

REDACTED

Exhibit B

REDACTED DOCUMENTS

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ADM
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DOCUMENT NUMBER-DATE

05486 JUN-28

FPSC-COMMISSION CLERK

8 174

8-103

CONFIDENTIAL

FPSG FUEL AUDIT
REQUEST NO. 2

PEX

2008 Internal Audit Reports

<u>Audit Name</u>	<u>Report Date</u>	<u>Report Code</u>
1. [REDACTED]	2/1/08	270105
2. [REDACTED]	2/4/08	280400
3. [REDACTED]	2/6/08	272400
4. [REDACTED]	2/12/08	272005
5. [REDACTED]	2/12/08	270107
6. [REDACTED]	2/13/08	272008
7. [REDACTED]	3/3/08	270900
→ 9. [REDACTED]	2/25/08	270403
8. [REDACTED]	2/27/08	270418
9. [REDACTED]	3/7/08	280100
10. [REDACTED]	3/14/08	272006
11. [REDACTED] 9-1	3/19/08	275104
12. [REDACTED]	3/25/08	272111
13. [REDACTED]	3/25/08	272109
14. [REDACTED]	3/25/08	282101
15. [REDACTED]	3/31/08	270104
16. [REDACTED]	7/9/08	282114
17. [REDACTED]	4/21/08	270301

9

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 2

Page 2
2008 Audit Report Log

18.		4/22/08	280800
19.		5/13/08	282000
20.		5/13/08	270805
21.		5/15/08	280403
22.		5/21/08	282600
23.		5/22/08	282103
24.		5/22/08	270417
25.		5/22/08	282201
26.		5/27/08	283000
27.	9-6	5/16/08	280900
28.		5/29/08	282202
29.		6/23/08	270108
30.		6/27/08	280704
31.		6/27/08	282203
32.		6/30/08	282118
33.		7/16/08	282206
34.		7/16/08	280402
35.		7/24/08	283600
36.	9-2	7/24/08	280300

9

2

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 2

Page 3
2008 Audit Report Log

37.	[REDACTED]	7/29/08	282102
38.	[REDACTED]	8/11/08	272202
39.	[REDACTED]	7/1/08	283503
40.	[REDACTED]	8/22/08	280104
41.	[REDACTED]	8/22/08	282704
42.	[REDACTED]	9/22/08	280404
43.	[REDACTED]	9/3/08	270413
44.	[REDACTED]	9/22/08	282117
45.	[REDACTED]	9/22/08	280101
46.	[REDACTED]	10/24/08	282100
47. no	[REDACTED]	11/6/08	280803
48.	[REDACTED]	11/7/08	286000
49.	[REDACTED]	11/12/08	282601
50.	[REDACTED]	11/14/08	280102
51.	[REDACTED]	11/14/08	280200
52.	[REDACTED]	11/14/08	280703
53.	[REDACTED]	11/14/08	280405
54.	[REDACTED]	11/25/08	280301
55.	[REDACTED]	11/17/08	280801
56.	[REDACTED]	11/19/08	282116
57.	[REDACTED]	11/20/08	282124

9

3

6/1/8

DOCUMENT NUMBER-DATE

05486 JUN-28

FPSC-COMMISSION CLERK

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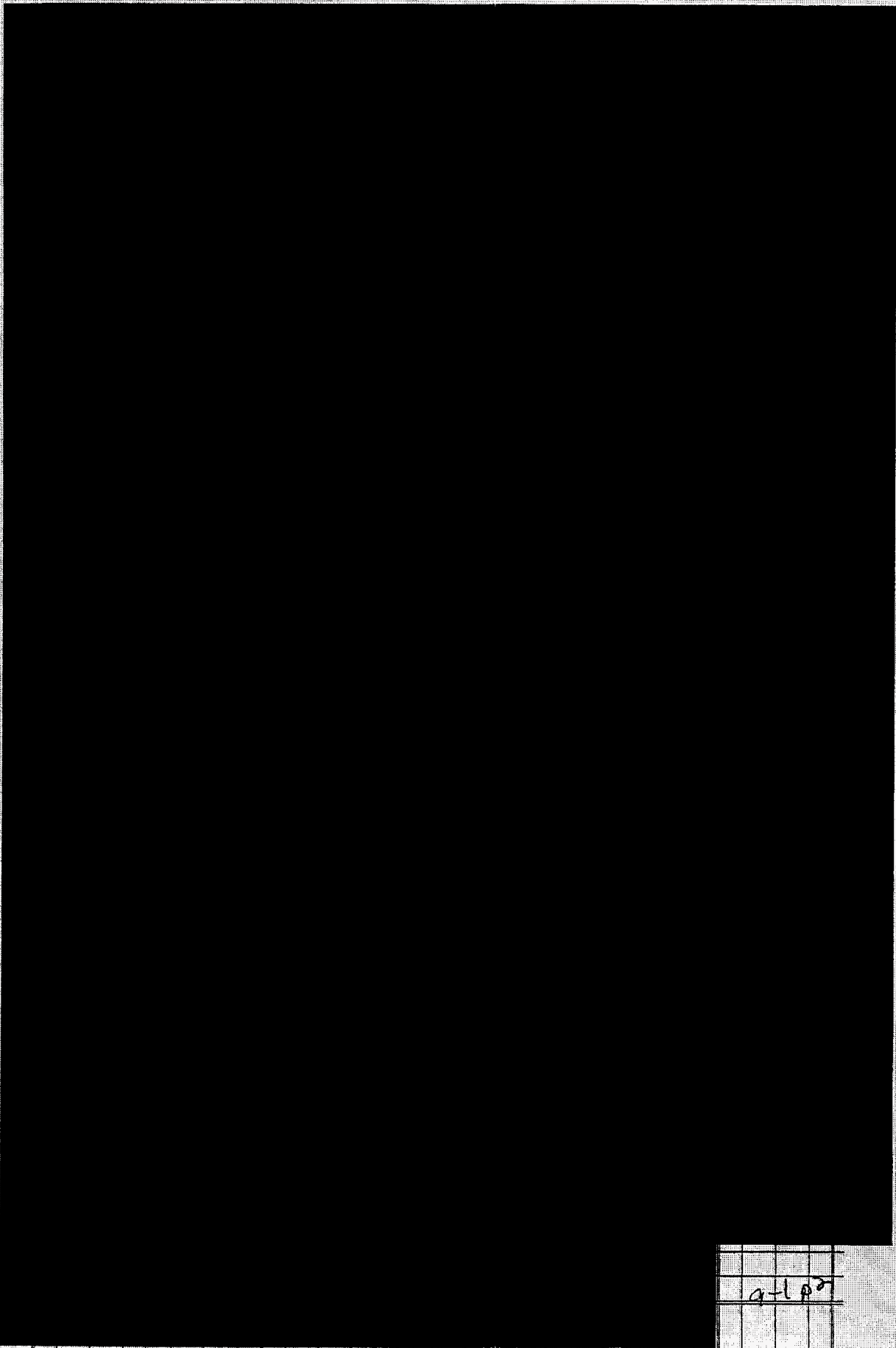
FPSC FUEL AUDIT
REQUEST NO. 2

Page 4
2008 Audit Report Log

56.	[REDACTED]	11/21/08	283601
57.	[REDACTED]	11/25/08	280103
58.	[REDACTED]	11/26/08	282105
59.	[REDACTED]	11/26/08	285200
60.	[REDACTED] 9-4	12/05/08	285106
61.	[REDACTED]	12/10/08	282121
62.	[REDACTED]	12/11/08	280802
63.	[REDACTED]	12/15/08	286100
64.	[REDACTED]	12/15/08	280408
65.	[REDACTED]	12/18/08	282703
66.	[REDACTED]	12/19/08	282702
67.	[REDACTED]	12/19/08	272101
68.	[REDACTED] 9-5	12/19/08	285107
69.	[REDACTED]	12/19/08	285900

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91A1



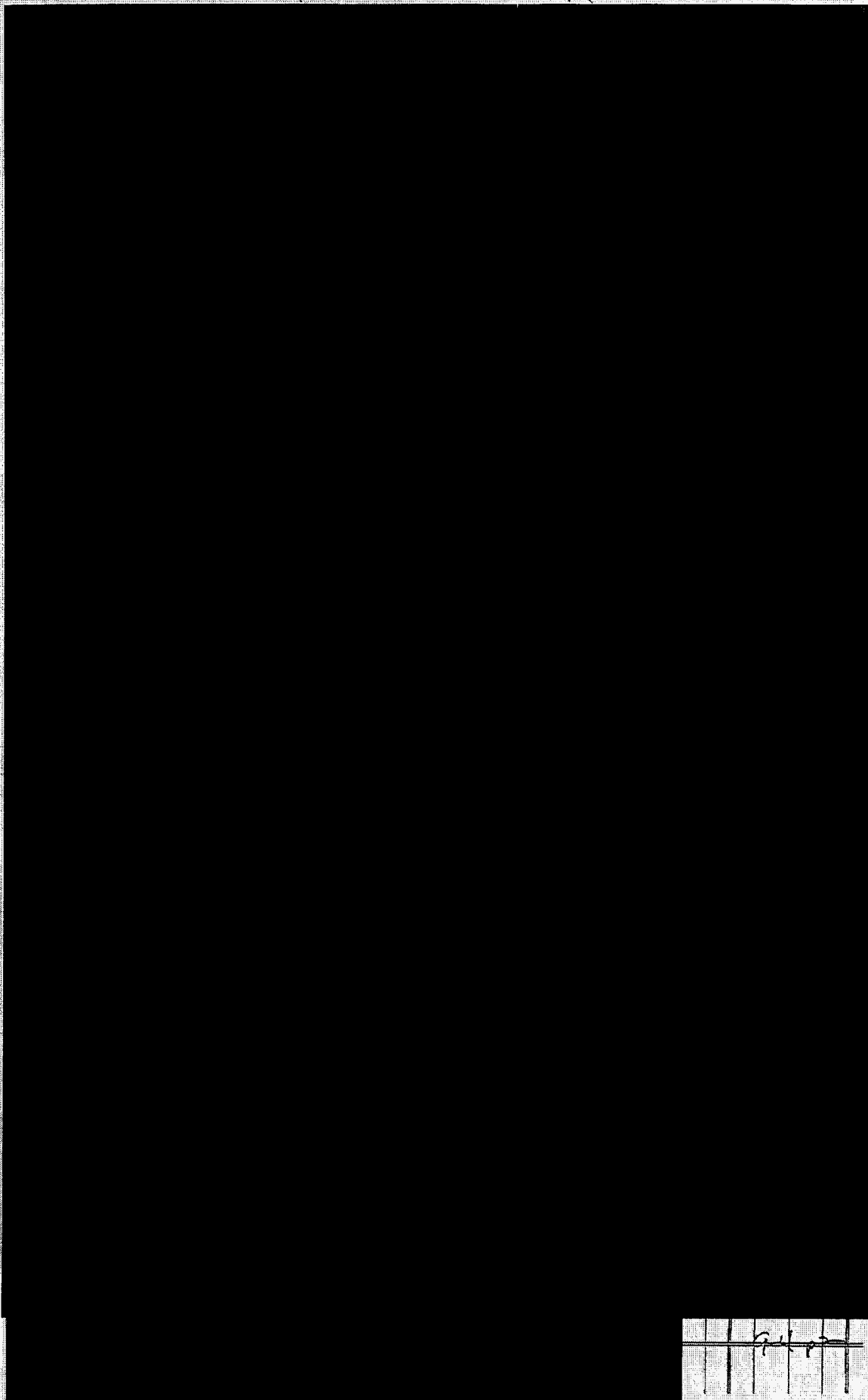
g-l p 27

9-2 P1

g-2 p2

9-3 p1

9-4 A1



SECRET

9-5

9-6 P

9-6-83

96 p4

(Confidential)

FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT

1 TO: Robert Leyva UTILITY: FPL
2 AUDIT MANAGER: Ilana H. Piedra PREPARED BY: Ilana H. Piedra
3 REQUEST NUMBER: 40 DATE OF REQUEST: 4/28/09
4 AUDIT PURPOSE: Fuel

5 REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 5/01/09
6 REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE: ☐ INCIDENT TO AN INQUIRY
☒ OUTSIDE OF AN INQUIRY

7 ITEM DESCRIPTION:

8 Regarding internal audit - EMT Tariff investigation - 5/16/08 - 280900

9 [REDACTED]
10 Please explain the status of this.

2. Have any adjustments to any fuel accounts included in the fuel clause filing been made regarding this audit?

*This request is because it has
Conf. #5 from the internal
audit. The answer,
however, is not.*

TO: AUDIT MANAGER: _____

DATE: 5/4/09

THE REQUESTED RECORD OR DOCUMENTATION:

- (1) ☒ HAS BEEN PROVIDED TODAY Item Nos. 1 & 2
- (2) ☐ CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
- (3) ☐ AND IN MY OPINION, ITEM(S) _____ IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK. REFER TO RULE 25-22.006, F.A.C.
- (4) ☐ THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

[Signature]

(SIGNATURE AND TITLE OF RESPONDENT)

Distribution: Original: Utility (for completion and return to Auditor)
Copy: Audit File

41-2
1/24

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) FUEL REVENUES	(4) RATE CODE	(5) BILLING KWH	(6) FUEL FACTOR PER ORDER cents/kWh	(7) CALCULATED FUEL REVENUES (Column (6)/100)*Column (5)
	200811	\$10.52	11	168	6.284	\$10.52 X
	200811	\$10.52	11	168	6.284	\$10.52 X
	200811	\$43.66	11	697	6.284	\$43.66 X
	200811	\$58.26	11	930	6.284	\$58.26
	200811	\$2.57	11	41	6.284	\$2.57
	200811	\$1.82	11	29	6.284	\$1.82
	200811	\$1.82	11	29	6.284	\$1.82
	200811	\$1.82	11	29	6.284	\$1.82
	200811	\$10.27	11	164	6.284	\$10.27
	200811	\$15.22	11	243	6.284	\$15.22
	200811	\$4.82	11	77	6.284	\$4.82
	200811	\$1.82	11	29	6.284	\$1.82
	200811	\$6.33	11	101	6.284	\$6.33
	200811	\$1.82	11	29	6.284	\$1.82
	200811	\$73.66	11	1178	6.284	\$73.66 X
	200811	\$4.82	11	77	6.284	\$4.82
	200811	\$2.57	11	41	6.284	\$2.57
	200811	\$3.76	11	60	6.284	\$3.76
	200811	\$2.57	11	41	6.284	\$2.57
	200811	\$13.09	11	209	6.284	\$13.09
	200811	\$2.57	11	41	6.284	\$2.57
	200811	\$2.57	11	41	6.284	\$2.57
	200811	\$1.82	11	29	6.284	\$1.82
	200811	\$4.82	11	77	6.284	\$4.82
	200811	\$5.51	11	88	6.284	\$5.51
	200811	\$5.14	11	82	6.284	\$5.14
	200811	\$1.82	11	29	6.284	\$1.82
	200811	\$2.57	11	41	6.284	\$2.57
	200811	\$10.52	11	168	6.284	\$10.52 X
	200811	\$2.57	11	41	6.284	\$2.57
	200811	\$2.57	11	41	6.284	\$2.57
	200811	\$42.09	11	672	6.284	\$42.09 X
	200811	\$3.76	11	60	6.284	\$3.76
	200811	\$2.57	11	41	6.284	\$2.57
	200811	\$1.82	11	29	6.284	\$1.82
	200811	\$2.57	11	41	6.284	\$2.57
	200811	\$2.57	11	41	6.284	\$2.57
	200811	\$2.57	11	41	6.284	\$2.57
	200811	\$2.57	11	41	6.284	\$2.57
	200811	\$2.57	11	41	6.284	\$2.57
	200811	\$1.82	11	29	6.284	\$1.82
	200811	\$5.14	11	82	6.284	\$5.14
	200811	\$2.57	11	41	6.284	\$2.57
	200811	\$2.57	11	41	6.284	\$2.57
	200811	\$10.02	11	160	6.284	\$10.02
	200811	\$115.76	11	1848	6.284	\$115.76 X
	200811	\$73.66	11	1178	6.284	\$73.66 X
	200811	\$2.57	11	41	6.284	\$2.57
	200811	\$0.50	11	8	6.284	\$0.50
	200811	\$0.06	11	1	6.284	\$0.06

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X = recalculated by staff

Source:

CONFIDENTIAL- FUEL AUDIT REQUEST NO. 35

41-2
1/24

41-2
1 p3

Source 8

CONFIDENTIAL- FUEL AUDIT REQUEST NO. 35

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) FUEL REVENUES	(4) RATE CODE	(5) BILLING KWH	(6) FUEL FACTOR PER ORDER FOR FIRST 1,000 KWH cents/kWh	(7) FUEL FACTOR PER ORDER FOR ALL ADDITIONAL KWH cents/kWh	(8) CALCULATED FUEL REVENUES FOR FIRST 1,000 KWH	(9) CALCULATED FUEL REVENUES FOR ALL ADDITIONAL KWH	(10) TOTAL CALCULATED FUEL REVENUES Column (8)+Column (9)
	200811	\$34.08	44	588	6.021	7.021	\$34.08	\$0.00	\$34.08 X
	200811	\$38.35	44	837	6.021	7.021	\$38.35	\$0.00	\$38.36
	200811	\$5.12	44	85	6.021	7.021	\$5.12	\$0.00	\$5.12
	200811	\$58.52	44	972	6.021	7.021	\$58.52	\$0.00	\$58.52
	200811	\$85.70	44	1383	6.021	7.021	\$80.21 X	\$25.49 X	\$85.70 X
	200811	\$72.22	44	1171	6.021	7.021	\$80.21	\$12.01	\$72.22
	200811	\$45.04	44	748	6.021	7.021	\$45.04	\$0.00	\$45.04
	200811	\$88.85	44	1123	6.021	7.021	\$80.21	\$8.64	\$88.85
	200811	\$58.38	44	936	6.021	7.021	\$58.38	\$0.00	\$58.38
	200811	\$0.00	44	0	6.021	7.021	\$0.00	\$0.00	\$0.00
	200811	\$119.82	44	1849	6.021	7.021	\$60.21	\$59.61	\$119.82
	200811	\$73.82	44	1191	6.021	7.021	\$60.21	\$13.61	\$73.82
	200811	\$59.79	44	893	6.021	7.021	\$59.79	\$0.00	\$59.79
	200811	\$37.15	44	817	6.021	7.021	\$37.15	\$0.00	\$37.15
	200811	\$85.35	44	1358	6.021	7.021	\$80.21	\$25.14	\$85.35
	200811	\$31.97	44	531	6.021	7.021	\$31.97	\$0.00	\$31.97
	200811	\$88.85	44	1123	6.021	7.021	\$80.21	\$8.64	\$88.85
	200811	\$10.78	44	179	6.021	7.021	\$10.78	\$0.00	\$10.78
	200811	\$80.19	44	1427	6.021	7.021	\$80.21 X	\$28.84 X	\$108.05 X
	200811	\$28.84	44	479	6.021	7.021	\$28.84	\$0.00	\$28.84
	200811	\$66.96	44	948	6.021	7.021	\$56.96	\$0.00	\$56.96
	200811	\$39.82	44	858	6.021	7.021	\$39.82	\$0.00	\$39.82
	200811	\$128.49	44	1944	6.021	7.021	\$80.21	\$68.28	\$128.49
	200811	\$40.10	44	688	6.021	7.021	\$40.10	\$0.00	\$40.10
	200811	\$128.77	44	1948	6.021	7.021	\$80.21	\$68.56	\$128.77
	200811	\$88.00	44	1111	6.021	7.021	\$80.21	\$7.79	\$88.00
	200811	\$33.42	44	555	6.021	7.021	\$33.42	\$0.00	\$33.42
	200811	\$34.98	44	581	6.021	7.021	\$34.98	\$0.00	\$34.98
	200811	\$27.28	44	453	6.021	7.021	\$27.28	\$0.00	\$27.28
	200811	\$114.88	44	1776	6.021	7.021	\$80.21	\$54.48	\$114.89
	200811	\$98.12	44	1540	6.021	7.021	\$80.21	\$37.91	\$98.12
	200811	\$36.85	44	812	6.021	7.021	\$36.85 X	\$0.00	\$36.85
	200811	\$84.57	44	1347	6.021	7.021	\$80.21	\$24.36	\$84.57
	200811	\$52.88	44	878	6.021	7.021	\$52.88	\$0.00	\$52.88
	200811	\$68.67	44	1082	6.021	7.021	\$68.67	\$0.00	\$68.67
	200811	\$85.12	44	1070	6.021	7.021	\$80.21	\$4.91	\$85.12
	200811	\$82.67	44	1035	6.021	7.021	\$80.21	\$2.46	\$82.67
	200811	\$72.08	44	1189	6.021	7.021	\$80.21	\$11.87	\$72.08
	200811	\$85.19	44	1071	6.021	7.021	\$80.21	\$4.98	\$85.19
	200811	\$248.97	44	3860	6.021	7.021	\$80.21	\$188.76	\$248.97
	200811	\$68.25	44	1086	6.021	7.021	\$80.21	\$8.04	\$88.25
	200811	\$45.48	44	755	6.021	7.021	\$45.48	\$0.00	\$45.48
	200811	\$53.71	44	892	6.021	7.021	\$53.71	\$0.00	\$53.71
	200811	\$22.18	44	368	6.021	7.021	\$22.16	\$0.00	\$22.18
	200811	\$102.55	44	1803	6.021	7.021	\$80.21 X	\$42.34 X	\$102.55 X
	200811	\$37.21	44	618	6.021	7.021	\$37.21	\$0.00	\$37.21
	200811	\$88.87	44	1082	6.021	7.021	\$80.21	\$8.66	\$88.87
	200811	\$58.28	44	968	6.021	7.021	\$58.28	\$0.00	\$58.28
	200811	\$24.63	44	409	6.021	7.021	\$24.63	\$0.00	\$24.63
	200811	\$133.88	44	2048	6.021	7.021	\$60.21	\$73.65	\$133.88

CONFIDENTIAL

X Recalculated by Staff

41-2
1-3

41-2
1 P3

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Sources

CONFIDENTIAL- FUEL AUDIT REQUEST NO. 35

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) OFF PEAK FUEL REVENUES	(5) ON PEAK FUEL REVENUES	(6) QEE PEAK BILLING KWH	(7) ON PEAK BILLING KWH	(8) QEE PEAK FUEL FACTOR PER ORDER cents/kWh	(9) ON PEAK FUEL FACTOR PER ORDER cents/kWh	(10) CALCULATED OFF PEAK FUEL REVENUES (Column (8)/100)*Column (6)	(11) CALCULATED ON PEAK FUEL REVENUES (Column (9)/100)*Column (7)
	200811	69	\$158.91	\$58.85	2548	1010	6.158	6.817	\$158.91 X	\$58.85 X
	200811	69	\$305.25	\$130.48	4957	1914	6.158	6.817	\$305.25	\$130.48
	200811	69	\$147.24	\$21.06	2391	309	6.158	6.817	\$147.24	\$21.06
	200811	69	\$233.63	\$92.78	3794	1361	6.158	6.817	\$233.63	\$92.78
	200811	69	\$71.31	\$11.04	1158	162	6.158	6.817	\$71.31	\$11.04
	200811	69	\$139.29	\$51.33	2262	753	6.158	6.817	\$139.29	\$51.33
	200811	69	\$172.24	\$75.12	2797	1102	6.158	6.817	\$172.24	\$75.12
	200811	69	\$190.53	\$84.94	3004	1246	6.158	6.817	\$190.53	\$84.94
	200811	69	\$0.00	\$0.00	0	0	6.158	6.817	\$0.00 X	\$0.00 X
	200811	69	\$241.82	\$104.23	3927	1629	6.158	6.817	\$241.82	\$104.23
	200811	69	\$138.52	\$56.31	2217	826	6.158	6.817	\$138.52	\$56.31
	200811	69	\$24.02	\$9.88	390	145	6.158	6.817	\$24.02	\$9.88
	200811	69	\$224.64	\$92.17	3848	1352	6.158	6.817	\$224.64	\$92.17
	200811	69	\$28.45	\$10.91	462	160	6.158	6.817	\$28.45	\$10.91
	200811	69	\$0.00	\$0.00	0	0	6.158	6.817	\$0.00	\$0.00
	200811	69	\$41.87	\$20.38	890	299	6.158	6.817	\$41.87	\$20.38
	200811	69	\$233.45	\$88.96	3791	1305	6.158	6.817	\$233.45	\$88.96
	200811	69	\$22.78	\$11.93	370	175	6.158	6.817	\$22.78	\$11.93
	200811	69	\$217.81	\$81.94	3537	1202	6.158	6.817	\$217.81 X	\$81.94 X
	200811	69	\$302.80	\$111.68	4914	1638	6.158	6.817	\$302.80	\$111.68
	200811	69	\$248.91	\$104.18	4042	1528	6.158	6.817	\$248.91	\$104.18
	200811	69	\$102.28	\$49.90	1681	732	6.158	6.817	\$102.28	\$49.90
	200811	69	\$34.12	\$9.61	554	141	6.158	6.817	\$34.12	\$9.61
	200811	69	\$192.60	\$76.55	3126	1129	6.158	6.817	\$192.60	\$76.55
	200811	69	\$87.18	\$28.59	1091	390	6.158	6.817	\$87.18	\$28.59
	200811	69	\$274.03	\$113.23	4450	1881	6.158	6.817	\$274.03	\$113.23
	200811	69	\$150.75	\$8.04	2448	118	6.158	6.817	\$150.75	\$8.04
	200811	69	\$21.61	\$7.36	351	108	6.158	6.817	\$21.61	\$7.36
	200811	69	\$54.58	\$22.18	896	325	6.158	6.817	\$54.58	\$22.18
	200811	69	\$244.97	\$95.10	3978	1395	6.158	6.817	\$244.97 X	\$95.10 X
	200811	69	\$8.42	\$2.66	88	39	6.158	6.817	\$8.42	\$2.66
	200811	69	\$9.05	\$3.89	147	57	6.158	6.817	\$9.05	\$3.89
	200811	69	\$145.58	\$39.88	2364	565	6.158	6.817	\$145.58	\$39.88
	200811	69	\$109.67	\$53.99	1781	792	6.158	6.817	\$109.67	\$53.99
	200811	69	\$140.63	\$84.49	2282	946	6.158	6.817	\$140.63	\$84.49
	200811	69	\$276.28	\$120.18	4519	1783	6.158	6.817	\$276.28	\$120.18
	200811	69	\$153.21	\$28.04	2486	382	6.158	6.817	\$153.21	\$28.04
	200811	69	\$113.43	\$18.09	1842	280	6.158	6.817	\$113.43 X	\$18.09 X
	200811	69	\$77.22	\$31.90	1254	468	6.158	6.817	\$77.22	\$31.90
	200811	69	\$21.37	\$1.70	347	25	6.158	6.817	\$21.37	\$1.70
	200811	69	\$181.59	\$65.24	2824	957	6.158	6.817	\$181.59	\$65.24
	200811	69	\$287.13	\$97.07	4338	1424	6.158	6.817	\$287.13	\$97.07
	200811	69	\$78.67	\$29.38	1246	431	6.158	6.817	\$78.67	\$29.38
	200811	69	\$16.13	\$0.55	262	8	6.158	6.817	\$16.13	\$0.55
	200811	69	\$0.74	\$0.27	12	4	6.158	6.817	\$0.74	\$0.27
	200811	69	\$1.48	\$4.50	24	86	6.158	6.817	\$1.48	\$4.50
	200811	69	\$0.92	\$0.41	15	8	6.158	6.817	\$0.92	\$0.41
	200811	69	\$58.19	\$30.27	945	444	6.158	6.817	\$58.19	\$30.27
	200811	69	\$134.98	\$58.44	2192	828	6.158	6.817	\$134.98	\$58.44
	200811	69	\$1.79	\$0.81	29	9	6.158	6.817	\$1.79 X	\$0.81 X

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X Recalculated by Staff

41-2
1-4

41-2
1-5

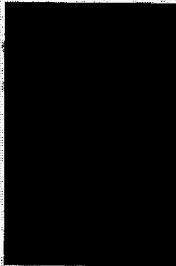
Source: CONFIDENTIAL- FUEL AUDIT REQUEST NO. 35

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) OFF PEAK FUEL REVENUES	(5) ON PEAK FUEL REVENUES	(6) OFF PEAK BILLING KWH	(7) ON PEAK BILLING KWH	(8) OFF PEAK FUEL FACTOR PER ORDER cents/KWh	(9) ON PEAK FUEL FACTOR PER ORDER cents/KWh	(10) CALCULATED OFF PEAK FUEL REVENUES (Column (8)/100)*Column (6)	(11) CALCULATED ON PEAK FUEL REVENUES (Column (9)/100)*Column (7)
	200811	70	\$47.79	\$15.54	778	228	6.158	6.817	\$47.79	\$15.54
	200811	70	\$2,327.72	\$1,267.98	37800	18600	6.158	6.817	\$2,327.72	\$1,267.98
	200811	70	\$194.22	\$119.57	3154	1754	6.158	6.817	\$194.22	\$119.57
	200811	70	\$9,562.14	\$3,910.23	155280	57360	6.158	6.817	\$9,562.14	\$3,910.23
	200811	70	\$474.84	\$209.08	7711	3067	6.158	6.817	\$474.84	\$209.08
	200811	70	\$340.48	\$157.00	5529	2303	6.158	6.817	\$340.48	\$157.00
	200811	70	\$118.34	\$11.59	1938	170	6.158	6.817	\$118.34	\$11.59
	200811	70	\$0.00	\$0.00	0	0	6.158	6.817	\$0.00	\$0.00
	200811	70	\$155.18	\$16.36	2520	240	6.158	6.817	\$155.18	\$16.36
	200811	70	\$7,832.98	\$3,817.52	127200	56000	6.158	6.817	\$7,832.98	\$3,817.52
	200811	70	\$238.47	\$151.34	3840	2220	6.158	6.817	\$238.47	\$151.34
	200811	70	\$59.12	\$0.00	960	0	6.158	6.817	\$59.12	\$0.00
	200811	70	\$522.94	\$143.88	8492	2112	6.158	6.817	\$522.94	\$143.88
	200811	70	\$320.40	\$108.12	5203	1586	6.158	6.817	\$320.40	\$108.12
	200811	70	\$450.77	\$159.52	7320	2340	6.158	6.817	\$450.77	\$159.52
	200811	70	\$248.86	\$85.44	3960	860	6.158	6.817	\$248.86	\$85.44
	200811	70	\$5,189.29	\$2,108.57	84269	30931	6.158	6.817	\$5,189.29	\$2,108.57
	200811	70	\$369.48	\$171.79	6000	2620	6.158	6.817	\$369.48	\$171.79
	200811	70	\$1,422.50	\$948.93	23100	13920	6.158	6.817	\$1,422.50	\$948.93
	200811	70	\$122.81	\$58.89	1891	1301	6.158	6.817	\$122.81	\$58.89
	200811	70	\$722.95	\$231.64	11740	3398	6.158	6.817	\$722.95	\$231.64
	200811	70	\$58.19	\$44.04	945	646	6.158	6.817	\$58.19	\$44.04
	200811	70	\$590.88	\$223.26	9585	3276	6.158	6.817	\$590.88	\$223.26
	200811	70	\$872.45	\$382.66	10920	5760	6.158	6.817	\$872.45	\$382.66
	200811	70	\$1,788.28	\$278.13	29040	4080	6.158	6.817	\$1,788.28	\$278.13
	200811	70	\$491.41	\$184.06	7980	2700	6.158	6.817	\$491.41	\$184.06
	200811	70	\$88.51	\$24.54	1080	360	6.158	6.817	\$88.51	\$24.54
	200811	70	\$1,652.01	\$368.87	28827	5411	6.158	6.817	\$1,652.01	\$368.87
	200811	70	\$637.17	\$181.70	10347	2372	6.158	6.817	\$637.17	\$181.70
	200811	70	\$2.46	\$0.89	40	13	6.158	6.817	\$2.46	\$0.89
	200811	70	\$3,805.84	\$1,644.26	61800	24120	6.158	6.817	\$3,805.84	\$1,644.26
	200811	70	\$189.11	\$80.85	3071	1183	6.158	6.817	\$189.11	\$80.85
	200811	70	\$792.23	\$0.07	12885	1	6.158	6.817	\$792.23	\$0.07
	200811	70	\$1,995.19	\$1,488.83	32400	21840	6.158	6.817	\$1,995.19	\$1,488.83
	200811	70	\$864.58	\$359.94	14040	5280	6.158	6.817	\$864.58	\$359.94
	200811	70	\$378.10	\$127.48	8140	1870	6.158	6.817	\$378.10	\$127.48
	200811	70	\$62.81	\$16.36	1020	240	6.158	6.817	\$62.81	\$16.36
	200811	70	\$8,527.97	\$3,189.85	138486	46794	6.158	6.817	\$8,527.97	\$3,189.85
	200811	70	\$1,049.32	\$605.35	17040	8880	6.158	6.817	\$1,049.32	\$605.35
	200811	70	\$147.65	\$17.25	2396	253	6.158	6.817	\$147.65	\$17.25
	200811	70	\$1,041.93	\$1,063.45	16920	15600	6.158	6.817	\$1,041.93	\$1,063.45
	200811	70	\$38.18	\$29.72	620	436	6.158	6.817	\$38.18	\$29.72
	200811	70	\$96.06	\$24.54	1560	360	6.158	6.817	\$96.06	\$24.54
	200811	70	\$81.48	\$0.55	998	8	6.158	6.817	\$81.48	\$0.55
	200811	70	\$339.92	\$171.79	5520	2520	6.158	6.817	\$339.92	\$171.79
	200811	70	\$131.35	\$104.78	2133	1537	6.158	6.817	\$131.35	\$104.78
	200811	70	\$4,198.98	\$1,110.88	68187	16283	6.158	6.817	\$4,198.98	\$1,110.88
	200811	70	\$0.00	\$0.00	0	0	6.158	6.817	\$0.00	\$0.00
	200811	70	\$502.49	\$188.15	8180	2780	6.158	6.817	\$502.49	\$188.15
	200811	70	\$2,816.04	\$574.06	42482	8421	6.158	6.817	\$2,816.04	\$574.06

CONFIDENTIAL

X Recalculated by Staff

41-2
1-5

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) FUEL REVENUES	(4) RATE CODE	(5) FUEL FACTOR PER ORDER	(6) BILLING KWH	(7) CALCULATED FUEL REVENUES (Column (5)/100)*Column (6)
	200811	\$1.27	78	6.358	20	\$1.27
	200811	\$1.27	78	6.358	20	\$1.27
	200811	\$1.27	78	6.358	20	\$1.27
	200811	\$1.27	78	6.358	20	\$1.27
	200811	\$1.27	78	6.358	20	\$1.27
	200811	\$1.27	78	6.358	20	\$1.27
	200811	\$1.27	78	6.358	20	\$1.27
	200811	\$1.27	78	6.358	20	\$1.27

Source: CONFIDENTIAL- FUEL AUDIT REQUEST NO. 35

X Recalculated by staff

CONFIDENTIAL

41-2
1-6

41-2
1-3

41-2
1-74

Source: CONFIDENTIAL-FUEL AUDIT REQUEST NO. 35

41-2
1-7

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) FUEL REVENUES	(4) RATE CODE	(5) BILLING KWH	(6) FUEL FACTOR PER ORDER	(7) CALCULATED FUEL FACTOR (Column (6)/100)*Column (5)
	200811	\$41.28	88	648	6.358	\$41.28 X
	200811	\$255.91	88	4025	6.358	\$255.91 X
	200811	\$1.14	88	18	6.358	\$1.14
	200811	\$31.54	88	498	6.358	\$31.54
	200811	\$17.29	88	272	6.358	\$17.29
	200811	\$86.38	88	1044	6.358	\$86.38
	200811	\$28.10	88	442	6.358	\$28.10
	200811	\$5.98	88	94	6.358	\$5.98
	200811	\$3.43	88	54	6.358	\$3.43
	200811	\$3.56	88	56	6.358	\$3.56
	200811	\$24.54	88	388	6.358	\$24.54
	200811	\$532.86	88	8381	6.358	\$532.86
	200811	\$759.02	88	11938	6.358	\$759.02 X
	200811	\$20.47	88	322	6.358	\$20.47
	200811	\$888.38	88	10827	6.358	\$888.38
	200811	\$101.88	88	1602	6.358	\$101.88
	200811	\$101.88	88	1602	6.358	\$101.88
	200811	\$8,241.14	88	98182	6.358	\$8,241.14 X
	200811	\$1,072.53	88	16889	6.358	\$1,072.53
	200811	\$285.73	88	4494	6.358	\$285.73
	200811	\$970.88	88	15267	6.358	\$970.88
	200811	\$582.75	88	8851	6.358	\$582.75
	200811	\$414.03	88	6512	6.358	\$414.03
	200811	\$50.80	88	799	6.358	\$50.80
	200811	\$6.88	88	105	6.358	\$6.88
	200811	\$19.28	88	303	6.358	\$19.28
	200811	\$1.72	88	27	6.358	\$1.72
	200811	\$414.54	88	6520	6.358	\$414.54
	200811	\$188.23	88	2648	6.358	\$188.23
	200811	\$151.13	88	2377	6.358	\$151.13
	200811	\$13.87	88	215	6.358	\$13.87
	200811	\$81.32	88	1279	6.358	\$81.32
	200811	\$26.96	88	424	6.358	\$26.96
	200811	\$2,111.75	88	33214	6.358	\$2,111.75 X
	200811	\$37.58	88	591	6.358	\$37.58
	200811	\$82.18	88	978	6.358	\$82.18
	200811	\$282.81	88	4445	6.358	\$282.81
	200811	\$191.12	88	3008	6.358	\$191.12
	200811	\$49.91	88	785	6.358	\$49.91
	200811	\$38.28	88	602	6.358	\$38.28
	200811	\$25.05	88	394	6.358	\$25.05
	200811	\$11.08	88	174	6.358	\$11.08
	200811	\$0.06	88	1	6.358	\$0.06 X
	200811	\$0.32	88	5	6.358	\$0.32
	200811	\$395.91	88	6227	6.358	\$395.91
	200811	\$38.78	88	610	6.358	\$38.78
	200811	\$0.51	88	8	6.358	\$0.51
	200811	\$25.81	88	406	6.358	\$25.81
	200811	\$3.88	88	61	6.358	\$3.88
	200811	\$21.88	88	341	6.358	\$21.88

X Recalculated by Staff

CONFIDENTIAL

41-2
129

Source 8 CONFIDENTIAL- FUEL AUDIT REQUEST NO. 35

41-2
1-8

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) FUEL REVENUES	(4) RATE CODE	(5) FUEL FACTOR PER ORDER	(6) BILLING KWH	(7) CALCULATED FUEL REVENUES (Column (5) x Column (6))
	200811	\$93.98	87	6.284	1500	\$93.98 X
	200811	\$41.34	87	6.284	660	\$41.34
	200811	\$150.34	87	6.284	2400	\$150.34
	200811	\$56.50	87	6.284	902	\$56.50
	200811	\$53.08	87	6.284	847	\$53.08
	200811	\$154.34	87	6.284	2484	\$154.34
	200811	\$52.82	87	6.284	840	\$52.82
	200811	\$97.72	87	6.284	1560	\$97.72
	200811	\$10.27	87	6.284	164	\$10.27
	200811	\$45.10	87	6.284	720	\$45.10
	200811	\$56.38	87	6.284	900	\$56.38
	200811	\$1,510.50	87	6.284	24114	\$1,510.50 X
	200811	\$35.98	87	6.284	574	\$35.98
	200811	\$84.75	87	6.284	1353	\$84.75
	200811	\$33.83	87	6.284	540	\$33.83
	200811	\$542.15	87	6.284	8855	\$542.15
	200811	\$12.84	87	6.284	205	\$12.84
	200811	\$198.44	87	6.284	3168	\$198.44
	200811	\$41.34	87	6.284	880	\$41.34
	200811	\$5.14	87	6.284	82	\$5.14 X
	200811	\$33.32	87	6.284	532	\$33.32
	200811	\$37.58	87	6.284	600	\$37.58
	200811	\$97.59	87	6.284	1558	\$97.59
	200811	\$108.99	87	6.284	1740	\$108.99
	200811	\$32.70	87	6.284	522	\$32.70
	200811	\$53.93	87	6.284	861	\$53.93
	200811	\$10.27	87	6.284	164	\$10.27
	200811	\$37.58	87	6.284	800	\$37.58
	200811	\$297.87	87	6.284	4752	\$297.87
	200811	\$20.55	87	6.284	328	\$20.55
	200811	\$67.85	87	6.284	1080	\$67.85
	200811	\$2,572.25	87	6.284	41084	\$2,572.25 X
	200811	\$2.57	87	6.284	41	\$2.57
	200811	\$242.04	87	6.284	3884	\$242.04
	200811	\$23,119.23	87	6.284	369081	\$23,119.23 X
	200811	\$63.14	87	6.284	1008	\$63.14
	200811	\$537.45	87	6.284	8580	\$537.45
	200811	\$54.18	87	6.284	885	\$54.18
	200811	\$33.39	87	6.284	533	\$33.39
	200811	\$23.62	87	6.284	377	\$23.62
	200811	\$10.90	87	6.284	174	\$10.90
	200811	\$9.08	87	6.284	145	\$9.08
	200811	\$5.45	87	6.284	87	\$5.45
	200811	\$7.27	87	6.284	116	\$7.27
	200811	\$7.27	87	6.284	116	\$7.27
	200811	\$20.61	87	6.284	329	\$20.61
	200811	\$87.32	87	6.284	1394	\$87.32
	200811	\$889.49	87	6.284	14200	\$889.49
	200811	\$55.12	87	6.284	880	\$55.12
	200811	\$948.12	87	6.284	15138	\$948.12

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CONFIDENTIAL

44-2
1-93

Source &
CONFIDENTIAL- FUEL AUDIT REQUEST NO. 35

44-2
1-93

(1) ACCOUNT NUMBER	(2) BILLING DATE	(3) RATE CODE	(4) OFF PEAK FUEL REVENUES	(5) ON PEAK FUEL REVENUES	(6) OFF PEAK BILLING KWH	(7) ON PEAK BILLING KWH	(8) OFF PEAK FUEL FACTOR PER ORDER	(9) ON PEAK FUEL FACTOR PER ORDER	(10) CALCULATED OFF PEAK FUEL REVENUES (Column (8)/100)*Column (6)	(11) CALCULATED ON PEAK FUEL REVENUES (Column (9)/100)*Column (7)
	200811	184	\$10,982.74	\$5,532.58	178198	81242	8.152	8.810	\$10,982.74	\$5,532.58
	200811	184	\$9,995.77	\$4,212.67	162480	61860	8.152	8.810	\$9,995.77	\$4,212.67
	200811	184	\$23,273.28	\$10,259.67	378304	150658	8.152	8.810	\$23,273.28	\$10,259.67
	200811	184	\$10,986.58	\$5,299.54	178260	77820	8.152	8.810	\$10,986.58	\$5,299.54
	200811	184	\$11,319.88	\$5,811.44	184000	82400	8.152	8.810	\$11,319.88	\$5,811.44
	200811	184	\$13,888.97	\$6,079.97	222480	89280	8.152	8.810	\$13,888.97	\$6,079.97
	200811	184	\$25,532.21	\$10,608.41	415023	155777	8.152	8.810	\$25,532.21	\$10,608.41
	200811	184	\$10,320.60	\$4,151.38	187780	80980	8.152	8.810	\$10,320.60	\$4,151.38
	200811	184	\$16,480.80	\$8,213.10	287585	91235	8.152	8.810	\$16,480.80	\$8,213.10
	200811	184	\$13,288.32	\$4,984.92	216000	73200	8.152	8.810	\$13,288.32	\$4,984.92
	200811	184	\$36,895.88	\$13,991.98	599738	205462	8.152	8.810	\$36,895.88	\$13,991.98
	200811	184	\$16,994.28	\$7,207.70	278240	105840	8.152	8.810	\$16,994.28	\$7,207.70
	200811	184	\$41,593.12	\$17,481.88	676091	258709	8.152	8.810	\$41,593.12	\$17,481.88
	200811	184	\$28,204.28	\$9,884.49	425947	144853	8.152	8.810	\$28,204.28	\$9,884.49
	200811	184	\$11,251.09	\$4,951.89	182885	72715	8.152	8.810	\$11,251.09	\$4,951.89
	200811	184	\$20,242.54	\$8,813.29	329040	128480	8.152	8.810	\$20,242.54	\$8,813.29
	200811	184	\$24,854.08	\$10,514.64	404000	154400	8.152	8.810	\$24,854.08	\$10,514.64
	200811	184	\$15,918.45	\$6,831.79	258720	100320	8.152	8.810	\$15,918.45	\$6,831.79
	200811	184	\$21,143.19	\$9,054.58	343880	132880	8.152	8.810	\$21,143.19	\$9,054.58
	200811	184	\$17,089.95	\$7,197.49	277470	105890	8.152	8.810	\$17,089.95	\$7,197.49
	200811	184	\$13,534.46	\$6,853.52	220001	100639	8.152	8.810	\$13,534.46	\$6,853.52
	200811	184	\$12,848.02	\$5,733.82	208843	84197	8.152	8.810	\$12,848.02	\$5,733.82
	200811	184	\$13,475.40	\$9,174.36	219041	134719	8.152	8.810	\$13,475.40	\$9,174.36
	200811	184	\$21,581.22	\$10,296.72	350800	151200	8.152	8.810	\$21,581.22	\$10,296.72
	200811	184	\$27,911.38	\$11,646.73	453696	171024	8.152	8.810	\$27,911.38	\$11,646.73
	200811	184	\$28,931.00	\$11,784.02	437780	173040	8.152	8.810	\$28,931.00	\$11,784.02
	200811	184	\$13,362.14	\$5,665.92	217200	89200	8.152	8.810	\$13,362.14	\$5,665.92
	200811	184	\$14,506.42	\$6,913.51	235800	101520	8.152	8.810	\$14,506.42	\$6,913.51
	200811	184	\$12,183.87	\$5,619.34	198044	82516	8.152	8.810	\$12,183.87	\$5,619.34
	200811	184	\$10,209.86	\$6,643.84	185980	97580	8.152	8.810	\$10,209.86	\$6,643.84
	200811	184	\$30,054.73	\$12,281.43	488536	180344	8.152	8.810	\$30,054.73	\$12,281.43
	200811	184	\$9,124.65	\$3,938.90	148320	57840	8.152	8.810	\$9,124.65	\$3,938.90
	200811	184	\$11,250.78	\$5,816.53	182880	86880	8.152	8.810	\$11,250.78	\$5,816.53
	200811	184	\$11,199.04	\$4,502.84	182039	68121	8.152	8.810	\$11,199.04	\$4,502.84
	200811	184	\$15,947.03	\$6,078.81	259217	89263	8.152	8.810	\$15,947.03	\$6,078.81
	200811	184	\$7,745.92	\$3,144.25	125809	48171	8.152	8.810	\$7,745.92	\$3,144.25
	200811	184	\$10,010.53	\$4,118.69	182720	80480	8.152	8.810	\$10,010.53	\$4,118.69
	200811	184	\$11,580.84	\$5,184.70	187920	75840	8.152	8.810	\$11,580.84	\$5,184.70
	200811	184	\$9,890.82	\$3,826.27	180774	58186	8.152	8.810	\$9,890.82	\$3,826.27
	200811	184	\$8,917.94	\$3,415.90	144980	50180	8.152	8.810	\$8,917.94	\$3,415.90
	200811	184	\$19,122.57	\$7,908.11	310835	118125	8.152	8.810	\$19,122.57	\$7,908.11
	200811	184	\$8,947.47	\$3,448.58	145440	50840	8.152	8.810	\$8,947.47	\$3,448.58
	200811	184	\$12,277.48	\$4,741.87	199589	69631	8.152	8.810	\$12,277.48	\$4,741.87
	200811	184	\$12,407.80	\$4,843.00	201884	71116	8.152	8.810	\$12,407.80	\$4,843.00
	200811	184	\$17,274.82	\$6,483.12	280800	95200	8.152	8.810	\$17,274.82	\$6,483.12
	200811	184	\$11,354.13	\$5,001.26	184580	73440	8.152	8.810	\$11,354.13	\$5,001.26
	200811	184	\$13,437.51	\$5,882.14	218425	85378	8.152	8.810	\$13,437.51	\$5,882.14
	200811	184	\$11,487.01	\$6,184.38	186720	90980	8.152	8.810	\$11,487.01	\$6,184.38
	200811	184	\$9,065.59	\$4,151.38	147360	60960	8.152	8.810	\$9,065.59	\$4,151.38
	200811	184	\$14,100.08	\$5,581.82	229195	81985	8.152	8.810	\$14,100.08	\$5,581.82

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CONFIDENTIAL

41-2/1 p3

(1) ACCOUNT NUMBER	(2) BILLING DATE	(3) RATE CODE	(4) OFF PEAK FUEL REVENUES	(5) ON PEAK FUEL REVENUES	(6) OFF PEAK BILLING KWH	(7) ON PEAK BILLING KWH	(8) OFF PEAK FUEL FACTOR PER ORDER	(9) ON PEAK FUEL FACTOR PER ORDER	(10) CALCULATED OFF PEAK FUEL REVENUES (Column (8)/100)*Column (4)	(11) CALCULATED ON-PEAK FUEL REVENUES (Column (9)/100)*Column (7)
	200811	185	\$59,481.15	\$25,721.88	872232	379788	8.118	8.773	\$59,481.15	\$25,721.88
	200811	185	\$85,617.38	\$30,255.33	1070895	448705	8.118	8.773	\$85,617.38	\$30,255.33
	200811	185	\$58,477.50	\$23,283.75	955827	343773	8.118	8.773	\$58,477.50	\$23,283.75
	200811	185	\$38,112.68	\$14,811.46	590288	215731	8.118	8.773	\$38,112.68	\$14,811.46
	200811	185	\$290,778.51	\$128,884.58	4752836	1899984	8.118	8.773	\$290,778.51	\$128,884.58

X Recalculated by Staff

CONFIDENTIAL

Source 3 CONFIDENTIAL-FUEL AUDIT REQUEST NO. 35

41-2
1-10

41-2
T-4

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) FUEL REVENUES	(4) RATE CODE	(5) BILLING KWH	(6) FUEL FACTOR PER ORDER	(7) CALCULATED FUEL REVENUES (Column (5)*100*Column (6))
	11/3/2008	\$19.39	188	305	6.358	\$19.39 X
	11/3/2008	\$43.68	188	687	6.358	\$43.68
	11/24/2008	\$47.37	188	745	6.358	\$47.37
	11/3/2008	\$11.64	188	183	6.358	\$11.64
	11/3/2008	\$28.87	188	451	6.358	\$28.87
	11/25/2008	\$19.58	188	308	6.358	\$19.58
	11/25/2008	\$23.21	188	365	6.358	\$23.21
	11/2/2008	\$37.32	188	587	6.358	\$37.32
	11/25/2008	\$18.53	188	260	6.358	\$18.53
	11/25/2008	\$108.69	188	1,708	6.358	\$108.69 X
	11/3/2008	\$7.25	188	114	6.358	\$7.25
	11/24/2008	\$259.22	188	4,077	6.358	\$259.22
	11/9/2008	\$5.79	188	91	6.358	\$5.79
	11/4/2008	\$27.15	188	427	6.358	\$27.15
	11/3/2008	\$29.69	188	467	6.358	\$29.69
	11/4/2008	\$32.43	188	510	6.358	\$32.43
	11/4/2008	\$31.41	188	484	6.358	\$31.41
	11/24/2008	\$40.08	188	630	6.358	\$40.08
	11/24/2008	\$22.70	188	357	6.358	\$22.70
	11/3/2008	\$20.60	188	324	6.358	\$20.60
	11/4/2008	\$13.73	188	216	6.358	\$13.73
	11/25/2008	\$23.02	188	362	6.358	\$23.02
	11/3/2008	\$12.08	188	190	6.358	\$12.08
	11/4/2008	\$6.29	188	99	6.358	\$6.29 X
	11/25/2008	\$22.19	188	349	6.358	\$22.19
	11/25/2008	\$30.71	188	483	6.358	\$30.71
	11/24/2008	\$17.99	188	283	6.358	\$17.99
	11/24/2008	\$9.09	188	143	6.358	\$9.09
	11/24/2008	\$84.82	188	1,334	6.358	\$84.82
	11/21/2008	\$54.93	188	864	6.358	\$54.93
	11/21/2008	\$17.80	188	280	6.358	\$17.80
	11/24/2008	\$22.25	188	350	6.358	\$22.25
	11/21/2008	\$126.85	188	1,992	6.358	\$126.85
	11/3/2008	\$45.01	188	708	6.358	\$45.01 X
	11/24/2008	\$16.84	188	246	6.358	\$16.84
	11/21/2008	\$18.15	188	254	6.358	\$18.15
	11/24/2008	\$54.30	188	854	6.358	\$54.30
	11/3/2008	\$17.10	188	269	6.358	\$17.10
	11/3/2008	\$28.42	188	447	6.358	\$28.42
	11/21/2008	\$17.68	188	276	6.358	\$17.68
	11/21/2008	\$34.62	188	543	6.358	\$34.62
	11/24/2008	\$16.72	188	263	6.358	\$16.72
	11/21/2008	\$27.78	188	437	6.358	\$27.78
	11/21/2008	\$23.14	188	364	6.358	\$23.14
	11/21/2008	\$22.83	188	358	6.358	\$22.83
	11/21/2008	\$21.49	188	338	6.358	\$21.49
	11/25/2008	\$19.39	188	305	6.358	\$19.39
	11/21/2008	\$22.89	188	360	6.358	\$22.89
	11/21/2008	\$29.25	188	460	6.358	\$29.25
	11/25/2008	\$21.17	188	333	6.358	\$21.17
	11/25/2008	\$26.39	188	415	6.358	\$26.39
	11/24/2008	\$14.60	188	228	6.358	\$14.60
	11/24/2008	\$16.66	188	262	6.358	\$16.66
	11/24/2008	\$43.04	188	677	6.358	\$43.04
	11/21/2008	\$290.18	188	4,584	6.358	\$290.18 X
	11/24/2008	\$29.76	188	468	6.358	\$29.76

X Recalculated by Staff

CONFIDENTIAL

Source 8 CONFIDENTIAL- FUEL AUDIT REQUEST NO. 35

41-2
1-11

41-2
1 p3

Source: CONFIDENTIAL- FUEL AUDIT REQUEST NO. 35

41-2
1-12

(1) ACCOUNT NUMBER	(2) BILLING DATE	(3) RATE CODE	(4) FUEL REVENUES	(5) BILLING KWH	(6) FUEL FACTOR PER ORDER	(7) CALCULATED FUEL REVENUES (Column (6)/100)*Column (5)
	200811	270	\$409.14	8435	6.358	\$409.14
	200811	270	\$1,965.38	30912	6.358	\$1,965.38 X
	200811	270	\$84.69	1332	6.358	\$84.69
	200811	270	\$4,577.76	72000	6.358	\$4,577.76 X
	200811	270	\$3,891.10	81200	6.358	\$3,891.10
	200811	270	\$1,701.40	26780	6.358	\$1,701.40
	200811	270	\$841.78	10094	6.358	\$841.78
	200811	270	\$2,998.43	47180	6.358	\$2,998.43
	200811	270	\$549.33	8640	6.358	\$549.33
	200811	270	\$1,674.57	26338	6.358	\$1,674.57
	200811	270	\$11,184.99	175920	6.358	\$11,184.99
	200811	270	\$1,483.96	23340	6.358	\$1,483.96
	200811	270	\$244.15	3840	6.358	\$244.15
	200811	270	\$358.53	6639	6.358	\$358.53
	200811	270	\$5,188.13	81600	6.358	\$5,188.13
	200811	270	\$4,783.76	75240	6.358	\$4,783.76
	200811	270	\$648.52	10200	6.358	\$648.52
	200811	270	\$0.00	0	6.358	\$0.00 X
	200811	270	\$7,588.58	119540	6.358	\$7,588.58
	200811	270	\$819.71	9747	6.358	\$819.71
	200811	270	\$1,739.55	27360	6.358	\$1,739.55
	200811	270	\$811.83	9623	6.358	\$811.83
	200811	270	\$1,480.14	23280	6.358	\$1,480.14
	200811	270	\$6,519.49	102540	6.358	\$6,519.49
	200811	270	\$2,475.81	38940	6.358	\$2,475.81
	200811	270	\$886.66	10800	6.358	\$886.66
	200811	270	\$938.44	14760	6.358	\$938.44
	200811	270	\$2,479.82	39000	6.358	\$2,479.82
	200811	270	\$4,068.58	63960	6.358	\$4,068.58
	200811	270	\$8,186.58	128760	6.358	\$8,186.58
	200811	270	\$732.44	11520	6.358	\$732.44
	200811	270	\$126.08	1983	6.358	\$126.08
	200811	270	\$258.07	4059	6.358	\$258.07
	200811	270	\$449.70	7073	6.358	\$449.70
	200811	270	\$238.52	3720	6.358	\$238.52
	200811	270	\$8,285.75	130320	6.358	\$8,285.75 X
	200811	270	\$428.30	5705	6.358	\$428.30
	200811	270	\$252.73	3975	6.358	\$252.73
	200811	270	\$458.87	7233	6.358	\$458.87
	200811	270	\$336.85	5280	6.358	\$336.85
	200811	270	\$871.40	10440	6.358	\$871.40
	200811	270	\$120.99	1893	6.358	\$120.99
	200811	270	\$4,005.54	63000	6.358	\$4,005.54 X
	200811	270	\$328.54	5183	6.358	\$328.54
	200811	270	\$88.82	1397	6.358	\$88.82
	200811	270	\$576.03	9060	6.358	\$576.03
	200811	270	\$8,637.75	104400	6.358	\$8,637.75
	200811	270	\$134.22	2111	6.358	\$134.22
	200811	270	\$3,631.69	57120	6.358	\$3,631.69
	200811	270	\$680.24	10699	6.358	\$680.24 X

X Recalculated by Staff

CONFIDENTIAL

ILL DATE 11/21/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR NOV 2008

CUSTOMER NUMBER [REDACTED] NAME [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 11/19/08
STANDBY CHARGES RATE 85

CUSTOMER CHARGE \$ 127.67
CONTRACT KW CHARGE \$ 303.00 (150 @ \$2.02)
DEMAND CHARGE \$ 103.50 (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG \$48.30 (138 @ \$0.35)
B) RESERVATION DEMAND CHRG \$103.50 (138 @ \$0.75)

CSD - MAX ON PK KW \$ 9.00 (12 @ \$0.75)
ON PK KWH CHARGE \$ 2.17 (307 @ \$0.00707)
OFF PK KWH CHARGE \$ 5.48 (775 @ \$0.00707)
TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES (BASED ON GSDT-1 FUEL CHARGES)
ON PK FUEL \$ 20.93 (307 @ \$0.06817)
OFF PK FUEL \$ 47.72 (775 @ \$0.06158)

Recalculated by Staff

TOTAL (BASE + FUEL) \$ 619.47

ON PK KW CHARGE \$ 0.00
ON PK KWH CHARGE \$ 0.00
OFF PK KWH CHARGE \$ 0.00
REGULAR KWH CHARGE \$ 0.00
MAX DEMAND CHARGE \$ 0.00
TRANSFORMER RIDER CREDIT \$ 0.00
CUTAIL CREDIT \$ 0.00

FUEL CHARGES
ON PK FUEL \$ 0.00
OFF PK FUEL \$ 0.00
REGULAR FUEL \$ 0.00
TOTAL (BASE + FUEL) \$ 0.00

COMBINED CHARGES \$ 619.47

TOTAL KWH: 1,082

TOTAL FPL CHARGES: \$550.82

TOTAL ON PK KWH: 307

TOTAL FUEL CHARGES: \$68.65

SUPPLEMENTAL CHARGES

Total Base & Fuel Charges			
Standby			
ECCR	X	0.0012	\$1.30
ECRC	X	\$0.00035	\$0.38
CPRC			
DDC			
X	0.12	X	\$0.25
	\$18.56		\$34.50
CSD	X	0.250000	\$3.00
OBC	1082	X	0.000000
			\$0.00
Storm Chg	1082	X	0.000000
			\$0.00
Storm Bond Repay Chrg	1082	X	0.001770
			\$1.82
Storm Bond Chrg Tx	1082	X	0.000800
			\$0.87
Electric Service Amount			\$861.44
TOTALS (STANDBY AND SUPPLEMENTAL)			

CONFIDENTIAL

41-2
1-13

ILL. DATE : 11/10/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR NOV. 2008

CUSTOMER NUMBER

NAME

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO 11/06/08

STANDBY CHARGES
===== RATE 85
CUSTOMER CHARGE \$ 127.67
CONTRACT KW CHARGE \$ 500.96 (248 @ \$2.02)
DEMAND CHARGE \$ 97.50 (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : \$45.50 (130 @ \$0.35)
B) RESERVATION DEMAND CHRG : \$97.50 (130 @ \$0.75)

CSD - MAX ON PK KW \$ 88.50 (118 @ \$0.75)
ON PK KWH CHARGE \$ 0.58 (82 @ \$0.00707)
OFF PK KWH CHARGE \$ 7.61 (1,077 @ \$0.00707)

TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES :

(BASED ON GSDT-1 FUEL CHARGES)

ON PK FUEL \$ 5.59 (82 @ \$0.06817)

OFF PK FUEL \$ 66.32 (1,077 @ \$0.06158) } P1

TOTAL (BASE + FUEL) \$ 894.73

SUPPLEMENTAL CHARGE

INCLUDES:

ON PK KW CHARGE \$ 0.00

ON PK KWH CHARGE \$ 0.00

OFF PK KWH CHARGE \$ 0.00

REGULAR KWH CHARGE \$ 0.00

MAX DEMAND CHARGE \$ 0.00

TRANSFORMER RIDER CREDIT \$ 0.00

CURTAIL CREDIT \$ 0.00

FUEL CHARGES :

ON PK FUEL \$ 0.00

OFF PK FUEL \$ 0.00

REGULAR FUEL \$ 0.00

TOTAL (BASE + FUEL) \$ 0.00

COMBINED CHARGES \$ 894.73

TOTAL KWH: 1,159

TOTAL FPL CHARGES: \$822.82

Total Base & Fuel Charges				894.73
Standby				
ECCR				
ECRC				
CPRC				
	DDC	RDD		
	0.12	0.25		
	\$15.60	\$32.50		
CSD				
OBC				
Storm Chg				
Storm Bond Repay Chg				
Storm Bond Chrg Tx				
Electric Service Amount				

TOTALS
(STANDBY AND SUPPLEMENTAL)

TOTAL ON PK KWH: 82

TOTAL FUEL CHARGES: \$71.91

41-2
1-13

BILL DATE : 11/11/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR NOV 2008

CUSTOMER NUMBER

NAME

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 111

CUSTOMER CHARGE \$ 127.67

STANDBY CHARGES

RATE

CONTRACT KW CHARGE \$ 375.72

(186 @ \$2.02)

DEMAND CHARGE \$ 71.75

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : \$71.75 (205 @ \$0.35)

B) RESERVATION DEMAND CHRG : \$66.75 (89 @ \$0.75)

CSD - MAX ON PK KW \$ 72.75

(97 @ \$0.75)

ON PK KWH CHARGE \$ 2.89

(409 @ \$0.00707)

OFF PK KWH CHARGE \$ 0.00

(0 @ \$0.00707)

TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES :

(BASED ON GSDT-1 FUEL CHARGES)

ON PK FUEL \$ 27.88

(409 @ \$0.06817)

OFF PK FUEL \$ 0.00

(0 @ \$0.06152)

TOTAL (BASE + FUEL) \$ 678.66

SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$ 0.00

ON PK KWH CHARGE \$ 0.00

OFF PK KWH CHARGE \$ 0.00

REGULAR KWH CHARGE \$ 0.00

MAX DEMAND CHARGE \$ 0.00

TRANSFORMER RIDER CREDIT \$ 0.00

CURTAIL CREDIT \$ 0.00

FUEL CHARGES :

ON PK FUEL \$ 0.00

OFF PK FUEL \$ 0.00

REGULAR FUEL \$ 0.00

TOTAL (BASE + FUEL) \$ 0.00

COMBINED CHARGES \$ 678.66

TOTAL KWH: 409

TOTAL FPL CHARGES: \$650.78

TOTAL ON PK KWH: 409

TOTAL FUEL CHARGES: \$27.88

Total Base & Fuel Charges			
Standby			\$678.66
ECCR	409	X 0.0012	\$0.49
ECRC	409	X \$0.00035	\$0.14
CPRC	DDC	RDD	
	X 0.12	X \$0.25	
	\$24.80	\$22.25	\$24.60
CSD	409	X 0.250000	\$24.25
OBC	409	X 0.000000	\$0.00
Storm Chg	409	X 0.000000	\$0.00
Storm Bond Repay Chrg	409	X 0.001770	\$0.72
Storm Bond Chrg Tx	409	X 0.000800	\$0.33
Electric Service Amount			\$729.19

TOTALS
(STANDBY AND SUPPLEMENTAL)

FLORIDA POWER AND LIGHT COMPANY
SAMPLES OF FUEL ACCOUNT 151 FUEL
JANUARY 2008 TO DECEMBER 2008
AUDITOR: ILIANA FIEDRA/GABRIELA LEON

PAGE 1

	FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION
1											
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The month of April - Gas - was reviewed in more detail. See 43-5/3

43-5

PROVISIONAL



FLORIDA POWER AND LIGHT
11770 U.S. HIGHWAY ONE
NORTH PALM BEACH, FL 33408
ATTN: DONNA DALE
TEL : 561-691-7895
FAX : 561-625-7651
DONNA_DALE@FPL.COM

Pot 4500420858 ✓

Doc 5002220258

M5# 901117002

00-151000-975-605 ✓

Vitol Inc.

1100 Louisiana - Suite 6800
Houston, Texas 77002-6255

Phone: (713) 230-1000
Fax: (713) 230-1111

PROVISIONAL - INVOICE

INVOICE NO : 50804214 DATE: 11 APRIL 2008
DUE DATE : 28 APRIL 2008 (15 CAL DAYS AFTER POI)

OUR REF : 236051 / 734344.0
YOUR REF : FPL-FOG-02-023
QUALITY : NO. 6 OIL 1.0
QUANTITY : [REDACTED]

SHIPPED VIA : M/V CHEMTRANS SKY
DELIVERY DATE: 10 APRIL 2008

UNIT PRICE : [REDACTED] PER BBL (PROVISIONAL)
SALE TERM : DDP PORT MANATEE

RECEIVED
APR 24 2008
ACCOUNTS PAYABLE

5080410

10%
PMT
6349

FL FUEL OIL POLLUTANTS TAX
FEDERAL OIL SPILL TAX

USD
USD
USD

TOTAL AMOUNT DUE TO VITOL INC.

USD

PAYMENT

IN USDLRS. BY TELEGRAPHIC TRANSFER VALUE DATE 28 APRIL 2008

IN FAVOUR OF

FOR CREDIT TO
ACCOUNT NO.
WITH REFERENCE TO

VITOL INC. 1100 LOUIS
FROM: MARIA SERRETT
NETOUT CONFIRMATIONS:

VERIFIED

BY	DATE
DD	4/24
DD	4/28
PMT. DATE	4/28

Melanie Ladd 4/24/08
Melanie Ladd
Manager, Power & Fuels Accounting

xBlune

4/11

CONFIDENTIAL

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43-5
2

CONFIDENTIAL

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43-5
2-5
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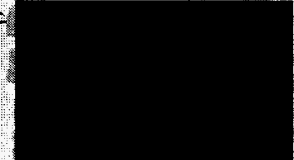
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Dates	PUAA000 - Mid*
N0.6 1.0 NY Spot Cargo (DA U	
04/01/2008	72.9500
04/02/2008	75.7500
04/03/2008	74.5500
04/04/2008	76.2500
04/07/2008	78.4000
04/08/2008	77.6000
04/09/2008	78.8000
04/10/2008	78.6000
Sum	612.9000
Average	76.6125
Average (+)	76.6125
Average (-)	0.0000
Percent (+)	100.0000
Percent (-)	0.0000
Maximum	78.8000
Minimum	72.9500
Std Deviation	1.9827
Estat	38.6405
Variance	3.9311
..Last	.. 78.6000

→

43-5
2-2



43-5
2-4

43-5
2-3



(see oil closing
Detail Sox Report)

43-5
2-1

4

PBC

789

$$\begin{array}{r} 43-5 \\ \hline 2-2 \end{array}$$

Source:
FUEL AUDIT REQUEST NO. 34

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

APC 4

REPORT PREPARED BY: Sharon Patrie
PHONE #: 561-691-7897

April-2008

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:
(TO BE PAID IN FOLLOWING MONTH)

A B C \$ 422,347,446.94

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
ANADARKO ENERGY SERVICES				
ARCLIGHT				
BG ENERGY MERCHANTS				
BP ENERGY				
CHEVRON TEXACO				
CHINIERE ENERGY				
CONOCO PHILLIPS CO.				
CORAL RESOURCES				
CROSS TIMBERS ENERGY				
CROSSTEX				
DEVON				
ENBRIDGE				
ENERGY SOUTH				
ENI PETROLEUM				
EXXONMOBIL GAS MARKETING				
FLORIDA GAS UTILITY				
LAKELAND, CITY OF				
LOUIS DREYFUS ENERGY SERVICES				
MERRILL LYNCH				
MURPHY GAS GATHERING				
NOBLE ENERGY				
ONEOK ENERGY MARKETING & TRADING				
OCCIDENTAL ENERGY MARKETING				
ORLANDO UTILITIES COMMISSION				
PEOPLES GAS				
RAINBOW ENERGY				
SEQUENT ENERGY MANAGEMENT, LP				
VIRGINIA POWER ENERGY MKTG.				
WILLIAMS POWER				
WY GAS STORAGE - APRIL ACTIVITY				
WY GAS STORAGE - MARCH ACTIVITY				
WY GAS STORAGE - APRIL ACTIVITY				
WY GAS STORAGE - MARCH ACTIVITY				
TOTAL - SUPPLY				

estimates
4-23-1/4
CONFIDENTIAL
4-5/3-1/2
4-5/3-1/3

April-2008

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - ITS1 (#5496 / #5841)				INTERRUPTIBLE TRANSPORT
FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
FGT - Compressor Station #22				
GULFSTREAM PARK CHARGE (#9000306)				
GULFSTREAM RESERVATION CHARGE (#9001729)				
GULFSTREAM USAGE CHARGE (#9051723)				
GULFSTREAM RESERVATION CHARGE (#9000828)				
GULFSTREAM FIRM CONTRACT (#9000828) usage				
GULFSTREAM FIRM CONTRACT (#9000822) usage				
GULFSTREAM FIRM CONTRACT (#9000825) usage				
GULFSTREAM (#9000831) usage				
REBUNDLED - FGT				
REBUNDLED - Gulfstream				
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including In/Withdrawl Fees)				
TOTAL	49,082,057	0.4672	23,900,966.90	

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
408	0	N/A	0.00	NONE

43-5
3-1
8

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

A

B

(4)

AMOUNT OF NET EXPENSES (NO REBATE) CURRENT MONTH				\$	
TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE					
OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS	
FGT Financial Activity					
Total Adjustments				REFER TO FINANCIAL ATTACHMENT	
TOTAL				REFER TO EXPENSE ATTACHMENT	
GAS RECEIVED (NET OF FUEL) DURING CURRENT MONTH				\$	16,012,350.16
FROM	CARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS	
			16,012,350.16	REFER TO SALES ATTACHMENT	
TOTAL			16,012,350.16		
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH				\$	
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)				See MMBTU from 1192 or 4-3	
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)				unit price used is on 4-3/3	
28,933,451 (MMBTU)		AVG HEAT VALUE (MMBTU/MCF)		HEAT VALUE APPLICABLE TO:	
		BROOKER = 1.0280		PPN, PSN, PCC	
		PERRY STREAM 1 = 1.0270		FTMYERS	
		WEST PALM = 1.0290		PMR, PRV, PPE, PFL, PCU, PTF	
		GNCS = 1.0190		PMT	
TO	11,163,953				
		38,097,408			

C:\Temp\G.Home.RemoteAccess.gar0kno\GCR200804.xls\APR RPT

CONFIDENTIAL

43-5
3-1

2

A B C

GAS ADJUSTMENT FOR MARCH 2008 (RECORDED APRIL 2008)
RESULTING FROM THE ANALYSIS OF ACCOUNT 132.135 FOR MARCH 2008
(INVOICES ESTIMATED FOR FEBRUARY 2008 PAID MARCH 2008)

Estimated Purchases for FEBRUARY 2008 (expensed per GCR):

(316,236,309.79)

Accrual Adjustments:

Financial Instruments (Gains) / Losses included in FEBRUARY Estimate and settled in FI

PPA Gas/Transportation Purchases (FEBRUARY GCR)

(1,725,327.41)

Prior Period Adjustments not related to FEBRUARY accruals

(9.86)

Gas Storage Adjustment (FEBRUARY GCR)

Net Accrual

(303,024,640.06)

Payments applicable to FEBRUARY 2008 Accrual, made MARCH 2008:

302,661,133.04 (a)

SUBTOTAL (OVER) / UNDER ACCRUED:

(Before Items Listed Below)

(363,507.02)

Adjustments included in 02/08 estimated purchases but offset by reclass from other accts, paid in FEBRUARY or to be accrual reversal

398,184.12

Payments applicable to FEBRUARY 2008 to be made APRIL 2008 or later months (from February Nucleus Column)

ESTIMATE

ACTUAL

Virginia Power

Other Items:

FEBRUARY adjustments booked 03/08

Unreconciled Difference

MARCH adjustments to be booked 04/08

Prior months' adjustments to be booked 04/08

11,696.07

584,077.67

(170,760.94)

NET, (OVER) / UNDER ACCRUED:

(GAS ADJUSTMENT)

(1) 413,316.73

PROOF:

Net Accrual for FEBRUARY 2008:

Adjusted Payments applicable to FEBRUARY 2008

(303,024,640.06)

302,677,636.40

Adjustments included in 02/08 estimated purchases but offset by reclass from other accts, paid in FEBRUARY or to be accrual reversal

FEBRUARY adjustments booked 03/08

Unreconciled Difference

MARCH adjustments to be booked 04/08

Prior months' adjustments to be booked 04/08

11,696.07

584,077.67

(170,760.94)

NET, (OVER) / UNDER ACCRUED:

(1)

413,316.73

(1) PRIMARILY DUE TO:

UNDER ACCRUALS: (+)

RGT K 3623

FGT Turkey Pt Compressor Station #22

Louis Dreyfus

Gulfstream Natural Gas

OVER ACCRUALS: (-)

Constellation

Virginia Power

Bay Gas Storage

BG Energy

Conoco Phillips

TOTAL:

Prior Months or
Mar-08

Apr-08

TOTAL

(0.00)
47-3
3
p3

43-5
3-1

p3



A

B

C

CONFIDENTIAL

D

PURCHASE STATEMENT

Invoice Number: 81712
Invoice Date: May 02, 2008
Invoice Amount: \$43,838,223.75 USD

Invoice Month: 04/2008
Invoice Due Date: May 25, 2008

Invoice For:
 BP Energy Company
 P.O. Box 3092
 Houston TX 77079 US

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Inquires: Sharon Patrie

A

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
82336	GASIDX		MMBTU			USD
80387	GASIDX		MMBTU			USD
(PURCHASES) SUB TOTAL		4,499,305	MMBTU		\$43,838,223.75	USD
TOTAL Volume:		4,499,305	MMBTU	TOTAL:	\$43,838,223.75	USD

45-3
3-1**Wiring Information:**

Wire City/State: New York, NY
 Wire Addr. Code:
 Account Name: BP Energy Company

ACH Bank:
 ABA Number:
 Account Number:

ACH City/State:
 ACH Addr. Code:
 Account Name: BP Energy Company

Comments:

① prices only agreed to EMT Gas Deal Journal due to time limits and to utility taking extra time in answering request. The price was not verified to outside source.

(only invoice from BP) - see 45-3
3-1
1-1

② Diff of 695 volume because 45-3
3-1 is estimate.

Source: Rm 31

DW_GAS.Gas Deal Journal (SOX)
Run : 15-AUG-08 08.17.44 AM

A B C
72

Page 1 of 3



DW_GAS.Gas Deal Journal (SOX)
Run : 15-AUG-08 08.17.44 AM

Gas Deal Details Summary (SOX)

Flow Begin Date: 01-APR-2008
Flow End Date: 30-APR-2008

Company Name: BP ENERGY	Enterprise: FPL	Legal Entity: Florida Power & Light Company	Business Unit: EMT, a division of FPL	Profit Center: SYSTEM
-------------------------	-----------------	---	---------------------------------------	-----------------------

Portfolio	Direction	Deal #	Zone	Actual Volume	Price	Total Cost	Point Code	Basis Point	Pipeline Name
FPL FGT Gas Procurement	PURCHASE	80387	FGT Zone 3	[REDACTED]	[REDACTED]	[REDACTED]	DESTIN	GULFSTREAM DESTIN	GNGS
	PURCHASE	82338	FGT Zone 3				DESTIN	GULFSTREAM DESTIN	GNGS
Portfolio Totals									
All Values Company Total									
Business Unit Total									
Profit Center Total									

CONFIDENTIAL

72

72

72

407

72
- 3-1
485

PBC

CONFIDENTIAL

Gas Sales Invoice

BP Energy Company
Tax ID 36-3421804

To:

Sharon Patrie
FLORIDA POWER AND LIGHT COMPANY
ENERGY MARKETING TRADING DIV.
700 UNIVERSE BOULEVARD
JUNO BEACH, FL, 33408-2683

Invoice Number 1159130
Invoice Date 05/15/2008
Contract # 164932
Delivery Month Apr 2008
Due Date 05/25/2008

Remit:

US \$ WIRE

A B C

Fax # (561) 625-7199

Natural Gas delivered during Apr 2008

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900)				
FGT - DESTIN TO LUCEDALE (994400)				
<u>Florida Gas Transmission Company</u>				
CS #11 MOUNT VERNON (0025309)				
Exxon Plant Mobile Bay (0062135)				
Mobile Bay Processing Plant (0071441)				

Total Amount Due

Agreed to Shipper Imbalance Journal

4,499,305

43,838,223.75

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

04/01-04/30: FGT Zone 3 IF

VERIFIED

ITEM QTY DATE
QUANTITY *8/10/08*
QUALITY *5/19/08*
PRICE *5/27/08*
ADDITION *5/27/08*
PMT DATE *5/27/08*

Melanie Ladd 5/20/08

Melanie Ladd
Manager, Power & Fuels Accounting

ENTERED BY: SHARON PATRIE DATE 5/20/08

PHONE: (561) 691-7897 COMPANY CODE 1001

AUTHORIZED BY *Melanie Ladd* DATE 5/20/08

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105018675

ACCT NUMBER: 232-135-611-790

P04400000314

If you have any questions, please contact:
or send a facsimile to: (281) 366-5325
Or Email: elane@bp.com

Art Alariz at (281) 366-7988

C. Michael Collier
Director, Accounting & Planning
FPL Energy Marketing & Trading

45-3
3-1
1-1

A

CONFIDENTIAL

Gas Sales Invoice - Daily Price Deal/Volume

A B C
BP Energy Company

Tax ID 36-3421804

To:

Sharon Patle

FLORIDA POWER AND LIGHT COMPANY
ENERGY MARKETING TRADING DIV.
700 UNIVERSE BOULEVARD
JUNO BEACH, FL 33408-2683Invoice Number 1159130
Invoice Date 05/15/2008
Contract # 164932
Delivery Month Apr 2008
Due Date 05/25/2008

Remit:

US \$ WIRE

Fax # (561) 625-7199

Natural Gas delivered during Apr 2008

Calculations are based on nominated quantities

BP Energy ID 2546776 / 20875343
Meter Name/# GS #11 MOUNT VERNON (0025309)
Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/17/2008			
04/18/2008			
04/19/2008			
04/20/2008			
04/21/2008			
04/22/2008			
04/23/2008			
04/24/2008			
04/25/2008			
04/26/2008			
04/27/2008			
04/28/2008			
04/29/2008			
04/30/2008			
Totals			

BP Energy ID 2526857 / 20714452
Meter Name/# DESTIN - Gulfstream (896900)
Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/01/2008			

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
or send a facsimile to : (281) 386-5925
Or Email: alana0@bp.com
0

Art Alaniz at (281) 386-7988

For BP use only: 750731 03

45-3
3-1
1-1 ✓

CONFIDENTIAL

BP Energy ID 2526857 / 20714452
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/02/2008			
04/03/2008			
04/04/2008			
04/08/2008			
04/09/2008			
04/10/2008			
04/11/2008			
04/12/2008			
04/13/2008			
04/14/2008			
04/15/2008			
04/16/2008			
04/17/2008			
04/18/2008			
04/19/2008			
04/20/2008			
04/21/2008			
04/22/2008			
04/23/2008			
04/24/2008			
04/25/2008			
04/26/2008			
04/27/2008			
04/28/2008			
04/29/2008			
04/30/2008			
Totals			

BP Energy ID 2546776 / 20695757
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/01/2008			
04/02/2008			
04/03/2008			
04/04/2008			
04/08/2008			
04/09/2008			

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact:
 or send a facsimile to: (281) 366-5925
 Or Email: alane0@bp.com
 0

Art Alantz at (281) 366-7988

For BP use only: 750731 03

4-3
 3-1
 1-1
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A B C

CONFIDENTIAL

BP Energy ID 2548776 / 20695757
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/10/2008			
04/11/2008			
04/12/2008			
04/13/2008			
04/14/2008			
04/15/2008			
04/16/2008			
04/17/2008			
04/18/2008			
04/19/2008			
04/20/2008			
04/21/2008			
04/22/2008			
04/23/2008			
04/24/2008			
04/25/2008			
04/26/2008			
04/27/2008			
04/28/2008			
04/29/2008			
04/30/2008			
Totals			

BP Energy ID 2546776 / 20893040
 Meter Name/# Exxon Plant Mobile Bay (0082135)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/01/2008			
04/02/2008			
04/03/2008			
04/04/2008			
04/05/2008			
04/06/2008			
04/07/2008			
04/08/2008			
04/09/2008			
04/10/2008			
04/11/2008			

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :

Art Alariz at (281) 366-7999

or send a facsimile to: (281) 366-5025

Or Email: alana0@bp.com

0

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45-3
 3-1
 1-1
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 12

A B C

BP Energy ID 2546776 / 20893040
 Meter Name/# Exxon Plant Mobile Bay (0062135)
 Deal Owner Jared Kalser

CONFIDENTIAL

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/12/2008			
04/13/2008			
04/14/2008			
04/15/2008			
04/16/2008			
04/17/2008			
04/18/2008			
04/19/2008			
04/20/2008			
04/21/2008			
04/22/2008			
04/23/2008			
04/24/2008			
04/25/2008			
04/26/2008			
04/27/2008			
04/28/2008			
04/29/2008			
04/30/2008			
Totals			

BP Energy ID 2526857 / 20687960
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
 Deal Owner Jared Kalser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/05/2008			
04/06/2008			
04/07/2008			
04/08/2008			
04/09/2008			
04/10/2008			
04/15/2008			
04/16/2008			
04/25/2008			
04/29/2008			
04/30/2008			
Totals			

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact:
 or send a facsimile to: (261) 368-5025
 Or Email: alana0@bp.com
 0

Art Alaniz at (261) 368-7988

For BP use only: 750731 03

45-3
 3-1
 1-1
 6
 28

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BP Energy ID 2546776 / 20864861
 Meter Name/# FGT - DESTIN TO LUCEDALE (894400)
 Deal Owner Jared Kaiser

CONFIDENTIAL

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/05/2008			
04/06/2008			
04/07/2008			
Totals			

BP Energy ID 2546776 / 20859050
 Meter Name/# Mobile Bay Processing Plant (0071441)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/01/2008			
04/02/2008			
04/03/2008			
04/04/2008			
04/05/2008			
04/06/2008			
04/07/2008			
04/08/2008			
04/09/2008			
04/10/2008			
04/11/2008			
04/12/2008			
04/13/2008			
04/14/2008			
04/15/2008			
04/16/2008			
04/17/2008			
04/18/2008			
04/19/2008			
04/20/2008			
04/21/2008			
04/22/2008			
04/23/2008			
04/24/2008			
04/25/2008			
04/26/2008			
04/27/2008			
04/28/2008			
04/29/2008			

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5925
 Or Email: alana0@bp.com

Art Alantz at (281) 366-7988

0

45-3
 3-1
 1-1
 6
 14

A B C

CONFIDENTIAL

BP Energy ID 2546776 / 20859050
Meter Name/# Mobile Bay Processing Plant (0071441)
Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/30/2008			
Totals			

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

04/01-04/30: FGT Zone 3 IF

9.690000

If you have any questions, please contact :
or send a facsimile to : (281) 366-5925
Or Email: alana0@bp.com
0

Art Alantz at (281) 366-7868

Page 6 of 6

For BP use only: 750731 03

45-3
3-1
1-1

7
25

PURCHASE STATEMENT

Invoice Number: 81737

Invoice Date: May 02, 2008

Invoice Amount: \$38,785,057.21 USD

Invoice Month: 04/2008

PURCHASES									
87847	GASIDX								
87847	GASTRG		X		MMBTU			USD	Δ
94282	GASTRG		X		MMBTU			USD	Δ
94283	GASTRG		X		MMBTU			USD	✓
<hr/>									
SALES					MMBTU	45-3		USD	(A)
95500	GASIDX				MMBTU	3-1		USD	
<hr/>									
TOTAL Volume:					4,029,168 MMBTU	TOTAL:		\$38,785,057.21 USD	(B)

Wiring Information:

45-3
3-1
2-1

Wire City/State:

Wire Addr. Code:

Account Name: Louis Dreyfus Energy Services, L.P.

ACH Bank:

ABA Number:

Account Number:

ACH City/State:

ACH Addr. Code:

Account Name: Louis Dreyfus Energy Services, L.P.

Comments:

45-5
3-1
2



A B Invoice Details
Run Date: Friday May 2 2008 2:13 PM
200804

Company: ALL Companies
Direction: ALL
Enterprise: ALL
Legal Entity: ALL
Business Unit: EMT, a division of FPL
Profit Center: ALL
Portfolio: ALL

Invoice	Company	Deal#	Direction	Pipeline	Point Code	Price	Index	Volume	Cost	Special Terms
81737	LDES	87847	P	FGT	MOPS REFUG					
					MOPS REFUG		Point Total:			
	LDES	87847	P	FGT	PEARL RIVR					
					PEARL RIVR		Point Total:			
	LDES	87847	P	FGT	TRUNK MANC					
					TRUNK MANC		Point Total:			
Invoice Total:								4,029,168	(\$38,785,057.20)	(C)

4-3
3-1
2-2

4-3
3-1
2

CONFIDENTIAL

Gas Invoice Payment Summary

Supplier:

LOUIS DREYFUS - PO 4400002026

Invoice Month/Year:

Invoice Month/Year:

April-2008

CONFIDENTIAL

Invoice

Invoice #

3D 15177

Less Purchases

Total

Volume

Amount

MMBtu

A1
B
Pay This

Nucleus Purchase Statement

Purchases

Sales

Net Total

Variance From Invoice*

Difference not resolved before payment deadline.

Volume

Amount

A
B
Agrees to make C
A2

43-3
3-1
2-1

* If variances are unresolved by date required for payment, EMT will pay the lesser amount of Nucleus and invoice and settle later with CP.

Pipeline Reports

Pipeline

Volume

FGT

Gulfstream

FPL did not t-port

Park

Total Volume

Sales

(150,000)

43-5
3-1
2-2

1
25



A

B

C

D

CONFIDENTIAL

PURCHASE STATEMENT

Invoice Number: 81748
Invoice Date: May 02, 2008
Invoice Amount: \$48,435,559.88 USD

Invoice Month: 04/2008
Invoice Due Date:

Invoice For:
 Williams Gas Marketing, Inc.
 Attn: Confirmations Dept.
 PO BOX 2400
 Tulsa OK 74102 US
 918-573-8628
 918-732-0247 (FAX)

Mail To/Payment Inquiries:
 Florida Power & Light Company
 ARJAS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Inquiries: Sharon Patrie

A

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
80443	GASIDX					
86664	GASIDX					
(PURCHASES) SUB TOTAL			MMBTU			
SALES						
95438	GASIDX					
(SALES) SUB TOTAL						USD
TOTAL Volume:		4,948,137	MMBTU	TOTAL:	\$48,435,559.88	USD

45-3/3-1

45-3/3-1

45-3/3-1/3-1

Wire Information:

Wire Bank:
 ABA Number:
 Account Number:

Wire City/State:
 Wire Addr. Code:
 Account Name: Williams Gas Marketing, Inc.

ACH Information:

ACH Bank:
 ABA Number:
 Account Number:

ACH City/State:
 ACH Addr. Code:
 Account Name: Williams Gas Marketing, Inc.

Comments:

Ⓐ see note A 45-3/3-1/1

Page: 1

43-5
 3-1
 3



A

B

C

CONFIDENTIAL

D

PURCHASE STATEMENT**Invoice Number:** 81737**Invoice Date:** May 02, 2008**Invoice Amount:** \$38,785,057.21 USD**Invoice Month:** 04/ 2008**Invoice Due Date:****Invoice For:**

Louis Dreyfus Energy Services, L.P.

Attn: Mark Lesson

20 Westport Road

PO Box 810

Wilton CT 06897-0810 US

203-761-8070

203-761-8015 (FAX)

Mail To/Payment Inquires:

Florida Power & Light Company

ARMS Processing (PPC/GO)

General Mail Facility

Miami FL 33188-001 US

Billing Inquiries: Sharon Patrie

(A)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
94965	GAS	X	MMBTU			USD ✓
95143	GAS	X	MMBTU			USD ✓
95260	GAS	X	MMBTU			USD ✓
95261	GAS		MMBTU			USD
95410	GAS	X	MMBTU			USD ✓
95740	GAS	X	MMBTU			USD ✓
95919	GAS	X	MMBTU			USD ✓
96081	GAS	X	MMBTU			USD ✓
96274	GAS	X	MMBTU			USD ✓
97354	GAS	X	MMBTU			USD ✓
98215	GAS	X	MMBTU			USD ✓
97847	GASIDX	X	MMBTU			USD ✓

(A) See note on 45-3
3-143.5
3-1
2

16



A B C D

Invoice Details

Run Date: Friday May 2 2008 2:13 PM

200804

CONFIDENTIAL

Company: ALL Companies
Director: ALL
Enterprise: ALL
Legal Entity: ALL
Business Unit: EMT, a division of FPL
Profit Center: ALL
Portfolio: ALL

Invoice Company	Deal#	Direction	Pipeline	Point Code	Price Index	Volume	Cost	Special Terms
81748 WGM INC	88684	P	FGT	MBPP				
WGM INC	85436	S	FGT	MBPP				into Gulfstream or FGT, as mutually agreed by
MBPP Point Total:								
WGM INC	80443	P	GNGS	WILMS MBPP				
WGM INC	95436	S	GNGS	WILMS MBPP				into Gulfstream or FGT, as mutually agreed by
WILMS MBPP Point Total:								
Invoice Total:						4,049,137	(948,435,559.86)	

45-3/3-1/3

45-3
3-1
3-2

435
3-1
3-1

PBC

Sell Statement #: 53789

2008-05-09 7:27 AM

Accounting Period:

May-08

Billing Period:

Apr-08

Bill To: Florida Power and Light Company
700 Universe Boulevard, EMU/JB
PO Box 14000
Jana Beach, FL 33408

Williams Gas Marketing Inc.

SIB DT3 1988 P.001

Tel: (561) 891-7897

Fax: (561) 825-7189

Contact: Sharon Fable

Vendor Inv #:

Vendor Inv Date:

Terms:

Payment Method: Wire

Paused

Delivery Date	Start	End	Facility	Location	Description	Quantity	Units	Book Quantity	Unit Price	Extended	Invoice
---------------	-------	-----	----------	----------	-------------	----------	-------	---------------	------------	----------	---------

Delivery Period: Apr-08		Contract: 83195 - Executed													
101-Apr	30-Apr	DESTIN	GULFSTREAM-GULFSTREAM IC	Price	Deal:	83195-21 TERM			US\$						
<table border="0"> <tr> <td>DESTIN</td> <td>Deal:</td> <td>83195-21 TERM</td> <td>US\$</td> </tr> </table>												DESTIN	Deal:	83195-21 TERM	US\$
DESTIN	Deal:	83195-21 TERM	US\$												
Delivery Period: Apr-08		Contract: 83195 - Executed													
201-Apr	30-Apr	FGT	81437-GS #11 MOUNT VERNON	Price	Deal:	83195-21 TERM			US\$						
<table border="0"> <tr> <td>FGT</td> <td>Deal:</td> <td>83195-21 TERM</td> <td>US\$</td> </tr> </table>												FGT	Deal:	83195-21 TERM	US\$
FGT	Deal:	83195-21 TERM	US\$												
Delivery Period: Apr-08		Contract: 83195 - Executed													
301-Apr	30-Apr	TGPL	1002114-MOBILE BAY PROC PLANT-DUKE-MTR 3577	Price	Deal:	83195-21 TERM			US\$						
401-Apr	30-Apr		1002148-MOBILE BAY PLANT-WFS	Price	Deal:	83195-21 TERM			US\$						
<table border="0"> <tr> <td>TGPL</td> <td>Deal:</td> <td>83195-21 TERM</td> <td>US\$</td> </tr> </table>												TGPL	Deal:	83195-21 TERM	US\$
TGPL	Deal:	83195-21 TERM	US\$												
Delivery Period: Apr-08		Contract: 83195 - Executed													
301-Apr	30-Apr	DESTIN	894400-FGT IC	Price	Deal:	83195-24			US\$						
<table border="0"> <tr> <td>DESTIN</td> <td>Deal:</td> <td>83195-24</td> <td>US\$</td> </tr> </table>												DESTIN	Deal:	83195-24	US\$
DESTIN	Deal:	83195-24	US\$												
Delivery Period: Apr-08		Contract: 83195 - Executed													
801-Apr	30-Apr	FGT	183584-BAY GAS STORAGE	Price	Deal:	83195-24			US\$						
701-Apr	30-Apr		81437-GS #11 MOUNT VERNON	Price	Deal:	83195-24			US\$						
<table border="0"> <tr> <td>FGT</td> <td>Deal:</td> <td>83195-24</td> <td>US\$</td> </tr> </table>												FGT	Deal:	83195-24	US\$
FGT	Deal:	83195-24	US\$												
Delivery Period: Apr-08		Contract: 83195 - Executed													
801-Apr	30-Apr	TGPL	1002148-MOBILE BAY PLANT-WFS	Price	Deal:	83195-24			US\$						
<table border="0"> <tr> <td>TGPL</td> <td>Deal:</td> <td>83195-24</td> <td>US\$</td> </tr> </table>												TGPL	Deal:	83195-24	US\$
TGPL	Deal:	83195-24	US\$												

WILLIAMS POWER CO.

MAY-08-2008 07:31

435
3-1
2-2

PDC

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B

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D

E
CONFIDENTIAL

Page: 2 of 3

Bill Statement #: 53789

2008-05-09 7:27 AM

Accounting Period:

May-08 Billing Period:

Apr-08

Bill To: Florida Power and Light Company
700 Universe Boulevard, EMTAJB
PO Box 14000
Juno Beach, FL 33408

Williams Gas Marketing Inc.

P.002

Tel: (561) 891-7897

Fax: (561) 625-7199

Contact: Sharon Patis

Vendor Inv #:

Vendor Inv Date:

Terms:

Payment Method: Wire

SIB 573 1585

Delivery Date	Start	End	Facility	Location	Description	Quantity	Units	Book Quantity	Unit Price	Extended	Invoice
---------------	-------	-----	----------	----------	-------------	----------	-------	---------------	------------	----------	---------

Delivery Period: Mar-08

Contract: 83185 - Executed

01-Mar 31-Mar DESTIN - GULFSTREAM-GULFSTREAM IO

Price

Desk

83185-21 TERM

Desk: 83185-21 TERM

DESTIN

Delivery Period: Mar-08

Delivery Period: Feb-08

Contract: 83185 - Executed

10-01-Feb 28-Feb DESTIN - GULFSTREAM-GULFSTREAM IO

Price

Desk:

83185-21 TERM

Desk: 83185-21 TERM

DESTIN

Delivery Period: Feb-08

Delivery Period: Jan-08

Contract: 83185 - Executed

11-01-Jan 31-Jan DESTIN - GULFSTREAM-GULFSTREAM IO

Price

Desk:

83185-21 TERM

Desk: 83185-21 TERM

DESTIN

Delivery Period: Jan-08

Delivery Period: Dec-07

Contract: 83185 - Executed

12-01-Dec 31-Dec DESTIN - GULFSTREAM-GULFSTREAM IO

Price

Desk:

83185-21 TERM

Desk: 83185-21 TERM

DESTIN

Delivery Period: Dec-07

WILLIAMS POWER CO.

MAY-09-2008 07:31

43.5
3.1
3.2

A B C D E
 Page: 3 of 3
CONFIDENTIAL

Sell Statement #: 83789 2004-05-09 7:27
 Bill To: Florida Power and Light Company
 700 Universe Boulevard, ENTAJ8
 PO Box 14000
 Juno Beach, FL 33408
 Remit To:
 May-08 Billing Period:
 Jan Marketing Inc.
 Apr-08
 TOTAL P.003

Tel: (561) 891-7897 Fax: (561) 825-7198 Tel: 573-1985
 Contact: Sharon Patrie Contact: Teresa Mahandy
 Vendor Inv #: Vendor Inv Date: Payment Method: Wire
 Terms:
 Delivery Date: Start End Facility Location Description Quantity Units Book Quantity Unit Price Extended Invoice

Delivery Period: Nov-07 Contract: 83185-Executed
 1S 01-Nov 30-Nov DESTIN .GLFSTRM-GULFSTREAM IC Price Deal: 83185-21 TERM

VERIFIED
 BY: Sharon Patrie DATE: 5/19/08
 QUANTITY: 1
 PRICE: 1
 ADDITION: 1
 PMT DATE: 5/22/08

Deal: 83185-21 TERM
 DESTIN
 Delivery Period: Nov-07
 Sell Pre-tax Sub-total
 Sell Tax Sub-total
 Pre-tax Sub-total
 Tax Sub-total
 Statement Total
 Currency:
 Due Date:
 Statement Date:



ENTERED BY: SHARON PATRIE DATE: 5/20/08
 PHONE: (561) 891-7697 COMPANY CODE: 1001
 AUTHORIZED BY: Release A. M. Quinn 5/20/08
 REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105018676
 ACCT NUMBER: 232-135-1011-790
 PB 4400000834

Melanie Ladd 5/20/08
 Melanie Ladd
 Manager, Power & Fuels Accounting

needed to
 Shipper
 Zambalano
 report

5/23/08
 Press Release
 Pay: \$
 C. Michael Collier
 Director, Accounting & Planning
 FPL, Energy Marketing & Trading
 Date: 5/20/08
 40-3
 31
 31

WILLIAMS POWER CO.
 MAY-08-2008 07:31

436
 5/1/08
 5/1/08

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

CONFIDENTIAL

Invoice

Billable Party: 006922371
FLORIDA POWER & LIGHT COMPANY
SHARON PATRIE

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77210-3142

Stmnt D/T: 04/28/2008 12:00 AM

Payee's Bank Account
Payee's Bank ABA N
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-969-2002

FPL - ENERGY MARKETING & TRADING (EMT)
700 UNIVERSE BOULEVARD
JUNO BEACH FL 33408

Svc Req Name: FLORIDA POWER & LIGHT COMPANY
Svc Req: 006922371
Svc Req IC: 3247
Svc CD: FTS-1

Invoice Date: May 01, 2008
Ship Doc Ind: IMEL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 00011648
Account Number: 52002404

Begin Transaction Date: April 01, 2008
End Transaction Date: April 30, 2008

TT	Res Loc	Res Loc Prop	Res Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01				Reservation/Demand D1															

TERED BY: SHARON PATRIE DATE: 5/7/08
INE: (581)691-7897 COMPANY CODE 1001

HORIZED BY
REQUIRED IF UNDER \$2500

DOCUMENT #15: 5105016543
NUMBER: 232-1354611-790
P64400000341

VERIFIED
ITEM QUANTITY
QUALITY
PRICE
ADDITION
PMT DATE

DATE: 5/2/08
DATE: 5/9/08

43-5/3-1/4-3
43-5/3-1

Melanie Ladd 5/7/08
Melanie Ladd
Manager, Power & Fuels Accounting

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

CONFIDENTIAL

Invoice

Billable Party:	006922371 FLORIDA POWER & LIGHT COMPANY SHARON PATRIE	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	Stmnt D/T:	05/07/2008 12:00 AM
	FPL - ENERGY MARKETING & TRADING (EMT) 700 UNIVERSE BOULEVARD JUNO BEACH FL 33408	Remit Addr:	Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	May 10, 2008	Payee's Bank:	
Svc Req:	006922371	Sup Doc Ind:	IMBL	Payee's Name:	
Svc Req IC:	3247	Charge Indicator:	BILL ON DELIVERY	Contact Name:	
Svc CD:	FTS-1	Prev Inv ID:		Contact Phone:	
Begin Transaction Date:	April 01, 2008	End Transaction Date:	April 30, 2008		

Invoice Identifier:	000311849
Account Number:	62002404

Tr	Res Loc	Res Loc Prop	Res Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Nat	Qty	Amnt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01	321485	78318		GULF SO-WILLIAMS F			0				COT					0	0.00	26 - 28	
				Transportation Commodity															
01	321485	78318		GULF SO-WILLIAMS F			0				COT					0	0.00	29 - 30	
				Transportation Commodity															
01	732878	78478		SABINE PASS LNG			0				COT					0	0.00	30 - 30	
				Transportation Commodity															

Invoice Total Amount:

VERIFIED

ITEM QUANTITY
QUALITY
PRICE
ADDITION
PMT DATE

DATE 5/9/08

DATE 5/20/08

ENTERED BY: SHARON PATRIE DATE: 5/16/08

PHONE: (561)691-7887 COMPANY CODE 1001

AUTHORIZED BY:

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105018184

ACCT NUMBER: 232-135611-790

Melanie Ladd 5/16/08
Melanie Ladd
Manager, Power & Fuels Accounting

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions', and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

DW_GAS.Transportation Journal (BOX)
Run: 08-MAY-08 10.40.50 AM

Tport Commodity Charge Details

CONFIDENTIAL

A B C D E F G H

Begin Date: 01-APR-2008
End Date: 30-APR-2008

Commodity Name: Gas Company: Enbridge Pipeline: Enbridge Location: B. For: Enbridge Company: Enbridge Portfolio

Zone	City Gate	Qty	Unit	Commodity	Unit	Commodity	Unit	Commodity	Unit	Commodity	Unit
ZONE3 - CITY GATES	10239	25-APR-2008	MMBTU								
		26-APR-2008	MMBTU								
		27-APR-2008	MMBTU								
		28-APR-2008	MMBTU								
		29-APR-2008	MMBTU								
		30-APR-2008	MMBTU								
ZONE3/DEST - CITY GATE		25-APR-2008	MMBTU								
		30-APR-2008	MMBTU								

✓
B P1

43-5
3-1
4-1

2

A

CONFIDENTIAL

PBC

Gas Invoice Payment Summary

B

Supplier:

FLORIDA GAS TRANSMISSION - PO 4400000341

Invoice Month/Year:

May-2008

Production Month/Year:

April-2008

Invoice

Invoice #

311648

Volume

Amount

\$

Total

\$

Pay This

$$\begin{array}{r} 43-5 \\ 3-1 \\ \hline 4 \end{array}$$

Nucleus Purchase Statement

Volume

Amount

Per Discoverer

Net Total

\$

Variance From Invoice*

\$

Pipeline Report

Pipeline

Volume

FGT

Total Volume

Immaterial

$$\begin{array}{r} 43-5 \\ 3-1 \\ \hline 4-3 \end{array}$$

Source: Reg 32

1

A B

Gas Invoice Payment Summary

Supplier: FLORIDA GAS TRANSMISSION - PO 4400000341

Invoice Month/Year: May-2008

Production Month/Year: April-2008

Invoice

Invoice #	Volume	Amount
311649	[REDACTED]	\$ [REDACTED]
Total	[REDACTED]	\$ [REDACTED]

Pay This

43-5
3-1
4.

Nuclear Purchase Statement

	Volume	Amount
Per Discoverer	[REDACTED]	[REDACTED]
Net Total	[REDACTED]	\$ [REDACTED]
Variance From Invoice*	(1)	\$ (0.03)
Difference is Immaterial		

Pipeline Report

Pipeline	Volume
FGT	[REDACTED]
Total Volume	[REDACTED]
Immaterial	1

43-5
3-1
4-3

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

A B C D E F G
CONFIDENTIAL

Sharon Doe 22

Billable Party:	006922371	Remit to Party:	006924518	Stmt D/T:	04/29/2008 12:00 AM
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	SHARON PATRIE	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	FPL - ENERGY MARKETING & TRADING (EMT)		Houston TX 77210-3142	Payee's Bank:	
	700 UNIVERSE BOULEVARD	Payee:	006924518	Payee's Name:	
	JUNO BEACH FL 33406			Contact Name:	
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	May 01, 2008 ✓	Contact Phone:	713-988-2092
Svc Req:	006922371	Sup Doc Ind:	IMBL	Invoice Identifier:	000311627 ✓
Svc Req Ki:	3823	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002404 ✓
Svc GD:	FTS-2	Prev Inv ID:			
Begin Transaction Date:	April 01, 2008	End Transaction Date:	April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01											RD1							01-30	
Reservation/Demand D1																			

43-5/3-1/5-1

Invoice Total Amount:

ENTERED BY: SHARON PATRIE DATE: 5/7/08
PHONE: (561) 891-7897 COMPANY CODE: 1001
AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

SA: NAME: (S): 5105016542 ✓
ACCT NUMBER: 232-135-611-790 ✓
PO 4400000341 ✓

VERIFIED

ITEM QUANTITY
QUALITY
PRICE
ADDITION
PMT DATE
DATE: 5/7/08
5/9/08

Melanie Ladd 5/7/08
Melanie Ladd
Manager, Power & Fuels Accounting

43-5
3-1
5

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GFD. All contribution payments must be clearly and specifically marked as 'GFD Contributions', and the GFD Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

will be reflected in next

CONFIDENTIAL

Gas Invoice Payment Summary

B

PBC

Supplier:

FLORIDA GAS TRANSMISSION - PO 4400000341

Invoice Month/Year:

May-2008

Production Month/Year:

April-2008

Invoice

Invoice #

311627

Volume

Amount

\$

Total

\$

43-5
3-1
Pay This 5

Nuclear Purchase Statement

Volume

Amount

Per Discoverer

Net Total

\$

Variance From Invoice*

\$

Pipeline Report

Pipeline

Volume

FGT

Total Volume

Immaterial

43-5
3-1
5-1

72

Source: Reg 32



FLORIDA POWER & LIGHT COMPANY
700 Universe Boulevard
Juno Beach, FL 33408 US

Contact: Donna Dale at 561.6917895
Fax# 561-625-7198

Ref 4500438049 ✓

Doc# 5002284182

M&S# 901117002

00-151000-975-605J

SEMPRA ENERGY TRADING LLC
55 Commerce Rd.
Stamford, CT 06902 US

FAXED
7-14-08

TRUE-UP INVOICE

FINAL

Commercial Invoice # 2136299
Invoice Date: 02 Jul 2008

Payment Instructions:

TOTAL AMOUNT DUE TO

SEMPRA ENERGY TRADING LLC: 2,302,283.49 USD

DUE DATE: On or before 08 Jul 2008
via wire transfer in
immediately available funds

Please include reference invoice# 2136299 in your payment

Bank Instructions:

Melanie Ladd 7/14/08

Melanie Ladd

Manager, Power & Fuels Accounting

(A)

F080611 ✓

10/0
PMTJ
6372

A

CHIPS# 0002

Goods

Trade/Reference Number : 505389
Commodity Description : 1 PERCENT LOW SULFUR FUEL OIL
Delivery Term / Location : DLYD / MANATEE TERMINAL, PORT MANATEE, FL
Method of Transportation : KYRIAKOULA
Title Location/Title Date : MANATEE TERMINAL, PORT MANATEE, FL/13 Jun 2008
Quantity/UOM :
Price/Currency/UOM :
Settlement Amount :

Trade/Reference Number : 505389
Commodity Description : 1 PERCENT LOW SULFUR FUEL OIL
Delivery Term / Location : DLYD / MANATEE TERMINAL, PORT MANATEE, FL
Method of Transportation : KYRIAKOULA
Title Location/Title Date : MANATEE TERMINAL, PORT MANATEE, FL/13 Jun 2008
Quantity/UOM :
Price/Currency/UOM :
Settlement Amount :

VERIFIED

ITEM BY DATE
QUANTITY DDD 7/17
QUALITY \$
PRICE \$
ADDITION 7/17
PMT. DATE 7/2

*Bluni

SEMPRA ENERGY TRADING LLC

CONFIDENTIAL Fuel Clause Audit Request No. 33

Source:

Commercial Invoice# 2136299

Page 1 of 2

Balance Due

B

43.5
41

Less Inv # 2124536
paid on 7/3/08

1 X

4

SubTotal Previously Invoiced

USE

Total Invoice Due:

SEMPRA ENERGY TRADING LLC

Interest to accrue at LIBOR plus 5% for (USD), unless another rate is specified in the master agreement, if any, between Sempira and the invoiced party governing the transactions covered hereby, in which case such other rate shall be applicable.

$$\begin{array}{r} 43-5 \\ \hline 41 \end{array}$$
 2×4

Source!
CONFIDENTIAL
Fuel Clause
Audit Request
No. 33



File: Donna_RESID.OIL_TEMPLATE.DIS
Run: 22-APR-09 09:44:57 AM

A B C D E F

Oil Closing Summary
(SOX Report)

From Contract Month:
To Contract Month:

Business Unit: EMT Profit Center: SYSTEM Portfolio: FPL Fuel Oil Procurement

	CounterPart	Direction	Deal #	Fee Ref #	Fuel Grade	Fuel Type	Deal Price	Delivered Volume (BBL)	Oil Deal Adder Charge Amount	Invoice Pct of Deal Charges	Payment Volume (Deal Volume less Vol Discount) (BBL)	Invoice Total	Delivered Status
1	Automate	PURCHASE	11354		.0045	HEAT OIL							COMPLETED
2	Conoco	PURCHASE	11341	080601	1.0 SULFUR	RESID							COMPLETED
3		PURCHASE	11341	080602	1.0 SULFUR	RESID							COMPLETED
4		PURCHASE	11341	080701	1.0 SULFUR	RESID							COMPLETED
5		PURCHASE	11341	080702	1.0 SULFUR	RESID							COMPLETED
6		PURCHASE	11341	080703	1.0 SULFUR	RESID							COMPLETED
7								541,317,140	\$16,3200	557,084	541,317,140	\$80,310,447.63	
8	Sempra E	PURCHASE	11340	080711	1.0 SULFUR	RESID							COMPLETED
9		PURCHASE	11340	080710	1.0 SULFUR	RESID							COMPLETED
10		PURCHASE	11340	080708	1.0 SULFUR	RESID							COMPLETED
11		PURCHASE	11340	080705	1.0 SULFUR	RESID							COMPLETED
12		PURCHASE	11340	080614	1.0 SULFUR	RESID							COMPLETED
13		PURCHASE	11340	080606	1.0 SULFUR	RESID							COMPLETED
14		PURCHASE	11340	080605	1.0 SULFUR	RESID							COMPLETED
15		PURCHASE	11340	080604	1.0 SULFUR	RESID							COMPLETED
16		PURCHASE	11340	080506	1.0 SULFUR	RESID							COMPLETED
17		PURCHASE	11345	080510	0.7 SULFUR	RESID							COMPLETED
18		PURCHASE	11352	080611	1.0 SULFUR	RESID							COMPLETED
19								1,329,750,110	\$48.1710	1215.133	1,328,817,498	\$143,685,413.28	
20	Shell Trac	PURCHASE	11339	080607	1.0 SULFUR	RESID							COMPLETED
21		PURCHASE	11339	080608	1.0 SULFUR	RESID							COMPLETED
22		PURCHASE	11339	080707	1.0 SULFUR	RESID							COMPLETED
23		PURCHASE	11339	080708	1.0 SULFUR	RESID							COMPLETED
24		PURCHASE	11339	080709	1.0 SULFUR	RESID							COMPLETED
25		PURCHASE	11338	080712	1.0 SULFUR	RESID							COMPLETED
26								673,615,180	\$17.1800	672.548	673,615,180	\$74,637,814.52	
27	Vitol Inc.	PURCHASE	11351	080610	1.0 SULFUR	RESID							COMPLETED

43-5
4-1

43-5
4-1

abc

08/18/2008 11:59 FAX 2035555892



FLORIDA POWER & LIGHT COMPANY
700 Universal Boulevard
Juno Beach, FL 33408 US

Contact: Donna Dale at 561 6917895
Fax# 561-6257199

FAXED
6-30-08

001/005

SEMPRA ENERGY TRADING LLC
58 Commerce Rd.
Stamford, CT 06902 US

Po# 4500434705
Doc# 5002273987
M&S# 901117002
0-0-151000-975-605 ✓

PROVISIONAL

Provisional Invoice

Provisional Invoice # 2124536
Invoice Date: 18 Jun 2008

Payment Instructions:

TOTAL AMOUNT DUE TO

SEMPRA ENERGY TRADING LLC: 31,833,245.34 USD

DUE DATE: On or before 03 Jul 2008 via wire transfer in
Immediately available funds

Please include reference invoice# 2124536 in your payment
Bank Instructions:

(S) (A) (C)
E080611
10%
PMT
6372

Disclai
comp

CHIPS# 0002

Goods

Trade/Reference Number
Commodity Description
Delivery Term / Location
Method of Transportation
Title Location/Title Date
Quantity/UCM
Settlement Amount

505389
1 PERCENT LOW SULFUR FUEL OIL
DLYD
KYRIAKOULA
MANATEE TERMINAL, PORT MANATEE, FL/13 Jun 2008

43-5
4-1
2

SubTotal Goods

95% *

* Exclusive of Pollution Tax

Contact Information:
To make inquiries concerning the above invoice,
Please Contact:
ADRIENNE MCARDLE
Phone# 203 355 5803
Fax# 203-355 6615

SEMPRA ENERGY TRADING LLC

Interest to accrue at LIBOR plus 5% for (USD), unless another rate is specified in the master agreement, if any, between Sempra and the invoiced party governing the transactions covered hereby, in which case such other rate shall be applicable.

43-5
4-1

VERIFIED

ITEM	BY	DATE
QUANTITY	QED	6/27
QUALITY		
PRICE		
ADDITION		
PMT. DATE		7/3

* Bline 6/18

AA

Melanie Ladd 6/30/08
Melanie Ladd
Manager, Power & Fuels Accounting

SEMPRA ENERGY TRADING LLC

Provisional Invoice# 2124536

Source:
CONFIDENTIAL Fuel Clause Audit Request No. 33



FLORIDA POWER & LIGHT COMPANY
700 Universe Boulevard
Juno Beach, FL 33408 US

Contact: Donna Dale at 561 6917895
Fax# 561-6257159

SEMPRA ENERGY TRADING LLC
55 Commerce Rd.
Stamford, CT 06902 US

PO# 4500434705
Doc# 5002273987
M&C# 90117002
0-0-151000-975-605✓

Provisional

Provisional Invoice

Provisional Invoice # 2124536
Invoice Date: 18 Jun 2008

Payment Instructions: TOTAL AMOUNT DUE TO SEMBRA ENERGY TRADING LLC: \$1,631,245.34 USD DUE DATE: On or before 02 Jul 2008 via wire transfer in immediately available funds		RECEIVED JUN 30 2008 ACCOUNTS PAYABLE CHIPS# 0002	(5) F080611 10% PMT 6372
Goods			

Trade/Reference Number
Commodity Description
Delivery Term / Location
Method of Transportation
Title Location/Take Date
Quantity/UM
Settlement Amount

S65340
1 PERCENT LOW SULFUR FUEL OIL
DLMO
KYRIAKOULA
MARATEE TERMINAL, PORT MANATEE, FL/13 Jun 2008

SubTotal Goods

95%

* Exclusive of Pollution Tax

Contact Information:
To make inquiries concerning the above invoice,
Please Contact:
ADDRESS: HICARDLE
Phone# 203 355 5803
Fax# 203-355 5615

SEMPRA ENERGY TRADING LLC

Interest to accrue at LIBOR plus 3% for (USD), unless another rate is specified in the master agreement, if any, between Sempra and the invoiced party governing the transactions covered hereby, in which case such other rate shall be applicable.

43-5

Melanie Ladd 6/30/08

Melanie Ladd
Manager, Power & Fuels Accounting

SEMPRA ENERGY TRADING LLC

Provisional Invoice# 2124536

15990043

VERIFIED

ITEM	BY	DATE
QUANTITY	DPD	6/27
QUALITY		
PRICE		
AMOUNT		
PMT. DATE	7/3	

*Blue 6/ 43-5
5

CONFIDENTIAL

See item # 3A. 43-5 - 43-5 - the same source documented
... on ... 27-5 ...

A B C

FLORIDA POWER AND LIGHT COMPANY
SAMPLE OF FUEL ACCOUNT 151 FUEL
JANUARY 2008 TO DECEMBER 2008

PAGE 1

FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION
1	17002	151000	51	Fuel Oil	0000	Harrell		5102	013020	8297 Shell - accrual for true up provision
1	26001	151000	51	Fuel Oil	0000	Turkey Point fossil	43-6/2	5102	022820	8297 Sempira - Feb
8	12002	151000	51	Propane	0000	P. E. Van		8050	021800	8097 Americas - propane for tanks. Feb.
1	04008	151000	51	#6	0000	Pinella		5101	032820	8297 Shell - March - reversal of #6 fuel
1	04008	151000	59	#6	0000	Pinella	43-6/11	0005	040220	8297 Plant transfer from fuel additive to fuel
1	07007	151000	59	#6	0000	Stapford	43-6/13	0002	040120	8297 Decrease in heavy oil inventory.
1	17002	151000	51	#6	0000	Nash		5101	032820	8297 Shell - #6
1	18009	151000	51	#6	0000	Nash		5103	040120	8297 Sempira - #6 - Accrual
4	12021	151000	51	Cas	0000	PE - W		5106	040220	8297 Sempira - #6 - Accrual
6	13026	151000	51	Fuel Additive	0000	Cape Can	43-6/11	8079	031800	8097 Environmental Energy - Propane Market
1	12001	151000	51	#6	0000	PPE	43-6/17	5102	043020	8297 Sempira - #6 - Accrual
1	18009	151000	51	#6	0000	Hark	43-6/18	8108	041600	8097 Shell - March - reversal of #6 fuel
1	26001	151000	51	#6	0000	Hark	43-6/13	8109	041700	8097 Coastal Fuel Marketing - March + terminal
4	01011	151000	59	Cas	0000	PE		0004	050220	8297 Natural Gas Sales
4	26013	151000	59	Cas	0000	PE		0004	050220	8297 Natural Gas Sales
6	18028	151000	51	Nash Additive	0000	PE	43-6/19	8099	040700	8097 Environmental Energy - Propane Market
1	12001	151000	51	#6	0000	Port E		8135	051300	8097 Shell - March - reversal of #6 fuel
1	17002	151000	51	#6	0000	Harrell		5102	052820	8297 Sempira - #6 - Accrual
1	17002	151000	51	#6	0000	Harrell		8144	052200	8097 Sempira - #6 - Accrual
1	18009	151000	51	#6	0000	Harrell		8138	051600	8097 Sempira - #6 - Accrual
2	14008	151000	51	#6	0000	Harrell		5109	053020	8297 Sempira - #6 - Accrual
4	12039	151000	59	Cas	0000	PE	43-6/11	0005	060320	8297 Sempira - #6 - Accrual
6	18028	151000	51	Fuel Add.	0000	Harrell		5101	052820	8297 Sempira - #6 - Accrual
8	12002	151000	51	Propane	0000	Harrell		8122	043000	8297 Sempira - #6 - Accrual
1	12001	151000	51	#6	0000	Harrell		5106	070120	8297 Sempira - #6 - Accrual
1	17002	151000	51	#6	0000	Harrell		5109	070220	8297 Sempira - #6 - Accrual
1	18009	151000	51	#6	0000	Harrell		8171	061800	8097 Sempira - #6 - Accrual
6	18028	151000	51	#6	0000	Harrell		8179	062600	8097 Sempira - #6 - Accrual
8	04000	151000	51	Propane	0000	Harrell		5107	070120	8297 Sempira - #6 - Accrual
8	12002	151000	51	Propane	0000	Harrell		5110	070220	8297 Sempira - #6 - Accrual
1	13007	151000	51	#6 oil	0000	Harrell		5106	073120	8297 Sempira - #6 - Accrual
1	17002	151000	51	#6	0000	Harrell		5104	073020	8297 Sempira - #6 - Accrual
1	26001	151000	51	#6	0000	Harrell		8199	071600	8097 Sempira - #6 - Accrual
6	26021	151000	59	Fuel Additive	0000	Harrell	43-6/15	0003	080120	8297 Sempira - #6 - Accrual
8	12002	151000	51	Propane	0000	Harrell		5102	073020	8297 Sempira - #6 - Accrual
1	12001	151000	59	#6	0000	Harrell		0001	090320	8297 Sempira - #6 - Accrual
1	18009	151000	51	#6	0000	Harrell		8227	081300	8097 Sempira - #6 - Accrual
3	08011	151000	51	Cas	0000	Harrell		5101	082820	8297 Sempira - #6 - Accrual
6	13026	151000	59	Fuel Add.	0000	Harrell		0005	090320	8297 Sempira - #6 - Accrual
2	15004	151000	51	Distillate	0000	Harrell		8247	090200	8097 Sempira - #6 - Accrual
4	28024	151000	59	Cas	0000	Harrell		0005	100220	8297 Sempira - #6 - Accrual
6	26021	151000	51	Fuel add.	0000	Harrell		5104	093020	8297 Sempira - #6 - Accrual
6	26021	151000	51	#6	0000	Harrell		5104	103020	8297 Sempira - #6 - Accrual
1	18009	151000	59	#6	0000	Harrell		0005	120220	8297 Sempira - #6 - Accrual
1	17002	151000	51	#6	0000	Harrell		5107	010220	8297 Sempira - #6 - Accrual
1	18009	151000	51	#6	0000	Harrell		5104	123020	8297 Sempira - #6 - Accrual
1	26001	151000	51	#6	0000	Harrell		5100	122820	8297 Sempira - #6 - Accrual
2	15004	151000	51	Distillate	0000	Harrell		5106	123120	8297 Sempira - #6 - Accrual
4	26013	151000	59	Cas	0000	Harrell		0006	010620	8297 Sempira - #6 - Accrual

GRAND TOTALS

- ① - agreed to invoice and 4911 - Final Received Report Feb.
 ② - agreed to Feb accrual.
 ③ - agreed to the Natural Gas Sales Sum detail of the Monthly Gas clearing report. (Sales are netted from gas purchases) (so price per month includes sales)

43-6

Fuel Cost Recovery Clause - Docket No. 090001-EI
Audit Request No. 36

1 Fuel Oil Invoices:

- 2 EMT Accounting relies upon system generated Oil Closing Summary reports and Oil
3 Closing Detail reports to support invoicing dollar amounts. The data included in these
4 reports is input by operations personnel involved with executing transactions for FPL.
5 Occasionally, supplier and EMT total invoice amounts do not exactly match. Typically,
6 these small differences are attributable to rounding conventions/rules that are part of
7 EMT's or a supplier's System. [REDACTED]
8 [REDACTED]

Fuel Oil Pricing:

EMT Accounting relies upon system generated Oil Closing Summary reports and Oil Closing Detail reports to support invoicing prices. The pricing data included in these reports is compiled in the System. The System data is downloaded from LIM pricing software which is purchased from a vendor. Other pricing information sources are typically not utilized or relied upon to support the values calculated by the system. In the rare event that data inaccuracies are noted, other outside data sources may be utilized.

43-6
2A

Source:

CONFIDENTIAL FUEL AUDIT REQUEST NO. 36



File: Donna_RESID.OIL_TEMPLATE.DIS
Run: 03-OCT-07 10:44:00 AM

Oil Closing Summary (SOX Report)

A B C D E F

From Contract Month: 200708
To Contract Month: 200709

Invoice #	Invoice Date	Invoice Type	Invoice Amount	Invoice Balance	Invoice Status	Invoice Description	Invoice Location	Invoice Status
1201	070407	PURCHASE	070407	070407	COMPLETED	070407	070407	COMPLETED
1202	070407	PURCHASE	070407	070407	COMPLETED	070407	070407	COMPLETED
1203	070407	PURCHASE	070407	070407	COMPLETED	070407	070407	COMPLETED
1204	070407	PURCHASE	070407	070407	COMPLETED	070407	070407	COMPLETED
1205	070407	PURCHASE	070407	070407	COMPLETED	070407	070407	COMPLETED
1206	070407	PURCHASE	070407	070407	COMPLETED	070407	070407	COMPLETED
1207	070407	PURCHASE	070407	070407	COMPLETED	070407	070407	COMPLETED
1208	070407	PURCHASE	070407	070407	COMPLETED	070407	070407	COMPLETED
1209	070407	PURCHASE	070407	070407	COMPLETED	070407	070407	COMPLETED
1210	070407	PURCHASE	070407	070407	COMPLETED	070407	070407	COMPLETED

CONFIDENTIAL FUEL AUDIT REQUEST NO. 36

Source:

①
②
③

P2 →



0.0

Invoice Total (A)
Provisional Pmt — paid
Accrual

436
2

43-6
2-1

41

PBC

AUG. 9. 2007 7:57AM

EQUIVA CONTRACT ADMIN

NO. 8458 P. 1



Shell Trading

PROVISIONAL

FAKED
8-21-07

Invoice

Page 1 of 2

8/24

INVOICE NO: 7041511500
CONTRACT NO: FPL1022PS

INVOICE DATE: 08/08/2007

BILL TO : 261424
FLORIDA POWER & LIGHT COMPANY
11770 US HIGHWAY ONE, EAST TOWER
NORTH PALM BEACH, FL 33408
Fax : 15616257651

PO# 4500382965 ✓

DO# 5002027925

MES# 901117002
00-151000-975-605 ✓

(C)
F070813 ✓ (A)

PAYMENT DUE : 08/23/2007
TERMS : 15 CAL Days AFTER ROY

10%
PMT
6446

INVOICE COMMENTS :
LaKeitha S. Pollard 713 230 3366
Delivery # 8044344647
Marine Batch/Trip : 129343

PRODUCT NAME DESCRIPTION	PROD CODE	NET QTY	UOM	PRICE (USD)	AMOUNT (USD)
-----------------------------	--------------	------------	-----	----------------	-----------------

DELIVERY DATE 08/06/2007

Low Sulfur No 6 Fuel Oil (S-16)
41015

Batch: 129343

Delivery volume: BBL ✓

Delivery location: Manatee, FL (7030) - Florida Power & Light

TAXES
FL Coastal Protection
FL Water Quality Tax

INVOICE TOTAL

REMIT TO :

Less 5% Prov.
Invoicing

NY 10022

162

Immediately available federal funds.
Questions regarding this invoice
should be directed to the contact in the Invoice Comment Section.

VERIFIED

ITEM QUANTITY BY DATE
QUALITY 5 8/20
PRICE 5
ADDITION 8/24
PMT. DATE
* Blue 8/9 43-6
2-1

Melanie Ladd 8/20/07
Melanie Ladd
Manager, Power & Fuels Accounting

CONFIDENTIAL FUEL AUDIT REQUEST NO. 36



- see page 2

~~3/3/1~~

True up between
Invoice total and
provisional amount
paid.

43-6
3

$$\frac{43-6}{3-1}$$

Source:
CONFIDENTIAL FUEL AUDIT REQUEST NO. 36

FPL

Oil Deal Journal

Input Parameters: Bus Unit: ALL
 Profit Center: ALL
 Portfolio: 0
 Region: ALL
 Direction: PURCHASE
 Product Code: RESID
 Quality Code: ALL
 Point Code: ALL

NOR Start Date:
 NOR End Date:
 Del Start Date: 08/29/200
 Del End Date: 10/28/200
 Deal Start Date:
 Deal End Date:

Run Date: 11/29/2005 07:56 AM

Oil Key	Ref #	Deal Window Start Day	Deal Window End Day	Delivery Complete Date	NOR Date	Trader's Initials	Fuel Type	Fuel Grade	Point Code	Deal Price (/BBL)	Invoice Price (/BBL)	Delivered Volume (BBL)	Payment Volume (BBL)	Bulk Address	Total
BP Products North America Inc.															
11200	051023	10/15/2005	10/20/2005	10/21/2005	10/19/2005	JXG0Q9G	RESID	1.0 SULFUR	PT.EVERGLA						
											TOTALS:	220,549.310	220,549.310	\$0.0000	\$11,981,561.82
ConocoPhillips Company															
11089	050808	01/01/2005	12/31/2005	09/30/2005	09/29/2005	DSM0TDX	RESID	1.0 SULFUR	PT.EVERGLA						
11089	050809	01/01/2005	12/31/2005	10/12/2005	10/10/2005	DSM0TDX	RESID	1.0 SULFUR	WEST PALM						
11089	051031	01/01/2005	12/31/2005	10/12/2005	10/10/2005	DSM0TDX	RESID	1.0 SULFUR	WEST PALM2						
11183	050934	09/20/2005	09/30/2005	10/01/2005	09/29/2005	JXG0Q9G	RESID	1.0 SULFUR	PT.EVERGLA						
											TOTALS:	505,495.280	505,495.280	\$0.0000	\$27,497,898.57
Glencore Ltd.															
11125	050815	09/01/2005	10/29/2005	09/30/2005	09/28/2005	DSM0TDX	RESID	1.0 SULFUR	WEST PALM						
11125	050914	06/01/2005	10/29/2005	10/18/2005	10/13/2005	DSM0TDX	RESID	1.0 SULFUR	WEST PALM						
11125	051033	08/01/2005	10/29/2005	10/28/2005	10/27/2005	DSM0TDX	RESID	1.0 SULFUR	JACKSNVIL2						
											TOTALS:	365,898.850	365,898.850	\$0.0000	\$19,741,395.50
Petrobras America Inc.															
11182	050948	10/01/2005	10/10/2005	10/03/2005	10/03/2005	DSM0TDX	RESID	1.0 SULFUR	PT.CANAVER						
											TOTALS:	206,332.370	206,332.370	\$0.0000	\$10,883,064.79
Sempra Energy Trading Corp.															
11080	050810	01/01/2005	11/30/2005	10/01/2005	09/30/2005	DSM0TDX	RESID	1.0 SULFUR	WEST PALM						
11080	050911	01/01/2005	11/30/2005	10/08/2005	10/07/2005	DSM0TDX	RESID	1.0 SULFUR	PT.CANAVER						
11080	050812	01/01/2005	11/30/2005	10/14/2005	10/13/2005	DSM0TDX	RESID	1.0 SULFUR	MIAMI(FISH						
11080	051011	01/01/2005	11/30/2005	10/19/2005	10/17/2005	DSM0TDX	RESID	1.0 SULFUR	PT.CANAVER						
11201	051024	10/15/2005	10/20/2005	10/21/2005		JXG0Q9G	RESID	1.0 SULFUR	MANATEE						
											TOTALS:	859,421.600	859,421.600	\$0.0000	\$45,759,106.83
Shell Trading (US) Company															
11086	051004	01/01/2005	12/31/2005	10/11/2005	10/11/2005	JXG0Q9G	RESID	1.0 SULFUR	MANATEE						
11086	051005	01/01/2005	12/31/2005	10/29/2005		JXG0Q9G	RESID	1.0 SULFUR	MANATEE						
11087	050802	01/01/2005	12/31/2005	09/29/2005	09/28/2005	DSM0TDX	RESID	1.0 SULFUR	MIAMI(FISH						
11087	050903	01/01/2005	12/31/2005	10/03/2005	10/02/2005	DSM0TDX	RESID	1.0 SULFUR	WEST PALM2						
11087	051001	01/01/2005	12/31/2005	10/10/2005	10/09/2005	DSM0TDX	RESID	1.0 SULFUR	WEST PALM2						
11087	051002	01/01/2005	12/31/2005	10/14/2005	10/12/2005	DSM0TDX	RESID	1.0 SULFUR	WEST PALM						
11087	051003	01/01/2005	12/31/2005	10/22/2005	10/21/2005	DSM0TDX	RESID	1.0 SULFUR	MIAMI(FISH						

Final EMT Deal Valve Support

CONFIDENTIAL FUEL AUDIT REQUEST NO. 36

2/2

43-6
3-1

10/25/2005 16:08 FAX 2033555490

FUEL

001/004

Sempra
Energy Trading

PROVISIONAL

PO# 4500288-104

DOC# 5001508070

MIS# 901126001

00-51000-975-605

Sempra Energy Trading Corp.
58 Commerce Road
Stamford, CT 06902

Telephone 203-355-5000
Fax 203-355-6615

INVOICE DATE: OCTOBER 25, 2005

TO: FLORIDA POWER & LIGHT COMPANY
ENERGY MARKETING & TRADING DIVISION
EMT/JB - ROOM #D1500
700 UNIVERSE BOULEVARD
JUNO BEACH, FL 33408
ATTN: DONNA DALE - INVOICES AND PAYMENTS
PHONE: 561-691-7895
FAX: 561-625-7199

PROVISIONAL INVOICE V125937

RE: NO. 6 FUEL OIL SALES CONTRACT SEMpra ENERGY TRADING CORP. AND FLORIDA POWER & LIGHT COMPANY.

SEMpra CONTRACT REFERENCE NUMBER 128948-S

PRODUCT: NO. 6 FUEL OIL
BARGE: B-275
LOCATION: DES / FISHER ISLAND, FL.

DISCHARGE COMPLETED: OCTOBER 14, 2005
DISCHARGED QUANTITY: [REDACTED]
PROVISIONAL PRICE: [REDACTED]

ACTUAL BTU'S: [REDACTED]
CONTRACTUAL BTU'S: [REDACTED]
BTU ADJUSTED PROV. PRICE: TO BE ADJUSTED ON FINAL INVOICE

TOTAL S & W, VOL. #: [REDACTED]
NET BACK TO : [REDACTED] N/A
S&W ADJUSTED VOLUME: N/A

TOTAL PRODUCT AMOUNT DUE SEMpra: U.S. DOLLARS [REDACTED]

TAXES:
FLORIDA POLLUTANTS TAX: [REDACTED]

TAX AMOUNT DUE SEMpra: [REDACTED]

TOTAL AMOUNT DUE SEMpra: [REDACTED]

95% OF INVOICE VALUE DUE: [REDACTED]

PAYMENT DUE DATE: NOVEMBER 09, 2005

PAYMENT TO:
LOCATION:
ABA NUMBER:
ACCOUNT NUMBER:
ACCOUNT NAME:
SWIFT CODE:

IF YOU HAVE ANY QUESTIONS CONCERNING THIS INVOICE, PLEASE CONTACT
TODD TIBBLETT AT 203-355-5603 OR ttinelli@sempratrad.com

(A27774/PRC815867)

Michael Olwin
Manager, Power & Fuels Accounting

VERIFIED
QUANTITY [REDACTED]
QUALITY [REDACTED]
PRICE [REDACTED]
AMOUNT [REDACTED]
DATE [REDACTED]
11/9

CONFIDENTIAL FUEL AUDIT REQUEST NO. 36

A

Oil Pricing Report

10/01/2005 - 11/03/2005

Input Parameters: Fuel Type: RESID
 Start Date: 01-OCT-05
 End Date: 03-NOV-05
 Pricing Considerations: ALL
 Deals: ALL
 Deal#: 0
 Reference#: N/A
 Counterparties: SPECIFIED

11/03/2005 10:34 AM

Counterparty	Deal#	Reference#	Discharge Completed Date	Deal Volume	Vol Unit	Deal Price (per BBL)	Bulk Adders	Invoice Total
Sempra Energy Trading Corp.	11090	050910	10/01/2005		BBLS			
			Pricing Considerations					
			HEAT OF COMBUSTION, MMBTU/BBL					
			WATER + 1/2 SEDIMENT (CORRECTED TO VOLUME)	.000	BBLS			
			TRANSPORT					
			POLLUTANT TAX					
			TOTALS		BBLS			
	50911		10/08/2005		BBLS			
			Pricing Considerations					
			HEAT OF COMBUSTION, MMBTU/BBL					
			WATER + 1/2 SEDIMENT (CORRECTED TO VOLUME)	.000	BBLS			
			TRANSPORT					
			POLLUTANT TAX					
			TOTALS		BBLS			
	050912		10/14/2005		BBLS			
			Pricing Considerations					
			HEAT OF COMBUSTION, MMBTU/BBL					
			WATER + 1/2 SEDIMENT (CORRECTED TO VOLUME)		BBLS			
			TRANSPORT					
			POLLUTANT TAX					
			TOTALS		BBLS			
	051011		10/19/2005		BBLS			
			Pricing Considerations					
			HEAT OF COMBUSTION, MMBTU/BBL					
			WATER + 1/2 SEDIMENT (CORRECTED TO VOLUME)		BBLS			
			TRANSPORT					
			POLLUTANT TAX					
			TOTALS		BBLS			
			DEAL TOTALS:		BBLS			
	11201	051024	10/21/2005		BBLS			
			Pricing Considerations					
			HEAT OF COMBUSTION, MMBTU/BBL					
			WATER + 1/2 SEDIMENT (CORRECTED TO VOLUME)	.000	BBLS			
			TRANSPORT					
			POLLUTANT TAX					
			TOTALS		BBLS			

Provisional Invoice Support

CONFIDENTIAL FUEL AUDIT REQUEST NO. 36

43-6
 31
 1
 10



Environmental Energy Services, Inc
5 Turnberry Lane
Sandy Hook, CT 06482
T: 203-270-0337
F: 203-426-0150

CFIS 21013

Invoice

DATE	INVOICE NO.
3/7/2008	99292

BILL TO
Florida Power & Light - Cape Canaveral Donna - Accounting 11770 U.S. Hwy 1 - EMT/GB North Palm Beach, FL 33408 (561) 691-7897 / 625-7651

SHIP TO
Florida Power & Light - Cape Canaveral 6000 North US 1 Cocoa, FL 32922
RECEIVED MAR 19 2008 ACCOUNTS PAYABLE

PCC 901-61302-6

P.O. NO.	TERMS	REMIT BY	VENDOR NO.	RELEASE NO.	PROJECT
TSB092906FPL	1.5% Net 10 n...	4/6/2008			
ITEM	DESCRIPTION	QTY	RATE	AMOUNT	
SFT 2200	Organo-Metallic Magnesium Complex 35,200 lbs @ 10.3 Density - Quantity is in gallons				
Miscellaneous	You may deduct \$846.40 if this invoice is paid by 3/17/08. Payments must be received no later than 10 days following the invoice date to be eligible for any discount.		0.00	0.00	
Wagon S	3/31/08	3			
Fuel Surcharge	Fuel Surcharge 4500414478 ✓				
Po	5002188170				
Rec	151-000-975-600 ✓				
Acet					
				Total Due	

Terms - Customer will p
specified. Seller may a
refer to U.S. dollars. Cu
fees and court costs. T
Each Shipment shall be
must be reported to sell

15962877

days if not previously
ts. Prices and payment
ing reasonable attorney
of Connecticut, U.S.A.
y claim for shortage

43-6
Bal Due

CONFIDENTIAL

Sep 43-6
6-1

43-6
6

7

426
6

(8)

10

A

B

C

Page 1 of 1

Corporate Fuel Inventory System
Power Plant Fuel Inventory
4911 Fuel Received Report

Date: 03/13/2008
Time: 08:52:18

For the period Mar 01, 2008 to Apr 01, 2008

Tank	ID	Via	Vendor	Before FT IN 16	Temp	Apl Grav	Before Quantity	After FT IN 16	Temp	Apl Grav	After Quantity	Quantity Received
Fuel Type: Fuel Additive												
Loc: PCC		Date: MAR 07, 2008										
901013028		21013 T EES										
											Total For Receipt	
											Total For Location PCC	
											Total For Fuel	

CONFIDENTIAL

434
6
3
9

43-6
6 4 10

(10)

Jet (CT @ PMR) & #2 Diesel
ACCRUALS FOR THE MONTH OF: December 2007


PREPARED BY: Sharon Patrie

DATE: 03/13/08

APPROVED BY:

Fuel Administrator

A B C

VENDOR NAME	POWER PLANT	M&S NUMBER	UNIT	QUANTITY	AMOUNT	\$ ROUNDED	CFIS ID	COMMENTS	REF. NO.
AMERIGAS	PPE	812002	GALS				20957		
FERRELLGAS	PRV	804000	GALS				20949		
FERRELLGAS	PRV	804000	GALS				20951		
ENVIRONMENTAL ENERGY	PCC	813026	GALS				20953	✓	
ENVIRONMENTAL ENERGY	PPE	812020	GALS				20958		

CONFIDENTIAL

43-6

(11)



"Ken Nowak"
<knowak@eescorp.com>
m>

12/28/2007 11:01 AM

To: Howard_Cosgrove@fpi.com
cc: "Erik William Todd" <etodd@eescorp.com>, "Jane Chuvala"
<jchuvala@eescorp.com>, lcookfair@eescorp.com
Subject: Delivery of 1180

1 Hello Howard:

2 All my clerical help is out until next Wednesday at which time, we will give you formal paper work.

3 I did some digging, with the carrier and he gave me a delivered weight [REDACTED] With a density of
4 [REDACTED] delivered. Please use this for your year en number and I will have
paper work for you next week. I apologize for any inconvenience.

Regards,

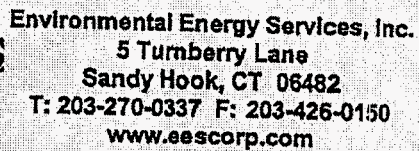
Ken Nowak

CONFIDENTIAL

43-6
6

6

12



DATE	CREDIT NO.
3/7/2008	99296

Florida Power & Light - Cape Canaveral
Donna - Accounting
11770 U.S. Hwy 1 - EMT/GB
North Palm Beach, FL 33408
(561) 691-7897 / 625-7651

[illegible]

CONFIDENTIAL

43-6
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8

14

A B C

Transfer Out

15

Transfer Id:	20948	Transfer Type:	Plant to Plant
From Plant:	PCC	To Plant:	PRV
From Fuel:	Fuel Additive	From Fuel Grade:	0
To Fuel:	Fuel Additive	To Fuel Grade:	0
Start Date:	12/22/2007	End Date:	12/25/2007
Move Via:	Truck	Purchase Id:	
Trip #:	122207	Vessel ID:	
Vendor Name:	Environmental Energy Serv	Net Qty Out:	
Terminal Transfer:	No	Net Qty In:	
		Net Difference:	
		% Difference:	

Tank	Start Reading					End Reading					Transfer Type	Net Difference	
	Feet	Inch	Sxtn	Temp	Api	Feet	Inch	Sxtn	Temp	Api			Net Vol.
87												5 Out	

Spoke with Dwayne Crouse 12/28.

20953

CONFIDENTIAL

43-6
0

15

10

TRAIGHT BILL OF LADING—SHORT FORM—Original—Not Negotiable

FORM-Original

Carrier's Prio No. _____
 Shipper's Bill of Lading No. _____
 Consignee's Reference/PO No. _____
 Carrier's Code (SCAC) _____

Darius G 06319

20

from Environmental Energy Series D

20 from Environmental Energy Service Inc.

Consigned to Florida Power & Light - Cape Canaveral Plant

6400 North U.S.

Destiny

Delivery Address *

River

Case

Stroke 12

Zip Code 32922

—Calm

Notes

Delivering Cycles

Car or Vehicle Initial

秘

SPT-1188 Organometallic Magnesium Compound

Wang
王

WZL

Figure 1

The cover illustration depicts a man in a suit and tie, looking down at a document he is holding. The text on the cover reads: "Subject to Section 7 of Executive Order 12812, the Department is in compliance with the requirements of the Freedom of Information Act." Below this, it says: "The cover illustration depicts a man in a suit and tie, looking down at a document he is holding." At the bottom, it states: "Subject to Section 7 of Executive Order 12812, the Department is in compliance with the requirements of the Freedom of Information Act."

10-10-68

CONFIDENTIAL - SECURITY INFORMATION

DEAR COUNTRY

RECEIVED

अनुसंधान विभाग

[illegible]

Page/Book:

If the agreement involves between two parties a cooler by water, the law requires that the bill of lading state whether it is "current" or "disputed weight."
 ICC - Where the rate is dependent on value shipment can require to state specifically in writing the agreed or declared value of the property's liability specifically stated by the shipper to be a sum exceeding liability limitation for loss or damage on the agreement that the applicable. See 49 U.S.C. 10701 (a)(2) and (3).

The shoe boxes used for the laboratory samples for the investigations set forth in the box industry certificate papers and of other manufacturers of various freight containers.

Environmental Energy Services, Inc. Slides per (10/15/82)
 Technical assistance contract
 James R. B...

UNIFORM REGISTRATION Act, 2007
BORN - 28 OCT / UPHOLD - 30 MAY 93

Agent pe

12/21/07

carbonless

CONFIDENTIAL

43-6

10 (10)



A B C D

(12)
4/23 PE

Page 1 of 3

PROVISIONAL

PROVISIONAL Invoice

INVOICE NO: 04155815
CONTRACT NO: 04102575
INVOICE DATE: 04/05/2008

BILL TO : 261424
FLORIDA POWER & LIGHT COMPANY
11770 US HIGHWAY ONE, EAST TOWER
NORTH PALM BEACH, FL 33408
Fax : 15616257651

PO# 4500419357 ✓
DO# 50022/2472
Mq# 90118009
00-151050

PAYMENT DUE : 04/23/2008
TERMS : 15 CAL Days AFTER ROI

INVOICE COMMENTS :
Robert Sharifi for LaKeitha Smith 713 230 3366
Delivery # 8047063595
Marine Batch/Trip : 147103

RECEIVED
APR 17 2008
F080407
1%
PHR

DELIVERY DATE 04/05/2008

Low Sulfur No 6 Fuel Oil (S-14)

Batch: 41015

Delivery volume: 147103

Delivery location: West Palm Beach, FL - FL Power & Light Martin

TAXES
FL Coastal Protection
FL Water Quality Tax

INVOICE TOTAL

Less 5% (provisional invoice)

REMIT TO :
Please Pay by Wire

Beneficiary Bank:
New York
Beneficiary Bank:
Beneficiary:

15974872

Melanie Ladd 4/16/08
Manager, Power & Fuels Accounting

CONFIDENTIAL

in immediately available federal funds.
(0). Questions regarding this invoice
in the Invoice Comment Section.

VERIFIED
ITEM BY DATE
QUANTITY DDD 4/15
QUANTITY \$ \$
PRICE \$ \$
ABETION \$ \$
PMT. DATE 4/23

* Bline 4/8

43-6
8


43-6

(17)

A B C D E F

FPSC FUEL AUDIT
REQUEST NO. 36 #12

CONFIDENTIAL

	Oil Closing Detail (SOX Report)		
	File: DW_RESID.Oil Closing Report (SOX) Run: 11-APR-08 11:56:17 AM		
Business Unit: EMT		Profit Center: SYSTEM	Portfolio: FPL Fuel Oil Procurement
		Fas Ref #: 080407	

From Contract Month: 200804
To Contract Month: 200804

	Invoice Total	Provisional Invoice Total	Trade Date	Strategy	Contract Number	Basis
1						
2						
3						
4						

1) Volume * (Provisional Index Price + Deal Address) = Total

$\frac{436}{8} = 54.5$

0.07

[Redacted]

= Total

[Redacted]

[Redacted]

[Redacted]

$\frac{43}{8}$

2) Deal address = 0.07 = Pollutant tax

[Redacted]

(verified in other invoice)

Did not input, due to last day of audit.

per

Serm. Res. 3/1

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7
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11

$\frac{43-6}{8-1} = \frac{37}{7}$

2

FPL File: DW_RESID.Oil Closing Report (SOX)
Run: 11-APR-08 11:56:17 AM

Oil Closing Detail (SOX Report)

From Contract Month: 200804
To Contract Month: 200804

Business Unit: EMT	Profit Center: SYSTEM	Portfolio: FPL Fuel Oil Procurement	Fas Ref#: 080407					
				Average Index Price Between > Begin Date	Average Index Price Between < End Date	Provisional Deal Price	Provisional Deal Begin Date	Provisional Deal End Date
1				04/01/08	04/30/08		01-APR-2008	04-APR-2008
2								
3								
4								

See $\frac{43-6}{8-3}$ for calculation

$\frac{43-6}{8-1}$

$\frac{43-6}{8-2}$

103

PB

Source: Res 36

A

B

C D E
FPSC FUEL AUDIT
REQUEST NO. 36#12

CONFIDENTIAL

Business Unit: EMT		Profit Center: SYSTEM		Portfolio: FPL Fuel Oil Procurement		Fax Ref #: 080407	
Delivered Volume (BBL)		Volume Adjustment Type		Volume Discount (BBL)	Provisional Invoice Price (Prov Price plus Charges)	Invoice Price (Deal Price plus Charges)	Oil Deal Adder Charge Amount
1		WATER + 1/2 SEDIMENT (CORRECTED TO VOLUME)		0			
2							
3				0			
4							

From Contract Month: 200804
To Contract Month: 2008042
443-6
8-2

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- 4
- 5
- 6
- 7
- 8

5

p2. \rightarrow

8/C 43-6
8-2

43-6
8-3

Source :

Publications Prices									
4 / 2008									
From Day	Thru Day	From Hour	To Hour	Publication	Index	Issue	Posted Price	Day	Hour Posted Price
01	01	0100	0100	NEW YORK	NEW YORK	DAILY		01	0100
02	02	0100	0100	NEW YORK	NEW YORK	DAILY		02	0100
03	03	0100	0100	NEW YORK	NEW YORK	DAILY		03	0100
04	04	0100	0100	NEW YORK	NEW YORK	DAILY		04	0100
05	05	0100	0100	NEW YORK	NEW YORK	DAILY		05	0100
06	06	0100	0100	NEW YORK	NEW YORK	DAILY		06	0100
07	07	0100	0100	NEW YORK	NEW YORK	DAILY		07	0100
08	08	0100	0100	NEW YORK	NEW YORK	DAILY		08	0100
09	09	0100	0100	NEW YORK	NEW YORK	DAILY		09	0100
10	10	0100	0100	NEW YORK	NEW YORK	DAILY		10	0100
11	11	0100	0100	NEW YORK	NEW YORK	DAILY		11	0100
12	12	0100	0100	NEW YORK	NEW YORK	DAILY		12	0100
13	13	0100	0100	NEW YORK	NEW YORK	DAILY		13	0100
14	14	0100	0100	NEW YORK	NEW YORK	DAILY		14	0100
15	15	0100	0100	NEW YORK	NEW YORK	DAILY		15	0100
16	16	0100	0100	NEW YORK	NEW YORK	DAILY		16	0100
17	17	0100	0100	NEW YORK	NEW YORK	DAILY		17	0100
18	18	0100	0100	NEW YORK	NEW YORK	DAILY		18	0100
19	19	0100	0100	NEW YORK	NEW YORK	DAILY		19	0100
20	20	0100	0100	NEW YORK	NEW YORK	DAILY		20	0100
21	21	0100	0100	NEW YORK	NEW YORK	DAILY		21	0100
22	22	0100	0100	NEW YORK	NEW YORK	DAILY		22	0100
23	23	0100	0100	NEW YORK	NEW YORK	DAILY		23	0100
24	24	0100	0100	NEW YORK	NEW YORK	DAILY		24	0100
25	25	0100	0100	NEW YORK	NEW YORK	DAILY		25	0100
26	26	0100	0100	NEW YORK	NEW YORK	DAILY		26	0100
27	27	0100	0100	NEW YORK	NEW YORK	DAILY		27	0100
28	28	0100	0100	NEW YORK	NEW YORK	DAILY		28	0100
29	29	0100	0100	NEW YORK	NEW YORK	DAILY		29	0100
30	30	0100	0100	NEW YORK	NEW YORK	DAILY		30	0100
31	31	0100	0100	NEW YORK	NEW YORK	DAILY		31	0100
Average									

- 1
- 2
- 3
- 4
- 5

Avg of
Four days



USK

(P1)

43-6
8-3

2 82



Environmental Energy Services, Inc.
5 Turnberry Lane
Sandy Hook, CT 06482
T: 203-270-0337
F: 203-426-0150

✓
A# 4500417867
Doc# 5002204816
Mes# 901618028
00-151000-975-600 ✓

Invoice

DATE	INVOICE NO.
4/3/2008	99309

BILL TO
Florida Power & Light Company Donna - Accounting 11770 U.S. Hwy 1 - EMT/GB North Palm Beach, FL 33408 (561) 691-7897 / 625-7199

SHIP TO
FPL Martin Plant 5 MI NW of Indiantown off SR 710 Indiantown, FL 34956

P.O. NO.	TERMS	REMIT BY	VENDOR NO.	RELEASE NO.	PROJECT
TSB092906FPL	1.5% Net 10 n...	5/3/2008			
ITEM	DESCRIPTION	QTY	RATE	AMOUNT	
Opacitrol-M	Equivalent to CC-910 Combustion Treatment				
Miscellaneous			0.00	0.00	
Please note: Discounts are only available on product purchases, not on fuel surcharges or wagon spotting. Payments must be received no later than 10 days following the invoice date to be eligible for any discount.					
Fuel Surchar					
Wagon Spotting	Wagon Spotting Charge				
15971688		QUANTITY	QUALITY	PRICE	ADDITION
		PMT. D.TE			
				Total Due	

Melanie Ladd
Manager, Power & Fuel Accounting
RECEIVED
APR 09 2008
ACCOUNTS PAYABLE

Terms - Customer will pay for the product per the terms described above, Net 30 days if not previously specified. Seller may assess a finance charge and/or late fee on past due amounts. Prices and payment refer to U.S. dollars. Customer agrees to pay all collection costs up to and including reasonable attorney fees and court costs. This agreement, shall be governed by the laws of the State of Connecticut, U.S.A. Each Shipment shall be examined by the buyer immediately upon receipt, and any claim for shortage must be reported to seller within 15 days after such receipt.

CONFIDENTIAL

See 43-6
1-1

43-6
9

23

Page 1 of 1

Corporate Fuel Inventory System
Power Plant Fuel Inventory
4911 Fuel Received Report

Date: 04/07/2008
Time: 14:05:58

For the period Apr 03, 2008 to Apr 05, 2008

Tank	ID	Via	Vendor	Before FT IN 16	Temp	Api Grav	Before Quantity	After FT IN 16	Temp	Api Grav	After Quantity	Quantity Received
Fuel Type: Fuel Additive												
Loc: PMR Date: APR 04, 2008												
TEMPADD 21046 T EES												
											Total For Receipt	
											Total For Location PMR	
											Total For Fuel	

CONFIDENTIAL

43-6
9

2

24

(91)

$\frac{43-6}{9}$

3

(21)

05/12/2008 10:55 FAX 2033555692

CONFIDENTIAL

001/098



FLORIDA POWER & LIGHT COMPANY
700 Universe Boulevard
Juno Beach, FL 33408 US

Contact: Donna Dale at 561 6917895
Fax# 561-6257199

SEMPRA ENERGY TRADING LLC
55 Commerce Rd.
Stamford, CT 06902 US

Ref 4500426389 ✓

Doc# 5002242554

Inst# 901117002

00-151000-975-605 ✓

5/27

Payment Instructions:
TOTAL AMOUNT DUE TO
SEMPRA ENERGY TRADING LLC: 10,889,173.55 USD
DUE DATE: On or before 27 May 2008 via wire transfer in
Immediately available funds

Please include reference invoice# 2099798 in your payment

Bank Instructions:

BENEFICIARY BANK:
JPMORGAN CHASE BANK
NEW YORK, NY, USA

FURTHER CREDIT TO:

ACCT#:

REFERENCE TEXT:
SWIFT CODE: CHASUS33

Commercial Invoice # 2099798
Invoice Date: 12 May 2008

(S)
F080406/

P/O

CEIVE

MAY 22 2008

OUNTS PAYABLE

MT
6467

436
10-1

Goods

Trade/Reference Number : 495476
Commodity Description : 1 PERCENT LOW SULFUR FUEL OIL
Delivery Term / Location : DES / MANATEE TERMINAL, PORT MANATEE, FL
Method of Transportation : B-275
Title Location/Title Date : MANATEE TERMINAL, PORT MANATEE, FL/04 Apr 2008
Quantity/UOM :
Price/Currency/UOM :
Settlement Amount :

129 881.96 X 83.769

SubTotal Goods

Services/Adjustments

Trade/Reference Number : 495476
Commodity Description : FLORIDA POLLUTANT TAX
Quantity/UOM :
Price/Currency/UOM :
Settlement Amount :

Melanie Ladd 5/21/08

Melanie Ladd
Manager, Power & Fuels Accounting

SubTotal Services/Adjustments:

Total Invoice
Due

VERIFIED

BY DATE

ITEM
QUANTITY
QUALITY
PRICE
DISCOUNT

* PMT. DATE 5/27

* BLINE 5/12

SEMPRA ENERGY TRADING LLC

Commercial Invoice# 2099798

15988672

43-6
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27

05/12/2008 10:55 FAX 2033555882

Contact Information:
To make inquiries concerning the above invoice,
Please Contact:
ADRIENNE MCARDLE
Phone# 203 355 5803
Fax# 203-355 6615

Total Invoice Due:

SEMPRA ENERGY TRADING LLC

Interest to accrue at LIBOR plus 5% for (USD), unless another rate is specified in the master agreement, if any, between Sempra and the invoiced party governing the transactions covered hereby, in which case such other rate shall be applicable.

002/008

A

CONFIDENTIAL

SEMPRA ENERGY TRADING LLC

Commercial Invoice# 2099798

Page 2 of 1

43-6
10

2 (28)

Provisional Invoice

495476/2/3 - SEMPRA ENERGY TRADING LLC

495476/2/3

Company: FLORIDA POWER & LIGHT COMPANY
 Attention:
 Our Trade - Your Trade: 495476/2/3 SALE
 Pricing Status: Fully Priced
 Trade Type - Commodity: PHYSICAL - NO6-10 STRIP

per publication
 43-6
 10-2

Date Day

01 Apr 08 Tue
 02 Apr 08 Wed
 03 Apr 08 Thu
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 22 Apr 08 Tue
 23 Apr 08 Wed
 24 Apr 08 Thu
 25 Apr 08 Fri

Deal Price =

See pg 2 =

See "Publication Prices"
 for EMT Pricing, which
 validates Sempra data.

Component's Avg:

Volume priced:
 Payment terms:
 Trade Price:
 Contracted quantity:
 Total Value:

Printed on May 9, 2008

Page 1 of 2

43-6
 10-1

Source:
 CONFIDENTIAL FUEL AUDIT REQUEST NO. 36

2008 10:55 FAX 2033555692

004/008

A B

Provisional Invoice

495476/2/3

495476/2/3 - SEMPRA ENERGY TRADING LLC

Company: FLORIDA POWER & LIGHT COMPANY
Attention:
Our Trade - Your Trade: 495476/2/3 SALE
Pricing Status: Fully Priced
Trade Type - Commodity: PHYSICAL - NO6-10 STRIP

Date Day

26 Apr 08 Sat
27 Apr 08 Sun
28 Apr 08 Mon
29 Apr 08 Tue
30 Apr 08 Wed
Priced In Days:
Priced In Days:




(P1)

Printed on May 8, 2008

Page 2 of 2

43-6
10-1

29



File: DW_RESID.Oil Closing Report (SOX)

Run: 03 JUL 08 10:05:11 AM

Oil Closing Detail

(SOX Report)

From Contract Month: 200806

HEATING THERMIST | PUMP MOTOR SYSTEM | FLOWMETER/TEMPERATURE | PRESSURE TRANSDUCER

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CONFIDENTIAL FUEL AUDIT REQUEST NO. 36

Source:

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- 3
- 4
- 5
- 6

$$\frac{43}{12}$$
$$\frac{436}{12-2}$$
$$\frac{43-4}{12-1}$$


Provisional Amount 80614
Provisional Amount 80605
Total Provisional

Provisional 90
Provisional Pmt

A B C D E F



File: DW_RESID.Oil Closing Report (SOX)
Run: 03-JUL-06 10.05.33 AM

Oil Closing Detail (SOX Report)

From Contract Month: 200806
To Contract Month: 200806

Business Unit: EMT Profit Center: SYSTEM Portfolio: FPL Fuel Oil Procurement Fas Ref #: 080614

	Invoice Total	Provisional Invoice Total	Trade Date	Strategy	Contract Number	Basis
1						
2						
3						
4						

pl

43-4
12-1

08/27/2008 15:56 FAX 2033555882



FLORIDA POWER & LIGHT COMPANY
700 Universe Boulevard
Juno Beach, FL 33408 US

Contact: Donna Dale at 561 6917895
Fax# 561-6257199

A
FAVOR
7-3-08

B

PBC

001/008

SEMPRA ENERGY TRADING LLC
58 Commerce Rd.
Stamford, CT 06902 US

Ref 4500435659

Det# 5002276970

MESH 901112001

MESH 901104008

00-151000-975-605

PROVISIONAL

Provisional Invoice # 2130206
Invoice Date: 27 Jun 2008

Provisional Invoice

Payment Instructions:

TOTAL AMOUNT DUE TO

SEMPRA ENERGY TRADING LLC: 14,580,911.61 USD

DUE DATE: On or before 15 Jul 2008 via wire transfer in
Immediately available funds

Please include reference invoice# 2130206 in your payment

Bank Instructions:

BENEFICIARY BANK:
JPMORGAN CHASE BANK
NEW YORK, NY, USA

FURTHER CREDIT TO:

ACCT#:

REFERENCE TEXT:

SWIFT CODE: CHASUS33

(S) Acc
F080605 / F080614
190 PPE
190 PRV
114,366.485
29,324.688

Goods

Trade/Reference Number : 495476
Commodity Description : 1 PERCENT LOW SULFUR FUEL OIL
Method of Transportation : B-265
Title Location/Title Date : PT EVERGLADES/25 Jun 2008
Quantity/UCM : [REDACTED]
Settlement Amount : [REDACTED]

SubTotal Goods

Services

Trade/Reference Number : 495476
Commodity Description : [REDACTED]
Quantity/UCM : [REDACTED]
Price/Currency/UCM : [REDACTED]
Settlement Amount : [REDACTED]

Melanie Ladd 7/3/08
Manager, Power & Fuels Accounting

Trade/Reference Number : 495476
Commodity Description : [REDACTED]
Quantity/UCM : [REDACTED]
Price/Currency/UCM : [REDACTED]
Settlement Amount : [REDACTED]

SubTotal Services

VERIFIED
ITEM BY DATE
QUANTITY DDP 7/3
QUALITY [REDACTED]
PRICE [REDACTED]
ADDITION [REDACTED]
PMT. DATE 7/15
Blire 6/30

SEMPRA ENERGY TRADING LLC

Provisional Invoice# 2130206

Page 1 of 2

CONFIDENTIAL FUEL AUDIT REQUEST NO. 36

43-6
12-1
13

08/27/2008 15:56 FAX 2033555682

Inv. # 2130206

A

002/008

Contact Information:
To make inquiries concerning the above invoice,
Please Contact:
ADRIENNE MCARDLE
Phone# 203 355 5603
Fax# 203-355 6625

SEMPRA ENERGY TRADING LLC

Interest to accrue at LIBOR plus 5% for (USD), unless another rate is specified in the master agreement, if any, between Sempra and the invoiced party governing the transactions covered hereby, in which case such other rate shall be applicable.

SEMPRA ENERGY TRADING LLC

Provisional Invoice# 2130206

Page 2 of 2

CONFIDENTIAL FUEL AUDIT REQUEST NO. 36

43.6
12.2

2
36

PBC

A B C D

TRANSMONTAIGNE PRODUCT SERVICES

FISHER ISLAND MARCH 2008

REF. # F080301
NOR 3/1/2008 - 3/31/2008

NO. OF BBLs

TOTAL BBLs MOVED
FISHER ISLAND

TOTAL

Terminalling & Transportation:

Days Daily Rate

Fixed Monthly Charge

~~Barges & Towboats~~

Towboat Fuel (inc .06% sales tax
Tax on No. 2 fuel
* Per BBLs charged
Per BBLs charged
Per BBLs charged

See Fuel Oil
Supply Schedule

43-6
13
Dockage
+ wharfage

Incremental Barging

Total barge delivery

Total Dollars Payable

Partial Payment payable April 2008 (March's Variable Terminalling and Barging
and Dockage and wharfage charges)

Final Payment payable on 5/1/2008 (April's Prepaid Fixed Cost - Terminalling & Barging

Platts Gulf Coast Waterborne HSD Mean per gallon
Adder

INCREMENTAL BARGING - FISHER ISLAND

Trips at
\$ 8,000.00 \$ 0.00

Account Distribution as follows:

Terminalling 8623-90-000980-990-862
Towing 9024-90-000980-990-875
Variable 8609-92-000980-990-875
Incremental Barging 8609-92-000980-990-875
* Dockage & Wharfage 0-0-151000-975-805
(M&S# 901-125001)

43-6
13-1

COASTAL FUELS MARKETING_TRANSMONTAIGNE_START_OCTOBER 2008.xls

Source:
CONFIDENTIAL FUEL AUDIT REQUEST NO. 36

Date 04/17/2008 Time 14:11:09

Florida Power & Light
FUEL MANAGEMENT
FUEL OIL SUPPLY SCHEDULE
FROM 03/01/2008 TO 03/31/2008

Page 1 of 1

Status: COMPLETE

Reference Number	Plant/ Terminal	Supplier	Spot/ Contract	Volume	Min/Max Vol (000's)	Fuel Grade	Inspector	Specs Y/N	Vessel	Est. Date of Arrival	Start Date	End Date	Load Port	Fixed Price
080301	PTF/ TFI	SEMPRA	S			1.00	SAY	Y		03/13	03/07	03/12	NOLA	N

CONFIDENTIAL FUEL AUDIT REQUEST NO. 36

This information is subject to change.

min/max volume(s) out of range

Email/Fax Received 7/2/08

PBL (33)
7/18

A

B

vics0808118.txt

FINAL

VITOL INC. 1100 LOUISIANA, SUITE 5500, HOUSTON, TX 77002
FROM: MARIA SERRETT TEL: +17132301064 FAX: 7132301199 MCS@VITOL.COM
NETOUT CONFIRMATIONS: CASEY LITKA TEL: 7132301180 CXL@VITOL.COM

FLORIDA POWER AND LIGHT
11770 U.S. HIGHWAY ONE
NORTH PALM BEACH, FL 33408
ATTN: DONNA DALE
TEL : 561-691-7895
FAX : 561-625-7651
DONNA.DALE@FPL.COM

Po# 4500438403.V

Doc# 5002286661

Inst# 901126001

00-15,000-975605V

INVOICE - FINAL

INVOICE NO : S0808118
INVOICE DATE : 02 JULY 2008
ORIGINAL INVOICE NO. : S0806873
DUE DATE : 18 JULY 2008 (15 CAL DAYS AFTER ROI)

(5)

F0806121

OUR REF : 244988 / 759840.0
YOUR REF : FPL FOG 02-023
QUALITY : NO. 6 OIL 1.0
QUANTITY :
SHIPPED VIA : BALTIC FAITH
DELIVERY DATE : 05 JUNE 2008
UNIT PRICE :
SALE TERM : DDP F&L, FISHER ISLAND, FL

1070

PTFV

6374

1
2
3
4
5

FPL PAID OUR PROVISIONAL INVOICE #S0806873 ON 06/23/08
IN THEAMOUNT OF
FINAL INVOICE SHOULD BE 43-6/15-2

USD
USD

TOTAL AMOUNT DUE TO VITOL INC.

USD

PAYMENT

IN USDLRS. BY TELEGRAPHIC TRANSFER VALUE DATE 18 JULY 2008

IN FAVOUR OF

FOR CREDIT TO
ACCOUNT NO.
WITH REFERENCE TO

CONFIDENTIAL

Melanie Ladd 7/15/08
Melanie Ladd
Manager, Power & Fuels Accounting

Page 1

15993195

VERIFIED
ITEM BY DATE
QUANTITY SDD 7/15
QUALITY S S
PRICE S S
AMOUNT S S
PMT. DATE S 7/18

* Blue 7/3

43-6
15

(41)

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PBC

See attached
Publication Prices
(p4)
ps

Dates	
06/02/2008	94.4500
06/03/2008	92.8500
06/04/2008	92.1000
06/05/2008	97.5500
06/06/2008	106.0500
06/09/2008	103.1000
06/10/2008	102.5000
06/11/2008	106.7000
06/12/2008	106.6500
06/13/2008	105.4000
06/16/2008	104.6500
06/17/2008	104.2500
06/18/2008	105.6000
06/19/2008	102.2500
06/20/2008	104.0500
06/23/2008	104.9000
06/24/2008	105.1500
06/25/2008	104.3000
06/26/2008	108.5000
06/27/2008	109.2500
06/30/2008	111.3000
Sum	2,171.5500
Average	103.4071
Average (+)	103.4071
Average (-)	0.0000
Percent (+)	100.0000
Percent (-)	0.0000
Maximum	111.3000
Minimum	92.1000
Std Deviation	4.9968
Zstat	20.6947
Variance	24.9679
Last	111.3000

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

43-6
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" *

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15

Final Amt.

43-6
15-2

Nucleus Energy Trading Products (C) 1996 - 2000 (FMTDB)

Oil Deal Form

Deal ID: 11351

Deal Name: FPL Fuel Oil Procurement

Buyer: Vitol Inc.

Seller: Meredith Steinhilber

Deal No.: FPL-FOG-02-023

Status: COMPLETED

Type: DELIVERED

Quantity: CARGO

Start

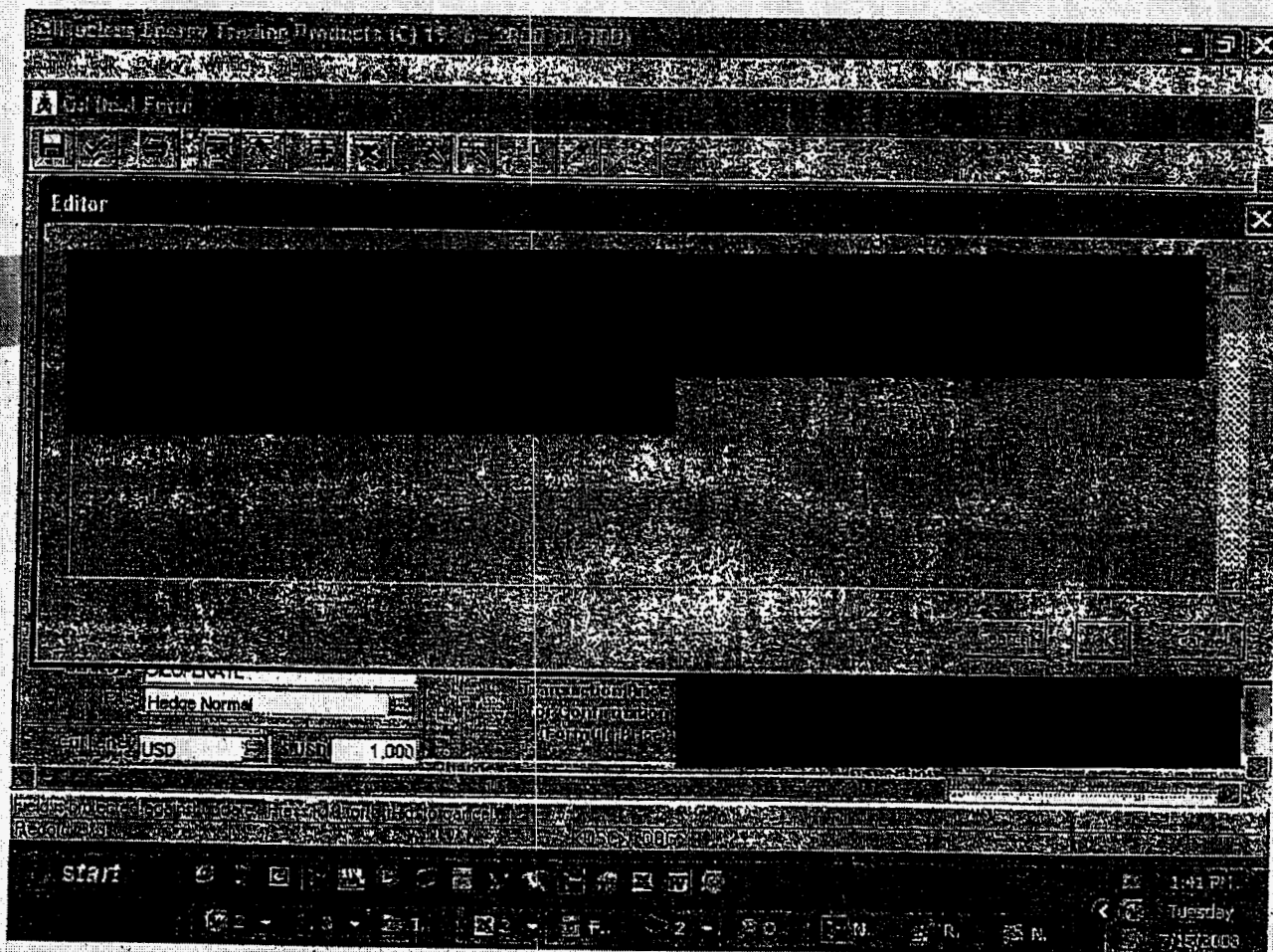
1996-12-15 14:11 PM

$$\frac{43-6}{15-2}$$

15-2

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Did not reupl these charges to
Vendor/Contract documentation due to time
limits.

43-6
15-2

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A B C D E F



File: Donna_RESID.OIL_TEMPLATE.DIS
Run: 05-MAY-09 11:26:09 AM

Oil Closing Summary
(SOX Report)

From Contract Month: 200805
To Contract Month: 200806

BUSINESS UNIT: EMT, Profit Center: SYSTEM, Portfolio: FPL Fuel Oil Procurement

	Account	Par	Direction	Date	Pay Ref	Contract	Product	Quantity	Delivered Volume (BB)	Oil Delivered (BB)	Invoice Price (Dollars)	Payment Volume (Dollars)	Volume Discounts	Invoice Total	Delivered Volume
1	Vitol Inc.		PURCHASE	11351	080511	1.0	SULFUR RESID								COMPLETED
2			PURCHASE	11351	080610	1.0	SULFUR RESID								COMPLETED
3			PURCHASE	11351	080612	1.0	SULFUR RESID								COMPLETED
4									25,500,544	25,500,544	\$18,2040	25,500,544	25,500,544	25,500,544	
5									25,500,544	25,500,544	\$18,2040	25,500,544	25,500,544	25,500,544	

CONFIDENTIAL- FUEL AUDIT REQUEST NO. 38

43-6
15-2

43-6
15

43-6
15-3

PR



Environmental Energy Services, Inc.
5 Turnberry Lane
Sandy Hook, CT 06482
T: 203-270-0337
F: 203-426-0150

PO# 4500463187

Doc# 5002374170

Mkt# 901626021

00151000-975-600

Invoice

DATE	INVOICE NO.
7/9/2008	99347

BILL TO Florida Power & Light Donna - Accounting 11770 U.S. Hwy 1 - EMT/GB North Palm Beach, FL 33408 <i>CS 21217</i>	SHIP TO Florida Power & Light Turkey Point Fossil Plant / Wavel Kilburn 9700 SW 344th Street 9 1/2 miles east of Florida City on Palm Florida City, FL 33034
---	--

P.O. NO.	TERMS	REMIT BY	VENDOR NO.	RELEASE NO.	PROJECT
TSB092906FPL	DUE ON REC	10/29/2008			
ITEM	DESCRIPTION	QTY	RATE	AMOUNT	
Opacitrol-M	Equivalent to CC-910 Combustion Treatment				
Miscellaneous		Same QTY.	0.00	0.00	
VERIFIED ITEM BY DATE QUANTITY DOJ 10/31 QUALITY PRICE ADDITION VAT				Melanie Ladd 11/3/08 Melanie Ladd Manager, Power & Fuels Accounting	
				Total Due	

Terms - Customer will pay for the product per the terms described above. Net 30 days if not previously specified. Seller may assess a finance charge and/or late fee on past due amounts. Prices and payment refer to U.S. dollars. Customer agrees to pay all collection costs up to and including reasonable attorney fees and court costs. This agreement, shall be governed by the laws of the State of Connecticut, U.S.A. Each Shipment shall be examined by the buyer immediately upon receipt, and any claim for shortage must be reported to seller within 15 days after such receipt.

See 43-6-1 for description of this item purchased.
CONFIDENTIAL- FUEL AUDIT REQUEST NO. 38

actual 43-6-1
16-1

Inv. # 99347

Page 1 of 1

Corporate Fuel Inventory System
Power Plant Fuel Inventory
4911 Fuel Received Report

For the period Jul 09, 2008 to Jul 11, 2008

Date: 07/25/2008
Time: 16:10:14

Tank	ID	Via	Vendor	Before FT	IN	18	Temp	Apl Grav	Before Quantity	After FT	IN	18	Temp	Apl Grav	After Quantity	Quantity Received
------	----	-----	--------	--------------	----	----	------	-------------	--------------------	-------------	----	----	------	-------------	-------------------	----------------------

Fuel Type: Fuel Additive

Loc: PTF
901826021

Date: JUL 10, 2008
21217 T EES

Total For Receipt

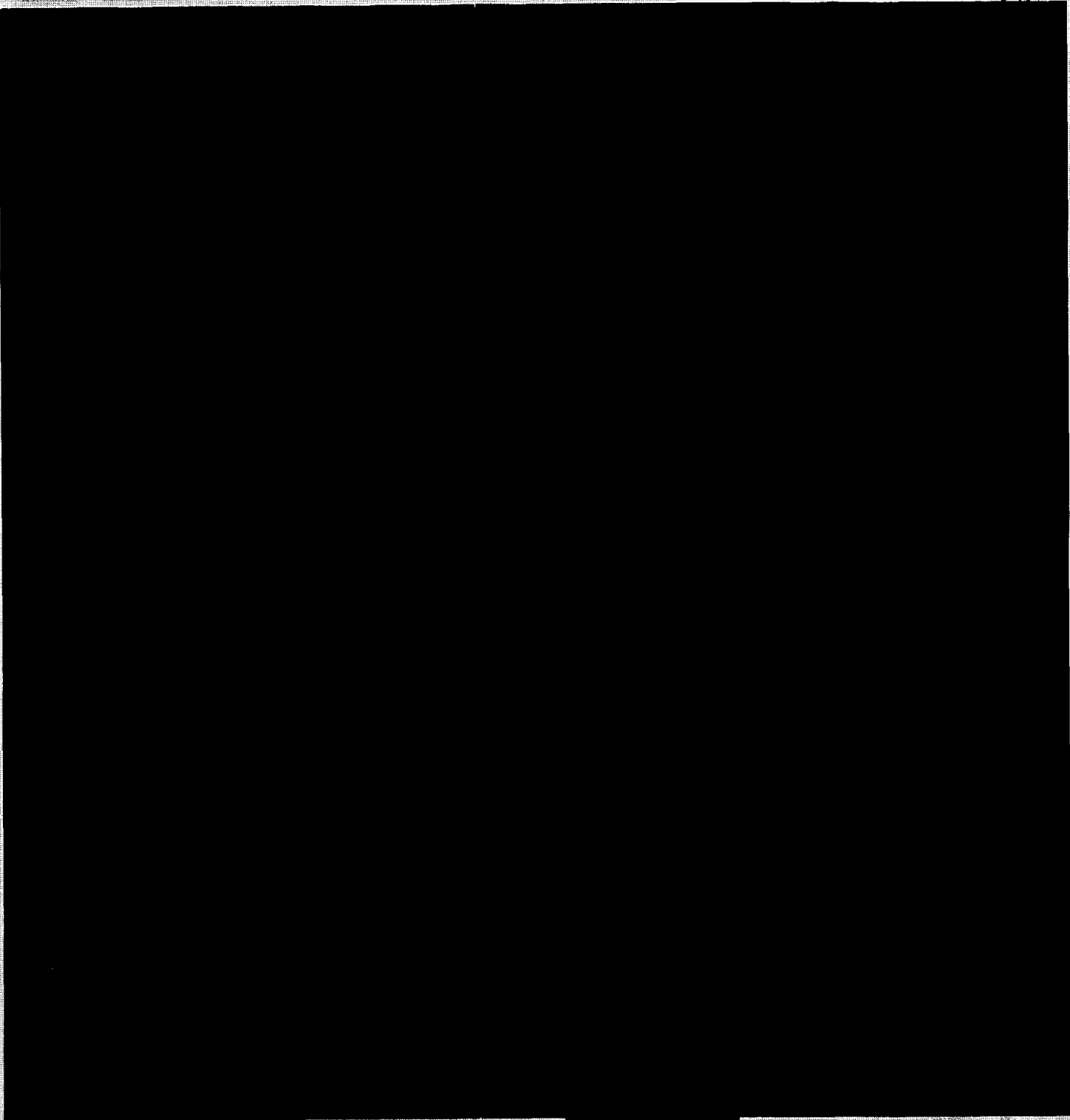
Total For Location PTF

Total For Fuel

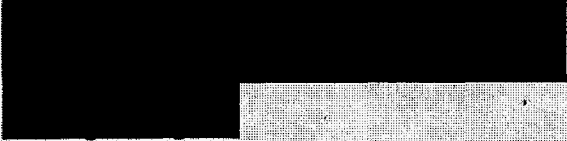
CONFIDENTIAL- FUEL AUDIT REQUEST NO. 38

43-6
16-1

312



43-6
16-2



CONFIDENTIAL- FUEL AUDIT REQUEST NO. 38

35

PBC

Energy Services, Inc.

11-4-08
Sandy Hobbie, CT 06482
08-270-0337
08-426-0150

Invoice

Doc# 4500465201
Doc# 5002374168
Mkt# 901626021
00-151000-975-600

DATE	INVOICE NO.
9/26/2008	99386

Florida Power & Light
Fossil Plant / Wavel Kilburn
9700 SW 344th Street
9 1/2 miles east of Florida City on Palm
Florida City, FL 33034

SHIP TO
Florida Power & Light Turkey Point
Fossil Plant / Wavel Kilburn
9700 SW 344th Street
9 1/2 miles east of Florida City on Palm
Florida City, FL 33034

CFS 21378

P.O. NO.	TERMS	REMIT BY	VENDOR NO.	RELEASE NO.	PROJECT
TSB092906FPL	DUE ON REC.	10/29/2008			
ITEM	DESCRIPTION	QTY	RATE	AMOUNT	
SFT 2200	Organo-Metallic Magnesium Complex				
Miscellaneous			0.00	0.00	
<div>VERIFIED DATE 10/31 PRICE \$ AMOUNT \$ PMT. DATE</div> <div>Melanie Ladd Manager, Power & Fuels Accounting</div> <div>43-6 17-1</div> <div>43-6 17</div>					
Total Due					

Terms - Customer will pay for the product per the terms described above. Net 30 days if not previously specified. Seller may assess a finance charge and/or late fee on past due amounts. Prices and payment refer to U.S. dollars. Customer agrees to pay all collection costs up to and including reasonable attorney fees and court costs. This agreement, shall be governed by the laws of the State of Connecticut, U.S.A. Each Shipment shall be examined by the buyer immediately upon receipt, and any claim for shortage must be reported to seller within 15 days after such receipt.

See 43-6
6-1 for description
of this item
purchased

Page 1 of 1

Corporate Fuel Inventory System
Power Plant Fuel Inventory
4911 Fuel Received Report

Date: 10/31/2008

Time: 10:30:27

For the period Sep 24, 2008 to Oct 01, 2008

Tank	ID	Via	Vendor	Before FT IN 18	Temp	Apl Grav	Before Quantity	After FT IN 18	Temp	Api Grav	After Quantity	Quantity Received
------	----	-----	--------	--------------------	------	-------------	--------------------	-------------------	------	-------------	-------------------	----------------------

Fuel Type: Fuel Additive

Loc: PTF Date: OCT 01, 2008

901626021 21378 T EES

Total For Receipt

Total For Location PTF

Total For Fuel

CONFIDENTIAL- FUEL AUDIT REQUEST NO. 38

Inv # 99386

43-4
17-1

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Florida Power & Light
TYE 12/31/2008
Reconciliation of Schedule A5 to Form 423 Apr 08
Bety Maitre
WP 45-1

Schedule A5	Type	Units	Volume	WP No.
Heavy Oil Purchase		BBL		45-1/1-2
Light Oil Purchase		BBL		45-1/1-2
Total			1,861,222	45-1/1-2

Form 423	Type	Units	Volume	WP No.
PMR	F06	BBL	349,695	45-1/1-1
PRV	F06	BBL	109,046	45-1/1-1
PMT	F06	BBL	602,302	45-1/1-1
PPE	F06	BBL	385,698	45-1/1-1
PFT	F06	BBL	147,597	45-1/1-1
Total			1,594,338	

Difference 266,884

Items Included in A5 not on form 423

Scherer Light Oil			45-1/1
St. Lucie Light Oil			45-1/1
Heavy Oil Transfer			45-1/1-3
Port Everglade #6 Heavy Oil			45-1/1-4
Total			

Site Receipt Variance

PRV	13	45-1/1
PPE	(101)	45-1/1
PMT	(257)	45-1/1
PMR	33	45-1/1
PTF	16	45-1/1
Total	(296)	

Total 266,884

Difference

45-1

CONFIDENTIAL

CONFIDENTIAL- FUEL AUDIT REQUEST NO. 10

CONFIDENTIAL

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: APR YEAR: 2008

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-1840.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 06/12/2008

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1 PMR		CONOCO	PALM BEACH	04/15/2008	F08	108482											
2 PMR		CONOCO	PALM BEACH	04/27/2008	F08	108190											
3 PRV		CONOCO	RIVIERA	04/03/2008	F08	709048											
4 PMT		SEMPRA	PORT MANATEE	04/18/2008	F08	148448											
5 PPE		SEMPRA	PORT EVERGLADES	04/04/2008	F08	251115											
6 PTF		SEMPRA	FISHER ISLAND	04/25/2008	F08	147597											
7 PMR		SHELL	PALM BEACH	04/05/2008	F08	133043											
8 PMT		SHELL	PORT MANATEE	04/28/2008	F08	134843											
9 PPE		SHELL	PORT EVERGLADES	04/14/2008	F08	134583											
10 PMT		VITOL	PORT MANATEE	04/10/2008	F08	319011											
11 PPE		AMERIGAS		04/03/2008	PRO	8											
12 PPE		AMERIGAS		04/17/2008	PRO	8											
13 PTF		AMERIGAS		04/15/2008	PRO	6											
14 PRV		FERRELL		04/04/2008	PRO	8											
15 PRV		FERRELL		04/14/2008	PRO	8											
16 PRV		FERRELL		04/25/2008	PRO	3											
17 PMR		INDIANTOWN		04/22/2008	PRO	13											

$$\begin{aligned} \Sigma 4 &= 349,695 \\ 45-1 & \rightarrow 45-1 \\ \Sigma 5 &= 602,302 \end{aligned}$$

$$\begin{aligned} 1,594,386 & \text{ (1)} \\ \text{A} = \text{Column (G) Total} &= 1,594,386 \text{ (1)} \end{aligned}$$

$$\begin{aligned} \Sigma 2 &= 385,698 \\ 264,194 & \text{ (45-1)} \\ \hline 649,892 & \text{ (45-1)} \end{aligned}$$

$$\Sigma 3 = 48 \text{ Propane} \rightarrow 45-1$$

$$6 + 2 + 3 + 4 + 5 = 1,858,532$$

A B C D E

F G

FLORIDA POWER & LIGHT COMPANY

FOSSIL FUEL INVENTORY REPORT - ACCOUNT 151.000

APRIL 2008

04/20/08 (REV) TIME:

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		TRANSFERS		RECOVERABLE FUEL EXPENSE		ISSUES		TOTAL ISSUES		ENDING INVENTORY		PLANT	LOCH CODE
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	OTHER ACCOUNTS	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT		
10000-2	ENT			0	0.00			0	0.00	0	0.00	0	0.00			ENT	011
10400-8	PRV			100,834	6,774,430.14			100,834	6,774,430.14	0	0.00	100,834	6,774,430.14			PRV	004
10700-7	PNH			0	(196)			0	(196)	0	0.00	0	(196)			PNH	007
11200-1	PPE			180,167	12,728,418.13			180,167	12,728,418.13	0	0.00	180,167	12,728,418.13			PPE	020
11300-7	PCC			12,391	712,971.02			12,391	712,971.02	0	0.00	12,391	712,971.02			PCC	013
11700-2	PMT			330,637	22,470,891.88			330,637	22,470,891.88	0	0.00	330,637	22,470,891.88			PMT	017
11800-6	PNR			332,308	21,891,053.88			332,308	21,891,053.88	0	0.00	332,308	21,891,053.88			PNR	018
12800-1	PTP			108,878	7,215,958.38			108,878	7,215,958.38	0	0.00	108,878	7,215,958.38			PTP	028
TOTAL (BBL)				1,264,808	71,481,807.53			1,264,808	71,481,807.53	0	0.00	1,264,808	71,481,807.53				
20700-1	PNH			0	0.00			0	0.00	0	0.00	0	0.00			PNH	007
21300-1	PCC			0	0.00			0	0.00	0	0.00	0	0.00			PCC	013
21400-8	PTN			0	0.00			0	0.00	4,057	7,901.89	4,057	7,901.89			PTN	014
21500-4	PFL			0	0.00			0	0.00	1,189	2,832.18	1,189	2,832.18			PFL	016
21700-7	PMT			0	0.00			0	0.00	383	621.62	383	621.62			PMT	017
21800-6	PNR			0	0.00			0	0.00	811	1,284.83	811	1,284.83			PNR	018
22800-6	PTP			0	0.00			0	0.00	0	0.00	0	0.00			PTP	028
21700-2	SCHERER			0	0.00			0	0.00	0	0.00	0	0.00			SCHERER	027
26000-8	BJRPP			0	0.00			0	0.00	0	0.00	0	0.00			BJRPP	030
TOTAL (BBL)				0	0.00			0	0.00	0	0.00	0	0.00				
30000-1	ENT			0	0.00			0	0.00	0	0.00	0	0.00			ENT	011
30300-4	PPH			0	0.00			0	0.00	0	0.00	0	0.00			PPH	036
31300-1	TPS			0	0.00			0	0.00	0	0.00	0	0.00			TPS	036
30801-1	PFL			0	0.00			0	0.00	0	0.00	0	0.00			PFL	008
32800-3	PNR			0	0.00			0	0.00	0	0.00	0	0.00			PNR	032
TOTAL (BBL)				0	0.00			0	0.00	0	0.00	0	0.00				
31100-3	PPH			0	0.00			0	0.00	0	0.00	0	0.00			PPH	022
32100-1	QFL			0	0.00			0	0.00	0	0.00	0	0.00			QFL	023
31200-9	REG			0	0.00			0	0.00	0	0.00	0	0.00			REG	023
TOTAL (BBL)				0	0.00			0	0.00	0	0.00	0	0.00				
80402-7	PRV-M			0	0.00			0	0.00	0	0.00	0	0.00			PRV-M	004
80702-6	PNH-M			0	0.00			0	0.00	0	0.00	0	0.00			PNH-M	007
81302-8	PPE-M			0	0.00			0	0.00	0	0.00	0	0.00			PPE-M	020
81302-8	PCC-M			0	0.00			0	0.00	0	0.00	0	0.00			PCC-M	013
81702-1	PMT-M			0	0.00			0	0.00	0	0.00	0	0.00			PMT-M	017
81802-6	PNR-M			0	0.00			0	0.00	0	0.00	0	0.00			PNR-M	018
82802-1	PTP-M			0	0.00			0	0.00	0	0.00	0	0.00			PTP-M	028
TOTAL (BBL)				0	0.00			0	0.00	0	0.00	0	0.00				
80400-0	PRV			0	0.00			0	0.00	0	0.00	0	0.00			PRV	004
80700-8	PNH			0	0.00			0	0.00	0	0.00	0	0.00			PNH	007
80800-8	PFL			0	0.00			0	0.00	32	28.11	32	28.11			PFL	008
81200-3	PPE			0	0.00			0	0.00	0	0.00	0	0.00			PPE	020
81300-9	PCC			0	0.00			0	0.00	46	81.19	46	81.19			PCC	013
81700-4	PMT			0	0.00			0	0.00	180	322.54	180	322.54			PMT	017
81800-1	PNR			0	0.00			0	0.00	309	787.72	309	787.72			PNR	018
82900-3	PTP			0	0.00			0	0.00	259	738.15	259	738.15			PTP	028
TOTAL (BBL)				0	0.00			0	0.00	0	0.00	0	0.00				
FOSSIL FUEL																	
SUBTOTAL (BBL) (H)				1,996,482	1,996,482			1,996,482	71,844,060.89	13,224	44,882.89	1,977,935	71,899,649.40				
				1,996,482	1,996,482			1,996,482	71,844,060.89	13,224	44,882.89	1,977,935	71,899,649.40				

Source CONFIDENTIAL-FUEL AUDIT REQUEST NO. 10

CONFIDENTIAL
4/5/1
1-3

FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: MAR YEAR: 2008

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4810

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *A. J. Jones*

5. DATE COMPLETED: 05/18/2008

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PRV	CONOCO	RIVIERA	03/24/2008	F08	109285											
2	PMR	SEMPRA	PALM BEACH	03/18/2008	F08	37088											
3	PPE	SEMPRA	PORT EVERGLADES	03/29/2008	F08	254114											
4	PTF	SEMPRA	FISHER ISLAND	03/14/2008	F08	146758											
5	PMR	SHELL	PALM BEACH	03/25/2008	F08	120338											
6	PPE	AMERIGAS		03/07/2008	PRO	8											
7	PPE	AMERIGAS		03/20/2008	PRO	8											
8	PTF	AMERIGAS		03/10/2008	PRO	6											
9	PRV	FERRELL		03/07/2008	PRO	4											
10	PRV	FERRELL		03/14/2008	PRO	3											
11	PRV	FERRELL		03/21/2008	PRO	3											
12	PMR	INDIANTOWN		03/19/2008	PRO	13											
13	PMT	SUBURBAN		03/11/2008	PRO	6											
14	PCC	SUBURBANE		03/04/2008	PRO	7											

Source 6

CONFIDENTIAL- FUEL AUDIT REQUEST NO. 10

A

Florida Power & Light
TYE 12/31/2008
Reconciliation of Schedule A5 to Form 423 Oct 2008
Bety Maitre
WP 45-2

Schedule A5	Type	Units	Volume	WP No.
Heavy Oil Purchase	BBL			45-2/1-2
Light Oil Purchase	BBL			45-2/1-2
Total				45-2/1-2

Form 423	Type	Units	Volume	WP No.
PMR	F06	BBL	80,324	45-2/1-1
PMT	F06	BBL	144,274	45-2/1-1
PFT	F06	BBL	54,444	45-2/1-1
Total			<u>279,042</u>	

Difference 2,423

Items Included in A5 not on form 423

Scherer Light Oil			45-2/1
St. Lucie Light Oil			45-2/1
St. John Light Oil			45-2/1
Heavy Oil Transfer			45-2/1-3
Total			45-2/1

Site Receipt Variance

PMR	13	45-2/1
PTF	5	45-2/1
Total	<u>18</u>	45-2/1

Total 2,423

Difference

CONFIDENTIAL

45-2

**Reconciliation of Form 423 to Schedule A3
for the Month Ended October 2001**

1A	Plus Items Reported on AS, Not Reported on 423
1B	Less Deductions Reported on AS, Not on 423
2	Plus Deductions Reported on 423, Not on AS
3	Adjustments for Net Asset Valuation
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Proposed				
Adjusted Balance per Form 423	281,085			
Total Per Schedule A1				
Unreconciled Difference	0			

[illegible][illegible]

^a = Exams Reported on AS, and on 226 (Timing differences)

453710
 453713

11/1/81	Transpacific Power transactions that do not yet tie in properly on the Form 423 and are in the process of being corrected.	01/1/81
11/1/81	Difficulties are a byproduct of Schedule A/E volume	01/1/81

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	Total	270,042
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273.000	(16)	(0)	-0.01%
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OcasoLife

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Source 5

CONFIDENTIAL- FUEL AUDIT REQUEST NO. 10

45-2
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1

FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: OCT YEAR: 2008

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 512-4910.

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 12/03/2008

CONFIDENTIAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1 PMT		SEMPRA	PORT MANATEE	10/15/2008	F08	144274											
2 PMR		SHELL	PALM BEACH	10/11/2008	F08	80324											
3 PTF		SHELL	FISHER ISLAND	10/12/2008	F08	54444											
4 PPE		AMERIGAS		10/17/2008	PRO	10											
5 PTF		AMERIGAS		10/27/2008	PRO	8											
6 PRV		FERRELL		10/01/2008	PRO	4											
7 PRV		FERRELL		10/10/2008	PRO	6											
8 PRV		FERRELL		10/17/2008	PRO	4											
9 PRV		FERRELL		10/24/2008	PRO	5											
10 PRV		FERRELL		10/31/2008	PRO	2											
11 PMT		SUBURBAN		10/21/2008	PRO	18											

45-2
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279,095 ①

① = Column (G) Total = 279,095 ①

45-2
1-1Source 8
CONFIDENTIAL-FUEL AUDIT REQUEST NO. 10

A B C D E

F G

FLORIDA POWER & LIGHT COMPANY

FUEL FUEL INVENTORY REPORT - ACCOUNT 551.000

OCTOBER 2008

11/19/2008 10:01 AM

08:53

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		TRANSFERS		RECOVERABLE FUEL EXPENSE		ISSUES		TOTAL ISSUES		ENDING INVENTORY		UNIT COST	PLANT
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	OTHER ACCOUNTS	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT		
10000-3	EMT															0.00	EMT
10400-8	PRV															0.00	PRV
10700-7	PSN															48.24	PSN
11800-1	PPE															64.72	PPE
11900-7	PCG															82.26	PCG
11700-2	PMT															62.78	PMT
11800-4	PMR															61.86	PMR
12800-3	PTP															86.18	PTP
TOTAL (BBLs)																	
21700-1	PSN															1.81	PSN
21300-1	PCG															1.07	PCG
21400-8	PTH															2.78	PTH
21800-1	PBL															2.78	PBL
21700-7	PMT															1.71	PMT
21800-3	PMR															2.10	PMR
22800-6	PTP															2.80	PTP
22700-2	SCHENKER															3.19	SCHENKER
25000-3	SJWFF															3.26	SJWFF
TOTAL (GALS)																	
30000-1	EMT															0.00	EMT
30500-3	PPH															0.00	PPH
32500-1	TPS															0.00	TPS
30801-1	PFL															0.00	PFL
32800-3	PMR															0.00	PMR
TOTAL (BBLs)																	
31100-3	PPH															0.00	PPH
33100-1	GFL															0.00	GFL
31200-0	PEG															0.00	PEG
TOTAL (BBLs)																	
80402-7	PRV-M															17.81	PRV-M
80702-8	PSN-M															8.80	PSN-M
81202-0	PPE-M															7.32	PPE-M
81302-8	PCG-M															30.90	PCG-M
81702-1	PMT-M															13.38	PMT-M
81802-4	PMR-M															13.35	PMR-M
82802-1	PTP-M															17.78	PTP-M
TOTAL (GALS)																	
80400-0	PRV															14.27	PRV
80700-0	PSN															14.27	PSN
80800-0	PFL															14.27	PFL
81200-2	PPE															14.27	PPE
81300-0	PCG															14.27	PCG
81700-4	PMT															14.27	PMT
81800-4	PMR															14.27	PMR
82800-3	PTP															14.27	PTP
TOTAL (GALS)																	
POSSIBLE FUEL -																	
SUBTOTAL																	
(BBLs) (c)																	

Source 8

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 10

45+2
1-3

Power Deal Lambda Report

09/01/2008 - 09/30/2008

F Company: COBB
G Direction: SALE
 Point Code: %
 Spec / Hedge: Both

Company Name	Port	Day	Deal #	T.Z	Point Code	Spec / Hedge	A Price	B Lambda	C Charges	D Volume	E Lambda Cost	Energy Cost	Profit / (Loss)
COBB	FPL Sales	06-SEP-08	259244	EPT	FPL/SCS	D							
Cobb Electric Membership Corporation													
							Purchase/Sale Totals:						
							Company Totals:						
							Report Totals:			-32 ✓ X			\$372.80 ✓ X

Source & CONFIDENTIAL- FUEL AUDIT REQUEST NO. 12

✓ = Agrees with Schedule AG for Sept 08. (46-1)

X = Ties to Invoice

46-1

Power Deal Lambda Report

08/01/2008 - 09/30/2008

F G
Company: TEA
Direction: SALE
Point Code: %
Spec / Hedge: Both

Company Name	Port.	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)	
TEA	FPL Sales	30-SEP-08	261059	EPT	FPL/JEA	D								
Energy Authority, Inc. (The)	FPL Sales	30-SEP-08	261995	EPT	FPL/GVL	D								
							Purchase/Sale Totals:				(40)	(\$2,013.20)	\$2,700.00	\$686.80
							Company Totals:				(40)	(\$2,013.20)	\$2,700.00	\$686.80
							Report Totals:				-40 ✓ X	(\$2,013.20) ✓	\$2,700.00 ✓ X	\$686.80 ✓

CONFIDENTIAL- FUEL AUDIT REQUEST NO. 12

46-1
1
P2

Power Deal Lambda Report

09/01/2008 - 09/30/2008

F 6
1

Company: FMFA
Direction: SALE
Point Code: %
Spec / Hedge: Both

Company Name	Port	Day	Deal #	T.Z.	Point Code	Spec / Hedge	A Price	B Lambda	C Charges	D Volume	E Lambda Cost	Energy Cost	Profit / (Loss)
FMFA	FPL Sales	20-SEP-08	260869	EPT	PGBU/FPL	D							
Florida Municipal	FPL Sales	20-SEP-08	260871	EPT	PGBU/FPL	D							
Power Agency	FPL Sales	20-SEP-08	260873	EPT	PGBU/FPL	D							
							46-1 1-4	Purchase/Sale Totals:		(300)	(\$12,598.00)	\$18,500.00	\$5,902.00
								Company Totals:		(300)	(\$12,598.00)	\$18,500.00	\$5,902.00
								Report Totals:		-300 ✓	(\$12,598.00) ✓	\$18,500.00 ✓	\$5,902.00 ✓

CONFIDENTIAL- FUEL AUDIT REQUEST NO. 12

46-1
1-4
P3

Power Deal Lambda Report

09/01/2008 - 09/30/2008

F G 1
Company: OPC
Direction: SALE
Point Code: %
Spec / Hedge: Both

Company Name	Port	Day	Deal #	T.Z.	Point Code	Spec / Hedge	A Price	B Lambda	C Charges	D Volume	E Lambda Cost	Energy Cost	Profit / (Loss)
OPC	FPL Sales	22-SEP-08	261078	EPT	FPL/GTC	D							
Oglethorpe Power Corporation	FPL Sales	22-SEP-08	261080	EPT	FPL/GTC	D							
	FPL Sales	23-SEP-08	281246	EPT	FPL/GTC	D							
										46-1 1-5			
										Purchase/Sale Totals:	(423)	(\$21,243.97)	\$27,903.00 \$6,659.03
										Company Totals:	(423)	(\$21,243.97)	\$27,903.00 \$6,659.03
										Report Totals:	-423 ✓	(\$21,243.97) ✓	\$27,903.00 ✓ \$6,659.03

CONFIDENTIAL- FUEL AUDIT REQUEST NO. 12

46-1
1-5

Power Deal Lambda Report

09/01/2008 - 09/30/2008

F G
1
Company: SEC
Direction: SALE
Point Code: %
Spec / Hedge: Both

A B C D E

Company Name	Port	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
SEC	FPL Sales	15-SEP-08	260081	EPT	PGBU/FPL	D							
Seminole Electric Cooperative, Inc.	FPL Sales	22-SEP-08	260934	EPT	PGBU/FPL	D							
	FPL Sales	24-SEP-08	261280	EPT	PGBU/FPL	D							
	FPL Sales	30-SEP-08	261872	EPT	PGBU/FPL	D							
	FPL Sales	30-SEP-08	261957	EPT	PGBU/FPL	D							
	FPL Sales	30-SEP-08	261963	EPT	PGBU/FPL	D							
	FPL Sales	30-SEP-08	261968	EPT	PGBU/FPL	D							
	FPL Sales	30-SEP-08	261993	EPT	PGBU/FPL	D							
	FPL Sales	30-SEP-08	262007	EPT	PGBU/FPL	D							
	FPL Sales	30-SEP-08	262023	EPT	PGBU/FPL	D							
	FPL Sales	30-SEP-08	262048	EPT	PGBU/FPL	D							
	FPL Sales	30-SEP-08	262050	EPT	PGBU/FPL	D							
	FPL Sales	30-SEP-08	262052	EPT	PGBU/FPL	D							
							Purchase/Sale Totals:	(2,638)			(\$163,825.39)	\$203,314.00	\$39,488.61
							Company Totals:	(2,638)			(\$163,825.39)	\$203,314.00	\$39,488.61
							Report Totals:	-2638 ✓			(\$163,825.39) ✓	\$203,314.00 ✓	\$39,488.61 ✓

CONFIDENTIAL- FUEL AUDIT REQUEST NO. 12

46-1
1
PS

Power Deal Lambda Report

09/01/2008 - 09/30/2008

A B C D E

F
G
Company: TEC
Direction: SALE
Point Code: %
Spec / Hedge: Both

Source: CONFIDENTIAL-FUEL AUDIT REQUEST NO. 12

Company Name	Port	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
TEC Tampa Electric Company	FPL Sales	04-SEP-08	258091	EPT	FPL/TEC	D							
	FPL Sales	05-SEP-08	259217	EPT	FPL/TEC	D							
	FPL Sales	06-SEP-08	259219	EPT	FPL/TEC	D							
	FPL Sales	06-SEP-08	259240	EPT	FPL/TEC	D							
	FPL Sales	06-SEP-08	259242	EPT	FPL/TEC	D							
	FPL Sales	10-SEP-08	259574	EPT	FPL/TEC	D							
	FPL Sales	10-SEP-08	259580	EPT	FPL/TEC	D							
	FPL Sales	17-SEP-08	260214	EPT	FPL/TEC	D							
	FPL Sales	17-SEP-08	260216	EPT	FPL/TEC	D							
	FPL Sales	17-SEP-08	260218	EPT	FPL/TEC	D							
	FPL Sales	17-SEP-08	260220	EPT	FPL/TEC	D							
	FPL Sales	19-SEP-08	260711	EPT	FPL/TEC	D							
	FPL Sales	19-SEP-08	260715	EPT	FPL/TEC	D							
	FPL Sales	21-SEP-08	260907	EPT	FPL/TEC	D							
	FPL Sales	21-SEP-08	260909	EPT	FPL/TEC	D							
	FPL Sales	21-SEP-08	260928	EPT	FPL/TEC	D							
	FPL Sales	21-SEP-08	260930	EPT	FPL/TEC	D							
	FPL Sales	23-SEP-08	261082	EPT	FPL/TEC	D							
	FPL Sales	23-SEP-08	261248	EPT	FPL/TEC	D							
	FPL Sales	23-SEP-08	261252	EPT	FPL/TEC	D							
	FPL Sales	24-SEP-08	261254	EPT	FPL/TEC	D							
	FPL Sales	24-SEP-08	261256	EPT	FPL/TEC	D							
	FPL Sales	24-SEP-08	261258	EPT	FPL/TEC	D							
	FPL Sales	24-SEP-08	261398	EPT	FPL/TEC	D							
	FPL Sales	24-SEP-08	261400	EPT	FPL/TEC	D							
	FPL Sales	25-SEP-08	261402	EPT	FPL/TEC	D							
	FPL Sales	25-SEP-08	261558	EPT	FPL/TEC	D							
	FPL Sales	25-SEP-08	261580	EPT	FPL/TEC	D							
	FPL Sales	28-SEP-08	261583	EPT	FPL/TEC	D							
	FPL Sales	26-SEP-08	261589	EPT	FPL/TEC	D							
	FPL Sales	28-SEP-08	261760	EPT	FPL/TEC	D							
	FPL Sales	28-SEP-08	261782	EPT	FPL/TEC	D							
	FPL Sales	29-SEP-08	261784	EPT	FPL/TEC	D							
	FPL Sales	29-SEP-08	261786	EPT	FPL/TEC	D							
	FPL Sales	29-SEP-08	261768	EPT	FPL/TEC	D							
	FPL Sales	29-SEP-08	261770	EPT	FPL/TEC	D							
	FPL Sales	29-SEP-08	261772	EPT	FPL/TEC	D							
	FPL Sales	29-SEP-08	261774	EPT	FPL/TEC	D							
	FPL Sales	29-SEP-08	261776	EPT	FPL/TEC	D							
	FPL Sales	30-SEP-08	262054	EPT	FPL/TEC	D							

Purchase/Sale Totals: (4,785) (\$222,043.27) \$294,197.00 \$72,153.73
 Company Totals: (4,785) (\$222,043.27) \$294,197.00 \$72,153.73
 Report Totals: -4785 ✓X (\$222,043.27) ✓X \$294,197.00 ✓X \$72,153.73

46-1
1
94

Multi-Hour Deal Form

1

Multi-Hour 09/04/2008 Copy Next Day ACTIVATE Print Interchange

2

PGU: Generation EPL ACN600 TEC 215 Early Desk 1197-001

3

4

Synch Trans

259090 158806 259091

FPL Sales

0100 2400

SYSTEM NON FIRM

HOURLY ENERGY

EPT POWER EAST

NONE M&V

USD ALL DAY

PAROPERATE

CONFIDENTIAL

46-1
1-2

Multi-Hour Deal Form

1

2

3

4

09/29/2008

ACTIVATE

Print Interchange

PG&E Generation

Hourly Dist: 07:00:00

46-1
1 PL

070C

Copy Rec

070C

Sync Trans

261773

157123

261774

FPL Sales

0100

SYSTEM

HOURLY

EPT

NONE

USD

2400

NON FIRM

ENERGY

POWER EAST

MMW

HOURLY

FRCC

PWROPERATE

FRCC

PWROPERATE

CONFIDENTIAL

46-1
1-3

Multi-Hour Deal Form

Deal Number: 09/23/2008

Copy Next Page

ACTUALIZE

Print Interchange

PG&E Generation ID FPL-ADM402 OPC ACES Hourly MEGBT-059

46-1
1-5

Spec Trans

261245

157069

261248

FPL Sales

0100

SYSTEM

HOURLY

EPT

NONE

USD

2400

NON FIRM

ENERGY

POWER EAST

MW

ALL DAY

5000

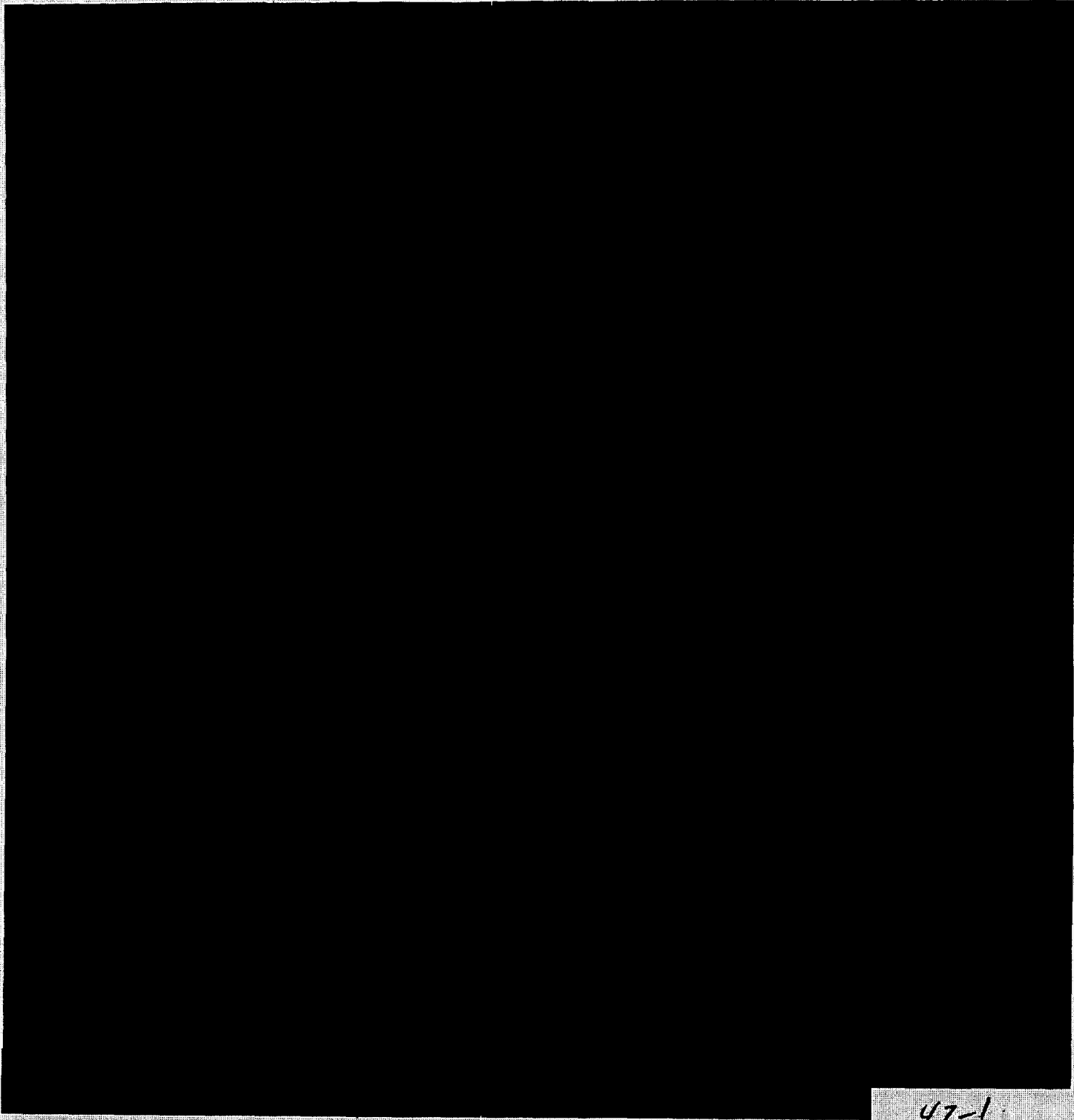
PWOPERATE

CONFIDENTIAL

46-1
1-5

47-1
1-2

RECEIVED REQUEST NO. 14, ITEM #1 & 2







47-1
1-2
1

CONFIDENTIAL

Source 8 FUEL AUDIT REQUEST NO. 14, ITEM # 1 & 2

A B C D E F G

Provider	9/30/08 Actual	9/30/08 Estimate	Adjustment	Mwh 9/30/08 Actual	Mwh 9/30/08 Estimate	Mwh Adjustment
----------	----------------	------------------	------------	--------------------	----------------------	----------------

(B1)
 (B2)
 (B3) 47-1/1-4/1-1
 (D1)
 (D2)
 (D3) 47-1/1-4/1-1

$$\begin{array}{r} 47-1 \\ \hline 1-4 \\ \hline 1 \end{array}$$

Source 8 CONFIDENTIAL FUEL AUDIT REQUEST NO. 21

182

A B C D E F

Bear and Constellation True up to Reclass Regular purchases to PPA purchases as needed

Month	BEAR				CONSTELLATION			
	MWh	Dollars Booked	Should have Booked	To Book	MWh	Dollars Booked	Should have Booked	To Book
April	1568	\$						
May	2368	\$						
June	7008	\$			4641			
July	7558	\$			18108			
August	1920	\$			24480			
September	2400	\$			24000			
TOTAL	22822				71229			
	original Sept estimate				original Sept estimate			

Why is this needed?
How was these figures arrived?

47-1
1-4
1-1

Source 8 CONFIDENTIAL FUEL AUDIT REQUEST NO. 21

PPA Gas & Transportation

October-08

OCTOBER ACTIVITY

A	B	C	D	E	F	G	H	I
Plant Burn	Purchase WACOG	Commodity Cost	Plant Burn	Fuel Costs	Total Volume	Incem. Transp.	Transp. Costs	Total Costs

Oleander:

TOTALS:

Source:

RECORDED FOR SEPTEMBER

Plant Burn	Purchase WACOG	Commodity Cost	Plant Burn	Fuel Costs	Total Volume	Incem. Transp.	Transp. Costs	Total Costs
---------------	-------------------	-------------------	---------------	---------------	-----------------	-------------------	------------------	----------------

Oleander:

TOTALS:

ACTUAL FOR SEPTEMBER

Plant Burn	Purchase WACOG	Commodity Cost	Plant Burn	Fuel Costs	Total Volume	Incem. Transp.	Transp. Costs	Total Costs
---------------	-------------------	-------------------	---------------	---------------	-----------------	-------------------	------------------	----------------

Oleander:

TOTALS:

CONFIDENTIAL FUEL AUDIT REQUEST NO. 21

47-1
1-4
1

46

47-1
1-4
1-3

TRUE-UP FOR SEPTEMBER RECORDED IN OCTOBER

	<i>A</i>		<i>B</i>		<i>C</i>		<i>D</i>		<i>E</i>	
	Plant Burn	Purchase WACOG	Commodity Cost	Plant Burn	Fuel Costs	Total Volume	Increm. Transp.	Transp. Costs	Total Costs	
Oleander:		\$ [REDACTED]	[REDACTED]		[REDACTED]		[REDACTED]		\$ [REDACTED]	
TOTALS:		\$ [REDACTED]	[REDACTED]					\$ [REDACTED]	\$ [REDACTED]	

CONFIDENTIAL FUEL AUDIT REQUEST NO. 21

47-1
1-4
1-3

02

PAC

A B C D E F G H I

	(A) Estimate MW	September Estimate & True Up Actual MW	(C) Difference MW	(D) Oct-08 Estimate MW	(E) Total PPA Amount MW
Florida Power Corp	0	0	0	0	0
Southern Co. "Oleander"	0	0	0	0	0
Southern Co. "Dracone"	0	0	0	0	0
Rollint - Indian River	0	0	0	0	0
Constellation Energy Commodities Group, Inc. (formerly Progress)	0	0	0	0	0
Beav. Energy (contract formerly Williams)	0	0	0	0	0
TOTAL OCTOBER 2008 PPA	0	0	0	0	0

47-1
1-4

$$F6 = F1 + F8 + F9 + F10 =$$

$$D4 = D5 + D6 =$$

$$B5 = B6 + B7 =$$

47-1
1-4
1-4

A

Payment Coupon

B

C



/610120000000287650000769099752829300009010101

General Mail Facility
Miami, FL 33188-0001

B 01200 0000769099 0 9 01 01 01
Please mail this portion with your check

Cust. No.: 28765	Inv. No.: 769099
This Month's Charges Past Due After 03/20/2008	Amount Due This Invoice [REDACTED]

Make check payable to FPL in US funds and mail payment to address below

SEMINOLE ELECTRIC COOP., INC.
PEDRITO LANCLOS
PO BOX 272000
TAMPA FL 33688

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

Florida Power & Light Company
INVOICE

Federal Tax ID#: 59-0247775

CONFIDENTIAL

Customer Name and Address

SEMINOLE ELECTRIC COOP., INC.
PEDRITO LANCLOS
PO BOX 272000
TAMPA FL 33688

Customer Number: 28765
Invoice Number: 769099
Invoice Date: 03/11/2008

01200 0000769099 0 9 01 01 01
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

Customer No: 28765 Invoice No: 769099

DESCRIPTION	QUANTITY	PRICE	AMOUNT
[REDACTED]	1	[REDACTED]	(DI) [REDACTED]
For Inquiries Contact: JERRIANN R. HART Phone: (561) 691-7881		Total Amount Due [REDACTED] This Month's Charges Past Due After 03/20/2008	

49-1
affairs
Grucci

Messages

Melanie Ladd 3/12/08
Melanie Ladd
Manager, Power & Fuels Accounting

49-1
1

Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

CONFIDENTIAL- CAPACITY AUDIT REQUEST NO. 2, ITEM #'S 2, 3, & 4

P.1



B

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E

CONFIDENTIAL

INVOICE

Invoice Number: 79672
Invoice Date: March 11, 2008
Invoice Amount: \$39,282.57 USD

Invoice Month: 02/ 2008
Invoice Due Date: March 20, 2008

Invoice For:
Seminole Electric Cooperative, Inc.
PO Box 272000
Tampa FL 33688-3000 US

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: JerriAnn Hart
561-691-7881
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
			MW			USD
(SALES) SUB TOTAL			MW			USD
TOTAL Volume:			MW	TOTAL: (DI)		USD

Wiring Information:

Wire Bank: Bank of America
ABA Number:
Account Number:
Wire City/State: Dallas, TX NEW YORK
Wire Addr. Code:
Account Name: Florida Power & Light Company

ACH Information:

ACH Bank: Bank of America
ABA Number:
Account Number:
ACH City/State: DALLAS, TEXAS
ACH Addr. Code:
Account Name: Florida Power & Light Company

Comments:

49-1
1

Power Deal Lambda Report

11/01/2008 - 11/30/2008

Company: JP MVE CO
 Direction: %
 Point Code: %
 Spec / Hedge: Both

A B C D

Company Name	P/S	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
JP MVE CO	PURCHASI	14-NOV-08	288948	EPT	SCS/FPL	D				1,068	\$73,361.76	(\$65,355.00)	\$8,006.76
JP Morgan		14-NOV-08	266856	EPT	SCS/FPL	D				1,068	\$73,361.76	(\$65,355.00)	\$8,006.76
Ventures Energy		15-NOV-08	268904	EPT	GTC/FPL	D				1068	\$73,361.76	(\$65,355.00)	\$8,006.76
Corporation		15-NOV-08	268814	EPT	GTC/FPL	D							

Purchase/Sale Totals:

Company Totals:

Report Totals:

(M)

49-1
1

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1-1

Power Deal Lambda Report

11/01/2008 - 11/30/2008

A B C D

Company Name	P/S	Day	Deal #	T.Z	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
FORTIS	PURCHASI	13-NOV-08	286633	EPT	FPC/FPL	D							
Fortis Energy													
Marketing & Trading GP													

Purchase/Sale Totals:
Company Totals:
Report Totals:

84
84
84

49-1
1

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1-1 2

Power Deal Lambda Report

11/01/2008 - 11/30/2008

A B C D

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Company: CONST

Direction: %

Point Code: %

Spec / Hedge: Both

Company Name	P/S	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
CONST	PURCHASI	04-NOV-08	265824	EPT	SCS/FFPL	D							
Constellation		04-NOV-08	265829	EPT	SCS/FFPL	D							
Energy		07-NOV-08	265827	EPT	SCS/JEA	D							
Commodities		07-NOV-08	265829	EPT	JEA/FFPL	D							
Group, Inc.		07-NOV-08	265835	EPT	SCS/FFPL	D							
		07-NOV-08	265947	EPT	GTC/FFPL	D							
		08-NOV-08	265975	EPT	SCS/JEA	D							
		08-NOV-08	265977	EPT	JEA/FFPL	D							
		08-NOV-08	265988	EPT	SCS/FFPL	D							
		08-NOV-08	265975	EPT	SCS/JEA	D							
		08-NOV-08	265977	EPT	JEA/FFPL	D							
		08-NOV-08	265988	EPT	SCS/FFPL	D							
		12-NOV-08	266292	EPT	JEA/FFPL	D							
		14-NOV-08	266547	EPT	JEA/FFPL	D							

Purchase/Sale Totals:

Company Totals:

Report Totals:

6,806

6,806

6906

\$492,555.47

\$492,555.47

\$492,555.47

\$374,590.00

\$374,590.00

\$374,590.00

\$117,965.47

\$117,965.47

\$117,965.47

49-1
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3

Power Deal Lambda Report

11/01/2008 - 11/30/2008

A B C D

E

Company: COBB
Direction: %
Point Code: %
Spec / Hedge: Both

Company Name	P/S	Day	Deal #	T.Z	Point Code	Spec /Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)	
COBB Cobb Electric Membership Corporation	PURCHASI	02-NOV-08	265454	EPT	SCS/JEA	D								
		02-NOV-08	265462	EPT	SCS/JEA	D								
		02-NOV-08	265484	EPT	SCS/JEA	D								
		03-NOV-08	265533	EPT	SCS/FPL	D								
		08-NOV-08	266027	EPT	SCS/FPL	D								
		09-NOV-08	266027	EPT	SCS/FPL	D								
		12-NOV-08	266290	EPT	SCS/JEA	D								
		13-NOV-08	266377	EPT	SCS/JEA	D								
		13-NOV-08	266541	EPT	GTG/FPL	D								
		14-NOV-08	266549	EPT	SCS/JEA	D								
		15-NOV-08	266818	EPT	GTG/JEA	D								
		17-NOV-08	267062	EPT	GTG/FPL	D								
Purchase/Sale Totals:											4,835	\$345,355.68	(\$271,585.00)	\$73,770.68
Company Totals:											4,835	\$345,355.68	(\$271,585.00) (H1)	\$73,770.68
Report Totals:											4835	\$345,355.68	(\$271,585.00)	\$73,770.68

49-1

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4

Power Deal Lambda Report

11/01/2008 - 11/30/2008

A B C D

Company: CRGL

Direction: %

Point Code: %

Spec / Hedge: Both

Company Name	P/S	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
CRGL	PURCHASE	07-NOV-08	268115	EPT	SCS/FPL	D							
Cargill Power Markets, LLC		08-NOV-08	265986	EPT	SCS/FPL	D							
		09-NOV-08	265986	EPT	SCS/FPL	D							
		09-NOV-08	265163	EPT	SCS/FPL	D							
		12-NOV-08	266459	EPT	JEA/FPL	D							
		12-NOV-08	268472	EPT	JEA/FPL	D							
Purchase/Sale Totals:													
										4,443			
Company Totals:										4,443			
Report Totals:										4443			
												\$318,065.48	(\$272,480.00)
												\$318,065.48	(\$272,480.00) (F)
												\$318,065.48	(\$272,480.00)
												\$318,065.48	\$45,585.48

49-1
1

49-1
1-1 5

Power Deal Lambda Report

11/01/2008 - 11/30/2008

F
Company: OUC
Direction: %
Point Code: %
Spec / Hedge: Both

Company Name	P/S	Day	Deal #	T.Z.	Point Code	Spec /Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
OUC	PURCHASE	03-NOV-08	265513	EPT	OUC/FPL	D							
Orlando Utilities		11-NOV-08	266288	EPT	OUC/FPL	D							
Commission		12-NOV-08	266420	EPT	OUC/FPL	D							
		13-NOV-08	266543	EPT	OUC/FPL	D							
		13-NOV-08	266545	EPT	OUC/FPL	D							
		13-NOV-08	266627	EPT	OUC/FPL	D							
		14-NOV-08	266644	EPT	OUC/FPL	D							
Purchase/Sale Totals:										420	\$30,203.00	(\$24,565.00)	\$5,638.00
Company Totals:										420	\$30,203.00	(\$24,565.00)	\$5,638.00
Report Totals:										420	\$30,203.00	(\$24,565.00)	\$5,638.00

49-1
1

CONFIDENTIAL FUEL AUDIT REQUEST NO. 20

49-1
1-1

Power Deal Lambda Report

11/01/2008 - 11/30/2008

A

B

C

D

E

G

Company: REA

Direction: %

Point Code: %

Spec / Hedge: Both

Company Name	P/S	Day	Deal #	T.Z.	Point Code	Spec / Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)
TEA Energy Authority, Inc. (The)	PURCHAS	01-NOV-08	265412	EPT	JEA/FPL	D							
		01-NOV-08	265416	EPT	JEA/FPL	D							
		01-NOV-08	265418	EPT	JEA/FPL	D							
		01-NOV-08	265420	EPT	JEA/FPL	D							
		02-NOV-08	265431	EPT	SCS/FPL	D							
		02-NOV-08	265438	EPT	JEA/FPL	D							
		02-NOV-08	265440	EPT	SCS/FPL	D							
		02-NOV-08	265442	EPT	JEA/FPL	D							
		02-NOV-08	265444	EPT	SCS/FPL	D							
		02-NOV-08	265446	EPT	JEA/FPL	D							
		02-NOV-08	265448	EPT	JEA/FPL	D							
		02-NOV-08	265450	EPT	SCS/FPL	D							
		02-NOV-08	265452	EPT	JEA/FPL	D							
		02-NOV-08	265456	EPT	JEA/FPL	D							
		02-NOV-08	265458	EPT	SCS/FPL	D							
		02-NOV-08	265460	EPT	JEA/FPL	D							
		02-NOV-08	265466	EPT	JEA/FPL	D							
		02-NOV-08	265468	EPT	SCS/FPL	D							
		02-NOV-08	265471	EPT	JEA/FPL	D							
		02-NOV-08	265473	EPT	SCS/FPL	D							
		03-NOV-08	265481	EPT	JEA/FPL	D							
		03-NOV-08	265510	EPT	SCS/FPL	D							
		03-NOV-08	265535	EPT	JEA/FPL	D							
		03-NOV-08	265537	EPT	SCS/JEA	D							
		04-NOV-08	265596	EPT	JEA/FPL	D							
		04-NOV-08	265598	EPT	JEA/FPL	D							
		04-NOV-08	265601	EPT	JEA/FPL	D							
		07-NOV-08	266098	EPT	JEA/FPL	D							
		09-NOV-08	266135	EPT	GVL/FPL	D							
		09-NOV-08	266139	EPT	JEA/FPL	D							
		09-NOV-08	266141	EPT	JEA/FPL	D							
		09-NOV-08	266143	EPT	JEA/FPL	D							
		12-NOV-08	266423	EPT	GVL/FPL	D							
		12-NOV-08	266449	EPT	JEA/FPL	D							
		12-NOV-08	266451	EPT	JEA/FPL	D							
		12-NOV-08	266453	EPT	SCS/FPL	D							
		12-NOV-08	266455	EPT	JEA/FPL	D							
		12-NOV-08	266457	EPT	SCS/FPL	D							
		12-NOV-08	266462	EPT	JEA/FPL	D							
		12-NOV-08	266464	EPT	JEA/FPL	D							
		12-NOV-08	266466	EPT	SCS/FPL	D							
		12-NOV-08	266477	EPT	JEA/FPL	D							
		12-NOV-08	266479	EPT	JEA/FPL	D							
		13-NOV-08	266535	EPT	SCS/FPL	D							
		13-NOV-08	266537	EPT	JEA/FPL	D							
		13-NOV-08	266639	EPT	SCS/FPL	D							
		13-NOV-08	266629	EPT	GVL/FPL	D							

CONFIDENTIAL FUEL AUDIT REQUEST NO. 20

1-1
49-1

7

Power Deal Lambda Report

11/01/2008 - 11/30/2008

G

2

Company: TEA

Direction: %

Point Code: %

Spec / Hedge: Both

F

A

B

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Source: CONFIDENTIAL FUEL AUDIT REQUEST NO. 20

Company Name	P/S	Day	Deal #	T.Z.	Point Code	Spec /Hedge	Price	Lambda	Charges	Volume	Lambda Cost	Energy Cost	Profit / (Loss)	
TEA	PURCHASE	13-NOV-08	266631	EPT	JEA/FPL	D								
Energy Authority, Inc. (The)		13-NOV-08	266635	EPT	GVL/FPL	D								
		14-NOV-08	266646	EPT	SCS/FPL	D								
		14-NOV-08	266650	EPT	GVL/FPL	D								
		14-NOV-08	266652	EPT	JEA/FPL	D								
		14-NOV-08	266677	EPT	GVL/FPL	D								
		14-NOV-08	266681	EPT	SCS/FPL	D								
		14-NOV-08	266769	EPT	GVL/FPL	D								
		14-NOV-08	266771	EPT	JEA/FPL	D								
		14-NOV-08	266773	EPT	GVL/FPL	D								
		14-NOV-08	266775	EPT	JEA/FPL	D								
		14-NOV-08	266777	EPT	GVL/FPL	D								
		14-NOV-08	266798	EPT	GVL/FPL	D								
		15-NOV-08	266806	EPT	JEA/FPL	D								
		15-NOV-08	266808	EPT	JEA/FPL	D								
		15-NOV-08	266810	EPT	JEA/FPL	D								
		15-NOV-08	266812	EPT	JEA/FPL	D								
		15-NOV-08	266818	EPT	JEA/FPL	D								
		15-NOV-08	266820	EPT	JEA/FPL	D								
		15-NOV-08	266822	EPT	JEA/FPL	D								
		15-NOV-08	266824	EPT	JEA/FPL	D								
		15-NOV-08	266826	EPT	GVL/FPL	D								
		15-NOV-08	266828	EPT	JEA/FPL	D								
		15-NOV-08	266830	EPT	GVL/FPL	D								
		15-NOV-08	266832	EPT	JEA/FPL	D								
		15-NOV-08	266834	EPT	GVL/FPL	D								
		15-NOV-08	266836	EPT	GVL/FPL	D								
		15-NOV-08	266838	EPT	JEA/FPL	D								
		15-NOV-08	266840	EPT	GVL/FPL	D								
		15-NOV-08	266842	EPT	JEA/FPL	D								
		15-NOV-08	266844	EPT	JEA/FPL	D								
		15-NOV-08	266846	EPT	GVL/FPL	D								
		15-NOV-08	266848	EPT	JEA/FPL	D								
		15-NOV-08	266850	EPT	JEA/FPL	D								
		15-NOV-08	266852	EPT	JEA/FPL	D								
		15-NOV-08	266858	EPT	JEA/FPL	D								
Purchase/Sale Totals:											\$393,395.83	(\$321,534.00)	\$71,861.83	
Company Totals:											5,860 (A)	\$393,395.83	(\$321,534.00)	\$71,861.83
Report Totals:											5660	\$393,395.83	(\$321,534.00) (B)	\$71,861.83

Source: CONFIDENTIAL FUEL AUDIT REQUEST NO. 20

8
1-1
49-1

49-1
1

PURCHASE STATEMENT

Invoice Number: 90793
Invoice Date: December 01, 2008
Invoice Amount: \$272,480.00 USD

Invoice Month: 11/2008
Invoice Due Date: December 19, 2008

Invoice For:
 Cargill Power Markets, LLC
 Attn: Kimberly Sather
 P.O. Box 5653
 Minnetonka MN 55343-9497 US
 952-984-3313
 952-984-3836 (FAX)

Mail To/Payment Inquiries:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Inquiries: JerriAnn Rawles
 561-691-7881
 561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
265986	POWER		MW			USD
266115	POWER		MW			USD
266163	POWER		MW			USD
266459	POWER		MW			USD
266472	POWER		MW			USD
(PURCHASES) SUB TOTAL		4,443	MW		\$272,480.00	USD
TOTAL Volume:		4,443	MW		\$272,480.00	USD

Wire Information:

Wire Bank: Bank One, NA	Wire City/State:
	Wire Addr. Code:
	Account Name: Cargill Power Markets, LLC

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: Cargill Power Markets, LLC

Comments:

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INVOICE

Invoice Number: 90972
Invoice Date: December 04, 2008
Invoice Amount: \$371,431.00 USD

Invoice Month: 11/2008
Invoice Due Date: December 20, 2008

Invoice For:
 Cobb Electric Membership Corporation
 Attn: David West
 1000 EMC Parkway
 Marietta GA 30060 US
 678-355-3691
 678-355-3699 (FAX)

Mail To/Payment Inquiries:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing: JerriAnn Rawles
Inquiries: 561-691-7881
 561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
265454	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
265462	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
265464	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
265533	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
268027	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266290	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266377	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266541	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266549	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266818	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
267062	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
(PURCHASES) SUB TOTAL						(P) (4,835) MW (G) (P) (\$271,585.00) USD (H)

CONFIDENTIAL FUEL AUDIT REQUEST NO. 20

Page: 1

49-2
2 22

FPL

INVOICE

Invoice Number: 91107
Invoice Date: December 05, 2008
Invoice Amount: \$40,395.00 USD

Invoice Month: 11/2008
Invoice Due Date: December 19, 2008

Invoice For:
 Constellation Energy Commodities Group, Inc.
 Attn: Jack Disney
 111 Market Place, Suite 500
 Baltimore MD 21202 US
 410-468-3620
 410-468-3540 (FAX)

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing: JeriAnn Rawles
Inquires: 561-691-7881
 561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
265624	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
285629	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
265827	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
265829	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
265835	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
265947	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
265975	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
265977	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
265988	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266292	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266547	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
(PURCHASES) SUB TOTAL						

(PURCHASES) SUB TOTAL (6,806) MW (\$374,590.00) USD

CONFIDENTIAL FUEL AUDIT REQUEST NO. 20

49-2
3

PAGE 12

PBC



A

B

C

D

PURCHASE STATEMENT

Invoice Number: 91069
Invoice Date: December 05, 2008
Invoice Amount: \$321,534.00 USD

Invoice Month: 11/2008
Invoice Due Date: December 20, 2008

Invoice For:
Energy Authority, Inc. (The)
Attn: Accounting Manager
301 W. Bay Street
Suite 2600
Jacksonville FL 32202 US
904 356-3900
904 634-0453 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing: JerriAnn Rawles
Inquires: 561-691-7881
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
265412	POWER		MW			USD
265418	POWER		MW			USD
265418	POWER		MW			USD
265420	POWER		MW			USD
265431	POWER		MW			USD
265438	POWER		MW			USD
265440	POWER		MW			USD
265442	POWER		MW			USD
265444	POWER		MW			USD
265446	POWER		MW			USD
265448	POWER		MW			USD
265450	POWER		MW			USD



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PURCHASE STATEMENT**Invoice Number:** 91069**Invoice Month:** 11/ 2008**Invoice Date:** December 05, 2008**Invoice Amount** \$321,534.00 USD**PURCHASES**

265450 POWER

265452 POWER

265456 POWER

265458 POWER

265460 POWER

265466 POWER

265468 POWER

265471 POWER

265473 POWER

265481 POWER

265510 POWER

265535 POWER

265537 POWER

265598 POWER

265598 POWER

MW

MW

MW

MW

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PURCHASE STATEMENT**Invoice Number:** 91069**Invoice Month:** 11/ 2008**Invoice Date:** December 05, 2008**Invoice Amount** \$321,534.00 USD

PURCHASES				
265601	POWER		MW	USD
266098	POWER		MW	USD
266135	POWER		MW	USD
266139	POWER		MW	USD
266141	POWER		MW	USD
266143	POWER		MW	USD
266423	POWER		MW	USD
266449	POWER		MW	USD
266451	POWER		MW	USD
266453	POWER		MW	USD
266455	POWER		MW	USD
266462	POWER		MW	USD
266464	POWER		MW	USD
266466	POWER		MW	USD
266477	POWER		MW	USD



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PURCHASE STATEMENT

Invoice Number: 91069
Invoice Date: December 05, 2008
Invoice Amount \$321,534.00 USD

Invoice Month: 11/ 2008

PURCHASES

266477 POWER REF: FPL Purchases

266479 POWER

MW

USD

266535 POWER

MW

USD

266537 POWER

MW

USD

266539 POWER

MW

USD

266629 POWER

MW

USD

266631 POWER

MW

USD

266635 POWER

MW

USD

266646 POWER

MW

USD

266650 POWER

MW

USD

266652 POWER

MW

USD

266677 POWER

MW

USD

266681 POWER

MW

USD

266769 POWER

MW

USD

266771 POWER

MW

USD



PURCHASE STATEMENT

Invoice Number: 91069
Invoice Date: December 05, 2008
Invoice Amount: \$321,534.00 USD

Invoice Month: 11/2008

PURCHASES

266773	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266775	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266777	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266796	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266806	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266808	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266810	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266812	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266818	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266820	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266822	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266826	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266828	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266830	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
266832	POWER	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD



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PURCHASE STATEMENT

Invoice Number: 91069
Invoice Date: December 05, 2008
Invoice Amount: \$321,534.00 USD

Invoice Month: 11/2008

PURCHASES				
266832	POWER			
266834	POWER		MW	USD
266836	POWER		MW	USD
266838	POWER		MW	USD
266840	POWER		MW	USD
266842	POWER		MW	USD
266844	POWER		MW	USD
266846	POWER		MW	USD
266848	POWER		MW	USD
266850	POWER		MW	USD
266852	POWER		MW	USD
266858	POWER		MW	USD
(PURCHASES) SUB TOTAL		49-1	5,660 MW	321,534.00 USD
TOTAL Volume:			5,660 MW	TOTAL: 321,534.00 USD

✓ = Agrees with invoice

49-2
4

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PURCHASE STATEMENT

Invoice Number: 90866
Invoice Date: December 02, 2008
Invoice Amount: [REDACTED] USD

Invoice Month: 11/2008
Invoice Due Date:

Invoice For:
Fortis Energy Marketing & Trading GP
Attn: Contract Administration
1100 Louisiana Street
Houston TX 77002 US

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: JerriAnn Rawles
561-691-7881
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
266633	POWER [REDACTED]	[REDACTED]	MW	[REDACTED]	[REDACTED]	
(PURCHASES) SUB TOTAL			MW			
TOTAL Volume:		49.1	MW			
			MW			
				TOTAL:	49.2	

Wiring Information:

Wire Bank: Bank of New York	Wire City/State:
ABA Number: 021 000 018	Wire Addr. Code:
Account Number: 8900419601	Account Name: Fortis Energy Marketing & Trading G

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: Fortis Energy Marketing & Trading G

Comments:

✓ = Agrees with invoice

49.2
5



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PURCHASE STATEMENT

Invoice Number: 91228
Invoice Date: December 09, 2008
Invoice Amount: \$65,355.00 USD

Invoice Month: 11/ 2008
Invoice Due Date: December 22, 2008

Invoice For:
JP Morgan Ventures Energy Corporation
Attn: Kristen Reifsnnyder
700 Louisiana Street
10th Floor, Suite 1000
Houston TX 77002 US
713-236-3086

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: JerriAnn Rawles
561-691-7881
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
266648	POWER		MW			USD
266656	POWER		MW			USD
266804	POWER		MW			USD
266814	POWER		MW			USD
(PURCHASES) SUB TOTAL		1,068	MW		\$65,355.00	USD
TOTAL Volume:		1,068	MW		\$65,355.00	USD

Wiring Information:

Wire Bank: Citibank
ABA Number: 021000089
Account Number: 0925-3186

Wire City/State:
Wire Addr. Code:
Account Name: JP Morgan Ventures Energy Corporat

ACH Information:

ACH Bank:
ABA Number:
Account Number:

ACH City/State:
ACH Addr. Code:
Account Name: JP Morgan Ventures Energy Corporat

Comments:

✓ = Agrees with Invoice

49-2
6

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A B C D

PURCHASE STATEMENT

Invoice Number: 90998
Invoice Date: December 04, 2008
Invoice Amount: \$24,565.00 USD

Invoice Month: 11/2008
Invoice Due Date: December 19, 2008

Invoice For:
Orlando Utilities Commission
Attn: Lanna Vaughan
P.O. Box 3193
Orlando FL 32802 US
407 426-9100 x2776
407 426-9179 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing: JerriAnn Rawles
Inquires: 561-691-7881
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
265513	POWER		MW			USD
266288	POWER		MW			USD
266420	POWER		MW			USD
266543	POWER		MW			USD
266545	POWER		MW			USD
266627	POWER		MW			USD
266644	POWER		MW			USD
(PURCHASES) SUB TOTAL			420 MW		\$24,565.00 USD	
TOTAL Volume:			420 MW		\$24,565.00 USD	

✓ = Agrees to invoice

49-2
7

CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY PURCHASE REQUISITION Facility: PSL REQUISITION NO: 00289618 REFERENCE NO:			PAGE: 1
Originator : PERKINS	P	Report Date : 04/02/08 Time: 15:07	
Ship to: FPL ST. LUCIE STORES-PSL-972 6301 S OCEAN DRIVE JENSEN BEACH FL 34957			

Requis. Line : 01 Request Sts : ISSUED 03/03/08
 Matl Analyst : PLPOYRO PE Package :
 Stock Code :
 Description : AREVA FUEL INSPECTION SUPPORT FOR PSL-2

Manufacturer : M/V:
 Model Number :
 Part Number :
 Qty Required : UI: EA
 Qty Request :
 Est. Unit Price :
 Total Price :
 Request Date : 02/04/08 Need Date : 02/05/08
 Sugg. Vendor : 9196 AREVA NP INC Request By : PLPOYRO
 Hot Flag : N Request Type: SERVICE
 Buyer : JNLOQHW Expediting Pri :
 P.O. Number :
 Last Issue Date :
 Purchase Type :
 Acquisition Cost :
 Carrying Cost :
 Safety Factor :
 Plant Life To Go : Yrs Plant Life Max :

	Current	Technical	EOQ	Forecast
Safety Stock :				
Reorder Pt :				
Order Qty :				
EOQ Cost :				
P.O. Price :				
Date :				

Prt	Purchase Description/Instruction/Notes	Date	Passport
A	THE INTENT OF THIS PR IS TO INCREASE	02/04/08	PLPOYRO
A	THE FUNDING AMOUNT OF	02/04/08	PLPOYRO
A	PO # 58971 RELEASE 129 BY	02/04/08	PLPOYRO
A	THE AMOUNT OF THIS RELEASE BECOMES	02/04/08	PLPOYRO
A	WITH THIS INCREASE. THIS	02/04/08	PLPOYRO
A	FUNDING INCREASE IS REQUIRED DUE TO THE	02/04/08	PLPOYRO
A	ADDITIONAL SUPPORT REQUIRED FOR WEST-	02/04/08	PLPOYRO
A	HOUSE FUEL INSPECTION DOCUMENTED ON	02/04/08	PLPOYRO
A	SCOPE CHANGE/DELAY FORM DATED 11/1/2007.	02/04/08	PLPOYRO
A	STR: ERIC CARTWRIGHT - 772-216-9037	02/04/08	PLPOYRO
A	ALL WORK TO BE PERFORMED IN ACCORDANCE	02/04/08	PLPOYRO
A	WITH FPL'S QA/QC PROGRAM AND PROCEDURES.	02/04/08	PLPOYRO
A		02/04/08	PLPOYRO

53-3

p2

CONFIDENTIAL



Purchase Order : 00058971
Revision No. : 001
Blanket Release: 129

Page Number: 2

Date:

Return via fax, email or mail.
Florida Power & Light Company
6501 S Ocean Drive
Jensen Beach, FL 34957
Fax 772-467-7140
Email: j.(underscore)n.(underscore)graybush@fpl.com

Invoice Instructions:

Florida Power & Light Company
St. Lucie Nuclear Plant
6451 S Ocean Dr
Jensen Beach, FL 34957
Attn: Invoice Processing

Invoicing inquiries call 772-467-7770

PO Instructions

REVISION 001 TO RELEASE 129
THIS REVISION IS ISSUED TO ADD LINE
ITEM 002 TO PAY FINAL INVOICE.

CC: M THOMAS/P PERKINS

Line	Qty	UP	Item Description	Unit Price	Extension
001	1	EA	PSL2 FUEL SIPPING SUPPORT AREVA TO PROVIDE 4 SPENT FUEL MACHINE OPERATORS, 4 SPOTTERS, AND 4 FME MONITORS TO SUPPORT THE FUEL RECON- STITUTION EFFORT DURING THE PSL2-17 RE- FUELING OUTAGE. WORK CONSISTS OF SUPPORTING THE INSTALL- ATION OF THE EQUIPMENT INTO THE SPENT FUEL PIT, THE REMOVAL OF THE EQUIPMENT, AND FME MONITORS DURING THE REPAIR EFFORT. SITE BADGING AND RAD WORKER TRAINING REQUIRED.		

53-3

P5

CONFIDENTIAL



Purchase Order : 00058971
Revision No. : 001
Blanket Release: 129

Page Number: 3

DURATION: 3 DAYS FOR 24 HOURS PER DAY.

ALL WORK TO BE PERFORMED IN ACCORDANCE
WITH FPL'S QA/QC PROGRAM AND PROCEDURES.

STR: MIKE THOMAS - 772-467-7000 X4112
CELL - 305-747-2132

Standards and Procedures Text
Note: Disregard the Delivery Date. Contact the Site Technical
Representative for work schedule.

Delivery Date: 02/01/08

Line	Qty	UP	Item Description	Unit Price	Extension
002	1	EA	AREVA FUEL INSPECTION SUPPORT FOR PSI-2 THE AMOUNT OF THIS RELEASE BECOMES [REDACTED] WITH THIS INCREASE. THIS FUNDING INCREASE IS REQUIRED DUE TO THE ADDITIONAL SUPPORT REQUIRED	[REDACTED]	[REDACTED]

STR: ERIC CARTWRIGHT - 772-216-9037

Delivery Date: 03/15/08

PO Previous Total :
Revision Net Change:

Authorized Signature

Order Not to Exceed:

* * * End of Purchase Order

PO Line	Req	Line	Account Distribution	Notes/Copies/Authorizations
001	00281369	01	0787 93 000 420 669 692	

PO Line	Req	Line	Account Distribution	Notes/Copies/Authorizations
002	00289618	01	0787 93 000 420 669 692	

53-3

FUEL AUDIT REQUEST NO. 19, ITEM # 1 & 2

Display Vendor Line Items: Basic List

770001 Items 12

EXXON MOBIL CORPORATION
00035 NEW YORK

Vendor	Material	Plant	Item	Quantity	Unit	Price	Amount
--------	----------	-------	------	----------	------	-------	--------

Cleared Items:

111940	5100004059	RS	01/14/08	01/25/2008	82,818,500.00	2145	01/25/2008
112100	5100010071	RS	02/14/08	02/25/2008	60,938,844.92	1145	02/25/2008
112418	5100018133	RS	03/13/08	03/25/2008	61,970,375.00	583	03/25/2008
112669	5100021340	RS	04/14/08	04/25/2008	71,820,750.00	705	04/25/2008
112936	5100029073	RS	05/15/08	05/27/2008	76,174,100.00	648	05/27/2008
113063	5100036482	RS	06/11/08	06/25/2008	93,824,200.00	199	06/25/2008
113527	5100045014	RS	07/15/08	07/25/2008	98,888,000.00	134	07/25/2008
113745	5100052397	RS	08/14/08	08/25/2008	108,818,800.00	739	08/25/2008
114080	5100061374	RS	09/12/08	09/25/2008	78,981,425.00	386	09/25/2008
114224	5100068865	RS	10/14/08	10/27/2008	54,612,300.00	891	10/27/2008
114746	5100075369	RS	11/13/08	11/25/2008	59,270,745.00	799	11/25/2008
114650	5100082360	RS	12/12/08	12/26/2008	35,230,500.00	431	12/26/2008

453/3-1

Selected:

0000200354 058 520 932 30 USD

Displayed:

0000200354 058 520 932 30 USD

agreed to amount on
yes closing reports

57-1

PC

SHELL TRADING US COMPANY
10041 NEW YORK

Items 38

FPSC FUEL AUDIT
REQUEST NO. 18

CONFIDENTIAL

Reference	Doc. no.	DT	Doc date	Pay/Due Dt	Amount	Cirg	Cirg Date	Text
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Cleared items

7044013283	0015972330	RN	03/27/08	04/12/2008	9,396,415.30-	064	04/14/2008	
7044158125	0015974872	RN	04/08/08	04/23/2008	9,878,727.88-	349	04/23/2008	
7044229960	0015977756	RN	04/16/08	04/30/2008	10,375,970.00-	072	04/30/2008	
7044374795	0015984841	RN	05/01/08	05/16/2008	829,307.64-	553	05/16/2008	
7044374788	0015984842	RN	05/01/08	05/16/2008	11,226,905.83-	553	05/16/2008	
7044374801	0015984844	RN	05/01/08	05/16/2008	1,268,836.17-	553	05/16/2008	
7044374795A	0015986043	RN	05/01/08	05/16/2008	71,328.11-	793	05/16/2008	
7044537816	0015988675	RN	05/15/08	05/30/2008	11,459,392.04-	445	05/30/2008	
7044604802	0015991540	RN	05/22/08	06/06/2008	11,696,589.23-	297	06/06/2008	
7044708603	0015996302	RN	06/02/08	06/17/2008	1,101,594.03-	689	06/17/2008	
7044708605	0015996304	RN	06/02/08	06/17/2008	885,680.21-	689	06/17/2008	
7044709411	0015996889	RN	06/02/08	06/17/2008	5,473,969.37-	689	06/17/2008	
7044760503	0015996891	RN	06/03/08	06/18/2008	7,130,082.52-	270	06/18/2008	
7044871197	0015990046	RN	06/17/08	07/02/2008	13,255,249.55-	010	07/02/2008	
7044949613	0015988835	RN	06/24/08	07/09/2008	13,555,893.27-	543	07/09/2008	
7045017815	0016007143	RN	07/01/08	07/16/2008	1,031,327.67-	509	07/16/2008	
7045017813	0016007144	RN	07/01/08	07/16/2008	902,150.67-	509	07/16/2008	
7045149681	0016011358	RN	07/11/08	07/28/2008	15,185,373.18-	006	07/28/2008	
7045243819	0016012074	RN	07/22/08	08/06/2008	15,099,152.62-	934	08/06/2008	
7045337118	0016018691	RN	08/01/08	08/16/2008	180,587.89-	659	08/18/2008	
7045337116	0016018693	RN	08/01/08	08/16/2008	123,166.68-	659	08/18/2008	
7045428038	0016020787	RN	08/07/08	08/22/2008	7,863,660.32-	863	08/22/2008	
7045428037	0016020789	RN	08/07/08	08/22/2008	7,441,414.08-	863	08/22/2008	
704555464	0016023535	RN	08/20/08	09/04/2008	191,071.82-	140	09/04/2008	
70455555435	0016023558	RN	08/20/08	09/04/2008	12,869,243.20-	140	09/04/2008	
7045639880	0016026100	RN	08/29/08	09/13/2008	12,852,821.37-	087	09/15/2008	
7045666858	0016027811	RN	09/02/08	09/17/2008	647,441.57-	144	09/17/2008	
7045666860	0016027814	RN	09/02/08	09/17/2008	747,410.37-	144	09/17/2008	
7045874713	0016035842	RN	09/23/08	10/08/2008	11,086,516.91-	838	10/08/2008	
7045885926	0016035844	RN	09/23/08	10/08/2008	5,751,636.68-	838	10/08/2008	
7045885927	0016035845	RN	09/23/08	10/08/2008	9,122,412.78-	838	10/08/2008	
7045954433	0016038738	RN	10/01/08	10/16/2008	11,806,749.02-	009	10/16/2008	
7045955553	0016038740	RN	10/01/08	10/16/2008	541,493.37-	009	10/16/2008	
7045955546	0016038741	RN	10/01/08	10/16/2008	341,408.92-	009	10/16/2008	
7045955540	0016039005	RN	10/01/08	10/16/2008	664,516.86-	009	10/16/2008	
7046131701	0016042264	RN	10/17/08	11/03/2008	7,108,149.07-	842	11/03/2008	
7046131199	0016042266	RN	10/17/08	11/03/2008	4,817,997.33-	842	11/03/2008	
7046181714	0016035830	RN	10/23/08	10/23/2008	1,792,793.54-	981	11/12/2008	

Selected

0000228541

235,774,367.07- USD

Displayed

0000228541

235,774,367.07- USD

57-2 All appear to be credits, payments. No deductions appear present

PBC

MONTHLY GAS CLOSING REPORT
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

A B C

PHONE 朱: 561-691-7897

\$ 604,486,653.84

SECRET

CONFIDENTIAL

TOTAL - SUPPLY.

>> SUMMARY BY NATIVE KIPAS TRANSFERRED

June-2008

TOTAL

VERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE \$/MMBTU	CUMULATIVE REDUCTION (%)	COMMENTS
05/05	0	N/A	0.00	NONE

ACG: I. GARCIA, G. RUANO, RT: D. FUNDORA, ENT: S. BORGMEYER, M. COLLIER, D. KIRK, J. STEIN, E. UNGAR, D. GUSSOW, P. SKYTH, J. STEFFEN

GCRZ0080833 JUN RPT 7/1/08 2:05 PM

58-1
T-1

Jul-14-2008 01:26 PM Energysouth Midstream 2818750705

2/5

BAY GAS STORAGE

Telephone
281.423.2700

18945 Northchase Drive, Suite 1910
Houston, TX 77060-2800

Fax
281.875.0705

VERIFIED

ITEM	BY	DATE
QUANTITY	<i>Patric</i>	<i>7/15/08</i>
QUALITY		
PRICE		
ADDITION		
PMT DATE		<i>7/25/08</i>

FLORIDA POWER & LIGHT COMPANY
ATTN: SHARON PATRIE
EMT / JB
700 UNIVERSE BLVD
JUNO BEACH, FL 33408

DUE DATE: 7/25/2008
INVOICE DATE: 7/14/2008
INVOICE NUMBER: FPL 200808

CUSTOMER NUMBER: 888C-0008
DETAIL OF BILLING FOR THE MONTH OF JUNE 2008

DATE	MMBTU	RATE	BILLING
MONTHLY STORAGE CHARGE (SEE ATTACHED)			
INJECTIONS TO STORAGE (SEE ATTACHED)			
WITHDRAWALS FROM STORAGE (SEE ATTACHED)			

TOTAL CURRENT BILLING
ENTERED BY: SHARON PATRIE DATE: 7/15/08
TOTAL DUE PHONE: (561)691-7897 COMPANY CODE: 1001
AUTHORIZED BY:

BEGINNING INVENTORY
PLUS:
GAS SENT FOR INJECTION
LESS:
FUEL GAS
GAS WITHDRAWN
IN-GROUND TRANSFER
ENDING INVENTORY

REQUIRED IF UNDER \$2500.
SAP DOCUMENT #(S): 5105028949
ACCT NUMBER: 232-135-611-790
P04400002022

By Check to:

By Wire Transfer to:

CONFIDENTIAL

Melanie Ladd 7/15/08
Melanie Ladd
Manager, Power & Fuels Accounting

58-1
1-2

PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.
FOR BILLING INQUIRIES PLEASE CONTACT MARCIA REVUELTA AT 281-623-2721

P1

A B C D E F G H

Jul-14-2008 01:26 PM Energysouth Midstream 2818750705

3/5

Bay Gas Storage Co., Ltd. Invoice: FP&L-153 June 2008
Customer: Florida Power & Light Company Contract: FP&L2005-21

Quantities by Point

Interconnect	Sch Receipt Qty	Sch Delivery Qty	Net
AEC			
Chevron			
FGT			
GSPLAXIS			
GSPLWHISTLER			
MGSWHISTLER			
MobileGasSalco			
OLIN			
SocoPlantBarry			
TataandLyle			
BayGasHub			

Bay Gas Storage Co., Ltd. Invoice: FP&L-153 June 2008
Customer: Florida Power & Light Company Contract: FP&L2005-21

Contract Effective

Transactional Detail

Date	Nom#	TType	Inv Qty	Transaction Rate	Amount	Transportation Rate	Amount	Total
	4595	WD						
	4697	INJ						
	4700	INJ						
Totals								

Transaction Type Abbreviations

INJ Storage Injection AIO Authorized INJ Overrun WD Storage Withdrawal
AWO Authorized WD Overrun PK Park PWD Park WD
LN Loan LNP Loan Payback MB Meter Source
HS Hub Sell HB Hub Buy
WTH Wheel To Hub WPH Wheel From Hub
STH Storage To Hub HTS Hub To Storage

CONFIDENTIAL

58-1
1-2

P2

A B C

Bay Gas Storage Co., Ltd.	Invoice: FP&L-153	June 2008
Customer: Florida Power N Light Company	Contract: FP&L2005-21	
Contract Effective Date: [REDACTED]		
Storage Activity Summary		
Beginning Balance		
Injections		
Fuel Loss on Injections		
Withdrawals		
Fuel Loss on Withdrawals		
Inventory Adjustments		
Dome Swaps		
Ending Balance		

(P1)
(P2)
(P1)

Bay Gas Storage Co., Ltd.	Invoice: FP&L-153	June 2008
Customer: Florida Power N Light Company	Contract: FP&L2005-21	
Contract Effective Date: [REDACTED]		
Contract Totals		
Item	Quantity	Rate
Monthly Storage Fee		
Total Transaction Rate Fee		
Total Transportation Rate Fee		
Total Amount Due		

(P1)

CONFIDENTIAL

58-1
1-2

P3

A

Overall Summary		
Customer	Contract Number	June 2008 Invoice Amount
Florida Power & Light Company	FP&L2005-21	
Florida Power & Light Company Total		
Grand Total		

CONFIDENTIAL
CONFIDENTIAL

581
1-2

p4

A B

Gas Invoice Payment Summary

Supplier: BAY GAS STORAGE - PO 4400002022

Invoice Month/Year: July-2008

Production Month/Year: June-2008

Invoice

Invoice #	Volume	Amount
200806	[REDACTED]	\$ [REDACTED]

$\frac{58-1}{1-2}$

Total (A) [REDACTED] MMBtu \$ [REDACTED] Pay This

Amount Allocated

	Volume	Amount
Purchases	[REDACTED]	\$ [REDACTED]

Net Total (A) [REDACTED] \$ [REDACTED] $\frac{58-1}{1}$

Variance From Invoice*

Variance due to charge for injections/withdrawals not adjusted from prior month.

Pipeline Reports

Pipeline	Volume
Monthly Storage	[REDACTED]
FGT - withdrawal	
FGT - injection	
Fuel Charge	
Total Volume	(A) [REDACTED]

$\frac{58-1}{1-2}$

CONFIDENTIAL

$\frac{58-1}{1-2}$
1



FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Shipper Imbalance

Allocation Pending Imbalance Adjustments

Preparer ID: 006924518 Contact Name: LYNDA LAFERLA Recipient: 006922371 Stmt D/T: 07/10/2008 10:25 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY Contact Phone: 7139892092 Recipient Name: FLORIDA POWER & LIGHT COMPANY
Svc Req: 006922371 Service Code: FIRM Acct Per: 6/1/2008
Svc Req Name: FLORIDA POWER & LIGHT COMPANY Rate Schedule: FTS-2
Svc Req K: 3623 LE Prop.: 655

Begin Date	End Date	Del Loc	Del Loc Prop(POI)	Del Loc Name	Dn Name	Sched Del Qty	Alloc Del Qty Basis	Adj Type	Imb Qty	Prod Per
6/1/2008	6/30/2008	163885	62248	BAY GAS (DEL) STORAGE COMF	BAY GAS STORAGE COMPANY, INC			58-1 1-2 p2	0	062008
Total Current Western deliveries for Contract:									0	
Total Western deliveries for Contract:									0	

Begin Date	End Date	Del Loc	Del Loc Prop(POI)	Del Loc Name	Dn Name	Sched Del Qty	Alloc Del Qty Basis	Adj Type	Imb Qty	Prod Per
6/1/2008	6/30/2008	3232	16525	FP&L-PUTNAM	FLORIDA POWER & LIGHT COMPANY				0	062008
6/1/2008	6/30/2008	29319	16526	FP&L-SANFORD	FLORIDA POWER & LIGHT COMPANY				0	062008
6/1/2008	6/30/2008	81564	53369	FPL LAUDERDALE B	FLORIDA POWER & LIGHT COMPANY				0	062008
6/1/2008	6/30/2008	283530	78083	FPL-FT MYERS/FGT CTG	FLORIDA POWER & LIGHT COMPANY				0	062008
6/1/2008	6/30/2008	310450	78277	OLEANDER POWER GT	FLORIDA POWER & LIGHT COMPANY				0	062008
Total Current Market deliveries - service contracts for Contract: 3623									0	
Total Market deliveries - service contracts for Contract: 3623									0	

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Statement Basis: A = Actual Adjustment Type: ADC = Allocation detail Correction
E = Estimate
R = Revision

(+) Measured Exceeds Scheduled; Due Pipeline
(-) Measured Less Than Scheduled; Due Shipper



FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Shipper Imbalance

Allocation Pending Imbalance Adjustments

Preparer ID: 006924518
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY
Contact Name: LYNDIA LAFERLA
Contact Phone: 7139892092
Recipient: 006922371
Recipient Name: FLORIDA POWER & LIGHT COMPANY
Svc Req: 006922371
Svc Req Name: FLORIDA POWER & LIGHT COMPANY
Svc Req K: 5496
Service Code: INT
Rate Schedule: ITS-1
Acct Per: 6/1/2008
LE Prop.: 855
Stmt D/T: 07/10/2008 10:25 AM

Begin Date	End Date	Rec Loc	Rec Loc Prop(POI)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty Basis	Stmnt Qty	Adj Type	Imb Qty	Prod Per
6/1/2008	6/30/2008	718	25309	CS #11 MOUNT VERNON ZONE 3	FLORIDA POWER & LIGHT COMPANY					0	062008
6/1/2008	6/30/2008	163884	82248	BAY GAS (REC) STORAGE COMF	BAY GAS STORAGE COMPANY, INC					0	062008
6/1/2008	6/30/2008	163884	82248	BAY GAS (REC) STORAGE COMF	BP ENERGY COMPANY					0	062008
6/1/2008	6/30/2008	163884	82248	BAY GAS (REC) STORAGE COMF	LOUIS DREYFUS ENERGY SERVICES L.P.					0	062008
6/1/2008	6/30/2008	163884	82248	BAY GAS (REC) STORAGE COMF						0	062008
6/1/2008	6/30/2008	241390	71298	DESTIN PIPELINE/FGT	ARCLIGHT ENERGY MARKETING, LLC					0	062008
6/1/2008	6/30/2008	241390	71298	DESTIN PIPELINE/FGT						0	062008
6/1/2008	6/30/2008	254034	71414	WILLIAMS PLANT	WILLIAMS-GAS MARKETING CO					0	062008
6/1/2008	6/30/2008	323684	78340	GULFSTREAM HARDEE	FLORIDA POWER & LIGHT COMPANY					0	062008
6/1/2008	6/30/2008	323611	78341	GULFSTREAM OSCEOLA	FLORIDA POWER & LIGHT COMPANY					0	062008
Total Current Receipts for Contract: 5498										0	062008
Total Receipts for Contract: 5498										0	062008

CONFIDENTIAL

Begin Date	End Date	Del Loc	Del Loc Prop(POI)	Del Loc Name	Dn Name	Sched Del Qty	Alloc Del Qty Basis	Stmnt Qty	Adj Type	Imb Qty	Prod Per
------------	----------	---------	-------------------	--------------	---------	---------------	---------------------	-----------	----------	---------	----------

Statement Basis:

A = Actual
E = Estimate
R = Revision

Adjustment Type: ADC = Allocation detail Correction

(+) Measured Exceeds Scheduled: Due Pipeline
(-) Measured Less Than Scheduled: Due Shipper

MONTHLY GAS CLOSING REPORT
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

PHONE #: 561-691-7897

May-2008

\$ 554,772,675.04

CONFIDENTIAL

May-2008

TRANSPORT TYPE & CONTRACT NUMBER		QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICED AMT (\$)	COMMENTS
FGT - FTS1 (#3247)					FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3223)					FTS2 - FIRM TRANSPORT
FGT - FTS2 (#3223)					FTS2 - FIRM TRANSPORT
FGT - FTS1 (#3488 / #5841)					INTERRUPTIBLE TRANSPORT
FGT Western Division (#102139)					INTERRUPTIBLE TRANSPORT
FGT - Compressor Station #22					
GULFSTREAM PARK CHARGE (#9000308)					
GULFSTREAM RESERVATION CHARGE (#9066228)					
GULFSTREAM USAGE CHARGE (#9066228)					
GULFSTREAM RESERVATION CHARGE (#9000628)					
GULFSTREAM FIRM CONTRACT (#9000628) usage					
GULFSTREAM FIRM CONTRACT (#9030322) usage					
GULFSTREAM FIRM CONTRACT (#9053985) usage					
GULFSTREAM (#9000631) usage					
REBUNDLED - FGT					
REBUNDLED - Gulfstream					
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including In/Withdraw Fees)					
TAL		0.4170	\$	27,168,378.18	

58-1
2/2
2

MAY-2008

>>> REVERSE POLING SUMMARY

TOLLING TRANS MONTH
05/08

QNTY (MMBTU)
0

UNIT PRICE (\$/MMBTU)
N/A

CUMULATIVE REDUCTION (\$)
0.00

COMMENTS
NONE

ACC: I. GARCIA, G. RUJANO, RT: O. FLOREDA, INT: S. BORMEYER, M. COLLIER, D. KIRK, J. STEP., E. UNGAR, D. GLUSOW, P. SMYTH, J. STEFFEN

OCR200005.x08 MAY RPT 5/30/8 8:09 AM

42
43

SOURCE S, Key # 28

58-1
2

58-1
2-1

PBC



Telephone
281.423.2700

16945 Northchase Drive, Suite 1910
Houston, TX 77060-2800

Fax
281.875.0705

VERIFIED

ITEM BY DATE
QUANTITY Sharon 6/19/08
QUALITY
PRICE
ADDITION
PMT. DATE 6/25/08

ENTERED BY: SHARON PATRIE DATE 6/19/08
PHONE: (581) 691-7397 COMPANY CODE 1001
AUTHORIZED BY

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105024230V

ACCT NUMBER: 232-135-611-790 V

PB 440000 2022 V

FLORIDA POWER & LIGHT COMPANY
ATTN: SHARON PATRIE
EMT / JB
700 UNIVERSE BLVD.
JUNO BEACH, FL 33408

DUE DATE: 8/25/2008
INVOICE DATE: 8/11/2008
INVOICE NUMBER: FPL 200805

CUSTOMER NUMBER BGSC - 0008
DETAIL OF BILLING FOR THE MONTH OF MAY 2008

DATE	MMBTU	RATE	BILLING
MONTHLY STORAGE CHARGE (SEE ATTACHED)			
INJECTIONS TO STORAGE (SEE ATTACHED)			
WITHDRAWALS FROM STORAGE (SEE ATTACHED)			
TOTAL CURRENT BILLING			
TOTAL DUE			
BEGINNING INVENTORY			
PLUS:			
GAS SENT FOR INJECTION			
LESS:			
FUEL GAS			
GAS WITHDRAWN			
IN-GROUND TRANSFER			
ENDING INVENTORY			

* See attached schedule for revised calculation.

By Check to:

By Wire Transfer to:

Matt Martin
281-423-2714

Melanie Ladd 6/19/08
Manager, Power & Fuels Accounting

CONFIDENTIAL

PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

FOR BILLING INQUIRIES PLEASE CONTACT CHRISTIE VIANDS AT 281.423.2713

58-1
2-2 p1

A				B		C	
Customer: Florida_Power_N_Light Company				Contract: FP&L2005-21		(May 2008)	
Quantities by Point							
Interconnect		Sch Receipt Qty		Sch Delivery Qty		Net	
AEC		<div>SB-1 2-2 3</div>					
Chevron							
FGT							
GSPLAXIS							
GSPLWHISTLER							
MGSWHISTLER							
Mobile Gas Salco							
OLIN							
Soco Plant Barry							
Tate and Lyle							
Bay Gas Hub							

58-1
2/2
3

D		E		F		G		H		I		J	
Customer: Florida Power N_Light Company				Contract: FP&L2005-21				Invoice: FP&L-142				(May 2008)	
Transactional Detail													
Date	Nom #	TType	Inv Qty	Transaction Rate	Amount	Transportation Rate	Amount	Total					
	3433	WD											
	3606	INJ											
	3609	WD											
	4662	INJ											
	4665	WD											
	3607	INJ											
	3610	WD											
	4663	INJ											
	4666	WD											
	3608	INJ											
	3611	WD											
	4664	INJ											
	4667	WD											
	3569	INJ											
	3575	INJ											
	3628	INJ											
	3629	INJ											
	3630	INJ											
	3631	INJ											
	3632	INJ											
	3633	INJ											
	3634	INJ											
	3635	INJ											
	3636	INJ											
	3637	INJ											
	3638	INJ											
	3639	INJ											
	3640	INJ											
	3641	INJ											
	3642	INJ											
	3643	INJ											
	3644	INJ											
Totals													

CONFIDENTIAL

58-1
2-2
P2

Untitled

A

B

C

Page 4 of 5

Customer: Florida Power & Light Company Contract: FP&L2005-21 Invoice: FP&L-142 (May 2008)

Storage Activity Summary

Beginning Balance

Injections

Fuel Loss on Injections

Withdrawals

Fuel Loss on Withdrawals

Inventory Adjustments

Dome Swaps

Ending Balance

Customer: Florida Power & Light Company Contract: FP&L2005-21 Invoice: FP&L-142 (May 2008)

Contract Totals

Item	Quantity	Rate	Amount
Monthly Storage Fee			
Total Transaction Fee			
Total Transportation Fee			
Total Amount Due			

CONFIDENTIAL

https://www.gasstorage.net/BayGas/Operator/42_BuildInvoice.cfm

6/16/2008

58-1
2-2

P3

PBC

A - B C
Revised Calculation by company:

	MMBTU	RATE	BILLING
Monthly storage Charge			
Injections to Storage			
Withdrawals from Storage			
TOTAL AMOUNT DUE			

Beginning Inventory Balance
Plus Gas sent for Injection
Less Fuel
Less Gas Withdrawn
Ending Inventory
Ending Inventory
Differences

- Bay
- Company

Company disputed charges and only paid what it could account for.

CONFIDENTIAL

58-1
2-2

PBL

A

Gas Invoice Payment Summary

B

Supplier:

BAY GAS STORAGE - PO 4400002022

Invoice Month/Year:

June-2008

Production Month/Year:

May-2008

Invoice

Invoice #

200805

Volume

Amount

\$

Total

MMBtu

\$

~~Pay This~~**Amount Accrued**

Volume

Amount

Purchases

\$

Net Total

\$

Variance From Invoice*

Variance is due to discrepancy of 60,000 delivered by Merrill Lynch. Do not pay until Bill Miller resolves with Bay Gas.

injection?
(withdrawal)

\$

CONFIDENTIAL

Pipeline Reports

Pipeline

Volume

Monthly Storage
FGT - withdrawal
FGT - injection
Fuel Charge

Total Volume

58-1
2-2
2



FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Shipper Imbalance

Allocation Pending Imbalance Adjustments

Preparer ID:	006924518	Contact Name:	LYNDA LAFERLA	Recipient:	006922371	Stmnt D/T:	
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	7139892092	Recipient Name:	FLORIDA POWER & LIGHT COMPANY	06/03/2008 8:18 AM	
Srv Req:	006922371	Service Code:	FIRM	Acct Per:	5/1/2008		
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-2				
Svc Req IC:	3623	LE Prop.:	655				

Begin Date	End Date	Rec Loc	Rec Loc Prop(PO)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty Basis	Stmnt Qty	Adj Type	Imb Qty	Prod Per
5/1/2008	5/31/2008	157738	62134	MOBIL PLANT-MOBILE BAY	EXXON MOBIL CORPORATION					0	052008
5/1/2008	5/31/2008	157740	62135	EXXON PLANT-MOBILE BAY	EXXON MOBIL CORPORATION					0	052008
5/1/2008	5/31/2008	159719	810180	SNG/FGT POOLING LOC	CHEVRON U.S.A. INC.					0	052008
5/1/2008	5/31/2008	159718	810180	SNG/FGT POOLING LOC	CONOCOPHILLIPS COMPANY					0	052008
5/1/2008	5/31/2008	163884	82248	BAY GAS (REC) STORAGE COMF MERRILL LYNCH COMMODITIES, INC.						0	052008

injection + withdrawal

Merrill Lynch gave FPL gas @ interconnect into FGT per Bill Miller.

Injection Withdrawal



CONFIDENTIAL

58-1
2-2
3



FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Shipper Imbalance

Allocation Pending Imbalance Adjustments

Preparer ID:	006924518	Contact Name:	LYNDA LAFERLA	Recipient:	006922371	Start D/T:	
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	7139892092	Recipient Name:	FLORIDA POWER & LIGHT COMPANY	06/11/2008 1:04 PM	
Svc Req:	006922371	Service Code:	INT	Acct Per:	5/1/2008		
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	ITS-1				
Svc Req K:	5496	LE Prop.:	656				

Begin Date	End Date	Rec Loc	Rec Loc Prop(POI)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty Basis	Stnt	Adj Type	Imb Qty	Prod Per
5/1/2008	5/31/2008	716	25309	CS #11 MOUNT VERNON ZONE 2	FLORIDA POWER & LIGHT COMPANY					0	052008
5/1/2008	5/31/2008	163684	62248	BAY GAS (REC) STORAGE COMF	BAY GAS STORAGE COMPANY, INC					0	052008
5/1/2008	5/31/2008	163684	62248	BAY GAS (REC) STORAGE COMF						0	052008
5/1/2008	5/31/2008	241390	71298	DESTIN PIPELINE/FGT	ARCLIGHT ENERGY MARKETING, LLC					0	052008
5/1/2008	5/31/2008	241390	71298	DESTIN PIPELINE/FGT	BEAR ENERGY LP					0	052008
5/1/2008	5/31/2008	241390	71298	DESTIN PIPELINE/FGT	CORAL ENERGY RESOURCES, L.P.					0	052008
5/1/2008	5/31/2008	241390	71298	DESTIN PIPELINE/FGT						0	052008
5/1/2008	5/31/2008	286451	78174	GULF SO - MBPP OUTLET	NOBLE ENERGY MARKETING, INC.					0	052008
5/1/2008	5/31/2008	323584	78340	GULFSTREAM HARDEE	FLORIDA POWER & LIGHT COMPANY					0	052008
5/1/2008	5/31/2008	323811	78341	GULFSTREAM OSCEOLA	FLORIDA POWER & LIGHT COMPANY					0	052008
Total Current Receipts for Contract: 5496										0	
Total Receipts for Contract: 5496										0	

Begin Date	End Date	Del Loc	Del Loc Prop(POI)	Del Loc Name	On Name	Sched Del Qty	Alloc Del Qty Basis	Stnt	Adj Type	Imb Qty	Prod Per
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Statement Basis: A = Actual Adjustment Type: ADC = Allocation detail Correction
E = Estimate
R = Revision

(+) Measured Exceeds Scheduled: Due Pipeline
(-) Measured Less Than Scheduled: Due Shipper



FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Shipper Imbalance

Allocation Pending Imbalance Adjustments

Preparer ID:	008924518	Contact Name:	LYNDA LAFERLA	Recipient:	008922371	Stmnt D/T:
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	7139882092	Recipient Name:	FLORIDA POWER & LIGHT COMPANY	08/11/2008 1:04 PM
Scv Req:	008922371	Service Code:	FIRM	Acct Per:	5/1/2008	
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-2			
Svc Req K:	3623	LE Prop.:	855			

Begin Date	End Date	Rec Loc	Rec Loc Prop(POI)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmnt Basis	Adj Type	Imb Qty	Prod Per
5/1/2008	5/31/2008	314571	78303	ANR/FGT ST LANDRY PARISH E	CONOCOPHILLIPS COMPANY					0	052008
5/1/2008	5/31/2008	314571	78303	ANR/FGT ST LANDRY PARISH E	DB ENERGY TRADING LLC					0	052008
5/1/2008	5/31/2008	314571	78303	ANR/FGT ST LANDRY PARISH E	SEQUENT ENERGY MANAGEMENT, L.P.					0	052008
5/1/2008	5/31/2008	323584	78340	GULFSTREAM HARDEE	FLORIDA POWER & LIGHT COMPANY					0	052008
5/1/2008	5/31/2008	323811	78341	GULFSTREAM OSCEOLA	FLORIDA POWER & LIGHT COMPANY					0	052008
5/1/2008	5/31/2008	454589	78427	DOMINION SOUTH	VIRGINIA POWER ENERGY MARKETING, IN					0	052008
5/1/2008	5/31/2008	495776	78459	LIBERTY KAPLAN	SHORELINE GAS INC.						052008
Total Current Receipts for Contract: 3623											
Total Receipts for Contract: 3623											

Begin Date	End Date	Del Loc	Del Loc Prop(POI)	Del Loc Name	Dn Name	Sched Del Qty	Alloc Del Qty	Stmnt Basis	Adj Type	Imb Qty	Prod Per
5/1/2008	5/31/2008	163885	62249	BAY GAS (DEL) STORAGE COMF	BAY GAS STORAGE COMPANY, INC					0	052008
Total Current Western deliveries for Contract: 3623										0	
Total Western deliveries for Contract: 3623										0	

Begin Date	End Date	Del Loc	Del Loc Prop(POI)	Del Loc Name	Dn Name	Sched Del Qty	Alloc Del Qty	Stmnt Basis	Adj Type	Imb Qty	Prod Per
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Statement Basis: A = Actual Adjustment Type: ADC = Allocation detail Correction
E = Estimate
R = Revision

(+) Measured Exceeds Scheduled: Due Pipeline
(-) Measured Less Than Scheduled: Due Shipper



FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Shipper Imbalance

Allocation Pending Imbalance Adjustments

Preparer ID: 006924518 Contact Name: LYNDA LAFERLA Recipient: 006922371 Stmt D/T: 06/11/2008 1:04 PM
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY Contact Phone: 7139882082 Recipient Name: FLORIDA POWER & LIGHT COMPANY
 Scv Req: 006922371 Service Code: INT Acct Per: 5/1/2008
 Svc Req Name: FLORIDA POWER & LIGHT COMPANY Rate Schedule: ITS-WD
 Svc Req K: 102139 LE Prop.: 655

Begin Date	End Date	Rec Loc	Rec Loc Prop(POI)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty Basis	Adj Type	Imb Qty	Prod Per
5/1/2008	5/31/2008	241380	71298	DESTIN PIPELINE/FGT	CORAL ENERGY RESOURCES, L.P.				0	052008

Total Current Receipts for Contract: 102139

Total Receipts for Contract: 102139

Begin Date	End Date	Del Loc	Del Loc Prop(POI)	Del Loc Name	Dn Name	Sched Del Qty	Alloc Del Qty Basis	Adj Type	Imb Qty	Prod Per
5/1/2008	5/31/2008	183885	62249	BAY GAS (DEL) STORAGE COMF					0	052008

Total Current Western deliveries for Contract: 102139

Total Western deliveries for Contract: 102139

FLORIDA POWER & LIGHT COMPANY

Total LE Receipts

Total LE Western deliveries

Total LE Market deliveries - service contracts

Total LE Market deliveries - operator accounts

Scheduled Qty	Allocated Qty	Imbalance Qty
		0
		0

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Statement Basis:

A = Actual

E = Estimate

R = Revision

Adjustment Type: ADC = Allocation detail Correction

(+) Measured Exceeds Scheduled: Due Pipeline

(-) Measured Less Than Scheduled: Due Shipper

58-1
2-2
3

MONTHLY GAS CLOSING REPORT
 [ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

REPORT PREPARED BY: Sharon Patrie
 PHONE #: 561-631-7887

April-2008

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:
 [TO BE PAID IN FOLLOWING MONTH]

\$ 422,347,446.94

SUPPLIER NAME	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT [\$]	COMMENTS
ANADARKO ENERGY SERVICES ARCLIGHT BG ENERGY MERCHANTS BP ENERGY CHEVRON TEXACO CHINIERE ENERGY CONOCO PHILLIPS CO. CORAL RESOURCES CROSS TIMBERS ENERGY CROSSTEX DEVON ENBRIDGE ENERGY SOUTH ENI PETROLEUM EXXONMOBIL GAS MARKETING FLORIDA GAS UTILITY LAKELAND, CITY OF LOUIS DREYFUS ENERGY SERVICES MERRILL LYNCH MURPHY GAS GATHERING NOBLE ENERGY ONEOK ENERGY MARKETING & TRADING OCCIDENTAL ENERGY MARKETING ORLANDO UTILITIES COMMISSION PEOPLES GAS RAINBOW ENERGY SEQUENT ENERGY MANAGEMENT, LP VIRGINIA POWER ENERGY MKTG. WILLIAMS POWER WY GAS STORAGE- APRIL ACTIVITY GULFSTREAM STORAGE- APRIL ACTIVITY GULFSTREAM PARK AND LOAN- MARCH ACTIVITY				
TOTAL - SUPPLY				

CONFIDENTIAL

April-2008

TRANSPORT TYPE & CONTRACT NUMBER	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT [\$]	COMMENTS
FGT - FTS1 (#3247) FGT - FTS2 (#3623) FGT - FTS3 (#3623) FGT - ITS1 (#5486 / #5841) FGT Western Division (#102139) FGT - Compressor Station #22 GULFSTREAM PARK CHARGE (#9000306) GULFSTREAM RESERVATION CHARGE (#9051723) GULFSTREAM USAGE CHARGE (#9051723) GULFSTREAM RESERVATION CHARGE (#9000828) GULFSTREAM FIRM CONTRACT (#9000828) usage GULFSTREAM FIRM CONTRACT (#9030522) usage GULFSTREAM FIRM CONTRACT (#9053985) usage GULFSTREAM (#9000831) usage REBUNDLED - FGT REBUNDLED - Gulfstream BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including in/Withdrawl Fees)				FTS1 - FIRM TRANSPORT FTS2 - FIRM TRANSPORT ITS2 - FIRM TRANSPORT INTERRUPTIBLE TRANSPORT INTERRUPTIBLE TRANSPORT Per Contract beginning May 1, 2007 through Oct 31, 2007 Per Contract beginning May 1, 2007 through Oct 31, 2007 Per Contract beginning May 1, 2007 through Oct 31, 2007 Per Contract beginning June 1, 2005 through June 2028 Firm Transport per Gulfstream Invoice Per Contract beginning Sept 1, 2005 through Dec 31, 2010 Per Contract beginning Sept 1, 2005 through Dec 31, 2010 Interruptible Transport per Gulfstream Invoice REBUNDLED FIRM TRANSPORT REBUNDLED FIRM TRANSPORT Per contract effected thru Oct. 2012
TOTAL	0.4472		23,900,966.90	

TOLLING TRANS MONTH	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	CUMULATIVE REDUCTION [\$]	COMMENTS
'08	0	N/A	0.00	NONE

causes a large difference between estimated and actual.

58-1
3

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58-1
3-1

ppc

A B C

BAY GAS STORAGE

Telephone
281.423.2700

10945 Northchase Drive, Suite 191B
Houston, TX 77060-2800

Fax
281.678.0705

VERIFIED

ITEM
QUANTITY
QUALITY
PRICE
ADDITION
PMT. DATE

DATE: 5/20/08

DATE: 5/27/08

ENTERED BY: SHARON PATRIE DATE: 5/21/08
PHONE: (581) 691-7897 COMPANY CODE: 1001
AUTHORIZED BY

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105019006 J

ACCT NUMBER: 232-135-611-790 J

P.O. 4400002022 J

FLORIDA POWER & LIGHT COMPANY
ATTN: SHARON PATRIE
EMT / JB
700 UNIVERSE BLVD.
JUNO BEACH, FL 33408

(Revised 5/2/08)

DUE DATE: 5/28/2008
INVOICE DATE: 5/20/2008
INVOICE NUMBER: 20084

CUSTOMER NUMBER BGSC - 0008
DETAIL OF BILLING FOR THE MONTH OF APRIL 2008

DATE	MMBTU	RATE	BILLING
MONTHLY STORAGE CHARGE			
INJECTIONS TO STORAGE			
WITHDRAWALS FROM STORAGE			

TOTAL CURRENT BILLING

TOTAL DUE

BEGINNING INVENTORY
PLUS:
GAS SENT FOR INJECTION
LESS:
FUEL GAS
GAS WITHDRAWN
IN-GROUND TRANSFER
ENDING INVENTORY

MMBTU

Melanie Ladd 5/21/08
Melanie Ladd
Manager, Power & Fuels Accounting

By Check to:

Difference

By Wire Transfer to:

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PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.
FOR BILLING INQUIRIES PLEASE CONTACT CHRISTIE VIANDS AT 281.423.2713

58-1
3-2

pbl

A

B

Gas Invoice Payment Summary

Supplier:

BAY GAS STORAGE - PO 4400002022

Invoice Month/Year:

May-2008

Production Month/Year:

April-2008

Invoice

Invoice #

20084

Volume

Amount

\$

Total

MMBtu

\$

Pay This

Amount Accrued

Volume

Amount

Purchases

\$

Net Total

\$

Variance From Invoice*

\$

Difference is due to contract change effective April 1, 2008 not accrued.

58-1
3-2
3 *(A)*

Pipeline Report

Pipeline

Volume

Monthly Storage
FGT - withdrawal
FGT - Injection
Fuel Charge

Total Volume

*(A) - Amount stated by company is March's estimate.
Difference of 587.69 Immaterial*

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58-1
3-2
1

PAC

A B C

March-2008

\$ 357,234,654.88

SUPPLIER NAME

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
---------------	--------------	-----------------------	------------------	----------

ANADARKO ENERGY SERVICES
 APACHE
 ARCLIGHT
 BEAR ENERGY
 BO ENERGY MERCHANTS
 BP ENERGY
 CHEVRON TEXACO
 CONOCO PHILLIPS CO.
 CORAL RESOURCES
 CROSS TIMBERS ENERGY
 CROSSTEX
 DB ENERGY
 DEVON
 ENERGY AUTHORITY
 ENERGY SOUTH
 ENI PETROLEUM
 EXXONMOBIL GAS MARKETING
 FLORIDA GAS UTILITY
 GLENCORE
 LAKELAND, CITY OF
 LOUIS DREYFUS ENERGY SERVICES
 MACQUARIE COOK
 MERRILL LYNCH
 MURPHY GAS GATHERING
 ONEOK ENERGY MARKETING & TRADING
 OCCIDENTAL ENERGY MARKETING
 ORLANDO UTILITIES COMMISSION
 PEOPLES GAS
 PPM ENERGY
 RAINBOW ENERGY
 SEQUENT ENERGY MANAGEMENT, LP
 VIRGINIA POWER ENERGY MKTG.
 WILLIAMS POWER
 BAY GAS STORAGE- MARCH ACTIVITY

GULFSTREAM STORAGE - MARCH ACTIVITY
GULFSTREAM PARK AND LOAN - FEBRUARY ACTIVITY

TOTAL - SUPPLY

TRANSPORT TYPE & CONTRACT NUMBER

QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$) - COMMENTS
--------------	-----------------------	-----------------------------

FGT - FTS1 (#3247)
 FGT - FTS2 (#3623)
 FGT - FTS2 (#3623)
 FGT - ITS1 (#5488 / #5841)
 FGT Western Division (#102139)
 FGT - Compressor Station #22
 FGT- FTS 1 (#3247) SPECIAL FUEL SURCHARGE
 FGT- FTS 2 (#3623) SPECIAL FUEL SURCHARGE
 GULFSTREAM PARK CHARGE (#9000306)
 GULFSTREAM RESERVATION CHARGE (#9051723)
 GULFSTREAM USAGE CHARGE (#9061723)
 GULFSTREAM RESERVATION CHARGE (#9008826)
 GULFSTREAM FIRM CONTRACT (#9008826) usage
 GULFSTREAM FIRM CONTRACT (#9039522) usage
 GULFSTREAM FIRM CONTRACT (#9033985) usage
 GULFSTREAM (#9000031) usage
 FGT - #3623 - Cypress Receipt Point
 REBUNDLED - FGT
 REBUNDLED - Gulfstream
 BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including in/Withdrawal Fees)

FT31 - FIRM TRANSPORT
 FT32 - FIRM TRANSPORT
 FT32 - FIRM TRANSPORT
 INTERRUPTIBLE TRANSPORT
 INTERRUPTIBLE TRANSPORT

 36 MONTH CHARGE - A06 THRU 3/06
 36 MONTH CHARGE - A06 THRU 3/06
 Per Contract beginning May 1, 2007 through Oct 31, 2007
 Per Contract beginning May 1, 2007 through Oct 31, 2007
 Per Contract beginning May 1, 2007 through Oct 31, 2007
 Per Contract beginning May 1, 2007 through Oct 31, 2007
 Per Contract beginning Aug 2006 through June 2008
 Firm Transport per Gulfstream Invoice
 Per Contract beginning Sept 1, 2006 through Dec 31, 2010
 Per Contract beginning Sept 1, 2006 through Dec 31, 2010
 Interruptible Transport per Gulfstream Invoice
 INTERRUPTIBLE TRANSPORT
 REBUNDLED FIRM TRANSPORT
 REBUNDLED FIRM TRANSPORT
 Per contract in effect thru Oct 2012

TOTAL

2007-2008	16,167,553	0.4710	\$	21,739,492.46
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>>> REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
03/08	0	N/A	0.00	

AGG:1 GARCIA, G. RUANO, RT: D.FUNDORA ENT: S. BORGMEYER M. COLLIER, D. KIRK, J. STEP, E. UNGAR, D. GUSSEW, P. SMYTH, J. STEPHEN

-6459900.jdx MAR 04 4/2/02 11:00 AM

Source: Red # 28

$$\begin{array}{r} 58-1 \\ 3-2 \\ \hline 121 \end{array}$$

41
42
43

INTEGRITY BUSINESS FORMS, INC. Form 047 001-008 Fax 047 000-400 Email info@ibf.com

58-1
3-2
2

58-1
3-2
2

A B C



FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Shipper Imbalance

Allocation Pending Imbalance Adjustments

Preparer ID:	008924518	Contact Name:	LYNDA LAFERLA	Recipient:	008922371	Stmnt D/T:
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	7139892092	Recipient Name:	FLORIDA POWER & LIGHT COMPA	
Svc Req:	008922371	Service Code:	FIRM	Acct Per:	4/1/2008	
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-2			
Svc Req K:	3823	LE Prop.:	655			

Begin Date	End Date	Rec Loc	Rec Loc Prop(POI)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmnt Qty Basis
4/1/2008	4/30/2008	163884	62248	BAY GAS (REC) STORAGE COMF	BAY GAS STORAGE COMPANY, INC			

Svc Req:	008922371	Service Code:	INT	Acct Per:	4/1/2008
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	ITS-1		
Svc Req K:	5496	LE Prop.:	655		

Begin Date	End Date	Rec Loc	Rec Loc Prop(POI)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmnt Qty Basis
4/1/2008	4/30/2008	163884	62248	BAY GAS (REC) STORAGE COMF	BAY GAS STORAGE COMPANY, INC			

Svc Req:	008922371	Service Code:	FIRM	Acct Per:	4/1/2008
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-2		
Svc Req K:	3823	LE Prop.:	655		

Begin Date	End Date	Rec Loc	Rec Loc Prop(POI)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmnt Qty Basis	Adj Type	Imb Qty	Prod Per
4/1/2008	4/30/2008	163885	62249	BAY GAS (DEL) STORAGE COMF	BAY GAS STORAGE COMPANY, INC					0	042008

Svc Req:	008922371	Service Code:	INT	Acct Per:	4/1/2008
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	ITS-WD		
Svc Req K:	102139	LE Prop.:	655		

Begin Date	End Date	Rec Loc	Rec Loc Prop(POI)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmnt Qty Basis	Adj Type	Imb Qty	Prod Per
4/1/2008	4/30/2008	163885	62249	BAY GAS (DEL) STORAGE COMF						0	042008

58-1
3-2
2

CONFIDENTIAL

YDC

PAL

Patrie, Sharon

From: Christie Vlands [cvlands@esmidstream.com]
Sent: Tuesday, May 20, 2008 9:22 AM
To: Patrie, Sharon
Subject: 2008 4 April Bay Gas rev FPL.pdf - Adobe Reader
Attachments: 2008 4 April Bay Gas rev FPL.pdf

Sharon,
You are right. The injection volume is supposed to be netted against fuel. I changed the invoice. It is \$117.85 lower.
Sorry for the confusion. [REDACTED]

1
2

Thanks,
Christie

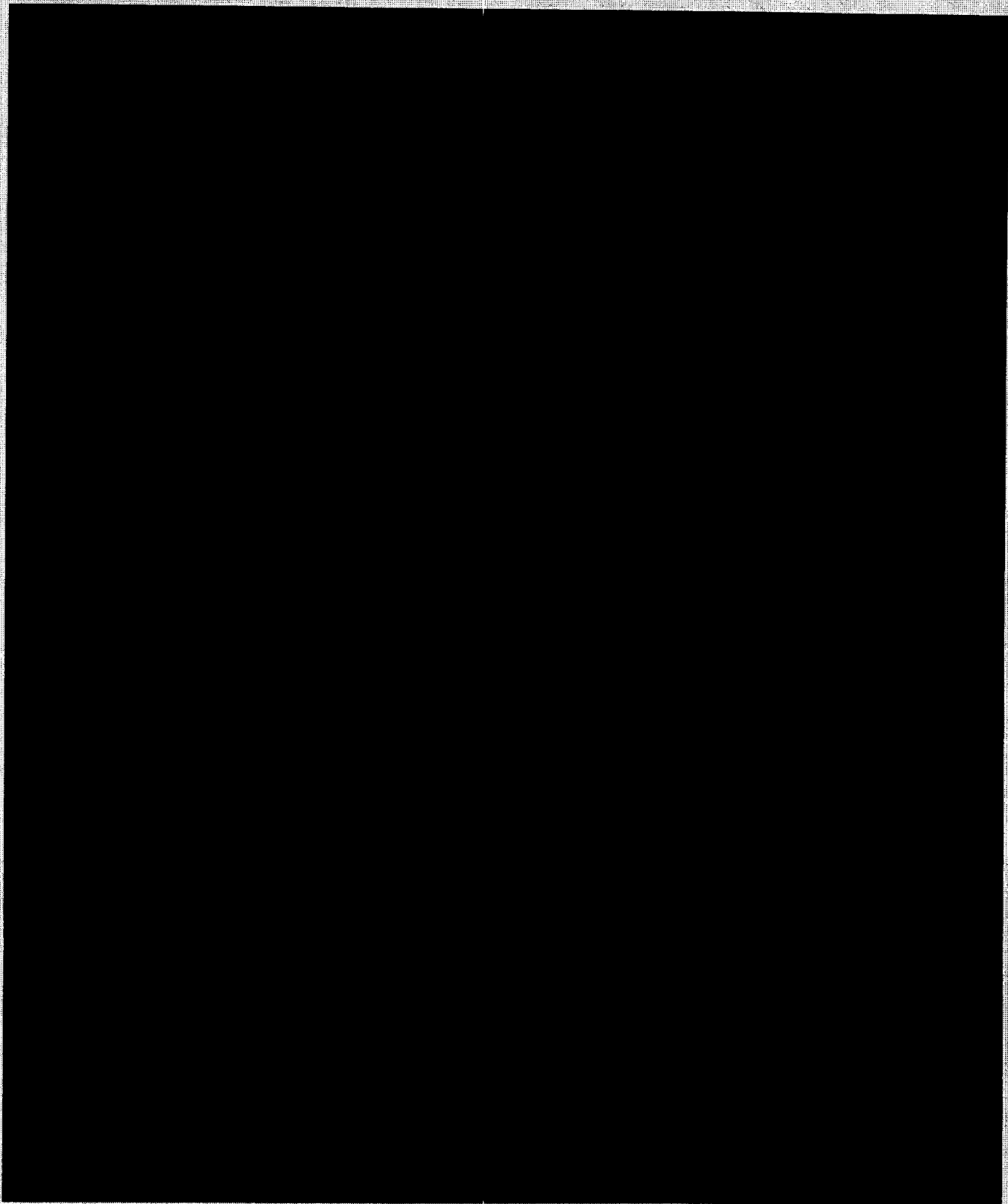
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CONFIDENTIAL

58-2

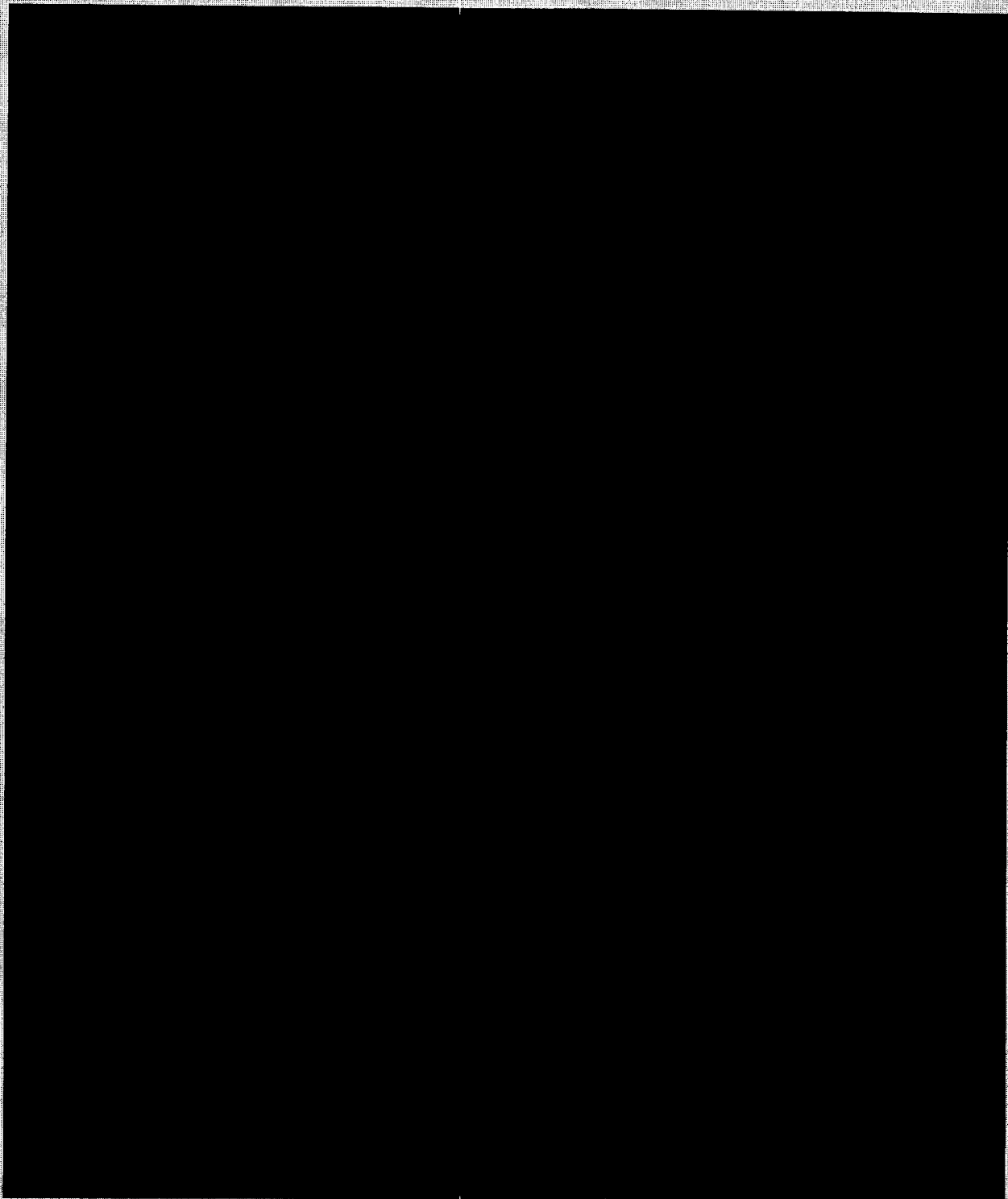
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58-2
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4

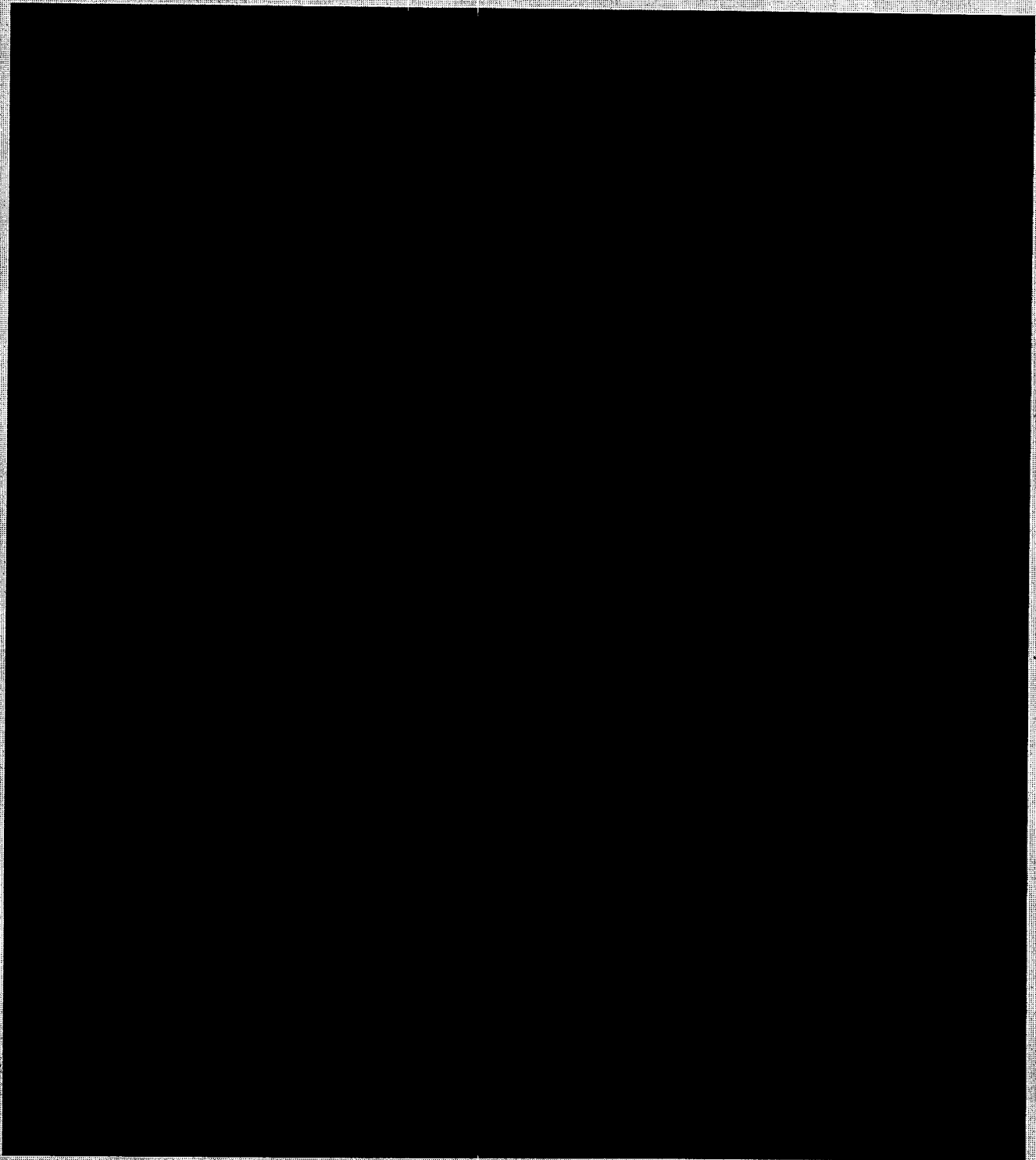
58-2
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5

58-2

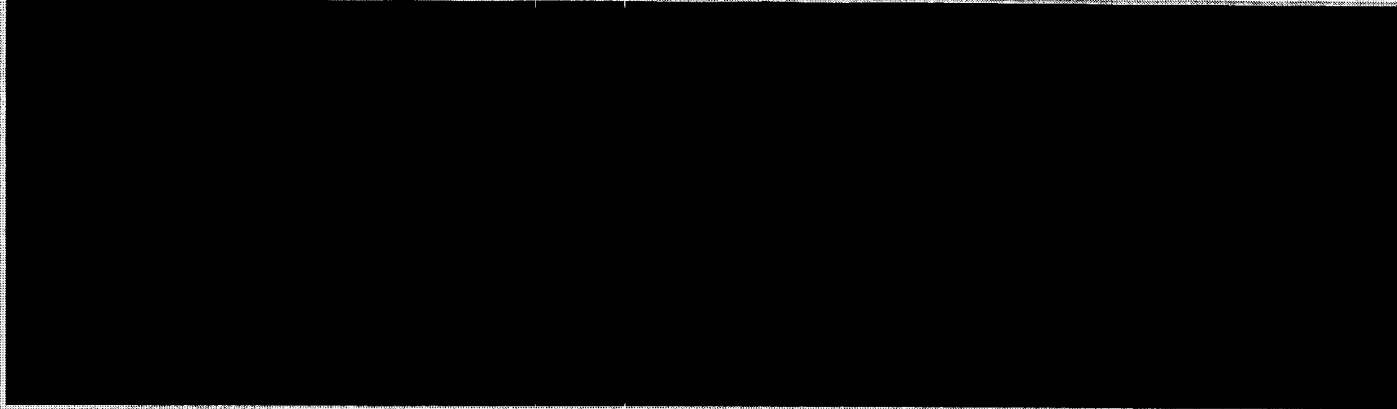
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58-2
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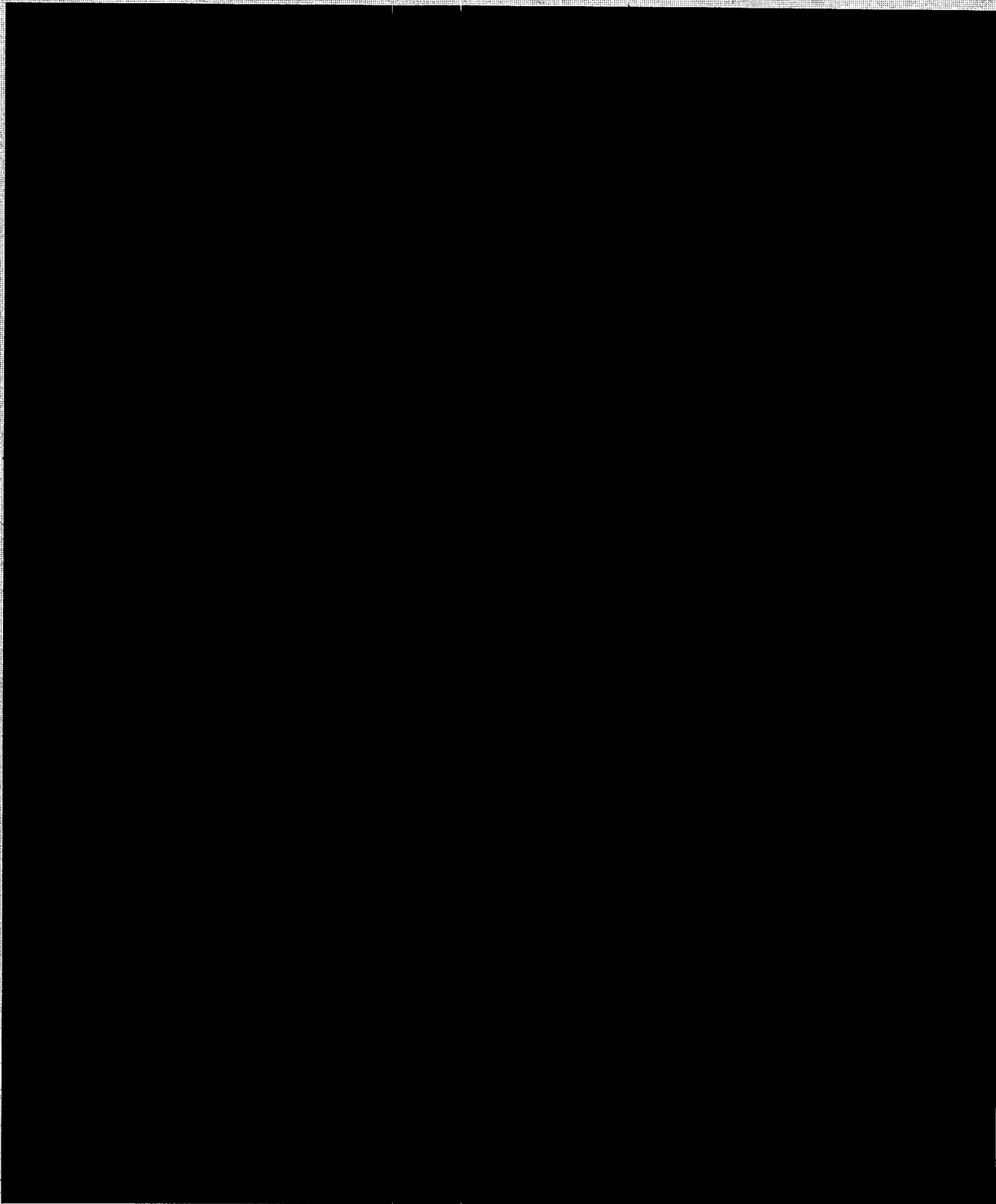
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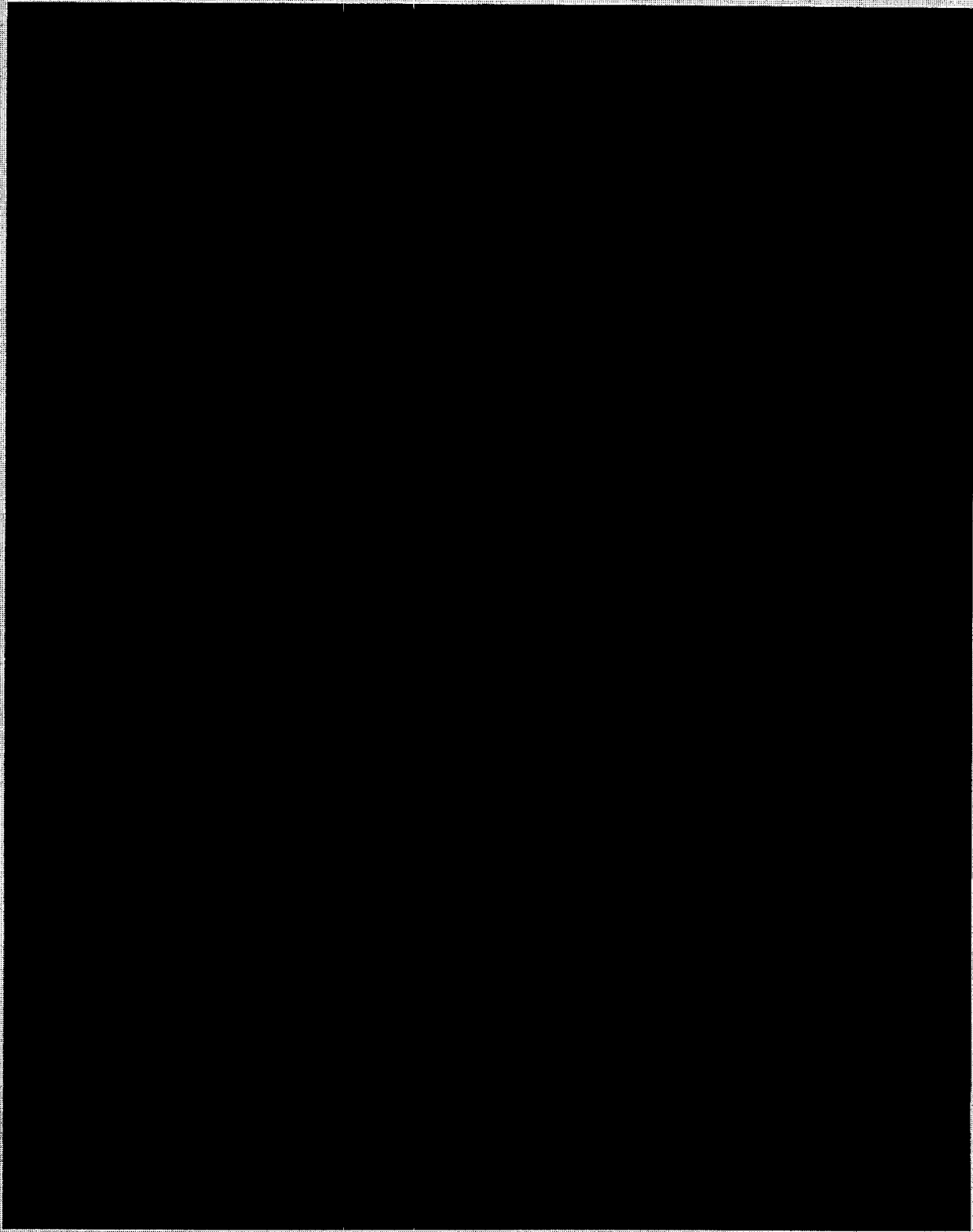


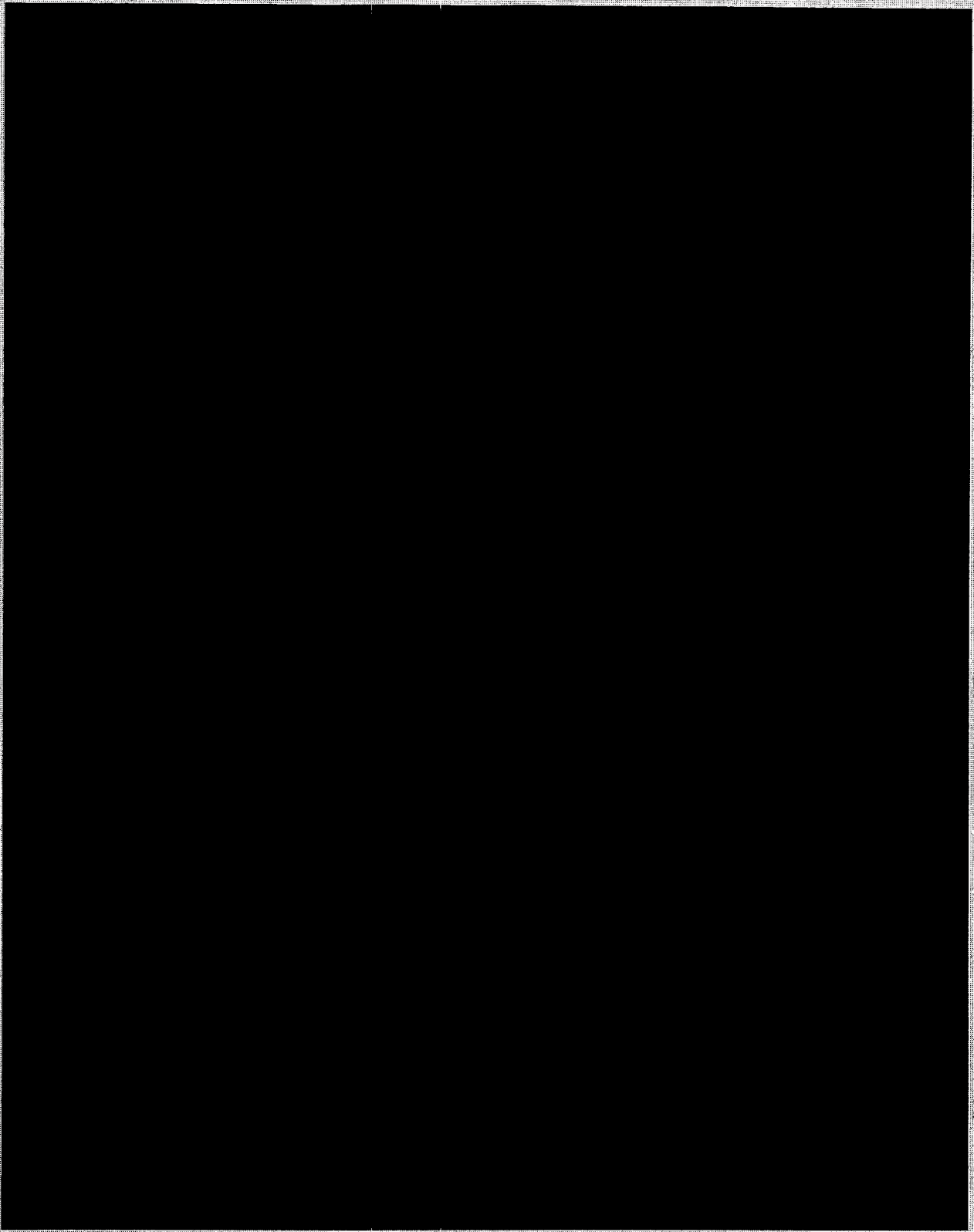
58-2
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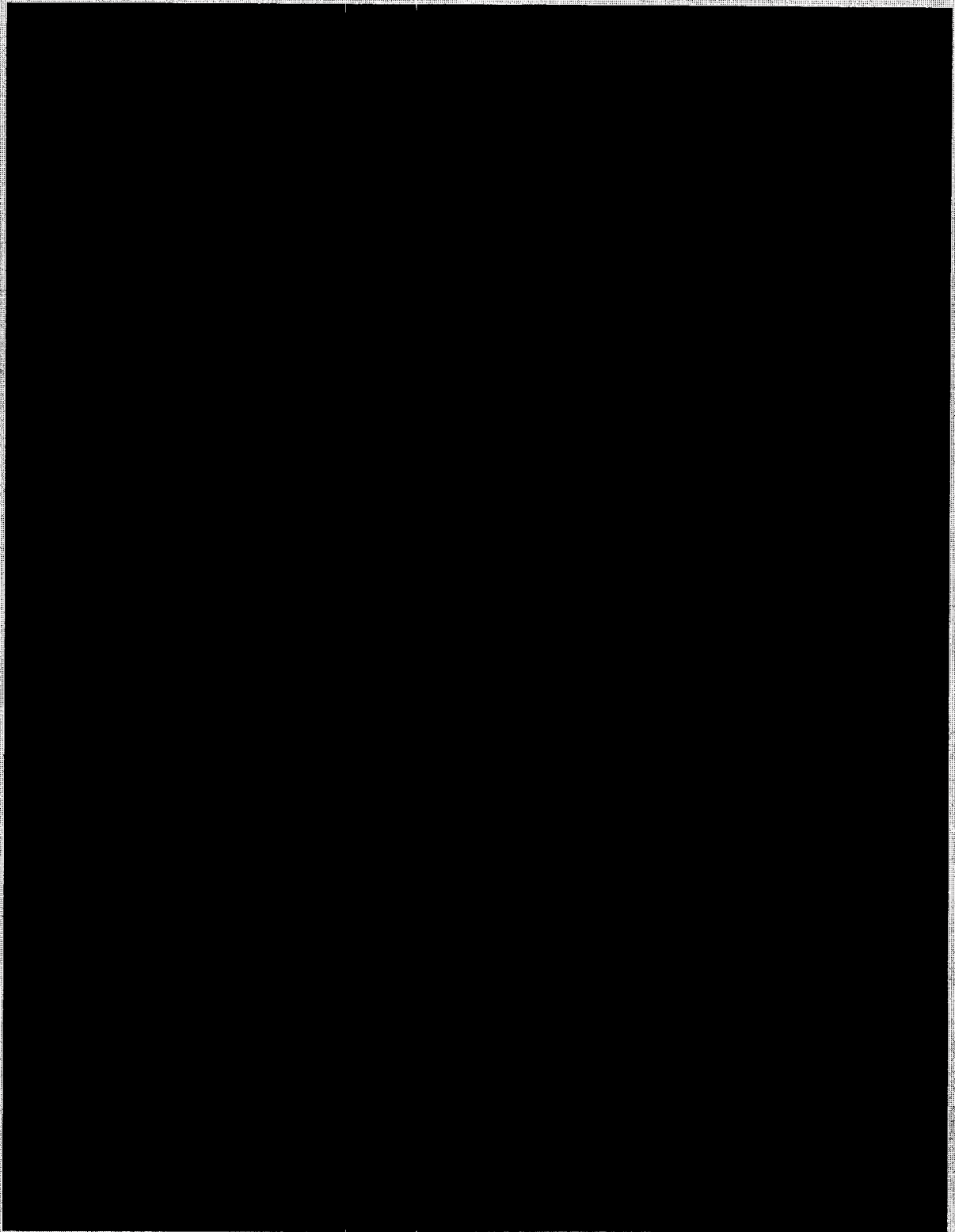
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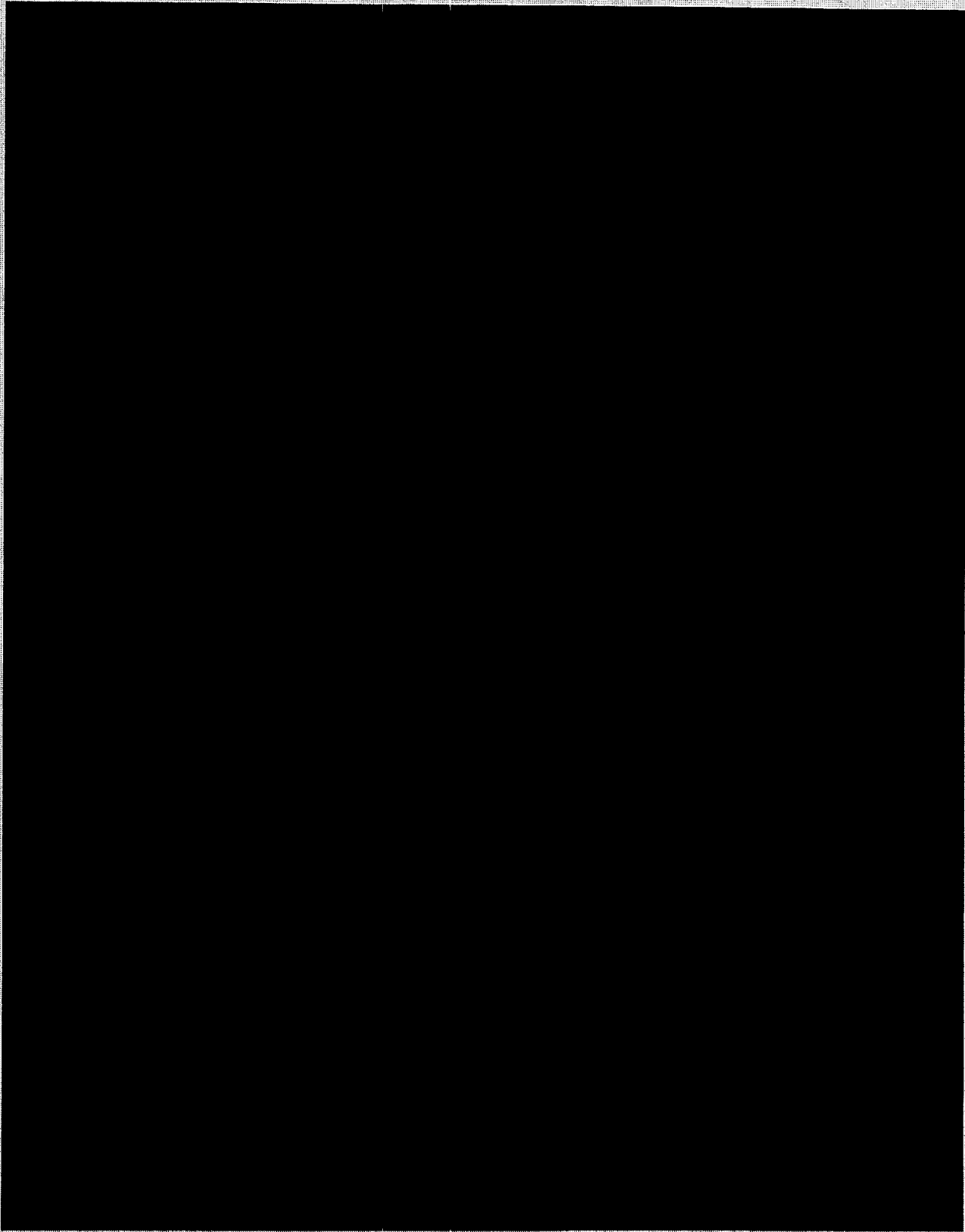




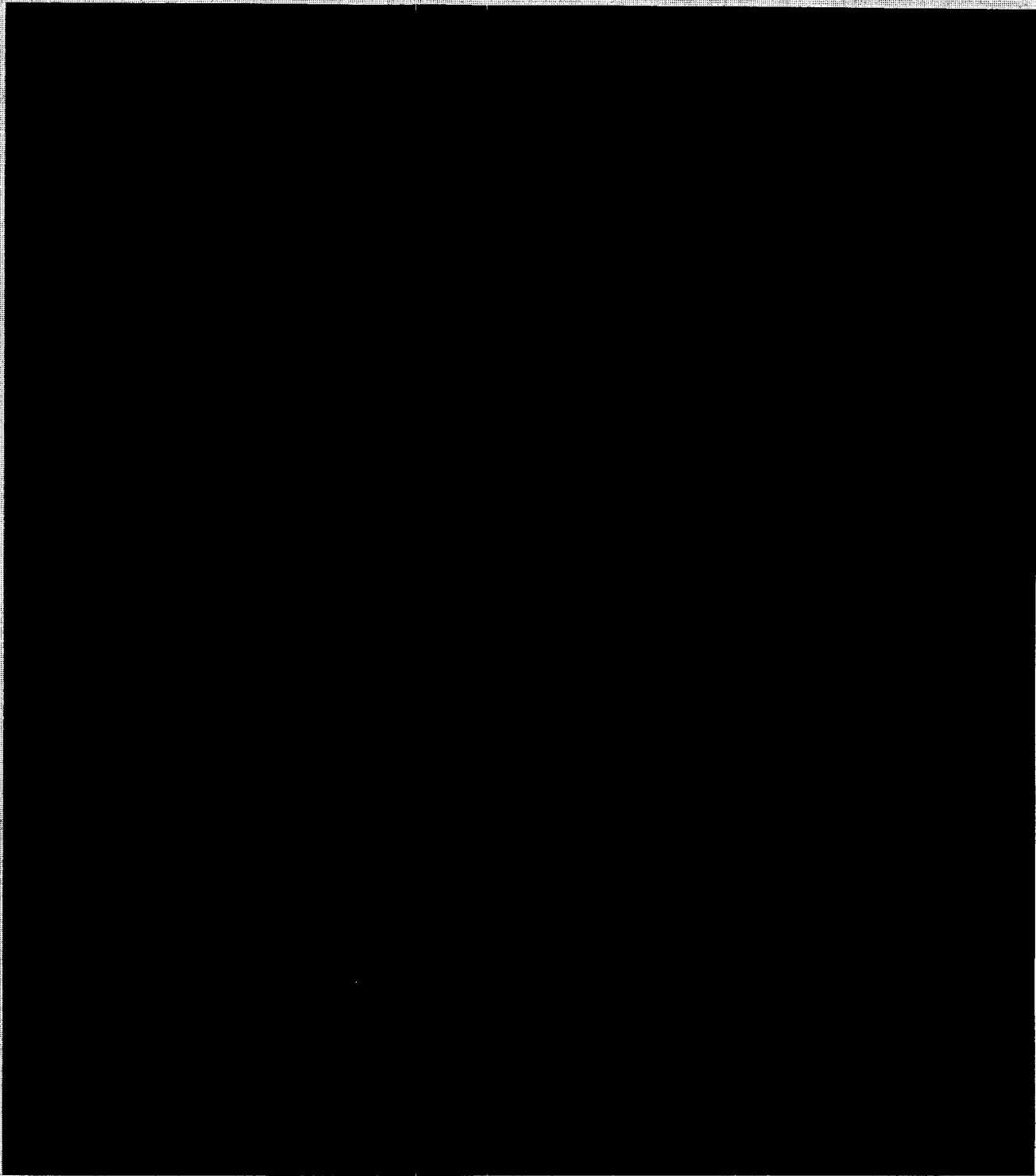


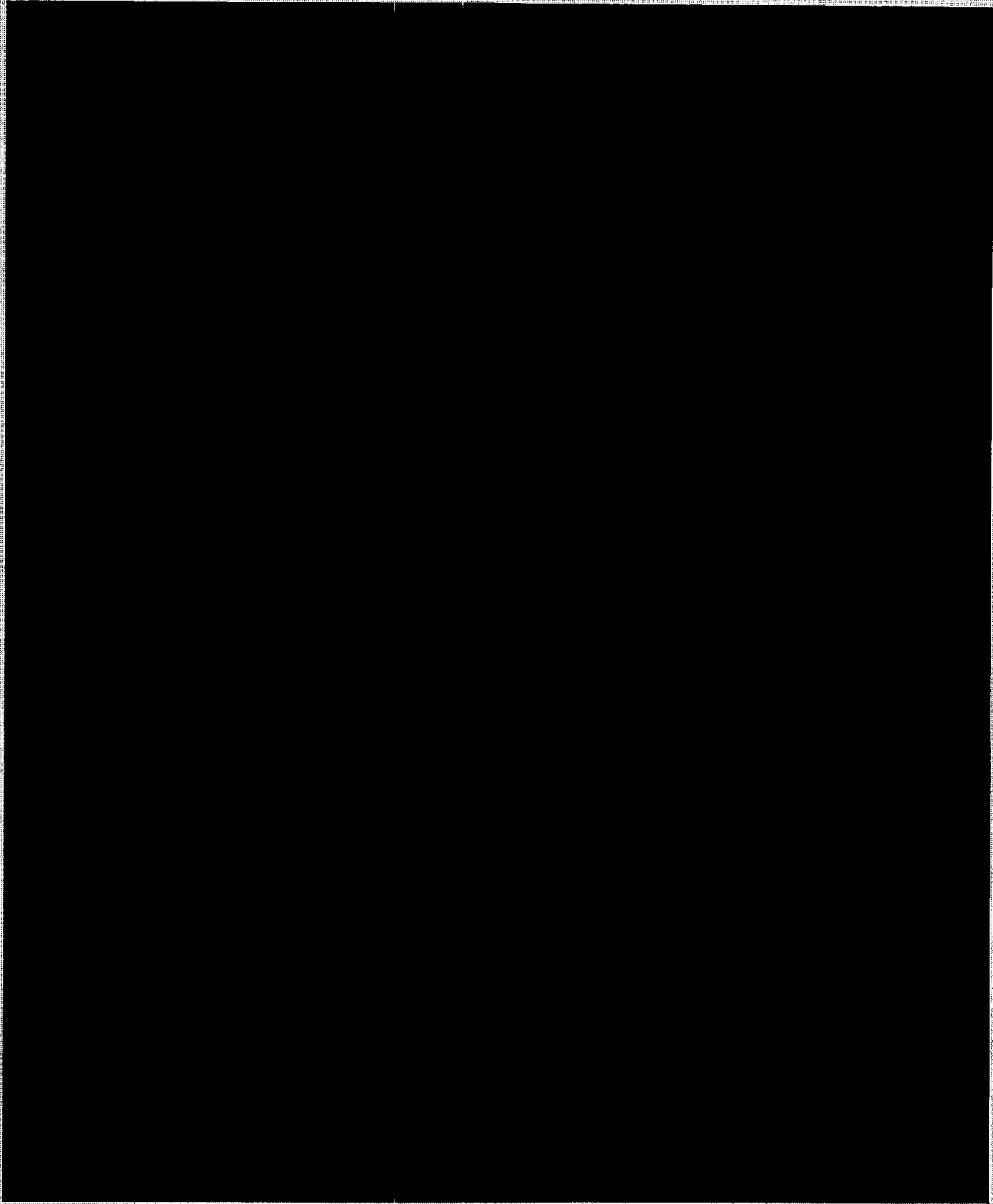
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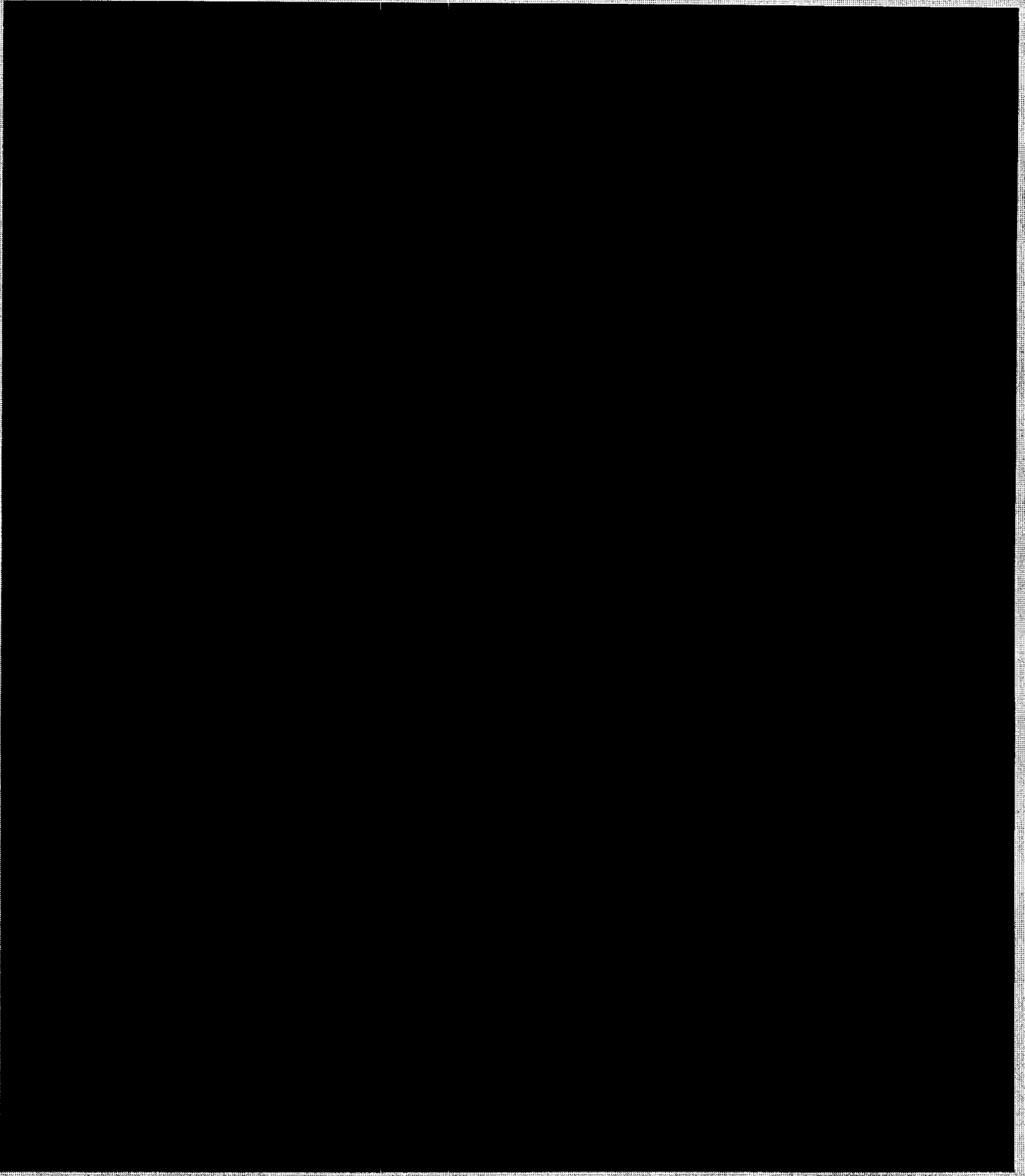
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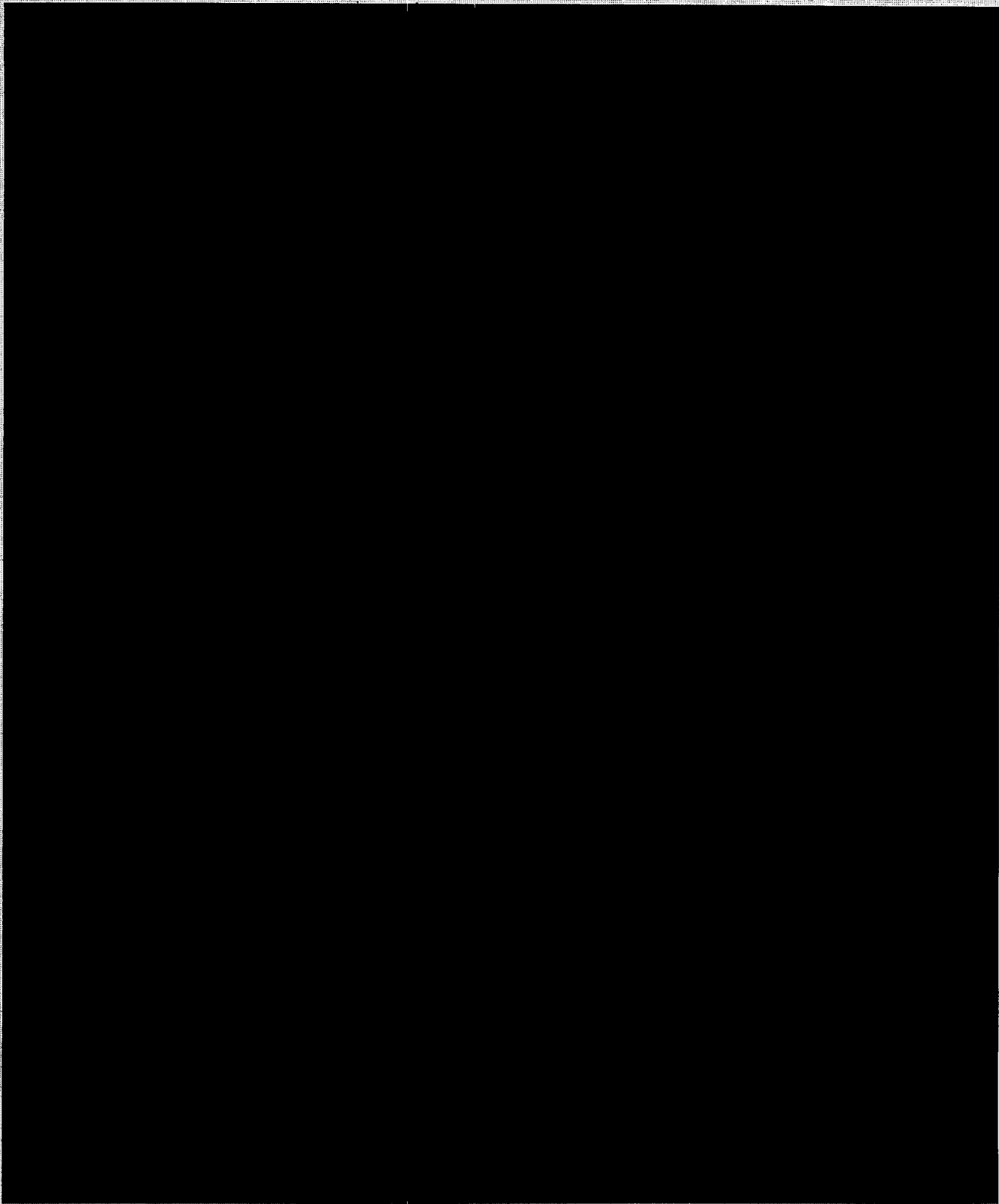
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58-2
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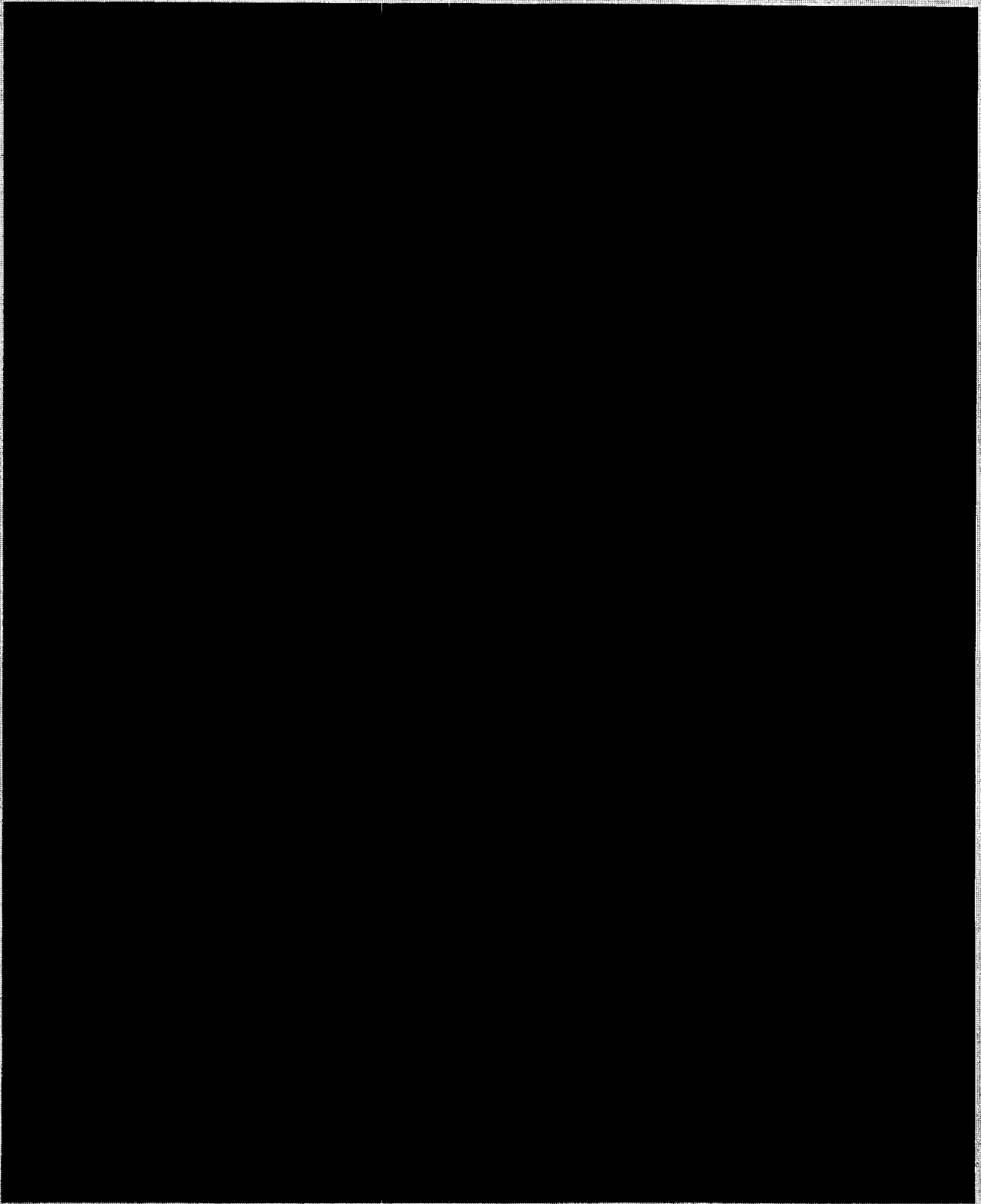


58-2
1-2

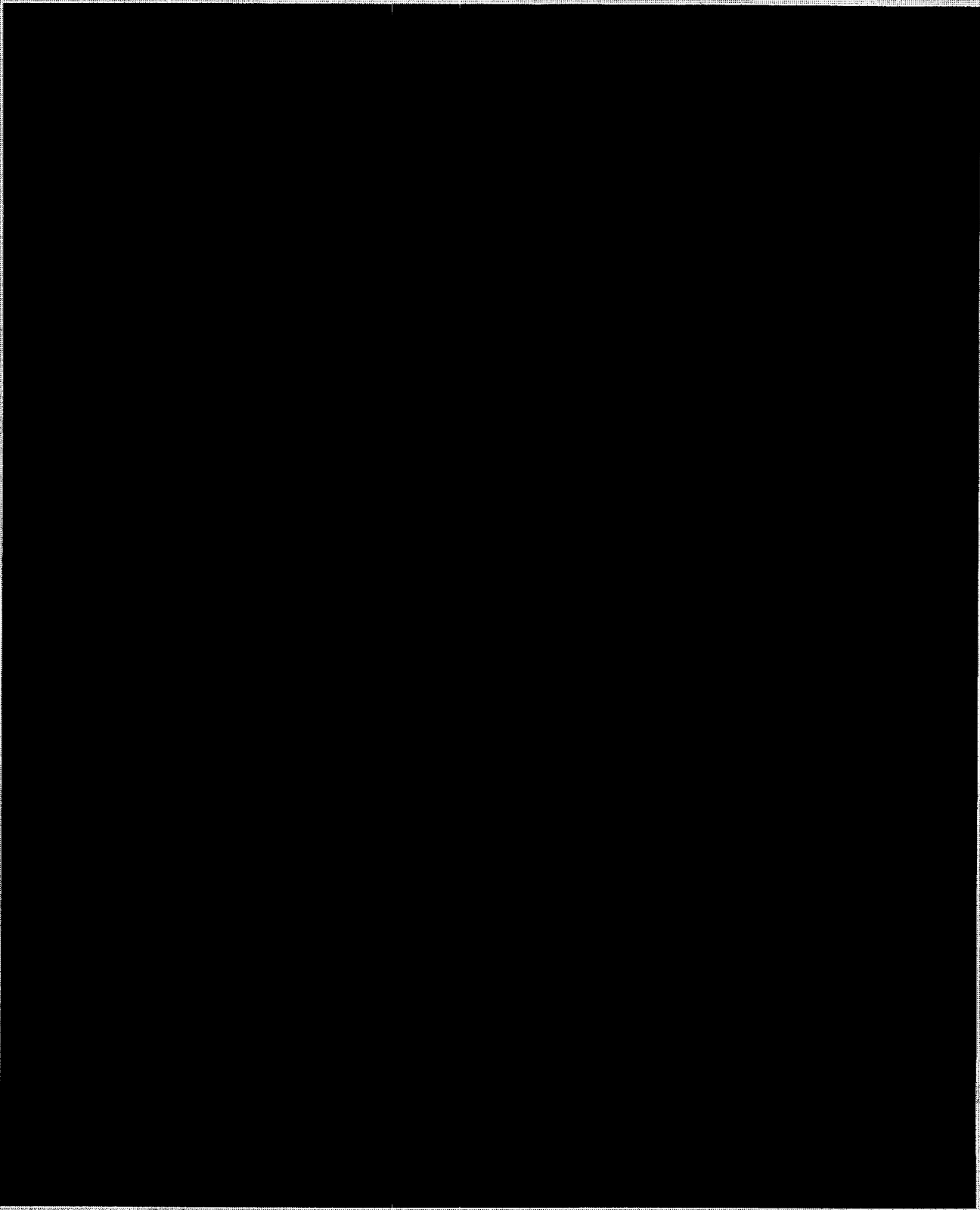
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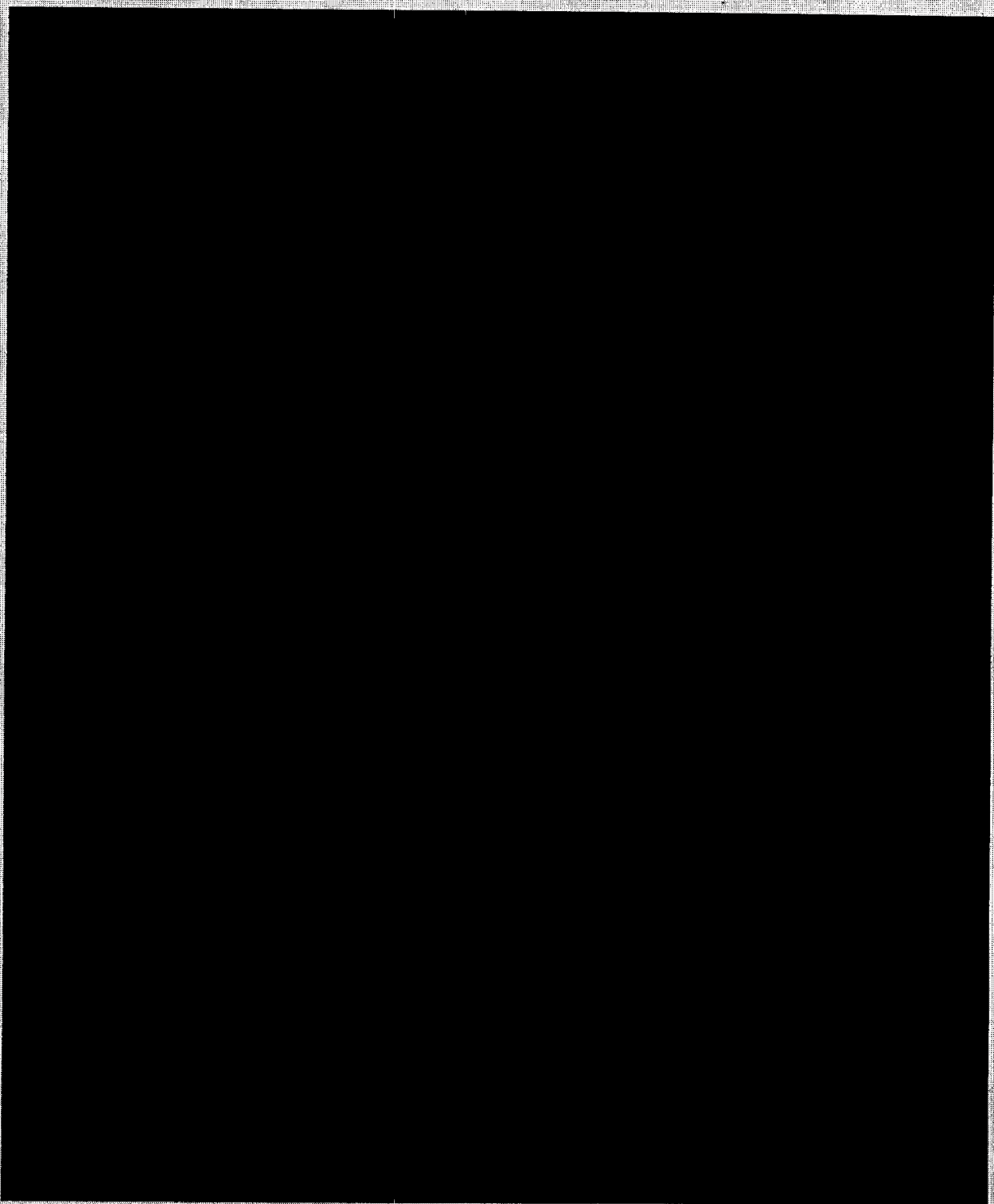
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58-2
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58-2
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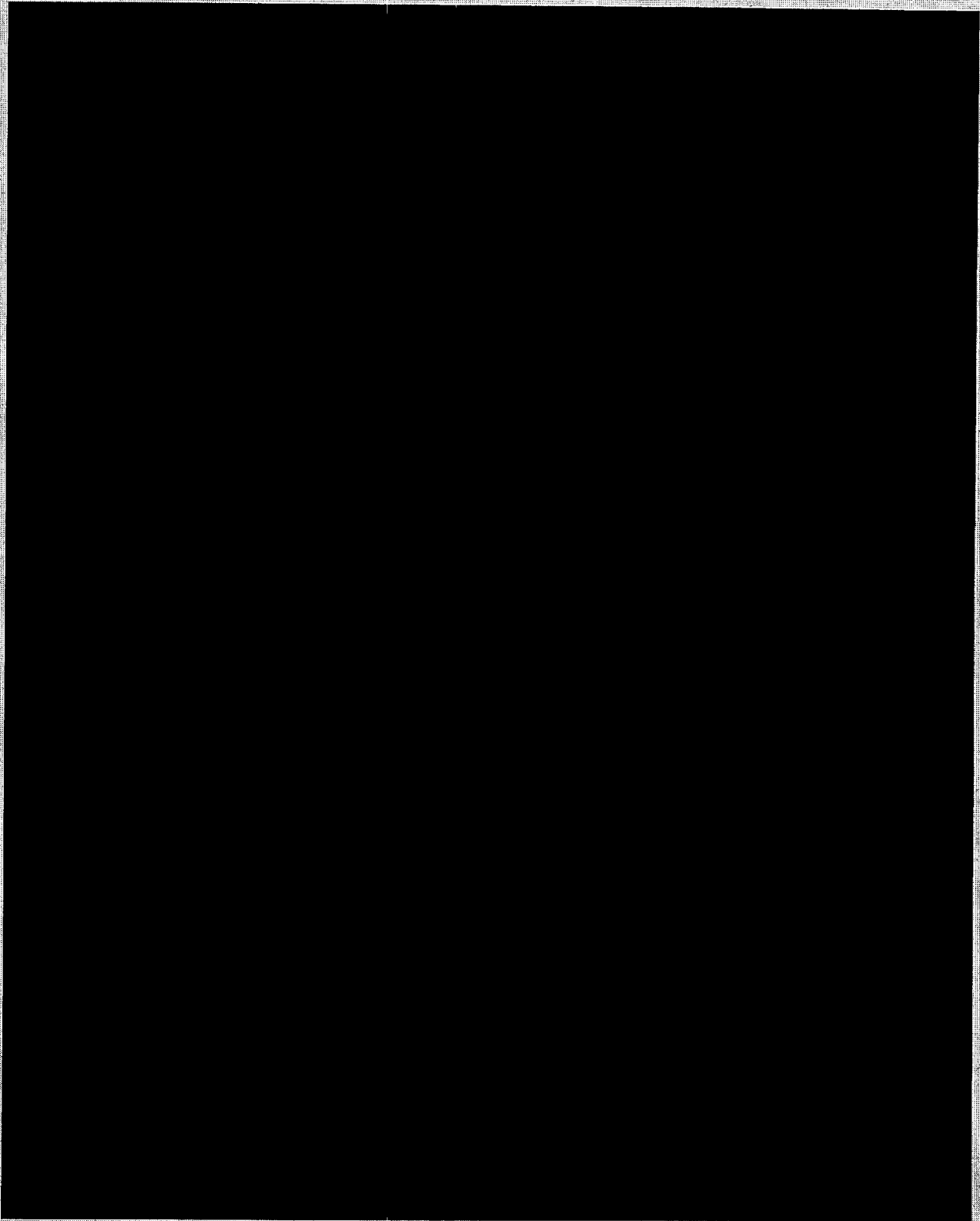


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[REDACTED]

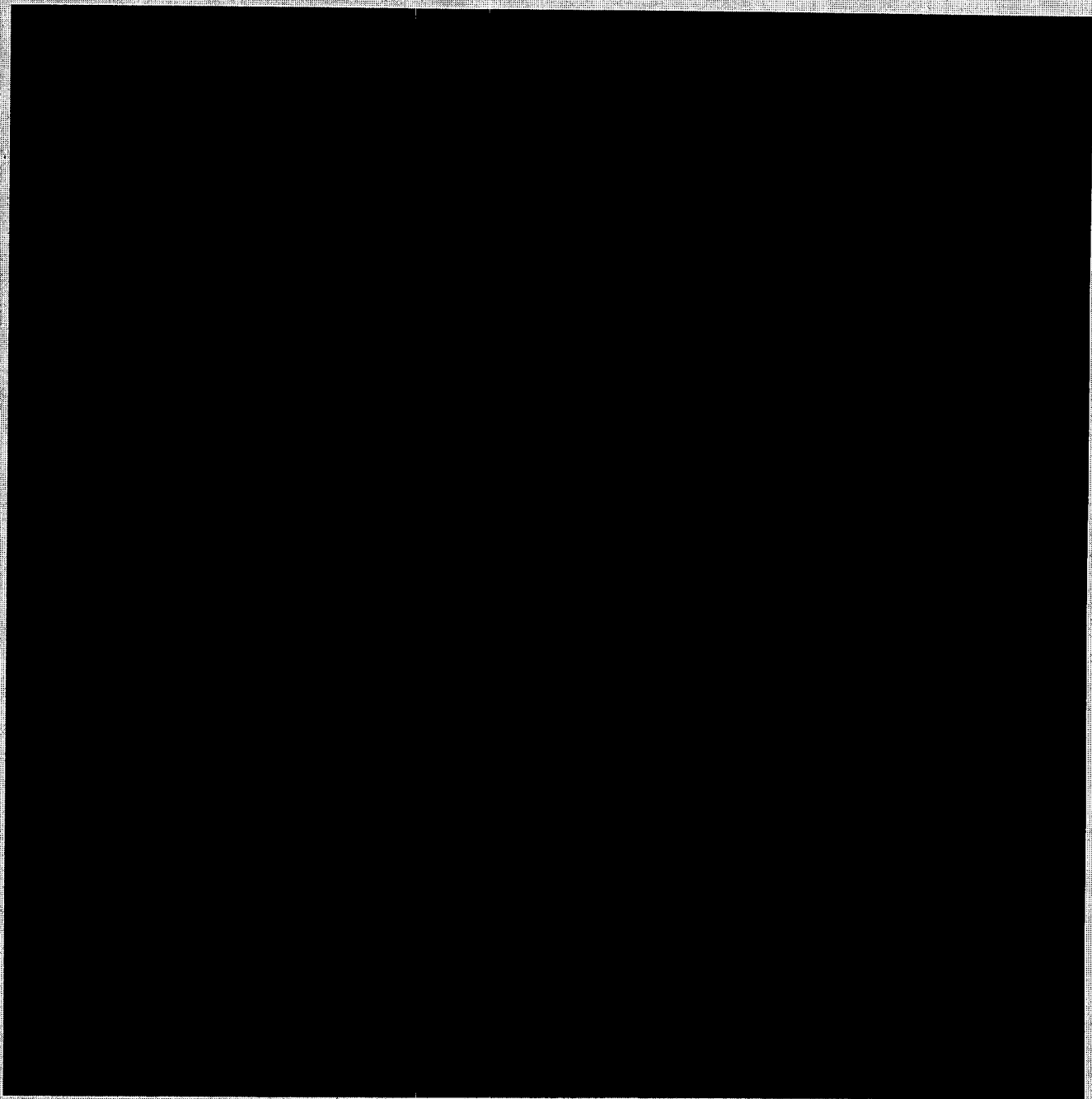
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58-2
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58-2
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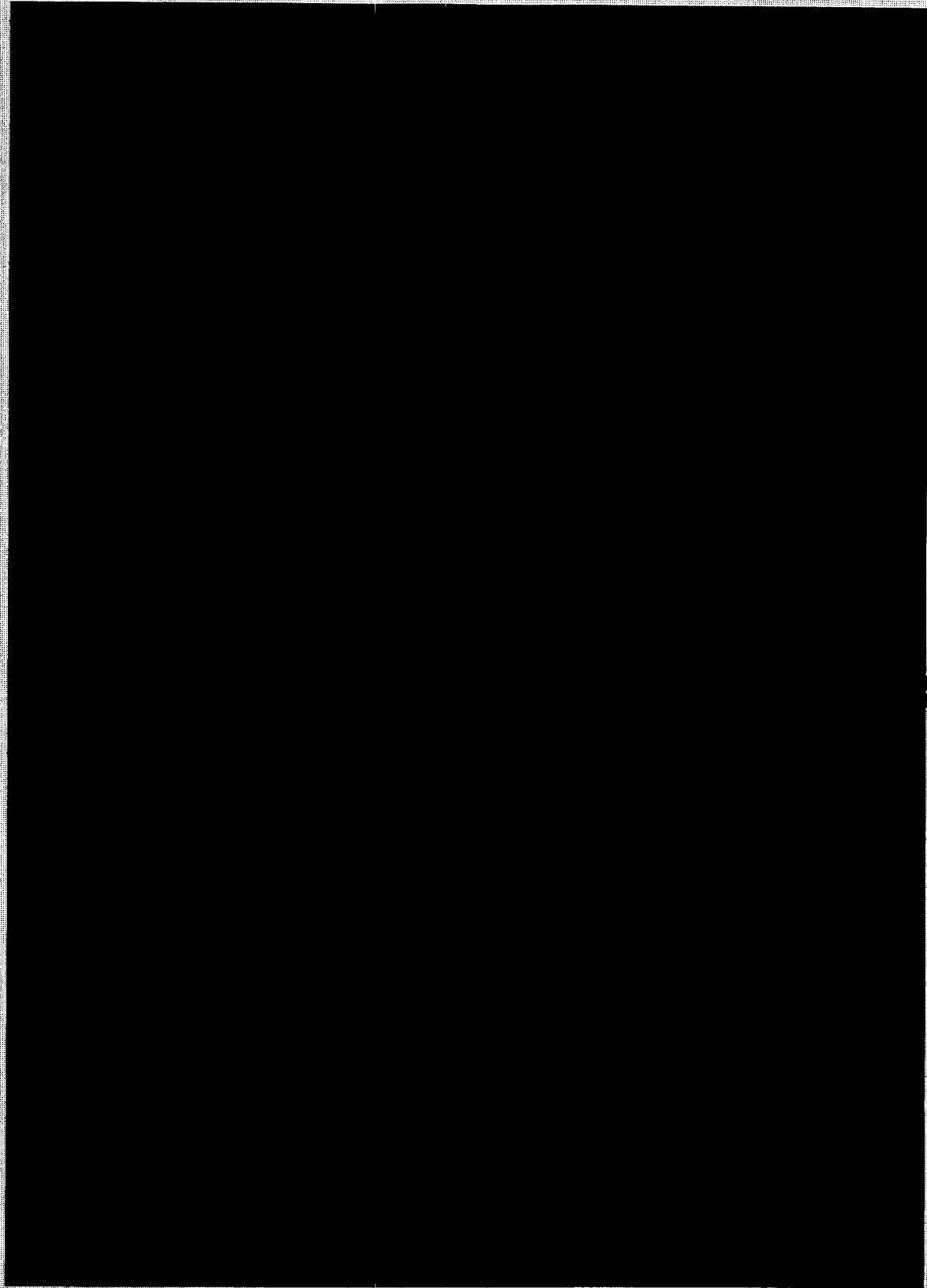
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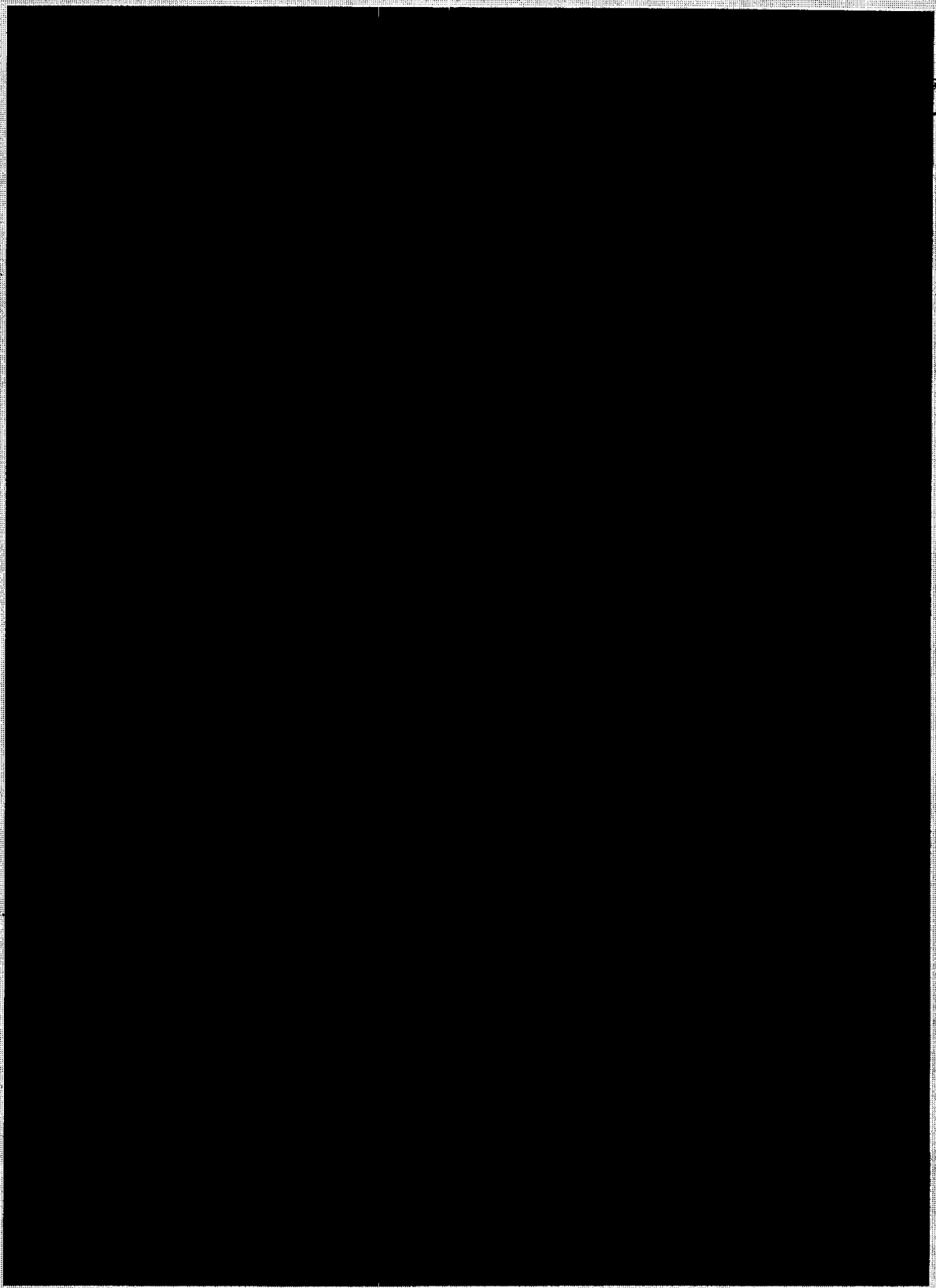
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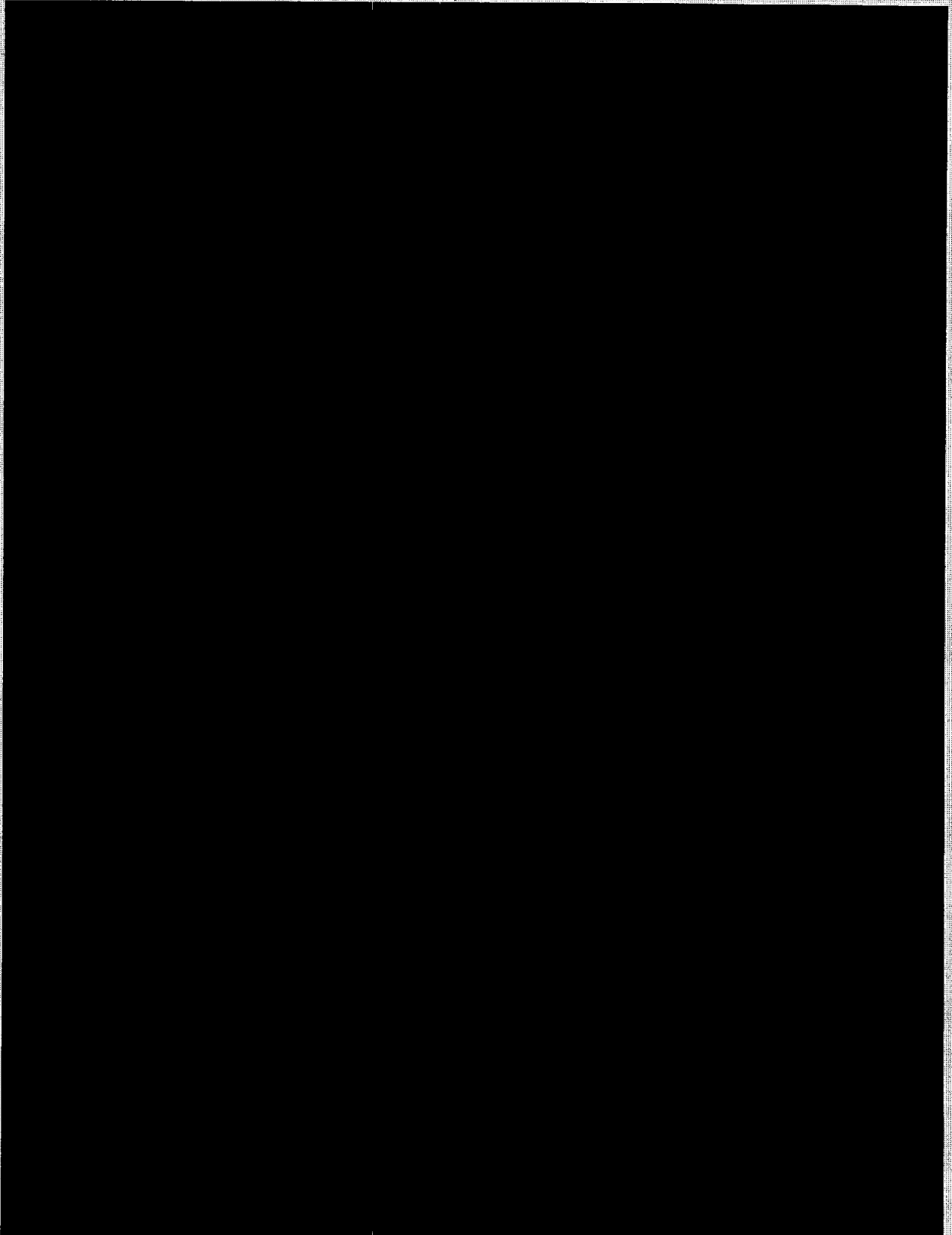
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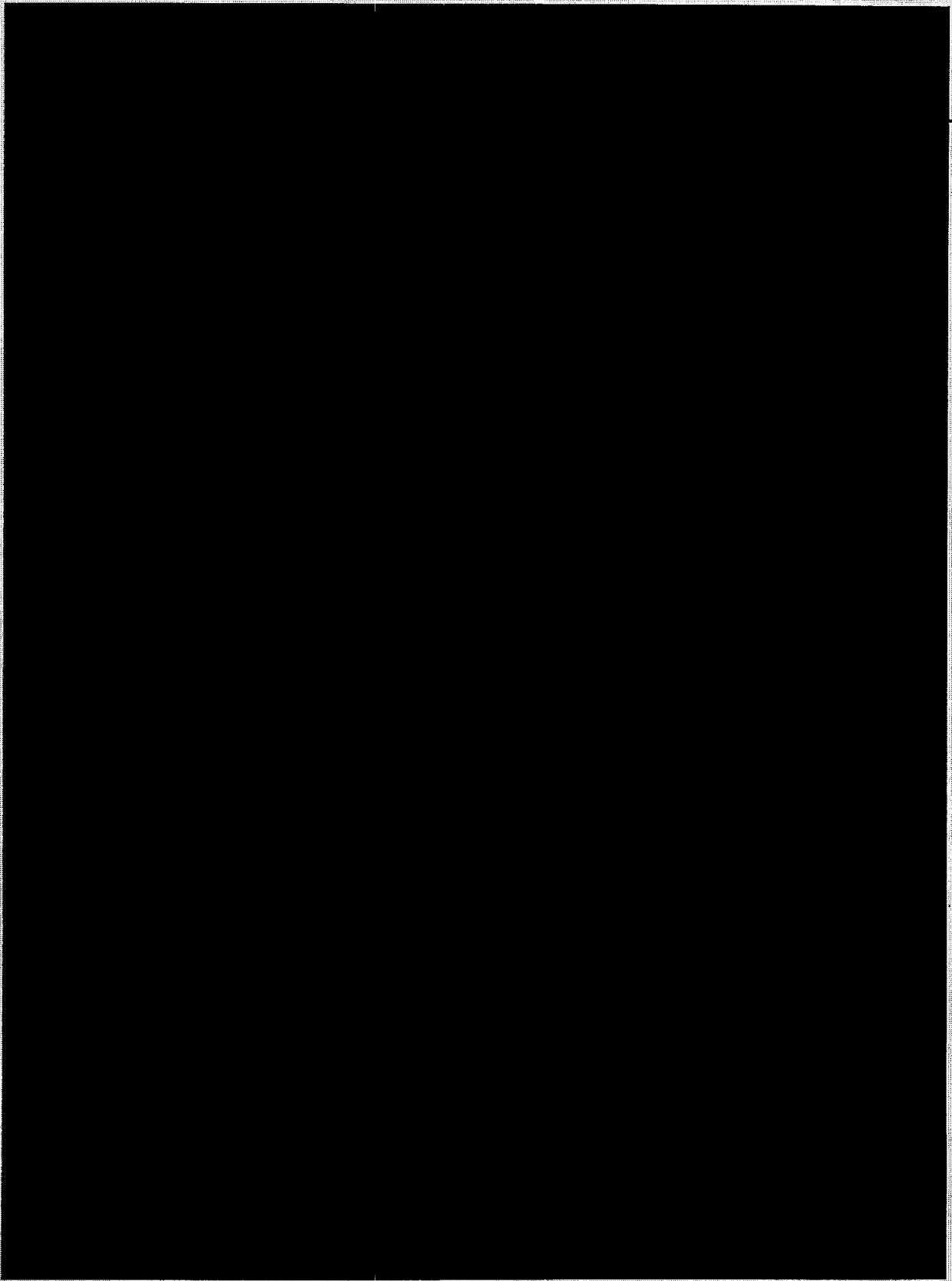
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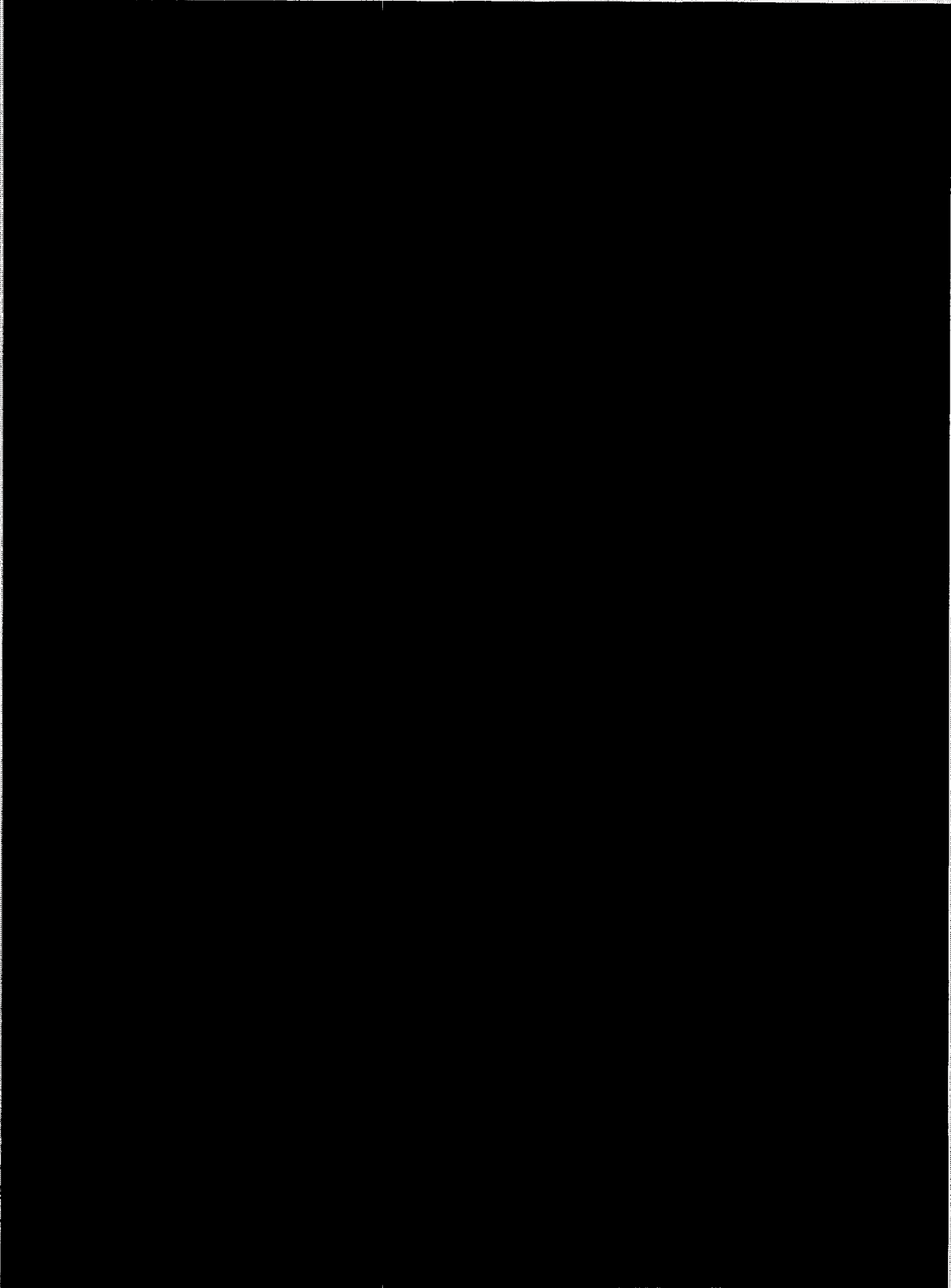
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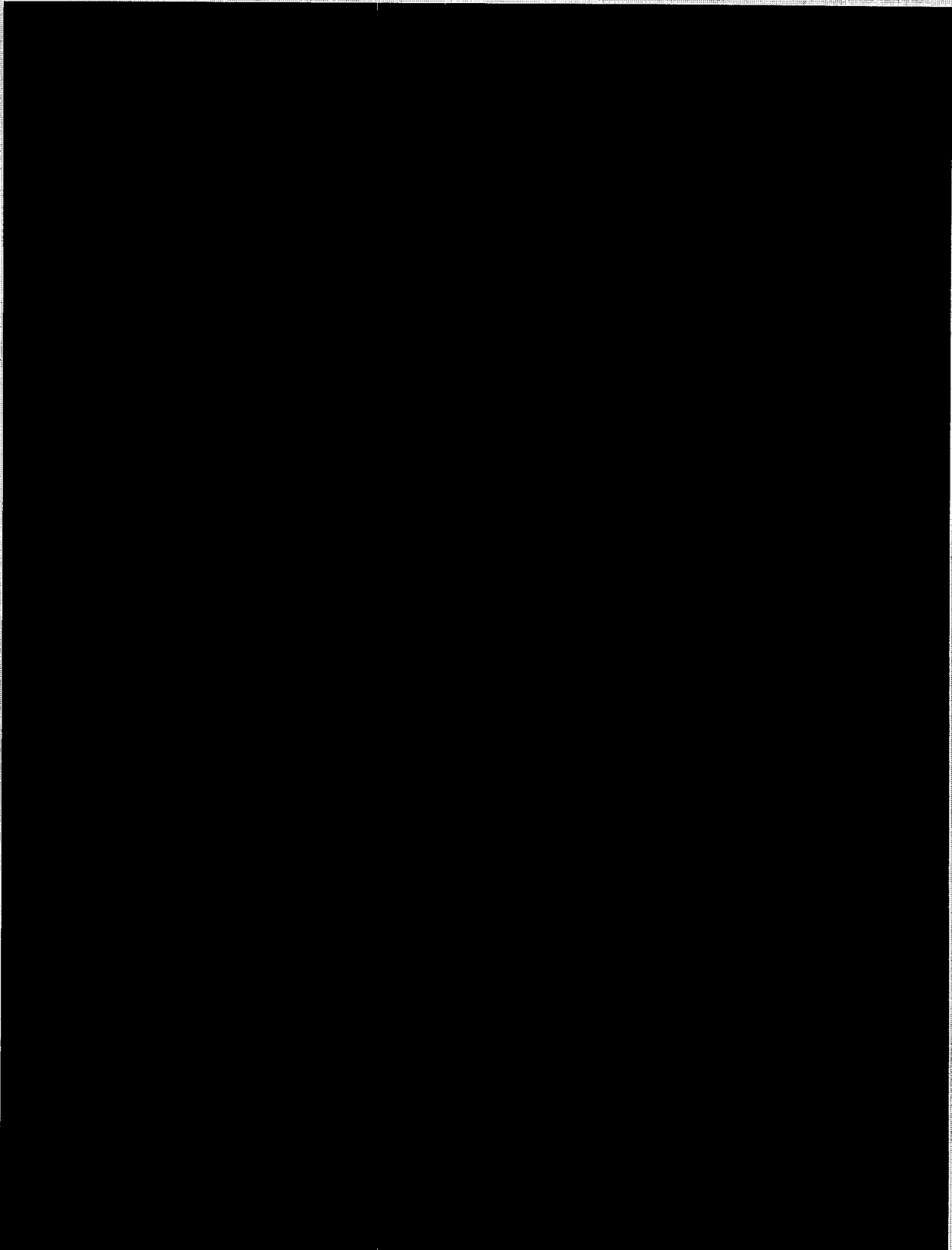


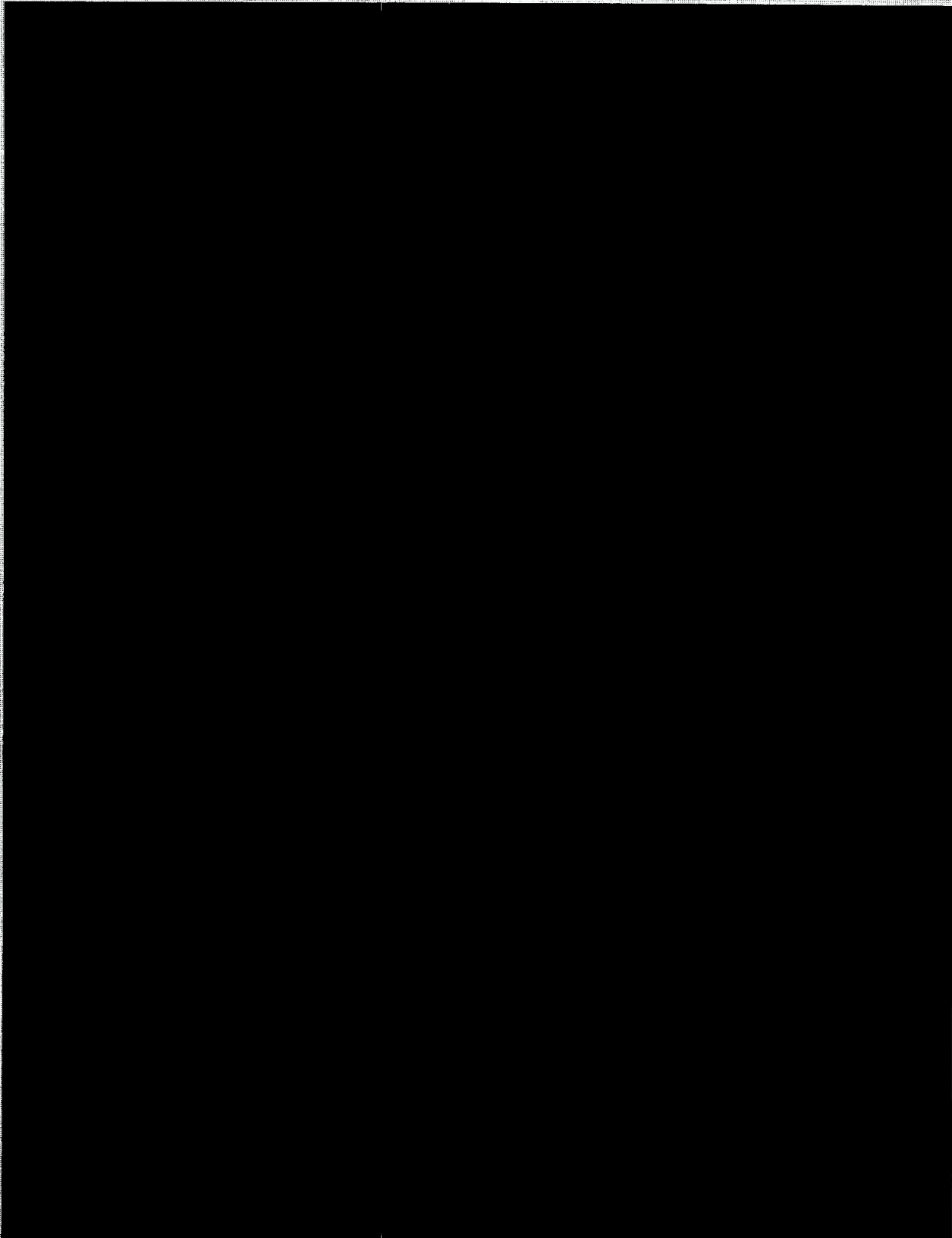


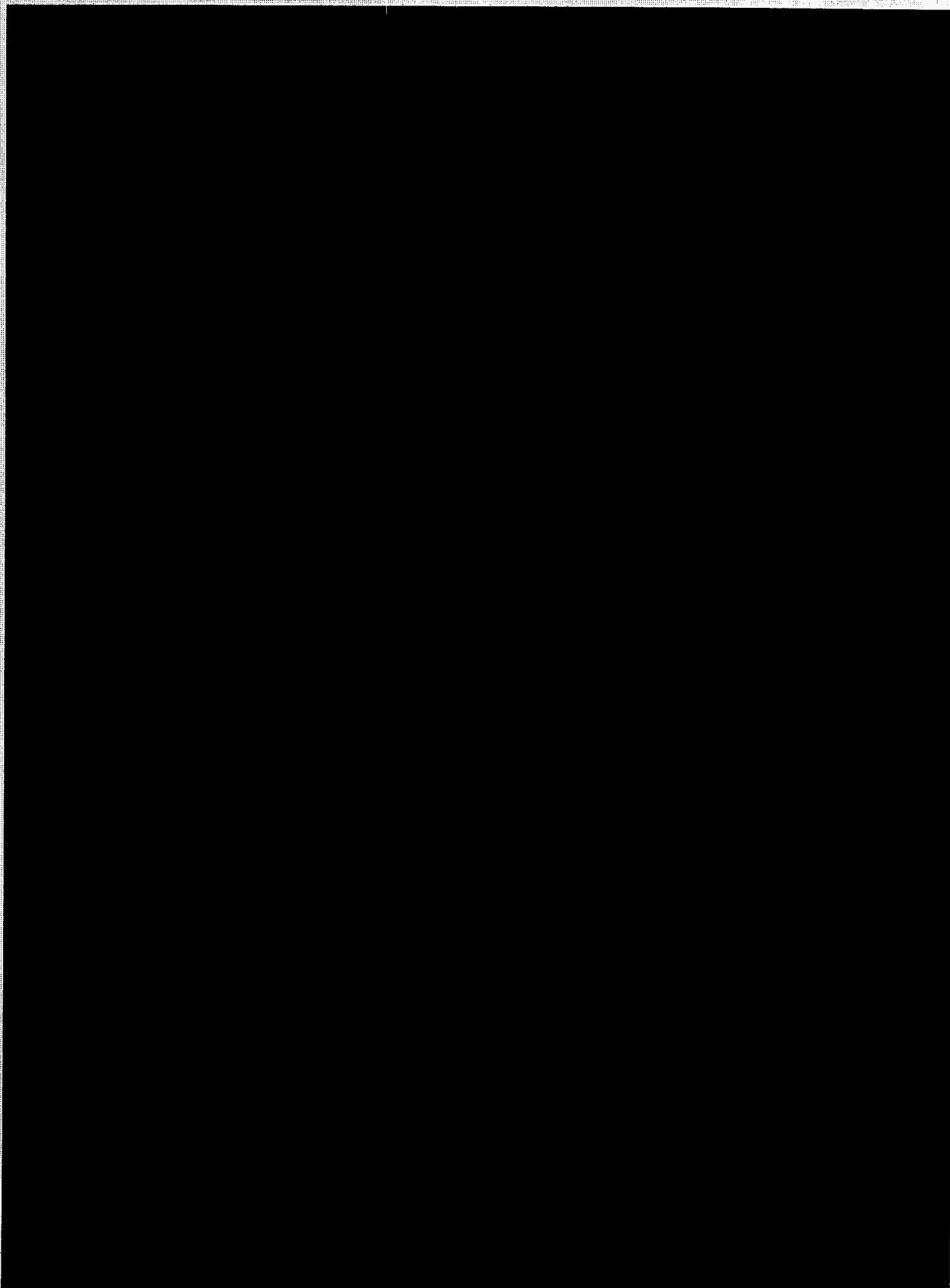


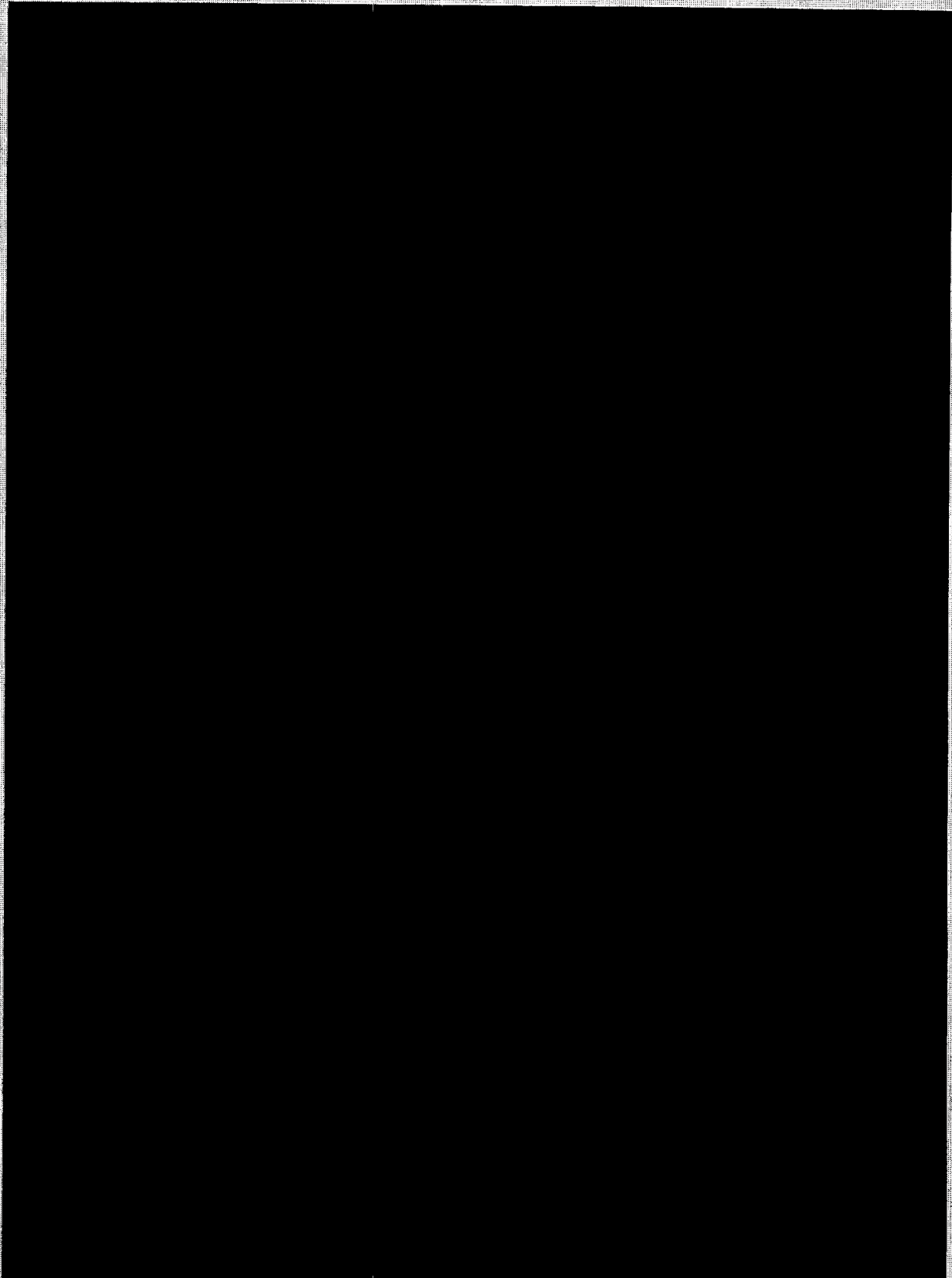


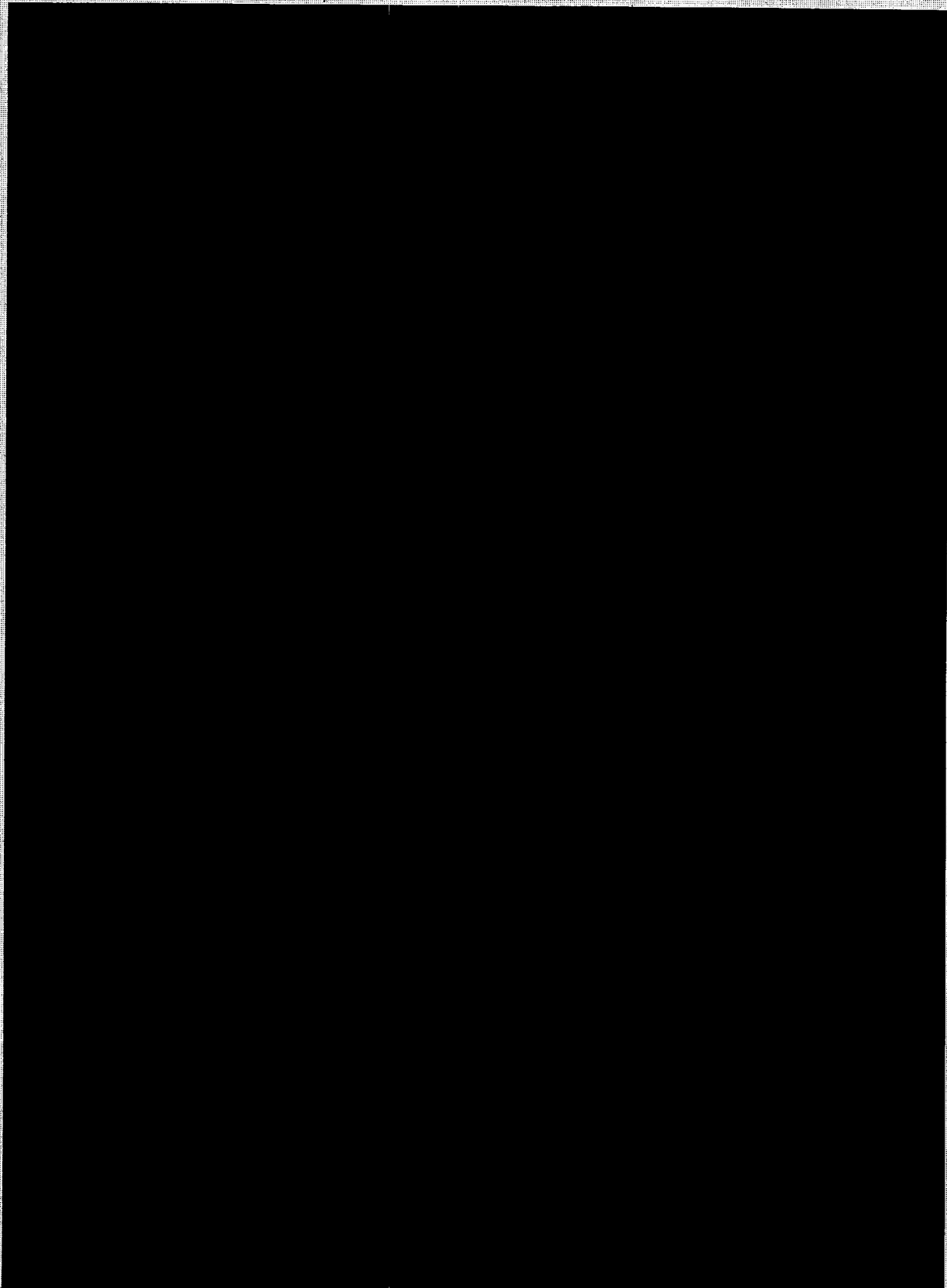


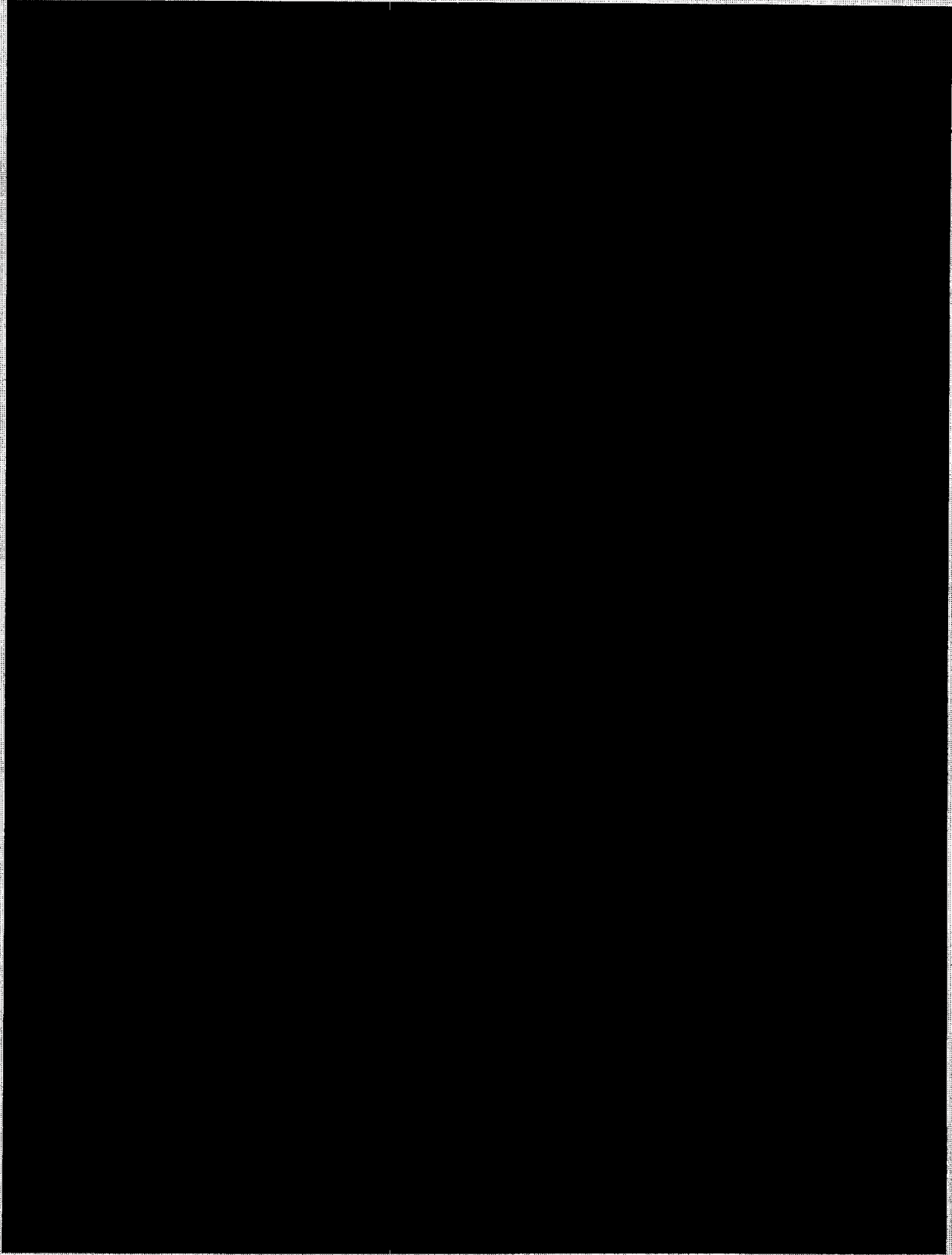


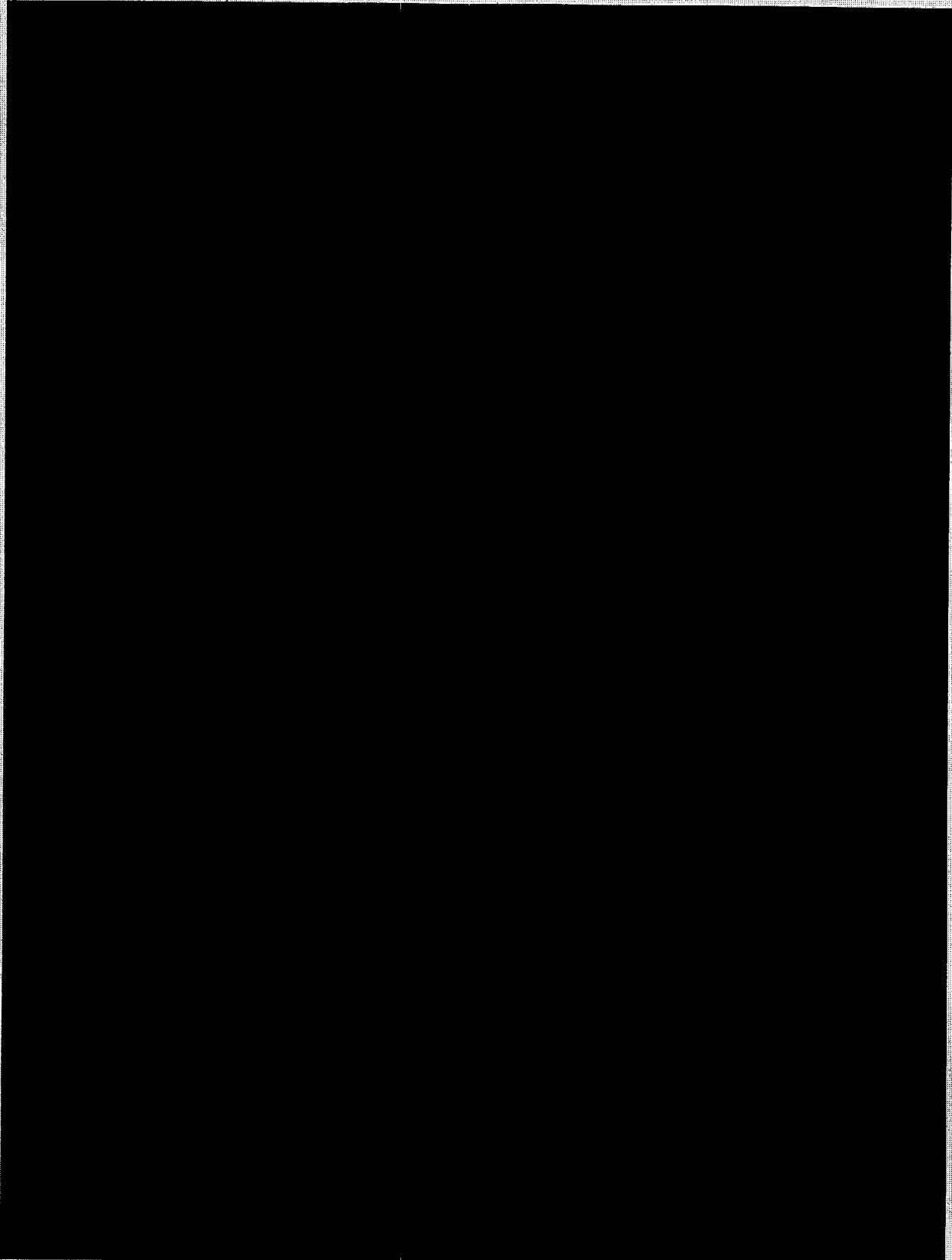


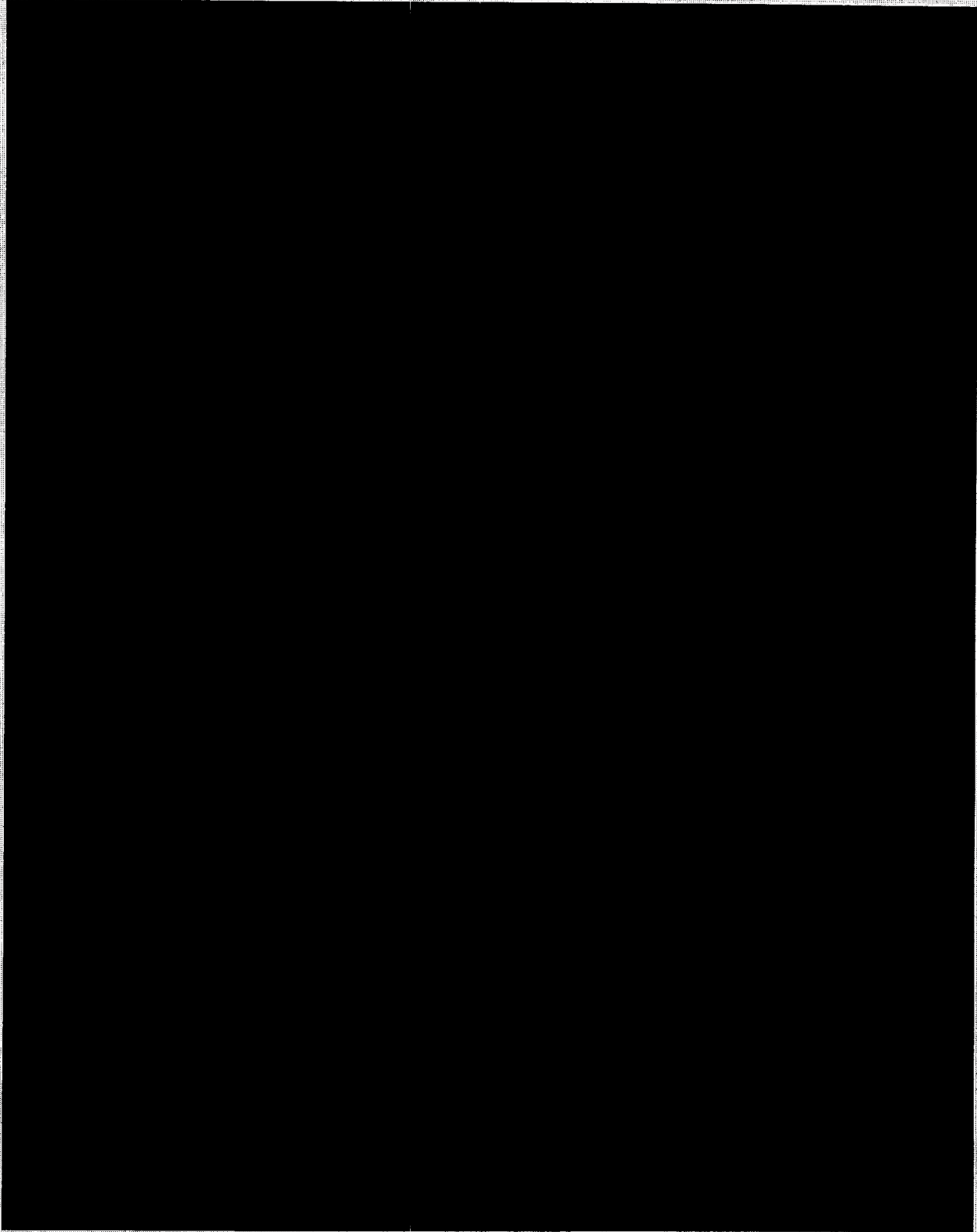


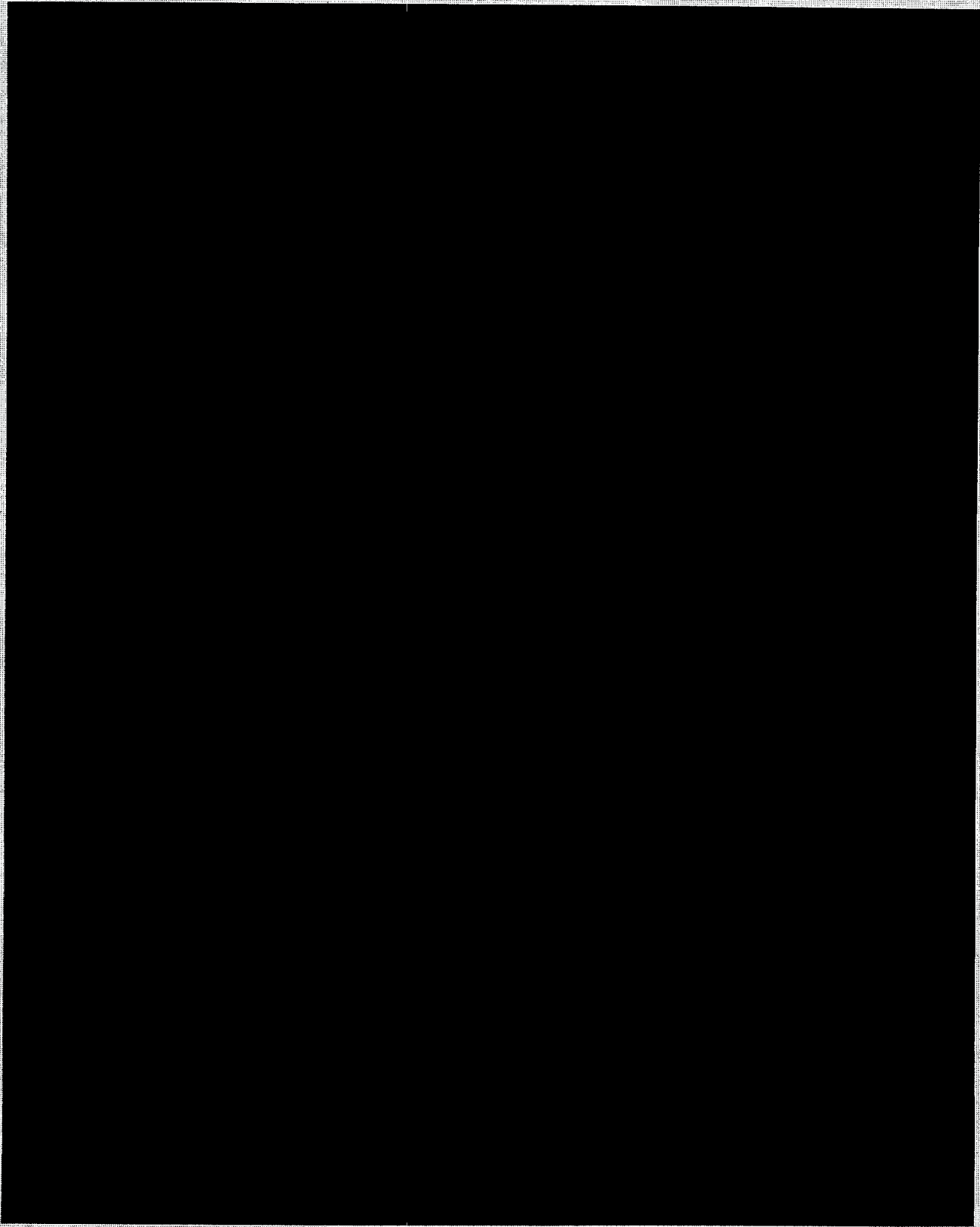


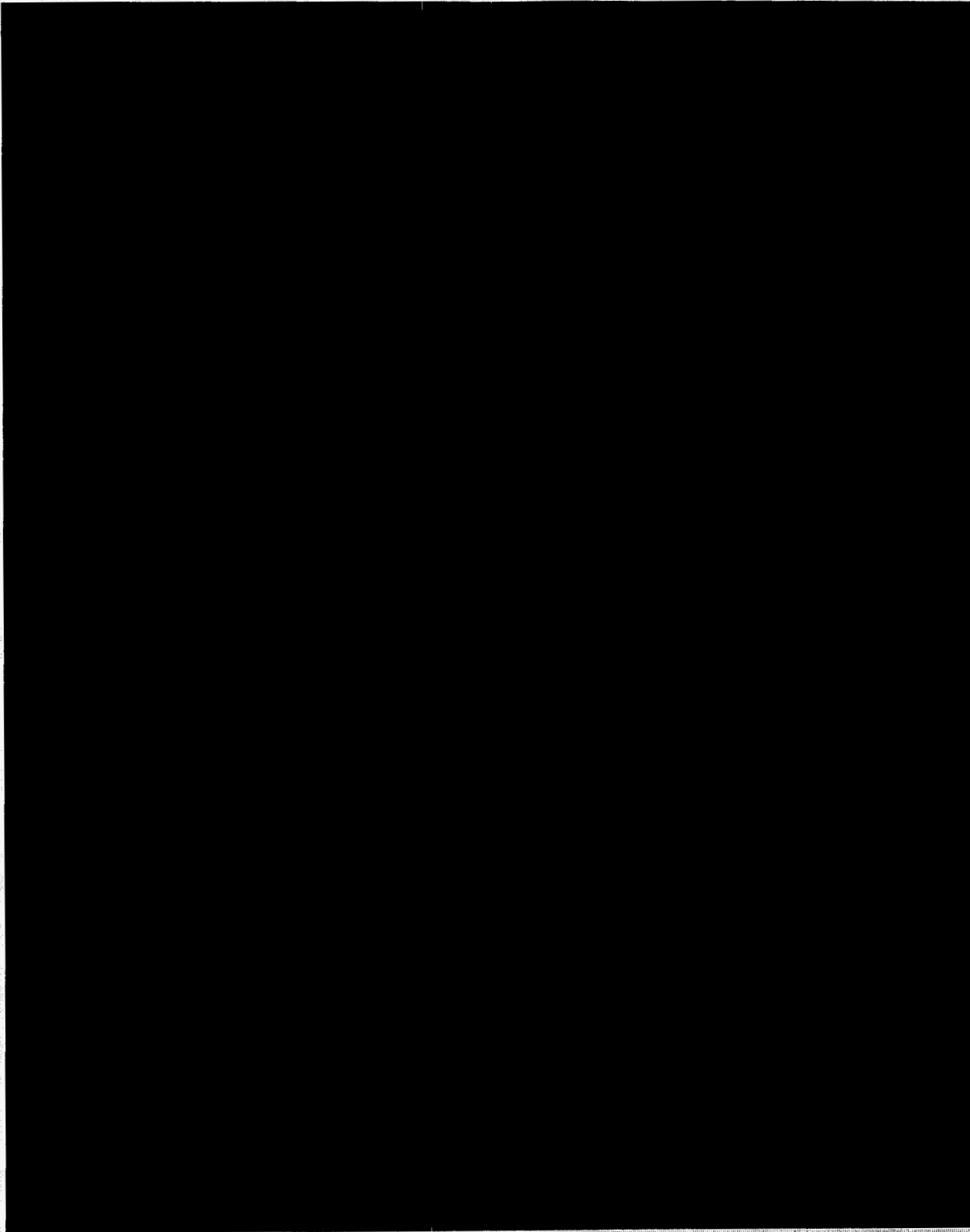


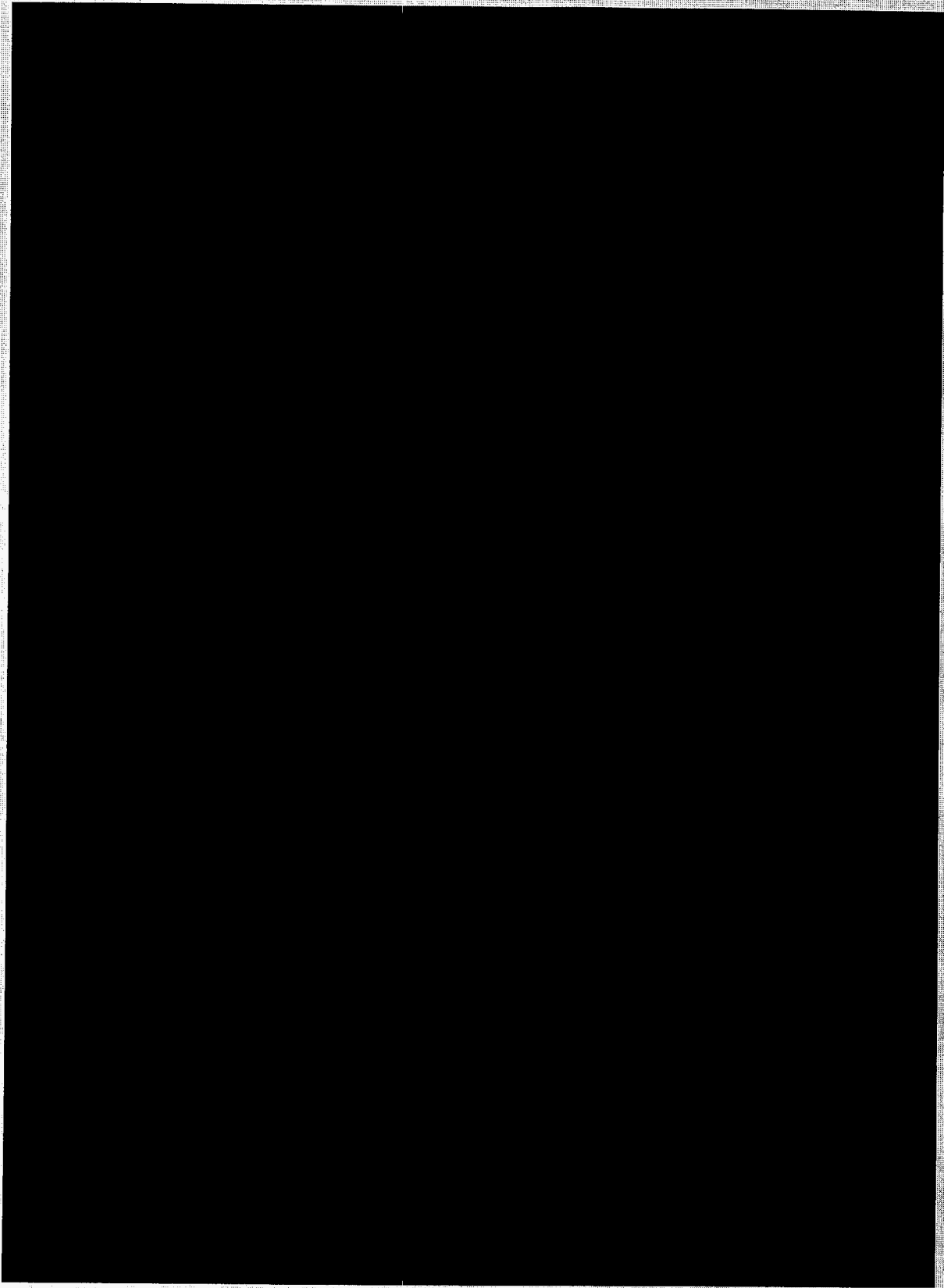


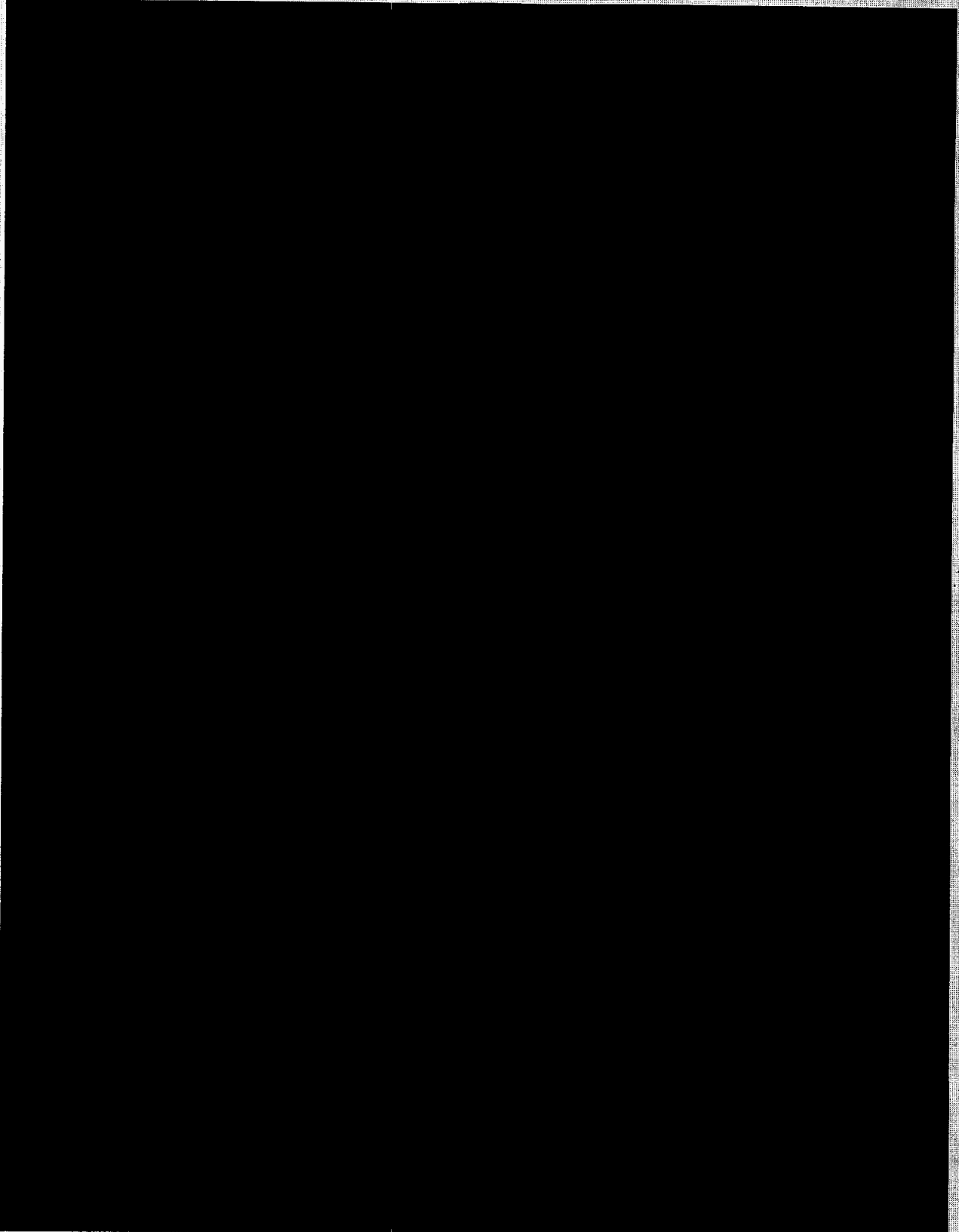


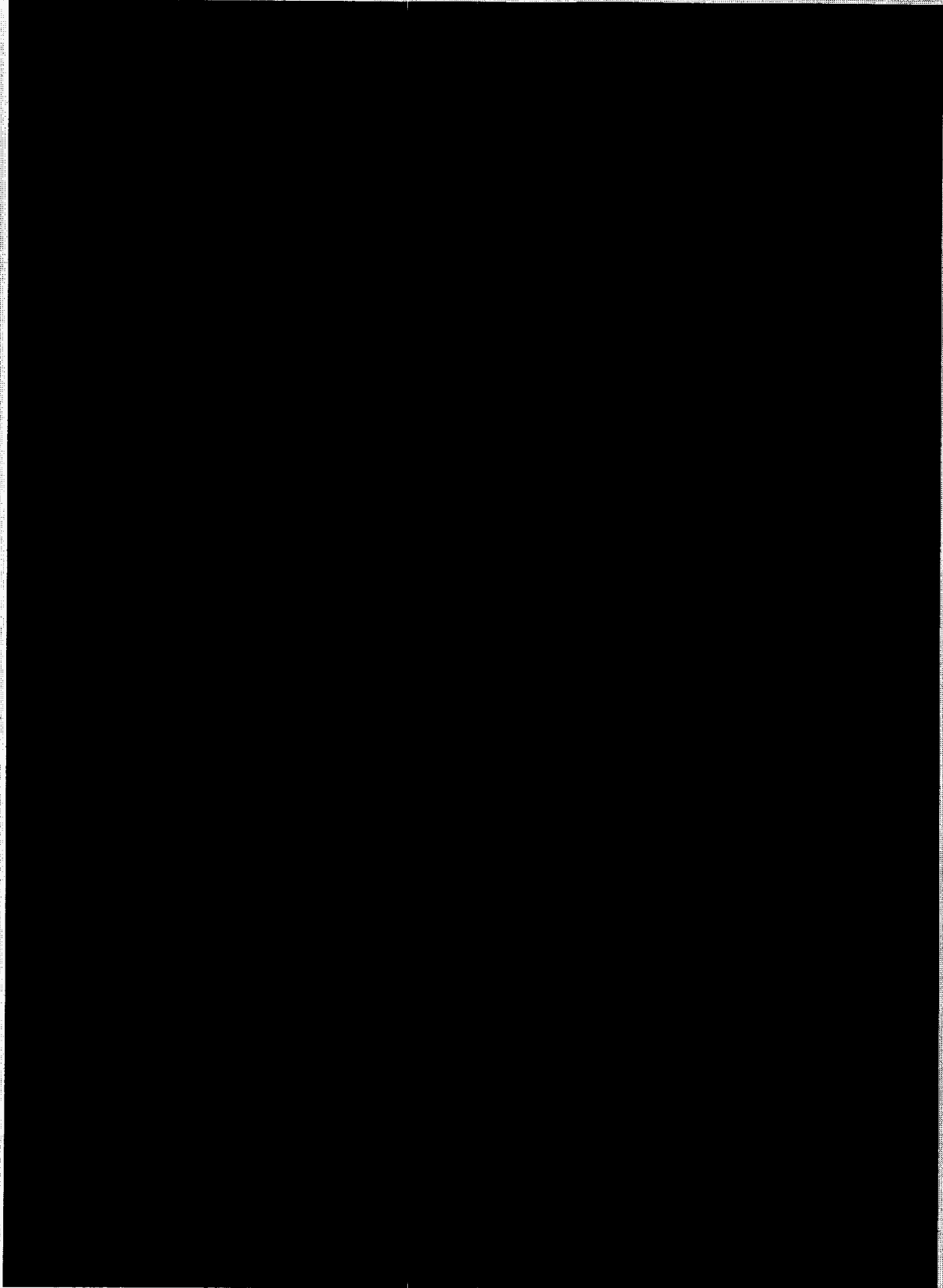


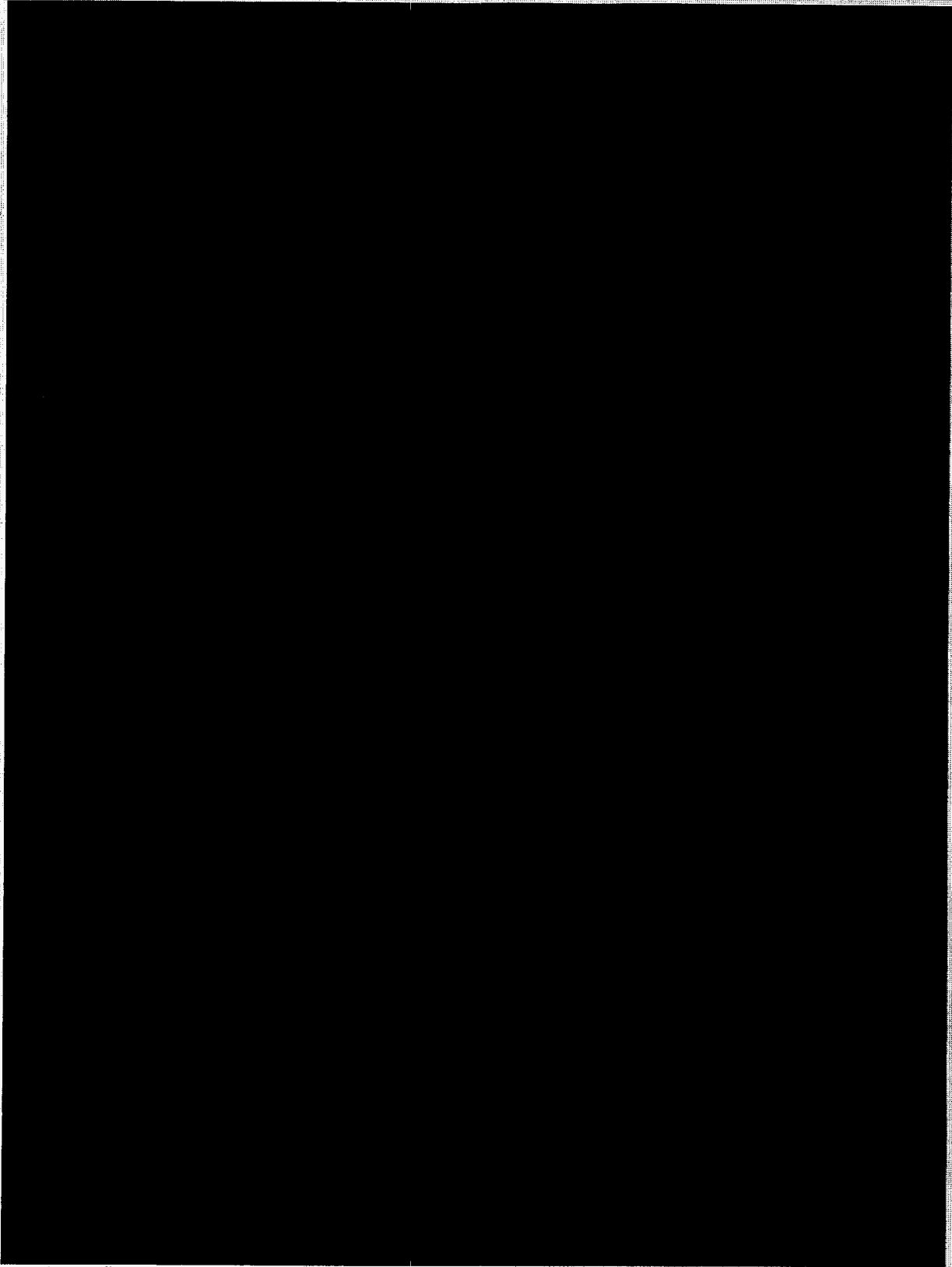


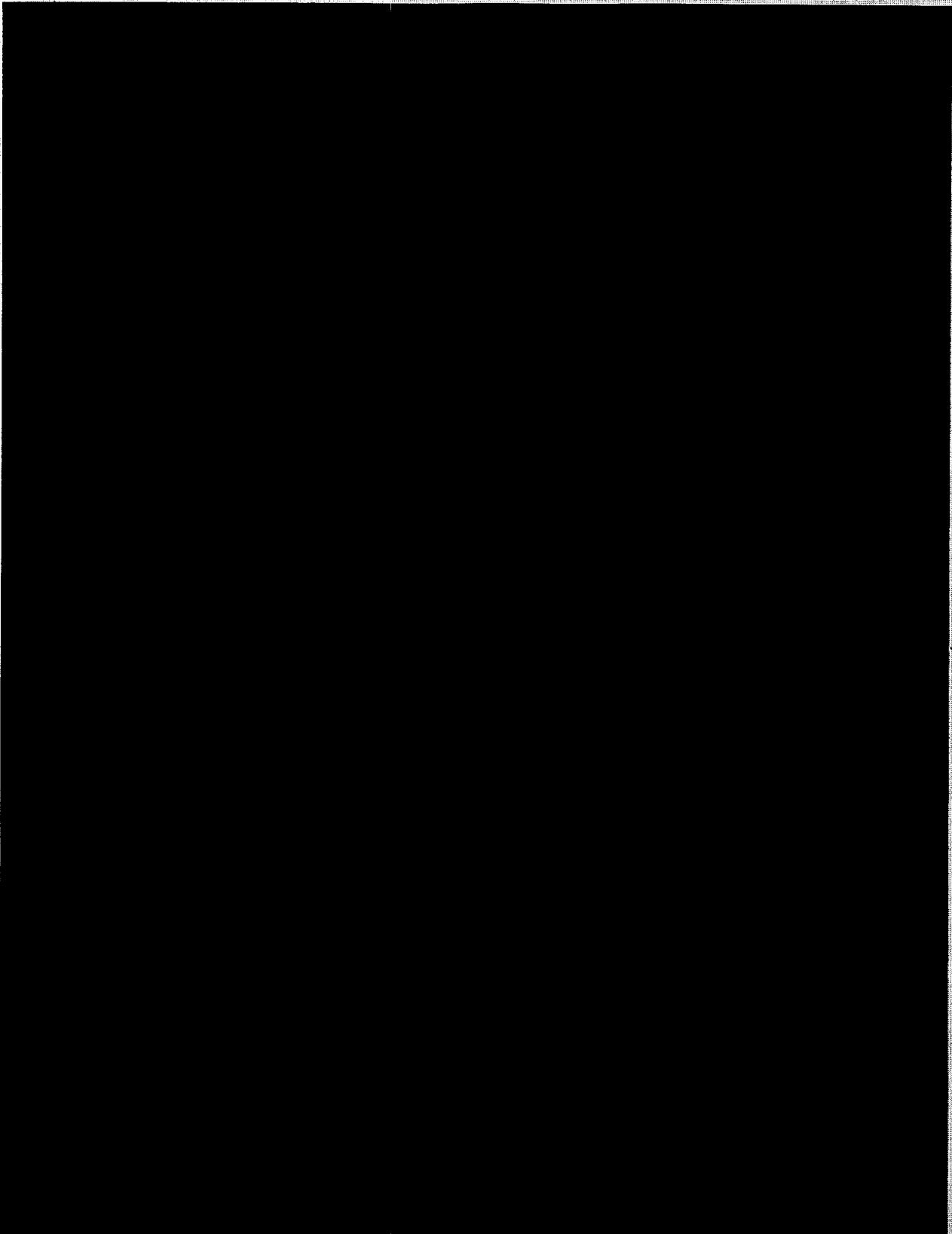


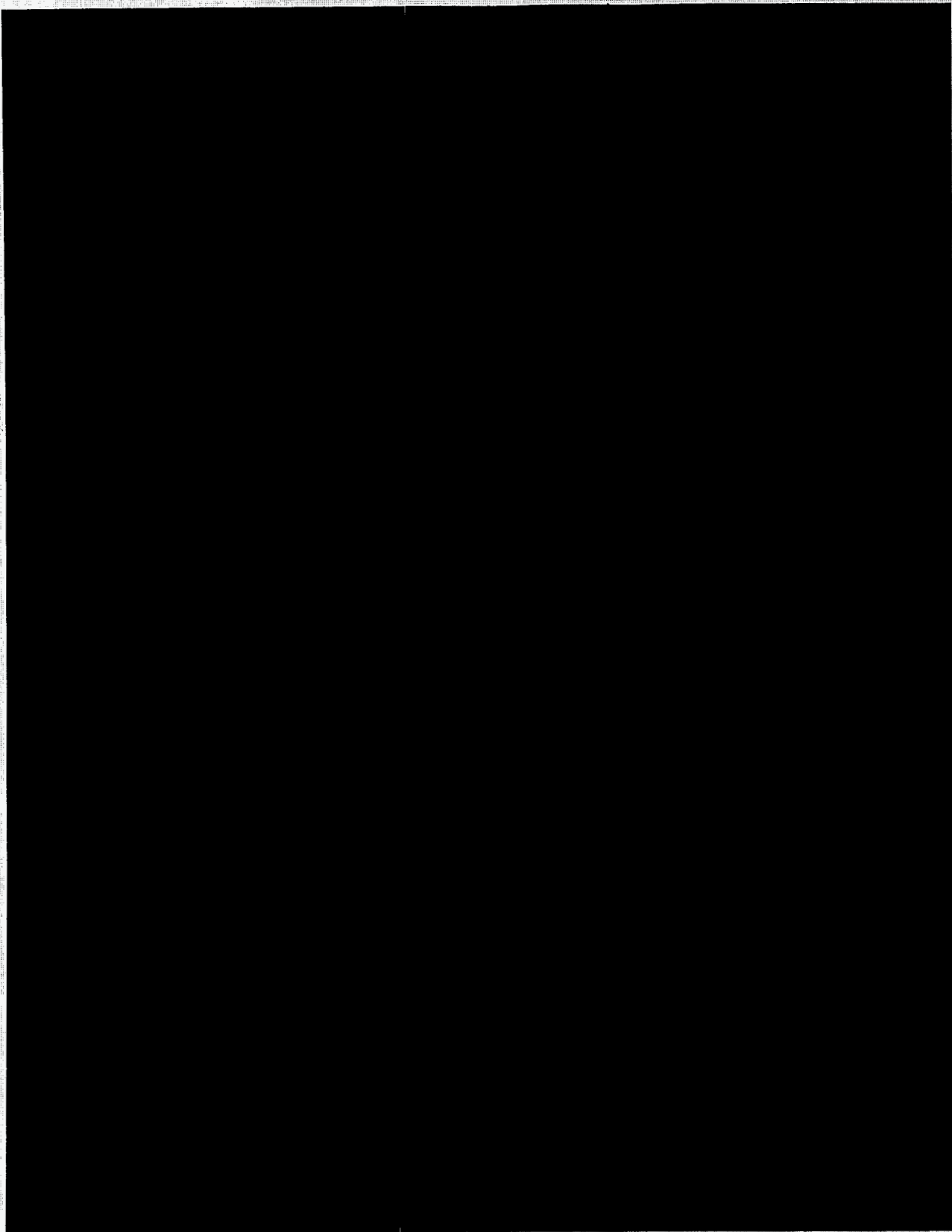


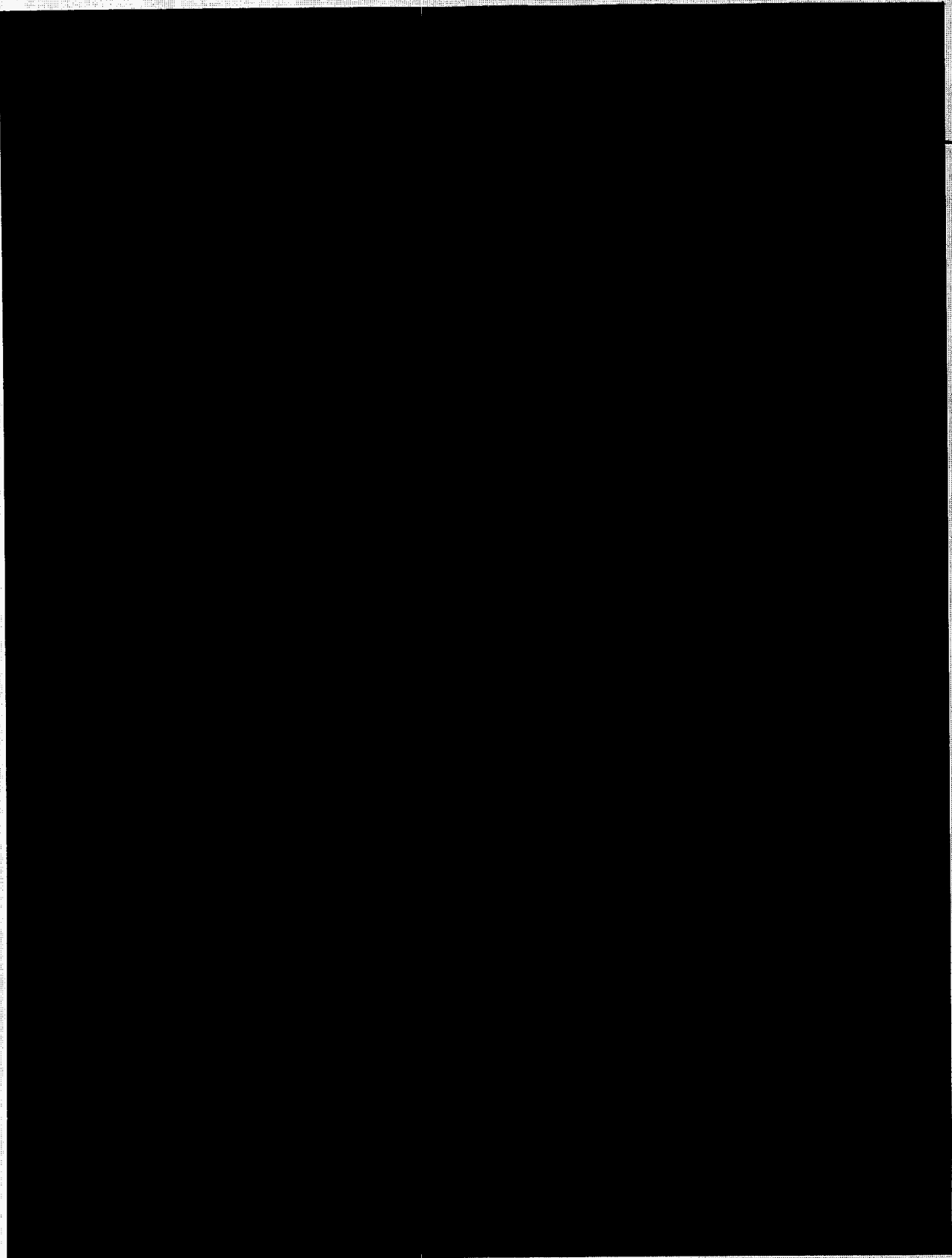


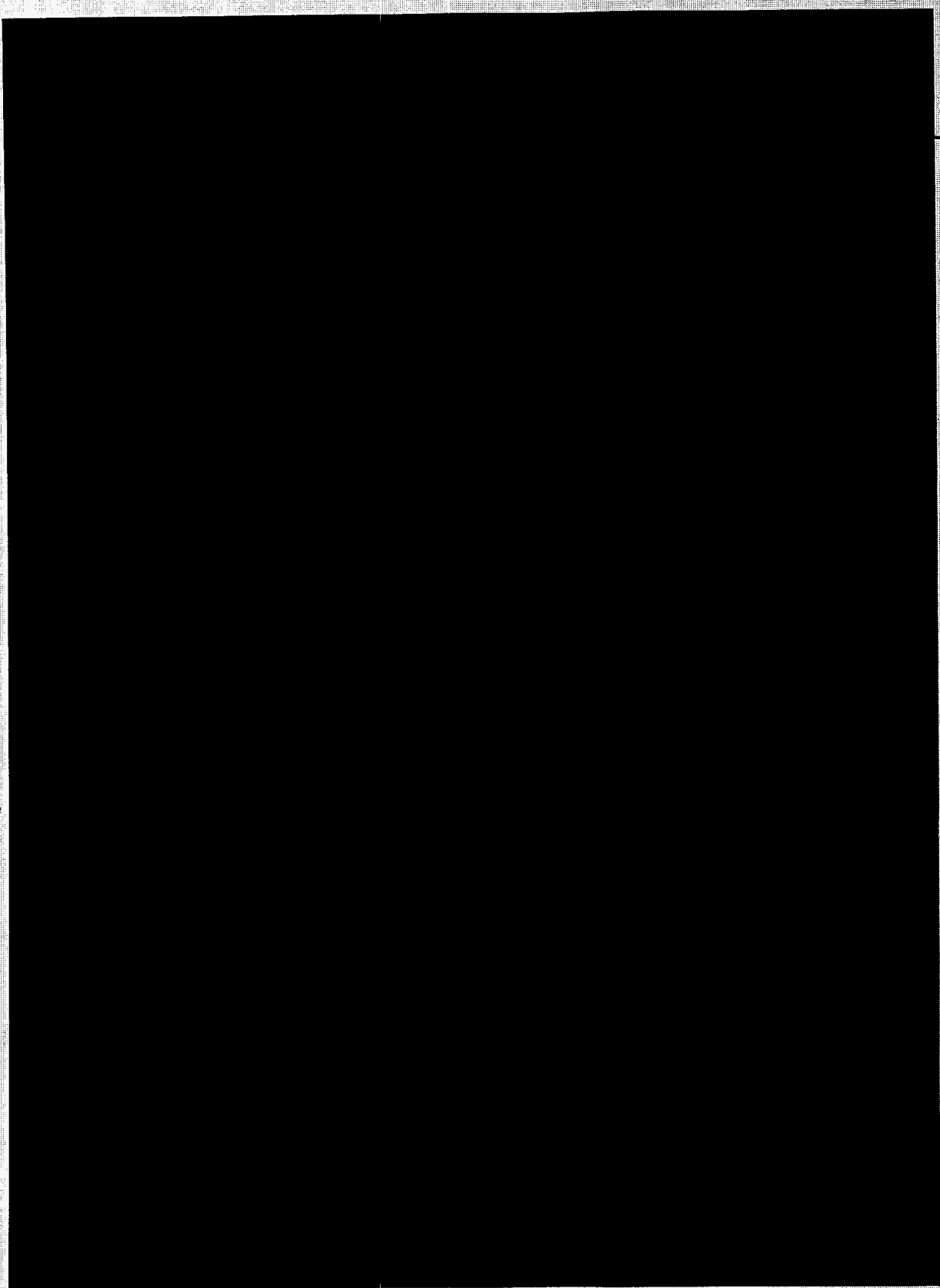


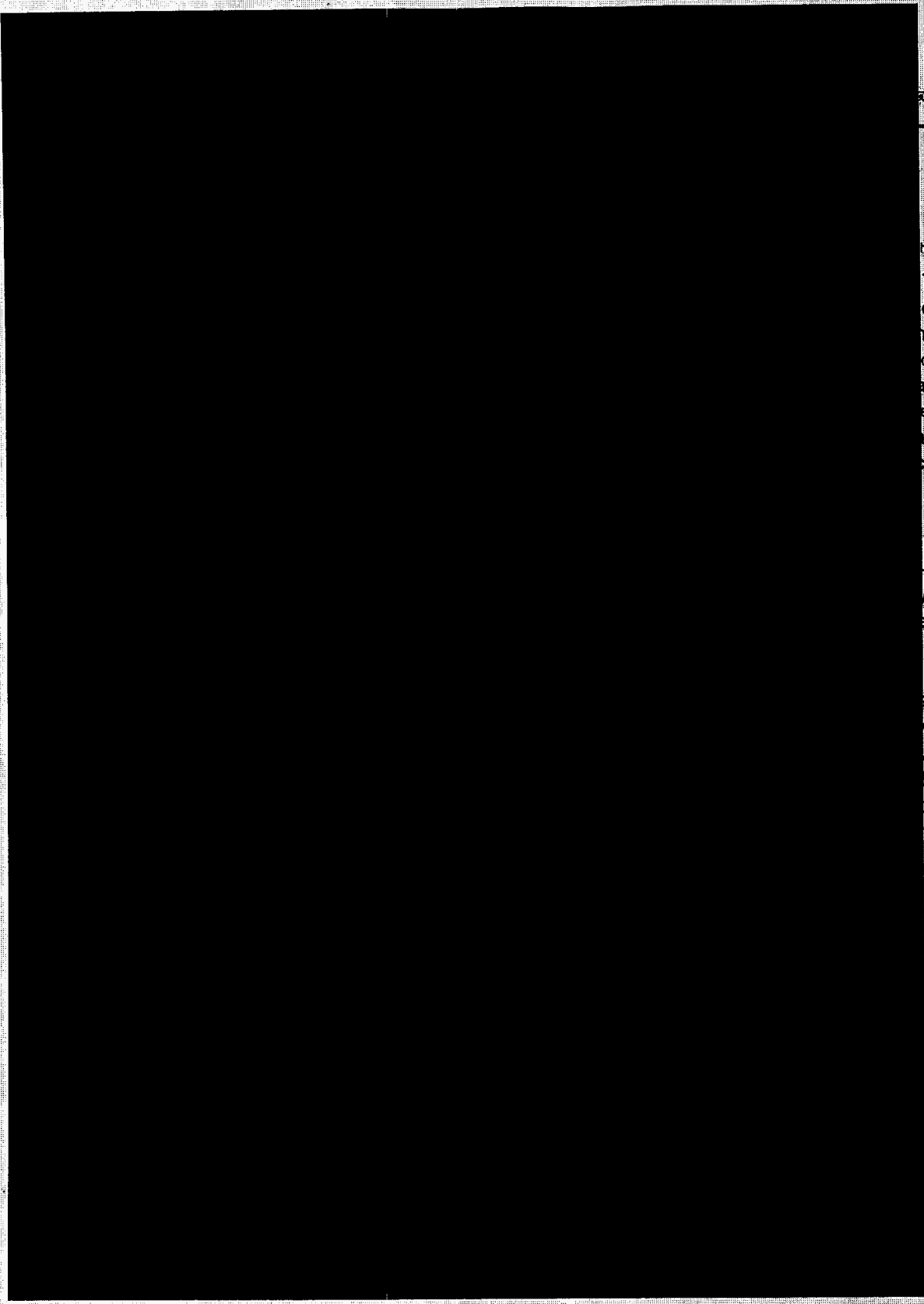










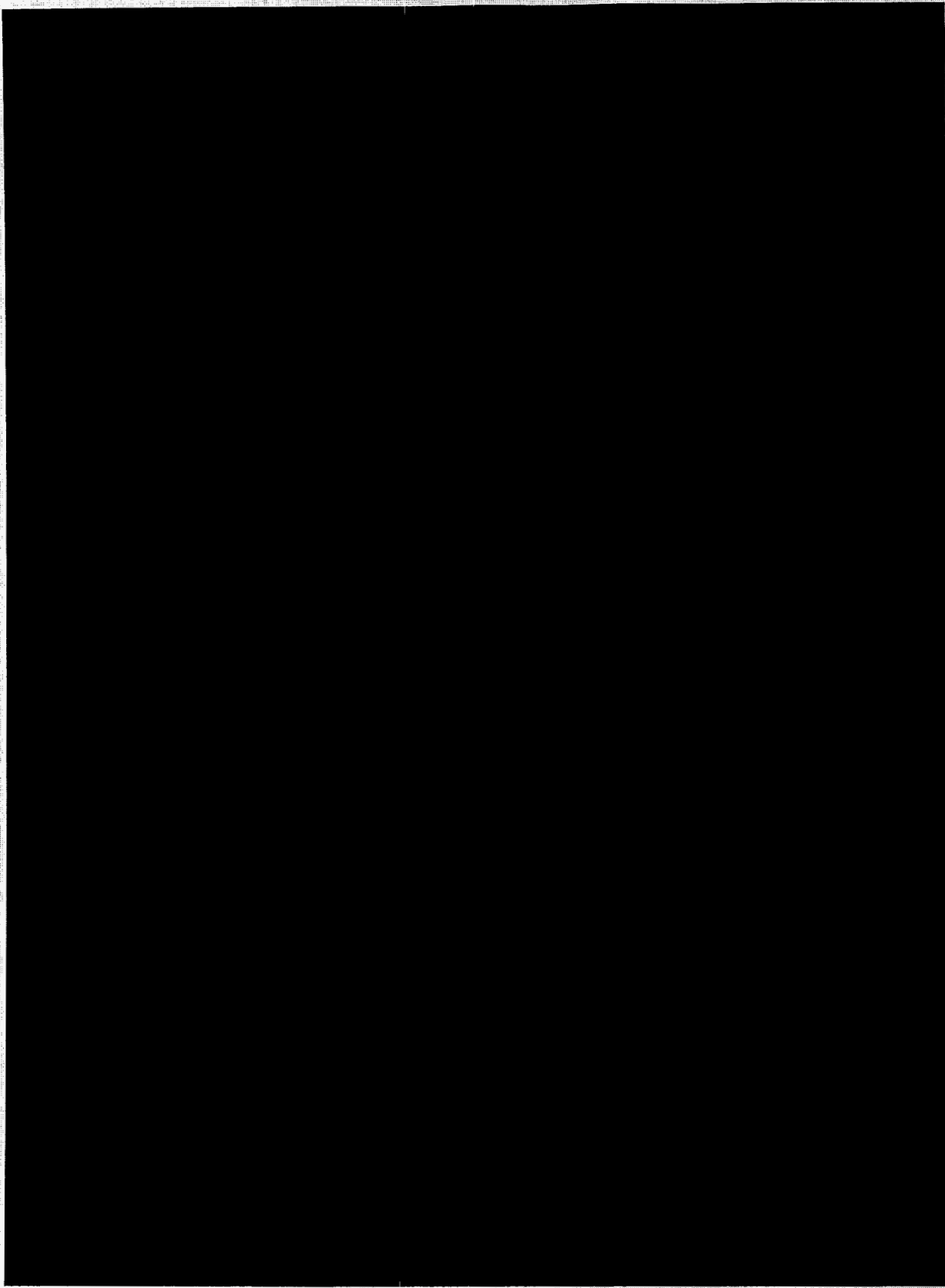


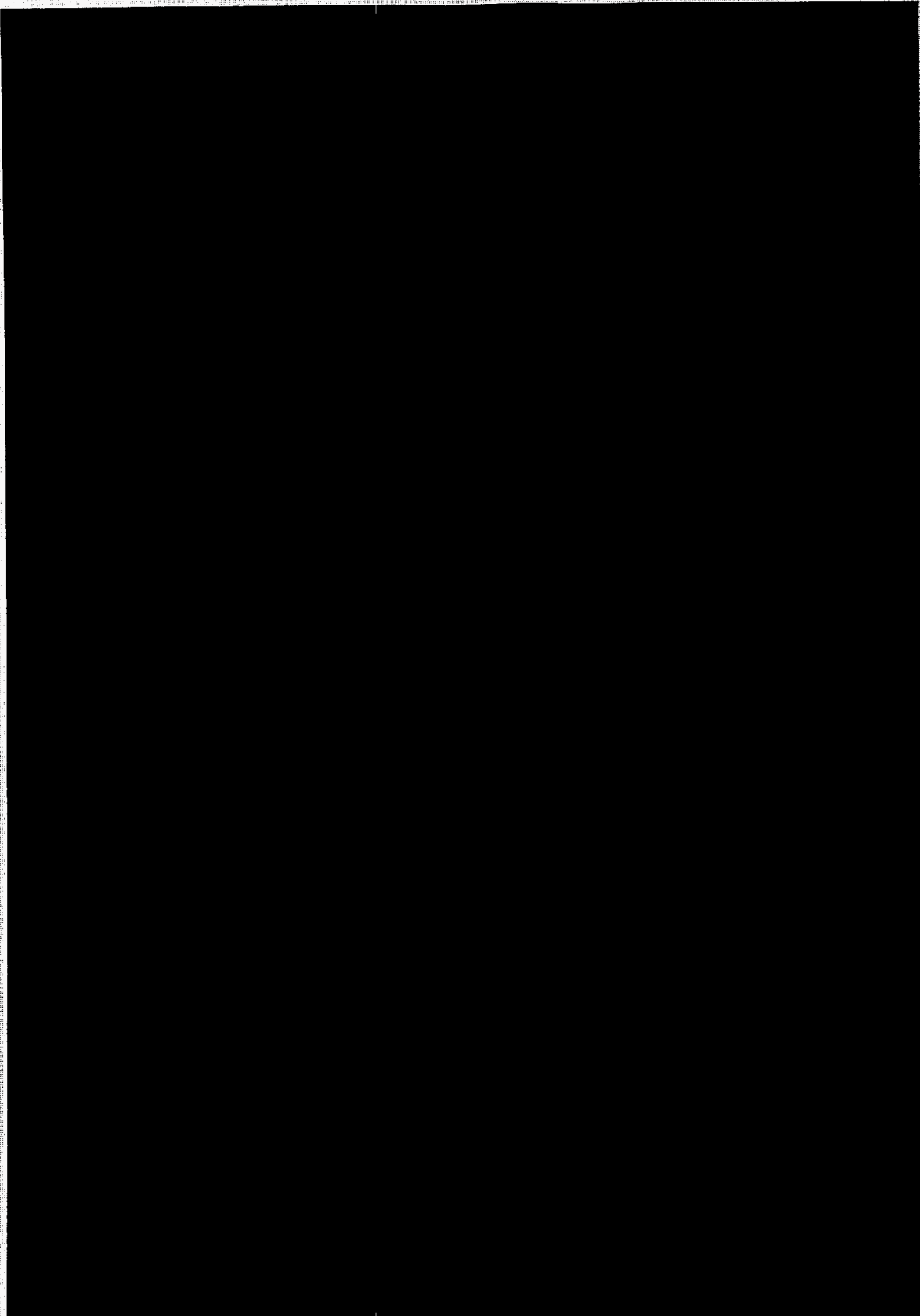
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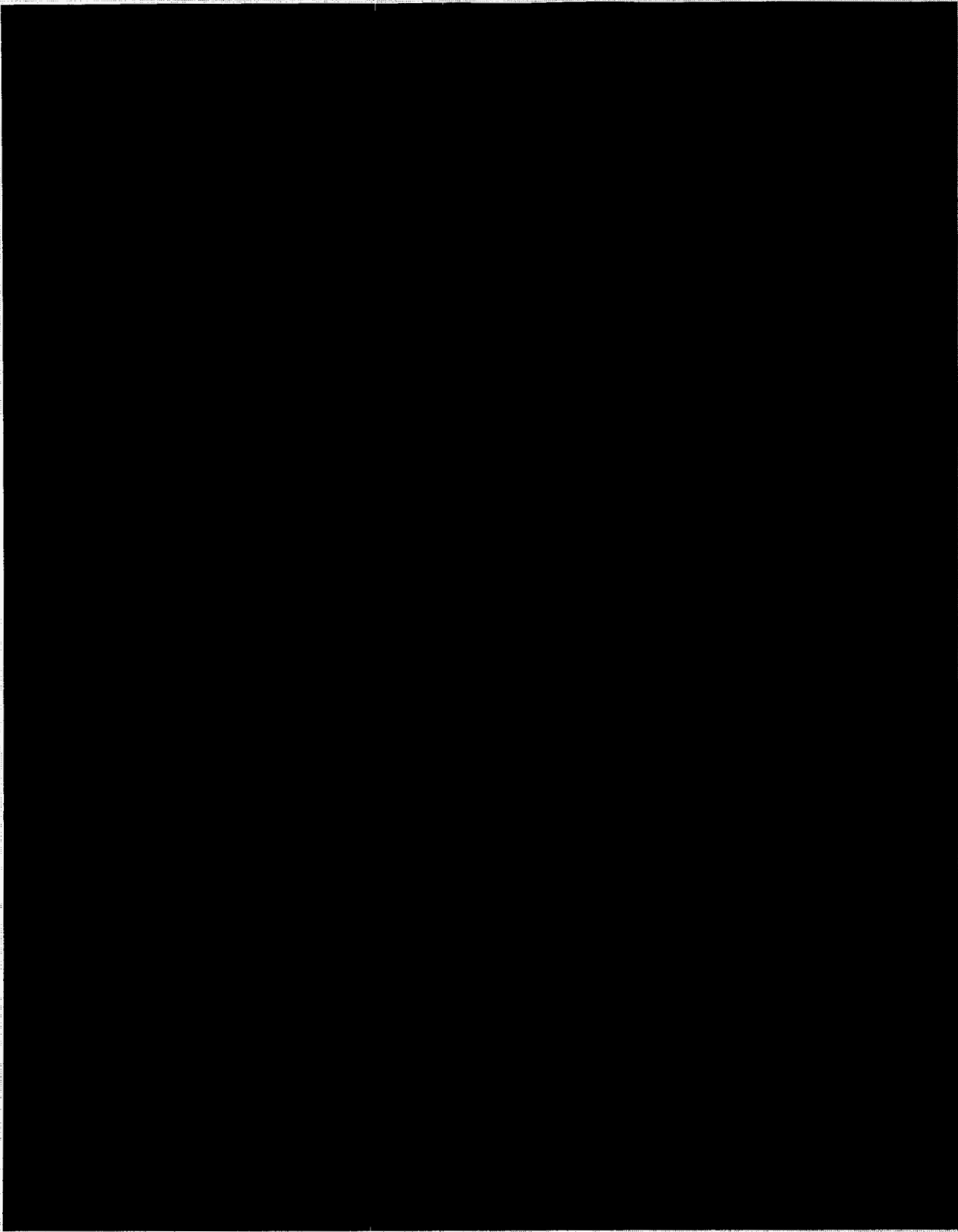


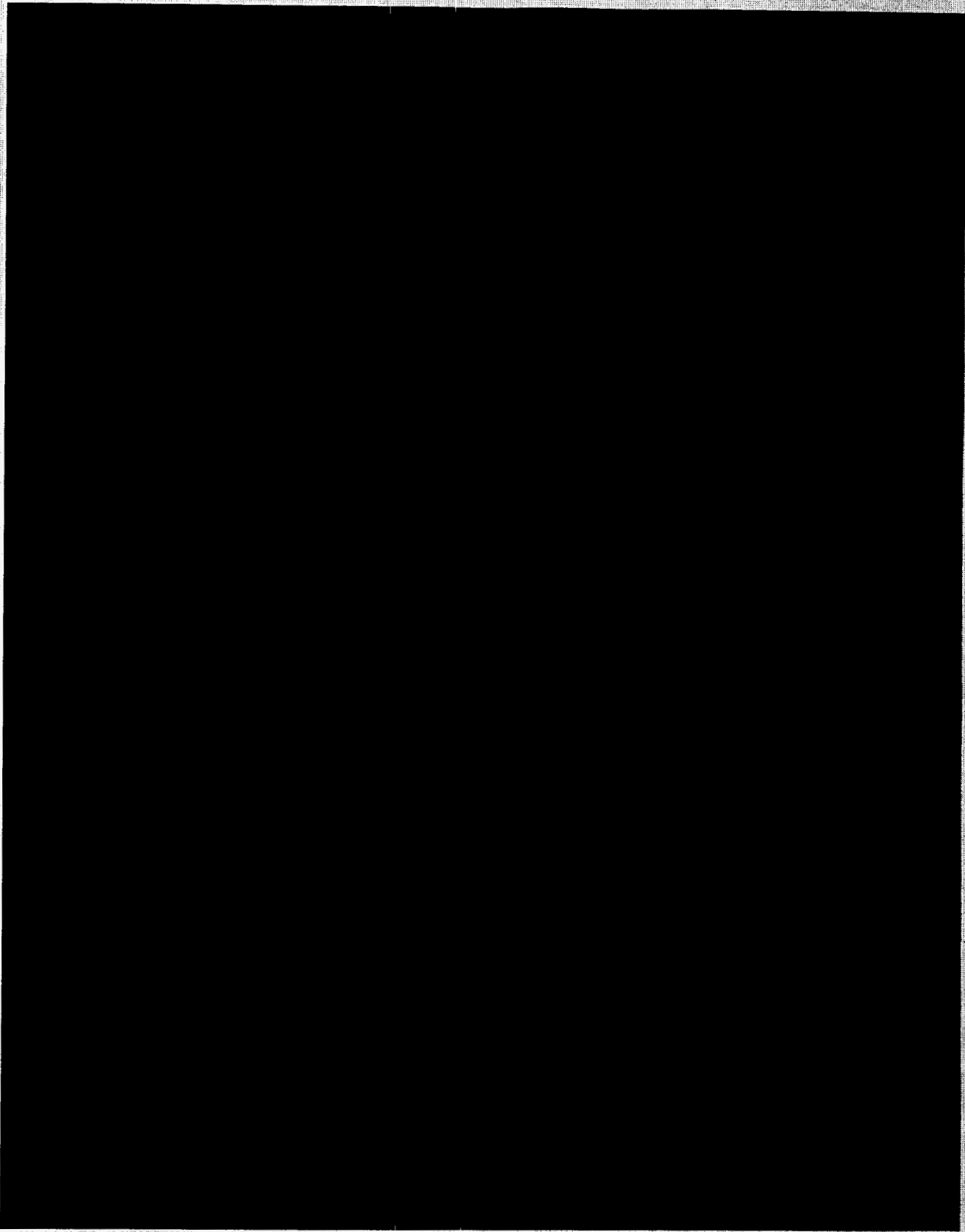
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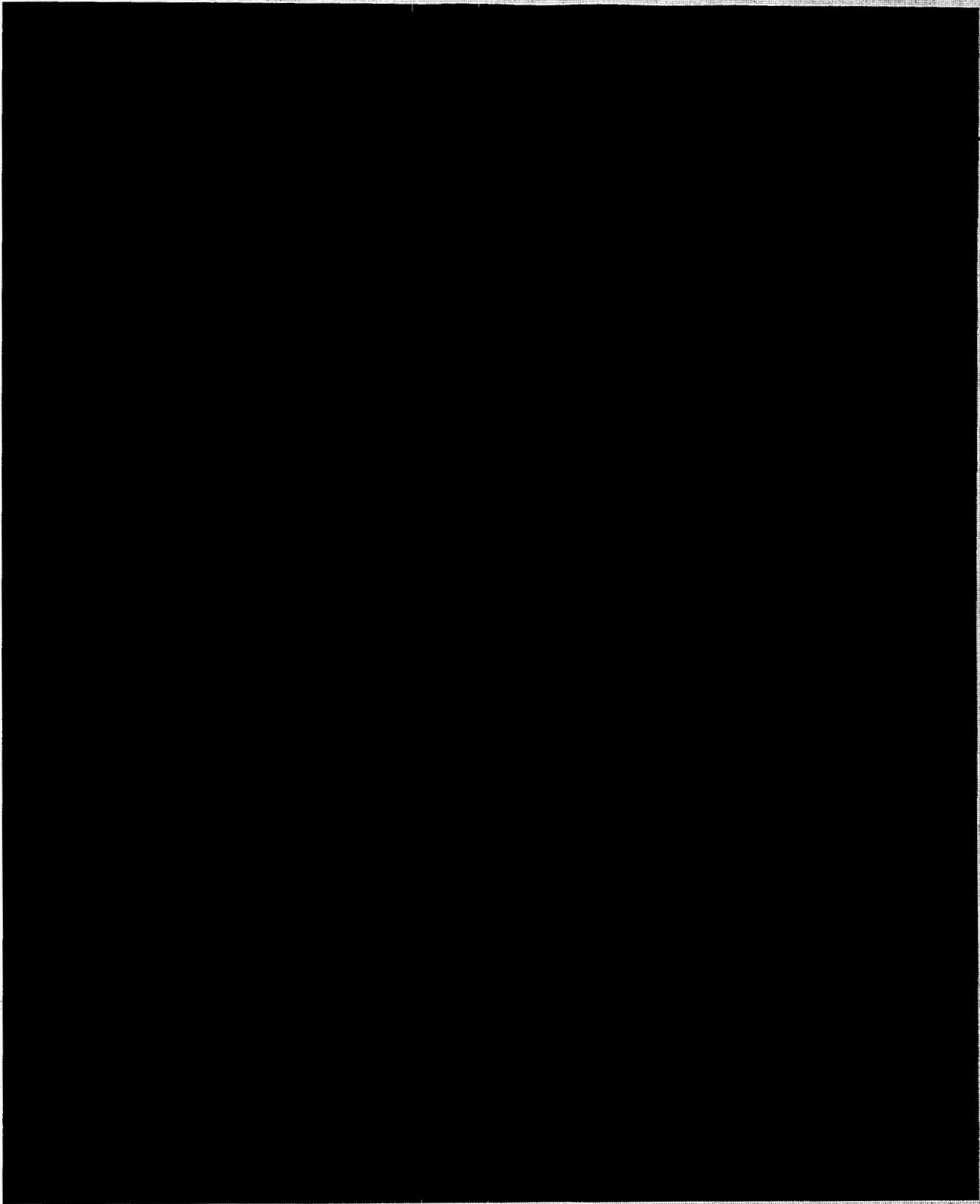
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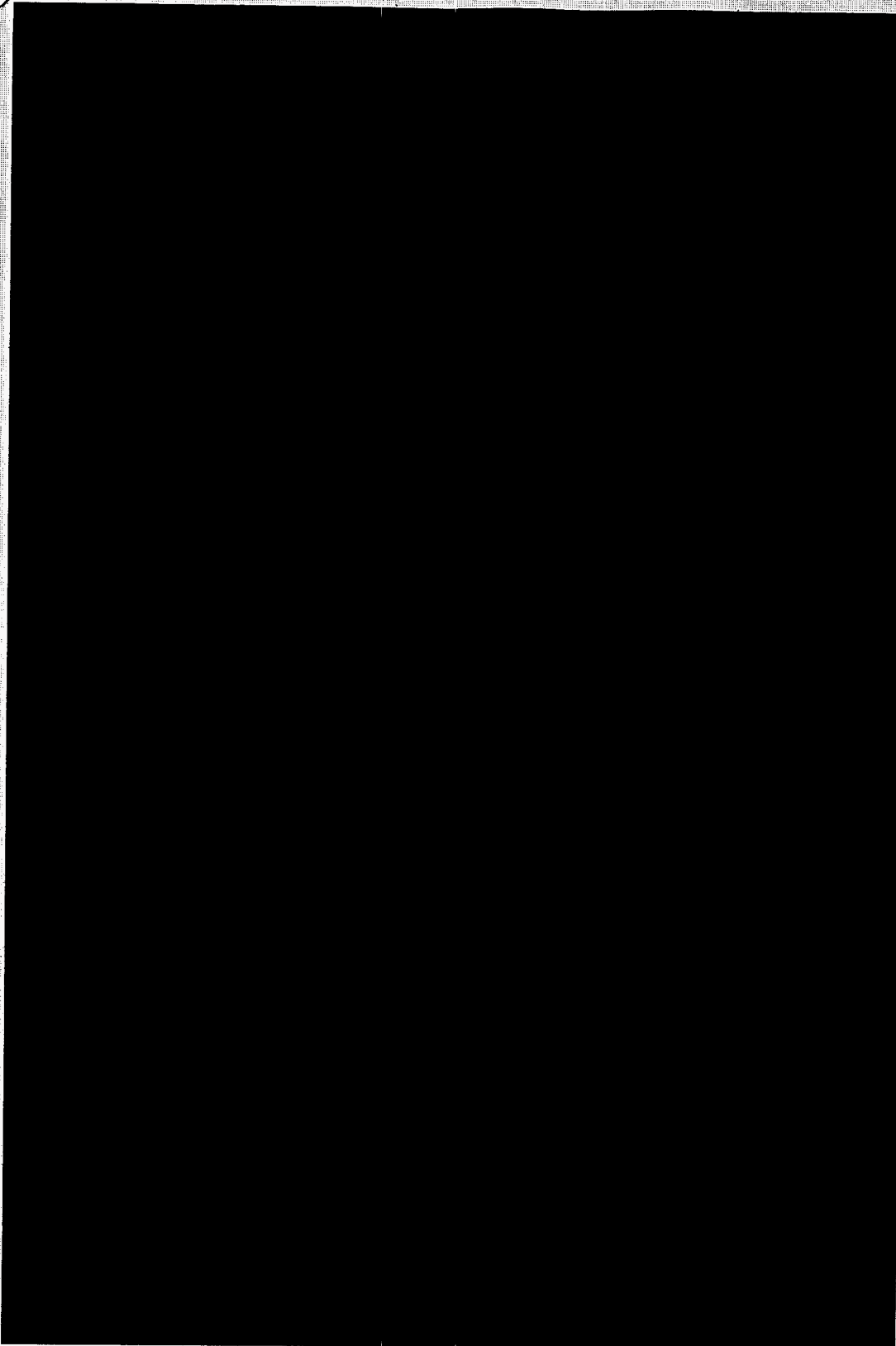


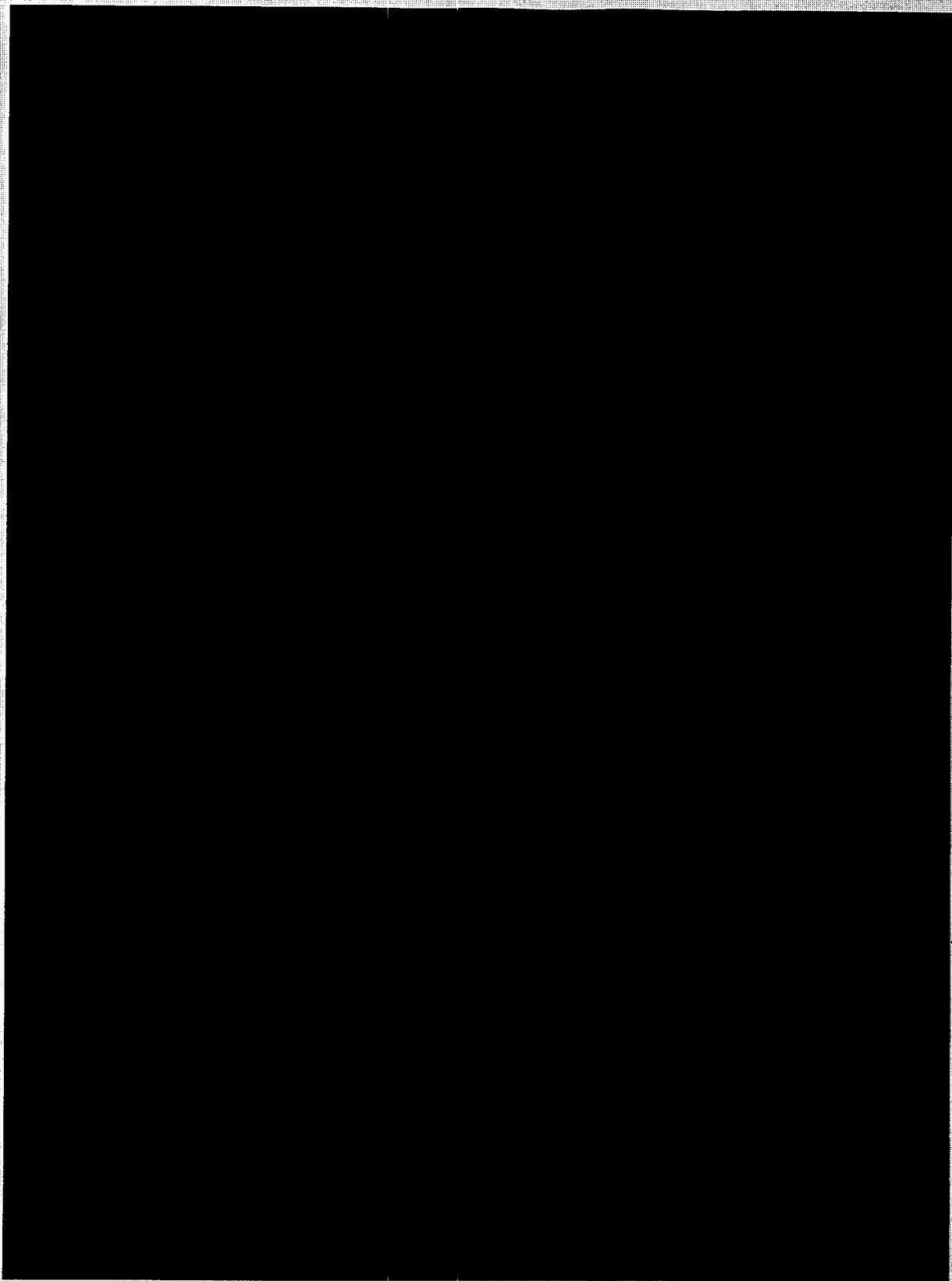


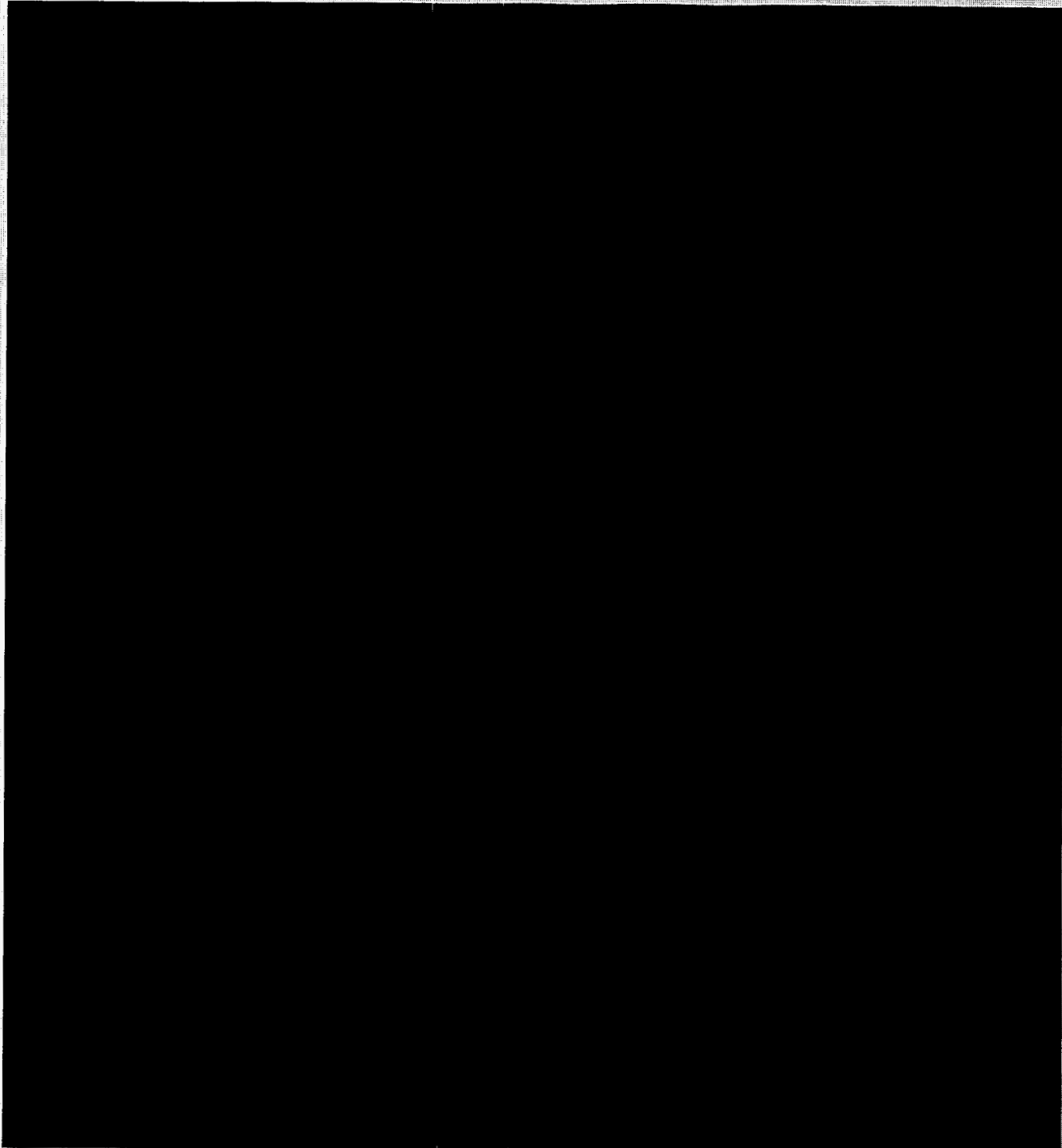
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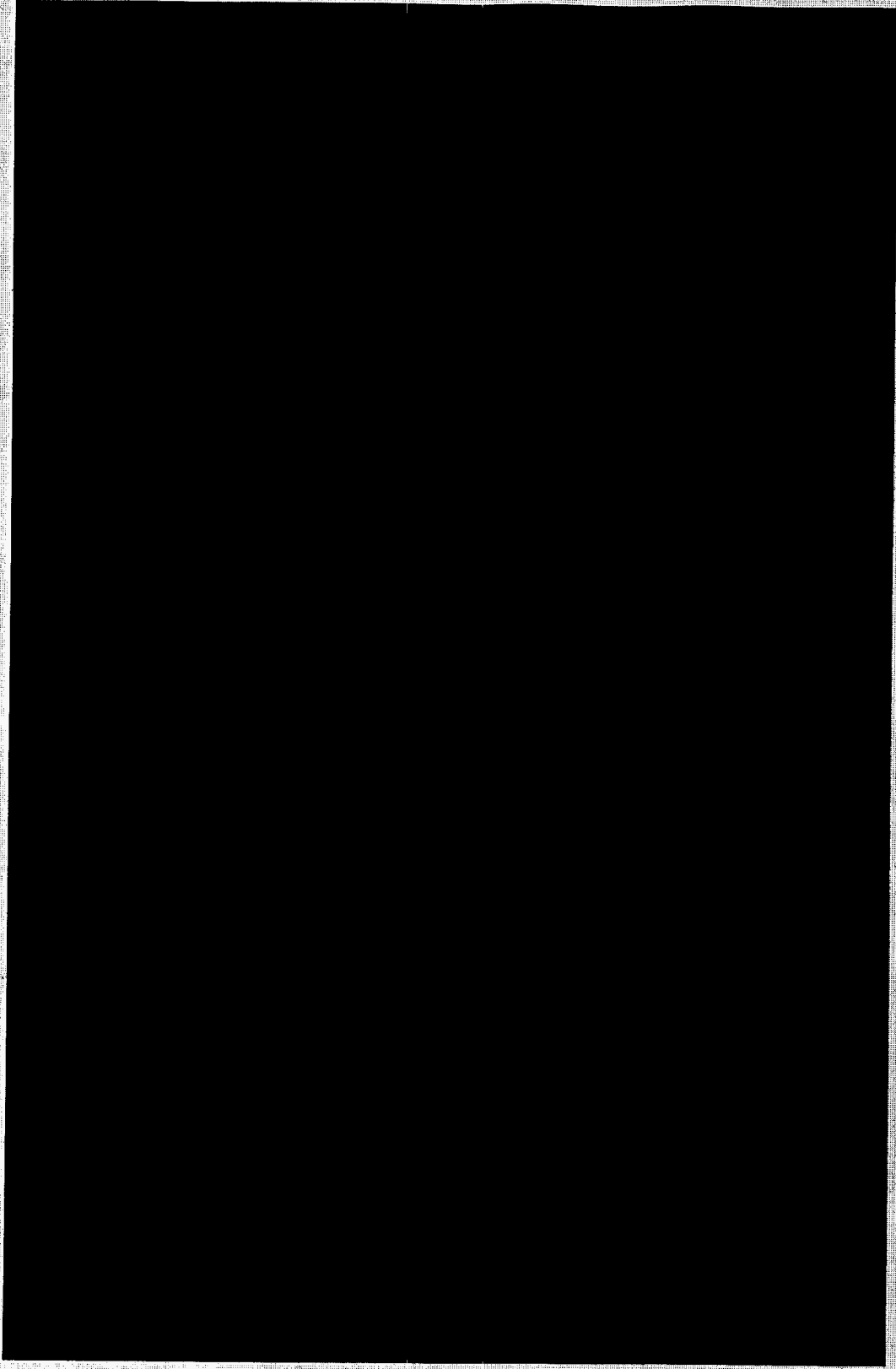




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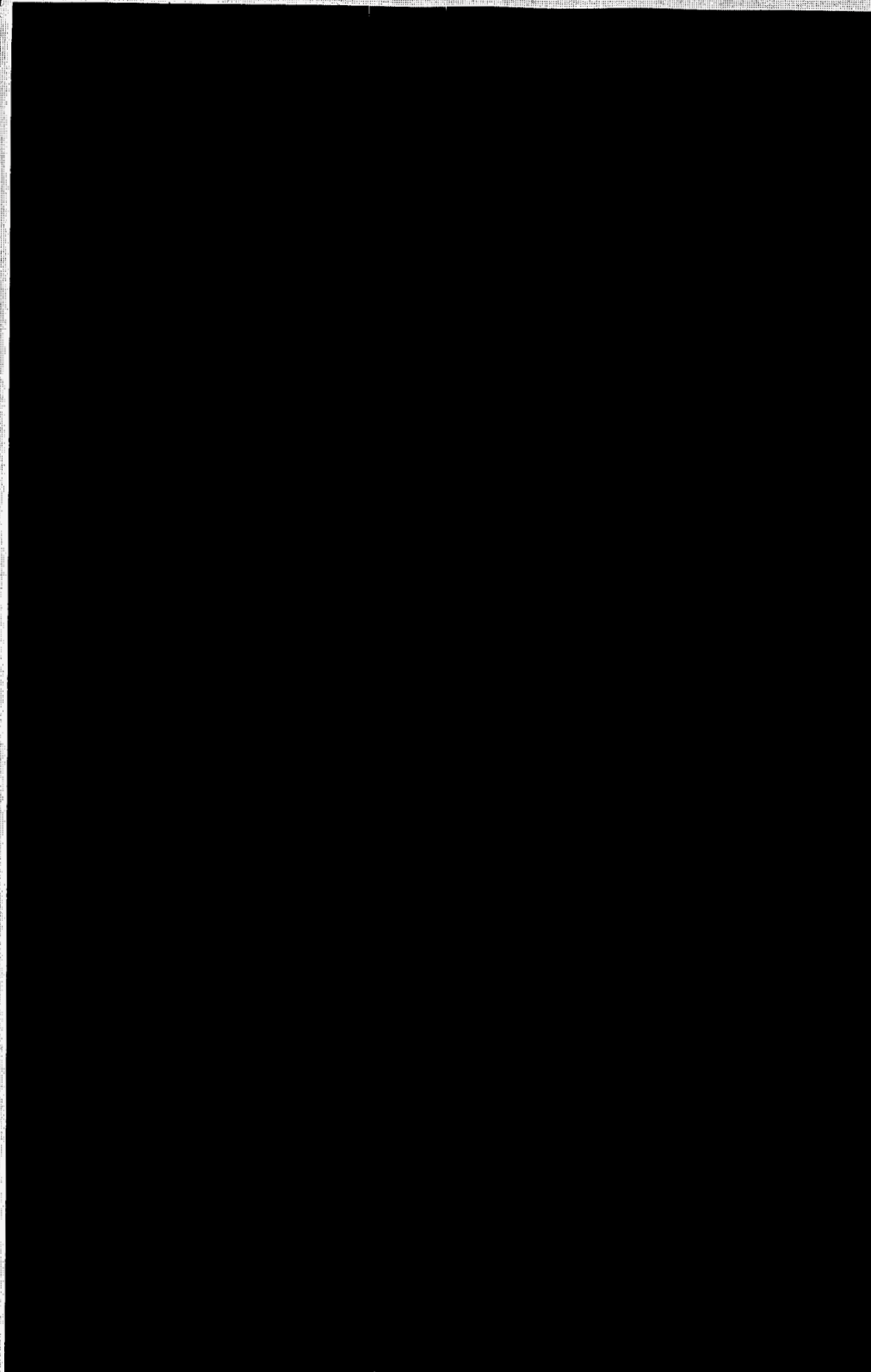
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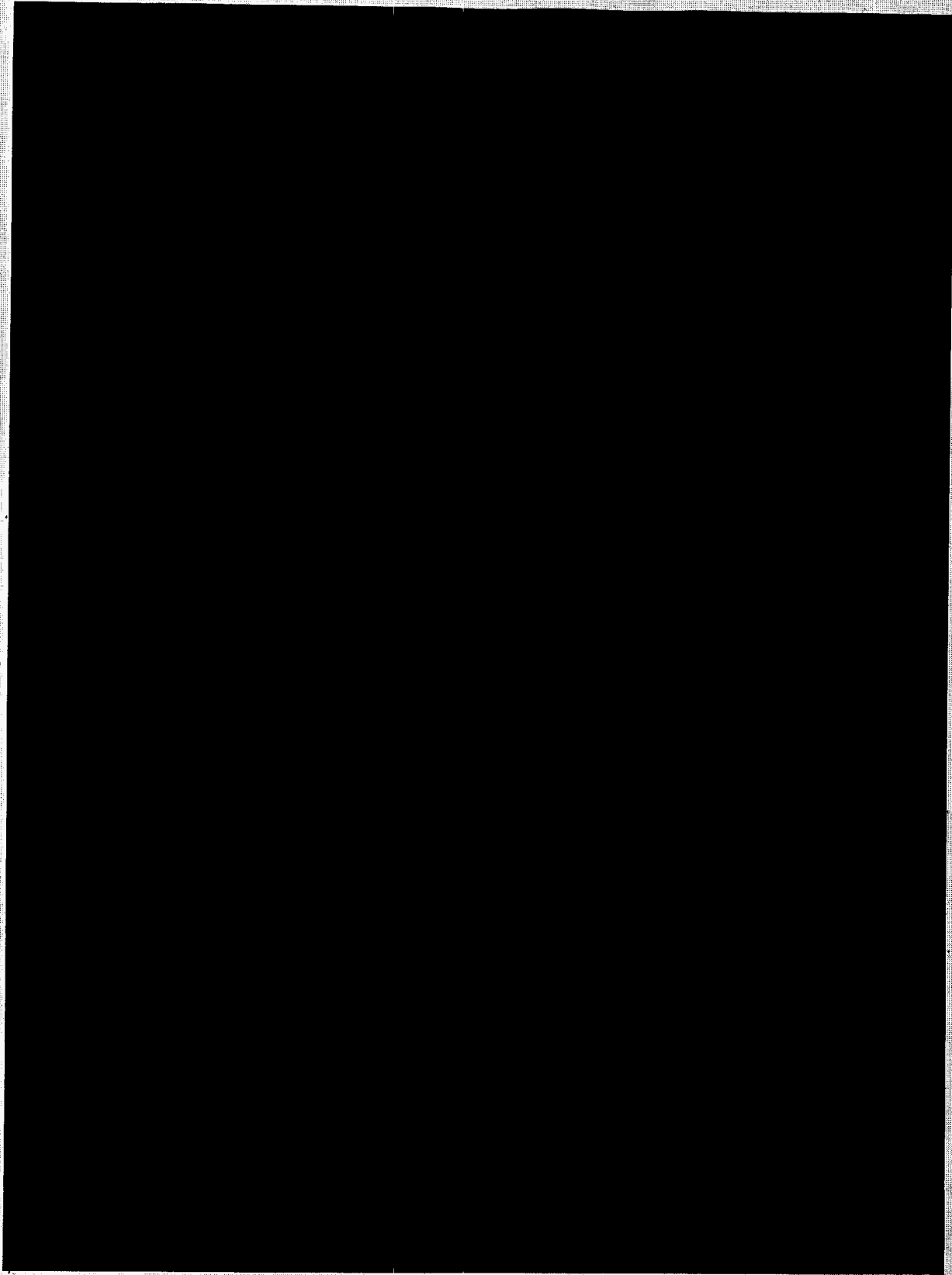
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CONFIDENTIAL FUEL AUDIT REQUEST NO. 27



FRCC UFLS Event 02/26/08

Rev. 0

FPART Report Page 14 of 15

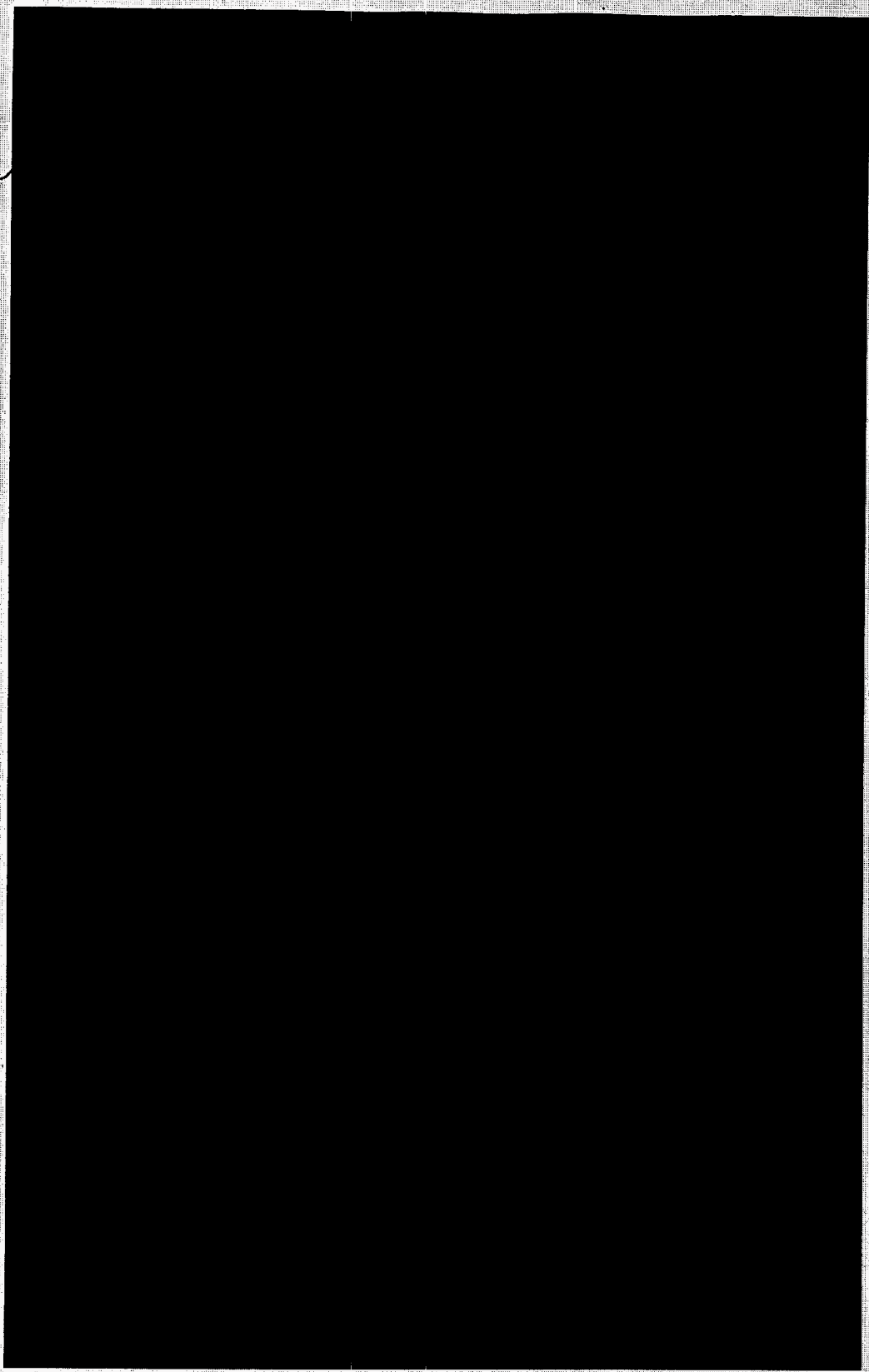
CONFIDENTIAL FUEL AUDIT REQUEST NO. 27



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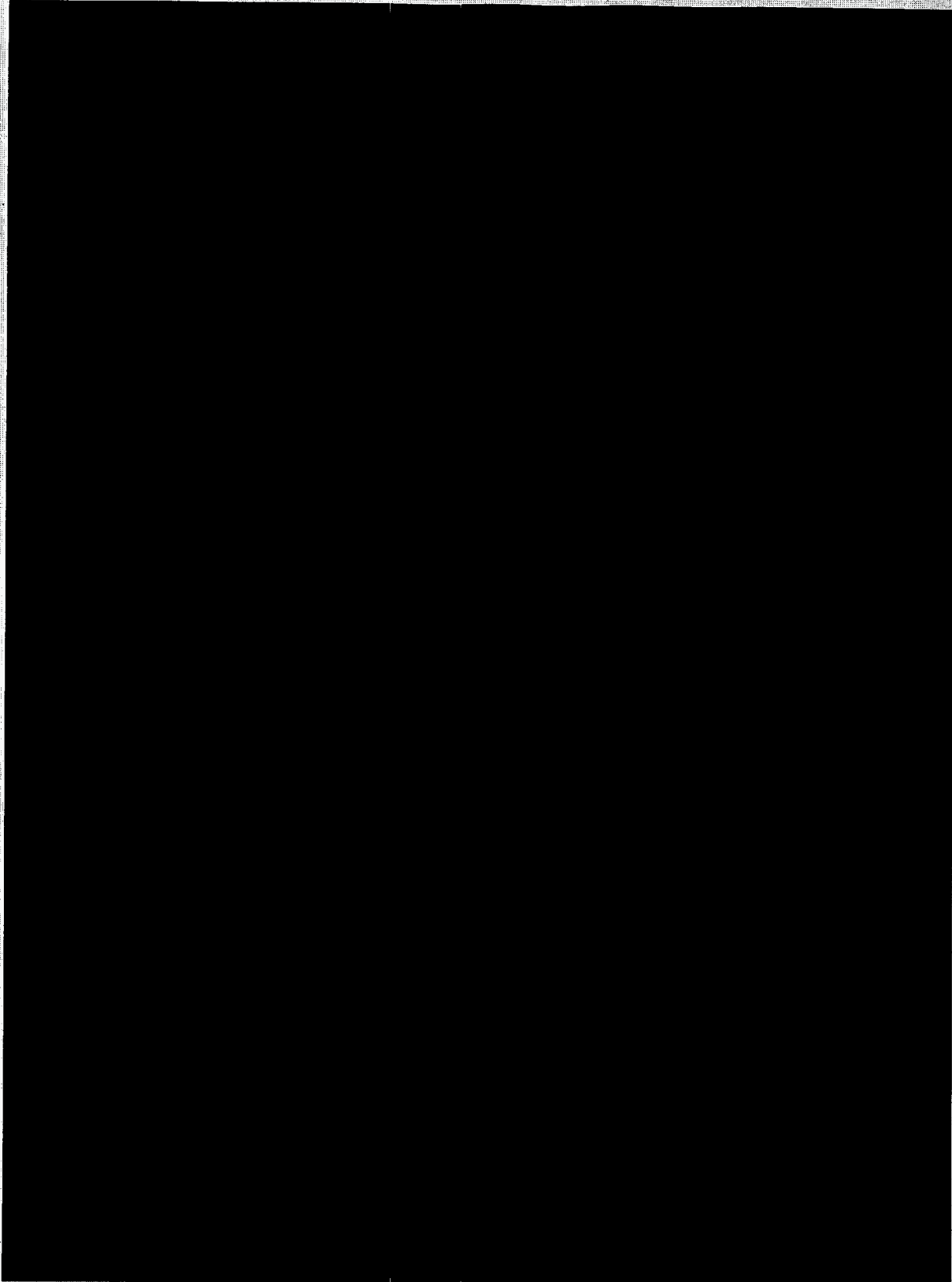
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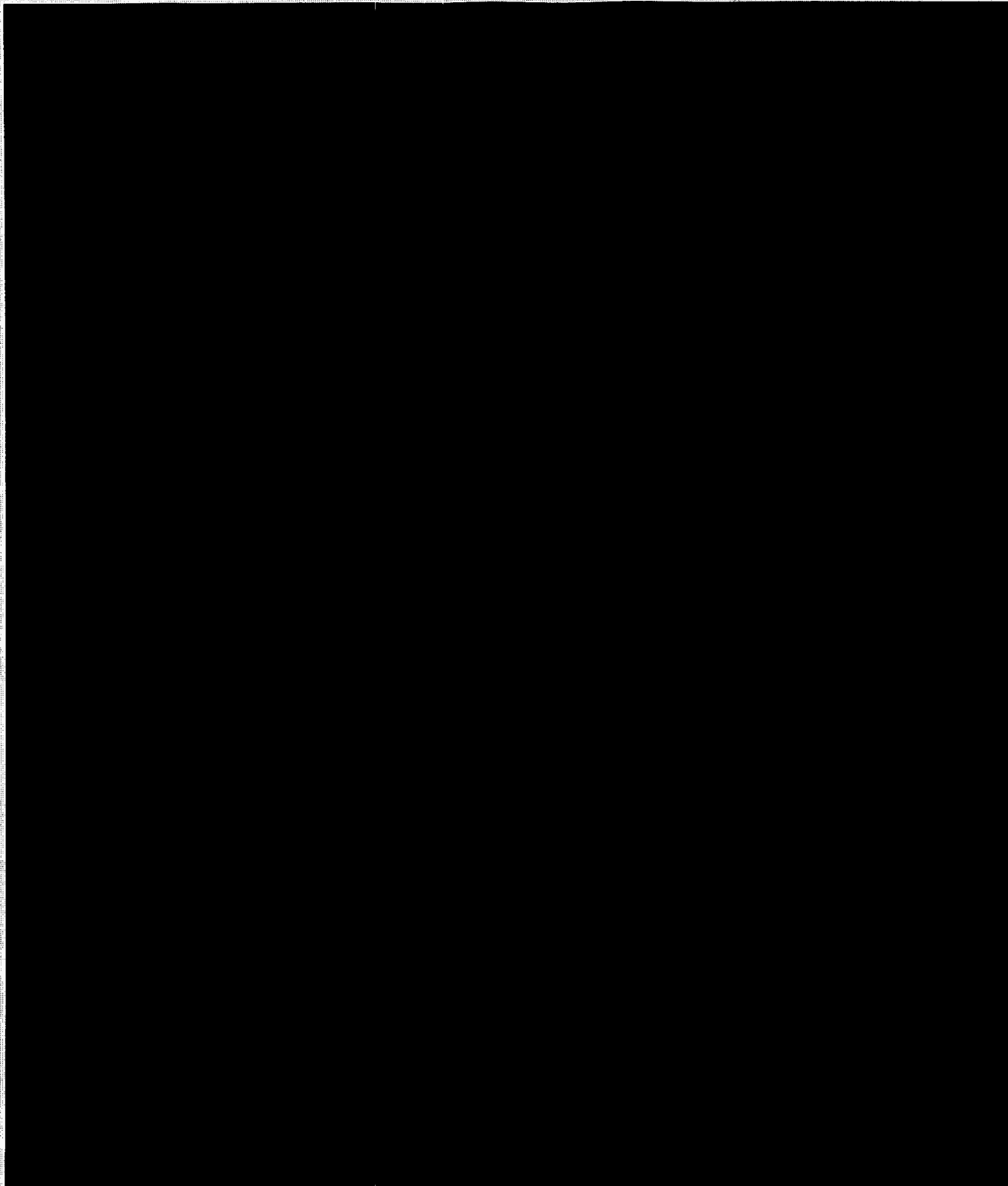


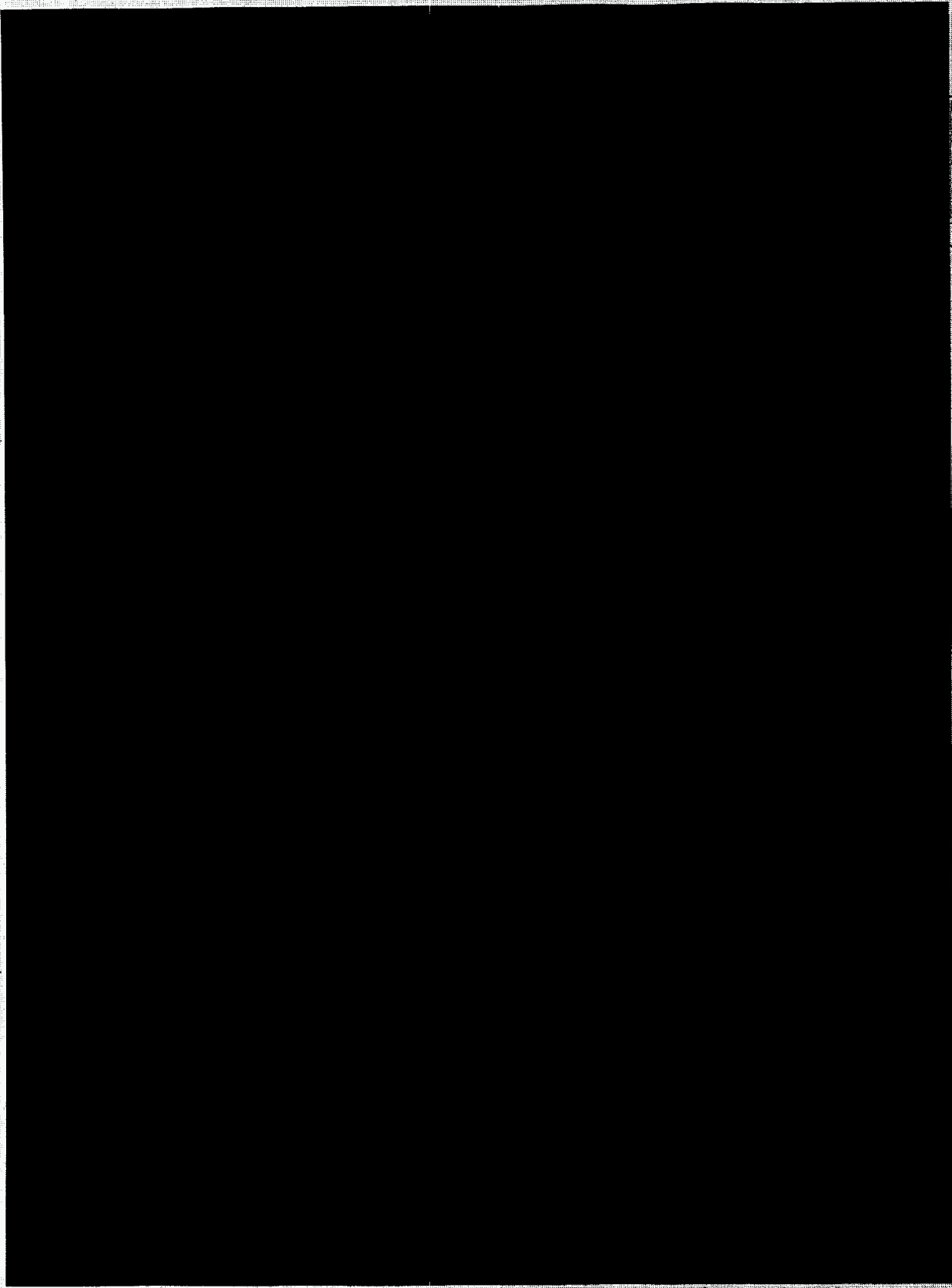
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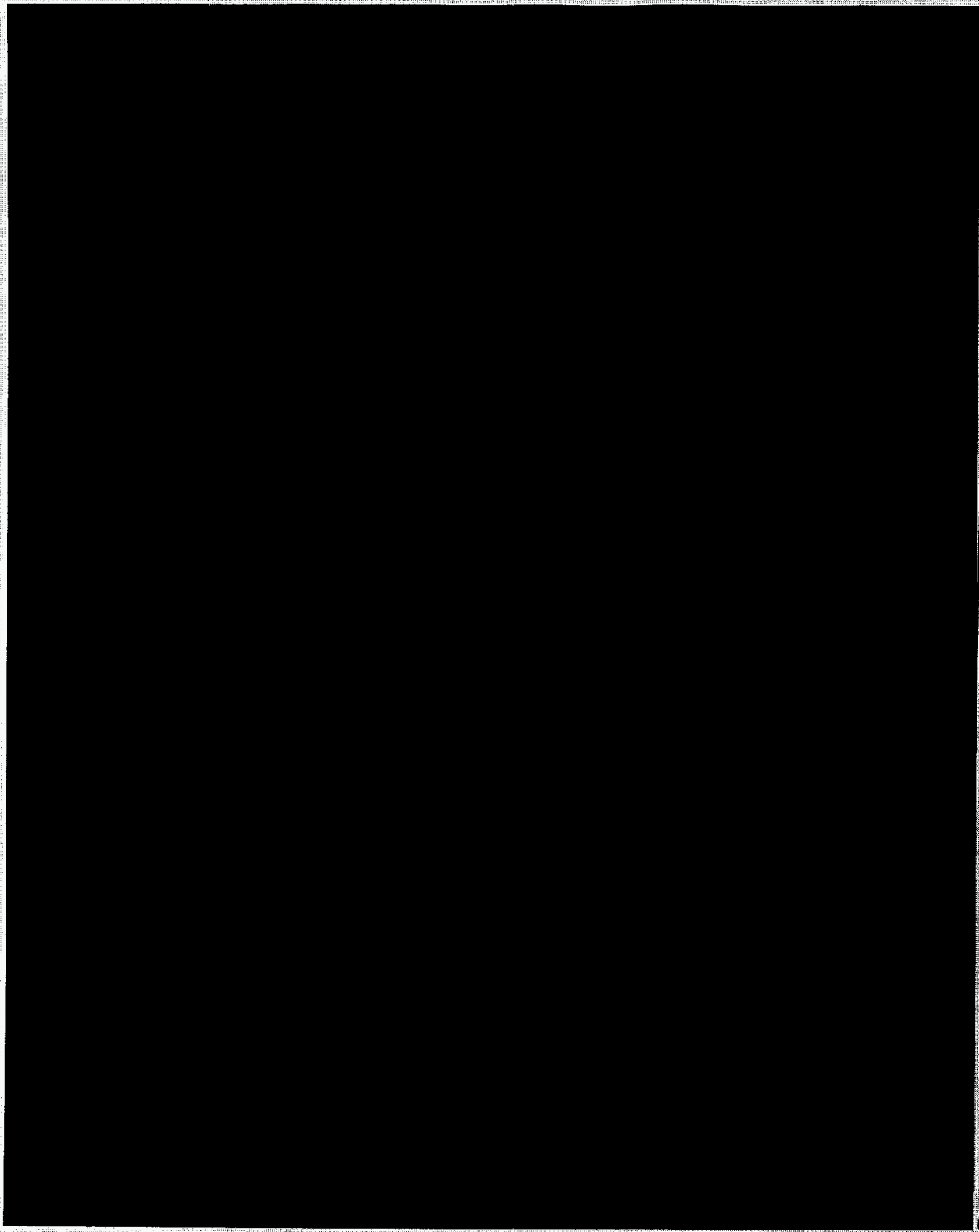
CONFIDENTIAL FUEL AUDIT REQUEST NO. 27

MS-0115





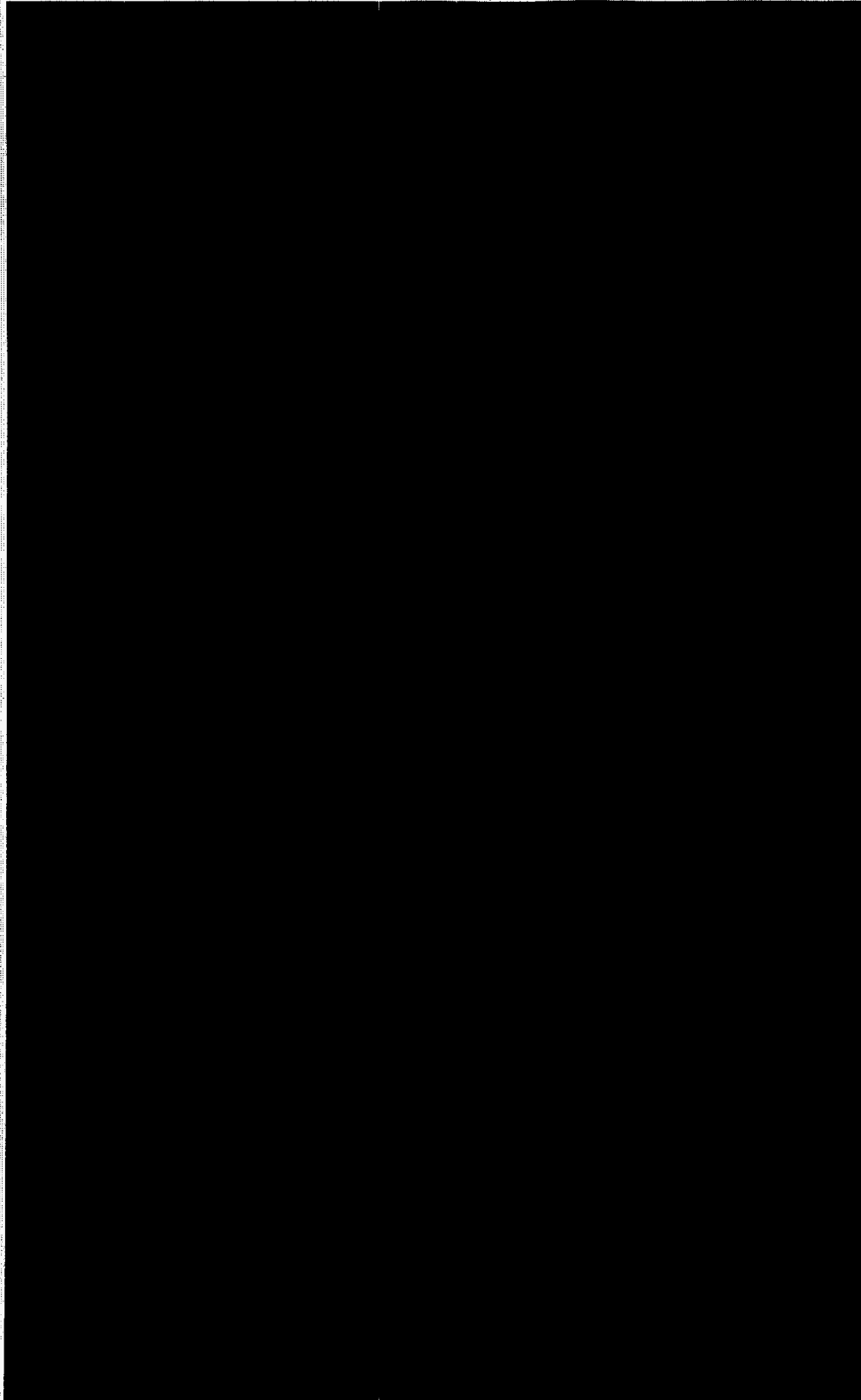




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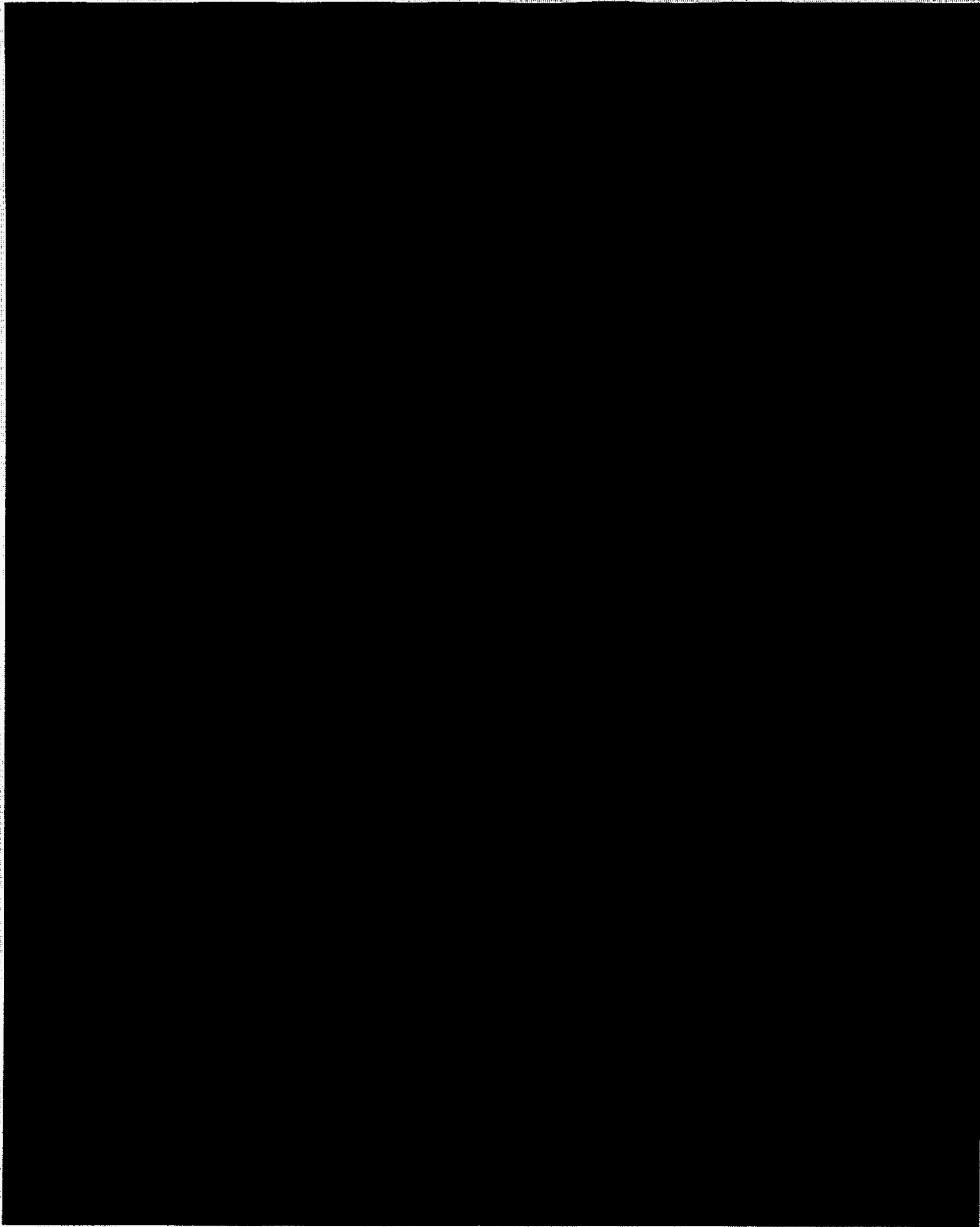
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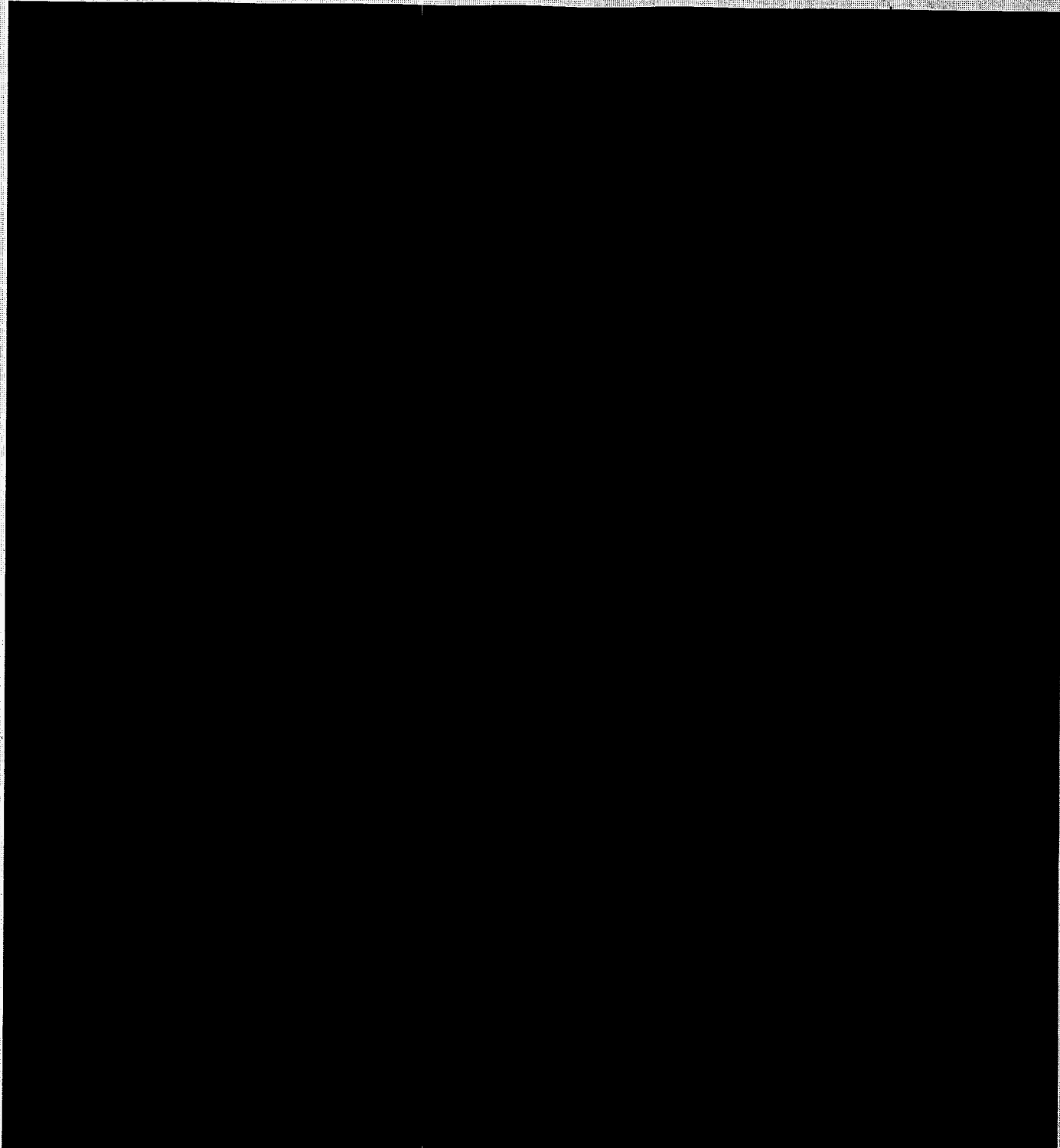
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Source:

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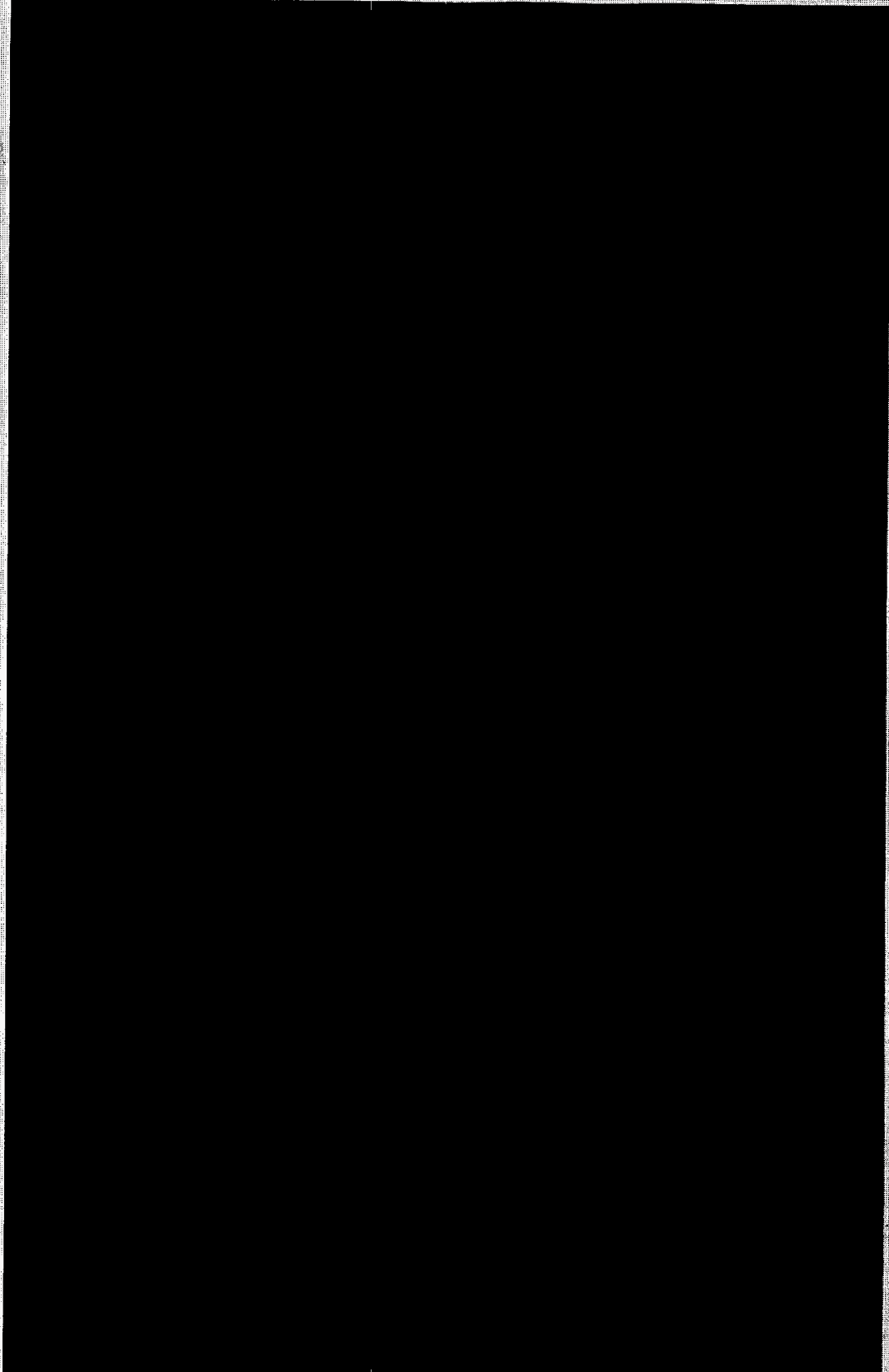




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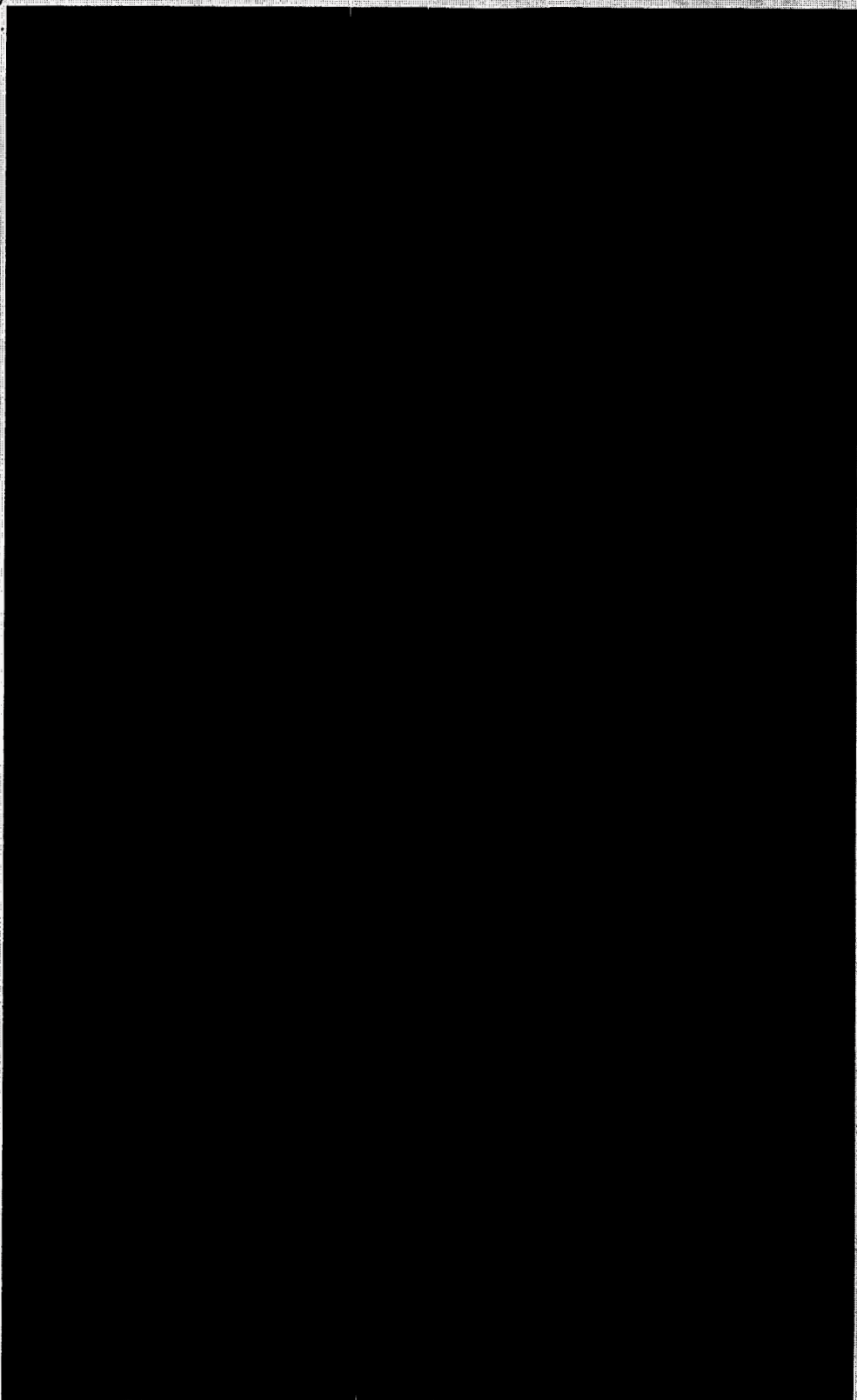
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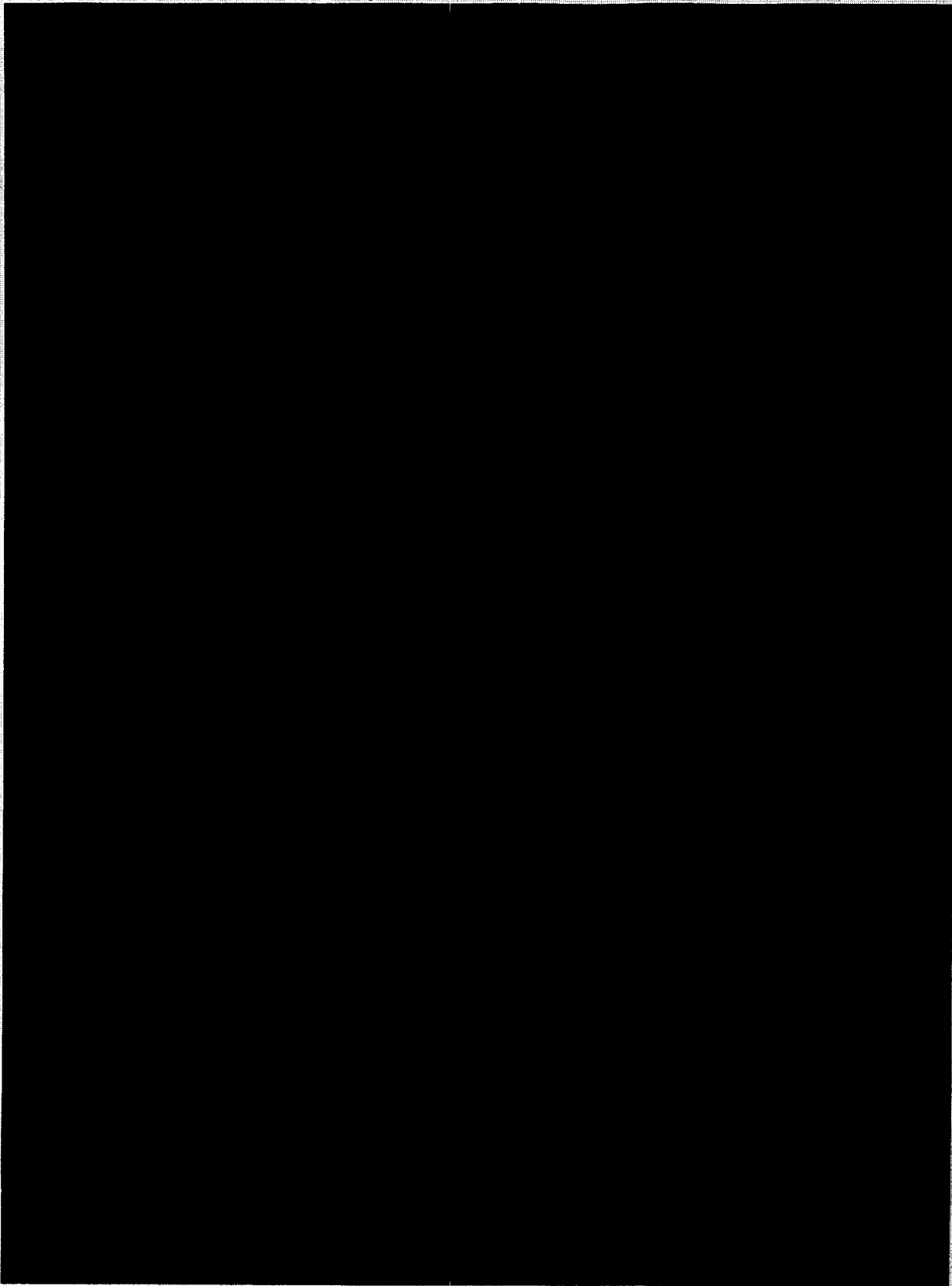
CONFIDENTIAL FUEL AUDIT REQUEST NO. 27

60-8/1-7

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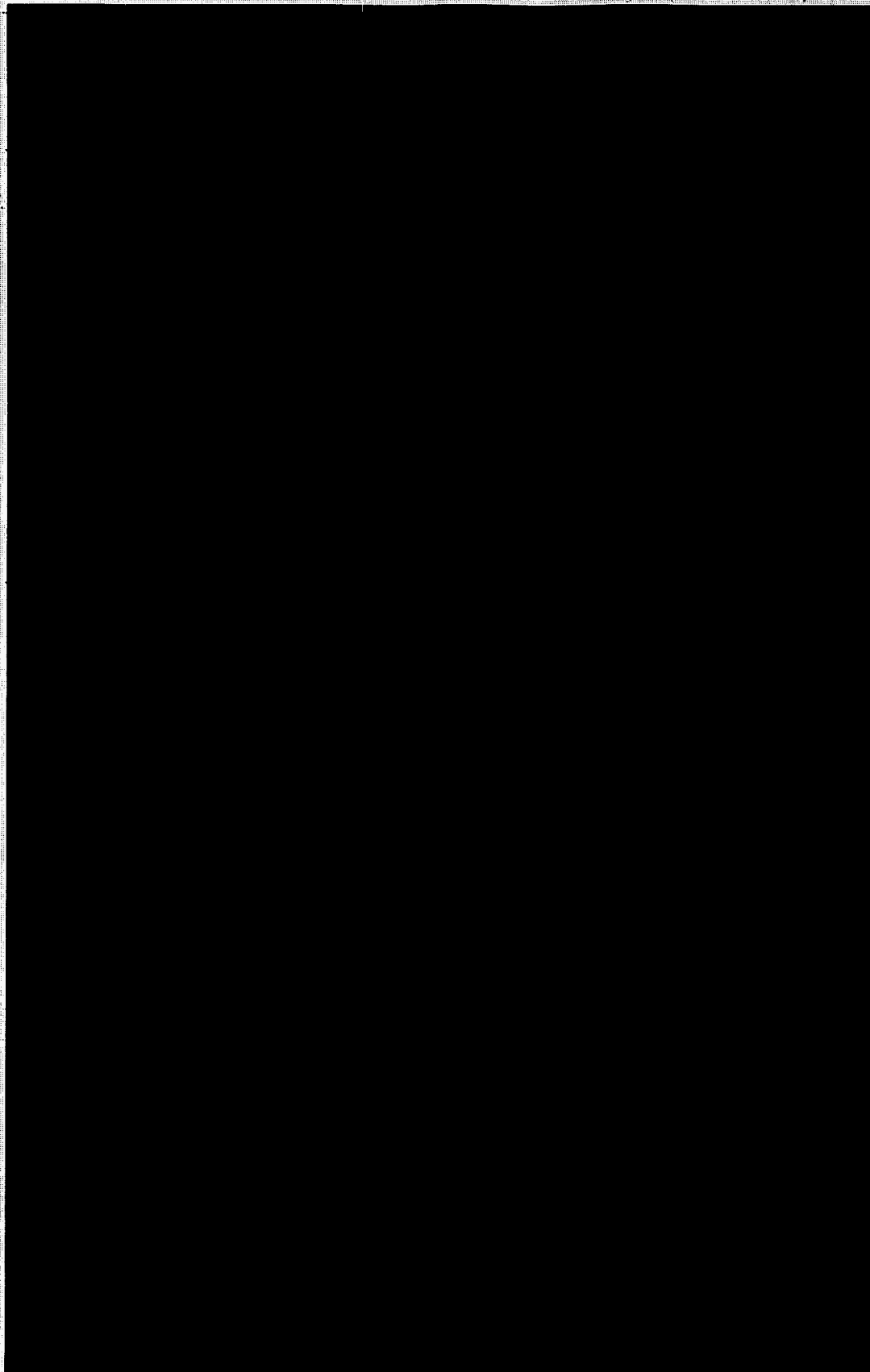




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FRCC UFLS Event 02/26/08

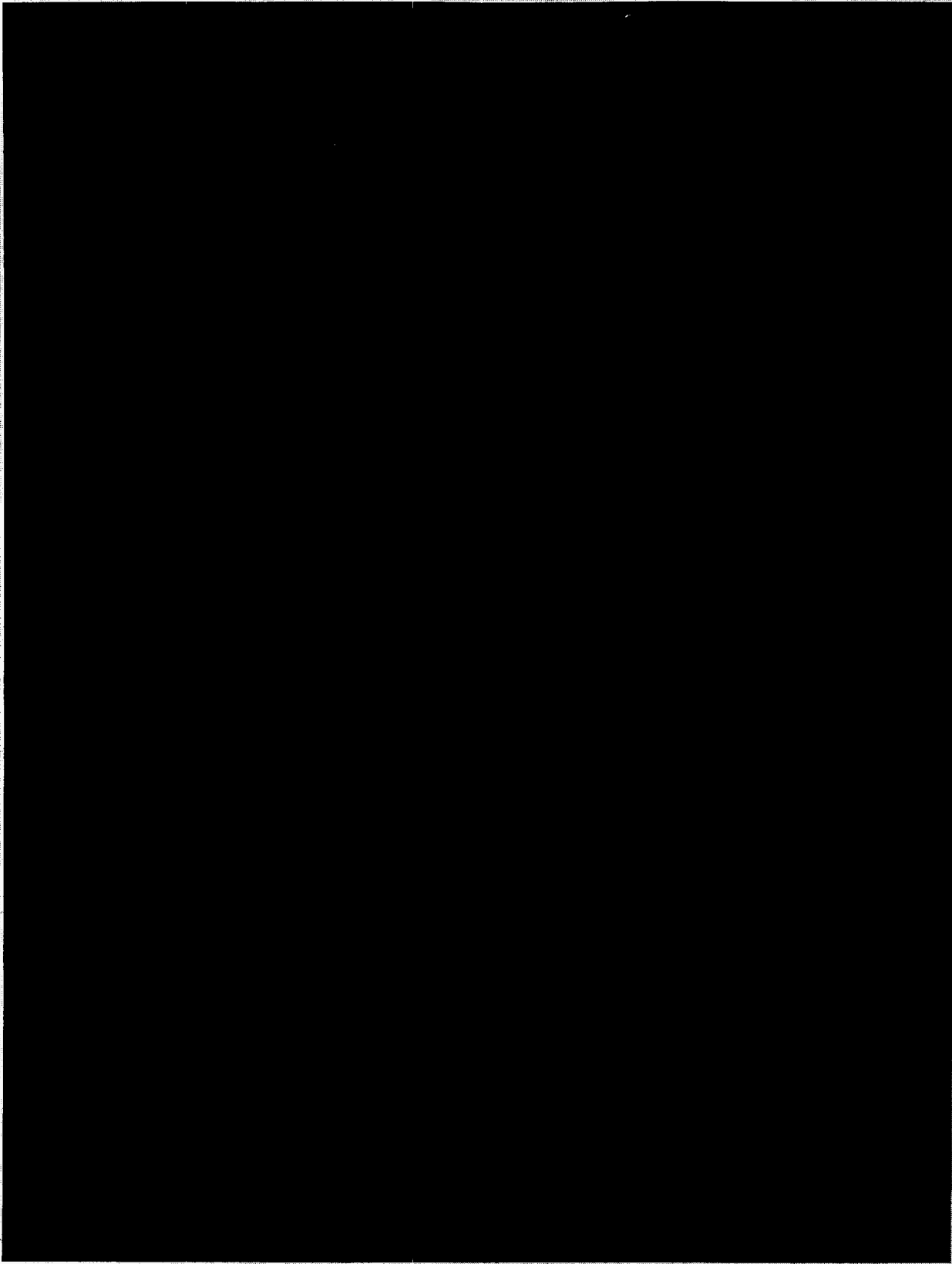
Rev. 0

CONFIDENTIAL FUEL AUDIT REQUEST NO. 27

RRT Report Page 2 of 20

CONFIDENTIAL FUEL AUDIT REQUEST NO. 27

CONFIDENTIAL FUEL AUDIT REQUEST NO. 27



FRCC UFLS Event 02/26/08

Rev. 0

RRT Report Page 20 of 20

60-8/1-9

CONFIDENTIAL FUEL AUDIT REQUEST NO. 27