

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

PROGRESS ENERGY FLORIDA

DOCKET NO. 090079-EI

MINIMUM FILING REQUIREMENTS

SECTION B – RATE BASE SCHEDULES

PROJECTED TEST YEAR 2010



02436 MAR 20 8
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.
Docket # 090079-EI
Minimum Filing Requirements
Section B - Rate Base Schedules
Projected Test Year 2010

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year.
Provide the details of all adjustments on Schedule B-2.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

☒ Projected Test Year Ended 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008
 Witness: Toomey/Slusser

Docket No: 090079-EI

(Thousands)

Line No.	(A) Plant in Service	(B) Accumulated Provision for Depreciation & Amortization	(C) Net Plant in Service (A-B)	(D) CWIP - No AFUDC	(E) Plant Held for Future Use	(F) Nuclear Fuel - No AFUDC (Net)	(G) Net Utility Plant	(H) Working Capital Allowance	(I) Other Rate Base Items	(J) Total Rate Base
1	System Per Books (B-3)	\$13,401,425	\$4,961,406	\$8,440,018	\$892,453	\$35,090	\$155,017	\$9,522,578	\$129,856	\$9,652,434
2	Adjustments to System Per Books:									
3	Remove ARO	(23,236)	25,296	(48,532)			(48,532)	446,569		\$398,038
4	Remove ECCR	(3,615)	3,853	(7,469)	(5,243)		(12,712)	(11,365)		(\$24,076)
5	Remove ECRC	(1,142,183)	(33,734)	(1,108,449)	0		(1,108,449)	(57,571)		(\$1,166,020)
6	Remove Fuel	(33,771)	(31,827)	(1,944)	0		(1,944)	(23,178)		(\$25,122)
7	Remove Storm Reserve			0			0	0		\$0
8	Remove CCR/NCRC	(157,000)	3,218	(160,218)	0		(160,218)	(85,529)		(\$245,748)
9	Remove Electric Plant Acquisition Adjustments	(19,416)		(19,416)			(19,416)	0		(\$19,416)
10	Remove Non-Utility Property	(10,325)	(5,380)	(4,944)			(4,944)	4,569		(\$376)
11	Investment in Associated Companies (123)			0			0	0		\$0
12	Other Investments (124)			0			0	(2,487)		(\$2,487)
13	Other Special Funds (128)			0			0	(446,428)		(\$446,428)
14	Misc and Accrued Taxes Other (174)			0			0	(69,330)		(\$69,330)
15	Remove Non-Rate Base Deferred Debits			0			0	(12,001)		(\$12,001)
16	Remove Dividends Declared (238)			0			0	(116)		(\$116)
17	Remove Derivative Instrument Assets & Liabilities			0			0	(22,538)		(\$22,538)
18	Remove Notes Payable to Associated Companies (233)			0			0	0		\$0
19	Remove Other Regulatory Assets and Liabilities			0			0	7,197		\$7,197
20	Remove Employee Related Accounts			0			0	(41)		(\$41)
21	Remove Retention Accounts			0			0	0		\$0
22	Remove Nuclear Decommissioning Accounts		(61,178)	61,178			61,178	0		\$61,178
23	Specific Adjs - Distribution			0			0	0		\$0
24	Adjusted System per Books	12,011,879	4,861,655	7,150,224	887,210	35,090	155,017	8,227,541	(142,395)	8,085,147
25	Jurisdictional Factors	0.88053	0.91315	0.85836	0.84407	0.73305	0.81646	0.85549	1.34009	0.84696
26	Jurisdictional Per Books	10,576,858	4,439,403	6,137,455	748,867	25,723	126,566	7,038,610	(190,822)	6,847,788
27	Jurisdictional Company/FPSC Adjustments:									
28	Company Adjustment - Leased Assets	(195,516)		(195,516)			(195,516)	185,789		(\$9,727)
29	Company Adjustment - Rate Case			0			0	2,787		\$2,787
30	CWIP - Production AFUDC			0	(504,784)		(504,784)	0		(\$504,784)
31	CWIP - Transmission AFUDC			0	(92,938)		(92,938)	0		(\$92,938)
32	CWIP - Distribution AFUDC			0	0		0	0		\$0
33	Gain/loss on sale of plant			0			0	(6,795)		(\$6,795)
34	Nuc. Decom. Unfunded - Wholesale		(2,286)	2,286			2,286			\$2,286
35	Total Adjustments	(195,516)	(2,286)	(193,230)	(597,722)	0	0	(790,952)	181,781	(609,171)
36	Jurisdictional Adjusted Rate Base	\$10,381,341	\$4,437,117	\$5,944,225	\$151,145	\$25,723	\$126,566	\$6,247,658	(\$9,041)	\$6,238,617

Note: Differences are due to rounding

DOCUMENT NUMBER 02436 MAR 20 8

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year.
Provide the details of all adjustments on Schedule B-2.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

— Projected Test Year Ended 12/31/2010
 X Prior Year Ended 12/31/2009
 — Historical Test Year Ended 12/31/2008
 Witness: Toomey/Slusser

(Thousands)										
Line No.	(A) Plant in Service	(B) Accumulated Provision for Depreciation & Amortization	(C) Net Plant in Service (A-B)	(D) CWIP - No AFUDC	(E) Plant Held for Future Use	(F) Nuclear Fuel - No AFUDC (Net)	(G) Net Utility Plant	(H) Working Capital Allowance	(I) Other Rate Base Items	(J) Total Rate Base
1	System Per Books (B-3)	\$11,289,992	\$4,743,071	\$6,546,921	\$1,807,071	\$35,090	\$129,203	\$8,518,285	\$315,823	\$8,834,108
2	Adjustments to System Per Books:									\$0
3	Remove ARO	(23,236)	25,296	(48,532)			(48,532)	427,811		\$379,279
4	Remove ECCR	11,398	3,138	8,260	(901)		7,359	(6,527)		\$832
5	Remove ECRC	(196,803)	(1,137)	(195,667)	(1,320)		(196,987)	(63,540)		(\$260,527)
6	Remove Fuel	(33,771)	(30,239)	(3,532)	0		(3,532)	(129,364)		(\$132,897)
7	Remove Storm Reserve	0	0	0			0	145,361		\$145,361
8	Remove CCR/NCRC	0	0	0	0		0	(105,488)		(\$105,488)
9	Remove Electric Plant Acquisition Adjustments	(20,238)		(20,238)			(20,238)	0		(\$20,238)
10	Remove Non-Utility Property	(10,325)	(5,160)	(5,164)			(5,164)	4,569		(\$596)
11	Investment in Associated Companies (123)			0			0	0		\$0
12	Other Investments (124)			0			0	(2,487)		(\$2,487)
13	Other Special Funds (128)			0			0	(446,428)		(\$446,428)
14	Misc and Accrued Taxes Other (174)			0			0	(217,600)		(\$217,600)
15	Remove Non-Rate Base Deferred Debits			0			0	(12,001)		(\$12,001)
16	Remove Dividends Declared (238)			0			0	(116)		(\$116)
17	Remove Derivative Instrument Assets & Liabilities			0			0	(2,473)		(\$2,473)
18	Remove Notes Payable to Associated Companies (233)			0			0	5,579		\$5,579
19	Remove Other Regulatory Assets and Liabilities			0			0	7,197		\$7,197
20	Remove Employee Related Accounts			0			0	(41)		(\$41)
21	Remove Retention Accounts			0			0	3,628		\$3,628
22	Remove Nuclear Decommissioning Accounts		(61,178)	61,178			61,178	0		\$61,178
23	Specific Adjs - Distribution			0			0			\$0
24	Adjusted System per Books	11,017,017	4,673,791	6,343,227	1,804,850	35,090	129,203	8,312,369	(76,097)	8,236,272
25	Jurisdictional Factors	0.91453	0.94192	0.89435	0.91356	0.75742	0.88581	0.89781	1.40897	0.89308
26	Jurisdictional Per Books	10,075,397	4,402,354	5,673,044	1,648,839	26,578	114,448	7,462,908	(107,219)	7,355,690
27	Jurisdictional Company/FPSC Adjustments:									
28	Company Adjustment - Leased Assets	(204,386)		(204,386)			(204,386)	200,605		(\$3,780)
29	Company Adjustment - Rate Case			0			0	0		\$0
30	CWIP - Production AFUDC			0	(1,449,832)		(1,449,832)	0		(\$1,449,832)
31	CWIP - Transmission AFUDC			0	(56,301)		(56,301)	0		(\$56,301)
32	CWIP - Distribution AFUDC			0	0		0	0		\$0
33	Gain/loss on sale of plant			0			0	(7,086)		(\$7,086)
34	Nuc. Decom. Unfunded - Wholesale		(2,286)	2,286			2,286			\$2,286
35	Total Adjustments	(204,386)	(2,286)	(202,100)	(1,506,133)	0	(1,708,233)	193,520	0	(1,514,713)
36	Jurisdictional Adjusted Rate Base	\$9,871,012	\$4,400,068	\$5,470,944	\$142,705	\$26,578	\$114,448	\$5,754,676	\$86,301	\$5,840,977

Note: Differences are due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year.
Provide the details of all adjustments on Schedule B-2.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2010
___ Prior Year Ended 12/31/2009
X Historical Test Year Ended 12/31/2008
Witness: Toomey/Slusser

Docket No: 090079-EI

(Thousands)

Line No.	(A) Plant in Service	(B) Accumulated Provision for Depreciation & Amortization	(C) Net Plant in Service (A-B)	(D) CWIP - No AFUDC	(E) Plant Held for Future Use	(F) Nuclear Fuel - No AFUDC (Net)	(G) Net Utility Plant	(H) Working Capital Allowance	(I) Other Rate Base Items	(J) Total Rate Base
1	System Per Books (B-3)	\$10,236,948	\$4,625,527	\$5,611,421	\$1,740,650	\$35,090	\$86,294	\$7,473,454	(183,177)	\$7,290,278
2	Adjustments to System Per Books:									
3	Remove ARO	(11,855)	21,644	(33,499)			(33,499)	411,900		\$378,401
4	Remove ECCR	(741)	(204)	(537)	(723)		(1,260)	3,441		\$2,181
5	Remove ECRC	(19,896)	(970)	(18,926)	(2,065)		(20,990)	(73,436)		(\$94,426)
6	Remove Fuel	(52,910)	(30,744)	(22,167)	0		(22,167)	(58,454)		(\$80,621)
7	Remove Storm Reserve	0	0	0			0	112,507		\$112,507
8	Remove CCR/NCRC	0	0	0	0		0	(21,584)		(\$21,584)
9	Remove Electric Plant Acquisition Adjustments	(19,099)	0	(19,099)			(19,099)	0		(\$19,099)
10	Remove Non-Utility Property	(10,325)	(4,697)	(5,627)			(5,627)	6,979		\$1,352
11	Investment in Associated Companies (123)			0			0	0		\$0
12	Other Investments (124)			0			0	(1,641)		(\$1,641)
13	Other Special Funds (128)			0			0	(559,406)		(\$559,406)
14	Misc and Accrued Taxes Other (174)			0			0	(54,213)		(\$54,213)
15	Remove Non-Rate Base Deferred Debits			0			0	(5,257)		(\$5,257)
16	Remove Dividends Declared (238)			0			0	0		\$0
17	Remove Derivative Instrument Assets & Liabilities			0			0	92,404		\$92,404
18	Remove Notes Payable to Associated Companies (233)			0			0	34,193		\$34,193
19	Remove Other Regulatory Assets and Liabilities			0			0	104,391		\$104,391
20	Remove Employee Related Accounts			0			0	(257)		(\$257)
21	Remove Retention Accounts			0			0	30,216		\$30,216
22	Remove Nuclear Decommissioning Accounts		(61,178)	61,178			61,178	0		\$61,178
23	Specific Adjs - Distribution			0			0			\$0
24	Adjusted System per Books	10,122,121	4,549,378	5,572,744	1,737,863	35,090	86,294	7,431,990	(161,394)	7,270,597
25	Jurisdictional Factors	0.89554	0.93238	0.90235	0.90223	0.75742	0.88581	0.90144	1.11877	0.89662
26	Jurisdictional Per Books	9,272,567	4,244,024	5,028,543	1,567,953	26,578	76,439	6,699,513	(180,562)	6,518,952
27	Jurisdictional Company/FPSC Adjustments:									
28	Company Adjustment - Leased Assets	(207,799)		(207,799)			(207,799)	203,942		(\$3,858)
29	Company Adjustment - Rate Case			0			0	0		\$0
30	CWIP - Production AFUDC			0	(1,329,985)		(1,329,985)	0		(\$1,329,985)
31	CWIP - Transmission AFUDC			0	(80,925)		(80,925)	0		(\$80,925)
32	CWIP - Distribution AFUDC			0	0		0	0		\$0
33	Gain/loss on sale of plant			0			0	(7,706)		(\$7,706)
34	Nuc. Decom. Unfunded - Wholesale		(2,286)	2,286			2,286	0		2,286
35	Total Adjustments	(207,799)	(2,286)	(205,513)	(1,410,910)	0	(1,616,423)	196,236	0	(1,420,187)
36	Jurisdictional Adjusted Rate Base	\$9,064,768	\$4,241,738	\$4,823,029	\$157,043	\$26,578	\$76,439	\$5,083,090	\$15,675	\$5,098,765

Note: Differences are due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case that are not proposed in the current case and the reasons for excluding them.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

☒ Projected Test Year Ended 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008
 Witness: Toomey/Slusser

Docket No: 090079-EI

(Thousands)

(A)		(B)	(C)	(D)	(E)	
			Adjustment	Jurisdictional	Jurisdictional	
		Reason for Adjustment or Omission	Amount	Factor	Amount of	
		(provide supporting schedule)	(000)		Adjustment	
Line No.	Adjustment Title				(000)	
1	Adjustments to System Per Books:					
2	Remove ARO	(1)	\$398,038	N/A		
3	Remove ECCR	(2)	(\$24,076)	N/A		
4	Remove ECRC	(3)	(\$1,166,020)	N/A		
5	Remove Fuel	(4)	(\$25,122)	N/A		
6	Remove Storm Reserve	(5)	\$0	N/A		
7	Remove CCR/NCRC	(6)	(\$245,748)	N/A		
8	Remove Electric Plant Acquisition Adjustments	(7)	(\$19,416)	N/A		
9	Remove Non-Utility Property	(8)	(\$376)	N/A		
10	Investment in Associated Companies (123)	(9)	\$0	N/A		
11	Other Investments (124)	(10)	(\$2,487)	N/A		
12	Other Special Funds (128)	(11)	(\$446,428)	N/A		
13	Misc and Accrued Taxes Other (174)	(12)	(\$69,330)	N/A		
14	Remove Non-Rate Base Deferred Debits	(13)	(\$12,001)	N/A		
15	Remove Dividends Declared (238)	(14)	(\$116)	N/A		
16	Remove Derivative Instrument Assets & Liabilities	(15)	(\$22,538)	N/A		
17	Remove Notes Payable to Associated Companies (233)	(16)	\$0	N/A		
18	Remove Other Regulatory Assets and Liabilities	(17)	\$7,197	N/A		
19	Remove Employee Related Accounts	(18)	(\$41)	N/A		
20	Remove Retention Accounts	(19)	\$0	N/A		
21	Remove Nuclear Decommissioning Accounts	(20)	\$61,178	N/A		
22	Specific Adjs - Distribution	(21)	\$0	N/A		
23			<u>(\$1,567,287)</u>			
24	Company/FPSC Adjustments:					
25	Company Adjustment - Leased Assets (EPIS)	(22)	(\$222,959)	0.87692	K622	(\$195,516)
26	Company Adjustment - Leased Assets (Working Capital)	(22)	\$223,556	0.83106	OM	\$185,789
27	Company Adjustment - Rate Case	(23)	\$2,787	1.00000	K400	\$2,787
28	CWIP - Production AFUDC	(24)	(\$570,622)	0.88462	Various	(504,784)
29	CWIP - Transmission AFUDC	(25)	(\$137,423)	0.67629	Various	(\$92,938)
30	CWIP - Distribution AFUDC	(26)	\$0	N/A	Various	\$0
31	Gain/loss on sale of plant	(27)	(\$7,708)	0.88160	GP	(\$6,795)
32	Nuc. Decom. Unfunded - Wholesale	(28)	\$2,286	1.00000	K400	\$2,286
33			<u>(\$710,083)</u>			<u>(\$609,171)</u>

Note: Differences are due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case that are not proposed in the current case and the reasons for excluding them.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2010
 ___ Prior Year Ended 12/31/2009
 ___ Historical Test Year Ended 12/31/2008
 Witness: Toomey/Slusser

Docket No: 090079-EI

(Thousands)

(A)

(B)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)
1 (1)	Remove ARO	To remove recoverable Asset Retirement Obligations
2 (2)	Remove ECCR	To remove recoverable Energy Conservation Cost Recovery Clause
3 (3)	Remove ECRC	To remove recoverable Environmental Cost Recover Clause
4 (4)	Remove Fuel	To remove recoverable Fuel Clause
5 (5)	Remove Storm Reserve	To remove recoverable Storm Cost Recovery Clause (2008 & 2009 only)
6 (6)	Remove CCR/NCRC	To remove recoverable Purchased Power Clause
7 (7)	Remove Electric Plant Acquisition Adjustments	To remove electric plant acquisition adjustments
8 (8)	Remove Non-Utility Property	To remove non utility property that is non-regulated
9 (9)	Investment in Associated Companies (123)	To remove other regulatory assets
10 (10)	Other Investments (124)	To remove other investments
11 (11)	Other Special Funds (128)	To remove other special funds
12 (12)	Misc and Accrued Taxes Other (174)	To remove miscellaneous and accrued taxes other
13 (13)	Remove Non-Rate Base Deferred Debits	To remove non-rate base deferred debits
14 (14)	Remove Dividends Declared (238)	To remove dividends declared
15 (15)	Remove Derivative Instrument Assets & Liabilities	To remove derivative instruments assets & liabilities
16 (16)	Remove Notes Payable to Associated Companies (233)	To remove notes payable to associated companies
17 (17)	Remove Other Regulatory Assets and Liabilities	To remove other regulatory assets & liabilities
18 (18)	Remove Employee Related Accounts	To remove employee related accounts
19 (19)	Remove Retention Accounts	To remove retention accounts
20 (20)	Remove Nuclear Decommissioning Accounts	To remove nuclear decommissioning accounts
21 (21)	Specific Adjs - Distribution	To remove specific adjustments distribution
22		
23	Company/FPSC Adjustments:	
24 (22)	Company Adjustment - Leased Assets	To remove EPIS and liabilities associated with capitalized leases
25 (23)	Company Adjustment - Rate Case	To include the capitalization and amortization of rate case expenses over a two year period
26 (24)	CWIP - Production AFUDC	To remove CWIP with AFUDC to comply with Commission guidelines
27 (25)	CWIP - Transmission AFUDC	To remove CWIP with AFUDC to comply with Commission guidelines
28 (26)	CWIP - Distribution AFUDC	To remove CWIP with AFUDC to comply with Commission guidelines
29 (27)	Gain/loss on sale of plant	To reflect the amortization of gains and losses on sale of plant in service in order to comply the Commission guidelines
30 (28)	Nuc. Decom. Unfunded - Wholesale	To remove amortization of unfunded nuclear decommissioning wholesale

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☐ Projected Test Year Ended 12/31/2010
☒ Prior Year Ended 12/31/2009

Docket No: 090079-EI

☐ Historical Test Year Ended 12/31/2008
 Witness: Toomey/Slusser

(Thousands)

(A)		(B)	(C)	(D)	(E)	
Adjustment Title		Reason for Adjustment or Omission (provide supporting schedule)	Adjustment Amount (000)	Jurisdictional Factor		Jurisdictional Amount of Adjustment (000)
1	Adjustments to System Per Books:					
2	Remove ARO	(1)	\$379,279	N/A	N/A	
3	Remove ECCR	(2)	\$832	N/A	N/A	
4	Remove ECRC	(3)	(\$260,527)	N/A	N/A	
5	Remove Fuel	(4)	(\$132,897)	N/A	N/A	
6	Remove Storm Reserve	(5)	\$145,361	N/A	N/A	
7	Remove CCR/NCRC	(6)	(\$105,488)	N/A	N/A	
8	Remove Electric Plant Acquisition Adjustments	(7)	(\$20,238)	N/A	N/A	
9	Remove Non-Utility Property	(8)	(\$596)	N/A	N/A	
10	Investment in Associated Companies (123)	(9)	\$0	N/A	N/A	
11	Other Investments (124)	(10)	(\$2,487)	N/A	N/A	
12	Other Special Funds (128)	(11)	(\$446,428)	N/A	N/A	
13	Misc and Accrued Taxes Other (174)	(12)	(\$217,600)	N/A	N/A	
14	Remove Non-Rate Base Deferred Debits	(13)	(\$12,001)	N/A	N/A	
15	Remove Dividends Declared (238)	(14)	(\$116)	N/A	N/A	
16	Remove Derivative Instrument Assets & Liabilities	(15)	(\$2,473)	N/A	N/A	
17	Remove Notes Payable to Associated Companies (233)	(16)	\$5,579	N/A	N/A	
18	Remove Other Regulatory Assets and Liabilities	(17)	\$7,197	N/A	N/A	
19	Remove Employee Related Accounts	(18)	(\$41)	N/A	N/A	
20	Remove Retention Accounts	(19)	\$3,628			
21	Remove Nuclear Decommissioning Accounts	(20)	\$61,178	N/A	N/A	
22	Specific Adjs - Distribution	(21)	\$0	N/A	N/A	
23			<u>(\$597,836)</u>			
24	Company/FPSC Adjustments:					
25	Company Adjustment - Leased Assets (EPIS)	(22)	(\$222,959)	0.91670	K622	(\$204,386)
26	Company Adjustment - Leased Assets (Working Capital)	(22)	\$223,556	0.89734	OM	\$200,605
27	Company Adjustment - Rate Case	(23)	\$0	1.00000	K400	\$0
28	CWIP - Production AFUDC	(24)	(\$1,560,516)	0.92907	Various	(\$1,449,832)
29	CWIP - Transmission AFUDC	(25)	(\$79,750)	0.70597	Various	(\$56,301)
30	CWIP - Distribution AFUDC	(26)	\$0	N/A	Various	\$0
31	Gain/loss on sale of plant	(27)	(7,708)	0.91926	GP	(\$7,086)
32	Nuc. Decom. Unfunded - Wholesale	(28)	2,286	1.00000	K400	\$2,286
33			<u>(\$1,645,091)</u>			<u>(\$1,514,713)</u>

Note: Differences are due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case that are not proposed in the current case and the reasons for excluding them.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

☐ Projected Test Year Ended 12/31/2010☒ Prior Year Ended 12/31/2009

Docket No: 090079-EI

☐ Historical Test Year Ended 12/31/2008

(Thousands)

Witness: Toomey/Slusser

(A)

(B)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)
1 (1)	Remove ARO	To remove recoverable Asset Retirement Obligations
2 (2)	Remove ECCR	To remove recoverable Energy Conservation Cost Recovery Clause
3 (3)	Remove ECRC	To remove recoverable Environmental Cost Recover Clause
4 (4)	Remove Fuel	To remove recoverable Fuel Clause
5 (5)	Remove Storm Reserve	To remove recoverable Storm Cost Recovery Clause (2008 & 2009 only)
6 (6)	Remove CCR/NCRC	To remove recoverable Purchased Power Clause
7 (7)	Remove Electric Plant Acquisition Adjustments	To remove electric plant acquisition adjustments
8 (8)	Remove Non-Utility Property	To remove non utility property that is non-regulated
9 (9)	Investment in Associated Companies (123)	To remove other regulatory assets
10 (10)	Other Investments (124)	To remove other investments
11 (11)	Other Special Funds (128)	To remove other special funds
12 (12)	Misc and Accrued Taxes Other (174)	To remove miscellaneous and accrued taxes other
13 (13)	Remove Non-Rate Base Deferred Debits	To remove non-rate base deferred debits
14 (14)	Remove Dividends Declared (238)	To remove dividends declared
15 (15)	Remove Derivative Instrument Assets & Liabilities	To remove derivative instruments assets & liabilities
16 (16)	Remove Notes Payable to Associated Companies (233)	To remove notes payable to associated companies
17 (17)	Remove Other Regulatory Assets and Liabilities	To remove other regulatory assets & liabilities
18 (18)	Remove Employee Related Accounts	To remove employee related accounts
19 (19)	Remove Retention Accounts	To remove retention accounts
20 (20)	Remove Nuclear Decommissioning Accounts	To remove nuclear decommissioning accounts
21 (21)	Specific Adjs - Distribution	To remove specific adjustments distribution
22		
23	Company/FPSC Adjustments:	
24 (22)	Company Adjustment - Leased Assets	To remove EPIS and liabilities associated with capitalized leases
25 (23)	Company Adjustment - Rate Case	To include the capitalization and amortization of rate case expenses over a two year period
26 (24)	CWIP - Production AFUDC	To remove CWIP with AFUDC to comply with Commission guidelines
27 (25)	CWIP - Transmission AFUDC	To remove CWIP with AFUDC to comply with Commission guidelines
28 (26)	CWIP - Distribution AFUDC	To remove CWIP with AFUDC to comply with Commission guidelines
29 (27)	Gain/loss on sale of plant	To reflect the amortization of gains and losses on sale of plant in service in order to comply the Commission guidelines
30 (28)	Nuc. Decom. Unfunded - Wholesale	To remove amortization of unfunded nuclear decommissioning wholesale

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case that are not proposed in the current case and the reasons for excluding them.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2010

___ Prior Year Ended 12/31/2009

Docket No: 090079-EI

☒ Historical Test Year Ended 12/31/2008

Witness: Toomey/Slusser

(Thousands)

Line No.	(A) Adjustment Title	(B) Reason for Adjustment or Omission (provide supporting schedule)	(C) Adjustment Amount (000)	(D) Jurisdictional Factor	(E) Jurisdictional Amount of Adjustment (000)
1	Adjustments to System Per Books:				
2	Remove ARO	(1)	\$378,401	N/A	
3	Remove ECCR	(2)	\$2,181	N/A	
4	Remove ECRC	(3)	(\$94,426)	N/A	
5	Remove Fuel	(4)	(\$80,621)	N/A	
6	Remove Storm Reserve	(5)	\$112,507	N/A	
7	Remove CCR/NCRC	(6)	(\$21,584)	N/A	
8	Remove Electric Plant Acquisition Adjustments	(7)	(\$19,099)	N/A	
9	Remove Non-Utility Property	(8)	\$1,352	N/A	
10	Investment in Associated Companies (123)	(9)	\$0	N/A	
11	Other Investments (124)	(10)	(\$1,641)	N/A	
12	Other Special Funds (128)	(11)	(\$559,406)	N/A	
13	Misc and Accrued Taxes Other (174)	(12)	(\$54,213)	N/A	
14	Remove Non-Rate Base Deferred Debits	(13)	(\$5,257)	N/A	
15	Remove Dividends Declared (238)	(14)	\$0	N/A	
16	Remove Derivative Instrument Assets & Liabilities	(15)	\$92,404	N/A	
17	Remove Notes Payable to Associated Companies (233)	(16)	\$34,193	N/A	
18	Remove Other Regulatory Assets and Liabilities	(17)	\$104,391	N/A	
19	Remove Employee Related Accounts	(18)	(\$257)	N/A	
20	Remove Retention Accounts	(19)	\$30,216	N/A	
21	Remove Nuclear Decommissioning Accounts	(20)	\$61,178	N/A	
22	Specific Adjs - Distribution	(21)	\$0	N/A	
23			<u>(\$19,681)</u>		
24	Company/FPSC Adjustments:				
25	Company Adjustment - Leased Assets (EPIS)	(22)	(\$226,683)	0.91670	K622 (207,799)
26	Company Adjustment - Leased Assets (Working Capital)	(22)	\$227,274	0.89734	OM 203,942
27	Company Adjustment - Rate Case	(23)	-	1.00000	K400 -
28	CWIP - Production AFUDC	(24)	(\$1,443,366)	0.92145	Various (\$1,329,985)
29	CWIP - Transmission AFUDC	(25)	(\$114,629)	0.70597	Various (\$80,925)
30	CWIP - Distribution AFUDC	(26)	\$0	N/A	Various \$0
31	Gain/loss on sale of plant	(27)	(8,382)	0.91926	GP (\$7,706)
32	Nuc. Decom. Unfunded - Wholesale	(28)	2,286	1.00000	K400 \$2,286
33			<u>(\$1,563,502)</u>		<u>(\$1,420,187)</u>

Note: Differences are due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

☐ Projected Test Year Ended 12/31/2010☐ Prior Year Ended 12/31/2009

Docket No: 090079-EI

☒ Historical Test Year Ended 12/31/2008

(Thousands)

Witness: Toomey/Slusser

(A)

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9 (9)	Investment in Associated Companies (123)	To remove other regulatory assets
10 (10)	Other Investments (124)	To remove other investments
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA

X Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008
 Witness: Toomey

Docket No: 090079-EI

(Thousands)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
	Account No.	Account Name	12/2009	1/2010	2/2010	3/2010	4/2010	5/2010	6/2010	7/2010	8/2010	9/2010	10/2010	11/2010	12/2010	13-Month Average	
10	1	Utility Plant:															
	2	101 Electric Plant in Service	12,692,831	12,896,922	12,930,641	12,965,475	13,003,274	13,405,205	13,565,965	13,619,373	13,662,295	13,704,000	13,745,042	13,785,052	13,822,914	13,369,153	
	3	105 Electric Plant Held for Future Use	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	
	4	107 Total Constr Work in Progress	852,637	770,575	849,130	933,371	1,033,751	743,078	675,580	819,368	870,805	924,127	978,216	1,037,454	1,113,799	892,453	
	5	114 Electric Plant Acquisition Adjustments	19,827	19,758	19,690	19,621	19,553	19,484	19,416	19,347	19,279	19,210	19,142	19,073	19,005	19,416	
	6	118 Other Utility - Other Production	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	
	7	Total Electric Plant	13,602,916	13,724,877	13,837,083	13,956,088	14,094,199	14,205,388	14,298,583	14,495,710	14,590,000	14,684,958	14,780,021	14,879,200	14,993,338	14,318,643	
	8	108 Accum Prov for Depreciation	(4,579,966)	(4,612,919)	(4,646,031)	(4,678,566)	(4,710,463)	(4,741,352)	(4,769,399)	(4,801,669)	(4,834,484)	(4,867,788)	(4,901,496)	(4,935,563)	(4,970,132)	(4,773,064)	
	9	111 Accum Prov for Amortization	(184,565)	(184,565)	(184,565)	(184,565)	(184,565)	(184,565)	(184,565)	(184,565)	(184,565)	(184,565)	(184,565)	(184,565)	(184,565)	(184,565)	
	10	115 Accum Prov For Amort Of Electric Plant Acq Adj	2,908	2,937	2,965	2,994	3,022	3,051	3,079	3,108	3,136	3,165	3,193	3,221	3,250	3,079	
	11	119 Acc Depr & Amort util	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	
	12	Net Electric Plant	8,839,817	8,928,853	9,007,976	9,094,474	9,200,717	9,281,045	9,346,221	9,511,106	9,572,610	9,634,293	9,695,676	9,760,817	9,840,414	9,362,617	
	13	120 Net Nuclear Fuel	159,832	156,436	160,328	156,856	153,497	157,743	154,384	150,913	154,951	152,152	155,951	152,591	149,585	155,017	
	14	Net Utility Plant	8,999,649	9,085,289	9,168,304	9,251,330	9,354,214	9,438,788	9,500,605	9,662,019	9,727,561	9,786,445	9,851,627	9,913,408	9,989,999	9,517,634	
	15																
	16		Other Property and Investments:														
	17	121 Non-Utility Property		10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325
	18	122 Acc Provision for Non-Utility Property		(5,261)	(5,281)	(5,301)	(5,320)	(5,340)	(5,360)	(5,380)	(5,400)	(5,420)	(5,440)	(5,459)	(5,479)	(5,499)	(5,380)
	19	Subtotal		5,064	5,044	5,024	5,004	4,984	4,964	4,944	4,925	4,905	4,885	4,865	4,845	4,825	4,944
	20	123 Investment in Associated Companies		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	21	124 Other Investments		2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487
	22	128 Other Special Funds		446,428	446,428	446,428	446,428	446,428	446,428	446,428	446,428	446,428	446,428	446,428	446,428	446,428	446,428
	23	129 Special Funds - Non Major		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	24	Total Other Property and Investments		453,979	453,959	453,939	453,919	453,899	453,880	453,860	453,840	453,820	453,800	453,780	453,760	453,741	453,860
	25																

Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules: B-1, B-17

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

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Company: PROGRESS ENERGY FLORIDA

Docket No: 090079-EI

X Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
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 Witness: I oomey

(Thousands)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
Line No.	Account	Account Name	12/2009	1/2010	2/2010	3/2010	4/2010	5/2010	6/2010	7/2010	8/2010	9/2010	10/2010	11/2010	12/2010	13-Month
1	131	Cash	13,420	13,420	13,420	13,420	13,420	13,420	13,420	13,420	13,420	13,420	13,420	13,420	13,420	13,420
2	132-134	Other Special Deposits	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	135	Working Funds	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	136	Temporary Cash Investments	-	-	-	449,938	371,790	327,769	-	-	37,672	-	46,070	-	-	94,864
5	141	Notes Receivable	157	157	157	157	157	157	157	157	157	157	157	157	157	157
6	142	Customer Accounts Receivable	342,293	408,671	374,452	384,808	372,462	443,125	484,779	498,144	492,487	469,071	386,577	370,024	384,248	416,242
7	143	Other Accounts Receivable	29,129	30,677	32,225	31,663	32,274	31,574	30,647	28,681	28,948	29,532	31,494	30,231	30,022	30,546
8	144	Accumulated Provision for Uncollectibles	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)
9	145	Notes Receivable from Associated Co	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	146	Account Receivable from Associated Co	15,444	15,444	15,444	15,444	15,444	15,444	15,444	15,444	15,444	15,444	15,444	15,444	15,444	15,444
11	151	Fuel Stock	338,673	336,584	339,362	350,541	354,879	356,417	350,448	346,427	343,485	333,228	342,803	357,488	363,723	347,235
12	153-163	Materials & Supplies & Other	311,018	310,833	310,827	311,053	311,273	311,039	310,745	310,280	309,850	309,548	309,622	309,812	309,810	310,439
13	165	Prepayments	8,241	8,241	8,241	8,241	8,241	8,241	8,241	8,241	8,241	8,241	8,241	8,241	8,241	8,241
14	171	Interest and Dividends Receivable	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094
15	172	Rents Receivable	326	326	326	326	326	326	326	326	326	326	326	326	326	326
16	173	Accrued Utility Revenues	62,051	62,051	62,051	62,051	62,051	62,051	62,051	62,051	62,051	62,051	62,051	62,051	62,051	62,051
17	174	Miscellaneous Current & Accrued Assets	100,100	100,100	100,100	100,100	100,100	100,100	50,100	50,100	50,100	50,100	50,100	50,100	100	69,330
18	176	Derivative Assets	9,331	9,331	9,331	9,331	9,331	9,331	9,331	9,331	9,331	9,331	9,331	9,331	9,331	9,331
19		Total Current & Accrued Assets	1,220,412	1,286,065	1,256,166	1,727,302	1,641,977	1,669,223	1,325,919	1,332,831	1,361,742	1,290,678	1,265,864	1,216,854	1,187,102	1,367,857
20		Deferred Debits:														
21	181	Unamortized Debt Expense	39,033	38,718	38,404	42,925	42,570	42,215	41,916	41,616	41,317	41,018	40,718	40,419	40,119	40,845
22	182	Other Regulatory Asset	1,589,728	1,588,316	1,596,233	1,603,811	1,612,670	1,629,791	1,640,965	1,563,036	1,575,698	1,579,417	1,585,326	1,590,665	1,587,939	1,595,661
23	183	Prelim Survey & Investment Charges	3,570	3,570	3,570	3,570	3,570	3,570	3,570	3,570	3,570	3,570	3,570	3,570	3,570	3,570
24	184	Clearing Accounts	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	185	Temporary Facilities	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	186	Miscellaneous Deferred Debits	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529
27	189	Unamortized Loss On Reacquired Bonds	19,459	19,334	19,208	19,082	18,956	18,830	18,704	18,578	18,453	18,327	18,201	18,075	17,949	18,704
28	190	Accumulated Deferred Income Taxes	639,476	640,596	641,720	642,848	643,981	645,118	646,259	647,404	648,554	649,708	650,866	652,029	653,196	646,289
29		Total Deferred Debits	2,313,795	2,313,063	2,321,664	2,334,765	2,344,276	2,362,053	2,373,943	2,296,735	2,310,121	2,314,568	2,321,210	2,327,287	2,325,302	2,327,599
30		Total Assets & Other Debits	12,987,835	13,138,376	13,200,073	13,767,316	13,794,366	13,923,944	13,654,327	13,745,426	13,853,244	13,845,491	13,892,482	13,911,310	13,956,144	13,666,949
31																

Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules: B-1, B-17

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

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Company: PROGRESS ENERGY FLORIDA

Docket No: 090079-EI

(Thousands)

X Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008
 Witness: 10omey

Line No.	(A) Account	(B) Account Name	(C) 12/2009	(D) 1/2010	(E) 2/2010	(F) 3/2010	(G) 4/2010	(H) 5/2010	(I) 6/2010	(J) 7/2010	(K) 8/2010	(L) 9/2010	(M) 10/2010	(N) 11/2010	(O) 12/2010	(P) 13-Month
1		Proprietary Capital:														
2	201	Common Stock Issues	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405
3	207	Premium on Capital Stock	31	31	31	31	31	31	31	31	31	31	31	31	31	31
4	214	Capital Stock Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	211	Miscellaneous Paid in Capital	762,002	762,002	762,002	762,002	762,002	762,002	762,002	762,002	762,002	762,002	762,002	762,002	762,002	762,002
6	216	Unappropriated Retained Earnings	3,281,553	3,305,391	3,366,386	3,366,514	3,368,556	3,437,737	3,466,854	3,506,770	3,597,950	3,626,224	3,632,359	3,684,577	3,703,522	3,488,030
7	219	Accum Other Comprehensive Inc	(601)	(601)	(601)	(601)	(601)	(601)	(601)	(601)	(601)	(601)	(601)	(601)	(601)	(601)
8		Total Common Stock Equity	4,397,390	4,421,228	4,482,223	4,482,351	4,484,393	4,553,575	4,582,691	4,622,607	4,713,787	4,742,061	4,748,196	4,800,414	4,819,359	4,603,867
9	204	Preferred Stock (\$100 Par)	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497
10		Total Proprietary Capital	4,430,887	4,454,725	4,515,719	4,515,848	4,517,890	4,587,071	4,616,188	4,656,103	4,747,283	4,775,557	4,781,693	4,833,911	4,852,855	4,637,364
11		Long-term Debt:														
12	221	Bonds Payable	3,740,865	3,740,865	3,740,865	4,490,865	4,490,865	4,490,865	4,490,865	4,490,865	4,190,865	4,190,865	4,190,865	4,190,865	4,190,865	4,202,403
13	224	Other Long-term Debt	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000
14	225-226	Unamortized Prem/Disc on Long-term Debt	(8,221)	(8,158)	(8,096)	(8,033)	(7,971)	(7,908)	(7,851)	(7,794)	(7,736)	(7,679)	(7,622)	(7,564)	(7,507)	(7,857)
15		Total Long-term Debt	3,862,644	3,862,707	3,882,769	4,632,832	4,632,894	4,632,957	4,633,014	4,633,071	4,333,129	4,333,186	4,333,243	4,333,301	4,333,358	4,344,546
16		Total Capitalization	8,313,531	8,337,432	8,398,489	9,148,679	9,150,784	9,220,028	9,249,202	9,289,175	9,080,412	9,108,743	9,114,936	9,167,212	9,186,213	8,981,911
17																
18		Other Non-Current Liabilities:														
19	227	Obligation Under Capital Lease	215,896	215,896	215,896	215,896	215,896	215,896	215,896	215,896	215,896	215,896	215,896	215,896	215,896	215,896
20	228	Misc Operating Provisions	704,592	711,059	717,526	723,993	730,460	736,927	743,394	749,862	756,329	720,178	726,645	733,112	739,579	730,281
21	229	Accumulated Prov for Rate Refunds	1,569	1,569	1,569	1,569	1,569	1,569	1,569	1,569	1,569	1,569	1,569	1,569	1,569	1,569
22	230	Asset Retirement Obligations	367,258	368,861	370,464	372,067	373,670	375,274	376,877	378,480	380,083	381,686	383,289	384,892	386,495	376,877
23		Total Other Non-current Liab	1,289,315	1,297,386	1,305,456	1,313,526	1,321,596	1,329,666	1,337,736	1,345,806	1,353,876	1,319,329	1,327,399	1,335,469	1,343,539	1,324,623
24																

Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules: B-1, B-17

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA

Docket No: 090079-EI

X Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008
 Witness: loomey

(Thousands)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
Line No.	Account	Account Name	12/2009	1/2010	2/2010	3/2010	4/2010	5/2010	6/2010	7/2010	8/2010	9/2010	10/2010	11/2010	12/2010	13-Month
1		Current and Accrued Liabilities:														
2	231	Notes Payable	481,250	559,017	531,847	300,000	300,000	300,000	43,397	32,860	300,000	310,889	300,000	335,721	452,504	326,730
3	232	Accounts Payable	497,988	497,988	497,988	497,988	497,988	497,988	497,988	497,988	497,988	497,988	497,988	497,988	497,988	497,988
4	233	Notes Payable to Associated Co	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	234	Accounts Payable to Associated Co	55,214	55,214	55,214	55,214	55,214	55,214	55,214	55,214	55,214	55,214	55,214	55,214	55,214	55,214
6	235	Customer Deposits	202,371	202,605	202,838	203,072	203,305	203,539	203,773	204,006	204,240	204,473	204,707	204,940	205,174	203,773
7	236	Taxes Accrued	23,124	50,312	67,284	79,804	67,938	90,617	97,207	136,253	174,066	162,612	180,707	79,524	23,732	94,860
8	237	Interest Accrued	52,343	61,723	59,077	82,548	106,165	129,782	68,661	81,177	81,769	78,086	100,577	123,069	68,661	84,126
9	238	Dividends Declared	0	(332)	(46)	0	(332)	(46)	0	(332)	(46)	0	(332)	(46)	0	(116)
10	241	Tax Collections Payable	15,594	15,594	15,594	15,594	15,594	15,594	15,594	15,594	15,594	15,594	15,594	15,594	15,594	15,594
11	242	Misc Current and Accrued Liabilities	84,813	84,870	84,927	84,985	85,042	85,100	85,158	85,215	85,273	85,331	85,389	85,447	85,506	85,158
12	243	Obligations Under Capital Lease - Current	7,660	7,660	7,660	7,660	7,660	7,660	7,660	7,660	7,660	7,660	7,660	7,660	7,660	7,660
13	245	Derivative Instrument Liabilities - Hedges	589,633	589,633	589,633	589,633	589,633	589,633	589,633	589,633	589,633	589,633	589,633	589,633	589,633	589,633
14		Total Current and Accrued Liab	2,009,991	2,124,284	2,112,017	1,916,498	1,928,209	1,975,081	1,664,285	1,705,270	2,011,391	2,007,481	2,037,138	1,994,746	2,001,666	1,960,620
15																
16		Deferred Credits:														
17	252	Customer Advances - Construction	42,272	50,439	60,205	69,460	79,379	88,648	97,035	103,513	110,295	117,702	127,125	135,329	143,370	94,213
18	253	Other Deferred Credits	43,692	44,092	44,492	44,892	45,292	45,692	46,092	46,492	46,892	47,292	47,692	48,092	48,492	46,092
19	254	Other Regulatory Liability	122,750	120,831	117,914	115,358	112,700	111,437	110,521	109,915	109,470	108,117	105,834	102,377	99,637	111,297
20	255	Accumulated Deferred ITC	6,960	6,814	6,668	6,522	6,375	6,229	6,083	5,937	5,790	5,644	5,498	5,352	5,205	6,083
21		Total Deferred Credits	215,674	222,176	229,279	236,231	243,746	252,006	259,731	265,857	272,447	278,755	286,149	291,150	296,704	257,685
22																
23		Accumulated Deferred Income Taxes:														
24	281	Accelerated Amort Property	4,083	4,083	4,083	4,083	4,083	4,083	4,083	4,083	4,083	4,083	4,083	4,083	4,083	4,083
25	282-283	Other Property & Non-Property	1,155,240	1,153,016	1,150,750	1,148,298	1,145,948	1,143,080	1,139,290	1,135,235	1,131,034	1,127,100	1,122,777	1,118,650	1,123,939	1,138,028
26		Total Deferred Income Taxes	1,159,323	1,157,099	1,154,833	1,152,381	1,150,031	1,147,163	1,143,373	1,139,318	1,135,117	1,131,183	1,126,860	1,122,733	1,128,022	1,142,111
27																
28		Total Liabilities & Capital	12,987,835	13,138,376	13,200,073	13,767,316	13,794,366	13,923,944	13,654,327	13,745,426	13,853,244	13,845,491	13,892,482	13,911,310	13,956,144	13,666,949

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Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules: B-1, B-17

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA

Projected Test Year Ended	12/31/2010
Prior Year Ended	12/31/2009
Historical Test Year Ended	12/31/2008
Witness:	Toorney

Docket No: 090079-EI

(Thousands)

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	Account No.	Account Name	12/2008	1/2009	2/2009	3/2009	4/2009	5/2009	6/2009	7/2009	8/2009	9/2009	10/2009	11/2009	12/2009	13-Month Average
1		Utility Plant:														
2	101	Electric Plant in Service	10,425,673	10,457,755	10,485,668	10,631,761	10,661,910	10,915,788	11,471,923	11,507,459	11,532,576	11,555,829	11,580,491	12,420,010	12,692,831	11,256,898
3	105	Electric Plant Held for Future Use	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090
4	107	Total Constr Work in Progress	2,075,357	2,167,294	2,264,083	2,268,079	2,368,769	2,240,942	1,440,896	1,584,038	1,638,623	1,703,320	1,805,948	1,081,943	852,637	1,807,071
5	114	Electric Plant Acquisition Adjustments	20,649	20,581	20,512	20,444	20,375	20,307	20,238	20,170	20,101	20,033	19,964	19,895	19,827	20,238
6	118	Other Utility - Other Production	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531
7		Total Electric Plant	12,559,300	12,683,251	12,807,884	12,957,904	13,088,675	13,214,657	12,970,678	13,149,288	13,228,920	13,316,802	13,444,024	13,559,470	13,602,916	13,121,829
8	108	Accum Prov for Depreciation	(4,562,795)	(4,519,928)	(4,540,968)	(4,562,129)	(4,582,481)	(4,602,512)	(4,496,133)	(4,518,439)	(4,541,443)	(4,564,637)	(4,587,812)	(4,612,227)	(4,579,966)	(4,559,344)
9	111	Accum Prov for Amortization	(122,980)	(184,565)	(184,565)	(184,565)	(184,565)	(184,565)	(184,565)	(184,565)	(184,565)	(184,565)	(184,565)	(184,565)	(184,565)	(179,828)
10	115	Accum Prov For Amort Of Electric Plant Acq Adj	2,567	2,595	2,624	2,652	2,681	2,709	2,738	2,766	2,795	2,823	2,852	2,880	2,908	2,738
11	119	Acc Depr & Amort util	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)	(1,476)
12		Net Electric Plant	7,874,616	7,979,877	8,083,498	8,212,386	8,322,834	8,428,812	8,291,241	8,447,573	8,504,231	8,568,947	8,673,022	8,764,081	8,839,817	8,383,918
13	120	Net Nuclear Fuel	106,080	103,777	104,270	102,878	101,828	128,750	133,790	140,164	137,821	143,245	158,599	158,599	159,832	129,203
14		Net Utility Plant	7,980,696	8,083,655	8,187,769	8,315,264	8,424,662	8,557,562	8,425,031	8,587,738	8,642,051	8,712,192	8,831,621	8,922,680	8,999,649	8,513,121
15																
16		Other Property and Investments:														
17	121	Non-Utility Property	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325
18	122	Acc Provision for Non-Utility Property	(5,060)	(5,077)	(5,094)	(5,110)	(5,127)	(5,144)	(5,160)	(5,177)	(5,194)	(5,211)	(5,227)	(5,244)	(5,261)	(5,160)
19		Subtotal	5,264	5,248	5,231	5,214	5,198	5,181	5,164	5,147	5,131	5,114	5,097	5,080	5,064	5,164
20	123	Investment in Associated Companies	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	124	Other Investments	2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487
22	128	Other Special Funds	446,428	446,428	446,428	446,428	446,428	446,428	446,428	446,428	446,428	446,428	446,428	446,428	446,428	446,428
23	129	Special Funds - Non Major	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24		Total Other Property and Investments	454,180	454,163	454,146	454,130	454,113	454,096	454,079	454,063	454,046	454,029	454,012	453,996	453,979	454,079
25																

Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules: B-1, B-17

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA

Docket No: 090079-EI

	Projected Test Year Ended	12/31/2010
X	Prior Year Ended	12/31/2009
	Historical Test Year Ended	12/31/2008
Witness:	Toomey	

(Thousands)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
Line No.	Account No.	Account Name	12/2008	1/2009	2/2009	3/2009	4/2009	5/2009	6/2009	7/2009	8/2009	9/2009	10/2009	11/2009	12/2009	13-Month Average
1	131	Cash	17,204	13,420	13,420	13,420	13,420	13,420	13,420	13,420	13,420	13,420	13,420	13,420	13,420	13,711
2	132-134	Other Special Deposits	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	135	Working Funds	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	136	Temporary Cash Investments	-	-	-	-	-	-	-	-	71,491	68,078	61,171	66,688	-	20,571
5	141	Notes Receivable	157	157	157	157	157	157	157	157	157	157	157	157	157	157
6	142	Customer Accounts Receivable	287,645	366,216	363,186	391,418	380,874	449,514	484,806	500,286	493,078	427,150	345,882	329,867	342,293	397,094
7	143	Other Accounts Receivable	22,774	24,912	24,807	24,807	25,567	25,007	24,877	25,608	25,058	26,668	27,907	28,632	29,129	25,827
8	144	Accumulated Provision for Uncollectibles	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)	(10,864)
9	145	Notes Receivable from Associated Co	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	146	Account Receivable from Associated Co	15,444	15,444	15,444	15,444	15,444	15,444	15,444	15,444	15,444	15,444	15,444	15,444	15,444	15,444
11	151	Fuel Stock	326,908	328,476	330,239	336,025	346,412	341,775	333,893	327,827	318,619	322,177	320,451	336,166	338,673	331,357
12	153-163	Materials & Supplies & Other	326,459	321,736	317,981	314,340	313,266	310,740	311,324	313,630	309,572	311,884	308,828	308,568	311,018	313,796
13	165	Prepayments	8,241	8,241	8,241	8,241	8,241	8,241	8,241	8,241	8,241	8,241	8,241	8,241	8,241	8,241
14	171	Interest and Dividends Receivable	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094
15	172	Rents Receivable	326	326	326	326	326	326	326	326	326	326	326	326	326	326
16	173	Accrued Utility Revenues	62,051	62,051	62,051	62,051	62,051	62,051	62,051	62,051	62,051	62,051	62,051	62,051	62,051	62,051
17	174	Miscellaneous Current & Accrued Assets	335,100	315,516	295,933	276,350	256,766	237,183	217,600	198,016	178,433	158,850	139,266	119,683	100,100	217,600
18	176	Derivative Assets	9,331	9,331	9,331	9,331	9,331	9,331	9,331	9,331	9,331	9,331	9,331	9,331	9,331	9,331
19		Total Current & Accrued Assets	1,401,869	1,456,056	1,431,345	1,442,139	1,422,085	1,463,419	1,471,700	1,464,567	1,495,452	1,414,007	1,302,705	1,288,803	1,220,412	1,405,735
20		Deferred Debits:														
21	181	Unamortized Debt Expense	42,801	42,487	42,173	41,859	41,545	41,231	40,917	40,603	40,289	39,975	39,661	39,347	39,033	40,917
22	182	Other Regulatory Asset	1,664,644	1,644,956	1,635,201	1,627,610	1,619,582	1,620,067	1,572,329	1,444,441	1,418,180	1,437,259	1,490,264	1,547,879	1,589,728	1,562,472
23	183	Prelim Survey & Investment Charges	3,570	3,570	3,570	3,570	3,570	3,570	3,570	3,570	3,570	3,570	3,570	3,570	3,570	3,570
24	184	Clearing Accounts	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	185	Temporary Facilities	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	186	Miscellaneous Deferred Debits	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529
27	189	Unamortized Loss On Reacquired Bonds	20,970	20,844	20,718	20,592	20,466	20,341	20,215	20,089	19,963	19,837	19,711	19,585	19,459	20,215
28	190	Accumulated Deferred Income Taxes	642,773	643,398	644,027	644,659	645,296	645,937	646,581	647,230	647,883	648,540	649,200	649,865	639,476	645,759
29		Total Deferred Debits	2,397,288	2,377,785	2,368,218	2,360,820	2,352,989	2,353,674	2,306,142	2,178,462	2,152,414	2,171,709	2,224,935	2,282,776	2,313,795	2,295,462
30		Total Assets & Other Debits	12,234,033	12,371,659	12,441,478	12,572,352	12,653,849	12,828,751	12,656,952	12,684,829	12,743,963	12,751,938	12,813,274	12,948,254	12,987,835	12,668,397
31																

Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules: B-1, B-17

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA

Projected Test Year Ended	12/31/2010
Prior Year Ended	12/31/2009
Historical Test Year Ended	12/31/2008
Witness:	Toomey

Docket No: 090079-EI

(Thousands)

Line No.	Account No.	Account Name	(C) 12/2008	(D) 1/2009	(E) 2/2009	(F) 3/2009	(G) 4/2009	(H) 5/2009	(I) 6/2009	(J) 7/2009	(K) 8/2009	(L) 9/2009	(M) 10/2009	(N) 11/2009	(O) 12/2009	(P) 13-Month Average
1		Proprietary Capital:														
2	201	Common Stock Issues	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405
3	207	Premium on Capital Stock	31	31	31	31	31	31	31	31	31	31	31	31	31	31
4	214	Capital Stock Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	211	Miscellaneous Paid in Capital	762,002	762,002	762,002	762,002	762,002	762,002	762,002	762,002	762,002	762,002	762,002	762,002	762,002	762,002
6	216	Unappropriated Retained Earnings	2,283,695	2,317,687	2,497,814	2,517,885	2,535,696	2,727,998	2,769,598	2,814,387	3,019,571	3,055,775	3,069,833	3,252,548	3,281,553	2,780,311
7	219	Accum Other Comprehensive Inc	(601)	(601)	(601)	(601)	(601)	(601)	(601)	(601)	(601)	(601)	(601)	(601)	(601)	(601)
8		Total Common Stock Equity	3,399,532	3,433,524	3,613,651	3,633,722	3,651,533	3,843,835	3,885,435	3,930,225	4,135,408	4,171,612	4,185,670	4,368,385	4,397,390	3,896,148
9	204	Preferred Stock (\$100 Par)	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497
10		Total Proprietary Capital	3,433,029	3,467,021	3,647,148	3,667,219	3,685,029	3,877,332	3,918,932	3,963,721	4,168,905	4,205,109	4,219,167	4,401,881	4,430,887	3,929,645
11		Long-term Debt:														
12	221	Bonds Payable	4,040,865	4,040,865	4,040,865	4,040,865	4,040,865	4,040,865	4,040,865	3,740,865	3,740,865	3,740,865	3,740,865	3,740,865	3,740,865	3,902,403
13	224	Other Long-term Debt	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000
14	225-226	Unamortized Prem/Disc on Long-term Debt	(8,971)	(8,909)	(8,846)	(8,784)	(8,721)	(8,659)	(8,596)	(8,534)	(8,471)	(8,409)	(8,346)	(8,283)	(8,221)	(8,596)
15		Total Long-term Debt	4,181,894	4,181,956	4,182,019	4,182,081	4,182,144	4,182,206	4,182,269	3,882,331	3,882,394	3,882,456	3,882,519	3,882,582	3,882,644	4,043,807
16		Total Capitalization	7,614,922	7,648,977	7,829,167	7,849,300	7,867,173	8,059,538	8,101,201	7,846,053	8,051,299	8,087,566	8,101,686	8,284,463	8,313,531	7,973,452
17																
18		Other Non-Current Liabilities:														
19	227	Obligation Under Capital Lease	215,896	215,896	215,896	215,896	215,896	215,896	215,896	215,896	215,896	215,896	215,896	215,896	215,896	215,896
20	228	Misc Operating Provisions	724,588	730,656	736,729	742,808	748,892	754,980	761,074	767,052	773,033	715,289	721,278	727,271	704,592	739,096
21	229	Accumulated Prov for Rate Refunds	1,569	1,569	1,569	1,569	1,569	1,569	1,569	1,569	1,569	1,569	1,569	1,569	1,569	1,569
22	230	Asset Retirement Obligations	348,979	350,502	352,025	353,549	355,072	356,595	358,118	359,642	361,165	362,688	364,212	365,735	367,258	358,118
23		Total Other Non-current Liab	1,291,031	1,298,623	1,306,220	1,313,822	1,321,429	1,329,041	1,336,658	1,344,159	1,351,664	1,295,443	1,302,955	1,310,472	1,289,315	1,314,679
24																

Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules: B-1, B-17

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA

Docket No: 090079-EI

X	Projected Test Year Ended	12/31/2010
	Prior Year Ended	12/31/2009
	Historical Test Year Ended	12/31/2008
	Witness:	Toomey

(Thousands)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
Line No.	Account No.	Account Name	12/2008	1/2009	2/2009	3/2009	4/2009	5/2009	6/2009	7/2009	8/2009	9/2009	10/2009	11/2009	12/2009	13-Month Average
1		Current and Accrued Liabilities:														
2	231	Notes Payable	370,633	497,830	366,271	379,075	463,143	388,594	262,977	490,397	300,000	300,000	300,000	300,000	481,250	376,936
3	232	Accounts Payable	497,988	497,988	497,988	497,988	497,988	497,988	497,988	497,988	497,988	497,988	497,988	497,988	497,988	497,988
4	233	Notes Payable to Associated Co	72,531	-	-	-	-	-	-	-	-	-	-	-	-	5,579
5	234	Accounts Payable to Associated Co	55,214	55,214	55,214	55,214	55,214	55,214	55,214	55,214	55,214	55,214	55,214	55,214	55,214	55,214
6	235	Customer Deposits	199,623	199,852	200,081	200,310	200,539	200,768	200,997	201,226	201,455	201,684	201,913	202,142	202,371	200,997
7	236	Taxes Accrued	(27,105)	10,489	39,397	118,358	78,937	115,614	51,972	97,374	143,250	157,490	183,003	113,401	23,124	85,023
8	237	Interest Accrued	51,186	61,522	58,876	78,130	97,385	116,639	52,243	61,622	58,977	78,231	97,485	116,739	52,343	75,491
9	238	Dividends Declared	-	(332)	(46)	0	(332)	(46)	0	(332)	(46)	0	(332)	(46)	0	(116)
10	241	Tax Collections Payable	15,594	15,594	15,594	15,594	15,594	15,594	15,594	15,594	15,594	15,594	15,594	15,594	15,594	15,594
11	242	Misc Current and Accrued Liabilities	84,132	84,188	84,244	84,301	84,357	84,414	84,471	84,527	84,584	84,641	84,698	84,755	84,813	84,471
12	243	Obligations Under Capital Lease - Current	7,660	7,660	7,660	7,660	7,660	7,660	7,660	7,660	7,660	7,660	7,660	7,660	7,660	7,660
13	245	Derivative Instrument Liabilities - Hedges	589,633	589,633	589,633	589,633	589,633	589,633	589,633	589,633	589,633	589,633	589,633	589,633	589,633	589,633
14		Total Current and Accrued Liab	1,917,089	2,019,639	1,914,913	2,026,265	2,090,119	2,072,073	1,818,749	2,100,905	1,954,310	1,988,136	2,032,857	1,983,081	2,009,991	1,994,471
15																
16		Deferred Credits:														
17	252	Customer Advances - Construction	1,582	3,729	5,780	7,841	10,675	12,960	15,125	18,037	20,412	24,415	29,688	35,715	42,272	17,556
18	253	Other Deferred Credits	43,896	44,271	39,942	40,317	40,692	41,067	41,442	41,817	42,192	42,567	42,942	43,317	43,692	42,166
19	254	Other Regulatory Liability	152,780	151,211	147,590	144,308	140,929	138,694	136,868	135,477	134,258	132,305	129,564	125,830	122,750	137,890
20	255	Accumulated Deferred ITC	11,507	11,128	10,749	10,370	9,991	9,612	9,233	8,855	8,476	8,097	7,718	7,339	6,960	9,233
21		Total Deferred Credits	209,764	210,338	204,062	202,836	202,287	202,334	202,669	204,186	205,337	207,384	209,912	212,201	215,674	206,845
22																
23		Accumulated Deferred Income Taxes:														
24	281	Accelerated Amort Property	4,083	4,083	4,083	4,083	4,083	4,083	4,083	4,083	4,083	4,083	4,083	4,083	4,083	4,083
25	282-283	Other Property & Non-Property	1,197,143	1,189,998	1,183,034	1,176,046	1,168,758	1,161,682	1,193,592	1,185,444	1,177,271	1,169,326	1,161,781	1,153,954	1,155,240	1,174,867
26		Total Deferred Income Taxes	1,201,226	1,194,081	1,187,117	1,180,129	1,172,841	1,165,765	1,197,675	1,189,527	1,181,354	1,173,409	1,165,864	1,158,037	1,159,323	1,178,950
27																
28		Total Liabilities & Capital	12,234,033	12,371,659	12,441,478	12,572,352	12,653,849	12,828,751	12,656,952	12,684,829	12,743,963	12,751,938	12,813,274	12,948,254	12,987,835	12,668,397
29																

Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules: B-1, B-17

FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA

Docket No: 090079-EI

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Toomey

(Thousands)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	Account															13-Month
Line No.	No.	Account Name	12/2007	1/2008	2/2008	3/2008	4/2008	5/2008	6/2008	7/2008	8/2008	9/2008	10/2008	11/2008	12/2008	Average
1		Utility Plant:														
2	101	Electric Plant in Service	10,004,393	10,027,004	10,035,284	10,108,060	10,140,544	10,191,607	10,241,103	10,248,279	10,278,964	10,290,021	10,314,672	10,359,301	10,425,673	10,204,993
3	105	Electric Plant Held for Future Use	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090	35,090
4	107	Total Constr Work in Progress	1,191,510	1,285,690	1,429,753	1,489,740	1,613,305	1,718,803	1,767,758	1,848,352	1,909,992	2,021,634	2,107,041	2,169,520	2,075,357	1,740,650
5	114	Electric Plant Acquisition Adjustments	18,457	18,457	18,021	18,420	18,179	19,205	19,205	18,934	19,691	19,691	19,691	19,691	20,649	19,099
6	118	Other Utility - Other Production	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531
7		Total Electric Plant	11,251,982	11,368,773	11,520,679	11,653,842	11,809,649	11,967,237	12,065,687	12,153,186	12,246,268	12,368,966	12,479,025	12,586,134	12,559,300	12,002,364
8	108	Accum Prov for Depreciation	(4,421,852)	(4,441,919)	(4,460,884)	(4,496,935)	(4,478,101)	(4,493,128)	(4,491,336)	(4,501,918)	(4,521,845)	(4,530,877)	(4,545,042)	(4,557,965)	(4,562,795)	(4,500,354)
9	111	Accum Prov for Amortization	(120,612)	(120,846)	(121,067)	(121,289)	(121,511)	(121,724)	(121,921)	(122,126)	(122,311)	(122,477)	(122,644)	(122,811)	(122,980)	(121,871)
10	115	Accum Prov For Amort Of Electric Plant Acq Adj	2,978	2,944	2,910	2,875	2,841	2,807	2,773	2,738	2,704	2,670	2,635	2,601	2,567	2,773
11	119	Acc Depr & Amort util	(1,288)	(1,301)	(1,313)	(1,327)	(1,343)	(1,360)	(1,377)	(1,393)	(1,410)	(1,427)	(1,443)	(1,460)	(1,476)	(1,378)
12		Net Electric Plant	6,711,209	6,807,651	6,940,324	7,037,167	7,211,535	7,353,831	7,453,826	7,530,487	7,603,406	7,716,856	7,812,531	7,906,499	7,874,616	7,381,534
13	120	Net Nuclear Fuel	78,852	77,189	75,175	74,633	72,528	70,574	94,762	92,570	90,721	95,282	94,351	99,098	106,080	86,294
14		Net Utility Plant	6,790,061	6,884,840	7,015,499	7,111,800	7,284,063	7,424,405	7,548,588	7,623,057	7,694,126	7,812,138	7,906,883	8,005,597	7,980,696	7,467,827
15																
16		Other Property and Investments:														
17	121	Non-Utility Property	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325
18	122	Acc Provision for Non-Utility Property	(4,347)	(4,401)	(4,458)	(4,515)	(4,575)	(4,635)	(4,695)	(4,755)	(4,815)	(4,876)	(4,936)	(4,997)	(5,060)	(4,697)
19		Subtotal	5,978	5,923	5,867	5,809	5,750	5,690	5,630	5,570	5,509	5,449	5,388	5,327	5,264	5,627
20	123	Investment in Associated Companies	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	124	Other Investments	1,538	1,543	1,317	1,317	1,317	1,303	1,234	1,434	1,434	1,418	2,499	2,487	2,487	1,641
22	128	Other Special Funds	619,965	620,860	596,175	579,898	584,458	602,783	573,752	573,752	567,950	524,064	521,747	460,452	446,428	559,406
23	129	Special Funds - Non Major	220,570	222,604	224,637	226,671	228,705	230,739	232,772	234,806	237,470	239,582	241,695	243,807	0	214,158
24		Total Other Property and Investments	848,050	850,930	827,997	813,695	820,230	840,514	813,388	815,561	812,363	770,512	771,329	712,074	454,180	780,833
25																

Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules: B-1, B-17

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

Docket No: 090079-EI

X Historical Test Year Ended 12/31/2008

Witness: Toomey

(Thousands)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	Account No.	Account Name	12/2007	1/2008	2/2008	3/2008	4/2008	5/2008	6/2008	7/2008	8/2008	9/2008	10/2008	11/2008	12/2008	13-Month Average
1	131	Cash	17,473	10,140	13,313	14,502	6,983	9,954	17,408	11,732	17,347	17,800	13,358	4,232	17,204	13,188
2	132-134	Other Special Deposits	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	135	Working Funds	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	136	Temporary Cash Investments	3,581	-	-	-	-	-	1,375,173	854,997	315,862	203,867	41,597	-	-	215,006
5	141	Notes Receivable	26	26	410	26	27	85	86	96	96	96	96	141	157	105
6	142	Customer Accounts Receivable	278,711	268,303	244,617	229,696	228,621	240,577	288,200	265,187	302,789	354,413	292,835	321,040	287,645	277,126
7	143	Other Accounts Receivable	24,046	23,427	19,924	22,251	18,132	27,020	44,547	57,939	42,828	29,145	26,912	21,625	22,774	29,275
8	144	Accumulated Provision for Uncollectibles	(10,406)	(9,384)	(9,355)	(9,841)	(9,840)	(9,842)	(10,237)	(10,239)	(10,243)	(10,087)	(10,089)	(9,980)	(10,864)	(10,031)
9	145	Notes Receivable from Associated Co	148,792	43,840	-	-	-	-	-	4,214	-	-	-	-	-	15,142
10	146	Account Receivable from Associated Co	8,436	8,660	11,184	15,454	13,903	10,318	7,950	12,225	9,006	8,520	8,190	8,538	15,444	10,602
11	151	Fuel Stock	245,349	251,654	249,007	237,202	247,373	255,986	296,541	288,291	289,687	292,051	307,328	327,836	326,908	278,093
12	153-163	Materials & Supplies & Other	267,280	310,677	291,169	300,166	304,822	311,314	321,442	319,505	320,129	260,052	260,538	258,787	326,459	296,334
13	165	Prepayments	3,616	3,819	4,425	4,609	4,415	4,356	4,388	6,397	6,634	6,745	6,882	7,072	8,241	5,508
14	171	Interest and Dividends Receivable	0	0	0	0	-	-	409	637	1,277	1,332	1,192	1,153	1,094	546
15	172	Rents Receivable	176	355	193	136	139	149	141	190	331	323	291	155	326	223
16	173	Accrued Utility Revenues	58,932	69,645	66,539	64,556	71,676	86,818	91,561	99,859	97,848	86,212	71,068	58,307	62,051	75,775
17	174	Miscellaneous Current & Accrued Assets	-	-	-	-	-	-	900	3,200	5,620	13,750	133,610	212,586	335,100	54,213
18	176	Derivative Assets	182,631	181,579	343,330	378,048	528,048	730,779	982,530	417,770	268,955	148,434	37,496	25,126	9,331	325,697
19		Total Current & Accrued Assets	1,228,642	1,162,739	1,234,756	1,256,806	1,414,299	1,667,515	3,421,041	2,332,000	1,668,166	1,412,652	1,191,306	1,236,619	1,401,869	1,586,801
20		Deferred Debits:														
21	181	Unamortized Debt Expense	28,018	27,743	27,579	27,256	26,963	26,672	44,058	44,390	43,849	43,525	43,405	43,082	42,801	36,103
22	182	Other Regulatory Asset	296,912	284,696	303,991	312,244	314,587	317,301	424,686	578,839	669,909	768,409	878,513	935,712	1,664,644	596,188
23	183	Prelim Survey & Investment Charges	2,401	2,497	2,485	2,718	2,757	2,820	2,919	3,118	3,331	3,477	3,806	3,261	3,570	3,012
24	184	Clearing Accounts	-	4,541	3,750	2,452	2,077	(3,131)	(3,103)	(1,825)	(2,451)	(3,685)	(8,863)	(4,561)	-	(1,138)
25	185	Temporary Facilities	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	186	Miscellaneous Deferred Debits	9,837	10,489	10,781	11,289	12,595	9,615	10,199	10,474	20,280	22,786	23,372	20,890	22,529	15,010
27	189	Unamortized Loss On Reacquired Bonds	24,853	24,673	24,511	24,350	24,188	24,027	23,865	23,710	23,797	23,633	23,469	23,309	20,970	23,797
28	190	Accumulated Deferred Income Taxes	458,535	475,399	531,147	529,593	594,764	679,929	776,070	600,851	569,848	546,644	553,725	551,380	642,773	577,743
29		Total Deferred Debits	820,557	830,038	904,243	909,902	977,932	1,057,233	1,278,695	1,259,557	1,328,563	1,404,789	1,517,427	1,573,073	2,397,288	1,250,715
30		Total Assets & Other Debits	9,687,310	9,728,548	9,982,495	10,092,203	10,496,523	10,989,667	13,061,712	12,030,176	11,503,218	11,400,091	11,386,945	11,527,363	12,234,033	11,086,176

Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules: B-1, B-17

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA

Docket No: 090079-EI

Projected Test Year Ended	12/31/2010
Prior Year Ended	12/31/2009
X Historical Test Year Ended	12/31/2008
Witness:	Toomey

(Thousands)

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
Line No.	Account No.	Account Name	12/2007	1/2008	2/2008	3/2008	4/2008	5/2008	6/2008	7/2008	8/2008	9/2008	10/2008	11/2008	12/2008	13-Month Average
1		Proprietary Capital:														
2	201	Common Stock Issues	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405
3	207	Premium on Capital Stock	31	31	31	31	31	31	31	31	31	31	31	31	31	31
4	214	Capital Stock Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	211	Miscellaneous Paid in Capital	754,872	754,872	754,872	755,944	756,771	756,771	758,966	758,966	758,966	760,612	760,612	760,612	762,002	758,064
6	216	Unappropriated Retained Earnings	1,900,566	1,929,565	1,949,081	1,966,903	1,995,434	2,036,669	2,091,730	2,138,251	2,186,166	2,234,353	2,251,600	2,267,035	2,283,695	2,094,696
7	219	Accum Other Comprehensive Inc	(8,366)	(10,409)	(9,662)	(12,620)	(9,943)	1,003	(47)	(46)	(45)	(61)	(332)	(556)	(601)	(3,976)
8		Total Common Stock Equity	3,001,508	3,028,464	3,048,728	3,064,664	3,096,698	3,148,879	3,205,085	3,251,608	3,299,524	3,349,340	3,366,316	3,381,527	3,399,532	3,203,221
9	204	Preferred Stock (\$100 Par)	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497
10		Total Proprietary Capital	3,035,004	3,061,961	3,082,224	3,098,161	3,130,195	3,182,376	3,238,581	3,285,105	3,333,020	3,382,837	3,399,813	3,415,024	3,433,029	3,236,718
11		Long-term Debt:														
12	221	Bonds Payable	2,620,865	2,620,865	2,540,865	2,540,865	2,540,865	2,540,865	4,040,865	4,040,865	4,040,865	4,040,865	4,040,865	4,040,865	4,040,865	3,360,865
13	224	Other Long-term Debt	601,900	601,900	601,900	601,900	600,000	600,000	600,000	600,000	150,000	150,000	150,000	150,000	150,000	427,508
14	225-226	Unamortized Prem/Disc on Long-term Debt	(3,555)	(3,514)	(3,478)	(3,442)	(3,407)	(3,371)	(9,347)	(9,284)	(9,222)	(9,159)	(9,096)	(9,034)	(8,971)	(6,529)
15		Total Long-term Debt	3,219,210	3,219,251	3,139,287	3,139,323	3,137,458	3,137,494	4,631,518	4,631,581	4,181,643	4,181,706	4,181,769	4,181,831	4,181,894	3,781,843
16		Total Capitalization	6,254,215	6,281,212	6,221,511	6,237,484	6,267,653	6,319,870	7,870,100	7,916,685	7,514,664	7,564,543	7,581,582	7,596,855	7,614,922	7,018,561
17																
18		Other Non-Current Liabilities:														
19	227	Obligation Under Capital Lease	223,555	223,202	222,846	223,051	223,298	223,002	220,736	218,454	216,156	215,907	216,103	216,300	215,896	219,885
20	228	Misc Operating Provisions	452,124	461,254	469,769	478,642	486,639	495,778	513,354	523,380	521,873	525,078	524,772	529,889	724,588	515,934
21	229	Accumulated Prov for Rate Refunds	1,888	2,129	2,199	1,281	1,831	1,316	1,348	1,385	1,426	1,471	1,511	1,547	1,569	1,608
22	230	Asset Retirement Obligations	314,586	315,986	317,393	318,806	320,225	321,651	323,083	324,521	325,965	327,416	328,874	330,338	348,979	
23		Total Other Non-current Liab	992,152	1,002,570	1,012,207	1,021,781	1,031,993	1,041,747	1,058,521	1,067,740	1,065,421	1,069,872	1,071,260	1,078,074	1,291,031	1,061,875
24																

Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules: B-1, B-17

FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA

Docket No: 090079-EI

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:

Projected Test Year Ended	12/31/2010
Prior Year Ended	12/31/2009
X Historical Test Year Ended	12/31/2008
Witness:	Toomey

(Thousands)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	Account															13-Month
Line No.	No.	Account Name	12/2007	1/2008	2/2008	3/2008	4/2008	5/2008	6/2008	7/2008	8/2008	9/2008	10/2008	11/2008	12/2008	Average
1		Current and Accrued Liabilities:														
2	231	Notes Payable	-	-	40,000	-	89,600	-	-	-	-	-	-	-	370,633	38,479
3	232	Accounts Payable	450,788	419,344	418,728	469,447	492,348	562,002	654,645	587,261	584,009	547,870	461,699	512,821	497,988	512,227
4	233	Notes Payable to Associated Co	-	-	33,922	95,077	41,526	120,127	43,160	24	1,036	1,790	980	34,338	72,531	34,193
5	234	Accounts Payable to Associated Co	87,440	87,053	53,595	54,203	48,004	44,312	41,702	47,988	47,298	49,375	54,598	152,796	55,214	63,352
6	235	Customer Deposits	184,625	186,154	187,569	188,495	190,663	190,360	192,261	192,585	191,062	193,575	196,328	199,057	199,623	191,720
7	236	Taxes Accrued	(21,198)	(9,774)	727	46,128	60,046	80,628	55,382	61,955	81,097	90,494	109,603	28,068	(27,105)	42,773
8	237	Interest Accrued	57,053	61,961	60,923	35,071	48,547	57,066	47,017	58,305	70,780	51,132	71,300	90,983	51,186	58,563
9	238	Dividends Declared	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	241	Tax Collections Payable	22,825	23,314	15,533	15,227	16,578	20,942	21,538	20,266	21,169	22,755	20,643	18,717	15,594	19,623
11	242	Misc Current and Accrued Liabilities	63,172	67,794	102,980	101,536	200,223	329,480	460,389	103,778	86,856	82,193	61,258	60,382	84,132	138,783
12	243	Obligations Under Capital Lease - Current	7,125	7,168	7,211	7,254	7,298	7,342	7,387	7,431	7,476	7,522	7,567	7,613	7,660	7,389
13	245	Derivative Instrument Liabilities - Hedges	47,603	33,304	16,210	15,915	10,930	6,613	2,640	90,603	141,221	206,181	344,936	425,634	589,633	148,571
14		Total Current and Accrued Liab	899,434	876,318	937,398	1,028,353	1,205,763	1,418,873	1,526,120	1,170,195	1,232,005	1,252,886	1,328,912	1,530,410	1,917,089	1,255,674
15																
16		Deferred Credits:														
17	252	Customer Advances - Construction	1,110	1,275	1,463	1,463	1,496	1,503	1,503	1,496	1,492	1,490	1,582	1,582	1,582	1,464
18	253	Other Deferred Credits	40,257	42,271	44,176	43,931	44,045	38,013	33,954	38,464	38,252	40,557	42,448	45,104	43,896	41,182
19	254	Other Regulatory Liability	665,245	672,090	848,252	829,448	949,953	1,074,879	1,336,073	752,551	579,714	405,301	285,874	195,597	152,780	672,904
20	255	Accumulated Deferred ITC	17,447	16,952	16,457	15,962	15,467	14,972	14,477	13,982	13,487	12,992	12,497	12,002	11,507	14,477
21		Total Deferred Credits	724,058	732,588	910,347	890,804	1,010,961	1,129,366	1,386,007	806,492	632,945	460,339	342,400	254,285	209,764	730,027
22																
23		Accumulated Deferred Income Taxes:														
24	281	Accelerated Amort Property	6,186	6,186	6,186	6,186	6,186	6,186	4,269	4,238	4,207	4,176	4,145	4,114	4,083	5,104
25	282-283	Other Property & Non-Property	811,266	829,674	894,846	907,596	973,967	1,073,624	1,216,695	1,064,825	1,053,977	1,048,273	1,058,646	1,063,625	1,197,143	1,014,935
26		Total Deferred Income Taxes	817,452	835,860	901,032	913,782	980,153	1,079,810	1,220,964	1,069,063	1,058,184	1,052,449	1,062,791	1,067,739	1,201,226	1,020,039
27																
28		Total Liabilities & Capital	9,687,310	9,728,548	9,982,495	10,092,203	10,496,523	10,989,667	13,061,712	12,030,175	11,503,218	11,400,090	11,386,945	11,527,363	12,234,033	11,086,176
29																

Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules: B-1, B-17

SCHEDULE B-4

TWO YEAR HISTORICAL BALANCE SHEET

Page 1 of 4

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years, not including the historical test year if provided elsewhere.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

X Historical Year Ended 12/31/2007

X Historical Year Ended 12/31/2006

Docket No. 090079-EI

(Thousands)

Witness: Toomey

Line No.	(A) Account No.	(B) Account Name	(C) 2006	(D) 2007
1		Utility Plant:		
2	101	Electric Plant in Service	\$8,917,575,025	\$ 9,462,247,114
3	105	Electric Plant Held for Future Use	9,046,653	9,550,311
4	107	Total Constr Work in Progress	517,484,715	984,860,983
5	114	Electric Plant Acquisition Adjustments	17,487,620	18,320,548
6	118	Other Utility - Other Production	2,531,240	2,531,240
7		Total Electric Plant	9,464,125,252	10,477,510,196
8	108	Accum Prov for Depreciation	(4,214,324,970)	(4,359,520,892)
9	111	Accum Prov for Amortization	(109,860,874)	(117,915,363)
10	115	Accum Prov For Amort Of Electric Plant Acq Adj	2,477,459	2,896,147
11	119	Acc Depr & Amort Other Util	(1,037,144)	(1,211,639)
12		Net Electric Plant	5,141,379,724	6,001,758,449
13	120	Net Nuclear Fuel	65,427,615	75,850,200
14		Net Utility Plant	5,206,807,339	6,077,608,650
15				
16		Other Property and Investments:		
17	121	Non-Utility Property	15,984,820	10,335,939
18	122	Acc Provision for Non-Utility Property	(9,151,282)	(4,108,635)
19		Subtotal	6,833,538	6,227,304
20	124	Other Investments	734,043	1,213,507
21	128	Other Special Funds	555,888,576	613,053,268
22	129	Other Special Funds (Non-Major)	-	16,966,926
23		Total Other Property and Investments	563,456,157	637,461,005
24				
25				
26				
27				
28				

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years, not including the historical test year if provided elsewhere.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

X Historical Year Ended 12/31/2007
X Historical Year Ended 12/31/2006

Docket No. 090079-EI

(Thousands)

Witness: Toomey

Line No.	(A) Account No.	(B) Account Name	(C) 2006	(D) 2007
1	131	Cash	\$15,576,798	\$ 16,147,769
2	136	Temporary Cash Investments	123,312,574	102,135,920
3	141	Notes Receivable	359,266	40,336
4	142	Customer Accounts Receivable	273,382,440	267,723,453
5	143	Other Accounts Receivable	18,540,226	19,019,761
6	144	Accumulated Provision for Uncollectibles	(6,069,869)	(8,780,769)
7	145	Notes Receivable from Associated Co	345,385	11,459,563
8	146	Account Receivable from Associated Co	8,512,290	13,538,117
9	151	Fuel Stock	210,120,300	237,076,363
10	153-163	Materials & Supplies & Other	182,796,645	233,747,254
11	165	Prepayments	14,116,137	3,566,572
12	171	Interest and Dividends Receivable	55,115	761,001
13	172	Rents Receivable	249,258	368,865
14	173	Accrued Utility Revenues	70,324,274	70,967,306
15	174	Miscellaneous Current and Accrued Assets	10,050,000	9,164,000
16	175	Derivative Instrument Assets	41,591	-
17	176	Derivative Assets	90,940,802	50,168,601
18		Total Current & Accrued Assets	<u>1,012,653,234</u>	<u>1,027,104,112</u>
19		Deferred Debits:		
20	181	Unamortized Debt Expense	20,828,357	22,731,201
21	182	Other Regulatory Asset	302,313,635	303,734,481
22	183	Prelim Survey and Invest Charges	2,714,905	3,328,379
23	184	Clearing Accounts	(1,648,535)	143,991
24	186	Miscellaneous Deferred Debits	250,852,795	71,200,807
25	189	Unamortized Loss On Reacquired Bonds	28,104,959	25,937,272
26	190	Accumulated Deferred Income Taxes	324,216,458	406,824,777
27		Total Deferred Debits	<u>927,382,573</u>	<u>833,900,909</u>
28		Total Assets & Other Debits	<u>\$7,710,299,303</u>	<u>\$8,576,074,676</u>

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years, not including the historical test year if provided elsewhere.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

X Historical Year Ended 12/31/2007
X Historical Year Ended 12/31/2006

Docket No. 090079-EI

(Thousands)

Witness: Toomey

24

Line No.	(A) Account No.	(B) Account Name	(C) 2006	(D) 2007
1		Proprietary Capital:		
2	201	Common Stock Issued	\$354,405,315	\$ 354,405,315
3	204	Preferred Stock (\$100 Par)	33,496,700	33,496,700
4	207	Premium on Capital Stock	31,115	31,115
5	214	Capital Stock Expense	-	-
6	211	Miscellaneous Paid in Capital	743,650,892	748,841,076
7	216	Unappropriated Retained Earnings	1,541,809,467	1,743,127,880
8	219	Accum Other Comprehensive Inc	(750,086)	(3,824,083)
9		Total Common Stock Equity	<u>2,672,643,403</u>	<u>2,876,078,002</u>
10				
11		Total Proprietary Capital	<u>2,672,643,403</u>	<u>2,876,078,002</u>
12		Long-term Debt:		
13	221	Bonds Payable	1,870,865,000	2,101,634,231
14	224	Other Long-term Debt	716,507,698	649,607,696
15	225-226	Unamortized Prem/Disc on Long-term Debt	(5,551,091)	(3,028,235)
16		Total Long-term Debt	<u>2,581,821,606</u>	<u>2,748,213,692</u>
17		Total Capitalization	<u>5,254,465,009</u>	<u>5,624,291,694</u>
18				
19		Other Non-current Liabilities:		
20	227	Obligation Under Capital Lease	4,110,536	145,405,617
21	228	Misc Operating Provisions	168,004,426	278,306,162
22	229	Accumulated Prov for Rate Refunds	1,729,301	1,552,208
23	230	Asset Retirement Obligations	291,827,830	306,746,563
24		Total Other Non-current Liab	<u>465,672,093</u>	<u>732,010,550</u>
25				
26				
27				
28				

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years, not including the historical test year if provided elsewhere.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

X Historical Year Ended 12/31/2007
X Historical Year Ended 12/31/2006

Docket No. 090079-EI

(Thousands)

Witness: Toomey

Line No.	(A) Account No.	(B) Account Name	(C) 2006	(D) 2007
1		Current and Accrued Liabilities:		
2	231	Notes Payable	\$31,384,615	1,484,615.38
3	232	Accounts Payable	241,914,678	370,903,631
4	233	Notes Payable to Associated Co	17,986,368	35,785,006
5	234	Accounts Payable to Associated Co	92,130,733	58,208,124
6	235	Customer Deposits	158,498,911	177,973,822
7	236	Taxes Accrued	78,834,447	71,016,405
8	237	Interest Accrued	37,725,968	42,169,548
9		Dividends Declared	-	-
10	241	Tax Collections Payable	15,568,232	19,621,725
11	242	Misc Current and Accrued Liab	52,569,600	54,975,076
12	243	Obligations Under Capital Leases - Current	71,290	4,285,957
13	245	Derivative Instrument Liabilities-Hedges	38,289,127	49,804,665
14		Total Current and Accrued Liab	<u>764,973,970</u>	<u>886,228,573</u>
15				
16		Deferred Credits:		
17	252	Customer Advances - Construction	-	401,215
18	253	Other Deferred Credits	105,305,424	150,393,698
19	254	Other Regulatory Liability	362,624,495	383,863,512
20	255	Accumulated Deferred ITC	26,895,584	20,416,508
21		Total Deferred Credits	<u>494,825,503</u>	<u>555,074,933</u>
22				
23		Accumulated Deferred Income Taxes:		
24	281	Accelerated Amort Property	5,956,154	6,186,000
25	282-283	Other Property & Non-Property	724,406,575	772,282,925
26		Total Deferred Income Taxes	<u>730,362,729</u>	<u>778,468,925</u>
27				
28		Total Liabilities & Capital	<u>\$7,710,299,303</u>	<u>\$8,576,074,676</u>

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the data listed below regarding all changes in rate base primary accounts that exceeded 1/20th of one percent (.0005) of total rate base and ten percent from the prior year to the test year. Quantify each reason for the change.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

☒ Projected Test Year Ended 12/31/2010☒ Prior Year Ended 12/31/2009

Docket No: 090079-EI

(Thousands)

☐ Historical Test Year Ended 12/31/2008

Witness: Toomey

Line No.	(A) Account Number	(B) Account Name	(C) Test Year Ended 12/31/2010	(D) Prior Year Ended 12/31/2009	(E) Increase/(Decrease)		(G) Reason(s) for Change
					(F) Amount (C)-(D) (000)	Percent (E)/((D) (%)	
1							
2	107	Total Constr Work in Progress	1,113,799	852,637	261,162	30.63%	Primarily Levy nuclear projects offset by Crystal River clean air projects and Crystal River nuclear uprate placed in service in 2010
3							
4							
5							
6							
7	142	Customer Accounts Receivable	384,248	342,293	41,955	12.26%	Increase in pass-through clause recoveries
8							

26

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

☒ Projected Test Year Ended 12/31/2010☐ Prior Year Ended 12/31/2009

Docket No. 090079-EI

(Thousands)

☐ Historical Test Year Ended 12/31/2008

Witness: Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Electric Plant in Service:			
2	Intangible Plant:			
3	303.1-CSS - Retail Customer Related	58,503	58,503	1.00000
4	Total Intangible Plant:	58,503	58,503	1.00000
5	Production:			
6	310-316-Steam - Base	1,570,534	1,389,325	0.88462
7	310-316-Steam - Intermediate	356,042	206,878	0.58105
8	320-325-Nuclear - Base	1,081,035	956,305	0.88462
9	320-325-Nuclear - D/A Wholesale	9,026	-	0.00000
10	340-346-Other - Base	1,878,726	1,661,958	0.88462
11	340-346-Other - Peaking	540,379	494,555	0.91520
12	340-346-Other - D/A Wholesale	-	-	0.00000
13	Total Production	5,435,741	4,709,022	0.86631
14	Transmission:			
15	350-Land and Land Rights	79,336	53,654	0.67629
16	352-Structure and Improvements	28,207	19,076	0.67629
17	353-Station Equipment - Transmission	536,082	362,547	0.67629
18	353 Station Equipment - Base	46,113	40,793	0.88462
19	353 Station Equipment - Intermediate	2,049	1,190	0.58105
20	353 Station Equipment - Peaking	16,118	14,752	0.91520
21	354-Towers & Fixtures	66,246	44,801	0.67629
22	355-Poles & Fixtures - Transmission	488,277	330,217	0.67629
23	355-Poles & Fixtures - Distribution Primary	22,104	22,021	0.99624
24	355-Poles & Fixtures - D/A Wholesale	42,633	-	0.00000
25	356-O.H. Conductor and Devices	377,968	255,616	0.67629
26	357-U.G. Conduit	7,009	4,740	0.67629
27	358-U.G. conductors & Devices	128,593	86,966	0.67629
28	359-Roads and Trails	3,133	2,119	0.67629
29	353.2 Energy Control Center - Base	11,787	10,427	0.88462
30	353.2 Energy Control Center - Intermediate	998	580	0.58105
31	353.2 Energy Control Center - Peaking	1,474	1,349	0.91520
32	353.2 Energy Control Center - Transmission	21,387	14,464	0.67629
33	Total Transmission	1,879,513	1,265,311	0.67321
34				

Supporting Schedules: B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

☒ Projected Test Year Ended 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008
 Witness: Toomey/Slusser

Docket No. 090079-EI

(Thousands)

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Distribution:			
2	360-LAND	29,311	29,201	0.99624
3	360.1-DISTRIBUTION EASEMENTS	1,206	1,201	0.99624
4	361-STRUCTURES & IMPROVEMENTS	30,053	29,940	0.99624
5	362-STATION EQUIPMENT - Primary	533,046	531,042	0.99624
6	362-STATION EQUIPMENT - IS Equipment	720	710	0.98667
7	364-POLES, TOWERS & FIXTURES - Primary	312,065	310,892	0.99624
8	364-POLES, TOWERS & FIXTURES - Secondary	133,710	133,710	1.00000
9	364-POLES, TOWERS & FIXTURES - Lighting	85,875	85,875	1.00000
10	365-OH CONDUCTORS & DEVICES - Primary	434,806	433,171	0.99624
11	365-OH CONDUCTORS & DEVICES - Secondary	137,413	137,413	1.00000
12	365-OH CONDUCTORS & DEVICES - IS Equipment	1,530	1,510	0.98667
13	366-UNDERGROUND CONDUIT - Primary	138,451	137,930	0.99624
14	366-UNDERGROUND CONDUIT - Secondary	84,857	84,857	1.00000
15	367-UG CONDUCTORS & DEVICES - Primary	270,616	269,598	0.99624
16	367-UG CONDUCTORS & DEVICES - Secondary	293,167	293,167	1.00000
17	368-LINE TRANSFORMERS - Secondary	553,132	553,132	1.00000
18	369-SERVICES-			
19	369.1-OVERHEAD SERVICES	79,340	79,340	1.00000
20	369.2-UNDERGROUND SERVICES	421,990	421,990	1.00000
21	370-METER EQUIPMENT (EXCL. ECCR)	124,507	121,558	0.97631
22	371-INSTALLS ON CUST. PREM. (PPS PAR)	2,818	2,751	0.97631
23	373-STREET LIGHT & SIGNAL SYSTEMS - Primary	-	-	0.99624
24	373-STREET LIGHT & SIGNAL SYSTEMS - Secondary	-	-	1.00000
25	373-STREET LIGHT & SIGNAL SYSTEMS - Services	-	-	1.00000
26	373-STREET LIGHT & SIGNAL SYSTEMS - Lighting	290,546	290,546	1.00000
27	373-STREET LIGHT & SIGNAL SYSTEMS - I/S Equipment	-	-	0.98667
28	Total Distribution	3,959,158	3,949,533	0.99757
29	General Plant:			
30	389-399 General Plant - Labor Related	575,512	504,675	0.87692
31	389-399 General Plant - Retail Customer Related	19,578	19,578	1.00000
32	389-399 General Plant - Distribution Primary Related	70,501	70,236	0.99624
33	ADJ D - Capital Leases	(222,959)	(195,516)	0.87692
34	Total General Plant	442,632	398,973	0.90136
35	Total Electric Plant in Service	11,775,546	10,381,341	0.88160

Supporting Schedules: B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

☒ Projected Test Year Ended 12/31/2010☐ Prior Year Ended 12/31/2009

Docket No. 090079-EI

(Thousands)

☐ Historical Test Year Ended 12/31/2008

Witness: Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Accumulated Depreciation:			
2	Intangible Plant:			
3	303-Intangible Plant - Distribution	66,778	66,527	0.99624
4	303.1-CSS - Retail Customer Related	58,503	58,503	1.00000
5	Total Intangible Plant:	125,280	125,029	0.99800
6	Production:			
7	310-316-Steam - Base	1,140,574	1,008,974	0.88462
8	310-316-Steam - Intermediate	333,147	193,575	0.58105
9	320-325-Nuclear - Base	506,557	448,110	0.88462
10	320-325-Nuclear - D/A Wholesale	1,142	-	0.00000
11	340-346-Other - Base	316,526	280,005	0.88462
12	340-346-Other - Intermediate	22,977	13,351	0.58105
13	340-346-Other - Peaking	341,811	312,825	0.91520
14	340-346-Other - D/A Wholesale	-	-	0.00000
15	ADJ C - WH Unfunded Nuc Decom	(2,286)	-	0.00000
16	Total Production	2,660,447	2,256,841	0.84829
17	Transmission:			
18	350-Land and Land Rights	17,320	11,713	0.67629
19	352-Structure and Improvements	8,133	5,500	0.67629
20	353-Station Equipment - Base	10,429	9,226	0.88462
21	353-Station Equipment - Intermediate	463	269	0.58105
22	353-Station Equipment - Peaking	3,645	3,336	0.91520
23	353-Station Equipment - Transmission	118,437	80,098	0.67629
24	354-Towers & Fixtures	56,218	38,020	0.67629
25	355-Poles & Fixtures - Transmission	128,384	86,825	0.67629
26	355-Poles & Fixtures - Dist Primary	6,158	6,135	0.99624
27	355-Poles & Fixtures - D/A Wholesale	11,877	-	0.00000
28	356-O.H. Conductor and Devices	139,670	94,458	0.67629
29	357-U.G. Conduit	5,574	3,770	0.67629
30	358-U.G. conductors & Devices	10,315	6,976	0.67629
31	359-Roads and Trails	1,093	739	0.67629
32	353.2 Energy Control Center - Base	9,909	8,765	0.88462
33	353.2 Energy Control Center - Intermediate	839	487	0.58105
34	353.2 Energy Control Center - Peaking	1,239	1,134	0.91520
35	353.2 Energy Control Center - Transmission	17,979	12,159	0.67629
36	Total Transmission	547,684	369,610	0.67486

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

☒ Projected Test Year Ended 12/31/2010☐ Prior Year Ended 12/31/2009

Docket No. 090079-EI

(Thousands)

☐ Historical Test Year Ended 12/31/2008

Witness: Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Distribution:			
2	360-LAND	-	-	0.99624
3	360.1-DISTRIBUTION EASEMENTS	236	235	0.99624
4	361-STRUCTURES & IMPROVEMENTS	7,852	7,823	0.99624
5	362-STATION EQUIPMENT - Primary	134,843	134,336	0.99624
6	362-STATION EQUIPMENT - IS Equipment	182	180	0.98667
7	364-POLES, TOWERS & FIXTURES - Primary	174,569	173,912	0.99624
8	364-POLES, TOWERS & FIXTURES - Secondary	74,794	74,794	1.00000
9	364-POLES, TOWERS & FIXTURES - Lighting	48,029	48,029	1.00000
10	365-OH CONDUCTORS & DEVICES - Primary	203,940	203,173	0.99624
11	365-OH CONDUCTORS & DEVICES - Secondary	64,452	64,452	1.00000
12	365-OH CONDUCTORS & DEVICES - IS Equipment	718	708	0.98667
13	366-UNDERGROUND CONDUIT - Primary	30,349	30,235	0.99624
14	366-UNDERGROUND CONDUIT - Secondary	18,601	18,601	1.00000
15	367-UG CONDUCTORS & DEVICES - Primary	81,907	81,599	0.99624
16	367-UG CONDUCTORS & DEVICES - Secondary	88,732	88,732	1.00000
17	368-LINE TRANSFORMERS - Secondary	259,351	259,351	1.00000
18	369-SERVICES-			
19	369.1-OVERHEAD SERVICES	63,527	63,527	1.00000
20	369.2-UNDERGROUND SERVICES	106,619	106,619	1.00000
21	370-METER EQUIPMENT (EXCL. ECCR)	8,249	8,054	0.97631
22	371-INSTALLS ON CUST. PREM. (PPS PAR)	1,840	1,796	0.97631
23	373-STREET LIGHT & SIGNAL SYSTEMS - Primary	-	-	0.99624
24	373-STREET LIGHT & SIGNAL SYSTEMS - Secondary	-	-	1.00000
25	373-STREET LIGHT & SIGNAL SYSTEMS - Services	-	-	1.00000
26	373-STREET LIGHT & SIGNAL SYSTEMS - Metering	-	-	0.97631
27	373-STREET LIGHT & SIGNAL SYSTEMS - Lighting	195,165	195,165	1.00000
28	373-STREET LIGHT & SIGNAL SYSTEMS - I/S Equipment	-	-	0.98667
29	Total Distribution	1,563,953	1,561,319	0.99832
30	General Plant:			
31	389-399 General Plant - Labor Related	139,931	122,707	0.87692
32	389-399 General Plant - Retail Customer Related	1,610	1,610	1.00000
33	Total General Plant	141,541	124,317	0.87832
34	Total Accumulated Depreciation	5,038,904	4,437,117	0.88057
35				

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

☒ Projected Test Year Ended 12/31/2010☐ Prior Year Ended 12/31/2009

Docket No: 090079-EI

(Thousands)

☐ Historical Test Year Ended 12/31/2008

Witness:

Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Net Plant in Service	7,150,224	5,944,225	0.83133
2	CWIP			
3	Production Base	611,872	541,274	0.88462
4	Production Intermediate	1,404	816	0.58105
5	Production Peaking	2,331	2,133	0.91520
6	Transmission	188,909	127,757	0.67629
7	Distribution	36,224	36,136	0.99757
8	General	46,471	40,751	0.87692
9	Total CWIP	887,210	748,867	0.84407
10	Less CWIP Bearing Interest			
11	Production Base	570,622	504,784	0.88462
12	Production Intermediate	-	-	0.58105
13	Production Peaking	-	-	0.91520
14	Transmission	137,423	92,938	0.67629
15	Distribution	-	-	0.99757
16	General	-	-	0.87692
17	Total CWIP Bearing Interest	708,045	597,722	0.84419
18	CWIP Not Bearing Interest	179,165	151,145	0.84361
19	Plant Held for Future Use			
20	Transmission	28,865	19,521	0.67629
21	Distribution	6,225	6,202	0.99624
22	Total Plant Held for Future Use	35,090	25,723	0.73305
23	Unamortized Nuclear Fuel (Allocable)	152,769	126,566	0.82848
24	Unamortized Nuclear Fuel CR3 - Buyback DA Wholesale	2,248	-	0.00000
25	Working Capital			
26	Current and Accrued Assets			
27	Cash (131)	13,420	11,153	0.83106
28	Special Deposits (132-134)	-	-	0.83106
29	Customer Accounts Receivable (142)	401,373	333,567	0.83106
30	Accounts Receivable - Other (143)	30,508	25,354	0.83106
31	Accum Prov for Uncollectible Accounts (144)	(6,639)	(5,517)	0.83106
32	Accounts Receivable from Associated Companies (146)	15,444	12,835	0.83106
33	Fuel Stock (151)	289,891	240,168	0.82848
34	Coal in Transit (151)	57,344	47,508	0.82848
35	Other Material Stocks (153-163)	252,607	222,699	0.88160
36	Part Share of CR3 M&S (154.2001)	(3,355)	(2,957)	0.88160
37	Prepayments - Total (165)	7,523	6,622	0.88021
38	Interest and Dividends Receivable (171)	1,094	910	0.83106
39	Rents Receivable (172)	326	271	0.83106
40	Accrued Utility Revenue - Retail (173)	45,424	45,424	1.00000
41	Accrued Utility Revenue - Wholesale (173)	16,626	-	0.00000
42	Income Taxes Receivable (174.1)	-	-	0.83106
43	Total Current and Accrued Assets	1,121,587	938,036	0.83635

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

X Projected Test Year Ended 12/31/2010

— Prior Year Ended 12/31/2009

— Historical Test Year Ended 12/31/2008

Witness: Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	<u>Deferred Debits</u>			
2	Extraordinary Property Losses - Wholesale (182.1050-55)	9,361	-	0.00000
3	Accrued Environmental Recovery (182.3430)	21,317	17,716	0.83106
4	Minimum Pension Liability (182.305)	519,712	431,914	0.83106
5	Interest on Tax Deficiency (182.36)	4,576	3,803	0.83106
6	DOE Decommission & Decontamination (182.38)	-	-	0.83106
7	Preliminary Survey & Investigation Charges (183)	3,570	2,967	0.83106
8	Clearing Accounts (184)	-	-	0.83106
9	Misc Deferred Debits (186)	3,092	2,570	0.83106
10	Deferred Vacation Pay Accrual (186.2500)	7,436	6,180	0.83106
11	Total Deferred Debits	569,064	465,150	0.81739
12				
13	<u>Other Noncurrent Liabilities</u>			
14	Obligation Under Capital Lease (227)	(215,896)	(179,423)	0.83106
15	Retail Unfunded Storm Reserve (228.1300)	(159,106)	(159,106)	1.00000
16	Workers' Comp (228.2200)	(16,377)	(13,611)	0.83106
17	Claim Reserve (228.2600)	(3,271)	(2,718)	0.83106
18	Med/Life Res Postemp - Retail (228.3141)	(233,076)	(233,076)	1.00000
19	Med/Life Res Postemp - Wholesale (228.314)	8,983	-	0.00000
20	Funded Med/Life Res Postemp - Wholesale (228.314)	(6,770)	-	0.00000
21	Accumulated Provision - Pension Liability (228.315)	(205,171)	(170,510)	0.83106
22	Employee Benefits (228.3500)	(8,226)	(6,836)	0.83106
23	Accumulated Provision - Misc Operating Reserves (228.4)	(41,380)	(34,389)	0.83106
24	Last Core Nuclear Fuel (228.4021)	(10,500)	(10,500)	1.00000
25	EOL Nuclear M&S (228.4022)	(14,050)	(14,050)	1.00000
26	Nuclear Refuel Outage (228.4024)	(7,300)	(6,067)	0.83106
27	Deferred Compensation (228.4400)	(34,036)	(28,286)	0.83106
28	Accumulated Provision for Rate Refunds - Wholesale (229)	(1,569)	-	0.00000
29	Other Noncurrent Liabilities	(947,746)	(858,574)	0.90591
30				
31	<u>Current and Accrued Liabilities</u>			
32	Accounts Payable (232)	(497,868)	(413,761)	0.83106
33	Accounts Payable to Associated Companies (234)	(55,214)	(45,886)	0.83106
34	Taxes Accrued (236)	(92,005)	(76,462)	0.83106
35	Interest Accrued (237)	(84,126)	(69,914)	0.83106
36	Tax Collections Payable (241)	(15,595)	(12,961)	0.83106
37	Other Current Liabilities (242)	(85,158)	(70,772)	0.83106
38	Obligations Under Capital Lease - Current (243)	(7,660)	(6,366)	0.83106
39	Total Current and Accrued Liabilities	(837,626)	(696,122)	0.83106

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

☒ Projected Test Year Ended 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008
 Witness: Toomey/Slusser

Docket No: 090079-EI

(Thousands)

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1				
2	<u>Deferred Credits</u>			
3	Customer Advances for Construction (252)	(1,582)	(1,315)	0.83106
4	Other Deferred Credits - Misc (253)	(14,856)	(12,346)	0.83106
5	Other Deferred Credits - Wholesale (253.3001)	(6,981)	-	0.00000
6	Deferred Credit FASB 146 (253.0225)	-	-	0.83106
7	Other Deferred CR Stranded Cost WP (253.3000)	(1,554)	(1,291)	0.83106
8	IRU Indemnification - LT (253.3500)	(7,125)	(5,922)	0.83106
9	Int on Tax Deficiency - LT Liab (253.4400)	(22,186)	(18,438)	0.83106
10	Advanced Billings to CR3 Participants (253.7000)	1,907	-	0.00000
11	Nuclear Fuel Participants 253.8	4,703	-	0.00000
12	Deferred Fuel/Capacity/ECRC/ECCR (Net of 182 & 254 clause accts)	-	-	0.83106
13	Total Deferred Credits	<u>(47,674)</u>	<u>(39,312)</u>	<u>0.82460</u>
14				
15	Company Adjustments			
16	Adj A - Gain/Loss on Sale of Property	(7,708)	(6,795)	0.88160
17	Adj D - Capital Leases	223,556	185,789	0.83106
18	Adj E - Retail Rate Case Expenses	2,787	2,787	1.00000
19	Total Company Adjustments	<u>218,635</u>	<u>181,781</u>	<u>0.83144</u>
20				
21	Total Working Capital	76,240	(9,041)	(0.11859)
22				
23	Total Adjusted Rate Base	<u>7,593,488</u>	<u>6,238,617</u>	<u>0.82157</u>

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

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☐ Projected Test Year Ended 12/31/2010☒ Prior Year Ended 12/31/2009

Docket No. 090079-EI

(Thousands)

☐ Historical Test Year Ended 12/31/2008

Witness: Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Electric Plant in Service:			
2	Intangible Plant:			
3	303.1-CSS - Retail Customer Related	58,503	58,503	1.00000
4	Total Intangible Plant:	58,503	58,503	1.00000
5	Production:			
6	310-316-Steam - Base	1,446,617	1,356,247	0.93753
7	310-316-Steam - Intermediate	409,836	323,959	0.79046
8	320-325-Nuclear - Base	847,195	794,271	0.93753
9	320-325-Nuclear - D/A Wholesale	9,026	-	-
10	340-346-Other - Base	1,559,306	1,461,896	0.93753
11	340-346-Other - Peaking	544,502	484,492	0.88979
12	340-346-Other - D/A Wholesale	-	-	-
13	Total Production	4,816,482	4,420,866	0.91786
14	Transmission:			
15	350-Land and Land Rights	79,332	56,006	0.70597
16	352-Structure and Improvements	26,410	18,645	0.70597
17	353-Station Equipment - Transmission	508,137	358,729	0.70597
18	353 Station Equipment - Base	38,306	35,913	0.93753
19	353 Station Equipment - Intermediate	5,252	4,152	0.79046
20	353 Station Equipment - Peaking	19,181	17,067	0.88979
21	354-Towers & Fixtures	66,246	46,767	0.70597
22	355-Poles & Fixtures - Transmission	452,960	319,776	0.70597
23	355-Poles & Fixtures - Distribution Primary	-	-	0.99597
24	355-Poles & Fixtures - D/A Wholesale	-	-	-
25	356-O.H. Conductor and Devices	341,979	241,427	0.70597
26	357-U.G. Conduit	7,009	4,948	0.70597
27	358-U.G. conductors & Devices	100,558	70,991	0.70597
28	359-Roads and Trails	3,133	2,212	0.70597
29	353.2 Energy Control Center - Base	11,148	10,452	0.93753
30	353.2 Energy Control Center - Intermediate	1,401	1,107	0.79046
31	353.2 Energy Control Center - Peaking	1,710	1,521	0.88979
32	353.2 Energy Control Center - Transmission	21,388	15,099	0.70597
33	Total Transmission	1,684,151	1,204,814	0.71538
34				

Supporting Schedules: B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

☐ Projected Test Year Ended 12/31/2010☒ Prior Year Ended 12/31/2009

Docket No. 090079-EI

(Thousands)

☐ Historical Test Year Ended 12/31/2008

Witness: Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Distribution:			
2	360-LAND	29,311	29,193	0.99597
3	360.1-DISTRIBUTION EASEMENTS	1,202	1,197	0.99597
4	361-STRUCTURES & IMPROVEMENTS	29,504	29,386	0.99597
5	362-STATION EQUIPMENT - Primary	497,886	495,880	0.99597
6	362-STATION EQUIPMENT - IS Equipment	720	706	0.98039
7	364-POLES, TOWERS & FIXTURES - Primary	293,218	292,036	0.99597
8	364-POLES, TOWERS & FIXTURES - Secondary	125,658	125,658	1.00000
9	364-POLES, TOWERS & FIXTURES - Lighting	88,422	88,422	1.00000
10	365-OH CONDUCTORS & DEVICES - Primary	423,945	422,237	0.99597
11	365-OH CONDUCTORS & DEVICES - Secondary	133,854	133,854	1.00000
12	365-OH CONDUCTORS & DEVICES - IS Equipment	1,791	1,756	0.98039
13	366-UNDERGROUND CONDUIT - Primary	135,617	135,070	0.99597
14	366-UNDERGROUND CONDUIT - Secondary	83,120	83,120	1.00000
15	367-UG CONDUCTORS & DEVICES - Primary	248,696	247,693	0.99597
16	367-UG CONDUCTORS & DEVICES - Secondary	269,420	269,420	1.00000
17	368-LINE TRANSFORMERS - Secondary	525,576	525,576	1.00000
18	369-SERVICES-			
19	369.1-OVERHEAD SERVICES	76,602	76,602	1.00000
20	369.2-UNDERGROUND SERVICES	411,581	411,581	1.00000
21	370-METER EQUIPMENT (EXCL. ECCR)	121,165	119,760	0.98840
22	371-INSTALLS ON CUST. PREM. (PPS PAR)	2,813	2,781	0.98840
23	373-STREET LIGHT & SIGNAL SYSTEMS - Primary	35,681	35,538	0.99597
24	373-STREET LIGHT & SIGNAL SYSTEMS - Secondary	24,587	24,587	1.00000
25	373-STREET LIGHT & SIGNAL SYSTEMS - Services	11,990	11,990	1.00000
26	373-STREET LIGHT & SIGNAL SYSTEMS - Lighting	216,660	216,660	1.00000
27	373-STREET LIGHT & SIGNAL SYSTEMS - I/S Equipment	-	-	0.98039
28	Total Distribution	3,789,021	3,780,702	0.99780
29	General Plant:			
30	389-399 General Plant - Labor Related	570,829	523,276	0.91670
31	389-399 General Plant - Retail Customer Related	19,578	19,578	1.00000
32	389-399 General Plant - Distribution Primary Related	67,931	67,658	0.99597
33	ADJ D - Capital Leases	(222,959)	(204,386)	0.91670
34	Total General Plant	435,379	406,126	0.93281
35	Total Electric Plant in Service	10,783,537	9,871,012	0.91538
36				

Supporting Schedules: B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

☐ Projected Test Year Ended 12/31/2010☒ Prior Year Ended 12/31/2009☐ Historical Test Year Ended 12/31/2008

Docket No. 090079-EI

(Thousands)

Witness: Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Accumulated Depreciation:			
2	Intangible Plant:			
3	303-Intangible Plant - Distribution	-	-	-
4	303.1-CSS - Retail Customer Related	58,503	58,503	1.00000
5	Total Intangible Plant:	58,503	58,503	1.00000
6	Production:			
7	310-316-Steam - Base	1,110,475	1,041,103	0.93753
8	310-316-Steam - Intermediate	380,118	300,468	0.79046
9	320-325-Nuclear - Base	540,620	506,847	0.93753
10	320-325-Nuclear - D/A Wholesale	957	-	-
11	340-346-Other - Base	242,101	226,977	0.93753
12	340-346-Other - Intermediate	22,977	18,162	0.79046
13	340-346-Other - Peaking	327,710	291,593	0.88979
14	340-346-Other - D/A Wholesale	-	-	-
15	ADJ C - WH Unfunded Nuc Decom	(2,286)	-	-
16	Total Production	2,622,672	2,385,151	0.90944
17	Transmission:			
18	350-Land and Land Rights	16,743	11,820	0.70597
19	352-Structure and Improvements	7,769	5,485	0.70597
20	353-Station Equipment - Base	8,475	7,945	0.93753
21	353-Station Equipment - Intermediate	1,162	918	0.79046
22	353-Station Equipment - Peaking	4,244	3,776	0.88979
23	353-Station Equipment - Transmission	112,421	79,366	0.70597
24	354-Towers & Fixtures	55,152	38,936	0.70597
25	355-Poles & Fixtures - Transmission	136,269	96,202	0.70597
26	355-Poles & Fixtures - Dist Primary	-	-	0.99597
27	355-Poles & Fixtures - D/A Wholesale	-	-	-
28	356-O.H. Conductor and Devices	132,182	93,316	0.70597
29	357-U.G. Conduit	5,488	3,874	0.70597
30	358-U.G. conductors & Devices	8,338	5,886	0.70597
31	359-Roads and Trails	1,063	750	0.70597
32	353.2 Energy Control Center - Base	9,222	8,646	0.93753
33	353.2 Energy Control Center - Intermediate	1,159	916	0.79046
34	353.2 Energy Control Center - Peaking	1,414	1,259	0.88979
35	353.2 Energy Control Center - Transmission	17,693	12,490	0.70597
36	Total Transmission	518,792	371,586	0.71625

Supporting Schedules: B-5, B-7, B-9, B-15, B-16, B-17

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

☐ Projected Test Year Ended 12/31/2010☒ Prior Year Ended 12/31/2009

Docket No. 090079-EI

(Thousands)

☐ Historical Test Year Ended 12/31/2008

Witness: Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Distribution:			
2	360-LAND	-	-	0.99597
3	360.1-DISTRIBUTION EASEMENTS	221	220	0.99597
4	361-STRUCTURES & IMPROVEMENTS	7,458	7,428	0.99597
5	362-STATION EQUIPMENT - Primary	128,983	128,464	0.99597
6	362-STATION EQUIPMENT - IS Equipment	192	188	0.98039
7	364-POLES, TOWERS & FIXTURES - Primary	159,669	159,026	0.99597
8	364-POLES, TOWERS & FIXTURES - Secondary	68,426	68,426	1.00000
9	364-POLES, TOWERS & FIXTURES - Lighting	48,149	48,149	1.00000
10	365-OH CONDUCTORS & DEVICES - Primary	192,342	191,567	0.99597
11	365-OH CONDUCTORS & DEVICES - Secondary	60,729	60,729	1.00000
12	365-OH CONDUCTORS & DEVICES - IS Equipment	812	796	0.98039
13	366-UNDERGROUND CONDUIT - Primary	28,562	28,447	0.99597
14	366-UNDERGROUND CONDUIT - Secondary	17,506	17,506	1.00000
15	367-UG CONDUCTORS & DEVICES - Primary	77,614	77,302	0.99597
16	367-UG CONDUCTORS & DEVICES - Secondary	84,082	84,082	1.00000
17	368-LINE TRANSFORMERS - Secondary	244,414	244,414	1.00000
18	369-SERVICES-		-	
19	369.1-OVERHEAD SERVICES	61,054	61,054	1.00000
20	369.2-UNDERGROUND SERVICES	97,504	97,504	1.00000
21	370-METER EQUIPMENT (EXCL. ECCR)	1,182	1,169	0.98840
22	371-INSTALLS ON CUST. PREM. (PPS PAR)	1,734	1,714	0.98840
23	373-STREET LIGHT & SIGNAL SYSTEMS - Primary	22,550	22,459	0.99597
24	373-STREET LIGHT & SIGNAL SYSTEMS - Secondary	15,539	15,539	1.00000
25	373-STREET LIGHT & SIGNAL SYSTEMS - Services	7,578	7,578	1.00000
26	373-STREET LIGHT & SIGNAL SYSTEMS - Metering	-	-	0.98840
27	373-STREET LIGHT & SIGNAL SYSTEMS - Lighting	136,925	136,925	1.00000
28	373-STREET LIGHT & SIGNAL SYSTEMS - I/S Equipment	-	-	0.98039
29	Total Distribution	1,463,225	1,460,683	0.99826
30	General Plant:			
31	389-399 General Plant - Labor Related	133,977	122,816	0.91670
32	389-399 General Plant - Retail Customer Related	1,328	1,328	1.00000
33	Total General Plant	135,306	124,145	0.91751
34	Total Accumulated Depreciation	4,798,497	4,400,068	0.91697
35				

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended

12/31/2010

☒ Prior Year Ended

12/31/2009

☐ Historical Test Year Ended

12/31/2008

Docket No: 090079-EI

(Thousands)

Witness:

Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Net Plant in Service	6,343,227	5,470,944	0.86249
2	CWIP			
3	Production Base	1,325,220	1,242,433	0.93753
4	Production Intermediate	1,162	919	0.79046
5	Production Peaking	277,615	247,019	0.88979
6	Transmission	141,224	99,700	0.70597
7	Distribution	35,703	35,624	0.99780
8	General	25,247	23,144	0.91670
9	Total CWIP	1,806,171	1,648,839	0.91289
10	Less CWIP Bearing Interest			
11	Production Base	1,284,055	1,203,840	0.93753
12	Production Intermediate	-	-	0.79046
13	Production Peaking	276,461	245,992	0.88979
14	Transmission	79,750	56,301	0.70597
15	Distribution	-	-	0.99780
16	General	-	-	0.91670
17	Total CWIP Bearing Interest	1,640,266	1,506,133	0.91823
18	CWIP Not Bearing Interest	165,905	142,705	0.86017
19	Plant Held for Future Use			
20	Transmission	28,865	20,378	0.70597
21	Distribution	6,225	6,200	0.99597
22	Total Plant Held for Future Use	35,090	26,578	0.75742
23	Unamortized Nuclear Fuel (Allocable)	127,329	114,448	0.89884
24	Unamortized Nuclear Fuel CR3 - Buyback DA Wholesale	1,873	-	0.00000
25	Working Capital			
26	Current and Accrued Assets			
27	Cash (131)	13,711	12,304	0.89734
28	Special Deposits (132-134)	-	-	0.89734
29	Customer Accounts Receivable (142)	382,225	342,986	0.89734
30	Accounts Receivable - Other (143)	25,789	23,142	0.89734
31	Accum Prov for Uncollectible Accounts (144)	(6,639)	(5,957)	0.89734
32	Accounts Receivable from Associated Companies (146)	15,444	13,858	0.89734
33	Fuel Stock (151)	272,438	244,878	0.89884
34	Coal in Transit (151)	-	-	0.89884
35	Other Material Stocks (153-163)	252,607	232,211	0.91926
36	Part Share of CR3 M&S (154.2001)	(3,355)	(3,084)	0.91926
37	Prepayments - Total (165)	7,523	6,911	0.91861
38	Interest and Dividends Receivable (171)	1,094	982	0.89734
39	Rents Receivable (172)	326	292	0.89734
40	Accrued Utility Revenue - Retail (173)	45,424	45,424	1.00000
41	Accrued Utility Revenue - Wholesale (173)	16,626	-	0.00000
42	Income Taxes Receivable (174.1)	-	-	0.89734
43	Total Current and Accrued Assets	1,023,215	913,947	0.89321

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No: 090079-EI

(Thousands)

—	Projected Test Year Ended	12/31/2010
X	Prior Year Ended	12/31/2009
—	Historical Test Year Ended	12/31/2008
—	Witness:	Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	<u>Deferred Debits</u>			
2	Extraordinary Property Losses - Wholesale (182.1050-55)	12,233	-	0.00000
3	Accrued Environmental Recovery (182.3430)	21,317	19,129	0.89734
4	Minimum Pension Liability (182.305)	519,712	466,358	0.89734
5	Interest on Tax Deficiency (182.36)	1,808	1,623	0.89734
6	DOE Decommission & Decontamination (182.38)	-	-	0.89734
7	Preliminary Survey & Investigation Charges (183)	3,570	3,203	0.89734
8	Clearing Accounts (184)	-	-	0.89734
9	Misc Deferred Debits (186)	3,092	2,775	0.89734
10	Deferred Vacation Pay Accrual (186.2500)	7,436	6,672	0.89734
11	<u>Total Deferred Debits</u>	<u>569,168</u>	<u>499,760</u>	<u>0.87805</u>
12				
13	<u>Other Noncurrent Liabilities</u>			
14	Obligation Under Capital Lease (227)	(215,896)	(193,732)	0.89734
15	Retail Unfunded Storm Reserve (228.1300)	-	-	1.00000
16	Workers' Comp (228.2200)	(16,377)	(14,696)	0.89734
17	Claim Reserve (228.2600)	(3,271)	(2,935)	0.89734
18	Med/Life Res Postemp - Retail (228.3141)	(226,847)	(226,847)	1.00000
19	Med/Life Res Postemp - Wholesale (228.314)	8,983	-	0.00000
20	Funded Med/Life Res Postemp - Wholesale (228.314)	(6,770)	-	0.00000
21	Accumulated Provision - Pension Liability (228.315)	(225,691)	(202,522)	0.89734
22	Employee Benefits (228.3500)	(8,226)	(7,381)	0.89734
23	Accumulated Provision - Misc Operating Reserves (228.4)	(40,228)	(36,098)	0.89734
24	Last Core Nuclear Fuel (228.4021)	(9,350)	(9,350)	1.00000
25	EOL Nuclear M&S (228.4022)	(12,750)	(12,750)	1.00000
26	Nuclear Refuel Outage (228.4024)	(19,170)	(17,202)	0.89734
27	Deferred Compensation (228.4400)	(34,036)	(30,542)	0.89734
28	Accumulated Provision for Rate Refunds - Wholesale (229)	(1,569)	-	0.00000
29	<u>Other Noncurrent Liabilities</u>	<u>(811,200)</u>	<u>(754,056)</u>	<u>0.92956</u>
30				
31	<u>Current and Accrued Liabilities</u>			
32	Accounts Payable (232)	(493,890)	(443,187)	0.89734
33	Accounts Payable to Associated Companies (234)	(55,214)	(49,546)	0.89734
34	Taxes Accrued (236)	(82,168)	(73,733)	0.89734
35	Interest Accrued (237)	(75,491)	(67,741)	0.89734
36	Tax Collections Payable (241)	(15,595)	(13,994)	0.89734
37	Other Current Liabilities (242)	(83,514)	(74,941)	0.89734
38	Obligations Under Capital Lease - Current (243)	(7,660)	(6,873)	0.89734
39	<u>Total Current and Accrued Liabilities</u>	<u>(813,533)</u>	<u>(730,015)</u>	<u>0.89734</u>

FLORIDA PUBLIC SERVICE COMMISSION

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Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

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Docket No: 090079-EI

(Thousands)

—	Projected Test Year Ended	12/31/2010
X	Prior Year Ended	12/31/2009
—	Historical Test Year Ended	12/31/2008
Witness:		Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1				
2	<u>Deferred Credits</u>			
3	Customer Advances for Construction (252)	(1,582)	(1,420)	0.89734
4	Other Deferred Credits - Misc (253)	(14,847)	(13,323)	0.89734
5	Other Deferred Credits - Wholesale (253.3001)	(6,981)	-	0.00000
6	Deferred Credit FASB 146 (253.0225)	-	-	0.89734
7	Other Deferred CR Stranded Cost WP (253.3000)	(1,563)	(1,403)	0.89734
8	IRU Indemnification - LT (253.3500)	(7,125)	(6,394)	0.89734
9	Int on Tax Deficiency - LT Liab (253.4400)	(17,536)	(15,736)	0.89734
10	Advanced Billings to CR3 Participants (253.7000)	1,907	-	0.00000
11	Nuclear Fuel Participants 253.8	3,980	-	0.00000
12	Deferred Fuel/Capacity/ECRC/ECCR (Net of 182 & 254 clause accts)	-	-	0.89734
13	Total Deferred Credits	<u>(43,748)</u>	<u>(36,855)</u>	<u>0.84244</u>
14				
15	Company Adjustments			
16	Adj A - Gain/Loss on Sale of Property	(7,708)	(7,086)	0.91926
17	Adj D - Capital Leases	223,556	200,605	0.89734
18	Adj E - Retail Rate Case Expenses	-	-	1.00000
19	Total Company Adjustments	<u>215,848</u>	<u>193,520</u>	<u>0.89656</u>
20				
21	Total Working Capital	139,751	86,301	0.61754
22				
23	Total Adjusted Rate Base	<u>6,811,301</u>	<u>5,840,977</u>	<u>0.85754</u>

FLORIDA PUBLIC SERVICE COMMISSION

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☐ Projected Test Year Ended 12/31/2010☐ Prior Year Ended 12/31/2009

Docket No. 090079-EI

(Thousands)

☒ Historical Test Year Ended 12/31/2008

Witness: Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Electric Plant in Service:			
2	Intangible Plant:			
3	303.1-CSS - Retail Customer Related	132,048	132,048	1.00000
4	Total Intangible Plant:	132,048	132,048	1.00000
5	Production:			
6	310-316-Steam - Base	1,351,157	1,266,750	0.93753
7	310-316-Steam - Intermediate	469,354	371,005	0.79046
8	310-316-Steam - Peaking	-	-	-
9	310-316-Steam - D/A Wholesale	-	-	-
10	320-325-Nuclear - Base	806,907	756,500	0.93753
11	320-325-Nuclear - Intermediate	-	-	-
12	320-325-Nuclear - Peaking	-	-	-
13	320-325-Nuclear - D/A Wholesale	26,080	-	-
14	340-346-Other - Base	1,158,396	1,086,031	0.93753
15	340-346-Other - Intermediate	-	-	-
16	340-346-Other - Peaking	562,381	500,401	0.88979
17	340-346-Other - D/A Wholesale	-	-	-
18	Total Production	4,374,274	3,980,687	0.91002
19	Transmission:			
20	Transmission Plant	1,376,549	971,802	0.70597
21	353.2 Energy Control Center	35,515	25,072	0.70597
22	Total Transmission	1,412,063	996,874	0.70597
23	Distribution:			
24	Distribution Plant (Excluding ECCR)	3,609,119	3,594,574	0.99597
25	Total Distribution	3,609,119	3,594,574	0.99597
26	General Plant:			
27	Total General Plant (Excl'd ECCR)	257,609	236,149	0.91670
28	Transportation Plant	135,743	124,435	0.91670
29	General Plant - ECCR	741	-	-
30	Capital Leases	226,683	226,683	1.00000
31	ADJ D - Capital Leases	(226,683)	(226,683)	1.00000
32	Total General Plant	394,093	360,584	0.91497
33	Total Electric Plant in Service	9,921,598	9,064,768	0.91364
34				
35				
36				
37				

FLORIDA PUBLIC SERVICE COMMISSION

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Company: PROGRESS ENERGY FLORIDA INC.

— Projected Test Year Ended 12/31/2010

— Prior Year Ended 12/31/2009

Docket No. 090079-EI

(Thousands)

☒ Historical Test Year Ended 12/31/2008

Witness: Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Accumulated Depreciation:			
2	Intangible Plant:			
3	303-Intangible Plant - Production	-	-	-
4	303-Intangible Plant - Distribution	-	-	-
5	303.1-CSS - Retail Customer Related	120,871	120,871	1.00000
6	Total Intangible Plant:	120,871	120,871	1.00000
7	Production:			
8	310-316-Steam - Base	1,024,178	960,197	0.93753
9	310-316-Steam - Intermediate	414,417	327,580	0.79046
10	310-316-Steam - Peaking	-	-	-
11	310-316-Steam - D/A Wholesale	-	-	-
12	320-325-Nuclear - Base	523,394	490,697	0.93753
13	320-325-Nuclear - Intermediate	-	-	-
14	320-325-Nuclear - Peaking	-	-	-
15	320-325-Nuclear - D/A Wholesale	7,715	-	-
16	340-346-Other - Base	214,632	201,224	0.93753
17	340-346-Other - Intermediate	-	-	-
18	340-346-Other - Peaking	306,220	272,471	0.88979
19	340-346-Other - D/A Wholesale	-	-	-
20	Nuclear Decommissioning - Direct Assign	2,286	2,286	1.00000
21	Nuclear Decommissioning	62,272	-	-
22	ADJ C - WH Unfunded Nuc Decom	(2,286)	(2,286)	1.00000
23	Total Production	2,552,829	2,252,171	0.88223
24	Transmission:			
25	Transmission Plant	472,331	333,451	0.70597
26	353.2 Energy Control Center	29,169	20,592	0.70597
27	Total Transmission	501,499	354,044	0.70597
28	Distribution:			
29	Distribution Plant (Excluding ECCR)	1,375,541	1,369,998	0.99597
30	Total Distribution	1,375,541	1,369,998	0.99597
31	General Plant:			
32	Total General Plant (Excl'd ECCR)	91,273	83,670	0.91670
33	Transportation Plant	53,284	48,845	0.91670
34	General Plant - ECCR	204	-	-
35	Retirements WIP	13,196	12,140	0.91997
36	Total General Plant	144,761	144,655	0.99927
37	Total Accumulated Depreciation	4,695,502	4,241,738	0.90336

FLORIDA PUBLIC SERVICE COMMISSION

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Docket No: 090079-EI

(Thousands)

—	Projected Test Year Ended	12/31/2010
—	Prior Year Ended	12/31/2009
X	Historical Test Year Ended	12/31/2008
Witness:		Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Net Plant in Service	5,226,096	4,823,029	0.92287
2	CWIP			
3	Production Base	1,000,660	938,148	0.93753
4	Production Intermediate	1,466	1,159	0.79046
5	Production Peaking	498,432	443,500	0.88979
6	Transmission	181,634	128,228	0.70597
7	Distribution	49,221	49,113	0.99780
8	General	8,515	7,805	0.91670
9	Total CWIP	1,739,927	1,567,953	0.90116
10	Less CWIP Bearing Interest			
11	Production Base	957,100	897,310	0.93753
12	Production Intermediate	-	-	0.79046
13	Production Peaking	486,266	432,675	0.88979
14	Transmission	114,629	80,925	0.70597
15	Distribution	-	-	0.99780
16	General	-	-	0.91670
17	Total CWIP Bearing Interest	1,557,996	1,410,910	0.90559
18	CWIP Not Bearing Interest	181,932	157,043	0.86320
19	Plant Held for Future Use			
20	Transmission	28,865	20,378	0.70597
21	Distribution	6,225	6,200	0.99597
22	Total Plant Held for Future Use	35,090	26,578	0.75742
23	Unamortized Nuclear Fuel (Allocable)	85,042	76,439	0.89884
24	Unamortized Nuclear Fuel CR3 - Buyback DA Wholesale	1,251	-	0.00000
25	Working Capital			
26	Current and Accrued Assets			
27	Cash (131)	13,188	11,834	0.89734
28	Special Deposits (132-134)	-	-	0.89734
29	Customer Accounts Receivable (142)	263,629	236,565	0.89734
30	Accounts Receivable - Other (143)	20,967	18,814	0.89734
31	Accum Prov for Uncollectible Accounts (144)	(6,764)	(6,070)	0.89734
32	Accounts Receivable from Associated Companies (146)	10,602	9,514	0.89734
33	Fuel Stock (151)	230,746	207,403	0.89884
34	Coal in Transit (151)	-	-	0.89884
35	Other Material Stocks (153-163)	238,932	219,641	0.91926
36	Part Share of CR3 M&S (154.2001)	(3,331)	(3,062)	0.91926
37	Prepayments - Total (165)	5,452	5,009	0.91861
38	Interest and Dividends Receivable (171)	546	490	0.89734
39	Rents Receivable (172)	223	200	0.89734
40	Accrued Utility Revenue - Retail (173)	58,213	58,213	1.00000
41	Accrued Utility Revenue - Wholesale (173)	17,562	-	0.00000
42	Income Taxes Receivable (174.1)	-	-	0.89734
43	Total Current and Accrued Assets	849,965	758,552	0.89245

FLORIDA PUBLIC SERVICE COMMISSION

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Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

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☐ Projected Test Year Ended 12/31/2010

☐ Prior Year Ended 12/31/2009

☒ Historical Test Year Ended 12/31/2008

Docket No: 090079-EI

(Thousands)

Witness:

Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	<u>Deferred Debits</u>			
2	Extraordinary Property Losses - Wholesale (182.1050-55)	14,674	-	0.00000
3	Accrued Environmental Recovery (182.3430)	25,099	22,522	0.89734
4	Minimum Pension Liability (182.305)	331,208	297,206	0.89734
5	Interest on Tax Deficiency (182.36)	174	156	0.89734
6	DOE Decommission & Decontamination (182.38)	-	-	0.89734
7	Preliminary Survey & Investigation Charges (183)	3,012	2,703	0.89734
8	Clearing Accounts (184)	(1,516)	(1,361)	0.89734
9	Misc Deferred Debits (186)	3,681	3,303	0.89734
10	Deferred Vacation Pay Accrual (186.2500)	6,073	5,449	0.89734
11	Total Deferred Debits	382,404	329,978	0.86291
12				
13	<u>Other Noncurrent Liabilities</u>			
14	Obligation Under Capital Lease (227)	(219,885)	(197,312)	0.89734
15	Retail Unfunded Storm Reserve (228.1300)	-	-	1.00000
16	Workers' Comp (228.2200)	(14,480)	(12,993)	0.89734
17	Claim Reserve (228.2600)	(1,862)	(1,671)	0.89734
18	Med/Life Res Postemp - Retail (228.3141)	(220,145)	(220,145)	1.00000
19	Med/Life Res Postemp - Wholesale (228.314)	8,181	-	0.00000
20	Funded Med/Life Res Postemp - Wholesale (228.314)	(6,207)	-	0.00000
21	Accumulated Provision - Pension Liability (228.315)	(52,822)	(47,399)	0.89734
22	Employee Benefits (228.3500)	(7,686)	(6,897)	0.89734
23	Accumulated Provision - Misc Operating Reserves (228.4)	(44,479)	(39,913)	0.89734
24	Last Core Nuclear Fuel (228.4021)	(8,250)	(8,250)	1.00000
25	EOL Nuclear M&S (228.4022)	(11,250)	(11,250)	1.00000
26	Nuclear Refuel Outage (228.4024)	(7,506)	(6,735)	0.89734
27	Deferred Compensation (228.4400)	(36,921)	(33,131)	0.89734
28	Accumulated Provision for Rate Refunds - Wholesale (229)	(1,608)	-	0.00000
29	Other Noncurrent Liabilities	(624,920)	(585,696)	0.93723
30				
31	<u>Current and Accrued Liabilities</u>			
32	Accounts Payable (232)	(480,794)	(431,436)	0.89734
33	Accounts Payable to Associated Companies (234)	(63,352)	(56,848)	0.89734
34	Taxes Accrued (236)	(37,626)	(33,764)	0.89734
35	Interest Accrued (237)	(58,549)	(52,538)	0.89734
36	Tax Collections Payable (241)	(19,062)	(17,105)	0.89734
37	Other Current Liabilities (242)	(59,515)	(53,405)	0.89734
38	Obligations Under Capital Lease - Current (243)	(7,389)	(6,630)	0.89734
39	Total Current and Accrued Liabilities	(726,287)	(651,726)	0.89734

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

— Projected Test Year Ended 12/31/2010

— Prior Year Ended 12/31/2009

Docket No: 090079-EI

(Thousands)

☒ Historical Test Year Ended 12/31/2008

Witness:

Toomey/Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1				
2	<u>Deferred Credits</u>			
3	Customer Advances for Construction (252)	(1,464)	(1,314)	0.89734
4	Other Deferred Credits - Misc (253)	(9,438)	(8,469)	0.89734
5	Other Deferred Credits - Wholesale (253.3001)	(7,595)	-	0.00000
6	Deferred Credit FASB 146 (253.0225)	(54)	(48)	0.89734
7	Other Deferred CR Stranded Cost WP (253.3000)	(2,264)	(2,032)	0.89734
8	IRU Indemnification - LT (253.3500)	(7,588)	(6,809)	0.89734
9	Int on Tax Deficiency - LT Liab (253.4400)	(14,483)	(12,996)	0.89734
10	Advanced Billings to CR3 Participants (253.7000)	332	-	0.00000
11	Nuclear Fuel Participants 253.8	-	-	0.00000
12	Deferred Fuel/Capacity/ECRC/ECCR (Net of 182 & 254 clause accts)	-	-	0.89734
13	Total Deferred Credits	<u>(42,556)</u>	<u>(31,669)</u>	<u>0.74418</u>
14				
15	Company Adjustments			
16	Adj A - Gain/Loss on Sale of Property	(8,382)	(7,706)	0.91926
17	Adj D - Capital Leases	227,274	203,942	0.89734
18	Adj E - Retail Rate Case Expenses	-	-	1.00000
19	Total Company Adjustments	<u>218,892</u>	<u>196,236</u>	<u>0.89650</u>
20				
21	Total Working Capital	57,498	15,675	0.27262
22				
23	Total Adjusted Rate Base	<u>5,585,658</u>	<u>5,098,765</u>	<u>0.91283</u>

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SCHEDULE B-7

Plant Balances by Account and Sub-Account

Florida Public Service Commission

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Company: Progress Energy Florida Inc.

Type of Data Shown

☒ Projected Test Year Ended

12/31/2010

☐ Prior Year Ended

12/31/2009

☐ Historical Test Year Ended

12/31/2008

Docket No. 090079-EI

(Thousands)

Witness: Toomey/Oliver/Crisp

Joyner/Sorricks/Young/Morman

Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1	<u>Fossil Steam</u>							
2	Anclore 1 & 2							
3	Anclore Struct & Improv 311	3.29%	39,037	2,197	439		40,794	40,189
4	Anclore Boiler 312	4.28%	106,836	2,772	554		109,054	108,066
5	Anclore Turbogenerator 314	4.09%	115,381				115,381	115,381
6	Anclore Access. Elec Equip 315	2.31%	26,841				26,841	26,841
7	Anclore Misc 316.1	2.65%	6,676	4	1		6,679	6,678
8	Anclore Misc 316.2	20.00%	122				122	122
9	Anclore Misc 316.3	14.30%	272				272	272
10	Total-Anclore 1 & 2		295,165	4,973	995		299,144	297,550
11								
12	Bartow 1, 2 & 3							
13	Bartow Struct & Improv 311	N/A	0				0	0
14	Bartow Boiler 312	N/A	(243)	30	6		(219)	(231)
15	Bartow Turbogenerator 314	N/A	28				28	28
16	Bartow Access Elec Equip 315	N/A	0				0	0
17	Bartow Misc 316.1	N/A	0				0	0
18	Bartow Misc 316.2	N/A	0				0	0
19	Bartow Misc 316.3	N/A	0				0	0
20	Total-Bartow 1, 2 & 3		(215)	30	6		(191)	(203)
21								
22	Bartow-Anclore Pipeline							
23	Bartow-Anclore Pipeline 316	5.11%	148				148	148
24	Bartow-Anclore Pipeline 311	3.13%	1,113				1,113	1,113
25	Bartow-Anclore Pipeline 312	5.16%	17,218	0	0		17,218	17,218
26	Bartow-Anclore Pipeline 315	1.74%	2,149				2,149	2,149
27	Bartow-Anclore Pipeline Misc 316.3	14.30%	9				9	9
28	Total-Bartow-Anclore Pipeline		20,636	0	0		20,636	20,636
29								
30	Crystal River 1 & 2							
31	CR1&2 Struct & Improv 311	2.93%	75,809	2,752	550		78,011	76,978
32	CR1&2 Boiler 312	5.77%	196,222	16,972	3,394		209,800	202,341
33	CR1&2 Boiler 312 (coal)	0.22%	1,023				1,023	1,023
34	CR1&2 Turbogenerator 314	2.69%	126,154				126,154	126,154

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Plant Balances by Account and Sub-Account

Florida Public Service Commission

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Type of Data Shown

☒ Projected Test Year Ended 12/31/2010

☐ Prior Year Ended 12/31/2009

☐ Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1	CR1&2 Access. Elec Equip 315	2.54%	35,797	533	107		36,223	36,087
2	CR1&2 Misc 316.1	2.49%	6,625	869	174		7,320	6,850
3	CR1&2 Misc 316.2	20.00%	151				151	151
4	CR1&2 Misc 316.3	14.30%	207				207	207
5	Rail Cars from PFC 312	1.87%	32,739				32,739	32,739
6	Total-Crystal River 1 & 2		474,726	21,127	4,225		491,628	482,530
7								
8	Crystal River 4 & 5							
9	CR4&5 Struct & Improv 311	2.31%	179,865	14,689	2,938		191,616	185,732
10	CR4&5 Boiler 312	2.60%	559,109	88,835	4,587		643,358	603,624
11	CR4&5 Boiler 312 (coal)	0.37%	1,727				1,727	1,727
12	CR4&5 Turbogenerator 314	1.46%	204,594	24,025			228,619	219,379
13	CR 312 ECRC	4.92%	3,557	20			3,577	3,567
14	CR4&5 Access. Elec Equip 315	1.28%	80,721	17	3		80,735	80,732
15	CR4&5 Misc 316.1	3.06%	11,768				11,768	11,768
16	CR4&5 Misc 316.2	20.00%	233				233	233
17	CR4&5 Misc 316.3	14.30%	663				663	663
18	Clean Air CR 4&5 312	5.17%	935,457	323,359			1,258,816	1,138,328
19	Mercury (CAMR) 316	2.90%	288				288	288
20	Total-Crystal River 4 & 5		1,977,983	450,946	7,528		2,421,401	2,246,042
21								
22	Steam - Misc							
23	Steam System - Misc 316.2	20.00%	612				612	612
24	Steam System - Misc 316.3	14.30%	414				414	414
25	Steam System Blanket 316	3.35%	4,304	7,404	1,481		10,228	7,339
26	Total-Steam - Misc		5,330	7,404	1,481		11,253	8,364
27								
28	Suwannee							
29	Suwannee Struct & Improv 311	4.57%	5,121				5,121	5,121
30	Suwannee Boiler 312	8.45%	15,254	205	41		15,417	15,333
31	Suwannee Turbogenerator 314	7.90%	14,188	70	14		14,243	14,230
32	Suwannee Access. Elec Equip 315	8.11%	2,713				2,713	2,713
33	Suwannee Misc 316.1	3.64%	625				625	625
34	Suwannee Misc 316.2	20.00%	7				7	7

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Plant Balances by Account and Sub-Account

Florida Public Service Commission

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Type of Data Shown

☒ Projected Test Year Ended

12/31/2010

☐ Prior Year Ended

12/31/2009

☐ Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorricks/Young/Morman

Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1	Suwannee Misc 316.3	14.30%	30				30	30
2	Total-Suwannee		37,937	274	55		38,157	38,059
3								
4	Total-Fossil Steam		2,811,563	484,755	14,289		3,282,028	3,092,977
5								
6	<u>Nuclear Steam</u>							
7	Crystal River 3							
8	CR3 Struct & Improv 321	1.66%	229,562	4	1		229,565	229,565
9	CR3 Reactor Plant 322	4.10%	522,441	16,722	3,344		535,819	530,974
10	CR3 Turbogenerator 323	2.24%	95,473	3,265	653		98,085	96,776
11	CR3 Access Elec Equip 324	1.64%	179,394				179,394	179,394
12	CR3 Misc 325.0	0.31%	38,037	15	3		38,048	38,045
13	CR3 Misc 325.2	20.00%	1,869				1,869	1,869
14	CR3 Misc 325.3	14.30%	4,338				4,338	4,338
15	CR3 Uprate (Clause) 322	4.10%		170,083			170,083	157,000
16	Total-Crystal River 3		1,071,114	190,089	4,001		1,257,202	1,237,961
17								
18	Crystal River 3 - Tallahassee							
19	CR3 Struct & Improv 321-Tallahassee	1.21%	4,591				4,591	4,591
20	CR3 Reactor Plant 322-Tallahassee	0.18%	2,006				2,006	2,006
21	CR3 Turbogenerator 323-Tallahassee	0.93%	1,546				1,546	1,546
22	CR3 Access Elec Equip 324-Tallahassee	0.01%	645				645	645
23	CR3 Misc 325.1-Tallahassee	(0.75%)	238				238	238
24	Total-Crystal River 3 - Tallahassee	1.58%	9,026				9,026	9,026
25								
26	Total-Nuclear Steam		1,080,140	190,089	4,001		1,266,228	1,246,987
27								
28	<u>Other Production</u>							
29	Combustion Turbines							
30	Avon Park 341	0.68%	406				406	406
31	Avon Park 342	6.27%	708	18	3		723	719
32	Avon Park 343	4.43%	5,989				5,989	5,989
33	Avon Park 344	(0.17%)	1,810				1,810	1,810
34	Avon Park 345	0.90%	1,152				1,152	1,152

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Plant Balances by Account and Sub-Account

Florida Public Service Commission

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Type of Data Shown

☒ Projected Test Year Ended 12/31/2010

☐ Prior Year Ended 12/31/2009

☐ Historical Test Year Ended 12/31/2008

 Witness: Toomey/Oliver/Crisp
 Joyner/Sorrick/Young/Morman

Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1	Avon Park 346	(6.31%)	72				72	72
2	Avon Park Misc 346.2	20.00%	26				26	26
3	Bartow 341	2.06%	1,074				1,074	1,074
4	Bartow 342	3.98%	1,793				1,793	1,793
5	Bartow 343	5.08%	653,157	5,519			658,676	654,983
6	Bartow 344	2.34%	7,407				7,407	7,407
7	Bartow 345	2.27%	2,119				2,119	2,119
8	Bartow 346	0.64%	447				447	447
9	Bartow Misc 346.2	20.00%	3				3	3
10	Bayboro 341	1.19%	1,692				1,692	1,692
11	Bayboro 342	3.79%	1,813				1,813	1,813
12	Bayboro 343	4.18%	15,614				15,614	15,614
13	Bayboro 344	1.49%	3,579				3,579	3,579
14	Bayboro 345	2.34%	1,197				1,197	1,197
15	Bayboro 346	1.56%	425				425	425
16	Bayboro Misc 346.2	20.00%	30				30	30
17	Debary new 341	3.92%	4,689				4,689	4,689
18	Debary new 342	5.71%	7,158	576		86	7,647	7,376
19	Debary new 343	5.10%	64,052	1			64,054	64,053
20	Debary new 344	3.90%	18,414				18,414	18,414
21	Debary new 345	4.24%	5,108				5,108	5,108
22	Debary new 346	3.81%	835				835	835
23	Debary Misc 346.2 (new)	20.00%	5				5	5
24	Debary old 341	2.74%	4,983				4,983	4,983
25	Debary old 342	4.51%	6,802				6,802	6,802
26	Debary old 343	3.86%	26,626				26,626	26,626
27	Debary old 344	3.42%	9,458				9,458	9,458
28	Debary old 345	4.29%	5,829				5,829	5,829
29	Debary old 346	4.59%	677				677	677
30	Debary Misc (old) 346.2	20.00%	20				20	20
31	Higgins 341	1.37%	754				754	754
32	Higgins 342	2.03%	1,610	31		5	1,637	1,630
33	Higgins 343	(0.55%)	11,065				11,065	11,065
34	Higgins 344	0.03%	2,640				2,640	2,640

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Plant Balances by Account and Sub-Account

Florida Public Service Commission

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Type of Data Shown

☒ Projected Test Year Ended

12/31/2010

☐ Prior Year Ended

12/31/2009

☐ Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1	Higgins 345	N/A	2,671				2,671	2,671
2	Higgins 346	(4.66%)	285				285	285
3	Higgins Misc 346.2	20.00%	16				16	16
4	Inter City old P1-6 341	6.20%	3,759				3,759	3,759
5	Inter City old P1-6 342	10.20%	4,710	565	85		5,190	4,989
6	Inter City old P1-6 343	9.77%	23,652				23,652	23,652
7	Inter City old P1-6 344	6.40%	4,717				4,717	4,717
8	Inter City old P1-6 345	6.66%	3,341				3,341	3,341
9	Inter City old P1-6 346	6.18%	948				948	948
10	Inter. City Misc old (P1-6) 346.2	20.00%	1				1	1
11	Inter City new P7-10 341	2.73%	9,415				9,415	9,415
12	Inter City new P7-10 342	3.63%	7,775	770	116		8,430	8,093
13	Inter City new P7-10 343	3.68%	61,123				61,123	61,123
14	Inter City new P7-10 344	2.69%	17,783				17,783	17,783
15	Inter City new P7-10 345	2.93%	5,188				5,188	5,188
16	Inter City new P7-10 346	2.68%	1,052				1,052	1,052
17	Inter. City Misc new (P7-10) 346.2	20.00%	49				49	49
18	Inter City Siemens P11 341	4.34%	1,244				1,244	1,244
19	Inter City Siemens P11 342	5.23%	1,499	9	1		1,507	1,505
20	Inter City Siemens P11 343	5.35%	14,072				14,072	14,072
21	Inter City Siemens P11 344	4.36%	2,664				2,664	2,664
22	Inter City Siemens P11 345	4.75%	3,630				3,630	3,630
23	Inter City Siemens P11 346	4.30%	188				188	188
24	Inter City P12-14 341	1.33%	1,426				1,426	1,426
25	Inter City P12-14 342	2.77%	4,362	445	67		4,740	4,581
26	Inter City P12-14 343	3.12%	59,793				59,793	59,793
27	Inter City P12-14 344	2.15%	16,681				16,681	16,681
28	Inter City P12-14 345	2.24%	6,886				6,886	6,886
29	Rio Pinar 341	3.27%	115				115	115
30	Rio Pinar 342	4.77%	342				342	342
31	Rio Pinar 343	2.20%	2,142				2,142	2,142
32	Rio Pinar 344	3.75%	431				431	431
33	Rio Pinar 345	6.94%	505				505	505
34	Rio Pinar 346	13.09%	32				32	32

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Plant Balances by Account and Sub-Account

Florida Public Service Commission

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Type of Data Shown

☒ Projected Test Year Ended

12/31/2010

☐ Prior Year Ended

12/31/2009

☐ Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorricks/Young/Morman

Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1	Suwannee 341	1.45%	1,471				1,471	1,471
2	Suwannee 342	4.21%	3,997	132	20		4,109	4,045
3	Suwannee 343	2.21%	18,649				18,649	18,649
4	Suwannee 344	1.53%	5,021				5,021	5,021
5	Suwannee 345	2.21%	2,131				2,131	2,131
6	Suwannee 346	0.68%	160				160	160
7	Suwannee Misc 346.2	20.00%	1				1	1
8	Turner 341	2.01%	1,431				1,431	1,431
9	Turner 342	6.94%	4,041	185	28		4,198	4,057
10	Turner 343	0.78%	13,455				13,455	13,455
11	Turner 344	3.48%	4,612				4,612	4,612
12	Turner 345	4.06%	2,362				2,362	2,362
13	Turner 346	(2.73%)	268				268	268
14	Turner Misc 346.2	20.00%	27				27	27
15	Gas Conversion Struct & Improv 341-346.1	20.00%	1,032				1,032	1,032
16	Other Prod. System Misc 346.2	20.00%	55				55	55
17	Other Power Ops System Blanket 346	3.13%	385	0	0		385	385
18	Total-Combustion Turbines		1,192,841	8,251	410		1,200,682	1,195,802
19								
20	Hines 1							
21	Hines 1 341	3.55%	43,672				43,672	43,672
22	Hines 1 342	4.26%	19,633	1,827	274		21,186	20,431
23	Hines 1 343	4.32%	161,877				161,877	161,877
24	Hines 1 344	2.75%	44,808				44,808	44,808
25	Hines 1 345	3.85%	21,968				21,968	21,968
26	Hines 1 346	3.07%	3,820				3,820	3,820
27	Hines Misc 346.2	20.00%	242				242	242
28	Total-Hines 1		296,018	1,827	274		297,572	296,817
29								
30	Hines 2							
31	Hines 2 341	3.85%	46,029				46,029	46,029
32	Hines 2 342	5.10%	14,362	13,290	1,993		25,659	19,864
33	Hines 2 343	5.00%	123,608				123,608	123,608
34	Hines 2 344	2.70%	39,326				39,326	39,326

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Plant Balances by Account and Sub-Account

Florida Public Service Commission

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Type of Data Shown

☒ Projected Test Year Ended

12/31/2010

☐ Prior Year Ended

12/31/2009

☐ Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1	Hines 2 345	2.86%	17,793				17,793	17,793
2	Hines 2 346	3.57%	2,671				2,671	2,671
3	Total-Hines 2		243,789	13,290	1,993		255,085	249,291
4								
5	Hines 3							
6	Hines 3 341	3.46%	10,156				10,156	10,156
7	Hines 3 342	4.80%	19,686	2,109	316		21,478	20,847
8	Hines 3 343	4.77%	155,450				155,450	155,450
9	Hines 3 344	3.55%	50,310				50,310	50,310
10	Hines 3 345	3.72%	21,394				21,394	21,394
11	Hines 3 346	3.52%	1,580				1,580	1,580
12	Total-Hines 3		258,575	2,109	316		260,368	259,737
13								
14	Hines 4							
15	Hines 4 343	4.95%	271,232	620	93		271,759	271,482
16	Total-Hines 4		271,232	620	93		271,759	271,482
17								
18								
19	CCF							
20	CCF 341	3.46%	508	742			1,250	877
21	Total-CCF		508	742			1,250	877
22								
23	Tiger Bay							
24	Tiger Bay 341	1.87%	10,426				10,426	10,426
25	Tiger Bay 342	2.52%	3,270	4	1		3,273	3,272
26	Tiger Bay 343	2.21%	51,362				51,362	51,362
27	Tiger Bay 344	1.87%	11,036				11,036	11,036
28	Tiger Bay 345	2.38%	5,402				5,402	5,402
29	Tiger Bay 346	1.77%	1,615				1,615	1,615
30	Tiger Bay Misc 346.2	20.00%	52				52	52
31	Total-Tiger Bay		83,164	4	1		83,168	83,167
32								
33	University of Florida							
34	Univ of Florida 341	1.91%	6,541				6,541	6,541

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Plant Balances by Account and Sub-Account

Florida Public Service Commission

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

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12/31/2009

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12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1	Univ of Florida 342	2.68%	5,925	2,426	364		7,987	7,178
2	Univ of Florida 343	3.65%	19,098				19,098	19,098
3	Univ of Florida 344	1.89%	3,561				3,561	3,561
4	Univ of Florida 345	2.15%	5,501				5,501	5,501
5	Univ of Florida 346	1.88%	996				996	996
6	Univ. of Fla. Misc 346.2	20.00%	45				45	45
7	Univ. of Fla. Struct & Improv 341-346.1-(118)	2.68%	2,531				2,531	2,531
8	Total-University of Florida		44,198	2,426	364		46,260	45,451
9								
10	Total-Other Production		2,390,325	29,270	3,451		2,416,144	2,402,623
11								
12	<u>Electric Transmission</u>							
13	Transmission Easements 350.1	1.22%	47,467				47,467	47,467
14	Transmission Struct & Improv 352.0	1.46%	26,483	892	134		27,241	26,807
15	Transmission (Excl. ECC) 353.1	1.80%	582,889	42,865	4,763		620,990	600,362
16	Transmission Energy Control Center 353.2	1.78%	35,646	(0)	(0)		35,646	35,646
17	Transmission Towers & Fixtures 354.0	1.50%	66,246				66,246	66,246
18	Transmission Poles & Fixtures 355.0	4.14%	482,081	142,072	8,448		615,705	553,014
19	Transmission O/H Conduct & Devices 356.0	2.09%	365,984	25,789	125		391,648	377,968
20	Transmission Underground Conduit 357.0	1.17%	7,009				7,009	7,009
21	Transmission U/G Conduct & Devices 358.0	2.01%	128,593				128,593	128,593
22	Transmission Roads & Trails 359.0	1.18%	3,133				3,133	3,133
23								
24	Total-Electric Transmission		1,745,530	211,618	13,469		1,943,679	1,846,245
25								
26	<u>Electric Distribution</u>							
27	Distribution Easements 360.1	1.37%	1,206	0	0		1,206	1,206
28	Distribution Struct & Improv 361.0	1.42%	30,052	1	0		30,053	30,053
29	Distribution Station Equip 362.0	1.83%	519,308	36,527	5,479		550,356	533,766
30	Distribution Poles Towers & Fixtures 364.0	5.91%	518,707	30,663	4,599		544,770	531,650
31	Distribution O/H Conduct & Devices 365.0	3.59%	566,594	17,741	2,661		581,674	573,749
32	Distribution U/G Conduit 366.0	1.56%	220,861	5,543	831		225,572	223,308
33	Distribution U/G Conduct & Devices 367.0	3.12%	536,220	66,082	9,912		592,389	563,783
34	Distribution Line Transformers 368.0	3.96%	538,223	36,189	5,428		568,984	553,132

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Plant Balances by Account and Sub-Account

Florida Public Service Commission

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

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☐ Prior Year Ended

12/31/2009

☐ Historical Test Year Ended

12/31/2008

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Witness: Toomey/Oliver/Crisp

Joyner/Sorricks/Young/Morman

Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1	Distribution O/H Services 369.1	4.70%	78,105	3,162	474		80,793	79,340
2	Distribution U/G Services 369.2	2.50%	417,126	13,407	2,011		428,522	421,990
3	Distribution Meters 370.0	8.85%	122,761	4,140	621		126,279	124,507
4	Distribution Install - Customer Premises 371.0	3.63%	2,817	0	0		2,818	2,818
5	Distribution Streetlight & Signal Sys 373.0	4.29%	289,581	2,376	356		291,600	290,546
6	Distribution Misc Equip 398	14.30%	7,216	2,355	353		9,218	8,272
7								
8	Total-Electric Distribution		3,848,778	218,184	32,728		4,034,234	3,938,119
9								
10	<u>Electric General</u>							
11	Dist General Plant Struct & Improv 390.0	4.55%	112,849	7,411	3,706		85,256	114,640
12	Corporate - Office Furn & Equip 391.1	14.30%	10,064	1,577	1,182		10,458	10,253
13	Corporate - Office Furn & Equip 391.2	14.30%	196				196	196
14	Corporate - Office Furn & Equip 391.3	20.00%	2,000	0	0		2,001	2,001
15	Corporate - Office Furn & Equip 391.5	14.30%	1,377				1,377	1,377
16	Dist Gen. Plant Motor Hdling Eq. (old) 393.1	14.30%	3,584				3,584	3,584
17	Dist Gen. Plant Storage Equip (old) 393.2	14.30%	239				239	239
18	Dist Gen. Plant Port. Hdling Eq. (old) 393.3	14.30%	35				35	35
19	Corporate Tools Shop/Gar. 394.0	14.30%	2,598				2,598	2,598
20	Dist Gen. Plant Tool Shop/Gar. Eq. -New- 394.1	14.30%	8,007				8,007	8,007
21	Dist Gen. Plant Portable Tools - Old - 394.2	14.30%	4,169				4,169	4,169
22	Laboratory Equipment 395.0	14.30%	165				165	165
23	Dist Gen. Plant Laboratory Eq. 395.20	14.30%	806				806	806
24	Dist Gen. Plant Power Oper Equip 396.0	5.81%	14,980	20,755	5,028		30,707	22,644
25	Dist Gen. Plant Commun Equip-New 397.0	14.30%	40,224	7,775	5,831		42,167	41,146
26	Dist Commun Equip (Old) 397.1	14.30%	27,735				27,735	27,735
27	Corporate - Misc Equip 398.2	14.30%	5,723				5,723	5,723
28								
29	Total-Electric General		234,751	37,518	15,747		225,223	245,318
30								
31	<u>Vehicles</u>							
32	Distribution General Plant Cars 392.1	8.70%	424				424	424
33	Distribution General Plant Light Trucks 392.2	8.70%	23,579	3,000	2,250		24,329	23,954
34	Distribution General Plant Heavy Trucks 392.3	4.80%	16,048	6,446	4,834		17,660	16,606
35	Distribution General Plant Special Equip 392.4	5.00%	80,486				80,486	80,486
36	Distribution General Plant Trailers 392.5	1.70%	7,991				7,991	7,991
37	Total-Vehicles		128,527	9,446	7,084		130,889	129,460

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Plant Balances by Account and Sub-Account

Florida Public Service Commission

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

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12/31/2008

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Witness: Toomey/Oliver/Crisp
Joyner/Sorricks/Young/Morman

Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1	<u>Intangible Plant</u>							
2	Franchise costs Apopka 302.0	3.33%	6,034				6,034	6,034
3	Franchise costs Casselberry 302.0	3.33%	2,373				2,373	2,373
4	Franchise costs Longwood 302.0	3.33%	43				43	43
5	Corporate - Misc Intangible 303.0	20.00%	65,949				65,949	65,949
6	Corporate 2008 Misc Intangible 303	20.00%	3,517	1,904			5,421	4,552
7	CSS Intangible 303.1	10.00%	58,503				58,503	58,503
8	Transmission Intangible 303	14.29%	1,227	203			1,431	1,399
9								
10	Total-Intangible Plant		137,646	2,108			139,754	138,853
11								
12	<u>ECCR Plant Type</u>							
13	ECCR 350	3.50%		42,100	842		41,258	16,672
14	ECCR - Misc Equip 398.1	20.00%	1,792	2,144	322		3,614	2,533
15								
16	Total-ECCR Plant Type		1,792	44,244	1,164		44,872	19,205
17								
18	Total Depreciable Plant		12,379,052	1,227,232	91,933		13,483,051	13,059,787
19								
20	<u>Other</u>							
21	ARO 101	3.25%	23,236				23,236	23,236
22	Electric Plant Acquisition Adjmt 114	1.80%	19,827	(822)			19,005	19,416
23	Non-Utility Property 121	N/A	10,325				10,325	10,325
24	Capital Adjustment	3.64%	(26,085)	(5,214)			(31,299)	(30,498)
25	Capital Lease 101.1	N/A	222,959				222,959	222,959
26								
27	Total - Other		250,262	(6,036)			244,226	245,438
28								
29	<u>Land</u>							
30	Steam Land 310		7,337				7,337	7,337
31	CR3 Land 320		73				73	73
32	Oth Prod System Land & Land Rights 340		16,481				16,481	16,481
33	Transmission Land 350.0		31,869				31,869	31,869
34	Distribution Land & Land Rights 360.0		29,311				29,311	29,311
35	Distribution General Plant Land & Land Rights 389.0		11,128				11,128	11,128
36	Total-Land		96,200				96,200	96,200
37	Grand Total Plant Accounts		12,725,514	1,221,196	91,933		13,823,477	13,401,425

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

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Florida Public Service Commission

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Docket No. 090079-EI

(Thousands)

Witness: Toomey/Oliver/Crisp
Joyner/Sorrick/Young/Morman

Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1	<u>Fossil Steam</u>							
2	Anclore 1 & 2							
3	Anclore Struct & Improv 311	3.24%	37,856	1,476	295		39,037	38,261
4	Anclore Boiler 312	3.34%	106,279	697	139		106,836	106,459
5	Anclore Turbogenerator 314	2.31%	115,380	1			115,381	115,380
6	Anclore Access. Elec Equip 315	1.99%	26,841				26,841	26,841
7	Anclore Misc 316.1	2.21%	6,659	21	4		6,676	6,666
8	Anclore Misc 316.2	20.00%	122				122	122
9	Anclore Misc 316.3	14.30%	272				272	272
10	Total-Anclore 1 & 2		293,409	2,194	439		295,165	294,001
11								
12	Bartow 1, 2 & 3							
13	Bartow Struct & Improv 311	2.46%	18,527		18,527		0	8,551
14	Bartow Boiler 312	1.21%	62,995	21	63,259		(243)	28,941
15	Bartow Turbogenerator 314	0.96%	26,546		26,518		28	12,267
16	Bartow Access Elec Equip 315	1.22%	13,705		13,705		0	6,325
17	Bartow Misc 316.1	3.19%	3,360		3,360		0	1,551
18	Bartow Misc 316.2	20.00%	172		172		0	79
19	Bartow Misc 316.3	14.30%	350		350		0	162
20	Total-Bartow 1, 2 & 3		125,654	21	125,891		(215)	57,876
21								
22	Bartow-Anclore Pipeline							
23	Bartow-Anclore Pipeline 316	5.20%	148				148	148
24	Bartow-Anclore Pipeline 311	3.07%	1,113				1,113	1,113
25	Bartow-Anclore Pipeline 312	4.10%	17,207	13	3		17,218	17,215
26	Bartow-Anclore Pipeline 315	2.78%	2,149				2,149	2,149
27	Bartow-Anclore Pipeline Misc 316.3	14.30%	9				9	9
28	Total-Bartow-Anclore Pipeline		20,625	13	3		20,636	20,633
29								
30	Crystal River 1 & 2							
31	CR1&2 Struct & Improv 311	2.57%	75,638	214	43		75,809	75,768
32	CR1&2 Boiler 312	4.03%	194,564	2,072	414		196,222	195,305
33	CR1&2 Boiler 312 (coal)	0.54%	1,023				1,023	1,023
34	CR1&2 Turbogenerator 314	3.06%	126,154				126,154	126,154
35	CR1&2 Access. Elec Equip 315	2.88%	35,797				35,797	35,797

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Plant Balances by Account and Sub-Account

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Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1	CR1&2 Misc 316.1	3.19%	6,612	15	3		6,625	6,617
2	CR1&2 Misc 316.2	20.00%	151				151	151
3	CR1&2 Misc 316.3	14.30%	207				207	207
4	Rail Cars from PFC 312	4.85%	32,739				32,739	32,739
5	Total-Crystal River 1 & 2		472,885	2,301	460		474,726	473,761
6								
7	Crystal River 4 & 5							
8	CR4&5 Struct & Improv 311	3.39%	167,627	15,298	3,060		179,865	173,100
9	CR4&5 Boiler 312	2.83%	475,304	91,435	7,630		559,109	525,673
10	CR4&5 Boiler 312 (coal)	0.55%	1,727				1,727	1,727
11	CR4&5 Turbogenerator 314	2.14%	193,481	11,113			204,594	200,320
12	CR 312 ECRC	0.32%		3,557			3,557	1,878
13	CR4&5 Access. Elec Equip 315	2.78%	80,684	47	9		80,721	80,699
14	CR4&5 Misc 316.1	3.27%	11,768				11,768	11,768
15	CR4&5 Misc 316.2	20.00%	233				233	233
16	CR4&5 Misc 316.3	14.30%	663				663	663
17	Clean Air CR 4&5 312	3.39%	28	935,429			935,457	194,814
18	Mercury (CAMR) 316	1.18%		288			288	111
19	Total-Crystal River 4 & 5		931,516	1,057,166	10,699		1,977,983	1,190,988
20								
21	Steam - Misc							
22	Steam System - Misc 316.2	20.00%	612				612	612
23	Steam System - Misc 316.3	14.30%	414				414	414
24	Steam System Blanket 316	2.91%		5,380	1,076		4,304	1,865
25	Total-Steam - Misc		1,026	5,380	1,076		5,330	2,890
26								
27	Suwannee							
28	Suwannee Struct & Improv 311	1.45%	5,121				5,121	5,121
29	Suwannee Boiler 312	2.96%	15,150	130	26		15,254	15,192
30	Suwannee Turbogenerator 314	1.13%	12,892	1,619	324		14,188	13,638
31	Suwannee Access. Elec Equip 315	0.98%	2,713				2,713	2,713
32	Suwannee Misc 316.1	1.71%	625				625	625
33	Suwannee Misc 316.2	20.00%	7				7	7
34	Suwannee Misc 316.3	14.30%	30				30	30
35	Total-Suwannee		36,538	1,749	350		37,937	37,326

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

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Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1								
2	Total-Fossil Steam		1,881,655	1,068,825	138,917		2,811,563	2,077,475
3								
4	<u>Nuclear Steam</u>							
5	Crystal River 3							
6	CR3 Struct & Improv 321	1.78%	229,330	291	58		229,562	229,506
7	CR3 Reactor Plant 322	2.24%	277,627	306,018	61,204		522,441	300,519
8	CR3 Turbogenerator 323	2.97%	92,627	3,557	711		95,473	93,668
9	CR3 Access Elec Equip 324	1.28%	179,394				179,394	179,394
10	CR3 Misc 325.0	5.54%	37,184	1,066	213		38,037	37,829
11	CR3 Misc 325.2	20.00%	1,869				1,869	1,869
12	CR3 Misc 325.3	14.30%	4,338				4,338	4,338
13	Total-Crystal River 3		822,369	310,931	62,186		1,071,114	847,122
14								
15	Crystal River 3 - Tallahassee							
16	CR3 Struct & Improv 321-Tallahassee	2.81%	4,591				4,591	4,591
17	CR3 Reactor Plant 322-Tallahassee	3.36%	2,006				2,006	2,006
18	CR3 Turbogenerator 323-Tallahassee	4.31%	1,546				1,546	1,546
19	CR3 Access Elec Equip 324-Tallahassee	2.68%	645				645	645
20	CR3 Misc 325.1-Tallahassee	7.08%	238				238	238
21	Total-Crystal River 3 - Tallahassee		9,026				9,026	9,026
22								
23	Total-Nuclear Steam		831,395	310,931	62,186		1,080,140	856,148
24								
25	<u>Other Production</u>							
26	Combustion Turbines							
27	Avon Park 341	0.69%	406				406	406
28	Avon Park 342	3.49%	627	95	14		708	660
29	Avon Park 343	1.32%	5,989				5,989	5,989
30	Avon Park 344	2.68%	1,810				1,810	1,810
31	Avon Park 345	1.46%	1,152				1,152	1,152
32	Avon Park 346	1.80%	72				72	72
33	Avon Park Misc 346.2	20.00%	26				26	26
34	Bartow 341	0.39%	1,074				1,074	1,074
35	Bartow 342	3.31%	1,793				1,793	1,793

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Plant Balances by Account and Sub-Account

Florida Public Service Commission

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

___ Projected Test Year Ended

12/31/2010

☒ Prior Year Ended

12/31/2009

___ Historical Test Year Ended

12/31/2008

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Witness: Toomey/Oliver/Crisp
Joyner/Sorrick/Young/Morman

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	Plant Account	Depreciation Rate*	Plant Balance Beg of Year	Total Plant Added	Total Plant Retired	Adjust or Transfers	Plant Balance End of Year	13-Month Average
1	Bartow 343	3.31%	14,526	638,631			653,157	357,109
2	Bartow 344	0.42%	7,407				7,407	7,407
3	Bartow 345	0.27%	2,119				2,119	2,119
4	Bartow 346	4.28%	447				447	447
5	Bartow Misc 346.2	20.00%	3				3	3
6	Bayboro 341	2.90%	1,692				1,692	1,692
7	Bayboro 342	2.66%	1,813				1,813	1,813
8	Bayboro 343	2.63%	15,614				15,614	15,614
9	Bayboro 344	3.53%	3,579				3,579	3,579
10	Bayboro 345	0.87%	1,197				1,197	1,197
11	Bayboro 346	3.04%	425				425	425
12	Bayboro Misc 346.2	20.00%	30				30	30
13	Debary new 341	3.57%	4,689				4,689	4,689
14	Debary new 342	4.48%	6,916	286	43		7,158	6,949
15	Debary new 343	4.43%	63,959	94			64,052	64,029
16	Debary new 344	3.71%	18,414				18,414	18,414
17	Debary new 345	3.80%	5,108				5,108	5,108
18	Debary new 346	4.94%	835				835	835
19	Debary Misc 346.2 (new)	20.00%	5				5	5
20	Debary old 341	2.71%	4,983				4,983	4,983
21	Debary old 342	2.33%	6,802				6,802	6,802
22	Debary old 343	3.39%	26,626				26,626	26,626
23	Debary old 344	1.45%	9,458				9,458	9,458
24	Debary old 345	1.63%	5,829				5,829	5,829
25	Debary old 346	2.98%	677				677	677
26	Debary Misc (old) 346.2	20.00%	20				20	20
27	Higgins 341	0.20%	754				754	754
28	Higgins 342	5.57%	1,582	33	5		1,610	1,586
29	Higgins 343	1.00%	11,065				11,065	11,065
30	Higgins 344	0.20%	2,640				2,640	2,640
31	Higgins 345	6.30%	2,671				2,671	2,671
32	Higgins 346	3.90%	285				285	285
33	Higgins Misc 346.2	20.00%	16				16	16
34	Inter City old P1-6 341	2.95%	3,759				3,759	3,759
35	Inter City old P1-6 342	3.39%	3,339	1,613	242		4,710	4,000

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Plant Balances by Account and Sub-Account

Florida Public Service Commission

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

Company: Progress Energy Florida Inc.

☐ Projected Test Year Ended

12/31/2010

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☐ Historical Test Year Ended

12/31/2008

Docket No. 090079-EI

(Thousands)

Witness: Toomey/Oliver/Crisp
Joyner/Sorrick/Young/Morman

Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1	Inter City old P1-6 343	2.63%	23,652				23,652	23,652
2	Inter City old P1-6 344	2.38%	4,717				4,717	4,717
3	Inter City old P1-6 345	2.63%	3,341				3,341	3,341
4	Inter City old P1-6 346	5.60%	948				948	948
5	Inter. City Misc old (P1-6) 346.2	20.00%	1				1	1
6	Inter City new P7-10 341	3.59%	9,415				9,415	9,415
7	Inter City new P7-10 342	4.56%	7,510	312	47		7,775	7,595
8	Inter City new P7-10 343	4.52%	61,123				61,123	61,123
9	Inter City new P7-10 344	3.72%	17,783				17,783	17,783
10	Inter City new P7-10 345	3.93%	5,188				5,188	5,188
11	Inter City new P7-10 346	4.73%	1,052				1,052	1,052
12	Inter. City Misc new (P7-10) 346.2	20.00%	49				49	49
13	Inter City Siemens P11 341	4.13%	1,244				1,244	1,244
14	Inter City Siemens P11 342	5.12%	1,379	141	21		1,499	1,436
15	Inter City Siemens P11 343	4.68%	14,072				14,072	14,072
16	Inter City Siemens P11 344	4.15%	2,664				2,664	2,664
17	Inter City Siemens P11 345	4.32%	3,630				3,630	3,630
18	Inter City Siemens P11 346	5.67%	188				188	188
19	Inter City P12-14 341	10.69%	1,426				1,426	1,426
20	Inter City P12-14 342	5.34%	4,260	121	18		4,362	4,286
21	Inter City P12-14 343	4.90%	59,793				59,793	59,793
22	Inter City P12-14 344	4.00%	16,681				16,681	16,681
23	Inter City P12-14 345	4.73%	6,886				6,886	6,886
24	Rio Pinar 341	1.46%	115				115	115
25	Rio Pinar 342	1.13%	342				342	342
26	Rio Pinar 343	2.45%	2,142				2,142	2,142
27	Rio Pinar 344	6.30%	431				431	431
28	Rio Pinar 345	0.89%	505				505	505
29	Rio Pinar 346	1.94%	32				32	32
30	Suwannee 341	1.61%	1,471				1,471	1,471
31	Suwannee 342	3.20%	3,967	34	5		3,997	3,978
32	Suwannee 343	2.12%	18,649				18,649	18,649
33	Suwannee 344	1.38%	5,021				5,021	5,021
34	Suwannee 345	1.73%	2,131				2,131	2,131
35	Suwannee 346	4.29%	160				160	160

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

Plant Balances by Account and Sub-Account

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

☐ Projected Test Year Ended 12/31/2010

☒ Prior Year Ended 12/31/2009

☐ Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1	Suwannee Misc 346.2	20.00%	1				1	1
2	Turner 341	3.20%	1,431				1,431	1,431
3	Turner 342	1.83%	3,654	456	68		4,041	3,947
4	Turner 343	2.74%	13,455				13,455	13,455
5	Turner 344	0.90%	4,612				4,612	4,612
6	Turner 345	2.23%	2,362				2,362	2,362
7	Turner 346	4.82%	268				268	268
8	Turner Misc 346.2	20.00%	27				27	27
9	Gas Conversion Struct & Improv 341-346.1	20.00%	1,032				1,032	1,032
10	Other Prod. System Misc 346.2	20.00%	55				55	55
11	Other Power Ops System Blanket 346	3.52%	383	2	0		385	384
12	Total-Combustion Turbines		551,487	641,817	464		1,192,841	895,345
13								
14	Hines 1							
15	Hines 1 341	2.15%	43,672				43,672	43,672
16	Hines 1 342	4.73%	16,645	3,515	527		19,633	18,237
17	Hines 1 343	3.18%	161,877				161,877	161,877
18	Hines 1 344	3.35%	44,808				44,808	44,808
19	Hines 1 345	2.59%	21,968				21,968	21,968
20	Hines 1 346	4.03%	3,820				3,820	3,820
21	Hines Misc 346.2	20.00%	242				242	242
22	Total-Hines 1		293,030	3,515	527		296,018	294,622
23								
24	Hines 2							
25	Hines 2 341	3.57%	46,029				46,029	46,029
26	Hines 2 342	4.78%	12,954	1,657	249		14,362	13,521
27	Hines 2 343	4.12%	123,608				123,608	123,608
28	Hines 2 344	3.62%	39,326				39,326	39,326
29	Hines 2 345	3.79%	17,793				17,793	17,793
30	Hines 2 346	4.18%	2,671				2,671	2,671
31	Total-Hines 2		242,380	1,657	249		243,789	242,947
32								
33	Hines 3							
34	Hines 3 341	3.57%	10,156				10,156	10,156
35	Hines 3 342	3.86%	15,060	5,441	816		19,686	17,549

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Plant Balances by Account and Sub-Account

Florida Public Service Commission

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

Company: Progress Energy Florida Inc.

☐ Projected Test Year Ended

12/31/2010

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12/31/2009

☐ Historical Test Year Ended

12/31/2008

Docket No. 090079-EI

(Thousands)

Witness: Toomey/Oliver/Crisp
Joyner/Sorricks/Young/Morman

Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1	Hines 3 343	4.16%	155,450				155,450	155,450
2	Hines 3 344	3.66%	50,310				50,310	50,310
3	Hines 3 345	3.87%	21,394				21,394	21,394
4	Hines 3 346	4.15%	1,580				1,580	1,580
5	Total-Hines 3		253,950	5,441	816		258,575	256,439
6								
7	Hines 4							
8	Hines 4 343	3.45%	269,728	1,504			271,232	270,894
9	Total-Hines 4		269,728	1,504			271,232	270,894
10								
11								
12	CCF							
13	CCF 341	3.17%		508			508	200
14	Total-CCF			508			508	200
15								
16	Tiger Bay							
17	Tiger Bay 341	2.82%	10,426				10,426	10,426
18	Tiger Bay 342	4.73%	3,019	294	44		3,270	3,209
19	Tiger Bay 343	2.54%	50,861	590	88		51,362	50,976
20	Tiger Bay 344	4.20%	11,036				11,036	11,036
21	Tiger Bay 345	2.19%	5,402				5,402	5,402
22	Tiger Bay 346	4.33%	1,615				1,615	1,615
23	Tiger Bay Misc 346.2	20.00%	52				52	52
24	Total-Tiger Bay		82,413	884	133		83,164	82,718
25								
26	University of Florida							
27	Univ of Florida 341	5.05%	6,541				6,541	6,541
28	Univ of Florida 342	6.74%	5,854	83	13		5,925	5,888
29	Univ of Florida 343	6.67%	19,098				19,098	19,098
30	Univ of Florida 344	5.11%	3,561				3,561	3,561
31	Univ of Florida 345	5.45%	5,501				5,501	5,501
32	Univ of Florida 346	5.96%	996				996	996
33	Univ. of Fla. Misc 346.2	20.00%	45				45	45
34	Univ. of Fla. Struct & Improv 341-346.1-(118)	6.11%	2,531				2,531	2,531
35	Total-University of Florida		44,127	83	13		44,198	44,161

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Plant Balances by Account and Sub-Account

Florida Public Service Commission

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

___ Projected Test Year Ended

12/31/2010

☒ Prior Year Ended

12/31/2009

___ Historical Test Year Ended

12/31/2008

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1								
2	Total-Other Production		1,737,116	655,410	2,201		2,390,325	2,087,326
3								
4	<u>Electric Transmission</u>							
5	Transmission Easements 350.1	1.21%	47,467				47,467	47,467
6	Transmission Struct & Improv 352.0	1.87%	24,810	1,968	295		26,483	25,819
7	Transmission (Excl. ECC) 353.1	1.78%	551,388	35,916	4,416		582,889	570,876
8	Transmission Energy Control Center 353.2	0.90%	35,652	(7)	(1)		35,646	35,647
9	Transmission Towers & Fixtures 354.0	1.72%	66,246				66,246	66,246
10	Transmission Poles & Fixtures 355.0	2.72%	435,175	52,528	5,623		482,081	452,960
11	Transmission O/H Conduct & Devices 356.0	2.26%	301,905	65,620	1,541		365,984	341,979
12	Transmission Underground Conduit 357.0	1.28%	7,009				7,009	7,009
13	Transmission U/G Conduct & Devices 358.0	1.13%	9,609	118,984			128,593	100,558
14	Transmission Roads & Trails 359.0	0.76%	3,133				3,133	3,133
15								
16	Total-Electric Transmission		1,482,395	275,010	11,874		1,745,530	1,651,695
17								
18	<u>Electric Distribution</u>							
19	Distribution Easements 360.1	1.19%	1,182	28	4		1,206	1,202
20	Distribution Struct & Improv 361.0	1.86%	26,487	4,194	629		30,052	29,504
21	Distribution Station Equip 362.0	2.57%	465,005	62,080	7,777		519,308	498,606
22	Distribution Poles Towers & Fixtures 364.0	3.86%	497,547	24,893	3,734		518,707	507,298
23	Distribution O/H Conduct & Devices 365.0	2.66%	553,195	15,764	2,365		566,594	559,590
24	Distribution U/G Conduit 366.0	1.78%	216,693	4,903	735		220,861	218,737
25	Distribution U/G Conduct & Devices 367.0	3.19%	503,548	38,438	5,766		536,220	518,116
26	Distribution Line Transformers 368.0	3.38%	515,824	26,352	3,953		538,223	525,576
27	Distribution O/H Services 369.1	2.86%	75,120	3,512	527		78,105	76,602
28	Distribution U/G Services 369.2	2.76%	406,807	12,140	1,821		417,126	411,581
29	Distribution Meters 370.0	3.57%	119,958	3,297	495		122,761	121,165
30	Distribution Install - Customer Premises 371.0	3.93%	2,790	32	5		2,817	2,813
31	Distribution Streetlight & Signal Sys 373.0	4.59%	288,417	1,370	205		289,581	288,919
32	Distribution Misc Equip 398	3.48%		8,489	1,273		7,216	4,965
33								
34	Total-Electric Distribution		3,672,574	205,492	29,289		3,848,778	3,764,674
35								

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Plant Balances by Account and Sub-Account

Florida Public Service Commission

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Company: Progress Energy Florida Inc.

Type of Data Shown

___ Projected Test Year Ended 12/31/2010

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___ Historical Test Year Ended 12/31/2008

Docket No. 090079-EI

(Thousands)

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1	<u>Electric General</u>							
2	Dist General Plant Struct & Improv 390.0	3.48%	110,550	4,598	2,299		112,849	111,355
3	Corporate - Office Furn & Equip 391.1	14.30%	9,833	925	694		10,064	9,932
4	Corporate - Office Furn & Equip 391.2	14.30%	196				196	196
5	Corporate - Office Furn & Equip 391.3	20.00%	1,710	581	291		2,000	1,956
6	Corporate - Office Furn & Equip 391.5	14.30%	1,377				1,377	1,377
7	Dist Gen. Plant Motor Hdling Eq. (old) 393.1	14.30%	3,584				3,584	3,584
8	Dist Gen. Plant Storage Equip (old) 393.2	14.30%	239				239	239
9	Dist Gen. Plant Port. Hdling Eq. (old) 393.3	14.30%	35				35	35
10	Corporate Tools Shop/Gar. 394.0	14.30%	2,598				2,598	2,598
11	Dist Gen. Plant Tool Shop/Gar. Eq. -New- 394.1	14.30%	8,007				8,007	8,007
12	Dist Gen. Plant Portable Tools - Old - 394.2	14.30%	4,169				4,169	4,169
13	Laboratory Equipment 395.0	14.30%	165				165	165
14	Dist Gen. Plant Laboratory Eq. 395.20	14.30%	806				806	806
15	Dist Gen. Plant Power Oper Equip 396.0	5.81%	4,380	13,533	2,933		14,980	8,898
16	Dist Gen. Plant Commun Equip-New 397.0	14.30%	38,519	6,817	5,113		40,223	39,258
17	Dist Commun Equip (Old) 397.1	14.30%	27,735				27,735	27,735
18	Corporate - Misc Equip 398.2	14.30%	5,723				5,723	5,723
19								
20	Total-Electric General		219,626	26,454	11,330		234,750	226,033
21								
22	<u>Vehicles</u>							
23	Distribution General Plant Cars 392.1	8.70%	424				424	424
24	Distribution General Plant Light Trucks 392.2	8.70%	22,891	2,750	2,062		23,579	23,209
25	Distribution General Plant Heavy Trucks 392.3	4.80%	15,393	2,622	1,966		16,048	15,998
26	Distribution General Plant Special Equip 392.4	5.00%	80,486				80,486	80,486
27	Distribution General Plant Trailers 392.5	1.70%	7,991				7,991	7,991
28								
29	Total-Vehicles		127,184	5,371	4,029		128,527	128,107
30								
31	<u>Intangible Plant</u>							
32	Franchise costs Apopka 302.0	3.33%	6,034				6,034	6,034
33	Franchise costs Casselberry 302.0	3.33%	2,373				2,373	2,373
34	Franchise costs Longwood 302.0	3.33%	43				43	43
35	Corporate - Misc Intangible 303.0	20.00%	65,949				65,949	65,949

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Plant Balances by Account and Sub-Account

Florida Public Service Commission

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

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___ Projected Test Year Ended

12/31/2010

Company: Progress Energy Florida Inc.

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12/31/2008

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(Thousands)

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

Line No.	(A) Plant Account	(B) Depreciation Rate*	(C) Plant Balance Beg of Year	(D) Total Plant Added	(E) Total Plant Retired	(F) Adjust or Transfers	(G) Plant Balance End of Year	(H) 13-Month Average
1	Corporate 2008 Misc Intangible 303	20.00%		3,517			3,517	1,982
2	CSS Intangible 303.1	10.00%	58,503				58,503	58,503
3	Transmission Intangible 303			1,227			1,227	591
4								
5	Total-Intangible Plant		132,902	4,744			137,646	135,476
6								
7	<u>ECCCR Plant Type</u>							
8	ECCCR - Misc Equip 398.1	20.00%	1,013	915	137		1,792	1,339
9								
10	Total-ECCCR Plant Type		1,013	915	137		1,792	1,339
11								
12	Total Depreciable Plant		10,085,860	2,553,152	259,963		12,379,051	10,928,273
13								
14	<u>Other</u>							
15	ARO 101	3.25%	10,177	13,059			23,236	23,236
16	Electric Plant Acquisition Adjmt 114	1.72%	20,649		822		19,827	20,238
17	Non-Utility Property 121	N/A	10,325				10,325	10,325
18	Capital Adjustment	2.50%		(26,085)			(26,085)	(11,236)
19	Capital Lease 101.1	N/A	222,959				222,959	222,959
20								
21	Total - Other		264,110	(13,026)	822		250,262	265,522
22								
24	<u>Land</u>							
25	Steam Land 310		7,337				7,337	7,337
26	CR3 Land 320		73				73	73
27	Oth Prod System Land & Land Rights 340		16,481				16,481	16,481
28	Transmission Land 350.0		31,819	50			31,869	31,865
29	Distribution Land & Land Rights 360.0		29,311				29,311	29,311
30	Distribution General Plant Land & Land Rights 389.0		11,128				11,128	11,128
31	Corp NU Land 121		2,471				2,471	2,471
32								
33	Total-Land		96,150	50			96,200	96,196
34								
35	Grand Total Plant Accounts		10,446,120	2,540,176	260,785		12,725,513	11,289,991

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-El

Plant Balances by Account and Sub-Account

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyer/Sorrick/Young/Morman

(\$ 000's)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1									
2		Steam Production							
3		Anclote Plant							
4	311	Structures & Improvements	3.10%	37,702	184	(30)	-	37,857	37,705
5	312	Boiler Plant Equipment	4.90%	106,392	811	(748)	-	106,455	106,293
6	314	Turbogenerator Units	3.90%	110,724	9,764	(4,559)	-	115,929	113,650
7	315	Accessory Electric Equipment	4.40%	26,465	473	(97)	-	26,841	26,716
8	316.1	Miscellaneous Equipment	5.70%	6,231	167	(54)	-	6,345	6,254
9	316.2	Miscellaneous Equipment - 5 Year Amort	20.00%	122	-	-	-	122	122
10	316.3	Miscellaneous Equipment - 7 Year Amort	14.30%	271	-	-	-	271	271
11		Total Anclote Plant		287,908	11,399	(5,487)	-	293,820	291,011
12									
13		Bartow Plant							
14	311	Structures & Improvements	4.10%	18,390	169	(32)	-	18,527	18,432
15	312	Boiler Plant Equipment	6.90%	63,147	179	(348)	-	62,978	63,177
16	314	Turbogenerator Units	6.50%	26,522	43	(18)	-	26,546	26,528
17	315	Accessory Electric Equipment	6.50%	13,705	-	-	-	13,705	13,705
18	316.1	Miscellaneous Equipment	7.00%	3,386	13	(39)	-	3,360	3,369
19	316.2	Miscellaneous Equipment - 5 Year Amort	20.00%	172	-	-	-	172	172
20	316.3	Miscellaneous Equipment - 7 Year Amort	14.30%	350	-	-	-	350	350
21		Total Bartow Plant		125,672	403	(437)	-	125,638	125,732
22									
23		Crystal River 1 & 2 Plant							
24	311	Structures & Improvements	4.20%	75,347	373	(82)	-	75,638	75,383
25	312	Boiler Plant Equipment	5.30%	191,680	5,450	(2,377)	-	194,753	192,722
26	314	Turbogenerator Units	5.30%	124,977	2,097	(920)	-	126,154	125,214
27	315	Accessory Electric Equipment	4.90%	35,779	41	(24)	-	35,797	35,789
28	316.1	Miscellaneous Equipment	6.30%	6,217	387	(5)	25	6,624	6,295
29	316.2	Miscellaneous Equipment - 5 Year Amort	20.00%	151	-	-	-	151	151
30	316.3	Miscellaneous Equipment - 7 Year Amort	14.30%	207	-	-	-	207	207
31		Total Crystal River 1 & 2 Plant		434,358	8,348	(3,408)	25	439,323	435,761
32									
33		Crystal River 4 & 5 Plant							
34	311	Structures & Improvements	3.00%	149,722	18,065	(79)	-	167,708	159,387
35	312	Boiler Plant Equipment	3.50%	470,290	9,963	(5,208)	-	475,045	471,304
36	314	Turbogenerator Units	5.00%	192,097	1,253	(417)	-	192,933	192,704
37	315	Accessory Electric Equipment	3.70%	80,573	218	(107)	-	80,684	80,577
38	316.1	Miscellaneous Equipment	5.10%	11,796	70	(169)	-	11,697	11,738
39	316.2	Miscellaneous Equipment - 5 Year Amort	20.00%	233	-	-	-	233	233
40	316.3	Miscellaneous Equipment - 7 Year Amort	14.30%	663	-	-	-	663	663
41		Total Crystal River 4 & 5 Plant		905,374	29,569	(5,980)	-	928,963	916,606

SCHEDULE B-7

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

Plant Balances by Account and Sub-Account

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(\$ 000's)

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Depreciation Rate *	(D) Plant Balance Beg. Of Year	(E) Total Plant Added	(F) Total Plant Retired	(G) Adjustments or Transfers	(H) Plant Balance End of Year	(I) 13-Month Average
1		Suwannee River Plant							
2	311	Structures & Improvements	4.23%	5,020	33	(13)	-	5,040	5,103
3	312	Boiler Plant Equipment	11.55%	14,934	298	(144)	-	15,088	15,125
4	314	Turbogenerator Units	4.08%	12,036	1,041	(184)	-	12,893	12,459
5	315	Accessory Electric Equipment	2.82%	2,720	53	(60)	-	2,713	2,707
6	316.1	Miscellaneous Equipment	9.00%	509	133	(17)	-	625	540
7	316.2	Miscellaneous Equipment - 5 Year Amort	20.00%	7	-	-	-	7	7
8	316.3	Miscellaneous Equipment - 7 Year Amort	14.30%	20	-	-	-	20	20
9		Total Suwannee River Plant		35,246	1,557	(416)	-	36,387	35,960
10									
11		Bartow - Anclote Pipeline							
12	311-315	Pipeline Equipment	3.60%	19,527	1,267	(178)	-	20,617	19,624
13	316.2	Miscellaneous Equipment - 5 Year Amort	1.65%	-	-	-	-	-	-
14	316.3	Miscellaneous Equipment - 7 Year Amort	14.30%	9	-	-	-	9	9
15		Total Bartow - Anclote Pipeline		19,536	1,267	(178)	-	20,625	19,633
16									
17	312	Crystal River 1&2 Coalpile	0.00%	1,024	-	-	-	1,024	1,024
18	312	Crystal River 4&5 Coalpile	0.00%	1,727	-	-	-	1,727	1,727
19									
20	312	Rail Cars	3.10%	32,774	-	(36)	-	32,739	32,742
21									
22	316.1	Misc PowerPlant Equip	5.61%	264	121	-	-	385	298
23	316.2	System Assets 316.2 (5 year)	20.00%	601	-	-	-	601	601
24	316.3	System Assets 316.3 (7 year)	14.30%	424	-	-	-	424	424
25		Total Steam Plant		1,844,907	52,664	(15,941)	25	1,881,655	1,861,518
26									
27		Nuclear Production							
28		Crystal River 3							
29	321	Structures & Improvements	3.60%	221,086	8,753	(511)	1	229,329	222,163
30	322	Reactor Plant Equipment	4.90%	266,916	12,496	(1,810)	-	277,602	276,120
31	323	Turbogenerator Units	5.40%	92,343	227	58	-	92,627	92,699
32	324	Accessory Electric Equipment	5.10%	179,496	(4)	(98)	25	179,419	179,822
33	325	Miscellaneous Equipment	4.10%	34,247	3,548	(583)	(28)	37,184	35,961
34	325.1	Miscellaneous Equipment	4.10%	-	-	(884)	(8)	(892)	-
35	325.2	Miscellaneous Equipment - 5 Year Amort	20.00%	2,598	163	-	(3)	2,757	1,820
36	325.3	Miscellaneous Equipment - 7 Year Amort	14.30%	4,318	24	-	-	4,342	4,326
37		Total Crystal River 3		801,003	25,207	(3,828)	(13)	822,369	812,911
38									
39		Tallahassee - Crystal River 3							
40	321	Structures & Improvements	3.60%	4,591	-	-	-	4,591	4,591
41	322	Reactor Plant Equipment	4.90%	2,006	-	-	-	2,006	2,006

SCHEDULE B-7

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

Plant Balances by Account and Sub-Account

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(\$ 000's)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1	323	Turbogenerator Units	5.40%	1,546	-	-	-	1,546	1,546
2	324	Accessory Electric Equipment	5.10%	646	-	-	-	646	646
3	325.1	Miscellaneous Equipment & Acquisition Adjustm	4.10%	238	-	-	-	238	238
4		Total Tallahassee - Crystal River 3		9,026	-	-	-	9,026	9,026
5									
6		Total Nuclear Production		810,029	25,207	(3,828)	(13)	831,395	821,937
7									
8		Other Production							
9		Bayboro Peaking							
10	341-346.1	Structures & Improvements	3.00%	24,301	1,592	(922)	-	24,972	24,653
11	346.2	Miscellaneous Equipment - 5 Year Amort	20.00%	4	-	-	-	4	4
12	346.3	Miscellaneous Equipment - 7 Year Amort	14.30%	26	-	-	-	26	26
13		Total Bayboro Peaking		24,331	1,592	(922)	-	25,002	24,682
14									
15		Avon Park Peaking							
16	341-346.1	Structures & Improvements	5.50%	9,810	593	(347)	-	10,056	9,941
17	346.2	Miscellaneous Equipment - 5 Year Amort	20.00%	2	-	-	-	2	2
18	346.3	Miscellaneous Equipment - 7 Year Amort	14.30%	25	-	-	-	25	25
19		Total Avon Park Peaking		9,836	593	(347)	-	10,082	9,968
20									
21		DeBary Peaking (New)							
22	341-346.0	Structures & Improvements	3.60%	100,602	341	(248)	-	100,695	100,973
23	346.2	Miscellaneous Equipment - 5 Year Amort	0.00%	-	-	-	-	-	-
24	345.3	Miscellaneous Equipment - 7 Year Amort	14.30%	21	-	(16)	-	5	20
25		Total DeBary Peaking (New)		100,623	341	(264)	-	100,700	100,993
26									
27		DeBary Peaking (Old)							
28	341-346.1	Structures & Improvements	4.30%	54,043	531	(200)	-	54,375	54,028
29	346.2	Miscellaneous Equipment - 5 Year Amort	20.00%	19	-	-	-	19	19
30	346.3	Miscellaneous Equipment - 7 Year Amort	14.30%	1	-	-	-	1	1
31		Total DeBary Peaking (Old)		54,063	531	(200)	-	54,395	54,048
32									
33		Higgins Peaking							
34	341-346.1	Structures & Improvements	6.30%	17,830	1,234	287	-	19,351	18,617
35	346.2	Miscellaneous Equipment - 5 Year Amort	20.00%	2	-	-	-	2	2
36	346.3	Miscellaneous Equipment - 7 Year Amort	14.30%	15	-	-	-	15	15
37		Total Higgins Peaking		17,847	1,234	287	-	19,367	18,634
38									
39		Bartow Peaking							
40	341-346.1	Structures & Improvements	5.70%	26,290	131	301	-	26,723	27,619
41	346.2	Miscellaneous Equipment - 5 Year Amort	20.00%	2	-	-	-	2	2

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

Plant Balances by Account and Sub-Account

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(\$ 000's)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1	346.3	Miscellaneous Equipment - 7 Year Amort	0.00%	1	-	-	-	1	1
2		Total Bartow Peaking		26,294	131	301	-	26,726	27,622
3									
4		Intercession City Peaking (Old)							
5	341-346.1	Structures & Improvements	3.70%	39,425	876	(246)	(30)	40,025	39,565
6	346.2	Miscellaneous Equipment - 5 Year Amort	20.00%	-	-	-	-	-	-
7	346.3	Miscellaneous Equipment - 7 Year Amort	14.30%	1	-	-	-	1	1
8		Total Intercession City Peaking (Old)		39,427	876	(246)	(30)	40,027	39,566
9									
10		Rio Pinar Peaking							
11	341-346.1	Structures & Improvements	6.30%	3,257	10	(2)	-	3,265	3,537
12	346.2	Miscellaneous Equipment - 5 Year Amort	20.00%	-	-	-	-	-	-
13	346.3	Miscellaneous Equipment - 7 Year Amort	14.30%	-	-	-	-	-	-
14		Total Rio Pinar Peaking		3,257	10	(2)	-	3,265	3,537
15									
16		Suwannee River Peaking							
17	341-346.1	Structures & Improvements	4.60%	30,265	879	(257)	-	30,888	31,566
18	346.2	Miscellaneous Equipment - 5 Year Amort	20.00%	-	-	-	-	-	-
19	346.3	Miscellaneous Equipment - 7 Year Amort	14.30%	1	-	-	-	1	1
20		Total Suwannee River Peaking		30,267	879	(257)	-	30,889	31,568
21									
22		Turner Peaking							
23	341-346.1	Structures & Improvements	4.80%	22,948	3,974	(1,321)	-	25,601	24,171
24	346.2	Miscellaneous Equipment - 5 Year Amort	20.00%	-	-	-	-	-	-
25	346.3	Miscellaneous Equipment - 7 Year Amort	14.30%	27	-	-	-	27	27
26		Total Turner Peaking		22,975	3,974	(1,321)	-	25,628	24,198
27									
28		Intercession City Peaking (New)							
29	341-346.1	Structures & Improvements	3.50%	102,623	(8,586)	9,986	-	104,023	103,490
30	346.2	Miscellaneous Equipment - 5 Year Amort	20.00%	44	-	-	-	44	44
31									
32									
33	346.3	Miscellaneous Equipment - 7 Year Amort	14.30%	5	-	-	-	5	5
34		Total Intercession City Peaking (New)		102,672	(8,586)	9,986	-	104,072	103,539
35									
36		University of Florida							
37	341-346.1	Structures & Improvements	5.80%	44,081	453	(405)	-	44,129	41,569
38	346.2	Miscellaneous Equipment - 5 Year Amort	20.00%	15	-	-	-	15	15
39	346.3	Miscellaneous Equipment - 7 Year Amort	14.30%	31	-	-	-	31	31
40		Total University of Florida		44,126	453	(405)	-	44,175	41,614
41									

SCHEDULE B-7

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

Plant Balances by Account and Sub-Account

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(\$ 000's)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1		Gas Conversion Sites							
2	341-346.1	Structures & Improvements	20.00%	-	-	-	-	-	-
3	346.2	Miscellaneous Equipment - 5 Year Amort	20.00%	-	-	-	-	-	-
4	346.3	Miscellaneous Equipment - 7 Year Amort	14.30%	-	-	-	-	-	-
5		Total Gas Conversion Sites		-	-	-	-	-	-
6									
7		Intercession City - Siemens							
8	341-346.1	Structures & Improvements	4.40%	23,288	239	(236)	30	23,322	23,185
9	346.2	Miscellaneous Equipment - 5 Year Amort	20.00%	-	-	-	-	-	-
10	346.3	Miscellaneous Equipment - 7 Year Amort	14.30%	-	-	-	-	-	-
11		Total Intercession City - Siemens		23,288	239	(236)	30	23,322	23,185
12									
13		Tiger Bay							
14	341-346.1	Structures & Improvements	6.00%	82,171	28,013	(27,031)	-	83,152	81,220
15	346.2	Miscellaneous Equipment - 5 Year Amort	20.00%	-	-	-	-	-	-
16	346.3	Miscellaneous Equipment - 7 Year Amort	14.30%	-	52	-	-	52	44
17		Total Tiger Bay		82,171	28,065	(27,031)	-	83,205	81,264
18									
19		Hines Energy Complex							
20	341-346.1	Structures & Improvements	5.50%	554,444	9,370	(4,265)	-	559,549	560,305
21	346.2	Miscellaneous Equipment - 5 Year Amort	20.00%	55	11	-	-	66	64
22	346.3	Miscellaneous Equipment - 7 Year Amort	14.30%	16	160	-	-	176	30
23		Total Hines Energy Complex		554,514	9,541	(4,265)	-	559,791	560,398
24									
25		Hines #2							
26	341-346.1	Structures & Improvements	3.70%	239,112	11,333	(10,259)	-	240,186	240,657
27	346.2	Miscellaneous Equipment - 5 Year Amort	0.00%	-	-	-	-	-	-
28	346.3	Miscellaneous Equipment - 7 Year Amort	0.00%	-	-	-	-	-	-
29		Total Hines #2		239,112	11,333	(10,259)	-	240,186	240,657
30									
31		Hines #3							
32	341-346.1	Structures & Improvements	3.70%	253,341	13,610	(12,501)	-	254,450	253,068
33	346.2	Miscellaneous Equipment - 5 Year Amort	0.00%	-	-	-	-	-	-
34	346.3	Miscellaneous Equipment - 7 Year Amort	0.00%	-	-	-	-	-	-
35		Total Hines #3		253,341	13,610	(12,501)	-	254,450	253,068
36									
37		Intercession City - P12-P14							
38	341-346.1	Structures & Improvements	3.70%	93,844	15,851	(20,797)	-	88,898	91,591
39	346.2	Miscellaneous Equipment - 5 Year Amort	20.00%	-	-	-	-	-	-
40	346.3	Miscellaneous Equipment - 7 Year Amort	14.30%	-	-	-	-	-	-
41		Total Intercession City - P12-P14		93,844	15,851	(20,797)	-	88,898	91,591

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

Plant Balances by Account and Sub-Account

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(\$ 000's)

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Depreciation Rate *	(D) Plant Balance Beg. Of Year	(E) Total Plant Added	(F) Total Plant Retired	(G) Adjustments or Transfers	(H) Plant Balance End of Year	(I) 13-Month Average
1									
2	346.1	System Assets 346.2 (5 year)	20.00%	340	70	-	-	410	401
3	346.2	System Assets 346.2 (5 year)	14.30%	28	(57)	-	-	(29)	28
4	346.3	System Assets 346.3 (7 year)	14.30%	27	-	-	-	27	27
5									
6		Other Production Total		1,722,381	80,682	(68,478)	-	1,734,585	1,730,588
7									
8		Transmission Plant							
9	350.1	Transmission Easements	2.20%	47,087	381	-	1,376	48,844	47,263
10	352	Structures & Improvements	2.10%	22,183	1,138	(24)	-	23,297	24,242
13	353.1	Station Equipment (Excl ECC)	2.20%	464,760	90,044	(5,989)	-	548,815	502,579
14	353.2	Energy Control Center	10.90%	35,491	164	(3)	(5)	35,647	35,515
15	354	Towers & Fixtures	2.40%	66,502	18	(259)	-	66,261	66,350
16	355	Poles & Fixtures	4.00%	378,920	55,786	(3,344)	(140)	431,222	411,806
17	356	Overhead Conductors & Devices	3.30%	258,767	46,114	(2,725)	8	302,164	279,355
18	357	Underground Conduit	1.80%	7,011	-	-	-	7,011	7,009
19	358	Underground Conductor & Devices	1.70%	9,611	-	-	-	9,611	9,609
20	359	Roads & Trails	1.80%	3,134	-	-	-	3,134	3,134
21		Total Transmission Plant		1,293,466	193,645	(12,344)	1,239	1,476,006	1,386,860
22									
23		Distribution Plant							
24	360.1	Transmission Easements	2.20%	557	185	-	-	741	684
25	361	Structures & Improvements	2.10%	24,084	2,422	(22)	-	26,484	24,313
26	362	Station Equipment	2.30%	425,913	42,091	(5,239)	5	462,770	443,793
27	364	Poles, Towers & Fixtures	4.20%	480,665	18,551	(1,884)	-	497,332	488,465
28	365	Overhead Conductors & Devices	4.70%	536,730	26,002	(6,347)	-	556,385	542,936
29	366	Underground Conduit	2.20%	204,650	12,844	(217)	(596)	216,680	211,305
30	367	Underground Conductor & Devices	2.90%	487,807	20,693	(5,325)	-	503,175	493,963
31	368	Line Transformers	4.90%	477,058	39,276	(438)	-	515,896	501,702
32	369.1	Overhead Services	4.40%	74,572	407	-	-	74,979	74,708
33	369.2	Underground Services	3.30%	390,038	21,549	(8,729)	3,171	406,029	399,280
34	370	Meter Equipment	3.80%	117,505	3,052	-	-	120,557	118,627
35	371	Installation on Customer Premises	6.00%	2,384	283	-	-	2,667	2,704
36	372	Leased Equipment on Customer Premises	0.00%	-	-	-	-	-	-
37	373	Street Light & Signal Systems	8.00%	287,204	11,413	(4,824)	-	293,793	285,182
38	391.3	Office Furniture & Equipment	0.00%	-	-	-	-	-	-
39		Total Distribution Plant		3,509,165	198,767	(33,025)	2,580	3,677,487	3,587,661
40									
41									

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-7

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

Plant Balances by Account and Sub-Account

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(\$ 000's)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1		General Plant							
2	390	Structures & Improvements	3.70%	109,524	1,972	(1,059)	18	110,456	109,864
3	391	Office Furniture & Equipment	N/A	-	-	-	-	-	-
4	391.1	Office Furniture	14.30%	10,098	103	(589)	-	9,612	10,042
5	391.2	Office Equipment	14.30%	82	114	-	-	196	95
6	391.3	Computer Equipment	20.00%	877	924	(91)	-	1,710	918
7	391.5	Duplicating & Mailing Equipment	14.30%	946	-	431	-	1,377	1,178
8	393	Stores Equipment (Embedded)	14.30%	-	-	-	-	-	-
9	393.1	Motorized Handling Equipment	8.44%	3,566	18	-	-	3,584	3,576
10	393.2	Storage Equipment	14.30%	263	-	(24)	-	240	262
11	393.3	Portable Handling Equipment	14.30%	24	11	-	-	35	28
12	394	Tools, Shop & Garage Equipment	14.30%	1,374	620	(145)	-	1,849	2,330
13	394.1	Stationary Tools & Work Equipment	7.63%	8,912	23	-	-	8,934	7,992
14	394.2	Portable Tools	14.30%	4,152	670	(653)	-	4,169	4,249
15	395	Laboratory Equipment	14.30%	143	22	-	-	165	148
16	395.2	Portable Laboratory Equipment	14.30%	2,782	20	(1,996)	-	806	2,255
17	396	Power Operated Equipment	5.80%	4,150	231	-	-	4,380	4,240
18	397.1	FPC Corporate Commun Equip (Old) 397.1	12.06%	-	-	-	-	-	-
19	397	Communications Equipment (Embedded)	14.30%	-	-	-	-	-	-
20	397.1	Communication Equipment	2.15%	37,249	1,614	(343)	-	38,519	35,173
21	397.1	Communication Equipment - embedded 14 yr	7.14%	27,598	492	(355)	-	27,735	27,697
22	398	Miscellaneous Equipment	14.30%	2,246	800	-	-	3,046	2,083
23	398.2	Miscellaneous Equipment	14.30%	5,068	513	(358)	-	5,223	5,822
24		Total General Plant		219,052	8,145	(5,181)	18	222,035	217,949
25									
26		Transportation Equipment							
27	392.1	Passenger Cars	8.70%	1,048	41	(625)	-	464	844
28	392.2	Light Trucks	8.70%	20,617	7,664	(5,390)	-	22,891	19,539
29	392.3	Heavy Trucks	4.80%	18,108	119	(2,875)	-	15,352	16,638
30	392.4	Special Trucks	5.00%	99,173	1,427	(20,264)	-	80,335	90,363
31	392.5	Trailers	1.70%	8,690	209	(908)	-	7,991	8,359
32	392.7	Flight Equipment	5.00%	-	-	-	-	-	-
33		Total Transportation Equipment		147,637	9,459	(30,063)	-	127,033	135,743
34									
35		Intangible Plant							
36	302	Franchise Cost	3.33%	8,450	-	-	-	8,450	8,450
37	303	Intangible Plant	20.00%	125,509	(648)	-	(409)	124,451	123,852
38	303.1	Intangible Plant	10.00%	-	-	-	-	-	-
39		Total Intangible Plant		133,959	(648)	-	(409)	132,901	132,302
40									

SCHEDULE B-7

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

Plant Balances by Account and Sub-Account

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(\$ 000's)

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Depreciation Rate *	(D) Plant Balance Beg. Of Year	(E) Total Plant Added	(F) Total Plant Retired	(G) Adjustments or Transfers	(H) Plant Balance End of Year	(I) 13-Month Average
1		Energy Conservation Equipment							
2	186.2	Switches	20.00%	-	-	-	-	-	-
3	370.1	Distribution Equipment	20.00%	-	-	-	-	-	-
4	398.1	General Equipment	20.00%	438	586	(10)	-	1,014	741
5		Total Energy Conservation Equipment		438	586	(10)	-	1,014	741
6									
7									
8		TOTAL DEPRECIABLE PLANT BALANCE		9,547,075	569,155	(168,869)	3,849	9,951,210	9,742,998
9									
10		Non-Depreciable Plant							
11	310	Steam Production Land		6,450	821	-	(695)	6,577	6,917
12	320	Nuclear Production Land		(151)	-	-	(215)	(365)	123
13	340	Other Production Land		16,545	-	-	-	16,545	16,481
14	350	Transmission Plant Land		23,857	8,083	(6)	215	32,149	26,794
15	360	Distribution Plant Land		25,533	4,265	-	695	30,492	27,711
16	389	General Plant Land		10,109	-	(139)	-	9,970	11,193
17		NON-DEPRECIABLE PROPERTY		82,343	13,169	(146)	0	95,367	89,218
18									
19		Other Utility Plant							
20	303	Miscellaneous Intangibles	20.00%	133,959	(648)	-	(409)	132,901	132,302
21	101	ARO	3.25%	10,907	2,563	-	9,765	23,236	11,855
25	101.1	Capital Lease	N/A	230,110			(7,151)	222,959	226,683
26	114	Electric Plant Acquisition Adjmt	1.72%	18,457	2,192			20,649	19,099
27	118	UF -118	6.11%	2,531				2,531	2,531
28	121	Non-Utility Property	N/A	10,325				10,325	10,325
29		OTHER UTILITY PLANT		406,288	4,107	-	2,205	412,601	402,795
30									
31		Adjustment							
32		Amount Needed to Balance							1,936
33									
34									
35		Total Plant in Service - FERC Bal Sheet		10,035,707	586,431	(169,015)	6,054	10,459,177	10,236,947

Note:

* Indicate Order No. and Docket No. for currently prescribed depreciation rates. If composite depreciation rates are being used, supportive documentation is required to be submitted showing the derivation of the compositing. If a change in depreciation rates or dismantlement accrual is being proposed, supportive documentation is required to be submitted pursuant to Rule 25-6.0436 (5) and (7)©, Florid Administrative Code.

** If data shown represents a historical calendar year, the related annual status report may be substituted for this schedule.

SCHEDULE B-8

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

MONTHLY BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown

X Projected Test Year Ended

12/31/2010

Prior Year Ended

12/31/2009

Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp
Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	(A) Plant Account	(B) 12/2009	(C) 01/2010	(D) 02/2010	(E) 03/2010	(F) 04/2010	(G) 05/2010	(H) 06/2010	(I) 07/2010	(J) 08/2010	(K) 09/2010	(L) 10/2010	(M) 11/2010	(N) 12/2010	(O) 13 Month Average
1	Fossil Steam														
2	Anclole 1 & 2														
3	Anclole Struct & Improv 311	39,037	39,384	39,627	39,865	40,100	40,273	40,397	40,486	40,551	40,599	40,635	40,712	40,794	40,189
4	Anclole Boiler 312	106,836	106,898	107,107	107,333	107,618	107,903	108,244	108,490	108,671	108,806	108,909	108,989	109,054	108,066
5	Anclole Turbogenerator 314	115,381	115,381	115,381	115,381	115,381	115,381	115,381	115,381	115,381	115,381	115,381	115,381	115,381	115,381
6	Anclole Access. Elec Equip 315	26,841	26,841	26,841	26,841	26,841	26,841	26,841	26,841	26,841	26,841	26,841	26,841	26,841	26,841
7	Anclole Misc 316.1	6,676	6,677	6,677	6,678	6,678	6,678	6,679	6,679	6,679	6,679	6,679	6,679	6,679	6,678
8	Anclole Misc 316.2	122	122	122	122	122	122	122	122	122	122	122	122	122	122
9	Anclole Misc 316.3	272	272	272	272	272	272	272	272	272	272	272	272	272	272
10	Total-Anclole 1 & 2	295,165	295,575	296,027	296,492	297,012	297,470	297,936	298,271	298,517	298,700	298,839	298,996	299,143	297,550
11															
12	Bartow 1, 2 & 3														
13	Bartow Struct & Improv 311	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Bartow Boiler 312	(243)	(241)	(239)	(237)	(235)	(233)	(231)	(229)	(227)	(225)	(223)	(221)	(219)	(231)
15	Bartow Turbogenerator 314	28	28	28	28	28	28	28	28	28	28	28	28	28	28
16	Bartow Access Elec Equip 315	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Bartow Misc 316.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Bartow Misc 316.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Bartow Misc 316.3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Total-Bartow 1, 2 & 3	(215)	(213)	(211)	(209)	(207)	(205)	(203)	(201)	(199)	(197)	(195)	(193)	(191)	(203)
21															
22	Bartow-Anclole Pipeline														
23	Bartow-Anclole Pipeline 316	148	148	148	148	148	148	148	148	148	148	148	148	148	148
24	Bartow-Anclole Pipeline 311	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113
25	Bartow-Anclole Pipeline 312	17,218	17,218	17,218	17,218	17,218	17,218	17,218	17,218	17,218	17,218	17,218	17,218	17,218	17,218
26	Bartow-Anclole Pipeline 315	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149
27	Bartow-Anclole Pipeline Misc 316.3	9	9	9	9	9	9	9	9	9	9	9	9	9	9
28	Total-Bartow-Anclole Pipeline	20,637	20,637	20,637	20,637	20,637	20,637	20,637	20,637	20,637	20,637	20,637	20,637	20,637	20,636
29															
30	Crystal River 1 & 2														
31	CR1&2 Struct & Improv 311	75,809	75,810	76,192	76,459	76,677	76,863	77,026	77,271	77,447	77,582	77,703	77,861	78,011	76,978
32	CR1&2 Boiler 312	196,222	196,463	197,284	197,923	198,474	199,675	201,292	203,549	205,403	206,975	208,235	209,143	209,800	202,341
33	CR1&2 Boiler 312 (coal)	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023
34	CR1&2 Turbogenerator 314	126,154	126,154	126,154	126,154	126,154	126,154	126,154	126,154	126,154	126,154	126,154	126,154	126,154	126,154
35	CR1&2 Access. Elec Equip 315	35,797	35,797	35,921	36,014	36,080	36,125	36,157	36,180	36,195	36,206	36,214	36,219	36,223	36,087
36	CR1&2 Misc 316.1	6,625	6,626	6,627	6,629	6,630	6,632	6,693	6,796	6,929	7,083	7,190	7,266	7,320	6,850
37	CR1&2 Misc 316.2	151	151	151	151	151	151	151	151	151	151	151	151	151	151
38	CR1&2 Misc 316.3	207	207	207	207	207	207	207	207	207	207	207	207	207	207
39	Rail Cars from PFC 312	32,739	32,739	32,739	32,739	32,739	32,739	32,739	32,739	32,739	32,739	32,739	32,739	32,739	32,739
40	Total-Crystal River 1 & 2	474,727	474,970	476,298	477,299	478,135	479,569	481,442	484,070	486,248	488,120	489,616	490,763	491,628	482,530
41															
42	Crystal River 4 & 5														
43	CR4&5 Struct & Improv 311	179,865	180,983	181,859	182,816	183,730	184,724	185,700	186,650	187,645	188,575	189,673	190,677	191,616	185,732
44	CR4&5 Boiler 312	559,109	560,047	560,872	561,992	564,400	567,563	630,408	636,411	638,572	640,268	641,556	642,557	643,358	603,624
45	CR4&5 Boiler 312 (coal)	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727
46	CR4&5 Turbogenerator 314	204,594	204,594	204,594	204,594	204,594	228,619	228,619	228,619	228,619	228,619	228,619	228,619	228,619	219,379
47	CR 312 ECRC	3,557	3,559	3,561	3,562	3,564	3,566	3,567	3,569	3,571	3,572	3,574	3,576	3,577	3,567
48	CR4&5 Access. Elec Equip 315	80,721	80,726	80,729	80,731	80,732	80,733	80,734	80,734	80,735	80,735	80,735	80,735	80,735	80,732
49	CR4&5 Misc 316.1	11,768	11,768	11,768	11,768	11,768	11,768	11,768	11,768	11,768	11,768	11,768	11,768	11,768	11,768
50	CR4&5 Misc 316.2	233	233	233	233	233	233	233	233	233	233	233	233	233	233
51	CR4&5 Misc 316.3	663	663	663	663	663	663	663	663	663	663	663	663	663	663
52	Clean Air CR 4&5 312	935,457	943,029	952,019	958,152	964,732	1,246,340	1,251,048	1,256,987	1,257,385	1,257,742	1,258,100	1,258,458	1,258,816	1,138,328
53	Mercury (CAMR) 316	288	288	288	288	288	288	288	288	288	288	288	288	288	288

Supporting Schedules:

Recap Schedules:

SCHEDULE B-8

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

MONTHLY BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown

X Projected Test Year Ended

12/31/2010

Prior Year Ended

12/31/2009

Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp
Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	Plant Account	(A) 12/2009	(B) 01/2010	(C) 02/2010	(D) 03/2010	(E) 04/2010	(F) 05/2010	(G) 06/2010	(H) 07/2010	(I) 08/2010	(J) 09/2010	(K) 10/2010	(L) 11/2010	(M) 12/2010	(N) 13 Month Average
1	Total-Crystal River 4 & 5	1,977,982	1,987,617	1,998,313	2,006,526	2,016,431	2,326,224	2,394,755	2,407,649	2,411,206	2,414,190	2,416,936	2,419,301	2,421,400	2,246,042
2															
3	Steam - Misc														
4	Steam System - Misc 316.2	612	612	612	612	612	612	612	612	612	612	612	612	612	612
5	Steam System - Misc 316.3	414	414	414	414	414	414	414	414	414	414	414	414	414	414
6	Steam System Blanket 316	4,304	4,697	5,224	5,848	6,395	6,886	7,455	7,958	8,415	8,845	9,344	9,802	10,228	7,339
7	Total-Steam - Misc	5,330	5,723	6,250	6,874	7,421	7,912	8,481	8,984	9,441	9,871	10,370	10,828	11,254	8,364
8															
9	Suwannee														
10	Suwannee Struct & Improv 311	5,121	5,121	5,121	5,121	5,121	5,121	5,121	5,121	5,121	5,121	5,121	5,121	5,121	5,121
11	Suwannee Boiler 312	15,254	15,265	15,278	15,291	15,304	15,318	15,332	15,346	15,360	15,374	15,389	15,403	15,417	15,333
12	Suwannee Turbogenerator 314	14,188	14,205	14,217	14,225	14,231	14,235	14,238	14,241	14,243	14,242	14,243	14,243	14,243	14,230
13	Suwannee Access. Elec Equip 315	2,713	2,713	2,713	2,713	2,713	2,713	2,713	2,713	2,713	2,713	2,713	2,713	2,713	2,713
14	Suwannee Misc 316.1	625	625	625	625	625	625	625	625	625	625	625	625	625	625
15	Suwannee Misc 316.2	7	7	7	7	7	7	7	7	7	7	7	7	7	7
16	Suwannee Misc 316.3	30	30	30	30	30	30	30	30	30	30	30	30	30	30
17	Total-Suwannee	37,938	37,966	37,991	38,012	38,031	38,049	38,066	38,082	38,097	38,112	38,128	38,142	38,156	38,059
18															
19	Total-Fossil Steam	2,811,564	2,822,275	2,835,305	2,845,631	2,857,460	3,169,656	3,241,114	3,257,492	3,263,947	3,269,433	3,274,331	3,278,474	3,282,027	3,092,977
20															
21	<u>Nuclear Steam</u>														
22	Crystal River 3														
23	CR3 Struct & Improv 321	229,562	229,563	229,564	229,564	229,565	229,565	229,565	229,565	229,565	229,565	229,565	229,565	229,565	229,565
24	CR3 Reactor Plant 322	522,441	525,853	527,891	529,468	530,249	530,844	531,438	532,130	532,930	533,810	534,535	535,252	535,819	530,974
25	CR3 Turbogenerator 323	95,473	95,765	95,989	96,174	96,348	96,511	96,674	96,897	97,157	97,442	97,674	97,903	98,085	96,776
26	CR3 Access Elec Equip 324	179,394	179,394	179,394	179,394	179,394	179,394	179,394	179,394	179,394	179,394	179,394	179,394	179,394	179,394
27	CR3 Misc 325.0	38,037	38,043	38,043	38,046	38,046	38,046	38,047	38,048	38,048	38,048	38,048	38,048	38,048	38,045
28	CR3 Misc 325.2	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869
29	CR3 Misc 325.3	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338
30	CR3 Uprate (Clause) 322		170,083	170,083	170,083	170,083	170,083	170,083	170,083	170,083	170,083	170,083	170,083	170,083	157,000
31	Total-Crystal River 3	1,071,114	1,244,905	1,247,171	1,248,934	1,249,892	1,250,650	1,251,408	1,252,324	1,253,384	1,254,549	1,255,506	1,256,452	1,257,201	1,237,961
32															
33	Crystal River 3 - Tallahassee														
34	CR3 Struct & Improv 321-Tallahassee	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591
35	CR3 Reactor Plant 322-Tallahassee	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006
36	CR3 Turbogenerator 323-Tallahassee	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546
37	CR3 Access Elec Equip 324-Tallahassee	645	645	645	645	645	645	645	645	645	645	645	645	645	645
38	CR3 Misc 325.1-Tallahassee	238	238	238	238	238	238	238	238	238	238	238	238	238	238
39	Total-Crystal River 3 - Tallahassee	9,026	9,026	9,026	9,026	9,026	9,026	9,026	9,026	9,026	9,026	9,026	9,026	9,026	9,026
40															
41	Total-Nuclear Steam	1,080,140	1,253,931	1,256,197	1,257,960	1,258,918	1,259,676	1,260,434	1,261,350	1,262,410	1,263,575	1,264,532	1,265,478	1,266,227	1,246,987
42															
43	<u>Other Production</u>														
44	Combustion Turbines														
45	Avon Park 341	406	406	406	406	406	406	406	406	406	406	406	406	406	406
46	Avon Park 342	708	712	715	718	719	720	721	722	722	722	723	723	723	719
47	Avon Park 343	5,989	5,989	5,989	5,989	5,989	5,989	5,989	5,989	5,989	5,989	5,989	5,989	5,989	5,989
48	Avon Park 344	1,810	1,810	1,810	1,810	1,810	1,810	1,810	1,810	1,810	1,810	1,810	1,810	1,810	1,810
49	Avon Park 345	1,152	1,152	1,152	1,152	1,152	1,152	1,152	1,152	1,152	1,152	1,152	1,152	1,152	1,152
50	Avon Park 346	72	72	72	72	72	72	72	72	72	72	72	72	72	72
51	Avon Park Misc 346.2	26	26	26	26	26	26	26	26	26	26	26	26	26	26
52	Bartow 341	1,074	1,074	1,074	1,074	1,074	1,074	1,074	1,074	1,074	1,074	1,074	1,074	1,074	1,074
53	Bartow 342	1,793	1,793	1,793	1,793	1,793	1,793	1,793	1,793	1,793	1,793	1,793	1,793	1,793	1,793

Supporting Schedules:

Recap Schedules:

SCHEDULE B-8

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

MONTHLY BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown

X Projected Test Year Ended

12/31/2010

— Prior Year Ended

12/31/2009

— Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp
Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	Plant Account	(A) 12/2009	(B) 01/2010	(C) 02/2010	(D) 03/2010	(E) 04/2010	(F) 05/2010	(G) 06/2010	(H) 07/2010	(I) 08/2010	(J) 09/2010	(K) 10/2010	(L) 11/2010	(M) 12/2010	(N) 13 Month Average
1	Bartow 343	653,157	653,358	653,537	653,857	654,036	654,215	654,487	654,658	654,829	655,498	656,656	657,815	658,676	654,983
2	Bartow 344	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407
3	Bartow 345	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119
4	Bartow 346	447	447	447	447	447	447	447	447	447	447	447	447	447	447
5	Bartow Misc 346.2	3	3	3	3	3	3	3	3	3	3	3	3	3	3
6	Bayboro 341	1,692	1,692	1,692	1,692	1,692	1,692	1,692	1,692	1,692	1,692	1,692	1,692	1,692	1,692
7	Bayboro 342	1,813	1,813	1,813	1,813	1,813	1,813	1,813	1,813	1,813	1,813	1,813	1,813	1,813	1,813
8	Bayboro 343	15,614	15,614	15,614	15,614	15,614	15,614	15,614	15,614	15,614	15,614	15,614	15,614	15,614	15,614
9	Bayboro 344	3,579	3,579	3,579	3,579	3,579	3,579	3,579	3,579	3,579	3,579	3,579	3,579	3,579	3,579
10	Bayboro 345	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197
11	Bayboro 346	425	425	425	425	425	425	425	425	425	425	425	425	425	425
12	Bayboro Misc 346.2	30	30	30	30	30	30	30	30	30	30	30	30	30	30
13	Debary new 341	4,689	4,689	4,689	4,689	4,689	4,689	4,689	4,689	4,689	4,689	4,689	4,689	4,689	4,689
14	Debary new 342	7,158	7,225	7,274	7,312	7,340	7,366	7,385	7,400	7,411	7,419	7,425	7,527	7,647	7,376
15	Debary new 343	64,052	64,053	64,053	64,053	64,053	64,053	64,053	64,054	64,054	64,054	64,054	64,054	64,054	64,053
16	Debary new 344	18,414	18,414	18,414	18,414	18,414	18,414	18,414	18,414	18,414	18,414	18,414	18,414	18,414	18,414
17	Debary new 345	5,108	5,108	5,108	5,108	5,108	5,108	5,108	5,108	5,108	5,108	5,108	5,108	5,108	5,108
18	Debary new 346	835	835	835	835	835	835	835	835	835	835	835	835	835	835
19	Debary Misc 346.2 (new)	5	5	5	5	5	5	5	5	5	5	5	5	5	5
20	Debary old 341	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983
21	Debary old 342	6,802	6,802	6,802	6,802	6,802	6,802	6,802	6,802	6,802	6,802	6,802	6,802	6,802	6,802
22	Debary old 343	26,626	26,626	26,626	26,626	26,626	26,626	26,626	26,626	26,626	26,626	26,626	26,626	26,626	26,626
23	Debary old 344	9,458	9,458	9,458	9,458	9,458	9,458	9,458	9,458	9,458	9,458	9,458	9,458	9,458	9,458
24	Debary old 345	5,829	5,829	5,829	5,829	5,829	5,829	5,829	5,829	5,829	5,829	5,829	5,829	5,829	5,829
25	Debary old 346	677	677	677	677	677	677	677	677	677	677	677	677	677	677
26	Debary Misc (old) 346.2	20	20	20	20	20	20	20	20	20	20	20	20	20	20
27	Higgins 341	754	754	754	754	754	754	754	754	754	754	754	754	754	754
28	Higgins 342	1,610	1,618	1,624	1,628	1,631	1,633	1,634	1,635	1,636	1,636	1,636	1,637	1,637	1,630
29	Higgins 343	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065
30	Higgins 344	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640
31	Higgins 345	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671
32	Higgins 346	285	285	285	285	285	285	285	285	285	285	285	285	285	285
33	Higgins Misc 346.2	16	16	16	16	16	16	16	16	16	16	16	16	16	16
34	Inter City old P1-6 341	3,759	3,759	3,759	3,759	3,759	3,759	3,759	3,759	3,759	3,759	3,759	3,759	3,759	3,759
35	Inter City old P1-6 342	4,710	4,736	4,755	4,768	4,900	4,993	5,057	5,102	5,134	5,156	5,172	5,183	5,190	4,989
36	Inter City old P1-6 343	23,652	23,652	23,652	23,652	23,652	23,652	23,652	23,652	23,652	23,652	23,652	23,652	23,652	23,652
37	Inter City old P1-6 344	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717
38	Inter City old P1-6 345	3,341	3,341	3,341	3,341	3,341	3,341	3,341	3,341	3,341	3,341	3,341	3,341	3,341	3,341
39	Inter City old P1-6 346	948	948	948	948	948	948	948	948	948	948	948	948	948	948
40	Inter. City Misc old (P1-6) 346.2	1	1	1	1	1	1	1	1	1	1	1	1	1	1
41	Inter City new P7-10 341	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415
42	Inter City new P7-10 342	7,775	7,803	7,823	7,837	7,846	7,942	8,102	8,213	8,291	8,346	8,384	8,411	8,430	8,093
43	Inter City new P7-10 343	61,123	61,123	61,123	61,123	61,123	61,123	61,123	61,123	61,123	61,123	61,123	61,123	61,123	61,123
44	Inter City new P7-10 344	17,783	17,783	17,783	17,783	17,783	17,783	17,783	17,783	17,783	17,783	17,783	17,783	17,783	17,783
45	Inter City new P7-10 345	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188
46	Inter City new P7-10 346	1,052	1,052	1,052	1,052	1,052	1,052	1,052	1,052	1,052	1,052	1,052	1,052	1,052	1,052
47	Inter. City Misc new (P7-10) 346.2	49	49	49	49	49	49	49	49	49	49	49	49	49	49
48	Inter City Siemens P11 341	1,244	1,244	1,244	1,244	1,244	1,244	1,244	1,244	1,244	1,244	1,244	1,244	1,244	1,244
49	Inter City Siemens P11 342	1,499	1,502	1,503	1,504	1,505	1,506	1,506	1,506	1,506	1,507	1,507	1,507	1,507	1,505
50	Inter City Siemens P11 343	14,072	14,072	14,072	14,072	14,072	14,072	14,072	14,072	14,072	14,072	14,072	14,072	14,072	14,072
51	Inter City Siemens P11 344	2,664	2,664	2,664	2,664	2,664	2,664	2,664	2,664	2,664	2,664	2,664	2,664	2,664	2,664
52	Inter City Siemens P11 345	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630
53	Inter City Siemens P11 346	188	188	188	188	188	188	188	188	188	188	188	188	188	188

Supporting Schedules:

Recap Schedules:

SCHEDULE B-8

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

MONTHLY BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown

X Projected Test Year Ended

12/31/2010

— Prior Year Ended

12/31/2009

— Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	(A) Plant Account	(B) 12/2009	(C) 01/2010	(D) 02/2010	(E) 03/2010	(F) 04/2010	(G) 05/2010	(H) 06/2010	(I) 07/2010	(J) 08/2010	(K) 09/2010	(L) 10/2010	(M) 11/2010	(N) 12/2010	(O) 13 Month Average
1	Inter City P12-14 341	1,426	1,426	1,426	1,426	1,426	1,426	1,426	1,426	1,426	1,426	1,426	1,426	1,426	1,426
2	Inter City P12-14 342	4,362	4,402	4,429	4,507	4,562	4,600	4,627	4,645	4,658	4,668	4,674	4,679	4,740	4,581
3	Inter City P12-14 343	59,793	59,793	59,793	59,793	59,793	59,793	59,793	59,793	59,793	59,793	59,793	59,793	59,793	59,793
4	Inter City P12-14 344	16,681	16,681	16,681	16,681	16,681	16,681	16,681	16,681	16,681	16,681	16,681	16,681	16,681	16,681
5	Inter City P12-14 345	6,886	6,886	6,886	6,886	6,886	6,886	6,886	6,886	6,886	6,886	6,886	6,886	6,886	6,886
6	Rio Pinar 341	115	115	115	115	115	115	115	115	115	115	115	115	115	115
7	Rio Pinar 342	342	342	342	342	342	342	342	342	342	342	342	342	342	342
8	Rio Pinar 343	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,142
9	Rio Pinar 344	431	431	431	431	431	431	431	431	431	431	431	431	431	431
10	Rio Pinar 345	505	505	505	505	505	505	505	505	505	505	505	505	505	505
11	Rio Pinar 346	32	32	32	32	32	32	32	32	32	32	32	32	32	32
12	Suwannee 341	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,471
13	Suwannee 342	3,997	3,999	4,000	4,001	4,002	4,003	4,038	4,062	4,079	4,091	4,099	4,105	4,109	4,045
14	Suwannee 343	18,649	18,649	18,649	18,649	18,649	18,649	18,649	18,649	18,649	18,649	18,649	18,649	18,649	18,649
15	Suwannee 344	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021
16	Suwannee 345	2,131	2,131	2,131	2,131	2,131	2,131	2,131	2,131	2,131	2,131	2,131	2,131	2,131	2,131
17	Suwannee 346	160	160	160	160	160	160	160	160	160	160	160	160	160	160
18	Suwannee Misc 346.2	1	1	1	1	1	1	1	1	1	1	1	1	1	1
19	Turner 341	1,431	1,431	1,431	1,431	1,431	1,431	1,431	1,431	1,431	1,431	1,431	1,431	1,431	1,431
20	Turner 342	4,041	4,043	4,044	4,045	4,045	4,045	4,046	4,046	4,046	4,046	4,046	4,046	4,046	4,057
21	Turner 343	13,455	13,455	13,455	13,455	13,455	13,455	13,455	13,455	13,455	13,455	13,455	13,455	13,455	13,455
22	Turner 344	4,612	4,612	4,612	4,612	4,612	4,612	4,612	4,612	4,612	4,612	4,612	4,612	4,612	4,612
23	Turner 345	2,362	2,362	2,362	2,362	2,362	2,362	2,362	2,362	2,362	2,362	2,362	2,362	2,362	2,362
24	Turner 346	268	268	268	268	268	268	268	268	268	268	268	268	268	268
25	Turner Misc 346.2	27	27	27	27	27	27	27	27	27	27	27	27	27	27
26	Gas Conversion Struct & Improv 341-346.1	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032
27	Other Prod. System Misc 346.2	55	55	55	55	55	55	55	55	55	55	55	55	55	55
28	Other Power Ops System Blanket 346	385	385	385	385	385	385	385	385	385	385	385	385	385	385
29	Total-Combustion Turbines	1,192,834	1,193,216	1,193,522	1,193,995	1,194,404	1,194,841	1,195,421	1,195,808	1,196,131	1,196,908	1,198,141	1,199,452	1,200,676	1,195,802
30															
31	Hines 1														
32	Hines 1 341	43,672	43,672	43,672	43,672	43,672	43,672	43,672	43,672	43,672	43,672	43,672	43,672	43,672	43,672
33	Hines 1 342	19,633	19,701	19,748	19,781	19,805	20,244	20,552	20,768	20,919	21,024	21,098	21,150	21,186	20,431
34	Hines 1 343	161,877	161,877	161,877	161,877	161,877	161,877	161,877	161,877	161,877	161,877	161,877	161,877	161,877	161,877
35	Hines 1 344	44,808	44,808	44,808	44,808	44,808	44,808	44,808	44,808	44,808	44,808	44,808	44,808	44,808	44,808
36	Hines 1 345	21,968	21,968	21,968	21,968	21,968	21,968	21,968	21,968	21,968	21,968	21,968	21,968	21,968	21,968
37	Hines 1 346	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820
38	Hines Misc 346.2	242	242	242	242	242	242	242	242	242	242	242	242	242	242
39	Total-Hines 1	296,020	296,088	296,135	296,168	296,192	296,631	296,939	297,155	297,306	297,411	297,485	297,537	297,573	296,818
40															
41	Hines 2														
42	Hines 2 341	46,029	46,029	46,029	46,029	46,029	46,029	46,029	46,029	46,029	46,029	46,029	46,029	46,029	46,029
43	Hines 2 342	14,362	14,526	14,640	14,721	14,777	18,244	20,668	22,365	23,553	24,384	24,966	25,374	25,659	19,864
44	Hines 2 343	123,608	123,608	123,608	123,608	123,608	123,608	123,608	123,608	123,608	123,608	123,608	123,608	123,608	123,608
45	Hines 2 344	39,326	39,326	39,326	39,326	39,326	39,326	39,326	39,326	39,326	39,326	39,326	39,326	39,326	39,326
46	Hines 2 345	17,793	17,793	17,793	17,793	17,793	17,793	17,793	17,793	17,793	17,793	17,793	17,793	17,793	17,793
47	Hines 2 346	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671
48	Total-Hines 2	243,789	243,953	244,067	244,148	244,204	247,671	250,095	251,792	252,980	253,811	254,393	254,801	255,086	249,291
49															
50	Hines 3														
51	Hines 3 341	10,156	10,156	10,156	10,156	10,156	10,156	10,156	10,156	10,156	10,156	10,156	10,156	10,156	10,156
52	Hines 3 342	19,686	20,022	20,257	20,422	20,537	20,837	21,047	21,193	21,296	21,368	21,418	21,454	21,478	20,847
53	Hines 3 343	155,450	155,450	155,450	155,450	155,450	155,450	155,450	155,450	155,450	155,450	155,450	155,450	155,450	155,450

Supporting Schedules:

Recap Schedules:

SCHEDULE B-8

MONTHLY BALANCES TEST YEAR - 13 MONTHS

Florida Public Service Commission

Explanation: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute monthly depreciation expenses excluding any amortization/recovery schedules.

Company: Progress Energy Florida Inc.

Type of Data Shown

☒ Projected Test Year Ended

12/31/2010

☐ Prior Year Ended

12/31/2009

☐ Historical Test Year Ended

12/31/2008

Docket No. 090079-EI

Witness: Toomey/Oliver/Crisp
Joyner/Sorrick/Young/Morman

(Thousands)															
Line No.	(A) Plant Account	(B) 12/2009	(C) 01/2010	(D) 02/2010	(E) 03/2010	(F) 04/2010	(G) 05/2010	(H) 06/2010	(I) 07/2010	(J) 08/2010	(K) 09/2010	(L) 10/2010	(M) 11/2010	(N) 12/2010	(O) 13 Month Average
1	Hines 3 344	50,310	50,310	50,310	50,310	50,310	50,310	50,310	50,310	50,310	50,310	50,310	50,310	50,310	50,310
2	Hines 3 345	21,394	21,394	21,394	21,394	21,394	21,394	21,394	21,394	21,394	21,394	21,394	21,394	21,394	21,394
3	Hines 3 346	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580
4	Total-Hines 3	258,576	258,912	259,147	259,312	259,427	259,727	259,937	260,083	260,186	260,258	260,308	260,344	260,368	259,737
5															
6	Hines 4														
7	Hines 4 343	271,232	271,232	271,232	271,232	271,232	271,400	271,517	271,600	271,657	271,697	271,726	271,745	271,759	271,482
8	Total-Hines 4	271,232	271,232	271,232	271,232	271,232	271,400	271,517	271,600	271,657	271,697	271,726	271,745	271,759	271,482
9															
10															
11	CCF														
12	CCF 341	508	568	629	691	753	814	876	939	1,001	1,063	1,125	1,188	1,250	877
13	Total-CCF	508	568	629	691	753	814	876	939	1,001	1,063	1,125	1,188	1,250	877
14															
15	Tiger Bay														
16	Tiger Bay 341	10,426	10,426	10,426	10,426	10,426	10,426	10,426	10,426	10,426	10,426	10,426	10,426	10,426	10,426
17	Tiger Bay 342	3,270	3,271	3,271	3,272	3,272	3,272	3,273	3,273	3,273	3,273	3,273	3,273	3,273	3,272
18	Tiger Bay 343	51,362	51,362	51,362	51,362	51,362	51,362	51,362	51,362	51,362	51,362	51,362	51,362	51,362	51,362
19	Tiger Bay 344	11,036	11,036	11,036	11,036	11,036	11,036	11,036	11,036	11,036	11,036	11,036	11,036	11,036	11,036
20	Tiger Bay 345	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402
21	Tiger Bay 346	1,615	1,615	1,615	1,615	1,615	1,615	1,615	1,615	1,615	1,615	1,615	1,615	1,615	1,615
22	Tiger Bay Misc 346.2	52	52	52	52	52	52	52	52	52	52	52	52	52	52
23	Total-Tiger Bay	83,163	83,164	83,164	83,165	83,165	83,165	83,166	83,166	83,166	83,166	83,166	83,166	83,166	83,165
24															
25	University of Florida														
26	Univ of Florida 341	6,541	6,541	6,541	6,541	6,541	6,541	6,541	6,541	6,541	6,541	6,541	6,541	6,541	6,541
27	Univ of Florida 342	5,925	5,926	5,927	6,519	6,978	7,299	7,524	7,681	7,792	7,869	7,923	7,961	7,987	7,178
28	Univ of Florida 343	19,098	19,098	19,098	19,098	19,098	19,098	19,098	19,098	19,098	19,098	19,098	19,098	19,098	19,098
29	Univ of Florida 344	3,561	3,561	3,561	3,561	3,561	3,561	3,561	3,561	3,561	3,561	3,561	3,561	3,561	3,561
30	Univ of Florida 345	5,501	5,501	5,501	5,501	5,501	5,501	5,501	5,501	5,501	5,501	5,501	5,501	5,501	5,501
31	Univ of Florida 346	996	996	996	996	996	996	996	996	996	996	996	996	996	996
32	Univ. of Fla. Misc 346.2	45	45	45	45	45	45	45	45	45	45	45	45	45	45
33	Univ. of Fla. Struct & Improv 341-346.1-(118)	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531
34	Total-University of Florida	44,198	44,199	44,200	44,792	45,251	45,572	45,797	45,954	46,065	46,142	46,196	46,234	46,260	45,451
35															
36	Total-Other Production	2,390,320	2,391,332	2,392,096	2,393,503	2,394,628	2,399,821	2,403,748	2,406,497	2,408,492	2,410,456	2,412,540	2,414,467	2,416,138	2,402,623
37															
38	<u>Electric Transmission</u>														
39	Transmission Easements 350.1	47,467	47,467	47,467	47,467	47,467	47,467	47,467	47,467	47,467	47,467	47,467	47,467	47,467	47,467
40	Transmission Struct & Improv 352.0	26,483	26,494	26,529	26,580	26,640	26,708	26,779	26,853	26,929	27,006	27,084	27,163	27,241	26,807
41	Transmission (Excl. ECC) 353.1	582,889	583,680	585,140	587,035	589,212	598,424	601,512	604,678	607,894	611,143	614,413	617,697	620,990	600,362
42	Transmission Energy Control Center 353.2	35,646	35,646	35,646	35,646	35,646	35,646	35,646	35,646	35,646	35,646	35,646	35,646	35,646	35,646
43	Transmission Towers & Fixtures 354.0	66,246	66,246	66,246	66,246	66,246	66,246	66,246	66,246	66,246	66,246	66,246	66,246	66,246	66,246
44	Transmission Poles & Fixtures 355.0	482,081	488,862	491,948	495,103	498,302	552,976	577,727	584,599	591,132	597,445	603,614	609,690	615,705	553,014
45	Transmission O/H Conduct. & Devices 356.0	365,984	366,220	366,453	366,685	366,914	367,143	383,831	385,134	386,437	387,740	389,043	390,345	391,648	377,968
46	Transmission Underground Conduit 357.0	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009
47	Transmission U/G Conduct. & Devices 358.0	128,593	128,593	128,593	128,593	128,593	128,593	128,593	128,593	128,593	128,593	128,593	128,593	128,593	128,593
48	Transmission Roads & Trails 359.0	3,133	3,133	3,133	3,133	3,133	3,133	3,133	3,133	3,133	3,133	3,133	3,133	3,133	3,133
49															
50	Total-Electric Transmission	1,745,531	1,753,350	1,758,164	1,763,497	1,769,162	1,833,345	1,877,943	1,889,358	1,900,486	1,911,428	1,922,248	1,932,989	1,943,678	1,846,245
51															
52	<u>Electric Distribution</u>														
53	Distribution Easements 360.1	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206

Supporting Schedules:

Recap Schedules:

SCHEDULE B-8

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

MONTHLY BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute monthly depreciation expenses excluding any amortization/recovery schedules.

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— Prior Year Ended

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Witness: Toomey/Oliver/Crisp
Joyner/Sorrick/Young/Morman

(Thousands)															
Line No.	(A) Plant Account	(B) 12/2009	(C) 01/2010	(D) 02/2010	(E) 03/2010	(F) 04/2010	(G) 05/2010	(H) 06/2010	(I) 07/2010	(J) 08/2010	(K) 09/2010	(L) 10/2010	(M) 11/2010	(N) 12/2010	(O) 13 Month Average
1	Distribution Struct & Improv 361.0	30,052	30,053	30,053	30,053	30,053	30,053	30,053	30,053	30,053	30,053	30,053	30,053	30,053	30,053
2	Distribution Station Equip 362.0	519,308	521,392	523,636	525,935	528,300	530,701	533,093	535,475	538,189	541,073	544,151	547,351	550,356	533,766
3	Distribution Poles Towers & Fixtures 364.0	518,707	520,157	521,900	523,994	526,525	529,355	532,098	534,560	536,765	538,799	540,899	542,919	544,770	531,650
4	Distribution O/H Conduit & Devices 365.0	566,594	567,355	567,936	569,592	570,973	572,446	573,708	574,610	576,231	577,786	579,247	580,586	581,674	573,749
5	Distribution U/G Conduit 366.0	220,861	221,051	221,375	221,879	222,444	223,007	223,497	223,948	224,370	224,706	224,997	225,292	225,572	223,308
6	Distribution U/G Conduit & Devices 367.0	536,220	539,579	543,593	548,051	553,321	558,779	564,239	569,247	573,953	578,715	583,263	587,826	592,389	563,783
7	Distribution Line Transformers 368.0	538,223	540,377	542,533	544,738	547,415	550,093	552,847	555,733	558,433	561,047	563,842	566,447	568,984	553,132
8	Distribution O/H Services 369.1	78,105	78,337	78,505	78,672	78,818	78,990	79,167	79,420	79,724	80,019	80,303	80,570	80,793	79,340
9	Distribution U/G Services 369.2	417,126	417,620	417,894	418,470	419,334	420,345	421,456	422,629	423,810	425,007	426,212	427,441	428,522	421,990
10	Distribution Meters 370.0	122,761	123,037	123,315	123,603	123,902	124,213	124,515	124,811	125,101	125,394	125,684	125,982	126,279	124,507
11	Distribution Install - Customer Premises 371.0	2,817	2,817	2,817	2,818	2,818	2,818	2,818	2,818	2,818	2,818	2,818	2,818	2,818	2,818
12	Distribution Streetlight & Signal Sys 373.0	289,581	289,698	289,845	290,008	290,176	290,352	290,528	290,706	290,883	291,061	291,237	291,419	291,600	290,546
13	Distribution Misc Equip 398	7,216	7,462	7,650	7,817	7,974	8,143	8,301	8,453	8,601	8,749	8,896	9,061	9,218	8,272
14															
15	Total-Electric Distribution	3,848,777	3,860,141	3,872,258	3,886,836	3,903,259	3,920,501	3,937,526	3,953,669	3,970,137	3,986,433	4,002,808	4,018,971	4,034,234	3,938,120
16															
17	<u>Electric General</u>														
18	Dist General Plant Struct & Improv 390.0	112,849	113,114	113,393	113,684	113,983	114,291	114,604	114,922	115,243	115,568	115,895	116,224	116,555	114,640
19	Corporate - Office Furn & Equip 391.1	10,064	10,087	10,116	10,148	10,181	10,215	10,250	10,284	10,319	10,354	10,389	10,423	10,458	10,253
20	Corporate - Office Furn & Equip 391.2	196	196	196	196	196	196	196	196	196	196	196	196	196	196
21	Corporate - Office Furn & Equip 391.3	2,000	2,000	2,000	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001	2,001
22	Corporate - Office Furn & Equip 391.5	1,377	1,377	1,377	1,377	1,377	1,377	1,377	1,377	1,377	1,377	1,377	1,377	1,377	1,377
23	Dist Gen. Plant Motor Hdlng Eq. (old) 393.1	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584
24	Dist Gen. Plant Storage Equip (old) 393.2	239	239	239	239	239	239	239	239	239	239	239	239	239	239
25	Dist Gen. Plant Port. Hdlng Eq. (old) 393.3	35	35	35	35	35	35	35	35	35	35	35	35	35	35
26	Corporate Tools Shop/Gar. 394.0	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598
27	Dist Gen. Plant Tool Shop/Gar. Eq. -New- 394.1	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007
28	Dist Gen. Plant Portable Tools - Old - 394.2	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169
29	Laboratory Equipment 395.0	165	165	165	165	165	165	165	165	165	165	165	165	165	165
30	Dist Gen. Plant Laboratory Eq. 395.20	806	806	806	806	806	806	806	806	806	806	806	806	806	806
31	Dist Gen. Plant Power Oper Equip 396.0	14,980	16,108	17,326	18,594	19,892	21,210	22,542	23,885	25,236	26,595	27,960	29,331	30,707	22,644
32	Dist Gen. Plant Commun Equip-New 397.0	40,224	40,326	40,465	40,621	40,786	40,955	41,127	41,299	41,473	41,646	41,820	41,994	42,167	41,146
33	Dist Commun Equip (Old) 397.1	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,735
34	Corporate - Misc Equip 398.2	5,723	5,723	5,723	5,723	5,723	5,723	5,723	5,723	5,723	5,723	5,723	5,723	5,723	5,723
35															
36	Total-Electric General	234,751	236,269	237,934	239,682	241,477	243,306	245,158	247,025	248,906	250,798	252,699	254,607	256,522	245,318
37															
38	<u>Intangible Plant</u>														
39	Franchise costs Apopka 302.0	6,034	6,034	6,034	6,034	6,034	6,034	6,034	6,034	6,034	6,034	6,034	6,034	6,034	6,034
40	Franchise costs Casselberry 302.0	2,373	2,373	2,373	2,373	2,373	2,373	2,373	2,373	2,373	2,373	2,373	2,373	2,373	2,373
41	Franchise costs Longwood 302.0	43	43	43	43	43	43	43	43	43	43	43	43	43	43
42	Corporate - Misc Intangible 303.0	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949
43	Corporate 2008 Misc Intangible 303	3,517	3,775	3,974	4,142	4,296	4,442	4,585	4,725	4,865	5,004	5,143	5,282	5,421	4,552
44	CSS Intangible 303.1	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503
45	Transmission Intangible 303	1,227	1,329	1,380	1,405	1,418	1,424	1,428	1,429	1,430	1,431	1,431	1,431	1,431	1,399
46	Total-Intangible Plant	137,646	138,006	138,256	138,449	138,616	138,768	138,915	139,056	139,197	139,336	139,476	139,615	139,754	138,853
47															
48															
49	<u>Vehicles</u>														
50	Distribution General Plant Cars 392.1	424	424	424	424	424	424	424	424	424	424	424	424	424	424
51	Distribution General Plant Light Trucks 392.2	23,579	23,641	23,704	23,766	23,829	23,891	23,954	24,016	24,079	24,141	24,204	24,266	24,329	23,954
52	Distribution General Plant Heavy Trucks 392.3	16,048	16,048	16,048	16,048	16,048	16,250	16,451	16,653	16,854	17,055	17,257	17,458	17,660	16,606
53	Distribution General Plant Special Equip 392.4	80,486	80,486	80,486	80,486	80,486	80,486	80,486	80,486	80,486	80,486	80,486	80,486	80,486	80,486

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Recap Schedules:

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1	Distribution General Plant Trailers 392.5	7,991	7,991	7,991	7,991	7,991	7,991	7,991	7,991	7,991	7,991	7,991	7,991	7,991	7,991
2	Total-Vehicles	128,528	128,590	128,653	128,715	128,778	129,042	129,306	129,570	129,834	130,097	130,362	130,625	130,890	129,461
3															
4	<u>ECCR Plant Type</u>														
5	ECCR 350							20,629	24,067	27,505	30,943	34,446	37,885	41,258	16,672
6	ECCR - Misc Equip 398.1	1,792	1,850	1,902	1,985	2,083	2,363	2,547	2,683	2,795	2,920	3,027	3,373	3,614	2,533
7	Total-ECCR Plant Type	1,792	1,850	1,902	1,985	2,083	2,363	23,176	26,750	30,300	33,863	37,473	41,258	44,872	19,205
8															
9	Total Depreciable Plant	12,379,049	12,585,744	12,620,765	12,656,258	12,694,381	13,096,478	13,257,320	13,310,767	13,353,709	13,395,419	13,436,469	13,476,484	13,514,342	13,059,789
10															
11	<u>Land</u>														
12	Steam Land 310	7,337	7,337	7,337	7,337	7,337	7,337	7,337	7,337	7,337	7,337	7,337	7,337	7,337	7,337
13	CR3 Land 320	73	73	73	73	73	73	73	73	73	73	73	73	73	73
14	Oth Prod System Land & Land Rights 340	16,481	16,481	16,481	16,481	16,481	16,481	16,481	16,481	16,481	16,481	16,481	16,481	16,481	16,481
15	Transmission Land 350.0	31,869	31,869	31,869	31,869	31,869	31,869	31,869	31,869	31,869	31,869	31,869	31,869	31,869	31,869
16	Distribution Land & Land Rights 360.0	29,311	29,311	29,311	29,311	29,311	29,311	29,311	29,311	29,311	29,311	29,311	29,311	29,311	29,311
17	Distribution General Plant Land & Land Rights 389.0	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128
18	Total-Land	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199
19															
20	<u>Other</u>														
21	ARO 101	23,236	23,236	23,236	23,236	23,236	23,236	23,236	23,236	23,236	23,236	23,236	23,236	23,236	23,236
22	Electric Plant Acquisition Adjmt 114	19,827	19,758	19,690	19,621	19,553	19,484	19,416	19,347	19,279	19,210	19,142	19,073	19,005	19,416
23	Non-Utility Property 121	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325	10,325
24	Capital Adjustment	(26,085)	(28,692)	(29,996)	(30,648)	(30,974)	(31,137)	(31,219)	(31,259)	(31,280)	(31,290)	(31,295)	(31,297)	(31,299)	(30,498)
25	Capital Lease 101.1	222,959	222,959	222,959	222,959	222,959	222,959	222,959	222,959	222,959	222,959	222,959	222,959	222,959	222,959
26	Total - Other	250,261	247,586	246,213	245,493	245,098	244,867	244,716	244,608	244,518	244,439	244,366	244,295	244,225	245,437
27															
28															
29	Grand Total Plant Accounts	12,725,509	12,929,528	12,963,177	12,997,949	13,035,678	13,437,543	13,598,235	13,651,573	13,694,426	13,736,057	13,777,034	13,816,978	13,854,765	13,401,425
30															
31															
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Supporting Schedules:

Recap Schedules:

SCHEDULE B-8

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090078-EI

MONTHLY BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown

Projected Test Year Ended

12/31/2010

X Prior Year Ended

12/31/2009

Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	Plant Account	(A) 12/2008	(B) 01/2009	(C) 02/2009	(D) 03/2009	(E) 04/2009	(F) 05/2009	(G) 06/2009	(H) 07/2009	(I) 08/2009	(J) 09/2009	(K) 10/2009	(L) 11/2009	(M) 12/2009	(N) 13 Month Average
1	Fossil Steam														
2															
3	Ancote 1 & 2														
4	Ancote Struct & Improv 311	37,856	37,863	37,873	37,985	38,092	38,168	38,259	38,325	38,372	38,406	38,465	38,692	39,037	38,261
5	Ancote Boiler 312	106,279	106,275	106,280	106,293	106,313	106,335	106,387	106,459	106,517	106,566	106,664	106,758	106,836	106,459
6	Ancote Turbogenerator 314	115,380	115,380	115,380	115,380	115,380	115,380	115,380	115,380	115,380	115,380	115,380	115,381	115,381	115,380
7	Ancote Access. Elec Equip 315	26,841	26,841	26,841	26,841	26,841	26,841	26,841	26,841	26,841	26,841	26,841	26,841	26,841	26,841
8	Ancote Misc 316.1	6,659	6,659	6,659	6,660	6,662	6,663	6,665	6,667	6,669	6,670	6,672	6,674	6,676	6,666
9	Ancote Misc 316.2	122	122	122	122	122	122	122	122	122	122	122	122	122	122
10	Ancote Misc 316.3	272	272	272	272	272	272	272	272	272	272	272	272	272	272
11	Total-Ancote 1 & 2	293,409	293,412	293,428	293,554	293,683	293,782	293,926	294,066	294,173	294,258	294,417	294,741	295,165	294,001
12															
13	Bartow 1, 2 & 3														
14	Bartow Struct & Improv 311	18,527	18,527	18,527	18,527	18,527	18,527	0	0	0	0	0	0	0	8,551
15	Bartow Boiler 312	62,995	62,995	62,995	62,996	62,998	62,999	(254)	(252)	(251)	(249)	(247)	(245)	(243)	28,941
16	Bartow Turbogenerator 314	26,546	26,546	26,546	26,546	26,546	26,546	28	28	28	28	28	28	28	12,267
17	Bartow Access Elec Equip 315	13,705	13,705	13,705	13,705	13,705	13,705	0	0	0	0	0	0	0	6,325
18	Bartow Misc 316.1	3,360	3,360	3,360	3,360	3,360	3,360	0	0	0	0	0	0	0	1,551
19	Bartow Misc 316.2	172	172	172	172	172	172	0	0	0	0	0	0	0	79
20	Bartow Misc 316.3	350	350	350	350	350	350	0	0	0	0	0	0	0	162
21	Total-Bartow 1, 2 & 3	125,654	125,654	125,655	125,656	125,657	125,659	(226)	(225)	(223)	(221)	(219)	(217)	(215)	57,876
22															
23	Bartow-Ancote Pipeline														
24	Bartow-Ancote Pipeline 316	148	148	148	148	148	148	148	148	148	148	148	148	148	148
25	Bartow-Ancote Pipeline 311	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113	1,113
26	Bartow-Ancote Pipeline 312	17,207	17,210	17,212	17,214	17,215	17,216	17,216	17,217	17,217	17,217	17,217	17,218	17,218	17,215
27	Bartow-Ancote Pipeline 315	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149	2,149
28	Bartow-Ancote Pipeline Misc 316.3	9	9	9	9	9	9	9	9	9	9	9	9	9	9
29	Total-Bartow-Ancote Pipeline	20,625	20,629	20,631	20,632	20,634	20,634	20,635	20,635	20,636	20,636	20,636	20,636	20,636	20,633
30															
31	Crystal River 1 & 2														
32	CR1&2 Struct & Improv 311	75,638	75,690	75,727	75,752	75,770	75,783	75,791	75,798	75,802	75,805	75,807	75,808	75,809	75,768
33	CR1&2 Boiler 312	194,564	194,657	194,727	194,838	195,059	195,229	195,361	195,467	195,558	195,639	195,746	195,903	196,222	195,305
34	CR1&2 Boiler 312 (coal)	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023
35	CR1&2 Turbogenerator 314	126,154	126,154	126,154	126,154	126,154	126,154	126,154	126,154	126,154	126,154	126,154	126,154	126,154	126,154
36	CR1&2 Access. Elec Equip 315	35,797	35,797	35,797	35,797	35,797	35,797	35,797	35,797	35,797	35,797	35,797	35,797	35,797	35,797
37	CR1&2 Misc 316.1	6,612	6,612	6,613	6,614	6,614	6,616	6,617	6,618	6,619	6,621	6,622	6,623	6,625	6,617
38	CR1&2 Misc 316.2	151	151	151	151	151	151	151	151	151	151	151	151	151	151
39	CR1&2 Misc 316.3	207	207	207	207	207	207	207	207	207	207	207	207	207	207
40	Rail Cars from PFC 312	32,739	32,739	32,739	32,739	32,739	32,739	32,739	32,739	32,739	32,739	32,739	32,739	32,739	32,739
41	Total-Crystal River 1 & 2	472,885	473,031	473,137	473,274	473,515	473,698	473,839	473,953	474,049	474,135	474,246	474,405	474,726	473,761
42															
43	Crystal River 4 & 5														
44	CR4&5 Struct & Improv 311	167,627	167,627	168,571	169,611	170,855	171,903	172,952	174,002	175,053	176,105	177,442	178,691	179,865	173,100
45	CR4&5 Boiler 312	475,304	480,498	485,357	489,257	492,858	534,601	544,161	550,276	553,123	554,891	556,253	558,067	559,109	525,673
46	CR4&5 Boiler 312 (coal)	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727
47	CR4&5 Turbogenerator 314	193,481	193,481	193,481	193,481	193,481	204,594	204,594	204,594	204,594	204,594	204,594	204,594	204,594	200,320
48	CR 312 ECRC							3,347	3,374	3,476	3,552	3,554	3,556	3,557	1,878

Supporting Schedules:

Recap Schedules:

SCHEDULE B-8

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090078-EI

MONTHLY BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown

Projected Test Year Ended

12/31/2010

X Prior Year Ended

12/31/2009

Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	Plant Account	(A) 12/2008	(B) 01/2009	(C) 02/2009	(D) 03/2009	(E) 04/2009	(F) 05/2009	(G) 06/2009	(H) 07/2009	(I) 08/2009	(J) 09/2009	(K) 10/2009	(L) 11/2009	(M) 12/2009	(N) 13 Month Average
1	CR4&5 Access. Elec Equip 315	80,684	80,684	80,685	80,687	80,690	80,694	80,697	80,701	80,705	80,709	80,713	80,717	80,721	80,699
2	CR4&5 Misc 316.1	11,768	11,768	11,768	11,768	11,768	11,768	11,768	11,768	11,768	11,768	11,768	11,768	11,768	11,768
3	CR4&5 Misc 316.2	233	233	233	233	233	233	233	233	233	233	233	233	233	233
4	CR4&5 Misc 316.3	663	663	663	663	663	663	663	663	663	663	663	663	663	663
5	Clean Air CR 4&5 312	28	30	33	196	199	108,932	110,971	112,712	113,619	114,690	116,778	918,941	935,457	194,814
6	Mercury (CAMR) 316									288	288	288	288	288	111
7	Total-Crystal River 4 & 5	931,516	936,713	942,518	947,624	952,475	1,115,115	1,131,114	1,140,050	1,145,249	1,149,221	1,154,013	1,959,246	1,977,983	1,190,988
8															
9	Steam - Misc														
10	Steam System - Misc 316.2	612	612	612	612	612	612	612	612	612	612	612	612	612	612
11	Steam System - Misc 316.3	414	414	414	414	414	414	414	414	414	414	414	414	414	414
12	Steam System Blanket 316		71	193	498	978	1,442	1,870	2,242	2,574	2,885	3,335	3,846	4,304	1,865
13	Total-Steam - Misc	1,026	1,097	1,218	1,524	2,004	2,467	2,896	3,268	3,600	3,911	4,361	4,871	5,330	2,890
14															
15	Suwannee														
16	Suwannee Struct & Improv 311	5,121	5,121	5,121	5,121	5,121	5,121	5,121	5,121	5,121	5,121	5,121	5,121	5,121	5,121
17	Suwannee Boiler 312	15,150	15,150	15,153	15,160	15,167	15,176	15,186	15,197	15,208	15,219	15,230	15,242	15,254	15,192
18	Suwannee Turbogenerator 314	12,892	12,892	12,997	13,185	13,413	13,621	13,789	13,923	14,017	14,083	14,130	14,164	14,188	13,638
19	Suwannee Access. Elec Equip 315	2,713	2,713	2,713	2,713	2,713	2,713	2,713	2,713	2,713	2,713	2,713	2,713	2,713	2,713
20	Suwannee Misc 316.1	625	625	625	625	625	625	625	625	625	625	625	625	625	625
21	Suwannee Misc 316.2	7	7	7	7	7	7	7	7	7	7	7	7	7	7
22	Suwannee Misc 316.3	30	30	30	30	30	30	30	30	30	30	30	30	30	30
23	Total-Suwannee	36,538	36,538	36,646	36,840	37,077	37,293	37,472	37,616	37,721	37,798	37,856	37,901	37,937	37,326
24															
25	Total-	1,881,655	1,887,074	1,893,234	1,899,105	1,905,043	2,068,648	1,959,656	1,969,364	1,975,205	1,979,739	1,985,311	2,791,584	2,811,563	2,077,475
26															
27	Total-Fossil Steam	1,881,655	1,887,074	1,893,234	1,899,105	1,905,043	2,068,648	1,959,656	1,969,364	1,975,205	1,979,739	1,985,311	2,791,584	2,811,563	2,077,475
28															
29															
30															
31															
32	Nuclear Steam														
33															
34	Crystal River 3														
35	CR3 Struct & Improv 321	229,330	229,400	229,450	229,485	229,509	229,526	229,538	229,546	229,552	229,556	229,559	229,561	229,562	229,506
36	CR3 Reactor Plant 322	277,627	278,293	278,878	279,486	280,184	281,055	281,903	282,951	284,234	285,424	286,595	287,674	288,441	300,519
37	CR3 Turbogenerator 323	92,627	92,627	92,663	92,751	92,899	93,126	93,361	93,673	94,071	94,442	94,812	95,153	95,473	93,668
38	CR3 Access Elec Equip 324	179,394	179,394	179,394	179,394	179,394	179,394	179,394	179,394	179,394	179,394	179,394	179,394	179,394	179,394
39	CR3 Misc 325.0	37,184	37,443	37,625	37,752	37,841	37,903	37,947	37,977	37,999	38,014	38,024	38,031	38,037	37,829
40	CR3 Misc 325.2	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869
41	CR3 Misc 325.3	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338
42	Total-Crystal River 3	822,369	823,366	824,217	825,074	826,033	827,212	828,349	829,749	831,456	833,037	834,590	836,020	1,071,114	847,122
43															
44	Crystal River 3 - Tallahassee														
45	CR3 Struct & Improv 321-Tallahassee	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591
46	CR3 Reactor Plant 322-Tallahassee	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006
47	CR3 Turbogenerator 323-Tallahassee	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546
48	CR3 Access Elec Equip 324-Tallahassee	645	645	645	645	645	645	645	645	645	645	645	645	645	645

Supporting Schedules:

Recap Schedules:

SCHEDULE B-8

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090078-EI

MONTHLY BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown

Projected Test Year Ended

12/31/2010

X Prior Year Ended

12/31/2009

Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Somick/Young/Morman

(Thousands)

Line No.	Plant Account	(A) 12/2008	(B) 01/2009	(C) 02/2009	(D) 03/2009	(E) 04/2009	(F) 05/2009	(G) 06/2009	(H) 07/2009	(I) 08/2009	(J) 09/2009	(K) 10/2009	(L) 11/2009	(M) 12/2009	(N) 13 Month Average
1	CR3 Misc 325.1-Tallahassee	238	238	238	238	238	238	238	238	238	238	238	238	238	238
2	Total-Crystal River 3 - Tallahassee	9,026	9,026	9,026	9,026	9,026	9,026	9,026	9,026	9,026	9,026	9,026	9,026	9,026	9,026
3															
4	Total-	831,395	832,391	833,242	834,100	835,059	836,237	837,375	838,774	840,482	842,063	843,616	845,046	1,080,140	856,148
5															
6	Total-Nuclear Steam	831,395	832,391	833,242	834,100	835,059	836,237	837,375	838,774	840,482	842,063	843,616	845,046	1,080,140	856,148
7															
8															
9															
10															
11	Other Production														
12															
13	Combustion Turbines														
14	Avon Park 341	406	406	406	406	406	406	406	406	406	406	406	406	406	406
15	Avon Park 342	627	627	627	627	636	651	662	669	674	678	692	701	708	660
16	Avon Park 343	5,989	5,989	5,989	5,989	5,989	5,989	5,989	5,989	5,989	5,989	5,989	5,989	5,989	5,989
17	Avon Park 344	1,810	1,810	1,810	1,810	1,810	1,810	1,810	1,810	1,810	1,810	1,810	1,810	1,810	1,810
18	Avon Park 345	1,152	1,152	1,152	1,152	1,152	1,152	1,152	1,152	1,152	1,152	1,152	1,152	1,152	1,152
19	Avon Park 346	72	72	72	72	72	72	72	72	72	72	72	72	72	72
20	Avon Park Misc 346.2	26	26	26	26	26	26	26	26	26	26	26	26	26	26
21	Bartow 341	1,074	1,074	1,074	1,074	1,074	1,074	1,074	1,074	1,074	1,074	1,074	1,074	1,074	1,074
22	Bartow 342	1,793	1,793	1,793	1,793	1,793	1,793	1,793	1,793	1,793	1,793	1,793	1,793	1,793	1,793
23	Bartow 343	14,526	14,526	14,526	14,526	14,526	14,526	647,360	650,031	650,501	651,004	651,409	651,797	653,157	357,109
24	Bartow 344	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407	7,407
25	Bartow 345	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119	2,119
26	Bartow 346	447	447	447	447	447	447	447	447	447	447	447	447	447	447
27	Bartow Misc 346.2	3	3	3	3	3	3	3	3	3	3	3	3	3	3
28	Bayboro 341	1,692	1,692	1,692	1,692	1,692	1,692	1,692	1,692	1,692	1,692	1,692	1,692	1,692	1,692
29	Bayboro 342	1,813	1,813	1,813	1,813	1,813	1,813	1,813	1,813	1,813	1,813	1,813	1,813	1,813	1,813
30	Bayboro 343	15,614	15,614	15,614	15,614	15,614	15,614	15,614	15,614	15,614	15,614	15,614	15,614	15,614	15,614
31	Bayboro 344	3,579	3,579	3,579	3,579	3,579	3,579	3,579	3,579	3,579	3,579	3,579	3,579	3,579	3,579
32	Bayboro 345	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197
33	Bayboro 346	425	425	425	425	425	425	425	425	425	425	425	425	425	425
34	Bayboro Misc 346.2	30	30	30	30	30	30	30	30	30	30	30	30	30	30
35	Debary new 341	4,689	4,689	4,689	4,689	4,689	4,689	4,689	4,689	4,689	4,689	4,689	4,689	4,689	4,689
36	Debary new 342	6,916	6,916	6,916	6,916	6,916	6,916	6,916	6,916	6,916	6,916	6,916	6,953	7,070	6,949
37	Debary new 343	63,959	63,987	64,007	64,021	64,031	64,038	64,042	64,046	64,048	64,050	64,051	64,052	64,052	64,029
38	Debary new 344	18,414	18,414	18,414	18,414	18,414	18,414	18,414	18,414	18,414	18,414	18,414	18,414	18,414	18,414
39	Debary new 345	5,108	5,108	5,108	5,108	5,108	5,108	5,108	5,108	5,108	5,108	5,108	5,108	5,108	5,108
40	Debary new 346	835	835	835	835	835	835	835	835	835	835	835	835	835	835
41	Debary Misc 346.2 (new)	5	5	5	5	5	5	5	5	5	5	5	5	5	5
42	Debary old 341	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983	4,983
43	Debary old 342	6,802	6,802	6,802	6,802	6,802	6,802	6,802	6,802	6,802	6,802	6,802	6,802	6,802	6,802
44	Debary old 343	26,626	26,626	26,626	26,626	26,626	26,626	26,626	26,626	26,626	26,626	26,626	26,626	26,626	26,626
45	Debary old 344	9,458	9,458	9,458	9,458	9,458	9,458	9,458	9,458	9,458	9,458	9,458	9,458	9,458	9,458
46	Debary old 345	5,829	5,829	5,829	5,829	5,829	5,829	5,829	5,829	5,829	5,829	5,829	5,829	5,829	5,829
47	Debary old 346	677	677	677	677	677	677	677	677	677	677	677	677	677	677
48	Debary Misc (old) 346.2	20	20	20	20	20	20	20	20	20	20	20	20	20	20

Supporting Schedules:

Recap Schedules:

SCHEDULE B-8

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090078-EI

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Joyner/Somick/Young/Morman

(Thousands)

Line No.	Plant Account	(A) 12/2008	(B) 01/2009	(C) 02/2009	(D) 03/2009	(E) 04/2009	(F) 05/2009	(G) 06/2009	(H) 07/2009	(I) 08/2009	(J) 09/2009	(K) 10/2009	(L) 11/2009	(M) 12/2009	(N) 13 Month Average
1	Higgins 341	754	754	754	754	754	754	754	754	754	754	754	754	754	754
2	Higgins 342	1,582	1,582	1,582	1,582	1,582	1,582	1,582	1,582	1,582	1,582	1,582	1,582	1,599	1,610
3	Higgins 343	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065
4	Higgins 344	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640
5	Higgins 345	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671
6	Higgins 346	285	285	285	285	285	285	285	285	285	285	285	285	285	285
7	Higgins Misc 346.2	16	16	16	16	16	16	16	16	16	16	16	16	16	16
8	Inter City old P1-6 341	3,759	3,759	3,759	3,759	3,759	3,759	3,759	3,759	3,759	3,759	3,759	3,759	3,759	3,759
9	Inter City old P1-6 342	3,339	3,357	3,370	3,379	3,525	3,754	4,042	4,269	4,428	4,539	4,617	4,672	4,710	4,000
10	Inter City old P1-6 343	23,652	23,652	23,652	23,652	23,652	23,652	23,652	23,652	23,652	23,652	23,652	23,652	23,652	23,652
11	Inter City old P1-6 344	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717	4,717
12	Inter City old P1-6 345	3,341	3,341	3,341	3,341	3,341	3,341	3,341	3,341	3,341	3,341	3,341	3,341	3,341	3,341
13	Inter City old P1-6 346	948	948	948	948	948	948	948	948	948	948	948	948	948	948
14	Inter. City Misc old (P1-6) 346.2	1	1	1	1	1	1	1	1	1	1	1	1	1	1
15	Inter City new P7-10 341	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415	9,415
16	Inter City new P7-10 342	7,510	7,510	7,510	7,510	7,510	7,554	7,585	7,606	7,621	7,632	7,677	7,735	7,775	7,595
17	Inter City new P7-10 343	61,123	61,123	61,123	61,123	61,123	61,123	61,123	61,123	61,123	61,123	61,123	61,123	61,123	61,123
18	Inter City new P7-10 344	17,783	17,783	17,783	17,783	17,783	17,783	17,783	17,783	17,783	17,783	17,783	17,783	17,783	17,783
19	Inter City new P7-10 345	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188
20	Inter City new P7-10 346	1,052	1,052	1,052	1,052	1,052	1,052	1,052	1,052	1,052	1,052	1,052	1,052	1,052	1,052
21	Inter. City Misc new (P7-10) 346.2	49	49	49	49	49	49	49	49	49	49	49	49	49	49
22	Inter City Siemens P11 341	1,244	1,244	1,244	1,244	1,244	1,244	1,244	1,244	1,244	1,244	1,244	1,244	1,244	1,244
23	Inter City Siemens P11 342	1,379	1,379	1,379	1,379	1,379	1,418	1,444	1,463	1,476	1,485	1,492	1,496	1,499	1,436
24	Inter City Siemens P11 343	14,072	14,072	14,072	14,072	14,072	14,072	14,072	14,072	14,072	14,072	14,072	14,072	14,072	14,072
25	Inter City Siemens P11 344	2,664	2,664	2,664	2,664	2,664	2,664	2,664	2,664	2,664	2,664	2,664	2,664	2,664	2,664
26	Inter City Siemens P11 345	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630
27	Inter City Siemens P11 346	188	188	188	188	188	188	188	188	188	188	188	188	188	188
28	Inter City P12-14 341	1,426	1,426	1,426	1,426	1,426	1,426	1,426	1,426	1,426	1,426	1,426	1,426	1,426	1,426
29	Inter City P12-14 342	4,260	4,260	4,260	4,260	4,260	4,275	4,285	4,293	4,298	4,301	4,304	4,307	4,362	4,286
30	Inter City P12-14 343	59,793	59,793	59,793	59,793	59,793	59,793	59,793	59,793	59,793	59,793	59,793	59,793	59,793	59,793
31	Inter City P12-14 344	16,681	16,681	16,681	16,681	16,681	16,681	16,681	16,681	16,681	16,681	16,681	16,681	16,681	16,681
32	Inter City P12-14 345	6,886	6,886	6,886	6,886	6,886	6,886	6,886	6,886	6,886	6,886	6,886	6,886	6,886	6,886
33	Rio Pinar 341	115	115	115	115	115	115	115	115	115	115	115	115	115	115
34	Rio Pinar 342	342	342	342	342	342	342	342	342	342	342	342	342	342	342
35	Rio Pinar 343	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,142	2,142
36	Rio Pinar 344	431	431	431	431	431	431	431	431	431	431	431	431	431	431
37	Rio Pinar 345	505	505	505	505	505	505	505	505	505	505	505	505	505	505
38	Rio Pinar 346	32	32	32	32	32	32	32	32	32	32	32	32	32	32
39	Suwannee 341	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,471	1,471
40	Suwannee 342	3,967	3,967	3,967	3,967	3,967	3,973	3,977	3,979	3,981	3,983	3,989	3,994	3,997	3,978
41	Suwannee 343	18,649	18,649	18,649	18,649	18,649	18,649	18,649	18,649	18,649	18,649	18,649	18,649	18,649	18,649
42	Suwannee 344	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021
43	Suwannee 345	2,131	2,131	2,131	2,131	2,131	2,131	2,131	2,131	2,131	2,131	2,131	2,131	2,131	2,131
44	Suwannee 346	160	160	160	160	160	160	160	160	160	160	160	160	160	160
45	Suwannee Misc 346.2	1	1	1	1	1	1	1	1	1	1	1	1	1	1
46	Turner 341	1,431	1,431	1,431	1,431	1,431	1,431	1,431	1,431	1,431	1,431	1,431	1,431	1,431	1,431
47	Turner 342	3,654	3,771	3,854	3,912	3,952	3,980	4,000	4,014	4,024	4,031	4,031	4,039	4,041	3,947
48	Turner 343	13,455	13,455	13,455	13,455	13,455	13,455	13,455	13,455	13,455	13,455	13,455	13,455	13,455	13,455

Supporting Schedules:

Recap Schedules:

SCHEDULE B-8

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090078-EI

MONTHLY BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown

Projected Test Year Ended 12/31/2010

X Prior Year Ended 12/31/2009

Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	Plant Account	(A) 12/2008	(B) 01/2009	(C) 02/2009	(D) 03/2009	(E) 04/2009	(F) 05/2009	(G) 06/2009	(H) 07/2009	(I) 08/2009	(J) 09/2009	(K) 10/2009	(L) 11/2009	(M) 12/2009	(N) 13 Month Average
1	Turner 344	4,612	4,612	4,612	4,612	4,612	4,612	4,612	4,612	4,612	4,612	4,612	4,612	4,612	4,612
2	Turner 345	2,362	2,362	2,362	2,362	2,362	2,362	2,362	2,362	2,362	2,362	2,362	2,362	2,362	2,362
3	Turner 346	268	268	268	268	268	268	268	268	268	268	268	268	268	268
4	Turner Misc 346.2	27	27	27	27	27	27	27	27	27	27	27	27	27	27
5	Gas Conversion Struct & Improv 341-346.1	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032
6	Other Prod. System Misc 346.2	55	55	55	55	55	55	55	55	55	55	55	55	55	55
7	Other Power Ops System Blanket 346	383	384	384	384	384	384	384	384	384	385	385	385	385	384
8	Total-Combustion Turbines	551,487	551,653	551,768	551,850	552,054	552,436	1,185,666	1,188,639	1,189,320	1,189,972	1,190,573	1,191,231	1,192,841	895,345
9															
10	Hines 1														
11	Hines 1 341	43,672	43,672	43,672	43,672	43,672	43,672	43,672	43,672	43,672	43,672	43,672	43,672	43,672	43,672
12	Hines 1 342	16,645	16,843	16,981	17,078	17,683	18,106	18,402	18,660	18,915	19,199	19,397	19,535	19,633	18,237
13	Hines 1 343	161,877	161,877	161,877	161,877	161,877	161,877	161,877	161,877	161,877	161,877	161,877	161,877	161,877	161,877
14	Hines 1 344	44,808	44,808	44,808	44,808	44,808	44,808	44,808	44,808	44,808	44,808	44,808	44,808	44,808	44,808
15	Hines 1 345	21,968	21,968	21,968	21,968	21,968	21,968	21,968	21,968	21,968	21,968	21,968	21,968	21,968	21,968
16	Hines 1 346	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820	3,820
17	Hines Misc 346.2	242	242	242	242	242	242	242	242	242	242	242	242	242	242
18	Total-Hines 1	293,030	293,228	293,367	293,464	294,069	294,492	294,788	295,046	295,301	295,584	295,783	295,921	296,018	294,622
19															
20	Hines 2														
21	Hines 2 341	46,029	46,029	46,029	46,029	46,029	46,029	46,029	46,029	46,029	46,029	46,029	46,029	46,029	46,029
22	Hines 2 342	12,954	12,992	13,019	13,038	13,285	13,459	13,580	13,665	13,724	13,766	13,795	14,129	14,362	13,521
23	Hines 2 343	123,608	123,608	123,608	123,608	123,608	123,608	123,608	123,608	123,608	123,608	123,608	123,608	123,608	123,608
24	Hines 2 344	39,326	39,326	39,326	39,326	39,326	39,326	39,326	39,326	39,326	39,326	39,326	39,326	39,326	39,326
25	Hines 2 345	17,793	17,793	17,793	17,793	17,793	17,793	17,793	17,793	17,793	17,793	17,793	17,793	17,793	17,793
26	Hines 2 346	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671	2,671
27	Total-Hines 2	242,380	242,419	242,446	242,465	242,712	242,885	243,006	243,091	243,151	243,192	243,221	243,555	243,789	242,947
28															
29	Hines 3														
30	Hines 3 341	10,156	10,156	10,156	10,156	10,156	10,156	10,156	10,156	10,156	10,156	10,156	10,156	10,156	10,156
31	Hines 3 342	15,060	15,671	16,099	16,398	17,091	17,577	17,917	18,154	18,321	18,437	18,519	19,205	19,686	17,549
32	Hines 3 343	155,450	155,450	155,450	155,450	155,450	155,450	155,450	155,450	155,450	155,450	155,450	155,450	155,450	155,450
33	Hines 3 344	50,310	50,310	50,310	50,310	50,310	50,310	50,310	50,310	50,310	50,310	50,310	50,310	50,310	50,310
34	Hines 3 345	21,394	21,394	21,394	21,394	21,394	21,394	21,394	21,394	21,394	21,394	21,394	21,394	21,394	21,394
35	Hines 3 346	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580
36	Total-Hines 3	253,950	254,561	254,988	255,288	255,981	256,466	256,806	257,044	257,211	257,327	257,409	258,095	258,575	256,439
37															
38	Hines 4														
39	Hines 4 343	269,728	269,787	269,787	271,232	271,232	271,232	271,232	271,232	271,232	271,232	271,232	271,232	271,232	270,894
40	Total-Hines 4	269,728	269,787	269,787	271,232	271,232	271,232	271,232	271,232	271,232	271,232	271,232	271,232	271,232	270,894
41															
42															
43	CCF														
44	CCF 341			16	43	79	122	169	221	275	331	389	448	508	200
45	Total-CCF			16	43	79	122	169	221	275	331	389	448	508	200
46															
47	Tiger Bay														
48	Tiger Bay 341	10,426	10,426	10,426	10,426	10,426	10,426	10,426	10,426	10,426	10,426	10,426	10,426	10,426	10,426

Supporting Schedules:

Recap Schedules:

SCHEDULE B-8

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090078-EI

MONTHLY BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown

Projected Test Year Ended

12/31/2010

X Prior Year Ended

12/31/2009

Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp
Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	Plant Account	(A) 12/2008	(B) 01/2009	(C) 02/2009	(D) 03/2009	(E) 04/2009	(F) 05/2009	(G) 06/2009	(H) 07/2009	(I) 08/2009	(J) 09/2009	(K) 10/2009	(L) 11/2009	(M) 12/2009	(N) 13 Month Average
1	Tiger Bay 342	3,019	3,096	3,149	3,186	3,212	3,230	3,243	3,252	3,258	3,263	3,266	3,268	3,270	3,209
2	Tiger Bay 343	50,861	50,861	50,861	50,861	50,861	50,861	50,861	50,861	50,861	50,861	51,362	51,362	51,362	50,976
3	Tiger Bay 344	11,036	11,036	11,036	11,036	11,036	11,036	11,036	11,036	11,036	11,036	11,036	11,036	11,036	11,036
4	Tiger Bay 345	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402
5	Tiger Bay 346	1,615	1,615	1,615	1,615	1,615	1,615	1,615	1,615	1,615	1,615	1,615	1,615	1,615	1,615
6	Tiger Bay Misc 346.2	52	52	52	52	52	52	52	52	52	52	52	52	52	52
7	Total-Tiger Bay	82,413	82,489	82,542	82,579	82,605	82,624	82,636	82,645	82,652	82,656	83,161	83,163	83,164	82,718
8															
9	University of Florida														
10	Univ of Florida 341	6,541	6,541	6,541	6,541	6,541	6,541	6,541	6,541	6,541	6,541	6,541	6,541	6,541	6,541
11	Univ of Florida 342	5,854	5,854	5,854	5,854	5,854	5,877	5,893	5,904	5,911	5,917	5,920	5,923	5,925	5,888
12	Univ of Florida 343	19,098	19,098	19,098	19,098	19,098	19,098	19,098	19,098	19,098	19,098	19,098	19,098	19,098	19,098
13	Univ of Florida 344	3,561	3,561	3,561	3,561	3,561	3,561	3,561	3,561	3,561	3,561	3,561	3,561	3,561	3,561
14	Univ of Florida 345	5,501	5,501	5,501	5,501	5,501	5,501	5,501	5,501	5,501	5,501	5,501	5,501	5,501	5,501
15	Univ of Florida 346	996	996	996	996	996	996	996	996	996	996	996	996	996	996
16	Univ. of Fla. Misc 346.2	45	45	45	45	45	45	45	45	45	45	45	45	45	45
17	Univ. of Fla. Struct & Improv 341-346.1-(118)	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531
18	Total-University of Florida	44,127	44,127	44,127	44,127	44,127	44,150	44,166	44,177	44,184	44,190	44,194	44,196	44,198	44,161
19															
20	Total-	1,737,116	1,738,264	1,739,042	1,741,048	1,742,860	1,744,407	2,378,470	2,382,096	2,383,326	2,384,485	2,385,961	2,387,842	2,390,325	2,087,326
21															
22	Total-Other Production	1,737,116	1,738,264	1,739,042	1,741,048	1,742,860	1,744,407	2,378,470	2,382,096	2,383,326	2,384,485	2,385,961	2,387,842	2,390,325	2,087,326
23															
24															
25															
26															
27	Electric Transmission														
28															
29	Transmission Easements 350.1	47,467	47,467	47,467	47,467	47,467	47,467	47,467	47,467	47,467	47,467	47,467	47,467	47,467	47,467
30	Transmission Struct & Improv 352.0	24,810	24,814	24,964	25,211	25,518	25,867	26,094	26,241	26,337	26,399	26,440	26,466	26,483	25,819
31	Transmission (Excl. ECC) 353.1	551,388	555,218	558,641	562,238	564,927	573,103	574,856	576,858	578,384	579,878	581,028	581,982	582,889	570,876
32	Transmission Energy Control Center 353.2	35,652	35,650	35,648	35,647	35,647	35,646	35,646	35,646	35,646	35,646	35,646	35,646	35,646	35,647
33	Transmission Towers & Fixtures 354.0	66,246	66,246	66,246	66,246	66,246	66,246	66,246	66,246	66,246	66,246	66,246	66,246	66,246	66,246
34	Transmission Poles & Fixtures 355.0	435,175	435,338	436,206	438,238	440,619	442,953	453,886	457,471	459,978	462,261	464,107	480,165	482,081	452,960
35	Transmission O/H Conduit & Devices 356.0	301,905	304,819	306,731	307,991	308,828	360,541	362,489	364,459	364,960	365,368	365,772	365,884	365,984	341,979
36	Transmission Underground Conduit 357.0	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009	7,009
37	Transmission U/G Conduit & Devices 358.0	9,609	9,609	9,609	125,943	126,443	126,943	127,843	128,343	128,543	128,593	128,593	128,593	128,593	100,558
38	Transmission Roads & Trails 359.0	3,133	3,133	3,133	3,133	3,133	3,133	3,133	3,133	3,133	3,133	3,133	3,133	3,133	3,133
39	Total-	1,482,395	1,489,304	1,495,655	1,619,124	1,625,837	1,688,909	1,704,670	1,712,874	1,717,703	1,722,000	1,725,442	1,742,592	1,745,530	1,651,695
40															
41	Total-Electric Transmission	1,482,395	1,489,304	1,495,655	1,619,124	1,625,837	1,688,909	1,704,670	1,712,874	1,717,703	1,722,000	1,725,442	1,742,592	1,745,530	1,651,695
42															
43															
44															
45															
46	Electric Distribution														
47															
48	Distribution Easements 360.1	1,182	1,194	1,200	1,203	1,204	1,205	1,205	1,206	1,206	1,206	1,206	1,206	1,206	1,202

Supporting Schedules:

Recap Schedules:

SCHEDULE B-8

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090078-EI

MONTHLY BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown

Projected Test Year Ended

12/31/2010

X Prior Year Ended

12/31/2009

Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp
Joyner/Somick/Young/Morman

(Thousands)

Line No.	Plant Account	(A) 12/2008	(B) 01/2009	(C) 02/2009	(D) 03/2009	(E) 04/2009	(F) 05/2009	(G) 06/2009	(H) 07/2009	(I) 08/2009	(J) 09/2009	(K) 10/2009	(L) 11/2009	(M) 12/2009	(N) 13 Month Average
1	Distribution Struct & Improv 361.0	26,487	28,270	29,161	29,607	29,830	29,942	29,997	30,025	30,039	30,046	30,049	30,051	30,052	29,504
2	Distribution Station Equip 362.0	465,005	474,903	480,920	484,906	488,954	502,560	505,914	508,176	509,617	511,324	513,800	516,496	519,308	498,606
3	Distribution Poles Towers & Fixtures 364.0	497,547	497,714	498,697	500,297	502,456	504,930	507,421	509,647	511,625	513,433	515,304	517,090	518,707	507,298
4	Distribution O/H Conduct & Devices 365.0	553,195	553,851	554,325	555,883	557,205	558,630	559,803	560,629	561,801	562,970	564,257	565,525	566,594	559,590
5	Distribution U/G Conduit 366.0	216,693	216,693	216,913	217,355	217,875	218,404	218,863	219,293	219,703	220,028	220,310	220,592	220,861	218,737
6	Distribution U/G Conduct & Devices 367.0	503,548	503,877	505,721	508,599	511,737	514,790	517,753	520,665	523,468	526,575	529,646	532,909	536,220	518,116
7	Distribution Line Transformers 368.0	515,824	515,870	516,822	518,272	520,386	522,612	524,982	527,498	529,758	531,889	534,137	536,214	538,223	525,576
8	Distribution O/H Services 369.1	75,120	75,496	75,737	75,940	76,104	76,282	76,466	76,723	77,030	77,327	77,613	77,882	78,105	76,602
9	Distribution U/G Services 369.2	406,807	407,560	408,209	408,830	409,562	410,348	411,182	412,143	413,150	414,185	415,209	416,241	417,126	411,581
10	Distribution Meters 370.0	119,958	119,958	120,091	120,297	120,547	120,815	121,098	121,375	121,648	121,925	122,198	122,480	122,761	121,165
11	Distribution Install - Customer Premises 371.0	2,790	2,804	2,811	2,816	2,816	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,813
12	Distribution Streetlight & Signal Sys 373.0	288,417	288,422	288,480	288,567	288,666	288,772	288,886	289,001	289,115	289,230	289,343	289,463	289,581	288,919
13	Distribution Misc Equip 398	2,206	2,206	3,445	4,227	4,780	5,175	5,549	5,855	6,127	6,386	6,634	6,940	7,216	4,965
14	Total-	3,672,574	3,688,818	3,702,534	3,716,797	3,732,123	3,757,282	3,771,936	3,785,053	3,797,103	3,809,340	3,822,525	3,835,905	3,848,778	3,764,674
15															
16	Total-Electric Distribution	3,672,574	3,688,818	3,702,534	3,716,797	3,732,123	3,757,282	3,771,936	3,785,053	3,797,103	3,809,340	3,822,525	3,835,905	3,848,778	3,764,674
17															
18															
19															
20															
21	Electric General														
22															
23	Dist General Plant Struct & Improv 390.0	110,550	110,550	110,574	110,631	110,733	110,882	111,093	111,354	111,641	111,946	112,257	112,559	112,849	111,355
24	Corporate - Office Furn & Equip 391.1	9,833	9,833	9,844	9,862	9,882	9,903	9,926	9,949	9,972	9,995	10,018	10,041	10,064	9,932
25	Corporate - Office Furn & Equip 391.2	196	196	196	196	196	196	196	196	196	196	196	196	196	196
26	Corporate - Office Furn & Equip 391.3	1,710	1,855	1,928	1,964	1,982	1,991	1,996	1,998	1,999	2,000	2,000	2,000	2,000	1,956
27	Corporate - Office Furn & Equip 391.5	1,377	1,377	1,377	1,377	1,377	1,377	1,377	1,377	1,377	1,377	1,377	1,377	1,377	1,377
28	Dist Gen. Plant Motor Hdlng Eq. (old) 393.1	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584
29	Dist Gen. Plant Storage Equip (old) 393.2	239	239	239	239	239	239	239	239	239	239	239	239	239	239
30	Dist Gen. Plant Port. Hdlng Eq. (old) 393.3	35	35	35	35	35	35	35	35	35	35	35	35	35	35
31	Corporate Tools Shop/Gar. 394.0	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598	2,598
32	Dist Gen. Plant Tool Shop/Gar. Eq. -New- 394.1	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007
33	Dist Gen. Plant Portable Tools - Old - 394.2	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169	4,169
34	Laboratory Equipment 395.0	165	165	165	165	165	165	165	165	165	165	165	165	165	165
35	Dist Gen. Plant Laboratory Eq. 395.20	806	806	806	806	806	806	806	806	806	806	806	806	806	806
36	Dist Gen. Plant Power Oper Equip 396.0	4,380	4,475	4,990	5,731	6,598	7,539	8,529	9,553	10,603	11,673	12,761	13,864	14,980	8,898
37	Dist Gen. Plant Commun Equip-New 397.0	38,519	38,581	38,632	38,684	38,762	38,917	39,169	39,398	39,611	39,794	39,962	40,103	40,224	39,258
38	Dist Commun Equip (Old) 397.1	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,735
39	Corporate - Misc Equip 398.2	5,723	5,723	5,723	5,723	5,723	5,723	5,723	5,723	5,723	5,723	5,723	5,723	5,723	5,723
40	Total-	219,626	219,928	220,602	221,506	222,591	223,866	225,347	226,886	228,460	230,042	231,632	233,201	234,751	226,033
41															
42															
43	Total-Electric General	219,626	219,928	220,602	221,506	222,591	223,866	225,347	226,886	228,460	230,042	231,632	233,201	234,751	226,033
44															
45															
46															
47															
48															

Supporting Schedules:

Recap Schedules:

SCHEDULE B-8

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090078-EI

MONTHLY BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown

Projected Test Year Ended

12/31/2010

X Prior Year Ended

12/31/2009

Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	Plant Account	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
		12/2008	01/2009	02/2009	03/2009	04/2009	05/2009	06/2009	07/2009	08/2009	09/2009	10/2009	11/2009	12/2009	13 Month Average	
1	Intangible Plant															
2																
3	Franchise costs Apopka 302.0	6,034	6,034	6,034	6,034	6,034	6,034	6,034	6,034	6,034	6,034	6,034	6,034	6,034	6,034	6,034
4	Franchise costs Casselberry 302.0	2,373	2,373	2,373	2,373	2,373	2,373	2,373	2,373	2,373	2,373	2,373	2,373	2,373	2,373	2,373
5	Franchise costs Longwood 302.0	43	43	43	43	43	43	43	43	43	43	43	43	43	43	43
6	Corporate - Misc Intangible 303.0	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949
7	Corporate 2008 Misc Intangible 303		358	860	1,280	1,610	1,847	2,158	2,395	2,621	2,849	3,039	3,237	3,517	1,982	
8	CSS Intangible 303.1	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503
9	Transmission Intangible 303			102	256	385	501	610	715	819	922	1,024	1,126	1,227	591	
10	Total-	132,902	133,260	133,864	134,438	134,897	135,250	135,670	136,012	136,342	136,672	136,964	137,264	137,646	135,476	
11																
12	Total-Intangible Plant	132,902	133,260	133,864	134,438	134,897	135,250	135,670	136,012	136,342	136,672	136,964	137,264	137,646	135,476	
13																
14	Vehicles															
15																
16																
17	Distribution General Plant Cars 392.1	424	424	424	424	424	424	424	424	424	424	424	424	424	424	424
18	Distribution General Plant Light Trucks 392.2	22,891	22,891	22,954	23,016	23,079	23,141	23,204	23,266	23,329	23,391	23,454	23,516	23,579	23,209	
19	Distribution General Plant Heavy Trucks 392.3	15,393	16,048	16,048	16,048	16,048	16,048	16,048	16,048	16,048	16,048	16,048	16,048	16,048	15,998	
20	Distribution General Plant Special Equip 392.4	80,486	80,486	80,486	80,486	80,486	80,486	80,486	80,486	80,486	80,486	80,486	80,486	80,486	80,486	80,486
21	Distribution General Plant Trailers 392.5	7,991	7,991	7,991	7,991	7,991	7,991	7,991	7,991	7,991	7,991	7,991	7,991	7,991	7,991	7,991
22	Total-	127,184	127,840	127,902	127,965	128,027	128,090	128,152	128,215	128,277	128,340	128,402	128,465	128,527	128,107	
23																
24	Total-Vehicles	127,184	127,840	127,902	127,965	128,027	128,090	128,152	128,215	128,277	128,340	128,402	128,465	128,527	128,107	
25																
26	ECCR Plant Type															
27																
28																
29	ECCR - Misc Equip 398.1	1,013	1,013	1,033	1,075	1,151	1,222	1,297	1,405	1,485	1,552	1,646	1,726	1,792	1,339	
30	Total-	1,013	1,013	1,033	1,075	1,151	1,222	1,297	1,405	1,485	1,552	1,646	1,726	1,792	1,339	
31																
32	Total-ECCR Plant Type	1,013	1,013	1,033	1,075	1,151	1,222	1,297	1,405	1,485	1,552	1,646	1,726	1,792	1,339	
33																
34																
35	Total Depreciable Plant	10,085,860	10,117,892	10,147,108	10,295,158	10,327,588	10,583,911	11,142,573	11,180,679	11,208,383	11,234,233	11,261,499	12,103,625	12,379,052	10,928,273	
36																
37	Land															
38																
39	Steam Land 310	7,337	7,337	7,337	7,337	7,337	7,337	7,337	7,337	7,337	7,337	7,337	7,337	7,337	7,337	7,337
40	CR3 Land 320	73	73	73	73	73	73	73	73	73	73	73	73	73	73	73
41	Oth Prod System Land & Land Rights 340	16,481	16,481	16,481	16,481	16,481	16,481	16,481	16,481	16,481	16,481	16,481	16,481	16,481	16,481	16,481
42	Transmission Land 350.0	31,819	31,869	31,869	31,869	31,869	31,869	31,869	31,869	31,869	31,869	31,869	31,869	31,869	31,869	31,869
43	Distribution Land & Land Rights 360.0	29,311	29,311	29,311	29,311	29,311	29,311	29,311	29,311	29,311	29,311	29,311	29,311	29,311	29,311	29,311
44	Distribution General Plant Land & Land Rights 389.0	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128	11,128
45	Total-	96,149	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,195
46																
47	Total-Land	96,149	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,199	96,195
48																

Supporting Schedules:

Recap Schedules:

SCHEDULE B-8

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090078-El

MONTHLY BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown

Projected Test Year Ended 12/31/2010

X Prior Year Ended 12/31/2009

Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp
Joyner/Somrick/Young/Morman

(Thousands)

Line No.	Plant Account	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
		12/2008	01/2009	02/2009	03/2009	04/2009	05/2009	06/2009	07/2009	08/2009	09/2009	10/2009	11/2009	12/2009	13 Month Average	
1																
2	Other															
3	ARO 101	23,236	23,236	23,236	23,236	23,236	23,236	23,236	23,236	23,236	23,236	23,236	23,236	23,236	23,236	23,236
4	Electric Plant Acquisition Adjmt 114	20,649	20,581	20,512	20,444	20,375	20,307	20,238	20,170	20,101	20,033	19,964	19,895	19,827	20,240	
5	Capital Adjustment			(1,304)	(3,260)	(5,543)	(7,988)	(10,515)	(13,082)	(15,670)	(18,269)	(20,872)	(23,478)	(26,085)	(11,236)	
6	Capital Lease 101.1	222,959	222,959	222,959	222,959	222,959	222,959	222,959	222,959	222,959	222,959	222,959	222,959	222,959	222,959	222,959
7																
8	Total - Other	277,168	277,100	275,727	273,702	271,352	268,838	266,242	263,606	260,950	258,283	255,611	252,937	250,262	265,523	
9																
10	Grand Total Plant Accounts	10,459,177	10,491,191	10,519,034	10,665,059	10,695,139	10,948,948	11,505,014	11,540,484	11,565,532	11,588,715	11,613,309	12,452,761	12,725,513	11,289,991	
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Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

Florida Public Service Commission

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

X Projected Test Year Ended

12/31/2010

___ Prior Year Ended

12/31/2009

___ Historical Test Year Ended

12/31/2008

Company: Progress Energy Florida Inc.

Witness: Toomey/Oliver/Crisp

Docket No. 090079-EI

(Thousands)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Plant Account	Accumulated Depreciation Beg of Year	Total Depreciation Accrued	Retirements	Removal Costs	Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1	<u>Fossil Steam</u>								
2	Anclore 1 & 2								
3	Anclore Struct & Improv 311	39,856	1,036	439				40,453	39,980
4	Anclore Boiler 312	82,847	4,626	554				86,918	84,843
5	Anclore Turbogenerator 314	66,442	4,719					71,161	68,801
6	Anclore Access. Elec Equip 315	22,276	620					22,896	22,586
7	Anclore Misc 316.1	4,994	177	1				5,170	5,082
8	Anclore Misc 316.2	122						122	122
9	Anclore Misc 316.3	264	8					272	271
10	Total-Anclore 1 & 2	216,800	11,185	995				226,991	221,685
11									
12	Bartow 1, 2 & 3								
13	Bartow Struct & Improv 311	15,271						15,271	15,271
14	Bartow Boiler 312	(8,703)		6				(8,709)	(8,706)
15	Bartow Turbogenerator 314	(1,742)						(1,742)	(1,742)
16	Bartow Access Elec Equip 315	(726)						(726)	(726)
17	Bartow Misc 316.1	(763)						(763)	(763)
18	Bartow Misc 316.2	0						0	0
19	Bartow Misc 316.3	(171)	0					(171)	(171)
20	Total-Bartow 1, 2 & 3	3,165	0	6				3,159	3,162
21									
22	Bartow-Anclore Pipeline								
23	Bartow-Anclore Pipeline 316	73	8					80	76
24	Bartow-Anclore Pipeline 311	2,739						2,739	2,739
25	Bartow-Anclore Pipeline 312	11,992	888	0				12,880	12,436
26	Bartow-Anclore Pipeline 315	1,046	37					1,084	1,065
27	Bartow-Anclore Pipeline Misc 316.3	9						9	9
28	Total-Bartow-Anclore Pipeline	15,859	933	0				16,792	16,326
29									
30	Crystal River 1 & 2								
31	CR1&2 Struct & Improv 311	83,704		550				83,154	83,412
32	CR1&2 Boiler 312	127,354	11,672	3,394				135,631	131,590
33	CR1&2 Boiler 312 (coal)	1,004	2					1,007	1,006
34	CR1&2 Turbogenerator 314	97,301	3,394					100,694	98,998
35	CR1&2 Access. Elec Equip 315	27,938	917	107				28,748	28,323
36	CR1&2 Misc 316.1	4,988	170	174				4,984	5,015
37	CR1&2 Misc 316.2	151						151	151
38	CR1&2 Misc 316.3	161	30					190	176
39	Rail Cars from PFC 312	30,001	612					30,613	30,307
40	Total-Crystal River 1 & 2	372,602	16,797	4,225				385,173	378,977
41									
42	Crystal River 4 & 5								
43	CR4&5 Struct & Improv 311	127,922	4,290	2,938				129,275	128,580

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

X Projected Test Year Ended

12/31/2010

___ Prior Year Ended

12/31/2009

___ Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp
Joyner/Sorricks/Young/Morman

(Thousands)

Line No.	(A) Plant Account	(B) Accumulated Depreciation Beg of Year	(C) Total Depreciation Accrued	(D) Retirements	(E) Removal Costs	(F) Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1	CR4&5 Boiler 312	369,383	15,699	4,587				380,496	374,682
2	CR4&5 Boiler 312 (coal)	1,606	6					1,612	1,609
3	CR4&5 Turbogenerator 314	155,675	3,206					158,881	157,240
4	CR 312 ECRC	10	175					186	98
5	CR4&5 Access. Elec Equip 315	60,090	1,033	3				61,120	60,604
6	CR4&5 Misc 316.1	8,524	360					8,884	8,704
7	CR4&5 Misc 316.2	233						233	233
8	CR4&5 Misc 316.3	663						663	663
9	Clean Air CR 4&5 312	5,833	59,029					64,862	33,629
10	Mercury (CAMR) 316	3	8					11	7
11	Total-Crystal River 4 & 5	729,943	83,809	7,528				806,224	766,051
12									
13									
14	Steam - Misc								
15	Steam System - Misc 316.2	612						612	612
16	Steam System - Misc 316.3	414						414	414
17	Steam System Blanket 316	(1,022)	246	1,481				(2,257)	(1,674)
18	Total-Steam - Misc	3	246	1,481				(1,232)	(648)
19									
20	Suwannee								
21	Suwannee Struct & Improv 311	14,359						14,359	14,359
22	Suwannee Boiler 312	13,763	1,296	41				15,018	14,390
23	Suwannee Turbogenerator 314	9,898	1,124	14				11,008	10,449
24	Suwannee Access. Elec Equip 315	1,907	220					2,127	2,017
25	Suwannee Misc 316.1	430	23					452	441
26	Suwannee Misc 316.2	7						7	7
27	Suwannee Misc 316.3	17	4					21	19
28	Total-Suwannee	40,380	2,667	55				42,992	41,682
29									
30	Dismantlement - Fossil Steam								
31	Andote Struct & Improv 311	15,244	233					15,477	15,361
32	Bartow Struct & Improv 311	20,770						20,770	20,770
33	Bartow-Andote Pipeline 311	3,252	575					3,827	3,540
34	CR1&2 Struct & Improv 311	25,850	1,033					26,883	26,366
35	CR4&5 Struct & Improv 311	32,305	937					33,243	32,774
36	Suwannee Struct & Improv 311	10,513	217					10,730	10,621
37	Total -Dismantlement Steam	107,935	2,995					110,930	109,433
38									
39	Total-Fossil Steam	1,486,687	118,632	14,290				1,591,029	1,536,668
40									
41	<u>Nuclear Steam</u>								
42	Crystal River 3								
43	CR3 Struct & Improv 321	143,813	3,811	1				147,623	145,718

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

X Projected Test Year Ended

12/31/2010

___ Prior Year Ended

12/31/2009

___ Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	(A) Plant Account	(B) Accumulated Depreciation Beg of Year	(C) Total Depreciation Accrued	(D) Retirements	(E) Removal Costs	(F) Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1	CR3 Reactor Plant 322	112,668	21,776	3,344				131,100	121,389
2	CR3 Turbogenerator 323	75,235	2,168	653				76,750	75,989
3	CR3 Access Elec Equip 324	126,107	2,942					129,049	127,578
4	CR3 Misc 325.0	29,619	118	3				29,734	29,675
5	CR3 Misc 325.2	1,869						1,869	1,869
6	CR3 Misc 325.3	4,338						4,338	4,338
7	CR3 Uprate (Clause) 322		6,683					6,683	3,218
8	Total-Crystal River 3	493,650	37,498	4,001				527,146	509,776
9									
10	Crystal River 3 - Tallahassee								
11	CR3 Struct & Improv 321-Tallahassee	472	56					528	500
12	CR3 Reactor Plant 322-Tallahassee	253	4					257	255
13	CR3 Turbogenerator 323-Tallahassee	266	14					281	274
14	CR3 Access Elec Equip 324-Tallahassee	51	0					51	51
15	CR3 Misc 325.1-Tallahassee	63	(2)					61	62
16	Total-Crystal River 3 - Tallahassee	1,106	72					1,178	1,142
17									
18	Decommissioning								
19	Nuclear Decommissioning	61,585						61,585	61,585
20									
21	Total-Nuclear Steam	556,341	37,569	4,001				589,909	572,502
22									
23	<u>Other Production</u>								
24	Combustion Turbines								
25	Avon Park 341	676						676	676
26	Avon Park 342	489	45	3				531	509
27	Avon Park 343	4,724	265					4,990	4,857
28	Avon Park 344	1,336	(3)					1,333	1,335
29	Avon Park 345	1,131	10					1,142	1,136
30	Avon Park 346	72						72	72
31	Avon Park Misc 346.2	30						30	30
32	Bartow 341	1,437						1,437	1,437
33	Bartow 342	1,282	71					1,354	1,318
34	Bartow 343	23,368	33,269					56,637	39,984
35	Bartow 344	5,334	173					5,508	5,421
36	Bartow 345	1,570	48					1,618	1,594
37	Bartow 346	155	3					158	157
38	Bartow Misc 346.2	3						3	3
39	Bayboro 341	2,573						2,573	2,573
40	Bayboro 342	963	69					1,031	997
41	Bayboro 343	10,051	653					10,704	10,378
42	Bayboro 344	2,707	53					2,760	2,733
43	Bayboro 345	804	28					832	818

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

X Projected Test Year Ended 12/31/2010

___ Prior Year Ended 12/31/2009

___ Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	(A) Plant Account	(B) Accumulated Depreciation Beg of Year	(C) Total Depreciation Accrued	(D) Retirements	(E) Removal Costs	(F) Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1	Bayboro 346	321	7					327	324
2	Bayboro Misc 346.2	31						31	31
3	Debary new 341	4,043	184					4,226	4,135
4	Debary new 342	3,765	421	86				4,100	3,936
5	Debary new 343	34,256	3,267					37,523	35,637
6	Debary new 344	9,708	718					10,426	10,067
7	Debary new 345	2,618	217					2,834	2,726
8	Debary new 346	484	32					516	500
9	Debary Misc 346.2 (new)	5						5	5
10	Debary old 341	5,018						5,018	5,018
11	Debary old 342	5,048	307					5,354	5,201
12	Debary old 343	22,432	1,028					23,460	22,946
13	Debary old 344	7,101	323					7,425	7,263
14	Debary old 345	4,119	250					4,369	4,244
15	Debary old 346	373	31					404	388
16	Debary Misc (old) 346.2	22						22	22
17	Higgins 341	1,217						1,217	1,217
18	Higgins 342	1,720		5				1,716	1,717
19	Higgins 343	9,987	(61)					9,926	9,957
20	Higgins 344	2,634	1					2,635	2,635
21	Higgins 345	2,286						2,286	2,286
22	Higgins 346	144	(13)					130	137
23	Higgins Misc 346.2	18						18	18
24	Inter City old P1-6 341	2,288	233					2,521	2,404
25	Inter City old P1-6 342	664	509	85				1,089	865
26	Inter City old P1-6 343	7,261	2,311					9,572	8,416
27	Inter City old P1-6 344	1,807	302					2,109	1,958
28	Inter City old P1-6 345	1,313	223					1,536	1,425
29	Inter City old P1-6 346	400	59					459	429
30	Inter. City Misc old (P1-6) 346.2	1						1	1
31	Inter City new P7-10 341	5,753	257					6,010	5,882
32	Inter City new P7-10 342	3,814	294	116				3,992	3,902
33	Inter City new P7-10 343	26,868	2,249					29,117	27,992
34	Inter City new P7-10 344	8,583	478					9,061	8,822
35	Inter City new P7-10 345	2,535	152					2,687	2,611
36	Inter City new P7-10 346	542	28					570	556
37	Inter. City Misc new (P7-10) 346.2	49						49	49
38	Inter City Siemens P11 341	624	54					678	651
39	Inter City Siemens P11 342	720	79	1				798	758
40	Inter City Siemens P11 343	6,610	753					7,363	6,986
41	Inter City Siemens P11 344	1,321	116					1,437	1,379
42	Inter City Siemens P11 345	1,812	172					1,985	1,898
43	Inter City Siemens P11 346	107	8					115	111

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Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

X Projected Test Year Ended

12/31/2010

Prior Year Ended

12/31/2009

Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	(A) Plant Account	(B) Accumulated Depreciation Beg of Year	(C) Total Depreciation Accrued	(D) Retirements	(E) Removal Costs	(F) Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1	Inter City P12-14 341	1,072	19					1,091	1,082
2	Inter City P12-14 342	1,455	127	67				1,516	1,480
3	Inter City P12-14 343	27,420	1,866					29,285	28,353
4	Inter City P12-14 344	8,355	359					8,714	8,534
5	Inter City P12-14 345	3,612	154					3,766	3,689
6	Rio Pinar 341	484						484	484
7	Rio Pinar 342	341	1					342	342
8	Rio Pinar 343	1,907	47					1,954	1,931
9	Rio Pinar 344	325	16					341	333
10	Rio Pinar 345	289	35					324	306
11	Rio Pinar 346	6	4					10	8
12	Suwannee 341	1,688						1,688	1,688
13	Suwannee 342	2,403	170	20				2,553	2,479
14	Suwannee 343	16,635	412					17,047	16,841
15	Suwannee 344	4,472	77					4,549	4,511
16	Suwannee 345	1,579	47					1,626	1,603
17	Suwannee 346	139	1					140	140
18	Suwannee Misc 346.2	1	0					1	1
19	Turner 341	1,794						1,794	1,794
20	Turner 342	2,177	281	28				2,430	2,314
21	Turner 343	9,687	105					9,792	9,739
22	Turner 344	3,814	160					3,975	3,895
23	Turner 345	1,869	96					1,965	1,917
24	Turner 346	245	(7)					238	241
25	Turner Misc 346.2	30						30	30
26	Gas Conversion Struct & Improv 341-346.1	1,032						1,032	1,032
27	Other Prod. System Misc 346.2	55	0					55	55
28	Other Power Ops System Blanket 346	189	12	0				201	195
29	Total-Combustion Turbines	342,199	53,656	410				395,445	368,550
30									
31	Hines 1								
32	Hines 1 341	16,031	1,550					17,581	16,806
33	Hines 1 342	8,287	870	274				8,883	8,575
34	Hines 1 343	59,271	6,993					66,264	62,938
35	Hines 1 344	23,150	1,232					24,383	23,767
36	Hines 1 345	8,171	846					9,016	8,593
37	Hines 1 346	1,945	117					2,062	2,003
38	Hines Misc 346.2	88	48					136	112
39	Total-Hines 1	116,942	11,658	274				128,326	122,794
40									
41	Hines 2								
42	Hines 2 341	6,091	1,772					7,864	6,977
43	Hines 2 342	614	1,012	1,993				(367)	92

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

X Projected Test Year Ended

12/31/2010

— Prior Year Ended

12/31/2009

— Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	(A) Plant Account	(B) Accumulated Depreciation Beg of Year	(C) Total Depreciation Accrued	(D) Retirements	(E) Removal Costs	(F) Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1	Hines 2 343	7,262	6,180					13,442	10,352
2	Hines 2 344	16,009	1,062					17,070	16,540
3	Hines 2 345	7,406	509					7,915	7,660
4	Hines 2 346	802	95					897	850
5	Total-Hines 2	38,184	10,631	1,993				46,821	42,470
6									
7	Hines 3								
8	Hines 3 341	1,594	351					1,945	1,770
9	Hines 3 342	1,594	1,002	316				2,279	1,883
10	Hines 3 343	17,736	7,415					25,151	21,444
11	Hines 3 344	7,467	1,786					9,253	8,360
12	Hines 3 345	3,403	796					4,199	3,801
13	Hines 3 346	396	56					452	424
14	Total-Hines 3	32,189	11,406	316				43,278	37,680
15									
16	Hines 4								
17	Hines 4 343	20,166	13,438	93				33,511	26,839
18	Total-Hines 4	20,166	13,438	93				33,511	26,838
19									
20									
21	CCF								
22	CCF 341	7	30					37	20
23	Total-CCF	7	30					37	20
24									
25	Tiger Bay								
26	Tiger Bay 341	5,805	195					6,000	5,903
27	Tiger Bay 342	2,011	82	1				2,093	2,052
28	Tiger Bay 343	7,088	1,135					8,223	7,655
29	Tiger Bay 344	1,005	206					1,212	1,109
30	Tiger Bay 345	2,424	129					2,553	2,489
31	Tiger Bay 346	997	29					1,026	1,012
32	Tiger Bay Misc 346.2	19	10					30	25
33	Total-Tiger Bay	19,350	1,787	1				21,136	20,243
34									
35	University of Florida								
36	Univ of Florida 341	4,423	125					4,548	4,486
37	Univ of Florida 342	3,392	193	364				3,220	3,262
38	Univ of Florida 343	9,182	697					9,879	9,530
39	Univ of Florida 344	2,136	67					2,203	2,169
40	Univ of Florida 345	3,307	118					3,426	3,367
41	Univ of Florida 346	633	19					651	642
42	Univ. of Fla. Misc 346.2	45						45	45
43	Univ. of Fla. Struct & Improv 341-346.1-(118)	1,652	68					1,720	1,686

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

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12/31/2010

___ Prior Year Ended

12/31/2009

___ Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	(A) Plant Account	(B) Accumulated Depreciation Beg of Year	(C) Total Depreciation Accrued	(D) Retirements	(E) Removal Costs	(F) Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1	Total-University of Florida	24,769	1,287	364				25,693	25,187
2									
3	Dismantlement - Other Production								
4	Misc Steam Dism 341	22,977						22,977	22,977
5	Avon Park 341	351	3					354	353
6	Bartow 341	841	7					848	844
7	Bartow 343		(8)					(8)	(4)
8	Bayboro 341	2,074	21					2,095	2,085
9	Debary new 341	2,593	397					2,990	2,791
10	Debary old 341	1,177	14					1,190	1,184
11	Higgins 341	670	7					677	673
12	Hines 1 341	106	21					127	117
13	Hines 2 341	136	18					154	145
14	Hines 3 341		17					17	8
15	Hines 4 343		20					20	10
16	Inter City old P1-6 341	977	10					987	982
17	Inter City new P7-10 341	1,556	59					1,615	1,585
18	Inter City Siemens P11 341	28	13					41	35
19	Inter City P12-14 341	498	207					706	602
20	Rio Pinar 341	681	7					688	684
21	Suwannee 341	526	7					533	529
22	Tiger Bay 341	406	11					417	411
23	Turner 341	893	10					903	898
24	Univ of Florida 341	623	9					632	628
25	Total-Dismantlement Other	37,111	850					37,962	37,537
26									
27	Total-Other Production	630,918	104,742	3,451				732,210	681,319
28									
29	<u>Electric Transmission</u>								
30	Transmission Easements 350.1	17,039	579					17,618	17,320
31	Transmission Struct & Improv 352.0	7,896	391	134				8,154	8,034
32	Transmission (Excl. ECC) 353.1	129,740	10,804	4,763				135,781	132,975
33	Transmission Energy Control Center 353.2	29,648	634	(0)				30,283	29,965
34	Transmission Towers & Fixtures 354.0	55,721	994					56,715	56,218
35	Transmission Poles & Fixtures 355.0	139,606	22,909	8,448				154,067	146,420
36	Transmission O/H Conduct. & Devices 356.0	135,839	7,898	125				143,612	139,670
37	Transmission Underground Conduit 357.0	5,533	82					5,615	5,574
38	Transmission U/G Conduct. & Devices 358.0	9,023	2,585					11,608	10,315
39	Transmission Roads & Trails 359.0	1,074	37					1,111	1,093
40	Transmission Intangible 303		201					201	99
41									
42	Total-Electric Transmission	531,120	47,114	13,469				564,765	547,683
43									

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

Florida Public Service Commission

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

X Projected Test Year Ended

12/31/2010

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12/31/2009

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12/31/2008

Company: Progress Energy Florida Inc.

Witness: Toomey/Oliver/Crisp

Docket No. 090079-EI

(Thousands)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Plant Account	Accumulated Depreciation Beg of Year	Total Depreciation Accrued	Retirements	Removal Costs	Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1	<u>Electric Distribution</u>								
2	Distribution Easements 360.1	228	17	0				244	236
3	Distribution Struct & Improv 361.0	7,639	427	0				8,066	7,852
4	Distribution Station Equip 362.0	132,736	9,766	5,479				137,023	135,025
5	Distribution Poles & Fixtures 364.0	284,091	31,420	4,599				310,911	297,391
6	Distribution O/H Conduct & Devices 365.0	260,118	20,596	2,661				278,053	269,110
7	Distribution U/G Conduit 366.0	47,846	3,484	831				50,298	48,950
8	Distribution U/G Conduct & Devices 367.0	166,848	17,589	9,912				174,524	170,639
9	Distribution Line Transformers 368.0	251,126	21,902	5,428				267,600	259,351
10	Distribution O/H Services 369.1	61,890	3,729	474				65,145	63,527
11	Distribution U/G Services 369.2	102,227	10,548	2,011				110,764	106,619
12	Distribution Meters 370.0	3,072	11,019	621				13,470	8,249
13	Distribution Install - Customer Premises 371.0	1,789	102	0				1,891	1,840
14	Distribution Streetlight & Signal Sys 373.0	189,110	12,464	356				201,217	195,165
15									
16	Total-Electric Distribution	1,508,520	143,063	32,372				1,619,206	1,563,954
17									
18	<u>Electric General</u>								
19	Distribution General Plant Struct & Improv 390.0	28,657	5,216	3,706				30,167	29,461
20	Corporate - Office Furn & Equip 391.1	5,738	1,466	1,182				6,021	5,899
21	Corporate - Office Furn & Equip 391.2	81	28					109	95
22	Corporate - Office Furn & Equip 391.3	736	400	0				1,136	936
23	Corporate - Office Furn & Equip 391.5	649	197					846	748
24	Distribution General Plant Stores Equip 393.0	44						44	44
25	Distribution Gen. Plant Motor Hdling Eq. (old) 393.1	3,584						3,584	3,584
26	Distribution Gen. Plant Storage Equip (old) 393.2	118	34					153	136
27	Distribution Gen. Plant Port. Hdling Eq. (old) 393.3	13	5					18	16
28	Corporate Tools Shop/Gar. 394.0	1,121	372					1,493	1,307
29	Distribution Gen. Plant Tool Shop/Gar. Eq. -New- 394.1	8,007						8,007	8,007
30	Distribution Gen. Plant Portable Tools - Old - 394.2	2,697	596					3,293	2,985
31	Laboratory Equipment 395.0	65	24					89	77
32	Distribution Gen. Plant Laboratory Eq. 395.20	(513)	115					(397)	(455)
33	Distribution Gen. Plant Power Oper Equip 396.0	325	1,315	5,028				(3,388)	(1,506)
34	Distribution Gen. Plant Commun Equip-New 397.0	19,823	5,883	5,831				19,875	19,975
35	Distribution Commun Equip (Old) 397.1	27,127	608					27,735	27,667
36	Corporate - Misc Equip 398.2	3,138	818					3,956	3,547
37	Distribution Misc Equip 398	(1,097)	1,184	353				(266)	(712)
38	COR Contra	46						46	46
39									
40	Total-Electric General	100,359	18,261	16,100				102,521	101,867
41									
42									
43									

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

X Projected Test Year Ended 12/31/2010
 — Prior Year Ended 12/31/2009
 — Historical Test Year Ended 12/31/2008
 Witness: Toomey/Oliver/Crisp
 Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	(A) Plant Account	(B) Accumulated Depreciation Beg of Year	(C) Total Depreciation Accrued	(D) Retirements	(E) Removal Costs	(F) Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1									
2									
3	<u>Intangible Plant</u>								
4	Franchise costs Apopka 302.0	996	201					1,197	1,097
5	Franchise costs Casselberry 302.0	465	79					544	504
6	Franchise costs Longwood 302.0								
7	Corporate - Misc Intangible 303.0	65,949						65,949	65,949
8	Corporate 2008 Misc Intangible 303	400	912					1,312	829
9	CSS Intangible 303.1	58,503						58,503	58,503
10									
11	Total-Intangible Plant	126,321	1,193					127,514	126,882
12									
13	<u>Vehicles</u>								
14	Distribution General Plant Cars 392.1	60	37					96	78
15	Distribution General Plant Light Trucks 392.2	6,286	2,084	2,250				6,120	6,198
16	Distribution General Plant Heavy Trucks 392.3	4,701	796	4,834				662	3,419
17	Distribution General Plant Special Equip 392.4	25,713	4,024					29,737	27,725
18	Distribution General Plant Trailers 392.5	1,404	136					1,540	1,472
19									
20	Total-Vehicles	38,164	7,077	7,084				38,156	38,892
21									
22	<u>ECCR Plant Type</u>								
23	ECCR 350		981	842				139	(86)
24	ECCR - Misc Equip 398.1	410	504	322				592	503
25									
26	Total-ECCR Plant Type	410	1,484	1,164				731	418
27									
28	<u>Other</u>								
29	ARO 101	(25,296)						(25,296)	(25,296)
30	Non-Utility Property 121	5,160	220					5,380	5,380
31	Capital Adjustment	(277)	(1,116)					(1,393)	(827)
32									
33	Total - Other	(20,413)	(896)					(21,309)	(20,743)
34									
35	Grand Total	4,958,428	478,239	91,931				5,344,732	5,149,442 (1)
36									

(1) - Does not tie to the Balance Sheet, MFR B-1, as MFR B-9 is based on the retail depreciation methodology, while the Balance Sheet is based on the blended retail/wholesale methodology.

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

___ Projected Test Year Ended

12/31/2010

X Prior Year Ended

12/31/2009

___ Historical Test Year Ended

12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	(A) Plant Account	(B) Accumulated Depreciation Beg of Year	(C) Total Depreciation Accrued	(D) Retirements	(E) Removal Costs	(F) Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1	<u>Fossil Steam</u>								
2	Anclote 1 & 2								
3	Anclote Struct & Improv 311	40,152		295				39,856	40,050
4	Anclote Boiler 312	79,430	3,555	139				82,847	81,162
5	Anclote Turbogenerator 314	63,776	2,665					66,442	65,109
6	Anclote Access. Elec Equip 315	21,742	534					22,276	22,009
7	Anclote Misc 316.1	4,851	147	4				4,994	4,923
8	Anclote Misc 316.2	122						122	122
9	Anclote Misc 316.3	225	39					264	245
10	Total-Anclote 1 & 2	210,298	6,941	439				216,800	213,619
11									
12	Bartow 1, 2 & 3								
13	Bartow Struct & Improv 311	33,797		18,527				15,271	23,821
14	Bartow Boiler 312	53,792	764	63,259				(8,703)	20,318
15	Bartow Turbogenerator 314	24,670	106	26,518				(1,742)	10,472
16	Bartow Access Elec Equip 315	12,909	70	13,705				(726)	5,583
17	Bartow Misc 316.1	2,552	45	3,360				(763)	778
18	Bartow Misc 316.2	172		172				0	79
19	Bartow Misc 316.3	159	21	350				(171)	(14)
20	Total-Bartow 1, 2 & 3	128,051	1,005	125,891				3,165	61,037
21									
22	Bartow-Anclote Pipeline								
23	Bartow-Anclote Pipeline 316	65	8					73	69
24	Bartow-Anclote Pipeline 311	2,739						2,739	2,739
25	Bartow-Anclote Pipeline 312	11,289	706	3				11,992	11,640
26	Bartow-Anclote Pipeline 315	987	60					1,046	1,017
27	Bartow-Anclote Pipeline Misc 316.3	9						9	9
28	Total-Bartow-Anclote Pipeline	15,088	773	3				15,859	15,473
29									
30	Crystal River 1 & 2								
31	CR1&2 Struct & Improv 311	83,747		43				83,704	83,714
32	CR1&2 Boiler 312	119,898	7,871	414				127,354	123,643
33	CR1&2 Boiler 312 (coal)	999	6					1,004	1,002
34	CR1&2 Turbogenerator 314	93,440	3,860					97,301	95,371
35	CR1&2 Access. Elec Equip 315	26,907	1,031					27,938	27,423
36	CR1&2 Misc 316.1	4,780	211	3				4,988	4,884
37	CR1&2 Misc 316.2	151						151	151
38	CR1&2 Misc 316.3	131	30					161	146
39	Rail Cars from PFC 312	28,413	1,588					30,001	29,207
40	Total-Crystal River 1 & 2	358,466	14,596	460				372,602	365,540
41									

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

Florida Public Service Commission

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

Company: Progress Energy Florida Inc.

___ Projected Test Year Ended

12/31/2010

X Prior Year Ended

12/31/2009

___ Historical Test Year Ended

12/31/2008

Docket No. 090079-EI

(Thousands)

Witness: Toomey/Oliver/Crisp
Joyner/Sorricks/Young/Morman

Line No.	(A) Plant Account	(B) Accumulated Depreciation Beg of Year	(C) Total Depreciation Accrued	(D) Retirements	(E) Removal Costs	(F) Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1	Crystal River 4 & 5								
2	CR4&5 Struct & Improv 311	125,115	5,866	3,060				127,922	126,647
3	CR4&5 Boiler 312	362,117	14,897	7,630				369,383	364,402
4	CR4&5 Boiler 312 (coal)	1,596	10					1,606	1,601
5	CR4&5 Turbogenerator 314	151,386	4,289					155,675	153,505
6	CR 312 ECRC		10					10	3
7	CR4&5 Access. Elec Equip 315	57,856	2,243	9				60,090	58,974
8	CR4&5 Misc 316.1	8,139	385					8,524	8,332
9	CR4&5 Misc 316.2	233						233	233
10	CR4&5 Misc 316.3	663						663	663
11	Clean Air CR 4&5 312		5,833					5,833	1,133
12	Mercury (CAMR) 316		3					3	1
13	Total-Crystal River 4 & 5	707,106	33,536	10,699				729,943	715,493
14									
15	Steam - Misc								
16	Steam System - Misc 316.2	601	11					612	611
17	Steam System - Misc 316.3	414						414	414
18	Steam System Blanket 316		54	1,076				(1,022)	(450)
19	Total-Steam - Misc	1,014	65	1,076				3	575
20									
21	Suwannee								
22	Suwannee Struct & Improv 311	14,359						14,359	14,359
23	Suwannee Boiler 312	13,339	450	26				13,763	13,553
24	Suwannee Turbogenerator 314	10,067	154	324				9,898	9,957
25	Suwannee Access. Elec Equip 315	1,881	27					1,907	1,894
26	Suwannee Misc 316.1	419	11					430	424
27	Suwannee Misc 316.2	7						7	7
28	Suwannee Misc 316.3	13	4					17	15
29	Total-Suwannee	40,085	645	350				40,380	40,209
30									
31	Dismantlement - Fossil Steam								
32	Anclote Struct & Improv 311	15,244						15,244	15,244
33	Bartow Struct & Improv 311	20,770						20,770	20,770
34	Bartow-Anclote Pipeline 311	3,252						3,252	3,252
35	CR1&2 Struct & Improv 311	25,850						25,850	25,850
36	CR4&5 Struct & Improv 311	32,305						32,305	32,305
37	Suwannee Struct & Improv 311	10,513						10,513	10,513
38	Total -Dismantlement Steam	107,935						107,935	107,935
39									
40	Total-Fossil Steam	1,568,090	57,562	138,917				1,486,735	1,519,882
41									
42	<u>Nuclear Steam</u>								
43	Crystal River 3								
44	CR3 Struct & Improv 321	139,786	4,085	58				143,813	141,785
45	CR3 Reactor Plant 322	167,326	6,546	61,204				112,668	164,764

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

Florida Public Service Commission

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

___ Projected Test Year Ended

12/31/2010

X Prior Year Ended

12/31/2009

___ Historical Test Year Ended

12/31/2008

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

Line No.	(A) Plant Account	(B) Accumulated Depreciation Beg of Year	(C) Total Depreciation Accrued	(D) Retirements	(E) Removal Costs	(F) Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1	CR3 Turbogenerator 323	73,166	2,781	711				75,235	74,289
2	CR3 Access Elec Equip 324	123,811	2,296					126,107	124,959
3	CR3 Misc 325.0	27,735	2,097	213				29,619	28,619
4	CR3 Misc 325.2	1,831	38					1,869	1,865
5	CR3 Misc 325.3	4,338						4,338	4,338
6	Total-Crystal River 3	537,993	17,843	62,186				493,650	540,620
7									
8	Crystal River 3 - Tallahassee								
9	CR3 Struct & Improv 321-Tallahassee	343	129					472	408
10	CR3 Reactor Plant 322-Tallahassee	186	67					253	219
11	CR3 Turbogenerator 323-Tallahassee	200	67					266	233
12	CR3 Access Elec Equip 324-Tallahassee	34	17					51	43
13	CR3 Misc 325.1-Tallahassee	46	17					63	54
14	Total-Crystal River 3 - Tallahassee	809	297					1,106	957
15									
16	Decommissioning								
17	Nuclear Decommissioning	61,585						61,585	61,585
18									
19	Total-Nuclear Steam	600,387	18,140	62,186				556,341	603,162
20									
21	<u>Other Production</u>								
22	Combustion Turbines								
23	Avon Park 341	676						676	676
24	Avon Park 342	480	23	14				489	485
25	Avon Park 343	4,645	79					4,724	4,685
26	Avon Park 344	1,288	49					1,336	1,312
27	Avon Park 345	1,114	17					1,131	1,123
28	Avon Park 346	71	1					72	71
29	Avon Park Misc 346.2	30						30	30
30	Bartow 341	1,437						1,437	1,437
31	Bartow 342	1,223	59					1,282	1,252
32	Bartow 343	11,483	11,884					23,368	15,026
33	Bartow 344	5,303	31					5,334	5,319
34	Bartow 345	1,564	6					1,570	1,567
35	Bartow 346	136	19					155	146
36	Bartow Misc 346.2	3						3	3
37	Bayboro 341	2,573						2,573	2,573
38	Bayboro 342	914	48					963	939
39	Bayboro 343	9,641	411					10,051	9,846
40	Bayboro 344	2,580	126					2,707	2,644
41	Bayboro 345	794	10					804	799
42	Bayboro 346	308	13					321	314
43	Bayboro Misc 346.2	31						31	31
44	Debary new 341	3,875	167					4,043	3,959
45	Debary new 342	3,497	311	43				3,765	3,646

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

Florida Public Service Commission

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

___ Projected Test Year Ended 12/31/2010

X Prior Year Ended 12/31/2009

___ Historical Test Year Ended 12/31/2008

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Witness: Toomey/Oliver/Crisp
Joyner/Sorrick/Young/Morman

Line No.	(A) Plant Account	(B) Accumulated Depreciation Beg of Year	(C) Total Depreciation Accrued	(D) Retirements	(E) Removal Costs	(F) Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1	Debary new 343	31,420	2,837					34,256	32,838
2	Debary new 344	9,024	683					9,708	9,366
3	Debary new 345	2,423	194					2,618	2,520
4	Debary new 346	443	41					484	464
5	Debary Misc 346.2 (new)	5	1					5	5
6	Debary old 341	5,018						5,018	5,018
7	Debary old 342	4,889	158					5,048	4,968
8	Debary old 343	21,530	903					22,432	21,981
9	Debary old 344	6,964	137					7,101	7,033
10	Debary old 345	4,024	95					4,119	4,071
11	Debary old 346	352	20					373	363
12	Debary Misc (old) 346.2	22						22	22
13	Higgins 341	1,217						1,217	1,217
14	Higgins 342	1,725		5				1,720	1,725
15	Higgins 343	9,877	111					9,987	9,932
16	Higgins 344	2,629	5					2,634	2,632
17	Higgins 345	2,286						2,286	2,286
18	Higgins 346	133	11					144	138
19	Higgins Misc 346.2	18						18	18
20	Inter City old P1-6 341	2,177	111					2,288	2,232
21	Inter City old P1-6 342	771	136	242				664	717
22	Inter City old P1-6 343	6,639	622					7,261	6,950
23	Inter City old P1-6 344	1,694	112					1,807	1,751
24	Inter City old P1-6 345	1,225	88					1,313	1,269
25	Inter City old P1-6 346	347	53					400	373
26	Inter. City Misc old (P1-6) 346.2	1	0					1	1
27	Inter City new P7-10 341	5,415	338					5,753	5,584
28	Inter City new P7-10 342	3,514	346	47				3,814	3,672
29	Inter City new P7-10 343	24,105	2,763					26,868	25,486
30	Inter City new P7-10 344	7,921	662					8,583	8,252
31	Inter City new P7-10 345	2,331	204					2,535	2,433
32	Inter City new P7-10 346	493	50					542	517
33	Inter. City Misc new (P7-10) 346.2	46	3					49	48
34	Inter City Siemens P11 341	572	51					624	598
35	Inter City Siemens P11 342	668	74	21				720	694
36	Inter City Siemens P11 343	5,951	659					6,610	6,281
37	Inter City Siemens P11 344	1,210	111					1,321	1,265
38	Inter City Siemens P11 345	1,655	157					1,812	1,734
39	Inter City Siemens P11 346	96	11					107	101
40	Inter City P12-14 341	920	152					1,072	996
41	Inter City P12-14 342	1,245	229	18				1,455	1,354
42	Inter City P12-14 343	24,490	2,930					27,420	25,955
43	Inter City P12-14 344	7,688	667					8,355	8,021
44	Inter City P12-14 345	3,286	326					3,612	3,449
45	Rio Pinar 341	484						484	484

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

Florida Public Service Commission

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

___ Projected Test Year Ended 12/31/2010

X Prior Year Ended 12/31/2009

___ Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

103

Line No.	(A) Plant Account	(B) Accumulated Depreciation Beg of Year	(C) Total Depreciation Accrued	(D) Retirements	(E) Removal Costs	(F) Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1	Rio Pinar 342	337	4					341	339
2	Rio Pinar 343	1,854	52					1,907	1,881
3	Rio Pinar 344	325						325	325
4	Rio Pinar 345	284	4					289	287
5	Rio Pinar 346	5	1					6	5
6	Suwannee 341	1,688						1,688	1,688
7	Suwannee 342	2,281	127	5				2,403	2,342
8	Suwannee 343	16,239	395					16,635	16,437
9	Suwannee 344	4,403	69					4,472	4,438
10	Suwannee 345	1,542	37					1,579	1,561
11	Suwannee 346	132	7					139	136
12	Suwannee Misc 346.2	0	0					1	1
13	Turner 341	1,794						1,794	1,794
14	Turner 342	2,173	72	68				2,177	2,157
15	Turner 343	9,318	369					9,687	9,502
16	Turner 344	3,773	42					3,814	3,794
17	Turner 345	1,816	53					1,869	1,843
18	Turner 346	232	13					245	238
19	Turner Misc 346.2	30						30	30
20	Gas Conversion Struct & Improv 341-346.1	1,032						1,032	1,032
21	Other Prod. System Misc 346.2	44	11					55	49
22	Other Power Ops System Blanket 346	175	14	0				189	182
23	Total-Combustion Turbines	312,089	30,574	464				342,199	324,758
24									
25	Hines 1								
26	Hines 1 341	15,092	939					16,031	15,561
27	Hines 1 342	7,951	863	527				8,287	8,089
28	Hines 1 343	54,124	5,148					59,271	56,698
29	Hines 1 344	21,649	1,501					23,150	22,400
30	Hines 1 345	7,602	569					8,171	7,886
31	Hines 1 346	1,791	154					1,945	1,801
32	Hines Misc 346.2	39	48					88	64
33	Total-Hines 1	108,248	9,222	527				116,942	112,499
34									
35	Hines 2								
36	Hines 2 341	4,448	1,643					6,091	5,270
37	Hines 2 342	863		249				614	763
38	Hines 2 343	2,169	5,093					7,262	4,715
39	Hines 2 344	14,585	1,424					16,009	15,297
40	Hines 2 345	6,731	674					7,406	7,069
41	Hines 2 346	690	112					802	746
42	Total-Hines 2	29,487	8,945	249				38,184	33,859
43									
44	Hines 3								
45	Hines 3 341	1,231	363					1,594	1,413

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

Florida Public Service Commission

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)*

Company: Progress Energy Florida Inc.

Type of Data Shown

☐ Projected Test Year Ended 12/31/2010

☒ Prior Year Ended 12/31/2009

☐ Historical Test Year Ended 12/31/2008

Docket No. 090079-EI

(Thousands)

 Witness: Toomey/Oliver/Crisp
 Joyner/Sorricks/Young/Morman

Line No.	(A) Plant Account	(B) Accumulated Depreciation Beg of Year	(C) Total Depreciation Accrued	(D) Retirements	(E) Removal Costs	(F) Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1	Hines 3 342	1,732	678	816				1,594	1,619
2	Hines 3 343	11,270	6,467					17,736	14,503
3	Hines 3 344	5,625	1,841					7,467	6,546
4	Hines 3 345	2,575	828					3,403	2,989
5	Hines 3 346	331	66					396	363
6	Total-Hines 3	22,763	10,242	816				32,189	27,433
7									
8	Hines 4								
9	Hines 4 343	10,792	9,374					20,166	15,475
10	Total-Hines 4	10,792	9,374					20,166	15,475
11									
12									
13	CCF								
14	CCF 341		7					7	2
15	Total-CCF		7					7	2
16									
17	Tiger Bay								
18	Tiger Bay 341	5,511	294					5,805	5,658
19	Tiger Bay 342	1,903	152	44				2,011	1,945
20	Tiger Bay 343	5,882	1,295	88				7,088	6,507
21	Tiger Bay 344	542	464					1,005	774
22	Tiger Bay 345	2,306	118					2,424	2,365
23	Tiger Bay 346	927	70					997	962
24	Tiger Bay Misc 346.2	9	10					19	14
25	Total-Tiger Bay	17,080	2,403	133				19,350	18,226
26									
27	University of Florida								
28	Univ of Florida 341	4,093	330					4,423	4,258
29	Univ of Florida 342	3,007	397	13				3,392	3,199
30	Univ of Florida 343	7,908	1,274					9,182	8,545
31	Univ of Florida 344	1,954	182					2,136	2,045
32	Univ of Florida 345	3,008	300					3,307	3,158
33	Univ of Florida 346	573	59					633	603
34	Univ. of Fla. Misc 346.2	39	6					45	43
35	Univ. of Fla. Struct & Improv 341-346.1-(118)	1,497	155					1,652	1,575
36	Total-University of Florida	22,079	2,703	13				24,769	23,425
37									
38	Dismantlement - Other Production								
39	Misc Steam Dism 341	22,977						22,977	22,977
40	Avon Park 341	351						351	351
41	Bartow 341	841						841	841
42	Bartow 343								
43	Bayboro 341	2,074						2,074	2,074
44	Debary new 341	2,593						2,593	2,593
45	Debary old 341	1,177						1,177	1,177

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

Florida Public Service Commission

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

___ Projected Test Year Ended 12/31/2010

X Prior Year Ended 12/31/2009

___ Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Line No.	(A) Plant Account	(B) Accumulated Depreciation Beg of Year	(C) Total Depreciation Accrued	(D) Retirements	(E) Removal Costs	(F) Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1	Higgins 341	670						670	670
2	Hines 1 341	106						106	106
3	Hines 2 341	136						136	136
4	Hines 3 341								
5	Hines 4 343								
6	Inter City old P1-6 341	977						977	977
7	Inter City new P7-10 341	1,556						1,556	1,556
8	Inter City Siemens P11 341	28						28	28
9	Inter City P12-14 341	498						498	498
10	Rio Pinar 341	681						681	681
11	Suwannee 341	526						526	526
12	Tiger Bay 341	406						406	406
13	Turner 341	893						893	893
14	Univ of Florida 341	623						623	623
15	Total-Dismantlement Other	37,111						37,111	37,111
16									
17	Total-Other Production	559,649	73,470	2,201				630,918	592,788
18									
19	<u>Electric Transmission</u>								
20	Transmission Easements 350.1	16,465	574					17,039	16,743
21	Transmission Struct & Improv 352.0	7,709	483	295				7,896	7,769
22	Transmission (Excl. ECC) 353.1	123,988	10,167	4,416				129,740	126,302
23	Transmission Energy Control Center 353.2	29,326	321	(1)				29,648	29,488
24	Transmission Towers & Fixtures 354.0	54,582	1,139					55,721	55,152
25	Transmission Poles & Fixtures 355.0	132,921	12,308	5,623				139,606	136,269
26	Transmission O/H Conduct. & Devices 356.0	129,636	7,744	1,541				135,839	132,182
27	Transmission Underground Conduit 357.0	5,443	90					5,533	5,488
28	Transmission U/G Conduct. & Devices 358.0	7,857	1,166					9,023	8,338
29	Transmission Roads & Trails 359.0	1,051	24					1,074	1,063
30									
31	Total-Electric Transmission	508,978	34,016	11,874				531,120	518,794
32									
33	<u>Electric Distribution</u>								
34	DistEasements 360.1	218	14	4				228	221
35	DistStruct & Improv 361.0	7,718	551	629				7,639	7,458
36	DistStation Equip 362.0	127,685	12,828	7,777				132,736	129,175
37	DistPoles Towers & Fixtures 364.0	268,246	19,579	3,734				284,091	276,244
38	DistO/H Conduct & Devices 365.0	247,598	14,884	2,365				260,118	253,883
39	DistU/G Conduit 366.0	44,488	3,893	735				47,646	46,067
40	DistU/G Conduct & Devices 367.0	156,090	16,523	5,766				166,848	161,696
41	DistLine Transformers 368.0	237,319	17,760	3,953				251,126	244,414
42	DistO/H Services 369.1	60,226	2,191	527				61,890	61,054
43	DistU/G Services 369.2	92,689	11,359	1,821				102,227	97,504
44	DistMeters 370.0	(759)	4,325	495				3,072	1,182
45	DistInstall - Customer Premises 371.0	1,683	111	5				1,789	1,734

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

Florida Public Service Commission

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

___ Projected Test Year Ended 12/31/2010

X Prior Year Ended 12/31/2009

___ Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Line No.	(A) Plant Account	(B) Accumulated Depreciation Beg of Year	(C) Total Depreciation Accrued	(D) Retirements	(E) Removal Costs	(F) Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1	DistStreetlight & Signal Sys 373.0	176,054	13,261	205				189,110	182,591
2									
3	Total-Electric Distribution	1,419,254	117,279	28,016				1,508,520	1,463,223
4									
5	<u>Electric General</u>								
6	DistGeneral Plant Struct & Improv 390.0	27,082	3,874	2,299				28,657	28,207
7	Corporate - Office Furn & Equip 391.1	5,012	1,420	694				5,738	5,420
8	Corporate - Office Furn & Equip 391.2	53	28					81	67
9	Corporate - Office Furn & Equip 391.3	634	393	291				736	582
10	Corporate - Office Furn & Equip 391.5	452	197					649	551
11	DistGeneral Plant Stores Equip 393.0	44						44	44
12	DistGen. Plant Motor Hdling Eq. (old) 393.1	3,584						3,584	3,584
13	DistGen. Plant Storage Equip (old) 393.2	84	34					118	101
14	DistGen. Plant Port. Hdling Eq. (old) 393.3	8	5					13	11
15	Corporate Tools Shop/Gar. 394.0	750	372					1,121	935
16	DistGen. Plant Tool Shop/Gar. Eq. -New- 394.1	8,007						8,007	8,007
17	DistGen. Plant Portable Tools - Old - 394.2	2,101	596					2,697	2,399
18	Laboratory Equipment 395.0	41	24					65	53
19	DistGen. Plant Laboratory Eq. 395.20	(628)	115					(513)	(570)
20	DistGen. Plant Power Oper Equip 396.0	2,745	513	2,933				325	1,735
21	DistGen. Plant Commun Equip-New 397.0	19,323	5,613	5,113				19,823	19,892
22	DistCommun Equip (Old) 397.1	23,161	3,966					27,127	25,144
23	Corporate - Misc Equip 398.2	2,320	818					3,138	2,729
24	DistMisc Equip 398		177	1,273				(1,097)	(803)
25	COR Contra	46						46	46
26									
27	Total-Electric General	94,819	18,145	12,603				100,359	98,134
28									
29	<u>Intangible Plant</u>								
30	Franchise costs Apopka 302.0	795	201					996	895
31	Franchise costs Casselberry 302.0	386	79					465	425
32	Franchise costs Longwood 302.0	7	1					8	8
33	Corporate - Misc Intangible 303.0	62,292	3,657					65,949	65,331
34	Corporate 2008 Misc Intangible 303		400					400	149
35	CSS Intangible 303.1	58,503						58,503	58,503
36									
37	Total-Intangible Plant	121,983	4,339					126,321	125,311
38									
39	<u>Vehicles</u>								
40	DistGeneral Plant Cars 392.1	23	37					60	41
41	DistGeneral Plant Light Trucks 392.2	6,330	2,019	2,062				6,286	6,382
42									
43									
44									
45									

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

Florida Public Service Commission

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown

___ Projected Test Year Ended 12/31/2010

X Prior Year Ended 12/31/2009

___ Historical Test Year Ended 12/31/2008

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Plant Account	Accumulated Depreciation Beg of Year	Total Depreciation Accrued	Retirements	Removal Costs	Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1	DistGeneral Plant Heavy Trucks 392.3	5,898	769	1,966				4,701	4,467
2	DistGeneral Plant Special Equip 392.4	21,688	4,024					25,713	23,701
3	DistGeneral Plant Trailers 392.5	1,268	136					1,404	1,336
4									
5	Total-Vehicles	35,207	6,985	4,029				38,164	35,927
6									
7	<u>ECCR Plant Type</u>								
8	ECCR - Misc Equip 398.1	281	267	137				410	343
9									
10	Total-ECCR Plant Type	281	267	137				410	343
11									
12	<u>Other</u>								
13	ARO 101	(21,644)	(3,652)					(25,296)	(25,296)
14	Capital Adjustment		(277)					(277)	(84)
15	Non-Utility Property 121	4,697	463					5,160	5,160
16									
17	Total - Other	(16,947)	(3,466)					(20,413)	(20,220)
18									
19	Grand Total	4,891,702	326,737	259,963				4,958,476	4,937,345 (1)
20									

(1) - Does not tie to the Balance Sheet, MFR B-1, as MFR B-9 is based on the retail depreciation methodology, while the Balance Sheet is based on the blended retail/wholesale methodology.

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts)
(\$ 000's)

Type of Data Shown *:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2010
___ Prior Year Ended 12/31/2009
☒ Historical Test Year Ended 12/31/2008
Witness: Toomey/ Oliver/ Crisp/
Joyner/ Sorrick/Morman/Young

Docket No. 090079-EI

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1									
2		Steam Production							
3		Anclote Plant							
4	311	Structures & Improvements	25,261	1,181	(30)	-		26,412	25,838
5	312	Boiler Plant Equipment	69,553	(547)	(748)	-		68,258	67,064
6	314	Turbogenerator Units	62,019	166	(4,559)	-		57,626	58,180
7	315	Accessory Electric Equipment	18,713	563	(97)	-		19,180	18,947
8	316.1	Miscellaneous Equipment	4,273	154	(54)	-		4,373	4,331
9	316.2	Miscellaneous Equipment - 5 Year Amort	122	-	-	-		122	122
10	316.3	Miscellaneous Equipment - 7 Year Amort	186	39	-	-		225	206
11		Total Anclote Plant	180,127	1,556	(5,487)	-		176,196	174,688
12									
13		Bartow Plant							
14	311	Structures & Improvements	16,621	492	(32)	-		17,080	16,855
15	312	Boiler Plant Equipment	50,439	1,356	(348)	-		51,447	50,736
16	314	Turbogenerator Units	23,401	218	(18)	-		23,601	23,505
17	315	Accessory Electric Equipment	12,500	249	-	-		12,749	12,624
18	316.1	Miscellaneous Equipment	2,377	156	(39)	-		2,494	2,435
19	316.2	Miscellaneous Equipment - 5 Year Amort	172	-	-	-		172	172
20	316.3	Miscellaneous Equipment - 7 Year Amort	109	50	-	-		159	134
21		Total Bartow Plant	105,618	2,521	(437)	-		107,702	106,460
22									
23		Crystal River 1 & 2 Plant							
24	311	Structures & Improvements	56,697	1,946	(82)	-		58,561	57,626
25	312	Boiler Plant Equipment	111,427	6,939	(2,377)	-		115,990	113,384
26	314	Turbogenerator Units	89,098	4,377	(920)	-		92,555	91,070
27	315	Accessory Electric Equipment	25,197	1,115	(24)	-		26,288	25,753
28	316.1	Miscellaneous Equipment	4,502	207	(5)	-		4,704	4,615
29	316.2	Miscellaneous Equipment - 5 Year Amort	151	-	-	-		151	151
30	316.3	Miscellaneous Equipment - 7 Year Amort	102	30	-	-		131	117
31		Total Crystal River 1 & 2 Plant	287,174	14,614	(3,408)	-		298,380	292,716
32									
33		Crystal River 4 & 5 Plant							
34	311	Structures & Improvements	87,307	5,304	(79)	-		92,532	89,864
35	312	Boiler Plant Equipment	348,073	14,058	(5,208)	-		356,923	354,698
36	314	Turbogenerator Units	144,721	4,166	(417)	-		148,470	146,751
37	315	Accessory Electric Equipment	54,844	2,208	(107)	-		56,945	55,940
38	316.1	Miscellaneous Equipment	7,713	401	(169)	-		7,945	7,822
39	316.2	Miscellaneous Equipment - 5 Year Amort	233	-	-	-		233	233
40	316.3	Miscellaneous Equipment - 7 Year Amort	581	82	-	-		663	627
41		Total Crystal River 4 & 5 Plant	643,472	26,219	(5,980)	-		663,711	655,934
42									
43		Suwannee River Plant							
44	311	Structures & Improvements	4,597	57	(13)	-		4,641	4,615
45	312	Boiler Plant Equipment	13,167	243	(144)	-		13,266	13,101
46	314	Turbogenerator Units	10,269	172	(184)	-		10,257	10,270
47	315	Accessory Electric Equipment	1,930	30	(60)	-		1,900	1,935
48	316.1	Miscellaneous Equipment	436	15	(17)	-		434	435
49	316.2	Miscellaneous Equipment - 5 Year Amort	7	0	-	-		7	7
50	316.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-		-	-
51		Total Suwannee River Plant	30,405	517	(416)	-		30,505	30,362

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts) (\$ 000's)

Type of Data Shown *:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

— Projected Test Year Ended 12/31/2010
 — Prior Year Ended 12/31/2009
 X Historical Test Year Ended 12/31/2008
 Witness: Toomey/ Oliver/ Crisp/
 Joyner/ Sorrick/Morman/Young

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Accumulated Depreciation Beg. Of Year	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1									
2		Bartow - Anclote Pipeline							
3	311-315	Pipeline Equipment	11,464	674	(178)	-		11,960	11,780
4	316.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-		-	-
5	316.3	Miscellaneous Equipment - 7 Year Amort	64	8	-	-	72	67	67
6		Total Bartow - Anclote Pipeline	11,528	681	(178)	-	12,031	11,847	11,847
7									
8	312	Crystal River 1&2 Coalpile	993	6	-	-	999	996	996
9	312	Crystal River 4&4 Coalpile	1,587	10	-	-	1,596	1,592	1,592
10									
10	312	Locomotive 312	36	-	-	-	36	3	3
11	312	Rail Cars 312	26,825	1,619	(36)	-	28,408	27,619	27,619
12									
13	316.2	System Assets 316.2 (5 year)	601	(102)	-	-	498	498	498
14	316.3	System Assets 316.3 (7 year)	391	23	-	-	414	409	409
15									
16	311	FPC Anclote Struct & Improv 311	15,010	234.7	0		15,244	15,127	15,127
17	311-315	FPC Bartow-Anclote Pipeline Equip 311-315	3,107	144.9	0		3,252	3,180	3,180
18	311	FPC Bartow Struct & Improv 311	20,403	367.4	0		20,770	20,587	20,587
19	311	FPC CR1&2 Struct & Improv 311	25,784	66.4	0		25,850	25,817	25,817
20	311	FPC CR4&5 Struct & Improv 311	32,258	47.3	0		32,306	32,282	32,282
21	311	FPC Inglis Struct & Improv 311	89		0		89	89	89
22	311	FPC Suwannee Struct & Improv 311	10,513				10,513	10,513	10,513
23	311	FPC Avon Struct & Improv 311	5,411				5,411	5,411	5,411
24	311	FPC Higgins Struct & Improv 311	11,622				11,622	11,622	11,622
25	311	FPC Turner Struct & Improv 311	8,454				8,454	8,454	8,454
26		Dismantlement	132,649	861	-	-	133,510	133,080	133,080
27									
28		Total Steam Plant	1,421,404	48,522	(15,941)	-	1,453,985	1,436,203	1,436,203
29									
30									
31		Nuclear Production							
32		Crystal River 3							
33	321	Structures & Improvements	137,354	(4,187)	(511)	-	132,657	131,125	131,125
34	322	Reactor Plant Equipment	162,623	3,891	(1,810)	-	164,705	162,680	162,680
35	323	Turbogenerator Units	68,608	3,027	58	-	71,694	70,302	70,302
36	324	Accessory Electric Equipment	119,625	2,554	(98)	-	122,081	120,803	120,803
37	325	Miscellaneous Equipment	25,891	-	(583)	-	25,308	24,936	24,936
38	325.2	Miscellaneous Equipment - 5 Year Amort	2,598	113	(884)	-	1,827	1,817	1,817
39	325.3	Miscellaneous Equipment - 7 Year Amort	3,843	903	-	-	4,746	4,135	4,135
40		Total Crystal River 3	520,543	6,302	(3,828)	-	523,017	515,798	515,798
41									
42		Tallahassee - Crystal River 3							
43	321	Structures & Improvements	3,024	128	-	-	3,152	3,088	3,088
44	322	Reactor Plant Equipment	1,961	61	-	-	2,022	1,992	1,992
45	323	Turbogenerator Units	1,310	59	-	-	1,369	1,340	1,340
46	324	Accessory Electric Equipment	622	18	-	-	639	631	631
47	325.1	Miscellaneous Equipment	250	2	-	-	253	252	252
48		Total Tallahassee - Crystal River 3	7,167	269	-	-	7,436	7,302	7,302
49									

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts)
(\$ 000's)

Type of Data Shown *:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

— Projected Test Year Ended 12/31/2010
— Prior Year Ended 12/31/2009
☒ Historical Test Year Ended 12/31/2008
Witness: Toomey/ Oliver/ Crisp/
Joyner/ Sorrick/Morman/Young

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Accumulated Depreciation Beg. Of Year	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1		Nuclear Decommissioning - Retail	57,812	-				57,812	57,812
2		Nuclear Decommissioning - Whsle Unfunded	407	-				407	407
3		Nuclear Decommissioning - Whsle	3,366	-				3,366	3,366
4		NUCLEAR DECOMMISSIONING	61,585	-				61,585	61,585
5									
6		Total Nuclear Production	589,296	6,570	(3,828)	-		592,038	584,685
7									
8		Other Production							
9		Bayboro Peaking							
10	341-346.1	Structures & Improvements	14,929	(447)	(922)	-		13,560	13,493
11	346.2	Miscellaneous Equipment - 5 Year Amort	24	-	-	-		24	27
12	346.3	Miscellaneous Equipment - 7 Year Amort	-	6	-	-		6	-
13		Total Bayboro Peaking	14,953	(441)	(922)	-		13,590	13,520
14									
15		Avon Park Peaking							
16	341-346.1	Structures & Improvements	8,170	(400)	(347)	-		7,423	7,475
17	346.2	Miscellaneous Equipment - 5 Year Amort	30	-	-	-		30	30
18	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-		-	-
19		Total Avon Park Peaking	8,200	(400)	(347)	-		7,453	7,505
20									
21		DeBary Peaking (New)							
22	341-346.1	FPC DeBary Struct & Improv 341-346.1 (new)	42,279	3,663	(264)	-		45,677	43,677
23	346.2	FPC DeBary Misc 346.2 (new)	-	-	-	-		-	-
24	346.3	FPC DeBary Misc 346.3 (new)	-	-	-	-		-	-
25		Total DeBary Peaking (New)	42,279	3,663	(264)	-		45,677	43,677
26									
27		DeBary Peaking (Old)							
28	341-346.1	FPC DeBary Struct & Improv (old) 341-346.1	35,893	1,339	(200)	-		36,832	36,208
29	346.2	FPC DeBary Misc (old) 346.2	21	-	-	-		21	22
30	346.3	FPC DeBary Misc (old) 346.3	-	-	-	-		-	-
31			35,714	1,339	(200)	-		36,853	36,230
32									
33		Higgins Peaking							
34	341-346.1	Structures & Improvements	18,054	(2,249)	287	-		16,092	15,808
35	346.2	Miscellaneous Equipment - 5 Year Amort	18	-	-	-		18	18
36	346.3	Miscellaneous Equipment - 7 Year Amort	-	2	-	-		2	-
37		Total Higgins Peaking	18,072	(2,247)	287	-		16,112	15,826
38									
39		Bartow Peaking							
40	341-346.1	Structures & Improvements	18,411	60	301	-		18,772	18,184
41	346.2	Miscellaneous Equipment - 5 Year Amort	3	0	-	-		3	3
42	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-		-	-
43		Total Bartow Peaking	18,414	60	301	-		18,774	18,186
44									
45		Intercession City Peaking (Old)							
46	341-346.1	Structures & Improvements	11,016	287	(246)	-		11,058	10,697
47	346.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-		-	-
48	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-		-	-
49		Total Intercession City Peaking (Old)	11,016	287	(246)	-		11,058	10,697
50									

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts) (\$ 000's)

Type of Data Shown *:

☐ Projected Test Year Ended 12/31/2010
☐ Prior Year Ended 12/31/2009
☒ Historical Test Year Ended 12/31/2008
 Witness: Toomey/ Oliver/ Crisp/
 Joyner/ Sorrick/Morman/Young

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1		Rio Pinar Peaking							
2	341-346.1	Structures & Improvements	3,036	(65)	(2)	-		2,969	2,942
3	346.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-		-	-
4	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-		-	-
5		Total Rio Pinar Peaking	3,036	(65)	(2)	-		2,969	2,942
6									
7		Suwannee River Peaking							
8	341-346.1	Structures & Improvements	22,858	668	(257)	-		23,270	22,898
9	346.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-		-	-
10	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-		-	-
11		Total Suwannee River Peaking	22,858	668	(257)	-		23,270	22,898
12									
13		Turner Peaking							
14	341-346.1	Structures & Improvements	18,409	1,473	(1,321)	-		18,561	18,985
15	346.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-		-	-
16	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-		-	-
17		Total Turner Peaking	18,409	1,473	(1,321)	-		18,561	18,985
18									
19		Intercession City Peaking (New)							
20	341-346.1	Structures & Improvements	39,393	(7,247)	9,986	-		42,132	42,426
21	346.2	Miscellaneous Equipment - 5 Year Amort	35	10	-	-		45	40
22	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-		-	-
23		Total Intercession City Peaking (New)	39,428	(7,238)	9,986	-		42,177	42,466
24									
25		University of Florida							
26	341-346.1	Structures & Improvements	15,644	4,292	(405)	-		19,531	18,075
27	346.2	Miscellaneous Equipment - 5 Year Amort	30	(28)	-	-		2	(3)
28	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-		-	-
29		Total University of Florida	15,674	4,264	(405)	-		19,533	18,072
30									
31		Gas Conversion Sites							
32	341-346.1	Structures & Improvements	1,029	-	-	-		1,029	1,029
33	346.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-		-	-
34	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-		-	-
35		Total Gas Conversion Sites	1,029	-	-	-		1,029	1,029
36									
37		Intercession City - Siemens							
38	341-346.1	Structures & Improvements	9,277	715	(236)	-		9,756	9,364
39	346.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-		-	-
40	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-		-	-
41		Total Intercession City - Siemens	9,277	715	(236)	-		9,756	9,364
42									
43		Tiger Bay							
44	341-346.1	Structures & Improvements	32,455	19,002	(27,031)	-		24,426	39,969
45	346.2	Miscellaneous Equipment - 5 Year Amort	-	9	-	-		9	4
46	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-		-	-
47		Total Tiger Bay	32,455	19,011	(27,031)	-		24,435	39,973
48									

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts) (\$ 000's)

Type of Data Shown *:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-E1

— Projected Test Year Ended 12/31/2010
 — Prior Year Ended 12/31/2009
 X Historical Test Year Ended 12/31/2008
 Witness: Toomey/ Oliver/ Crisp/
 Joyner/ Sorrick/Morman/Young

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Accumulated Depreciation Beg. Of Year	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1		Hines #1							
2	341-346.1	Structures & Improvements	106,894	29,727	(4,265)	-		132,356	133,143
3	346.2	Miscellaneous Equipment - 5 Year Amort	22	-	-	-		22	30
4	346.3	Miscellaneous Equipment - 7 Year Amort	-	2	-	-		2	-
5		Total Hines #1	106,916	29,729	(4,265)	-		132,380	133,173
6									
7		Hines #2							
8	341-346.1	Structures & Improvements	35,269	3,243	(10,259)	-		28,253	29,254
9	346.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-		-	-
10	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-		-	-
11		Total Hines #2	35,269	3,243	(10,259)	-		28,253	29,254
12		Hines #3							
13	341-346.1	Structures & Improvements	21,331	15,699	(12,501)	-		24,529	21,841
14	346.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-		-	-
15	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-		-	-
16		Total Hines #3	21,331	15,699	(12,501)	-		24,529	21,841
17									
18		Hines #4							
19	341-346.1	Structures & Improvements	427	10,365	-	-		10,792	5,602
20	346.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-		-	-
21	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-		-	-
22		Total Hines #4	427	10,365	-	-		10,792	5,602
23									
24		Intercession City - P12-P14							
25	341-346.1	Structures & Improvements	37,489	18,372	(20,797)	-		35,065	33,349
26	346.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-		-	-
27	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-		-	-
28		Total Intercession City - P12-P14	37,489	18,372	(20,797)	-		35,065	33,349
29									
30	346.2	System Assets 346.2 (5 year)	191	23	-	-		214	203
31	346.3	System Assets 346.3 (7 year)	-	-	-	-		-	-
32									
33	341-346.1	FPC Avon Park Strc & Improv 341-346.1	351					351	351
34	341-346.1	FPC Bartow Struct & Improv 341-346.1	841					841	841
35	341-346.1	FPC Bayboro Struct & Improv 341-346.1	2,053	21				2,074	2,063
36	341-346.1	FPC Debary Struct & Improv 341-346.1 (new)	2,511	83				2,594	2,552
37	341-346.1	FPC Debary Struct & Improv (old) 341-346.1	1,168	9				1,177	1,172
38	341-346.1	FPC Higgins Struct & Improv 341-346.1	670					670	670
39	341-346.1	FPC Hines 341-346.1	102	4				106	104
40	341-346.1	FPC Hines #2	131	5				136	133
41	341-346.1	FPC Inter. City 341-346.1 (P12-14)	444	23				466	471
42	341-346.1	FPC Inter. City Struct & Improv 341-346.1 (new)	1,533	3				1,536	1,544
43	341-346.1	FPC Inter. City Struct & Improv 341-346.1 (old)	967	55				1,022	972
44	341-346.1	FPC Inter City 341-346.1	25	10				35	27
45	341-346.1	FPC Rio Pinar Struct & Improv 341-346.1	681					681	681
46	341-346.1	FPC Turner Struct & Improv 341-346.1	878	15				894	886
47	341-346.1	FPC Univ. of Fla. Struct & Improv 341-346.1	620	3				623	622
48	341-346.1	FPC Port St Joe Struct & Improv 341	599					599	599
49	341-346.1	FPC Suwannee Struct & Improv 341-346.1	516	10				526	521
50	341-346.1	FPC Tiger Bay Struct & Improv 341-346.1	403	2				405	404
51		Dismantlement	14,492	243	-	-		14,735	14,612
52		Other Production Total	506,929	98,763	(68,478)	-		537,214	539,402

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-E1

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts) (\$ 000's)

Type of Data Shown:

☐ Projected Test Year Ended 12/31/2010
☐ Prior Year Ended 12/31/2009
☒ Historical Test Year Ended 12/31/2008
 Witness: Toomey/ Oliver/ Crisp/
 Joyner/ Sornick/Morman/Young

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1		Transmission Plant							
2	350.1	Transmission Easements	15,586	638	(0)	-		16,223	15,904
3	352	Structures & Improvements	7,307	384	(24)	-		7,667	7,446
4	353.1	Station Equipment (Excl ECC)	123,764	(4,597)	(5,989)	-		113,178	112,300
5	353.2	Energy Control Center	30,295	984	(3)	-		31,276	30,786
6	354	Towers & Fixtures	53,755	1,250	(259)	-		54,746	54,233
7	355	Poles & Fixtures	121,906	2,091	(3,344)	-		120,653	116,689
8	356	Overhead Conductors & Devices	126,000	734	(2,725)	-		124,009	121,922
9	357	Underground Conduit	5,450	106	-	-		5,556	5,503
10	358	Underground Conductor & Devices	7,779	(319)	-	-		7,461	7,399
11	359	Roads & Trails	1,075	38	-	-		1,112	1,093
12		Total Transmission Plant	492,917	1,309	(12,344)	-		481,882	473,275
13									
14		Distribution Plant							
15	360.1	Transmission Easements	209	(15)	-	-		194	190
16	361	Structures & Improvements	7,292	(3,128)	(22)	-		4,141	3,933
17	362	Station Equipment	121,871	3,134	(5,239)	-		119,766	116,401
18	364	Poles, Towers & Fixtures	251,391	23,394	(1,884)	-		272,901	264,387
19	365	Overhead Conductors & Devices	240,521	611	(6,347)	-		234,785	231,490
20	366	Underground Conduit	41,090	3,667	(217)	-		44,540	42,763
21	367	Underground Conductor & Devices	145,686	15,771	(5,325)	-		156,132	150,810
22	368	Line Transformers	220,663	16,050	(438)	-		236,275	228,061
23	369.1	Overhead Services	58,095	2,139	-	-		60,234	59,164
24	369.2	Underground Services	88,259	13,219	(8,729)	-		92,750	90,816
25	370	Meter Equipment	(12,243)	11,511	-	-		(732)	(6,496)
26	371	Installation on Customer Premises	1,548	135	-	-		1,683	1,614
27	372	Leased Equipment on Customer Premises	-	-	-	-		-	-
28	373	Street Light & Signal Systems	167,580	13,718	(4,824)	-		176,474	172,273
29	391.3	Office Furniture & Equipment	-	-	-	-		-	-
30		Total Distribution Plant	1,331,962	100,206	(33,025)	-		1,399,143	1,355,405
31									
32									
33		General Plant							
34	390	Structures & Improvements	24,230	2,321	(1,059)	-		25,492	24,097
35	391	Office Furniture & Equipment	0	-	-	-		-	-
36	391.1	Office Furniture	-	-	-	-		-	-
37	391.2	Office Equipment	4,352	1,437	(589)	-		5,199	4,834
38	391.3	Computer Equipment	617	113	(91)	-		640	666
39	391.5	Duplicating & Mailing Equipment	(147)	169	431	-		452	163
40	393	Stores Equipment (Embedded)	44	-	-	-		44	44
41	393.1	Motorized Handling Equipment	3,351	232	-	-		3,584	3,523
42	393.2	Storage Equipment	58	(87)	(24)	-		(53)	(49)
43	393.3	Portable Handling Equipment	4	4	-	-		8	6
44	394	Tools, Shop & Garage Equipment	557	337	(145)	-		750	699
45	394.1	Stationary Tools & Work Equipment	7,955	52	-	-		8,007	7,990
46	394.2	Portable Tools	1,858	613	(653)	-		1,818	2,113
47	395	Laboratory Equipment	20	21	-	-		41	31
48	395.2	Portable Laboratory Equipment	1,000	328	(1,995)	-		(667)	646
49	396	Power Operated Equipment	2,518	255	-	-		2,773	2,645
50	397.1	Communication Equipment	-	-	-	-		-	-
51	397	Communications Equipment (Embedded)	13,662	3,573	(343)	-		16,892	14,504

Supporting Schedules:

Recap Schedules:

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts)
(\$ 000's)

Type of Data Shown *:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

___ Projected Test Year Ended 12/31/2010
___ Prior Year Ended 12/31/2009
☒ Historical Test Year Ended 12/31/2008
Witness: Toomey/ Oliver/ Crisp/
Joyner/ Sorrick/Morman/Young

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1	397.1	FPC Corporate Commun Equip (Old) 397.1	-	-	-	-	-	-	-
2	397.1	Communication Equipment - embedded 14 yr	900	782	(355)	-	-	1,327	956
3	397.1	Communication Equipment	21,743	-	-	-	-	21,743	21,896
4	398.2	Miscellaneous Equipment	1,840	853	(358)	-	-	2,335	2,236
5		Total General Plant	84,561	11,005	(5,181)	-	-	90,385	86,997
6									
7		Transportation Equipment							
8	392.1	Passenger Cars	960	(272)	(625)	-	-	63	746
9	392.2	Light Trucks	11,649	286	(2,875)	-	-	9,060	9,770
10	392.3	Heavy Trucks	8,533	109	(5,389)	-	-	3,253	7,338
11	392.4	Special Trucks	41,259	678	(20,264)	-	-	21,674	33,841
12	392.5	Trailers	2,089	115	(908)	-	-	1,296	1,749
13	392.7	Flight Equipment	(117)	82	-	-	-	(35)	(76)
14		Total Transportation Equipment	64,372	1,000	(30,061)	-	-	35,311	53,368
15									
16		Intangible Plant							
17	302	Franchise Cost	906	282	-	-	-	1,188	1,047
18	303	Intangible Plant	118,525	1,948	-	-	-	120,474	119,582
19	303.1	Intangible Plant	10	-	-	-	-	10	9
20		Total Intangible Plant	119,441	2,230	-	-	-	121,671	120,638
21									
22		Energy Conservation Equipment							
23	186.2	Switches	-	-	-	-	-	-	-
24	370.1	Distribution Equipment	-	-	-	-	-	-	-
25	398.1	General Equipment	143	149	(10)	-	-	281	204
26		Total Energy Conservation Equipment	143	149	(10)	-	-	281	204
27									
28		ARO							
29	101	General ARO	(4,208)	44	-	-	-	(4,164)	(4,185)
30	101	Steam ARO	(15,231)	4,415	-	-	-	(10,816)	(25,989)
31	101	Nuclear ARO	(125)	(10,846)	-	-	-	(10,972)	4,111
32		Total ARO	(19,565)	(6,387)	-	-	-	(25,952)	(26,063)
33									
34		Other Utility Plant							
35	114	Electric Plant Acquisition Adjmt	(2,978)	411	-	-	-	(2,567)	(2,773)
36	119	Other Utility Plant	1,288	-	-	-	-	1,476	1,378
37	121	Non-Utility Property	4,347	713	-	-	-	5,060	4,697
38		OTHER UTILITY PLANT	2,657	1,124	-	-	-	3,969	3,302
39									
40		Adjustment							
41		Amount Needed to Balance							(1,888)
42									
35		TOTAL DEPRECIABLE RESERVE BALANCE	4,591,459	263,368	(168,869)	-	-	4,685,958	4,625,527
36									
37									
38									

39 Note:

40 * If data shown represents a historical calendar year, the related annual status report may be substituted for this schedule.

41

Supporting Schedules:

Recap Schedules:

SCHEDULE B-10

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

Florida Public Service Commission

Explanation Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Type of Data Shown

XX Projected Test Year Ended

Prior Year Ended

Historical Test Year Ended

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

12/31/2010

12/31/2009

12/31/2008

Line No.	Plant Account	(A) 12/2009	(B) 01/2010	(C) 02/2010	(D) 03/2010	(E) 04/2010	(F) 05/2010	(G) 06/2010	(H) 07/2010	(I) 08/2010	(J) 09/2010	(K) 10/2010	(L) 11/2010	(M) 12/2010	(N) 13 Month Average
1	Fossil Steam														
2	Anclore 1 & 2														
3	Anclore Struct & Improv 311	39,856	39,770	39,709	39,687	39,738	39,805	39,884	39,973	40,068	40,167	40,269	40,362	40,453	39,980
4	Anclore Boiler 312	82,847	83,212	83,542	83,867	84,179	84,493	84,793	85,118	85,460	85,814	86,176	86,545	86,918	84,843
5	Anclore Turbogenerator 314	66,442	66,835	67,228	67,622	68,015	68,408	68,801	69,195	69,588	69,981	70,374	70,768	71,161	68,801
6	Anclore Access. Elec Equip 315	22,276	22,327	22,379	22,431	22,482	22,534	22,586	22,637	22,689	22,741	22,792	22,844	22,896	22,586
7	Anclore Misc 316.1	4,994	5,008	5,023	5,038	5,052	5,067	5,082	5,096	5,111	5,126	5,141	5,155	5,170	5,082
8	Anclore Misc 316.2	122	122	122	122	122	122	122	122	122	122	122	122	122	122
9	Anclore Misc 316.3	264	268	271	272	272	272	272	272	272	272	272	272	272	271
10	Total-Anclore 1 & 2	216,800	217,542	218,273	219,038	219,861	220,701	221,540	222,413	223,310	224,223	225,147	226,068	226,991	221,685
11															
12	Bartow 1, 2 & 3														
13	Bartow Struct & Improv 311	15,271	15,271	15,271	15,271	15,271	15,271	15,271	15,271	15,271	15,271	15,271	15,271	15,271	15,271
14	Bartow Boiler 312	(8,703)	(8,703)	(8,704)	(8,704)	(8,705)	(8,705)	(8,706)	(8,706)	(8,707)	(8,707)	(8,708)	(8,708)	(8,709)	(8,706)
15	Bartow Turbogenerator 314	(1,742)	(1,742)	(1,742)	(1,742)	(1,742)	(1,742)	(1,742)	(1,742)	(1,742)	(1,742)	(1,742)	(1,742)	(1,742)	(1,742)
16	Bartow Access Elec Equip 315	(726)	(726)	(726)	(726)	(726)	(726)	(726)	(726)	(726)	(726)	(726)	(726)	(726)	(726)
17	Bartow Misc 316.1	(763)	(763)	(763)	(763)	(763)	(763)	(763)	(763)	(763)	(763)	(763)	(763)	(763)	(763)
18	Bartow Misc 316.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Bartow Misc 316.3	(171)	(171)	(171)	(171)	(171)	(171)	(171)	(171)	(171)	(171)	(171)	(171)	(171)	(171)
20	Total-Bartow 1, 2 & 3	3,165	3,165	3,164	3,164	3,163	3,163	3,162	3,162	3,161	3,161	3,160	3,160	3,159	3,162
21															
22	Bartow-Anclore Pipeline														
23	Bartow-Anclore Pipeline 316	73	73	74	75	75	76	76	77	78	78	79	80	80	76
24	Bartow-Anclore Pipeline 311	2,739	2,739	2,739	2,739	2,739	2,739	2,739	2,739	2,739	2,739	2,739	2,739	2,739	2,739
25	Bartow-Anclore Pipeline 312	11,992	12,066	12,140	12,214	12,288	12,362	12,436	12,510	12,584	12,658	12,732	12,806	12,880	12,436
26	Bartow-Anclore Pipeline 315	1,046	1,050	1,053	1,056	1,059	1,062	1,065	1,068	1,071	1,075	1,078	1,081	1,084	1,065
27	Bartow-Anclore Pipeline Misc 316.3	9	9	9	9	9	9	9	9	9	9	9	9	9	9
28	Total-Bartow-Anclore Pipeline	15,859	15,937	16,015	16,092	16,170	16,248	16,326	16,403	16,481	16,559	16,637	16,715	16,792	16,326
29															
30	Crystal River 1 & 2														
31	CR1&2 Struct & Improv 311	83,704	83,704	83,608	83,542	83,487	83,441	83,400	83,339	83,295	83,261	83,231	83,191	83,154	83,412
32	CR1&2 Boiler 312	127,354	128,237	128,979	129,769	130,585	131,242	131,801	132,210	132,730	133,328	134,012	134,788	135,631	131,590
33	CR1&2 Boiler 312 (coal)	1,004	1,005	1,005	1,005	1,005	1,005	1,006	1,006	1,006	1,006	1,006	1,006	1,007	1,006
34	CR1&2 Turbogenerator 314	97,301	97,584	97,866	98,149	98,432	98,715	98,998	99,280	99,563	99,846	100,129	100,412	100,694	98,998
35	CR1&2 Access. Elec Equip 315	27,938	28,014	28,059	28,111	28,171	28,236	28,305	28,376	28,449	28,522	28,597	28,672	28,748	28,323
36	CR1&2 Misc 316.1	4,988	5,001	5,014	5,028	5,041	5,055	5,053	5,041	5,022	4,999	4,986	4,982	4,984	5,015
37	CR1&2 Misc 316.2	151	151	151	151	151	151	151	151	151	151	151	151	151	151
38	CR1&2 Misc 316.3	161	163	166	168	171	173	176	178	181	183	186	188	190	176
39	Rail Cars from PFC 312	30,001	30,052	30,103	30,154	30,205	30,256	30,307	30,358	30,409	30,460	30,511	30,562	30,613	30,307
40	Total-Crystal River 1 & 2	372,602	373,911	374,951	376,078	377,248	378,274	379,196	379,940	380,805	381,757	382,809	383,953	385,173	378,977
41															
42	Crystal River 4 & 5														
43	CR4&5 Struct & Improv 311	127,922	127,990	128,120	128,232	128,356	128,463	128,575	128,696	128,808	128,937	129,027	129,142	129,275	128,580
44	CR4&5 Boiler 312	369,383	370,458	371,557	372,632	373,311	373,805	374,228	374,962	375,870	376,898	378,031	379,238	380,496	374,682
45	CR4&5 Boiler 312 (coal)	1,606	1,606	1,607	1,608	1,608	1,609	1,609	1,610	1,610	1,611	1,611	1,612	1,612	1,609
46	CR4&5 Turbogenerator 314	155,675	155,924	156,173	156,422	156,670	156,934	157,212	157,490	157,768	158,047	158,325	158,603	158,881	157,240
47	CR 312 ECR	10	25	40	54	69	83	98	113	127	142	156	171	186	98
48	CR4&5 Access. Elec Equip 315	60,090	60,175	60,261	60,346	60,432	60,518	60,604	60,690	60,776	60,862	60,948	61,034	61,120	60,604
49	CR4&5 Misc 316.1	8,524	8,554	8,584	8,614	8,644	8,674	8,704	8,734	8,764	8,794	8,824	8,854	8,884	8,704
50	CR4&5 Misc 316.2	233	233	233	233	233	233	233	233	233	233	233	233	233	233
51	CR4&5 Misc 316.3	663	663	663	663	663	663	663	663	663	663	663	663	663	663
52	Clean Air CR 4&5 312	5,833	9,880	13,962	18,077	22,219	26,362	30,505	34,648	38,791	42,934	47,077	51,220	55,363	33,629
53	Mercury (CAMR) 316	3	4	4	5	6	7	7	8	9	9	10	11	11	7
54	Total-Crystal River 4 & 5	729,943	735,512	741,204	746,886	752,211	757,970	764,296	770,963	777,809	784,795	791,847	799,000	806,224	766,051

Supporting Schedules:

Recap Schedules:

SCHEDULE B-10

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

Explanation Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown

XX Projected Test Year Ended

— Prior Year Ended

— Historical Test Year Ended

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

12/31/2010

12/31/2009

12/31/2008

(Thousands)

Line No.	(A) Plant Account	(B) 12/2009	(C) 01/2010	(D) 02/2010	(E) 03/2010	(F) 04/2010	(G) 05/2010	(H) 06/2010	(I) 07/2010	(J) 08/2010	(K) 09/2010	(L) 10/2010	(M) 11/2010	(N) 12/2010	(O) 13 Month Average
1															
2	Steam - Misc														
3	Steam System - Misc 316.2	612	612	612	612	612	612	612	612	612	612	612	612	612	612
4	Steam System - Misc 316.3	414	414	414	414	414	414	414	414	414	414	414	414	414	414
5	Steam System Blanket 316	(1,022)	(1,108)	(1,226)	(1,367)	(1,486)	(1,590)	(1,713)	(1,817)	(1,908)	(1,992)	(2,091)	(2,179)	(2,257)	(1,674)
6	Total-Steam - Misc	3	(83)	(200)	(341)	(461)	(565)	(687)	(791)	(883)	(966)	(1,065)	(1,153)	(1,232)	(648)
7															
8	Suwannee														
9	Suwannee Struct & Improv 311	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359
10	Suwannee Boiler 312	13,763	13,867	13,972	14,076	14,180	14,285	14,389	14,494	14,598	14,703	14,808	14,913	15,018	14,390
11	Suwannee Turbogenerator 314	9,898	9,987	10,077	10,169	10,261	10,354	10,447	10,540	10,633	10,727	10,821	10,914	11,008	10,449
12	Suwannee Access. Elec Equip 315	1,907	1,926	1,944	1,962	1,981	1,999	2,017	2,036	2,054	2,072	2,091	2,109	2,127	2,017
13	Suwannee Misc 316.1	430	431	433	435	437	439	441	443	445	447	449	450	452	441
14	Suwannee Misc 316.2	7	7	7	7	7	7	7	7	7	7	7	7	7	7
15	Suwannee Misc 316.3	17	17	17	18	18	19	19	19	20	20	20	21	21	19
16	Total-Suwannee	40,380	40,595	40,810	41,027	41,244	41,462	41,680	41,898	42,116	42,335	42,554	42,773	42,992	41,682
17															
18	Dismantlement - Fossil Steam														
19	Andote Struct & Improv 311	15,244	15,264	15,283	15,303	15,322	15,341	15,361	15,380	15,400	15,419	15,438	15,458	15,477	15,361
20	Bartow Struct & Improv 311	20,770	20,770	20,770	20,770	20,770	20,770	20,770	20,770	20,770	20,770	20,770	20,770	20,770	20,770
21	Bartow-Andote Pipeline 311	3,252	3,300	3,348	3,396	3,444	3,492	3,540	3,587	3,635	3,683	3,731	3,779	3,827	3,540
22	CR1&2 Struct & Improv 311	25,850	25,936	26,022	26,108	26,194	26,280	26,366	26,452	26,539	26,625	26,711	26,797	26,883	26,366
23	CR4&5 Struct & Improv 311	32,305	32,384	32,462	32,540	32,618	32,696	32,774	32,852	32,930	33,009	33,087	33,165	33,243	32,774
24	Suwannee Struct & Improv 311	10,513	10,531	10,549	10,567	10,585	10,603	10,621	10,639	10,657	10,675	10,693	10,712	10,730	10,621
25	Total -Dismantlement Steam	107,935	108,185	108,434	108,684	108,934	109,183	109,433	109,682	109,932	110,181	110,431	110,680	110,930	109,433
26															
27	Total-Fossil Steam	1,486,687	1,494,764	1,502,651	1,510,628	1,518,370	1,526,436	1,534,946	1,543,670	1,552,731	1,562,045	1,571,520	1,581,196	1,591,029	1,536,668
28															
29	<u>Nuclear Steam</u>														
30	Crystal River 3														
31	CR3 Struct & Improv 321	143,813	144,131	144,448	144,766	145,083	145,401	145,718	146,036	146,353	146,671	146,988	147,306	147,623	145,718
32	CR3 Reactor Plant 322	112,668	113,606	114,897	116,309	117,924	119,588	121,254	122,898	124,517	126,120	127,764	129,412	131,100	121,389
33	CR3 Turbogenerator 323	75,235	75,341	75,464	75,597	75,733	75,872	76,012	76,137	76,253	76,363	76,487	76,612	76,750	75,989
34	CR3 Access Elec Equip 324	126,107	126,353	126,598	126,843	127,088	127,333	127,578	127,824	128,069	128,314	128,559	128,804	129,049	127,578
35	CR3 Misc 325.0	29,619	29,627	29,637	29,646	29,656	29,665	29,675	29,685	29,694	29,704	29,714	29,724	29,734	29,675
36	CR3 Misc 325.2	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869
37	CR3 Misc 325.3	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338
38	CR3 Upstate (Clause) 322	291	291	291	291	291	291	291	291	291	291	291	291	291	291
39	Total-Crystal River 3	493,650	495,555	498,122	500,820	503,725	506,681	509,641	512,563	515,452	518,319	521,240	524,167	527,146	509,776
40															
41	Crystal River 3 - Tallahassee														
42	CR3 Struct & Improv 321-Tallahassee	472	477	482	486	491	496	500	505	510	514	519	523	528	500
43	CR3 Reactor Plant 322-Tallahassee	253	253	254	254	254	254	255	255	255	256	256	256	257	255
44	CR3 Turbogenerator 323-Tallahassee	266	268	269	270	271	272	274	275	276	277	278	280	281	274
45	CR3 Access Elec Equip 324-Tallahassee	51	51	51	51	51	51	51	51	51	51	51	51	51	51
46	CR3 Misc 325.1-Tallahassee	63	63	62	62	62	62	62	62	62	61	61	61	61	62
47	Total-Crystal River 3 - Tallahassee	1,106	1,112	1,118	1,124	1,130	1,136	1,142	1,148	1,154	1,160	1,166	1,172	1,178	1,142
48															
49	Decommissioning														
50	Nuclear Decommissioning	61,585	61,585	61,585	61,585	61,585	61,585	61,585	61,585	61,585	61,585	61,585	61,585	61,585	61,585
51															
52	Total-Nuclear Steam	556,341	558,252	560,825	563,529	566,439	569,402	572,368	575,296	578,191	581,063	583,991	586,924	589,909	572,502
53															
54															

Supporting Schedules:

Recap Schedules:

SCHEDULE B-10

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

Explanation Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown

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— Prior Year Ended

— Historical Test Year Ended

Witness: Toomey/Oliver/Crisp

Joyner/Somick/Young/Morman

12/31/2010

12/31/2009

12/31/2008

(Thousands)

Line No.	Plant Account	(A) 12/2009	(B) 01/2010	(C) 02/2010	(D) 03/2010	(E) 04/2010	(F) 05/2010	(G) 06/2010	(H) 07/2010	(I) 08/2010	(J) 09/2010	(K) 10/2010	(L) 11/2010	(M) 12/2010	(N) 13 Month Average
1	Other Production														
2	Combustion Turbines														
3	Avon Park 341	676	676	676	676	676	676	676	676	676	676	676	676	676	676
4	Avon Park 342	489	491	495	498	501	505	509	512	516	520	523	527	531	509
5	Avon Park 343	4,724	4,746	4,768	4,791	4,813	4,835	4,857	4,879	4,901	4,923	4,945	4,967	4,990	4,857
6	Avon Park 344	1,336	1,336	1,336	1,335	1,335	1,335	1,335	1,334	1,334	1,334	1,334	1,333	1,333	1,335
7	Avon Park 345	1,131	1,132	1,133	1,134	1,135	1,136	1,136	1,137	1,138	1,139	1,140	1,141	1,142	1,136
8	Avon Park 346	72	72	72	72	72	72	72	72	72	72	72	72	72	72
9	Avon Park Misc 346.2	30	30	30	30	30	30	30	30	30	30	30	30	30	30
10	Bartow 341	1,437	1,437	1,437	1,437	1,437	1,437	1,437	1,437	1,437	1,437	1,437	1,437	1,437	1,437
11	Bartow 342	1,282	1,288	1,294	1,300	1,306	1,312	1,318	1,324	1,330	1,336	1,342	1,348	1,354	1,318
12	Bartow 343	23,368	26,133	28,899	31,667	34,435	37,204	39,974	42,745	45,517	48,291	51,068	53,850	56,637	39,984
13	Bartow 344	5,334	5,349	5,363	5,378	5,392	5,407	5,421	5,435	5,450	5,464	5,479	5,493	5,508	5,421
14	Bartow 345	1,570	1,574	1,578	1,582	1,586	1,590	1,594	1,598	1,602	1,606	1,610	1,614	1,618	1,594
15	Bartow 346	155	155	156	156	156	156	157	157	157	157	158	158	158	157
16	Bartow Misc 346.2	3	3	3	3	3	3	3	3	3	3	3	3	3	3
17	Bayboro 341	2,573	2,573	2,573	2,573	2,573	2,573	2,573	2,573	2,573	2,573	2,573	2,573	2,573	2,573
18	Bayboro 342	963	968	974	980	986	991	997	1,003	1,008	1,014	1,020	1,026	1,031	997
19	Bayboro 343	10,051	10,106	10,160	10,214	10,269	10,323	10,378	10,432	10,486	10,541	10,595	10,650	10,704	10,378
20	Bayboro 344	2,707	2,711	2,716	2,720	2,724	2,729	2,733	2,738	2,742	2,747	2,751	2,756	2,760	2,733
21	Bayboro 345	804	807	809	811	814	816	818	821	823	825	828	830	832	818
22	Bayboro 346	321	321	322	322	323	323	324	324	325	326	326	327	327	324
23	Bayboro Misc 346.2	31	31	31	31	31	31	31	31	31	31	31	31	31	31
24	Debarry new 341	4,043	4,058	4,073	4,089	4,104	4,119	4,135	4,150	4,165	4,181	4,196	4,211	4,226	4,135
25	Debarry new 342	3,765	3,787	3,813	3,841	3,871	3,902	3,933	3,966	3,999	4,033	4,067	4,085	4,100	3,936
26	Debarry new 343	34,256	34,528	34,801	35,073	35,345	35,617	35,890	36,162	36,434	36,706	36,979	37,251	37,523	35,637
27	Debarry new 344	9,708	9,767	9,827	9,887	9,947	10,007	10,067	10,127	10,186	10,246	10,306	10,366	10,426	10,067
28	Debarry new 345	2,618	2,636	2,654	2,672	2,690	2,708	2,726	2,744	2,762	2,780	2,798	2,816	2,834	2,726
29	Debarry new 346	484	487	490	492	495	498	500	503	506	508	511	514	516	500
30	Debarry Misc 346.2 (new)	5	5	5	5	5	5	5	5	5	5	5	5	5	5
31	Debarry old 341	5,018	5,018	5,018	5,018	5,018	5,018	5,018	5,018	5,018	5,018	5,018	5,018	5,018	5,018
32	Debarry old 342	5,048	5,073	5,099	5,124	5,150	5,175	5,201	5,226	5,252	5,278	5,303	5,329	5,354	5,201
33	Debarry old 343	22,432	22,518	22,603	22,689	22,775	22,860	22,946	23,032	23,117	23,203	23,289	23,374	23,460	22,946
34	Debarry old 344	7,101	7,128	7,155	7,182	7,209	7,236	7,263	7,290	7,317	7,344	7,371	7,398	7,425	7,263
35	Debarry old 345	4,119	4,140	4,161	4,181	4,202	4,223	4,244	4,265	4,286	4,307	4,327	4,348	4,369	4,244
36	Debarry old 346	373	375	378	380	383	386	388	391	393	396	399	401	404	388
37	Debarry Misc (old) 346.2	22	22	22	22	22	22	22	22	22	22	22	22	22	22
38	Higgins 341	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217
39	Higgins 342	1,720	1,719	1,718	1,717	1,717	1,717	1,716	1,716	1,716	1,716	1,716	1,716	1,716	1,717
40	Higgins 343	9,987	9,982	9,977	9,972	9,967	9,962	9,957	9,952	9,947	9,942	9,937	9,932	9,926	9,957
41	Higgins 344	2,634	2,634	2,634	2,634	2,634	2,635	2,635	2,635	2,635	2,635	2,635	2,635	2,635	2,635
42	Higgins 345	2,286	2,286	2,286	2,286	2,286	2,286	2,286	2,286	2,286	2,286	2,286	2,286	2,286	2,286
43	Higgins 346	144	143	141	140	139	138	137	136	135	134	133	131	130	137
44	Higgins Misc 346.2	18	18	18	18	18	18	18	18	18	18	18	18	18	18
45	Inter City old P1-6 341	2,288	2,307	2,327	2,346	2,365	2,385	2,404	2,424	2,443	2,462	2,482	2,501	2,521	2,404
46	Inter City old P1-6 342	664	700	737	775	793	819	850	885	923	963	1,004	1,046	1,089	865
47	Inter City old P1-6 343	7,261	7,454	7,646	7,839	8,031	8,224	8,416	8,609	8,801	8,994	9,187	9,379	9,572	8,416
48	Inter City old P1-6 344	1,807	1,832	1,857	1,882	1,907	1,932	1,958	1,983	2,008	2,033	2,058	2,083	2,109	1,958
49	Inter City old P1-6 345	1,313	1,332	1,350	1,369	1,387	1,406	1,425	1,443	1,462	1,480	1,499	1,517	1,536	1,425
50	Inter City old P1-6 346	400	405	410	415	420	424	429	434	439	444	449	454	459	429
51	Inter. City Misc old (P1-6) 346.2	1	1	1	1	1	1	1	1	1	1	1	1	1	1
52	Inter City new P7-10 341	5,753	5,775	5,796	5,818	5,839	5,861	5,882	5,903	5,925	5,946	5,968	5,989	6,010	5,882
53	Inter City new P7-10 342	3,814	3,832	3,853	3,874	3,896	3,903	3,899	3,904	3,915	3,931	3,949	3,970	3,992	3,902
54	Inter City new P7-10 343	26,868	27,055	27,243	27,430	27,617	27,805	27,992	28,180	28,367	28,555	28,742	28,930	29,117	27,992

Supporting Schedules:

Recap Schedules:

SCHEDULE B-10

Florida Public Service Commission

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Line No.	(A) Plant Account	(B) 12/2009	(C) 01/2010	(D) 02/2010	(E) 03/2010	(F) 04/2010	(G) 05/2010	(H) 06/2010	(I) 07/2010	(J) 08/2010	(K) 09/2010	(L) 10/2010	(M) 11/2010	(N) 12/2010	(O) 13 Month Average
1	Inter City new P7-10 344	8,583	8,623	8,663	8,702	8,742	8,782	8,822	8,862	8,902	8,942	8,981	9,021	9,061	8,822
2	Inter City new P7-10 345	2,535	2,547	2,560	2,573	2,585	2,598	2,611	2,623	2,636	2,649	2,661	2,674	2,687	2,611
3	Inter City new P7-10 346	542	545	547	549	552	554	556	559	561	563	566	568	570	556
4	Inter. City Misc new (P7-10) 346.2	49	49	49	49	49	49	49	49	49	49	49	49	49	49
5	Inter City Siemens P11 341	624	628	633	637	642	646	651	655	660	664	669	673	678	651
6	Inter City Siemens P11 342	720	726	733	739	745	752	758	765	771	778	784	791	798	758
7	Inter City Siemens P11 343	6,610	6,673	6,735	6,798	6,861	6,923	6,986	7,049	7,112	7,174	7,237	7,300	7,363	6,986
8	Inter City Siemens P11 344	1,321	1,330	1,340	1,350	1,359	1,369	1,379	1,388	1,398	1,408	1,417	1,427	1,437	1,379
9	Inter City Siemens P11 345	1,812	1,827	1,841	1,855	1,870	1,884	1,898	1,913	1,927	1,941	1,956	1,970	1,985	1,898
10	Inter City Siemens P11 346	107	107	108	109	109	110	111	111	112	113	113	114	115	111
11	Inter City P12-14 341	1,072	1,074	1,075	1,077	1,079	1,080	1,082	1,083	1,085	1,087	1,088	1,090	1,091	1,082
12	Inter City P12-14 342	1,455	1,459	1,464	1,460	1,461	1,465	1,471	1,478	1,487	1,496	1,506	1,516	1,516	1,480
13	Inter City P12-14 343	27,420	27,575	27,731	27,886	28,042	28,197	28,353	28,508	28,664	28,819	28,975	29,130	29,285	28,353
14	Inter City P12-14 344	8,355	8,385	8,415	8,445	8,475	8,505	8,534	8,564	8,594	8,624	8,654	8,684	8,714	8,534
15	Inter City P12-14 345	3,612	3,625	3,638	3,651	3,664	3,676	3,689	3,702	3,715	3,728	3,741	3,754	3,766	3,689
16	Rio Pinar 341	484	484	484	484	484	484	484	484	484	484	484	484	484	484
17	Rio Pinar 342	341	342	342	342	342	342	342	342	342	342	342	342	342	342
18	Rio Pinar 343	1,907	1,911	1,915	1,919	1,923	1,927	1,931	1,934	1,938	1,942	1,946	1,950	1,954	1,931
19	Rio Pinar 344	325	327	328	329	331	332	333	335	336	337	339	340	341	333
20	Rio Pinar 345	289	292	295	298	301	303	306	309	312	315	318	321	324	306
21	Rio Pinar 346	6	6	6	7	7	7	8	8	8	9	9	9	10	8
22	Suwannee 341	1,688	1,688	1,688	1,688	1,688	1,688	1,688	1,688	1,688	1,688	1,688	1,688	1,688	1,688
23	Suwannee 342	2,403	2,416	2,430	2,444	2,458	2,472	2,486	2,499	2,501	2,513	2,526	2,539	2,553	2,479
24	Suwannee 343	16,635	16,669	16,703	16,738	16,772	16,806	16,841	16,875	16,910	16,944	16,978	17,013	17,047	16,841
25	Suwannee 344	4,472	4,479	4,485	4,492	4,498	4,504	4,511	4,517	4,524	4,530	4,537	4,543	4,549	4,511
26	Suwannee 345	1,579	1,583	1,587	1,591	1,595	1,599	1,603	1,607	1,610	1,614	1,618	1,622	1,626	1,603
27	Suwannee 346	139	139	139	139	140	140	140	140	140	140	140	140	140	140
28	Suwannee Misc 346.2	1	1	1	1	1	1	1	1	1	1	1	1	1	1
29	Turner 341	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794
30	Turner 342	2,177	2,200	2,223	2,246	2,269	2,293	2,316	2,339	2,363	2,386	2,410	2,433	2,430	2,314
31	Turner 343	9,687	9,695	9,704	9,713	9,722	9,730	9,739	9,748	9,757	9,765	9,774	9,783	9,792	9,739
32	Turner 344	3,814	3,828	3,841	3,854	3,868	3,881	3,895	3,908	3,921	3,935	3,948	3,961	3,975	3,895
33	Turner 345	1,869	1,877	1,885	1,893	1,901	1,909	1,917	1,925	1,933	1,941	1,949	1,957	1,965	1,917
34	Turner 346	245	244	244	243	242	242	241	241	240	239	239	238	238	241
35	Turner Misc 346.2	30	30	30	30	30	30	30	30	30	30	30	30	30	30
36	Gas Conversion Struct & Improv 341-346.1	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032
37	Other Prod. System Misc 346.2	55	55	55	55	55	55	55	55	55	55	55	55	55	55
38	Other Power Ops System Blanket 346	189	190	191	192	193	194	195	196	197	198	199	200	201	195
39	Total-Combustion Turbines	342,199	346,628	351,066	355,502	359,926	364,347	368,762	373,195	377,640	382,096	386,562	391,020	395,445	368,542
40															
41	Hines 1														
42	Hines 1 341	16,031	16,160	16,289	16,418	16,548	16,677	16,806	16,935	17,064	17,194	17,323	17,452	17,581	16,806
43	Hines 1 342	8,287	8,345	8,406	8,470	8,537	8,530	8,548	8,583	8,631	8,687	8,748	8,814	8,883	8,575
44	Hines 1 343	59,271	59,854	60,437	61,020	61,602	62,185	62,768	63,351	63,933	64,516	65,099	65,682	66,264	62,938
45	Hines 1 344	23,150	23,253	23,356	23,458	23,561	23,664	23,767	23,869	23,972	24,075	24,177	24,280	24,383	23,767
46	Hines 1 345	8,171	8,241	8,311	8,382	8,452	8,523	8,593	8,664	8,734	8,805	8,875	8,946	9,016	8,593
47	Hines 1 346	1,945	1,954	1,964	1,974	1,984	1,993	2,003	2,013	2,023	2,032	2,042	2,052	2,062	2,003
48	Hines Misc 346.2	88	92	96	100	104	108	112	116	120	124	128	132	136	112
49	Total-Hines 1	116,942	117,899	118,860	119,823	120,788	121,680	122,597	123,532	124,478	125,433	126,393	127,358	128,326	122,794
50															
51	Hines 2														
52	Hines 2 341	6,091	6,239	6,387	6,534	6,682	6,830	6,977	7,125	7,273	7,421	7,568	7,716	7,864	6,977
53	Hines 2 342	614	647	689	737	790	248	(97)	(305)	(417)	(462)	(460)	(425)	(367)	92
54	Hines 2 343	7,262	7,777	8,292	8,807	9,322	9,837	10,352	10,867	11,382	11,897	12,412	12,927	13,442	10,352

Supporting Schedules:

Recap Schedules:

SCHEDULE B-10

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

Florida Public Service Commission

Explanation Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Line No.	Plant Account	Type of Data Shown													13 Month Average
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		12/2009	01/2010	02/2010	03/2010	04/2010	05/2010	06/2010	07/2010	08/2010	09/2010	10/2010	11/2010	12/2010	
1	Hines 2 344	16,009	16,097	16,186	16,274	16,363	16,451	16,540	16,628	16,716	16,805	16,893	16,982	17,070	16,540
2	Hines 2 345	7,406	7,448	7,491	7,533	7,575	7,618	7,660	7,703	7,745	7,787	7,830	7,872	7,915	7,660
3	Hines 2 346	802	810	818	826	834	842	850	858	866	873	881	889	897	850
4	Total-Hines 2	38,184	39,018	39,861	40,711	41,565	41,825	42,281	42,875	43,565	44,321	45,125	45,961	46,821	42,470
5															
6	Hines 3														
7	Hines 3 341	1,594	1,623	1,652	1,682	1,711	1,740	1,770	1,799	1,828	1,857	1,887	1,916	1,945	1,770
8	Hines 3 342	1,594	1,614	1,653	1,705	1,767	1,796	1,843	1,902	1,969	2,041	2,118	2,197	2,279	1,883
9	Hines 3 343	17,736	18,354	18,972	19,590	20,208	20,826	21,444	22,062	22,680	23,298	23,915	24,533	25,151	21,444
10	Hines 3 344	7,467	7,615	7,764	7,913	8,062	8,211	8,360	8,508	8,657	8,806	8,955	9,104	9,253	8,360
11	Hines 3 345	3,403	3,469	3,535	3,602	3,668	3,734	3,801	3,867	3,933	4,000	4,066	4,132	4,199	3,801
12	Hines 3 346	396	401	405	410	415	419	424	428	433	438	442	447	452	424
13	Total-Hines 3	32,189	33,076	33,982	34,901	35,830	36,727	37,641	38,566	39,500	40,440	41,383	42,330	43,278	37,680
14															
15	Hines 4														
16	Hines 4 343	20,166	21,285	22,404	23,522	24,641	25,731	26,830	27,936	29,046	30,159	31,276	32,393	33,511	26,839
17	Total-Hines 4	20,166	21,285	22,404	23,522	24,641	25,731	26,830	27,936	29,046	30,159	31,275	32,393	33,511	26,838
18															
19															
20	CCF														
21	CCF 341	7	8	10	12	14	16	19	21	24	27	30	34	37	20
22	Total-CCF	7	8	10	12	14	16	19	21	24	27	30	34	37	20
23															
24	Tiger Bay														
25	Tiger Bay 341	5,805	5,821	5,838	5,854	5,870	5,886	5,903	5,919	5,935	5,951	5,967	5,984	6,000	5,903
26	Tiger Bay 342	2,011	2,018	2,024	2,031	2,038	2,045	2,052	2,058	2,065	2,072	2,079	2,086	2,093	2,052
27	Tiger Bay 343	7,088	7,182	7,277	7,371	7,466	7,561	7,655	7,750	7,844	7,939	8,034	8,128	8,223	7,655
28	Tiger Bay 344	1,005	1,023	1,040	1,057	1,074	1,091	1,109	1,126	1,143	1,160	1,177	1,195	1,212	1,109
29	Tiger Bay 345	2,424	2,435	2,446	2,456	2,467	2,478	2,489	2,499	2,510	2,521	2,531	2,542	2,553	2,489
30	Tiger Bay 346	997	1,000	1,002	1,005	1,007	1,009	1,012	1,014	1,016	1,019	1,021	1,024	1,026	1,012
31	Tiger Bay Misc 346.2	19	20	21	22	23	24	25	26	26	27	28	29	30	25
32	Total-Tiger Bay	19,350	19,499	19,648	19,796	19,945	20,094	20,243	20,392	20,541	20,689	20,838	20,987	21,136	20,243
33															
34	University of Florida														
35	Univ of Florida 341	4,423	4,434	4,444	4,455	4,465	4,475	4,486	4,496	4,507	4,517	4,528	4,538	4,548	4,486
36	Univ of Florida 342	3,392	3,405	3,418	3,427	3,436	3,445	3,454	3,463	3,472	3,481	3,490	3,500	3,509	3,462
37	Univ of Florida 343	9,182	9,240	9,298	9,356	9,414	9,472	9,530	9,588	9,646	9,704	9,762	9,821	9,879	9,530
38	Univ of Florida 344	2,136	2,141	2,147	2,153	2,158	2,164	2,169	2,175	2,181	2,186	2,192	2,197	2,203	2,169
39	Univ of Florida 345	3,307	3,317	3,327	3,337	3,347	3,357	3,367	3,376	3,386	3,396	3,406	3,416	3,426	3,367
40	Univ of Florida 346	633	634	636	637	639	640	642	644	645	647	648	650	651	642
41	Univ. of Fla. Misc 346.2	45	45	45	45	45	45	45	45	45	45	45	45	45	45
42	Univ. of Fla. Struct & Improv 341-346.1-(118)	1,652	1,658	1,663	1,669	1,675	1,680	1,686	1,691	1,697	1,703	1,708	1,714	1,720	1,686
43	Total-University of Florida	24,769	24,874	24,978	24,979	25,004	25,054	25,122	25,203	25,292	25,387	25,486	25,588	25,693	25,187
44															
45	Dismantlement - Other Production														
46	Misc Steam Dism 341	22,977	22,977	22,977	22,977	22,977	22,977	22,977	22,977	22,977	22,977	22,977	22,977	22,977	22,977
47	Avon Park 341	351	351	351	352	352	352	353	353	353	353	354	354	354	353
48	Bartow 341	841	841	842	843	843	844	844	845	846	846	847	847	848	844
49	Bartow 343	-	(1)	(1)	(2)	(3)	(3)	(4)	(5)	(5)	(6)	(6)	(7)	(8)	(4)
50	Bayboro 341	2,074	2,076	2,077	2,079	2,081	2,083	2,085	2,086	2,088	2,090	2,092	2,093	2,095	2,085
51	Debary new 341	2,593	2,626	2,659	2,692	2,725	2,758	2,791	2,824	2,857	2,890	2,923	2,957	2,990	2,791
52	Debary old 341	1,177	1,178	1,179	1,180	1,181	1,183	1,184	1,185	1,186	1,187	1,188	1,189	1,190	1,184
53	Higgins 341	670	670	671	671	672	672	673	674	674	675	675	676	677	673
54	Hines 1 341	106	108	110	112	113	115	117	119	120	122	124	126	127	117

Supporting Schedules:

Recap Schedules:

SCHEDULE B-10

Florida Public Service Commission

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

Explanation Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Florida Public Service Commission		Explanation Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.										Type of Data Shown XX Projected Test Year Ended 12/31/2010 — Prior Year Ended 12/31/2009 — Historical Test Year Ended 12/31/2008 Witness: Toomey/Oliver/Crisp Joyer/Sorrick/Young/Morman				
Company: Progress Energy Florida Inc.		(Thousands)														
Docket No. 090079-EI	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O) 13 Month Average	
Line No.	Plant Account	12/2009	01/2010	02/2010	03/2010	04/2010	05/2010	06/2010	07/2010	08/2010	09/2010	10/2010	11/2010	12/2010		
1	Hines 2 341	136	137	139	140	142	143	145	146	148	149	151	152	154	145	
2	Hines 3 341	-	1	3	4	6	7	8	10	11	12	14	15	17	8	
3	Hines 4 343	-	2	3	5	7	8	10	12	13	15	17	18	20	10	
4	Inter City old P1-6 341	977	977	978	979	980	981	982	983	983	984	985	986	987	982	
5	Inter City new P7-10 341	1,556	1,561	1,566	1,571	1,575	1,580	1,585	1,590	1,595	1,600	1,605	1,610	1,615	1,585	
6	Inter City Siemens P11 341	28	29	31	32	33	34	35	36	37	38	39	40	41	35	
7	Inter City P12-14 341	498	515	533	550	567	585	602	619	636	654	671	688	706	602	
8	Rio Pinar 341	681	681	682	683	683	684	684	685	685	686	687	687	688	684	
9	Suwannee 341	526	526	527	528	528	529	529	530	531	531	532	532	533	529	
10	Tiger Bay 341	406	407	408	408	409	410	411	412	413	414	415	416	417	411	
11	Turner 341	893	894	895	896	897	898	898	899	900	901	902	902	903	898	
12	Univ of Florida 341	623	624	624	625	626	627	628	628	629	630	631	631	632	628	
13	Total Dismantlement - Other Production	37,111	37,182	37,253	37,324	37,395	37,466	37,537	37,608	37,678	37,749	37,820	37,891	37,962	37,537	
14																
15	Total-Other Production	630,917	639,469	648,062	656,570	665,108	672,940	681,032	689,328	697,764	706,301	714,912	723,562	732,209	681,311	
16																
17	Electric Transmission															
18	Transmission Easements 350.1	17,039	17,087	17,135	17,184	17,232	17,280	17,328	17,377	17,425	17,473	17,521	17,570	17,618	17,320	
19	Transmission Struct & Improv 352.0	7,896	7,927	7,953	7,976	7,998	8,018	8,038	8,058	8,077	8,096	8,116	8,135	8,154	8,034	
20	Transmission (Excl. ECC) 353.1	129,740	130,475	131,094	131,639	132,137	132,611	133,073	133,527	133,976	134,424	134,874	135,326	135,781	132,975	
21	Transmission Energy Control Center 353.2	29,648	29,701	29,754	29,807	29,860	29,913	29,965	30,018	30,071	30,124	30,177	30,230	30,283	29,965	
22	Transmission Towers & Fixtures 354.0	55,721	55,804	55,887	55,970	56,053	56,136	56,218	56,301	56,384	56,467	56,550	56,632	56,715	56,218	
23	Transmission Poles & Fixtures 355.0	139,606	140,984	142,361	143,737	145,116	146,589	147,977	149,354	150,731	152,108	153,485	154,862	156,239	149,606	
24	Transmission O/H Conduct & Devices 356.0	135,839	136,465	137,092	137,719	138,346	138,973	139,600	140,227	140,854	141,481	142,108	142,735	143,362	139,670	
25	Transmission Underground Conduit 357.0	5,533	5,540	5,547	5,553	5,560	5,567	5,574	5,581	5,588	5,594	5,601	5,608	5,615	5,574	
26	Transmission U/G Conduct & Devices 358.0	9,023	9,238	9,454	9,669	9,885	10,100	10,315	10,531	10,746	10,962	11,177	11,392	11,608	10,315	
27	Transmission Roads & Trails 359.0	1,074	1,078	1,081	1,084	1,087	1,090	1,093	1,096	1,099	1,102	1,105	1,108	1,111	1,093	
28																
29	Total-Electric Transmission	531,120	534,299	537,357	540,338	543,274	546,280	549,296	552,312	555,328	558,344	561,360	564,376	567,392	547,585	
30																
31	Electric Distribution															
32	Distribution Easements 360.1	228	229	230	232	233	235	236	237	239	240	242	243	244	236	
33	Distribution Struct & Improv 361.0	7,639	7,675	7,710	7,746	7,781	7,817	7,852	7,888	7,924	7,959	7,995	8,030	8,066	7,852	
34	Distribution Station Equip 362.0	132,736	133,162	133,588	133,958	134,344	134,728	135,117	135,511	135,905	136,299	136,693	137,087	137,481	135,025	
35	Distribution Poles Towers & Fixtures 364.0	284,091	286,393	288,651	290,857	292,998	295,098	297,228	299,420	301,669	303,959	306,247	308,560	310,911	297,391	
36	Distribution O/H Conduct & Devices 365.0	260,118	261,680	263,275	264,885	266,477	268,089	269,699	271,311	272,923	274,535	276,147	277,759	279,371	269,110	
37	Distribution U/G Conduit 366.0	47,646	47,899	48,130	48,329	48,518	48,708	48,897	49,087	49,277	49,467	49,657	49,847	50,037	48,950	
38	Distribution U/G Conduct & Devices 367.0	166,848	167,654	168,353	168,986	169,688	170,390	171,092	171,794	172,496	173,198	173,899	174,601	175,303	170,639	
39	Distribution Line Transformers 368.0	251,126	252,526	253,932	255,337	256,742	258,147	259,552	260,957	262,362	263,767	265,172	266,577	267,982	259,351	
40	Distribution O/H Services 369.1	61,890	62,156	62,433	62,712	62,994	63,273	63,552	63,831	64,110	64,389	64,668	64,947	65,226	63,527	
41	Distribution U/G Services 369.2	102,227	103,009	103,831	104,601	105,321	106,017	106,698	107,379	108,060	108,741	109,422	110,103	110,784	106,619	
42	Distribution Meters 370.0	3,072	3,929	4,789	5,649	6,508	7,369	8,232	9,099	9,970	10,842	11,717	12,592	13,470	8,249	
43	Distribution Install - Customer Premises 371.0	1,789	1,797	1,806	1,814	1,823	1,831	1,840	1,848	1,857	1,865	1,874	1,882	1,891	1,840	
44	Distribution Streetlight & Signal Sys 373.0	189,110	190,124	191,134	192,142	193,149	194,156	195,163	196,171	197,179	198,188	199,198	200,207	201,217	195,165	
45																
46	Total-Electric Distribution	1,508,519	1,518,233	1,527,839	1,537,046	1,545,971	1,554,804	1,563,637	1,572,470	1,581,303	1,590,136	1,600,380	1,609,693	1,619,206	1,563,952	
47																
48	Electric General															
49	Distribution General Plant Struct & Improv 390.0	28,657	28,821	28,971	29,111	29,243	29,368	29,489	29,606	29,721	29,834	29,945	30,057	30,167	29,461	
50	Corporate - Office Furn & Equip 391.1	5,738	5,789	5,822	5,847	5,868	5,888	5,906	5,925	5,944	5,962	5,982	6,001	6,021	5,899	
51	Corporate - Office Furn & Equip 391.2	81	83	86	88	90	93	95	97	100	102	104	107	109	95	
52	Corporate - Office Furn & Equip 391.3	736	769	803	836	869	903	936	969	1,003	1,036	1,069	1,103	1,136	936	
53	Corporate - Office Furn & Equip 391.5	649	666	682	698	715	731	748	764	780	797	813	830	846	748	
54	Distribution General Plant Stores Equip 393.0	44	44	44	44	44	44	44	44	44	44	44	44	44	44	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-10

Florida Public Service Commission

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

(Thousands)

Florida Public Service Commission		Explanation Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.										Type of Data Shown		12/31/2010	
Company: Progress Energy Florida Inc.												XX Projected Test Year Ended	12/31/2009		
												— Prior Year Ended	12/31/2008		
Docket No. 090079-EI		(Thousands)										— Historical Test Year Ended			
												Witness: Toomey/Oliver/Crisp			
												Joyner/Sorrick/Young/Morman			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Line No.	Plant Account	12/2009	01/2010	02/2010	03/2010	04/2010	05/2010	06/2010	07/2010	08/2010	09/2010	10/2010	11/2010	12/2010	13 Month Average
1	Distribution Gen. Plant Motor Hdlng Eq. (old) 393.1	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584
2	Distribution Gen. Plant Storage Equip (old) 393.2	118	121	124	127	130	133	136	138	141	144	147	150	153	136
3	Distribution Gen. Plant Port. Hdlng Eq. (old) 393.3	13	14	14	14	15	15	16	16	16	17	17	18	18	16
4	Corporate Tools Shop/Gar. 394.0	1,121	1,152	1,183	1,214	1,245	1,276	1,307	1,338	1,369	1,400	1,431	1,462	1,493	1,307
5	Distribution Gen. Plant Tool Shop/Gar. Eq. -New- 394.1	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007
6	Distribution Gen. Plant Portable Tools - Old - 394.2	2,697	2,747	2,796	2,846	2,896	2,945	2,995	3,045	3,094	3,144	3,194	3,243	3,293	2,995
7	Laboratory Equipment 395.0	65	67	69	71	73	75	77	79	81	83	85	87	89	77
8	Distribution Gen. Plant Laboratory Eq. 395.20	(513)	(503)	(493)	(484)	(474)	(464)	(455)	(445)	(436)	(426)	(416)	(407)	(397)	(455)
9	Distribution Gen. Plant Power Oper Equip 396.0	325	38	(257)	(559)	(866)	(1,177)	(1,491)	(1,807)	(2,124)	(2,442)	(2,758)	(3,074)	(3,388)	(1,506)
10	Distribution Gen. Plant Commun Equip-New 397.0	19,823	19,995	20,061	20,076	20,067	20,046	20,020	19,993	19,966	19,941	19,917	19,895	19,875	19,975
11	Distribution Commun Equip (Old) 397.1	27,127	27,458	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,735	27,667
12	Corporate - Misc Equip 398.2	3,138	3,206	3,274	3,343	3,411	3,479	3,547	3,615	3,684	3,752	3,820	3,888	3,956	3,547
13	COR Contra	46	46	46	46	46	46	46	46	46	46	46	46	46	46
14	Distribution Misc Equip 398	(1,097)	(1,053)	(996)	(933)	(867)	(800)	(730)	(657)	(582)	(505)	(425)	(348)	(266)	(712)
16	Total-Electric General	100,359	101,051	101,555	101,711	101,831	101,927	102,012	102,092	102,173	102,255	102,341	102,428	102,521	101,867
22	Intangible Plant														
23	Franchise costs Apopka 302.0	996	1,013	1,030	1,046	1,063	1,080	1,097	1,113	1,130	1,147	1,164	1,180	1,197	1,097
24	Franchise costs Casselberry 302.0	465	471	478	485	491	498	504	511	518	524	531	537	544	504
25	Franchise costs Longwood 302.0	8	8	9	9	9	9	9	9	9	9	9	10	10	9
26	Corporate - Misc Intangible 303.0	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949
27	Corporate 2008 Misc Intangible 303	400	461	526	593	663	736	812	889	969	1,051	1,136	1,223	1,312	829
28	CSS Intangible 303.1	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503
29	Transmission Intangible 303		15	31	48	65	82	99	116	133	150	167	184	201	99
31	Total-Intangible Plant	126,321	126,421	126,525	126,633	126,743	126,856	126,972	127,090	127,210	127,333	127,458	127,586	127,715	126,990
33	Vehicles														
34	Distribution General Plant Cars 392.1	60	63	66	69	72	75	78	81	84	87	90	93	96	78
35	Distribution General Plant Light Trucks 392.2	6,286	6,270	6,254	6,239	6,224	6,209	6,195	6,182	6,168	6,156	6,144	6,132	6,120	6,198
36	Distribution General Plant Heavy Trucks 392.3	4,701	4,765	4,829	4,893	4,958	5,022	5,087	5,151	5,216	5,281	5,346	5,411	5,476	5,341
37	Distribution General Plant Special Equip 392.4	25,713	26,048	26,383	26,719	27,054	27,390	27,725	28,060	28,396	28,731	29,066	29,402	29,737	27,725
38	Distribution General Plant Trailers 392.5	1,404	1,415	1,427	1,438	1,449	1,461	1,472	1,483	1,495	1,506	1,517	1,529	1,540	1,472
40	Total-Vehicles	38,164	38,561	38,959	39,358	39,757	39,552	39,349	39,147	38,946	38,747	38,549	38,352	38,156	38,892
42	ECCR Plant Type														
43	ECCR 350							(369)	(328)	(269)	(193)	(101)	10	139	(86)
44	ECCR - Misc Equip 398.1	410	430	452	470	486	474	483	502	528	554	584	577	592	503
46	Total-ECCR Plant Type	410	430	452	470	486	474	113	174	259	360	483	586	731	418
48	Other														
49	ARO 101	(25,296)	(25,296)	(25,296)	(25,296)	(25,296)	(25,296)	(25,296)	(25,296)	(25,296)	(25,296)	(25,296)	(25,296)	(25,296)	(25,296)
50	Capital Adjustment	(277)	(360)	(449)	(541)	(635)	(729)	(823)	(918)	(1,013)	(1,108)	(1,203)	(1,298)	(1,393)	(827)
51	Non-Utility Property 121	5,261	5,281	5,301	5,320	5,340	5,360	5,380	5,400	5,420	5,440	5,459	5,479	5,499	5,380
52	Total - Other	(20,312)	(20,375)	(20,444)	(20,517)	(20,591)	(20,665)	(20,739)	(20,814)	(20,889)	(20,964)	(21,040)	(21,115)	(21,190)	(20,743)
54	Grand Total	4,958,527	4,991,105	5,023,781	5,055,767	5,087,388	5,118,006	5,145,780	5,177,774	5,210,310	5,243,341	5,276,772	5,310,565	5,344,850	5,149,442

Supporting Schedules:

Recap Schedules:

SCHEDULE B-10

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown

___ Projected Test Year Ended 12/31/2010

XX Prior Year Ended 12/31/2009

___ Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	(A) Plant Account	(B) 12/2008	(C) 01/2009	(D) 02/2009	(E) 03/2009	(F) 04/2009	(G) 05/2009	(H) 06/2009	(I) 07/2009	(J) 08/2009	(K) 09/2009	(L) 10/2009	(M) 11/2009	(N) 12/2009	(O) 13 Month Average
1	<u>Fossil Steam</u>														
2	Ancote 1 & 2														
3	Ancote Struct & Improv 311	40,152	40,150	40,148	40,119	40,093	40,074	40,051	40,035	40,023	40,014	39,999	39,943	39,856	40,050
4	Ancote Boiler 312	79,430	79,727	80,022	80,314	80,605	80,895	81,179	81,457	81,739	82,023	82,295	82,569	82,847	81,162
5	Ancote Turbogenerator 314	63,776	63,999	64,221	64,443	64,665	64,887	65,109	65,331	65,553	65,775	65,998	66,220	66,442	65,109
6	Ancote Access. Elec Equip 315	21,742	21,786	21,831	21,875	21,920	21,964	22,009	22,053	22,098	22,142	22,187	22,231	22,276	22,009
7	Ancote Misc 316.1	4,851	4,863	4,875	4,887	4,899	4,911	4,923	4,935	4,946	4,958	4,970	4,982	4,994	4,923
8	Ancote Misc 316.2	122	122	122	122	122	122	122	122	122	122	122	122	122	122
9	Ancote Misc 316.3	225	229	232	235	238	242	245	248	251	255	258	261	264	245
10	Total-Ancote 1 & 2	210,298	210,876	211,451	211,995	212,542	213,095	213,638	214,181	214,732	215,289	215,829	216,328	216,801	213,620
11															
12	<u>Bartow 1, 2 & 3</u>														
13	Bartow Struct & Improv 311	33,797	33,797	33,797	33,797	33,797	33,797	15,271	15,271	15,271	15,271	15,271	15,271	15,271	23,821
14	Bartow Boiler 312	53,792	53,945	54,098	54,250	54,403	54,555	(8,700)	(8,701)	(8,701)	(8,701)	(8,702)	(8,702)	(8,703)	20,318
15	Bartow Turbogenerator 314	24,670	24,691	24,712	24,734	24,755	24,776	(1,742)	(1,742)	(1,742)	(1,742)	(1,742)	(1,742)	(1,742)	10,472
16	Bartow Access Elec Equip 315	12,909	12,922	12,936	12,950	12,964	12,978	(726)	(726)	(726)	(726)	(726)	(726)	(726)	5,583
17	Bartow Misc 316.1	2,552	2,561	2,570	2,579	2,588	2,597	(763)	(763)	(763)	(763)	(763)	(763)	(763)	778
18	Bartow Misc 316.2	172	172	172	172	172	172	0	0	0	0	0	0	0	79
19	Bartow Misc 316.3	159	163	167	171	176	180	(171)	(171)	(171)	(171)	(171)	(171)	(171)	(14)
20	Total-Bartow 1, 2 & 3	128,051	128,251	128,452	128,653	128,855	129,055	3,169	3,168	3,168	3,168	3,167	3,167	3,166	61,037
21															
22	<u>Bartow-Ancote Pipeline</u>														
23	Bartow-Ancote Pipeline 316	65	66	66	67	68	68	69	69	70	71	71	72	73	69
24	Bartow-Ancote Pipeline 311	2,739	2,739	2,739	2,739	2,739	2,739	2,739	2,739	2,739	2,739	2,739	2,739	2,739	2,739
25	Bartow-Ancote Pipeline 312	11,289	11,347	11,405	11,463	11,522	11,581	11,639	11,698	11,757	11,816	11,874	11,933	11,992	11,640
26	Bartow-Ancote Pipeline 315	987	992	997	1,002	1,007	1,012	1,017	1,022	1,027	1,032	1,037	1,041	1,046	1,017
27	Bartow-Ancote Pipeline Misc 316.3	9	9	9	9	9	9	9	9	9	9	9	9	9	9
28	Total-Bartow-Ancote Pipeline	15,089	15,153	15,216	15,280	15,345	15,409	15,473	15,537	15,602	15,667	15,730	15,794	15,859	15,474
29															
30	<u>Crystal River 1 & 2</u>														
31	CR1&2 Struct & Improv 311	83,747	83,734	83,725	83,718	83,714	83,711	83,709	83,707	83,706	83,705	83,705	83,704	83,704	83,714
32	CR1&2 Boiler 312	119,898	120,528	121,164	121,791	122,390	123,003	123,626	124,256	124,890	125,526	126,156	126,775	127,354	123,643
33	CR1&2 Boiler 312 (coal)	999	999	1,000	1,000	1,001	1,001	1,002	1,002	1,003	1,003	1,003	1,004	1,004	1,002
34	CR1&2 Turbogenerator 314	93,440	93,762	94,084	94,406	94,727	95,049	95,371	95,692	96,014	96,336	96,657	96,979	97,301	95,371
35	CR1&2 Access. Elec Equip 315	26,907	26,993	27,079	27,165	27,251	27,337	27,423	27,509	27,594	27,680	27,766	27,852	27,938	27,423
36	CR1&2 Misc 316.1	4,780	4,797	4,815	4,832	4,849	4,867	4,884	4,901	4,919	4,936	4,953	4,970	4,988	4,884
37	CR1&2 Misc 316.2	151	151	151	151	151	151	151	151	151	151	151	151	151	151
38	CR1&2 Misc 316.3	131	134	136	139	141	144	146	149	151	154	156	158	161	146
39	Rail Cars from PFC 312	28,413	28,545	28,677	28,810	28,942	29,074	29,207	29,339	29,471	29,604	29,736	29,868	30,001	29,207
40	Total-Crystal River 1 & 2	358,466	359,643	360,831	362,012	363,166	364,337	365,519	366,706	367,899	369,095	370,283	371,461	372,602	365,541
41															
42	<u>Crystal River 4 & 5</u>														
43	CR4&5 Struct & Improv 311	125,115	125,589	125,828	126,046	126,216	126,438	126,663	126,890	127,120	127,353	127,519	127,709	127,922	126,647
44	CR4&5 Boiler 312	362,117	361,946	361,891	362,102	362,407	362,848	363,452	364,260	365,217	366,154	367,195	368,254	369,383	364,402
45	CR4&5 Boiler 312 (coal)	1,596	1,597	1,598	1,599	1,600	1,600	1,601	1,602	1,603	1,604	1,604	1,605	1,606	1,601
46	CR4&5 Turbogenerator 314	151,386	151,731	152,076	152,421	152,766	153,121	153,486	153,850	154,215	154,580	154,945	155,310	155,675	153,505
47	CR 312 ECRC							1	2	4	5	7	9	10	3
48	CR4&5 Access. Elec Equip 315	57,856	58,043	58,230	58,416	58,602	58,788	58,974	59,160	59,346	59,532	59,718	59,904	60,090	58,974
49	CR4&5 Misc 316.1	8,139	8,171	8,203	8,236	8,268	8,300	8,332	8,364	8,396	8,428	8,460	8,492	8,524	8,332

Supporting Schedules:

Recap Schedules:

SCHEDULE B-10

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown

Projected Test Year Ended 12/31/2010

XX Prior Year Ended 12/31/2009

Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Somick/Young/Morman

(Thousands)

Line No.	Plant Account	(A) 12/2008	(B) 01/2009	(C) 02/2009	(D) 03/2009	(E) 04/2009	(F) 05/2009	(G) 06/2009	(H) 07/2009	(I) 08/2009	(J) 09/2009	(K) 10/2009	(L) 11/2009	(M) 12/2009	(N) 13 Month Average
1	CR4&5 Misc 316.2	233	233	233	233	233	233	233	233	233	233	233	233	233	233
2	CR4&5 Misc 316.3	663	663	663	663	663	663	663	663	663	663	663	663	663	663
3	Clean Air CR 4&5 312		0	0	0	1	155	466	782	1,101	1,424	1,751	3,214	5,833	1,133
4	Mercury (CAMR) 316									0	1	2	2	3	1
5	Total-Crystal River 4 & 5	707,105	707,973	708,722	709,716	710,756	712,146	713,871	715,806	717,898	719,977	722,097	725,395	729,942	715,494
6															
7	Steam - Misc														
8	Steam System - Misc 316.2	601	611	612	612	612	612	612	612	612	612	612	612	612	611
9	Steam System - Misc 316.3	414	414	414	414	414	414	414	414	414	414	414	414	414	414
10	Steam System Blanket 316		(18)	(48)	(123)	(241)	(354)	(458)	(546)	(623)	(694)	(799)	(918)	(1,022)	(450)
11	Total-Steam - Misc	1,015	1,007	978	903	785	672	568	480	403	332	227	108	4	575
12															
13	Suwannee														
14	Suwannee Struct & Improv 311	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359	14,359
15	Suwannee Boiler 312	13,339	13,376	13,413	13,449	13,484	13,519	13,554	13,589	13,624	13,659	13,693	13,728	13,763	13,553
16	Suwannee Turbogenerator 314	10,067	10,079	10,065	10,031	9,986	9,947	9,918	9,897	9,887	9,884	9,885	9,890	9,898	9,957
17	Suwannee Access. Elec Equip 315	1,881	1,883	1,885	1,887	1,890	1,892	1,894	1,896	1,898	1,901	1,903	1,905	1,907	1,894
18	Suwannee Misc 316.1	419	420	421	422	422	423	424	425	426	427	428	429	430	424
19	Suwannee Misc 316.2	7	7	7	7	7	7	7	7	7	7	7	7	7	7
20	Suwannee Misc 316.3	13	13	13	14	14	14	15	15	15	16	16	16	17	15
21	Total-Suwannee	40,085	40,137	40,163	40,169	40,162	40,161	40,171	40,188	40,216	40,253	40,291	40,334	40,381	40,209
22															
23	Dismantlement - Fossil Steam														
24	Andote Struct & Improv 311	15,244	15,244	15,244	15,244	15,244	15,244	15,244	15,244	15,244	15,244	15,244	15,244	15,244	15,244
25	Bartow Struct & Improv 311	20,770	20,770	20,770	20,770	20,770	20,770	20,770	20,770	20,770	20,770	20,770	20,770	20,770	20,770
26	Bartow-Andote Pipeline 311	3,252	3,252	3,252	3,252	3,252	3,252	3,252	3,252	3,252	3,252	3,252	3,252	3,252	3,252
27	CR1&2 Struct & Improv 311	25,850	25,850	25,850	25,850	25,850	25,850	25,850	25,850	25,850	25,850	25,850	25,850	25,850	25,850
28	CR4&5 Struct & Improv 311	32,305	32,305	32,305	32,305	32,305	32,305	32,305	32,305	32,305	32,305	32,305	32,305	32,305	32,305
29	Suwannee Struct & Improv 311	10,513	10,513	10,513	10,513	10,513	10,513	10,513	10,513	10,513	10,513	10,513	10,513	10,513	10,513
30	Total -Dismantlement Steam	107,935	107,935	107,935	107,935	107,935	107,935	107,935	107,935	107,935	107,935	107,935	107,935	107,935	107,935
31															
32	Total-Fossil Steam	1,568,044	1,570,975	1,573,748	1,576,664	1,579,546	1,582,810	1,460,344	1,464,002	1,467,854	1,471,716	1,475,559	1,480,523	1,486,690	1,519,885
33															
34	<u>Nuclear Steam</u>														
35	Crystal River 3														
36	CR3 Struct & Improv 321	139,786	140,109	140,437	140,768	141,103	141,439	141,776	142,115	142,454	142,793	143,133	143,473	143,813	141,785
37	CR3 Reactor Plant 322	167,326	167,678	168,052	168,421	168,769	169,075	169,389	169,654	169,862	170,096	170,338	170,604	170,868	164,764
38	CR3 Turbogenerator 323	73,166	73,395	73,615	73,823	74,016	74,189	74,361	74,514	74,647	74,788	74,930	75,079	75,235	74,289
39	CR3 Access Elec Equip 324	123,811	124,003	124,194	124,385	124,577	124,768	124,959	125,151	125,342	125,533	125,725	125,916	126,107	124,959
40	CR3 Misc 325.0	27,735	27,842	27,970	28,112	28,265	28,424	28,588	28,756	28,926	29,098	29,270	29,444	29,619	28,619
41	CR3 Misc 325.2	1,831	1,862	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,869	1,865
42	CR3 Misc 325.3	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338	4,338
43	Total-Crystal River 3	537,993	539,227	540,475	541,716	542,937	544,102	545,280	546,397	547,438	548,515	549,603	550,723	493,649	540,619
44															
45	Crystal River 3 - Tallahassee														
46	CR3 Struct & Improv 321-Tallahassee	343	354	365	376	386	397	408	419	429	440	451	462	472	408
47	CR3 Reactor Plant 322-Tallahassee	186	191	197	202	208	214	219	225	230	236	242	247	253	219
48	CR3 Turbogenerator 323-Tallahassee	200	205	211	216	222	228	233	239	244	250	255	261	266	233
49	CR3 Access Elec Equip 324-Tallahassee	34	35	37	38	40	41	43	44	46	47	48	50	51	43
50	CR3 Misc 325.1-Tallahassee	46	47	49	50	51	53	54	56	57	58	60	61	63	54
51	Total-Crystal River 3 - Tallahassee	809	832	859	882	907	933	957	983	1,006	1,031	1,056	1,081	1,105	957

Supporting Schedules:

Recap Schedules:

SCHEDULE B-10

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown

Projected Test Year Ended 12/31/2010

XX Prior Year Ended 12/31/2009

Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	(A) Plant Account	(B) 12/2008	(C) 01/2009	(D) 02/2009	(E) 03/2009	(F) 04/2009	(G) 05/2009	(H) 06/2009	(I) 07/2009	(J) 08/2009	(K) 09/2009	(L) 10/2009	(M) 11/2009	(N) 12/2009	(O) 13 Month Average
1															
2	Decommissioning														
3	Nuclear Decommissioning	61,585	61,585	61,585	61,585	61,585	61,585	61,585	61,585	61,585	61,585	61,585	61,585	61,585	61,585
4															
5	Total-Nuclear Steam	600,387	601,644	602,919	604,183	605,429	606,620	607,822	608,965	610,029	611,131	612,244	613,389	556,339	603,161
6															
7	Other Production														
8	Combustion Turbines														
9	Avon Park 341	676	676	676	676	676	676	676	676	676	676	676	676	676	676
10	Avon Park 342	480	482	483	485	486	485	485	485	486	488	487	488	489	485
11	Avon Park 343	4,645	4,652	4,658	4,665	4,672	4,678	4,685	4,691	4,698	4,704	4,711	4,718	4,724	4,685
12	Avon Park 344	1,288	1,292	1,296	1,300	1,304	1,308	1,312	1,316	1,320	1,324	1,328	1,332	1,336	1,312
13	Avon Park 345	1,114	1,116	1,117	1,119	1,120	1,121	1,123	1,124	1,126	1,127	1,128	1,130	1,131	1,123
14	Avon Park 346	71	71	71	71	71	71	71	72	72	72	72	72	72	71
15	Avon Park Misc 346.2	30	30	30	30	30	30	30	30	30	30	30	30	30	30
16	Bartow 341	1,437	1,437	1,437	1,437	1,437	1,437	1,437	1,437	1,437	1,437	1,437	1,437	1,437	1,437
17	Bartow 342	1,223	1,228	1,233	1,238	1,243	1,248	1,252	1,257	1,262	1,267	1,272	1,277	1,282	1,252
18	Bartow 343	11,483	11,523	11,563	11,603	11,643	11,683	12,596	14,386	16,179	17,974	19,771	21,568	23,368	15,026
19	Bartow 344	5,303	5,306	5,308	5,311	5,314	5,316	5,319	5,321	5,324	5,327	5,329	5,332	5,334	5,319
20	Bartow 345	1,564	1,565	1,565	1,566	1,566	1,567	1,567	1,568	1,568	1,569	1,569	1,570	1,570	1,567
21	Bartow 346	136	138	139	141	142	144	146	147	149	150	152	154	155	146
22	Bartow Misc 346.2	3	3	3	3	3	3	3	3	3	3	3	3	3	3
23	Bayboro 341	2,573	2,573	2,573	2,573	2,573	2,573	2,573	2,573	2,573	2,573	2,573	2,573	2,573	2,573
24	Bayboro 342	914	918	922	926	930	934	939	943	947	951	955	959	963	939
25	Bayboro 343	9,641	9,675	9,709	9,743	9,778	9,812	9,846	9,880	9,914	9,949	9,983	10,017	10,051	9,846
26	Bayboro 344	2,580	2,591	2,601	2,612	2,622	2,633	2,644	2,654	2,665	2,675	2,686	2,696	2,707	2,644
27	Bayboro 345	794	795	796	797	798	798	799	800	801	802	803	804	804	799
28	Bayboro 346	308	309	310	311	312	313	314	315	316	317	318	319	321	314
29	Bayboro Misc 346.2	31	31	31	31	31	31	31	31	31	31	31	31	31	31
30	Debary new 341	3,875	3,889	3,903	3,917	3,931	3,945	3,959	3,973	3,987	4,001	4,015	4,029	4,043	3,959
31	Debary new 342	3,497	3,523	3,548	3,574	3,600	3,626	3,652	3,678	3,703	3,729	3,748	3,754	3,765	3,646
32	Debary new 343	31,420	31,656	31,892	32,128	32,365	32,601	32,838	33,074	33,310	33,547	33,783	34,020	34,256	32,838
33	Debary new 344	9,024	9,081	9,138	9,195	9,252	9,309	9,366	9,423	9,480	9,537	9,594	9,651	9,708	9,366
34	Debary new 345	2,423	2,440	2,456	2,472	2,488	2,504	2,520	2,537	2,553	2,569	2,585	2,601	2,618	2,520
35	Debary new 346	443	447	450	453	457	460	464	467	471	474	478	481	484	464
36	Debary Misc 346.2 (new)	5	5	5	5	5	5	5	5	5	5	5	5	5	5
37	Debary old 341	5,018	5,018	5,018	5,018	5,018	5,018	5,018	5,018	5,018	5,018	5,018	5,018	5,018	5,018
38	Debary old 342	4,889	4,902	4,915	4,929	4,942	4,955	4,968	4,981	4,995	5,008	5,021	5,034	5,048	4,968
39	Debary old 343	21,530	21,605	21,680	21,755	21,830	21,906	21,981	22,056	22,131	22,206	22,282	22,357	22,432	21,981
40	Debary old 344	6,964	6,975	6,987	6,998	7,010	7,021	7,033	7,044	7,055	7,067	7,078	7,090	7,101	7,033
41	Debary old 345	4,024	4,032	4,040	4,048	4,056	4,064	4,071	4,079	4,087	4,095	4,103	4,111	4,119	4,071
42	Debary old 346	352	354	356	358	359	361	363	364	366	368	369	371	373	363
43	Debary Misc (old) 346.2	22	22	22	22	22	22	22	22	22	22	22	22	22	22
44	Higgins 341	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217	1,217
45	Higgins 342	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725	1,725
46	Higgins 343	9,877	9,886	9,895	9,904	9,914	9,923	9,932	9,941	9,950	9,960	9,969	9,978	9,987	9,932
47	Higgins 344	2,629	2,629	2,630	2,630	2,631	2,631	2,632	2,632	2,633	2,633	2,633	2,634	2,634	2,632
48	Higgins 345	2,286	2,286	2,286	2,286	2,286	2,286	2,286	2,286	2,286	2,286	2,286	2,286	2,286	2,286
49	Higgins 346	133	133	134	135	136	137	138	139	140	141	142	143	144	138
50	Higgins Misc 346.2	18	18	18	18	18	18	18	18	18	18	18	18	18	18
51	Inter City old P1-6 341	2,177	2,186	2,195	2,204	2,214	2,223	2,232	2,241	2,251	2,260	2,269	2,278	2,288	2,232

Supporting Schedules:

Recap Schedules:

SCHEDULE B-10

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown

___ Projected Test Year Ended 12/31/2010

___ XX Prior Year Ended 12/31/2009

___ Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp
Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	(A) Plant Account	(B) 12/2008	(C) 01/2009	(D) 02/2009	(E) 03/2009	(F) 04/2009	(G) 05/2009	(H) 06/2009	(I) 07/2009	(J) 08/2009	(K) 09/2009	(L) 10/2009	(M) 11/2009	(N) 12/2009	(O) 13 Month Average
1	Inter City old P1-6 342	771	777	784	792	776	746	706	678	662	655	654	658	664	717
2	Inter City old P1-6 343	6,639	6,691	6,743	6,794	6,846	6,898	6,950	7,002	7,054	7,105	7,157	7,209	7,261	6,950
3	Inter City old P1-6 344	1,694	1,704	1,713	1,722	1,732	1,741	1,751	1,760	1,769	1,779	1,788	1,797	1,807	1,751
4	Inter City old P1-6 345	1,225	1,233	1,240	1,247	1,255	1,262	1,269	1,277	1,284	1,291	1,299	1,306	1,313	1,269
5	Inter City old P1-6 346	347	351	356	360	365	369	373	378	382	387	391	396	400	373
6	Inter. City Misc old (P1-6) 346.2	1	1	1	1	1	1	1	1	1	1	1	1	1	1
7	Inter City new P7-10 341	5,415	5,444	5,472	5,500	5,528	5,556	5,584	5,613	5,641	5,669	5,697	5,725	5,753	5,584
8	Inter City new P7-10 342	3,514	3,543	3,571	3,600	3,629	3,649	3,673	3,698	3,724	3,751	3,772	3,791	3,814	3,672
9	Inter City new P7-10 343	24,105	24,335	24,565	24,796	25,026	25,256	25,486	25,717	25,947	26,177	26,407	26,637	26,868	25,486
10	Inter City new P7-10 344	7,921	7,976	8,032	8,087	8,142	8,197	8,252	8,307	8,362	8,417	8,473	8,528	8,583	8,252
11	Inter City new P7-10 345	2,331	2,348	2,365	2,382	2,399	2,416	2,433	2,450	2,467	2,484	2,501	2,518	2,535	2,433
12	Inter City new P7-10 346	493	497	501	505	509	513	517	522	526	530	534	538	542	517
13	Inter. City Misc new (P7-10) 346.2	46	47	48	49	49	49	49	49	49	49	49	49	49	48
14	Inter City Siemens P11 341	572	577	581	585	589	594	598	602	607	611	615	619	624	598
15	Inter City Siemens P11 342	668	674	680	685	691	696	702	707	713	719	725	731	737	702
16	Inter City Siemens P11 343	5,951	6,006	6,061	6,116	6,171	6,226	6,281	6,335	6,390	6,445	6,500	6,555	6,610	6,281
17	Inter City Siemens P11 344	1,210	1,219	1,229	1,238	1,247	1,256	1,265	1,275	1,284	1,293	1,302	1,311	1,321	1,265
18	Inter City Siemens P11 345	1,655	1,668	1,681	1,695	1,708	1,721	1,734	1,747	1,760	1,773	1,786	1,799	1,812	1,734
19	Inter City Siemens P11 346	96	97	98	99	99	100	101	102	103	104	105	106	107	101
20	Inter City P12-14 341	920	933	945	958	971	983	996	1,009	1,021	1,034	1,047	1,060	1,072	996
21	Inter City P12-14 342	1,245	1,264	1,283	1,302	1,321	1,337	1,354	1,372	1,390	1,409	1,427	1,446	1,465	1,354
22	Inter City P12-14 343	24,490	24,734	24,978	25,223	25,467	25,711	25,955	26,199	26,443	26,687	26,932	27,176	27,420	25,955
23	Inter City P12-14 344	7,688	7,743	7,799	7,855	7,910	7,966	8,021	8,077	8,133	8,188	8,244	8,299	8,355	8,021
24	Inter City P12-14 345	3,286	3,314	3,341	3,368	3,395	3,422	3,449	3,476	3,504	3,531	3,558	3,585	3,612	3,449
25	Rio Pinar 341	484	484	484	484	484	484	484	484	484	484	484	484	484	484
26	Rio Pinar 342	337	337	338	338	338	339	339	339	340	340	340	341	341	339
27	Rio Pinar 343	1,854	1,859	1,863	1,868	1,872	1,876	1,881	1,885	1,889	1,894	1,898	1,903	1,907	1,881
28	Rio Pinar 344	325	325	325	325	325	325	325	325	325	325	325	325	325	325
29	Rio Pinar 345	284	285	285	286	286	286	287	287	287	288	288	289	289	287
30	Rio Pinar 346	5	5	5	5	5	5	5	5	5	5	5	6	6	5
31	Suwannee 341	1,688	1,688	1,688	1,688	1,688	1,688	1,688	1,688	1,688	1,688	1,688	1,688	1,688	1,688
32	Suwannee 342	2,281	2,291	2,302	2,312	2,323	2,333	2,342	2,353	2,363	2,373	2,383	2,393	2,403	2,342
33	Suwannee 343	16,239	16,272	16,305	16,338	16,371	16,404	16,437	16,470	16,503	16,536	16,569	16,602	16,635	16,437
34	Suwannee 344	4,403	4,409	4,415	4,421	4,426	4,432	4,438	4,444	4,449	4,455	4,461	4,467	4,472	4,438
35	Suwannee 345	1,542	1,545	1,548	1,551	1,554	1,558	1,561	1,564	1,567	1,570	1,573	1,576	1,579	1,561
36	Suwannee 346	132	133	133	134	135	135	136	136	137	137	138	139	139	136
37	Suwannee Misc 346.2	0	1	1	1	1	1	1	1	1	1	1	1	1	1
38	Turner 341	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794	1,794
39	Turner 342	2,173	2,157	2,149	2,144	2,143	2,144	2,147	2,151	2,155	2,160	2,165	2,171	2,177	2,157
40	Turner 343	9,318	9,349	9,380	9,410	9,441	9,472	9,502	9,533	9,564	9,595	9,625	9,656	9,687	9,502
41	Turner 344	3,773	3,776	3,780	3,783	3,787	3,790	3,794	3,797	3,800	3,804	3,807	3,811	3,814	3,794
42	Turner 345	1,816	1,821	1,825	1,829	1,834	1,838	1,843	1,847	1,851	1,856	1,860	1,865	1,869	1,843
43	Turner 346	232	233	234	235	236	237	238	239	241	242	243	244	245	238
44	Turner Misc 346.2	30	30	30	30	30	30	30	30	30	30	30	30	30	30
45	Gas Conversion Struct & Improv 341-346.1	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032
46	Other Prod. System Misc 346.2	44	45	46	47	48	48	49	50	51	52	53	54	55	49
47	Other Power Ops System Blanket 346	175	176	178	179	180	181	182	183	184	185	186	188	189	182
48	Total-Combustion Turbines	312,087	313,663	315,238	316,822	318,386	319,910	322,313	325,607	328,921	332,251	335,570	338,889	342,202	324,758
49															
50	Hines 1														
51	Hines 1 341	15,092	15,170	15,248	15,327	15,405	15,483	15,561	15,640	15,718	15,796	15,874	15,953	16,031	15,561

Supporting Schedules:

Recap Schedules:

SCHEDULE B-10

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown

— Projected Test Year Ended 12/31/2010

XX Prior Year Ended 12/31/2009

— Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Sorrick/Young/Morman

(Thousands)

Line No.	Plant Account	(A) 12/2008	(B) 01/2009	(C) 02/2009	(D) 03/2009	(E) 04/2009	(F) 05/2009	(G) 06/2009	(H) 07/2009	(I) 08/2009	(J) 09/2009	(K) 10/2009	(L) 11/2009	(M) 12/2009	(N) 13 Month Average
1	Hines 1 342	7,951	7,982	8,024	8,074	8,036	8,032	8,052	8,079	8,108	8,133	8,174	8,227	8,287	8,089
2	Hines 1 343	54,124	54,553	54,982	55,411	55,840	56,269	56,698	57,127	57,556	57,984	58,413	58,842	59,271	56,698
3	Hines 1 344	21,649	21,774	21,900	22,025	22,150	22,275	22,400	22,525	22,650	22,775	22,900	23,025	23,150	22,400
4	Hines 1 345	7,602	7,649	7,696	7,744	7,791	7,839	7,886	7,933	7,981	8,028	8,076	8,123	8,171	7,886
5	Hines 1 346	1,791	1,803	1,816	1,829	1,842	1,855	1,868	1,880	1,893	1,906	1,919	1,932	1,945	1,801
6	Hines Misc 346.2	39	44	48	52	56	60	64	68	72	76	80	84	88	64
7	Total-Hines 1	108,248	108,975	109,714	110,462	111,120	111,813	112,529	113,252	113,978	114,698	115,436	116,186	116,943	112,499
8															
9	Hines 2														
10	Hines 2 341	4,448	4,585	4,722	4,859	4,996	5,133	5,270	5,407	5,544	5,681	5,818	5,954	6,091	5,270
11	Hines 2 342	863	856	851	848	804	774	752	737	727	720	714	655	614	763
12	Hines 2 343	2,169	2,593	3,018	3,442	3,867	4,291	4,715	5,140	5,564	5,988	6,413	6,837	7,262	4,715
13	Hines 2 344	14,585	14,704	14,822	14,941	15,060	15,178	15,297	15,415	15,534	15,653	15,771	15,890	16,009	15,297
14	Hines 2 345	6,731	6,788	6,844	6,900	6,956	7,012	7,069	7,125	7,181	7,237	7,293	7,350	7,406	7,069
15	Hines 2 346	690	700	709	718	728	737	746	755	765	774	783	793	802	746
16	Total-Hines 2	29,486	30,226	30,966	31,708	32,411	33,125	33,849	34,579	35,315	36,053	36,792	37,479	38,184	33,860
17															
18	Hines 3														
19	Hines 3 341	1,231	1,262	1,292	1,322	1,352	1,382	1,413	1,443	1,473	1,503	1,533	1,564	1,594	1,413
20	Hines 3 342	1,732	1,673	1,649	1,649	1,580	1,550	1,547	1,563	1,593	1,631	1,676	1,616	1,594	1,619
21	Hines 3 343	11,270	11,809	12,347	12,886	13,425	13,964	14,503	15,042	15,581	16,120	16,659	17,197	17,736	14,503
22	Hines 3 344	5,625	5,779	5,932	6,086	6,239	6,392	6,546	6,699	6,853	7,006	7,160	7,313	7,467	6,546
23	Hines 3 345	2,575	2,644	2,713	2,782	2,851	2,920	2,989	3,058	3,127	3,196	3,265	3,334	3,403	2,989
24	Hines 3 346	331	336	341	347	352	358	363	369	374	380	385	391	396	363
25	Total-Hines 3	22,764	23,503	24,274	25,072	25,799	26,566	27,361	28,174	29,001	29,836	30,678	31,415	32,190	27,433
26															
27	Hines 4														
28	Hines 4 343	10,792	11,570	12,347	13,128	13,910	14,692	15,473	16,256	17,038	17,819	18,602	19,384	20,166	15,475
29	Total-Hines 4	10,792	11,570	12,347	13,128	13,910	14,692	15,473	16,256	17,038	17,819	18,602	19,384	20,166	15,475
30															
31	CCF														
32	CCF 341			0	0	0	1	1	2	2	3	4	5	7	2
33	Total-CCF			0	0	0	1	1	2	2	3	4	5	7	2
34															
35	Tiger Bay														
36	Tiger Bay 341	5,511	5,535	5,560	5,585	5,609	5,634	5,658	5,683	5,707	5,732	5,756	5,781	5,805	5,658
37	Tiger Bay 342	1,903	1,902	1,905	1,910	1,918	1,928	1,938	1,950	1,961	1,973	1,986	1,998	2,011	1,945
38	Tiger Bay 343	5,882	5,989	6,097	6,205	6,312	6,420	6,527	6,635	6,743	6,850	6,957	7,065	7,173	6,507
39	Tiger Bay 344	542	581	619	658	696	735	774	812	851	890	928	967	1,005	774
40	Tiger Bay 345	2,306	2,316	2,326	2,335	2,345	2,355	2,365	2,375	2,385	2,395	2,405	2,414	2,424	2,365
41	Tiger Bay 346	927	933	939	945	951	957	962	968	974	980	986	992	997	962
42	Tiger Bay Misc 346.2	9	10	11	12	13	13	14	15	16	17	18	19	19	14
43	Total-Tiger Bay	17,080	17,266	17,457	17,650	17,844	18,042	18,238	18,438	18,637	18,837	18,949	19,150	19,349	18,225
44															
45	University of Florida														
46	Univ of Florida 341	4,093	4,121	4,148	4,176	4,203	4,231	4,258	4,286	4,313	4,341	4,368	4,396	4,423	4,258
47	Univ of Florida 342	3,007	3,040	3,073	3,106	3,139	3,168	3,198	3,229	3,261	3,293	3,326	3,359	3,392	3,199
48	Univ of Florida 343	7,908	8,014	8,120	8,226	8,332	8,438	8,545	8,651	8,757	8,863	8,969	9,075	9,182	8,545
49	Univ of Florida 344	1,954	1,969	1,984	1,999	2,014	2,030	2,045	2,060	2,075	2,090	2,105	2,121	2,136	2,045
50	Univ of Florida 345	3,008	3,033	3,058	3,083	3,108	3,133	3,158	3,182	3,207	3,232	3,257	3,282	3,307	3,158
51	Univ of Florida 346	573	578	583	588	593	598	603	608	613	618	623	628	633	603

Supporting Schedules:

Recap Schedules:

SCHEDULE B-10

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown

Projected Test Year Ended 12/31/2010

XX Prior Year Ended 12/31/2009

Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Somick/Young/Morman

(Thousands)

Line No.	Plant Account	(A) 12/2008	(B) 01/2009	(C) 02/2009	(D) 03/2009	(E) 04/2009	(F) 05/2009	(G) 06/2009	(H) 07/2009	(I) 08/2009	(J) 09/2009	(K) 10/2009	(L) 11/2009	(M) 12/2009	(N) 13 Month Average
1	Univ. of Fla. Misc 346.2	39	40	40	41	42	43	43	44	45	45	45	45	45	43
2	Univ. of Fla. Struct & Improv 341-346.1-(118)	1,497	1,510	1,523	1,536	1,549	1,562	1,575	1,587	1,600	1,613	1,626	1,639	1,652	1,575
3	Total-University of Florida	22,079	22,305	22,529	22,755	22,980	23,203	23,425	23,647	23,871	24,095	24,319	24,545	24,770	23,426
4															
5	Dismantlement - Other Production														
6	Misc Steam Dism 341	22,977	22,977	22,977	22,977	22,977	22,977	22,977	22,977	22,977	22,977	22,977	22,977	22,977	22,977
7	Avon Park 341	351	351	351	351	351	351	351	351	351	351	351	351	351	351
8	Bartow 341	841	841	841	841	841	841	841	841	841	841	841	841	841	841
9	Bartow 343														
10	Bayboro 341	2,074	2,074	2,074	2,074	2,074	2,074	2,074	2,074	2,074	2,074	2,074	2,074	2,074	2,074
11	Debary new 341	2,593	2,593	2,593	2,593	2,593	2,593	2,593	2,593	2,593	2,593	2,593	2,593	2,593	2,593
12	Debary old 341	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177
13	Higgins 341	670	670	670	670	670	670	670	670	670	670	670	670	670	670
14	Hines 1 341	106	106	106	106	106	106	106	106	106	106	106	106	106	106
15	Hines 2 341	136	136	136	136	136	136	136	136	136	136	136	136	136	136
16	Hines 3 341														
17	Hines 4 343														
18	Inter City old P1-6 341	977	977	977	977	977	977	977	977	977	977	977	977	977	977
19	Inter City new P7-10 341	1,556	1,556	1,556	1,556	1,556	1,556	1,556	1,556	1,556	1,556	1,556	1,556	1,556	1,556
20	Inter City Siemens P11 341	28	28	28	28	28	28	28	28	28	28	28	28	28	28
21	Inter City P12-14 341	498	498	498	498	498	498	498	498	498	498	498	498	498	498
22	Rio Pinar 341	681	681	681	681	681	681	681	681	681	681	681	681	681	681
23	Suwannee 341	526	526	526	526	526	526	526	526	526	526	526	526	526	526
24	Tiger Bay 341	406	406	406	406	406	406	406	406	406	406	406	406	406	406
25	Turner 341	893	893	893	893	893	893	893	893	893	893	893	893	893	893
26	Univ of Florida 341	623	623	623	623	623	623	623	623	623	623	623	623	623	623
27	Total-Dismantlement Other	37,111	37,111	37,111	37,111	37,111	37,111	37,111	37,111	37,111	37,111	37,111	37,111	37,111	37,111
28															
29	Total-Other Production	559,647	564,619	569,636	574,708	579,562	584,463	590,300	597,066	603,875	610,703	617,461	624,164	630,922	592,789
30															
31	<u>Electric Transmission</u>														
32	Transmission Easements 350.1	16,465	16,512	16,560	16,608	16,656	16,704	16,752	16,800	16,847	16,895	16,943	16,991	17,039	16,743
33	Transmission Struct & Improv 352.0	7,709	7,747	7,759	7,754	7,740	7,718	7,719	7,733	7,757	7,788	7,822	7,858	7,896	7,769
34	Transmission (Excl. ECC) 353.1	123,988	124,133	124,355	124,615	124,998	125,453	125,996	126,498	127,087	127,683	128,342	129,036	129,740	126,302
35	Transmission Energy Control Center 353.2	29,326	29,353	29,380	29,407	29,434	29,461	29,488	29,514	29,541	29,568	29,595	29,621	29,648	29,488
36	Transmission Towers & Fixtures 354.0	54,582	54,677	54,772	54,867	54,962	55,057	55,152	55,247	55,342	55,437	55,532	55,627	55,721	55,152
37	Transmission Poles & Fixtures 355.0	132,921	133,879	134,714	135,586	136,455	137,325	138,194	139,063	139,932	140,801	141,670	142,539	143,408	138,269
38	Transmission O/H Conduct. & Devices 356.0	129,636	129,693	129,750	129,807	129,864	129,921	129,978	130,035	130,092	130,149	130,206	130,263	130,320	130,182
39	Transmission Underground Conduit 357.0	5,443	5,451	5,458	5,466	5,473	5,481	5,488	5,496	5,503	5,511	5,518	5,526	5,533	5,488
40	Transmission U/G Conduct. & Devices 358.0	7,857	7,866	7,875	7,883	7,891	7,900	7,908	7,917	7,925	7,934	7,942	7,951	7,959	7,923
41	Transmission Roads & Trails 359.0	1,051	1,053	1,055	1,057	1,059	1,061	1,063	1,065	1,067	1,069	1,071	1,073	1,075	1,063
42	Total-Electric Transmission	508,978	510,364	511,860	513,387	515,076	516,930	518,873	520,816	522,759	524,702	526,645	528,588	530,531	518,794
43															
44	<u>Electric Distribution</u>														
45	Dist Easements 360.1	218	217	217	218	218	219	221	222	223	224	225	227	228	221
46	Dist Struct & Improv 361.0	7,718	7,745	7,733	7,700	7,666	7,633	7,600	7,567	7,534	7,501	7,468	7,435	7,402	7,458
47	Dist Station Equip 362.0	127,685	126,945	126,906	127,237	127,566	128,001	128,506	129,035	129,584	130,149	130,720	131,291	131,862	129,175
48	Dist Poles Towers & Fixtures 364.0	268,246	269,817	271,246	272,570	273,894	275,218	276,542	277,866	279,190	280,514	281,838	283,162	284,486	276,244
49	Dist O/H Conduct. & Devices 365.0	247,598	248,709	249,854	250,989	252,118	253,247	254,376	255,505	256,634	257,763	258,892	259,999	261,128	253,883
50	Dist U/G Conduit 366.0	44,488	44,809	45,092	45,336	45,567	45,797	46,027	46,257	46,487	46,717	46,947	47,177	47,407	46,067
51	Dist U/G Conduct. & Devices 367.0	156,090	157,371	158,388	159,228	160,031	160,856	161,706	162,572	163,465	164,313	165,175	166,011	166,848	161,896

Supporting Schedules:

Recap Schedules:

SCHEDULE B-10

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown

Projected Test Year Ended 12/31/2010

XX Prior Year Ended 12/31/2009

Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp

Joyner/Somick/Young/Morman

(Thousands)

Line No.	(A) Plant Account	(B) 12/2008	(C) 01/2009	(D) 02/2009	(E) 03/2009	(F) 04/2009	(G) 05/2009	(H) 06/2009	(I) 07/2009	(J) 08/2009	(K) 09/2009	(L) 10/2009	(M) 11/2009	(N) 12/2009	(O) 13 Month Average
1	Dist Line Transformers 368.0	237,319	238,763	240,050	241,252	242,341	243,417	244,475	245,513	246,603	247,722	248,827	249,968	251,126	244,414
2	Dist O/H Services 369.1	60,226	60,339	60,477	60,622	60,774	60,924	61,074	61,211	61,340	61,472	61,606	61,744	61,890	61,054
3	Dist U/G Services 369.2	92,689	93,493	94,316	95,146	95,958	96,762	97,560	98,337	99,109	99,877	100,650	101,425	102,227	97,504
4	Dist Meters 370.0	(759)	(402)	(68)	253	567	879	1,189	1,501	1,814	2,127	2,442	2,757	3,072	1,182
5	Dist Install - Customer Premises 371.0	1,683	1,689	1,697	1,706	1,715	1,724	1,733	1,742	1,752	1,761	1,770	1,779	1,789	1,734
6	Dist Streetlight & Signal Sys 373.0	176,054	177,156	178,249	179,337	180,424	181,510	182,594	183,679	184,765	185,851	186,937	188,023	189,110	182,591
7	Total-Electric Dist	1,419,255	1,426,351	1,433,757	1,441,014	1,448,079	1,455,203	1,462,471	1,470,022	1,477,783	1,485,537	1,493,151	1,500,778	1,508,520	1,463,223
8															
9	<u>Electric General</u>														
10	Dist General Plant Struct & Improv 390.0	27,082	27,403	27,700	27,963	28,182	28,354	28,465	28,526	28,563	28,582	28,596	28,620	28,657	28,207
11	Corporate - Office Furn & Equip 391.1	5,012	5,129	5,211	5,277	5,334	5,386	5,437	5,487	5,537	5,587	5,637	5,687	5,738	5,420
12	Corporate - Office Furn & Equip 391.2	53	55	58	60	62	65	67	69	72	74	76	79	81	67
13	Corporate - Office Furn & Equip 391.3	634	518	477	473	488	512	540	572	604	636	669	703	736	582
14	Corporate - Office Furn & Equip 391.5	452	469	485	501	518	534	551	567	584	600	616	633	649	551
15	Dist General Plant Stores Equip 393.0	44	44	44	44	44	44	44	44	44	44	44	44	44	44
16	Dist Gen. Plant Motor Hdlng Eq. (old) 393.1	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584	3,584
17	Dist Gen. Plant Storage Equip (old) 393.2	84	87	90	93	96	98	101	104	107	110	113	116	118	101
18	Dist Gen. Plant Port. Hdlng Eq. (old) 393.3	8	9	9	9	10	10	11	11	11	12	12	13	13	11
19	Corporate Tools Shop/Gar. 394.0	750	781	812	843	873	904	935	966	997	1,028	1,059	1,090	1,121	935
20	Dist Gen. Plant Tool Shop/Gar. Eq. -New- 394.1	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007
21	Dist Gen. Plant Portable Tools - Old - 394.2	2,101	2,150	2,200	2,250	2,299	2,349	2,399	2,448	2,498	2,548	2,598	2,647	2,697	2,399
22	Laboratory Equipment 395.0	41	43	45	47	49	51	53	55	57	59	61	63	65	53
23	Dist Gen. Plant Laboratory Eq. 395.20	(628)	(618)	(609)	(599)	(589)	(580)	(570)	(561)	(551)	(541)	(532)	(522)	(513)	(570)
24	Dist Gen. Plant Power Oper Equip 396.0	2,745	2,671	2,562	2,422	2,256	2,068	1,860	1,634	1,394	1,141	878	605	325	1,735
25	Dist Gen. Plant Commun Equip-New 397.0	19,323	19,598	19,905	20,208	20,437	20,434	20,144	19,926	19,756	19,680	19,653	19,706	19,823	19,892
26	Dist Commun Equip (Old) 397.1	23,161	23,492	23,822	24,153	24,483	24,814	25,144	25,475	25,805	26,136	26,466	26,797	27,127	25,144
27	Corporate - Misc Equip 398.2	2,320	2,388	2,456	2,524	2,592	2,661	2,729	2,797	2,865	2,933	3,002	3,070	3,138	2,729
28	COR Contra	46	46	46	46	46	46	46	46	46	46	46	46	46	46
29	Dist Misc Equip 398		(386)	(597)	(723)	(808)	(863)	(914)	(951)	(982)	(1,009)	(1,034)	(1,068)	(1,097)	(803)
30	Total-Electric General	94,819	95,470	96,307	97,182	97,963	98,478	98,633	98,806	98,998	99,257	99,551	99,920	100,359	98,134
31															
32	<u>Intangible Plant</u>														
33	Franchise costs Apopka 302.0	795	812	828	845	862	879	895	912	929	946	963	979	996	895
34	Franchise costs Casselberry 302.0	386	392	399	406	412	419	425	432	439	445	452	458	465	425
35	Franchise costs Longwood 302.0	7	7	7	7	7	7	8	8	8	8	8	8	8	8
36	Corporate - Misc Intangible 303.0	62,292	63,391	64,491	65,590	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,949	65,331
37	Corporate 2008 Misc Intangible 303		3	13	31	55	84	117	155	197	243	292	344	400	149
38	CSS Intangible 303.1	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503	58,503
39	Total-Intangible Plant	121,983	123,108	124,241	125,382	125,788	125,841	125,897	125,959	126,025	126,094	126,167	126,241	126,321	125,311
40															
41	<u>Vehicles</u>														
42	Dist General Plant Cars 392.1	23	26	29	32	35	38	41	44	47	50	53	57	60	41
43	Dist General Plant Light Trucks 392.2	6,330	6,496	6,474	6,453	6,433	6,413	6,394	6,375	6,356	6,338	6,320	6,303	6,286	6,382
44	Dist General Plant Heavy Trucks 392.3	5,898	3,995	4,059	4,123	4,187	4,251	4,316	4,380	4,444	4,508	4,572	4,637	4,701	4,467
45	Dist General Plant Special Equip 392.4	21,688	22,024	22,359	22,695	23,030	23,365	23,701	24,036	24,371	24,707	25,042	25,377	25,713	23,701
46	Dist General Plant Trailers 392.5	1,268	1,280	1,291	1,302	1,314	1,325	1,336	1,348	1,359	1,370	1,382	1,393	1,404	1,336
47	Total-Vehicles	35,207	33,821	34,212	34,605	34,999	35,392	35,788	36,183	36,577	36,973	37,369	37,767	38,164	35,927
48															
49	<u>ECCR Plant Type</u>														
50	ECCR - Misc Equip 398.1	281	297	311	321	326	334	341	345	355	368	378	392	410	343
51	Total-ECCR Plant Type	281	297	311	321	326	334	341	345	355	368	378	392	410	343

Supporting Schedules:

Recap Schedules:

SCHEDULE B-10

Florida Public Service Commission

Company: Progress Energy Florida Inc.

Docket No. 090079-EI

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

Explanation: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown

___ Projected Test Year Ended 12/31/2010

XX Prior Year Ended 12/31/2009

___ Historical Test Year Ended 12/31/2008

Witness: Toomey/Oliver/Crisp
Joyner/Somick/Young/Morman

(Thousands)

Line No.	(A) Plant Account	(B) 12/2008	(C) 01/2009	(D) 02/2009	(E) 03/2009	(F) 04/2009	(G) 05/2009	(H) 06/2009	(I) 07/2009	(J) 08/2009	(K) 09/2009	(L) 10/2009	(M) 11/2009	(N) 12/2009	(O) 13 Month Average
1															
2															
3	Other														
4	ARO 101	(21,644)	(21,948)	(22,253)	(22,557)	(22,861)	(23,166)	(23,470)	(23,774)	(24,079)	(24,383)	(24,687)	(24,992)	(25,296)	(25,296)
5	Capital Adjustment		-	(1)	(6)	(15)	(29)	(49)	(73)	(103)	(139)	(179)	(226)	(277)	(84)
6	Non-Utility Property 121	5,060	5,077	5,094	5,110	5,127	5,144	5,160	5,177	5,194	5,211	5,227	5,244	5,261	5,160
7	Total - Other	(16,584)	(16,872)	(17,161)	(17,453)	(17,749)	(18,051)	(18,359)	(18,670)	(18,988)	(19,311)	(19,639)	(19,974)	(20,312)	(20,220)
8	Grand Total	4,892,018	4,909,778	4,929,831	4,949,994	4,969,019	4,988,020	4,880,711	4,902,005	4,923,996	4,946,191	4,968,350	4,991,784	4,958,533	4,937,345
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC.

Docket No.090079-EI

Explain: Itemize major capital additions to and retirements from electric plant in service in excess of 0.5% of the sum of the total balance of Account 101-Electric Plant in Service, and Account 106-Completed Construction not Classified for the most recent calendar year, the test year minus one, the test year, and the test year plus one.*

Type of Data Shown *:

☒ Projected Test Year Ended 12/31/2010
☒ Prior Year Ended 12/31/2009
☒ Historical Test Year Ended 12/31/2008

(Thousands)

Witness: Toomey/ Terry

Line No.	(A) Description of Additions or (Retirements)	(B) Most Recent Calendar Year 2008 (If test year is projected or non-calendar year)	(C) Test Year Minus One Year 2009	(D) Test Year 2010	(E) Test Year Plus One Year 2011
1					
2	ADDITIONS				
3	PEF CR3 Uprate ⁽¹⁾			170,083	
4	PEF CR3 Steam Generator Replacement		292,195	6,736	
5	PEF Bartow Repower - Generation	0	645,981		
6	PEF Bartow Repower - Transmission ⁽²⁾	22,139	132,063		
7					
8					
9					
10					
11					
12					
13	TOTAL ADDITIONS	<u>22,139</u>	<u>1,070,239</u>	<u>176,819</u>	
14					
15	RETIREMENTS				
16	PEF Bartow Steam Plant		125,887		
17					
18					
19					
20	TOTAL RETIREMENTS		<u>125,887</u>		
21					
22					
23	TOTAL NET ADDITIONS	<u>22,139</u>	<u>944,352</u>	<u>176,819</u>	
24					
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33 ⁽¹⁾ Base rate increase for the CR3 Uprate project in 2010 per nuclear legislation34 ⁽²⁾ \$3.4M was closed to EPIS in 2007.

35 * If data shown represents a historical year, the related annual status report may be substituted for this schedule.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant. Presenting In Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction and Maintenance and Regulatory.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

☒ Projected Test Year Ended 12/31/2010

Docket No. 090079-EI

☒ Prior Year Ended 12/31/2009

Historical Test Year Ended 12/31/2008

(Thousands)

Witness: Toomey/ Terry/ Sorrick/ Murray

Line No.	(A) Preliminary Engineering Growth Classification	(B) Test Year Minus One 2009 Amount	(C) Test Year 2010 Amount
1			
2	Environmental		
3	Availability/Reliability		
4	Heat Rate		
5	Replace Existing Plant	292,195	6,736
6	Safety		
7	Energy Conservation		
8	Capacity	778,044	170,083
9	Aid to Construction and Maintenance		
10	Regulatory		
11			
12	Total In-Service Additions	<u>\$ 1,070,239</u>	<u>\$ 176,819</u>
13			
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: For each major construction project whose cost of completion exceeds exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2010

— Prior Year Ended 12/31/2009

— Historical Test Year Ended 12/31/2008

Witness : Toomey/Sorrick/Young/Joyner/Oliver/Slusser

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

(Thousands)

Line No.	(A) Project No.	(B) Project Description	(C) Year End CWIP Balance	(D) Estimated Additional Project Costs	(E) Total Cost of Completion	(F) Initial Project Budget Per Construction Bid	(G) Date Construction Started	(H) Expected Completion Date	(I) Percent Complete (C)/(E)	(J) Amount of AFUDC Charged	(K) 13 Month Average Balance	(L) Jurisdictional Factor	(M) Jurisdictional Amount
1													
2		STEAM PRODUCTION											
3		Major Projects											
4		PEF CR4 Electrostatic Precipitator	0	0	62,455	32,101	Jul 2007	Jun 2010	100.0%	410	22,694		
5													
6		Major Projects - Clause-Recoverable	42,725							2,654	128,530		
7													
8													
9		Minor Projects:	11,203								27,052		
10		Total Steam Projects	53,928		62,455	32,101				3,064	178,276		
11													
12													
13		NUCLEAR PRODUCTION											
14		Major Projects - Non-Recoverable											
15		CR3 Spent Fuel Dry Storage	51,458	35,878	87,336	91,960	Oct 2008	Jun 2012	58.9%	619	35,609		
16													
17													
18		Major Projects - Clause-Recoverable	633,265							1,045	375,513		
19													
20													
21		Minor Projects:	16,928								16,461		
22		Total Nuclear Projects	701,652	35,878	87,336	91,960				1,665	427,582		
23													
24													
25		HYDRAULIC PRODUCTION											
26		None											
27													
28		OTHER PRODUCTION											
29		Major Projects:											
30		None											
31													
32		Minor Projects:	5,718								7,860		
33		Total Other Projects	5,718								7,860		

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

For each major construction project whose cost of completion exceeds exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2010

— Prior Year Ended 12/31/2009

— Historical Test Year Ended 12/31/2008

Witness : Toomey/Sorrick/Young/Joyner/Oliver/Slusser

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

(Thousands)

Line No.	(A) Project No.	(B) Project Description	(C) Year End CWIP Balance	(D) Estimated Additional Project Costs	(E) Total Cost of Completion	(F) Initial Project Budget Per Construction Bid	(G) Date Construction Started	(H) Expected Completion Date	(I) Percent Complete (C)/(E)	(J) Amount of AFUDC Charged	(K) 13 Month Average Balance	(L) Jurisdictional Factor	(M) Jurisdictional Amount
1													
2		TRANSMISSION PLANT											
3													
4		Major Projects - Clause-Recoverable	197,824							305	110,732		
5													
6													
7													
8		Minor Projects:	63,316							607	78,176		
9		Total Transmission Projects	261,140							912	188,909		
10													
11		DISTRIBUTION PLANT											
12		Major Projects:											
13		None											
14													
15		Minor Projects:	34,544								36,224		
16		Total Distribution Projects	34,544								36,224		
17													
18		GENERAL PLANT											
19		Major Projects:											
20		None											
21													
22		Minor Projects:	37,341								31,376		
23		Total General Projects	37,341								31,376		
24													
25		OTHER PLANT											
26		Major Projects:											
27		None											
28													
29		Minor Projects:	19,476								22,226		
30		Total Other Projects	19,476								22,226		
31													
32		TOTAL PLANT	1,113,799		149,792	124,061				5,641	892,453		

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION	Explanation:	If the Company proposes to include any AFUDC-eligible CWIP in rate base, provide a summary of the earnings test to determine to what extent CWIP should be included in the rate base along with a detail fo assumptions. At a minimum, the data provided should show the impact on the utility's financial integrity indicators with and without the level of CWIP requested.	Type of Data Shown:	
Company: PROGRESS ENERGY FLORIDA INC.			XX Projected Test Year Ended	12/31/2010
Docket No 090079-EI			XX Prior Year Ended	12/31/2009
			XX Historical Test Year Ended	12/31/2008
			Witness: Toomey	

Line
No.

134

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The company is only requesting CWIP in rate base for those projects not being charged with AFUDC, in accordance with FPSC Docket No. 951535-EI, Order No. PSC-96-1547-FOF-EI, Issued December 19, 1996.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the 13 month average balance for each item of property held for future use and calculate the jurisdictional amounts for the test year. Provide the prior year if the test year is projected. Individual properties that are less than 5 percent of the account total may be aggregated.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2010

XX Prior Year Ended 12/31/2009

Docket No. 090079-EI

— Historical Test Year Ended 12/31/2008

Witness: Toomey

(thousands)

Line No.	Description of Item	(A)	(B)	(C)	(D)
		2009 13 Month Average	2010 13 Month Average	2010 Jurisdictional Factor (MFR B-6)	2010 Jurisdictional Amount (B) x (C)
1					
2	Land and Land Rights:				
3	Suwannee County	\$1,577	\$1,577	0.73305	\$ 1,156
4	Taylor County	771	771	0.73305	565
5	Clearing Right-of-way	753	753	0.73305	552
6	Jefferson County	728	728	0.73305	534
7	Columbia County	607	607	0.73305	445
8	Levy County	454	454	0.73305	333
9	Hamilton County	400	400	0.73305	293
10	Other Land and Rights	2,132	2,132	0.73305	1,563
11	Levy County	27,668	27,668	0.73305	20,282
12					
13	Total 13-Month Average	<u>\$ 35,090</u>	<u>\$ 35,090</u>		<u>\$ 25,723</u>
14					
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide thirteen monthly balances of nuclear fuel accounts
120.1, 120.2, 120.3, 120.5 and 120.6 for the test
year and the prior year if the test year is projected.

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2010
 — Prior Year Ended 12/31/2009
 — Historical Test Year Ended 12/31/2008
 Witness: Weintraub

Docket No: 090079-EI

(Thousands)

Line No.	(A) Nuclear Fuel in Process 120.1	(B) Nuclear Fuel Stock Account 120.2	(C) Nuclear Fuel Assemblies in Reactor 120.3	(D) Nuclear Fuel Spent Fuel 120.4	(E) Accumulated Provision for Amortization 120.5	(F) Nuclear Fuel Under Capital Lease 120.6	(G) Net Nuclear Fuel (A)+(B)+(C)+ (D)-(E)+(F)
1							
2 December 2009	\$ 8,025	\$ 40,845	\$ 145,303	\$ 46,880	\$ 81,221	\$ -	\$ 159,832
3 January 2010	8,028	40,845	145,376	46,880	84,692	-	156,436
4 February 2010	14,838	40,845	145,370	46,880	87,604	-	160,328
5 March 2010	14,838	40,845	145,370	46,880	91,076	-	156,856
6 April 2010	14,838	40,845	145,370	46,880	94,436	-	153,497
7 May 2010	15,304	47,649	145,370	46,880	97,459	-	157,743
8 June 2010	15,304	47,649	145,370	-	53,938	-	154,384
9 July 2010	15,304	47,649	145,370	-	57,409	-	150,913
10 August 2010	15,770	54,453	145,608	-	60,880	-	154,951
11 September 2010	15,790	54,453	145,589	-	63,680	-	152,152
12 October 2010	16,255	61,258	145,589	-	67,151	-	155,951
13 November 2010	16,255	61,258	145,589	-	70,511	-	152,591
14 December 2010	9,917	68,062	145,589	-	73,983	-	149,585
15							
16							
17 Thirteen Month Average	\$ 13,882	\$ 49,743	\$ 145,451	\$ 21,637	\$ 75,695	\$ -	\$ 155,017
18							
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26							

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide thirteen monthly balances of nuclear fuel accounts
120.1, 120.2, 120.3, 120.5 and 120.6 for the test
year and the prior year if the test year is projected.

Company: PROGRESS ENERGY FLORIDA INC.

Docket No: 090079-EI

(Thousands)

___ Projected Test Year Ended 12/31/2010
XX Prior Year Ended 12/31/2009
___ Historical Test Year Ended 12/31/2008
Witness: Weintraub

Line No.	(A) Nuclear Fuel in Process 120.1	(B) Nuclear Fuel Stock Account 120.2	(C) Nuclear Fuel Assemblies in Reactor 120.3	(D) Nuclear Fuel Spent Fuel 120.4	(E) Accumulated Provision for Amortization 120.5	(F) Nuclear Fuel Under Capital Lease 120.6	(G) Net Nuclear Fuel (A)+(B)+(C)+ (D)-(E)+(F)
1							
2 December 2008	\$ 73	\$ 61,104	\$ 104,937	\$ -	\$ 60,033	\$ -	\$ 106,080
3 January 2009	39,692	21,485	105,010	-	62,410	-	103,777
4 February 2009	34,995	28,827	105,004	-	64,556	-	104,270
5 March 2009	15,873	48,933	105,004	-	66,933	-	102,878
6 April 2009	55,114	10,943	105,004	-	69,233	-	101,828
7 May 2009	83,925	10,943	105,004	-	71,122	-	128,750
8 June 2009	83,925	18,285	105,004	-	73,425	-	133,790
9 July 2009	92,569	18,285	105,114	-	75,804	-	140,164
10 August 2009	92,613	18,285	105,105	-	78,183	-	137,821
11 September 2009	5,687	112,554	105,105	-	80,101	-	143,245
12 October 2009	47,848	85,748	105,105	-	80,101	-	158,599
13 November 2009	47,859	85,737	105,105	-	80,101	-	158,599
14 December 2009	8,025	40,845	145,303	46,880	81,221	-	159,832
15							
16							
17 Thirteen Month Average	\$ 46,785	\$ 43,229	\$ 108,139	\$ 3,606	\$ 72,555	\$ -	\$ 129,203
18							
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide thirteen monthly balances of nuclear fuel accounts
120.1, 120.2, 120.3, 120.5 and 120.6 for the test
year and the prior year if the test year is projected.

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2010

___ Prior Year Ended 12/31/2009

Docket No: 090079-EI

(Thousands)

XX Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	(A) Nuclear Fuel in Process 120.1	(B) Nuclear Fuel Stock Account 120.2	(C) Nuclear Fuel Assemblies in Reactor 120.3	(D) Nuclear Fuel Spent Fuel 120.4	(E) Accumulated Provision for Amortization 120.5	(F) Nuclear Fuel Under Capital Lease 120.6	(G) Net Nuclear Fuel (A)+(B)+(C)+ (D)-(E)+(F)
1							
2 December 2007	\$ 5,037	\$ 5,433	\$ 104,049	\$ 41,326	\$ 76,991	\$ -	\$ 78,852
3 January 2008	-	10,688	104,288	41,326	79,113	-	77,189
4 February 2008	-	10,688	104,324	41,326	81,162	-	75,175
5 March 2008	-	10,688	104,498	41,326	81,879	-	74,633
6 April 2008	-	10,688	104,514	41,326	84,000	-	72,528
7 May 2008	-	10,688	104,625	-	44,740	-	70,574
8 June 2008	-	36,996	104,627	-	46,861	-	94,762
9 July 2008	-	36,996	104,627	-	49,053	-	92,570
10 August 2008	-	36,996	104,627	-	50,902	-	90,721
11 September 2008	-	43,607	104,698	-	53,023	-	95,282
12 October 2008	-	45,075	104,698	-	55,422	-	94,351
13 November 2008	-	52,055	104,789	-	57,746	-	99,098
14 December 2008	73	61,104	104,937	-	60,033	-	106,080
15							
16							
17 Thirteen Month Average	\$ 393	\$ 28,593	\$ 104,562	\$ 15,894	\$ 63,148	\$ -	\$ 86,294
18							
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2010

XX Prior Year Ended 12/31/2009

Docket No: 090079-EI

_ Historical Year Ended 12/31/2008

Witness: Toomey/Slusser

(Thousands)

Line No.	(A) Account No.	Component	(B) Prior Year 2009 Company Total (Schedule B-3)	(C) Test Year 2010 Company Total (Schedule B-3)	(D) Test Year Jurisdictional Factor	(E) Test Year Jurisdictional Amt (C)*(D)
1						
2		Current & Accrued Assets:				
3	123	Investment in Associated Companies	-	-	0.83106	-
4	124	Other Investments	2,487	2,487	0.83106	2,067
5	128	Other Special Funds	446,428	446,428	0.83106	371,010
6	129	Special Funds - Non Major	0	0	0.83106	0
7	131	Cash	13,711	13,420	0.83106	11,153
8	132-134	Other Special Deposits	-	-	0.83106	-
9	135	Working Funds	-	-	0.83106	-
10	141	Notes Receivable	157	157	0.83106	130
11	142	Customer Accounts Receivable	397,094	416,242	0.83106	345,924
12	143	Other Accounts Receivable	25,827	30,546	0.83106	25,386
13	144	Accumulated Provision for Uncollectibles	(10,864)	(10,864)	0.83106	(9,029)
14	146	Account Receivable from Associated Co	15,444	15,444	0.83106	12,835
15	151	Fuel Stock	331,357	347,235	0.82848	287,677
16	153-163	Materials & Supplies & Other	313,796	310,439	0.88160	273,684
17	165	Prepayments	8,241	8,241	0.88021	7,254
18	171	Interest and Dividends Receivable	1,094	1,094	0.83106	910
19	172	Rents Receivable	326	326	0.83106	271
20	173	Accrued Utility Revenues - Retail	45,424	45,424	1.00000	45,424
21	173	Accrued Utility Revenues - Wholesale	16,626	16,626	-	-
22	174	Miscellaneous Current & Accrued Assets	217,600	69,330	0.83106	57,618
23	176	Derivative Assets	9,331	9,331	0.83106	7,755
24		Total Current & Accrued Assets	1,834,079	1,721,907	0.83632	1,440,068
25						
26		Deferred Debits:				
27	182.1050	Extraordinary Property Losses - Wholesale (182.1050-55)	12,233	9,361	-	-
28	182.3201-2	Deferred Fuel - Retail (Fuel)	53,642	2,110	1.00000	2,110
29	182.3205	Deferred Fuel - Wholesale (Fuel)	18,156	23,713	-	-
30	Remaining 182	Other Regulatory Asset (OM Allocator)	1,478,442	1,560,477	0.83106	1,296,858
31	182	Other Regulatory Asset (182 Subtotal)	1,562,472	1,595,661	0.81406	1,298,968
32	183	Prelim Survey & Investment Charges	3,570	3,570	0.83106	2,967
33	184	Clearing Accounts	-	-	0.83106	-
34	186	Miscellaneous Deferred Debits	22,529	22,529	0.83106	18,723
35		Total Deferred Debits	1,588,572	1,621,760	0.81434	1,320,658
36						
37		Total Current & Accr. Assets and Deferred Debits	3,422,651	3,343,668	0.82566	2,760,726

Supporting Schedules: B-3

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2010

XX Prior Year Ended 12/31/2009

Docket No: 090079-EI

_ Historical Year Ended 12/31/2008

Witness:

Toomey/Slusser

(Thousands)

(A)			(B)	(C)	(D)	(E)
Line No.	Account No.	Component	Prior Year 2009 Company Total (Schedule B-3)	Test Year 2010 Company Total (Schedule B-3)	Test Year Jurisdictional Factor	Test Year Jurisdictional Amt (C)*(D)
1						
2		Adjustments to:				
3	124	Other Investments	(2,487)	(2,487)	0.83106	(2,067)
4	128	Other Special Funds	(446,428)	(446,428)	0.83106	(371,010)
5	141	Notes Receivable (Employee Related)	(157)	(157)	0.83106	(130)
6	142.0125	A/R Non-Reg	(1,254)	(1,254)	0.83106	(1,042)
7	142.1022	Transfer A/R Outstanding Cust. Dep. to Capital	(13,615)	(13,615)	0.83106	(11,315)
8	143.3025	A/R Empl Svc Center	(4)	(4)	0.83106	(3)
9	143.3190	A/R Home Service USA (Non Utility)	(34)	(34)	0.83106	(28)
10	144.1055	Accumulated Prov Uncoll Non Reg Accts	3,188	3,188	0.83106	2,650
11	144.1060	Accumulated Prov Uncoll WS Acct FP	1,037	1,037	0.83106	862
12	151.1026	Coal In Transit Inventory (Fuel - 2009 Only)	(58,919)	-	0.82848	-
13	155.0210	MDSE Inventory (Non Utility)	(505)	(505)	0.88160	(445)
14	158	SO2/NOX Allowance Inventory (ECCR)	(64,039)	(60,682)	0.88160	(53,497)
15	165.5100	Prepayments - Non-Utility	(718)	(718)	0.88021	(632)
16	174	Misc. Current and Accrued Assets (174)	(217,600)	(69,330)	0.83106	(57,618)
17	176	Derivative Assets	(9,331)	(9,331)	0.83106	(7,755)
18	182	Reg Asset - LGI Interest	(317)	(3,682)	0.83106	(3,060)
19	182.3015	MTM Oil	(600,901)	(600,901)	0.83106	(499,387)
20	182.3201-2	Deferred Fuel - Retail (Fuel)	(53,642)	(2,110)	1.00000	(2,110)
21	182.3203-4	Deferred Capacity Cost Recovery	64,042	1,454	0.83106	1,209
22	182.3205	Deferred Fuel - Wholesale (Fuel)	(18,156)	(23,713)	-	-
23	182.3206-8	Nuclear Clause Underrecovery	(186,390)	(175,933)	0.83106	(146,212)
24	182.3240	Deferred GPIF (Fuel)	(2,168)	(2,168)	0.83106	(1,802)
25	182.331	Exclude Load Mgt Switches Investment (ECCR)	(12,737)	(15,590)	0.83106	(12,956)
26	182.332	Exclude Amort Load Mgt Switches (ECCR)	3,481	4,271	0.83106	3,549
27	182.3413	Exclude SFAS 143 - Asbestos (ARO)	(6,061)	(6,061)	0.83106	(5,037)
28	182.343	Deferred ECRC (ECRC)	(1,565)	1,047	0.83106	870
29	182.37	Transfer FAS109 Reg Asset to Capital	(192,988)	(217,310)	0.83106	(180,599)
30	186.1900	Job Orders Work In Progress	(12,001)	(12,001)	0.83106	(9,974)
31		Adj. Current & Accr. Assets & Def. Debits	(1,830,268)	(1,653,016)	0.82125	(1,357,540)
32						
33		Total Assets and Other Debits	1,592,383	1,690,652	0.82997	1,403,185

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2010

XX Prior Year Ended 12/31/2009

Docket No: 090079-EI

— Historical Year Ended 12/31/2008

(Thousands)

Witness:

Toomey/Slusser

(A)			(B)	(C)	(D)	(E)
Line No.	Account No.	Component	Prior Year 2009 Company Total (Schedule B-3)	Test Year 2010 Company Total (Schedule B-3)	Test Year Jurisdictional Factor	Test Year Jurisdictional Amt (C)*(D)
1		Non-Current Liabilities:				
2	227	Obligation Under Capital Lease	215,896	215,896	0.83106	179,423
3	228.13	Retail Unfunded Storm Reserve	145,361	159,106	1.00000	159,106
4	228.3141	Med/Life Res Postemp - Retail	226,847	233,076	1.00000	233,076
5	228.314	Med/Life Res Postemp - Wholesale	(8,983)	(8,983)	-	-
6	228.314	Funded Med/Life Res Postemp - Wholesale	6,770	6,770	-	-
7	228.4021	Last Core Nuclear Fuel	9,350	10,500	1.00000	10,500
8	228.4022	EOL Nuclear M&S	12,750	14,050	1.00000	14,050
9	Remaining 228	Remaining Misc Operating Provisions (OM Allocator)	347,000	315,761	0.83106	262,418
10	228	Misc Operating Provisions (Subtotal)	739,096	730,281	0.92998	679,150
11	229	Accumulated Prov for Rate Refunds	1,569	1,569	-	-
12	230	Asset Retirement Obligations	358,118	376,877	0.83106	313,209
13		Total Non-Current Liabilities	1,314,679	1,324,623	0.88462	1,171,783
14						
15						
16		Current and Accrued Liabilities:				
17	232	Accounts Payable	497,988	497,988	0.83106	413,861
18	233	Notes Payable to Associated Co	5,579	-	0.83106	-
19	234	Accounts Payable to Associated Co	55,214	55,214	0.83106	45,886
20	236	Taxes Accrued	85,023	94,860	0.83106	78,835
21	237	Interest Accrued	75,491	84,126	0.83106	69,914
22	238	Dividends Declared	(116)	(116)	0.83106	(97)
23	241	Tax Collections Payable	15,594	15,594	0.83106	12,960
24	242	Misc Current and Accrued Liabilities	84,471	85,158	0.83106	70,772
25	243	Obligations Under Capital Lease - Current	7,660	7,660	0.83106	6,366
26	245	Derivative Instrument Liabilities - Hedges	589,633	589,633	0.83106	490,023
27		Total Current & Accrued Liabilities	1,416,538	1,430,118	0.83106	1,188,520
28		Deferred Credits:				
29	252	Customer Advances - Construction	17,556	94,213	0.83106	78,297
30	253.001	Other Deferred Credits (Wholesale)	6,981	6,981	-	-
31	253.7	Advance Billings to CR3 Participants	(1,907)	(1,907)	-	-
32	253.8	Nuclear Fuel Participants	(3,980)	(4,703)	-	-
33	Remaining 253	Remaining Other Deferred Credits (OM Allocator)	41,071	45,721	0.83106	37,997
34	253	Other Deferred Credits (Subtotal)	42,166	46,092	0.82438	37,997
35	254	Other Regulatory Liability	137,890	111,297	0.83106	92,495
36		Total Deferred Credits	197,611	251,602	0.82984	208,790
37						
38		Total Non-Current & Current Liabilities	2,928,829	3,006,343	0.854557	2,569,092

Supporting Schedules: B-3

FLORIDA PUBLIC SERVICE COMMISSION
Company: PROGRESS ENERGY FLORIDA INC.

Explanation: Provide a schedule showing the adjusted 13 month average working projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2010

XX Prior Year Ended 12/31/2009

— Historical Year Ended 12/31/2008

Docket No: 090079-EI

Witness:

Toomey/Slusser

(Thousands)

(A)			(B)	(C)	(D)	(E)
Line No.	Account No.	Component	Prior Year 2009 Company Total (Schedule B-3)	Test Year 2010 Company Total (Schedule B-3)	Test Year Jurisdictional Factor	Test Year Jurisdictional Amt (C)*(D)
1		Adjustments to:				
2	228.1	Retail Funded Storm Damage (2009 Only)	(145,361)	-	1.00000	-
3	230	Asset Retirement Obligations (ARO)	(358,118)	(376,877)	0.83106	(313,209)
4	232.02TD	Oil Financial Hedge Payable	(350)	-	0.83106	-
5	232.0402	A/P-Constr Contr Reten-A	(3,626)	-	0.83106	-
6	232.0502	A/P-O&M Retentions-A	(3)	-	0.83106	-
7	232.1101	A/P-Emply Char Cont	(0)	(0)	0.83106	(0)
8	232.1103	A/P-Employee Related	(101)	(101)	0.83106	(84)
9	232.1201	A/P-Garnishments	1	1	0.83106	0
10	232.2301	Employee Prkg Reimbursement-W/H	(6)	(6)	0.83106	(5)
11	232.2302	Employer Prkg Reimbursement-MCH	(13)	(13)	0.83106	(11)
12	233	Notes Payable to Associated Companies	(5,579)	-	0.83106	-
13	236.130F	Non Utility Tax Accrual - FED	(2,450)	(2,450)	0.83106	(2,036)
14	236.130J	Non Utility FI State Inc Tax	(405)	(405)	0.83106	(337)
15	238	Dividends Declared	116	116	0.83106	97
16	241.31	TX COL EMPLOY INC TX/FICA W/H	1	1	0.83106	1
17	242.0102	Derivative Collateral Payable	(957)	-	0.83106	-
18	243	Derivative Instrument Liabilities - Hedges	(589,633)	(589,633)	0.83106	(490,023)
19	252.1	Customer Advances for Construction - LGI (252.1)	(15,974)	(92,631)	0.83106	(76,983)
20	254.01	Auctioned SO2/NOX Allowance	(2,063)	(2,063)	0.83106	(1,715)
21	254.03	Transfer Regulatory Liability FAS109 to Cap Str	(28,604)	(23,455)	0.83106	(19,493)
22	254.0911	Nuclear Decom - Unralized Gain	(7,197)	(7,197)	0.83106	(5,981)
23	254.0912	FAS 143 - Nuclear Decom (ARO)	(71,216)	(71,216)	0.83106	(59,185)
24	254.0913	FAS 143 - Reg Liability (ARO)	(4,538)	(4,538)	0.83106	(3,771)
25	254.095	Regulatory Liability - Fuel	(4,813)	(4,813)	0.83106	(4,000)
26	254.3015	Regulatory Liability Other (MTM Oil)	(16,819)	1,939	0.83106	1,612
27	254.3201-2	Deferred Fuel Revenue - Retail	1,293	-	1.00000	-
28	254.3203-4	Deferred Capacity Revenue	(1,203)	-	0.83106	-
29	254.33	Deferred ECCR	(2,729)	46	0.83106	38
30	254.34	Deferred ECRC	-	-	0.83106	-
31		Total Adjustments	(1,260,349)	(1,173,296)	0.83106	(975,085)
32						
33		Adjusted Non-Current & Current & Accrued	1,668,480	1,833,047	0.869595	1,594,007
34		Liabilities & Deferred Credits				

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2010

XX Prior Year Ended 12/31/2009

Docket No: 090079-EI

___ Historical Year Ended 12/31/2008

Witness: Toomey/Slusser

(Thousands)

(A)			(B)	(C)	(D)	(E)
Line No.	Account No.	Component	Prior Year 2009 Company Total (Schedule B-3)	Test Year 2010 Company Total (Schedule B-3)	Test Year Jurisdictional Factor	Test Year Jurisdictional Amt (C)*(D)
1						
2		Company Adjustments:				
3		Adj A - Gain/Loss on Sale of Property	(7,708)	(7,708)	0.88160	(6,795)
4		Adj D - Capital Leases	223,556	223,556	0.83106	185,789
5		Adj E - Retail Rate Case Expenses	-	2,787	1.00000	2,787
6		Total Company Adjustments	215,848	218,635	0.83144	181,781
7						
8		Adjusted Working Capital Allowance	139,751	76,240	(0.11859)	(9,041)

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

☒ Projected Test Year Ended 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit
1 Inventory Location	Crystal River Coal Unit 1 & 2						Fuel Type : Regular Coal											
2 December 2009	435.5	45,770	105.10	193	20,238	104.90	169.1	17,759	105.00	0.0	0	0.00	0.0	0	0.00	459.4	48,249	105.03
3 January 2010	459.4	48,249	105.00	135	14,885	110.10	152.3	16,174	106.20	0.0	0	0.00	0.0	0	0.00	442.2	46,960	106.20
4 February 2010	442.2	46,960	106.20	135	14,889	110.20	135.7	14,532	107.10	0.0	0	0.00	0.0	0	0.00	441.6	47,317	107.15
5 March 2010	441.7	47,317	107.10	135	14,846	110.30	163.8	17,665	107.90	0.0	0	0.00	0.0	0	0.00	412.5	44,498	107.87
6 April 2010	412.6	44,498	107.90	135	14,861	110.40	147.6	16,012	108.50	0.0	0	0.00	0.0	0	0.00	399.6	43,346	108.47
7 May 2010	399.6	43,346	108.50	135	14,870	110.40	163.1	17,777	109.00	0.0	0	0.00	0.0	0	0.00	371.1	40,438	108.97
8 June 2010	371.1	40,438	109.00	135	14,865	110.40	156.8	17,149	109.40	0.0	0	0.00	0.0	0	0.00	348.9	38,155	109.36
9 July 2010	348.9	38,155	109.40	135	14,901	110.70	165.1	18,119	109.70	0.0	0	0.00	0.0	0	0.00	318.4	34,938	109.73
10 August 2010	318.4	34,938	109.70	135	14,905	110.70	169.9	18,696	110.00	0.0	0	0.00	0.0	0	0.00	283.1	31,147	110.02
11 September 2010	283.1	31,147	110.00	135	14,913	110.80	163.2	17,994	110.30	0.0	0	0.00	0.0	0	0.00	254.5	28,065	110.28
12 October 2010	254.5	28,065	110.30	135	14,891	110.60	101.7	11,224	110.40	0.0	0	0.00	0.0	0	0.00	287.4	31,733	110.41
13 November 2010	287.5	31,733	110.40	135	14,902	110.70	97.4	10,756	110.50	0.0	0	0.00	0.0	0	0.00	324.7	35,879	110.50
14 December 2010	324.8	35,879	110.50	135	14,898	110.70	123.1	13,610	110.50	0.0	0	0.00	0.0	0	0.00	336.3	37,168	110.52
15 Thirteen Month Total	4,779.3	516,494		1,809	198,864		1,908.8	207,466		0.0	0	0.00	0.0	0	0.00	4,679.7	507,892	
16 Thirteen Month Average	367.6	39,730		139	15,297		146.8	15,959		0.0	0		0.0	0		360.0	39,069	
17																		
18																		
19																		
20 Month and Year	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit
21 Inventory Location	Crystal River Coal Unit 4 & 5						Fuel Type : Regular Coal											
22 December 2009	511.8	52,547	102.70	323	33,174	102.80	342.2	35,150	102.70	0.0	0	0.00	0.0	0	0.00	492.4	50,571	102.70
23 January 2010	492.4	50,571	102.70	364	37,683	103.50	348.3	35,884	103.00	0.0	0	0.00	0.0	0	0.00	508.3	52,370	103.03
24 February 2010	508.3	52,370	103.00	305	33,844	110.90	291.9	30,936	106.00	0.0	0	0.00	0.0	0	0.00	521.7	55,278	105.96
25 March 2010	521.6	55,278	106.00	187	22,152	118.40	178.9	19,548	109.30	0.0	0	0.00	0.0	0	0.00	529.8	57,881	109.25
26 April 2010	529.8	57,881	109.30	195	20,127	103.40	179.1	19,282	107.70	0.0	0	0.00	0.0	0	0.00	545.4	58,726	107.68
27 May 2010	545.4	58,726	107.70	217	20,999	96.90	197.1	20,620	104.60	0.0	0	0.00	0.0	0	0.00	565.1	59,105	104.59
28 June 2010	565.0	59,105	104.60	411	38,962	94.80	382.6	38,444	100.50	0.0	0	0.00	0.0	0	0.00	593.2	59,623	100.51
29 July 2010	593.3	59,623	100.50	422	37,050	87.90	399.6	38,059	95.20	0.0	0	0.00	0.0	0	0.00	615.3	58,613	95.26
30 August 2010	615.4	58,613	95.20	417	32,985	79.00	394.5	34,990	88.70	0.0	0	0.00	0.0	0	0.00	638.2	56,609	88.70
31 September 2010	638.2	56,609	88.70	413	28,509	69.00	389.5	31,535	81.00	0.0	0	0.00	0.0	0	0.00	661.7	53,584	80.98
32 October 2010	661.8	53,584	81.00	411	27,973	68.00	386.7	29,396	76.00	0.0	0	0.00	0.0	0	0.00	686.2	52,161	76.01
33 November 2010	686.2	52,161	76.00	342	23,802	69.60	319.6	23,618	73.90	0.0	0	0.00	0.0	0	0.00	708.4	52,344	73.89
34 December 2010	708.4	52,344	73.90	423	31,149	73.70	397.2	29,314	73.80	0.0	0	0.00	0.0	0	0.00	734.1	54,180	73.80
35 Thirteen Month Total	7,577.6	719,413		4,429	388,408		4,207.2	386,775		0.0	0	0.00	0.0	0	0.00	7,799.8	721,046	
36 Thirteen Month Average	582.9	55,339		341	29,878		323.6	29,752		0.0	0		0.0	0		600.0	55,465	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:
☒ Projected Test Year Ended 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit
1 Inventory Location	In-Transit Coal						Fuel Type : Regular Coal											
2 December 2009	685.5	52,652	76.80	260	19,296	74.20	0.0	0	0.0	(180.6)	(16,305)	90.30	0.0	0	0.0	765.0	55,642.4	72.74
3 January 2010	765.0	55,642	72.70	303	27,930	92.20	0.0	0	0.00	(339.7)	(33,298)	98.00	0.0	0	0.00	728.2	50,274.5	69.04
4 February 2010	728.2	50,274	69.00	303	27,950	92.30	0.0	0	0.00	(280.7)	(29,463)	104.90	0.0	0	0.00	750.4	48,761.5	64.98
5 March 2010	750.4	48,761	65.00	303	27,968	92.30	0.0	0	0.00	(162.6)	(17,776)	109.30	0.0	0	0.00	890.7	58,954.2	66.19
6 April 2010	890.8	58,954	66.20	223	18,303	82.10	0.0	0	0.00	(169.2)	(15,609)	92.30	0.0	0	0.00	944.5	61,648.3	65.27
7 May 2010	944.5	61,648	65.30	223	18,463	82.80	0.0	0	0.00	(191.2)	(16,480)	86.20	0.0	0	0.00	976.2	63,630.7	65.18
8 June 2010	976.2	63,631	65.20	303	28,354	93.60	0.0	0	0.00	(385.3)	(34,438)	89.40	0.0	0	0.00	893.8	57,547.1	64.38
9 July 2010	893.8	57,547	64.40	436	31,754	72.80	0.0	0	0.00	(414.0)	(35,332)	85.30	0.0	0	0.00	916.1	53,969.5	58.91
10 August 2010	916.0	53,970	58.90	436	31,775	72.80	0.0	0	0.00	(409.8)	(31,271)	76.30	0.0	0	0.00	942.5	54,473.6	57.80
11 September 2010	942.5	54,474	57.80	356	21,784	61.10	0.0	0	0.00	(405.4)	(26,797)	66.10	0.0	0	0.00	893.4	49,460.1	55.36
12 October 2010	893.3	49,460	55.40	365	32,508	89.20	0.0	0	0.00	(403.6)	(26,265)	65.10	0.0	0	0.00	854.3	55,702.9	65.20
13 November 2010	854.4	55,703	65.20	365	32,533	89.20	0.0	0	0.00	(334.2)	(22,093)	66.10	0.0	0	0.00	884.8	66,142.5	74.75
14 December 2010	884.8	66,143	74.80	365	32,561	89.30	0.0	0	0.00	(415.3)	(29,441)	70.90	0.0	0	0.00	834.1	69,262.5	83.04
15 Thirteen Month Total	11,125.4	728,859		4,240	351,179		0.0	0		(4,091.6)	(334,568)		0.0	0		11,274.0	745,470	
16																		
17 Thirteen Month Average	855.8	56,066		326	27,014		0.0	0		(314.7)	(25,736)		0.0	0		867.2	57,344	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Anchor 1 & Bartow South Terminal						Fuel Type : Residual Oil											
22 December 2009	650.0	45,351	69.77	103	5,959	58.05	102.7	7,075	68.91	0.0	0	0.00	0.0	0	0.00	650.0	44,236	68.06
23 January 2010	650.0	44,236	68.06	131	10,626	81.08	131.1	9,076	69.25	0.0	0	0.00	0.0	0	0.00	650.0	45,786	70.44
24 February 2010	650.0	45,786	70.44	80	6,180	77.52	79.7	5,648	70.85	0.0	0	0.00	0.0	0	0.00	650.0	46,318	71.26
25 March 2010	650.0	46,318	71.26	97	7,807	80.28	97.3	6,991	71.89	0.0	0	0.00	0.0	0	0.00	650.0	47,134	72.51
26 April 2010	650.0	47,134	72.51	97	7,767	80.17	96.9	7,076	73.04	0.0	0	0.00	0.0	0	0.00	650.0	47,824	73.58
27 May 2010	650.0	47,824	73.58	174	13,955	80.39	173.6	12,911	74.38	0.0	0	0.00	0.0	0	0.00	650.0	48,868	75.18
28 June 2010	650.0	48,868	75.18	190	15,496	81.50	190.1	14,449	75.99	0.0	0	0.00	0.0	0	0.00	650.0	49,915	76.79
29 July 2010	650.0	49,915	76.79	213	18,082	85.00	212.7	16,582	77.95	0.0	0	0.00	0.0	0	0.00	650.0	51,416	79.10
30 August 2010	650.0	51,416	79.10	243	20,844	85.87	242.7	19,460	80.17	0.0	0	0.00	0.0	0	0.00	650.0	52,800	81.23
31 September 2010	650.0	52,800	81.23	189	15,895	84.12	189.0	15,418	81.60	0.0	0	0.00	0.0	0	0.00	650.0	53,276	81.96
32 October 2010	650.0	53,276	81.96	137	11,401	83.52	136.5	11,209	82.11	0.0	0	0.00	0.0	0	0.00	650.0	53,468	82.26
33 November 2010	650.0	53,468	82.26	93	7,422	79.46	93.4	7,666	82.07	0.0	0	0.00	0.0	0	0.00	650.0	53,224	81.88
34 December 2010	650.0	53,224	81.88	89	6,978	78.76	88.6	7,237	81.68	0.0	0	0.00	0.0	0	0.00	650.0	52,965	81.49
35 Thirteen Month Total	8,450.0	639,617		1,834	148,413		1,834.3	140,799		0.0	0		0.0	0		8,450.0	647,231	
36																		
37 Thirteen Month Average	650.0	49,201		141	11,416		141.1	10,831		0.0	0		0.0	0		650.0	49,787	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

☒ Projected Test Year Endec 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Suwannee 1-3						Fuel Type : Residual Oil											
2 December 2009	95.0	8,162	85.92	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	95.0	8,162	85.92
3 January 2010	95.0	8,162	85.92	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	95.0	8,162	85.92
4 February 2010	95.0	8,162	85.92	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	95.0	8,162	85.92
5 March 2010	95.0	8,162	85.92	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	95.0	8,162	85.92
6 April 2010	95.0	8,162	85.92	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	95.0	8,162	85.92
7 May 2010	95.0	8,162	85.92	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	95.0	8,162	85.92
8 June 2010	95.0	8,162	85.92	23	2,327	102.68	22.7	1,987	87.70	0.0	0	0.00	0.0	0	0.00	95.0	8,501	89.49
9 July 2010	95.0	8,501	89.49	38	3,882	101.78	38.1	3,491	91.54	0.0	0	0.00	0.0	0	0.00	95.0	8,892	93.60
10 August 2010	95.0	8,892	93.60	47	4,778	101.78	46.9	4,470	95.22	0.0	0	0.00	0.0	0	0.00	95.0	9,200	96.84
11 September 2010	95.0	9,200	96.84	27	2,733	101.78	26.9	2,617	97.45	0.0	0	0.00	0.0	0	0.00	95.0	9,316	98.06
12 October 2010	95.0	9,316	98.06	5	478	102.08	4.7	460	98.16	0.0	0	0.00	0.0	0	0.00	95.0	9,334	98.25
13 November 2010	95.0	9,334	98.25	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	95.0	9,334	98.25
14 December 2010	95.0	9,334	98.25	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	95.0	9,334	98.25
15 Thirteen Month Total	1,235.0	111,711		139	14,197		139.3	13,025		0.0	0		0.0	0		1,235.0	112,883	
16																		
17 Thirteen Month Average	95.0	8,593		11	1,092		10.7	1,002		0.0	0		0.0	0		95.0	8,683	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Avon Park Peakers 1 - 2						Fuel Type : Distillate Oil											
22 December 2009	8.0	1,012	126.55	1	102	131.69	0.8	98	126.78	0.0	0	0.00	0.0	0	0.00	8.0	1,016	127.02
23 January 2010	8.0	1,016	127.02	0	52	136.93	0.4	48	127.25	0.0	0	0.00	0.0	0	0.00	8.0	1,020	127.48
24 February 2010	8.0	1,020	127.48	0	13	137.43	0.1	12	127.54	0.0	0	0.00	0.0	0	0.00	8.0	1,021	127.60
25 March 2010	8.0	1,021	127.60	0	35	137.31	0.3	32	127.75	0.0	0	0.00	0.0	0	0.00	8.0	1,023	127.91
26 April 2010	8.0	1,023	127.91	3	371	136.43	2.7	351	129.14	0.0	0	0.00	0.0	0	0.00	8.0	1,043	130.38
27 May 2010	8.0	1,043	130.38	1	105	135.52	0.8	101	130.62	0.0	0	0.00	0.0	0	0.00	8.0	1,047	130.86
28 June 2010	8.0	1,047	130.86	2	328	134.98	2.4	319	131.40	0.0	0	0.00	0.0	0	0.00	8.0	1,056	131.94
29 July 2010	8.0	1,056	131.94	1	122	135.31	0.9	119	132.12	0.0	0	0.00	0.0	0	0.00	8.0	1,058	132.30
30 August 2010	8.0	1,058	132.30	1	100	135.85	0.7	97	132.46	0.0	0	0.00	0.0	0	0.00	8.0	1,061	132.61
31 September 2010	8.0	1,061	132.61	0	36	136.62	0.3	35	132.68	0.0	0	0.00	0.0	0	0.00	8.0	1,062	132.75
32 October 2010	8.0	1,062	132.75	0	64	137.32	0.5	62	132.87	0.0	0	0.00	0.0	0	0.00	8.0	1,064	133.00
33 November 2010	8.0	1,064	133.00	0	27	138.03	0.2	26	133.07	0.0	0	0.00	0.0	0	0.00	8.0	1,065	133.13
34 December 2010	8.0	1,065	133.13	2	259	138.72	1.9	249	133.71	0.0	0	0.00	0.0	0	0.00	8.0	1,074	134.29
35 Thirteen Month Total	104.0	13,548		12	1,614		11.9	1,552		0.0	0		0.0	0		104.0	13,610	
36																		
37 Thirteen Month Average	8.0	1,042		1	124		0.9	119		0.0	0		0.0	0		8.0	1,047	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:
☒ Projected Test Year Endec 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Bartow Peakers						Fuel Type : Distillate Oil											
2 December 2009	42.0	4,711	112.16	2	235	135	1.7	196	112.62	0.0	0	0.00	0.0	0	0.00	42.0	4,749.7	113.09
3 January 2010	42.0	4,750	113.09	1	142	140.45	1.0	115	113.41	0.0	0	0.00	0.0	0	0.00	42.0	4,777.1	113.74
4 February 2010	42.0	4,777	113.74	0	29	140.95	0.2	24	113.81	0.0	0	0.00	0.0	0	0.00	42.0	4,782.8	113.88
5 March 2010	42.0	4,783	113.88	0	50	140.83	0.4	41	113.99	0.0	0	0.00	0.0	0	0.00	42.0	4,792.3	114.10
6 April 2010	42.0	4,792	114.10	4	535	139.96	3.8	440	115.23	0.0	0	0.00	0.0	0	0.00	42.0	4,886.8	116.35
7 May 2010	42.0	4,887	116.35	1	208	139.04	1.5	174	116.75	0.0	0	0.00	0.0	0	0.00	42.0	4,920.1	117.14
8 June 2010	42.0	4,920	117.14	2	226	138.50	1.6	192	117.55	0.0	0	0.00	0.0	0	0.00	42.0	4,954.2	117.96
9 July 2010	42.0	4,954	117.96	11	1,558	138.84	11.2	1,351	120.42	0.0	0	0.00	0.0	0	0.00	42.0	5,160.9	122.88
10 August 2010	42.0	5,161	122.88	2	255	139.38	1.8	226	123.23	0.0	0	0.00	0.0	0	0.00	42.0	5,190.5	123.58
11 September 2010	42.0	5,190	123.58	2	321	140.14	2.3	284	124.02	0.0	0	0.00	0.0	0	0.00	42.0	5,227.4	124.46
12 October 2010	42.0	5,227	124.46	3	432	140.85	3.1	383	125.04	0.0	0	0.00	0.0	0	0.00	42.0	5,275.9	125.62
13 November 2010	42.0	5,276	125.62	0	63	141.56	0.4	56	125.70	0.0	0	0.00	0.0	0	0.00	42.0	5,283.0	125.79
14 December 2010	42.0	5,283	125.79	2	263	142.24	1.8	233	126.14	0.0	0	0.00	0.0	0	0.00	42.0	5,312.7	126.49
15 Thirteen Month Total	546.0	64,711		31	4,317		31.0	3,715		0.0	0		0.0	0		546.0	65,313	
16																		
17 Thirteen Month Average	42.0	4,978		2	332		2.4	286		0.0	0		0.0	0		42.0	5,024	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Bartow Tank 4 (A & B)						Fuel Type : Distillate Oil											
22 December 2009	150.0	17,941	119.60	-	-	0.00	0.0	0	-	0.0	0	0.00	0.0	0	0.00	150.0	17,941	119.60
23 January 2010	150.0	17,941	119.60	3	375	135.88	2.8	330	119.75	0.0	0	0.00	0.0	0	0.00	150.0	17,985	119.90
24 February 2010	150.0	17,985	119.90	1	156	136.38	1.1	137	119.96	0.0	0	0.00	0.0	0	0.00	150.0	18,004	120.02
25 March 2010	150.0	18,004	120.02	1	91	136.26	0.7	80	120.06	0.0	0	0.00	0.0	0	0.00	150.0	18,015	120.10
26 April 2010	150.0	18,015	120.10	2	283	135.38	2.1	252	120.20	0.0	0	0.00	0.0	0	0.00	150.0	18,046	120.31
27 May 2010	150.0	18,046	120.31	3	461	134.47	3.4	413	120.47	0.0	0	0.00	0.0	0	0.00	150.0	18,094	120.63
28 June 2010	150.0	18,094	120.63	1	140	133.93	1.0	126	120.67	0.0	0	0.00	0.0	0	0.00	150.0	18,108	120.72
29 July 2010	150.0	18,108	120.72	1	140	134.26	1.0	126	120.77	0.0	0	0.00	0.0	0	0.00	150.0	18,122	120.81
30 August 2010	150.0	18,122	120.81	1	77	134.80	0.6	69	120.84	0.0	0	0.00	0.0	0	0.00	150.0	18,130	120.87
31 September 2010	150.0	18,130	120.87	1	142	135.57	1.0	126	120.92	0.0	0	0.00	0.0	0	0.00	150.0	18,146	120.97
32 October 2010	150.0	18,146	120.97	3	350	136.28	2.6	311	121.10	0.0	0	0.00	0.0	0	0.00	150.0	18,184	121.23
33 November 2010	150.0	18,184	121.23	1	104	136.98	0.8	92	121.27	0.0	0	0.00	0.0	0	0.00	150.0	18,196	121.31
34 December 2010	150.0	18,196	121.31	1	170	137.67	1.2	150	121.38	0.0	0	0.00	0.0	0	0.00	150.0	18,217	121.44
35 Thirteen Month Total	1,950.0	234,912		18	2,488		18.4	2,212		0.0	0		0.0	0		1,950.0	235,188	
36																		
37 Thirteen Month Average	150.0	18,070		1	191		1.4	170		0.0	0		0.0	0		150.0	18,091	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:
☒ Projected Test Year Endec 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Bayboro Peakers 1 - 4						Fuel Type : Distillate Oil											
2 December 2009	40.0	5,255	131.37	2	203	135.10	1.5	198	131.44	0.0	0	0.00	0.0	0	0.00	40.0	5,260	131.51
3 January 2010	40.0	5,260	131.51	3	491	140.45	3.5	461	131.88	0.0	0	0.00	0.0	0	0.00	40.0	5,290	132.26
4 February 2010	40.0	5,290	132.26	2	255	140.95	1.8	240	132.45	0.0	0	0.00	0.0	0	0.00	40.0	5,306	132.64
5 March 2010	40.0	5,306	132.64	1	176	140.83	1.3	166	132.77	0.0	0	0.00	0.0	0	0.00	40.0	5,316	132.89
6 April 2010	40.0	5,316	132.89	22	3,010	139.96	21.5	2,890	134.39	0.0	0	0.00	0.0	0	0.00	40.0	5,435	135.89
7 May 2010	40.0	5,435	135.89	4	568	139.04	4.1	555	136.04	0.0	0	0.00	0.0	0	0.00	40.0	5,448	136.19
8 June 2010	40.0	5,448	136.19	4	532	138.50	3.8	524	136.30	0.0	0	0.00	0.0	0	0.00	40.0	5,456	136.40
9 July 2010	40.0	5,456	136.40	34	4,708	138.84	33.9	4,650	137.13	0.0	0	0.00	0.0	0	0.00	40.0	5,514	137.85
10 August 2010	40.0	5,514	137.85	3	471	139.38	3.4	466	137.91	0.0	0	0.00	0.0	0	0.00	40.0	5,519	137.98
11 September 2010	40.0	5,519	137.98	1	205	140.14	1.5	202	138.02	0.0	0	0.00	0.0	0	0.00	40.0	5,522	138.05
12 October 2010	40.0	5,522	138.05	20	2,785	140.85	19.8	2,741	138.61	0.0	0	0.00	0.0	0	0.00	40.0	5,566	139.16
13 November 2010	40.0	5,566	139.16	1	119	141.56	0.8	117	139.19	0.0	0	0.00	0.0	0	0.00	40.0	5,568	139.21
14 December 2010	40.0	5,568	139.21	1	167	142.24	1.2	164	139.26	0.0	0	0.00	0.0	0	0.00	40.0	5,572	139.30
15 Thirteen Month Total	520.0	70,456		98	13,691		98.0	13,374		0.0	0		0.0	0		520.0	70,773	
16																		
17 Thirteen Month Average	40.0	5,420		8	1,053		7.5	1,029		0.0	0		0.0	0		40.0	5,444	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	PEF Central Tank Farm						Fuel Type : Distillate Oil											
22 December 2009	150.0	19,285	128.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	19,285	128.57
23 January 2010	150.0	19,285	128.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	19,285	128.57
24 February 2010	150.0	19,285	128.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	19,285	128.57
25 March 2010	150.0	19,285	128.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	19,285	128.57
26 April 2010	150.0	19,285	128.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	19,285	128.57
27 May 2010	150.0	19,285	128.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	19,285	128.57
28 June 2010	150.0	19,285	128.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	19,285	128.57
29 July 2010	150.0	19,285	128.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	19,285	128.57
30 August 2010	150.0	19,285	128.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	19,285	128.57
31 September 2010	150.0	19,285	128.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	19,285	128.57
32 October 2010	150.0	19,285	128.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	19,285	128.57
33 November 2010	150.0	19,285	128.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	19,285	128.57
34 December 2010	150.0	19,285	128.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	19,285	128.57
35 Thirteen Month Total	1,950.0	250,705		0.0	0		0.0	0		0.0	0		0.0	0		1,950.0	250,705	
36																		
37 Thirteen Month Average	150.0	19,285		0.0	0		0.0	0		0.0	0		0.0	0		150.0	19,285	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrells, tons or MCF).

Type of Data Shown:

☒ Projected Test Year Endec 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Steam Start-Up (CR & Ancloste)						Fuel Type : Distillate Oil											
2 December 2009	15.0	1,940	129.31	8	1,046	131.82	7.9	1,031	129.84	0.0	0	0.00	0.0	0	0.00	15.0	1,955	130.36
3 January 2010	15.0	1,955	130.36	5	682	137.24	5.0	653	131.34	0.0	0	0.00	0.0	0	0.00	15.0	1,985	132.32
4 February 2010	15.0	1,985	132.32	5	754	137.74	5.5	729	133.15	0.0	0	0.00	0.0	0	0.00	15.0	2,010	133.99
5 March 2010	15.0	2,010	133.99	3	459	137.61	3.3	448	134.35	0.0	0	0.00	0.0	0	0.00	15.0	2,021	134.72
6 April 2010	15.0	2,021	134.72	4	524	136.74	3.8	517	134.94	0.0	0	0.00	0.0	0	0.00	15.0	2,028	135.17
7 May 2010	15.0	2,028	135.17	8	1,145	135.82	8.4	1,140	135.32	0.0	0	0.00	0.0	0	0.00	15.0	2,032	135.46
8 June 2010	15.0	2,032	135.46	5	665	135.28	4.9	665	135.43	0.0	0	0.00	0.0	0	0.00	15.0	2,031	135.41
9 July 2010	15.0	2,031	135.41	6	826	135.62	6.1	824	135.45	0.0	0	0.00	0.0	0	0.00	15.0	2,032	135.48
10 August 2010	15.0	2,032	135.48	6	844	136.16	6.2	841	135.60	0.0	0	0.00	0.0	0	0.00	15.0	2,036	135.71
11 September 2010	15.0	2,036	135.71	5	729	136.92	5.3	724	135.90	0.0	0	0.00	0.0	0	0.00	15.0	2,041	136.08
12 October 2010	15.0	2,041	136.08	5	752	137.63	5.5	745	136.32	0.0	0	0.00	0.0	0	0.00	15.0	2,048	136.56
13 November 2010	15.0	2,048	136.56	7	908	138.34	6.6	898	136.88	0.0	0	0.00	0.0	0	0.00	15.0	2,058	137.20
14 December 2010	15.0	2,058	137.20	7	959	139.02	6.9	949	137.54	0.0	0	0.00	0.0	0	0.00	15.0	2,068	137.88
15 Thirteen Month Total	195.0	26,217		75	10,294		75.4	10,165		0.0	0		0.0	0		195.0	26,345	
16 Thirteen Month Average	15.0	2,017		6	792		5.8	782		0.0	0		0.0	0		15.0	2,027	
17																		
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Debary Peakers						Fuel Type : Distillate Oil											
22 December 2009	245.0	25,613	104.54	3	360	131.06	2.7	288	104.69	0.0	0	0.00	0.0	0	0.00	245.0	25,686	104.84
23 January 2010	245.0	25,686	104.84	9	1,241	135.90	9.1	962	105.41	0.0	0	0.00	0.0	0	0.00	245.0	25,964	105.98
24 February 2010	245.0	25,964	105.98	2	285	136.03	2.1	222	106.10	0.0	0	0.00	0.0	0	0.00	245.0	26,027	106.23
25 March 2010	245.0	26,027	106.23	1	159	136.00	1.2	124	106.30	0.0	0	0.00	0.0	0	0.00	245.0	26,061	106.37
26 April 2010	245.0	26,061	106.37	12	1,576	135.51	11.6	1,245	107.05	0.0	0	0.00	0.0	0	0.00	245.0	26,393	107.72
27 May 2010	245.0	26,393	107.72	14	1,824	135.01	13.5	1,465	108.46	0.0	0	0.00	0.0	0	0.00	245.0	26,751	109.19
28 June 2010	245.0	26,751	109.19	7	950	134.83	7.0	772	109.55	0.0	0	0.00	0.0	0	0.00	245.0	26,929	109.92
29 July 2010	245.0	26,929	109.92	30	4,038	135.17	29.9	3,327	111.37	0.0	0	0.00	0.0	0	0.00	245.0	27,640	112.82
30 August 2010	245.0	27,640	112.82	13	1,763	135.63	13.0	1,474	113.41	0.0	0	0.00	0.0	0	0.00	245.0	27,929	114.00
31 September 2010	245.0	27,929	114.00	4	575	136.24	4.2	482	114.19	0.0	0	0.00	0.0	0	0.00	245.0	28,022	114.38
32 October 2010	245.0	28,022	114.38	14	1,921	136.80	14.0	1,615	115.00	0.0	0	0.00	0.0	0	0.00	245.0	28,328	115.63
33 November 2010	245.0	28,328	115.63	2	230	137.37	1.7	194	115.70	0.0	0	0.00	0.0	0	0.00	245.0	28,365	115.77
34 December 2010	245.0	28,365	115.77	2	314	137.93	2.3	264	115.88	0.0	0	0.00	0.0	0	0.00	245.0	28,415	115.98
35 Thirteen Month Total	3,185.0	349,709		112	15,236		112.4	12,434		0.0	0		0.0	0		3,185.0	352,511	
36 Thirteen Month Average	245.0	26,901		9	1,172		8.6	956		0.0	0		0.0	0		245.0	27,116	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:
☒ Projected Test Year Endec 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Higgins Peakers						Fuel Type : Distillate Oil											
2 December 2009	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
3 January 2010	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
4 February 2010	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
5 March 2010	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
6 April 2010	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
7 May 2010	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
8 June 2010	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
9 July 2010	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
10 August 2010	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
11 September 2010	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
12 October 2010	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
13 November 2010	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
14 December 2010	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
15 Thirteen Month Total	84.5	6,413		0.0	0		0.0	0		0.0	0		0.0	0		84.5	6,413	
16 Thirteen Month Average	6.5	493		0.0	0		0.0	0		0.0	0		0.0	0		6.5	493	
17																		
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Hines Plants						Fuel Type : Distillate Oil											
22 December 2009	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
23 January 2010	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
24 February 2010	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
25 March 2010	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
26 April 2010	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
27 May 2010	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
28 June 2010	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
29 July 2010	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
30 August 2010	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
31 September 2010	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
32 October 2010	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
33 November 2010	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
34 December 2010	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
35 Thirteen Month Total	884.0	70,431		0.0	0		0.0	0		0.0	0		0.0	0		884.0	70,431	
36 Thirteen Month Average	68.0	5,418		0.0	0		0.0	0		0.0	0		0.0	0		68.0	5,418	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:
☒ Projected Test Year Ended 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
	Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1	Inventory Location	Intercession City Peakers 1 - 18						Fuel Type : Distillate Oil											
2	December 2009	240.0	24,103	100.43	4	524	127.35	4.1	414	100.66	0.0	0	0.00	0.0	0	0.00	240.0	24,213	100.89
3	January 2010	240.0	24,213	100.89	15	1,949	131.48	14.8	1,509	101.80	0.0	0	0.00	0.0	0	0.00	240.0	24,652	102.72
4	February 2010	240.0	24,652	102.72	7	865	131.06	6.6	681	103.10	0.0	0	0.00	0.0	0	0.00	240.0	24,837	103.49
5	March 2010	240.0	24,837	103.49	5	617	131.16	4.7	488	103.76	0.0	0	0.00	0.0	0	0.00	240.0	24,966	104.02
6	April 2010	240.0	24,966	104.02	17	2,263	131.27	17.2	1,809	104.97	0.0	0	0.00	0.0	0	0.00	240.0	25,419	105.91
7	May 2010	240.0	25,419	105.91	18	2,357	131.37	17.9	1,917	106.83	0.0	0	0.00	0.0	0	0.00	240.0	25,859	107.75
8	June 2010	240.0	25,859	107.75	6	847	131.73	6.4	695	108.06	0.0	0	0.00	0.0	0	0.00	240.0	26,012	108.38
9	July 2010	240.0	26,012	108.38	21	2,822	132.09	21.4	2,337	109.39	0.0	0	0.00	0.0	0	0.00	240.0	26,496	110.40
10	August 2010	240.0	26,496	110.40	8	1,034	132.44	7.8	865	110.75	0.0	0	0.00	0.0	0	0.00	240.0	26,666	111.11
11	September 2010	240.0	26,666	111.11	3	460	132.80	3.5	386	111.26	0.0	0	0.00	0.0	0	0.00	240.0	26,740	111.42
12	October 2010	240.0	26,740	111.42	16	2,096	133.16	15.7	1,764	112.11	0.0	0	0.00	0.0	0	0.00	240.0	27,072	112.80
13	November 2010	240.0	27,072	112.80	2	288	133.52	2.2	243	112.89	0.0	0	0.00	0.0	0	0.00	240.0	27,116	112.98
14	December 2010	240.0	27,116	112.98	3	401	133.87	3.0	339	113.11	0.0	0	0.00	0.0	0	0.00	240.0	27,178	113.24
15	Thirteen Month Total	3,120.0	334,151		125	16,522		125.4	13,446		0.0	0		0.0	0		3,120.0	337,227	
16	Thirteen Month Average	240.0	25,704		10	1,271		9.6	1,034		0.0	0		0.0	0		240.0	25,941	
17																			
18																			
19																			
20	Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21	Inventory Location	Rio Pinar CT 1						Fuel Type : Distillate Oil											
22	December 2009	3.2	378	118.08	0	19	132.46	0.1	17	118.39	0.0	0	0.00	0.0	0	0.00	3.2	380	118.70
23	January 2010	3.2	380	118.70	0	38	137.72	0.3	33	119.49	0.0	0	0.00	0.0	0	0.00	3.2	385	120.27
24	February 2010	3.2	385	120.27	0	9	138.22	0.1	8	120.45	0.0	0	0.00	0.0	0	0.00	3.2	386	120.63
25	March 2010	3.2	386	120.63	0	7	138.10	0.1	6	120.78	0.0	0	0.00	0.0	0	0.00	3.2	387	120.92
26	April 2010	3.2	387	120.92	0	60	137.23	0.4	54	121.96	0.0	0	0.00	0.0	0	0.00	3.2	394	123.01
27	May 2010	3.2	394	123.01	0	38	136.31	0.3	34	123.56	0.0	0	0.00	0.0	0	0.00	3.2	397	124.11
28	June 2010	3.2	397	124.11	0	58	135.77	0.4	54	124.85	0.0	0	0.00	0.0	0	0.00	3.2	402	125.58
29	July 2010	3.2	402	125.58	1	95	136.11	0.7	88	126.61	0.0	0	0.00	0.0	0	0.00	3.2	408	127.65
30	August 2010	3.2	408	127.65	1	74	136.65	0.5	69	128.35	0.0	0	0.00	0.0	0	0.00	3.2	413	129.05
31	September 2010	3.2	413	129.05	0	25	137.41	0.2	24	129.28	0.0	0	0.00	0.0	0	0.00	3.2	414	129.51
32	October 2010	3.2	414	129.51	0	58	138.12	0.4	54	130.04	0.0	0	0.00	0.0	0	0.00	3.2	418	130.57
33	November 2010	3.2	418	130.57	0	20	138.83	0.1	19	130.75	0.0	0	0.00	0.0	0	0.00	3.2	419	130.93
34	December 2010	3.2	419	130.93	0	23	139.51	0.2	21	131.14	0.0	0	0.00	0.0	0	0.00	3.2	420	131.35
35	Thirteen Month Total	41.6	5,181		4	523		3.8	481		0.0	0		0.0	0		41.6	5,223	
36	Thirteen Month Average	3.2	399		0	40		0.3	37		0.0	0		0.0	0		3.2	402	
37																			

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

☒ Projected Test Year Endec 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Shady Hills						Fuel Type : Distillate Oil											
2 December 2009	48.0	4,513	94.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	48.0	4,513	94.01
3 January 2010	48.0	4,513	94.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	48.0	4,513	94.01
4 February 2010	48.0	4,513	94.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	48.0	4,513	94.01
5 March 2010	48.0	4,513	94.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	48.0	4,513	94.01
6 April 2010	48.0	4,513	94.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	48.0	4,513	94.01
7 May 2010	48.0	4,513	94.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	48.0	4,513	94.01
8 June 2010	48.0	4,513	94.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	48.0	4,513	94.01
9 July 2010	48.0	4,513	94.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	48.0	4,513	94.01
10 August 2010	48.0	4,513	94.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	48.0	4,513	94.01
11 September 2010	48.0	4,513	94.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	48.0	4,513	94.01
12 October 2010	48.0	4,513	94.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	48.0	4,513	94.01
13 November 2010	48.0	4,513	94.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	48.0	4,513	94.01
14 December 2010	48.0	4,513	94.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	48.0	4,513	94.01
15 Thirteen Month Total	624.0	58,664		0.0	0		0.0	0		0.0	0		0.0	0		624.0	58,664	
16																		
17 Thirteen Month Average	48.0	4,513		0.0	0		0.0	0		0.0	0		0.0	0		48.0	4,513	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Suwannee River Peakers						Fuel Type : Distillate Oil											
22 December 2009	35.9	3,574	99.67	0.0	0	0.00	0.9	86	99.67	0.0	0	0.00	0.0	0	0.00	35.0	3,489	99.67
23 January 2010	35.0	3,489	99.67	1.6	222	139.32	1.6	160	100.55	0.0	0	0.00	0.0	0	0.00	35.0	3,550	101.44
24 February 2010	35.0	3,550	101.44	0.9	124	139.82	0.9	90	101.92	0.0	0	0.00	0.0	0	0.00	35.0	3,584	102.40
25 March 2010	35.0	3,584	102.40	0.7	97	139.70	0.7	71	102.76	0.0	0	0.00	0.0	0	0.00	35.0	3,609	103.13
26 April 2010	35.0	3,609	103.13	1.4	199	138.83	1.4	149	103.84	0.0	0	0.00	0.0	0	0.00	35.0	3,660	104.56
27 May 2010	35.0	3,660	104.56	2.7	378	137.91	2.7	290	105.82	0.0	0	0.00	0.0	0	0.00	35.0	3,748	107.08
28 June 2010	35.0	3,748	107.08	1.2	162	137.37	1.2	127	107.58	0.0	0	0.00	0.0	0	0.00	35.0	3,783	108.08
29 July 2010	35.0	3,783	108.08	5.0	687	137.71	5.0	549	110.05	0.0	0	0.00	0.0	0	0.00	35.0	3,921	112.02
30 August 2010	35.0	3,921	112.02	2.6	355	138.25	2.6	290	112.95	0.0	0	0.00	0.0	0	0.00	35.0	3,986	113.88
31 September 2010	35.0	3,986	113.88	0.9	129	139.01	0.9	106	114.21	0.0	0	0.00	0.0	0	0.00	35.0	4,009	114.54
32 October 2010	35.0	4,009	114.54	2.0	284	139.72	2.0	234	115.25	0.0	0	0.00	0.0	0	0.00	35.0	4,059	115.96
33 November 2010	35.0	4,059	115.96	1.5	214	140.43	1.5	177	116.48	0.0	0	0.00	0.0	0	0.00	35.0	4,095	117.00
34 December 2010	35.0	4,095	117.00	1.7	234	141.11	1.7	195	117.56	0.0	0	0.00	0.0	0	0.00	35.0	4,134	118.11
35 Thirteen Month Total	455.9	49,066		22.2	3,085		23.1	2,525		0.0	0		0.0	0		455.0	49,625	
36																		
37 Thirteen Month Average	35.1	3,774		1.7	237		1.8	194		0.0	0		0.0	0		35.0	3,817	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

☒ Projected Test Year Endec 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Suwannee 1-3						Fuel Type : Distillate Oil											
2 December 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3 January 2010	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4 February 2010	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5 March 2010	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6 April 2010	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7 May 2010	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8 June 2010	0.0	0	0.00	0.3	44	137.37	0.3	44	137.37	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9 July 2010	0.0	0	0.00	0.5	68	137.71	0.5	68	137.71	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10 August 2010	0.0	0	0.00	0.4	55	138.25	0.4	55	138.25	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11 September 2010	0.0	0	0.00	0.3	48	139.01	0.3	48	139.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12 October 2010	0.0	0	0.00	0.1	17	139.72	0.1	17	139.72	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13 November 2010	0.0	0	0.00	0.0	0	0.00	0.00	0	0	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14 December 2010	0.0	0	0.00	0.0	0	0.00	0.00	0	0	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15 Thirteen Month Total	0.0	0		1.7	232		1.7	232		0.0	0		0.0	0		0.0	0	
16																		
17 Thirteen Month Average	0.0	0		0	18		0.1	18		0.0	0		0.0	0		0.0	0	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Turner Peakers						Fuel Type : Distillate Oil											
22 December 2009	58.4	6,803	116.43	0.00	0	0.00	2.4	283	116.43	0.00	0	0.00	0.00	0	0.00	56.0	6,520	116.43
23 January 2010	56.0	6,520	116.43	2	327	138.77	2.4	276	116.89	0.00	0	0.00	0.00	0	0.00	56.0	6,572	117.35
24 February 2010	56.0	6,572	117.35	1	78	139.27	0.6	66	117.46	0.00	0	0.00	0.00	0	0.00	56.0	6,584	117.57
25 March 2010	56.0	6,584	117.57	1	204	139.15	1.5	173	117.85	0.00	0	0.00	0.00	0	0.00	56.0	6,615	118.13
26 April 2010	56.0	6,615	118.13	8	1,060	138.28	7.7	915	119.42	0.00	0	0.00	0.00	0	0.00	56.0	6,760	120.71
27 May 2010	56.0	6,760	120.71	3	416	137.36	3.0	367	121.15	0.00	0	0.00	0.00	0	0.00	56.0	6,809	121.59
28 June 2010	56.0	6,809	121.59	4	545	136.82	4.0	486	122.11	0.00	0	0.00	0.00	0	0.00	56.0	6,867	122.63
29 July 2010	56.0	6,867	122.63	22	3,055	137.16	22.3	2,785	125.04	0.00	0	0.00	0.00	0	0.00	56.0	7,137	127.45
30 August 2010	56.0	7,137	127.45	8	1,157	137.70	8.4	1,077	128.17	0.00	0	0.00	0.00	0	0.00	56.0	7,217	128.88
31 September 2010	56.0	7,217	128.88	2	230	138.46	1.7	214	129.02	0.00	0	0.00	0.00	0	0.00	56.0	7,233	129.16
32 October 2010	56.0	7,233	129.16	5	679	139.17	4.9	633	129.58	0.00	0	0.00	0.00	0	0.00	56.0	7,280	130.00
33 November 2010	56.0	7,280	130.00	1	130	139.87	0.9	121	130.08	0.00	0	0.00	0.00	0	0.00	56.0	7,289	130.16
34 December 2010	56.0	7,289	130.16	2	336	140.56	2.4	312	130.38	0.00	0	0.00	0.00	0	0.00	56.0	7,313	130.59
35 Thirteen Month Total	730.4	89,686		60	8,218		62.0	7,707		0.00	0		0.00	0		728.0	90,197	
36																		
37 Thirteen Month Average	56.2	6,899		5	632		4.8	593		0.00	0		0.00	0		56.0	6,938	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

☒ Projected Test Year Ended 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1 Inventory Location	Anclote						Fuel Type : Natural Gas											
2 December 2009	0.0	0	0.00	279	2,649	9.48	279.44	2,649	9.48									
3 January 2010	0.0	0	0.00	357	3,483	9.76	356.76	3,483	9.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4 February 2010	0.0	0	0.00	217	2,115	9.75	217.00	2,115	9.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5 March 2010	0.0	0	0.00	265	2,566	9.69	264.72	2,566	9.69	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6 April 2010	0.0	0	0.00	264	2,280	8.65	263.69	2,280	8.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7 May 2010	0.0	0	0.00	473	4,200	8.89	472.51	4,200	8.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8 June 2010	0.0	0	0.00	518	4,652	8.99	517.6	4,652	8.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9 July 2010	0.0	0	0.00	579	5,267	9.10	579.0	5,267	9.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10 August 2010	0.0	0	0.00	661	6,064	9.18	660.7	6,064	9.18	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11 September 2010	0.0	0	0.00	514	4,685	9.11	514.3	4,685	9.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12 October 2010	0.0	0	0.00	372	3,349	9.01	371.6	3,349	9.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13 November 2010	0.0	0	0.00	254	2,376	9.34	254.26	2,376	9.34	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14 December 2010	0.0	0	0.00	241	2,322	9.63	241.17	2,322	9.63	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15 Thirteen Month Total	0.0	0		4,993	46,008		4,992.8	46,008		0.0	0		0.0	0		0.0	0	
16																		
17 Thirteen Month Average	0.0	0		384	3,539		384.1	3,539		0.0	0		0.0	0		0.0	0	
18																		
19																		
20 Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21 Inventory Location	Avon Park Peakers						Fuel Type : Natural Gas											
22 December 2009	0.0	0	0.00	3	28	9.48	3.0	28	9.48	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
23 January 2010	0.0	0	0.00	11	105	9.76	10.7	105	9.76	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
24 February 2010	0.0	0	0.00	5	46	9.75	4.7	46	9.75	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
25 March 2010	0.0	0	0.00	5	47	9.69	4.9	47	9.69	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
26 April 2010	0.0	0	0.00	9	79	8.65	9.1	79	8.65	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
27 May 2010	0.0	0	0.00	16	143	8.89	16.1	143	8.89	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
28 June 2010	0.0	0	0.00	7	65	8.99	7.3	65	8.99	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
29 July 2010	0.0	0	0.00	10	87	9.10	9.6	87	9.10	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
30 August 2010	0.0	0	0.00	12	110	9.18	12.0	110	9.18	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
31 September 2010	0.0	0	0.00	4	39	9.11	4.3	39	9.11	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
32 October 2010	0.0	0	0.00	8	68	9.01	7.6	68	9.01	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
33 November 2010	0.0	0	0.00	2	18	9.34	1.9	18	9.34	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
34 December 2010	0.0	0	0.00	3	28	9.63	2.9	28	9.63	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
35 Thirteen Month Total	0.0	0		94	864		94.1	864		0.00	0		0.00	0		0.0	0	
36																		
37 Thirteen Month Average	0.0	0		7	66		7.2	66		0.00	0		0.00	0		0.0	0	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

☒ Projected Test Year Endec 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
	Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1	Inventory Location	Bartow Peakers			Fuel Type : Natural Gas														
2	December 2009	0.0	0	0.00	10	90	9.48	9.5	90	9.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January 2010	0.0	0	0.00	33	324	9.76	33.2	324	9.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February 2010	0.0	0	0.00	17	170	9.75	17.5	170	9.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March 2010	0.0	0	0.00	18	175	9.69	18.0	175	9.69	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April 2010	0.0	0	0.00	16	141	8.65	16.3	141	8.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May 2010	0.0	0	0.00	88	779	8.89	87.6	779	8.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June 2010	0.0	0	0.00	34	303	8.99	33.8	303	8.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July 2010	0.0	0	0.00	40	362	9.10	39.8	362	9.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August 2010	0.0	0	0.00	53	490	9.18	53.4	490	9.18	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September 2010	0.0	0	0.00	20	182	9.11	20.0	182	9.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October 2010	0.0	0	0.00	36	321	9.01	35.7	321	9.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November 2010	0.0	0	0.00	5	46	9.34	5.0	46	9.34	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December 2010	0.0	0	0.00	6	58	9.63	6.0	58	9.63	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	Thirteen Month Total	0.0	0		376	3,442		375.7	3,442		0.0	0		0.0	0		0.0	0	
16	Thirteen Month Average	0.0	0		29	265		28.9	265		0.0	0		0.0	0		0.0	0	
17																			
18																			
19																			
20	Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21	Inventory Location	Bartow CC 1			Fuel Type : Natural Gas														
22	December 2009	0.0	0	0.00	3,524	33,408	9.48	3,524.5	33,408	9.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	January 2010	0.0	0	0.00	3,263	31,856	9.76	3,263.2	31,856	9.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	February 2010	0.0	0	0.00	2,822	27,504	9.75	2,821.8	27,504	9.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	March 2010	0.0	0	0.00	3,778	36,624	9.69	3,778.3	36,624	9.69	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	April 2010	0.0	0	0.00	4,060	35,100	8.65	4,059.8	35,100	8.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	May 2010	0.0	0	0.00	4,262	37,881	8.89	4,261.8	37,881	8.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	June 2010	0.0	0	0.00	4,178	37,549	8.99	4,177.5	37,549	8.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	July 2010	0.0	0	0.00	4,261	38,759	9.10	4,261.0	38,759	9.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	August 2010	0.0	0	0.00	4,195	38,506	9.18	4,195.3	38,506	9.18	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	September 2010	0.0	0	0.00	4,165	37,942	9.11	4,165.2	37,942	9.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	October 2010	0.0	0	0.00	3,856	34,755	9.01	3,856.1	34,755	9.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	November 2010	0.0	0	0.00	3,684	34,425	9.34	3,683.9	34,425	9.34	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
34	December 2010	0.0	0	0.00	3,565	34,313	9.63	3,564.5	34,313	9.63	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
35	Thirteen Month Total	0.0	0		49,613	458,621		49,613.0	458,621		0.0	0		0.0	0		0.0	0	
36	Thirteen Month Average	0.0	0		3,816	35,279		3,816.4	35,279		0.0	0		0.0	0		0.0	0	
37																			

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

X Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Month and Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
		MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1	Inventory Location	Debary Peakers						Fuel Type : Natural Gas											
2	December 2009	0.0	0	0.00	21	195	9.48	20.6	195	9.48	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
3	January 2010	0.0	0	0.00	95	926	9.76	94.9	926	9.76	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
4	February 2010	0.0	0	0.00	56	548	9.75	56.2	548	9.75	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
5	March 2010	0.0	0	0.00	41	400	9.69	41.2	400	9.69	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
6	April 2010	0.0	0	0.00	72	624	8.65	72.2	624	8.65	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
7	May 2010	0.0	0	0.00	340	3,025	8.89	340.4	3,025	8.89	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
8	June 2010	0.0	0	0.00	149	1,344	8.99	149.5	1,344	8.99	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
9	July 2010	0.0	0	0.00	168	1,527	9.10	167.9	1,527	9.10	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
10	August 2010	0.0	0	0.00	197	1,806	9.18	196.8	1,806	9.18	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
11	September 2010	0.0	0	0.00	84	769	9.11	84.4	769	9.11	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
12	October 2010	0.0	0	0.00	145	1,303	9.01	144.6	1,303	9.01	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
13	November 2010	0.0	0	0.00	11	107	9.34	11.4	107	9.34	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
14	December 2010	0.0	0	0.00	15	146	9.63	15.1	146	9.63	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
15	Thirteen Month Total	0.0	0		1,395	12,720		1,395.2	12,720		0.00	0		0.00	0		0.0	0	
16	Thirteen Month Average	0.0	0		107	978		107.3	978		0.00	0		0.00	0		0.0	0	
17																			
18																			
19																			
20	Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21	Inventory Location	Higgins Peakers						Fuel Type : Natural Gas											
22	December 2009	0.0	0	0.00	11	102	9.48	10.8	102	9.48	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
23	January 2010	0.0	0	0.00	43	424	9.76	43.4	424	9.76	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
24	February 2010	0.0	0	0.00	18	174	9.75	17.9	174	9.75	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
25	March 2010	0.0	0	0.00	19	185	9.69	19.1	185	9.69	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
26	April 2010	0.0	0	0.00	38	330	8.65	38.2	330	8.65	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
27	May 2010	0.0	0	0.00	75	669	8.89	75.3	669	8.89	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
28	June 2010	0.0	0	0.00	33	293	8.99	32.6	293	8.99	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
29	July 2010	0.0	0	0.00	43	393	9.10	43.2	393	9.10	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
30	August 2010	0.0	0	0.00	51	468	9.18	51.0	468	9.18	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
31	September 2010	0.0	0	0.00	17	159	9.11	17.5	159	9.11	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
32	October 2010	0.0	0	0.00	29	257	9.01	28.5	257	9.01	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
33	November 2010	0.0	0	0.00	5	44	9.34	4.7	44	9.34	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
34	December 2010	0.0	0	0.00	8	82	9.63	8.5	82	9.63	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
35	Thirteen Month Total	0.0	0		391	3,581		390.7	3,581		0.00	0		0.00	0		0.0	0	
36	Thirteen Month Average	0.0	0		30	275		30.1	275		0.00	0		0.00	0		0.0	0	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrells, tons or MCF).

Type of Data Shown:
☒ Projected Test Year Endec 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1 Inventory Location	Hines 1-6						Fuel Type : Natural Gas											
2 December 2009	0.0	0	0.00	5,971	56,599	9.48	5,971.1	56,599	9.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3 January 2010	0.0	0	0.00	4,749	46,364	9.76	4,749.3	46,364	9.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4 February 2010	0.0	0	0.00	4,606	44,889	9.75	4,605.5	44,889	9.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5 March 2010	0.0	0	0.00	5,866	56,859	9.69	5,865.8	56,859	9.69	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6 April 2010	0.0	0	0.00	5,102	44,108	8.65	5,101.8	44,108	8.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7 May 2010	0.0	0	0.00	7,976	70,892	8.89	7,975.8	70,892	8.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8 June 2010	0.0	0	0.00	7,584	68,171	8.99	7,584.3	68,171	8.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9 July 2010	0.0	0	0.00	8,153	74,164	9.10	8,153.1	74,164	9.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10 August 2010	0.0	0	0.00	8,117	74,499	9.18	8,116.9	74,499	9.18	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11 September 2010	0.0	0	0.00	7,950	72,420	9.11	7,950.2	72,420	9.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12 October 2010	0.0	0	0.00	6,536	58,909	9.01	6,536.1	58,909	9.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13 November 2010	0.0	0	0.00	4,561	42,623	9.34	4,561.1	42,623	9.34	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14 December 2010	0.0	0	0.00	5,782	55,655	9.63	5,781.7	55,655	9.63	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15 Thirteen Month Total	0.0	0		82,953	766,152		82,952.7	766,152		0.0	0		0.0	0		0.0	0	
16																		
17 Thirteen Month Average	0.0	0		6,381	58,935		6,381.0	58,935		0.0	0		0.0	0		0.0	0	
18																		
19																		
20 Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21 Inventory Location	Intercession City Peakers						Fuel Type : Natural Gas											
22 December 2009	0.0	0	0.00	84	800	9.48	84.4	800	9.48	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
23 January 2010	0.0	0	0.00	295	2,879	9.76	295.0	2,879	9.76	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
24 February 2010	0.0	0	0.00	183	1,785	9.75	183.1	1,785	9.75	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
25 March 2010	0.0	0	0.00	268	2,600	9.69	268.2	2,600	9.69	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
26 April 2010	0.0	0	0.00	426	3,680	8.65	425.6	3,680	8.65	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
27 May 2010	0.0	0	0.00	1,031	9,164	8.89	1,031.0	9,164	8.89	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
28 June 2010	0.0	0	0.00	513	4,614	8.99	513.3	4,614	8.99	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
29 July 2010	0.0	0	0.00	574	5,226	9.10	574.5	5,226	9.10	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
30 August 2010	0.0	0	0.00	681	6,255	9.18	681.5	6,255	9.18	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
31 September 2010	0.0	0	0.00	376	3,426	9.11	376.1	3,426	9.11	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
32 October 2010	0.0	0	0.00	540	4,871	9.01	540.5	4,871	9.01	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
33 November 2010	0.0	0	0.00	66	620	9.34	66.4	620	9.34	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
34 December 2010	0.0	0	0.00	51	489	9.63	50.8	489	9.63	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
35 Thirteen Month Total	0.0	0		5,090	46,408		5,090.3	46,408		0.00	0		0.00	0		0.0	0	
36																		
37 Thirteen Month Average	0.0	0		392	3,570		391.6	3,570		0.00	0		0.00	0		0.0	0	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrells, tons or MCF).

Type of Data Shown:

☒ Projected Test Year Ended 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.		Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
	Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1	Inventory Location	Suwannee River Peakers						Fuel Type : Natural Gas											
2	December 2009	0.0	0	0.00	18	170	9.48	18.0	170	9.48	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
3	January 2010	0.0	0	0.00	54	523	9.76	53.6	523	9.76	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
4	February 2010	0.0	0	0.00	36	347	9.75	35.6	347	9.75	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
5	March 2010	0.0	0	0.00	44	423	9.69	43.7	423	9.69	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
6	April 2010	0.0	0	0.00	91	786	8.65	90.9	786	8.65	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
7	May 2010	0.0	0	0.00	194	1,727	8.89	194.3	1,727	8.89	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
8	June 2010	0.0	0	0.00	87	780	8.99	86.8	780	8.99	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
9	July 2010	0.0	0	0.00	134	1,215	9.10	133.6	1,215	9.10	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
10	August 2010	0.0	0	0.00	158	1,447	9.18	157.6	1,447	9.18	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
11	September 2010	0.0	0	0.00	61	553	9.11	60.7	553	9.11	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
12	October 2010	0.0	0	0.00	105	944	9.01	104.7	944	9.01	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
13	November 2010	0.0	0	0.00	18	164	9.34	17.6	164	9.34	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
14	December 2010	0.0	0	0.00	17	168	9.63	17.5	168	9.63	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
15	Thirteen Month Total	0.0	0		1,014	9,248		1,014.5	9,248		0.00	0		0.00	0		0.0	0	
16	Thirteen Month Average	0.0	0		78	711		78.0	711		0.00	0		0.00	0		0.0	0	
17																			
18																			
19																			
20	Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21	Inventory Location	Suwannee								Fuel Type : Natural Gas									
22	December 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	January 2010	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	February 2010	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	March 2010	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	April 2010	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	May 2010	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	June 2010	0.0	0	0.00	144	1,294	8.99	143.9	1,294	8.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	July 2010	0.0	0	0.00	242	2,203	9.10	242.2	2,203	9.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	August 2010	0.0	0	0.00	298	2,736	9.18	298.1	2,736	9.18	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	September 2010	0.0	0	0.00	171	1,554	9.11	170.6	1,554	9.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	October 2010	0.0	0	0.00	30	268	9.01	29.8	268	9.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	November 2010	0.0	0	0.00	-	-	0.00	0.0	0	-	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
34	December 2010	0.0	0	0.00	-	-	0.00	0.0	0	-	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
35	Thirteen Month Total	0.0	0		885	8,055		884.6	8,055		0.0	0		0.0	0		0.0	0	
36																			
37	Thirteen Month Average	0.0	0		68	620		68.0	620		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:
☒ Projected Test Year Ended 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
	Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1	Inventory Location	Tiger Bay CC 1			Fuel Type : Natural Gas														
2	December 2009	0.0	0	0.00	630	5,969	9.48	629.7	5,969	9.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January 2010	0.0	0	0.00	512	4,997	9.76	511.8	4,997	9.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February 2010	0.0	0	0.00	460	4,480	9.75	459.6	4,480	9.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March 2010	0.0	0	0.00	551	5,341	9.69	551.0	5,341	9.69	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April 2010	0.0	0	0.00	515	4,454	8.65	515.1	4,454	8.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May 2010	0.0	0	0.00	94	831	8.89	93.5	831	8.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June 2010	0.0	0	0.00	827	7,431	8.99	826.8	7,431	8.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July 2010	0.0	0	0.00	813	7,393	9.10	812.7	7,393	9.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August 2010	0.0	0	0.00	830	7,614	9.18	829.5	7,614	9.18	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September 2010	0.0	0	0.00	771	7,022	9.11	770.9	7,022	9.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October 2010	0.0	0	0.00	386	3,476	9.01	385.7	3,476	9.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November 2010	0.0	0	0.00	614	5,734	9.34	613.7	5,734	9.34	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December 2010	0.0	0	0.00	598	5,758	9.63	598.1	5,758	9.63	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	Thirteen Month Total	0.0	0		7,598	70,499		7,598.1	70,499		0.0	0		0.0	0		0.0	0	
16																			
17	Thirteen Month Average	0.0	0		584	5,423		584.5	5,423		0.0	0		0.0	0		0.0	0	
18																			
19																			
20	Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21	Inventory Location	University of Florida CT 1			Fuel Type : Natural Gas														
22	December 2009	0.0	0	0.00	318	3,014	9.48	318.0	3,014	9.48	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
23	January 2010	0.0	0	0.00	312	3,044	9.76	311.9	3,044	9.76	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
24	February 2010	0.0	0	0.00	286	2,784	9.75	285.6	2,784	9.75	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
25	March 2010	0.0	0	0.00	81	781	9.69	80.6	781	9.69	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
26	April 2010	0.0	0	0.00	233	2,019	8.65	233.5	2,019	8.65	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
27	May 2010	0.0	0	0.00	293	2,604	8.89	292.9	2,604	8.89	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
28	June 2010	0.0	0	0.00	284	2,554	8.99	284.1	2,554	8.99	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
29	July 2010	0.0	0	0.00	295	2,682	9.10	294.9	2,682	9.10	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
30	August 2010	0.0	0	0.00	297	2,724	9.18	296.8	2,724	9.18	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
31	September 2010	0.0	0	0.00	286	2,606	9.11	286.1	2,606	9.11	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
32	October 2010	0.0	0	0.00	160	1,441	9.01	159.9	1,441	9.01	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
33	November 2010	0.0	0	0.00	304	2,845	9.34	304.5	2,845	9.34	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
34	December 2010	0.0	0	0.00	315	3,031	9.63	314.9	3,031	9.63	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00
35	Thirteen Month Total	0.0	0		3,464	32,130		3,463.6	32,130		0.00	0		0.00	0		0.0	0	
36																			
37	Thirteen Month Average	0.0	0		266	2,472		266.4	2,472		0.00	0		0.00	0		0.0	0	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

☒ Projected Test Year Endec 12/31/2010
☐ Prior Year Ended 12/31/2009
☐ Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1 Inventory Location	Bay Gas Storage						Fuel Type : Natural Gas											
2 December 2009	500.0	4,489	8.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	500.0	4,489	8.98
3 January 2010	500.0	4,489	8.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	500.0	4,489	8.98
4 February 2010	500.0	4,489	8.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	500.0	4,489	8.98
5 March 2010	500.0	4,489	8.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	500.0	4,489	8.98
6 April 2010	500.0	4,489	8.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	500.0	4,489	8.98
7 May 2010	500.0	4,489	8.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	500.0	4,489	8.98
8 June 2010	500.0	4,489	8.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	500.0	4,489	8.98
9 July 2010	500.0	4,489	8.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	500.0	4,489	8.98
10 August 2010	500.0	4,489	8.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	500.0	4,489	8.98
11 September 2010	500.0	4,489	8.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	500.0	4,489	8.98
12 October 2010	500.0	4,489	8.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	500.0	4,489	8.98
13 November 2010	500.0	4,489	8.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	500.0	4,489	8.98
14 December 2010	500.0	4,489	8.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	500.0	4,489	8.98
15 Thirteen Month Total	6500.0	58,359		0.0	0		0.0	0		0.0	0		0.0	0		6,500.0	58,359	
16 17 Thirteen Month Average	500.0	4,489		0.0	0		0.0	0		0.0	0		0.0	0		500.0	4,489	
18																		
19																		
Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21 Inventory Location	SGR (Southern Pines)						Fuel Type : Natural Gas											
22 December 2009	674.0	6,157	9.14	25	248	9.94	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	699.0	6,405	9.16
23 January 2010	699.0	6,405	9.16	25	249	9.95	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	724.0	6,654	9.19
24 February 2010	724.0	6,654	9.19	14	134	9.95	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	737.5	6,788	9.20
25 March 2010	737.5	6,788	9.20	13	122	9.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	750.0	6,910	9.21
26 April 2010	750.0	6,910	9.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	750.0	6,910	9.21
27 May 2010	750.0	6,910	9.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	750.0	6,910	9.21
28 June 2010	750.0	6,910	9.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	750.0	6,910	9.21
29 July 2010	750.0	6,910	9.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	750.0	6,910	9.21
30 August 2010	750.0	6,910	9.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	750.0	6,910	9.21
31 September 2010	750.0	6,910	9.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	750.0	6,910	9.21
32 October 2010	750.0	6,910	9.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	750.0	6,910	9.21
33 November 2010	750.0	6,910	9.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	750.0	6,910	9.21
34 December 2010	750.0	6,910	9.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	750.0	6,910	9.21
35 Thirteen Month Total	9584.4	88,198		76	753		0.0	0		0.0	0		0.0	0		9,660.4	88,951	
36 37 Thirteen Month Average	737.3	6,784		6	58		0.0	0		0.0	0		0.0	0		743.1	6,842	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010
☒ Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
	Month and Year	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit
1	Inventory Location	Crystal River Coal Unit 1 & 2						Fuel Type : Regular Coal											
2	December 2008	319.3	33,971	106.40	149.3	16,815	112.66	206.2	22,472	108.99	0.0	0	0.00	8.7	112	12.92	271.0	28,426	104.88
3	January 2009	271.0	28,426	104.90	189.7	19,685	103.80	161.7	16,880	104.40	0.0	0	0.00	0.0	0	0.00	299.0	31,231	104.45
4	February 2009	299.1	31,231	104.40	189.7	19,681	103.70	151.3	15,759	104.20	0.0	0	0.00	0.0	0	0.00	337.5	35,152	104.15
5	March 2009	337.5	35,152	104.20	180.6	18,988	105.10	184.2	19,245	104.50	0.0	0	0.00	0.0	0	0.00	333.9	34,895	104.51
6	April 2009	333.9	34,895	104.50	180.6	18,959	105.00	177.8	18,606	104.70	0.0	0	0.00	0.0	0	0.00	336.7	35,248	104.69
7	May 2009	336.8	35,248	104.70	180.6	18,974	105.10	183.8	19,260	104.80	0.0	0	0.00	0.0	0	0.00	333.6	34,961	104.80
8	June 2009	333.6	34,961	104.80	180.6	18,973	105.10	162.2	17,014	104.90	0.0	0	0.00	0.0	0	0.00	352.0	36,920	104.89
9	July 2009	352.0	36,920	104.90	180.6	19,018	105.30	169.6	17,816	105.00	0.0	0	0.00	0.0	0	0.00	363.0	38,122	105.02
10	August 2009	363.0	38,122	105.00	180.6	19,030	105.40	173.5	18,246	105.10	0.0	0	0.00	0.0	0	0.00	370.1	38,906	105.12
11	September 2009	370.0	38,906	105.10	180.6	19,039	105.40	167.4	17,617	105.20	0.0	0	0.00	0.0	0	0.00	383.2	40,328	105.24
12	October 2009	383.2	40,328	105.20	180.6	19,001	105.20	159.0	16,727	105.20	0.0	0	0.00	0.0	0	0.00	404.8	42,603	105.24
13	November 2009	404.9	42,603	105.20	193.0	20,225	104.80	162.3	17,057	105.10	0.0	0	0.00	0.0	0	0.00	435.6	45,770	105.07
14	December 2009	435.5	45,770	105.10	193.0	20,238	104.90	169.1	17,759	105.00	0.0	0	0.00	0.0	0	0.00	459.4	48,249	105.03
15	Thirteen Month Total	4,539.8	476,532		2,359.5	248,626		2,228.1	234,460		0.0	0	0.00	8.7	112		4,679.8	490,810	
16																			
17	Thirteen Month Average	349.2	36,656		181.5	19,125		171.4	18,035		0.0	0		0.7	9		360.0	37,755	
18																			
19																			
20	Month and Year	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit
21	Inventory Location	Crystal River Coal Unit 4 & 5						Fuel Type : Regular Coal											
22	December 2008	630.8	60,507	95.92	261.2	22,564	86.39	185.9	17,641	94.92	0.0	149	12.00	(9.0)	112	12.47	697.2	65,691	94.22
23	January 2009	697.2	65,691	94.20	314.7	29,203	92.80	333.7	31,293	93.80	0.0	0	0.00	0.0	0	0.00	678.2	63,601	93.78
24	February 2009	678.2	63,601	93.80	242.7	23,701	97.60	257.4	24,397	94.80	0.0	0	0.00	0.0	0	0.00	663.5	62,905	94.81
25	March 2009	663.6	62,905	94.80	171.5	18,051	105.30	181.8	17,627	96.90	0.0	0	0.00	0.0	0	0.00	653.3	63,329	96.94
26	April 2009	653.2	63,329	96.90	158.9	18,081	113.80	168.5	16,892	100.20	0.0	0	0.00	0.0	0	0.00	643.6	64,517	100.24
27	May 2009	643.6	64,517	100.20	259.0	26,504	102.30	274.6	27,693	100.80	0.0	0	0.00	0.0	0	0.00	628.0	63,329	100.84
28	June 2009	628.0	63,329	100.80	330.1	32,639	98.90	350.0	35,055	100.20	0.0	0	0.00	0.0	0	0.00	608.1	60,913	100.17
29	July 2009	608.1	60,913	100.20	347.7	34,358	98.80	368.7	36,748	99.70	0.0	0	0.00	0.0	0	0.00	587.1	58,523	99.68
30	August 2009	587.1	58,523	99.70	344.9	34,309	99.50	365.7	36,421	99.60	0.0	0	0.00	0.0	0	0.00	566.3	56,411	99.61
31	September 2009	566.4	56,411	99.60	336.6	33,785	100.40	356.9	35,652	99.90	0.0	0	0.00	0.0	0	0.00	546.1	54,544	99.88
32	October 2009	546.1	54,544	99.90	361.2	36,128	100.00	382.9	38,273	99.90	0.0	0	0.00	0.0	0	0.00	524.4	52,399	99.92
33	November 2009	524.3	52,399	99.90	206.2	22,591	109.60	218.6	22,443	102.70	0.0	0	0.00	0.0	0	0.00	511.9	52,547	102.65
34	December 2009	511.8	52,547	102.70	322.8	33,174	102.80	342.2	35,150	102.70	0.0	0	0.00	0.0	0	0.00	492.4	50,571	102.70
35	Thirteen Month Total	7,938.4	779,215		3,657.5	365,088		3,786.9	375,285		0.0	0	0.00	(9.0)	112		7,800.1	769,279	
36																			
37	Thirteen Month Average	610.6	59,940		281.3	28,084		291.3	28,868		0.0	0		(0.7)	9		600.0	59,175	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrells, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010
 X Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
	Month and Year	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit
1	Inventory Location	In-Transit Coal			Fuel Type : Regular Coal														
2	December 2008	649.5	50,912	78.38	372.5	28,989	77.82	0.0	0	0.00	(202.5)	(16,685)	82.41	10.1	(0)	0.0	829.7	63,217	76.19
3	January 2009	829.7	63,217	76.20	168.7	15,557	92.20	0.0	0	0.00	(196.2)	(15,479)	78.90	0.0	0	0.00	802.2	63,295	78.90
4	February 2009	802.2	63,295	78.90	99.7	9,193	92.20	0.0	0	0.00	(124.2)	(9,982)	80.40	0.0	0	0.00	777.7	62,507	80.38
5	March 2009	777.7	62,507	80.40	99.7	9,193	92.20	0.0	0	0.00	(52.9)	(4,327)	81.70	0.0	0	0.00	824.4	67,373	81.72
6	April 2009	824.4	67,373	81.70	99.7	9,220	92.50	0.0	0	0.00	(22.4)	(1,857)	82.90	0.0	0	0.00	901.7	74,736	82.89
7	May 2009	901.7	74,736	82.90	99.7	9,229	92.60	0.0	0	0.00	(122.5)	(10,269)	83.90	0.0	0	0.00	878.9	73,696	83.85
8	June 2009	878.9	73,696	83.90	99.7	9,229	92.60	0.0	0	0.00	(193.5)	(16,400)	84.70	0.0	0	0.00	785.0	66,525	84.74
9	July 2009	785.0	66,525	84.70	99.7	9,246	92.80	0.0	0	0.00	(211.2)	(18,087)	85.60	0.0	0	0.00	673.5	57,683	85.65
10	August 2009	673.5	57,683	85.60	99.7	9,246	92.80	0.0	0	0.00	(208.3)	(18,033)	86.60	0.0	0	0.00	564.9	48,896	86.56
11	September 2009	564.9	48,896	86.60	99.7	9,237	92.70	0.0	0	0.00	(200.1)	(17,504)	87.50	0.0	0	0.00	464.4	40,629	87.48
12	October 2009	464.4	40,629	87.50	249.7	18,322	73.40	0.0	0	0.00	(224.6)	(19,863)	88.40	0.0	0	0.00	489.5	39,089	79.86
13	November 2009	489.5	39,089	79.90	260.1	19,296	74.20	0.0	0	0.00	(64.0)	(5,733)	89.50	0.0	0	0.00	685.5	52,652	76.80
14	December 2009	685.5	52,652	76.80	260.1	19,296	74.20	0.0	0	0.00	(180.6)	(16,305)	90.30	0.0	0	0.00	765.0	55,642	72.74
15	Thirteen Month Total	9,326.9	761,210		2,108.7	175,253		0.0	0		(2,003.0)	(170,524)		10.1	(0)		9,442.4	765,941	
16																			
17	Thirteen Month Average	717.5	58,555		162.2	13,481		0.0	0		(154.1)	(13,117)		0.8	0		726.3	58,919	
18																			
19																			
20	Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21	Inventory Location	Anclote 1 & 2 and Bartow South Terminal			Fuel Type : Residual Oil														
22	December 2008	493.8	34,534	69.94	117.9	4,190	35.53	225.0	14,082	62.59	22.9	1,721	75.08	0.0	3,016	0.00	409.7	29,378	71.71
23	January 2009	409.7	29,378	71.71	246.6	16,660	67.56	152.8	10,813	70.75	0.0	0	0.00	0.0	0	0.00	503.4	35,225	69.97
24	February 2009	503.4	35,225	69.97	101.5	6,161	60.68	101.5	7,018	69.12	0.0	0	0.00	0.0	0	0.00	503.4	34,368	68.27
25	March 2009	503.4	34,368	68.27	226.2	15,073	66.62	203.2	13,814	67.97	0.0	0	0.00	0.0	0	0.00	526.4	35,627	67.68
26	April 2009	526.4	35,627	67.68	230.8	16,450	71.27	158.8	10,850	68.32	0.0	0	0.00	0.0	0	0.00	598.4	41,226	68.89
27	May 2009	598.4	41,226	68.89	387.2	28,653	74.01	335.6	23,538	70.14	0.0	0	0.00	0.0	0	0.00	650.0	46,341	71.29
28	June 2009	650.0	46,341	71.29	223.8	15,197	67.90	223.8	15,844	70.80	0.0	0	0.00	0.0	0	0.00	650.0	45,694	70.30
29	July 2009	650.0	45,694	70.30	213.2	15,856	74.38	213.2	15,108	70.87	0.0	0	0.00	0.0	0	0.00	650.0	46,442	71.45
30	August 2009	650.0	46,442	71.45	241.0	18,008	74.71	241.0	17,346	71.96	0.0	0	0.00	0.0	0	0.00	650.0	47,105	72.47
31	September 2009	650.0	47,105	72.47	215.7	16,088	74.57	215.7	15,699	72.77	0.0	0	0.00	0.0	0	0.00	650.0	47,493	73.07
32	October 2009	650.0	47,493	73.07	152.5	10,052	65.91	152.5	11,028	72.32	0.0	0	0.00	0.0	0	0.00	650.0	46,517	71.56
33	November 2009	650.0	46,517	71.56	118.1	7,181	60.80	118.1	8,347	70.67	0.0	0	0.00	0.0	0	0.00	650.0	45,351	69.77
34	December 2009	650.0	45,351	69.77	102.7	5,959	58.05	102.7	7,075	68.91	0.0	0	0.00	0.0	0	0.00	650.0	44,236	68.06
35	Thirteen Month Total	7,585.1	535,302		2,577.3	175,528		2,444.0	170,563		22.9	1,721		0.0	3,016		7,741.3	545,004	
36																			
37	Thirteen Month Average	583.5	41,177		198.3	13,502		188.0	13,120		1.8	132		0.0	232		595.5	41,923	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010
☒ Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Suwannee 1-3						Fuel Type : Residual Oil											
2 December 2008	87.6	6,682	76.25	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	87.7	6,682	76.23
3 January 2009	87.7	6,682	76.23	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	87.7	6,682	76.23
4 February 2009	87.7	6,682	76.23	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	87.7	6,682	76.23
5 March 2009	87.7	6,682	76.23	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	87.7	6,682	76.23
6 April 2009	87.7	6,682	76.23	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	87.7	6,682	76.23
7 May 2009	87.7	6,682	76.23	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	87.7	6,682	76.23
8 June 2009	87.7	6,682	76.23	30.6	2,643	86.46	23.2	1,806	77.75	0.0	0	0.00	0.0	0	0.00	95.0	7,519	79.15
9 July 2009	95.0	7,519	79.15	38.7	3,374	87.10	38.7	3,118	80.50	0.0	0	0.00	0.0	0	0.00	95.0	7,775	81.84
10 August 2009	95.0	7,775	81.84	47.3	4,179	88.42	47.3	3,930	83.15	0.0	0	0.00	0.0	0	0.00	95.0	8,024	84.46
11 September 2009	95.0	8,024	84.46	27.1	2,439	89.92	27.1	2,310	85.14	0.0	0	0.00	0.0	0	0.00	95.0	8,153	85.83
12 October 2009	95.0	8,153	85.83	2.0	178	90.24	2.0	169	85.87	0.0	0	0.00	0.0	0	0.00	95.0	8,162	85.92
13 November 2009	95.0	8,162	85.92	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	95.0	8,162	85.92
14 December 2009	95.0	8,162	85.92	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	95.0	8,162	85.92
15 Thirteen Month Total	1,183.5	94,567		145.7	12,813		138.3	11,333		0.0	0	0.00	0.0	0	0.00	1,190.9	96,047	
16																		
17 Thirteen Month Average	91.0	7,274		11.2	986		10.6	872		0.0	0		0.0	0		91.6	7,388	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Bartow 1-3 and Tank 2 - 4 & T - 2						Fuel Type : Residual Oil											
22 December 2008	373.5	29,000	77.65	94.2	3,433	36.44	116.5	8,829	75.78	(22.9)	(1,721)	75.08	0.1	1,457	22,768	328.3	23,340	71.09
23 January 2009	328.3	23,340	71.09	14.7	980	66.85	108.4	7,698	70.99	0.0	0	0.00	0.0	0	0.00	234.6	16,622	70.86
24 February 2009	234.6	16,622	70.86	46.1	2,804	60.77	46.1	3,228	69.96	0.0	0	0.00	0.0	0	0.00	234.6	16,198	69.06
25 March 2009	234.6	16,198	69.06	0.0	0	0.00	22.6	1,564	69.06	0.0	0	0.00	0.0	0	0.00	211.9	14,634	69.06
26 April 2009	211.9	14,634	69.06	0.0	0	0.00	71.6	4,946	69.06	0.0	0	0.00	0.0	0	0.00	140.3	9,689	69.06
27 May 2009	140.3	9,689	69.06	0.0	0	0.00	140.3	9,689	69.06	0.0	0	0.00	0.0	0	0.00	0.0	0	69.06
28 June 2009	0.0	0	69.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	69.06
29 July 2009	0.0	0	69.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	69.06
30 August 2009	0.0	0	69.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	69.06
31 September 2009	0.0	0	69.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	69.06
32 October 2009	0.0	0	69.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	69.06
33 November 2009	0.0	0	69.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	69.06
34 December 2009	0.0	0	69.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	69.06
35 Thirteen Month Total	1,523.2	109,483		155.0	7,217		505.6	35,952		(22.9)	(1,721)		0.1	1,457		1,149.7	80,483	
36																		
37 Thirteen Month Average	117.2	8,422		11.9	555		38.9	2,766		(1.8)	(132)		0.0	112		88.4	6,191	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010
☒ Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.		Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
	Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1	Inventory Location	Avon Park Peakers 1 - 2			Fuel Type : Distillate Oil														
2	December 2008	7.3	819	111.65	1.9	261	136.03	2.0	230	114.88	0.0	0	0.00	0.0	0	0.00	7.3	850	117.22
3	January 2009	7.3	850	117.22	1.3	161	124.55	0.5	64	117.82	0.0	0	0.00	0.0	0	0.00	8.0	947	118.36
4	February 2009	8.0	947	118.36	0.3	39	124.92	0.3	37	118.49	0.0	0	0.00	0.0	0	0.00	8.0	949	118.62
5	March 2009	8.0	949	118.62	0.2	22	125.73	0.2	20	118.69	0.0	0	0.00	0.0	0	0.00	8.0	950	118.77
6	April 2009	8.0	950	118.77	5.8	748	129.21	5.8	704	121.54	0.0	0	0.00	0.0	0	0.00	8.0	995	124.32
7	May 2009	8.0	995	124.32	0.4	57	129.00	0.4	55	124.45	0.0	0	0.00	0.0	0	0.00	8.0	997	124.57
8	June 2009	8.0	997	124.57	0.5	61	134.22	0.5	56	124.84	0.0	0	0.00	0.0	0	0.00	8.0	1,001	125.10
9	July 2009	8.0	1,001	125.10	1.0	133	128.06	1.0	130	125.28	0.0	0	0.00	0.0	0	0.00	8.0	1,004	125.46
10	August 2009	8.0	1,004	125.46	0.7	85	129.63	0.7	83	125.63	0.0	0	0.00	0.0	0	0.00	8.0	1,006	125.79
11	September 2009	8.0	1,006	125.79	0.2	28	121.92	0.2	29	125.74	0.0	0	0.00	0.0	0	0.00	8.0	1,005	125.68
12	October 2009	8.0	1,005	125.68	0.4	52	130.55	0.4	50	125.80	0.0	0	0.00	0.0	0	0.00	8.0	1,007	125.92
13	November 2009	8.0	1,007	125.92	1.0	132	131.22	1.0	127	126.23	0.0	0	0.00	0.0	0	0.00	8.0	1,012	126.55
14	December 2009	8.0	1,012	126.55	0.8	102	131.69	0.8	98	126.78	0.0	0	0.00	0.0	0	0.00	8.0	1,016	127.02
15	Thirteen Month Total	102.6	12,542		14.5	1,883		13.8	1,685		0.0	0		0.0	0	0.00	103.3	12,739	
16																			
17	Thirteen Month Average	7.9	965		1.1	145		1.1	130		0.0	0		0.0	0		7.9	980	
18																			
19																			
20	Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21	Inventory Location	Bartow Peakers			Fuel Type : Distillate Oil														
22	December 2008	40.8	3,209	78.60	0.0	0	0.00	0.1	14	92.97	(0.1)	582	10,773.01	0.0	0	0.00	40.6	3,777	92.95
23	January 2009	40.6	3,777	92.95	1.5	186	127.97	1.5	136	93.56	0.0	0	0.00	0.0	0	0.00	40.6	3,827	94.18
24	February 2009	40.6	3,827	94.18	0.2	27	128.34	0.2	20	94.26	0.0	0	0.00	0.0	0	0.00	40.6	3,834	94.35
25	March 2009	40.6	3,834	94.35	0.2	31	129.15	0.2	23	94.46	0.0	0	0.00	0.0	0	0.00	40.6	3,843	94.56
26	April 2009	40.6	3,843	94.56	3.0	400	132.63	3.0	289	95.92	0.0	0	0.00	0.0	0	0.00	40.6	3,953	97.28
27	May 2009	40.6	3,953	97.28	2.7	357	132.41	2.7	266	98.41	0.0	0	0.00	0.0	0	0.00	40.6	4,045	99.54
28	June 2009	40.6	4,045	99.54	1.0	144	137.64	1.0	105	100.02	0.0	0	0.00	0.0	0	0.00	40.6	4,085	100.51
29	July 2009	40.6	4,085	100.51	11.5	1,516	131.48	11.5	1,203	104.35	0.0	0	0.00	0.0	0	0.00	40.6	4,397	108.20
30	August 2009	40.6	4,397	108.20	1.9	256	133.05	1.9	209	108.78	0.0	0	0.00	0.0	0	0.00	40.6	4,444	109.35
31	September 2009	40.6	4,444	109.35	2.4	302	125.34	1.0	115	109.81	0.0	0	0.00	0.0	0	0.00	42.0	4,631	110.25
32	October 2009	42.0	4,631	110.25	1.5	195	133.97	1.5	161	110.66	0.0	0	0.00	0.0	0	0.00	42.0	4,665	111.06
33	November 2009	42.0	4,665	111.06	2.0	269	134.64	2.0	223	111.61	0.0	0	0.00	0.0	0	0.00	42.0	4,711	112.16
34	December 2009	42.0	4,711	112.16	1.7	235	135.10	1.7	196	112.62	0.0	0	0.00	0.0	0	0.00	42.0	4,750	113.09
35	Thirteen Month Total	532.6	53,422		29.7	3,917		28.5	2,958		(0.1)	582		0.0	0		533.8	54,962	
36																			
37	Thirteen Month Average	41.0	4,109		2.3	301		2.2	228		(0.0)	45		0.0	0		41.1	4,228	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrells, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010

X Prior Year Ended 12/31/2009

Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
	Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
165	1 Inventory Location	Bartow 1-3			Fuel Type : Distillate Oil														
	2 December 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	3 January 2009	0.0	0	0.00	0.6	71	127.97	0.6	71	127.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	4 February 2009	0.0	0	0.00	0.1	18	128.34	0.1	18	128.34	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	5 March 2009	0.0	0	0.00	0.2	30	129.15	0.2	30	129.15	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	6 April 2009	0.0	0	0.00	0.6	82	132.63	0.6	82	132.63	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	7 May 2009	0.0	0	0.00	0.4	57	132.41	0.4	57	132.41	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	8 June 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	9 July 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	10 August 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	11 September 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	12 October 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	13 November 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	14 December 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	15 Thirteen Month Total	0.0	0	0.00	2.0	258		2.0	258		0.0	0		0.0	0		0.0	0	0.00
	16																		
17 Thirteen Month Average	0.0	0		0.2	20		0.2	20		0.0	0		0.0	0		0.0	0		
18																			
19																			
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	
21 Inventory Location	Bartow Tank 4 (A & B)			Fuel Type : Distillate Oil															
22 December 2008	82.6	9,725	117.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.1	0	0.00	82.6	9,725	117.68	
23 January 2009	82.6	9,725	117.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	82.6	9,725	117.22	
24 February 2009	82.6	9,725	117.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	82.6	9,725	117.22	
25 March 2009	82.6	9,725	117.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	82.6	9,725	117.22	
26 April 2009	82.6	9,725	117.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	82.6	9,725	117.22	
27 May 2009	82.6	9,725	117.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	82.6	9,725	117.22	
28 June 2009	82.6	9,725	117.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	82.6	9,725	117.22	
29 July 2009	82.6	9,725	117.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	82.6	9,725	117.22	
30 August 2009	82.6	9,725	117.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	82.6	9,725	117.22	
31 September 2009	82.6	9,725	117.68	67.4	8,215	121.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	17,941	117.22	
32 October 2009	150.0	17,941	119.60	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	17,941	117.22	
33 November 2009	150.0	17,941	119.60	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	17,941	117.22	
34 December 2009	150.0	17,941	119.60	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	17,941	117.22	
35 Thirteen Month Total	1,276.4	151,076		67.4	8,215		0.0	0		0.0	0		0.1	0		1,343.8	159,291		
36																			
37 Thirteen Month Average	98.2	11,621		5.2	632		0.0	0		0.0	0		0.0	0		103.4	12,253		

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010

☒ Prior Year Ended 12/31/2009

Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Bayboro Peakers 1 - 4						Fuel Type : Distillate Oil											
2 December 2008	38.0	4,439	116.74	0.0	0	#DIV/0!	2.1	244	116.74	0.0	0	0.00	0.0	0	0.00	35.9	4,195	116.74
3 January 2009	35.9	4,195	116.74	3.1	400	127.97	3.1	366	117.21	0.0	0	0.00	0.0	0	0.00	35.9	4,229	117.68
4 February 2009	35.9	4,229	117.68	1.1	147	128.34	1.1	135	117.84	0.0	0	0.00	0.0	0	0.00	35.9	4,241	118.01
5 March 2009	35.9	4,241	118.01	1.0	125	129.15	1.0	114	118.16	0.0	0	0.00	0.0	0	0.00	35.9	4,251	118.30
6 April 2009	35.9	4,251	118.30	15.4	2,041	132.63	15.4	1,859	120.83	0.0	0	0.00	0.0	0	0.00	35.9	4,433	123.36
7 May 2009	35.9	4,433	123.36	4.6	603	132.41	4.6	564	123.90	0.0	0	0.00	0.0	0	0.00	35.9	4,472	124.44
8 June 2009	35.9	4,472	124.44	1.9	261	137.64	1.9	237	124.78	0.0	0	0.00	0.0	0	0.00	35.9	4,496	125.11
9 July 2009	35.9	4,496	125.11	36.1	4,751	131.48	36.1	4,598	127.24	0.0	0	0.00	0.0	0	0.00	35.9	4,649	129.37
10 August 2009	35.9	4,649	129.37	4.1	541	133.05	4.1	526	129.57	0.0	0	0.00	0.0	0	0.00	35.9	4,663	129.77
11 September 2009	35.9	4,663	129.77	4.5	570	125.34	0.5	63	129.50	0.0	0	0.00	0.0	0	0.00	40.0	5,171	129.27
12 October 2009	40.0	5,171	129.27	21.3	2,859	133.97	21.3	2,779	130.26	0.0	0	0.00	0.0	0	0.00	40.0	5,250	131.25
13 November 2009	40.0	5,250	131.25	1.5	197	134.64	1.5	192	131.31	0.0	0	0.00	0.0	0	0.00	40.0	5,255	131.37
14 December 2009	40.0	5,255	131.37	1.5	203	135.10	1.5	198	131.44	0.0	0	0.00	0.0	0	0.00	40.0	5,260	131.51
15 Thirteen Month Total	481.4	59,743		96.1	12,696		94.1	11,875		0.0	0		0.0	0	0.00	483.4	60,564	
16																		
17 Thirteen Month Average	37.0	4,596		7.4	977		7.2	913		0.0	0		0.0	0		37.2	4,659	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Central Tank Farm						Fuel Type : Distillate Oil											
22 December 2008	148.1	19,627	132.57	(14.5)	(1,761)	121.77	0.0	0	0.00	0.0	(587)	0.00	0.0	0	0.00	133.6	17,279	129.35
23 January 2009	133.6	17,279	129.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	133.6	17,279	129.35
24 February 2009	133.6	17,279	129.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	133.6	17,279	129.35
25 March 2009	133.6	17,279	129.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	133.6	17,279	129.35
26 April 2009	133.6	17,279	129.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	133.6	17,279	129.35
27 May 2009	133.6	17,279	129.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	133.6	17,279	129.35
28 June 2009	133.6	17,279	129.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	133.6	17,279	129.35
29 July 2009	133.6	17,279	129.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	133.6	17,279	129.35
30 August 2009	133.6	17,279	129.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	133.6	17,279	129.35
31 September 2009	133.6	17,279	129.35	16.4	2,006	122.15	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	19,285	128.57
32 October 2009	150.0	19,285	128.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	19,285	128.57
33 November 2009	150.0	19,285	128.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	19,285	128.57
34 December 2009	150.0	19,285	128.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	150.0	19,285	128.57
35 Thirteen Month Total	1,800.3	232,994		1.9	244		0.0	0		0.0	(587)		0.0	0		1,802.3	232,652	
36																		
37 Thirteen Month Average	138.5	17,923		0.1	19		0.0	0		0.0	(45)		0.0	0		138.6	17,896	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010

☒ Prior Year Ended 12/31/2009☐ Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Steam Start-Up (CR & Ancilote)						Fuel Type : Distillate Oil											
2 December 2008	18.1	2,163	119.53	8.3	1,102	132.66	9.2	1,076	116.45	0.1	5	92.97	0.2	0	0.00	17.4	2,194	125.94
3 January 2009	17.4	2,194	125.94	6.9	858	124.27	6.9	867	125.66	0.0	0	0.00	0.0	0	0.00	17.4	2,184	125.39
4 February 2009	17.4	2,184	125.39	4.6	572	125.05	4.6	574	125.35	0.0	0	0.00	0.0	0	0.00	17.4	2,183	125.31
5 March 2009	17.4	2,183	125.31	5.3	662	125.52	5.3	661	125.34	0.0	0	0.00	0.0	0	0.00	17.4	2,184	125.37
6 April 2009	17.4	2,184	125.37	5.8	751	128.89	5.8	734	125.87	0.0	0	0.00	0.0	0	0.00	17.4	2,201	126.37
7 May 2009	17.4	2,201	126.37	7.7	999	129.08	7.7	982	126.87	0.0	0	0.00	0.0	0	0.00	17.4	2,218	127.36
8 June 2009	17.4	2,218	127.36	3.3	443	134.40	5.7	731	127.97	0.0	0	0.00	0.0	0	0.00	15.0	1,930	128.67
9 July 2009	15.0	1,930	128.67	5.8	741	128.12	5.8	744	128.58	0.0	0	0.00	0.0	0	0.00	15.0	1,927	128.49
10 August 2009	15.0	1,927	128.49	6.8	883	129.81	6.8	876	128.74	0.0	0	0.00	0.0	0	0.00	15.0	1,935	128.98
11 September 2009	15.0	1,935	128.98	6.1	741	121.97	6.1	777	127.80	0.0	0	0.00	0.0	0	0.00	15.0	1,899	126.62
12 October 2009	15.0	1,899	126.62	7.7	1,010	130.55	7.7	986	127.43	0.0	0	0.00	0.0	0	0.00	15.0	1,923	128.23
13 November 2009	15.0	1,923	128.23	6.6	872	131.22	6.6	855	128.77	0.0	0	0.00	0.0	0	0.00	15.0	1,940	129.31
14 December 2009	15.0	1,940	129.31	7.9	1,046	131.82	7.9	1,031	129.84	0.0	0	0.00	0.0	0	0.00	15.0	1,955	130.36
15 Thirteen Month Total	212.6	26,881		82.9	10,679		86.3	10,892		0.1	5		0.2	0		209.5	26,673	
16																		
17 Thirteen Month Average	16.4	2,068		6.4	821		6.6	838		0.0	0		0.0	0		16.1	2,052	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Debary Peakers						Fuel Type : Distillate Oil											
22 December 2008	247.0	21,352	86.43	0.0	(0)	-	0.1	12	86.43	0.0	0	0.00	0.0	0	0.00	246.9	21,340	86.43
23 January 2009	246.9	21,340	86.43	11.8	1,475	124.81	11.8	1,032	87.33	0.0	0	0.00	0.0	0	0.00	246.9	21,783	88.22
24 February 2009	246.9	21,783	88.22	1.6	198	125.04	1.6	140	88.34	0.0	0	0.00	0.0	0	0.00	246.9	21,841	88.46
25 March 2009	246.9	21,841	88.46	8.6	1,078	125.30	8.6	767	89.09	0.0	0	0.00	0.0	0	0.00	246.9	22,153	89.72
26 April 2009	246.9	22,153	89.72	11.7	1,513	129.61	11.7	1,058	90.64	0.0	0	0.00	0.0	0	0.00	246.9	22,607	91.56
27 May 2009	246.9	22,607	91.56	29.9	3,860	129.17	29.9	2,801	93.71	0.0	0	0.00	0.0	0	0.00	246.9	23,667	95.86
28 June 2009	246.9	23,667	95.86	6.7	897	134.62	8.6	825	96.37	0.0	0	0.00	0.0	0	0.00	245.0	23,738	96.89
29 July 2009	245.0	23,738	96.89	31.6	4,048	128.23	31.6	3,119	98.79	0.0	0	0.00	0.0	0	0.00	245.0	24,668	100.68
30 August 2009	245.0	24,668	100.68	16.0	2,084	130.05	16.0	1,628	101.61	0.0	0	0.00	0.0	0	0.00	245.0	25,123	102.54
31 September 2009	245.0	25,123	102.54	2.7	325	122.45	2.7	272	102.65	0.0	0	0.00	0.0	0	0.00	245.0	25,176	102.76
32 October 2009	245.0	25,176	102.76	12.4	1,603	129.71	12.4	1,278	103.42	0.0	0	0.00	0.0	0	0.00	245.0	25,501	104.08
33 November 2009	245.0	25,501	104.08	4.3	561	130.45	4.3	449	104.31	0.0	0	0.00	0.0	0	0.00	245.0	25,613	104.54
34 December 2009	245.0	25,613	104.54	2.7	360	131.06	2.7	288	104.69	0.0	0	0.00	0.0	0	0.00	245.0	25,686	104.84
35 Thirteen Month Total	3,198.5	304,562		139.9	18,002		141.9	13,668		0.0	0		0.0	0		3,196.4	308,896	
36																		
37 Thirteen Month Average	246.0	23,428		10.8	1,385		10.9	1,051		0.0	0		0.0	0		245.9	23,761	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Projected Test Year Ended 12/31/2010

☒ Prior Year Ended 12/31/2009☐ Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Higgins Peakers						Fuel Type : Distillate Oil											
2 December 2008	6.7	506	75.90	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.7	506	75.89
3 January 2009	6.7	506	75.89	0.0	0	0.00	0.0	0	0.00	(0.2)	(13)	75.89	0.0	0	0.00	6.5	493	75.89
4 February 2009	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
5 March 2009	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
6 April 2009	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
7 May 2009	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
8 June 2009	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
9 July 2009	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
10 August 2009	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
11 September 2009	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
12 October 2009	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
13 November 2009	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
14 December 2009	6.5	493	75.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.5	493	75.89
15 Thirteen Month Total	84.8	6,438		0.0	0	0.00	0.0	0		(0.2)	(13)		0.0	0	0.00	84.7	6,425	
16																		
17 Thirteen Month Average	6.5	495		0.0	0		0.0	0		(0.0)	(1)		0.0	0		6.5	494	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Hines Plants						Fuel Type : Distillate Oil											
22 December 2008	72.9	5,839	80.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.4	0	0.00	73.3	5,839	79.67
23 January 2009	73.3	5,839	79.67	0.0	0	0.00	0.0	0	0.00	(5.3)	(422)	79.67	0.0	0	0.00	68.0	5,418	79.67
24 February 2009	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
25 March 2009	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
26 April 2009	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
27 May 2009	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
28 June 2009	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
29 July 2009	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
30 August 2009	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
31 September 2009	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
32 October 2009	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
33 November 2009	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
34 December 2009	68.0	5,418	79.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	68.0	5,418	79.67
35 Thirteen Month Total	894.2	71,275		0.0	0	0.00	0.0	0		(5.3)	(422)		0.4	0		889.3	70,853	
36																		
37 Thirteen Month Average	68.8	5,483		0.0	0		0.0	0		(0.4)	(32)		0.0	0		68.4	5,450	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010

X Prior Year Ended 12/31/2009

Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Intercession City Peak 1 - 18						Fuel Type : Distillate Oil											
2 December 2008	259.4	22,529	86.85	0.0	0	0.00	3.0	300	98.62	0.0	0	0.00	(0.1)	0	0.00	256.3	22,229	86.74
3 January 2009	256.3	22,229	86.74	15.7	1,920	122.39	15.7	1,377	87.80	5.5	434	79.56	0.0	0	0.00	261.7	23,206	88.66
4 February 2009	261.7	23,206	88.66	4.8	593	122.43	4.8	431	88.97	0.0	0	0.00	0.0	0	0.00	261.7	23,368	89.28
5 March 2009	261.7	23,368	89.28	11.3	1,377	121.87	11.3	1,017	89.97	0.0	0	0.00	0.0	0	0.00	261.7	23,729	90.66
6 April 2009	261.7	23,729	90.66	8.8	1,120	127.42	17.2	1,568	91.27	0.0	0	0.00	0.0	0	0.00	253.3	23,281	91.89
7 May 2009	253.3	23,281	91.89	29.5	3,732	126.65	29.5	2,764	93.80	0.0	0	0.00	0.0	0	0.00	253.3	24,249	95.71
8 June 2009	253.3	24,249	95.71	0.0	0	132.45	4.5	431	95.71	0.0	0	0.00	0.0	0	0.00	248.8	23,818	95.71
9 July 2009	248.8	23,818	95.71	23.2	2,914	125.69	23.2	2,250	97.05	0.0	0	0.00	0.0	0	0.00	248.8	24,482	98.38
10 August 2009	248.8	24,482	98.38	0.0	0	127.90	8.8	870	98.38	0.0	0	0.00	0.0	0	0.00	240.0	23,612	98.38
11 September 2009	240.0	23,612	98.38	1.5	178	120.47	1.5	145	98.45	0.0	0	0.00	0.0	0	0.00	240.0	23,644	98.52
12 October 2009	240.0	23,644	98.52	12.8	1,611	125.67	12.8	1,272	99.22	0.0	0	0.00	0.0	0	0.00	240.0	23,983	99.93
13 November 2009	240.0	23,983	99.93	4.5	575	126.51	4.5	455	100.18	0.0	0	0.00	0.0	0	0.00	240.0	24,103	100.43
14 December 2009	240.0	24,103	100.43	4.1	524	127.35	4.1	414	100.66	0.0	0	0.00	0.0	0	0.00	240.0	24,213	100.89
15 Thirteen Month Total	3,265.3	306,233		116.2	14,544		141.0	13,294		5.5	434		(0.1)	0		3,245.9	307,917	
16																		
17 Thirteen Month Average	251.2	23,556		8.9	1,119		10.8	1,023		0.4	33		(0.0)	0		249.7	23,686	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Rio Pinar CT 1						Fuel Type : Distillate Oil											
22 December 2008	3.2	303	95.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	3.1	303	97.05
23 January 2009	3.1	303	97.05	0.4	56	125.32	0.4	37	98.93	0.0	0	0.00	0.0	0	0.00	3.2	322	100.76
24 February 2009	3.2	322	100.76	0.1	10	125.69	0.1	8	101.07	0.0	0	0.00	0.0	0	0.00	3.2	324	101.37
25 March 2009	3.2	324	101.37	0.1	7	126.50	0.1	5	101.57	0.0	0	0.00	0.0	0	0.00	3.2	326	101.77
26 April 2009	3.2	326	101.77	0.3	42	129.98	0.3	34	103.14	0.0	0	0.00	0.0	0	0.00	3.2	334	104.50
27 May 2009	3.2	334	104.50	0.3	42	129.77	0.3	34	105.72	0.0	0	0.00	0.0	0	0.00	3.2	342	106.94
28 June 2009	3.2	342	106.94	0.3	38	134.99	0.3	30	108.12	0.0	0	0.00	0.0	0	0.00	3.2	350	109.30
29 July 2009	3.2	350	109.30	0.7	91	128.83	0.7	78	111.24	0.0	0	0.00	0.0	0	0.00	3.2	362	113.18
30 August 2009	3.2	362	113.18	0.6	73	130.40	0.6	64	114.57	0.0	0	0.00	0.0	0	0.00	3.2	371	115.95
31 September 2009	3.2	371	115.95	0.1	9	122.69	0.1	9	116.03	0.0	0	0.00	0.0	0	0.00	3.2	372	116.11
32 October 2009	3.2	372	116.11	0.2	29	131.32	0.2	25	116.61	0.0	0	0.00	0.0	0	0.00	3.2	375	117.11
33 November 2009	3.2	375	117.11	0.2	28	131.99	0.2	25	117.60	0.0	0	0.00	0.0	0	0.00	3.2	378	118.08
34 December 2009	3.2	378	118.08	0.1	19	132.46	0.1	17	118.39	0.0	0	0.00	0.0	0	0.00	3.2	380	118.70
35 Thirteen Month Total	41.5	4,463		3.4	443		3.3	367		0.0	0	0.00	(0.0)	0		41.5	4,539	
36																		
37 Thirteen Month Average	3.2	343		0.3	34		0.3	28		0.0	0		(0.0)	0		3.2	349	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010
☒ Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Shady Hills						Fuel Type : Distillate Oil											
2 December 2008	45.6	4,216	92.51	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	45.5	4,217	92.59
3 January 2009	45.5	4,217	92.59	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	45.5	4,217	92.59
4 February 2009	45.5	4,217	92.59	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	45.5	4,217	92.59
5 March 2009	45.5	4,217	92.59	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	45.5	4,217	92.59
6 April 2009	45.5	4,217	92.59	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	45.5	4,217	92.59
7 May 2009	45.5	4,217	92.59	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	45.5	4,217	92.59
8 June 2009	45.5	4,217	92.59	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	45.5	4,217	92.59
9 July 2009	45.5	4,217	92.59	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	45.5	4,217	92.59
10 August 2009	45.5	4,217	92.59	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	45.5	4,217	92.59
11 September 2009	45.5	4,217	92.59	2.5	296	120.47	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	48.0	4,513	94.01
12 October 2009	48.0	4,513	94.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	48.0	4,513	94.01
13 November 2009	48.0	4,513	94.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	48.0	4,513	94.01
14 December 2009	48.0	4,513	94.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	48.0	4,513	94.01
15 Thirteen Month Total	599.5	55,707		2.5	296		0.0	0		0.0	0		(0.0)	0		601.9	56,003	
16																		
17 Thirteen Month Average	46.1	4,285		0.2	23		0.0	0		0.0	0		(0.0)	0		46.3	4,308	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Suwannee River Peakers						Fuel Type : Distillate Oil											
22 December 2008	46.4	4,447	95.82	0.0	0	0.00	0.6	57	95.82	0.0	0	0.00	0.00	0	0.00	45.81	4,389	95.82
23 January 2009	45.8	4,389	95.82	1.6	208	126.87	1.6	158	96.36	2.6	213	82.86	0.00	0	0.00	48.38	4,652	96.16
24 February 2009	48.4	4,652	96.16	0.5	67	127.24	0.5	51	96.33	0.0	0	0.00	0.00	0	0.00	48.38	4,669	96.50
25 March 2009	48.4	4,669	96.50	0.1	13	128.05	0.1	10	96.53	0.0	0	0.00	0.00	0	0.00	48.38	4,672	96.56
26 April 2009	48.4	4,672	96.56	0.0	0	131.54	0.6	53	96.56	0.0	0	0.00	0.00	0	0.00	47.83	4,618	96.56
27 May 2009	47.8	4,618	96.56	0.0	0	131.32	1.6	154	96.56	0.0	0	0.00	0.00	0	0.00	46.24	4,465	96.56
28 June 2009	46.2	4,465	96.56	0.0	0	136.54	1.2	120	96.56	0.0	0	0.00	0.00	0	0.00	44.99	4,344	96.56
29 July 2009	45.0	4,344	96.56	3.7	485	130.38	5.3	517	97.91	0.0	0	0.00	0.00	0	0.00	43.43	4,312	99.30
30 August 2009	43.4	4,312	99.30	0.0	0	131.95	2.7	263	99.30	0.0	0	0.00	0.00	0	0.00	40.77	4,049	99.30
31 September 2009	40.8	4,049	99.30	0.6	77	124.24	0.6	62	99.48	0.0	0	0.00	0.00	0	0.00	40.77	4,064	99.67
32 October 2009	40.8	4,064	99.67	0.0	0	0.00	2.1	211	99.67	0.0	0	0.00	0.00	0	0.00	38.65	3,853	99.67
33 November 2009	38.7	3,853	99.67	0.0	0	0.00	2.8	278	99.67	0.0	0	0.00	0.00	0	0.00	35.86	3,574	99.67
34 December 2009	35.9	3,574	99.67	0.0	0	0.00	0.9	86	99.67	0.0	0	0.00	0.00	0	0.00	35.00	3,489	99.67
35 Thirteen Month Total	575.9	56,108		6.6	849		20.6	2,021		2.6	213		0.00	0	0.00	564.49	55,150	
36																		
37 Thirteen Month Average	44.3	4,316		0.5	65		1.6	155		0.2	16		0.00	0		43.42	4,242	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010
 X Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Suwannee 1-3						Fuel Type : Distillate Oil											
2 December 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3 January 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4 February 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5 March 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6 April 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7 May 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8 June 2009	0.0	0	0.00	0.3	42	136.54	0.3	42	136.54	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9 July 2009	0.0	0	0.00	0.5	59	130.38	0.5	59	130.38	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10 August 2009	0.0	0	0.00	0.3	45	131.95	0.3	45	131.95	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11 September 2009	0.0	0	0.00	0.2	30	124.24	0.2	30	124.24	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12 October 2009	0.0	0	0.00	0.0	7	132.87	0.0	7	132.87	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13 November 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14 December 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15 Thirteen Month Total	0.0	0	0.00	1.4	183		1.4	183		0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
16																		
17 Thirteen Month Average	0.0	0		0.1	14		0.1	14		0.0	0		0.0	0		0.0	0	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Turner Peakars						Fuel Type : Distillate Oil											
22 December 2008	61.5	6,044	98.25	4.4	594	135.22	0.7	65	98.25	0.0	0	0.00	0.0	0	0.00	65.3	6,573	100.68
23 January 2009	65.3	6,573	100.68	3.3	423	126.34	3.3	339	101.32	0.0	0	0.00	0.0	0	0.00	65.3	6,657	101.96
24 February 2009	65.3	6,657	101.96	0.6	74	126.71	0.6	60	102.07	0.0	0	0.00	0.0	0	0.00	65.3	6,671	102.18
25 March 2009	65.3	6,671	102.18	1.2	151	127.52	1.2	121	102.41	0.0	0	0.00	0.0	0	0.00	65.3	6,701	102.64
26 April 2009	65.3	6,701	102.64	6.9	903	131.00	6.9	717	104.06	0.0	0	0.00	0.0	0	0.00	65.3	6,887	105.48
27 May 2009	65.3	6,887	105.48	3.7	484	130.79	3.7	393	106.18	0.0	0	0.00	0.0	0	0.00	65.3	6,978	106.88
28 June 2009	65.3	6,978	106.88	0.0	0	136.01	1.9	207	106.88	0.0	0	0.00	0.0	0	0.00	63.3	6,771	106.88
29 July 2009	63.3	6,771	106.88	23.7	3,075	129.85	23.7	2,617	110.50	0.0	0	0.00	0.0	0	0.00	63.3	7,229	114.11
30 August 2009	63.3	7,229	114.11	7.9	1,042	131.42	7.9	913	115.13	0.0	0	0.00	0.0	0	0.00	63.3	7,358	116.15
31 September 2009	63.3	7,358	116.15	1.1	142	123.71	1.1	133	116.22	0.0	0	0.00	0.0	0	0.00	63.3	7,367	116.29
32 October 2009	63.3	7,367	116.29	0.6	74	132.34	3.2	371	116.36	0.0	0	0.00	0.0	0	0.00	60.7	7,070	116.43
33 November 2009	60.7	7,070	116.43	0.0	0	0.00	2.3	267	116.43	0.0	0	0.00	0.0	0	0.00	58.4	6,803	116.43
34 December 2009	58.4	6,803	116.43	0.0	0	0.00	2.4	283	116.43	0.0	0	0.00	0.0	0	0.00	56.0	6,520	116.43
35 Thirteen Month Total	825.8	89,108		53.4	6,962		59.0	6,486		0.0	0		0.0	0		820.3	89,584	
36																		
37 Thirteen Month Average	63.5	6,854		4.1	536		4.5	499		0.0	0		0.0	0		63.1	6,891	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended

☒ Prior Year Ended☐ Historical Test Year Ended

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balac		
	Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000
172	1 Inventory Location	University of Florida CT 1						Fuel Type : Distillate Oil										
	2 December 2008	2.6	213	82.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	2.6	213
	3 January 2009	2.6	213	82.86	0.0	0	0.00	0.0	0	0.00	(2.6)	(213)	82.86	0.0	0	0.00	0.0	
	4 February 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	
	5 March 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	
	6 April 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	
	7 May 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	
	8 June 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	
	9 July 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	
	10 August 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	
	11 September 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	
	12 October 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	
	13 November 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	
	14 December 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	
	15 Thirteen Month Total	5.14	426		0.0	0		0.0	0		(2.6)	(213)		0.0	0		2.6	213
	16																	
	17 Thirteen Month Average	0.40	33		0.0	0		0.0	0		(0.2)	(16)		0.0	0		0.2	16
18																		
19																		
20 Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	
21 Inventory Location	Anclote 1 & 2						Fuel Type : Natural Gas											
22 December 2008	0.0	0	0.00	66.8	739	11.07	66.8	739	11.07	0.0	0	0.00	0.0	0	0.00	0.0		
23 January 2009	0.0	0	0.00	416.0	3,866	9.29	416.0	3,866	9.29	0.0	0	0.00	0.0	0	0.00	0.0		
24 February 2009	0.0	0	0.00	276.4	2,570	9.30	276.4	2,570	9.30	0.0	0	0.00	0.0	0	0.00	0.0		
25 March 2009	0.0	0	0.00	553.2	5,135	9.28	553.2	5,135	9.28	0.0	0	0.00	0.0	0	0.00	0.0		
26 April 2009	0.0	0	0.00	432.3	3,734	8.64	432.3	3,734	8.64	0.0	0	0.00	0.0	0	0.00	0.0		
27 May 2009	0.0	0	0.00	913.4	8,001	8.76	913.4	8,001	8.76	0.0	0	0.00	0.0	0	0.00	0.0		
28 June 2009	0.0	0	0.00	609.2	5,375	8.82	609.2	5,375	8.82	0.0	0	0.00	0.0	0	0.00	0.0		
29 July 2009	0.0	0	0.00	580.2	5,220	9.00	580.2	5,220	9.00	0.0	0	0.00	0.0	0	0.00	0.0		
30 August 2009	0.0	0	0.00	656.1	5,965	9.09	656.1	5,965	9.09	0.0	0	0.00	0.0	0	0.00	0.0		
31 September 2009	0.0	0	0.00	587.2	5,214	8.88	587.2	5,214	8.88	0.0	0	0.00	0.0	0	0.00	0.0		
32 October 2009	0.0	0	0.00	415.1	3,725	8.97	415.1	3,725	8.97	0.0	0	0.00	0.0	0	0.00	0.0		
33 November 2009	0.0	0	0.00	321.5	3,010	9.36	321.5	3,010	9.36	0.0	0	0.00	0.0	0	0.00	0.0		
34 December 2009	0.0	0	0.00	279.4	2,649	9.48	279.4	2,649	9.48	0.0	0	0.00	0.0	0	0.00	0.0		
35 Thirteen Month Total	0.0	0		6,106.9	55,202		6,106.9	55,202		0.0	0		0.0	0		0.0		
36																		
37 Thirteen Month Average	0.0	0		469.8	4,246		469.8	4,246		0.0	0		0.0	0		0.0		

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010

☒ Prior Year Ended 12/31/2009☐ Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1 Inventory Location	Avon Park Peakers						Fuel Type : Natural Gas											
2 December 2008	0.0	0	0.00	62.1	684	11.02	62.1	684	11.02	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3 January 2009	0.0	0	0.00	13.0	121	9.29	13.0	121	9.29	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4 February 2009	0.0	0	0.00	6.1	57	9.30	6.1	57	9.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5 March 2009	0.0	0	0.00	24.3	225	9.28	24.3	225	9.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6 April 2009	0.0	0	0.00	8.9	77	8.64	8.9	77	8.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7 May 2009	0.0	0	0.00	29.8	261	8.76	29.8	261	8.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8 June 2009	0.0	0	0.00	6.8	60	8.82	6.8	60	8.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9 July 2009	0.0	0	0.00	13.6	123	9.00	13.6	123	9.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10 August 2009	0.0	0	0.00	13.4	122	9.09	13.4	122	9.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11 September 2009	0.0	0	0.00	3.2	28	8.88	3.2	28	8.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12 October 2009	0.0	0	0.00	7.9	71	8.97	7.9	71	8.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13 November 2009	0.0	0	0.00	5.0	47	9.36	5.0	47	9.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14 December 2009	0.0	0	0.00	3.0	28	9.48	3.0	28	9.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15 Thirteen Month Total	0.0	0		197.3	1,906		197.3	1,906		0.0	0		0.0	0		0.0	0	
16																		
17 Thirteen Month Average	0.0	0		15.2	147		15.2	147		0.0	0		0.0	0		0.0	0	
18																		
19																		
Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21 Inventory Location	Bartow 1-3						Fuel Type : Natural Gas											
22 December 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23 January 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24 February 2009	0.0	0	0.00	243.7	2,266	9.30	243.7	2,266	9.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25 March 2009	0.0	0	0.00	69.8	648	9.28	69.8	648	9.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26 April 2009	0.0	0	0.00	259.9	2,245	8.64	259.9	2,245	8.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27 May 2009	0.0	0	0.00	324.1	2,838	8.76	324.1	2,838	8.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28 June 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29 July 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30 August 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31 September 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32 October 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33 November 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
34 December 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
35 Thirteen Month Total	0.0	0		897.5	7,998		897.5	7,998		0.0	0		0.0	0		0.0	0	
36																		
37 Thirteen Month Average	0.0	0		69.0	615		69.0	615		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010

☒ Prior Year Ended 12/31/2009☐ Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
	Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
174	1 Inventory Location	Bartow Peakers			Fuel Type : Natural Gas														
	2 December 2008	0.0	0	0.00	3.1	31	9.79	3.1	31	9.79	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	3 January 2009	0.0	0	0.00	44.8	416	9.29	44.8	416	9.29	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	4 February 2009	0.0	0	0.00	18.4	171	9.30	18.4	171	9.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	5 March 2009	0.0	0	0.00	78.7	730	9.28	78.7	730	9.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	6 April 2009	0.0	0	0.00	34.1	295	8.64	34.1	295	8.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	7 May 2009	0.0	0	0.00	112.4	985	8.76	112.4	985	8.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	8 June 2009	0.0	0	0.00	26.1	231	8.82	26.1	231	8.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	9 July 2009	0.0	0	0.00	41.9	377	9.00	41.9	377	9.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	10 August 2009	0.0	0	0.00	62.8	571	9.09	62.8	571	9.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	11 September 2009	0.0	0	0.00	14.5	129	8.88	14.5	129	8.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	12 October 2009	0.0	0	0.00	35.2	316	8.97	35.2	316	8.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	13 November 2009	0.0	0	0.00	17.3	162	9.36	17.3	162	9.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	14 December 2009	0.0	0	0.00	9.5	90	9.48	9.5	90	9.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	15 Thirteen Month Total	0.0	0		499.0	4,504		499.0	4,504		0.0	0		0.0	0		0.0	0	
	16																		
	17 Thirteen Month Average	0.0	0		38.4	346		38.4	346		0.0	0		0.0	0		0.0	0	
18																			
19																			
20 Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	
21 Inventory Location	Bartow CC 1			Fuel Type : Natural Gas															
22 December 2008	0.0	0	0.00	60.6	655	10.81	60.6	655	10.81	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
23 January 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
24 February 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
25 March 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
26 April 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
27 May 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
28 June 2009	0.0	0	0.00	3,587.7	31,657	8.82	3,587.7	31,657	8.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
29 July 2009	0.0	0	0.00	4,199.7	37,783	9.00	4,199.7	37,783	9.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
30 August 2009	0.0	0	0.00	4,010.4	36,461	9.09	4,010.4	36,461	9.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
31 September 2009	0.0	0	0.00	3,878.1	34,430	8.88	3,878.1	34,430	8.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
32 October 2009	0.0	0	0.00	4,309.1	38,667	8.97	4,309.1	38,667	8.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
33 November 2009	0.0	0	0.00	4,119.7	38,566	9.36	4,119.7	38,566	9.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
34 December 2009	0.0	0	0.00	3,524.5	33,408	9.48	3,524.5	33,408	9.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
35 Thirteen Month Total	0.0	0		27,689.8	251,627		27,689.8	251,627		0.0	0		0.0	0		0.0	0		
36																			
37 Thirteen Month Average	0.0	0		2,130.0	19,356		2,130.0	19,356		0.0	0		0.0	0		0.0	0		

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010

☒ Prior Year Ended 12/31/2009☐ Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1 Inventory Location	Debary Peakers						Fuel Type : Natural Gas											
2 December 2008	0.0	0	0.00	27.8	290	10.43	27.8	290	10.43	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3 January 2009	0.0	0	0.00	109.8	1,020	9.29	109.8	1,020	9.29	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4 February 2009	0.0	0	0.00	80.1	744	9.30	80.1	744	9.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5 March 2009	0.0	0	0.00	360.6	3,347	9.28	360.6	3,347	9.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6 April 2009	0.0	0	0.00	123.5	1,067	8.64	123.5	1,067	8.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7 May 2009	0.0	0	0.00	409.6	3,587	8.76	409.6	3,587	8.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8 June 2009	0.0	0	0.00	105.5	931	8.82	105.5	931	8.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9 July 2009	0.0	0	0.00	172.3	1,550	9.00	172.3	1,550	9.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10 August 2009	0.0	0	0.00	248.3	2,257	9.09	248.3	2,257	9.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11 September 2009	0.0	0	0.00	61.3	544	8.88	61.3	544	8.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12 October 2009	0.0	0	0.00	165.8	1,488	8.97	165.8	1,488	8.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13 November 2009	0.0	0	0.00	57.5	538	9.36	57.5	538	9.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14 December 2009	0.0	0	0.00	20.6	195	9.48	20.6	195	9.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15 Thirteen Month Total	0.0	0		1,942.7	17,560		1,942.7	17,560		0.0	0		0.0	0		0.0	0	
16																		
17 Thirteen Month Average	0.0	0		149.4	1,351		149.4	1,351		0.0	0		0.0	0		0.0	0	
18																		
19																		
Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21 Inventory Location	Higgins Peakers						Fuel Type : Natural Gas											
22 December 2008	0.0	0	0.00	2.7	26	9.70	2.7	26	9.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23 January 2009	0.0	0	0.00	54.7	509	9.29	54.7	509	9.29	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24 February 2009	0.0	0	0.00	24.3	226	9.30	24.3	226	9.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25 March 2009	0.0	0	0.00	83.4	774	9.28	83.4	774	9.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26 April 2009	0.0	0	0.00	36.2	313	8.64	36.2	313	8.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27 May 2009	0.0	0	0.00	135.8	1,189	8.76	135.8	1,189	8.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28 June 2009	0.0	0	0.00	30.5	269	8.82	30.5	269	8.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29 July 2009	0.0	0	0.00	45.6	410	9.00	45.6	410	9.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30 August 2009	0.0	0	0.00	60.1	546	9.09	60.1	546	9.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31 September 2009	0.0	0	0.00	15.2	135	8.88	15.2	135	8.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32 October 2009	0.0	0	0.00	38.0	341	8.97	38.0	341	8.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33 November 2009	0.0	0	0.00	22.4	210	9.36	22.4	210	9.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
34 December 2009	0.0	0	0.00	10.8	102	9.48	10.8	102	9.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
35 Thirteen Month Total	0.0	0		559.5	5,049		559.5	5,049		0.0	0		0.0	0		0.0	0	
36																		
37 Thirteen Month Average	0.0	0		43.0	388		43.0	388		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Projected Test Year Ended 12/31/2010

X Prior Year Ended 12/31/2009

Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
	Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
176	1 Inventory Location	Hines 1-6						Fuel Type : Natural Gas											
	2 December 2008	0.0	0	0.00	5,404.4	61,382	11.36	5,404.4	61,382	11.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	3 January 2009	0.0	0	0.00	6,650.6	61,815	9.29	6,650.6	61,815	9.29	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	4 February 2009	0.0	0	0.00	6,108.7	56,801	9.30	6,108.7	56,801	9.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	5 March 2009	0.0	0	0.00	5,771.4	53,568	9.28	5,771.4	53,568	9.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	6 April 2009	0.0	0	0.00	6,318.1	54,574	8.64	6,318.1	54,574	8.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	7 May 2009	0.0	0	0.00	6,783.2	59,416	8.76	6,783.2	59,416	8.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	8 June 2009	0.0	0	0.00	7,123.2	62,854	8.82	7,123.2	62,854	8.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	9 July 2009	0.0	0	0.00	7,411.8	66,682	9.00	7,411.8	66,682	9.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	10 August 2009	0.0	0	0.00	7,496.3	68,154	9.09	7,496.3	68,154	9.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	11 September 2009	0.0	0	0.00	6,996.6	62,116	8.88	6,996.6	62,116	8.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	12 October 2009	0.0	0	0.00	6,503.1	58,354	8.97	6,503.1	58,354	8.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	13 November 2009	0.0	0	0.00	5,829.2	54,569	9.36	5,829.2	54,569	9.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	14 December 2009	0.0	0	0.00	5,971.1	56,599	9.48	5,971.1	56,599	9.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	15 Thirteen Month Total	0.0	0		84,367.7	776,883		84,367.7	776,883		0.0	0		0.0	0		0.0	0	
	16																		
	17 Thirteen Month Average	0.0	0		6,489.8	59,760		6,489.8	59,760		0.0	0		0.0	0		0.0	0	
18																			
19																			
20 Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	
21 Inventory Location	Intercession City Peakers						Fuel Type : Natural Gas												
22 December 2008	0.0	0	0.00	264.6	3,576	13.51	264.6	3,576	13.51	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
23 January 2009	0.0	0	0.00	360.1	3,347	9.29	360.1	3,347	9.29	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
24 February 2009	0.0	0	0.00	335.9	3,123	9.30	335.9	3,123	9.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
25 March 2009	0.0	0	0.00	1203.3	11,168	9.28	1203.3	11,168	9.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
26 April 2009	0.0	0	0.00	751.5	6,491	8.64	751.5	6,491	8.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
27 May 2009	0.0	0	0.00	1350.8	11,832	8.76	1350.8	11,832	8.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
28 June 2009	0.0	0	0.00	478.6	4,223	8.82	478.6	4,223	8.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
29 July 2009	0.0	0	0.00	573.0	5,155	9.00	573.0	5,155	9.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
30 August 2009	0.0	0	0.00	833.8	7,580	9.09	833.8	7,580	9.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
31 September 2009	0.0	0	0.00	362.0	3,214	8.88	362.0	3,214	8.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
32 October 2009	0.0	0	0.00	628.0	5,635	8.97	628.0	5,635	8.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
33 November 2009	0.0	0	0.00	312.7	2,927	9.36	312.7	2,927	9.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
34 December 2009	0.0	0	0.00	84.4	800	9.48	84.4	800	9.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
35 Thirteen Month Total	0.0	0		7,539	69,072		7,539	69,072		0.0	0		0.0	0		0.0	0		
36																			
37 Thirteen Month Average	0.0	0		579.9	5,313		579.9	5,313		0.0	0		0.0	0		0.0	0		

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Projected Test Year Ended 12/31/2010

X Prior Year Ended 12/31/2009

Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
	Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1	Inventory Location	Suwannee River Peakers			Fuel Type : Natural Gas														
2	December 2008	0.0	0	0.00	42.2	521	12.35	42.2	521	12.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January 2009	0.0	0	0.00	73.3	681	9.29	73.3	681	9.29	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February 2009	0.0	0	0.00	53.1	493	9.30	53.1	493	9.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March 2009	0.0	0	0.00	168.7	1,565	9.28	168.7	1,565	9.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April 2009	0.0	0	0.00	163.9	1,416	8.64	163.9	1,416	8.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May 2009	0.0	0	0.00	222.7	1,951	8.76	222.7	1,951	8.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June 2009	0.0	0	0.00	48.7	429	8.82	48.7	429	8.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July 2009	0.0	0	0.00	82.8	745	9.00	82.8	745	9.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August 2009	0.0	0	0.00	142.4	1,295	9.09	142.4	1,295	9.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September 2009	0.0	0	0.00	31.3	278	8.88	31.3	278	8.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October 2009	0.0	0	0.00	61.0	547	8.97	61.0	547	8.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November 2009	0.0	0	0.00	26.8	251	9.36	26.8	251	9.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December 2009	0.0	0	0.00	18.0	170	9.48	18.0	170	9.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	Thirteen Month Total	0.0	0		1,134.8	10,343		1,134.8	10,343		0.0	0		0.0	0		0.0	0	
16																			
17	Thirteen Month Average	0.0	0		87.3	796		87.3	796		0.0	0		0.0	0		0.0	0	
18																			
19																			
20	Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21	Inventory Location	Suwannee 1-3			Fuel Type : Natural Gas														
22	December 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	January 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	February 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	March 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	April 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	May 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	June 2009	0.0	0	0.00	147.5	1,302	8.82	147.5	1,302	8.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	July 2009	0.0	0	0.00	246.0	2,213	9.00	246.0	2,213	9.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	August 2009	0.0	0	0.00	300.2	2,729	9.09	300.2	2,729	9.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	September 2009	0.0	0	0.00	172.3	1,530	8.88	172.3	1,530	8.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	October 2009	0.0	0	0.00	12.5	112	8.97	12.5	112	8.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	November 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
34	December 2009	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
35	Thirteen Month Total	0.0	0		878.5	7,886		878.5	7,886		0.0	0		0.0	0		0.0	0	
36																			
37	Thirteen Month Average	0.0	0		67.6	607		67.6	607		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Projected Test Year Ended 12/31/2010

X Prior Year Ended 12/31/2009

Historical Test Year Ended 12/31/2008

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
	Month and Year	MCF (000)	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	
178	1 Inventory Location	Tiger Bay CC 1			Fuel Type : Natural Gas														
	2 December 2008	0.0	0	0.00	0.0	(186)	0.00	0.0	(186)	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	3 January 2009	0.0	0	0.00	591.9	5,502	9.29	591.9	5,502	9.29	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	4 February 2009	0.0	0	0.00	588.5	5,472	9.30	588.5	5,472	9.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	5 March 2009	0.0	0	0.00	736.0	6,831	9.28	736.0	6,831	9.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	6 April 2009	0.0	0	0.00	730.0	6,306	8.64	730.0	6,306	8.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	7 May 2009	0.0	0	0.00	936.4	8,202	8.76	936.4	8,202	8.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	8 June 2009	0.0	0	0.00	739.6	6,526	8.82	739.6	6,526	8.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	9 July 2009	0.0	0	0.00	821.9	7,395	9.00	821.9	7,395	9.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	10 August 2009	0.0	0	0.00	793.6	7,215	9.09	793.6	7,215	9.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	11 September 2009	0.0	0	0.00	766.8	6,807	8.88	766.8	6,807	8.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	12 October 2009	0.0	0	0.00	433.5	3,890	8.97	433.5	3,890	8.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	13 November 2009	0.0	0	0.00	703.4	6,584	9.36	703.4	6,584	9.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	14 December 2009	0.0	0	0.00	629.7	5,969	9.48	629.7	5,969	9.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
	15 Thirteen Month Total	0.0	0		8,471.2	76,512		8,471.2	76,512		0.0	0		0.0	0		0.0	0	
	16																		
	17 Thirteen Month Average	0.0	0		651.6	5,886		651.6	5,886		0.0	0		0.0	0		0.0	0	
18																			
19																			
20 Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	
21 Inventory Location	University of Florida CT 1			Fuel Type : Natural Gas															
22 December 2008	0.0	0	0.00	253.7	2,336	9.21	253.7	2,336	9.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
23 January 2009	0.0	0	0.00	322.1	2,994	9.29	322.1	2,994	9.29	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
24 February 2009	0.0	0	0.00	284.6	2,646	9.30	284.6	2,646	9.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
25 March 2009	0.0	0	0.00	173.9	1,614	9.28	173.9	1,614	9.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
26 April 2009	0.0	0	0.00	301.4	2,603	8.64	301.4	2,603	8.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
27 May 2009	0.0	0	0.00	290.0	2,540	8.76	290.0	2,540	8.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
28 June 2009	0.0	0	0.00	285.1	2,515	8.82	285.1	2,515	8.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
29 July 2009	0.0	0	0.00	292.9	2,636	9.00	292.9	2,636	9.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
30 August 2009	0.0	0	0.00	295.8	2,690	9.09	295.8	2,690	9.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
31 September 2009	0.0	0	0.00	287.0	2,548	8.88	287.0	2,548	8.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
32 October 2009	0.0	0	0.00	282.2	2,532	8.97	282.2	2,532	8.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
33 November 2009	0.0	0	0.00	172.8	1,618	9.36	172.8	1,618	9.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
34 December 2009	0.0	0	0.00	318.0	3,014	9.48	318.0	3,014	9.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
35 Thirteen Month Total	0.0	0		3,559.5	32,287		3,559.5	32,287		0.0	0		0.0	0		0.0	0		
36																			
37 Thirteen Month Average	0.0	0		273.8	2,484		273.8	2,484		0.0	0		0.0	0		0.0	0		

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010

☒ Prior Year Ended 12/31/2009☐ Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.		Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
	Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1	Inventory Location	Bay Gas Storage						Fuel Type : Natural Gas											
2	December 2008	375.0	3,402	9.07	14.8	88	5.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	389.8	3,490	8.95
3	January 2009	389.8	3,490	8.95	12.2	109	8.92	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	402.0	3,600	8.95
4	February 2009	402.0	3,600	8.95	12.2	110	8.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	414.3	3,709	8.95
5	March 2009	414.3	3,709	8.95	12.2	109	8.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	426.5	3,818	8.95
6	April 2009	426.5	3,818	8.95	12.2	107	8.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	438.8	3,926	8.95
7	May 2009	438.8	3,926	8.95	12.2	108	8.83	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	451.0	4,034	8.94
8	June 2009	451.0	4,034	8.94	12.2	112	9.15	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	463.3	4,146	8.95
9	July 2009	463.3	4,146	8.95	12.2	114	9.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	475.5	4,259	8.96
10	August 2009	475.5	4,259	8.96	12.2	115	9.37	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	487.8	4,374	8.97
11	September 2009	487.8	4,374	8.97	12.2	115	9.40	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	500.0	4,489	8.98
12	October 2009	500.0	4,489	8.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	500.0	4,489	8.98
13	November 2009	500.0	4,489	8.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	500.0	4,489	8.98
14	December 2009	500.0	4,489	8.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	500.0	4,489	8.98
15	Thirteen Month Total	5,824.0	52,226		125.0	1,087		0.0	0		0.0	0		0.0	0		5,949.0	53,313	
16																			
17	Thirteen Month Average	448.0	4,017		9.6	84		0.0	0		0.0	0		0.0	0		457.6	4,101	
18																			
19																			
20	Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21	Inventory Location	SGR (Southern Pines)						Fuel Type : Natural Gas											
22	December 2008	362.0	3,413	9.43	34.5	199	5.78	60.0	554	9.23	0.0	0	0.00	0.0	0	0.00	336.5	3,058	9.09
23	January 2009	336.5	3,058	9.09	25.0	223	8.92	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	361.5	3,281	9.08
24	February 2009	361.5	3,281	9.08	25.0	224	8.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	386.5	3,505	9.07
25	March 2009	386.5	3,505	9.07	25.0	222	8.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	411.5	3,727	9.06
26	April 2009	411.5	3,727	9.06	25.0	219	8.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	436.5	3,947	9.04
27	May 2009	436.5	3,947	9.04	25.0	221	8.83	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	461.5	4,167	9.03
28	June 2009	461.5	4,167	9.03	37.5	343	9.15	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	499.0	4,510	9.04
29	July 2009	499.0	4,510	9.04	37.5	348	9.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	536.5	4,858	9.06
30	August 2009	536.5	4,858	9.06	37.5	351	9.37	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	574.0	5,210	9.08
31	September 2009	574.0	5,210	9.08	37.5	352	9.40	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	611.5	5,562	9.10
32	October 2009	611.5	5,562	9.10	37.5	355	9.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	649.0	5,917	9.12
33	November 2009	649.0	5,917	9.12	25.0	240	9.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	674.0	6,157	9.14
34	December 2009	674.0	6,157	9.14	25.0	248	9.94	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	699.0	6,405	9.16
35	Thirteen Month Total	6,299.9	57,313		397.0	3,547		60.0	554		0.0	0		0.0	0		6,636.9	60,306	
36																			
37	Thirteen Month Average	484.6	4,409		30.5	273		4.6	43		0.0	0		0.0	0		510.5	4,639	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried.
(Give units in barrels, tons or MCF).

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

☒ Historical Test Year Ended 12/31/2008

Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit
1 Inventory Location	Crystal River Coal Unit 1 & 2						Fuel Type : Regular Coal											
2 December 2007	274.5	22,262	81.10	196.1	14,624	74.56	188.2	15,139	80.42	0.0	0	0.00	(3.7)	166	0.00	278.7	21,913	78.63
3 January 2008	278.7	21,913	78.63	198.6	16,229	81.73	199.9	16,321	81.64	0.0	0	0.00	0.0	867	0.00	277.3	22,688	81.81
4 February 2008	277.3	22,688	81.81	147.5	11,776	79.82	182.2	14,750	80.94	0.0	0	0.00	0.0	(41)	0.00	242.6	19,673	81.09
5 March 2008	242.6	19,673	81.09	216.2	18,722	86.59	196.5	16,094	81.92	0.0	0	0.00	0.0	353	0.00	262.4	22,654	86.34
6 April 2008	262.4	22,654	86.34	136.5	11,173	81.84	146.8	12,495	85.10	0.0	0	0.00	0.0	162	0.00	252.1	21,494	85.27
7 May 2008	252.1	21,494	85.27	131.3	11,141	84.85	200.7	17,054	84.99	0.0	0	0.00	0.0	155	0.00	182.7	15,736	86.13
8 June 2008	182.7	15,736	86.13	183.0	17,716	96.81	197.5	17,562	88.91	0.0	0	0.00	0.0	219	0.00	168.2	16,110	95.78
9 July 2008	168.2	16,110	95.78	216.4	26,173	120.94	192.2	20,411	106.17	0.0	0	0.00	0.0	83	0.00	192.4	21,954	114.13
10 August 2008	192.4	21,954	114.13	205.2	19,577	95.41	182.0	19,215	105.61	0.0	0	0.00	0.0	87	0.00	215.6	22,403	103.91
11 September 2008	215.6	22,403	103.91	191.7	21,506	112.18	135.5	13,899	102.61	0.0	0	0.00	0.0	(136)	0.00	271.8	29,874	109.89
12 October 2008	271.8	29,874	109.89	131.0	13,156	100.41	66.2	7,249	109.57	0.0	0	0.00	0.0	(83)	0.00	336.7	35,698	106.02
13 November 2008	336.7	35,698	106.02	147.8	15,738	106.49	165.2	17,302	104.72	0.0	0	0.00	0.0	(163)	0.00	319.3	33,971	106.40
14 December 2008	319.3	33,971	106.40	149.3	16,815	112.66	206.2	22,472	108.99	0.0	0	0.00	8.7	112	0.00	271.0	28,426	104.88
15 Thirteen Month Total	3,274.3	306,431		2,250.6	214,347		2,259.1	209,964		0.0	0		5.0	1,780		3,270.8	312,594	
16																		
17 Thirteen Month Average	251.9	23,572		173.1	16,488		173.8	16,151		0.0	0		0.4	137		251.6	24,046	
18																		
19																		
20 Month and Year	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit
21 Inventory Location	Crystal River Coal Unit 4 & 5						Fuel Type : Regular Coal											
22 December 2007	450.4	36,251	80.49	320.9	24,954	77.77	349.6	27,704	79.25	(0.0)	163	0.00	0.7	51	72.13	422.3	33,714	79.83
23 January 2008	422.3	33,714	79.83	330.7	25,675	77.63	356.1	28,545	80.16	0.8	14	1.00	0.0	505	0.00	397.8	31,364	78.84
24 February 2008	397.8	31,364	78.84	313.1	25,177	80.41	319.5	25,195	78.85	0.0	59	2.00	(0.0)	31	0.00	391.4	31,436	80.32
25 March 2008	391.4	31,436	80.32	322.8	25,268	78.27	387.0	30,659	79.21	(0.0)	14	3.00	1.8	222	121.48	329.0	26,282	79.88
26 April 2008	329.0	26,282	79.88	365.2	32,694	89.51	355.1	29,106	81.96	0.0	3	4.00	(0.1)	165	0.00	339.1	30,038	88.59
27 May 2008	339.1	30,038	88.59	436.8	36,015	82.45	317.0	27,679	87.33	0.0	0	5.00	0.0	146	0.00	458.9	38,521	83.94
28 June 2008	458.9	38,521	83.94	377.4	33,587	88.99	337.3	28,718	85.14	0.0	288	6.00	0.0	198	0.00	499.0	43,876	87.92
29 July 2008	499.0	43,876	87.92	339.8	30,528	89.84	375.5	33,246	88.53	0.0	(222)	7.00	0.0	120	0.00	463.3	41,057	88.62
30 August 2008	463.3	41,057	88.62	274.2	25,453	92.84	324.5	29,199	89.98	0.0	87	8.00	0.0	87	0.00	413.0	37,485	90.77
31 September 2008	413.0	37,485	90.77	198.5	18,366	92.53	318.5	28,905	90.75	0.0	(1)	9.00	0.0	17	0.00	293.0	26,962	92.04
32 October 2008	293.0	26,962	92.04	432.1	41,892	96.95	300.0	44,414	148.06	0.0	249	10.00	0.0	27	0.00	425.1	24,716	58.14
33 November 2008	425.1	24,716	58.14	364.4	34,115	93.63	158.6	(1,752)	11.04	0.0	(18)	11.00	0.0	(58)	0.00	630.8	60,507	95.92
34 December 2008	630.8	60,507	95.92	261.2	22,564	86.39	185.9	17,641	94.92	0.0	149	12.00	(9.0)	112	12.47	697.2	65,691	94.22
35 Thirteen Month Total	5,513.0	462,207		4,337.1	376,290		4,084.6	349,258		0.8	785		(6.5)	1,623		5,759.8	491,648	
36																		
37 Thirteen Month Average	424.1	35,554		333.6	28,945		314.2	26,866		0.1	60		(0.5)	125		443.1	37,819	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried.
(Give units in barrells, tons or MCF).

Type of Data Shown:

Projected Test Year Ended 12/31/2010
Prior Year Ended 12/31/2009
X Historical Test Year Ended 12/31/2008
Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit
1 Inventory Location	In-Transit Coal						Fuel Type : Regular Coal											
2 December 2007	496.2	33,347	67.20	430.7	26,696	61.98	0.0	(0)	0.00	(235.9)	(14,353)	60.83	(2.0)	0	0.00	689.0	45,690	66.31
3 January 2008	689.0	45,690	66.31	199.8	12,288	61.51	0.0	0	0.00	(215.9)	(13,631)	63.14	4.7	123	26.30	677.6	44,470	65.63
4 February 2008	677.6	44,470	65.63	252.1	17,158	68.08	0.0	0	0.00	(233.8)	(15,071)	64.46	0.0	(2)	0.00	695.8	46,556	66.91
5 March 2008	695.8	46,556	66.91	253.8	15,535	61.21	0.0	0	0.00	(218.3)	(14,180)	64.96	0.4	90	216.68	731.7	48,000	65.60
6 April 2008	731.7	48,000	65.60	234.4	18,397	78.49	0.0	(0)	0.00	(286.0)	(20,158)	70.48	0.0	17	0.00	680.1	46,257	68.01
7 May 2008	680.1	46,257	68.01	195.4	14,771	75.60	0.0	0	0.00	(293.4)	(19,104)	65.11	11.6	58	5.04	593.6	41,982	70.72
8 June 2008	593.6	41,982	70.72	366.6	28,067	76.57	0.0	0	0.00	(308.9)	(23,154)	74.95	(38.7)	696	17.98	612.5	47,592	77.70
9 July 2008	612.5	47,592	77.70	321.6	25,763	80.10	(0.0)	0	0.00	(310.7)	(25,890)	83.32	0.8	45	56.84	624.3	47,509	76.10
10 August 2008	624.2	47,509	76.11	218.4	17,900	81.97	0.0	0	0.00	(221.9)	(19,142)	86.26	0.6	0	0.00	621.3	46,268	74.47
11 September 2008	621.3	46,268	74.47	158.1	13,572	85.87	0.0	0	0.00	(168.5)	(12,502)	74.21	5.9	(20)	3.36	616.8	47,318	76.72
12 October 2008	616.8	47,318	76.72	253.9	17,835	70.25	0.0	0	0.00	(331.0)	(25,384)	76.68	1.7	(22)	13.27	541.3	39,747	73.43
13 November 2008	541.3	39,747	73.43	361.1	30,861	85.46	0.0	(0)	0.00	(266.0)	(19,638)	73.83	13.2	(57)	4.37	649.5	50,912	78.38
14 December 2008	649.5	50,912	78.38	372.5	28,989	77.82	0.0	0	0.00	(202.5)	(16,685)	82.41	10.1	(0)	0.00	829.7	63,217	76.19
15 Thirteen Month Total	8,229.9	585,649		3,618.2	267,833		(0.0)	(0)		(3,292.9)	(238,892)		8.1	928		8,563.3	615,518	
16																		
17 Thirteen Month Average	633.1	45,050		278.3	20,603		(0.0)	(0)		(253.3)	(18,376)		0.6	71		658.7	47,348	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Anclote 1 & 2 and Bartow South Terminal						Fuel Type : Residual Oil											
22 December 2007	540.5	29,808	55.15	115.7	8,422	72.77	182.8	9,549	52.24	101.5	7,509	73.98	0.0	(3,320)	0.00	575.0	32,869	57.17
23 January 2008	575.0	32,869	57.17	116.2	8,163	70.24	203.3	11,426	56.20	64.9	4,884	75.24	0.0	(3,825)	0.00	552.8	30,666	55.47
24 February 2008	552.8	30,666	55.47	0.0	1	0.00	161.5	9,917	61.40	58.4	4,541	77.70	0.0	(3,027)	0.00	449.7	22,262	49.50
25 March 2008	449.7	22,262	49.50	0.0	0	0.00	177.1	8,371	47.27	101.6	6,994	68.85	0.0	(4,468)	0.00	374.2	16,418	43.87
26 April 2008	374.2	16,418	43.87	227.4	18,230	80.18	214.8	10,433	48.56	143.5	10,649	74.21	0.0	(4,191)	0.00	530.3	30,672	57.84
27 May 2008	530.3	30,672	57.84	114.7	10,444	91.05	298.7	17,679	59.18	101.0	8,485	84.00	0.0	(8,604)	0.00	447.2	23,319	52.14
28 June 2008	447.2	23,319	52.14	233.7	23,032	98.55	363.0	22,501	61.98	238.6	22,881	95.90	0.0	(12,107)	0.00	556.5	34,624	62.21
29 July 2008	556.5	34,624	62.21	0.0	1	0.00	220.9	13,350	60.43	249.8	27,222	108.98	0.0	(15,688)	0.00	585.4	32,808	56.05
30 August 2008	585.4	32,808	56.05	116.3	11,500	98.86	209.4	9,900	47.27	19.0	2,192	115.13	0.0	(10,884)	0.00	511.3	25,717	50.30
31 September 2008	511.3	25,717	50.30	209.1	20,226	96.73	244.3	12,028	49.23	0.0	0	0.00	0.0	(7,798)	0.00	476.1	26,117	54.86
32 October 2008	476.1	26,117	54.86	213.1	16,113	75.63	217.0	11,960	55.10	0.0	0	0.00	0.0	(902)	0.00	472.1	29,369	62.21
33 November 2008	472.1	29,369	62.21	117.0	4,331	37.01	196.5	12,211	62.15	101.1	11,242	111.16	0.0	1,803	0.00	493.8	34,534	69.94
34 December 2008	493.8	34,534	69.94	117.9	4,190	35.53	225.0	14,082	62.59	22.9	1,721	75.08	0.0	3,016	0.00	409.7	29,378	71.71
35 Thirteen Month Total	6,564.9	369,183		1,581.2	124,653		2,914.5	163,408		1,202.4	108,320		0.0	(69,995)		6,434.1	368,753	
36																		
37 Thirteen Month Average	505.0	28,399		121.6	9,589		224.2	12,570		92.5	8,332		0.0	(5,384)		494.9	28,366	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried.
(Give units in barrells, tons or MCF).

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Bartow 1-3 and Tank 2 - 4 & T -2						Fuel Type : Residual Oil											
2 December 2007	288.0	15,674	54.43	343.3	25,079	73.06	170.3	8,432	49.53	(101.5)	(7,509)	73.98	0.0	(3,301)	0.00	359.5	21,512	59.84
3 January 2008	359.5	21,512	59.84	333.7	25,558	76.58	168.8	8,950	53.02	(64.9)	(4,884)	75.24	0.0	(2,082)	0.00	459.5	31,154	67.80
4 February 2008	459.5	31,154	67.80	231.5	16,694	72.10	83.2	4,809	57.80	(58.4)	(4,541)	77.70	0.0	(1,688)	0.00	549.4	36,810	67.00
5 March 2008	549.4	36,810	67.00	0.0	0	0.00	20.2	1,164	57.74	(101.6)	(6,994)	68.85	0.0	(514)	0.00	427.7	28,138	65.80
6 April 2008	427.7	28,138	65.80	228.2	18,536	81.24	100.3	5,649	56.31	(143.5)	(10,649)	74.21	0.0	(2,032)	0.00	412.0	28,344	68.80
7 May 2008	412.0	28,344	68.80	320.6	29,488	91.98	88.6	5,063	57.16	(101.0)	(8,485)	84.00	0.0	(2,683)	0.00	543.0	41,602	76.62
8 June 2008	543.0	41,602	76.62	416.6	42,492	102.00	192.4	13,279	69.00	(238.6)	(22,881)	95.90	0.0	(6,516)	0.00	528.5	41,418	78.36
9 July 2008	528.5	41,418	78.36	304.3	35,191	115.66	140.5	8,133	57.90	(249.8)	(27,222)	108.98	0.0	(10,110)	0.00	442.5	31,144	70.38
10 August 2008	442.5	31,144	70.38	308.1	32,559	105.69	162.2	7,366	45.41	(19.0)	(2,192)	115.13	0.0	(8,592)	0.00	569.4	45,552	80.01
11 September 2008	569.4	45,552	80.01	118.6	9,219	77.74	135.9	6,012	44.24	0.0	0	0.00	0.0	(4,456)	0.00	552.0	44,304	80.25
12 October 2008	552.0	44,304	80.25	120.6	10,092	83.67	147.8	7,928	53.64	0.0	0	0.00	0.0	(793)	0.00	524.9	45,675	87.02
13 November 2008	524.9	45,675	87.02	94.2	3,577	37.97	144.4	10,215	70.72	(101.1)	(11,242)	111.16	0.0	1,205	0.00	373.5	29,000	77.65
14 December 2008	373.5	29,000	77.65	94.2	3,433	36.44	116.5	8,829	75.78	(22.9)	(1,721)	75.08	0.1	1,457	0.00	328.3	23,340	71.09
15 Thirteen Month Total	6,029.8	440,324		2,913.8	251,920		1,671.1	95,830		(1,202.4)	(108,320)		0.1	(40,105)		6,070.2	447,990	
16																		
17 Thirteen Month Average	463.8	33,871		224.1	19,378		128.5	7,372		(92.5)	(8,332)		0.0	(3,085)		466.9	34,461	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Suwannee 1-3						Fuel Type : Residual Oil											
22 December 2007	99.0	6,281	63.42	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	21	0.00	99.0	6,301	63.63
23 January 2008	99.0	6,301	63.63	0.0	0	0.00	7.3	466	64.13	0.0	0	0.00	0.1	2	26.23	91.9	5,838	63.55
24 February 2008	91.9	5,838	63.55	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	(0.1)	0	1.90	91.8	5,838	63.61
25 March 2008	91.8	5,838	63.61	3.5	224	63.42	0.0	0	0.00	0.0	0	0.00	0.2	0	0.16	95.5	6,062	63.50
26 April 2008	95.5	6,062	63.50	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	2	0.00	95.5	6,064	63.52
27 May 2008	95.5	6,064	63.52	0.0	0	0.00	18.6	1,234	66.36	0.0	0	0.00	(0.1)	0	0.36	76.7	4,830	62.95
28 June 2008	76.7	4,830	62.95	17.8	1,497	83.92	0.3	18	62.16	0.0	0	0.00	(0.2)	6	27.45	94.1	6,315	67.15
29 July 2008	94.1	6,315	67.15	10.1	1,075	106.13	1.1	85	76.60	0.0	0	0.00	(0.4)	0	0.00	102.7	7,305	71.16
30 August 2008	102.7	7,305	71.16	4.1	450	110.39	5.6	439	77.92	0.0	0	0.00	(0.2)	4	27.27	101.0	7,320	72.51
31 September 2008	101.0	7,320	72.51	4.8	517	107.66	28.0	2,213	79.06	0.0	0	0.00	0.1	0	0.06	77.8	5,624	72.27
32 October 2008	77.8	5,624	72.27	10.0	1,074	107.66	0.0	0	0.00	0.0	0	0.00	0.4	12	33.31	88.2	6,710	76.12
33 November 2008	88.2	6,710	76.12	0.0	0	0.00	0.5	32	67.00	0.0	0	0.00	(0.0)	4	81.77	87.6	6,682	76.25
34 December 2008	87.6	6,682	76.25	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	87.7	6,682	76.23
35 Thirteen Month Total	1,200.6	81,171		50.3	4,836		61.4	4,486		0.0	0		(0.4)	51		1,189.3	81,572	
36																		
37 Thirteen Month Average	92.4	6,244		3.9	372		4.7	345		0.0	0		(0.0)	4		91.5	6,275	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried.
(Give units in barrels, tons or MCF).

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

☒ Historical Test Year Ended 12/31/2008

Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
	Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1	Inventory Location	Avon Park Peakers 1 - 2						Fuel Type : Distillate Oil											
2	December 2007	8.0	720	89.93	0.0	0	0.00	0.1	5	89.93	0.0	0	0.00	0.0	0	0.00	8.0	716	89.93
3	January 2008	8.0	716	89.93	0.0	0	0.00	0.4	36	89.93	0.0	0	0.00	0.0	0	0.00	7.6	680	89.93
4	February 2008	7.6	680	89.93	0.0	0	0.00	0.0	0	89.93	0.0	0	0.00	0.0	0	0.00	7.6	680	89.93
5	March 2008	7.6	680	89.93	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	7.6	680	89.93
6	April 2008	7.6	680	89.93	4.5	506	112.36	5.5	522	95.68	0.0	0	0.00	0.0	0	0.00	6.6	664	100.44
7	May 2008	6.6	664	100.44	11.5	1,302	113.32	10.0	1,064	106.13	0.0	0	0.00	0.0	0	0.00	8.1	902	111.68
8	June 2008	8.1	902	111.68	0.0	0	0.00	0.0	1	111.68	0.0	0	0.00	0.0	0	0.00	8.1	902	111.68
9	July 2008	8.1	902	111.68	0.0	0	0.00	0.0	1	111.68	0.0	0	0.00	0.0	0	0.00	8.1	901	111.68
10	August 2008	8.1	901	111.68	0.0	0	0.00	0.6	68	111.68	0.0	0	0.00	0.0	0	0.00	7.5	833	111.68
11	September 2008	7.5	833	111.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	7.5	833	111.68
12	October 2008	7.5	833	111.68	0.0	0	0.00	0.1	14	111.65	0.0	0	0.00	0.0	0	0.00	7.3	819	111.65
13	November 2008	7.3	819	111.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	7.3	819	111.65
14	December 2008	7.3	819	111.65	1.9	261	136.03	2.0	230	114.88	0.0	0	0.00	0.0	0	0.00	7.3	850	117.22
15	Thirteen Month Total	99.1	10,147		17.9	2,069		18.7	1,940		0.0	0		0.0	0		98.3	10,277	
16	Thirteen Month Average	7.6	781		1.4	159		1.4	149		0.0	0		0.0	0		7.6	791	
17																			
18																			
19																			
20	Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21	Inventory Location	Bartow Peakers						Fuel Type : Distillate Oil											
22	December 2007	45.6	4,035	88.46	0.0	0	0.00	0.2	23	91.38	10.4	1,084	104.18	(0.0)	(1)	54.24	55.7	5,094	91.40
23	January 2008	55.7	5,094	91.40	0.0	0	0.00	0.2	22	91.40	(0.0)	(4)	91.40	0.3	0	0.00	55.7	5,068	90.97
24	February 2008	55.7	5,068	90.97	0.0	0	0.00	0.0	0	90.97	(0.1)	(9)	90.97	0.0	0	0.00	55.6	5,059	90.97
25	March 2008	55.6	5,059	90.97	0.0	0	0.00	0.0	0	0.00	(0.0)	(1)	90.97	0.0	0	0.00	55.7	5,059	90.89
26	April 2008	55.7	5,059	90.89	0.0	0	0.00	0.0	3	89.96	(0.2)	(18)	90.89	(0.0)	(52)	0.00	55.4	4,986	89.96
27	May 2008	55.4	4,986	89.96	0.0	0	0.00	1.5	132	89.96	(0.1)	(6)	89.96	(0.5)	(71)	0.00	53.4	4,777	89.42
28	June 2008	53.4	4,777	89.42	0.0	0	0.00	1.4	125	89.42	(0.0)	(2)	89.42	0.5	(80)	0.00	52.5	4,571	87.07
29	July 2008	52.5	4,571	87.07	0.0	0	0.00	0.9	75	87.07	(0.0)	(3)	87.07	(0.0)	(198)	0.00	51.6	4,294	83.25
30	August 2008	51.6	4,294	83.25	0.0	0	0.00	6.9	572	83.23	(0.0)	(3)	83.22	0.1	(134)	0.00	44.8	3,585	79.99
31	September 2008	44.8	3,585	79.99	0.0	0	0.00	0.7	52	79.99	(0.1)	(8)	79.99	(0.5)	(53)	0.00	43.6	3,472	79.62
32	October 2008	43.6	3,472	79.62	0.0	0	0.00	3.2	257	79.62	(0.0)	(2)	79.62	0.5	0	0.00	40.9	3,213	78.64
33	November 2008	40.9	3,213	78.64	0.0	0	0.00	0.0	1	78.64	(0.0)	(3)	78.64	0.0	0	0.00	40.8	3,209	78.60
34	December 2008	40.8	3,209	78.60	0.0	0	0.00	0.1	14	92.97	(0.1)	582	0.00	0.0	0	0.00	40.6	3,777	92.95
35	Thirteen Month Total	651.4	56,423		0.0	0		15.2	1,276		9.7	1,609		0.5	(590)		646.4	56,166	
36	Thirteen Month Average	50.1	4,340		0.0	0		1.2	98		0.7	124		0.0	(45)		49.7	4,320	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried.
(Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010
Prior Year Ended 12/31/2009
☒ Historical Test Year Ended 12/31/2008
Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Bartow Tank 4 (A & B)						Fuel Type : Distillate Oil											
2 December 2007	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3 January 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4 February 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5 March 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6 April 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7 May 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8 June 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9 July 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10 August 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11 September 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12 October 2008	0.0	0	0.00	37.9	5,700	150.37	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	37.9	5,700	150.37
13 November 2008	37.6	5,700	151.51	45.0	4,025	89.50	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	82.6	9,725	117.75
14 December 2008	82.6	9,725	117.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.1	0	0.00	82.6	9,725	117.68
15 Thirteen Month Total	120.2	15,426		82.9	9,725		0.0	0		0.0	0		0.1	0		203.2	25,151	
16																		
17 Thirteen Month Average	9.2	1,187		6.4	748		0.0	0		0.0	0		0.0	0		15.6	1,935	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Bayboro Peakers 1 - 4						Fuel Type : Distillate Oil											
22 December 2007	23.6	2,190	92.60	0.0	0	0.00	0.0	2	95.53	8.0	838	104.13	0.0	0	0.00	31.7	3,025	95.53
23 January 2008	31.7	3,025	95.53	8.1	911	111.97	1.4	140	98.88	0.0	0	0.00	(0.0)	0	0.00	38.4	3,797	98.89
24 February 2008	38.4	3,797	98.89	0.0	0	0.00	1.0	98	98.89	0.0	0	0.00	0.0	0	0.00	37.4	3,698	98.89
25 March 2008	37.4	3,698	98.89	0.0	7	0.00	0.7	68	99.09	0.0	0	0.00	0.0	0	0.00	36.7	3,638	99.08
26 April 2008	36.7	3,638	99.08	0.0	0	0.00	2.7	267	99.08	0.0	0	0.00	(0.0)	(226)	0.00	34.0	3,145	92.45
27 May 2008	34.0	3,145	92.45	0.0	0	0.00	7.9	734	92.45	0.0	0	0.00	0.0	(315)	0.00	26.1	2,097	80.39
28 June 2008	26.1	2,097	80.39	0.0	0	0.00	2.8	226	80.39	0.0	0	0.00	0.0	(357)	0.00	23.3	1,514	65.04
29 July 2008	23.3	1,514	65.04	0.0	0	0.00	3.3	212	65.04	0.0	0	0.00	(0.0)	(834)	0.00	20.0	467	23.35
30 August 2008	20.0	467	23.35	20.3	3,134	154.03	11.3	315	27.88	0.0	0	0.00	0.0	(530)	0.00	29.1	2,756	94.83
31 September 2008	29.1	2,756	94.83	10.4	1,600	154.50	1.7	188	110.51	0.0	0	0.00	0.0	(217)	0.00	37.7	3,951	104.76
32 October 2008	37.7	3,951	104.76	0.0	0	0.00	8.2	863	104.76	0.0	0	0.00	0.0	0	0.00	29.5	3,088	104.59
33 November 2008	29.5	3,088	104.59	10.4	1,560	150.62	1.9	209	112.81	0.0	0	0.00	(0.0)	0	0.00	38.0	4,439	116.74
34 December 2008	38.0	4,439	116.74	0.0	0	0.00	2.1	244	116.74	0.0	0	0.00	0.0	0	0.00	35.9	4,195	116.74
35 Thirteen Month Total	405.5	37,806		49.2	7,213		45.0	3,566		8.0	838		0.0	(2,479)		417.8	39,811	
36																		
37 Thirteen Month Average	31.2	2,908		3.8	555		3.5	274		0.6	64		0.0	(191)		32.1	3,062	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried.
(Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Central Tampa Tank Farm						Fuel Type : Distillate Oil											
2 December 2007	137.9	13,717	99.48	0.0	4	0.00	0.0	0	0.00	(26.4)	(2,632)	99.54	0.0	107	0.00	111.5	11,196	100.45
3 January 2008	111.5	11,196	100.45	19.4	2,336	120.43	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	130.9	13,532	103.41
4 February 2008	130.9	13,532	103.41	(4.5)	(353)	78.38	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	126.4	13,179	104.30
5 March 2008	126.4	13,179	104.30	18.8	2,604	138.62	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	145.1	15,783	108.75
6 April 2008	145.1	15,783	108.75	(27.7)	(2,906)	104.90	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	117.4	12,878	109.65
7 May 2008	117.4	12,878	109.65	15.4	4,342	282.25	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	132.8	17,219	129.64
8 June 2008	132.8	17,219	129.64	24.8	5,396	217.79	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	157.6	22,615	143.50
9 July 2008	157.6	22,615	143.50	2.8	1,257	444.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	160.4	23,872	148.81
10 August 2008	160.4	23,872	148.81	(5.9)	(1,066)	180.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	154.5	22,805	147.61
11 September 2008	154.5	22,805	147.61	31.1	3,650	117.18	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	185.6	26,455	142.50
12 October 2008	185.6	26,455	142.50	(45.0)	(6,276)	139.56	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	140.7	20,179	143.44
13 November 2008	140.7	20,179	143.44	7.4	(552)	74.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	148.1	19,627	132.57
14 December 2008	148.1	19,627	132.57	(14.5)	(1,761)	121.77	0.0	0	0.00	0.0	(587)	0.00	0.0	0	0.00	133.6	17,279	129.35
15 Thirteen Month Total	1,848.8	233,059		22.1	6,673		0.0	0		(26.4)	(3,218)		0.0	107		1,844.5	236,621	
16																		
17 Thirteen Month Average	142.2	17,928		1.7	513		0.0	0		(2.0)	(248)		0.0	8		141.9	18,202	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Steam Start-Up (CR & Ancilote)						Fuel Type : Distillate Oil											
22 December 2007	16.6	1,380	83.07	0.2	20	131.76	8.7	784	89.82	8.0	826	103.38	(0.6)	(55)	94.35	15.4	1,387	89.81
23 January 2008	15.4	1,387	89.81	7.5	779	104.42	6.2	591	95.75	0.1	12	90.40	0.9	0	0.00	17.8	1,587	89.19
24 February 2008	17.8	1,587	89.19	4.6	500	108.01	6.4	620	96.92	0.1	9	90.97	(0.0)	0	0.49	16.1	1,476	91.74
25 March 2008	16.1	1,476	91.74	6.6	733	110.45	4.6	457	99.79	0.0	1	90.97	(0.0)	0	0.00	18.1	1,752	96.60
26 April 2008	18.1	1,752	96.60	5.8	662	114.34	6.5	647	99.59	0.2	18	90.89	0.3	(143)	0.00	18.0	1,642	91.42
27 May 2008	18.0	1,642	91.42	4.3	492	114.03	5.7	534	93.18	0.2	19	90.06	0.1	(183)	0.00	16.9	1,435	84.98
28 June 2008	16.9	1,435	84.98	4.8	676	141.19	5.2	476	92.23	0.0	4	91.36	(0.2)	(200)	0.00	16.4	1,440	87.83
29 July 2008	16.4	1,440	87.83	6.4	956	150.25	6.5	635	97.17	0.0	3	87.07	0.1	(479)	0.00	16.4	1,285	78.46
30 August 2008	16.4	1,285	78.46	8.8	1,331	151.69	8.3	769	92.48	0.1	7	86.55	(0.0)	(354)	0.00	16.9	1,500	88.77
31 September 2008	16.9	1,500	88.77	6.2	913	147.48	7.9	786	99.24	0.1	13	86.41	0.1	(196)	0.00	15.4	1,444	93.51
32 October 2008	15.4	1,444	93.51	7.1	1,034	146.37	8.9	977	109.19	0.0	2	79.62	0.3	0	0.00	13.8	1,503	108.56
33 November 2008	13.8	1,503	108.56	7.3	1,064	146.36	3.6	411	114.61	0.1	8	89.48	0.5	0	0.00	18.1	2,163	119.53
34 December 2008	18.1	2,163	119.53	8.3	1,102	132.66	9.2	1,076	116.45	0.1	5	92.97	0.2	0	0.00	17.4	2,194	125.94
35 Thirteen Month Total	216.0	19,995		77.7	10,262		87.8	8,764		9.1	926		1.8	(1,611)		216.8	20,808	
36																		
37 Thirteen Month Average	16.6	1,538		6.0	789		6.8	674		0.7	71		0.1	(124)		16.7	1,601	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried.
(Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Debary Peakers						Fuel Type : Distillate Oil											
2 December 2007	236.6	20,319	85.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.2	0	0.00	236.8	20,319	85.82
3 January 2008	236.8	20,319	85.82	0.0	0	0.00	0.8	65	85.82	0.0	0	0.00	0.0	0	0.00	236.0	20,254	85.82
4 February 2008	236.0	20,254	85.82	4.4	518	118.08	0.6	55	86.41	0.0	0	0.00	0.0	0	0.00	239.8	20,717	86.41
5 March 2008	239.8	20,717	86.41	9.6	1,075	111.64	2.7	236	86.45	0.0	0	0.00	0.0	0	0.00	246.6	21,555	87.39
6 April 2008	246.6	21,555	87.39	9.2	1,037	113.09	9.1	799	87.75	0.0	0	0.00	(0.0)	(240)	0.00	246.7	21,553	87.36
7 May 2008	246.7	21,553	87.36	0.0	0	0.00	4.6	403	87.36	0.0	0	0.00	(0.0)	(347)	0.00	242.1	20,803	85.94
8 June 2008	242.1	20,803	85.94	13.0	1,754	135.24	11.3	997	87.86	0.0	0	0.00	0.0	(395)	0.00	243.7	21,165	86.85
9 July 2008	243.7	21,165	86.85	5.2	784	149.79	2.3	203	88.26	0.0	0	0.00	0.0	(996)	0.00	246.6	20,751	84.14
10 August 2008	246.6	20,751	84.14	9.0	1,382	153.05	18.7	1,608	85.84	0.0	0	0.00	0.0	(646)	0.00	236.9	19,878	83.90
11 September 2008	236.9	19,878	83.90	14.0	2,047	146.41	1.7	149	86.32	0.0	0	0.00	0.0	(242)	0.00	249.2	21,535	86.42
12 October 2008	249.2	21,535	86.42	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	249.2	21,535	86.43
13 November 2008	249.2	21,535	86.43	0.0	0	0.00	2.1	182	86.43	0.0	0	0.00	0.0	0	0.00	247.0	21,352	86.43
14 December 2008	247.0	21,352	86.43	0.0	(0)	0.00	0.1	12	86.43	0.0	0	0.00	0.0	0	0.00	246.9	21,340	86.43
15 Thirteen Month Total	3,157.1	271,735		64.4	8,597		54.2	4,710		0.0	0		0.1	(2,865)		3,167.5	272,756	
16																		
17 Thirteen Month Average	242.9	20,903		5.0	661		4.2	362		0.0	0		0.0	(220)		243.7	20,981	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Higgins Peakers						Fuel Type : Distillate Oil											
22 December 2007	7.4	353	47.59	0.0	0	0.00	0.0	0	47.59	0.0	0	0.00	0.0	0	0.00	7.4	353	47.59
23 January 2008	7.4	353	47.59	0.0	0	0.00	0.5	22	47.59	0.0	0	0.00	0.0	0	0.00	7.0	331	47.58
24 February 2008	7.0	331	47.58	0.0	0	0.00	0.0	1	47.58	0.0	0	0.00	0.0	0	0.00	6.9	330	47.58
25 March 2008	6.9	330	47.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.9	330	47.58
26 April 2008	6.9	330	47.58	0.0	0	0.00	1.1	50	47.58	0.0	0	0.00	0.0	0	0.00	5.9	280	47.58
27 May 2008	5.9	280	47.58	3.0	336	112.28	2.0	97	47.58	0.0	0	0.00	0.0	0	0.00	6.8	519	75.92
28 June 2008	6.8	519	75.92	0.0	0	0.00	0.0	2	75.92	0.0	0	0.00	0.0	0	0.00	6.8	517	75.92
29 July 2008	6.8	517	75.92	0.0	0	0.00	0.0	1	75.92	0.0	0	0.00	0.0	0	0.00	6.8	516	75.92
30 August 2008	6.8	516	75.92	0.0	0	0.00	0.1	4	75.92	0.0	0	0.00	0.0	0	0.00	6.7	511	75.92
31 September 2008	6.7	511	75.92	0.0	0	0.00	0.0	2	75.92	0.0	0	0.00	0.0	0	0.00	6.7	509	75.92
32 October 2008	6.7	509	75.92	0.0	0	0.00	0.0	1	75.92	0.0	0	0.00	0.0	0	0.00	6.7	509	75.90
33 November 2008	6.7	509	75.90	0.0	0	0.00	0.0	3	75.90	0.0	0	0.00	0.0	0	0.00	6.7	506	75.90
34 December 2008	6.7	506	75.90	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	6.7	506	75.89
35 Thirteen Month Total	88.8	5,563		3.0	336		3.8	184		0.0	0		0.0	0		88.0	5,716	
36																		
37 Thirteen Month Average	6.8	428		0.2	26		0.3	14		0.0	0		0.0	0		6.8	440	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried.
(Give units in barrels, tons or MCF).

Type of Data Shown:

Projected Test Year Ended 12/31/2010
Prior Year Ended 12/31/2009
☒ Historical Test Year Ended 12/31/2008
Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Hines Plants						Fuel Type : Distillate Oil											
2 December 2007	69.7	4,465	64.02	0.0	0	0.00	0.1	5	64.02	0.0	0	0.00	(0.2)	0	0.00	69.5	4,460	64.20
3 January 2008	69.5	4,460	64.20	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	2.0	0	0.00	71.5	4,460	62.40
4 February 2008	71.5	4,460	62.40	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	(2.0)	0	0.00	69.5	4,460	64.20
5 March 2008	69.5	4,460	64.20	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	69.5	4,460	64.20
6 April 2008	69.5	4,460	64.20	0.0	0	0.00	7.2	460	64.20	0.0	0	0.00	0.1	0	0.00	62.4	3,999	64.09
7 May 2008	62.4	3,999	64.09	11.1	1,862	166.98	0.3	20	79.69	0.0	0	0.00	0.0	0	0.00	73.3	5,841	79.69
8 June 2008	73.3	5,841	79.69	0.0	3	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	73.3	5,844	79.74
9 July 2008	73.3	5,844	79.74	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	27	0.00	73.3	5,871	80.10
10 August 2008	73.3	5,871	80.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	73.3	5,871	80.10
11 September 2008	73.3	5,871	80.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	73.3	5,871	80.10
12 October 2008	73.3	5,871	80.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	73.3	5,871	80.10
13 November 2008	73.3	5,871	80.10	0.0	0	0.00	0.4	31	80.10	0.0	0	0.00	0.0	0	0.00	72.9	5,839	80.10
14 December 2008	72.9	5,839	80.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.4	0	0.00	73.3	5,839	79.67
15 Thirteen Month Total	924.7	67,308		11.1	1,865		7.9	517		0.0	0		0.3	27		928.2	68,683	
16																		
17 Thirteen Month Average	71.1	5,178		0.9	143		0.6	40		0.0	0		0.0	2		71.4	5,283	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Intercession City Peakers 1 - 18						Fuel Type : Distillate Oil											
22 December 2007	255.0	21,200	83.15	15.1	1,758	116.17	1.2	114	96.37	0.0	0	0.00	0.0	(8)	0.00	269.0	22,836	84.91
23 January 2008	269.0	22,836	84.91	0.0	0	0.00	4.2	403	96.96	0.0	0	0.00	0.0	0	0.00	264.8	22,433	84.72
24 February 2008	264.8	22,433	84.72	10.1	1,284	126.86	2.4	230	97.17	0.0	0	0.00	(0.1)	0	0.00	272.5	23,487	86.20
25 March 2008	272.5	23,487	86.20	0.0	0	0.00	6.0	572	95.27	0.0	0	0.00	0.0	0	0.00	266.5	22,914	85.99
26 April 2008	266.5	22,914	85.99	0.0	0	0.00	12.1	1,162	96.11	0.0	0	0.00	0.0	(240)	0.00	254.4	21,512	84.57
27 May 2008	254.4	21,512	84.57	9.8	1,561	158.71	7.2	699	96.38	(0.0)	0	0.00	0.0	(325)	0.00	257.0	22,049	85.81
28 June 2008	257.0	22,049	85.81	14.8	2,537	171.02	7.0	682	97.97	0.0	0	0.00	0.0	(379)	0.00	264.8	23,524	88.83
29 July 2008	264.8	23,524	88.83	10.1	1,585	156.44	12.0	1,190	99.51	0.0	0	0.00	1.1	(931)	0.00	264.1	22,989	87.04
30 August 2008	264.1	22,989	87.04	16.7	2,452	146.70	12.4	1,228	99.03	0.0	0	0.00	(0.0)	(628)	0.00	268.4	23,585	87.88
31 September 2008	268.4	23,585	87.88	0.0	3	0.00	6.3	628	99.59	0.0	0	0.00	0.2	(264)	0.00	262.2	22,696	86.54
32 October 2008	262.2	22,696	86.54	8.0	898	112.33	4.7	455	96.59	0.0	0	0.00	0.0	0	0.00	265.5	23,139	87.14
33 November 2008	265.5	23,139	87.14	0.0	0	0.00	6.2	610	98.62	0.0	0	0.00	0.1	0	0.00	259.4	22,529	86.85
34 December 2008	259.4	22,529	86.85	0.0	0	0.00	3.0	300	98.62	0.0	0	0.00	(0.1)	0	0.00	256.3	22,229	86.74
35 Thirteen Month Total	3,423.5	294,892		84.8	12,077		84.6	8,272		(0.0)	0		1.2	(2,776)		3,424.8	295,921	
36																		
37 Thirteen Month Average	263.3	22,684		6.5	929		6.5	636		(0.0)	0		0.1	(214)		263.4	22,763	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried.
(Give units in barrells, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Rio Pinar CT 1						Fuel Type : Distillate Oil											
2 December 2007	3.2	291	90.46	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.2	291	90.46
3 January 2008	3.2	291	90.46	0.0	0	0.00	0.1	8	90.46	0.0	0	0.00	0.0	0	0.00	3.1	283	90.46
4 February 2008	3.1	283	90.46	0.0	0	0.00	0.1	7	90.57	0.0	0	0.00	0.0	0	0.00	3.1	276	90.46
5 March 2008	3.1	276	90.46	0.0	0	0.00	0.0	2	90.46	0.0	0	0.00	0.0	0	0.00	3.0	274	90.46
6 April 2008	3.0	274	90.46	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.0	274	90.46
7 May 2008	3.0	274	90.46	0.0	0	0.00	0.0	4	90.46	0.0	0	0.00	0.0	0	0.00	3.0	270	90.46
8 June 2008	3.0	270	90.46	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.0	270	90.46
9 July 2008	3.0	270	90.46	0.3	52	152.41	0.1	6	90.46	0.0	0	0.00	0.0	0	0.00	3.3	317	96.99
10 August 2008	3.3	317	96.99	0.0	0	0.00	0.1	10	96.99	0.0	0	0.00	0.0	0	0.00	3.2	307	96.99
11 September 2008	3.2	307	96.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.2	307	96.99
12 October 2008	3.2	307	96.99	0.0	0	0.00	0.0	4	96.99	0.0	0	0.00	0.0	0	0.00	3.2	303	95.80
13 November 2008	3.2	303	95.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.2	303	95.80
14 December 2008	3.2	303	95.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	3.1	303	97.05
15 Thirteen Month Total	40.6	3,768		0.3	52		0.4	40		0.0	0		(0.0)	0		40.5	3,780	
16																		
17 Thirteen Month Average	3.1	290		0.0	4		0.0	3		0.0	0		(0.0)	0		3.1	291	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Shady Hills						Fuel Type : Distillate Oil											
22 December 2007	46.5	4,208	90.51	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	1	46.54	46.5	4,209	90.50
23 January 2008	46.5	4,209	90.50	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	46.5	4,210	90.54
24 February 2008	46.5	4,210	90.54	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	46.5	4,210	90.56
25 March 2008	46.5	4,210	90.56	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	46.5	4,211	90.62
26 April 2008	46.5	4,211	90.62	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	46.5	4,212	90.60
27 May 2008	46.5	4,212	90.60	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	(0.3)	0	0.00	46.2	4,212	91.23
28 June 2008	46.2	4,212	91.23	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	46.2	4,213	91.26
29 July 2008	46.2	4,213	91.26	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	(0.7)	0	0.00	45.4	4,214	92.73
30 August 2008	45.4	4,214	92.73	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	0.5	0	0.00	45.9	4,214	91.82
31 September 2008	45.9	4,214	91.82	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	(0.3)	0	0.00	45.6	4,215	92.48
32 October 2008	45.6	4,215	92.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	45.5	4,215	92.57
33 November 2008	45.5	4,215	92.57	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	45.6	4,216	92.51
34 December 2008	45.6	4,216	92.51	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	45.5	4,217	92.59
35 Thirteen Month Total	599.3	54,758		0.0	8		0.0	0		0.0	0		(0.9)	1		598.4	54,767	
36																		
37 Thirteen Month Average	46.1	4,212		0.0	1		0.0	0		0.0	0		(0.1)	0		46.0	4,213	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	Suwannee River Peakers						Fuel Type : Distillate Oil											
2 December 2007	41.8	3,768	90.22	0.0	0	0.00	1.5	139	90.22	0.0	0	0.00	0.0	(11)	0.00	40.2	3,618	89.96
3 January 2008	40.2	3,618	89.96	0.0	0	0.00	0.0	0	0.00	(0.1)	(8)	89.96	0.0	0	0.00	40.1	3,610	89.94
4 February 2008	40.1	3,610	89.94	0.0	0	0.00	0.5	42	89.94	0.0	0	0.00	0.0	0	0.00	39.7	3,568	89.94
5 March 2008	39.7	3,568	89.94	0.0	0	0.00	1.0	89	89.94	0.0	0	0.00	(0.0)	0	0.00	38.7	3,479	89.98
6 April 2008	38.7	3,479	89.98	0.0	0	0.00	2.6	236	89.98	0.0	0	0.00	0.0	(67)	0.00	36.0	3,176	88.12
7 May 2008	36.0	3,176	88.12	10.8	1,257	116.05	1.4	121	88.23	(0.2)	(14)	90.11	0.0	(97)	0.00	45.4	4,202	92.62
8 June 2008	45.4	4,202	92.62	0.0	0	0.00	3.9	366	92.62	(0.0)	(3)	92.62	(0.0)	(113)	0.00	41.3	3,721	89.99
9 July 2008	41.3	3,721	89.99	4.8	726	150.89	0.6	57	96.34	0.0	0	0.00	0.0	(296)	0.00	45.6	4,094	89.80
10 August 2008	45.6	4,094	89.80	0.0	0	0.00	5.9	526	89.79	(0.0)	(4)	89.80	0.0	(245)	0.00	39.7	3,320	83.60
11 September 2008	39.7	3,320	83.60	10.4	1,592	152.86	1.4	135	97.62	(0.1)	(5)	98.01	(0.0)	(110)	0.00	48.7	4,662	95.75
12 October 2008	48.7	4,662	95.75	0.0	0	0.00	0.4	37	95.75	0.0	0	0.00	(0.0)	0	0.00	48.3	4,625	95.76
13 November 2008	48.3	4,625	95.76	0.0	0	0.00	1.8	173	95.76	(0.1)	(5)	95.76	(0.0)	0	0.00	46.4	4,447	95.82
14 December 2008	46.4	4,447	95.82	0.0	0	0.00	0.6	57	95.82	0.0	0	0.00	0.0	0	0.00	45.8	4,389	95.82
15 Thirteen Month Total	551.9	50,289		26.1	3,576		21.6	1,977		(0.4)	(39)		(0.0)	(939)		556.0	50,911	
16																		
17 Thirteen Month Average	42.5	3,868		2.0	275		1.7	152		(0.0)	(3)		(0.0)	(72)		42.8	3,916	
18																		
19																		
20 Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
21 Inventory Location	Turner Peakers						Fuel Type : Distillate Oil											
22 December 2007	61.1	5,436	88.94	0.0	0	0.00	0.3	23	88.94	0.0	0	0.00	0.0	(2)	0.00	60.9	5,411	88.91
23 January 2008	60.9	5,411	88.91	0.0	0	0.00	3.9	346	88.94	0.0	0	0.00	0.0	0	0.00	57.0	5,065	88.91
24 February 2008	57.0	5,065	88.91	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	57.0	5,065	88.91
25 March 2008	57.0	5,065	88.91	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	57.0	5,065	88.91
26 April 2008	57.0	5,065	88.91	8.5	957	112.52	1.1	103	90.78	0.0	0	0.00	0.0	(182)	0.00	64.3	5,736	89.16
27 May 2008	64.3	5,736	89.16	0.0	0	0.00	1.0	90	89.16	0.0	0	0.00	0.0	(252)	0.00	63.3	5,394	85.18
28 June 2008	63.3	5,394	85.18	3.5	475	135.32	4.3	377	86.74	0.0	0	0.00	0.0	(283)	0.00	62.5	5,209	83.36
29 July 2008	62.5	5,209	83.36	10.4	1,587	152.31	9.9	847	85.95	0.0	0	0.00	(0.0)	(666)	0.00	63.0	5,282	83.79
30 August 2008	63.0	5,282	83.79	6.2	952	153.65	14.4	1,268	88.11	0.0	0	0.00	0.0	(330)	0.00	54.9	4,637	84.54
31 September 2008	54.9	4,637	84.54	15.9	2,372	148.89	7.9	726	92.33	0.0	0	0.00	(0.0)	(104)	0.00	62.9	6,179	98.21
32 October 2008	62.9	6,179	98.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	(0.0)	0	0.00	62.9	6,179	98.25
33 November 2008	62.9	6,179	98.25	0.0	0	0.00	1.4	134	98.25	0.0	0	0.00	0.0	0	0.00	61.5	6,044	98.25
34 December 2008	61.5	6,044	98.25	4.4	594	135.22	0.7	65	98.25	0.0	0	0.00	0.0	0	0.00	65.3	6,573	100.68
35 Thirteen Month Total	788.2	70,702		49.0	6,937		44.8	3,981		0.0	0		0.0	(1,819)		792.4	71,839	
36																		
37 Thirteen Month Average	60.6	5,439		3.8	534		3.4	306		0.0	0		0.0	(140)		61.0	5,526	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried.
(Give units in barrells, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 Inventory Location	University of Florida CT 1			Fuel Type : Distillate Oil														
2 December 2007	2.9	310	107.32	0.0	0	0.00	0.0	1	107.32	0.0	0	0.00	0.0	0	0.00	2.9	309	107.32
3 January 2008	2.9	309	107.32	0.0	0	0.00	0.0	0	107.32	0.0	0	0.00	0.0	0	0.00	2.9	308	107.32
4 February 2008	2.9	308	107.32	0.0	0	0.00	0.0	1	68.28	0.0	0	0.00	0.0	(70)	0.00	2.9	237	82.86
5 March 2008	2.9	237	82.86	0.0	0	0.00	0.0	1	82.86	0.0	0	0.00	0.0	0	0.00	2.8	236	82.86
6 April 2008	2.8	236	82.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	2.8	236	82.86
7 May 2008	2.8	236	82.86	0.0	0	0.00	0.0	0	82.86	0.0	0	0.00	0.0	0	0.00	2.8	236	82.86
8 June 2008	2.8	236	82.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	2.8	236	82.86
9 July 2008	2.8	236	82.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	2.8	236	82.86
10 August 2008	2.8	236	82.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	2.8	236	82.86
11 September 2008	2.8	236	82.86	0.0	0	0.00	0.0	22	82.86	0.0	0	0.00	0.0	0	0.00	2.6	214	82.86
12 October 2008	2.6	214	82.86	0.0	0	0.00	0.0	1	82.86	0.0	0	0.00	0.0	0	0.00	2.6	213	82.86
13 November 2008	2.6	213	82.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	2.6	213	82.86
14 December 2008	2.6	213	82.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	2.6	213	82.86
15 Thirteen Month Total	36.3	3,218		0.0	0		0.3	26		0.0	0		0.0	(70)		36.0	3,122	
16																		
17 Thirteen Month Average	2.8	248		0.0	0		0.0	2		0.0	0		0.0	(5)		2.8	240	
18																		
19																		
20 Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21 Inventory Location	Anclocte 1 & 2			Fuel Type : Natural Gas														
22 December 2007	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23 January 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24 February 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25 March 2008	0.0	0	0.00	554.9	5,455	9.83	554.9	5,455	9.83	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26 April 2008	0.0	0	0.00	618.3	5,586	9.03	618.3	5,586	9.03	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27 May 2008	0.0	0	0.00	1,534.3	16,028	10.45	1,534.3	16,028	10.45	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28 June 2008	0.0	0	0.00	1,033.3	11,212	10.85	1,033.3	11,212	10.85	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29 July 2008	0.0	0	0.00	1,204.2	12,864	10.68	1,204.2	12,864	10.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30 August 2008	0.0	0	0.00	1,227.7	13,686	11.15	1,227.7	13,686	11.15	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31 September 2008	0.0	0	0.00	1,163.7	10,201	8.77	1,163.7	10,201	8.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32 October 2008	0.0	0	0.00	1,049.5	9,483	9.04	1,049.5	9,483	9.04	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33 November 2008	0.0	0	0.00	35.7	293	8.21	35.7	293	8.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
34 December 2008	0.0	0	0.00	66.8	739	11.07	66.8	739	11.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
35 Thirteen Month Total	0.0	0		8,488.4	85,546		8,488.4	85,546		0.0	0		0.0	0		0.0	0	
36																		
37 Thirteen Month Average	0.0	0		653.0	6,580		653.0	6,580		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried.
(Give units in barrells, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1 Inventory Location	Avon Park Peakers			Fuel Type : Natural Gas														
2 December 2007	0.0	0	0.00	0.1	6	57.21	0.1	6	57.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3 January 2008	0.0	0	0.00	0.0	(4)	0.00	0.0	(4)	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4 February 2008	0.0	0	0.00	0.0	5	0.00	0.0	5	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5 March 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6 April 2008	0.0	0	0.00	0.0	(0)	0.00	0.0	(0)	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7 May 2008	0.0	0	0.00	28.5	301	10.58	28.5	301	10.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8 June 2008	0.0	0	0.00	14.5	155	10.70	14.5	155	10.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9 July 2008	0.0	0	0.00	2.6	25	9.58	2.6	25	9.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10 August 2008	0.0	0	0.00	30.0	342	11.41	30.0	342	11.41	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11 September 2008	0.0	0	0.00	9.5	62	6.54	9.5	62	6.54	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12 October 2008	0.0	0	0.00	4.4	40	9.18	4.4	40	9.18	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13 November 2008	0.0	0	0.00	5.6	55	9.87	5.6	55	9.87	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14 December 2008	0.0	0	0.00	62.1	684	11.02	62.1	684	11.02	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15 Thirteen Month Total	0.0	0		157.3	1,673		157.3	1,673		0.0	0		0.0	0		0.0	0	
16																		
17 Thirteen Month Average	0.0	0		12.1	129		12.1	129		0.0	0		0.0	0		0.0	0	
18																		
19																		
20 Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21 Inventory Location	Bartow Peakers			Fuel Type : Natural Gas														
22 December 2007	0.0	0	0.00	4.5	62	13.80	4.5	62	13.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23 January 2008	0.0	0	0.00	7.3	72	9.82	7.3	72	9.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24 February 2008	0.0	0	0.00	9.1	61	6.68	9.1	61	6.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25 March 2008	0.0	0	0.00	7.3	73	9.89	7.3	73	9.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26 April 2008	0.0	0	0.00	59.2	551	9.30	59.2	551	9.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27 May 2008	0.0	0	0.00	42.1	429	10.18	42.1	429	10.18	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28 June 2008	0.0	0	0.00	34.9	384	10.99	34.9	384	10.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29 July 2008	0.0	0	0.00	4.4	39	8.86	4.4	39	8.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30 August 2008	0.0	0	0.00	76.6	874	11.42	76.6	874	11.42	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31 September 2008	0.0	0	0.00	13.2	49	3.73	13.2	49	3.73	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32 October 2008	0.0	0	0.00	40.3	360	8.93	40.3	360	8.93	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33 November 2008	0.0	0	0.00	19.8	195	9.85	19.8	195	9.85	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
34 December 2008	0.0	0	0.00	3.1	31	9.79	3.1	31	9.79	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
35 Thirteen Month Total	0.0	0		322.0	3,179		322.0	3,179		0.0	0		0.0	0		0.0	0	
36																		
37 Thirteen Month Average	0.0	0		24.8	245		24.8	245		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1 Inventory Location	Bartow 1-3			Fuel Type : Natural Gas														
2 December 2007	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3 January 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4 February 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5 March 2008	0.0	0	0.00	730.2	7,178	9.83	730.2	7,178	9.83	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6 April 2008	0.0	0	0.00	412.6	3,599	8.72	412.6	3,599	8.72	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7 May 2008	0.0	0	0.00	525.7	5,416	10.30	525.7	5,416	10.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8 June 2008	0.0	0	0.00	648.6	7,178	11.07	648.6	7,178	11.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9 July 2008	0.0	0	0.00	914.5	9,807	10.72	914.5	9,807	10.72	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10 August 2008	0.0	0	0.00	590.6	6,494	11.00	590.6	6,494	11.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11 September 2008	0.0	0	0.00	867.9	7,954	9.16	867.9	7,954	9.16	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12 October 2008	0.0	0	0.00	417.3	3,826	9.17	417.3	3,826	9.17	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13 November 2008	0.0	0	0.00	7.3	70	9.64	7.3	70	9.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14 December 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15 Thirteen Month Total	0.0	0		5,114.6	51,522		5,114.6	51,522		0.0	0		0.0	0		0.0	0	
16																		
17 Thirteen Month Average	0.0	0		393.4	3,963		393.4	3,963		0.0	0		0.0	0		0.0	0	
18																		
19																		
20 Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21 Inventory Location	Bartow CC			Fuel Type : Natural Gas														
22 December 2007	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23 January 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24 February 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25 March 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26 April 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27 May 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28 June 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29 July 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30 August 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31 September 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32 October 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33 November 2008	0.0	0	0.00	86.2	831	9.64	86.2	831	9.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
34 December 2008	0.0	0	0.00	60.6	655	10.81	60.6	655	10.81	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
35 Thirteen Month Total	0.0	0		146.8	1,486		146.8	1,486		0.0	0		0.0	0		0.0	0	
36																		
37 Thirteen Month Average	0.0	0		11.3	114		11.3	114		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried.
(Give units in barrells, tons or MCF).

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Weintraub

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1 Inventory Location	Debarry Peakers			Fuel Type : Natural Gas														
2 December 2007	0.0	0	0.00	0.1	2	13.75	0.1	2	13.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3 January 2008	0.0	0	0.00	40.2	313	7.79	40.2	313	7.79	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4 February 2008	0.0	0	0.00	26.2	229	8.73	26.2	229	8.73	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5 March 2008	0.0	0	0.00	90.4	888	9.83	90.4	888	9.83	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6 April 2008	0.0	0	0.00	211.6	1,952	9.22	211.6	1,952	9.22	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7 May 2008	0.0	0	0.00	215.4	2,217	10.30	215.4	2,217	10.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8 June 2008	0.0	0	0.00	263.2	2,919	11.09	263.2	2,919	11.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9 July 2008	0.0	0	0.00	119.9	1,247	10.40	119.9	1,247	10.40	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10 August 2008	0.0	0	0.00	234.2	2,649	11.31	234.2	2,649	11.31	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11 September 2008	0.0	0	0.00	183.2	1,567	8.55	183.2	1,567	8.55	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12 October 2008	0.0	0	0.00	61.9	618	9.98	61.9	618	9.98	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13 November 2008	0.0	0	0.00	98.0	949	9.69	98.0	949	9.69	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14 December 2008	0.0	0	0.00	27.8	290	10.43	27.8	290	10.43	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15 Thirteen Month Total	0.0	0		1,572.1	15,839		1,572.1	15,839		0.0	0		0.0	0		0.0	0	
16																		
17 Thirteen Month Average	0.0	0		120.9	1,218		120.9	1,218		0.0	0		0.0	0		0.0	0	
18																		
19																		
20 Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21 Inventory Location	Higgins Peakers			Fuel Type : Natural Gas														
22 December 2007	0.0	0	0.00	1.3	21	15.74	1.3	21	15.74	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23 January 2008	0.0	0	0.00	12.5	105	8.40	12.5	105	8.40	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24 February 2008	0.0	0	0.00	3.9	27	6.96	3.9	27	6.96	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25 March 2008	0.0	0	0.00	10.8	106	9.85	10.8	106	9.85	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26 April 2008	0.0	0	0.00	56.5	524	9.28	56.5	524	9.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27 May 2008	0.0	0	0.00	57.1	585	10.24	57.1	585	10.24	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28 June 2008	0.0	0	0.00	85.6	951	11.12	85.6	951	11.12	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29 July 2008	0.0	0	0.00	23.3	233	10.02	23.3	233	10.02	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30 August 2008	0.0	0	0.00	136.4	1,553	11.38	136.4	1,553	11.38	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31 September 2008	0.0	0	0.00	58.9	437	7.42	58.9	437	7.42	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32 October 2008	0.0	0	0.00	47.6	433	9.10	47.6	433	9.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33 November 2008	0.0	0	0.00	15.9	155	9.74	15.9	155	9.74	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
34 December 2008	0.0	0	0.00	2.7	26	9.70	2.7	26	9.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
35 Thirteen Month Total	0.0	0		512.4	5,156		512.4	5,156		0.0	0		0.0	0		0.0	0	
36																		
37 Thirteen Month Average	0.0	0		39.4	397		39.4	397		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried.
(Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1 Inventory Location	Hines Plants			Fuel Type : Natural Gas														
2 December 2007	0.0	0	0.00	3,935.8	37,249	9.46	3,935.8	37,249	9.46	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3 January 2008	0.0	0	0.00	4,648.4	50,596	10.88	4,648.4	50,596	10.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4 February 2008	0.0	0	0.00	4,221.0	24,301	5.76	4,221.0	24,301	5.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5 March 2008	0.0	0	0.00	5,854.5	60,568	10.35	5,854.5	60,568	10.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6 April 2008	0.0	0	0.00	4,648.9	44,118	9.49	4,648.9	44,118	9.49	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7 May 2008	0.0	0	0.00	6,525.2	69,742	10.69	6,525.2	69,742	10.69	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8 June 2008	0.0	0	0.00	7,529.7	85,987	11.42	7,529.7	85,987	11.42	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9 July 2008	0.0	0	0.00	8,397.2	92,480	11.01	8,397.2	92,480	11.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10 August 2008	0.0	0	0.00	9,187.7	105,915	11.53	9,187.7	105,915	11.53	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11 September 2008	0.0	0	0.00	7,656.4	69,071	9.02	7,656.4	69,071	9.02	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12 October 2008	0.0	0	0.00	6,306.7	61,251	9.71	6,306.7	61,251	9.71	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13 November 2008	0.0	0	0.00	5,213.2	54,492	10.45	5,213.2	54,492	10.45	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14 December 2008	0.0	0	0.00	5,404.4	61,382	11.36	5,404.4	61,382	11.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15 Thirteen Month Total	0.0	0		79,529.3	817,152		79,529.3	817,152		0.0	0		0.0	0		0.0	0	
16																		
17 Thirteen Month Average	0.0	0		6,117.6	62,858		6,117.6	62,858		0.0	0		0.0	0		0.0	0	
18																		
19																		
20 Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21 Inventory Location	Intercession City Peakers			Fuel Type : Natural Gas														
22 December 2007	0.0	0	0.00	185.6	2,226	11.99	185.6	2,226	11.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23 January 2008	0.0	0	0.00	183.5	1,365	7.44	183.5	1,365	7.44	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24 February 2008	0.0	0	0.00	240.9	2,803	11.63	240.9	2,803	11.63	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25 March 2008	0.0	0	0.00	441.1	4,710	10.68	441.1	4,710	10.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26 April 2008	0.0	0	0.00	830.8	8,335	10.03	830.8	8,335	10.03	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27 May 2008	0.0	0	0.00	1,000.7	11,418	11.41	1,000.7	11,418	11.41	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28 June 2008	0.0	0	0.00	1,036.3	12,654	12.21	1,036.3	12,654	12.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29 July 2008	0.0	0	0.00	1,033.5	12,166	11.77	1,033.5	12,166	11.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30 August 2008	0.0	0	0.00	1,149.6	13,878	12.07	1,149.6	13,878	12.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31 September 2008	0.0	0	0.00	1,008.1	11,777	11.68	1,008.1	11,777	11.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32 October 2008	0.0	0	0.00	388.5	3,580	9.21	388.5	3,580	9.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33 November 2008	0.0	0	0.00	445.8	4,975	11.16	445.8	4,975	11.16	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
34 December 2008	0.0	0	0.00	264.6	3,576	13.51	264.6	3,576	13.51	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
35 Thirteen Month Total	0.0	0		8,209.0	93,462		8,209.0	93,462		0.0	0		0.0	0		0.0	0	
36																		
37 Thirteen Month Average	0.0	0		631.5	7,189		631.5	7,189		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried.
(Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

☒ Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1 Inventory Location	Suwannee River Peakers						Fuel Type : Natural Gas											
2 December 2007	0.0	0	0.00	15.0	336	22.41	15.0	336	22.41	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3 January 2008	0.0	0	0.00	21.3	41	1.94	21.3	41	1.94	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4 February 2008	0.0	0	0.00	16.5	323	19.58	16.5	323	19.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5 March 2008	0.0	0	0.00	54.4	345	6.35	54.4	345	6.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6 April 2008	0.0	0	0.00	199.9	340	1.70	199.9	340	1.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7 May 2008	0.0	0	0.00	190.7	3,460	18.15	190.7	3,460	18.15	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8 June 2008	0.0	0	0.00	160.7	1,754	10.92	160.7	1,754	10.92	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9 July 2008	0.0	0	0.00	66.0	683	10.35	66.0	683	10.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10 August 2008	0.0	0	0.00	138.9	1,571	11.31	138.9	1,571	11.31	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11 September 2008	0.0	0	0.00	231.7	2,161	9.32	231.7	2,161	9.32	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12 October 2008	0.0	0	0.00	9.9	122	12.37	9.9	122	12.37	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13 November 2008	0.0	0	0.00	53.5	534	9.97	53.5	534	9.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14 December 2008	0.0	0	0.00	42.2	521	12.35	42.2	521	12.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15 Thirteen Month Total	0.0	0		1,200.8	12,194		1,200.8	12,194		0.0	0		0.0	0		0.0	0	
16																		
17 Thirteen Month Average	0.0	0		92.4	938		92.4	938		0.0	0		0.0	0		0.0	0	
18																		
19																		
20 Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21 Inventory Location	Tiger Bay CC 1						Fuel Type : Natural Gas											
22 December 2007	0.0	0	0.00	12.2	97	7.91	12.2	97	7.91	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23 January 2008	0.0	0	0.00	197.2	(10,840)	54.97	197.2	(10,840)	54.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24 February 2008	0.0	0	0.00	150.1	13,667	91.06	150.1	13,667	91.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25 March 2008	0.0	0	0.00	0.0	9	0.00	0.0	9	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26 April 2008	0.0	0	0.00	464.9	4,331	9.32	464.9	4,331	9.32	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27 May 2008	0.0	0	0.00	409.1	4,169	10.19	409.1	4,169	10.19	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28 June 2008	0.0	0	0.00	115.1	1,171	10.18	115.1	1,171	10.18	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29 July 2008	0.0	0	0.00	0.1	(27)	381.11	0.1	(27)	381.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30 August 2008	0.0	0	0.00	629.6	7,093	11.27	629.6	7,093	11.27	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31 September 2008	0.0	0	0.00	949.2	8,679	9.14	949.2	8,679	9.14	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32 October 2008	0.0	0	0.00	628.9	5,678	9.03	628.9	5,678	9.03	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33 November 2008	0.0	0	0.00	743.9	7,294	9.80	743.9	7,294	9.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
34 December 2008	0.0	0	0.00	0.0	(186)	0.00	0.0	(186)	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
35 Thirteen Month Total	0.0	0		4,300.3	41,135		4,300.3	41,135		0.0	0		0.0	0		0.0	0	
36																		
37 Thirteen Month Average	0.0	0		330.8	3,164		330.8	3,164		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:

SCHEDULE B-18

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide Conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include natural gas even though no inventory is carried.
(Give units in barrels, tons or MCF).

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Type of Data Shown:

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

X Historical Test Year Ended 12/31/2008

Witness: Weintraub

Line No.	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
1 Inventory Location	University of Florida CT 1			Fuel Type : Natural Gas														
2 December 2007	0.0	0	0.00	317.8	2,431	7.65	317.8	2,431	7.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3 January 2008	0.0	0	0.00	338.1	3,179	9.40	338.1	3,179	9.40	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4 February 2008	0.0	0	0.00	301.2	1,075	3.57	301.2	1,075	3.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5 March 2008	0.0	0	0.00	217.3	1,727	7.95	217.3	1,727	7.95	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6 April 2008	0.0	0	0.00	312.4	2,528	8.09	312.4	2,528	8.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7 May 2008	0.0	0	0.00	322.1	3,013	9.36	322.1	3,013	9.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8 June 2008	0.0	0	0.00	307.0	3,114	10.14	307.0	3,114	10.14	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9 July 2008	0.0	0	0.00	313.9	3,049	9.71	313.9	3,049	9.71	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10 August 2008	0.0	0	0.00	310.0	3,151	10.16	310.0	3,151	10.16	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11 September 2008	0.0	0	0.00	295.2	2,294	7.77	295.2	2,294	7.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12 October 2008	0.0	0	0.00	319.2	2,516	7.88	319.2	2,516	7.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13 November 2008	0.0	0	0.00	91.7	406	4.43	91.7	406	4.43	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14 December 2008	0.0	0	0.00	253.7	2,336	9.21	253.7	2,336	9.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15 Thirteen Month Total	0.0	0		3,699.6	30,819		3,699.6	30,819		0.0	0		0.0	0		0.0	0	
16																		
17 Thirteen Month Average	0.0	0		284.6	2,371		284.6	2,371		0.0	0		0.0	0		0.0	0	
18																		
19																		
20 Month and Year	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit	MCF (000)	\$000	\$/Unit
21 Inventory Location	Other			Fuel Type : Natural Gas														
22 December 2007	0.0	0	0.00	2.5	49	19.58	2.5	49	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23 January 2008	0.0	0	0.00	0.0	(587)	0.00	0.0	(587)	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24 February 2008	0.0	0	0.00	1.1	595	544.49	1.1	595	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25 March 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26 April 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27 May 2008	0.0	0	0.00	517.3	5,524	10.68	517.3	5,524	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28 June 2008	0.0	0	0.00	829.7	9,310	11.22	829.7	9,310	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29 July 2008	0.0	0	0.00	830.7	8,883	10.69	830.7	8,883	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30 August 2008	0.0	0	0.00	803.2	8,955	11.15	803.2	8,955	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31 September 2008	0.0	0	0.00	566.1	4,790	8.46	566.1	4,790	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32 October 2008	0.0	0	0.00	223.2	2,116	9.48	223.2	2,116	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33 November 2008	0.0	0	0.00	6.0	83	13.91	6.0	83	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
34 December 2008	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
35 Thirteen Month Total	0.0	0		3,779.6	39,719		3,779.6	39,719		0.0	0		0.0	0		0.0	0	
36																		
37 Thirteen Month Average	0.0	0		290.7	3,055		290.7	3,055		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule showing the following information for miscellaneous deferred debits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2010

Docket No. 090079-EI

___ Prior Year Ended 12/31/2009

___ Historical Year Ended 12/31/2008

Witness: Toomey

(Thousands)

(A)

(B)

(C)

(D)

(E)

-----Credits-----

Line No.	Account No.	Description	Balance at 12/31/2009	Debits	Account	Amount	Balance at 12/31/2010
1							
2	186.1900	Job Orders Work in Progress	12,001				12,001
3	186.2500	Deferred Vacation Pay Accrual	7,436				7,436
4	186XXXX	Miscellaneous Deferred Debits - Other	3,092				3,092
5		Total	<u>22,529</u>	<u>-</u>		<u>-</u>	<u>22,529</u>
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule showing the following information for miscellaneous deferred debits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2010

XX Prior Year Ended 12/31/2009

Docket No. 090079-EI

___ Historical Year Ended 12/31/2008

Witness: Toomey

(Thousands)

(A)

(B)

(C)

(D)

(E)

-----Credits-----

Line No.	Account No.	Description	Balance at 12/31/2008	Debits	Account	Amount	Balance at 12/31/2009
1							
2	186.1900	Job Orders Work in Progress	12,001				12,001
3	186.2500	Deferred Vacation Pay Accrual	7,436				7,436
4	186XXXX	Miscellaneous Deferred Debits - Other	3,092				3,092
5		Total	22,529	-		-	22,529

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule showing the following information for other deferred credits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2010

Docket No. 090079-EI

___ Prior Year Ended 12/31/2009

___ Historical Year Ended 12/31/2008

Witness Toomey

(Thousands)

Line No.	Account No.	Description	(A) Balance as of 12/31/2009	(B) Contra Accounts	(C) Debits Amount	(D) Credits	(E) Balance as of 12/31/2010
1							
2	253	Other Deferred Credits - Misc	\$ 14,856				\$ 14,856
3	253.0225	Deferred Credit FASB 146	-				-
4	253.3000	Other Deferred CR Winter Park	1,554				1,554
5	253.3001	Other Deferred - Wholesale Billings	6,981				6,981
6	253.3500	IRU Indemnification - LT	7,125				7,125
7	253.4400	Int on Tax Deficiency - LT Liab	19,786	182		\$ 4,800	24,586
8	253.7000	Advanced Billings to CR3 Participants	(1,907)				(1,907)
9	253.8	Other Deferred Credits - Nuclear Fuel Participants	(4,703)				(4,703)
10							
11		Total	\$ 43,692		-	\$ 4,800	\$ 48,492
12							
13							
14							
15							
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17							
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20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule showing the following information for other deferred credits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

☐ Projected Test Year Ended 12/31/2010☒ Prior Year Ended 12/31/2009

Docket No. 090079-EI

☐ Historical Year Ended 12/31/2008

Witness Toomey

(Thousands)

Line No.	Account No.	Description	(A)	(B)	(C)	(D)	(E)
			Balance as of 12/31/2008	Contra Accounts	Debits Amount	Credits	Balance as of 12/31/2009
1							
2	253	Other Deferred Credits - Misc	\$ 14,856				\$ 14,856
3	253.0225	Deferred Credit FASB 146	-				-
4	253.3000	Other Deferred CR Winter Park	1,554				1,554
5	253.3001	Other Deferred - Wholesale Billings	6,981				6,981
6	253.3500	IRU Indemnification - LT	7,125				7,125
7	253.4400	Int on Tax Deficiency - LT Liab	15,286	182		\$ 4,500	19,786
8	253.7000	Advanced Billings to CR3 Participants	(1,907)				(1,907)
9	253.8	Other Deferred Credits - Nuclear Fuel Participants	-				(4,703)
10							
11		Total	\$ 43,896		-	\$ 4,500	\$ 43,692
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and basis for determining desired balances.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2010

— Prior Year Ended 12/31/2009

Docket No. 090079-EI

— Historical Test Year Ended 12/31/2008

Witness: Toomey

(Thousands)

Line No.	(A) Year	(B) Reserve Balance Beg of Period	(C) Current Annual Accrual	(D) Amount Charged to Reserve	(E) Net Fund Income After Taxes	(F) Reserve Balance End of Period	(G) Description of Charge	(H)	(I) Charged to Operating Expenses	(J)	(K)
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Desired Balance: Progress Energy Florida self-insures its transmission & distribution lines against loss due to storm damage & other natural disasters. Pursuant to FPSC Order No. PSC-94-0852-FOF-EI, Progress Energy Florida is accruing \$6 million (system), \$5.6 million (retail), annually to a storm damage reserve and may defer losses in excess of the reserve. As supported by testimony and the Storm Loss and Reserve Solvency Study filed in this docket, PEF is proposing that the annual storm damage accrual should be increased to \$16 million (system), \$14.9 million (retail). Also, in accordance with the provisions of PSC Order 06-0772-PAA-EI, Docket 041272, PEF is also proposing to stop accruing interest on the storm damage reserve balance and to include the reserve balance as a component of working capital for ratemaking purposes.

Desired Balance: The desired balances for Workman's Compensation & Claims are based on estimated liabilities associated with incurred claims. No change forecasted for 2010

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and basis for determining desired balances.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2010
 ___ Prior Year Ended 12/31/2009
 ___ Historical Test Year Ended 12/31/2008
 Witness: Toomey

Docket No. 090079-EI

(Thousands)

Line No.	(A) Year	(B) Reserve Balance Beg of Period	(C) Current Annual Accrual	(D) Amount Charged to Reserve	(E) Net Fund Income After Taxes	(F) Reserve Balance End of Period	(G) Description of Charge	(H)	(I) Charged to Operating Expenses	(J)	(K)
1	<u>228.3 Accumulated Provision for Pension & Benefits</u>										
2	12/31/2010	\$ 229,976	\$ 6,200			\$ 236,176	See Account Description		\$ 6,200		
3	12/31/2010	(8,983)				(8,983)	"		0		
4	12/31/2010	6,770				6,770	"		0		
5	12/31/2010	199,094	38,380	42,618		194,856	"		38,355		
6	12/31/2010	8,226				8,226	"		0		
7	Total 228.3	<u>\$ 435,084</u>	<u>\$ 44,580</u>	<u>\$ 42,618</u>	<u>\$ 0</u>	<u>\$ 437,046</u>	"		<u>\$ 44,555</u>		
8											
9											
10	Desired Balance: The desired balance for the active employee medical and dental reserves is based on expected claims. The accrual for										
11	retiree medical and life reserves are based on the FAS 106 actuarial valuation which takes into account number of individuals eligible for the										
12	plans, their life expectancy, per capita claims costs and cost trend rates. The accrued Pension Liability is based on the FAS 87 actuarial valuation.										
13											
14	<u>228.4 Accumulated Misc Operating Provision</u>										
15	12/31/2010	\$ 9,900	\$ 1,200			\$ 11,100	See Account Description		\$ 1,200		
16	12/31/2010	13,500	1,100			14,600	"		1,100		
17	12/31/2010	-	14,600			14,600	"		14,600		
18	12/31/2010	34,036	0			34,036	"		-		
19	12/31/2008	37,139	0			37,139	"		-		
20	12/31/2010	3,639	1,203			4,842	"		1,203		
21	Total 228.4	<u>\$ 98,215</u>	<u>\$ 18,103</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 116,318</u>			<u>\$ 18,103</u>		
22											
23											
24											
25	Desired Balance: The desired balance in the nuclear outage reserve reflects the incremental cost for the work planned during the outage.										
26	The total cost is accrued over the live cycle of the refueling outage, approximately 24 months.										
27											
28	The accrual for the last core nuclear fuel and the end of life nuclear materials and supplies inventory is based on the estimated end of life										
29	expenses. The total end of life cost will be accrued over the remaining estimated life of the Crystal River Nuclear facility.										
30											
31	The balance accrued for the environmental clean-up reserve is based on the estimated liability associated with the clean-up of										
32	contaminated sites.										
33											
34											

FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 090079-EI

Explanation: Provide a schedule of amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and basis for determining desired balances.

Type of Data Shown:

☐ Projected Test Year Ended 12/31/2010
☐ Prior Year Ended 12/31/2009
☒ Historical Test Year Ended 12/31/2008
 Witness: Toomey

(Thousands)

Line No.	(A) Year	(B) Reserve Balance Beg of Period	(C) Current Annual Accrual	(D) Amount Charged to Reserve	(E) Net Fund Income After Taxes	(F) Reserve Balance End of Period	(G) Description of Charge	(H)	(I) Charged to Operating Expenses	(J)	(K)
1	<u>228.1 Accumulated Provision Property Insurance</u>										
2	228.1 Retail Unfunded Storm Damage	12/31/2008	\$ 63,453	\$ 75,387		\$ 138,840	See account description		\$ 75,387		
3											
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12											
13	<u>228.2 Accumulated Provision for Injuries & Damages</u>										
14	228.22 Worker's Comp	12/31/2008	\$ 15,136	\$ 1,241		\$ 16,377	See account description		\$ 1,241		
15	228.26 Claim Reserve	12/31/2008	2,552	719		3,271			719		
16	Total 228.2		<u>\$ 17,688</u>	<u>\$ 1,960</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 19,648</u>		<u>\$ 1,960</u>		
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Desired Balance: Progress Energy Florida self-insures its transmission & distribution lines against loss due to storm damage & other natural disasters. Pursuant to FPSC Order No. PSC-94-0852-FOF-EI, Progress Energy Florida is accruing \$6 million (system), \$5.6 million (retail), annually to a storm damage reserve and may defer losses in excess of the reserve. The amount accrued in 2008 also includes \$63.5 million which was collected via a surcharge on customer bills and \$6.3 million in accrued interest on the storm damage reserve balance as provided in Order No. PSC-06-0772-PAA-EI in Docket 041272-EI.

The desired balances for Workman's Compensation & Claims are based on estimated liabilities associated with incurred claims.

FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC.

Docket 090079-EI

Explanation: Provide a schedule of amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and basis for determining desired balances.

Type of Data Shown:

___ Projected Test Year Ended 12/31/2010
 ___ Prior Year Ended 12/31/2009
XX Historical Test Year Ended 12/31/2008
 Witness: Toomey

(Thousands)

Line No.	(A) Year	(B) Reserve Balance Beg of Period	(C) Current Annual Accrual	(D) Amount Charged to Reserve	(E) Net Fund Income After Taxes	(F) Reserve Balance End of Period	(G) Description of Charge	(H)	(I) Charged to Operating Expenses	(J)	(K)
1	<u>228.3 Accumulated Provision for Pension & Benefits</u>										
2	12/31/2008	\$ 220,646	\$ 13,824	\$ (10,751)		\$ 223,719	See account description		\$ 12,206		
3	12/31/2008	(7,463)		(1,520)		(8,983)	"		-		
4	12/31/2008	6,302	1,256	(788)		6,770	"		1,256		
5	12/31/2008	36,330	2,759	188,688		227,777	"		2,759		
6	12/31/2008	7,193		1,033		8,226	"		-		
7	Total 228.3	<u>\$ 263,009</u>	<u>17,840</u>	<u>176,661</u>	<u>-</u>	<u>\$ 457,509</u>			<u>\$ 16,222</u>		

Desired Balance: The desired balance for the active employee medical and dental reserves is based on estimated claims incurred but not reported.

The retiree medical and life reserves are based on the FAS 106 actuarial valuation which takes into account number of individuals eligible for the plans, their life expectancy, per capita claims costs and cost trend rates.

228.4 Accumulated Misc Operating Provision

17	12/31/2008	\$ 7,700	\$ 1,100			\$ 8,800	See account description		\$ 1,100		
18	12/31/2008	10,500	1,500			12,000	"		1,500		
19	12/31/2008	1,797	12,279			14,076	"		12,279		
20	12/31/2008	37,616	(320)	2,796	(464)	34,036	"		(320)		
21	12/31/2008	47,569	17,447	27,877		37,139	"		17,447		
22	12/31/2008	2,792	(254)			2,538	"		(254)		
23	Total 228.4	<u>\$ 107,975</u>	<u>31,752</u>	<u>30,673</u>	<u>-</u>	<u>\$ 108,590</u>			<u>\$ 31,752</u>		

Desired Balance: The desired balance in the nuclear outage reserve reflects the incremental cost for the work planned during the outage. The total cost is accrued over the live cycle of the refueling outage, approximately 24 months.

The accrual for the last core nuclear fuel and the end of life nuclear materials and supplies inventory is based on the estimated end of life expenses. The total end of life cost will be accrued over the remaining estimated life of the Crystal River Nuclear facility.

The balance accrued for the environmental clean-up reserve is based on the estimated liability associated with the clean-up of contaminated sites.

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: For each of the accumulated deferred income tax accounts
(Nos. 190, 281, 282, 283) provide annual balances beginning with the
historical base year in the last rate case and ending with the end of the
test year.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

xx Projected Test Year Ended 12/31/2010

xx Prior Year Ended 12/31/2009

xx Historical Test Year Ended 12/31/2008

Docket No. 090079-EI

Witness: Toomey

(Thousands)

Line	(Thousands)	(A)	(B)	(C)	(D)	(E)
No.	Period	Account 190 Dr. (Cr.)	Account 281 (Dr.) Cr.	Account 282 (Dr.) Cr.	Account 283 (Dr.) Cr.	Net Deferred Income Taxes (Dr.) Cr.
1						
2	Year 2004	\$ 167,278	\$ 6,186	\$ 435,313	\$ 173,233	\$ 447,454
3						
4	Year 2005	\$ 201,057	\$ 5,190	\$ 438,184	\$ 178,311	\$ 420,628
5						
6	Year 2006	\$ 380,246	\$ 6,186	\$ 440,451	\$ 313,443	\$ 379,834
7						
8	Year 2007	\$ 458,535	\$ 6,186	\$ 441,093	\$ 370,173	\$ 358,917
9						
10	Year 2008	\$ 642,773	\$ 4,083	\$ 547,273	\$ 649,870	\$ 558,453
11						
12	Year 2009	\$ 639,476	\$ 4,083	\$ 509,357	\$ 645,883	\$ 519,847
13						
14	Year 2010	\$ 653,196	\$ 4,083	\$ 483,853	\$ 640,086	\$ 474,826
15						
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide an analysis of accumulated investment tax credits generated and amortization of investment tax credits on an annual basis beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

☒ Projected Test Year Ended 12/31/2010☒ Prior Year Ended 12/31/2009

Docket No 090079-EI

☒ Historical Test Year Ended 12/31/2008

Witness: Toomey

(Thousands)

	(A)	(B)	(C)	(D)	(E)
Line No.	Annual Period	Beginning Balance	Amortization	Other	Ending Balance
1					
2	Year 2006	29,797	6,410		23,387
3					
4	Year 2007	23,387	5,940		17,447
5					
6	Year 2008	17,447	5,940		11,507
7					
8	Year 2009	11,507	4,546		6,960
9					
10	Year 2010	6,960	1,755		5,205
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data specified for leasing arrangements
in effect during the test year and prior year.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

☒ Projected Test Year Ended 12/31/2010☒ Prior Year Ended 12/31/2009

Docket No. 090079-EI

Historical Test Year Ended 12/31/2008

Witness: Joyner, Sorrick & Toomey

Leasing Payments for the prior year:	37,614,626	2009
Leasing Payments for the test year:	37,146,418	2010
Leasing Payments, Remaining Life of Contracts:	169,894,539	(1)

Describe leasing agreements whose lifetime costs exceed \$10 million

Line No.	Asset	(A) Original Cost	(B) Annual Payment **	(C) Life of Contract	(D) Disposition of Asset, Provision for Purchase
1					
2	Tiger Bay Land				
3	2009		425,516 (1)	28yrs	(2)
4	2010		425,516		
5					
6	Lake Mary Office Complex				
7	2009		2,362,990 (3)	10yrs	(4)
8	2010		2,543,781		
9					
10	PEF Corporate Headquarters				
11	2009		5,740,978	40 yrs	
12	2010		5,740,978		
13					
14	Shady Hills Tolling Agreement				
15	2009		26,711,942	17 yrs	
16	2010		26,711,942		
17					
18	Coal Cars				
19	2009		2,373,200	various	(5)
20	2010		1,724,200		
21					
22					
23	(1) Lease assigned to PEF in July 1997. Lease includes a potential escalation if annual output exceeds 180MW. However, it is not anticipated that the Tiger Bay Cogen Facility will exceed this average output.				
24	(2) Lease allows for five five-year extensions after the expiration of the initial lease at December 31, 2025.				
25	(3) Lease commenced November, 2001. Rental rates are scheduled to increase by approximately 5% annually.				
26	(4) Lease allows for five five-year extensions after the expiration of the initial 121 month lease term.				
27	(5) Minimum monthly payments are based on first year of contract given # of months of payments due that year. Prior to 2006, coal operating leases were in Progress Fuels' name.				
28					
29	Notes:				
30	* Subleases not included in calculations.				
31	*** All rates include base rent, operating expenses, association fees, sales tax, real estate tax, where applicable.				

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a statement of changes in accounting policy for the test year and the prior year. If appropriate, explain any changes in accounting procedures for the projected test year and the effect, if any, of the use of a non-calendar test year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

☒ Projected Test Year Ended 12/31/2010☒ Prior Year Ended 12/31/2009

Docket No. 090079-EI

☐ Historical Test Year Ended 12/31/2008

Witness: Toomey

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There are no Accounting Policy Changes affecting Rate Base for the test year and prior year.

Supporting Schedules:

Recap Schedules: