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July 7, 2008

VIA HAND DELIVERY

Ann Cole, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

RE: Docket No. 070693-WS; Lake Utility Services, Inc.'s Application for Water and Wastewater Rate Increase in Lake County, Florida
Our File No.: 30057.148

Dear Ms. Cole:

Enclosed for filing in the above-referenced docket is the response of Lake Utility Services, Inc. ("LUSI" or the "Utility") to Staff's first data request dated June 4, 2008.

Staff has requested the following information to complete its review of the application:

CMP _____
COM _____
CTR _____
ECR CD forwarded A. 40 ECR
GCL _____
OPC _____
RCA _____
SCR _____
SGA _____
SEC _____
OTH _____

1. The following items relate to the projected non-allocated plant additions reflected in Schedule A-5, Pages 3 of 4 and 4 of 4, line 45 and Schedule A-6, pages 3 of 4 and 4 of 4, line 60.

For each addition, provide the following:

(1) a statement why each addition is necessary;

(2) a copy of all invoices and other support documentation if the plant addition has been completed;

(3) a copy of the signed contract or any bids, if the plant addition has not been completed;

DOCUMENT NUMBER-DATE
05800 JUL-7 08
FPSC-COMMISSION CLERK

(4) a status of the engineering and permitting efforts, if the plant addition has not been through the bidding processing; and

(5) the projected in-service date for each outstanding plant addition.

RESPONSE: Please see the document entitled, "Lake Utility Services, Inc. – Pro Forma Plant," attached hereto, responding to Item 1(A)(1), 1(A)(4) and/or 1(A)(5). Please also see the exhibit, "Invoices and Other Supporting Documents In Response to Item 1," attached hereto, responding to Items 1(A)(2) and 1(A)(3).

2. Please provide the Allocation from Related Companies amounts by month that were omitted from Schedule A-9, page 4 of 4.

RESPONSE: Please see the attached Schedule A-9, page 4 of 4.

3. Please provide the Allocations from Related Companies amounts that were omitted from Schedule A-10, page 1 of 4.

RESPONSE: Please see the attached Schedule A-10, page 1 of 4.

4. Please provide the Allocations from Related Companies amounts by month that were omitted from Schedule A-10, page 3 of 4.

RESPONSE: Please see the attached Schedule A-10, page 3 of 4.

5. Please explain why there is no change in the amounts shown in Schedule A-12, page 1 of 4, from the intermediate year of 6/30/08 to the projected year ending 6/30/09.

RESPONSE: The reason there is no change in the amounts shown in Schedule A-12, page 1 of 4, from the intermediate year of 6/30/08 to the projected year ending 6/30/09 is because additional CIAC were not included.

6. As required by Commission rule 25-30.437(3), please provide a schedule **which describes in detail all methods and bases of projections, explaining the justification for each method or bases employed.**

RESPONSE: Please see the exhibit "Methods and Bases of Projections in Response to Item 6," attached hereto.

7. Please explain in detail why total miscellaneous service charge revenue reported on Schedule E-5, pages 2 and 3, is significantly lower that what is reported on page 1 of Schedule E-5.

RESPONSE: Each page of the schedule is for a separate system, and the pages are unrelated. Page 1 is the total for all LUSI water systems, excluding Lake Groves; page 2 is Lake Groves water system; page 3 is Lake Groves wastewater system.

8. The following item pertains to the utility's water and wastewater treatment systems. Please provide your latest Wastewater Treatment Plant Site Map that shows the wastewater plants, equalization tanks, filter and reclaimed water storage tank and any proposed additions.

RESPONSE: Please see the attached system map, "Lake Utility Services, Inc. - Lake Groves WWTP Expansion."

9. With regard to Account 711, Sludge Removal Expense reflected on MFR Schedule B-8, staff requests the following additional information.

(a) Was the contract for sludge removal competitively bid out? If so, how many companies provided a bid?

RESPONSE: The contract for sludge removal was not bid out during the historical test year. The contract was renewed with the same vendor based on the satisfactory performance of the vendor in fulfilling all of the terms of the contract. The unit price was found to be reasonable in comparison to other sludge hauling vendors providing the same type of service in other parts of Florida.

(b) What is the per gallonage cost of sludge removal?

RESPONSE: During the historical test year the unit cost of sludge treatment and disposal was $0.10/gallon plus a fuel surcharge fee. In the first quarter of 2008, the unit price of sludge treatment and disposal increased to $0.153/gallon plus fuel surcharge, an increase of 53%.

(c) How many gallons of sludge were removed during the test year?

RESPONSE: During the historical test year, 1,365,500 gallons of sludge were stabilized and land applied.

(d) What is the typical percent of solids concentration of the sludge and the percent of volatile solids when the sludge is removed from the digestor?

RESPONSE: Typically, total solids concentration of the fully digested sludge ranges from 1.2% to 1.6% by weight. Volatile solids reduction is not monitored at the Lake Groves WWTP. Therefore, the Utility has no data available that describes the percentage of volatile solids in the digested sludge.

(e) Provide your calculations, assumptions, references that demonstrate that the quantity and concentration of sludge removed from the digestor is reasonable.

RESPONSE: The best means of confirming the reasonableness of the amount of sludge hauling is to review the performance of the WWTP in terms of effluent quality. A review of the Lake Groves plant's monthly Discharge Monitoring Reports (DMRs) provided in the MFRs shows that the plant routinely performs within operating permit limits as defined by the Florida Department of Environmental Protection ("DEP"). The quantity of sludge hauled is a function of the sludge inventory maintained by the plant operations staff in operating the plant in the 5-stage complete mix extended aeration mode activated sludge process. The plant operations staff monitors the concentration of mixed liquor suspended solids (MLSS) in the treatment train, maintaining a range of 5,000-7,000 mg/L. Staff also perform sludge settleability tests and monitor the level of the sludge blanket in the clarifier. Excess solids are wasted to the aerobic digester on a daily basis, 5 days per week, at a target rate of 12,000 gallons per day, which is equivalent to a one foot rise in the digester level.

On an annual basis, approximately 3 million gallons of MLSS is wasted to the digester. The target waste rate is based on the plant's solids inventory, a bi-weekly analysis of the organic load in the raw wastewater and an annual average influent flow rate of 360,000 gallons per day. Liquid is repeatedly decanted from the aerobic digester so as to increase the total solids content of the digested sludge. Once the digested sludge will no longer decant and the digester is full, a portion of the digested sludge is hauled by the contractor to its Residuals Management Facility where the sludge is stabilized, then applied to farm land. As plant flow increases due to customer growth, sludge hauling volume can be expected to increase proportionally. Due to the sharp rise in the unit price of sludge hauling (53%), sludge hauling expense will be expected to increase by a similar amount on an annualized basis in the prospective test year. Sludge hauling expense also includes the cost to remove and dispose of grease and solids buildup in 22

lift stations, any sewer rodding of gravity sewer mains, and the use of vacuum truck services in response to sewer spills or when the collection system is modified.

10. The following items relate to the utility's requested rate case expense, Schedule B-10.

    (a) For each individual person, in each firm providing consulting services to the applicant pertaining to this docket, provide the billing rate, and an itemized description of work performed. Please provide detail of hours worked associated with each activity. Also provide a description and associated cost for all expenses incurred to date.

    (b) For each firm or consultant providing services for the applicant in this docket, please provide copies of all invoices for services provided to date.

    (c) If rate consultant invoices are not broken down by hour, please provide reports that detail by hour, a description of actual duties performed, and amount incurred to date.

    (d) Please provide an estimate of costs to complete the case by hour for each consultant or employee, including a description of estimated work to be performed, and detail of the estimated remaining expense to be incurred through the PAA process.

    (e) Please provide an itemized list if all other costs estimated to be incurred through the PAA process.

RESPONSE: Please see the exhibit "Rate Case Expense Information In Response to Item 10," attached hereto.

11. Please provide the supporting documentation and budgets used to determine the increases for Salaries and Benefits included under item (B)(1), Schedule B-3, page 1 of 2.

RESPONSE: Please see the exhibit, "Workpaper In Response To Item 11," attached hereto.

12. Please provide the supporting documentation for the adjustments (a) through (e) listed under (B)(2), Schedule B-3, page 1 of 2.

RESPONSE:

a. Re Schedule B-3(B)(2)(a): Please see the attached CPI Chart downloaded from the U.S. Department of Labor website with the calculation of the CPI used to adjust expenses for the projected years at the bottom of the chart.

b. Re Schedule B-3(B)(2)(b): The projected annual increase in chemical treatment expense associated with the operation of the expanded Lake Groves Water Treatment Plant is attributable to the use of three products.

1. Sulfuric Acid

The Lake Groves WTP is designed to treat raw groundwater drawn from Well #3, a lower Floridan Aquifer well that contains a high level of total sulfide that must be removed using a packed tower aerator. To optimize the sulfide removal efficiency of the aerator, the pH of the source water must be lowered through the addition of a strong acid. Well #3, the primary water source as mandated by the terms of the current Consumptive Use Permit issued by the St. Johns River Water Management District, provides approximately 55% of the total water demand of 3.135 million gallons per day (MGD) or about 1.7 mgd. The remaining 45% is supplied from the output of Wells 1 and 2. Empirical data collected from the operation of the Lake Groves WTP indicates that sulfuric acid usage is approximately 55 gallons per day. The current cost of a 50% solution of sulfuric acid is $2.50 per gallon. This yields an annual chemical cost for sulfuric acid of $50,188 before taking into account increased use of Well #3 to meet increasing demand caused by customer growth.

2. Sodium Hypochlorite (liquid chlorine)

By the conditions of the Consumptive Use Permit, Well #3 is required to be the primary well used as the source water for the water facility. The amount of chlorine needed to achieve adequate disinfection of raw water from Well #3 requires the application of significantly more chlorine than what is required to disinfect the raw water from Wells 1 and 2, both of which draw from the upper Florida Aquifer. An additional 175 gallons per day of chlorine is required to meet minimum disinfection requirements at a cost of $0.75/gallon or $47,906 per year in additional chlorine expense.

3. Biofilter Nutrient Augmentation

Raw water cascading through the packed tower is aerated so that sulfide is stripped from the water column. In order to avoid generating noxious odors that would be offensive to adjacent property owners, the sulfide-laden gas is ducted from the packed tower through a biological air scrubber before discharging to the atmosphere. In order to maintain the viability of the bacteria population in the air scrubber, approximately one gallon of concentrated liquid nutrients are added daily at a cost of $32.20/gallon. The annual cost of nutrient augmentation of the biofilter scrubber is $11,753.

The total annual cost of these three items is $109,847. As described in Schedule B-3 – Projected, Page 1 of 2, $54,924 in expense will occur in the second half of the projected test year ending June 30, 2008 since the water plant was placed in service in December 2007. An additional $54,924 in expense will be incurred during the first six months of the following projected test year.

c. Re Schedule B-3(B)(2)(c): The manufacturer of the packed tower unit in service at the Lake Groves Water Treatment Plant recommends that each packed tower be taken off line on an annual basis to inspect the internal media and to perform maintenance on the media. Specifically, the media must be removed and any buildup of sulfide-reducing bacteria removed from it before it is returned to the tower. Media that is damaged would be replaced at that time. The anticipated cost to accomplish this task is estimated at $6,000/event inclusive of all material and labor, and that this would be an annual activity.

d. Re Schedule B-3(B)(2)(d): The U.S. Environmental Protection Agency promulgated the Stage 2 Disinfectants and Disinfection Byproduct Rule (Stage 2 DPBR) on December 15, 2005. The Stage 2 DBPR requires water systems to complete a distribution system monitoring program that is based on system size and source water type. Public water systems must submit to EPA a proposed monitoring plan for review and approval before beginning the sampling program. The purpose of this monitoring plan is to generate base line data and to determine the location of final compliance sampling sites, which must be established by 2013.

Lake Utility Services, Inc. is comprised of four Public Water Supply systems including:

- **LUSI North**
- **LUSI South**
- **Lake Saunders**
- **Four Lakes**

Because of their very small size and history of very low disinfection byproducts in finished water, the Lake Saunders and Four Lakes system were granted waivers from the Stage 2 DBPR compliance monitoring requirements. Lake Saunders and Four Lakes must continue to monitor in compliance with the Stage 1 DBPR on an annual basis.

Initial Distribution Sampling Plans (IDSE) plans for LUSI North and LUSI South were submitted to EPA for review and approval in September 2007. The two systems must be sampled at six (6) locations each quarter for a total of 12 quarterly samples beginning no later than the fourth quarter of 2008 and continuing for four consecutive quarters. The cost of analyzing each sample is approximately $220. Lake Utility Services has budgeted $7,920 for the projected expense of complying with this new regulatory requirement during the projected test year ending June 30, 2009 (12 samples @ $220/sample/quarter X 3 quarters = $7,920).

e. Re Schedule B-3(B)(2)(e): Please see the attached MFR Schedule E-13, page 5 of 5, with the growth rate calculation highlighted.

13. Please provide the supporting documentation for the adjustments listed in column 3 of Schedule B-5, page 1 of 4 and the supporting documentation for the projected increases shown in columns 6 and 10 of Schedule B-5, page 1 of 4.

RESPONSE: In addition to the CPI Chart and growth factor documentation provided in response to Item 12, please see the attached schedule, "Lake Utility Services, Inc. – Operations and Maintenance Accounts NARUC Reconciliation Schedule."

14. Please provide the supporting documentation for the adjustments listed in columns 3, 5, and 7 of Schedule B-6, page 1 of 4.

RESPONSE: In addition to the CPI Chart and growth factor documentation provided in response to Item 12, please see the attached schedule, "Lake Utility Services, Inc. – Operations and Maintenance Accounts NARUC Reconciliation Schedule."

15. **Please explain why no increases were proposed for Service Availability Charges shown on Schedule E-10, pages 1 through 3.**

RESPONSE: The Utility's CIAC ratio is currently within Commission guidelines, so it is not requesting any change in service availability charges at this time. The Utility will

continue to evaluate its CIAC ratio and will file for a change in its service availability charges when appropriate.

16. Please provide, on a CD in a format compatible with Excel for Windows, copies of all electronic schedules, tables, workpapers, models, projections, and forecasts created in the process of filing all Schedule E and Schedule F schedules contained in the MFRs in the current rate increase request. For each electronic schedule, table, workpaper, model, projection, or forecast provided in this response, please provide its file name, a description of the purpose and/or contents of the file, and the Schedule (or table number, if applicable) that the file corresponds to in the MFRs. In the event of any subsequent revisions to any Schedule E or Schedule F schedules, please provide an updated CD, in a format compatible with Excel for Windows, which contains all of the above-requested information for each revised or updated schedule.

RESPONSE: Please see the data disc, "Response to Item 16," included with this filing.

17. Please provide the utility's current Consumptive Use Permit(s) issued by the St. Johns River Water Management District, including any and all attachments and exhibits to the permit(s).

RESPONSE: Please see the exhibit, "Response to Item 17," attached hereto.

18. Please provide any and all correspondence between the utility and the St. Johns River Water Management District for the period July 1, 2000 through the present.

RESPONSE: Please see the exhibit, "Response to Item 18," attached hereto. Please note that there has been no correspondence related to Lake Saunders since 2000.

19. Please provide bills, ERCs and water consumption information, by service area (Lake Groves and Area Excluding Lake Groves), customer class and meter size, for each month during the period January 2000 through June 2007. **Please provide the information in the format below:**

Please ensure that the data provided in this response ties to the following:

(a) for each month during the historical test year ended 2007, the sum of the total monthly consumption data for all classes

should tie to those figures found in MFR Schedule F-1, column (3) for the corresponding service areas;

(b) the sum of the monthly consumption figures data provided in this response for each class during the historic test year ended 2007 should tie to the corresponding values found on both Schedules E-2 and E-14 of the utility's MFRs;

(c) the information provided in this response should tie to the information provided in columns (1), (2), and (3) for each 12-month period in column (1) of the utility's MFR Schedule F-9 (by service area);

(d) the information provided in this response should tie to the sum of the annual number of gallons sold to the residential class in MFR Schedule F-9, column (5) for each 12-month period in column (1) of the utility's MFR Schedule F-9;

(e) the information provided in this response should tie to the sum of the total annual gallons sold in the utility's MFR Schedule F-9, column (7) for each 12-month period listed in column (1).

If any of these referenced totals do not tie as indicated, please provide an explanation for each instance in which the figures do not tie.

RESPONSE: Please see the tables responsive to this request, attached hereto titled "Water - Consumption Information in Response to Item 19". There will be specific instances where the data for the period July, 2002 through June, 2007 will not tie directly to the Utility's respective MFR F-Schedules. However, the data in its entirety closely reconciles to the totals represented in the F-Schedules. The data does tie to the corresponding values found on the E-2 and E-14 Schedules of the Utility's MFRs. These instances could occur for a number of reasons, such as (1) the data has been manually compiled, which could lead to discrepancies, and (2) the F-Schedule data was formatted to run separate analyses on two subdivisions, Four Lakes and Lake Saunders, and combined all of the rest of the subdivisions, in the requested format, the specification was to split the data between the Lake Groves and the Area Excluding Lake Groves.

20. Please provide the annual wastewater consumption, by customer class, for each month during the period January 2000 through July 2007. The

residential wastewater gallons sold should represent the capped volume sold. Please provide the information in the format below:

RESPONSE: Please see the tables responsive to this request, attached hereto, in exhibit, "Wastewater - Consumption Information in Response to Item 20".

Should you or the Staff have any questions regarding this filing, please do not hesitate to give me a call.

Very truly yours,

CHRISTIAN W. MARCELLI
Of Counsel

CM/tlc
Enclosures

cc: Bart Fletcher, Division of Economic Regulation (w/enclosures)
Richard Wright, Division of Competitive Markets & Enforcement (w/enclosures)
Keino Young, Esquire, Office of the General Counsel (w/enclosures)
John Hoy, Chief Regulatory Officer (w/enclosures on data disc)
Rick Durham, Regional Vice President for Operations (w/enclosures on data disc)
Patrick C. Flynn, Regional Director (w/enclosures on data disc)
Mr. Frank Seidman (w/enclosures on data disc)
Ms. Deborah Swain (w/enclosures on data disc)

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ffi
EP
July 7, 2008
Response to
Data Request
Response to Item 16
Lake Utility Services Inc
Docket 070673-WS

Invoices and Other Supporting Documents
In Response to Item 1

Lake Utility Services, Inc.
Pro Forma Plant

w/p [illegible]

System	Project Description	Project ID #	W/O #	Total Cost of Project	Water	Sewer	Reuse	Estimated Date of Completion	% Complete	Retirments	Justification
LUSI	Lake Groves WWTP Expansion/Upgrade	1201	089-0675-116-07-01	$ 6,000,000		25%	75%	5/1/2008	90%	no retirements	Plant flow was greater than 75% of permitted capacity, perc pond disposal is limited thus requiring upgrade to reuse.
LUSI	Eng/Pmtg-Lake Groves WWTP Exp/Upgrade	225	089-0675-116-06-02	$ -		25%	75%	6/30/2006	100%	no retirements	Engineering services and permitting associated with Lake Groves WWTP expansion - see above.
LUSI	Replace Lake Crescent Hills Well Generator & Panels	3034	089-0665-115-07-01	$ -	100%			1/31/2008	100%	(3)	Previous generator failed and was not repairable, was undersized, required by DEP to supply water to CR 561 WTP
LUSI	Crescent Bay WTP Generator and Transfer Switch	216	089-0661-115-07-02	$ 51,000	100%			12/31/2007	100%	no retirements	Provide emergency power to well pump to assure adequate water supply during power outages in the LUSI North water system.
LUSI	Replace Clermont I Hydro Tanks	1206	089-0628-115-07-01	$ 44,416	100%			12/31/2007	100%	(2)	Replace 2 small hydro tanks that were past the end of their service life, were not up to standards.
LUSI	Eng/Pmtg-Timberlane WTP	2426	089-0631-115-07-01	$ 100,000	100%			6/30/2008	76%	no retirements	Engineering services associated with the design, permitting, and land use approval process of the Timberlane WTP site.
LUSI	Timberlane WTP Construction	3427		$ 1,500,000	100%			6/30/2008	10%	no retirements	Construction of additional permitted water treatment capacity per Rule 62-555.350.
LUSI	Lake Louisa Rd WM Relocation	3001	089-0660-115-06-03	$ 134,950	100%			12/12/2006	100%	retirement: 1,000 LF of 12" PVC pipe, installed in 1998	Relocate facilities that were impacted by Lake Co. road improvement project.
LUSI	Lake Groves WTP Expansion	228	089-0675-115-06-01	$ 3,076,900	100%			11/1/2007	100%	retired 3 hydro tank in Dec07s, #1 installed 1992, #2 in 1996, #3 in 1998	Provide additional permitted water treatment capacity as required by Rule 62-555.350.
LUSI	Four Lakes Water Main & Valve Replacement	1205	089-663-115-07-02	$ 291,726	100%			12/31/2007	100%	retirements: all services, meters, pipe, valves and fittings - installed in 1980.	Replaced facilities that were chronically under repair causing numerous system wide outages, reduce unaccounted for water.
LUSI	Lake Louisa Interconnect Valve Assembly	3002	089-0675-115-07-02	$ 35,756	100%			1/31/2008	100%	no retirements	Provide means to automatically allow finished water from LUSI North water system to be pumped to LUSI South system to meet peak demand or emergency conditions.
LUSI	Four Lakes WTP Generator Installation	3292	089-0663-115-07-01	$ 67,761	100%			12/31/2007	100%	no retirements	Provide emergency power adequate to maintain service during power outages.
LUSI	CR 561 WM Extension to Lakeshore Drive	3442	089-0660-115-07-04	$ 221,695	100%			9/24/2007	100%	no retirements	Line extension required in the PSC mediated settlement with Barrington Estates developer, improve hydraulic capacity of distribution system.
LUSI	Eng/Pmtg-Lake Groves Reuse Transmission Main	3856	089-0675-117-07-01	$ 74,100			100%	12/31/2007	100%	no retirements	Engineering services to design and permit installation of reuse main connecting Lake Groves WWTP with subdivisons pre-piped for reuse.
LUSI	Eng-LUSI Consumptive Use Permit Renewal	4092	089-0660-115-06-01	$ 104,000	100%			9/1/2008	65%	no retirements	Engineering services in support of the renewal of an expiring CUP for LUSI North and the combining of the LUSI North and LUSI South CUPs into one.
LUSI	Lake Groves Reuse Transmission Main	4120	089-0675-117-07-02	$ 1,932,300			100%	3/31/2008	100%	no retirements	Construct a reuse transmission main to connect Lake Groves WWTP to six subdivisions pre-piped with reuse.
LUSI	CR4 Alarm Panel Upgrade to Digital Automax	4699		$ 9,525	50%	75%		2/24/2008	100%	retirements: 20 alarm dialerers @ $200, installed in 2000	Upgrade existing panels from analog to digital signals. PCC ruling enabled us and provides us longer reporting analog frequencies.
LUSI	Lake Louisa Rd WM Repairs	4736	089-0660-115-07-05	$ 9,750	100%			9/12/2007	100%	retirement:	Provide restoration of road surface to Lake County standards where a section of water main was replaced.
LUSI	LUSI North-Warren Rd WM Repairs	4750		$ 5,325	100%			9/20/2007	100%	no retirements	Replace water main struck by lightning, restore the site.
LUSI	Eng/Pmtg-CR 561 WM Extension to Lakeshore Dr	7090	089-667-115-07-01	$ 22,850	100%			7/18/2007	100%	no retirements	Engineering services in support of a line extension required by the PSC-mediated settlement of the Barrington Estates developer complaint.
LUSI	Lake Saunders WTP Generator	8769	089-664-115-07-01	$ 48,391	100%			1/31/2008	100%	no retirements	Provide emergency power adequate to maintain service during power outages.
LUSI	Louisa Point WM Extension & Loop Connection	8771	089-0636-115-07-01	$ 35,650	100%			7/31/2007	100%	no retirements	Provide hydraulic improvements to the subdivision, provide a loop connection that will minimize outages to the whole area.
LUSI	US 27 WM Crossing & Loop Connection	8772	089-0675-115-07-01	$ 82,442	100%			12/31/2007	100%	no retirements	Provide a second highway crossing south of the Lake Groves WTP so that customers on east side can be supplied from two sources.
LUSI	Replaced well pumps at various well sites	8773	089-0660-115-07-02	$ 140,000	100%			12/15/2007	100%	(4)	Replace pump assemblies at 5 well locations to restore pumping capacity to design specification and insure adequate water supply
LUSI	Eng-Alternate Water Supply Planning			$ 240,000	100%			6/30/2009	0%	no retirements	Long-term water supply planning effort needed to develop alternative water supply options as per SJRWMD mandate.
LUSI	Groundtie Water WTP Rem WM-Lake Louisa Rd			$ 330,000	100%			12/31/2008	0%	no retirements	Replace additional permitted water supply capacity to meet customer demand and as per Rule 62-555.350.
LUSI	Lake Saunders WTP Hydro Tank Replacement			$ 50,000	100%			12/31/2008	0%	retirements: original tank installed in 1993	Replace hydro tank at the end of its service life, tank is not up to current standard.
LUSI	Four Lakes WTP Hydro Tank Replacement			$ 50,000	100%			12/31/2008	0%	retirements: original tank installed in 1990	Replace hydro tank at the end of its service life, tank is not up to current standard.
LUSI	Groves WTP Hydro Tank Replacement			$ 50,000	100%			12/31/2008	0%	retirements: original tank installed in 1994	Replace hydro tank at the end of its service life, tank is not up to current standard.
LUSI	LUSI SCADA System	1204		$ 560,000	87%	13%		12/31/2008	0%	no retirements	Install remote telemetry to supervise and control the operation of all well sites and WTPs in the LUSI combined water system.
Total				$ 15,192,935							

(2) Hydrotank is being replaced from 1/1/1979, cost of new Hydrotank is $44,416; according to the Handy-Whitman index 22% of the cost should be retired. Depreciation rate is 2.70%.

- $ 9,603

(3) Emergency generator is being replaced from 1/1/1991, cost of new generator is $56,000, according to the Handy-Whitman index 51% of the cost should be retired. Depreciation rate is 2.86%.

- $ 28,560

cph

[illegible] Orange Boulevard
Suite 600
DeLand, Florida 32720

Phone: 386.736.4342
Fax: 386.736.8512

www.cphengineers.com

October 22, 2007

Mr. Bryan Gongre
Regional Manager
Lake Utility Services, Inc.
200 Weathersfield Ave
Altamonte Springs, FL 32714

RE: LUSI SCADA Proposal

Dear Bryan:

We are pleased to submit this proposal to provide professional engineering services associated with the preparation of design requirements for a SCADA system for the Lake Utility Services, Inc. service area.

This scope of services includes the preparation of technical specifications for a SCADA system for the Lake Utility Services service area. The SCADA control will include the following items:

- access to all the well sites and data
- access to all water treatment plant controls and data
- access to wastewater plant/reclaimed water controls and data
- access to lift station data and emergency call service to replace C & A Systems
- access to pressure monitoring locations in the distribution system

The specifications will be written to allow the Utility control of their system remotely. The central unit will be located at the Lake Groves WWTF operations building. A radio survey will be performed as part of this project to determine the best means of communication between the sites. The radio survey will enable the technical specifications to be written more accurately for the needs of the Utility.

The technical specifications will be completed within three months and ready for bidding. A minimum of three bidders will be invited to bid on the project. This scope includes bidding assistance and coordination. The prospective bidders will prepare a comprehensive proposal, including cost and technical ability, and will be given the opportunity to formally present their qualifications with a hands on demonstration of their product. The bidders will be evaluated based on price, product, and service and a recommendation for award will be submitted to the Utility.

Environmental services *are not included* in this scope. Surveying *is not included* in this scope of services. Any required surveying will be additional to this contract. Geotechnical services *are not included* in the scope of services. *This proposal does not include construction administration services.*

Supplementary Services

If authorized in writing by the Owner prior to the rendering of such services, the engineer will furnish or obtain under subcontracts, supplementary services which will be paid for by the Owner.

Additional services due to significant changes in the scope of the project or its design including, but not limited to, changes in size, complexity, character of construction or due to time delays in initiating or completion of the work as described herein.

Preparing to serve as an expert witness for the Owner in any protest, litigation, or other proceeding involving the project

Additional engineering services required by revisions to regulations (after the date of this contract) as applicable to the Florida Department of Environmental Protection, the St. Johns River Water Management District, or other regulatory agency requirements

Provide, through a subconsultant, additional surveying services if required or requested by the Owner

Provide, through a subconsultant, additional soils investigation services if required or requested by the Owner.

Payment

The engineering design fee for the services, described herein is estimated to be $58,425.00, including the listed subconsultant fees and out of pocket expenses.

A 10% markup will be applied to subconsultant services coordinated through CPH.

Progress invoices will be submitted based on the Engineer's estimate of the percent of work complete at the time of invoicing.

Charges for the services rendered by principals and employees as witnesses in any litigation, hearing or proceeding in accordance with this Contract will be computed at a rate of $600 per day or any portion thereof.

If this Contract is terminated during prosecution of the services prior to completion of the services, payments to be made on account of that and all prior work under this Contract shall be due and payable, and shall constitute total payment for services rendered. In addition, upon termination, engineer shall be paid for any Supplementary Services authorized and rendered.

If you are in agreement with the terms and fees proposed, please sign on the space provided below and return one (1) copy to us.

If you have any questions please call me.

Sincerely,
CPH Engineers, Inc.

Wade Wood, E.I.
Project Manager

Stephen N. Romano, P.E.
Vice President

ACCEPTED BY:
UTILITIES, INC. OF FLORIDA

_____ **Date:** _____

LAKE UTILITY SERVICES, INC.					
Water & Wastewater SCADA System					
ITEM NO.	DESCRIPTION	QUANTITY	UNITS	UNIT COST	TOTAL COST
1	Engineering	1	LS	$ 60,000.00	$ 60,000.00
2	Water Plants	4	EA	$ 75,000.00	$ 300,000.00
3	Well Sites	5	EA	$ 15,000.00	$ 75,000.00
4	Wastewater	1	LS	$ 30,000.00	$ 30,000.00
5	Lift Stations	22	LF	$ 3,000.00	$ 66,000.00
6	Automatic Valve Controls	1	LS	$ 75,000.00	$ 75,000.00
7	Master Unit with Backup (Including Software, Programing, etc..)	1	LS	$ 70,000.00	$ 70,000.00
TOTAL OPINION OF PROBABLE CONSTRUCTION COSTS					**$ 676,000.00**

101 North Woodland Boulevard
Suite 600
DeLand, Florida 32720

Phone: 386.736.4142
Fax: 386.736.8412

www.cphengineers.com

February 6, 2008

Mr. Bryan Gongre
Regional Manger
Lake Utility Services, Inc.
200 Weathersfield Ave.
Altamonte Springs, FL 32714

RE: Oranges Raw Water Main Extension & High Service Pump Addition to Lake Louisa Water Treatment Plant

Dear Bryan:

We are pleased to submit this proposal to provide professional engineering services associated with the design and permitting of the raw water main extension from the Oranges Water Treatment Plant to the Lake Louisa Water Treatment Plant. This project will connect the existing Oranges Well to the existing raw water main from the Vistas Water Treatment Plant, which ultimately pumps to Lake Louisa Water Treatment Plant. In order to utilize the full capacity of the Oranges Well, a high service pump will need to be added to Lake Louisa.

The plans for the raw water main will be generated on the existing Lake County base, in plan view only. The plans for the high service pump addition will use the record drawings from the construction of the Lake Louisa WTP. A Florida Department of Environmental Protection "Specific" Permit will be required to permit the raw water main and high service pump addition. Included in the permit, we will re-rate the max day permitted capacity of the Lake Louisa WTP. It is anticipated that Lake Louisa's permitted max day capacity can be increased from 1.944 MGD to 2.700 MGD, which is an increase of 0.756 MGD.

However, re-routing the Oranges well from pumping into distribution (pressurized) to pumping into the ground storage tank (atmosphere) should generate an increase in pumping rate. The analysis to determine how much capacity can be generated *is not included* in this scope of services. The final determination should be made based upon actual pumping rates and an evaluation of the well at the higher capacity to determine if there are any detrimental effects on the well from the increased pumping rate. This can best be determined by contracting a hydrogeologist to evaluate these potential impacts.

Not included in this scope is a chemical system, as it is assumed that the existing disinfection system at the well will remain in place. Electrical and/or pump modifications to the well site, if necessary, are also not included in this proposal. If it is determined that pump modifications are necessary, a change order for engineering services will be submitted.

Environmental services *are not included* in this scope of services. Threatened and/or Endangered species are not anticipated, but if encountered will be additional to this contract.

Surveying *is not included* in this scope of services. Any required surveying will be additional to this contract.

Hydrogeologic services *are not included* in this scope of services. If the Utility desires testing due to the increase in pumping capacity to determine the potential adverse effects on the well, then a hydrogeologist will be contracted as a change order to this contract.

Geotechnical services *are not included* in the scope of services. Geotechnical evaluation of the route is not anticipated. CPH will coordinate this activity at the Utility's request, but the Geotechnical Engineer's fee is not included in this scope.

This project will require a "Specific" Permit from the Florida Department of Environmental Protection (FDEP). The permit fees associated with this type of project shall be furnished by the Utility.

The engineer will prepare construction specifications and provide bidding services for this project.

This proposal does include construction administration services. An estimate of these services including site visits, shop drawing review, meeting coordination and attendance, and finalized as-built drawings as described for the completion and certification of the project is included for the Utility's reference and planning purposes only.

We project the design should take 10 weeks to complete plans. Permitting will take approximately 2 months. Construction is estimated to take approximately 3 months.

Supplementary Services

If authorized in writing by the Owner prior to the rendering of such services, the engineer will furnish or obtain under subcontracts, supplementary services which will be paid for by the Owner.

Additional services due to significant changes in the scope of the project or its design including, but not limited to, changes in size, complexity, character of construction or due to time delays in initiating or completion of the work as described herein.

Preparing to serve as an expert witness for the Owner in any protest, litigation, or other proceeding involving the project.

Additional engineering services required by revisions to regulations (after the date of this contract) as applicable to the Florida Department of Environmental Protection, the St. Johns River Water Management District, or other regulatory agency requirements.

Provide, through a subconsultant, additional surveying services if required or requested by the Owner.

Provide, through a subconsultant, additional soils investigation services if required or requested by the Owner.

Payment

The engineering design fee for the services, described herein is estimated to be $37,125.00, including the listed subconsultant fees and out of pocket expenses.

A 10% markup will be applied to subconsultant services coordinated through CPH.

Progress invoices will be submitted based on the Engineer's estimate of the percent of work complete at the time of invoicing.

Charges for the services rendered by principals and employees as witnesses in any litigation, hearing or proceeding in accordance with this Contract will be computed at a rate of $600 per day or any portion thereof.

If this Contract is terminated during prosecution of the services prior to completion of the services, payments to be made on account of that and all prior work under this Contract shall be due and payable, and shall constitute total payment for services rendered. In addition, upon termination, engineer shall be paid for any Supplementary Services authorized and rendered.

If you are in agreement with the terms and fees proposed, please sign on the space provided below and return one (1) copy to us.

Terms and Agreement

The Terms and Agreement (Exhibit A – attached) made part of this contract shall apply for the professional services outlined above.

If you have any questions please call me.

Sincerely,
CPH Engineers, Inc.

Wade Wood, E.I.
Project Manager

Stephen N. Romano, P.E.
Vice President

ACCEPTED BY:
UTILITIES, INC. OF FLORIDA

_____ **Date:** _____

LAKE UTILITY SERVICES, INC.					
ORANGES RAW WATER MAIN EXTENSION					
ITEM NO.	DESCRIPTION	QUANTITY	UNITS	UNIT COST	TOTAL COST
1	Mobilization/Demobilization	1	LS	$ 3,000.00	$ 3,000.00
2	Maintenance of Traffic	1	LS	$ 1,500.00	$ 1,500.00
3	Silt Fence	6340	LF	$ 1.00	$ 6,340.00
4	Erosion & Sedimentation Control	1	LS	$ 1,000.00	$ 1,000.00
5	10-Inch PVC Pipe	6340	LF	$ 30.00	$ 190,200.00
6	10-Inch Gate Valves	2	EA	$ 2,750.00	$ 5,500.00
7	1,500 gpm Vertical Turbine Pump	1	EA	$ 30,000.00	$ 30,000.00
8	Miscellaneous Piping	1	LS	$ 7,500.00	$ 7,500.00
9	Connections	2	EA	$ 1,500.00	$ 3,000.00
10	Restoration	31700	SF	$ 1.00	$ 31,700.00
11	Disinfection & Testing	1	LS	$ 2,500.00	$ 2,500.00
TOTAL OPINION OF PROBABLE CONSTRUCTION COSTS					**$ 282,240.00**

CO	SUBD	PROJECT	COMPT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
89 *	675 *	1160602 *	20002	--CAPITALIZED TIME--				BEG	0
				CAP TIME	31.25		9/30/2006	089-CAPTIME.WO-09-01	
				cap time		31.25	10/4/2006	089-CAPTIME.WO-09-02	
				CAP TIME	31.25		9/30/2006	089-CAPTIME.WO-09-03	
				CAP TIME	281.25		12/31/2006	089-CAPTIME.WO-13-15	
					343.75	31.25		NET	312.5
								END	312.5
89 *	675 *	1160602 *	20003	--INTEREST DURING CONS	TRUCTION--			BEG	0
				IDC 08/31/06	512.57		9/7/2006	089-SE11WO.A-08-01	
				IDC 09/30/06	696.16		10/6/2006	089-SE11WO.A-09-01	
				IDC 09/30/06	696.16		10/6/2006	089-SE11WO.A-09-02	
				IDC 09/30/06		696.16	11/29/2006	089-SE11WO.A-09-03	
				IDC 10/31/06	978.64		11/6/2006	089-SE11WO.A-10-01	
				IDC 11/30/06	988.13		12/6/2006	089-SE11WO.A-11-01	
				IDC 12/31/06	1,364.88		1/9/2007	089-SE11WO.A-12-01	
					5,236.54	696.16		NET	4,540.38
								END	4,540.38
89 *	675 *	1160602 *	20105	--ENGINEERING--				BEG	0
				26320*13098*CPH ENGI	68,116.24			089-CP.INVD-08-28	
				26998*13098*CPH ENGI	12,000.09			089-CP.INVD-09-21	
				28833*13098*CPH ENGI	11,340.47			089-CP.INVD-09-22	
				29117*13098*CPH ENGI	11,566.79			089-CP.INVD-10-22	
				31629*13098*CPH ENGI	18,577.37			089-CP.INVD-10-23	
				32296*13098*CPH ENGI	5,305.89			089-CP.INVD-10-24	
				37868*13098*CPH ENGI	48,090.88			089-CP.INVD-12-27	
					174,997.73	0		NET	174,997.73
								END	174,997.73

Ini-tial	Off ice	St	Employee Name	Work Dt	Week	Total Hours	Corp	Company pany	Pro ject			Hrs Total	Amt	Rate
BHC	FL	FL	COATES, BILL	9/27/2006	41	1	89	675	116	6	2	1	31.25	31.25
BHC	FL	FL	COATES, BILL	10/4/2006	42	1	89	675	116	6	2	1	31.25	31.25
BHC	FL	FL	COATES, BILL	11/22/2006	49	6	89	675	116	6	2	1	31.25	31.25
BHC	FL	FL	COATES, BILL	11/29/2006	50	12	89	675	116	6	2	2	62.50	31.25
BHC	FL	FL	COATES, BILL	12/6/2006	51	9	89	675	116	6	2	1	31.25	31.25
BHC	FL	FL	COATES, BILL	12/13/2006	52	17	89	675	116	6	2	3	93.75	31.25
BKG	FL	FL	GONGRE,BRYAN	9/13/2006	39	4	89	675	116	6	2	1	31.25	31.25
													312.50	

Uniteles, Inc.
IDC Detail
For the Month Ended 12/31/06

State	Co #	Sub #	Sub Name	Work Order #	Project Type Water or Sewer	Project Description	Placed in Service Date	Project Status	Project Type & Project Status	Project Stop Date	Project ID	Eligible for IDC in Current Month?	IDC Interest Rate Jan - Jun 2006	IDC Interest Rate Jul - Dec 2006	Ending Balance 12/31/05	NET ADDITIONS												CP Ledger Balance	Difference	YTD Capital Expenditures at 12/31/06	Interest Calculated for 2006	MTD Interest Calculated for 12/31/06	YTD Interest Calculated for 12/31/06
																JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL					
FL	069	0675	Lake Gro	1100902	S	Enomem		Open	SOpen	12/31/07	225	Y	9.03%	9.03%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66,116.24	23,684.36	36,842.37	282.46	49,079.01	178,204.46	178,204.46	0.00	178,204.46	4,540.38	1,364.88	4,540.38

89 *	660 *	1150603 *	10002	--CAPITALIZED TIME--			BEG	0
				CAP TIME	343.75		12/31/2006 089-CAPTIME.WO-13-15	
				CLOSE W/O		343.75	1/12/2007 089-CLOSEWO.A-13-12	
					343.75	343.75	NET	0
							END	0
89 *	660 *	1150603 *	10003	--INTEREST DURING CONS	TRUCTION--		BEG	0
				IDC 10/31/06	3.32		11/6/2006 089-SE11WO.A-10-01	
				IDC 11/30/06	5.25		12/6/2006 089-SE11WO.A-11-01	
				IDC 12/31/06	1,008.52		1/9/2007 089-SE11WO.A-12-01	
				CLOSE W/O		1,017.09	1/12/2007 089-CLOSEWO.A-13-12	
					1,017.09	1,017.09	NET	0
							END	0
89 *	660 *	1150603 *	10505	--ENGINEERING--			BEG	0
				33007*13098*CPH ENGI	250		089-CP.INVD-11-23	
				35415*13098*CPH ENGI	1,055.00		089-CP.INVD-12-24	
				37868*13098*CPH ENGI	8,058.70		089-CP.INVD-12-27	
				CLOSE W/O		9,363.70	1/12/2007 089-CLOSEWO.A-13-12	
					9,363.70	9,363.70	NET	0
							END	0
89 *	660 *	1150603 *	10512	--LABOR/INSTALLATION--			BEG	0
				32296*13098*CPH ENGI	441.3		089-CP.INVD-10-24	
				35403*13307*SHAFER D	95,280.00		089-CP.INVD-12-24	
				37330*13307*SHAFER D	28,920.00		089-CP.INVD-12-27	
				CLOSE W/O		124,641.30	1/12/2007 089-CLOSEWO.A-13-12	
					124,641.30	124,641.30	NET	0
							END	0

Ini-tial	Office	St	Employee Name	Work Dt	Week	Total Hours	Corp	Company pany	Project			Hrs Total	Amt	Rate
BHC	FL	FL	COATES, BILL	11/22/2006	49	6	89	660	115	6	3	1	31.25	31.25
BHC	FL	FL	COATES, BILL	11/29/2006	50	12	89	660	115	6	3	2	62.50	31.25
BHC	FL	FL	COATES, BILL	12/6/2006	51	9	89	660	115	6	3	3	93.75	31.25
BHC	FL	FL	COATES, BILL	12/13/2006	52	17	89	660	115	6	3	5	156.25	31.25
													343.75	

Utilities, Inc.
IDC Detail
For the Month Ended 12/31/06

State	Co #	Sub #	Sub Name			Work Order #	Project Type Water or Sewer	Project Description	Placed in Service Date	Project Status	Project Type & Project Status	Project Stop Date	Project ID	Eligible for IDC in Current Month?	IDC Interest Rate Jan - Jun 2006	IDC Interest Rate Jul - Dec 2006	Ending Balance 12/31/05	NET ADDITIONS												CP Ledger Balance	Difference	YTD Capital Expenditures at 12/31/06
																		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL			
FL	080	0880	LUSI			1150803	W	Lake Lou	12/1/2005	Placed In Service	WPlaced	12/01/06	3001	Y	9.03%	9.03%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	441.30	253.32	133,318.95	134,013.57	134,013.57	0.00	134,013.57

Interest Calculated for 2006	MTD Interest Calculated for 12/31/06	YTD Interest Calculated for 12/31/06
1,017.00	1,008.52	1,017.00

89 *	675 *	1150601 *	10002 --CAPITALIZED TIME--					BEG	0
			CAP TIME	812.5			12/31/2006	089-CAPTIME.WO-13-15	
				812.5		0		NET	812.5
								END	812.5
89 *	675 *	1150601 *	10003 --INTEREST DURING CONS	TRUCTION--				BEG	0
			IDC 10/31/06	5,376.38			11/6/2006	089-SE11WO.A-10-01	
			IDC 11/30/06	5,457.30			12/6/2006	089-SE11WO.A-11-01	
			IDC 12/31/06	16,482.79			1/9/2007	089-SE11WO.A-12-01	
				27,316.47		0		NET	27,316.47
								END	27,316.47
89 *	675 *	1150601 *	10303 --PLANT/BLDG ADDITION-	-				BEG	0
			31627*10372*SUNSHINE	539,376.21				089-CP.INVD-10-23	
			31789*19633*ENCORE C	175,093.00				089-CP.INVD-10-23	
			35416*10372*SUNSHINE	555,130.10				089-CP.INVD-12-24	
			35415*13098*CPH ENGI	7,724.29				089-CP.INVD-12-24	
			37875*10372*SUNSHINE	891,412.70				089-CP.INVD-12-27	
				2,168,736.30		0		NET	2,168,736.30
								END	2,168,736.30

Ini-tial	Off ice	St	Employee Name	Work Dt	Week	Total Hours	Corp	Company pany	Pro ject			Hrs Total	Amt
BHC	FL	FL	COATES, BILL	10/25/2006	45	2	89	675	115	6	1	2	62.50
BHC	FL	FL	COATES, BILL	11/1/2006	46	8	89	675	115	6	1	8	250.00
BHC	FL	FL	COATES, BILL	11/22/2006	49	6	89	675	115	6	1	2	62.50
BHC	FL	FL	COATES, BILL	12/6/2006	51	9	89	675	115	6	1	3	93.75
BHC	FL	FL	COATES, BILL	12/13/2006	52	17	89	675	115	6	1	7	218.75
BKG	FL	FL	GONGRE,BRYAN	10/11/2006	43	1	89	675	115	6	1	1	31.25
BKG	FL	FL	GONGRE,BRYAN	11/8/2006	47	4	89	675	115	6	1	3	93.75
													812.50

Rate
31.25
31.25
31.25
31.25
31.25
31.25
31.25

Utilities, Inc.
IDC Detail
For the Month Ended 12/31/06

State	Co #	Sub #	Sub Name	Work Order #	Project Type, Water or Sewer	Project Descripti on	Placed in Service Date	Project Status	Project Type & Project Status	Project Size Date	Project ID	Eligible for IDC in Current Month?	IDC Interest Rate Jan - Jun 2006	IDC Interest Rate Jul - Dec 2006	Ending Balance 12/31/05	NET ADDITIONS													CP Ledger Balance	Difference	YTD Capital Expenditures at 12/31/06
																JANUAR Y	FEBRUA RY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEM BER	OCTOBER	NOVEMBER	DECEMBER	TOTAL			
FL	089	0675	Lake Gror	1150601	W	2006 Las		Open	WOpen	04/15/07	226	Y	9.03%	9.03%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	714,460.21	8,575.38	1,456,724.36	2,179,560.96	2,179,560.96	0.00	2,179,560.96

Interest Calculated for 2006	MTD Interest Calculated for 12/31/06	YTD Interest Calculated for 12/31/06
27,319.47	19,462.79	27,319.47

89	660	1150601	10003	--INTEREST DURING CONS	TRUCTION--			BEG	0
				IDC 09/30/06	7.53		10/6/2006	089-SE11WO.A-09-01	
				IDC 09/30/06	7.53		10/6/2006	089-SE11WO.A-09-02	
				IDC 09/30/06		7.53	11/29/2006	089-SE11WO.A-09-03	
				IDC 10/31/06	7.69		11/6/2006	089-SE11WO.A-10-01	
				IDC 11/30/06	7.75		12/6/2006	089-SE11WO.A-11-01	
				IDC 12/31/06	7.87		1/9/2007	089-SE11WO.A-12-01	
					38.37	7.53		NET	30.84
								END	30.84
89	660	1150601	10505	--ENGINEERING--				BEG	0
				26524*13098*CPH ENGI	1,000.00			089-CP.INVD-09-21	
					1,000.00	0		NET	1,000.00
								END	1,000.00

Utilities, Inc.
IDC Detail
For the Month Ended 12/31/08

Row #	State	Co #	Sub #	Sub Name			Work Order #	Project Type, Water or Sewer	Project Descriptn	Placed in Service Date	Project Status	Project Type & Project Status	Project Stop Date	Project ID	Eligible for IDC in Current Month?	IDC Interest Rate Jan - Jun 2008	IDC Interest Rate Jul - Dec 2008	Beginning Balance 12/31/07	NET ADDITIONS												CP Ledger Balance	Difference	YTD Capital Expenditures at 12/31/08	Interest Calculated for 2008	MTD Interest Calculated for 12/31/08	YTD Interest Calculated for 12/31/08
																			JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL						
348	6901150	FL	069	0660	Lisbon		1150601	W	Lake Utility		Open	W Open	05/30/08	4092	Y	9.03%	9.03%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,000.00	15.08	0.18	7.75	1,022.97	1,022.97	0.00	1,022.97	30.64	7.97	30.64

89 *	675 *	1160701 *	20002	--CAPITALIZED TIME--				BEG	0
				CAP TIME	625		6/30/2007	089-CAPTIME.WO-06-04	
				CAP TIME	1,729.92		9/30/2007	089-CAPTIME.WO-09-04	
				CAP TIME	1,085.44		########	089-CAPTIME.WO-10-01	
				CAP TIME	4,206.08		########	089-CAPTIME.WO-11-01	
					7,646.44	0		NET	7,646.44
								END	7,646.44
89 *	675 *	1160701 *	20003	--INTEREST DURING CONS	TRUCTION--			BEG	0
				IDC 01/01/07-05/31/07	1,043.36		5/31/2007	089-SE11WO.A-05-02	
				IDC 06/30/07	2,294.41		6/29/2007	089-SE11WO.A-06-02	
				IDC 07/31/07	3,036.90		8/6/2007	089-SE11WO.A-07-01	
				IDC 08/31/07	8,731.69		9/10/2007	089-SE11WO.A-08-03	
				IDC 09/30/07	18,936.01		10/4/2007	089-SE11WO.A-09-05	
				IDC 10/31/07	20,992.46		11/7/2007	089-SE11WO.A-10-04	
				IDC 11/30/07	24,602.19		########	089-SE11WO.A-11-02	
					79,637.02	0		NET	79,637.02
								END	79,637.02
89 *	675 *	1160701 *	20112	--LABOR/INSTALLATION/S	SCN--			BEG	0
				50458*17957*FL ENVIR	138,653.10			089-CP.INVD-05-27	
				51849*17957*FL ENVIR	165,208.50			089-CP.INVD-06-26	
				53803*17957*FL ENVIR	95,751.00			089-CP.INVD-07-22	
				56605*17957*FL ENVIR	312,669.00			089-CP.INVD-08-30	
				58790*17957*FL ENVIR	270,000.00			089-CP.INVD-08-33	
				58790*17957*FL ENVIR	171,075.60			089-CP.INVD-08-33	
				59200*17957*FL ENVIR	166,023.90			089-CP.INVD-09-23	
				61027*20501*SIEMENS	589,785.63			089-CP.INVD-09-25	
				61026*20501*SIEMENS	589,785.62			089-CP.INVD-09-25	
				61680*08189*THOMPSON	79,917.39			089-CP.INVD-10-25	
				61679*13269*SHELLEY'	649.19			089-CP.INVD-10-25	
				62524*13092*YOUR ENV	2,250.00			089-CP.INVD-10-26	
				62522*13092*YOUR ENV	540			089-CP.INVD-10-26	
				62523*17957*FL ENVIR	137,534.40			089-CP.INVD-10-26	
				64009*20043*SUMTER E	22,699.52			089-CP.INVD-10-28	
				64004*20043*SUMTER E	9,669.61			089-CP.INVD-10-28	
				65228*17957*FL ENVIR	315,000.00			089-CP.INVD-11-25	
				65228*17957*FL ENVIR	139,500.00			089-CP.INVD-11-25	
					3,206,712.46	0		NET	3,206,712.46
								END	3,206,712.46

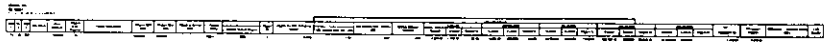
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SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPTION	ACCOUNT NUME	INIT	HOURS EX	AMOUNT	RATE
675	LAKE GROVES UTILITIES INC	SEWEF	116	SEWER PROJECT	0675-1160701	ACA	3	101.76	33.92
						BHC	4	135.68	33.92
						CGS	11	373.12	33.92
						CXS	8	271.36	33.92
						DVG	19	644.48	33.92
						JXS	4	135.68	33.92
						NQC	1	33.92	33.92
						RDJ	10	339.2	33.92
						SLP	53	1,797.76	33.92
						SRG	6	203.52	33.92
						TBP	5	169.6	33.92
				TOTAL	0675-11		124	4,206.08	
675	LAKE GROVES UTILITIES INC	SEWEF	116	SEWER PROJECT	0675-1160701	BHC	29	983.68	33.92
						BKG	3	101.76	33.92
				TOTAL	0675-11		32	1,085.44	
675	LAKE GROVES UTILITIES INC	SEWEF	116	SEWER PROJECT	0675-1160701	BHC	31	1 ,051.52	33.92
						BKG	15	508.8	33.92
						PCF	5	169.6	33.92
				TOTAL	0675-11		51	1,729.92	
675	LAKE GROVES UTILITIES INC	SEWEF	116	SEWER PROJECT	0675-1160701	BHC	18	562.5	31.25
						BKG	2	62.5	31.25
				TOTAL	0675-11		20	625	0



89 *	665 *	1150701 *	10002	--CAPITALIZED TIME--				BEG	0
				CAP TIME	1,119.36		9/30/2007	089-CAPTIME.WO-09-04	
				CAP TIME	610.56		10/31/2007	089-CAPTIME.WO-10-01	
				CAP TIME	339.2		11/30/2007	089-CAPTIME.WO-11-01	
					2,069.12	0		NET	2,069.12
								END	2,069.12
89 *	665 *	1150701 *	10003	--INTEREST DURING CON TRUCTION--				BEG	0
				IDC 09/30/07	67.42		10/4/2007	089-SE11WO.A-09-05	
				IDC 10/31/07	324.98		11/7/2007	089-SE11WO.A-10-04	
				IDC 11/30/07	1,479.61		11/29/2007	089-SE11WO.A-11-02	
					1,872.01	0		NET	1,872.01
								END	1,872.01
89 *	665 *	1150701 *	11204	--ELECTRICAL--				BEG	0
				53071*17912*BAILEY E	7,000.00			089-CP.INVD-06-27	
				58788*17912*BAILEY E	840			089-CP.INVD-08-33	
				61688*18616*ORANGE E	28,800.00			089-CP.INVD-10-25	
					36,640.00	0		NET	36,640.00
								END	36,640.00
89 *	665 *	1150701 *	11206	--EQUIPMENT/GENERATC -				BEG	0
				62527*20612*SHANNON	800			089-CP.INVD-10-26	
					800	0		NET	800
								END	800
89 *	665 *	1150701 *	11212	--LABOR/INSTALLATION--				BEG	0
				61681*00831*LOCKE WE	3,950.00			089-CP.INVD-10-25	
				66323*18616*ORANGE E	152,775.00			089-CP.INVD-11-27	
					156,725.00	0		NET	156,725.00
								END	156,725.00

SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPTION		ACCOUNT NUMBER	INIT	HOURS EXT	AMOUNT	RATE
665	LAKE CRESCENT HILLS	WATER	115	WATER PROJECT		0665-1150701	BHC	29	983.68	33.92
							BKG	2	67.84	33.92
							PCF	2	67.84	33.92
					TOTAL	0665-11	33	1,119.36		
665	LAKE CRESCENT HILLS	WATER	115	WATER PROJECT		0665-1150701	BHC	16	542.72	33.92
							BKG	2	67.84	33.92
				TOTAL		0665-11	18	610.56		
665	LAKE CRESCENT HILLS	WATER	115	WATER PROJECT		0665-1150701	BHC	3	101.76	33.92
							BKG	2	67.84	33.92
							SRG	5	169.6	33.92
					TOTAL	0665-11	10	339.2		



89 *	661 *	1150702 *	10002	--CAPITALIZED TIME--			BEG	0
				CAP TIME	237.44	11/30/2007	089-CAPTIME.WO-11-01	
					237.44	0	NET	237.44
							END	237.44
89 *	661 *	1150702 *	10003	--INTEREST DURING CONS	TRUCTION--		BEG	0
				IDC 09/30/07	7.53	10/4/2007	089-SE11WO.A-09-05	
				IDC 10/31/07	38.71	11/7/2007	089-SE11WO.A-10-04	
				IDC 11/30/07	258.29	11/29/2007	089-SE11WO.A-11-02	
					304.53	0	NET	304.53
							END	304.53
89 *	661 *	1150702 *	11206	--EQUIPMENT/GENERATOR- -			BEG	0
				61036*13098*CPH ENGI	1,000.00		089-CP.INVD-09-25	
				62527*20612*SHANNON	800		089-CP.INVD-10-26	
				62982*00831*LOCKE WE	2,621.50		089-CP.INVD-10-27	
				64005*13098*CPH ENGI	715.5		089-CP.INVD-10-28	
				65439*00831*LOCKE WE	28,903.20		089-CP.INVD-11-26	
					34,040.20	0	NET	34,040.20
							END	34,040.20

SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPTION	ACCOUNT NUME	INIT	HOURS	EX AMOUNT	RATE
661	CRESENT BAY	WATE	115	WATER PROJECT	0661-1150702	CGS	3	101.76	33.92
						SRG	4	135.68	33.92
				TOTAL	0661-11		7	237.44	

Utilities, Inc.
IDC Detail
For the Month Ended 11/30/07

State	Co #	Sub #	Sub Name	Work Order #	Project Type: Water or	Project Descripti on	Project Start Date	Project Stop Date	Placed in Service Date
FL	089	0661	Crescent	1150702	W	Crescent	07/02/07	12/31/07	

Project Status	Type & Project	Project ID	Eligible for IDC in	Interest Rate Jan	IDC Interest Rate Jul	Ending Balance 12/31/06	JANUARY		
							Current Additions	Current IDC	Project To Date
Open	216	Y	9.03%	0.00	0.00	0.00	0.00	0.00	0.00

FEBRUARY			MARCH			APRIL			
Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

NET ADDITIONS

MAY		JUNE			JULY			AUGUST	
Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	########

	SEPTEMBER			OCTOBER			TOTAL	CP
Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	PROJECT TO	Ledger Balance
7.53	########	########	38.71	########	29,140.64	258.29	258.29	304.53

Difference (Current	YTD Capital

MTD Calculated for	YTD Calculated for

89 * 628 * 1150701 * 10002 --CAPITALIZED TIME--						BEG		0
CAP TIME	67.84		11/30/2007	089-CAPTIME.WO-11-01				
	67.84	0		NET		67.8		
				END		67.8		
89 * 628 * 1150701 * 10003 --INTEREST DURING CO TRUCTION--						BEG		0
IDC 11/30/07	0.51		11/29/2007	089-SE11WO.A-11-02				
	0.51	0		NET		0.51		
				END		0.51		

SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPTION	ACCOUNT NUME	INIT	HOURS	EX AMOUNT	RATE
628	CLERMONT	WATE	115	WATER PROJECT	0628-1150701	SRG	2	67.84	33.92
				TOTAL	0628-11		2	67.84	

Row #		State	Co #	Sub #	Sub Name	Work Order #	Project Type: Water or	Project Descripti on	Project Start Date
1	62811507	FL	089	0628	Clermont/	1150701	W	Clermont	08/01/07

Project Stop Date	Placed in Service Date	Project Status	Type & Project	Project ID	Eligible for IDC in	Interest Rate Jan	IDC Interest Rate Jul	Ending Balance 12/31/06	Current Additions
12/31/07		Open	WOpen	1206	Y	9.03%	9.03%	0.00	0.00

JANUARY		FEBRUARY			MARCH			APRIL	
Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

	MAY			JUNE			JULY		
Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

AUGUST			SEPTEMBER			OCTOBER			N
Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67.84

OVEMBER	
Current IDC	Project To Date
0.51	68.35

MTD	YTD
0.00	0.51

89 *	663 *	1150702 *	10002	--CAPITALIZED TIME--				BEG	0
				CAP TIME	31.25		6/30/2007	089-CAPTIME.WO-06-04	
				CAP TIME	101.76		9/30/2007	089-CAPTIME.WO-09-04	
				CAP TIME	610.56		########	089-CAPTIME.WO-10-01	
				CAP TIME	237.44		########	089-CAPTIME.WO-11-01	
					981.01	0		NET	981.01
								END	981.01
89 *	663 *	1150702 *	10003	--INTEREST DURING CONS TRUCTION--				BEG	0
				IDC 07/31/07	0.24		8/6/2007	089-SE11WO.A-07-01	
				IDC 08/31/07	46.46		9/10/2007	089-SE11WO.A-08-03	
				IDC 09/30/07	1,076.81		10/4/2007	089-SE11WO.A-09-05	
				IDC 10/31/07	1,089.51		11/7/2007	089-SE11WO.A-10-04	
				IDC 11/30/07	1,789.17		########	089-SE11WO.A-11-02	
					4,002.19	0		NET	4,002.19
								END	4,002.19
89 *	663 *	1150702 *	10505	--ENGINEERING--				BEG	0
				56082*13098*CPH ENGI	5,200.00			089-CP.INVD-08-29	
				58789*13098*CPH ENGI	942.12			089-CP.INVD-08-33	
				60915*13098*CPH ENGI	436.86			089-CP.INVD-09-25	
					6,578.98	0		NET	6,578.98
								END	6,578.98
89 *	663 *	1150702 *	10512	--LABOR/INSTALLATION--				BEG	0
				60601*13307*SHAFER D	136,088.75			089-CP.INVD-09-24	
				65438*13307*SHAFER D	91,651.25			089-CP.INVD-11-26	
					227,740.00	0		NET	227,740.00
								END	227,740.00
89 *	663 *	1150702 *	10513	--LAND/EASEMENT--				BEG	0
				59201*13098*CPH ENGI	250			089-CP.INVD-09-23	
					250	0		NET	250
								END	250

SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPTION	ACCOUNT NUMBER	INIT		HOURS EXT	AMOUNT	RATE
663	FOUR LAKES	WATER	115	WATER PROJECT	0663-1150702	CGS		3	101.76	33.92
						SRG		2	67.84	33.92
						TLW		2	67.84	33.92
				TOTAL	0663-11		7	237.44		
663	FOUR LAKES	WATER	115	WATER PROJECT	0663-1150702	BHC		11	373.12	33.92
						BKG		7	237.44	33.92
				TOTAL	0663-11		18	610.56		
663	FOUR LAKES	WATER	115	WATER PROJECT	0663-1150702	PCF		3	101.76	33.92
					TOTAL	0663-11		3	101.76	
663	FOUR LAKES	WATER	115	WATER PROJECT	0663-1150702	BKG		1	31.25	31.25
				TOTAL	0663-11		1		31.25	



89 *	675 *	1150702 *	10002	--CAPITALIZED TIME--			BEG	0
				CAP TIME	203.52	11/30/2007	089-CAPTIME.WO-11-01	
					203.52	0	NET	203.52
							END	203.52
89 *	675 *	1150702 *	10003	--INTEREST DURING CO TRUCTION--			BEG	0
				IDC 10/31/07	65.74	11/7/2007	089-SE11WO.A-10-04	
				IDC 11/30/07	172.25	11/29/2007	089-SE11WO.A-11-02	
					237.99	0	NET	237.99
							END	237.99
89 *	675 *	1150702 *	10505	--ENGINEERING--			BEG	0
				61680*08189*THOMPSOI	8,736.80		089-CP.INVD-10-25	
				65434*17957*FL ENVIR	13,884.50		089-CP.INVD-11-26	
					22,621.30	0	NET	22,621.30
							END	22,621.30

SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPTION	ACCOUNT NUMBER	INIT	HOURS EXT	AMOUNT	RATE
675	LAKE GROVES UTILITIES INC	WATEF	115	WATER PROJECT	0675-1150702	CGS	4	135.68	33.92
						SRG	2	67.84	33.92
				TOTAL	0675-11		6	203.52	

Utilities, Inc.

IDC Detail

For the Month Ended 11/30/07

State	Co #	Sub #	Sub Name	Work Order #	Project Type: Water or	Project Descripti on	Project Start Date	Project Stop Date	Placed in Service Date
FL	089	0675	Lake Gro	1150702	W	Lake Loui	04/02/07	06/01/07	

Project Status	Type & Project	Project ID	Eligible for IDC in	Interest Rate Jan	IDC Interest Rate Jul	Ending Balance 12/31/06	JANUARY		
							Current Additions	Current IDC	Project To Date
Open	3002	Y	9.03%	0.00	0.00	0.00	0.00	0.00	0.00

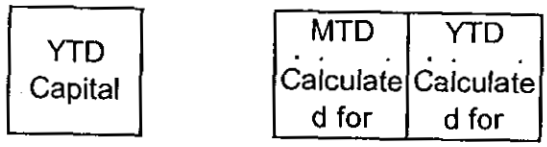
FEBRUARY			MARCH			APRIL			
Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

NET ADDITIONS

MAY		JUNE			JULY			AUGUST	
Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

	SEPTEMBER			OCTOBER			N
Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions
0.00	0.00	#######	65.74	#######	14,088.02	172.25	23,062.81

IOVEMBER		DECEMBER			TOTAL	CP	Differenc
Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	PROJECT TO	Ledger Balance	e (Current
23,062.81	22,890.56	(172.25)	22,824.82		172.25	237.99	


YTD
Capital
MTD
Calculate
d for
YTD
Calculate
d for

89 *	663 *	1150701 *	10002	--CAPITALIZED TIME--			BEG	0
				CAP TIME	305.28	9/30/2007	089-CAPTIME.WO-09-04	
				CAP TIME	33.92	10/31/2007	089-CAPTIME.WO-10-01	
				CAP TIME	67.84	11/30/2007	089-CAPTIME.WO-11-01	
					407.04	0	NET	407.04
							END	407.04
89 *	663 *	1150701 *	10003	--INTEREST DURING CON TRUCTION--			BEG	0
				IDC 08/31/07	134.55	9/10/2007	089-SE11WO.A-08-03	
				IDC 09/30/07	145.38	10/4/2007	089-SE11WO.A-09-05	
				IDC 10/31/07	152.75	11/7/2007	089-SE11WO.A-10-04	
				IDC 11/30/07	154.41	11/29/2007	089-SE11WO.A-11-02	
					587.09	0	NET	587.09
							END	587.09
89 *	663 *	1150701 *	11206	--EQUIPMENT/GENERATO -			BEG	0
				58107*00831*LOCKE WE	17,880.38		089-CP.INVD-08-32	
				61036*13098*CPH ENGI	1,000.00		089-CP.INVD-09-25	
				62527*20612*SHANNON	800		089-CP.INVD-10-26	
					19,680.38	0	NET	19,680.38
							END	19,680.38

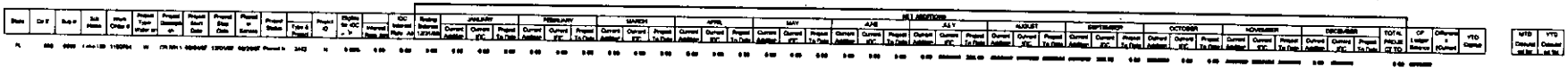
SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPTION	ACCOUNT NUME	INIT	HOURS EX	AMOUNT	RATE
663	FOUR LAKES	WATE	115	WATER PROJECT	0663-1150701	SRG	2	67.84	33.92
				TOTAL	0663-11	2	67.84		
663	FOUR LAKES	WATE	115	WATER PROJECT	0663-1150701	BHC	1	33.92	33.92
				TOTAL	0663-11	1	33.92		
663	FOUR LAKES	WATE	115	WATER PROJECT	0663-1150701	BHC	8	271.36	33.92
						PCF	1	33.92	33.92
				TOTAL	0663-11	9	305.28		



89 *	660 *	1150704 *	10002	--CAPITALIZED TIME--				BEG	0
				CAP TIME	271.36		9/30/2007	089-CAPTIME.WO-09-04	
				CAP TIME	203.52		10/31/2007	089-CAPTIME.WO-10-01	
					474.88	0		NET	474.88
								END	474.88
89 *	660 *	1150704 *	10003	--INTEREST DURING CONSTRUCTION--				BEG	0
				IDC 08/31/2007	393.69		10/4/2007	089-SE11WO.A-09-04	
				IDC 09/30/07	1,673.26		10/4/2007	089-SE11WO.A-09-05	
					2,066.95	0		NET	2,066.95
								END	2,066.95
89 *	660 *	1150704 *	10306	--EQUIPMENT/TREATMEN-				BEG	0
				50525*20260*RESLER,	14,800.00			089-CP.INVD-05-27	
				50525*20260*RESLER,	500			089-CP.INVD-05-27	
				RECL PROJ 4612 MAY		14,800.00	10/4/2007	089-SE11WO.A-09-04	
				RECL PROJ 4612 MAY		500	10/4/2007	089-SE11WO.A-09-04	
					15,300.00	15,300.00		NET	0
								END	0
89 *	660 *	1150704 *	10512	--LABOR/INSTALLATION--				BEG	0
				56995*13307*SHAFER D	52,260.00			089-CP.INVD-08-30	
				60601*13307*SHAFER D	169,435.00			089-CP.INVD-09-24	
					221,695.00	0		NET	221,695.00
								END	221,695.00

SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPTION		ACCOUNT NUME	INIT	HOURS EX	AMOUNT	RATE
660	LAKE UTILITIES	WATE	115	WATER PROJECT		0660-1150704	BHC	2	67.84	33.92
							BKG	5	169.6	33.92
							PCF	1	33.92	33.92
					TOTAL	0660-11		8	271.36	
660	LAKE UTILITIES	WATE	115	WATER PROJECT	0660-1150704		BHC	6	203.52	33.92
				TOTAL	0660-11			6	203.52	

Utilities, Inc.
IDC Detail
For the Month Ended 11/30/07



89 * 675 * 1170701 * 30002 --CAPITALIZED TIME--					BEG		0
	CAP TIME	156.25		6/30/2007	089-CAPTIME.WO-06-04		
	CAP TIME	373.12		9/30/2007	089-CAPTIME.WO-09-04		
	CAP TIME	101.76		10/31/2007	089-CAPTIME.WO-10-01		
		631.13	0		NET		631.13
					END		631.13
89 * 675 * 1170701 * 30003 --INTEREST DURING CONSTRUCTION--					BEG		0
	IDC 04/30/07	301		9/10/2007	089-SE11WO.A-08-02		
	IDC 05/31/07	423.42		9/10/2007	089-SE11WO.A-08-02		
	IDC 06/30/07	542.2		9/10/2007	089-SE11WO.A-08-02		
	IDC 07/31/07	514.83		9/10/2007	089-SE11WO.A-08-02		
	IDC 08/31/07	564.17		9/10/2007	089-SE11WO.A-08-03		
	IDC 09/30/07	579.24		10/4/2007	089-SE11WO.A-09-05		
	IDC 10/31/07	584.36		11/7/2007	089-SE11WO.A-10-04		
	IDC 11/30/07	590.64		11/29/2007	089-SE11WO.A-11-02		
		4,099.86	0		NET		4,099.86
					END		4,099.86
89 * 675 * 1170701 * 30305 --ARCHITECT/DESIGNER--					BEG		0
	45612*13098*CPH ENGI	40,000.00			089-CP.INVD-04-22		
	49775*13098*CPH ENGI	15,967.80			089-CP.INVD-05-26		
	51017*13098*CPH ENGI	9,664.27			089-CP.INVD-06-25		
	53067*13098*CPH ENGI	5,540.91			089-CP.INVD-06-27		
	56082*13098*CPH ENGI	1,024.72			089-CP.INVD-08-29		
	58789*13098*CPH ENGI	837.33			089-CP.INVD-08-33		
	61036*13098*CPH ENGI	1,064.97			089-CP.INVD-09-25		
		74,100.00	0		NET		#######
					END		#######
89 * 675 * 1170701 * 30306 --EQUIPMENT/LAB--					BEG		0
	65229*13098*CPH ENGI	250			089-CP.INVD-11-25		
		250	0		NET		250
					END		250

SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPTION	ACCOUNT NUME	INIT	HOUR	EXT AMOUN	RATE
675	LAKE GROVES UTILITIES INC	OTHEI	117	OTHER PROJECT	0675-1170701	BHC	5	156.25	31.25
				TOTAL	0675-11		5 156	0.25	
				TOTAL	OTHER		5 156	0.25	
675	LAKE GROVES UTILITIES INC	OTHEI	117	OTHER PROJECT	0675-1170701	BHC	8	271.36	33.92
						PCF	3	101.76	33.92
				TOTAL	0675-11		11 373.1		
675	LAKE GROVES UTILITIES INC	OTHEI	117	OTHER PROJECT	0675-1170701	BHC	1	33.92	33.92
						BKG	2	67.84	33.92
				TOTAL	0675-11		3 101.8		

[redacted]

Utilities, Inc.
IDC Detail
For the Month Ended 1/1/2007

State	Co #	Sub #	Sub Name	Work Order #	Project Type Work or	Project Description	Project Start Date	Project End Date	Project in Service	Project Status	Type of Project	Project ID	Rate for IDC in	Interest Rate Bef	IDC Interest Rate Aft	Ending Balance 12/31/2006	JANUARY			FEBRUARY			MARCH			APRIL			MAY			JUNE			JULY			AUGUST			SEPTEMBER			OCTOBER			NOVEMBER			DECEMBER			TOTAL PROJECT TO DATE	CP Ledger Balance	Difference in Current	YTD Closed	MTD Calculation Test	YTD Calculation Test
																	Current Addition	Current IDC	Project To Date	Current Addition	Current IDC	Project To Date	Current Addition	Current IDC	Project To Date	Current Addition	Current IDC	Project To Date	Current Addition	Current IDC	Project To Date	Current Addition	Current IDC	Project To Date	Current Addition	Current IDC	Project To Date	Current Addition	Current IDC	Project To Date	Current Addition	Current IDC	Project To Date	Current Addition	Current IDC	Project To Date	Current Addition	Current IDC	Project To Date							
FL	000	4975	[redacted]	1179701	W	[redacted]	04/24/07	05/01/07		Open	3000	Y	3.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

89 *	675 *	1170702 *	30002	--CAPITALIZED TIME--				BEG	0
				CAP TIME	169.6		11/30/2007	089-CAPTIME.WO-11-01	
					169.6	0		NET	169.6
								END	169.6
89 *	675 *	1170702 *	10003	--INTEREST DURING CO TRUCTION--				BEG	0
				IDC 11/30/07	3,036.36		11/29/2007	089-SE11WO.A-11-02	
					3,036.36	0		NET	3,036.36
								END	3,036.36
89 *	675 *	1170702 *	10512	--LABOR/INSTALLATION--				BEG	0
				65438*13307*SHAFER D	403,332.81			089-CP.INVD-11-26	
					403,332.81	0		NET	403,332.81
								END	403,332.81

SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPTION	ACCOUNT NUMBER	INIT	HOURS	EXT AMOUNT	RATE
675	LAKE GROVES UTILITIES INC	OTHER	117	OTHER PROJECT	0675-1170702	BKG	3	101.76	33.92
						SRG	2	67.84	33.92
				TOTAL	0675-11		5	169.6	

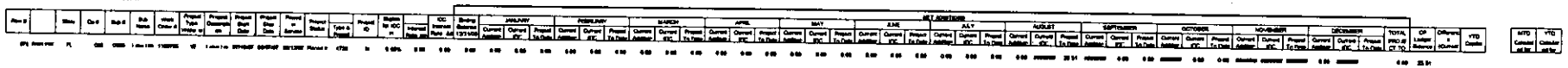
Utilitas, Inc.
IDC Detail
For the Months Ended 11/30/97

| Items | Co # | Sub # | Sub Name | Work Order # | Project Type/ Vendor # | Project Description | Project Start Date | Project Stop Date | Project in Service | Project Status | Type # Project | Project ID | Eligible for IDC ? | Interest Rate Used | IDC Interest Rate Adj | Beginning Balance 10/31/97 | NET ADDITIONS | | |

89 *	660 *	1150705 *	10002	--CAPITALIZED TIME--			BEG	0
				CAP TIME	474.88	9/30/2007	089-CAPTIME.WO-09-04	
					474.88	0	NET	474.88
							END	474.88
89 *	660 *	1150705 *	10003	--INTEREST DURING CONSTRUCTION--			BEG	0
				IDC 09/30/07	23.51	10/4/2007	089-SE11WO.A-09-05	
					23.51	0	NET	23.51
							END	23.51
89 *	660 *	1150705 *	10512	--LABOR/INSTALLATION--			BEG	0
				60602*13307*SHAFER D	2,650.00		089-CP.INVD-09-24	
					2,650.00	0	NET	2,650.00
							END	2,650.00

SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPTION		ACCOUNT NUME	INIT	HOURS EX	AMOUNT	RATE
660	LAKE UTILITIES	WATE	115	WATER PROJECT		0660-1150705	BKG	2	67.84	33.92
							PCF	12	407.04	33.92
					TOTAL	0660-11	14	474.88		

Utilities, Inc.
IDC Detail
For the Month Ended 11/30/07



89 *	667 *	1150701 *	10002	--CAPITALIZED TIME--				BEG	0
				CAP TIME	93.75		6/30/2007	089-CAPTIME.WO-06-04	
				CAP TIME	271.36		9/30/2007	089-CAPTIME.WO-09-04	
					365.11	0		NET	365.11
								END	365.11
89 *	667 *	1150701 *	10003	--INTEREST DURING CO TRUCTION--				BEG	0
				IDC 06/30/07	19.37		6/29/2007	089-SE11WO.A-06-02	
				IDC 07/31/07	20.22		8/6/2007	089-SE11WO.A-07-01	
					39.59	0		NET	39.59
								END	39.59
89 *	667 *	1150701 *	10505	--ENGINEERING--				BEG	0
				53067*13098*CPH ENGI	2,324.38			089-CP.INVD-06-27	
				56082*13098*CPH ENGI	1,309.76			089-CP.INVD-08-29	
				58789*13098*CPH ENGI	7,027.12			089-CP.INVD-08-33	
				61036*13098*CPH ENGI	5,000.01			089-CP.INVD-09-25	
				64005*13098*CPH ENGI	2,766.23			089-CP.INVD-10-28	
					18,427.50	0		NET	18,427.50
								END	18,427.50
89 *	667 *	1150701 *	10513	--LAND/EASEMENT--				BEG	0
				53204*13098*CPH ENGI	250			089-CP.INVD-06-27	
					250	0		NET	250
								END	250

SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPTION	ACCOUNT NUME	INIT	HOURS	EXT AMOUN	RATE
667	SOUTH CLEARMONT AREA	WATE	115	WATER PROJECT	0667-1150701	BKG	3	93.75	31.25
				TOTAL	0667-11		3	93.75	

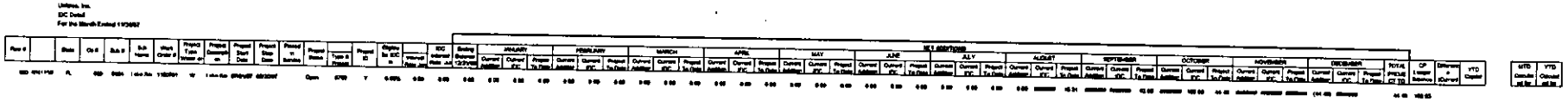
SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPTION	ACCOUNT NUME	INIT	HOURS	EXT AMOUNT	RATE
667	SOUTH CLEARMONT AREA	WATE	115	WATER PROJECT	0667-1150701	PCF	8	271.36	33.92
				TOTAL	0667-11		8	271.36	

[redacted]
IDC Detail
For the Month Ended 11/30/97

State	Co #	Sub #	Sub Name	Work Order #	Project Type Major or	Primary Classification	Project Start Date	Project Sale Date	Project in Service	Project Status	Type of Project	Project ID	Eligible for IDC ?	Interest Rate Jan	IDC Interest Rate Jul	Ending Balance 12/31/96	JANUARY		FEBRUARY			MARCH			APRIL			MAY			JUNE			JULY			AUGUST			SEPTEMBER			OCTOBER			NOVEMBER			DECEMBER			TOTAL WHOLE CY TO	CP Ledger Balance	Difference (Current)	YTD Capital	MTD Capital Act To	YTD Capital Act To
																	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date								
R	[redacted]													5.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

89 *	664 *	1150701 *	10002	--CAPITALIZED TIME--				BEG	0
				CAP TIME	33.92		9/30/2007	089-CAPTIME.WO-09-04	
				CAP TIME	101.76		10/31/2007	089-CAPTIME.WO-10-01	
				CAP TIME	169.6		11/30/2007	089-CAPTIME.WO-11-01	
					305.28	0		NET	305.28
								END	305.28
89 *	664 *	1150701 *	10003	--INTEREST DURING CON TRUCTION--				BEG	0
				IDC 09/30/07	15.31		10/4/2007	089-SE11WO.A-09-05	
				IDC 10/31/07	42.86		11/7/2007	089-SE11WO.A-10-04	
				IDC 11/30/07	44.46		11/29/2007	089-SE11WO.A-11-02	
					102.63	0		NET	102.63
								END	102.63
89 *	664 *	1150701 *	11206	--EQUIPMENT/GENERATC -				BEG	0
				61036*13098*CPH ENGI	2,000.00			089-CP.INVD-09-25	
				62527*20612*SHANNON	800			089-CP.INVD-10-26	
				62982*00831*LOCKE WE	2,744.55			089-CP.INVD-10-27	
					5,544.55	0		NET	5,544.55
								END	5,544.55

SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPTION		ACCOUNT NUME	INIT	HOURS EX	AMOUNT	RATE
664	LAKE SAUNDERS ACRES	WATER	115	WATER PROJECT		0664-1150701	BHC	1	33.92	33.92
					TOTAL	0664-11	1	33.92		
664	LAKE SAUNDERS ACRES	WATER	115	WATER PROJECT	0664-115070	BHC	3	101.76	33.92	
				TOTAL	0664-11	3	102			
664	LAKE SAUNDERS ACRES	WATER	115	WATER PROJECT	0664-115070	SRG	5	169.6	33.92	
				TOTAL	0664-11	5	170			



89 *	636 *	1150701 *	10002	--CAPITALIZED TIME--			BEG	0
				CAP TIME	101.76		9/30/2007 089-CAPTIME.WO-09-04	
					101.76	0	NET	101.76
							END	101.76
89 *	636 *	1150701 *	10003	--INTEREST DURING CO! TRUCTION--			BEG	0
				IDC 07/31/07	189.25		8/6/2007 089-SE11WO.A-07-01	
					189.25	0	NET	189.25
							END	189.25
89 *	636 *	1150701 *	10505	--ENGINEERING--			BEG	0
				56082*13098*CPH ENGI	4,176.41		089-CP.INVD-08-29	
				58789*13098*CPH ENGI	77.12		089-CP.INVD-08-33	
				60915*13098*CPH ENGI	417.5		089-CP.INVD-09-25	
					4,671.03	0	NET	4,671.03
							END	4,671.03
89 *	636 *	1150701 *	10513	--LAND/EASEMENT--			BEG	0
				57706*13098*CPH ENGI	250		089-CP.INVD-08-31	
					250	0	NET	250
							END	250
89 *	636 *	1150701 *	10523	--SITE WORK/RESTORAT N--			BEG	0
				55485*13307*SHAFER D	25,150.00		089-CP.INVD-07-24	
				59199*13307*SHAFER D	2,000.00		089-CP.INVD-09-23	
					27,150.00	0	NET	27,150.00
							END	27,150.00

SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPT
636	THE VISTAS	WATER	115	WATER PROJECT
				TOTAL

ACCOUNT NUMB	INIT	HOURS E	AMOUNT	RATE
0636-1150701	PCF	3	101.76	33.92
0636-11		3	101.76	

Utilities, Inc.
IDC Detail
For the Month Ended 11/30/07

Row #		State	Co #	Sub #	Sub Name	Work Order #	Project Type: Water or	Project Descripti on	Project Start Date	Project Stop Date	Placed in Service Date	Project Status
489	63611507	FL	089	0636	Vistas	1150701	W	Louisa Pt	02/15/07	05/30/07	07/31/07	Placed In

Type & Project	Project ID	Eligible for IDC in	Interest Rate Jan	IDC Interest Rate Jul	Ending Balance 12/31/06	JANUARY			FEBRUARY			
						Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions
8771	N	9.03%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

NET ADDITIONS

MARCH		APRIL			MAY			JUNE			JULY	
Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	#######	189.25	#######	#######

	AUGUST			SEPTEMBER			OCTOBER			NOVEMBER		
Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date
0.00	#######	#######	0.00	#######	0.00	0.00	#######	0.00	0.00	#######	#######	#######

DECEMBER			TOTAL	CP	Differenc	YTD	MTD	YTD
Current Additions	Current IDC	Project To Date	PROJECT TO	Ledger Balance	e (Current	Capital	Calculated for	Calculated for
0.00	########		0.00	189.25				

89 * 675 * 1150701 * 10002 --CAPITALIZED TIME--					BEG		0
	CAP TIME	135.68		9/30/2007	089-CAPTIME.WO-09-04		
	CAP TIME	169.6		11/30/2007	089-CAPTIME.WO-11-01		
		305.28	0		NET		305.28
					END		305.28
89 * 675 * 1150701 * 10003 --INTEREST DURING CONSTRUCTION--					BEG		0
	IDC 08/31/07	74.74		9/10/2007	089-SE11WO.A-08-03		
	IDC 09/30/07	78.71		10/4/2007	089-SE11WO.A-09-05		
	IDC 10/31/07	79.31		11/7/2007	089-SE11WO.A-10-04		
	IDC 11/30/07	562.4		11/29/2007	089-SE11WO.A-11-02		
		795.16	0		NET		795.16
					END		795.16
89 * 675 * 1150701 * 10505 --ENGINEERING--					BEG		0
	56082*13098*CPH ENGI	8,490.00			089-CP.INVD-08-29		
	58789*13098*CPH ENGI	1,192.04			089-CP.INVD-08-33		
	60915*13098*CPH ENGI	317.96			089-CP.INVD-09-25		
		10,000.00	0		NET		10,000.00
					END		10,000.00
89 * 675 * 1150701 * 10513 --LAND/EASEMENT--					BEG		0
	57706*13098*CPH ENGI	250			089-CP.INVD-08-31		
		250	0		NET		250
					END		250
89 * 675 * 1150701 * 10523 --SITE WORK/RESTORATION--					BEG		0
	67209*13307*SHAFER D	63,950.00			089-CP.INVD-11-28		
		63,950.00	0		NET		63,950.00
					END		63,950.00

SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPTION		ACCOUNT NUME	INIT	HOURS EX	AMOUNT	RATE
675	LAKE GROVES UTILITIES INC	WATE	115	WATER PROJECT		0675-1150701	BKG	1	33.92	33.92
							PCF	3	101.76	33.92
					TOTAL	0675-11	4	135.68		
675	LAKE GROVES UTILITIES INC	WATE	115	WATER PROJECT		0675-1150701	SRG	5	169.6	33.92
				TOTAL	0675-11		5	170		

Utilities, Inc.
IDC Detail
For the Month Ended 11/30/07

Row #		State	Co #	Sub #	Sub Name	Work Order #	Project Type: Water or	Project Descripti on	Project Start Date
534	67511507	FL	089	0675	Lake Gro'	1150701	W	US 27 WI	06/01/07

Project Stop Date	Placed in Service Date	Project Status	Type & Project	Project ID	Eligible for IDC in	Interest Rate Jan	IDC Interest Rate Jul	Ending Balance 12/31/06	Current Additions
11/01/07		Open	8772	Y	9.03%	0.00	0.00	0.00	0.00

JANUARY		FEBRUARY			MARCH			APRIL	
Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

NET ADDITIONS

	MAY			JUNE			JULY		
Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	#######	74.74

AUGUST			SEPTEMBER			OCTOBER			N
Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions
#######	453.64	78.71	#######	0.00	79.31	#######	#######	562.40	#######

IOVEMBER		DECEMBER			TOTAL	CP	Differenc	YTD
Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	PROJECT TO	Ledger Balance	e (Current	Capital
#######	#######	(562.40)	#######		562.40	795.16		

MTD	YTD
Calculated for	Calculated for

89 *	660 *	1150702 *	10002	--CAPITALIZED TIME--				BEG	0
				CAP TIME	135.68		9/30/2007	089-CAPTIME.WO-09-04	
					135.68	0		NET	135.68
								END	135.68
89 *	660 *	1150702 *	10003	--INTEREST DURING CONSTRUCTION--				BEG	0
				IDC 04/30/07	1,741.14		5/30/2007	089-SE11WO.A-04-02	
				IDC 04/30/07		1,741.14	5/30/2007	089-SE11WO.A-04-03	
				IDC 01/01/07-05/31/07	2,690.36		5/31/2007	089-SE11WO.A-05-02	
				IDC 06/30/07	956.36		6/29/2007	089-SE11WO.A-06-02	
				IDC 07/31/07	963.56		8/6/2007	089-SE11WO.A-07-01	
				IDC 08/31/07	970.81		9/10/2007	089-SE11WO.A-08-03	
				IDC 09/30/07	979.14		10/4/2007	089-SE11WO.A-09-05	
				IDC 10/31/07	986.5		11/7/2007	089-SE11WO.A-10-04	
				IDC 11/30/07	993.93		11/29/2007	089-SE11WO.A-11-02	
					10,281.80	1,741.14		NET	8,540.66
								END	8,540.66
89 *	660 *	1150702 *	10606	--EQUIPMENT/TELEMETR -				BEG	0
				45082*00831*LOCKE WE	22,352.95			089-CP.INVD-03-35	
					22,352.95	0		NET	22,352.95
								END	22,352.95
89 *	660 *	1150702 *	10612	--LABOR/INSTALLATION/TANK--				BEG	0
				43426*00831*LOCKE WE	24,031.64			089-CP.INVD-03-33	
				43426*00831*LOCKE WE	31,887.90			089-CP.INVD-03-33	
				45082*00831*LOCKE WE	27,907.90			089-CP.INVD-03-35	
				45611*00831*LOCKE WE	18,220.52			089-CP.INVD-04-22	
					102,047.96	0		NET	102,047.96
								END	102,047.96

SUB	SUBDIVISION NAME	TYPE	PRJ	PROJECT DESCRIPTION		ACCOUNT NUME	INIT	HOURS EX	AMOUNT	RATE
660	LAKE UTILITIES	WATE	115	WATER PROJECT		0660-1150702	PCF	4	135.68	33.92
					TOTAL	0660-11		4	135.68	

Utilities, Inc.

IDC Detail

For the Month Ended 11/30/07

State	Co #	Sub #	Sub Name	Work Order #	Project Type: Water or	Project Descripti on	Project Start Date	Project Stop Date	Placed in Service Date
FL	089	0660	Lake Utilit	1150702	W	Well pum	01/15/07	07/15/07	

Project Status	Type & Project	Project ID	Eligible for IDC in	Interest Rate Jan	IDC Interest Rate Jul-	Ending Balance 12/31/06	JANUARY		
							Current Additions	Current IDC	Project To Date
Open	8773	Y	9.03%	0.00	0.00	0.00	0.00	0.00	0.00

FEBRUARY			MARCH			APRIL			
Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions
0.00	########	799.01	########	########	942.13	########	0.00	949.22	########

NET ADDITIONS

MAY		JUNE			JULY			AUGUST	
Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC
0.00	956.36	#######	0.00	963.56	#######	0.00	970.81	#######	135.68

	SEPTEMBER			OCTOBER			NOVEMBER		
Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date	Current Additions	Current IDC	Project To Date
979.14	########	0.00	986.50	########	0.00	993.93	########	########	########

DECEMBER			TOTAL	CP	Differenc	YTD	MTD	YTD
Current Additions	Current IDC	Project To Date	PROJECT TO	Ledger Balance	e (Current	Capital	Calculated for	Calculated for
(993.93)	#######		993.93	#######				

14 CP

056082

ENTERED
JUL 30 2007

Invoice

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

JUL 19 2007

UTILITIES, INC.

July 12, 2007
Project No: #U07106/57436
Invoice No: 57436

Bryan Gongre
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

V13098

PROJECT
ID# 8771

Louisa Pt. WM extension & loop connection

Water Main Extension from Louisa Point to US 27; Clermont, Lake County Cap ID # 8771
Professional Services through June 24, 2007

Fee

Total Fee	8,250.00		
Percent Complete	50.6232	Total Earned	4,176.41
		Previous Fee Billing	*0.00*
		Current Fee Billing	4,176.41
		Total Fee	**4,176.41**
		Total this Invoice	**$4,176.41**

(2)

Billings to Date

	Current	Prior	Total
Fee	4,176.41	0.00	4,176.41
Totals	**4,176.41**	**0.00**	**4,176.41**

CPH Engineers, Inc. _____

WO# 089-0636-115-07-01-10505

058789

AUG 2 8 2007

Invoice

RECEIVED

AUG 15 2007

UTILITIES, INC

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

August 7, 2007
Project No: U07106 57885
Invoice No: 57885

V13098

Bryan Gongre
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Water Main Extension from Louisa Point to US 27; Clermont, Lake County Cap ID # 8771
Professional Services through July 22, 2007

Fee

Total Fee	8,250.00		
Percent Complete	51.5579	Total Earned	4,253.53
		Previous Fee Billing	4,176.41
		Current Fee Billing	77.12
		Total Fee	77.12
		Total this Invoice	$77.12

2

Outstanding Invoices

Number	Date	Balance
57436	07/12/07	4,176.41
Total		**4,176.41**

Pd. 8/2/07 Ck #634066

$77.12

Total Now Due ~~$4,253.53~~

Billings to Date

	Current	Prior	Total
Fee	77.12	4,176.41	4,253.53
Totals	**77.12**	**4,176.41**	**4,253.53**

PROJECT
ID# 8771
Louisa Pt. wm extension and loop connection

CPH Engineers, Inc.

WO#089-0636-115-07-01-10505

060915

ENTERED
SEP 25 2007

Invoice

RECEIVED

SEP 12 2007

UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

September 5, 2007
Project No: #U07106 / 58567
Invoice No: ~~50567~~

V13098

Bryan Gongre
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Water Main Extension from Louisa Point to US 27; Clermont, Lake County **Cap ID # 8771**
Professional Services through August 19, 2007

Fee

Total Fee	8,250.00		
Percent Complete	56.6185	Total Earned	4,671.03
		Previous Fee Billing	4,253.53
		Current Fee Billing	417.50
		Total Fee	417.50

2

Total this Invoice $417.50

Billings to Date

	Current	Prior	Total
Fee	417.50	4,253.53	4,671.03
Totals	**417.50**	**4,253.53**	**4,671.03**

PROJECT
ID# 8771

Louisa Pt. wm extension & Loop Connection

CPH Engineers, Inc.

WO# 089-0636-115-07-01-10505

3 CP

057706

ENTERED
AUG 15 2007

Invoice

V13098

RECEIVED
AUG 0 3 2007

PROJECT ID# 8771

Louisa Pt. WM extension & Loop connection

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

August 1, 2007
Project No: A2101.00
Invoice No: 56590

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Reimbursement for Application Fees Paid on Behalf of Client: Water Main Extension from Louisa Point to US 27; Clermont, Lake County

Reimbursable Expenses

(2)

App.Fees Paid for Client

06/19/07	FL Dept. of Environmental Protection	U07106-General Permit	250.00	
	Total Reimbursables		**250.00**	**250.00**

permits

Total this Invoice **$250.00**

Application fees advanced on behalf of Client are not included in our scope of services and are considered "extra" to the engineering fee. Said fees have been advanced as a courtesy to the Client and to expedite processing of the specific request. Please reimburse promptly.

WO # 089-0636-115-07-01-10513

CPH Engineers, Inc. David A. Diesch /CTP

055485

ENTERED
JUL 25 2007

V13307

Sheet1

AIA DRAW REQUEST
PROJECT: LOUISA POINT PRV
OWNER: LAKE UTILITY SERVICES,INC.
INVOICE #: 72007-76
START DATE: JUNE 2007
DATE: JULY 5, 2007

SHAFER DEVELOPMENT CORP.
406 LAKESHORE DRIVE
EUSTIS, FLORIDA 32726
(352)267-4490
FAX (352)357-7852

RECEIVED
JUL 11 2007

PAGE 1 OF 2

DRAW #1

A	B	C	D	E	G		H
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	WORK COMPLETED PREVIOUS APPLICATIONS	THIS APPLICATION WORK IN PLACE	TOTAL COMPL.& STORED TO DATE (D+E+F)	% (G/C)	BAL. TO FINISH (C-G)
1	MOBILIZATION	3,500.00	0.00	3,500.00	3,500.00	100%	0.00
2	CONCRETE VAULT W/ HATCH	5,500.00	0.00	5,500.00	5,500.00	100%	0.00
3	16x8 WET TAP	4,500.00	0.00	4,500.00	4,500.00	100%	0.00
4	8" DIP	1,200.00	0.00	1,200.00	1,200.00	100%	0.00
5	8" BERMAD PRV	3,700.00	0.00	3,700.00	3,700.00	100%	0.00
6	FITTINGS	3,500.00	0.00	3,500.00	3,500.00	100%	0.00
7	TESTING	2,000.00	0.00	0.00	0.00	0%	2,000.00
8	GAUGES	1,500.00	0.00	1,500.00	1,500.00	100%	0.00
9	FINAL DRESS/ SOD	1,750.00	0.00	1,750.00	1,750.00	100%	0.00
10							
11							
12							
13							
14	TOTALS	27,150.00	0.00	25,150.00	25,150.00		2,000.00
15							
16	TOTAL DRAW		$25,150.00				

2

12

WO# 089-0636-115-07-01-10523

PROJECT
ID# 8771

Louisa Pt. WTP attention
& Loop connection

059199

SEP 0 6 2007

RECEIVED

AUG 20 2007

Sheet1 V13307

AIA DRAW REQUEST
PROJECT: **LOUISA POINT PRV**
OWNER: **LAKE UTILITY SERVICES,INC.**
INVOICE #: 82007-80
START DATE: AUG 2007
DATE: AUG 16, 2007
PAGE 1 OF 2

SHAFER DEVELOPMENT CORP.
406 LAKESHORE DRIVE
EUSTIS, FLORIDA 32726
(352)267-4490
FAX (352)357-7852

PROJECT ID# 8771

Louisa Pt. WM attention & loop connection

FINAL DRAW

A	B	C	D	E	G		H
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	WORK COMPLETED PREVIOUS APPLICATIONS	THIS APPLICATION WORK IN PLACE	TOTAL COMPL.& STORED TO DATE (D+E+F)	% (G/C)	BAL. TO FINISH (C-G)
1	MOBILIZATION	3,500.00	3,500.00	0.00	3,500.00	100%	0.00
2	CONCRETE VAULT W/ HATCH	5,500.00	5,500.00	0.00	5,500.00	100%	0.00
3	16x8 WET TAP	4,500.00	4,500.00	0.00	4,500.00	100%	0.00
4	8" DIP	1,200.00	1,200.00	0.00	1,200.00	100%	0.00
5	8" BERMAD PRV	3,700.00	3,700.00	0.00	3,700.00	100%	0.00
6	FITTINGS	3,500.00	3,500.00	0.00	3,500.00	100%	0.00
7	TESTING	2,000.00	0.00	2,000.00	2,000.00	100%	0.00
8	GAUGES	1,500.00	1,500.00	0.00	1,500.00	100%	0.00
9	FINAL DRESS/ SOD	1,750.00	1,750.00	0.00	1,750.00	100%	0.00
10							
11							
12							
13							
14	TOTALS	27,150.00	25,150.00	2,000.00	27,150.00		0.00
15							
16	TOTAL FINAL DRAW		$2,000.00				

WO# 089-0636-115-07-01-10523

026524

ENTERED

SEP – 1 2006

Invoice

RECEIVED

JUL 26 2006

UTILITIES INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

V13095

July 19, 2006
Project No: A2101.00
Invoice No: #49918

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Reimbursement for Application Fees Paid on Behalf of Client: LUSI North CUP; Clermont, FL

Reimbursable Expenses

App.Fees Paid for Client

				CUP application
07/06/06	St Johns River Water Management District	u0788, Consumptive uses of Water App	1,000.00	
	Total Reimbursables		**1,000.00**	**1,000.00**

water permits application

Total this Invoice **$1,000.00**

Application fees advanced on behalf of Client are not included in our scope of services and are considered "extra" to the engineering fee. Said fees have been advanced as a courtesy to the Client and to expedite processing of the specific request. Please reimburse promptly.

WO # 089-0660-115-06-01-10505

CPH Engineers, Inc. David A Gerson /CTP

Hold for Pick Up

ID# 4092
W.O. pending

CPH ENGINEERS, INC.
P.O. BOX 2808
SANFORD, FL 32772-2808
(407) 322-6841

SUNTRUST REDACTED

CHECK DATE July 6, 2006

PAY One Thousand and 00/100 Dollars

AMOUNT $1,000.00

TO St Johns River Water Management District

Linda M. Garner

REDACTED

Security Features Included. Details on back.

PH ENGINEERS, INC. • P.O. BOX 2808, SANFORD, FL 32772-2808 • PH. (407) 322-6841

150766

Invoice Number	Date	Voucher	Amount	Discounts	Previous Pay	Net Amount
CUP App	07/06/06	000000085121	1,000.00	0.00	0.00	1,000.00
St Johns River Water Management District 1001.0000C 7 S05611		Totals	1,000.00	0.00	0.00	1,000.00

DELUXE BUSINESS FORMS 1-800-[illegible]

ji @ CP

033007

33007

ENTERED
NOV 08 2006

Invoice

RECEIVED
OCT 27 2006
UTILITIES, INC.

V13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

October 18, 2006
Project No: #A2101.00/49950
Invoice No: ~~49950~~

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

ID # 3001
Lake Louisa Road
water main relocation

Reimbursement for Application Fees Paid on Behalf of Client: South Lake Connector Rd WM replacement; Lake County

Reimbursable Expenses

App.Fees Paid for Client

09/20/06	FL Dept of Environmental Protection	U0790- General Permit	250.00	
	Total Reimbursables		**250.00**	**250.00**
			Total this Invoice	**$250.00**

(2)

Application fees advanced on behalf of Client are not included in our scope of services and are considered "extra" to the engineering fee. Said fees have been advanced as a courtesy to the Client and to expedite processing of the specific request. Please reimburse promptly.

WO# 089-0660-115-06-03-10505

CPH Engineers, Inc. David A Gwynn/CTP

CP (2)

0351
35415

ENTERED

DEC 06 2006

Invoice

RECEIVED
NOV 20 2006

V13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

November 15, 2006
Project No: #U0790 52613
Invoice No: 52613

Bryan Gongre
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

[redacted]
Lake Louisa Rd. water main relocation

South Lake Connector Road WM Replacement; Lake County
Professional Services through October 22, 2006

Fee

Total Fee	8,500.00		
Percent Complete	17.6035	Total Earned	1,496.30
		Previous Fee Billing	441.30
		Current Fee Billing	1,055.00
		Total Fee	**1,055.00**
		Total this Invoice	**$1,055.00**

(2)

WO# 089-0665-115-06-03-10505

Outstanding Invoices

Number	Date	Balance
51743	10/10/06	441.30
Total		**441.30**

Pd. 11/02/06
Ck # 601905

$1,055 ✓

Total Now Due ~~$1,496.30~~

CPH Engineers, Inc. [signature]

Y 3 CP

037868

37868

ENTERED
JAN 0 3 2007

Invoice

13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

December 15, 2006
Project No: 10790 52199
Invoice No: 53199

Bryan Gongre
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

T.O.# 3001
Lake Louisa Rd. water main relocation

RECEIVED
DEC 20 2006
UTILITIES, INC.

South Lake Connector Road WM Replacement; Lake County
Professional Services through November 19, 2006

Fee

Total Fee	8,500.00			
Percent Complete	100.00	Total Earned	8,500.00	
		Previous Fee Billing	1,496.30	
		Current Fee Billing	7,003.70	
		Total Fee		7,003.70
			Total this Invoice	**$7,003.70**

Outstanding Invoices

Number	Date	Balance
52613	11/15/06	1,055.00
Total		**1,055.00**

2

Total Now Due **$8,058.70**

CPH Engineers, Inc.

WO# 089-0660-115-06-03-10505

4 ② CP

C45082

ENTERED
MAR 2 7 2007

V00831

Invoice

Invoice#:00060335
Inv Date:03/08/07
Page Num: 2
Order : QUOTE

Customer:UTIINC-UTILITIES, INC.
PO Number:ID # 8773

Ship Date	Terms	Ship Via	Slspr Num	Due Date
03/08/07	NET 30-DAY	SERVICE	9	04/07/07

Qty Ordered	Qty Shipped / Qty Backord	Item Number / Description	Unit Price	T / X	Extended Amount

PROJECT
ID# 8773

well pump rebuild
at multiple locations

WO#089-0660-115-07-02-10606

(1)

SERVICE CHARGES of 1.5% per month, or the maxium allowed by law will be added to any past due balances. Also added will be all cost, including reasonable attorney fees, whether suit be brought or not, if the charges due hereunder are not discharged within (30) days of date of invoice and counsel shall be employed herein. BALANCE DUE SHOWN BELOW :

LOCKE WELL AND PUMP COMPANY
3685 OLD WINTER GARDEN ROAD
ORLANDO, FLORIDA 32805

FAX: 407/578-1840
407/299-8888
Tax ID 59-1034242

Subtotal	:	21481.00
Sales Tax	:	871.95
Freight	:	0.00
Invoice Total	:	22352.95
Payment	:	0.00
Balance	:	$22352.95

RECEIVED

MAR 09 2007

UTILITIES, INC.

Invoice

Invoice :00060335
Customer: UTIINC
Inv Date:03/08/07
Page Num: 1
Order : QUOTE

Bill-to:

UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FL
32714

Ship-to:

CRESCENT HILLS #1 WELL
REBUILT BOWL LOWERED 20'
1995

Customer PO Number:ID # 8773

Ship Date	Drp	Resle	Terms	Ship Via	Slspr Num	Due Date
03/08/07	N	N	NET 30-DAY	SERVICE	9	04/07/07

Qty Ordered	Qty Shipped / Qty Backord	Item Number / Description	Unit Price	T / X	Extended Amount
		SERVICE TO PULL PUMP AND INSTALL NEW PUMP. FURNISH AND HOOKUP DISCHARGE HOSE TO PUMP WELL OFF AND SAMPLE.			
1.00	1.00 0.00	SERVICE CALL LABOR CRESCENT HILLS 03/05 MEN & TRUCK	5450.000	N	5450.00
		VIDEO AFTER WELL PUMP IS PULLED.			
1.00	1.00 0.00	VIDEO VIDEO OR LOGGING WELL	2350.000	N	2350.00
		(1) 10RJMC 5 STAGE BOWL ASSEMBLY, (120') 6" X 1-3/16" COLUMN & INNER COLUMN 5 TOP & BOTTOM, (1) STUFFING BOX REPAIR, (1) SET OF PACKING, (1) SLINGER, AND (1) HEAD SHAFT COMPLETE.			
1.00	1.00 0.00	TOTAL PARTS COST CRESCENT HILLS 03/05	13572.00	Y	13572.00
1.00	1.00 0.00	FUEL SURCHARGE	109.000	Y	109.00

Continued Next Page

43423
43426

ENTERED
MAR 07 2007

RECEIVED

FEB 20 2007

UTILITIES, INC

Invoice V00831

Sub # 660
Sub Name Water Sewer or Both (Circle One) Lake Utility Services Inc.
Retirement Info. 20 yrs. old
Cross Ref. Invoices
Approval
Date received Date

Invoice #: 00060279
Customer: UTIINC
Inv Date: 02/13/07
Page Num: 1
Order : QUOTE

Bill-to:

UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FL
32714

Ship-to:

ORANGES #1
WELL REBUILT BOWL 1994

ID #. 8773
well [illegible] replaced
[illegible] well [illegible]

Customer PO Number:ID8773

Ship Date	Drp	Resle	Terms	Ship Via	Slspr Num	Due Date
02/13/07	N	N	NET 30-DAY	SERVICE	9	03/15/07

Qty Ordered	Qty Shipped / Qty Backord	Item Number / Description	Unit Price	T / X	Extended Amount
		(1) 8DHLO 15 STAGE BOWL ASSEMBLY, (90') 6" X 1-3/16"			
		COLUMN & INNER COLUMN 5 TOP & BOTTOM, (1) STUFFING BOX			
		REPAIR, (1) SET OF PACKING, (1) SLINGER, ~~(1) HEAD SHAFT~~			
		COMPLETE.			
		WO # 089-0660 - 115-07-02-10612			
1.00	1.00 0.00	PARTS	14794.00	Y	14794.00
1.00	1.00 0.00	SERVICE CALL LABOR ORANGES #1 MEN & TRUCK	5950.000	N	5950.00
1.00	1.00 0.00	VIDEO VIDEO OR LOGGING WELL	2350.000	N	2350.00

PUMP SCRAPPED
INSTALLED 987

SERVICE CHARGES of 1.5% per month, or the maxium allowed by law will be added to any past due balances. Also added will be all cost, including reasonable attorney fees, whether suit be brought or not, if the charges due hereunder are not discharged within (30) days of date of invoice and counsel shall be employed herein. BALANCE DUE SHOWN BELOW :

LOCKE WELL AND PUMP COMPANY
3685 OLD WINTER GARDEN ROAD
ORLANDO, FLORIDA 32805

FAX: 407/578-1840
407/299-8888
Tax ID 59-1034242

Subtotal	:	23094.00
Sales Tax	:	937.64
Freight	:	0.00
Invoice Total	:	24031.64
Payment	:	0.00
Balance	:	$24031.64

43426

43426

ENTERED
MAR 07 2007

RECEIVED

FEB 2 6 2007

UTILITIES, INC

Invoice

Vro 831

Sub # 660
Sub Name Lake Utility Services, Inc.
Retirement Info. 8 yrs. old
Cross Ref. Invoices
Approval
Date received

Water Sewer or Both (Circle One)

~~Ship to:~~ Date

Invoice #:00060282
Customer: UTIINC
Inv Date:02/14/07
~~Page~~ Num: 1
~~Order~~ : QUOTE

Bill to:

UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FL
32714

AMBER HILL #1 WELL
INSTALLED 1999

ID # 8773

well pump rebuilds at multiple well houses

Customer PO Number:ID8773

Ship Date	Drp	Resle	Terms	Ship Via	Slspr Num	Due Date
02/14/07	N	N	NET 30-DAY	SERVICE	9	03/16/07

Qty Ordered	Qty Shipped / Qty Backord	Item Number / Description	Unit Price	T/X	Extended Amount
		(1) 8DHHO 12 STAGE BOWL ASSEMBLY, (180') 6"X1-12" COLUMN & INNER COLUMN S TOP & BOTTOM, (1) STUFFING BOX REPAIR, (1) SET OF PACKING, (1) SLINGER, (1) HEAD SHAFT COMPLETE.			
		PUMP SCRAPPED INSTALLED 1999			
1.00	1.00	PARTS			
	0.00	BOWL ASSEMBLY	21390.00	Y	21390.00
1.00	1.00	SERVICE CALL LABOR			
	0.00	AMBER HILL #1 MEN & TRUCK	6650.000	N	6650.00
1.00	1.00	VIDEO			
	0.00	VIDEO OR LOGGING WELL	2350.000	Y	2350.00

WO # 089-0660-115-07-02-10612

(1)

SERVICE CHARGES of 1.5% per month, or the maxium allowed by law will be added to any past due balances. Also added will be all cost, including reasonable attorney fees, whether suit be brought or not, if the charges due hereunder are not discharged within (30) days of date of invoice and counsel shall be employed herein.

BALANCE DUE SHOWN BELOW :

LOCKE WELL AND PUMP COMPANY
3685 OLD WINTER GARDEN ROAD
ORLANDO, FLORIDA 32805

FAX: 407/578-1840
407/299-8888
Tax ID 59-1034242

Subtotal	:	30390.00
Sales Tax	:	1497.90
Freight	:	0.00
Invoice Total	:	31887.90
Payment	:	0.00
Balance	:	$31887.90

6

B

045082

45082

ENTERED
MAR 2 7 2007

Invoice V80831

Invoice#:00060347
Inv Date:03/14/07
Page Num: 2
Order : QUOTE

Customer:UTIINC-UTILITIES, INC.
PO Number:ID # 8773

Ship Date :	:Terms	:Ship Via	:Slspr Num:	:Due Date:
03/14/07 :	:NET 30-DAY	:SERVICE	: 9	:04/13/07:

Qty Ordered	:Qty Shipped:Item Number :Qty Backord:Description	:Unit :Price	:	:T: :X:	Extended Amount

PROJECT
ID# 8773

well pump rehab at multiple shed rooms

WO# 089-0660-115-07-02-10612

(1)

SERVICE CHARGES of 1.5% per month, or the maxium allowed by law will be added to any past due balances. Also added will be all cost, including reasonable attorney fees, whether suit be brought or not, if the charges due hereunder are not discharged within (30) days of date of invoice and counsel shall be employed herein. BALANCE DUE SHOWN BELOW :

LOCKE WELL AND PUMP COMPANY
3685 OLD WINTER GARDEN ROAD
ORLANDO, FLORIDA 32805

FAX: 407/578-1840
407/299-8888
Tax ID 59-1034242

Subtotal	:	26765.00 :
Sales Tax	:	1142.90 :
Freight	:	0.00 :
Invoice Total	:	27907.90 :
Payment	:	0.00 :
Balance	:	$ 27907.90 :

(2)

Invoice

Invoice :00060347
Customer: UTIINC
Inv Date:03/14/07
Page Num: 1
Order : QUOTE

Bill-to:

UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FL
32714

Ship-to:

VISTAS #2 WELL

Customer PO Number:ID # 8773

Ship Date	Drp	Resle	Terms	Ship Via	Slspr Num	Due Date
03/14/07	N	N	NET 30-DAY	SERVICE	9	04/13/07

Qty Ordered	Qty Shipped / Qty Backord	Item Number / Description	Unit Price	T / X	Extended Amount
		SERVICE TO PULL PUMP AND INSTALL NEW PUMP.			
1.00	1.00 / 0.00	SERVICE CALL LABOR VISTAS #2 3/7-3/14 MEN & TRUCK	6200.000	N	6200.00
1.00	1.00 / 0.00	VIDEO VIDEO VISTAS #2 03/13	2350.000	N	2350.00
		(1) 8DHLO 3 STAGE BOWL ASSEMBLY, (160') 6" X 1" COLUMN & INNER COLUMN 5 TOP AND BOTTOM, (1) 6" X 10' TAIL PIECE, (1) STUFFING BOX REPAIR, (1) SET OF PACKING, (1) SLINGER, AND (1) HEAD SHAFT COMPLETE.			
1.00	1.00 / 0.00	TOTAL FOR PARTS	18215.00	Y	18215.00

NOTE: 306' TD, 8" CASING 119', 97' WL, CAVITY 236', PIPE SEAT OKAY.

Continued Next Page

if CP

45611

45611

ENTERED
MAR 30 2007

Invoice

V00831

Invoice#:00060362
Customer: UTILINC
Inv Date:03/22/07
Page Num: 1
Order : QUOTE

Bill-to:

UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FL
32714

Ship-to:

LAKE GROVES #1 WELL

PROJECT
ID# 8773

Customer PO Number:ID # 8773

well pump rehab at multiple wells/tanks

Ship Date	Drp	Resle	Terms	Ship Via	Slspr Num	Due Date
03/22/07	N	N	NET 30-DAY	SERVICE	9	04/21/07

Qty Ordered	Qty Shipped	Qty Backord	Item Number / Description	Unit Price	T	X	Extended Amount
			(1) 14RJMO 2 STAGE BOWL ASSEMBLY, (80') 10" X 1-1/2" COLUMN & INNER COLUMN 5 TOP & BOTTOM, (1) 10" X 10" TAIL PIECE, (1) STUFFING BOX REPAIR, (1) SET OF PACKING, (1) SLINGER, AND (1) HEAD SHAFT COMPLETE.			
1.00	1.00	0.00	TOTAL FOR PARTS 14RJMO	17142.00	Y		17142.00

Non-Inventory Item

MATERIALS PICKED UP AND STORED AT OUR YARD.

WO# 089-0660-115-07-02-10612

SERVICE CHARGES of 1.5% per month, or the maxium allowed by law will be added to any past due balances. Also added will be all cost, including reasonable attorney fees, whether suit be brought or not, if the charges due hereunder are not discharged within (30) days of date of invoice and counsel shall be employed herein. BALANCE DUE SHOWN BELOW :

LOCKE WELL AND PUMP COMPANY
3685 OLD WINTER GARDEN ROAD
ORLANDO, FLORIDA 32805

FAX: 407/578-1840
407/299-8888
Tax ID 59-1034242

Subtotal	17142.00
Sales Tax	1078.52
Freight	0.00
Invoice Total	18220.52
Payment	0.00
Balance	$18220.52

50525

50525

MAY 23 2007

MAY 09 2007

UTILITIES, INC.

Resler, Inc.

Painting Contractors

352-516-8266

V20260

P. O. Box 576
Groveland, Florida 34736

INVOICE #7507

Date: 5/7/2007

Terms: Net 14 day

Make check payable to Resler Inc.

CUSTOMER

Name: Utilities, Inc. of Florida
Address: 200 Weathersfield Avenue
City: Altamonte Springs
State: Fl. 32714

Phone: 407-869-1919

Scope of Work	Total
Pressure clean exterior of water tank with TSP and bleach.	
Complete preparation of all surfaces; caulk and seal all stucco cracks with an elastomeric crack repair.	
Tape off all vents before painting.	
Paint tank with two coats of Loxon XP.	
All Materials included	
Work approved by Domenic	
We Accept Visa and Mastercard We Take Pride In Our Work. We are Licensed and Insured	**INVOICE Total** $14,800.00

WO# 089-0660-115-07-04-10306

2

PROJECT ID# 4612

Tank Installation

Resler, Inc.

Painting Contractors

352-516-8266

MAY 09 2001

P. O. Box 576
Groveland, Florida 34736

Proposal

Date: 5/1/01

CUSTOMER

Name: Lake Utilities
Address: Hwy 27 & Lake Louie Road
City: Clermont
State:

Phone:

Conditions

Resler, Inc. submits this proposal. Upon acceptance, Resler Inc. agrees to furnish labor and materials necessary for the scope of work outlined below. Prices listed are valid for thirty days after this contract is submitted. After thirty days Resler, Inc. reserves the right to update this contract.

Scope of Work	Total
Paint the following with Sherwin Williams Paint. 1) Pressure Wash 2) Repair Large Cracks with Conseal 3) Two Coat with Cashey Loxon Xp	15,200 - 400 Discount
* Add on of Building By Generator of 500.00 per Domenic All Materials Included.	
We Accept Visa and Mastercard We Take Pride In Our Work. We are Licensed and Insured	Proposed Total $ 14,800.00

ACCEPTANCE OF PROPOSAL

This proposal is approved and accepted. There are no oral agreements. The written terms of this page includes all specifications, provisions, prices, and constitutes the entire agreement
Changes shall be made only by written change orders and accepted by both parties with new charges.

Approved and Accepted By: _____ customer Date: 5/31/01

50525

50525

MAY 23 2007

MAY 09 2007

Resler, Inc.

Painting Contractors

352-516-8266

√202600

P. O. Box 576
Groveland, Florida 34736

INVOICE #7508

Date: 5/7/2007

Terms: Net 14 day

CUSTOMER

Name: Utilities, Inc. of Florida
Address: 200 Weathersfield Avenue
City: Altamonte Springs
State: Fl. 32714

Phone: 407-869-1919

Make check payable to Resler Inc.

Location hwy 27 and Lake Lousa Road.

Scope of Work	Total
Pressure clean exterior of building with TSP and bleach. Complete preparation of all surfaces; caulk and seal all stucco cracks with an elastomeric crack repair. Tape off all doors and vents before painting. Paint building with the exception of soffits and fascias with two coats of Loxon XP. All Materials included WO#089-0660-115-07-04-10306 Work approved by Domenic	(2)
We Take Pride In Our Work. We are Licensed and Insured	**INVOICE Total** $ 500.00

PROJECT ID# 4612

(1) Logo installation

056995

ENTERED

AUG 0 8 2007

Sheet1

V13307

RECEIVED
JUL 30 2007

AIA DRAW REQUEST
PROJECT: CR 561 MAIN EXTENSION
OWNER: ~~LAKE UTILITY SERVICES,INC.~~
INVOICE #: 72007-75
START DATE: JUNE 2007
DATE: JULY 5, 2007
PAGE 1 OF 1

SHAFER DEVELOPMENT CORP.
406 LAKESHORE DRIVE
EUSTIS, FLORIDA 32726
(352)267-4490
FAX (352)357-7852

PROJECT
ID# 3442

CR 561 Main ext. to Lakeshore Drive

DRAW #1

A	B	C	D	E	G		H
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	WORK COMPLETED PREVIOUS APPLICATIONS	THIS APPLICATION WORK IN PLACE	TOTAL COMPL.& STORED TO DATE (D+E+F)	% (G/C)	BAL. TO FINISH (C-G)
1	MOBILIZATION	4,500.00	0.00	4,500.00	4,500.00	100%	0.00
2	MAINT. OF TRAFFIC	3,500.00	0.00	3,500.00	3,500.00	100%	0.00
3	STAKE AND LAYOUT/ AS-BUILTS	1,500.00	0.00	750.00	750.00	50%	750.00
4	JUMPER CONNECTION	700.00	0.00	700.00	700.00	100%	0.00
5	TIE-IN CONNECTIONS	1,200.00	0.00	1,200.00	1,200.00	100%	0.00
6	8" PVC C-900 WATER MAIN	18,560.00	0.00	18,560.00	18,560.00	100%	0.00
7	8" DIRECTIONAL BORE	7,200.00	0.00	7,200.00	7,200.00	100%	0.00
8	8" GATE VALVE	2,400.00	0.00	2,400.00	2,400.00	100%	0.00
9	DRIVEWAY REPAIR	5,000.00	0.00	3,750.00	3,750.00	75%	1,250.00
10	FITTINGS	3,200.00	0.00	3,200.00	3,200.00	100%	0.00
11	TESTING	3,000.00	0.00	3,000.00	3,000.00	100%	0.00
12	FINAL DRESS/ SOD	3,500.00	0.00	3,500.00	3,500.00	100%	0.00
13							
14	TOTALS	54,260.00	0.00	52,260.00	52,260.00		2,000.00
15							
16	TOTAL DRAW # 1		$52,260.00				

(2)

Note: No assigned w/o number yet.
Coded to cap acct.
JO

089-0660-115-07-04-10512

089-0660-[illegible]5043

SHAFER DEVELOPMENT

406 LAKESHORE DRIVE
EUSTIS, FLORIDA 32726
(352)267-4490
FAX (352)357-7852

RECEIVED
JUL 30 2007

Estimate

DATE	ESTIMATE #
5/29/2007	#52007-41

V13307

NAME / ADDRESS
LAKE UTILITIES SERVICE INC. CR 561 WATERMAIN EXTENTION 200 WEATHERFIELD AVE. ALTAMONTE SPRINGS, FL. 32714

ID 3442

PROJECT
ID# 3442

CR 561 wm ext. to Lake Shore Drive

DESCRIPTION	QTY	UNIT	COST	TOTAL
CR 561 8" WATERMAIN EXTENTION				
MOBILIZATION	1	LS	4,500.00	4,500.00
MAINT. OF TRAFFIC	1	LS	3,500.00	3,500.00
STAKE/LAYOUT/AS-BUILTS	1	LS	1,500.00	1,500.00
JUMPER CONNECTION	1	EA	700.00	700.00
TIE-IN CONNECTIONS	2	EA	600.00	1,200.00
8" PVC C-900 WATER MAIN	580	LF	32.00	18,560.00
8" DIRECTIONAL BORE W/ MJ ADAPT.	80	LF	90.00	7,200.00
8" VALVES	2	EA	1,200.00	2,400.00
DRIVEWAY REPAIR	4	EA	1,250.00	5,000.00
FITTINGS	1	LS	3,200.00	3,200.00
TESTING	1	LS	3,000.00	3,000.00
FINAL DRESS/ SOD	1	LS	3,500.00	3,500.00

089-0667-3315043

Requested revise invoice. This is an estimate

(2)

Note: No assigned w/o number yet. Coded to cap acct.
JO

FOR YOUR REVIEW

TOTAL $54,260.00

B

060601

SEP 1 9 2007

RECEIVED
SEP 10 2007

Sheet1

13307

PROJECT
ID# 3442

CR 561 WM extension to Lakeshore Drive

AIA DRAW REQUEST
PROJECT: CR 561 MAIN EXTENTION
OWNER: LAKE UTILITY SERVICES,INC.
INVOICE #: 92007-101
START DATE: JUNE 2007
DATE: Sept 5, 2007
PAGE 1 OF 2

SHAFER DEVELOPMENT CORP.
406 LAKESHORE DRIVE - change to 780 Almond St.
EUSTIS, FLORIDA 32726
(352)267-4490
FAX (352)357-7852

Draw # 2

A	B	C	D	E	G		H
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	WORK COMPLETED PREVIOUS APPLICATIONS	THIS APPLICATION WORK IN PLACE	TOTAL COMPL.& STORED TO DATE (D+E+F)	% (G/C)	BAL. TO FINISH (C-G)
1	MOBILIZATION	10,000.00	4,500.00	5,500.00	10,000.00	100%	0.00
2	MAINT. OF TRAFFIC	9,000.00	3,500.00	5,500.00	9,000.00	100%	0.00
3	STAKE AND LAYOUT	1,500.00	750.00	750.00	1,500.00	100%	0.00
4	JUMPER CONNECTION	1,900.00	700.00	1,200.00	1,900.00	100%	0.00
5	TIE-IN CONNECTIONS	2,200.00	1,200.00	1,000.00	2,200.00	100%	0.00
6	8" PVC C-900 WATER MAIN	128,000.00	18,560.00	109,440.00	128,000.00	100%	0.00
7	8" DIRECTIONAL BORE	14,800.00	7,200.00	7,600.00	14,800.00	100%	0.00
8	8" GATE VALVE	9,750.00	2,400.00	7,350.00	9,750.00	100%	0.00
9	DRIVEWAY REPAIR	12,200.00	3,750.00	8,450.00	12,200.00	100%	0.00
10	FITTINGS	5,700.00	3,200.00	2,500.00	5,700.00	100%	0.00
11	TESTING	5,500.00	3,000.00	2,500.00	5,500.00	100%	0.00
12	SOD	10,145.00	3,500.00	6,645.00	10,145.00	100%	0.00
13	AS/ BUILTS	2,500.00	0.00	0.00	0.00	0%	2,500.00
14	TEST POINTS	1,500.00	0.00	1,500.00	1,500.00	100%	0.00
15	ARV	9,500.00	0.00	9,500.00	9,500.00	100%	0.00
16							
17	TOTALS	224,195.00	62,260.00	169,435.00	221,695.00		2,500.00
18							
19	TOTAL DRAW # 2		$169,435.00		2		

WO# 089-0660-115-07-04-10512

060602

SEP 1 9 2007

SHAFER DEVELOPMENT CORP.

406 LAKESHORE DRIVE - chg. to 780 Almond st
EUSTIS, FLORIDA 32726
(352)267-4490
FAX (352)357-7852

RECEIVED
SEP 10 2007

V13307

Invoice

Date	Invoice #
9/6/2007	1.62007-17

Bill To
UTILITIES , INC. LAKE LOUISA ROAD REPAIR 200 WEATHERSFIELD ROAD ALTAMONTE SPRINGS, FL. 32714

PROJECT
ID# 4736

Lake Louisa Rd. water main repairs & restoration

P.O. No.	Terms	Project
PER NATE	Due on receipt	

Quantity	Description	Rate	Amount
	2" WATER MAIN REPAIR UNDER ROADWAY		
1	MOBILIZATION	450.00	450.00
4	LABOR (6MEN @ 30.00 PER HR.)	180.00	720.00
4	WA 250 BACK HOE	70.00	280.00
1	MAINT. OF TRAFFIC	400.00	400.00
1	ASPHALT PATCH	650.00	650.00
1	FITTINGS	150.00	150.00

089-0660-115-07-05-10512

089-0660-3315043

2

A

All work is complete!

Total $2,650.00

B

9

061036

CIP

ENTERED
SEP 25 2007

Invoice

SEP 17 2007

JTH UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

September 7, 2007
Project No: A2101.00
Invoice No: # U070603-0014

V13098

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Reimbursement for Application Fees Paid on Behalf of Client: Lake Sounders, Four Lakes, & Crescent Bay Generator Addition

Reimbursable Expenses

App.Fees Paid for Client

08/21/07	FL Dept. of Environmental Protection	u0706.03 -Emergency permit, Generator Addition	2,000.00	
08/21/07	FL Dept. of Environmental Protection	u0706.03 -Generator Addition	1,000.00	(2)
08/21/07	FL Dept. of Environmental Protection	u0706.03 -Emergency Permit-Generator Addition	1,000.00	
	Total Reimbursables		**4,000.00**	**4,000.00**

amargarcy water plant permits - application fees.

Total this Invoice **$4,000.00**

Application fees advanced on behalf of Client are not included in our scope of services and are considered "extra" to the engineering fee. Said fees have been advanced as a courtesy to the Client and to expedite processing of the specific request. Please reimburse promptly.

WO# 089-0664-115-07-01-11206-$2,000.00
WO# 089-0663-115-07-01-11206-$1,000.00
WO# 089-0661-115-07-02-11206-$1,000.00

CPH Engineers, Inc. David A Gleach/CP

PROJECT ID# ~~3522~~, 3292, 8169
216

9/17/07

Note: Hi Bryan,
I am not sure if this invoice should be coded to the w/o for amargarcy generators in Lk Saunders, Four Lakes & Crescent Bay. There was no allocated amount for amargarcy permits Pls. advise. Thank you.
Jo

Copy

August 21, 2007

173016

Pay Two Thousand and 00/100 Dollars

$2,000.00

To FL Dept. of Environmental Protection

Invoice Number	Date	Voucher	Amount	Discounts	Previous Pay	Net Amount
Generator Addition	08/21/07	000000101671	2,000.00	0.00	0.00	2,000.00
FL Dept. of Environmental Protection 1001.0000C 1 F00266		Totals	2,000.00	0.00	0.00	2,000.00

Copy

August 21, 2007

173017

Pay One Thousand and 00/100 Dollars

$1,000.00

To FL Dept. of Environmental Protection

Invoice Number	Date	Voucher	Amount	Discounts	Previous Pay	Net Amount
Generator Addition 2	08/21/07	000000101672	1,000.00	0.00	0.00	1,000.00
FL Dept. of Environmental Protection 1001.0000C 2 F00266		Totals	1,000.00	0.00	0.00	1,000.00

Copy

August 21, 2007

173018

Pay One Thousand and 00/100 Dollars

$1,000.00

To FL Dept. of Environmental Protection

Invoice Number	Date	Voucher	Amount	Discounts	Previous Pay	Net Amount
Generator Addition 3	08/21/07	000000101673	1,000.00	0.00	0.00	1,000.00
FL Dept. of Environmental Protection 1001.0000C 3 F00266		Totals	1,000.00	0.00	0.00	1,000.00

062527

ENTERED
OCT 10 2007

Shannon Surveying, Inc.

499 North SR 434 Suite 2153
Altamonte Springs, Fl 32714
Tel: 407-774-8372
Fax: 407-682-6655

RECEIVED
SEP 27 2007

V20612

Invoice

DATE	INVOICE N...
9/25/2007	#8985

BILL TO
Lake Utility Services, Inc & Affiliated Companies 200 Weathersfield Ave Altamonts Springs,Fl 32714

PROJECT
ID#'s 216, 3292, 3034, 8769

TERMS
Net 10

DESCRIPTION	AMOUNT
RE: Crescent Bay 01-23-25-017000000Coo Cresent West 02-23-25-007500A00001 Montverde- Four Lakes 02-22-26-015000A00000 Lake Saunders Acres 27-19-26-035000A00000	
BOUNDARY and LOCATIONS SURVEYS	
Crescent Bay ID # 216 – [illegible]	800.00
Montverde-Four Lakes ID # 3292 – [illegible]	800.00
Crescent West ID # 3034 – [illegible]	800.00
Lake Saunders Acres ID # 8769 – [illegible]	800.00
ordered by Bill Coats WO#089-0661-115-07-02-11206 - $800.00 WO#089-0663-115-07-01-11206 - $800.00 WO#089-0665-115-07-01-11206 - $800.00 WO#089-0664-115-07-01-11206 - $800.00	
2	

Thank you for your business.

Total	$3,200.00
Payments/Credits	$0.00
Balance Due	$3,200.00

062982

ENTERED
OCT 16 2007

V00831

Invoice

OCT 05 2007

Invoice #00960416
Customer: UTILITIES
Inv Date: 10/02/07
Page Num: 1
Order : 2934

Bill to:

UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FL
32714

Ship to:

CRESCENT BAY

Customer PO Number:ID#216

Ship Date	Drp	Resle	Terms	Ship Via	Slspr Num	Due Date
10/02/07	N	N	NET 30-DAY	STORED	16	11/01/07

Qty Ordered	Qty Shipped / Qty Backord	Item Number / Description	Unit Price	T / X	Extended Amount
1.00	1.00 0.00	TRANSWI TRANSFER SWITCH	2450.00	Y	2450.00
Qty Shipped:	1.00	S/N:1452048113			

(STORED AT OUR LOCATION)

6

PROJECT
ID# 216

Crescent Bay WTP
Emergency Generator

WO# 089-0661-115-07-02-11206

(1)

Subtotal	2450.00	
Sales Tax	171.50	
Freight	0.00	
Invoice Total	2621.50	
Payment	0.00	
Balance	$2621.50	(2)

EMERGENCY POWER SYSTEM LTD
DIV OF LOCKE WELL & PUMP CO.
3685 OLD WINTER GARDEN RD.
ORLANDO, FL. 32805-1038
FAX 407/578-1840
407/299-8888
Tax ID 59-1034242

jf 8 CP

064005
64005

ENTERED
OCT 24 2007

Invoice

OCT 1 5 2007

V13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

October 8, 2007
Project No: #U0706.03 | 58710
Invoice No: 58710

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Lake Utilities Services Miscellaneous Consulting Services.
Professional Services through September 23, 2007

Professional Personnel

	Hours	Rate	Amount	
Senior Design Engineer	6.00	100.00	600.00	
Administrative	1.50	65.00	97.50	
	7.50		697.50	
Total Labor				697.50

(2)

Reimbursable Expenses

Printing			18.00	
Total Reimbursables			**18.00**	**18.00**

Total this Invoice $715.50

Crescent Bay Generator addition

CPH Engineers, Inc. Kenneth Kovacevic

PROJECT
ID# 216

Crescent Bay WTP
emergency generator

WO# 089-0661-115-07-02-11206

058107

ENTERED

AUG 2 1 2007

V00831

Invoice

Invoice #: 00960347
Customer: UTIINC
Inv Date: 07/27/07
Page Num: 1
Order : QUOTE

Bill to:

UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FL
32714

Ship to:

ATTN: BILL COATES
FOUR LAKES
(FIRST DRAW)

Customer PO Number:08906631150701

Ship Date	Drp	Resle	Terms	Ship Via	Slspr Num	Due Date
07/27/07	N	N	UPON RECPT	SERVICE	4	08/26/07

Qty Ordered	Qty Shipped / Qty Backord	Item Number / Description	Unit Price		T / X	Extended Amount
		FIRST DRAW FOR GENERATOR AND TRANSFER SWITCH FOR FOUR LAKES, AS PER QUOTE.				
1.00	1.00	GEN / TRANS SWITCH				
	0.00	TJ30UL	16844.70		Y	16844.70

PROJECT
ID# 3292

Four Lakes WTP generator or emergency interconnect

WO# 089-0663-115-07-01-11206

(1)

Subtotal	:	16844.70
Sales Tax	:	1035.68
Freight	:	0.00
Invoice Total	:	17880.38
Payment	:	0.00
Balance	:	$17880.38

EMERGENCY POWER SYSTEM LTD
DIV OF LOCKE WELL & PUMP CO.
3685 OLD WINTER GARDEN RD.
ORLANDO, FL. 32805-1038
FAX 407/578-1840
407/299-8888
Tax ID 59-1034242

061036

ENTERED
SEP 25 2007

Invoice

SEP 17 2007

UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

September 7, 2007
Project No: A2101.00
Invoice No: #U070603-0014

V13098

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Reimbursement for Application Fees Paid on Behalf of Client: Lake Sounders, Four Lakes, & Crescent Bay Generator Addition

Reimbursable Expenses

App.Fees Paid for Client

08/21/07	FL Dept. of Environmental Protection	u0706.03 -Emergency permit, Generator Addition	2,000.00	
08/21/07	FL Dept. of Environmental Protection	u0706.03 -Generator Addition	1,000.00	(2)
08/21/07	FL Dept. of Environmental Protection	u0706.03 -Emergency Permit-Generator Addition	1,000.00	
	Total Reimbursables		**4,000.00**	**4,000.00**

amergency water plant permits - application fees.

Total this Invoice $4,000.00

Application fees advanced on behalf of Client are not included in our scope of services and are considered "extra" to the engineering fee. Said fees have been advanced as a courtesy to the Client and to expedite processing of the specific request. Please reimburse promptly.

WO# 089-0664-115-07-01-11206-$2,000.00
WO# 089-0663-115-07-01-11206-$1,000.00
WO# 089-0861-115-07-02-11206-$1,000.00

CPH Engineers, Inc. David A Gleason/CP

PROJECT ID# ~~3512~~, 3293, 8769
216

9/17/07

Note: Hi Bryan,
I am not sure if this invoice should be coded to the w/o for amergency generators in Lk Saunders, Four Lakes & Crescent Bay. There was no allocated amount for amergency permits Pls. advise. Thank you.
Jo

Copy

August 21, 2007

173016

Pay Two Thousand and 00/100 Dollars

$2,000.00

To *FL Dept. of Environmental Protection*

Invoice Number	Date	Voucher	Amount	Discounts	Previous Pay	Net Amount
Generator Addition	08/21/07	0000000101671	2,000.00	0.00	0.00	2,000.00
FL Dept. of Environmental Protection 1001.0000C 1 F00266		Totals	2,000.00	0.00	0.00	2,000.00

Copy

August 21, 2007

173017

Pay One Thousand and 00/100 Dollars

$1,000.00

To FL Dept. of Environmental Protection

Invoice Number	Date	Voucher	Amount	Discounts	Previous Pay	Net Amount
Generator Addition 2	08/21/07	000000101672	1,000.00	0.00	0.00	1,000.00
FL Dept. of Environmental Protection 1001.0000C 2 F00266		Totals	1,000.00	0.00	0.00	1,000.00

Copy

August 21, 2007

173018

Pay One Thousand and 00/100 Dollars

$1,000.00

To FL Dept. of Environmental Protection

Invoice Number	Date	Voucher	Amount	Discounts	Previous Pay	Net Amount
Generator Addition 3	08/21/07	000000101673	1,000.00	0.00	0.00	1,000.00
FL Dept. of Environmental Protection 1001.0000C 3 F00266		Totals	1,000.00	0.00	0.00	1,000.00

062527

ENTERED
OCT 10 2007

Shannon Surveying, Inc.

499 North SR 434 Suite 2153
Altamonte Springs, Fl 32714
Tel: 407-774-8372
Fax: 407-682-6655

RECEIVED
SEP 27 2007

V20612

Invoice

DATE	INVOICE N...
9/25/2007	#8985

BILL TO
Lake Utility Services, Inc & Affiliated Companies 200 Weathersfield Ave Altamonts Springs,Fl 32714

PROJECT
ID#'s 216, 3292, 3034, 8769

TERMS
Net 10

DESCRIPTION	AMOUNT
RE: Crescent Bay 01-23-25-017000000Coo Cresent West 02-23-25-007500A00001 Montverde- Four Lakes 02-22-26-015000A00000 Lake Saunders Acres 27-19-26-035000A00000	
BOUNDARY and LOCATIONS SURVEYS	
Crescent Bay ID # 216 – [illegible]	800.00
Montverde-Four Lakes ID # 3292 – [illegible]	800.00
Crescent West ID # 3034 – [illegible]	800.00
Lake Saunders Acres ID # 8769 – [illegible]	800.00
ordered by Bill Coats WO#089-0661-115-07-02-11206 - $800.00 WO#089-0663-115-07-01-11206 - $800.00 WO#089-0665-115-07-01-11206 - $800.00 WO#089-0664-115-07-01-11206 - $800.00	
Thank you for your business.	

Total	$3,200.00
Payments/Credits	$0.00
Balance Due	$3,200.00

14 CP

056082

ENTERED
JUL 3 0 2007

Invoice

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

RECEIVED
JUL 19 2007
UTILITIES, INC.

July 12, 2007
Project No: #U07107 57434
Invoice No: 57434

V13098

Bryan Gongre
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Water Main Replacement in Four Lake Service Area; Monteverde, Lake County. Cap ID #1205
Professional Services through June 24, 2007

Fee

Total Fee	8,000.00			
Percent Complete	65.00	Total Earned	5,200.00	(2)
		Previous Fee Billing	0.00	
		Current Fee Billing	5,200.00	
		Total Fee		5,200.00
			Total this Invoice	$5,200.00

PROJECT
ID# 1205

Four lakes water main & valve replacement

CPH Engineers, Inc.

WO# 089-0663-115-07-02-10505

Invoice

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

JUL 12 2007

UTILITIES, INC.

V13098

July 12, 2007
Project No: #U07109/57435
Invoice No: 57435

Gongre Bryan
Lake Utility Services, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

PROJECT
ID# 8772

US 27 WM Crossing & Loop connection

Utilities - 12" Directional Bore under US 27 Clermont, FL
Cap ID# 8772
Professional Services through June 24, 2007

Fee

Total Fee	10,000.00		
Percent Complete	84.90	Total Earned	8,490.00
		Previous Fee Billing	0.00
		Current Fee Billing	8,490.00
		Total Fee	8,490.00
		Total this Invoice	$8,490.00

(2)

B

CPH Engineers, Inc. _____

WO# 089-0675-115-07-01-10505

058789

AUG 2 8 2007

Invoice

RECEIVED

AUG 15 2007

UTILITIES, INC

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

August 7, 2007
Project No: #U07109 57887
Invoice No: 57887

Gongre Bryan
Lake Utility Services, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

V13098

PROJECT
ID# 8772

US 27 WM crossing & loop connection

Utilities - 12" Directional Bore under US 27 Clermont, FL
Cap ID# 8772
Professional Services through July 22, 2007

Fee

Total Fee	10,000.00		
Percent Complete	96.8204	Total Earned	9,682.04
		Previous Fee Billing	8,490.00
		Current Fee Billing	1,192.04
		Total Fee	1,192.04
		Total this Invoice	$1,192.04

(2)

Outstanding Invoices

Number	Date	Balance
57435	07/12/07	8,490.00
Total		**8,490.00**

Rd. 8/2/07 Ck # 634066

$1,192.04

Total Now Due ~~$9,682.04~~

Billings to Date

	Current	Prior	Total
Fee	1,192.04	8,490.00	9,682.04
Totals	**1,192.04**	**8,490.00**	**9,682.04**

CPH Engineers, Inc.

WO # 089-0675-115-07-01-10505

060915

ENTERED
SEP 25 2007

Invoice

RECEIVED

SEP 12 2007

UTILITIES, INC

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

September 5, 2007
Project No: #U07109 58569
Invoice No: 58569

Gongre Bryan
Lake Utility Services, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

V 13098

PROJECT
ID# 8772

US 27 WM crossing and loop connection

Utilities - 12" Directional Bore under US 27 Clermont, FL
Cap ID# 8772
Professional Services through August 19, 2007

Fee

Total Fee	10,000.00		
Percent Complete	100.00	Total Earned	10,000.00
		Previous Fee Billing	9,682.04
		Current Fee Billing	317.96
		Total Fee	317.96
		Total this Invoice	$317.96

2

Billings to Date

	Current	Prior	Total
Fee	317.96	9,682.04	10,000.00
Totals	**317.96**	**9,682.04**	**10,000.00**

CPH Engineers, Inc.

WO # 089-0675-115-07-01-10505

3 CP

057706

ENTERED
AUG 15 2007

Invoice

RECEIVED
AUG - 2 2007
UTILITIES, INC.

V13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

August 1, 2007
Project No: #A2101.00 / 56585
Invoice No: 56585

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Reimbursement for Application Fees Paid on Behalf of Client: Utilities - 12" Directional Bore under US 27 Clermont, FL

Reimbursable Expenses

App.Fees Paid for Client					(2)
07/13/07	FL Dept. of Environmental Protection	U07109-General Water Main Permit	250.00		
	Total Reimbursables		**250.00**	**250.00**	
			Total this Invoice	**$250.00**	

Application fees advanced on behalf of Client are not included in our scope of services and are considered "extra" to the engineering fee. Said fees have been advanced as a courtesy to the Client and to expedite processing of the specific request. Please reimburse promptly.

Permit

PROJECT
ID# 8772

CPH Engineers, Inc. David A Deutsch/CPP

US 27 WM Crossing & Loop connection

WO# 089-0675-115-07-01-10513

CPH ENGINEERS, INC
PHONE 386-736-4142
101 N WOODLAND BLVD SUITE 100
DELAND, FL 32720

REDACTED

Date 6/25/07

Pay to the Order of FDEP $250.00

Two hundred fifty and no/100 Dollars

SouthTrust Bank
Deland, FL

For UO7109 general water main permit Patricia M. Cotton

REDACTED

067209

CP

RECEIVED
NOV 2 2 2007

SHAFER DEVELOPMENT
406 LAKESHORE DRIVE
EUSTIS, FLORIDA 32726
(352)267-4490
FAX (352)357-7852

√13307

Invoice

DATE	INVOICE #
11/19/2007	112007-350

BILL TO

GREATER GROVES AND US 27
UTILITIES INC
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL. 32714

PROJECT
ID# D# 8772

P.O. NO.	TERMS	PROJECT

ITEM	DESCRIPTION	Est Amt	Prior Amt	Prior %	QTY	RATE	Curr %	Total %	AMOUNT
00001	MOBILIZATION	3,500.00			1	3,500.00	100.00%	100.00%	3,500.00
00010	MAINT. OF TRAFFIC	500.00			1	500.00	100.00%	100.00%	500.00
20000	12x8 WET TAP	5,000.00			1	5,000.00	100.00%	100.00%	5,000.00
20000	8x8 WET TAP	4,000.00			1	4,000.00	100.00%	100.00%	4,000.00
20010	8" HDPE DIR. BORE W/ MJ ADAPT.	37,400.00			440	85.00	100.00%	100.00%	37,400.00
20010	8" PVC WATER MAIN	2,800.00			80	35.00	100.00%	100.00%	2,800.00
00001	CONCRETE SIDEWALK REPAIR	1,500.00			1	1,500.00	100.00%	100.00%	1,500.00
60026	FITTINGS	3,750.00			1	3,750.00	100.00%	100.00%	3,750.00
30006	TESTING PRES.	3,000.00			1	3,000.00	100.00%	100.00%	3,000.00
40001	FINAL DRESS AND SOD	2,500.00			1	2,500.00	100.00%	100.00%	2,500.00

089-0675-115-07-01-10523

11/20/07

2

FOR YOUR REVIEW

Total $63,950.00

H (1P) (10)

058789

AUG 2 8 2007

Invoice

RECEIVED
AUG 15 2007
UTILITIES, INC

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

August 7, 2007
Project No: #U07107 57886
Invoice No: 57886

Bryan Gongre
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

V13098

Water Main Replacement in Four Lake Service Area; Monteverde, Lake County. Cap ID #1205
Professional Services through July 22, 2007

Fee

Total Fee	8,000.00		
Percent Complete	76.7765	Total Earned	6,142.12
		Previous Fee Billing	5,200.00
		Current Fee Billing	942.12
		Total Fee	942.12

(2)

Total this Invoice $942.12

Outstanding Invoices

Number	Date	Balance
57434	07/12/07	5,200.00 – pd. 8/2/07 Chk #634066
Total		**5,200.00**

$942.12

Total Now Due ~~$6,142.12~~

Billings to Date

	Current	Prior	Total
Fee	942.12	5,200.00	6,142.12
Totals	**942.12**	**5,200.00**	**6,142.12**

PROJECT ID# 1205

Four Lakes water main and valve replacement

CPH Engineers, Inc.

WO# 089-0663-115-07-02-10505

060915

ENTERED
SEP 25 2007

Invoice

V13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

SEP 12 2007

September 4, 2007
Project No: #U07107 58557
Invoice No: 58557

Bryan Gongre
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Water Main Replacement in Four Lake Service Area; Monteverde, Lake County. Cap ID #1205
Professional Services through August 19, 2007

Fee

Total Fee	8,000.00		
Percent Complete	82.2373	Total Earned	6,578.98
		Previous Fee Billing	6,142.12
		Current Fee Billing	436.86
		Total Fee	436.86

(2)

Total this Invoice $436.86

Billings to Date

	Current	Prior	Total
Fee	436.86	6,142.12	6,578.98
Totals	**436.86**	**6,142.12**	**6,578.98**

PROJECT
ID# 1205
Four Lakes water main & valve replacement

CPH Engineers, Inc. _____

WO# 089-0663-115-07-02-10505

060601

J (2) CP
54
35

SEP 1 9 2007

RECEIVED
SEP 10 2007

Sheet1 V13307

AIA DRAW REQUEST
PROJECT: **FOUR LAKES ESTATES WATER MAIN**
OWNER: **LAKE UTILITY SERVICES,INC.**
INVOICE #: 92007-105
START DATE: AUG 2007
DATE: SEPT 10, 2007
PAGE 1 OF 1

SHAFER DEVELOPMENT CORP.
780 ALMOND STREET – per Alex - new permit address 9/10/07 JG
CLERMONT, FL. 34711
(352)267-4490
FAX (352)241-7041

PROJECT ID# 1205
Four Lakes WTM & Valve replacement

DRAW #1

A	B	C	D	E	G		H
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	WORK COMPLETED PREVIOUS APPLICATIONS	THIS APPLICATION WORK IN PLACE	TOTAL COMPL.& STORED TO DATE (D+E+F)	% (G/C)	BAL. TO FINISH (C-G)
1	MOBILIZATION	7,000.00	0.00	7,000.00	7,000.00	100%	0.00
2	MAINT. OF TRAFFIC	4,500.00	0.00	1,350.00	1,350.00	30%	3,150.00
3	JUMPER	1,750.00	0.00	0.00	0.00	0%	1,750.00
4	TIE- INS	1,900.00	0.00	0.00	0.00	0%	1,900.00
5	4" PVC DR-18 WATERMAIN	85,550.00	0.00	47,052.50	47,052.50	55%	38,497.50
6	4" ROAD AND DRIVE BORES	50,875.00	0.00	50,875.00	50,875.00	100%	0.00
7	2" PVC ROAD BORE	13,125.00	0.00	3,281.25	3,281.25	25%	9,843.75
8	2" SDR-21 PVC WATERMAIN	5,610.00	0.00	2,805.00	2,805.00	50%	2,805.00
9	4" GATE VALVES	6,750.00	0.00	3,375.00	3,375.00	50%	3,375.00
10	2" GATE VALVES	900.00	0.00	450.00	450.00	50%	450.00
11	FITTINGS	5,500.00	0.00	4,125.00	4,125.00	75%	1,375.00
12	AIR RELEASE VALVE	4,000.00	0.00	2,000.00	2,000.00	50%	2,000.00
13	BLOW OFF ASSEM.	2,250.00	0.00	1,125.00	1,125.00	50%	1,125.00
14	IRRIGATION REPAIRS	1,250.00	0.00	250.00	250.00	20%	1,000.00
15	WATER SERVICE AND TIE IN	22,800.00	0.00 (2)	11,400.00	11,400.00	50%	11,400.00
16	TESTING (PRES. AND CL2	2,500.00	0.00	0.00	0.00	0%	2,500.00
17	FINAL DRESS	5,000.00	0.00	1,000.00	1,000.00	20%	4,000.00
18	SOD	16,500.00	0.00	0.00	0.00	0%	16,500.00
19							
20	TOTALS	237,760.00	0.00	136,088.75	136,088.75		101,671.25
21							
22	TOTAL DRAW # 1		$136,088.75				

WO# 089-0663-115-07-02-10512

059201

59201

SEP 0 6 2007

Invoice

RECEIVED V13098
AUG 23 2007

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

August 17, 2007
Project No: A2101.00
Invoice No: # 56604

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Reimbursement for Application Fees Paid on Behalf of Client: Water Main Replacement in Four Lake Service Area; Monteverde, Lake County

(2)

Reimbursable Expenses

App.Fees Paid for Client			
07/13/07 FDEP	U07107 -General Permit	250.00	
Total Reimbursables		**250.00**	**250.00**
		Total this Invoice	**$250.00**

Application fees advanced on behalf of Client are not included in our scope of services and are considered "extra" to the engineering fee. Said fees have been advanced as a courtesy to the Client and to expedite processing of the specific request. Please reimburse promptly.

permit fees

CPH Engineers, Inc. David A Gerlach for

PROJECT
ID# 1205

Four Lakes water main & valve replacements

WO#089-0663-115-07-02-10513

061680

ENTERED
OCT 0 2 2007

THOMPSON ELECTRIC COMPANY

P.O. Box 1478 Winter Park, FL, 32790
Phone: (407)365-6666 Fax: (407)365-9358
Email: Lucille.Thompson@thompsonelecfl.com

V08189

Date: 9/20/2007
Invoice #: 07-87
Company Reference: Bill Coates

BILL TO: Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, FL 32714

PROJECT
ID# 3002

FOR : Lake Louisa Booster Station Modulating Valve #2 Installation

Lake Louisa interconnect valve assembly upgrade

DESCRIPTION	AMOUNT
Amount of Contract $10,921.00 Labor and Materials in place this pay period: 80%	$ 8,736.80
WO# 089-0675-115-07-02-10505	
	(2)
Subtotal	$ 8,736.80
TOTAL DUE	$ 8,736.80

THANK YOU FOR YOUR BUSINESS!

THOMPSON ELECTRIC COMPANY

P.O. Box 1478 Winter Park, FL, 32790
Phone: (407)365-6666 Fax: (407)365-9358
Email: Lucille.Thompson@thompsonelecfl.com

Date: 9/20/2007
Invoice #: 07-87
Company Reference: Bill Coates

BILL TO: Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, FL 32714

FOR : Lake Louisa Booster Station Modulating Valve #2 Installation

DESCRIPTION	AMOUNT
Amount of Contract $10,921.00	
Labor and Materials in place this pay period: 80%	$ 8,736.80
Subtotal	$ 8,736.80
TOTAL DUE	$ 8,736.80

THANK YOU FOR YOUR BUSINESS!

026320

#3 CP

ENTERED
AUG 29 2006

Invoice

V13098

RECEIVED

AUG 17 2006

UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

August 10, 2006
Project No: #U0782/50548
Invoice No: 50548

Bryan Gongre
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

WO # 089-0675-116-06-02-20105

Lake Grove Wastewater Plant Expansion
Professional Services through July 23, 2006

Fee

Total Fee	163,431.00		
Percent Complete	41.6789	Total Earned	68,116.24
		Previous Fee Billing	0.00
		Current Fee Billing	68,116.24
		Total Fee	**68,116.24**

2

ID # 225
Engineering - Lake Gardas
WWTP Expansion & reuse

Total this Invoice **$68,116.24**

CPH Engineers, Inc.

026998

26998

CP

ENTERED
SEP 0 6 2006

Invoice

RECEIVED

AUG 30 2006

UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

August 23, 2006
Project No: U0782 / 50834
Invoice No: ~~50834~~

V 13098

Bryan Gongre
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

ID # 225
Engineering - Lake Groves
WWTP expansion & reuse

Lake Grove Wastewater Plant Expansion
Professional Services through August 1, 2006

Fee

Total Fee	163,431.00			
Percent Complete	49.0215	Total Earned	80,116.33	(2)
		Previous Fee Billing	68,116.24	
		Current Fee Billing	12,000.09	
		Total Fee		12,000.09
			Total this Invoice	**$12,000.09**

WO# 089-0675-116.06-02-20105

Outstanding Invoices

Number	Date	Balance
50548	08/10/06	68,116.24
Total		**68,116.24**

Pd. 8/31/06
594300
12,000.09

Total Now Due ~~$80,116.33~~ (3)

CPH Engineers, Inc. _____

(1P)

(3)

028833

28833

ENTERED

SEP 26 2006

Invoice

V13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

RECEIVED
SEP [illegible]

September 1, 2006
Project No: #U0782/50909
Invoice No: 50909

Bryan Gongre
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

ID # 225 - Engineering, Permitting, WWTP expansion & reuse

Lake Grove Wastewater Plant Expansion
Professional Services through August 20, 2006

Fee

Total Fee	163,431.00			
Percent Complete	55.9605	Total Earned	91,456.80	(2)
		Previous Fee Billing	80,116.33	
		Current Fee Billing	11,340.47	
		Total Fee		**11,340.47**

WO # 0579-0675-116-26-02-20105

Total this Invoice **$11,340.47**

Outstanding Invoices

Number	Date	Balance
50548	08/10/06	68,116.24 - p.d. 8/31/06 chk # 594300
50834	08/23/06	12,000.09 - p.d. 9/8/06 chk # 595063
Total		**80,116.33**

11,340.47

Total Now Due **$91,456.80**

CPH Engineers, Inc. _____

029117

29117

CP

ENTERED
SEP 29 2006

Invoice

RECEIVED
SEP 21 2006
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

September 13, 2006
Project No: # L1619/5111
Invoice No: 51111

Bryan Gongre
Lake Groves Utilities
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Boundary and Topographic Survey of Lake Groves WTP 2 Parcels 95 Acre Parcel. Lake County, FL.
Professional Services through August 20, 2006

Fee

Billing Phase	Fee	Percent Complete	Previous Fee Billing	Current Fee Billing
Boundary Survey	9,300.00	50.00	0.00	4,650.00
Topographic Survey	13,360.00	50.00	0.00	6,680.00
Total Fee	22,660.00		0.00	11,330.00
		Total Fee		**11,330.00**

Reimbursable Expenses WO # 089-0675-~~NE-06-01-10305~~ 116-06-02-20105

Tolls/Rental/Air		4.50	
Total Reimbursables		**4.50**	**4.50**
Unit Billing			
Mileage		232.29	
Total Units		**232.29**	**232.29**
		Total this Invoice	**$11,566.79**

CPH Engineers, Inc. Kamran Khorrami

Nancy Luppino

From: Jo Ratliff
Sent: Friday, September 29, 2006 12:47 PM
To: Nancy Luppino
Subject: RE: Invoices

Hi Nancy,

I forgot to change the work order number. I originally coded it to ID# 228, but it should be coded to ID# 225. I changed the ID # but forgot to change the coding. Sorry about that. OK, the WO# is 089-0675-116-06-02-20105. I will inform the managers about these invoices that was process but no approved work order. About the copy of the lien, yes it should go to Bryan Gongre, but maybe he did not realized that it was attached to the invoice.

Thank you very much and have a good weekend too.

Jo

From: Nancy Luppino
Sent: Friday, September 29, 2006 12:14 PM
To: Jo Ratliff
Subject: Invoices

Hello Jo,

I have an invoice you sent for L.W.P. Construction Svc. In the amount of $17,955.02 which I can not pay because the Project ID# 4402 is not approved in the work order system yet. Please pass the information on to the appropriate manager. Also, you sent a Release of Lien form with an invoice from Sunshine Building and Development Corp. Should I send it back to the Florida office, I think it was sent with the invoice in error, and you probably need to keep it on file in the Florida office? Last problem, but not least is; you sent an invoice for CPH with the project ID of 225, however, the project code you put on the invoice actually matches project ID 228, not 225. It seems to me that it is for ID 228 since the invoice says Lake Groves WTP, not Lake Groves WWTP. You did write WWTP on the invoice, but the actual description from the vendor says WTP. Please give me the correct coding for this invoice. I will fax all the above invoices and Release of Lien to you now so that you can also view them, and advise accordingly.

Thanks, and happy Friday,
Nancy

of 3 CP

031623
31629

ENTERED
OCT 25 2006

Invoice

V13098

RECEIVED
OCT 13 2006
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

October 10, 2006
Project No: #U0782 / 51741
Invoice No: 51741

Bryan Gongre
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

[redacted]
Engineering - Lake Groves
WWTP expansion & re use

Lake Grove Wastewater Plant Expansion
Professional Services through September 24, 2006

Fee

Total Fee	163,431.00			
Percent Complete	67.3276	Total Earned	110,034.17	
		Previous Fee Billing	91,456.80	
		Current Fee Billing	18,577.37	
		Total Fee		18,577.37
			Total this invoice	**$18,577.37**

CPH Engineers, Inc. _____

2

WO # 089-0675-116-06-02-20105

03229
32296

h ② CP

ENTERED
OCT 30 2006

Invoice

V13098

RECEIVED

OCT 19 2006

UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

October 17, 2006
Project No: #L1619 51780
Invoice No: 51780

Bryan Gongre
Lake Groves Utilities
200 Wethersfield Ave.
Altamonte Springs, FL 32714

ID # 225
Engineering - Lake Groves
WWTP expansion to 1.5

Boundary and Topographic Survey of Lake Groves WTP 2 Parcels 95 Acre Parcel. Lake County, FL.
Professional Services through September 24, 2006

Fee

Billing Phase	Fee	Percent Complete	Previous Fee Billing	Current Fee Billing
Boundary Survey	9,300.00	72.00	4,650.00	2,046.00
Topographic Survey	13,360.00	72.00	6,680.00	2,939.20
Total Fee	22,660.00		11,330.00	4,985.20
		Total Fee		**4,985.20**

WO # 089-0675-116-06-62-20105

Reimbursable Expenses

Printing		13.61	
Communications-PR		61.38	2
Tolls/Rental/Air		18.75	
Total Reimbursables		**93.74**	**93.74**

Unit Billing

Mileage		226.95	
Total Units		**226.95**	**226.95**
	Total this Invoice		**$5,305.89**

B

CPH Engineers, Inc. Kimberly Kirkpatrick

Z (3) CP

037868

37868

ENTERED
JAN 0 3 2007

Invoice

V13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

December 15, 2006
Project No: # U0782 / 53197
Invoice No: 53197

Bryan Gongre
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

ID # 225
Engineering - Lake Grove WWTP Expansion

RECEIVED
DEC 20 2006
UTILITIES, INC.

Lake Grove Wastewater Plant Expansion
Professional Services through November 19, 2006

Fee

Total Fee	163,431.00		
Percent Complete	100.00	Total Earned	163,431.00
		Previous Fee Billing	115,340.12
		Current Fee Billing	48,090.88
		Total Fee	**48,090.88**

Total this Invoice **$48,090.88**

CPH Engineers, Inc.

WO # 089-0675-116-06-02-20105

.70

CP

050453

50458

ENTERED
MAY 2 3 2007

V17957

RECEIVED
MAY 10 2007

APPLICATION AND CERTIFICATE FOR PAYMENT

A1A DOCUMENT G702

PAGE:

TO (OWNER):
UTILITIES, INC.
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

PROJECT NAME:
LAKE GROVES WWTP EXPANSION

#APPL-1|may07

FROM (CONTRACTOR):
FL. ENVIRONMENTAL CONST. INC.
P.O. BOX 305
HOWEY IN THE HILLS, FL 34737

VIA (ENGINEER):
CPH ENGINEERS
101 N WOODLAND BLVD STE 600
DELAND, FL 32720

APPLICATION NO: 1
PERIOD TO: 5/10/2007
PROJECT NO: U0782
JOB #: 140
CONTRACT DATE: 4/30/2007

Distribution to:
___ OWNER
___ ARCHITECT
___ CONTRACTOR
___ ENGINEER

PROJECT
ID# 1201

CONTRACTOR'S APPLICATION FOR PAYMENT

CHANGE ORDER SUMMARY					
Change Orders approved in previous months by Owner		TOTAL	ADDITIONS $ -	DEDUCTIONS $ -
Approved this Month				
Number	Date Approved			
WO# 089-0675-16-07-01-20112				
TOTALS			$ -	$ -
Net Change by Change Orders.				

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet, A1A Document G703, is attached.

1. ORIGINAL CONTRACT SUM	$ 2,550,155.00
2. Net change by Change Orders	$ -
3. CONTRACT SUM TO DATE (Line 1 + 2)	$ 2,550,155.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)	$ 154,059.00
5. RETAINAGE:	
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703) — $ 154,059.00	
B. ___% OF STORED MATERIAL (COLUMN F ON G703)	
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)	$ 15,405.90
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)	$ 138,653.10
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)	$ -
8. CURRENT PAYMENT DUE	$ 138,653.10
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 6)	$ 2,411,501.90

2

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: Karen Lightsey — 5/10/2007
Karen Lightsey, Vice President — Date

OWNER: UTILITIES, INC.

BY: _____ DATE: _____

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: _____ DATE: _____

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CONTINUATION SHEET				A1A DOCUMENT G703			PAGE :	2	
AIA Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT,							APPLICATION NUMBER:	1	
containing Contractor's signed certification is attached.							APPLICATION DATE:	5/10/2007	
In tabulation below, amounts are stated to nearest dollar.							PERIOD TO:	5/10/2007	
Use Column I on Contracts where variable retainage for line items may apply.							PROJECT NUMBER:	U0782	
							JOB #	140	
	PROJECT NAME:	LAKE GROVES WWTP EXPANSION							

A	B	C	D	E	F	G		H	I
			WORK COMPLETED						
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	FROM PREVIOUS APPLICATION (D+E)	THIS PERIOD	MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED & STORED TO DATE (D+E+F)	% (G/C)	BALANCE TO FINISH (C-G)	RETAINAGE
1	General Requirements	$ 150,000.00	$ -	$ 75,000.00	$ -	$ 75,000.00	50%	$ 75,000.00	$ 7,500.00
2	Silt Fence	$ 6,390.00	$ -	$ -	$ -	$ -	0%	$ 6,390.00	$ -
3	Site Preparation & Grading	$ 185,158.00	$ -	$ -	$ -	$ -	0%	$ 185,158.00	$ -
4	Chain Link Fence	$ 36,300.00	$ -	$ -	$ -	$ -	0%	$ 36,300.00	$ -
5	Remove Existing Chain Link Fence	$ 5,250.00	$ -	$ -	$ -	$ -	0%	$ 5,250.00	$ -
6	Site Piping	$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
6a	2" PVC Wash Down Piping	$ 4,500.00	$ -	$ -	$ -	$ -	0%	$ 4,500.00	$ -
6b	4" Backwash Line	$ 11,250.00	$ -	$ -	$ -	$ -	0%	$ 11,250.00	$ -
6c	8" Ductile Iron	$ 15,840.00	$ -	$ -	$ -	$ -	0%	$ 15,840.00	$ -
6d	12" Ductile Iron	$ 7,280.00	$ -	$ -	$ -	$ -	0%	$ 7,280.00	$ -
6e	16" Ductile Iron	$ 7,300.00	$ -	$ -	$ -	$ -	0%	$ 7,300.00	$ -
6f	18" Ductile Iron	$ 89,680.00	$ -	$ -	$ -	$ -	0%	$ 89,680.00	$ -
6g	24" Ductile Iron	$ 131,760.00	$ -	$ -	$ -	$ -	0%	$ 131,760.00	$ -
7	Valves	$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
7a	12" Gate Valves	$ 7,104.00	$ -	$ -	$ -	$ -	0%	$ 7,104.00	$ -
7b	16" Butterfly Valves	$ 22,400.00	$ -	$ -	$ -	$ -	0%	$ 22,400.00	$ -
7c	18" Butterfly Valves	$ 12,000.00	$ -	$ -	$ -	$ -	0%	$ 12,000.00	$ -
7d	24" Butterfly Valves	$ 45,000.00	$ -	$ -	$ -	$ -	0%	$ 45,000.00	$ -
8	18" Elect. Operated Butterfly Valves	$ 24,000.00	$ -	$ -	$ -	$ -	0%	$ 24,000.00	$ -
9	24"x8" Tapping Sleeve & Valve	$ 3,800.00	$ -	$ -	$ -	$ -	0%	$ 3,800.00	$ -
10	Fittings	$ 47,500.00	$ -	$ -	$ -	$ -	0%	$ 47,500.00	$ -
11	Tertiary Filters	$ 283,530.00	$ -	$ 79,059.00	$ -	$ 79,059.00	30%	$ 184,471.00	$ 7,905.90
12	Tertiary Filters Concrete Slab	$ 22,608.00	$ -	$ -	$ -	$ -	0%	$ 22,608.00	$ -
13	Chlorine Contact Chamber	$ 172,670.00	$ -	$ -	$ -	$ -	0%	$ 172,670.00	$ -
14	Handrails, Ladders & Stop Gates	$ 64,705.00	$ -	$ -	$ -	$ -	0%	$ 64,705.00	$ -
15	Flow Control Box & Transfer Pump Station	$ 141,177.00	$ -	$ -	$ -	$ -	0%	$ 141,177.00	$ -
16	Transfer Pumps & Motors	$ 67,816.00	$ -	$ -	$ -	$ -	0%	$ 67,816.00	$ -
17	Relocate Exist. Dist. Vertical Turbine Pumps	$ 75,988.00	$ -	$ -	$ -	$ -	0%	$ 75,988.00	$ -
18	Distribution Pump Station Slab	$ 21,643.00	$ -	$ -	$ -	$ -	0%	$ 21,643.00	$ -
19	Flow Meter	$ 14,118.00	$ -	$ -	$ -	$ -	0%	$ 14,118.00	$ -
20	Surge Relief Valve & Assembly	$ 23,080.00	$ -	$ -	$ -	$ -	0%	$ 23,080.00	$ -
21	Acess Road, Parking, Striping, Handicap Space	$ 86,100.00	$ -	$ -	$ -	$ -	0%	$ 86,100.00	$ -
22	Landscaping	$ 31,470.00	$ -	$ -	$ -	$ -	0%	$ 31,470.00	$ -
23	Concrete Bollards	$ 7,536.00	$ -	$ -	$ -	$ -	0%	$ 7,536.00	$ -
24	Electrical Building	$ 87,830.00	$ -	$ -	$ -	$ -	0%	$ 87,830.00	$ -
25	Generator && Fuel Storage Tank	$ 246,172.00	$ -	$ -	$ -	$ -	0%	$ 246,172.00	$ -
26	Operations Building	$ 195,906.00	$ -	$ -	$ -	$ -	0%	$ 195,906.00	$ -
27	Fire Hydrant & Assembly	$ 3,530.00	$ -	$ -	$ -	$ -	0%	$ 3,530.00	$ -
28	Instumentation & Controls	$ 171,175.00	$ -	$ -	$ -	$ -	0%	$ 171,175.00	$ -
29	Restoration	$ 35,294.00	$ -	$ -	$ -	$ -	0%	$ 35,294.00	$ -
30	GST Drain Line & Structure	$ 5,295.00	$ -	$ -	$ -	$ -	0%	$ 5,295.00	$ -
	GRAND TOTAL	$ 2,550,155.00	$ -	$ 154,059.00	$ -	$ 154,059.00	6%	$ 2,396,096.00	$ 15,405.90

(2) (CP)
34
59

51849

ENTERED
JUN 11 2007

RECEIVED

JUN 04 2007

V17957

APPL-1/Jun07

APPLICATION AND CERTIFICATE FOR PAYMENT

A1A DOCUMENT G702

PAGE:

TO (OWNER):
UTILITIES, INC.
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

FROM (CONTRACTOR):
FL. ENVIRONMENTAL CONST. INC.
P.O. BOX 305
HOWEY IN THE HILLS, FL 34737

PROJECT NAME:
LAKE GROVES WWTP EXPANSION - PART A
RECLAIMED STORAGE TANK

VIA (ENGINEER):
CPH ENGINEERS
101 N WOODLAND BLVD STE 600
DELAND, FL 32720

APPLICATION NO: 1
PERIOD TO: 5/31/2007
PROJECT NO: U0782
JOB # 139
CONTRACT DATE: 4/30/2007

Distribution to:
___ OWNER
___ ARCHITECT
___ CONTRACTOR
___ ENGINEER

PROJECT
ID# 1201

CONTRACTOR'S APPLICATION FOR PAYMENT

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet, A1A Document G703, is attached.

CHANGE ORDER SUMMARY				
Change Orders approved in previous months by Owner		TOTAL	ADDITIONS $ -	DEDUCTIONS $ -
Approved this Month		6/4/07		
Number	Date Approved			
WO# 089-0675-146-07-01-20112				
TOTALS			$ -	$ -
Net Change by Change Orders.				

Hi Bryant, Pls. double check if this is the correct w/o for this invoice. Thank you. JB

Lake Groves WWTP Expansion Part A upgrade to reuse

1. ORIGINAL CONTRACT SUM		$ 917,831.00
2. Net change by Change Orders		$ -
3. CONTRACT SUM TO DATE (Line 1 + 2)		$ 917,831.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)		$ 183,565.00
5. RETAINAGE:		
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703)	$ 183,565.00	
B. ___% OF STORED MATERIAL (COLUMN F ON G703)		
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)		$ 18,356.50
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)		$ 165,208.50
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)		$ -
8. CURRENT PAYMENT DUE		$ 165,208.50
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 6)		$ 752,622.50

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: Karen Lightsey 5/31/2007
Karen Lightsey, Vice President Date

OWNER: UTILITIES, INC.

BY: DATE: 6/4/07

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: DATE:

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CONTINUATION SHEET | A1A DOCUMENT G703 | PAGE : 2

AIA Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT, containing Contractor's signed certification is attached.
In tabulation below, amounts are stated to nearest dollar.
Use Column I on Contracts where variable retainage for line items may apply.

APPLICATION NUMBER: 1
APPLICATION DATE: 5/31/2007
PERIOD TO: 5/31/2007
PROJECT NUMBER: U0782
JOB # 139

PROJECT NAME: LAKE GROVES WWTP EXPANSION -PART A

A	B	C	D	E	F	G		H	I
			WORK COMPLETED						
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	FROM PREVIOUS APPLICATION (D+E)	THIS PERIOD	MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED & STORED TO DATE (D+E+F)	% (G/C)	BALANCE TO FINISH (C-G)	RETAINAGE
1	FUSION TANK	$ 917,831.00	$ 183,565.00	$ -	$ -	$ 183,565.00	20%	$ 734,266.00	$ 18,356.50
2		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
3		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
4		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
5		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
6		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
7		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
8		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
9		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
10		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
11		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
12		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
13		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
14		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
15		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
16		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
17		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
18		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
19		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
20		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
21		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
22		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
23		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
24		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
25		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
26		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
27		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
28		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
29		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
30		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
		$ -							
	GRAND TOTAL	$ 917,831.00	$ 183,565.00	$ -	$ -	$ 183,565.00	20%	$ 734,266.00	$ 18,356.50

43.

053803

ENTERED
JUL 0 3 2001

#APPL-2 (8)4107

APPLICATION AND CERTIFICATE FOR PAYMENT

A1A DOCUMENT G702

PAGE:

TO (OWNER):
UTILITIES, INC.
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

RECEIVED
JUN 22 2007

PROJECT NAME:
LAKE GROVES WWTP EXPANSION - PART B

V17957

FROM (CONTRACTOR):
FL. ENVIRONMENTAL CONST. INC.
P.O. BOX 305
HOWEY IN THE HILLS, FL 34737

VIA (ENGINEER):
CPH ENGINEERS
101 N WOODLAND BLVD STE 600
DELAND, FL 32720

APPLICATION NO: 2
PERIOD TO: 6/21/2007
PROJECT NO: U0782
JOB #: 140
CONTRACT DATE: 4/30/2007

Distribution to:
__ OWNER
__ ARCHITECT
__ CONTRACTOR
__ ENGINEER

PROJECT
ID# 1201
Lake Groves WWTP Expansion & upgrade to 0.75 MGD

CONTRACTOR'S APPLICATION FOR PAYMENT

CHANGE ORDER SUMMARY				
Change Orders approved in previous months by Owner		TOTAL	ADDITIONS $ -	DEDUCTIONS $ -
Approved this Month				
Number	Date Approved			
WO# 089-0675-116-07-01-20112				
TOTALS			$ -	$ -
Net Change by Change Orders.				

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet, A1A Document G703, is attached.

1. ORIGINAL CONTRACT SUM		$ 2,550,155.00
2. Net change by Change Orders		$ -
3. CONTRACT SUM TO DATE (Line 1 + 2)		$ 2,550,155.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)		$ 260,449.00
5. RETAINAGE:		
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703)	$ 260,449.00	
B. __% OF STORED MATERIAL (COLUMN F ON G703)		
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)		$ 26,044.90
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)		$ 234,404.10
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)		$ 138,653.10
8. CURRENT PAYMENT DUE		$ 95,751.00
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 6)		$ 2,315,750.90

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: Karen Lightsey — 6/21/2007
Karen Lightsey, Vice President — Date

OWNER: UTILITIES, INC.

BY: _____ DATE: _____

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: _____ DATE: _____

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CONTINUATION SHEET — A1A DOCUMENT G703 — PAGE: 2

A/A Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT, containing Contractor's signed certification is attached.
In tabulation below, amounts are stated to nearest dollar.
Use Column I on Contracts where variable retainage for line items may apply.

APPLICATION NUMBER: 2
APPLICATION DATE: 6/21/2007
PERIOD TO: 6/21/2007
PROJECT NUMBER: U0782
JOB # 140

PROJECT NAME: LAKE GROVES WWTP EXPANSION -PART B

A	B	C	D	E	F	G		H	I
			WORK COMPLETED						
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	FROM PREVIOUS APPLICATION (D+E)	THIS PERIOD	MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED & STORED TO DATE (D+E+F)	% (G/C)	BALANCE TO FINISH (C-G)	RETAINAGE
1	General Requirements	$ 150,000.00	$ 75,000.00	$ 50,000.00	$ -	$ 125,000.00	83%	$ 25,000.00	$ 12,500.00
2	Silt Fence	$ 6,390.00	$ -	$ 6,390.00	$ -	$ 6,390.00	100%	$ -	$ 639.00
3	Site Preparation & Grading	$ 185,158.00	$ -	$ 50,000.00	$ -	$ 50,000.00	27%	$ 135,158.00	$ 5,000.00
4	Chain Link Fence	$ 36,300.00	$ -	$ -	$ -	$ -	0%	$ 36,300.00	$ -
5	Remove Existing Chain Link Fence	$ 5,250.00	$ -	$ -	$ -	$ -	0%	$ 5,250.00	$ -
6	**Site Piping**	$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
6a	2" PVC Wash Down Piping	$ 4,500.00	$ -	$ -	$ -	$ -	0%	$ 4,500.00	$ -
6b	4" Backwash Line	$ 11,250.00	$ -	$ -	$ -	$ -	0%	$ 11,250.00	$ -
6c	8" Ductile Iron	$ 15,840.00	$ -	$ -	$ -	$ -	0%	$ 15,840.00	$ -
6d	12" Ductile Iron	$ 7,280.00	$ -	$ -	$ -	$ -	0%	$ 7,280.00	$ -
6e	16" Ductile Iron	$ 7,300.00	$ -	$ -	$ -	$ -	0%	$ 7,300.00	$ -
6f	18" Ductile Iron	$ 89,680.00	$ -	$ -	$ -	$ -	0%	$ 89,680.00	$ -
6g	24" Ductile Iron	$ 131,760.00	$ -	$ -	$ -	$ -	0%	$ 131,760.00	$ -
7	**Valves**	$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
7a	12" Gate Valves	$ 7,104.00	$ -	$ -	$ -	$ -	0%	$ 7,104.00	$ -
7b	16" Butterfly Valves	$ 22,400.00	$ -	$ -	$ -	$ -	0%	$ 22,400.00	$ -
7c	18" Butterfly Valves	$ 12,000.00	$ -	$ -	$ -	$ -	0%	$ 12,000.00	$ -
7d	24" Butterfly Valves	$ 45,000.00	$ -	$ -	$ -	$ -	0%	$ 45,000.00	$ -
8	18" Elect. Operated Butterfly Valves	$ 24,000.00	$ -	$ -	$ -	$ -	0%	$ 24,000.00	$ -
9	24"x8" Tapping Sleeve & Valve	$ 3,800.00	$ -	$ -	$ -	$ -	0%	$ 3,800.00	$ -
10	Fittings	$ 47,500.00	$ -	$ -	$ -	$ -	0%	$ 47,500.00	$ -
11	Tertiary Filters	$ 263,530.00	$ 79,059.00	$ -	$ -	$ 79,059.00	30%	$ 184,471.00	$ 7,905.90
12	Tertiary Filters Concrete Slab	$ 22,608.00	$ -	$ -	$ -	$ -	0%	$ 22,608.00	$ -
13	Chlorine Contact Chamber	$ 172,670.00	$ -	$ -	$ -	$ -	0%	$ 172,670.00	$ -
14	Handrails, Ladders & Stop Gates	$ 64,705.00	$ -	$ -	$ -	$ -	0%	$ 64,705.00	$ -
15	Flow Control Box & Transfer Pump Station	$ 141,177.00	$ -	$ -	$ -	$ -	0%	$ 141,177.00	$ -
16	Transfer Pumps & Motors	$ 67,816.00	$ -	$ -	$ -	$ -	0%	$ 67,816.00	$ -
17	Relocate Exist. Dist. Vertical Turbine Pumps	$ 75,968.00	$ -	$ -	$ -	$ -	0%	$ 75,968.00	$ -
18	Distribution Pump Station Slab	$ 21,643.00	$ -	$ -	$ -	$ -	0%	$ 21,643.00	$ -
19	Flow Meter	$ 14,118.00	$ -	$ -	$ -	$ -	0%	$ 14,118.00	$ -
20	Surge Relief Valve & Assembly	$ 23,080.00	$ -	$ -	$ -	$ -	0%	$ 23,080.00	$ -
21	Acess Road, Parking, Striping, Handicap Space	$ 86,100.00	$ -	$ -	$ -	$ -	0%	$ 86,100.00	$ -
22	Landscaping	$ 31,470.00	$ -	$ -	$ -	$ -	0%	$ 31,470.00	$ -
23	Concrete Bollards	$ 7,536.00	$ -	$ -	$ -	$ -	0%	$ 7,536.00	$ -
24	Electrical Building	$ 87,830.00	$ -	$ -	$ -	$ -	0%	$ 87,830.00	$ -
25	Generator && Fuel Storage Tank	$ 246,172.00	$ -	$ -	$ -	$ -	0%	$ 246,172.00	$ -
26	Operations Building	$ 195,906.00	$ -	$ -	$ -	$ -	0%	$ 195,906.00	$ -
27	Fire Hydrant & Assembly	$ 3,530.00	$ -	$ -	$ -	$ -	0%	$ 3,530.00	$ -
28	Insturmentation & Controls	$ 171,175.00	$ -	$ -	$ -	$ -	0%	$ 171,175.00	$ -
29	Restoration	$ 35,294.00	$ -	$ -	$ -	$ -	0%	$ 35,294.00	$ -
30	GST Drain Line & Structure	$ 5,295.00	$ -	$ -	$ -	$ -	0%	$ 5,295.00	$ -
	GRAND TOTAL	$ 2,550,155.00	$ 154,059.00	$ 106,390.00	$ -	$ 260,449.00	10%	$ 2,289,706.00	$ 26,044.90

78.

056605

ENTERED
AUG 0 3 2007

V17957

RECEIVED
JUL 27 2007

APPLICATION AND CERTIFICATE FOR PAYMENT

A1A DOCUMENT G702

PAGE:

TO (OWNER):
UTILITIES, INC.
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

FROM (CONTRACTOR):
FL. ENVIRONMENTAL CONST. INC.
P.O. BOX 305
HOWEY IN THE HILLS, FL 34737

PROJECT NAME:
LAKE GROVES WWTP EXPANSION - PART B

#APPL-3 7/27/07

VIA (ENGINEER):
CPH ENGINEERS
101 N WOODLAND BLVD STE 600
DELAND, FL 32720

APPLICATION NO: 3
PERIOD TO: 7/23/2007
PROJECT NO: U0782
JOB # 140
CONTRACT DATE: 4/30/2007

Distribution to:
___ OWNER
___ ARCHITECT
___ CONTRACTOR
___ ENGINEER

PROJECT
ID# 1201

Lake Groves WWTP expansion & upgrade to reuse

CONTRACTOR'S APPLICATION FOR PAYMENT

CHANGE ORDER SUMMARY					
Change Orders approved in previous months by Owner			TOTAL	ADDITIONS $ -	DEDUCTIONS $ -
Approved this Month					
Number	Date Approved				
WO#089-0675-116-07-01-20112					
TOTALS				$ -	$ -
Net Change by Change Orders.					

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet, A1A Document G703, is attached.

1. ORIGINAL CONTRACT SUM		$ 2,550,155.00
2. Net change by Change Orders		$ -
3. CONTRACT SUM TO DATE (Line 1 + 2)		$ 2,550,155.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)		$ 607,859.00
5. RETAINAGE:		
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703)	$ 607,859.00	
B. ___% OF STORED MATERIAL (COLUMN F ON G703)		
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)		$ 60,785.90
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)		$ 547,073.10
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)		$234,404.10
8. CURRENT PAYMENT DUE		$ 312,669.00
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 6)		$ 2,003,081.90

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: Karen Lightsey — 7/23/2007
Karen Lightsey, Vice President — Date

OWNER: UTILITIES, INC.

BY: _____ DATE: _____

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: _____ DATE: _____

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CONTINUATION SHEET | A1A DOCUMENT G703 | PAGE: 2

AIA Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT, containing Contractor's signed certification is attached.
In tabulation below, amounts are stated to nearest dollar.
Use Column I on Contracts where variable retainage for line items may apply.

APPLICATION NUMBER: 3
APPLICATION DATE: 7/23/2007
PERIOD TO: 7/23/2007
PROJECT NUMBER: U0782
JOB #: 140

PROJECT NAME: **LAKE GROVES WWTP EXPANSION -PART B**

A	B	C	D	E	F	G		H	I
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	WORK COMPLETED FROM PREVIOUS APPLICATION (D+E)	WORK COMPLETED THIS PERIOD	MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED & STORED TO DATE (D+E+F)	% (G/C)	BALANCE TO FINISH (C-G)	RETAINAGE
1	General Requirements	$ 150,000.00	$ 125,000.00	$ 25,000.00	$ -	$ 150,000.00	100%	$ -	$ 15,000.00
2	Silt Fence	$ 6,390.00	$ 6,390.00	$ -	$ -	$ 6,390.00	100%	$ -	$ 639.00
3	Site Preparation & Grading	$ 185,158.00	$ 50,000.00	$ 20,000.00	$ -	$ 70,000.00	38%	$ 115,158.00	$ 7,000.00
4	Chain Link Fence	$ 36,300.00	$ -	$ 36,300.00	$ -	$ 36,300.00	100%	$ -	$ 3,630.00
5	Remove Existing Chain Link Fence	$ 5,250.00	$ -	$ -	$ -	$ -	0%	$ 5,250.00	$ -
6	**Site Piping**	$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
6a	2" PVC Wash Down Piping	$ 4,500.00	$ -	$ 2,500.00	$ -	$ 2,500.00	56%	$ 2,000.00	$ 250.00
6b	4" Backwash Line	$ 11,250.00	$ -	$ 7,250.00	$ -	$ 7,250.00	64%	$ 4,000.00	$ 725.00
6c	8" Ductile Iron	$ 15,840.00	$ -	$ 10,840.00	$ -	$ 10,840.00	68%	$ 5,000.00	$ 1,084.00
6d	12" Ductile Iron	$ 7,280.00	$ -	$ 5,280.00	$ -	$ 5,280.00	73%	$ 2,000.00	$ 528.00
6e	16" Ductile Iron	$ 7,300.00	$ -	$ 5,300.00	$ -	$ 5,300.00	73%	$ 2,000.00	$ 530.00
6f	18" Ductile Iron	$ 89,680.00	$ -	$ 65,680.00	$ -	$ 65,680.00	73%	$ 24,000.00	$ 6,568.00
6g	24" Ductile Iron	$ 131,760.00	$ -	$ 101,760.00	$ -	$ 101,760.00	77%	$ 30,000.00	$ 10,176.00
7	**Valves**	$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
7a	12" Gate Valves	$ 7,104.00	$ -	$ -	$ -	$ -	0%	$ 7,104.00	$ -
7b	16" Butterfly Valves	$ 22,400.00	$ -	$ -	$ -	$ -	0%	$ 22,400.00	$ -
7c	18" Butterfly Valves	$ 12,000.00	$ -	$ -	$ -	$ -	0%	$ 12,000.00	$ -
7d	24" Butterfly Valves	$ 45,000.00	$ -	$ -	$ -	$ -	0%	$ 45,000.00	$ -
8	16" Elect. Operated Butterfly Valves	$ 24,000.00	$ -	$ -	$ -	$ -	0%	$ 24,000.00	$ -
9	24"x8" Tapping Sleeve & Valve	$ 3,800.00	$ -	$ -	$ -	$ -	0%	$ 3,800.00	$ -
10	Fittings	$ 47,500.00	$ -	$ 47,500.00	$ -	$ 47,500.00	100%	$ -	$ 4,750.00
11	Tertiary Filters	$ 263,530.00	$ 79,059.00	$ -	$ -	$ 79,059.00	30%	$ 184,471.00	$ 7,905.90
12	Tertiary Filters Concrete Slab	$ 22,608.00	$ -	$ -	$ -	$ -	0%	$ 22,608.00	$ -
13	Chlorine Contact Chamber	$ 172,670.00	$ -	$ -	$ -	$ -	0%	$ 172,670.00	$ -
14	Handrails, Ladders & Stop Gates	$ 64,705.00	$ -	$ -	$ -	$ -	0%	$ 64,705.00	$ -
15	Flow Control Box & Transfer Pump Station	$ 141,177.00	$ -	$ -	$ -	$ -	0%	$ 141,177.00	$ -
16	Transfer Pumps & Motors	$ 67,816.00	$ -	$ -	$ -	$ -	0%	$ 67,816.00	$ -
17	Relocate Exist. Dist. Vertical Turbine Pumps	$ 75,988.00	$ -	$ -	$ -	$ -	0%	$ 75,988.00	$ -
18	Distribution Pump Station Slab	$ 21,643.00	$ -	$ -	$ -	$ -	0%	$ 21,643.00	$ -
19	Flow Meter	$ 14,118.00	$ -	$ -	$ -	$ -	0%	$ 14,118.00	$ -
20	Surge Relief Valve & Assembly	$ 23,080.00	$ -	$ -	$ -	$ -	0%	$ 23,080.00	$ -
21	Acess Road, Parking, Striping, Handicap Space	$ 66,100.00	$ -	$ 20,000.00	$ -	$ 20,000.00	23%	$ 66,100.00	$ 2,000.00
22	Landscaping	$ 31,470.00	$ -	$ -	$ -	$ -	0%	$ 31,470.00	$ -
23	Concrete Bollards	$ 7,536.00	$ -	$ -	$ -	$ -	0%	$ 7,536.00	$ -
24	Electrical Building	$ 87,830.00	$ -	$ -	$ -	$ -	0%	$ 87,830.00	$ -
25	Generator && Fuel Storage Tank	$ 246,172.00	$ -	$ -	$ -	$ -	0%	$ 246,172.00	$ -
26	Operations Building	$ 195,906.00	$ -	$ -	$ -	$ -	0%	$ 195,906.00	$ -
27	Fire Hydrant & Assembly	$ 3,530.00	$ -	$ -	$ -	$ -	0%	$ 3,530.00	$ -
28	Instrumentation & Controls	$ 171,175.00	$ -	$ -	$ -	$ -	0%	$ 171,175.00	$ -
29	Restoration	$ 35,294.00	$ -	$ -	$ -	$ -	0%	$ 35,294.00	$ -
30	GST Drain Line & Structure	$ 5,295.00	$ -	$ -	$ -	$ -	0%	$ 5,295.00	$ -
	GRAND TOTAL	**$ 2,550,166.00**	**$ 260,449.00**	**$ 347,410.00**	**$ -**	**$ 607,859.00**	**24%**	**$ 1,942,296.00**	**$ 60,785.90**

058790

AUG 2 8 2007

[redacted]

APPLICATION AND CERTIFICATE FOR PAYMENT

V1957

A1A DOCUMENT G702

PAGE:

TO (OWNER):
UTILITIES, INC.
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

PROJECT NAME:
LAKE GROVES WWTP EXPANSION - PART A
RECLAIMED STORAGE TANK

#APPL-2/Aug07

VIA (ENGINEER):
CPH ENGINEERS
101 N WOODLAND BLVD STE 600
DELAND, FL 32720

FROM (CONTRACTOR):
FL. ENVIRONMENTAL CONST. INC.
P.O. BOX 305
HOWEY IN THE HILLS, FL 34737

APPLICATION NO: 2
PERIOD TO: 8/20/2007
PROJECT NO: U0782
JOB # 139
CONTRACT DATE: 4/30/2007

Distribution to:
___ OWNER
___ ARCHITECT
___ CONTRACTOR
___ ENGINEER

PROJECT ID# 1201

Lake Groves WWTP Aff 4 upgrade to re-use

CONTRACTOR'S APPLICATION FOR PAYMENT

CHANGE ORDER SUMMARY					
Change Orders approved in previous months by Owner			TOTAL	ADDITIONS $ -	DEDUCTIONS $ -
Approved this Month					
Number	Date Approved				
WO#089-0675-116-07-01-20112					
TOTALS				$ -	$ -
Net Change by Change Orders.					

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet, A1A Document G703, is attached.

1. ORIGINAL CONTRACT SUM		$ 917,831.00
2. Net change by Change Orders		$ -
3. CONTRACT SUM TO DATE (Line 1 + 2)		$ 917,831.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)		$ 483,565.00
5. RETAINAGE:		
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703)	$ 483,565.00	
B. ___% OF STORED MATERIAL (COLUMN F ON G703)		
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)		$ 48,356.50
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)		$ 435,208.50
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)		$ 165,208.50
8. CURRENT PAYMENT DUE		$ 270,000.00
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 6)		$ 482,622.50

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: Karen Lightsey, Vice President 8/20/2007
Karen Lightsey, Vice President Date

OWNER: UTILITIES, INC.

BY: _____ DATE: 8/21/07

(2)

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: _____ DATE: _____

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CONTINUATION SHEET			A1A DOCUMENT G703			PAGE :	2	
AIA Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT,						APPLICATION NUMBER:	2	
containing Contractor's signed certification is attached.						APPLICATION DATE:	8/20/2007	
In tabulation below, amounts are stated to nearest dollar.						PERIOD TO:	8/20/2007	
Use Column I on Contracts where variable retainage for line items may apply.						PROJECT NUMBER:	U0782	
						JOB #	139	
	PROJECT NAME:	LAKE GROVES WWTP EXPANSION -PART A						

A	B	C	D	E	F	G		H	I
			WORK COMPLETED						
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	FROM PREVIOUS APPLICATION (D+E)	THIS PERIOD	MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED & STORED TO DATE (D+E+F)	% (G/C)	BALANCE TO FINISH (C-G)	RETAINAGE
1	FUSION TANK	$ 917,831.00	$ 183,565.00	$ 300,000.00	$ -	$ 483,565.00	53%	$ 434,266.00	$ 48,356.50
2		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
3		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
4		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
5		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
6		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
7		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
8		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
9		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
10		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
11		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
12		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
13		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
14		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
15		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
16		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
17		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
18		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
19		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
20		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
21		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
22		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
23		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
24		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
25		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
26		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
27		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
28		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
29		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
30		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
		$ -							
	GRAND TOTAL	$ 917,831.00	$ 183,565.00	$ 300,000.00	$ -	$ 483,565.00	53%	$ 434,266.00	$ 48,356.50

058790

AUG 2 8 2007

V17957

APPLICATION AND CERTIFICATE FOR PAYMENT

AIA DOCUMENT G702

PAGE:

TO(OWNER):
UTILITIES, INC.
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

FROM (CONTRACTOR):
FL. ENVIRONMENTAL CONST. INC.
P.O. BOX 305
HOWEY IN THE HILLS, FL 34737

PROJECT NAME:
LAKE GROVES WWTP EXPANSION - PART B

#APPL-4/Aug07

VIA (ENGINEER):
CPH ENGINEERS
101 N WOODLAND BLVD STE 600
DELAND, FL 32720

APPLICATION NO: 4
PERIOD TO: 8/20/2007
PROJECT NO: U0782
JOB # 140
CONTRACT DATE: 4/30/2007

Distribution to:
___ OWNER
___ ARCHITECT
___ CONTRACTOR
___ ENGINEER

PROJECT
ID# 1201

Lake Grooves WWTP Expansion & upgrade to re-use

CONTRACTOR'S APPLICATION FOR PAYMENT

CHANGE ORDER SUMMARY				
Change Orders approved in previous months by Owner		TOTAL	ADDITIONS $ -	DEDUCTIONS $ -
Approved this Month				
Number	Date Approved			
1	6/29/2007		$ 14,900.00	
WO# 089-0675-116-07-01-20112				
TOTALS			$ 14,900.00	$ -
Net Change by Change Orders.			$ 14,900.00	

Application is made for payment, as shown below, in connection with the Contract. Continuation Sheet, A1A Document G703, is attached.

1. ORIGINAL CONTRACT SUM		$ 2,550,155.00
2. Net change by Change Orders		$ -
3. CONTRACT SUM TO DATE (Line 1 + 2)		$ 2,550,155.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)		$ 797,943.00
5. RETAINAGE:		
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703)	$ 797,943.00	
B. ___% OF STORED MATERIAL (COLUMN F ON G703)		
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)		$ 79,794.30
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)		$ 718,148.70
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)		$ 547,073.10
8. CURRENT PAYMENT DUE		$ 171,075.60
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 6)		$ 1,832,006.30

(2)

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: Karen Lightsey, Vice President 8/20/2007
Karen Lightsey, Vice President Date

OWNER: UTILITIES, INC.

BY: _____ DATE: 8/21/07

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: _____ DATE: _____

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CONTINUATION SHEET | A1A DOCUMENT G703 | PAGE: 2

AIA Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT, containing Contractor's signed certification is attached. | APPLICATION NUMBER: 4

In tabulation below, amounts are stated to nearest dollar. | APPLICATION DATE: 8/20/2007

Use Column I on Contracts where variable retainage for line items may apply. | PERIOD TO: 8/20/2007

PROJECT NUMBER: U0782

JOB # 140

PROJECT NAME: LAKE GROVES WWTP EXPANSION -PART B

A	B	C	D	E	F	G		H	I
			WORK COMPLETED						
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	FROM PREVIOUS APPLICATION (D+E)	THIS PERIOD	MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED & STORED TO DATE (D+E+F)	% (G/C)	BALANCE TO FINISH (C-G)	RETAINAGE
1	General Requirements	$ 150,000.00	$ 150,000.00	$ -	$ -	$ 150,000.00	100%	$ -	$ 15,000.00
2	Silt Fence	$ 6,390.00	$ 6,390.00	$ -	$ -	$ 6,390.00	100%	$ -	$ 639.00
3	Site Preparation & Grading	$ 186,158.00	$ 70,000.00	$ 50,000.00	$ -	$ 120,000.00	65%	$ 65,158.00	$ 12,000.00
4	Chain Link Fence	$ 36,300.00	$ 36,300.00	$ -	$ -	$ 36,300.00	100%	$ -	$ 3,630.00
5	Remove Existing Chain Link Fence	$ 5,250.00	$ -	$ 5,250.00	$ -	$ 5,250.00	100%	$ -	$ 525.00
6	**Site Piping**	$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
6a	2" PVC Wash Down Piping	$ 4,500.00	$ 2,500.00	$ 2,000.00	$ -	$ 4,500.00	100%	$ -	$ 450.00
6b	4" Backwash Line	$ 11,250.00	$ 7,250.00	$ 4,000.00	$ -	$ 11,250.00	100%	$ -	$ 1,125.00
6c	8" Ductile Iron	$ 15,840.00	$ 10,840.00	$ 5,000.00	$ -	$ 15,840.00	100%	$ -	$ 1,584.00
6d	12" Ductile Iron	$ 7,280.00	$ 5,280.00	$ 2,000.00	$ -	$ 7,280.00	100%	$ -	$ 728.00
6e	16" Ductile Iron	$ 7,300.00	$ 5,300.00	$ 2,000.00	$ -	$ 7,300.00	100%	$ -	$ 730.00
6f	18" Ductile Iron	$ 89,680.00	$ 65,680.00	$ -	$ -	$ 65,680.00	73%	$ 24,000.00	$ 6,568.00
6g	24" Ductile Iron	$ 131,760.00	$ 101,760.00	$ -	$ -	$ 101,760.00	77%	$ 30,000.00	$ 10,176.00
7	**Valves**	$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
7a	12" Gate Valves	$ 7,104.00	$ -	$ 7,104.00	$ -	$ 7,104.00	100%	$ -	$ 710.40
7b	16" Butterfly Valves	$ 22,400.00	$ -	$ 22,400.00	$ -	$ 22,400.00	100%	$ -	$ 2,240.00
7c	18" Butterfly Valves	$ 12,000.00	$ -	$ 12,000.00	$ -	$ 12,000.00	100%	$ -	$ 1,200.00
7d	24" Butterfly Valves	$ 45,000.00	$ -	$ 45,000.00	$ -	$ 45,000.00	100%	$ -	$ 4,500.00
8	18" Elect. Operated Butterfly Valves	$ 24,000.00	$ -	$ 24,000.00	$ -	$ 24,000.00	100%	$ -	$ 2,400.00
9	24"x8" Tapping Sleeve & Valve	$ 3,800.00	$ -	$ 3,800.00	$ -	$ 3,800.00	100%	$ -	$ 380.00
10	Fittings	$ 47,500.00	$ 47,500.00	$ -	$ -	$ 47,500.00	100%	$ -	$ 4,750.00
11	Tertiary Filters	$ 263,530.00	$ 79,059.00	$ -	$ -	$ 79,059.00	30%	$ 184,471.00	$ 7,905.90
12	Tertiary Filters Concrete Slab	$ 22,608.00	$ -	$ -	$ -	$ -	0%	$ 22,608.00	$ -
13	Chlorine Contact Chamber	$ 172,670.00	$ -	$ -	$ -	$ -	0%	$ 172,670.00	$ -
14	Handrails, Ladders & Stop Gates	$ 64,705.00	$ -	$ -	$ -	$ -	0%	$ 64,705.00	$ -
15	Flow Control Box & Transfer Pump Station	$ 141,177.00	$ -	$ -	$ -	$ -	0%	$ 141,177.00	$ -
16	Transfer Pumps & Motors	$ 67,816.00	$ -	$ -	$ -	$ -	0%	$ 67,816.00	$ -
17	Relocate Exist. Dist. Vertical Turbine Pumps	$ 75,988.00	$ -	$ -	$ -	$ -	0%	$ 75,988.00	$ -
18	Distribution Pump Station Slab	$ 21,643.00	$ -	$ -	$ -	$ -	0%	$ 21,643.00	$ -
19	Flow Meter	$ 14,118.00	$ -	$ -	$ -	$ -	0%	$ 14,118.00	$ -
20	Surge Relief Valve & Assembly	$ 23,080.00	$ -	$ -	$ -	$ -	0%	$ 23,080.00	$ -
21	Acess Road, Parking, Striping, Handicap Space	$ 86,100.00	$ 20,000.00	$ -	$ -	$ 20,000.00	23%	$ 66,100.00	$ 2,000.00
22	Landscaping	$ 31,470.00	$ -	$ -	$ -	$ -	0%	$ 31,470.00	$ -
23	Concrete Bollards	$ 7,536.00	$ -	$ -	$ -	$ -	0%	$ 7,536.00	$ -
24	Electrical Building	$ 87,830.00	$ -	$ -	$ -	$ -	0%	$ 87,830.00	$ -
25	Generator && Fuel Storage Tank	$ 246,172.00	$ -	$ -	$ -	$ -	0%	$ 246,172.00	$ -
26	Operations Building	$ 195,906.00	$ -	$ -	$ -	$ -	0%	$ 195,906.00	$ -
27	Fire Hydrant & Assembly	$ 3,530.00	$ -	$ 3,530.00	$ -	$ 3,530.00	100%	$ -	$ 353.00
28	Insturmentation & Controls	$ 171,175.00	$ -	$ -	$ -	$ -	0%	$ 171,175.00	$ -
29	Restoration	$ 35,294.00	$ -	$ -	$ -	$ -	0%	$ 35,294.00	$ -
30	GST Drain Line & Structure	$ 5,295.00	$ -	$ 2,000.00	$ -	$ 2,000.00	38%	$ 3,295.00	$ 200.00
	GRAND TOTAL	**$ 2,550,155.00**	**$ 607,859.00**	**$ 190,084.00**	**$ -**	**$ 797,943.00**	**31%**	**$ 1,752,212.00**	**$ 79,794.30**

58 -

059200

SEP 0 6 2007

#APPL-5 / Aug07

APPLICATION AND CERTIFICATE FOR PAYMENT

A1A DOCUMENT G702 — PAGE:

TO (OWNER):
UTILITIES, INC.
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

FROM (CONTRACTOR):
FL. ENVIRONMENTAL CONST. INC.
P.O. BOX 305
HOWEY IN THE HILLS, FL 34737

PROJECT NAME:
LAKE GROVES WWTP EXPANSION - PART B

VIA (ENGINEER):
CPH ENGINEERS
101 N WOODLAND BLVD STE 600
DELAND, FL 32720

V17957

APPLICATION NO: 5
PERIOD TO: 8/28/2007
PROJECT NO: U0782
JOB # 140
CONTRACT DATE: 4/30/2007

Distribution to:
___ OWNER
___ ARCHITECT
___ CONTRACTOR
___ ENGINEER

PROJECT ID# 1201

Lake Grove WWTP expansion & upgrade to reuse

CONTRACTOR'S APPLICATION FOR PAYMENT

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet, A1A Document G703, is attached.

CHANGE ORDER SUMMARY			ADDITIONS	DEDUCTIONS
Change Orders approved in previous months by Owner		TOTAL	$ -	$ -
Approved this Month				
Number	Date Approved			
1	6/29/2007		$ 14,900.00	
WO#089-0695-116-07-01-20112				
TOTALS			$ 14,900.00	$ -
Net Change by Change Orders.			$ 14,900.00	

1. ORIGINAL CONTRACT SUM		$ 2,550,155.00
2. Net change by Change Orders		$ -
3. CONTRACT SUM TO DATE (Line 1 + 2)		$ 2,550,155.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)		$ 982,414.00
5. RETAINAGE:		
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703)	$ 982,414.00	
B. ___% OF STORED MATERIAL (COLUMN F ON G703)		
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)		$ 98,241.40
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)		$ 884,172.60
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)		$ ~~718,148.70~~
8. CURRENT PAYMENT DUE		$ 166,023.90
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 6)		$ 1,665,982.40

2

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: Karen Lightsey, Vice President 8/28/2007
Karen Lightsey, Vice President — Date

OWNER: UTILITIES, INC.

BY: _____ DATE: 8/27/07

8

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: _____ DATE: _____

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

061027

CIP

I

ENTERED
SEP 2 5 2007

SIEMENS

V20501

Remit To:
Dept AT 40109
Atlanta, GA
31192-0109

Invoice #1003144

Date 09/13/07

Siemens Water Technologies Corp.

Thomasville, GA
Phone: (229) 226 5733
Fax: (229) 227 1661

Salesperson 10 10 10 10

Your Order#

UTILITIES INC CO OF FLA
200 WEATHERSFIELD AVENUE

ALTAMONTE SPG, FL 32714

SHIP TO: LAKE GROVES WWTP
2425 US HIGHWAY 27

CLERMONT, FL 34711

SEP 17 2007

Job: D11511ES

Account	Date Ship	Shipped Via	Collect	F.O.B.	Terms
UTI155675	09/13/07	TRUCK	Y	ORIGIN	NET 30 DAYS

Quantity	Description	Discount	Unit Price	Amount
1	INVOICE FOR 95% OF TURNKEY BIOLOGICAL WASTE TREATMENT SYSTEM EQUIPMENT.		1112755.90	1112755.90
	Tax- FLORIDA			66765.35
	County Tax-LAKE CO			50.00
	TOTAL TAX			66815.35
	FREIGHT			0.00
				$ 1179571.25

PROJECT ID# 1201

Lake Groves WWTP expansion & upgrade to reuse

WO # 089-0675-116-07-01-20112

(1)

Please pay this amount

ECCN:EAR99 NLR; Country of origin: USA
DOMESTIC - These commodities are sold for domestic consumption. Any export of these commodities must be made in compliance with applicable U.S. laws.
EXPORT - These commodities, technology or software (items) were exported from the United States in accordance with the Export Administration Regulations.
Diversion contrary to U.S. law is prohibited. These items are not to be used, directly or indirectly, in prohibited nuclear, chemical/biologic or missile weapons activities.

swtdinvt 10/06

589785.63

889

610226

I

C/P

ENTERED
SEP 25 2007

SIEMENS

V20501

Remit To:
Dept AT 40109
Atlanta, GA
31192-0109

Invoice #1003144 A

Date 09/13/07

Siemens Water Technologies Corp.
Thomasville, GA
Phone: (229) 226 5733
Fax: (229) 227 1661

Salesperson 10 10 10 10

Your Order#

UTILITIES INC CO OF FLA
200 WEATHERSFIELD AVENUE
ALTAMONTE SPG, FL 32714

RECEIVED
SEP 17 2007
UTILITIES, INC.

SHIP TO LAKE GROVES WWTF
2425 US HIGHWAY 27
CLERMONT, FL 34711

Job: D11511ES

Account	Date Ship	Shipped Via	Collect	F.O.B.	Terms
UTI155675	09/13/07	TRUCK	Y	ORIGIN	NET 30 DAYS

Quantity	Description	Discount	Unit Price	Amount
1	INVOICE FOR 95% OF TURNKEY BIOLOGICAL WASTE TREATMENT SYSTEM EQUIPMENT.		1112755.90	1112755.90
	PROJECT ID# 1201			
	Tax- FLORIDA			66765.35
	County Tax-LAKE CO			50.00
	Lake Groves WWTP expansion & upgrade to reuse			
	WO # 089-0675-116-07-01-20112			
			TOTAL TAX	66815.35
			FREIGHT	0.00
				$ 1179571.25

ECCN:EAR99 NLR; Country of origin: USA
DOMESTIC - These commodities are sold for domestic consumption. Any export of these commodities must be made in compliance with applicable U.S. laws.
EXPORT - These commodities, technology or software (items) were exported from the United States in accordance with the Export Administration Regulations.
Diversion contrary to U.S. law is prohibited. These items are not to be used, directly or indirectly, in prohibited nuclear, chemical/biologic or missile weapons activities.

swtdinvl 10/06

Please pay this amount

$589,785.62

9

061036
61036

CIP

ENTERED
SEP 25 2007

Invoice

SEP 17 2007
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

V13098

September 7, 2007
Project No: A2101.00
Invoice No: # U070603-0014

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Reimbursement for Application Fees Paid on Behalf of Client: Lake Sounders, Four Lakes, & Crescent Bay Generator Addition

Reimbursable Expenses

App.Fees Paid for Client

08/21/07	FL Dept. of Environmental Protection	u0706.03 -Emergency permit, Generator Addition	2,000.00	
08/21/07	FL Dept. of Environmental Protection	u0706.03 -Generator Addition	1,000.00	(2)
08/21/07	FL Dept. of Environmental Protection	u0706.03 -Emergency Permit-Generator Addition	1,000.00	
	Total Reimbursables		**4,000.00**	**4,000.00**

emergency water plant permits - application fees.

Total this Invoice **$4,000.00**

Application fees advanced on behalf of Client are not included in our scope of services and are considered "extra" to the engineering fee. Said fees have been advanced as a courtesy to the Client and to expedite processing of the specific request. Please reimburse promptly.

WO# 089-0664-115-07-01-11206-$2,000.00
WO# 089-0663-115-07-01-11206-$1,000.00
WO# 089-0661-115-07-02-11206-$1,000.00

CPH Engineers, Inc. David A Gerlach/GP

PROJECT ID# ~~4522~~, 3292, 8169 216

9/17/07

Note: Hi Bryan,
I am not sure if this invoice should be coded to the w/o for emergency generators in Lk Saunders, Four Lakes & Crescent Bay. There was no allocated amount for emergency permits. Pls. advise. Thank you.
Jo

Copy

August 21, 2007

173016

Pay Two Thousand and 00/100 Dollars

$2,000.00

To FL Dept. of Environmental Protection

Invoice Number	Date	Voucher	Amount	Discounts	Previous Pay	Net Amount
Generator Addition	08/21/07	000000101671	2,000.00	0.00	0.00	2,000.00
FL Dept. of Environmental Protection 1001.0000C 1 F00266		Totals	2,000.00	0.00	0.00	2,000.00

Copy

August 21, 2007

173017

Pay One Thousand and 00/100 Dollars $1,000.00

To FL Dept. of Environmental Protection

Invoice Number	Date	Voucher	Amount	Discounts	Previous Pay	Net Amount
Generator Addition 2	08/21/07	000000101672	1,000.00	0.00	0.00	1,000.00
FL Dept. of Environmental Protection 1001.0000C 2 F00266	Totals		1,000.00	0.00	0.00	1,000.00

Copy

August 21, 2007

173018

Pay One Thousand and 00/100 Dollars

$1,000.00

To FL Dept. of Environmental Protection

Invoice Number	Date	Voucher	Amount	Discounts	Previous Pay	Net Amount
Generator Addition 3	08/21/07	000000101673	1,000.00	0.00	0.00	1,000.00
FL Dept. of Environmental Protection 1001.0000C 3 F00266		Totals	1,000.00	0.00	0.00	1,000.00

062527

ENTERED
OCT 10 2007

Shannon Surveying, Inc.

499 North SR 434 Suite 2153
Altamonte Springs, Fl 32714
Tel: 407-774-8372
Fax: 407-682-6655

RECEIVED
SEP 27 2007

V20612

Invoice

DATE	INVOICE N...
9/25/2007	#8985

BILL TO
Lake Utility Services, Inc & Affiliated Companies 200 Weathersfield Ave Altamonts Springs,Fl 32714

PROJECT
ID#'s 216, 3292, 3034, & 8769

TERMS
Net 10

DESCRIPTION	AMOUNT
RE: Crescent Bay 01-23-25-017000000Coo Cresent West 02-23-25-007500A00001 Montverde- Four Lakes 02-22-26-015000A00000 Lake Saunders Acres 27-19-26-035000A00000	
BOUNDARY and LOCATIONS SURVEYS	
Crescent Bay ID # 216 – [illegible]	800.00
Montverde-Four Lakes ID # 3292 – [illegible]	800.00
Crescent West ID # 3034 – [illegible]	800.00
Lake Saunders Acres ID # 8769 – Lake Saunders Emergency [illegible]	800.00
ordered by Bill Coats WO#089-0661-115-07-02-11206 - $800.00 WO#089-0663-115-07-01-11206 - $800.00 WO#089-0665-115-07-01-11206 - $800.00 WO#089-0664-115-07-01-11206 - $800.00	
Thank you for your business.	

Total	$3,200.00
Payments/Credits	$0.00
Balance Due	$3,200.00

062982

If CP (4)

ENTERED
OCT 16 2007

V00831

OCT 0 5 2007

Invoice

Invoice #: 00960417
Customer: UTLINC
Inv Date: 09/28/07
Page Num: 1
Order : 2936

Bill to:

UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FL
32714

Ship to:

LAKE SAUNDERS

Customer PO Number:8769

Ship Date	Drp	Resle	Terms	Ship Via	Slspr Num	Due Date
09/28/07	N	N	NET 30-DAY	DELIVERED	16	10/28/07

Qty Ordered	Qty Shipped / Qty Backord	Item Number / Description	Unit Price	T / X	Extended Amount
1.00	1.00 0.00	TRANSWI TRANSFER SWITCH	2565.00	Y	2565.00
Qty Shipped:	1.00	S/N:1452047601			

PROJECT
ID# 8769

Lake Saunders Emergency generator

WO # 089-0664-115-07-01-112060

(1)

Subtotal	:	2565.00
Sales Tax	:	179.55
Freight	:	0.00
Invoice Total	:	2744.55
Payment	:	0.00
Balance	:	$2744.55

EMERGENCY POWER SYSTEM LTD
DIV OF LOCKE WELL & PUMP CO.
3685 OLD WINTER GARDEN RD.
ORLANDO, FL. 32805-1038
FAX 407/578-1840
407/299-8888
Tax ID 59-1034242

053071

ENTERED
JUN 25 2007

RECEIVED
JUN 14 2007

Bill To:

Utilities Inc. of Florida Dba: Lake Utili
200 Weathersfield Avenue
Altamonte Springs, FL 32712
Attention: Jo Ratliff

V17912

Invoice

Date	Invoice #
1/9/2007	CPH05026.1

RECEIVED
JUN 21 2007

PROJECT
ID# 3034
Replace Lake Crescent Hills generator

BEC Project #	Client Project #
CPH05026	

Description	Contract Amount	Previously Invoiced	% Complete	Current Amount
CR 561 Water Treatment Plant Wellfield Modifications Utilities, Inc.				
Electrical Design Services	7,000.00		100.00%	7,000.00
General Services During Construction	2,800.00		0.00%	0.00
cc: Accounts Payable				

WO # 089-0665-115-07-01-11204

2

Payments/Credits $0.00

Current Amount Due $7,000.00

4733 W. Atlantic Ave., Suite 12-C, Delray Beach, FL 33445
Voice: (561) 819-0488 Fax: (561) 819-5557 Web: www.baileyengineering.com

058788

AUG 2 8 2007

RECEIVED

AUG 13 2007

UTILITIES, INC.

V17912

Bill To:

Utilities Inc. of Florida Dba: Lake Utili
200 Weathersfield Avenue
Altamonte Springs, FL 32712
Attention: Jo Ratliff

Invoice

Date	Invoice #
8/8/2007	CPH05026-2

BEC Project #	Client Project #
CPH05026	

Description	Contract Amount	Previously Invoiced	% Complete	Current Amount
CR 561 Water Treatment Plant Wellfield Modifications Utilities, Inc.				
Electrical Design Services	7,000.00	7,000.00	100.00%	0.00
General Services During Construction Replace Lake Grassdale Hills generator	2,800.00		30.00%	840.00

PROJECT ID# 3034

cc: Accounts Payable

WO # 089-0665-115-07-01-11204

8/14/07

Note: Hi Bryan,
Kindly double check w/o # used if this is correct. This is a little bit confusing. The description CR 561 WTP If this pertains to 664 & 628 w/o's they are already marked completed & does not matched the description because this 2 w/o are for wm extn & 628 is for WTP construction. There is on a open w/o (ID # 3442) but this is for wm extn. to Lake Shore Drive. Should I code this inv. to this w/o? I used ID # 3034 because the previous invoice was coded to this wo. Pls. advise. THX. Jo

(2)

Payments/Credits	$0.00
Current Amount Due	$840.00

4733 W. Atlantic Ave., Suite 12-C, Delray Beach, FL 33445
Voice: (561) 819-0488 Fax: (561) 819-5557 Web: www.baileyengineering.com

RECEIVED
AUG 13 2007
UTILITIES, INC.



Bill To:

Utilities Inc. of Florida Dba: Lake Utili
200 Weathersfield Avenue
Altamonte Springs, FL 32712
Attention: Jo Ratliff

Invoice

Date	Invoice #
8/8/2007	CPH05026.2

BEC Project #	Client Project #
CPH05026	

Description	Contract Amount	Previously Invoiced	% Complete	Current Amount
CR 561 Water Treatment Plant Wellfield Modifications Utilities, Inc.				
Electrical Design Services	7,000.00	7,000.00	100.00%	0.00
General Services During Construction	2,800.00		30.00%	840.00
cc: Accounts Payable				

Payments/Credits $0.00

Current Amount Due $840.00

4733 W. Atlantic Ave., Suite 12-C, Delray Beach, FL 33445
Voice: (561) 819-0488 Fax: (561) 819-5557 Web: www.baileyengineering.com

061688



ENTERED
OCT 0 2 2007

ORANGE ELECTRIC COMPANY

1035 SUNSHINE LANE, SUITE 108
ALTAMONTE SPRINGS, FL 32714
407-293-1120 / FAX 407-290-6641

DATE	INVOICE
9/17/2007	# 4529

V18616

RECEIVED
SEP 19 2007

UTILITIES, INC.
200 WEATHERSFIELD
ALTAMONTE SPRINGS, FL 32714

PROJECT
ID# 3034

JOB NO.7353 CR561 WELLS

Replacing Lake Crescent Hills generator

WO#089-0665-115-07-01-11204

BILLING CONTRACT FOR WORK COMPLETED TO DATE:

ORIGINAL SUBCONTRACT AMOUNT:		$ 260,000.00
CHANGE ORDER #	0	$ -
TOTAL SUBCONTRACT TO DATE		$ 260,000.00
TOTAL COMPLETED & STORED TO DATE	2	$ 32,000.00
LESS 10% RETAINAGE		$ 3,200.00
TOTAL EARNED LESS RETAINAGE		$ 28,800.00
LESS PREVIOUS NET APPLICATION FOR PAYMENT		$ -
CURRENT PAYMENT DUE THIS INVOICE:		$ 28,800.00

B

PLEASE SEE ATTACHED BILLING FOR MORE INFORMATION.

RECEIVED
SEP 19 2007

Continuation Sheet
AIA Document G702,Application and Certificate for payment, containing Contractor's signed Certification, is attached.

Page: 1

Application No.: 4529
Application Date: 9/18/2007
Period To: 9/18/2007
Architect's Project No.:

A	B	C	D	E	F	G	H	I
			----Work Completed----					
Phase	Description	Scheduled Value	Previous	This Period	Materials Stored	Total Comp & Stored	Pct Cmp	Balance to Finish	Retainage Amount
100	WELLS 1 & 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
110	MOBILIZATION	2,500.00	0.00	2,500.00	0.00	2,500.00	100.00	0.00	250.00
120	CONDUIT	35,000.00	0.00	22,000.00	0.00	22,000.00	62.86	13,000.00	2,200.00
130	WIRE	30,000.00	0.00	0.00	0.00	0.00	0.00	30,000.00	0.00
140	PULL BOX	2,500.00	0.00	0.00	0.00	0.00	0.00	2,500.00	0.00
150	GENERATOR	71,000.00	0.00	0.00	0.00	0.00	0.00	71,000.00	0.00
160	CONTROL PANEL	26,000.00	0.00	0.00	0.00	0.00	0.00	26,000.00	0.00
170	LIGHTING	2,000.00	0.00	0.00	0.00	0.00	0.00	2,000.00	0.00
180	SWITCHGEAR	21,000.00	0.00	5,000.00	0.00	5,000.00	23.81	16,000.00	500.00
200	WELL NO.3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
210	MOBILIZATION	2,500.00	0.00	2,500.00	0.00	2,500.00	100.00	0.00	250.00
220	CONDUIT	11,000.00	0.00	0.00	0.00	0.00	0.00	11,000.00	0.00
230	WIRE	12,500.00	0.00	0.00	0.00	0.00	0.00	12,500.00	0.00
240	CONTROL PANEL	27,000.00	0.00	0.00	0.00	0.00	0.00	27,000.00	0.00
250	LIGHTING	2,000.00	0.00	0.00	0.00	0.00	0.00	2,000.00	0.00
260	SWITCHGEAR	15,000.00	0.00	0.00	0.00	0.00	0.00	15,000.00	0.00
	Final Total	260,000.00	0.00	32,000.00	0.00	32,000.00	12.31	228,000.00	3,200.00

Sep 19 07 09:23a ORANGE ELECTRIC CO 407 290 6641 P.2

062527

ENTERED
OCT 10 2007

Shannon Surveying, Inc.
499 North SR 434 Suite 2153
Altamonte Springs, Fl 32714
Tel: 407-774-8372
Fax: 407-682-6655

RECEIVED
SEP 27 2007

V20612

Invoice

DATE	INVOICE N...
9/25/2007	#8985

BILL TO
Lake Utility Services, Inc & Affiliated Companies 200 Weathersfield Ave Altamonts Springs,Fl 32714

PROJECT
ID#'s 216, 3292, 3034,
$ 8769

TERMS
Net 10

DESCRIPTION	AMOUNT
RE: Crescent Bay 01-23-25-017000000Coo Cresent West 02-23-25-007500A00001 Montverde- Four Lakes 02-22-26-015000A00000 Lake Saunders Acres 27-19-26-035000A00000	
BOUNDARY and LOCATIONS SURVEYS	
Crescent Bay ID # 216	800.00
Montverde-Four Lakes ID # 3292	800.00
Crescent West ID # 3034	800.00
Lake Saunders Acres ID # 8769	800.00
ordered by Bill Coats WO#089-0661-115-07-02-11206 - $800.00 WO#089-0663-115-07-01-11206 - $800.00 WO#089-0665-115-07-01-11206 - $800.00 WO#089-0664-115-07-01-11206 - $800.00	
Thank you for your business.	

Total	$3,200.00
Payments/Credits	$0.00
Balance Due	$3,200.00

061681

CP

ENTERED
OCT 0 2 2007

Invoice V00831

Invoice #00060833
Customer: UTILITIES
Inv Date: 09/14/07
Page Num: 1
Order : QUOTE

Bill-to:

UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FL
32714

Ship-to:

CRESCENT HILLS TANK REMOVAL

PROJECT ID# 3034

Customer PO Number:WOID#3034

Replace Lake Crescent Hills generator

Ship Date	Drp	Resle	Terms	Ship Via	Slspr Num	Due Date
09/14/07	N	N	NET 30-DAY	SERVICE	9	10/14/07

Qty Ordered	Qty Shipped / Qty Backord	Item Number / Description	Unit Price		T / X	Extended Amount
1.00	1.00	SERVICE CALL LABOR				
	0.00	UTI CRESC HILLS 09/14 3950.000 MEN & TRUCK		N		3950.00

SERVICE TO FURNISH CRANE, TRUCK, LOWBOY AND MEN TO REMOVE

TANK FROM LOCATION AND TAKE TO YARD, AND OFF LOAD.

WO# 089-0665-115-07-01-11212

(2)

SERVICE CHARGES of 1.5% per month, or the maxium allowed by law will be added to any past due balances. Also added will be all cost, including reasonable attorney fees, whether suit be brought or not, if the charges due hereunder are not discharged within (30) days of date of invoice and counsel shall be employed herein. BALANCE DUE SHOWN BELOW :

LOCKE WELL AND PUMP COMPANY
3685 OLD WINTER GARDEN ROAD
ORLANDO, FLORIDA 32805

FAX: 407/578-1840
407/299-8888
Tax ID 59-1034242

Subtotal	:	3950.00
Sales Tax	:	0.00
Freight	:	0.00
Invoice Total	:	3950.00
Payment	:	0.00
Balance	:	$ 3950.00

Invoice

Invoice :00060833
Customer: UTIINC
Inv Date:09/14/07
Page Num: 1
Order : QUOTE

Bill-to:

UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FL
32714

Ship-to:

CRESCENT HILLS TANK REMOVAL

Customer PO Number:WOID#3034

Ship Date	Drp	Resle	Terms	Ship Via	Slspr Num	Due Date
09/14/07	N	N	NET 30-DAY	SERVICE	9	10/14/07

Qty Ordered	Qty Shipped	Qty Backord	Item Number / Description	Unit Price	T	X	Extended Amount
SERVICE TO FURNISH CRANE, TRUCK, LOWBOY AND MEN TO REMOVE TANK FROM LOCATION AND TAKE TO YARD, AND OFF LOAD.							
1.00	1.00	0.00	SERVICE CALL LABOR UTI CRESC HILLS 09/14 3950.000 MEN & TRUCK			N	3950.00

SERVICE CHARGES of 1.5% per month, or the maxium allowed by law will be added to any past due balances. Also added will be all cost, including reasonable attorney fees, whether suit be brought or not, if the charges due hereunder are not discharged within (30) days of date of invoice and counsel shall be employed herein.

BALANCE DUE SHOWN BELOW :

LOCKE WELL AND PUMP COMPANY
3685 OLD WINTER GARDEN ROAD
ORLANDO, FLORIDA 32805

FAX: 407/578-1840
407/299-8888
Tax ID 59-1034242

Subtotal	:	3950.00
Sales Tax	:	0.00
Freight	:	0.00
Invoice Total	:	3950.00
Payment	:	0.00
Balance	:	3950.00

056323

66323

ENTERED
NOV 20 2007

ORANGE ELECTRIC COMPANY

1035 SUNSHINE LANE, SUITE 103
ALTAMONTE SPRINGS, FL. 32714
407-293-1120 / FAX 407-290-6641

DATE	INVOICE
9/25/2007	#4539

V18616

RECEIVED
NOV 12 2007

UTILITIES, INC.
200 WEATHERSFIELD
ALTAMONTE SPRINGS, FL 32714
Fx 407-869-6961

PROJECT
ID# 3034

JOB NO.7353 CR561 WELLS

Replace Lake Crescent Hills Generator

BILLING CONTRACT FOR WORK COMPLETED TO DATE:

ORIGINAL SUBCONTRACT AMOUNT:	$	260,000.00
CHANGE ORDER # 0	$	-
TOTAL SUBCONTRACT TO DATE	$	260,000.00
TOTAL COMPLETED & STORED TO DATE	$	201,750.00
LESS 10% RETAINAGE	$	20,175.00
TOTAL EARNED LESS RETAINAGE	$	181,575.00
LESS PREVIOUS NET APPLICATION FOR PAYMENT	$	28,800.00
CURRENT PAYMENT DUE THIS INVOICE:	$	152,775.00

(2)

WO# 089-0665-115-07-01-11212

PLEASE SEE ATTACHED BILLING FOR MORE INFORMATION.

Continuation Sheet

AIA Document G702,Application and Certificate for payment, containing Contractor's signed Certification, is attached.

Application No.: 4539
Application Date: 10/26/2007
Period To: 10/25/2007
Architect's Project No.:

A	B	C	D	E	F	G	H	I
			——Work Completed——					
Phase	Description	Scheduled Value	Previous	This Period	Materials Stored	Total Comp & Stored	Pct Cmp	Balance to Finish	Retainage Amount
100	WELLS 1 & 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
110	MOBILIZATION	2,500.00	2,500.00	0.00	0.00	2,500.00	100.00	0.00	250.00
120	CONDUIT	35,000.00	22,000.00	13,000.00	0.00	35,000.00	100.00	0.00	3,500.00
130	WIRE	30,000.00	0.00	30,000.00	0.00	30,000.00	100.00	0.00	3,000.00
140	PULL BOX	2,500.00	0.00	2,500.00	0.00	2,500.00	100.00	0.00	250.00
150	GENERATOR	71,000.00	0.00	71,000.00	0.00	71,000.00	100.00	0.00	7,100.00
160	CONTROL PANEL	26,000.00	0.00	0.00	0.00	0.00	0.00	26,000.00	0.00
170	LIGHTING	2,000.00	0.00	2,000.00	0.00	2,000.00	100.00	0.00	200.00
180	SWITCHGEAR	21,000.00	5,000.00	16,000.00	0.00	21,000.00	100.00	0.00	2,100.00
200	WELL NO.3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
210	MOBILIZATION	2,500.00	2,500.00	0.00	0.00	2,500.00	100.00	0.00	250.00
220	CONDUIT	11,000.00	0.00	8,250.00	0.00	8,250.00	75.00	2,750.00	825.00
230	WIRE	12,500.00	0.00	10,000.00	0.00	10,000.00	80.00	2,500.00	1,000.00
240	CONTROL PANEL	27,000.00	0.00	0.00	0.00	0.00	0.00	27,000.00	0.00
250	LIGHTING	2,000.00	0.00	2,000.00	0.00	2,000.00	100.00	0.00	200.00
260	SWITCHGEAR	15,000.00	0.00	15,000.00	0.00	15,000.00	100.00	0.00	1,500.00
	Final Total	280,000.00	32,000.00	169,750.00	0.00	201,750.00	77.68	58,250.00	20,175.00

ORANGE ELECTRIC COMPANY

1035 SUNSHINE LANE, SUITE 108
ALTAMONTE SPRINGS, FL 32714
407-293-1120 / FAX 407-290-6641
x1

FAX TRANSMITTAL LEAD SHEET

DATE: 11/12/07 TIME: 8:30 AM

TO: Utilities / Acct Dept FAX: 407-869-6961

ATT: JO NO. OF SHEETS 2

FROM: Kristi SUBJECT: Billing

MESSAGE:

of CP 6

053067

ENTERED
JUN 25 2007

Invoice

RECEIVED
JUN 14 2007

V13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

June 7, 2007
Project No: #U07101/56656
Invoice No: 56856

Bryan Gongre
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

PROJECT
ID# 7090

CR 561 main extension to Lake Shore - Engineering

8-Inch Water Main Extension from CR 561 to Lakeshore Drive
Professional Services through May 20, 2007

Fee

Total Fee	18,800.00		
Percent Complete	14.3451	Total Earned	2,696.88
		Previous Fee Billing	372.50
		Current Fee Billing	2,324.38
		Total Fee	2,324.38
		Total this Invoice	$2,324.38

2

Outstanding Invoices

Number	Date	Balance
56366	05/18/07	372.50 pd. 6/1/07 ck# 626709
Total		**372.50**

Total Now Due ~~$2,696.88~~ $2,324.38

CPH Engineers, Inc.

WO#089-0667-115-07-01-10505

RECEIVED
JUN 21 2007

14 CP

056082

ENTERED
JUL 3 0 2007

Invoice

RECEIVED
JUL 19 2007
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

July 12, 2007
Project No: 07101/57427
Invoice No: 57427

W13098

Bryan Gongre
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

PROJECT
ID# 7090

CR 561 main extension to Lakeshore - Engineering

8-Inch Water Main Extension from CR 561 to Lakeshore Drive
Professional Services through June 24, 2007

Fee

Total Fee	18,800.00		
Percent Complete	21.3119	Total Earned	4,006.64
		Previous Fee Billing	2,696.88
		Current Fee Billing	1,309.76
		Total Fee	1,309.76
		Total this Invoice	$1,309.76

(2)

CPH Engineers, Inc. _____

WO# 089-0667-115-07-01-10505

HCP (10)

058789

AUG 2 8 2007

Invoice

RECEIVED
AUG 15 2007
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

V13098

August 7, 2007
Project No: #U07101/57879
Invoice No: ~~57879~~

Bryan Gongre
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

PROJECT
ID#7090

CR 561 main extension to Lake Shore - Engineering

8-Inch Water Main Extension from CR 561 to Lakeshore Drive
Professional Services through July 22, 2007

Fee

Total Fee	18,800.00		
Percent Complete	58.6902	Total Earned	11,033.76
		Previous Fee Billing	4,006.64
		Current Fee Billing	7,027.12
		Total Fee	7,027.12

(2)

Total this Invoice ~~$7,027.12~~ R

Outstanding Invoices

Number	Date	Balance
57427	07/12/07	1,309.76
Total		1,309.76

Rec'd. 8/2/07
Ck# #634066

$7,027.12

Total Now Due ~~$8,336.88~~

CPH Engineers, Inc.

WO#089-0667-115-07-01-10505

9

061036
61036

CIP

ENTERED
SEP 25 2007

Invoice

RECEIVED

SEP 12 2007

UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

September 5, 2007
Project No: #U07101 58593
Invoice No: ~~58595~~

Bryan Gongre
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

V13098

PROJECT
ID# 7090

CR 561 main extension to Lake Shore - Engineering

8-Inch Water Main Extension from CR 561 to Lakeshore Drive
Professional Services through August 19, 2007

Fee

Total Fee	18,800.00		
Percent Complete	85.286	Total Earned	16,033.77
		Previous Fee Billing	11,033.76
		Current Fee Billing	5,000.01
		Total Fee	5,000.01
		Total this Invoice	**$5,000.01**

2

CPH Engineers, Inc.

WO# 089-0667-115-07-01-10505

#8 CP

064005
64005

ENTERED
OCT 24 2007

Invoice

RECEIVED
OCT 15 2007

V13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

October 8, 2007
Project No: #U07101 58717
Invoice No: 58717

Bryan Gongre
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

8-Inch Water Main Extension from CR 561 to Lakeshore Drive
Professional Services through September 23, 2007

Fee

Total Fee	18,800.00			
Percent Complete	100.00	Total Earned	18,800.00	(2)
		Previous Fee Billing	16,033.77	
		Current Fee Billing	2,766.23	
		Total Fee		2,766.23
		Total this Invoice		$2,766.23

Billings to Date

	Current	Prior	Total
Fee	2,766.23	16,033.77	18,800.00
Totals	**2,766.23**	**16,033.77**	**18,800.00**

CPH Engineers, Inc. Kamran Khorasani

PROJECT
ID# 7090

CR 561 main extension to Lakeshore. Engineering

WO# 089-0667-115-07-01-10505

J D CP

053204

ENTERED
JUN 26 2007

Invoice

RECEIVED V13098

JUN 15 2007

UTILITIES, INC

PROJECT
ID# 7090

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

June 8, 2007
Project No: #A2101.00 / 56554
Invoice No: 56554

Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

CR 561 main ext. to Lake Shore-dgr. soaring

Reimbursement for Application Fees Paid on Behalf of Client: 8-Inch Water Main Extension from CR 561 to Lakeshore Drive

Reimbursable Expenses

(2)

App.Fees Paid for Client

05/23/07	FL Dept of Environmental Protection	U07101 -Permit for Construction of Water	250.00	
	Total Reimbursables		**250.00**	**250.00**

permit fees

Total this Invoice **$250.00**

Application fees advanced on behalf of Client are not included in our scope of services and are considered "extra" to the engineering fee. Said fees have been advanced as a courtesy to the Client and to expedite processing of the specific request. Please reimburse promptly.

WO # 089-0667-115-07-01-10513

CPH Engineers, Inc. David W Gerlach/CTP

RECEIVED
JUN 21 2007

CPH ENGINEERS, INC
PHONE 386-736-4142
101 N WOODLAND BLVD SUITE 100
DELAND, FL 32720

~~4873~~ REDACTED

Date 5/17/07

Pay to the Order of FDEP $250.00

Two hundred fifty and no/100 Dollars

SouthTrust Bank Deland, FL

For U07101 Permit for Construction of Water Mains Ext for PWSs

Patricia M. Cotton

REDACTED

031627

31627

If CP

ENTERED
OCT 25 2006

V10372

RECEIVED

OCT 12 2006

UTILITIES, INC.

SECTION 00625

CONTRACTOR'S APPLICATION FOR PAYMENT

Invoice No #1 27/0ct06

AGREEMENT TITLE Lake Groves WTP Expansion

BID NO. / CONTRACT NO. _____

CONTRACTOR Sunshine Building and Development Corp.

PAYMENT REQUEST NO. 1

PERIOD ENDING DATE October 10, 2006

STATEMENT OF WORK

1.	Original Contract Price	$4,461,208.75
2.	Net Change Order	- 0 -
3.	Current Contract Price	4,461,208.75
4.	Total Completed and Stored to Date	554,246.56
5.	Amount Retained	14,870.35
6.	Total Earned Less Retainage	539,376.21
7.	Previous Payments Approved	- 0 -
8.	Amount Due This Payment	$539,376.21
9.	Balance to Finish, Less Retainage (Line 3 Minus Line 4)	3,921,832.54

(2) (3)

CONTRACTOR'S AFFIDAVIT

WO#089-0675-115-06-01-10303

The undersigned Contractor hereby swears under penalty of perjury that (1) all previous progress payments received from the Owner on account of Work performed under the Agreement referred to above have been applied by the Contractor to discharge in full all obligations of the Contractor incurred in connection with Work covered by prior Application for Payment under said Agreement, being Applications for Payment numbered 1 through ____ inclusive; and, (2) all materials and equipment incorporated in said Project or otherwise listed in or covered by this Application for Payment are free and clear of all liens, claims, security interests and encumbrances; (3) all previous progress payments have been applied by the Contractor to pay in full (less retainage) all amounts owed to its Subcontractors, Suppliers, Materialmen and Equipment Suppliers reflected (and listed) in prior Applications for Payments; and (4) all information provided on the Subcontractor and Supplier Listing which is included in this Application for Payment is true and correct.

CONTRACTOR: Sunshine Building and Development Corp. (SEAL)

By _____ (Signature of Authorized Representative) 10/10/06 Date

John T. Bush, President

Printed Name and Title

SPECLI8052603

COUNTY OF SEMINOLE
STATE OF FLORIDA

Before me on this 10th day of October, 2006, appeared John T. Bush, who is personally known to me, or has produced _____ as identification and who did (did not) take an oath who, being duly sworn did depose and say that he/she is the President of the Contractor above-mentioned; that he/she executed the above Application for Payment and statement on behalf of said Contractor; and that all of the statements contained therein are true, correct and complete.

Sue A. LaRosa
MY COMMISSION # DD246472 EXPIRES
September 20, 2007
BONDED THRU TROY FAIN INSURANCE, INC.

Sue A. LaRosa
(Notary Public in and for the County and State Aforementioned)

SEAL

My commission expires: 9/20/07

PAYMENT OF THE AMOUNT REQUESTED ABOVE IS RECOMMENDED FOR APPROVAL:

By _____ Date _____

By _____ Date _____

SUBCONTRACTOR AND SUPPLIER LISTING

The following is a list of Subcontractors, Suppliers, Materialmen and Equipment Suppliers who have performed Work or provided Materials, Supplies, or Equipment during time period represented by this Application and the dollar amount of the work applied for (attach additional sheets as necessary to provide a complete list).

NAME	ADDRESS	AMOUNT
Mainline Supply Company	Sanford, FL	405,543.06
A.C. Scott Construction	Winter Park, FL	25,640.80
B.L. Smith General Contractors	Winter Haven, FL	53,500.00

REQUIRED ATTACHMENTS

Monthly Application For Payment:

1. Updated Project Schedule
2. Contractor's Partial Release of Lien
3. All applicable Subcontractor/Vendor's Waivers of Lien (Partial)

Sunshine Building and Development Corp.
Job #727

Lake Grove WTP Expansion

Payment No. 1
Period Ending:10/9/06
Invoice No.:26-127

ITEM NO.	DESCRIPTION	UNITS	QUANTITY	UNIT COST	SCHEDULE OF VALUES	Work From Previous Applications Quantity	Work From Previous Applications Value	COMPLETED & STORED This Period Quantity	COMPLETED & STORED This Period Value	Quantity Completed to Date	Total Completed and Stored to Date	%	Retainage
1	Mobilization & Demobilization	1	LS	$ 106,850.00	$ 106,850.00			0.53	56,400.00	0.53	56,400.00	53%	5,640.00
2	Pre-Construction Video	1	LS	937.50	937.50			1	937.50	1.00	937.50	100%	93.75
3	Site Demolition	1	LS	7,280.00	7,280.00					-	-	0%	-
4	Site Preparation & Grading	1	LS	52,353.00	52,353.00			0.50	26,175.00	0.50	26,175.00	50%	2,617.50
5	Silt Fence	530	LF	1.95	1,033.50			0.96	990.00	0.96	990.00	96%	99.00
6	Type "C" Inlet	2	Ea	2,250.00	4,500.00					-	-	0%	-
7	Mitered End Section	1	EA	560.00	560.00					-	-	0%	-
8	8" RCP	95	LF	90.00	8,550.00					-	-	0%	-
9	Site Piping									-	-		-
9A	6" Ductile Iron	40	LF	27.50	1,100.00					-	-	0%	-
9B	8" Ductile Iron	25	LF	30.00	750.00					-	-	0%	-
9C	12" Ductile Iron	125	LF	48.30	6,037.50					-	-	0%	-
9D	16" Ductile Iron	135	LF	71.90	9,706.50					-	-	0%	-
9E	18" Ductile Iron	530	LF	72.00	38,160.00					-	-	0%	-
9F	20" Ductile Iron	85	LF	98.75	8,418.75					-	-	0%	-
9G	24" Ductile Iron	85	LF	108.25	9,908.25					-	-	0%	-
9H	30" Ductile Iron	135	LF	167.00	22,545.00					-	-	0%	-
9I	36" Ductile Iron	170	LF	270.00	45,900.00					-	-	0%	-
10	Valves									-	-		-
10A	6" Gate Valve	1	Ea	940.00	940.00					-	-	0%	-
10B	16" Butterfly Valve	3	EA	3,285.00	9,855.00					-	-	0%	-
10C	24" Butterfly Valve	2	EA	5,600.00	11,200.00					-	-	0%	-
10D	30" Butterfly Valve	1	EA	10,505.00	10,505.00					-	-	0%	-
10E	18" Electrically Operated Butterfly Valve	1	EA	11,280.00	11,280.00					-	-	0%	-
11	Tapping Sleeve & Valve									-	-		-
11A	12" TS & V	1	Ea	6,685.00	6,685.00					-	-	0%	-
11B	16" TS & V	2	EA	18,000.00	36,000.00					-	-	0%	-
11C	24" TS & V	1	EA	32,500.00	32,500.00					-	-	0%	-
12	Fittings	13	TON	20,000.00	260,000.00					-	-	0%	-
Stored	Piping/Valves/Tapping Sleeve & Valve/Fittings								405,543.06		405,543.06		-
13	Stabilized Access Drive	1	LS	3,565.00	3,565.00					-	-	0%	-
14	Flow Meter	1	EA	83,950.00	83,950.00					-	-	0%	-
15	Surge Relief Valve Assembly	1	EA	22,155.00	22,155.00					-	-	0%	-
16	High Service Distribution Pumps	2	EA	20,980.00	41,960.00					-	-	0%	-
16.A	Mobilization								2,430.00		2,430.00		243.00
17	Distribution Pump Station	1	LS	85,710.00	85,710.00					-	-	0%	-
17.A	Mobilization								6,000.00		6,000.00		600.00
18	Packed Tower Aerator Installation & Connection	1	LS	277,237.50	277,237.50					-	-	0%	-
18.A	Mobilization								14,125.00		14,125.00		1,412.50
19	Transfer Pumps	2	EA	30,000.00	60,000.00					-	-	0%	-
20	Transfer Pump Station	1	LS	87,890.00	87,890.00					-	-	0%	-
20.A	Mobilization								1,200.00		1,200.00		120.00
21	Bio-Filter	1	LS	1,230,000.00	1,230,000.00					-	-	0%	-
21.A	Mobilization								18,618.00		18,618.00		1,861.80
22	Electrical/Chemical Building	1	LS	177,847.00	177,847.00					-	-	0%	-
22.A	Mobilization								21,826.00		21,826.00		2,182.60
23	Electrical	1	LS	1,290,698.00	1,290,698.00					-	-	0%	-

Sunshine Building and Development Corp.
Job #727

Lake Grove WTP Expansion

Payment No. 1
Period Ending:10/9/06
Invoice No.:26-127

ITEM NO.	DESCRIPTION	UNITS	QUANTITY	UNIT COST	SCHEDULE OF VALUES	Work From Previous Applications Quantity	Work From Previous Applications Value	COMPLETED & STORED This Period Quantity	COMPLETED & STORED This Period Value	Quantity Completed to Date	Total Completed and Stored to Date	%	Retainage
24	Instrumentation	1	LS	148,695.00	148,695.00					-	-	0%	-
25	Generator & Slab	1	LS	230,994.00	230,994.00					-	-	0%	-
16	Remove & Install Fence & Install Double Swing Gate	150	LF	26.00	3,900.00					-	-	0%	-
27	Chain Link Fence W/Double Swing Gate	315	LF	38.75	12,206.25					-	-	0%	-
28	Final Grading & Restoration	1	LS	7,638.00	7,638.00					-	-	0%	-
TOTAL BASE BID					$ 4,461,208.75	$ -	$ -		$ 664,246.56		$ 664,246.56	15%	$ 14,870.56

031789

31789

OCT 25 2006

ENCORE
CONSTRUCTION COMPANY

V19633 RECEIVED
OCT 26 2006
UTILITIES, INC.

When Performance Counts

ATTN: Bryan Gongre

October 9, 2006
Invoice No. 307-U101

Utilities, Inc of Florida
200 Weathersfield Ave.
Altamonte Springs, FL 32714

ID # 228
Terms: 100% Net 30 Days

RE:	Used FRP Aeration Towers, duct, and platform	$ 175,093.00
	Delivery to Lake Groves Treatment Plant – Clermont, FL	Included
	Per letter of July 25, 2006	

(2)

Total Amount Due **$ 175,093.00**

See attached W-9

WO# 089-0675-115-06-01-10303

P.O. Box 771599 • Winter Garden, FL 34777-1599 • (407) 877-5903 • Fax (407) 877-5912
www.encorecc.com

COPY
cc: Tim Behler
Nolan Hahn

LAKE UTILITY SERVICES, INC.
AN AFFILIATE OF UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FLORIDA 32714

CORPORATE OFFICES:
2335 Sanders Road
Northbrook, Illinois 60062
Telephone: 847-498-6440

Telephone: 407-869-1919
Florida: 800-272-1919
Fax: 407-869-6961
florida@utilitiesinc-usa.com

July 25, 2006

RECEIVED
JUL 27 2006
ENCORE CONSTRUCTION CO.

Mr. Timothy M. Behler, V.P.
Encore Construction Company
370 E. Crown Point Road
Winter Garden, FL 34787

RE: Sale of Aerator Towers and Platform from
Eastern Regional Water Reclamation Facility
Orange County, FL

Dear Mr. Behler:

Pursuant to our conversation on Tuesday, July 25, 2006, please allow this letter to serve as Lake Utility Services, Inc.'s commitment to purchase two used aerator towers, connecting platform and ductwork for the lump sum amount of $175,093.00.

This price includes the following;

- Sale of two previously used Aerator Towers. The selection of which shall be left at the discretion of the manufacturer's representative, Mr. John Verscharen.
- Sale of one set of access platforms and stairs.
- Sale of one set of fiberglass ductwork.
- Delivery of all items to Lake Utility Services, Inc.'s Lake Groves treatment plant site whose address is 2425 US Highway 27, Clermont, FL.
- Furnish wooden storage cradles and set towers to be stored horizontally.
- Anchor and guy cables to adequately secure stored items.

Delivery for these items will be scheduled on a mutually acceptable date and placed in an area on plant grounds acceptable to purchaser. Payment for this equipment shall occur at the time when project funds become available. Such time is not expected to exceed 90 days of receipt of materials.

If you should find any of the items outlined above contrary to our previous discussions, please let me know. I can be reached at 407.869.8588, extension 226.

We would like to take this opportunity to thank you and your organization for working with ours in this endeavor.

Sincerely,

LAKE UTILITY SERVICES, INC.

Bryan K. Gongre
Regional Manager

Bill Carter
407-807-9078

8:00 AM

JCP

03541
35416
12

ENTERED
DEC 06 2006

RECEIVED
NOV 22 2006

V10372

SECTION 00625

CONTRACTOR'S APPLICATION FOR PAYMENT

Invoice No. #26-150/Nov06

AGREEMENT TITLE Lake Groves WTP Expansion

BID NO. / CONTRACT NO. _____

CONTRACTOR Sunshine Building and Development Corp.

PAYMENT REQUEST NO. 2

PERIOD ENDING DATE November 20, 2006

STATEMENT OF WORK

1.	Original Contract Price	$4,461,208.75
2.	Net Change Order	(193,928.98)
3.	Current Contract Price	4,267,279.77
4.	Total Completed and Stored to Date	1,161,705.56
5.	Amount Retained	67,199.25
6.	Total Earned Less Retainage	1,094,506.31
7.	Previous Payments Approved	539,376.21
8.	Amount Due This Payment	$555,130.10
9.	Balance to Finish, Less Retainage (Line 3 Minus Line 4)	3,105,564.21

(2)

CONTRACTOR'S AFFIDAVIT

WO# 089-0075-115-06-01-10303

The undersigned Contractor hereby swears under penalty of perjury that (1) all previous progress payments received from the Owner on account of Work performed under the Agreement referred to above have been applied by the Contractor to discharge in full all obligations of the Contractor incurred in connection with Work covered by prior Application for Payment under said Agreement, being Applications for Payment numbered 1 through 1 inclusive; and, (2) all materials and equipment incorporated in said Project or otherwise listed in or covered by this Application for Payment are free and clear of all liens, claims, security interests and encumbrances; (3) all previous progress payments have been applied by the Contractor to pay in full (less retainage) all amounts owed to its Subcontractors, Suppliers, Materialmen and Equipment Suppliers reflected (and listed) in prior Applications for Payments; and (4) all information provided on the Subcontractor and Supplier Listing which is included in this Application for Payment is true and correct.

CONTRACTOR: Sunshine Building and Development Corp. (SEAL)

By (Signature of Authorized Representative)

November 22, 2006
Date

John T. Bush, President
Printed Name and Title

SPECLIB052803

Sunshine Building and Development Corp.
Job #727

Lake Groves WTP Expension

Payment No. 2
Period Ending:11/20/06
Invoice No.:26-150

ITEM NO.	DESCRIPTION	UNITS	QUANTITY	UNIT COST	SCHEDULE OF VALUES	Work From Previous Applications Quantity	Work From Previous Applications Value	Stored	COMPLETED & STORED This Period Quantity	COMPLETED & STORED This Period Value	Quantity Completed to Date	Total Completed and Stored to Date	%	Retainage
													L/F	
1	Mobilization & Demobilization	1	LS	$ 106,850.00	$ 106,850.00	0.53	$ 56,400.00		0.24	26,500.00	0.77	82,900.00	78%	8,290.00
2	Pre-Construction Video	1	LS	937.50	937.50	1.00	937.50			-	1.00	937.50	100%	93.75
3	Site Demolition	1	LS	7,280.00	7,280.00					-	-	-	0%	-
4	Site Preperation & Grading	1	LS	52,353.00	52,353.00	0.50	26,175.00		0.25	13,000.00	0.75	39,175.00	75%	3,917.50
5	Silt Fence	530	LF	1.96	1,033.50	0.96	980.00		0.04	435.00	1.00	1,425.00	138%	142.50
6	Type "C" Inlet	2	Ea	2,250.00	4,500.00				2	4,500.00	2.00	4,500.00	100%	450.00
7	Mitered End Section	1	EA	560.00	560.00					-	-	-	0%	-
8	8" RCP	95	LF	90.00	8,550.00					-	-	-	0%	-
9	Site Piping									-	-	-		-
9A	6" Ductile Iron	40	LF	27.50	1,100.00				40	1,100.00	40.00	1,100.00	100%	110.00
9B	8" Ductile Iron	25	LF	30.00	750.00				25	750.00	25.00	750.00	100%	75.00
9C	12" Ductile Iron	125	LF	48.30	6,037.50				125	6,037.50	125.00	6,037.50	100%	603.75
9D	16" Ductile Iron	135	LF	71.90	9,706.50				135	9,706.50	135.00	9,706.50	100%	970.65
9E	18" Ductile Iron	530	LF	72.00	38,160.00				530	38,160.00	530.00	38,160.00	100%	3,816.00
9F	20" Ductile Iron	85	LF	98.75	8,418.75				85	8,418.75	85.00	8,418.75	100%	841.88
9G	24" Ductile Iron	85	LF	106.25	8,906.25				85	8,906.25	85.00	8,906.25	100%	890.63
9H	30" Ductile Iron	135	LF	167.00	22,545.00				135	22,545.00	135.00	22,545.00	100%	2,254.50
9I	36" Ductile Iron	170	LF	270.00	45,900.00				170	45,900.00	170.00	45,900.00	100%	4,590.00
10	Valves									-	-	-		-
10A	6" Gate Valve	1	Ea	940.00	940.00				1	940.00	1.00	940.00	100%	94.00
10B	18" Butterfly Valve	3	EA	3,285.00	9,855.00				3	9,855.00	3.00	9,855.00	100%	985.50
10C	24" Butterfly Valve	2	EA	5,600.00	11,200.00				2	11,200.00	2.00	11,200.00	100%	1,120.00
10D	30" Butterfly Valve	1	EA	10,505.00	10,505.00				1	10,505.00	1.00	10,505.00	100%	1,050.50
10E	18" Electrically Operated Butterfly Valve	1	EA	11,280.00	11,280.00				1	11,280.00	1.00	11,280.00	100%	1,128.00
11	Tapping Sleeve & Valve									-	-	-		-
11A	12" TS & V	1	Ea	6,885.00	6,885.00				1	6,885.00	1.00	6,885.00	100%	688.50
11B	16" TS & V	2	EA	18,000.00	36,000.00				2	36,000.00	2.00	36,000.00	100%	3,600.00
11C	24" TS & V	1	EA	32,500.00	32,500.00				1	32,500.00	1.00	32,500.00	100%	3,250.00
12	Fittings	13	TON	20,000.00	260,000.00				10	200,000.00	10.00	200,000.00	77%	20,000.00
Stored	Piping/Valves/Tapping Sleeve & Valve/Fittings						405,543.05	-		(115,500.00)	-	290,043.05		-
13	Stabilized Access Drive	1	LS	3,565.00	3,565.00					-	-	-	0%	-
14	Flow Meter	1	EA	83,960.00	83,960.00					-	-	-	0%	-
15	Surge Relief Valve Assembly	1	EA	22,185.00	22,185.00				1	22,185.00	1.00	22,185.00	100%	2,218.50
16	High Service Distribution Pumps	2	EA	20,980.00	41,960.00			41,960.00		41,960.00	-	41,960.00		-
16.A	Mobilization						2,430.00			-	-	2,430.00		243.00
17	Distribution Pump Station	1	LS	85,710.00	85,710.00			85,710.00		85,710.00	-	85,710.00		-
17.A	Mobilization						8,000.00	-		-	-	8,000.00		800.00
18	Packed Tower Aerator Installation & Connection	1	LS	277,237.50	277,237.50			72,000.00		72,000.00	-	72,000.00	26%	-
18.A	Mobilization						14,125.00			-	-	14,125.00		1,412.50
19	Transfer Pumps	2	EA	30,000.00	60,000.00					-	-	-	0%	-
20	Transfer Pump Station	1	LS	87,890.00	87,890.00					-	-	-	0%	-
20.A	Mobilization						1,200.00			-	-	1,200.00		120.00
21	Bio-Filter	1	LS	1,230,000.00	1,230,000.00					-	-	-	0%	-
21.A	Mobilization						18,618.00			-	-	18,618.00		1,861.80
22	Electrical/Chemical Building	1	LS	177,847.00	177,847.00					-	-	-	0%	-
22.A	Mobilization						21,828.00			-	-	21,828.00		2,182.80
23	Electrical	1	LS	1,290,595.00	1,290,595.00		-			-	-	-	0%	-

Sunshine Building and Development Corp.
Job #727

Lake Groves WTP Expansion

Payment No. 2
Period Ending:11/20/08
Invoice No.:26-150

ITEM NO.	DESCRIPTION	UNITS	QUANTITY	UNIT COST	SCHEDULE OF VALUES	Work From Previous Applications Quantity	Work From Previous Applications Value	Stored	COMPLETED & STORED This Period Quantity	COMPLETED & STORED This Period Value	Quantity Completed to Date	Total Completed and Stored to Date	%	Retainage
24	Instrumentation	1	LS	146,895.00	146,895.00						-	-	0%	-
25	Generator & Slab	1	LS	230,994.00	230,994.00						-	-	0%	-
16	Remove & Install Fence & Install Double Swing Gate	150	LF	26.00	3,900.00						-	-	0%	-
27	Chain Link Fence W/Double Swing Gate	315	LF	38.75	12,206.25						-	-	0%	-
28	Final Grading & Restoration	1	LS	7,638.00	7,638.00						-	-	0%	-
											-	-		
	Change Order No. 1				(225,000.00)						-	-	0%	-
	Change Order No. 2				27,583.75						-	-	0%	-
	Change Order No. 3				2,180.00						-	-	0%	-
	Change Order No. 4				9,322.27						-	-	0%	-
	Change Order No. 5				(7,995.00)						-	-	0%	-
TOTAL BASE BID					$ 4,297,279.77		$ 564,348.56	$ 199,970.00		$ 807,458.00		$ 1,191,706.56	27%	$ 67,199.25

CP (2)

035417
35415

ENTERED

DEC 06 2006

Invoice

RECEIVED
NOV 20 2006

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

V13098

November 15, 2006
Project No: #U0732 52605
Invoice No: 52605

Patrick Flynn
Utilities, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Lake Groves Storage Tank Addition
Professional Services through October 22, 2006

Professional Personnel

	Hours	Rate	Amount	
Senior CADD Technician	89.00	75.00	6,675.00	
	89.00		6,675.00	
Total Labor				6,675.00

Reimbursable Expenses

Postage	0.39	
Fed Ex - US	9.62	
Total Reimbursables	**10.01**	**10.01**

Unit Billing

Blueprints 24X36	751.68	
Color Plots 24X36	252.00	
Mileage	35.60	
Total Units	**1,039.28**	**1,039.28**
Total this Invoice		**$7,724.29**

2

WO # 089-0675-115-~~03~~-01-~~0105~~ 06 10303

CPH Engineers, Inc.

037875

37875



(1)

ENTERED
JAN 0 3 2007

RECEIVED
DEC 22 2006

SECTION 00625

CONTRACTOR'S APPLICATION FOR PAYMENT

Invoice No. #26-168

V10372

AGREEMENT TITLE Lake Groves WTP Expansion

BID NO. / CONTRACT NO. _____

CONTRACTOR Sunshine Building and Development Corp.

PAYMENT REQUEST NO. 3

PERIOD ENDING DATE December 21, 2006

ID# 528
3406 / Lake Groves WTP Expansion

STATEMENT OF WORK

1.	Original Contract Price	$4,461,208.75
2.	Net Change Order	(193,928.98)
3.	Current Contract Price	4,267,279.77
4.	Total Completed and Stored to Date	2,178,238.56
5.	Amount Retained	192,319.55
6.	Total Earned Less Retainage	1,985,919.01
7.	Previous Payments Approved	1,094,506.31
8.	Amount Due This Payment	891,412.70
9.	Balance to Finish, Less Retainage (Line 3 Minus Line 4)	2,089,041.21

(2)

CONTRACTOR'S AFFIDAVIT

WO # 059-0675-115-01-01-10303

The undersigned Contractor hereby swears under penalty of perjury that (1) all previous progress payments received from the Owner on account of Work performed under the Agreement referred to above have been applied by the Contractor to discharge in full all obligations of the Contractor incurred in connection with Work covered by prior Application for Payment under said Agreement, being Applications for Payment numbered 1 through 2 inclusive; and, (2) all materials and equipment incorporated in said Project or otherwise listed in or covered by this Application for Payment are free and clear of all liens, claims, security interests and encumbrances; (3) all previous progress payments have been applied by the Contractor to pay in full (less retainage) all amounts owed to its Subcontractors, Suppliers, Materialmen and Equipment Suppliers reflected (and listed) in prior Applications for Payments; and (4) all information provided on the Subcontractor and Supplier Listing which is included in this Application for Payment is true and correct.

CONTRACTOR: Sunshine Building and Development Corp. (SEAL)

By (Signature of Authorized Representative) December 21, 2006 Date

John T. Bush, President
Printed Name and Title

Sunshine Building and Development Corp.
Job #727

Lake Groves WTP Expansion

Payment No. 3
Period Ending:12/21/06
Invoice No.:26-168

ITEM NO.	DESCRIPTION	UNITS	QUANTITY	UNIT COST	SCHEDULE OF VALUES	Work From Previous Applications Quantity	Work From Previous Applications Value	Stored	COMPLETED & STORED This Period Quantity	COMPLETED & STORED This Period Value	Quantity Completed to Date	Total Completed and Stored to Date	% L/F	Retainage
1	Mobilization & Demobilization	1	LS	$ 106,850.00	$ 106,850.00	0.77	$ 82,900.00			20,745.00	0.97	103,645.00	97%	10,364.50
2	Pre-Construction Video	1	LS	937.50	937.50	1.00	937.50				1.00	937.50	100%	93.75
3	Site Demolition	1	LS	7,280.00	7,280.00	-				7,280.00	-	7,280.00	100%	728.00
4	Site Preparation & Grading	1	LS	52,353.00	52,353.00	0.75	39,175.00			13,178.00	0.75	52,353.00	100%	5,235.30
5	Silt Fence	830	LF	1.85	1,023.80	1.00	1,426.00				1.00	1,426.00	139%	142.60
6	Type "C" Inlet	2	EA	2,250.00	4,500.00	2.00	4,500.00				2.00	4,500.00	100%	450.00
7	Mitered End Section	1	EA	660.00	660.00	-	-				-	-	0%	-
8	8" RCP	95	LF	90.00	8,550.00	-	-			-	-	-	0%	-
9	Site Piping													
9A	6" Ductile Iron	40	LF	27.50	1,100.00	40.00	1,100.00				40.00	1,100.00	100%	110.00
9B	8" Ductile Iron	25	LF	30.00	750.00	25.00	750.00				25.00	750.00	100%	75.00
9C	12" Ductile Iron	126	LF	48.30	6,037.50	125.00	6,037.50				125.00	6,037.50	100%	603.75
9D	16" Ductile Iron	135	LF	71.80	9,706.50	135.00	9,706.50				135.00	9,706.50	100%	970.65
9E	18" Ductile Iron	530	LF	72.00	38,160.00	530.00	38,160.00				530.00	38,160.00	100%	3,816.00
9F	20" Ductile Iron	65	LF	98.75	6,418.75	65.00	6,418.75				65.00	6,418.75	100%	641.88
9G	24" Ductile Iron	65	LF	106.25	6,906.25	65.00	6,906.25				65.00	6,906.25	100%	690.63
9H	30" Ductile Iron	135	LF	167.00	22,545.00	135.00	22,545.00				135.00	22,545.00	100%	2,254.50
9I	36" Ductile Iron	170	LF	270.00	45,900.00	170.00	45,900.00				170.00	45,900.00	100%	4,590.00
10	Valves													
10A	6" Gate Valve	1	Ea	940.00	940.00	1.00	940.00				1.00	940.00	100%	94.00
10B	16" Butterfly Valve	3	EA	3,285.00	9,855.00	3.00	9,855.00				3.00	9,855.00	100%	985.50
10C	24" Butterfly Valve	2	EA	5,600.00	11,200.00	2.00	11,200.00				2.00	11,200.00	100%	1,120.00
10D	30" Butterfly Valve	1	EA	10,505.00	10,505.00	1.00	10,505.00				1.00	10,505.00	100%	1,050.50
10E	18" Electrically Operated Butterfly Valve	1	EA	11,280.00	11,280.00	1.00	11,280.00				1.00	11,280.00	100%	1,128.00
11	Tapping Sleeve & Valve						-				-	-		-
11A	12" TS & V	1	Ea	6,885.00	6,885.00	1.00	6,885.00				1.00	6,885.00	100%	688.50
11B	16" TS & V	2	EA	18,000.00	36,000.00	2.00	36,000.00				2.00	36,000.00	100%	3,600.00
11C	24" TS & V	1	EA	32,500.00	32,500.00	1.00	32,500.00				1.00	32,500.00	100%	3,250.00
12	Fittings	13	TON	20,000.00	260,000.00	10.00	200,000.00		3	60,000.00	13.00	260,000.00	100%	26,000.00
Stored	Piping/Valves/Tapping Sleeve & Valve/Fittings						290,043.06	(35,000.00)		-	-	255,043.06		-
13	Stabilized Access Drive	1	LS	3,565.00	3,565.00	-	-				-	-	0%	-
14	Flow Meter	1	EA	83,950.00	83,950.00	-	-			23,950.00	-	23,950.00	29%	2,395.00
15	Surge Relief Valve Assembly	1	EA	22,165.00	22,165.00	1.00	22,165.00				1.00	22,165.00	100%	2,216.50
16	High Service Distribution Pumps	2	EA	20,980.00	41,960.00		41,960.00				-	41,960.00	100%	4,196.00
16.A	Mobilization						2,430.00			(2,430.00)	-	-		-
17	Distribution Pump Station	1	LS	85,710.00	85,710.00		85,710.00			-	-	85,710.00	100%	8,571.00
17.A	Mobilization						6,000.00			(6,000.00)	-	-		-
18	Packed Tower Aerator Installation & Connection	1	LS	277,237.50	277,237.50		72,000.00			60,000.00	-	132,000.00	48%	13,200.00
18.A	Mobilization						14,125.00				-	14,125.00		1,412.50
19	Transfer Pumps	2	EA	30,000.00	60,000.00		-			55,000.00	-	55,000.00	92%	5,500.00
20	Transfer Pump Station	1	LS	87,890.00	87,890.00		-			-	-	-	0%	-
20.A	Mobilization						1,200.00				-	1,200.00		120.00
21	Bio-Filter	1	LS	1,230,000.00	1,230,000.00		-			246,060.00	-	246,060.00	20%	24,606.00
21.A	Mobilization						18,618.00				-	18,618.00		1,861.80
22	Electrical/Chemical Building	1	LS	177,847.00	177,847.00		-			76,000.00	-	76,000.00	42%	7,600.00
22.A	Mobilization						21,826.00				-	21,826.00		2,182.60
23	Electrical	1	LS	1,290,896.00	1,290,896.00		-			365,000.00	-	365,000.00	28%	36,500.00
											-			

Sunshine Building and Development Corp.
Job #727

Lake Groves WTP Expansion

Payment No. 3
Period Ending:12/21/06
Invoice No.:26-168

ITEM NO.	DESCRIPTION	UNITS	QUANTITY	UNIT COST	SCHEDULE OF VALUES	Work From Previous Applications Quantity	Work From Previous Applications Value	Stored	COMPLETED & STORED This Period Quantity	COMPLETED & STORED This Period Value	Quantity Completed to Date	Completed and Stored to Date	% L/F	Retainage
24	Instrumentation	1	LS	146,695.00	146,695.00					54,000.00	-	54,000.00	37%	5,400.00
25	Generator & Slab	1	LS	230,994.00	230,994.00					77,750.00	-	77,750.00	34%	7,775.00
16	Remove & Install Fence & Install Double Swing Gate	150	LF	26.00	3,900.00						-	-	0%	-
27	Chain Link Fence W/Double Swing Gate	315	LF	38.75	12,206.25						-	-	0%	-
28	Final Grading & Restoration	1	LS	7,638.00	7,638.00						-	-	0%	-
											-	-		-
	Change Order No. 1				(225,000.00)						-	-	0%	-
	Change Order No. 2				27,563.75						-	-	0%	-
	Change Order No. 3				2,160.00						-	-	0%	-
	Change Order No. 4				9,322.27						-	-	0%	-
	Change Order No. 5				(7,995.00)						-	-	0%	-
TOTAL BASE BID					$ 4,287,278.77		$ 1,181,706.66	$ (35,000.00)		1,061,833.00		$ 2,178,238.66		$ 182,319.55

COUNTY OF SEMINOLE
STATE OF FLORIDA

Before me on this 21st day of December, 2006, appeared John T. Bush, who is personally known to me, or has produced _____ as identification and who did (did not) take an oath who, being duly sworn did depose and say that he/she is the President of the Contractor above-mentioned; that he/she executed the above Application for Payment and statement on behalf of said Contractor; and that all of the statements contained therein are true, correct and complete.

Sue A. LaRosa
MY COMMISSION # DD246472 EXPIRES
September 20, 2007
BONDED THRU TROY FAIN INSURANCE, INC.

Sue A. LaRosa
(Notary Public in and for the County and State Aforementioned)

SEAL

My commission expires: 9/20/07

PAYMENT OF THE AMOUNT REQUESTED ABOVE IS RECOMMENDED FOR APPROVAL:

By	Date
By	Date

SUBCONTRACTOR AND SUPPLIER LISTING

The following is a list of Subcontractors, Suppliers, Materialmen and Equipment Suppliers who have performed Work or provided Materials, Supplies, or Equipment during time period represented by this Application and the dollar amount of the work applied for (attach additional sheets as necessary to provide a complete list).

NAME	ADDRESS	AMOUNT

REQUIRED ATTACHMENTS

Monthly Application For Payment:

1. Updated Project Schedule
2. Contractor's Partial Release of Lien
3. All applicable Subcontractor/Vendor's Waivers of Lien (Partial)

Final Application For Payment:

1. Contractor's Release of Lien (Final and Complete)
2. All applicable Subcontractor/Vendor's Waivers of Lien (Final and Complete)
3. Consent of Surety to Final Payment
4. Completed Material and Workmanship Bond

END OF SECTION

SECTION 00640

CONTRACTOR'S PARTIAL RELEASE OF LIEN FORM

KNOW ALL MEN BY THESE PRESENTS, that the undersigned, 1) Sunshine Building and Development Corp., in consideration of the sum of 2) Five Hundred Fifty Five Thousand One Hundred *, and other valuable considerations and benefits to the undersigned accruing, do hereby waive, release and quit claim all liens, lien rights, claims or demands of every kind whatsoever which the undersigned now has, or may hereafter have, against that certain real estate and the improvements thereof, situated in _____ County, State of Florida, and described as 3) Lake Groves WTP Expansion _____, on account of work and labor performed, and/or materials furnished in, to, or about the construction of any building or buildings situated thereon, or in improving said property above described, or any part thereof.

*Thirty Dollars and Ten Cents

1) CONTRACTOR
2) Amount of Work Completed through Previous Application for Payment
3) Name of Project identified in Instructions to Bidders

It being the understanding of the undersigned that this is a Partial Waiver and Release of Lien which the undersigned has against the premises described herein, only to the extent of the payments specified and only for labor, services, or materials furnished or work done up until 4) November 20, 2006, (but not releasing or waiving charges for changes, additions, or extras), the undersigned warrants that no assignment of said liens or claims, nor the right to perfect a lien against said real estate, by virtue of the accrual of said payment, has or will be made, and that the undersigned has the right to execute this Partial Waiver and Release, and that all laborers employed by the undersigned, and all bills for materials and supplies furnished by others to the undersigned in connection with the construction of improvements upon the aforesaid premises, to the extent of the payment herein referred to, have been fully paid.

4) Date of Previous Application for Payment

IN WITNESS WHEREOF, I/we have executed this instrument under seal this 21st day of December, 2006.

_____
Authorized Representative (Signature)

John T. Bush, President (SEAL)
Printed Name and Title

STATE OF FLORIDA

COUNTY OF SEMINOLE

The foregoing instrument was acknowledged before me this 21st day of December, 2006 by John T. Bush of Sunshine Building and Development (corporation), on behalf of the corporation, who is personally known to me or has produced _____ (Type of Identification) as identification and who did (did not) take an oath.

Sworn to and subscribed to before me this 21st day of December, 2006

Sue A. LaRosa
(Signature)

Sue A. LaRosa
(Print name) Notary Public in and for the County and State Aforementioned

My Commission Expires: 9/20/07

END OF SECTION



Sue A LaRosa
MY COMMISSION # DD246472 EXPIRES
September 20, 2007
BONDED THRU TROY FAIN INSURANCE INC.

*********RELEASE OF LIEN*********

Know all people by these presents:

That the undersigned, for and in consideration of the payment of the sum of Ten Dollars and Other Valuable Considerations and No/100 Dollars ($10.00) paid by the Sunshine Building and Development Corp. receipt of which is hereby acknowledged, hereby releases and quit claims to the said Sunshine Building and Development Corp. its successors and assigns, and Utilities, Inc. of Florida, the owner, all liens, lien rights, claims or demands of any kind whatsoever, which the undersigned now has or might have against the building on premises legally described as

Lake Groves Water Treatment Plant Expansion

on account of labor performed and/or material furnished for the construction of any improvements thereon. That all labor and materials used by the undersigned in the erection of said improvements have been fully paid for.

In witness whereof, I have hereunto set my hand and seal this _____ day of _____, 20___

T & R Tapping Service, Inc (SEAL)

By Robert Parker

Sworn to, subscribed, and personally appeared to me well known and known to me to be the person described in and who executed the foregoing instrument for the purposes therein expressed this 15 day of Nov., 2006

✓ Who is personally known to me.

____ Whose identity I proved on the basis of _____

My Commission Expires:

Stamp/Seal

Thelma L. Parker
Notary Public

THELMA L. PARKER
MY COMMISSION # DD 286416
EXPIRES: May 3, 2008
Bonded Thru Budget Notary Services

*********RELEASE OF LIEN*********

Know all people by these presents:

That the undersigned, for and in consideration of the payment of the sum of Ten Dollars and Other Valuable Considerations and No/100 Dollars ($10.00) paid by the Sunshine Building and Development Corp. receipt of which is hereby acknowledged, hereby releases and quit claims to the said Sunshine Building and Development Corp. its successors and assigns, and Utilities, Inc. of Florida, the owner, all liens, lien rights, claims or demands of any kind whatsoever, which the undersigned now has or might have against the building on premises legally described as

Lake Groves Water Treatment Plant Expansion

on account of labor performed and/or material furnished for the construction of any improvements thereon. That all labor and materials used by the undersigned in the erection of said improvements have been fully paid for.

In witness whereof, I have hereunto set my hand and seal this 13 day of Dec, 2006

Mainline Supply Company (SEAL)

By S Hertenstein

Sworn to, subscribed, and personally appeared to me well known and known to me to be the person described in and who executed the foregoing instrument for the purposes therein expressed this 13 day of Dec., 2006.

✓ Who is personally known to me.

____ Whose identity I proved on the basis of_____

My Commission Expires:

Stamp Seal SHEENA D TURNER
MY COMMISSION # DD402420
EXPIRES: Mar. 3, 2009
(407) 398-0153 Florida Notary Service.com

Sheena D Turner
Notary Public

14 CP

056082

ENTERED
JUL 30 2007

061680

ENTERED
OCT 0 2 2007

THOMPSON ELECTRIC COMPANY

P.O. Box 1478 Winter Park, FL, 32790
Phone: (407)365-6666 Fax: (407)365-9358
Email: Lucille.Thompson@thompsonelecfl.com

SEP 21 2007

UTILITIES, INC.

V08189

Date: 9/19/2007
Invoice #: 07-84
Company Reference: Bryan Gongre

BILL TO: Utilities, Inc.
200 Weathersfield Avenue
Altamonte Springs, FL 32714

PROJECT
ID# 1201

FOR : Lake Groves WWTP Expansion

Lake Groves WWTP expansion & upgrade to reuse

DESCRIPTION		AMOUNT
Amount of Contract	$887,971.00	
Mobilizations and Submittals: 10%		$ 88,797.10
Less 10% Retained		$ (8,879.71)
Subtotal		$ 79,917.39
TOTAL DUE		$ 79,917.39

WO# 089-0675-116-07-01-20112

2

THANK YOU FOR YOUR BUSINESS!

061679

ENTERED
OCT 0 2 2007

Shelley's Septic Tanks, Inc.

"Ain't No Smelly with Shelley"

P.O. Box 249
Zellwood, FL 32798
(407) 889-8042
Lake Co. Residents (352) 383-5775

Invoice

DATE	INVOICE #
9/14/2007	76304

V13269

Bill To:

UTILITIES INC. OF FLA.
LAKE GROVE UTILITIES
200 WEATHERSFIELD AVE.
ALTAMONTE SPRINGS, FL. 32714

Service Address:

LAKE GROVE UTILITIES FLA010630
2425 US HWY 27
CLERMONT, FL. 34711 (LAKE)
A/O 02-01-06
$0.105 Gal/$630 Min/6K Ga

P.O. NO.	TERMS	DUE DATE	PERMIT NO.
1201	Net 45	10/29/2007	

QUANTI_	DESCRIPTION	RATE	SERVICED	AMOUNT
6,000	Hauling, Treatment and Land Application of Bio-solids. Ticket# 128123	0.105	9/13/2007	630.00
1	Fuel surcharge per load per contract	19.19	9/13/2007	19.19

Is this ad ID#?

PROJECT
ID# 1201

Lake Groves WWTP expansion & upgrade to reuse

WO#089-0675-116-07-01-2012

(2)

B

Total $649.19

NEW REMIT TO ADDRESS:
PO BOX 1209
WINTER PARK, FL. 32790

062524

ENTERED
OCT 10 2007

***** INVOICE *****

V13092

#1033309-IN

09/13/07

YOUR ENVIRONMENT'S SOLUTION, INC.
8805 Florida Rock Road, Lot 101
Orlando, FL 32824

(407) 426-8803

SEP 26 2007

Utilities, Inc.
200 Wethersfield Ave.

Altamonte Springs FL 32714

00-0000092
ID#1201

SALES CD	DESCRIPTION		QUANTITY	PRICE	AMOUNT
VAC	Jet/Vac clarifier Pumped sludge from each cell around clarifier Pumped Sludge from bottom of contact tank	1	1.000	2,100.000	2,100.00
VAC	Offiste Diposal	1	1.000	150.000	150.00

Treatment Plant Expansion - Lake Grove Plant

PROJECT
ID# 1201

Lake Groves WWTP
Expansion & upgrade to reuse

WO# 089-0675-116-07-01-20112

(2)

A

B

.00

$2,250.00

SEWER & DRAIN

INVOICE # 1033309

DATE: 9/13/07

BILL TO: Utilities INC /Clermont

COMPANY NAME:

COMPANY ADDRESS: Lake Grove

DATE: 9/13/07

CONTACT NAME: Dominic

WORK COMPLETED AT: Lake groves Flat

ADDRESS: 9425 US Hwy 192

CUSTOMER ORDER NO.

Mileage/Time		
OUT YES		
In	9:00AM	
Out	10PM	
IN YES		

Operator	Unit No.	Date work completed	Terms	Salesperson
Tim 186	JV-1 PT2	9/13/07		YES

Payment for all work completed below is due NET CASH unless credit arrangements have been made in advance with YES, in which case any account past due (over 30 days) shall be charged a 1.5% per month (18% per annum) service charge. If an attorney is used to collect a past due account, the customer is held responsible for fee up to 15% of total bill. All necessary water, electricity, right of way or easement shall be provided by customer. Please Note:DAMAGE OR LOSS OF EQUIPMENT DUE TO DEFECTIVE LINE CONDITIONS OR AS A RESULT OF DIRECT INSTRUCTIONS BY CUSTOMER OR AGENT WILL BE CONSIDERED AS CUSTOMER LIABILITY, AND APPROPRIATE CHARGES WILL BE INVOICED, YES its contractors etc. shall be held harmless for damage resulting from the execution of this contract.

Signature _____ Date _____

WORK COMPLETED GIVE COMPLETE DETAILS	PRICE
PLUMBING ☐ SEWER & DRAIN ☐ WATER-JET/JETVAC ☑ TV WORK ☐	
Jet & Vac clarifier	
Pumped Sludge From each cell around clarifier	
Pumped Sludge From Bottom of contact Basin	$2100-
[illegible]	
OFFSITE DISPOSEL 500 gal	150-
I.O.# 1201 - Treatment PLANT Expansion.	
Total Labor	
~~Tax~~ Total:	2250-
Total Amount	$2400.00

APPROVED AFTER WORK COMPLETED _____

8805 Florida Rock Rd. Lot 101, Orlando, Fl 32824
Phone: 407-426-8803 Fax: 407-426-9776 www.yes-servicesolutions.com

062523

ENTERED
OCT 10 2007

#APPL-6|Sep07

APPLICATION AND CERTIFICATE FOR PAYMENT

A1A DOCUMENT G702

PAGE:

TO (OWNER):
LAKE UTILITY SERVICES, INC.
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

FROM (CONTRACTOR):
FL. ENVIRONMENTAL CONST. INC.
P.O. BOX 305
HOWEY IN THE HILLS, FL 34737

PROJECT NAME:
LAKE GROVES WWTP EXPANSION - PART B

V17957

VIA (ENGINEER):
CPH ENGINEERS
101 N WOODLAND BLVD STE 600
DELAND, FL 32720

APPLICATION NO: 6
PERIOD TO: 9/25/2007
PROJECT NO: U0782
JOB # 140
CONTRACT DATE: 4/30/2007

Distribution to:
___ OWNER
___ ARCHITECT
___ CONTRACTOR
___ ENGINEER

PROJECT ID# 1201

Lake Groves WWTP expansion & upgrade to reuse

CONTRACTOR'S APPLICATION FOR PAYMENT

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet, A1A Document G703, is attached.

CHANGE ORDER SUMMARY			ADDITIONS	DEDUCTIONS
Change Orders approved in previous months by Owner		TOTAL	$ -	$ -
Approved this Month				
Number	Date Approved			
1	6/29/2007		$ 14,900.00	
WO# 089-0675-116-07-01-20112				
TOTALS			$ 14,900.00	$ -
Net Change by Change Orders.			$ 14,900.00	

1. ORIGINAL CONTRACT SUM		$ 2,550,155.00
2. Net change by Change Orders		$ -
3. CONTRACT SUM TO DATE (Line 1 + 2)		$ 2,550,155.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)		$ 1,135,230.00
5. RETAINAGE:		
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703)	$ 1,135,230.00	
B. ___% OF STORED MATERIAL (COLUMN F ON G703)		
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)		$ 113,523.00
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)		$ 1,021,707.00
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)		$ 884,172.60
8. CURRENT PAYMENT DUE		$ 137,534.40
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 6)		$ 1,528,448.00

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: Karen Lightsey, Vice President 9/25/2007
Karen Lightsey, Vice President Date

OWNER: UTILITIES, INC.

BY: _____ DATE: 9/28/07

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: _____ DATE: _____

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CONTINUATION SHEET				A1A DOCUMENT G703			PAGE :	2	
AIA Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT,							APPLICATION NUMBER:	6	
containing Contractor's signed certification is attached.							APPLICATION DATE:	9/25/2007	
In tabulation below, amounts are stated to nearest dollar.							PERIOD TO:	9/25/2007	
Use Column I on Contracts where variable retainage for line items may apply.							PROJECT NUMBER:	U0762	
							JOB #	140	
	PROJECT NAME: LAKE GROVES WWTP EXPANSION -PART B								

A	B	C	D	E	F	G		H	I
			WORK COMPLETED						
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	FROM PREVIOUS APPLICATION (D+E)	THIS PERIOD	MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED & STORED TO DATE (D+E+F)	% (G/C)	BALANCE TO FINISH (C-G)	RETAINAGE
1	General Requirements	$ 150,000.00	$ 150,000.00	$ -	$ -	$ 150,000.00	100%	$ -	$ 15,000.00
2	Silt Fence	$ 6,390.00	$ 6,390.00	$ -	$ -	$ 6,390.00	100%	$ -	$ 639.00
3	Site Preparation & Grading	$ 185,158.00	$ 120,000.00	$ -	$ -	$ 120,000.00	65%	$ 65,158.00	$ 12,000.00
4	Chain Link Fence	$ 36,300.00	$ 36,300.00	$ -	$ -	$ 36,300.00	100%	$ -	$ 3,630.00
5	Remove Existing Chain Link Fence	$ 5,250.00	$ 5,250.00	$ -	$ -	$ 5,250.00	100%	$ -	$ 525.00
6	**Site Piping**	$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
6a	2" PVC Wash Down Piping	$ 4,500.00	$ 4,500.00	$ -	$ -	$ 4,500.00	100%	$ -	$ 450.00
6b	4" Backwash Line	$ 11,250.00	$ 11,250.00	$ -	$ -	$ 11,250.00	100%	$ -	$ 1,125.00
6c	8" Ductile Iron	$ 15,840.00	$ 15,840.00	$ -	$ -	$ 15,840.00	100%	$ -	$ 1,584.00
6d	12" Ductile Iron	$ 7,280.00	$ 7,280.00	$ -	$ -	$ 7,280.00	100%	$ -	$ 728.00
6e	16" Ductile Iron	$ 7,300.00	$ 7,300.00	$ -	$ -	$ 7,300.00	100%	$ -	$ 730.00
6f	18" Ductile Iron	$ 89,680.00	$ 65,680.00	$ -	$ -	$ 65,680.00	73%	$ 24,000.00	$ 6,568.00
6g	24" Ductile Iron	$ 131,760.00	$ 101,760.00	$ 30,000.00	$ -	$ 131,760.00	100%	$ -	$ 13,176.00
7	**Valves**	$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
7a	12" Gate Valves	$ 7,104.00	$ 7,104.00	$ -	$ -	$ 7,104.00	100%	$ -	$ 710.40
7b	16" Butterfly Valves	$ 22,400.00	$ 22,400.00	$ -	$ -	$ 22,400.00	100%	$ -	$ 2,240.00
7c	18" Butterfly Valves	$ 12,000.00	$ 12,000.00	$ -	$ -	$ 12,000.00	100%	$ -	$ 1,200.00
7d	24" Butterfly Valves	$ 45,000.00	$ 45,000.00	$ -	$ -	$ 45,000.00	100%	$ -	$ 4,500.00
8	16" Elect. Operated Butterfly Valves	$ 24,000.00	$ 24,000.00	$ -	$ -	$ 24,000.00	100%	$ -	$ 2,400.00
9	24"x6" Tapping Sleeve & Valve	$ 3,800.00	$ 3,800.00	$ -	$ -	$ 3,800.00	100%	$ -	$ 380.00
10	Fittings	$ 47,500.00	$ 47,500.00	$ -	$ -	$ 47,500.00	100%	$ -	$ 4,750.00
11	Tertiary Filters	$ 263,530.00	$ 263,530.00	$ -	$ -	$ 263,530.00	100%	$ -	$ 26,353.00
12	Tertiary Filters Concrete Slab	$ 22,608.00	$ -	$ -	$ -	$ -	0%	$ 22,608.00	$ -
13	Chlorine Contact Chamber	$ 172,670.00	$ -	$ -	$ -	$ -	0%	$ 172,670.00	$ -
14	Handrails, Ladders & Stop Gates	$ 64,705.00	$ -	$ -	$ -	$ -	0%	$ 64,705.00	$ -
15	Flow Control Box & Transfer Pump Station	$ 141,177.00	$ -	$ -	$ -	$ -	0%	$ 141,177.00	$ -
16	Transfer Pumps & Motors	$ 67,816.00	$ -	$ 67,816.00	$ -	$ 67,816.00	100%	$ -	$ 6,781.60
17	Relocate Exist. Dist. Vertical Turbine Pumps	$ 75,988.00	$ -	$ 45,000.00	$ -	$ 45,000.00	59%	$ 30,988.00	$ 4,500.00
18	Distribution Pump Station Slab	$ 21,643.00	$ -	$ -	$ -	$ -	0%	$ 21,643.00	$ -
19	Flow Meter	$ 14,118.00	$ -	$ -	$ -	$ -	0%	$ 14,118.00	$ -
20	Surge Relief Valve & Assembly	$ 23,080.00	$ -	$ 10,000.00	$ -	$ 10,000.00	43%	$ 13,080.00	$ 1,000.00
21	Acess Road, Parking, Striping, Handicap Space	$ 86,100.00	$ 20,000.00	$ -	$ -	$ 20,000.00	23%	$ 66,100.00	$ 2,000.00
22	Landscaping	$ 31,470.00	$ -	$ -	$ -	$ -	0%	$ 31,470.00	$ -
23	Concrete Bollards	$ 7,536.00	$ -	$ -	$ -	$ -	0%	$ 7,536.00	$ -
24	Electrical Building	$ 87,890.00	$ -	$ -	$ -	$ -	0%	$ 87,890.00	$ -
25	Generator && Fuel Storage Tank	$ 246,172.00	$ -	$ -	$ -	$ -	0%	$ 246,172.00	$ -
26	Operations Building	$ 195,906.00	$ -	$ -	$ -	$ -	0%	$ 195,906.00	$ -
27	Fire Hydrant & Assembly	$ 3,530.00	$ 3,530.00	$ -	$ -	$ 3,530.00	100%	$ -	$ 353.00
28	Instrumentation & Controls	$ 171,175.00	$ -	$ -	$ -	$ -	0%	$ 171,175.00	$ -
29	Restoration	$ 35,294.00	$ -	$ -	$ -	$ -	0%	$ 35,294.00	$ -
30	GST Drain Line & Structure	$ 5,295.00	$ 2,000.00	$ -	$ -	$ 2,000.00	38%	$ 3,295.00	$ 200.00
	GRAND TOTAL	**$ 2,550,155.00**	**$ 982,414.00**	**$ 152,816.00**	**$ -**	**$ 1,135,230.00**	**45%**	**$ 1,414,925.00**	**$ 113,523.00**

CP

064009

ENTERED
OCT 24 2007

fold

Sumter Electric Cooperative, Inc

Customer Invoice

Customer	Name		Invoice	Date
100002006	LAKE GROVES UTILITIES	20043	75371	10/3/2007

Item Number	Description	Quantity	Unit Price	Unit	Extended Cost
	AID TO CONSTRUCTION FOR WORK ORDER SEE BELOW FOR LOCATION. 107.20/--/135 EXPENSE CD 17				
7003	SEE BELOW FOR WORKORDER NUMBER	1.000	22,699.52		22699.52

DUE UPON RECEIPT

THIS COST IS VALID FOR 45 DAYS.

YOU ARE RESPONSIBLE FOR LOCATING WATER, SEWER, OR ANY OTHER ELECTRICAL WIRE ON YOUR PROPERTY. THIS NEEDS TO BE COMPLETE BEFORE OUR CREW BEGINS CONSTRUCTION.

FOR QUESTIONS CONTACT DAVID NELSON AT EXT. 1338

WWTP [redacted] expansion

PROJECT 1201
ID# 228 [redacted]

2006 Lake Groves [redacted] WWTP expansion

WO # 089-0675- [redacted] 116-07-01-20112

(2)

THIS TOTAL DOES NOT INCLUDE ANY APPLICABLE CONNECT FEES, DEPOSITS, OR MEMBERSHIP FEES WHICH WILL BE COLLECTED SEPARATELY.

WO# 157384, ACCT# 4000416200
LOCATION: 2425 SR 27 (REUSE PUMP)

THIS AMOUNT MUST BE PAID PRIOR TO SCHEDULING CONSTRUCTION.

Sub Total	22,699.52
Taxes	.00
Shipping /Handling	.00
Adjustments	.00
Total Charges	22,699.52
Amount Paid	.00
Amount Due	$22,699.52

B

064004

ENTERED
OCT 24 2007

REQUEST FOR MANUAL/COMPUTER CHECK

PAYABLE TO: Sumter Electric Cooperative, Inc.

VENDOR # V20043

INVOICE NO: #675/Deposit/07

$ AMOUNT: $9,669.61 (2)

Nine thousand six hundred sixty nine dollars & 61/10
(AMOUNT WRITTEN OUT)

MAIL TO: P.O. Box 301
330 South US Highway 301
Sumterville, FL 33585-0301

INV. DATE: 10/03/07

PURPOSE: Electric Service Account Deposit
Account # 4000416200
Service Order # 77929502
Work Order # 157384

CODES:	AMOUNTS:
WO# 089-0675-116-07-01-20112	$9,669.61

REQUESTED BY: Bryan Gongre DATE NEEDED: 10/31/07

ACCT. DIV. APPROVAL:

10/16/07

Note: check will be mailed on the 31st of october. Thank you, Jo

PROJECT ID# 1201

Lake Groves WWTP expansion & upgrade to re-use

065228

ENTERED
NOV 0 8 2007

V17957 #APPL-3/Oct07 RECEIVED

APPLICATION AND CERTIFICATE FOR PAYMENT

A1A DOCUMENT G702 OCT 25 2007 PAGE:

TO (OWNER):
LAKE UTILITY SERVICES, INC.
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

PROJECT NAME:
LAKE GROVES WWTP EXPANSION - PART A
RECLAIMED STORAGE TANK

APPLICATION NO: 3
PERIOD TO: 10/24/2007
PROJECT NO: U0782
JOB # 139
CONTRACT DATE: 4/30/2007

Distribution to:
___ OWNER
___ ARCHITECT
___ CONTRACTOR
___ ENGINEER

FROM (CONTRACTOR):
FL. ENVIRONMENTAL CONST. INC.
P.O. BOX 305
HOWEY IN THE HILLS, FL 34737

VIA (ENGINEER):
CPH ENGINEERS
101 N WOODLAND BLVD STE 600
DELAND, FL 32720

PROJECT ID# 1201

aka Groves WWTP expansion & upgrade to reclaim

CONTRACTOR'S APPLICATION FOR PAYMENT

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet, A1A Document G703, is attached.

CHANGE ORDER SUMMARY					
Change Orders approved in previous months by Owner			TOTAL	ADDITIONS $ -	DEDUCTIONS $ -
Approved this Month					
Number	Date Approved				
WO# 089-0675-116-07-01-20112					
		TOTALS		$ -	$ -
Net Change by Change Orders.					

1. ORIGINAL CONTRACT SUM		$ 917,831.00
2. Net change by Change Orders		$ -
3. CONTRACT SUM TO DATE (Line 1 + 2)		$ 917,831.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)		$ 833,565.00
5. RETAINAGE:		
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703)	$ 833,565.00	
B. ___% OF STORED MATERIAL (COLUMN F ON G703)		
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)		$ 83,356.50
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)		$ 750,208.50
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)		$ 435,208.50
8. CURRENT PAYMENT DUE		$ 315,000.00
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 8)		$ 167,622.50

(2)

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: Karen Lightsey, Vice President 10/24/2007
Karen Lightsey, Vice President Date

OWNER: UTILITIES, INC.

BY: _____ DATE: 10/24/07

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: _____ DATE: _____

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CONTINUATION SHEET				A1A DOCUMENT G703			PAGE :	2	
AIA Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT,							APPLICATION NUMBER:	3	
containing Contractor's signed certification is attached.							APPLICATION DATE:	10/24/2007	
In tabulation below, amounts are stated to nearest dollar.							PERIOD TO:	10/24/2007	
Use Column I on Contracts where variable retainage for line items may apply.							PROJECT NUMBER:	U0782	
							JOB #	139	
	PROJECT NAME:	**LAKE GROVES WWTP EXPANSION -PART A**							

A	B	C	D	E	F	G		H	I
			WORK COMPLETED						
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	FROM PREVIOUS APPLICATION (D+E)	THIS PERIOD	MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED & STORED TO DATE (D+E+F)	% (G/C)	BALANCE TO FINISH (C-G)	RETAINAGE
1	FUSION TANK	$ 917,831.00	$ 483,565.00	$ 350,000.00	$ -	$ 833,565.00	91%	$ 84,266.00	$ 83,356.50
2		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
3		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
4		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
5		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
6		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
7		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
8		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
9		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
10		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
11		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
12		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
13		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
14		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
15		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
16		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
17		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
18		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
19		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
20		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
21		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
22		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
23		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
24		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
25		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
26		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
27		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
28		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
29		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
30		$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
		$ -							
	GRAND TOTAL	$ 917,831.00	$ 483,565.00	$ 350,000.00	$ -	$ 833,565.00	91%	$ 84,266.00	$ 83,356.50

065228

ENTERED
NOV 0 8 2007

V17957

RECEIVED
OCT 25 2007

APPLICATION AND CERTIFICATE FOR PAYMENT

A1A DOCUMENT G702 — PAGE:

TO (OWNER):
LAKE UTILITY SERVICES, INC.
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

FROM (CONTRACTOR):
FL. ENVIRONMENTAL CONST. INC.
P.O. BOX 305
HOWEY IN THE HILLS, FL 34737

PROJECT NAME:
LAKE GROVES WWTP EXPANSION, PART B

#APPL-7/oct07

VIA (ENGINEER):
CPH ENGINEERS
101 N WOODLAND BLVD STE 600
DELAND, FL 32720

APPLICATION NO: 7
PERIOD TO: 10/24/2007
PROJECT NO: U0782
JOB #: 140
CONTRACT DATE: 4/30/2007

Distribution to:
___OWNER
___ARCHITECT
___CONTRACTOR
___ENGINEER

PROJECT
ID# 1201

Lake Groves wwtp expansion
+ upgrade to reuse

CONTRACTOR'S APPLICATION FOR PAYMENT

Application is made for payment, as shown below, in connection with the Contract.
Continuation Sheet, A1A Document G703, is attached.

CHANGE ORDER SUMMARY			ADDITIONS	DEDUCTIONS
Change Orders approved in previous months by Owner		TOTAL	$ -	$ -
Approved this Month				
Number	Date Approved			
1	6/29/2007		$ 14,900.00	
2	10/3/2007			$ (23,052.00)
WO# 089-0675-116-07-01-20112				
TOTALS			$ 14,900.00	$ (23,052.00)
Net Change by Change Orders.			$ (8,152.00)	

1. ORIGINAL CONTRACT SUM		$ 2,550,155.00
2. Net change by Change Orders		$ (8,152.00)
3. CONTRACT SUM TO DATE (Line 1 + 2)		$ 2,542,003.00
4. TOTAL COMPLETED & STORED TO DATE (COLUMN G ON G703)		$ 1,290,230.00
5. RETAINAGE:		
A. 10% OF COMPLETED WORK (COLUMN D + E ON G703)	$ 1,290,230.00	
B. ___% OF STORED MATERIAL (COLUMN F ON G703)		
TOTAL RETAINAGE (LINE 5A + 5B OR TOTAL IN COLUMN I OF G703)		$ 129,023.00
6. TOTAL EARNED LESS RETAINAGE (LINE 4 LESS LINE 5 TOTAL)		$ 1,161,207.00
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (LINE 6 FROM PRIOR CERTIFICATE)		$ 1,021,707.00
8. CURRENT PAYMENT DUE		$ 139,500.00
9. BALANCE TO FINISH, PLUS RETAINAGE (LINE 3 LESS LINE 6)		$ 1,380,796.00

2

B

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Florida Environmental Construction , Inc

By: Karen Lightsey, Vice President — 10/24/2007
Karen Lightsey, Vice President — Date

OWNER: UTILITIES, INC.

BY: _____ DATE: 10/24/07

ARCHITECT'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Architect certifies to the Owner that to the best of the Architect's knowledge information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: CPH ENGINEERS

BY: _____ DATE: _____

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CONTINUATION SHEET				A1A DOCUMENT G703			PAGE:	2	
AIA Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT,						APPLICATION NUMBER:		7	
containing Contractor's signed certification is attached.						APPLICATION DATE:		10/24/2007	
In tabulation below, amounts are stated to nearest dollar.						PERIOD TO:		10/24/2007	
Use Column I on Contracts where variable retainage for line items may apply.						PROJECT NUMBER:		U0782	
							JOB #	140	
	PROJECT NAME: LAKE GROVES WWTP EXPANSION -PART B								

A	B	C	D	E	F	G		H	I
			WORK COMPLETED						
ITEM NO.	DESCRIPTION OF WORK	SCHEDULED VALUE	FROM PREVIOUS APPLICATION (D+E)	THIS PERIOD	MATERIALS PRESENTLY STORED (NOT IN D OR E)	TOTAL COMPLETED & STORED TO DATE (D+E+F)	% (G/C)	BALANCE TO FINISH (C-G)	RETAINAGE
1	General Requirements	$ 150,000.00	$ 150,000.00	$ -	$ -	$ 150,000.00	100%	$ -	$ 15,000.00
2	Silt Fence	$ 6,390.00	$ 6,390.00	$ -	$ -	$ 6,390.00	100%	$ -	$ 639.00
3	Site Preparation & Grading	$ 186,158.00	$ 120,000.00	$ -	$ -	$ 120,000.00	65%	$ 66,158.00	$ 12,000.00
4	Chain Link Fence	$ 36,300.00	$ 36,300.00	$ -	$ -	$ 36,300.00	100%	$ -	$ 3,630.00
5	Remove Existing Chain Link Fence	$ 5,250.00	$ 5,250.00	$ -	$ -	$ 5,250.00	100%	$ -	$ 525.00
6	**Site Piping**	$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
6a	2" PVC Wash Down Piping	$ 4,500.00	$ 4,500.00	$ -	$ -	$ 4,500.00	100%	$ -	$ 450.00
6b	4" Backwash Line	$ 11,250.00	$ 11,250.00	$ -	$ -	$ 11,250.00	100%	$ -	$ 1,125.00
6c	8" Ductile Iron	$ 15,840.00	$ 15,840.00	$ -	$ -	$ 15,840.00	100%	$ -	$ 1,584.00
6d	12" Ductile Iron	$ 7,280.00	$ 7,280.00	$ -	$ -	$ 7,280.00	100%	$ -	$ 728.00
6e	16" Ductile Iron	$ 7,300.00	$ 7,300.00	$ -	$ -	$ 7,300.00	100%	$ -	$ 730.00
6f	18" Ductile Iron	$ 89,680.00	$ 65,680.00	$ -	$ -	$ 65,680.00	73%	$ 24,000.00	$ 6,568.00
6g	24" Ductile Iron	$ 131,760.00	$ 131,760.00	$ -	$ -	$ 131,760.00	100%	$ -	$ 13,176.00
7	**Valves**	$ -	$ -	$ -	$ -	$ -	#####	$ -	$ -
7a	12" Gate Valves	$ 7,104.00	$ 7,104.00	$ -	$ -	$ 7,104.00	100%	$ -	$ 710.40
7b	16" Butterfly Valves	$ 22,400.00	$ 22,400.00	$ -	$ -	$ 22,400.00	100%	$ -	$ 2,240.00
7c	18" Butterfly Valves	$ 12,000.00	$ 12,000.00	$ -	$ -	$ 12,000.00	100%	$ -	$ 1,200.00
7d	24" Butterfly Valves	$ 45,000.00	$ 45,000.00	$ -	$ -	$ 45,000.00	100%	$ -	$ 4,500.00
8	18" Elect. Operated Butterfly Valves	$ 24,000.00	$ 24,000.00	$ -	$ -	$ 24,000.00	100%	$ -	$ 2,400.00
9	24"x6" Tapping Sleeve & Valve	$ 3,800.00	$ 3,800.00	$ -	$ -	$ 3,800.00	100%	$ -	$ 380.00
10	Fittings	$ 47,500.00	$ 47,500.00	$ -	$ -	$ 47,500.00	100%	$ -	$ 4,750.00
11	Tertiary Filters	$ 263,530.00	$ 263,530.00	$ -	$ -	$ 263,530.00	100%	$ -	$ 26,353.00
12	Tertiary Filters Concrete Slab	$ 22,608.00	$ -	$ -	$ -	$ -	0%	$ 22,608.00	$ -
13	Chlorine Contact Chamber	$ 172,670.00	$ -	$ 150,000.00	$ -	$ 150,000.00	87%	$ 22,670.00	$ 15,000.00
14	Handrails, Ladders & Stop Gates	$ 64,705.00	$ -	$ -	$ -	$ -	0%	$ 64,705.00	$ -
15	Flow Control Box & Transfer Pump Station	$ 141,177.00	$ -	$ -	$ -	$ -	0%	$ 141,177.00	$ -
16	Transfer Pumps & Motors	$ 67,816.00	$ 67,816.00	$ -	$ -	$ 67,816.00	100%	$ -	$ 6,781.60
17	Relocate Exist. Dist. Vertical Turbine Pumps	$ 75,968.00	$ 45,000.00	$ -	$ -	$ 45,000.00	59%	$ 30,968.00	$ 4,500.00
18	Distribution Pump Station Slab	$ 21,643.00	$ -	$ -	$ -	$ -	0%	$ 21,643.00	$ -
19	Flow Meter	$ 14,118.00	$ -	$ -	$ -	$ -	0%	$ 14,118.00	$ -
20	Surge Relief Valve & Assembly	$ 23,080.00	$ 10,000.00	$ -	$ -	$ 10,000.00	43%	$ 13,080.00	$ 1,000.00
21	Acess Road, Parking, Striping, Handicap Space	$ 86,100.00	$ 20,000.00	$ -	$ -	$ 20,000.00	23%	$ 66,100.00	$ 2,000.00
22	Landscaping	$ 31,470.00	$ -	$ -	$ -	$ -	0%	$ 31,470.00	$ -
23	Concrete Bollards	$ 7,536.00	$ -	$ -	$ -	$ -	0%	$ 7,536.00	$ -
24	Electrical Building	$ 87,830.00	$ -	$ -	$ -	$ -	0%	$ 87,830.00	$ -
25	Generator && Fuel Storage Tank	$ 246,172.00	$ -	$ -	$ -	$ -	0%	$ 246,172.00	$ -
26	Operations Building	$ 195,906.00	$ -	$ 5,000.00	$ -	$ 5,000.00	3%	$ 190,906.00	$ 500.00
27	Fire Hydrant & Assembly	$ 3,530.00	$ 3,530.00	$ -	$ -	$ 3,530.00	100%	$ -	$ 353.00
28	Insturmentation & Controls	$ 171,175.00	$ -	$ -	$ -	$ -	0%	$ 171,175.00	$ -
29	Restoration	$ 35,294.00	$ -	$ -	$ -	$ -	0%	$ 35,294.00	$ -
30	GST Drain Line & Structure	$ 5,295.00	$ 2,000.00	$ -	$ -	$ 2,000.00	38%	$ 3,295.00	$ 200.00
31	Change Order #1	$ 14,900.00	$ -	$ -	$ -	$ -	0%	$ 14,900.00	$ -
32	Change Order #2	$ (23,052.00)	$ -	$ -	$ -	$ -	0%	$ (23,052.00)	$ -
								$ -	
	GRAND TOTAL	**$ 2,542,003.00**	**$ 1,135,230.00**	**$ 155,000.00**	**$ -**	**$ 1,290,230.00**	**51%**	**$ 1,259,825.00**	**$ 128,023.00**

CP H

045612

45612

ENTERED
MAR 3 0 2007

Invoice

V13098

RECEIVED
MAR 21 2007
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

March 14, 2007
Project No: #U07105/55012
Invoice No: 55012

Gongre Bryan
Lake Utility Services, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

PROJECT ID# 3856

Lake Groves WWTF Reclaimed Main Extension; Clermont-Lake County
Professional Services through February 18, 2007

Lake Groves reclaimed transmission main - engineering

Fee

Total Fee	74,100.00		
Percent Complete	53.9811	Total Earned	40,000.00
		Previous Fee Billing	0.00
		Current Fee Billing	40,000.00
		Total Fee	**40,000.00**

Total this Invoice $40,000.00

2

Billings to Date

	Current	Prior	Total	Received
Fee	40,000.00	0.00	40,000.00	
Totals	**40,000.00**	**0.00**	**40,000.00**	**0.00**

CPH Engineers, Inc. Kamran Khorasani

WO #089-0675-117-07-01-30305

3/26/07

Hi Bryan. check
Kindly double w/o # used.
Not sure if this is the
correct one. O.K.
Thank you. JO

(11) (CP)

049775

49775

MAY 16 2007

Invoice

V13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

MAY 01 2007

April 20, 2007
Project No: #U07105/55920
Invoice No: 55920

Gongre Bryan
Lake Utility Services, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

PROJECT
ID# 3856

Lake Groves reclaimed transmission main Engineering

Lake Groves WWTF Reclaimed Main Extension; Clermont-Lake County
Professional Services through March 25, 2007

Fee

Total Fee	74,100.00		
Percent Complete	75.5301	Total Earned	55,967.80
		Previous Fee Billing	40,000.00
		Current Fee Billing	15,967.80
		Total Fee	**15,967.80**
		Total this Invoice	**$15,967.80**

2

CPH Engineers, Inc. _____

WO# 089-0675-117-07-01-30305

RECEIVED
MAY 09 2007

051017

51017

MAY 3 1 2007

Invoice

RECEIVED
MAY 24 2007

V13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

UTILITIES, INC.

May 18, 2007
Project No: #U07105/56365
Invoice No: 56365

Gongre Bryan
Lake Utility Services, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

PROJECT
ID# 3866

Lake Groves reclaimed transmission main/engineering

Lake Groves WWTF Reclaimed Main Extension; Clermont-Lake County
Professional Services through April 22, 2007

Fee

Total Fee	74,100.00		
Percent Complete	88.5723	Total Earned	65,632.07
		Previous Fee Billing	55,967.80
		Current Fee Billing	9,664.27
		Total Fee	9,664.27

(2)

Total this Invoice $9,664.27

Outstanding Invoices

Number	Date	Balance
55920	04/20/07	15,967.80
Total		**15,967.80**

pd. 5/17/07 CK #624120

Total Now Due ~~$25,632.07~~ $9,664.27

CPH Engineers, Inc. _____

WO# 089-0675-117-07-01-30305

RECEIVED
MAY 29 2007

CP 6

053067

ENTERED
JUN 25 2007

Invoice

RECEIVED
JUN 14 2007

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

V13098

June 8, 2007
Project No: #U07105/56661
Invoice No: 56661

Gongre Bryan
Lake Utility Services, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

PROJECT
ID# 3856
Lake Groves reclaimed transmission main. eng.

Lake Groves WWTF Reclaimed Main Extension; Clermont-Lake County
Professional Services through May 20, 2007

Fee

Total Fee	74,100.00		
Percent Complete	96.0499	Total Earned	71,172.98
		Previous Fee Billing	65,632.07
		Current Fee Billing	5,540.91
		Total Fee	**5,540.91**

(2)

Total this Invoice $5,540.91

Outstanding Invoices

Number	Date	Balance
56365	05/18/07	9,664.27
Total		**9,664.27**

pd. 6/1/07 ck #625828

Total Now Due ~~$15,205.18~~ $5,540.91

CPH Engineers, Inc. _____

WO# 089-0675-117-07-01-30305

RECEIVED
JUN 21 2007

14 CP

056082

ENTERED
JUL 3 0 2007

Invoice

V13098

RECEIVED
JUL 19 2007
UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

July 12, 2007
Project No: #U07105 | 57428
Invoice No: 57428

Gongre Bryan
Lake Utility Services, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

PROJECT
ID# 3856

Lake Groves WWTF Reclaimed Main Extension; Clermont-Lake County
Lake Groves reclaimed transmission main/engineering
Professional Services through June 24, 2007

Fee

Total Fee	74,100.00		
Percent Complete	97.4328	Total Earned	72,197.70
		Previous Fee Billing	71,172.98
		Current Fee Billing	1,024.72
		Total Fee	1,024.72

2

Total this Invoice **$1,024.72**

B

CPH Engineers, Inc.

WO# 089-0675-117-07-01-30305

058789

AUG 2 8 2007

Invoice

RECEIVED
AUG 15 2007
UTILITIES, INC.

V13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

August 7, 2007
Project No: U07105 / 57884
Invoice No: 57884

Gongre Bryan
Lake Utility Services, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

PROJECT ID# 3856

Lake Groves reclaimed transmission main/Engineering

Lake Groves WWTF Reclaimed Main Extension; Clermont-Lake County
Professional Services through July 22, 2007

Fee

Total Fee	74,100.00		
Percent Complete	98.5628	Total Earned	73,035.03
		Previous Fee Billing	72,197.70
		Current Fee Billing	837.33
		Total Fee	837.33

2

Total this Invoice $837.33

Outstanding Invoices

Number	Date	Balance
57428	07/12/07	1,024.72
Total		**1,024.72**

Rd. 8/2/07 Ck # 634066

$837.33

Total Now Due ~~$1,862.05~~

Billings to Date

	Current	Prior	Total
Fee	837.33	72,197.70	73,035.03
Totals	**837.33**	**72,197.70**	**73,035.03**

CPH Engineers, Inc. _____

WO# 089-0675-117-07-01-30305

9

061036
61036

CIP

ENTERED
SEP 25 2007

Invoice

V13098

RECEIVED

SEP 12 2007

UTILITIES, INC.

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

September 4, 2007
Project No: 07105/58558
Invoice No: 58558

Gongre Bryan
Lake Utility Services, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

PROJECT
ID# 3856

Lake Groves Reclaimed Transmission main/engineering

Lake Groves WWTF Reclaimed Main Extension; Clermont-Lake County
Professional Services through August 19, 2007

Fee

Total Fee	74,100.00		
Percent Complete	100.00	Total Earned	74,100.00
		Previous Fee Billing	73,035.03
		Current Fee Billing	1,064.97
		Total Fee	1,064.97
		Total this Invoice	$1,064.97

(2)

Billings to Date

	Current	Prior	Total
Fee	1,064.97	73,035.03	74,100.00
Totals	**1,064.97**	**73,035.03**	**74,100.00**

CPH Engineers, Inc.

WO# 089-0675-117-07-01-30305

065229

ENTERED
NOV 0 8 2007

Invoice

V13098

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

October 19, 2007
Project No: A2101.00
Invoice No: U07105-0055

Lake Utility Services, Inc.
200 Wethersfield Ave.
Altamonte Springs, FL 32714

Reimbursement for Application Fees Paid on Behalf of Client: Lake Groves WWTF Reclaimed Main Extension; Clermont-Lake County

Reimbursable Expenses

App.Fees Paid for Client

10/10/07	*FL Dept of Environmental Protection*	*U07105 -General Permit*	250.00	
	Total Reimbursables		**250.00**	**250.00**

Total this Invoice $250.00

Application fees advanced on behalf of Client are not included in our scope of services and are considered "extra" to the engineering fee. Said fees have been advanced as a courtesy to the Client and to expedite processing of the specific request. Please reimburse promptly.

WO# 089-0675-119-07-01-30306

CPH Engineers, Inc. David A Gluck for

PROJECT
ID# 3856

Lake Groves Reclaimed Transmission main/Engineering

Locke Well & Pump Co.

Sales and Service Since 1952

3685 Old Winter Garden Road
Orlando, FL 32805

PHONE (407) 299-8888
FAX (407) 578-1840
lockewell@aol.com

June 19, 2008

Utilities Inc.– Lake Utility Services, Inc.

ATTN: Scott Gresnell FAX: 407-869-6961 *THIRD REVISION*
RE: Four Lakes Tank Replacement

Scott:
We are pleased to quote you the following for the above project as follows:

(1)	2200 gallon 64" diameter x 12'6" shell length hydropneumatic tank, ASME code stamped for 100 PSI design pressure. Interior surfaces blast and devoe bar-rust 233 H epoxy, exterior surfaces blast and epoxy primer and finish coat (Color t.b.d.)
(2)	Plate saddles x 12" high
(1)	14" x 18" elliptical manway
(2)	4" diameter 150 nozzles
(4)	2" diameter 3000 Cpgl's
(2)	1" diameter 3000 Cplg's
(1)	1 ¼" 3000 Cpgl
(4)	4" flange 90°
(2)	4" flange gate valves
(20')	4" PVC
(1)	4" x 6' F x PE spool
(2)	4" mega flange
(1)	4" x 2" comp flanges
(8)	4" assembly kits
(1)	2" PRV
(1)	Site tube assembly
	Misc. pipe and fittings to finish up the tank plumbing and to line to 4" valve main line and tie into 2" outside of building.

TOTAL FOR ABOVE	**$27,800.00**
TAX	**$1,946.00**

Service to pour 2 pads to set new tank on outside of building. Set new tank and plumb up without bypass system and run lines to connect the new tank to the inlet and discharge lines outside of the building.

Crane labor, trucks and trailer to perform the above job **$13,150.00**

TOTAL COST FOR PROJECT $42,896.00

**11-13 weeks after approval of drawings*

Unless otherwise stated, the above pricing does not include Freight, Permits if required, Applicable Sales Tax, Environmental Fees, Fuel or Miscellaneous Surcharges. Tank disinfected and samples are not included in the above price. We appreciate the opportunity to quote you and look forward working with you on this and future projects. If you have any questions or need any other information please contact me.

Regards,

Gary Lamp
Service Manager

Accepted. Lake Utility Services, Inc.
By: [illegible]
6-20-08

CPH ENGINEERS, INC
PHONE 386-736-4142
101 N WOODLAND BLVD SUITE 100
DELAND, FL 32720

REDACTED

Date 9/20/07

Pay to the Order of FDEP $ 250.00

Two hundred fifty and no/100 Dollars

SouthTrust Bank
Deland, FL

For 40705 General Permit

REDACTED

Patricia M. Cotton

Locke Well & Pump Co.

Sales and Service Since 1952

3685 Old Winter Garden Road
Orlando, FL 32805

PHONE (407) 299-8888
FAX (407) 578-1340
lockewell@aol.com

June 4, 2008

Utilities Inc.

ATTN: Scott Gosenell
FAX: 407-869-6961

RE: Lake Saunders Tank

Scott:
We are pleased to quote you the following for the above project as follows:

(1)	5300 gallon 96" diameter x 12'6" shell length, horizontal hydropneumatic tank ASME code stamped for 100 PSI design pressure – interior surfaces – blast and devoe bar-rust 233H epoxy, exterior surfaces blast and epoxy primer and finish coat. (Color t.b.d.)
(2)	Plate saddles x 12" high
(1)	14" x 18" elliptical manway
(2)	4" diameter 150 nozzles
(3)	2" diameter 3000 Cplg's
(3)	¾" diameter 3000 Cplg's
(1)	1 ¼" diameter 3000 Cplg
(1)	2" PRV
	Misc fittings to plumb up the tank with site tube

COST FOR ABOVE **$39,185.00**

Service to remove old tank and cut into to dispose of and to install new tank and plumb in the inlet and discharge and re-plumb rest of tank.

Crane labor, trucks and trailer to perform above	**$6,450.00**
TAX	**$2,742.95**

TOTAL COST FOR PROJECT $48,377.95 **14 to 15 weeks after approval of drawings*

Tank disinfected and samples not included with above price. Unless otherwise stated, the above pricing does not include Freight, Permits if required, Applicable Sales Tax, Environmental Fees, Fuel or Miscellaneous Surcharges.

We appreciate the opportunity to quote you and look forward working with you on this and future projects. If you have any questions or need any other information please contact me.

Regards,

Garry Lamp
Service Manager

Invoices for Project Phoenix

Phoenix Costs - WSC Ledger

12.31.06

FOR THE 9 PERIODS ENDING 12/31 /06

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
2	5	6329013	--ACCOUNTING STUDIES--				BEG	0
			V19374 R022232	129,719.00		7/31/2006	002-RECLASSIFY-07-09	
			23414*19374*DELOITTE	141,148.00			002-AP.INVD-07-70	
			24716*00947*OHARE-MI	727.15			002-AP.INVD-08-71	
			24884*19960*WENTZ, W	749.36			002-AP.INVD-08-71	
			25196*06013*PLATINUM	7,951.67			002-AP.INVD-08-75	
			25179*16101*AMM'S LI	128.75			002-AP.INVD-08-75	
			26185*19374*DELOITTE	116,928.00			002-AP.INVD-08-76	
			SE 5 A/P ACCRUAL	84,690.00		9/8/2006	002-SE05.6A-08-15	
			002*SE05.6A*08*15 37 09-08-2006		84,690.00		002-REVERSE.JE-09-39	
			27322*00947*OHARE-MI	55			002-AP.INVD-09-85	
			27602*10498*FLYNN, P	1,740.55			002-AP.INVD-09-85	
			27473*19374*DELOITTE	84,690.00			002-AP.INVD-09-85	
			28162*19374*DELOITTE	67,488.00			002-AP.INVD-09-86	
			28934*06013*PLATINUM	12,086.87			002-AP.INVD-09-88	
			28780*10498*FLYNN, P	1,563.67			002-AP.INVD-09-88	
			29020*19374*DELOITTE	67,716.00			002-AP.INVD-09-88	
			SE 5 A/P ACCRUAL	1,490.06		10/3/2006	002-SE05.6A-09-19	
			29444*19258*DURHAM,	1,490.06			002-AP.INVD-10-78	
			30636*00947*OHARE-MI	120			002-AP.INVD-10-79	
			002*SE05.6A*09*19 3 10-03-2006		1,490.06		002-REVERSE.JE-10-59	
			32042*19374*DELOITTE	67,137.00			002-AP.INVD-10-84	
			32042*19374*DELOITTE	58,190.00			002-AP.INVD-10-84	
			34296*19374*DELOITTE	150,133.00			002-AP.INVD-11-73	
			34490*19374*DELOITTE	158,771.00			002-AP.INVD-11-73	
			35381*19374*DELOITTE	177,272.00			002-AP.INVD-12-80	
			37262*19374*DELOITTE	113,603.00			002-AP.INVD-12-86	
			37262*19374*DELOITTE	47,668.00			002-AP.INVD-12-86	
			37262*19374*DELOITTE	84,140.00			002-AP.INVD-12-86	
			37262*19374*DELOITTE	87,783.00			002-AP.INVD-12-86	
			SE 5 A/P ACCRUAL	35.05		1/10/2007	002-SE05.6A-12-03	
				1,665,194.19	86,180.06		NET	1,579,014.13
							END	1,579,014.13

12.31.07

FOR THE 7 PERIODS ENDING 07/31 /07

CO	SUBD	ACCNT	DESCRIPTION	DEBIT	CREDIT	EFF DATE	JOURNAL	BALANCE
2	5	6329013	--ACCOUNTING STUDIES--				BEG	0
			36718*00464*FEDEX	35.05			002-AP.INVD-01-75	
			002*SE05.6A*12*03 12 01-10-2007		35.05		002-REVERSE.JE-01-82	
			se05.accrual	39,884.00		2/13/2007	002-SE05.6A-01-20	
			se05.accrual	37,921.00		2/13/2007	002-SE05.6A-01-20	
			se05.accrual	26,871.00		2/13/2007	002-SE05.6A-01-20	
			se05.accrual	343.8		2/13/2007	002-SE05.6A-01-20	
			se05.accrual	1,461.58		2/13/2007	002-SE05.6A-01-20	
			se05.accrual	197.3		2/13/2007	002-SE05.6A-01-20	
			se05.accrual	980.6		2/13/2007	002-SE05.6A-01-20	
			41150*00464*FEDEX	35.71			002-AP.INVD-02-68	
			40846*00739*LASHUA,	197.3			002-AP.INVD-02-68	
			40787*14656*LUPPINO,	18.97			002-AP.INVD-02-68	
			40815*16374*PLATINUM	343.8			002-AP.INVD-02-68	
			40816*16896*MITCHELL	1,461.58			002-AP.INVD-02-68	
			40836*18868*NIX, THO	286.8			002-AP.INVD-02-69	
			41145*19374*DELOITTE	37,921.00			002-AP.INVD-02-69	
			41145*19374*DELOITTE	26,871.00			002-AP.INVD-02-69	
			41145*19374*DELOITTE	39,884.00			002-AP.INVD-02-69	
			41153*19469*DORLACK,	980.6			002-AP.INVD-02-69	
			41912*10498*FLYNN, P	378.3			002-AP.INVD-02-70	
			41245*16283*PLATINUM	730.79			002-AP.INVD-02-70	
			41603*17160*FRIEDLAN	1,595.54			002-AP.INVD-02-71	
			41606*19687*MANPOWER	693.05			002-AP.INVD-02-71	
			42205*05500*HARRINGT	322.8			002-AP.INVD-02-72	
			42124*19687*MANPOWER	601.2			002-AP.INVD-02-73	
			42350*19706*LASSITER	178.8			002-AP.INVD-02-73	
			42772*19687*MANPOWER	743.15			002-AP.INVD-02-75	
			002*SE05.6A*01*20 17 02-13-2007		39,884.00		002-REVERSE.JE-02-39	

002*SE05.6A*01*20 19 02-13-2007			37,921.00	002-REVERSE.JE-02-39	
002*SE05.6A*01*20 21 02-13-2007			26,871.00	002-REVERSE.JE-02-39	
002*SE05.6A*01*20 23 02-13-2007			343.8	002-REVERSE.JE-02-39	
002*SE05.6A*01*20 25 02-13-2007			1,461.58	002-REVERSE.JE-02-39	
002*SE05.6A*01*20 27 02-13-2007			197.3	002-REVERSE.JE-02-39	
002*SE05.6A*01*20 29 02-13-2007			980.6	002-REVERSE.JE-02-39	
	220,899.52	107,674.33		NET	113,225.19
				END	113,225.19

023414

ENTERED
AUG 0 1 2006

Recvd 7/24/06

V19374

Deloitte.

INVOICE

Deloitte Consulting LLP
Taxpayer ID No. 061454513
Billing Office:
NY-25 Broadway
25 Broadway
NEW YORK NY 10004

Billing Address:

Lawrence Schumacher
Utilities, Inc
2335 Sanders Road
NORTHBROOK IL 60062
USA

Date: July 24, 2006

Invoice Number: 8000244294

Payment instructions:
Please reference all 10 digits of the invoice number with your check or wire transfer. You may also include copy of our invoice along with the payment.

Check payment mailing address:
DELOITTE CONSULTING LLP
PO Box 402901
ATLANTA GA 30384-2901
USA

Electronic payment submission information:
Bank Name:
ABA #:
Account Name: **REDACTED**
Account #:

Payment Terms: Due and Payable Upon Receipt

For Professional Services Rendered.

Fees	
Progress billing for professional services rendered in conjunction with Financial Operations Assessment for Utilities Inc. from June 26, 2006 through July 14, 2006.	$ 130,539.00
Expenses	
Expenses	$ 10,609.00
Amount Due	**$ 141,148.00**

All amounts represent USD

(2)

2nd

002-0005-6329013

May include fees and expenses from affiliated and related entities.

024713

24716

ENTERED
AUG 14 2008

V00347

O'Hare-Midway Limousine Service, Inc.
1419 Lake Cook Road
Suite 150
Deerfield, IL 60015
847-948-8768

STATEMENT OF ACCOUNT

08/05/2006

Attn: Joy Rosen
Utilities Inc.
2336 Sanders Road
NORTHBROOK, IL 60062

Account Number: 8445

Number	Type	Date	Charges	Credits	Balance	Comments
135133	INV	07/31/2006	$727.15		$727.15	

Current	Over 30	Over 60	Over 90	Total Due
$727.15	$0.00	$0.00	$0.00	$727.15

OK

002-0005-6329013

DELOITTE

O'Hare-Midway Limousine Service Invoice

Invoice Number:	126133
Account No:	8445
Billing Thru:	07/31/2006
Page:	1

Utilities Inc.
Attn: Joy Rosen
2335 Sanders Road

NORTHBROOK, IL 60062

Remit Payment To:

O'Hare-Midway Limousine Service, Inc.
1419 Lake Cook Road
Suite 150
Deerfield,IL 60015
847-948-8768

Date	Job #	Caller Auth.	Pickup From	Drop-Off	Base	Surcharges		Total
07/24/2006	00725755	Joy	Patrick Lynn	Patrick Lynn	$67.00			$83.60
10:00		847-498-6440	Chicago Midway Airport	Wyndam Hotel	NoPref	1 Passenger:		
			Chicago, IL 60638-3831	GLENVIEW, IL 60025	Private	Tip:	$10.05	
						Tolls:	$6.55	
07/24/2006	00725758	Joy	Wendy Wentz	Wendy Wentz	$50.00			$63.60
12:57		847-498-6440	OHare International Airport	Northbrook Hilton	NoPref	1 Passenger:		
			AMF OHARE, IL 60666	NORTHBROOK, IL 60062	Private	Tip:	$7.50	
						Tolls:	$6.00	
07/24/2006	00725759	Joy	Bill Coates	Bill Coates	$67.00			$83.60
16:01		847-498-6440	Chicago Midway Airport	Wyndam Hotel	NoPref	1 Passenger:		
			Chicago, IL 60638-3831	GLENVIEW, IL 60025	Private	Tip:	$10.05	
						Tolls:	$6.55	
07/24/2006	00725761	Joy	Carl Daniel/Rick Durham	Carl Daniel/Rick Durham	$49.00			$64.50
16:39		847-498-6440	OHare International Airport	Wyndam Hotel	NoPref	2 Passenger:		
			AMF OHARE, IL 60666	GLENVIEW, IL 60025	Private	Tip:	$10.00	
						Tolls:	$5.50	
07/25/2006	00726032	joy	Bill Coates	,	$67.00			$83.60
15:45		498-6440	Whyndam	Chicago Midway Airport	NoPref	1 Passenger:		
			GLENVIEW, IL 60025	Chicago, IL 60638-3831	Private	Tip:	$12.00	
						Tolls:	$4.60	
07/26/2006	00726040	joy	Max Waldrop	Max Waldrop	$31.00			$41.65
10:35		498-6440	OHare International Airport	Whyndam	NoPref	1 Passenger:		
			AMF OHARE, IL 60666	GLENVIEW, IL 60025	Shared	Tip:	$4.65	
						Tolls:	$6.00	
07/26/2006	00725767	Joy x2/linda	Linda Matthews	Linda Matthews	$50.00			$68.50
15:47		847-498-6440	OHare International Airport	2335 Sanders Rd.	NoPref	1 Passenger:		
			AMF OHARE, IL 60666	NORTHBROOK, IL 60062	Private	Tip:	$7.50	
						Tolls:	$6.00	
07/26/2006	00725763	Joy	John Marinelli/Karen Sasic	John Marinelli/Karen Sasic	$67.00			$83.60
15:24		847-498-6440	Chicago Midway Airport	Wyndham Hotel	NoPref	2 Passenger:		
			Chicago, IL 60638-3831	GLENVIEW, IL 60025	Private	Tip:	$10.05	
						Tolls:	$6.55	
07/26/2006	00726028	joy	Rich Durham	,	$31.00			$42.00
17:00		498-6440	Whyndam	OHare International Airport	NoPref	1 Passenger:		
			GLENVIEW, IL 60025	AMF OHARE, IL 60666	Shared	Tip:	$7.00	
						Tolls:	$4.00	
07/27/2006	00726042	joy	Max Waldrop	,	$31.00			$34.90
13:00		498-6440	Whyndam	OHare International Airport	NoPref	1 Passenger:		
			GLENVIEW, IL 60025	AMF OHARE, IL 60666	Shared	Tip:	$0.00	
						Tolls:	$3.90	

O'Hare-Midway Limousine Service Invoice

Invoice Number:	135133
Account No:	8445
Billing Thru:	07/31/2006
Page:	2

Utilities Inc.
Attn: Joy Rosen
2335 Sanders Road

NORTHBROOK, IL 60062

Remit Payment To:

O'Hare-Midway Limousine Service, Inc.
1419 Lake Cook Road
Suite 150
Deerfield,IL 60015
847-948-8768

Date	Job #	Caller Auth.	Pickup From	Drop-Off	Base	Surcharges		Total
07/28/2006 05:15	00726033	Joy 498-6440	Linda Matthews Whyndam GLENVIEW, IL 60025	OHare International Airport AMF OHARE, IL 60666	$31.00 NoPref Shared	1 Passenger: Tip: $6.00 Tolls: $3.90		$40.90
07/28/2006 06:45	00726025	Joy 498-6440	Carl Daniel Whyndam GLENVIEW, IL 60025	OHare International Airport AMF OHARE, IL 60666	$31.00 NoPref Shared	1 Passenger: Tip: $7.00 Tolls: $3.90		$41.90
						SUBTOTAL		$727.15

Invoice Total **$727.15**

02463
24684

ENTERED
AUG 14 2006

V19360

UTILITIES, INC.

BUSINESS EXPENSE REPORT EXP 7/5-31/06

NAME: Wendy Wentz

Date	Amount Meals	Amount Other	Paid To	Description of Expense or Activity, Persons Involved
7/5/2006		319.56	American Airlines	7/26-7/29/06 flight to Northbrook
7/29/2006		423.80	Hilton	7/26-7/29/06 hotel at Northbrook
7/25/2006		5.00	Cab	Cab ride tips
7/25/2006	9.00		Franks Place-Hilton Northbrook	DeLoitte workshop discussed-lunch
7/27/2006	14.50		Porter's at Wyndham Glenview	lunch w/Carl & Steve L.
7/25/2006	5.00		Hilton	dinner
7/28/2006		34.00	McCarran Intl Airport	Parking
7/29/2006		17.00	Cab	Cab ride to O'Hare from Hilton
6/27/2006		2.66	Floyd's Ace Homecenter	Key to lock office
7/31/2006	15.89		Romero's	Nancy & Grace-new hire lunch
7/24/2006		5.00	Cab	Limo ride tip
7/1/2006		2.43	Walmart	Key duplicates for office
7/5/2006		213.80	American Airlines	7/21-7/29/06 flight to Northbrook for Cap Project meeting
7/29/2006		282.53	Hilton	7/24-7/29/06 hotel at Northbrook for Cap Project Meeting
7/29/2006	2.19		Starbucks	Breakfast
7/29/2006		34.00	McCarran Intl Airport	Parking
7/24/2006	2.47		Tapas & Grill Bar	Breakfast
7/29/2006		17.00	Cab	Cab ride to O'Hare from Hilton
7/24/2006		5.00	Cab	Cab ride tips
7/10/2006		270.60	Southwest Airlines	Office Manager interview flight-Michelle Teller
TOTALS =	$ 49.05	$ 1,081.05		Grand Total 1130.10 (2)

Signature:

Date: 8-3-06

133-0123-7758370 = 67.69
002-0005-7758370 = 28.50
140-0140-7758370 = 15.89
012-0038-7758370 = 41.66
002-0005-7758390 = 118.60
140-0140-6750918 = 5.09
140-0140-6509098 = 5.00
140-0140-7758390 = 67.65

002-0005-6529013 = 719.36
140-0140-7758390 = 67.65

8/3/06

Wendy Wentz

From: Southwest Airlines [SouthwestAirlines@mail.southwest.com]
Sent: Monday, July 10, 2006 12:02 PM
To: W.WENTZ@utilitiesinc-usa.com
Subject: Ticketless Confirmation - TELLEZ/MICHELLE - 5J5W88

********** RECEIPT AND ITINERARY **********

Beginning 24 hours prior to your scheduled departure, you may check in online for your flight and print a boarding pass at southwest.com by visiting:
http://www.southwest.com/travel_center/retrieveCheckinDoc.html?src=receipt

Receipt and Itinerary as of 07/10/06 2:01PM

****
* *
* Confirmation Number *
* 5J5W88 *
* *
****

Confirmation Date: 07/10/06

Received: WENDY WE

Passenger(s):
TELLEZ/MICHELLE 526-2732240238-4

Itinerary:
Thursday, July 20 - OAKLAND CA(OAK) to LAS VEGAS NV(LAS) Flight 1170 H Depart OAKLAND CA(OAK) at 7:45PM and Arrive in LAS VEGAS NV(LAS) at 9:05PM

Sunday, July 23 - LAS VEGAS NV(LAS) to OAKLAND CA(OAK) Flight 616 Y Depart LAS VEGAS NV(LAS) at 12:00PM and Arrive in OAKLAND CA(OAK) at 1:30PM

********** COST ********** Total for 1 Passenger(s)

AIR:	$ 232.55
TAX:	$ 24.05
PFC FEE:	$ 9.00
SECURITY FEE:	$ 5.00
Total Fare:	$270.60

********** PAYMENT SUMMARY ********** Current payment(s)
07/10/06 VISA [redacted] Ref 526-2732240238-4 $270.60

Total Payments: $270.60

********** FARES RULE(S) ********** VALID ONLY ON SOUTHWEST AIRLINES
NON REFUNDABLE / STANDBY REQ UPGRADE TO YL FARE

All travel involving funds from this Confirm no. must be completed by 07/10/07 Any change to this itinerary may result in a fare increase.

Fare Calculation:
ADT- 1 OAKWNLAS H70WNR 106.00 LASWNOAK YL 144.00 $250.00

$260 BP

ROMERO'S
YOUR RECEIPT
THANK YOU

07-31-06 MC #[illegible]

DEPT 1	$3.95T1
DEPT 1	$3.80T1
DEPT 1	$3.89T1
	$11.64T1

$15.89

TOTAL	$17.29
AMOUNT	$20.00
CHANGE	$2.71

AM1 29 0019

Del Mar

HMSHost
Track & Grill Bar
McCarran International Airport

4144 Paul Skip

6611 JUL24'06 4:39AM

1 COFFEE	2.29
Cash	20.02
Subtotal	2.29
Tax	0.18
Amount	2.47
Change Due	17.55

THANK YOU
Track & Grill Bar
MCCARRAN INTERNATIONAL AIRPORT
LAS VEGAS, NEVADA
GRATUITY NOT INCLUDED

EMPLOYMENT OPPORTUNITIES

Go to
www.hmshostjobs.net

WSC Paulk Wkshp

Hilton Northbrook
Franks Place
2855 North Milwaukee Avenue
Northbrook, IL 60062
847-480-7500

504 Wilfredo

Chk 2813 Jul25'06 10:30PM Gst 0

Bar	
1 Amstel	5.00
1 Miller Lite	4.00
Cash	20.00
SUBTOTAL	9.00
PAYMENT	9.00
Change Due	11.00

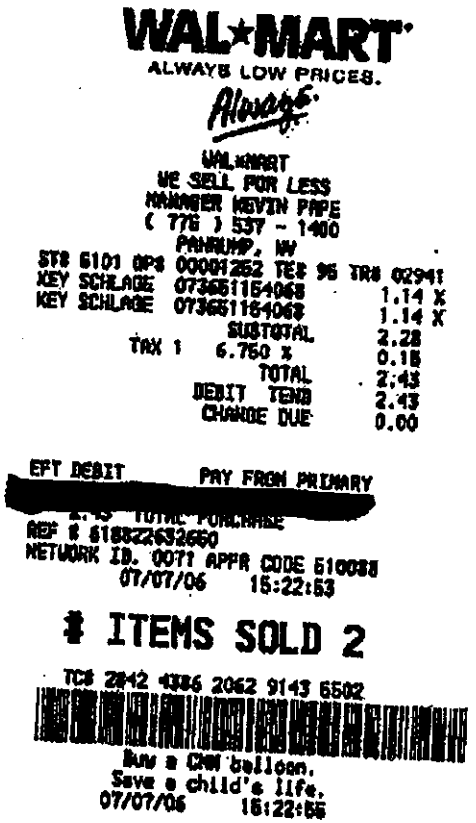
Dsaussed w Deloitte Wkshp

FLOYD'S ACE
HOMECENTER
(775) 727-4448

ACE

KEY1	SINGLE CUT KEY	2.49
	SUBTOTAL	2.49
	TAX1	.17
	TOTAL	2.66
	CASH	5.00
	CHANGE	2.34

THANK YOU FOR SHOPPING AT ACE!
KC 06/27/96 41379A [illegible] 26



WAL★MART
ALWAYS LOW PRICES.
Always

WALMART
WE SELL FOR LESS
MANAGER KEVIN PAPE
(775) 537 - 1400
PAHRUMP, NV

STR 6101 OPS 00001252 TER 96 TRN 02941
KEY SCHLAGE 073661164068 1.14 X
KEY SCHLAGE 073661164068 1.14 X
SUBTOTAL 2.28
TAX 1 6.750 % 0.15
TOTAL 2.43
DEBIT TEND 2.43
CHANGE DUE 0.00

EFT DEBIT PAY FROM PRIMARY
[redacted]
REF # 618822632660
NETWORK ID. 0071 APPR CODE 610088
07/07/06 15:22:53

ITEMS SOLD 2

TC# 2842 4386 2062 9143 6502

Buy a CAN balloon.
Save a child's life.
07/07/06 15:22:55

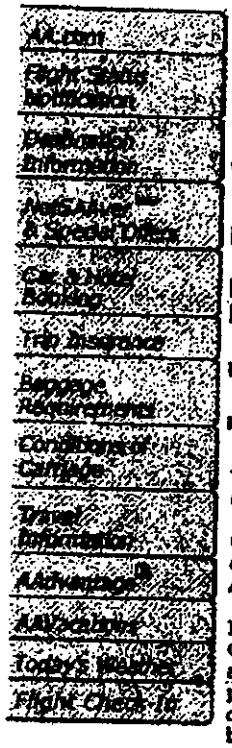
Transportation

$6.00	Limo to Hilton from O'Hare	West	7/24/2009
$3.00	Ride to Northbrook	ICC	7/24/2006
$3.00	Ride to Hilton from Northbrook	ICC	7/24/2006
$3	Ride to Wyndom for Deloitte	WSC	7/25/2006
$3.00	Ride to Hilton from Northbrook	WSC	7/25/2006
$34.00	Cab ride to O'Hare from Hilton	1/2 WSC, 1/2 West	7/29/2006
$51.00			

Wendy Wentz

From: American Airlines@aa.com [notify@ea.globalnotifications.com]
Sent: Thursday, July 20, 2006 10:17 AM
To: W.WENTZ@UTILITIESINC-USA.COM
Subject: E-Ticket Confirmation





Check-In

WENDY S WENTZ

Date of Issue: 20JUL06

E-Ticket Confirmation/Record Locator: BTRAWY

Itinerary

Receipt

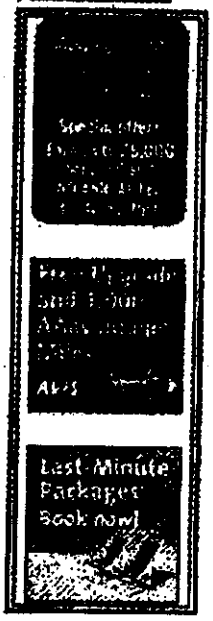
Actions

Notify me of flight delays or cancellations

Special Notice

Fare Notice

Hot Deals



Thank you for choosing American Airlines/American Eagle, a member of the oneworld Alliance.

Check-in times will vary depending on your departure or destination city. In order to determine the time you need to check in at the airport, log on to AA.com or go to the link http://www.aa.com/airportexpectations.

If you have a U.S. DOMESTIC E-TICKET, check in for your flight using FLIGHT CHECK-IN at AA.COM between 1 and 24 hours prior to flight time. You may also use the SELF SERVICE CHECK-IN machine at the airport 1 to 12 hours prior to flight time on your day of departure. Use the E-Ticket confirmation/record locator above to select or change your seat and obtain a boarding pass. On day of departure, you will be required to present a government-issued photo-ID at the airport. See the ENDORSEMENT section below for fare rules pertaining to your ticket.

Itinerary

Date:	24JUL - MONDAY	
Flight :	AMERICAN AIRLINES	1004
Departure:	LAS VEGAS	6:30 AM
Arrival:	CHICAGO OHARE	11:59 AM
	WENDY WENTZ	
	SEAT 19B	ECONOMY [redacted] FOOD FOR PURCHASE

Date:	29JUL - SATURDAY	
Flight:	AMERICAN AIRLINES	2013
Departure:	CHICAGO OHARE	10:08 AM
Arrival:	LAS VEGAS	11:53 AM
	WENDY WENTZ	
	ECONOMY FF#: AA A4336W6	FOOD FOR PURCHASE

Book a Hotel | Book a Car | Buy Trip Insurance

Receipt

PASSENGER	TICKET NUMBER	FARE-USD	TAX	TICKET TOTAL
WENDY WENTZ	0012130754610	383.25	49.35	432.60
ADDITIONAL SERVICES		**DATE**	**CURRENCY**	**AMOUNT**
Ticket Change Fee		20 JUL 06	USD	100.00
Payment Type: Exchange [redacted]				

Additional Services are subject to credit card approval at time of ticketing. Additional Services may appear on multiple accompanied documents as a matter of reference.

Endorsements/Restrictions -
NONREF/CHGFEEPLUSFAREDIF/CXL BY FLT TIME OR NOVALUE

You may have purchased a "Special Fare" and certain restrictions apply. Some fares are NON-REFUNDABLE. If the fare allows changes, a fee may be assessed for the change.

Please print and retain this document for use throughout your trip. Electronic tickets are NOT TRANSFERABLE. Tickets with non-restrictive fares are valid for one year from original date of issue.

THIS E-MAIL ADDRESS IS NON-RETURNABLE AND WILL NOT ACCOMMODATE REPLIES.

If you are traveling internationally, please ensure that you have the proper documentation. All necessary travel documents for the countries being visited must be presented at airport check-in. Check with the consulate of these countries to find out the documents required. Consulate phone numbers can be found in the Travel Information section of AA.com.

AMERICAN AIRLINES/AMERICAN EAGLE NEW SECURITY PROCEDURES New FAA requirements to enhance security mandate that customers are allowed one carry-on bag plus one personal item onboard. Personal items include the following: purses, briefcases and laptop computers. To learn more about these and other security requirements, please log on to http://www.aa.com/checkpoints.

To change your reservation, please call 1-800-433-7300 and refer to your record locator.

Nonrefundable tickets cannot be refunded.

For nonrefundable tickets issued on or after August 19, 2003, the itinerary must be canceled before the ticketed departure time of the first unused coupon, or the ticket has no value. Changes are subject to certain restrictions and fees.

If you have questions regarding our refund policy, please visit our Internet website at http://www.aa.com/refunds.

Wheel Chair Notification: Customers traveling with battery powered mobility devices please check-in one hour prior to departure. Mobility devices with batteries that cannot be loaded, stowed and then unloaded in an upright position on all flights may require battery removal. Please bring assembly and disassembly instructions to assist in properly transporting your device. For more details, please reference our website at http://www.aa.com/content/travelInformation/specialAssistance/wheelchairsAndDevices.jhtml.

Review the latest tips, guidelines news and requirements in the Travel Information Center at https://www.aa.com/travelInfo.

HMSHOST
STARBUCKS K15
O'HARE INTERNATIONAL AIRPORT

5445 Julian

CHK 9332 JUL29'08 9:07AM GST 1

1 VNTI COD V		1.99
SUBTOTAL		1.99
TAX		0.20
AMOUNT PAID	2.19	
CASH		5.26
CHANGE DUE		3.06

Breakfast
HEC
Del Mar

Hilton Northbrook
Franke Place
2855 North Milwaukee Avenue
Northbrook, IL 60062
847-480-7500

504 Wilfredo

Chk 2603 Jul25'08 09:16PM Gst 0

Bar		
1 Amstel		5.00
Cash		5.00
SUBTOTAL		5.00
PAYMENT		5.00

Dinner
Hotel
WSC

WSC
W Clark
& Stark

PORTER'S AT [illegible] GLENVIEW
1450 MILWAUKEE AVE.
GLENVIEW, IL. 60025

13 F C O

TBL 40/1 CHK 1216 GST 1
JUL27 '08 04:59PM

LOUNGE

2 BEER DOM	9.00
1 BEER IMP	5.50
CASH	20.00
SUBTOTAL	14.50
TAX	14.50
TIP	5.50

D 04:59PM

MCCARRAN INTL AIRPORT
CLRK CNTY DEPT AVIAT
LAS VEGAS, NV 89111

TOTAL $66.68 [redacted]

AirPort Parking

ZP6.60 XFOAK4.50 LAS4.50 AYOAK2.50 LAS2.50 $270.60

Important:

********** FREE BAGGAGE ALLOWANCE ********** Checked Baggage Allowance: Three (3) pieces of baggage, each piece of which having outside measurements (i.e., the sum of the greatest outside length plus the greatest outside width plus the greatest outside height) not exceeding sixty-two (62) inches, not weighing more than fifty (50) pounds per piece, and provided such baggage is checked for carriage in the cargo hold of the aircraft. Baggage that exceeds these limits is subject to an additional charge.

Carryon Baggage Allowance: One (1) item of carryon baggage that does not exceed external dimensions of ten inches by sixteen inches by twenty-four inches (10 x 16 x 24) plus one (1) smaller personal-type item (e.g., purse, briefcase, laptop computer case, backpack, small camera), provided that such items are capable of being carried onboard the aircraft by one person without additional assistance and are capable of being stowed under a seat or in an overhead compartment.

********** CHECKIN REQUIREMENTS ********** Southwest Airlines Ticketless Travel is nontransferable.
Positive identification is required at time of checkin.

Flights Operated by Southwest Airlines - Customers who do not claim their reservations at the departure gate desk at least ten (10) minutes before scheduled departure time for flights operated by Southwest Airlines will have their reserved space cancelled and will not be eligible for denied boarding compensation.

********** SECURITY CHECKPOINT REQUIREMENTS ********** To proceed through Security Checkpoint, you will need your government-issued photo ID* and either a Boarding Pass or Security Document. Boarding Passes are available online at southwest.com, at the Skycap Podium, Ticket Counter, or RAPID CHECK-IN Kiosk.

To checkin online/print your Boarding Pass, please visit:
http://www.southwest.com/travel_center/retrieveCheckinDoc.html

If you do not meet the requirements for Online Checkin, you may be able to print a Security Document by visiting:
http://www.southwest.com/travel_center/retrieveSecDoc.html

*Customers under 18 years of age are not required to show government-issued photo ID

********** INFLIGHT SERVICE ********** Snack Service: If your total flight itinerary includes a series of flights that each are less than two hours in duration, you will be served peanuts/pretzels on each flight segment. If your itinerary includes any nonstop flight longer than two(2) hours, you will be served a packaged snack on that flight segment.
Southwest Airlines does not serve sandwiches or meals, however, you may bring something to eat on board.

********** SPECIAL OFFERS **********
Need a ride to or from the airport? Save time and money on Shuttle Service by reserving online now at southwest.com!

********** TRAVEL TIPS ********** Southwest Airlines is dedicated to making air travel an enjoyable experience. In our efforts to provide the best possible service to our Customer we have provided you with some suggested Travel Tips to help ease your travel experience.
Visit http://www.southwest.com/travel_center/travel_tips.html
for more information.

26196

NC

ENTERED
AUG 2 9 2006

REF # 026196

MBNA AMERICA BUSINESS CARD

V#:	**06013**
DATE:	**8/23/2006**
INVOICE #:	**8/23/2006**
INVOICE AMT:	**$10,384.00**
TAX CODE:	**1**

001-0001-6759064	167.72
001-0001-7758370	85.33
002-0005-3406020	2,130.32
002-0005-6329013	7,951.67
002-0005-6369012	48.96

Lunch Meeting / Lisa Lassett

Edwardo's Natural Pizza
401 E Dundee Rd
Wheeling, IL 60090
847-520-0666

Server: Paul
12:01 PM
Rosen, Joy/1

DOB: 07/27/2006
07/27/2006
1/10016

M/C [redacted]
Approval: 47

1048583
Exp:0908

Amount: 37.33

+ Tip: 5.00

= Total: 42.33

X _____
Approval: 47

Guest Copy

Dominick's

GROCERY

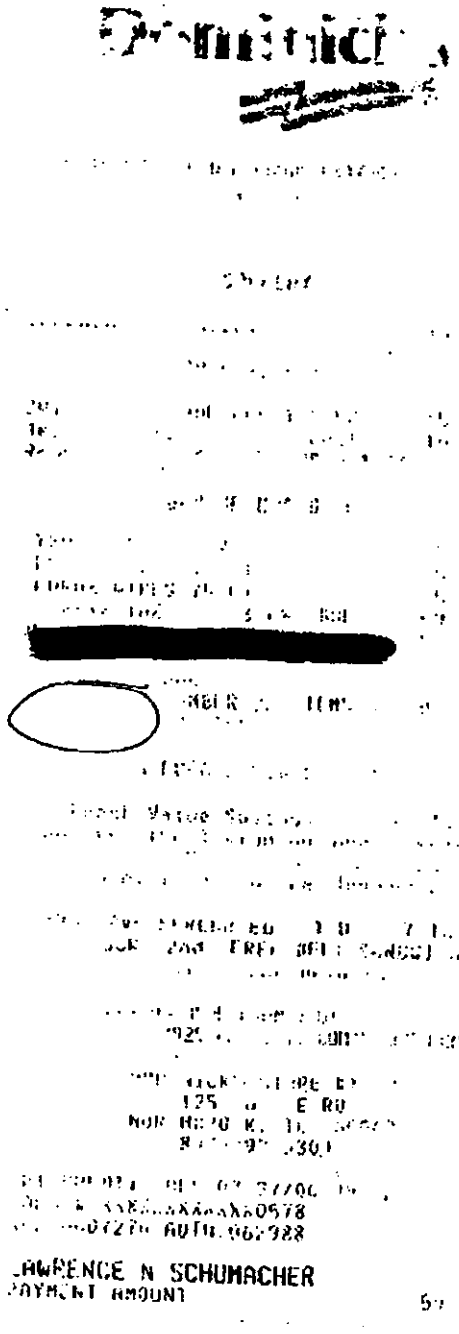
[redacted]

Fresh Value Savings $ 2.00

YOU HAVE PURCHASED 3 OF 7 TOWARD
YOUR 2nd FREE DELI SANDWICH

[redacted]

LAWRENCE N SCHUMACHER



Dominick's

GROCERY

[redacted]

LAWRENCE N SCHUMACHER

PAYMENT AMOUNT

Dominick's

GROCERY

[redacted]

LAWRENCE N SCHUMACHER

PAYMENT AMOUNT

mbna

Card Financials
If you're into it, v

[redacted]

ACCOUNT SUMMARY
STATEMENTS
NEW PAY YOUR BILL
SEARCH TRANSACTIONS
E-MAIL REMINDERS
REPORTS
ACCOUNT MAINTENANCE
VIEW ACCOUNTS

Statement Closing: August 23, 2006

LAWRENCE N SCHUMACHER
UTILITIES INC
[redacted]
Platinum Plus for Business MC

THIS IS NOT AN OFFICIAL STATEMEN

Account Summary:		Payment Information:
Previous Balance:	$5,200.93	Past Due Amount:
Purchases and Adjustments:	$10,384.00	Payment Due Date:
Cash Advances:	$0.00	Minimum Payment Due:
Finance Charges:	$0.00	Closing Date:
New Balance:	$10,384.00	Days in Billing Cycle:
Credit Available:	$29,616.00	Payments and Credits:
Credit Line:	$40,000.00	

Previous Statements

Statement Closing: Go

[redacted]

Download

Transactions: Posting Date

Expense View | Sort by MCC Code | Sort by Amount| Printable Copy

Post Date	Trans Date	Transaction Description	MCC Code	Amount
7/26/06	7/26/06	PAYMENT RECEIVED -- THANK	0000	-$4,858.21
7/31/06	7/27/06	DOMINICKS STOR00010SR1	5411	$59.62
7/31/06	7/27/06	EDWARDO'S #9	5812	$42.33
7/31/06	7/28/06	JIMMY JOHNS #437 Q62	5814	$43.00
7/31/06	7/29/06	WYNDHAM GLENVIEW SUITE	3722	$7,951.67
8/3/06	7/31/06	DOMINICKS STOR00010SR1	5411	$62.70
8/8/06	8/8/06	PAYMENT RECEIVED -- THANK	0000	-$342.72
8/10/06	8/8/06	1 AND 1 INTERNET, INC	4816	$23.96
8/17/06	8/16/06	INTUIT LACERTE	5969	$2,130.32
8/18/06	8/15/06	DOMINICKS STOR00010SR1	5411	$45.40
8/18/06	8/16/06	WEBSTREAM INTERNET SOL	7372	$25.00
			Total Amount:	$5,183.07

Send payments to: MBNA Payment Services, P.O. Box 15469, Wilmington, DE 19850-5469

If your payment is due within five days, please choose Pay Your Bill Online to avoid a late charge.

VIVA	MSE ACCT #
4696	9004

BANQUET CHECK

DATE	Group Name
28-Jul-09	UTILITIES INC. WORKSHOP

BOOKED BY:	ROOM	PERSONS GUARANTEED	PERSONS SERVED
#	SALON EF	20	

QUANTITY	PRICE	DESCRIPTION	AMOUNT
5	$16.9500	BEEF & CHEDDAR BOX LUNCH	$84.75
2	$19.9500	ROASTED VEGETABLE SANDWICH BOX LUNCH	$39.90
5	$16.9500	HAM & TURKEY BOX LUNCH	$84.75
2	$19.9500	ALBACORE TUNA CROISSANT BOX	$39.90
6	$21.9500	KOSHER DELI BOX LUNCH	$114.75
12	$16.9500	THE INTERNATIONAL CONTINENTAL BREAKFAST	$199.40
12	$6.2500	QUENCH YOUR THIRST AM	$75.00
19	$6.2500	QUENCH YOUR THIRST PM	$118.75
10	$3.2500	GIANT SOFT PRETZELS	$32.50
9	$2.2500	CANDY BARS	$20.25
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL FOOD	$401.83
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL BEVERAGE	$0.00
		SUBTOTAL FOOD & BEVERAGE	$801.65
	13.00% SERVICE STAFF	SERVICE CHARGE	$104.86
	6.91% HOUSE	SERVICE CHARGE	$55.41
	0.00%	SERVICE CHARGE	$0.00
	20.00%	TOTAL SERVICE CHARGE	$160.39
1	$25.00	FLIPCHART	$25.00
1	$90.00	SCREEN	$90.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL AUDIO VISUAL	$115.00
	SALON EF		$750.00
		TOTAL FUNCTION ROOM RENTAL	$750.00
	UNDER 20 PEOPLE LABOR CHARGE		$50.00
		TOTAL MISCELLANEOUS	$50.00
		SUBTOTAL AV, R/M RENTAL AND MISC	$915.00
	24.00% AV, ROOM RENTAL, MISC	SERVICE CHARGE	$183.00
	20.00%	TOTAL SERVICE CHARGE OTHER REVENUE	$183.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL INTERNET CHARGES	$0.00
		TAXABLE TOTAL	$1,050.39
		TOTAL SALES TAX	8.25% $86.69
		CHECK TOTAL	$2,130.28
		DEPOSIT RECIEVED	
		PLEASE PAY THIS AMOUNT	$2,130.28

CUSTOMER SIGNATURE _____

CONTACT PERSON: DANNY DELGADO
ADDRESS: 2220 SANDERS ROAD
NORTHBROOK, IL 60062
PHONE NUMBER: 847-498-6440 EXT 3324
PAYMENT METHOD:
DIRECT BILL :
CREDIT CARD : ON FILE
CHECK :
CODE : BANQUET

CK #	H&E ACCT #
4874	9004

BANQUET CHECK

DATE	Group Name		
27-Jul-06	UTILITIES INC. WORKSHOP		
BOOKED BY:	ROOM	PERSONS GUARANTEED	PERSONS SERVED
SP	SALON EF	20	

QUANTITY	PRICE	DESCRIPTION	AMOUNT
5	$19.9500	BEEF & CHEDDAR BOX LUNCH	$84.79
3	$19.9500	ROASTED VEGETABLE SANDWICH BOX LUNCH	$59.99
5	$16.9500	HAM & TURKEY BOX LUNCH	$84.75
2	$16.9500	ALBACORE TUNA CROISSANT BOX LUNCH	$39.90
6	$22.9500	PESTO GRILLED CHICKEN BOX LUNCH	$114.75
19	$15.9500	THE INTERNATIONAL CONTINENTAL BREAKFAST	$303.05
19	$6.2500	QUENCH YOUR THIRST AM	$118.75
19	$6.2500	QUENCH YOUR THIRST PM	$118.75
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL FOOD	$904.69
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL BEVERAGE	$0.00
		SUBTOTAL FOOD & BEVERAGE	$904.69
	13.00%	SERVICE CHARGE	$118.41
	5.81%	SERVICE CHARGE	$52.61
	0.00%	SERVICE CHARGE	$0.00
	20.00%	TOTAL SERVICE CHARGE	$180.02
1	$25.00	PUPCHART	$25.00
1	$90.00	SCREEN	$90.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL AUDIO VISUAL	$115.00
		SALON EF	$750.00
		TOTAL FUNCTION ROOM RENTAL	$750.00
		UNDER 25 PEOPLE LABOR CHARGE	$50.00
		TOTAL MISCELLANEOUS	$50.00
		SUBTOTAL AV, FUNCTION RENTAL AND MISC	$915.00
	20.00%	AV, ROOM RENTAL, MISC SERVICE CHARGE	$185.00
	20.00%	TOTAL SERVICE CHARGE OTHER REVENUE	$183.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL INTERNET CHARGES	$0.00

TAXABLE TOTAL	$1,260.11	
TOTAL SALES TAX	8.25%	$99.01

CHECK TOTAL	$2,287.63
DEPOSIT RECIEVED	
PLEASE PAY THIS AMOUNT	$2,287.63

CUSTOMER SIGNATURE _____

CONTACT PERSON: DANNY DELGADO
ADDRESS: 2325 SANDERS ROAD
NORTHBROOK IL 60062
PHONE NUMBER: 847-498-6440 EXT.3524
PAYMENT METHOD:
DIRECT BILL :
CREDIT CARD : ON FILE
CHECK :
CODE : BANQUET

WYNDHAM HOTELS & RESORTS

Wyndham Glenview Suites
1400 Milwaukee Avenue

Glenview, IL 60025

INVOICE

Arrival : 07-24-06
Departure : 07-28-06
Company Name :
Utilities Inc. Workshop

US

Room No. : 9004
Page No. : 1 of 1

Conf. No. : 48566556
Cashier : AITORRES

Date	Description	Reference	Charges	Credits
07-24-06	Banquet Open	14657	1,514.57	
07-25-06	Banquet Open	14661	2,004.28	
07-26-06	Banquet Open	14666	2,150.29	
07-27-06	Banquet Open	1banquet	2,282.53	
07-28-06	MasterCard	[redacted]		7,951.67
	Total		**7,951.67**	**7,951.67**
	Balance			**0.00**

CK #	HSB ACCT #
4957	9004

BANQUET CHECK

DATE	Group Name
JUL-24-06	UTILITIES INC. WORKSHOP
BOOKED BY:	ROOM / PERSONS GUARANTEED / PERSONS SERVED
FF	BALON EF / 11 /

QUANTITY	PRICE	DESCRIPTION	AMOUNT
5	$16.9500	BEEF & CHEDDAR BOX LUNCH	$84.75
2	$19.9500	ROASTED VEGETABLE SANDWICH BOX LUNCH	$39.90
3	$16.9500	HAM & TURKEY BOX LUNCH	$50.85
2	$19.9500	ALBACORE TUNA CROISSANT BOX	$39.90
12	$6.2500	QUENCH YOUR THIRST	$75.00
1	$25.0000	DOZ CHOCOLATE BROWNIES	$25.00
5	$2.0000	ADD SOFT DRINKS	$10.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL FOOD	$308.45
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL BEVERAGE	$0.00
		SUBTOTAL FOOD & BEVERAGE	$308.45
	13.00%	SERVICE CHARGE	$40.38
	6.51%	SERVICE CHARGE	$21.31
	0.00%	SERVICE CHARGE	$0.00
	20.00%	TOTAL SERVICE CHARGE	$61.69
1	$25.00	FLIPCHART	$25.00
1	$90.00	SCREEN	$90.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL AUDIO VISUAL	$115.00
		BALON EF	$750.00
		TOTAL FUNCTION ROOM RENTAL	$750.00
		UNDER 25 PEOPLE LABOR CHARGE	$50.00
		TOTAL MISCELLANEOUS	$50.00
		SUBTOTAL AV, RM RENTAL AND MISC	$915.00
	20.00%	SERVICE CHARGE	$183.00
	20.00%	TOTAL SERVICE CHARGE OTHER REVENUE	$183.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL INTERNET CHARGES	$0.00

	TAXABLE TOTAL	$1067.76
	TOTAL SALES TAX	5.25% $46.43

CHECK TOTAL	$1,614.57
DEPOSIT RECIEVED	
PLEASE PAY THIS AMOUNT	$1,614.57

CUSTOMER SIGNATURE _____

CONTACT PERSON: DANNY DELGADO
ADDRESS: 2385 SANDERS ROAD
NORTHBROOK, IL 60062
PHONE NUMBER: 847-498-6449 EXT.3124
PAYMENT METHOD:
DIRECT BILL :
CREDIT CARD : ON FILE
CHECK :
CODE : BANQUET

4661	9004

BANQUET CHECK

DATE	Group Name	
JUL-25-06	UTILITIES INC. WORKSHOP	
BOOKED BY:	ROOM	PERSONS GUARANTEED / PERSONS SERVED
FF	SALON EF	11

QUANTITY	PRICE	DESCRIPTION	AMOUNT	
4	$16.9500	BEEF & CHEDDAR BOX LUNCH	$67.80	
2	$19.9500	ROASTED VEGETABLE SANDWICH BOX LUNCH	$39.90	
4	$16.9500	HAM & TURKEY BOX LUNCH	$67.80	
2	$19.9500	ALBACORE TUNA CROISSANT BOX	$39.90	
2	$16.9500	SUBMARINE BOX LUNCH	$33.90	
14	$15.9500	THE INTERNATIONAL CONTINENTAL BREAKFAST	$223.30	
14	$6.2500	QUENCH YOUR THIRST AM	$87.50	
14	$6.2500	QUENCH YOUR THIRST PM	$87.50	
1	$25.0000	DOZ CHOCOLATE BROWNIES	$25.00	
8	$2.0000	GRANOLA BARS	$16.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
		TOTAL FOOD		$668.60
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
		TOTAL BEVERAGE		$0.00
		SUBTOTAL FOOD & BEVERAGE	$668.60	
	13.00%	SERVICE CHARGE	$86.14	
	5.91%	SERVICE CHARGE	$47.96	
	0.00%	SERVICE CHARGE	$0.00	
	20.00%	TOTAL SERVICE CHARGE		$137.24
1	$25.00	FLIPCHART	$25.00	
1	$90.00	SCREEN	$90.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
		TOTAL AUDIO VISUAL		$115.00
		SALON EF	$750.00	
		TOTAL FUNCTION ROOM RENTAL		$750.00
		UNDER 25 PEOPLE LABOR CHARGE	$50.00	
		TOTAL MISCELLANEOUS		$50.00
		SUBTOTAL AV, RM RENTAL AND MISC	$915.00	
	20.00%	SERVICE CHARGE	$183.00	
	20.00%	TOTAL SERVICE CHARGE OTHER REVENUE		$183.00
			$0.00	
			$0.00	
			$0.00	
			$0.00	
		TOTAL INTERNET CHARGES		$0.00

	TAXABLE TOTAL	$1053.16
	TOTAL SALES TAX	7.25% $79.98
	CHECK TOTAL	$2,507.28
	DEPOSIT RECIEVED	
	PLEASE PAY THIS AMOUNT	$2,904.28

CUSTOMER SIGNATURE _____

CONTACT PERSON: DANNY DELGADO
ADDRESS: 3335 SANDERS ROAD
NORTHBROOK IL 60062
PHONE NUMBER: 847-498-6440 EXT 3324
PAYMENT METHOD:
DIRECT BILL :
CREDIT CARD : ON FILE
CHECK :
OTHER : BANQUET

WYNDHAM GLENVIEW SUI

1400 Milwaukee Avenue
Glenview, IL 60025
Tel:847-803-9800

FAX COVER

To: Brichelle

From: Aida Torres/Accounting Dept.

Company: Utilities Inc.

Company: Wyndham Glenview Suites

Tel:

Tel: 847-803-9800 Ext. 127

Fax: 847-498-1137

Fax: 847-803-3683

No. of pages incl. cover: 6

E-mail: aitorres@wyndham.com

Date: 8/25/06

Comments:

Per your request, I am sending the hotel invoice showing a zero balance and the charge to your Mastercard. Also enclosed are the corresponding Banquet Checks as back-up.

2006 LACERTE SOFTWARE QUOTE

Order Number: SBL19518058

LACERTE *Intuit*
P.O. Box 52103 • Phoenix, AZ • 85072-9867

LICENSED TO

Lacerte Customer Number: 542768

Licensee's Contact Name: JEFF SEDA

Licensee Name & Mailing Address:
UTILITIES INC.
2335 SANDERS RD
NORTHBROOK, IL 60062-6108

CUSTOMER INFO

Telephone Number: 8474966440
FAX Number:
Contact E-mail Address: J.SEDA@UTILITIESINC-USA.COM
Shipping Address (no PO Boxes): 2335 SANDERS RD, NORTHBROOK, IL 60062-6108
Address on Tax Returns: 2335 SANDERS RD, NORTHBROOK, IL 60062

Intuit ID	Date	Sales Representative	Due Date
7757385030	August 16, 2006	JOHN TRAMMELL	Quote expires on 08/30/2006

8WLCFD06	LACERTE 1120 CORPORATION TAX YEAR 2006 UNLIMITED	1,135.00
8WLCFL06	LACERTE FL CORPORATION TAX YEAR 2006 UNLIMITED	325.00
SBL297963	LACERTE TAX YEAR 2006 PRODUCT DELIVERY	0.00
8WLZFD06NW	LACERTE NETWORK VERSION 4 USER BASE LIC TAX YEAR 2006	450.00
	TOTAL ORDER	$1,910.00
		-0.00
	SUBTOTAL	$1,910.00
	SERVICE AND DELIVERY	95.00
	SUBTOTAL	$2,005.00
	TAX	125.32
	GRAND TOTAL	$2,130.32

NOTES

- Please send your quote and payment information to Intuit - Lacerte, P.O. Box 52103, Phoenix, AZ 85072-9867.
- All other Lacerte tax programs are also included on the CD-ROM and are available through the REP (pay-per-return) system.
- If paying by check, please include the order number (SBL########), from the top left corner of this page, on your check.
- Only one form of payment can be accepted per order.
- EFT and Credit/Debit Card Orders: Your Account will be charged at the time your order is received.
- For information on product release dates and up to date shipping information on your product, please visit http://www.lacertesoftware.com/support/releasedates.aspx.

PAYMENT

Lacerte reserves the right to correct tax rates and/or collect the sales/use tax as required by law.
If payment by credit card, Licensee authorizes Lacerte to charge the designated account the Grand Total listed on this quote including tax as required by law.

CHECK # _____ ENCLOSED (Payable to: Intuit - Lacerte)

VISA, MASTERCARD, DISCOVER, or AMEX Number

Authorized Signature _____ Date _____

Expiration Date: Cardholder's Street Address: ZIP Code:

02617

26179

ENTERED
AUG 28 2003

V16101

002396

002396 7/06

8/23/2006

8/23/2006

REMITTANCE ADVICE
PLEASE RETURN THIS PORTION WITH PAYMENT
1 of 1

Utilities
2335 Sanders Road
Northbrook, IL 60062

Accounting Services, Inc.
8501 N. Cumberland Avenue - Suite 509
Chicago, IL 60656-1471

07/26/06	Invoice	1057265	66.00	1057265	Invoice	66.00
07/26/06	Invoice	1057933	62.75	1057933	Invoice	62.75

THANK YOU FOR USING AMM'S.
PAYMENT IS DUE SEPTEMBER 11, 2006.

DELOITTE PROJECT (2)

128.75

OK 128.75

Current	1 to 35	36 to 65	66 to 95	Over 95
128.75	0.00	0.00	0.00	0.00

D

CREDIT CARDS PAYMENT

☐ AX ☐ VISA ☐ MC ☐ DIS ☒ AMM'S ☐ DC ☐ ____

OTHER PAYMENT

☐ CHECK ☐ CASH ☐ GIFT ☐ _____

PLEASE RETURN THIS FORM TO DRIVER WITH YOUR CHARGE CARD.

CUSTOMER NAME: Delgado	1057265
DATE: 7-26-6 DRIVER NO.: 791	ORDER NO.: 847 8746
CHARGE NO.: 1 23964	
DEPT.	
OFFICE PHONE	
PICK-UP: Glenview 1400 milwaukee	TRIP COST: 55.00
TIME: 5:45 AM (PM)	EXTRA STOP: 0
DESTINATION: Glenview	WAITING TIME: 0
REMARKS	AIRPORT FEE: 0
	PHONE CALLS: 0
Customer acknowledges receipt of services in the amount of the total shown and agrees to perform the obligations set forth in the cardholder's agreement with the issuer.	TOLLS: 0
Sub Total $57.75	MISC.: 2.75
AUTHORIZED SIGNATURE	TOTAL COST OF TRIP: 66.00

Reservations 847-446-5148
773-792-1126 Info @ammolimo.com
Accounting 773-631-6010 http://www.ammolimo.com
5509 N. Cumberland Avenue - Suite 609 Chicago, IL 60656-1471

BILLING COPY

CREDIT CARDS PAYMENT

☐ AX ☐ VISA ☐ MC ☐ DIS ☐ AMM'S ☐ DC ☐ ____

OTHER PAYMENT

☐ CHECK ☐ CASH ☐ GIFT ☐ _____

PLEASE RETURN THIS FORM TO DRIVER WITH YOUR CHARGE CARD.

CUSTOMER NAME: Delgado	1057933
DATE: 7/26/06 DRIVER NO.: 758	ORDER NO.: 8978805
CHARGE NO.: 2396	
DEPT.	
OFFICE PHONE	
PICK-UP: GLVIEW	TRIP COST: 55.00
TIME: 545 AM (PM)	EXTRA STOP
DESTINATION: GLVIEW	WAITING TIME
REMARKS: Windham 1400 milw	AIRPORT FEE
1820 Tavern Dr.	PHONE CALLS
Customer acknowledges receipt of services in the amount of the total shown and agrees to perform the obligations set forth in the cardholder's agreement with the issuer.	TOLLS
	MISC.: 2.75
AUTHORIZED SIGNATURE	TOTAL COST OF TRIP: 62.75

Reservations 847-446-5148
773-792-1126 Info @ammolimo.com
Accounting 773-631-6010 http://www.ammolimo.com
5509 N. Cumberland Avenue - Suite 609 Chicago, IL 60656-1471

BILLING COPY

p02396

8/23/2006

Utilities
2335 Sanders Road
Northbrook, IL 60062

07/26/06	Invoice	1057265	66.00
07/26/06	Invoice	1057933	62.75

002-0005-6329013

THANK YOU FOR USING AMM'S.
PAYMENT IS DUE SEPTEMBER 11, 2006.

128.75

Current	1 to 35	36 to 65	66 to 95	Over 95
128.75	0.00	0.00	0.00	0.00

Deloitte.

Reference # 26185

INVOICE

Deloitte Consulting LLP
Taxpayer ID No. 061454513
Billing Office:
NY-25 Broadway
25 Broadway
NEW YORK NY 10004

Date: August 07, 2006

Invoice Number: **8000253123**

Payment instructions:
Please reference all 10 digits of the invoice number with your check or wire transfer. You may also include copy of our invoice along with the payment.

Billing Address:

Lawrence Schumacher
Utilities, Inc
2335 Sanders Road
NORTHBROOK IL 60062
USA

Check payment mailing address:
DELOITTE CONSULTING LLP
PO Box 402901
ATLANTA GA 30384-2901
USA

Electronic payment submission information:
Bank Name:
ABA #:
Account Name: REDACTED
Account #:

Payment Terms: Due and Payable Upon Receipt

For Professional Services Rendered.

Fees	
Progress billing for professional services rendered in conjunction with Financial Operations Assessment for Utilities Inc. from July 17, 2006 through July 28, 2006.	$ 110,376.00
Expenses	
Expenses	$ 6,552.00
Amount Due	**$ 116,928.00**

All amounts represent USD

May include fees and expenses from affiliated and related entities.

027322

27322

ENTERED
SEP 11 2006

O'Hare-Midway Limousine Service Invoice

Invoice Number:	135498
Account No:	8445
Billing Thru:	08/31/2006
Page:	1

Remit Payment To:

Utilities Inc.
Attn: Joy Rosen
2335 Sanders Road

NORTHBROOK, IL 60062

O'Hare-Midway Limousine Service, Inc.
1419 Lake Cook Road
Suite 150
Deerfield,IL 60015
847-948-8768

Date	Job #	Caller Auth.	Pickup From	Drop-Off	Base	Surcharges		Total
08/29/2006	00748493	Ronnie	Richard Durham	Richard Durham	$49.00			$55.00
23:44		704-525-5049	OHare International Airport	Wyndham	NoPref	1 Passenger:		
			AMF OHARE, IL 60666	GLENVIEW, IL 60025	Private	Tip:	$0.00	
						Tolls:	$6.00	
						SUBTOTAL		$55.00

Invoice Total **$55.00**

V00347

O'Hare-Midway Limousine Service, Inc.
1419 Lake Cook Road
Suite 150
Deerfield, IL 60015
847-948-8768

STATEMENT OF ACCOUNT

09/04/2006

Attn: Joy Rosen
Utilities Inc.
2335 Sanders Road
NORTHBROOK, IL 60062

Account Number: 8445

Number	Type	Date	Charges	Credits	Balance	Comments
135498	INV	08/31/2006	$55.00		$55.00	

Current	Over 30	Over 60	Over 90	Total Due
$55.00	$0.00	$0.00	$0.00	$55.00

OK - DELOITTE

002-0005-6329013

027602

27602

ENTERED
SEP 13 2006

V10498

UTILITIES, INC.

RECEIVED
SEP 01 2006

BUSINESS EXPENSE REPORT

NAME:

#EXP 8/25 - 8/31

FROM: TO: 8/31/06

Date	Amount Meals	Amount Other	Paid To	Description of Expense or Activity. Persons Involved
8/28		772.20	UNITED/TED / EXPEDIA	R/T PLANE FARE - FLYNN & SASIC
8/27+29		349.87	WYNDHAM GLENVIEW	2 RM NIGHTS - FLYNN
8/28+29		281.98	WYNDHAM GLENVIEW	2 RM NIGHTS - SASIC
8/28	37.00		MACARONI GRILL	LUNCH @ AIRPORT - FLYNN/SASIC
8/28	8.72		CAFE AZALEA	SNACK
8/28		11.65	HUDSON NEWS	PAPER & MAGAZINE
8/28	2.65		HUDSON NEWS	SNACK
8/28		5.00	WYNDHAM GLENVIEW	SHUTTLE FROM AIRPORT
8/29	262.00		BOB & CHINN'S	DINNER - FLYNN, SASIC + 2 DELOITTE CONSULT'S
8/30	18.38		QUIZNO'S	DINNER - AIRPORT, FLYNN/SASIC
	002-0005-	6329013		ALL EXPENSES RELATED TO IT EVALUATIONS IN NB.
				ADDITIONAL COSTS INCLUDE PARKING FEES AT O'A - $~~65.00~~ PD THRU E-PASS TRANSPONDER, NO RECEIPT: 3 DAYS @ $15.00
				(2)
TOTALS	$349.75	+ $1,390.85	= $1,740.55	Grand Total

Signature

Date: 8/31/06

Revised 2/02
File: 5.2

Chicago, IL

RECEIVED
SEP 01 2006

Expedia.com

Booked items

Flight: Orlando to Chicago

back to top

Expedia.com itinerary number: **117284978573**
Expedia.com booking ID: L7WL92 (1)
Airline ticket number(s): E0167647815967-968
Airline ticketing date: 25-Aug-06
United confirmation code: XGDS4W

Main contact: Patrick Flynn
E-mail: w.copley@utilitiesinc-usa.com
Home phone: +407 (869) 1919

Traveler and cost summary

Patrick Flynn	Adult	Add Frequent Flyer number(s)	$336.74
Karen Sasic	Adult	Add Frequent Flyer number(s)	$336.74
		Taxes & Fees	$88.72
		Booking Fee	$10.00
		Total (Discover Network)	$772.20

Change this flight Request seat changes Print a receipt View cancellation information

Flight summary

To verify flight information, you can check your flight status and departure gate online, or contact the airline directly. Seat assignments, meal preferences, and special requests must be confirmed with the airline; we cannot guarantee that they will be honored.

Mon 28-Aug-06

Orlando (MCO) Depart 3:29 pm	to	Chicago (ORD) Arrive 5:28 pm Terminal 1	990 mi (1,593 km) Duration: 2hr 59mn	Ted Flight: 1537 Operated by: /UNITED FOR TED

Economy/Coach Class (Seat assignments upon check-in More information), Food And Beverage For Purchase, Airbus A319-321, 60% on time

Total distance: 990 mi (1,593 km) Total duration: 2hr 59mn

Thu 31-Aug-06

Chicago (ORD) Depart 9:30 am Terminal 1	to	Orlando (MCO) Arrive 1:07 pm	990 mi (1,593 km) Duration: 2hr 37mn	Ted Flight: 1520 Operated by: /UNITED FOR TED

Economy/Coach Class (Seat assignments upon check-in More information), Food And Beverage For Purchase, Airbus A319-321, 70% on time

Total distance: 990 mi (1,593 km) Total duration: 2hr 37mn

Airline rules & regulations

- Tickets are nonrefundable.
- In addition to any penalties imposed by the airline, a processing fee of up to $30.00 per ticket will be charged by Expedia for any changes you make to the flights in this itinerary. This fee is waived for changes made online. More info
- Tickets are nontransferable and name changes are not allowed.
- This price includes a nonrefundable $10.00 booking fee.
- Please read important information regarding airline liability limitations.
- Other penalties may apply.
- See an overview of all the rules and restrictions applicable for this fare.

WYNDHAM HOTELS & RESORTS

Wyndham Glenview Suites
1400 Milwaukee Avenue
Glenview, IL 60025

RECEIVED
SEP 01 2006

INVOICE

Arrival : 08-28-06
Departure : 08-30-06
Company Name : Utilities Inc.

Patrick Flynn

US

Room No. : 0426
Page No. : 1 of 1

Conf. No. : 48987843
Cashier : ASAMANO

Date	Description	Reference	Charges	Credits
08-28-06	In Room Media/Internet	#428 : VIDEO MOVIE	12.99	
08-28-06	Room Charge		109.00	
08-28-06	Occupancy Tax State 6%		6.54	
08-28-06	Occupany Tax City 5%		5.45	
08-29-06	Guest Transport	O'HARE RT 0426	40.00	
08-29-06	Porter's Grill Open	#426 : CHECK #1836	25.00	
08-29-06	Room Charge		109.00	
08-29-06	Occupancy Tax State 6%		6.54	
08-29-06	Occupany Tax City 5%		5.45	
08-30-06	Discover	[redacted]		319.97
	Total		**319.97**	**319.97**
	Balance			**0.00**

WYNDHAM HOTELS & RESORTS

Wyndham Glenview Suites
1400 Milwaukee Avenue

Glenview, IL 60025

RECEIVED
SEP 01 2006

INVOICE

Arrival : 08-28-06
Departure : 08-30-06
Company Name : Utilities Inc.
Karen Sasic

CA

Room No. : 0540
Page No. : 1 of 1

Conf. No. : 48987845
Cashier : ASAMANO

Date	Description	Reference	Charges	Credits
08-28-06	Room Charge		109.00	
08-28-06	Occupancy Tax State 6%		6.54	
08-28-06	Occupany Tax City 5%		5.45	
08-29-06	Guest Transport	O'HARE RT 0540	40.00	
08-29-06	Room Charge		109.00	
08-29-06	Occupancy Tax State 6%		6.54	
08-29-06	Occupany Tax City 5%		5.45	
08-30-06	Discover	[redacted]		281.98
	Total		**281.98**	**281.98**
	Balance			**0.00**

$5.00 8/28

LUNCH

SUNTREE

CAFE AZALEA
MING 1 BAR

3 CANDY		4.20
2 BTL WATER		3.98
FOOD		4.20
BEV		3.98
SUBTOTAL		
SUBTOTAL	$	8.18
TAX 1	$	.54
TOTAL	$	8.72
CASH	$	10.00
CHANGE	$	1.28

2 REG 02 Moneia AUG.28,06 17:04

THANK YOU!

Hudson News
Orlando International Airport
Orlando, FL 32827

Store:310

POPULAR SCIENCE		3.99 T1D1
Books		6.95 T1D2
Sub-Total		10.94
Sales Tax	10.94 6.500%	.71
Sale Total		11.65
Cash		11.75
Change		.10

COMMENTS\INQUIRIES? (800)326-7711
or COMMENTS@HUDSONGROUP.COM

TRN# 464899 [illegible] 2:27 PM
Terminal# 01

HMSHOST
MACARONI GRILL
ORLANDO INT'L AIRPORT
CHECK: 5045
TABLE: 122/1
SERVER: 9827 Edie
DATE: 08/28/08
CARD TYPE: DISCOVER
ACCT #: [redacted]
EXP DATE: XX/XX
AUTH CODE: 028288

TOTAL: 31.71

TIP _____

TOTAL 37.00

X _____

I AGREE TO PAY THE ABOVE AMOUNT
IN ACCORDANCE WITH THE CARD
ISSUER'S AGREEMENT.
Thank you!!!

0644
Server: IRMA M Rec:442
08/29/08 21:42, Swiped Terminal: 17

BOB CHINN'S CRABHOUSE
393 S. MILWAUKEE AVE.
WHEELING, IL 60090
(847)520-3633
MERCHANT #: [redacted]

CARD TYPE ACCOUNT NUMBER
DISCOVER [redacted]
Name: PATRICK C FLYNN
00 TRANSACTION APPROVED
AUTHORIZATION #: 029827
Reference: 082901000644
TRANS TYPE: Credit Card SALE

CHECK: 245.51

TIP: _____

TOTAL: 282.00

X _____

PHONE: ( ) -
CARDHOLDER WILL PAY CARD ISSUER ABOVE
AMOUNT PURSUANT TO CARDHOLDER AGREEMENT
CHOOSE THE GIFT EVERYONE LOVES
A BOB CHINN'S GIFT CERTIFICATE
ASK YOUR SERVER FOR DETAILS
DUPLICATE COPY IS GUEST COPY!

HMSHOST
LIQ BAR 811 / QUIZNO'S
CHICAGO 773.686.6180

7384 Marylen

CHK 5102 06/30/08 5:58PM

EAT IN

1 RANCH TURK 8"		6.29
WHEAT BREAD		
SG NO RED ONION		
SG NO TOMATO		
1 BLACK [illegible]		
WHEAT BREAD		
1 COKE BTL 20oz		2.09
1 MNAID PINK 20oz		2.09
SUBTOTAL		17.46
TAX		1.92
AMOUNT		19.38
[redacted]	XX/XX	
DISCOVER		19.38

Hudson News
Orlando International Airport
Orlando, FL 32827

Store:310

Candy			2.49 T1D2
Sub-Total			2.49
Sales Tax	2.49	6.500%	.16
Sale Total			2.65
Cash			3.00
Change			.35

COMMENTS\INQUIRIES? (800)326-7711
or COMMENTS@HUDSONGROUP.COM

TRN# 484904 06/28/08 7:31 PM
Ter [illegible]

027473

27473

Deloitte.

V19374

INVOICE

Deloitte Consulting LLP
Taxpayer ID No. 061454513
Billing Office:
NY-25 Broadway
25 Broadway
NEW YORK NY 10004

Billing Address:

Lawrence Schumacher
Utilities, Inc
2335 Sanders Road
NORTHBROOK IL 60062
USA

Date: August 28, 2006

Invoice Number: 8000266087

Payment instructions:
Please reference all 10 digits of the invoice number with your check or wire transfer. You may also include copy of our invoice along with the payment.

Check payment mailing address:
DELOITTE CONSULTING LLP
PO Box 402901
ATLANTA GA 30384-2901
USA

Electronic payment submission information:
Bank Name:
ABA #:
Account Name: **REDACTED**
Account #:

Payment Terms: Due and Payable Upon Receipt

For Professional Services Rendered.

Fees

Progress billing for professional services rendered in conjunction with Financial Operations Assessment for Utilities Inc. from July 31, 2006 through August 11, 2006.	$ 78,095.00

Expenses

Expenses	$ 6,595.00

002-0205-6329013

2

Amount Due	**$ 84,690.00**

All amounts represent USD

Project

May include fees and expenses from affiliated and related entities.

028152

28162

ENTERED
SEP 18 2006

V19374

Deloitte.

INVOICE

Deloitte Consulting LLP
Taxpayer ID No. 061454513
Billing Office:
NY-25 Broadway
25 Broadway
NEW YORK NY 10004

Billing Address:

Lawrence Schumacher
Utilities, Inc
2335 Sanders Road
NORTHBROOK IL 60062
USA

Date: September 12, 2006

Invoice Number: 8000273853

Payment instructions:
Please reference all 10 digits of the invoice number with your check or wire transfer. You may also include copy of our invoice along with the payment.

Check payment mailing address:
DELOITTE CONSULTING LLP
PO Box 402901
ATLANTA GA 30384-2901
USA

Electronic payment submission information:
Bank Name:
ABA #: REDACTED
Account Name:
Account #:

Payment Terms: Due and Payable Upon Receipt

For Professional Services Rendered. 002-0005-6329013

Fees

Progress billing for professional services rendered in conjunction with Financial Operations Assessment for Utilities Inc. from August 14, 2006 through August 25, 2006.	$ 63,500.00

Expenses

Expenses	$ 3,968.00

2

Amount Due **$ 67,468.00**

All amounts represent USD

May include fees and expenses from affiliated and related entities.

028780

28780

ENTERED
SEP 2 6 2006

UTILITIES, INC.

V10498

RECEIVED
SEP 15 2006

BUSINESS EXPENSE REPORT

NAME: PATRICK FLYNN

FROM: #EPS 8/18-9/17

TO: 9/15/06

Date	Amount Meals	Amount Other	Paid To	Description of Expense or Activity, Persons Involved
9/5		584.20	UNITED AIRLINES	AIRFARE - FLYNN / BASIC TO CHICAGO
9/5-7		563.97	WYNDHAM GLENVIEW	3 ROOM NIGHTS - K. BASIC
9/5-7		376.96	" "	3 ROOM NIGHTS - P. FLYNN
9/6	5.38		T.G.I.'S CHEESECAKE	SNACK/DRINK
9/8	9.59		WILDFIRE GRILL	SNACK
9/5	31.00		MACARONI GRILL	DINNER
9/8		65.40	O'HARE MIDWAY LIMO	TRANS TO AIRPORT - 6 PEOPLE
				ADD $60.00 IN PARKING FEES AT O'HARE
	44.97	1589.53	SUBTOTALS	
9/18	25.40		WOODY'S	LAKE PLACID RATE CASE - 8 FOR LUNCH (EACH)
8/21	10.40		PANERA BREAD	ARAPAHOE RATE CASE - LUNCH, PSC AUDITOR VISIT
8/25	42.01		LEGERACHI'S SEAFOOD	LUNCH, SANDY HAVEN RATE CASE - AG VIS IT TEAM
8/24	30.00		AMIGOS II	LUNCH, HOV, FLYNN, BONAGURA
8/22	3.27		SUNOCO	DRINKS, PENN BROOK RATE CASE (WELCH)
9/12	4.29		WHITE HANGER	DINNER, FLYNN - WEDGEFIELD HOA MTG.
9/14	15.00		BARRY GRAUE	LUNCH - SARANAC RATE CASE (LACAVA)
			080.0600-779839	$ 1324.45
			080.0600-659044	$ 60.00
			080.0600-758370	$ -74.50
	174.54	1389.13	$ 1320.67	
TOTALS	$1563.67	$ 1389.13	$ 2952.80	Grand Total

Signature: Patrick Flynn

Date: 9/15/06

2

002-0005-6329013

Revised 2/02
File: 5.2

WYNDHAM HOTELS & RESORTS

Wyndham Glenview Suites
1400 Milwaukee Avenue

Glenview, IL 60025

INFORMATION INVOICE

Arrival : 09-05-06
Departure : 09-08-06
Company Name : Utilities Inc.
Patrick Flynn

US

Room No. : 0523
Page No. : 1 of 1

Conf. No. : 49038430
Cashier : JUSTO,

Date	Description	Reference	Charges	Credits
09-05-06	Room Charge		109.00	
09-05-06	Occupancy Tax State 6%		6.54	
09-05-06	Occupany Tax City 5%		5.45	
09-06-06	Room Charge		109.00	
09-06-06	Occupancy Tax State 6%		6.54	
09-06-06	Occupany Tax City 5%		5.45	
09-07-06	In Room Media/Internet	0523 : VIDEO MOVIE	13.99	
09-07-06	Room Charge		109.00	
09-07-06	Occupancy Tax State 6%		6.54	
09-07-06	Occupany Tax City 5%		5.45	
	Total		378.96	0.00
	Balance			378.96

E-Ticket - Receipt and Itinerary

YOUR ELECTRONIC TICKET WAS ISSUED

This Document is for reference only
Your electronic airline ticket is stored in our computer system.
As with all airline tickets, your electronic ticket is not transferable.
Thank you for choosing United Airlines

If you'd like to make a change to your booking request, please contact United Airlines at 1-800-UNITED-1.

UNITED AIRLINES

Record Locator: ZXLM92

Party of (2)	Ticket Number	Mileage Plus #	Base Fare	Tax	Total
PATRICK FLYNN	[redacted]		USD 253.95	USD 38.15	USD 292.10

Fare Details: C31AUG06 ORL UA CHI 168.37V0ATDN UA ORL 85.58S7ATDN USD253.95END ZP MCOORD FARE USD 253.95 TAX 5.00AY TAX 19.05US TAX 7.50XF TAX 6.60ZP TOT USD 292.10
Baggage Allowance - 2 pieces
Penalty: NONREF/CHANGE100PLUSFAREDIF/ / CXL BY FLT DATE OR NOVALUE

KAREN SASIC	[redacted]		USD 253.95	USD 38.15	USD 292.10

Fare Details: C31AUG06 ORL UA CHI 168.37V0ATDN UA ORL 85.58S7ATDN USD253.95END ZP MCOORD FARE USD 253.95 TAX 5.00AY TAX 19.05US TAX 7.50XF TAX 6.60ZP TOT USD 292.10
Baggage Allowance - 2 pieces
Penalty: NONREF/CHANGE100PLUSFAREDIF/ / CXL BY FLT DATE OR NOVALUE

Grand Total USD 584.20

Billing Information

Patrick Flynn
1525 Grace Lake Circle
Longwood, FL 32750
w.copley@[redacted]
Credit Card # ON-FILE
Expiration Date:07/08

Note: Bring a PHOTO ID to check-in.

Flight/Equip	Depart	Arrive	MP Miles	Seats (requested)	Class	Stops	Status
United Airlines 1537 (Operated by United Fur Tex) Airbus 32S	Orlando, FL (MCO) Tue Sep 05 3:29 pm	Chicago, IL (ORD) Tue Sep 05 5:28 pm	1005	n/a	Coach	Non-stop	Confirmed
United Airlines 1534 (Operated by United Fur Tex) Airbus 32S	Chicago, IL (ORD) Fri Sep 08 4:50 pm	Orlando, FL (MCO) Fri Sep 08 8:27 pm	1005	n/a	Coach	Non-stop	Confirmed

Issued Thu Aug 31 08:09:00 2006 / CONXC

WYNDHAM HOTELS & RESORTS

Wyndham Glenview Suites
1400 Milwaukee Avenue

Glenview, IL 60025

INFORMATION INVOICE

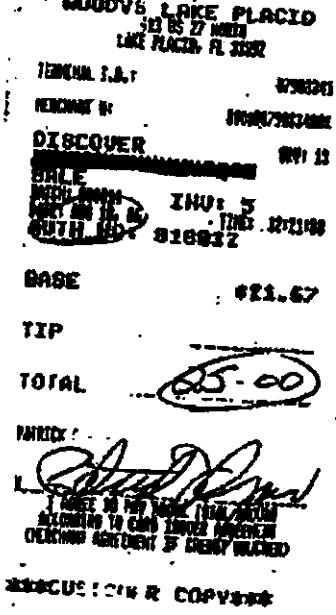
Arrival : 09-05-06
Departure : 09-08-06
Company Name : Utilities Inc.

Karen Saalc
105 Clover Lane
Longwood, 32750
CA

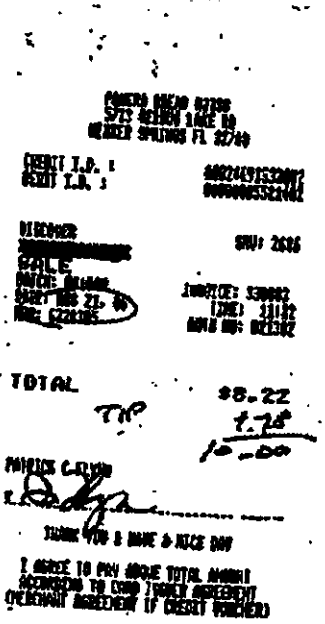
Room No. : 0528
Page No. : 1 of 1

Conf. No. : 49038425
Cashier : JJUSTO,

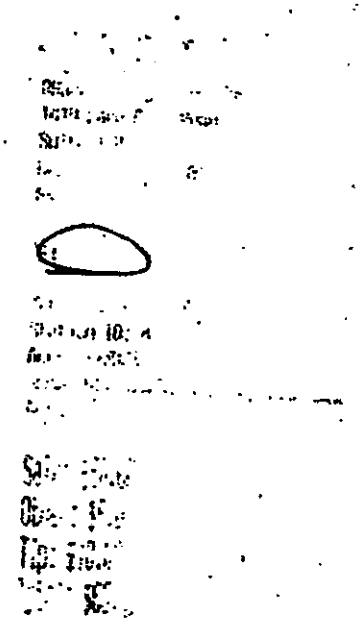
Date	Description	Reference	Charges	Credits
09-05-06	Room Charge		109.00	
09-05-06	Occupancy Tax State 6%		6.54	
09-05-06	Occupany Tax City 5%		5.45	
09-06-06	Room Charge		109.00	
09-06-06	Occupancy Tax State 6%		6.54	
09-06-06	Occupany Tax City 5%		5.45	
09-07-06	Room Charge		109.00	
09-07-06	Occupancy Tax State 6%		6.54	
09-07-06	Occupany Tax City 5%		5.45	
	Total		382.97	0.00
	Balance			382.97

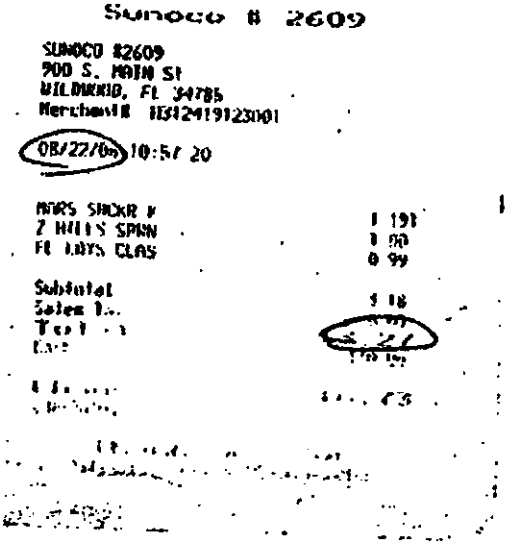


MOODYS LAKE PLACID
DISCOVER
BASE #21.67
TIP
TOTAL 25.00
I AGREE TO PAY ABOVE TOTAL AMOUNT ACCORDING TO CARD ISSUER AGREEMENT (MERCHANT AGREEMENT IF CREDIT VOUCHER)
CUSTOMER COPY

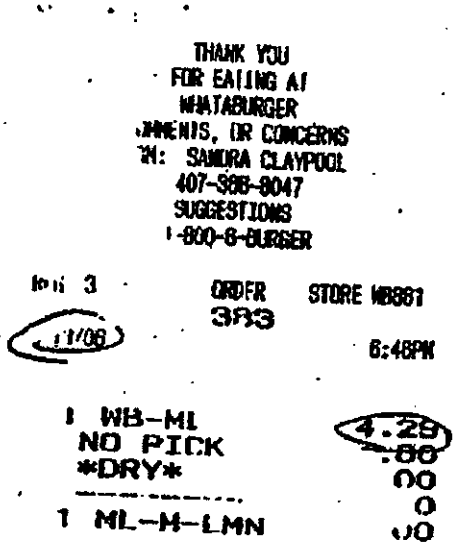


TOTAL $8.22
TIP 1.78
10.00
THANK YOU & HAVE A NICE DAY
I AGREE TO PAY ABOVE TOTAL AMOUNT ACCORDING TO CARD ISSUER AGREEMENT (MERCHANT AGREEMENT IF CREDIT VOUCHER)





Sunoco # 2609
SUNOCO #2609
900 S. MAIN ST
WILDWOOD, FL 34785
Merchant# 1E5124919123001
08/22/06 10:57 20
MRS SHKR P 1 19
Z HILLS SPUN 1 50
FL DAYS CLAS 0 99
Subtotal 5 18
Sales T...
Total ...
Cash ...



THANK YOU
FOR EATING AT
WHATABURGER
COMMENTS, OR CONCERNS
CALL: SAMORA CLAYPOOL
407-366-8047
SUGGESTIONS
1-800-6-BURGER
Item 3 ORDER 383 STORE WB881
11/06 6:48PM
1 WB-ML 4.29
NO PICK .80
DRY 00
0
1 ML-M-LMN 00
SUBTOTAL 4.29
TAX .28
DRIVE-Thru TOTAL 4.57

HOST
PASTA GRILL
ORLANDO INT'L AIRPORT
CHECK: 9852
TABLE: 105/1
SERVER: 9196 Kimberly
DATE: SEP05'08 2:09PM
CARD TYPE: DISCOVER A2 60*
ACCT #: [redacted]
EXP DATE: XX/XX
AUTH CODE: 005290
PATRICK C FLYNN

TOTAL: 31.48

TIP _____

TOTAL 37.00

X [signature]

I AGREE TO PAY THE ABOVE AMOUNT
IN ACCORDANCE WITH THE CARD
ISSUER'S AGREEMENT.
Thank you!!!

0076
Server: STANLEY H Rec: 40
08/24/08 13:1[illegible], Swiped Terminal: 3

AMIGOS I
120 N WESTMONTE DRIVE
ALTAMONTE SPRINGS, FL
(407)774-4334
MERCHANT #: 223170060998

CARD TYPE ACCOUNT NUMBER EXP
VISA [redacted]
Name: patrick flynn
00 TRANSACTION APPROVED
AUTHORIZATION #: 00811A
Reference: 082410078

CHECK: 25.79

TIP: _____

TOTAL: 30.00

X: [signature]

PHONE: ( ) -
CARDHOLDER WILL PAY CARD ISSUER ABOVE
AMOUNT PURSUANT TO CARDHOLDER AGREEMENT
Thank You for Visiting Amigos!
PLEASE LEAVE ONE SIGNED COPY FOR SERVER

---

00. 1
Server: M. RAY H Rec: 21
08/14/08 12:18, Swiped Terminal: 1

PATIO GRILL
825 WEST SR 434
LONGWOOD, FLORIDA 32750
(407)331 [illegible]
MERCHANT #: 210222594

CARD TYPE ACCOUNT NUMBER
DISCOVER [redacted]
Name: PATRICK C FLYNN
00 TRANSACTION APPROVED
AUTHORIZATION #: 014838
Reference: 0814010000074
TRANS TYPE: Credit Card SALE

CHECK: 12.79

TIP: _____

TOTAL: 15.00

x [signature]

PHONE: ( ) -
Duplicate Copy

CARDHOLDER WILL PAY CARD ISSUER ABOVE
AMOUNT PURSUANT TO CARDHOLDER AGREEMENT
top copy -> customer

#353#

353381

UNCLASSIFIED

DEC 06 2006

Deloitte.

INVOICE

√19374

Deloitte Consulting LLP
Taxpayer ID No. 061454513
Billing Office:
NY-25 Broadway
25 Broadway
NEW YORK NY 10004

Billing Address:

Lawrence Schumacher
Utilities, Inc
2335 Sanders Road
NORTHBROOK IL 60062

Date: December 01, 2006

Invoice Number: 8000330750

Payment instructions:
Please reference all 10 digits of the invoice number with your check or wire transfer. You may also include copy of our invoice along with the payment.

Electronic payment submission information:
Bank Name: [redacted]
ABA #: [redacted]
Account Name:
Account #:

REDACTED

Check payment mailing address:
Deloitte Consulting LLP
PO Box 7247-6447
PHILADELPHIA PA 19170-6447
USA

002-0005-6329013

Payment Terms: Due and Payable Upon Receipt

For Professional Services Rendered.

Fees

Progress billing for professional services rendered in conjunction with Financial and Operational implementation project for Utilities Inc. from November 6, 2006 through November 17, 2006.	$ 161,622.00

Expenses

Expenses	$ 15,650.00

Amount Due **$ 177,272.00**

All amounts represent USD

2nd (20)

May include fees and expenses from affiliated and related entities.

028934

28934

ENTERED
SEP 26 2000

MBNA AMERICA BUSINESS CARD

V#:	**06013**
DATE:	**9/24/2006**
INVOICE #:	**9/24/2006**
INVOICE AMT:	**$16,574.14**
TAX CODE:	**1**

001-0001-6759064	706.69
001-0001-7758370	907.50
002-0005-3406020	345.31
002-0005-6329013	12,086.87
002-0005-6369012	5.99
002-0005-6759007	2,482.85
002-0005-6759003	38.93

mbna

Card Financials
If you're into it, \

HELP

ACCOUNT SUMMARY
STATEMENTS
PAY YOUR BILL
SEARCH TRANSACTIONS
E-MAIL ENROLLMENT
REPORTS
ACCOUNT MAINTENANCE
VIEW ACCOUNTS

Statement Closing: September 25, 2006

LAWRENCE N SCHUMACHER
UTILITIES INC
[redacted]
Platinum Plus for Business MC

THIS IS NOT AN OFFICIAL STATEMEN

Account Summary:		Payment Information:
Previous Balance:	$10,384.00	Past Due Amount:
Purchases and Adjustments:	$16,603.81	Payment Due Date:
Cash Advances:	$0.00	Minimum Payment Due:
Finance Charges:	$0.00	Closing Date:
New Balance:	$16,574.14	Days in Billing Cycle:
Credit Available:	$23,425.86	Payments and Credits:
Credit Line:	$40,000.00	

Previous Statements

[redacted]

Statement Closing: Go

Download

Transactions: Posting Date

Expense View | Sort by MCC Code | Sort by Amount | Printable Copy

Post Date	Trans Date	Transaction Description	MCC Code	Amount
8/24/06	8/21/06	DOMINICKS STOR00010SR1	5411	$123.20
8/25/06	8/24/06	NETWORK STREAMING LLC	5734	$2,376.00
8/28/06	8/24/06	DOMINICKS STOR00010SR1	5411	$44.90
8/29/06	8/28/06	INTUIT LACERTE	5969	$345.31
8/30/06	8/29/06	PANERA BREAD #3281/Q53	5814	$36.53
8/30/06	8/29/06	PANERA BREAD #3281/Q53	5814	$66.47
8/30/06	8/29/06	PANERA BREAD #3281/Q53	5814	$178.95
8/31/06	8/29/06	FTD FTD.COM/1-800-SEND	5992	$174.79
9/1/06	8/31/06	WYNDHAM GLENVIEW SUITE	3722	$2,007.94
9/1/06	8/31/06	PANERA BREAD #3281/Q53	5814	$10.00
9/1/06	8/31/06	PANERA BREAD #3281/Q53	5814	$66.47
9/1/06	8/31/06	PANERA BREAD #3281/Q53	5814	$178.95
9/4/06	8/31/06	FTD FTD.COM/1-800-SEND	5992	$162.99
9/5/06	9/5/06	PAYMENT RECEIVED -- THANK	0000	-$10,384.00
9/7/06	9/6/06	NETWORK STREAMING LLC	5734	$106.85
9/7/06	9/5/06	FAMOS FINE FOOD	5812	$93.13

9/7/06	9/5/06	1 AND 1 INTERNET, INC	4816	$5.99
9/8/06	9/7/06	WYNDHAM GLENVIEW SUITE	3722	$1,162.39
9/11/06	9/9/06	WYNDHAM GLENVIEW SUITE	3722	$308.58
9/11/06	9/8/06	PANERA BREAD #3281/Q53	5814	$35.00
9/11/06	9/9/06	WYNDHAM GLENVIEW SUITE	3722	$308.58
9/11/06	9/8/06	WYNDHAM GLENVIEW SUITE	3722	$569.43
9/11/06	9/8/06	STAPLES #1669	5111	$38.93
9/11/06	9/9/06	WYNDHAM GLENVIEW SUITE	3722	$308.58
9/11/06	9/9/06	WYNDHAM GLENVIEW SUITE	3722	$308.58
9/11/06	9/9/06	WYNDHAM GLENVIEW SUITE	3722	$462.87
9/11/06	9/8/06	PANERA BREAD #3281/Q53	5814	$242.00
9/11/06	9/9/06	WYNDHAM GLENVIEW SUITE	3722	$362.97
9/11/06	9/8/06	WYNDHAM GLENVIEW SUITE	3722	$1,233.45
9/11/06	9/8/06	WYNDHAM GLENVIEW SUITE	3722	$1,950.65
9/13/06	9/12/06	WYNDHAM GLENVIEW SUITE	3722	$1,841.06
9/13/06	9/12/06	WYNDHAM GLENVIEW SUITE	3722	$1,261.79
9/18/06	9/15/06	U-HAULU-STORE-IT #4978	7513	$75.00
9/18/06	9/15/06	U-HAULU-STORE-IT #4978	7513	-$29.67
9/25/06	9/21/06	FTD FTD.COM/1-800-SEND	5992	$155.48
			Total Amount:	$6,190.14

(Becky flowers funeral) →

Send payments to: MBNA Payment Services, P.O. Box 15469, Wilmington, DE 19850-5469

If your payment is due within five days, please choose Pay Your Bill Online to avoid a late charge.

©2006 FIA Card Services, N.A.

Contact

mbna

Card Financials
If you're into it, [illegible]

[illegible]

ACCOUNT SUMMARY
STATEMENTS
[illegible]
SEARCH TRANSACTIONS
EMAIL REMINDERS
REPORTS
ACCOUNT MAINTENANCE
VIEW ACCOUNTS

Account Summary

LAWRENCE N SCHUMACHER
UTILITIES INC
[redacted] MasterCard Platinum Plus for Business

UTILITIES INC
2335 SANDERS RD
NORTHBROOK, IL 60062-6108
(847) 498-6440
Change Contact Information

This information is accurate as of
Thursday, September 14, 2006
1:55 PM ET

Current Account Summary:		Payment Information:
Credit Line:	$40,000.00	Minimum Payment Due:
Cash Credit Line:	$40,000.00	Past Due Amount:
Current Balance:	$16,373.33	Minimum Payment Due Date:
Cash Balance:	$0.00	Amount of Last Payment:
Outstanding Authorizations:	$75.00	Date of Last Payment:
Credit Available:	$23,551.67	Account Status:
Current Available as Cash:	$23,551.67	

Transactions: Posting Date

Expense View | Sort by MCC Code | Sort by Amount | Printable Copy

Post Date	Trans Date	Transaction Description	MCC Code	Amount
8/24/06	8/21/06	DOMINICKS STOR00010SR1	5411	$123.20
8/25/06	8/24/06	NETWORK STREAMING LLC	5734	$2,376.00
8/28/06	8/24/06	DOMINICKS STOR00010SR1	5411	$44.90
8/29/06	8/28/06	INTUIT LACERTE	5969	$345.31
8/30/06	8/29/06	PANERA BREAD #3281/Q53	5814	$178.95
8/30/06	8/29/06	PANERA BREAD #3281/Q53	5814	$66.47
8/30/06	8/29/06	PANERA BREAD #3281/Q53	5814	$36.53
8/31/06	8/29/06	FTD FTD.COM/1-800-SEND	5992	$174.79
9/1/06	8/31/06	PANERA BREAD #3281/Q53	5814	$10.00
9/1/06	8/31/06	PANERA BREAD #3281/Q53	5814	$178.95
9/1/06	8/31/06	[redacted]	3722	[redacted]
9/1/06	8/31/06	PANERA BREAD #3281/Q53	5814	$66.47
9/4/06	8/31/06	FTD FTD.COM/1-800-SEND	5992	$162.99
9/5/06	9/5/06	PAYMENT RECEIVED -- THANK	0000	-$10,384.00
9/7/06	9/6/06	NETWORK STREAMING LLC	5734	$106.85
9/7/06	9/5/06	FAMOS FINE FOOD	5812	$93.13

9/7/06	9/5/06	1 AND 1 INTERNET, INC	4816	$5.99
9/8/06	9/7/06	WYNDHAM GLENVIEW SUITE	3722	[redacted] ✓
9/11/06	9/8/06	STAPLES #1669	5111	$38.93
9/11/06	9/8/06	WYNDHAM GLENVIEW SUITE	3722	[redacted] ✓
9/11/06	9/9/06	WYNDHAM GLENVIEW SUITE	3722	[redacted] ✓ Mat
9/11/06	9/8/06	PANERA BREAD #3281/OS3	5814	$35.00
9/11/06	9/9/06	WYNDHAM GLENVIEW SUITE	3722	[redacted] Daniel
9/11/06	9/8/06	PANERA BREAD #3281/OS3	5814	$242.00
9/11/06	9/8/06	WYNDHAM GLENVIEW SUITE	3722	[redacted] ✓
9/11/06	9/9/06	WYNDHAM GLENVIEW SUITE	3722	[redacted] Burns
→ 9/11/06	9/8/06	WYNDHAM GLENVIEW SUITE	3722	[redacted]
9/11/06	9/9/06	WYNDHAM GLENVIEW SUITE	3722	[redacted] Waldrop
9/11/06	9/9/06	WYNDHAM GLENVIEW SUITE	3722	[redacted] Hoy
9/11/06	9/9/06	WYNDHAM GLENVIEW SUITE	3722	[redacted] Crossett
9/13/06	9/12/06	WYNDHAM GLENVIEW SUITE	3722	[redacted] ✓
9/13/06	9/12/06	WYNDHAM GLENVIEW SUITE	3722	[redacted] ✓
			Total Amount:	$5,989.33

©2006 MBNA America (Delaware), N.A.

Contact

[redacted]
Flynn
[redacted]
[redacted]
[redacted]
[redacted]
Hoy
Crossett
[redacted]
[redacted]

Credit Card Use

Date: 8/22/06

Paid To: Network Streaming

By: Jim Casados

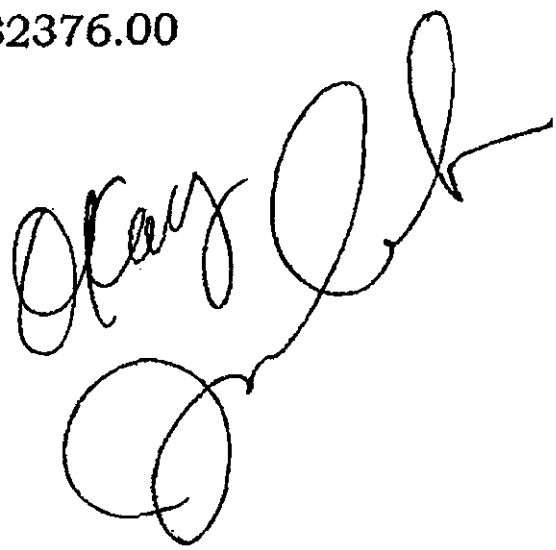
SupportDesk Software $2376.00

Shipping:

Tax:

Total: $2376.00

002-0005-6369007 $2376.00



MIS REQUEST AND REQUISITION FORM

Type: ☐ HARDWARE ☑ SOFTWARE ☐ OUTSIDE SERVICES

Person Making Request: Erica Berlet/Tom Smutny

Date of Request: 8/22/2008

Date Needed: ASAP

Project Description: Network Streaming is a service that will allow us to connect and configure computers remotely. This will save a lot of time during the exchange server rollout as well as allow us direct access to remote computers.

Reason for Request: We need to configure Outlook on remote desktops ASAP because the process is very complicated with the new Exchange Server. We will also use this service regularly as needed to help users, transfer files and configure their computers. Transferring everyone to the new domain will be expidited with this software.

If equipment, is this a replacement? Yes ☐ No ☑

Describe Replacement Item?

Comments: [redacted] Both involve a two year contract and are for 2 administrators. With 3 administrators the cost will be $375/month or $3684/year.

Estimated Cost: 2376 Vendor: Network Streaming

Signatures:

Director/MIS Manager:

Over $1000, approval of LNS is required:

networkstreaming®

NetworkStreaming, Inc.
578 Highland Colony Parkway
Paragon Centre, Suite 300
Ridgeland, MS 39157
Phone (866) 652-3177
Fax (601) 510-9722

Quote

Quote Date
8/22/2006

Sales Rep
Chris Rountree

Customer
Utilities Incorporated
Erica Berlet

Option 1 -- Starter Service - Prepaid Year Promotion

Product	List Price	Discount	Units	Months	Extended Price
SupportDesk Starter Service	$ 125.00	$ 26.00	2	12	$ 2,376.00
Total license fees (12 month contract)					$ 2,376.00

OR

Option 2 -- Starter Service - Monthly Fee

Product	List Price	Discount	Units	Months	Extended Price
SupportDesk Starter Service	$ 125.00	$ -	2	12	$ 3,000.00
Total license fees (12 month contract)					$ 3,000.00

Total Fees

	Option 1 Starter Service Fees	Option 2 Starter Service Fees
Total due and payable upon purchase	$ 2,376.00	$ 250.00
Total Monthly Fee	$ -	$ 250.00
Total Annual Fee	$ 2,376.00	$ -
Total 24-month cost of ownership	$ 4,752.00	$ 6,000.00
Total 5 year cost of ownership	$ 11,880.00	$ 15,000.00

Quote is valid for 30 days from the Quote Date.

PANERA BREAD #3281
190 NORTH WAUKEGAN RD
(847)236-1123 FAX(847)236-1125

23 NARVAEZ SU 01

ORDR 176 SEP08'06 08:34AM

VIA

3 PKG CLASSIC ASC	116.97
1 VIA BROWNIE BOX	14.29
1 VIA CK & BROWNIE	13.29
1 VIA COOKIE BOX	12.29
1 DELIVERY CHARGE	10.00
MASTERCARD	175.53
2	
TAX	166.84
P A I D	8.69
	175.53

TELL US HOW WE ARE DOING
AND YOU MAY WIN $2000
GO TO WWW.PANERASURVEY.COM
OR CALL 1-877-467-8438
WITHIN 48 HRS / MONTHLY DRAWING
RULES AT WWW.PANERASURVEY.COM

[redacted]
CUST ID: 2335SAANDERS11:4

PANERA BREAD #3281
180 NORTH WAUKEGAN RD
(847)236-1123 FAX(847)236-1125

23 NARVAEZ SU 01

ORDR 112 SEP08'06 06:48AM

VIA

3 VIA BGL & PSTRY	55.77
1 DELIVERY CHARGE	10.00
MASTERCARD	66.47
	65.77
2	0.70
TAX	66.47
P A I D	

TELL US HOW WE ARE DOING
AND YOU MAY WIN $2000
GO TO WWW.PANERASURVEY.COM
OR CALL 1-877-467-8438
WITHIN 48 HRS / MONTHLY DRAWING
RULES AT WWW.PANERASURVEY.COM

[redacted]
CUST ID: 2335SANDERS-7:45

PANERA BREAD #[redacted]
[redacted]
[redacted]

CREDIT I.D. [redacted]
CREDIT I.D. [redacted]

[redacted] CODE: 2824

[redacted]
DATE: SEP 08, 06 TIME: 11:06
[redacted] AUTH NO: 000941

TOTAL $242.00

X_____

THANK YOU & HAVE A NICE DAY

I AGREE TO PAY ABOVE TOTAL AMOUNT
ACCORDING TO CARD ISSUER AGREEMENT
(MERCHANT AGREEMENT IF CREDIT VOUCHER)

Thank You
Panera
Deerfield

SEP-08-2006 10:35AM FAX: ID:UTILITIES,INC. PAGE:001 R=97%

19 GOMEZ SU 03

ORDR 112 SEP08'06 08:48AM

2	65.77
TAX	0.70
TOTAL DUE	66.47

YOUR ORDER NUMBER IS # 112

CUST ID: 2335SANDERS-7:45

Tip 15.00

81.47

19 GOMEZ SU 03

ORDR 176 SEP08'06 08:34AM

2	166.84
TAX	8.69
TOTAL DUE	175.53

YOUR ORDER NUMBER IS # 176

CUST ID: 2335SAANDERS11:4

20.00

195.53

Credit Card Use

Date: 08/17/06

Paid To: 1 & 1 Internet

By: Jim Casados

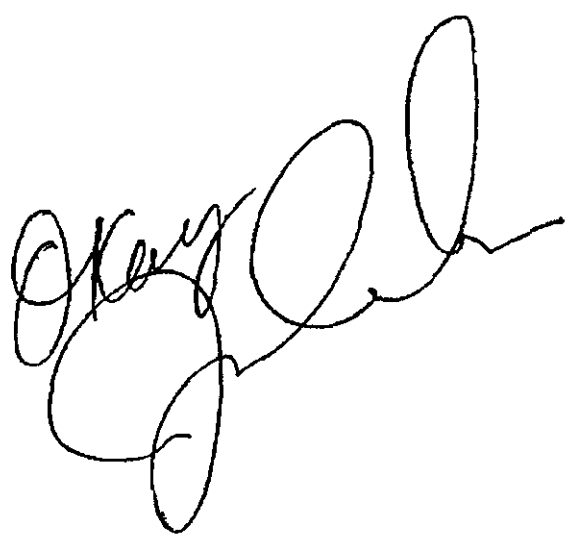
Domain Name Registration $5.99

Shipping:

Tax:

Total: $5.99

002-0005-6369012 $5.99



Invoice

Please note that the display on this page is purely informative. The bill relevant for tax purposes will be sent to you as a .pdf file by e-mail.

1&1 Internet Inc.
701 Lee Rd.
Suite 300
Chesterbrook, PA 19087
USA

Erica Berfet
Utilities Inc.
2335 Sanders Road
Northbrook, IL 60062
Invoice Date: 9/3/2006
Customer ID: 11131820
Contract ID: 9337110
Invoice ID: 951868493

.com/.net Domain (08/17/2006-08/17/2007 uiholding.com: $5.99 per year)	12 mo.	$5.99	$5.99

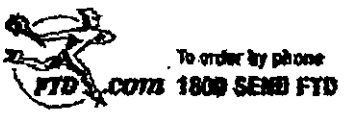
We will debit your credit-card with the full amount. Thank You!

Michelle Cohn

From: Assistant
Sent: Thursday, August 31, 2006 11:33 AM
To: Michelle Cohn
Subject: FW: FTD.COM Order Confirmation

This was for Danny's cousins funeral service.

From: confirmation@ftd.com [mailto:confirmation@ftd.com]
Sent: Thursday, August 31, 2006 11:09 AM
To: assistant@utilitiesinc-usa.com
Subject: FTD.COM Order Confirmation



Thank you for ordering from FTD.COM. The details of the order are below. Please do not reply to this email message. If you have questions about your order, please click here: http://custserv.ftd.com.

Order Number: FNL1166624

Order Date:	Thursday 08/31/2006
Delivery On:	Thursday 08/31/2006
Delivery To:	Thomas Welker Funeral Home Montclair-Lucania Funeral Home 6901 W BELMONT AVE CHICAGO, IL 60634-4691 USA 7736229300
Gift Message:	With heartfelt sympathy, Utilities Inc. Leadership Team

Additional Recipient Information:

Eternal Rest Heart Wreath $139.99
3142

8/31/2006

Service Charges:	$11.99
Tax:	$11.01
----------	---------
Subtotal	$162.99

Total Charge: $162.99
Credit Card Type: MASTERCARD

All prices are in US dollars

Please note, to honor Our Guarantee:
- The recipient may be called to schedule delivery.
- We do not accept requests for delivery at specific times of day.
- Substitutions may be necessary to ensure your arrangement or specialty gift is delivered in a timely manner.
- For residential deliveries, if the recipient is not available at the time of delivery, the delivery person may leave the item in a safe place for the recipient to retrieve when they return or attempt delivery
the next day. During the holidays deliveries may be made as late as 9pm.
- For business deliveries, if the business is closed or not accepting deliveries, delivery will be attempted the next business day. During the holidays deliveries may be made as late as 5pm.
- Our goal is to respond to your inquiry within 48 hours.



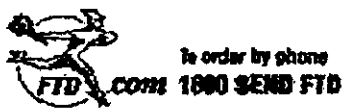
Save $5 on The FTD Basket of Cheer(R) Bouquet! As a special thank you for your purchase, SAVE $5 on The FTD Basket of Cheer(R) Bouquet! Send a cheerful message with this basket of pink carnations, lavender and yellow daisy pompons. Order now and SAVE $5!
FTD.COM

Contact Us:
Email: Please click on or go to http://custserv.ftd.com
Phone: 1-800-SEND-FTD
Shop: http://www.ftd.com

Michelle Cohn

From: Assistant
Sent: Tuesday, August 29, 2006 2:45 PM
To: Michelle Cohn
Subject: FW: FTD.COM Order Confirmation

From: confirmation@ftd.com [mailto:confirmation@ftd.com]
Sent: Tuesday, August 29, 2006 1:54 PM
To: assistant@utilitiesinc-usa.com
Subject: FTD.COM Order Confirmation



Thank you for ordering from FTD.COM. The details of the order are below. Please do not reply to this email message. If you have questions about your order, please click here: http://custserv.ftd.com.

Order Number: FNN447866

Order Date: Tuesday 08/29/2006
Delivery On: Tuesday 08/29/2006
Delivery To: Bruce Haas
Funeral Home
Turner Funeral Home
13160 Rt. 34
Somonauk, IL 60552
USA
8154982363

Gift Message: With Our Deepest Symphathy, From, Utilitles Inc.
Leadership Team

Additional Recipient Information:

•

Light In Your Honor Arrgt $150.99
3155

8/29/2006

Service Charges:	$11.99
Tax:	$11.81
Subtotal	$174.79

Total Charge: $174.79
Credit Card Type: MASTERCARD

All prices are in US dollars

Please note, to honor Our Guarantee:
- The recipient may be called to schedule delivery.
- We do not accept requests for delivery at specific times of day.
- Substitutions may be necessary to ensure your arrangement or specialty gift is delivered in a timely manner.
- For residential deliveries, if the recipient is not available at the time of delivery, the delivery person may leave the item in a safe place for the recipient to retrieve when they return or attempt delivery
the next day. During the holidays deliveries may be made as late as 9pm.
- For business deliveries, if the business is closed or not accepting deliveries, delivery will be attempted the next business day. During the holidays deliveries may be made as late as 5pm.
- Our goal is to respond to your inquiry within 48 hours.



Save $5 on The FTD Basket of Cheer(R) Bouquet! As a special thank you for your purchase, SAVE $5 on The FTD Basket of Cheer(R) Bouquet! Send a cheerful message with this basket of pink carnations, lavender and yellow daisy pompons. Order now and SAVE $5!
FTD.COM

Contact Us:
Email: Please click on or go to http://custserv.ftd.com
Phone: 1-800-SEND-FTD
Shop: http://www.ftd.com

2006 LACERTE SOFTWARE QUOTE

Order Number SBL19711006

LACERTE Intuit
P.O. Box 52103 • Phoenix, AZ • 85072-9867

LICENSED TO

Lacerte Customer Number
542768

Licensee's Contact Name
JEFF SEDA

Licensee Name & Mailing Address
UTILITIES INC.
2335 SANDERS RD
NORTHBROOK, IL 60062-6108

CUSTOMER INFO

Telephone Number	FAX Number
8474986440	

Contact E-mail Address
J.SEDA@UTILITIESINC-USA.COM

Shipping Address (no PO Boxes)
2335 SANDERS RD, NORTHBROOK, IL 60062-6108

Address on Tax Returns
2335 SANDERS RD, NORTHBROOK, IL 60062

Intuit ID	Date	Sales Representative	Due Date
7757385030	August 28, 2006	CHARLES GOODMAN	Quote expires on 09/11/2006

8WLSIL06	LACERTE IL S CORPORATION TAX YEAR 2006 UNLIMITED	325.00
	TOTAL ORDER	$325.00
		-0.00
	SUBTOTAL	$325.00
	SERVICE AND DELIVERY	0.00
	SUBTOTAL	$325.00
	TAX	20.31
	GRAND TOTAL	$345.31

NOTES

- Please send your quote and payment information to Intuit - Lacerte, P.O. Box 52103, Phoenix, AZ 85072-9867.
- All other Lacerte tax programs are also included on the CD-ROM and are available through the REP (pay-per-return) system.
- If paying by check, please include the order number (SBL######), from the top left corner of this page, on your check.
- Only one form of payment can be accepted per order.
- EFT and Credit/Debit Card Orders: Your Account will be charged at the time your order is received.
- For information on product release dates and up to date shipping information on your product, please visit http://www.lacertesoftware.com/support/releasedates.aspx.

PAYMENT

Lacerte reserves the right to correct tax rates and/or collect the sales/use tax as required by law.
If payment by credit card, Licensee authorizes Lacerte to charge the designated account the Grand Total listed on this quote including tax as required by law.

CHECK # _____ ENCLOSED (Payable to: Intuit - Lacerte)

VISA, MASTERCARD, DISCOVER, or AMEX Number

Authorized Signature _____ Date _____

Expiration Date: Cardholder's Street Address: ZIP Code:

mbna

Card Financials
If you're into it, v

ACCOUNT SUMMARY
STATEMENTS
NEW PAYMENT
SEARCH TRANSACTIONS
E-MAIL REMINDERS
REPORTS
ACCOUNT MAINTENANCE
VIEW PAYMENTS

Account Summary

LAWRENCE N SCHUMACHER
UTILITIES INC
[redacted]
Platinum Plus for Business MC
UTILITIES INC
2335 SANDERS RD
NORTHBROOK, IL 60062-6108
(847) 498-6440
Change Contact Information

This information is accurate as of
Thursday, September 14, 2006
1:55 PM ET

Current Account Summary:		Payment Information:
Credit Line:	$40,000.00	Minimum Payment Due:
Cash Credit Line:	$40,000.00	Past Due Amount:
Current Balance:	$16,373.33	Minimum Payment Due Date:
Cash Balance:	$0.00	Amount of Last Payment:
Outstanding Authorizations:	$75.00	Date of Last Payment:
Credit Available:	$23,551.67	Account Status:
Current Available as Cash:	$23,551.67	

Transactions: Posting Date

Expense View | Sort by MCC Code | Sort by Amount | Printable Copy

Post Date	Trans Date		Transaction Description	MCC Code	Amount
8/24/06	8/21/06		DOMINICKS STOR00010SR1	5411	$123.20
8/25/06	8/24/06		NETWORK STREAMING LLC	5734	$2,376.00
8/28/06	8/24/06		DOMINICKS STOR00010SR1	5411	$44.90
8/29/06	8/28/06		INTUIT LACERTE	5969	$345.31
8/30/06	8/29/06		PANERA BREAD #3281/053	5814	$178.95
8/30/06	8/29/06		PANERA BREAD #3281/053	5814	$66.47
8/30/06	8/29/06	*	PANERA BREAD #3281/053	5814	$36.53
8/31/06	8/29/06		FTD FTD.COM/1-800-SEND	5992	$174.79
9/1/06	8/31/06		PANERA BREAD #3281/053	5814	$10.00
9/1/06	8/31/06		PANERA BREAD #3281/053	5814	$178.95
9/1/06	8/31/06	*	WYNDHAM GLENVIEW SUITE	3722	$2,007.94
9/1/06	8/31/06		PANERA BREAD #3281/053	5814	$66.47
9/4/06	8/31/06		FTD FTD.COM/1-800-SEND	5992	$162.99
9/5/06	9/5/06		PAYMENT RECEIVED -- THANK	0000	-$10,384.00
9/7/06	9/6/06		NETWORK STREAMING LLC	5734	$106.85
9/7/06	9/5/06		FAMOS FINE FOOD	5812	$93.13

9/7/06	9/5/06	1 AND 1 INTERNET, INC	4816	$5.99 ✓
9/8/06	9/7/06	WYNDHAM GLENVIEW SUITE	3722	$1,162.39
9/11/06	9/8/06	STAPLES #1669	5111	$38.93 ✓
9/11/06	9/8/06	WYNDHAM GLENVIEW SUITE	3722	$1,233.45
9/11/06	9/9/06	WYNDHAM GLENVIEW SUITE	3722	$308.58
9/11/06	9/8/06	PANERA BREAD #3281/Q53	5814	$35.00 ✓ TG
9/11/06	9/9/06	WYNDHAM GLENVIEW SUITE	3722	$362.97
9/11/06	9/8/06	PANERA BREAD #3281/Q53	5814	$242.00 ✓
9/11/06	9/8/06	WYNDHAM GLENVIEW SUITE	3722	$1,950.65
9/11/06	9/9/06	WYNDHAM GLENVIEW SUITE	3722	$308.58
9/11/06	9/8/06	WYNDHAM GLENVIEW SUITE	3722	$569.43
9/11/06	9/9/06	WYNDHAM GLENVIEW SUITE	3722	$462.87
9/11/06	9/9/06	WYNDHAM GLENVIEW SUITE	3722	$308.58
9/11/06	9/9/06	WYNDHAM GLENVIEW SUITE	3722	$308.58
9/13/06	9/12/06	WYNDHAM GLENVIEW SUITE	3722	$1,261.79
9/13/06	9/12/06	WYNDHAM GLENVIEW SUITE	3722	$1,841.06
			Total Amount:	$5,989.33

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Contact

847-503-7800

WYNDHAM GLENVIEW SUITES

1400 Milwaukee Avenue
Glenview, IL 60025
Tel:847-803-9800

FAX COVER

To: Michelle

From: Aida Torres/Accounting Dept.

Company: Utilities Inc.

Company: Wyndham Glenview Suites

Tel:

Tel: 847-803-9800 Ext. 127

Fax: 847-498-1137

Fax: 847-803-3683

No. of pages incl. cover: 8

E-mail: aitorres@wyndham.com

Date: 9/15/06

Comments:

Per your request, I am faxing your hotel invoice for $3,657.63 and $3,791.71 showing a zero balance and the charges to your Mastercard together with the Banquet Checks as backup.

Thanks.

WYNDHAM HOTELS & RESORTS

Wyndham Glenview Suites
1400 Milwaukee Avenue

Glenview, IL 60025

INVOICE

Arrival : 09-04-06
Departure : 09-11-06
Company Name :

Utilities Inc.
2335 Sanders Road
Northbrook, IL 60062
US

Room No. : 9012
Page No. : 1 of 1

Conf. No. : 49070960
Cashier : AITORRES

Date	Description	Reference	Charges	Credits
09-06-06	Catering Open	19012	1,162.39	
09-06-06	MasterCard	[redacted]		✓ 1,162.39
09-07-06	Catering Open	1	1,233.45	
09-07-06	MasterCard	[redacted]		✓ 1,233.45
09-08-06	Catering Open	14752	1,261.79	
09-11-06	MasterCard	[redacted]		✓ 1,261.79
	Total		**3,657.63**	**3,657.63**
	Balance			**0.00**

CK #	HSE ACCT #
4744	2012

BANQUET CHECK

DATE	Group Name		
6-Sep-06	UTILITIES, INC		
BOOKED BY:	ROOM	PERSONS GUARANTEED	PERSONS SERVED
LR	SALON F	8	

QUANTITY	PRICE	DESCRIPTION	AMOUNT	
8	$21.2500	PLATED LUNCH (CHICKEN)	$170.00	
1	$20.0000	1/2 GALON OF COFFEE ADD	$20.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
		TOTAL FOOD		$190.00
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
		TOTAL BEVERAGE		$0.00
		SUBTOTAL FOOD & BEVERAGE	$190.00	
	13.00%	SERVICE STAFF SERVICE CHARGE	$25.00	
	6.91%	HOUSE SERVICE CHARGE	$13.12	
	0.00%	SERVICE CHARGE	$0.00	
	20.00%	TOTAL SERVICE CHARGE		$38.12
1	$90.00	84 SCREEN	$90.00	
1	$50.00	FLIPCHART	$50.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
		TOTAL AUDIO VISUAL		$140.00
		SALON F	$575.00	
		TOTAL FUNCTION ROOM RENTAL		$575.00
		UNDER 25 PEOPLE LABOR CHARGE	$50.00	
		TOTAL MISCELLANEOUS		$50.00
		SUBTOTAL AV, RM RENTAL AND MISC	$745.00	
	20.00%	AV, ROOM RENTAL, MISC SERVICE CHARGE	$149.00	
	20.00%	TOTAL SERVICE CHARGE OTHER REVENUE		$149.00
			$0.00	
			$0.00	
			$0.00	
			$0.00	
		TOTAL INTERNET CHARGES		$0.00

TAXABLE TOTAL	$425.12	
TOTAL SALES TAX	8.25%	$35.07
CHECK TOTAL		$1,162.19
DEPOSIT RECEIVED		
PLEASE PAY THIS AMOUNT		$1,162.19

CUSTOMER SIGNATURE

CONTACT PERSON: ALISA CONSTIEUR
ADDRESS: 2335 SANDERS RD
NORTHBROOK, IL 60062

PHONE NUMBER
PAYMENT METHOD:
DIRECT BILL :
CREDIT CARD : REDACTED
CHECK :
CODE : CATERING

4749	9012

BANQUET CHECK

DATE	Group Name
7-Sep-06	UTILITIES, INC

BOOKED BY:	ROOM	PERSONS GUARANTEED	PERSONS SERVED
LR	BOARDROOM	5	

QUANTITY	PRICE	DESCRIPTION	AMOUNT
5	$15.9900	CONTINENTAL BREAKFAST	$127.50
5	$21.9500	PLATED LUNCH	$175.60
21	$2.0000	ADDED ASSORTED SODAS	$42.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL FOOD	$345.20
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL BEVERAGE	$0.00
		SUBTOTAL FOOD & BEVERAGE	$345.20
	13.00%	SERVICE STAFF (Hourly) SERVICE CHARGE	$45.78
	8.00%	HOUSE (Hourly) SERVICE CHARGE	$28.82
	8.00%	SERVICE CHARGE	$0.00
	20.00%	TOTAL SERVICE CHARGE	$68.64
1	$90.00	6'10 SCREEN	$90.00
1	$30.00	FLIPCHART	$30.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL AUDIO VISUAL (Taxable/Exempt)	$120.00
		BOARDROOM	$475.00
		TOTAL FUNCTION ROOM RENTAL (Taxable/Exempt)	$475.00
		UNDER 25 PEOPLE LABOR CHARGE	$50.00
		TOTAL MISCELLANEOUS (Taxable/Exempt)	$50.00
		SUBTOTAL AV, RM RENTAL AND MISC	$645.00
	20.00%	AV, ROOM RENTAL, MISC SERVICE CHARGE	$129.00
	20.00%	TOTAL SERVICE CHARGE OTHER REVENUE (Taxable/Exempt)	$129.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL INTERNET CHARGES (Taxable/Exempt)	$0.00

	TAXABLE TOTAL	$548.05
	TOTAL SALES TAX	8.25% $45.21

CHECK TOTAL	$1,291.25
DEPOSIT RECIEVED	
PLEASE PAY THIS AMOUNT	$1,291.25

CUSTOMER SIGNATURE Client Left Before Sitting

CONTACT PERSON ALBA CONSTIBUL
ADDRESS 2395 SANDERS RD
NORTHBROOK, IL 60062

PHONE NUMBER
PAYMENT METHOD: CC
DIRECT BILL :
CREDIT CARD : REDACTED
CHECK :
CODE : CATERING

CK #	HSB ADDT #
4782	9012

BANQUET CHECK

DATE	Group Name
8-Sep-06	UTILITIES, INC

BOOKED BY:	ROOM	PERSONS GUARANTEED	PERSONS SERVED
LR	BOARDROOM	8	

QUANTITY	PRICE	DESCRIPTION	AMOUNT	
8	$15.8750	CONTINENTAL BREAKFAST	$127.60	
8	$27.9500	DELI BUFFET	$223.60	
8	$2.0000	ADDED ASSORTED SODAS	$16.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
		TOTAL FOOD		$367.20
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
		TOTAL BEVERAGE		$0.00
		SUBTOTAL FOOD & BEVERAGE	$367.20	
	12.00%	SERVICE STAFF (non-taxable) SERVICE CHARGE	$48.07	
	8.91%	HOUSE (Taxable) SERVICE CHARGE	$25.37	
	0.00%	SERVICE CHARGE	$0.00	
	20.00%	TOTAL SERVICE CHARGE		$73.44
1	$90.00	8+8 SCREEN	$90.00	
1	$30.00	FLIPCHART	$30.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
			$0.00	
		TOTAL AUDIO VISUAL (Taxable)		$120.00
		BOARDROOM	$475.00	
		TOTAL FUNCTION ROOM RENTAL (Taxable)		$475.00
		UNDER 25 PEOPLE LABOR CHARGE	$50.00	
		TOTAL MISCELLANEOUS (Taxable)		$50.00
		SUBTOTAL AV, RM RENTAL AND MISC	$645.00	
	20.00%	AV, ROOM RENTAL, MISC SERVICE CHARGE	$129.00	
	20.00%	TOTAL SERVICE CHARGE OTHER REVENUE (Taxable)		$129.00
			$0.00	
			$0.00	
			$0.00	
			$0.00	
		TOTAL INTERNET CHARGES (Taxable)		$0.00

TAXABLE TOTAL	$871.57	
TOTAL SALES TAX	8.25%	$47.15

CHECK TOTAL	$1,261.79
DEPOSIT RECEIVED	
PLEASE PAY THIS AMOUNT	$1,261.79

CUSTOMER SIGNATURE

CONTACT PERSON: ALEA CONSTIBUL
ADDRESS: 2338 SANDERS RD
NORTHBROOK, IL 60062

PHONE NUMBER: CC
PAYMENT METHOD:
DIRECT BILL :
CREDIT CARD : REDACTED
CHECK :
CODE : CATERING

WYNDHAM HOTELS & RESORTS

Wyndham Glenview Suites
1400 Milwaukee Avenue

Glenview, IL 60025

INVOICE

Arrival : 09-05-06
Departure : 09-11-06
Company Name :
Utilities Inc.-Sept. Vendor's Meeting

US

Room No. : 9013
Page No. : 1 of 1

Conf. No. : 49070965
Cashier : AITORRES

Date	Description	Reference	Charges	Credits
09-05-06	Catering Open	14743	1,841.06	
09-07-06	Catering Open	1	1,950.65	
09-07-06	MasterCard	[redacted]		1,950.65 ✓
09-11-06	MasterCard			1,841.06 ✓
	Total		**3,791.71**	**3,791.71**
	Balance			**0.00**

CK #	HSE ACCT #
4749	9013

BANQUET CHECK

DATE	Group Name
6-Sep-06	UTILITIES, INC-VENDORS MEETING

BOOKED BY:	ROOM	PERSONS GUARANTEED	PERSONS SERVED
LR	SALON D	16	

QUANTITY	PRICE	DESCRIPTION	AMOUNT
12	$15.9500	THE INTERNATIONAL BREAKFAST	$191.40
5	$19.9500	GRILLED BBQ CHICKEN SALAD	$94.75
6	$16.9500	PORTABELLO CHICKEN WRAP	$101.70
5	$18.9500	SMOKED HAM & TURKEY CROISSANT	$94.75
1	$16.9500	ADD GRILLED BBQ CHICKEN SALAD	$16.95
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL FOOD	$479.55
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL BEVERAGE	$0.00
		SUBTOTAL FOOD & BEVERAGE	$479.55
	17.25%	SERVICE CHARGE	$82.77
	6.91%	SERVICE CHARGE	$33.14
	0.00%	SERVICE CHARGE	$0.00
	30.00%	TOTAL SERVICE CHARGE	$95.91
1	$70.00	6x8 SCREEN	$70.00
1	$25.00	POWER STRIP	$25.00
1	$25.00	AC CORD	$25.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL AUDIO VISUAL	$120.00
		SALON D	$750.00
		TOTAL FUNCTION ROOM RENTAL	$750.00
		UNDER 25 PEOPLE LABOR CHARGE	$50.00
		TOTAL MISCELLANEOUS	$50.00
		SUBTOTAL AV, RM RENTAL AND MISC	$936.00
	20.00%	AV, ROOM RENTAL, MISC SERVICE CHARGE	$184.00
	20.00%	TOTAL SERVICE CHARGE OTHER REVENUE	$184.00
1	$100.00	ADDED INTERNET LINE	$100.00
			$0.00
			$0.00
			$0.00
		TOTAL INTERNET CHARGES	$100.00

TAXABLE TOTAL	$746.55	
TOTAL SALES TAX	8.25%	$61.60

CHECK TOTAL	$1,841.06
DEPOSIT RECIEVED	
PLEASE PAY THIS AMOUNT	$1,841.06

CUSTOMER SIGNATURE

CONTACT PERSON: DANNY DELGADO
ADDRESS: 2335 SANDERS RD
NORTHBROOK, IL 60062

PHONE NUMBER: REDACTED
PAYMENT METHOD: CC
DIRECT BILL:
CREDIT CARD:
CHECK:
CODE: CATERING

4747	9013

BANQUET CHECK

DATE	Group Name
7-Sep-06	UTILITIES, INC-VENDORS MEETING

BOOKED BY:	ROOM	PERSONS GUARANTEED	PERSONS SERVED
LR	SALON D	16	

QUANTITY	PRICE	DESCRIPTION	AMOUNT
16	$15.9500	THE INTERNATIONAL BREAKFAST	$239.25
7	$16.9500	GRILLED BBQ CHICKEN SALAD	$118.65
6	$16.9500	PORTABELLO CHICKEN WRAP	$101.70
7	$16.9500	SMOKED HAM & TURKEY CROISSANT	$118.65
32	$2.0000	ASSORTED SODAS	$64.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL FOOD	$641.25
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL BEVERAGE	$0.00
		SUBTOTAL FOOD & BEVERAGE	$642.25
	13.00%	SERVICE CHARGE	$84.07
	6.81%	SERVICE CHARGE	$44.88
	0.00%	SERVICE CHARGE	$0.00
	20.00%	TOTAL SERVICE CHARGE	$134.45
1	$700.00	6'x8' SCREEN	$700.00
1	$25.00	POWER STRIP	$25.00
1	$25.00	AC CORD	$25.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL AUDIO VISUAL	$750.00
		SALON D	$700.00
		TOTAL FUNCTION ROOM RENTAL	$700.00
		UNDER 25 PEOPLE LABOR CHARGE	$50.00
		TOTAL MISCELLANEOUS	$50.00
		SUBTOTAL AV, RM RENTAL AND MISC	$925.00
	20.00%	AV, ROOM RENTAL, MISC SERVICE CHARGE	$184.00
	20.00%	TOTAL SERVICE CHARGE OTHER REVENUE	$184.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL INTERNET CHARGES	$0.00
		TAXABLE TOTAL	$1,925.45
		TOTAL SALES TAX 6.25%	$74.85

CHECK TOTAL	$1,000.00
DEPOSIT RECEIVED	
PLEASE PAY THIS AMOUNT	$1,000.00

Revised. Patrick Lawson

No charge internet connection
No charge teleconference phone

CUSTOMER SIGNATURE

CONTACT PERSON: DANNY DELGADO
ADDRESS: 2305 SANDERS RD
NORTHBROOK, IL 60062

PHONE NUMBER: REDACTED
PAYMENT METHOD: CC
DIRECT BILL
CREDIT CARD
CHECK:
CODE: CATERING

WYNDHAM HOTELS & RESORTS

Wyndham Glenview Suites
1400 Milwaukee Avenue

Glenview, IL 60025

INFORMATION INVOICE

Arrival : 08-30-06
Departure : 09-07-06
Company Name :
Utilities Inc.-Vendors Meeting

US

Room No. : 9015
Page No. : 1 of 2

Conf. No. : 49034764
Cashier : ATORRES

Date	Description	Reference	Charges	Credits
08-30-06	Catering Open	14733 catering	2,007.94	
08-30-06	MasterCard	[redacted]		2,007.94
08-30-06	Room Charge	farbo g #0303=>Utilities Inc.-Vendors Meetin	57.00	
08-30-06	Occupancy Tax State 6%	farbo g #0303=>Utilities Inc.-Vendors Meetin	3.42	
08-30-06	Occupancy Tax City 5%	farbo g #0303=>Utilities Inc.-Vendors Meetin	2.85	
08-30-06	Room Charge	twist l #0317=>Utilities Inc.-Vendors Meetinç	57.00	
08-30-06	Occupancy Tax State 6%	twist l #0317=>Utilities Inc.-Vendors Meetinç	3.42	
08-30-06	Occupancy Tax City 5%	twist l #0317=>Utilities Inc.-Vendors Meetinç	2.85	
08-30-06	Room Charge	wolfe p #0318=>Utilities Inc.-Vendors Meetir	57.00	
08-30-06	Occupancy Tax State 6%	wolfe p #0318=>Utilities Inc.-Vendors Meetir	3.42	
08-30-06	Occupancy Tax City 5%	wolfe p #0318=>Utilities Inc.-Vendors Meetir	2.85	
08-30-06	Room Charge	Morris A #0501=>Utilities Inc.-Vendors Meet	57.00	
08-30-06	Occupancy Tax State 6%	Morris A #0501=>Utilities Inc.-Vendors Meet	3.42	
08-30-06	Occupancy Tax City 5%	Morris A #0501=>Utilities Inc.-Vendors Meet	2.85	
08-30-06	Room Charge	Meggie C #0513=>Utilities Inc.-Vendors Mee	57.00	
08-30-06	Occupancy Tax State 6%	Meggie C #0513=>Utilities Inc.-Vendors Mee	3.42	
08-30-06	Occupancy Tax City 5%	Meggie C #0513=>Utilities Inc.-Vendors Mee	2.85	
08-30-06	Room Charge	Doyle A #0515=>Utilities Inc.-Vendors Meeti	57.00	
08-30-06	Occupancy Tax State 6%	Doyle A #0515=>Utilities Inc.-Vendors Meeti	3.42	
08-30-06	Occupancy Tax City 5%	Doyle A #0515=>Utilities Inc.-Vendors Meeti	2.85	
08-30-06	Room Charge	Lapoint G #0601=>Utilities Inc.-Vendors Mee	57.00	
08-30-06	Occupancy Tax State 6%	Lapoint G #0601=>Utilities Inc.-Vendors Mee	3.42	
08-30-06	Occupancy Tax City 5%	Lapoint G #0601=>Utilities Inc.-Vendors Mee	2.85	
08-30-06	Room Charge	Mebane P #0609=>Utilities Inc.-Vendors Me	57.00	
08-30-06	Occupancy Tax State 6%	Mebane P #0609=>Utilities Inc.-Vendors Me	3.42	
08-30-06	Occupancy Tax City 5%	Mebane P #0609=>Utilities Inc.-Vendors Me	2.85	
08-30-06	Room Charge	davidson p #0703=>Utilities Inc.-Vendors Me	57.00	
08-30-06	Occupancy Tax State 6%	davidson p #0703=>Utilities Inc.-Vendors Me	3.42	

WYNDHAM HOTELS & RESORTS

Wyndham Glenview Suites
1400 Milwaukee Avenue

Glenview, IL 60025

INFORMATION INVOICE

Arrival : 08-30-06
Departure : 09-07-06
Company Name :
Utilities Inc.-Vendore Meeting

US

Room No. : 9015
Page No. : 2 of 2

Conf. No. : 49034764
Cashier : AITORRES

Date	Description	Reference	Charges	Credits
08-30-06	Occupancy Tax City 5%	davidson p #0703=>Utilities Inc.-Vendors Me	2.85	
09-07-06	MasterCard	[redacted]		669.43
	Total		**2,577.37**	**2,577.37**
	Balance			**0.00**

CK #	HSE ACCT #
4783	9018

BANQUET CHECK

DATE	Group Name	
30-Aug-06	UTILITIES, INC-VENDORS MEETING	
BOOKED BY:	ROOM	PERSONS GUARANTEED / PERSONS SERVED
LR	SALON EF	20

QUANTITY	PRICE	DESCRIPTION	AMOUNT
20	$13.9500	THE NORTHBROOK CONTINENTAL BREAKFAST	$279.00
5	$16.9500	SUBMARINE BOX LUNCH	$84.75
6	$15.9500	PESTO GRILLED CHICKEN BOX LUNCH	$94.75
5	$16.9500	BEEF & CHEDDAR BOX LUNCH	$84.75
6	$15.9500	ALBACORE TUNA CROISSANT BOX LUNCH	$94.75
10	$2.0000	SOFT DRINKS ADDED	$20.00
15	$2.9500	BOTTLED WATER ADDED	$44.25
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL FOOD	$718.25
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL BEVERAGE	$0.00
		SUBTOTAL FOOD & BEVERAGE	$718.25
	13.00%	SERVICE STAFF SERVICE CHARGE	$94.02
	0.81%	HOUSE SERVICE CHARGE	$49.63
	0.00%	SERVICE CHARGE	$0.00
	20.00%	TOTAL SERVICE CHARGE	$143.65
1	$90.00	B+B SCREEN	$90.00
1	$25.00	PAWER STRIP	$25.00
1	$25.00	AC CORD	$25.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL AUDIO VISUAL	$140.00
		SALON EF	$750.00
		TOTAL FUNCTION ROOM RENTAL	$750.00
		TOTAL MISCELLANEOUS	$0.00
		SUBTOTAL AV, RM RENTAL AND MISC	$890.00
	20.00%	AV, ROOM RENTAL, MISC SERVICE CHARGE	$178.00
	20.00%	TOTAL SERVICE CHARGE OTHER REVENUE	$178.00
			$0.00
			$0.00
			$0.00
			$0.00
		TOTAL INTEREST CHARGES	$0.00

	TAXABLE TOTAL	$945.65
	TOTAL SALES TAX	8.25% $78.04

CHECK TOTAL	$1,007.64
DEPOSIT RECIEVED	
PLEASE PAY THIS AMOUNT	$1,007.64

CUSTOMER SIGNATURE

CONTACT PERSON: DANNY DELGADO
ADDRESS: 2335 SANDERS RD
NORTHBROOK, IL 60062

PHONE NUMBER: REDACTED
PAYMENT METHOD:
DIRECT BILL:
CREDIT CARD:
CHECK: DC
CODE: CATERING

WYNDHAM HOTELS & RESORTS

Wyndham Glenview Suites
1400 Milwaukee Avenue

Glenview, IL 60025

INFORMATION INVOICE

Arrival : 09-06-06
Departure : 09-08-06
Company Name : Utilities Inc.

Carl Daniel
6700 Morrowick Circle
Charlotte, NC 28226
US

Room No. : 0232
Page No. : 1 of 1
BYR : UC7230417
Cont. No. : 49100771
Cashier : AITORRES

Date	Description	Reference	Charges	Credits
09-05-06	Room Charge		109.00	
09-05-06	Occupancy Tax State 6%		6.54	
09-05-06	Occupany Tax City 5%		5.45	
09-06-06	Room Charge		109.00	
09-06-06	Occupancy Tax State 6%		6.54	
09-06-06	Occupany Tax City 5%		5.45	
09-07-06	Room Charge		109.00	
09-07-06	Occupancy Tax State 6%		6.54	
09-07-06	Occupany Tax City 5%		5.45	
09-08-06	MasterCard	[redacted]		362.97
	Total		**362.97**	**362.97**
	Balance			**0.00**

WYNDHAM HOTELS & RESORTS

Wyndham Glenview Suites
1400 Milwaukee Avenue

Glenview, IL 60025

INFORMATION INVOICE

Arrival : 09-06-06
Departure : 09-08-06
Company Name : Utilities Inc.

Paul Burris
350 ROCK CREEK DRIVE
MANTENO, IL 60950
US

Room No. : 0726
Page No. : 1 of 1
BYR : ZF11056419
Conf. No. : 49021621
Cashier : AITORRES

Date	Description	Reference	Charges	Credits
09-06-06	Room Charge		139.00	
09-06-06	Occupancy Tax State 6%		8.34	
09-06-06	Occupany Tax City 5%		6.95	
09-07-06	Room Charge		139.00	
09-07-06	Occupancy Tax State 6%		8.34	
09-07-06	Occupany Tax City 5%		6.95	
09-08-06	MasterCard	[redacted]		308.58
	Total		**308.58**	**308.58**
	Balance			**0.00**

WYNDHAM HOTELS & RESORTS

Wyndham Glenview Suites
1400 Milwaukee Avenue

Glenview, IL 60025

INFORMATION INVOICE

Arrival : 09-06-06
Departure : 09-08-06
Company Name : Utilities Inc.
John Hoy

US

Room No. : 0431
Page No. : 1 of 1

Conf. No. : 49023299
Cashier : AITORRES

Date	Description	Reference	Charges	Credits
09-06-06	Room Charge		139.00	
09-06-06	Occupancy Tax State 6%		8.34	
09-06-06	Occupany Tax City 5%		6.95	
09-07-06	Room Charge		139.00	
09-07-06	Occupancy Tax State 6%		8.34	
09-07-06	Occupany Tax City 5%		6.95	
09-08-06	MasterCard	[redacted]		308.58
	Total		**308.58**	**308.58**
	Balance			**0.00**

WYNDHAM HOTELS & RESORTS

Wyndham Glenview Suites
1400 Milwaukee Avenue

Glenview, IL 60025

INFORMATION INVOICE

Arrival : 09-05-06
Departure : 09-06-06
Company Name : Utilities Inc.

Max Waldrop

US

Room No. : 0529
Page No. : 1 of 1

Conf. No. : 49023304
Cashier : AITORRES

Date	Description	Reference	Charges	Credits
09-05-06	Room Charge		139.00	
09-05-06	Occupancy Tax State 6%		8.34	
09-05-06	Occupany Tax City 5%		6.95	
09-06-06	Room Charge		139.00	
09-06-06	Occupancy Tax State 6%		8.34	
09-06-06	Occupany Tax City 5%		6.95	
09-07-06	Room Charge		139.00	
09-07-06	Occupancy Tax State 6%		8.34	
09-07-06	Occupany Tax City 5%		6.95	
09-06-06	MasterCard	[redacted]		462.87
	Total		**462.87**	**462.87**
	Balance			**0.00**

WYNDHAM HOTELS & RESORTS

Wyndham Glenview Suites
1400 Milwaukee Avenue

Glenview, IL 60025

INFORMATION INVOICE

Arrival : 09-06-06
Departure : 09-08-06
Company Name : Utilities Inc.

Darrin Yount

US

Room No. : 0520
Page No. : 1 of 1

Conf. No. : 49021737
Cashier : ANTORRES

Date	Description	Reference	Charges	Credits
09-06-06	Room Charge		139.00	
09-06-06	Occupancy Tax State 6%		8.34	
09-06-06	Occupany Tax City 5%		6.95	
09-07-06	Room Charge		139.00	
09-07-06	Occupancy Tax State 6%		8.34	
09-07-06	Occupany Tax City 5%		6.95	
09-08-06	MasterCard	[redacted]		308.58
	Total		**308.58**	**308.58**
	Balance			**0.00**

WYNDHAM HOTELS & RESORTS

Wyndham Glenview Suites
1400 Milwaukee Avenue

Glenview, IL 60025

INFORMATION INVOICE

Arrival : 09-06-06
Departure : 09-08-06
Company Name : Utilities Inc.

Lisa Crosset
2311 Cowper ave
Evanston, IL 60201
US

Room No. : 0415
Page No. : 1 of 1

Conf. No. : 49023311
Cashier : AITORRES

Date	Description	Reference	Charges	Credits
09-06-06	Room Charge		139.00	
09-06-06	Occupancy Tax State 6%		8.34	
09-06-06	Occupany Tax City 5%		6.95	
09-07-06	Room Charge		139.00	
09-07-06	Occupancy Tax State 6%		8.34	
09-07-06	Occupany Tax City 5%		6.95	
09-08-06	MasterCard	[redacted]		308.58
	Total		308.58	308.58
	Balance			0.00

U-HAUL EQUIPMENT CONTRACT | **In-Town Return (IN)**

Contract Number: 00010988
Friday 09/15/06 12:04PM

U STORE IT #622 (049787) 1042 S MILWAUKEE AVE (847)541-0697
WHEELING IL, 60090

Customer Name:
TIM GRIFFITH
2335 SANDERS RD.
NORTHBROOK, IL 60062

Customer Ph No(s):
847-498-5440
847-736-6691

Rental Date/Time: 09/14/2006 11:48AM
Return Date/Time: 09/15/2006 12:04PM
Chargeable Rental Periods: 1

Equipment	MI Out	MI In	MI Rate	MI Charge	SafeMove/Tow	Missing/Damage Charge	Rental Rate	Rental Charge	Tax	Actual Charges
14' TRUCK DC 7625A Plate: AB30157 State: AZ	173442.0	173453.5	$0.99 X 11.5	$11.38	$14.00	$0.00	$19.95	$19.95	$0.00	$45.33



SubTotal:	$45.33
Rental Charges:	$45.33
Previous Paid:	$0.00
Credit Card Payment:	$75.00
Credit Card Refund:	$-29.67
Net Paid Today:	$45.33

Network: Mastercard **Account:** [redacted] **Expire:** 0906 **Auth:** 053725

Network: Mastercard **Expire:** [redacted]0908 **Auth:** No Auth

• I confirm that during the term of my rental there was not an accident involving the rented U-Haul equipment and no incidence where this equipment struck or otherwise caused damage to any person or property either while on a public road or private property. There was no injury or damage sustained by me or any other drivers or passengers of this equipment.

X _____
Customer Signature - (TIM GRIFFITH)

X _____
U-Haul Signature - (49787)

STAPLES

that was easy.

Low prices. Every item. Every day.
110% Price-Match. Guaranteed.
4131 West Dundee Road
NORTHBROOK, IL 60062
(847) 509-0798

SALE 332763 1 001 13729
1668 09/08/06 03:03

QTY	SKU	[redacted]
1	BEHIND THE HEAD PC 021986942283	
1	CA SPEECH RECOGNIT 646422100784	

SUBTOTAL [redacted]
Standard Tax 8.25% 2.97
TOTAL $38.93

MasterCard 38.93
[redacted]
Auth No.: 004036

TOTAL ITEMS 2

002 0005 6759003

Compare and Save
with Staples-brand products.

THANK YOU FOR SHOPPING AT STAPLES !

Shop online at www.staples.com

1668090808137290 1

Headphones for HR

PANERA BREAD #3281
190 NORTH WAUKEGAN RD
(847)236-1123 FAX(847)236-1125

23 NARVAEZ SU 01

ORDR 135 AUG31'06 08:27AM

VIA

3	PKG CLASSIC ASC	116.97
15	BTL 20 OZ	28.35
1	VIA CK & BROWNIE	13.29
1	DELIVERY CHARGE	10.00
	MASTERCARD	178.95
	2	168.81
	TAX	10.34
	P A I D	178.85

TELL US HOW WE ARE DOING
AND YOU MAY WIN $2000
GO TO WWW.PANERASURVEY.COM
OR CALL 1-877-467-8436
WITHIN 48 HRS / MONTHLY DRAWING
RULES AT WWW.PANERASURVEY.COM

YOUR ORDER NUMBER IS # 135
CUST ID: ALISSI-11:30

[redacted]
DATE: AUG 31, 06

$179.95
10.00
189.95

I HAVE NO PAY ABOVE TOTAL AMOUNT
ACCORDING TO CARD ISSUER
MERCHANT AGREEMENT

PANERA BREAD #3281
190 NORTH WAUKEGAN RD
(847)236-1123 FAX(847)236-1125

23 NARVAEZ SU 01

ORDR 109 AUG29'06 07:07AM

VIA

3 VIA BGL & PSTRY	55.77
1 DELIVERY CHARGE	10.00
MASTERCARD	66.47
2	65.77
TAX	0.70
P A I D	66.47

TELL US HOW WE ARE DOING
AND YOU MAY WI[redacted]
GO TO WWW.PANERASURVEY.COM
OR CALL 1-877-467-8436
WITHIN 48 HRS / MONTHLY DRAWING
RULES AT WWW.PANERASURVEY.COM

YOUR ORDER NUMBER IS # 109

PANERA BREAD #3281
190 NORTH WAUKEGAN RD
(847)236-1123 FAX(847)236-1125

23 NARVAEZ SU 01

ORDR 107 AUG31'06 08:55AM

VIA

3 VIA BGL & PSTRY	55.77
1 DELIVERY CHARGE	10.00
MASTERCARD	66.47
2	65.77
TAX	0.70
P A I D	66.47

TELL US HOW WE ARE DOING
AND YOU MAY WIN $2000
GO TO WWW.PANERASURVEY.COM
OR CALL 1-877-467-8436
WITHIN 48 HRS / MONTHLY DRAWING
RULES AT WWW.PANERASURVEY.COM

YOUR ORDER NUMBER IS # 107
CUST ID: ALISSIA-7:50

[redacted]

TOTAL
TIP 6.53
7300

[redacted]

PANERA BREAD #281
190 N WAUKEGAN SUE 1
DEERFIELD,IL 60015

CREDIT I.D.: 007004000020112
DEBIT I.D.: 000000005505012

[redacted] CSH: 2826

BATCH# 002011
DATE: AUG 31, 06
REF#: 7875093
INVOICE: 547344
TIME: 06:20
AUTH NO: 095867

TOTAL $66.47
TIP. 10.00

X_____

THANK YOU & HAVE A NICE DAY

I AGREE TO PAY ABOVE TOTAL AMOUNT
ACCORDING TO CARD ISSUER AGREEMENT
(MERCHANT AGREEMENT IF CREDIT VOUCHER)

PANERA BREAD #3281
190 NORTH WAUKEGAN RD
(847)236-1123 FAX(847)236-1125

23 NARVAEZ SU 01

ORDR 126 AUG29'06 08:07AM

VIA

3	PKG CLASSIC ASC	116.97
15	BTL 20 OZ	28.35
1	VIA CK & BROWNIE	13.29
1	DELIVERY CHARGE	10.00
	MASTERCARD	178.95
	2	168.61
	TAX	10.34
	P A I D	178.95

TELL US HOW WE ARE DOING
AND YOU MAY WIN $2000
GO TO WWW.PANERASURVEY.COM
OR CALL 1-877-467-8436
WITHIN 48 HRS / MONTHLY DRAWING
RULES AT WWW.PANERASURVEY.COM

YOUR ORDER NUMBER IS # 126
CUST ID: ALISSIA-11:30

23 NARVAEZ SU 01

ORDR 126 AUG29'06 08:07AM

2	168.61
TAX	10.34
TOTAL DUE	178.95

YOUR ORDER NUMBER IS # 126
CUST ID: ALISSIA-11:30

[redacted]

$178.95

TIP 30

208.95

FAMOS SUBS & SALADS
3375 MILWAUKEE AVE
NORTHBROOK, IL 60062

TERMINAL I.D.: 28728822

MERCHANT #: [redacted]

MASTERCARD [redacted] *

BATCH: 000073 INV#: 1
DATE: SEP 05, 06 TIME: 10:14:51
AUTH NO: 026176

BASE $83.13

TIP 10.00

TOTAL 93.13

X_____
I AGREE TO PAY ABOVE TOTAL AMOUNT
ACCORDING TO CARD ISSUER AGREEMENT
(MERCHANT AGREEMENT IF CREDIT VOUCHER)

CUSTOMER COPY

SUBS & SALADS
3375 MILWAUKEE AVE.

09/05/2006 000000
#8846 9:22AM SERV.0010001

LG TRAY		$49.50
CAN SODA	10 @	$0.69
		$8.90
SM POTATO CHIP	10 @	$0.75
		$7.50
+ CHOC COOKIES	10 @	$0.79
		$7.90
delivery		$2.99
SBTL		$76.79
TAX		$6.34

Danny's meeting 9/05 afternoon

CHARGE $83.13

10.00
Tip

THANK YOU!
(847)699-3354

[redacted]

[redacted]

[redacted]

029021

29020

SEP 2 7 2006

Deloitte.

INVOICE

Deloitte Consulting LLP
Taxpayer ID No. 061454513
Billing Office:
NY-25 Broadway
25 Broadway
NEW YORK NY 10004

Date: September 15, 2006

Invoice Number: # 8000276989

Payment instructions:
Please reference all 10 digits of the invoice number with your check or wire transfer. You may also include copy of our invoice along with the payment.

Billing Address:

Lawrence Schumacher
Utilities, Inc
2335 Sanders Road
NORTHBROOK IL 60062
USA

V19374

002-0005-6329013

Check payment mailing address:
DELOITTE CONSULTING LLP
PO Box 402901
ATLANTA GA 30384-2901
USA

Electronic payment submission information:
Bank Name:
ABA #:
Account Name:
Account #:

REDACTED

Payment Terms: Due and Payable Upon Receipt

For Professional Services Rendered.

Fees	
Progress billing for professional services rendered in conjunction with Financial Operations Assessment for Utilities Inc. from August 28, 2006 through September 8, 2006.	$ 62,481.00
Expenses	
Expenses	$ 5,235.00
Amount Due	$ 67,716.00

All amounts represent USD

2

JWS

Project

May include fees and expenses from affiliated and related entities.

02944

29444

ENTERED
OCT 0 3 2006

CSH

#7/27-9/23/06

Durham Rick

Vendor ✓ 19258

Date 4/21/2006

Invoice # ~~2/28 4/21/06~~

Amount $1,644.88

BN

2

~~080-0500-7758370~~	~~$ 47.01~~
080-0526-6759090	$ 154.82
002-0005-6329013	~~$1,442.83~~
	$1490.06

CSH

Total $ 1,644.88

UTILITIES, INC.

BUSINESS EXPENSE REPORT

Project:

NAME: Richard Durham

FROM: ~~2/20/2006~~ 7/27 - TO: ~~4/21/2006~~ 9/23/06

Date	Meals	Other	Paid To	Description of Expense or Activity, Persons Involved
27-Jul-06		145.00	AWWA	Ad for project manager position
28-Aug-06		6.00	O'Hare-Midway Limo Service	Tip for car service from airport to Deloitte meeting
28-Aug-06	9.20		Snack & Run	Charlotte Douglas Airport dinner (Deloitte Meeting)
28-Aug-06		457.10	United Airlines	Chicago Meeting with Deloitte 8/28-8/30
29-Aug-06	26.10		Wyndham Restaurant	Dinner, Deloitte trip
30-Aug-06		261.98	Wyndham Glenview	Lodging for Chicago Mtg with Deloitte
31-Aug-06		47.00	Charlotte Douglas Airport	Parking for Deloitte Mtg.
02-Sep-06		288.10	United Airlines	Chicago Meeting with Deloitte 9/5 - 9/8
05-Sep-06	12.61		HMS Host	Charlotte Douglas Airport dinner (Deloitte Meeting)
05-Sep-06		7.00	O'Hare-Midway Limo Service	Tip for car service from airport to Deloitte meeting
08-Sep-06		362.97	Wyndham Glenview	Lodging for Chicago Mtg with Deloitte
08-Sep-06		12.00	Charlotte Douglas Airport	Parking for Deloitte Mtg.
23-Sep-06		9.82	Radio Shack	Adapter for laptop power cord
~~JOB~~	5 26	WATER SEWER CR SOUTH CIRCLE		
SUB NAME				
~~RETIREMENT INFO~~				
CROSS REF. INVOICES				
~~APPROVAL~~			DATE	
~~DATE RECEIVED~~	RECEIVED SEP 27 2006			

Totals $ 47.91 + $ 1,596.97 = $ 1,644.88 Grand Total

Signature Richard J. Durham Date: September 25, 2006

Approved 9/27

Rick Durham

From: custsvc@awwa.org
Sent: Monday, August 07, 2006 12:27 PM
To: r.durham@utilitiesinc-usa.com
Subject: AWWA Career Center Order Confirmation

AMERICAN WATER WORKS ASSOCIATION

JOB POSTING ORDER

Order Date: 08/07/2006
Confirmation Number: 65497

Ordered By:

Richard Durham
Carolina Water Service, Inc. of NC
P.O. Box 240908
Charlotte, NC 28224-8174

Product Code	Description	QTY	Price	Item Total	Order Number
JP01	Single Job Posting	1	$145.00	$145.00	3000195002

Order Total: $145.00

Support Contact:

AMERICAN WATER WORKS ASSOCIATION
6666 W. Quincy Avenue
Denver, Co 80235

UNITED

ETKT PASSENGER RECEIPT
DUPLICATE 2146387936
C 43713-5
CONXC US28AUG06
0
THIS IS YOUR RECEIPT
OOD144

DURHAM/RICHARD
""NOT VALID FOR ""
""TRANSPORTATION""
N4GN27/UA QNMX
NONREF-CHG100PLUSFARDIFF-/CXL BY FLT DATE OR NOVALUE
RX US0407.44END ZPCLT0RD XT 6.60ZP5.00AY 7.50XFCLT30RD4.5

USD407.44
US30.56
XT19.10
USD457.10

****

0 016 2146387938 1

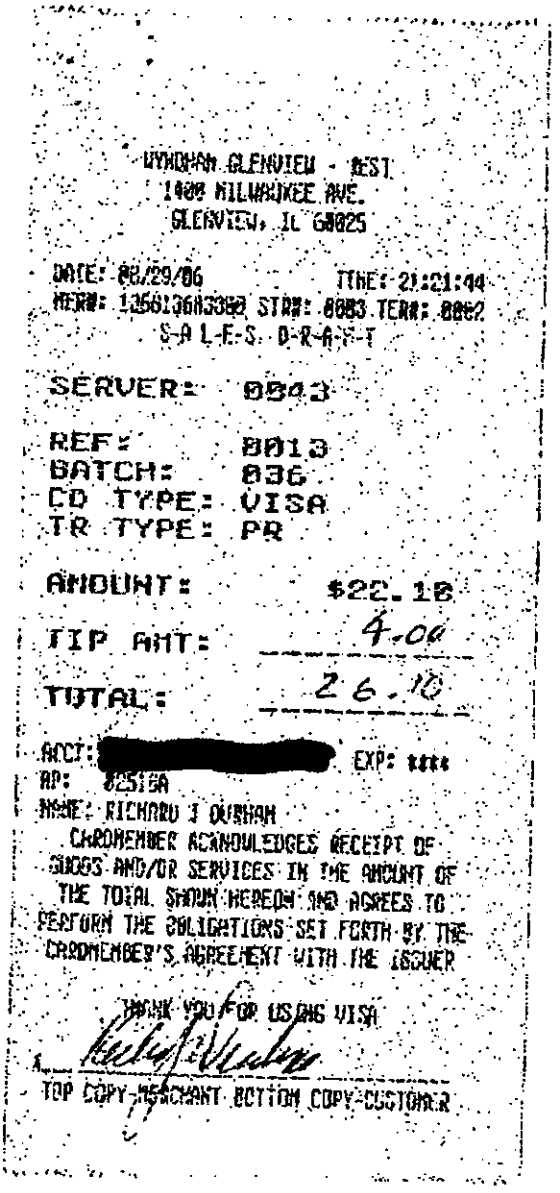
INSERT
STAPLE
HERE

Do not staple to scannable item or direct sunlight.

UNITED

2146387936
DURHAM/RICHARD
CLTORDUA 569 028AUG
ORDCLTUA7476 030AUG
****
NOT VALID FOR TRAVEL
0 016 2146387936 1

[redacted]



DURHAM GLENVIEW - BEST
1400 MILWAUKEE AVE.
GLENVIEW, IL 60025

DATE: 08/29/06 TIME: 21:21:44
MERH: 1356136883388 STR#: 0003 TERH: 0002
S-A-L-E-S D-R-A-F-T

SERVER: 0043

REF: 0013
BATCH: 836
CD TYPE: VISA
TR TYPE: PR

AMOUNT: $22.10
TIP AMT: 4.00
TOTAL: 26.10

ACCT: [redacted] EXP: ****
AP: 025168
NAME: RICHARD I DURHAM
CARDMEMBER ACKNOWLEDGES RECEIPT OF GOODS AND/OR SERVICES IN THE AMOUNT OF THE TOTAL SHOWN HEREON AND AGREES TO PERFORM THE OBLIGATIONS SET FORTH BY THE CARDMEMBER'S AGREEMENT WITH THE ISSUER

THANK YOU FOR USING VISA

X [signature]

TOP COPY-MERCHANT BOTTOM COPY-CUSTOMER

WYNDHAM HOTELS & RESORTS

Wyndham Glenview Suites
1400 Milwaukee Avenue

Glenview, IL 60025

INVOICE

Arrival : 08-28-06
Departure : 08-30-06
Company Name : Utilities Inc.
Rick Durham

US

Room No. : 0214
Page No. : 1 of 1

Conf. No. : 49013641
Cashier : AJACKSON

Date	Description	Reference	Charges	Credits
08-28-06	Room Charge		109.00	
08-28-06	Occupancy Tax State 6%		6.54	
08-28-06	Occupany Tax City 5%		5.45	
08-29-06	Room Charge		109.00	
08-29-06	Occupancy Tax State 6%		6.54	
08-29-06	Occupany Tax City 5%		5.45	
08-30-06	Visa	[redacted]		241.98
08-30-06	Guest Transport	aj pick up	20.00	
08-30-06	Visa	[redacted]		20.00
	Total		**261.98**	**261.98**
	Balance			**0.00**

UNITED

ETKT PASSENGER RECEIPT
DUPLICATE 2146647631
C 43713-1
CONXC US 2SEP06
0
THIS IS YOUR RECEIPT
000144

DURHAM/RICHARD Q86SK2/UA MULTI
"""NOT VALID FOR """
"""TRANSPORTATION"""
NONREF-CHG100PLUSFAREDIF-/CXL BY FLT DATE OR NOVALUE
VD0000000000003829
QH3NNX US0250.23END ZPCLTORD XT 6.60ZP 5.00AY 7.50XFCLT3ORD4.5

US0250.23
US18.77
XT19.10
US0288.10

0 016 2146647631 3

UNITED

2146647631
DURHAM/RICHARD
CLTORDUA 569 S 5SEP
ORDCLTUA 586 S 8SEP
****
****
****
****
****
****
****
****
****
****
NOT VALID FOR TRAVEL

0 016 2146647631 3

INSERT STAPLE HERE

Do not separate the coupon from ticket or direct sunlight.

CHILI'S BAR & BITES
CHARLOTTE DOUGLAS INT'L ARPT

CHECK: 7605
TABLE: 156/1
SERVER: 6993 Lisa
DATE: SEP05'06 8:16PM
CARD TYPE: VISA [redacted] 4*
ACCT #
EXP DATE: XX/XX
AUTH CODE: 01558A

SUBTOT : 10.61
I agree to comply with credit card terms and agreement.

T: 2.00

Total 12.61

Signature

[redacted]

[redacted] DOUG PARKI
[redacted] ORMNGHAM P
[redacted] NC 28208

[redacted] 231
SALES DRAFT
[redacted]
[redacted]

REF: 0045
CD TYPE: VISA
TR TYPE: PURCHASE
INFO:
DATE: SEP 05, 06 01:02:35

TOTAL $47.00

ACCT: [redacted] EXP: 08/08
APP CODE:
NAME: RICHARD J DURHAM

I ACKNOWLEDGE SATISFACTORY RECEIPT OF GOODS AND/OR SERVICES IN THE AMOUNT OF THE TOTAL SHOWN HEREON AND AGREE TO PERFORM THE OBLIGATIONS SET FORTH BY THE CARDHOLDER'S AGREEMENT WITH THE ISSUER

THANKS FOR USING VISA

CUSTOMER COPY

1-05-06

UNIT# 1672

DRIVER ID# 2625

O'HARE-MIDWAY LIMOUSINE SERVICE

SCHEDULED PICK UP TIME 9:00 PM.

ACTUAL PICK UP TIME

743619.

PICK UP ORD.

DROP OFF GLV

PASSENGER NAME MR. DURHAM.

STREET ADDRESS 1400 N MILWAUKEE

TOWN GLENVIEW IL.

CHARGE TO:

ACCOUNT NAME

ACCOUNT# DEPT.#

MOBILE PHONE CHARGE . . . . . $

FARE . . . (Private Car or Shared Car) CIRCLE ONE . . . . $ 47.00

TOLLS . 4.00 + 1.50 . . . $ 5.50

GRATUITY . . . . . $ 6.00 *

TOTAL $

SIGNATURE

REMARKS

DATE 05/18/06

UNIT# 767

DRIVER ID# 2178

O'HARE-MIDWAY LIMOUSINE SERVICE

SCHEDULED PICK UP TIME 10:50

ACTUAL PICK UP TIME 11:51

PICK UP ORD

DROP OFF GLV

PASSENGER NAME Durham

STREET ADDRESS 1400 N Milwaukee

TOWN GLV

CHARGE TO:

ACCOUNT NAME

ACCOUNT# DEPT.#

MOBILE PHONE CHARGE . 8477468493 $

FARE . . . (Private Car or Shared Car) CIRCLE ONE . . . . $ 49.00

TOLLS . . . . . $ 6.00

GRATUITY . . . TIP 6.00 RD. $

TOTAL $

SIGNATURE

REMARKS

WYNDHAM HOTELS & RESORTS

Wyndham Glenview Suites
1400 Milwaukee Avenue

Glenview, IL 60025

INFORMATION INVOICE

Arrival : 09-05-06
Departure : 09-08-06
Company Name : Utilities Inc

Richard Durham

US

Room No. : 0240
Page No. : 1 of 1

Conf No. : 49099858
Cashier : YARTIEGA

Date	Description	Reference	Charges	Credits
09-05-06	Room Charge		109.00	
09-05-06	Occupancy Tax State 6%		6.54	
09-05-06	Occupany Tax City 5%		5.45	
09-06-06	Room Charge		109.00	
09-06-06	Occupancy Tax State 6%		6.54	
09-06-06	Occupany Tax City 5%		5.45	
09-07-06	Room Charge		109.00	
09-07-06	Occupancy Tax State 6%		6.54	
09-07-06	Occupany Tax City 5%		5.45	
09-08-06	Visa	[redacted]		362.97
	Total		**362.97**	**362.97**
	Balance			**0.00**

Sep. 8. 2006 4:09PM DOUBLETREE GLENVIEW

CLT DOUGLAS INT'L AR
5501 JOSH BRNNGHAM P
CHARLOTTE, NC 28208

BATCH: 921
S-A-L-E-S D-R-A-F-T
79739392
000012892780

REF: 0003
CD TYPE: VISA
AE TYPE: PURCHASE
IND: D
DATE: SEP 23, 06 10:30:35

TOTAL $12.00

ACCT: [redacted] EXP: 11/08
AP: 033068
NAME: RICHARD J DURHAM

I AGREE TO PAY ABOVE TOTAL AMOUNT ACCORDING TO CARD ISSUER AGREEMENT (MERCHANT AGREEMENT IF CREDIT VOUCHER).

THANKS FOR USING VISA

CUSTOMER COPY

Home Electronics & Specialties
1412 East 11th Street
Siler City, NC 27344
919-663-4500

RICHARD J. DURHAM 22-0423
DF INVOICE
CHARLOTTE NC 28277 10028213
Cust.#:10018002
10:49 AM September 23, 2006 PB

270-1557	10' CTGEXT W/SNCH	
00000000000000	1 @ 7.99	7.99
	1 @ 0.00	0.00
640-2373	ELEC. TAPE-20'	
	1 @ 1.19	1.19
CHARGE REF: 3689		

Subtotal	9.18
Tax	0.64
Total Sale	9.82
Charged to VISA	9.82

Signature _____

***** NO REFUND AFTER 30 DAYS *****
MOST ITEMS MAY BE RETURNED WITHIN 30 DAY

ANY ITEM RETURNED FOR REFUND OR EXCHANGE MUST BE IN NEW & RE-SALEABLE CONDITION W/ ALL PACKAGING, ACCESSORIES & DOCUMEN- TATION. THIS STORE IS LOCALLY OWNED & THE POLICIES MAY VARY FROM OTHER STORES.
*ITEM RETURNABLE AT THIS LOCATION ONLY

030635

30636

ENTERED
OCT 16 2006

00347

O'Hare-Midway Limousine Service, Inc.
1419 Lake Cook Road
Suite 150
Deerfield, IL 60015
847-948-8768

STATEMENT OF ACCOUNT

10/05/2006

Attn: Joy Rosen
Utilities Inc.
2335 Sanders Road
NORTHBROOK, IL 60062

Account Number: 8445

002-0005-6329013

Number	Type	Date	Charges	Credits	Balance	Comments
135879	INV	09/30/2006	$120.00		$120.00	

(2)

Current	Over 30	Over 60	Over 90	Total Due
$120.00	$0.00	$0.00	$0.00	$120.00

O'Hare-Midway Limousine Service Invoice

Invoice Number:	138879
Account No:	8446
Billing Thru:	09/30/2006
Page:	1

Remit Payment To:

O'Hare-Midway Limousine Service, Inc.
1419 Lake Cook Road
Suite 150
Deerfield,IL 60015
847-948-8768

Utilities Inc.
Attn: Joy Rosen
2335 Sanders Road

NORTHBROOK, IL 60062

Date	Job #	Caller Auth.	Pickup From	Drop-Off	Base	Surcharges		Total
09/05/2006	00752619	Ronnie	,	Richard Burham	$40.00			$55.00
20:49		704-525-7999	OHare International Airport	1400 Milwaukee Ave	NoPref	1 Passenger:		
			AMF OHARE, IL 60666	GLENVIEW, IL 60025	Private	Tip:	$0.00	
						Tolls:	$0.00	
09/06/2006	00752900	Ronnie	,	Carl Daniel	$40.00			$65.00
23:32		704-525-5049	OHare International Airport	1400 Milwaukee Ave	NoPref	1 Passenger:		
			AMF OHARE, IL 60666	GLENVIEW, IL 60025	Private	Tip:	$10.00	
						Tolls:	$0.00	
						SUBTOTAL		$120.00

002-0005-6329013

CODE TO DELOITTE PROJECT

www.ohare-midway.com

Invoice Total **$120.00**

32042

(2)

ENTERED
OCT 3 0 2006

03201
V19374

Deloitte.

INVOICE

Deloitte Consulting LLP
Taxpayer ID No. 061454513
Billing Office:
NY-25 Broadway
25 Broadway
NEW YORK NY 10004

Billing Address:

Lawrence Schumacher
Utilities, Inc
2335 Sanders Road
NORTHBROOK IL 60062
USA

Date: October 17, 2006

Invoice Number: **8000297870**

Payment instructions:
Please reference all 10 digits of the invoice number with your check or wire transfer. You may also include copy of our invoice along with the payment.

Check payment mailing address:
DELOITTE CONSULTING LLP
PO Box 402901
ATLANTA GA 30384-2901
USA

Electronic payment submission information:
Bank Name:
ABA #: **REDACTED**
Account Name:
Account #:

002-0005-6329013

Payment Terms: Due and Payable Upon Receipt

For Professional Services Rendered.

Fees

Final invoice for professional services rendered in conjunction with System Selection project for the Utilities Inc. from September 11, 2006 through September 22, 2006.	$ 58,435.00

Expenses

Expenses	$ 8,702.00

2

Amount Due **$ 67,137.00**

All amounts represent USD

JWA

May include fees and expenses from affiliated and related entities.

V19374

Deloitte.

INVOICE

Deloitte Consulting LLP
Taxpayer ID No. 061454513
Billing Office:
NY-25 Broadway
25 Broadway
NEW YORK NY 10004

Billing Address:

Lawrence Schumacher
Utilities, Inc
2335 Sanders Road
NORTHBROOK IL 60062
USA

Date: October 17, 2006

Invoice Number: 8000297871

Payment instructions:
Please reference all 10 digits of the invoice number with your check or wire transfer. You may also include copy of our invoice along with the payment.

Check payment mailing address:
DELOITTE CONSULTING LLP
PO Box 402901
ATLANTA GA 30384-2901
USA

Electronic payment submission information:
Bank Name:
ABA #: REDACTED

Account Name:
Account #:

002-0005-6329013

Payment Terms: Due and Payable Upon Receipt

For Professional Services Rendered.

Fees

First invoice for professional services rendered in conjunction with Scoping & Planning Phase of the Systems Implementation project for Utilitites Inc. from September 25, 2006 through October 6, 2006.	$ 57,299.00

Expenses

Expenses	$ 891.00

2

Amount Due $ 58,190.00

All amounts represent USD

AVS

May include fees and expenses from affiliated and related entities.

034295

34295

ENTERED
NOV 2 7 2006

Deloitte.

INVOICE

V19374

Deloitte Consulting LLP
Taxpayer ID No. 061454513
Billing Office:
NY-25 Broadway
25 Broadway
NEW YORK NY 10004

Billing Address:

Lawrence Schumacher
Utilities, Inc
2335 Sanders Road
NORTHBROOK IL 60062

Date: October 31, 2006

Invoice Number: 8000308402

Payment Instructions:
Please reference all 10 digits of the invoice number with your check or wire transfer. You may also include copy of our invoice along with the payment.

Electronic payment submission information:
Bank Name:
ABA #:
Account Name:
Account #:
REDACTED

Check payment mailing address:
Deloitte Consulting LLP
PO Box 7247-6447
PHILADELPHIA PA 19170-6447
USA

Payment Terms: Due and Payable Upon Receipt

For Professional Services Rendered.

Fees

Progress billing for professional services rendered in conjunction with Scoping & Planning Phase of the Systems Implementation project for Utilities Inc. from October 9, 2006 through October 20, 2006.	$ 136,605.00

Expenses

Expenses	$ 13,528.00

Amount Due	**$ 150,133.00**

All amounts represent USD

2

002-0005-6329013

JNJ

May include fees and expenses from affiliated and related entities.

03449

34490

ENTERED
NOV 2 7 2006

V19374

Deloitte.

INVOICE

Deloitte Consulting LLP
Taxpayer ID No. 061454513
Billing Office:
NY-25 Broadway
25 Broadway
NEW YORK NY 10004

Billing Address:

Lawrence Schumacher
Utilities, Inc
2335 Sanders Road
NORTHBROOK IL 60062

Date: November 22, 2006

Invoice Number: 8000326569

Payment instructions:
Please reference all 10 digits of the invoice number with your check or wire transfer. You may also include copy of our invoice along with the payment.

Electronic payment submission information:
Bank Name: REDACTED
ABA #:
Account Name:
Account #:

Check payment mailing address:
Deloitte Consulting LLP
PO Box 7247-6447
PHILADELPHIA PA 19170-6447
USA

002-0005-6329013

Payment Terms: Due and Payable Upon Receipt

For Professional Services Rendered.

Fees

Progress billing for professional services rendered in conjunction with Financial and Operational Implementation project for Utilities Inc. from October 23, 2006 through November 3, 2006.	$ 144,460.00

Expenses

Expenses	$ 14,311.00

Amount Due **$ 158,771.00**

All amounts represent USD

2

May include fees and expenses from affiliated and related entities.

Deloitte.

INVOICE

Deloitte Consulting LLP
Taxpayer ID No. 061454513
Billing Office:
NY-25 Broadway
25 Broadway
NEW YORK NY 10004

Billing Address:

Lawrence Schumacher
Utilities, Inc
2335 Sanders Road
NORTHBROOK IL 60062

reference #
31262

Date: December 22, 2006

Invoice Number: **8000346887**

Payment instructions:
Please reference all 10 digits of the invoice number with your check or wire transfer. You may also include copy of our invoice along with the payment.

Electronic payment submission information:
Bank Name:
ABA #:
Account Name:
Account #:

REDACTED

Check payment mailing address:
Deloitte Consulting LLP
PO Box 7247-6447
PHILADELPHIA PA 19170-6447
USA

Payment Terms: Due and Payable Upon Receipt

For Professional Services Rendered.

Fees	
Progress billing for professional services rendered in conjunction with Scoping & Planning Phase of the Financial and Operational implementation project for Utilities Inc. from November 20, 2006 through December 1, 2006.	$ 105,118.00
Expenses	
Expenses	$ 8,485.00
Amount Due	**$ 113,603.00**

All amounts represent USD

May include fees and expenses from affiliated and related entities.

Deloitte.

INVOICE

Deloitte Consulting LLP
Taxpayer ID No. 061454513
Billing Office:
NY-25 Broadway
25 Broadway
NEW YORK NY 10004

Billing Address:

Lawrence Schumacher
Utilities, Inc
2335 Sanders Road
NORTHBROOK IL 60062

Reference #
37262

Date: December 22, 2006

Invoice Number: **8000346888**

Payment instructions:
Please reference all 10 digits of the invoice number with your check or wire transfer. You may also include copy of our invoice along with the payment.

Electronic payment submission information:
Bank Name:
ABA #:
Account Name: REDACTED
Account #:

Check payment mailing address:
Deloitte Consulting LLP
PO Box 7247-6447
PHILADELPHIA PA 19170-6447
USA

Payment Terms: Due and Payable Upon Receipt

For Professional Services Rendered.

Fees	
Progress billing for professional services rendered in conjunction with Design Phase of the Financial and Operational implementation project for Utilities Inc. from November 20, 2006 through December 1, 2006.	$ 43,527.00
Expenses	
Expenses	$ 4,141.00
Amount Due	**$ 47,668.00**

All amounts represent USD

May include fees and expenses from affiliated and related entities.

Deloitte.

INVOICE

Deloitte Consulting LLP
Taxpayer ID No. 061454513
Billing Office:
NY-25 Broadway
25 Broadway
NEW YORK NY 10004

Billing Address:

Lawrence Schumacher
Utilities, Inc
2335 Sanders Road
NORTHBROOK IL 60062

reference #
37262

Date: December 22, 2006

Invoice Number: **8000346889**

Payment instructions:
Please reference all 10 digits of the invoice number with your check or wire transfer. You may also include copy of our invoice along with the payment.

Electronic payment submission information:
Bank Name:
ABA #:
Account Name:
Account #:

REDACTED

Check payment mailing address:
Deloitte Consulting LLP
PO Box 7247-6447
PHILADELPHIA PA 19170-6447
USA

Payment Terms: Due and Payable Upon Receipt

For Professional Services Rendered.

Fees	
Progress billing for professional services rendered in conjunction with Scoping & Planning Phase of the Financial and Operational implementation project for Utilities Inc. from December 4, 2006 through December 15, 2006.	$ 76,310.00
Expenses	
Expenses	$ 7,830.00
Amount Due	**$ 84,140.00**

All amounts represent USD

May include fees and expenses from affiliated and related entities.

Deloitte.

INVOICE

Deloitte Consulting LLP
Taxpayer ID No. 061454513
Billing Office:
NY-25 Broadway
25 Broadway
NEW YORK NY 10004

Billing Address:

Lawrence Schumacher
Utilities, Inc
2335 Sanders Road
NORTHBROOK IL 60062

reference #
37262

Date: December 22, 2006

Invoice Number: **8000346890**

Payment instructions:
Please reference all 10 digits of the invoice number with your check or wire transfer. You may also include copy of our invoice along with the payment.

Electronic payment submission information:
Bank Name:
ABA #:
Account Name: **REDACTED**
Account #:

Check payment mailing address:
Deloitte Consulting LLP
PO Box 7247-6447
PHILADELPHIA PA 19170-6447
USA

Payment Terms: Due and Payable Upon Receipt

For Professional Services Rendered.

Fees	
Progress billing for professional services rendered in conjunction with Design Phase of the Financial and Operational implementation project for Utilities Inc. from December 4, 2006 through December 15, 2006.	$ 79,766.00
Expenses	
Expenses	$ 8,017.00
Amount Due	**$ 87,783.00**

All amounts represent USD

May include fees and expenses from affiliated and related entities.

038713
38718
38718

ENTERED
JAN 0 9 2007

FEDERAL EXPRESS 1/9/07 1:00 PM

V#: 00464
DATE: 1/3/2007
INVOICE #: 8-613-69906
INVOICE AMT: $131.64
TAX CODE: 2

80.00

002-0005- 6759006	$37.75
002-0005- 6329013	$35.05
031-0089- 6759006	$26.76
038-0750- 6759006	$16.04
069-0649- 6759006	$16.04
	$131.64

FedEx.

Invoice Number	Invoice Date	Account Number	Page
8-613-69906	Jan 03, 2007	0606-2634-0	1 of 6

FedEx Tax ID: 71-0427007

Billing Address:

UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Shipping Address:

UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Invoice Questions?
Contact FedEx Revenue Services
Phone: (800) 622-1147 M-F 7-6 (CST)
Fax: (800) 548-3020
Internet: www.fedex.com

Invoice Summary Jan 03, 2007

FedEx Express Services

Transportation Charges		145.50
Base Discount		-29.45
Special Handling Charges		15.59
Total Charges	USD $	131.64
TOTAL THIS INVOICE	**USD $**	**131.64**

You saved $29.45 in discounts this period!

Other discounts may apply.

FedEx.

Invoice Number	Invoice Date	Account Number	Page
8-613-69906	Jan 03, 2007	0606-2634-0	3 of 6

FedEx Express Shipment Summary By Reference

FedEx Express Shipments (Original)

Reference	Shipments	Rated Weight lbs.	Transportation Charges	Special Handling Charges	Ret Chg/Tax Credits/Other	Discounts	Total Charges
002 - 0005 - HR	2		31.60	2.84		-6.95	27.49
0099	2	3.0	29.75	2.76		-5.75	28.76
036-0750 -06RC	1		18.45	1.65		-4.06	16.04
069-0649	1		18.45	1.65		-4.06	16.04
MICROSOFT CONTRACT	1		11.80	1.06		-2.60	10.26
PROJECT PHOENIX	1	3.0	35.45	5.63		-6.03	35.05
Total FedEx Express	[illegible]	6.0	145.50	[illegible]		[illegible]	131.64

Total This Invoice **USD** **$131.64**

FedEx.

Invoice Number	Invoice Date	Account Number	Page
8-813-69906	Jan 03, 2007	0606-2634-0	4 of 6

FedEx Express Shipment Detail By Reference (Original)

Picked up: Dec 28, 2006 **Cust. Ref.: 002 - 0005 - HR** **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.50% to this shipment.
- Distance Based Pricing, Zone 4

USAB		Sender	Recipient	
Tracking ID	868902918097	J SILVEY	JACQUELYN CLARK	
Service Type	FedEx Priority Overnight	UTILITIES INC	THE PRINCETON RETIREMENT GROUP	
Package Type	FedEx Envelope	2335 SANDERS RD	1201 PEACHTREE ST 2200 400 COL	
Zone	04	NORTHBROOK IL 60062-6108 US	ATLANTA GA 30361 US	
Packages	1			
Rated Weight	N/A			
Delivered	Dec 29, 2006 09:29	Transportation Charge		17.90
Svc Area	A1	Fuel Surcharge		1.61
Signed By	R.SMITH	Discount		-3.94
FedEx Use	038222116/0000208/_	Total Charge	USD	$15.57

Picked up: Dec 28, 2006 **Cust. Ref.: 002 - 0005 - HR** **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.50% to this shipment.
- Distance Based Pricing, Zone 2
- 1st attempt Dec 29, 2006 at 08:19 AM.
- Package Delivered to Recipient Address - Release Authorized

USAB		Sender	Recipient	
Tracking ID	868902918101	J SILEY	ROBERT WADDICK	
Service Type	FedEx Priority Overnight	UTILITIES INC	JP MORGAN	
Package Type	FedEx Envelope	2335 SANDERS RD	227 W MONROE ST FL 24 ILL-0773	
Zone	02	NORTHBROOK IL 60062-6108 US	CHICAGO IL 60606 US	
Packages	1			
Rated Weight	N/A			
Delivered	Dec 29, 2006 09:50	Transportation Charge		13.70
Svc Area	A1	Discount		-3.01
Signed By	12152230	Fuel Surcharge		1.23
FedEx Use	038222116/0000166/02	Total Charge	USD	$11.92

002 - 0005 - HR Reference Subtotal USD $27.49

Dropped off: Dec 28, 2006 **Cust. Ref.: 0099** **Ref. #2:**
Payor: Shipper **Ref. #3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.50% to this shipment.
- Distance Based Pricing, Zone 2
- Package sent from: 46360 zip code
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Pak was rated as Customer Packaging.

USAB		Sender	Recipient	
Tracking ID	868016274151	CHRIS MONTGOMERY	PHYLLIS LAPPINO	
Service Type	FedEx Standard Overnight	UTILITIES INC	UTILITIES INC	
Package Type	Customer Packaging	2335 SANDERS RD	2335 SANDERS RD	
Zone	02	NORTHBROOK IL 60062-6108 US	NORTHBROOK IL 60062 US	
Packages	1			
Rated Weight	3.0 lbs, 1.4 kgs			
Delivered	Dec 29, 2006 10:20	Transportation Charge		16.00
Svc Area	A1	Discount		-2.72
Signed By	N.PAULE	Fuel Surcharge		1.53
FedEx Use	038207957/0001283/_	Total Charge	USD	$14.81

FedEx

Invoice Number	Invoice Date	Account Number	Page
8-613-89906	Jan 03, 2007	0606-2634-0	5 of 6

Dropped off: Dec 28, 2006 Cust. Ref.: 0099 Ref. #2:
Payer: Shipper Ref. #3:
- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.50% to this shipment.
- Distance Based Pricing, Zone 3
- Package sent from: 46360 zip code

		Sender	Recipient
USAB			
Tracking ID	858016370972	CHRIS MONTGOMERY	MATT SMITH
Service Type	FedEx Standard Overnight	UTILITIES INC	STRAND ASSOCIATES
Package Type	FedEx Envelope	2335 SANDERS RD	629 WASHINGTON ST
Zone	03	NORTHBROOK IL 60062-6108 US	COLUMBUS IN 47201 US
Packages	1		
Rated Weight	N/A		
Delivered	Dec 29, 2006 11:05	Transportation Charge	13.76
Svc Area	A2	Discount	-3.03
Signed By	B.MATLOCK	Fuel Surcharge	1.23
FedEx Use	036207957/0000211/_	Total Charge USD	$11.96

0099 Reference Subtotal USD $26.76

Picked up: Dec 28, 2006 Cust. Ref.: 036-0750 -06RC Ref. #2:
Payer: Shipper Ref. #3:
- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.50% to this shipment.
- Distance Based Pricing, Zone 5

		Sender	Recipient
USAB			
Tracking ID	856902918075	K WEEKS	MICHELLE CROSBY
Service Type	FedEx Priority Overnight	UTILITIES INC	JONES WALKER WAECHTER POITEVEN
Package Type	FedEx Envelope	2335 SANDERS RD	8555 UNITED PLAZA BLVD-FOUR UN
Zone	05	NORTHBROOK IL 60062-6108 US	BATON ROUGE LA 70809 US
Packages	1		
Rated Weight	N/A		
Delivered	Dec 29, 2006 09:52	Transportation Charge	18.45
Svc Area	A2	Fuel Surcharge	1.65
Signed By	T.GRASOLA	Discount	-4.06
FedEx Use	036222118/0000219/_	Total Charge USD	$16.04

036-0750 -06RC Reference Subtotal USD $16.04

Picked up: Dec 28, 2006 Cust. Ref.: 069-0649 Ref. #2:
Payer: Shipper Ref. #3:
- Fuel Surcharge - FedEx has applied a fuel surcharge of 11.50% to this shipment.
- Distance Based Pricing, Zone 5

		Sender	Recipient
USAB			
Tracking ID	856902916933	PHYLLIS LUPPINO	BRYAN GONGRE
Service Type	FedEx Priority Overnight	UTILITIES INC	UTILITIES INC OF FLORIDA
Package Type	FedEx Envelope	2335 SANDERS RD	200 WEATHERSFIELD AVE
Zone	05	NORTHBROOK IL 60062-6108 US	ALTAMONTE SPRINGS FL 32714 US
Packages	1		
Rated Weight	N/A		
Delivered	Dec 29, 2006 09:55	Transportation Charge	18.45
Svc Area	A2	Discount	-4.06
Signed By	F.TROVINGER	Fuel Surcharge	1.65
FedEx Use	036222118/0000219/_	Total Charge USD	$16.04

069-0649 Reference Subtotal USD $16.04

FedEx.

Invoice Number	Invoice Date	Account Number	Page
8-613-69906	Jan 03, 2007	0606-2634-0	6 of 6

Picked up: Dec 22, 2006 Cust. Ref.: MICROSOFT CONTRACT Ref. #2:
Payor: Shipper Ref. #3:
• Fuel Surcharge - FedEx has applied a fuel surcharge of 11.50% to this shipment.
• Distance Based Pricing, Zone 2

		Sender	Recipient	
USAB		ERICA BERLET	ANDREW CIESLAK	
Tracking ID	869902918031	UTILITIES INC	CDW	
Service Type	FedEx Standard Overnight	2335 SANDERS RD	120 S RIVERSIDE 9TH FL	
Package Type	FedEx Envelope	NORTHBROOK IL 60062-6108 US	CHICAGO IL 60606 US	
Zone	02			
Packages	1			
Rated Weight	N/A			
Delivered	Dec 26, 2006 09:42	Transportation Charge		11.60
Svc Area	A1	Discount		-2.60
Signed By	J.ONEILL	Fuel Surcharge		1.06
FedEx Use	035625728/0000200/_	Total Charge	USD	$10.26

MICROSOFT CONTRACT Reference Subtotal USD $10.26

Picked up: Dec 22, 2006 Cust. Ref.: PROJECT PHOENIX Ref. #2:
Payor: Shipper Ref. #3:
• Fuel Surcharge - FedEx has applied a fuel surcharge of 11.50% to this shipment.
• Distance Based Pricing, Zone 8
• FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

		Sender	Recipient	
USAB		DANIEL DELGADO	TEREZ TONEFF	
Tracking ID	869902918064	UTILITIES INC	SPL WORLD GROUP INC	
Service Type	FedEx Standard Overnight	2335 SANDERS RD	525 MARKET STREET 33RD FL	
Package Type	FedEx Box	NORTHBROOK IL 60062-6108 US	SAN FRANCISCO CA 94105 US	
Zone	08			
Packages	1			
Rated Weight	3.0 lbs, 1.4 kgs	Transportation Charge		35.45
Delivered	Dec 26, 2006 11:12	Fuel Surcharge		3.39
Svc Area	A1	Direct Signature		2.25
Signed By	LSMITH	Discount		-6.03
FedEx Use	035625728/0001415/_	Total Charge	USD	$35.05

PROJECT PHOENIX Reference Subtotal USD $35.05

Total FedEx Express USD $131.64

41150

FEB 0 7 2007

FEDERAL EXPRESS 2/5/07 1:43 PM

V#: 00464
DATE: 1/31/2007
INVOICE #: 8-662-50471
INVOICE AMT: $242.98
TAX CODE: 2

$0.00

002-0005- 6759006	$43.53
002-0005- 6329013	$36.71
024-0090- 6759006	$10.18
031-0099- 6759006	$8.96
060-0280- 6759006	$10.63
070-0298- 6759006	$32.47
080-0500- 1869017	$10.18
080-0500- 6759006	$27.45
090-0600- 6759006	$8.81
093-0006- 6759006	$13.95
135-0935- 6759006	$40.11
~~140-0140- 6759006~~	
	$242.98

FedEx.

Invoice Number	Invoice Date	Account Number	Page
8-662-50471	Jan 31, 2007	0806-2634-0	1 of 9

FedEx Tax ID: 71-0427007

Billing Address:

UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Shipping Address:

UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Invoice Questions?
Contact FedEx Revenue Services
Phone: (800) 622-1147 M-F 7-6 (CST)
Fax: (800) 548-3020
Internet: www.fedex.com

Invoice Summary Jan 31, 2007

FedEx Express Services

Transportation Charges		268.10
Base Discount		-49.78
Special Handling Charges		24.66
Total Charges	USD $	242.98
TOTAL THIS INVOICE	**USD $**	**242.98**

You saved $49.78 in discounts this period!

Other discounts may apply.

FedEx.

Invoice Number	Invoice Date	Account Number	Page
8-662-50471	Jan 31, 2007	0606-2634-0	8 of 9

FedEx Express Shipment Summary By Reference

FedEx Express Shipments (Original)

Reference	Shipments	Net Weight (lbs)	Transportation Charges	Surcharges	Rebates/Discounts	Total Charges
NO REFERENCE INFORMATION	1		9.85	0.78	-1.67	8.96
9099	1	1.0	9.85	0.78	-1.67	8.96
070-0298	1		17.60	1.30	-3.87	15.03
080-0500 2006 RC	1		19.50	1.44	-4.29	16.65
080-0500-1863017 06-RC	1		11.20	0.88	-1.90	10.18
080-0500-CONTIG EXT WINS	1	1.0	30.20	2.38	-5.13	27.45
090-0600	1		9.70	0.76	-1.65	8.81
CORPORATE ADMIN	2	1.0	19.70	1.56	-3.34	17.92
EE INFO-BERMUDA WATER AZ	1	3.0	42.45	4.88	-7.22	40.11
EMPLOYEE INFO/BIO TECH/N	1	8.0	15.35	1.21	-2.61	13.95
EMPLOYEE INFO/CW/S/COLUM	1		17.60	3.71	-3.87	17.44
PHOENIX	1		17.60	1.30	-3.87	15.03
PROJECT PHOENIX	1	1.0	23.85	1.88	-4.05	21.68
TWIN LAKES UI	1		12.45	0.92	-2.74	10.63
UIF 00 090	1	1.0	11.20	0.88	-1.90	10.18
Total FedEx Express	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

Total This Invoice **USD** **$242.98**

FedEx Express Shipment Detail By Reference (Original)

- Fuel Surcharge - FedEx has applied a fuel surcharge of 9.50% to this shipment.
- Distance Based Pricing, Zone 2

		Sender	Recipient		
USAB					
Tracking ID	859902918860	HOLLY ROTH	SAMANTHA LESNIAK		
Service Type	FedEx 2Day	UTILITIES INC	ROSCOE		
Package Type	FedEx Envelope	2335 SANDERS RD	3535 W HARRISON ST		
Zone	02	NORTHBROOK IL 60062-6108 US	CHICAGO IL 60624 US		
Packages	1				
Rated Weight	N/A				
Delivered	Jan 23, 2007 08:56	Transportation Charge			9.65
Svc Area	A1	Discount			-1.67
Signed By	D.WHITE	Fuel Surcharge			0.78
FedEx Use	002223833/0061108/_	Total Charge		USD	$8.96

NO REFERENCE INFORMATION Reference Subtotal USD $8.96

- Fuel Surcharge - FedEx has applied a fuel surcharge of 9.50% to this shipment.
- Distance Based Pricing, Zone 2
- Package sent from: 46360 zip code
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

		Sender	Recipient		
USAB					
Tracking ID	859930362512	CHRIS MONTGOMERY	PHYLLIS LUPPINO		
Service Type	FedEx 2Day	UTILITIES INC	UTILITIES INC		
Package Type	FedEx Pak	2335 SANDERS RD	2335 SANDERS RD		
Zone	02	NORTHBROOK IL 60062-6108 US	NORTHBROOK IL 60062 US		
Packages	1				
Rated Weight	1.0 lbs, 0.5 kgs				
Delivered	Jan 26, 2007 10:15	Transportation Charge			9.65
Svc Area	A1	Fuel Surcharge			0.78
Signed By	A.CONSTABLE	Discount			-1.67
FedEx Use	002411498/8005560/_	Total Charge		USD	$8.96

0099 Reference Subtotal USD $8.96

- Fuel Surcharge - FedEx has applied a fuel surcharge of 9.50% to this shipment.
- Distance Based Pricing, Zone 6

		Sender	Recipient		
USAB					
Tracking ID	859903319358	UTILITIES INC	GLORIA STRATAKOS		
Service Type	FedEx Standard Overnight	2335 SANDERS RD	CAROLINA WATER SERVICE		
Package Type	FedEx Envelope	NORTHBROOK IL 60062-6108 US	110 QUEEN PKWY		
Zone	05		WEST COLUMBIA SC 29169 US		
Packages	1				
Rated Weight	N/A				
Delivered	Jan 23, 2007 11:47	Transportation Charge			17.00
Svc Area	A1	Discount			-3.67
Signed By	N.MITCHELL	Fuel Surcharge			1.30
FedEx Use	002223833/0000239/_	Total Charge		USD	$15.03

070-0298 Reference Subtotal USD $15.03

FedEx

Invoice Number	Invoice Date	Account Number	Page
8-662-50471	Jan 31, 2007	0606-2634-0	5 of 9

[redacted]

- Fuel Surcharge - FedEx has applied a fuel surcharge of 9.50% to this shipment.
- Distance Based Pricing, Zone 5

USAB

Tracking ID	858902918899
Service Type	FedEx Priority Overnight
Package Type	FedEx Envelope
Zone	05
Packages	1
Rated Weight	N/A
Delivered	Jan 25, 2007 10:21
Svc Area	A1
Signed By	M.FRANCIS
FedEx Use	002423468/0000219/_

Sender
LOWELL M YAR JR
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108 US

Recipient
KATHY LOWELL
KUNTON & WILLIAMS LLP
421 FAYETTEVILLE ST STE 1400
RALEIGH NC 27601 US

Transportation Charge	
Fuel Surcharge	19.50
Discount	1.44
Total Charge	-4.29
USD	$16.65

080-0500 2006 RC Reference Subtotal USD $16.65

[redacted]

- Fuel Surcharge - FedEx has applied a fuel surcharge of 9.50% to this shipment.
- Distance Based Pricing, Zone 5

USAB

Tracking ID	858902918890
Service Type	FedEx 2Day
Package Type	FedEx Envelope
Zone	05
Packages	1
Rated Weight	N/A
Delivered	Jan 29, 2007 09:46
Svc Area	A2
Signed By	M.MCLEOD
FedEx Use	002822868/0001111/_

Sender
LENA SUNARDIO
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108 US

Recipient
KATHERINE FERNALD
PUBLIC STAFF ACCOUNTING DIVISI
4326 MAIL SERVICE CENTER
RALEIGH NC 27699 US

Transportation Charge	
Discount	11.20
Fuel Surcharge	-1.07
Total Charge	0.05
USD	$10.18

080-0500-1863017 06-RC Reference Subtotal USD $10.18

[redacted]

- Fuel Surcharge - FedEx has applied a fuel surcharge of 9.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB

Tracking ID	858902918877
Service Type	FedEx Priority Overnight
Package Type	FedEx Pak
Zone	05
Packages	1
Rated Weight	1.0 lbs, 0.5 kgs
Delivered	Jan 24, 2007 09:54
Svc Area	A2
Signed By	S.JONES
FedEx Use	002324020/0001652/_

Sender
JOSEPH G MISCHIK
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108 US

Recipient
MS RENNE VANE
NORTH CAROLINA UTILITIES COMMI
4325 MAIL SERVICE CTR
RALEIGH NC 27699 US

Transportation Charge	
Discount	30.20
Fuel Surcharge	-5.13
Total Charge	2.38
USD	$27.45

080-0500-CONTIG EXT WINS Reference Subtotal USD $27.45

[redacted]

• Fuel Surcharge - FedEx has applied a fuel surcharge of 9.50% to this shipment.
• Distance Based Pricing, Zone 6

		Sender	Recipient	
USAB		NANCY LUPPINO	PARAMOUNT POWER/DIESEL ENERGY	
Tracking ID	856902917193	UTILITIES INC	7656 126TH AVE N STE H	
Service Type	FedEx Express Saver	2336 SANDERS RD	LARGO FL 33773 US	
Package Type	FedEx Envelope	NORTHBROOK IL 60062-6108 US		
Zone	05			
Packages	1			
Rated Weight	N/A			
Delivered	Jan 29, 2007 14:28	Transportation Charge		8.70
Svc Area	A1	Fuel Surcharge		0.76
Signed By	P.CIMICHI	Discount		-1.65
FedEx Use	0026226867/0000832/_	Total Charge	USD	$8.81

090-0600 Reference Subtotal USD $8.81

[redacted]

• Fuel Surcharge - FedEx has applied a fuel surcharge of 9.50% to this shipment.
• Distance Based Pricing, Zone 2
• FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

		Sender	Recipient	
USAB		HOLLY ROTH	LISA THOMAS	
Tracking ID	856902918708	UTILITIES INC	WINSTON & STRAWN	
Service Type	FedEx 2Day	2336 SANDERS RD	35 W WACKER DR	
Package Type	FedEx Pak	NORTHBROOK IL 60062-6108 US	CHICAGO IL 60601 US	
Zone	02			
Packages	1			
Rated Weight	1.0 lbs, 0.5 kgs			
Delivered	Jan 29, 2007 08:44	Transportation Charge		9.85
Svc Area	A1	Fuel Surcharge		0.78
Signed By	B.WEST	Discount		-1.67
FedEx Use	0026226867/0005080/_	Total Charge	USD	$8.96

[redacted]

• Fuel Surcharge - FedEx has applied a fuel surcharge of 9.50% to this shipment.
• Distance Based Pricing, Zone 2

		Sender	Recipient	
USAB		HOLLY ROTH	CUSTOM SPECIALTY PROMOTIONS	
Tracking ID	856902918719	UTILITIES INC	593 NORTH WOLF RD	
Service Type	FedEx 2Day	2335 SANDERS RD	WHEELING IL 60090 US	
Package Type	FedEx Envelope	NORTHBROOK IL 60062-6108 US		
Zone	02			
Packages	1			
Rated Weight	N/A			
Delivered	Jan 29, 2007 12:03	Transportation Charge		9.85
Svc Area	A1	Fuel Surcharge		0.78
Signed By	D.SMOLENSKY	Discount		-1.67
FedEx Use	0026226867/0001106/_	Total Charge	USD	$8.96

CORPORATE ADMIN Reference Subtotal USD $17.92

FedEx.

Invoice Number	Invoice Date	Account Number	Page
8-662-50471	Jan 31, 2007	0606-2634-8	7 of 9

Picked up: Jan 29, 2007 [illegible] EE INFO-BERMUDA WATER AZ [illegible]
Payor Shipper [illegible] Ref [illegible]

- Fuel Surcharge - FedEx has applied a fuel surcharge of 9.50% to this shipment.
- Distance Based Pricing, Zone 7
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 3.0 lbs., 13"x 10" x 4", divided by 194.

USAB		Sender	Recipient		
Tracking ID	868902918215	PAM MUMO	DEBBIE FIELDS		
Service Type	FedEx Priority Overnight	UTILITIES INC	BERMUDA WATER CO		
Package Type	Customer Packaging	2335 SANDERS RD	4544 HWY 95		
Zone	07	NORTHBROOK IL 60062-6108 US	BULLHEAD CITY AZ 86426 US		
Packages	1				
Actual Weight	2.0 lbs, 0.9 kgs				
Rated Weight	3.0 lbs, 1.4 kgs	Transportation Charge			42.65
Delivered	Jan 29, 2007 15:00	Fuel Surcharge			3.48
Svc Area	PM	Discount			-7.22
Signed By	M.SMITH	Delivery Area Surcharge-Commercial			1.40
FedEx Use	002622686/0001596/_	Total Charge		USD	$40.11

EE INFO-BERMUDA WATER AZ Reference Subtotal USD $40.11

Picked up: Jan 24, 2007 [illegible] EE INFO/BIO TECH/N [illegible]
Payor Shipper [illegible] Ref [illegible]

- Fuel Surcharge - FedEx has applied a fuel surcharge of 9.50% to this shipment.
- Business Closed or Adult Recipient Unavailable - Delivery Not Completed.
- Distance Based Pricing, Zone 4
- 1st attempt Jan 25, 2007 at 01:25 PM.
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

USAB		Sender	Recipient		
Tracking ID	868902918329	JOYCE GUIDICE	PAT OAKS		
Service Type	FedEx 2Day	UTILITIES INC	BIO TECH INC		
Package Type	Customer Packaging	2335 SANDERS RD	8831 OLD DOWD RD		
Zone	04	NORTHBROOK IL 60062-6108 US	CHARLOTTE NC 28216 US		
Packages	1				
Rated Weight	8.0 lbs, 3.6 kgs				
Delivered	Jan 26, 2007 14:50	Transportation Charge			16.36
Svc Area	A1	Discount			-2.61
Signed By	P.OAKS	Fuel Surcharge			1.21
FedEx Use	002324020/0006024/_	Total Charge		USD	$13.95

EMPLOYEE INFO/BIO TECH/N Reference Subtotal USD $13.95

Picked up: Jan 22, 2007 [illegible] EE INFO/BIO TECH/N [illegible]
Payor Shipper [illegible] Ref [illegible]

- Fuel Surcharge - FedEx has applied a fuel surcharge of 9.50% to this shipment.
- Distance Based Pricing, Zone 5
- Package Delivered to Recipient Address - Release Authorized

USAB		Sender	Recipient
Tracking ID	868902918316	PAM MUMO	BRIGHT A ELLINGER
Service Type	FedEx Standard Overnight	UTILITIES INC	209 ROBBIE RD
Package Type	FedEx Envelope	2335 SANDERS RD	LEXINGTON SC 29073 US
Zone	05	NORTHBROOK IL 60062-6108 US	

FedEx

Invoice Number	Invoice Date	Account Number	Page
8-662-50471	Jan 31, 2007	0606-2634-0	8 of 9

Tracking ID 856902918318 continued

Packages	1			
Rated Weight	N/A	Transportation Charge		17.60
Delivered	Jan 29, 2007 11:17	Discount		-3.87
Svc Area	A2	Residential Delivery		2.20
Signed By	999999999999	Fuel Surcharge		1.51
FedEx Use	002622686/0000233/02	Total Charge	USD	$17.44

EMPLOYEE INFO/CWS/COLUMB Reference Subtotal USD $17.44

- Fuel Surcharge - FedEx has applied a fuel surcharge of 9.50% to this shipment.
- Distance Based Pricing, Zone 5

		Sender	Recipient
USAB			
Tracking ID	856902918603	DANNY DELGADO	PETER SAJEWSKI
Service Type	FedEx Standard Overnight	UTILITIES INC	IPSOFT INC
Package Type	FedEx Envelope	2335 SANDERS RD	17 STATE ST
Zone	05	NORTHBROOK IL 60062-6108 US	NEW YORK CITY NY 10004 US
Packages	1		
Rated Weight	N/A		
Delivered	Jan 26, 2007 11:02	Transportation Charge	17.60
Svc Area	A1	Discount	-3.87
Signed By	M.MARGOT	Fuel Surcharge	1.30
FedEx Use	002623383/0000233/_	Total Charge USD	$15.03

PHOENIX Reference Subtotal USD $15.03

- Fuel Surcharge - FedEx has applied a fuel surcharge of 9.50% to this shipment.
- Distance Based Pricing, Zone 4
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- Package Delivered to Recipient Address - Release Authorized
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Envelope was rated as FedEx Pak.

		Sender	Recipient
USAB			
Tracking ID	856902918682	NICK GALLAGHER	KRISTINE BROWN
Service Type	FedEx Standard Overnight	UTILITIES INC	GLOBAL CROSSING CHANNEL PARTNE
Package Type	FedEx Pak	2335 SANDERS RD	1120 PITTSFORD VICTOR RD
Zone	04	NORTHBROOK IL 60062-6108 US	PITTSFORD NY 14534 US
Packages	1		
Rated Weight	1.0 lbs, 0.5 kgs		
Delivered	Jan 29, 2007 14:38	Transportation Charge	23.85
Svc Area	A1	Discount	-4.05
Signed By	Z3421004	Fuel Surcharge	1.88
FedEx Use	002622686/0001327/02	Total Charge USD	$21.68

PROJECT PHOENIX Reference Subtotal USD $21.68

- Fuel Surcharge - FedEx has applied a fuel surcharge of 9.50% to this shipment.
- Distance Based Pricing, Zone 2

		Sender	Recipient
USAB			
Tracking ID	856902918914	A FRIEDMAN	CHARLES ALEXANDER
Service Type	FedEx Standard Overnight	UTILITIES INC	TWIN LAKES
Package Type	FedEx Envelope	2335 SANDERS RD	9201 E 123RD AVE
Zone	02	NORTHBROOK IL 60062-6108 US	CROWN POINT IN 46307 US

FedEx.

Invoice Number	Invoice Date	Account Number	Page
8-662-50471	Jan 31, 2007	0606-2634-0	9 of 9

Tracking ID 868902918914 continued

Packages	1			
Rated Weight	N/A			
Delivered	Jan 29, 2007 10:40	Transportation Charge		12.45
Svc Area	AA	Discount		-2.74
Signed By	M.MILLER	Fuel Surcharge		0.92
FedEx Use	002622686/0000200/_	Total Charge	USD	$10.63

TWIN LAKES UI Reference Subtotal USD $10.63

- Fuel Surcharge - FedEx has applied a fuel surcharge of 9.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Envelope was rated as FedEx Pak.

		Sender	Recipient	
USAB				
Tracking ID	868902918903	AVELINA FRIEDMAN	FL PUBLIC SERVICE COMM	
Service Type	FedEx 2Day	UTILITIES INC	2540 SHUMARD OAK BLVD	
Package Type	FedEx Pak	2335 SANDERS RD	TALLAHASSEE FL 32399 US	
Zone	05	NORTHBROOK IL 60062-6109 US		
Packages	1			
Rated Weight	1.0 lbs, 0.5 kgs			
Delivered	Jan 29, 2007 09:03	Transportation Charge		11.20
Svc Area	A2	Discount		-1.90
Signed By	S.CALHOUN	Fuel Surcharge		0.88
FedEx Use	002622686/0000048/_	Total Charge	USD	$10.18

UIF 00 090 Reference Subtotal USD $10.18

Total FedEx Express USD $242.98

40845

40846

ENTERED
FEB 0 6 2007

LASHUA, MARTIN

Vendor 739 Invoice# 10/21-1/26/07

Date 1/26/2007 Amount $1,437.24

2

080-0500-6501030	$25.02
080-0500-7758370	$248.26
080-0891-6759410	$80.00
080-0891-6759416	$165.00
080-0896-6205003	~~$405.86~~
083-0800-6501040	$108.20
085-0545-6501040	$51.60
120-0920-6501040	$56.60
080-0500-6501040	~~$295.90~~
090-0500-1963017	206.96
Total	~~$1,437.24~~
082-0000-6501019	197.30

CAH

1,50

CAH

CAH

2/1/07

UTILITIES, INC.

BUSINESS EXPENSE REPORT

NAME: Martin Lashua

FROM: 10/21/2006 TO: 1/26/2007

Date	Amount		Paid To	Description of Expense or Activity, Persons Involved
	Meals	Other		
October 21, 2006		35.00	WPCSOCC	Wastewater Certification Renewal fee for 2007
November 16, 2006		10.00	NCWOA	NCWOA Membership renewal dues for year 2007
December 14, 2006		1.50	Wall St Parking Garage	Meeting with Chattooga Ridge Developer - Asheville, NC
December 15, 2006		120.00	NCWTFO Certification Bd	Water Certificate Renewal fees for 2007
December 18, 2006		16.08	Northern Tools	Truck #0319 Trailer Hitch
December 19, 2006		8.94	Advance Auto Parts	Light bulbs for Trailers
December 21, 2006	5.65		Arby's	Lunch for Atlanta trip to drop off generator for trailer mounting
December 28, 2006		513.30	DMV-Charlotte	Renewal stickers for Truck # 0201, 9916, 0040, 0506, 0039, 0414, 0631, 0347, 0331, 0330,
				Trailer - AW46534
January 23, 2007	175.62		Sagebrush Steakhouse	Dinner (Bart, Rex, Robbie, Hedy, Patsy, Trele, Darrell, Randy, Rom)CWS of NC NCUC rate case prep
January 24, 2007	66.98		Stone Ridge Tavern	Lunch For Rick Durham, Doug C., Beverly G., Josh, David M., Martin L.
January 24, 2007		104.26	Hampton Inn	Boone, NC Public Hearing CWS of NC Rate Case
January 25, 2007		102.60	Homewood Suites	Asheville Public Hearing CWS of NC Rate Case
January 25, 2007		80.00	NCAAWWA-WEA	NCAWWA-WEA 2007 Seminar Registration - Certification Continuing Ed.
January 26, 2007		197.30	U.S. Airways	Flight for Northbrook Corporate Meeting 2/20-2/23/07.
TOTALS	$248.26	$1,188.98		

GRAND TOTAL: $1,437.24

Martin Lashua 1/30/07

2/1/07

AMANO

~~WALL ST PARKING GARAGE~~
Asheville NC

Fee Computer Number:	3
Cashier:	Mark ID #282
Transaction Number:	28
Entered:	12/14/08 08:18
Exited:	12/14/08 11:23
Ticket #78482	Dispenser #5
Rate:	Area 1
Total Fee:	$1.50
Cash:	$1.50

Thank You

Chattooga Ridge Developer meeting

SAGEBRUSH STEAKHOUSE
1111 HIGHWAY 105
BOONE NC 28607
828-265-9888

Term ID: 77792838 Ref #: 0000
Server ID: 68

Sale

[redacted]

MASTERCARD Entry Method: Swiped

Amount: $ 175.62
Tip: ~~35.00~~
Total: ~~[illegible]~~

01/23/07 18:03:25
Inv #: 000042 Appr Code: 023148
Batch#: 000270

Customer Copy

ASK YOUR SERVER ABOUT

Lightbulbs for trailers

Advance Auto Parts

We're ready in Advance.

Store # 06022
(704) 598-8578
2726 West Sugar Creek Road
Charlotte NC 28262
12/19/2006 18:[illegible] REG 03
Cashier: Joseph [illegible]

ITEM	QTY	PRICE	TOTAL
CONNECTOR PROTCTR 0.14	7160196		
[illegible]	1@	$0.98	$0.98
BULB SYLVANIA-LONGLIFE	5081890		
1157LL	1@	$3.68	$3.68
BULB SYLVANIA-LONGLIFE	5081890		
1157LL	1@	$3.68	$3.68
Sub Total			$8.34
Tax 6022 @	7.25%		$0.60
Total			$8.94
Cash			$20.00
CHANGE ****>			11.06

Scan to RETURN items

X752310034014

Transaction #4014
Thank you for shopping at Advance Auto Parts

WARRANTY INFORMATION AVAILABLE AT STORE
RECEIPT REQUIRED FOR RETURNS

Visit us at www.advanceautoparts.com

CUSTOMER COPY

ARBY'S
#5659
JEFFERSON

1 CHK BLU:	3.79
1 MD COKE	1.49
TXTL	.37
TOTL	5.65
CASH	6.00
CHNG	.35

CSHR CHINDE
No0068 15:56 #015 DEC.21'06 REG0002

lunch
Atlanta trip

Lunch Rick D., Doug C., Beverly G., Josh, David M., martin L.
6 people

STONE RIDGE
TAVERN

828-665-3333

0026 69 #Party 6
TABITHA K ...rCk: 1 12:03p 01/24/07

4 Sweet Tea	7.56
1 Diet Coke	1.89
1 Pita Sandwich	6.50
1 BLT	7.00
1 Reuben	8.50
1 Fettucini Alf, $add gr chix	11.00
1 Hamburger Steak	8.00
1 Turkey Wrap	6.00
1 Water	0.00
Sub Total:	52.45
Tax:	3.54
Sub Total:	55.99
01/24 12:39p TOTAL:	55.99

Thank you for joining us!

Thanks!

$11 tip
$66.99 total
Tabitha

truck 03,9
trailer hitch

Northern Tool & Equipment Co.
9401 Statesville Road
Charlotte, NC 28269
(704)494-0980

STORE: 00505 REGISTER: 002
CASHIER: rd
ASSOCIATE: 00000000006

BALL MOUNT 0 RISE 2 DRO	14.99
33043 1 @ 14.99	
SUBTOTAL	14.99
SALES TAX	1.09
TOTAL	16.08
AMOUNT TENDERED	
Cash	20.28
TOTAL PAYMENT	20.28
CHANGE	4.20

SALES TAX ANALYSIS

CODE	RATE%	TAXABLE	TAX
LOCAL	7.25000	14.99	1.09

TRN#: 86915 12/18/2006 :42 PM

Thank you for shopping at Northern.

Visit us at NorthernTool.com
Over 15,000 products on-line

EFFECTIVE 6
WE HAVE ... IRS
Monday thro... ... 11 9...

Hampton

1075 HWY 105
BOONE, NC 28607
TELEPHONE (828) 264-0077 FAX (828) 264-4600

official sponsor u.s. olympic team

USA

LASHUA, MARTIN
14623 AUTUMNCREST RD
SUITE 101
HUNTERSVILLE, NC 28078
US

name
address

room number: 309/KXTD
arrival date: 01/23/07 4:36PM
departure date: 01/24/07

adult/child: 1/0
room rate: 95.00

If the debit/credit card you are using for check-in is attached to a bank or checking account, a hold will be placed on the account for the full anticipated dollar amount to be owed to the hotel, including estimated incidentals, through your date of check-out and such funds will not be released for 72 business hours from the date of check-out or longer at the discretion of your financial institution.

RATE PLAN: [redacted] LVO
AL: US #9X50000
BONUS AL: CAR:

CONFIRMATION NUMBER : 85148917

01/24/07 PAGE 1

Rates subject to applicable sales, occupancy or other taxes. Please do not leave any money or items of value unattended in your room. A safety deposit box is available for you in the lobby. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company or association fails to pay for any part or the full amount of these charges. I have requested weekday delivery of USA TODAY. If refused, a credit of $.75 will be applied to my account. In the event of an emergency, I, or someone in my party, require special evacuation due to a physical disability. Please indicate yes by checking here: ☐

signature:

date	reference	description	amount
01/23/07	698801	GUEST ROOM	$95.00
01/23/07	698801	STATE TAX	$6.41
01/23/07	698801	OCCUPANCY TAX	$2.85
		WILL BE SETTLED TO MC *9335	$104.26
		EFFECTIVE BALANCE OF	$0.00

EXPENSE REPORT SUMMARY

	01/23/07	STAY TOTAL
ROOM & TAX	$104.26	$104.26
DAILY TOTAL	$104.26	$104.26

PAID

Boone Public hearing
CWS of NC rate case

Hilton HHonors (R) stays post to your account within 72 hours of checkout. To check your earnings for this stay or any other stay at more then 2,700 hotels worldwide visit www.hiltonhhonors.com

Hit the road this weekend and take time out for you! Visit family, friends and just take time to play. Visit hamptoninn.com or call 1-800-HAMPTON.

account no.	date of charge	folio/check no.
		195132 A
card member name	authorization	initial
establishment no. and location — establishment agrees to transmit to card holder for payment	purchases & services	
	taxes	
	tips & misc.	
signature of card member X	**total** amount	0.00

thanks.

HOMEWOOD SUITES
Hilton

Folio

Name & Address

LASHUA, MARTIN
5713 BALLINARD LN

CHARLOTTE, NC 28277
US

Room 408/KHWN
Arrival Date 01/24/07 3:48PM
Departure Date 01/25/07
Adult/Child 1/0
Room Rate 102.60
RATE PLAN [redacted] S-AAA
[redacted] US #2D1V200
BONUS AL: CAR:

CONFIRMATION NUMBER: 88792409

01/25/07 PAGE 1

If the debit/credit card you are using for check-in is attached to a bank or checking account, a hold will be placed on the account for the full anticipated dollar amount to be owed to the hotel, including estimated incidentals, through your date of check-out and such funds will not be released for 72 business hours from the date of check-out or longer at the discretion of your financial institution.
Rates subject to applicable sales, occupancy, or other taxes. Please do not leave any money or items of value unattended in your suite. A safety deposit box is available for you in the lobby. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company or association fails to pay for any part or the full amount of these charges. "I have requested weekday delivery of USA Today. If refused, a credit of $.75 will be applied to my account." *In the event of an emergency, I, or someone in my party, require special evacuation assistance due to a physical disability. Please indicate yes by checking here:* ☐

Signature

DATE	REFERENCE	DESCRIPTION	AMOUNT
01/24/07	108829	GUEST ROOM	$102.60
01/24/07	108829	ROOM TAXES	$11.03
		WILL BE SETTLED TO MC *9335	$113.63
		EFFECTIVE BALANCE OF	$0.00

EXPENSE REPORT SUMMARY

	01/24/07 STAY TOTAL	
ROOM & TAX	$113.63	$113.63
DAILY TOTAL	$113.63	$113.63

PAID

Asheville Public Hearing
Cos of NC rate case

Hilton HHonors (R) stays post to your account within 72 hours of checkout. To check your earnings for this stay or any other stay at more than 2,700 hotels worldwide visit www.hiltonhhonors.com

We hope you enjoyed your stay! To access information, make a reservation, or subscribe to our monthly Homewood Headlines(TM) e-newsletter with news and offers, visit us at homewoodsuites.com.

ACCOUNT NO.

CARD MEMBER NAME

ESTABLISHMENT NO. & LOCATION

DATE OF CHARGE

FOLIO NO./CHECK NO. 56784 A

AUTHORIZATION

INITIAL

PURCHASES & SERVICES

TAXES

TIPS & MISC.

TOTAL AMOUNT 0.00

MERCHANDISE AND/OR SERVICES PURCHASED ON THIS CARD SHALL NOT BE REFUNDED OR RETURNED FOR A CASH REFUND.

PAYMENT DUE UPON RECEIPT

The Hilton Family
Hilton
Conrad
DoubleTree
Embassy Suites
Hampton
Hilton Garden Inn
Hilton Grand Vacations Club
Homewood Suites

RETURN THIS INVOICE WITH YOUR RENEWAL FEE

Water Pollution Control System Operators Certification Commission

Annual Renewal Invoice for: 2007

Invoice Date: 10/21/2006 **Renewal Due Date: 01/01/2007**



If any of the information below is incorrect, please mark through the incorrect information and print the correct information in the space provide below. Please include the last four digits of your 9-digit zip code.

Martin J. Lashue
14623 Autumncrest Rd
Huntersville NC 28078 - 7733

Home Phone: [redacted]
Work Phone: 704-625-7990
County: Mecklenburg

For questions regarding the status of your Renewal Payments or Continuing Education Hours, Please refer to our website at:http://h2o.enr.state.nc.us/tacu/index.html

Certificate(s)	Hours Required	Hours Earned	Hours Needed	Date Hours Needed	Amount Due
CS-2 / 16166 SI / 22790 SS / 15420 WW-4 / RC1449	6.00	.00	6.00	01/01/07	$ 35.00
				Total Amount Due	$ 35.00

According to our records, you have not completed the 6 hours of approved continuing education training required by December 31, 2006. In order to renew your water pollution control system operator certification(s) for 2007, you must remit your renewal fee and this invoice, AND attach proof that you have completed 6 hours of approved continuing education training, before midnight December 31, 2006.

If you submit your renewal fee without proof that the required training has been completed, your invoice will not be processed and your renewal fee will be returned to you. Water pollution control system operators who fail to renew their certificate(s) by December 31, 2006, must pay a $50.00 late penalty in addition to the $35.00 renewal fee for a total of $85.00.

PAID

All checks must be made payable to:

WPCSOCC
Division of Water Quality
1618 Mail Service Center
Raleigh, NC 27699-1618

DO NOT PROCESS WITHOUT PROOF OF REQUIRED TRAINING

Approved By: _____

Please visit our website: http://h2o.enr.state.nc.us/tacu/index.html for examination applications, designation forms, certified operator lists, and more.

WW
2006RE003810

3793

NCWOA

NORTH CAROLINA WATERWORKS OPERATORS ASSOCIATION

CINDY GALL, ADMINISTRATOR

PO BOX 30816

RALEIGH, NC 27622

PHONE: 919-791-0942

Martin J Lashua

14623 Autumncrest Road

Huntersville, NC 28078

Date of Invoice: November 16, 2006

NCWOA MEMBERSHIP RENEWAL DUES FOR THE YEAR 2007 ARE DUE N

NCWOA MEMBERSHIP RENEWAL DUES ARE $10.00 PER YEAR

Please make checks payable to "North Carolina Waterworks Operators Association" or "NCWOA". We accept checks, cash, or money orders. We do NOT accept credit cards or purchase orders. Payment is due upon receipt of this invoice.

Please review the following information and correct/update as needed, then enclose a copy of this invoice with your payment and send to our NEW ADDRESS:

NCWOA - PO BOX 30816 - RALEIGH, NC 27622

Greeting	Mr
First Name	Martin
Middle Initial	J.
Last Name	Lashua
Suffix	
Partial SSN	-2379

Preferred Address	Home
	14623 Autumncrest Road
	Huntersville, NC 28078
Other Address	Work
	Carolina Water Service Inc of NC
	PO Box 240908
	Charlotte, NC 28224
Employer	Carolina Water Service

Work Phone	(704) 525-7990
Work Extension	216
Fax Number	(704) 525-8174
Email Name	
Home Phone	
NCWOA Member #	3722
Member Type	Active
Section	South Piedmont
Joined Date	1/1/2000
Expiration Date	12/31/2006
Your Certification #	974434

PAID

check 1594

Chairperson
Robert Walters
Welcome

Myron Neville
Maxton

Terry A. Gross
Concord

North Carolina
Water Treatment Facility
Operators Certification Board
1635 Mail Service Center
Raleigh, North Carolina 27699-1635
(919) 733-0379
November 15, 2006

Chairman
Robert S. Gandy
Southport

Linda F. Raynor
Raleigh

Charles A. Willis, Jr.
Charlotte

LASHUA, MARTIN J
14623 AUTUMNCREST RD
HUNTERSVILLE, NC 28078

IMPORTANT NOTICE
2007 CERTIFICATION RENEWAL FEES DUE JANUARY 1, 2007

Renewal fees are **$30.00 for each certification** you hold and are due by the first day of each calendar year. Delinquent renewals will be levied with a late fee of **$30.00 per certification**. All operators are subject to late fees, without exception. Renewal fees and professional growth hours must be received by our office to activate your certifications for Year 2007. Listed below are your present active certifications:

Certification	Amount
- Cross-connection	$30.00
A Well	$30.00
B Distribution	$30.00
C Surface	$30.00

It is **mandatory** that **all levels of certified operators** report their professional growth hours during each calendar year. **Our records indicate you have NOT reported your required professional growth hours for Year 2006. Attach copies of your certificates of completion of at least six contact hours for Year 2006.**

$120

Please submit check(s) or money order(s) made payable to:

NCWTFO Certification Board
1635 Mail Service Center
Raleigh, North Carolina 27699-1635
(Please do not mail cash.)

PAID

It is the responsibility of each operator to make sure renewal fees are up-to-date, regardless of whether your city, town, county or system owner has paid the fee in the past.

PLEASE REVIEW THE INFORMATION ON THE BACK OF THIS LETTER FOR ACCURACY.

check # 1593 12/15/06

IF YOU ARE THE ORC OF ANY SYSTEM, YOU MUST LIST THE SYSTEM INFORMATION ON THE BACK OF THIS LETTER.

(A) Session1 - PASSPORT December 28, 2006, 11:15:57

VF38 VI28 PAYMENT SCREEN 12/28/06 11:15:36

CAROLINA WATER SERVICES INC OF NC	RENEW PLATE/STICKER	28.00
CAROLINA WATER SERVICE INC OF NC	RENEW PLATE/STICKER	43.50
TRANSYLVANIA UTILITIES INC	RENEW PLATE/STICKER	51.60
CAROLINA WATER SERVICE INC OF NC	RENEW PLATE/STICKER	51.60
CWS SYSTEMS, INC	RENEW PLATE/STICKER	51.60
CAROLINA WATER SERVICES	RENEW PLATE/STICKER	19.00
CAROLINA WATER SERVICE INC OF NC	RENEW PLATE/STICKER	51.60
CAROLINA WATER SERVICE INC OF NC	RENEW PLATE/STICKER	51.60
CAROLINA WATER SERVICE INC OF NC	RENEW PLATE/STICKER	56.60
CAROLINA WATER SERVICE INC OF NC	RENEW PLATE/STICKER	51.60
CAROLINA WATER SERVICE INC OF NC	RENEW PLATE/STICKER	56.60
	TOTAL FEES DUE	513.30
	PAYMENT RENDERED	513.30

000005661193 CHECK PAYING CUSTOMER Y/N? CASH: _____
MARTIN LASHUA Y CHK1#: 1596 AMT: 513.30
Y CHK2#: _____ AMT: _____
ACCOUNT#: _____ AMT: _____ DRAFT AMT: _____ MO/CC: _____

PAGE 1 OF 1

PF1/HELP PF2/ PF3/RETURN PF4/ PF5/REFRESH PF6/DRFTP
PF7/BACKWARD PF8/FORWARD PF9/ PF10/ PF11/ITM DEL PF12/

Truck 0201 - Scanlon
Truck 9916 - David Hughes
Truck 0040 - Howard Alba
Truck 0506 - Bert Farmer
Truck 0039 - Sugar Mtn Spare
Truck 0414 - Robbie Woody
Truck 0631 - Tim Bost
Truck 0347 - Charlotte Spare
Truck 0331 - Ray Dixon
Truck 0330 - Ken Langston
Trailer - AW46534 - Eddie Baldwin's area. PAID

DMV-BR-5 CHARLOTTE

2007 Continuing education seminar

NC AWWA-WEA Winter 2007 Seminar Registration Form

Complete one (1) form per person and one form per seminar. Enter all requested information. Submit form and payment to the address or fax provided on this form. See page 4 for more information regarding registration. Registrations are accepted on a first-come, first-serve basis of completed registrations and payments. Incomplete registration forms and registrations without correct payments will NOT be processed (i.e. no space will be reserved).

Seminar for which you would like to register...

Event Title Water Reuse - Facing The Future Event Date 3/6/07

Event Location Cabarrus Events Center Cost $ 80.00 X

Name (First, MI, Last) MARTIN LASHUA Preferred Name MARTIN

Last 4-Digits of Attendees SS# XXX-XX-2379 Employer Carolina Water Service Inc of NC

Work Phone # 7045257990 x 216 Fax # 7045258174 Email : mlashua@bellsouth.net

ATTENDEE ADDRESS X Home ☐ Work

Street Address or PO Box 14623 Autumncrest Road

City Huntersville State NC Zip Code 28078

PAID 1/25/07

ADDRESS TO MAIL RECEIPT/CONFIRMATION TO *(See page 4 for registration receipt/confirmation information)*

X Same As Above

Name

Street Address or PO Box

City State Zip Code

LICENSE/CERTIFICATION

NC WASTEWATER certification Type & # WW RC 1449
(Collection, etc) SS 15420 CS 16166

NC WATER treatment ID # 974434
(Surface/Well/Distribution/Other Categories/Grades)

NC Professional ENGINEERS # —

MEMBERSHIP

At least 1 valid membership # is required to register at the member rate.

American Water Works Association 00307434
(AWWA)

Water Environment Federation
(WEF)

NC AWWA-WEA State Level Association Membership
(SLA)

PAYMENT *(receipt will be mailed to the address indicated above)*

☐ Cash X Check/Money Order *(Make check payable to NC AWWA-WEA)* ☐ MasterCard/Visa ☐ American Express

Credit Card # Exp. Date 3 Digit V Code

Street Address or PO Box

City State Zip Code

Cardholder Phone #

Cardholder Name (Print)

Cardholder Signature

I authorize the NC AWWA-WEA to charge $ to the credit card number listed above.

MAIL
NC AWWA-WEA
3701 National Dr., Ste 205
Raleigh, NC 27612

FAX
(919) 784-9032
For Credit Card Registrations Only

PHONE
(919) 784-9030
We DO NOT accept phone registrations.

Rec'd Amt. Pd Ck Info CC Rec'd Entered

U·S AIRWAYS

Confirmation

Thank you for making your reservation on usairways.com. Your new reservation is now complete and your reservation has been electronically ticketed. No paper tickets will be sent.

2/20 - 2/23
Northbrook Corporate meeting

Confirmation	AIO3VH
Date Issued	1/26/2007
Form of Payment	MasterCard [redacted]
Amount	$197.30

Passenger Information

Party of (1)	Dividend Miles #	Ticket #	Seats
MARTIN LASHUA	9X500D0	40121887107223	20A, 15A

If you have selected an exit row, please view Emergency exit row/Airport check in kiosk notice

Contact Information

Contact Name	Day Phone	Destination Phone
MARTIN LASHUA	(704) 301-0270	(704) 301-0270

Itinerary and Fare Information

Depart	Arrive	Flight # and Details		
2:20 PM 20 Feb 2007 Charlotte, NC	3:29 PM 20 Feb 2007 Chicago, IL (O'Hare)	Flight: 923 Class: Coach	Boeing 737-400 On-Time: 30-40%	Meal: None Travel Time: 2 h 9 m
Return	**Arrive**	**Flight # and Details**		
3:53 PM 23 Feb 2007 Chicago, IL (O'Hare)	6:45 PM 23 Feb 2007 Charlotte, NC	Flight: 807 Class: Coach	Boeing 737-400 On-Time: 40-50%	Meal: None Travel Time: 1 h 52 m

	Summary (1 Passenger)
Base Fare	$178.00
Taxes and Fees	$19.30
Grand Total Hide Details	$197.30
Passenger Type	Adult
Base Fare	
CLT to ORD - Fare Basis UA14N1I	$82.79
ORD to CLT - Fare Basis UA14N1I	$82.79
Adjusted Base Fare	$165.58
Tax: US Domestic Percentage	$12.42
Fare	$178.00
Tax: US Domestic Segment	$6.80
Fee: US Passenger Facility Charge	$7.50
September 11 Security Fee	$5.00
Total Per Passenger	$197.30
Number of Passengers	1
Total by Passenger Type	$197.30

Terms and Conditions

PAID

- Ticket is non-transferable.
- Ticket is non-refundable.
- Unused tickets must be cancelled by midnight on the date of departure to retain value.
- Any change to this reservation (including flight, dates, or cities) is subject to a 100 change fee per passenger. The new itinerary will be priced at the lowest available published fare at the time of change, which may result in a fare increase.
- Ticket expires one year from original date of issue. Unflown value expires one year from original date of issue.

040187

ENTERED
FEB 0 6 2007

#Phoenix/01/07

Name: **Nancy Luppino**

DATE	MILEAGE REPORT	#OF MILES
2/1/2007	Phoenix Training	42.64

2/1/07

TOTAL # OF MILES 42.64

0.445 $18.97

2

INV. #: [redacted]

GL CODE: 002-0005-6329013

V# V 14656

MANAGER OK: Tom Fabrizio

Nancy Luppino

From: John Hopkins
Sent: Tuesday, January 30, 2007 9:02 AM
To: Ben Serrill; Christine Kim; Darrin Yount; Dennis Carrie; John Haynes; John Hopkins; Justine Silvey; Khalif Harris; Nancy Luppino
Cc: Danny Delgado; Steve Ostroff (Deloitte); Holly Roth
Subject: FW: Westchester Training Facility: Oracle Suite 300

Here are the driving directions. JH

John Hopkins *847-498-6440*
Utilities, Inc. Training & Development

This message is for the named person's use only. This communication, including any attachments, may contain information that is proprietary, privileged, confidential, including information that is protected under the HIPAA privacy and security rules, or otherwise legally exempt from disclosure. If you are not the named addressee, you are not authorized to read, print, retain, copy or disseminate this message or any part of it. If you have received this message in error, please notify the sender immediately by email and delete all copies of this message.

From: jrhopkins@uiwater.com [mailto:jrhopkins@uiwater.com]
Sent: Tuesday, January 30, 2007 8:15 AM
To: John Hopkins
Subject: Westchester Training Facility: Oracle Suite 300

Phoenix Training on Thursday, February 1st

From: 2335 Sanders Rd Northbrook, IL 60062-6108 US
To: 3 Westbrook Corporate Ctr Westchester, IL 60154-5703 US

Driving Directions
1. Start out going SOUTH on SANDERS RD toward WILLOW RD. (0.06 miles)
2. Turn LEFT onto WILLOW RD. (0.39 miles)
3. Merge onto I-294 S toward INDIANA (Portions toll). (19.47 miles)
4. Take the CERMAK RD/22ND STREET exit. (0.13 miles)
5. Take the ramp toward WESTCHESTER. (0.09 miles)
6. Merge onto W 22ND ST/CERMAK RD. (0.94 miles)
7. Turn RIGHT onto S WOLF RD/WOLF RD. (0.18 miles)
8. Turn RIGHT onto WESTBROOK CORPORATE CTR. (0.06 miles)
9. End at 3 Westbrook Corporate Ctr Westchester, IL 60154-5703 US
Total Estimated Time: 25 minutes
Total Distance: 21.32 miles one way

0.445

To view your driving directions, click on this link:
Driving Directions

Both Way = 42.64 miles

MapQuest: Where to go, how to get there!

40815
40815
IND.



ENTERED
DEC 06 2007

(V16374)

January 2007 Statement

Your total finance charge paid for 2006 was $0.00. #(4552 3073 / JAN07)

Account Number	Credit Line	Credit Available	Cash Available	Days in Cycle	Closing Date	Total Minimum Payment Due	Payment Due Date
[redacted]	$5,000	$3,380.69	$3,380.69	28	01/23/07	$32.00	02/17/07

Posting Date	Transaction Date	Reference Number	Category	Transactions	Charges	Credits (CR)
PAYMENTS AND CREDITS						
01/16	01/16	9240		PAYMENT RECEIVED -- THANK YOU		2,543.53 CR
PURCHASES AND DEBITS						
12/29	12/28	5868	7991	SPIRIT LINE CRUISES CHARLESTON SC	125.46 ✓	
01/04	01/02	1998	5812	LITTLE PIGS BARBECUE COLUMBI SC	795.00 ✓	
01/22	01/18	7065	5812	WILD WING CAFE COLUMBI COLUMBIA SC	37.06 ✓	
01/22	01/19	1875	3000	UNITED 01678110337175 SAN ANTONIO TX	338.80 ✓	
				HAAS/BRUCE DEPARTURE DATE: 02-21-07		
				CAE UA W ORD UA W CAE		
01/22	01/19	2155	4722	TRAVELOCITY.COM 800-256-9089 TX	5.00 ✓	
01/22	01/20	6909	5943	OFFICE DEPOT #2127 COLUMBIA SC	317.99 ✓	
				(1)		
TOTAL FOR BILLING CYCLE FROM 12/27/06 TO 01/23/07					**$1,619.31**	**$2,543.53 CR**

070-0298-6759062 $920.46
070-0298-7758370 $37.06
070-0300-3406091 $317.99
002-0005-632 9013 $343.80

SUB# _____ WATER SEWER OR BOTH CIRCLE

SUB NAME _____

RETIREMENT INFO _____

CROSS REF INVOICES _____

APPROVAL (BTH) _____ DATE _____

DATE RECEIVED RECEIVED FEB - 1 2007

SUMMARY OF TRANSACTIONS

Previous Balance	(-) Payments and Credits	(+) Cash Advances	(+) Purchases and Debits	(+) Periodic Rate FINANCE CHARGES	(=) New Balance Total		
$2,543.53	$2,543.53	$0.00	$1,619.31	$0.00	$1,619.31	Past Due Amount.....	$0.00
						Current Payment.....	$32.00
						Total Minimum Payment Due.....	$32.00

FINANCE CHARGE SUMMARY

Category	Periodic Rate	Corresponding Annual Percentage Rate	Balance Subject to Finance Charge
A. PURCHASES	0.04106%	14.99%	$0.00
B. CASH ADVANCES	0.04106%	14.99%	$0.00

FOR YOUR SATISFACTION

- To speak to a Customer Satisfaction Specialist, or for up-to-the-minute automated account information, including balance, available credit, or payment information, call 1-800-673-1044
- For secure account information 24 hours a day, log on to: www.usecfo.com
- For TDD (Telecommunication Device for the Deaf) assistance, call 1-800-892-3219
- Mail payments to: PLATINUM PLUS FOR BUSINESS, P.O. Box 15469, Wilmington, DE 19850-5469
- Mail billing inquiries and other account inquiries to: PLATINUM PLUS FOR BUSINESS, P.O. Box 15463, Wilmington, DE 19850-5463

PLEASE SEE REVERSE SIDE FOR IMPORTANT INFORMATION 5472 0844 4552 3073

317.99 +
37.06 +
125.46 +
795.00 +
338.80 +
5.00 +

0006

1,619.31 *

Dolly/Robert- Dinner Cruise (Retirement Dinner)

FORT SUMTER TOURS 12/28/06 11:17
136-BOH #2006771

QTY	DESCRIPTION	UNIT	PRICE
2	Dinner - Gift Cert.	62.73	125.46
		TOTAL	125.46
		TAX	0.00
8037952313		TOTAL	125.46
CC **********	3073	044330	125.46

SIGN:_____
Mattie Turkaly
**

Gift cert #s
16771 + 16772

B&G/MAC/BTA

WILD WING CAFE
Best Wings South of Buffalo
1150 Bower Parkway
Columbia, SC 29212
803-749-WING

Server. [illegible]LIN DOB: 01/19/2007
01:26 P 01/19/2007
Table 51/1 4/40028

MASTERCARD 7340038
[redacted] Exp:1008
Magnetic card present: MARC ANDRE T
Approval: 018830

Amount: 31.06
+ Tip: 6.00
Total $37.06

X BTA

Hot wings. Epic deer.
Great Times!

Teleconference Phone for Columbia Office
BTA

OFFICE DEPOT
OFFICE DEPOT
10050 TWO NOTCH RD , SUITE 1
COLUMBIA, SC 29223
803-462-0085
SALE SIR2127 REGISTER [illegible]
01/20/07 11:06 EMP 499342 TRN [illegible]

6106 [illegible]
[illegible]
[illegible]
[illegible]
[redacted]

For a chance to Win
One of 50 $100 or 1 $1000
Gourmet's Shopping Spree.
visit www.od bizrate.com
To Register
ID: [illegible]

FORT SUMTER TOURS SPIRITLINE CRUISES

Charleston's Premier Cruise Fleet

Total: $125.46
via BTH-Mastercard

Dolly's Retirement

Enclosed are gift certificates for dinner aboard the *"Spirit of Carolina"*. They entitle you to a beautiful three-hour Harbor Cruise, a private table for two, a four-course meal which is prepared to order onboard and live entertainment with dancing. The certificates do not include bar drinks, or gratuities. Proper attire for the cruise is "Nice Casual" (no jeans or shorts please).

Sailing times and schedules vary with season. Please call (843) 722-2628 to make your reservations. Please have the following information available to expedite your reservation:

- Gift Certificate Number(s)
- Name, address and phone number of party
- Reservation dates requested

We look forward to hosting a wonderful evening afloat for you aboard the *"Spirit of Carolina"*.

Sincerely,

Sherry Harvey

Sherry Harvey
Reservationist

Enclosures

FORT SUMTER TOURS, INC/SPIRITLINE CRUISES, LLC • 360 CONCORD STREET, SUITE 201, CHARLESTON, SC 29401-6305
TEL: (843) 722-BOAT(2628) • 1-800-789-3678 • FAX: (843) 881-2960 • EMAIL: SALES@SPIRITLINECRUISES.COM

SPIRIT of CAROLINA

Soup

Traditional Charleston She-Crab Soup

SpiritLine Salad

Salad of Baby Mixed Greens with Local Cherry Tomatoes,
Toasted Pecans, Maytag Blue Cheese Crumbles
with a Port Wine Vinaigrette

Entrees

Fresh Catch

Fresh Fish Selected and Prepared by our Chef, Served with our
Roasted Shallot Mashed Potatoes and Fresh Seasonal Vegetables

Carolina Crabcakes

A Delicious Blend of Succulent Crab Meat, seasoned with our freshest ingredients and sauteed golden brown. Served with Gullah Rice, Fresh Seasonal Vegetables, and a Citrus Beurre Blanc.

Low Country Shrimp and Grits

Traditional Charleston Sautéed Shrimp and
Andouille Sausage, Served over Creamy Cheese Grits
with Fresh Seasonal Vegetables

Honey Bourbon Glazed Stuffed Chicken

Chicken Breast Stuffed with a Pecan Apple Cornbread Dressing,
Gullah Rice and Fresh Seasonal Vegetables

Grilled Beef Tenderloin

Served with Roasted Shallot Mashed Potatoes,
Fresh Seasonal Vegetables and Firestone Merlot Bordelaise Sauce

Assorted Desserts

Sample Menu

16771

SPIRITLINE CRUISES

Charleston's Premier Cruise Fleet

This certificate entitles one guest to dinner aboard SpiritLine Cruises finest dinner yacht, The Spirit of Carolina. Reservations are required and can be made by calling SpiritLine Cruises at 722-2628. Reservations are on a space available basis and must be made for a night prior to the expiration date. Bar drinks and gratuities are not included.

December 28, 2007
Expiration Date

Sherry Harvey
Authorized Signature

16772

SPIRITLINE CRUISES

Charleston's Premier Cruise Fleet

This certificate entitles one guest to dinner aboard SpiritLine Cruises finest dinner yacht, The Spirit of Carolina. Reservations are required and can be made by calling SpiritLine Cruises at 722-2628. Reservations are on a space available basis and must be made for a night prior to the expiration date. Bar drinks and gratuities are not included.

December 28, 2007
Expiration Date

Sherry Harvey
Authorized Signature

Attn: Martha

Dolly's Retirement Luncheon

LITTLE PIGS BARBECUE
4927 ALPINE ROAD
COLUMBIA SC 29223
803-788-8236

Merchant ID: 888881999378
Term ID: 00119954 Ref #: 0001
Server ID: 1

Phone Order

[redacted]

MASTERCARD Entry Method: Manual

Amount: $ 795.00
Tip:

Total:

01/02/07 12:28:17
Inv #: 000001 Appr Code: 045453
Approvd: Online Batch#: 000368
AVS Code: ZIP MATCH Z

[redacted] Customer Copy
CODE [redacted] SOCHE

travelocity

Your Itinerary

Your Confirmation Information:

- When your e-tickets have been issued, an email will be sent.
- Travelocity Trip ID 7786 7890 8589

All times are local to each city.

Columbia, SC (CAE) to Chicago-Ohare, IL (ORD) — **Total Travel Time: 2hrs 19min**

Please check-in at the UNITED EXPRESS/MESA AIRLINES ticket counter. For your boarding pass, use reference code ZSZPCY for online or airport check-in.

Wed, Feb 21	7:26AM to 8:45AM	Columbia, SC (CAE) to Chicago-Ohare, IL (ORD) 2hrs 19mins - nonstop	United Flight 7245 Canadair Regional Jet - Economy Operated By UNITED EXPRESS/MESA AIRLINES

Extras
Requested Seats: 09F

Chicago-Ohare, IL (ORD) to Columbia, SC (CAE) — **Total Travel Time: 1hr 57min**

Please check-in at the UNITED EXPRESS/MESA AIRLINES ticket counter. For your boarding pass, use reference code ZSZPCY for online or airport check-in.

Mon, Feb 26	2:10PM to 5:07PM	Chicago-Ohare, IL (ORD) to Columbia, SC (CAE) 1hr 57mins - nonstop	United Flight 7350 Canadair Regional Jet - Economy Operated By UNITED EXPRESS/MESA AIRLINES

Extras
Requested Seats: 09F

Passenger Information

Passenger Name†	Airline	Frequent Flyer	Ticket Number††
Bruce Haas	United	0N345U6	

† Passenger name on the reservation must match your government issued photo ID.
†† Ticket Number is a number assigned by the airline to your e-ticket.

Travel Alert!

Air travel alerts issued by the U.S. Department of Homeland Security and Transport Canada have changed screening procedures at airports in North America and the United Kingdom. If you are traveling in these regions, the changes listed below will affect you.

We always recommend checking the TSA Web site (www.tsa.gov) or Transport Canada Web site (www.tc.gc.ca) for the most up-to-date information about changing security procedures and prohibited items.

Travel in North America:

- **The TSA has adjusted its ban on liquids, aerosols, and gels**, so you can now carry the following items on board your flight:
  - **Travel-size toiletries** (3 ounces or less) that fit comfortably in one quart-size, clear plastic zip-top bag.
  - **Beverages** and other items purchased in the secure boarding area.

  At the security checkpoint you will be asked to remove the zip-top bag of liquids and place it in a bin or on the conveyor belt, making it easier for TSA security officers to examine these items.

  Passengers carrying on larger amounts of prescription liquid medications, baby formula, and diabetic glucose treatments will also be required to declare these at the security checkpoint for additional screening.

This new security policy applies to all domestic and international flights departing from U.S. airports. If your plans include travel originating at a non-U.S. airport, be sure to check that airport's security policies and pack accordingly.

- **Schedule changes** may occur. Travelers should check online or call the airlines before heading to the airport.
- Travelers are advised to travel light.
- Travelers are advised to arrive at the airport 3 hours ahead of their departure time due to significant delays caused by new security procedures.

Travel within and from the United Kingdom:

- If you are traveling within the UK, or if you are departing the UK for another international destination, you must check ALL of your belongings. Wallets, IDs, and necessary medications are exceptions; these essential items must be carried in a plastic bag (clear bags are recommended).
- **Electronic items** are not permitted on board any aircraft. Electronic items include laptops, mobile phones, and iPods.

Travel Checklist

- **Check-in information**- It is recommended that you check in at least an hour prior to departure for domestic flights and at least two hours prior to international departures. Some airlines require longer or shorter check in times, so please check with your airline for the exact requirements prior to your departure date.
- **Photo ID** - Every passenger must have a valid government-issued photo ID (such as drivers license or passport). Please note that the name on photo ID must match the passenger name in reservation.
- **Terminal/gate information** - Check with the airline for updated terminal/gate information the day of your travel. Also please note, you can verify the flight status online.
- **What to expect at the airport** - The airline will issue your boarding pass upon check-in.Some airlines allow you to pre-print your boarding pass with an online check-in feature.

Billing Information- Pricing in U.S. dollars

Total Airline Charges (includes taxes & fees)	[redacted]
Total Travelocity fees (see details below)	[redacted]
Amount Charged to [redacted]	[redacted]

Travelocity fees per ticket include:
Nonrefundable Service Fee.

Credit Card Statement Notes

- Travelocity Fees and airline charges will be shown as separate line items on your credit card statements.
- Your credit card statement may show separate airline charges for each passenger, as listed below:

Bruce Haas $338.80

Change or Cancellation Policy

Change Policies

- Your ticket is non-refundable.
- If you modify your trip, airlines usually charge a $100 penalty, plus any applicable increase in fare.
- Some tickets do not allow any changes.

Need to change this reservation? Please call us.

Cancellation Policies

- Your ticket is non-refundable.
- If you cancel, you will not receive any money back.
- You may be eligible to apply part of your ticket price towards future travel (for a limited time, usually a year).
- Airlines usually deduct $100 before determining the amount that can be applied towards future travel.

Need to cancel this reservation? Please call us.

Customer Care

Online Support:
Search or browse our FAQs | Send us an email

Phone Support:
When calling, please reference: Travelocity Trip ID: 778678808589

40816

ENTERED
FEB 0 6 2007

#1/25-1/30/07

UTILITIES, INC.

V# 16898

BUSINESS EXPENSE REPORT

NAME: Mac Mitchell

FROM: 1-25 TO: 2-1-07

Date	Amount Meals	Amount Other	Paid To	Description of Expense or Activity, Persons Involved
1-25-07	32.48		The Lake Lyle Grill	Lunch for Dick Nixon, Mike Davis and myself in Lake Lyle SC. Town in York County and we attended a meeting with the County Engineer
1-29-07	33.25		Cracker Barrel	Lunch for Wayne Gordon and myself. Wayne was down from Madison on business and we had lunch and went over project in that area.
1-30		730.79	United Airlines	Round trip to Chicago leaving 2-21-07 and returning 2-23-07 for Operation Team Meeting
1-30		730.79	United Airlines	Round trip to Chicago leaving 2-14-07 and returning 2-16-07 For Project Planning JOE
				071-1300-7758370 $33.25
				070-0298-7758370 $32.48
				002-0005-6329013 $1461.58
TOTALS	65.73	+1461.58	= $1527.31	Grand Total

Signature MC

Date 2-1-07

SUB# _____ WATER SEWER OR BOTH CIRCLE

SUB NAME _____

RETIREMENT INFO _____

CROSS REF. INVOICES _____

APPROVAL BTH

DATE _____

DATE RECEIVED RECEIVED FEB - 1 2007

New 11/02

MM

THE LAKE WYLIE GRILL
4074 CHARLOTTE HWY
LAKE WYLIE, SC 29710

01/25/2007 13:31:27
Merchant ID: 000000000090524
Terminal ID: 00858023
903506509996

CREDIT CARD
VISA SALE

CARD # [redacted]
INVOICE 0009
Batch #: 000017
SERVER 0001
Approval Code: 038048
Entry Method: Swiped
Approved: Online

PRE-TIP AMT $27.48

TIP 5.00

TOTAL AMOUNT $32.48

CUSTOMER COPY

MM

Grecian Gardens
2312 Sunset Blvd
West Columbia, SC
(803) 794-7552
20th Anniversary

Date: Jan29'07 12:54PM
Card Type: Visa/M.C.
Acct #: [redacted]
Exp Date: 10/09
Auth Code: 066628
Check: 1775
Table: 4/1
Server: 1065 Tiffany
Ref Number: 702917631842
MALCOLM MITCHELL

Subtotal: 28.25

Tip 5.00

Total 33.25

Keep for your records
CUSTOMER COPY

Phone 803-796-2313

Book your hotel

Location	Dates of stay	Hotel	Rating	Price
Chicago	02/21-02/23	Hotel Blake	★★★★½	As low as USD159.00 per night Book now
Chicago	02/21-02/23	Wyndham Chicago	★★★★½	As low as USD180.00 per night Book now
Chicago	02/21-02/23	Raffaello Hotel	★★★★½	As low as USD192.60 per night Book now

More hotels

Reserve your car

Dollars off, upgrades and bonus miles. Reserve now

Enhance your travel experience

United Mileage Plus® Visa
Earn 21,000 miles. First year free, a $60 value. Apply now!

AccessAmerica® Protect your travel plans with **Travel insurance** offered by United with Access America. Learn more.

United Easycheck-in Save time with EasyCheck-in Online. Find out more.

United Mileage Plus Dining Dining opportunities to earn miles. Sign up now.

UNITED.COM®

Thank you for booking at united.com where you'll always enjoy:

- United's guaranteed lowest fares Learn more
- No booking fees
- Bonus miles when you book online Learn more

Payment details
MPVISA [redacted] USD 730.79
Expiration date 1009

Billing / Delivery information

1/30/2007

Mac Mitchell

From: UNITED-CONFIRMATION@UNITED.COM
Sent: Thursday, January 18, 2007 2:36 PM
To: Mac Mitchell
Subject: Your United flight confirmation - Columbia to Chicago

Reservation complete: See ticket details

Ticket delivery

Your ticket(s) will be delivered to you via E-Ticket

Your E-Ticket was issued. Please login to My itineraries to view or print your e-receipt.

Your confirmation number is RVD139 EasyCheck-in Online

Total price: USD 730.79

Wed, Feb 21, 2007 - CAE to ORD

United 7245 Operated by: United Express/mesa Airlines	Depart: CAE 07:26 AM Arrive: ORD 08:46 AM	Non-stop 2h 19m Bombardier CRJ-200 667 miles traveled	Fare basis code: EUA Booking class: E Economy 666 Award miles No Meal Service	04C

Fri, Feb 23, 2007 - ORD to CAE

United 7230 Operated by: United Express/mesa Airlines	Depart: ORD 04:25 PM Arrive: CAE 07:22 PM	Non-stop 1h 57m Bombardier CRJ-200 667 miles traveled	Fare basis code: EUA Booking class: E Economy 666 Award miles No Meal Service	03D

Additional Information:

Check-in Information

Please note that valid, government-issued photo identification must be presented at check-in.

Go to My itineraries Frequently asked questions Go to EasyUpdate

Passenger(s)

		Flight	Seat
Name	Malcolm A Mitchell		
Type	Adult	7245	04C
Email	mamitchell@ulwstar.com	7230	03D

1/30/2007

UNITED

Fly Ted

Reservation complete: See ticket details

Ticket delivery
Your ticket(s) will be delivered to you via E-Ticket

Your e-ticket was issued

- You will receive a confirmation email in a few minutes
- To check in for your flight use EasyCheck-InOnline
  Available 1-24 hours before domestic flights and 2-24 hours before international flights
- View the Traveler guide to learn about itinerary changes, travel tips, meal and entertainment offerings

Your confirmation number is RCFTCU EasyCheck-In Online

Total price: USD 730.79

View price breakdown
View fare rules

Wed, Feb 14, 2007 - CAE to ORD

United 7350 Operated by: United Express/mesa Airlines	Depart: CAE 05:47 PM Arrive: ORD 07:00 PM	Non-stop 2h 13m Bombardier CRJ-200 667 miles traveled	Fare basis code: EUA Booking class: E Economy 666 Award miles No Meal Service	07C Download to calendar

Fri, Feb 16, 2007 - ORD to CAE

United 7230 Operated by: United Express/mesa Airlines	Depart: ORD 04:25 PM Arrive: CAE 07:22 PM	Non-stop 1h 57m Bombardier CRJ-200 667 miles traveled	Fare basis code: EUA Booking class: E Economy 666 Award miles No Meal Service	06C Download to calendar

Additional Information: Check-in Information
Please note that valid, government-issued photo identification must be presented at check-in.

View printable e-receipt Create new itinerary Go to EasyUpdate Flight paging alert

Passenger(s)

		Flight	Seat
Name	Malcolm A Mitchell		
Type	Adult	7350	07C
Email	mamitchell@uiwater.com	7230	06C
Phone	803-772-8661		

Book your hotel

Location	Dates of stay	Hotel	Rating	Price
Chicago	02/14-02/16	Congress Plaza Hotel	☆☆	As low as USD84.60 per night **Book now**
Chicago	02/14-02/16	Hotel Blake	☆☆☆	As low as USD109.00 per night **Book now**
Chicago	02/14-02/16	Raffaello Hotel	☆☆☆	As low as USD142.80 per night **Book now**

More hotels



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Enhance your travel experience



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AccessAmerica

Protect your travel plans with **Travel Insurance** offered by United with Access America. Learn more.

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UNITED Mileage Plus Dining

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UNITED.COM

Thank you for booking at united.com where you'll always enjoy:

- United's guaranteed lowest fares Learn more.
- No booking fees
- Bonus miles when you book online Learn more.

Payment details
MPVISA [redacted] USD 730.79
Expiration date 1009

Billing / Delivery information
MALCOLM A MITCHELL
571 BROOKSHIRE DRIVE
COLUMBIA
SC 29210
USA

040335
40896

ENTERED

1/29/07

UTILITIES, INC. V# 18868 **BUSINESS EXPENSE REPORT**

NAME: Thomas Nix FROM: 1/29/07 TO: 1/29/07

Date	Amount Meals	Amount Other	Paid To	Description of Expense or Activity, Persons Involved
1/29/07		286.60	US AIRWAYS	FOR 2007 AIRFARE FOR CHICAGO, IL MEETING

002-0005-6329013

(1)

TOTALS + 286.60 = $ 286.60 Grand Total

Signature Thomas E. Nix Date 1/29/07

SUB# 0005 WATER SEWER OR BOTH CIRCLE

SUB NAME

RETIREMENT INFO

CROSS REF. INVOICES

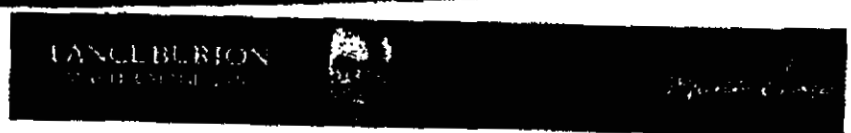
APPROVAL BTH

DATE RECEIVED RECEIVED JAN 3 0 2007 DATE New 1/92

Tom Nix

From: tickets@usairways.com
Sent: Monday, January 29, 2007 12:03 PM
To: Tom Nix
Subject: US Airways Ticket Confirmation

US AIRWAYS



This email was sent to you by US Airways. To ensure delivery directly to your inbox please add tickets@usairways.com to your address book today.

Your Confirmed US Airways Itinerary

Confirmation Code: CFUDJM

Itinerary	Date	Flight	Compartment	Seats
6:00A Depart Columbia (CAE) 6:44A Arrive Charlotte, NC (CLT)	Feb 21	US Airways Express 2312 operated by PSA AIRLINES	Coach	11A
7:40A Depart Charlotte, NC (CLT) 8:50A Arrive Chicago-O'Hare Int'l, IL (ORD)	Feb 21	US Airways 1914	Coach	11F
3:53P Depart Chicago-O'Hare Int'l, IL (ORD) 6:45P Arrive Charlotte, NC (CLT)	Feb 23	US Airways 807	Coach	16A
8:05P Depart Charlotte, NC (CLT) 8:50P Arrive Columbia (CAE)	Feb 23	US Airways Express 2425 operated by PSA AIRLINES	Coach	10A

Ticket Information

Traveler	Frequent Flyer	Ticket Number	Base Fare	Taxes & Fees	Ticket Total
NIX, THOMAS		0372165326393	230.70	55.90	286.60

Payment Information

USD286.60 has been billed to: [redacted] Exp. 02/09

Ticket Restrictions

STNDBY/CHG FEE/NO RFND/CXL BY FLT DT

Travel Services







Click here to claim your Special Reward to thank you for your reservation today!

Important Travel Information

- Boarding passes and government issued photo identification are required at airport security checkpoints
- Print your boarding pass and check-in online at usairways.com starting 24 hours before your flight
- View recommended check-in times for your departure

Changes in Travel Plans

(3)

41145

FEB 07 2007

Deloitte.

V19374

INVOICE

Date: January 09, 2007

Invoice Number: 8000354260

Payment instructions:
Please reference all 10 digits of the invoice number with your check or wire transfer. You may also include copy of our invoice along with the payment.

Deloitte Consulting LLP
Taxpayer ID No. 061454513
Billing Office:
NY-25 Broadway
25 Broadway
NEW YORK NY 10004

Billing Address:

Lawrence Schumacher
Utilities, Inc
2335 Sanders Road
NORTHBROOK IL 60062

Electronic payment submission information:
Bank Name:
ABA #:
Account Name:
Account #:

REDACTED

Check payment mailing address:
Deloitte Consulting LLP
PO Box 7247-6447
PHILADELPHIA PA 19170-6447
USA

002-0005-6329013

Payment Terms: Due and Payable Upon Receipt

For Professional Services Rendered.

Fees	
Progress billing for professional services rendered in conjunction with Scoping & Planning Phase of the Financial and Operational Implementation project for Utilities Inc. from December 18, 2006 through December 29, 2006.	$ 36,620.00
Expenses	
Expenses	$ 1,301.00
Amount Due	**$ 37,921.00**

All amounts represent USD

2

2NS

May include fees and expenses from affiliated and related entities.

Deloitte.

INVOICE

V19374

Deloitte Consulting LLP
Taxpayer ID No. 061454513
Billing Office:
NY-25 Broadway
25 Broadway
NEW YORK NY 10004

Billing Address:

Lawrence Schumacher
Utilities, Inc
2335 Sanders Road
NORTHBROOK IL 60062

Date: January 09, 2007

Invoice Number: **8000354263**

Payment instructions:
Please reference all 10 digits of the invoice number with your check or wire transfer. You may also include copy of our invoice along with the payment.

Electronic payment submission information:
Bank Name:
ABA #:
Account Name:
Account #:

REDACTED

Check payment mailing address:
Deloitte Consulting LLP
PO Box 7247-6447
PHILADELPHIA PA 19170-6447
USA

002-0005-6329013

Payment Terms: Due and Payable Upon Receipt

For Professional Services Rendered.

Fees

Progress billing for professional services rendered in conjunction with Design Phase of the Financial and Operational implementation project for Utilities Inc. from December 18, 2006 through December 29, 2006.	$ 25,339.00

Expenses

Expenses	$ 1,532.00

2

Amount Due **$ 26,871.00**

All amounts represent USD

JWS

May include fees and expenses from affiliated and related entities.

V19374

Deloitte.

INVOICE

Deloitte Consulting LLP
Taxpayer ID No. 061454513
Billing Office:
NY-25 Broadway
25 Broadway
NEW YORK NY 10004

Billing Address:

Lawrence Schumacher
Utilities, Inc
2335 Sanders Road
NORTHBROOK IL 60062

Date: January 09, 2007

Invoice Number: 8000354266

Payment instructions:
Please reference all 10 digits of the invoice number with your check or wire transfer. You may also include copy of our invoice along with the payment.

Electronic payment submission information:
Bank Name:
ABA #:
Account Name:
Account #:

REDACTED

Check payment mailing address:
Deloitte Consulting LLP
PO Box 7247-6447
PHILADELPHIA PA 19170-6447
USA

002-0005-6329013

Payment Terms: Due and Payable Upon Receipt

For Professional Services Rendered.

Fees

Progress billing for professional services rendered in conjunction with the Budgeting project for Utilities Inc. from December 18, 2006 through December 29, 2006.	$ 36,279.00

Expenses

Expenses	$ 3,605.00

2

Amount Due **$ 39,884.00**

All amounts represent USD

JWB

May include fees and expenses from affiliated and related entities.

(2)

41153

FEB 07 2007

V19469

UTILITIES, INC.

BUSINESS EXPENSE REPORT

NAME: Dan Dorlack

Exp 1/1/07

Date	Amount Meals	Amount Other	Paid To	Description of Expense or Activity, Persons involved
				APPLY TO: Spring Creek
1/26/2007		30.00	McCarran International Airport	parking
1/23/2007		127.15	Southwest Airlines	Flight from Las Vegas to Reno-split with UIN
1/24/2007		4.00	misc tips	tips
				APPLY TO: UIN
1/23/2007		26.00	Whittlesea taxi	taxi to Shawn Elicegui's office
1/23/2007		127.15	Southwest Airlines	Flight from Las Vegas to Reno-split with SC
1/23/2007		4.00	misc tips	tips
				APPLY TO: Dry Farm
1/24/2007		2.00	misc tips	tips
				APPLY TO: UICH
1/15/2007	57.51		Super Mex #12	Paul Burns, Gabriel Gomez and Dan Dorlack lunch meeting
				035-0110-7758390 = 161.15
				034-0120-7758390 = 157.15
				183-0123-7758390 = 2.00
				140-0140-7758570 = 57.51
TOTALS =	$ 57.51	$ 320.30	$377.81 (2)	Grand Total

Signature: Daniel Dorlack

Date: 1/28/07

Signature:

Date:

¡Gracias!

Super Mex #12
[illegible] Sunset Rd.
[illegible], NV 89120
(702) 436-5200

Server: 810-DAMARA Station: [illegible]

Order #: 36526 Dine in
Table: 11 Guests: 3

1 Special [illegible]	[illegible] 45
1 Iced Tea	1.[illegible]
1 Iced Tea	1.[illegible]
1 Sierra Nev[illegible]	1.[illegible]
1 Chimi[illegible]	8.50
1 # 9	7.50
# 22	7.75
1 Fried [illegible]	4.95
1 Tort[illegible] ake	4.95
SUB	45.85
NV Sales Tax:	3.56
AMOUNT DUE:	$49.61

>> Ticket #: 35 <<

1/15/2007 11:54:39 AM

$57.51

THANK YOU!

Tips $10.00

[illegible] PARKING
[illegible] L AIRPORT PARKING
505 E BELL RD
LAS VEGAS NV 89119
702-261-5122

TERMINAL ID.: 72370796
MERCHANT #: 356900195261

UTSO [redacted]

SALE
BATCH: 000047 INV: AU0083
DATE: Jan 25, 07 TIME: 15:22
ASH: /0252013290 AUTH: 070807

TOTAL $30.00

DAYTEL INC

WHITTLESEA TAXI
322-2222 ITA
100 SUNSHINE LANE RENO, NEVADA 89502

CASH RECEIPT ___ CHARGE RECEIPT ✓
DATE 1/22/07 AMT $6.00 NO. OF PASS. 1
FROM Reno Airport
TO US Bank Bldg. / Sawyer Elicegui
CHG. TO/
SIGNATURE ___
EMP.# ___ DRIVER ___

SOUTHWEST.COM

AIR | CAR | HOTEL | CRUISE | VACATION PACKAGES | TRAVEL SUMMARY | Go to Travel Center

PLAN TRIP : SELECT FLIGHT : PRICE : PURCHASE : BOOKED

Southwest Airlines Confirmation

Southwest Airlines Confirmation Number(s)

Passenger Type	Confirmation Number	Passenger	Account Number	Disability Assistance
Adult	5VKTH8	Daniel Dorlack	[redacted]	- None Entered -

Air Itinerary

Trip	Date	Day	Stops	Routing	Flight	Routing Details
Depart	Jan 23	Tue	N/S	LAS-RNO	1496	Depart Las Vegas (LAS) at 11:25 AM Arrive in Reno (RNO) at 12:45 PM
Return	Jan 25	Thu	N/S	RNO-LAS	1258	Depart Reno (RNO) at 1:50 PM Arrive in Las Vegas (LAS) at 3:05 PM

Pricing

Passenger Type	Trip	Routing	Type of Fare	Base Fare	U.S. Taxes	PFC	Security Fee[1]	Passenger(s)	Total
Adult	Depart	LAS-RNO	Refundable Fare	$106.84	$11.56	$4.00	$2.50	1	$126.90
	Return	RNO-LAS	Refundable Fare	$106.84	$11.56	$4.50	$2.50	1	$127.40
			Total	$217.68	$23.12	$8.50	$5.00		$254.30

1 Security Fee is the government-imposed September 11th Security Fee.

Billing Information

Credit Card Holder Name: Daniel Dorlack
Billing Address: 4910 S. Castello Way
Pahrump, NV 89061
Confirmation Number: 5VKTH8
Passenger Type: Adult
Passenger Name(s): Daniel Dorlack
Form of Payment: Visa: [redacted] $254.30

Total Air	Base Fare	U.S. Taxes	PFC	Security Fee[1]	Passenger(s)	Total
LAS - RNO RNO - LAS	$217.68	$23.12	$8.50	$5.00	1	[redacted]

1 Security Fee is the government-imposed September 11th Security Fee.

For questions or changes concerning your flight reservation, call Southwest Airlines at 1-800-IFLYSWA (1-800-435-9792).

Air purchase complete...

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Double Rew
Southwest A

Go To Next Step - Reserve Car >>

Book Another Flight Return to southwest.com Home

Thank you for using southwest.com to purchase your Ticketless Travel

For internal use only:

SOUTHWEST AIRLINES®
southwest.com

Confirmation Number: 5VKTH8

1 PASSENGER(S)	LAS-RNO	YL	$126.90
1 PASSENGER(S)	RNO-LAS	YL	$127.40

VALID ON SOUTHWEST AIRLINES ONLY

Snack Service

If your total flight itinerary includes a series of flights that each are less than two hours in duration, you will be served peanuts/pretzels on each flight segment. If your flight itinerary includes any nonstop flight longer than two hours, you will be served a packaged snack on that flight segment. Southwest Airlines does not serve sandwiches or meals; however, you may bring something to eat on board.

CHECKIN REQUIREMENTS AND REFUND INFORMATION

- Southwest Airlines Ticketless Travel is nontransferable. Government-issued photo identification is required at time of checkin.
- **Customer Checkin Requirement:**
  Flights Operated by Southwest Airlines - Customers who do not claim their reservations at the departure gate desk at least ten (10) minutes before scheduled departure time for flights operated by Southwest Airlines will have their reserved space cancelled and will not be eligible for denied boarding compensation.
- **Refunds** - Any change to this itinerary may result in a fare increase. To make application for a refund of any unused air fare, please write Southwest Airlines Refunds Department - 6RF, P.O. Box 36611, Dallas, TX 75235-1611. Refund requests must include a copy of this document and/or your confirmation number, date of travel and flight number, and all credit card billing information including the amount and purchase reference numbers.

CONDITIONS OF CONTRACT

Southwest Airlines Co. - Notice of Incorporated Terms - Air transportation operated by Southwest Airlines is subject to Southwest Airlines' Passenger Contract of Carriage, the terms of which are incorporated by reference. Incorporated terms include but are not limited to: (1) Limits on liability for loss, damage to, or delayed delivery of passenger baggage, including fragile, perishable, and certain other irreplaceable and/or high-value goods or contents, as specified in Article 75 of the Contract of Carriage. Baggage liability for covered items (except disability assistive devices) is limited to $2,800 per fare-paying Customer unless excess valuation coverage is purchased. (2) Claims restrictions, including timeperiods in which Customers must file a claim or bring an action against Southwest. (3) Our rights to change terms of the Contract. (4) Rules on reservations, checkin times, refusal to carry, and smoking. (5) Our rights and limits of liability for delay or failure to perform service, including schedule changes, substitution of alternate air carriers or aircraft, and rerouting. (6) Overbooking: If we deny you boarding due to an oversale and you have obtained your boarding pass and are present and available for boarding in the departure gate area at least ten minutes before scheduled departure, with few exceptions, we compensate you.

You may inspect Southwest's Contract of Carriage and Customer Service Commitment at any Southwest ticket counter or online at southwest.com, or obtain a copy by sending a request to: Southwest Airlines, V.P. Customer Relations, PO Box 36647, Dallas, TX 75235-1647. Note: When traveling on any flight operated by another carrier, that operating carrier's contract of carriage applies.

Air purchase complete...

Go To Next Step - Reserve Car >>

V19469

EXP/1/31/07

UTILITIES, INC.

BUSINESS EXPENSE REPORT

NAME: Daniel Dorlack

Date	Amount Meals	Amount Other	Paid To	Description of Expense or Activity, Persons Involved
			Charge to Phoenix Project	Phoenix Project
1/31/2007		960.60	Southwest Airlines	Airfare to Chicago, Illinois for Daniel Dorlack and Gabriel Gomez
				002-0005-6329013
TOTALS =	$ -	$ 960.60	$960.60 (2)	**Grand Total**

Signature:

Date: 1/31/2007

Southwest Airlines Confirmation

Southwest Airlines Confirmation Number(s)

Passenger Type	Confirmation Number	Passenger	Account Number	Disability Assistance
Adult	5Z4ORQ	Daniel Dorlack	[redacted]	- None Entered -
Adult	5Z4ORQ	Gabriel Gomez III	[redacted]	None Entered -

Air Itinerary

Trip	Date	Day	Stops	Routing	Flight	Routing Details
Depart	Feb 14	Wed	N/S	LAS-MDW	851	Depart Las Vegas (LAS) at 1:30 PM Arrive in Chicago (MDW) at 7:00 PM
Return	Feb 16	Fri	N/S	MDW-LAS	145	Depart Chicago (MDW) at 7:55 PM Arrive in Las Vegas (LAS) at 9:55 PM

Pricing

Passenger Type	Trip	Routing	Type of Fare	Base Fare	U.S. Taxes	PFC	Security Fee[1]	Passenger(s)	Total
Adult	Depart	LAS-MDW	Special Fare	$213.95	$19.45	$4.00	$2.50	2	$479.80
	Return	MDW-LAS	Special Fare	$213.95	$19.45	$4.50	$2.50	2	$480.80
			Total	$427.90	$38.90	$8.50	$5.00		$960.60

1 Security Fee is the government-imposed September 11th Security Fee.

Billing Information

Credit Card Holder Name: Daniel Dorlack
Billing Address: 4910 So Castello Way
Pahrump, NV 89061
Confirmation Number: 5Z4ORQ
Passenger Type: Adult
Passenger Name(s): Daniel Dorlack
Gabriel Gomez III
Form of Payment: Vis[redacted] $960.60

Total Air	Base Fare	U.S. Taxes	PFC	Security Fee[1]	Passenger(s)	Total
LAS - MDW MDW - LAS	$427.90	$38.90	$8.50	$5.00	2	$960.60

1 Security Fee is the government-imposed September 11th Security Fee.

For questions or changes concerning your flight reservation, call Southwest Airlines at

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program, Rapid

Apply for the
Southwest
Airlines
Rapid
Rewards
Visa Signature
receive 8 bonus
your first purcha
Double Reward
Southwest Airli

1-800-IFLYSWA (1-800-435-9792).

Air purchase complete...

Go To Next Step - Reserve Car >>

Book Another Flight Return to southwest.com Home

Thank you for using southwest.com to purchase your Ticketless Travel

For internal use only:

SOUTHWEST AIRLINES®
southwest.com

Confirmation Number: 5Z4ORQ

2 PASSENGER(S)	LAS-MDW	L7OWNR	$479.80
2 PASSENGER(S)	MDW-LAS	L7OWNR	$480.80

VALID ON SOUTHWEST AIRLINES ONLY

Snack Service

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- **Customer Checkin Requirement:**
  Flights Operated by Southwest Airlines - Customers who do not claim their reservations at the departure gate desk at least ten (10) minutes before scheduled departure time for flights operated by Southwest Airlines will have their reserved space cancelled and will not be eligible for denied boarding compensation.
- **Refunds** - Any change to this itinerary may result in a fare increase. To make application for a refund of any unused air fare, please write Southwest Airlines Refunds Department - 6RF, P.O. Box 36611, Dallas, TX 75235-1611. Refund requests must include a copy of this document and/or your confirmation number, date of travel and flight number, and all credit card billing information including the amount and purchase reference numbers.

CONDITIONS OF CONTRACT

Southwest Airlines Co. - Notice of Incorporated Terms - Air transportation operated by Southwest Airlines is subject to Southwest Airlines' Passenger Contract of Carriage, the terms of which are incorporated by reference. Incorporated terms include but are not limited to: (1) Limits on liability for loss, damage to, or delayed delivery of passenger baggage, including fragile, perishable, and certain other irreplaceable and/or high-value goods or contents, as specified in Article 75 of the Contract of Carriage. Baggage liability for covered items (except disability assistive devices) is limited to $2,800 per fare-paying Customer unless excess valuation coverage is purchased. (2) Claims restrictions, including timeperiods in which Customers must file a claim or bring an action against Southwest. (3) Our rights to change terms of the Contract. (4) Rules on reservations, checkin times, refusal to carry, and smoking. (5) Our rights and limits of liability for delay or failure to perform service, including schedule changes, substitution of alternate air carriers or aircraft, and rerouting. (6) Overbooking: If we deny you boarding due to an oversale and you have obtained your boarding pass and are present and available for boarding in the departure gate area at least ten minutes before scheduled departure, with few exceptions, we compensate you.

You may inspect Southwest's Contract of Carriage and Customer Service Commitment at any Southwest ticket counter or online at southwest.com, or obtain a copy by sending a request to: Southwest Airlines, V.P. Customer Relations, PO Box 36647, Dallas, TX 75235-1647. Note: When traveling on any flight operated by another carrier, that operating carrier's contract of carriage applies.

41912

ENTERED
FEB 1 4 2007

UTILITIES, INC.

V10418 RECEIVED FEB 05 2007

BUSINESS EXPENSE REPORT

NAME: PATRICK C. FLYNN

FROM: #EXP1[illegible]-012 TO: 2/4/07

Date	Amount Meals	Amount Other	Paid To	Description of Expense or Activity, Persons Involved
1/23/07		136.70	US AIRWAYS	ONE-WAY AIRFARE FROM ~~ANS~~ L/T RATE - 9 PEOPLE 2/23/07
1/23/07		280.40	US AIRWAYS	ONE-WAY AIRFARE TO L/T RATE, 3 PEOPLE, 2/21/07 (WILSON, WIERZBICKI, BOWDAMER)
1/23/07		176.32	MIDWEST AIRLINES	ONE-WAY AIRFARE TO MILWAUKEE, 9 PEOPLE, 2/22/07
1/24/07	6.80		WENDY'S	LIF RATE CASE, LUNCH, FLYNN, MARINO, PINELLAS, AREA CO.
1/24/07	13.00		PIT BOSS BBQ	LIF RATE CASE, DINNER
1/25/07	39.00		LONGHORN STEAKHOUSE	LIF RATE CASE, LUNCH, FLYNN, WILSON, NEAL
1/30/07	9.80		SWEET TOMATOES	LIF RATE CASE, LUNCH w/ PSC ENG., SEMINOLE CO.
2/2/07		378.30	TED/AIRTRAN	R/T AIRFARE TO CHICAGO, PROJECT PHOENIX
				090-0600-7758370-$ 68.60
				090-0600-7758390-$ 3,412.42
				002-0005-6329013 = 378.30
TOTALS	$78.60	+ $3,780.72	= $3,859.32	Grand Total

Signature: [signature] Date: 2/4/07

Revised 2/02
File: 5.2

Wanda Copley

From: Joanne Ziesemer [Joanne.Ziesemer@midwestairlines.com]
Sent: Tuesday, January 23, 2007 12:29 PM
To: Wanda Copley
Subject: Utilities INC of Florida

Hi Wanda,
Thank you for booking your group of 8 passengers with Midwest Airlines.

Group Sales
Groups: 414-570-3655 or 888-601-4296 option 1
Fax: 414-570-4233
Email address: groups@midwestairlines.com

GROUP TRAVEL AGREEMENT
Leisure - Instant Purchase

Date: 23JAN2007

WANDA COPLEY
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS FL 32714
Phone: 407-869-1919 EXT 244
WLCOPLEY@UIWATER.COM

Midwest Airlines is pleased to handle transportation for UTILITIES INC OF FLORIDA
Group ID: 29622
Total Group Price: 1,760.32

ITINERARY, FARE BASIS:

Carr/Flt#	Departure	Arrival	Class/Fare Basis
YX / 409	MCO 20FEB2007 700A	MKE 1046A	Q/QGRP

FARE QUOTE:
Base Fare: 193.25 USD
Taxes: 14.49 USD
XTs: 12.30 USD
Total Fare: 220.04 USD

Deposit Due Date:
Deposit Amount Due: 0.00 USD
Cancellation Date: 26JAN2007
Names Due: 26JAN2007
Final Payment Due: 26JAN2007

TERMS AND CONDITIONS:
Additional Seats: Subject to current applicable fares at time of booking.

Applicability: Group space for 8 or more passengers traveling on the same itinerary. If the group reduces to fewer than 8 passengers traveling, this agreement is void.

Athletic Groups: Any athletic group with passengers of college age or older must provide Midwest Airlines with a passenger manifest for weight and balance purposes. Please notify the Group Sales office regarding excess equipment or special needs upon receipt of the contract. Any excess equipment will be accepted at the discretion of Midwest Airlines.

Expedia.com

It's the "winter can't possibly be this miserable everywhere" sales event. AirTran.com

Patrick

Summary
1 Ticket / Roundtrip
MCO Orlando to ORD Chicago
Leave: Mon 12-Feb
Return: Fri 16-Feb
1 adult $329.30
Taxes & Fees $44.00
Booking Fee $5.00
Total $378.30

Total price for this trip: $378.30

I have a coupon. What's a coupon?

1 Review the flight details

Mon 12-Feb-07

Orlando (MCO) Depart 4:08 pm	to	Chicago (ORD) Arrive 6:07 pm Terminal 1	990 mi (1,593 km) Duration: 2hr 59mn	Ted Flight: 1537 Operated by: /UNITED FC

Economy/Coach Class, Lunch, Airbus A319-321

Total distance: 990 mi (1,593 km) Total durati

Fri 16-Feb-07

Chicago (ORD) Depart 3:45 pm Terminal 1	to	Orlando (MCO) Arrive 7:20 pm	990 mi (1,593 km) Duration: 2hr 35mn	Ted Flight: 1534 Operated by: /UNITED FC

Economy/Coach Class, Lunch, Airbus A319-321

Total distance: 990 mi (1,593 km) Total durati

Tip: **Flight terminals may change.** Please confirm the terminal with the airline before leavir airport.

QUESTIONS?

- Can I use a credit card with a billing address outside the U.S.?
- Is it safe to buy online?
- Need help with this page?
- Other FAQs

Add a hotel (4 nights) and save!

Available Savings | Fli



W Chicago Lakeshore — Save $527 for booking together
The 33-story W Hotel, offering superb lake and ... Price details
☆☆☆☆☆ Chicago



Hyatt Regency Chicago — Save $295 for booking together
This 36-story hotel is two blocks from North ... Price details
☆☆☆☆☆ Chicago



Hard Rock Hotel Chicago — Save $317 for booking together
On Michigan Avenue and across from Millennium Park ... Price details
☆☆☆☆☆ Chicago

See more flight + hotel combinations

Add a rental car to this trip

- (•) No thanks, I don't need a rental car.
- ( ) Yes, I would like to see available rental cars next.

2 Review the rules and restrictions

Wanda Copley

From: tickets@usairways.com
Sent: Tuesday, January 23, 2007 2:31 PM
To: Wanda Copley
Subject: US Airways Ticket Confirmation

US AIRWAYS



This email was sent to you by US Airways. To ensure delivery directly to your inbox please add tickets@usairways.com to your address book today.

Your Confirmed US Airways Itinerary

Confirmation Code: KUEASW

Itinerary	Date	Flight	Compartment	Seats
6:45A Depart Orlando-Int'l, FL (MCO) 8:23A Arrive Charlotte, NC (CLT)	Feb 21	US Airways 1424	Coach	15A, 15B, 15C
9:25A Depart Charlotte, NC (CLT) 10:37A Arrive Chicago-O'Hare Int'l, IL (ORD)	Feb 21	US Airways 926	Coach	15A, 15B, 15C

Ticket Information

Traveler	Frequent Flyer	Ticket Number	Base Fare	Taxes & Fees	Ticket Total
WIERZBICKI, TONY		0372165273378	73.49	23.31	96.80
WILSON, MIKE		0372165273379	73.49	23.31	96.80
BONAGURA, JOHN		0372165273380	73.49	23.31	96.80
					[redacted]

Payment Information
USD290.40 has been billed to: [redacted]xp. 07/08

Ticket Restrictions
STNDBY/CHG FEE/NO RFND/CXL BY FLT DT

Travel Services







Click here to claim your Special Reward to thank you for your reservation today!

Important Travel Information

- Boarding passes and government issued photo identification are required at airport security checkpoints
- Print your boarding pass and check-in online at usairways.com starting 24 hours before your flight
- View recommended check-in times for your departure

Changes in Travel Plans

- Ticket changes are permitted online. To learn more about our travel policies, click here .
- Tickets are not transferable and are valid for one year from date of original ticket issuance
- To retain the value of a non-refundable ticket, flights must be canceled on or before the ticketed travel date
- For additional information, please view US Airways Terms of Transportation

Documentation For International Travel

- For international travel, a valid passport or visa may be required depending on nationality, travel destination and country or countries in which connections take place. Passengers are responsible for compliance with all

Wanda Copley

From: tickets@usairways.com
Sent: Tuesday, January 23, 2007 2:36 PM
To: Wanda Copley
Subject: US Airways Ticket Confirmation

US AIRWAYS



This email was sent to you by US Airways. To ensure delivery directly to your inbox please add tickets@usairways.com to your address book today.

Your Confirmed US Airways Itinerary

Confirmation Code: CSSZJS

Itinerary	Date	Flight	Compartment	Seats
3:53P Depart Chicago-O'Hare Int'l, IL (ORD) 6:45P Arrive Charlotte, NC (CLT)	Feb 23	US Airways 807	Coach	20A, 20B, 20C, 20D, 20E, 20F, 21A, 22B, 22C
7:15P Depart Charlotte, NC (CLT) 8:42P Arrive Orlando-Int'l, FL (MCO)	Feb 23	US Airways 1719	Coach	15A, 15B, 15C, 15D, 15E, 15F, 16D, 16E, 16F

Ticket Information

Traveler	Frequent Flyer	Ticket Number	Base Fare	Taxes & Fees	Ticket Total
WIERZBICKI, TONY		0372165273441	122.79	28.51	151.30
WILSON, MIKE		0372165273442	122.79	28.51	151.30
BONAGURA, JOHN		0372165273443	122.79	28.51	151.30
LYNN, PATRICK		0372165273444	122.79	28.51	151.30
SASIC, KAREN		0372165273445	122.79	28.51	151.30
COATES, BILL		0372165273446	122.79	28.51	151.30
CARVER, NATE		0372165273447	122.79	28.51	151.30
GONGRE, BRYAN		0372165273448	122.79	28.51	151.30
HAWS, SCOTTY		0372165273449	122.79	28.51	151.30
					1,361.70

Payment Information

USD1,361.70 has been billed to: [redacted] exp. 07/08

Ticket Restrictions

STNDBY/CHG FEE/NO RFND/CXL BY FLT DT

Travel Services







Click here to claim your Special Reward to thank you for your reservation today!

Continue

Important Travel Information

GIF RATE CASE

Longhorn Steakhouse
35645 ES Highway 19
727-781-9300

Server: Bear
12:33 PM
Table 66/1

DOB: 01/25/2007
01/25/2007
4/40001

Discover 5242882
Card [redacted]
Magnetic Card Present: FLYNN PATRICK C
Approval: 025517

Amount: 33.34

+ Tip: _____

= Total: 38.00

X _____
Approval: 025517

GIF RATE CASE

Store # 1

Pit Boss Bar B Q

[redacted]

$$$ SALES $$$

[illegible] CAPTURED
Invoice #: 32643
AUTH. # 024796
ORDER # 111740

[illegible] 15.00

PAID TOTAL 15.00

*** *** THIS IS A DUPLICATE COPY *** ***

*** *** Additional Copy *** ***

WIF MATE CASE

[redacted]

Sale

[redacted]

Total: $ 7.80

TIP

7.80

9.80

WIF MATE CASE

WENDY'S
THE BEST BURGERS IN THE BUSINESS
STORE #5281 155 MAIN ST APOPKA

#114	OUT
1 CK CLUB COMBO	3.41
1 MD COMBO FRY	1.18
1 MEDIUM LEMONADE	1.79
TXTL	.42
TOTL	6.80
CASH	20.00
CHNG	13.20

THANK YOU AND SEE YOU TOMORROW
PLEASE DRIVE SAFELY!
STEPHANI
0009 11:14 M02 JAN.24'07 #0050001

041245
41245 IND.

I

ENTERED
FEB 09 2007

January 2007 Statement

V16283

Your total finance charge paid for 2006 was $0.00. #4551-3561/0107

Account Number	Credit Line	Credit Available	Cash Available	Days in Cycle	Closing Date	Total Minimum Payment Due	Payment Due Date
[redacted]	$5,000	$3,363.11	$3,363.11	28	01/23/07	$33.00	02/17/07

Posting Date	Transaction Date	Reference Number	Category	Transactions	Charges	Credits (CR)
PAYMENTS AND CREDITS						
01/16	01/16	2296		PAYMENT RECEIVED -- THANK YOU		35.75 CR
PURCHASES AND DEBITS						
01/05	01/02	0975	5812	DS WINGS CAYCE SC	38.71	
01/10	01/09	3880	5085	J J KELLER & ASSOCIATE 8005585011 WI	795.00	
01/11	01/09	1426	5812	SAN JOSE LEXINGTON, SC	17.85	
01/18	01/16	1385	5814	HARDEES 15017Q18 COLUMBIA SC	20.31	
01/19	01/17	8455	5814	RUSHS 03 WEST COLUMBIA SC	13.04	
01/22	01/16	1706	3000	UNITED 0162152590503 ROSEMONT IL	730.79	
				GILROY/ROBERT DEPARTURE DATE: 02-21-07		
				CAE UA Y CHI UA Y CAE		
01/23	01/21	0764	4812	VERIZON WRLS 0389401 COLUMBIA SC	21.19	

TOTAL FOR BILLING CYCLE FROM 12/27/06 TO 01/23/07 $1,636.89 **$35.75 CR**

070-0298-7758370 $87.11
002-0005-6329013 $730.79
070-0298-6759405 $21.19
070-0298-7758390 $795.00

SUB# _____ WATER SEWER OR BOTH CIRCLE

SUB NAME _____

RETIREMENT INFO _____

CROSS REF. INVOICES _____

APPROVAL BAP DATE _____

DATE RECEIVED RECEIVED FEB - 6 2007

SUMMARY OF TRANSACTIONS

Previous Balance	(-) Payments and Credits	(+) Cash Advances	(+) Purchases and Debits	(+) Periodic Rate FINANCE CHARGES	(=) New Balance Total		
$35.75	$35.75	$0.00	$1,636.89	$0.00	$1,636.89	Past Due Amount	$0.00
						Current Payment	$33.00
						Total Minimum Payment Due	$33.00

FINANCE CHARGE SUMMARY

Category	Periodic Rate	Corresponding Annual Percentage Rate	Balance Subject to Finance Charge
A. PURCHASES	0.04106%	14.99%	$0.00
B. CASH ADVANCES	0.04106%	14.99%	$0.00

FOR YOUR SATISFACTION

- To speak to a Customer Satisfaction Specialist, or for up-to-the-minute automated account information, including balance, available credit, or payment information, call 1-800-673-1044
- For secure account information 24 hours a day, log on to: www.essefo.com
- For TDD (Telecommunication Device for the Deaf) assistance, call 1-800-892-3219
- Mail payments to: PLATINUM PLUS FOR BUSINESS, P.O. Box 15469, Wilmington, DE 19850-5469
- Mail billing inquiries and other account inquiries to: PLATINUM PLUS FOR BUSINESS, P.O. Box 15463, Wilmington, DE 19850-5463

PLEASE SEE REVERSE SIDE FOR IMPORTANT INFORMATION 5472 0644 4551 3561

38.71 +
17.85 +
20.31 +
13.04 +
730.79 +
21.19 +
795.00 +

0007

1,636.89 *

00079

CHECK:

5.00

TU[illegible]: 38.71

X_____

Duplicate Copy

CARDHOLDER WILL PAY CARD ISSUER [illegible]
AMOUNT [illegible] TO CARDHOLDER AGR[illegible]
THANK YOU FOR
VISITING THE
ORIGINAL D'S [illegible]
PLEASE LEAVE ONE SIGNED COPY

Mahaffey Mfg
Bob, Bruce, mAC

SAN [illegible]
4510 AUGUSTA ROAD
LEXINGTON, SC 29073
803-957-5171

COPY
01/09/2007 13:58:57
Sale:

Transaction #: 6
Card Type: MasterCard
Acct: [redacted]
Entry: Swiped
Srvr #: 2
Base Amt: 17 85

Tip : $ 2.00

Total Amt: $ 17 85

Device ID: 1111
Reference No.: MCB0QI6C20109

Auth.Code: 092432
Respon. AUTH/TKT 092432
Merchant number ***08951

Mfg MAC, DANA, Bob
CUSTOMER COPY

[redacted]

Expiry Method: Swi
Card Type: MC
Acct # : 3561
Auth Code: 010406

Total: OPERATOR'S BREAKFAST $20.31
TRAINING MTG

FOR [redacted] /36

RUSH'S #3

#0255 IN

1	2Pc Wht	4.99
1	Md Drink	1.16
1	2Pc Wht	4.99
1	Md Tea	1.16

SUBTOTAL	12.30
TAX TOTL	.74
TOTAL	13.04
[redacted]	
MASTERCA	13.04

MTG with [redacted] TONY ELLINGER
THANK YOU /SAFETY
WE APPRECIATE YOUR COMMENTS @
WWW.RUSHS.NET

ASHLEYH [redacted]SHR
0056 1[redacted] #02 P1

Bob Gilroy

From: UNITED-CONFIRMATION@UNITED.COM
Sent: Thursday, January 18, 2007 1:35 PM
To: Bob Gilroy; rgilroy@sc.rr.com
Subject: Your United flight confirmation - Columbia to Chicago

Reservation complete: See ticket details

Ticket delivery

Your ticket(s) will be delivered to you via E-Ticket

Your E-Ticket was issued. Please login to My itineraries to view or print your e-receipt.

Your confirmation number is RTL0S0 EasyCheck-in Online

Total price: USD 730.79

Wed, Feb 21, 2007 - CAE to ORD

United 7245 Operated by: United Express/mesa Airlines	Depart: CAE 07:26 AM Arrive: ORD 08:45 AM	Non-stop 2h 19m Bombardier CRJ-200 667 miles traveled	Fare basis code: EUA Booking class: E Economy 666 Award miles No Meal Service	04A

Fri, Feb 23, 2007 - ORD to CAE

United 7290 Operated by: United Express/mesa Airlines	Depart: ORD 04:25 PM Arrive: CAE 07:22 PM	Non-stop 1h 57m Bombardier CRJ-200 667 miles traveled	Fare basis code: EUA Booking class: E Economy 666 Award miles No Meal Service	03F

U.I. Mtg in Northbrook, IL

Additional information

Check-in information

Please note that valid, government-issued photo identification must be presented at check-in.

Go to My itineraries Frequently asked questions Go to EasyUpdate

Passenger(s)

Name	Robert H Gilroy	Flight	Seat
Type	Adult	7245	04A

verizonwireless

CUSTOMER RECEIPT

Please keep this important document for your records.
This is only an order acknowledgment and is not a bill.

Thank you for your order.

Columbia Comm. Store

Visit us on the web at www.verizonwireless.com.

Welcome to Verizon Wireless. If you have questions about your order or equipment contact your sales rep at the Verizon Wireless store. For billing questions please contact us at 800-922-0204. Our representatives are available to assist you 24 hrs a day.

Ship To:
ATTN:ROBERT GILROY
CAROLINA WATER SERVICE
110 QUEEN

WEST COLUMBIA, SC 29169-4648
Contact Number :800-367-4314

Order No:	**000842011001**
Location Code:	**0389401**
Sales Rep:	EDW93
Order Type :	IS
Order Date:	01/21/2007
Ship Date:	01/22/2007
Wrhs Order No:	0603993194
System :	NAMSDRCT

Item	Item Description	Retail Price	Ship Qty	Unit Price	Extended Price
MOTQHOL	CAS: MOT Q HOL		1	$19.99	$19.99
FEDEXSHP002	FEDEX 2DAY SHIPPING 7PM NO		1	$0.00	$0.00

Order Subtotal:	$19.99
Payment Info: CR Sales Tax:	$1.20
Order Total:	$21.19

Return Policy: On Promotional Rebates, phones cannot be returned if the UPC is removed from the box. Items must be returned/exchanged in the original packaging and contain all original components in like-new condition by the original purchaser and be accompanied by an original purchase receipt within 15 days. Only one exchange within the 15 days will be honored, unless the exchange is requested due to defective equipment. See Return/Exchange Policy brochure for complete details. New gift cards will be issued for returns on purchases made with gift cards. Opened software purchased separately may be exchanged only for the same exact item at a Verizon Wireless Communications Store and may not be returned for refund. Before returning or exchanging any product that has data stored in its memory, please transfer all files you wish to retain to another file source. Once the product is returned, your files cannot be recovered. Returning equipment does not terminate your service. Please contact Customer Service at the number stated above to process your request.

Replace Order clip on cell phone

Print Close Window

J. J. Keller & Associates, Inc.
3003 W. Breezewood Lane, P.O. Box 548
Neenah, Wisconsin 54957-0548

TRANSACTION RECEIPT

Billing Name:	CAROLINA WATER SERVICE	Shipping Name:	
Billing Address 1:	PO BOX 4909	Shipping Address 1:	
Billing Address 2:		Shipping Address 2:	
Billing City:	WEST COLUMBIA	Shipping City:	
Billing State:	SC	Shipping State:	
Billing Zip:	29171	Shipping Zip:	
Billing Country:	USA	Shipping Country:	USA

Transaction Type:	AUTHORIZED ORDER
Card Type:	MasterCard
Card Number:	[redacted]
Expiration Date:	0908
Auth Date:	1/9/2007
Auth Time:	9:38 AM
Reference #:	
Authorization Code:	051043
Transaction ID:	420388
Currency Code:	USD

ORDER INFORMATION

PO #:
Order #: 6438364
Order Date: 1/9/2007 9:37:38 AM

Line Items:

#	Part #	Product Code	Description	Qty	Unit Cost	Discount	Extended Price

Total of Line Items:	0.00
Tax Amount:	0.00
Duty Amount:	0.00
Shipping:	0.00
Transaction Total:	795.00

Message: Completed

Print Close Window

(2)

(41803)
41803

ENTERED
FEB 14 2007

V17180

miles/07

UTILITIES, INC.

BUSINESS EXPENSE REPORT

PAGE 1 of 1

NAME: Larry Friedlander

FROM: 02/12/07 TO: 02/12/07

Trip to New Data Center

Date	Amount Meals	Amount Other	Paid To	Description of Expense or Activity, Persons Involved
12-Feb		$1.20		Tolls
12-Feb		$24.48		Mileage 55 @ .445 per mile

002-0005-6759010

TOTALS	$0.00	+ $25.68	=	Grand Total $25.68

6 2

NR= NO RECEIPT

Signature LF2

Date 02/12/07

OK"

V17180

EXP/2107

UTILITIES, INC.

BUSINESS EXPENSE REPORT

NAME: Larry Friedlander

FROM: 02/04/07 TO: 02/09/07

Training trip to Denver for Project Phoenix

Date	Amount Meals	Amount Other	Paid To	Description of Expense or Activity, Persons Involved
4-Feb		$263.80	American Airlines	Plane ticket Round trip to Denver, CO
4-Feb		$159.64	Hampton Inn	One night plus taxes
4-Feb	$13.56		Safeway	Dinner
5-Feb		$173.63	Hampton Inn	One night plus taxes
5-Feb	$11.09		Blue Sky Café	Lunch
5-Feb	$31.00		Mcormick & Schmick	Dinner
6-Feb		$159.64	Hampton Inn	One night plus taxes
6-Feb	$9.18		Blue Sky Café	Lunch
6-Feb	$8.78		Wendy's	Dinner
7-Feb		$174.63	Hampton Inn	One night plus taxes 002-0005-6529013
7-Feb	$10.99		Blue Sky Café	Lunch
7-Feb	$15.66		Peter's Pizza	Dinner
8-Feb		$159.64	Hampton Inn	One night plus taxes
8-Feb	$7.03		Blue Sky Café	Lunch
8-Feb	$16.98		Dell Tech	Dinner
9-Feb	$11.90		Blue Sky Café	Lunch
9-Feb		$261.84	Avis Car Rental	Rental Car / 5 days
9-Feb		$10.75	Conoco	Gas for Car
9-Feb		$78.00	O'Hare Parking	Parking car for trip
9-Feb		$17.80	Milage	20 Miles to and from Airport
TOTALS	$136.17	+ $1,459.37 =	Grand Total: $1,595.54	NR= NO RECEIPT

Signature: [signature]

Date: 02/12/07

OK



Table # 1 Covers 1

Check/No	Server	Time	Date
326806/1	101	5:40:52 PM	2/8/2007

1	Corned Beef	8.75
1	Caesar Salad	6.95
	Food Sub-Total	15.70
	SUB TOTAL	15.70
	Sales Tax	1.28
ORIGINAL TOTAL		16.98

Payments made on check

TOTAL 16.98

THANK YOU
PM Cash

**********PLEASE PAY THE CASHIER**********
Your written comments are appreciated!

Thank You for coming to DELI TECH
LEASE NE DO NOT ACCEPT PERSONAL CHECKS

AVIS We try harder®

TRANSACTION RECORD

RENTAL NUMBER	CAR NUMBER	CAR GROUP
165426262	2439161	E

FRIEDLANDER,LARRY
WIZ = R5839A AWD = A460200
CV - CMXXXXXXXXXXXX4487
FTN AD/FJN9108 DD

Please check your car for personal effects.

OUT DEN 04FEB07/1754 MI	=	4386
IN DEN 09FEB07/1503 MI	=	4479
94 MI@ .00	=	
HR@ 13.34	=	
5 DY@ 39.99	=	199.95
*$1.70/DAY FEE	=	8.50
**11.11% FEE	=	22.25
7.5% TX FF MI2MX	=	.30
TAXABLE SUBTOT	=	231.00
TAX 13.350%	=	30.84
TOTAL CHARGES	=	**261.84**

**CONCESSION RECOVERY FEE
*DAILY FACILITY USE FEE
* FF MLS/PNTS EARNED 250

Please check your car for personal effects.

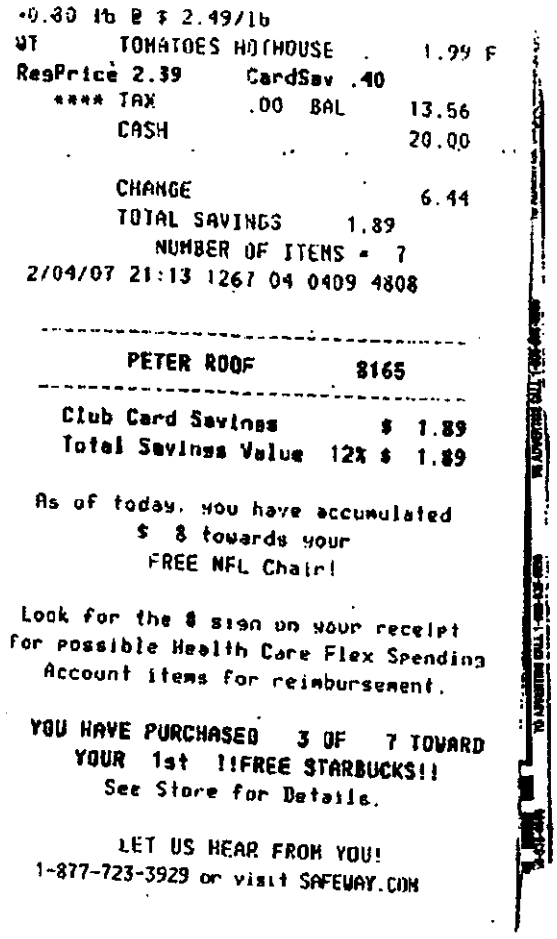
Thank you for renting from Avis.
We value your business. Have a safe trip.

Blue Sky Cafe
Oracle - Cafe 2
7604 Technology Way
Denver, CO 80237
(303) 334-2771

1002 Kelly

Chk 1267 Feb08'07 12:32PM Gst 0

1 Lrg Fountain Soda	1.75
1 Burger 1/3 w/ FF	4.75
Cash	7.03
Food	4.75
Beverage	1.75
Tax	0.53
Payment	7.03



0.30 lb @ $ 2.49/lb
WT TOMATOES HOTHOUSE 1.99 F
RegPrice 2.39 CardSav .40
**** TAX .00 BAL 13.56
CASH 20.00

CHANGE 6.44
TOTAL SAVINGS 1.89
NUMBER OF ITEMS = 7
2/04/07 21:13 1267 04 0409 4808

PETER ROOF 8165

Club Card Savings $ 1.89
Total Savings Value 12% $ 1.89

As of today, you have accumulated
$ 8 towards your
FREE NFL Chair!

Look for the $ sign on your receipt
for possible Health Care Flex Spending
Account items for reimbursement.

YOU HAVE PURCHASED 3 OF 7 TOWARD
YOUR 1st !!FREE STARBUCKS!!
See Store for Details.

LET US HEAR FROM YOU!
1-877-723-3929 or visit SAFEWAY.COM

Blue Sky Cafe
Oracle - Cafe 2
7604 Technology Way
Denver, CO 80237
(303) 334-2771

1002 Kelly

Chk 1015 Feb05'07 11:55AM Gst 0

0.82LB Gross
- 0.00LB Tare =
0.82LB @ 5.92/LB
1 Salad Bar 4.85
1 Med Fountain Soda 1.20
0.36LB Gross
- 0.00LB Tare =
0.36LB @ 6.08/LB
1 Sandwich Bar 2.19
Cash 20.00

Food 7.04
Beverage 1.20
Tax 0.67
Payment 8.91
Change Due 11.09

****
DATE 2/05/07 TIME 6:50PM
MID 300003435682 424268816880

McCormick & Schmick
8100 East Union Avenue
Denver, Colorado
80237
720-200-9339
PLEASE SIGN AND LEAVE THE MERCHANT COPY
THE CUSTOMER COPY IS YOURS TO TAKE

MASTER [redacted]
AUTH 494021 TBL 204 CHECK 126302
PRE-AUTH DINING S-DANNY

AMOUNT 23.40
TAX 1.89

SUBTOTAL $ 25.29

TIP $ 5.71

TOTAL $ 31.00

CUSTOMER COPY
****

5001 S ULSTER STREET
DENVER, CO 80237
TELEPHONE 3038049800 FAX 3038049555

official sponsor u.s. olympic team USA

FRIEDLANDER, LARRY name
4B TRUMAN CT address

STREAMWOOD, IL 60107
US

room number: 129/KXTE
arrival date: 02/04/07 6:49PM
departure date: 02/09/07

adult/child: 1/0
room rate: $139.00

If the debit/credit card you are using for check-in is attached to a bank or checking account, a hold will be placed on the account for the full anticipated dollar amount to be owed to the hotel, including estimated incidentals, through your date of check-out and such funds will not be released for 72 business hours from the date of check-out or longer at the discretion of your financial institution.

RATE PLAN LV1
HH# 837350123 BLUE
AL: AA #FJN9108
BONUS AL: CAR:

Confirmation: 88241939

02/09/07 PAGE 1

Rates subject to applicable sales, occupancy, or other taxes. Please do not leave any money or items of value unattended in your room. A safety deposit box is available for you in the lobby. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company or association fails to pay for any part or the full amount of these charges. I have requested weekday delivery of USA TODAY. If refused, a credit of $.75 will be applied to my account. In the event of an emergency, I, or someone in my party, require special evacuation due to a physical disability. Please indicate yes by checking here: ☐

signature:

date	reference	description	amount
02/04/07	322774	GUEST ROOM	$139.00
02/04/07	322774	STATE TAX	$5.70
02/04/07	322774	CITY TAX	$14.94
02/05/07	322994	MOVIE	$15.99
02/05/07	322994	TAXES	$1.30
02/05/07	323013	GUEST ROOM	$139.00
02/05/07	323013	STATE TAX	$5.70
02/05/07	323013	CITY TAX	$14.94
02/06/07	323207	GUEST ROOM	$139.00
02/06/07	323207	STATE TAX	$5.70
02/06/07	323207	CITY TAX	$14.94
02/07/07	323407	MOVIE	$13.99
02/07/07	323407	TAXES	$1.13
02/07/07	323428	GUEST ROOM	$139.00
02/07/07	323428	STATE TAX	$5.70
02/07/07	323428	CITY TAX	$14.94
02/08/07	323617	GUEST ROOM	$139.00
02/08/07	323617	STATE TAX	$5.70
02/08/07	323617	CITY TAX	$14.94
		WILL BE SETTLED TO MC *4487	$830.61
		EFFECTIVE BALANCE OF	$0.00

Hilton HHonors (R) stays post to your account within 72 hours of checkout. To check your earnings for this stay or any other stay at more than 2,700 hotels worldwide visit www.hiltonhhonors.com

for reservations call **1.800.hampton** or visit us online at **www.hamptoninn.com**

account no.	date of charge	folio/check no. 88821 A
card member name	authorization	initial
establishment no. and location — establishment agrees to transmit to card holder for payment	purchases & services	
	taxes	
	tips & misc.	
signature of card member X	**total** amount	0.00

thanks.

Lk 1503
41606



V19687

- Sent by email -

Manpower

Invoice

Invoice Number 14964788 | Total Amount Due $ 1,386.10

Invoice Date 02/07/07 | Terms Net 10 Days | Due Date 02/17/07

To insure proper credit to your account, please detach and return this stub with remittance.

Customer Number 01394746 023226283
Manpower BU 02370 023
Vendor Federal ID# 39-1803564

STEVE LUBERTOZZI
UTILITIES INC.
2335 SANDERS RD.
NORTHBROOK IL 60062

Remit To:
MANPOWER
21271 NETWORK PLACE
CHICAGO IL 60673-1212

013947465 149647889 00001386100

- Sent by email -

Manpower

Invoice

Invoice Number 14964788 | Total Amount Due $ 1,386.10

STEVE LUBERTOZZI
UTILITIES INC.
2335 SANDERS RD.
NORTHBROOK IL 60062

Invoice Date 02/07/07 | Terms Net 10 Days | Due Date 02/17/07

Customer Number 01394746 023226283
Manpower BU 02370 023
Vendor Federal ID# 39-1803564

Remit To:
MANPOWER
21271 NETWORK PLACE
CHICAGO IL 60673-1212

EPPOVICH@UIWATER.COM

Customer Number: 01394746

2/10/07 OK

Employee Name/ Service Type	Week Ending	Description	Type	Hours	Rate	Extended Amount
ESTAVIA, MICHAEL A	01/28/07	GENERAL OFFICE CLERK	REGULAR	40.00	16.70	668.00
ESTAVIA, MICHAEL A	01/28/07	GENERAL OFFICE CLERK	OVERTIME	1.00	25.05	25.05
ESTAVIA, MICHAEL A	02/04/07	GENERAL OFFICE CLERK	REGULAR	40.00	16.70	668.00
ESTAVIA, MICHAEL A	02/04/07	GENERAL OFFICE CLERK	OVERTIME	1.00	25.05	25.05

DC OK

$693.05

080-2006-RC Acc #186.1
0500

002-0005-6329013 = $693.05
080-0500-1869016 = $693.05

Regular Hours	OT Hours	Other Hours	Total Hours	Invoice Base	Sales Tax	Total Amount Due
80.00	2.00		82.00	$ 1,386.10	$ 0.00	$ 1,386.10

(2)

If you have any questions please contact:
Northbrook, IL (847) 564-1440
Northbrook.IL@na.manpower.com

Thank you for choosing Manpower

Form: VPIWOT6 Arc PD7334 CORP 0001 CP:1 EMAIL SC:022 05:43:3602/08/2007 R5646508 MPR0019

042205

42205

ENTERED
FEB 19 2007

UTILITIES, INC. V05500

BUSINESS EXPENSE REPORT #1/19-2/2/07

NAME: Ray Harrington

FROM: Jan 07 TO: Feb 07

Date	Amount Meals	Amount Other	Paid To	Description of Expense or Activity. Persons Involved
2-1-07		$105.56 ✓	Holiday Inn Express	Trip to Atlanta System Wide operator Malcolm Gavin & meet with Ed Hicks of Black & Veatch
2-1-07	$60.00 ✓		Longhorn	Dinner with Malcolm Gavin
2-2-07	$14.03 ✓		Wendy's	Lunch with Malcolm Gavin
1-19-07		$322.80 ✓	United Airlines	Round Trip Flight for meeting on 2-21-07
1-31-07		$44.00 ✓	Medical Associates	Drug Screen for Malcolm Gavin
				055-0266-7758370 $74.03
				002-0005-6329013 $322.80
				055-0266-6205003 $105.56
				002-0005-6049012 $44.00
TOTALS	$74.03	+ $472.36	= $546.39 Grand Total	

Signature Ray Harrington

Date: 2-6-07

SUB# WATER SEWER OR BOTH CIRCLE

SUB NAME

RETIREMENT INFO

CROSS REF. INVOICES

APPROVAL DATE

DATE RECEIVED RECEIVED FEB 14 2007

14.03 +
60.00 +
322.80 +
105.56 +
44.00 +

0005

546.39 *

McDonnis Wendy's
1042 P'Tree Ind. Blvd.
Suwanee, GA 30024
(678) 482-5048

Merchant ID: 000197821496
February 2, 2007 1:55:03 PM EST

Order #345

SALES DRAFT

Register: CNT2
Acct: VI[redacted]
Ref Num: 935392.1
Auth Code: 550332 SWIPED

Total Amount: $14.03

****** CUSTOMER COPY ******

Longhorn Steakhouse
10845 Medlock Bridge Road
770-822-7087

Server: TOPE
07:15 PM
Table 62/1

DOB: 02/01/2007
02/01/2007
4/40039

AMEX -
Card[redacted]
2097191
Magnetic Card present: HARRINGTON PAUL R
Approval: 547851

Amount: 53.38
+ Tip: 6.62
= Total: 60.00

X [signature]
Approval: 547851

Guest Copy

Ray Harrington

From: UNITED-CONFIRMATION@UNITED.COM
Sent: Friday, January 19, 2007 1:10 PM
To: Ray Harrington
Subject: Your United flight confirmation - Savannah to Chicago

Reservation complete: See ticket details

Ticket delivery

Your ticket(s) will be delivered to you via E-Ticket

Your E-Ticket was issued. Please login to My Itineraries to view or print your e-receipt.

Your confirmation number is X9612C EasyCheck-in Online

Total price: USD 322.80

Wed, Feb 21, 2007 - SAV to ORD

United 6925 Operated by: United Express/skywest	Depart: SAV 07:17 AM Arrive: ORD 08:45 AM	Non-stop 2h 28m Bombardier CRJ-700 773 miles traveled	Fare basis code: WE211NMX Booking class: W Economy 773 Award miles No Meal Service	13B

Fri, Feb 23, 2007 - ORD to SAV

United 6928 Operated by: United Express/skywest	Depart: ORD 01:51 PM Arrive: SAV 04:54 PM	Non-stop 2h 3m Bombardier CRJ-700 773 miles traveled	Fare basis code: WE211NMX Booking class: W Economy 773 Award miles No Meal Service	13B

PenaltyCXL BY FLT DATE OR NOVALUE
NONREF/CHG100PLUSFAREDIF/

Additional information:

Check-in information

Please note that valid, government-issued photo identification must be presented at check-in.

Go to My Itineraries Frequently asked questions Go to EasyUpdate

Passenger(s)

		Flight	Seat
Name	Paul R Harrington		
Type	Adult	6925	13B
Email	prharrington@uiwater.com	6928	13B
Phone	912-823-5751		

2/6/2007

Holiday Inn EXPRESS HOTEL & SUITES

Ray Harrington
12 Landings Way
Savannah, GA 31411
US

A/R Number
Group Code
Folio/Invoice No. /
Reference #

Room No.	217	Page No.	1 of 1
Arrival	02-01-07	Cashier No.	110
Departure	02-02-07	User ID	RSTERN

www.hiexpress.com/atl-johnscreek

Date	Description	Charges	Credits
02-01-07	*Accommodation	94.25	
02-01-07	State Tax - Room	6.60	
02-01-07	County Tax - Room	4.71	
	Total	105.56	0.00
	Balance	105.56	

Guest Signature: _____

I have received the goods and / or services in the amount shown heron. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or association fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.

Holiday Inn Express Hotel & Suites
7146 McGinnis Ferry Rd.
Suwanee, GA 30024
Telephone: (678) 638-9800 Fax: (678) 638-9810

To: Ray Harrington

Payment for:
Malcolm Gavin

Paid in full!

Thank You,

Brenda Carter

MEDICAL ASSOCIATES OF
NORTH GEORGIA
320 HOSPITAL RD
CTON, GA 30115
(770) 479-5535

01/31/2007 14:16
Sale:

Transaction #: 7
Card Type: VISA
Acc: [redacted] 0507
Exp. Date:
Entry: Manual
Total: 44.00

Auth.Code: 005808
Respon. APPROVED 005808

I AGREE TO PAY ABOVE
TOTAL AMOUNT ACCORDING
TO CARD ISSUER AGREEMENT
(MERCHANT AGREEMENT IF
CREDIT VOUCHER)

X.....
SIGNATURE

IMPRINT CARD

Jan-31-2007 18:04 From T-308 P.001/001 F-612

04212
42124

ENTERE
FEB 19 200

Manpower

Invoice

V19687

- Sent by email -

Invoice Number 15001627 | Total Amount Due $ 601.20

To insure proper credit to your account, please detach and return this stub with remittance.

Invoice Date 02/14/07 | Terms Net 10 Days | Due Date 02/24/07

Customer Number	01394746	023226283
Manpower BU	02370	023
Vendor Federal ID#	39-1803564	

2.

STEVE LUBERTOZZI
UTILITIES INC.
2335 SANDERS RD.
NORTHBROOK IL 60062

Remit To:
MANPOWER
21271 NETWORK PLACE
CHICAGO IL 60673-1212

013947465 150016274 00000601209

Manpower

Invoice

- Sent by email -

Invoice Number 15001627 | Total Amount Due $ 601.20

STEVE LUBERTOZZI
UTILITIES INC.
2335 SANDERS RD.
NORTHBROOK IL 60062

Invoice Date 02/14/07 | Terms Net 10 Days | Due Date 02/24/07

Customer Number	01394746	023226283
Manpower BU	02370	023
Vendor Federal ID#	39-1803564	

Remit To:
MANPOWER
21271 NETWORK PLACE
CHICAGO IL 60673-1212

EPPOVICH@UIWATER.COM
Customer Number: 01394746

Employee Name/ Service Type	Week Ending	Description	Type	Hours	Rate	Extended Amount
ESTAVIA, MICHAEL A	02/11/07	GENERAL OFFICE CLERK	REGULAR	36.00	16.70	601.20

OK

002-0005-6329013

2/15/07

Deborah Hawkins

Regular Hours	OT Hours	Other Hours	Total Hours	Invoice Base	Sales Tax	Total Amount Due
36.00			36.00	$ 601.20	$ 0.00	$ 601.20

If you have any questions please contact:
Northbrook, IL (847) 564-1440
Northbrook.IL@na.manpower.com

Thank you for choosing Manpower

Form: VPIWO15 Acc: P07334 CORP 0001 CP:1 EMAIL SC:022 05:10:0102/15/200977 R6946608 MPR0019

042350

42350

ENTERED
FEB 20 2007

1/11-2/7/07

V19708

UTILITIES, INC.

BUSINESS EXPENSE REPORT

NAME: _____

FROM: Jan 1 2007 TO: Feb 7 2007

Date	Amount: Meals	Amount: Other	Paid To	Description of Expense or Activity, Persons Involved
1-1-07	38.74		Ruby Tuesday	Exp. Meeting for Carolina Trace (Danny + Kerry) #900
1-19-07		178.80	American Airlines	Northbrook Leadership Team Meeting
2-1-07	53.60		Rick's NTU	NTU Board Meeting (Rowley, Lilley, Elling, Deming) #920
2-5-07	7.37		Route 12	OBX Rate Case Hearing
2-7-07	18.30		Logans	Raleigh Rate Case Hearing (Deming)

080-0100-7758370 38.74
120-0920-7758370 53.60
080-0500-7758370 25.67
002-6005-6329013 178.80

APPROVAL _____ DATE 2/23/07

DATE RECEIVED _____

TOTALS 118.81 + 178.80 = 296.81 Grand Total

Signature: Danny Deming

Date: 2-13-07

Rev 11/92

2524336465

P.01

[redacted] *
0 *

38.74 +
53.6 +
7.37 +
18.3 +
178.8 +
005.....
296.81 *

RUBY TUESDAY
RT4612
Credit Card Voucher

Date: Jan11'07 01:00PM
Card Type: Visa
Acct #: [redacted]
Exp Date: XX/XX
Auth Code: 007438
Check: 1298
Bill: 906/1
52
WAITER: Danny + Kerry +$9.00

34.74
Gratuity 4.00
Total: 38.74

Signature

GUEST COPY
(Please retain for your records)

[redacted]

7.00
53 60
Randy, Lillian, Eddie, Danny

#920

Route 12
786 [illegible] Trail
[illegible]

Server: STATION 1
01:44 PM
Table 12/1

DUB: 02/[illegible]
02/05/2007
1/10[illegible]

VISA 1048602
Card [redacted] Exp:0610
Magnetic card present: LASSITER DANNY
Approval: 03367B

Amount: 6.37
+ Tip: 1.00
= Total 7.37

X _____
Approval: 03367B

Logan's ROADHOUSE

STEAKS RIBS · SPIRITS

Garner, NC #215
[illegible]329-9340

0158 Table 46 #Party 2
MICHELE L SvrCk: 4 17:01 02/07/07

1 RIBEYE 12OZ, [illegible] app	15.49
2 TEA	3.98
1 Tilapia Dinner	14.49
Sub Total:	33.96
Tax:	2.63
02/07 17:02 TOTAL:	36.59

18.30

****
The Hoppin' Little
Joint Down The Road!
****
PEOPLES CHOICE AWARD:
2 years running!
Any questions or comments?
[illegible] Dave Michael
at 329 9340 or
garner@logansroadhouseofthecarolinas.com

Check#: 158

Raleigh Rate Case Hearing

American Airlines	1749	RALEIGH DURHAM	WED 21FEB 6:40 AM	CHICAGO OHARE	7:55 AM	0
	Danny Lassiter			Economy	Seat 10F	Food For Purchase
American Airlines	1428	CHICAGO OHARE	FRI 23FEB 4:20 PM	RALEIGH DURHAM	7:10 PM	0
	Danny Lassiter			Economy	Seat 13F	

Receipt

PASSENGER	TICKET NUMBER	FARE-USD	TAX	TICKET TOTAL
DANNY LASSITER	0012158062304	137.68	31.12	168.80
ADDITIONAL SERVICES			**CURRENCY**	**AMOUNT**
Telephone Ticketing Service			USD	10.00
Payment Type: V[redacted]				**Total: $178.80**

Additional Services are subject to credit card approval at time of ticketing. Additional Services may appear on multiple accompanied documents as a matter of reference.

You have purchased a NON-REFUNDABLE fare. The itinerary must be canceled before the ticketed departure time of the first unused coupon, or the ticket has no value. If the fare allows changes, a fee may be assessed for changes and restrictions may apply.

Electronic tickets are NOT TRANSFERABLE. Tickets with nonrestrictive fares are valid for one year from original date of issue. If you have questions regarding our refund policy, please visit www.aa.com/refunds.

To change your reservation, please call 1-800-433-7300 and refer to your record locator.

Check-in times will vary by departure location. In order to determine the time you need to check-in at the airport, please visit www.aa.com/airportexpectations.

If you are traveling internationally, please ensure that you have the proper documentation. All necessary travel documents for the countries being visited must be presented at airport check-in. Check with the consulate of these countries to determine the documents required. Additional information can be found at International Travel.

A summary of Terms and Conditions of Travel is available by selecting the Conditions of Carriage button below.

Conditions Of Carriage | Special Assistance | Flight Check-in | Flight Status Notification

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AmericanAirlines®
AA.com

PRIVACY

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If you have a customer service issue, please Contact AA.

NRID: 5244154415581915270972600

Danny Lassiter

From: American Airlines@aa.com [notify@aa.globalnotifications.com]
Sent: Friday, January 19, 2007 1:28 PM
To: Danny Lassiter
Subject: E-Ticket Confirmation
Follow Up Flag: Follow up
Flag Status: Red

AmericanAirlines
AA.com

rary And Receipt Confirmation

Reservations | Award Booking | View My Miles | Fare Sales & Offers

Date of Issue: 19JAN07

Danny Lassiter:

Thank you for choosing American Airlines / American Eagle, a member of the oneworld™ Alliance. Below are your itinerary and receipt for the ticket(s) purchased. Please print and retain this document for use throughout your trip.

Record Locator: LDEIDER

You may check in and obtain your boarding pass for U.S. domestic electronic tickets within 24 hours of your flight time online at AA.com by using www.aa.com/checkin or at a Self-Service Check-in machine at the airport. Check-in options may be found at www.aa.com/options.

You must present a government-issue photo ID and either your boarding pass or a priority verification card at the security screening checkpoint.

NO ANNUAL FEE

AVIS

Check out our great rates

SHOP NOW

Book a hotel Book a car Buy trip insurance

Itinerary

Carrier	Flight Number	Departing City	Departing Date & Time	Arriving City	Arriving Time	Booking Code

042272

42272

ENTERED
FEB 20 2007

Lewis Janitorial Supply, Inc
245 N Ronald Reagan Blvd
www.LewisJanitorial.com
Longwood, FL 32750-4198

FEB 05 2007

UTILITIES, INC.

V10308

Invoice

Invoice Number: #38274
Invoice Date: Feb 2, 2007
Page: 1

Voice: 407-331-0811
Fax: 407-331-3683

Sold To:

Utilities of Florida Inc
200 Weathersfield Ave
Altamonte Springs, FL 32714

Ship to:

Utilities of Florida Inc
144 Ledbury Drive/Wekiva Sub.
407-862-5651
Wekiva Springs, FL 32714

Customer ID		Customer PO	Payment Terms	
Utilities		MMJ680	Net 15 Days	
Telephone	Fax	Shipping Method	Ship Date	Due Date
407-869-1919	407-869-6961	Lewis Truck	2/2/07	2/17/07

Quantity	Item	Description	Unit	Unit Price	Extension
1.00	PPTT4606518	Charmin Bath Tissue 352sh/5/8	Case	39.74	39.74

Cleaning Supplies

101-0680-6759017

(1)

Subtotal	39.74
Sales Tax	2.78
Total Invoice Amount	42.52
Payment Received	0.00
TOTAL DUE	$42.52

Please pay from this invoice. We do not send statements.

Response to Item 2

Schedule of Water Accumulated Depreciation By Primary Account
Test Year Average Balance

Company: Lake Utility Services, Inc.
Docket No.: 070693-WS
Schedule Years Ended: Projected 6/30/09
Historic [Projected [X]

Explanation: Provide month ending balances for each month of the projected test year and the ending balance for the prior year.

Florida Public Service Commission

Schedule: A-9
Page 4 Of 4
Preparer: John Hoy

Recap Schedules: A-1, A-8

Line No.	(1) Account No. and Name	(2) Prior Year 06/30/08	(3) Jul	(4) Aug	(5) Sept	(6) Oct	(7) Nov	(8) Dec	(9) Jan	(10) Feb	(11) Mar	(12) Apr	(13) May	(14) Jun	(15) Col. 2 thru 14 Average
1	INTANGIBLE PLANT														
2	301.1 Organization (See note 2.)	12,690	12,746	12,803	12,860	12,916	12,973	13,030	13,086	13,143	13,200	13,257	13,313	13,370	13,030
3	302.1 Franchises	558	605	651	698	744	791	837	884	930	977	1,023	1,070	1,116	837
4	339.1 Other Plant & Misc. Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	SOURCE OF SUPPLY AND PUMPING PLANT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	303.2 Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	304.2 Structures & Improvements	11,816	12,073	12,329	12,586	12,843	13,099	13,356	13,613	13,869	14,126	14,383	14,639	14,896	13,356
8	305.2 Collect. & Impound. Reservoirs	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	306.2 Lake, River & Other Intakes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	307.2 Wells & Springs	399,322	405,707	412,092	418,478	424,863	431,248	437,634	444,019	450,404	456,790	463,175	469,560	475,945	437,634
11	308.2 Infiltration Galleries & Tunnels	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	309.2 Supply Mains	12,216	12,309	12,402	12,495	12,588	12,682	13,370	14,058	14,747	15,435	16,123	16,812	18,072	14,101
13	310.2 Power Generation Equipment	23,311	23,593	23,875	24,157	24,439	24,720	25,002	25,284	25,566	25,848	26,130	26,412	26,694	25,002
14	311.2 Pumping Equipment	50,411	52,981	55,552	58,122	60,693	63,263	67,604	71,946	76,287	80,628	84,970	89,311	93,652	69,648
15	339.2 Other Plant & Misc. Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	WATER TREATMENT PLANT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	303.3 Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	304.3 Structures & Improvements	409,868	423,937	438,006	452,075	466,144	480,213	494,282	508,351	522,420	536,489	550,558	564,627	580,622	494,430
19	310.3 Power Generation Equipment	12,373	14,032	15,691	17,350	19,009	20,668	22,327	23,986	25,645	27,304	28,963	30,622	32,721	22,361
20	311.3 Pumping Equipment - WTP	7,486	8,422	9,358	10,293	11,229	12,165	13,101	14,036	14,972	15,908	16,844	17,779	19,595	13,168
21	320.3 Water Treatment Equipment	161,965	168,789	175,613	182,436	189,260	196,084	202,908	209,732	216,556	223,380	230,203	237,027	243,851	202,908
22	339.3 Other Plant & Misc. Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	TRANSMISSION & DISTRIBUTION PLANT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	303.4 Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	304.4 Structures & Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	330.4 Distr. Reservoirs & Standpipes	454,668	462,496	470,324	478,152	485,981	493,809	501,975	510,141	518,307	526,473	534,639	542,805	552,162	502,456
27	331.4 Transm. & Distribution Mains	1,899,506	1,927,095	1,954,683	1,982,272	2,009,860	2,037,449	2,065,037	2,092,626	2,120,214	2,147,802	2,175,391	2,202,979	2,230,568	2,065,037
28	333.4 Services	302,928	306,575	310,223	313,870	317,517	321,164	324,811	328,458	332,105	335,752	339,399	343,046	346,693	324,811
29	334.4 Meters & Meter Installations	133,076	134,644	136,212	137,780	139,348	140,916	142,484	144,052	145,620	147,188	148,756	150,324	151,892	142,484
30	335.4 Hydrants	89,357	90,682	92,007	93,332	94,657	95,982	97,307	98,632	99,957	101,282	102,607	103,932	105,257	97,307
31	339.4 Other Plant & Misc. Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	GENERAL PLANT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	303.5 Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	304.5 Structures & Improvements	1,718	1,750	1,783	1,816	1,848	1,881	1,914	1,946	1,979	2,011	2,044	2,077	2,109	1,914
35	340.5 Office Furniture & Equipment	2,037	2,055	2,074	2,092	2,111	2,129	2,148	2,166	2,185	2,203	2,222	2,240	2,259	2,148
36	341.5 Transportation Equipment	(14,736)	(14,972)	(15,208)	(15,443)	(15,679)	(15,915)	(16,151)	(16,386)	(16,622)	(16,858)	(17,094)	(17,329)	(17,565)	(16,151)
37	342.5 Stores Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	343.5 Tools, Shop & Garage Equipment	16,758	17,081	17,404	17,727	18,050	18,373	18,696	19,020	19,343	19,666	19,989	20,312	20,635	18,696
39	344.5 Laboratory Equipment	275	312	348	384	421	457	493	529	566	602	638	675	711	493
40	345.5 Power Operated Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	346.5 Communication Equipment	(145)	(160)	(176)	(192)	(207)	(223)	(238)	(254)	(270)	(285)	(301)	(316)	(332)	(238)
42	347.5 Miscellaneous Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	348.5 Other Tangible Plant	274	297	320	343	366	389	411	434	457	480	503	526	549	411
44															
45	SUB-TOTAL	3,987,732	4,063,049	4,138,366	4,213,683	4,289,001	4,364,318	4,442,339	4,520,360	4,598,381	4,676,402	4,754,423	4,832,444	4,915,474	4,445,843
46															
47	Allocation from Related Companies - Water - 75.1048 %, Sewer 24.8952%														
48	303.5 Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	304.5 Structures & Improvements	38,465	38,795.89	39,126.42	39,456.95	39,787.48	40,118.01	40,448.54	40,779.07	41,109.60	41,440.13	41,770.66	42,101.19	42,431.72	40,449
50	340.5 Office Furniture & Equipment	97,402	101,944.50	106,487.35	111,030.20	115,573.05	120,115.90	124,658.75	129,201.60	133,744.45	138,287.30	142,830.15	147,373.00	151,915.85	124,659
51	341.5 Transportation Equipment	159,043	163,596.09	168,149.02	172,701.95	177,254.88	181,807.81	186,360.74	190,913.67	195,466.60	200,019.53	204,572.46	209,125.39	213,678.32	186,361
52	343.5 Tools, Shop & Garage Equipment	625	628.34	631.52	634.70	637.88	641.06	644.24	647.42	650.60	653.78	656.96	660.14	663.32	644
53	346.5 Communication Equipment	12,339	12,518.85	12,698.30	12,877.75	13,057.20	13,236.65	13,416.10	13,595.55	13,775.00	13,954.45	14,133.90	14,313.35	14,492.80	13,416
54	348.5 Other Tangible Plant	52,656	54,298.74	55,941.72	57,584.70	59,227.68	60,870.66	62,513.64	64,156.62	65,799.60	67,442.58	69,085.56	70,728.54	72,371.52	62,514
55															
56	SUB-TOTAL ALLOCATIONS	360,530	371,782	383,034	394,286	405,538	416,790	428,042	439,294	450,546	461,798	473,050	484,302	495,554	428,043
57															
58	TOTAL	4,348,263	4,434,832	4,521,401	4,607,970	4,694,539	4,781,108	4,870,381	4,959,654	5,048,927	5,138,200	5,227,472	5,316,745	5,411,027	4,873,886

Response to Item 3

Schedule of Wastewater Accumulated Depreciation By Primary Account
Test Year Average Balances

Company: Lake Utility Services, Inc.
Docket No.: 070693-WS
Schedule Years Ended: Historical 06/30/07, Projected 6/30/08 & 6/30/09
Historic [X] Projected [X]

Explanation: Provide Average Wastewater Accumulated Depreciation and Average Non-Used and Useful Calculation

Florida Public Service Commission

Schedule: A-10
Page 1 of 4
Preparer: John Hoy

Recap Schedules: A-2, A-8

Line No.	(1) Account No. and Name	(2) Historical Base Year 6/30/07 Adjusted Average Bal.	(3) Non-Used & Useful %	(4) Non-Used & Useful Amount	(5) Intermediate Year 6/30/08 Adjusted Average Bal.	(6) Non-Used & Useful %	(7) Non-Used & Useful Amount	(8) Projected Year 6/30/09 Adjusted Average Bal.	(9) Non-Used & Useful %	(10) Non-Used & Useful Amount
1	**INTANGIBLE PLANT**									
2	351.1 Organization	1,567		-	1,679		-	1,903		-
3	352.1 Franchises	67		-	90		-	90		-
4	389.1 Other Plant & Misc. Equipment	-		-	-		-	-		-
5	***COLLECTION PLANT***	-		-	-		-	-		-
6	353.2 Land & Land Rights	-		-	-		-	-		-
7	354.2 Structures & Improvements	-		-	-		-	-		-
8	360.2 Collection Sewers - Force	178,121		-	198,788		-	218,789		-
9	361.2 Collection Sewers - Gravity	371,355		-	427,387		-	481,579		-
10	*362.2 Special Collecting Structures*	-		-	-		-	-		-
11	363.2 Services to Customers	32,309		-	43,365		-	53,129		-
12	364.2 Flow Measuring Devices	-		-	-		-	-		-
13	365.2 Flow Measuring Installations	-		-	-		-	-		-
14	389.2 Other Plant & Misc. Equipment	-		-	-		-	-		-
15	***SYSTEM PUMPING PLANT***	-		-	-		-	-		-
16	353.3 Land & Land Rights	-		-	-		-	-		-
17	354.3 Structures & Improvements	-		-	-		-	-		-
18	370.3 Receiving Wells	-		-	-		-	-		-
19	371.3 Pumping Equipment	259,400		-	324,607		-	404,858		-
20	*389.3 Other Plant & Misc. Equipment*	-		-	-		-	-		-
21	**TREATMENT AND DISPOSAL PLANT**	-		-	-		-	-		-
22	353.4 Land & Land Rights	-		-	-		-	-		-
23	354.4 Structures & Improvements	422,458		-	468,803	46%	215,649	510,118	46%	234,654
24	380.4 Treatment & Disposal Equipment	860,382		-	954,132	46%	438,901	1,135,638	46%	522,393
25	*381.4 Plant Sewers*	(105,843)		-	(110,376)	46%	(50,773)	(119,441)	46%	(54,943)
26	382.4 Outfall Sewer Lines	(11,578)		-	(11,299)	46%	(5,198)	(11,299)	46%	(5,198)
27	389.4 Other Plant & Misc. Equipment	(230,865)		-	(230,865)	46%	(106,198)	(230,865)	46%	(106,198)
28	**RECLAIMED WATER TREATMENT PLANT**	-		-	-		-	-		-
29	353.5 Land & Land Rights	-		-	-		-	-		-
30	*354.5 Structures & Improvements*	-		-	1,910		-	66,205		-
31	355.5 Power Generation Equipment	-		-	237		-	8,206		-
32	371.5 Pumping Equipment	-		-	-		-	-		-
33	374.5 Reuse Distribution Reservoirs	-		-	477		-	16,538		-
34	380.5 Treatment & Disposal Equipment	-		-	-		-	-		-
35	*381.5 Plant Sewers*	-		-	-		-	-		-
36	389.5 Other Plant & Misc. Equipment	-		-	-		-	-		-
37	**RECLAIMED WATER DISTRIBUTION PLANT**	-		-	-		-	-		-
38	352.6 Franchises	-		-	-		-	-		-
39	353.6 Land & Land Rights	-		-	-		-	-		-
40	*354.6 Structures & Improvements*	-		-	-		-	-		-
41	355.6 Power Generation Equipment	-		-	-		-	-		-
42	366.6 Reuse Services	8,230		-	11,531		-	14,832		-
43	367.6 Reuse Meters & Meter Installations	74		-	107		-	562		-
44	371.6 Pumping Equipment	-		-	-		-	-		-
45	*375.6 Reuse Transmission & Distribution System*	20,498		-	31,807		-	90,978		-
46	389.6 Other Plant & Miscellaneous Equipment	-		-	-		-	-		-
47	**GENERAL PLANT**	-		-	-		-	-		-
48	353.7 Land & Land Rights	-		-	-		-	-		-
49	354.7 Structures & Improvements	365		-	430		-	560		-
50	*390.7 Office Furniture & Equipment*	570		-	623		-	690		-
51	391.7 Transportation Equipment	-		-	-		-	-		-
52	392.7 Stores Equipment	-		-	-		-	-		-
53	393.7 Tools, Shop & Garage Equipment	3,473		-	4,164		-	5,330		-
54	394.7 Laboratory Equipment	(172)		-	(100)		-	45		-
55	*395.7 Power Operated Equipment*	-		-	-		-	-		-
56	396.7 Communication Equipment	6		-	(25)		-	(87)		-
57	397.7 Miscellaneous Equipment	-		-	-		-	-		-
58	398.7 Other Tangible Plant	-		-	45		-	136		-
59										
60	***SUB-TOTAL***	1,810,417		0	2,117,517		492,381	2,648,514		590,708
61										
62	Allocation from Related Companies - Water - 75.1048 %, Sewer 24.8952%									
63	353.7 Land & Land Rights	-			0			0		
64	354.7 Structures & Improvements	11,435			11,761			12,412		
65	390.7 Office Furniture & Equipment	19,569			22,892			36,537		
66	391.7 Transportation Equipment	34,609			40,691			52,855		
67	393.7 Tools, Shop & Garage Equipment	195			201			214		
68	396.7 Communication Equipment	3,376			3,559			3,926		
69	*398.7 Other Tangible Plant*	10,919			12,910			16,892		
70	SUB-TOTAL ALLOCATIONS	80,103		0	92,014		0	122,836		0
71										
72	TOTAL	1,890,520		0	2,209,531		492,381	2,771,350		590,708

Response to Item 4

Schedule of Wastewater Accumulated Depreciation By Primary Account
Test Year Average Balance

Company: Lake Utility Services, In .
Docket No.: 070693-WS
Schedule Years Ended: Projected 6/30/08
Historic [ ] Projected [X]

Explanation: Provide month ending balances for each month of the intermediate year and the ending balance for the prior year.

Florida Public Service Commission

Schedule: A-10
Page 3 of 4
Preparer: John Hoy

Recap Schedules: A-2, A-8

Line No.	(1) Account No. and Name	Prior Year 06/30/07	(2) Adjustements to Prior Year	Adjusted Prior Year	(3) 2007 Jul	(4) 2007 Aug	(5) 2007 Sept	(6) 2007 Oct	(7) 2007 Nov	(8) 2007 Dec	(9) 2008 Jan	(10) 2008 Feb	(11) 2008 Mar	(12) 2008 Apr	(13) 2008 May	(14) 2008 Jun	(15) Col. 2 thru 14 Average
1	INTANGIBLE PLANT																
2	351.1 Organization	1,567		1,567	1,585	1,604	1,623	1,642	1,660	1,679	1,698	1,716	1,735	1,754	1,772	1,791	1,679
3	352.1 Franchises	(113)	203	90	90	90	90	90	90	90	90	90	90	90	90	90	90
4	389.1 Other Plant & Misc. Equipment																
5	COLLECTION PLANT																
6	353.2 Land & Land Rights																
7	354.2 Structures & Improvements																
8	360.2 Collection Sewers - Force	199,062	(10,275)	188,787	190,454	192,121	193,787	195,454	197,121	198,788	200,454	202,121	203,788	205,455	207,121	208,788	198,788
9	361.2 Collection Sewers - Gravity	393,440	6,851	400,291	404,807	409,323	413,839	418,355	422,871	427,387	431,903	436,419	440,935	445,451	449,967	454,483	427,387
10	362.2 Special Collecting Structures																
11	363.2 Services to Customers	38,483		38,483	39,297	40,111	40,924	41,738	42,552	43,365	44,179	44,993	45,806	46,620	47,434	48,247	43,365
12	364.2 Flow Measuring Devices																
13	365.2 Flow Measuring Installations																
14	389.2 Other Plant & Misc. Equipment																
15	SYSTEM PUMPING PLANT																
16	353.3 Land & Land Rights																
17	354.3 Structures & Improvements																
18	370.3 Receiving Wells																
19	371.3 Pumping Equipment	256,017	28,839	284,856	291,481	298,106	304,731	311,357	317,982	324,607	331,232	337,858	344,483	351,108	357,734	364,359	324,607
20	389.3 Other Plant & Misc. Equipment																
21	TREATMENT AND DISPOSAL PLANT																
22	353.4 Land & Land Rights																
23	354.4 Structures & Improvements	577,720	(113,704)	464,016	464,647	465,278	465,908	466,539	467,170	467,800	468,431	469,062	469,692	470,323	475,297	480,272	468,803
24	380.4 Treatment & Disposal Equipment	97,184	766,195	863,379	878,504	893,630	908,755	923,881	939,006	954,132	969,257	984,383	999,508	1,014,634	1,029,759	1,044,885	954,132
25	381.4 Plant Sewers		(105,843)	(105,843)	(106,598)	(107,354)	(108,109)	(108,865)	(109,620)	(110,376)	(111,131)	(111,887)	(112,642)	(113,398)	(114,153)	(114,909)	(110,376)
26	382.4 Outfall Sewer Lines	837	(12,136)	(11,298)	(11,299)	(11,299)	(11,299)	(11,299)	(11,299)	(11,299)	(11,299)	(11,299)	(11,299)	(11,299)	(11,299)	(11,299)	(11,299)
27	389.4 Other Plant & Misc. Equipment	259,672	(490,537)	(230,865)	(230,865)	(230,865)	(230,865)	(230,865)	(230,865)	(230,865)	(230,865)	(230,865)	(230,865)	(230,865)	(230,865)	(230,865)	(230,865)
28	RECLAIMED WATER TREATMENT PLANT																
29	353.5 Land & Land Rights																
30	354.5 Structures & Improvements																
31	355.5 Power Generation Equipment														8,276	16,551	1,910
32	371.5 Pumping Equipment														1,026	2,051	237
33	374.5 Reuse Distribution Reservoirs																
34	380.5 Treatment & Disposal Equipment														2,067	4,134	477
35	381.5 Plant Sewers																
36	389.5 Other Plant & Misc. Equipment																
37	RECLAIMED WATER DISTRIBUTION PLANT																
38	352.6 Franchises																
39	353.6 Land & Land Rights																
40	354.6 Structures & Improvements																
41	355.6 Power Generation Equipment																
42	366.6 Reuse Services	9,881		9,881	10,156	10,431	10,706	10,981	11,256	11,531	11,806	12,081	12,356	12,631	12,906	13,181	11,531
43	367.6 Reuse Meters & Meter Installations	84		84	85	87	88	90	91	93	95	96	98	99	160	220	107
44	371.6 Pumping Equipment																
45	375.6 Reuse Transmission & Distribution System	24,428		24,428	25,083	25,738	26,393	27,048	27,703	28,358	29,013	29,668	34,212	38,755	45,283	51,811	31,807
46	389.6 Other Plant & Miscellaneous Equipment																
47	GENERAL PLANT																
48	353.7 Land & Land Rights																
49	354.7 Structures & Improvements		365	365	376	387	397	408	419	430	441	451	462	473	484	495	430
50	390.7 Office Furniture & Equipment	326	263	589	595	601	606	612	617	623	628	634	640	645	651	656	623
51	391.7 Transportation Equipment																
52	392.7 Stores Equipment																
53	393.7 Tools, Shop & Garage Equipment	1,992	1,589	3,581	3,679	3,776	3,873	3,970	4,067	4,164	4,261	4,358	4,456	4,553	4,650	4,747	4,164
54	394.7 Laboratory Equipment		(172)	(172)	(160)	(148)	(136)	(124)	(112)	(100)	(88)	(76)	(64)	(52)	(40)	(28)	(100)
55	395.7 Power Operated Equipment																
56	396.7 Communication Equipment		6	6	1	(4)	(10)	(15)	(20)	(25)	(30)	(35)	(41)	(46)	(51)	(56)	(25)
57	397.7 Miscellaneous Equipment																
58	398.7 Other Tangible Plant				8	15	23	30	38	45	53	61	68	76	83	91	45
59																	
60	SUB-TOTAL	1,860,580	71,644	1,932,224	1,961,925	1,991,625	2,021,326	2,051,027	2,080,727	2,110,428	2,140,129	2,169,829	2,203,419	2,237,008	2,288,352	2,339,697	2,117,517
61																	
62	Allocation from Related Companies - Water - 75.1048 %, Sewer 24.8952%																
63	353.7 Land & Land Rights																-
64	354.7 Structures & Improvements		11,435	11,435	11,489	11,544	11,598	11,652	11,706	11,761	11,815	11,869	11,923	11,978	12,032	12,086	11,761
65	390.7 Office Furniture & Equipment		19,569	19,569	19,739	19,908	20,078	20,247	20,417	21,657	22,897	24,137	25,377	26,617	27,857	29,097	22,892
66	391.7 Transportation Equipment		34,609	34,609	35,623	36,636	37,650	38,664	39,677	40,691	41,705	42,719	43,732	44,746	45,760	46,773	40,691
67	393.7 Tools, Shop & Garage Equipment		195	195	196	197	198	199	200	201	202	203	204	206	207	208	201
68	396.7 Communication Equipment		3,376	3,376	3,407	3,437	3,468	3,498	3,529	3,559	3,590	3,620	3,651	3,681	3,712	3,742	3,559
69	398.7 Other Tangible Plant		10,919	10,919	11,251	11,583	11,915	12,246	12,578	12,910	13,242	13,574	13,906	14,237	14,569	14,901	12,910
70	SUB-TOTAL ALLOCATIONS		80,103	80,103	81,704	83,305	84,906	86,507	88,107	90,779	93,450	96,122	98,793	101,464	104,136	106,807	92,014
71																	
72	TOTAL	1,860,580	151,747	2,012,327	2,043,629	2,074,930	2,106,232	2,137,533	2,168,835	2,201,207	2,233,579	2,265,951	2,302,212	2,338,472	2,392,488	2,446,504	2,209,531

Methods and Bases of Projections
In Response to Item 6

LAKE UTILITY SERVICES, INC.
PRELIMINARY WORKPAPER TO BE USED IN RESPONSE TO ITEM 6 OF THE 1st STAFF DATA REQUEST

TYPE	PROJECTION METHOD	BASE	JUSTIFICATION
Utility Plant in Service	Actual budgeted projects and projects completed after the end of the historical year	Contracts, bids, cost projected from past experience	To include substantial plant investment to be completed with 24 months after the end of the historical test year
Depreciation	Calculated based on actual and projected UPIS	Applicable Depreciation Rate for plant additions	To calculate depreciation associated with projected additions
Pro-Forma Salaries	Budgeted Salaries	Annualized historical test year salaries plus staff increases plus application of CPI Index for 6/30/09 Projected Year	To project salaries for the projected test year ended 6/30/09
Benefits	Directly related to budgeted salaries	Budgeted Salaries + CPI Index for Final Projected Year	To calculate benefits associated with projected labor costs
Payroll Taxes	Directly related to budgeted salaries	Budgeted Salaries + CPI Index for Final Projected Year	To calculate payroll taxes associated with projected labor costs
Ad-valorem Taxes	Increase by addition to UPIS	2006 millage rate	To calculate additional ad-valorem taxes associated with new plant that has been placed or will be placed in service during the projected test years.
Chemical Expense	Estimate of additional chemical expenses	Current cost of chemicals	To calculate additional chemical expenses associated with the new WTP placed in service 12/07.
Water Samples Expense	Estimate of additional water samples required per quarter expenses	Current cost of water samples	To calculate additional cost water samples required
Clean Packed Tower Expense	Estimated Cost of cleaning packed towers	Current cost	To calculate additional cost associated with the packed towers cleaning.
O&M Expenses	CPI & Growth Factor	Annual Change in CPI for 2007 and water and sewer growth factor	To calculate O&M expenses for the projected test year ended 6/30/09
Consumptive Use Permit Amortization	Cost amortized over 5 years	Cost	To amortize the cost associated with obtaining the current Consumptive Use Permit

Schedule of Adjustments to Operating Income
Company: Lake Utility Services, Inc.
Schedule Years Ended: Projected 6/30/08 & 6/30/09
Interim [ ] Final [X]
Historic [ ] or Projected [X]

Florida Public Service Commission
Schedule: B-3 - Projected
Page 1 of 2
Docket No.: 070693-WS
Preparer: John Hoy

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

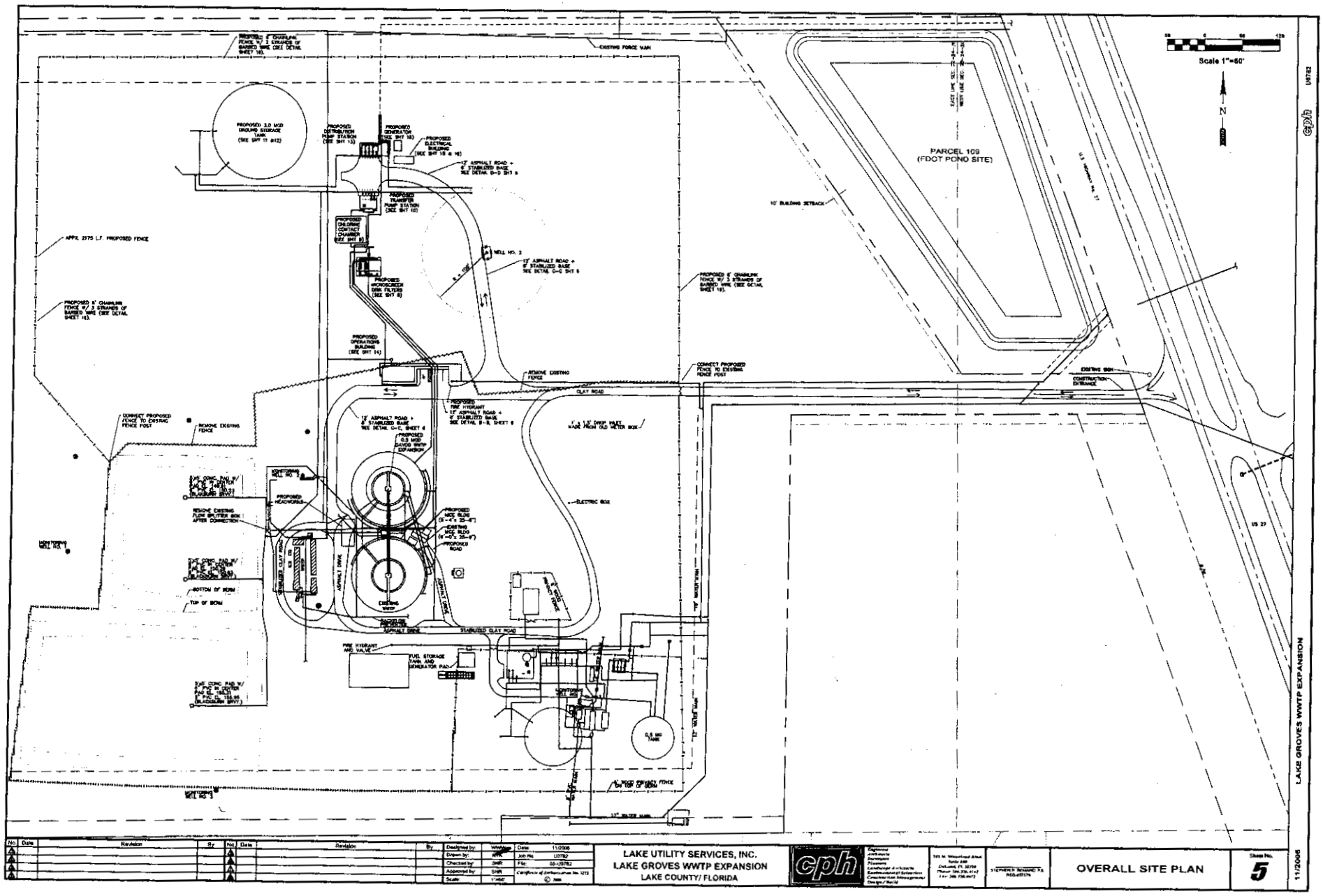
Line No.		Description	Projected 6/30/08 Water	Projected 6/30/08 Wastewater	Projected 6/30/09 Water	Projected 6/30/09 Wastewater
1	(A)	Adjustments to Revenues				
2		(1) Annualized Revenue				
3		Annualized water/sewer revenues per Schedule E-2	2,953,606	885,153		
4		Test Year water/sewer revenues per Schedule B4	2,890,389	870,816		
5		Adjustment required to increase revenues to reflect new	63,217	14,337		
6		rates due to Price Index increase effective 8/31/07				
7						
8		(2) Revenue Increase				
9		Increase in revenue required by the Utility to realize an 8.90% rate of				
10		return			2,817,400	1,876,609
11						
12		**Total Adjustments to Revenues**	63,217	14,337	2,817,400	1,876,609
13						
14	(B)	Adjustments to Operations & Maintenance (O&M) Expenses				
15		(1) Adjust Salary & Benefits for annualized increases and budgeted increases				
16		Salaries & staff increase, annualized and budgeted	185,687	61,550		
17		Benefits increase, budgeted	35,261	11,689		
18		Adjustments for Salaries and Benefits	220,948	73,239		
19						
20		(2) Adjustments to O&M Expenses other than Deferred Expenses				
21						
22		(a) Adjust all other O&M expenses in for 2007 CPI Increases - 2.85%	26,618	12,666		
23						
24		(b) Adjust Chemical expenses associated with the new Water Treatment Plant put in	54,924		54,924	
25		service 12/31/07. Six months in 6/08 test year and six months in 6/09 test year. The				
26		rest of 6/09 is already included in indexed expenses.				
27						
28		(c) Adjust for new expense associated with the cleaning of the packed towers every	6,000		6,000	
29		six months				
30						
31		(d) Adjust for the new cost of water samples required every quarter at a cost of			7,920	
32		$2,640 per sample. (Three quarter during the test year)				
33						
34		(e) Adjust 2008 O&M expenses for a CPI Increase of 2.85% and a growth factor			380,208	140,371
35		increase of 18.3% for water and 16.8% for sewer				
36						
37		(3) Amortization of Deferred Costs				
38		(a) Amortization of rate case expense per Schedule B-10			48,870	16,199
39		Amortization period of 10 months during the projected year				
40						
41		(b) Amortization of Consumptive Use Permit Cost of $62,613 during the five years				
42		duration of the permit				
43		Amortization period of 10 months during the projected year			10,436	
44						
45		**Total Adjustments to O&M Expenses**	308,490	85,905	508,358	156,570

Schedule of Adjustments to Operating Income
Company: Lake Utility Services, Inc.
Schedule Years Ended: Projected 6/30/08 & 6/30/09
Interim [ ] Final [X]
Historic [X] or Projected [ ]
Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

Florida Public Service Commission
Schedule: B-3 - Projected
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Docket No.: 070693-WS
Preparer: John Hoy

Line No.		Description	Projected 6/30/08 Water	Projected 6/30/08 Wastewater	Projected 6/30/09 Water	Projected 6/30/09 Wastewater
1	(C)	Adjustment to Depreciation Expense and Accumulated Amortization of CIAC:				
2		(1) Adjustment to calculate depreciation expense for the year, including additional	222,571	106,064	115,390	216,445
3		depreciation related to plant additions.				
4						
5		(2) Adjustment to calculate amortization of CIAC for the year	2,957	(55,863)	-	-
6						
7		(3) Adjust Depreciation Expense related to Non-Used & Useful Plant		(86,800)		(19,981)
8						
9		**Total Adjustments required to Depreciation Expenses**	225,528	(36,599)	115,390	196,464
10						
11	(D)	Taxes Other Than Income				
12		(1) Payroll Taxes				
13		Adjust payroll taxes for budgeted salary & staff increases	13,729	4,551	12,653	4,194
14						
15		(2) Ad Valorem Taxes				
16		(a) Total Personal Property Tax			148,978	111,895
17		Increase personal property tax due to plant additions since the test year, net of				
18		NU&U, at the 2006 millage rate of 15.0979				
19						
20		(3) Regulatory Assessment Fees				
21		(a) To adjust projected test year RAF's for total additional revenues			129,628	85,093
22						
23		**Total Increase in Taxes Other Than Income**	13,729	4,551	291,259	201,182
24						
25	(E)	Provision for Income Taxes	(88,868)	(75,743)	436,987	277,495

Response to Item 8


Scale 1"=60'
N
PARCEL 109
(FDOT POND SITE)
PROPOSED 3.0 MGD GROUND STORAGE TANK (SEE SHT 11 &12)
PROPOSED DISTRIBUTION PUMP STATION (SEE SHT 13)
PROPOSED GENERATOR (SEE SHT 18)
PROPOSED ELECTRICAL BUILDING (SEE SHT 18 & 19)
PROPOSED TRANSFER PUMP STATION (SEE SHT 12)
PROPOSED CHLORINE CONTACT CHAMBER (SEE SHT 11)
PROPOSED HORIZONTAL SAND FILTERS (SEE SHT 9)
PROPOSED OPERATIONS BUILDING (SEE SHT 14)
WELL NO. 2
WELL NO. 3
APPX. 2175 L.F. PROPOSED FENCE
PROPOSED 6' CHAINLINK FENCE W/ 3 STRANDS OF BARBED WIRE (SEE DETAIL SHEET 16).
CONNECT PROPOSED FENCE TO EXISTING FENCE POST
REMOVE EXISTING FENCE
EXISTING FORCE MAIN
10' BUILDING SETBACK
CLAY ROAD
EXISTING SIGN
CONSTRUCTION ENTRANCE
ELECTRIC BOX
PROPOSED 0.5 MGD RAVOO WWTP EXPANSION
EXISTING 1.0 MGD BLDG
PROPOSED MCC BLDG
PROPOSED ROAD
EXISTING WWTP
STABILIZED CLAY ROAD
ASPHALT DRIVE
PROPOSED ASPHALT DRIVE
FUEL STORAGE TANK AND GENERATOR PAD
FIRE HYDRANT AND VALVE
0.5 MG TANK
12" WATER MAIN
US 27
EXISTING 12" WATER MAIN
EXISTING 8" WATER MAIN

Rate Case Expense Information
In Response to Item 10

Analysis of Rate Case Expense

Company: Lake Utility Services, Inc.
Docket No: 070693-WS
Test Year Ended: 06/30/07

Florida Public Service Commission

Schedule: B-19
Page 1 of 1
Preparer: Erin Povich

Explanation: Provide the total amount of rate case expense requested in the application. State whether the total includes the amount up to proposed agency action or through a hearing before the Commission. Provide a list of each firm providing service

Line #	(1) Firm or Vendor Name	(2) Counsel, Consultant or Witness	(3) Hourly Rate Per Person	(4) Estimated Hours	(5) Total Estimate of Charges by Firm	(6) Actual Hours Worked as of 05/30/08	(7) Actual Charges Incurred	(8) Estimate to Complete Through PAA	(9) Estimate of Charges to Complete Through PAA	(10) Type of Service Rendered
1	Milian, Swain & Associates	Deborah Swain	180	44	7,920	101.75	18,315	5.00	900	Assist w/MFRs, data requests, audit facilitation
2	Milian, Swain & Associates	Cynthia Yapp	140	51	7,140	76.75	10,745	1.00	140	Assist w/MFRs, data requests, audit facilitation
3	Milian, Swain & Associates	Maria Bravo	140	864	120,960	956.25	133,875	15.00	2,100	Assist w/MFRs, data requests, audit facilitation
4	CPH Engineers	Various	n/a	n/a	10,000	n/a	9,868	0.00	2,000	Assist w/MFRs, data requests, audit facilitation
5	Rose, Sundstrom & Bentley, LLP	Martin Friedman	290	225	65,250	71.90	32,068	153.10	44,399	Legal Fees, also Includes Filing Fee
6	M&R Consultants	Frank Seidman	135	120	16,350	70.22	3,385	60.00	8,400	U&U Analysis, Assist w/ MFRs, data requests, audit facilitation
7	Public Service Commission		n/a	n/a	4,000	n/a	-	0.00	-	Filing Fee
8	Water Service Corp.	John Hoy	96	100	9,600	24.00	2,304	50.00	9,550	Assist w/MFRs, data requests, audit facilitation
9	Water Service Corp.	Kirsten Weeks	45	300	13,800	179.00	8,234	300.00	13,500	Assist w/MFRs, data requests, audit facilitation
10	Water Service Corp.	Patrick Flynn	55	150	8,250	51.25	1,738	100.00	8,150	Assist w/MFRs, data requests, audit facilitation
11	Water Service Corp.	Michelle Rochow	34	450	15,300	234.00	7,856	450.00	14,850	Assist w/MFRs, data requests, audit facilitation
12	Water Service Corp.	Erin Povich	31	450	13,950	264.00	6,804	450.00	13,500	Assist w/MFRs, data requests, audit facilitation
13	Water Service Corp.	Scotty Hews	33.92	50	1,696	1.00	34	100.00	1,596	Assist w/MFRs, data requests, audit facilitation
14	Water Service Corp.	Durham, Rick	96.48	50	4,825	2.50	241	450.00	4,375	Assist w/MFRs, data requests, audit facilitation
15	Water Service Corp.	Susan DiPasquale	33.92	50	1,696	6.00	204	100.00	1,596	Assist w/MFRs, data requests, audit facilitation
16	Water Service Corp.	Bryan Gongre	33.92	50	1,696	11.00	373	450.00	1,246	Assist w/MFRs, data requests, audit facilitation
15	Water Service Corp.	Marzouk, Michelle	14	100	1,400	8.25	88	450.00	950	Assist w/MFRs, data requests, audit facilitation
16	Water Service Corp.	Valerie, LaWanda	14	100	1,400	65.02	910	450.00	950	Assist w/MFRs, data requests, audit facilitation
13	Water Service Corp.	Shrake, Brian	27	100	2,700	2.00	54	450.00	1,000	Assist w/MFRs, data requests, audit facilitation
14	Water Service Corp.		n/a	n/a	1,800	n/a	1,573	n/a	1,000	Customer notices, postage
14	Water Service Corp.		n/a	n/a	228	n/a	342	n/a	200	Customer notices, stock
15	Water Service Corp.		n/a	n/a	1,200	n/a	-	n/a	1,200	Travel, Airfare
16	Water Service Corp.		n/a	n/a	1,600	n/a	-	n/a	1,600	Travel, Hotel/Accommodation
17	Water Service Corp.		n/a	n/a	400	n/a	-	n/a	400	Travel, Rental Car
18	Water Service Corp.		n/a	n/a	12,000	n/a	3,796	n/a	12,000	Fed Ex, copies & other misc
19	Estimate Through				$ 325,161		$ 244,908		$ 145,602	

20 [x] PAA
21 [ ] Commission Hearing

22 Amortization Period 4 Years
23 Explanation if different from Section 367.0816, Florida

24 Amortization of Rate Case Expense:

	(A) Water	(B) Wastewater	(C) Total
25 Prior unamortized rate case expenses	0	0	$ -
26 Current rate case expense	126,207	118,701	244,908
27 Total projected rate case expense	126,207	118,701	244,908
28 Annual Amortization	$ 31,552	$ 29,675	$ 61,227
29 Method of allocation between systems:			
30 Customers (based on ERC Counts 05/30/07)	1118.1	1051.6	2169.7
31 Percentage of average customers	52%	48%	100%

Account Description

G/L

Name	Hourly Rate	Date	Co	Hours	Captime Amount
Dipasquale, Susan M	33.92	2/12/2008	251	5.00	169.6
Dipasquale, Susan M	33.92	2/12/2008	251	1.00	33.92
Dipasquale, Susan M Total				6.00	203.52
Durham, Rick J	96.49	6/15/2008	251	1.00	96.49
Durham, Rick J	96.49	5/15/2008	251	0.25	24.12
Durham, Rick J	96.49	5/15/2008	251	0.25	24.12
Durham, Rick J	96.49	3/31/2008	251	1.00	96.49
Durham, Rick J Total				2.50	241.22
Flynn, Patrick C	33.92	12/15/2007	251	1.00	33.92
Flynn, Patrick C	33.92	12/15/2007	251	2.00	67.84
Flynn, Patrick C	33.92	6/15/2008	251	1.50	50.88
Flynn, Patrick C	33.92	6/15/2008	251	4.00	135.68
Flynn, Patrick C	33.92	6/15/2008	251	1.50	50.88
Flynn, Patrick C	33.92	6/15/2008	251	1.00	33.92
Flynn, Patrick C	33.92	5/31/2008	251	9.00	305.28
Flynn, Patrick C	33.92	5/15/2008	251	0.50	16.96
Flynn, Patrick C	33.92	5/15/2008	251	0.50	16.96
Flynn, Patrick C	33.92	5/15/2008	251	0.25	8.48
Flynn, Patrick C	33.92	4/25/2008	251	1.00	33.92
Flynn, Patrick C	33.92	3/31/2008	251	1.00	33.92
Flynn, Patrick C	33.92	3/31/2008	251	1.00	33.92
Flynn, Patrick C	33.92	3/31/2008	251	1.00	33.92
Flynn, Patrick C	33.92	2/29/2008	251	2.00	67.84
Flynn, Patrick C	33.92	2/15/2008	251	1.00	33.92
Flynn, Patrick C	33.92	2/15/2008	251	2.00	67.84
Flynn, Patrick C	33.92	2/15/2008	251	2.00	67.84
Flynn, Patrick C	33.92	2/15/2008	251	2.00	67.84
Flynn, Patrick C	33.92	2/15/2008	251	1.00	33.92
Flynn, Patrick C	33.92	2/15/2008	251	1.00	33.92
Flynn, Patrick C	33.92	2/15/2008	251	1.00	33.92
Flynn, Patrick C	33.92	2/15/2008	251	2.00	67.84
Flynn, Patrick C	33.92	2/15/2008	251	2.00	67.84
Flynn, Patrick C	33.92	1/31/2008	251	2.00	67.84
Flynn, Patrick C	33.92	1/31/2008	251	1.00	33.92
Flynn, Patrick C	33.92	1/31/2008	251	1.00	33.92
Flynn, Patrick C	33.92	1/15/2008	251	1.00	33.92
Flynn, Patrick C	33.92	1/15/2008	251	1.00	33.92
Flynn, Patrick C	33.92	1/15/2008	251	2.00	67.84
Flynn, Patrick C	33.92	1/15/2008	251	2.00	67.84
Flynn, Patrick C Total				51.25	1738.4
Gongre, Bryan Keith	33.92	5/31/2008	251	9.00	305.28
Gongre, Bryan Keith	33.92	1/31/2008	251	2.00	67.84
Gongre, Bryan Keith Total				11.00	373.12
Haws, Scotty Lee	33.92	6/15/2008	251	1.00	33.92
Haws, Scotty Lee Total				1.00	33.92
Hoy, John Patrick	96	4/25/2008	251	1.00	96
Hoy, John Patrick	96	3/31/2008	251	1.00	96
Hoy, John Patrick	96	3/15/2008	251	1.00	96
Hoy, John Patrick	96	3/15/2008	251	1.00	96
Hoy, John Patrick	96	2/29/2008	251	1.00	96
Hoy, John Patrick	96	2/15/2008	251	1.00	96
Hoy, John Patrick	96	2/15/2008	251	2.00	192
Hoy, John Patrick	96	2/15/2008	251	1.00	96
Hoy, John Patrick	96	2/15/2008	251	1.00	96
Hoy, John Patrick	96	1/31/2008	251	1.00	96
Hoy, John Patrick	96	1/31/2008	251	1.00	96
Hoy, John Patrick	96	1/31/2008	251	1.00	96
Hoy, John Patrick	96	1/31/2008	251	1.00	96
Hoy, John Patrick	96	1/31/2008	251	1.00	96
Hoy, John Patrick	96	1/15/2008	251	1.00	96
Hoy, John Patrick	96	7/07-11/07	251	8.00	768
Hoy, John Patrick Total				24.00	2,304

Marzouk, Michelle	14	6/3/2008	251	4.50	63
Marzouk, Michelle	14	4/22/2008	251	0.50	7
Marzouk, Michelle	14	2/26/2008	251	0.50	7
Marzouk, Michelle	14	7/07-11/07	251	0.75	11
Marzouk, Michelle Total				6.25	88
Povich, Erin Patricia	31	6/15/2008	251	1.00	31
Povich, Erin Patricia	31	6/15/2008	251	1.00	31
Povich, Erin Patricia	31	6/15/2008	251	1.00	31
Povich, Erin Patricia	31	5/31/2008	251	5.00	155
Povich, Erin Patricia	31	5/31/2008	251	9.00	279
Povich, Erin Patricia	31	5/31/2008	251	8.00	248
Povich, Erin Patricia	31	5/31/2008	251	9.50	294.5
Povich, Erin Patricia	31	5/31/2008	251	1.50	46.5
Povich, Erin Patricia	31	5/31/2008	251	5.00	155
Povich, Erin Patricia	31	5/31/2008	251	2.00	62
Povich, Erin Patricia	31	5/15/2008	251	9.00	279
Povich, Erin Patricia	31	5/15/2008	251	2.00	62
Povich, Erin Patricia	31	5/15/2008	251	2.50	77.5
Povich, Erin Patricia	31	5/15/2008	251	8.00	248
Povich, Erin Patricia	31	5/15/2008	251	7.50	232.5
Povich, Erin Patricia	31	5/15/2008	251	7.50	232.5
Povich, Erin Patricia	31	5/15/2008	251	4.00	124
Povich, Erin Patricia	31	4/25/2008	251	1.00	31
Povich, Erin Patricia	31	4/25/2008	251	3.00	93
Povich, Erin Patricia	31	3/31/2008	251	4.00	124
Povich, Erin Patricia	31	3/31/2008	251	3.00	93
Povich, Erin Patricia	31	3/31/2008	251	0.50	15.5
Povich, Erin Patricia	31	2/15/2008	251	0.50	15.5
Povich, Erin Patricia	31	2/15/2008	251	9.00	279
Povich, Erin Patricia	31	2/15/2008	251	2.00	62
Povich, Erin Patricia	31	2/15/2008	251	1.00	31
Povich, Erin Patricia	31	1/31/2008	251	4.00	124
Povich, Erin Patricia	31	1/31/2008	251	9.00	279
Povich, Erin Patricia	31	1/31/2008	251	0.50	15.5
Povich, Erin Patricia	31	1/31/2008	251	4.00	124
Povich, Erin Patricia	31	1/31/2008	251	0.50	15.5
Povich, Erin Patricia	31	1/31/2008	251	3.00	93
Povich, Erin Patricia	31	1/31/2008	251	3.50	108.5
Povich, Erin Patricia	31	1/31/2008	251	0.50	15.5
Povich, Erin Patricia	31	1/31/2008	251	2.00	62
Povich, Erin Patricia	31	1/15/2008	251	2.00	62
Povich, Erin Patricia	31	1/15/2008	251	0.50	15.5
Povich, Erin Patricia	31	1/15/2008	251	2.00	62
Povich, Erin Patricia	31	1/15/2008	251	1.00	31
Povich, Erin Patricia	31	1/15/2008	251	4.00	124
Povich, Erin Patricia	31	1/15/2008	251	5.50	170.5
Povich, Erin Patricia	31	12/31/2007	251	4.00	124
Povich, Erin Patricia	31	12/31/2007	251	2.00	62
Povich, Erin Patricia	31	12/31/2007	251	2.00	62
Povich, Erin Patricia	31	12/31/2007	251	3.00	93
Povich, Erin Patricia	31	12/31/2007	251	3.00	93
Povich, Erin Patricia	31	12/31/2007	251	3.00	93
Povich, Erin Patricia	31	12/15/2007	251	3.00	93
Povich, Erin Patricia	31	12/15/2007	251	1.00	31
Povich, Erin Patricia	31	12/15/2007	251	4.00	124
Povich, Erin Patricia	31	12/15/2007	251	1.00	31
Povich, Erin Patricia	31	7/07-11/07	251	108.50	3,364
Povich, Erin Patricia Total				284.00	8,804
Rochow, Michelle Menotti	34	6/15/2008	251	2.00	68
Rochow, Michelle Menotti	34	5/31/2008	251	4.00	136
Rochow, Michelle Menotti	34	5/31/2008	251	4.50	153
Rochow, Michelle Menotti	34	5/31/2008	251	4.00	136
Rochow, Michelle Menotti	34	5/31/2008	251	3.00	102
Rochow, Michelle Menotti	34	5/31/2008	251	2.00	68
Rochow, Michelle Menotti	34	5/31/2008	251	1.00	34
Rochow, Michelle Menotti	34	5/15/2008	251	3.00	102
Rochow, Michelle Menotti	34	5/15/2008	251	3.00	102
Rochow, Michelle Menotti	34	4/25/2008	251	7.00	238

Rochow, Michelle Menotti	34	4/25/2008	251	8.00	272
Rochow, Michelle Menotti	34	4/25/2008	251	3.00	102
Rochow, Michelle Menotti	34	3/31/2008	251	0.50	17
Rochow, Michelle Menotti	34	2/15/2008	251	4.00	136
Rochow, Michelle Menotti	34	2/15/2008	251	6.00	204
Rochow, Michelle Menotti	34	2/15/2008	251	6.00	204
Rochow, Michelle Menotti	34	2/15/2008	251	7.00	238
Rochow, Michelle Menotti	34	2/15/2008	251	2.00	68
Rochow, Michelle Menotti	34	2/15/2008	251	1.00	34
Rochow, Michelle Menotti	34	2/15/2008	251	10.00	340
Rochow, Michelle Menotti	34	2/15/2008	251	8.00	272
Rochow, Michelle Menotti	34	2/15/2008	251	4.00	136
Rochow, Michelle Menotti	34	1/31/2008	251	8.00	272
Rochow, Michelle Menotti	34	1/31/2008	251	6.00	204
Rochow, Michelle Menotti	34	1/31/2008	251	3.00	102
Rochow, Michelle Menotti	34	1/31/2008	251	6.00	204
Rochow, Michelle Menotti	34	1/31/2008	251	5.00	170
Rochow, Michelle Menotti	34	1/31/2008	251	3.00	102
Rochow, Michelle Menotti	34	1/31/2008	251	6.00	204
Rochow, Michelle Menotti	34	1/31/2008	251	6.00	204
Rochow, Michelle Menotti	34	1/31/2008	251	2.00	68
Rochow, Michelle Menotti	34	1/31/2008	251	4.00	136
Rochow, Michelle Menotti	34	1/15/2008	251	1.00	34
Rochow, Michelle Menotti	34	1/15/2008	251	4.00	136
Rochow, Michelle Menotti	34	1/15/2008	251	6.00	204
Rochow, Michelle Menotti	34	1/15/2008	251	3.00	102
Rochow, Michelle Menotti	34	1/15/2008	251	3.00	102
Rochow, Michelle Menotti	34	1/15/2008	251	3.00	102
Rochow, Michelle Menotti	34	1/15/2008	251	3.00	102
Rochow, Michelle Menotti	34	1/15/2008	251	3.00	102
Rochow, Michelle Menotti	34	1/15/2008	251	3.00	102
Rochow, Michelle Menotti	34	1/15/2008	251	1.00	34
Rochow, Michelle Menotti	34	12/31/2007	251	1.00	34
Rochow, Michelle Menotti	34	12/31/2007	251	2.00	68
Rochow, Michelle Menotti	34	12/31/2007	251	3.00	102
Rochow, Michelle Menotti	34	7/07-11/07	251	56.00	1,904
Rochow, Michelle Menotti Total				234.00	7,956
Shrake, Brian	27	7/07-11/07	251	2.00	54
Shrake, Brian Total				2.00	54
Valrie, LaWanda N	14	5/6/2008	251	6.14	86.02
Valrie, LaWanda N	14	5/6/2008	251	3.07	43.01
Valrie, LaWanda N	14	5/6/2008	251	6.14	86.02
Valrie, LaWanda N	14	5/6/2008	251	6.14	86.02
Valrie, LaWanda N	14	2/12/2008	251	21.51	301.07
Valrie, LaWanda N	14	2/12/2008	251	21.51	301.07
Valrie, LaWanda N	14	7/07-11/07	251	0.50	7
Valrie, LaWanda N Total				65.02	910
Weeks, Kirsten Elise	46	2/15/2008	251	8.00	368
Weeks, Kirsten Elise	46	2/15/2008	251	6.50	299
Weeks, Kirsten Elise	46	2/15/2008	251	7.00	322
Weeks, Kirsten Elise	46	2/15/2008	251	4.00	184
Weeks, Kirsten Elise	46	2/15/2008	251	4.00	184
Weeks, Kirsten Elise	46	2/15/2008	251	5.00	230
Weeks, Kirsten Elise	46	2/15/2008	251	1.00	46
Weeks, Kirsten Elise	46	1/31/2008	251	7.00	322
Weeks, Kirsten Elise	46	1/31/2008	251	4.00	184
Weeks, Kirsten Elise	46	1/31/2008	251	8.00	368
Weeks, Kirsten Elise	46	1/31/2008	251	3.00	138
Weeks, Kirsten Elise	46	1/31/2008	251	5.00	230
Weeks, Kirsten Elise	46	1/31/2008	251	5.00	230
Weeks, Kirsten Elise	46	1/31/2008	251	5.00	230
Weeks, Kirsten Elise	46	1/31/2008	251	5.00	230
Weeks, Kirsten Elise	46	1/31/2008	251	2.00	92
Weeks, Kirsten Elise	46	1/15/2008	251	2.00	92
Weeks, Kirsten Elise	46	1/15/2008	251	2.00	92
Weeks, Kirsten Elise	46	1/15/2008	251	2.00	92
Weeks, Kirsten Elise	46	1/15/2008	251	10.00	460
Weeks, Kirsten Elise	46	1/15/2008	251	10.00	460

Weeks, Kirsten Elise	46	1/15/2008	251	10.00	460
Weeks, Kirsten Elise	46	1/15/2008	251	10.00	460
Weeks, Kirsten Elise	46	12/31/2007	251	8.00	368
Weeks, Kirsten Elise	46	12/31/2007	251	4.00	184
Weeks, Kirsten Elise	46	12/31/2007	251	5.00	230
Weeks, Kirsten Elise	46	12/15/2007	251	4.00	184
Weeks, Kirsten Elise	46	12/15/2007	251	8.00	368
Weeks, Kirsten Elise	46	12/15/2007	251	9.50	437
Weeks, Kirsten Elise	46	12/15/2007	251	9.00	414
Weeks, Kirsten Elise	46	7/07-11/07	251	6.00	276
Weeks, Kirsten Elise Total				179	8234
Grand Total				**866**	**30,940**

063138

ENTERED
OCT 22 2007

V#: 00464
DATE: 10/10/2007
INVOICE #: 2-307-41899
INVOICE AMT: $1,118.10
TAX CODE: 2

$0.00

001-0001- 6759006	$18.61
002-0005- 6759006	$158.78
093-0006- 6759006	$38.71
031-0099- 6759006	$32.28
036-0750- 6759006	$10.98 *
036-0750 6759006	$16.64 *
038-0771- 6759006	$8.29
040-0200- 6759006	$9.69
070-0298- 6759006	$68.43
071-1300- 1863017	$15.05
071-1333- 6759006	$16.67
080-0500- 6759006	$103.62
083-0800- 6759006	$40.93
089-0660- 1863017	$17.56
090-0600- 6759006	$37.21
093-4006- 6759006	$14.36
120-0920- 6759006	$6.62
122-0922- 6759006	$34.13
135-0935- 6759006	$119.71
140-0140- 6759006	$306.34
160-0170- 6759006	$43.49
	$1,118.10

FedEx

Invoice Number	Invoice Date	Account Number	Page
2-307-41899	Oct 10, 2007	0606-2634-0	1 of 20

RECEIVED
OCT 16 2007

FedEx Tax ID: 71-0427007

Billing Address:
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Shipping Address:
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Invoice Questions?
Contact FedEx Revenue Services
Phone: (800) 622-1147 M-F 7-6 (CST)
Fax: (800) 548-3020
Internet: www.fedex.com

Rodney Dimmon

Invoice Summary Oct 10, 2007

FedEx Express Services		
Transportation Charges		818.90
Base Discount		-191.89
Special Handling Charges		128.57
Total Charges	USD	$755.58
FedEx Ground Services		
Transportation Charges		304.06
Other Handling Charges		79.02
Performance Pricing Discount		-20.56
Total Charges	USD	$362.52
TOTAL THIS INVOICE	**USD**	**$1,118.10**

You saved $212.45 in discounts this period!

Other discounts may apply.

Adjustment Request
Fax to (800) 548-3020

Please Note: Our web site makes it easy to request any of the adjustments you would request on the form below. Try it at **www.fedex.com**. The fax form cannot be used to request invoice adjustments due to service failures. To request adjustments for service failure, please visit our web site at **www.fedex.com** or call (800) 622-1147.

Name _____ Date _____

Business Phone _____ Business Fax _____

E-mail Address _____

In the space below, please enter the Tracking ID and an explanation of each adjustment request. Please include recipient's or third party's account number, if applicable.

Tracking ID	Explanation

FedEx Express Shipment Summary By Reference

FedEx Express Shipments (Original)

Reference	Shipments	Rated Weight lbs	Transportation Charges	Special Handling Charges	Net Chg/Tax Credits/Other	Discounts	Total Charges
NO REFERENCE INFORMATION	6	32.0	161.00	33.72		-27.34	167.38
0006	1	3.0	32.70	3.43		-8.18	27.95
002-0005	1		18.50	1.94		-4.63	15.81
0099	2	3.0	30.05	9.75		-7.52	32.28
0140	1	3.0	42.45	6.05		-10.61	37.89
0170	1	8.0	49.00	6.74		-12.25	43.49
0298	1	3.0	37.35	3.92		-9.34	31.93
038-0771	1		9.70	1.02		-2.43	8.29
0500	1	19.0	69.15	10.01		-17.29	61.87
071-1333	1		19.50	2.05		-4.88	16.67
071-1863000-2007 R C	1		17.60	1.85		-4.40	15.05
080-0500	1		18.50	1.94		-4.63	15.81
089-0660-1863017	1		17.60	4.36		-4.40	17.56
0922	1		18.50	1.94		-4.63	15.81
122-922	1		18.50	4.45		-4.63	18.32
135-0935	6		126.25	18.26		-31.58	112.93
636/0759	1		17.60	3.44		-4.40	16.64
C002 0005	1	1.0	26.75	2.81		-6.69	22.87
C090 0600	1	1.0	9.70	1.05		-2.43	8.32
EMPLOYEE INFO/BIO TECH/N	1		16.80	1.76		-4.20	14.36
EMPLOYEE INFO/FAIRFIELD	1	7.0	46.00	6.43		-11.50	40.93
EMPLOYEE INFO/FLORIDA	1	5.0	15.70	1.65		-3.93	13.42
Total FedEx Express	**33**	**65.0**	**$616.90**	**$128.57**		**-$191.89**	**$755.58**

FedEx Ground Shipment Summary By Reference

FedEx Ground Shipments (Original)

Reference	Shipments	Rated Weight lbs	Transportation Charges	Other Handling Charges	Net Chg/Tax Credits/Other	Discounts	Total Charges
NO REFERENCE INFORMATION	2	69	18.12	2.30			2.30
0001	1	26	11.16	0.85		-0.36	18.61
0006	15	292	202.84	0.49		-0.89	10.76
0140	1	3	4.96	50.47		-16.84	236.47
0200	2	8	10.84	4.83		-0.10	9.69
0298	2	6	9.92	0.49		-0.43	10.90
0500	1	2	4.72	0.46		-0.20	10.18
0501	1	2	4.80	4.83		-0.09	9.46
0529	3	9	15.38	1.69		-0.19	6.30
0600	2	8	10.92	0.70		-0.61	15.47
0750	1	3	5.12	0.50		-0.44	10.98
0920	1	2	5.28	1.70		-0.20	6.62
0935	**32**	**430**	**$304.06**	**$71.02**		**-$20.56**	**$354.52**
Total							

FedEx Ground Miscellaneous Charges

	Date	Quantity	Zip Code	Other Handling Charges	Net Chg/Tax Credits/Other	Discounts	Total Charges
Weekly Service Chg	10/05			8.00			8.00
Total				**$8.00**			**$8.00**

	Shipments	Rated Weight lbs	Transportation Charges	Other Handling Charges	Net Chg/Tax Credits/Other	Discounts	Total Charges
Total FedEx Ground	32	430	$304.06	$79.02		$20.96	$362.52

Total This Invoice **USD** **$1,118.10**

FedEx Express Shipment Detail By Reference (Original)

Picked up: Oct 01, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref.#2:**
Payor: Shipper **Ref.#3:** 1029y

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 5

		Sender	Recipient
Automation	USAB	PAMELA MCGRAIN	CAROLINA WATER SERVICE INC
Tracking ID	861995916414	UTILITIES INC	110 QUEEN PKWY
Service Type	FedEx Standard Overnight	2335 SANDERS RD	WEST COLUMBIA SC 29169 US
Package Type	FedEx Box	NORTHBROOK IL 60062-6108 US	
Zone	05		
Packages	1		
Rated Weight	2.0 lbs, 0.9 kgs		
Delivered	Oct 02, 2007 13:16		
Svc Area	A1		
Signed by	C.KIDD		
FedEx Use	027422717/0001349/_		

Transportation Charge		29.95
Discount		-7.49
Fuel Surcharge		3.14
Total Charge	**USD**	**$25.60**

Picked up: Oct 02, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref.#2:**
Payor: Shipper **Ref.#3:** 1002

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 5

		Sender	Recipient
Automation	USAB	M SPARROW/L CROCK	MR & MRS ARTUR TREYSTER
Tracking ID	861995916425	UTILITIES INC	353 E 17TH ST APT 8C
Service Type	FedEx Express Saver	2335 SANDERS RD	NEW YORK CITY NY 10003 US
Package Type	Customer Packaging	NORTHBROOK IL 60062-6108 US	
Zone	05		
Packages	1		
Rated Weight	10.0 lbs, 4.5 kgs		
Delivered	Oct 04, 2007 13:19		
Svc Area	A1		
Signed by	M.JIMMY		
FedEx Use	027522524/0007173/_		

Transportation Charge		19.65
Fuel Surcharge		2.06
Discount		-4.91
Total Charge	**USD**	**$16.80**

Dropped off: Oct 03, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref.#2:**
Payor: Shipper **Ref.#3:** 1002

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 2
- Package sent from: 92037 zip code

		Sender	Recipient
Automation	USAB	UTILITIES INC	LISA CROSSETT
Tracking ID	861749198006	2335 SANDERS RD	COURTYARD BY MARRIOT
Service Type	FedEx First Overnight	NORTHBROOK IL 60062-6108 US	180 N FAIR OAKS AVE
Package Type	FedEx Box		PASADENA CA 91103 US
Zone	02		
Packages	1		
Rated Weight	10.0 lbs, 4.5 kgs		
Delivered	Oct 04, 2007 07:20		
Svc Area	A2		
Signed by	R.CORDOVA		
FedEx Use	027618273/0000006/_		

Transportation Charge		51.65
Fuel Surcharge		7.23
Total Charge	**USD**	**$58.88**

Picked up: Oct 04, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref.#2:**
Payor: Shipper **Ref.#3:** 1002

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 5

		Sender	Recipient
Automation	INET	Rodney Simmons	Samina Kamin
Tracking ID	791403774450	Utilities, Inc.	811 BYRNE HALL
Service Type	FedEx Express Saver	2335 Sanders Rd	HANOVER NH 03755 US
Package Type	Customer Packaging	NORTHBROOK IL 60062 US	
Zone	05		
Packages	1		
Rated Weight	10.0 lbs, 4.5 kgs		
Delivered	Oct 08, 2007 10:17		

Transportation Charge	19.65

Continued on next page

Tracking ID: 791403774450 continued

Svc Area	AM	Fuel Surcharge		2.06
Signed by	J.BLANFORD	Discount		-4.91
FedEx Use	000000000/0007173/_	**Total Charge**	**USD**	**$16.80**

Picked up: Oct 04, 2007 **Cust. Ref.: NO REFERENCE INFORMATION** **Ref.#2:**
Payor: Shipper **Ref.#3:** 007

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 7
- Package Delivered to Recipient Address - Release Authorized

		Sender	**Recipient**	
Automation	USAB			
Tracking ID	862004809748	A LAU	JIMMY HAN	
Service Type	FedEx Standard Overnight	UTILITIES INC	-	
Package Type	FedEx Envelope	2335 SANDERS RD	1021 SUNDIAL CT	
Zone	07	NORTHBROOK IL 60062-6108 US	OCEANSIDE CA 92057 US	
Packages	1			
Rated Weight	N/A	Transportation Charge		18.55
Delivered	Oct 05, 2007 13:28	Fuel Surcharge		2.26
Svc Area	A2	Residential Delivery		2.20
Signed by	9999999999999	Discount		-4.64
FedEx Use	027721898/0000255/02	**Total Charge**	**USD**	**$18.37**

Picked up: Oct 05, 2007 **Cust. Ref.: NO REFERENCE INFORMATION** **Ref.#2:**
Payor: Shipper **Ref.#3:** 002

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 7
- Package Delivered to Recipient Address - Release Authorized
- Original address - 9063 FLOREUSE 604/, 90420

		Sender	**Recipient**	
Automation	USAB			
Tracking ID	860119010606	JOHN MURPHY	ROSS FAMILY TRUST	
Service Type	FedEx Priority Overnight	UTILITIES INC	9063 FLOREUSE 604	
Package Type	FedEx Envelope	2335 SANDERS RD	DOWNEY CA 90240 US	
Zone	07	NORTHBROOK IL 60062-6108 US		
Packages	1			
Rated Weight	N/A	Transportation Charge		21.55
Delivered	Oct 08, 2007 08:40	Fuel Surcharge		2.57
Svc Area	A2	Address Correction		10.00
Signed by	9999999999999	Discount		-5.39
FedEx Use	027819768/0000241/02	Residential Delivery		2.20
		Total Charge	**USD**	**$30.93**

NO REFERENCE INFORMATION Reference Subtotal **USD** **$167.38**

Picked up: Oct 04, 2007 **Cust. Ref.: 0006** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 3.0 lbs., 11" x 10" x 5", divided by 194.

		Sender	**Recipient**	
Automation	INET			
Tracking ID	791402900951	Rodney Simmons	David White	
Service Type	FedEx Standard Overnight	Utilities, Inc.	Bio Tech, Inc.	
Package Type	Customer Packaging	2335 Sanders Rd	151 Old Wire Road	
Zone	05	NORTHBROOK IL 60062 US	WEST COLUMBIA SC 29172 US	
Packages	1			
Actual Weight	1.0 lbs, 0.5 kgs			
Rated Weight	3.0 lbs, 1.4 kgs			
Delivered	Oct 04, 2007 10:31	Transportation Charge		32.70
Svc Area	A1	Fuel Surcharge		3.43
Signed by	J.PIAGE	Discount		-8.18
FedEx Use	000000000/0001349/_	**Total Charge**	**USD**	**$27.95**

0006 Reference Subtotal **USD** **$27.95**

Picked up: Oct 01, 2007 **Cust. Ref.:** 002-0005 **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Business Closed or Adult Recipient Unavailable - Delivery Not Completed.
- Distance Based Pricing, Zone 4
- 1st attempt Oct 02, 2007 at 10:19 AM.

Automation	USAB
Tracking ID	860119010992
Service Type	FedEx Priority Overnight
Package Type	FedEx Envelope
Zone	04
Packages	1
Rated Weight	N/A
Delivered	Oct 03, 2007 09:53
Svc Area	A1
Signed by	B.BRANCH
FedEx Use	027422841/0000208/_

Sender
TONI FEDERICO
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108 US

Recipient
BOB BRANCH
BRANCH RESIDEALS
311 B S WESTGATE DR
GREENSBORO NC 27407 US

Transportation Charge		18.50
Discount		-4.63
Fuel Surcharge		1.94
Total Charge	**USD**	**$15.81**

002-0005 Reference Subtotal USD $15.81

Dropped off: Oct 02, 2007 **Cust. Ref.:** 0099 **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 2
- Package sent from: 46360 zip code

Automation	USAB
Tracking ID	862907982130
Service Type	FedEx Priority Overnight
Package Type	FedEx Envelope
Zone	02
Packages	1
Rated Weight	1.0 lbs, 0.5 kgs
Delivered	Oct 03, 2007 09:17
Svc Area	A6
Signed by	L.SCHULTZ
FedEx Use	027507684/0000186/_

Sender
CHRIS MONTGOMERY
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108 US

Recipient
SCOTT WATERS
BURNS CONSTRUCTION INC
6676 S OLD US HWY 31
MACY IN 46951 US

Transportation Charge		14.50
Fuel Surcharge		1.72
Delivery Area Surcharge-Commercial		1.40
Direct Signature		2.50
Discount		-3.63
Total Charge	**USD**	**$16.49**

Dropped off: Oct 05, 2007 **Cust. Ref.:** 0099 **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 2
- Package sent from: 46360 zip code
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

Automation	USAB
Tracking ID	862907982390
Service Type	FedEx Standard Overnight
Package Type	FedEx Pak
Zone	02
Packages	1
Rated Weight	2.0 lbs, 0.9 kgs
Delivered	Oct 08, 2007 11:39
Svc Area	A2
Signed by	S.FOLTZ
FedEx Use	027609384/0001283/_

Sender
CHRIS MONTGOMERY
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108 US

Recipient
MIKE MILLER
UTILITIES INC
5509 HIGHLAND DR
MCHENRY IL 60050 US

Transportation Charge		15.55
Direct Signature		2.50
Fuel Surcharge		1.63
Discount		-3.89
Total Charge	**USD**	**$15.79**

0099 Reference Subtotal USD $32.28

Picked up: Oct 03, 2007 **Cust. Ref.: 0140** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 7
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 3.0 lbs., 12" x 6" x 8", divided by 194.

		Sender	Recipient		
Automation	INET	Rodney Simmons	Gabe Gomez		
Tracking ID	799197956990	Utilities, Inc.	Utilities, Inc of Central Neva		
Service Type	FedEx Priority Overnight	2335 Sanders Rd	1240 E. State Street		
Package Type	Customer Packaging	NORTHBROOK IL 60062 US	PAHRUMP NV 89048 US		
Zone	07				
Packages	1				
Actual Weight	1.0 lbs, 0.5 kgs				
Rated Weight	3.0 lbs, 1.4 kgs	Transportation Charge			42.45
Delivered	Oct 04, 2007 10:31	Discount			-10.61
Svc Area	PM	Delivery Area Surcharge-Commercial			1.40
Signed by	S.LYTLE	Fuel Surcharge			4.65
FedEx Use	000000000/0001596/_	**Total Charge**		**USD**	**$37.89**

0140 Reference Subtotal **USD** **$37.89**

Picked up: Oct 04, 2007 **Cust. Ref.: 0170** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 4

		Sender	Recipient		
Automation	INET	Rodney Simmons	Jim Highley		
Tracking ID	792432233519	Utilities, Inc.	Water Service Corp of KY - Mid		
Service Type	FedEx Priority Overnight	2335 Sanders Rd	1221 E Cumberland Ave		
Package Type	Customer Packaging	NORTHBROOK IL 60062 US	MIDDLESBORO KY 40965 US		
Zone	04				
Packages	1				
Rated Weight	8.0 lbs, 3.6 kgs	Transportation Charge			49.00
Delivered	Oct 05, 2007 12:01	Fuel Surcharge			5.34
Svc Area	AM	Discount			-12.25
Signed by	R.STANILER	Delivery Area Surcharge-Commercial			1.40
FedEx Use	000000000/0001530/_	**Total Charge**		**USD**	**$43.49**

0170 Reference Subtotal **USD** **$43.49**

Dropped off: Oct 01, 2007 **Cust. Ref.: 0298** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Business Closed or Adult Recipient Unavailable - Delivery Not Completed.
- Distance Based Pricing, Zone 5
- 1st attempt Oct 02, 2007 at 08:40 AM.
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 3.0 lbs., 12" x 6" x 8", divided by 194.

		Sender	Recipient		
Automation	INET	Rodney Simmons	Cyndi Kidd		
Tracking ID	791400852964	Utilities, Inc.	Carolina Water Service Inc. SC		
Service Type	FedEx Priority Overnight	2335 Sanders Rd	110 Queen Parkway		
Package Type	Customer Packaging	NORTHBROOK IL 60062 US	WEST COLUMBIA SC 29169 US		
Zone	05				
Packages	1				
Actual Weight	2.0 lbs, 0.9 kgs				
Rated Weight	3.0 lbs, 1.4 kgs				
Declared Value	USD 100.00	Transportation Charge			37.35
Delivered	Oct 02, 2007 13:16	Fuel Surcharge			3.92
Svc Area	A1	Declared Value Charge			0.00
Signed by	C.KIDD	Discount			-9.34
FedEx Use	000000000/0001552/_	**Total Charge**		**USD**	**$31.93**

0298 Reference Subtotal **USD** **$31.93**

Dropped off: Oct 01, 2007 **Cust. Ref.: 038-0771** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 5

Automation	USAB
Tracking ID	860119011006
Service Type	FedEx Express Saver
Package Type	FedEx Envelope
Zone	05
Packages	1
Rated Weight	N/A
Delivered	Oct 03, 2007 11:17
Svc Area	A1
Signed by	C.STEIGLER
FedEx Use	027422717/0000832/_

Sender
JOHN MURPHY
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108 US

Recipient
BRUCE WAINER
TAMCOS INC
3421 N CAUSEWAY BLVD STE 201
METAIRIE LA 70002 US

Transportation Charge		9.70
Discount		-2.43
Fuel Surcharge		1.02
Total Charge	**USD**	**$8.29**

038-0771 Reference Subtotal **USD** **$8.29**

Picked up: Oct 04, 2007 **Cust. Ref.: 0500** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 4
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 19.0 lbs., 20" x 16" x 11", divided by 194.

Automation	INET
Tracking ID	791404092696
Service Type	FedEx Standard Overnight
Package Type	Customer Packaging
Zone	04
Packages	1
Actual Weight	18.0 lbs, 8.2 kgs
Rated Weight	19.0 lbs, 8.6 kgs
Declared Value	USD 500.00
Delivered	Oct 05, 2007 14:14
Svc Area	A1
Signed by	L.SILVA
FedEx Use	000000000/0001327/_

Sender
Rodney Simmons
Utilities, Inc.
2335 Sanders Rd
NORTHBROOK IL 60062 US

Recipient
JB Gammon
Carolina Water Service
5701 Westpark Drive Suite 101
CHARLOTTE NC 28217 US

Transportation Charge		69.15
Discount		-17.29
Declared Value Charge		2.75
Fuel Surcharge		7.26
Total Charge	**USD**	**$61.87**

0500 Reference Subtotal **USD** **$61.87**

Picked up: Oct 04, 2007 **Cust. Ref.: 071-1333** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 5

Automation	USAB
Tracking ID	860119010948
Service Type	FedEx Priority Overnight
Package Type	FedEx Envelope
Zone	05
Packages	1
Rated Weight	N/A
Delivered	Oct 05, 2007 08:35
Svc Area	A1
Signed by	M.CULPEPPER
FedEx Use	027721898/0000219/_

Sender
TONI FEDERICO
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108 US

Recipient
TOM NIX
CAROLING WATER SERVICE INC
110 QUEEN PKWY
CAYCE SC 29171 US

Transportation Charge		19.50
Discount		-4.88
Fuel Surcharge		2.05
Total Charge	**USD**	**$16.67**

071-1333 Reference Subtotal **USD** **$16.67**

Picked up: Oct 05, 2007 **Cust. Ref.:** 071-1863000-2007 R C **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 5

		Sender	Recipient	
Automation	USAB			
Tracking ID	861995916469	RAEHOW	TRACY BARNES	
Service Type	FedEx Standard Overnight	UTILITIES INC	WILLOUGHOLY & HORFER P A	
Package Type	FedEx Envelope	2335 SANDERS RD	930 RICHLAND ST 4TH FL	
Zone	05	NORTHBROOK IL 60062-6108 US	COLUMBIA SC 29201 US	
Packages	1			
Rated Weight	N/A			
Delivered	Oct 08, 2007 14:13	Transportation Charge		17.60
Svc Area	A1	Discount		-4.40
Signed by	N.DAWSON	Fuel Surcharge		1.85
FedEx Use	027819768/0000233/_	**Total Charge**	**USD**	**$15.05**

071-1863000-2007 R C Reference Subtotal **USD** **$15.05**

Picked up: Oct 05, 2007 **Cust. Ref.:** 080-0500 **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 4

		Sender	Recipient	
Automation	USAB			
Tracking ID	860119010926	UTILITIES INC	DONNA STEGALL	
Service Type	FedEx Priority Overnight	2335 SANDERS RD	CAROLINA WATER SERVICE	
Package Type	FedEx Envelope	NORTHBROOK IL 60062-6108 US	5701 WESTPARK DR STE 101	
Zone	04		CHARLOTTE NC 28217 US	
Packages	1			
Rated Weight	N/A			
Delivered	Oct 06, 2007 09:33	Transportation Charge		18.50
Svc Area	A1	Fuel Surcharge		1.94
Signed by	C.STEWART	Discount		-4.63
FedEx Use	027819768/0000208/_	**Total Charge**	**USD**	**$15.81**

080-0500 Reference Subtotal **USD** **$15.81**

Picked up: Oct 04, 2007 **Cust. Ref.:** 089-0660-1863017 **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 5
- Package Delivered to Recipient Address - Release Authorized

		Sender	Recipient	
Automation	USAB			
Tracking ID	861995916447	FRIN PONCH	FRANK SEIDMAN	
Service Type	FedEx Standard Overnight	UTILITIES INC	MANAGEMENT SERVICES	
Package Type	FedEx Envelope	2335 SANDERS RD	8130 MAHAN DR	
Zone	05	NORTHBROOK IL 60062-6108 US	TALLAHASSEE FL 32309 US	
Packages	1			
Rated Weight	N/A	Transportation Charge		17.60
Delivered	Oct 05, 2007 09:22	Fuel Surcharge		2.16
Svc Area	A2	Residential Delivery		2.20
Signed by	9999999999999	Discount		-4.40
FedEx Use	027721898/0000233/02	**Total Charge**	**USD**	**$17.56**

089-0660-1863017 Reference Subtotal **USD** **$17.56**

Picked up: Oct 02, 2007 **Cust. Ref.:** 0922 **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 4

Automation	INET
Tracking ID	799197011420
Service Type	FedEx Priority Overnight
Package Type	FedEx Envelope
Zone	04
Packages	1
Rated Weight	N/A
Delivered	Oct 03, 2007 09:06
Svc Area	A3
Signed by	G.MORRISON
FedEx Use	000000000/0000208/_

Sender
Rodney Simmons
Utilities, Inc.
2335 Sanders Rd
NORTHBROOK IL 60062 US

Recipient
Dana Ostroska
Co Parts
1081 RECOVERY RD
CHINA GROVE NC 28023 US

Transportation Charge		18.50
Fuel Surcharge		1.94
Discount		-4.63
Total Charge	**USD**	**$15.81**

0922 Reference Subtotal **USD** **$15.81**

Picked up: Oct 02, 2007 **Cust. Ref.:** 122-922 **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 4
- Package Delivered to Recipient Address - Release Authorized

Automation	USAB
Tracking ID	860119010970
Service Type	FedEx Priority Overnight
Package Type	FedEx Envelope
Zone	04
Packages	1
Rated Weight	N/A
Delivered	Oct 03, 2007 09:50
Svc Area	A2
Signed by	9999999999999
FedEx Use	027522524/0000208/02

Sender
TONI FEDERICO
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108 US

Recipient
NORTHWEST MOTORS
1524 RIDING TRAIL LN
CONCORD NC 28027 US

Transportation Charge		18.50
Discount		-4.63
Fuel Surcharge		2.25
Residential Delivery		2.20
Total Charge	**USD**	**$18.32**

122-922 Reference Subtotal **USD** **$18.32**

Picked up: Oct 05, 2007 **Cust. Ref.:** 135-0935 **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 5

Automation	USAB
Tracking ID	860119010834
Service Type	FedEx Priority Overnight
Package Type	FedEx Envelope
Zone	06
Packages	1
Rated Weight	N/A
Delivered	Oct 08, 2007 09:47
Svc Area	AA
Signed by	A.KOHERSTROM
FedEx Use	027819768/0000230/_

Sender
JOHN MURPHY
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108 US

Recipient
MOHAVE PARKS LLC
2235 E 25TH STREET 220
IDAHO FALLS ID 83404 US

Transportation Charge		20.55
Discount		-5.14
Fuel Surcharge		2.16
Total Charge	**USD**	**$17.57**

Picked up: Oct 05, 2007 **Cust. Ref.:** 135-0935 **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 7
- Package Delivered to Recipient Address - Release Authorized

Automation	USAB
Tracking ID	860119010845
Service Type	FedEx Priority Overnight
Package Type	FedEx Envelope
Zone	07
Packages	1
Rated Weight	N/A

Sender
JOHN MURPHY
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108 US

Recipient
MOHAVE ESTATES INC
10445 SECRETARY LN NE
BAINBRIDGE ISLAND WA 98110 US

Transportation Charge	21.55

Continued on next page

Tracking ID: 860119010845 continued

Delivered	Oct 08, 2007 10:44	Fuel Surcharge		2.57
Svc Area	A5	Residential Delivery		2.20
Signed by	9999999999999	Discount		-5.39
FedEx Use	027819768/0000241/02	**Total Charge**	**USD**	**$20.93**

Picked up: Oct 05, 2007 **Cust. Ref.: 135-0935** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 7

		Sender	**Recipient**
Automation	USAB	JOHN MURPHY	GLEN LUDWIG PEARLE LUDWIG
Tracking ID	860119010856	UTILITIES INC	-
Service Type	FedEx Priority Overnight	2335 SANDERS RD	109 E THIRD ST
Package Type	FedEx Envelope	NORTHBROOK IL 60062-6108 US	SAN BERNARDINO CA 92410 US
Zone	07		
Packages	1		
Rated Weight	N/A		

Delivered	Oct 08, 2007 09:58	Transportation Charge		21.55
Svc Area	A2	Discount		-5.39
Signed by	S.DEAN	Fuel Surcharge		2.26
FedEx Use	027819768/0000241/_	**Total Charge**	**USD**	**$18.42**

Picked up: Oct 05, 2007 **Cust. Ref.: 135-0935** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 5
- Package Delivered to Recipient Address - Release Authorized

		Sender	**Recipient**
Automation	USAB	JOHN MURPHY	JOEL ONTELL
Tracking ID	860119010878	UTILITIES INC	RIVERSIDE ASSOCIATES LP
Service Type	FedEx Priority Overnight	2335 SANDERS RD	5 PARKER PLACE
Package Type	FedEx Envelope	NORTHBROOK IL 60062-6108 US	WESTWOOD (MUTIPLE NJ 07675 US
Zone	05		
Packages	1		
Rated Weight	N/A		

Delivered	Oct 08, 2007 09:51	Transportation Charge		19.50
Svc Area	A2	Residential Delivery		2.20
Signed by	9999999999999	Discount		-4.88
FedEx Use	027819768/0000219/02	Fuel Surcharge		2.35
		Total Charge	**USD**	**$19.17**

Picked up: Oct 05, 2007 **Cust. Ref.: 135-0935** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 7

		Sender	**Recipient**
Automation	USAB	JOHN MURPHY	DENNIS GOOTRAD
Tracking ID	860119010889	UTILITIES INC	-
Service Type	FedEx Priority Overnight	2335 SANDERS RD	2899 AGOURA RD 117
Package Type	FedEx Envelope	NORTHBROOK IL 60062-6108 US	WESTLAKE VILLAGE CA 91361 US
Zone	07		
Packages	1		
Rated Weight	N/A		

Delivered	Oct 08, 2007 09:24	Transportation Charge		21.55
Svc Area	A2	Discount		-5.39
Signed by	G.GHANDI	Fuel Surcharge		2.26
FedEx Use	027819768/0000241/_	**Total Charge**	**USD**	**$18.42**

Picked up: Oct 05, 2007 **Cust. Ref.: 135-0935** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 7

		Sender	**Recipient**
Automation	USAB	JOHN MURPHY	COUNSEL CORP
Tracking ID	860119010904	UTILITIES INC	20271 SW BIRCH ST STE 100
Service Type	FedEx Priority Overnight	2335 SANDERS RD	NEWPORT BEACH CA 92660 US
Package Type	FedEx Envelope	NORTHBROOK IL 60062-6108 US	
Zone	07		
Packages	1		
Rated Weight	N/A		

Continued on next page

Tracking ID: 860119010904 continued

Delivered Oct 08, 2007 08:57
Svc Area A2
Signed by O.SHOWFER
FedEx Use 027819802/0000241/_

Transportation Charge	21.55
Fuel Surcharge	2.26
Discount	-5.39
Total Charge USD	$18.42

135-0935 Reference Subtotal USD $112.93

Picked up: Oct 05, 2007 **Cust. Ref.:** 636/0759 **Ref.#2:**
Payer: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 5

Automation USAB
Tracking ID 860119010981
Service Type FedEx Standard Overnight
Package Type FedEx Envelope
Zone 05
Packages 1
Rated Weight N/A
Delivered Oct 08, 2007 11:07
Svc Area AA
Signed by A.FRANKLIN
FedEx Use 027819768/0000233/_

Sender
MARGARITA CHRISTAKA
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108 US

Recipient
CLECO PAYMENT PROCESSING
3207 FRONTAGE RD
PINEVILLE LA 71360 US

Transportation Charge	17.60
Fuel Surcharge	2.04
Delivery Area Surcharge-Commercial	1.40
Discount	-4.40
Total Charge USD	$16.64

636/0759 Reference Subtotal USD $16.64

Picked up: Oct 04, 2007 **Cust. Ref.:** C002 0005 **Ref.#2:**
Payer: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 5

Automation USAB
Tracking ID 862004809299
Service Type FedEx Standard Overnight
Package Type FedEx Pak
Zone 05
Packages 1
Rated Weight 1.0 lbs, 0.5 kgs
Delivered Oct 05, 2007 14:52
Svc Area A2
Signed by LABBOTT
FedEx Use 027722078/0001349/_

Sender
L STONE/J STOVER
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108 US

Recipient
DON SUDDUTH
UTILITIES INC OF FLORIDA
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS FL 32714 US

Transportation Charge	26.75
Discount	-6.69
Fuel Surcharge	2.81
Total Charge USD	$22.87

C002 0005 Reference Subtotal USD $22.87

Picked up: Sep 27, 2007 **Cust. Ref.:** C090 0600 **Ref.#2:**
Payer: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.50% to this shipment.
- Distance Based Pricing, Zone 5

Automation USAB
Tracking ID 862004809185
Service Type FedEx Express Saver
Package Type FedEx Pak
Zone 05
Packages 1
Rated Weight 1.0 lbs, 0.5 kgs
Delivered Oct 02, 2007 10:50
Svc Area A2
Signed by A.RAPIN
FedEx Use 027020213/0007173/_

Sender
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108 US

Recipient
DON SUDDUTH
UTILITIES INC O FLORIA
200 UNIVERSITY DR ELE
ALTAMONTE SPRINGS FL 32714 US

Transportation Charge	9.70
Discount	-2.43
Fuel Surcharge	1.05
Total Charge USD	$8.32

C090 0600 Reference Subtotal USD $8.32

Picked up: Oct 01, 2007 **Cust. Ref.: EMPLOYEE INFO/BIO TECH/N** **Ref.#2:**
Payor: Shipper **Ref.#3:** 4006

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 4

		Sender	Recipient		
Automation	USAB				
Tracking ID	862004809895	JOYCE GUIDICE	PAT OAKS		
Service Type	FedEx Standard Overnight	UTILITIES INC	BIO TECH INC		
Package Type	FedEx Envelope	2335 SANDERS RD	8531 OLD DOWD RD		
Zone	04	NORTHBROOK IL 60062-6108 US	CHARLOTTE NC 28216 US		
Packages	1				
Rated Weight	N/A				
Delivered	Oct 02, 2007 10:41	Transportation Charge			16.80
Svc Area	A1	Fuel Surcharge			1.76
Signed by	P.OAKS	Discount			-4.20
FedEx Use	027422841/0000222/_	**Total Charge**		**USD**	**$14.36**

EMPLOYEE INFO/BIO TECH/N Reference Subtotal **USD** **$14.36**

Picked up: Oct 04, 2007 **Cust. Ref.: EMPLOYEE INFO/FAIRFIELD** **Ref.#2:**
Payor: Shipper **Ref.#3:** 0900

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 4
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 7.0 lbs., 12" x 9" x 11", divided by 194.

		Sender	Recipient		
Automation	USAB				
Tracking ID	862004809759	JOYCE GUIDICE	GARY PEACOCK		
Service Type	FedEx Priority Overnight	UTILITIES INC	CWS SYSTEMS INC		
Package Type	Customer Packaging	2335 SANDERS RD	319 BUFFALO CREEK RD		
Zone	04	NORTHBROOK IL 60062-6108 US	LAKE LURE NC 28746 US		
Packages	1				
Actual Weight	2.0 lbs, 0.9 kgs				
Rated Weight	7.0 lbs, 3.2 kgs	Transportation Charge			46.00
Delivered	Oct 05, 2007 15:45	Fuel Surcharge			5.03
Svc Area	PM	Delivery Area Surcharge-Commercial			1.40
Signed by	B.OGLE	Discount			-11.50
FedEx Use	027722078/0001530/_	**Total Charge**		**USD**	**$40.93**

EMPLOYEE INFO/FAIRFIELD Reference Subtotal **USD** **$40.93**

Picked up: Oct 04, 2007 **Cust. Ref.: EMPLOYEE INFO/FLORIDA** **Ref.#2:**
Payor: Shipper **Ref.#3:** 0001

- Fuel Surcharge - FedEx has applied a fuel surcharge of 14.00% to this shipment.
- Distance Based Pricing, Zone 5

		Sender	Recipient		
Automation	USAB				
Tracking ID	862004809760	JOYCE GUIDICE	LORETTA ABBOTT		
Service Type	FedEx 2Day	UTILITIES INC	UTILITIES INC OF FLORIDA		
Package Type	Customer Packaging	2335 SANDERS RD	200 WEATHERSFIELD AVE		
Zone	05	NORTHBROOK IL 60062-6108 US	ALTAMONTE SPRINGS FL 32714 US		
Packages	1				
Rated Weight	5.0 lbs, 2.3 kgs				
Delivered	Oct 08, 2007 14:20	Transportation Charge			15.70
Svc Area	A2	Discount			-3.93
Signed by	LABBOTT	Fuel Surcharge			1.65
FedEx Use	027722081/0006046/_	**Total Charge**		**USD**	**$13.42**

EMPLOYEE INFO/FLORIDA Reference Subtotal **USD** **$13.42**

Total FedEx Express **USD** **$755.58**

FedEx Ground Shipment Detail By Reference (Original)

Pickup Date: Sep 28, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **P.O.#:**
Payor: Shipper **Dept.#:** 002

- Other charges billed out of week.

		Sender	Recipient			
Tracking ID	043 770310003170	UTILITIES INC	Michael Lafrey	Residential		2.20
Service Type	Ppd, Domestic	2335 SANDERS RD	Local Union 191 IBPAT	Fuel Surcharge		0.10
Zone	02	NORTHBROOK IL 60062-6108	8938 W.147 Th Street	**Total Charge**	**USD**	**$2.30**
			Orland park IL 60462			

NO REFERENCE INFORMATION Reference Subtotal USD $2.30

Pickup Date: Oct 04, 2007 **Cust. Ref.:** 0001 **P.O.#:**
Payor: Shipper **Dept.#:**

- We calculated your charges based on a dimensional weight of 35.0 lbs., 22" x 19" x 16", divided by 194.

		Sender	Recipient			
Tracking ID	043 770310003491	UTILITIES INC	Returns Warehouse RMA#00502664	Transportation Charge		9.14
Service Type	Ppd, Domestic	2335 SANDERS RD	CDW Returns Warehouse	Performance Pricing		-0.18
Zone	02	NORTHBROOK IL 60062-6108	220 N. Milwaukee Avenue	Fuel Surcharge		0.43
Packages	1		VERNON HILLS IL 60061-4304	**Total Charge**	**USD**	**$9.39**
Actual Weight	20.0 lbs					
Rated Weight	35 lbs					
Delivered	Oct 05, 2007					

Pickup Date: Oct 04, 2007 **Cust. Ref.:** 0001 **P.O.#:**
Payor: Shipper **Dept.#:**

- We calculated your charges based on a dimensional weight of 34.0 lbs., 23" x 19" x 15", divided by 194.

		Sender	Recipient			
Tracking ID	043 770310003507	UTILITIES INC	Returns Warehouse RMA#00502664	Transportation Charge		8.98
Service Type	Ppd, Domestic	2335 SANDERS RD	CDW Returns Warehouse	Performance Pricing		-0.18
Zone	02	NORTHBROOK IL 60062-6108	220 N. Milwaukee Avenue	Fuel Surcharge		0.42
Packages	1		VERNON HILLS IL 60061-4304	**Total Charge**	**USD**	**$9.22**
Actual Weight	20.0 lbs					
Rated Weight	34 lbs					
Delivered	Oct 05, 2007					

0001 Reference Subtotal USD $18.61

Pickup Date: Oct 05, 2007 **Cust. Ref.:** 0606 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient			
Tracking ID	043 770310003576	UTILITIES INC	Burns Pat	Transportation Charge		11.16
Service Type	Ppd, Domestic	2335 SANDERS RD	Bio Tech, Inc.	Performance Pricing		-0.89
Zone	05	NORTHBROOK IL 60062-6108	151 Old Wire Road	Fuel Surcharge		0.49
Packages	1		CAYCE-WEST COLUMBI SC 29172-283	**Total Charge**	**USD**	**$10.76**
Rated Weight	26 lbs					

0606 Reference Subtotal USD $10.76

Pickup Date: Sep 27, 2007 **Cust. Ref.:** 0140 **P.O.#:**
Payor: Shipper **Dept.#:**

- Reflects rural surcharge.
- Other charges billed out of week.

		Sender	Recipient			
Tracking ID	043 770310003095	UTILITIES INC	Utilities, Inc of Central Neva	Residential-Rural		3.00
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Central Neva	Fuel Surcharge		0.14
Zone	07	NORTHBROOK IL 60062-6108	1240 E. State Street	**Total Charge**	**USD**	**$3.14**
			Suite 115			
			PAHRUMP NV 89048-2180			

Pickup Date: Sep 28, 2007 **Cust. Ref.:** 0140 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient			
Tracking ID	043 770310003194	UTILITIES INC	Tecla Marotta	Transportation Charge		13.15
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Central Neva	Performance Pricing		-1.05
Zone	07	NORTHBROOK IL 60062-6108	1240 E. State Street	Fuel Surcharge		0.64
Packages	1		Suite 115	Delivery Area-Comm		1.40
Rated Weight	19 lbs		PAHRUMP NV 89048-2180	**Total Charge**	**USD**	**$14.14**
Delivered	Oct 05, 2007					

Pickup Date: Sep 28, 2007 **Cust. Ref.:** 0140 **P.O.#:**
Payor: Shipper **Dept.#:**

- We calculated your charges based on a dimensional weight of 29.0 lbs., 23" x 16" x 15", divided by 194.

		Sender	Recipient		
Tracking ID	043 770310003217	UTILITIES INC	Tecia Marotta	Transportation Charge	18.70
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Central Neva	Performance Pricing	-1.50
Zone	07	NORTHBROOK IL 60062-6108	1240 E. State Street	Delivery Area-Comm	1.40
Packages	1		Suite 115	Fuel Surcharge	0.89
Actual Weight	21.0 lbs		PAHRUMP NV 89048-2180	**Total Charge** USD	**$19.49**
Rated Weight	29 lbs				
Delivered	Oct 04, 2007				

Pickup Date: Sep 28, 2007 **Cust. Ref.:** 0140 **P.O.#:**
Payor: Shipper **Dept.#:**

- We calculated your charges based on a dimensional weight of 33.0 lbs., 23" x 17" x 16", divided by 194.

		Sender	Recipient		
Tracking ID	043 770310003224	UTILITIES INC	Utilities, Inc of Central Neva	Transportation Charge	21.06
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Central Neva	Fuel Surcharge	0.95
Zone	07	NORTHBROOK IL 60062-6108	1240 E. State Street	Delivery Area-Comm	1.40
Packages	1		Suite 115	Performance Pricing	-2.53
Actual Weight	15.0 lbs		PAHRUMP NV 89048-2180	**Total Charge** USD	**$20.88**
Rated Weight	33 lbs				
Delivered	Oct 04, 2007				

Pickup Date: Oct 02, 2007 **Cust. Ref.:** 0140 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003293	UTILITIES INC	Tecia Marotta	Transportation Charge	13.15
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Central Neva	Fuel Surcharge	0.64
Zone	07	NORTHBROOK IL 60062-6108	1240 E. State Street	Declared Value	1.50
Packages	1		Suite 115	Delivery Area-Comm	1.40
Rated Weight	19 lbs		PAHRUMP NV 89048-2180	Performance Pricing	-1.05
Declared Value	USD 300.00			**Total Charge** USD	**$15.64**
Delivered	Oct 05, 2007				

Pickup Date: Oct 02, 2007 **Cust. Ref.:** 0140 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003309	UTILITIES INC	Tecia Marotta	Transportation Charge	13.15
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Central Neva	Delivery Area-Comm	1.40
Zone	07	NORTHBROOK IL 60062-6108	1240 E. State Street	Declared Value	1.50
Packages	1		Suite 115	Fuel Surcharge	0.64
Rated Weight	19 lbs		PAHRUMP NV 89048-2180	Performance Pricing	-1.05
Declared Value	USD 300.00			**Total Charge** USD	**$15.64**
Delivered	Oct 05, 2007				

Pickup Date: Oct 02, 2007 **Cust. Ref.:** 0140 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003316	UTILITIES INC	Tecia Marotta	Transportation Charge	13.15
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Central Neva	Delivery Area-Comm	1.40
Zone	07	NORTHBROOK IL 60062-6108	1240 E. State Street	Declared Value	1.50
Packages	1		Suite 115	Fuel Surcharge	0.64
Rated Weight	19 lbs		PAHRUMP NV 89048-2180	Performance Pricing	-1.05
Declared Value	USD 300.00			**Total Charge** USD	**$15.64**
Delivered	Oct 05, 2007				

Pickup Date: Oct 02, 2007 **Cust. Ref.:** 0140 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003323	UTILITIES INC	Tecia Marotta	Transportation Charge	13.15
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Central Neva	Performance Pricing	-1.05
Zone	07	NORTHBROOK IL 60062-6108	1240 E. State Street	Fuel Surcharge	0.64
Packages	1		Suite 115	Declared Value	1.50
Rated Weight	19 lbs		PAHRUMP NV 89048-2180	Delivery Area-Comm	1.40
Declared Value	USD 300.00			**Total Charge** USD	**$15.64**
Delivered	Oct 05, 2007				

Pickup Date: Oct 02, 2007 **Cust. Ref.:** 0140 **P.O.#:**
Payor: Shipper **Dept.#:**

Tracking ID	043 770310003330
Service Type	Ppd, Domestic
Zone	07
Packages	1
Rated Weight	19 lbs
Declared Value	USD 300.00
Delivered	Oct 05, 2007

Sender
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Recipient
Tecia Marotta
Utilities, Inc of Central Neva
1240 E. State Street
Suite 115
PAHRUMP NV 89048-2180

Transportation Charge		13.15
Performance Pricing		-1.05
Fuel Surcharge		0.64
Declared Value		1.50
Delivery Area-Comm		1.40
Total Charge	**USD**	**$15.64**

Pickup Date: Oct 02, 2007 **Cust. Ref.:** 0140 **P.O.#:**
Payor: Shipper **Dept.#:**

Tracking ID	043 770310003347
Service Type	Ppd, Domestic
Zone	07
Packages	1
Rated Weight	19 lbs
Declared Value	USD 300.00
Delivered	Oct 05, 2007

Sender
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Recipient
Tecia Marotta
Utilities, Inc of Central Neva
1240 E. State Street
Suite 115
PAHRUMP NV 89048-2180

Transportation Charge		13.15
Declared Value		1.50
Fuel Surcharge		0.64
Performance Pricing		-1.05
Delivery Area-Comm		1.40
Total Charge	**USD**	**$15.64**

Pickup Date: Oct 02, 2007 **Cust. Ref.:** 0140 **P.O.#:**
Payor: Shipper **Dept.#:**

Tracking ID	043 770310003354
Service Type	Ppd, Domestic
Zone	07
Packages	1
Rated Weight	19 lbs
Declared Value	USD 300.00
Delivered	Oct 05, 2007

Sender
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Recipient
Tecia Marotta
Utilities, Inc of Central Neva
1240 E. State Street
Suite 115
PAHRUMP NV 89048-2180

Transportation Charge		13.15
Performance Pricing		-1.05
Fuel Surcharge		0.64
Declared Value		1.50
Delivery Area-Comm		1.40
Total Charge	**USD**	**$15.64**

Pickup Date: Oct 02, 2007 **Cust. Ref.:** 0140 **P.O.#:**
Payor: Shipper **Dept.#:**

Tracking ID	043 770310003361
Service Type	Ppd, Domestic
Zone	07
Packages	1
Rated Weight	19 lbs
Declared Value	USD 300.00
Delivered	Oct 05, 2007

Sender
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Recipient
Tecia Marotta
Utilities, Inc of Central Neva
1240 E. State Street
Suite 115
PAHRUMP NV 89048-2180

Transportation Charge		13.15
Performance Pricing		-1.05
Delivery Area-Comm		1.40
Declared Value		1.50
Fuel Surcharge		0.64
Total Charge	**USD**	**$15.64**

Pickup Date: Oct 02, 2007 **Cust. Ref.:** 0140 **P.O.#:**
Payor: Shipper **Dept.#:**

Tracking ID	043 770310003378
Service Type	Ppd, Domestic
Zone	07
Packages	1
Rated Weight	19 lbs
Declared Value	USD 300.00
Delivered	Oct 05, 2007

Sender
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Recipient
Tecia Marotta
Utilities, Inc of Central Neva
1240 E. State Street
Suite 115
PAHRUMP NV 89048-2180

Transportation Charge		13.15
Declared Value		1.50
Delivery Area-Comm		1.40
Fuel Surcharge		0.64
Performance Pricing		-1.05
Total Charge	**USD**	**$15.64**

Pickup Date: Oct 02, 2007 **Cust. Ref.:** 0140 **P.O.#:**
Payor: Shipper **Dept.#:**

Tracking ID	043 770310003385
Service Type	Ppd, Domestic
Zone	07
Packages	1
Rated Weight	19 lbs
Declared Value	USD 300.00
Delivered	Oct 05, 2007

Sender
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Recipient
Tecia Marotta
Utilities, Inc of Central Neva
1240 E. State Street
Suite 115
PAHRUMP NV 89048-2180

Transportation Charge		13.15
Performance Pricing		-1.05
Delivery Area-Comm		1.40
Fuel Surcharge		0.64
Declared Value		1.50
Total Charge	**USD**	**$15.64**

Pickup Date: Oct 02, 2007 **Cust. Ref.:** 0140 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003392	UTILITIES INC	Tecia Marotta	Transportation Charge	13.15
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Central Neva	Performance Pricing	-1.05
Zone	07	NORTHBROOK IL 60062-6108	1240 E. State Street	Delivery Area-Comm	1.40
Packages	1		Suite 115	Declared Value	1.50
Rated Weight	19 lbs		PAHRUMP NV 89048-2180	Fuel Surcharge	0.64
Declared Value	USD 300.00			**Total Charge** **USD**	**$15.64**
Delivered	Oct 05, 2007				

Pickup Date: Oct 05, 2007 **Cust. Ref.:** 0140 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003545	UTILITIES INC	Utilities, Inc of Central Neva	Transportation Charge	5.28
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Central Neva	Delivery Area-Comm	1.40
Zone	07	NORTHBROOK IL 60062-6108	1240 E. State Street	Fuel Surcharge	0.31
Packages	1		Suite 115	Performance Pricing	-0.21
Rated Weight	2 lbs		PAHRUMP NV 89048-2180	**Total Charge** **USD**	**$6.78**

0140 Reference Subtotal **USD** **$236.47**

Pickup Date: Sep 28, 2007 **Cust. Ref.:** 0200 **P.O.#:**
Payor: Shipper **Dept.#:**

- Other charges billed out of week.

		Sender	Recipient		
Tracking ID	043 770310003149	UTILITIES INC	Alice Davis	Residential	2.20
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Maryland	Fuel Surcharge	0.10
Zone	04	NORTHBROOK IL 60062-6108	3311 Village Drive North	**Total Charge** **USD**	**$2.30**
			UPPER MARLBORO MD 20772-3225		

Pickup Date: Oct 03, 2007 **Cust. Ref.:** 0200 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003422	UTILITIES INC	Alice Davis	Transportation Charge	4.96
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Maryland	Fuel Surcharge	0.33
Zone	04	NORTHBROOK IL 60062-6108	3311 Village Drive North	Performance Pricing	-0.10
Packages	1		UPPER MARLBORO MD 20772-3225	Residential	2.20
Rated Weight	3 lbs			**Total Charge** **USD**	**$7.39**
Delivered	Oct 05, 2007				

0200 Reference Subtotal **USD** **$9.69**

Pickup Date: Oct 01, 2007 **Cust. Ref.:** 0298 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003262	UTILITIES INC	Carolina Water Service Inc. SC	Transportation Charge	5.12
Service Type	Ppd, Domestic	2335 SANDERS RD	Carolina Water Service Inc. SC	Fuel Surcharge	0.23
Zone	05	NORTHBROOK IL 60062-6108	110 Queen Parkway	Performance Pricing	-0.20
Packages	1		WEST COLUMBIA SC 29169-4648	**Total Charge** **USD**	**$5.15**
Rated Weight	3 lbs				
Delivered	Oct 03, 2007				

Pickup Date: Oct 05, 2007 **Cust. Ref.:** 0298 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003514	UTILITIES INC	Carolina Water Service Inc. SC	Transportation Charge	5.72
Service Type	Ppd, Domestic	2335 SANDERS RD	Carolina Water Service Inc. SC	Fuel Surcharge	0.26
Zone	05	NORTHBROOK IL 60062-6108	110 Queen Parkway	Performance Pricing	-0.23
Packages	1		WEST COLUMBIA SC 29169-4648	**Total Charge** **USD**	**$5.75**
Rated Weight	5 lbs				

0298 Reference Subtotal **USD** **$10.90**

Pickup Date: Oct 01, 2007 **Cust. Ref.:** 0500 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003231	UTILITIES INC	Carolina Water Service	Transportation Charge	4.96
Service Type	Ppd, Domestic	2335 SANDERS RD	Carolina Water Service	Performance Pricing	-0.10
Zone	04	NORTHBROOK IL 60062-6108	5701 Westpark Drive Suite 101	Fuel Surcharge	0.23
Packages	1		Charlotte NC 28217	**Total Charge USD**	**$5.09**
Rated Weight	3 lbs				
Delivered	Oct 03, 2007				

Pickup Date: Oct 03, 2007 **Cust. Ref.:** 0500 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003415	UTILITIES INC	Carolina Water Service	Transportation Charge	4.96
Service Type	Ppd, Domestic	2335 SANDERS RD	Carolina Water Service	Fuel Surcharge	0.23
Zone	04	NORTHBROOK IL 60062-6108	5701 Westpark Drive Suite 101	Performance Pricing	-0.10
Packages	1		Charlotte NC 28217	**Total Charge USD**	**$5.09**
Rated Weight	3 lbs				
Delivered	Oct 05, 2007				

0500 Reference Subtotal USD $10.18

Pickup Date: Oct 01, 2007 **Cust. Ref.:** 0501 **P.O.#:**
Payor: Shipper **Dept.#:**

* Reflects rural surcharge.

		Sender	Recipient		
Tracking ID	043 770310003255	UTILITIES INC	Carolina Water Service Inc. NC	Transportation Charge	4.72
Service Type	Ppd, Domestic	2335 SANDERS RD	Carolina Water Service Inc. NC	Fuel Surcharge	0.43
Zone	04	NORTHBROOK IL 60062-6108	250 Dell Rd @ Sugar Mtn	Residential-Rural	4.40
Packages	1		BANNER ELK NC 28604-7149	Performance Pricing	-0.09
Rated Weight	2 lbs			**Total Charge USD**	**$9.46**
Delivered	Oct 03, 2007				

0501 Reference Subtotal USD $9.46

Pickup Date: Oct 02, 2007 **Cust. Ref.:** 0529 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003286	UTILITIES INC	Carolina Water Service Inc. NC	Transportation Charge	4.80
Service Type	Ppd, Domestic	2335 SANDERS RD	Carolina Water Service Inc. NC	Performance Pricing	-0.19
Zone	05	NORTHBROOK IL 60062-6108	2924 Niagara-Carthage Road	Delivery Area-Comm	1.40
Packages	1		Whispering Pines NC 28327-7106	Fuel Surcharge	0.29
Rated Weight	2 lbs			**Total Charge USD**	**$6.30**
Delivered	Oct 04, 2007				

0529 Reference Subtotal USD $6.30

Pickup Date: Oct 01, 2007 **Cust. Ref.:** 0600 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003248	UTILITIES INC	Utilities, Inc of Florida	Transportation Charge	5.46
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Florida	Fuel Surcharge	0.25
Zone	05	NORTHBROOK IL 60062-6108	200 Weathersfield Ave	Performance Pricing	-0.22
Packages	1		ALTAMONTE SPRINGS FL 32714-4027	**Total Charge USD**	**$5.49**
Rated Weight	4 lbs				
Delivered	Oct 04, 2007				

Pickup Date: Oct 02, 2007 **Cust. Ref.:** 0600 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003279	UTILITIES INC	Utilities, Inc of Florida	Transportation Charge	5.12
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Florida	Fuel Surcharge	0.23
Zone	05	NORTHBROOK IL 60062-6108	200 Weathersfield Ave	Performance Pricing	-0.20
Packages	1		ALTAMONTE SPRINGS FL 32714-4027	**Total Charge USD**	**$5.15**
Rated Weight	3 lbs				
Delivered	Oct 05, 2007				

Pickup Date: Oct 05, 2007 **Cust. Ref.:** 0600 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003538	UTILITIES INC	Utilities, Inc of Florida	Transportation Charge	4.80
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Florida	Fuel Surcharge	0.22
Zone	05	NORTHBROOK IL 60062-6108	200 Weathersfield Ave	Performance Pricing	-0.19
Packages	1		ALTAMONTE SPRINGS FL 32714-4027	**Total Charge** USD	$4.83
Rated Weight	2 lbs				

0600 Reference Subtotal **USD** **$15.47**

Pickup Date: Oct 03, 2007 **Cust. Ref.:** 0750 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003408	UTILITIES INC	Vivian Graham	Transportation Charge	5.46
Service Type	Ppd, Domestic	2335 SANDERS RD	Louisiana Water Service	Fuel Surcharge	0.25
Zone	05	NORTHBROOK IL 60062-6108	201 Holiday Blvd	Performance Pricing	-0.22
Packages	1		Suite 150	**Total Charge** USD	$5.49
Rated Weight	4 lbs		COVINGTON LA 70433-6114		
Delivered	Oct 05, 2007				

Pickup Date: Oct 05, 2007 **Cust. Ref.:** 0750 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003521	UTILITIES INC	Vivian Graham	Transportation Charge	5.46
Service Type	Ppd, Domestic	2335 SANDERS RD	Louisiana Water Service	Fuel Surcharge	0.25
Zone	05	NORTHBROOK IL 60062-6108	201 Holiday Blvd	Performance Pricing	-0.22
Packages	1		Suite 150	**Total Charge** USD	$5.49
Rated Weight	4 lbs		COVINGTON LA 70433-6114		

0750 Reference Subtotal **USD** **$10.98**

Pickup Date: Oct 05, 2007 **Cust. Ref.:** 0920 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003569	UTILITIES INC	Eddie Baldwin	Transportation Charge	5.12
Service Type	Ppd, Domestic	2335 SANDERS RD	North Topsail Utilities, Inc.	Delivery Area-Comm	1.40
Zone	05	NORTHBROOK IL 60062-6108	1095 Highway 210	Fuel Surcharge	0.30
Packages	1		SNEADS FERRY NC 28460	Performance Pricing	-0.20
Rated Weight	3 lbs			**Total Charge** USD	$6.62

0920 Reference Subtotal **USD** **$6.62**

Pickup Date: Oct 05, 2007 **Cust. Ref.:** 0935 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310003552	UTILITIES INC	Bermuda Water Company	Transportation Charge	5.28
Service Type	Ppd, Domestic	2335 SANDERS RD	Bermuda Water Company	Delivery Area-Comm	1.40
Zone	07	NORTHBROOK IL 60062-6108	4544 Highway 95	Fuel Surcharge	0.31
Packages	1		Bullhead City AZ 86426-9346	Performance Pricing	-0.21
Rated Weight	2 lbs			**Total Charge** USD	$6.78

0935 Reference Subtotal **USD** **$6.78**

FedEx Ground Miscellaneous Charges (see summary section) **USD** **$8.00**

Total FedEx Ground **USD** **$362.52**

067150

FEDERAL EXPRESS 11/27/07 8:38 AM

V#: 00464
DATE: 11/14/2007
INVOICE #: 2-371-87869
INVOICE AMT: $1,975.74
TAX CODE: 2

$0.00

002-0005- 6759006	$93.15
024-0090- 6759006	$98.43
035-0110- 6759006	$144.62
036-0750- 6759006	$60.43
038-0773- 6759006	$26.39
040-0200- 6759006	$257.55
1 040-0200- 6759006	$23.46
060-0280- 6759006	$15.20
070-0298- 6759006	$65.36
080-0500- 6759006	$57.53
080-0501- 6759006	$12.66
080-0529- 6759006	$41.60
13 90 089-0600- 6759006	$63.76
089-0660- 1863017	$51.74
093-0006- 6759006	$749.89
135-0935- 6759006	$13.58
120-0920- 6759006	$6.64
140-0140- 6759006	$128.68
160-0170- 6759006	$65.07
	$1,975.74

FedEx

Rodney Simmons

Invoice Number	Invoice Date	Account Number
2-371-87869	Nov 14, 2007	0606-2634-0

FedEx Tax ID: 71-0427007

RECEIVED
NOV 2 6 2007

Billing Address:
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Shipping Address:
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Invoice Questions?
Contact FedEx Revenue Services
Phone: (800) 622-1147 M-F 7-6 (CST)
Fax: (800) 548-3020
Internet: www.fedex.com

Invoice Summary Nov 14, 2007

FedEx Express Services		
Transportation Charges		1,974.25
Base Discount		-494.87
Special Handling Charges		303.92
Total Charges	USD	$1,783.30
FedEx Ground Services		
Transportation Charges		176.38
Other Handling Charges		37.87
Performance Pricing Discount		-7.52
Total Charges	USD	$206.73
TOTAL THIS INVOICE	**USD**	**$1,990.03**

You saved $502.39 in discounts this period!

Other discounts may apply.

Adjustment Request
Fax to (800) 548-3020

Please Note: Our web site makes it easy to request any of the adjustments you would request on the form below. Try it at **www.fedex.com**. The fax form cannot be used to request invoice adjustments due to service failures. To request adjustments for service failure, please visit our web site at **www.fedex.com** or call (800) 622-1147.

Name _____ Date _____

Business Phone _____ Business Fax _____

E-mail Address _____

In the space below, please enter the Tracking ID and an explanation of each adjustment request. Please include recipient's or third party's account number, if applicable.

Tracking ID	Explanation

FedEx Express Shipment Summary By Reference

FedEx Express Shipments (Original)

Reference	Shipments	Rated Weight lbs	Transportation Charges	Special Handling Charges	Rat Chg/Tax Credits/Other	Discounts	Total Charges
NO REFERENCE INFORMATION	5	37.0	115.65	38.51		-28.93	125.23
0006	12	213.0	835.20	114.24		-209.56	739.88
002-0005	1		14.50	1.79		-3.63	12.66
0110	2	27.0	161.80	23.28		-40.46	144.62
0140	2	7.0	88.75	14.24		-22.19	80.80
0170	1	20.0	72.60	10.62		-18.15	65.07
0200	4	97.0	274.00	33.83		-69.00	238.83
0298	1	7.0	44.60	5.52		-11.15	38.97
0750	1	11.0	58.95	12.55		-14.24	55.26
089 - 0660 - 1863017	1		17.60	4.74		-4.40	17.94
089-0660-1863017	2		35.75	6.99		-8.94	33.80
090-0600	1		17.60	2.18		-4.40	15.38
ILLINOIS COMPLIANCE	1	1.0	14.40	1.78		-3.60	12.58
PAHRUMP TAXES	1		10.30	3.84		-2.58	11.56
PHOENIX 4521	1		14.50	3.42		-3.63	14.29
PHOENIX ITT	6	7.0	169.85	22.65		-42.46	150.04
UI OF LA AGREEMENT	1	1.0	30.20	3.74		-7.55	26.39
Total FedEx Express	43	428.0	$1,974.25	$303.92		-$484.87	$1,793.30

FedEx Ground Shipment Summary By Reference

FedEx Ground Shipments (Original)

Reference	Shipments	Rated Weight lbs	Transportation Charges	Other Handling Charges	Rat Chg/Tax Credits/Other	Discounts	Total Charges
NO REFERENCE INFORMATION	4	101	37.17	3.22		-2.30	38.09
0006	2	5	9.92	0.48		-0.39	10.01
0140	3	13	18.31	5.29		-0.73	22.87
0200	2	5	9.68	2.78		-0.19	12.27
0298	1	9	6.40	0.31		-0.26	6.45
0500	4	23	22.34	1.07		-0.97	22.44
0501	2	4	9.44	3.40		-0.18	12.66
0529	4	12	20.52	6.86		-0.82	26.56
0600	4	17	21.80	1.05		-0.86	21.99
0750	1	3	5.12	0.25		-0.20	5.17
0920	1	3	5.12	1.72		-0.20	6.64
0935	2	4	10.56	3.44		-0.42	13.58
Total	30	199	$176.38	$29.87		-$7.52	$198.73

FedEx Ground Miscellaneous Charges

	Date	Quantity	Zip Code	Other Handling Charges	Ret Chg/Tax Credits/Other	Discounts	Total Charges
Weekly Service Chg	11/09			8.00			8.00
Total				**$8.00**			**$8.00**

	Shipments	Rated Weight lbs	Transportation Charges	Other Handling Charges	Ret Chg/Tax Credits/Other	Discounts	Total Charges
Total FedEx Ground	30	199	$176.38	$37.82		$7.52	$206.73

Total This Invoice **USD** **$1,990.03**

FedEx Express Shipment Detail By Reference (Original)

Picked up: Nov 05, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref.#2:**
Payer: Shipper **Ref.#3:** 1 0090

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 14.0 lbs., 18" x 15" x 10", divided by 194.

		Sender	Recipient		
Automation	INET				
Tracking ID	790375741952	Rodney Simmons	Northern Properties		
Service Type	FedEx Standard Overnight	Utilities, Inc.	Northern Properties		
Package Type	Customer Packaging	2335 Sanders Rd	5509 Highland Drive		
Zone	02	NORTHBROOK IL 60062 US	MCHENRY IL 60050-8557 US		
Packages	1				
Actual Weight	13.0 lbs, 5.9 kgs				
Rated Weight	14.0 lbs, 6.4 kgs				
Declared Value	USD 2,200.00	Transportation Charge			24.90
Delivered	Nov 06, 2007 11:44	Fuel Surcharge			3.08
Svc Area	A2	Declared Value Charge			12.10
Signed by	S.FOLTZ	Discount			-6.23
FedEx Use	000000000/0001283/_	**Total Charge**		**USD**	**$33.85**

Picked up: Nov 05, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref.#2:**
Payer: Shipper **Ref.#3:** 1 0090

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 15.0 lbs., 19" x 15" x 10", divided by 194.

		Sender	Recipient		
Automation	INET				
Tracking ID	792593148991	Rodney Simmons	Stacy Foltz		
Service Type	FedEx Standard Overnight	Utilities, Inc.	Northern Properties		
Package Type	Customer Packaging	2335 Sanders Rd	5509 Highland Drive		
Zone	02	NORTHBROOK IL 60062 US	MCHENRY IL 60050 US		
Packages	1				
Actual Weight	13.0 lbs, 5.9 kgs				
Rated Weight	15.0 lbs, 6.8 kgs				
Declared Value	USD 2,200.00	Transportation Charge			25.90
Delivered	Nov 06, 2007 11:44	Discount			-6.48
Svc Area	A2	Declared Value Charge			12.10
Signed by	S.FOLTZ	Fuel Surcharge			3.20
FedEx Use	000000000/0001283/_	**Total Charge**		**USD**	**$34.72**

Picked up: Nov 05, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref.#2:**
Payer: Shipper **Ref.#3:** 1 002

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 2

		Sender	Recipient		
Automation	USAB				
Tracking ID	861995916620	BRIAN SHRAKE	THERESA O'GRALY		
Service Type	FedEx Standard Overnight	UTILITIES INC	CMT		
Package Type	FedEx Pak	2335 SANDERS RD	600 N COMMONS 107		
Zone	02	NORTHBROOK IL 60062-6108 US	AURORA IL 60504 US		
Packages	1				
Rated Weight	1.0 lbs, 0.5 kgs				
Delivered	Nov 06, 2007 11:35	Transportation Charge			14.40
Svc Area	A2	Discount			-3.60
Signed by	L.FIGLER	Fuel Surcharge			1.78
FedEx Use	030917699/0001283/_	**Total Charge**		**USD**	**$12.58**

Picked up: Nov 06, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref.#2:**
Payor: Shipper **Ref.#3:** 0090

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 2
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 4.0 lbs., 12" x 10" x 6", divided by 194.

		Sender	Recipient		
Automation	INET				
Tracking ID	799217608297	Rodney Simmons	Stacy Foltz		
Service Type	FedEx Standard Overnight	Utilities, Inc.	Northern Properties		
Package Type	Customer Packaging	2335 Sanders Rd	5509 Highland Drive		
Zone	02	NORTHBROOK IL 60062 US	MCHENRY IL 60050 US		
Packages	1				
Actual Weight	2.0 lbs, 0.9 kgs				
Rated Weight	4.0 lbs, 1.8 kgs				
Delivered	Nov 07, 2007 12:05	Transportation Charge			17.75
Svc Area	A2	Fuel Surcharge			2.20
Signed by	S.FOLTZ	Discount			-4.44
FedEx Use	000000000/0001283/_	**Total Charge**		**USD**	**$15.51**

Dropped off: Nov 02, 2007 **Cust. Ref.:** NO REFERENCE INFORMATION **Ref.#2:**
Payor: Recipient **Ref.#3:** 0092

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Pak was rated as Customer Packaging.

		Sender	Recipient		
Automation	USAB				
Tracking ID	862594125655	LOUSIANA WATER SERVICE	utilities inc		
Service Type	FedEx Standard Overnight	201 HOLIDAY BLVD STE 150	2335 sanders rd		
Package Type	Customer Packaging	COVINGTON LA 70433-6114 US	NORTHBROOK IL 60062 US		
Zone	05				
Packages	1				
Rated Weight	3.0 lbs, 1.4 kgs				
Delivered	Nov 08, 2007 10:06	Transportation Charge			32.70
Svc Area	A1	Discount			-8.18
Signed by	N.PAULE	Fuel Surcharge			4.05
FedEx Use	031108246/0001349/_	**Total Charge**		**USD**	**$28.57**

NO REFERENCE INFORMATION Reference Subtotal **USD** **$125.23**

Picked up: Nov 05, 2007 **Cust. Ref.:** 0006 **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 15.0 lbs., 22" x 21" x 6", divided by 194.

		Sender	Recipient		
Automation	INET				
Tracking ID	790867358047	Rodney Simmons	Aaron Accardo		
Service Type	FedEx Standard Overnight	Utilities, Inc.	Bio Tech, Inc.		
Package Type	Customer Packaging	2335 Sanders Rd	151 Old Wire Road		
Zone	05	NORTHBROOK IL 60062 US	WEST COLUMBIA SC 29172 US		
Packages	1				
Actual Weight	12.0 lbs, 5.5 kgs				
Rated Weight	15.0 lbs, 6.8 kgs				
Delivered	Nov 06, 2007 10:32				
Svc Area	A1				
Signed by	M.JUNE	Transportation Charge			51.96
Bundle ID	2902306	Fuel Surcharge			35.97
FedEx Use	000000000/0001349/_	Discount			-13.04
Rate Method	Hundredwt	**Total Charge**		**USD**	**$74.89**

Picked up: Nov 05, 2007 **Cust. Ref.:** 0606 **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Distance Based Pricing, Zone 5

		Sender	Recipient
Automation	INET		
Tracking ID	791427557817	Rodney Simmons	Aaron Accardo
Service Type	FedEx Standard Overnight	Utilities, Inc.	Bio Tech, Inc.
Package Type	Customer Packaging	2335 Sanders Rd	151 Old Wire Road
Zone	05	NORTHBROOK IL 60062 US	WEST COLUMBIA SC 29172 US
Packages	1		
Rated Weight	15.0 lbs, 6.8 kgs		
Delivered	Nov 06, 2007 10:32		
Svc Area	A1		
Signed by	M.JUNE	Transportation Charge	51.96
Bundle ID	2902306	Discount	-13.04
FedEx Use	000000000/0001349/_	Fuel Surcharge	0.00
Rate Method	Hundredwt	**Total Charge** USD	$38.92

Picked up: Nov 05, 2007 **Cust. Ref.:** 0606 **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 26.0 lbs., 21" x 12" x 21", divided by 194.

		Sender	Recipient
Automation	INET		
Tracking ID	791794272446	Rodney Simmons	Aaron Accardo
Service Type	FedEx Standard Overnight	Utilities, Inc.	Bio Tech, Inc.
Package Type	Customer Packaging	2335 Sanders Rd	151 Old Wire Road
Zone	05	NORTHBROOK IL 60062 US	WEST COLUMBIA SC 29172 US
Packages	1		
Actual Weight	26.0 lbs, 11.8 kgs		
Rated Weight	28.0 lbs, 12.7 kgs		
Delivered	Nov 06, 2007 10:32		
Svc Area	A1		
Signed by	M.JUNE	Transportation Charge	96.99
Bundle ID	2902306	Fuel Surcharge	0.00
FedEx Use	000000000/0001349/_	Discount	-24.33
Rate Method	Hundredwt	**Total Charge** USD	$72.66

Picked up: Nov 05, 2007 **Cust. Ref.:** 0606 **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Distance Based Pricing, Zone 5

		Sender	Recipient
Automation	INET		
Tracking ID	798802367126	Rodney Simmons	Aaron Accardo
Service Type	FedEx Standard Overnight	Utilities, Inc.	Bio Tech, Inc.
Package Type	Customer Packaging	2335 Sanders Rd	151 Old Wire Road
Zone	05	NORTHBROOK IL 60062 US	WEST COLUMBIA SC 29172 US
Packages	1		
Rated Weight	26.0 lbs, 11.8 kgs		
Delivered	Nov 06, 2007 10:32		
Svc Area	A1		
Signed by	M.JUNE	Transportation Charge	90.09
Bundle ID	2902306	Discount	-22.59
FedEx Use	000000000/0001349/_	Fuel Surcharge	0.00
Rate Method	Hundredwt	**Total Charge** USD	$67.50

Picked up: Nov 06, 2007 **Cust. Ref.:** 0606 **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 4

		Sender	Recipient
Automation	INET		
Tracking ID	790868377597	Rodney Simmons	Aaron Accardo
Service Type	FedEx Standard Overnight	Utilities, Inc.	Bio Tech, Inc. - NC
Package Type	Customer Packaging	2335 Sanders Rd	8531 Old Dowd Rd
Zone	04	NORTHBROOK IL 60062 US	CHARLOTTE NC 28214 US
Packages	1		
Rated Weight	26.0 lbs, 11.8 kgs		
Delivered	Nov 07, 2007 11:51		

Continued on next page

Tracking ID: 790868377597 continued

Svc Area	A1			
Signed by	C.SMALLS	Transportation Charge		87.95
Bundle ID	2905421	Discount		-22.15
FedEx Use	000000000/0001327/_	Fuel Surcharge		33.83
Rate Method	Hundredwt	**Total Charge**	**USD**	**$99.63**

Picked up: Nov 06, 2007 **Cust. Ref.: 0006** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Distance Based Pricing, Zone 4
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 15.0 lbs., 23" x 20" x 6", divided by 194.

		Sender	**Recipient**
Automation	INET	Rodney Simmons	Aaron Accardo
Tracking ID	792450747003	Utilities, Inc.	Bio Tech, Inc. - NC
Service Type	FedEx Standard Overnight	2335 Sanders Rd	8531 Old Dowd Rd
Package Type	Customer Packaging	NORTHBROOK IL 60062 US	CHARLOTTE NC 28214 US
Zone	04		
Packages	1		
Actual Weight	14.0 lbs, 6.4 kgs		
Rated Weight	15.0 lbs, 6.8 kgs		
Delivered	Nov 07, 2007 11:51		
Svc Area	A1		
Signed by	C.SMALLS	Transportation Charge	50.74
Bundle ID	2905421	Discount	-12.78
FedEx Use	000000000/0001327/_	Fuel Surcharge	0.00
Rate Method	Hundredwt	**Total Charge** **USD**	**$37.96**

Picked up: Nov 06, 2007 **Cust. Ref.: 0006** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Distance Based Pricing, Zone 4
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 14.0 lbs., 22" x 20" x 6", divided by 194.

		Sender	**Recipient**
Automation	INET	Rodney Simmons	Pat & Ronnie Oaks
Tracking ID	792593965301	Utilities, Inc.	Bio Tech, Inc. - NC
Service Type	FedEx Standard Overnight	2335 Sanders Rd	8531 Old Dowd Rd
Package Type	Customer Packaging	NORTHBROOK IL 60062 US	CHARLOTTE NC 28214 US
Zone	04		
Packages	1		
Actual Weight	13.0 lbs, 5.9 kgs		
Rated Weight	14.0 lbs, 6.4 kgs		
Delivered	Nov 07, 2007 11:51		
Svc Area	A1		
Signed by	C.SMALLS	Transportation Charge	47.35
Bundle ID	2905421	Discount	-11.93
FedEx Use	000000000/0001327/_	Fuel Surcharge	0.00
Rate Method	Hundredwt	**Total Charge** **USD**	**$35.42**

Picked up: Nov 06, 2007 **Cust. Ref.: 0006** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Distance Based Pricing, Zone 4

		Sender	**Recipient**
Automation	INET	Rodney Simmons	Aaaron Accardo
Tracking ID	798303628472	Utilities, Inc.	Bio Tech, Inc. - NC
Service Type	FedEx Standard Overnight	2335 Sanders Rd	8531 Old Dowd Rd
Package Type	Customer Packaging	NORTHBROOK IL 60062 US	CHARLOTTE NC 28214 US
Zone	04		
Packages	1		
Rated Weight	26.0 lbs, 11.8 kgs		
Delivered	Nov 07, 2007 11:51		
Svc Area	A1		
Signed by	C.SMALLS	Transportation Charge	87.96
Bundle ID	2905421	Fuel Surcharge	0.00
FedEx Use	000000000/0001327/_	Discount	-22.14
Rate Method	Hundredwt	**Total Charge** **USD**	**$65.82**

FedEx

Invoice Number	Invoice Date	Account Number	Page
2-371-87869	Nov 14, 2007	0606-2634-0	9 of 22

Picked up: Nov 08, 2007 **Cust. Ref.: 0006** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

		Sender	Recipient
Automation	INET	Rodney Simmons	Bio Tech, Inc.
Tracking ID	790378376841	Utilities, Inc.	Bio Tech, Inc.
Service Type	FedEx Priority Overnight	2335 Sanders Rd	151 Old Wire Road
Package Type	Customer Packaging	NORTHBROOK IL 60062 US	WEST COLUMBIA SC 29172 US
Zone	05		
Packages	1		
Rated Weight	12.0 lbs, 5.5 kgs		
Declared Value	USD 200.00	Transportation Charge	67.55
Delivered	Nov 09, 2007 10:14	Discount	-16.89
Svc Area	A1	Declared Value Charge	2.75
Signed by	M.JUNE	Fuel Surcharge	8.36
FedEx Use	000000000/0001552/_	**Total Charge** **USD**	**$61.77**

Picked up: Nov 08, 2007 **Cust. Ref.: 0006** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

		Sender	Recipient
Automation	INET	Rodney Simmons	Bio Tech, Inc.
Tracking ID	790670004891	Utilities, Inc.	Bio Tech, Inc.
Service Type	FedEx Priority Overnight	2335 Sanders Rd	151 Old Wire Road
Package Type	Customer Packaging	NORTHBROOK IL 60062 US	WEST COLUMBIA SC 29172 US
Zone	05		
Packages	1		
Rated Weight	12.0 lbs, 5.5 kgs		
Declared Value	USD 200.00	Transportation Charge	67.55
Delivered	Nov 09, 2007 10:14	Discount	-16.89
Svc Area	A1	Fuel Surcharge	8.36
Signed by	M.JUNE	Declared Value Charge	2.75
FedEx Use	000000000/0001552/_	**Total Charge** **USD**	**$61.77**

Picked up: Nov 08, 2007 **Cust. Ref.: 0006** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

		Sender	Recipient
Automation	INET	Rodney Simmons	Bio Tech, Inc.
Tracking ID	798805006434	Utilities, Inc.	Bio Tech, Inc.
Service Type	FedEx Priority Overnight	2335 Sanders Rd	151 Old Wire Road
Package Type	Customer Packaging	NORTHBROOK IL 60062 US	WEST COLUMBIA SC 29172 US
Zone	05		
Packages	1		
Rated Weight	12.0 lbs, 5.5 kgs		
Declared Value	USD 200.00	Transportation Charge	67.55
Delivered	Nov 09, 2007 10:14	Discount	-16.89
Svc Area	A1	Declared Value Charge	2.75
Signed by	M.JUNE	Fuel Surcharge	8.36
FedEx Use	000000000/0001552/_	**Total Charge** **USD**	**$61.77**

Picked up: Nov 08, 2007 **Cust. Ref.: 0006** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.

		Sender	Recipient
Automation	INET	Rodney Simmons	Bio Tech, Inc.
Tracking ID	798805006445	Utilities, Inc.	Bio Tech, Inc.
Service Type	FedEx Priority Overnight	2335 Sanders Rd	151 Old Wire Road
Package Type	Customer Packaging	NORTHBROOK IL 60062 US	WEST COLUMBIA SC 29172 US
Zone	05		
Packages	1		
Rated Weight	12.0 lbs, 5.5 kgs		

Continued on next page

Tracking ID: 798805006445 continued

Declared Value	USD 200.00	Transportation Charge		67.55
Delivered	Nov 09, 2007 10:14	Discount		-16.89
Svc Area	A1	Fuel Surcharge		8.36
Signed by	M.JUNE	Declared Value Charge		2.75
FedEx Use	000000000/0001552/_	**Total Charge**	USD	$61.77

0006 Reference Subtotal USD $739.88

Picked up: Nov 07, 2007 **Cust. Ref.: 002-0005** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 2

		Sender	Recipient
Automation	USAB		
Tracking ID	860119010753	TONI FEDERICO	ROSIE CROUTHER
Service Type	FedEx Priority Overnight	UTILITIES INC	HORWITZ HORWITZ & ASSOC
Package Type	FedEx Envelope	2335 SANDERS RD	25 E WASHINGTON
Zone	02	NORTHBROOK IL 60062-6108 US	CHICAGO IL 60602 US
Packages	1		
Rated Weight	N/A		

Delivered	Nov 08, 2007 10:06	Transportation Charge		14.50
Svc Area	A1	Fuel Surcharge		1.79
Signed by	C.LUCHSINGEL	Discount		-3.63
FedEx Use	031119731/0000186/_	**Total Charge**	USD	$12.66

002-0005 Reference Subtotal USD $12.66

Picked up: Nov 06, 2007 **Cust. Ref.: 0110** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 7
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 17.0 lbs., 22" x 11" x 13", divided by 194.

		Sender	Recipient
Automation	INET		
Tracking ID	799747166660	Rodney Simmons	Spring Creek Utilities Company
Service Type	FedEx Priority Overnight	Utilities, Inc.	Spring Creek Utilities Company
Package Type	Customer Packaging	2335 Sanders Rd	285 E.Spring Creek Parkway
Zone	07	NORTHBROOK IL 60062 US	SPRING CREEK NV 89815 US
Packages	1		
Actual Weight	11.0 lbs, 5.0 kgs		
Rated Weight	17.0 lbs, 7.7 kgs	Transportation Charge	91.90
Delivered	Nov 07, 2007 13:23	Discount	-22.98
Svc Area	PM	Fuel Surcharge	11.60
Signed by	R.COLWELL	Delivery Area Surcharge-Commercial	1.40
FedEx Use	000000000/0001596/_	**Total Charge** USD	$81.92

Picked up: Nov 06, 2007 **Cust. Ref.: 0110** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 7
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 10.0 lbs., 18" x 13" x 8", divided by 194.

		Sender	Recipient
Automation	INET		
Tracking ID	799747171523	Rodney Simmons	Spring Creek Utilities Company
Service Type	FedEx Priority Overnight	Utilities, Inc.	Spring Creek Utilities Company
Package Type	Customer Packaging	2335 Sanders Rd	285 E.Spring Creek Parkway
Zone	07	NORTHBROOK IL 60062 US	SPRING CREEK NV 89815 US
Packages	1		
Actual Weight	6.0 lbs, 2.7 kgs		
Rated Weight	10.0 lbs, 4.5 kgs	Transportation Charge	69.90
Delivered	Nov 07, 2007 13:23	Delivery Area Surcharge-Commercial	1.40
Svc Area	PM	Discount	-17.48
Signed by	R.COLWELL	Fuel Surcharge	8.80
FedEx Use	000000000/0001596/_	**Total Charge** USD	$62.70

0110 Reference Subtotal USD $144.62

Picked up: Nov 06, 2007 **Cust. Ref.: 0140** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 7

		Sender	Recipient		
Automation	INET	Rodney Simmons	JoAnn Robin		
Tracking ID	798303343956	Utilities, Inc.	Utilities, Inc of Central Neva		
Service Type	FedEx Priority Overnight	2335 Sanders Rd	1240 E. State Street		
Package Type	Customer Packaging	NORTHBROOK IL 60062 US	PAHRUMP NV 89048 US		
Zone	07				
Packages	1				
Rated Weight	3.0 lbs, 1.4 kgs	Transportation Charge			42.45
Delivered	Nov 07, 2007 10:46	Delivery Area Surcharge-Commercial			1.40
Svc Area	PM	Fuel Surcharge			5.48
Signed by	S.LYTLE	Discount			-10.61
FedEx Use	000000000/0001596/_	**Total Charge**		USD	$38.72

Picked up: Nov 09, 2007 **Cust. Ref.: 0140** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 7
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 4.0 lbs., 12" x 8" x 7", divided by 194.

		Sender	Recipient		
Automation	INET	Rodney Simmons	JoAnn Robin		
Tracking ID	799220087276	Utilities, Inc.	Utilities, Inc of Central Neva		
Service Type	FedEx Priority Overnight	2335 Sanders Rd	1240 E. State Street		
Package Type	Customer Packaging	NORTHBROOK IL 60062 US	PAHRUMP NV 89048 US		
Zone	07				
Packages	1				
Actual Weight	2.0 lbs, 0.9 kgs				
Rated Weight	4.0 lbs, 1.8 kgs	Transportation Charge			48.30
Delivered	Nov 12, 2007 10:24	Discount			-11.58
Svc Area	PM	Fuel Surcharge			5.96
Signed by	S.LYTLE	Delivery Area Surcharge-Commercial			1.40
FedEx Use	000000000/0001596/_	**Total Charge**		USD	$42.08

0140 Reference Subtotal **USD** **$80.80**

Picked up: Nov 06, 2007 **Cust. Ref.: 0170** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 4
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 20.0 lbs., 20" x 12" x 16", divided by 194.

		Sender	Recipient		
Automation	INET	Rodney Simmons	James Leonard		
Tracking ID	791428281408	Utilities, Inc.	Water Service Corp of KY - Mid		
Service Type	FedEx Standard Overnight	2335 Sanders Rd	1221 E Cumberland Ave		
Package Type	Customer Packaging	NORTHBROOK IL 60062 US	MIDDLESBORO KY 40965 US		
Zone	04				
Packages	1				
Actual Weight	18.0 lbs, 8.2 kgs				
Rated Weight	20.0 lbs, 9.1 kgs	Transportation Charge			72.60
Delivered	Nov 07, 2007 13:19	Delivery Area Surcharge-Commercial			1.40
Svc Area	AM	Fuel Surcharge			9.22
Signed by	R.STANDIFER	Discount			-18.15
FedEx Use	000000000/0001327/_	**Total Charge**		USD	$65.07

0170 Reference Subtotal **USD** **$65.07**

Picked up: Nov 06, 2007 **Cust. Ref.: 0200** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 4

		Sender	Recipient
Automation	INET		
Tracking ID	790868116545	Rodney Simmons	Alice benton
Service Type	FedEx Standard Overnight	Utilities, Inc.	Utilities, Inc of Maryland
Package Type	Customer Packaging	2335 Sanders Rd	3311 Village Drive North
Zone	04	NORTHBROOK IL 60062 US	UPPER MARLBORO MD 20772 US
Packages	1		
Rated Weight	32.0 lbs, 14.5 kgs		
Delivered	Nov 07, 2007 12:57		
Svc Area	A2		
Signed by	E.ODELL	Transportation Charge	90.39
Bundle ID	2906453	Fuel Surcharge	33.83
FedEx Use	000000000/0001327/_	Discount	-22.76
Rate Method	Hundredwt	**Total Charge** **USD**	**$101.46**

Picked up: Nov 06, 2007 **Cust. Ref.: 0200** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Distance Based Pricing, Zone 4

		Sender	Recipient
Automation	INET		
Tracking ID	791428331406	Rodney Simmons	Alice Benton
Service Type	FedEx Standard Overnight	Utilities, Inc.	Utilities, Inc of Maryland
Package Type	Customer Packaging	2335 Sanders Rd	3311 Village Drive North
Zone	04	NORTHBROOK IL 60062 US	UPPER MARLBORO MD 20772 US
Packages	1		
Rated Weight	31.0 lbs, 14.1 kgs		
Delivered	Nov 07, 2007 12:57		
Svc Area	A2		
Signed by	E.ODELL	Transportation Charge	87.56
Bundle ID	2906453	Discount	-22.05
FedEx Use	000000000/0001327/_	Fuel Surcharge	0.00
Rate Method	Hundredwt	**Total Charge** **USD**	**$65.51**

Picked up: Nov 06, 2007 **Cust. Ref.: 0200** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Distance Based Pricing, Zone 4
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 3.0 lbs., 12" x 10" x 5", divided by 194.

		Sender	Recipient
Automation	INET		
Tracking ID	792450530491	Rodney Simmons	Tony Sharp
Service Type	FedEx Standard Overnight	Utilities, Inc.	Utilities, Inc of Maryland
Package Type	Customer Packaging	2335 Sanders Rd	3311 Village Drive North
Zone	04	NORTHBROOK IL 60062 US	UPPER MARLBORO MD 20772 US
Packages	1		
Actual Weight	1.0 lbs, 0.5 kgs		
Rated Weight	3.0 lbs, 1.4 kgs		
Delivered	Nov 07, 2007 12:57		
Svc Area	A2		
Signed by	E.ODELL	Transportation Charge	8.47
Bundle ID	2906453	Discount	-2.13
FedEx Use	000000000/0001327/_	Fuel Surcharge	0.00
Rate Method	Hundredwt	**Total Charge** **USD**	**$6.34**

Picked up: Nov 06, 2007 **Cust. Ref.: 0200** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Distance Based Pricing, Zone 4

		Sender	Recipient
Automation	INET		
Tracking ID	799217637580	Rodney Simmons	Alice Benton
Service Type	FedEx Standard Overnight	Utilities, Inc.	Utilities, Inc of Maryland
Package Type	Customer Packaging	2335 Sanders Rd	3311 Village Drive North
Zone	04	NORTHBROOK IL 60062 US	UPPER MARLBORO MD 20772 US
Packages	1		
Rated Weight	31.0 lbs, 14.1 kgs		
Delivered	Nov 07, 2007 12:57		

Continued on next page

Tracking ID: 799217637580 continued

Svc Area	A2			
Signed by	E.ODELL	Transportation Charge		87.58
Bundle ID	2906453	Fuel Surcharge		0.00
FedEx Use	000000000/0001327/_	Discount		-22.06
Rate Method	Hundredwt	**Total Charge**	**USD**	**$65.52**

0200 Reference Subtotal USD $238.83

Picked up: Nov 06, 2007 **Cust. Ref.: 0298** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 18.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- We calculated your charges based on a dimensional weight of 7.0 lbs., 14" x 9" x 10", divided by 194.

		Sender	**Recipient**
Automation	INET	Rodney Simmons	Brad Haas
Tracking ID	790376455203	Utilities, Inc.	Carolina Water Service Inc. SC
Service Type	FedEx Standard Overnight	2335 Sanders Rd	110 Queen Parkway
Package Type	Customer Packaging	NORTHBROOK IL 60062 US	WEST COLUMBIA SC 29169 US
Zone	05		
Packages	1		
Actual Weight	4.0 lbs, 1.8 kgs		
Rated Weight	7.0 lbs, 3.2 kgs		
Delivered	Nov 07, 2007 13:23	Transportation Charge	44.60
Svc Area	A1	Discount	-11.15
Signed by	AJEFFCOAT	Fuel Surcharge	5.52
FedEx Use	000000000/0001349/_	**Total Charge** **USD**	**$38.97**

0298 Reference Subtotal USD $38.97

Picked up: Nov 06, 2007 **Cust. Ref.: 0750** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 5

		Sender	**Recipient**
Automation	INET	Rodney Simmons	Delos
Tracking ID	791794844692	Utilities, Inc.	Louisiana Water Service
Service Type	FedEx Standard Overnight	2335 Sanders Rd	201 Holiday Blvd
Package Type	Customer Packaging	NORTHBROOK IL 60062 US	COVINGTON LA 70433 US
Zone	05		
Packages	1		
Rated Weight	11.0 lbs, 5.0 kgs		
Declared Value	USD 1,000.00	Transportation Charge	56.95
Delivered	Nov 07, 2007 13:04	Discount	-14.24
Svc Area	A2	Fuel Surcharge	7.05
Signed by	LRUDER	Declared Value Charge	5.50
FedEx Use	000000000/0001349/_	**Total Charge** **USD**	**$55.26**

0750 Reference Subtotal USD $55.26

Picked up: Nov 05, 2007 **Cust. Ref.: 089 - 0660 - 1863017** **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 5
- Package Delivered to Recipient Address - Release Authorized

		Sender	**Recipient**
Automation	USAB	ERIN POVICH	FRANK SEIDMAN
Tracking ID	860119014211	UTILITIES INC	MANGEMENT SERVICES
Service Type	FedEx Standard Overnight	2335 SANDERS RD	8130 MAHAN DR
Package Type	FedEx Envelope	NORTHBROOK IL 60062-6108 US	TALLAHASSEE FL 32309 US
Zone	05		
Packages	1		
Rated Weight	N/A	Transportation Charge	17.60
Delivered	Nov 06, 2007 11:27	Discount	-4.40
Svc Area	A2	Fuel Surcharge	2.54

Continued on next page

Tracking ID: 860119014211 continued

Signed by	9999999999999	Residential Delivery		2.20
FedEx Use	030917699/0000233/02	**Total Charge**	**USD**	**$17.94**

089 - 0660 - 1863017 Reference Subtotal USD $17.94

Picked up: Nov 05, 2007 **Cust. Ref.:** 089-0660-1863017 **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 5
- Package Delivered to Recipient Address - Release Authorized

		Sender	**Recipient**	
Automation	USAB			
Tracking ID	860119014196	ERIN POVICH	FRANK SEROMAN	
Service Type	FedEx Standard Overnight	UTILITIES INC	MANGEMENT SERVICES	
Package Type	FedEx Envelope	2335 SANDERS RD	8130 MAHAN DR	
Zone	05	NORTHBROOK IL 60062-6108 US	TALLAHASSEE FL 32307 US	
Packages	1			
Rated Weight	N/A	Transportation Charge		17.60
Delivered	Nov 06, 2007 11:27	Fuel Surcharge		2.54
Svc Area	A2	Residential Delivery		2.20
Signed by	9999999999999	Discount		-4.40
FedEx Use	030917699/0000233/02	**Total Charge**	**USD**	**$17.94**

Picked up: Nov 05, 2007 **Cust. Ref.:** 089-0660-1863017 **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 6

		Sender	**Recipient**	
Automation	USAB			
Tracking ID	860119014200	ERIN P POVICH	MARIA BRAVO	
Service Type	FedEx Standard Overnight	UTILITIES INC	MILIAN SWAN & ASSOCIATES	
Package Type	FedEx Envelope	2335 SANDERS RD	2025 SW 32ND AVE	
Zone	06	NORTHBROOK IL 60062-6108 US	MIAMI FL 33145 US	
Packages	1			
Rated Weight	N/A			
Delivered	Nov 06, 2007 10:52	Transportation Charge		18.15
Svc Area	A2	Discount		-4.54
Signed by	S.CASTILLO	Fuel Surcharge		2.25
FedEx Use	030917699/0000244/_	**Total Charge**	**USD**	**$15.86**

089-0660-1863017 Reference Subtotal USD $33.80

Picked up: Nov 09, 2007 **Cust. Ref.:** 090-0600 **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 5

		Sender	**Recipient**	
Automation	USAB			
Tracking ID	860119012837	NANCY LUPPINO	FERRI TROVINGER	
Service Type	FedEx Standard Overnight	UTILITIES INC	UTILITIES INC OF FLORIDA	
Package Type	FedEx Envelope	2335 SANDERS RD	200 WEATHERSFIELD AVE	
Zone	05	NORTHBROOK IL 60062-6108 US	ALTAMONTE SPRINGS FL 32714 US	
Packages	1			
Rated Weight	N/A			
Delivered	Nov 12, 2007 12:36	Transportation Charge		17.60
Svc Area	A2	Discount		-4.40
Signed by	T.ABBOUT	Fuel Surcharge		2.18
FedEx Use	031319094/0000233/_	**Total Charge**	**USD**	**$15.38**

090-0600 Reference Subtotal USD $15.38

Picked up: Nov 06, 2007 **Cust. Ref.:** ILLINOIS COMPLIANCE **Ref.#2:**
Payor: Shipper **Ref.#3:** 007

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 2

		Sender	Recipient		
Automation	USAB				
Tracking ID	861995916610	BRIAN SHROLEA	NEAL THUR		
Service Type	FedEx Standard Overnight	UTILITIES INC	RHMG ENGINEERS INC		
Package Type	FedEx Pak	2335 SANDERS RD	152 E CROK AVE		
Zone	02	NORTHBROOK IL 60062-6108 US	LIBERTYVILLE IL 60048 US		
Packages	1				
Rated Weight	1.0 lbs, 0.5 kgs				
Delivered	Nov 06, 2007 12:38	Transportation Charge			14.40
Svc Area	A2	Discount			-3.60
Signed by	LLUEDECKE	Fuel Surcharge			1.78
FedEx Use	030917699/0001283/_	**Total Charge**		**USD**	**$12.58**

ILLINOIS COMPLIANCE Reference Subtotal **USD** **$12.58**

Picked up: Nov 07, 2007 **Cust. Ref.:** PAHRUMP TAXES **Ref.#2:**
Payor: Shipper **Ref.#3:** 007

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 7
- Package Delivered to Recipient Address - Release Authorized

		Sender	Recipient		
Automation	USAB				
Tracking ID	861995916241	DON SUDDUTH	VICKI HAFEN SCOTT		
Service Type	FedEx Express Saver	UTILITIES INC	12 VIA TIBERIUS WAY		
Package Type	FedEx Envelope	2335 SANDERS RD	HENDERSON NV 89011 US		
Zone	07	NORTHBROOK IL 60062-6108 US			
Packages	1				
Rated Weight	N/A	Transportation Charge			10.30
Delivered	Nov 09, 2007 11:05	Discount			-2.58
Svc Area	A2	Residential Delivery			2.20
Signed by	9999999999999	Fuel Surcharge			1.64
FedEx Use	031119731/0000834/02	**Total Charge**		**USD**	**$11.56**

PAHRUMP TAXES Reference Subtotal **USD** **$11.56**

Picked up: Nov 06, 2007 **Cust. Ref.:** PHOENIX 4521 **Ref.#2:**
Payor: Shipper **Ref.#3:**

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 2

		Sender	Recipient		
Automation	USAB				
Tracking ID	861995916631	JOHN HOPKINS	TIM BRANT		
Service Type	FedEx Priority Overnight	UTILITIES INC	GALENA TERRITORIES UTILITIES I		
Package Type	FedEx Envelope	2335 SANDERS RD	5 MORAINE WAY		
Zone	02	NORTHBROOK IL 60062-6108 US	GALENA IL 61036 US		
Packages	1				
Rated Weight	N/A	Transportation Charge			14.50
Delivered	Nov 07, 2007 11:34	Fuel Surcharge			2.02
Svc Area	AM	Delivery Area Surcharge-Commercial			1.40
Signed by	T.BRANDT	Discount			-3.63
FedEx Use	031020555/0000186/_	**Total Charge**		**USD**	**$14.29**

PHOENIX 4521 Reference Subtotal **USD** **$14.29**

Picked up: Nov 05, 2007 **Cust. Ref.:** PHOENIX ITT **Ref.#2:**
Payor: Shipper **Ref.#3:** 10260

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 2

		Sender	Recipient		
Automation	USAB	LESLIE STONE	CAMIRON SMITH		
Tracking ID	860119014244	UTILITIES INC	TWIN LAKES UTILITIES INC		
Service Type	FedEx Priority Overnight	2335 SANDERS RD	9201 E 123RD AVE		
Package Type	FedEx Box	NORTHBROOK IL 60062-6108 US	CROWN POINT IN 46307 US		
Zone	02				
Packages	1				
Rated Weight	1.0 lbs, 0.5 kgs				
Delivered	Nov 06, 2007 09:32	Transportation Charge			17.40
Svc Area	AA	Fuel Surcharge			2.15
Signed by	B.BARREN	Discount			-4.35
FedEx Use	030917699/0001486/_	**Total Charge**		USD	$15.20

Picked up: Nov 05, 2007 **Cust. Ref.:** PHOENIX ITT **Ref.#2:**
Payor: Shipper **Ref.#3:** 10201

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 4

		Sender	Recipient		
Automation	USAB	LESLIE STONE	BILL WOZNIAK		
Tracking ID	860119014266	UTILITIES INC	UTILITIES INC OF MD		
Service Type	FedEx Priority Overnight	2335 SANDERS RD	3311 VILLAGE DR N		
Package Type	FedEx Box	NORTHBROOK IL 60062-6108 US	UPPER MARLBORO MD 20772 US		
Zone	04				
Packages	1				
Rated Weight	1.0 lbs, 0.5 kgs				
Delivered	Nov 06, 2007 09:18	Transportation Charge			26.85
Svc Area	A2	Fuel Surcharge			3.32
Signed by	E.ODELL	Discount			-6.71
FedEx Use	030917699/0001530/_	**Total Charge**		USD	$23.46

Picked up: Nov 05, 2007 **Cust. Ref.:** PHOENIX ITT **Ref.#2:**
Payor: Shipper **Ref.#3:** 10500

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 4

		Sender	Recipient		
Automation	USAB	LESLIE STONE	MARTIN LASHUA		
Tracking ID	861995916528	UTILITIES INC	CAROLINA WATER SERVICE		
Service Type	FedEx Priority Overnight	2335 SANDERS RD	5701 WESTPARK DR		
Package Type	FedEx Box	NORTHBROOK IL 60062-6108 US	CHARLOTTE NC 28217 US		
Zone	04				
Packages	1				
Rated Weight	2.0 lbs, 0.9 kgs				
Delivered	Nov 06, 2007 09:29	Transportation Charge			30.20
Svc Area	A1	Discount			-7.55
Signed by	C.SPELTZ	Fuel Surcharge			3.74
FedEx Use	030917699/0001530/_	**Total Charge**		USD	$26.39

Picked up: Nov 05, 2007 **Cust. Ref.:** PHOENIX ITT **Ref.#2:**
Payor: Shipper **Ref.#3:** 10290

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 5

		Sender	Recipient		
Automation	USAB	LESLIE STONE	DANA REEDER		
Tracking ID	861995916539	UTILITIES INC	CAROLINA WATER SERVICES		
Service Type	FedEx Priority Overnight	2335 SANDERS RD	110 QUEEN PKWY		
Package Type	FedEx Box	NORTHBROOK IL 60062-6108 US	WEST COLUMBIA SC 29169 US		
Zone	05				
Packages	1				
Rated Weight	1.0 lbs, 0.5 kgs				
Delivered	Nov 06, 2007 08:32	Transportation Charge			30.20
Svc Area	A1	Discount			-7.55
Signed by	N.WINGARD	Fuel Surcharge			3.74
FedEx Use	030917699/0001552/_	**Total Charge**		USD	$26.39

Picked up: Nov 05, 2007 | Cust. Ref.: PHOENIX ITT | Ref.#2:
Payor: Shipper | Ref.#3: 10140

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 7

		Sender	Recipient		
Automation	USAB	L STONE	RICH COLWELL		
Tracking ID	861995916540	UTILITIES INC	UI OF CENTRAL NEVADA		
Service Type	FedEx Priority Overnight	2335 SANDERS RD	1240 E - STATE ST STE 115		
Package Type	FedEx Pak	NORTHBROOK IL 60062-6108 US	PAHRUMP NV 89048 US		
Zone	07				
Packages	1				
Rated Weight	1.0 lbs, 0.5 kgs	Transportation Charge			35.00
Delivered	Nov 06, 2007 10:21	Discount			-8.75
Svc Area	PM	Delivery Area Surcharge-Commercial			1.40
Signed by	P.PEDIN	Fuel Surcharge			4.56
FedEx Use	030917699/0001596/_	Total Charge		USD	$32.21

Picked up: Nov 05, 2007 | Cust. Ref.: PHOENIX ITT | Ref.#2:
Payor: Shipper | Ref.#3: 10000

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 5

		Sender	Recipient		
Automation	USAB	L STONE	KUREN SASIC		
Tracking ID	861995916550	UTILITIES INC	UTILIITES INC OF FLORIDA		
Service Type	FedEx Priority Overnight	2335 SANDERS RD	200 WEATHERSFIELD AVE		
Package Type	FedEx Pak	NORTHBROOK IL 60062-6108 US	ALTAMONTE SPRINGS FL 32714 US		
Zone	05				
Packages	1				
Rated Weight	1.0 lbs, 0.5 kgs				
Delivered	Nov 06, 2007 10:13	Transportation Charge			30.20
Svc Area	A2	Discount			-7.55
Signed by	L.ABBOTT	Fuel Surcharge			3.74
FedEx Use	030917699/0001552/_	Total Charge		USD	$26.39

PHOENIX ITT Reference Subtotal USD $150.04

Picked up: Nov 05, 2007 | Cust. Ref.: UI OF LA AGREEMENT | Ref.#2:
Payor: Shipper | Ref.#3: 10173

- Fuel Surcharge - FedEx has applied a fuel surcharge of 16.50% to this shipment.
- Distance Based Pricing, Zone 5

		Sender	Recipient		
Automation	USAB	LISA CROSSETT	DELOS WILLIAMS		
Tracking ID	860119014314	UTILITIES INC	UTILITIES INC OF LA		
Service Type	FedEx Priority Overnight	2335 SANDERS RD	201 HOLIDAY BLVD STE 150		
Package Type	FedEx Box	NORTHBROOK IL 60062-6108 US	COVINGTON LA 70433 US		
Zone	05				
Packages	1				
Rated Weight	1.0 lbs, 0.5 kgs				
Delivered	Nov 06, 2007 09:22	Transportation Charge			30.20
Svc Area	A2	Fuel Surcharge			3.74
Signed by	C.BOOKER	Discount			-7.55
FedEx Use	030917699/0001552/_	Total Charge		USD	$26.39

UI OF LA AGREEMENT Reference Subtotal USD $26.39

Total FedEx Express USD $1,783.30

FedEx Ground Shipment Detail By Reference (Original)

Pickup Date: Nov 08, 2007 | Cust. Ref.: NO REFERENCE INFORMATION | P.O.#:
Payor: Shipper | Dept.#: 10529

		Sender	Recipient			
Tracking ID	043770310005723	UTILITIES INC	Linda Matthews	Transportation Charge		14.68
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc.	Delivery Area-Comm		1.40
Zone	05	NORTHBROOK IL 60062-6108	2924 NIAGARA CARTHAGE RD	Fuel Surcharge		0.72
Packages	1		WHISPERING PINES NC 28327-7106	Performance Pricing		-1.76
Rated Weight	36 lbs			Total Charge	USD	$15.04

Pickup Date: Nov 08, 2007 | **Cust. Ref.:** NO REFERENCE INFORMATION | **P.O.#:**
Payor: Shipper | **Dept.#:** 0090

		Sender	Recipient		
Tracking ID	043 770310005730	UTILITIES INC	Stacy Foltz	Transportation Charge	9.30
Service Type	Ppd, Domestic	2335 SANDERS RD	Northern Properties	Fuel Surcharge	0.46
Zone	02	NORTHBROOK IL 60062-6108	5509 Highland Drive	Performance Pricing	-0.19
Packages	1		MCHENRY IL 60050-8557	**Total Charge** USD	$9.57
Rated Weight	36 lbs				
Delivered	Nov 09, 2007				

Pickup Date: Nov 08, 2007 | **Cust. Ref.:** NO REFERENCE INFORMATION | **P.O.#:**
Payor: Shipper | **Dept.#:** 0500

		Sender	Recipient		
Tracking ID	043 770310005747	UTILITIES INC	Donna Stegall	Transportation Charge	8.64
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc. of N.C.-CC	Fuel Surcharge	0.41
Zone	04	NORTHBROOK IL 60062-6108	5701 WESTPARK DR STE 101	Performance Pricing	-0.35
Packages	1		CHARLOTTE NC 28217-3565	**Total Charge** USD	$8.70
Rated Weight	23 lbs				

Pickup Date: Nov 08, 2007 | **Cust. Ref.:** NO REFERENCE INFORMATION | **P.O.#:**
Payor: Shipper | **Dept.#:** 0090

		Sender	Recipient		
Tracking ID	043 770310005754	UTILITIES INC	Stacy Foltz	Transportation Charge	4.55
Service Type	Ppd, Domestic	2335 SANDERS RD	Northern Properties	Fuel Surcharge	0.23
Zone	02	NORTHBROOK IL 60062-6108	5509 Highland Drive	**Total Charge** USD	$4.78
Packages	1		MCHENRY IL 60050-8557		
Rated Weight	6 lbs				
Delivered	Nov 09, 2007				

NO REFERENCE INFORMATION Reference Subtotal **USD** **$38.09**

Pickup Date: Nov 05, 2007 | **Cust. Ref.:** 0006 | **P.O.#:**
Payor: Shipper | **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005563	UTILITIES INC	Bio Tech, Inc.	Transportation Charge	5.12
Service Type	Ppd, Domestic	2335 SANDERS RD	Bio Tech, Inc.	Fuel Surcharge	0.25
Zone	05	NORTHBROOK IL 60062-6108	151 Old Wire Road	Performance Pricing	-0.20
Packages	1		CAYCE-WEST COLUMBI SC 29172-283	**Total Charge** USD	$5.17
Rated Weight	3 lbs				
Delivered	Nov 08, 2007				

Pickup Date: Nov 09, 2007 | **Cust. Ref.:** 0006 | **P.O.#:**
Payor: Shipper | **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005792	UTILITIES INC	Bio Tech, Inc.	Transportation Charge	4.80
Service Type	Ppd, Domestic	2335 SANDERS RD	Bio Tech, Inc.	Performance Pricing	-0.19
Zone	05	NORTHBROOK IL 60062-6108	151 Old Wire Road	Fuel Surcharge	0.23
Packages	1		CAYCE-WEST COLUMBI SC 29172-283	**Total Charge** USD	$4.84
Rated Weight	2 lbs				

0006 Reference Subtotal **USD** **$10.01**

Pickup Date: Nov 07, 2007 | **Cust. Ref.:** 0140 | **P.O.#:**
Payor: Shipper | **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005662	UTILITIES INC	Utilities, Inc of Central Neva	Transportation Charge	6.02
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Central Neva	Delivery Area-Comm	1.40
Zone	07	NORTHBROOK IL 60062-6108	1240 E. State Street	Performance Pricing	-0.24
Packages	1		Suite 115	Fuel Surcharge	0.36
Rated Weight	4 lbs		PAHRUMP NV 89048-2180	**Total Charge** USD	$7.54

Pickup Date: Nov 08, 2007 | **Cust. Ref.:** 0140 | **P.O.#:**
Payor: Shipper | **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005761	UTILITIES INC	Jo Ann Robin	Transportation Charge	6.60
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Central Neva	Performance Pricing	-0.26
Zone	07	NORTHBROOK IL 60062-6108	1240 E. State Street	Delivery Area-Comm	1.40
Packages	1		Suite 115	Fuel Surcharge	0.39
Rated Weight	6 lbs		PAHRUMP NV 89048-2180	**Total Charge** USD	$8.13

FedEx

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Pickup Date: Nov 09, 2007 **Cust. Ref.:** 0140 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005853	UTILITIES INC	Utilities, Inc of Central Neva	Transportation Charge	5.69
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Central Neva	Performance Pricing	-0.23
Zone	07	NORTHBROOK IL 60062-6108	1240 E. State Street	Delivery Area-Comm	1.40
Packages	1		Suite 115	Fuel Surcharge	0.34
Rated Weight	3 lbs		PAHRUMP NV 89048-2180	**Total Charge USD**	**$7.20**

0140 Reference Subtotal USD $22.87

Pickup Date: Nov 07, 2007 **Cust. Ref.:** 0200 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005686	UTILITIES INC	Alice Benton	Transportation Charge	4.96
Service Type	Ppd, Domestic	2335 SANDERS RD	Maryland Water Services	Performance Pricing	-0.10
Zone	04	NORTHBROOK IL 60062-6108	10381 Southern Maryland Blvd.	Fuel Surcharge	0.35
Packages	1		Suite 203	Residential	2.20
Rated Weight	3 lbs		Dunkirk MD 20754	**Total Charge USD**	**$7.41**
Delivered	Nov 09, 2007				

Pickup Date: Nov 09, 2007 **Cust. Ref.:** 0200 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005860	UTILITIES INC	Alice Benton	Transportation Charge	4.72
Service Type	Ppd, Domestic	2335 SANDERS RD	Maryland Water Services	Fuel Surcharge	0.23
Zone	04	NORTHBROOK IL 60062-6108	10381 Southern Maryland Blvd.	Performance Pricing	-0.09
Packages	1		Suite 203	**Total Charge USD**	**$4.86**
Rated Weight	2 lbs		Dunkirk MD 20754		

0200 Reference Subtotal USD $12.27

Pickup Date: Nov 07, 2007 **Cust. Ref.:** 0298 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005594	UTILITIES INC	Carolina Water Service Inc. SC	Transportation Charge	6.40
Service Type	Ppd, Domestic	2335 SANDERS RD	Carolina Water Service Inc. SC	Performance Pricing	-0.26
Zone	05	NORTHBROOK IL 60062-6108	110 Queen Parkway	Fuel Surcharge	0.31
Packages	1		WEST COLUMBIA SC 29169-4648	**Total Charge USD**	**$6.45**
Rated Weight	9 lbs				
Delivered	Nov 09, 2007				

0298 Reference Subtotal USD $6.45

Pickup Date: Nov 07, 2007 **Cust. Ref.:** 0500 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005600	UTILITIES INC	Carolina Water Service	Transportation Charge	5.49
Service Type	Ppd, Domestic	2335 SANDERS RD	Carolina Water Service	Fuel Surcharge	0.27
Zone	04	NORTHBROOK IL 60062-6108	5701 Westpark Drive Suite 101	Performance Pricing	-0.11
Packages	1		Charlotte NC 28217	**Total Charge USD**	**$5.65**
Rated Weight	5 lbs				
Delivered	Nov 09, 2007				

Pickup Date: Nov 07, 2007 **Cust. Ref.:** 0500 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005617	UTILITIES INC	Kerry Walton	Transportation Charge	4.80
Service Type	Ppd, Domestic	2335 SANDERS RD	Carolina Water Service, Inc.	Performance Pricing	-0.19
Zone	05	NORTHBROOK IL 60062-6108	315-B Hwy 70 East	Fuel Surcharge	0.23
Packages	1		Garner NC 27529	**Total Charge USD**	**$4.84**
Rated Weight	2 lbs				
Delivered	Nov 09, 2007				

Pickup Date: Nov 07, 2007 **Cust. Ref.:** 0500 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005631	UTILITIES INC	Kerry Walton	Transportation Charge	7.09
Service Type	Ppd, Domestic	2335 SANDERS RD	Carolina Water Service, Inc.	Performance Pricing	-0.57
Zone	05	NORTHBROOK IL 60062-6108	315-B Hwy 70 East	Fuel Surcharge	0.33
Packages	1		Garner NC 27529	**Total Charge USD**	**$6.85**
Rated Weight	13 lbs				
Delivered	Nov 09, 2007				

FedEx

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Pickup Date: Nov 09, 2007 **Cust. Ref.:** 0500 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005808	UTILITIES INC	Carolina Water Service	Transportation Charge	4.96
Service Type	Ppd, Domestic	2335 SANDERS RD	Carolina Water Service	Performance Pricing	-0.10
Zone	04	NORTHBROOK IL 60062-6108	5701 Westpark Drive Suite 101	Fuel Surcharge	0.24
Packages	1		Charlotte NC 28217	**Total Charge** USD	$5.10
Rated Weight	3 lbs				

0500 Reference Subtotal USD $22.44

Pickup Date: Nov 07, 2007 **Cust. Ref.:** 0501 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005648	UTILITIES INC	Carolina Water Service Inc. NC	Transportation Charge	4.72
Service Type	Ppd, Domestic	2335 SANDERS RD	Carolina Water Service Inc. NC	Performance Pricing	-0.09
Zone	04	NORTHBROOK IL 60062-6108	250 Dell Rd @ Sugar Mtn	Delivery Area-Comm	1.40
Packages	1		BANNER ELK NC 28604-7149	Fuel Surcharge	0.30
Rated Weight	2 lbs			**Total Charge** USD	$6.33
Delivered	Nov 09, 2007				

Pickup Date: Nov 09, 2007 **Cust. Ref.:** 0501 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005822	UTILITIES INC	Carolina Water Service Inc. NC	Transportation Charge	4.72
Service Type	Ppd, Domestic	2335 SANDERS RD	Carolina Water Service Inc. NC	Performance Pricing	-0.09
Zone	04	NORTHBROOK IL 60062-6108	250 Dell Rd @ Sugar Mtn	Fuel Surcharge	0.30
Packages	1		BANNER ELK NC 28604-7149	Delivery Area-Comm	1.40
Rated Weight	2 lbs			**Total Charge** USD	$6.33

0501 Reference Subtotal USD $12.66

Pickup Date: Nov 07, 2007 **Cust. Ref.:** 0529 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005624	UTILITIES INC	Carolina Water Service Inc. NC	Transportation Charge	5.46
Service Type	Ppd, Domestic	2335 SANDERS RD	Carolina Water Service Inc. NC	Performance Pricing	-0.22
Zone	05	NORTHBROOK IL 60062-6108	2924 Niagara-Carthage Road	Delivery Area-Comm	1.40
Packages	1		Whispering Pines NC 28327-7106	Fuel Surcharge	0.33
Rated Weight	4 lbs			**Total Charge** USD	$6.97
Delivered	Nov 09, 2007				

Pickup Date: Nov 09, 2007 **Cust. Ref.:** 0529 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005716	UTILITIES INC	Carolina Water Service Inc. NC	Transportation Charge	4.80
Service Type	Ppd, Domestic	2335 SANDERS RD	Carolina Water Service Inc. NC	Delivery Area-Comm	1.40
Zone	05	NORTHBROOK IL 60062-6108	2924 Niagara-Carthage Road	Fuel Surcharge	0.30
Packages	1		Whispering Pines NC 28327-7106	Performance Pricing	-0.19
Rated Weight	2 lbs			**Total Charge** USD	$6.31

Pickup Date: Nov 09, 2007 **Cust. Ref.:** 0529 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005785	UTILITIES INC	Carolina Water Service Inc. NC	Transportation Charge	5.46
Service Type	Ppd, Domestic	2335 SANDERS RD	Carolina Water Service Inc. NC	Fuel Surcharge	0.33
Zone	05	NORTHBROOK IL 60062-6108	2924 Niagara-Carthage Road	Delivery Area-Comm	1.40
Packages	1		Whispering Pines NC 28327-7106	Performance Pricing	-0.22
Rated Weight	4 lbs			**Total Charge** USD	$6.97

Pickup Date: Nov 09, 2007 **Cust. Ref.:** 0529 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005815	UTILITIES INC	Carolina Water Service Inc. NC	Transportation Charge	4.80
Service Type	Ppd, Domestic	2335 SANDERS RD	Carolina Water Service Inc. NC	Performance Pricing	-0.19
Zone	05	NORTHBROOK IL 60062-6108	2924 Niagara-Carthage Road	Delivery Area-Comm	1.40
Packages	1		Whispering Pines NC 28327-7106	Fuel Surcharge	0.30
Rated Weight	2 lbs			**Total Charge** USD	$6.31

0529 Reference Subtotal USD $26.56

FedEx

Invoice Number	Invoice Date	Account Number	Page
2-371-87869	Nov 14, 2007	0606-2634-0	21 of 22

Pickup Date: Nov 07, 2007 **Cust. Ref.:** 0600 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005587	UTILITIES INC	Utilities, Inc of Florida	Transportation Charge	6.10
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Florida	Performance Pricing	-0.24
Zone	05	NORTHBROOK IL 60062-6108	200 Weathersfield Ave	Fuel Surcharge	0.29
Packages	1		ALTAMONTE SPRINGS FL 32714-4027	**Total Charge** USD	$6.15
Rated Weight	7 lbs				

Pickup Date: Nov 08, 2007 **Cust. Ref.:** 0600 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005709	UTILITIES INC	Utilities, Inc of Florida	Transportation Charge	5.12
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Florida	Performance Pricing	-0.20
Zone	05	NORTHBROOK IL 60062-6108	200 Weathersfield Ave	Fuel Surcharge	0.25
Packages	1		ALTAMONTE SPRINGS FL 32714-4027	**Total Charge** USD	$5.17
Rated Weight	3 lbs				

Pickup Date: Nov 09, 2007 **Cust. Ref.:** 0600 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005778	UTILITIES INC	Utilities, Inc of Florida	Transportation Charge	5.46
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Florida	Fuel Surcharge	0.26
Zone	05	NORTHBROOK IL 60062-6108	200 Weathersfield Ave	Performance Pricing	-0.22
Packages	1		ALTAMONTE SPRINGS FL 32714-4027	**Total Charge** USD	$5.50
Rated Weight	4 lbs				

Pickup Date: Nov 09, 2007 **Cust. Ref.:** 0600 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005846	UTILITIES INC	Utilities, Inc of Florida	Transportation Charge	5.12
Service Type	Ppd, Domestic	2335 SANDERS RD	Utilities, Inc of Florida	Fuel Surcharge	0.25
Zone	05	NORTHBROOK IL 60062-6108	200 Weathersfield Ave	Performance Pricing	-0.20
Packages	1		ALTAMONTE SPRINGS FL 32714-4027	**Total Charge** USD	$5.17
Rated Weight	3 lbs				

0600 Reference Subtotal USD $21.99

Pickup Date: Nov 07, 2007 **Cust. Ref.:** 0750 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005679	UTILITIES INC	Vivian Graham	Transportation Charge	5.12
Service Type	Ppd, Domestic	2335 SANDERS RD	Louisiana Water Service	Performance Pricing	-0.20
Zone	05	NORTHBROOK IL 60062-6108	201 Holiday Blvd	Fuel Surcharge	0.25
Packages	1		Suite 150	**Total Charge** USD	$5.17
Rated Weight	3 lbs		COVINGTON LA 70433-6114		
Delivered	Nov 09, 2007				

0750 Reference Subtotal USD $5.17

Pickup Date: Nov 07, 2007 **Cust. Ref.:** 0920 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005693	UTILITIES INC	Eddie Baldwin	Transportation Charge	5.12
Service Type	Ppd, Domestic	2335 SANDERS RD	North Topsail Utilities, Inc.	Fuel Surcharge	0.32
Zone	05	NORTHBROOK IL 60062-6108	1095 Highway 210	Performance Pricing	-0.20
Packages	1		SNEADS FERRY NC 28460	Delivery Area-Comm	1.40
Rated Weight	3 lbs			**Total Charge** USD	$6.64
Delivered	Nov 09, 2007				

0920 Reference Subtotal USD $6.64

Pickup Date: Nov 07, 2007 **Cust. Ref.:** 0935 **P.O.#:**
Payor: Shipper **Dept.#:**

		Sender	Recipient		
Tracking ID	043 770310005655	UTILITIES INC	Bermuda Water Company	Transportation Charge	5.28
Service Type	Ppd, Domestic	2335 SANDERS RD	Bermuda Water Company	Performance Pricing	-0.21
Zone	07	NORTHBROOK IL 60062-6108	4544 Highway 95	Fuel Surcharge	0.32
Packages	1		Bullhead City AZ 86426-9346	Delivery Area-Comm	1.40
Rated Weight	2 lbs			**Total Charge** USD	$6.79

Pickup Date: Nov 09, 2007 **Cust. Ref.:** 0935 **P.O.#:**
Payor: Shipper **Dept.#:**

Tracking ID	043 770310005839
Service Type	Ppd, Domestic
Zone	07
Packages	1
Rated Weight	2 lbs

Sender
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Recipient
Bermuda Water Company
Bermuda Water Company
4544 Highway 95
Bullhead City AZ 86426-9346

Transportation Charge		5.28
Delivery Area-Comm		1.40
Fuel Surcharge		0.32
Performance Pricing		-0.21
Total Charge	**USD**	**6.79**

0935 Reference Subtotal	**USD**	**$13.58**
FedEx Ground Miscellaneous Charges (see summary section)	**USD**	**$8.00**
Total FedEx Ground	**USD**	**$206.73**

LAW OFFICES
ROSE, SUNDSTROM & BENTLEY, LLP
P.O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

F.E.I.# 59-2783536

(850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC
ATTN: JOHN STOVER
2335 SANDERS RD
NORTHBROOK, IL 60062

SEPTEMBER 13, 2007
INVOICE # 36196
FILE # 30057-00148
PAGE 1

MATTER: LAKE UTLIITY SERVICES, INC
2007 RATE CASE

8/21/07	REVIEW CORRESPONDENCE REGARDING DATE RATE BASE WAS LAST ESTABLISHED AND REVIEW PRIOR PSC ORDERS; LETTER TO MR. LUBERTOZZI	.30
8/27/07	TELEPHONE CONFERENCE WITH CLIENTS AND CONSULTANTS REGARDING UPCOMING RATE FILING	.70
8/28/07	MONITOR AQUA PSC PROCEEDING; LETTER TO AND TELEPHONE CONFERENCE WITH MR. LUBERTOZZI REGARDING SAME	1.80
8/28/07	REVIEW DOCUMENTS FROM PREVIOUS DOCKETS FOR INFORMATION REQUIRED BY RULE 25-30-430 REGARDING TEST YEAR LETTERS.	.40
8/29/07	DRAFT TEST YEAR LETTER PURSUANT TO RULE 25-30.430 OF THE FLORIDA ADMINISTRATIVE CODE.	.50
8/30/07	DRAFT APPLICATION FOR RATE INCREASE PURSUANT TO RULE 25-30.436, FAC; LEGAL RESEARCH AND REVIEW OF ANNUAL REPORT INFORMATION REQUIRED BY RULE 25-30.436.	.80
	TOTAL HOURS	4.50

PROFESSIONAL FEES	$ 1,152.50
TOTAL COSTS ADVANCED	$ .00
TOTAL STATEMENT	$ 1,152.50

Invoice
62423

LAW OFFICES
ROSE, SUNDSTROM & BENTLEY, LLP
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TALLAHASSEE, FLORIDA 32302-1567

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UTILITIES, INC

Invoice #: 36196

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TALLAHASSEE, FLORIDA 32302-1567

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UTILITIES, INC
ATTN: JOHN STOVER
2335 SANDERS RD
NORTHBROOK, IL 60062

SEPTEMBER 13, 2007
INVOICE # 36196
FILE # 30057-00148

MATTER: LAKE UTLIITY SERVICES, INC
2007 RATE CASE

C U R R E N T I N V O I C E S U M M A R Y

SUMMARY OF CHARGES RENDERED ON THIS INVOICE:

CURRENT FEES:	$ 1,152.50
CURRENT COSTS:	$ .00
TOTAL CHARGES FOR THIS INVOICE:	$ 1,152.50
OUTSTANDING ACCOUNTS RECEIVABLE:	$ .00
TOTAL AMOUNT DUE THIS MATTER:	$ 1,152.50

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P.O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

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PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC
ATTN: JOHN STOVER
2335 SANDERS RD
NORTHBROOK, IL 60062

OCTOBER 10, 2007
INVOICE # 36261
FILE # 30057-00148
PAGE 1

MATTER: LAKE UTLIITY SERVICES, INC
2007 RATE CASE

9/07/07	REVIEW CORRESPONDENCE FROM KIRSTEN WEEKS REGARDING RATE CASE ENTRY ON STATUS REPORT; DRAFT CORRESPONDENCE RESPONDING TO INQUIRY.	.30
9/13/07	TRAVEL TO TALLAHASSEE FOR MEETING WITH PSC STAFF REGARDING UPCOMING RATE CASE AND CONFERENCES WITH MR. HOY AND MR. FLYNN EN ROUTE.	2.30
	TOTAL HOURS	2.60
	PROFESSIONAL FEES	$ 700.00
	TELECOPIER	1.50
	TOTAL COSTS ADVANCED	$ 1.50
	TOTAL STATEMENT	$ 701.50

Invoice #
65218

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P.O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

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PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC
ATTN: JOHN STOVER
2335 SANDERS RD
NORTHBROOK, IL 60062

OCTOBER 10, 2007
INVOICE # 36261
FILE # 30057-00148

MATTER: LAKE UTLIITY SERVICES, INC
2007 RATE CASE

C U R R E N T I N V O I C E S U M M A R Y

SUMMARY OF CHARGES RENDERED ON THIS INVOICE:

CURRENT FEES:	$ 700.00
CURRENT COSTS:	$ 1.50
TOTAL CHARGES FOR THIS INVOICE:	$ 701.50
OUTSTANDING ACCOUNTS RECEIVABLE:	$ .00
TOTAL AMOUNT DUE THIS MATTER:	$ 701.50

300118

JH ✓
KW ✓

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TALLAHASSEE, FLORIDA 32302-1567

F.E.I.# 59-2783538

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PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC
ATTN: JOHN STOVER
2335 SANDERS RD
NORTHBROOK, IL 60062

Batch 15881

JANUARY 14, 2008
INVOICE # 36815
FILE # 30057-00003
PAGE 1

Doc 29610

MATTER: MISCELLANEOUS MATTERS

12/03/07	PREPARE STATUS REPORT FOR ALL REGULATORY PROCEEDINGS.		.50
	TOTAL HOURS		.50
	PROFESSIONAL FEES	$ 112.50	
	LONG DISTANCE CALLS	.40	
	TOTAL COSTS ADVANCED	$ .40	
	TOTAL STATEMENT	$ 112.90	

OK KW
1/23/08

20090507.2906.00901

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ROSE, SUNDSTROM & BENTLEY, LLP
P.O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

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PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC
ATTN: JOHN STOVER
2335 SANDERS RD
NORTHBROOK, IL 60062

JANUARY 14, 2008
INVOICE # 36823
FILE # 30057-00148
PAGE 1

MATTER: LAKE UTLIITY SERVICES, INC
2007 RATE CASE

12/05/07	REVIEW CORRESPONDENCE FROM PSC APPROVING TEST YEAR LETTER; DRAFT CORRESPONDENCE TO CLIENT AND RATE CASE CONSULTANTS REGARDING APPROVAL OF TEST YEAR AND REQUIREMENTS CONTAINED IN THE PSC'S LETTER.	.30
	TOTAL HOURS	.30

PROFESSIONAL FEES	$ 67.50
TOTAL COSTS ADVANCED	$ .00
TOTAL STATEMENT	$ 67.50

Document # 29621

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P.O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

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(850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC
ATTN: JOHN STOVER
2335 SANDERS RD
NORTHBROOK, IL 60062

JANUARY 14, 2008
INVOICE # 36823
FILE # 30057-00148

MATTER: LAKE UTLIITY SERVICES, INC
2007 RATE CASE

C U R R E N T I N V O I C E S U M M A R Y

SUMMARY OF CHARGES RENDERED ON THIS INVOICE:

CURRENT FEES:	$ 67.50
CURRENT COSTS:	$ .00
TOTAL CHARGES FOR THIS INVOICE:	$ 67.50
OUTSTANDING ACCOUNTS RECEIVABLE:	$ .00
TOTAL AMOUNT DUE THIS MATTER:	$ 67.50

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P.O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

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(850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC
ATTN: JOHN STOVER
2335 SANDERS RD
NORTHBROOK, IL 60062

FEBRUARY 10, 2008
INVOICE # 37021
FILE # 30057-00148
PAGE 1

MATTER: LAKE UTLIITY SERVICES, INC
2007 RATE CASE

1/15/08	TELEPHONE CONFERENCE WITH CLIENT REGARDING APPROPRIATE FILING FEE FOR RATE CASE; LEGAL RESEARCH REGARDING CALCULATION OF FILING FEES; REVIEW CORRESPONDENCE REGARDING SIZE AND ERCS SERVED BY UTILITY; DRAFT CORRESPONDENCE TO CLIENT REGARDING APPROPRIATE FILING FEE.	.20
1/30/08	REVIEW CORRESPONDENCE FROM FRANK SEIDMAN REGARDING USED & USEFUL SCHEDULES; REVIEW SCHEDULES SUBMITTED BY MR. SEIDMAN FOR CONSISTENCY; REVIEW CORRESPONDENCE FROM CLIENT REGARDING SCHEDULES.	.50
1/31/08	REVIEW AND COMMENT UPON "F" SCHEDULES	.40
	TOTAL HOURS	1.10

PROFESSIONAL FEES	$ 308.50
TOTAL COSTS ADVANCED	$ .00
TOTAL STATEMENT	$ 308.50

Document # 38614

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P.O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

F.E.I.# 59-2783536

(850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC
ATTN: JOHN STOVER
2335 SANDERS RD
NORTHBROOK, IL 60062

FEBRUARY 10, 2008
INVOICE # 37021
FILE # 30057-00148

MATTER: LAKE UTLIITY SERVICES, INC
2007 RATE CASE

C U R R E N T I N V O I C E S U M M A R Y

SUMMARY OF CHARGES RENDERED ON THIS INVOICE:

CURRENT FEES:	$ 308.50
CURRENT COSTS:	$ .00
TOTAL CHARGES FOR THIS INVOICE:	$ 308.50
OUTSTANDING ACCOUNTS RECEIVABLE:	$ .00
TOTAL AMOUNT DUE THIS MATTER:	$ 308.50

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ROSE, SUNDSTROM & BENTLEY, LLP
P.O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

F.E.I.# 59-2783536

(850) 877-6555

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Document # 47151

UTILITIES, INC
ATTN: JOHN STOVER
2335 SANDERS RD
NORTHBROOK, IL 60062

MARCH 11, 2008
INVOICE # 37171
FILE # 30057-00148
PAGE 1

MATTER: LAKE UTLIITY SERVICES, INC
2007 RATE CASE

2/04/08	TELEPHONE CONFERENCE WITH MR. WILLIAMS WHO TELEPHONED TO DISCUSS UPCOMING FILING; TELEPHONE CONFERENCE WITH MS. SWAIN CONCERNING SAME.	.60
2/05/08	DRAFT APPLICATION FOR RATE INCREASE; REVIEW STATUTORY REQUIREMENTS; REVIEW ANNUAL REPORT AND CORRESPONDENCE FROM CLIENT FOR INFORMATION PERTINENT TO APPLICATION; REVIEW TARIFF SHEETS; DRAFT PROPOSED INTERIM WATER TARIFF SHEETS; DRAFT PROPOSED INTERIM WASTEWATER TARIFF SHEETS; DRAFT PROPOSED FINAL WATER TARIFF SHEETS; DRAFT PROPOSED FINAL WASTEWATER SHEETS.	3.80
2/07/08	LEGAL RESEARCH REGARDING FILING REQUIREMENTS FOR ADDITIONAL ENGINEERING INFORMATION; REVIEW DOCUMENTS FROM PATRICK FLYNN IN CONNECTION WITH ADDITIONAL ENGINEERING INFORMATION REQUIRED PURSUANT TO RULE 25-30.440, FLORIDA ADMINISTRATIVE CODE; CORRESPONDENCE WITH CLIENT REGARDING OUTSTANDING ITEMS.	1.10
2/08/08	REVIEW AND RESPOND TO CORRESPONDENCE FROM MS. POVICH REGARDING VEHICLES AND WITH MS. WEEKS. REVIEW CHEMICAL USAGR SCHEDULES AND GENERAL PREPARATION	1.10
2/08/08	REVIEW LIST OF AUTOMOBILES REQUIRED BY RULE 25-30.440; LEGAL RESEARCH REGARDING DETAILS OF VEHICLE REQUIRED BY SAID RULE.	.30
2/08/08	REVIEW USED AND USEFUL SCHEDULES FROM FRANK SEIDMAN; PREPARE SCHEDULES FOR FILING INCLUDING REVIEW OF VARIOUS DRAFTS OF SCHEDULES.	.60
2/11/08	MISCELLANEOUS TELEPHONE CONFERENCES AND REVIEW OF CORRESPONDENCE IN PREPARATION FOR FILING	1.90
2/12/08	DRAFT REVISED TARIFF SHEETS; MISCELLANEOUS PREPARATION	1.30
2/15/08	MISCELLANEOUS PREPARATION	2.30

LAW OFFICES
ROSE, SUNDSTROM & BENTLEY, *LLP*
P.O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

F.E.I.# 59-2763536

(850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC

Invoice #: 37171 PAGE 2

2/16/08	REVIEW FINAL MFRS; REDRAFT TARIFF SHEETS; TELEPHONE CONFERENCE WITH MS. SWAIN; FINAL COMPILATION	2.80
2/21/08	REVIEW, RESEARCH AND COMMENT UPON CORRESPONDENCE FROM MS. SWAIN	.30
	TOTAL HOURS	16.10
	PROFESSIONAL FEES	$ 4,582.00
	FILING FEE	8,000.00
	COURIER SERVICE	1,000.00
	PHOTOCOPIES	379.75
	TOTAL COSTS ADVANCED	$ 9,379.75
	TOTAL STATEMENT	$ 13,961.75

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P.O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

F.E.I.# 59-2783536

(850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC
ATTN: JOHN STOVER
2335 SANDERS RD
NORTHBROOK, IL 60062

MARCH 11, 2008
INVOICE # 37171
FILE # 30057-00148

MATTER: LAKE UTLIITY SERVICES, INC
2007 RATE CASE

C U R R E N T I N V O I C E S U M M A R Y

SUMMARY OF CHARGES RENDERED ON THIS INVOICE:

CURRENT FEES:	$ 4,582.00
CURRENT COSTS:	$ 9,379.75
TOTAL CHARGES FOR THIS INVOICE:	$ 13,961.75
OUTSTANDING ACCOUNTS RECEIVABLE:	$ .00
TOTAL AMOUNT DUE THIS MATTER:	$ 13,961.75

LAW OFFICES
ROSE, SUNDSTROM & BENTLEY, LLP
P.O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

F.E.I.# 59-2783536

(850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

Document # 62877

UTILITIES, INC
ATTN: JOHN STOVER
2335 SANDERS RD
NORTHBROOK, IL 60062

APRIL 14, 2008
INVOICE # 37497
FILE # 30057-00148
PAGE 1

MATTER: LAKE UTLIITY SERVICES, INC
2007 RATE CASE

3/11/08	DRAFT RATE CASE SYNOPSIS PURSUANT TO FLORIDA RULE 25-22.0407; REVIEW MATERIALS NEEDED TO DRAFT SYNOPSIS, INCLUDING: REVIEW OF PROPOSED INTERIM AND FINAL RATES, REVIEW OF APPLICATION FOR RATE INCREASE AND REVIEW OF TEST YEAR LETTER.	1.80
3/17/08	REVIEW LAKE SAUNDERS DEP PERMIT AND RELATED DOCUMENTS; DRAFT LETTER TO THE CLERK OF THE PSC REGARDING SUBMISSION OF THE PERMIT PURSUANT TO RULE 25-30.440.	.50
3/18/08	INITIAL REVIEW OF DEFICIENCY LETTER AND LETTER TO MS. WEEKS REGARDING SAME	.30
3/18/08	REVIEW DEFICIENCY LETTER; REVIEW MFR SCHEDULES TO CHECK THE ACCURACY OF STAFF'S CLAIMS OF DEFICIENCIES; REVIEW RATE SCHEDULES AND TARIFFS; DRAFT WASTEWATER RATE TARIFF SHEET TO CORRECT DEFICIENCY.	.80
3/19/08	TELEPHONE CONFERENCE WITH MR. FLETCHER AND DRAFT LETTER TO CLERK TO EXTEND INTERIM RATE DEADLINE	.50
3/20/08	TELEPHONE CONFERENCE WITH MR. FLETCHER OF PSC WHO TELEPHONED REGARDING CORPORATE UNDERTAKING AND DRAFT LETTER TO MR. LUBERTOZZI REGARDING SAME; CORRESPONDENCE REGARDING MEETING TO DISCUSS DEFICIENCIES	.60
3/20/08	DRAFT LETTER TO THE CLERK AND STAFF OF THE PSC IN RESPONSE TO STAFF'S DEFICIENCY LETTER.	.70
3/21/08	REVIEW AND REVISE LETTER TO THE COMMISSION CLERK RESPONDING TO DEFICIENCIES.	.40
3/24/08	REVIEW CORRESPONDENCE FROM CLIENT REGARDING MONTHLY OPERATING REPORTS PURSUANT TO STAFF'S DEFICIENCY LETTER; REVIEW MONTHLY OPERATING REPORTS FOR COMPLETENESS AND RELEVANCY.	.30
3/25/08	TELEPHONE CONFERENCE REGARDING RESPONSES TO DEFICIENCIES LETTER	.30

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TALLAHASSEE, FLORIDA 32302-1567

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PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC

Invoice #: 37497 PAGE 2

3/25/08	TELEPHONE CONFERENCE WITH CLIENT AND CONSULTANTS REGARDING RESPONSE TO DEFICIENCIES; REVIEW CORRESPONDENCE FROM CLIENT REGARDING RESPONSES TO DEFICIENCY LETTER; REVIEW PROPOSED AND FINAL RESPONSES TO B-SCHEDULE AND E-SCHEDULE DEFICIENCIES.	1.50
3/27/08	REVIEW CORRESPONDENCE FROM CLIENT REGARDING DEFICIENCY RESPONSES 2 - 4 and 11; REVIEW RESPONSES AND PREPARE FOR FILING.	.30
3/28/08	REVIEW DEFICIENCY RESPONSES FROM ERIN POVICH; REVIEW CORRESPONDENCE FROM CLIENT REGARDING SAME; REVIEW AND REVISE UTILITY'S RESPONSE TO STAFF'S DEFICIENCIES.	.70
3/31/08	REVIEW RESPONSES TO DEFICIENCIES AND COMPARE WITH ORIGINAL MFRS; DRAFT CORRESPONDENCE TO CYNTHIA YAPP REGARDING RESPONSES TO DEFICIENCIES #2 - #4; REVIEW AND REVISE THE UTILITY'S RESPONSE TO DEFICIENCY LETTER.	.80
	TOTAL HOURS	9.50

PROFESSIONAL FEES	$ 2,638.00
OUTSIDE PHOTOCOPIES	2,845.55
LONG DISTANCE CALLS	2.50
PHOTOCOPIES	3.00
TOTAL COSTS ADVANCED	$ 2,851.05
TOTAL STATEMENT	$ 5,489.05

LAW OFFICES
ROSE, SUNDSTROM & BENTLEY, LLP
P.O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

F.E.I.# 59-2783536

(850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC
ATTN: JOHN STOVER
2335 SANDERS RD
NORTHBROOK, IL 60062

APRIL 14, 2008
INVOICE # 37497
FILE # 30057-00148

MATTER: LAKE UTLIITY SERVICES, INC
2007 RATE CASE

C U R R E N T I N V O I C E S U M M A R Y

SUMMARY OF CHARGES RENDERED ON THIS INVOICE:

CURRENT FEES:	$ 2,638.00
CURRENT COSTS:	$ 2,851.05
TOTAL CHARGES FOR THIS INVOICE:	$ 5,489.05
OUTSTANDING ACCOUNTS RECEIVABLE:	$ .00
TOTAL AMOUNT DUE THIS MATTER:	$ 5,489.05

LAW OFFICES
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P.O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

F.E.I.# 59-2783536

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PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC
ATTN: JOHN STOVER
2335 SANDERS RD
NORTHBROOK, IL 60062

MAY 12, 2008
INVOICE # 37584
FILE # 30057-00148
PAGE 1

MATTER: LAKE UTLIITY SERVICES, INC
2007 RATE CASE

4/01/08	REVIEW AND REVISE RESPONSE TO DEFICIENCY LETTER	.60
4/01/08	REVIEW AND REVISE RESPONSE TO STAFF'S DEFICIENCY LETTER; REVIEW DEFICIENCY RESPONSES FOR RELEVANCE; TELEPHONE CONFERENCE WITH CYNTHIA YAPP REGARDING RESPONSES TO DEFICIENCIES; PREPARE LETTER IN RESPONSE TO DEFICIENCIES AND ALL EXHIBITS FOR FILING.	2.20
4/01/08	DRAFT LETTER TO THE PSC SUBMITTING LAKE SAUNDERS PERMITTING INFORMATION RECENTLY OBTAINED; REVIEW DEP PERMIT AND PREPARE FOR FILING. (NOT RELATED TO STAFF'S DEFICIENCY LETTER.)	.60
4/10/08	REVIEW STAFF RECOMMENDATION ON INTERIM RATES AND DRAFT LETTER TO CLIENT CONCERNING SAME; REVIEW COMMENTS FROM MS. BRAVO	.50
4/11/08	REVIEW STAFF RECOMMENDATION ON INTERIM RATES; REVIEW CURRENT RATE TARIFF SHEETS; DRAFT CORPORATE UNDERTAKING FOR LUSI; DRAFT CORPORATE UNDERTAKING FOR UTILITIES, INC. ON BEHALF OF LUSI; DRAFT CUSTOMER NOTICE OF INTERIM RATES; DRAFT AFFIDAVIT OF MAILING REGARDING MAILING THE INTERIM RATE NOTICE; DRAFT NOTICE OF FILING REGARDING SAME; REVIEW AND REVISE SYNOPSIS TO INCLUDE STAFF'S INCREASES AND PERCENTAGES; DRAFT CORRESPONDENCE TO KIRSTEN WEEKS AND ERIN POVICH REGARDING UTILITIES, INC. GUARANTIES ON BEHALF OF UTILITY SUBSIDIARIES.	3.60
4/14/08	TELEPHONE CONFERENCE WITH MR. WRIGHT OF PSC STAFF WHO TELEPHONED AND LETTER TO MS. WEEKS; TELECONFERENCE REGARDING OPC REQUEST; REVIEW MISCELLANEOUS CORRESPONDENCE CONCERNING SAME	1.00
4/14/08	TELEPHONE CONFERENCE WITH RICK WRIGHT AT THE PSC STAFF REGARDING THE DEFINITION OF "RATES BEFORE FILING" FOR PURPOSES OF CUSTOMER NOTICES AND THE	.20

Document # 04903

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P.O. BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

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PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC

Invoice #: 37584 PAGE 2

	CASE SYNOPSIS (WHETHER TO USE TEST YEAR OR CURRENT RATES).	
4/15/08	TELEPHONE CONFERENCE WITH RICK WRIGHT OF PSC STAFF REGARDING REVISIONS TO INTERIM RATES AND THE CORPORATE UNDERTAKINGS; DRAFT CORRESPONDENCE TO CLIENT REGARDING CORPORATE UNDERTAKING DOCUMENTS.	.50
4/16/08	TELEPHONE CONFERENCE WITH MR. FLETCHER AND MR. WRIGHT WHO TELEPHONED AND LETTER TO MR. HOY REGARDING SAME	.30
4/16/08	REVIEW CORRESPONDENCE FROM CLIENT AND CONSULTANTS REGARDING STAFF'S REQUEST FOR LUSI TO WAIVE THE INTERIM RATES DEADLINE; CONFERENCE WITH MARTY FRIEDMAN REGARDING SAME.	.30
4/17/08	TELEPHONE CONFERENCE WITH MR. HOY WHO TELEPHONED; TELEPHONE CONFERENCE WITH MR. WILLIAMS; TELEPHONE CONFERENCE WITH MR. FLETCHER	.60
4/18/08	REVIEW SUMMARY OF REVISED STAFF RECOMMENDATION AND LETTER TO CLIENT CONCERNING SAME	.20
4/21/08	REVIEW REVISED STAFF RECOMMENDATION AND LETTER TO MR. HOY REGARDING SAME; TRAVEL TO TALLAHASSEE FOR PSC AGENDA	4.30
4/22/08	PREPARE FOR AND ATTEND PSC AGENDA AND LETTER TO MR. HOY REGARDING OUTCOME; REVIEW AND RESPOND TO CORRESPONDENCE FROM MR. HOY REGARDING IMPLEMENTATION OF INTERIM RATES	1.30
4/22/08	REVIEW REVISED STAFF RECOMMENDATION FOR UPDATED INTERIM RATES AND UPDATED UNDERTAKING REQUIREMENT; REVIEW AND REVISE CORPORATE UNDERTAKINGS FOR UTILITIES, INC. AND LAKE UTILITY SERVICES, INC.; DRAFT CORRESPONDENCE TO JOHN HOY REGARDING EXECUTION OF CORPORATE UNDERTAKINGS; TELEPHONE CONFERENCE WITH JOHN HOY REGARDING CORPORATE UNDERTAKINGS; DRAFT CORRESPONDENCE TO ERIN POVICH REGARDING POTENTIAL MAILING DATE FOR CUSTOMER NOTICES; DRAFT PROPOSED CUSTOMER NOTICE TO REFLECT COMMISSION-APPROVED INTERIM RATES; DRAFT PROPOSED INTERIM RATE WATER TARIFFS; DRAFT PROPOSED INTERIM RATE WASTEWATER TARIFFS; TELEPHONE CONFERENCE WITH RICK WRIGHT OF PSC	3.80

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UTILITIES, INC

Invoice #: 37584 PAGE 3

	STAFF REGARDING APPROVAL OF INTERIM RATE CUSTOMER NOTICE AND TARIFF SHEETS; DRAFT CORRESPONDENCE TO BART FLETCHER AND RICK WRIGHT OF PSC STAFF REGARDING APPROVAL OF INTERIM RATE CUSTOMER NOTICE AND TARIFF SHEETS; TELEPHONE CONFERENCE WITH RICK WRIGHT REGARDING CORRECTIONS AND REVISIONS TO PROPOSED CUSTOMER NOTICE; REVISE CUSTOMER NOTICE IN ACCORDANCE WITH RICK WRIGHT'S SUGGESTIONS; DRAFT CORRESPONDENCE TO RICK WRIGHT REGARDING REVISED CUSTOMER NOTICE; REVIEW CORRESPONDENCE FROM JOHN HOY REGARDING EFFECTIVE DATE OF RATES AND MAILING OF CUSTOMER NOTICE; DRAFT CORRESPONDENCE TO DEB GRANITE REGARDING CUSTOMER NOTICE.	
4/23/08	RETURN TO CENTRAL FLORIDA	4.00
4/23/08	REVIEW AND REVISE CUSTOMER NOTICE TO INCORPORATE ANTICIPATED MAILING DATE; DRAFT CORRESPONDENCE TO DEBORAH GRANITE REGARDING INSTRUCTIONS FOR PSC APPROVAL AND MAILING OF CUSTOMER NOTICES; DRAFT CORRESPONDENCE TO BART FLETCHER AND RICK WRIGHT OF THE PSC STAFF REGARDING UPDATED CUSTOMER NOTICE AND THE TIME IT WILL TAKE THEM TO APPROVE THE CUSTOMER NOTICE; REVIEW CORPORATE UNDERTAKING OF LAKE UTILITY SERVICES, INC.; REVIEW GUARANTY OF UTILITIES, INC.; PREPARE DOCUMENTS FOR FILING WITH PSC CLERK; DRAFT LETTER TO PSC CLERK REGARDING CORPORATE UNDERTAKINGS.	1.80
4/24/08	TELEPHONE CONFERENCE WITH ERIN POVICH REGARDING INCONSISTENCIES IN THE CUSTOMER NOTICE, PROPOSED WATER TARIFF AND EXISTING WATER TARIFF RATE SHEETS; REVIEW AND REVISE CUSTOMER NOTICE AND PROPOSED WATER TARIFFS; DRAFT CORRESPONDENCE TO BART FLETCHER REGARDING REVISED CUSTOMER NOTICE AND PROPOSED WATER TARIFF RATE SHEETS.	.80
4/29/08	TELEPHONE CONFERENCE WITH RICK WRIGHT OF THE FL PSC REGARDING APPROVAL OF CUSTOMER NOTICES AND TARIFF SHEETS; TELEPHONE CONFERENCE WITH BART FLETCHER REGARDING APPROVAL OF CUSTOMER NOTICE; DRAFT CORRESPONDENCE TO RICK WRIGHT REGARDING APPROVAL OF CUSTOMER NOTICE; TELEPHONE CONFERENCE	1.10

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UTILITIES, INC

Invoice #: 37584

WITH ERIN POVICH REGARDING APPROVAL OF CUSTOMER NOTICE; DRAFT CORRESPONDENCE TO ERIN POVICH REGARDING SAME; REVISE CUSTOMER NOTICE IN ACCORDANCE WITH STAFF'S REQUESTED REVISIONS.

TOTAL HOURS		27.70
PROFESSIONAL FEES	$ 7,809.50	
OPERATOR CONFERENCE CALL	21.45	
FEDERAL EXPRESS	197.20	
LONG DISTANCE CALLS	1.00	
OUTSIDE PHOTOCOPIES	1,298.40	
TRAVEL EXPENSE	477.68	
TELECOPIER	3.50	
PHOTOCOPIES	466.00	
TOTAL COSTS ADVANCED	$ 2,465.23	
TOTAL STATEMENT	$ 10,274.73	

LAW OFFICES
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TALLAHASSEE, FLORIDA 32302-1567

F.E.I.# 59-2783536

(850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC
ATTN: JOHN STOVER
2335 SANDERS RD
NORTHBROOK, IL 60062

MAY 12, 2008
INVOICE # 37584
FILE # 30057-00148

MATTER: LAKE UTLIITY SERVICES, INC
2007 RATE CASE

C U R R E N T I N V O I C E S U M M A R Y

SUMMARY OF CHARGES RENDERED ON THIS INVOICE:

CURRENT FEES:	$ 7,809.50
CURRENT COSTS:	$ 2,465.23
TOTAL CHARGES FOR THIS INVOICE:	$ 10,274.73
OUTSTANDING ACCOUNTS RECEIVABLE:	$ .00
TOTAL AMOUNT DUE THIS MATTER:	$ 10,274.73

Milian, Swain & Associates, Inc.
2025 S. W. 32nd Avenue
Miami, Florida 33145
Tel.: 305-441-0123 Fax: 305-441-0688

INVOICE

Invoice No.27275
Invoice Date: September 12, 2007
Page 1, Billing # 1

Kirsten Weeks
Manager, Regulatory Accounting
Utilities, Inc.
2335 Sanders Road
Northbrook, IL 60062-6196

For Professional services rendered through August 31, 2007 in connection with Application for Increased Rates and Charges for Lake Utility Services, Inc.

	Hours	Rate	Amount
Senior Staff Accountant:			
Deborah Swain	3.25	180.00	585.00
Cynthia Yapp	.50	140.00	70.00
Maria Bravo	101.50	140.00	14,210.00
Total Due for invoice 27275			**$14,865.00**

Invoice # 63826

Please make check payable to *Milian Swain & Associates, Inc.*

Milian, Swain & Associates, Inc.
2025 S. W. 32nd Avenue
Miami, Florida 33145
Tel.: 305-441-0123 Fax: 305-441-0688

INVOICE

Invoice No.27309
Invoice Date: October 3, 2007
Page 1, Billing # 2

Kirsten Weeks
Manager, Regulatory Accounting
Utilities, Inc.
2335 Sanders Road
Northbrook, IL 60062-6196

For Professional services rendered through September 28, 2007 in connection with Application for Increased Rates and Charges for Lake Utility Services, Inc.

	Hours	Rate	Amount
Senior Staff Accountant:			
Deborah Swain	3.00	180.00	540.00
Maria Bravo	101.75	140.00	14,245.00
Total Due for invoice 27309			**$14,785.00**

Please make check payable to *Milian Swain & Associates, Inc.*

Invoice # 638 26

Milian, Swain & Associates, Inc.
2025 S. W. 32nd Avenue
Miami, Florida 33145
Tel.: 305-441-0123 Fax: 305-441-0688

INVOICE

Invoice No.27358
Invoice Date: October 30, 2007
Page 1, Billing # 3

Kirsten Weeks
Manager, Regulatory Accounting
Utilities, Inc.
2335 Sanders Road
Northbrook, IL 60062-6196

For Professional services rendered through October 26, 2007 in connection with Application for Increased Rates and Charges for Lake Utility Services, Inc.

	Hours	Rate	Amount
Senior Staff Accountant:			
Deborah Swain	2.25	180.00	405.00
Maria Bravo	112.75	140.00	15,785.00
Total Due for invoice 27358			**$16,190.00**

Please make check payable to *Milian Swain & Associates, Inc.*

Document # 15980

Milian, Swain & Associates, Inc.
2025 S. W. 32nd Avenue
Miami, Florida 33145
Tel.: 305-441-0123 Fax: 305-441-0688

INVOICE

Invoice No.27406
Invoice Date: December 5, 2007
Page 1, Billing # 4

Kirsten Weeks
Manager, Regulatory Accounting
Utilities, Inc.
2335 Sanders Road
Northbrook, IL 60062-6196

For Professional services rendered through November 30, 2007 in connection with Application for Increased Rates and Charges for Lake Utility Services, Inc.

	Hours	Rate	Amount
Senior Staff Accountant:			
Deborah Swain	5.00	180.00	900.00
Maria Bravo	116.25	140.00	16,275.00
Total Due for invoice 27406			**$17,175.00**

Please make check payable to *Milian Swain & Associates, Inc.*

Document # 15979

Milian, Swain & Associates, Inc.
2025 S. W. 32nd Avenue
Miami, Florida 33145
Tel.: 305-441-0123 Fax: 305-441-0688

INVOICE

Invoice No.27437
Invoice Date: January 4, 2008
Page 1, Billing # 5

Kirsten Weeks
Manager, Regulatory Accounting
Utilities, Inc.
2335 Sanders Road
Northbrook, IL 60062-6196

For Professional services rendered through December 28, 2007 in connection with Application for Increased Rates and Charges for Lake Utility Services, Inc.

	Hours	Rate	Amount
Senior Staff Accountant:			
Deborah Swain	4.25	180.00	765.00
Maria Bravo	102.75	140.00	14,385.00
Total Due for invoice 27437			**$15,150.00**

Please make check payable to *Milian Swain & Associates, Inc.*

Document # 41787

Milian, Swain & Associates, Inc.
2025 S. W. 32nd Avenue
Miami, Florida 33145
Tel.: 305-441-0123 Fax: 305-441-0688

INVOICE

Invoice No.28103
Invoice Date: January 28, 2008

Kirsten Weeks
Manager, Regulatory Accounting
Utilities, Inc.
2335 Sanders Road
Northbrook, IL 60062-6196

For Professional services rendered through January 25, 2008 in connection with Application for Increased Rates and Charges for Lake Utility Services, Inc.

	Hours	Rate	Amount
Senior Staff Accountant:			
Deborah Swain	12.25	180.00	2,205.00
Maria Bravo	145.25	140.00	20,335.00
Cynthia Yapp	18.75	140.00	2,625.00
Total Due for invoice 28103			**$25,165.00**

Please make check payable to ***Milian Swain & Associates, Inc.***

Document
41788

Milian, Swain & Associates, Inc.
2025 S. W. 32nd Avenue
Miami, Florida 33145
Tel.: 305-441-0123 Fax: 305-441-0688

INVOICE

Invoice No.28136
Invoice Date: March 4, 2008
Page 1, Billing # 7

John Hoy
Chief Regulatory Officer
Utilities, Inc.
2335 Sanders Road
Northbrook, IL 60062-6196

For Professional services rendered through February 29, 2008 in connection with Application for Increased Rates and Charges for Lake Utility Services, Inc.

	Hours	Rate	Amount
Senior Staff Accountant:			
Deborah Swain	67.25	180.00	12,105.00
Maria Bravo	227.25	140.00	31,815.00
Cynthia Yapp	40.25	140.00	5,635.00
Total Due for invoice 28136			**$49,555.00**

Please make check payable to *Milian Swain & Associates, Inc.*

Document # 49555

Milian, Swain & Associates, Inc.
2025 S. W. 32nd Avenue
Miami, Florida 33145
Tel.: 305-441-0123 Fax: 305-441-0688

INVOICE

Invoice No.28166
Invoice Date: April 1, 2008
Page 1, Billing # 8

John Hoy
Chief Regulatory Officer
Utilities, Inc.
2335 Sanders Road
Northbrook, IL 60062-6196

For Professional services rendered through March 28, 2008 in connection with Application for Increased Rates and Charges for Lake Utility Services, Inc.

Deficiencies Errors	Hours	Rate	Amount
Senior Staff Accountant:			
Deborah Swain	3.00	180.00	540.00
Maria Bravo	6.00	140.00	840.00
Cynthia Yapp	16.75	140.00	2,345.00
Total Due for invoice 28166			**$3,725.00**

Please make check payable to *Milian Swain & Associates, Inc.*

Document # 607754

Milian, Swain & Associates, Inc.
2025 S. W. 32nd Avenue
Miami, Florida 33145
Tel.: 305-441-0123 Fax: 305-441-0688

INVOICE

Invoice No.28208
April 29, 2008
Page 1, Billing # 9

John Hoy
Chief Regulatory Officer
Utilities, Inc.
2335 Sanders Road
Northbrook, IL 60062-6196

For Professional services rendered through April 25, 2008 in connection with Application for Increased Rates and Charges for Lake Utility Services, Inc.

	Hours	Rate	Amount
Senior Staff Accountant:			
Deborah Swain	1.50	180.00	270.00
Maria Bravo	42.00	140.00	5,880.00
Cynthia Yapp	.50	140.00	70.00
Total Due for invoice 28208			**$6,220.00**

Document
650360

Please make check payable to ***Milian Swain & Associates, Inc.***

300 2421

Invoice

REC... APR 24 2008

Batch 22860

Doc 51957

CPH Engineers, Inc.
P.O. Box 2508
Sanford, FL 32772-2508
Phone: 407.322.6841
Fax: 407.330.9639

November 30, 2007
Project No: U0722
Invoice No: 60010

Patrick Flynn
Utilities, Inc.
Attn: Accounts Payable
2335 Sanders Road
Northbrook, IL 60062

ENTERED
APR 23 2008

Miscellaneous Service Area Mapping
Professional Services through November 18, 2007

Professional Personnel

	Hours	Rate	Amount	
Clerical 11	15.75	50.00	787.50	
Sr.Design Architect	20.50	95.00	1,947.50	
Senior Design Engineer	26.50	100.00	2,650.00	
Design Technician	62.00	85.00	5,270.00	
CADD Operator	22.00	60.00	1,320.00	
Administrative	11.50	65.00	747.50	
	158.25		12,722.50	
Total Labor				12,722.50

Unit Billing

Blueprints 24X36		4.80	
Color Plots 24X36		324.00	
Total Units		328.80	328.80

Total this Invoice $13,051.30

Outstanding Invoices

Number	Date	Balance
59617	11/09/07	14,230.59
Total		14,230.59

call her with check #51957

Billings to Date

	Current	Prior	Total
Labor	12,722.50	139,546.75	152,269.25
Expense	0.00	8,323.46	8,323.46
Unit	328.80	7,989.37	8,318.17
Totals	13,051.30	155,859.58	168,910.88

Project U0722 Utilities-Misc Service Area Mapping Invoice 60010

Services provided during this period include:
3739.60 LUSI Rate Case Mapping
5584.60 Wedgefield Mapping
3727.10 Miles Grant Mapping
13051.30 Total

CPH Engineers, Inc.

Accounting Distribution

1/3 to LUSI Rate Case 2009507 -6050

1/3 to Wedgefield Rate Case 2009508 -6050

1/3 to Miles Grant Rate Case 2009509 -6050

2/23/07

500 West Fulton Street
Sanford, FL 32771
Phone: 407-322-6841
Fax: 407-330-0639

CPH Engineers, Inc.

Fax

To: Nikki (Accounts Payables) Utilities, Inc. **From:** Carol Holt

Fax: 847-498-0262 **Pages:** 3

Phone: **Date:** 4/11/2008

Re: Payment Request **CC:**

X Urgent X For Review ☐ Please Comment Please Reply ☐ Please Recycle

• Comments:

Nikki,

As per your voice mail message, I have provided a copy of invoice 60010.

Please contact me today regarding the payment disposition on invoice 60010. If you haven't already, please send your payment today to:

CPH Engineers, Inc.

500 West Fulton Street

Sanford, FL 32771

Thank you,

Carol Holt

CPH Engineers, Inc.

Phone: 407-322-6841 Ext: 3203

Fax: 407-330-0639

Email: choll@cphengineers.com

2000700

Minuteman Press.
mpnorthbrook@sbcglobal.net

1928 Raymond Drive
Northbrook, IL 60062
847-412-1370 Fax # 847-412-1371

Invoice

Date	Invoice #
4/30/2008	12095

Rod Zimmer

102

20005

2009507.2906.00901

Bill To
Utilities, Inc. 2335 Sanders Rd. Northbrook, IL 60062 Batch 25104 Doc 59601

P.O. No.	Terms
	Net 30

Quantity	Description	Rate	Amount
8,500	LUSI rate increase notice 4pgs.	0.185	1,572.50
		Total	$1,572.50

Notice of Interim Rate Increase

Lake Utility Services, Inc.
PSC Docket No.: 070693-WS

On April 22, 2008, the Florida Public Service Commission approved interim water and wastewater rates for Lake Utility Services, Inc. The interim rates will be collected subject to refund, pending the Florida Public Service Commission's final decision regarding final rates. If a refund is ordered, it will include interest based upon the Commission determined factors.

The rates prior to filing, the Utility's requested interim rates and the Commission approved interim rates are set forth below.

WATER

Lake Utility Services (*excluding* Lake Groves) – Bi-Monthly			
Residential Service ***(Bi-Monthly)***	**Rates Prior to Filing**	**Utility's Requested Interim Rates**	**Commission Approved Interim Rates**
Base Facility Charge: Meter Size			
5/8" x 3/4"	$12.64	$17.08	$13.24
1"	$31.60	$42.69	$33.10
1 ½"	$63.18	$85.36	$66.18
2"	$101.06	$136.54	$105.86
3"	$189.50	$256.03	$198.47
4"	$315.84	$426.73	$330.81
6"	$734.88	$992.90	$769.70
Gallonage Charge (per 1,000 gallons)	$0.73	$0.99	$0.76

WATER (Continued)

Lake Utility Services (*excluding* Lake Groves) – Bi-Monthly			
General Service *(Bi-Monthly)*	Rates Prior to Filing	Utility's Requested Interim Rates	Commission Approved Interim Rates
Base Facility Charge: Meter Size			
5/8" x 3/4"	$12.64	$17.08	$13.24
1"	$31.60	$42.69	$33.10
1 ½"	$63.18	$85.36	$66.18
2"	$101.06	$136.54	$105.86
3"	$189.50	$256.03	$198.47
4"	$315.84	$426.73	$330.81
6"	$734.88	$992.90	$769.70
Gallonage Charge (per 1,000 gallons)	$0.73	$0.99	$0.76

Lake Utility Services (Lake Groves) - Monthly			
Residential Service *(Monthly)*	Rates Prior to Filing	Utility's Requested Interim Rates	Commission Approved Interim Rates
Base Facility Charge: Meter Size			
5/8" x 3/4"	$12.73	$17.20	$13.33
1"	$31.83	$43.01	$33.33
1 ½"	$63.65	$86.00	$66.67
2"	$101.84	$137.60	$106.66
3"	$203.66	$275.17	$213.31
4"	$318.23	$429.96	$333.31
Gallonage Charge (per 1,000 gallons)	$1.27	$1.72	$1.33

WATER (Continued)

Lake Utility Services (Lake Groves) - Monthly			
General Service *(Monthly)*	Rates Prior to Filing	Utility's Requested Interim Rates	Commission Approved Interim Rates
Base Facility Charge: Meter Size			
5/8" x 3/4"	$12.73	$17.20	$13.33
1"	$31.83	$43.01	$33.33
1 ½"	$63.65	$86.00	$66.67
2"	$101.84	$137.60	$106.66
3"	$203.66	$275.17	$213.31
4"	$318.23	$429.96	$333.31
Over 4"	$318.23	$429.96	$333.31
Gallonage Charge (per 1,000 gallons)	$1.27	$1.72	$1.33

WASTEWATER – All Areas - Monthly

General Service *(Monthly)*	Rates Prior to Filing	Utility's Requested Interim Rates	Commission Approved Interim Rates
Base Facility Charge: Meter Size			
5/8" x 3/4"	$15.99	$36.49	$22.79
1"	$40.00	$91.28	$57.02
1 ½"	$79.97	$182.50	$114.01
2"	$127.95	$291.99	$182.41
3"	$255.91	$584.01	$364.82
4"	$399.88	$912.57	$570.06
Over 4"	$399.88	$912.57	$570.06
Gallonage Charge (per 1,000 gallons)	$1.38	$3.15	$1.97

WASTEWATER (Continued)

Residential Service *(Monthly)*	Rates Prior to Filing	Utility's Requested Interim Rates	Commission Approved Interim Rates
Base Facility Charge:			
All Meter Sizes – Residential	$15.99	$36.49	$22.79
Gallonage Charge (per 1,000 gallons; 10,000 gallon max)	$1.10	$2.51	$1.57

Written comments regarding the Utility's service or the requested final rate increases may be sent to the Commission at the following address:

Director, Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

All comments should refer to Docket No. 070693-WS which is the docket number that has been assigned to this case.

The interim rates will be effective May 5, 2008. If you have any questions, please call the Utility's office at (407) 869-1919. Be sure to have your account number on hand for quick reference.

Lake Utility Services, Inc.

FedEx. 3000067

Pd Dmm

Invoice Number	Invoice Date	Account Number	Page
2-703-18262	May 14, 2008	4072-8604-9	1 of 3

RECEIVED
MAY 23 2008
BY:

FedEx Tax ID: 71-0427007

Batch 25446

61550

Billing Address:
UTILITIES INC
ATTN: ACCTS PAYABLE
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Shipping Address:
UTILITIES, INC.-REGULATORY
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Doc
Invoice Questions?
Contact FedEx Revenue Services
Phone: (800) 622-1147 M-Sa 7-6 (CST)
Fax: (800) 548-3020
Internet: www.fedex.com

Invoice Summary May 14, 2008

FedEx Express Services

Transportation Charges		38.50
Base Discount		-9.62
Special Handling Charges		7.22
Total Charges	USD	$36.10
TOTAL THIS INVOICE	**USD**	**$36.10**

You saved $9.62 in discounts this period!

Other discounts may apply.

MAY 28 2008

To ensure proper credit, please return this portion with your payment to FedEx. Please do not staple or fold. Please make check payable to FedEx.

☐ For change of address, check here and complete form on reverse side.

Invoice Number	Account Number	Amount Due
2-703-18262	4072-8604-9	USD $36.10

Remittance Advice

Your payment is due by May 29, 2008

407286042703182622700000361037

UTILITIES INC
ATTN: ACCTS PAYABLE
2335 SANDERS RD
NORTHBROOK IL 60062-6108

99028340090614

FedEx
P.O. Box 94515
PALATINE IL 60094-4515

84981 12/14

FedEx.

Invoice Number	Invoice Date	Account Number	Page
2-703-18262	May 14, 2008	4072-8604-9	3 of 3

FedEx Express Shipment Detail By Payor Type (Original)

- Fuel Surcharge - FedEx has applied a fuel surcharge of 25.00% to this shipment.
- Distance Based Pricing, Zone 5

Automation	INET
Tracking ID	*792694503621*
Service Type	FedEx Standard Overnight
Package Type	FedEx Envelope
Zone	05
Packages	1
Rated Weight	N/A
Delivered	May 06, 2008 08:55
Svc Area	A2
Signed by	T.COLLINS
FedEx Use	00000000/0000233/_

Sender
Erin Povich
Utilities, Inc.
2335 Sanders Rd
NORTHBROOK IL 60062 US

Recipient
Martin Friedman
Rose, Sundstrom & Bentley
2180 W STATE ROAD 434 STE 2118
LONGWOOD FL 32779 US

Transportation Charge		19.25
Discount		-4.81
Fuel Surcharge		3.61
Total Charge	USD	$18.05

- Fuel Surcharge - FedEx has applied a fuel surcharge of 25.00% to this shipment.
- Distance Based Pricing, Zone 5
- Package Delivered to Recipient Address - Release Authorized

Automation	INET
Tracking ID	790009978305
Service Type	FedEx Standard Overnight
Package Type	FedEx Envelope
Zone	05
Packages	1
Rated Weight	N/A
Delivered	May 09, 2008 14:24
Svc Area	A1
Signed by	HUNTON AND WILLIAMS
FedEx Use	00000000/0000233/02

Sender
Sam Lingeman
Utilities, Inc.
2335 Sanders Rd
NORTHBROOK IL 60062 US

Recipient
Kathy Lowell
Hunton & Williams LLP
421 FAYETTEVILLE ST STE 1400
RALEIGH NC 27601 US

Transportation Charge		19.25
Fuel Surcharge		3.61
Discount		-4.81
Total Charge	USD	$18.05

Third Party Subtotal	**USD**	**$36.10**
Total FedEx Express	**USD**	**$36.10**

FedEx.

3000067

Invoice Number	Invoice Date	Account Number	Page
2-548-64110	Feb 20, 2008	[redacted]	1 of 5

FedEx Tax ID: [redacted]

Batch 21448

PAST DUE

Billing Address:
UTILITIES INC
ATTN: ACCTS PAYABLE
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Shipping Address:
[redacted]
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Doc 47131

Invoice Questions?
Contact FedEx Revenue Services
Phone: (800) 622-1147 M-F 7-6 (CST)
Fax: (800) 548-3020
Internet: www.fedex.com

Invoice Summary Feb 20, 2008

FedEx Express Services

Transportation Charges		318.65
Base Discount		-4.81
Special Handling Charges		58.07
Total Charges	USD	$371.91
TOTAL THIS INVOICE	**USD**	**$371.91**

You saved $4.81 in discounts this period!

Other discounts may apply.
Your Account is Past Due. Date of Notice: Apr 02, 2008. To prevent further action, please remit your payment immediately. If payment has been made, please disregard this notice.

APR 0 9 2008

To ensure proper credit, please return this portion with your payment to FedEx. Please do not staple or fold. Please make check payable to FedEx.

☐ For change of address, check here and complete form on reverse side.

Invoice Number	Account Number	Amount Past Due
2-548-64110	4072-8604-9	USD $371.91

Remittance Advice

Your Account is Past Due. Date of Notice: Apr 02, 2008

4072860425486411050000037191144

AT 01 000062 67678 B 1 A**3DGT
UTILITIES INC
ATTN: ACCTS PAYABLE
2335 SANDERS RD
NORTHBROOK IL 60062-6198

FedEx
P.O. Box 94515
PALATINE IL 60094-4515

9336984001694

04771 1/3

6

FedEx.

Invoice Number	Invoice Date	Account Number	Page
2-548-64110	Feb 20, 2008	4072-8604-9	3 of 5

FedEx Express Shipment Summary By Payer Type

FedEx Express Shipments (Original)

Payer Type	Shipments	Actual Weight Lbs.	Transportation Charges	Net Discount	Discount	Net Charges
Third Party	5	22.0	318.85	58.07	-4.81	371.91
Total FedEx Express	5	22.0	318.85	58.07	-4.81	371.91

Total This Invoice **USD** **$371.91**

FedEx Express Shipment Detail By Payor Type (Original)

[redacted]

- Fuel Surcharge - FedEx has applied a fuel surcharge of 18.50% to this shipment.
- Distance Based Pricing, Zone 5
- The amount due shown on the remittance advice reflects the invoice balance due and includes only those items still outstanding. Any payment which could be applied to a specific shipment has been credited to the appropriate activity summary enclosed. Payments and/or adjustments that could not be applied to a specific shipment have been credited against the total amount due on this invoice.

		Sender	Recipient		
Automation	INET	Rodney Simmons	Martin Friedman		
Tracking ID	790445459290	Utilities, Inc.	Rose, Sundstrom & Bentley		
Service Type	FedEx First Overnight	2335 Sanders Rd	2180 W STATE ROAD 434 STE 2118		
Package Type	FedEx Box	NORTHBROOK IL 60062 US	LONGWOOD FL 32779 US		
Zone	05				
Packages	1				
Rated Weight	5.0 lbs, 2.3 kgs				
Delivered	Feb 13, 2008 08:29				
Svc Area	A2	Transportation Charge			72.95
Signed by	G.FRIEDMAN	Fuel Surcharge			13.50
FedEx Use	000000000/0000012/_	Total Charge		USD	$86.45

[redacted]

- Fuel Surcharge - FedEx has applied a fuel surcharge of 18.50% to this shipment.
- Distance Based Pricing, Zone 5
- The amount due shown on the remittance advice reflects the invoice balance due and includes only those items still outstanding. Any payment which could be applied to a specific shipment has been credited to the appropriate activity summary enclosed. Payments and/or adjustments that could not be applied to a specific shipment have been credited against the total amount due on this invoice.

		Sender	Recipient		
Automation	INET	Rodney Simmons	Martin Friedman		
Tracking ID	790445462814	Utilities, Inc.	Rose, Sundstrom & Bentley		
Service Type	FedEx First Overnight	2335 Sanders Rd	2180 W STATE ROAD 434 STE 2118		
Package Type	FedEx Box	NORTHBROOK IL 60062 US	LONGWOOD FL 32779 US		
Zone	05				
Packages	1				
Rated Weight	6.0 lbs, 2.7 kgs				
Delivered	Feb 13, 2008 08:29				
Svc Area	A2	Transportation Charge			76.75
Signed by	G.FRIEDMAN	Fuel Surcharge			14.20
FedEx Use	000000000/0000012/_	Total Charge		USD	$90.95

[redacted]

- Fuel Surcharge - FedEx has applied a fuel surcharge of 18.50% to this shipment.
- Distance Based Pricing, Zone 5
- The amount due shown on the remittance advice reflects the invoice balance due and includes only those items still outstanding. Any payment which could be applied to a specific shipment has been credited to the appropriate activity summary enclosed. Payments and/or adjustments that could not be applied to a specific shipment have been credited against the total amount due on this invoice.

		Sender	Recipient		
Automation	INET	Rodney Simmons	Martin Friedman		
Tracking ID	796372373899	Utilities, Inc.	Rose, Sundstrom & Bentley		
Service Type	FedEx First Overnight	2335 Sanders Rd	2180 W STATE ROAD 434 STE 2118		
Package Type	FedEx Box	NORTHBROOK IL 60062 US	LONGWOOD FL 32779 US		
Zone	05				
Packages	1				
Rated Weight	5.0 lbs, 2.3 kgs				
Delivered	Feb 13, 2008 08:29				
Svc Area	A2	Transportation Charge			72.95
Signed by	G.FRIEDMAN	Fuel Surcharge			13.50
FedEx Use	000000000/0000012/_	Total Charge		USD	$86.45

FedEx.

Invoice Number	Invoice Date	Account Number	Page
2-548-64110	Feb 20, 2008	4072-8604-9	5 of 5

Packed up Feb 12 2008 — Ref #2

Payment Third Party

- Fuel Surcharge - FedEx has applied a fuel surcharge of 18.50% to this shipment.
- Distance Based Pricing, Zone 5
- The amount due shown on the remittance advice reflects the invoice balance due and includes only those items still outstanding. Any payment which could be applied to a specific shipment has been credited to the appropriate activity summary enclosed. Payments and/or adjustments that could not be applied to a specific shipment have been credited against the total amount due on this invoice.

Automation	INET
Tracking ID	769800475256
Service Type	FedEx First Overnight
Package Type	FedEx Box
Zone	05
Packages	1
Rated Weight	6.0 lbs. 2.7 kgs
Delivered	Feb 13, 2008 09:29
Svc Area	A2
Signed by	G.FRIEDMAN
FedEx Use	000000000/0000012/_

Sender
Rodney Simmons
Utilities, Inc.
2335 Sanders Rd
NORTHBROOK IL 60062 US

Recipient
Martin Friedman
Rose, Sandstrom & Bentley
2180 W STATE ROAD 434 STE 2118
LONGWOOD FL 32779 US

Transportation Charge		76.75
Fuel Surcharge		14.20
Total Charge	**USD**	**$90.95**

Shipped on Feb 12 2008 — Ref #2

Payment Third Party

- Fuel Surcharge - FedEx has applied a fuel surcharge of 18.50% to this shipment.
- Weather delay - Snow.
- Distance Based Pricing, Zone 5
- The amount due shown on the remittance advice reflects the invoice balance due and includes only those items still outstanding. Any payment which could be applied to a specific shipment has been credited to the appropriate activity summary enclosed. Payments and/or adjustments that could not be applied to a specific shipment have been credited against the total amount due on this invoice.

Automation	USAB
Tracking ID	863839165373
Service Type	FedEx Standard Overnight
Package Type	FedEx Envelope
Zone	05
Packages	1
Rated Weight	N/A
Delivered	Feb 13, 2008 15:01
Svc Area	A2
Signed by	S.DIPASQUALE
FedEx Use	004321755/0000233/_

Sender
J HOPKINS
UTILITIES INC
2335 SANDERS RD
NORTHBROOK IL 60062-6108 US

Recipient
KAREN SASCI
UTILITUES IN OF FL
200 WEATHERFRED AV
ALTAMONTE SPRINGS FL 32714 US

Transportation Charge		19.25
Fuel Surcharge		2.67
Discount		-4.81
Total Charge	**USD**	**$17.11**

Third Party Subtotal	**USD**	**$371.91**
Total FedEx Express	**USD**	**$371.91**

FedEx.

3000067

Invoice Number	Invoice Date	Account Number	Page
2-574-12143	Mar 05, 2008	4072-8604-9	1 of 3

FedEx Tax ID: 71-0427007

Batch: 19613

Billing Address:
UTILITIES INC
ATTN: ACCTS PAYABLE
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Shipping Address:
UTILITIES, INC-REGULATORY
2335 SANDERS RD
NORTHBROOK IL 60062-6108

Doc: 40643

Invoice Questions?
Contact FedEx Revenue Services
Phone: (800) 622-1147 M-F 7-6 (CST)
Fax: (800) 548-3020
Internet: www.fedex.com

Invoice Summary Mar 05, 2008

FedEx Express Services

Transportation Charges		133.90
Special Handling Charges		24.77
Total Charges	USD	$158.67
TOTAL THIS INVOICE	**USD**	**$158.67**

Other discounts may apply.

MAR 15 2008

To ensure proper credit, please return this portion with your payment to FedEx. Please do not staple or fold. Please make check payable to FedEx.

☐ For change of address, check here and complete form on reverse side.

Invoice Number	Account Number	Amount Due
2-574-12143	4072-8604-9	USD $158.67

Remittance Advice

Your payment is due by Mar 28, 2008

4072860425743214366000015867 52

UTILITIES INC
ATTN: ACCTS PAYABLE
2335 SANDERS RD
NORTHBROOK IL 60062-6108

FedEx
P.O. Box 94515
PALATINE IL 60094-4515

0002640086152

74288 6/7

FedEx.

Invoice Number	Invoice Date	Account Number	Page
2-574-12143	Mar 05, 2008	4072-8604-9	3 of 3

FedEx Express Shipment Detail By Payor Type (Original)

[redacted]

- Fuel Surcharge - FedEx has applied a fuel surcharge of 18.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Pak was rated as Customer Packaging.

		Sender	Recipient		
Automation	INET				
Tracking ID	790455786249	Rodney Simmons	Martin Friedman		
Service Type	FedEx First Overnight	Utilities, Inc.	Rose, Sundstrom & Bentley		
Package Type	Customer Packaging	2335 Sanders Rd	2180 W STATE ROAD 434 STE 2118		
Zone	05	NORTHBROOK IL 60062 US	LONGWOOD FL 32779 US		
Packages	1				
Rated Weight	3.0 lbs, 1.4 kgs				
Delivered	Feb 27, 2008 09:28				
Svc Area	A2	Transportation Charge			65.05
Signed by	J.OLLINS	Fuel Surcharge			12.03
FedEx Use	000000000/0000012/_	Total Charge		USD	$77.08

[redacted]

- Fuel Surcharge - FedEx has applied a fuel surcharge of 18.50% to this shipment.
- Distance Based Pricing, Zone 5
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Pak was rated as Customer Packaging.

		Sender	Recipient		
Automation	INET				
Tracking ID	798382726164	Rodney Simmons	Martin Friedman		
Service Type	FedEx First Overnight	Utilities, Inc.	Rose, Sundstrom & Bentley		
Package Type	Customer Packaging	2335 Sanders Rd	2180 W STATE ROAD 434 STE 2118		
Zone	05	NORTHBROOK IL 60062 US	LONGWOOD FL 32779 US		
Packages	1				
Rated Weight	4.0 lbs, 1.8 kgs				
Delivered	Feb 27, 2008 09:28				
Svc Area	A2	Transportation Charge			68.85
Signed by	J.CRUZ	Fuel Surcharge			12.74
FedEx Use	000000000/0000012/_	Total Charge		USD	$81.59

Third Party Subtotal	**USD**	**$158.67**
Total FedEx Express	**USD**	**$158.67**

Invoice

CPH Engineers, Inc.
P.O. Box 2808
Sanford, FL 32772-2808
Phone: 407.322.6841
Fax: 407.330.0639

Patrick Flynn
Utilities, Inc.
Attn: Accounts Payable
2335 Sanders Road
Northbrook, IL 60062

February 8, 2008
Project No: U0722
Invoice No: 60571

Document # 361166

Miscellaneous Service Area Mapping
Professional Services through January 20, 2008

Professional Personnel

	Hours	Rate	Amount	
Clerical 11	2.50	50.00	125.00	
Senior Design Engineer	19.00	100.00	1,900.00	
Design Technician	112.00	85.00	9,520.00	
	133.50		11,545.00	
Total Labor				**11,545.00**

Reimbursable Expenses

Postage	1.44	
Total Reimbursables	**1.44**	**1.44**

Unit Billing

2008 Mileage	44.44	
Black&White 11X17	53.60	
Color Plots 24X36	324.00	
Colored Plots 36X48	288.00	
Total Units	**710.04**	**710.04**

Total this Invoice **$12,256.48**

Outstanding Invoices

Number	Date	Balance
60010	11/30/07	13,051.30
60428	01/09/08	16,779.69
Total		**29,830.99**

Billings to Date

	Current	Prior	Total
Labor	11,545.00	168,289.25	179,834.25
Expense	1.44	9,077.39	9,078.83
Unit	710.04	8,323.93	9,033.97
Totals	**12,256.48**	**185,690.57**	**197,947.05**

V3002421

Project: U0722 Utilities-Misc Service Area Mapping Invoice # 60571

Services provided during this period include:

Miles Grant Rate Case	1207.00
Lake Saunders Rate Case	226.00
Four Lakes Rate Case	227.00
LUSI Rate Case	10,596.98
Total	$ 12,256.98

V3002421

CPH Engineers, Inc.

Batch 17741

Doc 36166

RECEIVED

FEB 21 2008

BU #'s - 253103 - miles Grant
251101 - Lake Saunders
251102 - Four Lakes
251106 - LUSI

2/15/08

Note: Hi Bryan/mike,
Pls. provide P.O. # No P.O. avail/hhk
Thank you. Rate case related
Jo Work Order #s SPLIT?
LUSI - 2009507
Miles Grant - 2009508

20000882

P.O. Box 13427
Tallahassee, FL 32317-3427
Phone or Fax (850) 877-0673
e-mail: frankden@nettally.com

Batch 26496

Management & Regulatory Consultants, Inc.

Doc 65039

ACCOUNTS PAYABLE
UTILITIES, INC.
2335 SANDERS ROAD
NORTHBROOK, IL 60062

05/07/08
20026.10

CONSULTING - LUSI - U&U - HTY 2006/7
WEDGEFIELD - U&U - HTY 2006/7
MILES GRANT - U&U - HTY 2006/7

247

	PREVIOUS BALANCE		$ 6516.92
Week of:		HOURS	
03/17/08 FS	CONSULTING - WEDGEFIELD TEL.CONF. W/M. BRAVO RE PROFORMA EXP.	0.50	67.50
03/17/08 FS	CONSULTING - LUSI DEFICIENCY LETTER REVIEW.	0.25	33.75
03/24/08 FS	CONSULTING - WEDGEFIELD DISCUSSION RE STRATEGY FOR WW; REVISE MFSs FOR WW CIAC.	2.25	303.75
03/24/08 FS	CONSULTING - LUSI - CONF. CALL RE DEFICIENCIES.	0.50	67.50
04/14/08 FS	CONSULTING - LUSI - CONF. CALL RE ALL 3 CASES.	0.50	67.50
	FOR CURRENT SERVICES RENDERED	1.00	$ 540.00 OK

EXPENSES

PAYMENTS AND CREDITS		
02/28/08	PAYMENT	- 3510.00
03/19/08	PAYMENT	- 2598.75
04/15/08	PAYMENT	- 135.00
	BALANCE DUE	$ 813.17

Note: Allocation for "All Cases" - LUSI - 60%; Wedgefield - 20%; Miles Grant - 20%
Note: LUSI is Lake Utility Services, Inc.

2009507.2910.00001 - 168.75
2009508.2910.00001 371.25

P.O. Box 13427
Tallahassee, FL 32317-3427
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Management & Regulatory Consultants, Inc.

ACCOUNTS PAYABLE
UTILITIES, INC.
2335 SANDERS ROAD
NORTHBROOK, IL 60062

05/07/08
20025.10

CONSULTING - WTP RULE

	PREVIOUS BALANCE		$ 9315.00
Week of:		HOURS	
	FOR CURRENT SERVICES RENDERED	0.00	$ 0.00

EXPENSES

PAYMENTS AND CREDITS		
03/19/08	PAYMENT	- 2700.00
03/26/08	PAYMENT	- 6345.00
04/15/08	PAYMENT	- 270.00
	BALANCE DUE	$ 0.00

20008882 JH ✓ KW ✓

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Batch 26496

Management & Regulatory Consultants, Inc.

Doc 65040.

ACCOUNTS PAYABLE
UTILITIES, INC.
2335 SANDERS ROAD
NORTHBROOK, IL 60062

11/01/07
20026.10

CONSULTING - LUSI - U&U - HTY 2006/7
WEDGEFIELD - U&U - HTY 2006/7
LONGWOOD - U&U HTY - 2006/7
MILES GRANT - U&U - HTY 2006/7

PREVIOUS BALANCE 247 $ 1755.00

Week of:		HOURS	
09/03/07 FS	CONSULTING - ON-SITE INSPECTION LUSI SYSTEM.	8.00	1080.00
09/03/07 FS	CONSULTING - ON-SITE INSPECTION LONGWOOD, WEDGEFIELD, MILES GRANT.	10.00	1350.00
09/03/07 FS	CONSULTING - MEET W/CLIENT RE ALL CASES.	2.00	270.00
09/03/07 FS	CONSULTING - ON-SITE INSPECTION TRAVEL, ALL CASES.	11.00	1485.00
09/24/07 FS	CONSULTING - ALL CASES - DEVELOP HISTORICAL FLOW, CUSTOMER AND SYSTEM DATA.	8.00	1080.00
10/01/07 FS	CONSULTING - ALL CASES - DEVELOP HISTORICAL FLOW, CUSTOMER AND SYSTEM DATA.	6.00	810.00
10/08/07 FS	CONSULTING - ALL CASES - DEVELOP HISTORICAL FLOW, CUSTOMER AND SYSTEM DATA.	4.00	540.00
10/08/07 FS	CONSULTING - ALL CASES - DEVELOP HISTORICAL FLOW, CUSTOMER AND SYSTEM DATA.	10.00	1350.00
10/22/07 FS	CONSULTING - ALL CASES - DEVELOP HISTORICAL FLOW, CUSTOMER AND SYSTEM DATA & "F" SCHEDULES.	6.00	810.00

(11/01/07 Invoice) - cont.

10/22/07	FS	CONSULTING - LUSI - DEVELOP HISTORICAL FLOW, CUSTOMER AND SYSTEM DATA & "F" SCHEDULES.	5.00	675.00
10/22/07	FS	CONSULTING - WEDGEFIELD - DEVELOP "F" SCHEDULES.	2.00	270.00
10/22/07	FS	CONSULTING - LONGWOOD - DEVELOP "F" SCHEDULES.	2.00	270.00
10/22/07	FS	CONSULTING - MILES GRANT - DEVELOP "F" SCHEDULES.	2.00	270.00
		FOR CURRENT SERVICES RENDERED	76.00	$10260.00

pd

EXPENSES

09/06/07	TALL/CLERMONT/ALTAMONTE/TALL 548 MILES @ $0.45/MILE	246.60
09/06/07	TOLLS	6.25
09/05/07	LODGING	108.90
09/05/07	MEALS	46.42
		$408.17

Not Previously Paid

OK KW

PAYMENTS AND CREDITS

11/01/07	PAYMENT, as of	- 0.00
	BALANCE DUE	$12423.17

2009507.2910.0090

Note: Allocation for "All Cases" - LUSI - 60%; Wedgefield, Longwood & Miles Grant - 13.33% each.
Allocation for Wedgefield, Longwood & Miles Grant, only - 33.33% each.

300882

MAR 2 7 2008
BY:

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Batch 20441

Management & Regulatory Consultants, Inc. Doc 44342

ACCOUNTS PAYABLE
UTILITIES, INC.
2335 SANDERS ROAD
NORTHBROOK, IL 60062

03/04/08
20026.10

CONSULTING - LUSI - U&U - HTY 2006/7
WEDGEFIELD - U&U - HTY 2006/7
MILES GRANT - U&U - HTY 2006/7

	PREVIOUS BALANCE		$ 6516.92
Week of:		HOURS	
02/11/08 FS	CONSULTING - LUSI - UPDATE "F" SCHEDULES.	0.50	67.50
02/25/08 FS	CONSULTING - MILES GRANT - UPDATE "F" SCHEDULES.	0.50	67.00
	FOR CURRENT SERVICES RENDERED	1.00	$ 135.00
EXPENSES			
PAYMENTS AND CREDITS			
03/04/08	PAYMENT, as of		- 0.00
	BALANCE DUE		$ 6651.92

OK KW

Note: Allocation for "All Cases" - LUSI - 60%; Wedgefield - 20%; Miles Grant - 20%
Note: LUSI is Lake Utility Services, Inc.

67.50 → 2009507.2910

67.00 → 2009509.2910

MAR 2 8 2008

KW

300082

Doc 38006

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Management & Regulatory Consultants, Inc.

ACCOUNTS PAYABLE
UTILITIES, INC.
2335 SANDERS ROAD
NORTHBROOK, IL 60062

02/14/08
20026.10

CONSULTING - LUSI - U&U - HTY 2006/7
WEDGEFIELD - U&U - HTY 2006/7
MILES GRANT - U&U - HTY 2006/7

	PREVIOUS BALANCE		$14178.17
Week of:		HOURS	
01/07/08 FS	CONSULTING - LUSI - DISCUSSION & REVISION "F" SCHEDULES. 2009507.2910	4.00	540.00
01/14/08 FS	CONSULTING - WEDGEFIELD & LUSI REVISED "F" SCHEDULES TO MSA. 2009507.2910 2009508.2910	2.50	337.50
01/14/08 FS	CONSULTING - ALL CASES PREPARE RC EXPENSE INPUT FOR MFR.	1.00	135.00
01/21/08 FS	(2009507.2910, 2009508.2910, 2009509.2910 CONSULTING - ALL CASES RECONCILE F-9 & F-10 TO RECORDS.	8.00	1080.00
01/28/08 FS	CONSULTING - LUSI REVISE F-3 SCHEDULE RE PEAK DAY. 2009507.2910	0.50	67.50
01/28/08 FS	CONSULTING - ALL CASES PREPARE & FORWARD FINAL "F" SCHEDULES ALONG W/CORRECTED VERSIONS.	3.25	438.75
	FOR CURRENT SERVICES RENDERED	19.25	$ 2598.75
EXPENSES	2009507.2910 2009509.2910 2009508.2910		
PAYMENTS AND CREDITS			
01/03/08	PAYMENT (Check no. 703746)		- 3915.00
	BALANCE DUE		$12861.92

Note: Allocation for "All Cases" - LUSI - 60%; Wedgefield - 20%; Miles Grant - 20%

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Note: LUSI is Lake Utility Services, Inc.

TOTALS

2009507.2910	1,768.50
2009508.2910	499.50
2009509.2910	330.75

Workpaper in Response to Item 11

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
HISTORICAL DATA ENDING JUNE 30, 2007
SALARY, PAYROLL TAXES, AND BENEFITS ADJUSTMENT
LEAD SHEET

Lead Sheet

Salary	Lake Utility Services, Inc.	Wedgefield Utilities, Inc.	Miles Grant Water and Sewer Company
Annualized Salary (from w/p 1/1a and 2/1a)	$947,501	$193,390	$313,109
06/30/07 Per Books (from TB)	733,427	240,905	233,190
Adjustment Due to Annualization	$214,075	($47,515)	$79,919
Salary Increase (from w/p 1/1 and 2/1)	$980,664	$200,159	$324,068
Annualized Salary (from w/p 1/1a and 2/1a)	947,501	193,390	313,109
Adjustment Due to Salary Increase	$33,163	$6,769	$10,959
Total Salary Adjustment	$247,238	($40,746)	$90,878

Payroll Taxes	Lake Utility Services, Inc.	Wedgefield Utilities, Inc.	Miles Grant Water and Sewer Company
Annualized Payroll Taxes (from w/p 1/1a and 2/1a)	$77,322	$15,543	$25,525
06/30/07 Per Books (from TB)	61,373	19,761	19,461
Adjustment Due to Annualization	$15,949	($4,219)	$6,064
Payroll Taxes Increase (from w/p 1/1 and 2/1)	$79,653	$16,004	$26,324
Annualized Payroll Taxes (from w/p 1/1a and 2/1a)	77,322	15,543	25,525
Adjustment Due to Salary Increase	$2,331	$462	$799
Total Payroll Taxes Adjustment	$18,280	($3,757)	$6,863

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
HISTORICAL DATA ENDING JUNE 30, 2007
SALARY, PAYROLL TAXES, AND BENEFITS ADJUSTMENT
LEAD SHEET

Lead Sheet

Benefits	Lake Utility Services, Inc.	Wedgefield Utilities, Inc.	Miles Grant Water and Sewer Company
Annualized Benefits (from w/p 1/1a and 2/1a)	$181,511	$35,181	$51,063
06/30/07 Per Books (from TB)	136,845	43,447	42,566
Adjustment Due to Annualization	$44,666	($8,266)	$8,497
Benefits Increase (from w/p 1/1 and 2/1)	$183,795	$35,652	$51,785
Annualized Benefits (from w/p 1/1a and 2/1a)	181,511	35,181	51,063
Adjustment Due to Salary Increase	$2,284	$471	$723
Total Benefits Adjustment	$46,950	($7,795)	$9,219

Capitalized Salaries/Taxes/Benefits	Lake Utility Services, Inc.	Wedgefield Utilities, Inc.	Miles Grant Water and Sewer Company
06/30/07 Per Books Salary/Taxes/Benefits (from TB)	931,645	$304,113	$295,217
06/30/07 Per Books Capitalized Portion (from TB)	(131,066)	(28,114)	(53,067)
Percentage Capitalized	14.07%	9.24%	17.98%
Total Salary/Taxes/Benefit Adjustment (from above)	$312,468	($52,298)	$106,961
Percentage Capitalized	14.07%	9.24%	17.98%
Capitalized Portion Adjustment	($43,959)	$4,835	($19,227)

AQUA UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
HISTORICAL DATA ENDING JUNE 30, 2007
SALARY ADJUSTMENT FOR NORTHBROOK EMPLOYEES
SALARY INCREASE

Employee	Position	Per Stub Amount (1)	Pay Periods (2)	Estimated Increase (3)	Total Current Annualized Salary	Total Current Annualized FICA (4)	Total Current Annualized FUTA (5)	Total Current Annualized SUTA (6)	Total Current Annualized 401(k) (7)	Total Current Annualized Pension (8)	Total Current Annualized Health Insurance (9)	Total Current Annualized Other Insurance (9)
Ameen, Diane L	Payroll Accountant	$2,221	26	3.5%	$59,771	$4,573	$56	$449	$2,391	$1,794	$4,866	$455
Barrett, Jason D	Regulatory Accountant	1,984	24	3.5%	49,276	3,770	56	449	1,971	1,478	4,866	455
Bertasch, Lee G	IT Clerk	1,375	26	3.5%	37,012	2,831	56	449	1,480	1,110	4,866	455
Bell, William J	Operational Director	3,315	24	3.5%	82,800	6,334	56	449	3,312	2,484	4,866	455
Cerne, Denise P	Finance Manager	1,907	24	3.5%	47,549	3,459	56	449	1,902	1,426	4,866	455
Casadei, Jenny P	IT Manager	4,208	24	3.5%	104,535	7,981	56	449	4,181	3,136	4,866	455
Crossett, Lisa A	Chief Operations Officer	8,392	24	3.5%	205,481	8,995	56	449	8,139	6,104	4,866	455
Delgado, Daniel J	Finance and Accounting Director	5,823	24	3.5%	144,900	8,146	56	449	5,796	4,347	4,866	455
Dawkins, Adesola	Financial Analyst	2,007	24	3.5%	49,861	3,814	56	449	1,994	1,496	4,866	455
Dryanski, Michael	Regulatory Manager	4,060	24	3.5%	99,360	7,486	56	449	3,974	2,981	4,866	455
Fetherson, Antoinette G	AP Manager	2,253	24	3.5%	55,973	4,282	56	449	2,239	1,679	4,866	455
Fruehauter, Larry E	IT Assistant Manager	3,217	24	3.5%	79,902	6,113	56	449	3,196	2,397	4,866	455
Friedman, Avalon	Tax Assistant	1,947	26	3.5%	52,383	4,007	56	449	2,095	1,571	4,866	455
Garnaut, Erica B	Network Administrator	2,792	24	3.5%	69,345	5,305	56	449	2,774	2,080	4,866	455
Georgeni, Lata	Senior Regulatory Accountant	3,010	24	3.5%	74,520	5,701	56	449	2,981	2,236	4,866	455
Gomez, Samuel J	Data Entry Clerk	1,398	26	3.5%	37,614	2,877	56	449	1,505	1,128	4,866	455
Grizzle, Deborah R	Billing Clerk	2,273	26	3.5%	60,077	4,596	56	449	2,403	1,802	4,866	455
Gushee, Joyce I	HR Generalist	2,075	26	3.5%	55,842	4,272	56	449	2,234	1,675	4,866	455
Harris, Khadafat B	Project Manager	2,569	24	3.5%	61,841	4,731	56	449	2,474	1,855	4,866	455
Hopkins, John R	HR Generalist	2,855	24	3.5%	71,415	5,463	56	449	2,857	2,142	4,866	455
Hoy, John P	Chief Regulatory Officer	6,781	24	3.5%	168,446	8,487	56	449	6,738	5,053	4,866	455
Kan, Christine, H	Accounting Manager	3,698	24	3.5%	91,836	7,027	56	449	3,674	2,756	4,866	455
Kingler, Adrienne R	Service Manager	2,658	24	3.5%	66,034	5,052	56	449	2,641	1,981	4,866	455
Kingman, Stacy A	Executive Assistant	2,708	24	3.5%	67,275	5,147	56	449	2,691	2,018	4,866	455
Lee, Alice K	HR Generalist	2,042	24	3.5%	50,717	3,880	56	449	2,029	1,522	4,866	455
Lubertozzi, Steven M	Chief Financial Officer	8,667	24	3.5%	185,870	8,448	56	449	6,824	4,968	4,866	455
Lupone, Nancy L	AP Clerk	1,941	26	3.5%	52,376	3,998	56	449	2,089	1,567	4,866	455
Lupone, Phyllis A	AP Clerk	1,788	26	3.5%	48,122	3,681	56	449	1,925	1,444	4,866	455
Marzanek, Michelle	Regulatory Clerk (PT)	265	26	3.5%	7,121	545	56	271	-	-	-	-
Matthews, Mary Ellen	Billing Manager	2,530	24	3.5%	62,850	4,808	56	449	2,514	1,885	4,866	455
McGraw, Pamela C	IT Clerk	1,902	26	3.5%	51,181	3,915	56	449	2,047	1,535	4,866	455
McLane, Pamela	Payroll Manager	2,000	24	3.5%	49,680	3,801	56	449	1,987	1,490	4,866	455
Miranda, Maryanta	AP Clerk	1,769	26	3.5%	46,902	3,519	56	449	1,876	1,407	4,866	455
Mazilak, Joseph Q	Financial Analyst	2,313	24	3.5%	57,443	4,394	56	449	2,298	1,723	4,866	455
Moore, Pamela K	HR Generalist	2,354	24	3.5%	58,479	4,474	56	449	2,339	1,754	4,866	455
Murphy, John A	Accountant	2,710	24	3.5%	67,324	5,151	56	449	2,693	2,020	4,866	455
Nasyalowa, Dmitry	Senior Regulatory Accountant	2,933	24	3.5%	72,854	5,574	56	449	2,915	2,186	4,866	455
Pearce, Nicholas J	IT Clerk	1,467	26	3.5%	39,150	3,009	56	449	1,573	1,180	4,866	455
Poole, Nancy P	Administrative Assistant	1,322	26	3.5%	35,366	2,721	56	449	1,423	1,067	4,866	455
Powell, Erin P	Regulatory Accountant	2,128	24	3.5%	52,785	4,038	56	449	2,111	1,584	4,866	455
Replacement Employee	Regulatory Clerk (PT)	728	26	3.5%	19,500	1,499	56	449	-	-	-	-
Replacement Employee	Regulatory Accountant	2,313	24	3.5%	57,443	4,394	56	449	2,298	1,723	4,866	455
Rochow, Michelle M	Regulatory Accountant	2,325	24	3.5%	57,701	4,414	56	449	2,308	1,731	4,866	455
Rose, Kendra E	Operations Assistant	2,708	24	3.5%	67,275	5,147	56	449	2,691	2,018	4,866	455
Schorr, William P	Tax Accountant	3,085	24	3.5%	76,590	5,859	56	449	3,064	2,298	4,866	455
Schoppa, Marcus	Mailroom Clerk	1,582	26	3.5%	42,567	3,256	56	449	1,703	1,277	4,866	455
Schumacher, Lawrence M	Chief Executive Officer	14,063	24	3.5%	349,313	11,110	56	449	13,973	10,479	4,866	455
Sentell, III, George b	Financial Analyst	3,217	24	3.5%	79,902	6,113	56	449	3,196	2,397	4,866	455
Shrake, Brian W	Regulatory Accountant	1,835	24	3.5%	45,569	3,484	56	449	1,822	1,366	4,866	455
Silvey, Justine N	HR Manager	3,542	24	3.5%	87,973	6,730	56	449	3,519	2,639	4,866	455
Spooner, Rodney C	Operations Assistant	2,509	24	3.5%	62,305	4,767	56	449	2,492	1,869	4,866	455
Stanley, Jr, Thomas A	IT Administrator	2,295	24	3.5%	56,975	4,359	56	449	2,279	1,708	4,866	455
Stines, Monica D	Financial Analyst	2,025	24	3.5%	65,205	4,988	56	449	2,608	1,956	4,866	455
Stine, Leslie A	Executive Assistant	2,415	24	3.5%	60,030	4,592	56	449	2,401	1,801	4,866	455
Storer, John R	Legal Counsel	8,333	24	3.5%	207,000	9,046	56	449	8,280	6,210	4,866	455
Sudduth, Donald E	Business Development Director	6,467	24	3.5%	160,632	8,374	56	449	6,425	4,819	4,866	455
Troxell, Paul A	IT Manager	3,625	24	3.5%	90,045	6,888	56	449	3,602	2,701	4,866	455
Ungermann, Tabita	Administrative Clerk	1,705	24	3.5%	42,355	3,240	56	449	1,694	1,271	4,866	455
Wanka, Karsten E	Regulatory Manager	3,250	24	3.5%	80,730	6,176	56	449	3,229	2,422	4,866	455
Williams, III, John D	Director of Governmental Affairs	4,167	24	3.5%	103,500	7,916	56	449	4,140	3,105	4,866	455
Yap, Jr, Lowell M	Regulatory Accountant	1,717	24	3.5%	42,642	3,262	56	449	1,706	1,279	4,866	455
Young, Douglass C	Accountant	2,395	24	3.5%	59,479	4,549	56	449	2,379	1,784	4,866	455
Yount, Darren W	Operations Director	4,295	24	3.5%	106,665	7,591	56	449	4,266	3,199	4,866	455
Yount, Sheri D	Operations Clerk (PT)	276	26	3.5%	7,422	568	56	289	-	-	-	-
Zawacki, Maureen E	Service Manager	1,330	26	3.5%	33,803	2,739	56	449	1,352	1,014	4,866	455
Zawodny, Diane C	Assistant Operations Director	2,805	24	3.5%	69,630	5,327	56	449	2,785	2,089	4,866	455
					$3,992,380	$305,980	$5,606	$39,971	$198,130	$148,747	$306,158	$27,405

Notes

(1) Pay amounts were taken from pay stubs for the period ending 09/11/2007 for non-exempt employees, and for the period ending 09/15/07 for exempt employees

(2) Non-exempt employees are paid bi-weekly, and are therefore paid 26 times, while exempt employees are paid bi-monthly, totalling 24 pay periods

(3) Estimated increase of 3.5% in 2008

(4) Based on 2007 FICA limit of $97,500

(5) Based on 2007 FUTA limit of $7,000 at 0.8%

(6) Based on 2007 SUTA limit of $11,500 at 3.9%

(7) Based on 5% annual employee or 4%

(8) Based on 3% annual contributions of 3%

(9) Based on 2006 amounts

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
HISTORICAL DATA ENDING JUNE 30, 2007
SALARY ADJUSTMENT FOR NORTHBROOK EMPLOYEES
SALARY INCREASE

Lake Utility Services, Inc. Annualized Pay Allocation

Employee	Position	SRC Percentage	Allocated Salary	Allocated FICA	Allocated FUTA	Allocated SUTA	Allocated 401(K)	Allocated Pension	Allocated Health Insurance	Allocated Other Insurance
Armour, Diane L	Payroll Accountant	3.87%	$2,313	$177	$2	$17	$93	$69	$185	$17
Barnet, Jason G	Regulatory Accountant	3.87%	1,907	146	2	17	76	57	185	17
Barbarek, Lee O	IT Clerk	3.87%	1,432	110	2	17	57	43	185	17
Bell, William J	Operations Director	3.87%	5,204	245	2	17	128	96	185	17
Cerra, Denise P	Finance Manager	3.87%	3,774	289	2	17	151	113	185	17
Casalia, Jimmy P	IT Manager	3.87%	4,045	293	2	17	162	121	185	17
Crossett, Lee A	Chief Operations Officer	3.87%	7,873	548	2	17	315	236	185	17
Delgado, Daniel J	Finance and Accounting Director	3.87%	5,606	315	2	17	224	168	185	17
Demarco, Adrienne	Financial Analyst	3.87%	1,929	148	2	17	77	58	185	17
Deyarmin, Michael	Regulatory Manager	3.87%	3,844	290	2	17	154	115	185	17
Federico, Antonette G	AP Manager	3.87%	2,166	166	2	17	87	65	185	17
Friedlander, Larry E	IT Assistant Manager	3.87%	3,090	236	2	17	124	93	185	17
Friedman, Avrohm	Tax Accountant	3.87%	2,027	155	2	17	81	61	185	17
Gamard, Erica B	Network Administrator	3.87%	2,683	205	2	17	107	80	185	17
Gnongwe, Leon	Senior Regulatory Accountant	3.87%	2,883	221	2	17	115	86	185	17
Grewal, Sanwal J	Data Entry Clerk	3.87%	1,455	111	2	17	58	44	185	17
Gurnee, Deborah R	Billing Clerk	3.87%	2,324	178	2	17	93	70	185	17
Gutekes, Joyce I	HR Generalist	3.87%	2,161	165	2	17	86	65	185	17
Harris, Khalifah B	Project Manager	3.87%	2,395	183	2	17	96	72	185	17
Hopkins, John R	HR Generalist	3.87%	2,763	211	2	17	111	83	185	17
Hoy, John P	Chief Regulatory Officer	3.87%	6,317	328	2	17	265	196	185	17
Kim, Christine H	Accounting Manager	3.87%	3,554	272	2	17	142	107	185	17
Knight, Adrienne R	Service Manager	3.87%	2,555	195	2	17	102	77	185	17
Knutsen, Stacy A	Executive Assistant	3.87%	2,603	199	2	17	104	78	185	17
Lau, Alice K	HR Generalist	3.87%	1,962	150	2	17	78	59	185	17
Lubertozzi, Steven M	Chief Financial Officer	3.87%	6,497	327	2	17	260	195	185	17
Luppino, Nancy L	AP Clerk	3.87%	2,021	155	2	17	81	61	185	17
Luppino, Phyllis A	AP Clerk	3.87%	1,862	142	2	17	74	56	185	17
Marzouk, Mashaila	Regulatory Clerk (PT)	3.87%	276	21	2	11	-	-	-	-
Matthews, Mary Ellen	Billing Manager	3.87%	2,432	186	2	17	97	73	185	17
McClean, Pamela C	IT Clerk	3.87%	1,980	151	2	17	79	59	185	17
McLean, Pamela	Payroll Manager	3.87%	1,922	147	2	17	77	58	185	17
Miranda, Margarita	AP Clerk	3.87%	1,780	136	2	17	71	53	185	17
Mitchell, Joseph O	Financial Analyst	3.87%	2,222	170	2	17	89	67	185	17
Munoz, Pamela K	HR Generalist	3.87%	2,263	173	2	17	91	68	185	17
Murphy, John A	Accountant	3.87%	2,605	199	2	17	104	78	185	17
Neymeiser, Donny	Senior Regulatory Accountant	3.87%	2,819	216	2	17	113	85	185	17
Pearce, Nicholas J	IT Clerk	3.87%	1,522	116	2	17	61	46	185	17
Poole, Nancy P	Administrative Assistant	3.87%	1,376	105	2	17	55	41	185	17
Powell, Etta P	Regulatory Assistant	3.87%	2,042	156	2	17	82	61	185	17
Replacement Employee	Regulatory Clerk (PT)	3.87%	758	58	2	17	-	-	-	-
Replacement Employee	Regulatory Accountant	3.87%	2,222	170	2	17	89	67	185	17
Roshow, Michelle M	Regulatory Accountant	3.87%	2,232	171	2	17	89	67	185	17
Rosa, Kendra E	Operations Assistant	3.87%	2,603	199	2	17	104	78	185	17
Schorr, William P	Tax Accountant	3.87%	2,963	227	2	17	119	89	185	17
Schupp, Marcus	Mailroom Clerk	3.87%	1,647	126	2	17	66	49	185	17
Schumacher, Lawrence N	Chief Executive Officer	3.87%	13,515	430	2	17	541	405	185	17
Sorrell, III, George B	Financial Analyst	3.87%	3,091	236	2	17	124	93	185	17
Stroka, Bryan W	Regulatory Accountant	3.87%	1,792	135	2	17	70	53	185	17
Sulvay, Justine N	HR Manager	3.87%	3,404	260	2	17	136	102	185	17
Sansone, Rodney C	Operations Assistant	3.87%	2,403	184	2	17	96	72	185	17
Sawtny, Jr, Thomas A	IT Administrator	3.87%	2,202	168	2	17	88	66	185	17
Rosen, Morton D	Financial Analyst	3.87%	2,523	193	2	17	101	76	185	17
Stone, Louise A	Executive Assistant	3.87%	2,323	178	2	17	93	70	185	17
Stover, John R	Legal Counsel	3.87%	8,109	349	2	17	320	240	185	17
Stoldolt, Donald E	Business Development Director	3.87%	6,215	324	2	17	249	186	185	17
Tewari, Paul A	IT Manager	3.87%	3,484	267	2	17	139	105	185	17
Ungerman, Tabita	Administrative Clerk	3.87%	1,642	126	2	17	66	49	185	17
Weeks, Kerrien E	Regulatory Manager	3.87%	3,123	239	2	17	125	94	185	17
Williams, III, John D	Director of Governmental Affairs	3.87%	4,104	292	2	17	160	120	185	17
Yap, Jr, Lowell M	Regulatory Accountant	3.87%	1,650	126	2	17	66	49	185	17
Young, Douglass, C	Accountant	3.87%	2,299	176	2	17	92	69	185	17
Yount, Darrin W	Operations Director	3.87%	5,125	294	2	17	165	124	185	17
Yount, Sheri D	Operations Clerk (PT)	3.87%	287	22	2	11	-	-	-	-
Zawadzki, Maureen E	Service Manager	3.87%	1,385	106	2	17	55	42	185	17
Zawadzki, Daniel C	Assistant Operations Director	3.87%	2,694	205	2	17	108	81	185	17
			$193,158	$12,949	$143	$3,135	$7,726	$5,795	$26,380	$3,060

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
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SALARY ADJUSTMENT FOR NORTHBROOK EMPLOYEES
SALARY INCREASE

Wedgefield Utilities, Inc. Annualized Per Allocation

Employee	Employee	ERC Percentage	Allocated Salary	Allocated FICA	Allocated FUTA	Allocated SUTA	Allocated 401(K)	Allocated Payroll	Allocated Health Insurance	Allocated Other Insurance
Amorin, Diane L	Payroll Accountant	1.06%	$632	$48	$1	$5	$25	$19	$57	$5
Barnes, James O	Regulatory Accountant	1.06%	521	40	1	5	21	16	51	5
Barnett, Lee O	IT Clerk	1.06%	391	30	1	5	16	12	51	5
Bell, William J	Operations Director	1.06%	875	67	1	5	35	26	51	5
Carne, Denise P	Finance Manager	1.06%	1,041	79	1	5	41	31	93	5
Casadei, Jenny P	IT Manager	1.06%	1,109	85	1	5	44	33	35	5
Cresent, Lee A	Chief Operations Officer	1.06%	2,151	95	1	5	86	65	51	5
Delgado, Daniel J	Finance and Accounting Director	1.06%	1,532	96	1	5	61	46	51	5
Dorsainvil, Adenike	Financial Analyst	1.06%	527	40	1	5	21	16	51	5
Dryjanski, Michael	Regulatory Manager	1.06%	1,050	79	1	5	42	32	51	5
Fedorisin, Antoinette O	AP Manager	1.06%	592	45	1	5	24	18	51	5
Friedlander, Larry E	IT Assistant Manager	1.06%	845	65	1	5	34	25	51	5
Freedman, Avraham	Tax Accountant	1.06%	554	42	1	5	22	17	51	5
Garrand, Erica B	Network Administrator	1.06%	733	56	1	5	29	22	51	5
Georgiev, Lora	Senior Regulatory Accountant	1.06%	788	60	1	5	32	24	51	5
Gomez, Samuel J	Data Entry Clerk	1.06%	398	30	1	5	16	12	51	5
Granata, Deborah R	Billing Clerk	1.06%	635	49	1	5	25	19	51	5
Gradjon, Joyce J	HR Generalist	1.06%	593	45	1	5	24	18	51	5
Harris, Khalilah B	Project Manager	1.06%	658	50	1	5	26	20	51	5
Hopkins, John R	HR Generalist	1.06%	755	58	1	5	30	23	51	5
Hay, John P	Chief Regulatory Officer	1.06%	1,780	90	1	5	71	53	51	5
Kan, Christina, H	Accounting Manager	1.06%	971	74	1	5	39	29	51	5
Kraglet, Adrienne R	Services Manager	1.06%	698	53	1	5	28	21	51	5
Krugman, Stacy A	Executive Assistant	1.06%	711	54	1	5	28	21	51	5
Lee, Alice K	HR Generalist	1.06%	536	41	1	5	21	16	51	5
Libertucci, Steven M	Chief Financial Officer	1.06%	1,750	89	1	5	70	53	51	5
Luppino, Nancy L	AP Clerk	1.06%	552	42	1	5	22	17	51	5
Luppino, Phyllis A	AP Clerk	1.06%	509	39	1	5	20	15	51	5
Marinos, Mathelle	Regulatory Clerk (PT)	1.06%	75	6	1	1	-	-	-	-
Matthews, Mary Ellen	Billing Manager	1.06%	664	51	1	5	27	20	51	5
McGraw, Pamela C	IT Clerk	1.06%	541	41	1	5	22	16	51	5
McLean, Pamela	Payroll Manager	1.06%	525	40	1	5	21	16	51	5
Miranda, Margarita	AP Clerk	1.06%	486	37	1	5	19	15	51	5
Marshall, Joseph O	Financial Analyst	1.06%	607	46	1	5	24	18	51	5
Mims, Pamela K	HR Generalist	1.06%	618	47	1	5	25	19	51	5
Murphy, John A	Accountant	1.06%	712	54	1	5	28	21	51	5
Neymiman, Dmitry	Senior Regulatory Accountant	1.06%	770	59	1	5	31	23	51	5
Pastow, Nicholas J	IT Clerk	1.06%	416	32	1	5	17	12	51	5
Poole, Nancy P	Administrative Assistant	1.06%	378	29	1	5	15	11	51	5
Porsch, Erin F	Regulatory Accountant	1.06%	558	43	1	5	22	17	51	5
Replacement Employee	Regulatory Clerk (PT)	1.06%	207	16	1	5	-	-	-	-
Replacement Employee	Regulatory Accountant	1.06%	607	46	1	5	24	18	51	5
Rochem, Michelle M	Regulatory Accountant	1.06%	610	47	1	5	24	18	51	5
Rose, Kendra E	Operations Assistant	1.06%	711	54	1	5	28	21	51	5
Scherer, William P	Tax Accountant	1.06%	810	62	1	5	32	24	51	5
Schorpp, Marcus	Mailroom Clerk	1.06%	460	34	1	5	18	13	51	5
Schumacher, Lawrence N	Chief Executive Officer	3.09%	3,692	117	1	5	148	111	51	5
Sarrill, III, George B	Financial Analyst	1.06%	845	65	1	5	34	25	51	5
Shuska, Brian W	Regulatory Accountant	1.06%	481	37	1	5	19	14	51	5
Silvey, Justine N	HR Manager	1.06%	930	71	1	5	37	28	51	5
Simmons, Rodney C	Operations Assistant	1.06%	656	50	1	5	26	20	51	5
Smutny, Jr, Thomas A	IT Administrator	1.06%	602	46	1	5	24	18	51	5
Stone, Monica D	Financial Analyst	1.06%	689	53	1	5	28	21	51	5
Stone, Leslie A	Executive Assistant	1.06%	633	49	1	5	25	19	51	5
Stowe, John R	Legal Counsel	2.18%	2,188	96	1	5	88	66	51	5
Sudduth, Donald E	Business Development Director	1.06%	1,698	89	1	5	68	51	51	5
Troxell, Paul A	IT Manager	1.06%	952	73	1	5	38	29	51	5
Unguenna, Tabita	Administrative Clerk	1.06%	449	34	1	5	18	13	51	5
Weeks, Kirsten B	Regulatory Manager	1.06%	853	65	1	5	34	26	51	5
Williams, III, John D	Director of Governmental Affairs	1.06%	1,046	80	1	5	44	33	51	5
Yap, Jr, Lowell M	Regulatory Accountant	1.06%	451	34	1	5	18	14	51	5
Young, Douglas, C	Accountant	1.06%	628	48	1	5	25	19	51	5
Young, Dutton W	Operations Director	1.06%	1,127	86	1	5	45	34	51	5
Young, Sherri D	Operations Clerk (PT)	1.06%	78	6	1	1	-	-	-	-
Zawacki, Maureen E	Service Manager	1.06%	378	29	1	5	15	11	51	5
Zawodzki, Diane C	Assistant Operations Director	1.06%	736	56	1	5	29	22	51	5
			$52,789	$3,951	$39	$269	$2,096	$1,572	$3,240	$290

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
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SALARY ADJUSTMENT FOR NORTHBROOK EMPLOYEES
SALARY INCREASE

Miles Grant Water and Sewer Company Annualized Allocation

Employee	Position	ERC Percentage	Allocated Salary	Allocated FICA	Allocated FUTA	Allocated SUTA	Allocated 401(K)	Allocated Pension	Allocated Health Insurance	Allocated Other Insurance
Ahmad, Dana L	Payroll Accountant	0.74%	$448	$34	$0	$3	$18	$13	$36	$3
Barrett, Jason O	Regulatory Assistance	0.74%	386	28	0	3	15	11	36	3
Barnash, Lee G	IT Clerk	0.74%	275	21	0	3	11	8	36	3
Bell, William J	Operations Director	0.74%	815	67	0	3	25	18	36	3
Carne, Dianne P	Finance Manager	0.74%	724	55	0	3	29	22	36	3
Casadre, Jimmy P	IT Manager	0.74%	776	36	0	3	31	23	36	3
Clement, Lisa A	Chief Operations Officer	0.74%	1,510	67	0	3	60	45	36	3
Delgado, Daniel J	Finance and Accounting Director	0.74%	1,076	60	0	3	43	32	36	3
Docarmo, Adriake	Financial Analyst	0.74%	370	28	0	3	15	11	36	3
Dryanski, Michael	Regulatory Manager	0.74%	758	56	0	3	30	22	36	3
Fabricio, Antonette O	AP Manager	0.74%	416	32	0	3	17	12	36	3
Friedlander, Larry E	IT Assistant Manager	0.74%	593	45	0	3	24	18	36	3
Friedman, Avalara	Tax Accountant	0.74%	389	30	0	3	16	12	36	3
Gunsal, Eren B	Network Administrator	0.74%	515	39	0	3	21	15	36	3
Gurgurov, Lora	Senior Regulatory Accountant	0.74%	553	42	0	3	22	17	36	3
Gomez, Samuel J	Data Entry Clerk	0.74%	279	21	0	3	11	8	36	3
Granata, Deborah R	Billing Clerk	0.74%	446	34	0	3	18	13	36	3
Gradon, Jovan J	HR Generalist	0.74%	415	32	0	3	17	12	36	3
Harris, Khalidia B	Project Manager	0.74%	459	35	0	3	18	14	36	3
Hopkins, John R	HR Generalist	0.74%	593	45	0	3	24	18	36	3
Hoy, John P	Chief Regulatory Officer	0.74%	1,250	63	0	3	50	38	36	3
Kim, Christine H	Accounting Manager	0.74%	682	52	0	3	27	20	36	3
Krugler, Adrianne R	Service Manager	0.74%	490	37	0	3	20	15	36	3
Krugman, Barry A	Examiner Assistant	0.74%	499	38	0	3	20	15	36	3
Lau, Alan K	HR Generalist	0.74%	376	29	0	3	15	11	36	3
Lubertozzi, Steven M	Chief Financial Officer	0.74%	1,229	63	0	3	49	37	36	3
Lupparo, Nancy L	AP Clerk	0.74%	388	30	0	3	16	12	36	3
Lupparo, Phyllis A	AP Clerk	0.74%	357	27	0	3	14	11	36	3
Marsouk, Michelle	Regulatory Clerk (PT)	0.74%	53	4	0	2	-	-	-	-
Matthews, Mary Ellen	Billing Manager	0.74%	467	36	0	3	19	14	36	3
McGraw, Pamela C	IT Clerk	0.74%	380	29	0	3	15	11	36	3
McLean, Pamela	Payroll Manager	0.74%	369	28	0	3	15	11	36	3
Miranda, Margarita	AP Clerk	0.74%	341	26	0	3	14	10	36	3
Monthyl, Joseph Q	Financial Analyst	0.74%	428	33	0	3	17	13	36	3
Munn, Pamela K	HR Generalist	0.74%	434	33	0	3	17	13	36	3
Murphy, John A	Assistant	0.74%	500	38	0	3	20	15	36	3
Neymotin, Dmitry	Senior Regulatory Accountant	0.74%	541	41	0	3	22	16	36	3
Parpan, Nicholas J	IT Clerk	0.74%	292	22	0	3	12	9	36	3
Pauli, Nancy P	Administrative Assistant	0.74%	264	20	0	3	11	8	36	3
Povich, Eric P	Regulatory Accountant	0.74%	392	30	0	3	16	12	36	3
Replacement Employee	Regulatory Clerk (PT)	0.74%	145	11	0	1	-	-	-	-
Replacement Employee	Regulatory Accountant	0.74%	426	33	0	3	17	13	36	3
Rodney, Michelle M	Regulatory Accountant	0.74%	428	33	0	3	17	13	36	3
Ross, Kaydra E	Operations Assistant	0.74%	499	38	0	3	20	15	36	3
Schnur, William P	Tax Accountant	0.74%	569	43	0	3	23	17	36	3
Schoppa, Marisa	Mailroom Clerk	0.74%	316	24	0	3	13	9	36	3
Schumacher, Lawrence N	Chief Executive Officer	0.74%	2,593	82	0	3	104	78	36	3
Sarrill, III, George B	Financial Analyst	0.74%	593	45	0	3	24	18	36	3
Shinks, Brian W	Regulatory Accountant	0.74%	338	26	0	3	14	10	36	3
Silvay, Justine N	HR Manager	0.74%	653	50	0	3	26	20	36	3
Simpson, Rodney C	Operations Assistant	0.74%	481	35	0	3	18	14	36	3
Smutny, Jr, Thomas A	IT Administrator	0.74%	423	32	0	3	17	13	36	3
Stone, Morgan D	Financial Analyst	0.74%	484	37	0	3	19	15	36	3
Stout, Leslie A	Examiner Assistant	0.74%	446	34	0	3	18	13	36	3
Stover, John R	Legal Counsel	0.74%	1,537	67	0	3	61	46	36	3
Suddath, Donald E	Business Development Director	0.74%	1,192	62	0	3	48	36	36	3
Troxell, Paul A	IT Manager	0.74%	668	51	0	3	27	20	36	3
Uniyemeya, Tabita	Administrative Clerk	0.74%	315	24	0	3	13	9	36	3
Weeks, Kirsten E	Regulatory Manager	0.74%	599	46	0	3	24	18	36	3
Williams, III, John D	Director of Governmental Affairs	0.74%	768	56	0	3	31	23	36	3
Yap, Jr, Lowell M	Regulatory Accountant	0.74%	317	24	0	3	13	9	36	3
Young, Douglass, C	Accountant	0.74%	441	34	0	3	18	13	36	3
Yount, Darren W	Operations Director	0.74%	791	58	0	3	32	24	36	3
Yount, Sheri D	Operations Clerk (PT)	0.74%	55	4	0	2	-	-	-	-
Zawacki, Maureen E	Service Manager	0.74%	268	20	0	3	11	8	36	3
Zawadzki, Diane C	Assistant Operations Director	0.74%	517	40	0	3	21	16	36	3
			$37,000	$2,494	$22	$217	$1,472	$1,104	$2,376	$203

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
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Utilities, Inc. of Longwood Annualized Allocation

Employee	Position	ERC Percentage	Allocated Salary	Allocated FICA	Allocated FUTA	Allocated SUTA	Allocated 401(K)	Allocated Pension	Allocated Health Insurance	Allocated Other Insurance
Arnone, Dana L	Payroll Accountant	0.61%	$365	$28	$0	$1	$15	$11	$30	$1
Barrett, Jason O	Regulatory Accountant	0.61%	301	23	0	1	12	9	30	1
Bathrick, Lee Q	IT Clerk	0.61%	228	17	0	1	9	7	30	1
Bell, William J	Operations Director	0.61%	508	39	0	1	20	15	30	1
Cairns, Donna P	Finance Manager	0.61%	596	46	0	1	24	18	30	1
Casadon, Jimmy P	IT Manager	0.61%	638	46	0	1	26	19	30	1
Cressatti, Lisa A	Chief Operations Officer	0.61%	1,243	95	0	1	50	37	30	1
Delgado, Daniel J	Finance and Accounting Director	0.61%	685	50	0	1	35	25	30	1
Dorvenor, Adiaska	Financial Analyst	0.61%	305	23	0	1	12	9	30	1
Dryzwiki, Michael	Regulatory Manager	0.61%	607	46	0	1	24	18	30	1
Federico, Antonietta G	AP Manager	0.61%	342	26	0	1	14	10	30	1
Friedlander, Larry E	IT Assistant Manager	0.61%	488	37	0	1	20	15	30	1
Friedman, Avraham	Tax Accountant	0.61%	320	24	0	1	13	10	30	1
Gamaal, Erica B	Network Administrator	0.61%	423	32	0	1	17	13	30	1
Georgeev, Lana	Senior Regulatory Accountant	0.61%	455	35	0	1	18	14	30	1
Gomez, Samuel J	Data Entry Clerk	0.61%	230	18	0	1	9	7	30	1
Graham, Deborah B	Billing Clerk	0.61%	367	28	0	1	15	11	30	1
Gresham, Steven J	HR Generalist	0.61%	341	26	0	1	14	10	30	1
Harter, Khalifa B	Project Manager	0.61%	378	29	0	1	15	11	30	1
Hoskins, John R	HR Generalist	0.61%	436	33	0	1	17	13	30	1
Hoy, John P	Chief Regulatory Officer	0.61%	1,029	92	0	1	41	31	30	1
Kass, Christine H	Accounting Manager	0.61%	561	43	0	1	22	17	30	1
Krogler, Adrienne R	Service Manager	0.61%	405	31	0	1	16	12	30	1
Krogman, Stacy A	Executive Assistant	0.61%	411	31	0	1	16	12	30	1
Lau, Alice K	HR Generalist	0.61%	310	24	0	1	12	9	30	1
Lieberstein, Steven M	Chief Financial Officer	0.61%	1,001	92	0	1	40	30	30	1
Lapprise, Nancy L	AP Clerk	0.61%	319	24	0	1	13	10	30	1
Lapprise, Phyllis A	AP Clerk	0.61%	294	22	0	1	12	9	30	1
Martinek, Michelle	Regulatory Clerk (PT)	0.61%	43	3	0	2	-	-	-	-
Matthews, Mary Ellen	Billing Manager	0.61%	384	29	0	1	15	12	30	1
McGraw, Pamela C	IT Clerk	0.61%	313	24	0	1	13	9	30	1
McLean, Pamela	Payroll Manager	0.61%	305	23	0	1	12	9	30	1
Miranda, Margarita	AP Clerk	0.61%	281	21	0	1	11	8	30	1
Minchak, Joseph Q	Financial Analyst	0.61%	351	27	0	1	14	11	30	1
Munns, Pamela K	HR Generalist	0.61%	357	27	0	1	14	11	30	1
Murphy, John A	Accountant	0.61%	411	31	0	1	16	12	30	1
Neyenhuis, Dorothy	Senior Regulatory Accountant	0.61%	445	34	0	1	18	13	30	1
Parsons, Nicholas J	IT Clerk	0.61%	240	18	0	1	10	7	30	1
Poole, Nancy P	Administrative Assistant	0.61%	217	17	0	1	9	7	30	1
Povich, Erin P	Regulatory Accountant	0.61%	322	25	0	1	13	10	30	1
Replacement Employee	Regulatory Clerk (PT)	0.61%	120	9	0	1	-	-	-	-
Replacement Employee	Regulatory Accountant	0.61%	351	27	0	1	14	11	30	1
Rodner, Michelle M	Regulatory Accountant	0.61%	352	27	0	1	14	11	30	1
Rose, Kimberly E	Operations Assistant	0.61%	411	31	0	1	16	12	30	1
Schantz, William P	Tax Accountant	0.61%	468	36	0	1	19	14	30	1
Schempp, Marcus	Mailroom Clerk	0.61%	260	20	0	1	10	8	30	1
Schumacher, Lawrence N	Chief Executive Officer	0.61%	2,133	66	0	1	85	64	30	1
Sewell, III, George B	Financial Analyst	0.61%	488	37	0	1	20	15	30	1
Shanks, Brian W	Regulatory Accountant	0.61%	278	21	0	1	11	8	30	1
Silvey, Jacque N	HR Manager	0.61%	537	41	0	1	21	16	30	1
Severese, Rodney C	Operations Assistant	0.61%	379	29	0	1	15	11	30	1
Smither, Jr., Thomas A	IT Administrator	0.61%	348	27	0	1	14	10	30	1
Stowe, Monica D	Financial Analyst	0.61%	300	30	0	2	16	12	30	1
Stone, Leslie A	Executive Assistant	0.61%	367	28	0	1	15	11	30	1
Stover, John E	Legal Counsel	0.61%	1,264	55	0	1	51	38	30	1
Sudduth, Donald E	Business Development Director	0.61%	901	51	0	1	39	29	30	1
Troxell, Paul A	IT Manager	0.61%	550	42	0	1	22	16	30	1
Ungemann, Talena	Administrative Clerk	0.61%	259	20	0	1	10	8	30	1
Weeks, Kristen E	Regulatory Manager	0.61%	495	38	0	1	20	15	30	1
Williams, III, John D	Director of Governmental Affairs	0.61%	632	46	0	1	25	19	30	1
Yap, Jr. Lowell M	Regulatory Accountant	0.61%	260	20	0	1	10	8	30	1
Young, Douglass, C	Accountant	0.61%	363	28	0	1	15	11	30	1
Young, Darrin W	Operations Director	0.61%	651	46	0	1	26	20	30	1
Yount, Sheri D	Operations Clerk (PT)	0.61%	65	5	0	2	-	-	-	-
Zawacki, Maureen E	Service Manager	0.61%	219	17	0	1	9	7	30	1
Zawacki, Dana C	Assistant Operations Director	0.61%	425	33	0	1	17	13	30	1
			$30,689	$2,052	$23	$179	$1,211	$908	$1,830	$167

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
HISTORICAL DATA ENDING JUNE 30, 2007
SALARY ADJUSTMENT FOR NORTHBROOK EMPLOYEES
ANNUALIZED PAY

w/p 1/1a

Employee	Position	Per Stub Amount (1)	Per Periods (2)	Total Current Annualized Salary	Total Current Annualized FICA (3)	Total Current Annualized FUTA (4)	Total Current Annualized SUTA (5)	Total Current Annualized 401(K) (6)	Total Current Annualized Pension (7)	Total Current Annualized Health Insurance (8)	Total Current Annualized Other Insurance (8)
Arnone, Diane L	Payroll Accountant	$2,221	26	$57,750	$4,418	$56	$440	$2,310	$1,733	$4,866	$435
Barrett, Jason O	Regulatory Accountant	1,984	24	47,610	3,642	56	449	1,904	1,428	4,866	435
Barbacki, Lee G	IT Clerk	1,375	26	35,761	2,736	56	449	1,430	1,073	4,866	435
Bell, William J	Operations Director	3,333	24	80,000	6,120	56	449	3,200	2,400	4,866	435
Cairns, Donna P	Finance Manager	3,927	24	94,250	7,210	56	449	3,770	2,828	4,866	435
Casadei, Janette P	IT Manager	4,208	24	101,000	7,510	56	449	4,040	3,030	4,866	435
Cromett, Lee A	*Chief Operations Officer*	*8,192*	24	196,605	8,896	56	449	7,864	5,898	4,866	435
Delgado, Daniel J	Finance and Accounting Director	5,833	24	140,000	8,071	56	449	5,600	4,200	4,866	435
Domanus, Adenike	Financial Analyst	2,003	24	48,175	3,683	56	449	1,927	1,445	4,866	435
Dryjanski, Michael	Regulatory Manager	4,000	24	96,000	7,344	56	449	3,840	2,880	4,866	435
Federico, Antonette G	AP Manager	2,253	24	54,080	4,137	56	449	2,163	1,622	4,866	435
Freedlander, Larry E	IT Assistant Manager	3,217	24	77,200	5,906	56	449	3,088	2,316	4,866	435
Friedman, Avrilana	Tax Accountant	1,947	26	50,612	3,872	56	449	2,024	1,518	4,866	435
Gamsuf, Erin B	Network Administrator	2,792	24	67,000	5,126	56	449	2,680	2,010	4,866	435
Georgaev, Lena	Senior Regulatory Accountant	3,000	24	72,000	5,508	56	449	2,880	2,160	4,866	435
Gomez, Samuel J	Data Entry Clerk	1,398	26	36,342	2,780	56	449	1,452	1,090	4,866	435
Grunze, Deborah R	Billing Clerk	2,233	26	58,046	4,441	56	449	2,322	1,741	4,866	435
Gudaur, Joyce J	HR Generalist	2,075	26	53,954	4,127	56	449	2,158	1,619	4,866	435
Harris, Khalifat B	Project Manager	2,490	24	59,750	4,571	56	449	2,390	1,793	4,866	435
Hopkins, John R	HR Generalist	2,875	24	69,000	5,279	56	449	2,760	2,070	4,866	435
Hor, John P	Chief Regulatory Officer	6,781	24	162,750	8,405	56	449	6,510	4,883	4,866	435
Kim, Christine, H	Accounting Manager	3,698	24	88,750	6,789	56	449	3,550	2,663	4,866	435
Kingler, Adrienne R	Service Manager	2,658	24	*63,801*	4,881	56	449	2,552	1,914	4,866	435
Krugman, Suzy A	Executive Assistant	2,708	24	65,000	4,971	56	449	2,600	1,950	4,866	435
Lau, Alice K	HR Generalist	2,542	24	49,002	3,749	56	449	1,960	1,470	4,866	435
Lubertozzi, Steven M	Chief Financial Officer	6,667	24	160,000	8,365	56	449	6,400	4,800	4,866	435
Luppino, Nancy L	AP Clerk	1,941	26	50,469	3,861	56	449	2,019	1,514	4,866	435
Luppino, Phyllis A	AP Clerk	1,788	26	46,495	3,557	56	449	1,860	1,395	4,866	435
Marcinak, Michelle	Regulatory Clerk (PT)	265	26	6,880	526	55	288	-	-	-	-
Matthews, Mary Ellen	Billing Manager	2,530	24	60,725	4,645	56	449	2,429	1,822	4,866	435
McGraw, Pamela C	IT Clerk	1,902	26	49,450	3,781	56	449	1,978	1,484	4,866	435
McLean, Pamela	Payroll Manager	2,000	24	48,000	3,672	56	449	1,920	1,440	4,866	435
Miranda, Margarita	AP Clerk	1,709	26	44,446	3,400	56	449	1,778	1,333	4,866	435
Mischuk, Joseph Q	Financial Analyst	2,313	24	55,500	4,246	56	449	2,220	1,665	4,866	435
Momo, Pamela K	HR Generalist	2,354	24	56,502	4,322	56	449	2,260	1,695	4,866	435
Murphy, John A	Accountant	2,710	24	65,047	4,976	56	449	2,602	1,951	4,866	435
Neverauman, Dimitry	Senior Regulatory Accountant	2,933	24	70,400	5,386	56	449	2,816	2,112	4,866	435
Pannes, Nicholas J	IT Clerk	1,462	26	38,000	2,907	56	449	1,520	1,140	4,866	435
Pasin, Nancy P	Administrative Assistant	1,372	26	34,363	2,629	56	449	*1,375*	1,031	4,866	435
Perwak, Erin P	Regulatory Accountant	2,125	24	51,000	3,902	56	449	2,040	1,530	4,866	435
Replacement Employee	Regulatory Clerk (PT)	728	26	18,928	1,448	56	449	-	-	-	-
Replacement Employee	Regulatory Accountant	2,313	24	55,500	4,246	56	449	2,220	1,665	4,866	435
Rochen, Michelle M	Regulatory Accountant	2,323	24	55,750	4,265	56	449	2,230	1,673	4,866	435
Rose, Kendra E	Operations Assistant	2,708	24	65,000	4,973	56	449	2,600	1,950	4,866	435
Schmer, William P	Tax Accountant	3,083	24	74,000	5,661	56	449	2,960	2,220	4,866	435
Schoppi, Marcus	Mailroom Clerk	1,582	26	41,127	3,146	56	449	1,645	1,234	4,866	435
Schumacher, Lawrence N	Chief Executive Officer	14,063	24	337,500	10,939	56	449	13,500	10,125	4,866	435
Sewell, III, George B	Financial Analyst	3,217	24	77,200	5,906	56	449	3,088	2,316	4,866	435
Shrake, Brian W	Regulatory Accountant	1,833	24	44,000	3,366	56	449	1,760	1,320	4,866	435
Silvey, Justine N	HR Manager	3,542	24	85,000	6,503	56	449	3,400	2,550	4,866	435
Simmons, Rodney C	Operations Assistant	2,500	24	60,000	4,590	56	449	2,400	1,800	4,866	435
Smutny, Jr, Thomas A	IT Administrator	2,292	24	55,000	4,208	56	449	2,200	1,650	4,866	435
Sousa, Monica D	Financial Analyst	2,625	24	63,000	4,820	56	449	2,520	1,890	4,866	435
Stone, Leslie A	Executive Assistant	2,417	24	58,000	4,437	56	449	2,320	1,740	4,866	435
Stover, John R	Legal Counsel	8,333	24	200,000	8,945	56	449	*8,000*	6,000	4,866	435
Suddath, Donald E	Business Development Director	6,467	24	155,200	8,295	56	449	6,208	4,656	4,866	435
Trousil, Paul A	IT Manager	3,625	24	87,000	6,656	56	449	3,480	2,610	4,866	435
Ungruanu, Tabita	Administrative Clerk	1,708	24	41,000	3,136	56	449	1,640	1,230	4,866	435
Weeks, Kirsten E	Regulatory Manager	3,250	24	78,000	5,967	56	449	3,120	2,340	4,866	435
Williams, III, John D	Director of Governmental Affairs	4,167	24	100,000	7,599	56	449	4,000	3,000	4,866	435
Yap, Jr, Lowell M	Regulatory Accountant	1,717	24	41,200	3,152	56	449	1,648	1,236	4,866	435
Young, Douglass, C	Accountant	2,392	24	57,400	4,391	56	449	2,296	1,722	4,866	435
Yount, Darren W	Operations Director	4,292	24	103,000	7,519	56	449	4,120	3,090	4,866	435
Yount, Sheri D	Operations Clerk (PT)	276	26	7,171	549	56	288	-	-	-	-
Zawacki, Maureen E	Service Manager	1,330	26	34,592	2,646	56	449	1,384	1,038	4,866	435
Zawadzki, Diane C	Assistant Operations Director	2,893	24	67,255	5,147	56	449	2,691	2,018	4,866	435
				$4,823,455	$326,277	$3,695	$29,252	$191,623	$143,717	$306,558	$27,405

Notes

(1) Pay amounts were taken from pay stubs for the period ending 09/11/2007 for non-exempt employees, and for the period ending 09/15/07 for exempt employees

(2) Non-exempt employees are paid bi-weekly, and are therefore paid 26 times, while exempt employees are paid bi-monthly, totalling 24 pay periods

(3) Based on 2007 FICA limit of $97,500

(4) Based on 2007 FUTA limit of $7,000 at 0.8%

(5) Based on 2007 SUTA limit of $11,500 at 3.9%

(6) Based on UI's annual contribution of 4%

(7) Based on UI's annual contribution of 3%

(8) Based on 2006 amounts

Lake Utility Services, Inc. Annualized Pay Allocation

Employee	Position	3-RC Percentage	Allocated Salary	Allocated FICA	Allocated FUTA	Allocated SUTA	Allocated 401(K)	Allocated Pension	Allocated Health Insurance	Allocated Other Insurance
Arenas, Diane L	Payroll Accountant	3.87%	$2,234	$171	$2	$17	$89	$67	$188	$12
Barnes, Jason O	Regulatory Accountant	3.87%	1,842	141	2	17	74	55	188	12
Bartusch, Lee G	IT Clerk	3.87%	1,384	106	2	17	55	41	188	12
Bell, William J	Operations Director	3.87%	3,095	237	2	17	124	93	188	12
Carne, Denise P	Finance Manager	3.87%	3,647	279	2	17	146	109	188	12
Cusedes, Jimmy P	IT Manager	3.87%	3,908	293	2	17	156	117	188	12
Crossett, Lisa A	Chief Operations Officer	3.87%	7,607	344	2	17	304	228	188	12
Delgado, Daniel J	Finance and Accounting Director	3.87%	5,417	312	2	17	217	163	188	12
Demuzzio, Adeniyi	Financial Analyst	3.87%	1,864	143	2	17	75	56	188	12
Dwyatski, Michael	Regulatory Manager	3.87%	3,714	284	2	17	149	111	188	12
Federico, Antoinette G	AP Manager	3.87%	2,092	160	2	17	84	63	188	12
Friedlander, Larry E	IT Assistant Manager	3.87%	2,987	228	2	17	119	90	188	12
Friedman, Aveima	Tax Accountant	3.87%	1,958	150	2	17	78	59	188	12
Gamaal, Enea B	Network Administrator	3.87%	2,592	198	2	17	104	78	188	12
Gongora, Lena	Senior Regulatory Accountant	3.87%	2,786	213	2	17	111	84	188	12
Gomez, Samuel J	Data Entry Clerk	3.87%	1,406	108	2	17	56	42	188	12
Granite, Deborah R	Billing Clerk	3.87%	2,246	172	2	17	90	67	188	12
Guidice, Joyce J	HR Generalist	3.87%	2,088	160	2	17	84	63	188	12
Harris, Khalifa B	Project Manager	3.87%	2,512	177	2	17	92	69	188	12
Hopkins, John R	HR Generalist	3.87%	2,670	204	2	17	107	80	188	12
Hoy, John P	Chief Regulatory Officer	3.87%	6,297	323	2	17	252	189	188	12
Kim, Christine, H	Accounting Manager	3.87%	3,454	263	2	17	137	103	188	12
Krugler, Adrienne R	Service Manager	3.87%	2,468	189	2	17	99	74	188	12
Krugman, Stacy A	Executive Assistant	3.87%	2,515	192	2	17	101	75	188	12
Lau, Alice K	HR Generalist	3.87%	1,896	145	2	17	76	57	188	12
Lieberman, Steven M	Chief Financial Officer	3.87%	6,190	324	2	17	248	186	188	12
Luppino, Nancy L	AP Clerk	3.87%	1,933	149	2	17	78	59	188	12
Luppino, Phyllis A	AP Clerk	3.87%	1,799	138	2	17	72	54	188	12
Marzouk, Michelle	Regulatory Clerk (PT)	3.87%	266	20	2	10	-	-	-	-
Matthews, Mary Ellen	Billing Manager	3.87%	2,349	180	2	17	94	70	188	12
McGrain, Pamela C	IT Clerk	3.87%	1,913	146	2	17	77	57	188	12
McLean, Pamela	Payroll Manager	3.87%	1,857	142	2	17	74	56	188	12
Miranda, Margarita	AP Clerk	3.87%	1,720	132	2	17	69	52	188	12
Mrazik, Joseph Q	Financial Analyst	3.87%	2,147	164	2	17	86	64	188	12
Nunez, Pamela K	HR Generalist	3.87%	2,186	167	2	17	87	66	188	12
Murphy, John A	Accountant	3.87%	2,517	193	2	17	101	76	188	12
Neverdman, Dimitry	Senior Regulatory Accountant	3.87%	2,754	208	2	17	109	82	188	12
Pannos, Nicholas J	IT Clerk	3.87%	1,470	112	2	17	59	44	188	12
Pasin, Nancy P	Administrative Assistant	3.87%	1,330	102	2	17	53	40	188	12
Povich, Erin P	Regulatory Accountant	3.87%	1,973	151	2	17	79	59	188	12
Replacement Employee	Regulatory Clerk (PT)	3.87%	732	56	2	17	-	-	-	-
Replacement Employee	Regulatory Accountant	3.87%	2,147	164	2	17	86	64	188	12
Rochow, Michelle M	Regulatory Accountant	3.87%	2,157	165	2	17	86	65	188	12
Rose, Kendra E	Operations Assistant	3.87%	2,515	192	2	17	101	75	188	12
Schurer, William P	Tax Accountant	3.87%	2,863	219	2	17	115	86	188	12
Schoppe, Marissa	Mailroom Clerk	3.87%	1,591	122	2	17	64	48	188	12
Schumacher, Lawrence N	Chief Executive Officer	11.058	423	2	17	522	392	188	12
Sertell, III, George B	Financial Analyst	3.87%	2,987	228	2	17	119	90	188	12
Shrake, Brian W	Regulatory Accountant	3.87%	1,702	130	2	17	68	51	188	12
Silvey, Justine N	HR Manager	3.87%	3,289	252	2	17	132	99	188	12
Simmons, Rodney C	Operations Assistant	3.87%	2,321	178	2	17	93	70	188	12
Smotzer, Jr, Thomas A	IT Administrator	3.87%	2,128	163	2	17	85	64	188	12
Souza, Monica D	Financial Analyst	3.87%	2,438	186	2	17	98	73	188	12
Stone, Leslie A	Executive Assistant	3.87%	2,244	172	2	17	90	67	188	12
Stover, John R	Legal Counsel	3.87%	7,738	346	2	17	310	232	188	12
Suddeth, Donald E	Business Development Director	3.87%	6,005	321	2	17	240	180	188	12
Tennell, Paul A	IT Manager	3.87%	4,866	298	2	17	135	101	188	12
Unguresanu, Tahita	Administrative Clerk	3.87%	1,586	121	2	17	63	48	188	12
Weeks, Kirsten E	Regulatory Manager	3.87%	3,018	231	2	17	121	91	188	12
Williams, III, John D	Director of Governmental Affairs	3.87%	3,869	298	2	17	155	116	188	12
Yap, Jr, Lowell M	Regulatory Accountant	3.87%	1,594	122	2	17	64	48	188	12
Young, Douglass, C	Accountant	3.87%	2,221	170	2	17	89	67	188	12
Yount, Darren W	Operations Director	3.87%	3,935	292	2	17	159	120	188	12
Yount, Sheri D	Operations Clerk (PT)	3.87%	277	21	1	11	-	-	-	-
Zawacki, Maureen E	Service Manager	3.87%	1,338	102	2	17	54	40	188	12
Zawadzki, Diane C	Assistant Operations Director	3.87%	2,603	199	2	17	104	78	188	12
			$136,626	$10,643	$143	$1,132	$7,414	$5,560	$11,961	$1,060

Wedgefield Utilities, Inc. Annualized Pay Allocation

Employee	Position	ERC Percentage	Allocated Salary	Allocated FICA	Allocated FUTA	Allocated SUTA	Allocated 401(K)	Allocated Pension	Allocated Health Insurance	Allocated Other Insurance
Arnoux, Diane L	Payroll Accountant	1.06%	$610	$47	$1	$5	$24	$18	$51	$5
Barrett, Jason O	Regulatory Accountant	1.06%	503	38	1	5	20	15	51	5
Bartasch, Lee G	IT Clerk	1.06%	378	29	1	5	15	11	51	5
Bell, William J	Operations Director	1.06%	846	65	1	5	34	25	51	5
Carter, Debbie P	Finance Manager	1.06%	998	76	1	5	40	30	51	5
Castellon, Jeremy P	IT Manager	1.06%	1,068	79	1	5	43	32	51	5
Cornett, Lisa A	Chief Operations Officer	1.06%	2,078	64	1	5	83	62	51	5
Delgado, Daniel J	Finance and Accounting Director	1.06%	1,480	85	1	5	59	44	51	5
Donatemu, Adenike	Financial Analyst	1.06%	509	59	1	5	20	15	51	5
Dryanski, Michael	Regulatory Manager	1.06%	1,015	78	1	5	41	30	51	5
Feterico, Antoinette G	AP Manager	1.06%	572	44	1	5	23	17	51	5
Friedlander, Larry E	IT Assistant Manager	1.06%	816	62	1	5	33	24	51	5
Friedman, Avrohom	Tax Accountant	1.06%	535	41	1	5	21	16	51	5
Gamsof, Erica R	Network Administrator	1.06%	702	54	1	5	28	21	51	5
Georgaev, Lina	Senior Regulatory Accountant	1.06%	761	58	1	5	30	23	51	5
Gomez, Samuel I	Data Entry Clerk	1.06%	384	29	1	5	15	12	51	5
Granite, Deborah R	Billing Clerk	1.06%	614	47	1	5	25	18	51	5
Gushee, Jesse J	HR Generalist	1.06%	570	44	1	5	23	17	51	5
Harris, Khalid B	Project Manager	1.06%	632	48	1	5	25	19	51	5
Hopkins, John R	HR Generalist	1.06%	729	56	1	5	29	22	51	5
Hoy, John P	Chief Regulatory Officer	1.06%	1,720	69	1	5	69	52	51	5
Kats, Christine, H	Accounting Manager	1.06%	938	72	1	5	38	28	51	5
Kugler, Adrienne R	Service Manager	1.06%	674	52	1	5	27	20	51	5
Krugman, Suzy A	Executive Assistant	1.06%	687	53	1	5	27	21	51	5
Lau, Alice K	HR Generalist	1.06%	518	40	1	5	21	16	51	5
Lieberman, Steven M	Chief Financial Officer	1.06%	1,691	88	1	5	68	51	51	5
Luppino, Nancy L	AP Clerk	1.06%	533	41	1	5	21	16	51	5
Luppino, Phyllis A	AP Clerk	1.06%	491	38	1	5	20	15	51	5
Marsnok, Michelle	Regulatory Clerk (PT)	1.06%	75	6	1	5	-	-	-	-
Matthews, Mary Ellen	Billing Manager	1.06%	642	49	1	5	26	19	51	5
McGrain, Pamela C	IT Clerk	1.06%	523	40	1	5	21	16	51	5
McLean, Pamela	Payroll Manager	1.06%	507	39	1	5	20	15	51	5
Miranda, Margarita	AP Clerk	1.06%	470	36	1	5	19	14	51	5
Mitchik, Joseph Q	Financial Analyst	1.06%	587	45	1	5	23	18	51	5
Munoz, Pamela K	HR Generalist	1.06%	593	46	1	5	24	18	51	5
Murphy, John A	Accountant	1.06%	688	53	1	5	28	21	51	5
Neyzelman, Dmitry	Senior Regulatory Accountant	1.06%	744	57	1	5	30	22	51	5
Panton, Nicholas J	IT Clerk	1.06%	402	31	1	5	16	12	51	5
Paule, Nancy P	Administrative Assistant	1.06%	563	28	1	5	15	11	51	5
Povich, Erin P	Regulatory Accountant	1.06%	539	41	1	5	22	16	51	5
Replacement Employee	Regulatory Clerk (PT)	1.06%	200	15	1	5	-	-	-	-
Replacement Employee	Regulatory Accountant	1.06%	587	45	1	5	23	18	51	5
Rochow, Michelle M	Regulatory Accountant	1.06%	589	45	1	5	24	18	51	5
Ross, Kendra E	Operations Assistant	1.06%	687	53	1	5	27	21	51	5
Schorn, William P	Tax Accountant	1.06%	782	60	1	5	31	23	51	5
Schupp, Marcus	Mailroom Clerk	1.06%	435	33	1	5	17	13	51	5
Schumacher, Lawrence N	Chief Executive Officer	1.06%	3,567	116	1	5	143	107	51	5
Serrill, III, George B	Financial Analyst	1.06%	816	62	1	5	33	24	51	5
Shrake, Brian W	Regulatory Accountant	1.06%	465	36	1	5	19	14	51	5
Silvey, Justine N	HR Manager	1.06%	898	69	1	5	36	27	51	5
Simmons, Rodney C	Operations Assistant	1.06%	634	49	1	5	25	19	51	5
Smutny, Jr, Thomas A	IT Administrator	1.06%	581	44	1	5	23	17	51	5
Stoica, Monica D	Financial Analyst	1.06%	666	51	1	5	27	20	51	5
Stone, Leslie A	Executive Assistant	1.06%	613	47	1	5	25	18	51	5
Stover, John R	Legal Counsel	1.06%	2,114	95	1	5	85	63	51	5
Stubbish, Donald E	Business Development Director	1.06%	1,640	88	1	5	66	49	51	5
Troxell, Paul A	IT Manager	1.06%	920	70	1	5	37	28	51	5
Ungureanu, Tahita	Administrative Clerk	1.06%	435	33	1	5	17	13	51	5
Weeks, Kirsten E	Regulatory Manager	1.06%	824	63	1	5	33	25	51	5
Williams, III, John D	Director of Governmental Affairs	1.06%	1,052	79	1	5	42	32	51	5
Yap, Jr, Lowell M	Regulatory Accountant	1.06%	435	33	1	5	17	13	51	5
Young, Douglass, C	Accountant	1.06%	607	46	1	5	24	18	51	5
Yount, Darrin W	Operations Director	1.06%	1,089	80	1	5	44	33	51	5
Yount, Sheri D	Operations Clerk (PT)	1.06%	76	6	1	5	-	-	-	-
Zawacki, Maureen E	Service Manager	1.06%	366	28	1	5	15	11	51	5
Zawadzki, Diane C	Assistant Operations Director	1.06%	711	54	1	5	28	21	51	5
			$50,984	$3,454	$39	$309	$2,055	$1,519	$3,240	$290

Mint Great Water and Sewer Company Annualized Allocation

Employee	Position	ERC Percentage	Allocated Salary	Allocated FICA	Allocated FUTA	Allocated SUTA	Allocated 401(K)	Allocated Pension	Allocated Health Insurance	Allocated Other Insurance
Arnona, Diane L	Payroll Accountant	0.74%	$439	$33	$0	$1	$17	$13	$36	$1
Barrett, James O	Regulatory Accountant	0.74%	333	27	0	1	14	11	36	1
Bartunek, Lee G	IT Clerk	0.74%	265	20	0	1	11	8	36	1
Bell, William J	Operations Director	0.74%	584	45	0	1	24	18	36	1
Carter, Darren P	Finance Manager	0.74%	700	54	0	1	28	21	36	1
Casados, Jimmy P	IT Manager	0.74%	750	56	0	1	30	22	36	1
Crossett, Lisa A	Chief Operations Officer	0.74%	1,459	66	0	1	59	44	36	1
Delgado, Daniel I	Finance and Accounting Director	0.74%	1,039	66	0	1	42	31	36	1
Dosunmu, Adetola	Financial Analyst	0.74%	158	27	0	1	14	11	36	1
Dryanski, Michael	Regulatory Manager	0.74%	713	55	0	1	29	21	36	1
Federico, Antonette G	AP Manager	0.74%	401	31	0	1	16	12	36	1
Friedlander, Larry E	IT Assistant Manager	0.74%	573	44	0	1	23	17	36	1
Friedman, Avrielle	Tax Accountant	0.74%	376	29	0	1	15	11	36	1
Garnand, Erica B	Network Administrator	0.74%	487	38	0	1	20	15	36	1
Gariguty, Lena	Senior Regulatory Accountant	0.74%	533	41	0	1	21	16	36	1
Gomez, Samuel J	Data Entry Clerk	0.74%	279	21	0	1	11	8	36	1
Grunze, Deborah R	Billing Clerk	0.74%	451	33	0	1	17	13	36	1
Gudice, Joyce J	HR Generalist	0.74%	401	31	0	1	16	12	36	1
Harris, Khaleel B	Project Manager	0.74%	444	34	0	1	18	13	36	1
Hopkins, John R	HR Generalist	0.74%	512	39	0	1	20	15	36	1
How, John P	Chief Regulatory Officer	0.74%	1,208	62	0	1	48	36	36	1
Kim, Christine, H	Accounting Manager	0.74%	659	50	0	1	26	20	36	1
Kingler, Adrienne R	Service Manager	0.74%	474	36	0	1	19	14	36	1
Knighton, Stacy A	Executive Assistant	0.74%	485	37	0	1	19	14	36	1
Lee, Alice K	HR Generalist	0.74%	364	28	0	1	15	11	36	1
Lieberman, Steven M	Chief Financial Officer	0.74%	1,188	62	0	1	48	36	36	1
Luppino, Nancy L	AP Clerk	0.74%	375	29	0	1	15	11	36	1
Luppino, Phyllis A	AP Clerk	0.74%	345	26	0	1	14	10	36	1
Marzuuk, Michelle	Regulatory Clerk (PT)	0.74%	51	4	0	0	2	-	-	-
Matthews, Mary Ellen	Billing Manager	0.74%	481	37	0	1	18	14	36	1
McGraw, Pamela C	IT Clerk	0.74%	367	28	0	1	15	11	36	1
McLean, Pamela	Payroll Manager	0.74%	396	27	0	1	14	11	36	1
Miranda, Margarita	AP Clerk	0.74%	330	25	0	1	13	10	36	1
Morchik, Joseph Q	Financial Analyst	0.74%	412	32	0	1	16	12	36	1
Munro, Pamela K	HR Generalist	0.74%	419	32	0	1	17	13	36	1
Murphy, John A	Accountant	0.74%	483	37	0	1	19	14	36	1
Newzelman, Dmitry	Senior Regulatory Accountant	0.74%	523	40	0	1	21	16	36	1
Pannos, Nicholas J	IT Clerk	0.74%	282	22	0	1	11	8	36	1
Pauk, Nancy P	Administrative Assistant	0.74%	255	20	0	1	10	8	36	1
Pench, Erin P	Regulatory Accountant	0.74%	379	29	0	1	15	11	36	1
Replacement Employee	Regulatory Clerk (PT)	0.74%	141	11	0	1	-	-	-	-
Replacement Employee	Regulatory Accountant	0.74%	412	32	0	1	16	12	36	1
Rochon, Michelle M	Regulatory Accountant	0.74%	414	32	0	1	17	12	36	1
Rose, Kendra E	Operations Assistant	0.74%	485	37	0	1	19	14	36	1
Scherer, William P	Tax Accountant	0.74%	549	42	0	1	22	16	36	1
Schoppa, Marcea	Mailroom Clerk	0.74%	305	23	0	1	12	9	36	1
Schumacher, Lawrence N	Chief Executive Officer	0.74%	2,503	81	0	1	100	75	36	1
Sertill, III, George B	Financial Analyst	0.74%	571	44	0	1	23	17	36	1
Shrake, Brian W	Regulatory Accountant	0.74%	327	25	0	1	13	10	36	1
Silvey, Justine N	HR Manager	0.74%	631	48	0	1	25	19	36	1
Simmons, Rodney C	Operations Assistant	0.74%	443	34	0	1	18	13	36	1
Smutny, Jr, Thomas A	IT Administrator	0.74%	408	31	0	1	16	12	36	1
Stines, Monica D	Financial Analyst	0.74%	468	36	0	1	19	14	36	1
Stow, Leslie A	Executive Assistant	0.74%	431	33	0	1	17	13	36	1
Stover, John R	Legal Counsel	1.48%	1,485	66	0	1	59	45	36	1
Suddath, Donald E	Business Development Director	0.74%	1,152	62	0	1	46	35	36	1
Troxell, Paul A	IT Manager	0.74%	646	49	0	1	26	19	36	1
Unguriasu, Tahita	Administrative Clerk	0.74%	304	23	0	1	12	9	36	1
Weeks, Kersten E	Regulatory Manager	0.74%	579	44	0	1	23	17	36	1
Williams, III, John D	Director of Governmental Affairs	0.74%	742	56	0	1	30	22	36	1
Yap, Jr, Lowell M	Regulatory Accountant	0.74%	396	23	0	1	12	9	36	1
Young, Douglass C	Accountant	0.74%	426	33	0	1	17	13	36	1
Yount, Darrin W	Operations Director	0.74%	765	56	0	1	31	23	36	1
Yount, Sheri D	Operations Clerk (PT)	0.74%	51	4	0	0	2	-	-	-
Zawacki, Maureen E	Service Manager	0.74%	257	20	0	1	10	8	36	1
Zawadzki, Diane C	Assistant Operations Director	0.74%	398	31	0	1	20	15	36	1
			$35,807	$2,426	$27	$217	$1,022	$1,067	$2,376	$203

Utilities, Inc. of Leesburg Appendix I Allocation

Employee	Position	ERC Percentage	Allocated Salary	Allocated FICA	Allocated FUTA	Allocated SUTA	Allocated 401(k)	Allocated Pension	Allocated Health Insurance	Allocated Other Insurance
Arroyo, Diane L	Payroll Accountant	0.61%	$553	$27	$0	$3	$14	$11	$30	$1
Barrett, Jason D	Regulatory Accountant	0.61%	291	22	0	3	12	9	30	3
Battaoch, Lee G	IT Clerk	0.61%	218	17	0	3	9	7	30	3
Bell, William J	Operations Director	0.61%	489	37	0	3	20	15	30	3
Carter, Dennis P	Finance Manager	0.61%	576	44	0	3	23	17	30	3
Canadas, Jimmy P	IT Manager	0.61%	617	46	0	3	25	19	30	3
Crossett, Lisa A	Chief Operations Officer	0.61%	1,291	54	0	3	48	36	30	3
Delgado, Daniel J	Finance and Accounting Director	0.61%	855	49	0	3	34	26	30	3
Ekunseitu, Adetoke	Financial Analyst	0.61%	298	23	0	3	12	9	30	3
Divisenski, Michael	Regulatory Manager	0.61%	586	45	0	3	23	18	30	3
Federico, Antoinette G	AP Manager	0.61%	330	25	0	3	13	10	30	3
Friedlander, Larry E	IT Assistant Manager	0.61%	471	36	0	3	19	14	30	3
Friedman, Avrahm	Tax Accountant	0.61%	309	24	0	3	12	9	30	3
Gamaal, Enas B	Network Administrator	0.61%	409	31	0	3	16	12	30	3
Georgiev, Lena	Senior Regulatory Accountant	0.61%	460	34	0	3	18	13	30	3
Gomez, Samuel J	Data Entry Clerk	0.61%	222	17	0	3	9	7	30	3
Granda, Deborah R	Billing Clerk	0.61%	354	27	0	3	14	11	30	3
Gundee, Joyce J	HR Generalist	0.61%	330	25	0	3	13	10	30	3
Harris, Khaldat B	Project Manager	0.61%	565	28	0	3	15	11	30	3
Hopkins, John R	HR Generalist	0.61%	421	32	0	3	17	13	30	3
Hoy, John P	Chief Regulatory Officer	0.61%	994	51	0	3	40	30	30	3
Katz, Christine, H	Accounting Manager	0.61%	542	41	0	3	22	16	30	3
Krupier, Adrienne R	Service Manager	0.61%	390	30	0	3	16	12	30	3
Krugman, Stacy A	Executive Assistant	0.61%	397	30	0	3	16	12	30	3
Lee, Alice K	HR Generalist	0.61%	299	23	0	3	12	9	30	3
Lubertozzi, Steven M	Chief Financial Officer	0.61%	977	51	0	3	39	29	30	3
Luppano, Nancy L	AP Clerk	0.61%	308	24	0	3	12	9	30	3
Luppano, Phyllis A	AP Clerk	0.61%	284	22	0	3	11	9	30	3
Marzouk, Michelle	Regulatory Clerk (PT)	0.61%	47	3	0	2	-	-	-	-
Matthews, Mary Ellen	Billing Manager	0.61%	371	28	0	3	15	11	30	3
McGrath, Pamela C	IT Clerk	0.61%	302	23	0	3	12	9	30	3
McLean, Pamela	Payroll Manager	0.61%	293	22	0	3	12	9	30	3
Miranda, Margarita	AP Clerk	0.61%	271	21	0	3	11	8	30	3
Muchal, Joseph Q	Financial Analyst	0.61%	339	26	0	3	14	10	30	3
Munro, Pamela K	HR Generalist	0.61%	345	26	0	3	14	10	30	3
Murphy, John A	Accountant	0.61%	397	30	0	3	16	12	30	3
Neyzelman, Dmitry	Senior Regulatory Accountant	0.61%	430	33	0	3	17	13	30	3
Patton, Nicholas J	IT Clerk	0.61%	232	18	0	3	9	7	30	3
Poole, Nancy P	Administrative Assistant	0.61%	210	16	0	3	8	6	30	3
Povich, Erin P	Regulatory Accountant	0.61%	311	24	0	3	12	9	30	3
Replacement Employee	Regulatory Clerk (PT)	0.61%	116	9	0	3	-	-	-	-
Replacement Employee	Regulatory Accountant	0.61%	339	26	0	3	14	10	30	3
Rochow, Michelle M	Regulatory Accountant	0.61%	340	26	0	3	14	10	30	3
Rose, Kendra E	Operations Assistant	0.61%	397	30	0	3	16	12	30	3
Scherer, William P	Tax Accountant	0.61%	452	35	0	3	18	14	30	3
Schupp, Marcea	Bookcare Clerk	0.61%	251	19	0	3	10	8	30	3
Schumacher, Lawrence N	Chief Executive Officer	0.61%	2,067	67	0	3	82	62	30	3
Serrill, III, George B	Financial Analyst	0.61%	471	36	0	3	19	14	30	3
Shrake, Brian W	Regulatory Accountant	0.61%	269	21	0	3	11	8	30	3
Silver, Justene N	HR Manager	0.61%	519	40	0	3	21	16	30	3
Sunenona, Rodney C	Operations Assistant	0.61%	368	28	0	3	15	11	30	3
Smutny, Jr, Thomas A	IT Administrator	0.61%	336	26	0	3	13	10	30	3
Stoica, Monica D	Financial Analyst	0.61%	385	29	0	3	15	12	30	3
Stone, Leslie A	Executive Assistant	0.61%	354	27	0	3	14	11	30	3
Stover, John R	Legal Counsel	0.61%	1,221	55	0	3	49	37	30	3
Suddath, Donald E	Business Development Director	0.61%	948	51	0	3	38	28	30	3
Trousil, Paul A	IT Manager	0.61%	531	41	0	3	21	16	30	3
Unguresmo, Tabita	Administrative Clerk	0.61%	250	19	0	3	10	8	30	3
Weeks, Kirsten E	Regulatory Manager	0.61%	478	36	0	3	19	14	30	3
Williams, III, John D	Director of Governmental Affairs	0.61%	611	46	0	3	24	18	30	3
Yap, Jr, Lowell M	Regulatory Accountant	0.61%	252	19	0	3	10	8	30	3
Young, Douglass C	Accountant	0.61%	353	27	0	3	14	11	30	3
Yount, Darin W	Operations Director	0.61%	629	46	0	3	25	19	30	3
Yount, Sheri D	Operations Clerk (PT)	0.61%	44	3	0	2	-	-	-	-
Zawacki, Maureen E	Service Manager	0.61%	211	16	0	3	8	6	30	3
Zawadzki, Diane C	Assistant Operations Director	0.61%	411	31	0	3	16	12	30	3
			$29,458	$1,996	$23	$179	$1,120	$878	$1,872	$167

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
HISTORICAL DATA ENDING JUNE 30, 2007
SALARY ADJUSTMENT FOR NORTHBROOK EMPLOYEES
EQUIVALENT RESIDENTIAL CUSTOMER COUNT

Company	ERC Count (1)	Percentage to Total UI
Lake Utility Service, Inc.	11,309	3.87%
Wedgefield Utilities, Inc.	3,089	1.06%
Miles Grant Water and Sewer Company	2,170	0.74%
Utilities, Inc. of Longwood	1,785	0.61%
Total Utilities, Inc. Companies	292,284	

Notes:
(1) ERC counts are taken from Report ERCCOUNTS (583)
as of 06/30/07, Pinellas County ERC counts from e-mail dated 10/29/07.

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
SILLER GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
HISTORICAL DATA ENDING JUNE 30, 2007
SALARY ADJUSTMENT FOR FLORIDA EMPLOYEES
SALARY INCREASE

wkp 3/3

Employee	Position	Per Pay Amount (1)	Pay Periods (2)	Estimated Increase (3)	Total Current Annualized Salary	Total Current Annualized FICA (4)	Total Current Annualized FUTA (5)	Total Current Annualized SUTA (6)	Total Current Annualized 401(K) (7)	Total Current Annualized Passport (8)	Total Current Annualized Health Insurance (9)	Total Current Annualized Other Insurance (9)	
Abbott, Loretta E	Operations Assistant	$1,178	26	3.5%	$31,709	$2,426	$56	$216	$1,268	$951	$4,886	$435	
Abbey, Christopher T	Meter Reader	899	26	3.5%	23,934	1,831	56	216	957	718	4,886	435	
Austen, Jr, Arthur C	Field Technician	1,165	26	3.5%	31,345	2,398	56	216	1,254	940	4,886	435	
Bartosiak, Debbie D	Customer Service Representative	1,017	26	3.5%	27,358	2,093	56	216	1,094	821	4,886	435	
Bennett, Kimberly J	Customer Service Representative	1,161	26	3.5%	31,233	2,389	56	216	1,249	937	4,886	435	
Blanco, Christopher J	Field Technician	1,250	26	3.5%	33,634	2,574	56	216	1,346	1,009	4,886	435	
Bomgardner, John F	Regional Business Manager	2,895	24	3.5%	69,630	5,327	56	216	2,785	2,089	4,886	435	
Borgen, Robert J	Customer Service Representative	1,095	26	3.5%	27,951	2,069	56	216	1,082	812	4,886	435	
Bostyn, Ralph A	Field Technician	1,062	26	3.5%	28,170	2,186	56	216	1,145	857	4,886	435	
Carroll, James R	Operator (PT)	560	26	3.5%	14,531	1,112	56	216	-	-	-	-	
Carver, Nathaniel Q	Project Manager	2,575	24	3.5%	63,963	4,893	56	216	2,559	1,919	4,886	435	
Caballos, Isabel	Customer Service Representative	1,066	26	3.5%	28,688	2,195	56	216	1,148	861	4,886	435	
Chandler, Matthew R	Customer Service Representative	1,147	26	3.5%	30,866	2,361	56	216	1,235	926	4,886	435	
Chestnut, Elsie S	Customer Service Supervisor	2,199	26	3.5%	59,151	4,527	56	216	2,367	1,775	4,886	435	
Coates, Bill	Area Manager	2,665	24	3.5%	66,202	5,064	56	216	2,648	1,986	4,886	435	
Coffee, Jr, John E	Operator	1,242	26	3.5%	33,422	2,557	56	216	1,337	1,003	4,886	435	
Cooper, Robert K	Plant Connection Specialist	1,404	26	3.5%	37,778	2,890	56	216	1,511	1,133	4,886	435	
Copley, Wanda L	Operations Assistant	1,174	26	3.5%	31,584	2,416	56	216	1,263	948	4,886	435	
Dyamposite, Satya Jr	Payment Processor (PT)	365	26	3.5%	20,477	1,567	56	216	-	-	-	-	
Durham, Rick J	Regional Vice President	5,538	24	3.5%	132,907	7,968	56	216	5,303	3,978	4,886	435	
Eskew, James F	Operator	1,982	26	3.5%	53,324	4,079	56	216	2,133	1,600	4,886	435	
Flynn, Patrick C	Regional Director	4,755	24	3.5%	118,108	7,758	56	216	4,724	3,543	4,886	435	
Gaiarin, Rodney	Field Technician	728	26	3.5%	19,590	1,499	56	216	784	588	4,886	435	
Gaskill, Scott	Project Manager	2,500	24	3.5%	62,100	4,751	56	216	2,484	1,863	4,886	435	
Gunaltusa, Damaso V	Area Manager	2,158	24	3.5%	53,561	4,097	56	216	2,142	1,607	4,886	435	
Gwight, Bryan K	Regional Manager	3,216	24	3.5%	79,878	6,111	56	216	3,195	2,396	4,886	435	
Haw, Scotty L	Regional Compliance & Safety Manager	2,962	24	3.5%	73,568	5,628	56	216	2,943	2,207	4,886	435	
Hollister, Jimmie H	Field Technician	1,029	26	3.5%	27,689	2,118	56	216	1,108	831	4,886	435	
Holsapple, Royce E	Land Operator	2,948	26	3.5%	79,342	6,070	56	216	3,174	2,380	4,886	435	
Johnson, Robert D	Operator	1,784	26	3.5%	48,279	3,693	56	216	1,931	1,448	4,886	435	
Learned, Scott C	Field Technician	1,322	26	3.5%	35,577	2,722	56	216	1,423	1,067	4,886	435	
Lesiwski, Leonard E	Field Technician	1,172	26	3.5%	31,536	2,412	56	216	1,261	946	4,886	435	
Lisle, Jr, John D	Land Operator	2,144	26	3.5%	57,699	4,414	56	216	2,308	1,731	4,886	435	
Marinelli, John A	Area Manager	2,484	24	3.5%	61,712	4,721	56	216	2,468	1,851	4,886	435	
Neell, Sandra L	Payment Processor	1,118	26	3.5%	30,088	2,302	56	216	1,204	903	4,886	435	
Overton, Michael A	Field Technician	1,055	26	3.5%	30,727	3,881	56	216	2,029	1,522	4,886	435	
Parrish, Raymond A	Operator	1,454	26	3.5%	39,129	2,993	56	216	1,565	1,174	4,886	435	
Paulk, Stella L	Customer Service Representative	1,335	26	3.5%	35,920	2,748	56	216	1,437	1,078	4,886	435	
Pennington, Jonathan	Operator	1,000	26	3.5%	26,910	2,059	56	216	1,076	807	4,886	435	
Plouz, Steve L	Land Operator	2,184	26	3.5%	58,782	4,497	56	216	2,351	1,763	4,886	435	
Phillips, Christopher R	Meter Reader	1,261	26	3.5%	33,922	2,595	56	216	1,357	1,018	4,886	435	
Powell, Trevor	Operator	1,280	26	3.5%	34,445	2,635	56	216	1,378	1,033	4,886	435	
Rapson, Ann M	Office Assistant	1,367	26	3.5%	36,781	2,814	56	216	1,471	1,103	4,886	435	
Ratliff, Josephine E	Accounts Payable Clerk	1,142	26	3.5%	30,739	2,350	56	216	1,229	922	4,886	435	
Saint, Karen L	Office Manager	2,406	24	3.5%	59,752	4,573	56	216	2,991	1,795	4,886	435	
Schroeder, Charles G	Area Manager	2,163	24	3.5%	53,703	4,111	56	216	2,149	1,612	4,886	435	
Shue, Mackey A	Field Technician	1,209	26	3.5%	34,725	2,656	56	216	1,389	1,042	4,886	435	
Sillitoe, Jacqueline M	Customer Service Representative	1,948	26	3.5%	55,186	2,692	56	216	1,407	1,056	4,886	435	
Sillitoe, Kathy A	Area Manager	2,352	24	3.5%	58,413	4,469	56	216	2,337	1,753	4,886	435	
Smith, Donald D	Field Technician	1,295	26	3.5%	37,776	2,891	56	216	1,351	1,013	4,886	435	
Stefanis, Barry L	Field Technician	1,390	26	3.5%	37,418	2,862	56	216	1,497	1,123	4,886	435	
Stewart, Malcolm S	Area Manager	2,401	24	3.5%	59,646	4,562	56	216	2,386	1,789	4,886	435	
Stulina, Frank A	Operator	1,438	26	3.5%	38,695	2,960	56	216	1,548	1,161	4,886	435	
Studranka, John	Field Technician	1,560	26	3.5%	41,980	3,211	56	216	1,679	1,259	4,886	435	
Taylor, Donald E	Field Supervisor	1,783	26	3.5%	47,989	3,671	56	216	1,920	1,440	4,886	435	
Taylor, Kenneth L	Field Technician	1,434	26	3.5%	38,044	2,375	56	216	1,242	931	4,886	435	
Trovenger, Fattellyan L	Accounts Payable Clerk	1,035	26	3.5%	29,369	1,775	56	216	1,975	1,481	4,886	435	
Vanwinkle, Jr, Nathan Z	Land Operator	1,824	26	3.5%	49,148	3,760	56	216	1,906	1,474	4,886	435	
Watkins, Cedric D	Field Technician	1,202	26	3.5%	32,335	2,474	56	216	1,293	970	4,886	435	
White, Ronald D	Field Supervisor	1,671	26	3.5%	44,968	3,440	56	216	1,799	1,349	4,886	435	
Wierzbicki, Anthony	Project Manager	2,825	24	3.5%	70,137	5,369	56	216	2,807	2,105	4,886	435	
Wilson, Michael A	Regional Manager	3,150	24	3.5%	78,246	5,986	56	216	3,130	2,347	4,886	435	
Wondrasek Michael	Operator (PT)	669	26	3.5%	17,907	1,377	56	216	-	-	-	-	
Wright, Thomas L	Field Technician	1,236	26	3.5%	35,261	2,544	56	216	1,330	998	4,886	435	
Open Position*	Operator	1,454	26	3.5%	39,171	2,997	56	216	1,567	1,175	4,886	435	
Open Position*	Operator	1,454	26	3.5%	39,171	2,997	56	216	1,567	1,175	4,886	435	
Open Position*	Operator	1,454	26	3.5%	39,171	2,997	56	216	1,567	1,175	4,886	435	
Open Position*	Field Technician	1,246	26	3.5%	33,541	2,566	56	216	1,342	1,006	4,886	435	
					$1,662,951	$230,794	$3,816	$14,688	$129,362	$97,271	$117,580	$28,275	

Notes

(1) Pay amounts were taken from pay stubs for the period ending 09/29/2007 for non-exempt employees, and for the period ending 09/15/07 for exempt employees. Trevor Powell's pay was taken from the pay stub for the period ending 10/09/2007.

(2) Non-exempt employees are paid bi-weekly, and are therefore paid 26 times, while exempt employees are paid bi-monthly, totalling 24 pay periods.

(3) Estimated increase of 3.5% on 2008.

(4) Based on 2007 FICA limit of $97,500.

(5) Based on 2007 FUTA limit of $7,000 at 0.8%.

(6) Based on 2007 SUTA limit of $8,000 at 2.7%.

(7) Based on UI's annual contribution of 4%.

(8) Based on UI's annual contribution of 3%.

(9) Based on 2006 amounts.

* The open positions' salaries were calculated by taking an average of all other full time salaries in that respective field.

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
HISTORICAL DATA ENDING JUNE 30, 2007
SALARY ADJUSTMENT FOR FLORIDA EMPLOYEES
SALARY INCREASE

Lake Utility Services, Inc. Annualized Pay Allocation

Employee	Position	ERC Percentage	Allocated Salary	Allocated FICA	Allocated FUTA	Allocated SUTA	Allocated 401(K)	Allocated Pension	Allocated Health Insurance	Allocated Other Insurance
Abbott, Lorena E	Operations Assistant	13.41%	$4,251	$325	$0	$29	$170	$128	$655	$58
Alday, Christopher T	Meter Reader	0.00%	-	-	-	-	-	-	-	-
Auten, Jr, Arlyn C	Field Technician	100.00%	31,345	2,398	56	216	1,254	940	4,886	435
Baranska, Dawn D	Customer Service Representative	13.41%	3,668	281	8	29	147	110	655	58
Barnett, Kimberly I	Customer Service Representative	13.41%	4,187	320	8	29	167	126	655	58
Bisaro, Christopher J	Field Technician	89.67%	27,140	2,076	49	174	1,086	814	3,941	351
Bringuez, John F	Regional Business Manager	10.72%	7,465	571	6	23	298	224	524	47
Bunge, Robert J	Customer Service Representative	13.41%	3,627	277	8	29	145	109	655	58
Bunque, Ralph A	Field Technician	100.00%	28,370	2,186	56	216	1,149	857	4,886	435
Carroll, James E	Operator (PT)	89.67%	11,723	897	45	174	-	-	-	-
Carver, Nathaniel Q	Project Manager	0.00%	-	-	-	-	-	-	-	-
Caballas, Isabel	Customer Service Representative	13.41%	3,846	294	8	29	154	115	655	58
Chandler, Matthew R	Customer Service Representative	13.41%	4,438	341	9	29	166	124	655	58
Christian, Elsie B	Customer Service Supervisor	13.41%	7,993	607	8	29	111	238	655	58
Coates, Bill	Area Manager	0.00%	-	-	-	-	-	-	-	-
Corbin, Jr, John E	Operator	0.00%	-	-	-	-	-	-	-	-
Cooper, Robert E	Cross Connection Specialist	0.00%	-	-	-	-	-	-	-	-
Copley, Wanda L	Operations Assistant	13.41%	4,254	324	8	29	169	127	655	58
Demesmin, Susan M	Payment Processor (PT)	13.41%	2,745	210	8	29	-	-	-	-
Durham, Rick J	Regional Vice President	10.72%	14,207	854	6	23	568	426	524	47
Eskew, James F	Operator	0.00%	-	-	-	-	-	-	-	-
Flynn, Patrick C	Regional Director	13.41%	15,834	1,040	8	29	633	475	655	58
Osborn, Richard	Field Technician	0.00%	-	-	-	-	-	-	-	-
Gornall, Scott	Project Manager	13.41%	8,925	637	9	29	333	250	655	58
Gustafson, Dagmar V	Area Manager	45.74%	24,497	1,874	26	99	980	735	2,235	199
Gregory, Bryan K	Regional Manager	15.99%	15,890	1,216	11	41	636	477	972	87
Hawe, Scotty L	Regional Compliance & Safety Manager	10.72%	7,883	603	6	23	315	236	524	47
Hollister, Janice R	Field Technician	0.00%	-	-	-	-	-	-	-	-
Holzapple, Roger E	Lead Operator	0.00%	-	-	-	-	-	-	-	-
Johnson, Robert D	Operator	100.00%	48,278	3,693	56	216	1,931	1,448	4,886	435
Loerbel, Scott C	Field Technician	0.00%	-	-	-	-	-	-	-	-
Lockwell, Leonard E	Field Technician	100.00%	31,336	2,412	56	216	1,201	946	4,886	435
Lurie, Jr, John D	Lead Operator	0.00%	-	-	-	-	-	-	-	-
Marinelli, John A	Area Manager	0.00%	-	-	-	-	-	-	-	-
Neall, Sandra L	Payment Processor	13.41%	4,054	309	8	29	161	121	655	58
Overton, Michael A	Field Technician	0.00%	-	-	-	-	-	-	-	-
Parrish, Raymond A	Operator	89.67%	31,564	2,415	45	174	1,263	947	3,941	351
Pauli, Stella L	Customer Service Representative	13.41%	4,816	368	8	29	193	144	655	58
Pennington, Jonathan	Operator	0.00%	-	-	-	-	-	-	-	-
Pfaute, Steve L	Lead Operator	100.00%	58,782	4,497	56	216	2,351	1,763	4,886	435
Phillips, Christopher R	Meter Reader	0.00%	-	-	-	-	-	-	-	-
Powell, Trevor	Operator	100.00%	34,445	2,635	56	216	1,378	1,033	4,886	435
Rapone, Ann M	Office Assistant	13.41%	4,931	377	8	29	197	148	655	58
Ratliff, Stephanie S	Accounts Payable Clerk	13.41%	4,118	315	8	29	165	124	655	58
Snow, Karen L	Office Manager	13.41%	8,013	613	8	29	321	240	655	58
Schneider, Charles G	Area Manager	47.35%	25,660	1,961	27	103	1,026	770	2,133	200
Shaw, Mickey A	Field Technician	0.00%	-	-	-	-	-	-	-	-
Sullivan, Jacqueline M	Customer Service Representative	13.41%	4,717	361	8	29	189	142	655	58
Sullins, Kathy A	Area Manager	7.21%	4,214	322	4	16	169	126	352	31
Smith, Donald D	Field Technician	100.00%	33,776	2,584	56	216	1,351	1,013	4,886	435
Stefano, Barry L	Field Technician	0.00%	-	-	-	-	-	-	-	-
Stewart, Malcolm S	Area Manager	0.00%	-	-	-	-	-	-	-	-
Stetzer, Frank A	Operator	0.00%	-	-	-	-	-	-	-	-
Stolarenko, John	Field Technician	100.00%	41,980	3,211	56	216	1,679	1,259	4,886	435
Taylor, Donald E	Field Supervisor	0.00%	-	-	-	-	-	-	-	-
Taylor, Kenneth L	Field Technician	100.00%	31,044	2,375	56	216	1,242	931	4,886	435
Trowinger, FaveEvon L	Accounts Payable Clerk	13.41%	6,619	506	8	29	265	199	655	58
Vannette, Jr, Nathan Z	Lead Operator	0.00%	-	-	-	-	-	-	-	-
Watkins, Cedric D	Field Technician	100.00%	32,335	2,474	56	216	1,293	970	4,886	435
White, Ronald D	Field Supervisor	0.00%	-	-	-	-	-	-	-	-
Wuerzbacher, Anthony	Project Manager	0.00%	-	-	-	-	-	-	-	-
Wilson, Michael A	Regional Manager	0.00%	-	-	-	-	-	-	-	-
Woodside Michael	Operator (PT)	0.00%	-	-	-	-	-	-	-	-
Wright, Thomas L	Field Technician	100.00%	33,261	2,544	56	216	1,330	998	4,886	435
Open Position*	Operator	0.00%	-	-	-	-	-	-	-	-
Open Position*	Operator	100.00%	39,171	2,997	56	216	1,567	1,175	4,886	435
Open Position*	Operator	100.00%	39,171	2,997	56	216	1,567	1,175	4,886	435
Open Position*	Field Technician	100.00%	33,541	2,566	56	216	1,342	1,006	4,886	435
			$767,598	$59,840	$1,149	$4,398	$30,922	$23,191	$94,885	$8,448

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
HISTORICAL DATA ENDING JUNE 30, 1997
SALARY ADJUSTMENT FOR FLORIDA EMPLOYEES
SALARY INCREASE

Wedgefield Utilities, Inc. Annualized Pay Allocation

Employee	Position	ERC Percentage	Allocated Salary	Allocated FICA	Allocated FUTA	Allocated SUTA	Allocated 401(K)	Allocated Pension	Allocated Health Insurance	Allocated Other Insurance
Abbott, Lorena E	Operations Assistant	1.66%	$1,181	$89	$2	$8	$46	$35	$179	$16
Alder, Christopher T	Meter Reader	14.15%	9,387	259	8	31	135	102	691	62
Austin, Jr., Arthur C	Field Technician	0.00%	-	-	-	-	-	-	-	-
Barnwell, Debora D	Customer Service Representative	3.66%	1,002	77	2	8	40	30	179	16
Bennett, Kimberly J	Customer Service Representative	3.66%	1,144	88	2	8	46	34	179	16
Blanco, Christopher I	Field Technician	0.00%	-	-	-	-	-	-	-	-
Bonnyman, John F	Regional Business Manager	2.93%	2,038	156	2	6	82	61	143	13
Borges, Robert J	Customer Service Representative	3.66%	991	76	2	8	40	30	179	16
Bosque, Ralph A	Field Technician	0.00%	-	-	-	-	-	-	-	-
Carroll, James E	Operator (PT)	0.00%	-	-	-	-	-	-	-	-
Carver, Nathaniel Q	Project Manager	7.21%	4,614	353	4	16	185	138	352	31
Caballos, Isabel	Customer Service Representative	3.66%	1,051	80	2	8	42	32	179	16
Chandler, Matthew R	Customer Service Representative	3.66%	1,130	86	2	8	45	34	179	16
Chisman, Elsie S	Customer Service Supervisor	3.66%	2,167	166	2	8	87	65	179	16
Coates, Bill	Area Manager	0.00%	-	-	-	-	-	-	-	-
Coffee Jr. John E	Operator	24.25%	8,098	619	14	52	324	243	1,384	105
Cooper, Robert K	Over Commission Specialist	0.00%	-	-	-	-	-	-	-	-
Copley, Wanda L	Operations Assistant	3.66%	1,157	88	2	8	46	35	179	16
Depasquale, Susan M	Payment Processor (PT)	3.66%	750	57	2	8	-	-	-	-
Durham, Rick J	Regional Vice President	2.93%	3,881	233	2	6	155	116	143	13
Eakow, James F	Operator	0.00%	-	-	-	-	-	-	-	-
Flynn, Patrick C	Regional Director	3.66%	4,328	264	2	8	173	130	179	16
Galarza, Richard	Field Technician	0.00%	-	-	-	-	-	-	-	-
Gaenzl, Scott	Project Manager	3.66%	2,274	174	2	8	91	68	179	16
Gentalucci, Dewayne V	Area Manager	0.00%	-	-	-	-	-	-	-	-
Gorges, Bryan K	Regional Manager	5.43%	4,341	332	3	12	174	130	266	24
Hawn, Scotty L	Regional Compliance & Safety Manager	2.93%	2,134	163	2	6	86	65	143	13
Hollister, Jeanne H	Field Technician	0.00%	-	-	-	-	-	-	-	-
Holsapple, Roger E	Land Operator	0.00%	-	-	-	-	-	-	-	-
Johnson, Robert D	Operator	0.00%	-	-	-	-	-	-	-	-
Leonard, Scott C	Field Technician	29.75%	10,583	810	13	64	423	317	1,453	129
Lockwell, Leonard E	Field Technician	0.00%	-	-	-	-	-	-	-	-
Lula, Jr. John D	Land Operator	0.00%	-	-	-	-	-	-	-	-
Marinelli, John A	Area Manager	7.21%	4,452	341	4	16	178	134	352	31
Neall, Sandra L	Payment Processor	3.66%	1,102	84	2	8	44	33	179	16
Overton, Michael A	Field Technician	29.75%	15,089	1,154	17	64	604	453	1,453	129
Parrish, Raymond A	Operator	0.00%	-	-	-	-	-	-	-	-
Pedik, Stella L	Customer Service Representative	3.66%	1,316	101	2	8	53	39	179	16
Pennington, Jonathan	Operator	0.00%	-	-	-	-	-	-	-	-
Pfotz, Steve L	Land Operator	0.00%	-	-	-	-	-	-	-	-
Phillips, Christopher R	Meter Reader	14.15%	4,800	367	8	31	192	144	691	62
Powell, Trevor	Operator	0.00%	-	-	-	-	-	-	-	-
Rapata, Ann M	Office Assistant	3.66%	1,347	103	2	8	54	40	179	16
Ratliff, Josephine E	Accounts Payable Clerk	3.66%	1,125	86	2	8	45	34	179	16
Sassi, Karen L	Office Manager	3.66%	2,189	167	2	8	88	66	179	16
Schroeder, Charles G	Area Manager	0.00%	-	-	-	-	-	-	-	-
Shea, Mackey A	Field Technician	9.16%	3,179	243	5	20	127	95	447	40
Sillrow, Jacquiline M	Customer Service Representative	3.66%	1,289	99	2	8	52	39	179	16
Silliroe, Kathy A	Area Manager	0.00%	-	-	-	-	-	-	-	-
Smith, Donald D	Field Technician	0.00%	-	-	-	-	-	-	-	-
Stefano, Barry L	Field Technician	0.00%	-	-	-	-	-	-	-	-
Stewart, Malcolm S	Area Manager	0.00%	-	-	-	-	-	-	-	-
Surline, Fred A	Operator	0.00%	-	-	-	-	-	-	-	-
Stadtwerks, John	Field Technician	0.00%	-	-	-	-	-	-	-	-
Taylor, Donald E	Field Supervisor	29.75%	14,275	1,092	17	64	571	428	1,453	129
Taylor, Kenneth L	Field Technician	0.00%	-	-	-	-	-	-	-	-
Treverton, Farrellynn L	Accounts Payable Clerk	3.66%	1,808	138	2	8	72	54	179	16
Vanwagner, Jr. Nathan Z	Land Operator	0.00%	-	-	-	-	-	-	-	-
Worlow, Cedric D	Field Technician	0.00%	-	-	-	-	-	-	-	-
White, Ronald D	Field Supervisor	0.00%	-	-	-	-	-	-	-	-
Wierzbicki, Anthony	Project Manager	0.00%	-	-	-	-	-	-	-	-
Wilson, Michael A	Regional Manager	0.00%	-	-	-	-	-	-	-	-
Woodside Method	Operator (PT)	0.00%	-	-	-	-	-	-	-	-
Wright, Thomas L	Field Technician	0.00%	-	-	-	-	-	-	-	-
Open Position*	Operator	100.00%	39,171	2,997	56	216	1,567	1,175	4,886	435
Open Position*	Operator	0.00%	-	-	-	-	-	-	-	-
Open Position*	Operator	0.00%	-	-	-	-	-	-	-	-
Open Position*	Field Technician	0.00%	-	-	-	-	-	-	-	-
			$147,190	$11,165	$193	$746	$5,866	$4,399	$16,715	$1,487

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
HISTORICAL DATA ENDING JUNE 30, 2007
SALARY ADJUSTMENT FOR FLORIDA EMPLOYEES
SALARY INCREASE

Miles Grant Water and Sewer Company Annualized Allocation

Employee	Position	ERC Percentage	Allocated Salary	Allocated FICA	Allocated FUTA	Allocated SUTA	Allocated 401(K)	Allocated Pension	Allocated Health Insurance	Allocated Other Insurance
Abbott, Loretta E	Operations Assistant	2.57%	$816	$62	$1	$6	$33	$24	$126	$11
Abbey, Christopher T	Meter Reader	0.00%	-	-	-	-	-	-	-	-
Aurrie, Jr, Arthur C	Field Technician	0.00%	-	-	-	-	-	-	-	-
Burnside, Deborah D	Customer Service Representative	2.57%	704	54	1	6	28	21	126	11
Bennett, Kimberly J	Customer Service Representative	2.57%	843	61	1	6	32	24	126	11
Blaine, Christopher J	Field Technician	0.00%	-	-	-	-	-	-	-	-
Bonagura, John F	Regional Business Manager	2.06%	1,431	110	1	4	57	43	100	9
Borges, Robert I	Customer Service Representative	2.57%	696	53	1	6	28	21	126	11
Bosque, Ralph A	Field Technician	0.00%	-	-	-	-	-	-	-	-
Carroll, James E	Operator (PT)	0.00%	-	-	-	-	-	-	-	-
Carver, Nathaniel Q	Project Manager	0.00%	-	-	-	-	-	-	-	-
Cebollos, Isabel	Customer Service Representative	2.57%	-	-	-	-	-	-	-	-
Chevalier, Matthew R	Customer Service Representative	2.57%	738	56	1	6	30	22	126	11
Christian, Elise S	Customer Service Supervisor	2.57%	794	61	1	6	32	24	126	11
Coates, Bill	Area Manager	85.03%	1,522	116	1	8	61	46	126	11
Coffin, Jr, John E	Operator	0.00%	56,293	4,306	48	184	2,252	1,689	4,155	370
Cooper, Robert K	Cross Connection Specialist	0.00%	-	-	-	-	-	-	-	-
Copley, Wanda L	Operations Assistant	2.57%	-	-	-	-	-	-	-	-
Depasquale, Susan M	Payment Processor (PT)	2.57%	812	62	1	6	32	24	126	11
Durham, Rush J	Regional Vice President	2.06%	525	40	1	4	-	-	-	-
Eckert, James F	Operator	100.00%	2,226	164	1	4	108	82	100	9
Flynn, Patrick C	Regional Director	2.57%	53,324	4,079	56	216	2,133	1,600	4,886	435
Gaines, Richard	Field Technician	0.00%	1,058	200	1	6	122	91	126	11
Gatrell, Scott	Project Manager	2.57%	-	-	-	-	-	-	-	-
Gustafson, Domenic V	Area Manager	0.00%	1,597	122	1	6	64	48	126	11
Gregory, Bryan K	Regional Manager	0.00%	-	-	-	-	-	-	-	-
Hawk, Scotty L	Regional Compliance & Safety Manager	2.06%	-	-	-	-	-	-	-	-
Holtman, Jimmie H	Field Technician	0.00%	1,512	116	1	4	60	45	100	9
Holsapple, Roger B	Lead Operator	0.00%	-	-	-	-	-	-	-	-
Johnson, Robert D	Operator	0.00%	-	-	-	-	-	-	-	-
Lamond, Scott C	Field Technician	0.00%	-	-	-	-	-	-	-	-
Luckett, Leonard E	Field Technician	0.00%	-	-	-	-	-	-	-	-
Lutz, Jr, John D	Lead Operator	80.00%	-	-	-	-	-	-	-	-
Marinelli, John A	Area Manager	0.00%	46,160	3,531	45	173	1,846	1,385	3,909	348
Maull, Sandy L	Payment Processor	2.57%	-	-	-	-	-	-	-	-
Overton, Michael A	Field Technician	0.00%	774	59	1	6	31	23	126	11
Parrish, Raymond A	Operator	0.00%	-	-	-	-	-	-	-	-
Paulk, Stella L	Customer Service Representative	2.57%	-	-	-	-	-	-	-	-
Pennington, Jonathan	Operator	0.00%	924	71	1	6	37	28	126	11
Pinto, Steve L	Lead Operator	0.00%	-	-	-	-	-	-	-	-
Phillips, Christopher R	Meter Reader	0.00%	-	-	-	-	-	-	-	-
Powell, Trevor	Operator	0.00%	-	-	-	-	-	-	-	-
Rajotte, Ann M	Office Assistant	2.57%	-	-	-	-	-	-	-	-
Ratliff, Josephine E	Accounts Payable Clerk	2.57%	946	72	1	6	38	28	126	11
Saur, Karen L	Office Manager	2.57%	780	60	1	6	32	24	126	11
Schroeder, Charles G	Area Manager	0.00%	1,537	118	1	8	61	46	126	11
Shaw, Mickey A	Field Technician	0.00%	-	-	-	-	-	-	-	-
Sillmon, Jacqueline M	Customer Service Representative	2.57%	-	-	-	-	-	-	-	-
Sillmon, Kathy A	Area Manager	0.00%	905	69	1	6	36	27	126	11
Smith, Donald D	Field Technician	0.00%	-	-	-	-	-	-	-	-
Stefano, Perry L	Field Technician	80.00%	-	-	-	-	-	-	-	-
Stewart, Malcolm S	Area Manager	17.51%	29,935	2,290	45	173	1,197	898	3,909	348
Stutzer, Frank A	Operator	100.00%	10,562	808	10	38	422	317	865	77
Stefanski, John	Field Technician	0.00%	38,690	2,960	56	216	1,548	1,161	4,886	435
Taylor, Donald E	Field Supervisor	0.00%	-	-	-	-	-	-	-	-
Taylor, Kenneth L	Field Technician	0.00%	-	-	-	-	-	-	-	-
Tewnsley, Terrellynn L	Accounts Payable Clerk	2.57%	-	-	-	-	-	-	-	-
Vanwoy, Jr, Nathan E	Lead Operator	0.00%	1,270	97	1	6	51	38	126	11
Watkins, Cedric D	Field Technician	0.00%	-	-	-	-	-	-	-	-
White, Ronald O	Field Supervisor	0.00%	-	-	-	-	-	-	-	-
Wierzbicki, Anthony	Project Manager	6.19%	-	-	-	-	-	-	-	-
Wilson, Michael A	Regional Manager	6.19%	4,343	332	3	13	174	130	302	27
Woodside Michael	Operator (PT)	100.00%	4,842	370	3	13	194	145	302	27
Wright, Thomas L	Field Technician	0.00%	17,997	1,377	56	216	-	-	-	-
Open Position*	Operator	0.00%	-	-	-	-	-	-	-	-
Open Position*	Operator	0.00%	-	-	-	-	-	-	-	-
Open Position*	Operator	0.00%	-	-	-	-	-	-	-	-
Open Position*	Field Technician	0.00%	-	-	-	-	-	-	-	-
			$329,668	$25,879	$341	$1,356	$10,739	$8,055	$25,652	$2,284

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
HISTORICAL DATA ENDING JUNE 30, 2009
SALARY ADJUSTMENT FOR FLORIDA EMPLOYEES
SALARY INCREASE

Utilities, Inc. of Longwood Annualized Allocation

Employee	Position	ERC Percentage	Allocated Salary	Allocated FICA	Allocated FUTA	Allocated SUTA	Allocated 401(K)	Allocated Pension	Allocated Health Insurance	Allocated Other Insurance
Abbott, Loretta E	Operations Assistant	2.12%	$671	$51	$1	$3	$27	$20	$103	$9
Alsley, Christopher T	Meter Reader	8.18%	1,997	150	5	18	78	59	399	36
Austin, Jr, Arthur C	Field Technician	0.00%	-	-	-	-	-	-	-	-
Bannatka, Debora D	Customer Service Representative	2.12%	679	44	1	5	23	17	103	9
Bennett, Kimberly J	Customer Service Representative	2.12%	661	51	1	5	26	20	103	9
Bloom, Christopher J	Field Technician	0.00%	-	-	-	-	-	-	-	-
Bourgeois, John F	Regional Business Manager	1.69%	1,178	90	1	4	47	35	83	7
Burgos, Robert J	Customer Service Representative	2.12%	572	44	1	5	23	17	103	9
Busque, Ralph A	Field Technician	0.00%	-	-	-	-	-	-	-	-
Carroll, James E	Operator (PT)	0.00%	-	-	-	-	-	-	-	-
Carver, Nathaniel Q	Project Manager	4.17%	2,666	204	2	9	107	80	204	18
Caballos, Isabel	Customer Service Representative	2.57%	758	56	1	6	30	22	126	11
Chandler, Matthew R	Customer Service Representative	2.57%	704	61	1	6	32	24	126	11
Christian, Ellen S	Customer Service Supervisor	2.57%	1,522	116	1	6	61	46	126	11
Cossan, Bill	Area Manager	0.00%	-	-	-	-	-	-	-	-
Coffee, Jr, John E	Operator	0.00%	-	-	-	-	-	-	-	-
Cooper, Robert E	Cross Connections Specialist	5.50%	2,070	159	3	12	83	62	269	24
Copley, Wanda L	Operations Assistant	2.12%	868	51	1	5	27	20	103	9
Demetriadis, Susan M	Payment Processor (PT)	2.12%	653	33	1	5	-	-	-	-
Derbes, Rick J	Regional Vice President	1.69%	2,243	135	1	4	90	67	83	7
Erkes, James F	Operator	0.00%	-	-	-	-	-	-	-	-
Flynn, Patrick C	Regional Director	2.12%	2,499	164	1	5	100	75	103	9
Galarza, Rafael	Field Technician	5.50%	1,078	82	3	12	43	32	269	24
Gatwell, Scott	Project Manager	2.12%	1,314	101	1	5	53	39	103	9
Gentiluomo, Domenic V	Area Manager	0.00%	-	-	-	-	-	-	-	-
Gregory, Byron K	Regional Manager	3.14%	2,508	192	2	7	100	75	155	14
Hayes, Sonny L	Regional Compliance & Safety Manager	1.69%	1,244	95	1	4	50	37	83	7
Hollister, Jerome H	Field Technician	5.50%	1,529	117	3	12	61	46	269	24
Holsapple, Regie E	Lead Operator	100.00%	79,392	6,070	56	216	3,174	2,380	4,886	435
Johnson, Robert D	Operator	0.00%	-	-	-	-	-	-	-	-
Leamed, Scott C	Field Technician	0.00%	-	-	-	-	-	-	-	-
Ledwell, Leonard E	Field Technician	0.00%	-	-	-	-	-	-	-	-
Lisle, Jr, John D	Lead Operator	0.00%	-	-	-	-	-	-	-	-
Maxwell, John A	Area Manager	4.17%	2,572	197	2	9	105	77	204	18
Noell, Sandra L	Payment Processor	2.12%	637	49	1	5	25	19	103	9
Overton, Michael A	Field Technician	0.00%	-	-	-	-	-	-	-	-
Parrish, Raywood A	Operator	0.00%	-	-	-	-	-	-	-	-
Pauk, Stella L	Customer Service Representative	2.12%	760	58	1	5	30	23	103	9
Pennington, Jonathan	Operator	5.50%	1,481	113	3	12	59	44	269	24
Pfoutz, Steve L	Lead Operator	0.00%	-	-	-	-	-	-	-	-
Phillips, Christopher R	Meter Reader	8.18%	2,773	212	5	18	111	83	399	36
Powell, Trevor	Operator	0.00%	-	-	-	-	-	-	-	-
Raposo, Ann M	Office Assistant	2.12%	778	60	1	5	31	23	103	9
Ratliff, Josephine E	Accounts Payable Clerk	2.12%	650	50	1	5	26	20	103	9
Senz, Karen L	Office Manager	2.12%	1,265	97	1	5	51	38	103	9
Schwedes, Charles G	Area Manager	0.00%	-	-	-	-	-	-	-	-
Shaw, Mickey A	Field Technician	0.00%	-	-	-	-	-	-	-	-
Silkins, Jacqueline M	Customer Service Representative	2.12%	745	57	1	5	30	22	103	9
Silkins, Kelly A	Area Manager	4.17%	2,435	186	2	9	97	73	204	18
Smith, Donald D	Field Technician	0.00%	-	-	-	-	-	-	-	-
Stefano, Barry L	Field Technician	0.00%	-	-	-	-	-	-	-	-
Stewart, Malcolm S	Area Manager	0.00%	-	-	-	-	-	-	-	-
Stefano, Frank A	Operator	0.00%	-	-	-	-	-	-	-	-
Szadzinski, John	Field Technician	0.00%	-	-	-	-	-	-	-	-
Taylor, Donald E	Field Supervisor	0.00%	-	-	-	-	-	-	-	-
Taylor, Kenneth L	Field Technician	0.00%	-	-	-	-	-	-	-	-
Treninger, Fatvallyan L	Accounts Payable Clerk	2.12%	1,045	80	1	5	42	31	103	9
Vansomer, Jr, Nathan Z	Lead Operator	100.00%	69,148	5,289	56	216	1,966	1,474	4,886	435
Watkins, Cedric D	Field Technician	0.00%	-	-	-	-	-	-	-	-
White, Ronald D	Field Supervisor	5.50%	2,474	189	3	12	99	74	269	24
Wierzbicki, Anthony	Project Manager	0.00%	-	-	-	-	-	-	-	-
Wilson, Michael A	Regional Manager	0.00%	-	-	-	-	-	-	-	-
Woodside Michael	Operator (PT)	0.00%	-	-	-	-	-	-	-	-
Wright, Thomas L	Field Technician	0.00%	-	-	-	-	-	-	-	-
Open Position*	Operator	0.00%	-	-	-	-	-	-	-	-
Open Position*	Operator	0.00%	-	-	-	-	-	-	-	-
Open Position*	Operator	0.00%	-	-	-	-	-	-	-	-
Open Position*	Field Technician	0.00%	-	-	-	-	-	-	-	-
			$373,053	$13,173	$156	$455	$6,904	$5,178	$14,552	$1,313

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
HISTORICAL DATA ENDING JUNE 30, 2007
SALARY ADJUSTMENT FOR FLORIDA EMPLOYEES
ANNUALIZED PAY

Employee	Position	Pay Stub Amount (1)	Pay Periods (2)	Total Current Annualized Salary	Total Current Annualized FICA (3)	Total Current Annualized FUTA (4)	Total Current Annualized SUTA (5)	Total Current Annualized 401(K) (6)	Total Current Annualized Pension (7)	Total Current Annualized Health Insurance (8)	Total Current Annualized Other Insurance (8)
Abbott, Loretta E	Operations Assistant	$1,178	26	$30,636	$2,344	$76	$216	$1,225	$919	$4,886	$435
Ahley, Christopher T	Meter Reader	889	26	23,124	1,769	56	216	925	694	4,886	435
Austin, Jr, Arthur C	Field Technician	1,165	26	30,285	2,317	56	216	1,211	909	4,886	435
Banaska, Debora D	Customer Service Representative	1,013	26	26,353	2,052	56	216	1,057	793	4,886	435
Bennett, Kimberly J	Customer Service Representative	1,161	26	30,178	2,309	56	216	1,207	905	4,886	435
Blanco, Christopher J	Field Technician	1,250	26	32,507	2,487	56	216	1,300	975	4,886	435
Bonagura, John F	Regional Business Manager	2,803	24	67,275	5,147	56	216	2,691	2,018	4,886	435
Borges, Robert J	Customer Service Representative	1,005	26	26,136	1,999	56	216	1,045	784	4,886	435
Bosque, Ralph A	Field Technician	1,062	26	27,603	2,112	56	216	1,104	828	4,886	435
Carroll, James E	Operator (PT)	540	26	14,039	1,074	56	216	-	-	-	-
Carver, Nathaniel Q	Project Manager	2,575	24	61,800	4,728	56	216	2,472	1,854	4,886	435
Caballos, Isabel	Customer Service Representative	1,066	26	27,711	2,120	56	216	1,109	832	4,886	435
Chandler, Matthew R	Customer Service Representative	1,147	26	29,822	2,281	56	216	1,193	895	4,886	435
Christian, Elsie S	Customer Service Supervisor	2,399	26	57,170	4,373	56	216	2,287	1,715	4,886	435
Coates, Bill	Area Manager	2,663	24	63,963	4,893	56	216	2,559	1,919	4,886	435
Coffey, Jr, John E	Operator	1,242	26	32,292	2,470	56	216	1,292	969	4,886	435
Cooper, Robert K	Cross Connection Specialist	1,404	26	36,500	2,792	56	216	1,460	1,095	4,886	435
Copley, Wanda L	Operations Assistant	1,174	26	30,518	2,334	56	216	1,221	916	4,886	435
Dipasquale, Susan M	Payment Processor (PT)	761	26	19,785	1,514	56	216	-	-	-	-
Durham, Rick J	Regional Vice President	5,358	24	128,594	9,835	56	216	5,124	3,843	4,886	435
Eatzer, James F	Operator	1,982	26	51,521	3,941	56	216	2,061	1,546	4,886	435
Flynn, Patrick C	Regional Director	4,755	24	114,114	8,730	56	216	4,565	3,423	4,886	435
Galarza, Richard	Field Technician	728	26	18,928	1,448	56	216	757	568	4,886	435
Gaskell, Scott	Project Manager	2,500	24	60,000	4,590	56	216	2,400	1,800	4,886	435
Gentilucci, Domenic V	Area Manager	2,156	24	51,750	3,959	56	216	2,070	1,553	4,886	435
Gongre, Bryan K	Regional Manager	3,216	24	77,175	5,904	56	216	3,087	2,315	4,886	435
Hates, Scotty L	Regional Compliance & Safety Manager	2,962	24	71,079	5,438	56	216	2,843	2,132	4,886	435
Hollister, Jimmie H	Field Technician	1,029	26	26,753	2,047	56	216	1,070	803	4,886	435
Hollopeter, Roger E	Lead Operator	2,948	26	76,655	5,864	56	216	3,066	2,300	4,886	435
Johnson, Robert D	Operator	1,794	26	46,646	3,568	56	216	1,866	1,399	4,886	435
Learned, Scott C	Field Technician	1,322	26	34,374	2,630	56	216	1,375	1,031	4,886	435
Luttrell, Leonard E	Field Technician	1,172	26	30,469	2,331	56	216	1,219	914	4,886	435
Lusk, Jr, John D	Lead Operator	2,144	26	55,742	4,265	56	216	2,230	1,672	4,886	435
Marinello, John A	Area Manager	2,684	24	69,825	4,561	56	216	2,389	1,789	4,886	435
Noell, Sandra L	Payment Processor	1,118	26	29,070	2,224	56	216	1,163	872	4,886	435
Overton, Michael A	Field Technician	1,885	26	49,011	3,749	56	216	1,960	1,470	4,886	435
Parrish, Raymond A	Operator	1,454	26	37,806	2,892	56	216	1,512	1,134	4,886	435
Paulk, Sheila L	Customer Service Representative	1,333	26	34,703	2,655	56	216	1,388	1,041	4,886	435
Pennington, Jonathan	Operator	1,900	26	50,000	1,949	58	216	1,900	780	4,886	455
Pfouts, Steve L	Lead Operator	2,184	26	56,794	4,345	56	216	2,272	1,704	4,886	435
Phillips, Christopher R	Meter Reader	1,261	26	32,775	2,507	56	216	1,311	983	4,886	435
Powell, Trevor	Operator	1,280	26	33,280	2,546	56	216	1,331	998	4,886	435
Rapers, Ann M	Office Assistant	1,367	26	35,537	2,719	56	216	1,421	1,066	4,886	435
Ratliff, Josephine E	Accounts Payable Clerk	1,142	26	29,800	2,271	56	216	1,187	890	4,886	435
Sasic, Karen L	Office Manager	2,406	24	57,750	4,418	56	216	2,310	1,733	4,886	435
Schwader, Charles G	Area Manager	2,163	24	51,918	3,972	56	216	2,077	1,557	4,886	435
Shaw, Mickey A	Field Technician	1,290	26	33,551	2,567	56	216	1,342	1,007	4,886	435
Sillitoe, Jacqueline M	Customer Service Representative	1,308	26	33,997	2,601	56	216	1,360	1,020	4,886	435
Sillitoe, Kathy A	Area Manager	2,352	24	56,442	4,318	56	216	2,258	1,693	4,886	435
Smith, Donald D	Field Technician	1,253	26	32,583	2,496	56	216	1,303	979	4,886	435
Stefano, Barry L	Field Technician	1,190	26	30,952	2,766	58	216	1,548	1,085	4,886	455
Stewart, Malcolm B	Area Manager	2,401	24	57,624	4,408	56	216	2,305	1,729	4,886	435
Stirling, Frank A	Operator	1,438	26	37,382	2,860	56	216	1,495	1,121	4,886	435
Stolnowitz, John	Field Technician	1,560	26	40,560	3,103	56	216	1,622	1,217	4,886	435
Taylor, Donald E	Field Supervisor	1,783	26	46,367	3,547	56	216	1,855	1,391	4,886	435
Taylor, Kenneth L	Field Technician	1,154	26	29,994	2,295	56	216	1,200	900	4,886	435
Tronvager, Ferrellynn L	Accounts Payable Clerk	1,835	26	47,699	3,649	56	216	1,908	1,431	4,886	435
Vanmeter, Jr, Nathan Z	Lead Operator	1,826	26	47,486	3,633	56	216	1,899	1,425	4,886	435
Watkins, Cedric D	Field Technician	1,202	26	31,242	2,390	58	216	1,250	937	4,886	435
White, Ronald D	Field Supervisor	1,671	26	43,448	3,324	56	216	1,738	1,303	4,886	435
Wierzbicki, Anthony	Project Manager	2,825	24	67,804	5,187	56	216	2,712	2,034	4,886	435
Wilson, Michael A	Regional Manager	3,150	24	75,600	5,783	56	216	3,024	2,268	4,886	435
Woodside Michael	Operator (PT)	669	26	17,389	1,330	56	216	-	-	-	-
Wright, Thomas L	Field Technician	1,236	26	32,136	2,458	56	216	1,285	964	4,886	435
Open Position*	Operator	1,456	26	37,847	2,895	56	216	1,514	1,135	4,886	435
Open Position*	Operator	1,456	26	37,847	2,895	56	216	1,514	1,135	4,886	435
Open Position*	Operator	1,456	26	37,847	2,895	56	216	1,514	1,135	4,886	435
Open Position*	Field Technician	1,246	26	32,392	2,479	56	216	1,296	972	4,886	435
				$2,958,504	$226,398	$3,804	$14,688	$118,292	$87,219	$312,590	$28,274

Notes

(1) Pay amounts were taken from pay stubs for the period ending 09/25/2007 for non-exempt employees, and for the period ending 09/15/07 for exempt employees. Trevor Powell's pay was taken from the pay stub for the period ending 10/09/2007.

(2) Non-exempt employees are paid bi-weekly, and are therefore paid 26 times, while exempt employees are paid bi-monthly, totalling 24 pay periods.

(3) Based on 2007 FICA limit of $97,500

(4) Based on 2007 FUTA limit of $7,000 at 0.8%

(5) Based on 2007 SUTA limit of $8,000 at 2.7%

(6) Based on UI's annual contribution of 4%

(7) Based on UI's annual contribution of 3%

(8) Based on 2006 amounts

* The open positions' salaries were calculated by taking an average of all other full time salaries in that respective field

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
HISTORICAL DATA ENDING JUNE 30, 2005
SALARY ADJUSTMENT FOR FLORIDA EMPLOYEES
ANNUALIZED PAY

Lake Utility Services, Inc. Allocation

Employee	Position	ERC Percentage	Allocated Salary	Allocated FICA	Allocated FUTA	Allocated SUTA	Allocated 401(K)	Allocated Pension	Allocated Health Insurance	Allocated Other Insurance
Abbott, Loretta E	Operations Assistant	13.41%	$4,103	$314	$8	$29	$164	$123	$655	$58
Alder, Christopher T	Meter Reader	0.00%	-	-	-	-	-	-	-	-
Austin, Jr, Arthur C	Field Technician	100.00%	30,285	2,317	56	216	1,211	909	4,886	435
Barahona, Debora D	Customer Service Representative	13.41%	3,544	271	8	29	142	106	655	58
Bennett, Kimberly J	Customer Service Representative	13.41%	4,046	310	8	29	162	121	655	58
Blazer, Christopher J	Field Technician	80.67%	26,222	2,006	45	174	1,049	787	3,941	351
Bonagura, John F	Regional Business Manager	10.72%	7,209	551	6	23	288	216	524	47
Borgen, Robert J	Customer Service Representative	13.41%	3,504	268	8	29	140	105	655	58
Bosque, Ralph A	Field Technician	100.00%	27,603	2,112	56	216	1,104	828	4,886	435
Carroll, James E	Operator (PT)	80.67%	11,325	866	45	174	-	-	-	-
Carter, Nathaniel Q	Project Manager	0.00%	-	-	-	-	-	-	-	-
Ceballos, Isabel	Customer Service Representative	13.41%	3,716	284	8	29	149	111	655	58
Chandler, Matthew R	Customer Service Representative	13.41%	3,998	306	8	29	160	120	655	58
Chisman, Elise S	Customer Service Supervisor	13.41%	7,664	586	8	29	307	230	655	58
Coates, Bill	Area Manager	0.00%	-	-	-	-	-	-	-	-
Coffee, Jr, John E	Operator	0.00%	-	-	-	-	-	-	-	-
Cooper, Robert K	Cross Connection Specialist	0.00%	-	-	-	-	-	-	-	-
Copley, Wanda L	Operations Assistant	13.41%	4,091	313	8	29	164	123	655	58
Depasquale, Susan M	Payment Processor (PT)	13.41%	2,652	203	8	29	-	-	-	-
Durham, Rick J	Regional Vice President	10.72%	13,737	847	6	23	549	412	524	47
Eakins, James F	Operator	0.00%	-	-	-	-	-	-	-	-
Flowe, Patrick C	Regional Director	13.41%	15,298	1,032	8	29	612	459	655	58
Galarza, Richard	Field Technician	0.00%	-	-	-	-	-	-	-	-
Gaskell, Scott	Project Manager	13.41%	8,044	615	8	29	322	241	655	58
Gonsalves, Domenic V	Area Manager	45.54%	23,869	1,811	56	95	947	710	2,225	199
Gongre, Bryan K	Regional Manager	19.89%	15,393	1,174	11	43	614	461	972	87
Hawn, Scotty L	Regional Compliance & Safety Manager	10.72%	7,616	583	6	23	305	228	524	47
Hollister, Jimmie H	Field Technician	0.00%	-	-	-	-	-	-	-	-
Holsapple, Roger E	Lead Operator	0.00%	-	-	-	-	-	-	-	-
Johnson, Robert D	Operator	100.00%	46,646	3,568	56	216	1,866	1,399	4,886	435
Leamard, Scott C	Field Technician	0.00%	-	-	-	-	-	-	-	-
Leibelt, Leonard E	Field Technician	100.00%	30,469	2,331	56	216	1,219	914	4,886	435
Lisle, Jr, John D	Lead Operator	0.00%	-	-	-	-	-	-	-	-
Marmath, John A	Area Manager	0.00%	-	-	-	-	-	-	-	-
Neeld, Sandra L	Payment Processor	13.41%	3,897	298	8	29	156	117	655	58
Overton, Michael A	Field Technician	0.00%	-	-	-	-	-	-	-	-
Parrish, Raymond A	Operator	80.67%	30,497	2,333	45	174	1,220	915	3,941	351
Paulk, Stella L	Customer Service Representative	13.41%	4,653	356	8	29	186	140	655	58
Pennington, Jonathan	Operator	0.00%	-	-	-	-	-	-	-	-
Pfoutz, Steve L	Lead Operator	100.00%	56,794	4,345	56	216	2,272	1,704	4,886	435
Phillips, Christopher R	Meter Reader	0.00%	-	-	-	-	-	-	-	-
Powell, Trevor	Operator	100.00%	33,280	2,546	56	216	1,331	998	4,886	435
Rapert, Ann M	Office Assistant	13.41%	4,764	364	8	29	191	143	655	58
Ratliff, Josephine E	Accounts Payable Clerk	13.41%	3,979	304	8	29	159	119	655	58
Rast, Karen L	Office Manager	13.41%	7,742	592	8	28	310	232	655	58
Schwedes, Charles G	Area Manager	47.76%	24,792	1,897	27	103	992	744	2,333	208
Shue, Mackey A	Field Technician	0.00%	-	-	-	-	-	-	-	-
Silliroe, Jacqueline M	Customer Service Representative	13.41%	4,558	349	8	29	182	137	655	58
Silliroe, Kathy A	Area Manager	7.21%	4,072	311	4	16	163	122	352	31
Smith, Donald D	Field Technician	100.00%	32,633	2,496	56	216	1,305	979	4,886	435
Stefano, Barry L	Field Technician	0.00%	-	-	-	-	-	-	-	-
Stewart, Malcolm S	Area Manager	0.00%	-	-	-	-	-	-	-	-
Stelzer, Frank A	Operator	0.00%	-	-	-	-	-	-	-	-
Sudhoma, John	Field Technician	100.00%	40,560	3,103	56	216	1,622	1,217	4,886	435
Taylor, Donald E	Field Supervisor	0.00%	-	-	-	-	-	-	-	-
Taylor, Kenneth L	Field Technician	100.00%	29,964	2,293	56	216	1,200	900	4,886	435
Trovenger, Ferrellynn L	Accounts Payable Clerk	13.41%	8,395	489	8	29	256	192	655	58
Vanmeter, Jr, Nathan Z	Lead Operator	0.00%	-	-	-	-	-	-	-	-
Watkins, Cedric D	Field Technician	100.00%	31,242	2,391	56	216	1,250	937	4,886	435
White, Ronald D	Field Supervisor	0.00%	-	-	-	-	-	-	-	-
Wierzbicki, Anthony	Project Manager	0.00%	-	-	-	-	-	-	-	-
Wilson, Michael A	Regional Manager	0.00%	-	-	-	-	-	-	-	-
Woodside Michael	Operator (PT)	0.00%	-	-	-	-	-	-	-	-
Wright, Thomas L	Field Technician	100.00%	32,136	2,458	56	216	1,285	964	4,886	435
Open Position *	Operator	0.00%	-	-	-	-	-	-	-	-
Open Position *	Operator	100.00%	37,987	2,895	56	216	1,519	1,139	4,886	435
Open Position *	Operator	100.00%	37,847	2,895	56	216	1,514	1,135	4,886	435
Open Position *	Field Technician	100.00%	32,497	2,479	56	216	1,296	972	4,886	435
			$760,876	$57,866	$1,140	$4,398	$30,435	$22,826	$94,485	$8,448

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
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SALARY ADJUSTMENT FOR FLORIDA EMPLOYEES
ANNUALIZED PAY

Employee	Position	ERC Percentage	Allocated Salary	Allocated FICA	Allocated FUTA	Allocated SUTA	Allocated 401(K)	Allocated Pension	Allocated Health Insurance	Allocated Other Insurance
Abbott, Loretta E	Operations Assistant	3.66%	$1,122	$86	52	$8	$65	$34	$179	$16
Alday, Christopher T	Meter Reader	14.15%	3,272	250	8	31	151	98	691	62
Autun, Jr, Arthur C	Field Technician	9.68%	-	-	-	-	-	-	-	-
Barsanka, Debora D	Customer Service Representative	3.66%	968	74	2	8	39	29	179	16
Bennett, Kimberly J	Customer Service Representative	3.66%	1,105	85	2	8	44	33	179	16
Blaser, Christopher J	Field Technician	0.00%	-	-	-	-	-	-	-	-
Bonaguro, John F	Regional Business Manager	2.93%	1,969	151	2	6	79	59	143	13
Borges, Robert J	Customer Service Representative	3.66%	957	73	2	8	38	29	179	16
Bosque, Ralph A	Field Technician	0.00%	-	-	-	-	-	-	-	-
Carroll, James E	Operator (PT)	0.00%	-	-	-	-	-	-	-	-
Carver, Nathaniel Q	Project Manager	7.21%	4,458	341	4	16	178	134	352	31
Caballos, Isabel	Customer Service Representative	3.66%	1,015	78	2	8	41	30	179	16
Chandler, Matthew R	Customer Service Representative	3.66%	1,092	84	2	8	44	33	179	16
Christian, Elsie S	Customer Service Supervisor	3.66%	2,094	160	3	8	84	63	179	16
Cissim, Bill	Area Manager	0.00%	-	-	-	-	-	-	-	-
Coffee, Jr, John E	Operator	24.23%	7,924	599	14	52	313	235	1,184	105
Cooper, Robert K	Cross Connection Specialist	0.00%	-	-	-	-	-	-	-	-
Copier, Wanda L	Operations Assistant	3.66%	1,118	85	2	8	45	34	179	16
Dipasquale, Susan M	Payment Processor (PT)	3.66%	725	55	2	8	-	-	-	-
Durham, Rick J	Regional Vice President	2.93%	3,750	231	2	6	150	112	143	13
Eskew, James F	Operator	0.00%	-	-	-	-	-	-	-	-
Flynn, Patrick C	Regional Director	3.66%	4,179	282	2	8	167	125	179	16
Galeras, Richard	Field Technician	0.00%	-	-	-	-	-	-	-	-
Gamell, Scott	Project Manager	3.66%	2,197	168	2	8	88	66	179	16
Gentilucci, Domenic V	Area Manager	0.00%	-	-	-	-	-	-	-	-
Gregor, Bryan K	Regional Manager	5.43%	4,184	321	5	12	168	126	266	24
Howe, Scotty L	Regional Compliance & Safety Manager	2.93%	2,081	159	2	6	83	62	143	13
Hollister, Jimmie H	Field Technician	0.00%	-	-	-	-	-	-	-	-
Holsapple, Roger E	Lead Operator	0.00%	-	-	-	-	-	-	-	-
Johnson, Robert D	Operator	0.00%	-	-	-	-	-	-	-	-
Learned, Scott C	Field Technician	29.75%	10,225	782	17	64	409	307	1,453	129
Ledwell, Leonard E	Field Technician	0.00%	-	-	-	-	-	-	-	-
Lohr, Jr, John D	Field Technician	0.00%	-	-	-	-	-	-	-	-
Marinello, John A	Area Manager	7.21%	4,301	329	4	16	172	129	352	31
Noell, Sandra L	Payment Processor	3.66%	1,063	81	2	8	43	32	179	16
Overton, Michael A	Field Technician	29.75%	14,579	1,115	17	64	583	437	1,453	129
Patrick, Raymond A	Operator	0.00%	-	-	-	-	-	-	-	-
Paulk, Stella L	Customer Service Representative	3.66%	1,271	97	2	8	51	38	179	16
Pennington, Jonathan	Operator	0.00%	-	-	-	-	-	-	-	-
Plouta, Steve L	Lead Operator	0.00%	-	-	-	-	-	-	-	-
Phillips, Christopher R	Meter Reader	14.15%	4,638	355	8	31	186	139	691	62
Powell, Travon	Operator	0.00%	-	-	-	-	-	-	-	-
Reyes, Ann M	Office Assistant	3.66%	1,302	100	2	8	52	39	179	16
Ratliff, Josephine E	Accounts Payable Clerk	3.66%	1,087	83	2	8	43	33	179	16
Saxe, Karen L	Office Manager	3.66%	2,115	162	2	8	85	63	179	16
Schwaiko, Charles G	Area Manager	0.00%	-	-	-	-	-	-	-	-
Shue, Mickey A	Field Technician	9.16%	3,072	235	5	20	123	92	447	40
Sillitoe, Jacqueline M	Customer Service Representative	3.66%	1,245	95	2	8	50	37	179	16
Sillitoe, Kathy A	Area Manager	0.00%	-	-	-	-	-	-	-	-
Smith, Donald D	Field Technician	0.00%	-	-	-	-	-	-	-	-
Stefano, Barry L	Field Technician	0.00%	-	-	-	-	-	-	-	-
Stewart, Malcolm S	Area Manager	0.00%	-	-	-	-	-	-	-	-
Stirling, Frank A	Operator	0.00%	-	-	-	-	-	-	-	-
Stoltzfus, John	Field Technician	0.00%	-	-	-	-	-	-	-	-
Taylor, Donald E	Field Supervisor	29.75%	13,792	1,055	17	64	552	414	1,453	129
Taylor, Kenneth L	Field Technician	0.00%	-	-	-	-	-	-	-	-
Trevenger, Ferrellbrea L	Accounts Payable Clerk	3.66%	1,747	134	2	8	70	52	179	16
Vanmeter, Jr, Nathan Z	Lead Operator	0.00%	-	-	-	-	-	-	-	-
Watkins, Cedric D	Field Technician	0.00%	-	-	-	-	-	-	-	-
White, Ronald D	Field Supervisor	0.00%	-	-	-	-	-	-	-	-
Wertalecki, Anthony	Project Manager	0.00%	-	-	-	-	-	-	-	-
Wilson, Michael A	Regional Manager	0.00%	-	-	-	-	-	-	-	-
Woodside Michael	Operator (PT)	0.00%	-	-	-	-	-	-	-	-
Wright, Thomas L	Field Technician	0.00%	-	-	-	-	-	-	-	-
Open Position*	Operator	100.00%	37,847	2,895	56	216	1,514	1,135	4,886	433
Open Position*	Operator	0.00%	-	-	-	-	-	-	-	-
Open Position*	Operator	0.00%	-	-	-	-	-	-	-	-
Open Position*	Field Technician	0.00%	-	-	-	-	-	-	-	-
			$142,406	$10,891	$193	$746	$5,667	$4,250	$16,392	$1,447

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WEDGEFIELD UTILITIES, INC.
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Miles Grant Water and Sewer Company

Employee	Position	ERC Percentage	Allocated Salary	Allocated FICA	Allocated FUTA	Allocated SUTA	Allocated 401(K)	Allocated Pension	Allocated Health Insurance	Allocated Other Insurance
Abbott, Loretta E	Operations Assistant	2.57%	$788	$60.28	$1.44	$6	$32	$24	$126	$11
Alder, Christopher T	Meter Reader	0.00%	-	-	-	-	-	-	-	-
Avitia, Jr, Arthur C	Field Technician	0.00%	-	-	-	-	-	-	-	-
Baranaks, Debora D	Customer Service Representative	2.57%	680	52	1	6	27	20	126	11
Bennett, Kimberly J	Customer Service Representative	2.57%	776	59	1	6	31	23	126	11
Blanco, Christopher J	Field Technician	0.00%	-	-	-	-	-	-	-	-
Bonagura, John F	Regional Business Manager	2.06%	1,383	106	1	4	55	41	100	9
Borgen, Robert J	Customer Service Representative	2.57%	672	51	1	6	27	20	126	11
Bouquet, Ralph A	Field Technician	0.00%	-	-	-	-	-	-	-	-
Carroll, James E	Operator (PT)	0.00%	-	-	-	-	-	-	-	-
Carver, Nathaniel Q	Project Manager	0.00%	-	-	-	-	-	-	-	-
Ceballos, Isabel	Customer Service Representative	2.57%	713	55	1	6	29	21	126	11
Chandler, Matthew R	Customer Service Representative	2.57%	767	59	1	6	31	23	126	11
Christian, Elsie B	Customer Service Supervisor	2.57%	1,471	112	1	6	59	44	126	11
Coates, Bill	Area Manager	85.03%	54,590	4,161	48	184	2,176	1,632	4,195	370
Coffee, Jr, John S	Operator	0.00%	-	-	-	-	-	-	-	-
Cooper, Robert K	Cross Connection Specialist	0.00%	-	-	-	-	-	-	-	-
Copley, Wanda L	Operations Assistant	2.57%	783	60	1	6	31	24	126	11
Depasquale, Susan M	Payment Processor (PT)	2.57%	598	39	1	6	-	-	-	-
Durham, Rick J	Regional Vice President	2.06%	2,634	162	1	4	105	79	100	9
Eakes, James F	Operator	100.00%	51,521	3,941	56	216	2,061	1,546	4,886	435
Flynn, Patrick C	Regional Director	2.57%	2,933	198	1	6	117	88	126	11
Galarza, Richard	Field Technician	0.00%	-	-	-	-	-	-	-	-
Gannell, Scott	Project Manager	2.57%	1,543	118	1	6	62	46	126	11
Gentilucci, Domenic V	Area Manager	0.00%	-	-	-	-	-	-	-	-
Gongre, Bryan K	Regional Manager	0.00%	-	-	-	-	-	-	-	-
Hawk, Scotty L	Regional Compliance & Safety Manager	2.06%	1,461	112	1	4	58	44	100	9
Hallatar, Jamrus H	Field Technician	0.00%	-	-	-	-	-	-	-	-
Holzapple, Roger E	Lead Operator	0.00%	-	-	-	-	-	-	-	-
Johnson, Robert D	Operator	0.00%	-	-	-	-	-	-	-	-
Leonard, Scott C	Field Technician	0.00%	-	-	-	-	-	-	-	-
Ledwell, Leonard E	Field Technician	0.00%	-	-	-	-	-	-	-	-
Lisle, Jr, John D	Field Technician	80.00%	44,599	3,412	45	173	1,784	1,338	3,909	348
Marsnik, John A	Area Manager	0.00%	-	-	-	-	-	-	-	-
Noell, Sandra L	Payment Processor	2.57%	748	57	1	6	30	22	126	11
Overton, Michael A	Field Technician	0.00%	-	-	-	-	-	-	-	-
Parrish, Raymond A	Operator	0.00%	-	-	-	-	-	-	-	-
Paulk, Stella L	Customer Service Representative	2.57%	893	68	1	6	36	27	126	11
Pennington, Jonathan	Operator	0.00%	-	-	-	-	-	-	-	-
Pfaus, Steve L	Lead Operator	0.00%	-	-	-	-	-	-	-	-
Phelps, Christopher R	Meter Reader	0.00%	-	-	-	-	-	-	-	-
Powell, Trevor	Operator	0.00%	-	-	-	-	-	-	-	-
Raposo, Ann M	Office Assistant	2.57%	914	70	1	6	37	27	126	11
Ratliff, Josephine E	Accounts Payable Clerk	2.57%	765	58	1	6	31	23	126	11
Sase, Karen L	Office Manager	2.57%	1,435	114	1	6	59	45	126	11
Schwaiger, Charles G	Area Manager	0.00%	-	-	-	-	-	-	-	-
Shue, Mickey A	Field Technician	0.00%	-	-	-	-	-	-	-	-
Stilitner, Jacqueline M	Customer Service Representative	2.57%	874	67	1	6	35	26	126	11
Stilitner, Kathy A	Area Manager	0.00%	-	-	-	-	-	-	-	-
Smith, Donald D	Field Technician	0.00%	-	-	-	-	-	-	-	-
Stefano, Barry L	Field Technician	80.00%	28,922	2,213	45	173	1,157	868	3,909	348
Stewart, Malcolm S	Area Manager	17.71%	10,205	781	10	38	408	306	865	77
Stirlane, Frank A	Operator	97.38%	37,382	2,860	56	216	1,495	1,121	4,886	435
Szafranski, John	Field Technician	0.00%	-	-	-	-	-	-	-	-
Taylor, Donald E	Field Supervisor	0.00%	-	-	-	-	-	-	-	-
Taylor, Kenneth L	Field Technician	0.00%	-	-	-	-	-	-	-	-
Trovinger, Fairchild L	Accounts Payable Clerk	2.57%	1,227	94	1	6	49	37	126	11
Vanmeter, Jr, Nathan Z	Lead Operator	0.00%	-	-	-	-	-	-	-	-
Watkins, Cedric D	Field Technician	0.00%	-	-	-	-	-	-	-	-
White, Ronald D	Field Supervisor	0.00%	-	-	-	-	-	-	-	-
Wasilchicki, Anthony	Project Manager	6.19%	4,196	321	3	13	168	126	302	27
Wilson, Michael A	Regional Manager	6.19%	4,678	358	3	13	187	140	302	27
Woodside Michael	Operator (PT)	100.00%	17,389	1,330	56	216	-	-	-	-
Wright, Thomas L	Field Technician	0.00%	-	-	-	-	-	-	-	-
Open Position*	Operator	0.00%	-	-	-	-	-	-	-	-
Open Position*	Operator	0.00%	-	-	-	-	-	-	-	-
Open Position*	Operator	0.00%	-	-	-	-	-	-	-	-
Open Position*	Field Technician	0.00%	-	-	-	-	-	-	-	-
			$277,309	$21,148	$351	$1,396	$10,376	$7,782	$25,652	$2,284

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Utilities, Inc. of Longwood

Employee	Position	ERC Percentage	Allocated Salary	Allocated FICA	Allocated FUTA	Allocated SUTA	Allocated 401(K)	Allocated Pension	Allocated Health Insurance	Allocated Other Insurance
Abbott, Loretta E	Operations Assistant	2.12%	$648	$50	$1	$5	$26	$19	$103	$9
Alday, Christopher T	Meter Reader	8.18%	1,891	145	5	18	76	57	399	36
Austen, Jr, Arthur C	Field Technician	0.00%	-	-	-	-	-	-	-	-
Barranks, Debora D	Customer Service Representative	2.12%	559	43	1	5	22	17	103	9
Bennett, Kimberly J	Customer Service Representative	2.12%	639	49	1	5	26	19	103	9
Blanco, Christopher J	Field Technician	0.00%	-	-	-	-	-	-	-	-
Bonagura, John F	Regional Business Manager	1.69%	1,138	87	1	4	46	34	83	7
Borges, Robert J	Customer Service Representative	2.12%	553	42	1	5	22	17	103	9
Bosque, Ralph A	Field Technician	0.00%	-	-	-	-	-	-	-	-
Carroll, James E	Operator (PT)	0.00%	-	-	-	-	-	-	-	-
Carver, Nathaniel Q	Project Manager	4.17%	2,576	197	2	9	103	77	204	18
Cebollos, Isabel	Customer Service Representative	2.57%	713	55	1	6	29	21	126	11
Chandler, Matthew R	Customer Service Representative	2.57%	767	59	1	6	31	23	126	11
Christian, Elise S	Customer Service Supervisor	2.57%	1,491	115	1	8	59	44	126	11
Coates, Bill	Area Manager	0.00%	-	-	-	-	-	-	-	-
Collier, Jr, John E	Operator	0.00%	-	-	-	-	-	-	-	-
Cooper, Robert K	Cross Connection Specialist	5.50%	2,008	154	3	12	80	60	269	24
Copley, Wanda L	Operations Assistant	2.12%	646	49	1	5	26	19	103	9
Dipasquale, Susan M	Payment Processor (PT)	2.12%	419	32	1	5	-	-	-	-
Durham, Rick J	Regional Vice President	1.69%	2,167	134	1	4	87	65	83	7
Eskew, James F	Operator	0.00%	-	-	-	-	-	-	-	-
Flynn, Patrick C	Regional Director	2.12%	2,415	163	1	5	97	72	103	9
Galarza, Richard	Field Technician	5.50%	1,041	80	3	12	42	31	269	24
Gaswell, Scott	Project Manager	2.12%	1,220	97	1	5	51	38	103	9
Grezlocca, Domenic V	Area Manager	0.00%	-	-	-	-	-	-	-	-
Gregor, Bryan K	Regional Manager	3.18%	2,423	185	2	7	97	73	153	14
Hayes, Sherry L	Regional Compliance & Safety Manager	1.69%	1,292	92	1	4	48	36	83	7
Hollister, Jimmie H	Field Technician	5.50%	1,472	113	3	12	59	44	269	24
Holsapple, Roger E	Lead Operator	100.00%	76,658	5,864	56	216	3,066	2,300	4,886	435
Johnston, Robert D	Operator	0.00%	-	-	-	-	-	-	-	-
Learned, Scott C	Field Technician	0.00%	-	-	-	-	-	-	-	-
Ledwell, Leonard E	Field Technician	0.00%	-	-	-	-	-	-	-	-
Lisle, Jr, John D	Field Technician	0.00%	-	-	-	-	-	-	-	-
Marinello, John A	Area Manager	4.17%	2,485	190	2	9	99	75	204	18
Neell, Sandra L	Payment Processor	2.12%	615	47	1	5	25	18	103	9
Overton, Michael A	Field Technician	0.00%	-	-	-	-	-	-	-	-
Parrish, Raymond A	Operator	0.00%	-	-	-	-	-	-	-	-
Pauls, Stella L	Customer Service Representative	2.12%	734	56	1	5	29	22	103	9
Pennington, Jonathan	Operator	5.50%	1,431	109	3	12	57	43	269	24
Pfosta, Steve L	Lead Operator	0.00%	-	-	-	-	-	-	-	-
Phillips, Christopher R	Meter Reader	8.18%	2,680	205	5	18	107	80	399	36
Powell, Trevor	Operator	0.00%	-	-	-	-	-	-	-	-
Raposo, Ann M	Office Assistant	2.12%	752	58	1	5	30	23	103	9
Ratliff, Josephine E	Accounts Payable Clerk	2.12%	628	48	1	5	25	19	103	9
Sasse, Karen L	Office Manager	2.12%	1,222	93	1	5	49	37	103	9
Schwabbs, Charles G	Area Manager	0.00%	-	-	-	-	-	-	-	-
Shaw, Mackey A	Field Technician	0.00%	-	-	-	-	-	-	-	-
Sillaste, Jacqueline M	Customer Service Representative	2.12%	719	55	1	5	29	22	103	9
Sillaste, Kathy A	Area Manager	4.17%	2,352	180	2	9	94	71	204	18
Smith, Donald D	Field Technician	0.00%	-	-	-	-	-	-	-	-
Stefano, Barry L	Field Technician	0.00%	-	-	-	-	-	-	-	-
Stewart, Malcolm S	Area Manager	0.00%	-	-	-	-	-	-	-	-
Stirlane, Frank A	Operator	0.00%	-	-	-	-	-	-	-	-
Stafranski, John	Field Technician	0.00%	-	-	-	-	-	-	-	-
Taylor, Donald E	Field Supervisor	0.00%	-	-	-	-	-	-	-	-
Taylor, Kenneth L	Field Technician	0.00%	-	-	-	-	-	-	-	-
Trevorgen, Terrethyna L	Accounts Payable Clerk	2.12%	1,009	77	1	5	40	30	103	9
Vanvertas, Jr, Nathan Z	Lead Operator	100.00%	47,486	3,633	56	216	1,899	1,425	4,886	435
Wallace, Cedric D	Field Technician	0.00%	-	-	-	-	-	-	-	-
White, Ronald D	Field Supervisor	5.50%	2,391	183	3	12	96	72	269	24
Wertebeck, Anthony	Project Manager	0.00%	-	-	-	-	-	-	-	-
Wilson, Michael A	Regional Manager	0.00%	-	-	-	-	-	-	-	-
Woodside Michael	Operator (PT)	0.00%	-	-	-	-	-	-	-	-
Wright, Thomas L	Field Technician	0.00%	-	-	-	-	-	-	-	-
Open Position*	Operator	0.00%	-	-	-	-	-	-	-	-
Open Position*	Operator	0.00%	-	-	-	-	-	-	-	-
Open Position*	Operator	0.00%	-	-	-	-	-	-	-	-
Open Position*	Field Technician	0.00%	-	-	-	-	-	-	-	-
			$167,181	$12,735	$120	$457	$6,671	$5,001	$14,752	$1,313

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
HISTORICAL DATA ENDING JUNE 30, 2007
SALARY ADJUSTMENT FOR FLORIDA EMPLOYEES
EQUIVALENT RESIDENTIAL CUSTOMER COUNT

Office and Regional Employees ERC Count

Company	ERC Count (1)	Percentage to Total FL
Alafaya Utilities, Inc.	7,297	8.65%
Bayside Utility Services, Inc.	488	0.58%
Cypress Lakes Utilities, Inc.	2,337	2.77%
Eastlake Utilities, Inc.	1,802	2.14%
Hutchinson Island Irrigation	161	0.19%
Labrador Utilities, Inc.	1,563	1.85%
Lake Placid Utilities, Inc.	275	0.33%
Lake Utility Service, Inc.	11,309	13.41%
Mid County Services, Inc.	3,355	3.98%
Miles Grant Water and Sewer Company	2,170	2.57%
Pebble Creek Utilities, Inc.	2,919	3.46%
Sandy Creek Utility Services, Inc.	375	0.44%
Sanlando Utilities Corporation	20,994	24.89%
South Gate Utilities, Inc.	5,689	6.74%
Tierra Verde Utilities, Inc.	2,417	2.87%
Utilities, Inc. of Eagle Ridge	2,531	3.00%
Utilities, Inc. of Florida	9,662	11.45%
Utilities, Inc. of Hutchinson Island	382	0.45%
Utilities, Inc. of Longwood	1,785	2.12%
Utilities, Inc. of Pennbrooke	2,711	3.21%
Utilities, Inc. of Sandalhaven	1,045	1.24%
Wedgefield Utilities, Inc.	3,089	3.66%
Total Florida Companies	84,353	100.00%

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
HISTORICAL DATA ENDING JUNE 30, 2007
SALARY ADJUSTMENT FOR FLORIDA EMPLOYEES
EQUIVALENT RESIDENTIAL CUSTOMER COUNT

RVP ERC Count

Company	ERC Count (1)	Percentage to Total FL
Alafaya Utilities, Inc.	7,297	6.91%
Bayside Utility Services, Inc.	488	0.46%
Cypress Lakes Utilities, Inc.	2,337	2.21%
Eastlake Utilities, Inc.	1,802	1.71%
Hutchinson Island Irrigation	161	0.15%
Labrador Utilities, Inc.	1,563	1.48%
Lake Placid Utilities, Inc.	275	0.26%
Lake Utility Service, Inc.	11,309	10.72%
Mid County Services, Inc.	3,355	3.18%
Miles Grant Water and Sewer Company	2,170	2.06%
Pebble Creek Utilities, Inc.	2,919	2.77%
Sandy Creek Utility Services, Inc.	375	0.36%
Sanlando Utilities Corporation	20,994	19.89%
South Gate Utilities, Inc.	5,689	5.39%
Tierra Verde Utilities, Inc.	2,417	2.29%
Utilities, Inc. of Eagle Ridge	2,531	2.40%
Utilities, Inc. of Florida	9,662	9.15%
Utilities, Inc. of Hutchinson Island	382	0.36%
Utilities, Inc. of Longwood	1,785	1.69%
Utilities, Inc. of Pennbrooke	2,711	2.57%
Utilities, Inc. of Sandalhaven	1,045	0.99%
Wedgefield Utilities, Inc.	3,089	2.93%
Lousiana Water Service, Inc.	9,979	9.46%
Utilities, Inc. of Louisiana	9,749	9.24%
Charleston Utilities, Inc.	1,457	1.38%
Total South Region	105,537	100.00%

Alday, Christopher T ERC Count
Phillips, Chistopher R ERC Count

Company	ERC Count (1)	Percentage to Total
Alafaya Utilities, Inc.	7,297	33.42%
Utilities, Inc. of Florida	9,662	44.25%
Utilities, Inc. of Longwood	1,785	8.18%
Wedgefield Utilities, Inc.	3,089	14.15%
Total	21,833	100.00%

Austin, Jr, Arthur C ERC Count
Bosque, Ralph A ERC Count
Johnson, Robert D ERC Count
Ledwell, Leonard E ERC Count
Pfouts, Steve L ERC Count
Powell, Trevor ERC Count
Smith, Donald D ERC Count
Szafranski, John ERC Count
Taylor, Kenneth L ERC Count
Watkins, Cedric D ERC Count
Wright, Thomas L ERC Count
Open Position for LUSI
Open Position for LUSI
Open Position for LUSI

Company	ERC Count (1)	Percentage to Total
Lake Utility Service, Inc.	11,309	100.00%
Total	11,309	100.00%

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
HISTORICAL DATA ENDING JUNE 30, 2007
SALARY ADJUSTMENT FOR FLORIDA EMPLOYEES
EQUIVALENT RESIDENTIAL CUSTOMER COUNT

Blasco, Christopher J ERC Count
Carroll, James E ERC Count
Parrish, Raymond A ERC Count

Company	ERC Count (1)	Percentage to Total
Lake Utility Service, Inc.	11,309	80.67%
Utilities, Inc. of Pennbrooke	2,711	19.33%
Total	14,019	100.00%

Carver, Nathaniel Q ERC Count
Marinelli, John A ERC Count
Sillitoe, Kathy A ERC Count

Company	ERC Count (1)	Percentage to Total
Alafaya Utilities, Inc.	7,297	17.04%
Sanlando Utilities Corporation	20,994	49.02%
Utilities, Inc. of Florida	9,662	22.56%
Utilities, Inc. of Longwood	1,785	4.17%
Wedgefield Utilities, Inc.	3,089	7.21%
Total	42,827	100.00%

Schwades, Charles G ERC Count

Company	ERC Count (1)	Percentage to Total
Lake Utility Service, Inc.	11,309	47.75%
Utilities, Inc. of Florida	9,662	40.80%
Utilities, Inc. of Pennbrooke	2,711	11.45%
Total	23,681	100.00%

Coffee, Jr, John E ERC Count

Company	ERC Count (1)	Percentage to Total
Utilities, Inc. of Florida	9,662	75.77%
Wedgefield Utilities, Inc.	3,089	24.23%
Total	12,751	100.00%

Cooper, Robert K ERC Count
Galarza, Richard ERC Count
Hollister, Jimmie H ERC Count
Pennington, Jonathan ERC Count
White, Ronald D ERC Count

Company	ERC Count (1)	Percentage to Total
Sanlando Utilities Corporation	20,994	64.72%
Utilities, Inc. of Florida	9,662	29.78%
Utilities, Inc. of Longwood	1,785	5.50%
Total	32,441	100.00%

Eskew, James F ERC Count
Stirline, Frank A ERC Count
Woodside Michael ERC Count

Company	ERC Count (1)	Percentage to Total
Miles Grant Water and Sewer Company	2,170	100.00%
Total	2,170	100.00%

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
HISTORICAL DATA ENDING JUNE 30, 2007
SALARY ADJUSTMENT FOR FLORIDA EMPLOYEES
EQUIVALENT RESIDENTIAL CUSTOMER COUNT

Gentilucci, Domenic V ERC Count

Company	ERC Count (1)	Percentage to Total
Lake Utility Service, Inc.	11,309	45.74%
Utilities, Inc. of Florida	9,662	39.08%
Utilities, Inc. of Pennbrooke	2,711	10.96%
Utilities, Inc. of Sandalhaven	1,045	4.23%
Total	24,725	100.00%

Gongre, Brian K ERC Count

Company	ERC Count (1)	Percentage to Total
Alafaya Utilities, Inc.	7,297	12.84%
Lake Utility Service, Inc.	11,309	19.89%
Sanlando Utilities Corporation	20,994	36.93%
Utilities, Inc. of Florida	9,662	17.00%
Utilities, Inc. of Longwood	1,785	3.14%
Utilities, Inc. of Pennbrooke	2,711	4.77%
Wedgefield Utilities, Inc.	3,089	5.43%
Total	56,846	100.00%

Holsapple, Roger E ERC Count
Vanmeter, Jr, Nathan Z ERC Count

Company	ERC Count (1)	Percentage to Total
Utilities, Inc. of Longwood	1,785	100.00%
Total	1,785	100.00%

Learned, Scott C ERC Count
Overton, Michael A ERC Count
Taylor, Donald E ERC Count

Company	ERC Count (1)	Percentage to Total
Alafaya Utilities, Inc.	7,297	70.25%
Wedgefield Utilities, Inc.	3,089	29.75%
Total	10,386	100.00%

Lisle, Jr, John D ERC Count
Stefano, Barry L ERC Count

Company	ERC Count (1)	Percentage to Total
Hutchinson Island Irrigation	382	14.08%
Miles Grant Water and Sewer Company	2,170	80.00%
Utilities, Inc. of Hutchinson Island	161	5.92%
Total	2,712	100.00%

Shue, Mickey A ERC Count

Company	ERC Count (1)	Percentage to Total
Sanlando Utilities Corporation	20,994	62.21%
Utilities, Inc. of Florida	9,662	28.63%
Wedgefield Utilities, Inc.	3,089	9.16%
Total	33,745	100.00%

LAKE UTILITY SERVICES, INC.
WEDGEFIELD UTILITIES, INC.
MILES GRANT WATER AND SEWER COMPANY
UTILITIES, INC. OF LONGWOOD
HISTORICAL DATA ENDING JUNE 30, 2007
SALARY ADJUSTMENT FOR FLORIDA EMPLOYEES
EQUIVALENT RESIDENTIAL CUSTOMER COUNT

w/p 2/2

Stewart, Malcolm S ERC Count

Company	ERC Count (1)	Percentage to Total
Hutchinson Island Irrigation	161	1.31%
Lake Placid Utilities, Inc.	275	2.25%
Miles Grant Water and Sewer Company	2,170	17.71%
South Gate Utilities, Inc.	5,689	46.43%
Utilities, Inc. of Eagle Ridge	2,531	20.66%
Utilities, Inc. of Hutchinson Island	382	3.12%
Utilities, Inc. of Sandalhaven	1,045	8.53%
Total	12,252	100.00%

Wierzbicki, Anthony ERC Count
Wilson, Michael A ERC Count

Company	ERC Count (1)	Percentage to Total
Bayside Utility Services, Inc.	488	1.39%
Cypress Lakes Utilities, Inc.	2,337	6.66%
Eastlake Utilities, Inc.	1,802	5.14%
Lake Placid Utilities, Inc.	275	0.79%
Mid County Services, Inc.	3,355	9.57%
Miles Grant Water and Sewer Company	2,170	6.19%
Pebble Creek Utilities, Inc.	2,919	8.32%
Sandy Creek Utility Services, Inc.	375	1.07%
South Gate Utilities, Inc.	5,689	16.22%
Tierra Verde Utilities, Inc.	2,417	6.89%
Utilities, Inc. of Eagle Ridge	2,531	7.22%
Utilities, Inc. of Florida	9,662	27.55%
Utilities, Inc. of Sandalhaven	1,045	2.98%
Total	35,063	100.00%

Coates, Bill ERC Count

Miles Grant Water and Sewer Company	2,170	85.03%
Utilities, Inc. of Hutchinson Island	382	14.97%
	2,552	100.00%

Open Position for Wedgefield

Wedgefield Utilities, Inc.	3,089	100.00%
	3,089	100.00%

Notes:
(1) ERC counts are taken from Report ERCCOUNTS (583)
as of 06/29/07, Pinellas County ERC counts from e-mail dated 10/29/07.

Response to Items 13 and 14

Data extracted on: January 31, 2008 (7:48:52 PM)

Consumer Price Index - All Urban Consumers

Series Id: CUUR0000SA0
Not Seasonally Adjusted
Area: U.S. city average
Item: All items
Base Period: 1982-84=100

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual	HALF1	HALF2
1997	159.1	159.6	160.0	160.2	160.1	160.3	160.5	160.8	161.2	161.6	161.5	161.3	160.5	159.9	161.2
1998	161.6	161.9	162.2	162.5	162.8	163.0	163.2	163.4	163.6	164.0	164.0	163.9	163.0	162.3	163.7
1999	164.3	164.5	165.0	166.2	166.2	166.2	166.7	167.1	167.9	168.2	168.3	168.3	166.6	165.4	167.8
2000	168.8	169.8	171.2	171.3	171.5	172.4	172.8	172.8	173.7	174.0	174.1	174.0	172.2	170.8	173.6
2001	175.1	175.8	176.2	176.9	177.7	178.0	177.5	177.5	178.3	177.7	177.4	176.7	177.1	176.6	177.5
2002	177.1	177.8	178.8	179.8	179.8	179.9	180.1	180.7	181.0	181.3	181.3	180.9	179.9	178.9	180.9
2003	181.7	183.1	184.2	183.8	183.5	183.7	183.9	184.6	185.2	185.0	184.5	184.3	184.0	183.3	184.6
2004	185.2	186.2	187.4	188.0	189.1	189.7	189.4	189.5	189.9	190.9	191.0	190.3	188.9	187.6	190.2
2005	190.7	191.8	193.3	194.6	194.4	194.5	195.4	196.4	198.8	199.2	197.6	196.8	195.3	193.2	197.4
2006	198.3	198.7	199.8	201.5	202.5	202.9	203.5	203.9	202.9	201.8	201.5	201.8	201.6	200.6	202.6
2007	202.416	203.499	205.352	206.686	207.949	208.352	208.299	207.917	208.490	208.936	210.177	210.036	207.342	205.709	208.976

Increase in Annual CPI from 12/2006 to 12/2007 = 2.85%

Projected Test Year Revenue Calculation

Florida Public Service Commission

Company: Lake Utility Services, Inc.
Docket No.: 070693-WS
Test Year Ended: Historical 6/30/07 & Projected 6/30/09
Water [X] or Sewer [ ]

Schedule: E-13
Page 5 of 5
Preparer: Erin Povich

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

Line No.	(1) Factor Number	(2) Explanation	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	1	Calculation of Growth Rate - Water							
2									
3						Projection			
4				6/30/2007	6/30/2009	Factor			
5		Number of ERCs							
6		Schedule F9 - Four Lakes		66	68	1.0303			
7		Schedule F9 - Lake Saunders		45	46	1.0222			
8		Schedule F19- LUSI combined (remainder)		8423	9982	1.1851			
9		Total		8534	10096	1.1830			
10									
11	2	Reduction in consumption due to sales of reclaimed water - Water							
12		(Estimated)							
13		Number of available reuse connections			1200				
14		Number to connect		50%	600	7200			
15		Total residential bills (Lake Groves)				33682			
16		Total % of Lake Groves customers to connect				21%			
17									
18					Water consumption				
19					Customer	Lost due to	Growth		
20				Total TY	connect to reuse	Reuse	adjusted		
21		Residential water consumption - Lake Groves *			21%		1.1830		
22		Up to 5,000 gallons		155,410	32,636				
23		5,000 - 10,000 gallons		127,798	26,838	26,838	31,750		
24		Over 10,000 gallons		464,341	97,512	97,512	115,359		
25		Total		747,549	156,985		147,109		
26									
27		* Schedule E14 (Volume II) Lake Groves water - residential customers							
28									
29	3	Calculation of Growth Rate - Sewer							
30						Projection			
31				6/30/2007	6/30/2009	Factor			
32		Number of ERCs							
33		Schedule F10 - LUSI		2892	3378	1.1680			
34									
35	4	Reduction in consumption due to sales of reclaimed water - Sewer**							
36					Water consumption billed				
37					Customer	Lost due to	Growth		
38				Total TY	connect to reuse	Reuse	adjusted		
39		Residential water consumption			21%		1.1680		
40		Up to 5,000 gallons		155,390	32,632				
41		Over 5,000 gallons (10,000 gls max)		127,778	26,833	26,833	31,343		
		** Schedule E14 (Volume II) Lake Groves sewer - residential customers							

Response to Item 17

Henry Dean, Executive Director
John R. Wehle, Assistant Executive Director

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT

POST OFFICE BOX 1429 PALATKA, FLORIDA 32178-1429
TELEPHONE 904-329-4500 SUNCOM 904-860-4500
TDD 904-329-4450 TDD SUNCOM 860-4450
FAX (Executive) 329-4125 (Legal) 329-4485 (Permitting) 329-4315 (Administration/Finance) 329-4508
(Planning and Acquisition) 329-4848

SERVICE CENTERS

616 E. South Street
Orlando, Florida 32801
407-897-4300

7775 Baymeadows Way
Suite 102
Jacksonville, Florida 32256
904-448-7900

PERMITTING:
305 East Drive
Melbourne, Florida 32904
407-984-4940
TDD 407-722-5098

OPERATIONS:
2133 N. Wickham Road
Melbourne, Florida 32935-6109
407-752-3100
TDD 407-752-3102

CONSUMPTIVE USE PERMIT
CHAPTER 40C-20, F.A.C.

PERMIT NO. 20-069-0156R DATE ISSUED: May 1, 1998

AUTHORIZATION:

USE OF GROUND WATER FROM THE FLORIDAN AQUIFER FOR PUBLIC SUPPLY USE TO SERVE AN ESTIMATED POPULATION OF 115 IN 20 YEARS. FORMERLY KNOWN AS 2-069-0096.

LOCATION: Section 27; Township 19; Range 26 EAST
Lake County
LAKE SAUNDERS UTILITIES

ISSUED TO:
(owner)

LAKE UTILITY SERVICES INC
ATTN: DONALD RASMUSSEN
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

This document shall serve as the formal permit for water use in accordance with Chapter 40C-20, F.A.C. This permit is issued by the St. Johns River Water Management District and subject to the enclosed limiting conditions.

This permit is a legal document and should be read and kept with your other important records. The referenced permit conditions may require submittal of additional information including water use reporting on form EN-50. All information submitted as compliance with permit conditions must be submitted to the nearest District Service Center and should include the above referenced permit number.

Permit issuance does not relieve the permittee from the reponsibility of obtaining permits from any federal, state, and/or local agencies asserting concurrent jurisdiction over this work. Permittee agrees to hold and save the St. Johns River Water Management District and its successors harmless from any and all damages, claims, or liabilities which may arise from permit issuance. Said application, including all maps and specifications attached thereto, is by reference made a part hereof. This permit does not convey to Permittee any property rights nor any rights or privileges other than those specified herein, nor relieve the Permittee from complying with any law, regulation, or requirement affecting the rights of other bodies or agencies.

Dan Roach, CHAIRMAN FERNANDINA BEACH
Kathy Chinoy, VICE CHAIRMAN PONTE VEDRA
James T. Swann, TREASURER COCOA
Otis Mason, SECRETARY ST. AUGUSTINE
William M. Segal MAITLAND
Griffin A. Greene VERO BEACH
James H. Williams OCALA
Patricia T. Harden SANFORD
Reid Hughes DAYTONA BEACH

20-069-0156R
LAKE UTILITY SERVICES INC

Please be advised that the period of time within which a third party may request an administrative hearing on this permit may not have expired by the date of issuance. A potential petitioner has 19 days from the date on which the notice is received or 14 days from the date on which the notice is published, to file a petition for an administrative hearing pursuant to Chapter 120.57, F.S. Receipt of such a petition by the District may result in this permit becoming null and void.

This permit may be revoked or transferred at anytime pursuant to the appropriate provisions of Chapter 373, Florida Statues.

Sincerely,

Dwight T. Jenkins, Esq., P.G.
Director
Division of Water Use Regulation

Enclosures: Notice of Rights
Conditions for Issuance

CC: District Permit File

"EXHIBIT A"

CONDITIONS FOR ISSUANCE OF PERMIT NUMBER 20-069-0156R

LAKE UTILITY SERVICES INC

DATED May 1, 1998

1. District authorized staff, upon proper identification, will have permission to enter, inspect and observe permitted and related facilities in order to determine compliance with the approved plans, specifications and conditions of this permit.

2. Nothing in this permit should be construed to limit the authority of the St. Johns River Water Management District to declare a water shortage and issue orders pursuant to Section 373.175, Florida Statutes, or to formulate a plan for implementation during periods of water shortage, pursuant to Section 373.246, Florida Statutes. In the event a water shortage, as declared by the District Governing Board, the permittee must adhere reductions in water withdrawals as specified by the District.

3. Prior to the construction, modification, or abandonment of a well, the permittee must obtain a Water Well Construction Permit from the St. Johns River Water Management District or the appropriate local government pursuant to Chapter 40C-3, Florida Administrative Code. Construction, Modification, or abandonment of a well will require modification of the consumptive use permit when such construction, modification or abandonment is other than that specified and described on the consumptive use permit application form.

4. Leaking or inoperative well casings, valves, or controls must be repaired or replaced as required to eliminate the leak or make the system fully operational.

5. Legal uses of water existing at the time of permit application may not be significantly adversely impacted by the consumptive use. If unanticipated significant adverse impacts occur, the District shall revoke the permit in whole or in part to curtail or abate the adverse impacts, unless the impacts can be mitigated by the permittee.

6. Off-site land uses existing at the time of permit application may not be significantly adversely impacted as a result of the consumptive use. If unanticipated significant adverse impacts occur, the District shall revoke the permit in whole or in part to curtail or abate the adverse impacts, unless the impacts can be mitigated by the permittee.

7. The District must be notified, in writing, within 30 days of any sale, conveyance, or other transfer of a well or facility from which the permitted consumptive use is made or within 30 days of any transfer of ownership or control of the real property at which the permitted consumptive use is located. All transfers of ownership or transfers of permits are subject to the provisions of section 40C-1.612, F.A.C..

8. A District-issued identification tag shall be prominently displayed at each withdrawal site by permanently affixing such tag to the pump, headgate, valve or other withdrawal facility as provided by Section 40C-2.401, Florida Administrative Code. Permittee shall notify the District in the event that a replacement tag is needed.

9. If the permittee does not serve a new projected demand located within the service area upon which the annual allocation was calculated, the annual allocation will be subject to modification.

10. The permittee must ensure that all service connections are metered.

11. Landscape irrigation is prohibited between the hours of 10:00 a.m. and 4:00 p.m., except as follows:

    A. Irrigation using a micro-irrigation system is allowed anytime.

    B. The use of reclaimed water for irrigation is allowed anytime, provided appropriate signs are placed on the property to inform the general public and District enforcement personnel of such use. Such signs must be in accordance with local restrictions.

    C. Irrigation of, or in preparation for planting, new landscape is allowed any time of day for one 30 day period provided irrigation is limited to the amount necessary for plant establishment.

    D. Watering in of chemicals, including insecticides, pesticides, fertilizers, fungicides, and herbicides when required by law, the manufacturer, or best management practices is allowed anytime within 24 hours of application.

    E. Irrigation systems may be operated anytime for maintenance and repair purposes not to exceed ten minutes per hour per zone.

12. Whenever feasible, the permittee must use native vegetation that requires little supplemental irrigation for landscaping within the service area of the project.

13. All submittals made to demonstrate compliance with this permit must include the CUP number 20-069-0156AR plainly labeled.

14. This permit will expire twenty years from date of issuance.

15. Maximum annual ground water withdrawals from all wells must not exceed:

    4.183 million gallons in 1998;
    4.380 million gallons in 1999;
    4.584 million gallons in 2000;
    4.666 million gallons in 2001 through 2019.

16. The maximum daily ground water withdrawals for essential use (fire protection) must not exceed 0.864 million gallons.

17. The permittee must monitor all water from each production well using a totalizing flow meter. These meters must maintain 95% accuracy, be verifiable and be installed according to the manufacturer's specifications.

18. Total withdrawal from each well, as listed on the application, must be recorded continuously, totaled monthly, and reported to the District at least every six months using District Form No. EN-50. The reporting dates each year after that date will be as follows:

Reporting Period	Report Due Date
January - June	July 31
July - December	January 31

19. The Permittee must maintain all flow meters. In case of failure or breakdown of any meter, the District must be notified in writing within 5 days of its discovery. A defective meter must be repaired or replaced within 30 days of its discovery.

20. The Permittee must have all flow meters checked for accuracy once every 3 years within 30 days of the anniversary date of permit issuance, and recalibrated if the difference between the actual flow and the meter reading is greater than 5%. District Form No. EN-51 must be submitted to the District within 10 days of the inspection/calibration.

21. A thorough leak detection test must be performed on the entire system every five years for the duration of the permit. All leaks must be repaired and a report documenting the occurrence of leaks and the repairs which were made must be submitted to the District within 30 days of the completion of the testing.

22. The lowest quality water source, such as reclaimed water and surface/storm water, must be used as irrigation water when deemed feasible pursuant to District rules and applicable state law.

23. The permittee must implement the Water Conservation Plan submitted to the District on August 6, 1997 in accordance with the schedule contained therein.

NOTICE OF RIGHTS

1. A person whose substantial interests are or may be determined has the right to request an administrative hearing by filing a written petition with the St. Johns River Water Management District (District), or may choose to pursue mediation as an alternative remedy under Section 120.569 and 120.573, Florida Statutes, before the deadline for filing a petition. Choosing mediation will not adversely affect the right to a hearing if mediatin does not result in a settlement. The procedures for pursuing mediation are set forth in Section 120.569 and 120.573, Florida Statutes, and rules 28-106.111 and 28-106.401-.405, Florida Administrative Code. Pursuant to District rule 40C-1.511, Florida Administrative Code, the petition must be filed at the office of the District Clerk at District Headquarters, Highway 100 West, Palatka, Florida 32178-1429 within nineteen (19) days of the District depositing notice of its intent in the mail (for those persons to whom the District mails actual notice) or within fourteen (14) days of newspaper publication of the notice of its intent (for those persons to whom the District does not mail actual notice). Such a petition must comply with District rule 40C-1.521, Florida Administrative Code.

2. If the Governing Board took action which substantially differs from the notice of intent to grant or deny the permit application, a person whose substantial interests are or may be determined has the right to request an administrative hearing. Pursuant to District rule 40C-1.511, Florida Administrative Code, the petition must be filed at the office of the District Clerk at District Headquarters, Highway 100 West, Palatka, Florida 32178-1429, within nineteen (19) days of the District depositing notice of final agency action the the mail (for those persons to whom the District mails actual notice) or within fourteen (14) days of newspaper publication of the notice of its final agency action (for those persons to whom the District does not mail actual notice). Such a petition must comply with District rule 40C-1.521, Florida Administrative Code.

3. A substantially interested person has the right to a formal administrative hearing pursuant to Section 120.569 and 120.57(1), Florida Statutes, where there is a dispute between the District and the party regarding an issue of material fact. A petition for formal hearing must comply with the requirements set forth in Section 40C-1.521(2), Florida Administrative Code.

4. A substantially interested person has the right to an informal hearing pursuant to Section 120.659 and 120.57(2), Florida Statutes, where no material facts are in dispute. A petition for an informal hearing must comply with the requirements set forth in Section 40C-1.521(2), Florida Administrative Code.

5. A petition for an administrative hearing is deemed filed upon delivery of the petition to the District Clerk at the District headquarters in Palatka, Florida. (Section 40C-1.013, Florida Administrative Code)

6. Failure to file a petition for an administrative hearing, within the requisite time frame shall constitute a waiver of the right to an administrative hearing. (Section 40C-1.511, Florida Administrative Code)

7. The right to an administrative hearing and the relevant procedures to be followed are governed by Chapter 120, Florida Statutes, and Chapter 40C-1, Florida Administrative Code.

NOTICE OF RIGHTS

8. An applicant with a legal or equitable interest in real property who believes that a District permitting action is unreasonable or will unfairly burden the use of his property, has the right to, within 30 days of receipt of notice of the District's intent to grant or deny a permit application, apply for a special master proceeding under section 70.51, Florida Statutes, by filing a written request for relief at the office of the District Clerk located at District headquarters, Highway 100 West, Palatka, Florida 32178-1429. A request for relief must contain the information listed in subsection 70.51(6), Florida Statutes.

9. A timely filed request for relief under section 70.51, Florida Statutes, tolls the time to request an administrative hearing under paragraph no. 1 or 2 above. (Paragraph 70.51(10)(b), Florida Statutes) However, the filing of a request for an administrative hearing under paragraph no. 1 or 2 above waives the right to a special master proceeding. (Subsection 70.51(10)(b), Florida Statutes)

10. Failure to file a request for relief within the requisite time frame shall constitute a waiver of the right to a special master proceeding. (Subsection 70.51(3), Florida Statutes)

11. Any substantially affected person who claims that final action of the District constitutes an unconstitutional taking of property without just compensation may seek review of the action in circuit court pursuant to Section 373.617, Florida Statutes, and the Florida Rules of Civil Procedures, by filing an action in circuit court within 90 days of the rendering of the final District action, (Section 373.617, Florida Statutes).

12. Pursuant to Section 120.68, Florida Statutes, a person who is adversely affected by final District action may seek review of the action in the district court of appeal by filing a notice of appeal pursuant to the Florida Rules of Appellate Procedure, within 30 days of the rendering of the final District action.

13. A party to the proceeding before the District who claims that a District order is inconsistent with the provisions and purposes of Chapter 373, Florida Statutes, may seek review of the order pursuant to Section 373.114, Florida Statutes, by the Florida Land and Water Adjudicatory Commission, by filing a request for review with the Commission and serving a copy on the Department of Environmental Protection and any person named in the order within 20 days of adoption of a rule or the rendering of the District order.

14. For appeals to the District courts of appeal, a District action is considered rendered after it is signed on behalf of the District, and is filed by the District Clerk.

NOTICE OF RIGHTS

15. Failure to observe the relevant time frames will result in waiver of that right to review.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a copy of the foregoing Notice of Rights has been sent by U.S. Mail to:

LAKE UTILITY SERVICES INC
ATTN: DONALD RASMUSSEN
200 WEATHERSFIELD AVE
ALTAMONTE SPRINGS, FL 32714

at 4:00 p.m. this 15 day of MAY, 1998

Gloria Jean Lewis

Permit Data Services
Director, Gloria Lewis

St. Johns River Water Management District
Post Office Box 1429
Palatka, FL 32178-1429
(904) 329-4566

20-069-0156AR

St. Johns River Water Management District

The District has recently switched to a new computer system. The change has affected your permit number; your permit and conditions remain unchanged. All future correspondence will reference the new number.

Please note that CUP permit number(s)

20-069-0156

Has been changed to

50094

Please reference the number listed above on any correspondence. If you have any questions please contact Lynn Minor at (904) 329-4152.

PERMIT NUMBER: 20-069-0156R

DATE MAILED: 5/5/98

THE WELL AND/OR PUMP TAGS, WHICH ARE REQUIRED BY CONDITION OF YOUR PERMIT, ARE NOT INCLUDED AS PART OF THIS PACKAGE.

YOU WILL RECEIVE THEM UNDER SEPARATE COVER.

I APOLOGIZE IN ADVANCE FOR ANY INCONVENIENCE WHICH THIS MAY CAUSE.

ROSIE PARKER

****

THE EN-50 COMPLIANCE FORMS ARE NOT INCLUDED IN THIS PACKAGE, YOU WILL RECEIVE THEM UNDER SEPARATE COVER.

****

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THE EN-51 COMPLIANCE FORMS

ARE NOT INCLUDED IN THIS

.PACKAGE, YOU WILL RECEIVE

THEM UNDER SEPARATE COVER

****

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • David W. Fisk, Assistant Executive Director

4049 Reid Street • P.O. Box 1429 • Palatka, FL 32178-1429 • (386) 329-4500
On the Internet at www.sjrwmd.com.

CERTIFIED NUMBER: 7004 2510 0002 0043 4224

May 8, 2006

Lake Utility Services Inc
200 Weathersfield Ave
Altamonte Springs, Fl 32714

SUBJECT: Consumptive Use Permit #2879

The District has received a copy of the Warranty Deed naming Lake Utility Services Inc as the owner of the parcel of property formerly owned by Lake Groves.

The above referenced permit is hereby transferred to Lake Utility Services Inc as the new permit holder, you are required to comply with all the conditions as noted in the permit. If you have any questions concerning the conditions of your permit, please contact Shannon Joyce, Hydrologist IV, 407-659-4848.

Thank you for your cooperation with this matter. If you have any questions or if the District can be of further assistance, please do not hesitate to contact us.

Sincerely,

Gloria Lewis, Director
Division of Permit Data Services

Enclosures:
Permit
Conditions of Issuance
Compliance Forms
Well Tags

CC: District Permit File
Lynn Minor, Data Management Supervisor

GOVERNING BOARD

David G. Graham, CHAIRMAN JACKSONVILLE
John G. Sowinski, VICE CHAIRMAN ORLANDO
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Susan N. Hughes PONTE VEDRA
William W. Kerr MELBOURNE BEACH
Ometrias D. Long APOPKA
W. Leonard Wood FERNANDINA BEACH

40C-1.612 TRANSFER OF OWNERSHIP OF PERMIT

(1) Transfer of Permitted Facility. Within (30) days of any sale, conveyance, or other transfer of a facility, system, or well permitted by the District, the existing permittee must notify the District, in writing, of such transfer, giving the name and address of the transferee and providing a copy of the instrument effectuating the transfer.

(2) Transfer of Interest in Real Property. Within (30) days of any transfer of ownership or control of the real property at which any permitted facility, system, consumptive use, or activity is located the permittee must notify the District, in writing, of the transfer, giving the name and address of the new owner or person in effectuating the transfer.

(3) Transfer of Permit. To transfer a permit, the permittee must provide the information required in subsections (1) and (2), together with a written statement from the proposed transferee that it will bound by all terms and conditions of the permit. Additionally, where applicable, the transferee must demonstrate that it is capable of constructing, operating and maintaining the permitted facility, system, consumptive use, well or activity. Once the required information has been provided, the District may transfer the permit to the transferee.

PERMIT NO. 2879

ORIGINAL PERMIT ISSUED: April 11, 2006
TRANSFER PROCESS DATE: April 25, 2006

PROJECT NAME: Lake Utility Services

A PERMIT AUTHORIZING:

The District authorizes, as limited by the attached permit conditions, the use of 1418.75 million gallons per year (mgy) (3.887 million gallons per day (mgd) average) of groundwater from the Floridian aquifer for an estimated population of 11,890 in 2011.

LOCATION:

Site: Lake Groves WTP
Lake County

Section(s): 3, 4, 8, 9, 10, 11, 14, 15, 22, 23, 26, 27 Township(s): 24S Range(s): 26E

ISSUED TO:

Lake Utility Services Inc
200 Weathersfield Ave
Altamonte Springs, FL 32714

Permittee agrees to hold and save the St. Johns River Water Management District and its successors harmless from any and all damages, claims, or liabilities which may arise from permit issuance. Said application, including all maps and specifications attached thereto, is by reference made a part hereof.

This permit does not convey to permittee any property rights nor any rights of privileges other than those specified herein, nor relieve the permittee from complying with any law, regulation or requirement affecting the rights of other bodies or agencies. All structures and works installed by permittee hereunder shall remain the property of the permittee.

This permit may be revoked, modified or transferred at any time pursuant to the appropriate provisions of Chapter 373, Florida Statutes and 40C-1, Florida Administrative Code.

PERMIT IS CONDITIONED UPON:

See conditions on attached "Exhibit A", dated April 11, 2006

AUTHORIZED BY: St. Johns River Water Management District
Department of Resource Management

By: _____
Harold A. Wilkening III
Director

By: _____
Kirby B. Green, III
Executive Director

"EXHIBIT A"
CONDITIONS FOR ISSUANCE OF PERMIT NUMBER 2879
LAKE UTILITY SERVICES INC
DATED APRIL 11, 2006

1. District Authorized staff, upon proper identification, will have permission to enter, inspect and observe permitted and related facilities in order to determine compliance with the approved plans, specifications and conditions of this permit.

2. Nothing in this permit should be construed to limit the authority of the St. Johns River Water Management District to declare a water shortage and issue orders pursuant to Section 373.175, Florida Statutes, or to formulate a plan for implementation during periods of water shortage, pursuant to Section 373.246, Florida Statutes. In the event a water shortage, is declared by the District Governing Board, the permittee must adhere to the water shortage restriction as specified by the District, even though the specified water shortage restrictions may be inconsistent with the terms and conditions of this permit.

3. Prior to the construction, modification, or abandonment of a well, the permittee must obtain a Water Well Construction Permit from the St. Johns River Water Management District, or the appropriate local government pursuant to Chapter 40C-3, Florida Administrative Code. Construction, modification, or abandonment of a well will require modification of the consumptive use permit when such construction, modification or abandonment is other than that specified and described on the consumptive use permit application form.

4. Leaking or inoperative well casings, valves, or controls must be repaired or replaced as required to eliminate the leak or make the system fully operational.

5. Legal uses of water existing at the time of the permit application may not be interfered with by the consumptive use. If unanticipated interference occurs, the District may revoke the permit in whole or in part to curtail or abate the interference unless the permittee mitigates for the interference. In those cases where other permit holders are identified by the District as also contributing to the interference, the permittee may choose to mitigate in a cooperative effort with these other permittees. The permittee must submit a mitigation plan to the District for approval prior to implementing such mitigation.

6. Off-site land uses existing at the time of permit application may not be significantly adversely impacted as a result of the consumptive use. If unanticipated significant adverse impacts occur, the District shall revoke the permit in whole or in part to curtail or abate the adverse impacts, unless the impacts can be mitigated by the permittee.

7. The District must be notified, in writing, within 30 days of any sale, conveyance, or other transfer of a well or facility from which the permitted consumptive use is made or within 30 days of any transfer of ownership or control of the real property at which the permitted consumptive use is located. All transfers of ownership or transfers of permits are subject to the provisions of section 40C-1.612, Florida Administrative Code.

8. A District-issued identification tag shall be prominently displayed at each withdrawal site by permanently affixing such tag to the pump, headgate, valve or other withdrawal facility as provided by Section 40C-2.401, Florida Administrative Code. Permittee shall notify the District in the event that a replacement tag is needed.

9. If the permittee does not serve a new projected demand located within the service area upon which the annual allocation was calculated, the annual allocation will be subject to modification.

10. The permittee must ensure that all service connections are metered.

11. All submittals made to demonstrate compliance with this permit must have the CUP number 2879 clearly labeled on the submittal.

12. This permit will expire on April 12, 2011.

13. If the Permittee has complied with all the requirements of the conditions set forth in the permit, the maximum annual ground water withdrawals from the Floridan Aquifer System for household, commercial/industrial, landscape irrigation, water utility, and unaccounted loss, must not exceed:

    1100.84 million gallons (3.016 million gallons per day average) in 2006,
    1162.16 million gallons (3.184 million gallons per day average) in 2007,
    1224.57 million gallons (3.355 million gallons per day average) in 2008,
    1288.08 million gallons (3.529 million gallons per day average) in 2009,
    1353.05 million gallons (3.707 million gallons per day average) in 2010,
    1418.75 million gallons (3.887 million gallons per day average) in 2011.

    If the Permittee has not complied with all the conditions of this permit, the maximum annual groundwater withdrawals for household, commercial/industrial, landscape irrigation, water utility, and unaccounted loss, must not exceed the allocation for the year during which the violation first took place until the Permittee is in compliance with all the conditions of this permit.

14. The permittee must maintain all flow meters. In case of failure or breakdown of any meter, the District must be notified in writing within 5 days of its discovery. A defective meter must be repaired or replaced within 30 days of its discovery.

15. Thee permittee must have the flowmeters checked for accuracy every 3 years within 30 days of the anniversary date of permit issuance, and recalibrated if the difference between the actual flow and the meter reading is greater than 5%. District Form No. EN-51 must be submitted to the District within 10 days of the inspection/calibration.

16. The applicant must use Well #3 (District GRS ID 34784) as the primary well for water production. Well #1 (District GRS ID 10501) and Well #2 (District GRS ID 10502) must only be used as back-up and maintenance.

17. Total withdrawals from Well #1 (District GRS ID 10501), Well #2 (District GRS ID 10502), Well #3 (District GRS 34784) as listed on the application, and the interconnect with Lake Utilities (District GRS ID 39368) must be recorded continuously, totaled monthly, and reported to the District at least every six months from the initiation of the monitoring using Form EN-50. The reporting dates each year will be as follows for the duration of the permit:

Reporting Period	Report Due Date
January - June	July 31
July - December	January 31

18. Wetlands, lakes, and spring flows may not be adversely impacted as a result of the consumptive use authorized by this permit. If unanticipated significant adverse impacts occur, the SJRWMD shall revoke the permit in whole or in part to curtail or abate the adverse impacts, unless the impacts can be mitigated by the permittee.

19. The permittee must conduct a detailed water audit and submit it to the District by February 15th 2008. All water uses shown in the audit must be for the previous calendar year and

documentation provided on how the amounts were metered or determined. If the water audit shows that the system losses and unaccounted for water utility uses exceed 10%, a leak detection and repair program must be implemented.

20. The permittee must continue to implement the Water Conservation Plan submitted to the District on December 6, 2002, in accordance with the schedule contained therein.

21. If, in any year, the actual volume of water withdrawn by the permittee equals 95 percent or more of the amount of water allocated for use by this permit, then the permittee shall submit a report to the District that explains why the withdrawal of water by the permittee equals 95 percent or more of the amount allocated for in this permit. The report shall evaluate the effect of the following on the volume of water withdrawn by the permittee:

    a.) Climatic shortfalls (drought);
    b.) Greater than anticipated growth in the permittee's current or future service area;
    c.) Unanticipated expansion of permittee's service area;
    d.) Inefficient usage within the service area
    e.) Other factors that account for the withdrawal volume equaling 95 percent or more of the allocation.

    The report must include a breakdown of the population currently being served by the permittee, an updated projection of anticipated population that will be served for the following year, an evaluation as to whether the permittee anticipates whether it will be able to meet the water needs of the revised projected population without violating the allocations set forth in this permit, and a corrective action plan setting actions that the permittee intends to take if the evaluation indicates that allocations will be exceeded during the following year. The report must be submitted to the District by February 15th of the year following the year wherein the permittee experienced withdrawals of water that equals 95 percent or more of the amount of water allocated for use by this permit.

22. If unanticipated interference to an existing legal use has resulted due to the proposed withdrawal of water, the District may revoke the permit in part or in whole to curtail or abate the interference unless the interference can be mitigated by the permittee. Mitigation for the affected legal user may include installation of a new pump or motor, providing new electrical wiring, connection with the existing water supply system or other appropriate measures.

23. The permittee must collect and have analyzed a water sample from Floridan aquifer Well #3 (District GRS ID 34784) in February, May, August and November of each year for the permit duration. Each sample must be analyzed for the following:

Field temperature	Sodium
Field pH	Sulfates
Bicarbonate	Total Iron
Calcium	Total Alkalinity
Carbonate	Total Dissolved Solids
Chlorides	Total Hardness (by calculation)
Magnesium	Specific Conductance
Potassium	Sulfide

    Sample Collection
    Samples must be collected in accordance with the Florida Department of Environmental Protection's (FDEP) standard operating procedures (SOP), DEP-SOP-001/01, DEP Quality Assurance Rule, 62-160, F.A.C.

    Prior to sample collection a minimum of 3-5 casing volumes must be removed from each well. The well must be purged in accordance with DEP-SOP-001/01 and well purging must

be documented using the Groundwater Sampling Log form found in the referenced FDEP SOP. Samples must be stored on ice immediately after collection, and remain on ice until received by the laboratory. It is recommended that sample duplicates be taken to allow for laboratory errors or data loss and these samples be stored by the laboratory for a minimum of 60 days to ensure backup sample availability should re-analyses be required.

Quality Assurance
All water quality analyses must be performed by a laboratory certified by the Florida Department of Health (FDOH) and the National Environmental Laboratory Accreditation Conference (NELAC). All laboratory analyses must be by methods for which the laboratory has FDOH certification. All laboratory analyses must be completed within EPA holding times. If the data is lost or a laboratory error occurs and the EPA holding time for the analysis has expired, the Permittee must resample the well within 15 days of notification from the laboratory that a loss or laboratory error has occurred.

With the exception of pH, laboratory analyses utilizing selective ion electrodes are not acceptable due to the inadequate sensitivity of these methods. Analyses utilizing test kits typically used for field screening (e.g., Hach and LaMotte) are also not acceptable for the same reason.

All major ion analyses must be checked for anion-cation balance and should balance within 5%. If the anion-cation balance does not balance within 5%, the permittee must review the data and include in the report submitted to the District a discussion of the cause or explanation of the imbalance.

Reports
A report must be submitted to the District within 30 days of receipt of data analysis from the laboratory to include:

Well sampling log
Chain of custody forms
Data report in approved format

All data must be submitted to the District in a District approved electronic format consistent with FDOH and NELAC laboratory reporting requirements.

24. The applicant must provide anion and cation data from each water quality sampling event from lower Floridan aquifer Well #3 (District GRS ID 34784) in the form of Piper trilinear diagrams. The diagrams must be submitted to the District within 30 days of receipt of data analysis from the laboratory.

25. If the District determines that unacceptable water quality degradation is occurring as a result of the withdrawals authorized by this permit, the District reserves the right to revoke the permit in whole or in part.

26. The permittee must develop and obtain District approval of, a water conserving rate structure and submit the rate structure to the Public Service Commission (PSC) for adoption within two years of permit issuance.

27. The applicant must submit to the District a bi-annual report of weekly water level data taken from upper Floridan Well #1 (District GRS ID 10501) and Well #2 (District GRS ID 10502) by July 31st and January 31st of each calendar year for the duration of the permit. The report must be submitted on an Excel worksheet and must contain the following headers; well name, District GRS ID, date of water level, water level in feet and reference point. The email submitted must contain the permit number and condition number in the subject. The

spreadsheet may be emailed to the District at compliancesupport@sjrwmd.com.

28. All available lower quality sources of water including reclaimed water and storm water must be distributed for use, or used by the utility in place of higher quality water sources when deemed feasible pursuant to District rules and applicable state law.

29. The permittee shall implement the reuse of reclaimed water to the maximum extent that is technically, economically, and environmentally feasible. The permittee shall maximize the direct use of all available reclaimed water to meet the irrigation needs of the following existing developments (Orangetree, Mission Park, Citrus Highlands, Tradd's Landing) by January 1st 2008. The permittee shall maximize the direct use of all available reclaimed water to meet the irrigation needs of the following proposed developments, (Greater Lakes and Sawgrass) by April 2011. The permittee shall require all new developments, as part of any agreement to provide service, to install a separate distribution system for irrigation such that an alternative water source can be used for irrigation when available. The permittee may request a modification to this reuse implementation schedule by submitting information establishing that it is not technically, economically, and environmentally feasible to provide reclaimed water to one or more of these developments.

30. The permittee shall submit an annual reuse report to the District by February 28th of each year that demonstrate compliance with the requirements of this permit condition during the previous calendar year. The report and supplemental information shall include the following;

    a) Quantity of reclaimed water flows generated and or distributed by the permittee, quantity of reclaimed water provided to customers or other entities for use in meeting irrigation demands, acreage irrigated with reclaimed water, and quantity of reclaimed water used to recharge the aquifer.

    b) Description of the activities that have occurred during the previous year to maximize the implementation of reclaimed water for irrigation purposes.

    c) Description of the status of all the permittee's reuse projects.

    The report shall be submitted electronically via email to the District at compliancesupport@sjrwmd.com. The report submitted must contain the permit number and condition number in the subject line.

31. The permittee shall implement the following pursuant to the schedules set herein unless otherwise agreed to by the District:

    a. Within 18 months of the date of issuance of this permit, permittee shall identify viable, potential water supply partners including those that could provide water supplies or partner with the permittee in the development of water supplies. In addition, permittee shall identify potential water supply projects that could be implemented with these partners to secure the quantities of water necessary to meet permittee's projected demands through 2025 without unacceptable impacts to water resources and related natural systems. Permittee shall contact these potential partners to determine the viability of developing partnership agreements with them for the identified potential water supply projects. A written description of the potential partners and projects along with a description of the contacts between permittee and the potential partners and the viability of the development of partnership agreements shall be submitted to the District also within 18 months of the date of issuance of this permit. The report shall be submitted electronically via email to the District at compliancesupport@sjrwmd.com. The report submitted must contain the permit number and condition number in the subject line.

    b. Within 36 months of the date of issuance of this permit, permittee shall prepare and

submit to the District for review, a comprehensive written report of an evaluation of the technical, economic, and environmental feasibility of implementing the identified viable projects and partnerships. The evaluations reported shall be performed to acceptable professional standards. The report shall be submitted electronically via email to the District at compliancesupport@sjrwmd.com. The report submitted must contain the permit number and condition number in the subject line.

c. Within 36 months of the date of issuance of this permit, permittee shall identify the project(s) and partnership(s) that it proposes to implement to secure the quantities of water necessary to meet permittee's projected demands through 2025 without unacceptable impacts to water resources and related natural systems The report shall be submitted electronically via email to the District at compliancesupport@sjrwmd.com. The report submitted must contain the permit number and condition number in the subject line.

d. Within 48 months of the date of issuance of this permit, permittee shall provide the District with firm evidence that it has developed the necessary partnership agreement(s) for implementation of the project(s) of choice. The report shall be submitted electronically via email to the District at compliancesupport@sjrwmd.com. The report submitted must contain the permit number and condition number in the subject line.

e. Within 48 months of the date of issuance of this permit, permittee shall have scheduled a pre application conference with District staff to discuss the development of a consumptive use permit application for the identified project(s).

f. Within 60 months of the date of issuance of this permit, permittee and/or its partner(s) shall submit a consumptive use permit application for implementation of the identified project(s).

FILE COPY

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • David W. Fies, Assistant Executive Director

4049 Reid Street • P.O. Box 1429 • Palatka, FL 32178-1429 • (386) 329-4500
On the Internet at www.sjrwmd.com.

April 11, 2006

Lake Groves Utilities Inc
200 Weathersfield Ave
Altamonte Springs, FL 32715

SUBJECT: Consumptive Use Permit Number 2879
Lake Groves Utilities - Public Supply

Dear Sir/Madam:

Enclosed is your permit and the forms necessary for submitting information to comply with conditions of the permit as authorized by the St. Johns River Water Management District on April 11, 2006.

Please be advised that the period of time within which a third party may request an administrative hearing on this permit may not have expired by the date of issuance. A potential petitioner has twenty-six (26) days from the date on which the actual notice is deposited in the mail, or twenty-one (21) days from publication of this notice when actual notice is not provided, within which to file a petition for an administrative hearing pursuant to Sections 120.569 and 120.57, Florida Statutes. Receipt of such a petition by the District may result in this permit becoming null and void.

Permit issuance does not relieve you from the responsibility of obtaining permits from any federal, state and/or local agencies asserting concurrent jurisdiction over this work.

The enclosed permit is a legal document and should be kept with your other important records. Please read the permit and conditions carefully since the referenced conditions may require submittal of additional information. All information submitted as compliance with permit conditions must be submitted to the nearest District Service Center and should include the above referenced permit number.

Sincerely,

Gloria Lewis, Director
Permit Data Services Division

Enclosures: Permit, Conditions for Issuance, Compliance Forms, Map, Well Tags

cc: District Permit File

Agent: Conklin Porter & Holmes Eng
1117 E Robinson St
Orlando, FL 32801

PERMIT NO. 2879 **DATE ISSUED:** April 11, 2006
PROJECT NAME: Lake Groves Utilities - Public Supply

A PERMIT AUTHORIZING:

The District authorizes, as limited by the attached permit conditions, the use of 1418.75 million gallons per year (mgy) (3.887 million gallons per day (mgd) average) of groundwater from the Floridian aquifer for an estimated population of 11,890 in 2011.

LOCATION:

Site: Lake Groves WTP
Lake County

Section(s): 3, 4, 8, 9, 10, 11, 14, 15, 22, 23, 26, 27 Township(s): 24S Range(s): 26E

ISSUED TO:

Lake Groves Utilities Inc
200 Weathersfield Ave
Altamonte Springs, FL 32715

Permittee agrees to hold and save the St. Johns River Water Management District and its successors harmless from any and all damages, claims, or liabilities which may arise from permit issuance. Said application, including all maps and specifications attached thereto, is by reference made a part hereof.

This permit does not convey to permittee any property rights nor any rights of privileges other than those specified herein, nor relieve the permittee from complying with any law, regulation or requirement affecting the rights of other bodies or agencies. All structures and works installed by permittee hereunder shall remain the property of the permittee.

This permit may be revoked, modified or transferred at any time pursuant to the appropriate provisions of Chapter 373, Florida Statutes and 40C-1, Florida Administrative Code.

PERMIT IS CONDITIONED UPON:

See conditions on attached "Exhibit A", dated April 11, 2006

AUTHORIZED BY: St. Johns River Water Management District
Department of Resource Management

By: _____
Harold A. Wilkening III
Director

By: _____
Kirby B. Green, III
Executive Director

EXHIBIT A

CONDITIONS FOR ISSUANCE OF PERMIT NUMBER 2879
LAKE GROVES UTILITIES INC
DATED APRIL 11, 2006

1. District Authorized staff, upon proper identification, will have permission to enter, inspect and observe permitted and related facilities in order to determine compliance with the approved plans, specifications and conditions of this permit.

2. Nothing in this permit should be construed to limit the authority of the St. Johns River Water Management District to declare a water shortage and issue orders pursuant to Section 373.175, Florida Statutes, or to formulate a plan for implementation during periods of water shortage, pursuant to Section 373.246, Florida Statutes. In the event a water shortage, is declared by the District Governing Board, the permittee must adhere to the water shortage restriction as specified by the District, even though the specified water shortage restrictions may be inconsistent with the terms and conditions of this permit.

3. Prior to the construction, modification, or abandonment of a well, the permittee must obtain a Water Well Construction Permit from the St. Johns River Water Management District, or the appropriate local government pursuant to Chapter 40C-3, Florida Administrative Code. Construction, modification, or abandonment of a well will require modification of the consumptive use permit when such construction, modification or abandonment is other than that specified and described on the consumptive use permit application form.

4. Leaking or inoperative well casings, valves, or controls must be repaired or replaced as required to eliminate the leak or make the system fully operational.

5. Legal uses of water existing at the time of the permit application may not be interfered with by the consumptive use. If unanticipated interference occurs, the District may revoke the permit in whole or in part to curtail or abate the interference unless the permittee mitigates for the interference. In those cases where other permit holders are identified by the District as also contributing to the interference, the permittee may choose to mitigate in a cooperative effort with these other permittees. The permittee must submit a mitigation plan to the District for approval prior to implementing such mitigation.

6. Off-site land uses existing at the time of permit application may not be significantly adversely impacted as a result of the consumptive use. If unanticipated significant adverse impacts occur, the District shall revoke the permit in whole or in part to curtail or abate the adverse impacts, unless the impacts can be mitigated by the permittee.

7. The District must be notified, in writing, within 30 days of any sale, conveyance, or other transfer of a well or facility from which the permitted consumptive use is made or within 30 days of any transfer of ownership or control of the real property at which the permitted consumptive use is located. All transfers of ownership or transfers of permits are subject to the provisions of section 40C-1.612, Florida Administrative Code.

8. A District-issued identification tag shall be prominently displayed at each withdrawal site by permanently affixing such tag to the pump, headgate, valve or other withdrawal facility as provided by Section 40C-2.401, Florida Administrative Code. Permittee shall notify the District in the event that a replacement tag is needed.

9. If the permittee does not serve a new projected demand located within the service area upon which the annual allocation was calculated, the annual allocation will be subject to modification.

... that all service connections are metered.

11. All submittals made to demonstrate compliance with this permit must have the CUP number 2879 clearly labeled on the submittal.

12. This permit will expire on April 12, 2011.

13. If the Permittee has complied with all the requirements of the conditions set forth in the permit, the maximum annual ground water withdrawals from the Floridan Aquifer System for household, commercial/industrial, landscape irrigation, water utility, and unaccounted loss, must not exceed:

    1100.84 million gallons (3.016 million gallons per day average) in 2006,
    1162.16 million gallons (3.184 million gallons per day average) in 2007,
    1224.57 million gallons (3.355 million gallons per day average) in 2008,
    1288.08 million gallons (3.529 million gallons per day average) in 2009,
    1353.05 million gallons (3.707 million gallons per day average) in 2010,
    1418.75 million gallons (3.887 million gallons per day average) in 2011.

    If the Permittee has not complied with all the conditions of this permit, the maximum annual groundwater withdrawals for household, commercial/industrial, landscape irrigation, water utility, and unaccounted loss, must not exceed the allocation for the year during which the violation first took place until the Permittee is in compliance with all the conditions of this permit.

14. The permittee must maintain all flow meters. In case of failure or breakdown of any meter, the District must be notified in writing within 5 days of its discovery. A defective meter must be repaired or replaced within 30 days of its discovery.

15. Thee permittee must have the flowmeters checked for accuracy every 3 years within 30 days of the anniversary date of permit issuance, and recalibrated if the difference between the actual flow and the meter reading is greater than 5%. District Form No. EN-51 must be submitted to the District within 10 days of the inspection/calibration.

16. The applicant must use Well #3 (District GRS ID 34784) as the primary well for water production. Well #1 (District GRS ID 10501) and Well #2 (District GRS ID 10502) must only be used as back-up and maintenance.

17. Total withdrawals from Well #1 (District GRS ID 10501), Well #2 (District GRS ID 10502), Well #3 (District GRS 34784) as listed on the application, and the interconnect with Lake Utilities (District GRS ID 39368) must be recorded continuously, totaled monthly, and reported to the District at least every six months from the initiation of the monitoring using Form EN-50. The reporting dates each year will be as follows for the duration of the permit:

Reporting Period	Report Due Date
January - June	July 31
July - December	January 31

18. Wetlands, lakes, and spring flows may not be adversely impacted as a result of the consumptive use authorized by this permit. If unanticipated significant adverse impacts occur, the SJRWMD shall revoke the permit in whole or in part to curtail or abate the adverse impacts, unless the impacts can be mitigated by the permittee.

19. The permittee must conduct a detailed water audit and submit it to the District by February 15th 2008. All water uses shown in the audit must be for the previous calendar year and documentation provided on how the amounts were metered or determined. If the water

unaccounted for water utility uses exceed 10%, a leak detection and repair program must be implemented.

20. The permittee must continue to implement the Water Conservation Plan submitted to the District on December 6, 2002, in accordance with the schedule contained therein.

21. If, in any year, the actual volume of water withdrawn by the permittee equals 95 percent or more of the amount of water allocated for use by this permit, then the permittee shall submit a report to the District that explains why the withdrawal of water by the permittee equals 95 percent or more of the amount allocated for in this permit. The report shall evaluate the effect of the following on the volume of water withdrawn by the permittee:

    a.) Climatic shortfalls (drought);
    b.) Greater than anticipated growth in the permittee's current or future service area;
    c.) Unanticipated expansion of permittee's service area;
    d.) Inefficient usage within the service area
    e.) Other factors that account for the withdrawal volume equaling 95 percent or more of the allocation.

    The report must include a breakdown of the population currently being served by the permittee, an updated projection of anticipated population that will be served for the following year, an evaluation as to whether the permittee anticipates whether it will be able to meet the water needs of the revised projected population without violating the allocations set forth in this permit, and a corrective action plan setting actions that the permittee intends to take if the evaluation indicates that allocations will be exceeded during the following year. The report must be submitted to the District by February 15th of the year following the year wherein the permittee experienced withdrawals of water that equals 95 percent or more of the amount of water allocated for use by this permit.

22. If unanticipated interference to an existing legal use has resulted due to the proposed withdrawal of water, the District may revoke the permit in part or in whole to curtail or abate the interference unless the interference can be mitigated by the permittee. Mitigation for the affected legal user may include installation of a new pump or motor, providing new electrical wiring, connection with the existing water supply system or other appropriate measures.

23. The permittee must collect and have analyzed a water sample from Floridan aquifer Well #3 (District GRS ID 34784) in February, May, August and November of each year for the permit duration. Each sample must be analyzed for the following:

Field temperature	Sodium
Field pH	Sulfates
Bicarbonate	Total Iron
Calcium	Total Alkalinity
Carbonate	Total Dissolved Solids
Chlorides	Total Hardness (by calculation)
Magnesium	Specific Conductance
Potassium	Sulfide

    Sample Collection
    Samples must be collected in accordance with the Florida Department of Environmental Protection's (FDEP) standard operating procedures (SOP), DEP-SOP-001/01, DEP Quality Assurance Rule, 62-160, F.A.C.

    Prior to sample collection a minimum of 3-5 casing volumes must be removed from each well. The well must be purged in accordance with DEP-SOP-001/01 and well purging must be documented using the Groundwater Sampling Log form found in the referenced FDEP

...ice immediately after collection, and remain on ice until received by the laboratory. It is recommended that sample duplicates be taken to allow for laboratory errors or data loss and these samples be stored by the laboratory for a minimum of 60 days to ensure backup sample availability should re-analyses be required.

Quality Assurance
All water quality analyses must be performed by a laboratory certified by the Florida Department of Health (FDOH) and the National Environmental Laboratory Accreditation Conference (NELAC). All laboratory analyses must be by methods for which the laboratory has FDOH certification. All laboratory analyses must be completed within EPA holding times. If the data is lost or a laboratory error occurs and the EPA holding time for the analysis has expired, the Permittee must resample the well within 15 days of notification from the laboratory that a loss or laboratory error has occurred.

With the exception of pH, laboratory analyses utilizing selective ion electrodes are not acceptable due to the inadequate sensitivity of these methods. Analyses utilizing test kits typically used for field screening (e.g., Hach and LaMotte) are also not acceptable for the same reason.

All major ion analyses must be checked for anion-cation balance and should balance within 5%. If the anion-cation balance does not balance within 5%, the permittee must review the data and include in the report submitted to the District a discussion of the cause or explanation of the imbalance.

Reports
A report must be submitted to the District within 30 days of receipt of data analysis from the laboratory to include:

Well sampling log
Chain of custody forms
Data report in approved format

All data must be submitted to the District in a District approved electronic format consistent with FDOH and NELAC laboratory reporting requirements.

24. The applicant must provide anion and cation data from each water quality sampling event from lower Floridan aquifer Well #3 (District GRS ID 34784) in the form of Piper trilinear diagrams. The diagrams must be submitted to the District within 30 days of receipt of data analysis from the laboratory.

25. If the District determines that unacceptable water quality degradation is occurring as a result of the withdrawals authorized by this permit, the District reserves the right to revoke the permit in whole or in part.

26. The permittee must develop and obtain District approval of, a water conserving rate structure and submit the rate structure to the Public Service Commission (PSC) for adoption within two years of permit issuance.

27. The applicant must submit to the District a bi-annual report of weekly water level data taken from upper Floridan Well #1 (District GRS ID 10501) and Well #2 (District GRS ID 10502) by July 31st and January 31st of each calendar year for the duration of the permit. The report must be submitted on an Excel worksheet and must contain the following headers; well name, District GRS ID, date of water level, water level in feet and reference point. The email submitted must contain the permit number and condition number in the subject. The spreadsheet may be emailed to the District at compliancesupport@sjrwmd.com.

sources of water including reclaimed water and storm water must be distributed for use, or used by the utility in place of higher quality water sources when deemed feasible pursuant to District rules and applicable state law.

29. The permittee shall implement the reuse of reclaimed water to the maximum extent that is technically, economically, and environmentally feasible. The permittee shall maximize the direct use of all available reclaimed water to meet the irrigation needs of the following existing developments (Orangetree, Mission Park, Citrus Highlands, Tradd's Landing) by January 1st 2008. The permittee shall maximize the direct use of all available reclaimed water to meet the irrigation needs of the following proposed developments, (Greater Lakes and Sawgrass) by April 2011. The permittee shall require all new developments, as part of any agreement to provide service, to install a separate distribution system for irrigation such that an alternative water source can be used for irrigation when available. The permittee may request a modification to this reuse implementation schedule by submitting information establishing that it is not technically, economically, and environmentally feasible to provide reclaimed water to one or more of these developments.

30. The permittee shall submit an annual reuse report to the District by February 28th of each year that demonstrate compliance with the requirements of this permit condition during the previous calendar year. The report and supplemental information shall include the following;

    a) Quantity of reclaimed water flows generated and or distributed by the permittee, quantity of reclaimed water provided to customers or other entities for use in meeting irrigation demands, acreage irrigated with reclaimed water, and quantity of reclaimed water used to recharge the aquifer.

    b) Description of the activities that have occurred during the previous year to maximize the implementation of reclaimed water for irrigation purposes.

    c) Description of the status of all the permittee's reuse projects.

    The report shall be submitted electronically via email to the District at compliancesupport@sjrwmd.com. The report submitted must contain the permit number and condition number in the subject line.

31. The permittee shall implement the following pursuant to the schedules set herein unless otherwise agreed to by the District:

    a. Within 18 months of the date of issuance of this permit, permittee shall identify viable, potential water supply partners including those that could provide water supplies or partner with the permittee in the development of water supplies. In addition, permittee shall identify potential water supply projects that could be implemented with these partners to secure the quantities of water necessary to meet permittee's projected demands through 2025 without unacceptable impacts to water resources and related natural systems. Permittee shall contact these potential partners to determine the viability of developing partnership agreements with them for the identified potential water supply projects. A written description of the potential partners and projects along with a description of the contacts between permittee and the potential partners and the viability of the development of partnership agreements shall be submitted to the District also within 18 months of the date of issuance of this permit. The report shall be submitted electronically via email to the District at compliancesupport@sjrwmd.com. The report submitted must contain the permit number and condition number in the subject line.

    b. Within 36 months of the date of issuance of this permit, permittee shall prepare and submit to the District for review, a comprehensive written report of an evaluation of the technical, economic, and environmental feasibility of implementing the identified viable

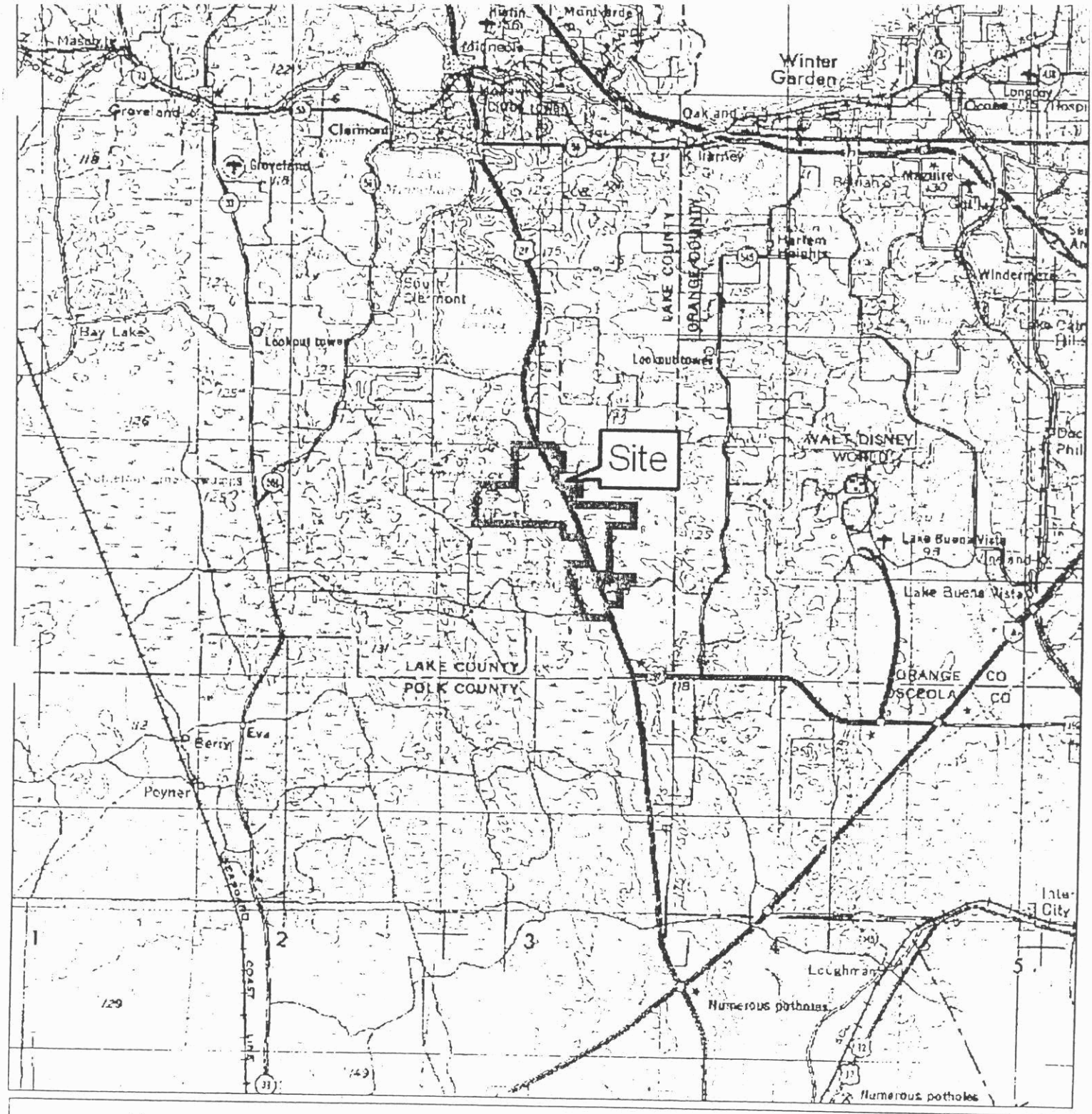
... per the evaluations reported shall be performed to acceptable professional standards. The report shall be submitted electronically via email to the District at compliancesupport@sjrwmd.com. The report submitted must contain the permit number and condition number in the subject line.

c. Within 36 months of the date of issuance of this permit, permittee shall identify the project(s) and partnership(s) that it proposes to implement to secure the quantities of water necessary to meet permittee's projected demands through 2025 without unacceptable impacts to water resources and related natural systems The report shall be submitted electronically via email to the District at compliancesupport@sjrwmd.com. The report submitted must contain the permit number and condition number in the subject line.

d. Within 48 months of the date of issuance of this permit, permittee shall provide the District with firm evidence that it has developed the necessary partnership agreement(s) for implementation of the project(s) of choice. The report shall be submitted electronically via email to the District at compliancesupport@sjrwmd.com. The report submitted must contain the permit number and condition number in the subject line.

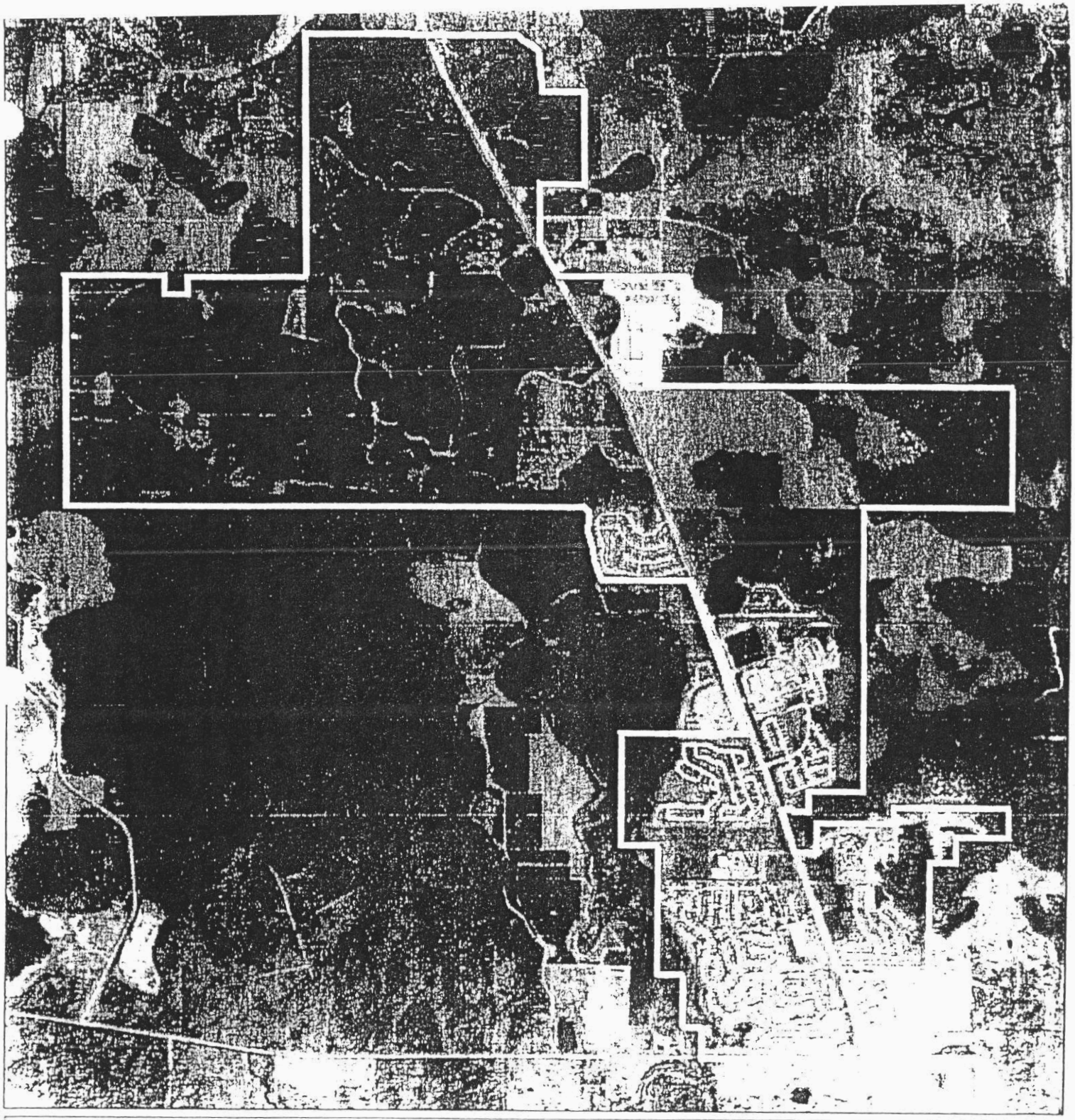
e. Within 48 months of the date of issuance of this permit, permittee shall have scheduled a pre application conference with District staff to discuss the development of a consumptive use permit application for the identified project(s).

f. Within 60 months of the date of issuance of this permit, permittee and/or its partner(s) shall submit a consumptive use permit application for implementation of the identified project(s).



Lake Groves Utilities - Public Supply
2-069-2879-3
Location Map

Map Created: February 22, 2006



N

0 0.25 0.5

Miles

Lake Groves Utilities - Public Supply
2-069-2879-3
2004 Digital Ortho Quadrangle

Map Created: February 22, 2006

FLOW METER WATER CALIBRATION RECORD - EN51

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

Consumptive Use Permit Number: **2879**

Permittee Name: **Lake Groves Utilities Inc**

Date of Permit Issuance: **April 11, 2006** Station Name: **1**

Pump Capacity: **1500 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

_____

Method or Equipment Used for Calibration: _____

_____

Initial Meter Reading at Start of Calibration: _____

Final Meter Reading at End of Calibration: _____

Readings on Equipment Used for Calibration:

Start: _____ End: _____

(Attach Formulas Used to Make Calculations)

Percent of Error Between Meter Reading and Calibration Equipment: _____%

Name of Person Completing Form (Please Print): _____

Company Name: _____

Address: _____

City/State/Zip: _____

Daytime Telephone: (_____) _____ - _____

Please Retain a Copy for Your Records

FLOW METER WATER CALIBRATION RECORD - EN51

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

Consumptive Use Permit Number: **2879**

Permittee Name: **Lake Groves Utilities Inc**

Date of Permit Issuance: **April 11, 2006** Station Name: **2**

Pump Capacity: **1500 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

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Method or Equipment Used for Calibration: _____

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Readings on Equipment Used for Calibration:

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ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

Consumptive Use Permit Number: **2879**

Permittee Name: **Lake Groves Utilities Inc**

Date of Permit Issuance: **April 11, 2006** Station Name: **3**

Pump Capacity: **1500 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

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Method or Equipment Used for Calibration: _____

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ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

Consumptive Use Permit Number: **2879**

Permittee Name: **Lake Groves Utilities Inc**

Date of Permit Issuance: **April 11, 2006** Station Name: **4**

Pump Capacity: **1500 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

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Method or Equipment Used for Calibration: _____

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City/State/Zip: _____

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ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

Consumptive Use Permit Number: **2879**

Permittee Name: **Lake Groves Utilities Inc**

Date of Permit Issuance: **April 11, 2006** Station Name: **Lake Utility Interconnect**

Pump Capacity: **0 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

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Method or Equipment Used for Calibration: _____

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FLOW METER WATER CALIBRATION RECORD - EN51

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

Consumptive Use Permit Number: **2879**

Permittee Name: **Lake Utility Services Inc**

Date of Permit Issuance: **April 11, 2006** Station Name: **1**

Pump Capacity: **1500 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

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ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

Consumptive Use Permit Number: **2879**

Permittee Name: **Lake Utility Services Inc**

Date of Permit Issuance: **April 11, 2006** Station Name: **2**

Pump Capacity: **1500 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

_____

Method or Equipment Used for Calibration: _____

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FLOW METER WATER CALIBRATION RECORD - EN51

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

Consumptive Use Permit Number: **2879**

Permittee Name: **Lake Utility Services Inc**

Date of Permit Issuance: **April 11, 2006** Station Name: **3**

Pump Capacity: **1500 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

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City/State/Zip: _____

Daytime Telephone: (_____) _____ - _____

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FLOW METER WATER CALIBRATION RECORD - EN51

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

Consumptive Use Permit Number: **2879**

Permittee Name: **Lake Utility Services Inc**

Date of Permit Issuance: **April 11, 2006** Station Name: **4**

Pump Capacity: **1500 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

_____

Method or Equipment Used for Calibration: _____

_____

Initial Meter Reading at Start of Calibration: _____

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Name of Person Completing Form (Please Print): _____

Company Name: _____

Address: _____

City/State/Zip: _____

Daytime Telephone: (_____) _____ - _____

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FLOW METER WATER CALIBRATION RECORD - EN51

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

Consumptive Use Permit Number: **2879**

Permittee Name: **Lake Utility Services Inc**

Date of Permit Issuance: **April 11, 2006** Station Name: **Lake Utility Interconnect**

Pump Capacity: **0 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

_____

Method or Equipment Used for Calibration: _____

_____

Initial Meter Reading at Start of Calibration: _____

Final Meter Reading at End of Calibration: _____

Readings on Equipment Used for Calibration:

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Company Name: _____

Address: _____

City/State/Zip: _____

Daytime Telephone: (_____) _____ - _____

Please Retain a Copy for Your Records

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • John R. Wehle, Assistant Executive Director

Post Office Box 1429 • Palatka, FL 32178-1429 • (386) 329-4500

COPY

July 9, 2002

Lake Utility Services Inc.
200 Weathersfield Ave
Altamonte Springs, FL 32714

SUBJECT: Consumptive Use Permit Number 2700
Lake Utility Services Inc.

Dear Sir/Madam:

Enclosed is your permit and the forms necessary for submitting information to comply with conditions of the permit as authorized by the St. Johns River Water Management District on July 09, 2002.

Permit issuance does not relieve you from the responsibility of obtaining permits from any federal, state and/or local agencies asserting concurrent jurisdiction over this work.

The enclosed permit is a legal document and should be kept with your other important records. Please read the permit and conditions carefully since the referenced conditions may require submittal of additional information. All information submitted as compliance with permit conditions must be submitted to the nearest District Service Center and should include the above referenced permit number.

Please be advised that the period of time within which a third party may request an administrative hearing on this permit may not have expired by the date of issuance. A potential petitioner has twenty-six (26) days from the date on which the actual notice is deposited in the mail, or twenty-one (21) days from publication of this notice when actual notice is not provided, within which to file a petition for an administrative hearing pursuant to Sections 120.569 and 120.57, Florida Statutes. Receipt of such a petition by the District may result in this permit becoming null and void.

Sincerely,

Gloria Lewis, Director
Permit Data Services Division

Enclosures: Permit, Conditions for Issuance, Compliance Forms, Map,Well Tags

cc: District Permit File

GOVERNING BOARD

Duane Ottenstroer, CHAIRMAN, JACKSONVILLE
Ometrias D. Long, VICE CHAIRMAN, APOPKA
R. Clay Albright, SECRETARY, EAST LAKE WEIR
David G. Graham, TREASURER, JACKSONVILLE
W. Michael Branch, FERNANDINA BEACH
Jeff K. Jennings, MAITLAND
William Kerr, MELBOURNE BEACH
Ann T. Moore, BUNNELL
Catherine A. Walker, ALTAMONTE SPRINGS

PERMIT NO. 2700 DATE ISSUED: July 9, 2002
PROJECT Lake Utility Services Inc.

A PERMIT AUTHORIZING:

The District authorizes, as limited by the attached permit conditions, the use of 1378.24 million gallons per year of ground water from the Floridan aquifer for household, commercial/industrial, common landscape irrigation, essential and unaccounted for type uses to supply an estimated population of 12,705 people in 2006.

LOCATION:

Site: Lake Utility Service
Lake County

Section(s):	31, 32	Township(s):	22S	Range(s):	26E
	1, 2		23S		25E
	6, 7, 8, 9		23S		26E

ISSUED TO:

Lake Utility Services Inc.
200 Weathersfield Ave
Altamonte Springs, FL 32714

Permittee agrees to hold and save the St. Johns River Water Management District and its successors harmless from any and all damages, claims, or liabilities which may arise from permit issuance. Said application, including all maps and specifications attached thereto, is by reference made a part hereof.

This permit does not convey to permittee any property rights nor any rights of privileges other than those specified herein, nor relieve the permittee from complying with any law, regulation or requirement affecting the rights of other bodies or agencies. All structures and works installed by permittee hereunder shall remain the property of the permittee.

This permit may be revoked, modified or transferred at any time pursuant to the appropriate provisions of Chapter 373, Florida Statutes and 40C-1, Florida Administrative Code.

PERMIT IS CONDITIONED UPON:

See conditions on attached "Exhibit A", dated July 9, 2002

AUTHORIZED BY: St. Johns River Water Management District
Department of Resource Management

By: _____
Harold A. Wilkening III
Director

By: _____
Kirby B. Green, III
Executive Director

"EXHIBIT A"
CONDITIONS FOR ISSUANCE OF PERMIT NUMBER 2700
LAKE UTILITY SERVICES INC.
DATED JULY 9, 2002

1. District Authorized staff, upon proper identification, will have permission to enter, inspect and observe permitted and related facilities in order to determine compliance with the approved plans, specifications and conditions of this permit.

2. Nothing in this permit should be construed to limit the authority of the St. Johns River Water Management District to declare a water shortage and issue orders pursuant to Section 373.175, Florida Statutes, or to formulate a plan for implementation during periods of water shortage, pursuant to Section 373.246, Florida Statutes. In the event a water shortage, is declared by the District Governing Board, the permittee must adhere to the water shortage restriction as specified by the District, even though the specified water shortage restrictions may be inconsistent with the terms and conditions of this permit.

3. Prior to the construction, modification, or abandonment of a well, the permittee must obtain a Water Well Construction Permit from the St. Johns River Water Management District, or the appropriate local government pursuant to Chapter 40C-3, Florida Administrative Code. Construction, modification, or abandonment of a well will require modification of the consumptive use permit when such construction, modification or abandonment is other than that specified and described on the consumptive use permit application form.

4. Leaking or inoperative well casings, valves, or controls must be repaired or replaced as required to eliminate the leak or make the system fully operational.

5. Legal uses of water existing at the time of the permit application may not be interfered with by the consumptive use. If unanticipated interference occurs, the District may revoke the permit in whole or in part to curtail or abate the interference unless the permittee mitigates for the interference. In those cases where other permit holders are identified by the District as also contributing to the interference, the permittee may choose to mitigate in a cooperative effort with these other permittees. The permittee must submit a mitigation plan to the District for approval prior to implementing such mitigation.

6. Off-site land uses existing at the time of permit application may not be significantly adversely impacted as a result of the consumptive use. If unanticipated significant adverse impacts occur, the District shall revoke the permit in whole or in part to

curtail or abate the adverse impacts, unless the impacts can be mitigated by the permittee.

7. The District must be notified, in writing, within 30 days of any sale, conveyance, or other transfer of a well or facility from which the permitted consumptive use is made or within 30 days of any transfer of ownership or control of the real property at which the permitted consumptive use is located. All transfers of ownership or transfers of permits are subject to the provisions of section 40C-1.612, Florida Administrative Code.

8. A District-issued identification tag shall be prominently displayed at each withdrawal site by permanently affixing such tag to the pump, headgate, valve or other withdrawal facility as provided by Section 40C-2.401, Florida Administrative Code. Permittee shall notify the District in the event that a replacement tag is needed.

9. Landscape irrigation is prohibited between the hours of 10:00 a.m. and 4:00 p.m., except as follows:

   a) Irrigation using a micro-irrigation system is allowed anytime.

   (b) The use of reclaimed water for irrigation is allowed anytime, provided appropriate signs are placed on the property to inform the general public and District enforcement personnel of such use. Such signs must be in accordance with local restrictions.

   (c) Irrigation of, or in preparation for planting, new landscape is allowed any time of day for one 30 day period provided irrigation is limited to the amount necessary for plant establishment.

   (d) Watering in of chemicals, including insecticides, pesticides, fertilizers, fungicides, and herbicides when required by law, the manufacturer, or best management practices is allowed anytime within 24 hours of application.

   (e) Irrigation systems may be operated anytime for maintenance and repair purposes not to exceed ten minutes per hour per zone.

10. All submittals to the District regarding this permit and for demonstrating compliance with the conditions issued under this permit must include the CUP Number 2700 plainly labeled on the submittal.

11. This permit will expire 4 years from the date of issuance

12. Maximum annual ground water withdrawals for household, commercial/industrial, common area landscape irrigation and essential uses, unaccounted and utility losses must not exceed:

880.38 million gallons in 2002,
1000.10 million gallons in 2003,
1128.95 million gallons in 2004,
1251.22 million gallons in 2005 and
1378.24 million gallons in 2006.

13. The permittee must maintain all flow meters. In case of failure or breakdown of any meter, the District must be notified in writing within 5 days of discovery. A defective meter must be repaired or replaced within 30 days of discovery.

14. The permittee must have all flow meters checked for accuracy at least once every 3 years within 30 days of the anniversary date of permit issuance, and recalibrated if the difference between the actual flow and the meter reading is greater than 5%. District Form EN-51 must be submitted to the District within 10 days of the inspection/calibration.

15. Total withdrawals from all wells must be recorded continuously, totaled monthly, and reported to the District at least every six months from the initiation of the monitoring using Form No. EN-50. The reporting dates each year will be as follows for the duration of the permit:

Reporting Period	Report Due Date
January-June	July 31
July - December	January 31.

16. The lowest quality water source, such as reclaimed water or surface/storm water, must be used to supply the water needs authorized by this permit when deemed feasible pursuant to District rules and applicable state law.

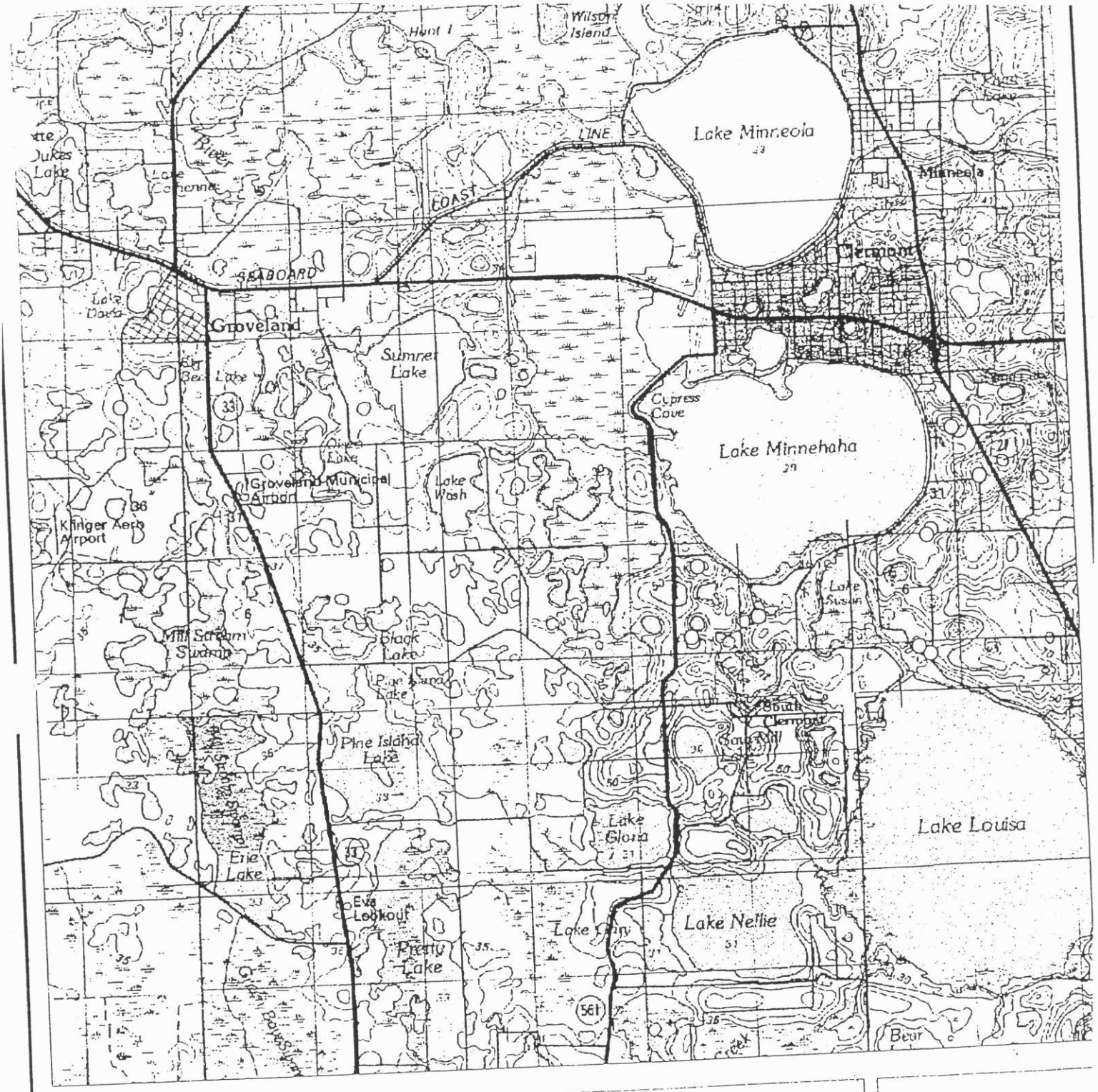
17. The permittee must implement the Water Conservation Plan submitted to the District on January 18, 2002, in accordance with the schedule contained therein.

18. The permittee must develop and obtain District approval of, a water conserving rate structure within two years of permit issuance.

19. The permittee must submit a District approved water conserving rate structure to the Florida Public Service Commission (FPSC) for approval by the FPSC before the expiration date of this permit.

20. The applicant will provide copies of the Indoor Conservation Program, Outdoor Conservation Program, Water Efficient Landscaping Program and the New Construction Conservation Program to the District by January 1, 2003.

21. The permittee must conduct a detailed water audit for the years 2003 and 2005. The audit must be submitted to the District by March 1, 2004 and March 1, 2006, respectively. All water uses shown in the audit must be documented as to how the amounts were metered or determined. If the water audit shows that the system losses and unaccounted for water utility exceed 10%, a leak detection and repair program must be implemented as specified by the District.



2700



0 0.5 1 Miles

1:78627

○ Cup_wells

The St. Johns River Water Management District prepares and uses this information for its own purposes and this information may not be suitable for other purposes. This information is provided "as is". Further documentation of this data can be obtained by contacting: St. Johns River Water Management District, Geographic Information Systems, Program Management, P.O. Box 1429, Palatka, Florida 32178-1429. (904) 329-4176.

8-16-01

Source: /sir/pds2/cupdata/cupwork.apr 07/03/2001

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

nsumptive Use Permit Number: **2700**

Permittee Name: **Lake Utility Services Inc.**

Date of Permit Issuance: Station Name: **1**

Pump Capacity: **44 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

_____

Method or Equipment Used for Calibration: _____

_____

nitial Meter Reading at Start of Calibration: _____

Final Meter Reading at End of Calibration: _____

Readings on Equipment Used for Calibration:

Start: _____ End: _____

(Attach Formulas Used to Make Calculations)

Percent of Error Between Meter Reading and Calibration Equipment: _____%

lame of Person Completing Form (Please Print): _____

Company Name: _____

ddress: _____

ity/State/Zip: _____

Time Telephone: (_____) _____ - _____

Please Retain a Copy for Your Records

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

nsumptive Use Permit Number: **2700**

Permittee Name: **Lake Utility Services Inc.**

Date of Permit Issuance: Station Name: **1 - Highland Point**

Pump Capacity: **600 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

_____

Method or Equipment Used for Calibration: _____

_____

nitial Meter Reading at Start of Calibration: _____

Final Meter Reading at End of Calibration: _____

Readings on Equipment Used for Calibration:

Start: _____ End: _____

(Attach Formulas Used to Make Calculations)

ercent of Error Between Meter Reading and Calibration Equipment: _____%

ame of Person Completing Form (Please Print): _____

ompany Name: _____

ddress: _____

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ime Telephone: (_____) _____ - _____

Please Retain a Copy for Your Records

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

nsumptive Use Permit Number: **2700**

Permittee Name: **Lake Utility Services Inc.**

Date of Permit Issuance: Station Name: **1 Vistas**

Pump Capacity: **1200 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

_____

Method or Equipment Used for Calibration: _____

_____

Initial Meter Reading at Start of Calibration: _____

Final Meter Reading at End of Calibration: _____

Readings on Equipment Used for Calibration:

Start: _____ End:_____

(Attach Formulas Used to Make Calculations)

Percent of Error Between Meter Reading and Calibration Equipment: _____%

Name of Person Completing Form (Please Print): _____

Company Name: _____

Address: _____

City/State/Zip: _____

aytime Telephone: (_____) _____ - _____

Please Retain a Copy for Your Records

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

nsumptive Use Permit Number: **2700**

Permittee Name: **Lake Utility Services Inc.**

Date of Permit Issuance: Station Name: **1AMBER-HILL**

Pump Capacity: **550 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

_____

Method or Equipment Used for Calibration: _____

_____

nitial Meter Reading at Start of Calibration: _____

Final Meter Reading at End of Calibration: _____

Readings on Equipment Used for Calibration:

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(Attach Formulas Used to Make Calculations)

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ame of Person Completing Form (Please Print): _____

ompany Name: _____

ddress: _____

ty/State/Zip: _____

ime Telephone: (_____) _____ - _____

Please Retain a Copy for Your Records

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

)nsumptive Use Permit Number: **2700**

Permittee Name: **Lake Utility Services Inc.**

Date of Permit Issuance: Station Name: **2 - Crescent West**

Pump Capacity: **600 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

_____

Method or Equipment Used for Calibration: _____

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Initial Meter Reading at Start of Calibration: _____

Final Meter Reading at End of Calibration: _____

Readings on Equipment Used for Calibration:

Start: _____ End:_____

(Attach Formulas Used to Make Calculations)

Percent of Error Between Meter Reading and Calibration Equipment: _____%

Name of Person Completing Form (Please Print): _____

Company Name: _____

Address: _____

City/State/Zip: _____

Time Telephone: (_____) _____ - _____

Please Retain a Copy for Your Records

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

,umptive Use Permit Number: **2700**

ermittee Name: **Lake Utility Services Inc.**

ate of Permit Issuance: Station Name: **2CLERMONT-I**

ump Capacity: **60 GPM**

erial Number on Meter: _____

eter Model: _____

scharge Pipe Diameter: _____

ate of Last Meter Calibration: _____/_____/_____

ate of This Calibration: _____/_____/_____

ame of Person Performing Calibration: _____

_____

ethod or Equipment Used for Calibration: _____

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itial Meter Reading at Start of Calibration: _____

nal Meter Reading at End of Calibration: _____

eadings on Equipment Used for Calibration:

Start: _____ End:_____

(Attach Formulas Used to Make Calculations)

ercent of Error Between Meter Reading and Calibration Equipment: _____%

ame of Person Completing Form (Please Print): _____

ompany Name: _____

ldress: _____

ty/State/Zip: _____

me Telephone: (_____) _____ - _____

Please Retain a Copy for Your Records

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

umptive Use Permit Number: **2700**

ermittee Name: **Lake Utility Services Inc.**

ate of Permit Issuance: Station Name: **3 - Lake Crescent Hill**

ump Capacity: **600 GPM**

erial Number on Meter: _____

eter Model: _____

scharge Pipe Diameter: _____

ate of Last Meter Calibration: _____/_____/_____

ate of This Calibration: _____/_____/_____

ame of Person Performing Calibration: _____

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(Attach Formulas Used to Make Calculations)

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ddress: _____

ty/State/Zip: _____

me Telephone: (_____) _____ - _____

Please Retain a Copy for Your Records

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

)nsumptive Use Permit Number: **2700**

Permittee Name: **Lake Utility Services Inc.**

Date of Permit Issuance: Station Name: **3 Oranges**

Pump Capacity: **550 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

_____

Method or Equipment Used for Calibration: _____

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nitial Meter Reading at Start of Calibration: _____

Final Meter Reading at End of Calibration: _____

Readings on Equipment Used for Calibration:

Start: _____ End:_____

(Attach Formulas Used to Make Calculations)

ercent of Error Between Meter Reading and Calibration Equipment: _____%

ame of Person Completing Form (Please Print): _____

ompany Name: _____

ddress: _____

ity/State/Zip: _____

time Telephone: (_____) _____ - _____

Please Retain a Copy for Your Records

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

;umptive Use Permit Number: **2700**

ermittee Name: **Lake Utility Services Inc.**

ate of Permit Issuance: Station Name: **4 - Crescent Bay**

ump Capacity: **1090 GPM**

erial Number on Meter: _____

leter Model: _____

ischarge Pipe Diameter: _____

ate of Last Meter Calibration: _____/_____/_____

ate of This Calibration: _____/_____/_____

ame of Person Performing Calibration: _____

_____

lethod or Equipment Used for Calibration: _____

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itial Meter Reading at Start of Calibration: _____

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eadings on Equipment Used for Calibration:

Start: _____ End: _____

(Attach Formulas Used to Make Calculations)

ercent of Error Between Meter Reading and Calibration Equipment: _____%

ame of Person Completing Form (Please Print): _____

ompany Name: _____

ddress: _____

ity/State/Zip: _____

me Telephone: (_____) _____ - _____

Please Retain a Copy for Your Records

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

nsumptive Use Permit Number: **2700**

Permittee Name: **Lake Utility Services Inc.**

Date of Permit Issuance: Station Name: **4 Vistas**

Pump Capacity: **0 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

_____

Method or Equipment Used for Calibration: _____

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nitial Meter Reading at Start of Calibration: _____

Final Meter Reading at End of Calibration: _____

Readings on Equipment Used for Calibration:

Start: _____ End: _____

(Attach Formulas Used to Make Calculations)

Percent of Error Between Meter Reading and Calibration Equipment: _____%

Name of Person Completing Form (Please Print): _____

Company Name: _____

Address: _____

City/State/Zip: _____

Time Telephone: (_____) _____ - _____

Please Retain a Copy for Your Records

FLOW METER WATER CALIBRATION RECORD - EN51

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

nsumptive Use Permit Number: **2700**

Permittee Name: **Lake Utility Services Inc.**

Date of Permit Issuance: Station Name: **4LAKE RIDGE**

Pump Capacity: **650 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

_____

Method or Equipment Used for Calibration: _____

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Initial Meter Reading at Start of Calibration: _____

Final Meter Reading at End of Calibration: _____

Readings on Equipment Used for Calibration:

Start: _____ End: _____

(Attach Formulas Used to Make Calculations)

Percent of Error Between Meter Reading and Calibration Equipment: _____%

Name of Person Completing Form (Please Print): _____

Company Name: _____

Address: _____

City/State/Zip: _____

ime Telephone: (_____) _____ - _____

Please Retain a Copy for Your Records

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

umptive Use Permit Number: **2700**

ermittee Name: **Lake Utility Services Inc.**

ate of Permit Issuance: Station Name: **5 Oranges**

ump Capacity: **0 GPM**

erial Number on Meter: _____

eter Model: _____

scharge Pipe Diameter: _____

ate of Last Meter Calibration: _____/_____/_____

ate of This Calibration: _____/_____/_____

ame of Person Performing Calibration: _____

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ethod or Equipment Used for Calibration: _____

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eadings on Equipment Used for Calibration:

Start: _____ End: _____

(Attach Formulas Used to Make Calculations)

ercent of Error Between Meter Reading and Calibration Equipment: _____%

ame of Person Completing Form (Please Print): _____

ompany Name: _____

ddress: _____

ity/State/Zip: _____

me Telephone: (_____) _____ - _____

Please Retain a Copy for Your Records

ST. JOHNS RIVER WATER MANAGEMENT DISTRICT
Post Office Box 1429
Palatka, Florida 32178-1429

nsumptive Use Permit Number: **2700**

Permittee Name: **Lake Utility Services Inc.**

Date of Permit Issuance: Station Name: **A**

Pump Capacity: **650 GPM**

Serial Number on Meter: _____

Meter Model: _____

Discharge Pipe Diameter: _____

Date of Last Meter Calibration: _____/_____/_____

Date of This Calibration: _____/_____/_____

Name of Person Performing Calibration: _____

_____

Method or Equipment Used for Calibration: _____

_____

Initial Meter Reading at Start of Calibration: _____

Final Meter Reading at End of Calibration: _____

Readings on Equipment Used for Calibration:

Start: _____ End: _____

(Attach Formulas Used to Make Calculations)

Percent of Error Between Meter Reading and Calibration Equipment: _____%

Name of Person Completing Form (Please Print): _____

Company Name: _____

Address: _____

City/State/Zip: _____

ytime Telephone: (_____) _____ - _____

Please Retain a Copy for Your Records

Response to Item 18

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • John R. Wehle, Assistant Executive Director
David Dewey, Altamonte Springs Service Center Director

975 Keller Road • Altamonte Springs, FL 32714-1618 • (407) 659-4800

December 10, 2001 CERTIFIED MAIL 7001 2510 0000 9637 5789

Lake Groves Utilities, Inc.
200 Weatherfield Ave.
Altamonte Springs, FL 32715

RECEIVED
UTILITIES, INC.

RE: Consumptive Use Permit 2879

Dear Sir or Madam:

District staff has reviewed your 2000 water use reports for Lake Grove Utilites, Inc. The total water use was reported to be 424.7 million gallons of groundwater for 2000. However, the 2000 allocation for groundwater, as listed in this permit is 201.92 million gallons. Even adding in an additional 5% for any meter errors, as allowed by condition 19, it appears that Lake Grove has exceeded its 2000 allocation by approximately 52%.

Because the EN50 forms do not break down the water use by type of use, I was unable to determine exactly where the overuse of water is occurring. Please provide a breakdown of the last 12 months of water use by type and amount. Based on this breakdown, we would like Lake Grove to develop a proposal on how they can ensure that the water will be within the allocated amounts.

I would be happy to meet with you regarding your permit conditions. Please feel free to call me at (407) 659-4825 for an appointment or any clarification that you may need.

I look forward to hearing from you soon.

Sincerely,

Cheryl Greene

Cheryl Greene, Hydrologist
Resource Management

Cc: Shannon L. Joyce, P.G. 55
PDS – CI

GOVERNING BOARD

William Kerr, CHAIRMAN
Ometrias D. Long, VICE CHAIRMAN
Jeff K. Jennings, SECRETARY
Duane Ottenstroer, TREASURER
Ann T. Moore
Michael Branch
Catherine A. Walker
Clay Albright
David G. Graham

N

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • John R. Wehle, Assistant Executive Director
David Dewey, Altamonte Springs Service Center Director
975 Keller Road • Altamonte Springs, FL 32714-1618 • (407) 659-4800

RECEIVED
JAN 02 2003
UTILITIES, INC.

December 31, 2002

CERTIFIED NO. 7001 2510 0006 9701 4599

Mr. Stephen Romano, P.E.
CPH Engineers, Inc.
1117 East Robinson Street, Suite C
Orlando, FL 32801

Re: Consumptive Use Permit Application No. 2879
Lake Groves Utilities, Inc.
2nd Request for Additional Information

Dear Mr. Romano:

The St. Johns River Water Management District received your RAI submittal on December 6, 2002 for the renewal of the above referenced Consumptive Use Permit (CUP). However, additional information is required to complete the application so that we can recommend appropriate action to the District's Governing Board.

The information requested below is required by District Rule 40C-2.101, Florida Administrative Code, and in section 4.3.1 of the Consumptive Use Applicant's Handbook (A.H.). To expedite the review of this permit application, please include the District's permit application number on all correspondence and submit three (3) copies of all requested information to Mike McGovern at the address for the Altamonte Springs Service Center as noted above.

The following additional information is requested:

1. Please provide for review the input and output files associated with the modeling effort performed by the Colinas Group. [Paragraphs 10.2 (e)(g)(r); 10.3(c), A.H]

2. Due to a lack of hydrogeological data associated with the Lower Floridan aquifer in southern Lake County we are unable to adequately evaluate the impacts that may result from the proposed Lower Floridan aquifer groundwater withdrawals. Please develop and propose an Aquifer Performance Testing program (APT) to evaluate and obtain hydrogeological data from the Floridan aquifer.. [Paragraphs 10.2 (a)(e)(f)(r); 10.3(c), A.H]

3. Please demonstrate the need for the requested 3rd well as per the correspondence submitted in the letter December 19, 2002 and provide a specific schedule for the drilling and completion of all three of the proposed Lower Floridan wells. [Paragraphs 10.2 (a)(e)(f)(r); 10.3(a)(b)(c), AH]

4. You have indicated that all future developments in the service area will be required to install reuse infrastructure in the future. How will the Utility insure that the reuse infrastructure will be built in future developments? Provide a timetable for providing reuse to the Orangetree and Citrus Highlands subdivisions. [Paragraphs 10.2 (a)(b)(c)(h)(j)(k)(l)(r); 10.3(c)(e)(f)(g), AH]

5. Please revise the attached "Landscape Irrigation Use" form. The currently submitted form is unacceptable as it requests the equivalent water use of 676 inches/year. Be sure to update Table 2 if necessary. [Paragraphs 10.2 (a)(b)(i)(k)(r); 10.3(c), AH]

GOVERNING BOARD
Duane Ottenstroer, CHAIRMAN, JACKSONVILLE
Ometrias D. Long, VICE CHAIRMAN, PEORIA
R. Clay Albright, SECRETARY, EAST LAKE WEIR
David G. Graham, TREASURER, JACKSONVILLE
W. Michael Branch, FERNANDINA BEACH
Jeff K. Jennings, MAITLAND
William Kerr, MELBOURNE BEACH
Ann T. Moore, PUNTA GORDA
Catherine A. Walker, ALTAMONTE SPRINGS

To help expedite the review of your application, please submit the requested information. In accordance with Subsection 120.57, Florida Statutes, if you desire to dispute the necessity for any additional information requested in this letter, you may do so at a regularly scheduled meeting of the Governing Board. You should submit a written request to present evidence regarding such a dispute at least 21 days prior to the Board meeting at which you plan to present evidence.

Pursuant to District rules, any application which has not been technically and administratively completed within 120 days from the date you receive a Request For Additional Information must be forwarded to the Governing Board with a recommendation for denial based upon an incomplete application unless the applicant requests addition time to respond. If you require more than 120 days to respond, one 90-day extension may be granted based on an evaluation of your specific circumstances. To request such an extension, please write me stating the reason for the extenuation and we will let you know if we can grant such an extension.

Should you have any questions regarding this letter or the application in general, please contact me at the Orlando Service Center at (407) 659-4855. It may be beneficial to meet to discuss these issues. Please contact me if you would prefer a meeting to discuss these issues. I look forward to working with you and will try to expedite the completion of your application for Senior Staff at the earliest date possible.

Sincerely,

Mike McGovern, P.G.
Hydrologist, Division of Water Use Regulation
Department of Resource Management

MM:mb
cc: PDS/RAIL, James Hollingshead

Mr. Donald Rasmussen
Lake Groves Utilities, Inc.
200 Weathersfield Ave.
Altamonte Springs, FL 32714

CPH Engineers, Inc.
1117 East Robinson Street
Suite C
Orlando, Florida 32801
Phone: 407-425-0452
Fax: 407-648-1036
www.cphengineers.com

December 19, 2002

Mr. Mike McGovern, P.G.
Hydrologist, Division of Water Use Regulation
Department of Resource Management
St. Johns River Water Management District
975 Keller Road
Altamonte Springs, FL 32714-1618

RE: Consumptive Use Permit Application No. 2879
Lake Groves Utilities, Inc.

Dear Mr. McGovern:

The Utility would like to add another future well site (well 5) to this application. The well site will be located on the Utility property as shown in Figure 1. The proposed well 5 will meet the same specifications as detailed for proposed wells 3 and 4. It will be drilled into the lower Floridan aquifer and be sized to produce approximately 2,000-gpm.

If you need any further information regarding this well site in order to add it to this application, please contact me. Thank you.

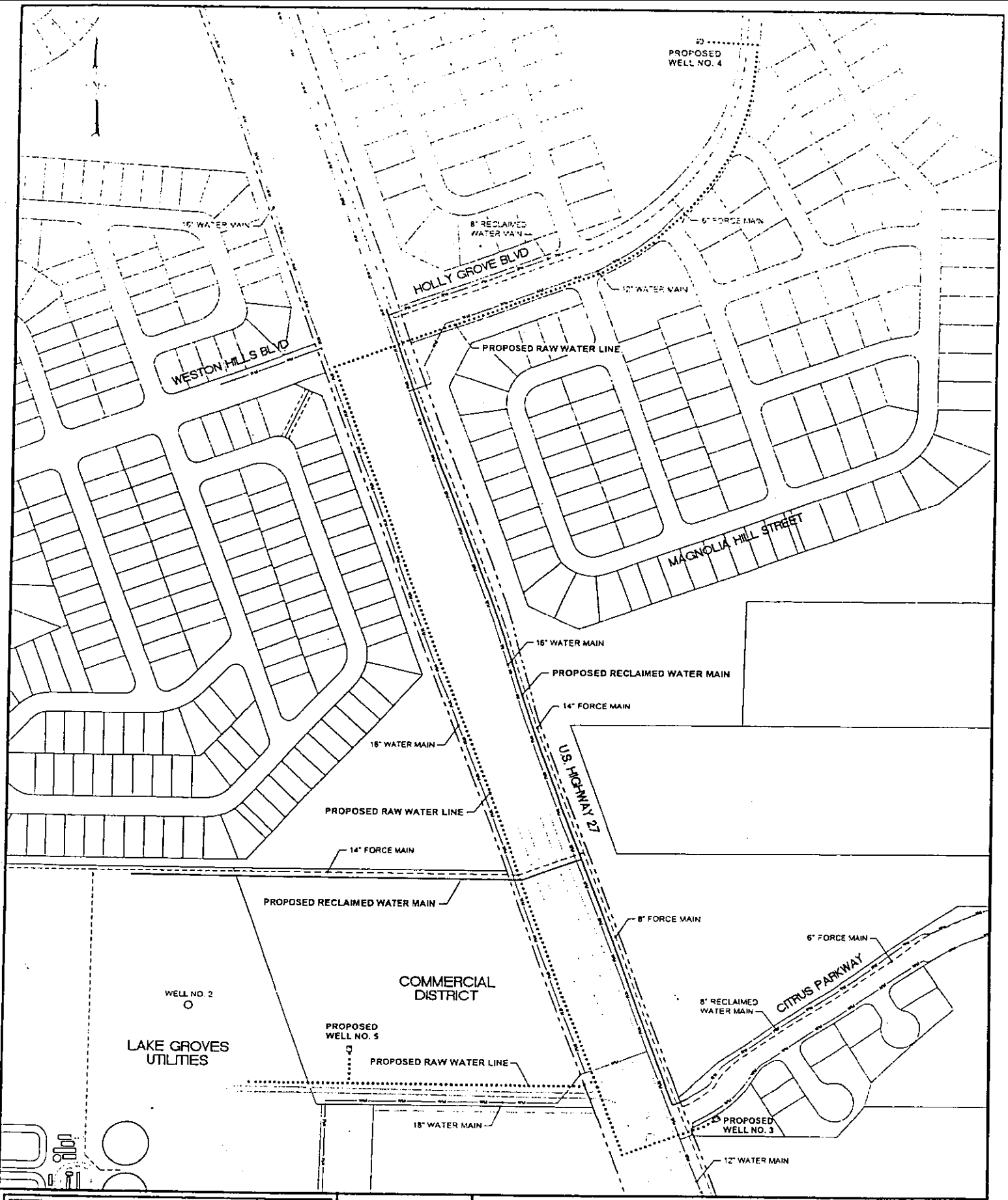
Sincerely,
CPH ENGINEERS, INC.

Stephen N. Romano, P.E.
Project Manager

Cc: David Orr, E.I., Lake Groves Utilities, Inc.
Don Rasmussen, Vice President

J:\U0717\Consumptive Use Permit\CUP RAI - add well 5.doc

FILE: 615.2.4/ Permit Renewal 2002



cph
Engineers
Planners
Landscape Architects
Surveyors
Construction Management
www.cphengineers.com
1117 East Robinson Street, Suite C, Orlando, FL 32801
Phone: 407.425.0452 Fax: 407.648.1036

Scale: NONE

Date: 12-19-02

Job No.: U0717

Certificate of Authorization

PROPOSED WELL LOCATIONS

LAKE GROVES UTILITIES

CPH Engineers, Inc.
1117 East Robinson Street
Suite C
Orlando, Florida 32801
Phone: 407-425-0452
Fax: 407-648-1036
www.cphengineers.com

December 6, 2002

Mr. Mike McGovern, P.G.
Hydrologist, Division of Water Use Regulation
Department of Resource Management
St. Johns River Water Management District
975 Keller Road
Altamonte Springs, FL 32714-1618

RE: Consumptive Use Permit Application No. 2879
Lake Groves Utilities, Inc.

Dear Mr. McGovern:

As we discussed in our meeting with you on August 28th, 2002, we are requesting a 4-year duration on the permit. A revised application with the revised requested allocation is attached in Appendix A. In response to your request for additional information dated August 7, 2002 we offer the following:

SJR Comment I.1: *Condition No. 22 of Permit No. 2879 requires the permittee to develop and obtain District approval of a water conservation promoting rate structure at the first PSC rate case after permit issuance. Please provide the utilities status in complying with this permit condition. Are the utility service areas all on the same rate structure? Please submit a copy of the current rate structure(s).*

CPH Response: Since the last permit renewal, the utility has not gone before the PSC for a rate case. When the utility does go before the PSC with a rate case, they will develop and obtain District approval of a water conservation promoting rate structure. A copy of the current rate structure is attached in Appendix B for your review.

SJR Comment II.1: *All individual permit applicants for a public supply type use must submit a water conservation plan. The plan must contain specific measures designed to conserve water. Please complete the "Water Conservation Plan" form attached.*

CPH Response: The Water Conservation Plan is attached in Appendix C.

SJR Comment II.2: *Please describe the status of the following response items as provided by Lake Groves Utilities, Inc. in response to the District letter of December 12, 2001.*

FILE: 675.24 / Permit Renewal 2002

- *That you will implement an enhanced customer educational program in the immediate future. This program will include indoor audits, provision of conservation devices, and the use of District literature.*
- *The examination of your abilities to require rain sensors on all irrigation systems.*
- *The status of consultations with Ms. Katherine Pordelli regarding your water conservation program.*
- *The investigation of the possibility of local assistance in enforcement of water use restrictions.*

CPH Response: The Utility current provides low flow water kits, and regularly distributes District literature as bill stuffers. The Utility also mailed letters to Developers asking for their assistance in lowering water consumption. These letters were submitted as part of the original permit application.

The Utility has no authority to require rain sensors. Lake County currently requires rain sensors on commercial properties, but not for residential properties.

We have contacted Katherine Pordelli and will be coordinating with her in the future for recommended improvements to our water conservation plan submitted herewith.

The Utility has been unable to elicit any response from Lake County regarding enforcement of water use restrictions. This is a continuing issue from the Lake Utility Services CUP. The Utility has sent several letters to the County and received no response. The Utility is requesting District support for the enforcement of water use restrictions.

SJR Comment III.1: *A public supply applicant must include the methodology used for projecting population growth. Your application indicates a 176% increase in population over the 20-year duration of the permit. The following sources of growth projections are based on accepted techniques:*

a. *The appropriate local government adopted comprehensive plan*
b. *Detailed DER population studies*
c. *201/208 Planning studies*
d. *University of Florida, Bureau of Economic and Business Research Population Data*
e. *Regional Planning Council Data*
f. *Special population studies. (Special population studies should only be used if the sources listed above are unavailable).*

CPH Response: As we discussed in our meeting, we used the past four years of growth data to project the next four years of growth. This projects a 66% increase in population by 2006. Please see Appendix D for the revised Tables 1 an 2 with the support data.

SJR Comment III.2: *You must demonstrate that the current or proposed withdrawals associated with this application will not have adverse impacts on existing legal uses or wetland areas based on the influence of the withdrawals on the surficial aquifer and you must demonstrate the use will not cause any surface water or spring flow to be lowered below a minimum flow or level which has been established in chapter 40C-8, F.A.C. Please provide the results of the groundwater drawdown impact/modeling analysis.*

CPH Response: Please see the attached groundwater modeling report in Appendix E. Please note the Utility is planning to drill two new 2,000-gpm lower Floridan wells within the next two years. These new wells will be the primary wells and the existing upper Floridan wells will then be secondary.

SJR Comment III.3: *Per capita values presented in your application are higher than the 150 gpcd that the District typically allocates. Please discuss the measures that are currently being employed to lower the per capita and propose measures and include timeframes to lower the per capita for future water use.*

CPH Response: Please refer to the Water Conservation Plan in Appendix C and the Utility plans to implement a reuse program within the next four year permit period.

SJR Comment III.4: *Are there any urban landscape, boulevards, recreational or open space areas to be irrigated? If so, please provide information on the acreage, irrigation methods, and requested allocation by completing the attached "Landscape Irrigation Use" form and include the amounts in Table 1 and 2 of your application.*

CPH Response: Please see Appendix F.

SJR Comment III.5: *In your application you discuss commercial/industrial uses within the service area. Are these uses not sub-metered. Please complete the attached "Commercial and Industrial Type Uses" form.*

CPH Response: Please see Appendix G.

SJR Comment IV.1: *The lowest acceptable quality water source, including reclaimed water and stormwater, will be utilized for each consumptive use. Please describe the utility's efforts to develop and/or otherwise utilize reuse water for residential as well as common are landscape irrigation in the service area.*

CPH Response: As stated in the original submittal, the Utility has previously not been able to implement a reuse program due to the low wastewater flows making the reuse expansion cost prohibitive. However, the system has been rapidly growing and the Utility is currently investigating the expansion of their treatment facility to provide reuse water to the Orangetree and Citrus Highlands subdivisions, which have the reuse distribution infrastructure in place. All future developments in the area will be required to install reuse infrastructure for future capacity needs. The Utility intends to complete the first phase of its reuse expansion within the next permit period of four years.

If you have any further questions, please contact me. Thank you.

Sincerely,
CPH ENGINEERS, INC.

Stephen N. Romano, P.E.
Project Manager

Cc: David Orr, E.I., Lake Groves Utilities, Inc.
Don Rasmussen, Vice President

J:\U0717\Consumptive Use Permit\CUP RAI.doc

CPH Engineers, Inc
1117 East Robinson St
Suite C
Orlando, Florida 328(
Phone: 407-425-045
Fax: 407-648-1036
www.cphengineers.co

July 10, 2002

Mr. James Hollingshead
St. Johns River Water Management District
Altamonte Springs Service Center
975 Keller Road
Altamonte Springs, FL 32714-1618

Re: Lake Groves Water Facility
Consumptive Use Permit
CPH Project No. U0717

Dear Mr. Hollingshead:

Please find enclosed a check in the amount of $1,000.00 for processing fee and two (2) copies of the Consumptive Use Permit Submittal Package for the above-referenced project for your review. Each submittal package includes the following items:

1. A Narrative outlining the project site description, water conservation measures, growth, and water demand;
2. A Permit Application for Consumptive Uses of Water and its supplement attachments;
3. A Public Supply and/or Essential Type Use Form and its supplement attachments; and
4. The Water Audit Form and its supplemental attachments.

Overall, the submittal package includes all the items applicable to process the permit applications and is in accordance with provisions of the Water Resources Act, Chapter 373, Florida Statues, Florida Administrative Code, and Applicant's Handbook: Consumptive Uses of Water.

If you have any questions concerning any of the enclosed information, please do not hesitate to contact me at 407-425-0452.

Sincerely,
CPH ENGINEERS, INC.

Stephen N. Romano, P.E.
Project Manager

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • John R. Wehle, Assistant Executive Director
David Dewey, Altamonte Springs Service Center Director
975 Keller Road • Altamonte Springs, FL 32714-1618 • (407) 659-4800

Scotty
Bryant
David
File. 675.2.4.
File: 675.1.3

June 5, 2002

RECEIVED
JUN 06 2002
UTILITIES, INC.

Lake Groves Utilities, Inc.
200 Weatherfield Ave.
Altamonte Springs, FL 32715
Att: Gerald Chancellor

RE: Consumptive Use Permit 2879

Dear Mr. Chancellor:

Thank you for your letter of May 2, 2002 in which you advise the District of Lake Groves Utilities efforts in contacting the larger water users in your service area. While this is a start, the District would like to see further actions taken to reduce the high water use.

I understood from your letter dated January 18, that Lake Groves is working on a modification scheduled for submittal by June 1. Please submit an update as to when Lake Groves will be submitting this permit modification.

The District would also appreciate an update on Lake Groves proposed water rate structure and what effects Lake Groves is taking to aid the District with enforcement of the water shortage rule.

I look forward to hearing from you soon.

Sincerely,

Cheryl Greene, Hydrologist
Resource Management

Cc: Shannon L. Joyce, P.G. SJ
PDS – CI

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St. Johns River
Water Management District
Kirby B. Green III, Executive Director • John R. Wehle, Assistant Executive Director

Post Office Box 1429 • Palatka, FL 32178-1429 • (386) 329-4500

RECEIVED
MAR 15 2002
UTILITIES, INC.

CERFITIED NUMBER: 7000 0600 0029 3349 7981

March 6, 2002

Don
F. A. I.
Gerald

Lake Groves Utilities, Inc
Gerald Chancellor PE
200 Weathersfield Ave
Altamonte Springs, FL 32714

SUBJECT: Consumptive Use Permit #2837
Citrus Valley Campground

The District has received a copy of the Florida Public Service Commission statement naming Lake Groves Utilities as the water utility provider for the parcel of property owned by Calflor Properties.

The above referenced permit is hereby transferred to Lake Groves Utilities. Inc. As the new permit holder, you are required to comply with all the conditions as noted in the permit. If you have any questions concerning the conditions of your permit, please contact Shannon Joyce (Hydrologist IV) at (407)659-4848.

Thank you for your cooperation with this matter. If you have any questions or if the District can be of further assistance, please do not hesitate to contact us.

Sincerely,

Gloria Lewis, Director
Division of Permit Data Services

Enclosures:
Permit
Conditions for Issuance
Compliance Forms
Well Tags

CC: District Permit File
Calflor Properties

GOVERNING BOARD

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W. Michael Branch FERNANDINA BEACH
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David Dewey, Altamonte Springs Service Center Director

975 Keller Road • Altamonte Springs, FL 32714-1618 • (407) 659-4800

RECEIVED
JAN 21 2002
UTILITIES, INC.

January 18, 2002

Mr. Scott Haus
Utilities, Inc.
200 Weatherfield Ave.
Altamonte Springs, FL 32715

RE: Transfer of Consumptive Use Permit 2837 Citrus Valley Campground

Dear Mr. Haus:

It was nice meeting you yesterday. This is the property that I mentioned in our meeting yesterday. Mr. Bruce Goren notified me that Utilities, Inc. now has the public supply for this project. Utilities, Inc. will need to arrange to transfer the permit from Bruce Goren to Utilities, Inc. In order to do this, the District needs documentation showing that Utilities, Inc. has the legal right to supply water to Citrus Valley Campground, as well as a statement that Utilities, Inc. will abide by the conditions of the permit. If the water use will differ from that permitted, Utilities, Inc. would be required to modify the existing permit to reflect the correct water use.

If you choose, you may sign the enclosed statement and return it with the legal documentation, rather than drafting a letter of your own. **If you do not intend to use the wells, you must have them properly abandoned by a licensed Florida Water Well Contractor. A permit is required from the District for the abandonment permit, but there is no fee associated with this type of permit. State Statutes prohibit cutting the well off below land surface and burying it.**

If you have any questions with regard to the transfer, please do not hesitate to call me at (407) 659-4825

Sincerely,

Cheryl A. Greene

Cheryl A. Greene, Hydrologist
Department of Resource Management

cc: Shannon L. Joyce, P.G.
Rosie Parker PDS - PT

GOVERNING BOARD

William Kerr, Chairman — Orlando; Douglas D. Long, Vice Chairman — Orlando; Jeff K. Jennings, Secretary — Melbourne; Duane Ottenstroer, Treasurer — Winter Haven
Ann T. Moore — Jacksonville; Michael Bracken — Melbourne; Catherine A. Weaver — Orlando; Clay Albright — Fort Pierce; David G. Graham — Vero Beach

LAKE GROVES UTILITIES, INC.
AN AFFILIATE OF UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FLORIDA 32714

CORPORATE OFFICES:
2335 Sanders Road
Northbrook, Illinois 60062
Telephone: 847-498-6440

Telephone: 407-869-1919
Florida: 800-272-1919
Fax: 407-869-6961
florida@utilitiesinc-usa.com

January 18, 2002

Ms. Cheryl Moore, Hydrologist
Resource Management
St. Johns Water Management District
975 Keller Road
Altamonte Springs, FL 32714-1618

Re: Consumptive Use Permit # 2879
Lake Groves Utilities, Inc.
District letter of 12/10/01

Dear Ms. Moore:

It was a pleasure meeting with you and Ms. Shannon Joyce yesterday morning to discuss the above. Please be assured that we are also quite concerned about the overpumpage and per capita usage at our utility. As discussed, our PSC tariffs and the legal authority to require the customers to reduce their consumption, either indoor or outdoor, is minimal at best. However, we will continue our current efforts and will implement new methods to encourage conservation and the efficient use of the resource in the immediate future.

With regards to the12/10/01 letter and as we discussed, the following are our responses and comments:

1. The various types of water usages and their volumes for the last 12 months were provided to you in table form at our meeting. Please advise if you should have any questions.
2. The customer growth in the past two years has far exceeded the projections made in 1999 by Jerry Salsano (our previous regional manager) and CPH, our consultants. For example, at year-end 2001, the utility had approximately 1,900 customers compared to the 1,169 projected.
3. The additional 700 customers were responsible for an estimated 150 million gallons of the 224 million gallons of overpumpage. Additionally, the construction, flushing, disinfection, and FDEP clearance procedures for the new water mains constructed also significantly contributed to the overpumpage by an estimated 20-25 million gallons.
4. In addition, in 2001 a forest fire occurred in the Green Swamp adjacent to our utility and water was provided to the forestry service at no charge. They utilized an estimated 3 million gallons or more.
5. We will implement an enhanced customer educational program in the immediate future. This program will include indoor audits, provision of conservation devices, and the use of District literature.

cph

1117 East Robinson Street
Orlando, Florida 32801
Phone: 407.425.0452
Fax: 407.648.1036
www.cphengineers.com

July 28, 2003

Mr. Mike McGovern, P.G.
Hydrologist, Division of Water Use Regulation
Department of Resource Management
St. Johns River Water Management District
975 Keller Road
Altamonte Springs, FL 32714-1618

RE: Consumptive Use Permit Application No. 2879
Lake Groves Utilities, Inc.

Dear Mr. McGovern:

In response to your request for additional information dated May 23, 2003 we offer the following:

SJR Comment 1: *You have indicated through your RAI response that reuse infrastructure assurance in all new subdivisions will be made via their "Developers Agreement". Please provide a copy of the "Developers Agreement" as referenced in your response.*

CPH Response: A sample Developers Agreement is attached for your review.

SJR Comment 2: *The District will not be able to issue a permit for the use of water from the Lower Floridan Aquifer (LFA) until the applicant can demonstrate the LFA is a reliable source of water in this area. The Aquifer Performance Test (APT) program outline you have submitted is not sufficient for determining the critical aquifer data necessary to demonstrate the reliability of the source. Specifically, 8-hour-step drawdown tests will not produce the leakance data needed to make this demonstration. Please propose an APT utilizing a constant rate pumping test of at least 24-hours in duration and capable of producing the necessary aquifer parameters. Upon obtaining these parameters you will need to do the following:*

- *Re-run the project only groundwater flow model based on the requested withdrawal rates and the new aquifer parameters from the APT. List the aquifer parameters used in the new model run and compare them to the original model information.*
- *Evaluate the cumulative impacts of the proposed withdrawals for this permit along with all existing legal uses on the Floridan and surficial aquifers. Please contact Brian McGurk at (386) 329-4245 to coordinate this effort.*

CPH Response: On Thursday, July 3, 2003 Mr. Robert Oros with The Colinas Group (TCG) contacted Mr. Mike McGovern to discuss the above comments. During the conversation Mr. Oros explained to Mr. McGovern that Lake Groves Utilities

FILE: 675.24 - Permit Renewal 2001

intended to install only one well into the LFA at this time and without a second well, the aquifer coefficients requested by the District (especially leakance) could not be determined with a single well pumping test. Mr. McGovern questioned TCG as to why a second LFA was not proposed at this time and Mr. Oros explained that the utility did not need a second well at this time and it was too costly to put in a second LFA well just to be used for a pumping test.

Mr. Oros offered as a compromise that one (1) new LFA well be installed and a constant discharge pumping test be conducted at this well for a 24 to 48 hour duration. TCG would attempt to find an UFA well in reasonable proximity to the proposed new well site and use this well as an observation point during the pumping test. If there is no UFA well in close proximity, than a constant discharge test would still be conducted with a single well and the aquifer transmissivity would be estimated from the pumping well time-drawdown data.

It is understood and agreed that following completion of the pumping test that the "project only groundwater flow model" will have to be re-run using the aquifer coefficients estimated from the pumping test. It is also understood and agreed that following the "project only groundwater flow model" re-run that TCG will coordinate with Brian McGurk to evaluate the cumulative impacts of the proposed withdrawals using the Districts model.

If you have any further questions, please contact me. Thank you.

Sincerely,
CPH ENGINEERS, INC.

Stephen N. Romano, P.E.
Project Manager

Cc: David Orr, P.E., Lake Groves Utilities, Inc.
Patrick Flynn, Regional Director

J:\U0717\Consumptive Use Permit\CUP RAI 3.doc

EXAMPLE

UTILITY AGREEMENT

HOLLY HILL GROVES

LAKE COUNTY, FLORIDA

THIS UTILITY AGREEMENT dated this ___ day of _____1999 by and between LAKE GROVES UTILITIES, a Florida corporation (hereinafter referred to as "Utilities"), and [redacted], a Florida corporation (hereinafter referred to as the "Developer").

WITNESSETH

WHEREAS, Developer is the contract purchaser of approximately 300 acres of real property situated in Lake County, Florida, described with particularity in Exhibit "A" attached hereto and made a part hereof, which property is hereinafter referred to as the "Property"; and

WHEREAS, the Property may hereafter be developed and improved into a development consisting of approximately 600 residential building lots requiring water and sewer service (hereinafter referred to as the ("Development"); and

WHEREAS, Utilities is the owner and operator of water production and distribution facilities, and sewer collection and disposal facilities, which are in close proximity to the Property; and

WHEREAS, Utilities is planning to provide reclaimed water service to the Development as a means of reducing groundwater withdrawal and disposing of wastewater effluent; and

WHEREAS, Utilities has agreed to make its water facilities and sewer facilities available to the Development on the terms and conditions hereinafter set forth.

NOW THEREFORE, in consideration of the premises hereof and the work to be done by Utilities and the sums to be paid to Utilities by Developer as described hereafter, Developer and Utilities agree as follows:

1 EXCLUSIVE SERVICE TO THE PROPERTY. Developer hereby agrees and covenants that all improvements hereafter constructed on the Property shall be served exclusively by Utilities' water, reclaimed water and sewer facilities, and Developer further agrees that this grant and agreement shall be a covenant binding upon and running with title to the Property; provided, however, in the event that Lake County lawfully refuses to allow the Developer to proceed with developing the Property into the Development because of the provisions of this Agreement, the Developer may terminate and cancel this Agreement except with respect to portions of the Development that are then being served hereunder and except the Developer shall not be repaid or refunded any monies previously paid hereunder. Utilities hereby agrees to make water and sewer service available to the Development hereafter constructed on the Property for the rates and under the conditions referred to in this Agreement. Utilities agrees that such services shall be made available through Utilities' facilities which Utilities has or intends to construct, and through the facilities to be constructed by Developer; provided, however, that if Utilities is prevented by law or governmental regulation from constructing or expanding plants and facilities, or from providing such water, reclaimed water and sewer service for any reason, Utilities shall have no liability to Developer whatsoever except that Utilities shall be obligated to return, without interest, any unearned contributions or funds paid to Utilities hereunder, and this Agreement shall thereupon be terminated, except with respect to portions of the Development which are then being served hereunder. Utilities further agrees that the water, reclaimed water and sewer service to be provided hereunder shall meet the current standards or requirements, as the case may be, of all state, local, and federal governmental agencies having jurisdiction over Utilities; provided, however, that Utilities shall not be responsible for any failure to meet or comply with said standards or requirements to the extent that such failure shall be occasioned by the inadequacy of the facilities to be constructed by Developer; and further, the acceptance of any such facilities by Utilities shall not be an admission of, or acceptance of such responsibility. Utilities hereby agrees to provide water and sewer service to the Development within nine (9) months after Developer

shall make a written request for such service to Utilities, but not before the Off-Site Improvements and On-Site Facilities on the Property described in Paragraphs 3 and 4 hereof, respectively, are completed in accordance with this Agreement.

2. CONTRIBUTION-IN-AID-OF-CONSTRUCTION. Developer hereby agrees to contribute to Utilities for aid in construction of plant facilities for each single-family and multi-family dwelling unit constructed on the Property, the amount approved by the Florida Public Service Commission at the time of the payment thereof. Said contribution shall hereinafter be referred to as the "Connection Contribution." The Connection Contribution shall be in the amount approved by the Florida Public Service Commission. The Connection Contributions shall be paid by Developer to Utilities in lump sum increments. Each lump sum increment for residential units shall be for the balance of the units to be included in the entire Development for which no Connection Contribution has been paid, or one hundred (100) units, whichever number of units is less. The lump sum increments of Connection Contributions shall be paid in cash or cashier's check, or other funds acceptable to Utilities, at the time Developer requests service hereunder for the residential units or commercial project to be served. Utilities shall have no obligation hereunder to advise any governmental authority by execution of application, or otherwise, that it is providing service to a portion of the Development unless the Connection Contribution has been paid for the portion of the Development subject to such advice; provided however, so long as Developer is not in default under this Contract, Utilities will accommodate Developer, upon request, by furnishing Developer with a letter to addressees designated by Developer stating that upon payment required for Connection Contribution, Utilities will furnish water and sewer service to the Development or a portion thereof. Under no circumstances shall Developer be entitled to any return of all, or any part of, any lump sum increment paid for Connection Contribution as described in this Paragraph 2 (unless Utilities shall be unable to render services as described in Paragraph 1 hereof) and such lump sum Connection Contribution may be used by Developer only with respect to a portion of the Development constructed on the Property. The Connection Contribution shall be in lieu of any

other tap-in or connection fees charged by Utilities, but not in lieu of the following: (1) the cost of constructing off-site improvements in accordance with Paragraph 3 hereof, which shall be charged and paid in accordance with said Paragraph 3 (2) the rates and guaranteed revenue charges described in Paragraph 7 hereof, which shall be charged and paid separately in accordance with paragraph 7 hereof and (3) meter installation fees as described in Paragraph 8 hereof, which will be charged and paid separately in accordance with said Paragraph 8 hereof.

3. OFF-SITE IMPROVEMENTS. In order to provide water, reclaimed water and sewer service to the Development, certain off-site improvements will be constructed. These off-site improvements (the "Off-Site Improvements") shall be those improvements which are determined by Utilities, in its sole discretion, to be necessary to transport water from Utilities' plant, which will serve the Development, to the Development and to be necessary to bring sewage from the Development to Utilities sewer plant with which it will serve the Development including all lines, mains, lift stations and facilities, and may include lines for return of effluent from said sewer treatment plant to disposal sites on the Property, and the construction of such disposal sites. The land for the disposal sites on the Property shall be provided by the Developer at no cost to Utilities; provided, however, the amount of land for treated effluent returned to and disposed of on the Property at such sites shall not be less than that amount needed to dispose of the amount of effluent equal to the amount of sewage originating from the Development which is being treated by Utilities. The Off-Site Improvements which must be constructed to serve the Development may be partially constructed by Utilities or by the customers of Utilities prior to the time Developer requests service hereunder. At the time, and from time to time, when Developer requests service hereunder, and as a condition precedent to the Utilities' obligation to provide the service to the Development hereunder, Developer shall pay to Utilities the following: (a) a share of the cost of constructing the then existing, or then under construction, Off-Site Improvements which will serve the Development; such share being that amount of such cost which was the portion of such cost related to the over-sizing of such Off-Site Improvements to provide capacity for the Development,

or pro rata share of the entire cost of such Off-Site Improvements based on the percent of the capacity in such improvement which will be used by the Development, whichever is greater, and (b) the cost of constructing any additional Off-Site Improvements necessary to serve the Development, less any increase in such costs requested by Utilities to provide capacity for service to others. The additional Off-Site Improvements shall be constructed by Utilities at Developer's cost and expense; provided, however, Utilities, at its option, may require Developer to construct such additional Off-Site Improvements, at Developer's cost and expense, in which case Developer shall not be required to pay Utilities the sum described in (b) in the previous sentence hereof, or any increase in costs requested by Utilities to provide service to others. Notwithstanding the forgoing, Utilities agrees that in those instances where the Developer pays for more than its pro rata share based on the percent of capacity in an Off-Site Improvement required for the Development, Utilities will reimburse Developer up to the amount of such excess payment as, if and when it shall collect such amounts from customers who later connect in to such improvements. Utilities shall make a good faith effort to collect such sums. The Off-Site Improvements shall be constructed in accordance with plans and specifications approved by Utilities and in accordance with all requirements of Utilities' standard engineering practices which it shall provide to Developer on request, and all applicable governmental and regulatory authorities.

4. ON-SITE FACILITIES. When the Property is developed, Developer shall construct and install therein, at its own cost and expense, all necessary on-site water, reclaimed water and sewer facilities (the "On-Site Facilities"), including generally all the water, reclaimed water and sewer utility facilities of whatever nature or kind needed to connect the Development to be constructed on the Property to the Off-Site Improvements or the lines or the future lines of Utilities, and including specifically, all lines, mains lift stations, pumps, laterals and service connections to serve the Development to be constructed on the Property. Developer agrees that the construction and installation of such On-Site Facilities shall be subject to the following:

A. The On-Site Facilities shall be constructed and installed by Developer only

after the approval of the plans and specifications therefor by Utilities. The plans and specifications shall be in accordance with the requirements of Utilities' standard engineering practices and all applicable regulatory authorities, and Developer shall obtain approval thereof from such agencies prior to commencement of construction.

B. Upon approval of the plans and specifications by Utilities, as provided in subparagraph A hereof, the On-Site Facilities shall be constructed strictly in accordance with such plans and specifications. Utilities shall be advised as to the progress of such construction and afforded the right to make inspection of said construction; provided, however, Utilities shall have no duty to make such inspections, and by making such inspections shall incur no responsibility for the correct installation or construction thereof.

5. USE OF ON-SITE FACILITIES. At the time Developer desires to connect the On-Site Facilities constructed by it to Utilities' water, reclaimed water and sewer systems with respect to any lot or project in the Development, and as a condition precedent for the right to make such connection, Developer shall convey to Utilities, at no cost to Utilities, such of the On-Site Facilities as Utilities shall require. Such conveyance shall be by bill of sale, warranty deed or other appropriate instrument as determined by Utilities, in its sole discretion, and shall .be free and clear of all liens and encumbrances whatsoever. In the event that On-Site Facilities have been connected to Utilities' systems without said conveyance, the requirement to convey said facilities to Utilities shall not be waived and Utilities may thereafter, at any time, require the conveyance of such facilities. In the event that Developer is unable or unwilling to convey to Utilities such facilities for any reason whatsoever, Utilities shall have the option to terminate this Agreement. Notwithstanding the foregoing, Utilities shall not be required to accept such conveyance, or undertake the maintenance of any portion of the On-Site Facilities which are not in a public right-of-way and do not have adequate access easements to allow proper maintenance, which it shall, in its sole discretion, decide to leave as the property of, and the responsibility of, Developer. In addition, Utilities shall not be obligated to make any connections until Utilities has received the

Engineer's certification that all construction has been performed in substantial conformance with the engineering plans and that all tests required by the Engineer and by Utilities have been satisfactorily performed, and necessary approvals for use have been received from the Florida Department of Environmental Regulation or other governmental bodies responsible for the issuance of such approvals. The cost of all materials, construction tests and testing and installation for on-site water, reclaimed water and sewer facilities and line extensions shall be paid in full by Developer prior to the transfer to Utilities. By conveyance of the On Site Facilities, Developer shall be deemed to have represented and warranted to Utilities (1) that all costs therefor have been paid in full and that Utilities will be furnished such evidence thereof as it may reasonably require, and (2) that said On-Site Facilities have been constructed in a good and workmanlike manner, free from all defects, and that Developer will correct any defect occurring or discovered in said facilities within a period of one (1) year from the date of such conveyance.

6. CIAC TAX IMPACT OF OFF-SITE IMPROVEMENTS AND ON-SITE FACILITIES. The current Federal income tax laws do not treat Connection Contributions and other contributions in aid of construction or contributed facilities as taxable income to Utilities. However, if there is a change in the law which makes any of these items taxable to Utilities, then the provision of this paragraph shall apply. In the event of such change in the law, then, at the time that Developer shall pay Utilities, the Connection Contributions described in Paragraph 2 hereof, and for the cost of Off-Site Improvements as described in Paragraph 3 hereof, and at the time that Developer shall convey to Utilities the On-Site Facilities described in Paragraph 4 hereof in accordance with Paragraph 6 hereof, Developer shall pay to Utilities, in cash, the tax impact thereof on Utilities as then approved by the Florida Public Service Commission with respect thereto (the "CIAC Tax Impact"). The CIAC Tax Impact is intended to be a sum of money equal to the State and Federal Income Tax effect on Utilities of such payment or conveyance, and of the payment of the CIAC Tax Impact itself. The amount previously approved by the Florida Public Service Commission was sixty percent (60%) of the cost of the facilities contributed or the cash

paid. Said amount is subject to adjustment and refund to the extent it is more than the actual tax impact on the Utilities of such payment or contribution. Utilities shall not be obligated to construct any Off-Site Improvements or provide any services hereunder until all CIAC Tax Impact charges due hereunder have been paid to Utilities. At the time that Developer shall request service hereunder, pay for Off-Site Improvements, or convey On-Site Facilities, Utilities shall advise Developer of the amount of the CIAC Tax Impact due Utilities from Developer hereunder.

7. RATES AND GUARANTEED REVENUE CHARGES The rates to be charged by Utilities for water, reclaimed water and sewer service to the Development hereafter built on the Property, and guaranteed revenue charges, shall be those rates and charges made by Utilities to its customers which are from time to time approved by the Florida Public Service Commission, or by any other governmental regulatory body from time to time having jurisdiction over such matters. The guaranteed revenue charges shall be the payment to Utilities by Developer for capacity reserved but not being used by an active customer. Developer shall begin paying guaranteed revenue charges at the time Developer shall request Utilities to provide water, reclaimed water and sewer service to the Property; provided, however, Developer shall not be required to pay any guaranteed revenue charges until the utility plant capacity needed to serve the lots or projects for which such charges are to be paid is completed and available to provide such service. Developer shall be obligated to pay such charges only on those projects or lots for which it pays CIAC and shall continue to pay such charges with respect to each lot or project until an active customer is connected on such lot or project. Utilities reserves the right to withhold or disconnect service to any active customer, or to refuse to give or provide new or additional services to any active customer, at any time the charges are not paid on a current basis within twenty-five (25) days after the same are billed; provided that written notification of such delinquency has been made by Utilities to such customer; provided, the failure of an active customer to pay sums due Utilities shall not affect Developer's rights under this Agreement. The record Developer of the lot or living unit being served by Utilities, as the case may be, shall be responsible for and shall save and hold

harmless Utilities for any loss or damages resulting from the exercise of said right to withhold or disconnect service to an active customer. Moreover, the service to the Development shall be subject to such other regulations from time to time lawfully imposed on Utilities with respect to the operations of its water and sewer systems, and except as limited by such regulations, the amounts of utility deposits, billing practices and times, liability for damage to Utilities' Property and rate changes shall be exclusively within the discretion and control of Utilities.

8. WATER METERS It is hereby agreed by the parties hereto that Utilities shall install a water meter or water meters as Utilities should deem to be necessary to serve the Development and the Property. Utilities shall have the right to designate the number, type, quality and size of said meter or meters. The cost for said water meter or water meters and the labor charges associated with its installation shall be paid to Utilities by Developer prior to installation of each such meter at the rate from time to time approved by the Florida Public Service Commission or any other governmental regulatory body from time to time having jurisdiction over such matters. Said sum shall be due and payable prior to the time of installation of said meter or meters. All water meters so installed shall remain the property of Utilities.

9. PLATS. All plats of the Property, or portions thereof, filed among the Public Records of Lake County, Florida, or any other governmental unit, shall provide for such dedicated utility easements as may be reasonable and necessarily required for the purpose of serving the Property, or portions thereof I with the water and sewer service to be provided hereunder.

10. SALE TO GOVERNMENTAL ENTITY. In the event Utilities shall hereafter sell the utility systems, or any part thereof serving the Property, to the State of Florida, Lake County, or a duly constituted municipality, or any agency or entity under such State's, County or municipality's control, supervision or direction, Developer agrees that with respect to water, reclaimed water and sewer service to the Property, the rules and regulations of such purchaser, and not the provisions of this contract, shall control, and that, upon assignment of this Agreement to the Purchaser, Utilities shall be relieved of all further obligations hereunder.

11. NOTICES. Payments required to be made under the terms hereof and notices permitted, or required to be made under the terms hereof, shall be delivered to the parties at the respective addresses:

Utilities: LAKE GROVES UTILITIES, INC.
2335 Sanders Road
Northbrook, IL 60062
Attn.: James Camaren, Chairman & CEO

Developer: [redacted]

Any notices required or permitted hereunder shall be considered properly made if in writing and mailed by United States Mail, postage prepaid, to the addresses set forth herein.

12. TERM. The term of this Agreement shall be for a period of thirty (30) years from the date hereof, and from year to year thereafter. After the initial thirty (30) year term, either party hereto shall have the right to terminate this Agreement upon one (1) year's prior written notice of such termination.

13. MISCELLANEOUS.

A. Time is hereby made of the essence of this Agreement in all respects.

B. This Agreement constitutes the entire agreement of the parties and expressly supersedes all negotiations, previous agreements or representations whether verbal or written, and may not be amended in any way whatsoever except by a writing executed by both parties hereto in a manner equal in dignity to the execution of this Agreement.

C. This Agreement shall inure to the benefit of and be binding upon the heirs, successors, personal representatives and assigns of the parties hereto and shall constitute a covenant running with the Property.

D. This Agreement shall be governed by the laws of the State of Florida.

E. This Agreement shall be effective upon proper execution by both parties hereto.

F. This Agreement shall be executed in several counterparts each of which if properly executed by both parties shall be considered an original.

IN WITNESS WHEREOF, the parties hereto have caused these presents to be executed in their names and their seals to be hereunto affixed, by their proper officers thereunto duly authorized, on the day and year first above written.

LAKE GROVES UTILITIES, INC.

By:_____
James Camaren
Chairman & CEO

ATTEST:

_____

[redacted]

By:_____
[redacted]

ATTEST:

_____

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • John R. Wehle, Assistant Executive Director
David Dewey, Altamonte Springs Service Center Director

975 Keller Road • Altamonte Springs, FL 32714-1618 • (407) 659-4800

RECEIVED
MAY 28 2003
UTILITIES, INC.

May 23, 2003

CERTIFIED NO. 7002 2030 0007 9951 6166

Mr. Stephen Romano, P.E.
CPH Engineers, Inc.
1117 East Robinson Street, Suite C
Orlando, FL 32801

Re: Consumptive Use Permit Application No. 2879
Lake Groves Utilities, Inc.
3rd Request for Additional Information

Dear Mr. Romano:

The St. Johns River Water Management District received your original submittal December 6, 2002 for the renewal of the above referenced Consumptive Use Permit (CUP) and the response to the 2nd RAI on April 28, 2003. However, additional information is required to complete the application so that we can recommend appropriate action to the District's Governing Board.

The information requested below is required by District Rule in Section 40C-2.101, Florida Administrative Code (F.A.C.), and in section 4.3.1 of the Consumptive Use Applicant's Handbook (A.H.). In order to expedite the review of this permit application, please include the District's permit application number on all correspondence and submit **three copies** of all requested information unless otherwise instructed by a specific information request. All responses for additional information should be addressed to Mike McGovern at the Altamonte Springs Service Center address noted above.

The following additional information is requested:

1. You have indicated through your RAI response that reuse infrastructure assurance in all new subdivisions will be made via their "Developers Agreement". Please provide a copy of the "Developers Agreement" as referenced in your response. [Paragraphs 10.2 (a)(b)(c)(h)(j)(k)(l)(r); 10.3(c)(e)(f)(g), AH]

2. The District will not be able to issue a permit for the use of water from the Lower Floridan Aquifer (LFA) until the applicant can demonstrate the LFA is a reliable source of water in this area. The Aquifer Performance Testing (APT) program outline you have submitted is not sufficient for determining the critical aquifer data necessary to demonstrate the reliability of the source. Specifically, 8-hour-step drawdown tests will not produce the leakance data needed to make this demonstration. Please propose an APT utilizing a constant-rate pumping test of at least 24 hours in duration and capable of producing the necessary aquifer parameters. Upon obtaining these parameters you will need to do the following:

GOVERNING BOARD
Duane Ottenstroer, CHAIRMAN JACKSONVILLE; Ometrias D. Long, VICE CHAIRMAN APOPKA; R. Clay Albright, SECRETARY OCALA; David G. Graham, TREASURER JACKSONVILLE
W. Michael Branch FERNANDINA BEACH; John G. Sowinski ORLANDO; William Kerr MELBOURNE BEACH; Ann T. Moore BUNNELL; [illegible]

Encl: 3rd RAI Permit Renewal 2002

- Evaluate the cumulative impacts of the proposed withdrawals for this permit along with all existing legal uses on the Floridan and surficial aquifers. Please contact Brian McGurk at (386) 329-4245 to coordinate this effort.

[Paragraphs 10.2(a)(c)(e)(f)(g)(i)(k)(l)(o)(p)(r); 10.3(c)(d)(e)(f)(g)(h)(j)(k), A.H]

To help expedite the review of your application, please submit the requested information. In accordance with Subsection 120.57, Florida Statutes, if you desire to dispute the necessity for any additional information requested in this letter, you may do so at a regularly scheduled meeting of the Governing Board. You should submit a written request to present evidence regarding such a dispute at least 21 days prior to the Board meeting at which you plan to present evidence.

Pursuant to District rules, any application which has not been technically and administratively completed within 120 days from the date you receive a Request For Additional Information must be forwarded to the Governing Board with a recommendation for denial based upon an incomplete application unless the applicant requests addition time to respond. If you require more than 120 days to respond, one 90-day extension may be granted based on an evaluation of your specific circumstances. To request such an extension, please write me stating the reason for the extenuation and we will let you know if we can grant such an extension.

Should you have any questions regarding this letter or the application in general, please contact me at the Orlando Service Center at (407) 659-4855. It may be beneficial to meet to discuss these issues. Please contact me if you would prefer a meeting to discuss these issues. I look forward to working with you and will try to expedite the completion of your application for Senior Staff at the earliest date possible.

Sincerely,

Mike McGovern, P.G.
Hydrologist, Division of Water Use Regulation
Department of Resource Management

MM
cc: PDS/RAIL, James Hollingshead

Mr. Donald Rasmussen
Lake Groves Utilities, Inc.
200 Weathersfield Ave.
Altamonte Springs, FL 32714

THE COLINAS GROUP, INC.
HYDROGEOLOGISTS & ENGINEERS

December 21, 2004

COPY

RECEIVED
DEC 22 2004
UTILITIES, INC.

St. John's River Water Management District
975 Keller Road
Altamonte Springs, FL 32714-1618

Attention: Mike McGovern

Subject: Response to Request for Additional Information
Consumptive Use Permit Application No. 2879
Lake Groves Utilities, Inc.
6th. Request for Additional Information
TCG Project No. O-213A

Dear Mr. McGovern:

In response to your request and on behalf of Lake Groves Utilities, Inc., The Colinas Group (TCG) has prepared this response to the above referenced Request for Additional Information (RAI) in your letter dated December 3, 2004 (attached). The following is our response to your request enumerated in items numbered 1, 2, and 3.

Item No. 1
TCG agrees that the pumping test will be conducted for a minimum of 24 hours or until drawdown stabilizes, up to a maximum pumping duration of 48 hours.

Item No. 2
TCG agrees to include those analytical parameters from the first three sets of groundwater analyses in the final set of groundwater analytical parameters for any non-overlapping parameters. Also, Potassium will be included in all of the sets of samples for groundwater testing.

Item No. 3
TCG agrees to address those items listed in Item No. 3 of the District's December 3, 2004 letter following completing of the pumping test, groundwater modeling and upon receipt of groundwater analytical testing.

509 N. Virginia Avenue, Winter Park, FL 32789 • (407) 622-8176 • Fax: (407) 622-8196

TCG also agrees to meet with District staff prior to conducting the pumping test to discuss the details of the test.

* * *

TCG trusts that this letter is an adequate response to the District's request. Should you have any questions regarding this letter, please call me at (407) 622-8176.

Yours very truly,

THE COLINAS GROUP, INC.

Robert Oros, P.G.
Principal Consultant

copies to: David Orr, Lake Groves Utilities, Inc.
Steve Romano, CPH Engineers

AN AFFILIATE OF UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FLORIDA 32714

CORPORATE OFFICES:
2335 Sanders Road
Northbrook, Illinois 60062
Telephone: 847-498-6440

Telephone: 407-869-1919
Florida: 800-272-1919
Fax: 407-869-6961
florida@utilitiesinc-usa.com

November 5, 2004

Mr. Mike McGovern, P.G.
St. Johns River Water Management District
Division of Water Use Regulation
975 Keller Road
Altamonte Springs, FL 32714-1618

RE: Consumptive Use Permit Application No. 2879
5th Request for Additional Information

Dear Mr. McGovern:

Our office is in receipt of the District's letter dated July 9, 2004 in which additional information is requested to complete the outstanding Consumptive Use Permit (CUP) application. Our response to the District's request is outlined as follows:

Please find enclosed one (1) copy of the DRAFT Aquifer Performance Test (APT) for the District's review. This document has been drafted through consultation with the District, and in accordance with Appendix F of the Applicants Handbook.

If you have any questions, or require additional information please let me know.

Sincerely,
LAKE UTILITY SERVICES, INC.

David L. Orr, P.E.
Regional Manager

cc: Patrick Flynn, Regional Director
Bryan Gongre, Asst. Operations Manager
Steve Romano, CPH Engineers

475.2.4

THE COLINAS GROUP, INC.
GROUNDWATER & ENVIRONMENTAL CONSULTANTS

October 28, 2004

-DRAFT-

CPH Engineers
101 North Woodland Boulevard
Suite 100
DeLand, Fl 32720

Attention: Stephen N. Romano, P.E.

Subject: Aquifer Performance Test Plan
New Potable Water Supply Well
Citrus Highlands Well #3
Lake Groves Water Treatment Plant
For Lake Utilities Services Inc.
TCG Project No. O-213A

Dear Mr. Romano:

In response to your request, The Colinas Group, Inc. (TCG) has prepared this Aquifer Performance Test (APT) Plan for the proposed new potable water supply well designated Citrus Highlands Well #3. It is our understanding that a single new well will be constructed into the lower Florida Aquifer with a required production capacity of 3,000 gpm.

TCG has contacted James Hollingshead with the St. Johns River Water Management to discuss the APT plan on a conceptual basis since the APT will necessarily have to be based on a single well pumping test. Mr. Hollingshead stated that although the District prefers to have an observation well for a pumping test, because there are no other lower Floridan aquifer wells in the vicinity of the proposed new well, a single well

pumping test would be acceptable. Based on this discussion, TCG has developed the APT plan included herein. To the degree possible, the plan has been developed in conformance with Chapter 40C-2 of the Florida Administrative Code (FAC) entitled "Consumptive Uses Of Water" which includes Appendix F entitled "Guidelines For Conducting An Aquifer Performance Testing Program".

APT PLAN

Lake Groves Water Treatment Plant - Citrus Highlands Well #3

1. General Information

The proposed test/production well will be drilled to a total depth of 1,600-1,700 feet below land surface (bls) after the working casing is cemented at a depth of 1,100 feet bls. The open hole section of the well is designed to penetrate the upper section of the lower Floridan aquifer. The working casing will be cemented into the semi-confining unit separating the upper Floridan aquifer from the lower Floridan aquifer.

2. Data Collection During Well Construction

Cuttings

During the construction of the test/production well, cuttings from the Florida aquifer will be collected by the driller at regular intervals or not more than 10 feet and at formation changes, whichever comes first.

Airlift & Water Quality Testing

During drilling of the open hole section of the well, airlift, specific capacity tests will be conducted at 40 feet intervals from 1,140 feet bls to the total depth of the well estimated to be 1,600-1,700 feet bls. The purpose of these tests is to measure the relative productivity of the formation. The tests will be conducted by airlifting water out of the

well using the airlift set up for reverse air drilling and measuring the discharge rate from the airlift line. At the same time the drawdown in the well will be measured with an M-scope inserted in between the drill stem and casing. During the conduct of the airlift specific capacity tests, water samples will be collected and field tested for:

- Temperature
- pH
- specific conductance
- chlorides

Geologic Log

A geologic log will be made from the well cutting and the driller's log. A hydrogeologic cross section for the site of investigation will be developed using the logs. Geophysical logging of the well will be accomplished to determine final construction details and verify hydrologic data.

3. Step-Drawdown Pumping Test

A step-drawdown pumping test will be performed on the completed and developed test/ production well after the well has been completed. The data collected during the step drawdown test will be used to predict the drawdown that will occur within the test production well at various discharge rates.

During the step drawdown test, drawdown will be measured with an electric water level probe by accessing the space between the pump column and working casing. The pump used during the step-drawdown test will be capable of operating at various discharge rates. An in-line calibrated flow meter will be installed on the discharge side of the pump so that discharge can be determined. Metal irrigation pipe will be used to transport the pumped water so as not to cause ponding of water. As an alternative, the pumped water may be routed to an existing adjacent surface water body.

The step drawdown test will be performed at four constant discharge rates which represent approximately 100%, 85%, 65%, and 50% of the design capacity of the test production well. The design capacity of the well is 3,000 gpm. The pumping period for each step will be a minimum of 30 minutes and the aquifer will be allowed to recover a minimum of 20 minutes after each pumping period or until the water level within the test production well has recovered to within 0.05 feet of the initial static water level. After the drawdown for 30 minutes of pumping has been determined, the discharge valve will be adjusted to obtain the constant discharge rate for the next step and the pump should be turned off to allow ground water levels to recover. The drawdown is the difference between the initial static water level within the test production well casing and water level within the test production well casing after 30 minutes of constant discharge pumping. Water levels will be measured every 5 minutes during the drawdown and recovery periods. The measurements will be determined to the nearest 1/10 of a foot. A copy of the raw data collected during the step-drawdown test will be provided to the District staff.

The additional head loss that occurs as ground water flows into the test production well will be calculated using the coefficients determined by plotting the constant discharge (Q) for each step versus the specific drawdown (s/Q) for each step on arithmetic scale paper. Drawdowns observed within the test production well will be adjusted for well entrance losses. Corrected drawdowns will be used to estimate the transmissivity of the aquifer using acceptable numerical procedures.

4. Constant Rate Discharge Test

Prior to initiating the constant rate discharge test, the pre-pumping static water level will be measured in the test/ production well. Water level measurements will be determined to the nearest 1/10 of a foot. The constant rate discharge test will be conducted for a period of 24 hours. Not less than two hours prior to initiating the constant rate discharge test, the valve located on the discharge side of the test/ production well pump

will be adjusted so that the initial discharge of the pump will be close to the constant discharge rate selected for the test. The discharge rate will be set at the design capacity of the well (3,000 gpm). The actual pump discharge will be recorded throughout the test. If the pumped water cannot be routed to a storage tank or off-site through an existing water distribution system, a closed conduit or plastic lined trench will be used to transport the pumped water to an area 500 feet down gradient from the test/ production well before it is discharged onto the land surface. As an alternative, it may be possible to route the pumped water to an existing adjacent surface water body.

Drawdown and recovery water level measurements will be made to the nearest 1/100 of a foot. A predetermined schedule for measuring drawdown will be initiated as soon as the test production well pump starts to discharge. Drawdown measurements be made according to the following schedule:

Frequency of Measurement	Time after Pumping Started
Approx. every 15 seconds	0 to 2 minutes
Approx. every 30 seconds	2 to 5 minutes
Approx. every 1 minute	5 to 15 minutes
Approx. every 5 minutes	15 to 60 minutes
Approx. every 10 minutes	60 to 100 minutes
Approx. every 0.5 hour	2 to 5 hours
Approx. every 1 hour	5 to 24 hours

Water quality samples are a vital part of the constant rate discharge test. During the constant rate pumping test, the applicant will collect water samples from the pump discharge and provide laboratory analyses of the samples by a qualified commercial analytical laboratory, certified by the FDHRS for potable water analysis. The applicant will collect four (4) sets of water samples from the pump discharge: Three (3) samples shall be collected during the 24-hour constant rate discharge test (6 hours, 12 hours, 18

hours) and analyzed in the laboratory for the following chemical constituents:

- Chloride (Cl)
- Iron (Fe)
- Sodium (Na)
- Carbonate (C03)
- Total Alkalinity Calcium (Ca)
- Total Dissolved Solids (TDS)
- Sulfates (S04)
- Hydrogen Sulfide (H2S)
- Bicarbonate (HC03)
- Magnesium (Mg)
- Total Iron (Fe)

The fourth (4th) sample set will be collected at the end of the test prior to termination of pumping and analyzed in the laboratory for Florida Primary and Secondary Drinking Water Standards including:

- Primary inorganic contaminants
- Secondary inorganic compounds
- VOCs
- SOCs
- Nitrate/Nitrite
- Gross Alpha Radioactivity
- Radium 228
- Pesticides & Polychlorinated Biphenyls (PCBs)
- Total sulfide
- Dissolved iron
- Alkalinity
- Dissolved oxygen
- Turbidity

After pumping the well at a constant rate for 24 hours, the pump will be stopped and recovery water level measurements will be recorded. Recovery data will be collected for a minimum of a four hour period after the pump is stopped or until water levels have recovered within 0.1 feet of the initial static water level. Recovery measurements will be made according to the following schedule:

Frequency of Measurement

Time after pumping is ended:	
Approx. every 15 seconds	0 to 2 minutes
Approx. every 30 seconds	2 to 5 minutes
Approx. every minute	5 to 15 minutes
Approx. every 5 minutes	15 to 60 minutes
Approx. every 10 minutes	60 to 100 minutes
Approx. every 30 minutes	2 to 4 hours

A copy of all raw data collected during the constant rate discharge test will be provided to the District staff.

5. Analysis of Constant Rate Discharge Test Data

The constant rate discharge test shall be conducted on the test/production well alone. The constant rate discharge test raw data will be analyzed by means of scientifically acceptable analytical or graphical techniques appropriate for a single well pumping test. The analysis will be used to estimate the transmissivity (gpdlft) of the production zone. An attempt will be made to explain inconsistencies in the observed time-drawdown data.

6. Hydrogeologic Report

As the final step in an aquifer testing program, the applicant will assemble an organized hydrogeologic report. The report will include the following items:

A. A section describing the geologic and hydrogeologic conditions that exist at the site of investigation. The description will incorporate a hydrogeologic cross section developed from the geologic and geophysical well logs compiled for the test/ production well. The cross section will indicate the thickness and relative location of each production and confining zone. Also, water quality with depth and the relative head for each zone will be

illustrated on the cross section.

B. A section describing the construction of the test production well. The cased and uncased depth of the well will be indicated on a hydrogeologic cross section. The locations of test/production well and surface water bodies will be indicated on a 7 1/2 minute USGS quadrangle map. The report will indicate the distance from other permitted wells in the vicinity and surface water bodies to the test/ production well.

C. A section describing the procedure used for running the step-drawdown test and the constant rate discharge test as well as the technique used in determining the discharge of the test production well, in routing the pumped water away from the test production well and measuring the changes in water levels.

D. A section describing how the data collected during the step-drawdown test and the constant rate discharge test were analyzed to estimate the hydraulic characteristics of the production zone. The analysis of the data collected during the step-drawdown test will include a plot of Q vs. s/Q. The analysis of the data collected during the constant rate discharge test will include both a table and a figure indicating the drawdown data collected from pumping well. The report will indicate the basis for selecting the value of transmissivity of the production zone.

E. A section describing the impacts that proposed withdrawals will have on water levels and water quality within the selected production zone and adjacent confining zones or production zones. Since the proposed withdrawals are from a leaky artesian aquifer system, the applicant will calculate the theoretical time variant cone of depression that will develop at the proposed withdrawal rate under steady state conditions. The calculations for a leaky artesian system will utilize the most representative transmissivity, storage coefficient and leakance values derived from both the testing program and available data from the SJRWMD East Central Florida model. The applicant will estimate by modeling the cumulative cone of depression from the proposed new lower Floridan test/production

well and other existing upper Floridan well included in the permit application. The applicant will address the impacts that lowered water levels will have on the surrounding environment and adjacent existing legal uses.

F. A section tabulating all water level, rainfall, and pump discharge data collected throughout the testing program.

Sincerely,

THE COLINAS GROUP, INC.

Robert Oros

Robert Oros, P.G
Principal Consultant

THE COLINAS GROUP, INC.

GROUNDWATER & ENVIRONMENTAL CONSULTANTS

October 21, 2004

-DRAFT-

Lake Utility Services, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 32714

Attention: David L. Orr, P.E.

Subject: Lake Groves Well No. 3
TCG Project No. 213A

Dear Mr. Orr:

The Colinas Group, Inc. (TCG) is writing this letter in response to a request by you to outline the reasons for the need to construct a lower Floridan aquifer production well, to supply future water production for the Lake Groves Water Treatment Plant. This letter, therefore, summarizes why a lower Floridan aquifer well is necessary and the only viable choice given the current regulatory climate.

The St. Johns River Water Management District (SJRWMD) regulates water use permitting in the Lake Groves Water Treatment Plant vicinity. With the rapid growth and the need to supply water to all of the new developments in Lake County, Florida, it is the SJRWMD's opinion that our groundwater resources are being stretched to their capacity. They believe that both near term and long term groundwater withdrawals may have long term negative impacts with respect to drying up wetlands and reducing spring flow throughout the central Florida area. Because of this, groundwater allocation decisions by SJRWMD are focusing on potential impacts to both wetlands and reduction in spring flow.

Previous groundwater modeling efforts by TCG in June 2002 indicated unacceptable drawdown impacts would occur to the surficial aquifer (which directly impacts wetlands) when existing wells constructed into the upper Floridan aquifer are pumped at future demand rates. Projected impacts under this pumping scenario would not be acceptable to SJRWMD. Therefore, TCG conducted additional modeling in November 2002. In contrast to the previous modeling effort, when the wellfield pumpage is from the lower Floridan aquifer, impacts to the surficial aquifer are negligible. For this reason, TCG has recommended that future well be constructed into the lower Floridan aquifer and existing wells be phased into a "backup status".

TCG has researched the viability of lower Floridan wells in the Lake Groves wellfield vicinity. There is not much data for the lower Floridan aquifer in the project vicinity, however, TCG was involved in the construction and testing of a 1,400 foot deep lower Floridan well for the City of Winter Garden. This well is located about 9 miles northeast of the Lake Groves site (see attached Figure 1) and testing indicated a transmissivity on the order of 1,000,000 gpd/ft with good water quality. The estimated transmissivity from this well is a high value and sufficient for production of a large quantity of groundwater.

The SJRWMD constructed 2,400 foot deep a test well (Lake Louisa Test Well) about 2.75 miles north/northwest of the Lake Groves site (Figure 1) and conducted both water quality and hydrologic testing. Their testing results indicated good water quality to a depth of over 2,100 feet and the presence of a high water production zone between a depth of 1,530 to 1,590 feet below land surface. It is noted that the land surface elevation at the SJRWMD test site and the proposed location for Lake Groves well No. 3 are approximately the same.

TCG also reviewed SJRWMD's regional groundwater flow model which was set up with the best available data for the region. Their model was calibrated using a relatively high transmissivity for the lower Floridan aquifer in the Lake Groves project vicinity (see Figure 2).

Based on all of these data sources, it is TCG's opinion that construction of a lower Floridan aquifer well at the Lake Groves No. 3 well site has a reasonable chance of high production with good water quality. There are no guarantees, however, when drilling a test/production well that the well will provide a high production rate or produce the quality of water anticipated based on research. The only way to know the actual production characteristics for certain is to take the risk and drill the well.

• • •

TCG appreciates the opportunity to provide this information to Lake Utility Services, Inc. Should you have any question regarding this letter, please call me at (407) 622-8176.

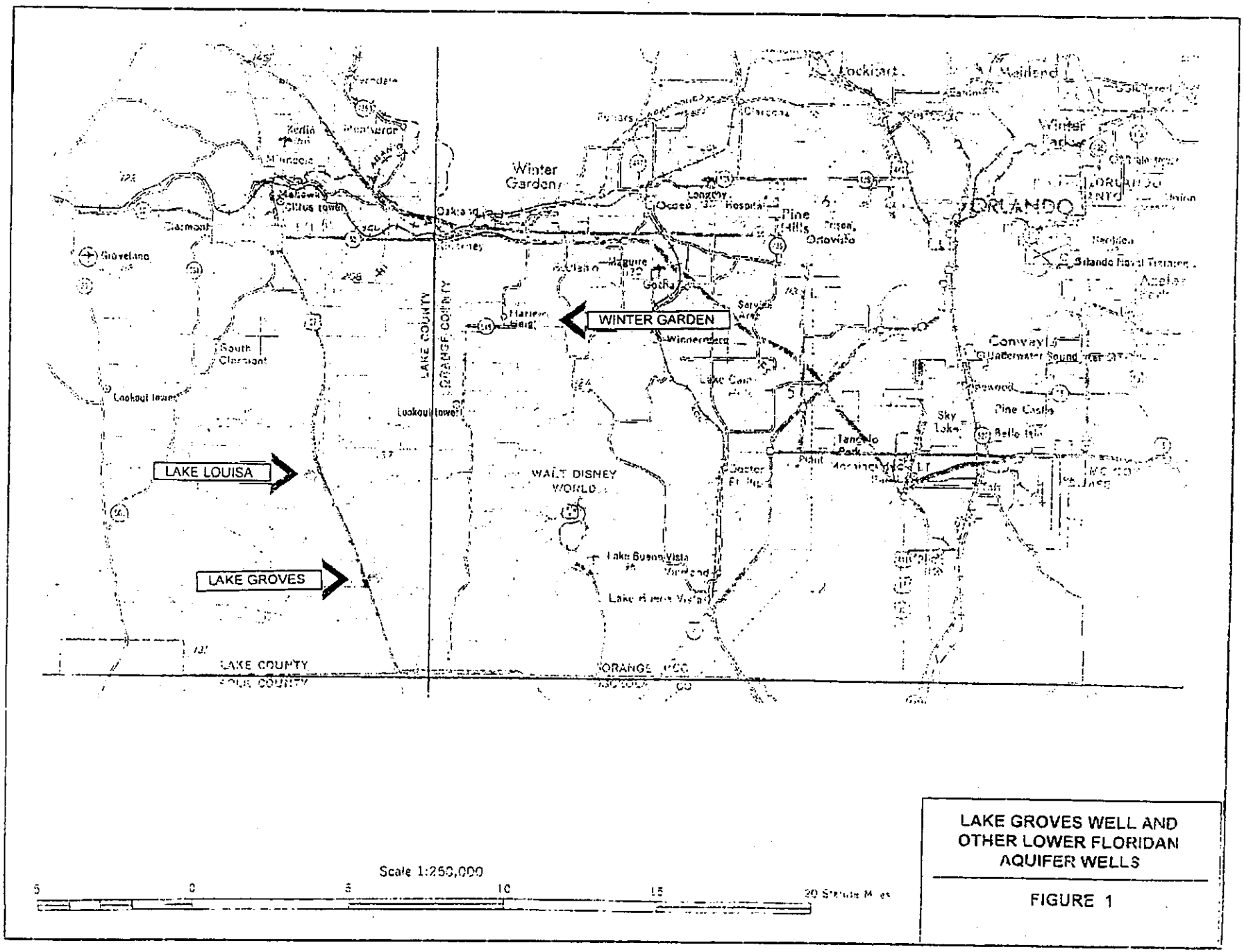
Sincerely,

THE COLINAS GROUP, INC.

Robert Oros

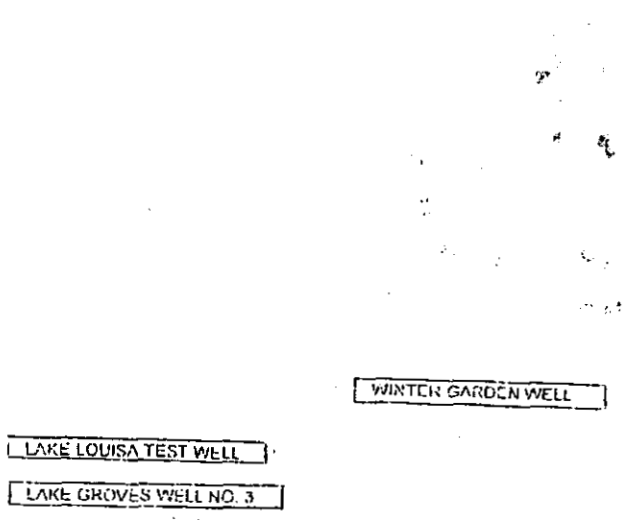
Robert Oros, P.G
Principal Consultant

attachments
cc. Mr. Steve Romano, CPH Engineers



LAKE GROVES WELL AND OTHER LOWER FLORIDAN AQUIFER WELLS

FIGURE 1


WINTER GARDEN WELL
LAKE LOUISA TEST WELL
LAKE GROVES WELL NO. 3

cph

101 North Woodland Boulevard
Suite 100
DeLand, Florida 32720
Phone: 386.736.4112
Fax: 386.736.8412
www.cphengineers.com

July 29, 2004

Mr. David Orr, P.E.
Regional Manager
Lake Utility Services, Inc.
200 Weathersfield Avenue
Altamonte Springs, FL 32714

RE: Lake Groves WTP

David,

I've been reviewing the needs of the Lake Groves WTP in coordination with you and the master plan update. In the original master plan projection, Lake Groves would be increased to 9.0 MGD ultimately. This leads to the following 2 options:

1. Drill Wells 3 and 4 at 2200-gpm each
   Drill Wells 1 and 2 into the Lower Floridan Aquifer reducing the capacity to 1000-gpm each.
   This brings the Total Well Capacity to 6400-gpm (9.216 MGD)

2. Drill Wells 3 and 4 at 3000-gpm each
   Modify pumps for Wells 1 and 2 to reduce the Upper Floridan and surficial aquifer drawdown by reducing withdrawals to 200-500-gpm each.
   This brings the Total Well Capacity to 6400-7000 gpm

Of these two Options, we recommend Option 2 and to drill only one of the wells initially. If the well cannot produce the full 3000-gpm, you can fall back on Option 1.

However, in light of the recent developments with the Ames/Hartwood Property and their desire to have their water supplied by facilities within their projected development, the Lake Groves WTP projection of 9 MGD may be too high. There are currently approximately 3500 connections in the Lake Groves service area. There are also plans for the total connections approaching 5000. This yields a projected capacity of approximately 6 MGD. But, in order to conservatively project tomorrow's needs, you should assume a future capacity of 7 MGD to enhance your ability to supplement other parts of the overall LUSI system. Assuming a 7 MGD future capacity yields the following:

- Well capacity will need to be approximately 4900-gpm
- Drill Well 3 (or 4) at a pumping rate of 3000-gpm
- Modify Wells 1 and 2 to pump from the Lower Floridan at 1000-gpm each
- Total Well Capacity = 5000-gpm

This option gives you the operational flexibility for long term planning. If the next well is limited in production, there are still options to increase the capacity of the Facility over time with the 4th well site.

Raw Water Piping:

We recommend running a 16-inch raw water main from each well site and crossing US 27 with each main to provide redundancy in case of a pipe failure. The majority of your well capacity will be on the east side of US 27 and it would therefore be beneficial to have two crossings to ensure the water plant does not run out of water.

Water Plant Improvements:

The WTP currently only has a 0.5 million gallon ground storage tank. As you are aware, the new FDEP regulations require storage capacity to be a minimum of 25% of the rated capacity of the plant. The next improvements to the facility will need to address this issue because the current storage capacity is only 12% of the rated capacity. The ultimate storage capacity of the site will be between 1.75 and 2.25 million gallons (7-9MGD capacity respectively). We recommend this next phase of construction at the water plant include a 0.75 million gallon storage tank. This allows the final tank to be a 0.5-1.0 MG tank depending on the ultimate development of the area.

Another change in the recent FDEP regulation require a standby high service pump to be installed. Currently the plant is rated with all of the high service pumps active. The next phase of construction will need to address the increased high service pumping needs as well.

This memo is intended to address all of the issues which will affect the next phase of construction at the Lake Groves facility. We are proceeding, as directed, with the development of the well plans for a Lower Floridan well. Please let me know how you want to proceed. If you have any questions, please do not hesitate to call. Thank you.

Sincerely,
CPH ENGINEERS, INC.

Stephen N, Romano, P.E.
Project Manager

J:\U0717\well letter re options.doc

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • David W. Fisk, Assistant Executive Director
David Dewey, Altamonte Springs Service Center Director
975 Keller Road • Altamonte Springs, FL 32714-1618 • (407) 659-4800
On the Internet at *www.sjrwmd.com.*

RECEIVED
JUL 14 2004
UTILITIES, INC.

July 9, 2004

CERTIFIED NO. 7004 0550 0001 3979 0983

Mr. Stephen Romano, P.E.
CPH Engineers, Inc.
1117 East Robinson Street, Suite C
Orlando, FL 32801

Re: Consumptive Use Permit Application No. 2879
Lake Groves Utilities, Inc.
5th Request for Additional Information

Dear Mr. Romano:

The St. Johns River Water Management District received your RAI submittal on June 11, 2004 for the renewal of the above referenced Consumptive Use Permit (CUP). However, additional information is required to complete the application so that we can recommend appropriate action to the District's Governing Board.

The information requested below is required by District Rule 40C-2.101, Florida Administrative Code, and in section 4.3.1 of the Consumptive Use Applicant's Handbook (A.H.). In order to expedite the review of this permit application, please include the District's permit application number on all correspondence and submit three (3) copies of all requested information unless otherwise instructed by a specific information request. All responses for additional information should be addressed to Mike McGovern at the address at the Altamonte Springs Service Center address noted above.

The following additional information is requested:

1. With regards to Item #2 in the RAI response dated June 11,2004, the District had requested that the applicant perform an APT to demonstrate the use of water from the Lower Floridan Aquifer (LFA) would meet the criteria for permit issuance. Your response indicates the desire for a Temporary Consumptive Use Permit (TCUP). A TCUP is not required in this situation to build the well and conduct the APT. Section 3.4.1 A.H. states that withdrawals of groundwater for aquifer performance tests requested by District staff as information needed to review a consumptive

GOVERNING BOARD
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Pursuant to District rules, any application which has not been technically and administratively completed within 120 days from the date you receive a Request For Additional Information must be forwarded to the Governing Board with a recommendation for denial based upon an incomplete application unless the applicant requests addition time to respond. If you require more than 120 days to respond, one 90-day extension may be granted based on an evaluation of your specific circumstances. To request such an extension, please write me stating the reason for the extenuation and we will let you know if we can grant such an extension.

Should you have any questions regarding this letter or the application in general, please contact me at the Orlando Service Center at (407) 659-4855. It may be beneficial to meet to discuss these issues. Please contact me if you would prefer a meeting to discuss these issues. I look forward to working with you and will try to expedite the completion of your application for Senior Staff at the earliest date possible.

Sincerely,

Mike McGovern, P.G.
Hydrologist, Division of Water Use Regulation
Department of Resource Management

MM
cc: PDS/RAIL, James Hollingshead

Mr. Donald Rasmussen
Lake Groves Utilities, Inc.
200 Weathersfield Ave.
Altamonte Springs, FL 32714

cph
1117 East Robinson Street
Orlando, Florida 32801
Phone: 407.425.0452
Fax: 407.648.1036
www.cphengineers.com

June 11, 2004

RECEIVED
JUN 17 2004
UTILITIES, INC.

Mr. Mike McGovern, P.G.
Hydrogeologist, Division of Water Use Regulation
Department of Resource Management
St. Johns River Water Management District
975 Keller Road
Altamonte Springs, FL 32714

RE: Consumptive Use Permit Application No. 2837
Lake Groves Utilities, Inc.

Dear Mr. McGovern:

In response to your request for additional information dated October 16, 2003, we offer the following responses. The responses are listed in the order presented in the request for additional information.

Item #1:

A list of developer's that have signed that agreement will not be released by the utility without the express written authorization of each partner, entity, etc. In addition, the developer agreements are considered part of the utility's intellectual property. The utility will state that the agreement provided to the District is a sample agreement typical of all agreements signed by developers within the certificated service area of the utility. Therefore, in essence all developers sign that agreement.

With regard to including efficient landscape and irrigation system design requirements for new developments in the agreement, the utility cannot dictate development requirements for individual lots. The developer agreement is applicable to the entity installing the water, wastewater, and reclaimed water system infrastructure and not the entity building on the individual lots. All of the criteria that the District has outlined in the RAI are related to the individual lots, and not the development. Also, in almost all cases, lots are sold to other builders and the responsibility of the utility ends at the point of connection. The utility has no way of enforcing other requirements not specifically related to the utility infrastructure. It is the responsibility of building code enforcement to insure these requirements.

Item #2:

A request for a Temporary Consumptive Use Permit (TCUP) is attached to this response. This request for a TCUP is for the express purpose of installing a Lower Floridan Aquifer Well and to achieve the data required for the Aquifer Performance Test (APT). We understand from our conversations with the District, that a Consumptive Use Permit will

not be issued until the results of an APT demonstrate acceptable parameters to the District. As discussed during our meeting on December 18, 2003, the utility requests that the District identify the specific criteria upon which the APT results are acceptable. We understand that if the results show that the transmissivity of the soils are adequate to minimize the surficial impacts, the District will permit the proposed well as a potable water source. We request that the District provide us with the acceptable ranges of the required criteria and the parameters that will be used to determine acceptability. Once the results are obtained by the District, it is presumed that a CUP will be issued for the proposed withdrawals as outlined in our current application for a period of *no less than 5 years from the date of permit issuance* (not expiration of the previous permit).

The cumulative impacts of the proposed withdrawals will be evaluated after the results of the APT are obtained.

If you need any further information, please call. Thank you.

Sincerely,
CPH ENGINEERS, INC.

Stephen N. Romano, P.E.
Project Manager

Cc: David Orr, P.E., Regional Manager
Patrick Flynn, Regional Director

1117 East Robinson Street
Orlando, Florida 32801
Phone: 407.425.0452
Fax: 407.648.1036
www.cphengineers.com

March 30, 2004

Mr. James Hollingshead
St. Johns River Water Management District
Altamonte Springs Service Center
975 Keller Road
Altamonte Springs, FL 32714-1618

Re: **Lake Groves Water Treatment Facility**
Temporary Consumptive Use Permit
CPH Project No. U0717

Dear Mr. Hollingshead:

Lake Groves Utilities, located in south Lake County is currently under review for a renewal of their Consumptive Use Permit (#2837). To increase the capacity of the Facility, the Utility needs to drill another well. The CUP may take several months to complete and be issued. Therefore, Utility is requesting a Temporary CUP (TCUP) be issued to drill and develop proposed well number 4 located in the Orangetree subdivision. This proposed well is listed in the submitted CUP application and a location map is attached as Figure 1.

If you have any questions or require any further information, please do not hesitate to contact me at 386-736-4142.

Sincerely,
CPH ENGINEERS, INC.

Stephen N. Romano, P.E.
Project Manager

Cc: David Orr, Regional Manager-Lake Groves Utilities

C:\My Documents\TCUP Letter.doc

St. Johns River Water Management District

Kirby B. Green III, Executive Director • John R. Wehle, Assistant Executive Director
David Dewey, Altamonte Springs Service Center Director

975 Keller Road • Altamonte Springs, FL 32714-1618 • (407) 659-4800

February 19, 2004

CERTIFIED MAIL 7003 2260 0005 9771 0948

Mr. Stephen Romano, P.E.
CPH Engineers, Inc.
1117 East Robinson Street
Orlando, FL. 32801

Re: Consumptive Use Permit Application No. 2879
Lake Groves Utilities – Lake County
Extension Request

Dear Mr. Romano,

The St. Johns River Water Management District hereby grants you the requested 120-day extension to respond to the Request for Additional Information (RAI) letter mailed to you on October 16, 2003. The District must now receive your full response to this RAI letter by June 12, 2004.

Please feel free to contact Mike McGovern at the Altamonte Service Center at (407) 659-4855, should you have additional questions or need assistance in responding to any of the items in this RAI letter.

Sincerely,

David Dewey
Service Center Director
Altamonte Spring Service Center

cc: PDS-E
Mike McGovern, James Hollingshead

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CPH Engineers, Inc.
101 North Woodland Blvd.
Suite 600
DeLand, Florida 32720
Phone: 386-736-4142
Fax: 386-736-8412
www.cphengineers.com

Letter Of Transmittal

Date: **November 11, 2005**

To: Mike McGovern
St. Johns River Water Management District
975 Keller Road
Altamonte Springs, FL 32714-1618

Re: **Lake Groves CUP**
CUP Application No.: 2879

WE ARE SENDING YOU THE ATTACHED ITEM(S):

NO. OF COPIES	DESCRIPTION
1	Revised Historic Water Use Table

THESE ITEMS ARE TRANSMITTED AS INDICATED BELOW:

___ For Your Use
X As Requested
___ For Review and Comment
___ For Bids Due

Please call me to discuss if you have any questions.

Thanks,

Wade Wood

COPY TO: Bryan Gongre, Regional Manager

SIGNED: W. Wood

If enclosures are not as noted, kindly notify us at once.

File: 675.2.4

ALTERNATE TABLE 1
HISTORIC WATER USE

Last 7 Years	Past Population (3)	Number of Residential Units (4)	Per Capita Usage (gpcd)	Household		Commercial/Industrial		Irrigation (Urban Landscape, Recreation or Common Areas		Water Utility (2) (7) (8)	Unaccounted for water (1) (7) (8)	Total Annual	
				Avg. Day (mgal)	Max. Day (mgal) (5)	Avg. Day (mgal)	Max. Day (mgal) (5)	Avg. Day (mgal)	Max. Day (mgal) (5)	Volume (mgd)	Avg. Day (mgal)	Avg. Day (mgal)	Max. Day (mgal)
1995	923	342	120	0.111	0.166	0.001	0.001	0.001	0.001	0.005	0.010	0.128	0.482
1996	1307	484	146	0.191	0.285	0.002	0.003	0.001	0.001	0.006	0.010	0.210	0.456
1997	1634	605	144	0.235	0.351	0.004	0.006	0.005	0.007	0.029	0.014	0.287	0.543
1998	1993	738	217	0.432	0.645	0.004	0.006	0.005	0.007	0.011	0.040	0.492	0.864
1999	3121	1156	198	0.618	1.291	0.004	0.005	0.005	0.006	0.011	0.059	0.697	1.184
2000	4120	1526	243	1.003	1.333	0.004	0.005	0.030	0.040	0.012	0.092	1.141	1.798
2001	5065	1876	212	1.074	1.633	0.017	0.026	0.037	0.057	0.013	0.063	1.205	2.650
2002	6240	2311	162	1.012	2.358	0.047	0.070	0.039	0.058	0.305	0.099	1.461	3.407
2003	6723	2490	152	1.023	3.089	0.045	0.067	0.044	0.066	0.213	0.094	1.391	3.927
2004	8573	3175	159	1.366	2.636	0.042	0.063	0.045	0.067	0.950	0.171	2.574	4.932

Notes:

1. The unaccounted for water was calculated by subtracting water used by household, commercial, irrigation and utility from the total produced.
2. Water Utility use is based on yearly total divided by 365 days, adjusted for meter error.
3. Population is based on number of equivalent residential units multiplied by 2.7.
4. Equivalent residential units are derived from actual residential meter set reports.
5. Utility has no way of measuring maximum demand on these meter subsets. Therefore the average monthly peaking factor for the corresponding year was used for all categories.
6. Total Annual average and maximum day demand was obtained from historical data.
7. The unaccounted for water in the years 2002 through 2003 were estimated based on the average of unaccounted for water in the years 1995 through 2001 (6.75%). This is due to the lack of flow data between the interconnect with Lake Groves and Lake Utility Services.
8. The water Utility usage in 2004 significantly increased due to the conversion at the Lake Louisa Water Treatment Plant. The interconnect between Lake Groves and Lake Utility Services was modified to pump directly into the ground storage tank instead of being pumped directly into distribution and can now be tracked via the plant meter.

101 North Woodland Blvd.
Suite 600
DeLand, Florida 32720
Phone: 386.736.4142
Fax: 386.736.8412
www.cphengineers.com

Novenber 9, 2005

Mr. Mike McGovern
Hydrologist
Department of Resource Management
St. Johns River Water Management District
975 Keller Road
Altamonte Springs, FL. 32714-1618
106 Evergreen Lane
Lady Lake, FL. 32159

Re: Consumptive Use Permit (CUP) Application Modification No. 2879
Lake Groves Utilities, Inc.
Lake County, Florida

Dear Mr. McGovern:

With this letter, Lake Groves Utilities agrees to waive Chapter 120 Florida Statues time frame for agency action on the above referenced permit application, until the end of the January 2006 SJRWMD Governing Board meeting.

We are currently accumulating and tabulating the required information requested by the District. The previously submitted Historical Data Table is being revised to include the years 2002 through 2004. This form will be completed and submitted to the District by November 11, 2005. If you need any additional information, or if you have any questions, please feel free to contact us.

Sincerely,
CPH ENGINEERS, INC.

Wade Wood, E.I.
Project Manager

Cc: Patrick Flynn, Lake Utility Services, Inc.
Bryan Gongre, Lake Utility Services, Inc.

File: 675.2.4

101 North Woodland Boulevard
Suite 600
DeLand, Florida 32720
Phone: 386.736.4142
Fax: 386.736.8412
www.cphengineers.com

February 15, 2005

Mr. Mike McGovern, P.G.
Hydrologist
Division of Water Use Regulation
Department of Resource Management
St Johns River Water Management District
975 Keller Road
Altamonte Springs, FL 32714-1618

RE: Consumptive Use Permit Application No. 2879
Lake Groves Utilities, Inc.

Dear Mr. McGovern:

The 7th request for additional information has been received. This request requires the results of the Aquifer Performance Test on the proposed well #3.

The Utility has recently received final authorization from their Corporate headquarters to proceed with construction. At this time the Utility is awaiting bids to drill well #3. We expect the contract to be awarded by the beginning of March. Assuming three to four months of construction, the well will not be completed until June or later if there are any problems during construction. The Aquifer Performance Test will be performed, as specified, and the results will be provided as soon as possible.

It is likely that the APT data will not be available within the 120 day response period for this 7th rai. Therefore, if the APT and the resultant analysis is not completed by May 19, 2005, the Utility will need to request a time extension for the response. While it is likely we will need the extension, we are deferring that request until May so as to determine if there will be any construction related delays. This will enable us to provide a more realistic date for the submission of the response in the time extension request.

If you have any questions or concerns, please contact me. Thank you.

Sincerely,
CPH ENGINEERS, INC.

Stephen N. Romano, P.E.
Project Manager

Cc: Patrick Flynn, Regional Director - LGU
Bryan Gongre, Asst Operations Manager - LGU

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • David W. Fisk, Assistant Executive Director

4049 Reid Street • P.O. Box 1429 • Palatka, FL 32178-1429 • (386) 329-4500
On the Internet at *www.sjrwmd.com.*

April 15, 2005

Lake Groves Utilities Inc
200 Weathersfield Ave
Altamonte Springs, FL 32714

APR 21 2005

SUBJECT: Water Well Construction Permit 98337 located in Lake County

Dear Sirs/Madam:

Please find enclosed the permit for the above referenced project. Permit issuance does not relieve you from the responsibility of obtaining permits from any federal, state, and/or local agencies asserting concurrent jurisdiction for this work.

In the event you sell your property, the permit will be transferred to the new owner if we are notified by you within thirty (30) days of the recording of the sale. Please assist us in this matter so as to maintain a valid permit for the new property owner.

The permit enclosed is a legal document. Please read the permit carefully since you are responsible for compliance with any conditions which is a part of this permit. Compliance is a legal requirement and your assistance in this matter will be greatly appreciated.

If you have any questions concerning your permit, please do not hesitate to contact this office at (904) 329-4401.

Thank you for your interest in our water resources.

Sincerely,

Eliseo Miranda Jr.
Data Management Specialist II
Division of Permit Data Services

Cc: District Permit File
Contractor
James Frazee Jr.

File: 595.6.1 Lake Groves Utilities

GOVERNING BOARD

Ometrius D. Long, CHAIRMAN, APOPKA; David G. Graham, VICE CHAIRMAN, JACKSONVILLE; R. Clay Albright, SECRETARY, OCALA; Duane Ottenstroer, TREASURER, JACKSONVILLE

W. Michael Branch, PERMANENT MEMBER, PALM BEACH; John G. Sowinski, ORLANDO; William Kerr, MELBOURNE BEACH; Ann T. Moore, VERO BEACH; Susan M. Hughes, WINTER HAVEN

STATE OF FLORIDA PERMIT APPLICATION TO CONSTRUCT, REPAIR, MODIFY, OR ABANDON A WELL

☐ Southwest
☐ Northwest
☑ St. Johns River
☐ South Florida
☐ Suwannee River

CHECK BOX FOR APPROPRIATE DISTRICT. ADDRESS ON BACK OF PERMIT FORM.

THIS FORM *MUST* BE FILLED OUT COMPLETELY.

The water well contractor is responsible for completing this form and forwarding the permit to the appropriate delegated county where applicable.

Permit No. 98337-1
Florida Unique I.D. AAI5838
Permit Stipulations Required (See attached)

62-524 well ☐
CUP/WUP Application No. 2879

ABOVE THIS LINE FOR OFFICIAL USE ONLY

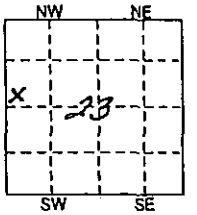
Fold at this line in order that address is visible through envelope window

1. Lake Utility Services, Inc. | 200 Weatherfield Avenue | Altamonte Springs | 32714 | 407-869-8588
   Owner, Legal Name of Entity if Corporation | Address | City | Zip | Telephone Number

2. *See attached map
   Well Location — Address, Road Name or Number, City

3. Jaffer Associates | 11033 | 305-576-7363
   Well Drilling Contractor | License No. | Telephone No.
   2801 NW 6th Avenue
   Address
   Miami | Florida | 33127
   City | State | Zip

4. SW/SW 1/4 of NW 1/4 of Section 23
   (smallest) (biggest)
   (Indicate Well on Chart)



5. Township 24S Range 26E

6. Lake County | Out parcel @ Citrus Parkway Subdivision Name | — Lot | — Block | — Unit

7. Number of proposed wells 1 Check the use of well: (See back of permit for additional choices) ____ Domestic Monitor (type) ____
   ____ Irrigation (type) (See Back) Public Water Supply (type) ✓ PWS-C (See Back) List Other ____
   Distance from septic system 200'± ft. Description of facility water system Estimated start of construction date 15 April 2005

8. Application for: ✓ New Construction ____ Repair/Modify ____ Abandonment ____
   (Reason for Abandonment)

Date Stamp
RECEIVED
APR 04 2005
PDS
ALTAMONTE SVC. CTR

9. Estimated: Well Depth 1600' Casing Depth 1100' Screen Interval from — to —
   Casing Material Blk-Steel / Gal / PVC ✓ Casing Diameter 18" Seal Material neat cement

10. If applicable: Proposed Grouting Interval
    From 0' to 250' Seal Material 24" casing - neat cement (Aquifer Seal)
    From 0' to 1100' Seal Material 18" casing - neat cement (Middle Fk. confining zone)
    From ____ to ____ Seal Material ____

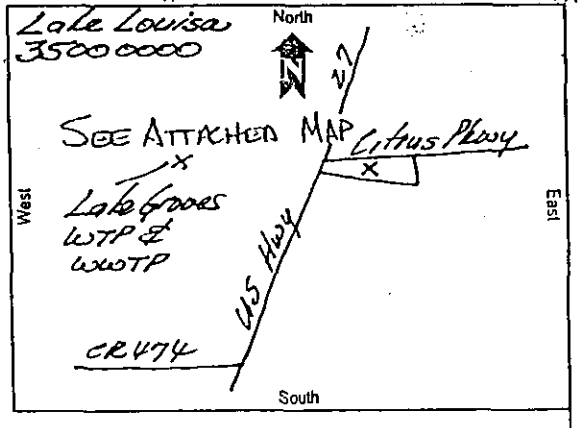
11. Telescope Casing ____ or Liner ____ (check one) Diameter ____
    Blk-Steel / Galvanized / PVC ✓ Other (specify): n/a

12. Method of Construction: ✓ Rotary ____ Cable Tool ____ Combination
    ____ Auger ____ Other (specify:) ____

13. Indicate total No. of wells on site 8. List number of unused wells on site 6.

14. Is this well or any other well or water withdrawal on the owner's contiguous property covered under a Consumptive/Water Use Permit (CUP/WUP) or CUP/WUP Application? ___No ✓Yes
    (If yes, complete the following) CUP/WUP No. 2879
    District well I.D. No. 34784
    Latitude 28°22'57.847" Longitude 81°41'17.373"
    Data obtained from GPS ✓ or map ___ or survey ___ (*map datum NAD 27*___ *NAD 83*✓)

Draw a map of well location and indicate nearby roads and landmarks; provide distances between well and landmarks.



15. *I hereby certify that I will comply with the applicable rules of Title 40, Florida Administrative Code, and that a water use permit or artificial recharge permit, if needed, has been or will be obtained prior to commencement of well construction. I further certify that all information provided on this application is accurate and that I will obtain necessary approval from other federal, state, or local governments, if applicable. I agree to provide a well completion report to the District within 30 days after drilling or the permit expiration, whichever occurs first.*

11033
Signature of Contractor | License No.

I certify that I am the owner of the property, that the information provided is accurate, and that I am aware of my responsibilities under Chapter 373, Florida Statutes, to maintain or properly abandon this well; or, I certify that I am the agent for the owner, that the information provided is accurate, and that I have informed the owner of his responsibilities as stated above. Owner consents to personnel of the WMD or a representative access to the well site.

Owner's or Agent's Signature | 4/1/05 Date

DO NOT WRITE BELOW THIS LINE — FOR OFFICIAL USE ONLY

Approval Granted By: Cathi Gwinn Issue Date: 04/15/05 28875 Hydrologist Approval Initials

Owner Number: well #3 Fee Received: $ 250.00 Receipt No.: 402B514 Check No.: 103466
Enter numerical month, day and full, four-digit year.

THIS PERMIT NOT VALID UNTIL PROPERLY SIGNED BY AN AUTHORIZED OFFICER OR REPRESENTATIVE OF THE WMD. IT SHALL BE AVAILABLE AT THE WELL SITE DURING ALL DRILLING OPERATIONS. *This permit is valid for 90 days from date of issue.*

WHITE: ORIGINAL FILE
YELLOW: DRILLING CONTRACTOR
PINK: OWNER

FORM 41.10 – 410 (1) REV. 4/95

"EXHIBIT A"
CONDITIONS FOR ISSUANCE OF PERMIT NUMBER 98337
LAKE GROVES UTILITIES INC
DATED APRIL 15, 2005

SPECIAL CONDITIONS
Community Public Supply Well 3
Lake Grove WTP, Lake Utility Services

Public supply wells are required to meet special conditions as listed below in accordance with chapters 62-555 and 40C-3, F.A.C. **This site is outside any delineated area under Chapter 62-524, F.A.C. The well is part of consumptive use permit 2879. This well is required to meet Zone A construction criteria to prevent the movement of waters between the upper and lower zones of the upper Floridan aquifer system.**

1. The water well contractor must notify the District representative as listed below 24 hours prior to initiating any construction or grouting operations. A final inspection will be scheduled after the pad, pump and system components are installed and are ready for testing.

   District representative: Jim Frazee/Charles Shirley
   Office: Altamonte Springs Service Center
   Telephone (fax): **407-659-**4800/4842/**4866(4805),** JF cell **321-303-7212**

2. The 18" well will be constructed as described in the specifications. **The surface casing will be driven using dry bentonite slip to a depth of approximately 170 feet or to the top of the Ocala limestone (this depth is based on nearby data and may be changed based on site specific information).** A rotary hole in this area is not stable until the upper sand column is cased using driven methods. The sediments expected include a deep sand *column to the top of rock.* **The first marker bed is expected at approximately 250-300 feet. The sediments above the marker bed must be cased off before penetrating the lower zone of the upper Floridan aquifer (this will be 24" casing). The actual 18" casing depth will be based on the identification of the Middle Floridan Confining Unit marker bed encountered at a depth of 800 to 1000 feet (the closest data identified the depth to be 850 feet).** Geophysical logs and drill cuttings will be used to determine the exact casing depth. Any changes will be approved by District staff prior to construction. **The open hole will be bored to approximately 1600 feet. The 18" casing will allow a *12" casing if necessary to solve any down hole geologic problems encountered.* Changes in pump size or discharge must be approved by the District prior to installation.**

3. This well must be pumped clean with the permanent pump and disinfected in accordance with Chapter 62-555, F.A.C.

4. **This well must be equipped with a sampling tap located at a minimum distance of *twelve inches above the ground surface as required in Chapter 62-555, F.A.C. The* sample tap will be unthreaded and turned downward.**

5. **A 6X6 concrete slab must be installed and centered on the well.** The casing must be a minimum of 12 inches above the slab. Grouting approval by the District must occur prior to the installation of the slab. Chapters 62-555, 62-532, and 40C-3, F.A.C.

6. **A metallic tag must be attached to the well head or other permanent fixture as required in sub-section 40C-3.461(3).** Latitude and longitude coordinates will be added to the list of information required by that chapter to be inscribed, stamped or printed on the metallic well tag. **The District will add the contractor tag information to the FUWID plate if requested prior to the final inspection.** The latitude and longitude for this well is: 282257.847 and 814117.373, respectively.

7. This system is a Florida Department of Environmental Protection (FDEP) facility requiring quality and system clearance prior to use. A copy of this permit will be forwarded to the Central District Office of FDEP for processing. That office will forward system requirements to the engineer of record.

8. **A copy of this permit must be on site during all phases of well construction. A completion report is required within 30 days of well completion. If well head and site completion will exceed 30 days, the Utility or its consultants must submit a schedule of completion so the District can efficiently plan final inspection.**

9. **Drill cuttings are required at the marker bed (starting about 200 feet) and from that point to the bottom of the hole. Sample bags will be provided if requested to keep samples for District inspection. When duplicate samples are required by the consultant or Engineer, a split of material can occur if bags are provided by either party. The District set must be collected using the provided cloth bags or an alternate cloth bag provided by the contractor or consultant.**

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • David W. Fisk, Assistant Executive Director
David Dewey, Altamonte Springs Service Center Director

975 Keller Road • Altamonte Springs, FL 32714-1618 • (407) 659-4800
On the Internet at *www.sjrwmd.com.*

BG
CC: PF ✓

January 19, 2005

CERTIFIED NO. 7004 2510 0002 4004 1451

RECEIVED
JAN 20 2005
UTILITIES, INC.

Mr. David L. Orr, P.E.
Lake Groves Utilities, Inc.
200 Weathersfield Ave.
Altamonte Springs, FL 32714

Re: Consumptive Use Permit Application No. 2879
Lake Groves Utilities, Inc.
7th Request for Additional Information

Dear Mr. Orr:

The St. Johns River Water Management District received your RAI submittal on December 22, 2004 for the renewal of the above referenced Consumptive Use Permit (CUP). However, additional information is required to complete the application so that we can recommend appropriate action to the District's Governing Board.

The information requested below is required by District Rule 40C-2.101, Florida Administrative Code, and in section 4.3.1 of the Consumptive Use Applicant's Handbook (A.H.). In order to expedite the review of this permit application, please include the District's permit application number on all correspondence and submit three (3) copies of all requested information unless otherwise instructed by a specific information request. All responses for additional information should be addressed to Mike McGovern at the address at the Altamonte Springs Service Center address noted above.

The following additional information is requested:

1. Please implement the revised APT plan, provide the results of the test and determine the following using the results:

   - The source of the water must be capable of producing the requested amounts of water.
   - The environmental or economic harm caused by the consumptive use must be reduced to an acceptable amount.
   - The consumptive use should not cause significant saline water intrusion or further aggravate currently existing saline water intrusion problems.
   - The water quality of the source of the water should not be seriously harmed by the consumptive use.
   - The consumptive use shall not cause or contribute to a violation of state water quality standards in receiving waters of the state.

   [Paragraphs 10.2(a)(c)(e)(f)(g)(h)(i)(k)(l)(m)(o)(p)(r); 10.3(c)(d)(h)(j)(k); 14.0; A.H.]

GOVERNING BOARD
Ometras D. Long, CHAIRMAN, APOPKA; David G. Graham, VICE CHAIRMAN, JACKSONVILLE; R. Clay Albright, SECRETARY, COCOA; Duane Ottenstroer, TREASURER, JACKSONVILLE
W. Michael Branch, PALM BAY; John G. Sowinski, ORLANDO; William Kerr, MELBOURNE BEACH; Ann T. Moore, SUMMERLAND KEY; Susan N. Hughes, WINTER PARK

FILE 675 14

To help expedite the review of your application, please submit the requested information. In accordance with Subsection 120.57, Florida Statutes, if you desire to dispute the necessity for any additional information requested in this letter, you may do so at a regularly scheduled meeting of the Governing Board. You should submit a written request to present evidence regarding such a dispute at least 21 days prior to the Board meeting at which you plan to present evidence.

Pursuant to District rules, any application which has not been technically and administratively completed within 120 days from the date you receive a Request For Additional Information must be forwarded to the Governing Board with a recommendation for denial based upon an incomplete application unless the applicant requests addition time to respond. If you require more than 120 days to respond, one 90-day extension may be granted based on an evaluation of your specific circumstances. To request such an extension, please write me stating the reason for the extenuation and we will let you know if we can grant such an extension.

Should you have any questions regarding this letter or the application in general, please contact me at the Orlando Service Center at (407) 659-4855. It may be beneficial to meet to discuss these issues. Please contact me if you would prefer a meeting to discuss these issues. I look forward to working with you and will try to expedite the completion of your application for Senior Staff at the earliest date possible.

Sincerely,

Mike McGovern, P.G.
Hydrologist, Division of Water Use Regulation
Department of Resource Management

cc: PDS/RAIL, James Hollingshead

Mr. Stephen Romano, P.E.
CPH Engineers, Inc.
1117 East Robinson Street, Suite C
Orlando, FL 32801

Mr. Robert Oros, P.G.
The Colinas Group, Inc.
515 North Virginia Ave.
Winter Park, FL. 32789

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • David W. Fisk, Assistant Executive Director
David Dewey, Altamonte Springs Service Center Director

975 Keller Road • Altamonte Springs, FL 32714-1618 • (407) 659-4800
On the Internet at www.sjrwmd.com.

ORIG: TT
cc BG

(W) Before 4/11/06

March 23, 2006

Lake Groves Utilities, Inc.
Mr. Donald Rasmussen, V.P.
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Called 4/6/06 to set up meeting. [illegible]

RE: Consumptive Use Permit 2879

Dear Mr. Rasmussen:

As part of the final review of this project prior to presentation at the April 11, 2006, Governing Board meeting, I was asked to evaluate the existing permit for a compliance determination. Based on that review, it appears that Consumptive Use Permit 2879, issued May 9, 1999, has been exceeding the allocation of water granted in Condition 12.

Condition 12 granted an allocation of water not to exceed 269.97 million gallons of water in 2004. Because an application to modify that permit was submitted on July 10, 2002, District rules allow for the continuance of the allocation until such time as a new permit is granted.

District records show that Lake Groves Utilities, Inc., used 933.53 million gallons of water for 2005, 663.56 million gallons over the allocation authorized in the permit.

I apologize for the short notice, but I am requesting that you call me to arrange an appointment to discuss resolution of this violation prior to the Governing Board meeting. I can be reached by e-mail anytime at sjoyce@sjrwmd.com or by telephone at (407) 659-4848.

Thank you for your prompt attention to this matter.

Sincerely,

1100.84 in '06 3.016 avg. gpd.

Shannon L. Joyce, P.G.
Compliance Manager
Division of Water Use Regulation

Cc: Catherine Walker
PDS – ENL
Mike McGovern
James Hollingshead

GOVERNING BOARD

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R. Clay Albright OCALA
Susan N. Hughes PONTE VEDRA
William W. Kerr MELBOURNE BEACH
Ometrias D. Long APOPKA
W. Leonard Wood FERNANDINA BEACH

File: 675.2.4

Lake Groves Utilities 2879
pending 7/10/02

	2000	2001	2002	2003	2004	2005
January	26.41	30.908	57.492	26.77	72.911	63.69
February	26.143	25.447	49.71	27.2333	43.91	59.73
March	35.063	29.142	56.042	27.151	54.246	62.296
April	35.222	37.477	62.621	42.89	90.01	78.424
May	47.224	42.422	65.256	44.45	96.951	84.712
June	40.46	29.704	48.398	32.614	87.141	80.313
July	29.992	28.005	54.227	34.442	95.018	81.525
August	34.188	29.918	44.586	30	75.438	86.839
September	30.584	34.991	17.312	37.227	63.784	81.159
October	41.727	53.897	29.943	54.75	85.709	83.011
November	41.871	44.654	26.77	71.203	97.126	92.143
December	35.829	54.498	21.08	79.024	77.642	79.688
TOTAL	424.713	441.063	533.437	507.7543	939.886	933.53
Allocated per yr.	**201.92**	**223.23**	**266.19**	**266.19**	**266.19**	**267.19**

2000	cum 2000	2001	cum 2001
26.41	26.41	30.908	30.908
26.143	52.553	25.447	56.355
35.063	87.616	29.142	85.497
35.222	122.838	37.477	122.974
47.224	170.062	42.422	165.396
40.46	210.522	29.704	195.1
29.992	240.514	28.005	223.105
34.188	274.702	29.918	253.023
30.584	305.286	34.991	288.014
41.727	347.013	53.897	341.911
41.871	388.884	44.654	386.565
35.829	424.713	54.498	441.063

Penalty Assessment for Water Use

Extent of Deviation from Rule

Potential for Harm	Major	Moderate	Minor
Major	(9) $10,000 to $8,000	(8) $7,999 to $6,000	(7) $5,999 to $4,600
Moderate	(6) $4,599 to $3,200	(5) $3,199 to $2,000	(4) $1,999 to $1,200
Minor	(3) $1,199 to $600	(2) $599 to $200	(1) $199 to $100

AN AFFILIATE OF UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FLORIDA 32714

CORPORATE OFFICES:
2335 Sanders Road
Northbrook, Illinois 60062
Telephone: 847-498-6440

Telephone: 407-869-1919
Florida: 800-272-1919
Fax: 407-869-6961
florida@utilitiesinc-usa.com

March 6, 2006

Michael McGovern. P.G.
St Johns River Water Management District
975 Keller Road
Altamonte Springs, FL 32714
VIA U.S. MAIL AND FAX: 407.659.4805

Re: Consumptive Use Permit Application No. 2879
Lake Groves CUP Renewal
Waiver of Chapter 120 Time Constraint

Dear Mr. McGovern:

Let this letter serve to inform you that Lake Utility Services, Inc. hereby waives the required timeframe under Section 120.60, Florida Statutes for agency action on the above referenced application until April 12, 2006, the day following the next scheduled April Board meeting of the St. Johns River Water Management District. It is my understanding that the Southwest Water Management District has not had sufficient time to review the staff recommendation prior to the March 7, 2006 Board meeting and has requested additional time for this purpose.

If you need additional information or have any questions, please contact me at 407.869.8588, extension 228.

Sincerely

LAKE UTILITY SERVICES, INC.

Patrick C. Flynn
Regional Director

Ec: John Hoy, Regional Vice President
Bryan Gongre, Regional Manager
Wade Wood, CPH Engineers, Inc.

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • David W. Fisk, Assistant Executive Director

4049 Reid Street • P.O. Box 1429 • Palatka, FL 32178-1429 • (386) 329-4500
On the Internet at *www.sjrwmd.com.*

675.24
DRAFT GIP

CERTIFIED # 70050390000629497537

Lake Groves Utilities Inc

200 Weathersfield Ave
Altamonte Springs, FL 32715

RE: Written Notice of Intended District Decision on Permit Application 2879
In Lake County

Dear Sir/Madam:

The staff of the St. Johns River Water Management District has completed its review of the above-referenced application. Enclosed is a copy of the Technical Staff Report (TSR) which states that staff will recommend approval of the application with those conditions contained in the TSR. This TSR constitutes a notice of the District's intent to grant the permit application. If you disagree with any part of the TSR, you should immediately contact the District staff to discuss your concerns. Please refer to the enclosed Notice of Rights which describes any rights you may have and important time frames regarding the proposed agency action.

You are entitled to address the Governing Board concerning the application. However, whether you do so or not is solely your decision. The staff recommendation, any presentation by you or others, and any objections will be considered in the Board's final permit decision.

The Governing Board will consider your application at 1:00 p.m. on March 7, 2006, or as soon thereafter as it may come to be heard at: St. Johns River Water Management District Headquarters, 4049 Reid St., Palatka, FL 32177.The District's Governing Board's Regulatory Committee may also review and discuss permit applications at its meeting scheduled for 10:00 a.m., March 7, 2006. This Regulatory Committee will review the regulatory agenda with District staff and make recommendations regarding which regulatory agenda items should be included on the consent agenda and which items should be pulled for discussion at the 1:00 p.m. Regulatory Meeting of the Governing Board. Although the Regulatory Committee may make recommendations on these regulatory agenda items, only the Governing Board may take final action at its Regulatory Meeting beginning at 1:00 p.m., March 7, 2006.

GOVERNING BOARD

David G. Graham, CHAIRMAN JACKSONVILLE
John G. Sowinski, VICE CHAIRMAN ORLANDO
Ann T. Moore, SECRETARY BUNNELL
Duane L. Ottenstroer, TREASURER JACKSONVILLE
R. Clay Albright OCALA
Susan N. Hughes PONTE VEDRA
William W. Kerr MELBOURNE BEACH
Ometrias D. Long APOPKA
W. Leonard Wood FERNANDINA BEACH

Anyone wishing to address the Governing Board on any regulatory item may do so at the Regulatory Meeting at 1:00 p.m. Both the Regulatory Committee Meeting and the Governing Board Regulatory Meeting will take place in the Governing Board room at St. Johns River Water Management District Headquarters, 4049 Reid Street, Palatka, Florida 32177. Agenda items scheduled for action on Tuesday, March 07, 2006, may be postponed for consideration at the Governing Board meeting which begins at 9:00 a.m. on March 8, 2006.

Sincerely,

Gloria Lewis, Director
Division of Permit Data Services

Enclosures: Technical Staff Report
Notice of Rights

February 21, 2006

cc: District File

Agent: Conklin Porter & Holmes Eng

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • John R. Wehle, Assistant Executive Director
David Dewey, Altamonte Springs Service Center Director

975 Keller Road • Altamonte Springs, FL 32714-1618 • (407) 659-4800

October 29, 2001

CERTIFIED MAIL 7001 0360 0000 6267 4888

Mr. Scotty L. Haws
Lake Utility Services, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 34714

Re: Consumptive Use Permit Application # 2700
Lake Utility Services, Inc.
Request for Additional Information

Dear Mr. Haws:

The St. Johns River Water Management District hereby grants you the requested 90-day extension to respond to the Request for Additional Information (RAI) letter mailed to you on July 25, 2001. The District must now receive your full response to this RAI letter by January 21, 2002.

Please feel free to contact me at the Orlando Service Center at (407) 659-4855, should you have additional questions or need assistance in responding to any of the items in this RAI letter.

Sincerely,

Michael C. McGovern, PG
Hydrologist, Division of Water Use Regulation
Department of Resource Management

cc: PDS-E
James Hollingshead

GOVERNING BOARD

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • John R. Wehle, Assistant Executive Director
David Dewey, Altamonte Springs Service Center Director

975 Keller Road • Altamonte Springs, FL 32714-1618 • (407) 659-4800

October 19, 2001

CERTIFIED MAIL 7001 0360 0000 6267 4857

Mr. Scotty L. Haws
Lake Utility Services, Inc.
200 Weathersfield Avenue
Altamonte Springs, Florida 34714

Re: Consumptive Use Permit Application # 2700
Lake Utility Services, Inc.
Request for Additional Information

Dear Mr. Haws:

The St. Johns River Water Management District hereby grants you the requested 90-day extension to respond to the Request for Additional Information (RAI) letter mailed to you on July 25, 2001. The District must now receive your full response to this RAI letter by January 21, 2002.

Please feel free to contact me at the Orlando Service Center at (407) 659-4855, should you have additional questions or need assistance in responding to any of the items in this RAI letter.

Sincerely,

Michael C. McGovern, PG
Hydrologist, Division of Water Use Regulation
Department of Resource Management

cc: PDS-E
James Hollingshead

GOVERNING BOARD

AN AFFILIATE OF UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FLORIDA 32714

CORPORATE OFFICES:
2335 Sanders Road
Northbrook, Illinois 60062
Telephone: 847-498-6440

Telephone: 407-869-1919
Florida: 800-272-1919
Fax: 407-869-6961
florida@utilitiesinc-usa.com

October 5, 2001

Mr. Mike McGovern, P.G.
Hydrologist, Division of Water Use Regulation
St. Johns River Water Management District
618 East South Street
Orlando, FL 32801

RE: Consumptive Use Permit Application No. 2700
Lake Utility Services, Inc.
Request for Additional Information

Dear Mr. McGovern:

Our office is in receipt of your letter dated July 25, 2001 requesting additional information regarding the above referenced permit application.

The purpose of this letter is to request a ninety (90) day extension to your response deadline. The additional time will allow me the opportunity to gather the necessary information related to the water audit.

If you have any questions, or require further information, please do not hesitate to call me at (407) 869-8588, ext. 234.

Sincerely,
LAKE UTILITY SERVICES, INC.

Scotty L. Haws
Assistant Operations Manager

SLH:la

EC: Don Rasmussen, VP, UIOF

orig to DR_
copy to SH_

St. Johns River Water Management District

Henry Dean, Executive Director • John R. Wehle, Assistant Executive Director
David Dewey, Orlando Service Center Director

618 East South Street • Orlando, FL 32801 • (407) 897-4300

July 25, 2001

JUL 27 PM

CERTIFIED NO. 7099 3400 0018 8922 2811

RAI INFO BY 10/23/01

Mr. David Orr
Lake Utility Services, Inc.
200 Weathersfield Ave.
Altamonte Springs, FL 32714

Re: Consumptive Use Permit Application No. 2700
Lake Utility Services, Inc.
Request for Additional Information

Dear Mr. Orr:

The St. Johns River Water Management District received your application for renewal of the above referenced Consumptive Use Permit (CUP) on June 27, 2001. However, additional information is required to complete the application so that we can recommend appropriate action to the District's Governing Board.

The information requested below is required by District Rule 40C-2.101, Florida Administrative Code, and in section 4.3.1 of the Consumptive Use Applicant's Handbook (A.H.). To expedite the review of this permit application, please include the District's permit application number on all correspondence and submit two (2) copies of all requested information to Mike McGovern at the address for the Orlando Service Center as noted above.

The following additional information is requested:

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1. Condition No. 7 of Permit No. 2700 states that a meter survey was to be conducted within 90 days of permit issuance. The meter survey was to be conducted according to guidelines provided in Section 12.2.5.1(b) of the Applicants Handbook. We were unable to locate the results of the meter survey in our files. Please submit the results of the meter survey. [Paragraph 10.2 (a)(b)(h)(i); 10.3(a)(e), A.H]

2. Conditions No. 14 and No. 15 of Permit No. 2700 required the permittee to develop and obtain District approval of a water conservation promoting rate structure within two years of permit issuance, This rate structure is due by November, 2001. In addition, the permittee must submit to the Public Service Commission for adoption, a District approved water conserving rate structure by November, 2002. Please provide the

FILE
660.2.4

GOVERNING BOARD
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Ann T. Moore, BUNNELL; Michael Branch, FERNANDINA BEACH; Catherine A. Walker, ALTAMONTE SPRINGS; Clay Albright, EAST LAKE WEIR; David G. Graham, JACKSONVILLE

(N)

utilities status in complying with these permit conditions. Are these utility service areas all on the same rate structure? Please submit a copy of the current rate structure(s). [Paragraph 12.2.5 (f); 10.2 (a)(b)(h)(i); 10.3(a)(b)(e), A.H]

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1. All individual permit applicants for a public supply type use must submit a water conservation plan. The plan must contain specific measures designed to conserve water. The water conservation plan submitted with your initial application will be considered as supplemental to the District Water Conservation Plan form. Please complete the "Water Conservation Plan" form attached. . [Paragraph 10.2(a)(b)(h)(i); and 10.3(a)(b)(e), A.H.]

2. In order to meet the water conservation requirements of the District, an applicant must complete an audit of the amount of water used in the applicant's production and treatment facilities, transmission lines, and distribution system. Please complete a one-year audit of the system for the time period from June 2000 to May 2001. Use the District's Water Audit Form No. 40C-22-0590-3 (See Attached). If the listed water treatment plants are interconnected please provide an audit of the entire system. Otherwise, please provide an audit for each of the individual plants. [Paragraphs 10.2 (a)(b)(d)(h)(i)(k)(l) and 10.3(a)(b)(d)(e), A.H.]

3. Please describe in detail and provide specific examples of the customer and employee water conservation elements, included in Chapter 12.2.5.1 (e) of the Applicant Handbook, that have been implemented by the utility in the south Lake county area. [Paragraph 12.2.5.1(e); 10.2 (a)(b)(h)(i); 10.3(a)(b)(e), A.H

III. *Historic and Projected Water Use*

1. The Historic and Projected Water Use Tables (Table 1 and Table 2) in your application are not completed properly and/or are not complete. For example, Total Annual Use should be the summation of all uses and unaccounted for volumes in the historical water use table are missing. Why is there an extraordinarily high (7.193 mgy) water utility usage in 1999? Please revise the tables, include any water utility or unaccounted for uses in the appropriate columns, recheck all volumes and make sure that water usages are in like units and summations are correct. [Paragraphs 10.2 (a)(b)(d)(h)(i)(k) and 10.3 (a)(b)(d)(e), A.H]

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c. 201/208 Planning Studies.
d. University of Florida, Bureau of Economic and Business Research Population Data.
e. Regional Planning Council Data.
f. Special population studies. (Special population studies should only be used if the sources listed above are unavailable).

Please provide documentation substantiating the growth projections utilized. [Paragraphs 12.2; 12.2.1, A.H.]

3. You must demonstrate that the current or proposed withdrawals associated with this application will not have adverse impacts on existing legal uses or wetland areas based on the influence of the withdrawals on the surficial aquifer and you must demonstrate the use will not cause any surface water or spring flow to be lowered below a minimum flow or level which has been established in chapter 40C-8, F.A.C. The results of groundwater drawdown impact analyses submitted with the application suggest the possibility for adverse impacts to wetlands and surface water bodies. [Section 40C-2.301(4)(l);(5)(a)5.] [Paragraphs 6.5.1; 10.2(e)(f)(g)(i)(k)(l)(o)(p)(r); 10.3 (c)(d)(e)(f)(g)(h)(j), A.H.]

4. What specific measures are to be taken to lower the per capita usage from 318 in the year 2000 to 240 in 2001. Be aware that both values are higher than the 150 gpcd that the District typically allocates. Please discuss the measures that are currently being employed to lower the per capita and propose measures and include timeframes to lower the per capita for future water use. [Paragraph 12.2.2; 10.2(a)(b)(h)(i); and 10.3(a)(b)(e), A.H.]

5. The existing permit No. 2700 has two proposed wells. One at Oranges and one at Vistas. These proposed wells were not included in the application in Table 1 "Summary of Groundwater Sources". Please revise Table 1 to reflect any and all proposed wells to be included in the permit. [Paragraph 10.2 (a)(h)(k)(l)(m)(p)(r); 10.3(a)(b)(e), A.H]

6. Are there any urban landscape, boulevards, recreational or open space areas to be irrigated? If so, please provide information on the acreage, irrigation methods and requested allocation by completing the attached "Landscape Irrigation Use" form and include the amounts in Tables 1 and 2 of your application. [Paragraphs 10.2(a)(b)(c)(d)(h)(r); 10.3(a)(b), A.H.]

7. In the your application you discuss commercial/industrial uses within the service area. Are these uses not sub-metered? Please include these uses in the Historic and Projected Water Use Tables (Table 1 and Table 2) in your application and complete

the attached "Commercial/Industrial Type Uses" form. . [Paragraphs 10.2(a)(b)(c)(d)(h)(r); 10.3(a)(b), A.H.]

IV. *Reuse*

1. The lowest acceptable quality water source, including reclaimed water and storm water, will be utilized for each consumptive use. Please describe the utility's efforts to develop or otherwise obtain reuse water for landscape irrigation in the service area. [Section 40C-2.301(4)(g), F.A.C.] [Paragraph 10.2 (a)(b)(h)(i); 10.3(a)(b)(e), A.H.]

To help expedite the review of your application, please submit the requested information. In accordance with Subsection 120.57, Florida Statutes, if you desire to dispute the necessity for any additional information requested in this letter, you may do so at a regularly scheduled meeting of the Governing Board. You should submit a written request to present evidence regarding such a dispute at least 21 days prior to the Board meeting at which you plan to present evidence.

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BY
10/23/01

Should you have any questions regarding this letter or the application in general, please contact me at the Orlando Service Center at (407) 893-3532. It may be beneficial to meet to discuss these issues. Please contact me if you would prefer a meeting to discuss these issues. I look forward to working with you and will try to expedite the completion of your application for Senior Staff at the earliest date possible.

Sincerely,

Mike McGovern, P.G.
Hydrologist, Division of Water Use Regulation
Department of Resource Management

MM:mb

cc: PDS/RAIL, James Hollingshead

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • John R. Wehle, Assistant Executive Director
David Dewey, Altamonte Springs Service Center Director

975 Keller Road • Altamonte Springs, FL 32714-1618 • (407) 659-4800

RECEIVED
FEB 15 2002
UTILITIES, INC.

February 14, 2001

CERTIFIED NO. 7001 2510 0000 9637 4942

Mr. David Orr
Lake Utility Services, Inc.
200 Weathersfield Ave.
Altamonte Springs, FL 32714

Re: Consumptive Use Permit Application No. 2700
Lake Utility Services, Inc.
2nd Request for Additional Information

Dear Mr. Orr:

The St. Johns River Water Management District received your response to the Request for Additional Information (RAI) letter for the above referenced Consumptive Use Permit (CUP) on January 18, 2002. However, additional information is required to complete the application so that we can recommend appropriate action to the District's Governing Board.

The information requested below is required by District Rule 40C-2.101, Florida Administrative Code, and in section 4.3.1 of the Consumptive Use Applicant's Handbook (A.H.). To expedite the review of this permit application, please include the District's permit application number on all correspondence and submit two (2) copies of all requested information to Mike McGovern at the address for the Altamonte Service Center as noted above.

The following additional information is requested:

I. *Compliance Issues:*

1. Your initial application indicated you were requesting a five-year permit duration. Your most recent submittal suggests that you are possibly requesting a longer duration. What permit duration are you requesting? [Paragraph 6.5; 12.1(a)(c); 10.2 (a)(k)(l)(r), A.H.]

2. Please provide the nature of and schedule for the substantial capital improvements you are required to implement as a result of your PSC settlement agreement [Paragraph 12.2.5.1(f); 10.2 (a)(b)(h)(i)(r); 10.3(e), A.H]

GOVERNING BOARD
Nolan Kerr, Chairman — Orlando, Vice Chairman — Jeff K. Jennings, Secretary — Duane Ottenstroer, Treasurer
Ann T. Moore — Michael Bracken — Catherine A. Walker — Clay Albright — David G. Graham

3. The District has had discussions with the PSC supporting your claim that higher overall rates are not possible until the test year is completed. However, the PSC has indicated a *rate restructuring* scenario may be possible now to capture high volume users. Please investigate the possibility of restructuring your current rates to a water conservation promoting rate structure with the PSC. [Paragraph 12.2.5.1(f); 10.2 (a)(b)(h)(i)(r); 10.3(e), A.H]

II. *Conservation:*

1. Your water audit indicated greater than 10% unaccounted for water. As a result you completed the leak detection evaluation section of your water audit. Based on this evaluation it is necessary to form a comprehensive leak detection plan. You may choose to implement a leak detection program immediately or develop an alternative plan of corrective action. Please propose an implementation schedule for leak detection, leak repair and corrective action. [Paragraph 12.2.5.1(c); 10.2 (a)(h)(r); 10.3(a)(e), A.H.]

2. You indicated in your water conservation plan that only 2% of your customers have been provided water conservation plumbing retrofitting devices. Describe specifically what Lake Utilities is currently doing and will do in the future to increase this percentage. [Paragraph 12.2.5.1(e); 10.2 (a)(b)(h)(i); 10.3(a)(b)(e), A.H.]

3. You have indicated in your Water Conservation Plan that the following programs are being formulated; Water Conservation Program, Outdoor Water Conservation Program, Water Efficient Landscaping Program and New Construction Conservation Program. Describe what the current development status is for these programs. [Paragraph 12.2.5.1(e); 10.2 (a)(b)(h)(i); 10.3(a)(b)(e), A.H.]

4. As a public water supply utility operated as a private entity you are required in your water conservation plan submittal, to document the fact that local governments within your service area have been requested to adopt the following water conservation ordinances. Documentation of the local governments response (i.e., Lake County) must be provided. [Paragraph 12.2.5.1(e); 10.2 (a)(b)(h)(i); 10.3(a)(b)(e), A.H.]

    a.) Requiring the installation of low volume plumbing fixtures in all new construction.
    b.) Adoption of a water conservation rate structure.
    c.) In areas that are prone to freezing temperatures; prohibiting the use of water to freeze protect pipes and bibs.
    d.) Prohibiting master meters on new service connections.
    e.) Prohibiting wasteful use of water.

f.) Requiring the installation, where practical, of dual piping systems to provide reclaimed water in new construction.

III. Historic and Projected Water Use

1. A public supply applicant must include the methodology used for projecting population growth. Your application now indicates a 55% increase in population over the requested five-year duration of the permit. The following sources of growth projections are based on accepted techniques:

   a. The appropriate local government adopted comprehensive plan.
   b. Detailed DER Population Studies.
   c. 201/208 Planning Studies.
   d. University of Florida, Bureau of Economic and Business Research Population Data.
   e. Regional Planning Council Data.
   f. Special population studies. (Special population studies should only be used if the sources listed above are unavailable).

   Please provide documentation substantiating the growth projections utilized. [Paragraphs 12.2; 12.2.1, A.H.]

2. What specific measures are to be taken to lower the per capita usage from 318 in the year 2000 to 240 in 2002. Be aware that both values are higher than the 150 gpcd that the District typically allocates. Please discuss the measures that are currently being employed to lower the per capita and propose measures that include timeframes to lower the per capita for future water use. [Paragraph 12.2.2; 10.2(a)(b)(h)(i)(r); and 10.3(a)(b)(e), A.H.]

3. The revised Table 2 "Projected Water Use" indicates an increase in population in 2007 from 2002 of 55% while water use is to increase 89% over the same period. The increase in water use is accounted for primarily in commercial/industrial and landscape irrigation. Both of these categories currently require minimal water usage in your service area and as such the projected numbers appear unreasonable. Please describe specifically why these type uses are expected to increase substantially. [Paragraph 10.2 (a)(b)(d)(h)(i)(k)(r); 10.3(a)(b)(c), A.H.]

4. You have included 85.41 million gallons per year for landscape irrigation at The Legends development. Currently, The Legends development has an application in house that will supply their irrigation requirements. Please adjust your water use tables to account for this fact. [Paragraph 10.2 (a)(b)(h)(i); 10.3(a)(b)(e), A.H.]

IV. *Reuse*

1. The lowest acceptable quality water source, including reclaimed water and storm water, will be utilized for each consumptive use. Please describe the utility's efforts to develop or otherwise obtain reuse water for landscape irrigation in the service area. [Section 40C-2.301(4)(g), F.A.C.] [Paragraph 10.2 (a)(b)(h)(i); 10.3(a)(b)(e)(f), A.H.]

To help expedite the review of your application, please submit the requested information. In accordance with Subsection 120.57, Florida Statutes, if you desire to dispute the necessity for any additional information requested in this letter, you may do so at a regularly scheduled meeting of the Governing Board. You should submit a written request to present evidence regarding such a dispute at least 21 days prior to the Board meeting at which you plan to present evidence.

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Sincerely,

Mike McGovern, P.G.
Hydrologist, Division of Water Use Regulation
Department of Resource Management

MM:mb

cc: PDS/RAIL, James Hollingshead

St. Johns River Water Management District

Henry Dean, Executive Director • John R. Wehle, Assistant Executive Director
David Dewey, Orlando Service Center Director

618 East South Street • Orlando, FL 32801 • (407) 897-4300

orig to DK_
copy to SH_

RECEIVED
JUL 27 2001

RAI INFO BY 10/23/01

July 25, 2001

CERTIFIED NO. 7099 3400 0018 8922 2811

Mr. David Orr
Lake Utility Services, Inc.
200 Weathersfield Ave.
Altamonte Springs, FL 32714

Re: Consumptive Use Permit Application No. 2700
Lake Utility Services, Inc.
Request for Additional Information

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(2)

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BY 10/23/0

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Sincerely,

Mike McGovern, P.G.
Hydrologist, Division of Water Use Regulation
Department of Resource Management

MM:mb

cc: PDS/RAIL, James Hollingshead

LAKE UTILITY SERVICES, INC.
AN AFFILIATE OF UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FLORIDA 32714

CORPORATE OFFICES:
2335 Sanders Road
Northbrook, Illinois 60062
Telephone: 847-498-6440

Telephone: 407-869-1919
Florida: 800-272-1919
Fax: 407-869-6961
E-Mail: uif@iag.net

March 21, 2000

Ms. Gloria Lewis
Director, Division of Permit Data Services
St. Johns River Water Management District
Post Office Box 1429
Palatka, FL 32178-1429

RE: Lake Utility Services, Inc.
CUP No.: 2700

Dear Ms. Lewis:

Please find enclosed a completed water audit and meter survey for Lake Utility Services, Inc. as stipulated by the referenced permit. The Florida Rural Water Association assisted our utility in completing this survey for the period of January 1, 1999 through December 31, 1999. The percentage of unaccounted for water is 10% according to the audit with a meter usage correction of -2%.

We trust this information fulfills our obligation under the requirements of the referenced permit. If you have any questions or require additional information please let me know.

Sincerely,

David L. Orr, EI
Regional Operations Manager

ec: Don Rasmussen, VP, UIOF
Bryan Gongre, Area Manager, UIOF

FILE
[illegible]

Joni's Mac 1533:Desktop Folder:cover ltr/SJRWMD/audit submit

Florida Rural Water Association

2970 Wellington Circle West, Suite 101
Tallahassee, Florida 32308

WATER AUDIT WORKSHEET

FILE COPY

Name of Water System: THE VISTAS / THE ORANGES

Water Use Permit #: 2700 Report Date: 2/29/00

Audit Period (e.g., Jan 98-Dec 98): 1/99 - 12/99

Permitting Office: _____

WATER AUDIT SUMMARY

Unit of Measure Used to Complete Worksheet: GALLONS
(Gallons, 1000s Cubic Feet, etc.)

NOTE: COMPLETE WORKSHEET PAGES 2 AND 3 BEFORE COMPLETING THE REST OF THIS PAGE.

LINE	ITEM	QUANTITY
1.	TOTAL WATER SUPPLY: (From Line 5c, Page 2)	86.397
2.	TOTAL CONSUMPTION: (From Line 8, Page 3)	78.014
3.	TOTAL UNACCOUNTED-FOR WATER: (Subtract Line 2 from Line 1)	8.383
4.	PERCENTAGE OF UNACCOUNTED-FOR WATER: (Divide Line 3 by Line 1 and Convert to %)	10 %

IF UNACCOUNTED-FOR WATER EXCEEDS 12%, THEN A PLAN AND SCHEDULE OF REMEDIAL ACTIONS MUST IMPLEMENTED.

ILE: 436.4.1 –

WATER AUDIT WORKSHEET

ADJUSTMENTS FOR SOURCE (PRODUCTION) METER INACCURACY:

LINE	ITEM	QUANTITY *
5.	Source Meter (Production) Accuracy Adjustments:	
	a. Uncorrected Total Water Supply:	84.703
	b. Corrections to Total Water Supply: (Indicate + or -, Attach Test Data for Each Meter Tested)	-2%
	c. Corrected Total Water Supply: (Enter on Line 1, Page 1)	86.397

ADJUSTMENTS FOR SERVICE (CONSUMPTION) METER INACCURACY:

6.	Service Meter (Consumption) Accuracy Adjustments:	
	a. Uncorrected Total Metered Consumption:	71.550
	b. Accuracy Rate Based on Random Testing: (Attach Test Data for Each Meter Tested)	-2 %
	c. Percentage of Consumption Adjustment:	%
	d. Adjustment for Service Meter Inaccuracy:	1431
	e. Corrected Total Metered Consumption:	72.981

* Units of measurement must be consistent throughout worksheet.

WATER AUDIT WORKSHEET

CORRECTIONS TO TOTAL WATER CONSUMPTION:

LINE	ITEM	QUANTITY *
7.	Authorized Unmetered Water Uses: (Submit calculations and frequency, i.e., schedule of use, for each category used.)	
	a. Fire Fighting, Testing, and Training:	
	b. Main Flushing:	5.033
	c. Storm Drain Flushing:	
	d. Sewer Flushing:	
	e. Street Cleaning:	
	f. Bulk Water Sales: **	
	g. Tank Drainage:	
	h. Public Area Irrigation/Sanitary Use: ** (Parks, Golf Courses, Cemeteries, Highway Medians, Playgrounds, etc.)	
	i. Water Plant Uses: (chemical mix, filter wash, etc.)	
	j. Repaired Distribution System Leaks:	
	k. Other Unmetered Uses (Specify):	
	z. Total Authorized Unmetered Uses: (add Lines 7a through 7k)	
8.	Total (Adjusted) Consumption: (Add Lines 6e & 7z; Enter on Line 2, Page 1)	78.014

* Units of measurement must be consistent throughout worksheet.

** Bulk sale points and public areas should be metered for water accounting purposes.

FLOW METER ACCURACY RECORD

FLORIDA RURAL WATER ASSOCIATION
2970 Wellington Circle West, Suite 101
Tallahassee, Florida 32308

CONSUMPTIVE USE PERMIT NUMBER: 2700 THE ORANGES

PERMITTEE NAME: UTILITIES, INC OF FLORIDA

DATE OF PERMIT ISSUANCE: / / PUMP NUMBER:

PUMP CAPACITY: GPM SERIAL NUMBER ON METER:

METER MODEL: PERSISION

DISCHARGE PIPE DIAMETER:

DATE OF LAST METER TEST: / /

DATE OF THIS TEST: 2/14/00

NAME OF PERSON PERFORMING TEST: David Hanna

METHOD OR EQUIPMENT USED FOR TEST: Polysonics Transit Time Flow Tester

INITIAL METER READINGS AT START OF TEST: 130189935

FINAL METER READING AT END OF TEST: 130190610

READINGS ON EQUIPTMENT USED FOR TEST:

START: 0 END: 698

(ATTACH FORMULAS USED TO MAKE CALCULATIONS)

PERCENT OF ERROR BETWEEN METER AND TEST EQUIPTMENT READING: 3 %

NAME OF PERSON COMPLETING THIS FORM (PLEASE PRINT): DAVID HANNA

COMPANY NAME: FLORIDA RURAL WATER ASSOCIATION
ADDRESS: 2970 Wellington Circle West, Suite 101
CITY, STATE, ZIP: Tallahassee, Florida 32308
DAYTIME TELEPHONE: (805) 668 - 2746

DATE: / / SIGNATURE: David Hanna

FLOW METER ACCURACY RECORD

FLORIDA RURAL WATER ASSOCIATION
2970 Wellington Circle West, Suite 101
Tallahassee, Florida 32308

CONSUMPTIVE USE PERMIT NUMBER: 2700 THE VISTAS

PERMITTEE NAME: UTILITIES, INC OF FLORIDA

DATE OF PERMIT ISSUANCE: / / PUMP NUMBER:

PUMP CAPACITY: GPM SERIAL NUMBER ON METER:

METER MODEL: WATER SPECIALTIES

DISCHARGE PIPE DIAMETER: 8"

DATE OF LAST METER TEST: / /

DATE OF THIS TEST: 2/14/00

NAME OF PERSON PERFORMING TEST: David Hanna

METHOD OR EQUIPMENT USED FOR TEST: Polysonic Transit Time Flow Tester

INITIAL METER READINGS AT START OF TEST: 4736902

FINAL METER READING AT END OF TEST: 4738342

READINGS ON EQUIPTMENT USED FOR TEST:

START: 0 END: 1412

(ATTACH FORMULAS USED TO MAKE CALCULATIONS)

PERCENT OF ERROR BETWEEN METER AND TEST EQUIPTMENT READING : 2 %

NAME OF PERSON COMPLETING THIS FORM (PLEASE PRINT) : David Hanna

COMPANY NAME: FLORIDA RURAL WATER ASSOCIATION
ADDRESS: 2970 Wellington Circle West, Suite 101
CITY, STATE, ZIP: Tallahassee, Florida 32308
DAYTIME TELEPHONE: (805) 668 - 2746

DATE: 2/14/00 SIGNATURE: David Hanna

St. Johns River
Water Management District
Post Office Box 1429 • Palatka, FL 32178-1429 • (904) 329-4500

January 10, 2001

Mr Michael Dunn
Utilities Inc of Florida
200 Weathersfield Ave
Altamonte Springs, FL, 32714

Certified Number: 7000 0520 0022 6723 7562

Subject: Consumptive Water Use Permit #2559 formerly know as: 2-069-0359, 2-069-0447, 2-069-0843
Mr Michael Dunn CLERMONT I.

Dear Sir/Madam:

Our records indicate Mr Michael Dunn was issued the above Consumptive Use Permit by St. Johns River Water Management District for Accounted for, Household on July 12, 1994. The expiration date on this permit was July 12, 2001. For your convenience, we are enclosing an application form for your use in submitting an application for renewal. In addition, if you would like assistance in completing this application form, you may contact this office and we will be happy to assist you.

Please submit the enclosed application, along with the appropriate fee as listed on the enclosed attachment . This will allow your permit to continue and you will not be in violation of Chapter 40C-2. Your application for renewal must be received by this agency no later than 5:00 pm on the date of expiration. If your submittal is not received on or before July 12, 2001, you will then have to re-apply to the District as a new applicant for a new permit in order to resume use.

If you have any questions regarding your permit or if we can be of any assistance, please feel free to contact this office at (904) 329-4152.

Sincerely,

Gloria Lewis, Director
Division of Permit Data Services

GL/lm

Enclosures: Application
Fee Schedule

cc: District Permit File
Lynn Minor

GOVERNING BOARD
William Kuhl, CHAIRMAN, MELBOURNE BEACH; Christine D. Long, VICE CHAIRMAN, APOPKA; Jeff K. Jennings, SECRETARY, MAITLAND; Duane Ottenstroer, TREASURER, JACKSONVILLE
Don Roach, PENYAN DINA BEACH; William M. Segal, MAITLAND; Otis Mason, ST. AUGUSTINE; Clay Albright, EAST LAKE WEIR; Reid Hughes, DAYTONA BEACH

St. Johns River
Water Management District
Kirby B Green III, Executive Director • John R Wehle, Assistant Executive Director
Post Office Box 1429 • Palatka, FL 32178-1429 • (386) 329-4500

CERTIFIED # 70000520002266151883

Lake Utility Services Inc.
200 Weathersfield Ave
Altamonte Springs, FL 32714

RE: Written Notice of Intended District Decision on Permit Application 2700
In Lake County

Dear Sir/Madam:

The staff of the St. Johns River Water Management District has completed its review of the above-referenced application. Enclosed is a copy of the Technical Staff Report (TSR) which states that staff will recommend approval of the application with those conditions contained in the TSR. This TSR constitutes a notice of the District's intent to grant the permit application. If you disagree with any part of the TSR, you should immediately contact the District staff to discuss your concerns. Please refer to the enclosed Notice of Rights which describes any rights you may have and important time frames regarding the proposed agency action.

You are entitled to address the Governing Board concerning the application. However, whether you do so or not is solely your decision. The staff recommendation, any presentation by you or others, and any objections will be considered in the Board's final permit decision.

The Governing Board will consider your application at 1:00 p.m. on July 9, 2002, or as soon thereafter as it may come to be heard at: St. Johns River Water Management District Headquarters, 4049 Reid St., Palatka, FL 32177.The District's Governing Board's Regulatory Committee may also review and discuss permit applications at its meeting scheduled for 10:00 a.m., July 9, 2002. This Regulatory Committee will review the regulatory agenda with District staff and make recommendations regarding which regulatory agenda items should be included on the consent agenda and which items should be pulled for discussion at the 1:00 p.m. Regulatory Meeting of the Governing Board. Although the Regulatory Committee may make recommendations on these regulatory agenda items, only the Governing Board may take final action at its Regulatory Meeting beginning at 1:00 p.m., July 9, 2002.

GOVERNING BOARD
Duane Ottenstroer, CHAIRMAN JACKSONVILLE
Ometrias D. Long, VICE CHAIRMAN APOPKA
R. Clay Albright, SECRETARY EAST LAKE WEIR
David G. Graham, TREASURER JACKSONVILLE
W. Michael Branch FERNANDINA BEACH
Jeff K. Jennings MAITLAND
William Kerr MELBOURNE BEACH
Ann T. Moore BUNNELL
Catherine A. Walker ALTAMONTE SPRINGS

Anyone wishing to address the Governing Board on any regulatory item may do so at the Regulatory Meeting at 1:00 p.m. Both the Regulatory Committee Meeting and the Governing Board Regulatory Meeting will take place in the Governing Board room at St. Johns River Water Management District Headquarters, 4049 Reid Street, Palatka, Florida 32177. Agenda items scheduled for action on Tuesday, July 09, 2002, may be postponed for consideration at the Governing Board meeting which begins at 9:00 a.m. on July 10, 2002.

Sincerely,

Gloria Lewis, Director
Division of Permit Data Services

Enclosures: Technical Staff Report
Notice of Rights

June 26, 2002

cc: District File

LAKE UTILITY SERVICES, INC.

AN AFFILIATE OF UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FLORIDA 32714

CORPORATE OFFICES:
2335 Sanders Road
Northbrook, Illinois 60062
Telephone: 847-498-6440

Telephone: 407-869-1919
Florida: 800-272-1919
Fax: 407-869-6961
florida@utilitiesinc-usa.com

April 18, 2002

Mr. Mike McGovern, P.G.
St. Johns River Water Management District
975 Keller Road
Altamonte Springs, FL 32714-1618

Re: CUP Application #2700
Lake Utility Services, Inc.

Dear Mr. McGovern:

Enclosed please find a copy of a new letter addressed to Lake County by our legal counsel. This letter is addressed to the current Commission Chairman.

Please contact me if you should have any questions.

Sincerely,

Gerald Chancellor, P.E.
Regional Manager

GC/ml

Enclosure

cc: Martin Friedman, Esq.

ec: Donald Rasmussen, VP, UIOF

LAW OFFICES
ROSE, SUNDSTROM & BENTLEY, LLP
2548 BLAIRSTONE PINES DRIVE
TALLAHASSEE, FLORIDA 32301

(850) 877-6555

CHRIS H. BENTLEY, P.A.
ROBERT C. BRANNAN
F. MARSHALL DETERDING
MARTIN S. FRIEDMAN, P.A.
JOHN R. JENKINS, P.A.
STEVEN T. MINDLIN, P.A.
DAREN L. SHIPPY
WILLIAM E. SUNDSTROM, P.A.
DIANE D. TREMOR, P.A.
JOHN L. WHARTON

MAILING ADDRESS
POST OFFICE BOX 1567
TALLAHASSEE, FLORIDA 32302-1567

TELECOPIER (850) 656-4029

ROBERT M. C. ROSE
WAYNE L. SCHIEFELBEIN
OF COUNSEL

April 17, 2002

Honorable Robert A. Pool, Chairman
Lake County Board of County Commissioners
Post Office Box 7800
Tavares, Florida 32778-7800

RE: Lake Utility Services, Inc.; Consumptive Use Permit Application No. 2700
Our File No.: 30057.07

Dear Mr. Pool:

On March 8, 2002, Mr. Gerald Chancellor wrote Lake County on behalf of Lake Utility Services, Inc. in connection with the renewal of its Consumptive Use Permit with the St. Johns River Water Management District. For your convenience, I have enclosed a copy of that correspondence. The St. Johns River Water Management District is again demanding that Lake Utility Services obtain a response from Lake County to that request.

While Lake Utility Services cannot compel Lake County to respond, we would appreciate the County's cooperation and courtesy in providing Lake Utility Services, Inc. with a response at your earliest opportunity.

Should you have any questions regarding this request, please do not hesitate to give me a call.

Very truly yours,

MARTIN S. FRIEDMAN
For The Firm

MSF/brm
cc: Gerald Chancellor, P.E.
Sanford A. Minkoff, County Attorney

04/17/2002 14:50 ROSE, SUNDSTROM,& BENTLEY, LLP → 14078696961 NO. 867 D002

LAKE UTILITY SERVICES, INC.
AN AFFILIATE OF UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FLORIDA 32714

CORPORATE OFFICES:
2335 Sanders Road
Northbrook, Illinois 60062
Telephone: 847-498-6440

Telephone: 407-869-1919
Florida: 800-272-1919
Fax: 407-869-6961
florida@utilitiesinc-usa.com

April 17, 2002

Mr. Mike McGovern, P.G.
St. Johns River Water Management District
975 Keller Road
Altamonte Springs, FL 32714-1618

Re: CUP Application #2700
Lake Utility Services, Inc.

Dear Mr. McGovern:

We are in reciept of your letter of 4/08/02 regarding the above and the application pending before the District. The following responses below are being provided in numerical correlation to your comments.

1. This issue has been addressed with you in our two previous responses to your earlier requests for additional information, which were apparently not satisfactory. However, we are enclosing for your perusal and consideration a copy of a letter dated 4/10/02 from our PSC regulatory counsel regarding this issue. If the District should choose to do as he suggests, it is acceptable to our company.

2. We intend and have begun an educational program as discussed in our earlier responses to this same question contained in your previous requests for information. Enclosed please find copies of recent letters sent to the builders and developers within our service territory. We have requested bulk copies of certain District customer educational materials from the Palatka offices of the District. We have not yet received all of the requested brochures and informational materials which will be distributed during our efforts. We have no further response to your request.

3. As you are aware, we wrote a letter over a month ago to Lake County and a copy of that letter was provided to you. As of this date, we have not received any response from Lake County. Enclosed please find a copy of a letter which our legal counsel has addressed to Lake County, again, requesting their response. Perhaps you should write them a letter on behalf of the District, if you have not already done so, regarding the ordinances that the District wishes for the County to implement. It would seem to us that a letter from the District would receive more attention and maybe elicit a response from Lake County. We trust that you understand we have no way to force a response from the County.

4. We have already provided you with the descriptions which you requested previously. The common area irrigation water is primarily being used at the entrances of the numerous subdivisions in the service territory. No water is being used for golf course irrigation. A listing of the commercial irrigation meter customers, including their addresses, is enclosed for your information.

Lake Utility Services respectfully requests that the District process its application based upon the documentation and information provided to you to date. Thank you for your time and assistance in this matter.

Sincerely,

Gerald Chancellor, P.E.
Regional Manager

GC/ml

Enclosures

cc: Martin Friedman, Esq.

✓ ec: Donald Rasmussen, VP, UIOF

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • John R. Wahl, Assistant Executive Director

Post Office Box 1429 • Palatka, FL 32178-1429 • (386) 329-4500

RECEIVED
UTILITIES, INC.

March 8, 2002

Lake Utility Services Inc.
200 Weathersfield Ave
Altamonte Springs, FL 32714

SUBJECT: Interested Person
Lake County

Dear Sir/Madam:

The staff of the St. Johns River Water Management District has received applications described in the attachment for a site for which you are described as the County Interested Person.

Should you desire additional information or feel you have a substantial objection regarding the proposed use, please refer to the enclosed legal notice for the appropriate procedures you should follow to request the information or to file an objection.

Sincerely,

Gloria Lewis, Director
Division of Permit Data Services

Enclosures: Legal Notice of Receipt

cc: District File(s)

GOVERNING BOARD

Duane Ottenstroer, CHAIRMAN, JACKSONVILLE
Ometrias D. Long, VICE CHAIRMAN, APOPKA
R. Clay Albright, SECRETARY, EAST LAKE WEIR
David G. Graham, TREASURER, JACKSONVILLE
W. Michael Branch, FERNANDINA BEACH
Jeff K. Jennings, MAITLAND
William Kerr, MELBOURNE BEACH
Ann T. Moore, BUNNELL
Catherine A. Walker, ALTAMONTE SPRINGS

The attachment will list the following as they appear in the newspaper.

Elmo Ginkel Trust, 1045 Hiawatha Ave, Hopkins, MN 55343, application #2759. The applicant proposes to withdraw .053 million gallons per day of water to irrigate 40 acres of citrus. The withdrawals used by this proposed project will consist of Ground Water from the Floridan Aquifer via 1 active well in Lake County, located in Section 31, Township 21 South, Range 25 East, known as Lake Emma.

Should you be interested in any of the listed applications, you should contact the St. Johns River Water Management District, 4049 Reid St., P.O. Box 1429, Palatka, Florida 32178-1429. Written objections or a request to be informed regarding Board action on the application may be made, but should be received within twenty-one (21) days from the date of this publication. Written objections should identify the objector by name and address, and fully describe the objection to the application. All timely filed written objections will be presented to the Board for consideration in its deliberation on the application prior to the Board taking action on the application. Filing a written objection does not entitle you to a Chapter 120, Florida Statutes, administrative hearing. Notice of intended (proposed) District Decision will be provided to persons who have requested individual notice. Persons whose substantial interests are affected by the puplication and who file a petition within the timeframes prescribed by Chapter 28-106 and Rule 40C-1.1007 Florida Administrative Code (F.A.C.) which meets the requirements of Chapter 28-106, F.A.C., may obtain an administrative hearing.

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • John R. Walle, Assistant Executive Director
Post Office Box 1429 • Palatka, FL 32178-1429 • (386) 329-4500

RECEIVED

UTILITIES, INC.

March 8, 2002

Lake Utility Services Inc.
200 Weathersfield Ave
Altamonte Springs, FL 32714

SUBJECT: Interested Person
Lake County

Dear Sir/Madam:

The staff of the St. Johns River Water Management District has received applications described in the attachment for a site for which you are described as the County Interested Person.

Should you desire additional information or feel you have a substantial objection regarding the proposed use, please refer to the enclosed legal notice for the appropriate procedures you should follow to request the information or to file an objection.

Sincerely,

Gloria Lewis, Director
Division of Permit Data Services

Enclosures: Legal Notice of Receipt

cc: District File(s)

GOVERNING BOARD
Duane Ottenstroer, CHAIRMAN, JACKSONVILLE
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David G. Graham, TREASURER, JACKSONVILLE
W. Michael Branch, FERNANDINA BEACH
Jeff K. Jennings, MAITLAND
William Kerr, MELBOURNE BEACH
Ann T. Moore, BUNNELL
Catherine A. Walker, ALTAMONTE SPRINGS

The attachment will list the following as they appear in the newspaper.

JOHN P ADAMS PROP INC, Mr DAN ADAMS, 2500 DUNDEE RD, Winter Haven, FL 33884, application #10846. The applicant proposes to withdraw 0.322 million gallons per day of water for irrigation and freeze protection of 260 acres of citrus. The withdrawals used by this proposed project will consist of Ground Water from the Floridan Aquifer via 3 active wells in Lake County, located in Sections 10, 11, 14, 15, Township 23 South, Range 25 East, known as STANDARD SAND.

Should you be interested in any of the listed applications, you should contact the St. Johns River Water Management District, 4049 Reid St., P.O. Box 1429, Palatka, Florida 32178-1429. Written objections or a request to be informed regarding Board action on the application may be made, but should be received within twenty-one (21) days from the date of this publication. Written objections should identify the objector by name and address, and fully describe the objection to the application. All timely filed written objections will be presented to the Board for consideration in its deliberation on the application prior to the Board taking action on the application. Filing a written objection does not entitle you to a Chapter 120, Florida Statutes, administrative hearing. Notice of intended (proposed) District Decision will be provided to persons who have requested individual notice. Persons whose substantial interests are affected by the puplication and who file a petition within the timeframes prescribed by Chapter 28-106 and Rule 40C-1.1007 Florida Administrative Code (F.A.C.) which meets the requirements of Chapter 28-106, F.A.C., may obtain an administrative hearing.

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • John R. Wehle, Assistant Executive Director
Post Office Box 1429 • Palatka, FL 32178-1429 • (386) 329-4500

RECEIVED

March 8, 2002

UTILITIES, INC.

Lake Utility Services Inc.
200 Weathersfield Ave
Altamonte Springs, FL 32714

SUBJECT: Interested Person
Lake County

Dear Sir/Madam:

The staff of the St. Johns River Water Management District has received applications described in the attachment for a site for which you are described as the County Interested Person.

Should you desire additional information or feel you have a substantial objection regarding the proposed use, please refer to the enclosed legal notice for the appropriate procedures you should follow to request the information or to file an objection.

Sincerely,

Gloria Lewis, Director
Division of Permit Data Services

Enclosures: Legal Notice of Receipt

cc: District File(s)

GOVERNING BOARD

Duane Ottenstroer, CHAIRMAN, JACKSONVILLE
Ometrias D. Long, VICE CHAIRMAN, APOPKA
R. Clay Albright, SECRETARY, EAST LAKE WE R
David G. Graham, TREASURER, JACKSONVILLE
W. Michael Branch, FERNANDINA BEACH
Jeff K. Jennings, MAITLAND
William Kerr, MELBOURNE BEACH
Ann T. Moore, BUNNELL
Catherine A. Walker, ALTAMONTE SPRINGS

The attachment will list the following as they appear in the newspaper.

Douglas Hill, 2904 Register Road, Fruitland Park, FL 34731, application #2787. The applicant proposes to withdraw .065 million gallons per day of water to irrigate 20 acres of agricultural. The withdrawals used by this proposed project will consist of Ground Water from the Floridan Aquifer via 1 active well in Lake County, located in Section 19, Township 18 South, Range 24 East, known as Douglas Hill Farm.

Should you be interested in any of the listed applications, you should contact the St. Johns River Water Management District, 4049 Reid St., P.O. Box 1429, Palatka, Florida 32178-1429. Written objections or a request to be informed regarding Board action on the application may be made, but should be received within twenty-one (21) days from the date of this publication. Written objections should identify the objector by name and address, and fully describe the objection to the application. All timely filed written objections will be presented to the Board for consideration in its deliberation on the application prior to the Board taking action on the application. Filing a written objection does not entitle you to a Chapter 120, Florida Statutes, administrative hearing. Notice of intended (proposed) District Decision will be provided to persons who have requested individual notice. Persons whose substantial interests are affected by the puplication and who file a petition within the timeframes prescribed by Chapter 28-106 and Rule 40C-1.1007 Florida Administrative Code (F.A.C.) which meets the requirements of Chapter 28-106, F.A.C., may obtain an administrative hearing.

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • John R. Wellendorf, Assistant Executive Director
Post Office Box 1429 • Palatka, FL 32178-1429 • (386) 329-4500

RECEIVED
MAR 08 2002
UTILITIES, INC.

March 5, 2002

Lake Utility Services Inc.
200 Weathersfield Ave
Altamonte Springs, FL 32714

SUBJECT: Interested Person
Lake County

Dear Sir/Madam:

The staff of the St. Johns River Water Management District has received applications described in the attachment for a site for which you are described as the County Interested Person.

Should you desire additional information or feel you have a substantial objection regarding the proposed use, please refer to the enclosed legal notice for the appropriate procedures you should follow to request the information or to file an objection.

Sincerely,

Gloria Lewis, Director
Division of Permit Data Services

Enclosures: Legal Notice of Receipt

cc: District File(s)

GOVERNING BOARD
Duane Ottenstroer, CHAIRMAN JACKSONVILLE
Ometrias D. Long, VICE CHAIRMAN APOPKA
R. Clay Albright, SECRETARY EAST LAKE WEIR
David G. Graham, TREASURER JACKSONVILLE
W. Michael Branch FERNANDINA BEACH
Jeff K. Jennings MAITLAND
William Kerr MELBOURNE BEACH
Ann T. Moore BUNNELL
Catherine A. Walker ALTAMONTE SPRINGS

The attachment will list the following as they appear in the newspaper.

Ms BARBARA KENT, 19714 CR 44A, Eustis, FL 32726, application #2493. The applicant proposes to withdraw .088 million gallons per day of water to irrigate 67 acres of citrus. The withdrawals used by this proposed project will consist of Ground Water from the Floridan Aquifer via 1 proposed well and 1 active well and Surface Water from Lake May via 1 active pump in Lake County, located in Sections 32, 5 Township 18 South, Range 27 East, known as King Groves.

Should you be interested in any of the listed applications, you should contact the St. Johns River Water Management District, 4049 Reid St., P.O. Box 1429, Palatka, Florida 32178-1429. Written objections or a request to be informed regarding Board action on the application may be made, but should be received within twenty-one (21) days from the date of this publication. Written objections should identify the objector by name and address, and fully describe the objection to the application. All timely filed written objections will be presented to the Board for consideration in its deliberation on the application prior to the Board taking action on the application. Filing a written objection does not entitle you to a Chapter 120, Florida Statutes, administrative hearing. Notice of intended (proposed) District Decision will be provided to persons who have requested individual notice. Persons whose substantial interests are affected by the puplication and who file a petition within the timeframes prescribed by Chapter 28-106 and Rule 40C-1.1007 Florida Administrative Code (F.A.C.) which meets the requirements of Chapter 28-106, F.A.C., may obtain an administrative hearing.

St. Johns River
Water Management District
Kirby B. Green II, Executive Director • John R. Wehle, Assistant Executive Director

Post Office Box 1429 • Palatka, FL 32178-1429 • (386) 329-4500

February 15, 2002

Lake Utility Services Inc.
200 Weathersfield Ave
Altamonte Springs, FL 32714

SUBJECT: Interested Person
Lake County

Dear Sir/Madam:

The staff of the St. Johns River Water Management District has received applications described in the attachment for a site for which you are described as the County Interested Person.

Should you desire additional information or feel you have a substantial objection regarding the proposed use, please refer to the enclosed legal notice for the appropriate procedures you should follow to request the information or to file an objection.

Sincerely,

Gloria Lewis, Director
Division of Permit Data Services

Enclosures: Legal Notice of Receipt

cc: District File(s)

GOVERNING BOARD

Duane Ottenstroer, CHAIRMAN, JACKSONVILLE
Ometrias D. Long, VICE CHAIRMAN, APOPKA
R. Clay Albright, SECRETARY, EAST LAKE WE R
David G. Graham, TREASURER, JACKSONVILLE
W. Michael Branch, FERNANDINA BEACH
Jeff K. Jennings, MAITLAND
William Kerr, MELBOURNE BEACH
Ann T. Moore, BUNNELL
Catherine A. Walker, ALTAMONTE SPRINGS

The attachment will list the following as they appear in the newspaper.

Liner Source, Inc, 20925 Future Farm Drive, Mount Dora, FL 32757, application #2475. The applicant proposes to withdraw 0.214 million gallons per day of water for irrigation of 48.43 acres of indoor foliage. The withdrawals used by this proposed project will consist of Ground Water from the Floridan Aquifer via 1 active wel and 1 proposed well in Lake County, located in Sections 9, 10, Township 19 South, Range 27 East, known as Liner Source Inc.

Should you be interested in any of the listed applications, you should contact the St. Johns River Water Management District, 4049 Reid St., P.O. Box 1429, Palatka, Florida 32178-1429. Written objections or a request to be informed regarding Board action on the application may be made, but should be received within twenty-one (21) days from the date of this publication. Written objections should identify the objector by name and address, and fully describe the objection to the application. All timely filed written objections will be presented to the Board for consideration in its deliberation on the application prior to the Board taking action on the application. Filing a written objection does not entitle you to a Chapter 120, Florida Statutes, administrative hearing. Notice of intended (proposed) District Decision will be provided to persons who have requested individual notice. Persons whose substantial interests are affected by the puplication and who file a petition within the timeframes prescribed by Chapter 28-106 and Rule 40C-1.1007 Florida Administrative Code (F.A.C.) which meets the requirements of Chapter 28-106, F.A.C., may obtain an administrative hearing.

St. Johns River
Water Management District
Kirby B. Green III Executive Director • John R. Wehle Assistant Executive Director

Post Office Box 1429 • Palatka, FL 32178-1429 • (386) 329-4500

February 13, 2002

Lake Utility Services Inc.
200 Weathersfield Ave
Altamonte Springs, FL 32714

SUBJECT: Interested Person
Lake County

Dear Sir/Madam:

The staff of the St. Johns River Water Management District has received applications described in the attachment for a site for which you are described as the County Interested Person.

Should you desire additional information or feel you have a substantial objection regarding the proposed use, please refer to the enclosed legal notice for the appropriate procedures you should follow to request the information or to file an objection.

Sincerely,

Gloria Lewis, Director
Division of Permit Data Services

Enclosures: Legal Notice of Receipt

cc: District File(s)

GOVERNING BOARD

Duane Ottenstroer, CHAIRMAN JACKSONVILLE
Ometrias D. Long, VICE CHAIRMAN APOPKA
R. Clay Albright, SECRETARY EAST LAKE WEIR
David G. Graham, TREASURER JACKSONVILLE
W. Michael Branch FERNANDINA BEACH
Jeff K. Jennings MAITLAND
William Kerr MELBOURNE BEACH
Ann T. Moore BUNNELL
Catherine A. Walker ALTAMONTE SPRINGS

The attachment will list the following as they appear in the newspaper.

T D Burke, PO Box 716, Fruitland Park, FL 34731, application #2527. The applicant proposes to withdraw 0.175 million gallons per day of water to irrigate 20 acres of nursery. The withdrawals used by this proposed project will consist of Ground Water from the Floridan Aquifer via 3 active wells in Lake County, located in Section 6, Township 19 South, Range 24 East, known as Central Florida Nursery.

Should you be interested in any of the listed applications, you should contact the St. Johns River Water Management District, 4049 Reid St., P.O. Box 1429, Palatka, Florida 32178-1429. Written objections or a request to be informed regarding Board action on the application may be made, but should be received within twenty-one (21) days from the date of this publication. Written objections should identify the objector by name and address, and fully describe the objection to the application. All timely filed written objections will be presented to the Board for consideration in its deliberation on the application prior to the Board taking action on the application. Filing a written objection does not entitle you to a Chapter 120, Florida Statutes, administrative hearing. Notice of intended (proposed) District Decision will be provided to persons who have requested individual notice. Persons whose substantial interests are affected by the puplication and who file a petition within the timeframes prescribed by Chapter 28-106 and Rule 40C-1.1007 Florida Administrative Code (F.A.C.) which meets the requirements of Chapter 28-106, F.A.C., may obtain an administrative hearing.

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • John R. Miklos, Assistant Executive Director

Post Office Box 1429 • Palatka, FL 32178-1429 • (386) 329-4500

February 8, 2002

Lake Utility Services Inc.
200 Weathersfield Ave
Altamonte Springs, FL 32714

SUBJECT: Interested Person
Lake County

Dear Sir/Madam:

The staff of the St. Johns River Water Management District has received applications described in the attachment for a site for which you are described as the County Interested Person.

Should you desire additional information or feel you have a substantial objection regarding the proposed use, please refer to the enclosed legal notice for the appropriate procedures you should follow to request the information or to file an objection.

Sincerely,

Gloria Lewis, Director
Division of Permit Data Services

Enclosures: Legal Notice of Receipt

cc: District File(s)

GOVERNING BOARD

Duane Ottenstroer, CHAIRMAN, JACKSONVILLE
Ometrias D. Long, VICE CHAIRMAN, APOPKA
R. Clay Albright, SECRETARY, EAST LAKE WIER
David G. Graham, TREASURER, JACKSONVILLE
W. Michael Branch, FERNANDINA BEACH
Jeff K. Jennings, MAITLAND
William Kerr, MELBOURNE BEACH
Ann T. Moore, BUNNELL
Catherine A. Walker, ALTAMONTE SPRINGS

The attachment will list the following as they appear in the newspaper.

May Brothers Inc, PO Box 2267, Umatilla, FL 32784, application #2726. The applicant proposes to withdraw 0.059 million gallons per day of ground water for irrigation and freeze protection of 45 acres of citrus. The withdrawals used by this proposed project will consist of Ground Water from the Floridan Aquifer via 1 active well in Lake County, located in Section 6, Township 20 South, Range 26 East, known as Stanly.

Should you be interested in any of the listed applications, you should contact the St. Johns River Water Management District, 4049 Reid St., P.O. Box 1429, Palatka, Florida 32178-1429. Written objections or a request to be informed regarding Board action on the application may be made, but should be received within twenty-one (21) days from the date of this publication. Written objections should identify the objector by name and address, and fully describe the objection to the application. All timely filed written objections will be presented to the Board for consideration in its deliberation on the application prior to the Board taking action on the application. Filing a written objection does not entitle you to a Chapter 120, Florida Statutes, administrative hearing. Notice of intended (proposed) District Decision will be provided to persons who have requested individual notice. Persons whose substantial interests are affected by the puplication and who file a petition within the timeframes prescribed by Chapter 28-106 and Rule 40C-1.1007 Florida Administrative Code (F.A.C.) which meets the requirements of Chapter 28-106, F.A.C., may obtain an administrative hearing.

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • John R. Wehle, Assistant Executive Director
Post Office Box 1429 • Palatka, FL 32178-1429 • (386) 329-4500

February 8, 2002

FEB 12 2002

Lake Utility Services Inc.
200 Weathersfield Ave
Altamonte Springs, FL 32714

SUBJECT: Interested Person
Lake County

Dear Sir/Madam:

The staff of the St. Johns River Water Management District has received applications described in the attachment for a site for which you are described as the County Interested Person.

Should you desire additional information or feel you have a substantial objection regarding the proposed use, please refer to the enclosed legal notice for the appropriate procedures you should follow to request the information or to file an objection.

Sincerely,

Gloria Lewis, Director
Division of Permit Data Services

Enclosures: Legal Notice of Receipt

cc: District File(s)

GOVERNING BOARD
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Jeff K. Jennings MAITLAND
William Kerr MELBOURNE BEACH
Ann T. Moore BUNNELL
Catherine A. Walker ALTAMONTE SPRINGS

The attachment will list the following as they appear in the newspaper.

Lake Utility Services Inc., 200 Weathersfield Ave, Altamonte Springs, FL 32714, application #2700. The applicant proposes to withdraw 4.239 million gallons per day of water for household type use. The withdrawals used by this proposed project will consist of Ground Water from the Floridan Aquifer via 4 active wells and 1 proposed well in Lake County, located in Sections 31, 32, 6, Township 22 South, Range 26 East, known as AMBER HILL/CLERMONT I/LAKE RIDGE CLUB. Also, withdrawals used by this proposed project will consist of Ground Water from the Floridan Aquifer via 2 active wells in Lake County, located in Section 31, Township 22 South, Range 26 East, known as CLERMONT II. Also, withdrawals used by this proposed project will consist of Ground Water from the Floridan Aquifer via 4 active wells in Lake County, located in Sections 1, 2, Township 23 South, Range 25 East, known as Cres. Bay, Cres. West, Lk. Cres. Hill, &. And, withdrawals used by this proposed project will consist of Ground Water from the Floridan Aquifer via 3 active wells and 2 proposed wells in Lake County, located in Sections 6, 7, 8, 9, Township 23 South, Range 26 East, known as Orange/Vistas.

Should you be interested in any of the listed applications, you should contact the St. Johns River Water Management District, 4049 Reid St., P.O. Box 1429, Palatka, Florida 32178-1429. Written objections or a request to be informed regarding Board action on the application may be made, but should be received within twenty-one (21) days from the date of this publication. Written objections should identify the objector by name and address, and fully describe the objection to the application. All timely filed written objections will be presented to the Board for consideration in its deliberation on the application prior to the Board taking action on the application. Filing a written objection does not entitle you to a Chapter 120, Florida Statutes, administrative hearing. Notice of intended (proposed) District Decision will be provided to persons who have requested individual notice. Persons whose substantial interests are affected by the puplication and who file a petition within the timeframes prescribed by Chapter 28-106 and Rule 40C-1.1007 Florida Administrative Code (F.A.C.) which meets the requirements of Chapter 28-106, F.A.C., may obtain an administrative hearing.

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • John R. Wehle, Assistant Executive Director
Post Office Box 1429 • Palatka, FL 32178-1429 • (386) 329-4500

January 31, 2002

Lake Utility Services Inc.
200 Weathersfield Ave
Altamonte Springs, FL 32714

SUBJECT: Interested Person
Lake County

Dear Sir/Madam:

The staff of the St. Johns River Water Management District has received applications described in the attachment for a site for which you are described as the County Interested Person.

Should you desire additional information or feel you have a substantial objection regarding the proposed use, please refer to the enclosed legal notice for the appropriate procedures you should follow to request the information or to file an objection.

Sincerely,

Gloria Lewis, Director
Division of Permit Data Services

Enclosures: Legal Notice of Receipt

cc: District File(s)

GOVERNING BOARD
Duane Ottenstroer, CHAIRMAN JACKSONVILLE
Ometrias D. Long, VICE CHAIRMAN APOPKA
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David G. Graham, TREASURER JACKSONVILLE
W. Michael Branch FERNANDINA BEACH
Jeff K. Jennings MAITLAND
William Kerr MELBOURNE BEACH
Ann T. Moore BUNNELL
Catherine A. Walker ALTAMONTE SPRINGS

The attachment will list the following as they appear in the newspaper.

Selway Farms Inc, 6800 Selway St, Yalaha, FL 34797, application #2570. The applicant proposes to withdraw 0.028 million gallons per day of water to irrigate 10.0 acres of fern and 0.023 million gallons per day of water to freeze protect 10.0 acres of fern. The withdrawals used by this proposed project will consist of Ground Water from the Floridan Aquifer via 2 active wells in Lake County, located in Section 18, Township 20 South, Range 25 East, known as Grandview Greenhouses.

Should you be interested in any of the listed applications, you should contact the St. Johns River Water Management District, 4049 Reid St., P.O. Box 1429, Palatka, Florida 32178-1429. Written objections or a request to be informed regarding Board action on the application may be made, but should be received within twenty-one (21) days from the date of this publication. Written objections should identify the objector by name and address, and fully describe the objection to the application. All timely filed written objections will be presented to the Board for consideration in its deliberation on the application prior to the Board taking action on the application. Filing a written objection does not entitle you to a Chapter 120, Florida Statutes, administrative hearing. Notice of intended (proposed) District Decision will be provided to persons who have requested individual notice. Persons whose substantial interests are affected by the puplication and who file a petition within the timeframes prescribed by Chapter 28-106 and Rule 40C-1.1007 Florida Administrative Code (F.A.C.) which meets the requirements of Chapter 28-106, F.A.C., may obtain an administrative hearing.

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • John R. Wehle, Assistant Executive Director

Post Office Box 1429 • Palatka, FL 32178-1429 • (386) 329-4500

January 23, 2002

Lake Utility Services Inc.
200 Weathersfield Ave
Altamonte Springs, FL 32714

SUBJECT: Interested Person
Lake County

Dear Sir/Madam:

The staff of the St. Johns River Water Management District has received applications described in the attachment for a site for which you are described as the County Interested Person.

Should you desire additional information or feel you have a substantial objection regarding the proposed use, please refer to the enclosed legal notice for the appropriate procedures you should follow to request the information or to file an objection.

Sincerely,

Gloria Lewis, Director
Division of Permit Data Services

Enclosures: Legal Notice of Receipt

cc: District File(s)

GOVERNING BOARD

Duane Ottenstroer, CHAIRMAN JACKSONVILLE
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W. Michael Branch FERNANDINA BEACH
Jeff K. Jennings MAITLAND
William Kerr MELBOURNE BEACH
Ann T. Moore BUNNELL
Catherine A. Walker ALTAMONTE SPRINGS

The attachment will list the following as they appear in the newspaper.

Stokes Groves of Eustis Inc, 15006 Stokes Acres Dr, Tavares, FL 32778, application #5928. The applicant proposes to withdraw .098 million gallons per day of water to irrigate 40 acres of citrus. The withdrawals used by this proposed project will consist of Ground Water from the Floridan Aquifer via 1 active well in Lake County, located in Sections 27, 28, Township 19 South, Range 26 East, known as Stokes Groves of Eustis.

Should you be interested in any of the listed applications, you should contact the St. Johns River Water Management District, 4049 Reid St., P.O. Box 1429, Palatka, Florida 32178-1429. Written objections or a request to be informed regarding Board action on the application may be made, but should be received within twenty-one (21) days from the date of this publication. Written objections should identify the objector by name and address, and fully describe the objection to the application. All timely filed written objections will be presented to the Board for consideration in its deliberation on the application prior to the Board taking action on the application. Filing a written objection does not entitle you to a Chapter 120, Florida Statutes, administrative hearing. Notice of intended (proposed) District Decision will be provided to persons who have requested individual notice. Persons whose substantial interests are affected by the puplication and who file a petition within the timeframes prescribed by Chapter 28-106 and Rule 40C-1.1007 Florida Administrative Code (F.A.C.) which meets the requirements of Chapter 28-106, F.A.C., may obtain an administrative hearing.

LAKE UTILITY SERVICES, INC.
AN AFFILIATE OF UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FLORIDA 32714

CORPORATE OFFICES:
2335 Sanders Road
Northbrook, Illinois 60062
Telephone: 847-498-6440

Telephone: 407-869-1919
Florida: 800-272-1919
Fax: 407-869-6961
E-Mail: uif@iag.net

March 21, 2000

Ms. Gloria Lewis
Director, Division of Permit Data Services
St. Johns River Water Management District
Post Office Box 1429
Palatka, FL 32178-1429

RE: Lake Utility Services, Inc.
CUP No.: 2700

Dear Ms. Lewis:

Please find enclosed a completed water audit and meter survey for Lake Utility Services, Inc. as stipulated by the referenced permit. The Florida Rural Water Association assisted our utility in completing this survey for the period of January 1, 1999 through December 31, 1999. The percentage of unaccounted for water is 10% according to the audit with a meter usage correction of -2%.

We trust this information fulfills our obligation under the requirements of the referenced permit. If you have any questions or require additional information please let me know.

Sincerely,

David L. Orr, EI
Regional Operations Manager

ec: Don Rasmussen, VP, UIOF
Bryan Gongre, Area Manager, UIOF

FILE
1636.4.1

Joni's Mac 1533:Desktop Folder:cover ltr/SJRWMD/audit submit

LAKE UTILITY SERVICES, INC.
AN AFFILIATE OF UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FLORIDA 32714

CORPORATE OFFICES:
2335 Sanders Road
Northbrook, Illinois 60062
Telephone: 847-498-6440

Telephone: 407-869-1919
Florida: 800-272-1919
Fax: 407-869-6961
florida@utilitiesinc-usa.com

Hand Delivery

January 18, 2002

Mr. Mike McGovern, P.G.
Department of Resource Management
St. Johns River Water Management District
975 Keller Road
Altamonte Springs, FL 32714-1618

Re: Consumptive Use Permit Application No. 2700
Lake Utility Services, Inc.
Response to 7/25/01 District RAI

Dear Mr. McGovern:

Please consider this letter and its' attachments to be our response to the above referenced RAI. Your patience and assistance in this matter is appreciated. Upon my review of the application and supporting documentation submitted by the previous Regional Manager, it was obvious to me that certain revisions and clarifications were needed. Therefore, it has required a substantial amount of effort and time to prepare an adequate response for your consideration.

The following specific responses are provided in the same order as contained in the 7/25/01 RAI.

1. The meter survey was conducted and sent to the District, as required by condition # 7. Attachment A is a copy of that survey for your perusal.

2. A water conservation promoting rate structure is being developed now, and will be submitted upon completion. Submission to the PSC for approval by 11/02 will not be possible. The utility is operating under rates and the conditions of a PSC Order issued in 1999. Until such time as the utility expends in excess of $1,000,000 on capital improvements and is in a position to request the approval of the PSC for a "test year," rate changes cannot be addressed.

   Yes, all of the utility service areas are under the same rate structure. The gallonage charge for both residential and general service customers is $0.68 per 1,000 gallons, regardless of meter size. The monthly base facility charge is $5.91 for a 5/8"x3/4" meter (typical residential

customer) and increases for successively larger meters up to $295.50 for a 6" meter. Please note that the existing customer base is virtually all residential.

3. Attachment B is the water conservation plan for the utility. The form provided earlier by the District has been utilized.

4. Attachment C is the water audit for the time period requested by the District. The plants are interconnected; therefore, the audit is of the entire system.

5. The customer and employee water conservation measures which have been implemented and those that will be implemented in the future are described in Attachment B.

6. The Historic and Projected Water Use Tables have been completed and are Attachment D. Please note that the projected water uses have been revised, including the requested allocations. The high water utility usage in 1999 was due to the high volume of new main construction activities, flushing, disinfection and clearance for public usage activities necessitated by the requirements of the FDEP.

7. The revised population growth projections are based upon the Lake County Comp Plan and its projections. In addition, we have had our consultants prepare a map of the service area that illustrates those projects that are expected to be approved, permitted, and constructed in the next five years. Certain of these projects are under review now, in the planning stages, or have received various approvals. As the water utility serving this area, we also have discussions with landowners and developers which provide us with advanced knowledge of what growth/development is on the horizon.

8. Attachment E is the Groundwater Modeling Report prepared by the Colinas Group and is being submitted for your review. We believe that this report adequately addresses the District's concerns as regards adverse impacts upon wetlands, existing legal uses, the surficial aquifer, etc. Please note that certain projected withdrawal quantities and locations have been modified. In addition, the lower Floridian aquifer will be utilized as a future source rather than the upper Floridian.

9. The per capita usage of 318 gpd in 2000 was lowered to 250 gpd in 2001. The goal of 240 gpd was not achieved, but we would expect to do so in 2002. The projected water use table contains the timeframes to lower the per capita use in the future. Due to the nature of the customer base, the high irrigation volumes per customer, the lack of a water conservation rate structure, and the low usage rate ($0.68/1,000 gallons), it is not going to be easy to lower the per capita use very quickly. Continued educational efforts, indoor audits, rain sensors, and other measures will be implemented this year. However, retrofitting existing irrigation systems, etc. will take considerable time and effort.

10. Table 1 has been revised to reflect any and all proposed wells. Please refer to Attachment F.

11. Yes, there are such areas to be irrigated. Please refer to Attachment G and the data contained therein. The amounts have been included in Tables 1 and 2.

12. Commercial/industrial uses are sub-metered. As requested, these uses have been included in Tables 1 and 2. The quantities are based upon our billing records for historical uses. Attachment H is the relevant form, completed as requested by the District.

13. Reuse water is not available to the service area. There are no wastewater treatment plants within the service area nor are any currently being planned to our knowledge.

Please contact me if we can answer any questions or be of further assistance. Also, if you believe it would be appropriate to meet in order to discuss these matters, please advise.

We would also like to inquire as to whether the District would consider the issuance of a 10-year permit. If so, we would like to pursue same. Thank you.

Sincerely,

Gerald L. Chancellor, P.E.
Regional Manager

GC/ml

Attachments

cc: Robert Oros
Don Rasmussen
Scotty Haws

LAKE GROVES UTILITIES, INC.

AN AFFILIATE OF UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FLORIDA 32714

CORPORATE OFFICES:
2335 Sanders Road
Northbrook, Illinois 60062
Telephone: 847-498-6440

Telephone: 407-869-1919
Florida: 800-272-1919
Fax: 407-869-6961
florida@utilitiesinc-usa.com

January 18, 2002

Ms. Cheryl Moore, Hydrologist
Resource Management
St. Johns Water Management District
975 Keller Road
Altamonte Springs, FL 32714-1618

Re: Consumptive Use Permit # 2879
Lake Groves Utilities, Inc.
District letter of 12/10/01

Dear Ms. Moore:

It was a pleasure meeting with you and Ms. Shannon Joyce yesterday morning to discuss the above. Please be assured that we are also quite concerned about the overpumpage and per capita usage at our utility. As discussed, our PSC tariffs and the legal authority to require the customers to reduce their consumption, either indoor or outdoor, is minimal at best. However, we will continue our current efforts and will implement new methods to encourage conservation and the efficient use of the resource in the immediate future.

With regards to the12/10/01 letter and as we discussed, the following are our responses and comments:

1. The various types of water usages and their volumes for the last 12 months were provided to you in table form at our meeting. Please advise if you should have any questions.
2. The customer growth in the past two years has far exceeded the projections made in 1999 by Jerry Salsano (our previous regional manager) and CPH, our consultants. For example, at year-end 2001, the utility had approximately 1,900 customers compared to the 1,169 projected.
3. The additional 700 customers were responsible for an estimated 150 million gallons of the 224 million gallons of overpumpage. Additionally, the construction, flushing, disinfection, and FDEP clearance procedures for the new water mains constructed also significantly contributed to the overpumpage by an estimated 20-25 million gallons.
4. In addition, in 2001 a forest fire occurred in the Green Swamp adjacent to our utility and water was provided to the forestry service at no charge. They utilized an estimated 3 million gallons or more.
5. We will implement an enhanced customer educational program in the immediate future. This program will include indoor audits, provision of conservation devices, and the use of District literature.

UIF:Operations:675:2: 4:Permit Renewal 2002:Moore/resp.to 12/10/01 ltr.

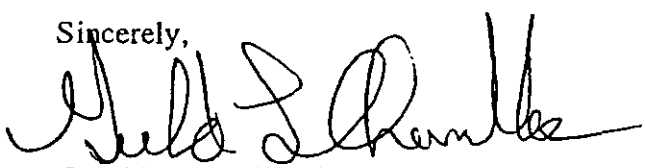
6. It is our understanding that the District strongly encourages the use of rain sensors on all irrigation systems. We will examine our abilities to require same under our PSC tariffs/policies and intend to implement this requirement.
7. Our water conservation program will be reviewed with our consultant and revisions made as needed. We will also contact Ms. Katherine Pordeli as you recommended.
8. We will investigate the possibility of local assistance in enforcement of water use restrictions and the like. The Lake County Water Authority will be our first contact for assistance.

At the present time we are working with our consultants to prepare an application for a major modification of this CUP with supporting documentation to be submitted to the District by 6/1/02. These work efforts will address the above issues as appropriate and the formulation of a water conservation rate structure for District review and approval.

Simultaneously, the utility is evaluating and intends to proceed with a reclaimed water system in the next few years. You may recall that such a system was previously considered not to be feasible for economic and retrofit limitations. Currently, we believe that when the wastewater treatment plant requires expansion in 2003, the necessary improvements should be made to provide reclaimed water within the service area.

Please contact me at (407) 869-8588, ext. 250, if you should have any questions or we can be of further assistance.

Sincerely,



Gerald Chancellor, P.E.
Regional Manager

cc: Don Rasmussen, V. P., UIOF
Scotty Haws, Asst. Oper. Mgr., UIOF
Steve Romano, P.E. (CPH)

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • David W. Fisk, Assistant Executive Director
David Dewey, Altamonte Springs Service Center Director

975 Keller Road • Altamonte Springs, FL 32714-1618 • (407) 659-4800
On the Internet at www.sjrwmd.com.

December 20, 2006

CERTIFIED MAIL No. 7005 3110 0001 0685 7264

CPH Engineers, Inc.
Attn: Wade Wood, E.I.
101 North Woodland Blvd., Suite 600
Deland, FL 32720

Re: Consumptive Use Permit Application No. 2700
Renewal and Combination with CUP No. 2879 (Lake Groves)
Lake County, LUSI CUP
Request for Additional Information

Dear Mr. Wood:

The District received your request to modify the pending application for renewal of Consumptive Use Permit (CUP) No. 2700 to include CUP No. 2879, Lake Groves. This request to modify your application was received on November 29, 2006; however, additional information is required to complete your application so that we can recommend appropriate action to the Governing Board. The information requested below is required by District Rule in Section 40C-2.101, Florida Administrative Code (F.A.C.), and in section 4.3.1 of the Consumptive Use Applicant's Handbook (A.H.). In order to expedite the review of this permit application, please include the District's permit application number on all correspondence and submit **three copies** of all requested information unless otherwise instructed by a specific information request. All responses for additional information should be addressed to Lori Burklew at the Altamonte Springs Service Office address noted above.

We request the following additional information:

1. The application is still incomplete and does not include many of the required elements. Please complete and return the following application elements:
    a. A completed water use type package for each type of use covered by this permit.
    b. A Water Conservation Plan, including any rate restructuring efforts with the Public Service Commission, that incorporates all required elements for each type of use pertinent to your application, as outlined in Section 12.0 and Appendix I, A.H.
    c. Our database shows additional wells associated with this project that are not included in your table entitled "Summary of Groundwater Sources". These wells are Vistas No. 1 (#9930), two wells called Vistas No. 2 (#10154 and #20031), Vistas No. 3 (#22643), and Oranges No. 2 (#22644). Please clarify.

Le. 660.2.4

GOVERNING BOARD
David G. Graham, CHAIRMAN, JACKSONVILLE; John G. Sowinski, VICE CHAIRMAN, ORLANDO; Ann T. Moore, SECRETARY, BUNNELL; Duane L. Ottenstroer, TREASURER, JACKSONVILLE
R. Clay Albright, OCALA; Susan N. Hughes, PONTE VEDRA; William W. Kerr, MELBOURNE BEACH; Ometrias D. Long, APOPKA; W. Leonard Wood, FERNANDINA BEACH

d. The table Summary of Ground Water Sources includes six proposed wells – Oranges 2, Lake Groves 4, Suggs Property 1, Suggs Property 2, Pine Ridge 1 and Pine Ridge 2. Please provide a map showing the location of these wells and provide additional information on the proposed construction details (e.g. Upper Floridan or Lower Floridan, etc...).

[Paragraphs 4.6(a), 12.0, A.H.]

2. State the quantity of water you wish to request for each year of this permit. Document that the requested quantities are necessary for efficient and economical utilization and are within acceptable standards for designated uses. [Paragraphs 4.6(a), 10.3, A.H.]

3. Any secondary use of water which exceeds 100,000 gallons per day (estimated on an average annual basis) and was not reviewed for consistency with the criterion in section 9.3 and the applicable requirements contained in paragraphs 10.3(a), (b), (d), (e), (f), (g), (i), and (k) of the Applicants Handbook as part of the consumptive use permit application for the water supplier must obtain a consumptive use permit. Does the Utility service any secondary users whose consumption exceeds 100,000 gallons per day? If so, please provide a list (name and address) of these customers (include average daily use). The Utility has the option to provide reasonable assurance that their use meets the criterion listed above. If you do not wish to provide assurance, the District will require secondary users in this category to obtain their own permits. This will create a direct permitting relationship between the District and persons with secondary uses, alleviating the water supplier from the burden of having to satisfy all of the District's consumptive use permitting criteria for each of the secondary uses. [Paragraphs 10.2(a)(b)(h)(i)(j)(r); 10.3(a)(b)(d)(e)(f)(g)(i)(k), A.H.]

4. The lowest acceptable quality water source (including reclaimed water, surface water, storm water, lower quality sources, alternative sources, etc.) must be used for each consumptive use to the extent that such use is economically, environmentally, and technologically feasible. To use a higher quality water source an applicant must demonstrate that the use of all lower quality water sources will not be economically, environmentally, or technologically feasible. Provide a feasibility study with your response to this letter that addresses the use of all potential lower quality sources, and propose allocations of each lower quality source that is economically, environmentally, and technologically feasible. [Sections 10.3 (g), A.H.]

5. Provide detailed analyses that demonstrate that the proposed sources of water are capable of producing the requested amounts of water and that economic and environmental harm caused by the proposed withdrawals will be reduced to an acceptable amount. Consideration of potential economic and environmental harm shall include, but not necessarily be limited to, the factors summarized in Sections 9 and 10 of the Applicant's Handbook. Provide detailed analyses of potential impacts of the proposed uses of water, and fully address the following permit criteria in your reply to this letter.

    a. How, specifically, will the environmental or economic harm caused by the consumptive use be reduced to an acceptable amount?

    b. Will the consumptive use cause or contribute to flood damage?

    c. Will the consumptive use cause serious harm to the water quality of the source of water?

d. Will the proposed use induce significant saline water intrusion to such an extent as to be inconsistent with the public interest?

e. Will the proposed use cause the water table or surface water level to be lowered so that stages or vegetation will be adversely and significantly affected on lands other than those owned, leased or otherwise controlled by the applicant?

f. Will the proposed use cause the water table level or aquifer potentiometric surface level to be lowered so that interference will be caused to legal users?

g. Will the proposed use cause the rate of flow of a surface watercourse to be lowered below a minimum flow, which has been established pursuant to subsection 373.042(1), F.S., or section 40C-8.031, F.A.C.?

h. Will the proposed use cause the level of a water table aquifer, the potentiometric surface level of an aquifer, or the water level of a surface water to be lowered below a minimum level which has been established pursuant to subsection 373.042(2), F.S., or section 40C-8.031, F.A.C.?

i. Will the proposed use of water cause unmitigated adverse impacts to adjacent land uses?"

[Sections 9.2.1, 9.4.1, 9.4.2, 9.4.3, 9.4.4, 9.4.5, 9.4.6, 9.4.7, 10.3(d)(h)(i)(j)(k), A.H.]

6. Condition No. 12 of your existing CUP No. 2700 required a detailed water audit for the year 2005 be submitted by March 1, 2006. This audit could not be found in our compliance files. Please submit the audit at this time. Please note that a "Meter accuracy allowance of 3% of sold volume" is not a valid entry for other types of unmetered water uses as represented in the audit submitted for the year 2003. Also, please clarify the nature of the interconnect between LUSI North and Lake Groves Utility. If this an emergency interconnect or if one of the service areas is a "customer" of the other in a secondary user type relationship, then the audit must be conducted on those water uses within LUSI North service area alone. [Paragraph 12.2.5.1, A.H.]

7. Conditions 23, 24 and 27 of you existing CUP No. 2879 required quarterly water quality sampling and piper trilinear plotting from Lake Groves Well No. 3 and water level monitoring of Lake Groves Wells 1 and 2, respectively. What is the status and projected date of water production from Well No. 3? Provide all related correspondence between FDEP and the Utility regarding this matter. [Paragraph 12.2.5.1, A.H.]

We ask that you submit the requested information in a timely manner to help expedite review of your application. Please be advised that, pursuant to District procedural rules, any application, which has not been technically and administratively completed within 120 days from the date of a Request For Additional Information by the District, must be forwarded to the Governing Board with a recommendation for denial based upon an incomplete application. However, should you require more than 120 days to respond, additional time to respond may be granted for good cause. In the context of the District procedural rules, good cause means a demonstration that the applicant is diligently acquiring the requested information, and that the additional time period requested is both reasonable and necessary to supply the information. If you believe you will require more than 120 days to respond to this request, you must make your request in writing for a specific time extension and provide the reason for the request. Please direct such a written request to me and I will let you know if we can grant such an extension.

Should you have any questions regarding this letter or the application in general, please contact me at the Altamonte Springs Service Center at (407) 659-4832. It may be beneficial to meet to discuss these issues. If you would like to arrange a meeting, please contact me to arrange a time. I look forward to working with you and will endeavor to expedite the completion of your application at the earliest date possible.

Sincerely,

Lori Burklew

Lori Burklew, P.G.
Hydrologist III, Division of Water Use Regulation
Department of Resource Management

cc: PDS/RAIL, James Hollingshead

Lake Utility Services, Inc., North
Attn: Patrick Flynn
200 Weathersfield
Altamonte Springs, FL 32714

cc: BG
BC

St. Johns River Water Management District

Kirby B. Green III, Executive Director • David W. Fisk, Assistant Executive Director
David Dewey, Altamonte Springs Service Center Director

975 Keller Road • Altamonte Springs, FL 32714-1618 • (407) 659-4800
On the Internet at *www.sjrwmd.com.*

August 3, 2006

CERTIFIED MAIL No. 7005 3110 0001 0685 7233

CPH Engineers, Inc.
Attn: Wade Wood, E.I.
101 North Woodland Blvd., Suite 600
Deland, FL 32720

NEC'D AUG 08 2006
UTILITIES

Re: Consumptive Use Permit Application (Renewal) No. 2700
Lake County, LUSI North
Request for Additional Information

Dear Mr. Wood:

The District received your application for renewal of consumptive use permit No. 2700 on July 7, 2006; however, additional information is required to complete your application so that we can recommend appropriate action to the Governing Board. The information requested below is required by District Rule in Section 40C-2.101, Florida Administrative Code (F.A.C.), and in section 4.3.1 of the Consumptive Use Applicant's Handbook (A.H.). In order to expedite the review of this permit application, please include the District's permit application number on all correspondence and submit **three copies** of all requested information unless otherwise instructed by a specific information request. All responses for additional information should be addressed to Lori Burklew at the Altamonte Springs Service Office address noted above.

We request the following additional information:

1. The application is incomplete and does not include many of the required elements. Please complete and return the following application elements:
    a. A completed water use type package for each type of use covered by this permit.
    b. A Water Conservation Plan that incorporates all required elements for each type of use pertinent to your application, as outlined in Section 12.0 and Appendix I, A.H.
    c. Our database shows additional wells associated with this project that are not included in your table entitled "Summary of Groundwater Sources". These wells are Vistas No. 1 (#9930), two wells called Vistas No. 2 (#10154 and #20031), Vistas No. 3 (#22643), and Oranges No. 2 (#22644). Please clarify.

File: 660.2.4

GOVERNING BOARD

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W. Leonard Wood, PENINSULA BEACH

[Paragraphs 4.6(a), 12.0, A.H.]

2. State the quantity of water you wish to request for each year of this permit. Document that the requested quantities are necessary for efficient and economical utilization and are within acceptable standards for designated uses. Paragraphs 4.6(a), 10.3, A.H.]

3. Any secondary use of water which exceeds 100,000 gallons per day (estimated on an average annual basis) and was not reviewed for consistency with the criterion in section 9.3 and the applicable requirements contained in paragraphs 10.3(a), (b), (d), (e), (f), (g), (i), and (k) of the Applicants Handbook as part of the consumptive use permit application for the water supplier must obtain a consumptive use permit. Does the Utility service any secondary users whose consumption exceeds 100,000 gallons per day? If so, please provide a list (name and address) of these customers (include average daily use). The Utility has the option to provide reasonable assurance that their use meets the criterion listed above. If you do not wish to provide assurance, the District will require secondary users in this category to obtain their own permits. This will create a direct permitting relationship between the District and persons with secondary uses, alleviating the water supplier from the burden of having to satisfy all of the District's consumptive use permitting criteria for each of the secondary uses. [Paragraphs 10.2(a)(b)(h)(i)(j)(r); 10.3(a)(b)(d)(e)(f)(g)(i)(k), A.H.]

4. The lowest acceptable quality water source (including reclaimed water, surface water, storm water, lower quality sources, alternative sources, etc.) must be used for each consumptive use to the extent that such use is economically, environmentally, and technologically feasible. To use a higher quality water source an applicant must demonstrate that the use of all lower quality water sources will not be economically, environmentally, or technologically feasible. Provide a feasibility study with your response to this letter that addresses the use of all potential lower quality sources, and propose allocations of each lower quality source that is economically, environmentally, and technologically feasible. [Sections 10.3 (g), A.H.]

5. Provide detailed analyses that demonstrate that the proposed sources of water are capable of producing the requested amounts of water and that economic and environmental harm caused by the proposed withdrawals will be reduced to an acceptable amount. Consideration of potential economic and environmental harm shall include, but not necessarily be limited to, the factors summarized in Sections 9 and 10 of the Applicant's Handbook. Provide detailed analyses of potential impacts of the proposed uses of water, and fully address the following permit criteria in your reply to this letter.

a. How, specifically, will the environmental or economic harm caused by the consumptive use be reduced to an acceptable amount?

b. Will the consumptive use cause or contribute to flood damage?

c. Will the consumptive use cause serious harm to the water quality of the source of water?

d. Will the proposed use induce significant saline water intrusion to such an extent as to be inconsistent with the public interest?

e. Will the proposed use cause the water table or surface water level to be lowered so that stages or vegetation will be adversely and significantly affected on lands other than those owned, leased or otherwise controlled by the applicant?

f. Will the proposed use cause the water table level or aquifer potentiometric surface level to be lowered so that interference will be caused to legal users?

g. Will the proposed use cause the rate of flow of a surface watercourse to be lowered below a minimum flow, which has been established pursuant to subsection 373.042(1), F.S., or section 40C-8.031, F.A.C.?

h. Will the proposed use cause the level of a water table aquifer, the potentiometric surface level of an aquifer, or the water level of a surface water to be lowered below a minimum level which has been established pursuant to subsection 373.042(2), F.S., or section 40C-8.031, F.A.C.?

i. Will the proposed use of water cause unmitigated adverse impacts to adjacent land uses?"

[Sections 9.2.1, 9.4.1, 9.4.2, 9.4.3, 9.4.4, 9.4.5, 9.4.6, 9.4.7, 10.3(d)(h)(i)(j)(k), A.H.]

6. Condition No. 12 of your existing permit required a detailed water audit for the year 2005 be submitted by March 1, 2006. This audit could not be found in our compliance files. Please submit the audit at this time. Please note that a "Meter accuracy allowance of 3% of sold volume" is not a valid entry for other types of unmetered water uses as represented in the audit submitted for the year 2003. Also, please clarify the nature of the interconnect between LUSI North and Lake Groves Utility. If this an emergency interconnect or if one of the service areas is a "customer" of the other in a secondary user type relationship, then the audit must be conducted on those water uses within LUSI North service area alone. [Paragraph 12.2.5.1, A.H.]

We ask that you submit the requested information in a timely manner to help expedite review of your application. Please be advised that, pursuant to District

procedural rules, any application, which has not been technically and administratively completed within 120 days from the date of a Request For Additional Information by the District, must be forwarded to the Governing Board with a recommendation for denial based upon an incomplete application. However, should you require more than 120 days to respond, additional time to respond may be granted for good cause. In the context of the District procedural rules, good cause means a demonstration that the applicant is diligently acquiring the requested information, and that the additional time period requested is both reasonable and necessary to supply the information. If you believe you will require more than 120 days to respond to this request, you must make your request in writing for a specific time extension and provide the reason for the request. Please direct such a written request to me and I will let you know if we can grant such an extension.

Should you have any questions regarding this letter or the application in general, please contact me at the Altamonte Springs Service Center at (407) 659-4832. It may be beneficial to meet to discuss these issues. If you would like to arrange a meeting, please contact me to arrange a time. I look forward to working with you and will endeavor to expedite the completion of your application at the earliest date possible.

Sincerely,

Lori Burklew

Lori Burklew, P.G.
Hydrologist III, Division of Water Use Regulation
Department of Resource Management

cc: PDS/RAIL, James Hollingshead

Lake Utility Services, Inc., North
Attn: Patrick Flynn
200 Weathersfield
Altamonte Springs, FL 32714

101 North Woodland Boulevard
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DeLand, Florida 32720

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Fax: 386.736.8412

www.cphengineers.com

December 7, 2007

Ms. Lori Burklew, P.G.
Department of Resource Management
St. Johns River Water Management District
975 Keller Road
Altamonte Springs, FL 32714

RE: LUSI Consumptive Use Permit
CUP Application No.: 2700 & 2879

Dear Ms. Burklew:

In response to your request for additional information received August 9, 2007, we submit the following:

General Information

1. Please provide a complete water use type package and water conservation plan for Urban Landscape for those common area under Utility controlled irrigation (as identified in Tables 1 and 2). Provide a map showing where these irrigated common areas are located.

   Response: Please see the completed Landscape Irrigation Use package for the LUSI Service area. Also included in this submittal is a revised Water Conservation Plan and an irrigation map, identifying the locations of the irrigation connections.

2. Please address any discrepancies in the service area boundary provided in your submittal and the service area boundary on record with the District.

   Response: The service area on file with the District must be an old service area boundary for LUSI. Please see the attached service area boundary that identifies the actual service area of LUSI. The hatched area located on the service area map is a shared area between Lake Utility Services, Inc. and the City of Clermont. The agreement is written with respect to proposed growth in that area. If the development occurs within LUSI's service area and encompasses the shared area, then this specific potion would become Lake Utility Services, Inc., and vice/versa. If the development occurred within the City's service area and pushed into this shared area, then this area would become the City of Clermont's.

3. The following questions are in regard to the Summary of Ground Water Sources table:

   a. Please indicate the location of Wells Clermont II – No. 1 (GRS No. 18915) and Clermont II – No. 2 (GRS No. 18914) on the well location map. These wells were not plotted on the map provided.

      Response: Please see the attached "Service Area and Well Location Map" that details Clermont II, Wells No. 1 and No. 2. The well locations have been added to illustrate their location.

660
File: ~~675~~. 2.4 CUP Renewal (LUSI)

b. The applicant has proposed two new wells – Oranges No. 2 (GRS 22644) and Lake Groves No. 4 (GRS No. 34785). Please provide additional information on the proposed construction details for wells Oranges No. 2 and Lake Groves No. 4 (e.g. casing diameter, approximate casing depth, and total depth. Upper Floridan or Lower Floridan, etc...).

Response: Please see the revised Summary of Ground Water Sources. The revised table demonstrates the anticipated well information, e.g., casing diameter, casing depth, total depth, and Upper or Lower Florida well for the proposed wells.

4. Based on our conversation on July 27, 2007, it is my understanding that the interconnect between LUSI South (Lake Groves) and LUSI North is not metered. Please install a meter on this interconnect at this time and provide documentation when this has been accomplished (e.g. photograph of meter installation and manufacturer specifications) or demonstrate why this is not technically, economically, or environmentally feasible.

Response: The flow contributed to LUSI North from LUSI South can be calculated by subtracting the effluent flow from the influent flow. The influent flow is determined by the flow meters on Vistas Wells No. 1 and No. 3. The treated water from LUSI South is combined with the treated water from Vistas Wells No. 1 and No. 3 in the 1.0 MG ground storage tank. The effluent water is metered/recorded by a distribution flow meter, which is located after the high service pumps. Subtracting the effluent flow, from the influent flow (Vistas Wells No. 1 and No. 3) will provide the amount of water contributed by LUSI South. Therefore, the installation of an additional meter would not be economically feasible.

Water Contributed by LUSI South = Effluent – Influent (Vistas Wells 1 & 2)

5. The following questions are in regard to the Well Calibration Records provided with your response:

a. A calibration record for Well Clermont I No. 1 (GRS No. 9452) could not be found in the submittal. Please provide at this time.

Response: Please see the attached calibration record for Well No. 1. Clermont I WTP, Wells No. 1 and No. 2 are ganged together and recorded on the same meter, similar to Clermont II.

b. The calibration record for Well Clermont I No. 2 (GRS No. 9452) shows that the difference between actual flow and measured flow is 10%. This meter must be recalibrated to reduce the degree of error to within 5%. Please provide documentation that this meter has been recalibrated.

Response: The Utility has already coordinated with their representatives who test and calibrate their well meters. Once we receive the proper documentation, we will provide a copy to the District.

c. Well calibration records were provided for Greater Grove No. 1 and Greater Groves No. 2. These well names are not listed on the Summary of Ground Water Sources. Are these wells Lake Groves Well No. 1 and Lake Groves Wells No. 2? Please clarify.

Response: Yes, the Greater Groves wells are the Lake Groves wells. The Lake Groves Facility was previously named Greater Groves, because the Facility was originally constructed for the Greater Groves Subdivision. Over time the Facility was renamed to Lake Groves.

d. The calibration record for Clermont II shows Wells No. 1 and No. 2 on the same report. Are these wells ganged together with water use recorded at a single meter? Pleas clarify?

Response: Yes, both Wells No. 1 and No. 2 are ganged together, and are recorded at a single meter.

Water Conservation

6. The Historic Water Use tables provided for LUSI North and LUSI South show that residential per capita usage has ranged from 228 to 259 gpcd and 210 to 334 gpcd, respectively, in the past five years. Paragraph 12.2.2, A.H. states that if historical usage is greater than 150 gpcd the applicant must provide specific information explaining the high per capita use. As part of this evaluation, information should include the number of single-family homes, number of multi-family homes, average lot size, and irrigable acreage per lot (based on evaluation of development plans). This information, along with irrigation application rates for urban landscape derived from District irrigation models, can be used to determine efficient water use for residential purposes within these service areas.

Response: All the residential connection within the LUSI South and LUSI North service area are single-family connections. There are no multi-family connections at this time. The LUSI service area, North and South contains excessively sandy soils. These conditions lead to the large residential usage. Please see the table below that illustrates the approximate lot size and irrigable acreage per lot. These values are based on the development plans for the subdivisions in each portion of the service area.

LUSI IRRIGABLE ACREAGES				
Area	Connections	Average Lot Size (acres)	Irrigable Acreage per Lot (acres)	Total Irrigated Acreage (acres)
LUSI North				
LDR	226	2.0	1.2	271.2
HDR/MDR	5,064	0.225	0.1125	569.7
LUSI South				
LDR	-	-		
HDR/MDR	2,814	0.225	0.1125	316.6
Total	8,104	-	-	1,157.5

The connections used are year end 2006 connection numbers. In order to determine the irrigable acreage per lot, percentages were used based on the type of lot, e.g., low density residential (LDR), medium density residential (MDR – 1/4-acre to 1/5-acre lot sizes), and high density residential (HDR – zero lot lines).

7. The Water Conservation Plan provided in your submittal primarily addressed water-tracking procedures to identify water losses in the distribution system. While accounting for water use in an important component of a WCP, additional measures, as described in Paragraph 12.2.5 of the Applicant's Handbook, must be proposed and implemented. As requested in Question No. 1 (b) of the previous RAI letter, please propose a WCP that incorporates all required elements for each type of use pertinent to your application as outlined in Section 12.0 of the Applicant's Handbook. A draft Water Conservation Plan form has been attached for your use.

   Response: Please see the revised Water Conservation Plan (WCP). A section was added stating that the Utility will be implementing a distribution meter testing and change-out program. The Utility does not have the personnel to implement some of the items included in Paragraph 12.2.5, such as customer education programs, indoor water audits, and retrofit programs. However, the Utility does provide water conservation information to customers who complain of high water use or express an interest in conserving water. The Utility also provides water conservation kits to any customers who request them.

8. An audit of water uses for LUSI North and LUSI South, as requested in Questions No. 6 of the previous RAI letter, was not included in your response. Please submit audits of the amount of water used for production and treatment facilities, transmission lines, and distribution system for LUSI North and LUSI South, separately, for the year 2006. Please submit this audit information using the District's water Audit Form, which can be found in Appendix C of the Applicant's Handbook or at http://www.sjrwmd.com/programs/regulation/handbooks/cuphandbook.html Note: Condition 12 of your existing CUP No. 2700 required a detailed water audit for the year 2005 be submitted by March 1, 2006. This audit could not be found in our compliance files. Please submit at this time. A detailed compliance review of the current Consumptive Use Permit is being completed by our compliance staff. You will be contacted directly by the District compliance staff for any non-compliance issues related to the current permit.

   Response: Please see the water audit for LUSI North (CUP #2700) for the year 2005. An audit for 2006 is not included. The Utility switched from a monthly billing cycle to a bi-monthly billing cycle in the later part of 2005. There also are multiple billing cycles which overlap causing the annual demand calculations to vary. We believe this has caused a problem in the reporting and data entry of the consumption numbers for 2006. Historically, the Utility has not experienced unaccounted for water of such a percentage. Therefore, we are currently entering the data and compiling a more accurate audit for the year 2006. Also included is a water audit for LUSI South (CUP #2879) for the year 2006.

9. A proposal for a water-conserving rate structure, as requested in Questions No 1 (b) of the previous RAI letter, was not included in your response. Please propose a water

conservation promoting rate structure or demonstrate that the cost of implementing such a rate structure is not justified because it will have little or no effect on reducing water use. Include a detailed schedule for ate case consideration by the Public Service Commission. Note: Condition No.'s 18 and 19 of existing CUP No. 2700 required development of a water conservation rate structure by July 9, 2004 and submission of a rate case to the Public Service Commission by July 9, 2006, respectively. There is no record on our compliance file that shows that a water-conserving rate structure was developed or submitted to the PSC. Pleas submit the required information at this time. A detailed compliance review of the current Consumptive Use Permit is being completed by our compliance staff. You will be contacted directly by District compliance staff for any non-compliance issues related to the current permit.

Response: The Utility is currently preparing the documentation necessary to submit to the PSC for a rate case. We will keep the District informed of the progress.

10. Based on high residential per capita use in these areas, additional water conservation measures must be proposed to reduce this project's water use per Paragraph 12.2.5.1 (h) A.H. Please evaluate the feasibility of implementing the following conservation measures to reduce water use. Additional conservation measures must be proposed as well.

    a. Develop an efficient "water allocation by lot size" for typical lots in your service area. Use this tool for educating (mailing/print-out on bill to customers), tracking of high water users (warning letters, follow-up visits, homeowner audits, etc...), implementation of indoor and outdoor retro-fit programs to targeted customers, etc...

       Response: The Utility does provide District literature and information to customers who complain of excessive water use or express a willingness to conserve water. However, a majority of the service area is comprised of very sandy soils, which does not benefit the Utility's efforts to conserve water. The Utility tries to conserve as much water as possible through Developers Agreements. The Utility is currently in the construction phase of a wastewater treatment plant expansion that will provide reclaimed water to six subdivisions within the LUSI South service area. This significant investment along with the rate case should over time decrease the per capita usage within the system.

       Additionally, the Utility does track high water occurrences. For example, if the Utility observes a spike in water usage from a single customer, they do investigate what caused the spike, i.e., faulty meter, swimming pools, etc. However, the Utility does not have the authority to enforce any action against frequent high water users. Furthermore, the Utility does not have the personnel to implement homeowner audits or retro-fit programs. The Utility does try to provide assistance to customers who complain or express a willingness to conserve water.

    b. Water conservation requirements for new developments within the service area to include dual-line installation in all proposed developments and

landscape/irrigation system design criteria for new homes (e.g. Florida Friendly landscaping practices for proposed residential landscape that incorporates appropriate plant palettes and limitations on high water need areas in landscaping – 50% of the pervious area of each lot in high water use plantings, 40% of the in moderate water use plantings (micro-irrigation), and 10% of the pervious area of each lot on low water use plantings). Does the Utility already require that all new developments install dual-lines?

Response: The Utility does require dual-line construction in all new developments within the reclaimed service area. Since LUSI is a private company, they can not impose the developers to install certain types of landscaping, because they have no authority to dictate what language is placed into county ordinances and regulations. However, attached is the Lake County Landscape Code. This section dictates the landscape requirements for new developments.

c. Water conservation incentives for existing developments within the service area to encourage residents to convert from existing high-water use residential landscape to Florida Friendly landscaping practices. For example, a Florida Friendly Landscapes Rebate program for the area served under this permit that will provide a financial incentive for customers to convert areas of irrigated turf grass to areas of drought tolerant plantings, such as those listed in Drought Tolerant Plants for North and Central Florida (IFAS Circular 807), or areas of decorative mulch or rock, that will either require no or supplemental irrigation or will employ micro-irrigation controlled under irrigation zone(s) separate from the high water use zone(s).

Response: Lake Utility Services, Inc. is a private Utility. They do not have the funding to provide incentives or rebates for customers who are willing to convert high water use landscaping to Florida Friendly landscaping.

d. Distribution system management modifications that would limit irrigation to two days a week by only charging dual-line systems with water (either reclaimed or potable) on designated days.

Response: The Utility is currently in the preliminary phases of a SCADA system for the LUSI service area. One of the items that are being considered is an automatic valving system that would open specific valves on designated irrigation days and close these valves on non-irrigation days.

Reuse/Lower Quality Sources

11. The applicant did not respond to Questions No. 4 of the previous RAI letter, which is as follows:
"The lowest acceptable quality water source (including reclaimed water, surface water, storm water, lower quality sources, alternative sources, etc.) must be used for each consumptive use to the extent that such use is economically, environmentally, and technologically feasible. To use a higher quality water source an applicant must demonstrate that the use of all lower quality water sources will not be economically,

environmentally, or technologically feasible. Provide a feasibility study with your response to this letter that addresses the use of all potential lower quality sources, and propose allocations of each lower quality source that is economically, environmentally, and technologically feasible."
Please respond to this question at this time.

Response: A feasibility study was not provided, because the Utility is currently in the process of constructing a reclaimed water system that will provide irrigation water to six subdivisions within the LUSI South service area. These subdivisions can be observed on the attached Reclaimed Water Map.

The surface water bodies within the service area do not contain an adequate volume of water that would be environmentally feasible for withdrawal. Furthermore, the two largest lakes, Lake Louisa and Lake Minnehaha have historically had lower water levels during times of drought. Since the service area is so sandy, a large majority of the stormwater ponds throughout the service area are dry ponds. Any pond that does contain runoff would not be financially or technologically feasible for withdrawal, because of the minimal amount of water.

12. Please provide more details on the method of wastewater disposal in LUSI North and LUSI South service areas (e.g. percent of flow diverted to septic or wastewater treatment facilities). Is the Lake Groves Wastewater Treatment Facility the only treatment facility in these two service areas? How does the Utility propose to handle future wastewater flows? Provide a table(s), for all flows directed to a wastewater treatment facility that shows historic (previous five years) and projected annual (2007 – 2013) wastewater flows. The table should indicate total wastewater flow and its method of use/disposal (percolation ponds or reuse). Please key the table to a map showing when and where reclaimed water will be delivered as the reuse system is brought on-line. The reuse area map provided showed location, but did not indicate quantity of flows or schedule of implementation. Note: This table should be relatable to Table 2, Projected Water Use, for either service area that will have reclaimed water use.

Response: There are no sewer plants located within the LUSI North service area. **This area's sewer rights are owned by the City of Clermont. Lake Groves WWTF is the only wastewater treatment facility located in the entire service area. As growth occurs within the LUSI South service area, the Utility will expand the Lake Groves WWTF to handle all future flows. Attached is a copy of the Capacity Analysis Report that was provided to FDEP for the plant expansion and permit renewal. This report details the historic flows and the projected flows based historic growth rates.**

Currently the Facility disposes 100% of the effluent to their percolation ponds. However, as the reclaimed system is brought online, it is anticipated that the volume of water that is disposed of in the percolation ponds will significantly decrease overtime. The proposed reclaimed system in expected to be brought online by April 2008.

The current average flows into the Facility are approximately 0.350 MGD. It is anticipate that within 5 years the Facility will be 100% reclaimed (irrigation)

disposal. Please see the table below that details the expected reclaimed (irrigation) flows.

LAKE GROVES WASTEWATER DISPOSAL			
Date	Average Flow (MGD)	Perc Pond Disposal Flow (MGD) / %	Reuse Disposal Flow (MGD) / %
Current (2007)	0.350	0.350 (100%)	0 (0%)
2008	0.380	0.340 (80%)	0.076 (20%)
2009	0.410	0.246 (60%)	0.150 (40%)
2010	0.440	0.176 (40%)	0.264 (60%)
2011	0.470	0.094 (20%)	0.376 (80%)
2012	0.500	0 (0%)	0.500 (100%)
2013	0.530	0 (0%)	0.530 (100%)

13. Provide a table that shows, on an annual basis, the total irrigation demand for proposed developments within each of the service areas. Provide the methodology used to determine irrigation demand within those developments (e.g. residential and common area acreage within each development, efficient irrigation application rate, etc…).

Response: A regional irrigation demand of 800 gallons per day per connection was utilized to determine the expected reclaimed flows to each of the six subdivisions. The number of connections demonstrated in the table below are proposed buildout numbers obtained from the development plans.

PROPOSED RECLAIMED FLOW			
Subdivision	# of Connections	Per Connection Demand	Flow (MGD)
Tradds	333	800	0.266
Greater Lakes	612	800	0.489
Sawgrass Bay	629	800	0.502
Orange Tree	424	800	0.339
Mission Park	204	800	0.163
Citrus Highlands	345	800	0.276
Total	2,547	-	2.035

Demonstration of Need

14. The following questions are in regard to LUSI North, Table 1, Historic Water Use:

    a. Please address the significant increase in household per capita usage seen between the year 2005 and 2006 (228 gpcd to 259 gpcd, respectively).

    Response: The increase is thought to come from the significant growth within the service area, which causes people to consume more water to establish their lawns and landscaping. Also, this was a fairly dry period. For some reason, which is unknown, the per capita demands are increase and decrease cyclically.

Dry periods of time within this service area significantly affect the water usage in this service area. Furthermore, the Utility has no authority to enforce fines or restrictions on customers who they routinely observe irrigating on non-watering days. The Utility is trying to concentrate their efforts on maximizing their reclaimed system in the LUSI South Service Area.

b. Please address the high unaccounted for water use of 16% experienced in 2006. Paragraph 12.2.5.1(b)(c), A.H., requires a meter survey and leak detection evaluation when an audit shows greater than 10% unaccounted for water use. Please perform these tasks at this time to address the high unaccounted for water use in the LUSI North service area.

Response: In the later portion of 2005, the Utility switched from a monthly billing cycle to a bi-monthly billing cycle. The way the data is collected and entered into their database has caused a portion of the consumption values to be left out. This is thought to have caused the significant unaccounted for water. We are currently sorting through all the data to demonstrate a more accurate representation of the 2006 pumped versus sold numbers. We will forward the results of this within the next week to be added to this submittal.

15. The following questions are in regard to LUSI North, Table 2, Projected Water Use:

a. The projected residential per capita usage presented in Table 2 should reflect a reduction in use over time as water conservation measures are implemented within this service area. Please modify Table 2 to reflect these water savings.

Response: The Utility does not have the means and methods within the LUSI North Service Area to safely effect a reduction in per capita usage over time. They have no way to implement or enforce sanctions that could potentially reduce the per capita usage overtime. The Utility is focusing all their conservation efforts in the LUSI South Service Area to maximize their reclaimed system.

b. The overall ground water demand within the LUSI North service area (column Total Annual Average Day plus LUSI South Contribution) will be less than what is presented in Table 2 when reuse is implemented. Please modify Table 2 to reflect this offset. Note: An example of data presented in this format is provided as an attachment.

Response: Reclaimed water is not readily available in the LUSI North Service Area. The City of Clermont owns and maintains the few existing sewer systems in this area. It is unknown at this time if the City has any intentions to provide reclaimed service within the service area.

16. The following questions are in regard to LUSI South, Table 1, Historic Water Use:

a. Please address the high water utility use experienced in this service area. Water utility use ranges from 8% to 21% of the total water pumped over the past five

years. Propose specific measures that can reduce this use to a more reasonable level.

Response: A majority of the Utility use in the Lake Groves Service Area is from the ongoing construction. Also, the Utility has stopped installing CL17 (chlorine residual) meters, because of the excessive water that is wasted by the meter. In turn, the Utility now mandates that all chlorine residual meters be ORP type meters, because they utilize less water for testing.

Also, the Utility is installing a reclaimed water wash-down line as part of the wastewater treatment plant expansion. Reclaimed water will be utilized at the wastewater plant, which will reduce the use of potable water.

b. Please address the significant increase in household per capita usage seen between the year 2005 and 2006 (287 gpcd to 334 gpcd, respectively).

Response: The increase is thought to come from the significant growth within the service area, which causes people to consume more water to establish their lawns and landscaping. Also, this was a fairly dry period. Once the reclaimed water distribution system is established, it is believed that the per capita usage will decrease overtime, which is demonstrated in the revised Table 2, Projected Water Usage.

17. The following questions are in regard to LUSI South, Table 2, Projected Water Use:

a. The projected per capita usage presented in Table 2 should reflect a reduction in use over time as water conservation measures are implemented within this service area. Please modify Table 2 to reflect these water savings.

Response: Please see the revised Table 2, Projected Water Usage for LUSI South. The per capita usage was revised to show 1.5% decrease overtime. The decrease would be expected to come from the implementation of the reclaimed system.

b. A water utility use of 12% of the total water pumped is much higher than typically seen for this type of use. Please modify Table 2 to show a reduction in this use unless it can be demonstrated why this high use is reasonable.

Response: Please see the revised Table 2, Projected Water Usage for LUSI South. The utility water use was decreased from 12% to 10%.

c. The overall ground water demand within the LUSI South service area (Column Total Annual Average Day minus LUSI North Contribution) will be less than what is presented in Table 2 when reuse is implemented. Please modify Table 2 to reflect this offset. Note: An example of data presented in this format is provided as an attachment.

Response: Please see the revised Table 2, Projected Water Use for LUSI South. Two columns were added to the table to demonstrate the expected groundwater and reclaimed water usage.

Environmental and Resource Impacts

18. Provide detailed analyses that demonstrate that the proposed sources of water are capable of producing the requested amounts of water and the economic and environmental harm caused by the proposed withdrawals will be reduced to an acceptable amount. Consideration of potential economic and environmental harm shall include, but not necessarily be limited to, the factors summarized in Section 9 and 10 of the Applicant's Handbook. Provide detailed analyses of potential impacts of the proposed uses of water, and fully address the following permit criteria in your reply to this letter.

    a. How, specifically, will the environmental or economic harm caused by the consumptive use be reduced to an acceptable amount?

    b. Will the consumptive use cause or contribute to flood damage?

    c. Will the consumptive use cause serious harm to the water quality of the source of water?

    d. Will the proposed use induce significant saline water intrusion to such an extent as to be inconsistent with the public interest?

    e. Will the proposed use cause the water table or surface water level to be lowered so that stages or vegetation will be adversely and significantly affected on lands other than those owned, leased, or otherwise controlled by the applicant?

    f. Will the proposed use cause the water table level or aquifer potentiometric surface level to be lowered so that interference will be caused to legal users?

    g. Will the proposed use cause the rate if flow of a surface watercourse to be lowered below a minimum flow, which has been established pursuant to subsection 373.042(1), F.S., or section 40C-8.031, F.A.C.?

    h. Will the proposed use cause the level of a water table aquifer, the potentiometric surface level of an aquifer, or the water level of a surface water to be lowered below a minimum level which has been established pursuant to subsection 373.042(2), F.S., or section 40C-8.031, F.A.C.?

    i. Will the proposed use of water cause unmitigated adverse impacts to adjacent land uses?

Response: We will provide a modeling report once the projections for both LUSI North and LUSI South have been approved by the District.

19. Your submittal did not contain a complete response to Question No. 7 of the previous RAI letter.

"What is the status and projected date of water production from Lake Groves Well No. 3? Provide all related correspondence between FDEP and the Utility regarding this matter."•

Please respond to this question at this time.

Response: Lake Groves Well No. 3 was brought online in November 2007.

If you have any questions, please contact me. Thank you.

Sincerely,
CPH ENGINEERS, INC.

Wade Wood, E.I.
Project Manager

Cc: Bryan Gongre, Regional Manager
Patrick Flynn, Regional Director

St. Johns River Water Management District

Kirby B. Green III, Executive Director • David W. Fisk, Assistant Executive Director
David Dewey, Altamonte Springs Service Center Director

975 Keller Road • Altamonte Springs, FL 32714-1618 • (407) 659-4800
On the Internet at www.sjrwmd.com.

ORIG: BG
CC PF

April 25, 2005

Lake Utilities Services, Inc
Attn: Scott Haws
200 Weathersfield Avenue
Altamonte Springs, FL 32714

Certified Mail 7004 1160 0001 0879 6600

RE: Notice of Violation for Consumptive Use Permit 2700

Dear Mr. Haws:

The above referenced Consumptive Use Permit is currently out of compliance with the permitted conditions. Specifically, the water conserving rate structure has not been submitted within two years of permit issuance as required by Condition 18.

On August 31, 2004, a Notice of Violation was mailed to Lake Utilities Services, Inc. regarding the failure to submit a rate structure plan for District approval.

On November 3, 2004 I sent an email on three permit condition issues including the rate structure. On November 10, 2004 you answered my email apologizing for the delays and that you were going to check on the status of the rate structure.

On January 25, 2005 District received a letter from Mr. Bryan Gongre along with the meter calibrations and the water conservation plan. In Mr. Gongre's letter, he stated that Lake Utilities is continuing to discuss the conservation rate structure with the corporate office and we could expect the information in the near future.

The District finds permit condition 18 still outstanding. Please call us to set up an appointment to discuss a resolution. I can be reached at (407) 659-4848.

Sincerely,

Cheryl Astey Greene

Cheryl Astey Greene
Department of Resource Management

Cc: PDS – V
Shannon Joyce

File: 660.2.4

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On the Internet at www.sjrwmd.com.

July 9, 2004

CERTIFIED NO. 7004 0550 0001 3979 0983

Mr. Stephen Romano, P.E.
CPH Engineers, Inc.
1117 East Robinson Street, Suite C
Orlando, FL 32801

Re: Consumptive Use Permit Application No. 2879
Lake Groves Utilities, Inc.
5th Request for Additional Information

Dear Mr. Romano:

The St. Johns River Water Management District received your RAI submittal on June 11, 2004 for the renewal of the above referenced Consumptive Use Permit (CUP). However, additional information is required to complete the application so that we can recommend appropriate action to the District's Governing Board.

The information requested below is required by District Rule 40C-2.101, Florida Administrative Code, and in section 4.3.1 of the Consumptive Use Applicant's Handbook (A.H.). In order to expedite the review of this permit application, please include the District's permit application number on all correspondence and submit three (3) copies of all requested information unless otherwise instructed by a specific information request. All responses for additional information should be addressed to Mike McGovern at the address at the Altamonte Springs Service Center address noted above.

The following additional information is requested:

1. With regards to Item #2 in the RAI response dated June 11,2004, the District had requested that the applicant perform an APT to demonstrate the use of water from the Lower Floridan Aquifer (LFA) would meet the criteria for permit issuance. Your response indicates the desire for a Temporary Consumptive Use Permit (TCUP). A TCUP is not required in this situation to build the well and conduct the APT. Section 3.4.1 A.H. states that withdrawals of groundwater for aquifer performance tests requested by District staff as information needed to review a consumptive

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use permit application are exempt from permitting, provided that the withdrawal of water for the pump test shall be for a period of not more than 30 days, shall not interfere with existing uses of water and shall be performed in accordance with an aquifer performance test plan approved by District staff. Please provide an aquifer performance test plan for our review. During development of the plan, please refer to the Appendix F of the Applicants Handbook, **GUIDELINES FOR DEVELOPING A STANDARD AQUIFER PERFORMANCE TEST PROGRAM.**

The purpose of an APT is to obtain information to be used to determine whether or not an applicant's proposed use meets the criteria for permit issuance. The particular criteria that are dependant on the results of the APT include the following:

- The source of the water must be capable of producing the requested amounts of water.
- The environmental or economic harm caused by the consumptive use must be reduced to an acceptable amount.
- The consumptive use should not cause significant saline water intrusion or further aggravate currently existing saline water intrusion problems.
- The water quality of the source of the water should not be seriously harmed by the consumptive use.
- The consumptive use shall not cause or contribute to a violation of state water quality standards in receiving waters of the state.

The results of the APT must then be used by the applicant to demonstrate that the proposed use meets the criteria listed above. The successful completion of an aquifer testing program does not necessarily result in a staff recommendation for the allocation of the quantity of water requested by the applicant. The data collected during the program, however, often supports a request for the withdrawal of ground water. Also, the other issue to be resolved by the construction of this well is whether or not the water in the LPA is of acceptable quality for your use. Finally, the permit duration is always the last thing that is determined by District staff upon completion of the application. Permit duration is based on the length of time for which the applicant provides reasonable assurance that the criteria will be met. [Paragraphs 10.2(a)(c)(e)(f)(g)(n)(i)(k)(l)(m)(o)(p)(r); 10.3(e)(d)(g)(i)(l)(k); 14.0; A H.I

To help expedite the review of your application, please submit the requested information. In accordance with Subsection 120.57, Florida Statutes, if you desire to dispute the necessity for any additional information requested in this letter, you may do so by filing a request to present evidence regarding such a dispute at least 21 days prior to the Board meeting at which you plan to present evidence.

Pursuant to District rules, any application which has not been technically and administratively completed within 120 days from the date you receive a Request For Additional Information must be forwarded to the Governing Board with a recommendation for denial based upon an incomplete application unless the applicant requests addition time to respond. If you require more than 120 days to respond, one 90-day extension may be granted based on an evaluation of your specific circumstances. To request such an extension, please write me stating the reason for the extenuation and we will let you know if we can grant such an extension.

Should you have any questions regarding this letter or the application in general, please contact me at the Orlando Service Center at (407) 659-4855. It may be beneficial to meet to discuss these issues. Please contact me if you would prefer a meeting to discuss these issues. I look forward to working with you and will try to expedite the completion of your application for Senior Staff at the earliest date possible.

Sincerely,

Mike McGovern, P.G.
Hydrologist, Division of Water Use Regulation
Department of Resource Management

MM
cc: PDS/RAIL, James Hollingshead

Mr. Donald Rasmussen
Lake Groves Utilities, Inc.
200 Weathersfield Ave.
Altamonte Springs, FL 32714

LAKE UTILITY SERVICES, INC.
AN AFFILIATE OF UTILITIES, INC.
200 WEATHERSFIELD AVENUE
ALTAMONTE SPRINGS, FLORIDA 32714

CORPORATE OFFICES:
2335 Sanders Road
Northbrook, Illinois 60062
Telephone: 847-498-6440

Telephone: 407-869-1919
Florida: 800-272-1919
Fax: 407-869-6961
florida@utilitiesinc-usa.com

November 5, 2004

Mr. Mike McGovern, P.G.
St. Johns River Water Management District
Division of Water Use Regulation
975 Keller Road
Altamonte Springs, FL 32714-1618

RE: Consumptive Use Permit Application No. 2879
5th Request for Additional Information

Dear Mr. McGovern:

Our office is in receipt of the District's letter dated July 9, 2004 in which additional information is requested to complete the outstanding Consumptive Use Permit (CUP) application. Our response to the District's request is outlined as follows:

Please find enclosed one (1) copy of the DRAFT Aquifer Performance Test (APT) for the District's review. This document has been drafted through consultation with the District, and in accordance with Appendix F of the *Applicants Handbook*.

If you have any questions, or require additional information please let me know.

Sincerely,
LAKE UTILITY SERVICES, INC.

David L. Orr, P.E.
Regional Manager

cc: Patrick Flynn, Regional Director
Bryan Gongre, Asst. Operations Manager
Steve Romano, CPH Engineers

C:\Documents and Settings\XCSA\My Documents\LUSI-LkGroves\Lake Groves CUP Renewal\ltr-SJRWMD-5th RAI Response.doc

Files: 660.2.4 — Lake Groves CUP Renewal

THE COLINAS GROUP, INC.

GROUNDWATER & ENVIRONMENTAL CONSULTANTS

October 28, 2004

-DRAFT-

CPH Engineers
101 North Woodland Boulevard
Suite 100
DeLand, Fl 32720

Attention: Stephen N. Romano, P.E.

Subject: Aquifer Performance Test Plan
New Potable Water Supply Well
Citrus Highlands Well #3
Lake Groves Water Treatment Plant
For Lake Utilities Services Inc.
TCG Project No. O-213A

Dear Mr. Romano:

In response to your request, The Colinas Group, Inc. (TCG) has prepared this Aquifer Performance Test (APT) Plan for the proposed new potable water supply well designated Citrus Highlands Well #3. It is our understanding that a single new well will be constructed into the lower Florida Aquifer with a required production capacity of 3,000 gpm.

TCG has contacted James Hollingshead with the St. Johns River Water Management to discuss the APT plan on a conceptual basis since the APT will necessarily have to be based on a single well pumping test. Mr. Hollingshead stated that although the District prefers to have an observation well for a pumping test, because there are no other lower Floridan aquifer wells in the vicinity of the proposed new well, a single well

pumping test would be acceptable. Based on this discussion, TCG has developed the APT plan included herein. To the degree possible, the plan has been developed in conformance with Chapter 40C-2 of the Florida Administrative Code (FAC) entitled "Consumptive Uses Of Water" which includes Appendix F entitled "Guidelines For Conducting An Aquifer Performance Testing Program".

APT PLAN

Lake Groves Water Treatment Plant - Citrus Highlands Well #3

1. General Information

The proposed test/production well will be drilled to a total depth of 1,600-1,700 feet below land surface (bls) after the working casing is cemented at a depth of 1,100 feet bls. The open hole section of the well is designed to penetrate the upper section of the lower Floridan aquifer. The working casing will be cemented into the semi-confining unit separating the upper Floridan aquifer from the lower Floridan aquifer.

2. Data Collection During Well Construction

Cuttings

During the construction of the test/production well, cuttings from the Florida aquifer will be collected by the driller at regular intervals or not more than 10 feet and at formation changes, whichever comes first.

Airlift & Water Quality Testing

During drilling of the open hole section of the well, airlift, specific capacity tests will be conducted at 40 feet intervals from 1,140 feet bls to the total depth of the well estimated to be 1,600-1,700 feet bls. The purpose of these tests is to measure the relative productivity of the formation. The tests will be conducted by airlifting water out of the

well using the airlift set up for reverse air drilling and measuring the discharge rate from the airlift line. At the same time the drawdown in the well will be measured with an M-scope inserted in between the drill stem and casing. During the conduct of the airlift specific capacity tests, water samples will be collected and field tested for:

- Temperature
- pH
- specific conductance
- chlorides

Geologic Log

A geologic log will be made from the well cutting and the driller's log. A hydrogeologic cross section for the site of investigation will be developed using the logs. Geophysical logging of the well will be accomplished to determine final construction details and verify hydrologic data.

3. Step-Drawdown Pumping Test

A step-drawdown pumping test will be performed on the completed and developed test/ production well after the well has been completed. The data collected during the step drawdown test will be used to predict the drawdown that will occur within the test production well at various discharge rates.

During the step drawdown test, drawdown will be measured with an electric water level probe by accessing the space between the pump column and working casing. The pump used during the step-drawdown test will be capable of operating at various discharge rates. An in-line calibrated flow meter will be installed on the discharge side of the pump so that discharge can be determined. Metal irrigation pipe will be used to transport the pumped water so as not to cause ponding of water. As an alternative, the pumped water may be routed to an existing adjacent surface water body.

The step drawdown test will be performed at four constant discharge rates which represent approximately 100%, 85%, 65%, and 50% of the design capacity of the test production well. The design capacity of the well is 3,000 gpm. The pumping period for each step will be a minimum of 30 minutes and the aquifer will be allowed to recover a minimum of 20 minutes after each pumping period or until the water level within the test production well has recovered to within 0.05 feet of the initial static water level. After the drawdown for 30 minutes of pumping has been determined, the discharge valve will be adjusted to obtain the constant discharge rate for the next step and the pump should be turned off to allow ground water levels to recover. The drawdown is the difference between the initial static water level within the test production well casing and water level within the test production well casing after 30 minutes of constant discharge pumping. Water levels will be measured every 5 minutes during the drawdown and recovery periods. The measurements will be determined to the nearest 1/10 of a foot. A copy of the raw data collected during the step-drawdown test will be provided to the District staff.

The additional head loss that occurs as ground water flows into the test production well will be calculated using the coefficients determined by plotting the constant discharge (Q) for each step versus the specific drawdown (s/Q) for each step on arithmetic scale paper. Drawdowns observed within the test production well will be adjusted for well entrance losses. Corrected drawdowns will be used to estimate the transmissivity of the aquifer using acceptable numerical procedures.

4. Constant Rate Discharge Test

Prior to initiating the constant rate discharge test, the pre-pumping static water level will be measured in the test/ production well. Water level measurements will be determined to the nearest 1/10 of a foot. The constant rate discharge test will be conducted for a period of 24 hours. Not less than two hours prior to initiating the constant rate discharge test, the valve located on the discharge side of the test/ production well pump

will be adjusted so that the initial discharge of the pump will be close to the constant discharge rate selected for the test. The discharge rate will be set at the design capacity of the well (3,000 gpm). The actual pump discharge will be recorded throughout the test. If the pumped water cannot be routed to a storage tank or off-site through an existing water distribution system, a closed conduit or plastic lined trench will be used to transport the pumped water to an area 500 feet down gradient from the test/ production well before it is discharged onto the land surface. As an alternative, it may be possible to route the pumped water to an existing adjacent surface water body.

Drawdown and recovery water level measurements will be made to the nearest 1/100 of a foot. A predetermined schedule for measuring drawdown will be initiated as soon as the test production well pump starts to discharge. Drawdown measurements be made according to the following schedule:

Frequency of Measurement	Time after Pumping Started
Approx. every 15 seconds	0 to 2 minutes
Approx. every 30 seconds	2 to 5 minutes
Approx. every 1 minute	5 to 15 minutes
Approx. every 5 minutes	15 to 60 minutes
Approx. every 10 minutes	60 to 100 minutes
Approx. every 0.5 hour	2 to 5 hours
Approx. every 1 hour	5 to 24 hours

Water quality samples are a vital part of the constant rate discharge test. During the constant rate pumping test, the applicant will collect water samples from the pump discharge and provide laboratory analyses of the samples by a qualified commercial analytical laboratory, certified by the FDHRS for potable water analysis. The applicant will collect four (4) sets of water samples from the pump discharge: Three (3) samples shall be collected during the 24-hour constant rate discharge test (6 hours, 12 hours, 18

hours) and analyzed in the laboratory for the following chemical constituents:

- Chloride (Cl)
- Iron (Fe)
- Sodium (Na)
- Carbonate (C03)
- Total Alkalinity Calcium (Ca)
- Total Dissolved Solids (TDS)
- Sulfates (S04)
- Hydrogen Sulfide (H2S)
- Bicarbonate (HC03)
- Magnesium (Mg)
- Total Iron (Fe)

The fourth (4th) sample set will be collected at the end of the test prior to termination of pumping and analyzed in the laboratory for Florida Primary and Secondary Drinking Water Standards including:

- Primary inorganic contaminants
- Secondary inorganic compounds
- VOCs
- SOCs
- Nitrate/Nitrite
- Gross Alpha Radioactivity
- Radium 228
- Pesticides & Polychlorinated Biphenyls (PCBs)
- Total sulfide
- Dissolved iron
- Alkalinity
- Dissolved oxygen
- Turbidity

After pumping the well at a constant rate for 24 hours, the pump will be stopped and recovery water level measurements will be recorded. Recovery data will be collected for a minimum of a four hour period after the pump is stopped or until water levels have recovered within 0.1 feet of the initial static water level. Recovery measurements will be made according to the following schedule:

Frequency of Measurement

Time after pumping is ended:	
Approx. every 15 seconds	0 to 2 minutes
Approx. every 30 seconds	2 to 5 minutes
Approx. every minute	5 to 15 minutes
Approx. every 5 minutes	15 to 60 minutes
Approx. every 10 minutes	60 to 100 minutes
Approx. every 30 minutes	2 to 4 hours

A copy of all raw data collected during the constant rate discharge test will be provided to the District staff.

5. Analysis of Constant Rate Discharge Test Data

The constant rate discharge test shall be conducted on the test/production well alone. The constant rate discharge test raw data will be analyzed by means of scientifically acceptable analytical or graphical techniques appropriate for a single well pumping test. The analysis will be used to estimate the transmissivity (gpdlft) of the production zone. An attempt will be made to explain inconsistencies in the observed time-drawdown data.

6. Hydrogeologic Report

As the final step in an aquifer testing program, the applicant will assemble an organized hydrogeologic report. The report will include the following items:

A. A section describing the geologic and hydrogeologic conditions that exist at the site of investigation. The description will incorporate a hydrogeologic cross section developed from the geologic and geophysical well logs compiled for the test/ production well. The cross section will indicate the thickness and relative location of each production and confining zone. Also, water quality with depth and the relative head for each zone will be

illustrated on the cross section.

B. A section describing the construction of the test production well. The cased and uncased depth of the well will be indicated on a hydrogeologic cross section. The locations of test/production well and surface water bodies will be indicated on a 7 1/2 minute USGS quadrangle map. The report will indicate the distance from other permitted wells in the vicinity and surface water bodies to the test/ production well.

C. A section describing the procedure used for running the step-drawdown test and the constant rate discharge test as well as the technique used in determining the discharge of the test production well, in routing the pumped water away from the test production well and measuring the changes in water levels.

D. A section describing how the data collected during the step-drawdown test and the constant rate discharge test were analyzed to estimate the hydraulic characteristics of the production zone. The analysis of the data collected during the step-drawdown test will include a plot of Q vs. s/Q. The analysis of the data collected during the constant rate discharge test will include both a table and a figure indicating the drawdown data collected from pumping well. The report will indicate the basis for selecting the value of transmissivity of the production zone.

E. A section describing the impacts that proposed withdrawals will have on water levels and water quality within the selected production zone and adjacent confining zones or production zones. Since the proposed withdrawals are from a leaky artesian aquifer system, the applicant will calculate the theoretical time variant cone of depression that will develop at the proposed withdrawal rate under steady state conditions. The calculations for a leaky artesian system will utilize the most representative transmissivity, storage coefficient and leakance values derived from both the testing program and available data from the SJRWMD East Central Florida model. The applicant will estimate by modeling the cumulative cone of depression from the proposed new lower Floridan test/production

well and other existing upper Floridan well included in the permit application. The applicant will address the impacts that lowered water levels will have on the surrounding environment and adjacent existing legal uses.

F. A section tabulating all water level, rainfall, and pump discharge data collected throughout the testing program.

Sincerely,

THE COLINAS GROUP, INC.

Robert Oros

Robert Oros, P.G
Principal Consultant

101 North Woodland Boulevard
Suite 600
DeLand, Florida 32720

Phone: 386.736.4142
Fax: 386.736.8412

www.cphengineers.com

December 7, 2007

Ms. Lori Burklew, P.G.
Department of Resource Management
St. Johns River Water Management District
975 Keller Road
Altamonte Springs, FL 32714

RE: LUSI Consumptive Use Permit
CUP Application No.: 2700 & 2879

Dear Ms. Burklew:

In response to your request for additional information received August 9, 2007, we submit the following addendum to our original submittal on December 7, 2007.

General Information

1. An audit of water uses for LUSI North and LUSI South, as requested in Questions No. 6 of the previous RAI letter, was not included in your response. Please submit audits of the amount of water used for production and treatment facilities, transmission lines, and distribution system for LUSI North and LUSI South, separately, for the year 2006. Please submit this audit information using the District's water Audit Form, which can be found in Appendix C of the Applicant's Handbook or at http://www.sjrwmd.com/programs/regulation/handbooks/cuphandbook.html Note: Condition 12 of your existing CUP No. 2700 required a detailed water audit for the year 2005 be submitted by March 1, 2006. This audit could not be found in our compliance files. Please submit at this time. A detailed compliance review of the current Consumptive Use Permit is being completed by our compliance staff. You will be contacted directly by the District compliance staff for any non-compliance issues related to the current permit.

   Response: Please see the water audit for LUSI North (CUP #2700) for the year 2006. The audit was revised to illustrate the new consumption numbers for LUSI North. As stated in the previous RAI submittal on December 7, 2007, the Utility went to a bi-monthly billing cycle in the later part of 2005. This switch caused an issue in the way the consumption numbers were reported.

Demonstration of Need

2. The following questions are in regard to LUSI North, Table 1. Historic Water Use:

a. Please address the significant increase in household per capita usage seen between the year 2005 and 2006 (228 gpcd to 259 gpcd, respectively).

Response: The increase is thought to come from the significant growth within the service area, which causes people to consume more water to establish their lawns and landscaping. Also, this was a fairly dry period. For some reason, which is unknown, the per capita demands are increase and decrease cyclically.

Dry periods of time within this service area significantly affect the water usage in this service area. Furthermore, the Utility has no authority to enforce fines or restrictions on customers who they routinely observe irrigating on non-watering days. The Utility is trying to concentrate their efforts on maximizing their reclaimed system in the LUSI South Service Area.

b. Please address the high unaccounted for water use of 16% experienced in 2006. Paragraph 12.2.5.1(b)(c), A.H., requires a meter survey and leak detection evaluation when an audit shows greater than 10% unaccounted for water use. Please perform these tasks at this time to address the high unaccounted for water use in the LUSI North service area.

Response: Please see the revised Table 1, Historic Water Use for LUSI North. As previously mentioned, the Utility adjusted from a monthly to a bi-monthly billing cycle in the later portion of 2005. This caused a portion of the residential consumption numbers to be left out of the 2006 consumption numbers. As illustrated in the revised Table 1, the unaccounted for water is actually 7.34%, which is a more realistic value compared to earlier years.

3. The following questions are in regard to LUSI North, Table 2, Projected Water Use:

a. The projected residential per capita usage presented in Table 2 should reflect a reduction in use over time as water conservation measures are implemented within this service area. Please modify Table 2 to reflect these water savings.

Response: The Utility does not have the means and methods within the LUSI North Service Area to safely effect a reduction in per capita usage over time. They have no way to implement or enforce sanctions that could potentially reduce the per capita usage overtime. The Utility is focusing all their conservation efforts in the

LUSI South Service Area to maximize their reclaimed system. Please see the revised Table 2, Projected Water use for LUSI North. The table was revised to illustrate the average per capita demand over the past six years.

b. The overall ground water demand within the LUSI North service area (column Total Annual Average Day plus LUSI South Contribution) will be less than what is presented in Table 2 when reuse is implemented. Please modify Table 2 to reflect this offset. Note: An example of data presented in this format is provided as an attachment.

Response: Reclaimed water is not readily available in the LUSI North Service Area. The City of Clermont owns and maintains the few existing sewer systems in this area. It is unknown at this time if the City has any intentions to provide reclaimed service within the service area.

If you have any questions, please contact me. Thank you.

Sincerely,
CPH ENGINEERS, INC.

Wade Wood, P.E.
Project Manager

Cc: Bryan Gongre, Regional Manager
Patrick Flynn, Regional Director

101 North Woodland Boulevard
Suite 600
DeLand, Florida 32720

Phone: 386.736.4142
Fax: 386.736.8412

www.cphengineers.com

July 13, 2007

Ms. Lori Burklew, P.G.
Hydrologist III
Department of Resource Management
St. Johns River Water Management District
975 Keller Road
Altamonte Springs, FL 32714-1618

RE: Consumptive Use Permit Application No. 2700
Renewal and Combination with CUP No. 2879 (Lake Groves)
Lake Utility Services, Inc.

Dear Ms. Burklew:

Please see the attached Consumptive Use Permit (CUP) submittal for the Lake Utility Services, Inc. water system. The Items enclosed in the submittal package are detailed below:

- CUP Application
- Water Type Uses
- Water Usage Tables 1 & 2
- Water Conservation Plan
- Service Area Map
- Reuse Areas Map
- Process Flow Diagram
- Groundwater Sources
- Special Warranty Deed
- Well Calibration Reports

In the attached CUP Application, it details the amount of water to be requested based on historic water usage. The Utility is requesting to use 9.757 million gallons per day, based on an annual average. The requested usage was derived by adding the projected usage for year 2013 for both the LUSI North and LUSI South systems. Lake Utility Services, Inc. (LUSI) North experienced an unusual increase in residential usage in 2006, as detailed in Table 1. We are currently investigating the increase to determine what could have caused the spike in usage. Once this issue is resolved, we will submit a combined Water Audit Form for LUSI North and LUSI South (Lake Groves).

Currently, the Lake Groves Wastewater Treatment Facility is being expanded into a Water Reclamation Facility. This Facility will distribute reclaimed water to seven residential subdivisions, as illustrated in the attached Reuse Areas Map. This project is scheduled to be completed by 2008. Once the Facility is cleared for operation, the Utility will be able to distribute reclaimed water to its residential customers.

Lake Groves Well No. 3 has not been placed into operation yet. When the Water Treatment Plant is completed and cleared for service by the Department, the Utility will then place the well into operation and begin the required sampling requested by the District.

File: 660.2.4

If you have any questions, please contact me. Thank you for your assistance.

Sincerely,
CPH ENGINEERS, INC.

Wade Wood, E.I.
Project Manager

Cc: Bryan Gongre, Regional Manager
Patrick Flynn, Regional Director

St. Johns River Water Management District

Kirby B. Green III, Executive Director • David W. Fisk, Assistant Executive Director
David Dewey, Altamonte Springs Service Center Director

975 Keller Road • Altamonte Springs, FL 32714-1618 • (407) 659-4800
On the Internet at *www.sjrwmd.com.*

LUSI NORTH NEW CUP

April 30, 2007

CERTIFIED MAIL No. 7005 1160 0004 1544 4583

CPH Engineers, Inc.
Attn: Wade Wood, E.I.
101 North Woodland Blvd., Suite 600
Deland, FL 32720

Re: Consumptive Use Permit Renewal No. 2700 (Combined with 2879)
LUSI CUP
Extension of Timeframe

Dear Mr. Wood:

The St. Johns River Water Management District hereby grants you the requested extension to respond to the Request for Additional Information (RAI) letter mailed to you on December 20, 2006. The extension is granted until July 13, 2007. This extension is granted with the understanding that the applicant is diligently acquiring the requested information and that the additional time period requested is both reasonable and necessary to supply the information. Since this application was originally submitted on July 7, 2006 and later modified on November 29, 2006, to include Lake Grove Utilities, the District requests that the applicant participate in monthly meetings to discuss its progress toward completing the required information by the due date.

Please contact Lori Burklew at the (407) 620-8154, to arrange a meeting with appropriate District personnel.

Sincerely,

John Juilianna
Service Center Director
Palm Bay Service Center

cc: PDS-E, James Hollingshead

Lake Utilities Services Inc.
Attn: Patrick Flynn
200 Weathersfield
Altamonte Springs, FL 32714

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April 16, 2007

Mr. Mike McGovern, P.G.
Hydrologist, Division of Water Use Regulation
Department of Resource Management
St. Johns River Water Management District
975 Keller Road
Altamonte Springs, FL 32714-1618

RE: Consumptive Use Permit Application No. 2700
Renewal and Combination with CUP No. 2879 (Lake Groves)
Lake Utility Services, Inc.

Dear Mr. McGovern:

In the process of compiling the information to generate the required consumptive use tables 1 and 2, we encountered some discrepancies in the historic data. We would like to request a ninety (90) day extension to revaluate the data. This extension would prolong the Request for Additional Information (RAI) from April 16, 2007 to July 13, 2007. This timeframe will allow us to collect and revaluate the historic data to make certain tables 1 and 2 are presented as accurately as possible.

If you have any questions, please contact me. Thank you.

Sincerely,
CPH ENGINEERS, INC.

Wade Wood, E.I.
Project Manager

Cc: Brian Gongre, Regional Manager
Patrick Flynn, Regional Director

File: 660.2.4 LUSI 2006 CUP Renewal

May 2, 2008

Ms. Lori Burklew, P.G.
Department of Resource Management
St. Johns River Water Management District
975 Keller Road
Altamonte Springs, FL 32714

RE: LUSI Consumptive Use Permit
CUP Application No.: 2700 & 2879

Dear Ms. Burklew:

In response to your request for additional information received January 2, 2007, we submit the following:

General Information

1. The Landscape Irrigation Use package and Alternate Table 2 for LUSI North and South, provided with your response, show the Utility proposes to use 0.202 millions gallons per day (MGD) on 13.2 acres of common area. This is equivalent to applying 205 inches/year of supplemental irrigation. Please propose an action plan and specific water conservation measures that will to reduce this water usage to within the recommended allocation, 38.2 inches/year, as determined by the District's irrigation model (GWRAPPS). Please modify these tables accordingly.

   Response: Please see the revised Landscape Irrigation Use package. The Utility does not posses the control over any landscaped irrigation areas within their service area. Per our meeting March 4, 2008, the irrigation usage previously submitted was moved to the commercial and household usage columns.

2. Please provide a copy of the agreement between the Utility and the City of Clermont addressing the shared area as depicted on the service area boundary map provided. Also, denote what portion of the proposed population growth, as presented in Alternate Table 2 for LUSI North and South, will occur in this area.

   Response: Please see the attached agreement between Lake Utility Services, Inc. and the City of Clermont.

3. As stated in your response, please submit documentation that the meter, recording use from wells Clermont II No. 1 and Clermont II No. 2, has been recalibrated.

   Response: The meter that exceeded 10% was Clermont 1, not Clermont 2. The Utility has previously replaced the meter at Clermont 1. Please see the attached documentation confirming the installation of the new meter.

Water Conservation

4. Please provide more specific information on the average lot size for residential connections within LUSI North and LUSI South service areas. An overview of the area

appears to show average lot sizes of less than 0.20 acres in LUSI South and 0.25 to 0.30 acres in LUSI North. Please use this information to determine efficient water use for residential purposes within these service areas.

Response: Please see the table below detailing the generated efficient irrigation use per lot size. The lot sizes detailed above is similar to what we were able to determine from the Lake County background. The irrigable percentage was based on current zoning of the lands in question, 50% for HDR (high density residential) and 60% for MDR (medium density residential).

Irrigation Usage				
System	**Avg. Lot Size (ac)**	**Percentage of Irrigable Acreage**	**District Irrigation Rate (in/yr)**	**Irrigation Usage (g/d-lot)**
LUSI South	0.20	50%	38.2	**284.2**
LUSI North	0.25/0.30	60%	38.2	**426.3/511.5**

Based on the people per connection data (2.34 ppc) obtained from the April 2005 BEBR report and using the District recommended household rate (60 g/d-person), we generated an efficient per connection household use of 140.4 gpd.

Household Use = 2.34 (ppc) x 60 (g/d-person) = 140.4 gpd/household

Combining the calculated household use and the irrigation use above, generated an efficient daily residential connection demand. The calculated demand is detailed in the table below.

Calculated Efficient Usage					
System	**Irrigation Usage (g/d-conn)**	**Household Usage (g/d-conn)**	**Total (g/d-conn)**	**People per Connection**	**Per Capita Demand**
LUSI South	284.2	140.4	424.6	2.34	**181.5**
LUSI North	426.3 – 511.5	140.4	566.7 – 651.9	2.34	**242 - 279**

Each efficient water usage was developed based on current criteria, connections and people per connection data. The 424.6 gpd developed for LUSI South correlates to a per capita demand of 181.5 gpd. The 566.7 to 651.9 developed for LUSI North correlates to a per capita demand of 242 to 279 gpd (261 gpd average).

The projected water use tables for LUSI North and LUSI South have been revised to reflect these calculated efficient uses. Over the past 7 years LUSI North has averaged a 260 gallons per capita demand, thus meeting the calculated efficient water use. Through conservation efforts and the addition of the reclaimed system, the Utility is projecting to meet the developed efficient water use of 181.5 gpcd for LUSI South by 2013.

5. In your response, the Utility stated they area currently preparing documentation necessary to submit a rate case to the Public Service Commission (PSC). The proposal to the PSC for a water-conversation rate structure must take into consideration the

Utility's need to fund conservation efforts within their service area. For example, the need to fund personnel to track high water users (warning letters, follow-up visits, homeowner audits, etc...) and to assist local government in enforcement activities. Please coordinate with District staff on PSC interactions and submit a written proposal for a water-conservation rate structure for District review and comment.

Response: Please see the attached documentation that the rate case has been submitted to the PSC.

6. Please expand on the Utility's commitment to provide District literature and other information to only those customers who complain of excessive water use (Response to Question No. 10(a) of the previous RAI letter). Develop an efficient "water allocation by lot size" for typical lots in your service area. Uses this information to develop water-conservation literature specific to the conditions in your service area and provide it to all of your customers through special mail-outs and on-bill notification. Provide examples of each and frequency of distribution.

   Response: Please see the attached flyer that illustrates the water allocation per lot size. This flyer was developed using District literature and information. This flyer will be distributed quarterly to each residential customer, included in their bills. These flyers will also be available to any individual who expresses a desire to conserve water or any individual who complains of high water use.

7. Response to Question No. 10(b) of the previous RAI letter stated that dual-lines were required for new developments within the reclaimed service area. Only 2,547 connections are identified as reclaimed water customers in LUSI South by 2013, yet 4,242 potable customers are listed in Table 2. Confirm the total number of dual-line connections by 2013 in the LUSI South service area. Will all future developments in LUSI South be required to install dual-lines? Pleas evaluate the feasibility of requiring dual-line installation for all new developments in both the North and South service areas. The requirement in both service areas, even in the LUSI North where potable water is the only source currently available, would avoid retro-fit costs should a lower quality source become available and would maximize the use of the automatic valving system under consideration (see Question No. 8).

   Response: All future developments within the reclaimed service (LUSI South) area will be required to install dual-lines. However, when the Utility purchased the service area, the previous owner did not require dual-line construction. Therefore, the older subdivisions do not contain dual-lines. As the Utility took control, they implemented dual-line construction on all new developments, in anticipation of the reclaimed system.

   The table below details a breakdown of each individual subdivision within LUSI South service area. The table specifies if the subdivision contains dual-lines and the potential amount or connections, both for reclaimed and potable water. The irrigation demand for each subdivision was calculated using the developed efficient water use, based on irrigable acreage. The connection numbers detailed in the table below are build-out numbers, not current connections.

LUSI SOUTH DEVELOPMENTS					
Subdivision	Dual-Line	# of Connections	Per Connection Irrigation Demand (gpd)	Reclaimed Demand (MGD)	Potable Water Irrigation Demand (MGD)
Weston Hills	No	381	284.2	-	0.108
Eagle Ridge	No	264	284.2	-	0.075
Citrus Highlands	Yes	345	284.2	0.098	-
Greater Groves	No	480	284.2	-	0.136
Orange Tree	Yes	424	284.2	0.121	-
Westchester	No	278	284.2	-	0.079
Siena Ridge	No	196	284.2	-	0.056
Savannas	No	175	284.2	-	0.050
Mission Park	Yes	204	284.2	0.058	-
Traddsgrass	Yes	333	284.2	0.095	-
Greater Lakes	Yes	612	284.2	0.174	-
Sawgrass Bay	Yes	629	284.2	0.179	-
Total		4321		0.725	0.504

As detailed in this table, the anticipated build-out irrigation demand should be approximately 1.229 MGD, assuming the Utility's conservation efforts can reduce the irrigation demand to 284.2 gpd. However, the current wastewater flows are approximately 0.350 MGD. This only allows the Utility to provide adequate water to approximately 1,230 customers per day. The Utility will not deny any customer who is willing to connect to the reclaimed system. Nonetheless, the Utility can not force individuals to connect to the system.

As previously stated, the Utility does not have the rights to the reclaimed/sewer service area in LUSI North, this area is owned and maintained by the City of Clermont. Any existing and future developments within LUSI North have to be reviewed and approved by the City. Since this is the City's service area, they should be accountable for requiring dual-line construction, since these mains would be owned and operated by them.

8. Please provide the final analysis of the automatic valving system (opening and closing valves on specific irrigation days) that is part of the SCADA system being developed for the LUSI service area. Include an evaluation to implement this system in all developments with dual-lines in both LUSI North and LUSI South.

Response: The SCADA project is the preliminary phases, nowhere near finalization. However, when completed (projected to be at the end of 2010), we will provide a final analysis of the valving operation. All developments in LUSI South are preliminarily planned to be equipped with an automatic valve that will allow the Utility to open/close on specific days. However, the current way the reclaimed system is setup, the Utility can manually valve off subdivisions on specific days. As previously stated, the Utility does not own or operate the reclaimed system in LUSI North.

<u>Reuse/Lower Quality Sources</u>

9. The proposed reuse demand of 800 gallons per day per lot is not an efficient use of reclaimed water. Lot sizes in LUSI South appear to average approximately 0.15 to 0.20 acres. An application rate of 800 gpd/lot is the equivalent of applying 107 to 143 inches per year. The current rate of outdoor consumption in LUSI South is approximately 650 gpd/lot and the recommended application rate, based on 38.2 inches/year, is 213 to 284 gpd/lot. By allocating reclaimed water more efficiently, more homes can be connected to the reuse system, thereby further reducing potable water demand. Please propose a more efficient reclaimed water demand for those subdivisions in LUSI South accordingly. A potable water offset of 1:1 should be used when completing Alternate Table 2. Please provide an explanation if a potable water offset of other than 1:1 is used.

Response: Please see the developed efficient reclaimed water irrigation usage, based on an average lot size of 0.20 acres and 38.2 in/yr.

Irrigation Usage				
System	Avg. Lot Size (ac)	Percentage of Irrigable Acreage	District Irrigation Rate (in/yr)	Irrigation Usage (g/d-lot)
LUSI South	0.20	50%	38.2	284.2

Also included in this submittal is a revised Table 2, Projected Water Use for LUSI South. This table reflects the developed efficient water use for LUSI South. As demonstrated in this table, the Utility is projecting to lower the existing demands to meet the more efficient usage through conservation efforts and the implementation of the reclaimed system.

Demonstration of Need

10. The Utility has proposed and is pursuing additional conservation measures that should achieve a reduction in per capita water use. Table 2 for LUSI North and LUSI South should reflect this reduction over time as these measures are implemented. Please modify Table 2 LUSI North and LUSI South to reflect these water savings.

Response: Please see the revised Projected Water Use Table's for both LUSI North and LUSI South. However, based on our calculated efficient water use for LUSI North, this portion of the service area has historically averaged the developed efficient water use. The developed efficient water use for LUSI North is 261 gpcd, average. Over the past seven years, LUSI North has averaged a 260 gpcd demand. The Utility will continue to promote their conservation measures, but significantly reducing the per capita demand will be difficult, due to the fact that they do not own the reclaimed service area for LUSI North, and there are no other significant lower quality sources in the area.

The Projected Water Use Table for LUSI South illustrates a reduction in per capita usage, which is based on the developed efficient water use. Furthermore, with the implementation of the reclaimed system, the Utility will have better control in reducing the per capita demands.

11. In reference to the 2006 audit provided for LUSI South, how did the Utility determine that 120.45 mgy (0.33 mgd) or 10% of the water pumped was unmetered construction

use? Why would unmetered construction use in LUSI South be thirteen times that of water used for construction in LUSI North? Water classified as "Water Utility" and "Unaccounted for Water Use" in the 2006 LUSI South audit account for 17% of the water pumped. Paragraph 12.2.5.1(b)(c), A.H. requires a meter survey and leak detection evaluation when an audit shows greater than 10% unaccounted for water use. Please perform these tasks at this time to address the high accounted for/unmetered use in the LUSI South service area. Also, please modify Table 2 for LUSI South to reflect a "Water Utility" amount more reflective of that seen in LUSI North.

Response: This use (120.45 MGY) is a combination of multiple uses, not just unmetered construction use. This water is a combination of plant usage (chlorine meter waste and plant usage), water main breaks, water main flushing, and construction use. The water main breaks and flushing are unmetered uses determined by the field representatives who first respond or who manage the construction projects. The water that is used at the plant is metered, except for chlorine analyzer waste. Please see the revised 2006 water audit for LUSI South that illustrates a better breakdown of unmetered uses.

There was more construction taking place in LUSI South, than LUSI North in 2006. LUSI South had two (2) large developments, the US Highway 27 widening project, plus many more miscellaneous commercial projects. LUSI North only had some small fill-in residential developments that did not account for much unmetered use.

Also included in this submittal are the water audits for LUSI North and LUSI South for 2007. The water audit for LUSI North is under 10%, while the water audit for LUSI South is over 10%. Furthermore, as part of this resubmittal, we have detailed preliminary leak detection procedure.

- **Valving off portions of the system and performing a pressure test to determine if there is any leakage**
- **Field inspections on all groundwater well check valves to determine if water is leaking back into the well**
- **Comparative analysis of billing records to determine meter anomalies**
- **Comparative analysis of well meters to plant effluent meters to determine if there are any undocumented plant uses**
- **Installation of a master meter on the interconnect between LUSI South and LUSI North**
- **Installation of temporary meters on water mains feeding individual subdivisions and compare the billing records of the residential customers against the metered usage**

The Utility recognizes that they have an issue in the Southern portion of their service area and is focusing their efforts on finding a swift resolution. Once we

receive data back from the above procedures, we will notify the District of our findings.

Environmental and Resource Impacts

12. Provide detailed analyses that demonstrate that the proposed sources of water are capable of producing the requested amounts of water and that economic and environmental harm caused by the proposed withdrawals will be reduced to an acceptable amount. Consideration of potential economic and environmental harm shall include, but not necessarily be limited to, the factors summarized in Sections 9 and 10 of the Applicant's Handbook. Provide detailed analyses of potential impacts of the proposed uses of water, and fully address the following permit criteria in your reply to this letter.

    a. How, specifically, will the environmental or economic harm caused by the consumptive use be reduced to an acceptable amount?

    b. Will the consumptive use cause or contribute to flood damage?

    c. Will the consumptive use cause serious harm to the water quality of the source of water?

    d. Will the proposed use induce significant saline water intrusion to such an extent as to be inconsistent with the public interest?

    e. Will the proposed use cause the water table or surface water level to be lowered so that stages or vegetation will be adversely and significantly affected on lands other than those owned, leased, or otherwise controlled by the applicant?

    f. Will the proposed use cause the water table level or aquifer potentiometric surface level to be lowered so that interference will be caused to legal users?

    g. Will the proposed use cause the rate of flow of a surface watercourse to be lowered below a minimum flow, which has been established pursuant to subsection 373.042(1), F.S., or 40C-8.031, F.A.C.?

    h. Will the proposed use cause the level of a water table aquifer, the potentiometric surface level of an aquifer, or the water level of a surface water to be lowered below a minimum level which has been established pursuant to subsection 373.042(2) F.S., or section 40C-8.031, F.A.C.?

    i. Will the proposed use of water cause unmitigated adverse impacts to adjacent land uses?

Response: Once the projection is accepted and approved by the District, we will begin our groundwater modeling, which will answer these specific questions.

13. Water quality sampling should have commenced in November 2007 when Lake Groves Well No. 3 (GRS No. 34784) was brought on-line in accordance with condition No. 23

and 24 of the existing permit (formerly CUP No. 2879). Please submit this data at this time. Also, please provide a discussion as to the water treatment needed at Well No. 3 to meet FDEP potable water guidelines.

***Response:* The Utility just contracted with a hydrogeologist to perform all modeling, sampling, and reporting of all environmental and resource impacts requested by the district. Well No. 3 will be sampled in May and once the results are received, we will provide all results to the District.**

If you have any questions, please contact me. Thank you.

Sincerely,
CPH ENGINEERS, INC.

Wade Wood, E.I.
Project Manager

Cc: Bryan Gongre, Regional Manager
Patrick Flynn, Regional Director

Utilities, Inc.

March 14, 2008

Ms. Shannon Joyce
St. Johns River Water Management District
975 Keller Road
Altamonte Springs, FL 32714

RE: Response to Request for Information
Consumptive Use Permits 2700 & 2879

Dear Ms. Joyce:

This correspondence has been developed to provide information requested during a meeting with District personnel and our engineering representatives on Tuesday, March 4, 2008. Responses have been outlined below by the corresponding permit and conditions therein.

Permit 2700, Condition #14;

The Utility acknowledges the fact that triennial meter calibrations due within 30 days of permit issuance were not performed in accordance with permit conditions. Meter calibrations were instead supplied with the C.U.P. renewal application dated July 13, 2007. This oversight has been resolved by the development of spreadsheets that specify objectives with target dates for each of the conditions within the Utility's permits.

Permit 2700, Condition #15;

The Utility acknowledges this condition and the time frame for submittal of EN-50 reports on a bi-annual basis. This oversight has been resolved by the development of spreadsheets that specify objectives with target dates for each of the conditions within the Utility's permits.

Permit 2700, Condition #18;

The Utility acknowledges the time frame specified to develop a conservation rate. The Utility filed a rate case with the Florida Public Service Commission on February 18, 2008. A conservation rate structure is a component of this filing and is subject to FPSC approval.

Permit 2700, Condition #19;

As previously stated, a water conservation rate structure has been filed with the FPSC as of February 18, 2008 and is pending Commission approval.

Permit 2700, Condition #20;

The Utility acknowledges the permit condition requirement to submit a conservation plan by January 1, 2003. The conservation plan was provided with the C.U.P. renewal package dated July 13, 2007.

Utilities, Inc. of Florida, Lake Utility Services, Inc.

200 Weathersfield Ave. Altamonte Springs, FL 32714-4027 P:407-869-1919 F:407-869-6661 www.uiwater.com

660 2.4

Ms. Shannon Joyce
March 14, 2008

Permit 2700, Condition #21;

The Utility supplied the District with water audits for calendar years 2005 and 2006 with the C.U.P. renewal package dated December 7, 2007. Although untimely, we hope that the District will find this information sufficient in addressing this permit condition.

Permit 2879, Condition#13;

The Utility acknowledges the maximum groundwater withdrawals identified under this condition. The Utility has applied for a new consumptive use permit that includes revised consumption projections pending District approval.

Permit 2879, Condition #16;

Well #3 (District GRS ID 34784) was officially placed in service during December 2007. Since this time staff has been evaluating the proper dosage rate of sulfuric acid to reduce the raw water pH for stripping of sulfide compounds and permit adequate disinfection prior to distribution. We anticipate completion of this study within the next three months. Sufficient data will permit well #3 to operate in a lead condition while insuring the delivery of a safe reliable source to our customers.

Permit 2879, Condition #17;

The Utility acknowledges this condition and the time frame for submittal of EN-50 reports on a bi-annual basis. This oversight has been resolved by the development of spreadsheets that specify objectives with target dates for each of the conditions within the Utility's permits.

Permit 2879, Condition #21;

The Utility has supplied the District with revised projections through 2013 within the Consumptive Use Permit renewal package dated July 13, 2007 and amended in December 2007.

Permit 2879, Condition #23;

The Utility will be collecting the required water quality samples during the month of March 2008 with reporting to follow after results are received and analyzed by the Colinas Group. The initial read of this condition led the Utility to believe that sampling was performed on a quarterly basis and not specifically tied to a particular month. Adjustments have been made to resolve this oversight with future sampling to occur as outlined within the permit condition.

Permit 2879, Condition #24;

The information will be provided by the Colinas Group as described within the permit condition.

Permit 2879, Condition #27;

Water level data for wells #1 and #2 will be reported during the first bi-annual EN-50 submittal date for calendar year 2008. The Utility will report this data as detailed within the permit condition.

Ms. Shannon Joyce
March 14, 2008

Permit 2879, Condition #29;

The Lake Groves WWTF Expansion and Upgrade to Reuse project is approximately 90% complete. A permit is pending from Lake County that will allow the completion of the controls building and the headworks at the WWTF. Substantial completion is scheduled for the end of April 2008. The reuse transmission mains have been installed and connected to Mission Park, Orange Tree, Citrus Highlands, Tradd's Landing, Sawgrass Bay and Greater Lakes in advance of the WWTF improvements.

Permit 2879, Condition #30,

The Utility acknowledges the permit condition that requires the submittal of an Annual Reuse Report in electronic format. This item has been historically submitted on an annual basis to the District and the FDEP in hard copy format via certified mail. Future submittals will be provided electronically as requested.

Permit 2879, Condition #31,

The Utility has attended many workshops with District subcontractors to address this condition. Identifiable sources of potential alternative water supplies have been researched of which include the lower Ocklawaha River Basin. The Utility is investigating potential utilities to partner with in an ongoing effort to meet the terms of this condition and will forward a comprehensive report once the information becomes clearly discernable.

We hope this information assists the District in the review and subsequent decision making process regarding the conditions outlined herein. Circumstances leading to the omission or errors of certain data have been addressed and will improve with future submittals. Should you have any questions or if I can be of assistance, please call 407.869.8588, extension 226.

Sincerely,

LAKE UTILITY SERVICES, INC.

Bryan K. Gongre
Regional Manager

Ec: Patrick Flynn, Regional Director, LUSI
Steve Romano, CPH Engineers

St. Johns River
Water Management District
Kirby B. Green III, Executive Director • David W. Fisk, Assistant Executive Director
David Dewey, Altamonte Springs Service Center Director

975 Keller Road • Altamonte Springs, FL 32714-1618 • (407) 659-4800
On the Internet at *www.sjrwmd.com.*

Due MAY 2, 2008

January 2, 2008

CPH Engineers, Inc.
Attn: Wade Wood, E.I.
101 North Woodland Blvd., Suite 600
Deland, FL 32720

JAN 03 2007

Re: Consumptive Use Permit Application No. 2700
Renewal and Combination with CUP No. 2879 (Lake Groves)
Lake County, LUSI CUP (North and South Service Areas)
Third Request for Additional Information

Dear Mr. Wood:

The District received your response to my Request for Additional Information dated August 9, 2007 on December 7, 2007 and December 13, 2007. However, additional information is required to complete your application so that we can recommend appropriate action to the Governing Board. The information requested below is required by District Rule in Section 40C-2.101, Florida Administrative Code (F.A.C.), and in section 4.3.1 of the Consumptive Use Applicant's Handbook (A.H.).

The District encourages applicants to submit applications and additional material electronically via the e-permitting web link[1]. For additional information regarding e-permitting submittals, please contact either Mary McKinney (386-329-4400) or Jeannine Evans (386-329-4384). If you choose, you may still submit applications and RAI responses in hard copy, in which case, submit three copies of all requested information. All responses for additional information should be addressed to Lori Burklew at the Altamonte Springs Service Office address noted above.

We request the following additional information:

General Information

1. The Landscape Irrigation Use package and Alternate Table 2 for LUSI North and South, provided with your response, show the Utility proposes to use 0.202 million gallons per day (mgd) on 13.2 acres of common area. This is equivalent to applying 205 inches/year of supplemental irrigation. Please propose an action plan and specific water conservation measures that will to reduce this water usage to within the recommended allocation, 38.2 inches/year, as determined by the District's irrigation model (GWRAPPS). Please modify these tables accordingly. [Paragraphs 4.6(a), 12.0, A.H.]
2. Please provide a copy of the agreement between the Utility and the City of Clermont addressing the shared area as depicted on the service area boundary map provided. Also, denote what portion of the proposed population growth, as presented in Alternate Table 2 for LUSI North and South, will occur in this area. [Paragraphs 4.6(a), 12.0, A.H.]
3. As stated in your response, please submit documentation that the meter, recording use from wells Clermont II No.1 and Clermont II No.2, has been recalibrated. [Paragraphs 4.6(a), 12.0, A.H.]

Water Conservation

[1] https://permitting.sjrwmd.com/epermitting/jsp/start.jsp

GOVERNING BOARD

David G. Graham, CHAIRMAN, JACKSONVILLE
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Arlen N. Jumper, FORT McCOY
William W. Kerr, MELBOURNE BEACH
Duane L. Ottenstroer, JACKSONVILLE

File: 660.2.4 LUSI CUP Renewal 2006

4. Please provide more specific information on the average lot size for residential connections within LUSI North and LUSI South service areas. An overview of the area appears to show average lot sizes of less than 0.20 acres in LUSI South and .25 to .30 acres in LUSI North. Please use this information to determine efficient water use for residential purposes within these service areas. [Paragraph 12.2.2, A.H.]

5. In your response, the Utility stated they are currently preparing documentation necessary to submit a rate case to the Public Service Commission (PSC). The proposal to the PSC for a water-conserving rate structure must take into consideration the Utility's need to fund conservation efforts within their service area. For example, the need to fund personnel to track high water users (warning letters, follow-up visits, homeowner audits, etc...) and to assist local government in enforcement activities. Please coordinate with District staff on PSC interactions and submit a written proposal for a water-conserving rate structure for District review and comment. [Paragraph 12.2.5.1 (f), A. H.]

6. Please expand on the Utility's commitment to provide District literature and other information to only those customers who complain of excessive water use (Response to Question No. 10(a) of the previous RAI letter). Develop an efficient "water allocation by lot size" for typical lots in your service area. Use this information to develop water-conservation literature specific to the conditions in your service area and provide it to all of your customers through special mail-outs and on-bill notification. Provide examples of each and frequency of distribution. [Paragraph 12.2.5.1 (h), A.H.]

7. Response to Question No. 10(b) of the previous RAI letter stated that dual-lines were required for new developments within the reclaimed service area. Only 2,547 connections are identified as reclaimed water customers in LUSI South by 2013, yet 4,242 potable customers are listed in Table 2. Confirm the total number of dual-line connections by 2013 in the LUSI South service area. Will all future development in LUSI South be required to install dual-lines? Please evaluate the feasibility of requiring dual-line installation for all new development in both the North and South service areas. This requirement in both service areas, even in the LUSI North where potable water is the only source currently available, would avoid retro-fit costs should a lower quality source of water become available and would maximize the use of the automatic valving system under consideration (see Question No. 8). [Paragraph 12.2.5.1 (h), A.H.]

8. Please provide the final analysis of the automatic valving system (opening and closing valves on specific irrigation days) that is part of the SCADA system being developed for the LUSI service area. Include an evaluation to implement this system in all developments with dual-lines in both LUSI North and LUSI South. [Paragraph 12.2.5.1 (h), A.H.]

Reuse/Lower Quality Sources

9. The proposed reuse demand of 800 gallons per day per lot is not an efficient use of reclaimed water. Lot sizes in LUSI South appear to average approximately .15 to .20 acres. An application rate of 800 gpd/lot is the equivalent of applying 107 to 143 inches per year. The current rate of outdoor consumption in LUSI South is approximately 650 gpd/lot and the recommended application rate, based on 38.2 inches/year, is 213 to 284 gpd/lot. By allocating reclaimed water more efficiently, more homes can be connected to the reuse system, thereby further reducing potable water demand. Please propose a more efficient reclaimed water demand for those subdivisions in LUSI South and modify the implementation schedule and Alternate Table 2 for LUSI South accordingly. A potable water offset of 1:1 should be used when completing Alternate Table 2. Please provide an explanation if a potable water offset of other than 1:1 is used. [Sections 4.6(a), 10.3(d)(e)(f)(g)(k), A.H.]

Demonstration of Need

10. The Utility has proposed and is pursuing additional conservation measures that should achieve a reduction in per capita water use. Table 2 for LUSI North and LUSI South should reflect this reduction over time as these measures are implemented. Please modify Table 2 LUSI North and LUSI South to reflect these water savings. [Paragraphs 10.2(a)(b)(d)(h)(i)(j)(r); 10.3(a)(b)(e)(f)(g), A.H.]

11. In reference to the 2006 audit provided for LUSI South, how did the Utility determine that 120.45 mgy (0.33 mgd) or 10% of the water pumped was unmetered construction use? Why would unmetered construction use in LUSI South be thirteen times that of water used for construction in LUSI North? Water use classified as "Water Utility" and "Unaccounted for Water Use" in the 2006 LUSI South audit account for 17% of the water pumped. Paragraph 12.2.5.1(b)(c), A.H. requires a meter survey and leak detection evaluation when an audit shows greater than 10% unaccounted for water use. Please perform these tasks at this time to address the high unaccounted for/unmetered use in the LUSI South service area. Also, please modify Table 2 for LUSI South to reflect a "Water Utility" amount more reflective of that seen in LUSI North. [Paragraph 12.2.5.1(b)(c), A.H]

Environmental and Resource Impacts

12. Provide detailed analyses that demonstrate that the proposed sources of water are capable of producing the requested amounts of water and that economic and environmental harm caused by the proposed withdrawals will be reduced to an acceptable amount. Consideration of potential economic and environmental harm shall include, but not necessarily be limited to, the factors summarized in Sections 9 and 10 of the Applicant's Handbook. Provide detailed analyses of potential impacts of the proposed uses of water, and fully address the following permit criteria in your reply to this letter.

    a. How, specifically, will the environmental or economic harm caused by the consumptive use be reduced to an acceptable amount?

    b. Will the consumptive use cause or contribute to flood damage?

    c. Will the consumptive use cause serious harm to the water quality of the source of water?

    d. Will the proposed use induce significant saline water intrusion to such an extent as to be inconsistent with the public interest?

    e. Will the proposed use cause the water table or surface water level to be lowered so that stages or vegetation will be adversely and significantly affected on lands other than those owned, leased or otherwise controlled by the applicant?

    f. Will the proposed use cause the water table level or aquifer potentiometric surface level to be lowered so that interference will be caused to legal users?

    g. Will the proposed use cause the rate of flow of a surface watercourse to be lowered below a minimum flow, which has been established pursuant to subsection 373.042(1), F.S., or section 40C-8.031, F.A.C.?

    h. Will the proposed use cause the level of a water table aquifer, the potentiometric surface level of an aquifer, or the water level of a surface water to be lowered below a minimum level which has been established pursuant to subsection 373.042(2), F.S., or section 40C-8.031, F.A.C.?

    i. Will the proposed use of water cause unmitigated adverse impacts to adjacent land uses?

    Note: Guidelines for Reporting Ground Water Model Results is enclosed.

    [Sections 9.2.1, 9.4.1, 9.4.2, 9.4.3, 9.4.4, 9.4.5, 9.4.6, 9.4.7, 10.3(d)(h)(i)(j)(k), A.H.]

    [Paragraph 12.2.5.1, A.H.]

13. Water quality sampling should have commenced in November 2007 when Lake Groves Well No. 3 (GRS No. 34784) was brought on-line in accordance with Condition No. 23 and 24 of the existing permit (formerly CUP No. 2879). Please submit this data at this time. Also, please provide a discussion as to the water treatment needed at Well No. 3 to meet FDEP potable water guidelines. [Paragraph 12.2.5.1, A.H.]

We ask that you submit the requested information in a timely manner to help expedite review of your application. Please be advised that, pursuant to District procedural rules, any application, which has not been technically and administratively completed within 120 days from the date of a Request For Additional Information by the District, must be forwarded to the Governing Board with a recommendation for denial based upon an incomplete application. However, should you require more than 120 days to respond, additional time to respond may be granted for good cause. In the context of the District procedural rules, good cause means a demonstration that the applicant is diligently acquiring the requested information, and that the additional time period requested is both reasonable and necessary to supply the information. If you believe you will require more than 120 days to respond to this request, you must make your request in writing for a specific time extension and provide the reason for the request. Please direct such a written request to me and I will let you know if we can grant such an extension.

Should you have any questions regarding this letter or the application in general, please contact me at (407) 620-8154. It may be beneficial to meet to discuss these issues. I will contact you after the beginning of the year to arrange a meeting. I look forward to working with you and will endeavor to expedite the completion of your application at the earliest date possible.

Sincerely,

Lori Burklew

Lori Burklew, P.G.
Hydrologist III, Division of Water Use Regulation
Department of Resource Management

Enclosure: Guidelines for Reporting Ground Water Model Results

cc: PDS/RAIL, James Hollingshead, Jim Lemine, Catherine Walker

Lake Utility Services, Inc., North
Attn: Patrick Flynn
200 Weathersfield
Altamonte Springs, FL 32714

Reporting the Ground Water Model Results

To make the technical review of numerical ground water flow model developed by consultants easier, it is suggested they follow one of the outlines presented below. The first guideline is a modified version of the basic USGS Survey topic outline and generally will suffice for most modeling exercises. The second is a more complete outline found in the ASTM Standards that is more appropriate when the level of complexity of the modeling requires a calibrated model (steady-state or transient) or density dependant transport model. In both the outlines shown below, some sections may or may not apply, it will vary from case to case, but an attempt to cover a majority of the topic areas should be made.

1. Executive Summary

2. Describe the purpose of the study and the role that the simulation plays in the addressing that purpose.

The objective of the simulation should be clearly stated. Discussion should revolve around how the model solves specific problems or answers questions.

3. Describe the hydrologic system under investigation.

The extent, nature of the boundaries, hydrogeologic properties, areas of recharge/discharge and associated mechanisms to help the reader develop a conceptualization of system. As much as possible reference previous works, but if you have changed the conceptualization or altered a previous model, then that information needs to be presented in order to contrast the differences.

4. Describe the mathematical method used and their appropriateness to the problem being solved.

This is the paragraph that describes your use of MODFLOW or other analytical techniques. If you make any changes to code, describe it here or options available in the code that you selected to use and why.

5. Describe the hydrogeologic character of the boundary conditions used in the simulation of the system.

Describe the aerial extent of the model boundaries and how they were chosen. Are they physical boundaries or an arbitrary boundary condition that does not materially affect the study or area of interest? Internal boundaries such as streams, lakes and pinch outs of important hydrogeological zones, water quality should be discussed. How these boundaries are represented in the model should also be described. A clear convincing argument of the appropriateness of the boundaries used in the model to represent the actual system should be made

for the entire bounding surface of the modeled area (volume) or cross section, as well as for any internal boundaries.

6. Describe the discretization of the modeled area.

Describe the dicretization, show a map of the study area with the grid on it. Present an illustration describing the vertical dicretization. The manner in which time is discretized for transient models should also be discussed. If a steady-state model is used to simulate average or approximate steady-state conditions, discuss the errors that could be introduced in the study results as a consequence of using a steady-state model.

7. Describe the aquifer system properties that are modeled.

Explain whatever inferences are made from field data and previous studies as the spatial variation of hydraulic properties of the aquifer and confining units and how discretized values are computed throughout the simulated area. You could present you initial starting values here and present the final calibrated data set in the model calibration section. GIS coverages or some type of graphic representation of parameter values and boundary conditions on a grid-by-grid basis should be included for model review purposes.

8. Describe all the stresses modeled, such as pumpage, evapotranspiration, recharge, discharge and leakage from other aquifers.

The relationship between observed and modeled stresses should be described. The manner in which stresses are averaged within the discretized time and space scheme should also be described. If a steady-state model is used to simulate an average condition, describe how the average stresses representing this system are calculated and handled in the model.

9. For transient models, describe the initial conditions that are used in the simulations.

Ideally, a transient simulation will start from a steady-state condition, and the initial conditions will be generated by a steady-state simulation using the same model. In this case, the steady-state simulation must use the same hydraulic and stress parameters that are used in the transient simulation, except that the transient stresses are removed. In situation where it is not possible to start a transient model from a simulated steady-state condition, it is necessary to describe how the initial conditions were derived values and the possible impact on the model results.

10. If a model is calibrated, present the calibration criteria, procedure and results.

Describe the source of the observed data to which model results are compared. Explain the appropriateness of using these data for model comparisons and the rationale for any adjustments made to actual observation when making the comparison. It is important to report and use as many types of data as possible for calibration.

11. Model Simulations

Present model simulations supporting the permit or RAI

12. Sensitivity Analysis

Describe sensitivity analysis in which aquifer parameters are separately varied, when required

13. Discuss the limitations of the model's representation of the actual system and the impact those limitations have on the results and conclusions presented.

This section should address model limitations and uncertainty related to quality of data used, lack of specific data (aquifer parameters, water levels, lack of topographic data...etc). What we know, what we don't know and what would improve the overall quality of the model.

Guidelines for reporting ground water modeling - from ASTM:

1.0 Introduction

1.1 General Setting
1.2 Study Objectives

2.0 Conceptual Model

2.1 Aquifer system Framework
2.2 Ground Water Flow System
2.3 Hydrologic Boundaries
2.4 Hydraulic Properties
2.5 Sources and Sinks
2.6 Water Budget

3.0 Computer Code

- 3.1 Code Selection
- 3.2 Code Description

4.0 Ground Water Flow Model Construction

- 4.1 Model Grid
- 4.2 Hydraulic Parameters
- 4.3 Boundary Conditions
- 4.4 Selection of Calibration Targets

5.0 Calibration

- 5.1 Residual Analysis
- 5.2 Sensitivity Analysis
- 5.3 Model Verification

6.0 Predictive Simulations

7.0 Summary and Conclusions

- 7.1 Model Assumptions and Limitation
- 7.2 Model Predictions
- 7.3 Recommendations

Submitting Model Files and Data sets for Review:

Accompanying the modeling report or technical memorandum, the applicant should provide **all model input and output files in electronic format.** The applicant should also provide other digital files or information crucial to the model developments that are designed to address the reviewing hydrologist's RAI questions.

Water - Consumption Information
In Response to Item 19

Area Excluding Lake Groves

5/8"

	Monthly Water Gallons Sold (000)											
	Residential (by customer class and meter size) 66001			General Service (by customer class and meter size) 66004			Residential Irrigation (by customer class and meter size) 66002			General Service Irrigation (by customer class and meter size) 66005		
Month/Yr	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold
July 2002	2123	3433	88449951	3	3433	154410	0	3433	0	5	3433	220710
August 2002	1391	3433	38483873	8	3433	330410	2	3433	101320	7	3433	166110
September 2002	2110	3433	60969586	3	3433	91610	0	3433	0	6	3433	25200
October 2002	1475	3433	41948040	8	3433	223240	2	3433	143750	7	3433	202730
November 2002	2132	3433	82343644	4	3433	270020	0	3433	0	6	3433	71730
December 2002	1517	3433	51058186	8	3433	155630	2	3433	137350	7	3433	213960
January 2003	2149	3988	64584049	4	3988	183300	0	3988	0	6	3988	101990
February 2003	1537	3988	46050178	8	3988	117470	2	3988	131080	7	3988	240000
March 2003	2204	3988	69784837	4	3988	215870	0	3988	0	6	3988	58760
April 2003	1677	3988	44360012	8	3988	175480	1	3988	37200	7	3988	210250
May 2003	2242	3988	90573341	4	3988	225340	0	3988	0	6	3988	72580
June 2003	1729	3988	79069746	8	3988	347950	2	3988	49070	7	3988	396570
July 2003	2365	3988	89776623	4	3988	114770	1	3988	430	6	3988	230490
August 2003	1875	3988	47135936	8	3988	257330	1	3988	50410	8	3988	280850
September 2003	2426	3988	72565256	4	3988	83510	0	3988	0	6	3988	172930
October 2003	1874	3988	57394151	8	3988	640940	2	3988	103990	8	3988	267360
November 2003	2391	3988	109145799	4	3988	74440	0	3988	0	7	3988	150630
December 2003	1980	3988	75930707	8	3988	200810	2	3988	97030	8	3988	473720
January 2004	2259	4878	92415117	4	4878	184880	0	4878	0	6	4878	234570
February 2004	1881	4878	59126992	8	4878	270120	3	4878	75260	7	4878	442500
March 2004	2326	4878	59774538	4	4878	69460	0	4878	0	6	4878	91680
April 2004	1913	4878	61428952	8	4878	495580	3	4878	135460	8	4878	116050
May 2004	2352	4878	97367596	4	4878	217140	0	4878	0	6	4878	192130
June 2004	1984	4878	87854668	8	4878	120770	4	4878	155760	7	4878	419890
July 2004	2451	4878	109491552	4	4878	116440	0	4878	0	8	4878	564580
August 2004	2158	4878	69882321	8	4878	65580	4	4878	81950	8	4878	586310
September 2004	2496	4878	77661890	4	4878	94540	0	4878	0	7	4878	516910
October 2004	2177	4878	56639105	8	4878	108490	4	4878	79380	8	4878	973560
November 2004	2546	4878	83317575	4	4878	76290	0	4878	0	7	4878	247470
December 2004	2232	4878	79088991	7	4878	632480	4	4878	120504	8	4878	427100
January 2005	2597	5276	94187737	4	5276	60290	0	5276	0	7	5276	329274
February 2005	2298	5276	66775134	7	5276	11510	4	5276	56996	8	5276	426660
March 2005	2597	5276	83715874	4	5276	49680	0	5276	0	7	5276	334004
April 2005	2393	5276	72919670	7	5276	169090	4	5276	124566	8	5276	421920
May 2005	2613	5276	98154714	4	5276	71510	0	5276	0	7	5276	222312
June 2005	2422	5276	83281662	7	5276	76540	4	5276	121850	8	5276	342670
July 2005	628	5443	26307772	4	5443	79400	0	5443	0	7	5443	307890
August 2005	2521	5443	65958248	7	5443	144260	4	5443	71730	8	5443	143910
September 2005	631	5443	23616916	4	5443	81630	0	5443	0	7	5443	350330
October 2005	2548	5502	82226752	8	5502	107358	4	5502	110824	8	5502	236584
November 2005	623	5502	25382709	6	5502	137119	0	5502	0	7	5502	374860
December 2005	2555	5502	79380884	18	5502	100933	4	5502	74910	8	5502	611706
January 2006	633	5515	23464444	8	5515	67020	0	5515	0	7	5515	501920
February 2006	2552	5515	73712409	13	5515	31510	4	5515	72030	8	5515	306860
March 2006	625	5515	25511078	4	5515	80130	0	5515	0	7	5515	378270
April 2006	2590	5569	109227765	13	5569	43250	4	5569	159110	8	5569	427740
May 2006	640	5569	39966836	4	5569	91090	0	5569	0	7	5569	364070
June 2006	2623	5569	137842180	14	5569	68610	4	5569	195280	8	5569	431960
July 2006	2752	5430	125533942	5	5430	113880	1	5430	148310	8	5430	665070
August 2006	2672	5430	93926339	21	5430	69310	4	5430	170040	8	5430	420010
September 2006	2678	5430	102792893	10	5430	109400	0	5430	0	7	5430	428870
October 2006	2713	5428	93720420	21	5428	56870	4	5428	136650	9	5428	503290
November 2006	2634	5428	123213478	4	5428	111160	0	5428	0	7	5428	388280
December 2006	2734	5428	122997183	22	5428	86740	5	5428	303880	9	5428	542780
January 2007	2658	5606.3	91811489	5	5606.3	99820	0	5606.3	0	7	5606.3	660610
February 2007	2774	5606.3	98936063	21	5606.3	94120	4	5606.3	286160	9	5606.3	486090
March 2007	2686	5606.3	89001359	5	5606.3	221820	1	5606.3	0	7	5606.3	410640
April 2007	2805	5602.5	126116829	29	5602.5	93290	4	5602.5	283460	9	5602.5	448600
May 2007	2662	5602.5	133616061	4	5602.5	114730	1	5602.5	26010	8	5602.5	424040
June 2007	2810	5602.5	149258697	29	5602.5	203180	4	5602.5	283280	9	5602.5	602310

1"

	Monthly Water Gallons Sold (000)						Monthly Water Gallons Sold (000)					
	Residential (by customer class and meter size) 66010			General Service (by customer class and meter size) 66006			Residential Irrigation (by customer class and meter size) 66007			General Service Irrigation (by customer class and meter size) 66009		
Month/Yr	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold
July 2002	13	3433	1027000	4	3433	466630	1	3433	63870	3	3433	561380
August 2002	11	3433	187390	2	3433	106430	1	3433	15460	1	3433	179630
September 2002	14	3433	548070	4	3433	719130	1	3433	50	3	3433	370460
October 2002	11	3433	152750	3	3433	98760	1	3433	8320	1	3433	181570
November 2002	15	3433	938040	4	3433	395810	1	3433	50330	3	3433	389470
December 2002	11	3433	380270	3	3433	151870	1	3433	68800	1	3433	91530
January 2003	15	3988	798770	4	3988	579770	1	3988	32630	3	3988	430200
February 2003	11	3988	332560	3	3988	159400	1	3988	66720	2	3988	241240
March 2003	15	3988	660170	4	3988	583320	1	3988	15540	3	3988	369300
April 2003	11	3988	269380	3	3988	163860	1	3988	80450	2	3988	738940
May 2003	15	3988	927460	4	3988	697000	1	3988	30330	3	3988	353820
June 2003	11	3988	604320	3	3988	161660	1	3988	95520	2	3988	637820
July 2003	17	3988	1015860	4	3988	498040	1	3988	59250	3	3988	315350
August 2003	12	3988	292480	3	3988	60130	1	3988	10	2	3988	750000
September 2003	16	3988	683766	4	3988	366470	1	3988	45440	3	3988	375600
October 2003	11	3988	388130	4	3988	140580	1	3988	13710	3	3988	460250
November 2003	17	3988	1482904	4	3988	79690	1	3988	56440	3	3988	-197590
December 2003	12	3988	599260	4	3988	1131910	1	3988	65510	3	3988	515850
January 2004	16	4878	1110190	4	4878	710560	1	4878	21370	3	4878	383370
February 2004	13	4878	418870	3	4878	80120	1	4878	49390	2	4878	264870
March 2004	16	4878	709492	4	4878	470580	1	4878	1900	3	4878	724390
April 2004	13	4878	449310	3	4878	111790	1	4878	54520	2	4878	409670
May 2004	18	4878	1192038	4	4878	445520	1	4878	67740	3	4878	724580
June 2004	13	4878	591950	3	4878	271070	1	4878	123150	2	4878	551500
July 2004	16	4878	1722660	4	4878	1117090	1	4878	106020	3	4878	340930
August 2004	13	4878	529010	4	4878	112230	1	4878	67540	3	4878	429640
September 2004	16	4878	892700	4	4878	477960	1	4878	33640	3	4878	155520
October 2004	13	4878	391880	4	4878	370680	1	4878	5550	3	4878	244910
November 2004	16	4878	1006310	4	4878	584950	1	4878	57080	3	4878	152640
December 2004	13	4878	542408	5	4878	274620	1	4878	38670	3	4878	512050
January 2005	17	5276	1029540	4	5276	584610	1	5276	81840	3	5276	205560
February 2005	13	5276	418942	5	5276	235910	1	5276	30	3	5276	309090
March 2005	18	5276	1036680	4	5276	385900	1	5276	75750	3	5276	227090
April 2005	14	5276	569570	5	5276	243600	1	5276	51270	3	5276	491510
May 2005	18	5276	1394030	4	5276	285020	1	5276	65460	3	5276	217570
June 2005	14	5276	629630	5	5276	382290	1	5276	55670	3	5276	193140
July 2005	17	5443	1447220	4	5443	410990	1	5443	43830	3	5443	378710
August 2005	15	5443	481892	5	5443	217970	1	5443	340	3	5443	142480
September 2005	17	5443	1100200	4	5443	328970	1	5443	65622	3	5443	169750
October 2005	14	5502	492518	5	5502	855230	1	5502	38430	3	5502	209050
November 2005	18	5502	967296	4	5502	374980	1	5502	0	3	5502	227500
December 2005	13	5502	718422	5	5502	-294570	1	5502	53470	4	5502	690690
January 2006	18	5515	810774	4	5515	402270	1	5515	10280	4	5515	415220
February 2006	13	5515	458290	6	5515	344790	1	5515	25470	4	5515	203400
March 2006	17	5515	821920	4	5515	424410	1	5515	60190	3	5515	625410
April 2006	14	5569	756560	5	5569	309940	1	5569	83440	5	5569	811180
May 2006	17	5569	1589980	4	5569	545140	1	5569	58570	3	5569	494190
June 2006	13	5569	755740	6	5569	555240	1	5569	64890	5	5569	1509470
July 2006	17	5430	1707630	4	5430	371100	1	5430	20340	4	5430	246870
August 2006	13	5430	746340	6	5430	427730	1	5430	96420	6	5430	1099400
September 2006	17	5430	1233320	4	5430	2411100	1	5430	10170	3	5430	312210
October 2006	14	5428	653130	6	5428	271780	1	5428	48060	6	5428	893260
November 2006	17	5428	1308260	4	5428	714250	1	5428	13190	3	5428	230730
December 2006	14	5428	613720	16	5428	421380	1	5428	114180	6	5428	2267240
January 2007	17	5606.3	1290740	9	5606.3	291190	1	5606.3	20880	3	5606.3	352420
February 2007	15	5606.3	380728	19	5606.3	707260	1	5606.3	49730	6	5606.3	920870
March 2007	17	5606.3	1143750	4	5606.3	294540	1	5606.3	16900	3	5606.3	191310
April 2007	16	5602.5	840162	16	5602.5	844580	1	5602.5	79620	7	5602.5	579110
May 2007	17	5602.5	1530570	8	5602.5	406520	1	5602.5	8250	3	5602.5	172120
June 2007	15	5602.5	1030190	16	5602.5	1116050	1	5602.5	118190	8	5602.5	1810290

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	Monthly Water Gallons Sold (000)						Monthly Water Gallons Sold (000)					
	Residential (by customer class and meter size) N/A			General Service (by customer class and meter size) 60012			Residential Irrigation (by customer class and meter size) N/A			General Service Irrigation (by customer class and meter size) 66011		
Month/Yr	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold
July 2002	0	3433	0	1	3433	20400	0	3433	0	0	3433	0
August 2002	0	3433	0	2	3433	47100	0	3433	0	1	3433	417800
September 2002	0	3433	0	1	3433	16500	0	3433	0	0	3433	0
October 2002	0	3433	0	3	3433	195390	0	3433	0	1	3433	375900
November 2002	0	3433	0	1	3433	15500	0	3433	0	0	3433	0
December 2002	0	3433	0	3	3433	237500	0	3433	0	1	3433	374300
January 2003	0	3988	0	1	3988	25700	0	3988	0	0	3988	0
February 2003	0	3988	0	3	3988	286100	0	3988	0	1	3988	383900
March 2003	0	3988	0	1	3988	32900	0	3988	0	0	3988	0
April 2003	0	3988	0	3	3988	264700	0	3988	0	1	3988	357800
May 2003	0	3988	0	1	3988	18200	0	3988	0	0	3988	0
June 2003	0	3988	0	3	3988	189300	0	3988	0	1	3988	308600
July 2003	0	3988	0	1	3988	16400	0	3988	0	0	3988	0
August 2003	0	3988	0	3	3988	296300	0	3988	0	1	3988	364900
September 2003	0	3988	0	1	3988	20410	0	3988	0	0	3988	0
October 2003	0	3988	0	3	3988	198900	0	3988	0	1	3988	364500
November 2003	0	3988	0	1	3988	10590	0	3988	0	0	3988	0
December 2003	0	3988	0	3	3988	273300	0	3988	0	1	3988	0
January 2004	0	4878	0	1	4878	24900	0	4878	0	0	4878	0
February 2004	0	4878	0	3	4878	301100	0	4878	0	1	4878	0
March 2004	0	4878	0	1	4878	14200	0	4878	0	0	4878	0
April 2004	0	4878	0	3	4878	237700	0	4878	0	1	4878	143100
May 2004	0	4878	0	1	4878	12400	0	4878	0	0	4878	0
June 2004	0	4878	0	3	4878	296000	0	4878	0	1	4878	238500
July 2004	0	4878	0	1	4878	21000	0	4878	0	0	4878	0
August 2004	0	4878	0	3	4878	311900	0	4878	0	1	4878	339200
September 2004	0	4878	0	1	4878	15562	0	4878	0	0	4878	0
October 2004	0	4878	0	3	4878	143600	0	4878	0	1	4878	140200
November 2004	0	4878	0	1	4878	68238	0	4878	0	0	4878	0
December 2004	0	4878	0	3	4878	293400	0	4878	0	1	4878	907200
January 2005	0	5276	0	1	5276	19700	0	5276	0	0	5276	0
February 2005	0	5276	0	3	5276	240300	0	5276	0	1	5276	947000
March 2005	0	5276	0	1	5276	23600	0	5276	0	0	5276	0
April 2005	0	5276	0	3	5276	302000	0	5276	0	1	5276	522300
May 2005	0	5276	0	1	5276	15300	0	5276	0	0	5276	0
June 2005	0	5276	0	3	5276	290200	0	5276	0	1	5276	469900
July 2005	0	5443	0	1	5443	15400	0	5443	0	0	5443	0
August 2005	0	5443	0	3	5443	258800	0	5443	0	1	5443	494500
September 2005	0	5443	0	1	5443	25166	0	5443	0	0	5443	0
October 2005	0	5502	0	3	5502	282300	0	5502	0	1	5502	372600
November 2005	0	5502	0	1	5502	0	0	5502	0	0	5502	0
December 2005	0	5502	0	3	5502	295400	0	5502	0	1	5502	213300
January 2006	0	5515	0	1	5515	11334	0	5515	0	0	5515	0
February 2006	0	5515	0	3	5515	282900	0	5515	0	1	5515	253700
March 2006	0	5515	0	1	5515	12700	0	5515	0	0	5515	0
April 2006	0	5569	0	3	5569	283500	0	5569	0	1	5569	236300
May 2006	0	5569	0	1	5569	15800	0	5569	0	0	5569	0
June 2006	0	5569	0	3	5569	302500	0	5569	0	1	5569	193100
July 2006	0	5430	0	0	5430	0	0	5430	0	0	5430	0
August 2006	0	5430	0	1	5430	15700	0	5430	0	0	5430	0
September 2006	0	5430	0	3	5430	321100	0	5430	0	1	5430	131300
October 2006	0	5428	0	1	5428	14000	0	5428	0	0	5428	0
November 2006	0	5428	0	3	5428	293100	0	5428	0	1	5428	123200
December 2006	0	5428	0	1	5428	13800	0	5428	0	0	5428	0
January 2007	0	5606.3	0	3	5606.3	310000	0	5606.3	0	1	5606.3	187700
February 2007	0	5606.3	0	1	5606.3	14900	0	5606.3	0	0	5606.3	0
March 2007	0	5606.3	0	3	5606.3	296200	0	5606.3	0	1	5606.3	254000
April 2007	0	5602.5	0	1	5602.5	12700	0	5602.5	0	0	5602.5	0
May 2007	0	5602.5	0	3	5602.5	232800	0	5602.5	0	1	5602.5	221800
June 2007	0	5602.5	0	1	5602.5	16200	0	5602.5	0	0	5602.5	0

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	Monthly Water Gallons Sold (000)						Monthly Water Gallons Sold (000)					
	Residential (by customer class and meter size) N/A			General Service (by customer class and meter size) 60013			Residential Irrigation (by customer class and meter size) N/A			General Service Irrigation (by customer class and meter size) 66014		
Month/Yr	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold
July 2002	0	3433	0	3	3433	352900	0	3433	0	1	3433	0
August 2002	0	3433	0	7	3433	190400	0	3433	0	0	3433	0
September 2002	0	3433	0	2	3433	399300	0	3433	0	1	3433	0
October 2002	0	3433	0	8	3433	257800	0	3433	0	0	3433	0
November 2002	0	3433	0	1	3433	334400	0	3433	0	1	3433	0
December 2002	0	3433	0	5	3433	160100	0	3433	0	0	3433	0
January 2003	0	3988	0	2	3988	405600	0	3988	0	1	3988	0
February 2003	0	3988	0	5	3988	172500	0	3988	0	0	3988	0
March 2003	0	3988	0	2	3988	393400	0	3988	0	1	3988	0
April 2003	0	3988	0	6	3988	207100	0	3988	0	0	3988	0
May 2003	0	3988	0	4	3988	703200	0	3988	0	1	3988	0
June 2003	0	3988	0	7	3988	249500	0	3988	0	0	3988	0
July 2003	0	3988	0	2	3988	366400	0	3988	0	2	3988	0
August 2003	0	3988	0	7	3988	240954	0	3988	0	0	3988	0
September 2003	0	3988	0	4	3988	403600	0	3988	0	2	3988	0
October 2003	0	3988	0	7	3988	275642	0	3988	0	0	3988	0
November 2003	0	3988	0	4	3988	324180	0	3988	0	2	3988	0
December 2003	0	3988	0	6	3988	279750	0	3988	0	0	3988	0
January 2004	0	4878	0	3	4878	896800	0	4878	0	2	4878	0
February 2004	0	4878	0	8	4878	885230	0	4878	0	0	4878	0
March 2004	0	4878	0	2	4878	34800	0	4878	0	2	4878	0
April 2004	0	4878	0	7	4878	305488	0	4878	0	0	4878	0
May 2004	0	4878	0	1	4878	362700	0	4878	0	2	4878	0
June 2004	0	4878	0	9	4878	1591324	0	4878	0	0	4878	0
July 2004	0	4878	0	3	4878	666320	0	4878	0	0	4878	0
August 2004	0	4878	0	7	4878	1065200	0	4878	0	0	4878	0
September 2004	0	4878	0	4	4878	297808	0	4878	0	1	4878	0
October 2004	0	4878	0	5	4878	211564	0	4878	0	0	4878	0
November 2004	0	4878	0	1	4878	253492	0	4878	0	1	4878	0
December 2004	0	4878	0	6	4878	288770	0	4878	0	0	4878	0
January 2005	0	5276	0	1	5276	319462	0	5276	0	0	5276	0
February 2005	0	5276	0	8	5276	1657070	0	5276	0	0	5276	0
March 2005	0	5276	0	2	5276	303606	0	5276	0	0	5276	0
April 2005	0	5276	0	8	5276	886428	0	5276	0	0	5276	0
May 2005	0	5276	0	1	5276	513132	0	5276	0	0	5276	0
June 2005	0	5276	0	8	5276	1224724	0	5276	0	0	5276	0
July 2005	0	5443	0	3	5443	380378	0	5443	0	0	5443	0
August 2005	0	5443	0	10	5443	960006	0	5443	0	1	5443	0
September 2005	0	5443	0	3	5443	566578	0	5443	0	1	5443	425690
October 2005	0	5502	0	10	5502	1538186	0	5502	0	1	5502	1578400
November 2005	0	5502	0	3	5502	201844	0	5502	0	0	5502	0
December 2005	0	5502	0	9	5502	361596	0	5502	0	1	5502	976500
January 2006	0	5515	0	2	5515	18800	0	5515	0	0	5515	0
February 2006	0	5515	0	10	5515	309336	0	5515	0	2	5515	5557000
March 2006	0	5515	0	2	5515	0	0	5515	0	0	5515	0
April 2006	0	5569	0	8	5569	321600	0	5569	0	2	5569	2858900
May 2006	0	5569	0	3	5569	1054200	0	5569	0	0	5569	0
June 2006	0	5569	0	9	5569	386200	0	5569	0	2	5569	1848100
July 2006	0	5430	0	6	5430	762760	0	5430	0	0	5430	0
August 2006	0	5430	0	10	5430	373200	0	5430	0	2	5430	1747500
September 2006	0	5430	0	1	5430	0	0	5430	0	0	5430	0
October 2006	0	5428	0	11	5428	747859	0	5428	0	3	5428	2009880
November 2006	0	5428	0	2	5428	73941	0	5428	0	0	5428	0
December 2006	0	5428	0	9	5428	905700	0	5428	0	4	5428	3357600
January 2007	0	5606.3	0	1	5606.3	601400	0	5606.3	0	1	5606.3	0
February 2007	0	5606.3	0	9	5606.3	344590	0	5606.3	0	3	5606.3	2562300
March 2007	0	5606.3	0	2	5606.3	88000	0	5606.3	0	0	5606.3	0
April 2007	0	5602.5	0	9	5602.5	942690	0	5602.5	0	2	5602.5	1864600
May 2007	0	5602.5	0	3	5602.5	208600	0	5602.5	0	0	5602.5	0
June 2007	0	5602.5	0	9	5602.5	856050	0	5602.5	0	3	5602.5	4304090

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	Monthly Water Gallons Sold (000)						Monthly Water Gallons Sold (000)					
	Residential (by customer class and meter size) N/A			General Service (by customer class and meter size) 60015			Residential Irrigation (by customer class and meter size) N/A			General Service (by customer class and meter size) N/A		
Month/Yr	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold
July 2002	0	3433	0	0	3433	0	0	3433	0	0	3433	0
August 2002	0	3433	0	0	3433	0	0	3433	0	0	3433	0
September 2002	0	3433	0	0	3433	0	0	3433	0	0	3433	0
October 2002	0	3433	0	0	3433	0	0	3433	0	0	3433	0
November 2002	0	3433	0	0	3433	0	0	3433	0	0	3433	0
December 2002	0	3433	0	0	3433	0	0	3433	0	0	3433	0
January 2003	0	3988	0	0	3988	0	0	3433	0	0	3433	0
February 2003	0	3988	0	0	3988	0	0	3988	0	0	3988	0
March 2003	0	3988	0	0	3988	0	0	3988	0	0	3988	0
April 2003	0	3988	0	0	3988	0	0	3988	0	0	3988	0
May 2003	0	3988	0	0	3988	0	0	3988	0	0	3988	0
June 2003	0	3988	0	0	3988	0	0	3988	0	0	3988	0
July 2003	0	3988	0	0	3988	0	0	3988	0	0	3988	0
August 2003	0	3988	0	2	3988	48310	0	3988	0	0	3988	0
September 2003	0	3988	0	0	3988	0	0	3988	0	0	3988	0
October 2003	0	3988	0	2	3988	139230	0	3988	0	0	3988	0
November 2003	0	3988	0	0	3988	0	0	3988	0	0	3988	0
December 2003	0	3988	0	1	3988	7030	0	3988	0	0	3988	0
January 2004	0	4878	0	0	3988	0	0	3988	0	0	3988	0
February 2004	0	4878	0	0	4878	0	0	4878	0	0	4878	0
March 2004	0	4878	0	0	4878	0	0	4878	0	0	4878	0
April 2004	0	4878	0	1	4878	233910	0	4878	0	0	4878	0
May 2004	0	4878	0	0	4878	0	0	4878	0	0	4878	0
June 2004	0	4878	0	1	4878	225740	0	4878	0	0	4878	0
July 2004	0	4878	0	0	4878	0	0	4878	0	0	4878	0
August 2004	0	4878	0	1	4878	147780	0	4878	0	0	4878	0
September 2004	0	4878	0	0	4878	0	0	4878	0	0	4878	0
October 2004	0	4878	0	2	4878	480140	0	4878	0	0	4878	0
November 2004	0	4878	0	0	4878	0	0	4878	0	0	4878	0
December 2004	0	4878	0	1	4878	133780	0	4878	0	0	4878	0
January 2005	0	5276	0	0	4878	0	0	4878	0	0	4878	0
February 2005	0	5276	0	1	5276	120630	0	5276	0	0	5276	0
March 2005	0	5276	0	0	5276	0	0	5276	0	0	5276	0
April 2005	0	5276	0	1	5276	122400	0	5276	0	0	5276	0
May 2005	0	5276	0	0	5276	0	0	5276	0	0	5276	0
June 2005	0	5276	0	1	5276	128800	0	5276	0	0	5276	0
July 2005	0	5443	0	0	5276	0	0	5276	0	0	5276	0
August 2005	0	5443	0	1	5443	109480	0	5443	0	0	5443	0
September 2005	0	5443	0	0	5443	0	0	5443	0	0	5443	0
October 2005	0	5502	0	1	5443	189440	0	5443	0	0	5443	0
November 2005	0	5502	0	0	5502	0	0	5502	0	0	5502	0
December 2005	0	5502	0	1	5502	132940	0	5502	0	0	5502	0
January 2006	0	5515	0	0	5502	0	0	5502	0	0	5502	0
February 2006	0	5515	0	1	5515	106620	0	5515	0	0	5515	0
March 2006	0	5515	0	0	5515	0	0	5515	0	0	5515	0
April 2006	0	5569	0	1	5515	161060	0	5515	0	0	5515	0
May 2006	0	5569	0	0	5569	0	0	5569	0	0	5569	0
June 2006	0	5569	0	1	5569	126340	0	5569	0	0	5569	0
July 2006	0	5430	0	0	5569	0	0	5569	0	0	5569	0
August 2006	0	5430	0	1	5430	0	0	5430	0	0	5430	0
September 2006	0	5430	0	0	5430	0	0	5430	0	0	5430	0
October 2006	0	5428	0	1	5430	89640	0	5430	0	0	5430	0
November 2006	0	5428	0	0	5428	0	0	5428	0	0	5428	0
December 2006	0	5428	0	1	5428	79130	0	5428	0	0	5428	0
January 2007	0	5606.3	0	0	5428	0	0	5428	0	0	5428	0
February 2007	0	5606.3	0	1	5606.3	4809920	0	5606.3	0	0	5606.3	0
March 2007	0	5606.3	0	0	5606.3	0	0	5606.3	0	0	5606.3	0
April 2007	0	5602.5	0	1	5606.3	0	0	5606.3	0	0	5606.3	0
May 2007	0	5602.5	0	0	5602.5	0	0	5602.5	0	0	5602.5	0
June 2007	0	5602.5	0	1	5602.5	0	0	5602.5	0	0	5602.5	0
	0	5602.5	0	0	5602.5	0	0	5602.5	0	0	5602.5	0

Lake Groves

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	Monthly Water Gallons Sold (000)								
	Residential (by customer class and meter size) 67501			General Service (by customer class and meter size) 67512			Irrigation (by customer class and meter size) 67511		
Month/Yr	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold
July 2002	1910	2292	33471185	3	2292	29460	3	2292	121290
August 2002	1890	2292	25178269	3	2292	29631	3	2292	24420
September 2002	1921	2292	28359536	3	2292	22350	3	2292	26710
October 2002	1922	2292	20760404	3	2292	23010	3	2292	20080
November 2002	1927	2292	29043990	3	2292	14050	3	2292	25100
December 2002	1946	2292	25704560	3	2292	11890	3	2292	23130
January 2003	1952	2423	29224338	3	2423	16090	3	2423	26120
February 2003	1968	2423	25662442	3	2423	14170	3	2423	23750
March 2003	1985	2423	30474088	3	2423	13990	3	2423	6210
April 2003	1998	2423	25786531	3	2423	13340	3	2423	0
May 2003	2016	2423	38032279	3	2423	19750	3	2423	8690
June 2003	2035	2423	38398866	3	2423	21850	3	2423	18210
July 2003	2037	2423	33184290	3	2423	22760	3	2423	30450
August 2003	2028	2423	28271415	3	2423	17170	3	2423	2370
September 2003	2040	2423	23107179	3	2423	10030	3	2423	7640
October 2003	4080	2423	59549758	6	2423	33570	6	2423	34210
November 2003	41	2423	670280	0	2423	0	0	2423	0
December 2003	2082	2423	33179119	3	2423	15950	3	2423	32230
January 2004	4159	2565	67715431	6	2565	27700	6	2565	64040
February 2004	31	2565	501420	0	2565	0	0	2565	0
March 2004	2173	2565	32483951	3	2565	37360	3	2565	10290
April 2004	2203	2565	32735259	4	2565	209300	3	2565	4720
May 2004	2240	2565	46071087	4	2565	274190	3	2565	32700
June 2004	2283	2565	44747039	4	2565	93060	3	2565	46580
July 2004	4671	2565	92498631	9	2565	131330	6	2565	95820
August 2004	68	2565	1647280	0	2565	0	0	2565	0
September 2004	2433	2565	39495217	4	2565	41050	4	2565	47780
October 2004	2459	2565	35725663	4	2565	45920	4	2565	98450
November 2004	2493	2565	40199323	4	2565	109710	4	2565	392740
December 2004	2480	2565	46697241	4	2565	46150	4	2565	356350
January 2005	2572	2783	53926487	4	2783	72610	5	2783	206430
February 2005	2548	2783	47242892	4	2783	97040	5	2783	183460
March 2005	2615	2783	48379069	4	2783	133970	5	2783	103200
April 2005	2669	2783	51426225	4	2783	191290	5	2783	171220
May 2005	2641	2783	56934670	4	2783	60340	5	2783	182260
June 2005	2283	2783	44747039	4	2783	93060	3	2783	46580
July 2005	2700	2862	53110592	4	2862	43437	5	2862	295470
August 2005	84	2862	3950370	0	2862	0	0	2862	0
September 2005	2680	2862	56258978	4	2862	41723	5	2862	345850
October 2005	2758	2886	66050273	4	2886	38710	5	2886	245070
November 2005	2751	2886	59284250	4	2886	49370	5	2886	143990
December 2005	2780	2886	64015185	4	2886	38390	5	2886	188230
January 2006	2742	2913	53678206	4	2913	45470	5	2913	162800
February 2006	2761	2913	62477759	4	2913	40390	5	2913	48710
March 2006	2767	2913	62400684	4	2913	34766	5	2913	267870
April 2006	5491	2942	148311147	8	2942	156414	10	2942	294630
May 2006	82	2942	4353548	0	2942	0	0	2942	0
June 2006	5520	2942	152783371	8	2942	359850	10	2942	331250
July 2006	2843	2874	72405362	4	2874	76080	5	2874	35680
August 2006	2795	2874	53041361	4	2874	49940	5	2874	32920
September 2006	2784	2874	70196030	4	2874	82420	5	2874	4630
October 2006	2813	2881	54843501	4	2881	59880	5	2881	75091
November 2006	5559	2881	136476809	8	2881	161290	10	2881	300
December 2006	46	2881	1276770	0	2881	0	0	2881	0
January 2007	2809	2895.8	55133790	4	2895.8	87920	5	2895.8	250
February 2007	2804	2895.8	58641573	4	2895.8	237350	5	2895.8	240
March 2007	2797	2895.8	51382659	5	2895.8	100420	5	2895.8	170
April 2007	2806	2890.8	60969510	4	2890.8	47490	5	2890.8	270
May 2007	2830	2890.8	63607461	4	2890.8	40453	5	2890.8	270
June 2007	2796	2890.8	69808072	4	2890.8	32580	5	2890.8	11399

1"	Monthly Water Gallons Sold (000)								
	Residential (by customer class and meter size) 67502			General Service (by customer class and meter size) 67513			Irrigation (by customer class and meter size) 67518		
Month/Yr	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold
July 2002	0	2292	0	4	2292	94180	5	2292	330680
August 2002	0	2292	0	4	2292	85490	5	2292	227220
September 2002	0	2292	0	5	2292	182630	5	2292	183120
October 2002	0	2292	0	5	2292	107210	5	2292	187270
November 2002	0	2292	0	5	2292	87010	5	2292	143350
December 2002	0	2292	0	5	2292	62920	5	2292	120680
January 2003	0	2423	0	5	2423	66700	5	2423	62890
February 2003	0	2423	0	5	2423	96590	5	2423	391920
March 2003	0	2423	0	5	2423	93730	5	2423	190410
April 2003	0	2423	0	6	2423	75170	5	2423	247500
May 2003	0	2423	0	6	2423	104170	5	2423	415780
June 2003	0	2423	0	6	2423	134230	5	2423	503880
July 2003	0	2423	0	6	2423	126240	5	2423	548290
August 2003	0	2423	0	6	2423	141150	5	2423	590550
September 2003	0	2423	0	6	2423	75668	5	2423	511850
October 2003	0	2423	0	12	2423	276620	10	2423	551550
November 2003	0	2423	0	0	2423	0	0	2423	0
December 2003	0	2423	0	6	2423	212595	5	2423	436660
January 2004	0	2565	0	13	2565	516720	11	2565	810050
February 2004	0	2565	0	0	2565	0	0	2565	0
March 2004	0	2565	0	6	2565	256420	5	2565	264570
April 2004	0	2565	0	6	2565	213180	5	2565	335420
May 2004	0	2565	0	6	2565	241270	5	2565	405935
June 2004	0	2565	0	6	2565	161826	5	2565	725375
July 2004	0	2565	0	12	2565	267270	10	2565	576390
August 2004	0	2565	0	0	2565	0	0	2565	0
September 2004	0	2565	0	6	2565	149750	5	2565	316340
October 2004	0	2565	0	6	2565	123150	5	2565	291760
November 2004	0	2565	0	6	2565	65730	5	2565	210020
December 2004	0	2565	0	6	2565	36870	5	2565	278080
January 2005	0	2783	0	6	2783	123210	5	2783	509530
February 2005	0	2783	0	6	2783	195010	5	2783	417090
March 2005	0	2783	0	6	2783	84070	5	2783	394110
April 2005	0	2783	0	6	2783	87960	5	2783	416080
May 2005	0	2783	0	6	2783	124050	5	2783	421370
June 2005	0	2783	0	6	2783	161826	5	2783	725375
July 2005	0	2862	0	6	2862	113980	5	2862	196870
August 2005	0	2862	0	0	2862	0	0	2862	0
September 2005	0	2862	0	6	2862	77280	5	2862	127150
October 2005	0	2886	0	6	2886	151610	5	2886	380720
November 2005	0	2886	-3600	7	2886	134220	5	2886	243430
December 2005	0	2886	0	7	2886	207480	5	2886	261750
January 2006	0	2913	0	7	2913	278750	6	2913	234490
February 2006	0	2913	0	7	2913	540313	4	2913	241060
March 2006	0	2913	0	6	2913	621910	4	2913	202870
April 2006	0	2942	0	12	2942	1553740	10	2942	465310
May 2006	0	2942	0	0	2942	0	0	2942	0
June 2006	0	2942	0	12	2942	1641087	10	2942	750540
July 2006	0	2874	0	11	2874	174360	7	2874	408370
August 2006	0	2874	0	6	2874	855020	5	2874	119550
September 2006	0	2874	0	7	2874	1053390	5	2874	138610
October 2006	0	2881	0	7	2881	1135920	5	2881	195980
November 2006	0	2881	0	14	2881	2748600	10	2881	264310
December 2006	0	2881	0	0	2881	0	0	2881	0
January 2007	0	2895.8	0	7	2895.8	1015750	5	2895.8	135240
February 2007	0	2895.8	0	11	2895.8	956650	6	2895.8	312980
March 2007	0	2895.8	0	11	2895.8	121630	6	2895.8	258840
April 2007	0	2890.8	0	10	2890.8	161510	6	2890.8	307670
May 2007	0	2890.8	0	10	2890.8	161140	6	2890.8	259410
June 2007	0	2890.8	0	10	2890.8	175710	6	2890.8	347690

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	Monthly Water Gallons Sold (000)								
	Residential (by customer class and meter size) 67503			General Service (by customer class and meter size) 67514			Irrigation (by customer class and meter size) 67519		
Month/Yr	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold
July 2002	0	2292	0	1	2292	46026	1	2292	257300
August 2002	0	2292	0	1	2292	89774	1	2292	118200
September 2002	0	2292	0	1	2292	74200	1	2292	359300
October 2002	0	2292	0	1	2292	39800	1	2292	202600
November 2002	0	2292	0	1	2292	59200	1	2292	189300
December 2002	0	2292	0	1	2292	37600	1	2292	153400
January 2003	0	2423	0	1	2423	40800	1	2423	156200
February 2003	0	2423	0	1	2423	28700	1	2423	216500
March 2003	0	2423	0	1	2423	36000	1	2423	227300
April 2003	0	2423	0	1	2423	32100	2	2423	463900
May 2003	0	2423	0	1	2423	44400	2	2423	234860
June 2003	0	2423	0	1	2423	51600	2	2423	180810
July 2003	0	2423	0	1	2423	42400	2	2423	138207
August 2003	0	2423	0	1	2423	57700	2	2423	256913
September 2003	0	2423	0	1	2423	113200	2	2423	369200
October 2003	0	2423	0	2	2423	130300	4	2423	493700
November 2003	0	2423	0	0	2423	0	0	2423	0
December 2003	0	2423	0	1	2423	80800	2	2423	478400
January 2004	0	2565	0	2	2565	126200	4	2565	687800
February 2004	0	2565	0	0	2565	0	0	2565	0
March 2004	0	2565	0	1	2565	61700	2	2565	194800
April 2004	0	2565	0	1	2565	85400	2	2565	142300
May 2004	0	2565	0	1	2565	70400	2	2565	240800
June 2004	0	2565	0	1	2565	70210	2	2565	213000
July 2004	0	2565	0	2	2565	225490	4	2565	595700
August 2004	0	2565	0	0	2565	0	0	2565	0
September 2004	0	2565	0	1	2565	108700	2	2565	31900
October 2004	0	2565	0	1	2565	81900	2	2565	156800
November 2004	0	2565	0	1	2565	83900	2	2565	160400
December 2004	0	2565	0	1	2565	80100	2	2565	140800
January 2005	0	2783	0	1	2783	96700	2	2783	164300
February 2005	0	2783	0	1	2783	76100	2	2783	152200
March 2005	0	2783	0	1	2783	83500	2	2783	147100
April 2005	0	2783	0	1	2783	126900	2	2783	164600
May 2005	0	2783	0	1	2783	57000	2	2783	167700
June 2005	0	2783	0	1	2783	70210	2	2783	213000
July 2005	0	2862	0	1	2862	51500	2	2862	155500
August 2005	0	2862	0	0	2862	0	0	2862	0
September 2005	0	2862	0	1	2862	57500	2	2862	160000
October 2005	0	2886	0	1	2886	71200	2	2886	278900
November 2005	0	2886	0	1	2886	39000	2	2886	313300
December 2005	0	2886	0	1	2886	46700	2	2886	291000
January 2006	0	2913	0	1	2913	60000	2	2913	321600
February 2006	0	2913	0	1	2913	43300	2	2913	302300
March 2006	0	2913	0	1	2913	36300	2	2913	282300
April 2006	0	2942	0	2	2942	76600	4	2942	613200
May 2006	0	2942	0	0	2942	0	0	2942	0
June 2006	0	2942	0	2	2942	124000	4	2942	507600
July 2006	0	2874	0	1	2874	143300	2	2874	135300
August 2006	0	2874	0	1	2874	29100	2	2874	116500
September 2006	0	2874	0	1	2874	70600	2	2874	107700
October 2006	0	2881	0	1	2881	42200	2	2881	80900
November 2006	0	2881	0	2	2881	124700	4	2881	259600
December 2006	0	2881	0	0	2881	0	0	2881	0
January 2007	0	2895.8	0	1	2895.8	47650	2	2895.8	128300
February 2007	0	2895.8	0	1	2895.8	90350	2	2895.8	144200
March 2007	0	2895.8	0	1	2895.8	82500	2	2895.8	100700
April 2007	0	2890.8	0	1	2890.8	88500	2	2890.8	174700
May 2007	0	2890.8	0	1	2890.8	102100	2	2890.8	119700
June 2007	0	2890.8	0	1	2890.8	154100	2	2890.8	110000

2"

	Monthly Water Gallons Sold (000)								
	Residential (by customer class and meter size) 67504			General Service (by customer class and meter size) 67515			Irrigation (by customer class and meter size) 67520		
Month/Yr	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold
July 2002	0	2292	0	0	2292	0	3	2292	917700
August 2002	0	2292	0	0	2292	0	3	2292	767400
September 2002	0	2292	0	1	2292	0	3	2292	545510
October 2002	0	2292	0	1	2292	0	3	2292	685090
November 2002	0	2292	0	1	2292	92090	3	2292	690100
December 2002	0	2292	0	1	2292	73800	3	2292	578600
January 2003	0	2423	0	1	2423	19700	3	2423	813500
February 2003	0	2423	0	2	2423	17400	3	2423	493000
March 2003	0	2423	0	0	2423	0	3	2423	639800
April 2003	0	2423	0	0	2423	0	3	2423	632500
May 2003	0	2423	0	0	2423	0	3	2423	657300
June 2003	0	2423	0	1	2423	48400	3	2423	578700
July 2003	0	2423	0	1	2423	35500	3	2423	677200
August 2003	0	2423	0	1	2423	37700	3	2423	620000
September 2003	0	2423	0	1	2423	9800	3	2423	642800
October 2003	0	2423	0	6	2423	175200	6	2423	1291600
November 2003	0	2423	0	0	2423	0	0	2423	0
December 2003	0	2423	0	3	2423	65348	3	2423	639700
January 2004	0	2565	0	7	2565	280800	6	2565	1138700
February 2004	0	2565	0	0	2565	0	0	2565	0
March 2004	0	2565	0	4	2565	41500	3	2565	634600
April 2004	0	2565	0	4	2565	39100	3	2565	775600
May 2004	0	2565	0	3	2565	53520	3	2565	462100
June 2004	0	2565	0	3	2565	0	3	2565	715400
July 2004	0	2565	0	4	2565	0	6	2565	1945400
August 2004	0	2565	0	0	2565	0	0	2565	0
September 2004	0	2565	0	2	2565	42800	3	2565	894800
October 2004	0	2565	0	2	2565	100	3	2565	719100
November 2004	0	2565	0	2	2565	0	3	2565	513700
December 2004	0	2565	0	2	2565	0	3	2565	591372
January 2005	0	2783	0	1	2783	353	3	2783	639238
February 2005	0	2783	0	0	2783	0	3	2783	727990
March 2005	0	2783	0	1	2783	8540	3	2783	634600
April 2005	0	2783	0	1	2783	100	3	2783	666700
May 2005	0	2783	0	1	2783	0	3	2783	609450
June 2005	0	2783	0	3	2783	0	3	2783	715400
July 2005	0	2862	0	1	2862	0	3	2862	659400
August 2005	0	2862	0	0	2862	0	0	2862	0
September 2005	0	2862	0	1	2862	0	3	2862	539510
October 2005	0	2886	0	1	2886	0	3	2886	663690
November 2005	0	2886	0	0	2886	0	3	2886	604900
December 2005	0	2886	0	0	2886	0	3	2886	426010
January 2006	0	2913	0	1	2913	22600	3	2913	33290
February 2006	0	2913	0	0	2913	0	3	2913	3200
March 2006	0	2913	0	0	2913	0	3	2913	3500
April 2006	0	2942	0	0	2942	0	6	2942	71600
May 2006	0	2942	0	0	2942	0	1	2942	0
June 2006	0	2942	0	5	2942	452800	4	2942	173400
July 2006	0	2874	0	5	2874	852945	2	2874	85437
August 2006	0	2874	0	4	2874	7200	2	2874	72800
September 2006	0	2874	0	4	2874	277801	2	2874	88000
October 2006	0	2881	0	4	2881	212567	2	2881	11700
November 2006	0	2881	0	8	2881	1682946	4	2881	206400
December 2006	0	2881	0	0	2881	0	0	2881	0
January 2007	0	2895.8	0	4	2895.8	412166	2	2895.8	80330
February 2007	0	2895.8	0	4	2895.8	713713	2	2895.8	66200
March 2007	0	2895.8	0	4	2895.8	96042	2	2895.8	78000
April 2007	0	2890.8	0	4	2890.8	367608	2	2890.8	63000
May 2007	0	2890.8	0	5	2890.8	352781	2	2890.8	80200
June 2007	0	2890.8	0	5	2890.8	2375575	2	2890.8	82000

3"	Monthly Water Gallons Sold (000)								
	Residential (by customer class and meter size) N/A			General Service (by customer class and meter size) 67516			Irrigation (by customer class and meter size) N/A		
Month/Yr	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold
July 2002	0	2292	0	0	2292	0	0	2292	0
August 2002	0	2292	0	0	2292	0	0	2292	0
September 2002	0	2292	0	1	2292	0	0	2292	0
October 2002	0	2292	0	0	2292	0	0	2292	0
November 2002	0	2292	0	0	2292	0	0	2292	0
December 2002	0	2292	0	0	2292	0	0	2292	0
January 2003	0	2423	0	0	2423	0	0	2423	0
February 2003	0	2423	0	0	2423	0	0	2423	0
March 2003	0	2423	0	0	2423	0	0	2423	0
April 2003	0	2423	0	0	2423	0	0	2423	0
May 2003	0	2423	0	0	2423	0	0	2423	0
June 2003	0	2423	0	0	2423	0	0	2423	0
July 2003	0	2423	0	0	2423	0	0	2423	0
August 2003	0	2423	0	0	2423	0	0	2423	0
September 2003	0	2423	0	0	2423	0	0	2423	0
October 2003	0	2423	0	0	2423	0	0	2423	0
November 2003	0	2423	0	0	2423	0	0	2423	0
December 2003	0	2423	0	0	2423	0	0	2423	0
January 2004	0	2565	0	0	2565	0	0	2565	0
February 2004	0	2565	0	0	2565	0	0	2565	0
March 2004	0	2565	0	0	2565	0	0	2565	0
April 2004	0	2565	0	0	2565	0	0	2565	0
May 2004	0	2565	0	0	2565	0	0	2565	0
June 2004	0	2565	0	0	2565	0	0	2565	0
July 2004	0	2565	0	0	2565	0	0	2565	0
August 2004	0	2565	0	0	2565	0	0	2565	0
September 2004	0	2565	0	0	2565	0	0	2565	0
October 2004	0	2565	0	0	2565	0	0	2565	0
November 2004	0	2565	0	0	2565	0	0	2565	0
December 2004	0	2565	0	0	2565	0	0	2565	0
January 2005	0	2783	0	0	2783	0	0	2783	0
February 2005	0	2783	0	0	2783	0	0	2783	0
March 2005	0	2783	0	0	2783	0	0	2783	0
April 2005	0	2783	0	0	2783	0	0	2783	0
May 2005	0	2783	0	0	2783	0	0	2783	0
June 2005	0	2783	0	0	2783	0	0	2783	0
July 2005	0	2862	0	0	2862	0	0	2862	0
August 2005	0	2862	0	0	2862	0	0	2862	0
September 2005	0	2862	0	0	2862	0	0	2862	0
October 2005	0	2886	0	0	2886	0	0	2886	0
November 2005	0	2886	0	0	2886	0	0	2886	0
December 2005	0	2886	0	0	2886	0	0	2886	0
January 2006	0	2913	0	0	2913	0	0	2913	0
February 2006	0	2913	0	0	2913	0	0	2913	0
March 2006	0	2913	0	0	2913	0	0	2913	0
April 2006	0	2942	0	0	2942	0	0	2942	0
May 2006	0	2942	0	0	2942	0	0	2942	0
June 2006	0	2942	0	0	2942	0	0	2942	0
July 2006	0	2874	0	0	2874	0	0	2874	0
August 2006	0	2874	0	0	2874	0	0	2874	0
September 2006	0	2874	0	0	2874	0	0	2874	0
October 2006	0	2881	0	0	2881	0	0	2881	0
November 2006	0	2881	0	0	2881	0	0	2881	0
December 2006	0	2881	0	0	2881	0	0	2881	0
January 2007	0	2895.8	0	0	2895.8	0	0	2895.8	0
February 2007	0	2895.8	0	0	2895.8	0	0	2895.8	0
March 2007	0	2895.8	0	0	2895.8	0	0	2895.8	0
April 2007	0	2890.8	0	0	2890.8	0	0	2890.8	0
May 2007	0	2890.8	0	0	2890.8	0	0	2890.8	0
June 2007	0	2890.8	0	0	2890.8	0	0	2890.8	0

4"

	Monthly Water Gallons Sold (000)								
	Residential (by customer class and meter size) N/A			General Service (by customer class and meter size) 67517			Irrigation (by customer class and meter size) N/A		
Month/Yr	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold
July 2002	0	2292	0	1	2292	982500	0	2292	0
August 2002	0	2292	0	1	2292	814500	0	2292	0
September 2002	0	2292	0	1	2292	990300	0	2292	0
October 2002	0	2292	0	1	2292	795300	0	2292	0
November 2002	0	2292	0	1	2292	1140900	0	2292	0
December 2002	0	2292	0	1	2292	1619800	0	2292	0
January 2003	0	2423	0	1	2423	1625200	0	2423	0
February 2003	0	2423	0	1	2423	1673300	0	2423	0
March 2003	0	2423	0	1	2423	1715800	0	2423	0
April 2003	0	2423	0	1	2423	1471100	0	2423	0
May 2003	0	2423	0	1	2423	1135300	0	2423	0
June 2003	0	2423	0	1	2423	953500	0	2423	0
July 2003	0	2423	0	1	2423	1065500	0	2423	0
August 2003	0	2423	0	1	2423	676700	0	2423	0
September 2003	0	2423	0	1	2423	678300	0	2423	0
October 2003	0	2423	0	2	2423	1691400	0	2423	0
November 2003	0	2423	0	0	2423	0	0	2423	0
December 2003	0	2423	0	1	2423	949800	0	2423	0
January 2004	0	2565	0	2	2565	2348900	0	2565	0
February 2004	0	2565	0	0	2565	0	0	2565	0
March 2004	0	2565	0	1	2565	1315300	0	2565	0
April 2004	0	2565	0	1	2565	1191000	0	2565	0
May 2004	0	2565	0	1	2565	1110700	0	2565	0
June 2004	0	2565	0	1	2565	1140100	0	2565	0
July 2004	0	2565	0	2	2565	2008600	0	2565	0
August 2004	0	2565	0	0	2565	0	0	2565	0
September 2004	0	2565	0	1	2565	740700	0	2565	0
October 2004	0	2565	0	1	2565	441200	0	2565	0
November 2004	0	2565	0	1	2565	433700	0	2565	0
December 2004	0	2565	0	1	2565	776700	0	2565	0
January 2005	0	2783	0	1	2783	822900	0	2783	0
February 2005	0	2783	0	1	2783	928500	0	2783	0
March 2005	0	2783	0	1	2783	964000	0	2783	0
April 2005	0	2783	0	1	2783	1091200	0	2783	0
May 2005	0	2783	0	1	2783	904760	0	2783	0
June 2005	0	2862	0	1	2783	1140100	0	2783	0
July 2005	0	2862	0	0	2862	0	0	2862	0
August 2005	0	2862	0	1	2862	634200	0	2862	0
September 2005	0	2886	0	1	2862	648800	0	2862	0
October 2005	0	2886	0	1	2886	384300	0	2886	0
November 2005	0	2886	0	1	2886	482700	0	2886	0
December 2005	0	2913	0	1	2886	583700	0	2886	0
January 2006	0	2913	0	1	2913	558900	0	2913	0
February 2006	0	2913	0	1	2913	644200	0	2913	0
March 2006	0	2942	0	1	2913	662110	0	2913	0
April 2006	0	2942	0	2	2942	1374290	0	2942	0
May 2006	0	2942	0	0	2942	0	0	2942	0
June 2006	0	2874	0	2	2942	1122900	0	2942	0
July 2006	0	2874	0	1	2874	5100	0	2874	0
August 2006	0	2874	0	1	2874	799300	0	2874	0
September 2006	0	2881	0	1	2874	800000	0	2874	0
October 2006	0	2881	0	1	2881	1452200	0	2881	0
November 2006	0	2881	0	2	2881	1296700	0	2881	0
December 2006	0	2895.8	0	0	2881	0	0	2881	0
January 2007	0	2895.8	0	1	2895.8	591100	0	2895.8	0
February 2007	0	2895.8	0	1	2895.8	545000	0	2895.8	0
March 2007	0	2890.8	0	1	2895.8	711700	0	2895.8	0
April 2007	0	2890.8	0	1	2890.8	294100	0	2890.8	0
May 2007	0	2890.8	0	1	2890.8	109200	0	2890.8	0
June 2007	0	2890.8	0	1	2890.8	21400	0	2890.8	0

Wastewater - Consumption Information
In Response to Item 20

5/8"	Monthly Water Gallons Sold (000)					
	Residential (by customer class and meter size) 67521			General Service (by customer class and meter size) 67532		
Month/Yr	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold
July 2002	1910	2130	15966	3	2130	29460
August 2002	1890	2130	13547	3	2130	29631
September 2002	1921	2130	14163	3	2130	22350
October 2002	1922	2130	12600	3	2130	23010
November 2002	1927	2130	15002	3	2130	14050
December 2002	1946	2130	14289	3	2130	11890
January 2003	1952	2261	14996	3	2261	16090
February 2003	1968	2261	13772	3	2261	14170
March 2003	1985	2261	15311	3	2261	13990
April 2003	1998	2261	14392	3	2261	13340
May 2003	2016	2261	16971	3	2261	19750
June 2003	2035	2261	4361	3	2261	21850
July 2003	2037	2261	16380	3	2261	22760
August 2003	2028	2261	15056	3	2261	17170
September 2003	2040	2261	13439	3	2261	10030
October 2003	4080	2261	31044	6	2261	33570
November 2003	41	2261	209	0	2261	0
December 2003	2082	2261	16268	3	2261	15950
January 2004	4159	2508	32364	6	2508	27700
February 2004	31	2508	219	0	2508	0
March 2004	2173	2508	15945	3	2508	37360
April 2004	2203	2508	16621	4	2508	209300
May 2004	2240	2508	18415	4	2508	274190
June 2004	2283	2508	18722	4	2508	93060
July 2004	4671	2508	37577	9	2508	131330
August 2004	68	2508	473	0	2508	0
September 2004	2433	2508	18161	4	2508	41050
October 2004	2459	2508	16917	4	2508	45920
November 2004	2493	2508	18025	4	2508	109710
December 2004	2480	2508	19271	4	2508	46150
January 2005	2572	2705	20214	4	2705	72610
February 2005	2548	2705	19157	4	2705	97040
March 2005	2615	2705	19771	4	2705	133970
April 2005	2669	2705	20566	4	2705	191290
May 2005	2641	2705	21223	4	2705	60340
June 2005	2283	2705	18722	4	2705	93060
July 2005	2700	2784	20905	4	2784	43437
August 2005	84	2784	713	0	2784	0
September 2005	2680	2784	21788	4	2784	41723
October 2005	2758	2792	22154	4	2792	38710
November 2005	2751	2792	21585	4	2792	49370
December 2005	2780	2792	21909	4	2792	38390
January 2006	2742	2826	20977	4	2826	45470
February 2006	2761	2826	21919	4	2826	40390
March 2006	2767	2826	21758	4	2826	34766
April 2006	5491	2838	47777	8	2838	156414
May 2006	82	2838	653	0	2838	0
June 2006	5520	2838	49367	8	2838	359850
July 2006	2842	2801	25149	4	2801	76080
August 2006	2795	2801	22725	4	2801	49940
September 2006	2784	2801	24134	4	2801	82420
October 2006	2813	2808	22851	4	2808	59880
November 2006	5559	2808	47535	8	2808	161290
December 2006	46	2808	300	0	2808	0
January 2007	2809	2820.3	22709	4	2820.3	87920
February 2007	2804	2820.3	22777	4	2820.3	237350
March 2007	2797	2820.3	21719	4	2820.3	29720
April 2007	2805	2815.3	23923	4	2815.3	47490
May 2007	2829	2815.3	24517	4	2815.3	40453
June 2007	2795	2815.3	24829	4	2815.3	32580

1"	Monthly Water Gallons Sold (000)					
	Residential (by customer class and meter size) 67522			General Service (by customer class and meter size) 67533		
Month/Yr	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold
July 2002	0	2130	0	4	2130	94180
August 2002	0	2130	0	4	2130	85490
September 2002	0	2130	0	5	2130	182630
October 2002	0	2130	0	5	2130	107210
November 2002	0	2130	0	5	2130	87010
December 2002	0	2130	0	5	2130	62920
January 2003	0	2261	0	5	2261	66700
February 2003	0	2261	0	5	2261	96590
March 2003	0	2261	0	5	2261	93730
April 2003	0	2261	0	6	2261	75170
May 2003	0	2261	0	6	2261	43180
June 2003	0	2261	0	5	2261	120680
July 2003	0	2261	0	5	2261	115220
August 2003	0	2261	0	5	2261	134030
September 2003	0	2261	0	5	2261	67400
October 2003	0	2261	0	10	2261	261540
November 2003	0	2261	0	0	2261	0
December 2003	0	2261	0	5	2261	204200
January 2004	0	2508	0	11	2508	516720
February 2004	0	2508	0	0	2508	0
March 2004	0	2508	0	5	2508	256420
April 2004	0	2508	0	5	2508	213180
May 2004	0	2508	0	5	2508	241270
June 2004	0	2508	0	5	2508	161826
July 2004	0	2508	0	10	2508	267270
August 2004	0	2508	0	0	2508	0
September 2004	0	2508	0	5	2508	149750
October 2004	0	2508	0	5	2508	123150
November 2004	0	2508	0	5	2508	65730
December 2004	0	2508	0	5	2508	36870
January 2005	0	2705	0	5	2705	123210
February 2005	0	2705	0	5	2705	195010
March 2005	0	2705	0	5	2705	84070
April 2005	0	2705	0	5	2705	87960
May 2005	0	2705	0	5	2705	124050
June 2005	0	2705	0	5	2705	161826
July 2005	0	2784	0	5	2784	113980
August 2005	0	2784	0	0	2784	0
September 2005	0	2784	0	5	2784	77280
October 2005	0	2792	0	5	2792	151610
November 2005	0	2792	0	5	2792	125320
December 2005	0	2792	0	5	2792	207480
January 2006	0	2826	0	5	2826	41560
February 2006	0	2826	0	6	2826	74463
March 2006	0	2826	0	4	2826	104040
April 2006	0	2838	0	10	2838	208590
May 2006	0	2838	0	0	2838	0
June 2006	0	2838	0	10	2838	257787
July 2006	0	2801	0	10	2801	171830
August 2006	0	2801	0	5	2801	110760
September 2006	0	2801	0	6	2801	114140
October 2006	0	2808	0	6	2808	145100
November 2006	0	2808	0	12	2808	895440
December 2006	0	2808	0	0	2808	0
January 2007	0	2820.3	0	6	2820.3	197000
February 2007	0	2820.3	0	10	2820.3	190250
March 2007	0	2820.3	0	10	2820.3	88330
April 2007	0	2815.3	0	9	2815.3	160270
May 2007	0	2815.3	0	9	2815.3	154860
June 2007	0	2815.3	0	9	2815.3	172960

1 1/2"	Monthly Water Gallons Sold (000)					
	Residential (by customer class and meter size) 67523			General Service (by customer class and meter size) 67534		
Month/Yr	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold
July 2002	0	2130	0	1	2130	46026
August 2002	0	2130	0	1	2130	89774
September 2002	0	2130	0	1	2130	74200
October 2002	0	2130	0	1	2130	39800
November 2002	0	2130	0	1	2130	59200
December 2002	0	2130	0	1	2130	37600
January 2003	0	2261	0	1	2261	40800
February 2003	0	2261	0	1	2261	28700
March 2003	0	2261	0	1	2261	36000
April 2003	0	2261	0	2	2261	32100
May 2003	0	2261	0	2	2261	47360
June 2003	0	2261	0	2	2261	53010
July 2003	0	2261	0	2	2261	43907
August 2003	0	2261	0	2	2261	201413
September 2003	0	2261	0	2	2261	309000
October 2003	0	2261	0	4	2261	210500
November 2003	0	2261	0	0	2261	0
December 2003	0	2261	0	2	2261	135700
January 2004	0	2508	0	4	2508	277000
February 2004	0	2508	0	0	2508	0
March 2004	0	2508	0	2	2508	125200
April 2004	0	2508	0	2	2508	133700
May 2004	0	2508	0	2	2508	147000
June 2004	0	2508	0	2	2508	145310
July 2004	0	2508	0	4	2508	527590
August 2004	0	2508	0	0	2508	0
September 2004	0	2508	0	2	2508	140600
October 2004	0	2508	0	2	2508	120100
November 2004	0	2508	0	2	2508	127700
December 2004	0	2508	0	2	2508	123300
January 2005	0	2705	0	2	2705	145700
February 2005	0	2705	0	2	2705	125000
March 2005	0	2705	0	2	2705	126800
April 2005	0	2705	0	1	2705	126900
May 2005	0	2705	0	1	2705	57000
June 2005	0	2705	0	2	2705	145310
July 2005	0	2784	0	1	2784	51500
August 2005	0	2784	0	0	2784	0
September 2005	0	2784	0	1	2784	57500
October 2005	0	2792	0	1	2792	71200
November 2005	0	2792	0	1	2792	39000
December 2005	0	2792	0	1	2792	46700
January 2006	0	2826	0	1	2826	60000
February 2006	0	2826	0	1	2826	43300
March 2006	0	2826	0	1	2826	36300
April 2006	0	2838	0	2	2838	76600
May 2006	0	2838	0	0	2838	0
June 2006	0	2838	0	2	2838	124000
July 2006	0	2801	0	1	2801	143300
August 2006	0	2801	0	1	2801	29100
September 2006	0	2801	0	1	2801	70600
October 2006	0	2808	0	1	2808	42200
November 2006	0	2808	0	2	2808	124700
December 2006	0	2808	0	0	2808	0
January 2007	0	2820.3	0	1	2820.3	47650
February 2007	0	2820.3	0	1	2820.3	90350
March 2007	0	2820.3	0	1	2820.3	82500
April 2007	0	2815.3	0	1	2815.3	88500
May 2007	0	2815.3	0	1	2815.3	102100
June 2007	0	2815.3	0	1	2815.3	154100

2"	Monthly Water Gallons Sold (000)					
	Residential (by customer class and meter size) 67524			General Service (by customer class and meter size) 67535		
Month/Yr	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold
July 2002	0	2130	0	0	2130	0
August 2002	0	2130	0	0	2130	0
September 2002	0	2130	0	0	2130	0
October 2002	0	2130	0	0	2130	0
November 2002	0	2130	0	0	2130	0
December 2002	0	2130	0	0	2130	0
January 2003	0	2261	0	0	2261	0
February 2003	0	2261	0	0	2261	0
March 2003	0	2261	0	0	2261	0
April 2003	0	2261	0	0	2261	0
May 2003	0	2261	0	0	2261	0
June 2003	0	2261	0	0	2261	0
July 2003	0	2261	0	0	2261	0
August 2003	0	2261	0	0	2261	0
September 2003	0	2261	0	0	2261	0
October 2003	0	2261	0	0	2261	0
November 2003	0	2261	0	0	2261	0
December 2003	0	2261	0	0	2261	0
January 2004	0	2508	0	0	2508	0
February 2004	0	2508	0	0	2508	0
March 2004	0	2508	0	0	2508	0
April 2004	0	2508	0	0	2508	0
May 2004	0	2508	0	0	2508	0
June 2004	0	2508	0	0	2508	0
July 2004	0	2508	0	0	2508	0
August 2004	0	2508	0	0	2508	0
September 2004	0	2508	0	0	2508	0
October 2004	0	2508	0	0	2508	0
November 2004	0	2508	0	0	2508	0
December 2004	0	2508	0	0	2508	0
January 2005	0	2705	0	0	2705	0
February 2005	0	2705	0	0	2705	0
March 2005	0	2705	0	0	2705	0
April 2005	0	2705	0	0	2705	0
May 2005	0	2705	0	0	2705	0
June 2005	0	2705	0	0	2705	0
July 2005	0	2784	0	0	2784	0
August 2005	0	2784	0	0	2784	0
September 2005	0	2784	0	0	2784	0
October 2005	0	2792	0	0	2792	0
November 2005	0	2792	0	0	2792	0
December 2005	0	2792	0	0	2792	0
January 2006	0	2826	0	0	2826	0
February 2006	0	2826	0	0	2826	0
March 2006	0	2826	0	0	2826	0
April 2006	0	2838	0	0	2838	0
May 2006	0	2838	0	0	2838	0
June 2006	0	2838	0	0	2838	0
July 2006	0	2801	0	0	2801	0
August 2006	0	2801	0	0	2801	0
September 2006	0	2801	0	0	2801	0
October 2006	0	2808	0	0	2808	0
November 2006	0	2808	0	0	2808	0
December 2006	0	2808	0	0	2808	0
January 2007	0	2820.3	0	0	2820.3	0
February 2007	0	2820.3	0	0	2820.3	0
March 2007	0	2820.3	0	0	2820.3	0
April 2007	0	2815.3	0	0	2815.3	0
May 2007	0	2815.3	0	0	2815.3	0
June 2007	0	2815.3	0	0	2815.3	0

4"	Monthly Wastewater Gallons Sold (000)					
	Residential (by customer class and meter size) N/A			General Service (by customer class and meter size) 67536		
Month/Yr	Bills	ERCs	Gals Sold	Bills	ERCs	Gals Sold
July 2002	0	2130	0	1	2130	982500
August 2002	0	2130	0	1	2130	814500
September 2002	0	2130	0	1	2130	990300
October 2002	0	2130	0	1	2130	795300
November 2002	0	2130	0	1	2130	1140900
December 2002	0	2130	0	1	2130	1619800
January 2003	0	2261	0	1	2261	1625200
February 2003	0	2261	0	1	2261	1673300
March 2003	0	2261	0	1	2261	1715800
April 2003	0	2261	0	1	2261	1471100
May 2003	0	2261	0	1	2261	1135300
June 2003	0	2261	0	1	2261	953500
July 2003	0	2261	0	1	2261	1065500
August 2003	0	2261	0	1	2261	676700
September 2003	0	2261	0	1	2261	678300
October 2003	0	2261	0	2	2261	1691400
November 2003	0	2261	0	0	2261	0
December 2003	0	2261	0	1	2261	949800
January 2004	0	2508	0	2	2508	2348900
February 2004	0	2508	0	0	2508	0
March 2004	0	2508	0	1	2508	1315300
April 2004	0	2508	0	1	2508	1191000
May 2004	0	2508	0	1	2508	1110700
June 2004	0	2508	0	1	2508	1140100
July 2004	0	2508	0	2	2508	2008600
August 2004	0	2508	0	0	2508	0
September 2004	0	2508	0	1	2508	740700
October 2004	0	2508	0	1	2508	441200
November 2004	0	2508	0	1	2508	433700
December 2004	0	2508	0	1	2508	776700
January 2005	0	2705	0	1	2705	822900
February 2005	0	2705	0	1	2705	928500
March 2005	0	2705	0	1	2705	964000
April 2005	0	2705	0	1	2705	1091200
May 2005	0	2705	0	1	2705	904760
June 2005	0	2705	0	1	2705	1140100
July 2005	0	2784	0	0	2784	0
August 2005	0	2784	0	1	2784	634200
September 2005	0	2784	0	1	2784	648800
October 2005	0	2792	0	1	2792	384300
November 2005	0	2792	0	1	2792	482700
December 2005	0	2792	0	1	2792	583700
January 2006	0	2826	0	1	2826	558900
February 2006	0	2826	0	1	2826	644200
March 2006	0	2826	0	1	2826	662110
April 2006	0	2838	0	2	2838	1374290
May 2006	0	2838	0	0	2838	0
June 2006	0	2838	0	2	2838	1122900
July 2006	0	2801	0	1	2801	5100
August 2006	0	2801	0	1	2801	799300
September 2006	0	2801	0	1	2801	800000
October 2006	0	2808	0	1	2808	1452200
November 2006	0	2808	0	2	2808	1296700
December 2006	0	2808	0	0	2808	0
January 2007	0	2820.3	0	1	2820.3	591100
February 2007	0	2820.3	0	1	2820.3	545000
March 2007	0	2820.3	0	1	2820.3	711700
April 2007	0	2815.3	0	1	2815.3	294100
May 2007	0	2815.3	0	1	2815.3	109200
June 2007	0	2815.3	0	1	2815.3	21400