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090001-EI

1 A. Kennecott's Spring Creek delivered bid price was adjusted downward by 60 ¢/ton;
2 Arch's Black Thunder bid upward by \$2.57/ton; Triton's North Rochelle bid upward
3 by \$1.80/ton; and Peabody's North Antelope Rochelle upward by \$2.26/ton.
4

5 Q. DID THESE PEF PRB COAL ADJUSTMENTS REFLECT THE "AS
6 BURNED" CHARACTERISTICS AT CRYSTAL RIVER UNITS 4 AND 5,
7 AND INCORPORATE THEM IN THE DELIVERED PRICE ANALYSIS?

8 A. Yes.
9

10 Q. WERE THE MAY 2004 BIDS FROM 2006 CAPP COAL AND SOUTH
11 AMERICAN COAL PRODUCERS, WHEN EVALUATED ON A DELIVERED
12 PRICE AND "AS UTILIZED" DELIVERED PRICE BASIS, COMPETITIVE
13 WITH THE PRB BIDS IN TERMS OF COST MEASURED IN \$/MMBTU??

14 A. No. As I showed at page 42 of my direct testimony in Docket No. 060658-EI, and on
15 Exhibit __ (RLS-9, which was identified as RLS-7 in Docket No. 060658-EI), in mid-
16 to-late 2003 prices of imported and CAPP coals had risen sharply, but PRB
17 commodity prices and rail rates had not risen. This was the coal market situation at
18 the time of the May 2004 bid evaluation.
19

20 Q. PLEASE SUMMARIZE THE LOWEST CAPP AND IMPORTED COAL BIDS
21 RECEIVED BY PEF IN MAY 2004.

22 A. According to PEF's May 2004 evaluation of 2006 bids via the water route, the two
23 lowest CAPP bids were Central Coal's 300,000 ton 2006 bid evaluated at

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\$2.69/MMBtu “as utilized” and \$2.67/MMBtu on a cash cost delivered basis and Massey’s bid of \$2.76/MMBtu “as utilized” and a \$2.74/MMBtu cash cost. (See Exhibit RLS-3) The lowest imported coal bids on an “as utilized” basis were Drummond Colombia coal at \$2.50/ MMBtu via Mobile, AL (PEF put 1 million tons of this coal under contract for 2006), CMC’s Colombia coal via Mobile, AL at \$2.84/MMBtu, and Guasare Venezuelan coal at \$2.89/MMBtu.

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Q. HOW DO THESE "AS UTILIZED" EVALUATED BIDS FOR CAPP COAL
... COMPARE WITH THE PRB BIDS DISCUSSED ABOVE?

A. They were not even close. Winning coal bids are often separated from losing coal bids by a few cents per MMBtu or even less. In this case the PRB “as utilized” bids were more than 50 ¢/MMBtu, or \$12.50/ton on a 12,500 Btu/lb coal basis, less expensive than the CAPP and imported coal bids.

Q. BUT THE PRB BIDS WERE NOT CHOSEN?

A. Correct. PEF was unprepared to burn PRB coal, and in the middle of the May 2004 solicitation aborted its April 2004 test burn of PRB-CAPP blended coal because it discovered it had failed to acquire a federal air permit authorizing it to burn PRB coal in Crystal River Units 4 and 5. A successful test was not conducted until May 2006, long after the procurement activities for deliveries of contract coal in 2006 had been conducted.

1 Q. WHAT WATER ROUTE AWARDS WERE MADE AS A RESULT OF THE
2 MAY 2004 BIDS?

3 A. According to Mr. Pitcher's May 17, 2004 and June 22, 2004 Memoranda, awards
4 were made to Central Coal for 300,000 2006 tons at an "as utilized" cost of
5 \$2.69/MMBtu (cash cost \$2.67/MMBtu) and to Massey at an "as utilized" cost of
6 \$2.74/MMBtu (cash cost \$2.70/MMBtu).

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8 Q. AT THIS POINT CAN YOU EMPLOY THE 2004 EVALUATED BIDS TO
9 CALCULATE THE 2006 OVERPAYMENTS THAT WERE BORNE BY PEF'S
10 RATEPAYERS?

11 A. Yes, although as I explain and provide later, the alternative and more traditional
12 prudence calculation utilizes the actual 2006 delivered cost of the "but for" CAPP and
13 imported coal compared to what would have been paid in 2006 for PRB coal
14 delivered in a 20% or 30% CR 4/5 blend.

16 Q. PROCEED WITH THE CALCULATION BASED ON WHAT WAS KNOWN
17 IN 2004.

18 A. The 20% and 30% PRB blend Btu's would be as follows: 20% blend would in 2006
19 have required 14,028,189 MMBtu of PRB coal and a 30% PRB tonnage blend would
20 have required 21,042,275 MMBtu of PRB coal. Instead a 300,000 ton CAPP award
21 for 2006 went to Central Coal and a 180,000 ton 2006 award went to Massey Coal.

23 Q. WHAT WERE THE TOTAL BTU'S REPRESENTED BY THESE AWARDS?

1 A. For Central Coal at 24.6 MMBtu/ton on 300,000 tons, 7,380,000 MMBtu. For
2 Massey at 24.2 MMBtu/ton on 180,000 tons 4,356,000 MMBtu for a total of
3 11,736,000 MMBtu.

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4
5 **Q. PLEASE EXPLAIN HOW YOU ARRIVED AT THE \$9,806,800 FIGURE FOR**
6 **THE 20% PRB CASE.**

7 A. Had PEF purchased 500,000 tons of \$1.87/ MMBtu Spring Creek coal (or 9,350,000
8 MMBtu), for a blend, the savings would have been \$2.69/MMBtu for Central Coal
9 minus \$1.84/MMBtu "as utilized" for Spring Creek's delivered PRB coal. The
10 savings would have been \$0.85/MMBtu times 7,380,000 MMBtu of displaced Central
11 Coal for a \$6,273,000 savings, and \$0.90/MMBtu on the 1,601,000 MMBtu of
12 Massey coal displaced by Spring Creek or an additional \$1,440,000. In addition,
13 another 2,755,000 MMBtu of Massey coal would have been displaced by Triton,
14 North Rochelle 8800 Btu/lb at a savings of \$2.74/MMBtu "as utilized" Massey minus
15 \$1.98/MMBtu North Rochelle coal for an added savings of \$0.76/MMBtu or
16 \$2,093,800.

17
18 **Q. IS THIS METHOD COMPLETE?**

19 A. This is one method of evaluating ratepayer overpayments due to the failure to burn
20 PRB coal in a 20% blend, constrained by the sum of the Btu's purchased from Central
21 and Massey off of the May 2004 bids for a total of 11,736,000 MMBtu vs. a 20%
22 PRB blend total PRB Btu potential of 14,028,189 MMBtu and a 30% blend potential

1

2 Q. WHAT THEN WERE THE CONTRACT BITUMINOUS COALS
3 PURCHASED VIA THE WATER ROUTE IN 2006 FOR CR 4/5 THAT
4 WOULD NOT HAVE BEEN PURCHASED HAD PEF TAKEN ADVANTAGE
5 OF THE 2004 PRB BIDS FOR 2006 IN RESPECTIVELY 20% AND 30%
6 BLENDS AT CR 4/5?

7 A. Prior to the May 2004 solicitation, according to Mr. Pitcher's June 22, 2004
8 memorandum, attachment B p. 3 of 3 at Exhibit __ (RLS-3), PEF had 1,650,000 tons
9 under contract for 2006, 650,000 tons of which were subject to reopener agreement.
10 (This statement is not consistent with PEF's statement elsewhere that the Drummond
11 agreement was reached in September 2004. See Exhibit RLS-3.) This left 750,000
12 tons of CR 4/5 coal uncontracted, even if one limits the calculation to the 2.4 million
13 ton water route deliveries employed in the primary staff recommendation that the
14 Commission adopted in Docket No. 060658-EI. (Later in my testimony, I will
15 demonstrate that the actual water route capability is significantly higher than this
16 number.) In 2004 PFC awarded the following water route contracts for 2006:

17 300,000 tons to Central Coal

18 180,000 tons to Massey

19 480,000 tons to KRT (PFC Affiliate)

20

21 Q. BUT MASSEY WAS SHIFTED TO THE RAIL ROUTE IN SEPTEMBER 2004
22 PRIOR TO THE KRT AWARD?

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1 A. Correct. Therefore, the net new 2004 contract tons, excluding Drummond Colombian
2 coal imports via McDuffie, were Central Coal Company's 300,000 tons and PFC
3 affiliate sales company KRT's 480,000 tons, 180,000 tons of which replaced the
4 diverted Massey coal (see Exhibit ____ (RLS-11). So the total tons are 780,000 tons
5 of contract coal available for PRB coal contracts in 2004.

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7 **Q. WOULD TONNAGE HAVE BEEN AVAILABLE FOR PRB DISPLACEMENT**
8 **BY THE POINT AT WHICH, ACCORDING TO THE DECISION IN**
9 **DOCKET NO. 060658-EI, PEF SHOULD HAVE BEEN ABLE TO TAKE**
10 **ADVANTAGE OF CHEAPER PRB COAL?**

11 A. Yes. In the recommendation that the Commission adopted, the primary staff
12 concluded that in 2001 PEF should have been aware that PRB coal was a low cost
13 option for CR 4/5 and should have begun using it in 2003. Therefore the 1,000,000
14 tons of Drummond coal should have been competed against PRB coal up to 20% to
15 30% of all CR 4/5 coal blend.

16
17 **Q. WHAT ABOUT THE AUGUST 2003 VENEZUELAN COAL CONTRACT**
18 **WITH GUASARE?**

19 A. It also came after the point in time at which PEF should have been aware of the
20 competitive role of PRB coal. Moreover, the new 2005 Guasare coal contract for
21 2006 and 2007 clearly overlaps the pertinent timeline and should not have been
22 entered into if it was more costly than PRB coal.

23

1 Q. IN SUMMARY WAS THERE IN 2004 "ROOM" FOR PRB COAL
2 CONTRACTS UP TO 20% AND 30% OF THE CR 4/5 2006 BURN (BY RAIL
3 AND WATER)?

4 A. Yes. But for the KRT, Guasare, and Central Coal 2004 contracts, PRB coal for a
5 20% to 30% blend could have been purchased in 2004 for 2006. At a 20% tonnage
6 blend PRB Btu's in 2006 would have 14,028,189 MMBtu's and at a 30% blend
7 21,042,275 MMBtu's.

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9 Q. PLEASE ADDRESS THE 20% AND 30% BLENDS.

10 A. At 20% of tons, PRB coal would constitute 772,903 tons. This would have displaced
11 the 521,672 tons of KRT tons received in 2006 (vs. a 480,000 ton contract) and
12 251,231 tons of the 301,177 tons of Central Coal received in 2006.

13
14 Q. AND A 30% BLEND?

15 A. A 30% PRB blend would have utilized 1,159,350 tons of PRB coal in 2006. This
16 would displace both the 301,177 tons of Central Coal and the 521,672 tons of KRT
17 Coal in 2006 as well as 336,501 tons of "new" contract Guasare coal delivered from
18 June-December 2006 (a total of 406,032 tons were delivered).

19
20 Q. HOW DO YOUR CALCULATIONS ADDRESS THE DIFFERENCE IN THE
21 BTU CONTENT OF PRB AND BITUMINOUS COALS?

22 A. I have based my calculations on the price of coal per million Btus, not tons.

23

1 Q. DID PEF HAVE SUFFICIENT TRANSPORTATION CAPACITY IN 2006 TO
2 ACCOMMODATE THE INCREASED TONS OF PRB COAL ASSOCIATED
3 WITH MAINTAINING THE QUANTITY OF BTUS PURCHASED?

4 A. Yes. At 20% and 30% blends in 2006, another 278,926 tons and another 373,677
5 tons respectively of coal above the 772,903 tons of bituminous coal displaced in the
6 20% case and the 1,159,354 tons of bituminous coal in the 30% case displaced would
7 have been required in 2006. These additional tons could have been delivered by the
8 water route in 2006. In 2006, PEF moved 2,679,478 tons of coal to Crystal River by
9 the water route. Significantly, 289,245 tons were moved in September alone,
10 demonstrating a 3,470,940 annual rate for water unloading. The top quarter 2006
11 water deliveries were 785,324 tons, demonstrating an annual capability of 3,141,296
12 tons when annual capacity is measured using the highest quarter. These capabilities
13 would have been sufficient to handle the additional PRB tons for either the 20% or
14 30% PRB blend, even without utilizing the expansion capabilities that were available.

15
16 Q. WHAT WAS THE AVERAGE COST PER MMBTU DELIVERED TO
17 CRYSTAL RIVER UNITS 4 AND 5 AND TOTAL MMBTU OF THE
18 CONTRACT PURCHASES IN 2006 FROM THESE SUPPLIERS?

19 A. These purchasers and prices, based on PSC Form 423 prepared by PEF (Exhibit
20 __ (RLS-10) were \$3.30/MMBtu, \$2.90/MMBtu, and \$3.05/MMBtu for PEF affiliate
21 KRT, Central Coal, and Guasare, respectively. See Exhibit __ (RLS-12).

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1 Q. PEF PAID MORE FOR ITS AFFILIATE KRT'S COAL IN 2006 THAN FOR
2 ANY OTHER COAL?

3 A. Yes, by a large margin. This contract was awarded without any formal solicitation or
4 competitive bids.
5

6 Q. WHAT WOULD THE PRB PRICE DELIVERED TO CRYSTAL RIVER
7 UNITS 4 AND 5 HAVE BEEN IN 2006 HAD IT BEEN DELIVERED IN
8 QUANTITIES SUFFICIENT FOR A 20% OR 30% BLEND?

9 A. For the 500,000 tpy Spring Creek bid for 2005-2007, as escalated to 2006 FOB barge,
10 plus the river barge, IMT (for transloading and blending), and Ocean barge rates for
11 2006 as reported in FPSC 423, the delivered price would have been \$45.92/ton or
12 \$2.46/MMBtu. The components of this price for 2006 deliveries are shown on
13 Exhibit __ (RLS-13).
14

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15 Q. WHAT ABOUT THE 2006 DELIVERED PRICE AS BID IN 2004 OF THE
16 WYOMING PRB COAL TO CR 4/5?

17 A. The Arch Black Thunder, Wyoming PRB coal as bid in 2004 for 2006, with
18 escalation, would have been delivered for \$40.99 per ton, or \$2.33/MMBtu. The
19 components of this price are shown on Exhibit __ (RLS-14).:
20

21 Q. WHAT ABOUT THE SECOND HIGHEST PRB WYOMING BID?

22 A. It would have been delivered at \$41.32/ton or \$2.35/MMBtu.
23

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Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-3)
Bid Evaluation
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CR Units 4 and 5
May 2004
Solicitation
ALL BIDS by Rail/Water

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-3)
Bid Evaluation
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		(000)		Weight										Purchase Specifications										Utilization		Unit 45		Cash		Cash		Evaluated		Evaluated			
Supplier	Term	Origin	Total Tons	Avg Price	2005 Tons	2005 Price	2006 Tons	2006 Price	2007 Tons	2007 Price	2008 Tons	2008 Price	Transp Cost	Railcar Costs	Ash	Sulfur	Btu	Moisture	Vol	HGI	SO2	Cost/ft	Derate Codes	Cost \$/ft	Cost \$/M	Cost \$/ft	Cost \$/M	Action Taken	Notes								
Water																																					
DTE	2005	PRB/Cora	504	\$18.62	504	\$18.62	0	\$0.00	0	\$0.00	0	\$0.00	\$12.07	\$0.00	5.64%	0.30%	8,800	26.70%	31.65%	51	0.68	\$1.48	BM	\$30.69	1.744	\$32.17	\$1.83		Incl ground storage- SO2 prem@0.8								
Kennecott	05-07	Barge Cahokia	1500	\$22.90	500	\$22.90	500	\$22.90	500	\$22.90	0	\$0.00	\$12.07	\$0.00	4.00%	0.38%	9,350	22.36%	31.26%	61	0.80	-\$0.60	BM	\$34.97	1.870	\$34.37	\$1.84										
Arch	1/05-12/07	Thunder Basin	1500	\$7.85	500	\$7.85	500	\$7.85	500	\$7.85	0	\$0.00	\$25.07	\$0.00	5.50%	0.30%	8,800	28.00%	30.78%	50	0.68	\$2.57	BMV	\$32.92	1.870	\$35.49	\$2.02		SO2 prem@0.8								
Triton	05	PRB N. Rochelle	1000	\$8.00	1000	\$8.00	0	\$0.00	0	\$0.00	0	\$0.00	\$25.07	\$0.00	5.20%	0.35%	8,800	28.50%	31.50%	63	0.80	\$1.80	BM	\$33.07	1.879	\$34.87	\$1.98		SO2 prem@0.8								
Triton	05-07	PRB-Buckskin	3000	\$6.50	1000	\$6.50	1000	\$6.50	1000	\$6.50	0	\$0.00	\$25.07	\$0.00	5.50%	0.34%	8,400	30.00%	31.00%	65	0.80	\$2.35	BM	\$31.57	1.879	\$33.92	\$2.02		SO2 prem@0.8								
Triton	05-07	PRB N. Rochelle	3000	\$8.25	1000	\$8.25	1000	\$8.25	1000	\$8.25	0	\$0.00	\$25.07	\$0.00	5.20%	0.35%	8,800	28.50%	31.50%	63	0.80	\$1.80	BM	\$33.32	1.893	\$35.12	\$2.00		SO2 prem@0.8								
Peabody	05-07	Antelope	900	\$9.17	300	\$8.75	300	\$9.25	300	\$9.50	0	\$0.00	\$25.07	\$0.00	5.50%	0.27%	8,900	28.00%	30.00%	56	0.60	\$2.26	BMV	\$34.24	1.923	\$36.50	\$2.05		SO2 prem@0.8								
Kennecott	05-07	Barge Cahokia	1000	\$27.74	200	\$27.74	400	\$27.74	400	\$27.74	0	\$0.00	\$12.07	\$0.00	5.80%	0.59%	9,953	13.22%	30.75%	61	1.18	-\$0.59	BMV	\$39.81	1.998	\$39.22	\$1.97		Check vol on IB Coal								
Oxbow	05-08	Colorado	1550	\$28.38	50	\$30.00	500	\$27.50	500	\$28.33	500	\$29.18	\$25.07	\$0.00	12.00%	0.72%	11,900	9.00%	31.00%	50	1.20	\$0.89	S	\$53.46	2.246	\$54.35	\$2.26		ground storage included								
Interocean	07	Colombia-Mobile	1000	\$55.00	0	\$0.00	0	\$0.00	1000	\$55.00	0	\$0.00	\$4.01	\$0.00	5.50%	0.70%	11,700	14.00%	31.00%	43	1.20	-\$0.44	BM	\$59.01	2.522	\$58.57	\$2.50										
Central	1/05-12/06	Winifred Dock	600	\$50.50	300	\$50.50	300	\$50.50	0	\$0.00	0	\$0.00	\$15.23	\$0.00	12.00%	0.74%	12,300	8.00%	31.00%	42	1.20	\$0.51		\$65.73	2.672	\$66.24	\$2.69										
Massey	05	FOB Genfoo	720	\$51.80	720	\$51.80	0	\$0.00	0	\$0.00	0	\$0.00	\$14.63	\$0.00	13.00%	0.73%	12,100	8.00%	31.00%	42	1.20	\$0.96	A	\$66.43	2.745	\$67.39	\$2.78		18 month								
Massey	05	Sydney-Ceredo	600	\$53.80	600	\$53.80	0	\$0.00	0	\$0.00	0	\$0.00	\$14.63	\$0.00	12.50%	0.74%	12,300	8.00%	31.00%	42	1.20	\$0.66	A	\$68.43	2.782	\$69.09	\$2.81		18 month								
CMC	05	Colombia-Mobile	200	\$58.74	200	\$58.74	0	\$0.00	0	\$0.00	0	\$0.00	\$8.01	\$0.00	8.30%	0.71%	11,800	12.00%	33.00%	45	1.20	\$0.16	SM	\$66.75	2.828	\$66.91	\$2.84										
Glencore	2005	Colombia-IMT	150	\$61.25	150	\$61.25	0	\$0.00	0	\$0.00	0	\$0.00	\$7.49	\$0.00	9.00%	0.69%	12,000	10.00%	34.00%	46	1.15	-\$0.15		\$68.74	2.864	\$68.59	\$2.86		SO2 guaranteed at 0.8								
CMC	05	Colombia-ECT	200	\$59.42	200	\$59.42	0	\$0.00	0	\$0.00	0	\$0.00	\$8.39	\$0.00	8.30%	0.71%	11,800	12.00%	33.00%	45	1.20	\$0.16	SM	\$67.81	2.873	\$67.97	\$2.88										
Glencore	2005	Colombia-IMT	150	\$65.00	150	\$65.00	0	\$0.00	0	\$0.00	0	\$0.00	\$7.49	\$0.00	8.00%	0.75%	12,400	9.00%	35.00%	46	1.20	-\$0.64	S	\$72.49	2.923	\$71.85	\$2.90										
Guasare	05-07	Pasa Diablo - IMT	990	\$67.86	330	\$68.76	330	\$67.87	330	\$66.94	0	\$0.00	\$7.49	\$0.00	7.00%	0.77%	12,800	8.00%	34.00%	45	1.20	-\$1.32		\$75.35	2.943	\$74.02	\$2.89										
Guasare	05-07	Mina Norte-IMT	700	\$69.16	200	\$70.15	250	\$69.24	250	\$68.30	0	\$0.00	\$7.49	\$0.00	8.00%	0.78%	13,000	8.00%	31.00%	45	1.20	-\$1.14		\$76.65	2.948	\$75.52	\$2.90										

Rail																														
Massey	05	Bandmill	720	\$45.00	720	\$45.00	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	13.00%	0.73%	12,100	8.00%	31.00%	42	1.20	\$0.96	A	\$65.18	2.693	\$66.14	\$2.73		18 month	
Progress	05-07	Diamond May	1080	\$48.50	360	\$49.50	360	\$48.50	360	\$47.50	0	\$0.00	\$17.88	\$2.00	12.00%	0.75%	12,500	8.00%	32.00%	43	1.20	\$0.40		\$68.38	2.735	\$68.78	\$2.75			
Ilanca	05-07	MC Mining	900	\$57.00	150	\$57.00	150	\$57.00	600	\$57.00	0	\$0.00	\$16.82	\$2.00	10.00%	0.74%	12,300	9.00%	32.00%	39	1.20	\$1.02	H	\$75.82	3.082	\$76.84	\$3.12		06 & 07 reopener	
ey	05	NS-Sydney	600	\$47.80	600	\$47.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00	\$2.00	12.50%	0.74%	12,300	8.00%	31.00%	42	1.20	\$0.66	A	\$49.00	1.992	\$49.66	\$2.02		NS Move-NO FREIGHT included	

CR 45 Economics Base Specifications					
Ash	Sulfur	Btu	Moisture	Vol	HGI
10.00%	0.70%	12,000	8.00%	31.00%	40

Total Tons 19984

*estimated in red

SO2 Price \$288

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**CR 1 and 2
May 2004
Solicitation
RAIL BIDS**

RAIL BIDS																																
			(000)	Weight											Purchase Specifications										Utilization	Unit 45	Cash	Cash	Evaluated	Evaluated		
Supplier	Term	Origin	Total Tons	Avg Price	2005 Tons	2005 Price	2006 Tons	2006 Price	2007 Tons	2007 Price	2008 Tons	2008 Price	Transp Cost	Railcar Costs	Ash	Sulfur	Btu	Moisture	Vol	HGI	SO2	Cost/st	Codes	Cost \$/st	Cost \$/M	Cost \$/st	Cost \$/M	ACTION TAKEN	Notes			
Massey	05	CSX BS	720	\$44.00	720	\$44.00	0	\$0.00	0	\$0.00	0	\$0.00	\$16.82	\$2.00	12.50%	1.27%	12,100	8.00%	31.00%	42	2.10	\$2.93	AS	\$62.82	2.596	\$65.75	\$2.72		New Ridge/Goff			
B&W Resources	05-07	CSX Jellico	720	\$46.50	240	\$46.50	240	\$46.50	240	\$46.50	0	\$0.00	\$16.69	\$2.00	11.50%	1.25%	12,500	7.00%	32.00%	42	2.00	\$2.01	S	\$65.19	2.608	\$67.20	\$2.69					
Marshall	05-06	CSX Clinchfield	500	\$47.13	250	\$46.50	250	\$47.75	0	\$0.00	0	\$0.00	\$16.42	\$2.00	13.00%	1.31%	12,500	7.00%	29.00%	50	2.10	\$2.79	ASV	\$65.55	2.622	\$68.34	\$2.73					
Massey	05	CSX Kan	720	\$44.00	720	\$44.00	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	12.50%	1.27%	12,100	8.00%	30.00%	42	2.10	\$2.93	ASV	\$64.18	2.652	\$67.11	\$2.77		Bandmill			
Central App	05-07	CSX BS	720	\$47.95	240	\$47.00	240	\$47.94	240	\$48.90	0	\$0.00	\$16.82	\$2.00	12.00%	1.32%	12,500	8.00%	32.00%	42	2.10	\$2.64	S	\$66.77	2.671	\$69.40	\$2.78					
Black Gold	05-07	CSX Harlan	600	\$49.23	120	\$47.50	240	\$48.93	240	\$50.40	0	\$0.00	\$16.69	\$2.00	10.00%	1.34%	12,700	8.00%	31.00%	42	2.10	\$1.95	S	\$67.92	2.674	\$69.87	\$2.75					
Horizon	05-07	CSX-Evergreen	1500	\$44.00	500	\$44.00	500	\$44.00	500	\$44.00	0	\$0.00	\$19.78	\$2.00	13.00%	1.29%	12,300	8.00%	31.00%	45	2.10	\$2.99	AS	\$65.78	2.674	\$68.77	\$2.80		Note reopener 06 and 07			
Central Coal Co	05-06	CSX-Kan	480	\$46.50	240	\$46.50	240	\$46.50	0	\$0.00	0	\$0.00	\$18.18	\$2.00	12.00%	0.99%	12,300	8.00%	32.00%	45	1.60	\$0.93	S	\$66.68	2.711	\$67.61	\$2.75		SO2 set to 1.6			
CMC	05	Colombia-Mobile	400	\$55.18	400	\$55.18	0	\$0.00	0	\$0.00	0	\$0.00	\$8.01	\$0.00	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	\$0.05	SBM	\$63.19	2.724	\$63.24	\$2.73					
Logan&Kanawha	05-07	CSX Kan	1080	\$49.00	360	\$49.00	360	\$49.00	360	\$49.00	0	\$0.00	\$18.18	\$2.00	13.00%	1.00%	12,500	8.00%	30.00%	42	1.60	\$1.12	ASV	\$69.18	2.767	\$70.30	\$2.81		Snap Creek			
CMC	05	Colombia-ECT	400	\$55.86	400	\$55.86	0	\$0.00	0	\$0.00	0	\$0.00	\$8.39	\$0.00	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	\$0.05	SBM	\$64.25	2.769	\$64.30	\$2.77					
Peabody	05-07	CSX Kan	720	\$48.00	240	\$47.00	240	\$48.00	240	\$49.00	0	\$0.00	\$18.18	\$2.00	13.50%	1.28%	12,200	6.70%	30.00%	40	2.10	\$3.06	ASV	\$68.18	2.794	\$71.24	\$2.92		Sulfur Premium @ 1.6			
Horizon	05-07	CSX Haz- Typo	1500	\$48.00	500	\$48.00	500	\$48.00	500	\$48.00	0	\$0.00	\$17.88	\$2.00	13.00%	1.27%	12,100	8.00%	31.00%	42	2.10	\$3.08	AS	\$67.88	2.805	\$70.96	\$2.93		reopener 06 and 07			
Smokey Mtn	05	CSX Kan	240	\$50.05	240	\$50.05	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	13.00%	1.26%	12,000	8.00%	31.00%	42	2.10	\$3.12	AS	\$70.23	2.926	\$73.35	\$3.06					
															CR 12 Economics Base Specifications																	
															Ash	Sulfur	Btu	Moisture	Vol	HGI												
															10.00%	1.05%	12,000	8.00%	34.00%	40												
															SO2 Price		\$288															
																												Revised: 6/1/2004 7:14				
Total Tons			10300																	*estimated in red												

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CR 1 and 2
May 2004
Solicitation
ALL BIDS

ALL BIDS																																	
Supplier	Term	Origin	(000)	Weight	2005	2005	2006	2006	2007	2007	2008	2008	Transp	Railcar	Purchase Specifications							Utilization	Unit 45	Derate	Cash	Cash	Evaluated	Evaluated	ACTION TAKEN	Notes			
			Total	Avg											Tons	Price	Tons	Price	Tons	Price	Tons										Price	Tons	Price
Massey	05	CSX BS	720	\$44.00	720	\$44.00	0	\$0.00	0	\$0.00	0	\$0.00	\$16.82	\$2.00	12.50%	1.27%	12,100	8.00%	31.00%	42	2.10	\$2.93	AS	\$62.82	2.596	\$65.75	\$2.72		New Ridge/Goff				
B&W Resources	05-07	CSX Jellico	720	\$46.50	240	\$46.50	240	\$46.50	240	\$46.50	0	\$0.00	\$16.69	\$2.00	11.50%	1.25%	12,500	7.00%	32.00%	42	2.00	\$2.01	S	\$65.19	2.608	\$67.20	\$2.69						
Marshall	05-06	CSX Clinchfield	500	\$47.13	250	\$46.50	250	\$47.75	0	\$0.00	0	\$0.00	\$16.42	\$2.00	13.00%	1.31%	12,500	7.00%	29.00%	50	2.10	\$2.79	ASV	\$65.55	2.622	\$68.34	\$2.73						
Massey	05	CSX Kan	720	\$44.00	720	\$44.00	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	12.50%	1.27%	12,100	8.00%	30.00%	42	2.10	\$2.93	ASV	\$64.18	2.652	\$67.11	\$2.77		Bandmill				
Central App	05-07	CSX BS	720	\$47.95	240	\$47.00	240	\$47.94	240	\$48.90	0	\$0.00	\$16.82	\$2.00	12.00%	1.32%	12,500	8.00%	32.00%	42	2.10	\$2.64	S	\$66.77	2.671	\$69.40	\$2.78						
Black Gold	05-07	CSX Harlan	600	\$49.23	120	\$47.50	240	\$48.93	240	\$50.40	0	\$0.00	\$16.69	\$2.00	10.00%	1.34%	12,700	8.00%	31.00%	42	2.10	\$1.95	S	\$67.92	2.674	\$69.87	\$2.75						
Horizon	05-07	CSX-Evergreen	1500	\$44.00	500	\$44.00	500	\$44.00	500	\$44.00	0	\$0.00	\$19.78	\$2.00	13.00%	1.29%	12,300	8.00%	31.00%	45	2.10	\$2.99	AS	\$65.78	2.674	\$68.77	\$2.80		Note reopener 06 and 07				
Central Coal Co	05-06	CSX-Kan	480	\$46.50	240	\$46.50	240	\$46.50	0	\$0.00	0	\$0.00	\$18.18	\$2.00	12.00%	0.99%	12,300	8.00%	32.00%	45	1.60	\$0.93	S	\$66.68	2.711	\$67.61	\$2.75		SO2 set to 1.6				
CMC	05	Colombia-Mobile	400	\$55.18	400	\$55.18	0	\$0.00	0	\$0.00	0	\$0.00	\$8.01	\$0.00	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	\$0.05	SBM	\$63.19	2.724	\$63.24	\$2.73						
Logan&Kanawha	05-07	CSX Kan	1080	\$49.00	360	\$49.00	360	\$49.00	360	\$49.00	0	\$0.00	\$18.18	\$2.00	13.00%	1.00%	12,500	8.00%	30.00%	42	1.60	\$1.12	ASV	\$69.18	2.767	\$70.30	\$2.81		Snap Creek				
CMC	05	Colombia-ECT	400	\$55.86	400	\$55.86	0	\$0.00	0	\$0.00	0	\$0.00	\$8.39	\$0.00	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	\$0.05	SBM	\$64.25	2.769	\$64.30	\$2.77						
Peabody	05-07	CSX Kan	720	\$48.00	240	\$47.00	240	\$48.00	240	\$49.00	0	\$0.00	\$18.18	\$2.00	13.50%	1.28%	12,200	6.70%	30.00%	40	2.10	\$3.06	ASV	\$68.18	2.794	\$71.24	\$2.92		Sulfur Premium @ 1.6				
Horizon	05-07	CSX Haz- Typo	1500	\$48.00	500	\$48.00	500	\$48.00	500	\$48.00	0	\$0.00	\$17.88	\$2.00	13.00%	1.27%	12,100	8.00%	31.00%	42	2.10	\$3.08	AS	\$67.88	2.805	\$70.96	\$2.93		reopener 06 and 07				
Smokey Mtn	05	CSX Kan	240	\$50.05	240	\$50.05	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	13.00%	1.26%	12,000	8.00%	31.00%	42	2.10	\$3.12	AS	\$70.23	2.926	\$73.35	\$3.06						
Total Tons			10300																														
															CR 12 Economics Base Specifications						SO2 Price		\$288	Revised: 6/1/2004 7:14									
															Ash	Sulfur	Btu	Moisture	Vol	HGI													
															10.00%	1.05%	12,000	8.00%	34.00%	40													

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PROGRESS FUELS CORPORATION
CR Units 1,2, 4 and 5
May 2004
Solicitation
PURCHASES

A B C D E F G H I J K L M N O P Q R S T U V W X Y Z

Purchase Specifications																			Unit 45		Unit 46		Unit 47		Unit 48		Unit 49		Unit 50		Unit 51		Unit 52		Unit 53		Unit 54		Unit 55		Unit 56		Unit 57		Unit 58		Unit 59		Unit 60		Unit 61		Unit 62		Unit 63		Unit 64		Unit 65		Unit 66		Unit 67		Unit 68		Unit 69		Unit 70		Unit 71		Unit 72		Unit 73		Unit 74		Unit 75		Unit 76		Unit 77		Unit 78		Unit 79		Unit 80		Unit 81		Unit 82		Unit 83		Unit 84		Unit 85		Unit 86		Unit 87		Unit 88		Unit 89		Unit 90		Unit 91		Unit 92		Unit 93		Unit 94		Unit 95		Unit 96		Unit 97		Unit 98		Unit 99		Unit 100		Unit 101		Unit 102		Unit 103		Unit 104		Unit 105		Unit 106		Unit 107		Unit 108		Unit 109		Unit 110		Unit 111		Unit 112		Unit 113		Unit 114		Unit 115		Unit 116		Unit 117		Unit 118		Unit 119		Unit 120		Unit 121		Unit 122		Unit 123		Unit 124		Unit 125		Unit 126		Unit 127		Unit 128		Unit 129		Unit 130		Unit 131		Unit 132		Unit 133		Unit 134		Unit 135		Unit 136		Unit 137		Unit 138		Unit 139		Unit 140		Unit 141		Unit 142		Unit 143		Unit 144		Unit 145		Unit 146		Unit 147		Unit 148		Unit 149		Unit 150		Unit 151		Unit 152		Unit 153		Unit 154		Unit 155		Unit 156		Unit 157		Unit 158		Unit 159		Unit 160		Unit 161		Unit 162		Unit 163		Unit 164		Unit 165		Unit 166		Unit 167		Unit 168		Unit 169		Unit 170		Unit 171		Unit 172		Unit 173		Unit 174		Unit 175		Unit 176		Unit 177		Unit 178		Unit 179		Unit 180		Unit 181		Unit 182		Unit 183		Unit 184		Unit 185		Unit 186		Unit 187		Unit 188		Unit 189		Unit 190		Unit 191		Unit 192		Unit 193		Unit 194		Unit 195		Unit 196		Unit 197		Unit 198		Unit 199		Unit 200		Unit 201		Unit 202		Unit 203		Unit 204		Unit 205		Unit 206		Unit 207		Unit 208		Unit 209		Unit 210		Unit 211		Unit 212		Unit 213		Unit 214		Unit 215		Unit 216		Unit 217		Unit 218		Unit 219		Unit 220		Unit 221		Unit 222		Unit 223		Unit 224		Unit 225		Unit 226		Unit 227		Unit 228		Unit 229		Unit 230		Unit 231		Unit 232		Unit 233		Unit 234		Unit 235		Unit 236		Unit 237		Unit 238		Unit 239		Unit 240		Unit 241		Unit 242		Unit 243		Unit 244		Unit 245		Unit 246		Unit 247		Unit 248		Unit 249		Unit 250		Unit 251		Unit 252		Unit 253		Unit 254		Unit 255		Unit 256		Unit 257		Unit 258		Unit 259		Unit 260		Unit 261		Unit 262		Unit 263		Unit 264		Unit 265		Unit 266		Unit 267		Unit 268		Unit 269		Unit 270		Unit 271		Unit 272		Unit 273		Unit 274		Unit 275		Unit 276		Unit 277		Unit 278		Unit 279		Unit 280		Unit 281		Unit 282		Unit 283		Unit 284		Unit 285		Unit 286		Unit 287		Unit 288		Unit 289		Unit 290		Unit 291		Unit 292		Unit 293		Unit 294		Unit 295		Unit 296		Unit 297		Unit 298		Unit 299		Unit 300		Unit 301		Unit 302		Unit 303		Unit 304		Unit 305		Unit 306		Unit 307		Unit 308		Unit 309		Unit 310		Unit 311		Unit 312		Unit 313		Unit 314		Unit 315		Unit 316		Unit 317		Unit 318		Unit 319		Unit 320		Unit 321		Unit 322		Unit 323		Unit 324		Unit 325		Unit 326		Unit 327		Unit 328		Unit 329		Unit 330		Unit 331		Unit 332		Unit 333		Unit 334		Unit 335		Unit 336		Unit 337		Unit 338		Unit 339		Unit 340		Unit 341		Unit 342		Unit 343		Unit 344		Unit 345		Unit 346		Unit 347		Unit 348		Unit 349		Unit 350		Unit 351		Unit 352		Unit 353		Unit 354		Unit 355		Unit 356		Unit 357		Unit 358		Unit 359		Unit 360		Unit 361		Unit 362		Unit 363		Unit 364		Unit 365		Unit 366		Unit 367		Unit 368		Unit 369		Unit 370		Unit 371		Unit 372		Unit 373		Unit 374		Unit 375		Unit 376		Unit 377		Unit 378		Unit 379		Unit 380		Unit 381		Unit 382		Unit 383		Unit 384		Unit 385		Unit 386		Unit 387		Unit 388		Unit 389		Unit 390		Unit 391		Unit 392		Unit 393		Unit 394		Unit 395		Unit 396		Unit 397		Unit 398		Unit 399		Unit 400		Unit 401		Unit 402		Unit 403		Unit 404		Unit 405		Unit 406		Unit 407		Unit 408		Unit 409		Unit 410		Unit 411		Unit 412		Unit 413		Unit 414		Unit 415		Unit 416		Unit 417		Unit 418		Unit 419		Unit 420		Unit 421		Unit 422		Unit 423		Unit 424		Unit 425		Unit 426		Unit 427		Unit 428		Unit 429		Unit 430		Unit 431		Unit 432		Unit 433		Unit 434		Unit 435		Unit 436		Unit 437		Unit 438		Unit 439		Unit 440		Unit 441		Unit 442		Unit 443		Unit 444		Unit 445		Unit 446		Unit 447		Unit 448		Unit 449		Unit 450		Unit 451		Unit 452		Unit 453		Unit 454		Unit 455		Unit 456		Unit 457		Unit 458		Unit 459		Unit 460		Unit 461		Unit 462		Unit 463		Unit 464		Unit 465		Unit 466		Unit 467		Unit 468		Unit 469		Unit 470		Unit 471		Unit 472		Unit 473		Unit 474		Unit 475		Unit 476		Unit 477		Unit 478		Unit 479		Unit 480		Unit 481		Unit 482		Unit 483		Unit 484		Unit 485		Unit 486		Unit 487		Unit 488		Unit 489		Unit 490		Unit 491		Unit 492		Unit 493		Unit 494		Unit 495		Unit 496		Unit 497		Unit 498		Unit 499		Unit 500		Unit 501		Unit 502		Unit 503		Unit 504		Unit 505		Unit 506		Unit 507		Unit 508		Unit 509		Unit 510		Unit 511		Unit 512		Unit 513		Unit 514		Unit 515		Unit 516		Unit 517		Unit 518		Unit 519		Unit 520		Unit 521		Unit 522		Unit 523		Unit 524		Unit 525		Unit 526		Unit 527		Unit 528		Unit 529		Unit 530		Unit 531		Unit 532		Unit 533		Unit 534		Unit 535		Unit 536		Unit 537		Unit 538		Unit 539		Unit 540		Unit 541		Unit 542		Unit 543		Unit 544		Unit 545		Unit 546		Unit 547		Unit 548		Unit 549		Unit 550		Unit 551		Unit 552		Unit 553		Unit 554		Unit 555		Unit 556		Unit 557		Unit 558		Unit 559		Unit 560		Unit 561		Unit 562		Unit 563		Unit 564		Unit 565		Unit 566		Unit 567		Unit 568		Unit 569		Unit 570		Unit 571		Unit 572		Unit 573		Unit 574		Unit 575		Unit 576		Unit 577		Unit 578		Unit 579		Unit 580		Unit 581		Unit 582		Unit 583		Unit 584		Unit 585		Unit 586		Unit 587		Unit 588		Unit 589		Unit 590		Unit 591		Unit 592		Unit 593		Unit 594		Unit 595		Unit 596		Unit 597		Unit 598		Unit 599		Unit 600		Unit 601		Unit 602		Unit 603		Unit 604		Unit 605		Unit 606		Unit 607		Unit 608		Unit 609		Unit 610		Unit 611		Unit 612		Unit 613		Unit 614		Unit 615		Unit 616		Unit 617		Unit 618		Unit 619		Unit 620		Unit 621		Unit 622		Unit 623		Unit 624		Unit 625		Unit 626		Unit 627		Unit 628		Unit 629		Unit 630		Unit 631		Unit 632		Unit 633		Unit 634		Unit 635		Unit 636		Unit 637		Unit 638		Unit 639		Unit 640		Unit 641		Unit 642		Unit 643		Unit 644		Unit 645		Unit 646		Unit 647		Unit 648		Unit 649		Unit 650		Unit 651		Unit 652		Unit 653		Unit 654		Unit 655		Unit 656		Unit 657		Unit 658		Unit 659		Unit 660		Unit 661		Unit 662		Unit 663		Unit 664		Unit 665		Unit 666		Unit 667		Unit 668		Unit 669		Unit 670		Unit 671		Unit 672		Unit 673		Unit 674		Unit 675		Unit 676		Unit 677		Unit 678		Unit 679		Unit 680		Unit 681		Unit 682		Unit 683		Unit 684		Unit 685		Unit 686		Unit 687		Unit 688		Unit 689		Unit 690		Unit 691		Unit 692		Unit 693		Unit 694		Unit 695		Unit 696		Unit 697		Unit 698		Unit 699		Unit 700		Unit 701		Unit 702		Unit 703		Unit 704		Unit 705		Unit 706		Unit 707		Unit 708		Unit 709		Unit 710		Unit 711		Unit 712		Unit 713		Unit 714		Unit 715		Unit 716		Unit 717		Unit 718		Unit 719		Unit 720		Unit 721		Unit 722		Unit 723		Unit 724		Unit 725		Unit 726		Unit 727		Unit 728		Unit 729		Unit 730		Unit 731		Unit 732		Unit 733		Unit 734		Unit 735		Unit 736		Unit 737		Unit 738		Unit 739		Unit 740		Unit 741		Unit 742		Unit 743		Unit 744		Unit 745		Unit 746		Unit 747		Unit 748		Unit 749		Unit 750		Unit 751		Unit 752		Unit 753		Unit 754		Unit 755		Unit 756		Unit 757		Unit 758		Unit 759		Unit 760		Unit 761		Unit 762		Unit 763		Unit 764		Unit 765		Unit 766		Unit 767		Unit 768		Unit 769		Unit 770		Unit 771		Unit 772		Unit 773		Unit 774		Unit 775		Unit 776		Unit 777		Unit 778		Unit 779		Unit 780		Unit 781		Unit 782		Unit 783		Unit 784		Unit 785		Unit 786		Unit 787		Unit 788		Unit 789		Unit 790		Unit 791		Unit 792		Unit 793		Unit 794		Unit 795		Unit 796		Unit 797		Unit 798		Unit 799		Unit 800		Unit 801		Unit 802		Unit 803		Unit 804		Unit 805		Unit 806		Unit 807		Unit 808		Unit 809		Unit 810		Unit 811		Unit 812		Unit 813		Unit 814		Unit 815		Unit 816		Unit 817		Unit 818		Unit 819		Unit 820		Unit 821		Unit 822		Unit 823		Unit 824		Unit 825		Unit 826		Unit 827		Unit 828		Unit 829		Unit 830		Unit 831		Unit 832		Unit 833		Unit 834		Unit 835		Unit 836		Unit 837		Unit 838		Unit 839		Unit 840		Unit 841		Unit 842		Unit 843		Unit 844		Unit 845		Unit 846		Unit 847		Unit 848		Unit 849		Unit 850		Unit 851		Unit 852		Unit 853		Unit 854		Unit 855		Unit 856		Unit 857		Unit 858		Unit 859		Unit 860		Unit 861		Unit 862		Unit 863		Unit 864		Unit 865		Unit 866		Unit 867		Unit 868		Unit 869		Unit 870		Unit 871		Unit 872		Unit 873		Unit 874		Unit 875		Unit 876		Unit 877		Unit 878		Unit 879		Unit 880		Unit 881		Unit 882		Unit 883		Unit 884		Unit 885		Unit 886		Unit 887		Unit 888		Unit 889		Unit 890		Unit 891		Unit 892		Unit 893		Unit 894		Unit 895		Unit 896		Unit 897		Unit 898		Unit 899		Unit 900		Unit 901		Unit 902		Unit 903		Unit 904		Unit 905		Unit 906		Unit 907		Unit 908		Unit 909		Unit 910		Unit 911		Unit 912		Unit 913		Unit 914		Unit 915		Unit 916		Unit 917		Unit 918		Unit 919		Unit 920		Unit 921		Unit 922		Unit 923		Unit 924		Unit 925		Unit 926		Unit 927		Unit 928		Unit 929		Unit 930		Unit 931		Unit 932		Unit 933		Unit 934		Unit 935		Unit 936		Unit 937		Unit 938		Unit 939		Unit 940		Unit 941		Unit 942		Unit 943		Unit 944		Unit 945		Unit 946		Unit 947		Unit 948		Unit 949		Unit 950		Unit 951		Unit 952		Unit 953		Unit 954		Unit 955		Unit 956		Unit 957		Unit 958		Unit 959		Unit 960		Unit 961		Unit 962		Unit 963		Unit 964		Unit 965		Unit 966		Unit 967		Unit 968		Unit 969		Unit 970		Unit 971		Unit 972		Unit 973		Unit 974		Unit 975		Unit 976		Unit 977		Unit 978		Unit 979		Unit 980		Unit 981		Unit 982		Unit 983		Unit 984		Unit 985		Unit 986		Unit 987		Unit 988		Unit 989		Unit 990		Unit 991		Unit 992		Unit 993		Unit 994		Unit 995		Unit 996		Unit 997		Unit 998		Unit 999		Unit 10	
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CONFIDENTIAL

CR Units 4 and 5
May 2004
Solicitation
ALL BIDS

Supplier	Term	Origin	(000)		2005	2005	2006	2006	2007	2007	2008	2008	Transp	Railcar	Purchase Specifications						Utilization	Unit 45	Derate	Cash	Cash	Evaluated	Evaluated	ACTION TAKEN	Notes
			Total	Weight											Ash	Sulfur	Btu	Moisture	Vol	HGI									
DTE	2005	PRB/Cora	504	\$13.62	504	\$18.62	0	\$0.00	0	\$0.00	0	\$0.00	\$12.07	\$0.00	5.64%	0.30%	8,800	26.70%	31.65%	51	0.68	\$1.48	BM	\$30.89	1.744	\$32.17	\$1.83		Incl ground storage- SO2 prem@0.8
Kennecott	05-07	Barge Cahokia	1500	\$22.90	500	\$22.90	500	\$22.90	500	\$22.90	0	\$0.00	\$12.07	\$0.00	4.00%	0.38%	9,350	22.36%	31.26%	61	0.80	-\$0.60	BM	\$34.97	1.870	\$34.37	\$1.84		
Arch	1/05-12/07	Thunder Basin	1500	\$7.85	500	\$7.85	500	\$7.85	500	\$7.85	0	\$0.00	\$25.07	\$0.00	5.50%	0.30%	8,800	28.00%	30.78%	50	0.68	\$2.57	BMV	\$32.92	1.870	\$35.49	\$2.02		SO2 prem@0.8
Triton	05	PRB N. Rochelle	1000	\$8.00	1000	\$8.00	0	\$0.00	0	\$0.00	0	\$0.00	\$25.07	\$0.00	5.20%	0.35%	8,800	28.50%	31.50%	63	0.80	\$1.80	BM	\$33.07	1.879	\$34.87	\$1.98		SO2 prem@0.8
Triton	05-07	PRB-Buckskin	3000	\$8.50	1000	\$6.50	1000	\$6.50	1000	\$6.50	0	\$0.00	\$25.07	\$0.00	5.50%	0.34%	8,400	30.00%	31.00%	65	0.80	\$2.35	BM	\$31.57	1.879	\$33.92	\$2.02		SO2 prem@0.8
Triton	05-07	PRB N. Rochelle	3000	\$8.25	1000	\$8.25	1000	\$8.25	1000	\$8.25	0	\$0.00	\$25.07	\$0.00	5.20%	0.35%	8,800	28.50%	31.50%	63	0.80	\$1.80	BM	\$33.32	1.893	\$35.12	\$2.00		SO2 prem@0.8
Peabody	05-07	Antelope	900	\$8.17	300	\$8.75	300	\$9.25	300	\$9.50	0	\$0.00	\$25.07	\$0.00	5.50%	0.27%	8,900	28.00%	30.00%	56	0.60	\$2.26	BMV	\$34.24	1.923	\$36.50	\$2.05		SO2 prem@0.8
Kennecott	05-07	Barge Cahokia	1000	\$27.74	200	\$27.74	400	\$27.74	400	\$27.74	0	\$0.00	\$12.07	\$0.00	5.00%	0.59%	9,963	13.22%	30.75%	61	1.18	-\$0.59	BMV	\$39.81	1.998	\$39.22	\$1.97		Check vol on IB Coal
Oxbow	05-08	Colorado	1550	\$28.39	50	\$30.00	500	\$27.50	500	\$28.33	500	\$29.18	\$25.07	\$0.00	12.00%	0.72%	11,900	9.00%	31.00%	50	1.20	\$0.89	S	\$53.46	2.246	\$54.35	\$2.28		ground storage included
Interocean	07	Colombia-Mobile	1000	\$55.00	0	\$0.00	0	\$0.00	1000	\$55.00	0	\$0.00	\$4.01	\$0.00	5.50%	0.70%	11,700	14.00%	31.00%	43	1.20	-\$0.44	BM	\$59.01	2.522	\$58.57	\$2.50		
Central	1/05-12/06	Winifred Dock	600	\$50.50	300	\$50.50	300	\$50.50	0	\$0.00	0	\$0.00	\$15.23	\$0.00	12.00%	0.74%	12,300	8.00%	31.00%	42	1.20	\$0.51		\$65.73	2.672	\$66.24	\$2.69		
Massey	05	FDB Ceredo	720	\$51.80	720	\$51.80	0	\$0.00	0	\$0.00	0	\$0.00	\$14.63	\$0.00	13.00%	0.73%	12,100	8.00%	31.00%	42	1.20	\$0.96	A	\$66.43	2.745	\$67.39	\$2.78		18 month
Massey	05	Sydney-Ceredo	800	\$53.80	600	\$53.80	0	\$0.00	0	\$0.00	0	\$0.00	\$14.63	\$0.00	12.50%	0.74%	12,300	8.00%	31.00%	42	1.20	\$0.66	A	\$68.43	2.782	\$69.09	\$2.81		18 month
CMC	05	Colombia-Mobile	200	\$58.74	200	\$58.74	0	\$0.00	0	\$0.00	0	\$0.00	\$8.01	\$0.00	8.30%	0.71%	11,800	12.00%	33.00%	45	1.20	\$0.16	SM	\$66.75	2.828	\$66.91	\$2.84		
Glencore	2005	Colombia-IMT	150	\$61.25	150	\$61.25	0	\$0.00	0	\$0.00	0	\$0.00	\$7.49	\$0.00	9.00%	0.69%	12,000	10.00%	34.00%	46	1.15	-\$0.15		\$68.74	2.864	\$68.59	\$2.86		SO2 guaranteed at 0.8
CMC	05	Colombia-ECT	200	\$59.42	200	\$59.42	0	\$0.00	0	\$0.00	0	\$0.00	\$8.39	\$0.00	8.30%	0.71%	11,800	12.00%	33.00%	45	1.20	\$0.16	SM	\$67.81	2.873	\$67.97	\$2.88		
Glencore	2005	Colombia-IMT	150	\$65.00	150	\$65.00	0	\$0.00	0	\$0.00	0	\$0.00	\$7.49	\$0.00	8.00%	0.75%	12,400	9.00%	35.00%	46	1.20	-\$0.64	S	\$72.49	2.923	\$71.85	\$2.90		
Guasare	05-07	Pasa Diablo - IMT	990	\$67.88	330	\$68.76	330	\$67.87	330	\$66.94	0	\$0.00	\$7.49	\$0.00	7.00%	0.77%	12,800	8.00%	34.00%	45	1.20	-\$1.32		\$75.35	2.943	\$74.02	\$2.89		
Guasare	05-07	Mina Norte-IMT	700	\$69.16	200	\$70.15	250	\$69.24	250	\$68.30	0	\$0.00	\$7.49	\$0.00	8.00%	0.78%	13,000	8.00%	31.00%	45	1.20	-\$1.14		\$76.65	2.948	\$75.52	\$2.90		
Massey	05	NS-Sydney	600	\$47.00	600	\$47.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00	\$2.00	12.50%	0.74%	12,300	8.00%	31.00%	42	1.20	\$0.66	A	\$49.00	1.992	\$49.66	\$2.02		NS Move-
Massey	05	Bandmill	720	\$45.00	720	\$45.00	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	13.00%	0.73%	12,100	8.00%	31.00%	42	1.20	\$0.96	A	\$65.16	2.693	\$66.14	\$2.73		18 month
Progress	05-07	Diamond May	1080	\$48.50	360	\$49.50	360	\$48.50	360	\$47.50	0	\$0.00	\$17.88	\$2.00	12.00%	0.75%	12,500	8.00%	32.00%	43	1.20	\$0.40		\$68.38	2.735	\$68.78	\$2.75		
Alliance	05-07	MC Mining	900	\$57.00	150	\$57.00	150	\$57.00	600	\$57.00	0	\$0.00	\$16.82	\$2.00	10.00%	0.74%	12,300	9.00%	32.00%	39	1.20	\$1.02	H	\$75.82	3.082	\$76.84	\$3.12		06 & 07 reopener

Total Tons 20584

*estimated in red

CR 45 Economics Base Specifications					
Ash	Sulfur	Btu	Moisture	Vol	HGI
10.00%	0.70%	12,000	8.00%	31.00%	40

SO2 Price \$280

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PROGRESS FUELS CORPORATION

CR Units 1, 2, 4 and 5

PURCHASES from

2005-2006

RFP

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Attachment A

				(000)										Min	Max	Cash	Cash	Evaluated	Evaluated
Supplier	Coal Type	Term	Origin	Total Tons	2005 Tons	2006 Tons	Ash	Sulfur	Btu	Moisture	Vol	HGI	SO2	SO2		Cost \$/st	Cost \$/M	Utilized Cost \$/st	Utilized Cost \$/M
<u>Water</u>																			
Drummond / Interocean	D (CR4&5)	1/05-12/06	FOB Mobile	1800	800	1000	5.50%	0.70%	11,700	14.00%	32.00%	43		1.20		\$59.23	2.531	\$58.80	\$2.51
Central Coal Co.	D (CR4&5)	1/05-12/06	Winifred Dock	600	300	300	12.00%	0.74%	12,300	8.00%	31.00%	42		1.20		\$65.73	2.672	\$66.24	\$2.69
Massey	D (CR4&5)	1/05-6/06	FOB Ceredo	540	360	180	13.00%	0.73%	12,100	8.00%	31.00%	42		1.20		\$65.28	2.698	\$66.24	\$2.74
<u>Rail</u>																			
Massey	D (CR4&5)	1/05-6/06	Bandmill	540	360	180	12.00%	0.73%	12,100	8.00%	31.00%	42		1.20		\$65.18	2.693	\$65.84	\$2.72
Progress Fuels	D (CR4&5)	1/05-12/06	Diamond May	720	360	360	12.00%	0.75%	12,500	8.00%	32.00%	43		1.20		\$68.38	2.735	\$68.78	\$2.75
Sequoia Energy LLC	A (CR1&2)	1/05-12/06	CSX Harlan	360	120	240	10.00%	1.34%	12,700	8.00%	31.00%	42	1.50	2.10		\$65.69	2.586	\$66.64	\$2.62
Massey	A (CR1&2)	1/05-6/06	CSX BS	1080	720	360	12.00%	1.27%	12,100	8.00%	31.00%	42	1.50	2.10		\$62.82	2.596	\$64.60	\$2.67
B&W Resources	A (CR1&2)	1/05-12/06	CSX Jellico	480	240	240	11.50%	1.25%	12,500	7.00%	32.00%	42	1.50	2.00		\$65.19	2.608	\$66.20	\$2.65
Total Tons				4320	2460	1860								SO2		\$288			

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PROGRESS FUELS CORPORATION

CR Units 1, 2, 4 and 5

PURCHASES from

2005-2006

RFP

Attachment A

(000)															Evaluated	Evaluated	
rm	Origin	Total	2005	2006	Purchase Specifications							Min	Max	Cash	Cash	Utilized	Utilized
		Tons	Tons	Tons	Ash	Sulfur	Btu	Moisture	Vol	HGI	SO2	SO2	Cost \$/st	Cost \$/M	Cost \$/st	Cost \$/M	
12/06	FOB Mobile	1800	800	1000	5.50%	0.70%	11,700	14.00%	32.00%	43		1.20	\$59.23	2.531	\$58.80	\$2.51	
12/06	Winifred Dock	600	300	300	12.00%	0.74%	12,300	8.00%	31.00%	42		1.20	\$65.73	2.672	\$66.24	\$2.69	
6/06	FOB Ceredo	540	360	180	13.00%	0.73%	12,100	8.00%	31.00%	42		1.20	\$65.28	2.698	\$66.24	\$2.74	
6/06	Bandmill	540	360	180	12.00%	0.73%	12,100	8.00%	31.00%	42		1.20	\$65.18	2.693	\$65.84	\$2.72	
12/06	Diamond May	720	360	360	12.00%	0.75%	12,500	8.00%	32.00%	43		1.20	\$68.38	2.735	\$68.78	\$2.75	
12/06	Diamond May	720	360	360	12.00%	0.75%	12,500	8.00%	32.00%	43		1.20	\$68.38	2.735	\$68.78	\$2.75	
12/06	CSX Harlan	360	120	240	10.00%	1.34%	12,700	8.00%	31.00%	42	1.50	2.10	\$65.69	2.586	\$66.64	\$2.62	
6/06	CSX BS	1080	720	360	12.00%	1.27%	12,100	8.00%	31.00%	42	1.50	2.10	\$62.82	2.596	\$64.60	\$2.67	
12/06	CSX Jellico	480	240	240	11.50%	1.25%	12,500	7.00%	32.00%	42	1.50	2.00	\$65.19	2.608	\$66.20	\$2.65	
	Total Tons	5040	2820	2220								SO2	\$288				

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CR Units 4 and 5
May 2004
Solicitation
ALL BIDS

			(000)	Weight								Purchase Specifications						Max	Cash	Cash	Evaluated	Evaluated																			
Supplier	Term	Origin	Total Tons	Price	2005 Tons	2005 Price	2006 Tons	2006 Price	2007 Tons	2007 Price	2008 Tons	Ash	Sulfur	Btu	Moisture	Vol	HGI	SO2	Cost \$/st	Cost \$/M	Cost \$/st	Cost \$/M																			
Western Coals																																									
DTE	2005	PRB/Cora	504	\$18.62	504	\$18.62	0	\$0.00	0	\$0.00	0	5.64%	0.30%	8,800	26.70%	31.65%	51	0.68	\$30.69	1.744	\$32.17	\$1.83																			
Kennecott	05-07	Barge Cahokia	1500	\$22.90	500	\$22.90	500	\$22.90	500	\$22.90	0	4.00%	0.38%	9,350	22.36%	31.26%	61	0.80	\$34.97	1.870	\$34.37	\$1.84																			
Arch	1/05-12/07	Thunder Basin	1500	\$7.85	500	\$7.85	500	\$7.85	500	\$7.85	0	5.50%	0.30%	8,800	28.00%	30.78%	50	0.68	\$32.52	1.870	\$35.49	\$2.02																			
Triton	05	PRB N. Rochelle	1000	\$8.00	1000	\$8.00	0	\$0.00	0	\$0.00	0	5.20%	0.35%	8,800	28.50%	31.50%	63	0.80	\$33.07	1.879	\$34.87	\$1.98																			
Triton	05-07	PRB-Buckskin	3000	\$6.50	1000	\$6.50	1000	\$6.50	1000	\$6.50	0	5.50%	0.34%	8,400	30.00%	31.00%	65	0.80	\$31.57	1.879	\$33.92	\$2.02																			
Triton	05-07	PRB N. Rochelle	3000	\$8.25	1000	\$8.25	1000	\$8.25	1000	\$8.25	0	5.20%	0.35%	8,800	28.50%	31.50%	63	0.80	\$33.32	1.893	\$35.12	\$2.00																			
Peabody	05-07	Antelope	900	\$9.17	300	\$8.75	300	\$9.25	300	\$9.50	0	5.50%	0.27%	8,900	28.00%	30.00%	56	0.60	\$34.24	1.923	\$36.50	\$2.05																			
Kennecott	05-07	Barge Cahokia	1000	\$27.74	200	\$27.74	400	\$27.74	400	\$27.74	0	5.00%	0.59%	9,963	13.22%	30.75%	61	1.18	\$39.81	1.998	\$39.22	\$1.97																			
Oxbow	05-08	Colorado	1550	\$28.39	50	\$30.00	500	\$27.50	500	\$28.33	500	12.00%	0.72%	11,900	9.00%	31.00%	50	1.20	\$53.46	2.246	\$54.35	\$2.28																			
		Total Western	13954		5054	139	4200	110	4200	111	500																														
Central App Coals																																									
Massey	05	NS-Sydney	600	\$47.00	600	\$47.00	0	\$0.00	0	\$0.00	0	12.50%	0.74%	12,300	8.00%	31.00%	42	1.20	\$49.00	1.992	\$49.66	\$2.02																			
Central	1/05-12/06	Winifred Dock	600	\$50.50	300	\$50.50	300	\$50.50	0	\$0.00	0	12.00%	0.74%	12,300	8.00%	31.00%	42	1.20	\$65.73	2.672	\$66.24	\$2.69																			
Massey	05	Bandmill	720	\$45.00	720	\$45.00	0	\$0.00	0	\$0.00	0	13.00%	0.73%	12,100	8.00%	31.00%	42	1.20	\$65.18	2.693	\$66.14	\$2.73																			
Progress	05-07	Diamond May	1080	\$48.50	360	\$49.50	360	\$48.50	360	\$47.50	0	12.00%	0.75%	12,500	8.00%	32.00%	43	1.20	\$68.38	2.735	\$68.78	\$2.75																			
Massey	05	FOB Ceredo	720	\$51.80	720	\$51.80	0	\$0.00	0	\$0.00	0	13.00%	0.73%	12,100	8.00%	31.00%	42	1.20	\$66.43	2.745	\$67.39	\$2.78																			
Massey	05	Sydney-Ceredo	600	\$53.80	600	\$53.80	0	\$0.00	0	\$0.00	0	12.50%	0.74%	12,300	8.00%	31.00%	42	1.20	\$68.43	2.782	\$69.09	\$2.81																			
Alliance	05-07	MC Mining	900	\$57.00	150	\$57.00	150	\$57.00	600	\$57.00	0	10.00%	0.74%	12,300	9.00%	32.00%	39	1.20	\$75.82	3.082	\$76.84	\$3.12																			
		Total Cent App	5220		3450	355	810	156	960	105	0																														
Foreign Coals																																									
Interocean	07	Colombia-Mobile	1000	\$55.00	0	\$0.00	0	\$0.00	1000	\$55.00	0	5.50%	0.70%	11,700	14.00%	31.00%	43	1.20	\$59.01	2.522	\$58.57	\$2.50																			
CMC	05	Colombia-Mobile	200	\$58.74	200	\$58.74	0	\$0.00	0	\$0.00	0	8.30%	0.71%	11,800	12.00%	33.00%	45	1.20	\$66.75	2.828	\$66.91	\$2.84																			
Glencore	2005	Colombia-IMT	150	\$61.25	150	\$61.25	0	\$0.00	0	\$0.00	0	9.00%	0.69%	12,000	10.00%	34.00%	46	1.15	\$68.74	2.864	\$68.59	\$2.86																			
CMC	05	Colombia-ECT	200	\$59.42	200	\$59.42	0	\$0.00	0	\$0.00	0	8.30%	0.71%	11,800	12.00%	33.00%	45	1.20	\$67.81	2.873	\$67.97	\$2.88																			
Glencore	2005	Colombia-IMT	150	\$65.00	150	\$65.00	0	\$0.00	0	\$0.00	0	8.00%	0.75%	12,400	9.00%	35.00%	46	1.20	\$72.49	2.923	\$71.85	\$2.90																			
Guasare	05-07	Pasa Diablo - IMT	990	\$67.86	330	\$68.76	330	\$67.87	330	\$66.94	0	7.00%	0.77%	12,800	8.00%	34.00%	45	1.20	\$75.35	2.943	\$74.02	\$2.89																			
Guasare	05-07	Mina Norte-IMT	700	\$69.16	200	\$70.15	250	\$69.24	250	\$68.30	0	8.00%	0.78%	13,000	8.00%	31.00%	45	1.20	\$76.65	2.948	\$75.52	\$2.90																			
		Total Foreign	3390		1230	383	580	137	1580	190	0																														
												Ash	Sulfur	Btu	Moisture	Vol	HGI																								
												10.00%	0.70%	12,000	8.00%	31.00%	40																								
Total Tons			22564		9734	877	5590	403	6740	406	500																														

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-3)
Bid Evaluation
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PROGRESS FUELS CORPORATION

workpapers only

CR 1 and 2

May 2004

Solicitation

ALL BIDS

(000)														Cash Cost \$/st	Cash Cost \$/M	Evaluated Utilized Cost \$/st	Evaluated Utilized Cost \$/M	
Supplier	Term	Origin	Total Tons	2005 Tons	2006 Tons	2007 Tons	Purchase Specifications											
							Ash	Sulfur	Btu	Moisture	Vol	HGI	SO2					
Massey	05	CSX BS	720	720	0	0	12.50%	1.27%	12,100	8.00%	31.00%	42	2.10	\$62.82	2.596	\$65.75	\$2.72	
B&W Resources	05-07	CSX Jellico	720	240	240	240	11.50%	1.25%	12,500	7.00%	32.00%	42	2.00	\$65.19	2.608	\$67.20	\$2.69	
Marshall	05-06	CSX Clinchfield	500	250	250	0	13.00%	1.31%	12,500	7.00%	29.00%	50	2.10	\$65.55	2.622	\$68.34	\$2.73	
Massey	05	CSX Kan	720	720	0	0	12.50%	1.27%	12,100	8.00%	30.00%	42	2.10	\$64.18	2.652	\$67.11	\$2.77	
Central App	05-07	CSX BS	720	240	240	240	12.00%	1.32%	12,500	8.00%	32.00%	42	2.10	\$66.77	2.671	\$69.40	\$2.78	
Black Gold	05-07	CSX Harlan	600	120	240	240	10.00%	1.34%	12,700	8.00%	31.00%	42	2.10	\$67.92	2.674	\$69.87	\$2.75	
Horizon	05-07	CSX-Evergreen	1500	500	500	500	13.00%	1.29%	12,300	8.00%	31.00%	45	2.10	\$65.78	2.674	\$68.77	\$2.80	
Central Coal Co	05-06	CSX-Kan	480	240	240	0	12.00%	0.99%	12,300	8.00%	32.00%	45	1.60	\$66.68	2.711	\$67.61	\$2.75	
CMC	05	Colombia-Mobile	400	400	0	0	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	\$63.19	2.724	\$63.24	\$2.73	
Logan&Kanawha	05-07	CSX Kan	1080	360	360	360	13.00%	1.00%	12,500	8.00%	30.00%	42	1.60	\$69.18	2.767	\$70.30	\$2.81	
CMC	05	Colombia-ECT	400	400	0	0	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	\$64.25	2.769	\$64.30	\$2.77	
Peabody	05-07	CSX Kan	720	240	240	240	13.50%	1.28%	12,200	6.70%	30.00%	40	2.10	\$68.18	2.794	\$71.24	\$2.92	
Horizon	05-07	CSX Haz- Typo	1500	500	500	500	13.00%	1.27%	12,100	8.00%	31.00%	42	2.10	\$67.88	2.805	\$70.96	\$2.93	
Smokey Mtn	05	CSX Kan	240	240	0	0	13.00%	1.26%	12,000	8.00%	31.00%	42	2.10			\$73.35	\$3.06	
							CR 12 Economics Base Specifications											
							Ash	Sulfur	Btu	Moisture	Vol	HGI						
Total Tons			10300					10.00%	1.05%	12,000	8.00%	34.00%	40					

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CR Units 1,2, 4 and 5
PURCHASES
2005-2006

(000)													Cash Cost \$/st	Cash Cost \$/M	Evaluated Utilized Cost \$/st	Evaluated Utilized Cost \$/M
Term	Origin	Total Tons	2005 Tons	2006 Tons	Purchase Specifications					Min	Max					
					Ash	Sulfur	Btu	Moisture	Vol	HGI	SO2	SO2				
1/04-12/05	Pasa Diablo - IMT	650	650	0	7.00%	0.77%	12,800	8.00%	34.00%	45		1.20	\$47.68	1.863	\$46.36	\$1.81
1/04-12/05	Mina Norte-IMT	150	150	0	8.00%	0.78%	13,000	8.00%	31.00%	45		1.20	\$48.60	1.869	\$47.46	\$1.83
1/05-12/06	FOB Mobile	1800	800	1000	5.50%	0.70%	11,700	14.00%	32.00%	43		1.20	\$59.23	2.531	\$58.80	\$2.51
1/05-12/06	Winifred Dock	600	300	300	12.00%	0.74%	12,300	8.00%	31.00%	42		1.20	\$65.73	2.672	\$66.24	\$2.69
1/05-6/06	FOB Ceredo	540	360	180	13.00%	0.73%	12,100	8.00%	31.00%	42		1.20	\$65.28	2.698	\$66.24	\$2.74
1/04-12/06	CSX BS	700	500	200	11.00%	0.75%	12,500	8.00%	31.00%	42		1.20	\$53.57	2.143	\$53.67	\$2.15
1/02-12/06	MC Mining	600	600	0	10.00%	0.74%	12,300	9.00%	32.00%	39		1.20	\$53.77	2.186	\$54.79	\$2.23
1/05-6/06	Bandmill	540	360	180	12.00%	0.73%	12,100	8.00%	31.00%	42		1.20	\$65.18	2.693	\$65.84	\$2.72
1/05-12/06	Diamond May	720	360	360	12.00%	0.75%	12,500	8.00%	32.00%	43		1.20	\$68.38	2.735	\$68.78	\$2.75
ends 3/05	CSX BS	150	150	0	12.00%	1.31%	12,500	7.00%	33.00%	45	1.50	2.10	\$50.67	2.027	\$52.17	\$2.09
1/05-12/06	CSX Harlan	360	120	240	10.00%	1.34%	12,700	8.00%	31.00%	42	1.50	2.10	\$65.69	2.586	\$66.64	\$2.62
1/05-6/06	CSX BS	1080	720	360	12.00%	1.27%	12,100	8.00%	31.00%	42	1.50	2.10	\$62.82	2.596	\$64.60	\$2.67
1/05-12/06	CSX Jellico	480	240	240	11.50%	1.25%	12,500	7.00%	32.00%	42	1.50	2.00	\$65.19	2.608	\$66.20	\$2.65
1/05-12/05	CSX BS	750	750	0	10.00%	1.35%	12,800	8.00%	32.00%	42	1.50	2.10	\$68.82	2.688	\$69.73	\$2.72
	Total Tons	9120	6060	3060								SO2	\$288			

reopener for 2006

(2)Consol Reopener Pricing is estimated

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Received: 10/17/2006 7:59

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1.58. Am

				[000]	Weight													10.00% 0.75% 12.00% 8.00% 31.00% 40												S02												S01												Unit 45												Evaluated												Evaluated																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
				Total	Avg Price	2005	2006	2006	2006	2007	2007	2008	2008	Transp	Railcar	Purchase Specifications												Per Ton Utilization Costs												Utilization												12.00% 1.20 11.80 10.00% 31.00% 40												Derate												Cash												Cash												Evaluated												Evaluated												ACTION TAKEN												Notes																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
Supplier	Term	Origin	Tons	Price	Tons	Price	Tons	Price	Tons	Price	Tons	Price	Cost	Costs	Ash	Sulfur	Btu	Moisture	Vol	Hgt	S02	Ash	Sulfur	Btu	Moisture	Vol	Hgt	Use	Cost/ton	Ash	Sulfur	Btu	Moisture	Vol	Hgt	Codes	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/ton	Cost/t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CR 45 Economics Base Specifications					
Ash	Sulfur	Btu	Moisture	Vol	HGI
10.00%	0.70%	12,000	8.00%	31.00%	40

Total Tons	19984
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*estimated in red

502 Price	\$78
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Received: 10/16/2006 7:59

DECLASSIFIED

CONFIDENTIAL

CR 1 and 2

May 2004

May 2004
Solicitation

RAIL BIDS

RAIL BIDS Base Specifications

1574

			(000)	Weight	Base Specifications																	Unit Cost Parameters																	SO2						Unit 45						ACTION TAKEN		Notes
Supplier	Term	Origin	Total Tons	Avg Price	2005 Tons	2005 Price	2006 Tons	2006 Price	2007 Tons	2007 Price	2008 Tons	2008 Price	Transp. Cost	Railcar Costs	Ash	Sulfur	Btu	Moisture	Vol	HGI	BDZ	Ash	Sulfur	Btu	Moisture	Vol	HGI	User	Cost/Sk	Ash	Sulfur	Btu	Moisture	Vol	HGI	Code	Cash Cost \$/skt	Cash Cost \$/M	Evaluated Utilized Cost \$/skt	Evaluated Utilized Cost \$/M													
Hassey	05	CSX BS	720	\$44.00	720	\$44.00	0	\$0.00	0	\$0.00	0	\$0.00	\$16.82	\$2.00	12.50%	1.27%	12,100	8.00%	31.00%	42	2.10	0.75	1.27	(0.10)	-	1.80	0.01	-	\$2.93	A	S							AS	\$67.82	2.595	\$65.75	\$2.72		New Ridge/Goff									
B&W Resources	05-07	CSX Jellico	720	\$46.50	240	\$46.50	240	\$46.50	240	\$46.50	0	\$0.00	\$16.69	\$2.00	11.50%	1.25%	12,500	7.00%	32.00%	42	2.00	0.45	1.15	(0.50)	(0.10)	1.00	0.01	-	\$2.61		S						S	\$66.19	2.608	\$67.20	\$2.69												
Marshall	05-06	CSX Clinchfield	500	\$47.11	250	\$46.50	250	\$47.75	0	\$0.00	0	\$0.00	\$16.42	\$2.00	13.00%	1.31%	12,500	7.00%	29.00%	50	2.10	0.90	1.50	(0.50)	(0.10)	1.00	[0.0]	-	\$2.78	A	S						V	ASV	\$65.55	2.622	\$63.34	\$2.73		Bandmill									
Hassey	05	CSX Kan	720	\$44.00	720	\$44.00	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	12.51%	1.37%	12,100	8.00%	30.00%	42	2.10	0.75	1.27	(0.10)	-	1.00	0.01	-	\$2.93	A	S						S	\$66.77	2.571	\$63.40	\$2.78												
Central App	05-07	CSX BS	720	\$47.35	240	\$47.00	240	\$47.94	240	\$48.30	0	\$0.00	\$16.82	\$2.00	12.00%	1.33%	12,500	8.00%	32.00%	42	2.10	0.60	1.53	(0.50)	-	1.00	0.01	-	\$2.64		S						S	\$67.31	2.674	\$63.87	\$2.75												
Black Gold	05-07	CSX Hartan	600	\$48.22	120	\$47.50	240	\$48.93	240	\$50.40	0	\$0.00	\$16.69	\$2.00	10.50%	1.34%	12,700	8.00%	31.00%	42	2.10	-	1.64	(0.70)	-	1.00	0.01	-	\$1.96		S						S	\$67.31	2.674	\$63.87	\$2.75		Note reopener 05 and 07										
Horizon	05-07	CSX Evergreen	1500	\$44.00	500	\$44.00	500	\$44.00	500	\$44.00	0	\$0.00	\$19.78	\$2.00	13.00%	1.29%	12,300	8.00%	31.00%	45	2.10	0.30	1.38	(0.30)	-	1.00	0.01	-	\$2.99	A	S						S	\$66.78	2.674	\$68.77	\$2.80		SO2 set to 1.6										
Central Coal Co	05-06	CSX Kan	480	\$46.50	240	\$46.50	240	\$46.50	0	\$0.00	0	\$0.00	\$18.18	\$2.00	12.00%	0.93%	12,300	8.00%	32.00%	45	1.60	0.60	(0.37)	(0.30)	-	1.00	0.01	-	\$0.93		S						S	\$66.68	2.711	\$67.61	\$2.75												
CMC	05	Colombia-Mobile	400	\$55.18	400	\$55.18	0	\$0.00	0	\$0.00	0	\$0.00	\$8.81	\$0.00	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	(0.24)	(1.55)	0.40	0.43	1.00	0.01	-	\$0.06		S	B	M				SBM	\$63.18	2.724	\$63.24	\$2.73												
Logan&Kanawha	05-07	CSX Kan	1080	\$48.00	360	\$48.00	360	\$48.00	360	\$48.00	0	\$0.00	\$18.18	\$2.00	13.05%	1.00%	12,500	8.00%	30.00%	42	1.60	0.30	(0.29)	(0.50)	-	1.00	0.01	-	\$1.12	A	S					V	ASV	\$63.18	2.747	\$79.38	\$2.81		Snap Creek										
CHC	05	Colombia-ECT	400	\$55.08	400	\$55.86	0	\$0.00	0	\$0.00	0	\$0.00	\$8.39	\$0.00	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	(0.24)	(1.55)	0.40	0.43	1.00	0.01	-	\$0.05		S	B	M				SBM	\$64.25	2.789	\$64.30	\$2.77												
Peabody	05-07	CSX Kan	720	\$48.00	240	\$47.00	240	\$48.00	240	\$49.00	0	\$0.00	\$18.18	\$2.00	13.50%	1.23%	12,200	6.70%	30.00%	40	2.10	1.05	1.32	(0.20)	(0.13)	1.00	0.02	-	\$2.06	A	S					V	ASV	\$68.18	2.754	\$71.34	\$2.82		Sulfux Premium @ 1.6										
Horizon	05-07	CSX Haz-Type	1500	\$48.00	500	\$48.00	500	\$48.00	500	\$48.00	0	\$0.00	\$17.88	\$2.00	13.00%	1.27%	12,100	6.00%	31.00%	42	2.10	0.90	1.27	(0.10)	-	1.00	0.01	-	\$3.88	A	S						AS	\$67.88	2.805	\$78.96	\$2.93		reopener 06 and 07										
Smokey Mtn	05	CSX Kan	240	\$50.05	240	\$50.05	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	13.00%	1.24%	12,800	8.00%	31.00%	42	2.10	0.90	1.21	-	-	1.00	0.01	-	\$3.12	A	S						AS	\$70.23	2.926	\$73.35	\$3.06												

CR 12 Economics Base Specifications

Ash	Sulfur	Btu	Moisture	Vol	HGI
10.00%	1.05%	12,000	8.00%	34.00%	40

Total Tons

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Estimated In red

SO2 Price

\$288

Revised: 10/18/2006 7:59

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PROGRESS FUELS CORPORATION

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Base Specifications

Unit Derate Parameters

Unit Price (Sample)
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Supplier	Term	Origin	Total Tons	Avg Price	2005 Tons	2005 Price	2006 Tons	2006 Price	2007 Tons	2007 Price	2008 Tons	2008 Price	Transp. Cost	Railcar Cost	ASH	Sulfur	Btu	Moisture	Vol	HGI	SGI2	Ash	Sulfur	Btu	Moisture	Vol	HGI	User	Cost \$/t	Ash	Sulfur	Btu	Moisture	Vol	HGI	Unit 41 Derate Codes	Cash Cost \$/t	Cash Cost \$/M	Utilized Cost \$/t	Utilized Cost \$/M																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
Massey	05	CSX BS	720	\$44.00	720	\$44.00	0	\$0.00	0	\$0.00	0	\$0.00	\$16.82	\$2.00	12.50%	1.27%	12,100	8.00%	31.00%	42	2.10	0.75	1.27	(0.10)	-	1.00	0.01	-	\$2.93	A	S					AS	\$62.82	2.596	\$65.75	\$2.72		New Ridge/Golf																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
B&W Resources	05-07	CSX Jellico	720	\$46.50	240	\$46.50	240	\$46.50	240	\$46.50	0	\$0.00	\$16.89	\$2.00	11.50%	1.25%	12,500	7.00%	32.00%	42	2.00	0.45	1.15	(0.50)	(0.10)	1.00	0.01	-	\$2.01					S	\$65.19	2.602	\$67.20	\$2.69																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
Marshall	05-06	CSX Clinchfield	504	\$47.13	252	\$46.50	250	\$47.73	0	\$0.00	0	\$0.00	\$16.42	\$2.03	13.00%	1.31%	12,500	7.00%	29.80%	50	2.10	0.90	1.50	(0.50)	(0.10)	1.00	[0.00]	-	\$2.79	A	S			V	ASV	\$65.55	2.623	\$68.34	\$2.73																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
Massey	05	CSX Kan	720	\$44.00	720	\$44.00	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	12.50%	1.27%	12,100	8.00%	30.00%	42	2.10	0.75	1.27	(0.10)	-	1.00	0.01	-	\$2.93	A	S			V	ASV	\$64.18	2.652	\$67.11	\$2.77		Bandmill																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
Central App	05-07	CSX BS	720	\$47.95	240	\$47.00	240	\$47.94	240	\$48.90	0	\$0.00	\$16.82	\$2.00	12.00%	1.32%	12,500	8.00%	32.00%	42	2.10	0.60	1.53	(0.50)	-	1.00	0.01	-	\$2.64					S	\$66.77	2.671	\$69.40	\$2.78																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
Black Gold	05-07	CSX Hartan	400	\$49.22	120	\$47.59	240	\$48.93	240	\$50.40	0	\$0.00	\$16.69	\$2.00	10.00%	1.34%	12,780	8.00%	31.00%	42	2.10	-	1.64	(0.70)	-	1.00	0.01	-	\$1.95					S	\$67.92	2.674	\$68.87	\$2.71																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
Horizon	05-07	CSX-Evergreen	1500	\$44.00	500	\$44.00	500	\$44.00	500	\$44.00	0	\$0.00	\$19.78	\$2.00	13.00%	1.29%	12,300	8.00%	31.00%	45	2.10	0.90	1.38	(0.30)	-	1.00	0.01	-	\$2.99	A	S				AS	\$65.78	2.674	\$68.77	\$2.90		Note reopener 06 and 07																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
Central Coal Co	05-06	CSX-Kan	480	\$46.50	240	\$46.50	240	\$46.50	0	\$0.00	0	\$0.00	\$18.18	\$2.00	12.00%	0.99%	12,300	8.00%	32.00%	45	1.60	0.60	(0.37)	(0.30)	-	1.00	0.01	-	\$0.93					S	\$66.68	2.711	\$67.61	\$2.75		SD2 set to 1.6																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
CMC	05	Colombia-Mobile	400	\$55.18	400	\$55.18	0	\$0.00	0	\$0.00	0	\$0.00	\$8.01	\$0.00	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	(0.24)	(1.56)	0.40	0.43	1.00	0.01	-	\$0.05					S	\$63.19	2.724	\$63.24	\$2.73																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
Logan&Kanawha	05-07	CSX Kan	1080	\$49.00	360	\$49.00	360	\$49.00	360	\$49.00	0	\$0.00	\$18.18	\$2.00	13.00%	1.00%	12,500	8.00%	30.00%	42	1.60	0.90	(0.29)	(0.50)	-	1.00	0.01	-	\$1.12	A	S			V	ASV	\$69.18	2.767	\$70.30	\$2.81		Snap Creek																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
CMC	05	Colombia-ECT	400	\$55.86	400	\$55.86	0	\$0.00	0	\$0.00	0	\$0.00	\$8.39	\$0.00	9.20%	0.75%	11,600	12.30%	32.00%	45	1.34	(0.24)	(1.56)	0.40	0.43	1.00	0.01	-	\$0.05					S	\$64.25	2.789	\$64.30	\$2.77																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
Peabody	05-07	CSX Kan	720	\$48.00	240	\$47.00	240	\$48.00	240	\$49.00	0	\$0.00	\$18.18	\$2.00	13.50%	1.28%	12,200	6.70%	30.00%	40	2.10	1.05	1.32	(0.20)	(0.13)	1.00	0.02	-	\$3.06	A	S			V	ASV	\$68.18	2.784	\$71.24	\$2.92		Sulfur Premium @ 1.6																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
Horizon	05-07	CSX Haz-Type	1500	\$48.00	500	\$48.00	500	\$48.00	500	\$48.00	0	\$0.00	\$17.88	\$2.00	13.00%	1.27%	12,100	8.00%	31.00%	42	2.10	0.90	1.27	(0.10)	-	1.00	0.01	-	\$3.08	A	S				AS	\$67.85	2.802	\$70.96	\$2.93		reopener 06 and 07																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
Smokey Mtn	05	CSX Kan	240	\$30.05	240	\$50.05	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	13.00%	1.26%	12,000	8.00%	31.00%	42	2.10	0.90	1.21	-	-	1.00	0.01	-	\$3.12	A	S				AS	\$70.23	3.925	\$73.35	\$3.06																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
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PROGRESS FUELS CORPORATION

CR Units 1,2, 4 and 5
 PURCHASES from
 2005-2006

Attachment A

RFP
 CORRECTED COPY

Supplier	Coal Type	Term	Origin	Loc	Tons	Tons	Ash	Sulfur	Btu	Moisture	Vol	Hcl	S02	S02	Coal \$/T	Coal \$/M	Coal \$/T	Coal \$/M
Water																		
Drummond / InterOcean	D (CR4&5)	1/05-12/06	FOB Mobile	1800	800	1000	5.50%	0.70%	11,700	14.00%	32.00%	43		1.20	\$59.23	2.831	\$58.00	\$2.51
Central Coal Co.	D (CR4&5)	1/05-12/06	Whitford Dock	800	300	300	12.00%	0.74%	12,300	8.00%	31.00%	42		1.20	\$65.73	2.672	\$66.24	\$2.69
Massey	D (CR4&5)	1/05-6/06	FOB Cerado	540	360	180	13.00%	0.73%	12,100	8.00%	31.80%	42		1.20	\$65.28	2.698	\$66.24	\$2.74
Rail																		
Massey	D (CR4&5)	1/05-6/06	Bandmill	540	360	180	12.00%	0.73%	12,100	8.00%	31.80%	42		1.20	\$65.18	2.693	\$66.84	\$2.72
Progress Fuels	D (CR4&5)	1/05-12/06	Diamond May	720	340	380	12.00%	0.75%	12,500	8.00%	32.80%	43		1.20	\$68.38	2.735	\$68.78	\$2.75
Sequola Energy LLC	A (CR1&2)	1/05-12/06	CSX Harlan	360	120	240	18.00%	1.34%	12,700	8.00%	31.00%	42	1.50	2.10	\$65.69	2.598	\$66.64	\$2.62
Massey	A (CR1&2)	1/05-6/06	CSX BS	1880	720	360	12.80%	1.27%	12,100	8.00%	31.00%	42	1.50	2.10	\$62.82	2.898	\$64.60	\$2.67
B&W Resources	A (CR1&2)	1/05-12/06	CSX Jellico	480	240	240	11.50%	1.25%	12,500	7.00%	32.00%	42	1.50	2.00	\$65.19	2.608	\$66.20	\$2.65
Total Tons																		
															\$02	\$288		

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Attachment A

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PROGRESS FUELS CORPORATION

CR Units 4 and 5

May 2004

Solicitation

ALL BIDS

Workpapers Only

Western Coals																			
DTE	2008	PRB-Cans	884	\$18.82	804	\$18.82	8	\$6.36	8	\$6.36	8	9.14%	0.30%	8,888	34.79%	31.89%	11	8.38	\$28.88
Kennecott	06-07	Burys Cabotels	1188	\$22.88	808	\$22.88	880	\$22.88	880	\$22.88	8	4.08%	0.38%	9,250	23.38%	31.29%	61	8.38	\$34.87
Auch	1985-1987	Thermer Bids	5508	\$7.88	880	\$7.88	880	\$7.88	880	\$7.88	8	5.07%	0.30%	8,880	28.88%	30.78%	50	8.88	\$32.88
Yrban	88	PRB H. Rochelle	1888	\$8.88	1808	\$8.88	8	\$8.88	8	\$8.88	8	8.30%	0.38%	8,880	28.88%	31.88%	63	8.88	\$33.87
Yrban	08-07	PRB-Bacholden	2088	\$8.88	1808	\$8.88	1808	\$8.88	1808	\$8.88	8	8.80%	0.34%	8,488	30.88%	31.88%	68	8.88	\$31.87
Yrban	85-87	PRB H. Rochelle	3008	\$8.28	1808	\$8.28	1808	\$8.28	1808	\$8.28	8	8.88%	0.35%	8,888	28.88%	31.88%	63	8.88	\$33.32
Peabody	85-87	Arslape	988	\$8.17	808	\$8.17	888	\$8.17	888	\$8.17	8	8.88%	0.37%	8,888	30.88%	30.88%	68	8.88	\$34.88
Kennecott	06-07	Burys Cabotels	1088	\$27.74	808	\$27.74	880	\$27.74	880	\$27.74	8	8.08%	0.88%	8,883	11.32%	30.78%	61	1.18	\$38.81
Ochew	85-88	Colman	1188	\$28.88	80	\$28.88	880	\$27.88	880	\$28.88	880	12.80%	0.72%	11,888	8.08%	31.88%	80	1.28	\$23.88
Total Westerns			13854		8864	138	4580	\$18	4588	111	888								
Central And Coals																			
Messary	08	MS-Sydney	800	\$47.88	880	\$47.88	8	\$8.88	8	\$8.88	8	12.88%	0.74%	12,880	8.88%	31.88%	42	1.28	\$48.88
Central	1985-1988	Winfield Dock	880	\$88.88	880	\$88.88	880	\$88.88	8	\$8.88	8	12.08%	0.74%	12,880	8.88%	31.88%	42	1.28	\$45.78
Messary	88	Bandra	728	\$45.88	728	\$45.88	8	\$8.88	8	\$8.88	8	13.80%	0.73%	12,188	8.08%	31.88%	41	1.28	\$48.18
Progress	88-87	Diamond May	1888	\$48.88	888	\$48.88	888	\$48.88	888	\$47.88	8	11.88%	0.73%	12,588	8.08%	32.88%	43	1.28	\$48.88
Messary	85	POB Camp	720	\$54.88	720	\$54.88	8	\$8.88	8	\$8.88	8	18.08%	0.73%	12,188	8.08%	31.88%	42	1.28	\$48.88
Messary	08	Sydney-Camda	888	\$53.88	888	\$48.88	8	\$8.88	8	\$8.88	8	12.88%	0.74%	12,880	8.88%	31.88%	42	1.28	\$53.88
Almanco	85-87	MC Mining	880	\$57.88	188	\$47.88	188	\$57.88	888	\$57.88	8	18.88%	0.74%	12,888	8.08%	31.88%	38	1.28	\$75.88
Total Cent App			8720		\$430	388	818	188	888	188	8								
Foreign Coals																			
Intercon	07	Colombia-Mobile	1080	\$88.88	8	\$8.88	8	\$8.88	8888	\$88.88	8	8.80%	0.78%	11,708	14.88%	31.88%	41	1.28	\$38.81
CBC	85	Colombia-Mobile	280	\$88.74	280	\$88.74	8	\$8.88	8	\$8.88	8	8.38%	0.77%	11,888	12.08%	31.88%	46	1.28	\$88.78
Blancos	8883	Colombia-BIT	118	\$81.28	158	\$81.28	8	\$8.88	8	\$8.88	8	8.80%	0.88%	12,888	18.08%	34.08%	41	1.25	\$88.74
CBC	88	Colombia-BIT	288	\$88.82	288	\$88.82	8	\$8.88	8	\$8.88	8	8.30%	0.71%	11,888	12.88%	33.88%	46	1.28	\$87.81
Glencore	2883	Colombia-BIT	138	\$88.88	138	\$88.88	8	\$8.88	8	\$8.88	8	8.88%	0.75%	12,488	8.88%	38.88%	46	1.28	\$72.88
Glencore	88-87	Poss Double - BIT	888	\$87.88	238	\$88.78	238	\$87.87	238	\$88.84	8	7.08%	0.77%	12,888	8.88%	34.88%	41	1.38	\$78.88
Glencore	88-87	Mira Norte-BIT	788	\$88.18	288	\$78.18	288	\$88.24	238	\$88.88	8	8.80%	0.78%	13,888	8.08%	31.08%	41	1.20	\$78.88
Total Foreign			3380		1238	383	588	137	1588	180	8								
Total Total			22844		8734	877	5888	483	8740	488	888								
										Avg	888.8	888	12.88%	8.88%	34.88%	48	1.28	\$88.88	\$88.88

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PROGRESS FUELS CORPORATION

CR 1 and 2

May 2004

Solicitation

ALL BIDS

Workpapers Only

Docket
Robert
RFP/B
Page 1

All Units																		
Supplier	Term	Contract	On Hand	On Order	On Hand	On Order	Ash	Sulfur	Btu	Moisture	Vol	HGI	SGZ	Unit Price	Quantity	Contract Price	Unit Price	
Massey	05	CSX BS	720	720	0	0	12.50%	1.27%	12,100	8.00%	31.00%	42	2.10	\$62.82	2,598	\$65.75	\$2.72	
B&W Resources	05-07	CSX Jellico	720	240	240	240	11.50%	1.25%	12,500	7.00%	32.00%	42	2.00	\$65.19	2,608	\$67.20	\$2.69	
Marshall	05-06	CSX Clinchfield	500	250	250	0	13.00%	1.31%	12,500	7.00%	29.00%	50	2.10	\$65.55	2,622	\$68.34	\$2.73	
Massey	05	CSX Kan	720	720	0	0	12.50%	1.27%	12,100	8.00%	30.00%	42	2.10	\$64.18	2,652	\$67.11	\$2.77	
Central App	05-07	CSX BS	720	240	240	240	12.00%	1.32%	12,500	8.00%	32.00%	42	2.10	\$66.77	2,671	\$69.40	\$2.78	
Black Gold	05-07	CSX Harlan	600	120	240	240	10.00%	1.34%	12,700	8.00%	31.00%	42	2.10	\$67.92	2,674	\$69.87	\$2.75	
Horizon	05-07	CSX-Evergreen	1500	500	500	500	13.00%	1.29%	12,300	8.00%	31.00%	45	2.10	\$65.78	2,674	\$68.77	\$2.80	
Central Coal Co	05-06	CSX-Kan	480	240	240	0	12.00%	0.99%	12,300	8.00%	32.00%	45	1.60	\$66.88	2,711	\$67.61	\$2.75	
CMC	05	Colombia-Mobile	400	400	0	0	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	\$63.19	2,724	\$63.24	\$2.73	
Logan&Kanawha	05-07	CSX Kan	1080	360	360	360	13.00%	1.00%	12,500	8.00%	30.00%	42	1.60	\$69.18	2,767	\$70.30	\$2.81	
CMC	05	Colombia-ECT	400	400	0	0	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	\$64.25	2,769	\$64.30	\$2.77	
Peabody	05-07	CSX Kan	728	240	240	240	13.50%	1.28%	12,200	6.70%	30.00%	40	2.10	\$68.18	2,794	\$71.24	\$2.92	
Horizon	05-07	CSX Haz- Typo	1500	500	500	500	13.00%	1.27%	12,100	8.00%	31.00%	42	2.10	\$67.88	2,805	\$70.98	\$2.93	
Smoleky Mtn	05	CSX Kan	240	240	0	0	13.00%	1.28%	12,000	8.00%	31.00%	42	2.10	\$70.23	2,926	\$73.35	\$3.06	
								CR 12 Economics Base Specifications										
								Ash	Sulfur	Btu	Moisture	Vol	HGI					
								10.00%	1.05%	12,000	8.00%	34.00%	40					
Total Tons			10300															
															\$288			

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PROGRESS FUELS CORPORATION

CR Units 1, 2, 4 and 5

PURCHASES

2005-2006

Attachment C

REP/Bids/T
Page 106 of

Contract Type	Term	Location	Quantity	Unit	Price	Rate	Volume	Rate	Volume	Rate	Volume	Rate	Volume	Rate	Volume	Rate	Volume
Guasare (1)	D (CR4&5)	1/04-12/05	Pasa Diablo - BMT	650	650	0	7.00%	0.77%	12,800	8.00%	34.00%	45	1.20	\$47.63	1,863	\$48.38	\$1.81
Guasare	D (CR4&5)	1/04-12/05	Mina Norte-BMT	150	150	0	8.00%	0.78%	13,000	8.00%	31.00%	45	1.20	\$48.60	1,869	\$47.45	\$1.83
Drummond / Intercoast	D (CR4&5)	1/05-12/06	FOB Mobile	1800	800	1800	5.50%	8.70%	11,700	14.00%	32.00%	43	1.20	\$58.23	2,531	\$58.30	\$2.51
Central Coal Co.	D (CR4&5)	1/05-12/06	Winifred Dock	600	300	300	12.80%	8.74%	12,300	8.00%	31.00%	42	1.20	\$45.73	2,472	\$56.24	\$2.99
Massey	D (CR4&5)	1/05-6/06	FOB Canedo	540	380	180	13.90%	0.73%	12,100	8.00%	31.00%	42	1.20	\$45.28	2,688	\$56.24	\$2.74
Ref																	
CAM	D (CR4&5)	1/04-12/06	CSX BS	700	508	200	11.00%	0.75%	12,500	8.00%	31.00%	42	1.20	\$53.67	2,143	\$53.67	\$2.15
Alliance	D (CR4&5)	1/02-12/06	MC Mining	608	800	0	10.00%	8.74%	12,300	9.00%	32.00%	39	1.20	\$53.77	2,188	\$54.79	\$2.23
Massey	D (CR4&5)	1/05-6/06	Bandmill	540	380	180	12.00%	0.73%	12,100	8.00%	31.00%	42	1.20	\$45.18	2,683	\$55.84	\$2.72
Progress Fuels	D (CR4&5)	1/05-12/06	Diamond May	720	368	360	12.00%	0.75%	12,500	8.00%	32.00%	43	1.20	\$48.38	2,735	\$58.78	\$2.76
Massey	A (CR1&2)	ends 3/05	CSX BS	150	150	0	12.00%	1.31%	12,800	7.00%	33.00%	45	1.50	\$50.87	2,027	\$52.17	\$2.09
Sequoia Energy LLC	A (CR1&2)	1/05-12/06	CSX Hartan	360	120	240	10.00%	1.34%	12,700	8.00%	31.00%	42	1.50	\$45.89	2,588	\$54.84	\$2.82
Massey	A (CR1&2)	1/05-6/06	CSX BS	1800	720	360	12.00%	1.27%	12,100	8.90%	31.00%	42	1.50	\$42.82	2,596	\$54.80	\$2.67
B&W Resources	A (CR1&2)	1/05-12/06	CSX Jellico	480	240	240	11.50%	1.25%	12,500	7.90%	32.90%	42	1.50	\$45.19	2,808	\$58.20	\$2.65
Consol (2)	A (CR1&2)	1/05-12/05	CSX BS	750	750	0	10.00%	1.35%	12,800	8.00%	32.00%	42	1.50	\$48.82	2,688	\$58.73	\$2.72
Black - New Contract				Total Tons	8120	8060	3060							502	\$288		

Supplies: Progress Fuels

(1) Guasare has resopener for 2006

(2) Consol Resopener Pricing is estimated

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Docket No. 070001-EI

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EXHIBIT NO. ____ (RLS-10)

2006 423 FORMS

ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 060001-EI

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 1 of 206

Request for Specified Confidential Treatment

423 Forms for January 2006

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(Confidential information denoted with shading)

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PEF-07FL-000405

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

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5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	41,853	\$55.42	\$0.00	\$55.42	0.55	11,682	4.69	11.71
2	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	38,761	\$54.18	\$0.00	\$54.18	0.64	11,538	4.75	12.70

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PEF-07FL-000408

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

SPECIFIED
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4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Blu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	26,902	\$50.95	\$11.75	\$62.70	0.71	12,452	11.80	5.91
2	Coal Marketing Company Ltd	999, IM, 45	MTC	OB	65,211	\$82.79	\$3.93	\$66.72	0.60	11,730	8.06	10.80
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	21,654	\$60.43	\$11.81	\$72.24	0.65	12,329	12.16	7.02
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	9,618	\$59.48	\$11.72	\$71.17	0.69	12,319	12.47	6.06

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PEF-07FL-000409

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

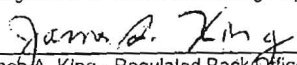
1. Reporting Period: January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

SPECIFIED
CONFIDENTIAL

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	B&W Resources Inc.	8, KY, 51	MTC	UR	20,235	\$46.50	\$23.73	\$70.23	1.06	12,068	12.66	6.13
2	Coalsales LLC	8, WV, 5	S	UR	423	\$48.86	\$25.69	\$74.55	0.81	13,300	5.31	6.89
3	Consol Energy Inc.	8, KY, 119	MTC	UR	92,071	\$68.53	\$23.82	\$90.45	0.92	12,753	8.42	6.53
4	Constellation Energy Commodities Group Inc.	8, WV, 5	S	UR	11,312	\$59.94	\$25.69	\$85.63	0.78	12,269	12.08	6.38
5	Constellation Energy Commodities Group Inc.	8, WV, 5	S	UR	9,444	\$60.44	\$25.69	\$86.13	0.90	12,380	13.06	6.15
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	49,003	\$51.75	\$23.87	\$75.62	1.00	11,997	12.30	7.44
7	Sequoia Energy LLC	8, KY, 95	MTC	UR	9,986	\$47.69	\$23.76	\$71.45	0.91	12,887	8.98	5.04
8	Transfer Facility	N/A	N/A	GB	2,966	\$55.62	\$7.05	\$62.67	0.67	12,238	12.20	7.10

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PEF-07FL-000410

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King, Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	57,288	\$34.95	\$24.09	\$59.04	0.66	12,782	8.16	6.49
2	CAM-Kentucky LLC	8, KY, 195	MTC	UR	39,923	\$34.75	\$24.12	\$58.87	0.69	12,570	10.19	6.18
3	Diamond May Coal Company	8, KY, 119	MTC	UR	20,418	\$49.01	\$25.76	\$74.77	0.75	12,632	9.80	5.96
4	Diamond May Coal Company	8, VA, 105	MTC	UR	9,859	\$49.47	\$23.95	\$73.42	0.75	12,555	8.18	8.04
5	Massey Utility Sales Company	8, WV, 5	MTC	UR	26,057	\$60.50	\$25.99	\$86.49	0.75	12,911	11.08	4.77
6	Transfer Facility	N/A	N/A	GB	69,529	\$56.87	\$6.50	\$63.37	0.57	11,592	4.93	12.11
7	Transfer Facility	N/A	N/A	GB	135,214	\$63.00	\$7.18	\$70.18	0.67	12,162	10.79	8.02

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PEF-07FL-000411

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 5 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	41,853	\$ 55.50	\$0.00	\$55.50	\$0.00	\$55.50	(\$0.08)	\$55.42
2	Interocean Coal Sales Ldc	999, IM, 45	MTC	38,761	\$ 55.00	\$0.00	\$55.00	\$0.00	\$55.00	(\$0.02)	\$54.98

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PEF-07FL-000412

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	6,389	\$ 51.06	\$0.00	\$51.06	\$0.00	\$51.06	(\$0.11)	\$50.95
2	Coal Marketing Company Ltd	999, IM, 45	MTC	19,635	\$ 63.39	\$0.00	\$63.39	\$0.00	\$63.39	(\$0.60)	\$62.79
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	21,654	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$1.57)	\$60.43
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	9,618	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$2.55)	\$59.45

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PEF-07FL-000413

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	B&W Resources Inc.	8, KY, 51	MTC	20,235	\$ 48.50	\$0.00	\$48.50	\$0.00	\$48.50	\$0.00	\$48.50
2	Coalsales LLC	8, WV, 5	S	423	\$ 48.86	\$0.00	\$48.86	\$0.00	\$48.86	\$0.00	\$48.86
3	Consol Energy Inc.	8, KY, 119	MTC	92,071	\$ 54.00	\$0.00	\$54.00	\$0.00	\$54.00	\$12.63	\$66.63
4	Constellation Energy Commodities Group Inc.	8, WV, 5	S	11,312	\$ 55.00	\$0.00	\$55.00	\$0.00	\$55.00	\$4.94	\$59.94
5	Constellation Energy Commodities Group Inc.	8, WV, 5	S	9,444	\$ 55.00	\$0.00	\$55.00	\$0.00	\$55.00	\$5.44	\$60.44
6	Massey Utility Sales Company	8, KY, 195	MTC	49,003	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
7	Sequola Energy LLC	8, KY, 95	MTC	9,986	\$ 47.00	\$0.00	\$47.00	\$0.00	\$47.00	\$0.69	\$47.69
8	Transfer Facility	N/A	N/A	2,966	\$ 55.62	\$0.00	\$55.62	\$0.00	\$55.62	N/A	\$55.62

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PEF-07FL-000414

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	57,288	\$ 34.95	\$0.00	\$34.95	\$0.00	\$34.95	\$0.00	\$34.95
2	CAM-Kentucky LLC	8, KY, 195	MTC	39,923	\$ 34.75	\$0.00	\$34.75	\$0.00	\$34.75	\$0.00	\$34.75
3	Diamond May Coal Company	8, KY, 119	MTC	20,418	\$ 48.50	\$0.00	\$48.50	\$0.00	\$48.50	\$0.51	\$49.01
4	Diamond May Coal Company	8, VA, 105	MTC	9,859	\$ 49.25	\$0.00	\$49.25	\$0.00	\$49.25	\$0.22	\$49.47
5	Massey Utility Sales Company	8, WV, 5	MTC	26,057	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
6	Transfer Facility	N/A	N/A	69,529	\$ 56.87	\$0.00	\$56.87	\$0.00	\$56.87	N/A	\$56.87
7	Transfer Facility	N/A	N/A	135,214	\$ 63.00	\$0.00	\$63.00	\$0.00	\$63.00	N/A	\$63.00

PEF-07FL-000415

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45 Cartagena, S.A.		OB	41,853	\$55.42	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$55.42
2	Interocean Coal Sales Ldc	999, IM, 45 Cartagena, S.A.		OB	38,761	\$54.18	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$54.18

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PEF-07FL-000416

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Shipping Point	Transportation Mode		Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
				Tons												
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	26,902	\$50.95	N/A	N/A	N/A	\$10.12	\$1.83	N/A	N/A	N/A	\$11.75	\$62.70
2	Coal Marketing Company Ltd	999, IM, 45	Colombia, S.A.	OB	65,211	\$62.79	N/A	N/A	N/A		\$3.93	N/A	N/A	N/A	\$3.93	\$66.72
3	Kanawha River Terminals Inc	8, WV, 39	Quincy Dock, WV	B	21,654	\$60.43	N/A	N/A	N/A	\$10.12	\$1.69	N/A	N/A	N/A	\$11.81	\$72.24
4	Kanawha River Terminals Inc	8, WV, 39	Winifrede Dock, WV	B	9,618	\$59.45	N/A	N/A	N/A	\$10.12	\$1.60	N/A	N/A	N/A	\$11.72	\$71.17

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PEF-07FL-000417

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	B&W Resources Inc.	8, KY, 51	Resource, KY	UR	20,235	\$48.50	N/A	\$22.60	\$1.13	N/A	N/A	N/A	N/A	N/A	\$23.73	\$70.23
2	Coalsales LLC	8, WV, 5	Wells Prep Plant, WV	UR	423	\$48.86	N/A	\$24.01	\$1.08	N/A	N/A	N/A	N/A	N/A	\$25.69	\$74.55
3	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	92,071	\$66.63	N/A	\$22.74	\$1.08	N/A	N/A	N/A	N/A	N/A	\$23.82	\$90.45
4	Constellation Energy Commoditie	8, WV, 5	Kohlsaat, WV	UR	11,312	\$59.94	N/A	\$24.01	\$1.08	N/A	N/A	N/A	N/A	N/A	\$25.69	\$85.63
5	Constellation Energy Commoditie	8, WV, 5	Sylvester, WV	UR	9,444	\$60.44	N/A	\$24.01	\$1.08	N/A	N/A	N/A	N/A	N/A	\$25.69	\$86.13
6	Massey Utility Sales Company	8, KY, 195	Golf, KY	UR	49,003	\$51.75	N/A	\$22.74	\$1.13	N/A	N/A	N/A	N/A	N/A	\$23.87	\$75.62
7	Sequola Energy LLC	8, KY, 95	Bardo, KY	UR	9,986	\$47.69	N/A	\$22.60	\$1.16	N/A	N/A	N/A	N/A	N/A	\$23.76	\$71.45
8	Transfer Facility	N/A	Plaquemines, Pa	GB	2,966	\$55.62	N/A	N/A	N/A	N/A	N/A	\$7.03	\$0.02	N/A	\$7.05	\$62.67

PEF-07FL-000418

DECLASSIFIED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	57,288	\$34.95	N/A	\$22.74	\$1.35	N/A	N/A	N/A	N/A	N/A	\$24.09	\$59.04
2	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	39,923	\$34.75	N/A	\$22.74	\$1.38	N/A	N/A	N/A	N/A	N/A	\$24.12	\$58.87
3	Diamond May Coal Company	8, KY, 119	Yellow Creek, KY	UR	20,418	\$49.01	N/A	\$24.19	\$1.57	N/A	N/A	N/A	N/A	N/A	\$25.76	\$74.77
4	Diamond May Coal Company	8, VA, 105	Mayflower, VA	UR	9,859	\$49.47	N/A	\$22.60	\$1.35	N/A	N/A	N/A	N/A	N/A	\$23.95	\$73.42
5	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	26,057	\$60.50	N/A	\$24.61	\$1.38	N/A	N/A	N/A	N/A	N/A	\$25.99	\$86.49
6	Transfer Facility	Mobile, AL		GB	69,529	\$56.87	N/A	N/A	N/A	N/A	N/A	\$6.33	\$0.16	N/A	\$6.50	\$63.37
7	Transfer Facility	Plaquemines, LA		GB	135,214	\$63.00	N/A	N/A	N/A	N/A	N/A	\$7.15	\$0.03	N/A	\$7.18	\$70.18

PEF-07FL-000419

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	12/05	McDuffie Coal Terminal		Drummond Coal Sales, Inc.	1	74,983	2A	(k) Quality Adjustments	\$50.00	\$50.00	\$ 55.20	Quality Adjustment

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PEF-07FL-000420

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	09/05	Transfer Facility - IMT		Guasare Coal American, Inc.	10	31,116	2A	(k) Quality Adjustments	\$0.00	\$0.00	\$ 40.72	Quality Adjustment
2	09/05	Transfer Facility - IMT		Guasare Coal American, Inc.	11	16,476	2A	(k) Quality Adjustments	\$0.00	\$0.00	\$ 42.27	Quality Adjustment
3	10/05	Transfer Facility - IMT		Guasare Coal American, Inc.	9	50,838	2A	(k) Quality Adjustments	\$0.00	\$0.00	\$ 41.54	Quality Adjustment
4	12/05	Transfer Facility - IMT		Guasare Coal American, Inc.	7	14,389	2A	(k) Quality Adjustments	\$0.00	\$0.00	\$ 41.53	Quality Adjustment
5	12/05	Transfer Facility - IMT		Guasare Coal American, Inc.	8	36,121	2A	(k) Quality Adjustments	\$0.00	\$0.00	\$ 43.08	Quality Adjustment

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PEF-07FL-000421

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	12/05	CR 1&2	CR 1&2	Sequoia Energy	5	10,116	2A	(k) Quality Adjustments	\$0.00	\$ -0.54	\$ 73.65	Quality Adjustment
2	12/05	CR 1&2	CR 1&2	Constellation Energy	6	9,606	2A	(k) Quality Adjustments	\$0.00	\$ -10.20	\$ 93.93	Quality Adjustment
3	12/05	CR 1&2	CR 1&2	Constellation Energy	7	9,587	2A	(k) Quality Adjustments	\$0.00	\$ -7.00	\$ 76.73	Quality Adjustment
4	11/05	CR 1&2	CR 1&2	Constellation Energy	7	7,975	2A	(k) Quality Adjustments	\$0.00	\$ -6.28	\$ 88.45	Quality Adjustment
5	03/05	CR 1&2	CR 1&2	Consolidated Coal Sales	7	47,984	2C	(k) New value	(\$0.17)	\$ -0.92	\$ 74.11	Quality Adjustment
6	03/05	CR 1&2	CR 1&2	Consolidated Coal Sales	8	9,763	2C	(k) New value	(\$0.15)	\$ -0.83	\$ 74.44	Quality Adjustment
7	04/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	50,213	2C	(k) New value	(\$0.48)	\$ -2.20	\$ 59.15	Quality Adjustment
8	04/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	9,388	2C	(k) New value	(\$0.48)	\$ -2.20	\$ 59.15	Quality Adjustment
9	05/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	68,295	2C	(k) New value	(\$0.55)	\$ -4.74	\$ 61.39	Quality Adjustment
10	06/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	10,495	2C	(k) New value	(\$0.66)	\$ -2.34	\$ 59.69	Quality Adjustment
11	06/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	47,519	2C	(k) New value	(\$0.55)	\$ -2.54	\$ 59.69	Quality Adjustment
12	06/05	CR 1&2	CR 1&2	Consolidated Coal Sales	3	28,681	2C	(k) New value	(\$0.54)	\$ -3.31	\$ 60.92	Quality Adjustment
13	06/05	CR 1&2	CR 1&2	Consolidated Coal Sales	4	29,024	2C	(k) New value	(\$0.54)	\$ -3.31	\$ 60.92	Quality Adjustment

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PEF-07FL-000422

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
14	08/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	59,769	2C	(k) New value	\$0.20	\$2.42	\$ 60.22	Quality Adjustment
15	08/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	18,980	2C	(k) New value	\$0.20	\$2.42	\$ 60.22	Quality Adjustment
16	09/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	47,358	2A	(k) Quality Adjustments	\$0.00	\$1.32	\$ 56.33	Quality Adjustment
17	09/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	9,603	2A	(k) Quality Adjustments	\$0.00	\$1.32	\$ 56.33	Quality Adjustment
18	10/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	79,288	2C	(k) New value	\$0.67	\$3.42	\$ 80.91	Quality Adjustment
19	10/05	CR 1&2	CR 1&2	Consolidated Coal Sales	3	10,604	2C	(k) New value	\$0.67	\$3.42	\$ 80.91	Quality Adjustment
20	10/05	CR 1&2	CR 1&2	Consolidated Coal Sales	4	70,991	2C	(k) New value	\$0.67	\$3.42	\$ 81.85	Quality Adjustment
21	11/05	CR 1&2	CR 1&2	Consolidated Coal Sales	11	47,911	2C	(k) New value	\$0.51	\$1.83	\$ 80.80	Quality Adjustment
22	11/05	CR 1&2	CR 1&2	Consolidated Coal Sales	12	19,179	2C	(k) New value	\$1.14	\$1.20	\$ 80.17	Quality Adjustment
23	11/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	39,145	2A	(k) Quality Adjustments	\$0.00	\$2.49	\$ 81.77	Quality Adjustment
24	12/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	92,176	2A	(k) Quality Adjustments	\$0.00	\$4.51	\$ 88.79	Quality Adjustment
25	04/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc	4	9,517	2A	(k) Quality Adjustments	\$0.00	\$0.46	\$ 66.41	Quality Adjustment
26	04/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc	5	57,761	2A	(k) Quality Adjustments	\$0.00	\$0.16	\$ 64.64	Quality Adjustment
27	05/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc	4	100,658	2A	(k) Quality Adjustments	\$0.00	\$0.04	\$ 64.40	Quality Adjustment

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report :

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
29	06/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc	4	59,545	2A	(k) Quality Adjustments	\$0.00	\$0.00	\$ 64.93	Quality Adjustment
29	07/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc	4	19,339	2A	(k) Quality Adjustments	\$0.00	\$0.00	\$ 65.88	Quality Adjustment
30	08/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc	4	34,389	2A	(k) Quality Adjustments	\$0.00	\$0.00	\$ 65.24	Quality Adjustment
31	09/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc	3	47,081	2A	(k) Quality Adjustments	\$0.00	\$0.00	\$ 65.14	Quality Adjustment

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PEF-07FL-000424

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	11/05	CR 4&5	CR 4&5	Arch Coal Sales	5	10,151	2A	(k) Quality Adjustments	\$0.00	\$1.07	\$ 89.16	Quality Adjustment
2	12/05	CR 4&5	CR 4&5	Arch Coal Sales	5	9,945	2A	(k) Quality Adjustments	\$0.00	\$2.99	\$ 92.13	Quality Adjustment
3	08/05	CR 4&5	CR 4&5	Central Appalachian Mining, formerly	1	49,230	2A	(k) Quality Adjustments	\$0.00	\$0.80	\$ 59.02	Quality Adjustment
4	09/05	CR 4&5	CR 4&5	Central Appalachian Mining, formerly	3	47,711	2A	(k) Quality Adjustments	\$0.00	\$0.33	\$ 58.44	Quality Adjustment
5	10/05	CR 4&5	CR 4&5	Central Appalachian Mining, formerly	1	37,523	2A	(k) Quality Adjustments	\$0.00	\$0.15	\$ 59.57	Quality Adjustment
6	11/05	CR 4&5	CR 4&5	Central Appalachian Mining, formerly	1	28,191	2A	(k) Quality Adjustments	\$0.00	\$0.08	\$ 60.05	Quality Adjustment
7	12/05	CR 4&5	CR 4&5	Central Appalachian Mining, formerly	1	29,410	2A	(k) Quality Adjustments	\$0.00	\$0.23	\$ 61.26	Quality Adjustment
8	11/05	CR 4&5	CR 4&5	Alliance Coal Sales Corp	3	28,612	2A	(k) Quality Adjustments	\$0.00	\$0.70	\$ 60.98	Quality Adjustment
9	12/05	CR 4&5	CR 4&5	Alliance Coal Sales Corp	3	49,072	2A	(k) Quality Adjustments	\$0.00	\$0.68	\$ 61.91	Quality Adjustment
10	04/05	CR 4&5	CR 4&5	Massey Coal Sales	2	9,399	2A	(k) Quality Adjustments	\$0.00	\$0.84	\$ 70.26	Quality Adjustment
11	07/05	CR 4&5	CR 4&5	Massey Coal Sales	4	25,628	2A	(k) Quality Adjustments	\$0.00	\$0.67	\$ 70.59	Quality Adjustment
12	08/05	CR 4&5	CR 4&5	Massey Coal Sales	4	38,391	2A	(k) Quality Adjustments	\$0.00	\$0.45	\$ 70.75	Quality Adjustment
13	09/05	CR 4&5	CR 4&5	Massey Coal Sales	4	47,440	2A	(k) Quality Adjustments	\$0.00	\$1.27	\$ 71.47	Quality Adjustment

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PEF-07FL-000425

ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 060001-EI

Request for Specified Confidential Treatment

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423 Forms for February 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

PEF-07FL-000426

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. February 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Blu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 133	S	UR	10,331	\$57.50	\$25.22	\$82.72	0.90	12,419	10.91	6.56
2	B&W Resources Inc.	8, KY, 51	MTC	UR	19,687	\$46.50	\$23.60	\$70.10	1.08	12,194	13.10	5.26
3	Consol Energy Inc.	8, KY, 119	MTC	UR	76,490	\$54.00	\$23.74	\$77.74	1.23	12,862	8.22	6.02
4	Consol Energy Inc.	8, KY, 133	MTC	UR	19,384	\$54.00	\$23.79	\$77.79	1.12	12,526	10.63	5.57
5	Massey Utility Sales Company	8, KY, 195	MTC	UR	48,426	\$51.75	\$23.77	\$75.52	1.10	12,122	11.81	7.14
6	Massey Utility Sales Company	8, WV, 5	MTC	UR	9,204	\$51.75	\$25.66	\$77.41	0.82	12,314	12.40	6.04
7	Sequoia Energy LLC	8, KY, 95	MTC	UR	9,960	\$48.78	\$23.66	\$72.43	1.00	13,182	7.51	4.49
8	Transfer Facility	N/A	N/A	GB	15,419	\$42.68	\$7.05	\$49.73	1.03	12,924	7.82	6.09

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PEF-07FL-000429

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. February 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	41,132	\$34.95	\$24.30	\$59.25	0.64	12,730	9.02	6.20
2	CAM-Kentucky LLC	8, KY, 195	MTC	UR	20,208	\$34.75	\$24.31	\$59.06	0.70	12,605	10.30	5.74
3	Constellation Energy Commodities Group Inc.	8, VA, 105	S	UR	10,283	\$59.27	\$24.16	\$83.43	0.78	12,452	8.98	7.64
4	Constellation Energy Commodities Group Inc.	8, WV, 5	S	UR	9,211	\$66.75	\$26.18	\$92.93	0.57	12,633	11.49	4.71
5	Diamond May Coal Company	8, KY, 119	MTC	UR	8,901	\$49.86	\$25.76	\$75.62	0.77	12,851	9.91	4.98
6	Diamond May Coal Company	8, VA, 105	MTC	UR	30,933	\$49.49	\$24.18	\$73.65	0.73	12,560	8.11	7.80
7	Transfer Facility	N/A	N/A	GB	72,658	\$53.63	\$10.60	\$64.23	0.69	11,890	6.34	10.72
8	Transfer Facility	N/A	N/A	GB	123,330	\$62.13	\$9.40	\$71.53	0.68	12,127	10.22	8.75

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PEF-07FL-000430

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
2006 423 Forms
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King / Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Blu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	47,372	\$54.69	\$0.00	\$54.69	0.60	11,672	5.70	11.76

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PEF-07FL-000431

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. February 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	26,306	\$50.04	\$11.74	\$61.77	0.70	12,333	12.27	6.15
2	Coal Marketing Company Ltd	999, IM, 45	MTC	OB	10,021	\$62.79	\$3.68	\$66.47	0.60	11,730	8.06	10.88
3	Guasare Coal International NV	999, IM, 50	MTC	OB	47,039	\$40.57	\$1.48	\$42.03	0.79	12,990	7.88	5.41
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	18,612	\$61.07	\$11.82	\$72.89	0.67	12,369	11.65	7.11
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	1,906	\$59.35	\$11.72	\$71.07	0.71	12,265	12.79	5.50

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PEF-07FL-000432

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
2006 423 Forms
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. February 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

**SPECIAL
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8, KY, 133	S	10,331	\$ 57.50	\$0.00	\$57.50	\$0.00	\$57.50	\$0.00	\$57.50
2	B&W Resources Inc.	8, KY, 51	MTC	19,687	\$ 46.50	\$0.00	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50
3	Consol Energy Inc.	8, KY, 119	MTC	76,490	\$ 54.00	\$0.00	\$54.00	\$0.00	\$54.00	\$0.00	\$54.00
4	Consol Energy Inc.	8, KY, 133	MTC	19,384	\$ 54.00	\$0.00	\$54.00	\$0.00	\$54.00	\$0.00	\$54.00
5	Massey Utility Sales Company	8, KY, 195	MTC	48,426	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
6	Massey Utility Sales Company	8, WV, 5	MTC	9,204	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
7	Sequoia Energy LLC	8, KY, 95	MTC	9,960	\$ 47.00	\$0.00	\$47.00	\$0.00	\$47.00	\$1.78	\$48.78
8	Transfer Facility	N/A	N/A	15,419	\$ 42.68	\$0.00	\$42.68	\$0.00	\$42.68	N/A	\$42.68

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PEF-07FL-000433

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	41,132	\$ 34.95	\$0.00	\$34.95	\$0.00	\$34.95	\$0.00	\$34.95
2	CAM-Kenlucky LLC	8, KY, 195	MTC	20,208	\$ 34.75	\$0.00	\$34.75	\$0.00	\$34.75	\$0.00	\$34.75
3	Constellation Energy Commodities Group Inc.	8, VA, 105	MTC	10,283	\$ 59.50	\$0.00	\$59.50	\$0.00	\$59.50	(\$0.23)	\$59.27
4	Constellation Energy Commodities Group Inc.	8, WV, 5	MTC	9,211	\$ 66.05	\$0.00	\$66.05	\$0.00	\$66.05	\$0.70	\$66.75
5	Diamond May Coal Company	8, KY, 119	MTC	8,901	\$ 48.50	\$0.00	\$48.50	\$0.00	\$48.50	\$1.36	\$49.86
6	Diamond May Coal Company	8, VA, 105	MTC	30,933	\$ 49.25	\$0.00	\$49.25	\$0.00	\$49.25	\$0.24	\$49.49
7	Transfer Facility	N/A	N/A	72,658	\$ 53.63	\$0.00	\$53.63	\$0.00	\$53.63	N/A	\$53.63
8	Transfer Facility	N/A	N/A	123,330	\$ 62.13	\$0.00	\$62.13	\$0.00	\$62.13	N/A	\$62.13

PEF-07FL-000434

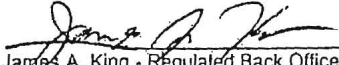
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
CONFIDENTIAL**

PEF-07FL-000435

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	47,372	\$ 55.00	\$0.00	\$55.00	\$0.00	\$55.00	(\$0.31)	\$54.69

DECLASSIFIED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. February 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

PEF-07FL-000436

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	6,389	\$ 51.06	\$0.00	\$51.06	\$0.00	\$51.06	(\$1.02)	\$50.04
2	Coal Marketing Company Ltd	999, IM, 45	MTC	19,635	\$ 63.39	\$0.00	\$63.39	\$0.00	\$63.39	(\$0.60)	\$62.79
3	Guasare Coal International NV	999, IM, 50	MTC	47,039	\$ 40.85	\$0.00	\$40.85	\$0.00	\$40.85	(\$0.28)	\$40.57
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	18,612	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$0.93)	\$61.07
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	1,906	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$2.65)	\$59.35

DECLASSIFIED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. February 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

PEF-07FL-000437

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co. LLC	8, KY, 133	Roxana, KY	UR	10,331	\$57.50	N/A	\$24.28	\$0.94	N/A	N/A	N/A	N/A	N/A	\$25.22	\$82.72
2	B&W Resources Inc.	8, KY, 51	Resource, KY	UR	19,687	\$46.50	N/A	\$22.68	\$0.92	N/A	N/A	N/A	N/A	N/A	\$23.60	\$70.10
3	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	76,490	\$54.00	N/A	\$22.82	\$0.92	N/A	N/A	N/A	N/A	N/A	\$23.74	\$77.74
4	Consol Energy Inc.	8, KY, 133	Rapid Loader, KY	UR	19,384	\$54.00	N/A	\$22.82	\$0.97	N/A	N/A	N/A	N/A	N/A	\$23.79	\$77.79
5	Massey Utility Sales Company	8, KY, 195	Golf, KY	UR	48,426	\$51.75	N/A	\$22.82	\$0.95	N/A	N/A	N/A	N/A	N/A	\$23.77	\$75.52
6	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	9,204	\$51.75	N/A	\$24.70	\$0.96	N/A	N/A	N/A	N/A	N/A	\$25.66	\$77.41
7	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	9,960	\$48.78	N/A	\$22.68	\$0.97	N/A	N/A	N/A	N/A	N/A	\$23.65	\$72.43
8	Transfer Facility	N/A	Plaquemines, Pa	GB	15,419	\$42.68	N/A	N/A	N/A	N/A	N/A	\$7.03	\$0.02	N/A	\$7.05	\$49.73

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

PEF-07FL-000438

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	41,132	\$34.95	N/A	\$22.82	\$1.48	N/A	N/A	N/A	N/A	N/A	\$24.30	\$59.25
2	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	20,208	\$34.75	N/A	\$22.82	\$1.48	N/A	N/A	N/A	N/A	N/A	\$24.31	\$59.06
3	Constellation Energy Commodities	8, VA, 105	Mayflower, VA	UR	10,283	\$59.27	N/A	\$22.68	\$1.48	N/A	N/A	N/A	N/A	N/A	\$24.16	\$83.43
4	Constellation Energy Commodities	8, WV, 5	Wells Prep Plant, WV	UR	9,211	\$66.75	N/A	\$24.70	\$1.48	N/A	N/A	N/A	N/A	N/A	\$26.18	\$92.93
5	Diamond May Coal Company	8, KY, 119	Yellow Creek, KY	UR	8,901	\$49.86	N/A	\$24.28	\$1.48	N/A	N/A	N/A	N/A	N/A	\$25.76	\$75.62
6	Diamond May Coal Company	8, VA, 105	Mayflower, VA	UR	30,933	\$49.49	N/A	\$22.68	\$1.48	N/A	N/A	N/A	N/A	N/A	\$24.16	\$73.65
7	Transfer Facility	N/A	Mobile, AL	GB	72,658	\$53.83	N/A	N/A	N/A	N/A	N/A	\$8.10	\$2.50	N/A	\$10.60	\$64.23
8	Transfer Facility	N/A	Plaquemines, Pa	GB	123,330	\$62.13	N/A	N/A	N/A	N/A	N/A	\$7.18	\$2.22	N/A	\$9.40	\$71.53

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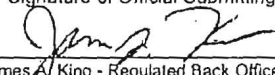
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

PEF-07FL-000439

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45 Cartagena, S.A.		OB	47,372	\$54.89	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$54.69

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. February 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

PEF-07FL-000440

Line No.	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional										F.O.B. Plant Price (\$/Ton)
						& Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	26,306	\$50.04	N/A	N/A	N/A	\$10.12	\$1.82	N/A	N/A	N/A	\$11.74	\$61.77
2	Coal Marketing Company Ltd	999, IM, 45	Colombla, S.A.	OB	10,021	\$62.79	N/A	N/A	N/A	\$0.00	\$3.68	N/A	N/A	N/A	\$3.68	\$66.47
3	Guasare Coal International N	999, IM, 50	Mina Norte, S.A.	OB	47,039	\$40.57	N/A	N/A	N/A	\$0.00	\$1.46	N/A	N/A	N/A	\$1.46	\$42.03
4	Kanawha River Terminals Inc	8, WV, 39	Quincy Dock, WV	B	18,612	\$81.07	N/A	N/A	N/A	\$10.12	\$1.70	N/A	N/A	N/A	\$11.82	\$72.89
5	Kanawha River Terminals Inc	8, WV, 39	Winifrede Dock, WV	B	1,906	\$59.35	N/A	N/A	N/A	\$10.12	\$1.60	N/A	N/A	N/A	\$11.72	\$71.07

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. February 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Volume	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
---NONE---												

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Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
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PEF-07FL-000441

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

----NONE----

DECLASSIFIED

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 34 of 206


PEF-07FL-000442

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
----NONE----												

DECLASSIFIED

PEF-07FL-000443

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 35 of 206

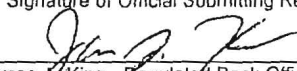
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

-----NONE-----

PEF-07FL-000444

DECLASSIFIED

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 060001-EI

Request for Specified Confidential Treatment

423 Forms for March 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

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PEF-07FL-000445

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 133	S	UR	9,663	\$57.50	\$26.56	\$84.09	0.90	12,372	11.24	6.12
2	B&W Resources Inc.	8, KY, 51	MTC	UR	30,206	\$46.50	\$24.98	\$71.48	1.11	12,329	11.32	5.57
3	Consol Energy Inc.	8, KY, 119	MTC	UR	19,331	\$54.47	\$25.15	\$79.62	1.20	12,723	8.39	6.81
4	Consol Energy Inc.	8, KY, 133	MTC	UR	41,008	\$54.47	\$25.13	\$79.60	1.20	12,548	11.17	4.95
5	Massey Utility Sales Company	8, KY, 195	MTC	UR	60,663	\$51.73	\$25.14	\$76.89	1.17	12,098	11.99	7.13
6	Sequoia Energy LLC	8, KY, 95	MTC	UR	18,667	\$49.58	\$24.98	\$74.56	1.02	13,396	6.95	4.19
7	Transfer Facility	N/A	N/A	GB	48,100	\$56.16	\$7.05	\$62.21	0.94	13,394	6.69	5.24

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PEF-07FL-000448

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8, KY, 133	S	9,663	\$ 57.50	\$0.00	\$57.50	\$0.00	\$57.50	\$0.00	\$57.50
2	B&W Resources Inc.	8, KY, 51	MTC	30,206	\$ 46.50	\$0.00	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50
3	Consol Energy Inc.	8, KY, 119	MTC	19,331	\$ 54.00	\$0.00	\$54.00	\$0.00	\$54.00	\$0.47	\$54.47
4	Consol Energy Inc.	8, KY, 133	MTC	41,008	\$ 54.00	\$0.00	\$54.00	\$0.00	\$54.00	\$0.47	\$54.47
5	Massey Utility Sales Company	8, KY, 195	MTC	60,663	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
6	Sequoia Energy LLC	8, KY, 95	MTC	18,667	\$ 47.00	\$0.00	\$47.00	\$0.00	\$47.00	\$2.58	\$49.58
7	Transfer Facility	N/A	N/A	48,100	\$ 55.16	\$0.00	\$55.16	\$0.00	\$55.16	N/A	\$55.16

PEF-07FL-000449

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

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CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

PEF-07FL-000450

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co. LLC	8, KY, 133	Roxana, KY	UR	9,663	\$57.50	N/A	\$24.82	\$1.77	N/A	N/A	N/A	N/A	N/A	\$26.59	\$84.09
2	B&W Resources Inc.	8, KY, 51	Resource, KY	UR	30,206	\$46.50	N/A	\$23.18	\$1.80	N/A	N/A	N/A	N/A	N/A	\$24.98	\$71.48
3	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	19,331	\$54.47	N/A	\$23.33	\$1.82	N/A	N/A	N/A	N/A	N/A	\$25.15	\$79.62
4	Consol Energy Inc.	8, KY, 133	Rapid Loader, KY	UR	41,008	\$54.47	N/A	\$23.33	\$1.80	N/A	N/A	N/A	N/A	N/A	\$25.13	\$79.60
5	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	60,663	\$51.75	N/A	\$23.33	\$1.81	N/A	N/A	N/A	N/A	N/A	\$25.14	\$76.89
6	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	18,667	\$49.58	N/A	\$23.18	\$1.80	N/A	N/A	N/A	N/A	N/A	\$24.98	\$74.56
7	Transfer Facility	N/A	Plaquemines, Pa	GB	48,100	\$55.16	N/A	N/A	N/A	N/A	N/A	\$7.03	\$0.02	N/A	\$7.05	\$62.21

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Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
2006 423 Forms
Page 40 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

PEF-07FL-000451

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/06	CR 1&2	CR 1&2	Consol Energy Inc.	3	76,596	2	(f) Tons	76,490	79,596	\$ 77.74	Tonnage adjustment

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

**SPECIFIED
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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	15,930	\$38.45	\$24.52	\$62.97	0.63	12,806	8.77	5.90
2	Alliance MC Mining	8, KY, 195	LTC	UR	55,514	\$64.50	\$24.52	\$89.02	0.64	12,767	8.83	5.97
3	CAM-Kentucky LLC	8, KY, 195	MTC	UR	19,786	\$34.75	\$24.55	\$59.30	0.69	12,492	11.30	5.76
4	Constellation Energy Commodities Group Inc.	8, WV, 45	S	UR	9,269	\$65.46	\$26.44	\$91.90	0.68	12,388	12.99	4.70
5	Constellation Energy Commodities Group Inc.	8, WV, 5	S	UR	10,716	\$66.32	\$26.48	\$92.80	0.72	12,561	11.52	6.16
6	Diamond May Coal Company	8, KY, 119	MTC	UR	28,803	\$49.52	\$26.23	\$75.85	0.75	12,788	8.91	6.10
7	Diamond May Coal Company	8, VA, 105	MTC	UR	29,492	\$49.70	\$24.37	\$74.07	0.70	12,613	8.21	7.50
8	Massey Utility Sales Company	8, WV, 5	MTC	UR	19,863	\$60.50	\$26.46	\$86.96	0.71	12,449	11.72	6.59
9	Massey Utility Sales Company	8, WV, 5	MTC	UR	10,623	\$60.50	\$26.47	\$86.97	0.69	12,235	11.72	7.20
10	Transfer Facility	N/A	N/A	GB	32,288	\$54.41	\$11.37	\$65.78	0.62	11,477	5.44	12.35
11	Transfer Facility	N/A	N/A	GB	171,968	\$64.63	\$8.57	\$73.20	0.68	12,306	9.16	8.64

PEF-07FL-000452


DECLASSIFIED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. March 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	15,930	\$ 34.95	\$0.00	\$34.95	\$0.00	\$34.95	\$3.50	\$38.45
2	Alliance MC Mining	8, KY, 195	MTC	55,514	\$ 61.00	\$0.00	\$61.00	\$0.00	\$61.00	\$3.50	\$64.50
3	CAM-Kentucky LLC	8, KY, 195	MTC	19,786	\$ 34.75	\$0.00	\$34.75	\$0.00	\$34.75	\$0.00	\$34.75
4	Constellation Energy Commodities Group Inc.	8, WV, 45	MTC	9,269	\$ 66.05	\$0.00	\$66.05	\$0.00	\$66.05	(\$0.59)	\$65.46
5	Constellation Energy Commodities Group Inc.	8, WV, 5	MTC	10,716	\$ 66.00	\$0.00	\$66.00	\$0.00	\$66.00	\$0.32	\$66.32
6	Diamond May Coal Company	8, KY, 119	MTC	28,803	\$ 48.50	\$0.00	\$48.50	\$0.00	\$48.50	\$1.12	\$49.62
7	Diamond May Coal Company	8, VA, 105	MTC	29,492	\$ 49.25	\$0.00	\$49.25	\$0.00	\$49.25	\$0.45	\$49.70
8	Massey Utility Sales Company	8, WV, 5	MTC	19,863	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
9	Massey Utility Sales Company	8, WV, 5	MTC	10,623	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
10	Transfer Facility	N/A	N/A	32,288	\$ 54.41	\$0.00	\$54.41	\$0.00	\$54.41	N/A	\$54.41
11	Transfer Facility	N/A	N/A	171,968	\$ 64.63	\$0.00	\$64.63	\$0.00	\$64.63	N/A	\$64.63

PEF-07FL-000453

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Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

**SPECIFIED
CONFIDENTIAL**

PEF-07FL-000454

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	15,930	\$38.45	N/A	\$23.33	\$1.19	N/A	N/A	N/A	N/A	N/A	\$24.52	\$62.97
2	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	55,514	\$64.50	N/A	\$23.33	\$1.19	N/A	N/A	N/A	N/A	N/A	\$24.52	\$89.02
3	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	19,786	\$34.75	N/A	\$23.33	\$1.22	N/A	N/A	N/A	N/A	N/A	\$24.55	\$59.30
4	Constellation Energy Commoditie	8, WV, 45	Pardee, WV	UR	9,269	\$65.46	N/A	\$25.25	\$1.19	N/A	N/A	N/A	N/A	N/A	\$26.44	\$91.90
5	Constellation Energy Commoditie	8, WV, 5	Sylvester, WV	UR	10,716	\$66.32	N/A	\$25.25	\$1.23	N/A	N/A	N/A	N/A	N/A	\$26.48	\$92.80
6	Diamond May Coal Company	8, KY, 119	Yellow Creek, KY	UR	28,803	\$49.62	N/A	\$24.82	\$1.41	N/A	N/A	N/A	N/A	N/A	\$28.23	\$75.85
7	Diamond May Coal Company	8, VA, 105	Mayflower, VA	UR	29,492	\$49.70	N/A	\$23.18	\$1.19	N/A	N/A	N/A	N/A	N/A	\$24.37	\$74.07
8	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	19,863	\$80.50	N/A	\$25.25	\$1.21	N/A	N/A	N/A	N/A	N/A	\$26.46	\$86.96
9	Massey Utility Sales Company	8, WV, 5	Hutchinson, WV	UR	10,623	\$60.50	N/A	\$25.25	\$1.22	N/A	N/A	N/A	N/A	N/A	\$26.47	\$86.97
10	Transfer Facility	N/A	Mobile, AL	GB	32,288	\$64.41	N/A	N/A	N/A	N/A	N/A	\$10.12	\$1.25	N/A	\$11.37	\$65.78
11	Transfer Facility	N/A	Plaquemines, PA	GB	171,968	\$64.63	N/A	N/A	N/A	N/A	N/A	\$7.47	\$1.10	N/A	\$8.57	\$73.20

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/06	CR 4&5	CR 4&5	Alliance MCMining	1	57,288	2A	(k) Quality Adjustments	\$0.00	\$4.05	\$ 63.09	Quality Adjustment
2	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2A	(k) Quality Adjustments	\$0.00	\$3.21	\$ 62.46	Quality Adjustment

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

PEF-07FL-000456

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	InterOcean Coal Sales Ldc	999, IM, 45	MTC	OB	58,234	\$55.00	\$0.00	\$55.00	0.62	11,504	5.34	12.34

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

ine lo.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	58,234	\$ 55.00	\$0.00	\$55.00	\$0.00	\$55.00	\$0.00	\$55.00

PEF-07FL-000457

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45 Cartagena, S.A.		OB	58,234	\$55.00	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$55.00

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PEF-07FL-000458

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
---NONE---												

DECLASSIFIED

PEF-07FL-000459

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	26,774	\$51.06	\$11.81	\$62.87	0.72	12,473	11.15	6.05
2	Guasare Coal International NV	999, IM, 50	MTC	OB	46,748	\$40.85	\$1.90	\$42.75	0.80	13,140	7.04	5.43
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	37,866	\$60.82	\$11.84	\$72.66	0.68	12,359	11.76	6.79
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	1,926	\$60.99	\$11.72	\$72.71	0.68	12,297	11.19	6.92
5	Keystone Industries, LLC	8, WV, 39	S	B	3,458	\$48.00	\$11.72	\$56.72	0.69	12,160	12.37	6.41
6	Keystone Industries, LLC	8, WV, 39	S	OB	36,051	\$73.83	\$0.00	\$73.83	0.73	12,817	8.40	7.27

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	6,389	\$ 51.06	\$0.00	\$51.06	\$0.00	\$51.06	\$0.00	\$51.06
2	Guasare Coal International NV	999, IM, 50	MTC	19,635	\$ 40.85	\$0.00	\$40.85	\$0.00	\$40.85	\$0.00	\$40.85
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	37,866	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$1.18)	\$60.82
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	1,926	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$1.01)	\$60.99
5	Keystone Industries, LLC	8, WV, 39	S	3,458	\$ 45.00	\$0.00	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00
6	Keystone Industries, LLC	8, WV, 39	S	36,051	\$ 72.00	\$0.00	\$72.00	\$0.00	\$72.00	\$1.83	\$73.83

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PEF-07FL-000461

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

**SPECIFIED
CONFIDENTIAL**

PEF-07FL-0000462

ne o.	Supplier Name	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	26,774	\$51.06	N/A	N/A	N/A	\$10.12	\$1.69	N/A	N/A	N/A	\$11.81	\$62.87
2	Guasare Coal International N 999, IM, 50	Mina Norte, S.A.	OB	46,748	\$40.85	N/A	N/A	N/A	N/A	\$0.00	\$1.90	N/A	N/A	N/A	\$1.90	\$42.75
3	Kanawha River Terminals Inc	8, WV, 39	Quincy Dock, WV	B	37,866	\$80.82	N/A	N/A	N/A	\$10.12	\$1.72	N/A	N/A	N/A	\$11.84	\$72.66
4	Kanawha River Terminals Inc	8, WV, 39	Winifrede Dock, WV	B	1,926	\$60.99	N/A	N/A	N/A	\$10.12	\$1.60	N/A	N/A	N/A	\$11.72	\$72.71
5	Keystone Industries, LLC	8, WV, 39	Winifrede Dock, WV	B	3,458	\$45.00	N/A	N/A	N/A	\$10.12	\$1.60	N/A	N/A	N/A	\$11.72	\$56.72
6	Keystone Industries, LLC	8, WV, 39	Winifrede Dock, WV	OB	36,051	\$73.83	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A	N/A	\$0.00	\$73.83

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Robert L. Sansom Exhibit No. ____ (RLS-10)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

**SPECIFIED
CONFIDENTIAL**

PEF-07FL-0000463

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
----NONE----												

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Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
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ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 060001-EI

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 54 of 206

Request for Specified Confidential Treatment

423 Forms for April 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

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PEF-07FL-000464

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	9,845	\$62.56	\$25.07	\$87.63	0.75	12,545	8.36	7.60
2	Alpha Coal Sales Co. LLC	8, KY, 133	S	UR	10,212	\$57.50	\$26.38	\$83.88	0.90	12,189	11.98	6.40
3	B&W Resources Inc	8, KY, 51	MTC	UR	10,794	\$52.50	\$24.95	\$77.45	1.08	12,195	12.57	4.96
4	B&W Resources Inc	8, KY, 51	MTC	UR	31,711	\$46.50	\$24.99	\$71.49	1.09	12,252	12.24	5.17
5	Consol Energy Inc.	8, KY, 119	MTC	UR	103,668	\$50.09	\$25.07	\$81.46	1.10	12,590	9.43	6.50
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	50,376	\$51.75	\$25.10	\$76.85	1.10	12,109	12.13	6.88
7	Massey Utility Sales Company	8, WV, 81	MTC	UR	8,850	\$51.75	\$25.69	\$78.44	0.86	13,609	6.94	5.54
8	Sequoia Energy LLC	8, KY, 95	MTC	UR	9,664	\$48.96	\$25.02	\$73.98	0.90	13,230	6.96	4.81
9	Transfer Facility	N/A	N/A	GB	16,126	\$46.13	\$6.98	\$53.11	0.98	13,000	7.90	5.11

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PEF-07FL-000467

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. April 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Blu Content (Blu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	30,650	\$62.56	\$26.48	\$89.04	0.70	12,702	8.59	6.70
2	CAM-Kentucky LLC	8, KY, 195	MTC	UR	19,780	\$34.75	\$20.51	\$61.26	0.70	12,640	10.40	5.36
3	Constellation Energy Commodities Group Inc.	8, KY, 193	S	UR	9,693	\$66.39	\$27.78	\$94.17	0.69	12,573	9.62	6.14
4	Massey Utility Sales Company	8, WV, 5	MTC	UR	77,957	\$60.50	\$28.15	\$88.65	0.67	12,397	11.42	7.43
5	Transfer Facility	N/A	N/A	GB	53,566	\$55.00	\$9.44	\$64.44	0.59	11,590	4.90	12.35
6	Transfer Facility	N/A	N/A	GB	194,188	\$60.50	\$7.34	\$67.90	0.71	12,513	8.61	7.76

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PEF-07FL-000468

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. April 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King, Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Total		F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
						Effective Purchase Price (\$/Ton)	Transportation Cost (\$/Ton)		Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	53,997	\$54.45	\$0.00	\$54.45	0.59	11,585	4.92	12.33

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PEF-07FL-000469

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. April 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	26,468	\$51.06	\$11.36	\$62.42	0.74	12,396	11.79	6.07
2	Coal Marketing Company LTD	999, IM, 45	MTC	OB	50,402	\$63.78	\$3.99	\$67.77	0.56	11,781	6.92	11.39
3	Guasare Coal International NV	999, IM, 50	MTC	OB	95,059	\$41.04	\$1.64	\$42.68	0.59	12,961	5.78	7.56
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	48,334	\$60.77	\$11.42	\$72.19	0.70	12,440	11.78	5.99
5	Keystone Industries, LLC	8, WV, 39	S	OB	15,778	\$74.29	\$0.00	\$74.29	0.74	12,897	7.08	8.74

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PEF-07FL-000470

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8,KY,195	LTC	9,845	\$ 51.00	\$0.00	\$51.00	\$0.00	\$51.00	\$1.55	\$52.55
2	Alpha Coal Sales Co. LLC	8, KY, 133	S	10,212	\$ 57.50	\$0.00	\$57.50	\$0.00	\$57.50	\$0.00	\$57.50
3	B&W Resources Inc	8, KY, 51	MTC	10,794	\$ 52.50	\$0.00	\$52.50	\$0.00	\$52.50	\$0.00	\$52.50
4	B&W Resources Inc	8, KY, 51	MTC	31,711	\$ 46.50	\$0.00	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50
5	Consol Energy Inc.	8, KY, 119	MTC	103,668	\$ 54.00	\$0.00	\$54.00	\$0.00	\$54.00	\$2.39	\$56.39
6	Massey Utility Sales Company	8, KY, 195	MTC	50,376	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
7	Massey Utility Sales Company	8, WV, 81	MTC	8,850	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
8	Sequoia Energy LLC	8, KY, 95	MTC	9,664	\$ 47.00	\$0.00	\$47.00	\$0.00	\$47.00	\$1.96	\$48.96
9	Transfer Facility	N/A	N/A	16,126	\$ 46.13	\$0.00	\$46.13	\$0.00	\$46.13	N/A	\$46.13

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Robert L. Sansom Exhibit No. (RLS-10)
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PEF-07FL-000471

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	30,650	\$ 61.00	\$0.00	\$61.00	\$0.00	\$61.00	\$1.56	\$62.56
2	CAM-Kentucky LLC	8, KY, 195	MTC	19,780	\$ 34.75	\$0.00	\$34.75	\$0.00	\$34.75	\$0.00	\$34.75
3	Constellation Energy Commodities Group Inc.	8, KY, 193	MTC	9,693	\$ 66.00	\$0.00	\$66.00	\$0.00	\$66.00	\$0.39	\$66.39
4	Massey Utility Sales Company	8, WV, 5	MTC	77,957	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
5	Transfer Facility	N/A	N/A	53,566	\$ 55.00	\$0.00	\$55.00	\$0.00	\$55.00	N/A	\$55.00
6	Transfer Facility	N/A	N/A	194,188	\$ 60.56	\$0.00	\$60.56	\$0.00	\$60.56	N/A	\$60.56

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PEF-07FL-000472

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
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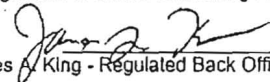
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

SPECIFIED
CONFIDENTIAL

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	53,997	\$ 55.00	\$0.00	\$55.00	\$0.00	\$55.00	(\$0.55)	\$54.45

PEF-07FL-000473

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	6,389	\$ 51.06	\$0.00	\$51.06	\$0.00	\$51.06	\$0.00	\$51.06
2	Coal Marketing Company LTD	999, IM, 45	MTC	19,635	\$ 63.39	\$0.00	\$63.39	\$0.00	\$63.39	\$0.39	\$63.78
3	Guasare Coal International NV	999, IM, 50	MTC	19,635	\$ 40.19	\$0.00	\$40.19	\$0.00	\$40.19	\$0.85	\$41.04
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	46,334	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$1.23)	\$60.77
5	Keystone Industries, LLC	8, WV, 39	S	15,778	\$ 72.00	\$0.00	\$72.00	\$0.00	\$72.00	\$2.28	\$74.29

PEF-07FL-000474

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	9,845	\$62.56	N/A	\$22.67	\$2.40	N/A	N/A	N/A	N/A	N/A	\$25.07	\$87.63
2	Alpha Coal Sales Co. LLC	8, KY, 133	Roxana, KY	UR	10,212	\$57.50	N/A	\$23.93	\$2.45	N/A	N/A	N/A	N/A	N/A	\$26.38	\$83.88
3	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,794	\$62.50	N/A	\$22.55	\$2.40	N/A	N/A	N/A	N/A	N/A	\$24.95	\$77.45
4	B&W Resources Inc	8, KY, 51	Resource, KY	UR	31,711	\$46.50	N/A	\$22.55	\$2.44	N/A	N/A	N/A	N/A	N/A	\$24.99	\$71.49
5	Consol Energy Inc.	8, KY, 119	Mouise, KY	UR	103,668	\$56.39	N/A	\$22.67	\$2.40	N/A	N/A	N/A	N/A	N/A	\$25.07	\$81.46
6	Massey Utility Sales Company	8, KY, 195	Golf, KY	UR	50,376	\$51.75	N/A	\$22.67	\$2.43	N/A	N/A	N/A	N/A	N/A	\$25.10	\$76.05
7	Massey Utility Sales Company	8, WV, 81	Goals, WV	UR	8,850	\$51.75	N/A	\$24.20	\$2.40	N/A	N/A	N/A	N/A	N/A	\$26.69	\$78.44
8	Saguola Energy LLC	8, KY, 95	Bardo, KY	UR	9,664	\$48.96	N/A	\$22.55	\$2.47	N/A	N/A	N/A	N/A	N/A	\$25.02	\$73.98
9	Transfer Facility	N/A	Plaquemines, Pa	GB	16,126	\$46.10	N/A	N/A	N/A	N/A	N/A	\$6.96	\$0.02	N/A	\$6.98	\$53.11

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	30,650	\$62.66	N/A	\$22.67	\$3.81	N/A	N/A	N/A	N/A	N/A	\$26.48	\$89.04
2	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	19,780	\$34.75	N/A	\$22.67	\$3.84	N/A	N/A	N/A	N/A	N/A	\$26.51	\$61.26
3	Constellation Energy Commodities	8, KY, 193	Charlene, KY	UR	9,693	\$68.39	N/A	\$23.93	\$3.85	N/A	N/A	N/A	N/A	N/A	\$27.78	\$94.17
4	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	77,957	\$60.50	N/A	\$24.29	\$3.86	N/A	N/A	N/A	N/A	N/A	\$28.15	\$88.65
5	Transfer Facility	N/A	Mobile, AL	GB	53,566	\$55.00	N/A	N/A	N/A	N/A	N/A	\$9.06	\$6.38	N/A	\$9.44	\$64.44
6	Transfer Facility	N/A	Plaquemines, PA	GB	194,188	\$60.56	N/A	N/A	N/A	N/A	N/A	\$7.30	\$0.04	N/A	\$7.34	\$67.90

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PEF-07FL-000476

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45 Cartagena, S.A.		OB	53,997	\$54.45	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$54.45

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PEF-07FL-000477

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	26,468	\$51.06	N/A	N/A	N/A	\$9.68	\$1.88	N/A	N/A	N/A	\$11.36	\$62.42
2	Coal Marketing Company LTI 999, IM, 45	Colombia, SA	OB	50,402	\$63.76	N/A	N/A	N/A	\$0.00	\$3.99	N/A	N/A	N/A	N/A	\$3.99	\$67.77
3	Guasare Coal International N 999, IM, 50	Paso Diablo, SA	OB	95,059	\$41.04	N/A	N/A	N/A	\$0.00	\$1.84	N/A	N/A	N/A	N/A	\$1.84	\$42.88
4	Kanawha River Terminals Inc 8, WV, 39	Quincy Dock, WV	B	46,334	\$80.77	N/A	N/A	N/A	\$9.68	\$1.74	N/A	N/A	N/A	N/A	\$11.42	\$72.19
5	Keystone Industries, LLC	8, WV, 39	Winifrede Dock, WV	OB	15,778	\$74.29	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A	N/A	\$0.00	\$74.29

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2	(k) BTU Content	12,548	12,550		Correction to quality results
2	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2	(l) Percent Ash	11.17	11.16		Correction to quality results
3	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2	(m) Percent Moisture	4.95	4.94		Correction to quality results

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PEF-07FL-000479

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

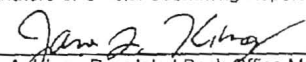
1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

SPECIFIED
CONFIDENTIAL

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2	(k) BTU Content	12,730	12,738		Correction to quality results
2	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2	(l) Percent Ash	9.02	9.00		Correction to quality results
3	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2	(m) Percent Moisture	6.20	6.17		Correction to quality results
4	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2A	(k) Quality Adjustments	\$0.00	\$3.21	\$ 62.46	Quality adjustment
5	03/06	CR 4&5	CR 4&5	Transfer Facility	10	32,288	2	(f) tons	32,288	47,850		Tonnage correction
6	03/06	CR 4&5	CR 4&5	Transfer Facility	11	171,968	2	(f) tons	171,968	156,407		Tonnage correction
7	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(j) Percent Sulfur	0.62	0.64		Correction to quality results
8	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(k) BTU Content	11,477	11,573		Correction to quality results
9	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(l) Percent Ash	5.44	5.40		Correction to quality results
10	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(m) Percent Moisture	12.35	12.39		Correction to quality results
11	03/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2A	(k) Quality Adjustments	\$0.45	\$0.82	\$ 74.44	Quality adjustment

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PEF-07FL-000480

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Fulrett - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

[Signature]
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	03/06	McDuffie Coal Terminal	Interocean Coal Sales		1	58,234	2	(j) Percent Sulfur	0.62	0.63		Correction to quality results
2	03/06	McDuffie Coal Terminal	Interocean Coal Sales		1	58,234	2	(k) BTU Content	11,504	11,582		Correction to quality results
3	03/06	McDuffie Coal Terminal	Interocean Coal Sales		1	58,234	2	(l) Percent Ash	5.34	5.32		Correction to quality results
4	03/06	McDuffie Coal Terminal	Interocean Coal Sales		1	58,234	2	(m) Percent Moisture	12.34	12.37		Correction to quality results
5	03/06	McDuffie Coal Terminal	Interocean Coal Sales		1	58,234	2A	(k) Quality Adjustments	\$0.00	(\$2.63)	\$ 54.37	Quality adjustment

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PEF-07FL-000481

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	02/06	Transfer Facility - IMT		Guasare Coal International	3	47,039	2B	(l) Transloading rate	\$1.46	\$1.89	\$ 42.25	Rate correction
2	03/06	Transfer Facility - IMT		Keystone Industries LLC	5	3,458	2A	(k) Quality Adjustments	\$0.00	\$0.18	\$ 56.90	Quality adjustment

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PEF-07FL-000482

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
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ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 060001-EI

Request for Specified Confidential Treatment

CONFIDENTIAL

423 Forms for May 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Data Completed: July 14, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Blu Content (Blu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	InterOcean Coal Sales Ldc	999, IM, 45	MTC	OB	42,807	\$53.33	\$0.00	\$53.33	0.52	11.379	5.72	12.95

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PEF-07FL-000486

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	25,287	\$51.08	\$11.32	\$62.38	0.71	12,456	11.54	5.75
2	Coaltrade LLC	19, WY, 5	S	B	3,330	\$37.80	\$9.74	\$47.34	0.41	8,585	6.65	27.84
3	Glencore Ltd	999, IM, 50	MTC	OB	76,288	\$81.30	\$4.02	\$65.32	0.70	12,246	6.55	8.89
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	46,314	\$80.73	\$11.29	\$72.02	0.67	12,360	11.53	6.92

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PEF-07FL-000487

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. Mar. 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Blu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 133	MTC	UR	9,910	\$43.00	\$26.39	\$69.39	0.97	12,412	11.98	5.49
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	20,603	\$43.00	\$26.39	\$69.39	0.90	12,788	8.85	6.00
3	B&W Resources Inc.	8, KY, 51	MTC	UR	20,079	\$52.50	\$24.99	\$77.49	0.97	12,151	12.59	5.47
4	B&W Resources Inc.	8, KY, 51	MTC	UR	21,123	\$46.50	\$24.99	\$71.49	1.08	12,313	12.11	4.94
5	Consol Energy Inc.	8, KY, 119	MTC	UR	81,764	\$52.00	\$25.12	\$77.12	1.03	12,416	10.00	6.59
6	Consol Energy Inc.	8, KY, 119	MTC	UR	29,046	\$54.00	\$25.12	\$79.12	1.01	12,507	9.67	6.68
7	Consol Energy Inc.	8, KY, 133	MTC	UR	20,232	\$52.00	\$25.12	\$77.12	1.17	12,384	11.76	5.16
8	Massey Utility Sales Company	8, KY, 195	MTC	UR	39,989	\$51.75	\$25.16	\$76.91	1.07	12,337	10.77	6.88
9	Massey Utility Sales Company	8, WV, 5	MTC	UR	9,993	\$60.50	\$26.00	\$87.30	0.78	12,791	11.89	5.50
10	Massey Utility Sales Company	8, WV, 81	MTC	UR	19,068	\$51.75	\$26.76	\$78.51	0.93	13,530	7.31	5.49
11	Sequoia Energy LLC	8, KY, 95	MTC	UR	20,062	\$47.06	\$24.99	\$72.05	1.08	12,816	9.72	4.65
	Transfer Facility	N/A	N/A	GB	23,294	\$62.83	\$8.97	\$69.60	0.75	12,162	10.58	8.26

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PEF-07FL-000488

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

SPECIFIED
CONFIDENTIAL

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance A/C Mining	8, KY, 195	LTC	UR	61,267	\$63.04	\$28.57	\$91.61	0.69	12,743	8.84	6.21
2	CAM-Kentucky LLC	8, KY, 195	MTC	UR	19,981	\$34.75	\$28.61	\$63.36	0.67	12,652	10.58	5.42
3	Massey Utility Sales Company	8, WV, 5	MTC	UR	20,252	\$60.50	\$30.24	\$90.74	0.72	12,581	11.99	5.65
4	Transfer Facility	N/A	N/A	GB	53,828	\$53.22	\$12.66	\$65.88	0.52	11,420	5.60	12.00
5	Transfer Facility	N/A	N/A	GB	169,548	\$59.85	\$8.90	\$68.75	0.65	12,114	9.27	9.45

DECLASSIFIED

PEF-07FL-000489

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	InterOcean Coal Sales Ltd	999, IM, 45	MTC	42,807	\$55.00	\$0.00	\$55.00	\$0.00	\$55.00	(\$1.67)	\$53.33

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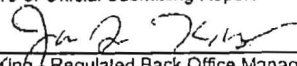
PEF-07FL-000490

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King, Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	6,389	\$ 61.06	\$0.00	\$51.06	\$0.00	\$51.06	\$0.00	\$51.06
2	Coallrado LLC	19, WY, 5	S	19,635	\$ 37.60	\$0.00	\$37.60	\$0.00	\$37.60	\$0.00	\$37.60
3	Glencore Ltd.	999, IM, 50	MTC	19,635	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$0.70)	\$61.30
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	46,314	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$1.27)	\$60.73

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PEF-07FL-000491

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. Kling
James A. Kling, Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8,KY,133	MTC	9,910	\$ 43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	20,603	\$ 43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
3	B&W Resources Inc	8, KY, 51	MTC	20,079	\$ 52.50	\$0.00	\$52.50	\$0.00	\$52.50	\$0.00	\$52.50
4	B&W Resources Inc	8, KY, 51	MTC	21,123	\$ 46.50	\$0.00	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50
5	Consol Energy Inc.	8, KY, 119	MTC	81,764	\$ 52.00	\$0.00	\$52.00	\$0.00	\$52.00	\$0.00	\$52.00
6	Consol Energy Inc.	8, KY, 119	MTC	29,046	\$ 54.00	\$0.00	\$54.00	\$0.00	\$54.00	\$0.00	\$54.00
7	Consol Energy Inc.	8, KY, 133	MTC	20,232	\$ 52.00	\$0.00	\$52.00	\$0.00	\$52.00	\$0.00	\$52.00
8	Massey Utility Sales Company	8, KY, 195	MTC	39,989	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
9	Massey Utility Sales Company	8, WV, 5	MTC	9,993	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
10	Massey Utility Sales Company	8, WV, 81	MTC	19,068	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
11	Sequoia Energy LLC	8, KY, 95	MTC	20,062	\$ 47.00	\$0.00	\$47.00	\$0.00	\$47.00	\$0.00	\$47.00
12	Transfer Facility	N/A	N/A	23,294	\$ 62.63	\$0.00	\$62.63	\$0.00	\$62.63	N/A	\$62.63

PEF-07FL-000492

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	61,267	\$ 61.00	\$0.00	\$61.00	\$0.00	\$61.00	\$2.04	\$63.04
2	CAM-Kentucky LLC	8, KY, 195	MTC	19,981	\$ 34.75	\$0.00	\$34.75	\$0.00	\$34.75	\$0.00	\$34.75
3	Massey Utility Sales Company	8, WV, 5	MTC	20,252	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
4	Transfer Facility	N/A	N/A	53,828	\$ 53.22	\$0.00	\$53.22	\$0.00	\$53.22	N/A	\$53.22
5	Transfer Facility	N/A	N/A	169,548	\$ 59.85	\$0.00	\$59.85	\$0.00	\$59.85	N/A	\$59.85

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PEF-07FL-000493

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ltd	999, IM, 45 Cartagena, S.A.		OB	42,807	\$53.33	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$53.33

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PEF-07FL-000494

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
CONFIDENTIAL**

						Effective	Additional									
Line			Shipping	Transpor-		Purchase	& Loading	Rail	Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
No.	Supplier Name		Point	Mode	Tons	Price	Charges	Rate	Rail	Barge	loading	Barge	Water	Related	tation	Plant
						(\$/Ton)	(\$/Ton)	(\$/Ton)	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
						(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	25,287	\$61.06	N/A	N/A	N/A	\$9.88	\$1.04	N/A	N/A	N/A	\$11.32	\$62.38
2	Coallrade LLC	19, WY, 5	Campbell, WV	B	3,330	\$37.60	N/A	N/A	N/A	\$6.00	\$1.68	N/A	N/A	N/A	\$9.74	\$47.34
3	Glencore Ltd.	999, IM, 50	La Jagua, S.A.	OB	76,288	\$61.30	N/A	N/A	N/A	N/A	\$4.02	N/A	N/A	N/A	\$4.02	\$65.32
4	Kanawha River Terminals Inc	8, WV, 39	Quincy Dock, WV	B	46,314	\$60.73	N/A	N/A	N/A	\$9.88	\$1.61	N/A	N/A	N/A	\$11.29	\$72.02

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PEF-07FL-000495

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Amy B. Futrell - Business Financial Analyst
 (919) 546-2678

5. Signature of Official Submitting Report

James A. King
 James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
 CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.D. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co. LLC	8, KY, 133	Roxana, KY	UR	9,910	\$43.00	N/A	\$24.58	\$1.81	N/A	N/A	N/A	N/A	N/A	\$26.39	\$69.39
2	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	20,603	\$43.00	N/A	\$24.58	\$1.81	N/A	N/A	N/A	N/A	N/A	\$26.39	\$69.39
3	B&W Resources Inc	8, KY, 51	Resource, KY	UR	20,079	\$52.50	N/A	\$20.18	\$1.81	N/A	N/A	N/A	N/A	N/A	\$24.99	\$77.49
4	B&W Resources Inc	8, KY, 51	Resource, KY	UR	21,123	\$45.50	N/A	\$20.18	\$1.81	N/A	N/A	N/A	N/A	N/A	\$24.99	\$71.49
5	Consol Energy Inc.	8, KY, 119	Mouise, KY	UR	81,764	\$62.00	N/A	\$23.31	\$1.81	N/A	N/A	N/A	N/A	N/A	\$25.12	\$77.12
6	Consol Energy Inc.	8, KY, 119	Mouise, KY	UR	29,046	\$64.00	N/A	\$23.31	\$1.81	N/A	N/A	N/A	N/A	N/A	\$25.12	\$79.12
7	Consol Energy Inc.	8, KY, 133	Rapid Loader, KY	UR	20,232	\$62.00	N/A	\$23.31	\$1.81	N/A	N/A	N/A	N/A	N/A	\$25.12	\$77.12
8	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	39,989	\$61.75	N/A	\$23.31	\$1.85	N/A	N/A	N/A	N/A	N/A	\$25.16	\$76.91
9	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	9,993	\$60.50	N/A	\$24.95	\$1.85	N/A	N/A	N/A	N/A	N/A	\$26.80	\$87.30
10	Massey Utility Sales Company	8, WV, 81	Goals, WV	UR	19,068	\$61.75	N/A	\$24.95	\$1.81	N/A	N/A	N/A	N/A	N/A	\$26.78	\$78.51
11	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	20,062	\$47.06	N/A	\$23.18	\$1.81	N/A	N/A	N/A	N/A	N/A	\$24.99	\$72.05
1	Insler Facility	N/A	Plaquemine, Pa	GB	23,294	\$62.63	N/A	N/A	N/A	N/A	N/A	\$6.98	\$0.01	N/A	\$6.97	\$69.60

PEF-07FL-000496

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	61,267	\$83.04	N/A	\$23.31	\$5.26	N/A	N/A	N/A	N/A	N/A	\$28.57	\$91.61
2	CAM-Kentucky LLC	8, KY, 195	Danron Fork, KY	UR	19,981	\$34.75	N/A	\$23.31	\$5.30	N/A	N/A	N/A	N/A	N/A	\$28.61	\$63.36
3	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	20,252	\$80.50	N/A	\$24.95	\$5.20	N/A	N/A	N/A	N/A	N/A	\$30.24	\$90.74
4	Transfer Facility	N/A	Mobile, AL	GB	53,828	\$53.22	N/A	N/A	N/A	N/A	N/A	\$10.67	\$1.99	N/A	\$12.66	\$65.88
5	Transfer Facility	N/A	Plaquemines, PA	GB	169,548	\$59.85	N/A	N/A	N/A	N/A	N/A	\$7.25	\$1.65	N/A	\$8.90	\$68.75

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
-----NONE-----												

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PEF-07FL-000498

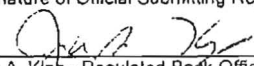
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	04/06	Transfer Facility - IMT		Keystone Industries LLC	2	3,458	2C	(k) New Value	\$0.18	(\$0.15)	\$ 56.57	Quality adjustment

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PEF-07FL-000499

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/06	CR 1&2	CR 1&2	B&W Resources Inc.	1	20,235	2B	(i) Rail Rate	\$22.60	\$23.12	\$70.75	Correction to rate
2	01/06	CR 1&2	CR 1&2	Coalsales LLC	2	423	2B	(i) Rail Rate	\$24.61	\$24.88	\$74.82	Correction to rate
3	01/06	CR 1&2	CR 1&2	Consol Energy Inc.	3	92,071	2B	(i) Rail Rate	\$22.74	\$23.24	\$90.95	Correction to rate
4	01/06	CR 1&2	CR 1&2	Constellation Energy Commodities Group	4	11,312	2B	(i) Rail Rate	\$24.61	\$24.88	\$85.90	Correction to rate
5	01/06	CR 1&2	CR 1&2	Constellation Energy Commodities Group	5	9,444	2B	(i) Rail Rate	\$24.61	\$24.88	\$86.40	Correction to rate
6	01/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	49,003	2B	(i) Rail Rate	\$22.74	\$23.24	\$76.12	Correction to rate
7	01/06	CR 1&2	CR 1&2	Sequoia Energy	7	9,986	2B	(i) Rail Rate	\$22.60	\$23.12	\$71.97	Correction to rate
8	02/06	CR 1&2	CR 1&2	Transfer Facility	8	15,419	2A	(f) F.O.B. Mine Price	\$42.68	\$42.78	\$49.83	Correction to rate
9	02/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	10,331	2B	(i) Rail Rate	\$24.28	\$24.16	\$82.59	Correction to rate
10	02/06	CR 1&2	CR 1&2	B&W Resources Inc.	2	19,687	2B	(i) Rail Rate	\$22.68	\$22.79	\$70.21	Correction to rate
11	02/06	CR 1&2	CR 1&2	Consol Energy Inc.	3	76,596	2B	(i) Rail Rate	\$22.82	\$22.90	\$77.82	Correction to rate
12	02/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	19,384	2B	(i) Rail Rate	\$22.82	\$22.90	\$77.87	Correction to rate
13	02/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	48,426	2B	(i) Rail Rate	\$22.82	\$22.90	\$75.60	Correction to rate
14	02/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	9,204	2B	(i) Rail Rate	\$24.70	\$24.52	\$77.23	Correction to rate
15	02/06	CR 1&2	CR 1&2	Sequoia Energy	7	9,960	2B	(i) Rail Rate	\$22.68	\$22.79	\$72.54	Correction to rate

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PEF-07FL-000500

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. May 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
16	02/06	CR 1&2	CR 1&2	B&W Resources Inc.	2	19,687	2B	(j) Other Rail Charges	\$0.92	\$0.97	\$70.15	Correction to rate
17	03/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	9,663	2B	(i) Rail Rate	\$24.82	\$24.24	\$83.51	Correction to rate
18	03/06	CR 1&2	CR 1&2	B&W Resources Inc.	2	30,206	2B	(i) Rail Rate	\$23.18	\$22.87	\$71.17	Correction to rate
19	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	3	19,331	2B	(i) Rail Rate	\$23.33	\$22.99	\$79.28	Correction to rate
20	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2B	(i) Rail Rate	\$23.33	\$22.99	\$79.26	Correction to rate
21	03/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	60,663	2B	(i) Rail Rate	\$23.33	\$22.99	\$76.55	Correction to rate
22	03/06	CR 1&2	CR 1&2	Sequoia Energy LLC	6	18,667	2B	(i) Rail Rate	\$23.18	\$22.87	\$74.25	Correction to rate
23	03/06	CR 1&2	CR 1&2	Alliance MC Mining	1	9,845	2B	(i) Rail Rate	\$22.67	\$23.22	\$88.18	Correction to rate
24	03/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	10,212	2B	(i) Rail Rate	\$23.93	\$24.50	\$84.45	Correction to rate
25	03/06	CR 1&2	CR 1&2	B&W Resources Inc.	3	10,794	2B	(i) Rail Rate	\$22.55	\$23.10	\$78.00	Correction to rate
26	03/06	CR 1&2	CR 1&2	B&W Resources Inc.	4	31,711	2B	(i) Rail Rate	\$22.55	\$23.10	\$72.04	Correction to rate
27	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	5	103,668	2B	(i) Rail Rate	\$22.67	\$23.22	\$82.01	Correction to rate
28	03/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	50,376	2B	(i) Rail Rate	\$22.67	\$23.22	\$77.40	Correction to rate
29	03/06	CR 1&2	CR 1&2	Massey Utility Sales Company	7	8,850	2B	(i) Rail Rate	\$24.29	\$24.86	\$79.01	Correction to rate
30	03/06	CR 1&2	CR 1&2	Sequoia Energy LLC	8	9,664	2B	(i) Rail Rate	\$22.55	\$23.10	\$74.53	Correction to rate

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PEF-07FL-000501

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/06	CR 4&5	CR 4&5	Alliance MCMining	1	57,288	2B	(i) Rail Rate	\$22.74	\$23.24	\$63.59	Correction to rate
2	01/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	39,923	2B	(i) Rail Rate	\$22.74	\$23.24	\$59.37	Correction to rate
3	01/06	CR 4&5	CR 4&5	Diamond May Coal Company	3	20,418	2B	(i) Rail Rate	\$24.19	\$24.51	\$75.09	Correction to rate
4	01/06	CR 4&5	CR 4&5	Diamond May Coal Company	3	20,418	2B	(j) Other Rail Charges	\$1.57	\$1.05	\$74.87	Correction to rate
5	01/06	CR 4&5	CR 4&5	Diamond May Coal Company	4	9,859	2B	(i) Rail Rate	\$22.60	\$23.12	\$73.94	Correction to rate
6	01/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	26,057	2B	(i) Rail Rate	\$24.61	\$24.88	\$86.76	Correction to rate
7	02/06	CR 4&5	CR 4&5	Transfer Facility	8	123,330	2A	(f) F.O.B. Mine Price	\$62.13	\$62.25	\$71.63	Correction to rate
8	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2B	(i) Rail Rate	\$22.82	\$22.90	\$62.54	Correction to rate
9	02/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	20,200	2B	(i) Rail Rate	\$22.82	\$22.90	\$59.14	Correction to rate
10	02/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group	3	10,203	2B	(i) Rail Rate	\$22.68	\$22.79	\$83.54	Correction to rate
11	02/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group	4	9,211	2B	(i) Rail Rate	\$24.70	\$24.52	\$92.75	Correction to rate
12	02/06	CR 4&5	CR 4&5	Diamond May Coal Company	5	8,901	2B	(i) Rail Rate	\$24.28	\$24.15	\$75.49	Correction to rate
13	02/06	CR 4&5	CR 4&5	Diamond May Coal Company	6	30,933	2B	(i) Rail Rate	\$22.68	\$22.79	\$73.76	Correction to rate
14	03/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group	5	10,716	2A	(f) F.O.B. Mine Price	\$66.00	\$65.57	\$92.37	Correction to rate
15	03/06	CR 4&5	CR 4&5	Transfer Facility	11	156,407	2A	(f) F.O.B. Mine Price	\$64.63	\$64.69	\$73.26	Correction to rate
16	03/06	CR 4&5	CR 4&5	Alliance MCMining	1	15,930	2B	(i) Rail Rate	\$23.33	\$22.99	\$62.63	Correction to rate
17	03/06	CR 4&5	CR 4&5	Alliance MCMining	2	55,514	2B	(i) Rail Rate	\$23.33	\$22.99	\$88.68	Correction to rate
18	03/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	3	19,786	2B	(i) Rail Rate	\$23.33	\$22.99	\$58.96	Correction to rate
19	03/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group	4	9,269	2B	(i) Rail Rate	\$25.25	\$24.61	\$91.26	Correction to rate
20	03/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group	5	10,716	2B	(i) Rail Rate	\$25.25	\$24.61	\$92.16	Correction to rate

PEF-07FL-000502

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

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4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
21	03/06	CR 4&5	CR 4&5	Diamond May Coal Company	6	28,803	2B	(i) Rail Rate	\$24.82	\$24.24	\$75.27	Correction to rate
22	03/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2B	(i) Rail Rate	\$23.10	\$22.87	\$74.13	Correction to rate
23	03/06	CR 4&5	CR 4&5	Massey Utility Sales Company	8	19,863	2B	(i) Rail Rate	\$25.25	\$24.61	\$86.32	Correction to rate
24	03/06	CR 4&5	CR 4&5	Massey Utility Sales Company	9	10,623	2B	(i) Rail Rate	\$25.25	\$24.61	\$86.33	Correction to rate
25	03/06	CR 4&5	CR 4&5	Diamond May Coal Company	6	28,803	2B	(j) Other Rail Charges	\$1.11	\$1.19	\$75.05	Correction to rate
26	04/06	CR 4&5	CR 4&5	Alliance MC Mining	1	30,650	2B	(i) Rail Rate	\$22.67	\$23.22	\$89.59	Correction to rate
27	04/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,780	2B	(i) Rail Rate	\$22.67	\$23.22	\$61.81	Correction to rate
28	04/06	CR 4&5	CR 4&5	Constellation Energy Commodities	3	9,693	2B	(i) Rail Rate	\$23.93	\$24.50	\$94.74	Correction to rate
29	04/06	CR 4&5	CR 4&5	Massey Utility Sales Company	4	77,957	2B	(i) Rail Rate	\$24.29	\$24.86	\$89.22	Correction to rate

PEF-07FL-000503

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ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 060001-EI

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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Request for Specified Confidential Treatment

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423 Forms for June 2006

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(Confidential information denoted with shading)

PEF-07FL-000504

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

CONFIDENTIAL

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	19,825	\$45.84	\$28.74	\$74.58	0.95	13,006	8.28	5.21
2	B&W Resources Inc	8, KY, 51	MTC	UR	10,943	\$52.50	\$27.39	\$79.89	0.98	12,235	12.12	5.42
3	B&W Resources Inc	8, KY, 51	MTC	UR	10,106	\$46.50	\$27.39	\$73.89	0.97	12,475	11.11	4.11
4	Constil Energy Inc.	8, KY, 119	MTC	UR	51,675	\$52.00	\$27.47	\$79.47	1.00	12,273	10.64	6.70
5	Massey Utility Sales Company	8, KY, 195	MTC	UR	30,607	\$51.75	\$27.51	\$79.26	1.08	12,161	12.08	6.66
6	Massey Utility Sales Company	8, WV, 81	MTC	UR	9,259	\$51.75	\$29.11	\$80.86	0.76	12,482	12.50	6.23
7	Secordia Energy LLC	8, KY, 95	MTC	UR	9,192	\$47.11	\$27.41	\$74.52	1.08	12,730	9.31	5.90

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short-Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	19,825	\$ 43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$2.84	\$45.84
2	B&W Resources Inc	8, KY, 51	MTC	10,943	\$ 52.50	\$0.00	\$52.50	\$0.00	\$52.50	\$0.00	\$52.50
3	B&W Resources Inc	8, KY, 51	MTC	10,108	\$ 46.50	\$0.00	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50
4	Consol Energy Inc.	8, KY, 119	MTC	51,675	\$ 52.00	\$0.00	\$52.00	\$0.00	\$52.00	\$0.00	\$52.00
5	Massey Utility Sales Company	8, KY, 195	MTC	30,607	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
6	Massey Utility Sales Company	8, WV, 81	MTC	9,259	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
7	Sequoia Energy LLC	8, KY, 95	MTC	9,192	\$ 47.00	\$0.00	\$47.00	\$0.00	\$47.00	\$0.11	\$47.11

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

CONFIDENTIAL

5. Signature of Official Submitting Report

James A. King
James A. King, Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co LLC	8, KY, 119	Yellow Creek, KY	UR	19,825	\$45.84	N/A	\$24.58	\$4.16	N/A	N/A	N/A	N/A	N/A	\$28.74	\$74.58
2	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,943	\$52.50	N/A	\$23.18	\$4.21	N/A	N/A	N/A	N/A	N/A	\$27.39	\$79.89
3	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,106	\$45.50	N/A	\$23.18	\$4.21	N/A	N/A	N/A	N/A	N/A	\$27.39	\$73.89
4	Consol Energy Inc.	8, KY, 119	Mouise, KY	UR	51,675	\$52.00	N/A	\$23.31	\$4.16	N/A	N/A	N/A	N/A	N/A	\$27.47	\$79.47
5	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	30,607	\$51.75	N/A	\$23.31	\$4.20	N/A	N/A	N/A	N/A	N/A	\$27.51	\$79.26
6	Massey Utility Sales Company	8, WV, 81	Goals, WV	UR	9,259	\$51.75	N/A	\$24.95	\$4.16	N/A	N/A	N/A	N/A	N/A	\$29.11	\$80.86
7	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	9,192	\$47.11	N/A	\$23.18	\$4.23	N/A	N/A	N/A	N/A	N/A	\$27.41	\$74.52

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Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
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FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. Kirby
James A. Kirby - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	2/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	10,331	2A	(k) Quality Adjustments	\$0.00	\$0.00	\$82.68	Quality Price Adjustment
2	3/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	9,663	2A	(k) Quality Adjustments	\$0.00	\$0.13	\$83.38	Quality Price Adjustment
3	3/06	CR 1&2	CR 1&2	Transfer Facility	7	48,100	2A	(f) FOB Mine Price	\$55.16	\$55.20	\$62.25	Correction to Rate
4	3/06	CR 1&2	CR 1&2	B&W Resources Inc.	2	30,206	2B	(j) Other Rail Charges	\$1.80	\$1.82	\$71.19	Correction to Rate
5	3/06	CR 1&2	CR 1&2	Sequoia Energy	6	18,667	2B	(j) Other Rail Charges	\$1.80	\$1.83	\$74.27	Correction to Rate
6	4/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	10,212	2A	(k) Quality Adjustments	\$0.00	(\$0.90)	\$83.48	Quality Price Adjustment
7	4/06	CR 1&2	CR 1&2	Transfer Facility	9	16,126	2A	(f) FOB Mine Price	\$40.13	\$45.77	\$52.75	Correction to Rate
8	4/06	CR 1&2	CR 1&2	B&W Resources Inc.	3	10,794	2B	(j) Other Rail Charges	\$2.40	\$2.45	\$78.05	Correction to Rate
9	4/06	CR 1&2	CR 1&2	Consol Energy Inc	5	103,668	2B	(j) Other Rail Charges	\$2.40	\$2.42	\$82.04	Correction to Rate
10	5/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	9,910	2A	(k) Quality Adjustments	\$0.00	(\$0.30)	\$69.09	Quality Price Adjustment
11	5/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	20,603	2A	(k) Quality Adjustments	\$0.00	\$1.56	\$70.95	Quality Price Adjustment
	5/06	CR 1&2	CR 1&2	Consol Energy Inc	5	81,764	2A	(k) Quality Adjustments	\$0.00	\$2.60	\$79.72	Quality Price Adjustment
	5/06	CR 1&2	CR 1&2	Consol Energy Inc	6	29,046	2A	(k) Quality Adjustments	\$0.00	\$2.60	\$81.72	Quality Price Adjustment
14	5/06	CR 1&2	CR 1&2	Consol Energy Inc	7	20,232	2A	(k) Quality Adjustments	\$0.00	\$2.60	\$79.72	Quality Price Adjustment
15	5/06	CR 1&2	CR 1&2	B&W Resources Inc.	3	20,079	2B	(j) Other Rail Charges	\$1.81	\$1.87	\$77.55	Correction to Rate
16	5/06	CR 1&2	CR 1&2	B&W Resources Inc	4	21,123	2B	(j) Other Rail Charges	\$1.81	\$1.86	\$71.54	Correction to Rate
17	5/06	CR 1&2	CR 1&2	Sequoia Energy	11	20,062	2B	(j) Other Rail Charges	\$1.81	\$1.88	\$72.12	Correction to Rate

PEF-07FL-000510

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Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

CONFIDENTIAL

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Blu Content (Blu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	51,035	\$62.50	\$27.06	\$89.59	0.70	12,658	9.16	6.55
2	Arch Coal Sales	8, KY, 95	S	UR	21,467	\$55.59	\$26.99	\$82.58	0.69	12,577	11.57	5.32
3	CAM-Kentucky LLC	8, KY, 195	MTC	UR	20,613	\$35.46	\$27.09	\$62.55	0.69	12,757	9.98	5.74
4	Constellation Energy Commodities Group Inc	8, KY, 193	S	UR	11,159	\$55.50	\$28.37	\$83.87	0.64	12,440	11.05	5.69
5	Massey Utility Sales Company	8, WV, 5	MTC	UR	41,430	\$60.50	\$28.73	\$89.23	0.71	12,589	11.73	6.13
6	Massey Utility Sales Company	8, WV, 81	MTC	UR	10,241	\$60.50	\$28.70	\$89.20	0.75	12,897	8.88	6.90
7	Transfer Facility	N/A	N/A	GB	177,663	\$64.85	\$11.03	\$75.88	0.66	12,142	8.60	9.12
8	Transfer Facility	N/A	N/A	GB	46,528	\$53.92	\$14.78	\$68.70	0.55	11,340	6.26	12.60

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Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
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FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	51,035	\$ 81.00	\$0.00	\$81.00	\$0.00	\$81.00	\$1.53	\$62.53
2	Arch Coal Sales	8, KY, 95	MTC	21,467	\$ 55.25	\$0.00	\$55.25	\$0.00	\$55.25	\$0.34	\$55.69
3	CAM-Kentucky LLC	8, KY, 195	MTC	20,613	\$ 34.75	\$0.00	\$34.75	\$0.00	\$34.75	\$0.71	\$35.46
4	Constellation Energy Commodities Group Inc	8, KY, 193	S	11,159	\$ 55.50	\$0.00	\$55.50	\$0.00	\$55.50	\$0.00	\$55.50
5	Massey Utility Sales Company	8, WV, 5	MTC	41,430	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
6	Massey Utility Sales Company	8, WV, 81	MTC	10,241	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
7	Transfer Facility	N/A	N/A	177,663	\$ 64.85	\$0.00	\$64.85	\$0.00	\$64.85	N/A	\$64.85
8	Transfer Facility	N/A	N/A	46,528	\$ 53.92	\$0.00	\$53.92	\$0.00	\$53.92	N/A	\$53.92

PEF-07FL-000512

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Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	51,035	\$82.53	N/A	\$23.31	\$3.75	N/A	N/A	N/A	N/A	N/A	\$27.06	\$89.59
2	Arch Coal Sales	8, KY, 95	Long Mountain	UR	21,467	\$55.09	N/A	\$23.18	\$3.81	N/A	N/A	N/A	N/A	N/A	\$26.99	\$82.58
3	CAM-Kentucky LLC	8, KY, 195	Danixon Fork, KY	UR	20,613	\$35.46	N/A	\$23.31	\$3.78	N/A	N/A	N/A	N/A	N/A	\$27.09	\$62.55
4	Constellation Energy Commodities	8, KY, 193	Charlene, KY	UR	11,159	\$55.50	N/A	\$24.58	\$3.79	N/A	N/A	N/A	N/A	N/A	\$28.37	\$83.87
5	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	41,430	\$80.50	N/A	\$24.96	\$3.78	N/A	N/A	N/A	N/A	N/A	\$28.73	\$89.23
6	Massey Utility Sales Company	8, WV, 81	Goals, WV	UR	10,241	\$80.50	N/A	\$24.96	\$3.75	N/A	N/A	N/A	N/A	N/A	\$28.70	\$89.20
7	Transfer Facility	N/A	Plaquemines, PA	GB	177,663	\$64.05	N/A	N/A	N/A	N/A	N/A	\$7.24	\$3.79	N/A	\$11.03	\$75.88
8	Transfer Facility	N/A	Mobile, AL	GB	46,528	\$53.92	N/A	N/A	N/A	N/A	N/A	\$10.78	\$4.00	N/A	\$14.78	\$68.70

PEF-07FL-000513

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FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form.
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	1/06	CR 4&5	CR 4&5	Transfer Facility	7	135,214	2A	(f) FOB Mine Price	\$63.00	\$63.00	\$70.27	Correction to Rate
2	1/06	CR 4&5	CR 4&5	Transfer Facility	6	69,529	2B	(n) Other Water Charges	\$0.16	\$0.19	\$63.39	Correction to Rate
3	2/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	20,208	2A	(k) Quality Adjustments	\$0.00	\$0.29	\$59.45	Quality Price Adjustment
4	2/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	20,208	2B	(j) Other Rail Charges	\$1.49	\$1.51	\$59.45	Correction to Rate
5	3/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2	(k) BTU Content	12,613	12,708		Quality Adjustment
6	3/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2	(l) Percent Ash	8.21	7.91		Quality Adjustment
7	3/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2	(m) Percent Moisture	7.50	7.29		Quality Adjustment
8	3/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	3	19,786	2A	(k) Quality Adjustments	\$0.00	(\$0.02)	\$59.94	Quality Price Adjustment
9	4/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,780	2	(k) BTU Content	12,640	12,642		Quality Adjustment
10	4/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,780	2	(l) Percent Ash	10.40	10.32		Quality Adjustment
11	4/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,780	2	(m) Percent Moisture	5.36	5.48		Quality Adjustment
	4/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,780	2A	(k) Quality Adjustments	\$0.00	\$0.40	\$62.21	Quality Price Adjustment
	5/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,981	2A	(k) Quality Adjustments	\$0.00	\$0.42	\$63.73	Quality Price Adjustment

PEF-07FL-000514

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. June 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	InterOcean Coal Sales Ltd.	999, IM. 45	MTC	OB	46,152	\$52.89	\$0.00	\$52.89	0.55	11,341	6.26	12.60

PEF-07FL-000515

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

John A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	InterOcean Coal Sales Ldc	999, IM, 45	MTC	46,152	\$55.00	\$0.00	\$55.00	\$0.00	\$55.00	(\$2.11)	\$52.89

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PEF-07FL-000516

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King, Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	InterOcean Coal Sales Ldc	999, IM, 45 Cartagena, S A		OB	46,152	\$52.89	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$52.89

PEF-07FL-000517

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FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King / Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
-----NONE-----												

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Docket No. 070001-EI
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

CONFIDENTIAL

1. Report for: Mo. June 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	21,172	\$51.08	\$11.29	\$62.35	0.73	12,426	11.18	6.32
2	Coal Marketing Company Ltd	999, IM, 45	MTC	OB	77,787	\$63.39	\$3.94	\$67.33	0.59	11,784	7.61	10.89
3	Glencore Ltd	999, IM, 45	MTC	OB	72,355	\$55.49	\$3.99	\$59.48	0.50	11,355	7.48	11.66
4	Guasare Coal International NV	999, IM, 50	MTC	OB	42,525	\$67.23	\$3.00	\$70.23	0.64	13,298	5.24	6.47
5	Kanawha River Terminals Inc	8, WV, 39	MTC	B	17,722	\$82.00	\$11.34	\$73.34	0.65	12,536	11.00	6.44
6	Kanawha River Terminals Inc	8, WV, 39	MTC	B	33,488	\$61.47	\$11.29	\$72.76	0.65	12,424	11.57	6.67
7	Keystone Industries LLC	8, WV, 39	S	OB	15,822	\$74.68	\$0.00	\$74.68	0.73	12,966	7.76	7.42

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

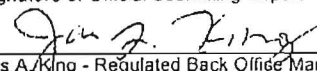
1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	21,172	\$ 61.06	\$0.00	\$51.06	\$0.00	\$51.06	\$0.00	\$51.06
2	Coal Marketing Company Ltd	999, IM, 45	MTC	77,787	\$ 63.39	\$0.00	\$63.39	\$0.00	\$63.39	\$0.00	\$63.39
3	Glencore Ltd.	999, IM, 45	MTC	72,355	\$ 55.25	\$0.00	\$55.25	\$0.00	\$55.25	\$0.24	\$55.49
4	Guasare Coal International NV	999, IM, 50	MTC	42,525	\$ 67.23	\$0.00	\$67.23	\$0.00	\$67.23	\$0.00	\$67.23
5	Kanawha River Terminals Inc	8, WV, 39	MTC	17,722	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	\$0.00	\$62.00
6	Kanawha River Terminals Inc	8, WV, 39	MTC	33,488	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$0.53)	\$61.47
7	Keystone Industries LLC	8, WV, 39	S	15,822	\$ 72.00	\$0.00	\$72.00	\$0.00	\$72.00	\$2.68	\$74.68

PEF-07FL-000520

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FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	21,172	\$51.06	N/A	N/A	N/A	\$9.88	\$1.61	N/A	N/A	N/A	\$11.29	\$62.35
2	Coal Marketing Company Ltd	999, IM, 45	Colonbin, S.A.	OB	77,787	\$63.39	N/A	N/A	N/A	N/A	\$3.99	N/A	N/A	N/A	\$3.94	\$67.33
3	Glencore Ltd.	999, IM, 45	Calenturitas, S.A.	OB	72,355	\$55.49	N/A	N/A	N/A	N/A	\$3.99	N/A	N/A	N/A	\$3.99	\$59.48
4	Guasare Coal International N	999, IM, 50	Paso Diablo, S.A.	OB	42,525	\$67.23	N/A	N/A	N/A	N/A	\$3.00	N/A	N/A	N/A	\$3.00	\$70.23
5	Kanawha River Terminals Inc	8, WV, 39	Mammel Dock, WV	B	17,722	\$62.00	N/A	N/A	N/A	\$9.73	\$1.81	N/A	N/A	N/A	\$11.34	\$73.34
6	Kanawha River Terminals Inc	8, WV, 39	Quincy Dock, WV	B	33,488	\$61.47	N/A	N/A	N/A	\$9.88	\$1.61	N/A	N/A	N/A	\$11.29	\$72.76
7	Keystone Industries LLC	8, WV, 39	Winifrede Dock, WV	OB	15,822	\$74.68	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$74.68

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Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
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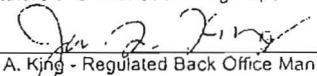
FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	5/06	Transfer Facility - IMT	Coaltrade		2	3,330	2	(j) Percent Sulfur	0.41	0.35		Quality Adjustment
2	5/06	Transfer Facility - IMT	Coaltrade		2	3,330	2	(k) BTU Content	8,585	8,806		Quality Adjustment
3	5/06	Transfer Facility - IMT	Coaltrade		2	3,330	2	(l) Percent Ash	6.65	6.29		Quality Adjustment
4	5/06	Transfer Facility - IMT	Coaltrade		2	3,330	2	(m) Percent Moisture	27.84	27.00		Quality Adjustment

PEF-07FL-000522

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Docket No. 070001-EI
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ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 060001-EI

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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Request for Specified Confidential Treatment

423 Forms for July 2006

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PEF-07FL-000523

DOCUMENT NUMBER-DATE

08659 SEP 20 08

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James P. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	InterOcean Coal Sales Ltd	999, IM, 45	MTC	OB	40,821	\$53.95	\$0.00	\$53.95	0.57	11,507	5.64	11.60

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PEF-07FL-000526

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	25,541	\$51.06	\$12.10	\$63.16	0.71	12,339	11.96	5.85
2	Guasare Coal International NV	999, IM, 50	MTC	OB	48,366	\$58.37	\$1.81	\$70.18	0.56	13,077	7.29	5.56
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	41,116	\$60.99	\$12.13	\$73.12	0.65	12,349	11.52	7.03

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PEF-07FL-000527

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. July 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	9,906	\$52.47	\$26.77	\$79.24	0.80	12,543	8.93	7.41
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	30,433	\$43.43	\$28.09	\$71.52	0.95	12,760	9.90	5.16
3	B&W Resources Inc	8, KY, 51	MTC	UR	10,015	\$52.50	\$26.70	\$79.20	0.98	12,146	11.35	6.09
4	B&W Resources Inc	8, KY, 51	MTC	UR	20,845	\$46.50	\$26.65	\$73.16	1.04	12,408	11.01	5.40
5	Consol Energy Inc	8, KY, 119	MTC	UR	59,926	\$54.58	\$26.77	\$81.35	1.10	12,480	9.57	6.66
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	41,868	\$51.75	\$28.82	\$78.57	1.04	12,176	11.43	7.29
7	Massey Utility Sales Company	8, WV, 5	MTC	UR	3,618	\$60.50	\$28.47	\$88.97	0.74	12,524	10.73	7.18
8	Massey Utility Sales Company	8, WV, 81	MTC	UR	9,909	\$51.75	\$28.47	\$80.22	1.05	12,736	11.54	5.53
9	Sequoia Energy LLC	8, KY, 95	MTC	UR	31,811	\$48.67	\$26.67	\$75.34	0.99	13,151	7.61	4.61
10	Transfer Facility	N/A	N/A	GB	6,982	\$72.48	\$7.16	\$79.65	0.66	11,830	8.78	10.51

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PEF-07FL-000528

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
2006 423 Forms
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. July 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-6368

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	10,483	\$60.72	\$25.35	\$90.07	0.77	12,491	9.61	6.14
2	Amvest Coal Sales	8, KY, 67	S	UR	11,057	\$55.28	\$34.15	\$69.42	0.71	12,515	11.02	5.60
3	CAM-Kentucky LLC	8, KY, 195	MTC	UR	21,408	\$34.75	\$32.43	\$67.18	0.66	12,545	11.08	5.66
4	Constellation Energy Commodities Group Inc	8, KY, 193	S	UR	11,162	\$55.51	\$31.90	\$87.51	0.75	12,526	11.00	5.41
5	Massey Utility Sales Company	8, WV, 5	MTC	UR	15,847	\$60.50	\$34.14	\$94.64	0.73	12,658	11.79	5.38
6	Transfer Facility	N/A	N/A	GB	24,750	\$54.83	\$9.24	\$64.07	0.54	11,509	5.51	11.62
7	Transfer Facility	N/A	N/A	GB	225,774	\$56.10	\$9.89	\$75.99	0.67	12,000	7.78	9.90

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PEF-07FL-000529

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-5368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	40,821	\$55.00	\$0.00	\$55.00	\$0.00	\$55.00	(\$1.05)	\$53.95

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PEF-07FL-000530

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name		Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	25,541	\$ 51.06	\$0.00	\$51.06	\$0.00	\$51.06	\$0.00	\$51.06
2	Guasare Coal International NV	999, IM, 50	MTC	48,366	\$ 67.23	\$0.00	\$67.23	\$0.00	\$67.23	\$1.14	\$68.37
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	41,116	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$1.08)	\$60.99

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PEF-07FL-000531

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. July 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8,KY,195	LTC	9,906	\$ 49.75	\$0.00	\$49.75	\$0.00	\$49.75	\$2.72	\$52.47
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	30,433	\$ 43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.43	\$43.43
3	B&W Resources Inc	8, KY, 51	MTC	10,015	\$ 52.50	\$0.00	\$52.50	\$0.00	\$52.50	\$0.00	\$52.50
4	B&W Resources Inc	8, KY,51	MTC	20,845	\$ 46.50	\$0.00	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50
5	Consol Energy Inc.	8, KY, 119	MTC	59,926	\$ 52.00	\$0.00	\$52.00	\$0.00	\$52.00	\$2.58	\$54.58
6	Massey Utility Sales Company	8, KY, 195	MTC	41,868	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
7	Massey Utility Sales Company	8, WV, 5	MTC	3,618	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
8	Massey Utility Sales Company	8, WV, 81	MTC	9,909	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
9	Sequoia Energy LLC	8, KY, 95	MTC	31,811	\$ 47.00	\$0.00	\$47.00	\$0.00	\$47.00	\$1.67	\$48.67
10	Transfer Facility	N/A	N/A	6,962	\$ 72.49	\$0.00	\$72.49	\$0.00	\$72.49	N/A	\$72.49

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PEF-07FL-000532

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	10,483	\$ 61.00	\$0.00	\$61.00	\$0.00	\$61.00	\$0.28	\$60.72
2	Amvest Coal Sales	8, KY, 67	MTC	11,057	\$ 54.75	\$0.00	\$54.75	\$0.00	\$54.75	\$0.51	\$55.26
3	CAM-Kentucky LLC	8, KY, 195	MTC	21,408	\$ 34.75	\$0.00	\$34.75	\$0.00	\$34.75	\$0.00	\$34.75
4	Constellation Energy Commodities Group Inc	8, KY, 193	S	11,162	\$ 55.50	\$0.00	\$55.50	\$0.00	\$55.50	\$0.11	\$55.61
5	Massey Utility Sales Company	8, WV, 5	MTC	15,847	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
6	Transfer Facility	N/A	N/A	24,750	\$ 54.83	\$0.00	\$54.83	\$0.00	\$54.83	N/A	\$54.83
7	Transfer Facility	N/A	N/A	225,774	\$ 66.19	\$0.00	\$66.19	\$0.00	\$66.19	N/A	\$66.19

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PEF-07FL-000533

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. July 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6388

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ltd	999, IM, 45	Cartagena, S.A.	OB	40,821	\$53.95	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$53.95

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PEF-07FL-000534

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. July 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name		Shipping Point	Transportation Mode	Tons	Effective	Additional	Rail	Other	River	Trans-	Ocean	Other	Other	Transporta-	F.O.B.
						Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)		Rail Charges (\$/Ton)	Barge Rate (\$/Ton)	loading Rate (\$/Ton)	Barge Rate (\$/Ton)	Water Charges (\$/Ton)	Related Charges (\$/Ton)	tion Charges (\$/Ton)	Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	25,541	\$51.06	N/A	N/A	N/A	\$10.37	\$1.73	N/A	N/A	N/A	\$12.10	\$63.16
2	Guasare Coal International NV	999, IM, 50	Paso Diablo, S.A.	OB	48,368	\$68.37	N/A	N/A	N/A	N/A	\$1.81	N/A	N/A	N/A	\$1.81	\$70.18
3	Kanawha River Terminals Inc.	8, WV, 39	Marmet Dock, WV	B	41,116	\$60.99	N/A	N/A	N/A	\$10.37	\$1.76	N/A	N/A	N/A	\$12.13	\$73.12

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PEF-07FL-000535

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. July 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	9,906	\$52.47	N/A	\$24.14	\$2.63	N/A	N/A	N/A	N/A	N/A	\$26.77	\$79.24
2	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	30,433	\$43.43	N/A	\$25.46	\$2.63	N/A	N/A	N/A	N/A	N/A	\$28.09	\$71.52
3	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,015	\$32.60	N/A	\$24.00	\$2.70	N/A	N/A	N/A	N/A	N/A	\$26.70	\$79.20
4	B&W Resources Inc	8, KY, 51	Resource, KY	UR	20,845	\$46.50	N/A	\$24.00	\$2.66	N/A	N/A	N/A	N/A	N/A	\$26.66	\$73.16
5	Consol Energy Inc.	8, KY, 119	Moulsie, KY	UR	59,926	\$54.58	N/A	\$24.14	\$2.63	N/A	N/A	N/A	N/A	N/A	\$26.77	\$81.35
6	Massey Utility Sales Company	8, KY, 195	Golf, KY	UR	41,868	\$51.75	N/A	\$24.14	\$2.60	N/A	N/A	N/A	N/A	N/A	\$26.82	\$78.57
7	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	3,818	\$60.50	N/A	\$25.84	\$2.63	N/A	N/A	N/A	N/A	N/A	\$28.47	\$88.97
8	Massey Utility Sales Company	8, WV, 81	Goals, WV	UR	9,909	\$51.75	N/A	\$25.84	\$2.63	N/A	N/A	N/A	N/A	N/A	\$28.47	\$80.22
9	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	31,811	\$49.67	N/A	\$24.00	\$2.67	N/A	N/A	N/A	N/A	N/A	\$26.67	\$75.34
10	Transfer Facility	N/A	Plaquemines, Pa	GB	6,962	\$72.49	N/A	N/A	N/A	N/A	N/A	\$7.07	\$0.09	N/A	\$7.16	\$79.65

PEF-07FL-000536

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Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(819) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	10,483	\$80.72	N/A	\$24.14	\$5.21	N/A	N/A	N/A	N/A	N/A	\$29.35	\$90.07
2	Amvest Coal Sales	8, KY, 67	Fola, WV	UR	11,057	\$55.26	N/A	\$25.84	\$8.32	N/A	N/A	N/A	N/A	N/A	\$34.16	\$89.42
3	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	21,408	\$34.75	N/A	\$24.14	\$8.29	N/A	N/A	N/A	N/A	N/A	\$32.43	\$67.18
4	Constellation Energy Commodities Grc	8, KY, 193	Charlene, KY	UR	11,162	\$55.61	N/A	\$25.46	\$6.44	N/A	N/A	N/A	N/A	N/A	\$31.90	\$87.51
5	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	15,847	\$60.50	N/A	\$25.04	\$8.30	N/A	N/A	N/A	N/A	N/A	\$34.14	\$94.64
6	Transfer Facility	N/A	Mobile, AL	GB	24,750	\$54.83	N/A	N/A	N/A	N/A	N/A	\$2.75	\$1.49	N/A	\$9.24	\$64.07
7	Transfer Facility	N/A	Plaquemines, PA	GB	225,774	\$66.19	N/A	N/A	N/A	N/A	N/A	\$8.35	\$1.45	N/A	\$9.60	\$75.99

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PEF-07FL-000537

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. Kling
James A. Kling - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
-----NONE-----												

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PEF-07FL-000538

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. July 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

**SPECIFIED
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	4/06	Transfer Facility - IMT	Central Coal Company		1	26,468	2	(f) Tons	6,389	26,468		Correction to Tons
2	4/06	Transfer Facility - IMT	Coal Marketing Company		2	50,402	2	(f) Tons	19,635	50,402		Correction to Tons
3	4/06	Transfer Facility - IMT	Guasare Coal International NV		3	95,059	2	(f) Tons	19,635	95,059		Correction to Tons
4	5/06	Transfer Facility - IMT	Coaltrade		2	3,522	2	(f) Tons	3,330	3,522		Correction to Tons
5	5/06	Transfer Facility - IMT	Coaltrade		2	3,522	2A	(k) Quality Adjustments	\$0.00	\$0.06	\$ 47.40	Quality Price Adjustment

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PEF-07FL-000539

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. July 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	2/06	CR 1&2	CR 1&2	Consol Energy Inc	3	76,596	2	(j) Percent Sulfur	1.23	1.22		Quality Adjustment
2	2/06	CR 1&2	CR 1&2	Consol Energy Inc	3	76,596	2A	(k) Quality Adjustments	\$0.00	\$2.89	\$80.71	Quality Price Adjustment
3	2/06	CR 1&2	CR 1&2	Consol Energy Inc	4	19,384	2A	(k) Quality Adjustments	\$0.00	\$2.89	\$80.76	Quality Price Adjustment
4	2/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	48,426	2B	(j) Other Rail Charges	\$0.70	\$0.96	\$75.61	Correction to Rate
5	5/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	20,603	2A	(k) Quality Adjustments	\$0.00	\$1.59	\$70.95	Quality Price Adjustment
6	5/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	9,910	2A	(k) Quality Adjustments	\$0.00	\$0.30	\$69.09	Quality Price Adjustment
7	5/06	CR 1&2	CR 1&2	B&W Resources Inc.	3	20,079	2B	(j) Other Rail Charges	\$1.81	\$1.87	\$77.55	Correction to Rate
8	5/06	CR 1&2	CR 1&2	B&W Resources Inc.	4	21,123	2B	(j) Other Rail Charges	\$1.81	\$1.86	\$71.54	Correction to Rate
9	5/06	CR 1&2	CR 1&2	Consol Energy Inc	5	81,764	2A	(k) Quality Adjustments	\$0.00	\$2.60	\$79.72	Quality Price Adjustment
10	5/06	CR 1&2	CR 1&2	Consol Energy Inc	6	29,146	2A	(k) Quality Adjustments	\$0.00	\$2.60	\$81.72	Quality Price Adjustment
11	5/06	CR 1&2	CR 1&2	Consol Energy Inc	7	20,232	2A	(k) Quality Adjustments	\$0.00	\$2.60	\$79.72	Quality Price Adjustment
12	5/06	CR 1&2	CR 1&2	Sequoia Energy LLC	11	20,062	2B	(j) Other Rail Charges	\$1.81	\$1.86	\$72.12	Correction to Rate
13	6/06	CR 1&2	CR 1&2	Transfer Facility	7	16,126	2C	(l) FOB Mine Price	\$45.77	\$45.13	\$53.11	Correction to Rate

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PEF-07FL-000540

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. July 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	4/06	CR 4&5	CR 4&5	Transfer Facility	6	194,188	2A	(f) FOB Mine Price	\$60.56	\$60.96	\$68.30	Correction to Rate
2	6/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group Inc	4	11,159	2A	(k) Quality Adjustments	\$0.00	\$0.27	\$83.60	Quality Price Adjustment
3	6/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	41,430	2B	(j) Other Rail Charges	\$3.79	\$3.78	\$89.24	Correction to Rate

PEF-07FL-000541

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ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 060001-EI

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
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Request for Specified Confidential Treatment

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423 Forms for August 2006

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(Confidential information denoted with shading)

PEF-07FL-000542

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. August 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Blu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ltd	999, IM, 45	MTC	OB	86,988	\$54.44	\$0.00	\$54.44	0.50	11,581	5.27	12.02

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PEF-07FL-000545

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Jon Pulnam - Business Financial Analyst
 (919) 546-6368

5. Signature of Official Submitting Report

James A. King
 James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

CONFIDENTIAL

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Blu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	10,722	\$45.29	\$31.07	\$76.36	0.80	12,700	9.68	5.75
2	B&W Resources Inc	8, KY, 51	MTC	UR	10,469	\$52.00	\$29.85	\$82.15	0.90	12,362	11.57	5.20
3	B&W Resources Inc	8, KY, 51	MTC	UR	10,800	\$46.50	\$28.67	\$76.17	0.96	12,318	11.70	4.81
4	Consol Energy Inc.	8, KY, 119	MTC	UR	46,693	\$56.01	\$29.75	\$86.36	0.98	12,523	9.62	6.20
5	Constellation Energy Commodities Inc.	8, VA, 105	S	UR	3,230	\$55.70	\$28.65	\$85.42	0.77	12,829	7.34	5.95
6	Massey Utility Sales Company	8, WV, 5	MTC	UR	1,076	\$51.75	\$31.50	\$83.25	0.75	12,322	12.82	6.05
7	Massey Utility Sales Company	8, WV, 81	MTC	UR	10,161	\$41.75	\$31.45	\$83.20	0.86	12,952	9.60	6.02
8	Sequoia Energy LLC	8, KY, 95	MTC	UR	19,030	\$40.82	\$29.88	\$78.60	1.02	13,220	7.99	3.83

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PEF-07FL-000546

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-10)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. August 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	49,940	\$61.00	\$29.35	\$90.35	0.71	12,641	9.04	6.60
2	CAM-Kentucky LLC	8, KY, 195	MTC	UR	21,686	\$34.75	\$29.35	\$64.13	0.73	12,798	9.90	5.08
3	Constellation Energy Commodities Group Inc	8, WV, 45	S	UR	10,933	\$54.21	\$31.05	\$85.26	0.71	12,209	11.64	6.51
4	Constellation Energy Commodities Group Inc	8, WV, 45	S	UR	9,909	\$53.97	\$31.11	\$85.08	0.64	12,155	12.60	7.68
5	Constellation Energy Commodities Group Inc	8, VA, 105	S	UR	6,684	\$55.75	\$29.20	\$85.02	0.77	12,829	7.34	5.95
6	Massey Utility Sales Company	8, WV, 5	MTC	UR	34,641	\$60.50	\$31.08	\$91.58	0.72	12,573	12.62	5.07
7	Transfer Facility	N/A	N/A	GB	141,687	\$66.38	\$8.82	\$75.20	0.65	12,143	8.18	9.30
8	Transfer Facility	N/A	N/A	GB	103,868	\$54.08	\$8.73	\$62.81	0.52	11,568	5.36	11.95

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PEF-07FL-000547

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. August 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	86,988	\$55.00	\$0.00	\$55.00	\$0.00	\$55.00	(\$0.56)	\$54.44

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PEF-07FL-000548

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 128 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. August 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	24,562	\$ 51.06	\$0.00	\$51.06	\$0.00	\$51.06	\$0.00	\$51.06
2	Glencore Ltd.	999, IM, 45	MTC	77,164	\$ 63.25	\$0.00	\$63.25	\$0.00	\$63.25	(\$1.00)	\$62.25
3	Guasare Coal International NV	999, IM, 50	MTC	96,241	\$ 67.23	\$0.00	\$67.23	\$0.00	\$67.23	\$1.61	\$68.74
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	18,173	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$1.18)	\$60.82
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	25,134	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$0.30)	\$61.70

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PEF-07FL-000549

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
2006 423 Forms
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-6368

5. Signature of Official Submitting Report

James A. King
 James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	10,722	\$ 43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$2.29	\$45.29
2	B&W Resources Inc	8, KY, 51	MTC	10,469	\$ 52.50	\$0.00	\$52.50	\$0.00	\$52.50	\$0.00	\$52.50
3	B&W Resources Inc	8, KY, 51	MTC	10,800	\$ 46.50	\$0.00	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50
4	Consol Energy Inc.	8, KY, 119	MTC	46,693	\$ 52.00	\$0.00	\$52.00	\$0.00	\$52.00	\$4.61	\$56.61
5	Constellation Energy Commodities Inc.	8, VA, 105	S	3,230	\$ 53.00	\$0.00	\$53.00	\$0.00	\$53.00	\$2.76	\$55.76
6	Massey Utility Sales Company	8, WV, 5	MTC	1,076	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
7	Massey Utility Sales Company	8, WV, 81	MTC	10,161	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
8	Sequola Energy LLC	8, KY, 95	MTC	19,830	\$ 47.00	\$0.00	\$47.00	\$0.00	\$47.00	\$1.92	\$48.92

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PEF-07FL-000550

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-10)
 2006 423 Forms
 Page 130 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. August 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Jon Pulnam - Business Financial Analyst
 (919) 546-6368

5. Signature of Official Submitting Report

James A. King
 James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	49,940	\$ 61.00	\$0.00	\$61.00	\$0.00	\$61.00	\$0.00	\$61.00
2	CAM-Kentucky LLC	8, KY, 195	MTC	21,686	\$ 34.75	\$0.00	\$34.75	\$0.00	\$34.75	\$0.00	\$34.75
3	Constellation Energy Commodities Group Inc	8, WV, 45	S	10,933	\$ 55.00	\$0.00	\$55.00	\$0.00	\$55.00	\$1.29	\$56.29
4	Constellation Energy Commodities Group Inc	8, WV, 45	S	9,909	\$ 55.50	\$0.00	\$55.50	\$0.00	\$55.50	\$1.53	\$57.03
5	Constellation Energy Commodities Group Inc	8, VA, 105	S	6,684	\$ 53.00	\$0.00	\$53.00	\$0.00	\$53.00	\$2.76	\$55.76
6	Massey Utility Sales Company	8, WV, 5	MTC	34,641	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
7	Transfer Facility	N/A	N/A	141,687	\$ 66.38	\$0.00	\$66.38	\$0.00	\$66.38	N/A	\$66.38
8	Transfer Facility	N/A	N/A	103,868	\$ 54.08	\$0.00	\$54.08	\$0.00	\$54.08	N/A	\$54.08

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PEF-07FL-000551

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-10)
 2006 423 Forms
 Page 131 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. August 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	86,988	\$54.44	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$54.44

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PEF-07FL-000552

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
2006 423 Forms
Page 132 of 206

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

CONFIDENTIAL

1. Report for: Mo. August 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	24,562	\$61.06	N/A	N/A	N/A	\$10.97	\$1.62	N/A	N/A	N/A	\$11.99	\$63.05
2	Glencore Ltd.	999, IM, 45	La Jagua, S.A.	OB	77,164	\$62.25	N/A	N/A	N/A	N/A	\$3.80	N/A	N/A	N/A	\$3.88	\$66.13
3	Guasare Coal International NV	999, IM, 50	Paso Diablo, S.A.	OB	96,241	\$68.74	N/A	N/A	N/A	N/A	\$1.64	N/A	N/A	N/A	\$1.64	\$70.38
4	Kanawha River Terminals Inc.	8, WV, 39	Marmet Dock, WV	B	18,173	\$80.82	N/A	N/A	N/A	\$10.97	\$1.73	N/A	N/A	N/A	\$12.10	\$72.92
5	Kanawha River Terminals Inc.	8, WV, 39	Quincy Dock, WV	B	25,134	\$81.79	N/A	N/A	N/A	\$10.97	\$1.97	N/A	N/A	N/A	\$12.34	\$74.04

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PEF-07FL-000553

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. August 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	10,722	\$45.29	N/A	\$25.97	\$5.70	N/A	N/A	N/A	N/A	N/A	\$31.07	\$76.36
2	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,469	\$52.50	N/A	\$23.92	\$5.79	N/A	N/A	N/A	N/A	N/A	\$29.65	\$82.15
3	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,800	\$46.50	N/A	\$23.92	\$5.75	N/A	N/A	N/A	N/A	N/A	\$29.67	\$76.17
4	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	46,693	\$58.61	N/A	\$24.05	\$5.70	N/A	N/A	N/A	N/A	N/A	\$29.75	\$86.36
5	Constellation Energy Commodities Inc.	8, VA, 105	Mayflower, VA	UR	3,230	\$55.76	N/A	\$23.92	\$5.74	N/A	N/A	N/A	N/A	N/A	\$29.68	\$85.42
6	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	1,076	\$51.75	N/A	\$25.75	\$6.75	N/A	N/A	N/A	N/A	N/A	\$31.50	\$83.25
7	Massey Utility Sales Company	8, WV, 81	Goals, WV	UR	10,161	\$51.75	N/A	\$25.75	\$5.70	N/A	N/A	N/A	N/A	N/A	\$31.45	\$83.20
8	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	19,830	\$48.92	N/A	\$23.92	\$5.76	N/A	N/A	N/A	N/A	N/A	\$29.68	\$78.60

PEF-07FL-000554

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CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	49,940	\$24.03	N/A	\$24.03	\$5.30	N/A	N/A	N/A	N/A	N/A	\$29.33	\$90.35
2	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	21,686	\$24.05	N/A	\$24.05	\$5.33	N/A	N/A	N/A	N/A	N/A	\$29.38	\$64.13
3	Constellation Energy Commodities Grc	8, WV, 45	Charlene, KY	UR	10,933	\$25.76	N/A	\$25.76	\$5.30	N/A	N/A	N/A	N/A	N/A	\$31.05	\$85.26
4	Constellation Energy Commodities Grc	8, WV, 45	Charlene, KY	UR	9,909	\$25.75	N/A	\$25.75	\$5.30	N/A	N/A	N/A	N/A	N/A	\$31.11	\$85.08
5	Constellation Energy Commodities Grc	8, VA, 105	Charlene, KY	UR	6,684	\$23.92	N/A	\$23.92	\$5.34	N/A	N/A	N/A	N/A	N/A	\$29.26	\$85.02
6	Massay Utility Sales Company	8, WV, 5	Sylvester, WV	UR	34,641	\$25.75	N/A	\$25.75	\$5.30	N/A	N/A	N/A	N/A	N/A	\$31.08	\$91.58
7	Transfer Facility	N/A	Mobile, AL	GB	141,687	\$7.94	N/A	N/A	N/A	N/A	N/A	\$7.94	\$0.00	N/A	\$8.92	\$75.20
8	Transfer Facility	N/A	Plaquesines, PA	GB	103,868	\$7.80	N/A	N/A	N/A	N/A	N/A	\$7.80	\$0.00	N/A	\$8.73	\$62.81

PEF-07FL-000555

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Robert L. Sansom Exhibit No. (RLS-10)
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CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King, Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	3/06	Trans Fac - McDuffie	Interocean Coal Sales LDC		1	58,234	2	(j) Percent Sulfur	11,504	11,582		Quality Adjustment
2	3/06	Trans Fac - McDuffie	Interocean Coal Sales LDC		1	58,234	2	(k) BTU Content	5.34	5.32		Quality Adjustment
3	3/06	Trans Fac - McDuffie	Interocean Coal Sales LDC		1	58,234	2	(l) Percent Ash	12.34	12.37		Quality Adjustment
4	3/06	Trans Fac - McDuffie	Interocean Coal Sales LDC		1	58,234	2	(m) Percent Moisture	0.67	0.66		Quality Adjustment

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	2/06	Transfer Facility - IMT	Kanawha River Terminals Inc		4	18,612	2	(j) Percent Sulfur	0.67	0.66		Quality Adjustment
2	2/06	Transfer Facility - IMT	Guasare Coal International NV		3	47,039	2B	(i) Transloading Rate	\$1.45	\$1.59	\$ 42.25	Correction to Rate
3	6/06	Transfer Facility - IMT	Glencore Ltd		3	72,355	2B	(i) Transloading Rate	\$3.99	\$3.95	\$ 59.44	Correction to Rate

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. August 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	1/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	49,003	2A	(k) Quality Adjustments	\$0.00	(\$0.86)	\$75.26	Quality Price Adjustment
2	2/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	48,426	2A	(k) Quality Adjustments	\$0.00	(\$0.55)	\$75.28	Quality Price Adjustment
3	2/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	9,204	2A	(k) Quality Adjustments	\$0.00	(\$0.48)	\$77.71	Quality Price Adjustment
4	3/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	60,663	2A	(k) Quality Adjustments	\$0.00	(\$0.43)	\$76.12	Quality Price Adjustment
5	4/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	50,376	2A	(k) Quality Adjustments	\$0.00	(\$0.39)	\$77.02	Quality Price Adjustment
6	4/06	CR 1&2	CR 1&2	Massey Utility Sales Company	7	8,850	2A	(k) Quality Adjustments	\$0.00	(\$0.98)	\$84.99	Quality Price Adjustment
7	4/06	CR 1&2	CR 1&2	B&W Resources Inc.	4	31,711	2B	(j) Other Rail Charges	\$2.44	\$2.45	\$72.05	Correction to Rate
8	4/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	50,376	2B	(j) Other Rail Charges	\$2.43	\$2.44	\$77.02	Correction to Rate
9	5/06	CR 1&2	CR 1&2	Massey Utility Sales Company	8	39,989	2A	(k) Quality Adjustments	\$0.00	(\$0.58)	\$77.49	Quality Price Adjustment
10	5/06	CR 1&2	CR 1&2	Massey Utility Sales Company	9	9,993	2A	(k) Quality Adjustments	\$0.00	(\$3.46)	\$80.76	Quality Price Adjustment
11	5/06	CR 1&2	CR 1&2	Massey Utility Sales Company	10	19,068	2A	(k) Quality Adjustments	\$0.00	(\$5.64)	\$84.15	Quality Price Adjustment
12	5/06	CR 1&2	CR 1&2	Transfer Facility	12	23,294	2A	(f) FOB Mine Price	\$62.63	\$62.70	\$69.72	Correction to Price
13	6/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	30,607	2A	(k) Quality Adjustments	\$0.00	(\$0.17)	\$79.09	Quality Price Adjustment
14	6/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	9,259	2A	(k) Quality Adjustments	\$0.00	(\$1.40)	\$82.06	Quality Price Adjustment
15	7/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	30,433	2	(j) Percent Sulfur	0.95	0.93		Quality Adjustment
16	7/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	30,433	2	(k) BTU Content	12,760	12,717		Quality Adjustment
17	7/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	30,433	2	(i) Percent Ash	9.90	9.91		Quality Adjustment
18	7/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	30,433	2	(m) Percent Moisture	5.16	5.37		Quality Adjustment
19	7/06	CR 1&2	CR 1&2	Sequoia Energy LLC	9	31,811	2B	(j) Other Rail Charges	\$2.67	\$2.69	\$75.35	Correction to Rate
20	7/06	CR 1&2	CR 1&2	Consol Energy Inc	2	76,896	2C	(k) Quality Adjustments	\$2.89	\$2.34	\$80.16	Quality Price Adjustment
21	7/06	CR 1&2	CR 1&2	Consol Energy Inc	3	19,384	2C	(k) Quality Adjustments	\$2.89	\$2.34	\$80.21	Quality Price Adjustment

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CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	1/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	39,923	2A	(k) Quality Adjustments	\$0.00	\$0.19	\$59.56	Quality Price Adjustment
2	1/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	26,057	2A	(k) Quality Adjustments	\$0.00	\$4.06	\$90.81	Quality Price Adjustment
3	3/06	CR 4&5	CR 4&5	Massey Utility Sales Company	8	19,863	2A	(k) Quality Adjustments	\$0.00	\$1.74	\$88.07	Quality Price Adjustment
4	3/06	CR 4&5	CR 4&5	Massey Utility Sales Company	9	10,623	2A	(k) Quality Adjustments	\$0.00	\$0.88	\$87.00	Quality Price Adjustment
5	4/06	CR 4&5	CR 4&5	Massey Utility Sales Company	4	77,957	2	(k) BTU Content	12,397	12,392		Quality Adjustment
6	4/06	CR 4&5	CR 4&5	Massey Utility Sales Company	4	77,957	2	(l) Percent Ash	11.42	11.41		Quality Adjustment
7	4/06	CR 4&5	CR 4&5	Massey Utility Sales Company	4	77,957	2	(m) Percent Moisture	7.43	7.49		Quality Adjustment
8	4/06	CR 4&5	CR 4&5	Massey Utility Sales Company	4	77,957	2A	(k) Quality Adjustments	\$0.00	\$1.46	\$90.68	Quality Price Adjustment
9	4/06	CR 4&5	CR 4&5	Transfer Facility	5	53,566	2B	(n) Other Water Charges	\$0.36	\$0.39	\$64.45	Correction to Rate
10	5/06	CR 4&5	CR 4&5	Massey Utility Sales Company	3	20,252	2A	(k) Quality Adjustments	\$0.00	\$2.41	\$93.14	Quality Price Adjustment
11	5/06	CR 4&5	CR 4&5	Transfer Facility	5	169,548	2A	(l) FOB Mine Price	\$59.85	\$59.90	\$68.79	Correction to Price
12	6/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	41,430	2A	(k) Quality Adjustments	\$0.00	\$2.45	\$91.68	Quality Price Adjustment
13	6/06	CR 4&5	CR 4&5	Massey Utility Sales Company	6	10,241	2A	(k) Quality Adjustments	\$0.00	\$3.90	\$93.19	Quality Price Adjustment
14	6/06	CR 4&5	CR 4&5	Transfer Facility	7	177,663	2A	(l) FOB Mine Price	\$64.85	\$64.92	\$75.94	Correction to Price
15	7/06	CR 4&5	CR 4&5	Amvest Coal Sales	2	11,057	2B	(l) Rail Rate	\$25.84	\$27.68	\$91.26	Correction to Rate
16	7/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group Inc	4	11,162	2B	(j) Other Rail Charges	\$6.44	\$6.46	\$87.56	Correction to Rate
17	7/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	15,847	2B	(j) Other Rail Charges	\$6.30	\$6.34	\$94.60	Correction to Rate

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Progress Energy Florida, Inc.
Docket No. 060001-EI

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Robert L. Sansom Exhibit No. ____ (RLS-10)
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Request for Specified Confidential Treatment

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423 Forms for September 2006

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(Confidential information denoted with shading)

PEF-07FL-000560

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo: September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report



Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed, November 9, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	10,781	\$44.52	\$20.57	\$73.19	0.73	12,476	9.39	7.19
2	B&W Resources Inc	8, KY, 51	MTC	UR	10,526	\$52.50	\$27.34	\$79.84	0.88	11,928	12.47	7.21
3	B&W Resources Inc	8, KY, 51	MTC	UR	20,162	\$46.50	\$27.33	\$73.83	0.87	12,061	12.48	5.99
4	Consol Energy Inc	8, KY, 119	MTC	UR	78,391	\$55.09	\$27.41	\$82.50	1.08	12,552	9.07	6.73
5	Massey Utility Sales Company	8, WV, 5	MTC	UR	10,353	\$51.75	\$28.96	\$80.71	0.75	12,414	12.53	5.49
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	10,884	\$51.75	\$27.46	\$79.21	0.99	11,976	12.11	7.55
7	Sequoia Energy LLC	8, KY, 95	MTC	UR	30,633	\$48.67	\$27.34	\$76.00	1.08	13,150	6.75	5.76

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PEF-07FL-000563

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
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CONFIDENTIAL

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo September 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	10,781	\$ 43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$1.62	\$44.62
2	B&W Resources Inc	8, KY, 51	MTC	10,526	\$ 52.50	\$0.00	\$52.50	\$0.00	\$52.50	\$0.00	\$52.50
3	U&W Resources Inc	8, KY, 51	MTC	20,162	\$ 46.50	\$0.00	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50
4	Consol Energy Inc.	8, KY, 119	MTC	78,391	\$ 52.00	\$0.00	\$52.00	\$0.00	\$52.00	\$3.09	\$55.09
5	Massey Utility Sales Company	8, WV, 5	MTC	10,353	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
6	Massey Utility Sales Company	8, KY, 195	MTC	10,884	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
7	Sequoia Energy LLC	8, KY, 95	MTC	30,633	\$ 47.00	\$0.00	\$47.00	\$0.00	\$47.00	\$1.67	\$48.67

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PEF-07FL-000564

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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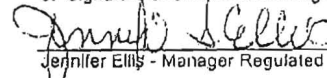
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report



Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	10,781	\$44.62	N/A	\$24.91	\$3.66	N/A	N/A	N/A	N/A	N/A	\$28.57	\$73.19
2	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,526	\$52.50	N/A	\$23.63	\$3.71	N/A	N/A	N/A	N/A	N/A	\$27.34	\$79.84
3	B&W Resources Inc	8, KY, 51	Resource, KY	UR	20,162	\$46.60	N/A	\$23.63	\$3.70	N/A	N/A	N/A	N/A	N/A	\$27.33	\$73.83
4	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	78,391	\$55.09	N/A	\$23.75	\$3.68	N/A	N/A	N/A	N/A	N/A	\$27.41	\$82.50
5	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	10,353	\$51.75	N/A	\$25.25	\$3.71	N/A	N/A	N/A	N/A	N/A	\$28.96	\$80.71
6	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	10,884	\$51.75	N/A	\$23.75	\$3.71	N/A	N/A	N/A	N/A	N/A	\$27.46	\$79.21
7	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	30,633	\$48.67	N/A	\$24.63	\$3.71	N/A	N/A	N/A	N/A	N/A	\$27.34	\$76.00

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CONFIDENTIAL

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis
Jennifer Ellis - Manager Regulated Contracts and Fuel Accountin

6. Date Completed: November 9, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	1/06	CR 1&2	CR 1&2	Constellation Energy Commodities Group Inc	5	9,444	2B	(j) Other Rail Charges	\$1.08	\$1.11	\$86.43	Correction to Rate
2	6/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	51,675	2A	(k) Quality Adjustments	\$0.00	\$2.56	\$82.03	Quality Price Adjustment
3	7/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	30,433	2A	(k) Quality Adjustments	\$0.43	\$1.14	\$72.23	Quality Price Adjustment
4	7/06	CR 1&2	CR 1&2	B&W Resources Inc.	4	20,845	2B	(j) Other Rail Charges	\$2.66	\$2.69	\$73.19	Correction to Rate
5	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	13,076	2	(l) Tons	1,076	13,076		Typographical Error
6	8/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	10,722	2A	(k) Quality Adjustments	\$2.29	\$0.69	\$74.76	Quality Price Adjustment

PEF-07FL-000566

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Docket No. 070001-EI
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

CONFIDENTIAL

1. Report for: Mo. September 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jeffrey Ellis

Jeffrey Ellis, Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	28,796	\$61.30	\$27.51	\$88.81	0.72	12,501	8.98	7.45
2	Alpha Coal Sales Co LLC	8, KY, 119	MTC	UR	10,088	\$43.45	\$28.57	\$72.12	0.69	12,632	8.98	6.41
3	CAM-Kentucky LLC	8, KY, 195	MTC	UR	22,687	\$43.45	\$28.57	\$72.12	0.62	12,579	10.85	5.79
4	Constellation Energy Commodities Group Inc	8, WV, 39	S	UR	11,040	\$34.75	\$27.54	\$62.29	0.72	12,206	12.72	6.18
5	Massey Utility Sales Company	8, WV, 5	MTC	UR	51,026	\$51.14	\$29.05	\$80.19	0.70	12,762	12.18	4.53
6	Massey Utility Sales Company	8, WV, 5	MTC	UR	21,351	\$60.60	\$29.06	\$89.56	0.68	11,990	13.32	6.87
7	NRG Power Marketing Inc	8, WV, 39	S	UR	9,424	\$50.50	\$29.05	\$89.55	0.63	12,491	8.64	6.72
8	Transfer Facility	N/A	N/A	GB	112,194	\$54.51	\$29.06	\$83.57	0.55	11,644	5.24	11.58
9	Transfer Facility	N/A	N/A	GB	177,051	\$54.05	\$7.21	\$61.26	0.64	12,238	8.72	8.76

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Docket No. 070001-EI
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. September 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jon Pulnam
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	28,796	\$ 61.00	\$0.00	\$61.00	\$0.00	\$61.00	\$0.30	\$61.30
2	Alpha Coal Sales Co LLC	8, KY, 119	MTC	10,088	\$ 43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.45	\$43.45
3	CAM-Kentucky LLC	8, KY, 195	MTC	22,687	\$ 34.75	\$0.00	\$34.75	\$0.00	\$34.75	\$0.00	\$34.75
4	Constellation Energy Commodities Group Inc	8, WV, 39	S	11,040	\$ 52.40	\$0.00	\$52.40	\$0.00	\$52.40	(\$1.26)	\$51.14
5	Massey Utility Sales Company	8, WV, 5	MTC	51,026	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
6	Massey Utility Sales Company	8, WV, 5	MTC	21,351	\$ 60.50	\$0.00	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
7	NRG Power Marketing Inc	8, WV, 39	S	9,424	\$ 54.55	\$0.00	\$54.55	\$0.00	\$54.55	(\$0.04)	\$54.51
8	Transfer Facility	N/A	N/A	112,194	\$ 54.05	\$0.00	\$54.05	\$0.00	\$54.05	N/A	\$54.05
9	Transfer Facility	N/A	N/A	177,051	\$ 70.01	\$0.00	\$70.01	\$0.00	\$70.01	N/A	\$70.01

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PEF-07FL-000568

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

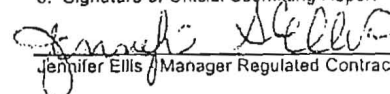
1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Joni Pulnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report



Jennifer Ellis, Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.D. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	28,796	\$61.30	N/A	\$23.75	\$3.78	N/A	N/A	N/A	N/A	N/A	\$27.51	\$80.81
2	Alpha Coal Sales Co LLC	8, KY, 119	Yellow Creek, KY	UR	10,088	\$43.45	N/A	\$23.91	\$3.78	N/A	N/A	N/A	N/A	N/A	\$28.87	\$72.12
3	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	22,687	\$34.75	N/A	\$23.75	\$3.78	N/A	N/A	N/A	N/A	N/A	\$27.51	\$62.29
4	Constellation Energy Commodities Grc	8, WV, 39	Tonis Fork	UR	11,040	\$51.14	N/A	\$25.25	\$3.80	N/A	N/A	N/A	N/A	N/A	\$29.05	\$80.19
5	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	51,026	\$60.50	N/A	\$25.25	\$3.81	N/A	N/A	N/A	N/A	N/A	\$29.06	\$89.56
6	Massey Utility Sales Company	8, WV, 5	Hutchinson, WV	UR	21,351	\$60.50	N/A	\$25.25	\$3.80	N/A	N/A	N/A	N/A	N/A	\$29.05	\$89.55
7	NRG Power Marketing Inc	8, WV, 39	Hobet	UR	9,424	\$54.51	N/A	\$25.25	\$3.81	N/A	N/A	N/A	N/A	N/A	\$29.06	\$83.57
8	Transfer Facility	N/A	Mobile, AL	GB	112,194	\$54.05	N/A	N/A	N/A	N/A	N/A	\$5.54	\$0.68	N/A	\$7.21	\$61.26
9	Transfer Facility	N/A	Plaquemines, Pa	GB	177,051	\$70.01	N/A	N/A	N/A	N/A	N/A	\$7.43	\$0.69	N/A	\$8.12	\$78.13

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	5/06	CR 4&5	CR 4&5	Massey Utility Sales Company	3	20,252	2A	(k) Quality Adjustments	\$2.41	\$1.54	\$93.14	Quality Price Adjustment

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Robert L. Sansom Exhibit No. ____ (RLS-10)
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PEF-07FL-000570

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. September 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	InterOcean Coal Sales Ltd.	999, IM, 45	MTC	OB	111,105	\$54.73	\$0.00	\$54.73	0.54	11,644	5.24	11.58

PEF-07FL-000571

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. September 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	InterOcean Coal Sales Ldc	999, IM, 45	MTC	111,106	\$55.00	\$0.00	\$55.00	\$0.00	\$55.00	(\$0.27)	\$54.73

PEF-07FL-000572

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6366

5. Signature of Official Submitting Report

Jon Putnam
Jon Putnam - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	InterOcean Coal Sales Ltd	999, IM, 45	Cartagena, S.A.	OB	111,106	\$54.73	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$54.73

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Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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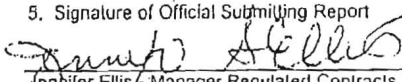
PEF-07FL-000573

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
-NONE-												

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PEF-07FL-000574

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

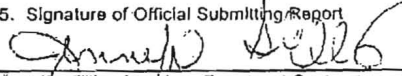
CONFIDENTIAL

1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	22,125	\$51.06	\$12.10	\$63.24	0.72	12,487	11.02	6.16
2	Glencore Ltd.	999, IM, 45	MTC	OB	76,397	\$61.44	\$4.00	\$85.44	0.63	12,002	6.48	10.36
3	Guasare Coal International NV	999, IM, 50	MTC	OB	109,288	\$60.70	\$1.85	\$70.55	0.58	13,079	5.99	6.67
4	Kanawha River Terminals Inc	8, WV, 39	MTC	B	14,632	\$62.20	\$11.97	\$74.20	0.62	12,550	10.81	6.86
5	Kanawha River Terminals Inc	8, WV, 39	MTC	B	44,016	\$61.07	\$12.14	\$73.81	0.64	12,458	11.17	6.91

PEF-07FL-000575

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. September 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Central Coal Company	8, WV, 39	MTC	22,125	\$ 61.00	\$0.00	\$51.05	\$0.00	\$51.05	\$0.00
2	Glencore Ltd.	999, IM, 45	MTC	76,397	\$ 63.25	\$0.00	\$63.25	\$0.00	\$63.25	(\$1.81)
3	Guasare Coal International NV	999, IM, 50	MTC	109,288	\$ 67.23	\$0.00	\$67.23	\$0.00	\$67.23	\$1.47
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	14,632	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	\$0.23
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	44,016	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	(\$0.33)

PEF-07FL-000576

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Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
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CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jon Putnam
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No	Supplier Name	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	22,125	\$61.06	N/A	N/A	N/A	\$10.37	\$1.81	N/A	N/A	N/A	\$12.18	\$63.24
2	Glencore Ltd.	999, IM, 45	La Jagua, S.A.	OB	76,397	\$61.44	N/A	N/A	N/A	N/A	\$1.00	N/A	N/A	N/A	\$4.00	\$65.44
3	Guasare Coal International NV	999, IM, 50	Paso Diablo, S.A.	OB	109,288	\$68.70	N/A	N/A	N/A	N/A	\$1.85	N/A	N/A	N/A	\$1.85	\$70.55
4	Kanawha River Terminals Inc.	8, WV, 39	Quincy Dock, WV	B	14,632	\$82.23	N/A	N/A	N/A	\$10.37	\$1.60	N/A	N/A	N/A	\$11.97	\$74.20
5	Kanawha River Terminals Inc.	8, WV, 39	Marmet Dock, WV	B	44,016	\$81.67	N/A	N/A	N/A	\$10.37	\$1.78	N/A	N/A	N/A	\$12.14	\$73.81

PEF-07FL-000577

DECLASSIFIED

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
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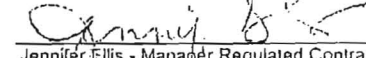
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	2/06	Transfer Facility - IMT		Guasare Coal International NV	3	47,039	2A	(l) FOB Mine Price	\$40.85	\$42.22	\$ 43.62	Correction to Price
2	2/06	Transfer Facility - IMT		Guasare Coal International NV	3	47,039	2B	(l) Transloading Rate	\$1.46	\$1.60	\$ 43.62	Correction to Rate
3	3/06	Transfer Facility - IMT		Guasare Coal International NV	2	46,748	2A	(l) FOB Mine Price	\$40.85	\$42.12	\$ 44.02	Correction to Price
4	6/06	Transfer Facility - IMT		Coal Marketing Company	2	77,787	2	(j) Percent Sulfur	0.59	0.57		Quality Adjustment
5	6/06	Transfer Facility - IMT		Coal Marketing Company	2	77,787	2	(k) BTU Content	11,784	11,713		Quality Adjustment
6	6/06	Transfer Facility - IMT		Coal Marketing Company	2	77,787	2	(l) Percent Ash	7.61	7.34		Quality Adjustment
7	6/06	Transfer Facility - IMT		Coal Marketing Company	2	77,787	2	(m) Percent Moisture	10.89	11.45		Quality Adjustment
8	6/06	Transfer Facility - IMT		Coal Marketing Company	2	77,787	2A	(k) Quality Adjustments	\$0.00	\$0.36	\$ 66.97	Quality Price Adjustment
9	8/06	Transfer Facility - IMT		Central Coal Company	1	23,007	2B	(l) Transloading Rate	\$1.82	\$1.60	\$ 63.11	Correction to Rate

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PEF-07FL-000578

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis
 Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	9/06	CR 4&5	CR 4&5	Alpha Coal Sales Co. LLC	2	10,088	2A	(k) Quality Adjustments	\$0.45	\$1.94	\$73.61	Quality Price Adjustment

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PEF-07FL-000597

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ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 060001-EI

Docket No. 070001-EI
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Request for Specified Confidential Treatment

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423 Forms for October 2006

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(Confidential information denoted with shading)

PEF-07FL-000579

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. October 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-8368

5. Signature of Official Submitting Report

Jennifer Ellis
Jennifer Ellis Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Blu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Intercoastal Coal Sales Ldc	999, IM, 45	MTC	OB	12,333	\$54.89	\$0.00	\$54.89	0.55	11,676	4.75	11.72

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PEF-07FL-000582

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Blu Content (Blu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	27,852	\$56.00	\$12.13	\$63.12	0.71	12,342	11.79	6.53
2	Coal Marketing Company Ltd	999, IM, 45	MTC	OB	81,104	\$63.39	\$3.97	\$67.36	0.59	11,330	8.17	12.75
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	48,861	\$61.00	\$12.10	\$73.18	0.64	12,357	11.59	7.18
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	7,340	\$61.64	\$12.02	\$73.66	0.63	12,468	11.39	6.76

PEF-07FL-000583

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(918) 546-6388

5. Signature of Official Submitting Report

James D. King Jr SE
Jennifer Ellis - Manager Regulatory Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

CONFIDENTIAL

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 133	MTC	UR	10,192	\$45.33	\$26.74	\$72.07	0.86	12,763	9.51	5.65
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	21,535	\$44.40	\$26.74	\$71.20	0.84	12,332	10.14	6.89
3	B&W Resources Inc	8, KY, 51	MTC	UR	11,002	\$52.50	\$25.49	\$77.99	0.82	12,209	12.69	4.97
4	B&W Resources Inc	8, KY, 51	MTC	UR	10,517	\$46.50	\$25.49	\$71.99	0.84	12,436	11.35	5.09
5	Consol Energy Inc.	8, KY, 119	MTC	UR	43,224	\$55.00	\$25.57	\$80.65	1.12	12,079	8.39	6.56
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	10,204	\$51.75	\$25.51	\$77.36	1.02	12,218	11.84	6.29
7	Sequoyia Energy LLC	8, KY, 95	MTC	UR	30,925	\$48.74	\$25.50	\$74.24	1.06	13,171	7.38	4.52

PEF-07FL-000584

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

June A King for JE
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 105	LTC	UR	62,883	\$81.07	\$25.87	\$87.84	0.73	12,627	9.31	6.48
2	Constellation Energy Commodities Group Inc	8, WV, 39	S	UR	10,529	\$53.70	\$27.41	\$81.17	0.77	12,823	10.83	4.69
3	Massey Utility Sales Company	8, WV, 5	MTC	UR	61,893	\$53.70	\$27.41	\$81.17	0.71	12,741	11.85	4.96
4	NRG Power Marketing Inc	8, WV, 39	S	UR	10,691	\$60.60	\$27.41	\$87.91	0.72	12,934	9.80	4.60
5	Transfer Facility	N/A	N/A	GB	12,459	\$36.44	\$27.41	\$83.85	0.55	11,676	4.76	11.72
6	Transfer Facility	N/A	N/A	GB	191,058	\$54.45	\$12.84	\$67.29	0.62	12,358	8.29	8.73

PEF-07FL-000585

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. October 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer E. Ellis
Jennifer Ellis, Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	12,333	\$55.00	\$0.00	\$55.00	\$0.00	\$55.00	(\$0.11)	\$54.89

PEF-07FL-000586

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jana Z. King for JE
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Central Coal Company	8, WV, 39	MTC	27,852	\$ 60.99	\$0.00	\$60.99	\$0.00	\$60.99	\$0.00
2	Coal Marketing Company Ltd	999, IM, 45	MTC	81,104	\$ 63.39	\$0.00	\$63.39	\$0.00	\$63.39	\$0.00
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	48,861	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	\$0.00
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	7,340	\$ 62.00	\$0.00	\$62.00	\$0.00	\$62.00	\$0.00

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jane 2 King for JE
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8, KY, 133	MTC	10,192	\$ 43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$2.33	\$45.33
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	21,635	\$ 43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$1.40	\$44.40
3	B&W Resources Inc	8, KY, 51	MTC	11,002	\$ 52.50	\$0.00	\$52.50	\$0.00	\$52.50	\$0.00	\$52.50
4	B&W Resources Inc	8, KY, 51	MTC	10,517	\$ 46.50	\$0.00	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50
5	Consol Energy Inc.	8, KY, 119	MTC	43,224	\$ 52.00	\$0.00	\$52.00	\$0.00	\$52.00	\$3.00	\$55.00
6	Massey Utility Sales Company	8, KY, 195	MTC	10,204	\$ 51.75	\$0.00	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
7	Sequoia Energy LLC	8, KY, 95	MTC	30,925	\$ 47.00	\$0.00	\$47.00	\$0.00	\$47.00	\$1.74	\$48.74

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Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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PEF-07FL-000588

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

June 2 King
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	62,883	\$ 61.00	\$0.00	\$61.00	\$0.00	\$61.00	\$0.07	\$61.07
2	Constellation Energy Commodities Group Inc	8, WV, 39	S	10,528	\$ 52.40	\$0.00	\$52.40	\$0.00	\$52.40	\$1.38	\$53.78
3	Massey Utility Sales Company	8, WV, 5	MTC	51,693	\$ 00.50	\$0.00	\$00.50	\$0.00	\$00.50	\$0.00	\$60.50
4	NRG Power Marketing Inc	8, WV, 39	S	10,691	\$ 54.55	\$0.00	\$54.55	\$0.00	\$54.55	\$1.89	\$56.44
5	Transfer Facility	N/A	N/A	12,459	\$ 54.45	N/A	\$54.45	N/A	\$54.45	N/A	\$54.45
6	Transfer Facility	N/A	N/A	191,058	\$ 00.89	N/A	\$00.89	N/A	\$00.89	N/A	\$60.89

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PEF-07FL-000589

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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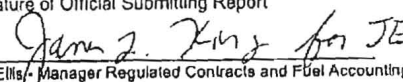
1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-8368

5. Signature of Official Submitting Report


Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	12,333	\$54.89	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$54.89

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PEF-07FL-000590

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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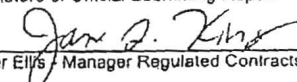
1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report


Jennifer Ellis, Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	27,852	\$50.00	N/A	N/A	N/A	\$10.42	\$1.71	N/A	N/A	N/A	\$12.13	\$63.12
2	Coal Marketing Company Ltd	999, IM, 45	La Jagua, S.A.	OB	81,104	\$53.39	N/A	N/A	N/A	N/A	\$3.97	N/A	N/A	N/A	\$3.97	\$67.36
3	Kanawha River Terminals Inc.	8, WV, 39	Poso Diablo, S.A.	B	48,861	\$61.00	N/A	N/A	N/A	\$10.42	\$1.00	N/A	N/A	N/A	\$12.10	\$73.16
4	Kanawha River Terminals Inc.	8, WV, 39	Quincy Dock, WV	B	7,340	\$61.84	N/A	N/A	N/A	\$10.42	\$1.00	N/A	N/A	N/A	\$12.02	\$73.86

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Robert L. Sansom Exhibit No. (RLS-10)
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PEF-07FL-000591

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

CONFIDENTIAL

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James D. King
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co. LLC	8, KY, 133	Roxana, KY	UR	10,182	\$45.43	N/A	\$25.07	\$1.87	N/A	N/A	N/A	N/A	N/A	\$26.74	\$72.07
2	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	21,535	\$44.46	N/A	\$25.07	\$1.87	N/A	N/A	N/A	N/A	N/A	\$26.74	\$71.20
3	B&W Resources Inc	8, KY, 51	Resource, KY	UR	11,002	\$52.80	N/A	\$23.78	\$1.71	N/A	N/A	N/A	N/A	N/A	\$25.49	\$77.99
4	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,517	\$46.90	N/A	\$23.78	\$1.71	N/A	N/A	N/A	N/A	N/A	\$25.49	\$71.99
5	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	43,224	\$55.08	N/A	\$23.90	\$1.87	N/A	N/A	N/A	N/A	N/A	\$26.57	\$80.65
6	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	10,204	\$51.75	N/A	\$23.90	\$1.71	N/A	N/A	N/A	N/A	N/A	\$25.61	\$77.36
7	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	30,925	\$48.74	N/A	\$23.78	\$1.72	N/A	N/A	N/A	N/A	N/A	\$25.50	\$74.24

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PEF-07FL-000592

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Robert L. Sansom Exhibit No. (RLS-10)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jane Z King for JE
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	62,883	\$61.07	N/A	\$23.90	\$1.87	N/A	N/A	N/A	N/A	N/A	\$25.87	\$87.84
2	Constellation Energy Commodities Group	8, WV, 39	Toms Fork	UR	10,529	\$53.70	N/A	\$25.41	\$2.00	N/A	N/A	N/A	N/A	N/A	\$27.41	\$81.17
3	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	51,693	\$60.50	N/A	\$25.41	\$2.00	N/A	N/A	N/A	N/A	N/A	\$27.41	\$87.91
4	NRG Power Marketing Inc	8, WV, 39	Hobbs	UR	10,691	\$56.44	N/A	\$25.41	\$2.00	N/A	N/A	N/A	N/A	N/A	\$27.41	\$83.85
5	Transfer Facility	N/A	Mobile, AL	GB	12,459	\$54.46	N/A	N/A	N/A	N/A	N/A	\$12.00	\$0.84	N/A	\$12.84	\$67.29
6	Transfer Facility	N/A	Plaquemines, PA	GB	191,058	\$69.69	N/A	N/A	N/A	N/A	N/A	\$7.47	\$0.73	N/A	\$8.20	\$78.09

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PEF-07FL-000593

Docket No. 070001-EI
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CONFIDENTIAL

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Jane 2 King for JE
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	-NONE-											

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PEF-07FL-000594

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

CONFIDENTIAL

1. Report for: Mo. October 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(918) 546-2678

5. Signature of Official Submitting Report

Jan J. King
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	9/06	Transfer Facility - IMT		Kanawha River Terminals Inc.	4	44,016	2B	(i) Transloading Rate	\$1.76	\$2.10	\$ 74.13	Correction to Rate

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FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Jane L King for SE
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	9/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	10,781	2A	(k) Quality Adjustments	\$1.62	\$3.08	\$74.65	Quality Price Adjustment
2	9/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	3	30,433	2C	(k) Quality Adjustments	\$1.14	\$1.02	\$72.91	Quality Price Adjustment

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ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 070001-EI

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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Request for Specified Confidential Treatment

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423 Forms for November 2006

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(Confidential information denoted with shading)

PEF-07FL-000041

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report: Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchas Type	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transpor- tation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	B&W Resources Inc	8, KY, 51	MTC	UR	10,857	\$52.50	\$27.09	\$79.59	1.03	12,189	12.19	5.70
2	B&W Resources Inc.	8, KY, 51	MTC	UR	10,729	\$45.66	\$27.09	\$73.75	0.87	12,368	11.12	5.58
3	Consol Energy Inc.	8, KY, 119	MTC	UR	32,248	\$56.91	\$27.22	\$81.13	1.25	12,782	7.78	6.70
4	Consol Energy Inc.	8, KY, 133	MTC	UR	11,002	\$53.91	\$27.22	\$81.13	1.11	12,360	12.25	5.04
5	Massey Utility Sales Company	8, KY, 195	MTC	UR	21,489	\$51.75	\$27.25	\$79.01	1.01	12,149	11.43	7.39

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	32,704	\$51.79	\$26.44	\$88.24	0.72	12,600	9.31	6.44
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	10,094	\$43.67	\$27.70	\$71.37	0.70	12,345	10.47	6.83
3	Constellation Energy Commodities Group Inc	8, WV, 39	S	UR	11,255	\$51.35	\$28.10	\$79.46	0.72	12,253	12.41	6.27
4	Massey Utility Sales Company	8, WV, 5	MTC	UR	43,565	\$50.50	\$28.12	\$88.62	0.69	12,597	11.34	5.92
5	NRG Power Marketing Inc	8, WV, 39	S	UR	10,227	\$53.70	\$28.11	\$81.90	0.69	12,325	12.34	5.63
6	Transfer Facility	N/A	N/A	GB	47,385	\$53.05	\$7.37	\$61.22	0.48	11,512	4.99	12.69
7	Transfer Facility	N/A	N/A	GB	174,048	\$59.66	\$8.16	\$77.82	0.64	12,235	8.48	9.08

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchas Type	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transpor- tation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a) 1	(b) Interocean Coal Sales Ldc	(c) 999, IM, 45	(d) MTC	(e) OB	(f) 46,712	(g) \$54.11	(h) \$54.11	(i) \$54.11	(j) 0.48	(k) 11,511	(l) 5.00	(m) 12.69

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PEF-07FL-000046

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchas Type	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transpor- tation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	22,987	\$50.99	\$12.07	\$63.06	0.69	12,204	12.20	7.19
2	Glencore Ltd.	999, IM, 45	MTC	OB	37,800	\$51.53	\$8.97	\$65.50	0.65	12,022	6.58	10.56
3	Guasare Coal International NV	999, IM, 50	MTC	OB	48,220	\$70.73	\$1.65	\$72.38	0.58	13,233	5.69	6.45
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	16,536	\$73.24	\$2.02	\$73.26	0.62	12,375	11.04	7.75
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	26,099	\$61.17	\$1.93	\$73.11	0.69	12,415	11.27	6.93

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PEF-07FL-000047

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-10)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	B&W Resources Inc	8, KY, 51	MTC	10,857	\$52.50	N/A	\$52.50	\$0.00	\$52.50	\$0.00	\$52.50
2	B&W Resources Inc.	8, KY, 51	MTC	10,729	\$46.50	N/A	\$46.50	\$0.00	\$46.50	\$0.16	\$46.66
3	Consol Energy Inc.	8, KY, 119	MTC	32,248	\$52.00	N/A	\$52.00	\$0.00	\$52.00	\$1.91	\$53.91
4	Consol Energy Inc.	8, KY, 133	MTC	11,002	\$52.00	N/A	\$52.00	\$0.00	\$52.00	\$1.91	\$53.91
5	Massey Utility Sales Company	8, KY, 195	MTC	21,489	\$51.75	N/A	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75

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Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report: Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	32,704	\$61.00	N/A	\$61.00	\$0.00	\$61.00	\$0.79	\$61.79
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	10,094	\$43.00	N/A	\$43.00	\$0.00	\$43.00	\$0.67	\$43.67
3	Constellation Energy Commodities Group Inc	8, WV, 39	S	11,255	\$52.40	N/A	\$52.40	\$0.00	\$52.40	\$0.95	\$53.35
4	Massey Utility Sales Company	8, WV, 5	MTC	43,565	\$60.50	N/A	\$60.50	\$0.00	\$60.50	\$0.00	\$60.50
5	NRG Power Marketing Inc	8, WV, 39	S	10,227	\$54.55	N/A	\$54.55	\$0.00	\$54.55	\$0.76	\$55.31
6	Transfer Facility	N/A	N/A	47,385	\$53.85	N/A	\$53.85	\$0.00	\$53.85	N/A	\$53.85
7	Transfer Facility	N/A	N/A	174,048	\$69.66	N/A	\$69.66	\$0.00	\$69.66	N/A	\$69.66

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PEF-07FL-000049

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-10)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report: Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	46,712	\$55.00	N/A	\$55.00	\$0.00	\$55.00	\$(0.89)	\$54.11

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PEF-07FL-000050

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-10)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report: Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	22,987	\$50.99	N/A	\$50.99	\$0.00	\$50.99	\$0.00	\$50.99
2	Glencore Ltd.	999, IM, 45	MTC	37,800	\$63.25	N/A	\$63.25	\$0.00	\$63.25	\$6.72	\$61.53
3	Guasare Coal International NV	999, IM, 50	MTC	48,220	\$68.45	N/A	\$68.45	\$0.00	\$68.45	\$2.27	\$70.73
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	16,536	\$62.00	N/A	\$62.00	\$0.00	\$62.00	\$(0.76)	\$61.24
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	26,099	\$62.00	N/A	\$62.00	\$0.00	\$62.00	\$(0.85)	\$61.17

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Docket No. 070001-EI
 Robert L. Sansom Exhibit No. ____ (RLS-10)
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PEF-07FL-000051

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report: Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	32,704	\$51.79	N/A	\$23.03	\$3.41	N/A	N/A	N/A	N/A	N/A	\$26.44	\$80.24
2	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	10,094	\$39.67	N/A	\$24.72	\$3.41	N/A	N/A	N/A	N/A	N/A	\$27.70	\$71.37
3	Constellation Energy Commodities Group	8, WV, 39	Toms Fork	UR	11,255	\$50.35	N/A	\$24.66	\$3.41	N/A	N/A	N/A	N/A	N/A	\$28.10	\$79.46
4	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	43,565	\$60.60	N/A	\$23.65	\$3.41	N/A	N/A	N/A	N/A	N/A	\$28.12	\$88.62
5	NRG Power Marketing Inc	8, WV, 39	Hobet	UR	10,227	\$50.79	N/A	\$24.65	\$3.41	N/A	N/A	N/A	N/A	N/A	\$28.11	\$81.90
6	Transfer Facility	N/A	Mobile, AL	GB	47,385	\$53.85	N/A	N/A	N/A	N/A	N/A	\$9.53	\$0.84	N/A	\$7.37	\$61.22
7	Transfer Facility	N/A	Plaquemines, LA	GB	174,048	\$69.68	N/A	N/A	N/A	N/A	N/A	\$7.32	\$0.83	N/A	\$8.15	\$77.82

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PEF-07FL-000052

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short-haul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	46,712	55.41	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	50.00	\$54.11

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Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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PEF-07FL-000053

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report: Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price	Additional Short-haul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans-loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transportation Charges	F.O.B. Plant Price
						(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winlfrede Dock, 1	B	22,987	\$50.99	N/A	N/A	N/A	\$10.42	\$1.65	N/A	N/A	N/A	\$12.07	\$63.06
2	Glencore Ltd.	999, IM, 45	La Jagua, S.A.	OB	37,800	\$61.53	N/A	N/A	N/A	N/A	\$3.97	N/A	N/A	N/A	\$3.97	\$65.50
3	Guasare Coal International NV	999, IM, 50	Paso Diablo, S.A	OB	48,220	\$70.73	N/A	N/A	N/A	N/A	\$1.65	N/A	N/A	N/A	\$1.65	\$72.38
4	Kanawha River Terminals Inc.	8, WV, 39	Marmet Dock, W	B	16,536	\$51.24	N/A	N/A	N/A	\$10.42	\$1.60	N/A	N/A	N/A	\$12.02	\$73.26
5	Kanawha River Terminals Inc.	8, WV, 39	Quincy Dock, W	B	26,099	\$56.17	N/A	N/A	N/A	\$10.42	\$1.65	N/A	N/A	N/A	\$11.93	\$73.11

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PEF-07FL-000054

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	1/06	CR 1&2	CR 1&2	B&W Resources Inc	1	20,235	2A	(k) Quality Adjustments	\$0.00	\$0.10	\$68.35	Quality Price Adjustment
2	2/06	CR 1&2	CR 1&2	B&W Resources Inc	2	19,687	2A	(k) Quality Adjustments	\$0.00	\$0.08	\$68.23	Quality Price Adjustment
3	3/06	CR 1&2	CR 1&2	B&W Resources Inc	2	30,206	2A	(k) Quality Adjustments	\$0.00	\$0.37	\$70.82	Quality Price Adjustment
4	4/06	CR 1&2	CR 1&2	B&W Resources Inc	4	31,711	2A	(k) Quality Adjustments	\$0.00	\$0.98	\$71.07	Quality Price Adjustment
5	5/06	CR 1&2	CR 1&2	B&W Resources Inc	4	21,123	2A	(k) Quality Adjustments	\$0.00	\$0.68	\$70.87	Quality Price Adjustment
6	6/06	CR 1&2	CR 1&2	B&W Resources Inc	3	10,106	2A	(k) Quality Adjustments	\$0.00	\$0.76	\$74.65	Quality Price Adjustment
7	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2	(j) Percent Sulfur	1.04	0.97		Quality Adjustment
8	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2	(k) Blu Content	12,408	12,412		Quality Adjustment
9	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2	(l) Percent Ash	11.01	10.88		Quality Adjustment
10	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2	(m) Percent Moisture	5.40	5.22		Quality Adjustment
11	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2A	(k) Quality Adjustments	\$0.00	\$0.31	\$73.60	Quality Price Adjustment
12	8/06	CR 1&2	CR 1&2	B&W Resources Inc	3	10,800	2A	(k) Quality Adjustments	\$0.00	\$0.12	\$76.05	Quality Price Adjustment
13	9/06	CR 1&2	CR 1&2	B&W Resources Inc	3	20,162	2A	(k) Quality Adjustments	\$0.00	\$1.02	\$71.37	Quality Price Adjustment
14	9/06	CR 1&2	CR 1&2	Alpha Coal Sales Co LLC	1	10,781	2B	(l) Rail Rate	\$24.91	\$24.47	\$72.51	Revised Rate
15	9/06	CR 1&2	CR 1&2	B&W Resources Inc	2	10,526	2B	(l) Rail Rate	\$23.89	\$23.07	\$79.28	Revised Rate
16	9/06	CR 1&2	CR 1&2	B&W Resources Inc	3	20,162	2B	(l) Rail Rate	\$23.63	\$23.07	\$71.37	Revised Rate
17	9/06	CR 1&2	CR 1&2	Consol Energy Inc	4	78,391	2B	(l) Rail Rate	\$23.75	\$23.20	\$81.95	Revised Rate
18	9/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	10,353	2B	(l) Rail Rate	\$25.25	\$24.84	\$80.30	Revised Rate
19	9/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	10,884	2B	(l) Rail Rate	\$23.75	\$23.20	\$78.66	Revised Rate
20	9/06	CR 1&2	CR 1&2	Sequoia Energy LLC	7	30,663	2B	(l) Rail Rate	\$23.63	\$23.07	\$75.44	Revised Rate
21	10/06	CR 1&2	CR 1&2	B&W Resources Inc	4	10,517	2A	(k) Quality Adjustments	\$0.00	\$0.14	\$70.54	Quality Price Adjustment
22	10/06	CR 1&2	CR 1&2	Alpha Coal Sales Co LLC	1	10,192	2B	(l) Rail Rate	\$25.07	\$24.19	\$71.19	Revised Rate
23	10/06	CR 1&2	CR 1&2	Alpha Coal Sales Co LLC	2	21,535	2B	(l) Rail Rate	\$25.07	\$24.19	\$70.32	Revised Rate
24	10/06	CR 1&2	CR 1&2	B&W Resources Inc	3	11,002	2B	(l) Rail Rate	\$23.78	\$22.81	\$77.02	Revised Rate
25	10/06	CR 1&2	CR 1&2	B&W Resources Inc	4	10,517	2B	(l) Rail Rate	\$23.78	\$22.93	\$70.54	Revised Rate
26	10/06	CR 1&2	CR 1&2	Consol Energy Inc	5	43,224	2B	(l) Rail Rate	\$23.90	\$22.94	\$79.70	Revised Rate
27	10/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	10,204	2B	(l) Rail Rate	\$23.90	\$22.94	\$76.00	Revised Rate
28	10/06	CR 1&2	CR 1&2	Sequoia Energy LLC	7	30,925	2B	(l) Rail Rate	\$23.78	\$22.81	\$73.27	Revised Rate

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge
Joel Rutledge, Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	8/06	CR 4&5	CR 4&5	Alliance MC Mining	1	49,940	2	(j) Percent Sulfur	0.71	0.68		Quality Adjustment
2	8/06	CR 4&5	CR 4&5	Alliance MC Mining	1	49,940	2	(k) Btu Content	12,641	12,632		Quality Adjustment
3	8/06	CR 4&5	CR 4&5	Alliance MC Mining	1	49,940	2	(l) Percent Ash	9.04	9.05		Quality Adjustment
4	8/06	CR 4&5	CR 4&5	Alliance MC Mining	1	49,940	2	(m) Percent Moisture	6.60	6.76		Quality Adjustment
5	8/06	CR 4&5	CR 4&5	Alliance MC Mining	1	49,940	2A	(k) Quality Adjustments	\$0.00	\$1.67	\$92.02	Quality Price Adjustment
6	9/06	CR 4&5	CR 4&5	Alliance MC Mining	1	20,796	2B	(i) Rail Rate	\$23.75	\$23.20	\$88.27	Revised Rate
7	9/06	CR 4&5	CR 4&5	Alpha Coal Sales Co LLC	2	10,088	2B	(l) Rail Rate	\$24.91	\$24.47	\$73.17	Revised Rate
8	9/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	3	22,687	2B	(l) Rail Rate	\$23.75	\$23.20	\$61.74	Revised Rate
9	9/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group Inc	4	11,040	2B	(l) Rail Rate	\$23.25	\$22.84	\$79.78	Revised Rate
10	9/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	21,351	2B	(l) Rail Rate	\$25.25	\$24.84	\$89.14	Revised Rate
11	9/06	CR 4&5	CR 4&5	Massey Utility Sales Company	6	51,026	2B	(l) Rail Rate	\$25.25	\$24.84	\$89.15	Revised Rate
12	9/06	CR 4&5	CR 4&5	NRG Power Marketing Inc	7	9,424	2B	(l) Rail Rate	\$25.25	\$24.84	\$83.16	Revised Rate
13	10/06	CR 4&5	CR 4&5	Alliance MC Mining	1	62,883	2B	(l) Rail Rate	\$23.90	\$22.94	\$86.88	Revised Rate
14	10/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group Inc	2	10,529	2B	(l) Rail Rate	\$25.41	\$24.56	\$80.33	Revised Rate
15	10/06	CR 4&5	CR 4&5	Massey Utility Sales Company	3	51,693	2B	(i) Rail Rate	\$25.41	\$24.56	\$87.06	Revised Rate
16	10/06	CR 4&5	CR 4&5	NRG Power Marketing Inc	4	10,691	2B	(l) Rail Rate	\$25.41	\$24.56	\$83.01	Revised Rate

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PEF-07FL-000056

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**SPECIFIED
CONFIDENTIAL**

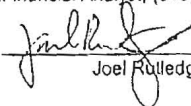
1. Report for: Mo. 11/2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:



Joel Rulledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

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Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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PEF-07FL-000057

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge
Joel Rutledge, Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

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ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 070001-EI

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Request for Specified Confidential Treatment

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423 Forms for December 2006

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PEF-07FL-000022

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 548-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	45,834	\$54.00	\$0.00	\$54.00	0.46	11,487	5.11	12.74

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	25,201	\$51.08	\$11.97	\$63.00	0.71	12,309	11.62	6.79
2	Coal Marketing Company Ltd	999, IM, 45	MTC	OB	80,056	\$50.24	\$3.98	\$64.22	0.57	11,349	8.08	12.82
3	Glencore Ltd.	999, IM, 45	MTC	OB	46,895	\$51.58	\$3.91	\$65.43	0.65	12,022	6.58	10.56
4	Guasare Coal International NV	999, IM, 50	MTC	OB	61,394	\$59.22	\$1.90	\$71.12	0.53	13,180	5.62	6.70
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	53,335	\$60.94	\$12.05	\$72.98	0.71	12,362	11.75	6.59
6	Keystone Industries LLC	8, WV, 39	MTC	OB	15,233	\$53.00	\$0.00	\$53.00	0.73	12,222	11.85	8.46

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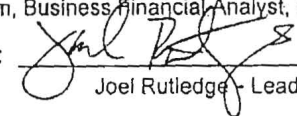
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-63685. Signature of Official Submitting Report: 
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	20,463	\$48.66	\$26.60	\$70.18	0.85	12,450	11.61	5.13
2	B&W Resources Inc	8, KY, 51	MTC	UR	10,680	\$52.38	\$25.13	\$77.51	1.06	12,142	12.69	5.60
3	B&W Resources Inc.	8, KY, 51	MTC	UR	21,805	\$47.39	\$25.11	\$72.50	0.96	12,512	10.20	5.53
4	Consol Energy Inc.	8, KY, 119	MTC	UR	21,472	\$53.63	\$25.22	\$78.55	1.22	12,651	8.37	6.81
5	Consol Energy Inc.	8, KY, 133	MTC	UR	21,120	\$53.81	\$25.22	\$78.55	1.15	12,380	13.00	4.28
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	22,072	\$52.36	\$25.26	\$77.62	1.02	12,341	11.08	6.63
7	Sequoia Energy LLC	8, KY, 95	MTC	UR	31,726	\$48.55	\$25.13	\$73.67	0.96	13,119	7.49	4.98
8	Transfer Facility	N/A	N/A	GB	7,098	\$55.37	\$37.20	\$62.57	0.73	12,222	11.85	8.46

PEF-07FL-000027

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Jon Rutledge
Jon Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	42,596	\$62.48	\$26.24	\$88.72	0.69	12,666	8.87	6.37
2	Massey Utility Sales Company	8, WV, 5	MTC	UR	42,246	\$64.29	\$27.93	\$92.22	0.72	12,850	11.82	4.31
3	NRG Power Marketing Inc	8, WV, 39	S	UR	10,895	\$54.82	\$27.94	\$82.76	0.72	12,562	11.64	5.45
4	Transfer Facility	N/A	N/A	GB	30,963	\$54.33	\$10.47	\$64.80	0.50	11,371	5.20	13.49
5	Transfer Facility	N/A	N/A	GB	147,933	\$65.86	\$11.43	\$77.29	0.54	10,152	7.12	8.31

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	45,834	\$55.00	N/A	\$55.00	\$0.00	\$55.00	\$(1.00)	\$54.00

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	25,201	\$50.99	N/A	\$50.99	\$0.00	\$50.99	\$0.04	\$51.03
2	Coal Marketing Company Ltd	999, IM, 45	MTC	80,056	\$63.89	N/A	\$63.89	\$0.00	\$63.89	\$3.65	\$60.24
3	Glencore Ltd.	999, IM, 45	MTC	46,895	\$63.25	N/A	\$63.25	\$0.00	\$63.25	\$1.72	\$61.53
4	Guasare Coal International NV	999, IM, 50	MTC	61,394	\$67.23	N/A	\$67.23	\$0.00	\$67.23	\$2.00	\$69.22
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	53,335	\$62.00	N/A	\$62.00	\$0.00	\$62.00	\$1.06	\$60.94
6	Keystone Industries LLC	8, WV, 39	MTC	15,233	\$53.00	N/A	\$53.00	\$0.00	\$53.00	\$0.00	\$53.00

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	20,463	\$43.00	N/A	\$43.00	\$0.00	\$43.00	\$0.68	\$43.68
2	B&W Resources Inc	8, KY, 51	MTC	10,680	\$52.50	N/A	\$52.50	\$0.00	\$52.50	\$0.12	\$52.38
3	B&W Resources Inc.	8, KY, 51	MTC	21,805	\$46.50	N/A	\$46.50	\$0.00	\$46.50	\$0.89	\$47.39
4	Consol Energy Inc.	8, KY, 119	MTC	21,472	\$52.00	N/A	\$52.00	\$0.00	\$52.00	\$1.33	\$53.33
5	Consol Energy Inc.	8, KY, 133	MTC	21,120	\$52.00	N/A	\$52.00	\$0.00	\$52.00	\$1.33	\$53.33
6	Massey Utility Sales Company	8, KY, 195	MTC	22,072	\$51.75	N/A	\$51.75	\$0.00	\$51.75	\$0.61	\$52.36
7	Sequoia Energy LLC	8, KY, 95	MTC	31,726	\$47.00	N/A	\$47.00	\$0.00	\$47.00	\$1.55	\$48.55
8	Transfer Facility	N/A	N/A	7,098	\$55.87	N/A	\$55.87	\$0.00	\$55.87	N/A	\$55.87

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	42,596	\$61.00	N/A	\$61.00	\$0.00	\$61.00	\$1.48	\$62.48
2	Massey Utility Sales Company	8, WV, 5	MTC	42,246	\$60.60	N/A	\$60.60	\$0.00	\$60.60	\$3.79	\$64.29
3	NRG Power Marketing Inc	8, WV, 39	S	10,895	\$54.55	N/A	\$54.55	\$0.00	\$54.55	\$0.27	\$54.82
4	Transfer Facility	N/A	N/A	30,963	\$54.33	N/A	\$54.33	\$0.00	\$54.33	N/A	\$54.33
5	Transfer Facility	N/A	N/A	147,933	\$65.86	N/A	\$65.86	\$0.00	\$65.86	N/A	\$65.86

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	45,834	\$54.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$54.00

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PEF-07FL-000033

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock,	B	25,201	\$51.03	N/A	N/A	N/A	\$10.42	\$1.55	N/A	N/A	N/A	\$13.97	\$63.00
2	Coal Marketing Company Ltd	999, IM, 45	Colombia, S.A.	OB	80,056	\$50.24	N/A	N/A	N/A	N/A	\$0.98	N/A	N/A	N/A	\$3.98	\$64.22
3	Glencore Ltd.	999, IM, 45	La Jagua, S.A.	OB	46,895	\$56.53	N/A	N/A	N/A	N/A	\$3.91	N/A	N/A	N/A	\$3.91	\$65.43
4	Guasare Coal International NV	999, IM, 50	Paso Diablo, S.A.	OB	61,394	\$56.22	N/A	N/A	N/A	N/A	\$1.90	N/A	N/A	N/A	\$1.90	\$71.12
5	Kanawha River Terminals Inc.	8, WV, 39	Quincy Dock, WV	B	53,335	\$50.94	N/A	N/A	N/A	\$10.42	\$1.63	N/A	N/A	N/A	\$12.05	\$72.98
6	Keystone Industries LLC	8, WV, 39	New Orleans, LA	OB	15,233	\$53.00	N/A	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	\$0.00	\$53.00

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	20,463	\$24.56	N/A	\$24.56	\$1.94	N/A	N/A	N/A	N/A	N/A	\$26.50	\$70.18
2	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,680	\$23.15	N/A	\$23.15	\$1.88	N/A	N/A	N/A	N/A	N/A	\$25.03	\$77.51
3	B&W Resources Inc.	8, KY, 51	Resource, KY	UR	21,805	\$23.15	N/A	\$23.15	\$1.96	N/A	N/A	N/A	N/A	N/A	\$25.11	\$72.50
4	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	21,472	\$23.28	N/A	\$23.28	\$1.94	N/A	N/A	N/A	N/A	N/A	\$25.22	\$78.55
5	Consol Energy Inc.	8, KY, 133	Rapid Loader, KY	UR	21,120	\$23.28	N/A	\$23.28	\$1.94	N/A	N/A	N/A	N/A	N/A	\$25.22	\$78.55
6	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	22,072	\$23.28	N/A	\$23.28	\$1.98	N/A	N/A	N/A	N/A	N/A	\$25.26	\$77.62
7	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	31,726	\$23.14	N/A	\$23.14	\$1.98	N/A	N/A	N/A	N/A	N/A	\$25.13	\$73.67
8	Transfer Facility	N/A	Plaquemines, Pa	GB	7,098	\$5.13	N/A	N/A	N/A	N/A	N/A	\$7.14	\$0.06	N/A	\$7.20	\$62.57

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report: Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	42,596	\$62.48	N/A	\$23.28	\$2.96	N/A	N/A	N/A	N/A	N/A	\$26.24	\$88.72
2	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	42,246	\$64.29	N/A	\$21.93	\$3.00	N/A	N/A	N/A	N/A	N/A	\$27.93	\$92.22
3	NRG Power Marketing Inc	8, WV, 39	Hobet	UR	10,895	\$62.82	N/A	\$21.93	\$3.00	N/A	N/A	N/A	N/A	N/A	\$27.94	\$82.76
4	Transfer Facility	N/A	Mobile, Al	GB	30,963	\$54.83	N/A	N/A	N/A	N/A	N/A	\$6.53	\$3.94	N/A	\$10.47	\$64.80
5	Transfer Facility	N/A	Plaquemines, Pa	GB	147,933	\$65.86	N/A	N/A	N/A	N/A	N/A	\$7.46	\$3.97	N/A	\$11.43	\$77.29

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PEF-07FL-000036

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/12/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

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Robert L. Sansom Exhibit No. (RLS-10)
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PEF-07FL-000037

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**SPECIFIED
CONFIDENTIAL**

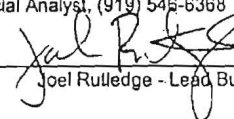
1. Report for: Mo. 12/2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 548-8368

5. Signature of Official Submitting Report:



Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/12/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	3/06	IMT	IMT	Central Coal Company	1	26,774	2A	(k) Quality Adjustments	\$0.00	\$0.64	\$63.51	Quality Price Adjustment
2	4/06	IMT	IMT	Central Coal Company	1	26,468	2A	(k) Quality Adjustments	\$0.00	(\$1.65)	\$60.78	Quality Price Adjustment
3	5/06	IMT	IMT	Central Coal Company	1	25,287	2A	(k) Quality Adjustments	\$0.00	\$0.39	\$62.77	Quality Price Adjustment
4	6/06	IMT	IMT	Central Coal Company	1	21,272	2A	(k) Quality Adjustments	\$0.00	\$0.51	\$62.87	Quality Price Adjustment
5	6/06	IMT	IMT	Guasare Coal International NV	4	42,525	2A	(k) Quality Adjustments	\$0.00	\$2.62	\$72.85	Quality Price Adjustment
6	7/06	IMT	IMT	Central Coal Company	1	25,541	2A	(k) Quality Adjustments	\$0.00	\$0.15	\$63.32	Quality Price Adjustment
7	7/06	IMT	IMT	Guasare Coal International NV	2	48,366	2A	(k) Quality Adjustments	\$1.14	\$1.46	\$70.50	Quality Price Adjustment
8	8/06	IMT	IMT	Central Coal Company	1	24,562	2A	(k) Quality Adjustments	\$0.00	\$0.56	\$63.67	Quality Price Adjustment
9	9/06	IMT	IMT	Central Coal Company	1	22,125	2A	(k) Quality Adjustments	\$0.00	\$0.67	\$63.91	Quality Price Adjustment
10	10/06	IMT	IMT	Central Coal Company	1	27,852	2A	(k) Quality Adjustments	\$0.00	\$0.25	\$63.38	Quality Price Adjustment
11	10/06	IMT	IMT	Coal Marketing Company Ltd	3	81,104	2A	(k) Quality Adjustments	\$0.00	(\$1.86)	\$65.50	Quality Price Adjustment
12	11/06	IMT	IMT	Central Coal Company	1	22,987	2A	(k) Quality Adjustments	\$0.00	(\$0.75)	\$62.31	Quality Price Adjustment
13	11/06	IMT	IMT	Kanawha River Terminals Inc	5	26,099	2B	(l) Transloading Rate	\$1.51	\$1.62	\$73.21	Revision to Rate

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/12/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	4/06	CR 1&2	CR 1&2	B&W Resources Inc	3	10,794	2A	(k) Quality Adjustments	\$0.00	(\$0.12)	\$77.92	Quality Price Adjustment
2	5/06	CR 1&2	CR 1&2	B&W Resources Inc	3	20,079	2A	(k) Quality Adjustments	\$0.00	(\$0.12)	\$77.42	Quality Price Adjustment
3	6/06	CR 1&2	CR 1&2	B&W Resources Inc	2	10,943	2A	(k) Quality Adjustments	\$0.00	(\$0.12)	\$79.76	Quality Price Adjustment
4	7/06	CR 1&2	CR 1&2	B&W Resources Inc	3	10,015	2A	(k) Quality Adjustments	\$0.00	(\$0.12)	\$79.08	Quality Price Adjustment
5	7/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	41,868	2A	(k) Quality Adjustments	\$0.00	(\$0.18)	\$78.39	Quality Price Adjustment
6	7/06	CR 1&2	CR 1&2	Massey Utility Sales Company	7	3,618	2A	(k) Quality Adjustments	\$0.00	\$2.63	\$91.62	Quality Price Adjustment
7	7/06	CR 1&2	CR 1&2	Massey Utility Sales Company	8	9,909	2A	(k) Quality Adjustments	\$0.00	\$2.22	\$82.49	Quality Price Adjustment
8	8/06	CR 1&2	CR 1&2	B&W Resources Inc	2	10,489	2A	(k) Quality Adjustments	\$0.00	(\$0.12)	\$82.03	Quality Price Adjustment
9	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	13,076	2A	(k) Quality Adjustments	\$0.00	(\$0.52)	\$83.78	Quality Price Adjustment
10	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	7	10,161	2A	(k) Quality Adjustments	\$0.00	(\$3.57)	\$86.79	Quality Price Adjustment
11	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	4	60,663	2C	(k) New Value	(\$0.43)	(\$0.90)	\$75.65	Quality Price Adjustment
12	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	8,850	2C	(k) New Value	\$5.98	\$7.08	\$86.09	Quality Price Adjustment
13	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	9	39,989	2C	(k) New Value	\$0.58	\$0.68	\$77.56	Quality Price Adjustment
14	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	10	9,993	2C	(k) New Value	\$8.45	\$0.43	\$87.73	Quality Price Adjustment
15	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	11	19,068	2C	(k) New Value	\$5.64	\$0.65	\$85.16	Quality Price Adjustment
16	9/06	CR 1&2	CR 1&2	B&W Resources Inc	2	10,526	2A	(k) Quality Adjustments	\$0.00	(\$0.12)	\$79.15	Quality Price Adjustment
17	9/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	13,076	2A	(k) Quality Adjustments	\$0.00	(\$0.95)	\$77.71	Quality Price Adjustment
18	9/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	10,161	2A	(k) Quality Adjustments	\$0.00	\$0.91	\$81.21	Quality Price Adjustment
19	10/06	CR 1&2	CR 1&2	B&W Resources Inc	3	11,002	2A	(k) Quality Adjustments	\$0.00	(\$0.12)	\$76.90	Quality Price Adjustment
20	10/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	10,204	2A	(k) Quality Adjustments	\$0.00	(\$0.08)	\$76.48	Quality Price Adjustment
21	11/06	CR 1&2	CR 1&2	B&W Resources Inc	1	10,857	2A	(k) Quality Adjustments	\$0.00	(\$0.12)	\$79.50	Quality Price Adjustment
22	11/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	21,489	2A	(k) Quality Adjustments	\$0.00	(\$0.16)	\$78.85	Quality Price Adjustment

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/12/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	7/06	CR 4&5	CR 4&5	CAM Kentucky LLC	3	21,408	2A	(k) Quality Adjustments	\$0.00	\$0.18	\$67.31	Quality Price Adjustment
2	7/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	15,847	2A	(k) Quality Adjustments	\$0.00	\$3.01	\$97.68	Quality Price Adjustment
3	8/06	CR 4&5	CR 4&5	CAM Kentucky LLC	2	21,686	2A	(k) Quality Adjustments	\$0.00	\$0.69	\$64.83	Quality Price Adjustment
4	8/06	CR 4&5	CR 4&5	Massey Utility Sales Company	6	34,641	2A	(k) Quality Adjustments	\$0.00	\$2.89	\$93.98	Quality Price Adjustment
5	8/06	CR 4&5	CR 4&5	Massey Utility Sales Company	2	26,057	2C	(k) New Value	\$4.06	\$4.22	\$90.99	Quality Price Adjustment
6	8/06	CR 4&5	CR 4&5	Massey Utility Sales Company	8	77,957	2C	(k) New Value	\$3.45	\$1.59	\$90.81	Quality Price Adjustment
7	8/06	CR 4&5	CR 4&5	Massey Utility Sales Company	12	41,430	2C	(k) New Value	\$2.45	\$2.49	\$91.73	Quality Price Adjustment
8	8/06	CR 4&5	CR 4&5	Massey Utility Sales Company	13	10,241	2C	(k) New Value	\$3.98	\$1.56	\$93.75	Quality Price Adjustment
9	9/06	CR 4&5	CR 4&5	CAM Kentucky LLC	3	22,687	2A	(k) Quality Adjustments	\$0.00	\$0.22	\$61.96	Quality Price Adjustment
10	9/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	21,351	2A	(k) Quality Adjustments	\$0.00	\$0.30	\$88.34	Quality Price Adjustment
11	9/06	CR 4&5	CR 4&5	Massey Utility Sales Company	6	51,026	2A	(k) Quality Adjustments	\$0.00	\$8.66	\$92.51	Quality Price Adjustment
12	10/06	CR 4&5	CR 4&5	Massey Utility Sales Company	3	51,693	2A	(k) Quality Adjustments	\$0.00	\$9.25	\$90.31	Quality Price Adjustment
13	11/06	CR 4&5	CR 4&5	Massey Utility Sales Company	4	43,565	2A	(k) Quality Adjustments	\$0.00	\$2.60	\$91.22	Quality Price Adjustment

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RFP Bituminous Coal Prices
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CONTRACTS FOR BITUMINOUS COAL AWARDED IN PEF'S 2004 RFP

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Company	Source of Coal	MMBtu	Divd to CR 4/5 \$/MMBtu
Affiliate KRT	CAPP	13,254,093	3.30
Central Coal	CAPP	7,449,962	2.90
Guasare	Imported Venezuela	10,666,340	3.05

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Components of Spring Creek Bid
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BREAKDOWN OF SPRING CREEK BID PRICE

	\$/Ton
FOB Mine	8.02
Rail to Dock Transload and Rail Cars	19.24
River Barge (includes blending)	8.64 ¹
Ocean Barge	8.90
Total	44.80
\$/MMBtu	2.40

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Components of Arch Price Per Ton
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**BREAKDOWN OF PEF'S COST OF ARCH BLACK THUNDER PRB COAL
BASED ON 2004 BID FOR DELIVERY IN 2006**

	\$/Ton
FOB Mine	7.85
Rail and Rail Cars	14.50
Dock	1.10
River Barge (includes blending)	8.64 ¹
Ocean Barge	8.90
Total	40.99
\$/MMBtu	2.33

¹ The River Barge charge in May 2006 incurred by PEF for a PRB test burn coal movement according to the May 2006 FPSC 423 was \$9.74/ton. However, this charge includes a dock charge, estimated at \$1.10/ton which, due to the fact that PRB bids are FOB barge, is deducted from the FPSC 423 river rate.