

1	Α.	Kennecott's Spring Creek delivered bid price was adjusted downward by 60 ¢/ton;
2		Arch's Black Thunder bid upward by \$2.57/ton; Triton's North Rochelle bid upward
3		by \$1.80/ton; and Peabody's North Antelope Rochelle upward by \$2.26/ton.
4		
5	Q.	DID THESE PEF PRB COAL ADJUSTMENTS REFLECT THE "AS
6		BURNED" CHARACTERISTICS AT CRYSTAL RIVER UNITS 4 AND 5,
7		AND INCORPORATE THEM IN THE DELIVERED PRICE ANALYSIS?
8	A.	Yes.
9		
10	Q.	WERE THE MAY 2004 BIDS FROM 2006 CAPP COAL AND SOUTH
11		AMERICAN COAL PRODUCERS, WHEN EVALUATED ON A DELIVERED
12		PRICE AND "AS UTILIZED" DELIVERED PRICE BASIS, COMPETITIVE
13		WITH THE PRB BIDS IN TERMS OF COST MEASURED IN \$/MMBTU??
14	A.	No. As I showed at page 42 of my direct testimony in Docket No. 060658-EI, and on
15		Exhibit(RLS-9, which was identified as RLS-7 in Docket No. 060658-EI), in mid-
16		to-late 2003 prices of imported and CAPP coals had risen sharply, but PRB
17		commodity prices and rail rates had not risen. This was the coal market situation at
18		the time of the May 2004 bid evaluation.
19		
20	Q.	PLEASE SUMMARIZE THE LOWEST CAPP AND IMPORTED COAL BIDS
21	et.	RECEIVED BY PEF IN MAY 2004.
22	A. •	According to PEF's May 2004 evaluation of 2006 bids via the water route, the two
23	**	lowest CAPP bids were Central Coal's 300,000 ton 2006 bid evaluated at
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1		\$2.69/MMBtu "as utilized" and \$2.67/MMBtu on a cash cost delivered basis and
2		Massey's bid of \$2.76/MMBtu "as utilized" and a \$2.74/MMBtu cash cost. (See
3		Exhibit RLS-3) The lowest imported coal bids on an "as utilized" basis were
.4		Drummond Colombia coal at \$2.50/ MMBtu via Mobile, AL (PEF put 1 million tons
5		of this coal under contract for 2006), CMC's Colombia coal via Mobile, AL at
6		\$2.84/MMBtu, and Guasare Venezuelan coal at \$2.89/MMBtu.
7		DECLASSIFIED
8	Q.	HOW DO THESE "AS UTILIZED" EVALUATED BIDS FOR CAPP COAL
9		COMPARE WITH THE PRB BIDS DISCUSSED ABOVE?
10	A.	They were not even close. Winning coal bids are often separated from losing coal
11		bids by a few cents per MMBtu or even less. In this case the PRB "as utilized" bids
12		were more than 50 ¢/MMBtu, or \$12.50/ton on a 12,500 Btu/lb coal basis, less
13		expensive than the CAPP and imported coal bids.
14		
15	Q.	BUT THE PRB BIDS WERE NOT CHOOSEN?
16	A.	Correct. PEF was unprepared to burn PRB coal, and in the middle of the May 2004
17		solicitation aborted its April 2004 test burn of PRB-CAPP blended coal because it
18		discovered it had failed to acquire a federal air permit authorizing it to burn PRB coal

in Crystal River Units 4 and 5. A successful test was not conducted until May 2006,

long after the procurement activities for deliveries of contract coal in 2006 had been

conducted.

1	Q.	WHAT WATER ROUTE AWARDS WERE MADE AS A RESULT OF THE
2	i.š.	MAY 2004 BIDS?
3	A.	According to Mr. Pitcher's May 17, 2004 and June 22, 2004 Memoranda, awards
4		were made to Central Coal for 300,000 2006 tons at an "as utilized" cost of
5		\$2.69/MMBtu (cash cost \$2.67/MMBtu) and to Massey at an "as utilized" cost of
6		\$2.74/MMBtu (cash cost \$2.70/MMBtu).
7	Q.	DECLASSIFIED AT THIS POINT CAN YOU EMPLOY THE 2004 EVALUATED BIDS TO
9		CALCULATE THE 2006 OVERPAYMENTSTHAT WERE BORNE BY PEF'S
10		RATEPAYERS?
11	A.	Yes, although as I explain and provide later, the alternative and more traditional
12		prudence calculation utilizes the actual 2006 delivered cost of the "but for" CAPP and
13		imported coal compared to what would have been paid in 2006 for PRB coal
14		delivered in a 20% or 30% CR 4/5 blend.
15		
16	Q.	PROCEED WITH THE CALCULATION BASED ON WHAT WAS KNOWN
17		IN 2004.
18	A.	The 20% and 30% PRB blend Btu's would be as follows: 20% blend would in 2006
19		have required 14,028,189 MMBtu of PRB coal and a 30% PRB tonnage blend would
20		have required 21,042,275 MMBtu of PRB coal. Instead a 300,000 ton CAPP award
21		for 2006 went to Central Coal and a 180,000 ton 2006 award went to Massey Coal.
22		
23	Q.	WHAT WERE THE TOTAL BTU'S REPRESENTED BY THESE AWARDS?



1	A.	For Central Coal at 24.6 MMBtu/ton on 300,000 tons, 7,380,000 MMBtu. For
2		Massey at 24.2 MMBtu/ton on 180,000 tons 4,356,000 MMBtu for a total of
3		11,736,000 MMBtu.  DECLASSIFIED
4		
5	Q.	PLEASE EXPLAIN HOW YOU ARRIVED AT THE \$9,806,800 FIGURE FOR
6		THE 20% PRB CASE.
7	A.	Had PEF purchased 500,000 tons of \$1.87/ MMBtu Spring Creek coal (or 9,350,000
8		MMBtu), for a blend, the savings would have been \$2.69/MMBtu for Central Coal
9		minus \$1.84/MMBtu "as utilized" for Spring Creek's delivered PRB coal. The
10		savings would have been \$0.85/MMBtu times 7,380,000 MMBtu of displaced Central
11		Coal for a \$6,273,000 savings, and \$0.90/MMBtu on the 1,601,000 MMBtu of
12		Massey coal displaced by Spring Creek or an additional \$1,440,000. In addition,
13		another 2,755,000 MMBtu of Massey coal would have been displaced by Triton,
14		North Rochelle 8800 Btu/lb at a savings of \$2.74/MMBtu "as utilized" Massey minus
15		\$1.98/MMBtu North Rochelle coal for an added savings of \$0.76/MMBtu or
16		\$2,093,800.
17		
18	Q.	IS THIS METHOD COMPLETE?
19	A.	This is one method of evaluating ratepayer overpayments due to the failure to burn
20		PRB coal in a 20% blend, constrained by the sum of the Btu's purchased from Central
21		and Massey off of the May 2004 bids for a total of 11,736,000 MMBtu vs. a 20%
22		PRB blend total PRB Btu potential of 14.028.189 MMBtu and a 30% blend potential

2	Q.	WHAT THEN WERE THE CONTRACT BITUMINOUS COALS
3		PURCHASED VIA THE WATER ROUTE IN 2006 FOR CR 4/5 THAT
4		WOULD NOT HAVE BEEN PURCHASED HAD PEF TAKEN ADVANTAGE
5		OF THE 2004 PRB BIDS FOR 2006 IN RESPECTIVELY 20% AND 30%
6		BLENDS AT CR 4/5?
7	A.	Prior to the May 2004 solicitation, according to Mr. Pitcher's June 22, 2004
8		memorandum, attachment B p. 3 of 3 at Exhibit (RLS-3), PEF had 1,650,000 tons
9		under contract for 2006, 650,000 tons of which were subject to reopener agreement.
10		(This statement is not consistent with PEF's statement elsewhere that the Drummond
11		agreement was reached in September 2004. See Exhibit RLS-3.) This left 750,000
12		tons of CR 4/5 coal uncontracted, even if one limits the calculation to the 2.4 million
13		ton water route deliveries employed in the primary staff recommendation that the
14		Commission adopted in Docket No. 060658-EI. (Later in my testimony, I will
15		demonstrate that the actual water route capability is significantly higher than this
16		number.) In 2004 PFC awarded the following water route contracts for 2006:
17		300,000 tons to Central Coal
18		180,000 tons to Massey  DECLASSIFIED
19		480,000 tons to KRT (PFC Affiliate)
20		
21	Q.	BUT MASSEY WAS SHIFTED TO THE RAIL ROUTE IN SEPTEMBER 2004

PRIOR TO THE KRT AWARD?



1	A.	Correct. Therefore, the net new 2004 contract tons, excluding Drummond Colombian
2		coal imports via McDuffie, were Central Coal Company's 300,000 tons and PFC
3		affiliate sales company KRT's 480,000 tons, 180,000 tons of which replaced the
4		diverted Massey coal (see Exhibit (RLS-11). So the total tons are 780,000 tons
5		of contract coal available for PRB coal contracts in 2004.
6		DECLASSIFIED
7	Q.	WOULD TONNAGE HAVE BEEN AVAILABLE FOR PRB DISPLACEMENT
8		BY THE POINT AT WHICH, ACCORDING TO THE DECISION IN
9		DOCKET NO. 060658-EI, PEF SHOULD HAVE BEEN ABLE TO TAKE
10		ADVANTAGE OF CHEAPER PRB COAL?
11	A.	Yes. In the recommendation that the Commission adopted, the primary staff
12		concluded that in 2001 PEF should have been aware that PRB coal was a low cost
13		option for CR 4/5 and should have begun using it in 2003. Therefore the 1,000,000
14		tons of Drummond coal should have been competed against PRB coal up to 20% to
15		30% of all CR 4/5 coal blend.
16		
17	Q.	WHAT ABOUT THE AUGUST 2003 VENEZUELAN COAL CONTRACT
18		WITH GUASARE?
19	A.	It also came after the point in time at which PEF should have been aware of the
20		competitive role of PRB coal. Moreover, the new 2005 Guasare coal contract for
21		2006 and 2007 clearly overlaps the pertinent timeline and should not have been
22		entered into if it was more costly than PRB coal.
23		

1	Q.	IN SUMMARY WAS THERE IN 2004 "ROOM" FOR PRB COAL														
2		CONTRACTS UP TO 20% AND 30% OF THE CR 4/5 2006 BURN (BY RAIL														
3		AND WATER)?														
4	A.	Yes. But for the KRT, Guasare, and Central Coal 2004 contracts, PRB coal for a														
5		20% to 30% blend could have been purchased in 2004 for 2006. At a 20% tonnage														
6		blend PRB Btu's in 2006 would have 14,028,189 MMBtu's and at a 30% blend														
7		21,042,275 MMBtu's.														
8		DECLASSIFIED														
9	Q.	PLEASE ADDRESS THE 20% AND 30% BLENDS.														
10	A.	At 20% of tons, PRB coal would constitute 772,903 tons. This would have displaced														
11		the 521,672 tons of KRT tons received in 2006 (vs. a 480,000 ton contract) and														
12		251,231 tons of the 301,177 tons of Central Coal received in 2006.														
13																
14	Q.	AND A 30% BLEND?														
15	A.	A 30% PRB blend would have utilized 1,159,350 tons of PRB coal in 2006. This														
16		would displace both the 301,177 tons of Central Coal and the 521,672 tons of KRT														
17		Coal in 2006 as well as 336,501 tons of "new" contract Guasare coal delivered from														
18		June-December 2006 (a total of 406,032 tons were delivered).														
19																
20	Q.	HOW DO YOUR CALCULATIONS ADDRESS THE DIFFERENCE IN THE														
21		BTU CONTENT OF PRB AND BITUMINOUS COALS?														
22	A.	I have based my calculations on the price of coal per million Btus, not tons.														
23																

11	Q.	DID PER HAVE SUFFICIENT TRANSPORTATION CAPACITY IN 2000 TO
2		ACCOMMODATE THE INCREASED TONS OF PRB COAL ASSOCIATED
3		WITH MAINTAINING THE QUANTITY OF BTUS PURCHASED?
4	A.	Yes. At 20% and 30% blends in 2006, another 278,926 tons and another 373,677
5	*	tons respectively of coal above the 772,903 tons of bituminous coal displaced in the
6		20% case and the 1,159,354 tons of bituminous coal in the 30% case displaced would
7		have been required in 2006. These additional tons could have been delivered by the
8		water route in 2006. In 2006, PEF moved 2,679,478 tons of coal to Crystal River by
9		the water route. Significantly, 289,245 tons were moved in September alone,
10		demonstrating a 3,470,940 annual rate for water unloading. The top quarter 2006
11		water deliveries were 785,324 tons, demonstrating an annual capability of 3,141,296
12		tons when annual capacity is measured using the highest quarter. These capabilities
13		would have been sufficient to handle the additional PRB tons for either the 20% or
14		30% PRB blend, even without utilizing the expansion capabilities that were available.
15		
16	Q.	WHAT WAS THE AVERAGE COST PER MMBTU DELIVERED TO
17		CRYSTAL RIVER UNITS 4 AND 5 AND TOTAL MMBTU OF THE
18		CONTRACT PURCHASES IN 2006 FROM THESE SUPPLIERS?
19	A.	These purchasers and prices, based on PSC Form 423 prepared by PEF (Exhibit
20		(RLS-10) were \$3.30/MMBtu, \$2.90/MMBtu, and \$3.05/MMBtu for PEF affiliate
21		KRT, Central Coal, and Guasare, respectively. See Exhibit(RLS-12).
22		

**DECLASSIFIED** 



1	Q.	PEF PAID MORE FOR ITS AFFILIATE KRT'S COAL IN 2006 THAN FOR
2		ANY OTHER COAL?
3	A.	Yes, by a large margin. This contract was awarded without any formal solicitation or
4		competitive bids.
5	*	
6	Q.	WHAT WOULD THE PRB PRICE DELIVERED TO CRYSTAL RIVER
7		UNITS 4 AND 5 HAVE BEEN IN 2006 HAD IT BEEN DELIVERED IN
8		QUANTITIES SUFFICIENT FOR A 20% OR 30% BLEND?
9	A.	For the 500,000 tpy Spring Creek bid for 2005-2007, as escalated to 2006 FOB barge,
10		plus the river barge, IMT (for transloading and blending), and Ocean barge rates for
11		2006 as reported in FPSC 423, the delivered price would have been \$45.92/ton or
12		\$2.46/MMBtu. The components of this price for 2006 deliveries are shown on
13		Exhibit(RLS-13). DECLASSIFIED
14		
15	Q.	WHAT ABOUT THE 2006 DELIVERED PRICE AS BID IN 2004 OF THE
16		WYOMING PRB COAL TO CR 4/5?
17	A.	The Arch Black Thunder, Wyoming PRB coal as bid in 2004 for 2006, with
18		escalation, would have been delivered for \$40.99 per ton, or \$2.33/MMBtu. The
19		components of this price are shown on Exhibit(RLS-14).:
20		
21	Q.	WHAT ABOUT THE SECOND HIGHEST PRB WYOMING BID?
22	A.	It would have been delivered at \$41.32/ton or \$2.35/MMBtu.

CR Units 1,2, 4 and 5
May 2004
Solicitation
PURCHASES

		(000)	Weight	2005	2005	2008	2008	Transn	Rabias		Pin	chase So	elficatio				THE RESERVE	Unit 45 Derate	Cash	Cash	15 74 Ship 5 9	Evaluated Utilized	A CONTRACTOR AND CONTRACTOR	
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	12																							
485) 1/05-12/06	Winifred Dock	600	\$50.50	300	\$50.50	300	\$50.50	\$15.23	\$0.00	12.00%	0.74%	12,300	8.00%	31.00%	42	1.20	\$0.51		\$65.73	2.572	\$68.24	\$2,59	Виу	
4&5) 05	FOB Ceredo	360	\$51.80	360	\$51.80	0	\$0.00	\$13.48	\$0.00	13.00%	0.73%	12,100	8.00%	31.00%	42	1.20	\$0.96	A	\$65.28	2.698	\$66.24	\$2.74	Виу	18 month - Bandmill Rall Option
																						1	Buy -	
		1																						
4&5) 05	Bandmill	360	\$45.00	360	\$45.00	0	50.00	\$18.18	\$2.00	13.00%	0.73%	12,100	8.00%	31.00%	42	1_20	\$0.96	A	\$65.18	2.593	\$65.14	\$2.73	Виу	18 month - Bandmilli water option
4&5) 05-07	Diamond May	720	\$48.50	360	\$48.50	360	\$48.50	\$17.88	\$2.00	12.00%	0.75%	12,500	B.00%	32.00%	43	1,20	\$0.40		\$68.38	2.735	\$58.78	\$2,75	Виу	
182) 05-07	CSX Harlan	360	\$47.00	120	\$47.00	240	\$47.00	\$15.59	\$2.00	10.00%	1.34%	12,700	8.00%	31.00%	42	2.10	\$0.95	s	\$65,69	2.586	\$66.54	52.62	Buy	
182) 05	CSX BS	720	\$44.00	720	\$44.00	D	\$0.00	\$16.82	\$2.00	12,50%	1.27%	12,100	8.00%	31.00%	42	2,10	\$1.93	AS	\$62.82	2.596	\$64.75	\$2.58	Buy	New Ridge/Goff
1&2) 05-07	CSX Jellico	480	\$46.50	240	\$46.50	240	\$46.50	\$15.69	\$2.00	11.50%	1.25%	12,500	7.00%	32.00%	42	2.00	51.01	s	\$65.19	2.508	\$66.20	\$2.65	Виу	
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Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-3)
Bid Evaluation
Page 3 of 32

CR Units 4 and 5 May 2004 Solicitation ALL BIDS by Rail/Water

Docket No. 070001-EI
Robert L. Sansom Exhibit No.\_\_\_(RLS-3
Bid Evaluation
Page 4 of 32

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		数算 正 18	Joul	Ava 🗼	45 -	2005	2006	2006	2007	2007	2008	2008	Transp	Rallcar			chase Sp			40.00		Committee of the Commit	A COLUMN TO SERVE		Cash	Utilized	Utilized	73.00	
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<u>Water</u>	<u> </u>		-	1.	1	-																							
DTE	2005	PRB/Cora	504	\$18.62	504	\$18.62	0	\$0.00	0	\$0.00	0	\$0.00	\$12.07	\$0.00	5.64%	0.30%	8,800	26.70%	31.65%	51	83.0	\$1.48	BM	\$30.69	1.744	\$32.17	\$1.83		Incl ground storage- SO2 prem@0.8
Kennecott	05-07	Barge Cahokia	1500	\$22.90	500	\$22,90	500	\$22.90	500	\$22.90	0	\$0.00	\$12.07	\$0.00	4.00%	0.38%	D 350	22.36%	31.26%	61	0.80	-\$0.60	PM	\$34.97	1.870	\$34.37	\$1.84		
Kennecou	05-07	parge Canokia	1300	\$2230	300	\$22.90	300	322.90	300	\$ZZBU		\$4,00	312.01	30.00															
Arch	1/05-12/07	Thunder Basin	1500	\$7.85	500	\$7,85	500	\$7.85	500	\$7.85	D	\$0.00	\$25.07	\$0.00	5.50%	0.30%	8,800	28.00%	30.78%	50	0.68	\$2.57	BWA	\$32.92	1.870	\$35.49	\$2.02		SO2 prem@0.8
Triton	05	PRB N. Rochetie	1000	\$8.00	1000	\$8,00	0	\$0.00	0	\$0.00	D	\$0.00	\$25.07	\$0.00	5.20%	0.35%	8,800	28.50%	31.50%	63	0.80	\$1.80	вм	\$33.07	1.879	\$34.87	\$1.98		SO2 prem@0.8
Talkan	05-07	PRB-Buckskin	3000	\$6.50	1000	\$6,50	1000	\$6.50	1000	\$6.50	0	\$0.00	\$25.07	\$0.00	5.50%	0.34%	8 400	30.00%	31.00%	65	0.80	\$2.35	RM	\$31.57	1,879	\$33.92	\$2.02		SD2 prem@0.8
Triton		PRD-DUCKSKIN	3000	30.30	1000	\$0.30	1000	\$6.50	1000	30.50			7.770.RE I										d		1				
Triton	05-07	PRB N. Rochelle	3000	58.25	1000	\$8.25	1000	\$8.25	1000	\$8.25	D	\$0.00	\$25.07	\$0.00	5.20%	0.35%	8,800	28.50%	31.50%	63	0.80	\$1.80	BM	\$33.32	1.893	\$35.12	\$2.00		SO2 prem@0.8
Peabody	05-07	Antelope	900	\$9.17	300	\$8.75	300	\$9.25	300	\$9.50	0	\$0.00	\$25.07	\$0.00	5,50%	0.27%	8,900	28.00%	30.00%	56	0.60	\$2.26	BMV	\$34.24	1.923	\$36.50	\$2.05		SO2 prem@0.8
Kennecott	05-07	Barge Cahokia	1000	\$27.74	200	527.74	400	\$27.74	400	\$27.74	0	\$0.00	\$12.07	50 00	5.00%	0.59%	9 963	13 22%	30,75%	61	1.18	-\$0,59	BMV	\$39.81	1.998	\$39.22	\$1,97		Check vol on IB Coal
Kennecott		Dailye Callokia							1													110		V (2 - 100)		10000			
Dxbow	05-08	Colorado	1550	\$28.79	50	\$30.00	500	\$27,50	500	\$28.33	500	\$29.18	\$25.07	\$0.00	12.00%	0.72%	11,900	9,00%	31.00%	50	1.20	\$0.89	S	\$53.46	2.245	\$54.35	\$2.28	-	ground storage included
Interocean	07	Colombia-Mobile	1000	\$55.00	0	\$0.00	0	\$0.00	1000	\$55.00	D	\$0.00	\$4.01	\$0_00	5.50%	0.70%	11,700	14.00%	31.00%	43	1.20	-50.44	ВМ	\$59.01	2.522	\$58.57	\$2.50		
Central	1/05-12/06	Winlfred Dock	600	\$50.50	300	\$50.50	300	\$50.50	D	\$0.00	0	\$0,00	\$15.23	\$0.00	12.00%	0.74%	12,300	8.00%	31.00%	42	1.20	\$0.51		\$65.73	2,672	-\$65.24	\$2,69		作したができた。
2005		. /														- 3						-			2745	-	1	40	7-7-7
Massey	05	FOR Sereco	720	\$51.60	720	\$51.80	0	\$0.00	0	\$0.00	D	\$0.00	\$14.63	\$0.00	13.00%	0.73%	12,100	8.00%	31.00%	42	1.20	\$0.96	A	\$66.43	2745	\$67.39	\$2.78		18 month
Massey	05	Sydney-Ceredo	600	\$53,B0	600	\$53.80	0	\$0.00	0	\$0.00	D	\$0.00	\$14.63	\$0.00	12.50%	0.74%	12,300	8.00%	31.00%	42	1.20	\$0.66	A	\$68.43	2.782	\$69.09	\$2.81		18 month
СМС	05	Colombia-Mobile	200	\$58.74	200	\$58,74	0	\$0.00	0	\$0.00	0	\$0.00	\$8.01	\$0.00	8.30%	0.71%	11,800	12.00%	33.00%	45	1.20	\$0.15	SM	\$66.75	2.828	\$66.91	\$2.84	V#/	
																													)
Glencore	2005	Colombia-IMT	150	\$61.25	150	\$61.25	0	\$0,00	0	\$0.00	D	\$0.00	\$7.49	\$0.00	9.00%	0.69%	12,000	10.00%	34.00%	45	1.15	-\$0.15	1	\$68.74	2.864	\$68,59	\$2.85		SO2 guaranteed at 0.5
CMC	05	Colombia-ECT	200	\$59.42	200	\$59.42	D	\$0.00	0	\$0.00	0	\$0.00	\$8.39	\$9.00	8.30%	0.71%	11,800	12.00%	33,00%	45	1.20	\$0.16	SM	\$67.81	2.873	\$67.97	.\$2.88		
Glencore	2005	Colombia-IMT	150	\$65.00	150	\$65.00	0	\$0.00	0	\$0.00	D	\$0.00	\$7.49	\$0.00	8.00%	0.75%	12,400	9.00%	35.00%	46	1.20	-\$0.64	s	\$72.49	2.923	\$71.85	\$2.90		
	70.30	Desa Diable HET	200			****	220		220	FCC 01		50.00	67.40	50.00	7 000/	0.771/	42.000	P. 202	24.000/	45	4.20	** 27		\$75.35	2,843	\$74.02	52.89		
Guasare	05-07	Pasa Diablo - IMT	990	\$67.86	330	\$58.76	330	\$67.87	330	\$66.94	0	\$0.00	\$7.49	\$0.00	7.00%	0.77%	12,800	8.00%	34,00%	45	1.20	-\$1.32		31233	2543	\$14.02	32.09		
Guasare	05-07	Mina Norte-IMT	700	\$69,16	200	\$70.15	250	\$69.24	250	\$68.30	0	\$0.00	\$7.49	\$0.00	8.00%	0.78%	13,000	8.00%	31.00%	45	1.20	-\$1.14	1	\$76.65	2,948	\$75.52	\$2.90		
						1									1														
Rail				_																	6								
1107														1			1												
Massey	05	Bandmill	720	\$45,00	720	\$45.00	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	13.00%	0.73%	12,100	B.00%	31.00%	42	1_20	\$0.96	. A	\$65.18	2.693	\$55.14	\$2.73		18 month
Progress	05-07	Diamond May	1080	\$48.50	360	\$49.50	360	\$48,50	360	\$47.50	0	\$0.00	\$17.88	\$2.00	12.00%	0.75%	12,500	8.00%	32.00%	43	1.20	\$0.40		\$68.38	2.735	\$68.78	\$2.75		
Tiance	05-07	MC Mining	900	\$57.00	150	\$57.00	150	\$57.00	600	\$57.00	0	\$0.00	\$16.82	\$2.00	10 00%	0.74%	12,300	9.00%	32.00%	39	1,20	\$1.02	н	\$75.82	3.052	\$76.84	\$3,12		06 & 07 reopener
1					100																								
/ .sx	05	NS-Sydney	600	\$47.80	600	\$47.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00	\$2.00	12.50%	0.74%	12,300	8.00%	31.00%	42	1.20	\$0.66	_ A	\$49.00	1.992	\$49.66	\$2.02	1	(NS Move—NO FREIGHT included
1																													ŕ
1																CR 45 8	Economics	Buse Speci	fications			7.53							
1															Ash	Sulfur	Btu	Molstun	Vol	HGI	1								
						**									10.00%	0.70%	12,000	8.00%	31,00%	40					1			1	
1		Total Tons	19984										*estimate	ed in red					2000 (40)	-	İ		SOZ Price	\$28	3			Revised	d: 6/1/2004 7:14



CR 1 and 2 May 2004 Solicitation RAIL BIDS

em with the second	The state of the s			Weight	ATTENDED.	To The state of	とは必要を	F-1-704	desite 1	CHINOLY IN	1000	- darrie	<b>他们的实际</b>	THE PARTY	C1-12-5	4	The same of	- Th	- Ministry	SEP CO	- 125 EEE	STORY OF THE	Unit 45	THE HER	200	Evaluated	是是是	THE STATE OF THE S	56.5
÷					2005	2005		× 2006 ·		non I	7000	2000	Transp.	D-II-								Utilization	LOADER	Cash	1272	Utilized s	Utilized		10 A 10 A
Supplier	Tem	Origin	<b>达到</b> 二十二十	- SEC. 1975	7-4		20000000250	and the same of the	the state of the state of	THE PARTY OF THE PARTY OF	A-1-1-2		HOLDER TO THE	TA1-12-	ATT CONTRACT	of beauty and in beauty "	and the same	CARLE SHOWING THE	40 mg - 1 - 120 mg	W. 15 mm (2-1)	PARTY OF THE	200	N 1937 A 97	22.23	- Line	Cost Vst	Cost S/M	ACTION TAKEN	Notes
Massey	05	CSX BS	720	\$44.00	720	\$44.00	0	\$0.00	0	\$0.00	0	\$0.00	\$16.82		12.50%		12,100		31.00%					\$52.82	ł	\$65.75	\$2.72		New Ridge/Goff
	05-07		720					Van area	240	-	•	\$0.00			11.50%				32.00%		2.00	\$2.01		\$65.19	2,608	\$67.20	\$2,69		
&W Resources		CSX Jellico		\$46.50	240	\$48.50	240	\$46.50	240	\$45,50	U		\$16.69	\$2.00			12,500			1 1	13						\$2.73		
Marshall	05-06	CSX Clinchfield	500	\$47.13	250	\$46.50	250	\$47.75	0	\$9,00	0	\$0.00	\$16,42	\$2.00	13.00%	1.31%	12,500	7.00%	29.00%	50	2.10	\$2.79	ASV	\$65.55	2.622	\$68,34	3213		
Massey	05	CSX Kan	720	\$44.00	720	\$44.00	0_	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	12.50%	1.27%	12,100	8.00%	30.00%	42	2.10	\$2.93	ASV	\$64.18	2.652	\$57.11	\$2.77		Bandmill
Central App	05-07	CSX BS	720	\$47.95	240	\$47.00	240	\$47.94	240	\$48.90	0	\$0.00	\$16.82	\$2.00	12.00%	1.32%	12,500	8.00%	32,00%	42	2.10	\$2.64	s	\$66,77	2.671	\$69,40	\$2.78		
Black Gold	05-07	CSX Harlan	600	\$49.23	120	\$47.50	240	\$48.93	240	\$50.40	D	\$0.00	\$16.69	\$2.00	10.00%	1.34%	12,700	8.00%	31.00%	42	2.10	\$1.95	s	\$67.92	2.674	\$69.87	\$2.75		
Horizon	05-07	CSX-Evergreen	. 1500	\$44.00	500	544,00	500	\$44.00	500	\$44.00	0	\$0.00	\$19.78	\$2.00	13.00%	1.29%	12.300	8.00%	31,00%	45	2,10	\$2.99	AS	\$65.78	2.674	\$68.77	\$2.80		Note reopener 06 and 0
Central Coal Co	05-06	CSX-Kan	480	\$46.50	240	\$46,50	240	\$46.50	D	50.00	0	\$0.00	\$18.18	\$2.00	12.00%	0.99%	12 300	8.00%	32 00%	45	1.60	50.93	s	\$66.68	2.711	\$67,61	\$2.75		SO2 set to 1.6
CMC	05	Colombia-Mobile	400	\$55.18	400	\$55,18	0	\$0.00	0	\$0.00	0	\$0.00			9.20%			12.30%				50.05	SBM	\$63,19	2.724	\$63.24	\$2.73		
ogan&Kanawha	05-07	CSX Kan	1080	\$49,00	360	549.00	350	\$49.00	360	\$49.00	0	\$0.00	\$18,18		13.00%		•				1,60	\$1,12	ASV	\$69.18	2.767	\$70,30	\$2.81		Snap Creek
CMC	05	Colombia-ECT	400	\$55.86	400	\$55.86	0	\$0.00	0	50.00		\$0.00	58.39	\$0.00				12,30%		$T \uparrow$		\$0.05	SBM		2.769	\$64.30	52.77		
Peabody	05-07	CSX Kan	720	\$48.00	240	\$47.00	240	\$48.00	240	\$49.00			\$18.18		13,50%			6.70%			2.10	3-		S68.18	2.794	\$71.24	\$2,92		Sulfur Premium @ 1.6
reabody	45-07	CSA NATI	120	340,00	240	341.00	240	\$48.00	240	\$43,00		\$0.00	310.10	\$2.00	13,30 %	1.20%	12,200	B.107a	30.00 %		2.10	20,00	~1	900.10	2.154	0,1124			
Horizon	05-07	CSX Haz-Typo	1500	\$48.00	500	\$48.00	500	\$48.00	500	\$48.00	0	\$0.00	\$17.88	\$2.00	13.00%	1.27%	12,100	8.00%	31.00%	42	2.10	\$3.08	AS	\$67.88	2.805	\$70.96	\$2.93	_	reopener 08 and 07
Smokey Mtn	05	CSX Kan	240	\$50.05	240	\$50.05	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	13.00%	1.26%	12,000	8.00%	31.00%	42	2.10	\$3.12	AS	\$70.23	2.926	\$73.35	\$3.06		

estimated in red

10300

Ash Sutfur Btu Mois 10.00% 1.05% 12,000 8.0

ice \$288

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CR 1 and 2 May 2004 Solicitation ALL BIDS

	Committee of the Commit									NOT LEGISLAND	Hartson Forting				,										CONTRACTOR OF THE PARTY OF THE				
	4 0 1 14 W W	<b>西班牙</b>	Evaluated .	DOMESTIC:	200	Unit 45	3 2 1									an deline									Weight	1			
Notes 4	- ACTION TAKEN	Utilized Cost S/M	Dtilized Cost S/st	The same of the			itilization Cost/st																		An		Origin	Jerm	Supplier :
New Ridge/Goff	0.00	\$2.72	\$65.75	2.596	\$52.82	. 1	52.93		1 1		8.00%		1	12.50%		\$16.82		0	\$0.00	0	\$0.00	0	\$44.00	720	\$44.00	720	CSX 85	05	Massey
		\$2.69	\$67.20	2,608	\$65.19	s	\$2.01					12,500				\$16.69	\$0.00	0	\$46.50	240	\$46.50	240	\$46.50	- 240	\$46,50	720	CSX Jellico	05-07	3&W Resources
	<u> </u>	\$2,73	\$68.34	2.522	\$65.55	ASV	\$2.79	2.10	50	29.00%	7.00%	12,500	1.31%	13.00%	\$2.00	\$16.42	\$0.00	0	\$0.00	0	\$47.75	250	\$46.50	250	\$47.13	500	CSX Clinchfield	05-06	Marshall
Bandmill	_	\$2.77	\$67,11	2.652	\$64.18	ASV	\$2.93	2.10	42	30.00%	8.00%	12,100	1.27%	12.50%	\$2.00	S18.18	\$0.00	0	\$0.00	0	\$0.00	. 0	\$44,00	720	\$44.00	720	CSX Kan	05	Massey
		\$2.78	\$69.40	2.671	\$66.77	s	\$2.64	2.10	42	32.00%	8.00%	12,500	1.32%	12.00%	\$2.00	\$16.82	\$0.00	0	\$48.90	240	\$47.94	240	\$47.00	240	\$47.95	720	CSX BS	05-07	Central App
		\$2.75	\$69.87	2.574	\$67.92	s	\$1.95	2.10	42	31.00%	8.00%	12,700	1.34%	10.00%	\$2.00	\$15.69	\$0.00	0	\$50.40	240	\$48.93	240	\$47,50	120	\$49.23	600	CSX Harlan	05-07	Black Gold
Note reopener 06 and 0	<u></u>	\$2.80	\$68.77	2.674	\$65.78	AS	\$2.99	2.10	45	31.00%	8.00%	12,300	1.29%	13.00%	\$2.00	\$19.78	\$0.00	0	\$44.00	500	\$44.00	500	\$44.00	500	\$44.00	1500	CSX-Evergreen	05-07	Horizon
SO2 set to 1.6		\$2.75	\$67.61	2.711	\$56.58	s	\$0,93	1.60	45	32.00%	8.00%	12,300	0.99%	12.00%	\$2.00	S18.18	\$0.08	0	\$0.00	0	\$46.50	240	\$46.50	240	\$48.50	480	CSX-Kan	05-06	Central Coal Co
		\$2.73	\$63.24	2.724	\$53.19	SBM	\$0.05	1.34	45	32,00%	12.30%	11,600	0.78%	9.20%	\$0.00	\$8.01	\$0.00	0	\$0.00.	0	\$0.00	0_	\$55,18	400	\$55,18	400	Colombia-Mobile	05	CMC
Snap Creek		52.81	\$70,30	2.767	\$69.18	ASV	\$1.12	1.60	42	30.00%	8.00%	12,500	1.00%	13.00%	\$2.00	\$18.18	\$0.00	0	\$49.00	360	\$49.00	360	\$49.00	360	\$49.00	1080	CSX Kan	05-07	Logan&Kanawha
		\$2.77	\$64.30	2.769	\$64.25	SBM	\$0.05	1.34	45	32.00%	12.30%	11,600	0.78%	9.20%	\$0.00	\$8.39	\$0.00	0	\$0.00	0	\$0.00	0	\$55,86	400	\$55.86	400	Colombia-ECT	05	СМС
Sulfur Premium @ 1.6		\$2.92	\$71.24	2.794	\$68.18	ASV	\$3.05	2.10	40	30.00%	6.70%	12,200	1,28%	13.50%	\$2.00	\$18.18	\$0.00	0	\$49.00	240	\$48.00	240	\$47.00	240	\$48.00	720	CSX Kan	05-07	Peabody
reopener 06 and 07		\$2.93	\$70.96	2.805	\$67.88	AS	\$3.08	2.10	42	31.00%	8.00%	12,100	1.27%	13.00%	\$2.00	\$17.88	\$0.00	0	\$48.00	500	\$48.00	500	\$48.00	500	\$48.00	1500	CSX Haz-Typo	05-07	Horizon
1	1	\$3.06	\$73.35	2.926	\$70.23		\$3.12	2.10		31.00%		12,000	4.02000	13.00%	\$2,00	\$18.18			\$0.00		\$0.00	ł .	\$50.05	240	\$50,05	240	CSX Kan	05	Smokey Mtn

10.00% 1.05%

"estimated in red

Total Tons

10300

12,000 B.00% 34.00%



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PROGRESS FUELS CORPORATION CR Units 1,2, 4 and 5 May 2004 Solicitation

															Solid	itation	Ĭ.										
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	PURC	HASE	s Q	R	5	T	U	V	W	X	Y	7	
					[ODC]	Weight	2005	7004	toos	200					chase Spe					the last	Unit 45	Cath		Evaluated	Evaluated		
	Supplier Water	Coal Type	Term	Origin in	17.7	The state of the same			100000000000000000000000000000000000000	The Autority of		1	SPINS HAVE AND DESCRIPTION OF THE PERSON NAMED IN	Contract Action	Super Primary Bacher (70)	MASSICETY OF THE	man construction of the	20000000000	CACHEROAT	<b>国际基地图</b>	A STREET, STRE	1446223	SECTION S	The state of	Cort I/M	ACTION TAKEN	Notes
1	Central Coal Co.	D (CR4&5)	1/05-12/08	Winifred Dock	200	\$40.50	300	\$50.50	300	\$50,50	\$15.73	\$0.00	12.00%	0.74%	12.300	#.00%	31,00%	42	1.79	\$0.51	li li	\$85.73	77,972	\$68.24	7771	Buy	
2	Massey	D (CR48.5)	05	FOB Cereda	140	SHIP WARE		\$51.20		\$51,80	-		13.00%				31.00%		1.20	20.96		\$65,25	2411	\$68,24	271	Buy	18 month deal - 05' minimumx
										j											L		10.00		State of	Buy	
	Rall																										
3	Massey	D [CR48.5]	05	Bandmitt		ug \$45.00	360	\$45.00	150	\$45.00	\$18,18	\$2.00	13.00%	0,73%	12,100	8.00%	31,00%	42	1_20	\$0.96		\$85,18	2583	\$66.14		Buy	18 month deal - 08' minimums
4	Progress Fuels	D (CR4&5)	05-07	Diamond May	220	\$40.50	380	\$48,50	360	\$48,50	\$17,54	\$2.00	12.00%	0.75%	12,500	8.00%	32,00%	43	1.20	\$0.40		\$68.28	12.735	\$88,78	P FEETS		
5						PER STATE																		-	NAME OF		
6	Sequola Energy LLC	A (CR1&2)	05-07	CSX Harlan	7260	347.00	120	\$47.00	240	\$47,00	\$16,69	\$2.00	10.00%	1,34%	12,700	1.00%	31.00%	42	2.10	\$0,95	8	\$85,82	114	\$65.64	\$2.12	Buy	
7	Massey	A [CR1&2]	95	CSX B3	1080	\$64,00 %	720	\$44.00	360	\$44.00	\$16.52	\$2.00	12.50%	1.27%	12,100	£.00%	31.00%	. 42	2.10	\$1.93	AS	\$82.82	Z315 -	\$54.76	\$2.66	Buy	18 month deal - 05' minimums
8	BAW Resources	A (CR1&2)	05-07	CSX Jefilco		\$45,50	240	\$45.50	240	\$45.50	\$19.69	\$2,00	11.50%	1.25%	12,500	7.00%	32,00%	42	2.00	\$1.01	8	\$65,18	2507	\$68.20	\$2.85	Buy	
4																		$\square$			1						
1_			,	Principal servicina			-																				
9				Total Tons	4320		2460		1889												101 Pro-	\$28				Revise	ed: 18/27/2005 16:00



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CR Units 4 and 5 May 2004 Solicitation ALL BIDS

			A. 500 P. 12	Weight	C VI and	"INTELLEGIAL"	<b>经验</b>		* 情報	Sales Production	100	No.Co	S COLOR	2502103	\$E. 22	<b>新兴</b> (1)			u.Je	- W. T.		A STATE OF STATE OF	Light 45		<b>2</b>	Evaluated	Evaluated	15	[17]
			(000) Total	Weight	2005	2005	2006	2006	2007	2007	2008	2008	Transp	Rallcar		- Pu	rchase Sp	cification		4,515		Itilization	August 1	Cash	Cash	Utilized	Utilized		
Supplier,	Jerm	Origin	Jone	e Prodita	Tons	Price	- Tons	Price	Jons :	Price	Jons									HGI				Cost \$/st	Cost \$/M	Cost S/st	Cost 3/M	ACTIONTAKEN	Notes
DTE	2005	PRB/Cora	504	\$13.62	504	\$18.62	0	\$0.00	0	\$0.00	0	\$0.00	\$12.07	\$0.00	5.64%	0.30%	8,800	26.70%	31.65%	51	0.68	\$1.48	вм	\$30.69	1.744	\$32.17	\$1,83		Incl ground storage- SO2 prem@0.8
Kennecott	05-07	Barge Cahokia	1500	\$22.90	500	\$22.90	500	\$22.90	500	\$22.90	0	\$0.00	\$12.07	\$0.00	4.00%	0.38%	9,350	22.36%	31.26%	61	0.80	-\$0.50	вм	\$34.97	1.870	\$34.37	\$1.84		
Arch	1/05-12/07	Thunder Basin	1500	\$7.85	500	\$7.85	500	\$7.85	500	\$7.85	0	\$0.00	\$25.07	\$0.00	5.50%	0.30%	8,800	28.00%	30.78%	50	0.68	\$2.57	вму	\$32.92	1.870	\$35.49	\$2.02		SO2 prem@0.8
Triton	05	PRB N. Rochelle	1000	\$8.00	1000	\$8.00	D	\$0,00	0	\$0.00	0	\$0.00	\$25.07	\$0.00		0.35%			31.50%		0.80	\$1.80	ВМ	\$33.07	1.879 -	\$34.87	- \$1.98		SO2 prem@0.8
Triton	05-07	PRB-Buckskin	3000	\$8.50	1000	\$6.50	1000	\$6,50	1000	\$6,50	0	\$0.00	\$25,07	\$0.00	5.50%	0.34%	8,400	30,00%	31.00%		0.50	\$2.35	ВМ	\$31.57	1.879	\$31.92	\$2.02		SO2 prem@0.8
Triton	05-07	PR8 N. Rochelle	3000	\$8.25	1000	\$8.25	1000	\$8.25	1000	\$8.25	0	\$0.00	\$25.07	\$0.00	5.20%				31.50%			\$1.80	ВМ	\$33.32	1.893	\$35.12	\$2.00		SO2 prem@0.8
Peabody	05-07	Antelope	900	\$6,17	300	\$8.75	300	\$9.25	300	\$9.50	0	\$0.00	\$25.07		5,50%				30.00%		0,60	\$2.26	BMV	\$34,24	1.923	\$36.50	\$2.05		SO2 prem@0.8
	05-07	Barge Cahokia	1000	\$27.74	200	\$27.74	400	\$27.74	400	\$27.74	0	\$0.00	\$12.07	\$0.00	5.00%				30.75%		1.18	-\$0.59		\$39.81	1,998	\$39.22	\$1.97		Check vol on IB Coal
Oxbow	05-08	Colorado	1550	\$28.39	50	\$30.00	500	\$27.50	500	\$28.33	500	\$29.18	\$25.07		12.00%		11,900		31.00%		1.20	\$0.89		\$53.46	2.245	\$54.35	\$2.28		ground storage Included
	07	Colombia-Mobile	1000	\$55,00	0	\$0.00	0	\$0.00	1000	\$55.00	0	\$0.00	\$4.01		5.50%				31.00%			-50,44		\$59.01	2.522	\$58.57	\$2.50		
Interocean	1/05-12/06	Winifred Dock	600	\$50.50	300	\$50.50	300	\$50.50	D	\$0.00	0	\$0.00	\$15.23		12.00%				31.00%		1.20	\$0.51		\$65.73	2.672	\$66.24	\$2.59	1	
Central	05	FOB Ceredo	720	\$51.80	720	\$51.80	0	\$0.00	0	\$0.00	0	\$0.00	\$14.63	-	13.00%		12,100		31.00%		1.20	\$0.95	A	\$56,43	2,745	\$67.39	\$2,78		18 month
Massey	05	Sydney-Ceredo	800	\$57.60	600	\$53.80		\$0.00	0	\$0.00	D	\$0.00			12.50%						1.20	\$0.66	A	\$68,43	2.782	\$69.09	\$2.81		18 month
Massey	05	Colombia-Mobile	200	\$58.74	200	\$58,74	0	\$0.00	0	\$0.00		\$0.00	\$8.01		8.30%				33.00%			\$0.16		\$66.75	2.528	\$66.91	\$2,84		
CMC	2005	Colombia-IMT	150	\$61,25	150	\$61.25	0	\$0.00	0	\$0.00		\$0.00			9.00%				34.00%			-\$0.15	J	\$68.74	2.854	\$68.59	\$2.86		SO2 guaranteed at 0.8
Glencore			200	\$59.42	200	\$59.42	0	\$0.00	0	\$0.00	0	\$0.00			8.30%				33.00%		1.20	\$0.16	- su	\$67.81	2.573	\$67.97	\$2.88		002
CMC	05	Colombia-ECT		\$65,00	150	\$65.00	0	\$0.00	0	\$0.00	0	\$0,00			8.00%				35.00%		1.20	-\$0.64		\$72.49	2.923	\$71.85	\$2,90		
Glencore	2005	Colombia-IMT	150_		330	\$68.76	330	\$67,87	330	\$66.94	0	\$0.00			7.00%						4	7	3	\$75.35	2,943	\$74.02	52.59		
Guasare	05-07	Pasa Diablo - IMT	990	\$57.85						15.		Autresan	The same						34.00%		1.20	-\$1.32			ann Sm				
Guasare	05-07	Mina Norte-IMT	700	\$89.16	200	\$70.15	250	\$69.24	250	\$68,30	0	\$0.00	\$7.49	- 7A - E	8.00%		13,000		31.00%			-\$1.14		\$76.65	2.948	\$75.52	\$2.90	-	
Massey	. 05	NS-Sydney	600	\$47.00	600	\$47.00	0	\$0.00	0_	\$0.00		\$0.00			12.50%		1	8.00%			1.20	\$0.68	_ A	\$49.00	1.992	\$49.66	\$2.02		NS Move-
Massey	05	Bandmill	720	\$45.00	720	\$45,00	0	\$0.00	0	\$0.00		1	\$18,18						31.00%		1.20	\$0.96	_ A	\$65.18	2.693	\$66.14	\$2.73		18 month
Progress	05-07	Diamond May	1080	\$48.50	360	\$49.50	360	\$48,50	360	\$47.50	0	\$0.00	Walter St.	5-1-	12.00%				32.00%		1.20	\$0.40	-	\$68,38	2.735	\$68.78	\$2.75	-	
Alliance	05-07	MC Mining	900	\$57.00	150	\$57.00	150	\$57.00	600	\$57.00	0	\$0.00	\$16.82	\$2.00	10.00%	0.74%	12,300	9.00%	32.00%	39	1,20	\$1.02	Н	\$75.82	3.082	\$76.84	\$3.12	1	06 & 07 reopener



\_(RLS-3)

# PROGRESS FUELS CORPORATION

CR Units 1,2, 4 and 5 PURCHASES from 2005-2006

**RFP** 

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				(000) Total	2005	2006		de la p	rchase Sp		is		Min	<b>N</b> av	Cash	Cash	Evaluated Utilized	Evaluated
Supplier."	Coal Type		Origin	Tons	Tons	Tons	A SEARCH AND	Sulfur	ALIGNACIA DE MARIA	COMPANY THE REAL PROPERTY AND P	ALCOHOLD SHOW	TANK THE	THE STREET	SELENAME TO THE			Cost \$/st	
<u>Water</u>																		
Drummond / Interocean	D (CR4&5)	1/05-12/06	FOB Mobile	1800	800	1000	5.50%	0.70%	11,700	14.00%	32.00%	43		1.20	\$59.23	2.531	\$58.80	\$2.51
Central Coal Co.	D (CR4&5)	1/05-12/06	Winifred Dock	600	300	300	12.00%	0.74%	12,300	8.00%	31.00%	42		1.20	\$65.73	2.672	\$66.24	\$2.69
Massey	D (CR4&5)	1/05-6/06	FOB Ceredo	540	360	180	13.00%	0.73%	12,100	8.00%	31.00%	42		1.20	\$65.28	2.698	\$66.24	\$2.74
											•							
Rail						ы			9		(41)							
Massey	D (CR4&5)	1/05-6/06	Bandmill	540	360	180	12.00%	0.73%	12,100	8.00%	31.00%	42		1.20	\$65.18	2.693	\$65.84	\$2.72
Progress Fuels	D (CR4&5)	1/05-12/06	Diamond May	720	360	360	12.00%	0.75%	12,500	8.00%	32.00%	43	100	1.20	\$68.38	2.735	\$68.78	\$2.75
Sequoia Energy LLC	A (CR1&2)	1/05-12/06	CSX Harlan	360	120	240	10.00%	1.34%	12,700	8.00%	31.00%	42	1.50	2.10	\$65.69	2.586	\$66.64	\$2.62
Massey	A (CR1&2)	1/05-6/06	CSX BS	1080	720	360	12.00%	1.27%	12,100	8.00%	31.00%	. 42	1.50	2.10	\$62.82	2.596	\$64.60	\$2.67
B&W Resources	A (CR1&2)	1/05-12/06	CSX Jellico	480	240	240	11.50%		12,500	7.00%	32.00%	42	1.50	2.00	\$65.19	2.608	\$66.20	\$2.65
																		Bid Page
															•			Evalu e 18 o
			Total Tons	4320	2460	1860								SO2	\$28	В		Bid Evaluation Page 18 of 32

DECLASSIFIED

Robert L. Sansom Exhi Bid Evaluation Page 18 of 32

# Attachment A

# PROGRESS FUELS CORPORATION

CR Units 1,2, 4 and 5 PURCHASES from 2005-2006 RFP

173		(000)	ing and							7 J					Evaluated ,	Evaluated =
		. Total	2005 🗼	2006		Pû	rchase Sp	X Marianton and a servicino	CRECKWANZ HAR	= MARTINE IN		a hearth of the	Cash =	Cash	Utilized	Utilized
rm	Origin	Tons	Tons	Tons	Ash	Sulfur	Btu	Moisture	Vol	HGI	SO2	SO2	Cost \$/st	Cost \$/M	Cost \$/st	Cost \$/M
12/06	FOB Mobile	1800	800	1000	5.50%	0.70%	11,700	14.00%	32.00%	. 43		1.20	\$59.23	2.531	\$58.80	\$2.51
12/06	Winifred Dock	600	300	300	12.00%	0.74%	12,300	8.00%	31.00%	42	a.	1.20	\$65.73	2.672	\$66.24	\$2.69
6/06	FOB Ceredo	540	360	180	13.00%	0.73%	12,100	8.00%	31.00%	42		1.20	\$65.28	2.698	\$66.24	\$2.74
				•												
				$\sim$							,					
6/06	Bandmill	540	360	(180)	12.00%	0.73%	12,100	8.00%	31.00%	42		1.20	\$65.18	2.693	\$65.84	\$2.72
12/06	Diamond May	720	360	360	12.00%	0.75%	12,500	8.00%	32.00%	43		1.20	\$68.38	2.735	\$68.78	\$2.75
12/06	Diamond May	720	360	360	12.00%	0.75%	12,500	8.00%	32.00%	43		1.20	\$68.38	2.735	\$68.78	\$2.75
						×										
12/06	CSX Harlan	360	120	240	10.00%	1.34%	12,700	8.00%_	31.00%	42	1.50	2.10	\$65.69	2.586	\$66.64	\$2.62
6/06	CSX BS	1080	720	360	12.00%	1.27%	12,100	8.00%	31.00%	. 42	1.50	2.10	\$62.82	2.596	\$64.60	\$2.67
12/06	CSX Jellico	480	240	240	11.50%	1.25%	12,500	7.00%	32.00%	42	1.50	2.00_	\$65.19	2.608	\$66.20	\$2.65
								I		,						,
						1										
	Total Tons	5040	2820	2220			e.					S02	\$288			



	Committee of the commit															Contraction of	-	- 10 PM	ALICONOMIC NO.	NATIONAL PROPERTY.	and the state of	Died Lake The C
			(000)	Weight									Mercy Constraint		4						Evaluated	Evaluated
Supplier	Term	Ortgin	Total	Avg	2005	2005	200E	2005	1000000	2007	2008 Tons	"MCV's Profest	ATCHANGE TO	chase Spe	Comment of the	Sec. 272.55	HGI		Cash Cost S/st	Cash Cost 5/M	Cost \$/st	Utilized Cost \$/M
Western Coals	Secretary Company	Control of the State of the	Served Out	PARTIE NAME	TES OUR ST	Mar I ROB	and the same	S.FIICHA:	YOR	MITTICE ST	NI (UIDS)	ASIL	-Cullul -	Source		EE JOHEST	policie.	70025	70000,000			
DTE	2005	PRB/Cora	504	\$18.62	504	\$18.62	0	\$0.00	0	\$0.00	0	5.64%	0.30%	8,800	26.70%	31.65%	51	0.68	\$30,69	1.744	\$32.17	\$1.83
Kennecott	05-07	Barge Cahokla	1500	\$22,90	500	\$22.90	500	\$22.90	500	\$22.90	0 .	4.00%	0.38%	9,350	22.36%	31.26%	61	0.80	\$34,97	1.870	\$34.37	\$1.84
Arch	1/05-12/07	Thunder Basin	1500	\$7.85	500	\$7.85	500	\$7.85	500	\$7.85	0	5.50%	0.30%	8,800	28.00%	30.78%	50	0.68	\$32,92	1.870	\$35,49	\$2.02
Triton	05	PRB N. Rochelle	1000	\$8.00	1000	\$8.00	0	\$0.00	0	\$0.00	0	5.20%	0.35%	8,800	28.50%	31.50%	63	0.80	\$33.07	1:879	\$34.87	\$1.98
Triton	05-07	PRB-Buckskin	3000	\$6.50	1000	\$6.50	1000	\$6,50	1000	\$6.50	0	5.50%	0.34%	8,400	30.00%	31.00%	65	0.80	\$31.57	1.879	\$33.92	\$2.02
Triton	05-07	PRB N. Rochelle	3000	\$8.25	1000	\$8.25	1000	\$8.25	1000	\$8.25	0	5.20%	0.35%	8,800	28.50%	31.50%	63	0.80	\$33.32	1.893	\$35,12	\$2.00
Peabody	05-07	Antelope	900	\$9,17	300	\$8:75.	300	\$9.25	300	\$9.50	0	5.50%	0.27%	8,900	28.00%	30.00%	56	0.60	\$34.24	1.923	\$36.50	\$2.05
Kennecott	05-07	Barge Cahokia	1000	\$27.74	200	\$27.74	400	\$27.74	400	\$27.74	0	5.00%	0.59%	9,963	13.22%	30.75%	61	1.18	\$39.81	1.998	\$39.22	\$1.97
Oxbow	05-08	Colorado	1550	\$28.39	50	\$30.00	500	\$27.50	500	\$28.33	500	12.00%	0.72%	11,900	9.00%	31.00%	50	1.20	\$53.46	2.246	\$54.35	\$2.28
		Total Western	13954		5054	139	4200	110	4200	111	500											
entral App Coals							,		1200													
Massey	05	NS-Sydney	600	\$47.00	600	\$47.00	0	\$0.00	٥	\$0.00	. 0	12.50%	0.74%	12,300	8.00%	31.00%	42	1.20	\$49.00	1,992	\$49.66	(\$2.02)
Central	1/05-12/06	Winifred Dock	600	\$50,50	300	\$50.50	300	\$50.50	0	\$0.00	0	12.00%	0.74%	12,300	B.00%	31.00%	42	1.20	\$65.73	2.572	\$66.24	\$2.69
Massey	05	Bandmill	720	\$45.00	720	\$45.00	0	\$0.00	0	\$0.00	0	13.00%	0.73%	12,100	8.00%	31.00%	42	1.20_	\$65.18	2.693	\$66.14	(\$2.73)
Progress	05-07	Diamond May	1080	\$48.50	360	\$49.50	360	\$48.50	360	\$47.50	0	12.00%	0.75%	12,500	8.00%	32.00%	43	1.20	\$68.38	2.735	\$68.78	\$2.75
Massey	05	FOB Ceredo	720	\$51.80	720	\$51.80	0	\$0.00	0	\$0.00	0	13.00%	0.73%	12,108	8.00%	31.00%	42	1.20	\$66.43	2.745	\$67.39	\$2.78
Massey	0.5	Sydney-Ceredo	600 .	\$53.80	600	\$53,80	0	\$0,00	0	\$0.00	0	12.50%	0.74%	12,300	8.00%	31.00%	42	1.20	\$68.43	2.782	\$69.09	\$2.81
Alliance	05-07	MC Mining	900	\$57.00	150	\$57.00	150	\$57.00	600	\$57.00	0	10.00%	0.74%	12,300	9,00%	32.00%	39	1.20	\$75.82	3.082	\$76.84	\$3.12
		Total Cent App	5220		3450	355	810	156	960	105	0									3		
Foreign Coals																						
Interocean	. 07	Colombia-Mobile	1000	\$55.00	0	\$0.00	0	\$0.00	1000	\$55.00		5.50%	0.70%	11,700	14.00%	31.00%	43	1.20	\$59.01	2.522	\$58.57	\$2,50
СМС	05	Colombia-Mobile	200	\$58,74	200	\$58.74	0	\$0.00		\$0.00	0	8.30%	0.71%	11,800	12,00%	33.00%	45	1_20	\$66.75	2.528	\$66.91	\$2.84
Glencore -	2005	Colombia-IMT	150	\$51.25	150	\$61.25	0	\$0.00	0	\$0.00	0	9.00%	0.69%	12,000	10.00%	34.00%	46	1.15	\$68.74	2.864	\$68.59	\$2.86
CMC	05	Colombia-ECT	200	\$59.42	200	\$59.42	0	\$0.00	0	\$0.00	0	8.30%	0.71%	11,800	12.00%	33.00%	45	1.20	\$67.81	2.873	\$67,97	\$2.88
Glencore	2005	Colombia-IMT	150	\$65,00	150	\$65.00	0	\$0.00	0	\$0.00	0	8.00%	0.75%	12,400	9.00%	35.00%	46	1_20	\$72.49	2.923	\$71.85	\$2.90
Guasare	05-07	Pasa Dlablo - IMT	990	\$67.86	330	\$68.76	330	\$67.87	330	\$66.94	0	7.00%	0.77%	12,800	8.00%	34.00%	45	1.20	\$75.35	2.943	\$74.02	\$2.89
Guasare	05-07	Mina Norte-IMT	700	\$69,16	200	\$70.15	250	\$69.24	250	\$68,30	0	8.00%	0.78%	13,000	8.00%	31.00%		1.20	\$76.65	2.948	\$75.52	\$2.90
	•	Total Foreign	3390		1230	383	580	137	1580	190	0			.=,								L.
		, , , , , , , , , , , , , , , , , , , ,									, ,	Ash	Sulfur	Btu	Molsture	Vol	HĠI		_			
		Total Tons	22564	-	9734	877	5590	403	6740	406	500	10.00%	0.70%	12,000	8.00%	31.00%	40	S02 \$	521	18		





## PRUGRESS FUELS CURPURATION

CR 1 and 2 May 2004 Solicitation ALL BIDS

						•											
			(000) Total	2005	2006	2007		Pui	chase Sp	ecification	5	74. 74. 78.77.1		Cash	Cash:	Evaluated Utilized	Evaluated Utilized
Supplier	Term	Origin	Tons	Tons	Tons	Tons	Ash	Sulfur	Btu	Moisture	Vol	HGI	SO2	Cost \$/st	Cost \$/M	Cost \$/st	Cost \$/M
Massey	05	CSX BS	720	720	0	0_	12.50%	1.27%	12,100	8.00%	31.00%	42	2.10	\$62.82	2.596	\$65.75	\$2.72
B&W Resources	05-07	CSX Jellico	720	240	240	240	11.50%	1.25%	12,500	7.00%	32.00%	42	2.00	\$65.19	2.608	\$67.20	\$2.69
Marshall	05-06	CSX Clinchfield	500	250	250	0	13.00%	1.31%	12,500	7.00%	29.00%	50	2.10	\$65.55	2.622	\$68.34	\$2.73
Massey	05	CSX Kan	720	720	0	0	12.50%	1.27%	12,100	8.00%	30.00%	42	2.10	\$64.18	2.652	\$67.11	\$2.77
Central App	05-07	CSX BS	720	240	240	240	12.00%	1.32%	12,500	8.00%	32.00%	42	2.10	\$66.77	2.671	\$69.40	\$2.78
Black Gold	05-07	CSX Harlan	. 600	120	240	240	10.00%	1.34%	12,700	8.00%	31.00%	42	2.10	\$67.92	2.674	\$69.87	\$2.75
Horizon	05-07	CSX-Evergreen	1500	500	500	500	13.00%	1.29%	12,300	8.00%	31.00%	45	2.10	\$65.78	2.674	\$68.77	\$2.80
Central Coal Co	05-06	CSX-Kan	480	240	240	. 0	12.00%	0.99%	12,300	8.00%	32.00%	45	1.60	\$66.68	2.711	\$67.61	\$2.75
СМС	05	Colombia-Mobile	400	400	. 0	0	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	\$63.19	2.724	\$63.24	\$2.73
Logan&Kanawha	05-07	CSX Kan	1080	360	360	360	13.00%	1.00%	12,500	8.00%	30.00%	42	1.60	\$69.18	2.767	\$70.30	\$2.81
CMC	05	Colombia-ECT	400	400	0	0	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	\$64.25	2.769	\$64.30	\$2.77
Peabody	05-07	CSX Kan	720	240	240	240	13.50%	1.28%	12,200	6.70%	30.00%	40	2.10	\$68.18	2.794	\$71.24	\$2.92
Horizon	05-07	CSX Haz- Typo	1500	500	500	500	13.00%	1.27%	12,100	8.00%	31.00%	42	2.10	\$67.88	2.805	\$70.96	\$2.93
Smokey Mtn	05	CSX Kan	240	240	0	0	13.00%	1.26%	12,000	8.00%	31.00%	42	2.10	Í		\$73.35	\$3.06
			9					CR 12 E	onomics B	ase Specific	ations					)	
											9000		1	The state of the s			

10.00%

Total Tons

10300

1.05%

Bid Evaluation Page 25 of 32

Docket Wo. 070001-EI

Robert L. Sansom Exhibit No.

HGI

40

34.00%

Moisture

12,000 8.00%

## ALLAUTHICIAL O

## CR Units 1,2, 4 and 5 PURCHASES 2005-2006

		(000)	2005	2006						2 μ 2 μ 2 μ 3 μ		Max	Cash	Cash	Evaluated >	Evaluated Utilized
Term	Origin	Total Tons			Ash	4年14月日の大学では	rchase Spe Btu	SALUTE TO BE	will the bearing	2 4-10	17:57:5 mb	Contractor Con	Cost \$/st	<b>全处于</b> 经验法	<b>自己的</b>	Cost \$/M
1/04-12/05	Pasa Diablo - IMT	650	650	. 0	7.00%	0.77%	12,800	8.00%	34.00%	45		1.20	\$47.68	1.863	\$46.36	\$1.81
1/04-12/05	Mina Norte-IMT	150	150	0	8.00%	0.78%	13,000	8.00%	31.00%	45		1.20	\$48.60	1.869	\$47.46	\$1.83
1/05-12/06	FOB Mobile	1800	800	1000	5.50%	0.70%	11,700	14.00%	32.00%	. 43		1.20	\$59.23	2.531	\$58.80	\$2.51
1/05-12/06	Winifred Dock	600	300	300	12.00%	0.74%	12,300	8.00%	31.00%	42		1.20	\$65.73	2.672	\$66.24	\$2.69
1/05-6/06	FOB Ceredo	540	360	180	13.00%	0.73%	12,100	8.00%	31.00%	42		1.20	\$65.28	2.698	\$66.24	\$2.74
		e e		·												
1/04-12/06	CSX BS	700	500	200	11.00%	0.75%	12,500	8.00%	31.00%	42		1.20	\$53.57	2.143	\$53.67	\$2.15
1/02-12/06	MC Mining	600	600	0	10.00%		12,300	9.00%	32.00%	39		1.20	\$53.77	2.186	\$54.79	\$2.23
1/05-6/06	Bandmill	540	360	180	12.00%		12,100	8.00%	31.00%	42		1.20	\$65.18	2.693	\$65.84	\$2.72
1/05-12/06		720	360	360	12.00%	0.75%	12,500	8.00%	32.00%	43		1.20	\$68.38	2.735	\$68.78	\$2.75
1/05-12/06	Diamond May	120	360	360	12.00%	0.75%	12,500	8.00%	32.00%	43		1.20	\$60.50	2.133	\$00.70	\$2.10
															05047	60.00
ends 3/05	CSX BS	150	150	0	12.00%	1.31%	12,500	7.00%	33.00%	45	1.50	2.10	\$50.67	2.027	\$52.17	\$2.09
1/05-12/06	CSX Harlan	. 360	120	240	10.00%	1.34%	12,700	8.00%	31.00%	42	1.50	2.10	\$65.69	2.586	\$66.64	\$2.62
1/05-6/06	CSX BS	1080	720	360	12.00%	1.27%	12,100	8.00%	31.00%	42	1.50	2.10	\$62.82	2.596	\$64.50	\$2.67
1/05-12/06	CSX Jellico	480	240	- 240	11.50%	1.25%	12,500	7.00%	32.00%	42	1.50	2.00	\$65.19	2.608	\$66.20	\$2.65
1/05-12/05	CSX BS	750	750	0	10.00%	1.35%	12,800	8.00%	32.00%	42	1.50	2.10	\$68.82	2.688	\$69.73	\$2.72
	Total Tons	9120	6060	3060								SO2	\$288		.r	

reopener for 2006

(2)Consol Reopener Pricing is estimated

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Stabulation Exhibit No.\_\_\_(RLS-3)
Svaluation
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PROGRESS FUELS CORPORATION
CR Units 1,2,4 and 5
May 2004
Solicitation
10 PORCHASES 4 31 84

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Control Coni Co.	p (Outs)	1/05-12/06	Winifred Dock	600	200,50	300	\$50.50	300	\$50.50	315.22	10.00	12,00%	2,74%	12,300		31,00%	-1					-		-	Dec. (1)		_			1		1	THE NAME OF THE PERSON OF THE		12.74		18 month deaf - 06 min/mums
Мазхоу	D (CRUSS)	ES.	FOB Caredo	5-40	\$3/17.000	360	\$51,80	180	\$51.80	\$13.48	\$0.00	13,00%	0.73%	12,100	1.00%	21,00%	12	1.20	0.90 0	14 [0.1	0) -		0.01		10.96	A	_	-	-	-	- 4	\$45.28	2.6%8	564.24	1274	ndy.	1
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Massay	DICHUES	05	Bunomiti	840	\$48.30	360	145.00	180	\$45.00	\$18.78	52.00	13,00%	0.73%	17,100	8.00%	31.00%	12	1,20	0.50 0	14 [0.1	0) -	-	0.01		20.00	- 4	_	_	-	_	-	366 18	1 2.093	166,14	12,14	BOY	
Progress Fuets	D (CRALS)	05-07	Diamped May	720	548.60	360	248.50	360	548.50	517.85	27.00	12 00%	0.75%	12 600	B 007%	T2 00%	1 41	1.20	۰ ۵	29 10.5	so) -	١.	0.01	_	10.40	1				_ 1		\$68,38	2.730	\$42,71	32.76	Buy	
	-,	-					-	-	-	411.00	-	IL.PO G	-	,12,000		JESCA	1-1				_											1	There are		Decre to		
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Sequels Energy LLC	A (CR112)	05-07	CSI Kurlen	380	\$47.bo	120	147.00	260	\$47.00	\$10.65	\$2.00	10,00%	1,34%	12,700	8,00%	31.00%	42	2.10	. 1	.64 (0.7	- 100	1.	0.01	-	10.35	-	2	$\rightarrow$	_	-	- 5	\$85.61	2.5%	SUE, E4	\$2.62	BUY	
Marsey	A (CR1&2)	nc.	CXX	1000	\$44.00	720	\$44.00	360	\$44.00	\$16 P2	57.00	17 604	177	12.100	. 000	31 00%	42	2.10	074	77 (0.1	(0)	1 -	10.0		\$1.53		2	1	-		As	\$42.82	. 2 E04	164.75	\$7.68	- Buy	18 month deal - 06 minimum
				255 miles	1					le .								- 1							\$1.01							545 18	7 800	\$66.20	\$2.65	Bur	
BEW RASOUTCES	A (CRIAZ)	05-07	CSX Jakico	290	.\$45,30	240	\$46.50	740	\$45.50	\$16.59	\$2,50	11.50%	1,25%	12,500	7,00%	32.00%	1 42	2.00	0.45 1	.15 0.5	50) 10.	10) -	0.05	-	51.01		3			-	1	200.10		-	-		
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				SPECIAL DESIGNATION OF THE PERSON NAMED IN COLUMN TWO IN C	E.	Mace	E .	4000			_		-1		-		1				_			-1-							302 PM6+	-				Re-u	ed: 10/18/7006 7:59

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PROGRESS FUELS CORPORATION
CR Units 4 and 5
May 2004
Solicitation

May 2004
Solicitation
ALL BIDS by Rail/Water

⇒ 502 ≪ ⇒ 10,00% 0,70% 12000 £.00% 51.00% 40 1 1ot 45 Fundament Fundament (000) 502 - \$288 12.00% 1.20 11.800 10.00% 31.00% Writight Cash Utilized Utilized Total Detate Cash Arg . 2005 2006 2006 2006 2007 2007 - 2006 2008 Transp Ralicar ACTION TAKEN Codes Cost Sist Cost SM Cost Sist Cost SM Supplier Tons Price Tons Price Tons Price Tons Price Cost Costs Ash, Suitur Btu Moleture Vol HGI 302 Arh Saffter Bau Water Incl ground storage- SO2 premitto. 51.81 174 \$32.17 DTE \$30.63 2005 PRB/Cora \$0.00 \$12,07 \$0.00 5.64% 0.30% 8,800 26.70% 31.65% 51 0.68 3,20 1:870 \$34,37 500 61 0.80 1.44 0.00 0.38% 9,350 22,36% 31,26% \$0.60 Kennecott 05-07 Baroe Cahokia \$0.00 4.00% (1.80) 2.65 02 prem@0.8 1 870 235.49 \$7.02 Arch 1/05-12/07 Thunder Basin \$0.00 5,50% \$2.57 BMV \$32.92 BM \$33.07 1.875 \$34.87 3138 SOZ prem@0.8 8,800 28,50% 31,50% 63 0.80 (1.44) \$0.00 \$25.07 \$0.00 5.20% 0.35% \$1.80 Triton BM \$31.57 1.879 \$31.92 SO2 premia 1 \$6.50 1000 1000 65 0.80 0.01 Triton 05-07 PRB-Buckskin \$6.06 \$25.07 \$6.00 5,50% 0.34% 8,400 30.00% 31.00% 2.20 \$2.35 BM \$33.32 1.893 \$36.12 SO2 prem@0.8 Triton PRB N Rochelle 1000 0 \$0.00 \$25.07 \$0.00 5.20% 0,35% 8,800 28.50% 31.50% 63 0.80 0,01 05-07 1,923 502 premæ4.8 BMV \$34.24 336.50 05-07 Antelope 300 0 \$0.00 5.50% 30.00% 56 0.60 \$2.26 Peabody 0.27% 8,900 28.00% 0.01 BMV 129.81 1.958 \$39.22 Check vol on IB Coal \$27.74 400 \$27.74 61 1.18 \$11.77 1000 \$27.74 10.00 112.07 10.00 5.00% 0.59% 9,963 13,22% 30.75% (1.50) 0.52 40.59 05-07 Baroe Cahokia Kennecott ground storage included 500 528.33 500 \$29.18 \$25.07 \$0.00 12.00% 0.72% S \$51.46 2.246 \$54.35 \$2.28 31.00% 50 1.20 0.60 Oxbow 05-08 Colorado 11,900 9.00% 0.00 \$0.83 BM \$59.01 2.572 \$58.57 \$2.50 0 \$0.00 \$4.01 \$0.00 5.50% 0.70% 11,700 14,00% 31,00% 43 1,20 Colombia Mobile Interocean \$65.73 2.872 166.24 52.69 \$50.50 \$0.00 \$15.23 \$0.00 12.00% 0.74% 12,360 8.00% 31.00% 42 1.20 0.01 \$0.55 1/05-12/06 Winifred Dock \$0.00 Central A \$66.43 2.745 \$67.39 \$2.78 18 morth Massey FOB Ceredo 720 \$51,80 \$51,80 \$0.00 \$0.00 \$14.63 \$0.00 13.00% 0.73% 12,100 8.00% 31.00% 42 1.20 0.90 0.01 50.96 A \$68.43 2.787 18 month \$0.00 12,300 8,00% 31.00% 42 1.20 \$69.09 \$2.51 600 \$53.80 \$0.00 \$0.00 \$14.63 \$0.00 12.50% 0.74% 0.75 \$0.66 Massey Sydney-Ceredo 0.01 SM \$66.75 2.825 \$66.91 32.84 200 \$58.74 33.00% 45 1.20 CMC Colombia-Mobile \$0,00 \$8.01 \$0.00 | E.30% | 0.71% | 11,200 | 12.00% | (0.51) 30.0 9.01 \$0.16 05 368.74 2.864 \$68.59 SO2 guaranteed at 0.8 12.68 150 \$61.25 \$0.00 \$0.00 \$7.49 \$0.00 9.00% 0.69% 12,000 10.00% 34.00% 46 1.15 (0.00) (0.06) 0.01 \$0.15 Glencore 2005 ColombiaJMT SM \$67.81 2.873 \$67.97 12.88 200 \$59.42 \$0.00 \$8.19 \$0,00 0.71% 11,800 12,00% 33.00% 45 1.20 (0.51) 0.06 \$0.16 CMC Calombia-ECT \$6,00 \$4.60 8.30% 0.20 0.91 -S 572.49 2.923 \$71.35 \$0.00 \$7.49 \$0.00 8.00% 0.75% 12,400 9,00% 35,00% 0.00 \$0.64 Glencore Colombia-IMT \$75.15 2.843 330 \$62.76 330 \$67.27 330 \$56.94 0 \$0.00 \$7.49 \$0.00 7.00% 0.77% 12.800 8.00% 34.00% 45 1.20 (0.50) Guasare 05-07 \$76.65 2948 250 \$69.24 \$75.52 \$2,90 45 1.20 -51.14 Guasare Mina Norte-IMT 250 \$68.30 \$7.49 \$0.00 8.00% 0.78% 13,000 8.00% 31.00% 0.00 A \$65.18 2.693. \$66.14 5275 Massey \$0.00 0 \$0.00 \$18.18 \$2.00 13.00% 0.73% 12,100 8.00% 31.00% 42 1.20 0.50 \$0.96 168.18 2.735 \$235 360 \$48.50 360 \$47.50 0 \$0.00 \$17.88 \$2.00 12.00% 0.75% \$49.50 12,500 8.00% 32.00% 43 1.20 0.01 -20,40 Progress 05-07 06 & 07 reopener H \$75.82 . 3.062 576.84 \$3.12 900 /- \$57.00 150 \$57.00 150 \$57.00 600 \$57.00 0 \$0.00 \$16.82 \$2.00 10.00% 0.74% 9.02 1.00 12,300 9.00% 32.00% 1.20 Alflance 0.20 \$1.02 \$7.02 NS Move\_NO FREIGHT included \$0.00 0 \$0.00 \$0.00 \$2.00 12.50% 0.74% 12,300 B.00% 31,00% 42 1,20 Massey CR 45 Economics Base Specifications Sulfur Btu Molsture Yol HGI 10.00% 0.70% \$2.000 8.00% 31.00% Total Tons 19984 Revised: 10/18/2006 7:59 "estimated in red



120 M

Unit Derate Parameters

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## PROGRESS FUELS CORPORATION

CONFIDENTIAL

CR 1 and 2 May 2004 Solicitation Unit Derate Parameters RAIL BIDS Base Specifications

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ELGAL SEV	DIE.	SHORT STEEL	(000)	Weight													30				502	\$281						12.00%	1.20	11,800	10.00%	\$1.00%	40 Uni	SO RELATE		4045	Evaluated	BURged	A STATE OF THE PARTY OF THE PAR	1
			Total	Avg	2005	2005	2006	2006	2007	2007	2006	2001	Transp.	Ralicar		Put	rchase Spe	cification	er s	13.5	4 35	Pe	Ton Utili	ration Cos	d:		Litilizatio	1					De	THE RESIDENCE		ash	Utilized	Cost SAM	ACTION TAKEN	Notes
upplier	Tem	Orligin	Tons	Price	Tors	Price	Tons	Price	Tons	Price	Tons	Price	Cost	Costs	Ash	Sulfur	Btu :	Moisture	Vol	HGT 5	Z Ash	Sulfur	Btu	Moisture	Vol	HGR -U-	er Costist	Ash.	Sultur	Btu.	Moisture	Vol	HGI Co	es Cost	Ust Con	st S/M	Cost S/st	1.15	Actionipadin	
Massey	05	CSX BS	2 20	\$44,00	770	544.00		\$0,00		\$0.00		*0.00	\$16.82	*2.00	12.502	1.27%	12.100	8.00%	31.00%	42 2	0 75	1.27	(0.10)	- 1	1.00	0.01	\$2.93		5					AS \$62.8	2 2	596	\$65.75	\$2.72		New Ridge/Goff
			100000	374S	10						-															0.01	\$2.01		2					S \$65.1	9 2	GDB	\$67,20	\$2.69	6	ļ
V Resources	05-07	CSX Jellico	720	\$44.50	d .		1-12	70.	240	\$46,50	0	\$0.00	\$16.69	\$2.00	11.50%	1,25%	12,500	7.00%	32.00%	42 2.	0,45	1,15		(0.10)	1.00	-			-					SV \$65.5	. 5	672	\$68.34	52.73		
Marshall	90-50	CSX Clinchfield	-500	\$47.13	250	\$46,50	250	547,75	0	\$0.00	. 0	\$0.00	\$16.42	\$2,00	13.60%	1,31%	12,500	7.00%	29,00%	50 2	0.90	1.50	(0.50)	(0.10)	1,00	[0.00]	\$2.79	A	5						E 100			52.77		Bandmill
Massey	05	CSX Kan	7.20	\$44.00	720	\$44.00	0	\$0.00	٥	\$0.00	0	\$0.00	\$18.12	\$2.00	12.50%	1.27%	12,100	₹.00%	30,00%	42 2	0,75	1.27	(0.10)	-	1.00	0.01	\$2.93	A	S		-	v		SV \$64.1	1000	No. of Lot				
entral App	05-07	CSX BS	720	\$47.95	240	\$47.00	240	\$47.94	240	\$48,30	0	\$0.00	\$16.82	\$7.00	12.00%	1,32%	12,590	1.00%	32.00%	42 2	0.60	1.53	(0.50)		1.00	5.01	32,64		s	-		-		\$ \$66.7	7 -1	571	\$63.40	\$2.78		+
Black Gold	05-07	CSX Harlan	600	149.73	120	\$47.50	240	\$48.93	740	150.40	1	20.00	\$16.69						31,00%			164	(0,70)		1,00	0.01	\$1.95		5					\$ \$67.5	1 2	.674	\$69,87	\$2.75		
			Harry Co.		15					1	1		-				-					1	1				\$2.53							AS \$65.3	9 Z	874	\$68.77	\$2.50		Note reopener 06 a
Horizon	05-07	CSX-Evergreen	1500	344,00		\$44,00		\$44.00	500	\$44.00	0	\$0.00	\$19,71	\$2,00	13.00%	1.29%	12,300	1.00%	31.00%	45 2	0.90	1.38	(0,30)		1.00	0.01		-	-		1			5 506.6		711	\$67.61	\$2.75		SO2 set to 1.6
ritral Coal Co	05-06	CSX-Kan	480	146.50	240	\$46.50	240	\$48.50	0	\$0.00	0	\$0,00	\$18.18	\$7.00	12,00%	0.99%	12,300	2.00%	32.00%	45 1.	02.0	(0.37)	(۵د.۵)		1.00	0.01	\$0.93	-	2	-	1				100	100		\$2.73		
CMC	05	Colombia-Mobile	400	\$55.18	400	\$55.18	0	00.02	0	\$0.00	0	\$0.00	\$8.01	\$0.00	3.20%	0.78%	11.600	12.30%	32.00%	45 1.	4 [0.24	(1.56)	0,40	0.43	1.00	0.01	20.05	_	S	8	м		-   5	BM \$61.	50,50	1	\$63.24	-		Snap Creek
an&Kanawha	05-07	CSX Kan	- 1080	\$49.00	360	\$49.00	360	\$49.50	360	\$43.00	0	\$0,00	\$1E,18	\$2.00	13,00%	1.00%	12,500	2.00%	30,00%	42 1	0.90	(0.29)	(0.50)	1,4	1.00	0,01	\$1.12	A	S		-	_ v	_ }_	SA BEE	18 2	787	\$70,30	\$2.81		Sidp cieek
CMC	os	Colombia-ECT	400	\$55,88	400	\$55.86		\$0.00		\$0.00		****	\$8.19	****	. 200	A 78W	41.500	12 200	32.00%	45 5	1 10 24	(1.56)	0.40	0.43	1.00	0.01	\$0.05		s	В	M			BM SEL	25 2	761	\$64.30	\$2.77		
			BH (2072)			6.05																				0.02	\$3.06					v		ASV SEE	18 2	T94	\$71.24	\$2.92		Suffur Premium @
Peabody	05-07	CSX Kan	720.	No.				-		\$43.00	0	\$0.00	\$18,18	\$2.90	13.50%	1.22%	12,200	8.70%	30.00%	40 2	1.05	1.32	(0.20)	(0.13)									i	AS \$67.	12 2	1.805	\$70.96	\$2.93	1	reopener 06 and 07
Hortzon	05-07	CSX Haz-Type	11500	\$46.00	500	\$48.00	500	548.00	500	\$48.00	0	\$0.00	\$17.88	\$2.00	13.00%	1.27%	12,190	8.00%	31.00%	42 2	0 0.90	1.27	(0.10)	<u> </u>	1.00	0.01	\$3,0%	9	- 2	_	1 1				200	926	\$73,35	\$3.06		
Smokey Min	05	CSX Kan	240	150.05	240	\$50.05	] 0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2,00	13.00%	1.26%	12.000	8.00%	31.00%	42 2	0.90	1.21	-		1.00	0.01	\$3,12	A	5	<u></u>				AS \$70.	23 2	1826	\$13.33	1 32.00		

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PROGRESS FUELS CORPORATION

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CR 1 and 2

May 2004

Solicitation

ALL-BIDS

Base Specifications

Unit Decate Parameters

Massey	CSX BS CSX Farlan CSX BS CSX Farlan CSX BS CSX Harlan CSX Evergreen	720	\$47,13 \$44,00 \$47,95	240 250 720 240	\$44.00 \$46.50 \$46.50 \$44.00 \$47.00	250 D	\$0.00 \$46.50 \$47.75 \$0.00	0 240 0	\$0.00 \$46.50 \$0.00 \$0.00	0 0	\$0.00	\$16.82 \$16.63 \$16.42	52.00	12.50%	1.27%		8.00% 7.00%	31,00%		210 0.7	T		Molshire	1.00 D	GI User	SZ.93	Ash 6	suttur	Btu M	olsture V	ol HGI			2 556		\$2.72	ACTION TAKEN	New Ridge/Goff
W   Resources   05-07	CSX Jellico CSX Clinchfield CSX Kan CSX BS CSX Harlan	720 500 720 720	\$45.90 \$47.13 \$44.00 \$47.55	240 250 720 240	\$46,50 \$46,50 \$44,00	240 250	\$46.50 \$47.75 \$0.00	a	\$46,50	0	\$0.00	\$16.63	52.00	11.50%	1.25%					10 0.7	1.27	(0.10)		1.00 0	.01 -	\$2.93	A	s		_	$\rightarrow$	AS	\$62.82	2.556	\$65.75			New Ridge Golf
Marshall	CSX Clinchfield  CSX Kan  CSX BS  CSX Harlan	720 720 720 800	\$47,13 \$44,00 \$47,95	250 720 240	\$46,50	250 D	\$47.75	a	\$0.00	0	\$0.00					12,500	7.00%	32.00%																				
Massey 05 Central App 05-07 Black Gold 05-07 Horlzon 05-97 ntral Coal Co 05-96 CMC 05	CSX Kan  CSX BS  CSX Harlan	720 720 400	\$47,95	720	\$44.00	0	\$0.00		-	0	\$0.00								42 2	200 0.4	1.15	(0.50)	(0.10)	1.00 0	.01 -	\$2.01		5			$\perp$	s	\$65,19	2 501	\$67.20	\$2,69	-	+
Massey         05           Central App         05-07           Black Gold         05-07           Hortzon         05-07           notral Coal Co         05-06           CMC         05	CSX Kan  CSX BS  CSX Harlan	720 720 400	\$47,95	720	\$44.00	0	\$0.00		-		- Contrador	410.07	#4-Y4		1.31%	12 500	7.00%	79.00%	sn :	10 0.9	1 50	(0,50)	(0.10)	1.00 10	ap) -	\$2.79	A	5			v l	ASV	\$65.55	2.621	\$68,34	\$2.73	-	
Dentral App	CSX BS	\$20	\$47,95	240				0	\$0.00											2.10 0.7	1		10.10	1.00 0	4	\$2.93		2			v	ASV	\$64,18	2.652	\$67.11	\$2.77		Bandmill
Black Gold	CSX Harlan	\$00	The same of		\$47.00			1	-		-	\$18.18																-				s	\$65.77	2 671	\$69,40	\$2.78		
Horizon		M. 555.	\$49.23		1		\$47.94		\$48,50	0	\$0,00	\$16.82	\$2.00	12.00%	1.32%	12,500	8.00%	32.00%	42 2	L10 0.6	1.53	(0.50)	-	1.00 0	.01 -	\$2.64	-	-	-		-	-	\$67.92	THE SERVICE AND IN	\$69.57	\$2.75		
OMC 05	CSX-Evergreen	4500	The second second	120	\$47.50	240	\$48,93	240	\$50.40	0	\$0.00	\$16,69	\$2.00	10.00%	1.34%	12,700	1.00%	31.00%	42 7	10 -	1.64	(0.70)	·	1.00 0	.01 -	\$1,95	-	2	-					1		1		Note reopener 06
CMC 05		1001000	\$44.00	500	\$44.00	\$00	\$44.00	500	\$44.00	0	\$0.00	\$19,78	\$2.00	13.00%	1.29%	12,300	8.00%	31.00%	45	210 0.9	1.38	(0.30)		1.00 0	.01 -	\$2.99	A	5			-		\$65.78			7	1	SD2 set to 1.6
	CSX-Kan	450	£45.50	240	\$46.50	240	\$46.50	0	\$0.00	0	\$0.00	\$18.18	\$2.00	12.00%	0.99%	12,300	8.00%	12.00%	45 1	0.6	(0.37)	(0.30)		1.00 0	.01 -	\$0,93		_ s			-	S	\$66,68	2711	\$67.61	\$2,75	+	S02 ser (6 1.0
gan&Kanawha 05-07	Colombia-Mobile	400	\$55.16	400	\$55.18	0	\$0.00	0	\$0.00	0	\$0.00	\$8.01	\$0.00	9.20%	0.78%	11,600	12.30%	32.00%	45 1	.34 (0.2	(1.56)	0.40	0:43	1.00 0	.01 -	\$0.05		s	В	M	$\rightarrow$	SBM	\$63.19	2,724	\$63.24	.\$2.73	+	
- International Control	CSX Kan	1080	\$49.00	360	\$49.00	360	\$49.00	360	\$49.00	0	\$0.00	\$18.18	\$2.00	13.00%	1 00%	12 500	E.00%	30.00%	42	.60 0.9	(0.29)	ro son		1.00 0	.01 -	\$1.12	A	5			v	ASV	\$69,18	1.767	\$70,30	\$2,81		Snap Creek
CMC 05	Colombia-ECT	440	\$55 to	400	\$55.86		\$0.00		\$0.00		F0.00	28.32				11.600	13.701/	77.00		34 (0.2	_		0.43	1.00 0	01	\$0.05		2	В	M		SBM	\$64.25	2.789	\$64,30	\$2.77		
Cinc		HE SENTE		11					1.40																	\$3,96					v	ASV	568.18	1.794	\$71.24	\$2.92		Suttur Premium &
Peabody 05-07	CSX Kan		\$41.00				\$48.00		\$49.00	0										1.0			(0.13)	1.00 0							-11	40	****	2.805	\$70.96	\$2,93		reopener 06 and 0
Horizon 05-07	CSX Haz-Typo	1500	\$46.00	500	\$48.00	500	\$48.00	500	\$48.00	0	\$0.00	\$17.88	\$2.00	13.00%	1.27%	12,100	8.00%	31.00%	42 2	10 0.9	1,27	(0.10)		1.00 0	.01 -	\$3.08		S		_	$\dashv$			FEE:051				
makey Mtn 05	CSX Kan	240	\$50.05	240	\$50.05	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	13.00%	1.26%	12,000	8.00%	31,00%	42 2	10 0.9	1.21	<u> </u> .		1.00 0	.01 -	\$3.12		5			-	AS	\$70.23	2,925	\$73.35	\$3.00		
															CR 12 Eco	enomics Bas	ne Specificat	rtions																				
														Ash	Sulfur	Btu	Moisture	Vol	HGI														- 32-00					



Docket No. 070001-EI
Robert L. Sansom Exhibit No.\_\_\_(R
Bid Evaluation
Page 31 of 32

Like Filed Europe 4 Deposition of Al Fitcher Control No. 060056

CONFIDENTIAL

PROGRESS FUELS CORPORATION

CR Units 4 and 5

May 2004

Solicitation

ALL BIDS Unit Derate Parameters ⇒ 502 C 10.00% 0.70% 12000 E.00% 31.00% 12.00% 120 11,800 10.00% 31.00% 40 Unit 45 (000) Weight Avy 2005 2005 2006 2006 2007 2007 2008 2008 Transp Raiscar Derate Total Cash Purchase Specifications Per Ton Utility atlos Costs ACTION TAKEN HGI Codes Cost Sist Cost Silv Cost Sis Cost S/M Tons Price Jons Price Tons Price Tous Price Cast Casts Ash Suther Bill Modellere Vol HGR S02 26.70% 31.65% 51 0.68 Incl ground storage- SO2 prem@0.8 0 50.00 0 \$0.00 \$12.07 \$0.00 \$,64% 0.30% 8,300 BM \$30.69 1 1.744 \$32.17 DIE PRB/Cora BM \$34.97 0.38% 9,250 05-07 Barge Cahokia 4 00% Kennecoff 50 0.68 (1.35) (2.30) SO2 prem@0.8 1/05-12/07 Thunder Basin \$25.07 5.50% 0.30% 8,800 28,00% 30,78% \$2.57 Arch SO2 prem@0.8 \$0.00 \$25.07 \$0.00 \$.20% 0.35% 8,400 28.50% 31,50% 63 0.80 (1.44) [2.02] BM \$33.07 1878 \$34.87 \$1.93 PRB N. Rochelle \$1.80 Triton SOZ prem@0.8 0 10.00 125.07 10.00 5.50% 0.34% 65 0.80 (1.35) (2.18) BM \$31.57 \$2.02 05-07 8,400 30.00% 31.00% Triton PRB-Buckskin SOZ prem@0.8 \$0.00 \$25.07 \$0.00 \$.20% D.35% 8.800 28.50% 31.50% BM \$33.32 1.833 \$35.12 Toton 05-07 PR8 N. Rochelle BMV \$34.24 1.823 \$34.50 \$Z.DS SO2 prem@0.8 \$0.00 \$25.07 \$0.00 5.50% 0.27% 56 0.60 05-07 8,900 28,00% 30.00% Peabody \$8.00 \$12.07 \$0.00 \$.00% 0.59% 9,963 13.22% 30.75% 61 1.18 (1,50) (2,65) BMV \$39.81 Check vol on IB Coal 05-07 Kennecott Barge Cahokia 500 S \$53.46 2.245 \$54.35 ground storage included 500 \$29.18 \$25.07 \$0.00 12.00% 0.72% 11.500 9.00% 31.00% 50 1.20 0.60 0.09 \$2.78 05-08 Colorado \$28,33 Oxtiow BM \$59.01 2.522 \$18.57 \$2,50 Colombia-Mobile 1000 \$0.00 \$4.01 \$0.00 5.50% 0.70% 11,700 14.00% 31.00% -\$0.44 Interocean 0 \$0.00 \$15.23 \$0.00 12.00% 0.74% 12,300 8.00% 31.00% 42 1.20 \$65.73 2872 \$66.24 Central 1/05-12/06 Winifred Dock A \$66.43 2.745 \$67.39 \$2.78 720 0 \$0.00 \$14.63 \$0.00 13.00% 0.73% 12.100 8.00% 31.00% FOB Ceredo \$0.00 \$0.96 Massey A \$68,43 2782 \$69,09 \$2.81 \$0.00 \$0.00 \$0.00 \$14,63 \$0.00 12.50% 0.74% 12,300 8.00% 31.00% 42 1.20 0,75 0.20 (0.30) Sydney-Ceredo \$0.66 Massey 2.828 \$66.91 \$2.84 00.02 0 \$0.00 \$8.01 \$0.00 8,30% 0.71% 11,800 12.00% 33,00% 0,01 \$0.16 SM \$66.75 CMC Colombia-Mobile SO2 quaranteed at 0.8 \$61.74 \$0.00 00.02 \$0.00 \$7.49 \$0.00 4.00% 0.69% 12,000 10.00% 34.00% 0.01 \$0.15 Glencore 2005 Colombia IMT 8,30% 0.71% SM \$67.81 2.873 \$67.97 \$0,00 \$0.00 \$8,39 \$0.00 11,800 12.00% 33.00% 45 1.20 \$0.16 Colombia-ECT 0.01 CMC as 2.923 \$71.85 2005 Colombia-IMT \$0,00 \$7.49 \$0,00 8.00% 0.75% 12,480 9.00% 35,00% 0.26 \$0.64 5 \$72.49 \$2.90 Glencore 2.943 \$74.02 7,00% 0.77% 12,800 8.00% 34.00% 45 1.20 \$2,89 06-07 Pasa Diablo - IMT 0.00 \$1.32 Guasare \$76.65 2.348 \$75,52 \$2.90 \$7.45 \$8.86 \$.00% 0.78% 13.000 8.00% 31.00% 45 1.20 0.00 Mina Norte-IMT Guasare 1.992 \$49.66 NS Move-A \$49.00 Massey NS-Sydney 600 \$47,00 \$0.00 \$0.00 \$0.00 \$2.00 12.50% 0.74% 12,360 2.00% 31.00% 0.01 33.02 18 month \$0.00 \$18.18 A \$65.18 \$2.00 13.00% 0.73% 12,100 \$.00% 0.01 \$0.56 Massey Bandmill \$2.75 360 \$49.50 2735 \$68.78 05-07 Progress 06 & 07 reopener 0.02 1.00 \$1.02 Alliance 05-07 CR 45 Economics Base Specifications

Ash Sulfur Btv Molsture Vol 10,00% 0,70% 12,000 8,00% 31,00%

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Bid Evaluation
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Revised 10/18/2006 7:59

Robert L. Sansom Exhibit No. RFP/Bids/Purchases

PUBLIC COUNSEL

Attachment A

PROGRESS FUELS CORPORATION

CR Units 1,2, 4 and 5

PURCHASES from 2005-2006 REP

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33%	Supplies 1	Count for		SHOTE THAT			ion.				No.	y vare	Ho	302	802	Calla	经推工		CONT LINE
Wa	ter					-													
D	rummond / Interocean	D (CR48.5)	1/05-12/06	POB Mobile	1800	800	1000	5.50%	0.70%	11,700	14.00%	32.00%	43		1,20	\$59.23	2.531	\$58.80	\$2.51
	Central Coal Co.	D (CR48.5)	1/05-12/08	Winifred Dock	600	300	300	12.00%	0.74%	12,300	8.00%	31.00%	42		1.20	\$65.73	2.672	\$88.24	\$2)89
	Massey	D (CR4&5)	1/05-8/05	FOB Ceredo	540	360	_180	13,00%	0.73%	12,100	8,00%	31.00%	42		1.20	\$65,28	2,698	\$88.24	\$2,74
												•							- Lander
Rek	L																		
	Massey	D (CR445)	1/05-6/96	Bandmil	540	360 ·	180	12,00%	0.73%	12,100	8,00%	31.80%	42	E	1,20	\$65.18	2.693	\$65.84	\$2.72
	Progress Fuels	D (CR4&5)	1/05-12/06	Diamond May	720	340	360	12.00%	0.75%	12,500	8.00%	32.00%	43		1.20	\$68.38	2.735	\$68.78	\$2.75
-		<i>1</i> /~																	
	Sequela Energy LLC	A (GR182)	1/05-12/08	CSX Harlan	360	120	240	10,00%	1.34%	12,700	8,00%	31.00%	42	1.50	2,10	\$65.69	2.588	\$66.64	\$2.62
	Massey	A (CR182)	1/05-6/06	CSX BS	1980	720	360	12.00%	1.27%	12,100	8.00%	31.00%	. 42	1.50	2.10	\$62.82	2.598	\$64.60	\$2.67
	B&W Resources	A (CR182)	1/05-12/8	CSX Jellico	480	240	240	11,50%	1.25%	12,500	7.00%	32.00%	42	1.50	2.00	\$85.19	2,508	\$86.20	\$2.65
										•									
	. OM9	-																	
		- '		Total Tons	4320	2480	1860								\$02	\$28			

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PROGRESS FUELS CORPORATION

CR Units 1,2, 4 and 5

PURCHASES from

2005-2006 RFP

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	CO III	AL WA		STATE OF	a contra	為自己家		SUM	S) BUILD	AC LIVE	TEVA (2.3	SHOUSE	302	502	COST SAST	DENT		TERONO CONTRACTOR
Water																		
Drummond / Interocean	D (CR485)	1/03-12/06	FOB Mobile	1800	800	1000	8.50%	0.70%	11,700	14,00%	32,60%	. 43		1.20	\$58,23	2.531	\$58.80	\$2.51 ~
Central Cost Co.	D (CR4&5)	1/05-12/06	Winifred Dock	800	300	300	12.00%	0.74%	12,300	8.00%	31.00%	42		1.20	\$65.73	2,672	\$65,24	\$2.69
Massey	D (CR48.5)	1/08-6/06	FOB Ceredo	540	380_	180	13,80%	0.73%	12,100	8,00%	31.00%	42		1,20	\$85.28	2,698	\$65.24	\$2.74
																		·
Rall					7										ļ			
Massey	D (CR485)	1/05-8/06	Bandmill	540	360	180	12.80%	0.73%	12,100	8.00%	31.00%	42		1.20	\$65.18	2.603	\$65,84	\$2.72
Progress Fuels	D (CR4&5)	1/05-12/06	Diamond May	720	350	380	12,00%	0.75%	12,500	8.00%	32.00%	43		1.20	\$68.38	2.735	\$68.78	\$2.75
CAM-KY	D (CR485)	1/05-12/08	Diamond May	720	360	360	12.00%	0.75%	12,500	8.00%	32.00%	43		1.20	\$68,38	2,735	\$68.78	\$2.75
								٠										
Sequola Energy LLC	A (CR182)	1/05-12/06	CSX Harlan	360	120	240	10.00%	1.34%	12,700	8.00%	31.00%	42	1.50	2.18	\$65.69	2.588	\$68.64	\$2.62
Massey	A (CR1&2)	1/05-8/06	CSX BS	1080	720	380	12.00%	1.27%	12,100	8.00%	31.00%	. 42	1,50	2.10	\$62.82	2.598	\$64.60	\$2.67
B&W Resources	A (CR182)	1/05-12/06	CSX Jelilco	480	240	240	11.50%	1.25%	12,500	7.00%	32.00%	42	1.50	2.00	\$65.19	2,808	\$66.20	\$2.65
										, -	·							
																}		
			Total Tons	5040	2820	2220								802	\$29		J	<u> </u>



Attachment A

(RLS-6)

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# PROGRESS FUELS CORPORATION CR Volts 4 and 5 May 2004 Solicitation ALL BIOS

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1000			100	-9. 17	31.5							1	e i F		17.6	4 6						
Photogra Create				,	_																<u> </u>	
DTE	2008	PROMO	584	PIRAZ	804	SIERS		96,30		(0.10)		9.14%	4.30%	8,000	MATERIA	HARA	-11	6,68	J30.00	4744	(22.17	11.05
Kennecott	06-07	Barpa Cohota	1580	322.98	208	122.00	39Q	\$32.80	640	\$22.98		4.00%	8.50%	9,380	22.30%	31.29%	41	0.30	834,87	LATH	<b>[34.37</b>	ны
Aeth	196-1297	Thursday Basin	1500	10,10	300	\$7.85	Also I	17.M	546	\$7.86	è	1.60%	9.90%	8,860	25.80%	30,78%	50	8.88	\$32.80	1,876	\$36,49	\$2.56
Yrten	M	PRB H, Rochalle	7000	\$2.00	1906	\$81.00		30.50		90.00		8,30%	a.wx	8,900	21,30%	31,60%	83	8.36	\$33,87	1,879	GALIT	\$1.34
Triton	08-87	PRS-backeign	2006	34.50	1806	80,00	1100	34.30	1900	96.50		L30%	8.3m	2,464	MINE	21,00%	66	8.30	EMAY	1,879.	teres	22.62
Tribes	85-87	PASH, Rechalle	3008	\$8,25	1808	1825	1000	\$8.25	thed	\$4,25		1.29%	0.25%	8,200	21.54%	21,50%	63	8.80	mn	1.096	\$15,12	\$2.06
Penhady	85-07	Arfalopa .	905	\$0.17	300	MJS	304	11.15	366	\$8.50	6	E. Liny	8.27%	8,900	34,00%	30.00%	68	8.90	B34.M	1.1023	\$26.50	B2.06
Kennoutt	96-87	Bargo Cabokta	1006	\$23.74	200	\$27.34	400	\$27.14	400	\$27.74		8.00%	0.30%	1,963	11_32%	30,7 <i>9</i> %	61	2,12	134.81	1,900	\$36.92	\$1.00
Ordrew	85-86	Colons do	1530	\$30.36	B6 ·	230.00	580	\$37.00	Atte	SM M	500	12.80%	4.77%	11,100	8.08%	21,80%	90	1.20	\$83.44	2340	\$34.36	12.34
		Total Western	13054		806-6	130	4290	\$10	4300	111	Sme											
Capital Asp Cost							12															
Library	æ	NS-Bydney	860	147,04	800	\$47,00		30,00	9	\$0.06	0	12.50%	2.74%	12,300	L00%	21,00%	42	1,30	\$42.10	1.990	SMA	\$2 m
Candral	1/95-12/96	Winifred Dock	<b>880</b>	264.30	380	980,80	320	\$50,00		\$4.50		12.00%	4.74%	12,300	8,00%	21,00%	•	1.20	\$85.73	2.572	. \$98.34	RM
Mexagy	N	Bandrafil	729	345,00	729	\$46.30	0	90.00	•	\$4.60		13.00%	8.77%	12,100	8.00%	21,00%	41	1.29	\$26,10	2,003	\$66.14	(22)
Programa	06-87	(Named May	1 libe	\$40,00	34.0	\$40.00	363	\$49.50	110	147,00	0	12.90%	8,79%	12,500	8.00%	12,80%	43	120	\$70E,300	2.736	\$68,78	27
Masory		POB Carpeto	720	251.84	T20_	<b>\$91.88</b>	1	\$9,60		SALOR	٥	12.00%	8,13%	12,190	8,00%	31,88%	42	120	\$80,43	2745	\$47.14	\$2.79
Massey	Oli	Sydney-Comdo	500 .	223,26	200	\$86.00		58.08		\$8.60		12,58%	0.74%	12,300	8,80%	11.0%	•	1.24	\$53.43	1.702	\$69,173	P.M
AMEROP	HS-87	MC Meins	960	957,90	150	547,60	158	\$47.04	900	257.00	_ •	18.86%	0.74%	12,300	9,00%	22.80%	20	1.29	\$75.83	2,042	FEM	pu
		Total Cast App	8220		3430	366	818	186	540	165										3		
Floreday Coels					la l					S. mar												
Interscent II	67	Columbia Madie	1000	365.00 .	No.	80.00		60.60	-	255.00		3.80%	B.TETS.	11,700	14.80%	21,80%	4	1,20	\$39.21	2,002	- \$290,67	R.B
CMC	ps.	Calculate Materia	290	969.74	200	300,74		\$10.00		\$0.00		LOPA	1.71%	11,000	12,08%	11,00%	44	1.29	94L79	2.029	906,91	\$2.84
Mescore *	.000	Colombia	110	961,26	150	\$61.25	٥	38.00		30,00		2,00%	0.00%	12,000	18,00%	Mark	4	1.45	\$86.74	2,864	7000.00	12 M
CMC	46	- Colorabis-BC7	299	969.62	201	530,43		\$8.80	•	-		8.30%	0.71%	11,600	12,00%	33,80%	45	1.36	\$87,81	2,573	\$67.H	\$2.66
Glencore	2005	Colombia-INT	136	PHE AN	120	305.00		700.00		90,00	i	1.00%	9,75%	12,400	9,00%	26,00%	44	1,26	\$72.40	2.923	\$71,M	\$2.96
منبعت	96-47	Pose Diable - NaT	230	<b>107.84</b>	230	<b>\$68.76</b>	330	201,100	230	106,94		7,08%	ATTN	12,800	AMPK	34,80%	4	1,36	57°6.36	2543	\$74.00	\$2.00
Chipmanus	86-87	Mins Norte-BIT	714	\$00.55	200	\$78.18	150	\$80.24	2:50	100.30		8.80%	QJIN.	13,806	8.00%	31.00%	45	120	STERE	2,648	DIA	(12.9M
		Yotel Foreign	3300		1238	363	130	137	7500	180		r									]	
							-					140	-	Pea	Makers	Wal	más	ì				
		Testad Terror	22544		8734	277	5/104	403	6740	491	- 54	11.00%	6,79%	12,600	LMI	H.MY.	4	3C2 5	525		_	
		(400 to 5	22000			-17			=740									,	70.00	200		



(RLS-6)

## PROGRESS FUELS CORPORATION

Workpapers Only

CR 1 and 2 May 2004 Solicitation **ALL BIDS** 

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					10118		ACTO:		Solition	0.00		3/07	(0)	602	BIOK DI	200	COMPANY OF	
	Massey	.05	CSX BS	720	720	0	_0	12.50%	1.27%	12,100	8.00%	31.00%	42	2.10	\$62.82	2.596	\$85.75	\$2.72
	B&W Resources	05-07	CSX Jellico	720	240	240	240	11.50%	1.25%	12,500	7.00%	32.00%	42	2.00	\$65.19	2.608	\$67.20	\$2.69
	Marshalt	05-06	CSX Clinchfield	500	250	250	D	13.00%	1.31%	12,500	7.00%	29.00%	50	2.10	\$65.55	2.622	\$6B.34	\$2.73
	Massey	05	CSX Kan	720	720	0	0	12.50%	1.27%	12,100	8.00%	30.00%	42	2.10	\$64.18	2.652	\$87.11	\$2.77
	Central App	05-07	CSX BS	720	240	240	240	12.00%	1,32%	12,500	8,00%	32.00%	42	2.10	\$66.77	2,671	\$69,40	\$2.78
	Black Gold	05-07	CSX Harlan	. 600	120	240	240	10.00%	1.34%	12,700	8.00%	31.00%	42	2.10	\$67.92	2,674	\$69.87	\$2,75
	Horizon	05-07	CSX-Evergreen	1500	500	500	. 500	13.00%	1.29%	12,300	8.00%	31.00%	45	2.10	\$65.78	2.874	\$68.77	\$2,80
	Central Coal Co	05-06	CSX-Kan	480	240	240	D	12.00%	0.99%	12,300	8.00%	32.00%	45	1.60	\$66.68	2.711	\$67.61	\$2.75
	CMC	05	Colombia-Mobile	400	400	0	0	9,20%	0.78%	11,600	12.30%	32,00%	45	1.34	\$63,19	2.724	\$63.24	\$2,73
i	Logan&Kanawha	05-07	CSX Kan	1080	360	360	360	13.00%	1,00%	12,500	8.00%	30.00%	42	1.60	\$69.18	2.767	\$70.30	\$2,81
17.66	CIMC	05	Colombia-ECT	400	400	0	0	9.20%	0.78%	11,600	12,30%	32.00%	45	1.34	\$64,25	2.789	\$64.30	\$2.77
1044004000	Peabody	95-07	C\$X Kan	728	240	240	240	13.50%		12,200	6.70%	30.00%	40	2.10	\$88.18	2.794	\$71.24	\$2.92
00	Hartzon	<b>85-07</b>	CSX Haz- Typo	1500	500	500	500	13.00%		12,100	8.00%	31.00%	42	2.10	\$67.88	2.805	\$70.98	\$2.93
;	Smokey Min	05	CSX Kan	240	240	0	0	13.00%		12,000	8.00%	31.00%	42	2.10	\$70.23	2,926	\$73.35	\$3.06
17			,							conomics B								

Vol HGI 34.00% 1.05% 12,000 8.00% 10.00%

11/82/2885

**Total Tons** 

10300

(RLS-6)

## **PROGRESS FUELS CORPORATION**

יסאן זומונ						PR	OGRE	SS FL	JELS	COR	PORA	TION							Att	achmen
ansom EX	urchases				•	ŧ			tts 1,2, IRCHA 005-20	SES	5									
Robert L. Sansom Exhibit No.	RFP/Bids/Purchases Page 106 of 107						54			ir A	O4 Nee			Tek.	465			eā".	12-21-16	
K لا		re (1)	D (CR485)	1/04-12/05	Pasa Diablo - IMT	650_	650	. 0	7.00%	0,77%	12,600	8.00%	34.00%	45		1.20	\$47,68	1,863	\$46,36	\$1.81
ĺ	Guas Drummohd /		.D (CR4&5)	1/04-12/05	Mina Norte-INT	150	150	0	8.00%	0.78%	13,000	8.00%	31.00%	45		1,20	\$48,60	1.069	\$47.45 \$88.20	\$1,83 32.51
	Central C		D (CR485)	1/05-12/06	FOB Mobile Winifred Dock	600	300	300	5.50% 12.90%	9,70% 9,74%	11,700	14,00% B.00%	32.00%	43		1.20	\$45.73	2.672	\$56.24	12.91
	Mans	tey	D (CR485)	1/05-6/08	FOB Ceredo	540	380	180	13,90%	0,73%	12,100	8.00%	31.00%	42		1.20	\$65,28	2.698	\$86.24	\$2.74
	CA	M)	D (CR485)	1/04-12/06	CSX BS	700	500	200	11.00%	0.75%	12,500	8.00%	31.00%	42		1.20	\$53,57	2.143	\$53.67	(12.1
	Alifar		D (CR485)	1/02-12/08	MC Mining	609 540	380	180	10.00%	0.73%	12,300	8.00%	32.00%	39 42		1.20	\$53.77 \$65.18	2.188	\$54.79	12.7
	Progress		D (CR4&5)	1/05-12/04	Diamond May	720	360	380	12.00%		12,500	8.00%	32.00%	43		1.20	\$68.38	2.735	\$88,78	12.7
	Mass	sey	A (CR182)	ends 3/05	CSX BS	150	150	0	12.00%	1,31%	12,600	7.00%	33.00%	45	1.50	2.10	\$50.67	2.027	\$52.17	\$2.0
	Sequola En		A (CR1&2)	1/08-12/06	CSX Hartan	360	-120 720	240	10.00%	1.34%	12,700	8.00%	31.00%	42.	1.50	2.10	\$85.69	2.586	\$64.64	\$2.1
	BAW Res		A (CR182)	1/98-12/06	CSX Julian	480	240	. 240	11.50%	1.25%	12,500	7.90%	32.00%	42	1.50	2.00	\$65.19	2.808	\$68.20	12
	Coaso	H (2)	A (CR1&2)	1/05-12/05	CSX BS	750	750	•	10.00%	1.35%	12,800	8.00%	32.00%	42	1.50	2.10	\$68.82	2.688	\$89.73	\$2.
	Etack - New Contra	ed .			Total Yens	9120	8060	3060			-	-				502	\$288			



PUBLIC COUNSEL

Docket No. 070001-EI Robert L. Sansom Exhibit No. RFP/Bids/Purchases Page 107 of 107

PROGRESS FUELS CORPORATION
CR Units 1,2, 4 and 5
May 2004
Solicitation
PURCHASES

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Cantrol Cast Ca		186-1286	Welford Dock	860	pm,10	360	(m.m	-	2700 MA	993.33	N.00	12,00%	-		E.SO%	31.00%	$\dashv$	130	20.01		666.73	2.072	106.54	22.00	Buy	
Manay	B (CIMAL)	84	POB Carrelo	540	\$24.00	384	\$21.20	180	-	\$12.48	14.00	13,00%		_		2LASK		121	10.16	A	944,29	2,000	pm.34	SEN	Buy	50 martin deal - 60" ministrative
		-																							Buy	
Bel		181																								
Magnay	DICHEN	M	Bandrali	. 546	Sec. 100	340	-	1.00	-	918.18	\$2.86	(3.80%	0.73%	11,100	8,30%	31.88%	12	1,29	30.04		964.18	2,863	966,14	11.73	Buy	15 panis ded - 26 ministers
Program Paris	D (CHALL)	86-67	Changi Ney	729	Set M	246	546.30	300	\$48.00	917.80	\$1,00	12,00%	BTHE	12,506	LOSK	32.66%	49	1.59	PRAN		MA.33	2.716	966.79	\$2.78	Bary	<u> </u>
													-													
Sequely Securit LLC	ARRIAN	ME-87	CEX Harlen	144	847,90	1307	\$47,M	245	\$47,08	\$16.00	52.M	16,00%	1,34%	12,766	8,09%	11,00%	12	240	\$8.86		DAL. SO	2,534	-	DE.	Boy	
Magory	ACCRIEN	44	CERC PER	1800	\$64,80	726	SHAM	306	144.00	#18.80	<b>\$2.00</b>	12.00%	1.25%	12,160		31.09%	0	210	\$1,23	AB	101.00	2.004	204.75	22.63	Buy	16 month deal - M' minimum
B.E.W Propourage	A (CRIED)	86-87	CRX Julion	-	\$14.00	348	\$44.50	2.66	548.80	\$18.0m	82,06	11,00%	1.28%	12,500	7,00%	12,60%	42	2,84	\$1.01		\$86.19	2,000	\$ML20	\$2.65	Buy	
																-		- 1			and the street					
1																										
		¥	Total Total	4329		3400		1960												me feter	\$34				-	AL SALECTE LETO

Docket No. 070001-EI

# EXHIBIT NO.\_\_(RLS-10)

2006 423 FORMS

## ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EI Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_(RLS-10) 2006 423 Forms Page 1 of 206

Request for Specified Confidential Treatment

423 Forms for January 2006

**CONFIDENTIAL COPY** 

(Confidential information denoted with shading)

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### FPSC FORM NO. 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDulfie Coal Terminal

SPECIFIED CONFIDENTIAL  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

6. Date Completed: April 10, 2006

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality
				Transpor-		Purchase	tation	Plant	Percent	Blu	Percent	Percent
Line		Mine	Purchase	lation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Турв	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/fb)	(%)	(%)
(a)	. (b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	41,853	\$55.42	\$0.00	\$55.42	0.55	11,682	4.69	11.71
2	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	38,761	\$54,18	\$0,00	\$54.18	0.64	11,538	4.75	12.70



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

						lotal					
					Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality
			Transpor-		Purchase	tation	Plant	Percent	Blu	Percent	Percent
	Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(b)	(c)	<b>(</b> d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)
Central Coal Company	8. WV. 39	MTC	В	26,902	\$50.95	\$11.75	\$62:70	0.71	12.452	11.80	5.91
Coal Marketing Company Ltd	999, IM, 45	MTC	OB	65,211	**************	\$3.93	\$66.72	0.60	11,730	8.06	10.88
Kanawha River Terminals Inc.	8, WV, 39	MTC	В	21,654	\$60,43	\$11,81	\$72.24	0.65	12,329	12.16	7.02
	(b) Control Coal Company Coal Marketing Company Ltd	Supplier Name Location  (b) (c)  Control Coal Company 8, WV. 39 Coal Marketing Company Ltd 999, IM, 45	Supplier Name         Location         Type           (b)         (c)         (d)           Control Coal Company         8, WV. 39         MTC           Coal Marketing Company Ltd         999, IM, 45         MTC	Supplier Name         Mine Location         Purchase Type         tation Mode           (b)         (c)         (d)         (e)           Control Coal Company         8, WV. 39         MTC         B           Coal Marketing Company Ltd         999, IM, 45         MTC         OB	Supplier Name         Mine Location         Purchase Type         tation Mode         Tons           (b)         (c)         (d)         (e)         (f)           Control Coal Company         8, WV. 39         MTC         B         26,902           Coal Marketing Company Ltd         999, IM, 45         MTC         OB         65,211	Supplier Name         Mine Location         Purchase Type         Transportation Mode         Purchase Price (\$/Ton)           (b)         (c)         (d)         (e)         (f)         (g)           Control Coal Company         8, WV, 39         MTC         B         26,902         \$50.95           Coal Marketing Company Ltd         999, IM, 45         MTC         OB         65,211         \$62.79	Supplier Name         Mine Location         Purchase Transportation Mode         Transportation Tons         Effective Transportation Tons         Cost (\$/Ton)           (b)         (c)         (d)         (e)         (f)         (g)         (h)           Control Coal Company Coal Marketing Company Ltd         8, WV. 39 MTC         B         26,902 \$50.95 \$1.75	Supplier Name         Mine Location         Purchase Type         Transportation Mode         Tons         Effective Transportation Plant Price (\$/Ton)         F,Q,B.           (b)         (c)         (d)         (e)         (f)         (g)         (h)         (l)           Control Coal Company         8, WV. 39         MTC         B         26,902         \$50.95         \$11.75         \$62.70           Coal Marketing Company Ltd         999, IM, 45         MTC         OB         65,211         \$62.79         \$3.93         \$66.72	Supplier Name   Name   Purchase   Transportation   Tons   Effective Transportation   Plant   Percent   Price   Cost   Price   Sulfur   (%)	Supplier Name	Supplier Name   Mine   Purchase   Location   Transportation   Transportation   Mode   Tons   Effective Transportation   Purchase   tation   Price   Cost   Price   Sulfur   Content   Ash   Content   Conten



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Remarks Medianasing 2008

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manage

F Cate Completed: April 10, 2008

Total

							lotat					
	,					Effective	Transpor-	F.O.B.	As.	Received	Coal Qu	ality
				Transpor-		Purchase	tation	Plant	Percent	Blu	Percent	Percent
Line		Mine	Purchase	talion		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)
1	B&W Resources Inc.	8, KY, 51	MTC	UR	20,235	\$46.50	\$23.73	\$70.23	1.06	12,068	12.66	6.13
2	Coalsales LLC	8, WV, 5	S	UR	423	\$48.86	\$25.69	\$74.55	0.81	13,300	5.31	6.89
3	Consol Energy Inc.	8, KY, 119	MTC	UR	92,071	\$66.63	\$23.82	\$90.45	0.92	12,753	8.42	6.53
4	Constellation Energy Commodities Group Inc.	8, WV, 5	S	UR	11,312	\$59.94	\$25,69	\$85.63	0.78	12,269	12:08	6.38
5	Constellation Energy Commodities Group Inc.	8. WV. 5	S	UR	9,444	\$60.44	\$25.69	\$86.13	0.90	12,380	13.06	6.15
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	49,003	851.75	\$23.87	\$75.62	1.00	11,997	12.30	7.44
7	Sequoia Energy LLC	8, KY, 95	MTC	UR	9,986	547.69	523.76	\$71.45	0.91	12,887	8.98	5.04
8	Transfer Facility	N/A	N/A	GB	2,966	\$55.62	\$7.05	\$62.67	0.67	12,238	12.20	7.10





# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. Kind Regulated Back Office Manager

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qu	ality
Line		Mine	Purchase	Transpor- tation		Purchase Price	tation Cost	Plant Price	Percent Sulfur	Btu Content	Percent Ash	Percent Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Blu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	57,288	\$34,95	\$24,09	\$59.04	0.66	12,782	8.16	6.49
2	CAM-Kentucky LLC	8. KY, 195	MTC	UR	39;923	\$34.75	\$24.12	\$58.87	0.69	12,570	10.19	6.18
3	Diamond May Coal Company	8, KY, 119	MTC	UR	20,418	\$49.01	\$25.76	\$74.77	0.75	12,632	9.80	5.96
4	Diamond May Coal Company	8, VA, 105	MTC	UR	9,859	\$49.47	\$23.95	\$73.42	0.75	12,555	8.18	8.04
5	Massey Utility Sales Company	8. WV. 5	MTC	UR	26,057	\$60.50	\$25.99	\$86.49	0.75	12,911	11.08	4.77
6	Transfer Facility	N/A	N/A	GB	69,529	\$56.87	\$6.50	\$63.37	0.57	11,592	4.93	12.11
7	Transfer Facility	N/A	N/A	GB	135,214	\$63.00	\$7,18	\$70.18	0.67	12,162	10.79	8.02



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King-Regulated Back Office Manager

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Involce Price (\$/Ton)	Refro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	
	rocean Coal.Sales Ldc rocean Coal Sales Ldc	999, IM, 45 999, IM, 45	MTC MTC		\$ 55.50 \$ 55.00	\$0.00 \$0.00	\$55.50 \$55.00		\$55,50 \$55,00	(\$0.08) (\$0.82)	THE PROPERTY OF SECTION 1971	



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

Line No.	Supplier Name		Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	(1)
2	Central Coal Company Coal Marketing Company Ltd Kanawha River Terminals Inc. Kanawha River Terminals Inc.	8, WV, 39 999, IM, 45 8, WV, 39 8, WV, 39	MTC MTC MTC MTC	19,635 21,654	\$ 51,06 \$ 63,39 \$ 62,00 \$ 62,00	\$0.00 \$0.00 \$0.00 \$0.00	\$51.06 \$63.39 \$62.00 \$62.00	\$0.00 \$0.00	\$51.06 \$63,39 \$62,00 \$62,00	(\$0.11) (\$0.60) (\$1.57) (\$2.55)	\$50.95 \$62.79 \$60.43 \$59.46



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manage

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(</b> )	(k)	(1)
1	8&W Resources Inc.	8, KY, 51	MTC	20,235	\$ 46,50	\$0.00	\$46,50	\$0.00	\$46.50	\$0,00	\$46.50
2	Coalsales LLC	8, WV, 5	S	423	\$ 48.86	\$0.00	\$48,86	\$0.00	\$48.86	\$0.00	\$48.86
3	Consol Energy Inc.	8, KY, 119	MTC	92,071	\$ 54.00	\$0.00	\$54.00	\$0.00	\$54,00	\$12.63	\$66.63
4	Constellation Energy Commodities Group Inc.	8, WV, 5	S	11,312	\$ 55.00	\$0.00	\$55.00	\$0.00	\$55,00	\$4.94	\$59.94
5	Constellation Energy Commodities Group Inc.	8, WV, 5	S	9,444	\$ 55.00	\$0.00	\$55.00	\$0.00	\$55.00	\$5.44	\$60.44
6	Massey Utility Sales Company	8, KY, 195	MTC	49,003	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51,75
7	Sequola Energy LLC	8, KY, 95	MTC	9,986	S 47 00	\$0.00	\$47.00	\$0.00	\$47.00	\$0,69	\$47.69
8	Transfer Facility	N/A	N/A	2,966	\$ 55.62	\$0.00	\$55.62	\$0.00	\$55.62	N/A	\$55.62





## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manage

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Alliance MC Mining	8, KY, 195	LTC	57,288	\$ 34.95	\$0,00	\$34.95	\$0.00	\$34,95	\$0.00	534.95
2	CAM-Kentucky LLC	8, KY, 195	MTC	39,923	\$ 34.75	\$0.00	\$34,75	\$0.00	\$34.75	\$0.00	534.75
3	Diamond May Coal Company	8, KY, 119	MTC	20,418	\$ 48.50	\$0.00	\$48,50	\$0.00	\$48.50	\$0.51	\$49.01
4	Diamond May Coal Company	8, VA, 105	MTC	9,859	\$ 49,25	\$0.00	\$49,25	\$0.00	\$49.25	\$0,22	\$49.47
5	Massey Ulility Sales Company	8, WV, 5	MTC	26,057	\$ 60,50	\$0.00	\$60,50	\$0.00	\$60.50	\$0,00	\$60.50
6	Transfer Facility	MA	N/A	69,529	\$ 56.87	\$0.00	\$56.87	\$0.00	\$56.87	N/A	\$56.87
7	Transfer Facility	E 154	N/A	135,214	\$ 63.00	\$0.00	\$63.00	\$0.00	\$63,00		\$63.00

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1, Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- talion Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	21 August 200 (1)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)		Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)	(0)	(p)	(p)
	erocean Coal Sales Edc procean Coal Sales Edc	999, IM, 45 Ca 999, IM, 45 Ca		OB OB	41,853 38,761	\$55.42 \$54.18	N/A N/A	N/A N/A	N/A N/A	N/A N/A	\$0.00 \$0.00	N/A N/A	N/A N/A	11/0	\$0.00	\$55.42 \$54.18



## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manage

6. Date Completed: April 10, 2006

Line No.	Supplior Namo		Shipping Point	Transpor- talion Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (S/Ton)	Rali Rale (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rale (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Bargo Rale (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- lation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
2 3	Central Coal Company Coal Marketing Company L Kanawha River Terminals II Kanawha River Terminals II	ld 999, IM, 45 C nc 8, WV, 39 Q	uincy Dock, WV	B OB B	65,211	\$50.95 \$62.79 \$60.43 \$59.45	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A	\$10.12 \$10.12 \$10.12	\$1.63 \$3.93 \$1.69 \$1.60	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A	\$11.75 \$3.93 \$11.81 \$11.72	\$62.70 \$66.72 \$72.24 \$71.17

DECLASSIFIED

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Arry B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Dale Completed: April 10, 2006

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rale	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(q)	(e)	(1)	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	B&W Resources Inc.	8, KY, 51	Resource, KY	UR	20,235	\$46,50	N/A	\$22.60	\$1.13	N/A	N/A	N/A	N/A	N/A	\$23,73	\$70.23
2	Coalsales LLC	8, WV, 5	Wells Prep Plant, WV	UR	423	\$48,86	N/A	\$24.61	\$1.08	N/A	N/A	N/A	N/A	N/A	625,69	\$74.55
3	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	92,071	\$66.63	N/A	\$22.74	\$1.QB	N/A	N/A	N/A	N/A	N/A	\$23.82	\$90.45
4	Constellation Energy Commoditie	8, WV, 5	Kohisaat, WV	UR	11,312	\$59.94	N/A	\$24.61	\$1.08	N/A	N/A	N/A	N/A	N/A	\$25.69	\$85.63
5	Constellation Energy Commoditie	8, WV, 5	Sylvaster, WV	UR	9,444	\$60.44	N/A	\$24.61	\$1.08	N/A	N/A	N/A	N/A	N/A	\$25.69	\$86.13
6	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	49,003	\$51.75	N/A	\$22.74	51.13	N/A	N/A	N/A	N/A	N/A	\$23.87	\$75.62
7	Sequola Energy LLC	8, KY, 95	Bardo, KY	UR	9,986	\$47.68	N/A	\$22.60	51.16	N/A	N/A	N/A	N/A	N/A	\$23.76	\$71.45
8	Transler Facility	N/A	Plaquemines, Pa	GB	2,966	\$55,62	N/A	N/A	N/A	N/A	N/A	\$7.03	\$0.02	N/A	\$7,05	\$62.67



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Arny B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King/- Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line		Mine	Shìpping	Transpor-		Effective Purchase Price	Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rale	Trans- loading Rate	Ocean . Barge Rate	Other Water Charges	Olber Related Charges	Transpor- lation Charges	F.O.B. Plant Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/T.on)	(\$/Ton)	(\$/Ton)	(S/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1 AI	liance MC Mining	8, KY, 195 Sc	olls Branch, KY	UR	57,288	\$34.95	N/A	\$22.74	51.35	N/A	N/A	N/A	N/A	N/A	\$24.09	\$59.04
2 0	AM-Kenlucky LLC	8, KY, 195 Da	mron Fork, KY	UR	39,923	\$34.75	N/A	\$22.74	51.38	N/A	N/A	N/A	N/A	N/A	\$24.12	\$58.87
3 Di	iamond May Coal Company	8, KY, 119 Ye	llow Creek, KY	UR	20,418	\$49.01	N/A	\$24.19	\$1.57	N/A	N/A	N/A	N/A	N/A	\$25,76	\$74.77
4 DI	amond May. Coal Company	8, VA, 105 Ma	yflower, VA	UR	9,859	\$49,47	N/A	\$22.60	\$1.35	N/A	N/A	N/A	N/A	N/A	\$23,95	\$73.42
5 M	assey Utility Sales Company	8, WV, 5 Syl	vester, WV	UR	26,057	\$60.50	N/A	\$24.61	\$1.38	N/A	N/A	N/A	N/A	N/A	\$25,99	\$86.49
6 Tr	ansler Facility	No.	bile, Al	GB	69,529	\$56,87	N/A	N/A	N/A	N/A	N/A	\$6.33	\$0.16	N/A	\$6.50	\$63.37
7 Tr	ansfer Facility	Pia Pla	quemines. Pa	GB	135,214	\$63.00	N/A	N/A	N/A	N/A	N/A	\$7,15	\$0.03	N/A	\$7.18	\$70.18



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

											New	
		Form	Intended		Origina	Old					F.O.B.	
Line	Month	Plant	Generating	)	Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Vumbe	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	12/05	McDuffie Coa	l Terminal	Drummond Coal Sales, Inc.	1	74,983	2A	(k) Quality Adjustments	\$0.00	(0130)	\$ 55.20	Quality Adjustment



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

# SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant		Origina Line Numbe	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	09/05	Transler Facil	lity - IMT	Guasare Coal American, Inc.	10	31,116	2A	(k) Quality Adjustments	(# 10 SO OO .	A\$1.40(18)	\$ 40.72	Quality Adjustment
2	09/05	Transfer Facil	lity - IMT	Guasare Coal American, Inc.	11	16,476	2A	(k) Quality Adjustments	450.00	A 10 0 18 1	42.27	Quality Adjustment
3	10/05	Transfer Facil	ity - IMT	Guasare Coal American, Inc.	9	50,838	2A	(k) Quality Adjustments	\$50.00	\$ (0.55)	\$ 41.54	Quality Adjustment
4	12/05	Transfer Facil	ity - IMT	Guasare Coal American, Inc.	7	14,389	2A	(k) Quality Adjustments	54.50.00	\$5.00.994	\$ 41.53	Quality Adjustment
5	12/05	Transfer Facil	ity - IMT	Guasare Coal American, Inc.	8	36,121	2A	(k) Quality Adjustments	# 15 SQ:00	(5, ) 0.992	\$ 43.08	Quality Adjustment



### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James King - Regulated Back Office Manager

											New	
		Form	Intended		Origina	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Numbe	(tons)	No.	Tille	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(1)	(K)	(1)	(m)
1	12/05	CR 1&2	CR 1&2	Sequoia Energy	5	10,116	2A	(k) Quality Adjustments	SOIDO	S 0.51	\$ 73.65	Quality Adjustment
2	12/05	CR 1&2	CR 1&2	Constellation Energy	6	9,606	2A	(k) Quality Adjustments	\$0,000	\$ 10:20	\$ 93.93	Quality Adjustment
3	12/05	CR 1&2	CR 1&2	Constellation Energy	7	9,587	2A	(k) Quality Adjustments	SOTOO	5. (7.00)		Quality Adjustment
4	11/05	CR 1&2	CR 1&2	Constellation Energy	7	7,975	2A	(k) Quality Adjustments	\$3.50,00%	\$4.06.262		Quality Adjustment
5	03/05	CR 1&2	CR 182	Consolidated Coal Sales	7	47,984	2C	(k) New value	SUPPRISONER)	\$5,10.92		Quality Adjustment
6	03/05	CR 1&2	CR 1&2	Consolidated Coal Sales	8	9,763	2C	(k) New value	文学(\$0 <b>3</b> (5)			Quality Adjustment
7	04/05	CR 1&2	CR 1&2	Consolidated Coal Salas	1	50,213	2C	(k) New value	(\$0.48)			Quality Adjustment
8	04/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	9,388	2C	(k) New value	- (\$0)48)	\$ 2 20		Quality Adjustment
9	05/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	68,295	2C	(k) New value	(\$0.65)	\$75 471		Quality Adjustment
10	06/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	10,495	2C	(k) New value	(50)56)	Shift 21341	\$ 59.69	
11	06/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	47,519	2C	(k) New value	(\$0.56)		\$ 59.69	
12	06/05	CR 1&2	CR 1&2	Consolidated Coal Sales	3	28,681	2C	(k) New value	(\$0.54)	\$ 333		Quality Adjustment
13	06/05	CR 1&2		Consolidated Coal Sales	4	29,024	2C	(k) New value	(\$0.54)	SAME SIRAL		Quality Adjustment



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futreli - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

		Form	Intended		Origina	Old					New F.O.B.	
Line	Month	Plant	Generating	g	Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Yumbe	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) <sup>-</sup>	(I)	(k)	(1)	(m)
14	08/05	CR 182	CR 1&2	Consolidated Coal Sales	1.	59,769	2C	(k) New value	(50,20)	S-12:42	\$ 60.22	Quality Adjustment
15	08/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	18,980	2C	(k) New value	(\$0,20)	\$ 2142	\$ 60.22	Quality Adjustment
16	09/05	CR 1&2	CR 182	Consolidated Coal Sales	1	47,358	2A	(k) Quality Adjustments	a solod	\$ (1,32)	\$ 56.33	Quality Adjustment
17	09/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	9,603	2A	(k) Quality Adjustments	SUIDO	\$56(#32)	\$ 56.33	Quality-Adjustment
18	10/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	79,288	2G	(k) New value	(SQ(67))	5243.448	\$ 80.91	Quality Adjustment
19	10/05	CR 182	CR 1&2	Consolidated Coal Sales	3	10,604	2C	(k) New value	(\$0,67)	3 73 44	\$ 80.91	Quality Adjustment
20	10/05	CR 1&2	CR 1&2	Consolidated Coal Sales	4	70,991	2C	(k) New value	》(SDEP))	4.49	\$ 81.85	Quality Adjustment
21	11/05	CR 1&2	CR 1&2	Consolidated Coal Sales	11	47,911	2C	(k) New value	程(60:51)	184年1,83万	\$ 80.80	
22	11/05	CR 1&2	CR 1&2	Consolidated Coal Sales	12	19,179	2C	(k) New value	(S4.14)	S. 37 L 20	\$ 80.17	Quality Adjustment
23	11/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	39,145	2A	(k) Quality Adjustments	50,00 ±	\$ 12.49	\$ 81.77	Quality Adjustment
24	12/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	92,176	2A	(k) Quality Adjustments	solog	\$ 48.51	\$ 88.79	Quality Adjustment
25				Massey Coal Sales Company, Inc.	4	9.517	2A	(k) Quality Adjustments	S0100*	\$ 10.46	\$ 66.41	Quality Adjustment
26	04/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc.	5	57,761	2A	(k) Quality Adjustments	Soldo	\$4.10.16	\$ 64.64	Quality Adjustment
27	05/05	CR 182	CR 1&2	Massey Coal Sales Company, Inc.	4	100,658	2A	(k) Quality Adjustments	\$50.00	5 (0,04)	\$ 64.40	Quality Adjustment

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report :

James A. King - Regulated Back Office Manager

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(J)	(k)	(1)	(m)
28	06/05	CR 182	CR 1&2	Massey Coal Sales Company, Inc.	4	59,545	2A	(k) Quality Adjustments	SO 001	\$5-+0.60	\$ 64.93	Quality Adjustment
29	07/05	CR 182	CR 1&2	Massey Coal Sales Company, Inc.	4	19,339	2A	(k) Quality Adjustments	S0.00	48 140 ·	65.88.	Quality Adjustment
30	08/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc.	4	34,389	2A	(k) Quality Adjustments	50/00	565024	65.24	Quality Adjustment
31	09/05	CR 182	CR 1&2	Massey Coal Sales Company, Inc.	3	47,081	2A	(k) Quality Adjustments	S 50.00	LSY 120,25	\$ 65.14	Quality Adjustment



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

# SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Origina Line Vumbe	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(I)	(k)	(1)	(m)
1	11/05	CR 485	CR 4&5 A	Arch Coal Sales	5	10,151	2A	(k) Quality Adjustments	F 16780,00	Sant 1.074	89.16	Quality Adjustment
2	12/05	CR 4&5	CR 4&5 A	Arch Coal Sales	5	9,945	2A	(k) Quality Adjustments	\$ \$0,00	15. 192.99元	92.13	Quality Adjustment
3	08/05	CR 4&5	CR 4&5 C	Central Appalachian Mining, formerly	1	49,230	2A	(k) Quality Adjustments	Soldon	10 BO2	59.02	Quality Adjustment
4	09/05	CR 4&5	CR 4&5 C	Central Appalachlan Mining, formerly	3	47,711	2A	(k) Quality Adjustments	S0:002	5, 10,33	58.44	Quality Adjustment
5	10/05	CR 4&5	CR 4&5 C	Central Appalachian Mining, formerly	1	37,523	2A	(k) Quality Adjustments	Complete Spiritor	(0)(5)	59.57	Quality Adjustment
6	11/05	CR 4&5	CR 4&5 C	Central Appalachian Mining, formerly	1	28,191	2A	(k) Quality Adjustments	S01002		60.05	Quality Adjustment
7	12/05	CR 4&5	CR 4&5 C	Central Appalachian Mining, formerly	1	29,410	2A	(k) Quality Adjustments	30,004	15 4 0 23	61.26	Quality Adjustment
8	11/05	CR 4&5	CR 4&5 A	Alliance Coal Sales Corp	3	28,612	2A	(k) Quality Adjustments	50,00	\$5-2070	60.98	Quality Adjustment
9	12/05	CR 4&5	CR 4&5 A	Alliance Coal Sales Corp	3	49,072	2A	(k) Quality Adjustments	SO DO	STEROIGE !	61.91	Quality Adjustment
10	04/05	CR 4&5	CR 4&5 N	Massey Coal Sales	2	9,399	2A	(k) Quality Adjustments	\$50,00	\$ 74.0.843	70.26	Quality Adjustment
11	07/05	CR 4&5	CR 4&5 N	Massey Coal Sales	4	25,628	2A	(k) Quality Adjustments	50.00	5 - 0.87	70.59	Quality Adjustment
12	08/05	CR 4&5	CR 4&5 N	Massey Coal Sales	4	38,391	2A	(k) Quality Adjustments	\$0.00	\$ 0.45	70.75	Quality Adjustment
13	09/05	CR 4&5	CR 4&5 M	vlassey Coal Sales	4	47,440	2A	(k) Quality Adjustments	50,000	\$ 27	71.47	Quality Adjustment

DECLASSIFIED

Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_(RLS-10) 2006 423 Forms Page 20 of 206

ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EI

Request for Specified Confidential Treatment

423 Forms for February 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Report for Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

# SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Total

							iolai					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality
Line				Transpor-		Purchase	tation	Plant	Percent	Blu	Percent	Percent
10000		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Blu/ib)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
	Alpha Coal Sales Co. LLC	8, KY, 133	S	UR	10,331	\$57.50	\$25.22	\$82.72	0.90	12,419	10,91	6.56
	B&W Resources Inc.	8, KY, 51	MTC	UR	19,687	\$46.50	\$23.60	\$70.10	1.08	12.194	13.10	5.26
	Consol Energy Inc.	8, KY, 119	MTC	UR	76,490	\$54.00	\$23.74	\$77.74	1.23	12,862	8.22	6.02
	Consol Energy Inc.	8, KY, 133	MTC	UR	19,384	\$54.00	\$23.79	\$77.79	1.12	12,526	10.63	5,57
5	Massey Utility Sales Company	8, KY, 195	MTC	UR	48,426	\$51.75	\$23,77	\$75.52	1,10	12,122	11.81	7.14
6	Massey Utility Sales Company	8, WV. 5	MTC	UR	9,204	351.75	\$25.66	\$77.41	0.82	12.314	12.40	6.04
7	Sequoia Energy LLC	8, KY, 95	MTC	UR	9.960	100000000000000000000000000000000000000	\$23.65	\$72.43	1.00	13,182	7.51	4.49
8	Transfer Facility	N/A	N/A	GB		\$42.68	\$7.05	\$49.73	1.03	12,924	7.82	6.09



## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Cryslal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality
remen				Transpor-		Purchase	tation	Plant	Percent	Blu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Турв	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(J)	(k)	(1)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	41,132	634.95	824 30	\$59.25	0.64	12,730	9.02	6.20
2	CAM-Kentucky LLC	8, KY, 195	MTC	UR	20,208	534.75	524.31	\$59.06	0.70	12,605	10.30	5.74
3	Constellation Energy Commodities Group Inc.	8, VA, 105	S	UR	10,283	\$59.27	\$24.16	\$83:43	0.78	12,452	8.98	7.64
4	Constellation Energy Commodities Group Inc.	8, WV, 5	S	UR	9,211	\$66.75	\$26.18	\$92.93	0:57	12,633	11.49	4.71
5	Diamond May Coal Company	8, KY, 119	MTC	UR	8,901	\$49.86	\$25.76	\$75,62	0.77	12,851	9.91	4.98
6	Diamond May Coal Company	8, VA, 105	MTC	UR	30.933	\$49.49	\$24.16	\$73.65	0.73	12,560	8.11	7.80
7	Transfer Facility	N/A	N/A	GB	72,658	\$53.63	\$10.60	\$64.23	0.69	11,890	6.34	10.72
8	Transler Facility	N/A	N/A	GB	123,330	\$62.13	\$9.40	\$71.53	0.68	12,127	10.22	8.75



### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

6. Date Completed: April 10, 2006

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qu	allly
				Transpor-		Purchase	tation	Plant	Percent	Blu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Blu/lb)	(%)	(%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	47,372	\$54.69	\$0.00	\$54.69	0.60	11,672	5.70	11.76

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3 Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qu	allty	
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tans	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1	Central Coal Company	8, WV. 39	MTC	В	26,306	\$50,04	\$11.74	\$61.77	0.70	12,333	12.27	6.15	
2	Coal Marketing Company Ltd	999, IM, 45	MTC	OB	10,021	\$62.79	\$3,68	\$66.47	0.60	11,730	8.06	10.88	
3	Guasare Coal International NV	999, IM, 50	MTC	OB	47,039	\$40,67	\$1.46	\$42.03	0.79	12,990	7.88	5.41	140
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	В	18,612	\$61.07	\$11,82	\$72.89	0.67	12,369	11.65	7.11	
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	В	1,906	\$59.35	\$11,72	\$7.1.07	0.71	12,265	12.79	5.50	

DECLASSIFIED

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIL CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Involce Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Alpha Coal Sales Co. LLC	8, KY, 133	S	10,331	\$ 67.50	\$0.00	\$57.50	\$0.00	\$57.50	\$0,00	\$57.50
2	B&W Resources Inc.	8, KY, 51	MTC	19,687	\$ 46,50	\$0.00	\$46.50	\$0.00	\$48.50	\$0,00	\$46.50
3	Consol Energy Inc.	8, KY, 119	MTC	76,490	\$ 54.00	\$0.00	\$54.00	\$0.00	\$54.00	\$0.00	\$54.00
4	Consol Energy Inc.	8, KY, 133	MTC	19,384	\$ 54 00	\$0.00	\$54.00	\$0.00	\$54.00	\$0.00	\$54.00
5	Massey Utility Sales Company	8, KY, 195	MTC	48,426	\$ 5175	\$0.00	\$51,75	\$0.00	\$51.75	\$0.00	\$51.75
6	Massey Utility Sales Company	8, WV, 5	MTC	9,204	\$ 51 75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
7	Sequoia Energy LLC	8, KY, 95	MTC	9,960	\$ 47.00	\$0.00	\$47.00	\$0.00	\$47.00	\$1.78	\$48.78
8	Transfer Facility	N/A	N/A	15,419	\$ 42 68	\$0.00	\$42.68	\$0.00	\$42.68	N/A	\$42.68

\* Asserted Brown by

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

ames A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

								Retro-			
					F.O.B.	Short Haul	Orlginal	active		Quality	Effective ·
					Mine	& Loading	invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(noT\\$)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	(1)
1	Alliance MC Mining	8, KY, 195	LTC	41,132	5 34.95	\$0.00	\$34.95	\$0.00	\$34.95	\$0.00	\$34.95
2	CAM-Kenlucky LLC	8, KY, 195	MTC	20,208	\$ 34.75	\$0.00	\$34,75	\$0.00	\$34.75	\$0,00	\$34.75
3	Constellation Energy Commodities Group Inc.	8, VA, 105	MTC	10,283	\$ 59.50	\$0.00	\$59.50	\$0.00	\$59.50	(\$0.23)	\$59.27
4	Constellation Energy Commodities Group Inc.	8, WV, 5	MTC	9,211	\$ 66.05	\$0.00	\$66.05	\$0.00	\$66.05	\$0.70	\$66.75
5	Diamond May Coal Company	8, KY, 119	MTC	8,901	\$ 48.50	\$0.00	\$48.50	\$0.00	\$48.50	\$1,36	\$49.86
6	Diamond May Coal Company	8. VA. 105	MTC	30,933	\$ 49.25	\$0.00	\$49.25	\$0.00	\$49.25	\$0.24	\$49.49
7	Transfer Facility	N/A	N/A	72,658	\$ 53.63	\$0.00	\$53.63	\$0.00	\$53.63	N/A	\$53.63
8	Transfer Facility	NIA	N/A	123,330	\$ 6213	\$0.00	\$62.13	\$0.00	\$62.13		\$62.18

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED

 Name, Tille and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

amps A. King - Regulated Back Office Manager

6. Dale Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	(i)	(k)	(1)
1 Inte	rocean Coal Sales Ldc	999 IM 45	MTC	47 372	\$ 55.00	\$0.00 !	\$55.00	50.00	\$55.00	(\$0.31)	\$54 69



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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B, Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name		Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)	
1	Central Coal Company	8, WV, 39	MTC	6,389	\$ 51.06	\$0.00	\$51.06	\$0.00	\$51.06	(\$1.02)	\$50.04	
2	Coal Marketing Company Ltd	999, IM, 45	MTC	19,635	\$ 63.39	\$0.00	\$63.39	\$0.00	\$63.39	(\$0.60)	\$62.79	
3	Guasare Coal International NV	999, IM, 50	MTC	47,039	\$ 40.85	\$0.00	\$40.85	\$0.00	\$40.85	(50.28)	\$40.57	
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	18,612	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$0.93)	\$61.07	
5	Kanawha River Terminals Inc.	B, WV, 39	MTC	1,906	\$ 52.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$2,65)	\$59.35	



1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A, King - Regulated Back Office Manager

							Additional									
		¥				Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rale	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Locallon'	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1 /	Alpha Coal Sales Co. LLC	8, KY, 133 Rd	oxana, KY	UR	10,331	\$57.50	N/A	\$24,28	\$0.94	N/A	N/A	N/A	N/A	N/A	\$25,22	\$82.72
2 E	B&W Resources Inc.	8, KY, 51 Re	esource, KY	UR	19,687	\$46.50	N/A	\$22.68	\$0.92	N/A	N/A	N/A	N/A	N/A	\$23,60	\$70.10
3 (	Consol Energy Inc.	8, KY, 119 M	ousie, KY	UR	76,490	\$54.00	N/A	\$22.82	\$0.92	N/A	N/A	N/A	N/A	N/A	\$23.74	\$77.74
4 (	Consol Energy Inc.	8, KY, 133 Ra	apid Loader, KY	UR	19,384	\$54.00	N/A	\$22.82	50,97	N/A	N/A	N/A	N/A	N/A	\$23.79	\$77.79
5 A	Massey Utility Sales Company	8, KY, 195 Gd	off, KY	UR	48,426	\$51.75	N/A	\$22.82	\$0,95	N/A	N/A	N/A	N/A	N/A	\$23.77	\$75.52
6 N	Massey Utility Sales Company	8, WV, 5 Sy	lvester, WV	UR	9,204	\$51.75	N/A	\$24.70	\$0.96	N/A	N/A	N/A	N/A	N/A	\$25.66	\$77.41
7 5	Sequoia Energy LLC	8, KY, 95 Ba	ardo, KY	UR	9,960	\$48.78	N/A	\$22.68	50,97	N/A	N/A	N/A	N/A	N/A	\$23.65	\$72.43
8 7	Transfer Facility	N/A PI	aquemines, Pa	GB	15,419	\$42.68	N/A	N/A	N/A	N/A	N/A	\$7.03	\$0.02	N/A	\$7,05	\$49.73



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Fulrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A/King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line Na.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rale (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rale (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rale (\$/Ton)	Other Water Charges (S/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.8. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	41,132	\$34.95	N/A	\$22.82	81.48	N/A	N/A	N/A	N/A	N/A	\$24 30	\$59.25
2	CAM-Kenlucky LLC	8, KY, 195	Damron Fork, KY	UR	20,208	\$34.75	N/A	\$22.82	\$1.49	N/A	N/A	N/A	N/A	N/A	\$24.31	\$59.06
3	Constellation Energy Commoditie	8, VA, 105	Mayflower, VA	UR	10,283	\$59,27	N/A	\$22.68	\$1.48	N/A	N/A	N/A	N/A	N/A	\$24.16	\$83.43
4	Constellation Energy Commoditie	8, WV, 5	Wells Prep Plant, WV	UR	9,211	\$66,75	N/A	\$24,70	\$1.48	N/A	N/A	N/A	N/A	N/A	526,18	\$92.93
5	Diamond May Coal Company	8, KY, 119	Yellow Creek, KY	UR	8,901	\$49.86	N/A	\$24.28	\$1.48	N/A	N/A	N/A	N/A	N/A	525.76	\$75.62
6	Diamond May Coal Company	6, VA, 105	Mayflower, VA	UR	30,933	\$49,49	N/A	\$22.68	\$1.48	N/A	N/A	N/A	N/A	N/A	\$24.16	\$73.65
7	Transfer Facility	NIA	Mobile, Al	GB	72,658	\$53.63	N/A	N/A	N/A	N/A	N/A	\$8.10	\$2,50	N/A	\$10.60	\$64.23
8	Transfer Facility	N/A	Plaquemines, Pa	GB	123,330	\$82.13	N/A	N/A	N/A	N/A	N/A	57.18	\$2.22	N/A	\$9.40	\$71.53



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffle Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Tille and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rale (\$/Ton)		Charges	•	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 Inte	erocean Coal Sales Ldc	999, IM, 45 Ca	arlagena, S.A.	OB	47,372	\$54.89	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$54.69



### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Conlact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submilling Report

James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

.ine No.	Supplier Name		Shipping Point	Transpor- tation Mode	Tans	Effective Purchase Price (\$/Ton)	Additional Shorthaut & Loading Charges (\$/Ton)	Rall Rate (\$/Ton)	Other Rail Charges (S/Ton)	River Barge Rale (\$/Ton)	Trans- loading Rate (S/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (3/Ton)	F.O.B. Plant Price (S/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	В	26,306	\$50.04	N/A	N/A	N/A	\$10.12	\$1.62	N/A	N/A	N/A	511.74	\$61.77
2	Coal Marketing Company L	d 999, IM, 45	Colombia, S.A.	ÓВ	10,021	\$62.79	N/A	N/A	N/A	\$0.00	\$3.68	N/A	N/A	N/A	\$3.68	\$66.47
3	Guasare Coal International	N 999, IM, 50	Mina Node, S.A.	ОВ	47,039	\$40.57	N/A	N/A	N/A	\$0,00	\$1.46	N/A	N/A	N/A	\$1.46	\$42.03
4	Kanawha River Terminals II	nc 8, WV, 39	Quincy Dock, WV	В	18,612	\$61.07	N/A	N/A	N/A	\$10.12	\$1,70	N/A	N/A	N/A	\$11.82	\$72.89
5	Kanawha River Terminals II	nc 8, WV, 39	Winifrede Dock, WV	В	1,906	\$59.35	N/A	N/A	N/A	\$10.12	\$1.60	N/A	N/A	N/A	\$11.72	\$71.07



### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

				¥							New	
		Form	Intended		Origina	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	vumbe	(lons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(ıu) ·
	NONE											

DECLASSIFIED

Docket No. 070001-EI
Robert L. Sansom Exhibit No.
2006 423 Forms
Page 33 of 206

(RLS-10)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

---NONE---

SPECIFIED. CONFIDENTIAL  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

		Form	Intended		Origina	Old					New F.O.B.	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Yumbe	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

DECLASSIFIED

Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_ 2006 423 Forms Page 34 of 206

\_(RLS-10)

----NONE----

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James K King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

		Form	Intended		Origina	Old			10		F.O.B.	•
Line No.	Month Reported	Plant Name	Generaling Plant	Supplier	Line Numbe	Volume (tons)	Form No.	Column Tille	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(i)	(j)	(k)	(1)	(m)

DECLASSIFIED

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Army B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Orlgina Line Yumbe	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)

----NONE----

DECLASSIFIED

Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_(RLS-10) 2006 423 Forms Page 37 of 206

ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EI

Request for Specified Confidential Treatment

423 Forms for March 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

DECLASSIFIED

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

						Effective	Total Transpor-	F.O.B.	As	Received	'Çoal Qu	alily
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- lation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 133	S	UR	9,663	\$57.50	\$26.59	\$84.09	0.90	12,372	11.24	6.12
2	B&W Resources Inc.	8, KY, 51	MTC	UR	30,206	\$46.50	\$24.98	\$71.48	1.11	12,329	11.32	5.57
3	Consol Energy Inc.	8, KY, 119	MTC	UR	19,331	\$54.47	\$25.15	\$79.62	1.20	12,723	8.39	6.81
4	Consol Energy Inc.	8, KY, 133	MTC	UR	41,008	\$54,47	\$25,13	\$79.60	1.20	12,548	11.17	4.95
5	Massey Utility Sales Company	8, KY, 195	MTC	UR	60,663	\$51,75	\$25,14	\$76.89	1.17	12,098	11.99	7.13
6	Sequoia Energy LLC	8, KY, 95	MTC	UR	18,667	\$49,58	\$24,98	\$74.56	1.02	13,396	6.95	4.19
7	Transfer Facility	N/A	N/A	GB.	48,100	\$55.16	\$7.05	\$62,21	0.94	13,394	6.69	5.24



### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED

4. Name, Tille and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

6. Date Completed: May 15, 2006

_ine Vo.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Tan)	Short Haul & Loading Charges (\$/Ton)	Orlginal Involce Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Alpha Coal Sales Co. LLC	8, KY, 133	S	9,663	\$ 57.50	\$0.00	\$57.50	\$0.00	\$57.50	\$0,00	\$57.50
2	B&W Resources Inc.	8, KY, 51	MTC	30,206	\$ 46.50	\$0.00	\$46.50	\$0.00	\$46.50	\$0,00	\$46.50
3	Consol Energy Inc.	8, KY, 119	MTC	19,331	\$ 54.00	\$0.00	\$54.00	\$0.00	\$54.00	\$0.47	\$54.47
4	Consol Energy Inc.	8, KY, 133	MTC	41,008	\$ 54.00	\$0.00	\$54.00	\$0.00	\$54.00	\$0.47	\$54.47
5	Massey Utility Sales Company	8, KY, 195	MTC	60,663	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.76
6	Sequoia Energy LLC	8, KY, 95	MTC	18,667	\$ 47.00	\$0.00	\$47,00	\$0.00	\$47.00	\$2.58	\$49.58
7	Transfer Facility	N/A	N/A	48,100	\$ 55.16	\$0.00	\$55.16	\$0.00	\$55.16		\$55.16



### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

8, KY, 195 Goff, KY

8, KY, 95 Bardo, KY

Plaquemines, Pa

3. Plant Name: Crystal River 1 & 2

Supplier Name

(b) 1 Alpha Coal Sales Co. LLC

2 B&W Resources Inc. 3 Consol Energy Inc.

4 Consol Energy Inc.

6 Sequoia Energy LLC

7 Transfer Facility

5 Massey Utility Sales Company

·lo.

SPECIFIED CONFIDENTIAL

UR

UR

GB

60.663

18,667

48,100

\$51.75

\$49.58

N/A

N/A

N/A

\$23.33

\$23.18

4. Name, Tille and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

6 Date Completed: May 15, 2006

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

\$7.03

						,	. Date Comp	neteu. M	6. Date Completed, May 15, 2006												
		,																			
					Addillonal									*							
				Effective	Shorthaul		Other	River	Trans-	Ocean	Olher	Other	Transpor-	F.O.B.							
		Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Đarge	Water	Related	talion	Plant							
Mine	Shipping	tallon		Price	Charges	Rate	Charges	Rate	Rate	Rele	Charges	Charges	Charges	Price							
Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton).	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(S/Ton)	(\$/Ton)							
(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)	<b>(</b> 0)	(p)	(q)							
8, KY, 133 Roxe	ana, KY	UR	9,663	\$67.50	N/A	\$24.82	\$1.77	N/A	N/A	N/A	N/A	N/A	\$26.59	\$84.09							
8, KY, 51 Reso	ource, KY	UR	30,206	346,50	N/A	\$23.18	\$1.80	N/A	N/A	N/A	N/A	N/A	\$24.98	\$71.48							
8, KY, 119 Mou	sie, KY	UR	19,331	\$54.47	N/A	\$23,33	\$1.82	N/A	N/A	N/A	N/A	N/A	\$25.15	\$79.62							
8, KY, 133 Rapi	d Loader KY	UR	41,008	\$54.47	N/A	\$23.33	\$1.80	N/A	N/A	N/A	N/A	N/A	\$25.13	\$79.60							

\$1.81

\$1.80

N/A



N/A

N/A

\$0.02

N/A

N/A

N/A

\$25,14

\$24,98

\$7.05

\$76.89

\$74.56

\$62.21

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

# SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

.ine ło.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (lons)	Form No.	Column Title	Old. Value	New Value	F.O.B. Plant Price	Reason for Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	_
1	01/06	CR 1&2	CR 1&2	Consol Energy Inc.	. 3	76,596	2	(f) Tons	76,490	79,596	\$ 77.74	Tonnage adjustment	



1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

							lotal					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Blu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	15,930	\$38,45	\$24,52	\$62.97	0.63	12,806	8.77	5.90
2	Alliance MC Mining	8, KY, 195	LTC	. UR	55,514	\$64.50	\$24.52	\$89.02	0.64	12,767	8.83	5.97
3	CAM-Kentucky LLC	8, KY, 195	MTC	UR	19,786	\$34.75	\$24.55	\$59.30	0.69	12,492	11.30	5.76
4	Constellation Energy Commodities Group Inc.	8, WV, 45	S	UR	9,269	\$65.46	\$26.44	\$91.90	0.68	12,388	12.99	4.70
5	Constellation Energy Commodities Group Inc.	8, WV, 5	S	UR	10,716	\$66.32	\$26,48	\$92.80	0.72	12,561	11.52	6:16
6	Diamond May Coal Company	8, KY, 119	MTC	UR	28,803	\$49.62	\$26.23	\$75.85	0.75	12,788	8.91	6.10
7	Diamond May Coal Company	8, VA, 105	MTC	UR	29,492	\$49.70	\$24,37	\$74.07	0.70	12,613	8.21	7.50
8	Massey Utility Sales Company	8, WV, 5	MTC	UR	19,863	\$60,50	\$26,46	\$86.96	0.71	12,449	11.72	6.59
9	Massey Utility Sales Company	8, WV, 5	MTC	UR	10,623	\$60,50	\$26,47	\$86.97	0,69	12,235	11.72	7.20
10	Transfer Facility	N/A	N/A	GB	32,288	\$54.41	\$1137	\$65.78	0.62	11,477	5.44	12.35
11	Transfer Facility	N/A	N/A	GB	171,968	\$64.63	\$8.57	\$73.20	0.68	12,306	9.16	8.64



PEF-07FL-000452

Docket No. 070001-EI Robert L. Sansom Exhibit No. 2006 423 Forms Page 42 of 206

\_(RLS-10)

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A/King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

								Retro-				
					F.O.B.	Short Haul	Original	active		Quality	Effective	
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase	
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price	
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	_
1	Alliance MC Mining	8, KY, 195	LTC	15,930	\$ 34.95	\$0.00	\$34.95	\$0.00	\$34.95	\$3.50	\$38.45	
2	Alliance MC Mining	8, KY, 195	MTC	55,514	\$ 51 00	\$0.00	\$61.00	\$0.00	\$61.00	\$3,50	\$64.50	
3	CAM-Kentucky LLC	8, KY, 195	MTC	19,786	\$ 34.75	\$0.00	\$34.75	\$0.00	\$34.75	\$0,00	\$34.75	
4	Constellation Energy Commodities Group Inc.	8, WV, 45	MTC	9,269	\$ 66,05	\$0.00	\$66.05	\$0.00	\$66.05	(\$0,59)	\$65.46	
5	Constellation Energy Commodities Group Inc.	8, WV, 5	MTC	10,716	\$ 66,00	\$0.00	\$66.00	\$0.00	\$66.00	50,32	\$66.32	
6	Diamond May Coal Company	8, KY, 119	MTC	28,803	\$ 48.50	\$0.00	\$48.50	\$0.00	\$48.50	\$1,12	\$4B.62	
7	Diamond May Coal Company	8, VA, 105	MTC	29,492	\$ 49.25	\$0.00	\$49.25	\$0.00	\$49,25	\$0.45	\$49.70	
8	Massey Utility Sales Company	8, WV, 5	MTC	19,863	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50	
9	Massey Utility Sales Company	8, WV, 5	MTC	10,623	\$ 60.60	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50	
10	Transfer Facility	N/A	N/A	32,288	\$ 54.41	\$0.00	\$54.41	\$0.00	\$54.41		\$54.41	
11	Transfer Facility	N/A	N/A	171,968	\$ 54.63	\$0.00	\$64.63	\$0.00	\$84.83	N/A	\$64.63	

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

			¥r				Additional		***************************************	-						
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Waler	Related	lation	Plant
.ine		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
Yo.	Supplier Name	Localion	Pöint <sup>.</sup>	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Tan)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(noT\2)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	15,930	\$38.45	N/A	\$23.33	\$1.19	N/A	N/A	N/A	N/A	N/A	524.52	\$62.97
2	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	55,514	\$64.50	N/A	\$23.33	\$1.19	N/A	N/A	N/A	N/A	N/A	\$24.52	\$89.02
3	CAM-Kenlucky LLC		Damron Fork, KY	UR	19,786	\$34.75	N/A	\$23.83	\$1.22	N/A	N/A	N/A	N/A	N/A	\$24.55	\$59.30
4	Constellation Energy Commoditie	8, WV, 45	Pardee, WV	UR	9,269	\$65.46	N/A	\$25,25	\$1.19	N/A	N/A	N/A	N/A	N/A	\$26.44	\$91.90
5	Constellation Energy Commodilie	8, WV, 5	Sylvester, WV	UR	10,716	166,32	N/A	\$25,25	\$1.23	N/A	N/A	N/A	N/A	N/A	\$26.48	\$92.80
6	Diamond May Coal Company	8, KY, 119	Yellow Creek, KY	UR	28,803	\$49.82	N/A	324 82	\$1.41	N/A	N/A	N/A	N/A	N/A	\$26.23	\$75.85
7	Diamond May Coal Company		Mayflower, VA	UR	29,492	\$49.70	N/A	\$23.18	\$1.19	N/A	N/A	N/A	N/A	N/A	\$24,37	\$74.07
8	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	19,863	\$60.50	N/A	\$25.25	51.21	N/A	N/A	N/A	N/A	N/A	\$26,46	\$86.96
	Massey Utility Sales Company	8, WV, 5	Hutchinson, WV	UR	10,623	\$60.50	N/A	\$25.25	51.22	N/A	N/A	N/A	N/A	N/A	526,47	\$86.97
10	Transfer Facility	N/A	Mobile, AL	GB	32,288	\$54.41	N/A	N/A	N/A	N/A	N/A	\$10,12	\$1.25	N/A	\$11.37	\$65.78
11	Transfer Facility	N/A	Plaquemines, PA	GB	171,968	\$64.63	N/A	N/A	N/A	N/A	N/A	\$7,47	\$1.10	N/A	\$8.57	\$73.20



Docket No. 070001-EI Robert L. Sansom Exhibit No.\_ 2006 423 Forms Page 44 of 206 (RLS-10)

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Dale Completed: May 15, 2006

											New	
		Form	Intended		Original	Old					F.O.B.	
_ine	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
Vo.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h.)	(i)	(j)	(k)	(1)	(m)
1	01/06	CR 4&5	CR 485	Alliance MCMining	1	57,288	2A	(k) Quality Adjustments	50.00	54.05	\$ 63.09	Quality Adjustment
2	02/06	CR 4&5	CR 4&5	Alliance MCMIning	1	41,132	2A	(k) Quality Adjustments		\$3.21	\$ 62.46	Quality Adjustment



1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qu	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Blu Content (Blu/ib)		Percent Moisture (%)
(a)	(b)		(d)	(e)	(ñ)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	ОВ	58,234	\$55,00	\$0,00	\$55.00	0.62	11,504	5.34	12.34



I. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

1. Plant Name: McDuffie Coal Terminal

SPECIFIED
CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A.King - Regulated Back Office Manage

6. Date Completed: May 15, 2006

								Retro-		4	
					F.O.B.	Short Haul	Original	active		Quality	Effective
ine		Міле	Purchase		Mine Price	& Loading Charges	Invoice Price	Price Increases	Base Price	Adjust- ments	Purchase Price
lo.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)·	(j)	(k)	(1)
1 Interoce	ean Coal Sales Ldc	999, IM, 45	MTC	58,234	\$ 55.00	\$0.00	\$55.00	\$0.00	\$65.00	\$0.00	\$55.00



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A/King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

Line No.	Supplier Name	Mine Localion	Shipping Point	Transpor- lalion Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rale (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rale (\$/Ton)	Rate	Ocean Barge Rale (\$/Ton)	Charges	•	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 Inte	rocean Coal Sales Ldc	999, IM, 45 Ca	utagena, S.A.	ОВ	58,234	\$55.00	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0,00	\$55.00



1. Report for: Mo. March 2006

----NONE---

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

ames A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

											New	
		Form	Intended		Origina	Old					F.O.B.	
ine	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
٧٥.	Reported	Name	Plant	Supplier	Numbe	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	(j)	(k)	(1)	(m)



1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

						Total					
					Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality
			Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
	Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k·)	(1)	(m)
			_		total and the fact of the fact of the	determination determination					
Central Coal Company	8, WV, 39	MTC	В	26,774	\$51,06	\$11.81	\$62.87	0.72	12,473	11.15	6.05
Guasare Coal International NV	999, IM, 50	MTC	OB	46,748	\$40,85	\$1,90	\$42.75	0.80	13,140	7.04	5.43
Kanawha River Terminals Inc.	8, WV, 39	MTC	В	37,866	\$60,82	\$11,84	\$72.66	0.68	12,359	11.76	6.79
Kanawha River Terminals Inc.	8, WV, 39	MTC	В	1,926	\$60,99	\$11,72	\$72.71	0.68	12,297	11.19	6.92
Keystone Industries, LLC	8, WV, 39	S	В	3,458	\$45.00	\$11.72	\$56.72	0.69	12,160	12.37	6.41
Keystone Industries, LLC	8, WV, 39	S	OB	36,051	673.83	\$0.00	\$73.83	0.73	12,817	8.40	7.27
	(b) Central Coal Company Guasare Coal International NV Kanawha River Terminals Inc.	Supplier Name Location  (b) (c)  Central Coal Company 8, WV, 39  Guasare Coal International NV 999, IM, 50  Kanawha River Terminats Inc. 8, WV, 39  Kanawha River Terminats Inc. 8, WV, 39  Keystone Industries, LLC 8, WV, 39	Supplier Name Location Type  (b) (c) (d)  Central Coal Company 8, WV, 39 MTC Guasare Coal International NV 999, IM, 50 MTC Kanawha River Terminals Inc. 8, WV, 39 MTC Kanawha River Terminals Inc. 8, WV, 39 MTC Keystone Industries, LLC 8, WV, 39 S	Supplier Name  (b)  (c)  (d)  (e)  Central Coal Company  Susaire Coal International NV  Kanawha River Terminals Inc.  Kanawha River Terminals Inc.  Keystone Industries, LLC  Supplier Name  (d)  (e)  Reverse tation  MTC  B  MTC  B  KWV, 39  MTC  B  KWV, 39  MTC  B  KWV, 39  MTC  B  Keystone Industries, LLC  Supplier Name  Mine  Type  MTC  B  Keystone Industries, LLC  Supplier Name  MTC  B  Keystone Industries, LLC  Supplier Name  MTC  B  Keystone Industries, LLC  Supplier Name  MTC  B  Keystone Industries, LLC	Supplier Name         Mine Location         Purchase Type         tation Mode         Tons           (b)         (c)         (d)         (e)         (f)           Central Coal Company         8, WV, 39         MTC         B         26,774           Guasare Coal International NV         999, IM, 50         MTC         OB         46,748           Kanawha River Terminals Inc.         8, WV, 39         MTC         B         37,866           Kanawha River Terminals Inc.         8, WV, 39         MTC         B         1,926           Keystone Industries, LLC         8, WV, 39         S         B         3,458	Supplier Name         Mine Location         Purchase Tailon Mode         Transportation Mode         Purchase Price (\$/Ton)           (b)         (c)         (d)         (e)         (f)         (g)           Central Coal Company         8, WV, 39         MTC         B         26,774         \$5106           Guasare Coal International NV         999, IM, 50         MTC         OB         46,748         \$40.85           Kanawha River Terminals Inc.         8, WV, 39         MTC         B         37,866         \$60.82           Kanawha River Terminals Inc.         8, WV, 39         MTC         B         1,926         \$60.99           Keystone Industries, LLC         8, WV, 39         S         B         3,458         \$48.00	Supplier Name	Mine   Purchase   Transportation   Transportation   Tons   Purchase   Purch	Mine   Purchase   Transportation   Tons   Effective Transportation   Price   Cost   Price   Sulfur   (%/Ton)   (%)   (	Mine   Purchase   Location   Purchase   Location   Type   Mode   Tons   Effective   Transpor-   Purchase   Lation   Price   Cost   Price   Sulfur   Content   (\$/Ton)   (\$/Ton	Mine   Purchase   Italian   Italia



### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

6. Date Completed: May 15, 2006

_ine Vo.	Supplier Name		Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	6,389	\$ 51.06	\$0.00	\$51.06	\$0.00	\$51.06	\$0.00	\$51.06
2	Guasare Coal International NV	999, IM, 50	MTC	19,635	\$ 40.85	\$0.00	\$40.85	\$0.00	\$40.85	\$0.00	\$40.85
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	37,866	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$1.18)	\$60.82
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	1,926	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$1.01)	\$60.99
5	Keystone Industries, LLC	8, WV, 39	S	3,458	\$ 45.00	\$0.00	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00
6	Keyslone Industries, LLC	8, WV, 39	S	36,051	\$ 72.00	\$0.00	\$72.00	\$0.00	\$72.00	\$1,83	\$73.83



### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006

1. Reporting Company: Florida Power Corporation

J. Plant Name: Transfer Facility - IMT

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. Kirg - Regulated Back Office Manager

6. Date Completed: May 15, 2006

ne o.	Supplier Name		Shipping Point	Transpor- tatlon Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rala (\$/Ton)	Other Rail Charges (\$77 on)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- talion Charges (\$/Ton)	F.O.B. Plant Price (S/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	В	26,774	\$51.06	N/A	N/A	N/A	\$10.12	\$1.69	N/A	N/A	N/A	\$11.81	\$62.87
2	Guasare Coal International	N 999, IM, 50	Mina Norte, S.A.	ОВ	46,748	\$40.85	N/A	N/A	N/A	\$0.00	\$1.90	N/A	N/A	N/A	\$1.90	\$42.75
3	Kanawha River Terminals I	nc 8, WV, 39	Quincy Dock, WV	В	37,866	\$60.82	N/A	N/A	N/A	510,12	\$1.72	N/A	N/A	N/A	\$11,84	\$72.66
4	Kanawha River Terminals I	nc B, WV, 39	Winifrede Dock, WV	В	1,926	\$60.99	N/A	N/A	N/A	\$10,12	\$1.60	N/A	N/A	N/A	511,72	\$72.71
5	Keystone Industries, LLC	8, WV, 39	Winifrede Dock, WV	В	3,458	\$45.00	N/A	N/A	N/A	\$10.12	\$1.60	N/A	N/A	N/A	\$11,72	\$56.72
6	Keystone Industries, LLC	8, WV, 39	Winifrede Dock, WV	OB	36,051	\$73.83	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A	N/A	\$0.00	\$73.83



1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

Line No.	Month Reported	Form Plant Name	Intended Generaling Plant	Supplier	Origina Line Numbe	Old Volume (tons)	Form No,	Column Tille	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

----NONE----

DECLASSIFIED

### ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EI Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_(RLS-10) 2006 423 Forms Page 54 of 206

Request for Specified Confidential Treatment

423 Forms for April 2006

**CONFIDENTIAL COPY** 

(Confidential information denoted with shading)

DECLASSIFIED

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

			٠			Effective	Total Transpor-	F.O.B.	As	Received	Coal Qu	ality
Line		Mine	Purchase	Transpor- tation		Purchase Price	tallon Cost	Plant Price	Percent Sulfur	Blu Content	Percent Ash	Percent Moisture
No.	Supplier Name	Location	Type	Mode	T.ons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Blu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)
1	Alliance MC Mining	8,KY,195	LTC	UR	9,845	\$62.56	\$25.07	\$87.63	0.75	12,545	8.36	7.60
2	Alpha Coal Sales Co. LLC	8, KY, 133	S	UR	10,212	\$57.50	\$26.38	\$83.88	0.90	12,189	11.98	6.40
3	B&W Resources Inc	8. KY, 51	MTC	UR	10,794	\$52.50	\$24,95	\$77.45	1.08	12,195	12.57	4.96
4	B&W Resources Inc	8, KY, 51	MTC	UR	31,711	\$46,50	\$24,99	\$71.49	1.09	12,252	12.24	5.17
5	Consol Energy Inc.	8, KY, 119	MTC	UR	103,668	\$56,39	\$25,07	\$81.46	1.10	12,590	9.43	6.50
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	50,376	551,75	525,10	\$76.85	1.10	12,109	12.13	6.88
7	Massey Utility Sales Company	8, WV, 81	MTC	UR	8,850	\$51.75	\$26.69	\$78.44	0.86	13,609	6.94	5.54
8	Sequoia Energy LLC	8, KY, 95	MTC	UR	9,664	548.96	\$25.02	\$73.98	0.90	13,230	6.96	4.81
9	Transfer Facility	N/A	N/A	GB	16,126	\$46.13	\$6.98	\$53,11	0.98	13,000	7.90	5.11



1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

						Effective	Total Transpor-	F.O.B.	еA	Received	Coal Qu	ality
				Transpor-		Purchase	tation	Plant	Percent	Blu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moislure
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Blu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f).	(g)	(h)	(i)	(j)	(k)	(!)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	30,650	562,56	\$26,48	\$89.04	0.70	12,702	8.59	6.70
2	CAM-Kenlucky LLC	8, KY, 195	MTC	UR	19,780	634.75	526.51	\$61.26	0.70	12,640	10:40	5.36
3	Constellation Energy Commodities Group Inc.	8, KY, 193	S	UR	9,693	566 39	\$27.78	\$94.17	0.69	12,573	9.62	6.14
4	Massey Utility Sales Company	8, WV, 5	MTC	UR	77.957	\$60.50	\$28.15	\$88.65	0.67	12,397	11.42	7,43
5	Transfer Facility	N/A	N/A	GB ·	53,566	\$55.00	\$9.44	\$64.44	0.59	11,590	4.90	12.35
6	Transfer Facility	N/A	N/A	ĠB <sup>*</sup>	194,188	\$60.58	\$7,34	\$67.90	0.71	12,513	8.61	7.76

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King/Regulated Back Office Manager

							lotal					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	lation		Price	Cost	Price	Sulfur	Content	Ash	Moislure
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(d)	(e)	(f):	(g)	(h)	(i)	(J)	(k)	(1)	(m)
1 Int	erocean Coal Sales Ldc	999, IM, 45	MTC	OB	53,997	\$54,45	\$0,00	\$54.45	0.59	11,585	4.92	12.33



### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James & King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

T-1-1

							lotai					
					97	Effective	Transpor-	F.O.B.	As	Received	Coal Qu	iality
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)
1	Central Coal Company	8, WV, 39	MTC	В	26,468	\$51.06	\$11.36	\$62,42	0.74	12,396	11.79	6.07
2	Coal Marketing Company LTD	999, IM, 45	MTC	OB	50,402	\$63.78	\$3,99	\$67.77	0.56	11,781	6.92	11.39
3	Guasare Coal International NV	999, IM, 50	MTC	OB	95,059	\$41,D4	\$1,84	\$42.88	0.59	12,961	5.78	7.56
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	В	46,334	560,77	\$11,42	\$72.19	0.70	12,440	11.78	5.99
5	Keyslone Industries, LLC	8, WV, 39	S	ОВ	15,778	\$74.29	\$0.00	\$74.29	0.74	12,897	7.08	8.74



1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

ames A. King - Regulated Back Office Manager

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Involce Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(1)	(i)	(k)	(1)
1	Alllance MC Mining	8,KY,195	LTC	9,845	\$ 61.00	\$0.00	\$61.00	\$0.00	\$61.00	\$1,56	\$62.56
2	Alpha Coal Sales Co. LLC	8, KY, 133	S	10,212	\$ 57.50	\$0.00	\$57.50	\$0.00	\$57.50	\$0,00	\$57.50
3	B&W Resources Inc	8, KY, 51	MTC	10,794	\$ 52.50	\$0.00	\$52.50	\$0.00	\$52.50	50,00	\$52.50
4	B&W Resources Inc	8, KY, 51	MTC	31,711	\$ 46.50	\$0.00	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50
5	Consol Energy Inc.	8, KY, 119	MTC	103,668	\$ 54.00	\$0.00	\$54.00	\$0.00	\$54.00	52 39	\$56,39
6	Massey Utility Sales Company	8, KY, 195	MTC	50,376	\$ 51.75	, \$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
7	Massey Utility Sales Company	8, WV, 81	MTC	8,850	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
8	Sequoia Energy LLC	8, KY, 95	MTC	9,664	\$ 47.00	\$0.00	\$47.00	\$0.00	\$47,00	\$1,96	\$48.96
9	Transfer Facility	N/A	N/A	16,126	\$ 46.13	\$0.00	\$46.13	\$0.00	\$46.13	N/A	\$46.13

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. Ming - Regulated Back Office Manager

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)
1	Alliance MC Mining	8, KY, 195	LTC	30,650	\$ 51.00	\$0.00	\$61.00	\$0.00	\$61.00	\$1.56	\$62,56
2	CAM-Kentucky LLC	8, KY, 195	MTC	19,780	\$ 34.75	\$0.00	\$34,75	\$0.00	\$34,75	\$0.00	\$34.75
3	Constellation Energy Commodities Group Inc.	8, KY, 193	MTC	9,693	\$ 66.00	\$0.00	\$65.00	\$0.00	\$66.00	\$0,39	\$66.39
4	Massey Utility Sales Company	8, WV, 5	MTC	77,957	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	50,00	\$60.50
5	Transfer Facility	N/A	N/A	53,566	\$ 55.00	\$0.00	\$55.00	\$0.00	\$55.00	N/A	\$55.00
6	Transfer Facility	N/A	N/A	194,188	\$ 60.56	\$0.00	\$60.56	\$0.00	\$60.56	N/A	\$60.56

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

					F 0 D		0.1.1	Retro-			54	
					F.O.B.	Short Haul	Original	active	_	Quality	Effective	
Line		Mine	Purchase		Mine Price	& Loading Charges	Involce Price	Price Increases	Base Price	Adjust- ments	Purchase Price	
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
								- (1)	(1)	(1-)	- 40	_
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(I)	(K)	(1)	
1 Inter	rocean Coal Sales Ldc	999, IM, 45	MTC	:53,997	\$ 55.00	\$0.00	\$55.00	\$0.00	\$55.00	(50.55)	\$54.46	

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A/King - Regulated Back Office Manager

Line No.	Supplier Name		Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Involce Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	·(j)	(k)	(i)	
3 4	Central Coal Company Coal Marketing Company LTD Guasare Coal International NV Kanawha River Terminals Inc. Keystone Industries, LLC	8, WV, 39 999, IM, 45 999, IM, 50 8, WV, 39 8, WV, 39	MTC MTC MTC MTC	19,635 19,635 46,334	\$ 61,06 \$ 63,39 \$ 40,19 \$ 62,00 \$ 72,00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$51.06 \$63.39 \$40.19 \$62.00 \$72.00	\$0.00 \$0.00 \$0.00	\$51.06 \$63.39 \$40.19 \$62.00 \$72.00	\$0,00 \$0,39 \$0,85 (\$1,23) \$2,28	\$61.06 \$63.78 \$41.04 \$60.77 \$74.29	

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

						Addillonal									
					Ellective	Shorthaui		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	lation	Plant
Line	Mine	Shipping	tation		Price	Charges	Rate	Charges	Rale	Rate	Rale	Charges	Charges	Charges	Price
No. Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/T.on)	(\$/Ton)	(\$/Tan)	(S/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h).	(1)	(1)	(k)	(i)	(mi)	(n)	(0)	(p)	(q)
1 Alliance MC Mining	8,KY,195	Scotts Brach, KY	UR	9,845	\$62.56	N/A	\$22.67	\$2.40	N/A	N/A	N/A	N/A	N/A	\$25.07	\$87.63
2 Alpha Coal Sales Co. LLC	8, KY, 133	Roxana, KY	UR	10,212	\$57.50	. N/A	\$23,93	\$2.45	N/A	N/A	N/A	N/A	N/A	\$26.38	\$83.88
3 B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,794	\$52.50	N/A	322.55	\$2.40	·N/A	N/A	N/A	N/A	N/A	\$24,95	\$77.45
4 B&W Resources Inc	8, KY, 51	Resource, KY	UR	31,711	\$46.50	N/A	\$22.55	\$2.44	N/A	N/A	N/A	N/A	N/A	\$24,99	\$71.49
5 Consol Energy Inc.	8, KY, 119	Mouise, KY	UR	103,668	\$56.39	N/A	\$22.67	\$2.40	N/A	N/A	N/A	N/A	N/A	\$25,07	\$81.46
6 Massey Utility Sales Comp	any 8, KY, 195	Goll, KY	UR	50,376	\$51.75	N/A	\$22.67	\$2.43	N/A	N/A	N/A	N/A	N/A	\$25.10	\$76.85
7 Massey Utility Sales Comp	any 8, WV, 81	Goals, WV	UR	8,850	\$51.75	N/A	\$24.28	\$2.40	N/A	N/A	N/A	N/A	N/A	\$26.69	\$78.44
8 Sequola Energy LLC	8, KY, 95	Bardo, KY	UR	9,664	\$48.96	N/A	\$22.55	\$2.47	N/A	N/A	N/A	N/A	N/A	\$25.02	\$73.98
9 Transfer Facility	N/A	Plaquemines, Pa	GB	16,126	\$46.13	N/A	N/A	N/A	N/A	N/A	56.96	\$0,02	N/A	\$6.98	\$53.11

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Ollier	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rall	Barge	loading	Barge	Water	Related	tallon	Plant
Line		Mine	Shipping	tation		Price	Charges	Rale	Charges	Rale	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(S/Ton)	(\$/Fon)	(\$/Ton)	(\$/Ton)	(\$/:Ton)	(\$/Ton)	(\$/Ton)	(S/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	·(g)	(h)	(i)	·(j)	(k)	(1)	(m)	(n)	(O).	(p)	(p)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	30,650	\$62.56	N/A	\$22.67	53,81	N/A	N/A	N/A	N/A	N/A	526.48	\$89.04
2	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	19,780	\$34.75	N/A	\$22.67	\$3.84	N/A	N/A	N/A	N/A	N/A	\$26,51	\$61.26
3	Constellation Energy Commoditie	8, KY, 193	Charlene, KY	UR	9,693	\$66.39	N/A	\$23.93	\$3.85	N/A	N/A	N/A	N/A	N/A	\$27.78	\$94.17
4	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	77,957	\$60.50	NA	\$24.29	\$3.86	N/A	N/A	N/A	N/A	N/A	\$28.15	\$88.65
5	Transfer Facility	N/A	Mobile, AL	GB	53,566	\$55.00	N/A	N/A	. N/A	N/A	N/A	59,06	\$0.38	N/A	\$9.44	\$64.44
6	Transfer Facility	N/A	Plaquemines, PA	GB	194,188	\$60.56	N/A	N/A	N/A	N/A	N/A	57.30	50,04	N/A	\$7.34	\$67.90

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Conceming Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Charges	Other Related Charges (\$/Ton)		F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	· (g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 Inte	rocean Coal Sales Ldc	999, IM, 45 Ca	rlagena, S.A.	ОВ	53,997	\$54.45	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0,00	\$54.45



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

Line No.	Supplier Name		Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail- Rale (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (S/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (S/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(b)	(q)
2 3 4	Central Coal Company Coal Marketing Company L' Guasare Coal International Kanawha River Terminals Ir Keyslone Industries, LLC	TI 999, IM, 45 N 999, IM, 50 N 8, WV, 39	Paso Diablo, SA	B OB OB B	26,468 50,402 95,059 46,334 15,778	\$60.77	N/A _N/A, N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	\$9,68 \$0,00 \$0,00 \$9,68 \$0,00	\$1.68 \$3.99 \$1.84 \$1.74 \$0.00	N/A N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A N/A	\$11.36 \$3.99 \$1.84 \$11.42 \$0.00	\$62.42 \$67.77 \$42.88 \$72.19 \$74.29



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	. (h)	(i)	(J)	(k)	(1)	(n1)
1	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2	(k) BTU Contenst	12,548	12,550		Correction to quality results
2	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2	(I) Percent Ash	11.17	11.16		Correction to quality results
3	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2	(m) Percent Molsture	4.95	4.94		Correction to quality results



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A king - Regulated Back Office Manager

Line	Month	Form Plant	Intended Generating		Original Line	Old Volume	Form	Column	Old	New	New F.O.B. Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(0)	(d)	(e)	(f)	(g)	(h)	(1)	(1)	(k)	(1)	(m)
1	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41.132	2	(k) BTU Contenel	12,730	12,738		Correction to quality results
2	02/06	CR 4&5	CR 4&5	Alllance MCMining	1	41,132	2	(I) Percent Ash	9.02	9.00		Correction to quality results
3	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2	(m) Percent Moisture	6.20	6.17		Correction to quality results
4	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2A	(k) Quality Adjustments	\$0.00	\$3.21 \$	62.46.	Quality adjustment
5	03/06	CR 4&5	CR 4&5	Transfer Facility	10	32,288	2	(f) tons	32,288	47,850		Tonnage correction
6	03/06	CR 4&5	CR 4&5	Transfer Facility	11	171,968	2	(f) tons	171,968	156,407		Tonnage correction
7	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(j) Percent Sulfur	0.62	0.64		Correction to quality results
8	03/06	CR 4&5	CR 4&5	Transler Facility	10	47,850	2	(k) BTU Contenet	11,477	11,573		Correction to quality results
9	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(I) Percent Ash	5.44	5.40		Correction to quality results
10	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(m) Percent Moisture	12.35	12.39		Correction to quality results
11	03/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2A	(k) Quality Adjustments	SD 45	\$0.82 \$	74.44	Quality adjustment



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

Amy (919) 5. Signa

 Name, Title and Telephone. Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Line No.	Month Reported	Porm Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	03/06	McDuffie C	Coal Terminal	Interocean Coal Sales	1	58,234	2	(j) Percent Sulfur	0.62	0.63		Correction to quality results
2	03/06	McDuffle C	Coal Terminal	Interocean Coal Sales	1	58,234	2	(k) BTU Contenet	11,504	11,582		Correction to quality results
3	03/06	McDuffie C	Coal Terminal	Interocean Coal Sales	1	58,234	2	(I) Percent Ash	5.34	5.32		Correction to quality results
4	03/06	McDuffie C	Coal Terminal	Interocean Coal Sales	1	58,234	2	(m) Percent Moisture	12.34	12.37		Correction to quality results
5	03/06	McDuffie C	Coal Terminal	Interocean Coal Sales	1	58,234	2A	(k) Quality Adjustments	\$0.00	(SD-63) S	54.37	Quality adjustment

SPECIFIED



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Tille	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g) .	(h)	(i)	(j)	(k)	(1)	(m)
1 2	02/06 03/06		acility - IMT acility - IMT	Guasare Coal International Keystone Industries LLC	3 5	47,039 3,458	2B 2A	(I) Transloading rate (k) Quality Adjustments	\$1,46 \$0,00			Rale correction Quality adjustment



Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-10) 2006 423 Forms Page 71 of 206

ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EI

Request for Specified Confidential Treatment

San Market Company

423 Forms for May 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED AL CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B, Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

							lotal					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality
				Transpor-		Purchase	tation	Plant	Percent	Blu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Blu/lb)	(%)	(%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 Interoce	aan Coal Sales Ldc	999, IM, 45	MTC	ОВ	42,807	\$53.33	\$0,00	\$53.33	0.52	11,379	5.72	12:95

# DECLASSIFIED

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

							lotal					
			*:			Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)		Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j).	(k)	(!)	(m)
1	Central Coal Company	8, WV. 39	MTC	В	25,287	\$51.08	\$11,32	\$62.38	0.71	12,456	11.54	5.75
2	Coallrade LLC	19, WY. 5	S	8	3,330	\$37.80	\$9.74	\$47.34	0.41	8.585	6.65	27.84
3	Glencore L!d	999, IM. 50	MTC	OB	76,288	\$61.30	\$4,02	\$65.32	0.70	12,246	6.55	8.69
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	В	46.314	580 73	\$11.29	\$72.02	0.67	12.360	11.53	6.92

# DECLASSIFIED

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

\* Report for Mo. May 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

ames A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- talion Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Alpha Coal Sales Co LLC	8,KY.133	MTC	UR	9.910	\$43.00	\$26.39	\$69.39	0.97	12,412	11.98	5.49
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	20,603	\$43.00	\$26,39	\$69.39	0.90	12,788	8.85	6.00
3	B&W Resources Inc	8, KY, 51	MTC	UR	20,079	\$52.50	\$24.89	\$77.49	0.97	12,151	12.59	5.47
4	B&W Resources Inc	8, KY, 51	MTC	UR	21,123	\$46.50	\$24.99	\$71.49	1.08	12,313	12.11	4.94
5	Consol Energy Inc.	8, KY, 119	MTC	UR	81,764	\$52.00	\$25 12	\$77.12	1.03	12,416	10.00	6.59
6	Consul Energy Inc.	8, KY, 119	MTC	UR	29,046	\$54.00	\$25.12	\$79.12	1.01	12,507	9.67	6.68
7	Consol Energy Inc.	8. KY, 133	MTC	UR	20,232	\$52.00	\$25.12	\$77.12	1.17	12,384	11.76	5.16
8	Massey Utility Sales Company	8, KY, 195	MTC	UR	39,989	\$51.75	\$25.16	\$76.91	1.07	12,337	10.77	6.88
9	Massey Utility Sales Company	8, WV, 5	MTC	UR	9,993	\$60.50	\$26.80	\$87.30	0.78	12,791	11.89	5.50
10	Massey Utilly Sales Company	8, WV, 81	MTC	UR	19,068	\$51.75	\$26.76	\$78.51	0.93	13,530	7.31	5.49
11	Sequoia Energy LLC	8, KY, 95	MTC	UR	20,062	\$47.06	\$24.09	\$72.05	1.08	12,816	9.72	4.65
	ransfer Facilily	N/A	N/A	GB	23,294	\$62.63	\$6.97	\$69.60	0.75	12,162	10.58	8.26



# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name. Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Fulrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. Kingl- Regulated Back Office Manager

6. Date Completed: July 14, 2006

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qu	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(6)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
3 4	Alliance NC Mining CAM-Kentucky LLC Massey Utility Sales Company Transfer Facility Transfer Facility	8, KY, 195 8, KY, 195 8, WV, 5 N/A N/A	LTC MTC MTC N/A N/A	UR UR UR GB GB	61,267 19,981 20,252 53,828 169,548	\$63.04 \$34.75 \$60.50 \$63.22 \$69.85	\$28.57 \$28.61 \$30.24 \$12.66 \$8.90	\$91.61 \$63.36 \$90.74 \$65.88 \$68.75	0.69 0.67 0.72 0.52 0.65	12,743 12,652 12,581 11,420 12,114	8.84 10.58 11.99 5.60 9.27	5.42 5.65 12.80 9.45



1. Report for: Mo, May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

								Retro-			
					F.O.B.	Short Haul	Original	aclive		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton).	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)
1 Interoce	an Coal Sales Ldc	999, IM, 45	MTC.	42,807	5 55.00	\$0.00	\$55,00	\$0.00	555,00	(\$1.67)	\$53.33



1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

Line No.	Supplier Name		Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Involce Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
2 3	Central Coal Company Coaltrado LLC Glencore Lld. Kanawha River Terminals Inc.	8, WV, 39 19, WY, 5 999, IM, 50 8, WV, 39	MTC S MTC MTC	19,635 19,635	\$ 61.06 \$ 37.60 \$ 62.00 \$ 62.00	\$0.00 \$0.00	\$51 06 \$37 60 \$62 00 \$62 00	\$0.00 \$0.00	\$51,06 \$37,60 \$62,00 \$62,00	\$0.00 \$0.00 (\$0.70) (\$1.27)	\$51.08 \$37.60 \$61.30 \$60.73



1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED
CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

6. Date Completed: July 14, 2006

Dates

								Retro-			
					F.O.B.	Short Haul	Orlginal	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line	i	Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	Alpha Coal Sales Co. LLC	8,KY,133	MTC	9,910	\$ 43.00	\$0.00	\$43.00	\$0.00	\$43.00	50.00	\$43.00
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	20,603	\$ 43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
3	B&W Resources Inc	8, KY, 51	MTC	20,079	\$ 52.50	\$0.00	\$52.50	\$0:00	\$52.50	80,00	\$52.50
4	B&W Resources Inc	8, KY, 51	MTC	21,123	\$ 46.50	\$0.00	\$46.50	\$0.00	\$46,5D	\$0.00	\$46.50
5	Consol Energy Inc.	8, KY, 119	MTC	81,764	\$ 52.00	\$0.00	\$52.0D	\$0.00	\$52.00	50.00	\$52.00
6	Consol Energy Inc.	8, KY, 119	MTC	29,046	\$ 54.00	\$0.00	\$54.00	\$0.00	\$54.00	\$0.00	\$54.00
7	Consol Energy Inc.	8, KY, 133	MTC	20,232	\$ 52.00	\$0.00	\$52.00	\$0.00	\$52,00	\$0.00	\$52.00
8	Massey Utility Sales Company	8, KY, 195	MTC	39,989	\$ 51.75	\$0.00	\$51.75	\$0:00	\$51.75	50:00	\$51.75
9	Massey Utility Sales Company	8, WV, 5	MTC	9,993	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.60	\$0.00	\$60.50
10	Massey Ulility Sales Company	8, WV, 81	MTC	19,068	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	30.00	\$51.75
11	Sequola Energy LLC	8, KY, 95	MTC	20,062	\$ 47.00	\$0.00	\$47.00	\$0.00	\$47.00	50.06	\$47.06
1-	ansfer Facility	N/A	N/A	23,294	\$ 62.63	\$0.00	\$62,63	\$0.00	\$62,63	N/A	\$62,63

PEF-07FL-000492

DECLASSIFIED

Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_(RL: 2006 423 Forms Page 78 of 206

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

								Retro-			
					F.O.B.	Short Hauf	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(8)	(1)	(g)	(h)	(i)	(i)	(k)	(1)
1	Alliance MC Mining	8, KY, 195	LTC	61,267	\$ 61.00	\$0.00	\$61.00	\$0.00	\$61.00	\$2.04	\$63,04
2	CAM-Kenlucky LLC	8, KY, 195	MTC	19,981	\$ 31.75	\$0.00	\$34.75	\$0.00	\$34.75	\$0,00	\$34,75
3	Massey Utility Sales Company	8, WV. 5	MTC	20,252	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0,00	\$60,50
4	Transfer Facility	N/A	N/A	53,828	\$ 53.22	\$0.00	\$58.22	\$0:00	\$53.22	N/A	\$53.22
5	Transfer Facility	N/A	N/A	169,548	\$ 59.85	\$0.00	\$59.85	\$0.00	\$59.85	N/A	559,85



1. Report for: Mo. May 2006

2. Reporting Company: FlorIda Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

Line No.	Supplier Name	Mine Localion	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rale (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)		Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (S/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h <sup>-</sup> )	(i)	())	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1 Inte	erocean Coal Sales Ldc	999, IM, 45 Ca	arlagena, S.A.	ОВ	42,807	\$53.33	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0,00	\$53.33



### FPSC FORM NO. 423-2B

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King/ Regulated Back Office Manager

Lina No,	Suppller Name		Shipping Point	Transpor- lation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rall Rale (\$/Ton)	Other 'Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rete (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (S/Ton)	F.O.B. Plant Prico (S/Ton)
(a)	(b)	(c)	(d)	(8)	(f)	(g)	(h)	(1)	(J)	(k)	(i)	(m)	(n)	(0)	(p)	(q)
2 ( 3 (	Central Coal Company Coaltrede LLC Gloncore Ltd. Kanawha River Terminals In	19, WY, 5 Ca 999, IM, 50 La	Jagua, S.A.	B B OB B	25,287 3,330 76,288 46,314	\$61,06 \$37,60 \$61,30 \$60,73	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A	\$9:68 \$6:06 N/A \$9:68	\$1.64 \$1.68 \$4.62 \$1.61	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A	\$11.32 \$9.74 \$4.02 \$11.29	\$62.38 \$47.34 \$65.32 \$72.02



1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

				Transpor-		Effective Purchase	Additional Shorthaul & Loading	Rall	Olher Rali	River Barge	Trans-	Ocean Barge	Other	Other Related	Transpor-	F.O.B. Plant
Line		Mine	Shipping	lation		Price	Charges	Rale	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$17on)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Yon)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	<b>(i)</b>	(I)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 Alph	na Coal Sales Co. LLC	8,KY,133	Roxana, KY	UR	9,910	\$43.00	N/A	\$24.58	51.81	N/A	N/A	N/A	N/A	N/A	\$26.39	\$69.39
2 Alph	na Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	20,603	\$43.00	N/A	924.58	\$1.81	N/A	N/A	N/A	N/A	N/A	\$26.39	\$69.39
3 B&V	V Resources Inc	8, KY, 51	Resource, KY	UR	20,079	\$52.50	N/A	\$20.18	\$1.81	N/A	N/A	N/A	N/A	N/A	\$24.99	\$77.49
4 B&W	V Resources Inc	8, KY, 51	Resource, KY	UR	21,123	\$46,50	N/A	\$26.18	\$1.81	N/A	N/A	N/A	N/A	N/A	\$24.99	\$71.49
5 Cons	sol Energy Inc.	8, KY, 119	Mouise, KY	UR	81,764	\$52.00	N/A	\$23.31	\$1.81	N/A	N/A	N/A	N/A	N/A	\$25.12	\$77.12
6 Cons	sol Energy Inc.	8, KY, 119	Mouise, KY	UR	29,046	\$54.00	N/A	\$23.31	\$1.81	N/A	N/A	N/A	N/A	N/A	\$25.12	\$79.12
7 Cons	sol Energy Inc.	8, KY, 133	Rapid Loader, KY	UR	20,232	\$52.00	N/A	\$23.31	\$1.81	N/A	N/A	N/A	N/A	N/A	\$25,12	\$7.7.12
B Mas	sey Utility Sales Company	8, KY, 195	Goff. KY	UR	39,989	\$51.75	N/A	\$20.31	\$1.85	N/A	N/A	N/A	N/A	N/A	\$25,16	\$76.91
9 Mass	sey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	9,993	\$60.50	N/A	\$24,95	\$1.85	N/A	N/A	N/A	N/A	N/A	\$26.80	\$87.30
10 Mass	sey Utility Sales Company	8, WV, 81	Goals, WV	UR	19,068	\$51.75	N/A	\$24.95	\$1.81	N/A	N/A	N/A	N/A	N/A	\$26,76	\$78.51
11 Sequ	uoia Energy LLC	8. KY, 95	Bardo, KY	UR	20,062	\$47.06	N/A	\$23.18	51.81	N/A	N/A	N/A	N/A	N/A	\$24.99	\$72.05
1 10	isler Facililly	N/A	Plaquemines, Pa	GB	23,294	\$62.63	N/A	N/A	N/A	N/A	N/A	\$6.98	\$0.01	N/A	\$6.97	\$69.60



1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A/ King - Regulated Back Office Manager

Line No.	Supplier Name	Mine Locallari	Shipping Poinl	Transpor- talion Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthauf & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Olher Rail Charges (S/Ton)	River Barge Rale (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Berge Rale (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Chargos (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 AIII	lance MC Mining	8, KY, 195	Scolls Branch, KY	UR	61,267	\$63.04	N/A	\$23.31	\$5,26	N/A	N/A	N/A	N/A	N/A	\$28.57	\$91.61
2 CA	M-Kenlucky LLC	8, KY, 195 t	Damron Fork, KY	UR	19,981	\$34.75	N/A	\$23.31	\$5,30	N/A	N/A	N/A	N/A	N/A	\$28.61	\$63.36
3 ма	ssey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	20,252	\$60.50	N/A	\$24.95	\$5,20	N/A	N/A	N/A	N/A	N/A	\$30.24	\$90.74
4 Tra	ansler Facility	N/A I	Mobile, AL	GB	53,828	\$53.22	N/A	N/A	N/A	N/A	N/A	\$10.67	\$199	N/A	\$12.66	\$65.88
5 Tra	ensfer Facility	N/A F	Plaquemines, PA	GB	169,548	\$59.85	N/A	N/A	N/A	N/A	N/A	\$7.25	\$1.65	N/A	\$8.90	\$68.75



1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (lons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

----NONE----



1. Report for: Mo. May 2006

2. Reporting Company: FlorIda Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

Line No.	Month Reported	Form Plant Name	Intended Generating Plant		Supplier	Original Line Number	Old Volume (lons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	9	(0)	(f)	(g)	(h)	(i)	(I)	(k)	(1)	(m)
1	04/06	Transfer Fa	acility - IMT	Keystone Industr	ies LLC	2	3,458	2C	(k) New Value	\$0.18	(\$0.15)	\$ 56.57	Quality adjustment



1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B, Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Suppiler	Orlginal Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)
1	01/06	CR 182	CR 1&2	8&W Resources Inc.	1	20,235	2B	(i)Rail Rale	\$22 60	\$23,12	\$70.75	Correction to rate
2	01/06	CR 1&2	CR 1&2	Coalsales LLC	2	423	2B	(I)Reil Rate	\$24,61	\$24.88	\$74.82	Correction to rate
3	01/06	CR 1&2	CR 1&2	Consol Energy Inc	3	92,071	2B	(i)Rail Rate	\$22.74	\$23.24	\$90.95	Correction to rate
4	01/06	CR 1&2	CR 182	Constellation Energy Commodities Group	4	11,312	2B	(i)Rall Rale	\$24.61	\$24.88	\$85.90	Correction to rate
5	01/06	CR 1&2	CR 182	Constellation Energy Commodities Group	5	9,444	2B	(I)Rall Rate	\$24.61	\$24.88	\$86.40	Correction to rate
6	01/06	CR 1&2	CR 182	Massey Utility Sales Company	6	49,003	2B	(i)Rall Rate	\$22.74	\$23,24	\$76.12	Correction to rate
7	01/06	CR 1&2	CR 1&2	Sequoia Energy	7	9,986	2B	(i)Rail Rale	\$22,60	523.12	\$71.97	Correction to rate
8	02/06	CR 1&2	CR 1&2	Transfer Facility	8	15,419	2A	(I) F.O.B. Mine Price	\$42.68	\$42.78	\$49.83	Correction to rate
9	02/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	10,331	2B	(i)Rail Rate	\$24.28	\$24,15	\$82.59	Correction to rate
10	02/06	CR 182	CR 1&2	9&W Resources Inc	2	19.687	2B	(i)Rail Rate	\$22.68	\$22.79	\$70.21	Correction to rate
11	02/06	CR 1&2	CR 1&2	Consol Energy Inc	3	76,596	2B	(i)Rail Rate	\$22.82	\$22.90	\$77.82	Correction to rate
	02/06	CR 1&2	CR 182	Consol Energy Inc	4 -	19,384	2B	(I)Rail Rate	\$22.82	\$22.90	\$77.87	Correction to rate
10	02/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	48.426	2B	(i)Rail Rate	\$22,82	\$22.90	\$75.60	Correction to rate
14	02/06	CR 1&2	CR 182	Massey Utility Sales Company	6	9,204	2B	(i)Rail Rale	\$24.70	\$24.52		Correction to rate
15	02/06	CR 1&2	CR 1&2	Sequoia Energy	7	9,960	2B	(I)Rail Rale	\$22,68	\$22.79		Correction to rate

PEF-07FL-000500



Docket No. 070001-EI
Robert L. Sansom Exhibit No.
2006 423 Forms
Page 86 of 206

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED AL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

		-				211					New	
Line	Month	Form Plant	Inlended		Origina Line	Old Volume	Form	Column	Old	New	F.O.B. Plant	Reason for
100000000000000000000000000000000000000	100000000000000000000000000000000000000		Generating Plant		10-10-10-10		ACC (\$10.00)			2.00	Price	Revision
No.	Reported	Name	Plant	Supplier	Vumbe	(lons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
16	02/06	CR 182	CR 1&2	B&W Resources Inc.	2	19,687	2B	(j) Other Rail Charges	\$0,92	50.97	\$70.15	Correction to rate
17	03/06	CR 1&2	CR 182	Alpha Coal Sales Co. LLC	1	9,663	2B	(i)Rall Rate	\$24.82	\$24.24	\$83.51	Correction to rate
18	03/06	CR 182	CR 1&2	B&W Resources Inc.	. 2	30,206	2B	(I)Rail Rate	\$23.18	922.87	\$71.17	Correction to rate
19	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	3	19,331	2B	(I)Rail Rale	\$23,33	\$22.99	\$79.28	Correction to rate
20	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2B	(i)Reil Rale	528.33	922:99	\$79.26	Correction to rate
21	03/06	CR 1&2	CR 1&2	Massay Utility Sales Company	5	60,663	28	(i)Rail Rale	\$23,33	922.99	\$76.55	Correction to rate
22	03/06	CR 1&2	CR 1&2	Sequoia Energy LLC	6	18,667	28	(I)Rail Rate	\$23.18	922.87	\$74,25	Correction to rate
23	03/06	CR 1&2	CR 1&2	Alliance MC Mining	1	9.845	28	(i)Rall Rale	\$22.67	\$23.22	.\$88.18	Correction to rate
24	03/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	10,212	2B	(i)Rell Rate	\$23.93	\$24,50	\$84.45	Corraction to rate
25	03/06	CR 1&2	CR 1&2	B&W Resources Inc.	3	10,794	28	(I)Rall Rate	522.55	\$23.10	\$78.00	Correction to rate
26	03/06	CR 182	CR 1&2	B&W Resources Inc.	4	31,711	28	(i)Rail Rate	\$22,55	\$23.10	\$72.04	Correction to rate
	03/06	CR 182	CR 182	Consol Energy Inc.	5	103,668	28	(i)Rall Rate	\$22.67	\$23 22	\$82.01	Correction to rate
20	03/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	50,376	28	(i)Rail Rate	\$22.67	\$23.22	\$77.40	Correction to rate
29	03/06	CR 182	CR 1&2	Massey Utility Sales Company	7	8.850	2B	(i)Rail Rate	524.29	\$24.86	\$79.01	Correction to rate
30	03/06	CR 1&2	CR 1&2	Sequoia Energy LLC	8	9,664	28	(i)Rail Rate	\$22.55	\$23.10	\$74.53	Correction to rate

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Fulrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)
1	01/06	CR 4&5	CR 4&5	Alliance MCMining	1	57,288	2B	(I)Rell Rale	\$22.74	\$23.24	\$63.59	Correction to rate
2	01/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	39,923	2B	(i)Rall-Rale	\$22.74	\$23.24	\$59.37	Correction to rate
3	01/06	CR 4&5	CR 4&5	Diamond May Coal Company	3	20,418	2B	(i)Rall Rate	\$24.19	\$24.51	\$75.09	Correction to rate
4	01/06	CR 4&5	CR 485	Diamond May Coal Company	3	20,418	2B	(i) Other Rall Charges	\$1.57	\$1.35	\$74.87	Correction to rate
5	01/06	CR 4&5	CR 4&5	Diamond May Coal Company	4	9,859	2B	(I)Rail Rate	\$22.60	\$23.12	\$73.94	Correction to rate
6	01/06	CR 4&5	CR 4&5	Massay Utility Sales Company	5	26,057	2B	(i)Rail Rate	\$24.61	\$24.88	\$86.76	Correction to rate
7	02/06	CR 4&5	CR 4&5	Transfer Facility	8	123,330	2A	(f) F.O.B. Mine Price	\$62.13		\$71.63	Correction to rate
8	02/06	CR 4&5	CR 4&5	Alliance MCMIning	1	41,132	2B	(i)Reil Rate	\$22.82	\$22.90	\$62.54	Correction to rate
9	02/06	CR 4&5	CR 485	CAM-Kentucky LLC	2	20,208	2B	(i)Rail Rate	\$22.82	\$22.90		Correction to rate
10	02/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group	3	10,283	2B	(I)Rail-Rate	\$22.68	\$22.79	\$83.54	Correction to rate
11	02/06	CR 485	CR 4&5	Constellation Energy Commodities Group	4}	9,211	28	(i)Reil Rate	\$24,70	\$24.52	\$92.75	Correction to rate
	02/06	CR 4&5	CR 4&5	Diamond May Coal Company	5	8,901	2B	(I)Rail Rale	524 28	\$24.15	\$75.49	Correction to rate
13	02/06	CR 4&5	CR 4&5	Diamond May Coal Company	6	30,933	28	(i)Rail Rale	522.68	\$22.79	\$73.76	Correction to rate
14	03/06	CR 4&5	CR 485	Constellation Energy Commodities Group	5	10.716	2A	(f) F O.B. Mine Price	566 00	\$65.57	\$92.37	Correction to rate
15	03/06	CR 485	CR 485	Transfer Facility	11	156,407	2A	(f) F.O.B Mine Price	564.63	\$64.69	\$73.26	Correction to rate
16	03/06	CR 4&5	CR 485	Alliance MCMIning	1	15.930	2B	(i)Roit Rate	\$23.33	\$22.99	\$62.63	Correction to rate
17	03/06	CR 485	CR 485	Alliance MCMining	2	55.514	2B	(i)Rail Rate	\$23.33	\$22.99		Correction to rate
18	03/06	CR 4&5	CR 485	CAM-Kentucky LLC	3	19,786	2B	(i)Rail Rate	\$23:33	\$22.99		Correction to rate
19	03/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group	4	9.269	28	(i)Rail Rale	\$25.25	\$24.61		Correction to rate
20	03/06	CR 485	CR 4&5	Constellation Energy Commodities Group	5	10.716	28	(i)Rail Rato	\$25.25			Correction to rate

PEF-07FL-000502



Oocket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_( 2006 423 Forms Page 88 of 206

#### FPSC FORM NO. 423-2C

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL  Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

											New	
		Form	Inlended		Origina	Old					F.O.B.	
Line	Month	Plant	Generating	)	Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Vumbe	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)
21	03/06	CR 4&5	CR 4&5	Dlamond May Coal Company	6	28,803	2B	(i)Rail Rate	\$24.82	524,24	\$75.27	Correction to rate
22	03/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2B	(i)Rail Rate	\$23,18	\$22.87	\$74.13	Correction to rate
23	03/06	CR 4&5	CR 4&5	Massey Utility Sales Company	8	19,863	2B	(i)Rail Rate	\$25.25	824.61	\$86.32	Correction to rate
24	03/06	CR 4&5	CR 4&5	Massey Utility Sales Company	9	10,623	2B	(I)Rail Rate	\$25,25	\$24.61	\$86.33	Correction to rate
25	03/06	CR 4&5	CR 4&5	Diamond May Coal Company	6	28,803	28	(j) Other Rall Charges	\$1.11	\$1.19.	\$75.05	Correction to rate
26	04/06	CR 4&5	CR 485	Alliance MC Mining	1	30,650	2B	(I)Rail Rate	\$22,57	\$23.22	\$89.59	Correction to rate
27	04/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,780	2B	(i)Rail Rate	\$22.67	\$23.22	\$61,81	Correction to rate
28	04/06	CR 4&5	CR 4&5	Constellation Energy Commodities	3	9,693	2B	(I)Rall Rate	\$23.93	\$24,50	\$94.74	Correction to rate
29				Massey Utility Sales Company	4	77,957	2B	(i)Reil Rato	524.29	\$24,86	\$89.22	Correction to rate



### ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EI Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_(RLS-10) 2006 423 Forms Page 90 of 206

Request for Specified Confidential Treatment

# **DECLASSIFIED**

423 Forms for June 2006

### **CONFIDENTIAL COPY**

(Confidential information denoted with shading)

### FPSC FORM NO. 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

\* Report to Mo. Jame 2006

PEF-07FL-000507

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

CONFIDENTIAL

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6 Date Completed: August 11, 2008

						Total					
					Effective	Transpor-	F.O.B.	Aş	Received	Coal Qu	ality
			Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
	Mine	Purchase	tatlon		Price	Cost	Price	Sulfur	Content	Ash	Moisture
Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Blu/lb)	(%)	(%)
(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
Alpha Coal Sales Co. LLC	8,KY.119	MTC	UR	19,825	\$45.84	\$28.74	\$74.58	0.95	13,006	8.28	5.21
B&W Resources Inc	8, KY, 51	MTC	UR	10.943	\$52.50	\$27,39	\$79.89	0.98	12,235	12.12	5.42
68W Resources Inc	8, KY, 51	MTC	UR	10,106	\$46.50	\$27.39	\$73.89	0.97	12,475	11.11	4,11
Constil Energy Inc.	8, KY,119	MTC	UR	51.675	\$52,00	\$27,47	\$79.47	1:00	12,273	10.64	6.70
Massey Unitly Sales Company	8, KY, 195	MTC	UR	30,607	\$51.75	\$27,51	\$79.26	1.08	12,161	12.08	6.66
Massey Utility Sales Company	8. WV, 81	MTC	UR	9.259	\$51.75	\$29.11	\$80.86	0.76	12,482	12.50	6.23
Seguoia Energy LLC	8, KY, 95	MTC	UR	9.192	\$47.11	\$27,41	\$74.52	1.08	12,730	9.31	5.90
	(b) Alpha Coal Sales Co. LLC B&W Resources Inc B&W Resources Inc Consul Energy Inc. Massey Utility Sales Company Massey Utility Sales Company	Supplier Name         Location           (b)         (c)           Alpha Coal Sales Co. LLC         8, KY, 119           8&W Resources Inc         8, KY, 51           8&W Resources Inc         8, KY, 51           Consul Energy Inc.         8, KY, 119           Massey Utility Sales Company         8, KY, 195           Massey Utility Sales Company         8, WV, 81	Supplier Name         Location         Type           (b)         (c)         (d)           Alpha Coal Sates Co. LLC         8, KY,119         MTC           8&W Resources Inc         8, KY, 51         MTC           8&W Resources Inc         8, KY, 51         MTC           Consul Energy Inc.         8, KY, 119         MTC           Massey Utility Sates Company         8, KY, 195         MTC           Massey Utility Sates Company         8, WV, 81         MTC	Supplier Name         Mine Location         Purchase Mode         tation Mode           (b)         (c)         (d)         (e)           Alpha Coal Sales Co. LLC         8,KY.119         MTC         UR           8&W Resources Inc         8,KY,51         MTC         UR           8&W Resources Inc         8,KY,51         MTC         UR           Consul Energy Inc.         8,KY,119         MTC         UR           Massey Utility Sales Company         8,KY, 195         MTC         UR           Massey Utility Sales Company         8,WV, 81         MTC         UR	Supplier Name         Mine Location         Purchase Type         Italion Mode         Tons           (b)         (c)         (d)         (e)         (f)           Applia Coal Sales Co. LLC         8, KY.119         MTC         UR         19,825           8&W Resources Inc         8, KY.51         MTC         UR         10,943           8&W Resources Inc         8, KY.51         MTC         UR         10,106           Consul Energy Inc.         8, KY.119         MTC         UR         51,675           Massey Utility Sales Company         8, KY. 195         MTC         UR         30,607           Massey Utility Sales Company         8, WV. 81         MTC         UR         9,259	Mine   Purchase   Transportation   Purchase   Price   Supplier Name   (\$/Ton)	Milne	Milne	Mine   Purchase   Transportation   Purchase   Location   Type   Mode   Tons   Purchase   Location   Price   Cost   Price   (\$/Ton)   (	Mine   Purchase   Location   Purchase   Location   Type   Mode   Tons   Purchase   Location   Tons   Purchase   Location   Price   Cost   Price   Sulfur   Content   Sulfur   Content	Mine   Purchase   Location   Purchase   Location   Transportiation   Purchase   Location   Type   Mode   Tons   Purchase   Location   Price   Cost   (\$/Ton)   (\$/To

#### FPSC FORM NO. 423-2A

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Orlginal Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
7	Alpha Coal Sales Co. LLC	8,KY,119	MTC.	19,825	\$ 43.00	\$0.00	00.E48	\$0.00	\$43,00	\$2.84	\$45.84
2	B&W Resources Inc	8, KY, 51	MTC	10,943	\$ 52.50	\$0.00	\$52,50	\$0.00	\$52.50	50.00	\$52.50
3	B&W Resources Inc	8, KY, 51	MTC	10,108	\$ 46.50	\$0.00	\$46,50	\$0.00	\$46,50	50:00	\$46.50
4	Consol Energy Inc.	8, KY,119	MTC	51,675	\$ 52,00	\$0.00	\$52.00	\$0.00	\$52.00	80.00	\$52.00
5	Massey Utility Sales Company	8, KY, 195	MTC	30,607	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
6	Massey Utility Sales Company	8, WV, 81	MTC	9,259	\$ 51.75	\$0.00	\$51.75	.\$0.00	\$51.75	50.00	\$51,75
7	Sequoia Energy LLC	8, KY, 95	MTC	9,192	\$ 47.00	\$0.00	\$47,00	\$0.00	\$47.00	50:11	\$47.11

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CONFIDENTIAL

### FPSC FORM NO. 423-2B

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for; Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-6368

CONFIDENTIAL

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

6. Date Completed: August 11, 2006

							Additional				(e)					
						Effective	Shorthaul		Othor	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	losding	Barge	Waler	Related	lation	Plant
Lina		Mine	Shipping	lation		Price	Charges	Rete	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(S/Ton)	(\$Mon)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(S/Ton)	(SITan)	(\$/Tan)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1 Alph	na Coal Sales Co LLC	8,KY,119	Yellow Creek, KY	UR	19,825	\$45.84	N/A	\$24.58	50.16	N/A	N/A	N/A	N/A	N/A	\$28.74	\$74.58
2 B&V	N Resources Inc	8. KY, 51	Resource, KY	UR	10,943	\$52.50	N/A	\$23.18	\$4.21	N/A	N/A	N/A	N/A	N/A	\$27.39	\$79.89
3 88V	N Resources Inc	8, KY, 51	Resource, KY	UR	10,106	\$46.50	N/A	323.18	\$4,21	N/A	N/A	N/A	N/A	N/A	\$27.39	\$73.89
4 Con	nsof Energy Inc.	8. KY,119	Mouise, KY	UR	51,675	\$52.00	N/A	\$23.31	\$4.16	N/A	N/A	N/A	N/A	N/A	\$27.47	\$79.47
5 Mas	sey Utility Sales Company	8, KY, 195	Goff, KY	UR	30,607	\$54.75	N/A	\$23.31	\$4,20	N/A	N/A	N/A	N/A	N/A	\$27.51	\$79.26
6 Mas	ssey Utility Sales Company	8, WV, 81	Goals, WV	UR	9,259	\$61.76	N/A	\$24.95	\$4.16	'N/A	N/A	N/A	N/A	N/A	\$29.11	\$80.86
7 Seq	uoia Energy LLC	8, KY, 95	Bardo, KY	UR	9,192	\$47.11.	N/A	\$23,18	\$4.23	N/A	N/A	NIA	N/A	N/A	\$27.11	\$74.52

PEF-07FL-000509

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Docket No. 070001-EI
Robert L. Sansom Exhibit No.\_\_\_
2006 423 Forms
Page 93 of 206

(RLS-10)

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (lons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	2/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	10,331	2A	(k) Quality Adjustments	\$0.00	SD 09	\$82.68	Quality Price Adjustment
2	3/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	9,663	2A	(k) Quality Adjustments	\$0.00	(50.13)	\$83.38	Quality Price Adjustment
3	3/06	CR 1&2	CR 1&2	Transfer Facility	7	48,100	2A	(1) FOB Mine Price	\$55.16	\$55.20	\$62.25	Correction to Rate
4	3/06	CR 1&2	CR 1&2	B&W Resources Inc.	2	30,206	28	(j) Other Rall Charges	\$1.80	\$1.82	\$71.19	Correction to Rate
5	3/06	CR 182	CR 1&2	Sequinia Energy	G	18,667	2B	(j) Other Rail Charges	\$1.80	\$1.83	\$74.27	Correction to Rale
6	4/06	CR 182	CR 1&2	Alpha Coal Sales Co. LLC	2	10,212	2A	(k) Quality Adjustments	\$0.00	(SD 90)	\$83.48	Quality Price Adjustment
7	4706	CR 1&2	CR 1&2	Transfer Facility	9	16.126	2A	(I) FOB Mine Price	\$46.13	\$45.77		Correction to Rate
8	4/06	CR 1&2	CR 1&2	B&W Resources Inc.	3	10,794	28	(j) Other Rail Charges	\$2,40	\$2.45	\$78.05	Correction to Rate
9	4/06	CR 1&2	CR 1&2	Consal Energy Inc	5	103,668	2B	(j) Other Rail Charges	\$2.40	\$2.42	\$82.04	Correction to Rate
10	5/06	CR 182	CR 182	Alphe Coal Sales Co. LLC	1	9,910	2A	(k) Quality Adjustments	\$0.00	(\$0.30)	\$69.09	Quality Price Adjustment
11	5/06	CR 182	CR 182	Alpha Coal Sales Co. LLC	2	20,603	2A	(k) Quality Adjustments	\$0.00	51.56	\$70,95	Quality Price Adjustment
	5/06	CR 182	CR 1&2	Consol Energy Inc	5	81,764	2A	(k) Quality Adjustments	\$0.00	\$2.60	\$79.72	Quality Price Adjustment
1.,	5/06	CR 182	CR 1&2	Consol Energy Inc	6	29,046	2:A	(k) Quality Adjustments	\$0.DQ	\$2.60	\$81.72	Quality Price Adjustment
14	5/06	CR 132	CR 182	Consol Energy Inc	7	20,232	2A	(k) Quality Adjustments	\$0.00	\$2.50	\$79.72	Quality Price Adjustment
15	5/06	CR 182	CR 182	B&W Resources Inc.	3	20.079	2B	(j) Other Rail Charges	\$1.81	\$1.87		Correction to Rate
16	5/06	CR 182	CR 1&2	B&W Resources Inc	4	21,123	2B	(j) Other Rail Charges	\$1.81	\$1.86	\$71.54	Correction to Rate
17	5/06	CR 182	CR 1&2	Sequoia Energy	11	20.062	2B	(j) Other Rail Charges	\$1.81	51.88		Correction to Rate
									The state of the s			

PEF-07FL-000510

**DECLASSIFIED** 

Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_ 2006 423 Forms Page 94 of 206

(RLS-10)

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King- Regulated Back Office Manager

6. Date Completed: August 11, 2006

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qu	ality
				Transpor-		Purchase	tation	Plant	Percent	Blu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Blu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	51,035	\$62,53	\$27.06	\$89.59	0.70	12,658	9.16	6.55
2	Arch Coal Sales	8, KY, 95	S	UR	21,467	\$55.59	\$26.99	\$82,58	0.69	12,577	11.57	5.32
3	CAM-Kenlucky LLC	8, KY, 195	MTC	UR	20,613	\$35.46	\$27.09	\$62.55	0.69	12,757	9.98	5.74
4	Constellation Energy Commodities Group Inc	B. KY, 193	S	UR	11,159	\$55.50	528.37	\$83.87	0.64	12,440	11.05	5.69
5	Massey Utility Sales Company	8, WV, 5	MTC	UR	41,430	\$60.50	\$28.73	\$89.23	0.71	12,589	11.73	6.13
6	Massey Utility Sales Company	8, WV, 81	MTC	UR	10,241	\$60.50	\$28.70	\$89.20	0.75	12,897	88.8	6.90
7	Transfer Facility	N/A	N/A	GB	177,663	\$64.85	\$11.03	\$75.88	0.66	12,142	8.60	9.12
8	Transfer Facility	N/A	N/A	GB	46,528	\$53.92	\$14.78	\$68.70	0.55	11,340	6.26	12.60

PEF-07FL-000511

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. Kirlg - Regulated Back Office Manager

6. Date Completed: August 11, 2006

								Retro-			
					F.O.B.	Short Haul	Orlginal	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)
1	Alliance MC Mining	8, KY, 195	LTC	51,035	\$ 61.00	\$0.00	561.00	\$0.00	\$61.00	\$1.53	\$62.53
2	Arch Coal Sales	8, KY, 95	MTC	21,467	\$ 55.25	\$0.00	\$55.25	\$0.00	\$55.25	\$0.34	\$65.59
3	CAM-Kentucky LLC	8, KY, 195	MTC	20,613	\$ 34.75	\$0.00	\$34.75	\$0.00	\$34.75	50.71	\$35.46
d	Constellation Energy Commodities Group Inc	8, KY, 193	S	11,159	\$ 55.50	\$0.00	\$55.50	\$0.00	\$55.50	\$0.00	\$55,50
5	Massey Utility Sales Company	8, WV, 5	MTC	41,430	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0,00	\$60,50
6	Massey Utility Sales Company	8, WV, 81	MTC	10,241	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
7	Transfer Facility	N/A	N/A	177,663	\$ 64.85	\$0.00	\$64.85	\$0.00	\$64.85	N/A	\$64.85
8	Transfer Facility	N/A	N/A	46,528	\$ 53.92	\$0.00	353.92	\$0.00	\$53.92	NIA	\$53.92



1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manage

6. Date Completed: August 11, 2006

Line No	Supplier Name	Mine Localion	Shipping Point	Transpor- lation Mode	Tons	Effective Purchase Price (S/Ton)	Addillonal Shorthaul & Loading Charges (S/Ton)	Rali Rale (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (S/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (S/Ton)	Transpor- lation Charges (\$/Ton)	F.O.B. Plant Price (SiTop)
(a)	(b)	(c)	(d)	(e)	<b>(</b> †)	(g)	(ħ)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1 /	Allance MC Mining	8, KY, 195	Scotts Branch, KY	UR	51,035	\$62.53	N/A	\$23,31	\$3,75	N/A	N/A	N/A	N/A	N/A	\$27.06	\$89.59
2 4	Arch Coal Sales	8, KY, 95	Lone Mauntain	UR	21,467	\$55.59	N/A	\$23.18	\$3,81	N/A	N/A	N/A	N/A	N/A	\$26.99	\$82.58
3 (	CAM-Kenlucky LLC	8, KY, 195	Daniron Fork, KY	UR	20,613	\$35,46	N/A	\$23.81	\$3.78	N/A	N/A	N/A	N/A	N/A	\$27:09	\$62.55
4 (	Constellation Energy Commoditie	8. KY, 193	Charlene, KY	UR	11,159	\$55.50	N/A	\$24.58	\$3,79	N/A	N/A	N/A	N/A	N/A	528.37	\$83.87
5 N	Massey Utility Salos Company	8, WV, 5	Sylvaster, WV	UR	41,430	\$60.50	N/A	524.95	\$3.78	N/A	N/A	N/A	N/A	N/A	\$28.73	\$89.23
6 1	Massey Utility Sales Company	8, WV, 81	Goals, WV	UR	10,241	\$60.50	N/A	\$24,95	\$3,75	N/A	N/A	N/A	N/A	N/A	\$28.70	\$89.20
7 1	Transfer Facility	N/A	Plaquemines, PA	GB	177,663	\$64.05	N/A	N/A	N/A	N/A	N/A	\$7.24	\$3.79	N/A	\$11.03	575.88
8 1	Transfer Facility	N/A	Mobile, AL	GB	46,528	\$53,92	N/A	N/A	N/A	N/A	N/A	510.78	\$4.00	N/A	\$14.78	\$68.70



1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form. Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

New

6. Date Completed: August 11, 2006

											14044	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Tille	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	(j)	(k)	(1)	(m)
1	1/06	CR 4&5	CR 4&5	Transfer Facility	7	135.214	2A	(I) FOB Mine Price	563.00	\$83.09	\$70.27	Correction to Rate
2	1/06	CR 485	CR 4&5	Transler Facility	6	69,529	2B	(n) Other Water Charges	\$0.16	\$0.19	563,39	Correction to Rate
3	2/06	CR 4&5	CR 485	CAM-Kentucky LLC	2	20,208	2A	(k) Quality Adjustments	50:00	\$0.29	\$59.45	Quality Price Adjustment
4	2/06	CR 4&5	CR 4&5	CAM-Kenlucky LLC	2	20.208	2B	(j) Other Rail Charges	\$1.49	\$1.51	\$59.45	Correction to Rate
5	3/06	CR 485	CR 4&5	Diamond May Coal Company	7	29,492	2	(k) BTU Content	12,613	12,708		Quality Adjustment
G	3/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2	(I) Percent Ash	8.21	7.91		Quality Adjustment
7	3/05	CR 485	CR 4&5	Diamond May Coal Company	7	29,492	2	(m)-Percent Moisture	7.50	7.29		Quality Adjustment
в	3/06	CR 4&5	CR 4&5	CAM-Kenlucky LLC	3	19,786	2A	(k) Quality Adjustments	50.00	(\$0,92)	550.94	Quality Price Adjustment
9	4/06	CR 485	CR 4&5	CAM-Kentucky LLC	2	19,780	2	(k) BTU Content	12,640	12,642		Quality Adjustment
10	4/06	CR 4&5	CR 4&5	CAM-Kontucky LLC	2	19,780	2	(I) Percent Ash	10.40	10.32		Quality Adjustment
11	4/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,780	2	(m) Percent Moisture	5.36	5.48		Quality Adjustment
	4/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,780	2A	(k) Quality Adjustments	\$0.00	\$0.40	\$62.21	Quality Price Adjustment
	5/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19.981	2A	(k) Quality Adjustments	\$0.00	\$0.42		Quality Price Adjustment



### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

6. Date Completed: August 11, 2006

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qu	alily
				Transpor-		Purchase	tation	Plant	Percent	Blu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(q)	(e)	(1)	(g)	(h)	(i)	(J)	(k)	(1)	(m)
1 Interes	ean Coal Sales Ldc	999, IM, 45	MTC	ОВ	46,152	\$52.89	\$0,00	\$52.89	0.55	11,341	6.26	12.60



Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_ 2006 423 Forms Page 99 of 206

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manage

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/T.on)	Base Price (\$/Ton)	Quality Adjust- ments (S/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(I)	(k)	(1)	
1 Interoca	(a) (b)  1 Interocean Coal Sales Ldc		MTC	46,152	\$ 55.00	\$0.00	\$55,00	\$0.00	\$55.00	(\$2.11)	\$52.89	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manage

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Localion	ShippIng Point	Transpor- lation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rall Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rale (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(Ŋ	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 Inter	rocean Coal Salos Ldc	999, IM, 45 Ca	rtagena, S.A	ОВ	46,152	\$52.89	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0,00	\$52.89

PEF-07FL-000517



Docket No. 070001-EI Robert L. Sansom Exhibit No. 2006 423 Forms Page 101 of 206

### FPSC FORM NO. 423-2C

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006

2. Reporting Company: Florlda Power Corporation

3 Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King-Regulated Back Office Manage

6. Date Completed: August 11, 2006

										New	
	Form	Intended		Original	Old					F.O.B.	
Line Month	Plant	Generaling		Line	Volume	Form	Column	Old	New	Plant	Reason for
No. Reported	Name	Plant	Supplier	Number	(tons)	No.	Tille	Value	Value	Price	Revision
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h·)	(i)	(j)	(k)	(1)	(n1)

----NONE-----

DECLASSIFIED

Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_ 2006 423 Forms Page 102 of 206

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Tille and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King/- Regulated Back Office Manage

6. Date Completed: August 11, 2006

							Total						
						Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality	
				Transpor-		Purchase	lation	Plant	Percent	Blu	Percent	Percent	
Line		Mine	Purchase	lation		Price	Cost	Price	Sulfur	Content	Ash	Moisture	
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Blu/lb)	(%)	(%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(J)	(k)	- (I)	(m)	
	0-1-10-10-	0 14114 20	MITO		04.470	\$51.08	11511.29	800.25	0.73	12.100	44 17	c 22	
1	Central Coal Company	8, WV, 39	MTC	В	21,172	\$01.U0		\$62.35	0.73	12,426	11,18	6.32	
2	Coal Marketing Company Ltd	999, IM, 45	MTC	OB	77,787	\$63.39	\$3.94	\$67.33	0.59	11,784	7.61	10.89	
3	Glencora Lid	999, IM, 45	MTC	OB	72,355	\$55.49	\$3,99	\$59.48	0.50	11,355	7.48	11.66	
4	Guasare Coal International NV	999, IM, 50	MTC	OB	42,525	\$67.23	\$3.00	\$70.23	0.64	13,298	5.24	6.47	
5	Kanawha River Terminals Inc	8. WV, 39	MTC	В	17,722	\$62.00	\$1134	\$73.34	0.65	12,536	11.00	6.44	
6	Kanawha River Terminals Inc.	8, WV, 39	MTC	В	33,488	\$61.47	\$11.29	\$72.76	0.65	12,424	11.57	6.67	
7	Keyslone Industries I.L.C	8, WV, 39	S	OB	15.822	974.68	\$0,00	\$74.68	0.73	12.966	7.76	7.42	

CONFIDENTIAL

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on Ihls Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A.King - Regulated Back Office Manage

6. Date Completed: August 11, 2006

Line No.	Supplier Name		Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (S/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	(J)	(k)	(1)
1	Central Coal Company	8, WV, 39	MTC	21,172	\$ 61.06	\$0.00	\$51.08	\$0.00	\$51,06	50.00	\$51.06
2	Coal Marketing Company Ltd	999, IM, 45	MTC	77,787	\$ 63.39	\$0.00	\$63.39	\$0.00	\$63,39	50.00	\$63.39
3	Glencore Ltd.	999, IM, 45	MTC	72,355	\$ 55.25	\$0,00	\$55.25	\$0.00	\$55,25	\$0.24	\$55.49
4	Guasare Coal International NV	999, IM, 50	MTC	42,525	\$ 67.23	\$0.00	\$67.23	\$0.00	\$67.23	50.00	\$67.23
5	Kanawha River Terminals Inc	8, WV, 39	MTC	17,722	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	50.00	\$62.00
6	Kanawha River Terminals Inc	8, WV, 39	MTC	33,488	\$ 62.00	\$0.00	\$62,00	\$0.00	\$62,00	(\$0.53)	\$61.47
7	Keyslone Industries LLC	8, WV, 39	S	15.822	\$ 72.00	\$0.00	\$72.00	\$0.00	\$72.00	\$2.68	\$74.60

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name		SNipping Point	Transpor- lalion Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Reli Rete (\$/Ton)	Other Rail Charges (\$/Ton)	River Berge Rate (\$/Ton)	Trans- loading Rate (S/Ton)	Осеап Вагде Rate (S/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- lation Charges (\$/Ton)	F O.B Plant Prico (S/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
2 3 4 5 6	Central Coal Company Coal Marketing Company Ltd Glencore Ltd. Guasare Coal International N Kanawha River Terminals Inc Kanawha River Terminals Inc Keystone Industries LLC	999, IM, 45 999, IM, 45 999, IM, 50 8, WV, 39 8, WV, 39	Calenturites, S.A. Paso Diablo, S.A. Mannet Dock, WV	B OB OB OB B B	21,172 77,787 72,355 42,525 17,722 33,488 15,822	\$61.06 \$63.39 \$65.40 \$67.23 \$62.00 \$61.47 \$74.68	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	\$9.68 N/A N/A N/A \$9.73 \$9.68 N/A	\$1.61 \$3.94 \$3.99 \$3.00 \$1.61 \$1.61 \$0.00	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	\$11,29 \$3,99 \$3,00 \$11,34 \$11,29 \$0,00	\$62.35 \$67.33 \$59.48 \$70.23 \$73.34 \$72.76 \$74.60



### FPSC FORM NO. 423-2C

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3 Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant		Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)		(e)	(1)	(g)	(h)	(1)	(j)	(k)	(1)	(m)
1	5/06	Transfer F	acility - IMT	Coaltrade		2	3,330	2	(j) Percent Sulfer	0.41	0.35		Quality Adjustment
2	5/06	Transfer F	acility - IMT	Coaltrade		2	3,330	2	(k) BTU Content.	8,585	8,806		Quality Adjustment
3	5/06	Transfer F	acility - IMT	Coaltrade		2	3,330	2	(I) Percent Ash	6.65	6.29		Quality Adjustment
4	5/06	Transfer F	acility - IMT	Coaltrade		2	3,330	2	(m) Percent Moisture	27.84	27 00		Quality Adjustment

PEF-07FL-000522



Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_\_ 2006 423 Forms Page 106 of 206

ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EI Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-10) 2006 423 Forms Page 107 of 206

Request for Specified Confidential Treatment

423 Forms for July 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

# **DECLASSIFIED**

# CONFIDENTIAL

PEF-07FL-000523

08659 SEP 20 \$

FPSC-COMMISSION CLERK

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

							lolai					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality
				Transpor-		Purchase	tation	Plant	Percent	Btú	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)
1 Interd	cean Coal Sales Ldc	999, IM, 45	MTC	ОВ	40,821	553 95	\$0.00	\$53.95	0.57	11,507	5.64	11.60

### FPSC FORM NO. 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manage

6. Date Completed: September 11, 2006

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	ility
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Blu Content (Btu/lb)		Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(l)	(j)	(k)	(i)	(m)
2	Central Coat Company Guasare Coat International NV Kanawha River Terminals Inc.	8, WV, 39 999, IM, 50 8, WV, 39	MTC MTC MTC	8 OB B	25,541 48,366 41,116		\$12.10 \$1.81 \$12.13	\$63.16 \$70.18 \$73.12	0.71 0.56 0.65	12,339 13,077 12,349	11.96 7.29 11.52	5.85 5.56 7.03



#### FPSC FORM NO. 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for, Mo. July 2006.

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

ames A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

							lotal					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ility
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	lation		Price	Cost	Price	Sulfur	Content	Ash	Molsture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(1)	(k)	(1)	(m)
1	Alllance MC Mining	8,KY,195	LTC	UR	9,906	\$52.47	\$26.77	\$79.24	0.80	12,543	8.93	7.41
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	30,433	\$43.43	528.09	\$71.52	0.95	12,760	9.90	5.16
3	B&W Resources Inc	8, KY, 51	MTC	UR	10,015	\$52.50	\$26,70	\$79.20	0.98	12,146	11.35	6.09
4	B&W Resources Inc	8, KY,51	MTC	UR	20,845	546.50	\$26.66	\$73.16	1.04	12,408	11.01	5.40
5	Consol Energy Inc	8, KY, 119	MTC	UR	59,926	554,58	\$26 77	\$81,35	1.10	12,480	9.57	6.66
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	41,868	55175	\$26.82	\$78.57	1.04	12,176	11.43	7.29
7	Massey Utility Sales Company .	8. WV, 5	MTC	UR	3,618	\$60,50	\$28,47	\$88.97	0.74	12,524	10.73	7.18
8	Massey Utility Sales Company	8, WV, 81	MTC	UR	9,909	\$51.75	528 47	\$80.22	1.05	12,736	11.54	5.53
9	Sequoia Energy LLC	8, KY, 95	MTC	UR	31,811	\$48.67	\$26,67	\$75,34	0.99	13,151	7.61	4,61
10	Transler Facility	N/A	N/A	GB	6,962	\$72.48	\$7.16	\$79.65	0.66	11,830	8.78	10.51

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. Ming - Regulated Back Office Manager

6. Date Completed: September 11, 2006

						Effective	Total Transpor-	F.O.B.	As	Received		
				Transpor-		Purchase	tation	Plant	Percent	Blu		Percent
Line		Mine	Purchase	tation	_	Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	10,483	\$60.72	\$29 35	\$90.07	0.77	12,491	9.61	6.14
2	Amvest Coal Sales	8, KY, 67	S	UR	11,057	555.26	\$34 16	\$69.42	0.71	12,515	11.02	5.60
3	CAM-Kentucky LLC	8, KY, 195	MTC	UR	21,408	534 75	\$32.43	\$67.18	0.66	12,545	11.08	5.66
4	Constellation Energy Commodities Group Inc	8, KY, 193	S	UR	11,162	\$55,61	531.90	\$87.51	0.75	12,526	11.00	5.41
5	Massey Utility Sales Company	8, WV, 5	MTC	UR	15,847	\$60.50	534 14	\$94.64	0.73	12,658	11.79	5.38
6	Transfer Facility	N/A	N/A	GB	24,750	\$54.83	\$9,24	\$64.07	0.54	11,509	5.51	11.62
7	Transfer Facility	N/A	N/A	GB	225,774	\$66.19	\$9,80	\$75.99	0.67	12,000	7.78	9.90

FPSC FORM NO. 423-2A

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jamos A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Suppiler Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Involce Price (\$/Ton)	Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
1 Intero	cean Coal Sales Ldc	999, IM, 45	MTC	40,821	\$ 55.00	\$0.00	\$55.00	\$0.00	\$55.00	(51,05)	\$53.95	

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jam 2 King James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name		Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(8)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
2	Central Coal Company Guasare Coal International NV Kanawha River Terminals Inc.	8, WV, 39 999, IM, 50 8, WV, 39	MTC MTC MTC	48,366	\$ 51,06 \$ 67,23 \$ 62,00	\$0.00	\$51 08 \$67 23 \$62 00	\$0.00	\$51106 \$67.23 \$62,00	\$0.00 \$1.14 (\$1.01)	\$61.06 \$68.87 \$60.99

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

arnes A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.		Mine Location	Purchase	T	F.O.B. Mine Price	Short Haul & Loading Charges	Original Involce Price	active Price Inc(Dec)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
140.	Supplier Name	LUCATION	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/T.on)	(\$/Ton)	(4/1011)	(4/101)	(40.(011)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(1)	(k)	(1)
1	Alliance MC Mining	8,KY,195	LTC	9,906	5 4975	\$0.00	\$49.75	\$0.00	54975	52.72	552 47
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	30,433	\$ 43.00	\$0.00	\$4a bo		\$43.00	\$0,43	\$43,43
3	B&W Resources Inc	8, KY, 51	MTC	10,015	\$ 52.50	\$0.00	\$52 5D	\$0.00	\$52,50	\$0,QQ	\$52,50
4	B&W Resources Inc	8, KY,51	MTC	20,845	\$ 46 5b	\$0.00	\$46.50	\$0.00	\$46,50	\$0.00	\$48,50
5	Consol Energy Inc.	8, KY, 119	MTC	59,926	\$ 5200	\$0.00	\$52,00	\$0.00	\$52.00	\$2.58	\$54,58
6	Massey Ullfity Sales Company	8, KY, 195	MTC	41,868	\$ 5175	\$0.00	\$51.76	\$0.00	\$51 75	5Q.00	\$51.75
7	Massey Utility Sales Company	8, WV, 5	MTC	3,618	5 60 50	\$0.00	\$60,50	\$0.00	\$60.50	\$0.00	\$60.50
8	Massey Utility Sales Company	8, WV, 81	MTC	9,909	5 5175	\$0.00	\$51.76	\$0.00	55175	50.00	\$51.75
9	Sequoia Energy LLC	8, KY, 95	MTC	31,811	\$ 47.00	\$0.00	\$47.00	\$0.00	\$47,00	\$1,67	\$48.67
10	Transfer Facility	N/A	. N/A	6,962	\$ 72.49	\$0.00	\$72.49	\$0.00	\$72,49	N/A	672,49

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(8)	<b>(f)</b>	(g)	(h)	(i)	(1)	(k).	(1).
1	Alliance MC Mining	8, KY, 195	LTC	10,483	\$ 61.00	\$0.00	\$61,00	\$0.00	\$61.00	(\$0.28)	\$60.72
2	Arnvest Coal Sales	8, KY, 67	MTC		9 54 75	\$0.00	\$54.75	\$0,00	\$54.75	90:51	\$55.26
3	CAM-Kentucky LLC	8, KY, 195	MTC	21,408	\$ 34.75	\$0.00	\$34,75	\$0.00	\$34.75	\$0.00	\$34.75
4	Constellation Energy Commodities Group Inc	8, KY, 193	\$	11,162	5 55 50	\$0.00	\$55,50	\$0.00	\$55.50	50.11	\$55.61
5	Massey Utility Sales Company	8, WV, 5	MTC	15,847	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
6	Transfer Facility	N/A	N/A	24,750	\$ 54.83	\$0.00	\$54.83	\$0.00	\$54.83	N/A	654.83
7	Transfer Facility	N/A	N/A	225,774	\$ 66 19	\$0.00	\$66,19	\$0:00	\$66,19	N/A	\$66,19

#### FPSC FORM NO. 423-2B

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Ma. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed; September 11, 2006

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rali	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rale	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1 Interc	ocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	ОВ	40,821	\$53.95	N/A	N/A	N/A	N/A	\$0,00	N/A	N/A	N/A	\$0.00	\$53.95



1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

# SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manage

6. Date Completed: September 11, 2006

Line No.	Supplier Name		Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rell Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Olher Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Prico (S/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	_
2 G	entral Coal Company Juasare Coal International NV Janawha River Terminals Inc.		Winlfrede Dock, WV Paso Diablo, S.A, Marmel Dock, WV	B QB B	25,541 48,366 41,116	\$68.37	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	510.37 N/A 510.37	91.73 \$1.81 \$1.76	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	\$12.10 \$1.81 \$12.13	\$63.16 \$70.18 \$73.12	



1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

# SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A/King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Lina No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$7Ton)	Additional Shorthaut & Loading Charges (\$/Ton)	Rafi Rale (\$/Ton)	Olher Rail Charges (S/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Berge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (S/Ton)
(a)	(b)	(c)	(d)	(e)	<b>(r)</b>	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1 ,	Alliance MC Mining	8,KY,195	Scotts Branch, KY	UR	9,906	\$52,47	.N/A	\$24.14	\$2 63	N/A	N/A	N/A	N/A	N/A	\$26.77	\$79.24
2 .	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	30,433	\$43,43	N/A	\$25.46	\$2.63	N/A	N/A	N/A	N/A	N/A	\$28.09	\$71.52
3 (	3&W Resources Inc	8, KY, 51	Resource, KY	UR	10,015	\$52,50	N/A	\$24.00	\$2.70	N/A	N/A	N/A	N/A	N/A	\$26.70	\$79.20
4 1	3&W Resources Inc	8, KY,51	Resource, KY	UR	20,845	\$46,50	N/A	324 00	\$2.66	N/A	N/A	N/A	N/A	N/A	\$26,66	\$73,16
5 (	Consol Energy Inc.	8, KY, 119	Mousle, KY	UR	59,926	\$54.58	N/A	524.14	\$2,63	N/A	N/A	N/A	N/A	N/A	\$26.77	\$81.35
6 1	Massey UllHty Sales Company	8, KY, 195	Golf, KY	UR	41,868	\$51.75	N/A	824.14	52 58	N/A	N/A	N/A	N/A	N/A	\$26.82	\$78.57
7 1	dassey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	3,818	\$60.50	N/A	525.84	82.63	N/A	N/A	N/A	N/A	N/A	528.47	\$88.97
8 1	dassey Utility Sales Company	8, WV, 81	Goals, WV	UR	9,909	\$51.75	NA	\$25.84	\$2.63	N/A	N/A	N/A	N/A	N/A	\$28.47	\$80.22
9 5	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	31,811	\$48.67	NA	\$24.00	82,67	N/A	N/A	N/A	N/A	N/A	\$25.67	\$75.34
10	ransfer Facility	N/A	Plaquemines, Pa	GB	6,962	\$72.49	N/A	N/A	N/A	N/A	N/A	\$7,07	\$0.09	N/A	\$7.16	\$79.65

PEF-07FL-000536



Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_(RLS-10) 2006 423 Forms Page 118 of 206

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

## SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

ames A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Occan	Olher	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rall	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rale	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Møde	Tons	(\$/Ton)	(S/Ton)	(\$/Ton)	(\$/Ton)							
(a)	(b)	(c)	(d)	(8)	(f)	(g)	(h)	·(I)	(J)	(k)	(1)	(m)	(n)	(0)	(p)	(d)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	10,483	\$60.72	N/A	\$24.14	\$5,21	N/A	N/A	N/A	N/A	N/A	\$29.35	\$90.07
2	Amvest Coal Sales	8, KY, 67	Fola, WV	UR	11,057	\$55.26	N/A	\$25,84	38.32	N/A	N/A	N/A	N/A	N/A	534.16	\$89.42
3	CAM-Kenlucky LLC	8, KY, 195	Damron Fork, KY	UR	21,408	\$34.75	N/A	524 14	\$8,29	N/A	N/A	N/A	N/A	N/A	53243	\$67.18
4	Constellation Energy Commodities Gro	8, KY, 193	Charlene, KY	UR	11,162	\$55.61	N/A	525.46	\$6.44	N/A	N/A	N/A	N/A	N/A	531.90	\$87.51
5	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	15,847	\$60.50	N/A	\$25.84	\$8.30	N/A	N/A	N/A	N/A	N/A	\$34.14	\$94.64
6	Transfer Facility	N/A	Mobile, AL	GB	24,750	\$54,83	N/A	N/A	N/A	N/A	N/A	\$7.75	31.49	N/A	\$9.24	\$64.07
7	Transfer Facility	N/A	Plaquemines, PA	GB	225,774	\$66,19	N/A	N/A	N/A	N/A	NA	\$B.35	81.45	N/A	\$9.60	\$75.99

PEF-07FL-000537



Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_(F 2006 423 Forms Page 119 of 206

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

# SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

of S A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

											New		
		Form	Intended		Original	Old					F.O.B.		
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for	
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(6)	(a)	(h)	(I)	(1)	(k)	(i)	(m)	
<b>V</b> = <b>J</b>	(-7	1-7	1-7	(0)	(1)	(9)	(11)	(1)	U/	()	117	(,)	

----NONE-----

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manage

6. Date Completed: September 11, 2006

Line No.	Month Reported	Plant G	Intended Senerating Plant	Supplier	Orlginal Line Number	Old Volume (lons)	Form No.		Column Tille	Old Value	New Value	F.O.B. Plant Price	Reason for Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g).	(h)		(i)	(i)	(k)	(i)	(m)	
1	4/06	Transfer Facil	ity - IMT	Central Coal Company	1	26,468	2	(f) Tons		6,389	26,468		Correction to Tons	
2	4/06	Transfer Facil	ity - IMT	Coal Marketing Company	2	50,402	2	(f) Tons		19,635	50,402		Correction to Tons	
3	4/06	Transfer Facil	ty - IMT	Guasare Coal International NV	3	95.059	2	(f) Tons		19,635	95,059		Correction to Tons	
4	5/06	Transfer Facili	lly - IMT	Coaltrade	2	3,522	2	(n Tons		3,330	3,522		Correction to Tons	
5	5/06	Transfer Facili	ity - IMT	Coaltrade	2	3,522	2A	.,	lly Adjustments	\$0,00		47.40	Quality Price Adjustment	



1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

# SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King · Regulated Back Office Manager

6. Date Completed: September 11, 2006

New

											11011	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Tille	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	<b>(I)</b>	(g)	(h)	(1)	(I)	(k)	(1)	(m)
1	2/06	CR 182	CR 1&2	Consol Energy Inc	3	76,596	2	(J) Percent Sulfer	1,23	1.22		Quality Adjustment
2	2/06	CR 1&2	CR 1&2	Consol Energy Inc	3	76,596	2A	(k) Quality Adjustments	\$0.00	\$2.89	\$80.71	Quality Price Adjustment
3	2/06	CR 1&2	CR 1&2	Consol Energy Inc	4	19,384	2A	(k) Quality Adjustments	\$0,00	\$2.89	\$80.76	Quality Price Adjustment
4	2/06	CR 1&2	CR 1'&2	Massey Utility Sales Company	5	48,426	28	(J) Other Rall Charges	\$0.70	50.96	\$75.61	Correction to Rate
5	5/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	20,603	2A	(k):Quality Adjustments	\$0,00	\$1,59	\$70.95	Quality Price Adjustment
6	5/06	CR 182	CR 1&2	Alpha Coal Sales Co. LLC	2	9,910	2A	(k) Quality Adjustments	\$0.00	(60:30)	\$69.09	Quality Price Adjustment
7	5/0G	CR 1&2	CR 1&2	B&W Resources Inc.	3	20,079	28	(I) Other Rall Charges	\$1.81	51,87	\$77.55	Correction to Rate
8	5/08	CR 1&2	CR 1&2	B&W Resources Inc.	4	21,123	28	(j) Other Rall Charges	5181	\$1.86	\$71.54	Correction to Rate
9	5/06	CR 1&2	CR 1&2	Consol Energy Inc	5	81,764	2A	(k) Quality Adjustments	\$0,00	\$2.60	\$79.72	Quality Price Adjustment
10	5/06	CR 1&2	CR 1&2	Consol Energy Inc	6	29,146	2A	(k) Quality Adjustments	\$0.00	\$2.60	\$81,72	Quality Price Adjustment
11	5/06	CR 1&2	CR 1&2	Consol Energy Inc	7	20,232	2A	(k) Quality Adjustments	\$0,00	\$2.60	\$79.72	Quality Price Adjustment
12	5/06	CR 1&2	CR 1&2	Sequola Energy LLC	11	20,062	2B	(j) Other Rall Charges	\$1.81	\$1.68	\$72,12	Correction to Rate
13	6/06	CR 1&2	CR 1&2	Transfer Facility	7	16,126	2C	(f) FOB Mine Price	\$45.77	546.13	<b>\$</b> 53.11	Correction to Rate

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submilling Report

James A. King - Regulated Back Office Manager

6. Date Completed; September 11, 2006

											New		
		Form	Intended		Original	Old					F.O.B.		
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for	
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision	
(a)	(b)	(c)	(d)	(8)	(1)	(g)	(h)	(i)	())	(k)	(1)	(m)	
1	4/06	CR 4&5	CR 4&5	Transfer Facility	6	194,188	2A	(I) FOB Mine Price	\$60.56	\$60.96	\$68.30	Correction to Rate	
2	6/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group Inc	4	11,159	2A	(k) Quality Adjustments	\$0.00	(50.27)	\$83.60	Quality Price Adjustment	
3	6/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	41,430	2B	(j) Other Rall Charges	\$3.79	\$3,78	\$89.24	Correction to Rate	

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PEF-07FL-000541

#### ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EI Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-10) 2006 423 Forms Page 124 of 206

Request for Specified Confidential Treatment

## DECLASSIFIED

423 Forms for August 2006

#### **CONFIDENTIAL COPY**

(Confidential information denoted with shading)

PEF-07FL-000542

CONFIDENTIAL

1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffle Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manage

6. Date Completed: October 10, 2006

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
				Transpor-		Purchase	tation	Plant	Percent	Blu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Molsture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Blu/lb)	(%)	(%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)
1 Interod	cean Coal Sales Ldc	999, IM, 45	MTC	ОВ	86,988	854,44	\$0.00	\$54.44	0.50	11,581	5.27	12.02

- 1 % No. 1

1 Report for: Mo August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James M. King - Regulated Back Office Manage

6. Date Completed: Octobor 10, 2006

						3.3	Total					
						Effective	Transpor-	F,O.B.	As	Received	Coal Qua	ality
				Transpor-		Purchase	lation	Plant	Percent	Blu	Percent	Percent
Line		Mine	Purchase	lation		Rrice:	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$7Toh)	(\$/Ton)	(\$/Ton)	(%)	(Blu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(8)	(f)	(8):	(h)	(1)	(I)	(k)	(1)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	10,722	\$45.20	\$31.07	\$76.36	0.80	12,700	9.68	5.75
2	B&W Resources Inc	8, KY, 51	MTC	UR	10,469	\$52.00	\$29,65	\$82.15	0.90	12,362	11.57	5.20
3	B&W Resources Inc	8, KY,51	MTC	UR .	10,800	\$46,50	529,67	\$76.17	0.96	12,318	11.70	4.81
4	Consol Energy Inc.	8, KY, 119	MTC	UR	46,693	\$56.61	529 75	\$86.36	0.98	12,523	9.62	6.20
5	Constellation Energy Commodities Inc.	8, VA, 105	8	UR	3,230	\$55.78	\$29.66	\$85.42	0.77	12,829	7.34	5.95
6	Massey Utility Sales Company	8, WV, 5	MTC	UR	1,076	851.75	\$31 50	\$83.25	0.75	12,322	12.82	6.05
7	Massey Utility Sales Company	8, WV, 81	MTC	UR	10,161	\$61.76	\$31.45	\$83,20	0.86	12,952	9.60	6.02
8	Sequoia Enorgy LLC	8, KY, 95	MTC	UR	19,830	\$48.92	\$29 68	\$78.60	1.02	13,220	7.99	3.83

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PEF-07FL-000546

Docket No. 070001-E1
Robert L. Sansom Exhibit No.\_\_\_(RL
2006 423 Forms
Page 126 of 206

CONFIDENCIAL

1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

6. Date Completed: October 10, 2006

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
				Transpor-		Purchase	tation	Plant	Percent	Blu	Percent	Percent
Line		Mine	Purchase 9	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Blu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	<u>(r)</u>	(g)	(h)	(1)	(J)	(k)	(1)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	49,940	\$61.00	\$29,35	\$90.35	0.71	12,641	9.04	6.60
2	CAM-Kentucky LLC	B, KY, 195	MTC	UR	21,686	\$34.75	\$29.38	\$64.13	0.73	12,798	9.90	5.08
3	Constellation Energy Commodilles Group Inc	8, WV, 45	S	UR	10,933	\$54,21	\$31.05	\$85.26	0.71	12,209	11.64	6.51
4	Constellation Energy Commodities Group Inc	8, WV, 45	5	UR	9,909	663,97	\$31.11	\$85.08	0.64	12,155	12.60	7.68
5	Constellation Energy Commodities Group Inc	8, VA, 105	S	UR	6,684	\$65.76	\$29 26	\$85.02	0.77	12,829	7.34	5.95
6	Massey Utility Sales Company	8, WV, 5	MTC	UR	34,641	\$60.5D	\$31 08	\$91.58	0.72	12,573	12.62	5.07
7	Transfer Facility	N/A	N/A	GB	141,687	\$66.38	\$8,82	\$75.20	0.65	12,143	8.18	9.30
8	Transfer Facility	NA	N/A	GB	103,868	\$54 08	\$8,73	\$62.81	0.52	11,568	5.36	11.95

Section .

PEF-07FL-000547

Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_ 2006 423 Forms Page 127 of 206 (RLS-10)

and the second section of

CONFIDENTIAL

1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffle Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Involce Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	(1)	(k)	(1)
1 Interoc	ean Coal Sales Ldc	999, IM, 45	MTC	86,988	8 \$5 DD	\$0.00	\$55,00	\$0.00	\$55 00	(50.56)	\$54.44

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PEF-07FL-000548

Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_(RLS-10) 2006 423 Forms Page 128 of 206

CONFIDENTIAL

1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name		Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Involce Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(8)	(!)	(g)	(h)	(i)	(1)	(k)	(1)
	tral Coal Company ncore Ltd.	8, WV, 39 999, IM, 45	MTC MTC	77,164	5 51 06 5 63 25	\$0.00.	\$51 06 \$64 25		\$51,06 \$63,26	\$0.00 (\$1.00)	551.06 \$62.25
3 Gua	sare Coal International NV	999, IM, 50	MTC	96,241	\$ 67,23	\$0.00	\$67.23		\$67,23	\$1,61	868,74
	awha River Torminals Inc.	8, WV, 39	MTC		3 62 00		\$62,00		\$62,00	(51:18)	\$60,82
5 Kan	awha River Terminals Inc.	8, WV, 39	MTC	25,134	5 62.0D	\$0.00	\$62,00	\$0.00	\$62,00	(80.30)	\$61.70

CONFIDENCE

1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5, Signature of Official Submitting Report

James V King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Toh)	Originat Involce Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	· (g)	(h)	(1)	(J)	(k)	(1)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	10,722	\$ 43,00	\$0.00	\$48.00	\$0.00	\$43,00	\$2.29	\$45,29
2	B&W Resources Inc	8, KY, 51	MTC	10,469	\$ 52.50	\$0,00	\$52.50	\$0.00	\$52,5D	\$0,00	\$52,50
3	B&W Resources Inc	8, KY,51	MTC	10,800	\$ 46,50	\$0.00	\$46.50	\$0.00	\$46,50	\$0,00	\$46,50
4	Consol Energy Inc.	8, KY, 119	MTC	46,693	\$ 52.00	\$0.00	\$52.00	\$0.00	\$52 00	94,61	\$56.61
5	Constellation Energy Commodities Inc.	8, VA, 105	S	3,230	\$ 53.00	\$0.00	\$53.00	\$0.00	\$53 DO	\$2.76	\$55.76
6	Massey Utility Sales Company	8, WV, 5	MTC	1,076	5 5175	. \$0.00	65175	\$0.00	\$51.75	50.00	\$51.75
7	Massey Utility Sales Company	8, WV, 81	MTC	10,161	6 51 73	\$0.00	\$51.76	\$0.00	\$51.75	80.00	\$51.75
8	Sequola Energy LLC	8, KY, 95	MTC	19,830	\$ 47.00	\$0.00	\$47,00	\$0.00	\$47.00	81.92	\$48.92

CONFIRMAL

1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Localion	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	, (g)	(h)	(i)	(1)	(k)	(1)
1	Alliance MC Mining	8, KY, 195	LTC	49,940	3 61 00	\$0.00	\$61.00	\$0.00	\$81,00	\$0.00	\$61.00
2	CAM-Kenlucky LLC	8, KY, 195	MTC	21;686	3 34 75	*** \$0.00	\$84.75	\$0.00	\$34.75	\$0.00	\$34.75
3	Constellation Energy Commodities Group Inc	8, WV, 45	S	10,933	8 55 50	\$0.00	\$55,50	\$0.00	\$55.50	(\$1.29)	\$54.21
4	Constellation Energy Commodities Group Inc	8, WV, 45	S	9,909	5 55 50	\$0.00	\$55,50	\$0.00	\$55 50	(51 53)	\$53.97
5	Constellation Energy Commodities Group Inc.	8, VA, 105	S	6,684	\$ 53,00	\$0,00	\$55,00	\$0.00	\$53.00	\$2.76	\$55.76
6	Massey Utility Sales Company	8, WV, 5	MTC	34,641	\$ 50150	\$0.00	\$60.50	\$0:00	\$60,50	\$0.00	\$60,50
7	Transfer Facility	N/A	N/A	141,687	\$ 66.16	\$0.00	\$66.38	\$0.00	\$66,38	N/A	\$66,38
8	Transfer Facility	N/A	N/A	103,868	\$ 54,08	\$0.00	\$54 08	\$0.00	\$54,08		654,08

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PEF-07FL-000551

CONFIDENTIAL

1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffle Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manage

6. Date Completed: October 10, 2006

Line No.	Suppller Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rali Rate (\$/Ton)	Olher Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Olher Water Charges (\$/Ton)	Olher Related Charges (\$/Ton)	Transpor- lation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1 Inter	ocean Coal Sales Ldc	999, IM, 45	Cartagona, S.A.	QB	86,988	\$54.44	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0,00	\$54.44

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(RLS-10)

1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

6. Date Completed: October 10, 2006

Line No.	Supplier Name		Shipping Point	Transpor- lation Mode	Tons	Effective Purchase Price (S/Ton)	Additional Shorthaut & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rete (\$/Ton)	Trans- loading Role (\$/Ton)	Ocean Barge Rale (\$/Ton)	Olher Water Charges (\$/Ton)	Olher Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(y)
	Central Coal Company	8, WV, 39	Winifrede Dock, WV	В	24,562	100000000000000000000000000000000000000	N/A	· N/A	N/A	\$10.07	51.62	N/A	N/A	N/A	\$11.99	\$63.05
2	Glencore Ltd.	999, IM, 45	La Jagua, S.A.	OB	77,164	\$62,25	N/A	N/A	N/A	N/A	53.88	N/A	N/A	N/A	\$3.88	\$66.13
3	Guasare Coal International NV	999, IM, 50	Paso Diablo, S.A.	QB	96,241	\$68,74	N/A	N/A	N/A	N/A	\$1.64	N/A	N/A	N/A	\$1.64	\$70.38
4	Kanawha River Terminals Inc.	8, WV, 39	Marmet Dock, WV	В	18,173	\$60.82	N/A	N/A	N/A	\$10.37	\$1.73	N/A	N/A	N/A	312.10	\$72.92
5	Kanawha River Terminals Inc.	8, WV, 39	Quincy Dock, WV	В	25,134	\$61.70	N/A	N/A	N/A	\$10 37	\$1.97	N/A	N/A	N/A	512.34	\$74.04

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PEF-07FL-000553

Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_ 2006 423 Forms Page 133 of 206

CONFIDENTIAL

1. Report for: Mo, August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James Al King - Regulated Back Office Manage

6. Date Completed: October 10, 2006

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Освал	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rəli	Rall	Barge	loading	Barge	Water	Related	lation	Plant
Line	í	Mine	Shipping	lation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	*Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	10,722	\$45.29	N/A	\$25.37	35.70	N/A	N/A	N/A	N/A	N/A	\$31.07	\$76.36
- 1	B&W Resources Inc	B, KY, 51	Resource, KY	UR	10,469	\$52,50	N/A	\$23.92	\$5.73	N/A	N/A	N/A	N/A	N/A	\$29.65	\$82.15
3	B&W Resources Inc	8, KY,51	Resource, KY	UR	10,800	\$46,50	·N/A	\$21 92	\$5.75	N/A	N/A	N/A	N/A	N/A	\$29.67	\$76.17
4	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	46,693	\$56,61	· N/A	\$24 05	\$5.70	N/A	N/A	N/A	N/A	N/A	529.75	\$86.36
Ę	Constallation Energy Commodilles Inc.	8, VA, 105	Mayflower, VA	UR	3,230	\$55.76	N/A	\$23,92	\$5.74	N/A	N/A	N/A	N/A	N/A	\$29.66	\$85.42
6	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	1,076	\$51.75	. N/A"	825 75	\$6.75	N/A	N/A	N/A	N/A	N/A	631.50	\$83.25
7	Massey Ulllity Sales Company	8, WV, 81	Goals, WV	UR	10,161	\$51.75	N/A	\$25.75	\$5.70	N/A	N/A	N/A	N/A	N/A	\$31.45	\$83.20
ī	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	19,830	\$48.92	NIA	\$23.92	\$5.76	N/A	N/A	N/A	N/A	N/A	\$29.68	\$78.60



1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

							Additional									
						Effective	Shorthaul		Olher	River	Trans.	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rall	Rell	Barge	loading	Barge	Water	Related	tation	Plant
Lino		Mine	Shipping	lalion		Price	Charges	Rete	Charges	Rale	Rate	Rate	Charges	Charges	Chargos	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$ <i>[</i> Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(S/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	Alilance MC Mining	8, KY, 195	Scotts Branch, KY	UR	49,940	\$81.00	N/A	\$24.03	\$5.30	N/A	N/A	N/A	N/A	N/A	\$29.35	\$90.35
2	CAM-Kenlucky LLC	8, KY, 195	Damron Fork, KY	UR	21,686	\$34.75	N/A	624.05	86.33	N/A	N/A	N/A	N/A	N/A	\$29.38	\$64.13
3	Constellation Energy Commodities Gro	8, WV, 45	Charlene, KY	UR	10,933	\$54.21	N/A	825,76	86.30	N/A	N/A	N/A	N/A	N/A	\$31,05	\$85.26
4	Constallation Energy Commodities Gro	8, WV, 45	Charlene, KY	UR	9,909	\$53.97	N/A	525,75	\$5.36	N/A	N/A	N/A	N/A	N/A	\$31,11	\$85.08
5	Constellation Energy Commodilles Gro	8, VA, 105	Charlene, KY	UR	6,684	\$55.76	N/A	\$23.92	\$5.34	N/A	N/A	N/A	N/A	N/A	\$29.26	\$85.02
G	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	34,641	\$60.50	N/A	\$25,75	\$5.33	N/A	N/A	N/A	N/A	N/A	\$31.08	\$91.58
7	Transfer Facility	N/A	Mobile, AL	GB	141,687	\$66,38	N/A	N/A	N/A	N/A	N/A	\$7.94	80.89	N/A	\$8.82	\$75.20
8	Transfer Facility	N/A	Plaquemines, PA	GB	103,868	\$54,08	. N/A	N/A	N/A	N/A	N/A	\$7.80	\$0.93	N/A	\$8.73	\$62.81

DECLASSIFIED

(RLS-10)



1. Report for; Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A Kind Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Monlh Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Tille	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision	
(a)	(b)	(c)	(d)	(8)	.(f)	(g) ·	(h)	(1)	(I)	(k)	(I)	(m)	
1	3/06	Trans Fac	- McDullle	Interocean Coal Sales LDC	1	58,234	2	(J) Percent Sulfur	11,504	11,582		Quality Adjustment	
2	3/06	Trans Fac -	- McDuffle	Interocean Coal Sales LDC	_1	58,234	2	(k) BTU Content	5.34	5.32		Quality Adjustment	
3	3/06	Trans Fac -	- McDuffie	Interocean Coal Sales LDC	1 .	58,234	2	(I) Percent Ash	12.34	12.37		Quality Adjustment	
4	3/06	Trans Fac	- McDullie	Interocean Coal Sales LDC	. 1	58,234	. 2	(m) Percont Moisture	0.67	0.66		Quality Adjustment	





1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

\*3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Orlginal Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value.	New F.O.B. Plant Price	Reason for Revision	
(a)	(b)	(c)	(d)	(θ)	<b>(f)</b>	(g)	(h)	(1)	(j)	(k)	(1)	(m)	
. 1 . 2 . 3	2/06	Transfer F	acllily - IMT acillty - IMT acility - IMT	Kanawha River Terminals Inc Guasare Coal International NV Glencore Ltd	4 3. 3.	18,612 47,039 72,355	2 2B 2B	(j) Percent Sulfur (l) Transloading Rate (l) Transloading Rate	0.67 \$1.46 \$3.99	0.66 \$1.69 \$ \$3.95 \$		Quality Adjustment Correction to Rate Correction to Rate	



1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. Jaing - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Suppller	Orlginal Line Number	Old Volume (lons)	Form No.	Column Tille	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(1)	(I)	(k)	(1)	(m)
1 2 3 4 5 6	1/06 2/06 2/06 3/06 4/06 4/06	CR 1&2 CR 1&2 CR 1&2 CR 1&2 CR 1&2 CR 1&2	CR 1&2 CR 1&2 CR 1&2 CR 1&2 CR 1&2 CR 1&2	Massey Utility Sales Company	6 5 6 5 7	49,003 48,426 9,204 60,663 50,376 8,850	2A 2A 2A 2A 2A 2A	(k) Quality Adjustments (k) Quality Adjustments (k) Quality Adjustments (k) Quality Adjustments (k) Quality Adjustments (k) Quality Adjustments	\$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00	(\$0.86) (\$0.35) \$0.48 (\$0.43) (\$0.39) 65.98	\$75,28 \$77,71 \$76,12 \$77,02 \$84,99	Quality Price Adjustment Correction to Rate
/ R	4/06 4/06	CR 1&2 CR 1&2	CR 1&2 CR 1&2	B&W Resources Inc. Massey Utility Sales Company	4 6	31,711 50,376	2B	(I) Other Rall Charges (I) Other Rall Charges	\$2,44 \$2,43	\$2,45 \$2,44		Correction to Rate
9	5/06	CR 182	CR 1&2	Massey Utility Sales Company	8	39,989	2A	(k) Quality Adjustments	50.00	\$0.58	100	Quality Price Adjustment
10	5/06	CR 1&2	CR 1&2	Massey Utility Sales Company	9	9,993		(k) Quality Adjustments	\$0,00	\$3.45	\$90.76	Quality Price Adjustment
11	5/06	CR 1&2	CR 1&2	Massey Utility Sales Company	10	19,068	2A	(k) Quality Adjustments	\$0,00	\$5.64		Quality Price Adjustment
12	5/06	CR 1&2	CR 1&2	Transfer Facifity	12	23,294	2A	(f) FOB Mine Price	\$62.63	362 75	William State of the Control of the	Correction to Price
13	6/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	30,607	2A	(k) Quality Adjustments	\$0.00	(60.17)	1000 1000 1000	Quality Price Adjustment
14	6/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	9,259	2A	(k) Quality Adjustments	\$0,00	\$1,20	\$82.06	3.03000000000 R. 3000000 4000
15	7/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	30,433	2	(j) Percent Sulfur	0.95	0.93		Quality Adjustment
16	7/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	30,433	2	(k) BTU Content	12,760	12,717		Quality Adjustment
17	7/06	CR 1&2	CR 182	Alpha Coal Sales Co. LLC	2	30,433	2	(I) Percent Ash	9.90	9.91		Quality Adjustment
18	7/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	30,433	2	(m) Percent Moisture	5,16	5.37	<b>676.0</b> 5	Quality Adjustment Correction to Rate
19	7/06	CR 1&2	CR 1&2	Sequola Energy Li.C	9	31,811	2B	(J) Other Rall Charges	\$2,67	\$2.69		DECEMBER OF CONTRACTOR OF THE STATE OF THE S
20	7/06	CR 1&2	CR 1&2	Consol Energy Inc	2	76,896	2C	(k) Quality Adjustments	\$2.89	\$2.34		Quality Price Adjustment
21	7/06	CR 1&2	CR 1&2	Consol Energy Inc	3	19,384	. 2C .	. (k) Quality Adjustments	\$2.09	52,34	\$80.21	Quality Price Adjustment

PEF-07FL-000558

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Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_(RLS-10) 2006 423 Forms Page 138 of 206



1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

New

6. Date Completed: October 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision	
(a)	(p)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)	
1	1/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	39,923	2A	(k) Quality Adjustments	\$0.00	50 19	\$59.56	Quality Price Adjustment	
2	1/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	26,057	: 2A	(k) Quality Adjustments	\$0.00	64.06	\$90,81	Quality Price Adjustment	
3	3/06	CR 4&5	CR 4&5	Massey Utility Sales Company	8	19,863	2A~	(k) Quality Adjustments	\$0.00	\$1.74	\$88.07	Quality Price Adjustment	
4	3/06	CR:4&5	CR 485	Massey Utility Sales Company	9	10,623	2A	(k) Quality Adjustments	50.00	<b>\$0,68</b>	\$87.00	Quality Price Adjustment	
5	4/06	CR 4&5	CR 4&5	Massey Utility Sales Company	4	7-7,957	. 2	(k) BTU Content	12,397	12,392		Quality Adjustment	
6	4/06	CR 4&5	CR 4&5	Massey Utility Sales Company	4	77,957	. 2	(I) Percent Ash	11.42	11.41		Quality Adjustment	
7	4/06	CR 4&5	CR 4&5	Massey Utility Sales Company	4	77,957	. 2	(m) Percent Malsture	7.43	7.49		Quality Adjustment	
8	4/06	CR 4&5	CR 4&5	Massey Utility Sales Company	4	77,957	2A	(k) Quality Adjustments	\$0.00	\$1.46	\$90.68	Quality Price Adjustment	
9	4/06	CR 4&5	CR 4&5	Transfer Facility	5	53,566	· 2B	(n) Olher Water Charges	\$0.38	\$0.39	\$64,45	Correction to Rate	
10	5/0G	CR 4&5	CR 4&5	Massey Utility Sales Company	3	20,252	: 2A	(k) Quality Adjustments	\$0,00	62.41	\$93.14	Quality Price Adjustment	
11	5/06	CR 4&5	CR 4&5	Transfer Facility	5	169,548	2A	(f) FOB Mine Price	\$59.85	\$59,90	\$68.79	Correction to Price	
12	6/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	41,430	· 2A	(k) Quality Adjustments	\$6.00	\$2.45	\$91,68	Quality Price Adjustment	
13	6/06	<b>CR 4&amp;5</b>	CR 4&5	Massey Utility Sales Company	6	10,241	2A	(k) Quality Adjustments	\$0.00	\$3.90	\$93.19	Quality Price Adjustment	
14	6/06	CR 4&5	CR 4&5	Transfer Facility	7	177,663	2A	(f) FOB Mine Price	\$64.85	564.92	\$75.94	Correction to Price	H 2
15	7/06	CR 4&5	CR 4&5	Amvest Coal Sales	2	11,057	28	(I) Rail Rate	625,84	\$27.68	\$91.26	Correction to Rate	2006 Page
16	7/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group Inc	. 4	11,162	28	(J) Other Rall Charges	\$6,44	\$6.49	\$87.56	Correction to Rate	36 o
17	7/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	15,847	28	(j) Other Rall Charges	\$8,30	\$8,54	\$94.68	Correction to Rate	423 139

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PEF-07FL-000559

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Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-10) 2006 423 Forms Page 139 of 206

#### ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EI Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_(RLS-10) 2006 423 Forms Page 140 of 206

Request for Specified Confidential Treatment

## DECLASSIFIED

423 Forms for September 2006

#### **CONFIDENTIAL COPY**

(Confidential information denoted with shading)

PEF-07FL-000560

3. Soportion Mo. Soptember 2006.

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6 Date Completed, November 9, 2005

						Tolal					
					Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality
			Transpor-		Purchase	lation	Plant	Percent	Blu	Percen	t Percent
	Mine	Purchase	lation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Blu/lb)	(%)	(%)
(b)	(c)	(q)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)
Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	10,781	\$44.62	528 57	\$73.19	0.73	12,476	9.39	7.19
B&W Resources Inc	8, KY, 51	MTC	UR	10,526	\$52.50	\$27,34	\$79.84	0:88	11,928	12.47	7.21
88W Resources Inc	8, KY,51	MTC	UR	20,162	\$46.50	\$27.33	\$73.83	0.87	12,061	12.48	5.99
Consol Energy Inc	8, KY, 119	MTC	UR	78,391	\$55.09	\$27.41	\$82.50	1.08	12,552	9.07	6.73
Massey Ulility Sales Company	8, WV, 5	MTC	UR	10,353	551.75	\$28.96	\$80.71	0.75	12,414	12.53	5.49
Massey Utility Sales Company	8, KY, 195	MTC	UR	10,884	\$51.75	\$27.46	\$79.21	0.99	11,976	12.11	7.55
Sequoia Energy LLC	8, KY, 95	MTC	UR	30,633	\$48,67	\$27.34	\$76.00	1.08	13,150	6.75	5.76
	(b) Alpha Coal Sales Co. LLC 8&W Resources Inc 8&W Resources Inc Consol Energy Inc Massey Utility Sales Company Massey Utility Sales Company	Supplier Name         Location           (b)         (c)           Alpha Coal Sales Co. LLC         8, KY, 119           B&W Resources Inc         8, KY, 51           B&W Resources Inc         8, KY, 51           Consol Energy Inc         8, KY, 119           Massey Ulifity Sales Company         8, WV, 5           Massey Ulifity Sales Company         8, KY, 195	Supplier Name         Location         Type           (b)         (c)         (d)           Alpha Coal Sales Co. LLC         8, KY, 119         MTC           B&W Resources Inc         8, KY, 51         MTC           B&W Resources Inc         8, KY, 51         MTC           Consol Energy Inc         8, KY, 119         MTC           Massey Ulifity Sales Company         8, WV, 5         MTC           Massey Ulifity Sales Company         8, KY, 195         MTC	Supplier Name	Supplier Name	Mine   Durchase   Location   Transportation   Mode   Tons   Purchase   Price (\$/Ton)	Mine   Purchase   Location   Purchase   Lation   Transportation   Purchase   Lation   Purchase   Lation   Purchase   Lation   Purchase   Lation   Price   Cost   (\$/Ton)   (\$/Ton)	Mine   Purchase   Italion   Purchase   Italion   Price   Cost   Price   (\$/Ton)   Price   (\$/Ton)	Mine   Purchase   Italion   Purchase   Italion   Price   Cost   Price   Sulfur   Sulfur   Sulfur   Supplier Name   Cost   Price   Sulfur   Sulfur	Mine   Purchase   Lation   Price   Cost   Plant   Price   Cost   Suffur   Content   Content	Mine

1. Report for: No September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submilling Report

Jennifer/Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2008

Lina No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	
2 8&W Res 3 8&W Res 4 Consol E 5 Massey U 6 Massey U	sources Inc	8, KY, 119 8, KY, 51 8, KY, 51 8, KY, 119 8, WV, 5 8, KY, 195 8, KY, 95	MTC MTC MTC MTC MTC MTC MTC	10,526 20,162 78,391 10,353 10,884	\$ 52,50 \$ 46,50 \$ 52,00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$43.00 \$52.50 \$46.50 \$52,00 \$51.75 \$61.75	\$0.00 \$0.00 \$0.00		\$1,62 \$0,00 \$0,00 \$3,09 \$0,00 \$0,00 \$1,67	\$44.02 \$52.50 \$46.50 \$55.09 \$51.75 \$51.75 \$48.67	



## CONFIDENTIAL

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jernifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Dale Completed; November 9, 2006

							Additional									
						Effective	Shorthaul		Olher	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rall	Rall	Barge	loading	Barge	Water	Related	lation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(S/Ton)	(\$/Ton)	(noT\\$)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(S/Ton)	(\$fTon)	(S/Ton)	(Sirron)
(a)	(b)	(c)	(d)	(e)	(l)	(9)	·(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	10,781	\$44.62	'N/A	524 91	\$3.66	N/A	N/A	N/A	N/A	N/A	\$28.57	\$73 19
2	B&W Resources Inc	8. KY, 51	Resource, KY	UR	10,526	\$52,50	N/A	\$23.63	33.71	N/A	N/A	N/A	N/A	N/A	\$27.34	\$79.84
3	B&W Resources Inc	8, KY,51	Resource, KY	UR	20,162	\$46,50	N/A	\$23.63	\$3.70	N/A	N/A	N/A	N/A	N/A	\$27.33	\$73.83
4	Consol Energy Inc.	8. KY, 119	Mousie, KY	UR	78,391	\$55.09	N/A	\$23.75	\$3.66	N/A	N/A	N/A	N/A	N/A	327 41	\$82.50
5	Massey Utility Sales Company	8. WV. 5	Sylvester, WV	UR	10,353	\$51,75	N/A	525,25	33.71	N/A	N/A	N/A	N/A	N/A	\$28,96	\$80.71
6	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	10,884	\$51.75	N/A	523,75	53.71	N/A	N/A	N/A	N/A	N/A	\$27,46	\$79.21
7	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	30,633	\$48.67	N/A	\$23,60	\$3.71	N/A	N/A	N/A	N/A	N/A	\$27.34	\$76.00



1. Report for: Mo. September 2006

2 Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Jeynifer Ellis - Wanager Regulated Contracts and Fuel Accounting

6. Dale Completed: November 9, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (lons)	Form No.	Column Tille	Old Value	New Value	F.O.B. Plant Price	Reason for Revision	
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	
3	1/06	CR 182	CR 1&2	Constellation Energy Commodities Group Inc.	5	9,444	2B	(J) Other Rail Charges	\$1.08	\$1.11	\$86.43	Correction to Rate	
2	6/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	51,675	2A	(k) Quality Adjustments	\$0,00	\$2.56	\$82.03	Quality Price Adjustment	
3	7/06	CR 1&2	CR 182	Alpha Coal Sales Co. LLC	2	30,433	2A	(k) Quality Adjustments	\$0,43	\$1.14	\$72.23	Quality Fince Adjustment	
4	7/06	CR 182	CR 1&2	B&W Resources Inc.	4	20,845	28	(J) Other Rail Charges	\$2,66	\$2:69	\$73.19	Correction to Rate	
5	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	13,076	2	(f) Tons	1,076	13,076		Typographical Error	
õ	8/06	CR 182	CR 1&2	Alpha Coal Sales Co. LLC	1	10,722	2A	(k) Quality Adjustments	\$2.29	\$0,69	\$74.76	Quality Price Adjustment	



1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3 Plant Name, Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis / Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	ality
				Transpor-		Purchase	lation	Plant	Percent	Blu		Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Blu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	·(i)	(1)	(k)	(1)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	28,796	\$61.30	B27.51	\$88:81	0.72	12,501	8.98	7.45
2	Alpha Coal Sales Co LLC	8, KY, 119	MTC	UR	10,088	543.45	\$28,67	\$72.12	0.69	12,632	8.98	6.41
3	CAM-Kentucky LLC	8, KY, 195	MTC	UR	22,687	543,45	\$28.67	\$72.12	0.62	12,579	10.85	5.79
4	Constellation Energy Commodities Group Inc.	8; WV. 39	S	UR	11,040	\$34,75	\$27.54	\$62,29	0.72	12,206	12.72	6.1B
5	Massey Utility Sales Company	8, WV, 5	MTC	UR	51,026	351 14	\$29.05	\$80.19	0.70	12,762	12.18	4.53
6	Massey Utility Sales Company	8, WV, 5	MTC	UR	21,351	\$60.50	\$29,06	\$89,56	0.68	11.990	13.32	6.87
7	NRG Power Marketing Inc	8, WV. 39	S	UR	9,424	\$50.50	\$29,05	\$89.55	0.63	12,491	8.64	6.72
8	Transfer Facility	N/A	N/A	GB	112,194	\$54 51	\$29,06	\$83.57	0.55	11,644	5.24	11.58
9	Transler Facility	N/A	N/A	GB	177,051	554.05	\$7.21	\$61.26	0.64	12,238	8.72	8.76

PEF-07FL-000567

DECLASSIFIED

Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_(RL 2006 423 Forms Page 145 of 206

CONFIDENTIAL

1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Sulmitting Report

Jennifer Ellis (Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Localion	Purchase Type	Tons	F.O.B. Mins Prics (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Orlginal Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(8)	(1)	(g)	(h)	(1)	(j)	(k)	(1)	
1	Alliance MC Mining	8, KY, 195	LTC	28,796	S GEOD	\$0.00	\$61,00	\$0.00	\$61.00	\$0,30	\$61,30	
2	Alpha Coal Sales Co LLC	8, KY, 119	MTC	10,088	\$ 43.00	\$0.00	\$43,00	\$0.00	\$43.00	\$0.45	\$43.45	
3	CAM-Kentucky LLC	8, KY, 195	MTC	22,687	5 34 75	\$0.00	\$34.75	\$0.00	\$34.75	50.00	\$34 75	
4	Constellation Energy Commodities Group Inc	8. WV, 39	S	11,040	\$ 52 40	\$0.00	\$52.40	\$0:00	\$52 40	(51.26)	551 14	
5	Massey Utility Sales Company	8. WV, 5	MTC	51,026	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	50.00	\$60.50	
6	Massey Utility Sales Company	8, WV, 5	MTC	21,351	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	50.00	\$60,50	
7	NRG Power Marketing Inc	8, WV, 39	S	9,424	\$ 54,55	\$0.00	\$54.55	\$0.00	\$54,55	(\$0.04)	\$54.51	
8	Transfer Facility	N/A	N/A	112,194	\$ \$4.05	\$0.00	\$54.05		\$54,06	N/A	\$54,06	
9	Transfer Facility	N/A	N/A	177,051	S 70,01	\$0.00	\$70.01	\$0.00	\$70,01	N/A	\$70.01	





1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Sulfmilling Report

Jennifer Ellis Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

						Additional							-		
					Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			Transpor-		Purchase	& Loading	Rall	Rall	Barge	loading	Barge	Water	Related	· lation	Plant
Line	Mine	Shipping	tation		Price	Chargos	Rate	Charges	Rate	Rate	Rato	Charges	Charges	Charges	Price
No. Supplier Name	Localion	Polnt	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Tori)	(\$/Ton)	(S/Ton)	(S/Ton)	(S/Ton)	(\$/Ton)	(SiTon)
(a) (p)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(J)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	28,796	\$61,30	N/A	\$23,75	\$3.76	N/A	N/A	N/A	N/A	N/A	\$27.51	\$88.81
2 Alpha Coal Sales Co LLC	8, KY, 119	Yellow Creek, KY	UR	10,088	\$43.45	N/A	\$24.91	63.78	N/A	N/A	N/A	N/A	N/A	\$28.87	\$72.12
3 CAM-Kenlucky LLC	8, KY, 195	Damron Fork, KY	UR	22,687	\$34,75	N/A	523,75	53.79	N/A	N/A	N/A	N/A	N/A	1827.51	\$62.29
4 Constellation Energy Commodities Grc	8, WV, 39	Tonis Fork	UR	11,040	\$51.14	N/A	\$25,25	\$3.80	N/A	N/A	N/A	N/A	N/A	\$29.05	\$80.19
5 Massey Utility Sales Company	8, WV, 5	Sylvaster, WV	UR	51,026	\$60.50	N/A	\$25,25	53.01	N/A	N/A	N/A	N/A	N/A	\$29.06	\$89.56
6 Massey Utility Sales Company	8, WV, 5	Hulchinson, WV	UR	21,351	\$60.50	N/A	525,25	\$3.80	N/A	N/A	N/A	N/A	N/A	\$29.05	\$89.55
7 NRG Power Marketing Inc	8. WV, 39	Hobet	UR	9,424	\$54,51	N/A	\$25.25	33.61	N/A	N/A	NIA	N/A	N/A	\$29.06	\$83.57
8 Transfer Facility	N/A	Mobile, AL	GB	112,194	\$54,05	N/A	N/A	N/A	N/A	N/A	\$5.54	60.68	N/A	\$7.21	\$61.26
9 Transfer Facility	N/A	Plaquemines, Pa	GB	177,051	\$70,01	N/A	N/A	N/A	N/A	N/A	57.43	\$0.69	N/A	\$8.12	\$78.13



1. Report for: Mo. September 2006

2. Roporting Company: Florida Power Corporation

3 Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analysi (919) 546-2678

5. Signature of Official Submilling Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

											New	
		Form	intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(lons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e) ·	(1)	(g)	(h)	(1)	(i)	(k)	(1)	(m)
1	5/06	CR 485	CR 485	Massey Utility Sales Company	3	20,252	2A	(k) Quality Adjustments	\$2.41	\$1.54	\$93.14	Quality Price Adjustment



# CONFIDENTIAL

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006

2. Reporting Company: Florkla Power Corporation

3 Plant Name McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-6368

Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

							Total						
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality	
				Transpor-		Purchase	tation	Plant	Percent	Blu	Percent	Percent	
Line		Mine	Purchase	lation		Price	Cost	Price	Sulfur	Content	Ash	Moisture	
No.	Supplier Name	Location	Турв	Mode	Tons	(\$/T.on)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)	
(a)	(b)		(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	-
1 Inte	arocean Coal Sales Ldc	999, IM, 45	MTC	ОВ	111,106	85473	\$0.00	\$54.73	0.54	11,644	5.24	1158	

CONFIDENTIAL

1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed; November 9, 2006

	•							Retro-				
					F.O.B.	Short Haul	Original	active		Quality	Effective	
				*	Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase	
Line	,	Mine	Purchase		Price	Charges	Price	Increases	Price	ments	Price	
No	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(I)	(9)	(h)	(1)	())	(k)	(1)	
1 Interoc	ean Coal Sales Ldc	999, IM, 45	MTC	111,106	5 55 00	\$0.00	\$55,00	\$0.00	\$55.00	(50.27)	\$54.73	

PEF-07FL-000572

DECLASSIFIED

Docket No. 070001-EI Robert L. Sansom Exhibit No. 2006 423 Forms Page 150 of 206



1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Sybmitting Report

Jennifer Eills - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation (allon Mode	- Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rali Rate (\$/Ton)	Other Rall Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rale (\$/Ton)	Ocean Barge Rale (\$/Ton)		Other Related Charges (\$/Ton)	Transpor- lation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(K)	(1)	(m)	(n)	(0)	(b)	(p)
1 Interc	cean Coal Sales Ldc	999, IM, 45 Ca	arlagena, S.A.	OB	111,106	\$54.73	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$54.73

PEF-07FL-000573

DECLASSIFIED

Docket No. 070001-EI
Robert L. Sansom Exhibit No.\_\_\_(RL
2006 423 Forms
Page 151 of 206



1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name. McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis / Manager Regulated Contracts and Fuel Accounting

6. Date Completed; November 9, 2006

											New	
Line	Month	Form Plant	Intended Generating	*	Orlginal Line	Old Volume	Form	Column	Old	New	F.O.B. Plant	Reason for
				0								
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Tille	Value	Value	Price	Revision
	41.1				10						/11	
(a)	(b)	(c)	(d)	(8)	(r)	(g)	(h)	(1)	(1)	(K)	(1)	(m)
	-NONE-								- F			

# CONFIDENTIAL

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

							Total					
		s				Effective	Transpor-	F.O.B.	·As	Received	Coal Qua	ality
				Transpor-		Purchase	tation	Plant	Percent	Blu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Tan)	(\$/Ton)	(\$/Ton)	(%)	(Blu/lb)	(%)	(%)
	2300							150	18 A			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	0	2		~		ere a la la la companie de la	distantantian.			10.100		0.46
1	Central Coal Company	8, WV, 39	MTC	В	22,125	\$51.06	\$12.18	\$63.24	0.72	12,487	11.02	6.16
2	Glencore Ltd.	999, IM, 45	MTC	OB	76,397	\$61.44	\$4,00	\$85.44	0.63	12,002	6.48	10.36
3	Guasare Coal International NV	999, IM, 50	MTC	OB	109,288	\$68.70	\$1.85	\$70.55	0.58	13,079	5.99	6.67
4	Kanawha River Terminals Inc	8, WV. 39	MTC	В	14,632	\$62,23	\$11.97	\$74:20	0.62	12,550	10.81	6.86
5	Kanawha River Terminals Inc	8. WV. 39	MTC	8	44.016	561.87	\$12.14	\$73.81	0.64	12,458	11 17	6.91

PEF-07FL-000575

CONFIDENTIAL

1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Sybmilling Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name		Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(0)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(1)	(k)	(1)	
2 3 4	Central Coal Company Glencore Ltd. Guasare Coal International NV Kanawha River Terminals Inc. Kanawha River Terminals Inc.	8, WV, 39 999, IM, 45 999, IM, 50 8, WV, 39 8, WV, 39	MTC MTC MTC MTC MTC	76,397 109,288 14,632	\$ 63,26 \$ 67,23	\$0:00 \$0.00 \$0.00 \$0.00 \$0.00	\$51.06 \$63.25 \$67.23 \$62.00 \$62.00	\$0.00 \$0.00 \$0.00	\$51.06 \$63.25 \$67.23 \$82.00 \$62.00	(\$0.00 (\$1.81) \$1.47 50.23 (\$0.33)	561,44 568,70 562,23	~



1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3 Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Sulmitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

i.lne No	Supplier Name		Shipping Point	Transpor- lafion Moda	Tons	Effective Purchase Price (5/Ton)	Additional Shorthaul & Loading Charges (5/Ton)	Rall Rate (S/Ton)	Other Rail Charges (\$/Toh)	River Barge Rale (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rale (\$/Ton)	Other Water Charges (\$/Ton)	Other Refated Charges (3/Ton)	Transpor- lation Charges (S/Ton)	F.O.B. Plant Price (\$/Tan)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(1)	'(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrade Dock, WV	. В	22,125	\$51.06	N/A	N/A	N/A	\$10,37	51.81	N/A	N/A	N/A	\$12.18	\$63.24
2	Glencore Lld.	999, IM, 45	I.a Jagua, S.A.	OB	76,397	\$61,44	N/A	N/A	N/A	N/A	54.00	N/A	N/A	N/A	\$4.00	\$65.44
3	Guasare Coal International NV	999, IM, 50	Paso Diablo, S.A.	OB	109,288	\$68.70	N/A	N/A	N/A	N/A	\$1.85	N/A	N/A	N/A	\$1.85	\$70.55
4	Kanawha River Terminals Inc.	8. WV, 39	Quincy Dock, WV	В	14,632	\$62.23	N/A	N/A	N/A	\$10 37	\$1.60	N/A	N/A	N/A	\$11.97	\$74.20
5	Kanawha River Terminals Inc.	8, WV, 39	Marmet Dock, WV	В	44,016	\$61,57	N/A	N/A	N/A	\$10,37	\$1.78	N/A	N/A	NIA	512.14	\$73.81

PEF-07FL-000577



# CONFIDENTIAL

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006

2. Reporting Company. Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

New

6. Date Completed: November 9, 2006

Line No.	Month Reported	Plant Gen	inded eralling lant	Supplier	Orlginal Line Number	Old Volume (Ions)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision	
(a)	(b)	(c)	d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	
1	2/06	Transfer Facility -	IMT	Guasare Coal International NV	3	47.039	2A	(I) FOB Mine Price	540,85	\$42.22 \$	43.62	Correction to Pince	
2	2/06	Transfer Facility -	IMT	Guasare Coal International NV	3	47,039	2B	(I) Transloading Rate	\$1,46	\$1.69 \$	43.62	Correction to Rate	
3	3/06	Transfer Facility -	TMI	Guasare Coal International NV	2	46,748	2A	(f) FOB Mine Price	\$40,85	342 12 5	44.02	Correction to Price	
4	6/06	Transfer Facility -	IMT	Coal Marketing Company	2	77,787	2	(j) Percent Sulfur	0.59	0.57		Quality Adjustment	
5	6/06	Transfer Facility -	IMT	Coal Marketing Company	2	77,787	2	(k) BTU Content	11,784	11,713		Quality Adjustment	
6	6/06	Transfer Facility -	IMT	Coal Marketing Company	2	77,787	2	(I) Persent Ash	7.61	7.34		Quality Adjustment	
7	6/06	Transfer Facility -	IMT	Coal Marketing Company	2	77,787	2	(m) Percent Moisture	10.89	11.45		Quality Adjustment	
8	6/06	Transfer Facility -	IMT	Coal Markeling Company	2	77,787	2A	(k) Quality Adjustments	\$0:00	(\$0.36) \$	66.97	Quality Price Adjustment	
9	8/06	Transfer Facility -	IMT	Central Coal Company	1	23,007	2B	(I) Transloading Rate	\$1.82	\$1.68 5	63.11	Correction to Rate	

UNDONE

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnem - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis / Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

											New		
		Form	intended	į.	Original	Old					F.O.B.		
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for	
No.	Reported	Neme	Plant	Supplier	Number	(tons)	No.	Tille	Value	Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(1)	(k)	(1)	(m)	
1	9/06	CR 4&5	CR 4&5	Alpha Coal Sales Co. LLC	2	10,088	2A	(k) Quality Adjustments	\$0.45	\$1.94	\$73,61	Quality Price Adjustment	



### ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EI Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-10) 2006 423 Forms Page 158 of 206

Request for Specified Confidential Treatment

## **DECLASSIFIED**

423 Forms for October 2006

**CONFIDENTIAL COPY** 

(Confidential information denoted with shading)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDullie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

ennifer Elits / Manager Regulated Contracts and Foel Accounting

6. Date Completed: December 13, 2006

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Que	ality
				Transpor-		Purchase	tation	Plant	Percent	Blu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	12,333	\$54.89	\$0.00	\$54.89	0.55	11,676	4.75	11.72

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for; Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

6. Date Completed: December 13, 2006

							Total						
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality	
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent	
Line		Mine	Purchase	lation		Price	Cost	Price	Sulfur	Content	Ash	Molsture	
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Blu/lb)	(%)	(%)	
			*****										
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(1)	(k)	(1)	(m)	
	Control Control	B 1407 20	MTC	В	07.050	\$50.99	\$12.13	****	0.74	40.040	44.70	0.53	
•	Central Coal Company	8, WV, 39	MTC	В	27,852	מא:מב		\$83.12	0.71	12,342	11.79	6.53	
2	Coal Marketing Company Ltd	999, IM. 45	MTC	. OB	81,104	\$63.39	83.97	\$67.36	0.59	11,330	8.17	12.75	
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	₿	48,861	\$61.00	\$12.10	\$73.18	0.64	12,357	11.59	7.18	
4	Kanawha River Terminais Inc.	8, WV, 39	MTC	B	7,340	861,84	\$12,02	\$73.86	0.63	12,468	11.39	6.76	



Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_\_ 2006 423 Forms Page 160 of 206

(RLS-10)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1, Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jenniler Gills - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

T-1-1

							Total						
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality	
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent	
Line		Mine	Purchase	tation		Price	Cost	Price.	Sulfur	Content	Ash	Moisture	
No.	Supplier Name	Location	Туре	eboM	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%).	
(a)	(b)	(c)	(d)	(8)	(f)	(g)	(h)	(1)	(J)	(k)	(1)	(m)	
1	Alpha Coal Sales Co. LLC	8, KY, 133	MTC	UR	10,192	\$45,33	\$26,74	\$72.07	0.86	12,763	9.51	5.65	
2	Alphe Coel Sales Co. LLC	8, KY, 119	MTC	UR	21.535	\$44.46	\$28,74	\$71.20	0.84	12,332	10.14	6.89	
3	B&W Resources Inc	8, KY,51	MTC	UR	11,002	\$52.50	\$25.49	\$77.99	0.82	12,209	12.69	4.97	
4	B&W Resources Inc	8, KY, 51	MTC	UR	10,517	\$46.50	\$25,49	\$71.99	0.84	12,436	11.35	5.09	
5	Consol Energy Inc.	8, KY, 119	MTC	UR	43,224	\$255.08	\$25.57	\$80.65	1.12	12,679	8.39	6.56	
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	10,204	\$51.75	\$25.61	\$77.36	1.02	12,218	11.84	6.29	
7	Sequola Energy LLC	8, KY, 95	MTC	UR	30,925	\$48.74	\$25.50	\$74.24	1.08	13,171	7.38	4.52	

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Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_(RLS-10) 2006 423 Forms Page 161 of 206

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jenniler Elits- Manager Regulated Confracts and Fuel Accounting

6. Date Completed: December 13, 2006

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	ality
Line		Mine	Purchase	Transpor- tation		Purchase Price	tation	Plant Price	Percent Sulfur	Blu Content	Percent Ash	Percent Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Blu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(8)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	· (m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	62,883	\$61.97	\$25,87	\$87.84	0.73	12,627	9.31	6.48
2	Constellation Energy Commodities Group Inc	8. WV, 39	S	UR:	10,529	\$53.76	827.41	\$81.17	0.77	12,823	10.83.	4.69
3	Massey Utility Sales Company	8. WV. 5	MTC	UR	61,693	\$53,76	\$27,41	\$81.17	0.71	12,741	11.85	4.96
4	NRG Power Marketing Inc	8, WV, 39	S	ŲR	10,691	\$60,50	\$27,41	\$87.91	0.72	12,934	9.80	4.60
5	Transfer Facility	N/A	N/A	GB	12,459	\$56.44	\$27.41	\$83.85	0.55	11,676	4.75	11.72
6	Transfer Facility	N/A	N/A	GB	191,058	\$54.45	\$12.84	\$67.29	0.62	12,358	8.29	8.73

PEF-07FL-000585



CONFIDENTIAL

Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_(RLS-10) 2006 423 Forms Page 162 of 206

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. October 2006

2. Reporting Company: FlorIda Power Corporation

3. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellip Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Chargas (\$/Ton)	Original Involce Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1).	(J)	(k)	(1)	
1 Intero	cean Coal Sales Ldc	999, IM, 45	MTC	12,333	\$ 55,00	\$0.00	\$55,00	\$0.00	\$55,00	(\$0,11)	\$54.89	

PEF-07FL-000586

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Docket No. 070001-EI
Robert L. Sansom Exhibit No.\_\_\_()
2006 423 Forms
Page 163 of 206

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFLUENTIAL

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 548-6368

5. Signature of Official Submitting Report

Jennifer Ellis /Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name		Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)	(k)	(1)	
3	Central Coal Company Coal Marketing Company Ltd Kanawha River Terminals Inc. Kanawha River Terminals Inc.	8, WV, 39 999, IM, 45 8, WV, 39 8, WV, 39	MTC MTC MTC MTC	81,104 48,861	\$ 60.99 \$ 63.39 \$ 62.00 \$ 62.00	\$0.00 \$0.00	\$60.99 \$63.39 \$62.00 \$62.00	\$0.00 \$0.00	\$60,99 \$63,39 \$62,00 \$62,00	\$0,00 (\$0,94)	\$50,99 \$63,39 \$61,06 \$61,84	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIGENTIA

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis Manager Regulated Contracts and Fuel Accounting

8. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tone	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(0)	(k)	(1)	
200	Coal Sales Co. LLC	8, KY, 133	MTC		\$ 43.00	2,40.20	\$48.00	87.5	\$48.00	\$2.33	\$45,33	
2 Alpha (	Coal Sales Co. LLC	8, KY, 119	MTC	21,535	\$ 40 00	\$0.00	\$43.00	\$0.00	\$43.00	\$1.46	\$44.46	
3 B&W F	Resources Inc	B, KY,51	MTC	11,002	\$ 52,50	\$0.00	\$52,50	\$0.00	\$52,60	\$0,00	\$52,50	
4 B&W F	Resources Inc	8, KY, 51	MTC	10,517	\$ 48.50	\$0.00	\$46,50	\$0.00	\$46,50	\$0,00	\$46.50	
5 Consol	Energy Inc.	8, KY, 119	MTC	43,224	\$ 52.00	\$0.00	\$52.00	\$0.00	\$52.00	\$3.0B	\$55,08	
6 Massey	y Utility Sales Company	8, KY, 195	MTC	10,204	\$ 51.75	\$0.00	\$61.75	\$0.00	\$51.75	\$0.00	\$61,75	
7 Sequoi	ia Energy LLC	8, KY, 95	MTC	30,925	\$ 47.00		\$47,00		\$47,00	\$1,74	\$48.74	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

ennifer Ellist- Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Heul & Loading Charges (\$/Ton)	Onginal Involce Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)
1	Alliance MC Mining	8, KY, 195	LTC	62,883	\$ 6100	\$0.00	\$61,00	\$0.00	\$61,00	\$0,97	\$61.97
2	Constellation Energy Commodities Group Inc	8, WV, 39	S	10,529	\$ 52,40	\$0.00	\$52,40	\$0.00	\$52,40	\$1,36	\$53.76
3	Massey Utility Sales Company	8, WV, 5	MTC	51,693	\$ 00.50	\$0.00	\$60,50	\$0.00	\$60.50	\$0.00	560/50
4	NRG Power Marketing Inc	8, WV, 39	S	10,691	\$ 54.55	\$0.00	\$54.55	\$0.00	\$54.55	\$1.89	\$56,44
5	Transfer Facility	N/A	N/A	12,459	\$ 54,45	N/A	\$54.45	N/A	\$54,45	NA	\$54.45
6	Transfer Facility	NIA	N/A	191,058	\$ 69,89	N/A	\$69,89	N/A	\$69,89	N/A	\$69.89

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plent Name: McDuffle Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis/ Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Suppller Name	Mine Location	Shipping Point	Transpor- tallon Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rall Rale (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	The state of the s	Other Related Charges (\$/Ton)	Transpor- lallon Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton).
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(l)	())	(k)	(1)	(m)	(n)	(0)	(b)	(p)
1 Interd	ocean Coal Sales Ldc	999, IM, 45 Ca	artagena, S.A.	ОВ	12,333	\$54.89	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$54.89

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

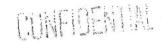
Jennifer Ell's / Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name		Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/.Ton)	Rạll Rate (\$∕T.on)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rale (\$/Ton)	Other Water Charges (\$/Ton)	Olher Related Charges (\$/Ton)	Transpor- lation Charges (\$/Ton)	F,O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(8)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
2 3	Central Coal Company Coal Marketing Company Ltd Kanawha River Terminals Inc. Kanawha River Terminals Inc.	8, WV, 39 999, IM, 45 8, WV, 39 8, WV, 39	Winifrede Dock, WV La Jagua, S.A. Poso Dieblo, S.A. Quincy Dock, WV	B OB B B	27,852 81,104 48,861 7,340	\$50,09 \$63,39 \$61,06 \$61,84	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A	\$10.42 N/A \$10.42 \$10.42	\$1,71 93,97 51,68 \$1,60	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A	\$12:13 \$3.97 \$12:10 512:02	\$63.12 \$67.36 \$73.16 \$73.86



#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Ma. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

							Additional									
						Effective	Shorthaui		Other	River	Trans-	Осеал	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rell	Rall	Barge:	loading	Barge	Water	Related	tation	Plant
Lino		Mine	Shipping	lation		Price	Charges	Rate	Charges	Reto	Rale	Rale	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(S/Ton)	(5/Ton)	(\$/Ton)	(\$/Ton)	(S/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(I)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	Alpha Coal Sales Co. LLC	8, KY, 133	Roxena, KY	UR	10,192	\$45,38	N/A	\$25.07	\$4,62	N/A	N/A	N/A	N/A	N/A	\$26.74	\$72.07
2	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	21,535	\$44.46	N/A	\$25.07	3467	N/A	N/A	N/A	N/A	N/A	\$26.74	\$71.20
3	B&W Resources Inc	8, KY,51	Resource, KY	UR	11,002	\$52.50	N/A	\$23.78	\$1.71	N/A	N/A	N/A	N/A	N/A	\$25,49	\$77.99
4	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,517	\$46.50	N/A	\$23.78	\$1.74	N/A	N/A	N/A	N/A	N/A	\$25.49	\$71.99
5	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	43,224	\$55,08	N/A	\$24.90	\$167	N/A	N/A	N/A	N/A	N/A	\$25.57	\$80.65
6	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	10,204	\$51.75	N/A	\$23.90	\$1.71	N/A	N/A	N/A	N/A	N/A	\$25.61	\$77.36
7	Sequola Energy LLC	8, KY, 95	Bardo, KY	UR	30,925	\$48.74	N/A	\$23.78	\$1.72	N/A	N/A	N/A	N/A	N/A	\$25,50	\$74.24

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY.



1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ells: Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Locallon	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rall Rale (\$/Ton)	Olher Rell Charges (\$/Ton)	River Barge- Rate. (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tallon Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(n)	(8)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	62,883	\$61.97	N/A	\$23.90	\$1.07	N/A	N/A	N/A	N/A	N/A	\$25.87	\$87.84
2	Constellation Energy Commodities Grou	8, WV, 39	Toms Fork	UR	10,529	\$53.76	N/A	\$25,41	\$2,00	N/A	N/A	N/A	N/A	N/A	\$27,41	\$81.17
3	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	51,693	\$60.50	N/A	\$26 41	\$2,00	N/A	N/A	N/A	N/A	N/A	\$27.41	\$87.91
4	NRG Power Marketing Inc	8, WV, 39	Hobet	UR	10,691	\$56.44	N/A	325 41	\$2.00	N/A	N/A	N/A	N/A	ANA	527.41	\$83.85
5	Transfer Facility	N/A	Mobile, AL	GB	12,459	\$54.45	N/A	N/A	N/A	N/A	N/A	512.00	\$0,84	N/A	\$12.84	\$67.29
6	Transfer Facility	N/A	Plaquemines, PA	GB	191,058	\$69.89	N/A	N/A	N/A	N/A	N/A	\$7.4°	\$0,73	N/A	\$8.20	\$78.09



1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffle Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

											New		
		Form	Intended		Original	Old .					F.O.B.		
Line	Month	Plant	Generaling		Line	Volume	Form	Column	Old	New	Plant	Reason for	
No.	Reported	Name	Plant	Supplier	Number	(lons)	No.	Title	Value	Value	Price	Revision	
(a)	(b)	(c)	(d)	(0)	(1)	(g)	(h)	(i)	(1)	(k)	(1)	(m)	
	-NONE-												



### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Ma. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Date Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis / Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (lons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision	
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(J)	(k)	(1)	(m)	
1	9/06	Transfer F	всіііly - IMT	Kanawha River Terminals Inc.	4	44,016	2B	(I) Transloading Rate		\$2.10	\$ 74.13	Correction to Rate	



1. Report for: Mo. October 2008

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Jennifer/Ellis - Manager Regulated Contracts and Fuel Accounting

6. Dale Completed: December 13, 2006

Almın

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (lons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(J)	(k)	(1)	(m)
1 2	9/06 9/06	CR 1&2 CR 1&2	CR 1&2 CR 1&2	Alpha Coal Sales Co. LLC Alpha Coal Sales Co. LLC	1 3	10,781 30,433	2A 2C	(k) Quality Adjustments (k) Quality Adjustments	024242424242424242424242424	\$3.08 \$1.82		Quality Price Adjustment Quality Price Adjustment

### ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 070001-EI Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-10) 2006 423 Forms Page 174 of 206

Request for Specified Confidential Treatment

# **DECLASSIFIED**

423 Forms for November 2006

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(Confidential information denoted with shading)



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutleage - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

							Total	_				
						Effective	Transpor-	F.O.B.	As Received Coal Quality			
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchas	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Blu/lb)	(%)	(%)
(a)	(6)	(c)	(d)	(e)	(f)	: (g)	(h)	(i)	(j)	(k)	(1)	(m)
1	B&W Resources Inc	8, KY, 51	MTC	UR	10,857		FFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFF	\$79.59	1.03	12,189	12,19	5.70
2	B&W Resources Inc.	8, KY, 51	MTC	UR	10,729		\$27,09	\$73.75	0.87	12.368	11.12	5.58
3	Consol Energy Inc.	8, KY, 119	MTC	UR	32,248	Wax 556 9 1V	18 527422	\$81.13	1.25	12,782	7.78	6.70
4	Consol Energy Inc.	8, KY, 133	MTC	UR	11,002	A THE RESIDENCE AND ADDRESS OF THE PARTY OF	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$81.13	1.11	12,360	12.25	5.04
5	Massey Utility Sales Company	8, KY, 195	MTC	UR			225.25	\$79.01	1.01	12,149	11.43	7.39



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rulledge - Faad Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

							Total	_				
						Effective	Transpor-	F.O.B.	As	Received	Coal Qualit	y
				Transpor-		Purchase	tation	Plant	Percent	Blu	Percent	Percent
Line		Mine	Purchas	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	32,704	3561791	\$26,441	\$88.24	0.72	12,600	9.31	6.44
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	10,094	543.6X	<b>第一条第2770</b>	\$71.37	0.70	12,345	10.47	6.83
3	Constellation Energy Commodities Group Inc	8, WV, 39	S	UR	11,255	88511650	<b>医性型等28</b> 加01	\$79.46	0.72	12,253	12.41	6.27
4	Massey Utility Sales Company	8, WV, 5	MTC	UR	43,565	\$ 350.50	EXECUTE: 128 128 128 128 128 128 128 128 128 128	\$88.62	0.69	12,597	11,34	5.92
5	NRG Power Marketing Inc	8, WV, 39	S	UR	10,227	18 E 8 5 3 17 9 1	528 JU	\$81.90	0.69	12,325	12.34	5.63
6	Transfer Facility	N/A	N/A	GB	47,385	\$ 53,857	100 ST 10	\$61.22	0.48	11,512	4.99	12.69
7	Transfer Facility	N/A	N/A	GB	174,048	\$69,667	\$8.16	\$77.82	0.64	12,235	8.48	9.08

# DECLASSIFIED

PEF-07FL-000045

Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_ 2006 423 Forms Page 176 of 206



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

1/15/2007

							Total		a			
						Effective	Transpor-	F.O.B.	A	s Received	Coal Quality	У
				Transpor-		Purchase	tation	Plant	Percent	Blu	Percent	Percent
Line		Mine	Purchas	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	46,712	等語:\$54到清楚	\$0,00	\$54.11	0.48	11,511	5.00	12.69



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analysi, (919) 546-6368

5. Signature of Official Submitting Report :

Goel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

1/15/2007

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qualit	y ]
				Transpor-		Purchase	tation	Plant	Percent	Blu	Percent	Percent
Line		Mine	Purchas	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode `	Tons	(\$/Ton)	(\$/Ton)	(\$ <i>f</i> T.on)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	; (g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Central Coal Company	8, WV, 39	MTC	В	22,987	V. 5. \$50.997	SEE SH2:076	\$63.06	0,69	12,204	12.20	
2	Glencore Ltd.	999, IM, 45	MTC	OB		SER SENTERS	18 NS 88 974	\$65.50	0.65	12,022	6.58	10.56
3	Guasare Coal International NV	999, IM, 50	MTC	OB	48,220	WEST-01731	1000 8 1165	\$72.38	0.58	13,233	5.69	6.45
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	В	16,536	\$61,241	W 25 12 02	\$73.26	0.62	12.375	11.04	7.75
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	В	26,099	<b>验证\$6]</b> [[7]	a 全域 \$ 1 (c93)	\$73.11	0.69	12,415	11.27	6.93

## DECLASSIFIED

(RLS-10)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst. (919) 546-6368

5. Signature of Official Submitting Report:

6. DATE COMPLETED:

1/15/2007

Joel Rutledge(- Lead Business Financial Analyst

					F.O.B. Mine	Short Haul & Loading	3	Retro- active Price	Base	Quality Adjust-	Effective Purchase
Line		Mine	Purchas		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	B&W Resources Inc	8, KY, 51	MTC		\$52.50	N/A	\$52,50	\$0.00	##\$52,50	<b>22</b>	166年52:50
2	B&W Resources Inc.	8, KY, 51	MTC	10,729	# 188546.50	N/A	\$46.60	\$0.00	\$46,50	<b>数器数\$0</b> 36	\$46.66
3	Consol Energy Inc.	8, KY, 119	MTC	32,248	E \$52.00	N/A	\$52,00;	\$0.00	\$52.00	問題意識和19世	\$53.91
4	Consol Energy Inc.	8, KY, 133	MTC	11,002		N/A	35 1 552.00	\$0.00	\$552\Q0\	Mena \$1191	\$53.91
5	Massey Utility Sales Company	8, KY, 195	MTC		\$51,75	N/A	\$51.75	\$0.00	\$5175	\$0.00	\$51.75

# DECLASSIFIED

(RLS-10)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge Lead Business Financial Analyst

6. DATE COMPLETED:

1/15/2007

					ř			Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Involce	Price	Base	Adjust-	Purchase
Line		Mine	Purchas		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/T.on)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f) ;	(g)	(h)	(i)	())	(k)	(1)
1	Alliance MC Mining	8, KY, 195	LTC	32,704	12 15 S S S S S S S S S S S S S S S S S S	N/A	E415 8 \$61,000	\$0.00	\$64.00	\$0.79	\$61.79
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	10,094		N/A	100 (44543)	\$0.00	\$48,000	<b>伊斯森派第0167</b>	第43,67
3	Constellation Energy Commodities Group Inc	8, WV, 39	S	11,255	\$52,401	N/A	\$52/40	\$0.00	\$5240	\$60,05	\$51 35
4	Massey Utility Sales Company	8, WV, 5	MTC	43,565		N/A	\$ \$560.50	\$0.00	\$ \$60750	\$0.00	数560.50
5	NRG Power Marketing Inc	8, WV, 39	S	10,227	55466	N/A	25455455	\$0.00	\$6455	\$ \$ (0)76	[[] \$53:79]
6	Transfer Facility	N/A	N/A	47,385	\$53.85	N/A	353 85	\$0.00	\$53.85	N/A	2000年第53.85
7	Transfer Facility	N/A	N/A	174,048	\$69.68	N/A	12 1 569 66	\$0.00	\$69,66	N/A	169,66

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

McDuffle Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Goel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

1/15/2007

					**			Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine :	& Loading	Invoice	Price	Başe	Adjust-	Purchase
Line		Mine	Purchas		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	46,712	\$55,00		\$56,00	\$0.00	¥\$551001	\$(0.89)	\$54.11

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst. (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

1/15/2007

Line No.	Supplier Name	Mine Location	Purchas Type	Tons	F.O.B. Mine Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Central Coal Company	8, WV, 39	MTC	22,987	<b>ERES</b> \$ 50 (59)	N/A	1899年第1	\$0.00	\$50,994	\$12450.00	\$50,990
2	Glencore Ltd.	999, IM, 45	MTC	37,800	M228363726	N/A	\$3,25	\$0.00	\$60,25	<b>台灣語</b> (17-2)	\$61753
3	Guasare Coal International NV	999, IM, 50	MTC	48,220	W \$68,45	N/A	\$ 14 \$68 (45)	\$0.00	1577568245]	<b>影響應要2:27</b>	\$25,0570,73
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	16,536	\$ \$62.00	N/A	1562.00	\$0.00	\$62.00]	\$ (0.76)	\$61.24
5	Kanawha River Terminals Inc.	8, WV. 39	MTC	26,099	##WY \$62.001	N/A	\$62100	\$0.00	17,1\$62,00	\$ \$ (0,83)	域。65.61.17



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

1/15/2007

Line No.	Supplier Name	Mine Location	Shìpping Point	Transpor- lalion Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Leading Charges (\$£Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rale (\$/Ton)	Ocean Barge Rale (\$/Ton)	Olher Waler Charges (\$/Ton)	Other Related Charges (\$/Ton)	talion Charges	F.O.B. Planl Price (\$/Ton)
(a)	(b)						- 6		100		<u> </u>	V-0007		A		
	7 .5	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(g)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, K	UR	32,704	561.79	N/A	\$\$25,03	1358\$07411	N/A	N/A	N/A	N/A	N/A	\$26,44	\$88.24
	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, K)	UR		SEE\$13.67	ŅΑ		MUSSIA1	N/A	N/A	N/A	N/A	N/A	\$27-70	\$71.37
3	Constellation Energy Commodities Group	8, WV, 39	Toms Fork	UR	11,255	學第56項6	N/A	W\$24166	\$3/45	N/A	N/A	N/A	N/A	N/A	\$28.10	\$79.46
	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR		\$ 60160		The second second second	\$258.47	N/A	N/A	N/A	N/A	N/A	W\$28.12	\$88.62
5	NRG Power Marketing Inc	8, WV, 39	Hobel	UR	10,227	##\$58iZ9	NIA	S2465	US \$3,46	N/A	N/A	N/A	N/A	N/A	15 328 11-	\$81.90
	Transfer Facility	N/A	Mobile, Al	GB		\$50(85)		N/A	N/A	N/A	N/A	\$ \$6.53	<b>第150184</b>	N/A	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$61.22
7	Transfer Facility	N/A	Plaquemines, Pa	GB		1156966		N/A	N/A	N/A			\$0,83		158.16	\$77.82

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rulledge Thead Business Financial Analyst

6. DATE COMPLETED:

1/15/2007

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plan!
Line		Mine	Shipping	lation		Price	Charges	Rate	Charges	Rale	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(S/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(o <u>.</u> )	(p)	(q)
1 11	nlerocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	46,712	5,4554111	ŅA	N/A	S0.00	\$54.11						



PEF-07FL-000053

Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_(RLS-2006 423 Forms Page 184 of 206

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1, Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

1/15/2007

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Olher	Transport	F.O.B.
				Transpor-		Purchase	& Löading	Rail	Rail	Barge	loading	Barge	Waler	Related	tation	Plant
Line		Mine	Shipping	lation		Price	Charges	Rate	Charges	Rale	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton).	(no 🚉 🎝	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/T.on)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winlfrede Dock, 1	В	22,987	\$50,991	N/A	N/A	NA	\$10,42	\$165	N/A	N/A	N/A	\$12.07	\$63.06
. 2	Glencore Lld.	999, IM, 45	La Jagua, S.A.	OB	37,800	#81561#531	N/A	N/A	N/A	N/A	\$3,97	N/A	N/A	N/A	13783397	\$65.50
3	Guasare Coal International NV	999, IM, 50	Paso Diablo, S.A	80	48,220	置 7073	Ŋ/A	N/A	N/A	N/A	ANS (165)	N/A	NIA	N/A	\$1,65	\$72.38
4	Kanawha River Terminals Inc.	8. WV, 39	Marmet Dock, W	В	16,536	派356/1924	Ν̈́ΙΑ	N/A	N/A	\$10/42	1 TEO	N/A	N/A	N/A	\$12,02	\$73.26
5	Kanawha River Terminals Inc.	8, WV, 39	Quincy Dock, W	В	26,099	55 K 17	ŊΊΑ	N/A	N/A	\$10,42	\$151	N/A	N/A	N/A	\$11.93	\$73.11



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHÔNE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

1/15/2007

											New		
		Form	Intended		Orlginal	Old		-			F.O.B.		
Line	Month	Plant	Generating	1	Line	Volume	Form	Column	Old	New	Plant	Reason for	
No.	Reported	Name	Plant	Supplier Name	Number	(lons)	No.	Title	Value	Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) <sup>(</sup>	(i)	(j)	(k)	(1)	(m)	
1	1/06	CR 1&2	CR 1&2	B&W Resources Inc	1	20,235	2A -	(k) Quality Adjustments	\$ 50,000	(\$2140)		Quality Price Adjustment	
2	2/06	CR 1&2	CR 1&2	B&W Resources Inc	2	19,687	2A 🗀	(k) Quality Adjustments	50100	(\$2,08)		Quality Price Adjustment	
3	3/06	CR 1&2	CR 1&2	B&W Resources Inc	2	30,206	2A	(k) Quality Adjustments		(50/87)		Quality Price Adjustment	
4	4/06	CR 1&2	CR 1&2	B&W Resources Inc	4	31,711	2A 2	(k) Quality Adjustments		(\$0,98)		Quality Price Adjustment	
5	5/06	CR 1&2	CR 1&2	B&W Resources Inc	. 4	21,123	2A 1	(k) Quality Adjustments		質(\$0.68)		Quality Price Adjustment	
6	6/06	CR 1&2	CR 1&2	B&W Resources Inc	3	10,106	2A ;	(k) Quality Adjustments	第350.00周		\$74:65	Quality Price Adjustment	
7	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2	<ul><li>(j) Percent Sulfur</li></ul>	1.04	0.97		Quality Adjustment	
8	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2 "	(k) Blu Content	12,408	12,412		Quality Adjustment	
9	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2 ,	(I) Percent Ash	11.01	10.88		Quality Adjustment	
10	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2 🗧	(m) Percent Moisture	5.40	5.22		Quality Adjustment	
11	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2A §	(k) Quality Adjustments	\$0,00	1504	\$73.60		
12	8/06	CR 1&2	CR 1&2	B&W Resources Inc	3	10,800	2A 3	(k) Quality Adjustments	\$ 4,50,000	3 (50 42)		Quality Price Adjustment	
13	9/06	CR 1&2	CR 1&2	B&W Resources Inc	3	20,162	2A	(k) Quality Adjustments		7(51,02)		Quality Price Adjustment	
14	9/06	CR 1&2	CR 1&2	Alpha Coal Sales Co LLC	1	10,781	2B	(I) Rall Rate	\$24,916	#\$24 474		Revised Rate	
15	9/06	CR 1&2	CR 1&2	B&W Resources Inc	2	10,526	2B :	(i) Rail Rale		\$23107	I I WILL SEVERISHED	Revised Rate	
16	9/06	CR 1&2	CR 1&2	B&W Resources Inc	3	20,162	2B .	(i) Rail Rate	》。\$23,635	\$23,07	10.10	Revised Rate	
17	9/06	CR 1&2	CR 1&2	Consol Energy Inc	4	78,391	2B ;	(i) Rail Rate	N \$23.75%	\$26,201 \$24,84		Revised Rate	
18	9/06	CR 1&2	CR 182	Massey Utility Sales Company	5	10,353	2B :	(I) Rall Rate	\$25,25	\$24 843	\$80.30	Revised Rate	
19	9/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	10,884	2B	(i) Rall Rate	\$20,756	\$23 204	\$78.66	Revised Rate	
20	9/06	CR 1&2	CR 1&2	Sequola Energy LLC	7	30,663	2B	(I) Rall Rate	18 528 68 SA	\$23,07	\$75.44	Revised Rate	
21	10/06	CR 1&2	CR 1&2	B&W Resources Inc	4	10,517	2A :	(k) Quality Adjustments	\$ \$0.00	(\$114)	\$70.54		۲
22	10/06	CR 1&2	CR 1&2	Alpha Coal Sales Co LLC	1	10,192	2B 🕏	(i) Rall Rate	\$25,07	\$24 19	\$71.19	Revised Rate	Pag
23	10/06	CR 1&2	CR 1&2	Alpha Coal Sales Co LLC	2	21,535	2B	(i) Rall Rate	学\$25,07到	\$24.19	\$70.32	Revised Rate	ĕ
24	10/06	CR 1&2	CR 1&2	B&W Resources Inc	3	11,002	2B :	(I) Rail Rate	\$2317.8	#\$22.81		Revised Rate	X
25	10/06	CR 1&2	CR 1&2	B&W Resources Inc	4	10,517	2B :	(I) Rail Rate	\$23,785	\$22/93	\$70.54	Revised Rale	0
26	10/06	CR 1&2	CR 1&2	Consol Energy Inc	5	43,224	28	(i) Rail Rale	\$23,90	\$22.94	\$79.70		2
27	10/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	10,204	2B	(i) Rail Rate	\$23.90	\$22,94	\$76.00	Revised Rale	1
28	10/06	CR 1&2	CR 1&2	Sequoia Energy LLC	7	30,925	2B	(I) Rail Rale	\$23.78	\$22.81	\$73.27	Revised Rate	00

DECLASSIFIED

PEF-07FL-000055

Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_(RLS-10) 2006 423 Forms Page 186 of 206



1. Report for: Mo.

11/2006

Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rulledge Aead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

							••				New	
		Form	Intended		Original	Old	14				F.O.B.	
Line	Month	Plant	Generaling		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier Name	Number	(lons)	No.	Tille	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)'	(i)	(j)	(k)	(1)	(m)
1	8/06	CR 4&5	CR:4&5	Alliance MC-Mining	1	49,940	2	(j) Percent Sulfur	0.71	0.68		Quality Adjustment
2	8/06	CR 4&5	CR 4&5	Alllance MC Mining	1	49,940	2	(k) Blu Content	12,641	12,632		Quality Adjustment
3	8/06	CR 4&5	CR 4&5	Alliance MC Mining	1	49,940	2 :	(I) Percent Ash	9,04	9.05		Quality Adjustment
4	8/06	CR 4&5	CR 4&5	Alliance MC Mining	1	49,940	2 :	(m) Percent Moisture	6.60	6.76		Quality Adjustment
5	8/06	CR 4&5	CR 4&5	Alliance MC Mining	1	49,940	2A	(k) Quality Adjustments	\$0.00	\$1.66	\$92.02	Quality Price Adjustment
6	9/06	CR 4&5	CR 4&5	Alliance MC Mining	1	28,796	2B :	(i) Rail Rate	A\$20.75	\$28,20	\$88.27	Revised Rate
7	9/06	CR 4&5	CR 4&5	Alpha Coal Sales Co LLC	2	10,088	2B	(I) Rall Rate	\$24915	\$24:47	\$7.3.17	Revised Rale
8	9/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	3	22,687	2B !	(I) Rail Rate	#\$23.75±	\$23,20	\$61.74	Revised Rate
9	9/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group Inc	4	11,040	2B å	(I) Rall Rate	\$25 25	\$24.84	\$79.78	Revised Rate
10	9/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	21,351	2B }	(I) Rail Rate	5\$25.25 kg	\$24184°	\$89.14	Revised Rale
11	9/06	CR 4&5	CR 4&5	Massey Utility Sales Company	6	51,026	28	(i) Rail Rate	\$25.25	\$24184	\$89.15	Revised Rate
12	9/06	CR 4&5	CR 4&5	NRG Power Marketing Inc	7	9,424	2B 7	(I) Rail Rate	\$25/25	\$24 84	\$83.16	Revised Rale
13	10/06	CR 4&5	CR 4&5	Alliance MC Mining	1	62,883	28	(I) Rall Rate	\$29,905	\$22.94	\$86.88	Revised Rate
14	10/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group Inc	2	10,529	28	(I) Rail Rate	\$25.41	S24 56	\$80.33	Revised Rate
15	10/06	CR 4&5	CR 4&5	Massey Utility Sales Company	3	51,693	28 :	(i) Rail Rate	2525 4.15	\$24.56	\$87.06	Revised Rate
16	10/06	CR 4&5	CR 4&5	NRG Power Marketing Inc	4	10,691	2B 🕻	(I) Rail Rate	W\$25413	\$24.56	\$83.01	Revised Rate

PEF-07FL-000056

Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_\_ 2006 423 Forms Page 187 of 206 (RLS-10)



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

McDuffie Coal Terminal

4. NAME, TITLE, TELEPHÔNE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rulledge - Lead Business Financial Analyst

6. DATE COMPLETED:

1/15/2007

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier Name	Number	(lons)	No.	Tille	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(!)	(m)

NONE

PEF-07FL-000057

**DECLASSIFIED** 

Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_ 2006 423 Forms Page 188 of 206



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge / Lead Business Financial Analyst

6. DATE COMPLETED:

1/15/2007

		Form	Intended		Original	Old					New F.O.B.	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier Name	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

NONE

DECLASSIFIED

PEF-07FL-000058

Docket No. 070001-EJ Robert L. Sansom Exhibit No.\_\_\_(RLS-10) 2006 423 Forms Page 189 of 206

#### ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 070001-EI Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_(RLS-10) 2006 423 Forms Page 190 of 206

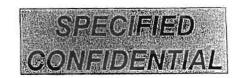
Request for Specified Confidential Treatment



423 Forms for December 2006

#### CONFIDENTIAL COPY

(Confidential information denoted with shading)



1. Report for: Mo.

3. Plant Name:

12/2006

2. Reporting Company:

Florida Power Corporation

McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 548-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

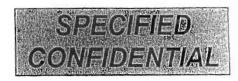
6. DATE COMPLETED:

2/13/2007

							Total	_						
						Effective	Transpor-	F.O.B.						
				Transpor-		Purchase	lation	Plant	Percent	Btu	Percent	Percent		
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture		
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)		
(a) 1	(b) Interocean Coal Sales Ldc	(c) 999, IM, 45	(d) MTC	(e) OB	(f) 45,834	(g) <b>17.3.54.00</b>	(h)	(i) \$54.00	(j) 0.46	(k) 11,487	(l) 5.11	(m) 12.74		



Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-10 2006 423 Forms Page 191 of 206



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

2/13/2007

							Total					
						Effective	Transpor-	F.O.B.	A	s Received	Coal Quality	
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Central Coal Company	8, WV, 39	MTC	В	25,20	1 25 35 1 00	1197 SHEET   197	\$63.00	0.71	12,309	11.62	6.79
2	Coal Marketing Company Ltd	999, IM, 45	MTC	OB	80,05	63 13560,24	50198	\$64.22	0.57	11,349	8.08	12.82
3	Glencore Lld.	999, IM, 45	MTC	OB	46,89	514514561453	\$3.91	\$65.43	0.65	12,022	6.58	10.56
4	Guasare Coal International NV	999, IM, 50	MTC	OB	61,39	4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	RESEARCH \$1,90	\$71.12	0.53	13,180	5.62	6.70
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	В	53,33	5 3 50 94	\$1205	\$72.98	0.71	12,362	11.75	6.59
6	Keystone Industries LLC	8, WV, 39	MTC	OB	15,23	3 4 5 5 3 100	BT101115190.00	\$53.00	0.73	12,222	11.85	8.46



Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_( 2006 423 Forms Page 192 of 206

PEF-07FL-000026



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM; Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge Lead Business Financial Analyst

6. DATE COMPLETED:

2/13/2007

							Total	_			-	
						Effective	Transpor-	F.O.B.	As	Received	Coal Quality	1
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(i)	(j)	(k)	(1)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	20,463	\$43,684	\$26,50	\$70.18	0.85	12,450	11.61	5.13
2	B&W Resources Inc	8, KY, 51	MTC	UR	10,680	\$5238K	\$25.18	\$77.51	1.06	12,142	12.69	5.60
3	B&W Resources Inc.	8, KY, 51	MTC	UR		STES 47/891		\$72.50	0.96	12,512	10.20	5.53
4	Consol Energy Inc.	8, KY, 119	MTC	UR	21,472	FEE \$58 103 E	\$25.22	\$78.55	1,22	12,651	8.37	6.81
5	Consol Energy Inc.	8, KY, 133	MTC	UR	21,120	<b>319353888</b>	\$25,225	\$78.55	1.15	12,380	13.00	4.28
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	22,072	36 \$5286	\$25.26	\$77.62	1.02	12,341	11.08	6.63
7	Sequoia Energy LLC	8, KY, 95	MTC	UR		\$48,65%		\$73.67	0.96	13,119	7.49	4.98
8	Transfer Facility	N/A	N/A	GB		\$ 55,376		\$62.57	0.73	12,222	11.85	8.46

PEF-07FL-000027

**DECLASSIFIED** 

Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_(RLS-10) 2006 423 Forms Page 193 of 206



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report :

Jos Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

2/13/2007

							Total	_				
						Effective	Transpor-	F.O.B.	As	Received	Coal Quality	y
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	42,596	\$62,48	\$26,24.	\$88.72	0.69	12,666	8.87	6.37
2	Massey Utility Sales Company	8, WV, 5	MTC	UR	42,246	\$ \$64 29	1527.93x	\$92.22	0.72	12,850	11.82	4.31
3	NRG Power Marketing Inc	8, WV, 39	S	UR	10,895	DE 3554182E	\$27.04	\$82.76	0.72	12,562	11.64	5.45
4	Transfer Facility	N/A	N/A	GB	30,963	BH \$54.33	\$\$ 10.472	\$64.80	0.50	11,371	5.20	13.49
5	Transfer Facility	N/A	N/A	GB	147,933	E \$65.860	THE STITAGE	\$77.29	0.54	10,152	7.12	8.31

PEF-07FL-000028

DECLASSIFIED

Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_(RLS-10) 2006 423 Forms Page 194 of 206

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

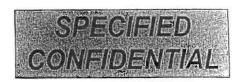
Joel-Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

2/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/∓on)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a) 1	(b) Interocean Coal Sales Ldc	(c) 999, IM, 45	(d) MTC	(e) 45,834	(f)	(g) N/A	(h)	(i) \$0.00	(j) \$55'00'	(k)	(I) \$54,00

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

2/13/2007

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price ·	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Central Coal Company	8, WV, 39	MTC	25,201	\$50.99	N/A	\$50.99	\$0.00	15 550199	\$0.04	\$51.03
2	Coal Marketing Company Ltd	999, IM, 45	MTC	80,056	68888年89	N/A	\$63.89	\$0.00	15 163 89	\$(3.65	\$60.24
3	Glencore Ltd.	999, IM, 45	MTC	46,895	\$68.25	N/A	563/26	\$0.00	363/25	文 \$6 72	\$61.53
4	Guasare Coal International NV	999, IM, 50	MTC	61,394	服器原始728	N/A	<b>译字文字</b> \$57/23	\$0.00	NS6723	\$2,00	\$69.22
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	53,335	高級等56200	N/A	\$62,00	\$0.00	\$62.00	XS(1506)	\$60,94
6	Keystone Industries LLC	8, WV, 39	MTC	15,233	52 13553700	N/A	25,271453100	\$0.00	\$53.00	\$0.00	\$53.00

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Xead Business Financial Analyst

6. DATE COMPLETED:

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/T.on)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	20,463	\$43 00	N/A	\$43.00	\$0.00	\$43100	\$0,68	\$43.68
2	B&W Resources Inc	8, KY, 51	MTC	10,680	<b>新疆的第52</b> (50)	N/A	\$52.50	\$0.00	\$62,50	1 1 5 0 12	\$52.38
3	B&W Resources Inc.	8, KY, 51	MTC	21,805	WITER\$267501	N/A	\$46,50	\$0.00	\$46,50	\$0,89	\$47.39
4	Consol Energy Inc.	8, KY, 119	MTC	21,472	F##\$52 001	N/A	\$\$52100°	\$0.00	\$52.00	\$1533	\$53.33
5	Consol Energy Inc.	8, KY, 133	MTC	21,120	\$\$52700	N/A	13 TO \$52 TO 0	\$0.00	\$52.00	<b>国际联\$1:33</b>	\$53.33
6	Massey Utility Sales Company	8, KY, 195	MTC	22,072	MC203571751	N/A	24 MX\$5117.5	\$0.00	355175	\$0.61	
7	Sequoia Energy LLC	8, KY, 95	MTC	31,726	<b>國際的第二人</b>	N/A	TEST \$47,001	\$0.00	\$47,00	<b>提到第155</b>	\$48.55
8	Transfer Facility	N/A	N/A	7,098		N/A	EEE 1855187	\$0.00	1335587	N/A	\$55.37



### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

(Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

2/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	3	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)
1	Alliance MC Mining	8, KY, 195	LTC	42,596	\$6100	N/A	\$61.00	\$0.00	\$ \$61,00	\$1.48	\$62.48
2	Massey Utility Sales Company	8, WV, 5	MTC	42,246	660/50	N/A	######################################	\$0.00	\$60.50	\$3179	\$64/29
3	NRG Power Marketing Inc	8, WV, 39	S	10,895	285 5456	N/A	\$54.55	\$0.00	564.56	\$0.27	\$54.82
4	Transfer Facility	N/A	N/A	30,963	Marines 541331	N/A	ASSESSED \$54130	\$0.00	156433		\$54.33
5	Transfer Facility	N/A	N/A		\$65,86	N/A	\$65,86	\$0.00	\$\$65.86	N/A	\$65,86

### DECLASSIFIED

PEF-07FL-000032

Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-10) 2006 423 Forms Page 198 of 206

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

			×				Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	· (j)	(ķ)	(1)	(m)	(n)	(0)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	45,834	\$54,00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$54.00





1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Load Business Financial Analyst

6. DATE COMPLETED:

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport-	F.O.B.
	*: *			Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Waler	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rale	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Топ)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(8)	(1)	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	Central Coal Company	8, WV, 39	Winifrede Dock,	В	25,201	<b>营业551.03</b>	N/A	N/A	N/A	<b>元為1043</b>	<b>联新</b> 55	N/A	N/A	N/A	第11397	\$63.00
2	Coal Marketing Company Ltd	999, IM, 45	Colombia, S.A.	OB	80,056	\$50124	N/A	NA	N/A	N/A	\$0.98	N/A	N/A	N/A	指数3.98	\$64.22
3	Glencore Ltd.	999, IM, 45	La Jagua, S.A.	OB	46,895	\$6153	N/A	N/A	N/A	N/A	EEE 8 8 9 1	N/A	N/A	N/A	\$3.91	\$65.43
4	Guasare Coal International NV	999, IM, 50	Paso Diablo, S.A.	. OB	61,394	图5世\$69位2	N/A	N/A	N/A	N/A	2851\90	N/A	N/A	N/A	\$1.90	\$71.12
5	Kanawha River Terminals Inc.	8, WV, 39	Quincy Dock, WV	! B	53,335	\$80,94	N/A	N/A	N/A	131510.42	E \$1,63	N/A	N/A	N/A	\$12.05	\$72.98
6	Keystone Industries LLC	8, WV, 39	New Orleans, LA	OB	15,233	1 4 5 3 TOO	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$53.00



## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

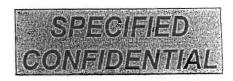
Joel Rutledge Lead Business Financial Analyst

6. DATE COMPLETED:

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport	F.O.B.
			7	ranspor-		Purchase	& Loading	Rall	Rail	Barge	loading	Barge	Water	Related	lation	Plant
Line	r	Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton <u>)</u>	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	()	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	20,463	1341 SAU 681	N/A	\$24.56	進\$1,94	N/A	N/A	N/A	N/A	N/A	\$26!50	\$70.18
. 2	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,680	\$52/38	N/A	98523战增	\$198	N/A	N/A	N/A	N/A	N/A	1:\$25 13	\$77.51
3	B&W Resources Inc.	8, KY, 51	Resource, KY	UR	21,805	183547E09	N/A	G1525	\$196	N/A	N/A	N/A	N/A	N/A	\$25/11	\$72.50
4	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	21,472	<b>35000</b>	N/A	第523/28	SE 51194	N/A	N/A	N/A	N/A	N/A	\$25.22	\$78.55
5	Consol Energy Inc.	8, KY, 133	Rapid Loader, KY	UR	21,120	30,863,33	N/A	图\$23型8	51941	N/A	N/A	N/A	N/A	N/A	\$25,22	\$78.55
6	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	22,072	\$5236	N/A	\$20,28		N/A	N/A	N/A	N/A	N/A	\$25,26	\$77.62
7	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	31,726	到18340155	N/A	部320月5	SELECTION 1	N/A	N/A	N/A	N/A	N/A	13\$25,13	\$73.67
8	Transfer Facility	N/A	Plaquemines, Pa	GB	7,098	[4] \$557373	N/A	N/A	N/A	N/A	N/A	\$7.14	\$9.06	N/A	\$7,20	\$62.57



### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Apalyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

							Additional									
	ren					Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport	F.O.B.
			-	Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rale	Rate	Rale	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/ˌTon)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(q)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, K'	Y UR	42,596	56248	N/A	\$23.28	\$2,96	N/A	N/A	N/A	N/A	N/A	\$26,24	\$88.72
2	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	42,246	<b>数据\$6429</b>	N/A	\$24.93	\$3,00	N/A	NIA	N/A	N/A	N/A	\$27,93	\$92.22
3	NRG Power Marketing Inc	8, WV. 39	Hobet	UR	10,895	54 82	N/A	\$24.93	\$3.01	N/A	N/A	N/A	N/A	N/A	\$27.94	\$82.76
4	Transfer Facility	N/A	Mobile, Al	GB	30,963	\$54001	N/A	N/A	N/A	N/A	N/A	\$6.53	\$3,94	N/A	\$10,47	\$64.80
5	Transfer Facility	N/A	Plaquemines, Pa	GB ·	47,933	\$65,861	N/A	N/A	N/A	N/A	N/A	157.46	100,53,97	N/A	5,\$11,439	\$77.29



#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for; Mo.

12/2006

2. Reporting Company: Florida Power Corporation

3. Plant Name:

McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM; Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rulledge - Lead Ausiness Financial Analyst

6. DATE COMPLETED:

2/12/2007

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generaling		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier Name	Number	(tons)	No.	Title	Value	Value	Price	Revision
			(d)									(m)

NONE

**DECLASSIFIED** 

Docket No. 070001-EI
Robert L. Sansom Exhibit No.
2006 423 Forms
Page 203 of 206 \_(RLS-10)

PEF-07FL-000037

5. Signature of Official Submitting Report:



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name;

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

\_\_\_X

Joel Rulledge - Lend Business Financial Analyst

6. DATE COMPLETED:

2/12/2007

		Form	Intended		Original	Old					New F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier Name	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(!)	(m)
1	3/06	IMT	IMT	Central Coal Company	1	26,774	2A	(k) Quality Adjustments	\$0.00	\$0.64	\$63.51	Quality Price Adjustment
2	4/06	IMT	IMT	Central Coal-Company	1	26,468	2A	(k) Quality Adjustments	\$50.00	3 (\$1.65)	\$60.78	Quality Price Adjustment
3	5/06	IMT	IMT	Central Coal Company	1	25,287	2A	(k) Quality Adjustments	\$50,00	\$0.39	\$62.77	Quality Price Adjustment
4	6/06	IMT	IMT	Central Coal Company	1	21,272	2A	(k) Quality Adjustments	SCIQUIN	\$0.5 te	\$62.87	Quality Price Adjustment
5	6/06	IMT	IMT	Guasare Coal International NV	4	42,525	2A	(k) Quality Adjustments	E 5000	\$0 JE \$2.62	\$72.85	Quality Price Adjustment
6	7/06	IMT	IMT	Central Coal Company	1	25,541	2A	(k) Quality Adjustments	E4 50 00 4	14/50m6	\$63.32	Quality Price Adjustment
7	7/06	IMT	TMI	Guasare Coal International NV	2	48,366	2A	(k) Quality Adjustments	SIKTATE	\$1.46	\$70.50	Quality Price Adjustment
8	6/06	IMT	TMI	Central Coal Company	1	24,562	2A	(k) Quality Adjustments	\$80,00s	30.56	\$63.67	Quality Price Adjustment
9	9/06	IMT	IMT	Central Coal Company	1	22,125	2A	(k) Quality Adjustments	<b>SESONOS</b>	\$0.674	\$63.91	Quality Price Adjustment
10	10/06	IMT	IMT	Central Coal Company	1	27,852	2A	(k) Quality Adjustments	00000	\$0.26	\$63.38	Quality Price Adjustment
11	10/06	IMT	IMT	Coal Marketing Company Ltd	3	81,104	2A	(k) Quality Adjustments				Quality Price Adjustment
12	11/06	IMT	IMT	Central Coal Company	1	22,987	2A	(k) Quality Adjustments			\$62.31	
13	11/06	IMT	IMT	Kanawha River Terminals Inc	5	26,099	2B	(I) Transloading Rate	\$151	\$1.62		



SPECIFIED CONHIDENTIVAL

1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919),546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

2/12/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Ortginal Line Number	Old Volume (tons)	Form No.	Column Tille	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(l)	(i)	(k)	(I)	(m)
1	4/06	CR 1&2	CR 1&2	B&W Resources Inc	3	10,794	2A	(k) Quality Adjustments	335000	(5012)	Section 10 Section 1	Description of the State of the
2	5/06	CR 182	CR 1&2	B&W Resources Inc	3	20,079	2A	(k) Quality Adjustments	50,00	(\$0112)	100	
3	6/06	CR 1&2	CR 1&2	B&W Resources Inc	2	10,943	2A	(k) Quality Adjustments	SUCOL	(SD.12)	\$79.76	
4	7/06	CR 1&2	CR 1&2	B&W Resources Inc	3	10,015	2A	(k) Quality Adjustments	1,0000	(5032)	\$79.08	Quality Price Adjustment
5	7/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	41,868	2A	(k) Quality Adjustments	\$0.002	(5018)	\$78.39	Quality Price Adjustment
6	7/06	CR 1&2	CR 1&2	Massey Utility Sales Company	7	3,618	2A	(k) Quality Adjustments	\$0.00	\$2.64	\$91.62	Quality Price Adjustment
7	7/06	CR 1&2	CR 1&2	Massey Utility Sales Company	8	9,909	2A	(k) Quality Adjustments	230.00	227	\$82,49	Quality Price Adjustment
8	8/06	CR 1&2	CR 1&2	B&W Resources Inc	2	10,469	2A	(k) Quality Adjustments	\$0.00t	# (90.12)	\$82.03	Quality Price Adjustment
9	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	13,076	2A	(k) Quality Adjustments	A \$0.00		\$83.78	Quality Price Adjustment
10	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	7	10,161	2A	(k) Quality Adjustments	\$ \$0,000	\$3,57	\$86.79	Quality Price Adjustment
11	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	4	60,663	2C	(k) New Value	深刻(\$0]43)	(\$0,90)	\$75.65	Quality Price Adjustment
12	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	8,850	2C	(k) New Value	\$5 98	\$6.085	\$86.09	Quality Price Adjustment
13	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	9	39,989	2C	(k) New Value	\$0158	4\$0,65A	\$77.56	Quality Price Adjustment
14	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	10	9,993	2C	(k) New Value	gr \$3145	\$023	\$87.73	Quality Price Adjustment
15	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	11	19,068	2C	(k) New Value	35.64	\$6!65%	\$85.16	Quality Price Adjustment
16	9/06	CR 182	CR 1&2	B&W Resources Inc	2	10,526	2A	(k) Quality Adjustments	50 00	2(\$0,12)	\$79.15	Quality Price Adjustment
17	9/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	13,076	2A	(k) Quality Adjustments	\$0.00	(\$0.95)	\$77.71	Quality Price Adjustment
18	9/06	CR 182	CR 1&2	Massey Utility Sales Company	6	10,161	2A	(k) Quality Adjustments	\$0,00	\$0,91	\$81.21	Quality Price Adjustment
19	10/06	CR 1&2	CR 1&2	B&W Resources Inc	3	11,002	2A	(k) Quality Adjustments	\$50,000	(\$072)	\$76.90	Quality Price Adjustment
20	10/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	10,204	2A	(k) Quality Adjustments	\$ \$0.00	\$0.08	\$76.48	Quality Price Adjustment
21	11/06	CR 1&2	CR 1&2	B&W Resources Inc	1	10,857	2A	(k) Quality Adjustments	WINSTON CONTROL STREET	SOME	\$79.50	Quality Price Adjustment
22	11/06	CR 1&2	CR 1&2	Massey Utility Sales Company	. 5	21,489	2A	(k) Quality Adjustments	Section 15 Section 1	W(\$0.46)	\$78.85	Quality Price Adjustment



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

2/12/2007

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating	1	Line	Volume	Form	Column	Old	New.	Plant	Reason for
No.	Reported	Name	Plant	Supplier Name	Number	(lons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h.)	(1)	(i)	(k)	(1)	(m)
1	7/06	CR 4&5	CR 4&5	CAM Kentucky LLC	3	21,408	2A	(k) Quality Adjustments	50.00	10 13	\$67.31	Quality Price Adjustment
2	7/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	15,847	2A	(k) Quality Adjustments	S0.00	3310峰	\$97.68	Quality Price Adjustment
3	8/06	CR 4&5	CR 4&5	CAM Kentucky LLC	2	21,686	2A	(k) Quality Adjustments	250000世	SU 691	\$64.83	Quality Price Adjustment
4	8/06	CR 4&5	CR 4&5	Massey Utility Sales Company	6	34,641	2A	(k) Quality Adjustments	為了50000	92-7.0	\$93.98	Quality Price Adjustment
5	8/06	CR 4&5	CR 4&5	Massey Utility Sales Company	2	26,057	2C	(k) New Value	\$1.06 S	1.2	\$90.99	Quality Price Adjustment
6	8/06	CR 4&5	CR 4&5	Massey Utility Sales Company	8	77,957	2C	(k) New Value	\$451.46 K	5 0 59	\$90.81	Quality Price Adjustment
7	8/06	CR 4&5	CR 4&5	Massey Utility Sales Company	12	41,430	2C	(k) New Value	<b>数据8245</b> 第	-552.49	\$91.73	Quality Price Adjustment
8	8/06	CR 4&5	CR 4&5	Massey Utility Sales Company	13	10,241	2C	(k) New Value	#453398 T	64.66	\$93.75	Quality Price Adjustment
9	9/06	CR 4&5	CR 4&5	CAM Kentucky LLC	3	22,687	2A	(k) Quality Adjustments	5000	50,227	\$61.96	Quality Price Adjustment
10	9/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	21,351	2A	(k) Quality Adjustments	\$4.50:00	(\$0.80)	\$88.34	Quality Price Adjustment
11	9/06	CR 4&5	CR 4&5	Massey Utility Sales Company	6	51,026	2A	(k) Quality Adjustments	V 0.00 U	\$8 96°	\$92.51	Quality Price Adjustment
12	10/06	CR 4&5	CR 4&5	Massey Utility Sales Company	3	51,693	2A	(k) Quality Adjustments		53,25	\$90.31	Quality Price Adjustment
13	11/06	CR 4&5	CR 4&5	Massey Utility Sales Company	4	43,565	2A	(k) Quality Adjustments	5000	\$2,600	\$91.22	Quality Price Adjustment





Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-12) RFP Bituminous Coal Prices Page 1 of 1

### CONTRACTS FOR BITUMINOUS COAL AWARDED IN PEF'S 2004 RFP

Company	Source of Coal	MMBtu	Dlvd to CR 4/5 \$/MMBtu
Affiliate KRT	CAPP	13,254,093	3.30
Central Coal	CAPP	7,449,962	2.90
Guasare	Imported Venezuela	10,666,340	3.05



Docket No. 070001-EI Robert L. Sansom Exhibit No.\_\_\_(RLS-13) Components of Spring Creek Bid Page 1 of 1

# DECLASSIFIED

### BREAKDOWN OF SPRING CREEK BID PRICE

	\$/Ton
FOB Mine	8.02
Rail to Dock Transload and Rail	19.24
Cars	
River Barge (includes blending)	8.64 <sup>1</sup>
Ocean Barge	8.90
Total	44.80
\$/MMBtu	2.40



Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-14) Components of Arch Price Per Ton Page 1 of 1



# BREAKDOWN OF PEF'S COST OF ARCH BLACK THUNDER PRB COAL BASED ON 2004 BID FOR DELIVERY IN 2006

	\$/Ton
FOB Mine	7.85
Rail and Rail Cars	14.50
Dock	1.10
River Barge (includes blending)	8.641
Ocean Barge	8.90
Total	40.99
\$/MMBtu	2.33

<sup>&</sup>lt;sup>1</sup> The River Barge charge in May 2006 incurred by PEF for a PRB test burn coal movement according to the May 2006 FPSC 423 was \$9.74/ton. However, this charge includes a dock charge, estimated at \$1.10/ton which, due to the fact that PRB bids are FOB barge, is deducted from the FPSC 423 river rate.