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COMMISSION
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P.O. Box 3395
West Palm Beach, Florida 33402-3395

February 22, 2007

Ms. Blanca S. Bayo, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 070001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Bayo:

We are enclosing ten (10) copies of the revised January 2007 Fuel Schedules for our Marianna division.

The under-recovery in our Marianna (Northwest Florida) division is higher than estimated primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl Martin at cmmartin@fpuc.com.

Sincerely,

Curtis D. Young
Senior Regulatory Accountant

Enclosure

Cc: Kathy Welch/ FPSC
Doc Horton
George Bachman (no enclosure)
Mark Cutshaw (no enclosure)
Don Myers (no enclosure)
Jack English (no enclosure)
Chuck Stein (no enclosure)
SJ 80-441



1 Fuel Monthly January 2007 revised 2_22_2007

PO BOX 3395 ▲ West Palm Beach, Florida 33402-3395 ▲ Phone: 561.832.0872 ▲ Web: www.fpuc.com

DOCUMENT NUMBER - DATE

01792 FEB 26 08

FPSC - COMMISSION CLERK

Company: FLORIDA PUBLIC UTILITIES COMPANY
MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JANUARY 2007 - revised 2_22_2007

DOCUMENT NUMBER-CATE

ORIGINAL

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	706,062	734,235	(28,173)	-3.84%	29,666	30,850	(1,184)	-3.84%	2.38004	2.38002	0.0000	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	564,110	567,844	(3,734)	-0.66%	29,666	30,850	(1,184)	-3.84%	1.90154	1.84066	0.06088	3.31%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,270,172</u>	<u>1,302,079</u>	<u>(31,907)</u>	-2.45%	29,666	30,850	(1,184)	-3.84%	4.28157	4.22068	0.06089	1.44%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					29,666	30,850	(1,184)	-3.84%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,270,172</u>	<u>1,302,079</u>	<u>(31,907)</u>	-2.45%	29,666	30,850	(1,184)	-3.84%	4.28157	4.22068	0.06089	1.44%
21 Net Unbilled Sales (A4)	23,970 *	(844) *	24,814	-2940.05%	560	(20)	580	-2899.16%	0.08591	-0.00285	0.08876	-3114.39%
22 Company Use (A4)	813 *	1,308 *	(495)	-37.84%	19	31	(12)	-38.71%	0.00291	0.00442	-0.00151	-34.16%
23 T & D Losses (A4)	50,822 *	52,083 *	(1,261)	-2.42%	1,187	1,234	(47)	-3.81%	0.18216	0.17593	0.00623	3.54%
24 SYSTEM KWH SALES	1,270,172	1,302,079	(31,907)	-2.45%	27,900	29,605	(1,705)	-5.76%	4.55255	4.39818	0.15437	3.51%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,270,172	1,302,079	(31,907)	-2.45%	27,900	29,605	(1,705)	-5.76%	4.55255	4.39818	0.15437	3.51%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,270,172	1,302,079	(31,907)	-2.45%	27,900	29,605	(1,705)	-5.76%	4.55255	4.39818	0.15437	3.51%
28 GPIF**												
29 TRUE-UP**	<u>31,094</u>	<u>31,094</u>	<u>0</u>	0.00%	27,900	29,605	(1,705)	-5.76%	0.11145	0.10503	0.00642	6.11%
30 TOTAL JURISDICTIONAL FUEL COST	<u>1,301,266</u>	<u>1,333,173</u>	<u>(31,907)</u>	-2.39%	27,900	29,605	(1,705)	-5.76%	4.66404	4.5032	0.16084	3.57%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.6674	4.50644	0.16096	3.57%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.667	4.506	0.161	3.57%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JANUARY 2007 - revised 2_22_2007

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
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5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	706,062	734,235	(28,173)	-3.84%	29,666	30,850	(1,184)	-3.84%	2.38004	2.38002	2E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
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18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,270,172</u>	<u>1,302,079</u>	<u>(31,907)</u>	-2.45%	29,666	30,850	(1,184)	-3.84%	4.28157	4.22068	0.06089	1.44%
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26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
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*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JANUARY 2007 - revised 2_22_2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	706,062	734,235	(28,173)	-3.84%	706,062	734,235	(28,173)	-3.84%
3a. Demand & Non Fuel Cost of Purchased Power	564,110	567,844	(3,734)	-0.66%	564,110	567,844	(3,734)	-0.66%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,270,172	1,302,079	(31,907)	-2.45%	1,270,172	1,302,079	(31,907)	-2.45%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(5,430)		(5,430)	0.00%	(5,430)		(5,430)	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,264,742	\$ 1,302,079	\$ (37,337)	-2.87%	\$ 1,264,742	\$ 1,302,079	\$ (37,337)	-2.87%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JANUARY 2007 - revised 2_22_2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,188,906	1,266,191	(77,285)	-6.10%	1,188,906	1,266,191	(77,285)	-6.10%
c. Jurisdictional Fuel Revenue	1,188,906	1,266,191	(77,285)	-6.10%	1,188,906	1,266,191	(77,285)	-6.10%
d. Non Fuel Revenue	697,091	770,909	(73,818)	-9.58%	697,091	770,909	(73,818)	-9.58%
e. Total Jurisdictional Sales Revenue	1,885,997	2,037,100	(151,103)	-7.42%	1,885,997	2,037,100	(151,103)	-7.42%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,885,997	\$ 2,037,100	\$ (151,103)	-7.42%	\$ 1,885,997	\$ 2,037,100	\$ (151,103)	-7.42%
C. KWH Sales								
1. Jurisdictional Sales								
KWH	27,900,167	29,605,437	(1,705,270)	-5.76%	27,900,167	29,605,437	(1,705,270)	-5.76%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	27,900,167	29,605,437	(1,705,270)	-5.76%	27,900,167	29,605,437	(1,705,270)	-5.76%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JANUARY 2007 - revised 2_22_2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,188,906	\$ 1,266,191	\$ (77,285)	-6.10%	1,188,906	\$ 1,266,191	\$ (77,285)	-6.10%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	31,094	31,094	0	0.00%	31,094	31,094	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,157,812	1,235,097	(77,285)	-6.26%	1,157,812	1,235,097	(77,285)	-6.26%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,264,742	1,302,079	(37,337)	-2.87%	1,264,742	1,302,079	(37,337)	-2.87%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,264,742	1,302,079	(37,337)	-2.87%	1,264,742	1,302,079	(37,337)	-2.87%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(106,930)	(66,982)	(39,948)	59.64%	(106,930)	(66,982)	(39,948)	59.64%
8. Interest Provision for the Month	(1,803)		(1,803)	0.00%	(1,803)		(1,803)	0.00%
9. True-up & Inst. Provision Beg. of Month	(373,051)	1,292,176	(1,665,227)	-128.87%	(373,051)	1,292,176	(1,665,227)	-128.87%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	31,094	31,094	0	0.00%	31,094	31,094	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (450,690)	\$ 1,256,288	\$ (1,706,978)	-135.87%	(450,690)	\$ 1,256,288	\$ (1,706,978)	-135.87%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JANUARY 2007 - revised 2_22_2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (373,051)	\$ 1,292,176	\$ (1,665,227)	-128.87%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(448,887)	1,256,288	(1,705,175)	-135.73%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(821,938)	2,548,464	(3,370,402)	-132.25%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (410,969)	\$ 1,274,232	\$ (1,685,201)	-132.25%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.2700%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.2600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.5300%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.2650%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4388%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(1,803)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: JANUARY 2007 - revised 2_22_2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	29,666	30,850	(1,184)	-3.84%	29,666	30,850	(1,184)	-3.84%
4a Energy Purchased For Qualifying Facilities								
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	29,666	30,850	(1,184)	-3.84%	29,666	30,850	(1,184)	-3.84%
8 Sales (Billed)	27,900	29,605	(1,705)	-5.76%	27,900	29,605	(1,705)	-5.76%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	19	31	(12)	-38.71%	19	31	(12)	-38.71%
10 T&D Losses Estimated 0.04	1,187	1,234	(47)	-3.81%	1,187	1,234	(47)	-3.81%
11 Unaccounted for Energy (estimated)	560	(20)	580	-2899.16%	560	(20)	580	-2899.16%
12								
13 % Company Use to NEL	0.06%	0.10%	-0.04%	-40.00%	0.06%	0.10%	-0.04%	-40.00%
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	1.89%	-0.06%	1.95%	-3250.00%	1.89%	-0.06%	1.95%	-3250.00%

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	706,062	734,235	(28,173)	-3.84%	706,062	734,235	(28,173)	-3.84%
18a Demand & Non Fuel Cost of Pur Power	564,110	567,844	(3,734)	-0.66%	564,110	567,844	(3,734)	-0.66%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	1,270,172	1,302,079	(31,907)	-2.45%	1,270,172	1,302,079	(31,907)	-2.45%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.3800	2.3800	-	0.00%	2.3800	2.3800	-	0.00%
23a Demand & Non Fuel Cost of Pur Power	1.9020	1.8410	0.0610	3.31%	1.9020	1.8410	0.0610	3.31%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	4.2820	4.2210	0.0610	1.45%	4.2820	4.2210	0.0610	1.45%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: JANUARY 2007 - revised 2_22_2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	30,850			30,850	2.380016	4.220677	734,235
TOTAL		30,850	0	0	30,850	2.380016	4.220677	734,235

ACTUAL:

GULF POWER COMPANY	RE	29,666			29,666	2.380038	4.281575	706,062
TOTAL		29,666	0	0	29,666	2.380038	4.281575	706,062

CURRENT MONTH: DIFFERENCE		(1,184)	0	0	(1,184)		0.060898	(28,173)
DIFFERENCE (%)		-3.80%	0.00%	0.00%	-3.80%	0.000000	1.40%	-3.80%
PERIOD TO DATE: ACTUAL	RE	29,666			29,666	2.380038	4.281575	706,062
ESTIMATED	RE	30,850			30,850	2.380016	4.220677	734,235
DIFFERENCE		(1,184)	0	0	(1,184)	0.000022	0.060898	(28,173)
DIFFERENCE (%)		-3.80%	0.00%	0.00%	-3.80%	0.00%	1.40%	-3.80%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: JANUARY 2007 - revised 2_22_2007

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 564,110

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							