SATURDAY,
OCTOBER 29TH FROM 6 TO 10 PM***FUN FOR ALL AGES**
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001347324



SERVICE ADDRESS WESTWOOD & TRAILWOOD DR LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-555890	06-54	10/26/05	11/18/05

Last Bill Amount	97.05
Payments	97.05-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 97.05 10/11/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	9/21/05 10/20/05	29	EL41134326	1.000	KWH	54276	53534	742

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	742.00	51.89	
EL CM Bulk Power Cost	742.00	23.74	
			84.35
Gross Receipts Tax			2.16
Surcharge Fees			6.28
FL Sales Tax			6.50
Local Option Tax			.93
Total Current Amount			100.22
Balance Forward			.00
Total Amount Due			100.22

09247

**********DATE CORRECTION**********
TRICK OR TREAT IN LEESBURG WILL BE HELD SATURDAY,
OCTOBER 29TH FROM 6 TO 10 PM***FUN FOR ALL AGES**
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001350344

SERVICE ADDRESS GRAND VISTA TL LIFT #K

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-585990	06-53	10/26/05	11/18/05

Last Bill Amount	60.72
Payments	60.72-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 60.72 10/11/05

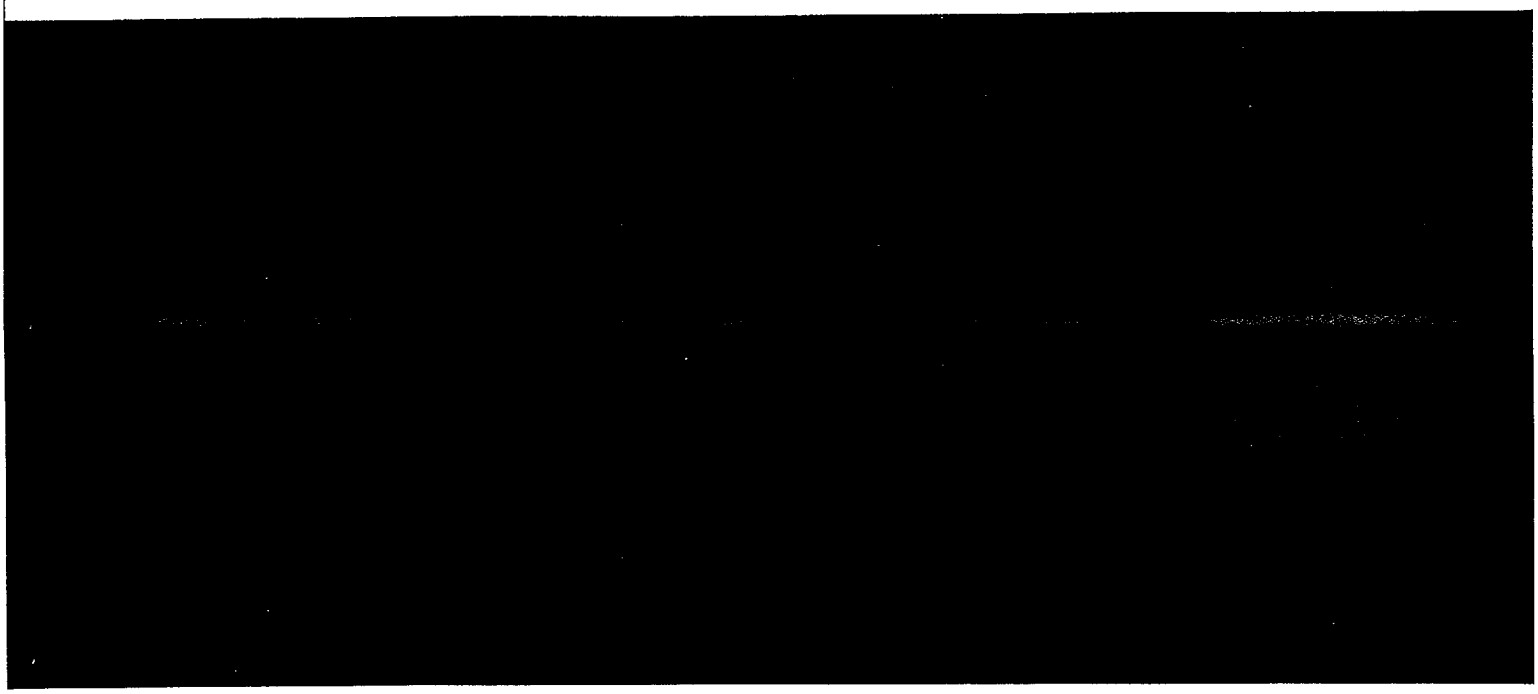
	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	9/21/05 10/20/05	29	EL82872633	1.000	KWH	30117	29691	426

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	426.00	29.79	
EL CM Bulk Power Cost	426.00	13.63	52.14
Gross Receipts Tax			1.34
Surcharge Fees			3.98
FL Sales Tax			4.02
Local Option Tax			.57
Total Current Amount			62.05
Balance Forward			.00
Total Amount Due			62.05

091246

**********DATE CORRECTION**********
TRICK OR TREAT IN LEESBURG WILL BE HELD SATURDAY,
OCTOBER 29TH FROM 6 TO 10 PM***FUN FOR ALL AGES**
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001380444



SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	10/26/05	11/18/05

Rate Class : COMMERCIAL
Last payment amount/date: 24.00 10/11/05

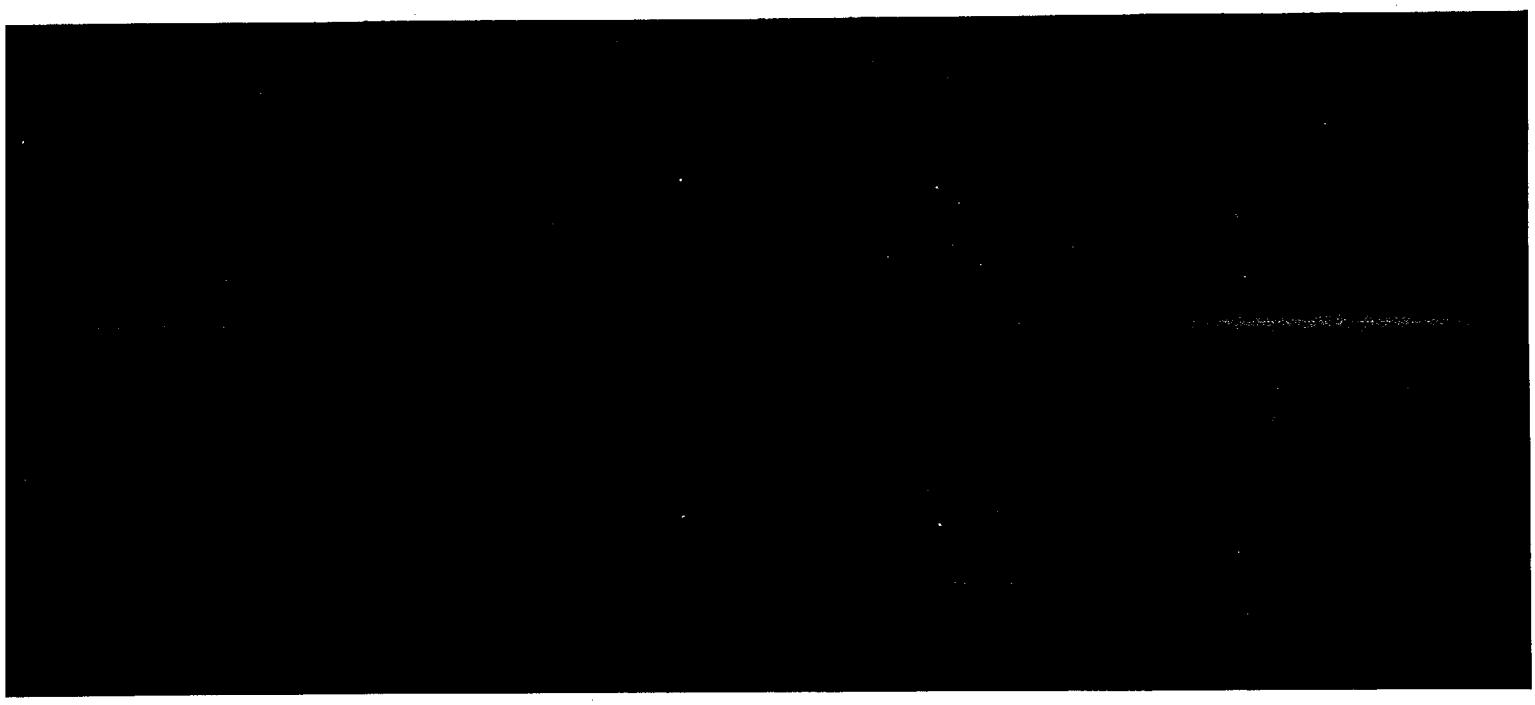
Last Bill Amount	24.00
Payments	24.00-
Adjustments	.00
Balance Forward	.00

Service	Consumption	Charge	Total
AL Area Lights		20.13	20.13
Gross Receipts Tax			.52
Surcharge Fees			1.73
FL Sales Tax			1.57
Local Option Tax			.22
	Total Current Amount		24.17
	Balance Forward		.00
	Total Amount Due		24.17

09245

**********DATE CORRECTION**********
TRICK OR TREAT IN LEESBURG WILL BE HELD SATURDAY,
OCTOBER 29TH FROM 6 TO 10 PM***FUN FOR ALL AGES**
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001387704



SERVICE ADDRESS ▶ 33033 PENNBROOKE PARKWAY LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-621970	06-54	10/26/05	11/18/05

Last Bill Amount	25.89
Payments	25.89-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 25.89 10/11/05

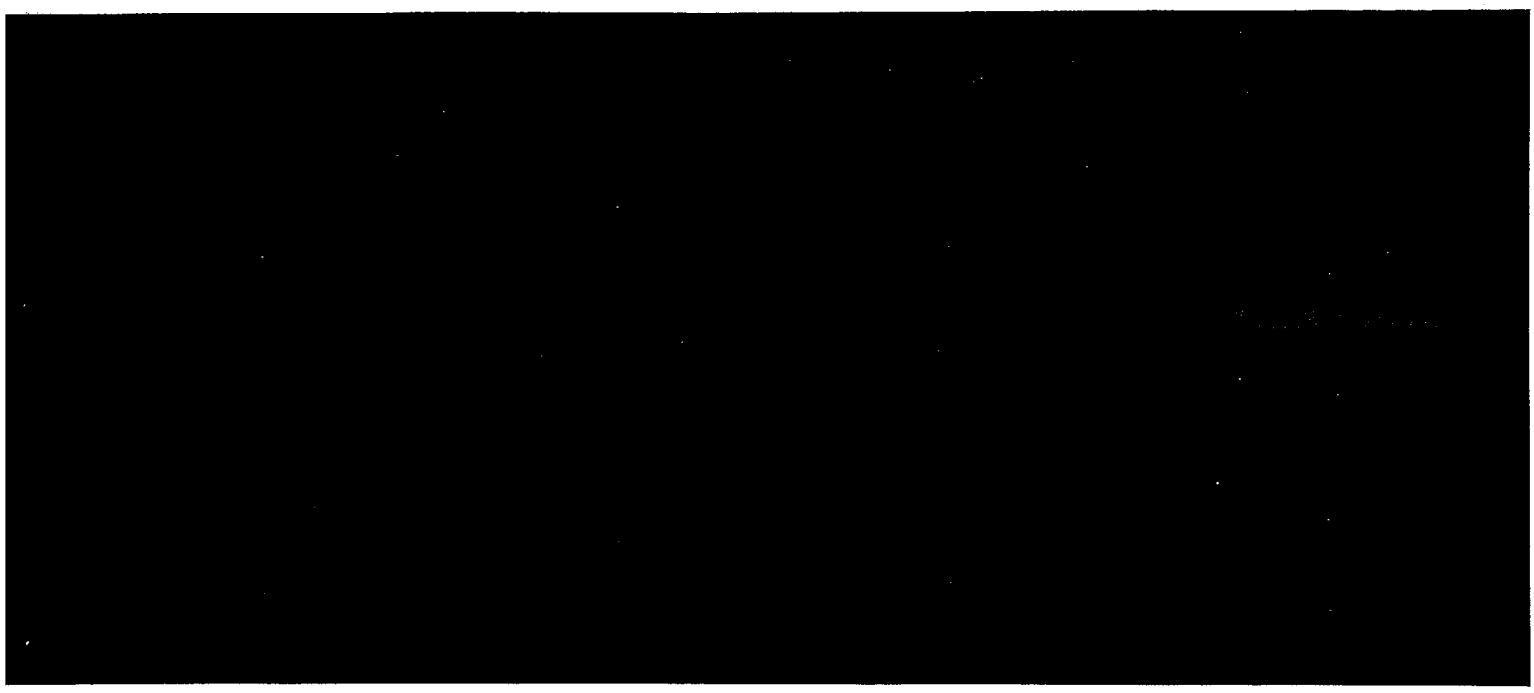
	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	9/21/05 10/20/05	29	EL96852640	1.000	KWH	10494	10364	130

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	130.00	9.09	
EL CM Bulk Power Cost	130.00	4.16	21.97
Gross Receipts Tax			.56
Surcharge Fees			1.84
FL Sales Tax			1.71
Local Option Tax			.24
Total Current Amount			26.32
Balance Forward			.00
Total Amount Due			26.32

091244

**********DATE CORRECTION**********
TRICK OR TREAT IN LEESBURG WILL BE HELD SATURDAY,
OCTOBER 29TH FROM 6 TO 10 PM***FUN FOR ALL AGES**
****

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE. SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001416424



SERVICE ADDRESS 500 OAK PARK DR LIFT #2

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-456470	06-52	11/28/05	12/19/05

Last Bill Amount	41.40
Payments	41.40-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 41.40 11/10/05

Service	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	10/20/05 11/21/05	32	EL39131517	1.000	KWH	48613	48290	323

	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	323.00	22.59	
EL CM Bulk Power Cost	323.00	10.34	41.65
Gross Receipts Tax			1.07
Surcharge Fees			3.24
FL Sales Tax			3.22
Local Option Tax			.46
Total Current Amount			49.64
Balance Forward			.00
Total Amount Due			49.64

****
CITY OFFICES WILL BE CLOSED FRIDAY, DECEMBER 23RD
**********AND MONDAY, DECEMBER 26TH**********
**********HAPPY HOLIDAYS**********

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001250924

SERVICE ADDRESS 501 SR 44 SEWER

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	11/28/05	12/19/05

Last Bill Amount	1,905.00
Payments	1,905.00-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,905.00 11/10/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	10/20/05	11/21/05	32	EL21371821	40.00	KWH	19856	19382	18960
EL	10/20/05	11/21/05	32	EL21371821	.0400	KW	1130	925	45.20
GA	10/20/05	11/21/05	32	GA006403	1.000	CUFT	574	561	13.91

Service	Consumption	Charge	Total
EL Customer Charge		18.53	
EL Base Sales	18,960.00	645.78	
EL Demand Sales	45.20	344.88	
EL DM Bulk Power Cost	18,960.00	606.72	
			1,615.91
GA Gas Customer Charge		9.15	
GA Energy Charge	13.91	6.25	
GA Fuel Adjustment Chg	13.91	19.77	
GA Energy Conserve Adj	13.91	.70	
			35.87
Gross Receipts Tax			42.35
Surcharge Fees			106.76
FL Sales Tax			125.68
Local Option Tax			18.00
Total Current Amount			1,944.57
Balance Forward			.00
Total Amount Due			1,944.57

****
CITY OFFICES WILL BE CLOSED FRIDAY, DECEMBER 23RD
**********AND MONDAY, DECEMBER 26TH**********
**********HAPPY HOLIDAYS**********

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253164

SERVICE ADDRESS 501 SR 44 LIFT # 1

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458890	06-54	11/28/05	12/19/05

Last Bill Amount	52.29
Payments	52.29-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 52.29 11/10/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	10/20/05 11/21/05	32	EL42661339	1.000	KWH	75332	74893	439

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	439.00	30.70	
EL CM Bulk Power Cost	439.00	14.05	53.47
Gross Receipts Tax			1.37
Surcharge Fees			4.08
FL Sales Tax			4.12
Local Option Tax			.59
Total Current Amount			63.63
Balance Forward			.00
Total Amount Due			63.63

0033701

****
CITY OFFICES WILL BE CLOSED FRIDAY, DECEMBER 23RD
**********AND MONDAY, DECEMBER 26TH**********
**********HAPPY HOLIDAYS**********

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001253344

SERVICE ADDRESS COUNTRYSIDE BV LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-552870	06-52	11/28/05	12/19/05

Last Bill Amount	29.46
Payments	29.46-
Adjustments	.00
Balance Forward	.00

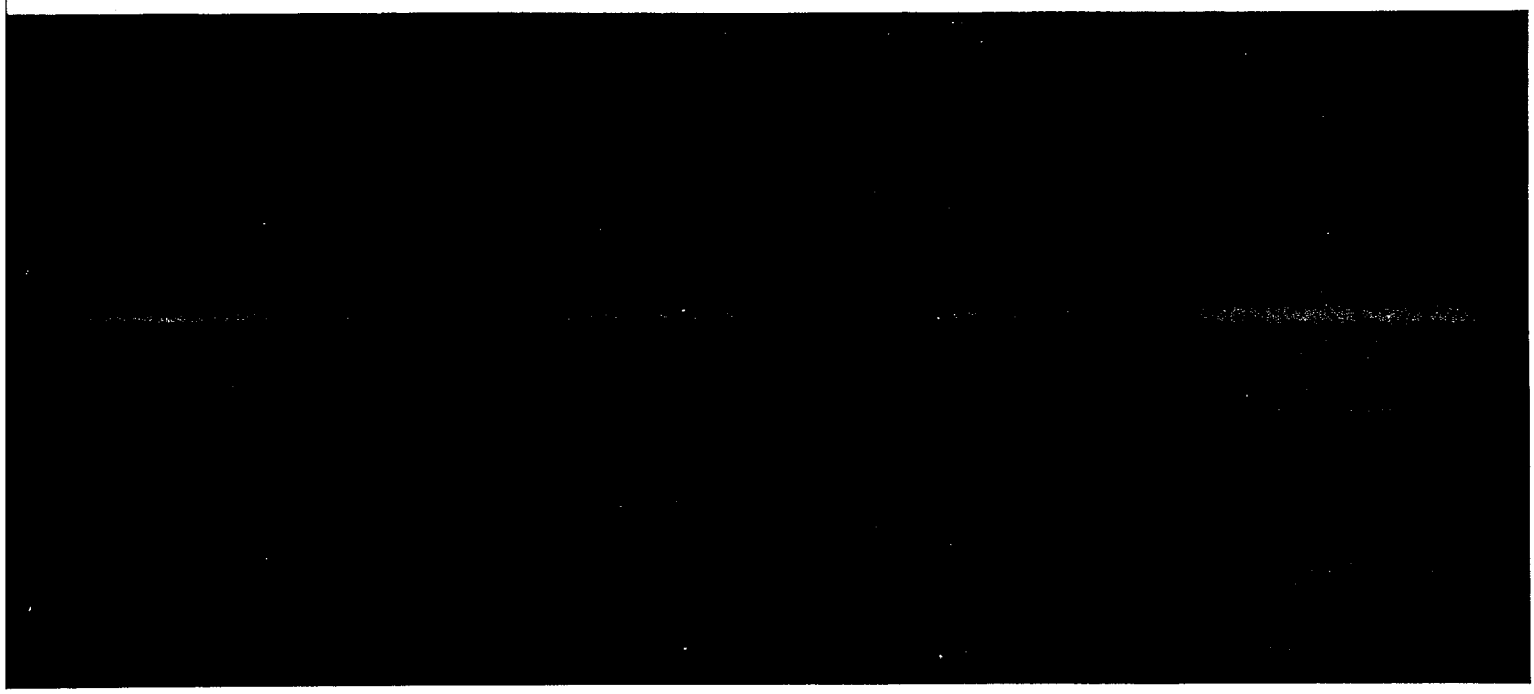
Rate Class : COMMERCIAL
Last payment amount/date: 29.46 11/10/05

Service	Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	10/20/05 11/21/05	32	EL21496090	1.000	KWH	17695	17511	184

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	184.00	12.87	
EL CM Bulk Power Cost	184.00	5.89	27.48
Gross Receipts Tax			.70
Surcharge Fees			2.23
FL Sales Tax			2.13
Local Option Tax			.30
Total Current Amount			32.84
Balance Forward			.00
Total Amount Due			32.84

****
CITY OFFICES WILL BE CLOSED FRIDAY, DECEMBER 23RD
**********AND MONDAY, DECEMBER 26TH**********
**********HAPPY HOLIDAYS**********

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001347324



SERVICE ADDRESS WESTWOOD & TRAILWOOD DR LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-555890	06-54	11/28/05	12/19/05

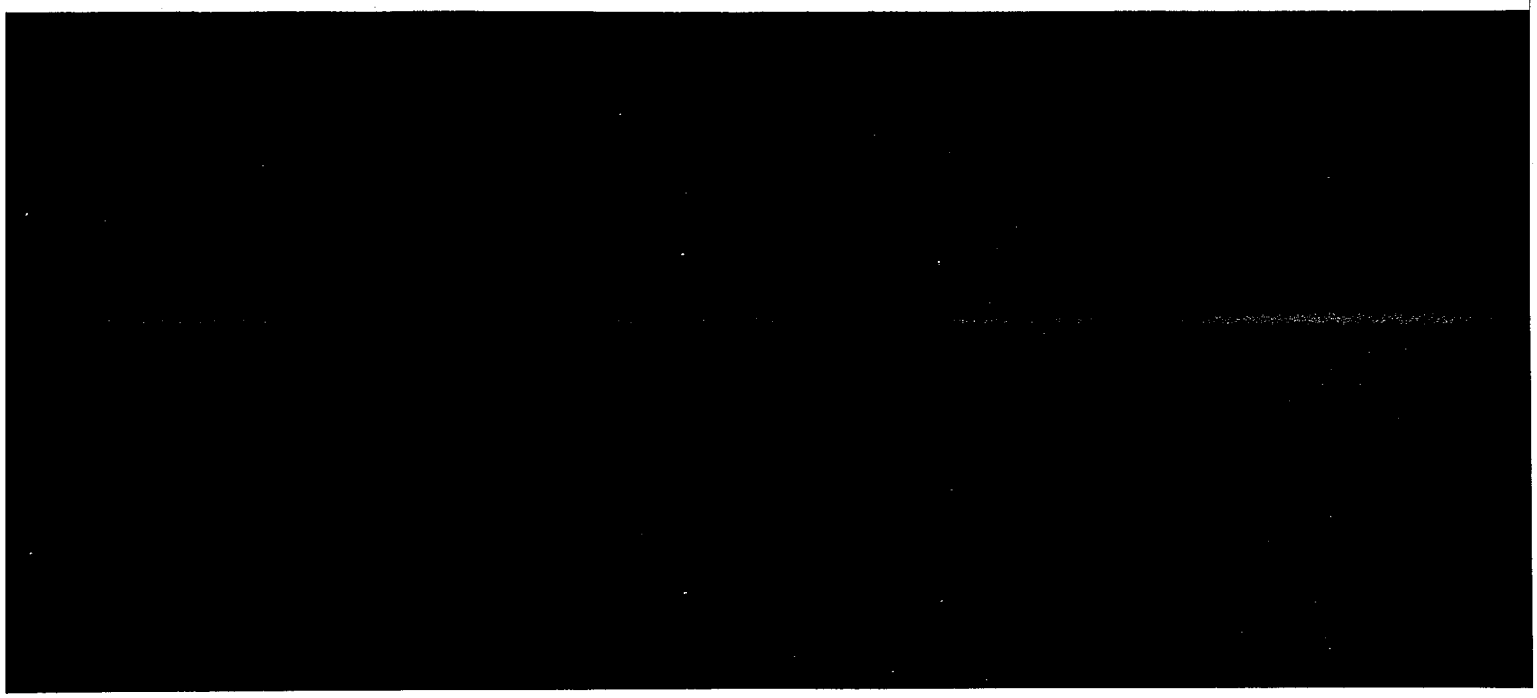
Last Bill Amount	100.22
Payments	100.22-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 100.22 11/10/05

Service	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage	Consumption	Charge	Total
EL	10/20/05 11/21/05	32	EL41134326	1.000	KWH	55370	54276	1094			
EL Customer Charge										8.72	
EL Base Sales									1,094.00	76.50	
EL CM Bulk Power Cost									1,094.00	35.01	
											120.23
Gross Receipts Tax											3.08
Surcharge Fees											8.83
FL Sales Tax											9.25
Local Option Tax											1.32
											142.71
Total Current Amount											.00
Balance Forward											142.71
Total Amount Due											

****
CITY OFFICES WILL BE CLOSED FRIDAY, DECEMBER 23RD
**********AND MONDAY, DECEMBER 26TH**********
**********HAPPY HOLIDAYS**********

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001350344



SERVICE ADDRESS ▶ GRAND VISTA TL LIFT #K

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-585990	06-53	11/28/05	12/19/05

Last Bill Amount	62.05
Payments	62.05-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 62.05 11/10/05

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	10/20/05	11/21/05	32	EL82872633	1.000	KWH	30633	30117	516

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	516.00	36.08	
EL CM Bulk Power Cost	516.00	16.51	
			61.31
Gross Receipts Tax			1.57
Surcharge Fees			4.64
FL Sales Tax			4.73
Local Option Tax			.68
Total Current Amount			72.93
Balance Forward			.00
Total Amount Due			72.93

****
CITY OFFICES WILL BE CLOSED FRIDAY, DECEMBER 23RD
**********AND MONDAY, DECEMBER 26TH**********
**********HAPPY HOLIDAYS**********

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PIN 0001380444

SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	11/28/05	12/19/05

Last Bill Amount	24.17
Payments	24.17-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 24.17 11/10/05

Service	Consumption	Charge	Total
AL Area Lights		20.13	20.13
Gross Receipts Tax			.52
Surcharge Fees			1.73
FL Sales Tax			1.57
Local Option Tax			.22
Total Current Amount			24.17
Balance Forward			.00
Total Amount Due			24.17

****
CITY OFFICES WILL BE CLOSED FRIDAY, DECEMBER 23RD
**********AND MONDAY, DECEMBER 26TH**********
**********HAPPY HOLIDAYS**********

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PIN 0001387704

[redacted]

SERVICE ADDRESS 33033 PENNBROOKE PARKWAY LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-621970	06-54	11/28/05	12/19/05

Rate Class : COMMERCIAL
Last payment amount/date: 26.32 11/10/05

Last Bill Amount	26.32
Payments	26.32-
Adjustments	.00
Balance Forward	.00

Service	Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	10/20/05 11/21/05	32	EL96852640	1.000	KWH	10656	10494	162

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	162.00	11.33	
EL CM Bulk Power Cost	162.00	5.18	
			25.23
Gross Receipts Tax			.65
Surcharge Fees			2.07
FL Sales Tax			1.96
Local Option Tax			.28
Total Current Amount			30.19
Balance Forward			.00
Total Amount Due			30.19

****
CITY OFFICES WILL BE CLOSED FRIDAY, DECEMBER 23RD
**********AND MONDAY, DECEMBER 26TH**********
**********HAPPY HOLIDAYS**********

TO AVOID A 5% PENALTY, PLEASE PAY THIS BILL ON OR BEFORE DUE DATE, SEE REVERSE SIDE FOR ADDITIONAL INFORMATION.
PIN 0001416424

SERVICE ADDRESS ▶ 500 OAK PARK DR LIFT #2

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-456470	06-52	12/28/05	1/17/06

Last Bill Amount	49.64
Payments	49.64-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 49.64 12/16/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	11/21/05 12/21/05	30	EL39131517	1.000	KWH	48953	48613	340

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	340.00	23.78	
EL CM Bulk Power Cost	340.00	10.88	
			43.38
Gross Receipts Tax			1.11
Surcharge Fees			3.36
FL Sales Tax			3.35
Local Option Tax			.48
Total Current Amount			51.68
Balance Forward			.00
Total Amount Due			51.68

****
CITY OFFICES WILL BE CLOSED MONDAY, JANUARY 2nd FOR
********** NEW YEAR'S DAY. **********
******WISHING YOU A HAPPY AND HEALTHY 2006*******

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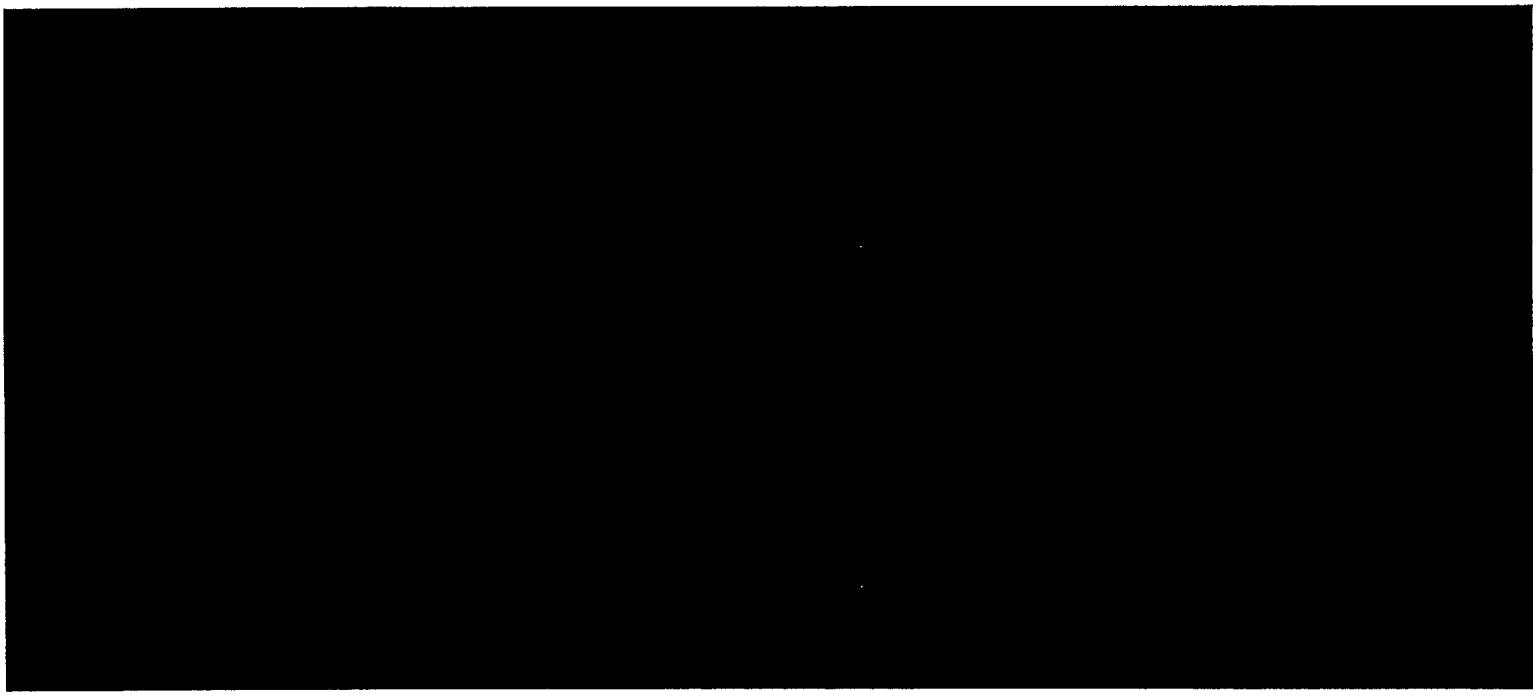
PIN 0001250924



SERVICE ADDRESS 501 SR 44 SEWER

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	1/05/06	1/27/06

Last Bill Amount	1,944.57
Payments	1,944.57-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 1,944.57 12/16/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	11/21/05 12/21/05	30	EL21371821	40.00	KWH	20310	19856	18160
EL	11/21/05 12/21/05	30	EL21371821	.0400	KW	1732	1130	69.28
GA	11/21/05 12/21/05	30	GA006403	1.000	CUFT	532	574	44.94

Service	Consumption	Charge	Total
EL Customer Charge		18.53	
EL Base Sales	18,160.00	618.53	
EL Demand Sales	69.28	528.61	
EL DM Bulk Power Cost	18,160.00	581.12	1,746.79
GA Gas Customer Charge		9.15	
GA Energy Charge	44.94-	20.18-	
GA Fuel Adjustment Chg	44.94-	63.55-	
GA Energy Conserve Adj	44.94-	2.25-	76.83-
Gross Receipts Tax			43.59
Surcharge Fees			119.60
FL Sales Tax			129.11
Local Option Tax			18.34
Total Current Amount			1,980.60
Balance Forward			.00
Total Amount Due			1,980.60

****
CITY OFFICES WILL BE CLOSED MONDAY, JANUARY 16TH
IN OBSERVANCE OF MARTIN LUTHER KING, JR DAY
****

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PIN 0001253164

[redacted]

SERVICE ADDRESS 501 SR 44 LIFT # 1

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458890	06-54	12/28/05	1/17/06

Last Bill Amount	63.63
Payments	63.63-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 63.63 12/16/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	11/21/05 12/21/05	30	EL42661339	1.000	KWH	75780	75332	448

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	448.00	31.33	
EL CM Bulk Power Cost	448.00	14.34	54.39
Gross Receipts Tax			1.39
Surcharge Fees			4.14
FL Sales Tax			4.19
Local Option Tax			.60
Total Current Amount			64.71
Balance Forward			.00
Total Amount Due			64.71

****
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******WISHING YOU A HAPPY AND HEALTHY 2006*******

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PIN 0001253344

[redacted]

SERVICE ADDRESS COUNTRYSIDE BV LIFT

96058

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-552870	06-52	12/28/05	1/17/06

Last Bill Amount	32.84
Payments	32.84-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 32.84 12/16/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	11/21/05 12/21/05	30	EL21496090	1.000	KWH	17877	17695	182

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	182.00	12.73	
EL CM Bulk Power Cost	182.00	5.82	27.27
Gross Receipts Tax			.70
Surcharge Fees			2.21
FL Sales Tax			2.11
Local Option Tax			.30
Total Current Amount			32.59
Balance Forward			.00
Total Amount Due			32.59

****
CITY OFFICES WILL BE CLOSED MONDAY, JANUARY 2nd FOR
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******WISHING YOU A HAPPY AND HEALTHY 2006*******

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PIN 0001347324

[redacted]

SERVICE ADDRESS ▶ WESTWOOD & TRAILWOOD DR LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-555890	06-54	12/28/05	1/17/06

Last Bill Amount	142.71
Payments	142.71-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 142.71 12/16/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	11/21/05 12/21/05	30	EL41134326	1.000	KWH	56522	55370	1152

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	1,152.00	80.56	
EL CM Bulk Power Cost	1,152.00	36.86	126.14
Gross Receipts Tax			3.23
Surcharge Fees			9.25
FL Sales Tax			9.70
Local Option Tax			1.39
Total Current Amount			149.71
Balance Forward			.00
Total Amount Due			149.71

****
CITY OFFICES WILL BE CLOSED MONDAY, JANUARY 2nd FOR
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PIN 0001350344

[redacted]

SERVICE ADDRESS GRAND VISTA TL LIFT #K

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-585990	06-53	12/28/05	1/17/06

Last Bill Amount	72.93
Payments	72.93-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 72.93 12/16/05

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	11/21/05 12/21/05	30	EL82872633	1.000	KWH	31217	30633	584

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	584.00	40.84	
EL CM Bulk Power Cost	584.00	18.69	68.25
Gross Receipts Tax			1.75
Surcharge Fees			5.13
FL Sales Tax			5.26
Local Option Tax			.75
Total Current Amount			81.14
Balance Forward			.00
Total Amount Due			81.14

****
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PIN 0001380444

SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	12/28/05	1/17/06

Rate Class : COMMERCIAL
Last payment amount/date: 24.17 12/16/05

Last Bill Amount	24.17
Payments	24.17-
Adjustments	.00
Balance Forward	.00

Service	Consumption	Charge	Total
AL Area Lights		20.13	20.13
Gross Receipts Tax			.52
Surcharge Fees			1.73
FL Sales Tax			1.57
Local Option Tax			.22
	Total Current Amount		24.17
	Balance Forward		.00
	Total Amount Due		24.17

****
CITY OFFICES WILL BE CLOSED MONDAY, JANUARY 2nd FOR
********** NEW YEAR'S DAY. **********
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PIN 0001387704

SERVICE ADDRESS 33033 PENNBROOKE PARKWAY LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-621970	06-54	1/05/06	1/27/06

Rate Class : COMMERCIAL
Last payment amount/date: 30.19 12/16/05

Last Bill Amount	30.19
Payments	30.19-
Adjustments	.00
Balance Forward	.00

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	11/21/05	12/21/05	30	EL96852640	1.000	KWH	10864	10656	208

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	208.00	14.55	
EL CM Bulk Power Cost	208.00	6.66	29.93
Gross Receipts Tax			.77
Surcharge Fees			2.40
FL Sales Tax			2.32
Local Option Tax			.33

Total Current Amount	35.75
Balance Forward	.00
Total Amount Due	35.75

****
CITY OFFICES WILL BE CLOSED MONDAY, JANUARY 16TH
IN OBSERVANCE OF MARTIN LUTHER KING, JR DAY
****

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PIN 0001416424

[redacted]

SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	8/30/06	9/19/06

0|4644

Rate Class : COMMERCIAL
Last payment amount/date: 25.78 8/07/06

Last Bill Amount			25.78
Payments			25.78-
Adjustments			.00
Balance Forward			.00

Service	Consumption	Charge	Total
AL Area Lights		21.58	21.58
Gross Receipts Tax			.55
Surcharge Fees			1.74
FL Sales Tax			1.67
Local Option Tax			.24
Total Current Amount			25.78
Balance Forward			.00
Total Amount Due			25.78

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PIN 0001387704

[redacted]

SERVICE ADDRESS ▶ 500 OAK PARK DR LIFT #2 014638

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-456470	06-52	8/30/06	9/19/06

Rate Class : COMMERCIAL
Last payment amount/date: 50.00 8/07/06

Last Bill Amount	50.00
Payments	50.00-
Adjustments	.00
Balance Forward	.00

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	7/21/06	8/22/06	32	EL39131517	1.000	KWH	51466	51214	252

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	252.00	17.62	
EL CM Bulk Power Cost	252.00	11.59	37.93
Gross Receipts Tax			.97
Surcharge Fees			2.73
FL Sales Tax			2.91
Local Option Tax			.42
Total Current Amount			44.96
Balance Forward			.00
Total Amount Due			44.96

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CITY OF LEESBURG UTILITY PAYMENTS MADE EASIER
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PIN 0001250924

014646

SERVICE ADDRESS 501 SR 44 SEWER

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458710	06-54	8/30/06	9/19/06

Last Bill Amount	2,558.89
Payments	2,558.89-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 2,558.89 8/07/06

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	7/21/06	8/22/06	32	EL21371821	40.00	KWH	24556	24164	15680
EL	7/21/06	8/22/06	32	EL21371821	.0400	KW	1130	1206	45.20
GA	7/21/06	8/22/06	32	GA006403	1.000	CUFT	622	611	11.77

Service	Consumption	Charge	Total
EL Customer Charge		18.53	
EL Base Sales	15,680.00	534.06	
EL Demand Sales	45.20	344.88	
EL DM Bulk Power Cost	15,680.00	721.28	1,618.75
GA Gas Customer Charge		9.15	
GA Energy Charge	11.77	5.29	
GA Fuel Adjustment Chg	11.77	7.48	
GA Energy Conserve Adj	11.77	.59	22.51
Gross Receipts Tax			41.87
Surcharge Fees			95.44
FL Sales Tax			124.25
Local Option Tax			17.78
Total Current Amount			1,920.60
Balance Forward			.00
Total Amount Due			1,920.60

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PIN 0001253164

SERVICE ADDRESS 501 SR 44 LIFT # 1

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-458890	06-54	8/30/06	9/19/06

014640

Last Bill Amount	55.87
Payments	55.87-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 55.87 8/07/06

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	7/21/06	8/22/06	32	EL42661339	1.000	KWH	79176	78859	317

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	317.00	22.17	
EL CM Bulk Power Cost	317.00	14.58	45.47
Gross Receipts Tax			1.17
Surcharge Fees			3.21
FL Sales Tax			3.49
Local Option Tax			.50
Total Current Amount			53.84
Balance Forward			.00
Total Amount Due			53.84

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CITY OF LEESBURG UTILITY PAYMENTS MADE EASIER
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PIN 0001253344

SERVICE ADDRESS COUNTRYSIDE BV LIFT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-552870	06-52	8/30/06	9/19/06

014641

Last Bill Amount	35.17
Payments	35.17-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 35.17 8/07/06

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	7/21/06	8/22/06	32	EL21496090	1.000	KWH	19617	19408	209

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	209.00	14.62	
EL CM Bulk Power Cost	209.00	9.61	32.95
Gross Receipts Tax			.84
Surcharge Fees			2.42
FL Sales Tax			2.53
Local Option Tax			.36

Total Current Amount	39.10
Balance Forward	.00
Total Amount Due	39.10

SEP 06 2006

CITY OF LEESBURG UTILITY PAYMENTS MADE EASIER
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PIN 0001347324

SERVICE ADDRESS ▶ WESTWOOD & TRAILWOOD DR LIFT

014642

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-555890	06-54	8/30/06	9/19/06

Last Bill Amount	106.58
Payments	106.58-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 106.58 8/07/06

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	7/21/06	8/22/06	32	EL41134326	1.000	KWH	64307	63656	651

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	651.00	45.52	
EL CM Bulk Power Cost	651.00	29.95	84.19
Gross Receipts Tax			2.16
Surcharge Fees			5.64
FL Sales Tax			6.44
Local Option Tax			.92
Total Current Amount			99.35
Balance Forward			.00
Total Amount Due			99.35

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PIN 0001350344

SERVICE ADDRESS GRAND VISTA TL LIFT #K 014643

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-585990	06-53	8/30/06	9/19/06

Last Bill Amount	66.36
Payments	66.36-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 66.36 8/07/06

	Service Period	Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	7/21/06 8/22/06	32	EL82872633	1.000	KWH	35414	34977	437

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	437.00	30.56	
EL CM Bulk Power Cost	437.00	20.10	59.38
Gross Receipts Tax			1.52
Surcharge Fees			4.08
FL Sales Tax			4.55
Local Option Tax			.65
Total Current Amount			70.18
Balance Forward			.00
Total Amount Due			70.18

SEP 06 2006

CITY OF LEESBURG UTILITY PAYMENTS MADE EASIER
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PIN 0001380444

SERVICE ADDRESS SUMTER LINE RD SWRPT

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-593250	06-54	8/30/06	9/19/06

014644

Last Bill Amount	25.78
Payments	25.78-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 25.78 8/07/06

Service	Consumption	Charge	Total
AL Area Lights		21.58	21.58
Gross Receipts Tax			.55
Surcharge Fees			1.74
FL Sales Tax			1.67
Local Option Tax			.24
Total Current Amount			25.78
Balance Forward			.00
Total Amount Due			25.78

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PIN 0001387704

SERVICE ADDRESS 33033 PENNBROOKE PARKWAY LIFT

014645

ACCOUNT NUMBER	CYCLE	BILL DATE	DUE DATE
648045-621970	06-54	8/30/06	9/19/06

Last Bill Amount	27.25
Payments	27.25-
Adjustments	.00
Balance Forward	.00

Rate Class : COMMERCIAL
Last payment amount/date: 27.25 8/07/06

	Service Period		Days	Meter Number	Mult	Units	Current	Previous	Usage
EL	7/21/06	8/22/06	32	EL96852640	1.000	KWH	12061	11935	126

Service	Consumption	Charge	Total
EL Customer Charge		8.72	
EL Base Sales	126.00	8.81	
EL CM Bulk Power Cost	126.00	5.80	23.33
Gross Receipts Tax			.60
Surcharge Fees			1.81
FL Sales Tax			1.80
Local Option Tax			.26
Total Current Amount			27.80
Balance Forward			.00
Total Amount Due			27.80

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PIN 0001416424

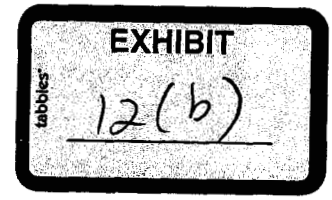
EXHIBIT
tabbies
12(b)

Utilities, Inc. of Pennbrooke
Calculation of Annualized Purchased Power Expense-Water-107
Based on Actual Usage for the Year Ending 1/31/06

	Account #		Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	New Total Annualized Expense * Pre tax	* Difference
Feb 2005	648045-458630	FUEL	15237	0.0175	266.65	0.0320	487.59	220.94
		NRG	15237	0.0401	611.46	0.0341	518.97	-92.49
		DEM	89.00	7.0000	623.00	7.6300	679.07	56.07
Mach 2005	648045-458630	FUEL	17139	0.0207	355.63	0.0320	548.45	192.82
		NRG	17139	0.0327	559.76	0.0341	583.76	24.00
		DEM	90.00	7.3200	658.80	7.6300	686.70	27.90
April 2005	648045-458630	FUEL	14102	0.0208	292.62	0.0320	451.27	158.65
		NRG	14102	0.0327	460.57	0.0341	480.32	19.75
		DEM	109.00	7.3200	797.88	7.6300	831.67	33.79
May 2005	648045-458630	FUEL	16417	0.0218	357.89	0.0320	525.35	167.46
		NRG	16417	0.0327	536.18	0.0341	559.16	22.98
		DEM	112.00	7.3200	819.84	7.6300	854.56	34.72
June 2005	648045-458630	FUEL	15915	0.0270	429.71	0.0320	509.28	79.57
		NRG	15915	0.0327	519.78	0.0341	542.07	22.29
		DEM	109.00	7.3200	797.88	7.6300	831.67	33.79
July 2005	648045-458630	FUEL	17652	0.0270	476.60	0.0320	564.87	88.27
		NRG	17652	0.0327	576.51	0.0341	601.23	24.72
		DEM	109.00	7.3200	797.88	7.6300	831.67	33.79
Aug 2005	648045-458630	FUEL	12667	0.0270	342.01	0.0320	405.35	63.34
		NRG	12667	0.0327	413.70	0.0341	431.44	17.74
		DEM	111.00	7.3200	812.52	7.6300	846.93	34.41
Sept 2005	648045-458630	FUEL	17713	0.0270	478.25	0.0320	566.82	88.57
		NRG	17713	0.0327	578.51	0.0341	603.31	24.80
		DEM	116.00	7.3200	849.12	7.6300	885.08	35.96
Oct 2005	648045-458630	FUEL	15478	0.0320	495.30	0.0320	495.30	0.00
		NRG	15478	0.0327	505.51	0.0341	527.18	21.67
		DEM	118.00	7.3200	863.76	7.6300	900.34	36.58
Nov 2005	648045-458630	FUEL	16083	0.0320	514.66	0.0320	514.66	0.00
		NRG	16083	0.0341	547.79	0.0341	547.79	0.00
		DEM	115.00	7.6300	877.45	7.6300	877.45	0.00
Dec 2005	648045-458630	FUEL	16083	0.0320	514.66	0.0320	514.66	0.00
		NRG	16083	0.0341	547.79	0.0341	547.79	0.00
		DEM	115.00	7.6300	877.45	7.6300	877.45	0.00
Jan 2006	648045-458630	FUEL	18765	0.0320	600.49	0.0320	600.49	0.00
		NRG	18765	0.0341	639.14	0.0341	639.14	0.00
		DEM	111.00	7.6300	846.93	7.6300	846.93	0.00
	Grand Total		193,251		21,244		22,716	1,472
	Total		193,251					1,472

Total Pass Through	**$ 1,472**

Utilities, Inc. of Pennbrooke
Calculation of Annualized Purchased Power Expense-Sewer-107
Based on Actual Usage for the Year Ending 1/31/06

	Account #		Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	New Total Annualized Expense * Pre tax	* Difference
February	648045 456470	FUEL	384	0.0175	6.72	0.0320	12.29	5.57
		NRG	384	0.0737	28.29	0.0699	26.86	-1.43
February	648045-458710	FUEL	19720	0.0175	345.10	0.0320	631.04	285.94
		NRG	19720	0.0401	791.36	0.0341	671.66	-119.70
		DEM	34.64	7.0000	242.48	7.6301	264.31	21.83
February	648045-458890	FUEL	527	0.0175	9.22	0.0320	16.87	7.65
		NRG	527	0.0737	38.83	0.0699	36.85	-1.98
February	648045-552870	FUEL	178	0.0175	3.12	0.0320	5.69	2.57
		NRG	178	0.0737	13.12	0.0699	12.45	-0.67
February	648045-555890	FUEL	1074	0.0175	18.80	0.0320	34.36	15.56
		NRG	1074	0.0737	79.13	0.0699	75.11	-4.02
February	648045-585990	FUEL	711	0.0175	12.44	0.0320	22.75	10.31
		NRG	711	0.0737	52.39	0.0699	49.72	-2.67
February	648045-621970	FUEL	181	0.0175	3.17	0.0320	5.80	2.63
		NRG	181	0.0737	13.34	0.0700	12.66	-0.68
	Total for Feb 2005		22,775		1,658		1,878	221
March	648045 456470	FUEL	411	0.0208	8.53	0.0320	13.15	4.62
		NRG	411	0.0671	27.56	0.0699	28.75	1.19
March	648045-458710	FUEL	20760	0.0208	430.77	0.0320	664.32	233.55
		NRG	20760	0.0327	678.02	0.0341	707.09	29.07
		DEM	35.44	7.3200	259.42	7.6301	270.41	10.99
March	648045-458890	FUEL	577	0.0207	11.97	0.0320	18.47	6.50
		NRG	577	0.0671	38.69	0.0699	40.35	1.66
March	648045-552870	FUEL	211	0.0208	4.38	0.0320	6.75	2.37
		NRG	211	0.0671	14.15	0.0699	14.76	0.61
March	648045-555890	FUEL	1064	0.0208	22.08	0.0320	34.04	11.96
		NRG	1064	0.0670	71.34	0.0699	74.41	3.07
March	648045-585990	FUEL	670	0.0207	13.90	0.0320	21.44	7.54
		NRG	670	0.0670	44.92	0.0699	46.85	1.93
March	648045-621970	FUEL	217	0.0207	4.50	0.0320	6.95	2.45
		NRG	217	0.0671	14.55	0.0700	15.18	0.63
	Total for March 2005		23,910		1,645		1,963	318
April	648045 456470	FUEL	355	0.0208	7.37	0.0320	11.36	3.99
		NRG	355	0.0670	23.80	0.0699	24.83	1.03
April	648045-458710	FUEL	17440	0.0208	361.88	0.0320	558.08	196.20
		NRG	17440	0.0327	569.59	0.0341	594.01	24.42
		DEM	34.48	7.3199	252.39	7.6301	263.08	10.69
April	648045-458890	FUEL	511	0.0207	10.60	0.0320	16.36	5.76
		NRG	511	0.0670	34.26	0.0699	35.74	1.48
April	648045-552870	FUEL	182	0.0208	3.78	0.0320	5.82	2.04
		NRG	182	0.0670	12.20	0.0699	12.73	0.53
April	648045-555890	FUEL	1062	0.0208	22.04	0.0320	33.98	11.94
		NRG	1062	0.0671	71.21	0.0699	74.27	3.06
April	648045-585990	FUEL	654	0.0207	13.57	0.0320	20.93	7.36
		NRG	654	0.0670	43.85	0.0699	45.74	1.89
April	648045-621970	FUEL	223	0.0208	4.63	0.0320	7.14	2.51
		NRG	223	0.0670	14.95	0.0700	15.60	0.65
	Total for April 2005		20,427		1,446		1,720	274
May	648045 456470	FUEL	441	0.0218	9.61	0.0320	14.11	4.50
		NRG	441	0.0671	29.57	0.0699	30.84	1.27
May	648045-458710	FUEL	18720	0.0218	408.10	0.0320	599.04	190.94
		NRG	18720	0.0327	611.40	0.0341	637.60	26.20
		DEM	34.56	7.3200	252.98	7.6301	263.69	10.71
May	648045-458890	FUEL	597	0.0218	13.01	0.0320	19.11	6.10
		NRG	597	0.0671	40.03	0.0699	41.75	1.72
May	648045-552870	FUEL	198	0.0218	4.32	0.0320	6.33	2.01
		NRG	198	0.0671	13.28	0.0699	13.85	0.57
May	648045-555890	FUEL	1107	0.0218	24.13	0.0320	35.42	11.29
		NRG	1107	0.0670	74.22	0.0699	77.41	3.19
May	648045-585990	FUEL	650	0.0218	14.17	0.0320	20.80	6.63
		NRG	650	0.0670	43.58	0.0699	45.46	1.88
May	648045-621970	FUEL	191	0.0218	4.16	0.0320	6.12	1.96
		NRG	191	0.0671	12.81	0.0700	13.36	0.55
	Total for May 2005		21,904		1,555		1,825	270

Utilities, Inc. of Pennbrooke
Calculation of Annualized Purchased Power Expense-Sewer-107
Based on Actual Usage for the Year Ending 1/31/06

	Account #		Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	New Total Annualized Expense * Pre tax	* Difference
June	648045 456470	FUEL	337	0.0270	9.10	0.0320	10.78	1.68
		NRG	337	0.0671	22.60	0.0699	23.57	0.97
June	648045-458710	FUEL	19360	0.0270	522.72	0.0320	619.52	96.80
		NRG	19360	0.0327	632.30	0.0341	659.40	27.10
		DEM	38.84	7.3200	284.31	7.6301	296.35	12.04
June	648045-458890	FUEL	588	0.0270	15.88	0.0320	18.82	2.94
		NRG	588	0.0671	39.43	0.0699	41.12	1.69
June	648045-552870	FUEL	167	0.0270	4.51	0.0320	5.34	0.83
		NRG	167	0.0671	11.20	0.0699	11.68	0.48
June	648045-555890	FUEL	895	0.0270	24.17	0.0320	28.64	4.47
		NRG	895	0.0671	60.01	0.0699	62.59	2.58
June	648045-585990	FUEL	566	0.0270	15.28	0.0320	18.11	2.83
		NRG	566	0.0670	37.95	0.0699	39.58	1.63
June	648045-621970	FUEL	168	0.0270	4.54	0.0320	5.38	0.84
		NRG	168	0.0670	11.26	0.0700	11.75	0.49
	Total for June 2005		22,081		1,695		1,853	157
July	648045 456470	FUEL	351	0.0270	9.48	0.0320	11.23	1.75
		NRG	351	0.0670	23.53	0.0699	24.55	1.02
July	648045-458710	FUEL	20560	0.0270	555.12	0.0320	657.92	102.80
		NRG	20560	0.0327	671.49	0.0341	700.27	28.78
		DEM	40.52	7.3201	296.61	7.6301	309.17	12.56
July	648045-458890	FUEL	488	0.0270	13.18	0.0320	15.62	2.44
		NRG	488	0.0670	32.72	0.0699	34.13	1.41
July	648045-552870	FUEL	188	0.0270	5.08	0.0320	6.01	0.93
		NRG	188	0.0671	12.61	0.0699	13.15	0.54
July	648045-555890	FUEL	824	0.0270	22.25	0.0320	26.37	4.12
		NRG	824	0.0671	55.25	0.0699	57.62	2.37
July	648045-585990	FUEL	502	0.0270	13.55	0.0320	16.07	2.52
		NRG	502	0.0671	33.66	0.0699	35.11	1.45
July	648045-621970	FUEL	153	0.0270	4.13	0.0320	4.90	0.77
		NRG	153	0.0671	10.26	0.0700	10.70	0.44
	Total for July 2005		23,066		1,759		1,923	164
August	648045 456470	FUEL	544	0.0270	14.69	0.0320	17.41	2.72
		NRG	544	0.0671	36.48	0.0699	38.05	1.57
August	648045-458710	FUEL	16680	0.0270	450.36	0.0320	533.76	83.40
		NRG	16680	0.0327	544.77	0.0341	568.12	23.35
		DEM	41.00	7.3200	300.12	7.6301	312.83	12.71
August	648045-458890	FUEL	568	0.0270	15.34	0.0320	18.18	2.84
		NRG	568	0.0670	38.08	0.0699	39.72	1.64
August	648045-552870	FUEL	178	0.0270	4.81	0.0320	5.69	0.88
		NRG	178	0.0670	11.93	0.0699	12.45	0.52
August	648045-555890	FUEL	765	0.0270	20.66	0.0320	24.48	3.82
		NRG	765	0.0670	51.29	0.0699	53.50	2.21
August	648045-585990	FUEL	450	0.0270	12.15	0.0320	14.40	2.25
		NRG	450	0.0670	30.17	0.0699	31.47	1.30
August	648045-621970	FUEL	124	0.0270	3.35	0.0320	3.97	0.62
		NRG	124	0.0670	8.31	0.0700	8.67	0.36
	Total for Aug 2005		19,309		1,543		1,683	140
September	648045 456470	FUEL	491	0.0270	13.26	0.0320	15.71	2.45
		NRG	491	0.0670	32.92	0.0699	34.34	1.42
September	648045-458710	FUEL	19120	0.0270	516.24	0.0320	611.84	95.60
		NRG	19120	0.0327	624.46	0.0341	651.23	26.77
		DEM	42.56	7.3200	311.54	7.6301	324.74	13.20
September	648045-458890	FUEL	502	0.0270	13.55	0.0320	16.07	2.52
		NRG	502	0.0671	33.66	0.0699	35.11	1.45
September	648045-552870	FUEL	196	0.0270	5.29	0.0320	6.27	0.98
		NRG	196	0.0670	13.14	0.0699	13.71	0.57
September	648045-555890	FUEL	798	0.0270	21.55	0.0320	25.53	3.98
		NRG	798	0.0671	53.51	0.0699	55.80	2.29
September	648045-585990	FUEL	475	0.0270	12.83	0.0320	15.20	2.37
		NRG	475	0.0671	31.85	0.0699	33.22	1.37
September	648045-621970	FUEL	133	0.0270	3.59	0.0320	4.26	0.67
		NRG	133	0.0671	8.92	0.0700	9.30	0.38
	Total for Sept 2005		21,715		1,696		1,852	156

Utilities, Inc. of Pennbrooke
Calculation of Annualized Purchased Power Expense-Sewer-107
Based on Actual Usage for the Year Ending 1/31/06

	Account #		Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	* New Total Annualized Expense Pre tax	* Difference
October	648045 456470	FUEL	268	0.0320	8.58	0.0320	8.58	0.00
		NRG	268	0.0671	17.97	0.0699	18.74	0.77
October	648045-458710	FUEL	17760	0.0320	568.32	0.0320	568.32	0.00
		NRG	17760	0.0327	580.04	0.0341	604.91	24.87
		DEM	43.48	7.3199	318.27	7.6301	331.75	13.48
October	648045-458890	FUEL	387	0.0320	12.38	0.0320	12.39	0.01
		NRG	387	0.0671	25.95	0.0699	27.06	1.11
October	648045-552870	FUEL	168	0.0320	5.37	0.0320	5.37	0.00
		NRG	168	0.0670	11.26	0.0699	11.75	0.49
October	648045-555890	FUEL	741	0.0320	23.71	0.0320	23.71	0.00
		NRG	741	0.0670	49.68	0.0699	51.82	2.14
October	648045-585990	FUEL	431	0.0320	13.79	0.0320	13.79	0.00
		NRG	431	0.0671	28.90	0.0699	30.14	1.24
October	648045-621970	FUEL	134	0.0320	4.29	0.0320	4.29	0.00
		NRG	134	0.0670	8.98	0.0700	9.37	0.39
	Total for Oct 2005		19,889		1,677		1,722	45
November	648045 456470	FUEL	255	0.0320	8.16	0.0320	8.16	0.00
		NRG	255	0.0699	17.83	0.0699	17.84	0.01
November	648045-458710	FUEL	18360	0.0320	587.52	0.0320	587.52	0.00
		NRG	18360	0.0341	625.34	0.0341	625.34	0.00
		DEM	37.00	7.6300	282.31	7.6301	282.31	0.00
November	648045-458890	FUEL	345	0.0320	11.04	0.0320	11.04	0.00
		NRG	345	0.0699	24.13	0.0699	24.13	0.00
November	648045-552870	FUEL	156	0.0320	4.99	0.0320	4.99	0.00
		NRG	156	0.0699	10.91	0.0699	10.91	0.00
November	648045-555890	FUEL	742	0.0320	23.74	0.0320	23.74	0.00
		NRG	742	0.0699	51.89	0.0699	51.89	0.00
November	648045-585990	FUEL	426	0.0320	13.63	0.0320	13.63	0.00
		NRG	426	0.0699	29.79	0.0699	29.79	0.00
November	648045-621970	FUEL	130	0.0320	4.16	0.0320	4.16	0.00
		NRG	130	0.0699	9.09	0.0700	9.09	0.00
	Total for Nov 2005		20,414		1,705		1,705	0
December	648045 456470	FUEL	323	0.0320	10.34	0.0320	10.34	0.00
		NRG	323	0.0699	22.59	0.0699	22.59	0.00
December	648045-458710	FUEL	18960	0.0320	606.72	0.0320	606.72	0.00
		NRG	18960	0.0341	645.78	0.0341	645.78	0.00
		DEM	45.20	7.6301	344.88	7.6301	344.88	0.00
December	648045-458890	FUEL	439	0.0320	14.05	0.0320	14.05	0.00
		NRG	439	0.0699	30.70	0.0699	30.70	0.00
December	648045-552870	FUEL	184	0.0320	5.88	0.0320	5.88	0.00
		NRG	184	0.0699	12.87	0.0699	12.87	0.00
December	648045-555890	FUEL	1094	0.0320	35.00	0.0320	35.00	0.00
		NRG	1094	0.0699	76.50	0.0699	76.50	0.00
December	648045-585990	FUEL	516	0.0320	16.51	0.0320	16.51	0.00
		NRG	516	0.0699	36.08	0.0699	36.08	0.00
December	648045-621970	FUEL	162	0.0320	5.19	0.0320	5.19	0.00
		NRG	162	0.0699	11.33	0.0700	11.33	0.00
	Total for Dec 2005		21,678		1,874		1,874	0
January	648045 456470	FUEL	340	0.0320	10.88	0.0320	10.88	0.00
		NRG	340	0.0699	23.78	0.0699	23.78	0.00
January	648045-458710	FUEL	18160	0.0320	581.12	0.0320	581.12	0.00
		NRG	18160	0.0341	618.53	0.0341	618.53	0.00
		DEM	69.28	7.6301	528.61	7.6301	528.61	0.00
January	648045-458890	FUEL	448	0.0320	14.34	0.0320	14.34	0.00
		NRG	448	0.0699	31.33	0.0699	31.33	0.00
January	648045-552870	FUEL	182	0.0320	5.82	0.0320	5.82	0.00
		NRG	182	0.0699	12.73	0.0699	12.73	0.00
January	648045-555890	FUEL	1152	0.0320	36.86	0.0320	36.86	0.00
		NRG	1152	0.0699	80.56	0.0699	80.56	0.00
January	648045-585990	FUEL	584	0.0320	18.69	0.0320	18.69	0.00
		NRG	584	0.0699	40.84	0.0699	40.84	0.00
January	648045-621970	FUEL	208	0.0320	6.66	0.0320	6.66	0.00
		NRG	208	0.0700	14.55	0.0700	14.55	0.00
	Total for Jan 2006		21,074		2,025		2,025	0
	Grand Total		258,242		20,279		22,023	1,744
	Total		258,242					1,744

Total Pass Through	**$ 1,744**

Utilities, Inc. of Pennbrooke
Calculation of Annualized Purchased Power Expense-Sewer-107
Based on Actual Usage for the Year Ending 1/31/06

Account #	Actual usage (KWH)	Actual Energy Rate Billed	Actual Expense Billed Pre tax	New Usage Rates	* New Total Annualized Expense Pre tax	* Difference

EXHIBIT
Composite
14
tabbies

UTILITES, INC. OF PENNBROOKE
SCHEDULE OF ACTUAL AND ESTIMATED RATE CASE LEGAL EXPENSE

ROSE, SUNDSTROM & BENTLEY, LLP

ESTIMATED $52,800

ACTUAL BILLINGS

Month of Service	Invoice Date	Fees	Disbursements	Total
September '05	10/28/05	$150.00	$0.00	$150.00
October '05	11/28/05	$100.00	$0.00	$100.00
March '06	04/20/06	$1,677.50	$124.62	$1,802.12
April '06	05/17/06	$55.00	$4,341.21*	$4,396.21*
May '06	06/21/06	$3,190.00	$1,515.71	$4,705.71
June '06	07/19/06	$247.50**	$51.38	$298.88**
July '06	08/18/06	$1,265.00**	$391.32	$1,656.32**
August '06	09/20/06	$2,282.50**	$28.07	$2,310.57**
September '06	10/18/06	$2,887.50	$468.06	$3,355.56
Total		$11,855.00	$6,920.37	$18,775.37
TOTAL ACTUAL BILLINGS THROUGH 09/20/06				**$18,775.37**

* Includes filing fee of $4,000.00
** Fees relating to curing deficiencies are not included in these amounts.

TOTAL UNBILLED FEES AND DISBURSEMENTS

Fees	Disbursements	Total
$2,942.50*	$500.00*	$3,442.50*

* Estimated

ESTIMATE TO COMPLETE THROUGH PAA PROCESS

Description	Fees	Disbursements	Total
Respond to Staff's data requests; telephone conferences with Mr. Lubertozzi and rate case consultants re same; telephone conferences with OPC; respond to customer complaints; review staff recommendation and conferences with client and rate case consultants re same; travel to Tallahassee and attend PSC Agenda Conference; review PAA Order; draft revised Tariffs and miscellaneous post PAA matters			
Total estimate to complete: 150 hours	$41,250.00	$6,000.00	$47,250.00

TOTAL ACTUAL & ESTIMATED LEGAL EXPENSE:

Actual Fees	$11,855.00
Actual Disbursements	$6,920.37
Unbilled Fees	$2,942.50
Unbilled Disbursements	$500.00
Estimated Fees	$41,250.00
Estimated Disbursements	$6,000.00
TOTAL	**$69,467.87**

LAW OFFICES

ROSE, SUNDSTROM & BENTLEY, LLP

P. O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

F.E.I. # 59-2783536

UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 31637
OCTOBER 28, 2005
FILE # 30057 0101

PAGE 1

MATTER PENNBROOKE - 2005 RATE CASE

09/30/05	RESEARCH RE: PREVIOUS RATE CASES; PREPARE TEST YEAR LETTER; TELEPHONE CONFERENCE WITH MR. LUBERTOZZI RE: SAME.	0.60 0.50
		150.00

TOTAL STATEMENT $150.00

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UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 31865
NOVEMBER 28, 2005
FILE # 30057-0121

PAGE 1

MATTER PENNBROOKE - 2005 RATE CASE

10/05/05	PREPARE TEST YEAR LETTER.	0.20	
10/17/05	TELEPHONE CONFERENCE WITH MR. LUBERTOZZI RE: TEST YEAR LETTERS AND PRO FORMA INFORMATION NEEDED TO SATISFY COMMISSION REQUIREMENTS.	0.20	
		0.40	100.00

TOTAL STATEMENT $100.00

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UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 32615
APRIL 20, 2006
FILE # 30057-0121

PAGE 1

MATTER	PENNBROOKE - 2005 RATE CASE		
03/09/06	PREPARE TEST YEAR LETTER, APPLICATION FOR RATE INCREASE, TARIFF SHEETS.	1.00	
03/13/06	RESEARCH PINELLAS COUNTY WEBSITE RE: COMMISSIONERS, LIBRARY LOCATION AND HOURS; TELEPHONE CONFERENCE AND COMMUNICATIONS WITH MR. LUBERTOZZI RE: TEST YEAR LETTER; PREPARE SYNOPSIS.	0.70	
03/14/06	PREPARE TEST YEAR LETTER AND APPLICATION; COMMUNICATIONS WITH MR. LUBERTOZZI, MS. ROTH AND MR. FLYNN RE: SAME. RATE OF RETURN ON EQUITY.	0.50	
03/16/06	PREPARE TEST YEAR LETTER.	0.30	
03/20/06	PREPARE APPLICATION.	0.20	
03/22/06	TELEPHONE CONFERENCE WITH MR. FOGELSANGER RE: PREPARATION OF MFR'S.	0.20	
03/23/06	PREPARE SYNOPSIS, NOTICES AND OTHER RELATED DOCUMENTS.	3.10	
03/28/06	COMMUNICATIONS WITH MR. GONGRE RE: DEED TO LAND ADJACENT TO PERCOLATION POND.	0.10	
		6.10	
			1,677.50
	FEDERAL EXPRESS	3.00	
	PHOTOCOPIES	120.62	
	PHOTOCOPIES	1.00	
	TOTAL COSTS ADVANCED		124.62
	TOTAL STATEMENT		$1,802.12

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UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 32802
MAY 17, 2006
FILE # 30057-0121

PAGE 1

MATTER PENNBROOKE - 2005 RATE CASE

04/21/06	LETTER TO MR. LUBERTOZZI RE: COMMISSION APPROVAL OF TEST YEAR; ADDITIONAL REQUIREMENTS.	0.20	
		0.20	55.00
	TELECOPIER	6.00	
	FILING FEE	4,000.00	
	PHOTOCOPIES	33.12	
	PHOTOCOPIES	108.00	
	MEAL	9.35	
	RECORDS SEARCH	160.00	
	SUPPLIES	24.74	
	TOTAL COSTS ADVANCED		4,341.21
	TOTAL STATEMENT		$4,396.21

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F.E.I. # 59-2783586

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UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 32998
JUNE 21, 2006
FILE # 30057-0121

PAGE 1

MATTER	PENNBROOKE - 2005 RATE CASE	
05/04/06	PREPARE AFFIDAVIT OF MR. SCHUMACHER; LETTER TO MR. LUBERTOZZI RE: SAME.	0.10
05/05/06	PREPARE MFR'S (CUSTOMER COMPLAINTS.)	0.30
05/07/06	REVIEW AND COMMENT ON DRAFT OF MFR'S.	0.80
05/08/06	PREPARE ADDITIONAL ENGINEERING INFORMATION; COMMUNICATIONS WITH MR. FLYNN RE: SAME.	0.60
05/09/06	PREPARE ADDITIONAL ENGINEERING INFORMATION; TELEPHONE CONFERENCE AND COMMUNICATIONS WITH MR. FLYNN RE: SAME.	0.70
05/10/06	PREPARE MFR'S, ADDITIONAL ENGINEERING INFORMATION AND APPLICATION; COMMUNICATIONS WITH MR. FOGELSANGER, AND MR. LUBERTOZZI AND MR. FLYNN RE: SAME.	1.00
05/11/06	PREPARATION OF FILINGS.	1.00
05/11/06	PREPARE APPLICATION AND MFR'S FOR FILING.	2.00
05/12/06	FINALIZE AND FILE APPLICATION.	1.00
05/12/06	PREPARE APPLICATION AND MFR'S FOR FILING.	1.00
05/15/06	PREPARE SYNOPSIS; COMBINED NOTICE.	1.50
05/22/06	TELEPHONE CONFERENCE WITH MR. FLETCHER CONFIRMING THAT UTILITY IS NOT REQUESTING INTERIM RATES FOR WATER SERVICE, AMENDING TARIFF SHEETS; LETTER TO PSC CLERK RE: SAME; TELEPHONE CONFERENCE WITH MR. FLETCHER RE:	1.50
05/22/06	FINANCIAL STATEMENTS; LETTER TO MR. FLETCHER RE: SAME; PREPARE REVISED TARIFF SHEETS; LETTER TO PSC CLERK RE: SAME AND CONFIRMING NO REQUEST FOR INTERIM WATER RATES.	0.00
05/31/06	TELEPHONE CONFERENCE WITH MR. WILLIS (PSC) RE: EXTENSION OF TIME TO DETERMINE INTERIM RATES; COMMUNICATIONS WITH MS.	0.10

Continued

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UTILITIES, INC

INVOICE # 32998
JUNE 21, 2006
FILE # 30057-0121

PAGE 2

ROTH RE: SAME.

11.60

3,190.00

LONG DISTANCE CALLS	0.50
FEDERAL EXPRESS	2.00
PHOTOCOPIES	978.26
PHOTOCOPIES	454.00
EXTRA CLERICAL SUPPORT	33.56
MISCELLANEOUS EXPENSE	9.81
SUPPLIES	37.58

TOTAL COSTS ADVANCED 1,515.71

TOTAL STATEMENT $4,705.71

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F.E.I. # 59-2763536

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UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 33184
JULY 19, 2006
FILE # 30057-0121

MATTER PENNBROOKE - 2005 RATE CASE

06/01/06	PREPARE MFR BOOKS RE: MAPS.	0.20
06/02/06	LETTER TO PSC RE: EXTENSION OF TIME.	0.10
06/11/06	INITIAL REVIEW OF DEFICIENCY LETTER AND LETTER TO MS. ROTH AND CONSULTANTS CONCERNING SAME.	0.20
06/12/06	UPDATE RATE CASE SCHEDULE; COMMUNICATIONS WITH MR. LUBERTOZZI ET AL, RE: SAME; REVIEW DEFICIENCY LETTER.	0.30
06/14/06	PREPARE SUMMARY OF DEFICIENCIES; COMMUNICATIONS WITH MS. ROTH RE: SAME.	1.40
06/15/06	TELEPHONE CONFERENCE WITH MS. ROTH, ET AL, RE: RATE CASE DEFICIENCIES; PREPARE RESPONSES.	0.40
06/19/06	PREPARE RESPONSES TO STAFF'S DEFICIENCY LETTER; COMMUNICATIONS WITH MS. ROTH, ET AL, RE: SAME.	0.70
06/21/06	TELEPHONE CONFERENCE WITH MR. FLYNN AND MS. ROTH RE: RESPONSES TO DEFICIENCIES.	0.20
06/21/06	TELEPHONE CONFERENCE WITH MR. FLYNN AND MS. ROTH RE: DEFICIENCIES.	0.20
06/22/06	TELEPHONE CONFERENCE WITH ATTORNEY REILLY RE: OPC INTERVENTION.	0.10
06/23/06	TELEPHONE CONFERENCE WITH MR. LUBERTOZZI RE: PROVIDING COPIES OF UI RETURNS TO STAFF AUDITORS; LETTER TO MR. LUBERTOZZI RE: OPC INTERVENTION; INTRA-OFFICE CONFERENCE RE: TAX RETURNS.	0.20
06/29/06	COMMUNICATIONS RE: DEFICIENCIES.	0.40
		4.40
		3.50
		0.40

247.50
1,210.00

	FEDERAL EXPRESS	46.13
	PHOTOCOPIES	5.25
	TOTAL COSTS ADVANCED	51.38

Continued

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F.E.I. # 59-2783536

UTILITIES, INC

INVOICE # 33184
JULY 19, 2006
FILE # 30057-0121

PAGE 2

TOTAL STATEMENT $~~$1,261.38~~ ~~$~~ ~~$~~ 298.48

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UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 33474
AUGUST 18, 2006
FILE # 30057-0121

PAGE 1

MATTER	PENNBROOKE - 2005 RATE CASE	
07/05/06	PREPARE RESPONSES TO DEFICIENCIES; COMMUNICATIONS WITH MS. ROTH, ET AL, RE: SAME.	0.70
07/06/06	PREPARE RESPONSES TO DEFICIENCIES; TELEPHONE CONFERENCE AND COMMUNICATIONS WITH MS. ROTH, ET AL, RE: SAME.	1.00
07/07/06	PREPARE RESPONSES TO DEFICIENCIES; TELEPHONE CONFERENCE AND COMMUNICATIONS WITH MS. ROTH, MR. LUBERTOZZI, ET AL, RE: SAME.	1.20
07/08/06	COMMUNICATIONS WITH MR. LUBERTOZZI, ET AL RE: STAFF'S RECOMMENDATIONS, RESPONSES TO BE DELIVERED ON MONDAY, JULY 10, 2006; COMMUNICATIONS WITH PSC STAFF RE: DELIVERY OF RESPONSES ON MONDAY, JULY 10, 2006.	0.40
07/12/06	PREPARE COMPARISON OF REQUESTED INTERIM OF FINAL RATES, STAFF'S RECOMMENDED INTERIM RATES, REVISED FINAL RATES; COMMUNICATIONS WITH MR. LUBERTOZZI, ET AL, RE: SAME.	0.50
07/17/06	TRAVEL TO TALLAHASSEE TO ATTEND AGENDA CONFERENCE; PREPARATION FOR SAME.	0.60
07/18/06	ATTEND AGENDA CONFERENCE; TELEPHONE CONFERENCE WITH MR. LUBERTOZZI RE: SAME; RETURN TO ORLANDO.	0.60
07/20/06	PREPARE SYNOPSIS, COMBINED NOTICE, TARIFF SHEETS, CORPORATE GUARANTIES.	2.20
07/24/06	REVIEW STAFF'S ADDITIONAL DEFICIENCY LETTER; COMMUNICATIONS WITH MR. SMALL RE: VIEWING TAX RETURNS; TELEPHONE CONFERENCE WITH MR. LUBERTOZZI RE: SAME.	0.30
		7.50
		- 2.90
		4.60

1,265.00
~~2,062.50~~

Continued

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F.E.I. # 59-2763536

UTILITIES, INC

INVOICE # 33474
AUGUST 18, 2006
FILE # 30057-0121

FEDERAL EXPRESS	17.14	
TRAVEL EXPENSE	39.43	
PHOTOCOPIES	334.75	
TOTAL COSTS ADVANCED		391.32
TOTAL STATEMENT		~~$2,453.82~~ 1656.32

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F.E.I. # 59-2783536

UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 33688
SEPTEMBER 20, 2006
FILE # 30057-0121

MATTER PENNBROOKE - 2005 RATE CASE

08/03/06	TELEPHONE CONFERENCE WITH MR. RENDELL (PSC) RE: SERVICE AVAILABILITY CHARGE REVISION; COMMUNICATIONS WITH MR. LUBERTOZZI RE: SAME.	0.20
08/04/06	TELEPHONE CONFERENCE AND COMMUNICATIONS WITH MR. FLYNN RE: DOCUMENTS PRODUCED IN CONNECTION WITH STAFF AUDITS; COMMUNICATIONS WITH MR. LUBERTOZZI RE: REVISIONS TO SERVICE AVAILABILITY FEES.	0.20
08/07/06	PREPARE GUARANTY, CORPORATE UNDERTAKING, SYNOPSIS, WASTEWATER TARIFF; TELEPHONE CONFERENCE WITH MR. FLYNN RE: STAFF AUDIT; COMMUNICATIONS WITH MR. LUBERTOZZI RE: REVISED SERVICE AVAILABILITY CHARGES.	1.30
08/08/06	PREPARE TARIFF SHEETS, CUSTOMER NOTICES; COMMUNCIATIONS WITH STAFF RE: SAME; PREPARE CORPORATE UNDERTAKINGS; COMMUNICATIONS WITH MR. LUBERTOZZI RE: SAME.	1.00
08/09/06	PREPARE COMBINED NOTICE; LETTER TO MR. LUBERTOZZI RE: COMMISSION ORDER APPROVING INTERIM RATES; REVIEW ORDER.	0.40
08/10/06	REVIEW STAFF'S SECOND DATA REQUEST; LETTER TO MR. LUBERTOZZI RE: SAME; PREPARE RESPONSES; PREPARE RESPONSES TO STAFF'S SUPPLEMENTAL DEFICIENCY LETTER; COMMUNICATIONS WITH MR. LUBERTOZZI RE: SAME; TELEPHONE CONFERENCE AND	0.70
08/10/06	COMMUNICATIONS WITH MS. MERTA AT PSC RE: CUSTOMER NOTICE AND TARIFF SHEETS; REVISE SAME.	0.00
08/14/06	COMMUNICATIONS WITH MS. MERTA (PSC) RE: TARIFF SHEETS, NOTICE; LETTER TO PSC RE: CORPORATE UNDERTAKINGS.	0.30

Continued

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F.E.I. # 59-2783536

UTILITIES, INC

INVOICE # 33688
SEPTEMBER 20, 2006
FILE # 30057-0121

08/16/06	COMMUNICATIONS WITH MS. WEEKS, MR. FLYNN RE: DEFICIENCY RESPONSES; MAILING NOTICES.	0.30	.10
08/17/06	PREPARE RESPONSES TO STAFF'S DEFICIENCY LETTER; COMMUNICATIONS WITH MR. SMALL RE: VIEWING TAX RETURNS.	0.50	.40
08/21/06	PREPARE SUPPLEMENTAL RESPONSE TO DEFICIENCY; COMMUNICATIONS WITH MR. NEYZELMAN RE: SAME; TELEPHONE CONFERENCE AND COMMUNICATIONS WITH MR. DRYJANSKI RE: CUSTOMER NOTICES; PREPARE NOTICES, TARIFF SHEETS; LETTER TO MS. MERTA RE:	1.40	1.30
08/21/06	SAME; COMMUNICATIONS WITH MS. WEEKS RE: UI AUDIT COMMENTS; LETTER TO PSC CLERK WITHDRAWING SAC REVISIONS.	0.00	
08/22/06	TELEPHONE CONFERENCE WITH MR. RENDELL, MS. SASIC RE: VENUE FOR CUSTOMER MEETING; TELEPHONE CONFERENCE WITH MR. DRYJANSKI RE: CUSTOMER NOTICES.	0.30	
08/24/06	TELEPHONE CONFERENCE WITH MR. FLETCHER AND MR. FLYNN RE: ALLOCATION OF BIOTECH FEES AND SERVICES; COMMUNICATIONS WITH MR. RENDELL RE: CONTACT NUMBERS FOR CUSTOMER MEETING VENUES; TELEPHONE CONFERENCE WITH MR. DRYJANSKI RE:	0.50	
08/24/06	CUSTOMER NOTICES; COMMUNICATIONS WITH MR. REVELL RE: CUSTOMER NOTICES; TELEPHONE CONFERENCE WITH MR. FLETCHER RE: CHANGES TO MISCELLANEOUS SERVICE CHARGES; COMMUNICATIONS WITH MR. DRYJANSKI RE: CUSTOMER NOTICE.	0.00	
08/25/06	COMMUNICATIONS WITH MR. DRYJANSKI RE: CUSTOMER NOTICE; PREPARE CUSTOMER NOTICE; COMMUNICATIONS WITH MS. MERTA RE: SAME; COMMUNICATIONS WITH MR. RENDELL RE: VENUES AND DATES OF CUSTOMER MEETINGS; TELEPHONE CONFERENCE WITH MR.	0.50	
08/28/06	PREPARE AFFIDAVIT OF MAILING; COMMUNICATIONS WITH MR. DRYJANSKI RE:	0.40	

Continued

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UTILITIES, INC

INVOICE # 33688
SEPTEMBER 20, 2006
FILE # 30057-0121

	SAME; TELEPHONE CONFERENCE AND COMMUNICATIONS WITH MR. FLETCHER AND MR. LUBERTOZZI RE: CHANGES TO MISCELLANEOUS SERVICE CHARGES; COMMUNICATIONS WITH MS.		
08/28/06	MERTA RE: CORRECTED NOTICE; INTERNET SEARCH FOR DIRECTIONS TO LOCATION OF CUSTOMER MEETING.	0.00	
08/29/06	COMMUNICATIONS WITH MR. RENDELL RE: VENUE FOR CUSTOMER MEETING; INTRA-OFFICE CONFERENCE RE: SAME; COMMUNICATIONS WITH MR. DRYJANSKI RE: CUSTOMER MEETING SCHEDULE.	0.20	
08/30/06	PREPARE COMBINED NOTICE AND SYNOPSIS; COMMUNICATIONS WITH MR. RENDELL RE: CASE SCHEDULE; UPDATE CASE SCHEDULE; COMMUNICATIONS WITH MR. LUBERTOZZI, ET AL, RE: SAME.	0.80	
08/31/06	LETTER TO MR. LUBERTOZZI RE: STAMPED TARIFF SHEETS; REVIEW SAME; COMMUNICATIONS WITH MR. LUBERTOZZI RE: MISCELLANEOUS SERVICE CHARGES, BIOTECH ALLOCATION.	0.40	
		9.40	~~2,585.00~~
		1.1	
		8.30	2212.50
	LONG DISTANCE CALLS	0.75	
	FEDERAL EXPRESS	9.32	
	TELECOPIER	18.00	
	TOTAL COSTS ADVANCED		28.07
	TOTAL STATEMENT		~~$2,613.07~~ 2,310.57

PLEASE REFER TO INVOICE # WHEN REMITTING

LAW OFFICES

ROSE, SUNDSTROM & BENTLEY, LLP

P. O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

F.E.I. # 59-2783536

UTILITIES, INC
C/O MS. JOY ROSEN
2335 SANDERS RD
NORTHBROOK, IL 60062

INVOICE # 33905
OCTOBER 18, 2006
FILE # 30057-0121

PAGE 1

MATTER PENNBROOKE - 2005 RATE CASE

09/01/06	TELEPHONE CONFERENCE WITH MR. FLETCHER RE: JUSTIFICATION FOR REVISED MISCELLANEOUSSERVICE CHARGE; PREPARE ANALYSIS AND MEMORANDUM TO MR. LUBERTOZZI RE: SAME.	0.50
09/06/06	PREPARE COMBINED NOTICE AND SYNOPSIS; COMMUNICATIONS WITH MS. MERTA AND MR. RENDELL RE: SAME; TELEPHONE CONFERENCE WITH MR. RENDELL RE: INCLUDING REQUESTED MISCELLANEOUS SERVICE CHARGES IN NOTICE; TELEPHONE CONFERENCE WITH MR. FLETCHER	0.80
09/06/06	RE: DATA REQUEST ON MISCELLANEOUS SERVICE CHARGES.	0.00
09/07/06	PREPARE SYNOPSIS, COMBINED NOTICE; TELEPHONE CONFERENCE AND FAX TO MS. MERTA RE: SAME; TELEPHONE CONFERENCE WITH MR. RENDELL AND MR. LUBERTOZZI RE: EXTENSION OF TIME FOR STAFF TO REVIEW APPLICATION.	0.70
09/11/06	PREPARE SYNOPSIS AND COMBINED NOTICE.	0.30
09/12/06	LETTER TO PSC CLERK RE: REVISED E-1 SCHEDULE; COMMUNICATIONS WITH MR. FOGELSANGER RE: SAME.	0.30
09/12/06	TELEPHONE CONFERENCE WITH MR. DRYJANSKI RE: NOTICE OF INTERIM RATES; COMMUNICATIONS WITH MR. DRYJANSKI RE: FINAL COMBINED NOTICE, SYNOPSIS; TELEPHONE CONFERENCE WITH MS. WEEKS RE: STAFF'S FIRST DATA REQUEST; TELEPHONE	0.70
09/12/06	CONFERENCE WITH MR. SMALL, MR. NEYZELMAN RE: SAME; COMMUNICATIONS WITH MS. BRUBAKER AND MS. MERTA RE: COMBINED NOTICE, SYNOPSIS; COMMUNICATIONS WITH MS. WEEKS RE: REVISED E-1 SCHEDULE, ERRORS IN ORIGINAL.	0.00

Continued

LAW OFFICES

ROSE, SUNDSTROM & BENTLEY, LLP

P. O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

F.E.I. # 59-2783536

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC.

INVOICE # 33905
OCTOBER 18, 2006
FILE # 30057-0121

09/14/06	PREPARE RESPONSES TO STAFF'S SECOND DATA REQUESTS; COMMUNICATIONS WITH MR. NEYZELMAN RE: SAME.	0.20	
09/15/06	REVIEW AFFIDAVITS AND DRAFT NOTICE OF FILING; LETTER TO MS. BAYO.	0.20	
09/19/06	PREPARE AFFIDAVIT MAILING; COMMUNICATIONS WITH MR. DRYJANSKI RE: SAME.	0.30	
09/20/06	LETTER TO PSC RE: REVISED E-1; COMMUNICATIONS WITH MR. FOGELSANGER AND MS. WEEKS RE: SAME; TELEPHONE CONFERENCE WITH MR. RENDELL RE: REVISED AGENDA DATES.	0.40	
09/22/06	REVIEW STAFF'S FIRST DATA REQUEST; FAX SAME TO MR. LUBERTOZZI AND MR. FLYNN.	0.20	
09/25/06	PREPARE RESPONSES TO STAFF'S FIRST DATA REQUESTS.	0.80	
09/26/06	PREPARE RESPONSES TO STAFF'S FIRST DATA REQUESTS; TELEPHONE CONFERENCE WITH MR. RENDELL RE: STAFF QUESTION ABOUT CIAC; COMMUNICATIONS WITH MR. LUBERTOZZI, ET AL, RE: SAME.	5.00	
09/26/06	REVIEW LETTER FROM PSC RE: WITHDRAWAL OF DATA REQUEST NUMBER 16.	0.10	
		10.50	2,987.50
	LONG DISTANCE CALLS	0.75	
	FEDERAL EXPRESS	19.58	
	TRAVEL EXPENSE	70.23	
	TELECOPIER	13.00	
	PHOTOCOPIES	364.50	
	TOTAL COSTS ADVANCED		468.06
	TOTAL STATEMENT		$3,455.56

PLEASE REFER TO INVOICE # WHEN REMITTING

Management & Regulatory Consultants, Inc.
Summary of Rate Case Expense - as of 06/30/06
Docket No. 060261-WS; Utilities, Inc. of Pennbrooke

BILLED EXPENSE

		Prepare MFRs	Assist w/ & Repond to Data Req. & New Info.	Resond to Deficiency Letter	Expenses	Totals
Frank Seidman	Hours	19.85	0.00	2.50		22.35
Billing Rate: $125/hr	Amount	$2,481.25	$0.00	$312.50	$20.65	$2,814.40

PROJECTED REMAINING EXPENSE THROUGH PAA

		Assist w/ & Repond to Data Req. & New Info.	Prepare for and Attend Agenda	Exp. (est.)	Totals
Frank Seidman	Hours	20.00	4.00		20.00
Billing Rate: $125/hr	Amount	$2,500.00	$500.00	$25.00	$3,025.00

Cumulative Total, Billed and Remaining $5,839.40

P.O. Box 13427
Tallahassee, FL 32317-3427
Phone or Fax (850) 877-0673
e-mail: frankden@nettally.com

Management & Regulatory Consultants, Inc.

MS. SUE AYLIN
UTILITIES, INC.
2335 SANDERS ROAD
NORTHBROOK, IL 60062

03/22/06
20025.10

CONSULTING - MID-COUNTY - MFR TY 2005
UI & UIF TY 2005 CASES - U&U

	PREVIOUS BALANCE		$ 00.00
Week of:		HOURS	
02/06/06 FS	CONSULTING - CONFERENCE & PREPARATION ALL CASES; DATA REQUEST.	2.50	312.50
02/13/06 FS	CONSULTING - COMMENCE DATA COLLECTION FOR U&U; COMMENCE SET UP FOR U&U SCHEDULES - ALL CASES.	23.50	2937.50
02/20/06 FS	CONSULTING - PREPARE U&U - ALL CASES.	16.00	2000.00
02/20/06 FS	CONSULTING - PREPARE U&U - ALL CASES.	9.00	1125.00
02/20/06 FS	CONSULTING - MFR - MID-COUNTY.	4.00	500.00
	FOR CURRENT SERVICES RENDERED	55.00	$ 6875.00
	EXPENSES		
	PAYMENTS AND CREDITS		
	03/22/06, PAYMENTS, as of		0.00
	BALANCE DUE		$ 6875.00

NOTE: There are 12 UI cases and 17 UIF systems requiring U&U analysis. When I designate that work is done for all systems, you can allocate 5% of the cost to each UI case and the remaining 40% to UIF. When I designate work is done for all UIF cases only, you can allocate 25% to each of the five (5) county MFRs.

P.O. Box 13427
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e-mail: frankden@nettally.com

Management & Regulatory Consultants, Inc.

MS. JOY ROSEN
UTILITIES, INC.
2335 SANDERS ROAD
NORTHBROOK, IL 60062

04/24/06
20025.10

CONSULTING - MID-COUNTY - MFR TY 2005
UI & UIF TY 2005 CASES - U&U

		PREVIOUS BALANCE		$ 6875.00
Week of:			HOURS	
03/01/06	FS	CONSULTING - U & U ANALYSIS - ALL CASES.	34.00	4250.00
03/06/06	FS	CONSULTING - U & U ANALYSIS - ALL CASES.	28.00	3500.00
03/06/06	FS	CONSULTING - MFR - MID-COUNTY.	18.00	2250.00
03/13/06	FS	CONSULTING - U&U ANALYSIS - ALL CASES.	13.00	1625.00
03/13/06	FS	CONSULTING - MFR - MID-COUNTY.	24.00	3000.00
03/20/06	FS	CONSULTING - U&U ANALYSIS; PREPARE FOR AND ATTEND AT UIF OFFICE RE FLORIDA SYSTEMS; TRAVEL T/F ALTAMONTE.	37.00	4625.00
03/20/06	FS	CONSULTING - SITE VISITS TO PENNBROOKE AND SANLANDO. TRAVEL T/F SITES.	8.00	1000.00
03/27/06	FS	CONSULTING - U&U ANALYSIS - ALL CASES.	15.00	1875.00
		FOR CURRENT SERVICES RENDERED	177.00	$22125.00

EXPENSES		
03/24/06	LODGING RE U&U	107.91
03/23/06	MEALS RE U&U	27.44
03/24/06	TALL/PENNBROOKE/ALTAMONTE/TALL @ $0.45/MILE FOR 546 MILES.	245.70
03/24/06	TOLLS	7.00
		$388.05
PAYMENTS AND CREDITS		
03/24/06,	PAYMENTS, as of	0.00
	BALANCE DUE	$29388.05

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Management & Regulatory Consultants, Inc.

MS. JOY ROSEN
UTILITIES, INC.
2335 SANDERS ROAD
NORTHBROOK, IL 60062

05/19/06
20025.10

CONSULTING - MID-COUNTY - MFR TY 2005
UI & UIF TY 2005 CASES - U&U

			HOURS	
		PREVIOUS BALANCE		$29388.05
Week of:				
04/03/06	FS	CONSULTING - U & U ANALYSIS - ALL CASES.	20.00	2500.00
04/03/06	FS	CONSULTING - MFR - MID-COUNTY	8.00	1000.00
04/10/06	FS	CONSULTING - U & U ANALYSIS - ALL CASES.	25.00	3125.00
04/10/06	FS	CONSULTING - MFR - MID-COUNTY	8.00	1000.00
04/17/06	FS	CONSULTING - U & U ANALYSIS - ALL CASES.	70.00	8750.00
04/17/06	FS	CONSULTING - MFR - MID-COUNTY	6.00	750.00
04/24/06	FS	CONSULTING - MFR - MID-COUNTY	72.00	9000.00
		FOR CURRENT SERVICES RENDERED	209.00	$26125.00
EXPENSES				
04/17/06	COPIES	PSC - SANLANDO		1.30
04/19/06	COPIES	PSC - PENNBROOKE		1.25
				$ 2.55
PAYMENTS AND CREDITS				
05/12/06,	PAYMENTS			-6875.00
		BALANCE DUE		$48640.60

NOTE: There are 12 UI cases and 17 UIF systems requiring U&U analysis. When I designate that work is done for all systems, you can allocate 5% of the cost to each UI case and the remaining 40% to UIF. When I designate work is done for all UIF cases only, you can allocate 25% to each of the five (5) county MFRs.

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Management & Regulatory Consultants, Inc.

MS. JOY ROSEN
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2335 SANDERS ROAD
NORTHBROOK, IL 60062

06/21/06
20025.10

CONSULTING - MID-COUNTY - MFR TY 2005
UI & UTF TY 2005 CASES - U&U

		PREVIOUS BALANCE		$48640.60
Week of:			HOURS	
05/01/06	FS	CONSULTING - U & U ANALYSIS - ALL CASES.	17.00	2125.00
05/01/06	FS	CONSULTING - MFR - MID-COUNTY	21.00	2625.00
05/08/06	FS	CONSULTING - U & U ANALYSIS - ALL CASES.	3.00	375.00
05/08/06	FS	CONSULTING - MFR - MID-COUNTY	9.00	1125.00
		FOR CURRENT SERVICES RENDERED	50.00	$ 6250.00
EXPENSES				
05/08/06	COPIES - MID-COUNTY MFR(MASTER)			16.95
05/08/06	FEDEX - MID-COUNTY			18.22
				$ 35.17
PAYMENTS AND CREDITS				
05/25/06,	PAYMENTS			-22513.05
06/09/06,	PAYMENTS			-26127.55
		BALANCE DUE		$ 6285.17

NOTE: There are 12 UI cases and 17 UIF systems requiring U&U analysis. When I designate that work is done for all systems, you can allocate 5% of the cost to each UI case and the remaining 40% to UIF. When I designate work is done for all UIF cases only, you can allocate 25% to each of the five (5) county MFRs.

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Management & Regulatory Consultants, Inc.

MS. JOY ROSEN
UTILITIES, INC.
2335 SANDERS ROAD
NORTHBROOK, IL 60062

07/11/06
20025.10

CONSULTING - MID-COUNTY - MFR TY 2005
UI & UIF TY 2005 CASES - U&U

	PREVIOUS BALANCE		$ 6285.17
Week of:		HOURS	
06/12/06 FS	CONSULTING - SANLANDO -RESPONSE TO DEFICIENCY LETTER RE F-7; CLARIFY POSITION ON CONTRIBUTIONS.	1.50	187.50
06/12/06 FS	CONSULTING - PENNBROOKE -RESPONSE TO DEFICIENCY LETTER RE F-7; CLARIFY POSITION ON BUILD OUT & LOT COUNT.	2.50	312.50
06/12/06 FS	CONSULTING - SANDALHAVEN -RESPONSE TO DEFICIENCY LETTER RE F-6; PREPARE I&I EVALUATION PER STAFF REQUEST.	1.00	125.00
06/12/06 FS	CONSULTING - TIERRA VERDE -RESPONSE TO DEFICIENCY LETTER RE F-7 AND F-10. CLARIFY POSITION; PREPARE REGRESSION ANALYSIS.	1.50	187.50
06/12/06 FS	CONSULTING - ALAFAYA -RESPONSE TO DEFICIENCY LETTER RE F-6; PREPARE I&I EVALUATION PER STAFF REQUEST.	1.00	125.00
06/12/06 FS	CONSULTING - MID-COUNTY-RESPONSE TO DEFICIENCY LETTER. EXPLAIN CALCULATION OF PROPERTY TAX ADJ. ON B-15; EXPLAIN SOURCE OF TAX ADJ. ON C-2; CLARIFY POSITION ON I&I ON F-6 AND PROVIDE I&I EVALUATION PER STAFF REQUEST; CLARIFY POSITION ON F-10.	2.00	250.00
06/15/06 FS	CONSULTING - SANDALHAVEN - CONF. CALL W/UI RE SAC APPLICATION.	0.50	62.50

7/11/06 INVOICE - CASE # 20025.10 (cont.)

06/19/06 FS	CONSULTING - TIERRA VERDE- FURTHER DISCUSSION RE LOT COUNT FOR DEFICIENCY RESPONSE.	1.00	125.00
06/26/06 FS	CONSULTING - SANLANDO- FURTHER DISCUSSION RE CONTRIBUTED MAINS FOR DEFICIENCY RESPONSE.	1.00	125.00
	FOR CURRENT SERVICES RENDERED	12.00	$ 1500.00

EXPENSES

PAYMENTS AND CREDITS	
06/12/06, PAYMENTS, as of	- 0.00
BALANCE DUE	$ 7785.17

NOTE: There are 12 UI cases and 17 UIF systems requiring U&U analysis. When I designate that work is done for all systems, you can allocate 5% of the cost to each UI case and the remaining 40% to UIF. When I designate work is done for all UIF cases only, you can allocate 25% to each of the five (5) county MFRs.

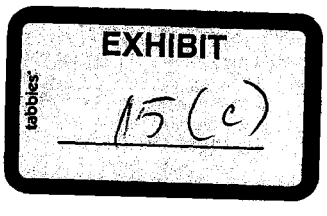
EXHIBIT
tabbies
15(c)

Customer No.	Customer Last Name	Bill10 Dte	Bill12 Dte
006910930692	O'TOOLE	3/30/2005	
006910950191	FISCHER	4/5/2005	
006910950831	VRIJIAN		7/18/2005
006910980131	BAKER		2/3/2005
006910980131	BAKER	3/30/2005	
006910980131	BAKER	6/1/2005	
006910001311	MARTEL	9/28/2005	
006910001591	TATE	10/26/2005	
006910800922	SVETICH	6/1/2005	
006910800922	SVETICH		7/18/2005

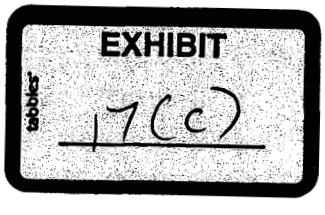
EXHIBIT
tabbies
17(c)

THIS INSTRUMENT PREPARED BY:

Martin S. Friedman, Esquire
Rose, Sundstrom & Bentley, LLP
600 S. North Lake Boulevard, Suite 160
Altamonte Springs, FL 32701
PHONE: (407) 830-6331

RECLAIMED WATER SERVICE AGREEMENT

THIS AGREEMENT is made and entered into as of this 26th day of September, 2003, by and between **THE CLUB AT PENNBROOKE FAIRWAYS, INC.**, a Florida not-for-profit corporation, ("Club at Pennbrooke") and **UTILITIES, INC. OF PENNBROOKE,** a Florida corporation, whose address is 200 Weathersfield Avenue, Altamonte Springs, Florida 32714 ("Utility").

WHEREAS, Club at Pennbrooke administers the golf course (the "Golf Course") in the Pennbrooke Fairways Subdivision in Lake County, Florida (the "Subdivision"); and

WHEREAS, the Golf Course has been receiving its water and wastewater utility service from Pennbrooke Utilities, Inc., ("Pennbrooke Utilities"); and

WHEREAS, Pennbrooke Utilities is selling the Utility all of the assets owned by Pennbrooke Utilities used to provided water and wastewater utility services to the Subdivision; and

WHEREAS, Club at Pennbrooke wants the Utility to continue to provide reuse water and the Utility wants Club at Pennbrooke to continue to accept reclaimed water; and

NOW, THEREFORE, in consideration of the payment of ten dollars ($10.00) and other valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties hereto agree as follows:

1.0 RECITATIONS. The foregoing Recitations are true and correct and incorporated herein as though fully set forth.

2.0 UTILITY'S COVENANTS. Utility agrees to provide Reclaimed Water from its Wastewater Treatment Facility ("Plant") to the Point of Delivery, as hereinafter defined, at such times and in the manner set forth herein.

2.1 The Point of Delivery for the Reclaimed Water shall be at the discharge point of the Reclaimed Water transfer pipe at the point at which such pipe discharges into the Golf Course's Reclaimed Water Storage Pond ("Point of Delivery"). Each party shall be deemed to be in possession and control of Reclaimed Water, on its side of the Point of Delivery.

3.0 CLUB AT PENNBROOKE'S COVENANTS. Club at Pennbrooke agrees to accept Reclaimed Water produced by the Plant. Club at Pennbrooke agrees to accept and assume all obligation for the storage and disposal of the Reclaimed Water by means of land application, and will be responsible for any and all construction, maintenance, operation, expansion and all associated costs of its irrigation system ("Disposal System") utilized now or in the future to dispose of the Reclaimed Water. Club at Pennbrooke warrants and represents that it will at all times maintain the irrigation system in good and serviceable condition, use Reclaimed Water as

its primary source of irrigation of the Property, and dispose of all Reclaimed Water in a manner consistent with the terms and conditions of this Agreement, and all applicable federal, state and local environmental laws and requirements. Notwithstanding the limitations contained in this Agreement to the contrary, Club at Pennbrooke covenants that it shall never use potable or nonpotable water for irrigation purposes within the Property if Utility has sufficient quantity of Reclaimed Water available to meet the needs of Club at Pennbrooke, and so long as Utility does not charge for Reclaimed Water. . Club at Pennbrooke acknowledges that Utility operates its wastewater system pursuant to a Department of Environmental Protection operating permit which may be affected by a change in Reclaimed Water disposal circumstances.

3.1 Club at Pennbrooke shall not sell, distribute, or in any way allow the Reclaimed Water to be utilized on any land other than the Golf Course , without the Utility's prior written approval.

3.2 By these covenants, Club at Pennbrooke hereby represents and warrants unto Utility that it has the authority to and hereby grants to Utility a perpetual easement for Reclaimed Water disposal purposes over the Golf Course for Reclaimed Water disposal purposes. This covenant shall be run with the Golf Course property and shall be binding upon subsequent Club at Pennbrookes of such property. This Agreement may be recorded by either party at such party's cost.

3.3 Club at Pennbrooke shall be responsible for the maintenance, operation and compliance with all regulatory requirements for the acceptance, storage and disposal of Reclaimed Water on its side of the Point of Delivery, including but not limited to providing all required notices to persons using the Property. Upon request, Club at Pennbrooke shall provide to Utility copies of the results of any Reclaimed Water sampling, including, but not limited to groundwater monitoring samples, and related reports to the Florida Department of Environmental Protection ("DEP") or other such agencies. All costs associated with Club at Pennbrooke's obligations hereunder shall be borne by Club at Pennbrooke.

4.0 CHARGE FOR RECLAIMED WATER. Utility needs to dispose of the final products of its wastewater treatment plant and Club at Pennbrooke needs irrigation water for the Property; therefore, in exchange for Utility's right to dispose of Reclaimed Water on the Property and Club at Pennbrooke's right to receive Reclaimed Water on the Property, there shall be no charge to Club at Pennbrooke for the Reclaimed Water unless a charge is established or approved by the Florida Public Service Commission or other agency having jurisdiction over such matters. No changes shall be imposed for Reclaimed Water for five (5) years from the date of this Agreement. Utility agrees that it will not request the establishment of a charge for reclaimed water.

5.0 LEVEL OF TREATMENT. Utility agrees to deliver only properly treated Reclaimed Water to the Point of Delivery. For purposes of this Agreement, properly treated Reclaimed Water shall be defined as wastewater discharged from Utility's Plant which meets or exceeds the standard established for reclaimed water reused in public access areas as set forth in Florida Administrative Code Rule 62-610 or its successor rule as amended from time to time. If, in the future, Club at Pennbrooke, in its sole discretion, or otherwise restricts its method of disposal, of Utility's Reclaimed Water in a manner that calls for a lower level of treatment than that provided by Utility at the time of this Agreement, then, in such event, the standard for properly treated Reclaimed Water required of Utility hereunder shall be reduced appropriately.

5.1 Club at Pennbrooke shall have no obligation to accept Reclaimed Water which is not properly treated as defined herein. Utility further agrees to use all diligent efforts to promptly divert the flow of inadequately treated Reclaimed Water to an alternative disposal site, or take such other action as may be reasonably required to avoid the delivery of improperly

treated Reclaimed Water. Club at Pennbrooke hereby undertakes to maintain the quantity and quality of Reclaimed Water in its transmission, storage and distribution system at a level which will permit delivery and disposal of Reclaimed Water in a manner consistent with this Agreement.

5.2 Club at Pennbrooke agrees to take necessary precautions to insure that Reclaimed Water lines are properly identified and that cross-connection with potable water lines or service does not occur.

6.0 CONTINUING RIGHTS OF CLUB AT PENNBROOKE. Club at Pennbrooke retains the right, following notice to Utility, to move, relocate and install new and/or additional Disposal System Reclaimed Water discharge pipes and devices on the Property at its expense, provided, however, that such action shall not restrict Utility's rights as created hereby.

7.0 INDEMNIFICATION. The Utility shall indemnify and hold harmless Club at Pennbrooke, its officers, directors, members, agents, representatives, servants and employees from all claims, costs, penalties, damages and expenses, (including attorney's fees) arising out of the following:

7.1.1 Claims related to the Utility's construction, erection, location, operation, maintenance, repair, installation, replacement or removal of any part of the system controlled by the Utility for reclaimed water disposal and reuse; and

7.1.2 Claims arising out of Utility's negligence or omissions upon any areas controlled by Utility that are contained within, adjoining or abutting Customer's property, or claims arising out of the Utility's negligence or omissions within an area controlled, operated or maintained by the Utility.

7.2 The obligation of the Utility to indemnify the Club at Pennbrooke shall be conditioned upon the compliance by the Club at Pennbrooke with all regulatory requirements and regulations for the use of the reclaimed water from the Point of Delivery.

7.3 The Club at Pennbrooke shall hold harmless and indemnify Utility, its agents, representatives, servants, and employees from all claims, costs, penalties, damages, and expenses (including attorneys' fees) arising out of the following:

7.3.1 Claims related to the Club at Pennbrooke's construction, erection, location, operation, maintenance, repair, installation, replacement or removal of any part of the Disposal System controlled by the Club at Pennbrooke for reclaimed water disposal and reuse;

7.3.2 Claims arising out of Club at Pennbrooke's negligence or omissions upon any areas controlled by Club at Pennbrooke that are contained within, adjoining or abutting the Property, or claims arising out of Club at Pennbrooke's negligence or omissions within an area controlled, operated or maintained by Club at Pennbrooke;

7.3.3 Claims or demands that the use of the reclaimed water by the Club at Pennbrooke in the manner set forth in this Agreement within or upon any areas controlled, operated or maintained by Club at Pennbrooke is in violation of any applicable Statutes or regulations.

7.4 The obligation of the Club at Pennbrooke to indemnify Utility shall be conditioned upon the compliance by Utility with all regulatory requirements and regulations for the reclaimed water.

8.0 TERM. This Agreement shall be in effect for an initial term of ten (10) years from the Date of this Agreement. Thereafter, the term of this Agreement shall be renewed automatically for ten (10) year periods unless terminated by either party in writing not less than twelve (12) months in advance of the next renewal date.

9.0 DEFAULT. In the event of material breach by either party of its duties and obligations hereunder, the non-defaulting party shall be entitled to exercise all remedies at law or in equity, including, but not limited to, specific performance, in order to enforce the terms and provisions of this Agreement and recover any damages resulting from the breach thereof.

9.1 In the event it is necessary for either party to litigate in order to enforce its rights under the terms of this Agreement, then the prevailing party shall be entitled to reimbursement of its litigation costs, including but not limited to, reasonable attorney's fees, including those caused by appellate proceedings.

10.0 FURTHER ASSURANCES. The parties agree that at any time after the execution hereof, they will, upon the request of the other party, execute and deliver such other documents and further assurances as may be reasonably required by such other party in order to carry out the intent of the Agreement.

11.0 REGULATORY AUTHORITY. The provisions of this Agreement shall at all times be subject to the exercise of lawful regulatory authority.

12.0 NOTICES. Until further written notice by either party, all notices provided for herein shall be in writing and transmitted by messenger, by certified mail or by telegram, and shall be addressed as follows:

To Club at Pennbrooke:

The Club at Pennbrooke Fairways, Inc.
501 State Road 44
Leesburg, FL 34748

With a Copy to:

Leisure Communities, Ltd.
146 Horizon Court
Lakeland, FL 33803
Attention: Arthur Erickson

To Utility:

Utilities, Inc.
2335 Sanders Road
Northbrook, Illinois 60062
Attention: Jim Camaren, Chairman & CEO

and

Utilities, Inc. of Pennbrooke, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attention: Patrick Flynn, Regional Director

With a Copy to:

Rose, Sundstrom & Bentley, LLP
600 S. North Lake Boulevard, Suite 160
Altamonte Springs, FL 32701
Attention: Martin S. Friedman, Esquire

12.1 All notices provided for herein shall be deemed to have been duly given upon the delivery thereof by hand to the appropriate address as evidenced by a signed receipt for same, or by the receipt of certified, return receipt, mail, or by courier service receipt therefor, evidencing delivery of such notice.

13.0 FORCE MAJEURE. Acts of God such as storms, earthquakes, land subsidence, strikes, lockouts or other industrial disturbances, acts of public enemy, wars, blockades, riots, acts of armed forces, delays by carriers, inability to obtain materials or rights-of-way, acts of public authority, regulatory agencies, or courts, or any other cause, whether the same kind is enumerated herein, not within the control of Club at Pennbrooke or Utility, and which by the exercise of due diligence, Club at Pennbrooke or Utility is unable to overcome, which prevents the performance of all or any specific part of this Agreement, shall excuse performance of said part of this Agreement until such force majeure is abated or overcome.

14.0 BINDING EFFECT. This Agreement shall be binding upon and enure to the benefit of the parties hereto and their respective successors and assigns. Except as specifically provided herein, neither party shall have the right to assign this Agreement without the prior written consent of the other party, which consent shall not be unreasonably withheld. In the event of any such assignment, such assignee shall be required to assume, in writing, all of such assigned rights, duties and obligations under this Agreement.

15.0 COUNTERPARTS. This Agreement may be executed in any number of counterparts, each of which shall be an original, but such counterparts shall together constitute but one and the same instrument.

16.0 LICENSE TO INSPECT. Club at Pennbrooke hereby grants Utility a non-exclusive license, during the term of this Agreement, to enter upon the Property, upon advance notice and at any reasonable time, and to review and inspect the practices of Club at Pennbrooke with respect to conditions agreed to herein, including, but not limited to, compliance with all federal, State and local regulatory requirements. Such entry shall be allowed for the purpose of inspection of the operation and facilities constituting the Disposal System, for inspection of any Utility owned facilities, and for sampling of the Reclaimed Water utilized in the Disposal System, and any monitoring wells located on the Property. Club at Pennbrooke has the option of having a representative accompany the Utility personnel on all such inspections. All such on-site monitoring shall be at Utility's expense.

17.0 SEVERABILITY. If any part of this Agreement is found invalid or unenforceable by any court, such invalidity or unenforceability shall not affect the other parts of this Agreement, absent material prejudice to one or the other party.

18.0 IN PARI MATERIA. It is agreed by and between the parties hereto that all words, terms, and conditions herein contained are to be read in concert, each with the other, and that a provision contained under one heading may be considered to be equally applicable under another heading in the interpretation of this Agreement.

IN WITNESS WHEREOF, Club at Pennbrooke and Utility have executed or have caused this Agreement, with the named Exhibits attached, to be duly executed in duplicate originals.

WITNESSES:

Print Name: Steven Lotito

Print Name: LISA CROSSETT

Print Name:

Print Name:

UTILITY:

UTILITIES, INC. OF PENNBROOKE

By: _____
Jim Camaren
Chairman & CEO

THE CLUB AT PENNBROOKE
FAIRWAYS, INC.

By: _____

As: _____

[NOTARY ATTESTATIONS ON PAGE 7]

STATE OF ILLINOIS
COUNTY OF Cook

The foregoing instrument was acknowledged before me this 25th day of September 2003, by Jim Camaren, Chairman & CEO of Utilities, Inc. of Pennbrooke, a Florida corporation, on behalf of the corporation. He is personally known to me.

OFFICIAL SEAL
SUSAN N. AYLIN
NOTARY PUBLIC, STATE OF ILLINOIS
MY COMMISSION EXPIRES 4-5-2006

Susan N. Aylin
NOTARY PUBLIC - State of Illinois at Large
My Commission Expires: 4-5-2006

STATE OF FLORIDA
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day of _____,2003, by _____as _____of The Club at Pennbrooke Fairways, Inc., a Florida not-for-profit corporation, on behalf of the corporation. He is personally known to me or has produced _____as identification.

_____
NOTARY PUBLIC - State of Florida at Large
My Commission Expires:

ASO\Utilities\Pennbrooke\Reclaimed Water Service Agr (Club)
9/24/03

Chairman & CEO

Print Name:_____

THE CLUB AT PENNBROOKE FAIRWAYS, INC.

Wendy F. Bearden

Print Name: WENDY F. BEARDEN

By: _____

Arthur H. Erickson

As: VP

Print Name:_____

[NOTARY ATTESTATIONS ON PAGE 8]

STATE OF ILLINOIS
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____day of _____ 2003, by Jim Camaren, Chairman & CEO of Utilities, Inc. of Pennbrooke, a Florida corporation, on behalf of the corporation. He is personally known to me.

_____
NOTARY PUBLIC · State of Illinois at Large
My Commission Expires:

STATE OF FLORIDA
COUNTY OF Polk

The foregoing instrument was acknowledged before me this 25th day of September, 2003, by Arthur H. Erickson as V.P. of The Club at Pennbrooke Fairways, Inc., a Florida not-for-profit corporation, on behalf of the corporation. He is personally known to me or has produced _____as identification.

Wilma J. Vanzant
NOTARY PUBLIC · State of Florida at Large
My Commission Expires:

WILMA J. VANZANT
MY COMMISSION # DD 151047
EXPIRES: September 18, 2006
Bonded Thru Notary Public Underwriters

ASO\Utilities\Pennbrooke\Reclaimed Water Service Agr (Club)
9/24/03

THIS INSTRUMENT PREPARED BY:

Martin S. Friedman, Esquire
Rose, Sundstrom & Bentley, LLP
600 S. North Lake Boulevard, Suite 160
Altamonte Springs, FL 32701
PHONE: (407) 830-6331

RECLAIMED WATER SERVICE AGREEMENT

THIS AGREEMENT is made and entered into as of this __ day of September, 2003, by and between **PENNBROOKE HOMEOWNERS' ASSOCIATION, INC.**, a Florida not-for-profit corporation ("Association") and **UTILITIES, INC. OF PENNBROOKE,** a Florida corporation, whose address is 200 Weathersfield Avenue, Altamonte Springs, Florida 32714 ("Utility").

WHEREAS, the Association administers the common areas in the Pennbrooke Fairways Subdivision in Lake County, Florida ("Subdivision"); and

WHEREAS, in the future, the Association may want to utilize reclaimed water for the purpose of providing irrigation to the common areas of the Subdivision; and

WHEREAS, the Utility is amenable to providing reclaimed water to the Association.

NOW, THEREFORE, in consideration of the payment of ten dollars ($10.00) and other valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties hereto agree as follows:

1.0 RECITATIONS. The foregoing Recitations are true and correct and incorporated herein as though fully set forth.

2.0 UTILITY'S COVENANTS. Utility agrees to provide Reclaimed Water from its Wastewater Treatment Facility ("Plant") to the Point of Delivery, as hereinafter defined, at such times and in the manner set forth herein.

2.1 The Point of Delivery for the Reclaimed Water shall be at the discharge point of the Reclaimed Water transfer pipe at the point at which such pipe discharges into the Reclaimed Water Storage Pond owned by The Club at Pennbrooke Fairways, Inc., or at such other point as agreed by the parties ("Point of Delivery"). Each party shall be deemed to be in possession and control of Reclaimed Water, on its side of the Point of Delivery. Should a regulatory agency require the Utility to meter the amount of reclaimed water being provided by it to the Association, then Utility shall, at the Association's expense, purchase and install a single bulk service water meter at a point that would register the Association's usage ("Meter"). Such Meter shall meet all applicable regulatory requirements. The Meter shall be used to monitor the amount of Reclaimed Water delivered by Utility to the Association. Utility agrees to own, operate, and maintain the Meter within prescribed accuracy limits set forth by the manufacturer.

3.0 ASSOCIATION'S COVENANTS. Should Association agree to accept Reclaimed Water produced by the Plant, then it shall accept and assume all obligation for the storage and disposal of the Reclaimed Water by means of land application, and will be responsible for any and all construction, maintenance, operation, expansion and all associated costs of its irrigation system ("Disposal System") utilized to dispose of the Reclaimed Water.

Association warrants and represents that it will at all times maintain the irrigation system in good and serviceable condition, use Reclaimed Water as its primary source of irrigation of the Property, and dispose of all Reclaimed Water in a manner consistent with the terms and conditions of this Agreement, and all applicable federal, state and local environmental laws and requirements. Notwithstanding the limitations contained in this Agreement to the contrary, once the Association accepts Reclaimed Water the Association covenants that for those portions of the Association's irrigation system connected to the Utility's Reclaimed Water System it shall never use potable or nonpotable water for irrigation purposes within the Property if Utility has sufficient quantity of Reclaimed Water available to meet the needs of the Association and so long as the Utility does not charge for Reclaimed Water . Association acknowledges that Utility operates its wastewater system pursuant to a Department of Environmental Protection operating permit which may be affected by a change in Reclaimed Water disposal circumstances.

3.1 Association shall not sell, distribute, or in any way allow the Reclaimed Water to be utilized on any land other than the common areas of the Subdivision , without the Utility's prior written approval.

3.2 By these covenants, Association hereby represents and warrants unto Utility that it has the authority to and hereby grants to Utility a perpetual easement for Reclaimed Water disposal purposes over the common areas of the Subdivision for Reclaimed Water disposal purposes. This covenant shall be run with the common areas and shall be binding upon subsequent Associations of such property. This Agreement may be recorded by either party at such party's cost.

3.3 Association shall be responsible for the maintenance, operation and compliance with all regulatory requirements for the acceptance, and disposal of Reclaimed Water on its side of the Point of Delivery, including but not limited to providing all required notices to persons using the Property. Upon request, the Association shall provide to Utility copies of the results of any Reclaimed Water sampling, including, but not limited to groundwater monitoring samples, and related reports to the Florida Department of Environmental Protection ("DEP") or other such agencies. All costs associated with the Association's obligations hereunder shall be borne by the Association.

4.0 CHARGE FOR RECLAIMED WATER. Utility needs to dispose of the final products of its wastewater treatment plant and Association needs irrigation water for the Property; therefore, in exchange for Utility's right to dispose of Reclaimed Water on the Property and the Association's right to receive Reclaimed Water on the Property, there shall be no charge to the Association for the Reclaimed Water unless a charge is established or approved by the Florida Public Service Commission or other agency having jurisdiction over such matters. No charge shall be imposed for Reclaimed Water for five (5) years from the date of this Agreement. Utility agrees that it will not request the establishment of a charge for reclaimed water.

5.0 LEVEL OF TREATMENT. Utility agrees to deliver only properly treated Reclaimed Water to the Point of Delivery. For purposes of this Agreement, properly treated Reclaimed Water shall be defined as wastewater discharged from Utility's Plant which meets or exceeds the standard established for reclaimed water reused in public access areas as set forth in Florida Administrative Code Rule 62-610 or its successor rule as amended from time to time. If, in the future, the Association, in its sole discretion, no longer irrigates public access areas, or otherwise restricts its method of disposal, of Utility's Reclaimed Water in a manner that calls for a lower level of treatment than that provided by Utility at the time of this Agreement, then, in such event, the standard for properly treated Reclaimed Water required of Utility hereunder shall be reduced appropriately.

5.1 Association shall have no obligation to accept Reclaimed Water which is not properly treated as defined herein. Utility further agrees to use all diligent efforts to promptly divert the flow of inadequately treated Reclaimed Water to an alternative disposal site, or take such other action as may be reasonably required to avoid the delivery of improperly treated Reclaimed Water. Association hereby undertakes to maintain the quantity and quality of Reclaimed Water in its transmission, storage and distribution system at a level which will permit delivery and disposal of Reclaimed Water in a manner consistent with this Agreement.

5.2 Association agrees to take necessary precautions to insure that Reclaimed Water lines are properly identified and that cross-connection with potable water lines or service does not occur.

6.0 CONTINUING RIGHTS OF ASSOCIATION. Association retains the right, following notice to Utility, to move, relocate and install new and/or additional Disposal System Reclaimed Water discharge pipes and devices on the Property at its expense, provided, however, that such action shall not restrict Utility's rights as created hereby.

7.0 INDEMNIFICATION. The Utility shall indemnify and hold harmless Association, its officers, directors, members, agents, representatives, servants and employees from all claims, costs, penalties, damages and expenses, (including attorney's fees) arising out of the following:

7.1.1 Claims related to the Utility's construction, erection, location, operation, maintenance, repair, installation, replacement or removal of any part of the system controlled by the Utility for reclaimed water disposal and reuse; and

7.1.2 Claims arising out of Utility's negligence or omissions upon any areas controlled by Utility that are contained within, adjoining or abutting Customer's property, or claims arising out of the Utility's negligence or omissions within an area controlled, operated or maintained by the Utility.

7.2 The obligation of the Utility to indemnify the Association shall be conditioned upon the compliance by the Association with all regulatory requirements and regulations for the use of the reclaimed water from the Point of Delivery.

7.3 Association shall hold harmless and indemnify Utility, its agents, representatives, servants, and employees from all claims, costs, penalties, damages, and expenses (including attorneys' fees) arising out of the following:

7.3.1 Claims related to the Association's construction, erection, location, operation, maintenance, repair, installation, replacement or removal of any part of the Disposal System controlled by the Association for reclaimed water disposal and reuse;

7.3.2 Claims arising out of Association's negligence or omissions upon any areas controlled by Association that are contained within, adjoining or abutting the Property, or claims arising out of Association's negligence or omissions within an area controlled, operated or maintained by Association;

7.3.3 Claims or demands that the use of the reclaimed water by the Association in the manner set forth in this Agreement within or upon any areas controlled, operated or maintained by Association is in violation of any applicable Statutes or regulations.

7.4 The obligation of Association to indemnify Utility shall be conditioned upon the compliance by Utility with all regulatory requirements and regulations for the reclaimed water.

8.0 TERM. This Agreement shall be in effect for an initial term of ten (10) years from the Date of this Agreement. Thereafter, the term of this Agreement shall be renewed automatically for ten (10) year periods unless terminated by either party in writing not less than twelve (12) months in advance of the next renewal date.

9.0 DEFAULT. In the event of material breach by either party of its duties and obligations hereunder, the non-defaulting party shall be entitled to exercise all remedies at law or in equity, including, but not limited to, specific performance, in order to enforce the terms and provisions of this Agreement and recover any damages resulting from the breach thereof.

9.1 In the event it is necessary for either party to litigate in order to enforce its rights under the terms of this Agreement, then the prevailing party shall be entitled to reimbursement of its litigation costs, including but not limited to, reasonable attorney's fees, including those caused by appellate proceedings.

10.0 FURTHER ASSURANCES. The parties agree that at any time after the execution hereof, they will, upon the request of the other party, execute and deliver such other documents and further assurances as may be reasonably required by such other party in order to carry out the intent of the Agreement.

11.0 REGULATORY AUTHORITY. The provisions of this Agreement shall at all times be subject to the exercise of lawful regulatory authority.

12.0 NOTICES. Until further written notice by either party, all notices provided for herein shall be in writing and transmitted by messenger, by certified mail or by telegram, and shall be addressed as follows:

To Association:

Pennbrooke Homeowners' Association, Inc.
501 State Road 44
Leesburg, FL 34748

With a Copy to:

Leisure Communities, Ltd.
146 Horizon Court
Lakeland, FL 33803
Attention: Arthur Erickson

To Utility:

Utilities, Inc.
2335 Sanders Road
Northbrook, Illinois 60062
Attention: Jim Camaren, Chairman & CEO

and

Utilities, Inc. of Pennbrooke, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714
Attention: Patrick Flynn, Regional Director

Rose, Sundstrom & Bentley, LLP
600 S. North Lake Boulevard, Suite 160
Altamonte Springs, FL 32701
Attention: Martin S. Friedman, Esquire

12.1 All notices provided for herein shall be deemed to have been duly given upon the delivery thereof by hand to the appropriate address as evidenced by a signed receipt for same, or by the receipt of certified, return receipt, mail, or by courier service receipt therefor, evidencing delivery of such notice.

13.0 FORCE MAJEURE. Acts of God such as storms, earthquakes, land subsidence, strikes, lockouts or other industrial disturbances, acts of public enemy, wars, blockades, riots, acts of armed forces, delays by carriers, inability to obtain materials or rights-of-way, acts of public authority, regulatory agencies, or courts, or any other cause, whether the same kind is enumerated herein, not within the control of Association or Utility, and which by the exercise of due diligence, Association or Utility is unable to overcome, which prevents the performance of all or any specific part of this Agreement, shall excuse performance of said part of this Agreement until such force majeure is abated or overcome.

14.0 BINDING EFFECT. This Agreement shall be binding upon and enure to the benefit of the parties hereto and their respective successors and assigns. Except as specifically provided herein, neither party shall have the right to assign this Agreement without the prior written consent of the other party, which consent shall not be unreasonably withheld. In the event of any such assignment, such assignee shall be required to assume, in writing, all of such assigned rights, duties and obligations under this Agreement.

15.0 COUNTERPARTS. This Agreement may be executed in any number of counterparts, each of which shall be an original, but such counterparts shall together constitute but one and the same instrument.

16.0 LICENSE TO INSPECT. Association hereby grants Utility a non-exclusive license, during the term of this Agreement, to enter upon the Property, upon advance notice and at any reasonable time, and to review and inspect the practices of Association with respect to conditions agreed to herein, including, but not limited to, compliance with all federal, State and local regulatory requirements. Such entry shall be allowed for the purpose of inspection of the operation and facilities constituting the Disposal System, for inspection of any Utility owned facilities, and for sampling of the Reclaimed Water utilized in the Disposal System, and any monitoring wells located on the Property. Association has the option of having a representative accompany the Utility personnel on all such inspections. All such on-site monitoring shall be at Utility's expense.

17.0 SEVERABILITY. If any part of this Agreement is found invalid or unenforceable by any court, such invalidity or unenforceability shall not affect the other parts of this Agreement, absent material prejudice to one or the other party.

18.0 IN PARI MATERIA. It is agreed by and between the parties hereto that all words, terms, and conditions herein contained are to be read in concert, each with the other, and that a provision contained under one heading may be considered to be equally applicable under another heading in the interpretation of this Agreement.

IN WITNESS WHEREOF, Association and Utility have executed or have caused this Agreement, with the named Exhibits attached, to be duly executed in duplicate originals.

WITNESSES:

Print Name: Steven Lubatkin

Print Name: LISA CRISSETT

Print Name:

Print Name:

UTILITY:

UTILITIES, INC. OF PENNBROOKE

By:
Jim Camaren
Chairman & CEO

PENNBROOKE HOMEOWNERS' ASSOCIATION, INC.

By:

As:

[NOTARY ATTESTATIONS ON PAGE 7]

STATE OF ILLINOIS
COUNTY OF Cook

The foregoing instrument was acknowledged before me this 25th day of September 2003, by Jim Camaren, Chairman & CEO of Utilities, Inc. of Pennbrooke, a Florida corporation, on behalf of the corporation. He is personally known to me.

OFFICIAL SEAL
SUSAN N. AYLIN
NOTARY PUBLIC, STATE OF ILLINOIS
MY COMMISSION EXPIRES 4-5-2006

Susan N. Aylin
NOTARY PUBLIC - State of Illinois at Large
My Commission Expires: 4-5-2006

STATE OF FLORIDA
COUNTY OF

The foregoing instrument was acknowledged before me this _____ day of _____,2003, by _____ as _____ of Pennbrooke Homeowners' Association, Inc., a Florida not-for-profit corporation, on behalf of the corporation. He is personally known to me or has produced _____as identification.

_____
NOTARY PUBLIC - State of Florida at Large
My Commission Expires:

ASO\Utilities\Pennbrooke\Reclaimed Water Service Agr (Association)
9/24/03

other, and that a provision contained under one heading may be considered to be equally applicable under another heading in the interpretation of this Agreement.

IN WITNESS WHEREOF, Association and Utility have executed or have caused this Agreement, with the named Exhibits attached, to be duly executed in duplicate originals.

WITNESSES:

UTILITY:

UTILITIES, INC. OF PENNBROOKE

_____
Print Name:_____

By: _____
Jim Camaren
Chairman & CEO

_____
Print Name:_____

PENNBROOKE HOMEOWNERS' ASSOCIATION, INC.

Virginia Sigmund
Print Name: VIRGINIA SIGMUND

By: J. Howard Ennis
J. HOWARD ENNIS
As: PRESIDENT

Marjorie Toussignant
Print Name: Marjorie Toussignant

[NOTARY ATTESTATIONS ON PAGE 8]

STATE OF ILLINOIS
COUNTY OF _____

The foregoing instrument was acknowledged before me this ___day of _____ 2003, by Jim Camaren, Chairman & CEO of Utilities, Inc. of Pennbrooke, a Florida corporation, on behalf of the corporation. He is personally known to me.

_____
NOTARY PUBLIC - State of Illinois at Large
My Commission Expires:

STATE OF FLORIDA
COUNTY OF Lake

The foregoing instrument was acknowledged before me this 25th day of September, 2003, by J. Howard Jennings as President of Pennbrooke Homeowners' Association, Inc., a Florida not-for-profit corporation, on behalf of the corporation. He is personally known to me or has produced _____as identification.

Carol E. Vaughan
NOTARY PUBLIC - State of Florida at Large
My Commission Expires:

CAROL E. VAUGHAN
NOTARY PUBLIC - STATE OF FLORIDA
COMMISSION # CC920796
EXPIRES 5/19/2004
BONDED THRU ASA 1-888-NOTARY1

ASO\Utilities\Pennbrooke\Reclaimed Water Service Agr (Association)
9/24/03

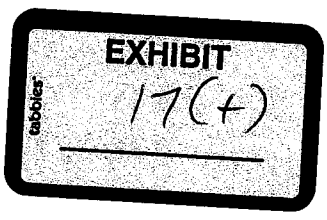
EXHIBIT
17(+)

CO SUBD ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
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	82251*17626*ECO-2000	7,200.00			107-AP.INVD-04-08	
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	82820*17626*ECO-2000	800			107-AP.INVD-05-05	
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					END	16,100.00
	GRAND TOTALS:	16,100.00		0	BEG	0
					NET	16,100.00
					END	16,100.00

REPORT SPECIFICATIONS ARE:

REPORT DESCRIPTION - DETAIL GENERAL LEDGER - GL
LEDGER ID - GL
PERIOD - 01-14

---> COMPANY
STRUCTURE - 2
SELECTION - 107
SUBTOTAL -

---> SUBDIV
STRUCTURE - 6
SELECTION - ALL
SUBTOTAL -

---> ACCOUNT
STRUCTURE - 5
SELECTION - 101.6
SUBTOTAL -

SEGMENT - PRIOR YR ACT
ZERO SUPPRESS - Y
SUM AUTO JOURNALS - N
SUM ALL JOURNALS - N
PAGE BREAK - N
SORT BREAK - N
PERIOD BREAK - N
EFFECTIVE RATE - N
DATE #NAME?
SORT SEQUENCE
- 1- COMPANY
- 2- SUBDIV
- 3- ACCOUNT

EXHIBIT
17(a)

FOR THE 14 PERIODS ENDING 12 /31/05

CO SUBD ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
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	REUSE DEPR	33.54		8/26/2005	107-SE01.A-08-08	
	REUSE DEPR	33.54		9/30/2005	107-SE01.A-09-08	
	REUSE DEPR	33.54		11/1/2005	107-SE01.A-10-08	
	REUSE DEPR	33.54		11/7/2005	107-SE01.A-11-08	
	REUSE DEPR	33.54		12/19/2005	107-SE01.A-12-07	
		201.24	0		NET	201.24
					END	201.24
	GRAND TOTALS:	201.24	0		BEG	0
					NET	201.24
					END	201.24

REPORT SPECIFICATIONS ARE:

REPORT DESCRIPTION #NAME? LEDGER - G L
LEDGER ID - GL
PERIOD - 01-14

--> COMPANY
STRUCTURE - 2
SELECTION - 107
SUBTOTAL -

--> SUBDIV
STRUCTURE - 6
SELECTION - ALL
SUBTOTAL -

--> ACCOUNT
STRUCTURE - 5
SELECTION - 403.7
SUBTOTAL -

SEGMENT - PRIOR YR ACT
ZERO SUPPRESS - Y
SUM AUTO JOURNALS - N
SUM ALL JOURNALS - N
PAGE BREAK - N
SORT BREAK - N
PERIOD BREAK - N
EFFECTIVE RATE - N
DATE - EFFECTIVE
SORT SEQUENCE
-1 #NAME?
-2 #NAME?
-3 #NAME?

CO SUBD ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
107*0691*1085006	--ACCUM DEPR.-3662006--				BEG	0
	REUSE DEPR		33.54	8/2/2005	107-SE01.A-07-08	
	REUSE DEPR		33.54	8/26/2005	107-SE01.A-08-08	
	REUSE DEPR		33.54	9/30/2005	107-SE01.A-09-08	
	REUSE DEPR		33.54	11/1/2005	107-SE01.A-10-08	
	REUSE DEPR		33.54	11/7/2005	107-SE01.A-11-08	
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		0	201.24		NET	-201.24
					END	-201.24
	GRAND TOTALS:	0	201.24		BEG	0
					NET	-201.24
					END	-201.24

REPORT SPECIFICATIONS ARE:

REPORT DESCRIPTION -	DETAIL GENERAL LEDGER - GL
LEDGER ID - GL	
PERIOD - 01-14	
--->	COMPANY
STRUCTURE - 2	
SELECTION - 107	
SUBTOTAL -	
--->	SUBDIV
STRUCTURE - 6	
SELECTION - ALL	
SUBTOTAL -	
--->	ACCOUNT
STRUCTURE - 5	
SELECTION - 108.5	
SUBTOTAL -	
SEGMENT - PRIOR YR AC	T
ZERO SUPPRESS - Y	
SUM AUTO JOURNALS - N	
SUM ALL JOURNALS - N	
PAGE BREAK - N	
SORT BREAK - N	
PERIOD BREAK - N	
EFFECTIVE RATE - N	
DATE #NAME?	
SORT SEQUENCE	
- 1- COMPANY	
- 2- SUBDIV	
- 3- ACCOUNT	

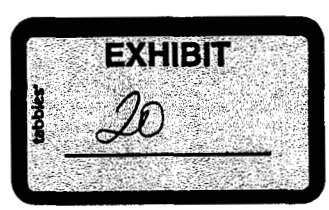
EXHIBIT
tabbies
20

cc: PF

St. Johns River Water Management District

Kirby B. Green III, Executive Director • David W. Fisk, Assistant Executive Director

4049 Reid Street • P.O. Box 1429 • Palatka, FL 32178-1429 • (386) 329-4500
On the Internet at *www.sjrwmd.com*.

September 14, 2005

RECEIVED
SEP 22 2005
UTILITIES, INC

Utilities Inc. of Pennbrooke
200 Weathersfield
Altamonte Springs, FL 32714

SUBJECT: Consumptive Use Permit Number 2717
Pennbrooke Utilities Inc

Dear Sir/Madam:

Enclosed is your permit and the forms necessary for submitting information to comply with conditions of the permit as authorized by the St. Johns River Water Management District on September 14, 2005.

Please be advised that the period of time within which a third party may request an administrative hearing on this permit may not have expired by the date of issuance. A potential petitioner has twenty-six (26) days from the date on which the actual notice is deposited in the mail, or twenty-one (21) days from publication of this notice when actual notice is not provided, within which to file a petition for an administrative hearing pursuant to Sections 120.569 and 120.57, Florida Statutes. Receipt of such a petition by the District may result in this permit becoming null and void.

Permit issuance does not relieve you from the responsibility of obtaining permits from any federal, state and/or local agencies asserting concurrent jurisdiction over this work.

The enclosed permit is a legal document and should be kept with your other important records. Please read the permit and conditions carefully since the referenced conditions may require submittal of additional information. All information submitted as compliance with permit conditions must be submitted to the nearest District Service Center and should include the above referenced permit number.

Sincerely,

Gloria Lewis

Gloria Lewis, Director
Permit Data Services Division

Enclosures: Permit, Conditions for Issuance, Compliance Forms, Map, Well Tags

cc: District Permit File

Agent: Wicks Consulting Services Inc
107 W Main St
Tavares, FL 32778

GOVERNING BOARD

File: 20.2 (691 Pennbrooke)

PERMIT NO. 2717 **DATE ISSUED:** September 14, 2005

PROJECT NAME: Pennbrooke Utilities Inc

A PERMIT AUTHORIZING:

The District authorizes, as limited by the attached permit conditions, the use of 165.71 million gallons per year (mgy) (0.454 million gallons per day (mgd) average) of groundwater from the Floridan aquifer for household, common area landscape irrigation, essential and unaccounted type uses to serve an estimated population of 3110 residents in the year 2025.

LOCATION:

Site: Pennbrooke Utilities Inc
Lake County

Section: 19 Township: 19 South Range: 24 East

ISSUED TO:

Utilities Inc. of Pennbrooke
200 Weathersfield
Altamonte Springs, FL 32714

Permittee agrees to hold and save the St. Johns River Water Management District and its successors harmless from any and all damages, claims, or liabilities, which may arise from permit issuance. Said application, including all maps and specifications attached thereto, is by reference made a part hereof.

This permit does not convey to permittee any property rights, nor any rights of privileges other than those specified herein, nor relieve the permittee from complying with any law, regulation or requirement affecting the rights of other bodies or agencies. All structures and works installed by permittee hereunder shall remain the property of the permittee.

This permit may be revoked, modified or transferred at any time pursuant to the appropriate provisions of Chapter 373, Florida Statutes and 40C-1, Florida Administrative Code.

PERMIT IS CONDITIONED UPON:

See conditions on attached "Exhibit A", dated September 14, 2005

AUTHORIZED BY: St. Johns River Water Management District
Department of Resource Management

By: _____
Dwight Jenkins
Division Director

"EXHIBIT A"
CONDITIONS FOR ISSUANCE OF PERMIT NUMBER 2717
UTILITIES INC. OF PENNBROOKE
DATED SEPTEMBER 14, 2005

1. District Authorized staff, upon proper identification, will have permission to enter, inspect and observe permitted and related facilities in order to determine compliance with the approved plans, specifications and conditions of this permit.

2. Nothing in this permit should be construed to limit the authority of the St. Johns River Water Management District to declare a water shortage and issue orders pursuant to Section 373.175, Florida Statutes, or to formulate a plan for implementation during periods of water shortage, pursuant to Section 373.246, Florida Statutes. In the event a water shortage, is declared by the District Governing Board, the permittee must adhere to the water shortage restriction as specified by the District, even though the specified water shortage restrictions may be inconsistent with the terms and conditions of this permit.

3. Prior to the construction, modification, or abandonment of a well, the permittee must obtain a Water Well Construction Permit from the St. Johns River Water Management District, or the appropriate local government pursuant to Chapter 40C-3, Florida Administrative Code. Construction, modification, or abandonment of a well will require modification of the consumptive use permit when such construction, modification or abandonment is other than that specified and described on the consumptive use permit application form.

4. Leaking or inoperative well casings, valves, or controls must be repaired or replaced as required to eliminate the leak or make the system fully operational.

5. Legal uses of water existing at the time of the permit application may not be interfered with by the consumptive use. If unanticipated interference occurs, the District may revoke the permit in whole or in part to curtail or abate the interference unless the permittee mitigates for the interference. In those cases where other permit holders are identified by the District as also contributing to the interference, the permittee may choose to mitigate in a cooperative effort with these other permittees. The permittee must submit a mitigation plan to the District for approval prior to implementing such mitigation.

6. Off-site land uses existing at the time of permit application may not be significantly adversely impacted as a result of the consumptive use. If unanticipated significant adverse impacts occur, the District shall revoke the permit in whole or in part to curtail or abate the adverse impacts, unless the impacts can be mitigated by the permittee.

7. The District must be notified, in writing, within 30 days of any sale, conveyance, or other transfer of a well or facility from which the permitted consumptive use is made or within 30 days of any transfer of ownership or control of the real property at which the permitted consumptive use is located. All transfers of ownership or transfers of permits are subject to the provisions of section 40C-1.612, Florida Administrative Code.

8. A District-issued identification tag shall be prominently displayed at each withdrawal site by permanently affixing such tag to the pump, headgate, valve or other withdrawal facility as provided by Section 40C-2.401, Florida Administrative Code. Permittee shall notify the District in the event that a replacement tag is needed.

9. Landscape irrigation is prohibited between the hours of 10:00 a.m. and 4:00 p.m., except as follows:
   (a) Irrigation using a micro-irrigation system is allowed anytime.

   (b) The use of reclaimed water for irrigation is allowed anytime, provided appropriate signs

are placed on the property to inform the general public and District enforcement personnel of such use. Such signs must be in accordance with local restrictions.

(c) Irrigation of, or in preparation for planting, new landscape is allowed any time of day for one 30 day period provided irrigation is limited to the amount necessary for plant establishment.

(d) Watering in of chemicals, including insecticides, pesticides, fertilizers, fungicides, and herbicides when required by law, the manufacturer, or best management practices is allowed anytime within 24 hours of application.

(e) Irrigation systems may be operated anytime for maintenance and repair purposes not to exceed ten minutes per hour per zone.

10. Golf course and recreational irrigation is prohibited between the hours of 10:00 a.m. and 4:00 p.m. except as follows:

(a) Irrigation using a micro-irrigation system is allowed anytime.

(b) Facilities using reclaimed water for irrigation may do so at anytime provided appropriate signs are placed on the property to inform the general public and District personnel of such use. Such signs must be in accordance with local restrictions.

(c) The use of recycled water from wet detention treatment ponds to irrigate golf courses and recreational areas if allowed anytime provided the ponds are not augmented from any ground or off-site surface water sources.

(d) Irrigation of, or in preparation for planting, new golf courses and recreational areas is allowed at anytime of day for one 30 day period provided irrigation is limited to the amount necessary for plant establishment. Irrigation of newly seeded or sprigged golf course areas is allowed any time of day for one 60 day period.

(e) Chemigation and fertigation are allowed at any time of day one time per week, and anytime during the normal 4:00 p.m. to 10:00 a.m. irrigation hours.

(f) Watering in of chemicals, including insecticides, when required by law, the manufacturer or best management practices is allowed anytime within 24 hours of application.

(g) Irrigation systems may be operated anytime for maintenance and repair purposes not to exceed ten minutes per hour per zone.

(h) The use of water to protect golf course turf from heat stress damage is allowed anytime, provided the watering does not exceed ten minutes per hour per zone.

11. All submittals made to demonstrate compliance with this permit must include the CUP number 2717 plainly labeled.

12. This permit will expire 20 years from date of issuance.

13. Maximum annual ground water withdrawals from the Floridan aquifer for household, utility, common area irrigation and commercial industrial type uses must not exceed:

163.89 million gallons per year (mgy) (0.449 million gallons per day (mgd) average) in 2005 and,
165.71 million gallons per year (mgy) (0.454 million gallons per day (mgd) average) in 2006 through 2025.

14. The permittee must have all flowmeters checked for accuracy every 3 years within 30 days of the anniversary date of permit issuance, and recalibrated if the difference between the actual flow and the meter reading is greater than 5%. District Form No. EN-51 must be submitted to the District within 10 days of the inspection/calibration.

15. Withdrawals from Well 1 (GRS ID 9986) and Well 2 (GRS ID 9987) must be recorded continuously, totaled monthly, and reported to the District at least every six months from the initiation of the monitoring using Form No. EN-50. The reporting dates each year will be as follows for the duration of the permit:

Reporting Period	Report Due Date
January - June	July 31
July - December	January 31

16. The permittee must maintain all flowmeters. In case of failure or breakdown of any meter, the District must be notified in writing within 5 days of its discovery. A defective meter must be repaired or replaced within 30 days of its discovery.

17. The permittee must continue to implement the Water Conservation Plans submitted to the District on February 7, 2005 and June 16, 2005, in accordance with the schedules contained therein.

18. When reclaimed water is readily available it must be used in place of higher quality sources. The permittee must ensure that all reclaimed water generated as a result of this permitted withdrawal shall be beneficially reused when deemed feasible pursuant to District rules and applicable state law.

Notice Of Rights

1. A person whose substantial interests are or may be determined has the right to request an administrative hearing by filing a written petition with the St. Johns River Water Management District (District), or may choose to pursue mediation as an alternative remedy under Sections 120.569 and 120.573, Florida Statutes, before the deadline for filing a petition. Choosing mediation will not adversely affect the rights to a hearing if mediation does not result in a settlement. The procedures for pursuing mediation are set forth in Sections120.569 and 120.57, Florida Statutes, and Rules 28-106.111 and 28-106.401-.405, Florida Administrative Code. Pursuant to Chapter 28-106 and Rule 40C-1.1007, Florida Administrative Code, the petition must be filed at the office of the District Clerk at District Headquarters, P. O. Box 1429, Palatka, Florida 32178-1429 (4049 Reid St., Palatka, FL 32177) within twenty-six (26) days of the District depositing notice of District decision in the mail (for those persons to whom the District mails actual notice) or within twenty-one (21) days of newspaper publication of the notice of District decision (for those persons to whom the District does not mail actual notice). A petition must comply with Chapter 28-106, Florida Administrative Code.

2. If the Governing Board takes action which substantially differs from the notice of District decision, a person whose substantial interests are or may be determined has the right to request an administrative hearing or may choose to pursue mediation as an alternative remedy as described above. Pursuant to District Rule 40C-1.1007, Florida Administrative Code, the petition must be filed at the office of the District Clerk at the address described above, within twenty-six (26) days of the District depositing notice of final District decision in the mail (for those persons to whom the District mails actual notice) or within twenty-one (21) days of newspaper publication of the notice of its final agency action (for those persons to whom the District does not mail actual notice). Such a petition must comply with Rule Chapter 28-106, Florida Administrative Code.

3. A substantially interested person has the right to a formal administrative hearing pursuant to Section 120.569 and 120.57(1), Florida Statutes, where there is a dispute between the District and the party regarding an issue of material fact. A petition for formal must comply with the requirements set forth in Rule 28-106.201, Florida Administrative Code.

4. A substantially interested person has the right to an informal hearing pursuant to Sections 120.569 and 120.57(2), Florida Statutes, where no material facts are in dispute. A petition for an informal hearing must comply with the requirements set forth in Rule 28-106.301, Florida Administrative Code.

5. A petition for an administrative hearing is deemed filed upon delivery of the petition to the District Clerk at the District headquarters in Palatka, Florida.

6. Failure to file a petition for an administrative hearing, within the requisite time frame shall constitute a waiver of the right to an administrative hearing (Section 28-106.111, Florida Administrative Code).

7. The right to an administrative hearing and the relevant procedures to be followed are governed by Chapter 120, Florida Statutes, and Chapter 28-106, Florida Administrative Code and Section 40C-1.1007, Florida Administrative Code.

Notice Of Rights

8. An applicant with a legal or equitable interest in real property who believes that a District permitting action is unreasonable or will unfairly burden the use of his property, has the right to, within 30 days of receipt of notice of the District's written decision regarding a permit application, apply for a special master proceeding under Section 70.51, Florida Statutes, by filing a written request for relief at the office of the District Clerk located at District headquarters, P. O. Box 1429, Palatka, FL 32178-1429 (4049 Reid St., Palatka, Florida 32177). A request for relief must contain the information listed in Subsection 70.51(6), Florida Statutes.

9. A timely filed request for relief under Section 70.51, Florida Statutes, tolls the time to request an administrative hearing under paragraph no. 1 or 2 above (Paragraph 70.51(10)(b), Florida Statutes). However, the filing of a request for an administrative hearing under paragraph no. 1 or 2 above waives the right to a special master proceeding (Subsection 70.51(10)(b), Florida Statutes).

10. Failure to file a request for relief within the requisite time frame shall constitute a waiver of the right to a special master proceeding (Subsection 70.51(3), Florida Statutes).

11. Any substantially affected person who claims that final action of the District constitutes an unconstitutional taking of property without just compensation may seek review of the action in circuit court pursuant to Section 373.617, Florida Statutes, and the Florida Rules of Civil Procedures, by filing an action in circuit court within 90 days of the rendering of the final District action, (Section 373.617, Florida Statutes).

12. Pursuant to Section 120.68, Florida Statutes, a person who is adversely affected by final District action may seek review of the action in the District Court of Appeal by filing a notice of appeal pursuant to the Florida Rules of Appellate Procedure within 30 days of the rendering of the final District action.

13. A party to the proceeding before the District who claims that a District order is inconsistent with the provisions and purposes of Chapter 373, Florida Statutes, may seek review of the order pursuant to Section 373.114, Florida Statutes, by the Florida Land and Water Adjudicatory Commission, by filing a request for review with the Commission and serving a copy on the Department of Environmental Protection and any person named in the order within 20 days of adoption of a rule or the rendering of the District order.

14. For appeals to the District Court of Appeal, a District action is considered rendered after it is signed on behalf of the District, and is filed by the District Clerk.

15. Failure to observe the relevant time frames for filing a petition for judicial review described in paragraphs #11 and #12, or for Commission review as described in paragraph #13, will result in waiver of that right to review.

Notice Of Rights

Certificate of Service

I HEREBY CERTIFY that a copy of the foregoing Notice of Rights has been sent by U.S. Mail to:

Utilities Inc. of Pennbrooke
200 Weathersfield
Altamonte Springs, FL 32714

At 4:00 p.m. this 20th day of September, 2005.

Gloria Jean Lewis

Division of Permit Data Services
Gloria Lewis, Director

St. Johns River Water Management District
Post Office Box 1429
Palatka, FL 32178-1429
(386) 329-4152
Permit Number: 2717

FLOW METER WATER CALIBRATION RECORD - EN51

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

Consumptive Use Permit Number: **2717**

Permittee Name: **Utilities Inc. of Pennbrooke**

Date of Permit Issuance: **September 14, 2005** Station Name: **1**

Pump Capacity: **600 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

_____

Method or Equipment Used for Calibration: _____

_____

Initial Meter Reading at Start of Calibration: _____

Final Meter Reading at End of Calibration: _____

Readings on Equipment Used for Calibration:

Start: _____ End:_____

(Attach Formulas Used to Make Calculations)

Percent of Error Between Meter Reading and Calibration Equipment: _____%

Name of Person Completing Form (Please Print): _____

Company Name: _____

Address: _____

City/State/Zip: _____

aytime Telephone: (_____) _____ - _____

Please Retain a Copy for Your Records

FLOW METER WATER CALIBRATION RECORD - EN51

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

Consumptive Use Permit Number: **2717**

Permittee Name: **Utilities Inc. of Pennbrooke**

Date of Permit Issuance: **September 14, 2005** Station Name: **2**

Pump Capacity: **600 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

_____

Method or Equipment Used for Calibration: _____

_____

Initial Meter Reading at Start of Calibration: _____

Final Meter Reading at End of Calibration: _____

Readings on Equipment Used for Calibration:

Start: _____ End:_____

(Attach Formulas Used to Make Calculations)

Percent of Error Between Meter Reading and Calibration Equipment: _____%

Name of Person Completing Form (Please Print): _____

Company Name: _____

Address: _____

City/State/Zip: _____

aytime Telephone: (_____) _____ - _____

Please Retain a Copy for Your Records

Department of Environmental Protection

Jeb Bush
Governor

Central District
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803-3767

David B. Struhs
Secretary

NOTICE OF PERMIT

In the Matter of an
Application for Permit by:
PENNBROOKE UTILITIES INC
501 SR 44
LEESBURG FL 34748

WAFR UPDATED
DATE 3/29/99
BY A.B

ATTENTION FRANK HAAS
PRESIDENT

Lake County - DW
Pennbrooke WWTF
Wastewater Permit Application
DEP File Number: FLA010570-001

Enclosed is Permit Number FLA010570-001 to construct and operate a domestic wastewater facility issued under Section(s) 403.087 and 403.0885 of the Florida Statutes.

Any party to this order (permit) has the right to seek judicial review of the permit under section 120.68 of the Florida Statutes, by the filing of a Notice of Appeal under rule 9.110 of the Florida Rules of Appellate Procedure, with the Clerk of the Department of Environmental Protection, Office of General Counsel, Mail Station 35, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000 and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice of appeal must be filed within thirty days after this notice is filed with the Clerk of the Department.

Executed in Orlando, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION

Christianne C. Ferraro

Christianne C. Ferraro, P.E.
Program Administrator
Water Facilities
3319 Maguire Boulevard, Suite 232
Orlando, FL 32803-3767
Phone: (407)894-7555

Date: March 16, 1999

Department of Environmental Protection

Jeb Bush
Governor

Central District
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803-3767

David B. Struhs
Secretary

STATE OF FLORIDA
DOMESTIC WASTEWATER FACILITY PERMIT

PERMITTEE:

Pennbrooke Utilities, Inc.
Mr. Frank H. Haas
President
501 SR 44
Leesburg, FL 34748

PERMIT NUMBER: FLA010570-001
ISSUANCE DATE: March 16, 1999
EXPIRATION DATE: March 15, 2004
GMS ID NO: 3035P01549

FACILITY:

Pennbrooke WWTF
501 SR 44
Leesburg, FL
Lake County
Latitude: 28° 49' 33" N Longitude: 81° 57' 12" W

This permit is issued under the provisions of Chapter 403, Florida Statutes, and applicable rules of the Florida Administrative Code. The above named permittee is hereby authorized to construct and operate the facilities shown on the application and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

TREATMENT FACILITIES:

An existing 0.090 million gallon per day (MGD) annual average daily flow (AADF) permitted capacity extended aeration domestic wastewater treatment plant to be expanded to a 0.180 MGD AADF WWTF consisting of aeration (an existing 110,000 gallon aeration tank and a new 110,000 gallon aeration tank that also include flow equalization capacity in addition to the aeration requirements), secondary clarification (an existing 18,000 gallon clarifier and a new 18,000 gallon clarifier), chemical feed, filtration (dual 36 square foot surface area with a 10,000 gallon dosing tank and a 10,000 gallon backwash tank), a new dual cell 5,000 gallon chlorination tank, and aerobic digestion of residuals (in the old plant tankage). Prior to completion of the additional percolation ponds and percolation swale noted below, flow to the treatment plant shall be limited to 0.075 MGD AADF, the permitted capacity of the existing percolation ponds and spray irritation site.

REUSE:

Land Application: An existing rapid-rate restricted public access infiltration basin system (R001) consisting of two percolation ponds (with a total wetted area of 0.7 acres and a capacity of 0.030 MGD AADF) with backup disposal to a 15± acre sprayfield and a capacity of 0.045 MGD AADF. The sprayfield will be abandoned upon construction of the new percolation ponds noted below. Land application system R001 is located approximately at latitude 28° 49' 33" N, longitude 81° 57' 12" W.

PERMITTEE: Pennbrooke Utilities, Inc.
501 SR 44
Leesburg, FL 34748

PERMIT NUMBER: FLA010570-001
EXPIRATION DATE: March 15, 2004
FACILITY: Pennbrooke WWTF

I. RECLAIMED WATER AND EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

A. Reuse and Land Application Systems (Interim Limits)

1. During the period beginning on the issuance date and lasting through the date of Notification of Completion of Construction of the new plant and percolation ponds, the permittee is authorized to direct reclaimed water to Reuse System R001, the existing percolation ponds and sprayfield. Such reclaimed water shall be limited and monitored by the permittee as specified below:

			Reclaimed Water Limitations				Monitoring Requirements			
Parameter	Units	Max/Min	Annual Average	Monthly Average	Weekly Average	Single Sample	Monitoring Frequency	Sample Type	Monitoring Location Site Number	Notes
Flow, total through treatment plant	MGD	Maximum	0.075	-	-	-	5 Days/Week	Recording flow-meters and totalizers	EFF-1	See Cond. I.A.3.
BOD, Carbonaceous 5 day, 20C	mg/L	Maximum	20.0	30.0	45.0	60.0	Monthly	Grab	EFA-1	
Nitrogen, Nitrate, Total (as N)	mg/L	Maximum	-	-	-	12.0	Monthly	Grab	EFA-1	See Cond. I.A.6.
Solids, Total Suspended	mg/L	Maximum	20.0	30.0	45.0	60.0	Monthly	Grab	EFA-1	
pH	s.u.	Range	-	-	-	6.0 to 8.5	5 Days/Week	Grab	EFA-1	
Coliform, Fecal	See Permit Condition I.A.4.						Monthly	Grab	EFA-1	
Total Residual Chlorine (For Disinfection)	mg/L	Minimum	-	-	-	0.5	5 Days/Week	Grab	EFA-1	See Cond. I.A.5.

I. RECLAIMED WATER AND EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS (cont.)

A. Reuse and Land Application Systems (Final Limits)

7. During the period beginning on the date of Notification of Completion of Construction for the new plant and percolation ponds and lasting through the expiration date of this permit, the permittee is authorized to direct reclaimed water to Reuse System R001. Such reclaimed water shall be limited and monitored by the permittee as specified below:

			Reclaimed Water Limitations				Monitoring Requirements			
Parameter	Units	Max/Min	Annual Average	Monthly Average	Weekly Average	Single Sample	Monitoring Frequency	Sample Type	Monitoring Location Site Number	Notes
Flow, in conduit or thru treatment plant	MGD	Maximum[1]	0.110	-	-	-	Continuous	Recording flow meters and totalizers	EFF-1	See Cond. I.A.10.
BOD, Carbonaceous 5 day, 20C	mg/L	Maximum	20.0	30.0	45.0	60.0	Every Two Weeks	8-hour flow proportioned composite	EFA-1	
Nitrogen, Nitrate, Total (as N)	mg/L	Maximum	-	-	-	12.0	Every Two Weeks	8-hour flow proportioned composite	EFA-1	See Cond. I.A.6.
Solids, Total Suspended	mg/L	Maximum	-	-	-	5.0	4 Days/Week	Grab	EFB-1	
pH	s.u.	Range	-	-	-	6.0 to 8.5	5 Days/Week	Grab	EFA-1	
Coliform, Fecal	See Permit Condition I.A.11.						4 Days/Week	Grab	EFA-1	
Total Residual Chlorine (For Disinfection)	mg/L	Minimum	-	-	-	1.0	Continuous	Meter	EFA-1	See Cond. I.A. 9. & 12.

Footnote 1: Flow may be increased to 0.180 MGD AADF upon notification of completion of construction of the percolation swale.

I. RECLAIMED WATER AND EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS (cont.)

B. Other Limitations and Monitoring and Reporting Requirements

1. During the period beginning on the issuance date and lasting through the date of Notification of Completion of Construction of the new plant and percolation ponds, the treatment facility shall be limited and monitored by the permittee as specified below:

			Limitations				Monitoring Requirements			
Parameter	Units	Max/Min	Annual Average	Monthly Average	Weekly Average	Single Sample	Monitoring Frequency	Sample Type	Monitoring Location Site Number	Notes
BOD, Carbonaceous 5 day, 20C	mg/L	Report	-	-	-	-	Monthly	Grab	INF-1	See Cond. I.B.3.
Solids, Total Suspended	mg/L	Report	-	-	-	-	Monthly	Grab	INF-1	See Cond. I.B.3.

During the period beginning on the date of Notification of Completion of Construction of the new plant and percolation ponds and lasting through the expiration date of this permit, the treatment facility shall be limited and monitored by the permittee as specified below:

			Limitations				Monitoring Requirements			
Parameter	Units	Max/Min	Annual Average	Monthly Average	Weekly Average	Single Sample	Monitoring Frequency	Sample Type	Monitoring Location Site Number	Notes
BOD, Carbonaceous 5 day, 20C	mg/L	Report	-	-	-	-	Every Two Weeks	Grab	INF-1	See Cond. I.B.3.
Solids, Total Suspended	mg/L	Report	-	-	-	-	Every Two Weeks	Grab	INF-1	See Cond. I.B.3.

II. RESIDUALS MANAGEMENT REQUIREMENTS

1. The method of residuals use or disposal by this facility is transport, by Agreement, to A-1 Septic Residuals Management Facility (RMF), located on CR 101, Oxford, Sumter County, Florida, for lime stabilization and land application. The Department shall be notified at least sixty (60) days prior to the termination of this Agreement between the permittee and A-1 Septic RMF.

2. The permittee shall be responsible for proper treatment, management, use, and land application or disposal of its residuals. *[62-640.300(5), 3-30-98]*

3. The permittee shall not be held responsible for treatment, management, use, or land application violations that occur after its residuals have been accepted by a permitted residuals management facility with which the source facility has an agreement in accordance with Rule 62-640.880(1)(c), F.A.C., for further treatment, management, use or land application. *[62-640.300(5), 3-30-98]*

4. The permittee shall keep hauling records to track the transport of residuals between facilities. The hauling records shall contain the following information:

Source Facility
1. Date and Time Shipped
2. Amount of Residuals Shipped
3. Degree of Treatment (if applicable)
4. Name and ID Number of Residuals Management Facility or Treatment Facility

Residuals Management Facility or Treatment Facility
1. Date and Time Received
2. Amount of Residuals Received
3. Name and ID Number of Source Facility
4. Signature of Hauler
5. Signature of Responsible Party at Residuals Management Facility or Treatment Facility

These records shall be kept for five years and shall be made available for inspection upon request by the Department. A copy of the hauling records information maintained by the source facility shall be provided upon delivery of the residuals to the residuals management facility or treatment facility. The permittee shall report to the Department within 24 hours of discovery any discrepancy in the quantity of residuals leaving the source facility and arriving at the residuals management facility or treatment facility. *[62-640.880(4), 3-30-98]*

5. Storage of residuals or other solids at the permitted facility shall require prior written notification to the Department. *[62-640.300(4), 3-30-98]*

III. GROUND WATER MONITORING REQUIREMENTS

1. Within 90 days of the effective date of this permit, the permittee shall complete installation of the ground water monitoring system and begin sampling ground water in accordance with this permit and the approved ground water monitoring plan prepared under Rule 62-522.600, F.A.C. *[62-522.600(5), 4/14/94]*

2. Ground water monitoring wells MWB-1 and MWC-1, shall be installed within 90 days of the issuance of this permit. Ground water monitoring well MWC-2, shall be installed within 30 days of construction of the disposal swale. Within 30 days of installation of a new monitoring well, the permittee shall submit detailed information on the well's location and construction on DEP Form 62-522.900(3). *[62-522.600, 4/14/94]*

Prior to construction of the new ground water monitoring well, a soil boring shall be made at the new monitoring well location in order to properly size the well depth and screen interval. *[62-522.900(3), 4/14/94]*

IV. ADDITIONAL REUSE AND LAND APPLICATION REQUIREMENTS

Part II Slow-rate/Restricted Access Systems and Part IV Rapid Infiltration Basins Permitted Under Rule 62-610.525, F.A.C.

1. The ground water quality criteria specified in Chapter 62-520, F.A.C., for total coliforms shall be met at the edge of the zone of discharge. The zone of discharge for this project shall extend horizontally 100 feet from the application site or to the facility's site property line, whichever is less, and vertically to the base of the surficial aquifer. No zone of discharge shall be allowed for other ground water criteria. *[62-610.525, 1-9-96] [62-520.200(23), 12-9-96] [62-522.400 and 62-522.410, 12-9-96]*

2. Advisory signs shall be posted around the site boundaries to designate the nature of the project area. *[62-610.518, 1-9-96]*

3. The annual average hydraulic loading rate shall be limited to a maximum of 1.6 inches per day for the existing percolation ponds, 1.12 inches per day for the new percolation ponds, and 3.4 inches per day for the new percolation swale (as applied to the entire bottom area). *[62-610.523(3), 1-9-96]*

4. The annual average hydraulic loading rate shall be limited to a maximum of 0.8 inches per week for the existing irrigation site. The hydraulic loading rate shall not produce surface runoff or ponding of the applied reclaimed water. *[62-610.423(3) and (4), 1-9-96]*

5. Rapid infiltration basins, or trenches normally shall be loaded for 7 days and shall be rested for 7 days. Infiltration ponds, basins, or trenches shall be allowed to dry during the resting portion of the cycle. *[62-610.523(4), 1-9-96]*

6. Rapid infiltration basins shall be routinely maintained to control vegetation growth and to maintain percolation capability by scarification or removal of deposited solids. Basin bottoms shall be maintained to be level. *[62-610.523(6) and (7), 1-9-96]*

7. Routine aquatic weed control and regular maintenance of storage pond embankments and access areas are required. *[62-610.514 and 62-610.414, 1-9-96]*

8. The crops or vegetation shall be periodically harvested and removed from the spray irrigation site. *[62-610.419(1)(b), 1-9-96]*

9. Overflows from emergency discharge facilities on storage ponds or on infiltration ponds, basins, or trenches shall be reported as an abnormal event to the Department's Central District Office within 24 hours of an occurrence as an abnormal event. The provisions of Rule 62-610.800(9), F.A.C., shall be met. *[62-610.800(9), 1-9-96]*

V. OPERATION AND MAINTENANCE REQUIREMENTS

1. During the period of operation authorized by this permit, the wastewater facilities shall be operated under the supervision of an operator(s) certified in accordance with Chapter 61E12-41, F.A.C. In accordance with Chapter 62-699, F.A.C., this facility is a Category III, Class C facility and, at a minimum, operators with appropriate certification must be on the site as follows:

   A Class C or higher operator 1/2 hour/day for 5 days/week and one visit each weekend. The lead operator must be a Class C operator, or higher.

   [62-620.630(3), 12-24-96] [62-699.310, 5-20-92] [62-610.462, 1-9-96]

2. A certified operator shall be on call during periods the plant is unattended. *[62-699.311(1), 5-20-92]*

VI. SCHEDULES

1. The following construction schedule for the facilities shall be followed, unless a minor permit revision is issued to amend the schedule:

	Implementation Step	Completion Date
1	Begin Construction of New Plant and Percolation Ponds	April 1, 1999
2	Substantial Completion of Plant and Percolation Ponds	September 1, 1999
3	Notification of Completion of Plant and Percolation Ponds	September 11, 1999
4	Begin Construction of Percolation Swale	September 1, 2000
5	Substantial Completion of Percolation Swale	November 1, 2000
6	Notification of Completion of Swale	November 11, 2000

[62-620.400, 12-24-96]

VII. INDUSTRIAL PRETREATMENT PROGRAM REQUIREMENTS

1. This facility is not required to have a pretreatment program at this time. *[62-625.500, 1-8-97]*

VIII. OTHER SPECIFIC CONDITIONS

1. Prior to placing the modified portions of the existing facilities into operation or any individual unit processes into operation, for any purpose other than testing for leaks and equipment operation, the permittee shall complete and submit to the Department DEP Form 62-620.910(12), Notification of Completion of Construction for Domestic Wastewater Facilities. *[62-620.630(2), 12-24-96]*

2. Within six months after a facility is placed in operation, the permittee shall provide written certification to the Department on Form 62-620.910(13) that record drawings pursuant to Chapter 62-600, F.A.C., and that an operation and maintenance manual pursuant to Chapters 62-600 and 62-610, F.A.C., as applicable, are available at the location specified on the form. *[62-620.630(7), 12-24-96]*

3. If the permittee wishes to continue operation of this wastewater facility after the expiration date of this permit, the permittee shall submit an application for renewal, using Department Forms 62-620.910(1) and (2), no later than one-hundred and eighty days (180) prior to the expiration date of this permit. *[62-620.410(5), 12-24-96]*

4. Florida water quality criteria and standards shall not be violated as a result of any discharge or land application of reclaimed water or residuals from this facility. *[62-610.850(1)(a) and (2)(a), 1-9-96]*

5. In the event that the treatment facilities or equipment no longer function as intended, are no longer safe in terms of public health and safety, or odor, noise, aerosol drift, or lighting adversely affects neighboring developed areas at the levels prohibited by Rule 62-600.400(2)(a), F.A.C., corrective action (which may include additional maintenance or modifications of the permitted facilities) shall be taken by the permittee. Other corrective action may be required to ensure compliance with rules of the Department. *[62-600.410(8), 12-24-96]*

6. The deliberate introduction of stormwater in any amount into collection/transmission systems designed solely for the introduction (and conveyance) of domestic/industrial wastewater; or the deliberate introduction of stormwater into collection/transmission systems designed for the introduction or conveyance of combinations of storm and domestic/industrial wastewater in amounts which may reduce the efficiency of pollutant removal by the treatment plant is prohibited. *[62-604.130(3), 12-26-96]*

3. As provided in Subsection 403.087(6), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor authorize any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other Department permit or authorization that may be required for other aspects of the total project which are not addressed in this permit. *[62-620.610(3), 12-24-96]*

4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title. *[62-620.610(4), 12-24-96]*

5. This permit does not relieve the permittee from liability and penalties for harm or injury to human health or welfare, animal or plant life, or property caused by the construction or operation of this permitted source; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department. The permittee shall take all reasonable steps to minimize or prevent any discharge, reuse of reclaimed water, or residuals use or disposal in violation of this permit which has a reasonable likelihood of adversely affecting human health or the environment. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. *[62-620.610(5), 12-24-96]*

6. If the permittee wishes to continue an activity regulated by this permit after its expiration date, the permittee shall apply for and obtain a new permit. *[62-620.610(6), 12-24-96]*

7. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control, and related appurtenances, that are installed and used by the permittee to achieve compliance with the conditions of this permit. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to maintain or achieve compliance with the conditions of the permit. *[62-620.610(7), 12-24-96]*

8. This permit may be modified, revoked and reissued, or terminated for cause. The filing of a request by the permittee for a permit revision, revocation and reissuance, or termination, or a notification of planned changes or anticipated noncompliance does not stay any permit condition. *[62-620.610(8), 12-24-96]*

9. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, including an authorized representative of the Department and authorized EPA personnel, when applicable, upon presentation of credentials or other documents as may be required by law, and at reasonable times, depending upon the nature of the concern being investigated, to:

   a. Enter upon the permittee's premises where a regulated facility, system, or activity is located or conducted, or where records shall be kept under the conditions of this permit;

   b. Have access to and copy any records that shall be kept under the conditions of this permit;

   c. Inspect the facilities, equipment, practices, or operations regulated or required under this permit; and

   d. Sample or monitor any substances or parameters at any location necessary to assure compliance with this permit or Department rules.

   [62-620.610(9), 12-24-96]

18. Sampling and monitoring data shall be collected and analyzed in accordance with Rule 62-4.246, Chapters 62-160 and 62-601, F.A.C., and 40 CFR 136, as appropriate.

    a. Monitoring results shall be reported at the intervals specified elsewhere in this permit and shall be reported on a Discharge Monitoring Report (DMR), DEP Form 62-620.910(10).

    b. If the permittee monitors any contaminant more frequently than required by the permit, using Department approved test procedures, the results of this monitoring shall be included in the calculation and reporting of the data submitted in the DMR.

    c. Calculations for all limitations which require averaging of measurements shall use an arithmetic mean unless otherwise specified in this permit.

    d. Any laboratory test required by this permit for domestic wastewater facilities shall be performed by a laboratory that has been certified by the Department of Health (DOH) under Chapter 64E1, F.A.C., to perform the test. On-site tests for dissolved oxygen, pH, and total chlorine residual shall be performed by a laboratory certified to test for those parameters or under the direction of an operator certified under Chapter 61E12-41, F.A.C.

    e. Under Chapter 62-160, F.A.C., sample collection shall be performed by following the protocols outlined in "DER Standard Operating Procedures for Laboratory Operations and Sample Collection Activities" (DER-QA-001/92). Alternatively, sample collection may be performed by an organization who has an approved Comprehensive Quality Assurance Plan (CompQAP) on file with the Department. The CompQAP shall be approved for collection of samples from the required matrices and for the required tests.

    [62-620.610(18), 12-24-96]

19. Reports of compliance or noncompliance with, or any progress reports on, interim and final requirements contained in any compliance schedule detailed elsewhere in this permit shall be submitted no later than 14 days following each schedule date. *[62-620.610(19), 12-24-96]*

20. The permittee shall report to the Department any noncompliance which may endanger health or the environment. Any information shall be provided orally within 24 hours from the time the permittee becomes aware of the circumstances. A written submission shall also be provided within five days of the time the permittee becomes aware of the circumstances. The written submission shall contain: a description of the noncompliance and its cause; the period of noncompliance including exact dates and time, and if the noncompliance has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent recurrence of the noncompliance.

    a. The following shall be included as information which must be reported within 24 hours under this condition:

        1. Any unanticipated bypass which causes any reclaimed water or effluent to exceed any permit limitation or results in an unpermitted discharge,

        2. Any upset which causes any reclaimed water or the effluent to exceed any limitation in the permit,

        3. Violation of a maximum daily discharge limitation for any of the pollutants specifically listed in the permit for such notice, and

        4. Any unauthorized discharge to surface or ground waters.

3. The permittee submitted notice of the upset as required in Permit Condition IX. 20. of this permit; and

4. The permittee complied with any remedial measures required under Permit Condition IX. 5. of this permit.

b. In any enforcement proceeding, the permittee seeking to establish the occurrence of an upset has the burden of proof.

c. Before an enforcement proceeding is instituted, no representation made during the Department review of a claim that noncompliance was caused by an upset is final agency action subject to judicial review.

[62-620.610(23), 12-24-96]

Executed in Orlando, Florida.

STATE OF FLORIDA DEPARTMENT OF
ENVIRONMENTAL PROTECTION

Christianne C. Ferraro

Christianne C. Ferraro, P.E.
Program Administrator
Water Facilities

DATE: March 16, 1999