

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoeaturalgas.com

DISTRIBUTION CENTER
07 SEP 19 AM 7:01

September 18, 2007

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
07 SEP 19 AM 10:52
COMMISSION
CLERK

Re: Docket No.070003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of July 2007.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

CMP _____
COM _____ *Stuart L Shoaf*
CTR _____ President
ECR _____ Enclosures
GCL 1
OPC _____
RCA _____
SCR _____
SGA _____
SEC _____
OTH _____

DOCUMENT NUMBER-DATE

08542 SEP 19 07

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 070003-GU
September 18, 2007

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Office of Public Council
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People Gas System
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Matthew R Costa, Esquire
TECO Peoples Gas
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Florida City Gas
Charles A Rawson, III
4180 S US Hwy 1
Rockledge, FL 32955-5309

AGL Resources, Inc.
Elizabeth Wade/Melvin Williams
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

Fl Public Utilities Co
John English/Cheryl Martin
PO Box 3395
W. Palm Beach, Fl 33402-3395

Katherine Fleming
Division of Legal Services
2540 Shumard Oak Blvd, Rm 370
Tallahassee, Fl 32399-0850

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07			
		A-	B-	C-	D-	E-	F-	G-	H-
		CURRENT MONTH:		AUGUST		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$129.88	\$129.87	\$0.01	0.01	\$1,761.98	\$1,865.75	(\$103.77)	-5.56
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$9,719.70	\$33,295.86	(\$23,576.16)	-70.81	\$435,210.83	\$488,568.97	(\$53,358.14)	-10.92
5	DEMAND	\$4,767.80	\$4,767.80	\$0.00	0.00	\$65,057.40	\$65,057.40	\$0.00	0.00
6	FGT Overage Alert Charge & FGT Refund	(\$1,611.44)	(\$1,579.50)	(\$31.94)	2.02	(\$32,145.04)	\$120,683.00	(\$152,828.04)	-126.64
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9	OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$13,005.94	\$36,614.03	(\$23,608.09)	-64.48	\$469,885.17	\$676,175.12	(\$206,289.95)	-30.51
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$14.04	\$0.00	\$14.04	ERR	\$178.75	\$0.00	\$178.75	ERR
14	TOTAL THERM SALES	\$34,620.55	\$36,614.03	(\$1,993.48)	-5.44	\$484,740.48	\$676,175.12	(\$191,434.64)	-28.31
THERMS PURCHASED									
15	COMMODITY (Pipeline)	45,570	45,570	0	0.00	680,130	841,570	(161,440)	-19.18
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	12,050	47,430	(35,380)	-74.59	712,391	786,220	(73,829)	-9.39
19	DEMAND	62,000	62,000	0	0.00	846,000	846,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	45,570	45,570	0	0.00	680,130	841,570	(161,440)	-19.18
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	23	0	23	ERR	298	0	298	ERR
27	TOTAL THERM SALES	53,066	45,570	7,496	16.45	809,335	841,570	(32,235)	-3.83
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00285	0.00285	0.00000	0.01	0.00259	0.00222	0.00037	16.85
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.80661	0.70200	0.10461	14.90	0.61092	0.62142	-0.01050	-1.69
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.28541	0.80347	-0.51806	-64.48	0.58058	0.80347	-0.22289	-27.74
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.61050	ERR	ERR	ERR	0.60025	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.24509	0.80347	-0.55838	-69.50	0.58058	0.80347	-0.22289	-27.74
41	TRUE-UP (E-2)	-0.19297	-0.19297	0.00000	0.00000	-0.19297	-0.19297	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.05212	0.61050	-0.55838	-91.46	0.38761	0.61050	-0.22289	-36.51
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.05238	0.61357	-0.56119	-91.46	0.38956	0.61357	-0.22401	-36.51
45	PGA FACTOR ROUNDED TO NEAREST .001	0.052	0.614	(1)	-91.53	0.39	0.614	-0.224	-36.48

DOCUMENT NUMBER - DATE

08542 SEP 19 26

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH: DECEMBER 07
 CURRENT MONTH: AUGUST

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	45,570	\$129.88	0.00285
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	45,570	\$129.88	0.00285
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	47,430	\$29,264.31	0.61700
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - Transporting Customers			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers (DRAFT)	18,560	\$10,252.92	0.55242
22 Imbalance Bookout - Other Shippers			ERR
23 Imbalance Cashout - FGT (DRAFT)	(53,940)	(\$29,797.53)	0.55242
24 TOTAL COMMODITY OTHER	12,050	\$9,719.70	0.80661
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,767.80	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 Overage Alert Day Charge - FGT 8/07		\$39,190.05	ERR
36 Overage Alert Day Charge - FGT 7/07		\$10,276.32	ERR
37 Overage Alert Day Charge - Received Arizona		(\$50,913.13)	ERR
38 Overage Alert Day Charge - Received GCI		(\$164.68)	ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$1,611.44)	ERR

FOR THE PERIOD OF:

JANUARY 07 Through

DECEMBER 07

	CURRENT MONTH:		AUGUST		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4	\$9,720	\$33,296	23,576	0.71	\$435,211	\$488,569	53,358	0.11
2 TRANSPORTATION COST LINE (1+5+6-(7+8+9))	\$3,286	\$3,318	32	0.01	\$34,674	\$187,606	152,932	0.82
3 TOTAL	\$13,006	\$36,614	23,608	0.64	\$469,885	\$676,175	206,290	0.31
4 FUEL REVENUES (NET OF REVENUE TAX)	\$34,621	\$36,614	1,993	0.05	\$484,740	\$676,175	191,435	0.28
5 TRUE-UP(COLLECTED) OR REFUNDED	\$17,948	\$17,948	0	0.00	\$143,582	\$143,582	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$52,568	\$54,562	1,993	0.04	\$628,322	\$819,757	191,435	0.23
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$39,562	\$17,948	(21,615)	-1.20	\$158,437	\$143,582	(14,855)	-0.10
8 INTEREST PROVISION-THIS PERIOD (21)	\$1,069	(\$255)	(1,324)	5.20	\$7,707	(\$1,949)	(9,656)	4.95
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$225,068	(\$56,159)	(281,226)	5.01	\$225,189	(\$54,464)	(279,653)	5.13
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$17,948)	(\$17,948)	0	-0.00	(\$143,582)	(\$143,582)	0	-0.00
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$247,751	(\$56,413)	(304,165)	5.39	\$247,751	(\$56,413)	(304,165)	5.39
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	225,068	(56,159)	(281,226)	5.01	add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	246,682	(56,159)	(302,841)	5.39	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	471,750	(112,317)	(584,067)	5.20				
15 AVERAGE (50% OF 14)	235,875	(56,159)	(292,033)	5.20				
16 INTEREST RATE - FIRST DAY OF MONTH	5.26	5.26	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.62	5.62	0.00	0.00				
18 TOTAL (16+17)	10.88	10.88	0.00	0.00				
19 AVERAGE (50% OF 18)	5.44	5.44	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.45	0.45	0.00	0.00				
21 INTEREST PROVISION (15x20)	1,069	(255)	(1,324)	5.20				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2007 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST

DECEMBER 2007

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	AUG	FGT	SJNG	FT	0	0		\$31.90	\$4,767.80	\$97.98	ERR	
2	"	PRIOR	SJNG	FT	47,430	47,430	\$29,264.31				61.70	
3	"	ARIZONA	SJNG	CO	18,560	18,560	\$10,252.92				55.24	
4	"	SJNG	FGT	CO	(53,940)	(53,940)	(\$29,797.53)				55.24	
5												
6												
7												
8												
9												
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26												
27												
28												
29												
30												
TOTAL					12,050	0	12,050	\$9,719.70	\$31.90	\$4,767.80	\$97.98	121.31

COMPANY: ST JOE NATURAL GAS **TRANSPORTATION SYSTEM SUPPLY** **SCHEDULE A-4**
FOR THE PERIOD OF: JANUARY 2007 Through DECEMBER 2007 PAGE 1 OF 1
MONTH: AUGUST

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	FGT MS#78349	153	147	4,743	4,557	6.17	6.42
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	153	147	4,743	4,557		
27.				WEIGHTED AVERAGE		6.17	6.42

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2007		Through		DECEMBER 2007			
		CURRENT MONTH:		AUGUST		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	34,392	34,338	(54)	-0.00	530,486	609,325	78,839	0.15	
COMMERCIAL	5,421	3,891	(1,531)	-0.28	72,263	69,051	(3,213)	-0.04	
COMMERCIAL LARGE VOL. 1	16,703	8,770	(7,933)	-0.47	156,284	155,623	(661)	-0.00	
TOTAL FIRM	56,516	46,999	(9,518)	-0.17	759,033	833,999	74,966	0.10	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	17,890	31,170	13,280	0.74	289,942	249,360	(40,582)	-0.14	
INTERR. - TRANSPORT (TS6)	411,340	573,893	162,553	0.40	3,564,070	4,591,144	1,027,074	0.29	
LARGE INTERRUPTIBLE	63	0	(63)	-1.00	30,236	0	(30,236)	-1.00	
TOTAL INTERRUPTIBLE	429,293	605,063	175,770	0.41	3,884,248	4,840,504	956,256	0.25	
TOTAL THERM SALES	485,809	652,062	166,252	0.34	4,643,281	5,674,503	1,031,222	0.22	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,826	2,889	63	0.02	2,850	2,889	39	0.01	
COMMERCIAL	222	209	(13)	-0.06	215	209	(6)	-0.03	
COMMERCIAL LARGE VOL. 1	32	39	7	0.22	37	39	2	0.05	
TOTAL FIRM	3,080	3,137	57	0.02	3,102	3,137	35	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,084	3,141	57	0.02	3,106	3,141	35	0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	12	12	(0)	-0.02	186	211	25	0.13	
COMMERCIAL	24	19	(6)	-0.24	336	330	(6)	-0.02	
COMMERCIAL LARGE VOL. 1	522	225	(297)	-0.57	4,224	3,990	(234)	-0.06	
INTERR. - TRANSPORT (TS5)	17,890	31,170	13,280	0.74	289,942	249,360	(40,582)	-0.14	
INTERR. - TRANSPORT (TS6)	137,113	191,298	54,184	0.40	1,188,023	1,530,381	342,358	0.29	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2007 through DECEMBER 2007

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0342198	1.037251	1.0348582	1.0349358	1.0324417	1.0354482	1.0352012	1.0345875				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0517728	1.0548554	1.0524219	1.0525009	1.0499645	1.053022	1.0527708	1.0521467	0	0	0	0

Gas Sales Invoice



BP Energy Company *Operated by BP Energy Company*
 Tax ID 36-3421804

Invoice Number 9030368
 Invoice Date 09/13/2007
 Contract # 9000114
 Delivery Month Aug 2007
Due Date 09/23/2007

To:
 Stuart Shoaf
 ST JOE NATURAL GAS
 P O BOX 549
 PORT ST JOE, FL, 32457

 Fax # (850) 229-8392

Remit:
 US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT
 BANK,
 ABA#

Natural Gas delivered during **Aug 2007**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
Crosstex Energy/FGT Refugio (0078349)				
Base Commodity 08/01-08/31	2332705 / 9116196	4,743	6.1700	29,264.31
Total For Crosstex Energy/FGT Refugio (0078349)		4,743		29,264.31
Total Amount Due		4,743		29,264.31

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

08/01-08/31: FGT Zone 1 IF 6.020000

If you have any questions, please contact : Theresa Ray at (251) 445-1229
 or send a facsimile to : (251) 375-2235
 Or Email: theresa.ray@uk.bp.com
 0

For BP use only: 080522 00

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	09/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	September 10, 2007	Invoice Total Amount:	\$129.88
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000307522
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	09/20/2007

Begin Transaction Date: August 01, 2007 **End Transaction Date:** August 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY/I	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0215	0.0000	0.0285	4,557	129.88	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 4,557 129.88

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

6

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

DRAFT

9-13-07

INVOICE 4284.5
DATE: 15-Oct-1905
DELINQUENT: 25-Oct-1905

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

REMITT: FGT
P.O. BOX 1188
HOUSTON, TX 77251-1188

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	AUG 2007	\$5.5242	1	\$5.524	5,394	\$29,797.53

TOTAL DECATHERM / INVOICE

\$29,797.53

7

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

DRAFT

9-13-07

INVOICE 4284.5

DATE: 20-Oct-1905
DELINQUENT: 30-Oct-1905

TO: Accounts Payable - Energy
Arizona Chemical Company
P.O. Box 550850
Jacksonville, FL 32255-0850

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	AUG 2007	\$5.5242	1	\$5.524	(1,856)	(\$10,252.92)
TOTAL DECATHERM / INVOICE						<u>(\$10,252.92)</u>

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	August 10, 2007
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	5108	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	\$10,276.32
Invoice Identifier:	000307692
Account Number:	52002361
Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				NONCOMPL - Overage Alert Day Charge							OAD	13.8320	0.0000	0.0000	13.8320	703	9,723.90	31 - 31	
01				Overage Alert Day Commodity							OAC	0.7636	0.0222	0.0000	0.7858	703	552.42	31 - 31	

Invoice Total Amount: 703 10,276.32

*pd 8/28/07
804.03*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 09/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Contact Phone:
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Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: September 10, 2007	Invoice Total Amount: \$39,190.05
Svc Req: 008803884	Sup Doc Ind: IMBL	Invoice Identifier: 000307693
Svc Req K: 5108	Charge Indicator: BILL ON DELIVERY	Account Number: 52002361
Svc CD: DPOA	Prev Inv ID:	Net Due Date: 09/20/2007

Begin Transaction Date: August 01, 2007 **End Transaction Date:** August 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				NONCOMPL - Overage Alert Day Charge							OAD	13.8320	0.0000	0.0000	13.8320	846	11,701.87	01 - 01	
01				NONCOMPL - Overage Alert Day Charge							OAD	13.8320	0.0000	0.0000	13.8320	1,835	25,381.72	04 - 05	
01				Overage Alert Day Commodity							OAC	0.7635	0.0222	0.0000	0.7857	846	664.70	01 - 01	
01				Overage Alert Day Commodity							OAC	0.7635	0.0222	0.0000	0.7857	1,835	1,441.76	04 - 05	

Invoice Total Amount: 2,681 39,190.05

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/30/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Contact Phone:
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Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: September 01, 2007
Svc Req: 008803884	Sup Doc Ind: IMBL
Svc Req K: 3635	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$4,767.80
Invoice Identifier:	000307521
Account Number:	52002361
Net Due Date:	09/11/2007

Begin Transaction Date: August 01, 2007 **End Transaction Date:** August 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31	

Invoice Total Amount: 6,200 4,767.80

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

AUG 2007

Customer Name : **ACCOUNTS PAYABLE - ENERGY**
ARIZONA CHEMICAL COMPANY
P.O. BOX 550850
JACKSONVILLE, FLORIDA 32255-0850

PO# 870307391
Mr. W. David Harp
Phone: (904) 928-8698
Fax: (904) 928-8775

DATE: **09/03/2007**
DELINQUENT: **09/22/2007**

Wire Remit To:

INVOICE NO.: **39326**

FAX NOTICE UPON RECEIPT

CONTRACT NO.: **CTS-003**
DATED: **FEB. 28, 2009**

Questions, Contact: **Stuart Shoaf** Phone (850) 229-8216, ext 209 Fax (850) 229-8392 (Vender# 730363)

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	AUG 2007	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	411,340	\$15,120.86

NET GAS BILL					\$18,120.86
Gross Receipts Tax		2.50%			\$453.02
Port St Joe Utility Tax					\$25.00
GROSS GAS BILL	AUG 2007				\$18,598.88

OFO Charge	AUG 2007	\$1.8864	\$1.8864	26,990	\$50,913.13
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TOTAL AMOUNT DUE THIS INVOICE

\$69,512.01

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE

\$1,042.68

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **Infinite Energy, Inc.**
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654
Fax: (352) 331-7588

DATE: 09/03/2007
DELINQUENT: 09/22/2007

REMIT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: Stuart Shoaf
Phone: (850) 229-8216, ext. 209
Fax: (850) 229-8392

INVOICE NO.: 39332
CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FACTOR	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	AUG 2007	\$1,000.00				\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091				\$0.08091	17,890	\$1,447.49
System - Non-Fuel Charge		\$0.08091				\$0.08091	63	\$5.09
System - Fuel Charge		\$0.85478	1			\$0.85478	63	\$53.77
NET GAS BILL								\$2,506.35
Gross Receipts Tax		2.50%						\$62.66
GAS BILL								\$2,569.01 ✓
OFO Charge	AUG 2007	\$1.88637				\$1.88637	87.3	\$164.68
Pre-Paid Gas	AUG 2007			SA/FTS, Article VI, Section 6.2(iv)				\$164.09 ✓
TOTAL AMOUNT DUE THIS INVOICE								\$2,897.78
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida							
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE				9.25%	\$22.34		

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