



June 19, 2009

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 090003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2009[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Paula Brown

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

COM
ECR
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ADM
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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DAT
06183 JUN22 2009
FPSC-COMMISSION CLERK

WWW.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09									
		CURRENT MONTH: MAY 09				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$98,622	\$54,932	(\$43,690)	(79.53)	\$821,798	\$536,150	(\$285,648)	(63.28)		
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0	0.00	\$198,817	\$198,818	\$1	0.00		
3	SWING SERVICE	\$8,913	\$0	(\$8,913)	#DIV/0!	\$16,505	\$0	(\$16,505)	#DIV/0!		
4	COMMODITY (Other)	\$13,964,364	\$7,587,360	(\$6,377,014)	(84.05)	\$94,973,291	\$58,399,739	(\$36,573,552)	(62.63)		
5	DEMAND	\$3,130,279	\$2,475,732	(\$654,547)	(26.44)	\$20,334,789	\$18,955,618	(\$1,379,171)	(7.28)		
6	OTHER	\$179,557	\$188,000	\$8,443	4.49	\$928,130	\$879,000	(\$49,130)	(5.59)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$20,748	\$19,521	(\$1,227)	(6.28)	\$159,906	\$151,747	(\$8,159)	(5.38)		
8	DEMAND	\$264,755	\$255,346	(\$9,409)	(3.68)	\$1,047,160	\$1,030,452	(\$16,708)	(1.62)		
9	OTHER	\$249,058	\$272,450	\$23,392	8.59	\$1,391,552	\$1,400,539	\$8,987	0.64		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,880,164	\$9,791,689	(\$7,088,475)	(72.39)	\$114,674,712	\$76,386,587	(\$38,288,125)	(50.12)		
12	NET UNBILLED	(\$1,520,612)	\$0	\$1,520,612	0.00	(\$4,197,616)	\$0	\$4,197,616	0.00		
13	COMPANY USE	\$25,792	\$0	(\$25,792)	0.00	\$70,774	\$0	(\$70,774)	0.00		
14	TOTAL THERM SALES (11)	\$16,977,707	\$9,791,689	(\$7,186,018)	(73.39)	\$120,290,730	\$76,386,587	(\$43,904,143)	(57.48)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	32,574,670	21,664,755	(10,909,915)	(50.36)	155,021,810	118,069,063	(36,952,747)	(31.30)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	40,166,000	40,165,000	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	100,000	-	(100,000)	#DIV/0!		
18	COMMODITY (Other)	31,295,895	10,460,116	(20,835,779)	(199.19)	165,430,097	67,553,105	(97,876,992)	(144.89)		
19	DEMAND	63,648,470	47,003,890	(16,644,580)	(35.41)	432,487,817	396,362,965	(36,124,852)	(9.11)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	6,530,110	5,297,054	(233,056)	(3.70)	29,042,600	27,177,458	(1,865,142)	(6.86)		
22	DEMAND	6,529,110	5,297,054	(232,056)	(3.69)	29,042,600	27,177,458	(1,865,142)	(6.86)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	31,295,895	10,460,116	(20,835,779)	(199.19)	165,530,097	67,553,105	(97,976,992)	(145.04)		
25	NET UNBILLED	(923,329)	0	923,329	0.00	(2,411,945)	-	2,411,945	0.00		
26	COMPANY USE	31,927	0	(31,927)	0.00	107,105	-	(107,105)	0.00		
27	TOTAL THERM SALES (24)	32,709,257	10,460,116	(22,249,141)	(212.70)	164,001,830	67,553,105	(96,448,725)	(142.77)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00303	0.00254	(0.00049)	(19.41)	0.00530	0.00454	(0.00076)	(16.74)		
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00		
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.16505	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	0.44620	0.72536	0.27916	38.49	0.57410	0.86450	0.29040	33.59		
32	DEMAND (5/19)	0.04918	0.05267	0.00349	6.63	0.04702	0.04782	0.00081	1.68		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00318	0.00310	(0.00008)	(2.49)	0.00551	0.00558	0.00008	1.39		
35	DEMAND (8/22)	0.04055	0.04055	0.00000	0.00	0.03606	0.03792	0.00186	4.90		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.53937	0.93610	0.39673	42.38	0.69277	1.13076	0.43799	38.73		
38	NET UNBILLED (12/25)	1.64688	0.00000	(1.64688)	0.00	1.74034	0.00000	(1.74034)	0.00		
39	COMPANY USE (13/26)	0.80787	0.00000	(0.80787)	0.00	0.66080	0.00000	(0.66080)	0.00		
40	TOTAL THERM SALES (11/27)	0.51607	0.93610	0.42003	44.87	0.69923	1.13076	0.43154	38.18		
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.51279	0.93282	0.42003	45.03	0.69595	1.12748	0.43154	38.27		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51537	0.93751	0.42215	45.03	0.69945	1.13315	0.43371	38.27		
45	PGA FACTOR ROUNDED TO NEAREST .001	51.537	93.751	42.21400	45.03	69.945	113.315	43.37000	38.27		

DOCUMENT NUMBER-DATE

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09									
		CURRENT MONTH: MAY 09				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$50,633	\$27,450	(\$23,183)	(84.46)	\$488,464	\$302,394	(\$186,070)	(61.53)		
2	NO NOTICE SERVICE	\$18,030	\$18,030	\$0	0.00	\$113,742	\$113,743	\$1	0.00		
3	SWING SERVICE	\$4,576	\$0	(\$4,576)	#DIV/0!	\$7,676	\$0	(\$7,676)	#DIV/0!		
4	COMMODITY (Other)	\$7,169,305	\$3,791,399	(\$3,377,906)	(89.09)	\$56,182,477	\$32,739,280	(\$23,443,217)	(71.61)		
5	DEMAND	\$1,710,697	\$1,352,988	(\$357,709)	(26.44)	\$11,613,231	\$10,832,990	(\$780,241)	(7.20)		
6	OTHER	\$92,184	\$93,944	\$1,760	1.87	\$539,824	\$484,612	(\$55,212)	(11.39)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$10,652	\$9,755	(\$897)	(9.20)	\$94,661	\$85,342	(\$9,319)	(10.92)		
8	DEMAND	\$144,689	\$139,547	(\$5,142)	(3.69)	\$596,523	\$585,915	(\$10,608)	(1.81)		
9	OTHER	\$138,110	\$148,894	\$12,784	0.00	\$793,735	\$795,266	\$1,531	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,753,974	\$4,985,615	(\$3,768,359)	(75.58)	\$67,460,495	\$43,006,476	(\$24,454,019)	(56.86)		
12	NET UNBILLED	(\$964,135)	\$0	\$964,135	0.00	(\$3,041,251)	\$0	\$3,041,251	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$3,953,713	\$4,985,615	\$1,031,902	20.70	\$46,333,802	\$43,006,476	(\$3,327,326)	(7.74)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	16,723,836	10,825,878	(5,897,958)	(54.48)	90,633,002	65,481,634	(25,151,368)	(38.41)		
16	NO NOTICE SERVICE	3,642,423	3,642,423	0	0.00	22,978,074	22,978,074	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	62,030	-	(62,030)	#DIV/0!		
18	COMMODITY (Other)	16,067,312	5,226,920	(10,840,392)	(207.40)	96,840,637	37,639,799	(59,200,838)	(157.28)		
19	DEMAND	34,783,889	25,687,626	(9,096,263)	(35.41)	247,054,574	226,582,412	(20,492,162)	(9.04)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	3,352,558	3,146,638	(205,920)	(6.54)	16,734,297	14,969,127	(1,765,170)	(11.79)		
22	DEMAND	3,568,159	3,441,340	(126,819)	(3.69)	16,469,799	15,430,156	(1,039,643)	(6.74)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	16,067,312	5,226,920	(10,840,392)	(207.40)	96,902,667	37,639,799	(59,262,868)	(157.45)		
25	NET UNBILLED	(673,118)	0	673,118	0.00	(1,816,831)	-	1,816,831	0.00		
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00		
27	TOTAL THERM SALES (24)	5,173,687	5,226,920	53,233	1.02	43,057,737	37,639,799	(5,417,938)	(14.39)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00303	0.00254	(0.00049)	(19.40)	0.00539	0.00462	(0.00077)	(16.71)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.12375	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.44620	0.72536	0.27916	38.49	0.58015	0.86980	0.28965	33.30	
32	DEMAND	(5/19)	0.04918	0.05267	0.00349	6.63	0.04701	0.04781	0.00081	1.69	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00318	0.00310	(0.00008)	(2.49)	0.00566	0.00570	0.00004	0.78	
35	DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03622	0.03797	0.00175	4.62	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.54483	0.95383	0.40900	42.88	0.69617	1.14259	0.44642	39.07	
38	NET UNBILLED	(12/25)	1.43234	0.00000	(1.43234)	0.00	1.67393	0.00000	(1.67393)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	1.69202	0.95383	0.40900	42.88	1.56675	1.14258	(0.42417)	(37.12)	
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	1.68874	0.95055	(0.73818)	(77.66)	1.56347	1.13930	(0.42417)	(37.23)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.69723	0.95533	(0.74191)	(77.66)	1.57133	1.14502	(0.42631)	(37.23)	
45	PGA FACTOR ROUNDED TO NEAREST .001		169.723	95.533	(74.19073)	(77.66)	157.133	114.502	(42.63087)	(37.23)	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09									
		CURRENT MONTH: MAY 09				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$47,990	\$27,482	(\$20,508)	(74.62)	\$333,335	\$233,756	(\$99,579)	(42.60)		
2	NO NOTICE SERVICE	\$14,962	\$14,962	\$0	0.00	\$85,075	\$85,075	\$0	0.00		
3	SWING SERVICE	\$4,337	\$0	(\$4,337)	#DIV/0!	\$8,829	\$0	(\$8,829)	#DIV/0!		
4	COMMODITY (Other)	\$6,795,060	\$3,795,951	(\$2,999,109)	(79.01)	\$38,790,815	\$25,660,479	(\$13,130,336)	(51.17)		
5	DEMAND	\$1,419,581	\$1,122,744	(\$296,837)	(26.44)	\$8,721,557	\$8,122,628	(\$598,929)	(7.37)		
6	OTHER	\$87,372	\$94,056	\$6,684	7.11	\$388,305	\$394,388	\$6,083	1.54		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$10,096	\$9,766	(\$330)	(3.38)	\$65,245	\$66,405	\$1,160	1.75		
8	DEMAND	\$120,067	\$115,799	(\$4,268)	(3.59)	\$450,637	\$444,537	(\$6,100)	(1.37)		
9	OTHER	\$112,948	\$123,556	\$10,608	0.00	\$597,816	\$605,273	\$7,457	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,126,191	\$4,806,074	(\$3,320,117)	(69.08)	\$47,214,218	\$33,380,111	(\$13,834,107)	(41.44)		
12	NET UNBILLED	(\$556,477)	\$0	\$556,477	0.00	(\$1,156,365)	\$0	\$1,156,365	0.00		
13	COMPANY USE	\$25,792	\$0	(\$25,792)	0.00	\$70,774	\$0	(\$70,774)	0.00		
14	TOTAL THERM SALES (11)	\$13,023,994	\$4,806,074	(\$8,217,920)	(170.99)	\$73,956,928	\$33,380,111	(\$40,576,817)	(121.56)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	15,850,834	10,838,877	(5,011,957)	(46.24)	64,388,808	52,587,429	(11,801,379)	(22.44)		
16	NO NOTICE SERVICE	3,022,578	3,022,578	0	0.00	17,186,929	17,186,929	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	37,970	-	(37,970)	#DIV/0!		
18	COMMODITY (Other)	15,228,583	5,233,196	(9,995,387)	(191.00)	68,588,460	29,913,306	(38,675,154)	(129.29)		
19	DEMAND	28,864,581	21,316,264	(7,548,317)	(35.41)	185,433,243	169,800,653	(15,632,690)	(8.21)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	3,177,552	3,150,416	(27,136)	(0.86)	12,308,303	12,208,331	(99,972)	(0.82)		
22	DEMAND	2,960,951	2,855,714	(105,237)	(3.59)	12,572,801	11,747,302	(825,499)	(7.03)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	15,228,583	5,233,196	(9,995,387)	(191.00)	68,627,430	29,913,306	(38,714,124)	(129.42)		
25	NET UNBILLED	(250,211)	0	250,211	0.00	(595,114)	-	595,114	0.00		
26	COMPANY USE	31,927	0	(31,927)	0.00	107,105	-	(107,105)	0.00		
27	TOTAL THERM SALES (24)	27,535,569	5,233,196	(22,302,373)	(426.17)	120,944,092	29,913,306	(91,030,786)	(304.32)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00303	0.00254	(0.00049)	(19.41)	0.00518	0.00445	(0.00073)	(16.46)		
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00		
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.23253	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	0.44620	0.72536	0.27916	38.49	0.56555	0.85783	0.29228	34.07		
32	DEMAND (5/19)	0.04918	0.05267	0.00349	6.63	0.04703	0.04784	0.00080	1.68		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00318	0.00310	(0.00008)	(2.50)	0.00530	0.00544	0.00014	2.54		
35	DEMAND (8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.03584	0.03784	0.00200	5.28		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.53361	0.91839	0.38478	41.90	0.68798	1.11591	0.42793	38.35		
38	NET UNBILLED (12/25)	2.22403	0.00000	(2.22403)	0.00	1.94310	0.00000	(1.94310)	0.00		
39	COMPANY USE (13/26)	0.80787	0.00000	(0.80787)	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	0.29512	0.91839	0.38478	41.90	0.39038	1.11591	0.72552	65.02		
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.29184	0.91511	0.62328	68.11	0.38710	1.11263	0.72552	65.21		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.29330	0.91971	0.62640	68.11	0.38905	1.11821	0.72916	65.21		
45	PGA FACTOR ROUNDED TO NEAREST .001	29.330	91.971	62.64011	68.11	38.905	111.821	72.91639	65.21		

FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

CURRENT MONTH: May 2009

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	20,351,160	\$47,690	\$0.00234
2 Commodity Pipeline (SNG)	6,119,050	\$37,806	\$0.00618
3 Commodity Pipeline (Gulfstream)	5,984,860	\$12,755	\$0.00213
4 Commodity Pipeline-(FGT)-Apr'09 Accrual Adj.	119,600	\$371	\$0.00310
5 TOTAL COMMODITY (Pipeline)	32,574,670	\$98,622	\$0.00303
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
6 Swing Service-Demand-3rd Party Suppliers	0	\$8,913	#DIV/0!
7 TOTAL SWING SERVICE	0	\$8,913	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
8 Purchases from 3rd Party Suppliers	33,166,050	\$14,351,216	\$0.43271
9 City of Sunrise	13,825	\$8,827	\$0.63850
10 Okaloosa	232,500	\$32,550	\$0.14000
11 Okaloosa - Apr'09 Accrual Adj.	3,430	\$1,931	\$0.56300
12 Purchases-3rd Party Suppliers-Apr'09 Accrual Adj.	(400)	(\$191)	\$0.47865
13 Cashouts-Peoples' Transportation Customers	183,872	\$63,362	\$0.34460
14 NCTS Program Cashouts	1,993,851	\$695,854	\$0.34900
15 Sonat- Fuel Sharing Refund- Prior Mo. & Period Adj.	(1,356,530)	(\$42,362)	\$0.03123
16 Commodity Other (SNG)	(273,810)	(\$91,726)	\$0.33500
17 Commodity Other (Gulfstream)	(213,430)	(\$90,305)	\$0.42311
18 Imbalance Cashout (FGT)	(5,417,360)	(\$1,961,389)	\$0.34320
19 Imbalance Cashout (FGT)-Apr'09 Accrual Adj.	2,895,300	\$993,667	\$0.36206
20 Central Florida Gas	66,397	\$1,996	\$0.03007
21 Imbalance Cashout (Gulfstream)	2,200	\$934	\$0.42450
22 TOTAL COMMODITY (Other)	31,295,895	\$13,964,364	\$0.44620
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
23 Demand (FGT)	75,484,380	\$3,720,662	\$0.04929
24 Demand (SNG)	11,157,610	\$393,752	\$0.03529
25 Demand (Gulfstream)	11,160,000	\$622,062	\$0.05574
26 Temporary Relinquishment Credit-(FGT)	(39,808,520)	(\$1,835,508)	\$0.04611
27 Temporary Acquisition	5,725,650	\$232,175	\$0.04055
28 Volumetric Relinquishment Credit-(FGT)	(8,000)	(\$324)	\$0.04055
29 Volumetric Relinquishment Credit - Apr'09 Accrual Adj.	(62,650)	(\$2,540)	\$0.04055
30 TOTAL DEMAND	63,648,470	\$3,130,279	\$0.04918
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
31 Administrative Costs	0	\$126,848	\$0.00000
32 Transportation Trailer Charges	0	\$52,709	\$0.00000
33 TOTAL OTHER	0	\$179,557	\$0.00000

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-09 Through December-09

Page 1 of 1

	CURRENT MONTH: MAY 09				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$13,947,484	\$7,587,350	(\$6,360,134)	(\$0.83826)	\$94,919,021	\$58,399,739	(\$36,519,282)	(\$0.62533)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	2,906,887	2,204,339	(702,548)	(0.31871)	\$19,684,916	\$17,986,848	(1,698,068)	(0.09441)
3 TOTAL	16,854,372	9,791,689	(7,062,683)	(0.72129)	\$114,603,938	\$76,386,587	(38,217,351)	(0.50831)
4 FUEL REVENUES	16,977,707	9,791,689	(7,186,018)	(0.73389)	\$120,290,730	\$76,386,587	(43,904,143)	(0.57476)
(NET OF REVENUE TAX)								
5 TRUE-UP REFUND(COLLECTION)	37,382	37,382	0	0.00000	\$186,910	\$186,910	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD *	17,016,089	9,829,071	(7,186,018)	(0.73110)	\$120,477,640	\$76,573,497	(43,904,143)	(0.57336)
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	160,718	37,382	(123,336)	(3.29533)	\$5,873,702	\$186,910	(5,686,792)	(30.42530)
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	1,765	787	(978)	(1.24293)	\$10,228	\$6,534	(3,694)	(0.56529)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	5,989,032	2,697,682	(3,291,349)	(1.22007)	417,112	2,691,935	2,274,823	0.84506
10 TRUE-UP COLLECTED OR (REFUNDED)	(37,382)	(37,382)	0	0.00000	(\$186,910)	(\$186,910)	0	0.00000
(REVERSE OF LINE 5)								
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	6,114,132	2,698,469	(3,415,663)	(1.26578)	6,114,132	2,698,469	(3,415,663)	(1.26578)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	6,114,132	2,698,469	(3,415,663)	(1.26578)	\$6,114,132	\$2,698,469	(\$3,415,663)	(\$1.26578)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,989,032	2,697,682	(3,291,349)	(1.22007)	* If line 5 is a refund add to line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	6,112,387	2,697,682	(3,414,685)	(1.26578)	If line 5 is a collection () subtract from line 4			
15 TOTAL (13+14)	12,101,389	5,395,365	(6,706,034)	(1.24293)				
16 AVERAGE (50% OF 15)	6,050,700	2,697,682	(3,353,017)	(1.24293)				
17 INTEREST RATE - FIRST DAY OF MONTH	0.40	0.40	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.30	0.30	0	0.00000				
19 TOTAL (17+18)	0.700	0.700	0	0.00000				
20 AVERAGE (50% OF 19)	0.350	0.350	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.02917	0.02917	0	0.00000				
22 INTEREST PROVISION (16x21)	\$1,765	\$787	(\$978)	(\$1.24293)				

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

May'09

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	May'09	FGT	PGS	FTS-1 COMM. PIPELINE	14,751,780		14,751,780		\$45,730.52			\$0.31
2	May'09	FGT	PGS	FTS-1 COMM. PIPELINE		6,529,110	6,529,110		20,240.24			\$0.31
3	May'09	FGT	PGS	FTS-2 COMM. PIPELINE	5,599,380		5,599,380		1,959.78			\$0.03
4	May'09	FGT	PGS	FTS-1 DEMAND	33,378,030		33,378,030			\$1,351,171.78		\$4.05
5	May'09	FGT	PGS	FTS-1 DEMAND		6,529,110	6,529,110			264,755.38		\$4.05
6	May'09	FGT	PGS	FTS-2 DEMAND	8,015,480		8,015,480			765,833.21		\$9.55
7	May'09	FGT	PGS	NO NOTICE	6,665,000		6,665,000			32,991.75		\$0.50
8	May'09	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	66,397		66,397	1,996.48				\$3.01
9	May'09	Imbalance Cashout (Gulf)	PGS	COMM. OTHER	2,200		2,200	933.90				\$42.45
10	May'09	SONAT	PGS	COMM. PIPELINE	6,119,050		6,119,050		37,805.82			\$0.62
11	May'09	SONAT	PGS	DEMAND	11,157,610		11,157,610			393,752.48		\$3.53
12	May'09	SONAT	PGS	COMM. OTHER	(273,810)		(273,810)	(91,726.35)				\$33.50
13	May'09	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,984,860		5,984,860		12,755.16			\$0.21
14	May'09	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50		\$5.57
15	May'09	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(213,430)		(213,430)	(90,305.13)				\$42.31
16	May'09	ADAMS	PGS	COMM. OTHER	27,000		27,000	11,691.00				\$43.30
17	May'09	ANADARKO	PGS	COMM. OTHER	1,365,320		1,365,320	440,232.70				\$32.24
18	May'09	BP ENERGY	PGS	COMM. OTHER	4,403,440		4,403,440	1,382,767.11				\$31.40
19	May'09	CHEVRON	PGS	SWING			0	0.00		4,650.00		#DIV/0!
20	May'09	CHEVRON	PGS	COMM. OTHER	1,118,370		1,118,370	436,696.96				\$39.05
21	May'09	CONOCO	PGS	COMM. OTHER	1,276,370		1,276,370	469,366.88				\$36.77
22	May'09	ETC MARKETING	PGS	COMM. OTHER	10,430		10,430	3,400.18				\$32.60
23	May'09	EAGLE	PGS	SWING			0	0.00		4,262.50		#DIV/0!
24	May'09	EAGLE	PGS	COMM. OTHER	100,000		100,000	38,950.00				\$38.95
25	May'09	ENBRIDGE	PGS	COMM. OTHER	553,850		553,850	191,733.09				\$34.62
26	May'09	ENI PETROLEUM	PGS	COMM. OTHER	1,291,620		1,291,620	462,178.50				\$35.78
27	May'09	GAVILON	PGS	COMM. OTHER	1,415,840		1,415,840	525,974.89				\$37.15
28	May'09	JP MORGAN	PGS	COMM. OTHER	7,637,170		7,637,170	2,664,942.22				\$34.76
29	May'09	LOUIS DREYFUS	PGS	COMM. OTHER	907,710		907,710	335,824.30				\$37.00
30	May'09	NJR ENERGY	PGS	COMM. OTHER	125,850		125,850	47,944.27				\$38.10
31	May'09	NATIONAL FUEL	PGS	COMM. OTHER	150,000		150,000	63,300.00				\$42.20
32	May'09	NOBLE	PGS	COMM. OTHER	1,982,500		1,982,500	683,962.50				\$34.50
33	May'09	ONEOK	PGS	COMM. OTHER	739,850		739,850	303,757.37				\$41.05
34	May'09	SEQUENT	PGS	COMM. OTHER	1,526,300		1,526,300	607,243.74				\$39.79
35	May'09	SHELL	PGS	COMM. OTHER	4,331,260		4,331,260	1,586,669.89				\$36.63
36	May'09	TENASKA	PGS	COMM. OTHER	247,000		247,000	100,339.52				\$40.62
37	May'09	TEXLA	PGS	COMM. OTHER	142,300		142,300	61,615.90				\$43.30
38	May'09	US GYPSUM	PGS	COMM. OTHER	310,000		310,000	109,740.00				\$35.40
39	May'09	VIRGINIA POWER	PGS	COMM. OTHER	3,503,870		3,503,870	1,161,924.52				\$33.16
40	May'09	J. ARON & CO.	PGS	COMM. OTHER	0		0	177,480.00				#DIV/0!
41	May'09	CREDIT SUISSE	PGS	COMM. OTHER	0		0	331,560.00				#DIV/0!
42	May'09	J.P. MORGAN CHASE	PGS	COMM. OTHER	0		0	232,450.00				#DIV/0!
43	May'09	LEHAMAN BROTHERS	PGS	COMM. OTHER	0		0	617,770.00				#DIV/0!
44	May'09	MACQUAIRE	PGS	COMM. OTHER	0		0	158,850.00				#DIV/0!
45	May'09	MITSUJ	PGS	COMM. OTHER	0		0	730,900.00				#DIV/0!
46	May'09	MORGAN STANLEY	PGS	COMM. OTHER	0		0	421,950.00				#DIV/0!
47	May'09	NCTS PROGRAM C/O	PGS	COMM. OTHER	1,993,851		1,993,851	695,854.11				\$34.50
48	May'09	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	183,872		183,872	63,362.37				\$34.46
49	Totals	**This report excludes prior month/period adjustments.			137,756,320	13,058,220	150,814,540	\$14,931,330.92	\$118,491.52	\$3,439,478.60	\$0.00	\$12.26

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4

Page 1 of 6

FOR THE PERIOD OF:
PRESENT MONTH:January-09
May-09

Through

December-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 ANADARKO	DRN# 23703	3,805	3,669	117,952	113,753	3.17100	3.28805
2 ANADARKO	DRN# 255292	449	433	13,918	13,423	3.35350	3.47729
3 ANADARKO	DRN# 624615	150	145	4,661	4,495	4.19000	4.34467
4 CHEVRON	DRN# 241390	327	315	10,138	9,777	4.45000	4.61427
5 CONOCO	DRN# 12740	1,389	1,339	43,050	41,517	3.02570	3.13739
6 CONOCO	DRN# 24662	360	347	11,170	10,772	3.50000	3.62920
7 CONOCO	DRN# 24662	360	347	11,170	10,772	4.38000	4.54168
8 CONOCO	DRN# 179851	253	244	7,854	7,574	4.06000	4.20987
9 CONOCO	DRN# 32606	1,755	1,692	54,393	52,457	4.03000	4.17876
10 ETC MARKETING	DRN# 24662	34	32	1,043	1,006	3.26000	3.38034
11 EAGLE	DRN# 24662	161	156	5,000	4,822	3.47000	3.59809
12 EAGLE	DRN# 24662	161	156	5,000	4,822	4.32000	4.47947
13 ENBRIDGE	DRN# 24662	667	643	20,663	19,927	3.24000	3.35960
14 ENBRIDGE	DRN# 24662	245	237	7,609	7,338	3.45000	3.57735
15 ENBRIDGE	DRN# 24662	581	560	18,000	17,359	3.53000	3.66031
16 ENI	DRN# 255278	2,393	2,308	74,191	71,550	3.42000	3.54625
17 ENI	DRN# 255278	1,347	1,299	41,759	40,272	3.78410	3.92379
18 GAVILON	DRN# 24662	2,411	2,325	74,737	72,076	3.36000	3.48403
19 GAVILON	DRN# 24662	355	342	11,000	10,608	3.71000	3.84695
20 GAVILON	DRN# 25809	360	347	11,170	10,772	3.99000	4.13729
21	SUBTOTAL	17,564	16,939	544,479	525,096	3.52175	3.65175

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 580,599 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 663,581 dth's moved on the Southern Natural Gas pipeline shown on line 104 THRU 110 and 609,958 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 70 THRU 103

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 6

FOR THE PERIOD OF:
PRESENT MONTH:January-09
May-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 GAVILON	DRN# 24662	1,081	1,042	33,510	32,317	4.22000	4.37578
23 GAVILON	DRN# 24662	181	155	4,997	4,819	4.31000	4.46910
24 GAVILON	DRN# 25809	199	192	6,170	5,950	4.30000	4.45873
25 JP MORGAN	DRN# 24662	11,934	11,509	369,951	356,781	3.28100	3.40212
26 JP MORGAN	DRN# 24662	7,923	7,641	245,615	236,871	3.41250	3.53847
27 JP MORGAN	DRN# 24662	134	129	4,141	3,994	3.50000	3.62920
28 JP MORGAN	DRN# 24662	279	269	8,638	8,330	3.60000	3.73289
29 JP MORGAN	DRN# 25809	61	59	1,887	1,820	3.55000	3.68105
30 JP MORGAN	DRN# 337605	61	59	1,887	1,820	3.73000	3.86769
31 JP MORGAN	DRN# 23703	246	237	7,515	7,344	3.65000	3.78474
32 JP MORGAN	DRN# 23703	157	152	4,879	4,705	4.02000	4.16839
33 JP MORGAN	DRN# 23703	1,758	1,695	54,499	52,559	4.18793	4.34252
34 JP MORGAN	DRN# 23703	232	224	7,199	6,943	4.44000	4.60390
35 JP MORGAN	DRN# 23703	161	156	5,000	4,822	4.38000	4.54168
36 JP MORGAN	DRN# 337605	183	177	5,685	5,483	4.04000	4.18913
37 LOUIS DREYFUS	DRN# 12740	2,059	1,986	63,841	61,568	3.39100	3.51618
38 NATIONAL FUEL	DRN# 179851	484	467	15,000	14,466	4.22000	4.37578
39 ONEOK	DRN# 32606	140	135	4,340	4,185	3.51000	3.63957
40	SUBTOTAL	27,253	26,283	844,854	814,777	3.52175	3.65175

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 580,599 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 663,581 dth's moved on the Southern Natural Gas pipeline shown on line 104 THRU 110 and 609,958 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 70 THRU 103

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 6

FOR THE PERIOD OF:

January-09

Through

December-09

PRESENT MONTH:

May-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
41 ONEOK	DRN# 32606	161	156	5,000	4,822	3.72000	3.85732
42 ONEOK	DRN# 32606	249	240	7,705	7,431	3.99000	4.13729
43 ONEOK	DRN# 32606	765	738	23,729	22,884	4.21000	4.36541
44 ONEOK	DRN# 32606	257	248	7,970	7,686	4.32000	4.47947
45 ONEOK	DRN# 32606	257	248	7,956	7,673	4.38000	4.54168
46 ONEOK	DRN# 32606	558	538	17,285	16,670	4.05000	4.19950
47 SEQUENT	DRN# 11224	351	339	10,888	10,500	4.04000	4.18913
48 SEQUENT	DRN# 11224	516	488	16,900	15,430	3.87000	4.01286
49 SEQUENT	DRN# 11224	531	512	16,455	15,869	4.12000	4.27209
50 SEQUENT	DRN# 11224	982	947	30,452	29,368	4.30000	4.45873
51 SEQUENT	DRN# 11224	245	236	7,600	7,329	4.60000	4.76981
52 SEQUENT	DRN# 11224	1,338	1,290	41,476	39,999	3.37000	3.49440
53 SEQUENT	DRN# 11224	93	89	2,869	2,767	3.56000	3.69141
54 SHELL	DRN# 696661	2,362	2,278	73,212	70,606	3.62907	3.76303
55 SHELL	DRN# 716	58	55	1,783	1,720	4.47500	4.64019
56 TENASKA	DRN# 12740	63	61	1,966	1,896	4.04000	4.18913
57 US GYPSUM	DRN# 3115	1,000	964	31,000	29,896	3.54000	3.67068
58 VIRGINIA POWER	DRN# 696661	6,365	6,138	197,303	190,279	3.14100	3.25695
59	SUBTOTAL	16,150	15,575	500,649	482,826	3.52175	3.65175

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 580,599 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 663,581 dth's moved on

the Southern Natural Gas pipeline shown on line 104 THRU 110 and 609,958 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 70 THRU 103

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 6

FOR THE PERIOD OF:

January-09

Through

December-09

PRESENT MONTH:

May-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
60 VIRGINIA POWER	DRN# 25809	2,530	2,440	78,419	75,627	3.33850	3.46174
61 VIRGINIA POWER	DRN# 8205179	103	99	3,178	3,066	3.27000	3.39071
62 VIRGINIA POWER	DRN# 8205179	131	126	4,054	3,910	3.47000	3.59809
63 VIRGINIA POWER	DRN# 8205179	292	282	9,053	8,731	3.68000	3.81584
64 VIRGINIA POWER	DRN# 8205175	161	156	5,000	4,822	3.60000	3.73289
65 VIRGINIA POWER	DRN# 8205179	194	187	6,000	5,786	3.82000	3.96101
66 VIRGINIA POWER	DRN# 8205179	257	248	7,970	7,686	3.70000	3.83658
67 VIRGINIA POWER	DRN# 8205175	258	249	8,000	7,715	3.65000	3.78474
68 VIRGINIA POWER	DRN# 8205175	771	744	23,910	23,059	4.05000	4.19950
69 VIRGINIA POWER	DRN# 8205175	242	233	7,500	7,233	3.49000	3.61883
70 BP ENERGY	DRN# 8205175	323	311	10,000	9,644	3.84000	3.98175
71 BP ENERGY	DRN# 8205175	323	311	10,000	9,644	4.14000	4.29282
72 BP ENERGY	DRN# 8205175	504	486	15,621	15,065	4.13000	4.28246
73 CHEVRON	DRN# 8205179	164	158	5,070	4,890	3.62000	3.75363
74 CHEVRON	DRN# 8205179	161	156	5,000	4,822	3.79000	3.92990
75 CHEVRON	DRN# 8205179	574	554	17,800	17,166	3.84000	3.98175
76 CHEVRON	DRN# 8205179	161	156	5,000	4,822	4.17000	4.32393
77 CHEVRON	DRN# 8205179	469	453	14,553	14,035	4.34000	4.50021
78	SUBTOTAL	7,617	7,346	236,128	227,722	3.52175	3.65175

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 580,599 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 563,581 dth's moved on the Southern Natural Gas pipeline shown on line 104 THRU 110 and 609,958 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 70 THRU 103

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 6

FOR THE PERIOD OF:

January-09

Through

December-09

PRESENT MONTH:

May-09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx£)/F
79 CHEVRON	DRN# 8205179	164	158	5,069	4,889	4.45000	4.61427
80 CHEVRON	DRN# 8205179	161	156	5,000	4,822	4.10000	4.25135
81 CHEVRON	DRN# 8205179	168	162	5,207	5,022	3.77000	3.90917
82 ENBRIDGE	DRN# 8205171	294	284	9,113	8,789	3.84000	3.98175
83 ENI	DRN# 8205179	261	252	8,100	7,812	3.42000	3.54625
84 ENI	DRN# 8205179	165	159	5,112	4,930	4.44500	4.60908
85 JP MORGAN	DRN# 8205175	226	218	7,019	6,769	3.72000	3.85732
86 JP MORGAN	DRN# 8205175	254	245	7,875	7,595	3.63000	3.76400
87 JP MORGAN	DRN# 8205175	242	233	7,496	7,229	3.84000	3.98175
88 JP MORGAN	DRN# 8205175	458	442	14,193	13,688	4.38000	4.54168
89 JP MORGAN	DRN# 8205175	327	315	10,138	9,777	4.49000	4.65574
90 LOUIS DREYFUS	DRN# 8205171	323	311	10,000	9,644	4.18000	4.33430
91 NJR ENERGY	DRN# 9004282	240	232	7,447	7,182	3.63000	3.76400
92 NJR ENERGY	DRN# 9004282	166	160	5,138	4,955	4.07000	4.22024
93 NOBLE	DRN# 8205171	6,395	6,167	198,250	191,192	3.45000	3.57735
94 SEQUENT	DRN# 8205175	540	521	16,752	16,156	4.33000	4.48984
95 SEQUENT	DRN# 8205175	327	315	10,138	9,777	4.45000	4.61427
96 SHELL	DRN# 8205175	5,058	4,878	156,788	151,206	4.04437	4.19366
97	SUBTOTAL	15,769	15,207	488,835	471,432	3.52175	3.65175

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 580,589 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 663,581 dth's moved on the Southern Natural Gas pipeline shown on line 104 THRU 110 and 609,958 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 70 THRU 103

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 6 of 6

FOR THE PERIOD OF:
PRESENT MONTH:January-09
May-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
98 SHELL	DRN# 8205175	168	162	5,207	5,022	4.12000	4.27209
99 SHELL	DRN# 8205175	327	315	10,138	9,777	3.64000	3.77437
100 TENASKA	DRN# 8205179	152	146	4,700	4,533	3.86000	4.00249
101 TENASKA	DRN# 8205175	152	146	4,700	4,533	3.84000	3.98175
102 TENASKA	DRN# 8205175	138	133	4,290	4,137	4.10000	4.25135
103 TENASKA	DRN# 8205175	292	281	9,044	8,722	4.27000	4.42762
104 ADAMS	DRN# 8205179	87	84	2,700	2,604	4.33000	4.48984
105 BP ENERGY	DRN# 8205175	13,056	12,591	404,723	390,315	3.06000	3.17296
106 CHEVRON	DRN# 8205175	1,258	1,213	39,000	37,612	3.57000	3.70178
107 LOUIS DREYFUS	DRN# 8205179	546	527	16,930	16,327	4.58000	4.74907
108 SHELL	DRN# 8205179	3,000	2,893	93,000	89,689	3.32000	3.44255
109 SHELL	DRN# 8205164	3,000	2,893	92,998	89,687	3.35250	3.47625
110 TEXLA	DRN# 8205179	459	443	14,230	13,723	4.33000	4.48984
111		0	0	0	0	0.00000	#DIV/0!
112		0	0	0	0	0.00000	#DIV/0!
113		0	0	0	0	0.00000	#DIV/0!
114		0	0	0	0	0.00000	#DIV/0!
115	SUBTOTAL	22,634	21,828	701,660	676,681	3.52175	3.65175
116	TOTAL	106,987	103,179	3,316,605	3,198,534	3.52175	3.65175

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 580,599 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 663,581 dth's moved on the Southern Natural Gas pipeline shown on line 104 THRU 110 and 609,958 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 70 THRU 103

ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

FOR THE MONTH OF:

May-09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	5,173,687	4,792,243	(381,444)	(0.07373)	43,857,737	41,362,036	(1,695,701)	(0.03938)
2 CONDOMINIUM SALES	1,237	0	1,237	(1.00000)	63	0	(63)	(1.00000)
3 SMALL COMM. SERVICE	177,943	170,015	(7,928)	(0.04455)	1,283,682	1,133,291	(150,391)	(0.05848)
4 GENERAL SERVICE-1	3,139,551	3,367,702	228,151	0.07267	18,536,120	20,175,230	1,639,110	0.08843
5 GENERAL SERVICE-2	944,165	930,768	(13,397)	(0.01419)	5,670,924	5,708,849	37,925	0.00669
6 GENERAL SERVICE-3	466,188	630,611	164,423	0.35270	2,846,245	3,590,552	744,307	0.26150
7 GENERAL SERVICE-4	45,713	124,172	78,459	1.71632	214,333	686,307	471,974	2.20207
8 GENERAL SERVICE-5	37,952	170,069	132,117	3.48111	241,631	781,606	539,974	2.23470
9 NATURAL GAS VEH. SALES	2,501	4,261	1,760	0.70372	11,995	17,942	6,037	0.50715
10 COMM. ST. LIGHTING	10,596	12,094	1,498	0.14134	42,568	61,558	18,991	0.44613
11 WHOLESALE	74,720	22,769	(51,951)	(0.69527)	441,182	166,459	(274,723)	(0.62270)
11A OFF SYSTEM SALES	22,631,450	0	(22,631,450)	(1.00000)	91,260,230	0	(91,260,230)	(1.00000)
12 TOTAL FIRM SALES	32,793,238	10,224,704	(22,478,528)	(0.68735)	163,526,619	73,683,829	(89,842,790)	(0.54941)
THERM SALES (INTERRUPTIBLE)								
13 INTERRUPTIBLE SMALL	5,947	0	(5,947)	(1.00000)	34,470	0	(34,470)	(1.00000)
14 INTERRUPTIBLE LV-1	80	0	(80)	(1.00000)	252,948	0	(252,948)	(1.00000)
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	187,794	0	(187,794)	(1.00000)
16 TOTAL INT. SALES	6,027	0	(6,027)	(1.00000)	475,211	0	(475,211)	(1.00000)
THERM SALES (TRANSPORTATION)								
17A SMALL COMM. SERVICE	34,397	27,942	(6,455)	(0.18766)	235,686	182,679	(53,007)	(0.22491)
17 GENERAL SERVICE-1	5,865,237	5,668,387	(196,850)	(0.03356)	32,398,391	32,447,054	48,664	0.00150
18 GENERAL SERVICE-2	6,005,836	5,330,299	(675,537)	(0.06482)	28,730,280	30,617,711	1,887,431	0.06569
19 GENERAL SERVICE-3	5,221,455	5,494,588	273,133	0.05231	29,639,104	31,028,614	1,489,510	0.05043
20 GENERAL SERVICE-4	4,026,830	3,410,826	(616,004)	(0.15297)	20,354,319	18,260,392	(2,093,927)	(0.10287)
21 GENERAL SERVICE-5	6,238,804	5,218,258	(1,020,546)	(0.16358)	34,008,930	27,272,753	(6,736,177)	(0.19807)
22 NATURAL GAS VEHICLE SALES	11,844	34,880	23,036	1.94505	80,719	168,278	87,559	1.08473
23 CONDOMINIUM	240,527	251,346	10,819	0.04498	1,885,655	2,015,165	129,510	0.06868
24 WHOLESALE	51,181	116,165	64,984	1.26967	327,874	417,927	90,053	0.27544
25 COMM. ST. LIGHTING	55,280	68,703	13,423	0.24282	266,485	313,114	46,629	0.17498
26 INTERRUPTIBLE SMALL	3,476,038	3,863,911	387,874	0.11158	23,422,872	21,516,812	(1,906,060)	(0.08138)
27 INTERRUPTIBLE LV-1	12,901,567	12,476,247	(425,320)	(0.03297)	66,420,370	62,934,999	(3,485,371)	(0.05247)
28 INTERRUPTIBLE LV-2	51,639,775	42,480,331	(9,159,444)	(0.17737)	189,581,738	144,810,256	(44,771,482)	(0.24038)
29 TOTAL TRANSPORTATION	94,768,770	84,441,883	(10,326,887)	(0.10897)	427,252,223	371,185,754	(56,066,469)	(0.13123)
30 TOTAL THROUGHPUT	127,478,027	94,666,587	(32,811,440)	(0.25739)	591,254,953	444,869,583	(146,385,370)	(0.24758)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
31 RESIDENTIAL	304,456	307,217	2,761	0.00907	1,525,463	1,539,533	14,070	0.00922
32 CONDOMINIUM SALES	1	0	(1)	(1.00000)	0	0	(1)	(1.00000)
33 SMALL COMMERCIAL	5,774	5,609	(165)	(0.02858)	29,073	28,146	(927)	(0.03189)
34 GENERAL SERVICE-1	9,919	10,374	455	0.04587	49,880	51,624	1,744	0.03496
35 GENERAL SERVICE-2	576	561	(15)	(0.02604)	2,891	2,793	(98)	(0.03390)
36 GENERAL SERVICE-3	90	108	18	0.20000	471	539	68	0.14437
37 GENERAL SERVICE-4	4	5	1	0.25000	23	25	2	0.08696
38 GENERAL SERVICE-5	5	9	4	0.80000	26	42	16	0.61538
39 NATURAL GAS VEH. SALES	4	4	0	0.00000	20	20	0	0.00000
40 COMM. ST. LIGHTING	35	31	(4)	(0.11429)	179	165	(14)	(0.13408)
41 WHOLESALE	9	9	0	0.00000	46	46	0	0.00000
41A OFF SYSTEM SALES	13	0	(13)	(1.00000)	66	0	(66)	(1.00000)
42 TOTAL FIRM	320,886	323,927	3,041	0.00948	1,608,138	1,622,922	14,784	0.00919
AVERAGE NUMBER OF CUSTOMERS (INT.)								
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)
44 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	8	0	(8)	(1.00000)
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	2	0	(2)	(1.00000)
46 TOTAL INT.	2	0	(2)	(1.00000)	14	0	(14)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP.)								
46A SMALL COMM. SERVICE	535	506	(29)	(0.05421)	2,689	2,530	(159)	(0.05913)
47 GENERAL SERVICE-1	9,944	9,457	(487)	(0.04897)	49,100	47,231	(1,869)	(0.03807)
48 GENERAL SERVICE-2	2,581	2,631	50	0.02733	12,753	13,100	347	0.02721
49 GENERAL SERVICE-3	732	699	(33)	(0.04508)	3,644	3,500	(144)	(0.03952)
50 GENERAL SERVICE-4	145	118	(27)	(0.18621)	726	590	(136)	(0.18733)
51 GENERAL SERVICE-5	115	95	(20)	(0.17391)	575	475	(100)	(0.17391)
52 NATURAL GAS VEHICLE SALES	9	11	2	0.22222	48	55	7	0.14583
53 CONDOMINIUM	255	267	12	0.04706	1,286	1,335	49	0.03810
54 WHOLESALE	3	2	(1)	(0.33333)	17	10	(7)	(0.41176)
55 COMM. ST. LIGHTING	28	32	4	0.14286	138	160	22	0.15942
56 INTERRUPTIBLE SMALL	26	26	0	0.00000	137	130	(7)	(0.05109)
57 INTERRUPTIBLE LV-1	14	15	1	0.07143	62	75	13	0.20968
58 INTERRUPTIBLE LV-2	8	9	1	0.12500	39	45	6	0.15385
59 TOTAL TRANSP. CUSTOMERS	14,375	13,868	(507)	(0.03527)	71,214	69,236	(1,978)	(0.02778)
60 TOTAL CUSTOMERS	335,263	337,795	2,532	0.00755	1,679,366	1,692,158	12,792	0.00762

ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

Page 2 of 2

FOR THE MONTH OF:

May-09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	17	16	(1)	(0.08205)	28	27	(1)	(0.04816)
62 CONDOMINIUM SALES	(1,237)	#DIV/0!	#DIV/0!	#DIV/0!	63	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	31	30	(1)	(0.01645)	41	40	(1)	(0.02747)
64 GENERAL SERVICE-1	317	325	8	0.02562	372	391	19	0.05166
65 GENERAL SERVICE-2	1,639	1,669	20	0.01217	1,962	2,044	82	0.04201
66 GENERAL SERVICE-3	5,180	5,839	659	0.12725	6,043	6,662	619	0.10235
67 GENERAL SERVICE-4	11,428	24,834	13,406	1.17305	9,319	27,452	18,133	1.94590
68 GENERAL SERVICE-5	7,590	18,897	11,306	1.48951	9,294	18,610	9,316	1.09243
69 NATURAL GAS VEH. SALES	625	1,065	440	0.70372	595	897	302	0.50715
70 COMM. ST. LIGHTING	303	390	87	0.28861	238	387	149	0.67004
71 WHOLESALE	8,302	2,530	(5,772)	(0.69527)	9,804	3,699	(6,105)	(0.62270)
71A OFF SYSTEM SALES	1,740,881	#DIV/0!	#DIV/0!	#DIV/0!	1,382,731	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	5,947	#DIV/0!	#DIV/0!	#DIV/0!	8,617	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	80	#DIV/0!	#DIV/0!	#DIV/0!	31,618	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	93,897	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	64	55	(9)	(0.14110)	88	72	(16)	(0.17619)
75 GENERAL SERVICE-1(TRANSP.)	590	599	10	0.01621	660	687	27	0.04113
76 GENERAL SERVICE-2(TRANSP.)	1,955	2,026	71	0.03649	2,253	2,337	84	0.03747
77 GENERAL SERVICE-3(TRANSP.)	7,133	7,861	728	0.10199	8,106	8,865	759	0.09364
78 GENERAL SERVICE-4(TRANSP.)	27,771	28,905	1,134	0.04084	28,036	30,950	2,914	0.10392
79 GENERAL SERVICE-5(TRANSP.)	54,250	54,929	679	0.01251	59,146	57,416	(1,730)	(0.02924)
80 NATURAL GAS VEHICLES(TRANSP.)	1,316	3,171	1,855	1.40959	1,682	3,060	1,378	0.81940
81 CONDOMINIUM(TRANSP.)	943	941	(2)	(0.00199)	1,456	1,509	43	0.02946
82 WHOLESALE(TRANSP.)	17,080	58,083	41,022	2.40451	19,275	41,793	22,518	1.16824
83 COMM. ST. LIGHTING(TRANSP.)	1,974	2,147	173	0.08747	1,931	1,957	26	0.01342
84 INTERRUPTIBLE SMALL (TRANSP.)	133,694	148,612	14,918	0.11158	170,970	165,514	(5,456)	(0.03191)
85 INTERRUPTIBLE LV-1 (TRANSP.)	921,541	831,750	(89,791)	(0.09744)	1,071,296	839,133	(232,163)	(0.21671)
86 INTERRUPTIBLE LV-2 (TRANSP.)	8,454,972	4,720,037	(1,734,935)	(0.26877)	4,861,070	3,200,228	(1,660,842)	(0.34186)

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

Page 1 of 5

JACKSONVILLE DIVISION:	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0413	1.0403	1.0285	1.0344							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.059	1.058	1.046	1.052							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0364	1.0325	1.0256	1.0266							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.054	1.050	1.043	1.043							

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

ORLANDO DIVISION:	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0364	1.0315	1.0256	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.049	1.043	1.043							
TAMPA, LAKELAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0344	1.0295	1.0266	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.052	1.047	1.044	1.043							

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

EUSTIS:	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0384	1.0325	1.0276	1.0276							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.050	1.045	1.045							
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0340	1.0380	1.0321	1.0272	1.0272							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.050	1.045	1.045							

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 4 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

PANAMA CITY:	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0321	1.0370	1.0321	1.0272	1.0272							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.062	1.057	1.052	1.052							
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0344	1.0305	1.0276	1.0266							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.052	1.048	1.045	1.044							

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

Page 5 of 5

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0344	1.0305	1.0256	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.052	1.048	1.043	1.043							
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0354	1.0384	1.0325	1.0276	1.0276							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.056	1.050	1.045	1.045							

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 1 of 7

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
CURRENT MONTH: May 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	46 (Line3&5)			\$47,690.30	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	31(Line2)			\$37,805.82	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	32(Line6)			\$12,755.16	
4 Commodity Pipeline (FGT)-Apr'09 Accrual Adj:					
Invoice-FGT-----	85-101		\$35,540.88		
Invoice-FGT-----	102-106		\$1,100.50		
Less Prior Month's Accrual of Usage Charges (FGT)-----		46 (Line3&5)	(\$36,270.53)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	99(Lines 9,12)			\$370.85	

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 2 of 7

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: May 2009

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
5 TOTAL COMMODITY (Pipeline)					<u>\$98,622.13</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 3 of 7

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: May 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
6 Accrued Swing Service-Demand-3rd Party Suppliers-----		44		\$8,912.50	
7 TOTAL SWING SERVICE-----					<u>\$8,912.50</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 4 of 7

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
CURRENT MONTH: May 2009

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
<u>COMMODITY OTHER</u>					
8 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	52(Line1)		\$11,680,255.54		
Hedge Settlement-----	41		\$2,670,960.00	\$14,351,215.54	
9 City of Sunrise-----	33-36			\$8,827.24	
10 Okaloosa-----	37			\$32,550.00	
11 Okaloosa- Apr'09 Accrual Adj.-----	127			\$1,931.09	
12 Purchases-3rd Party Suppliers-Apr'09 Accrual Adj :					
Supplier Invoices-----	55-82		\$10,410,019.96		
Supplier Invoices-----	Less : Page 66,(Lines 1)		(\$1,500.00)		
Supplier Invoices-----			\$0.00		
Less Prior Month's Accruals for Gas Purchased-----		54(Line1)	(\$10,408,711.42)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	53(lines1-4, Page54(Line 5-6,12-13,19-20,26-27)			(\$191.46)	
13 Cashouts-Peoples' Transportation Customers-----	135			\$63,362.37	
14 NCTS Program Cashouts-----	136			\$696,854.11	
15 Sonat- Fuel Sharing Refund- Prior Mo. & Period Adj.-----	130			(\$42,361.67)	
16 Comm. Other (SNG):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	31(Line1)			(\$81,726.35)	
17 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	32(Line1)			(\$90,305.13)	
18 Imbalance Cashout (FGT)-----	30(Line 3)			(\$1,961,388.99)	
19 Imbalance Cashout (FGT)-Apr'09-Accrual Adj-----	132(Line 7)			\$993,666.96	
20 Central Florida Gas-----	36 (Line1)			\$1,996.48	
21 Imbalance Cashout (Gulfstream)-----	40			\$933.90	
22 TOTAL COMMODITY (Other)-----					\$13,664,364.09

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

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FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
CURRENT MONTH: May 2009

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>						
23 Demand (FGT):						
Invoice-FGT						
Line 1			1	\$2,312,318.33		
Invoice-FGT						
Line 1			15	\$12,570.50		
Invoice-FGT						
Line 1			16	\$1,348,095.45		
Invoice-FGT						
Line 1			23	\$47,678.00		
Total Demand (FGT)					\$3,720,662.28	
24 Demand (SNG):						
Accrual of Sonat Pipeline Charges			31(Line3)		\$393,752.48	
25 Demand (Gulfstream):						
Accrual of Gulfstream Pipeline Charges			32(Line7)		\$822,061.50	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

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FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
CURRENT MONTH: May 2009

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
26 Temporary Relinquishment Credit (FGT):						
Invoice-FGT (Relinq. Credits)			1-14	(\$1,205,567.79)		
Invoice-FGT (Relinq. Credits)			15	\$0.00		
Invoice-FGT (Relinq. Credits)			16-22	(\$582,262.24)		
Invoice-FGT (Relinq. Credits)			23	(\$47,678.00)		
Total Temporary Relinquishment Credit (FGT)					(\$1,835,508.03)	
27 Temporary Acquisition Charge (FGT):						
Invoice-FGT			24-29		\$232,175.14	
28 Volumetric Relinquishment Credit (FGT):						
Accrual-Volumetric Relinquishment Credits (FGT)			43		(\$324.40)	
29 Volumetric Relinquishment Credit (FGT) - Apr'09 Accrual Adj.			84		(\$2,540.46)	
30 TOTAL DEMAND						<u>\$3,130,278.51</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

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FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: May 2009

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>OTHER</u>					
31 Administrative Costs-----	N/A			\$126,847.53	
32 Transportation Trailer Charges-----	38			\$52,709.00	
33 TOTAL OTHER-----					\$179,556.53

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
May-09

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	33,386,030	19	1,351,496.18	5 804-05
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(8,000)	19	(324.40)	5 804-05
3a FTS-1 VOL. RELINQ. CREDIT-Apr'09 Acc.Adj.	DEMAND	(82,650)	19	(2,540.46)	5 804-05
4 FTS-2 RESERVATION CHARGE	DEMAND	8,015,480	19	765,833.21	5 804-05
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	14,751,780	15	45,730.52	1 804-05
5a FTS-1 USAGE CHARGE-Apr.'09 Accrual Adj.	COMM. PIPELINE	119,600	15	370.83	1 804-05
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,599,380	15	1,959.78	1 804-05
6a FTS-2 USAGE CHARGE-Apr.'09 Accrual Adj.	COMM. PIPELINE	0	15	0.02	1 804-05
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(5,417,360)	18	(\$1,861,388.99)	4 801-01
8 IMBALANCE CASHOUT-Apr'09 Accrual Adj.	COMM. OTHER	2,895,300	18	\$993,666.96	4 801-01
9 TOTAL FGT		65,944,560		\$1,227,795.40	
10 SONAT PIPELINE	COMM. PIPELINE	6,119,050	15	37,805.82	1 804-05
11 SONAT PIPELINE	DEMAND	11,157,610	19	393,752.48	5 804-05
12 SONAT PIPELINE	COMM. OTHER	(273,810)	18	(91,726.35)	4 801-01
13 SONAT PIPELINE- Fuel Sharing Refund	COMM. OTHER * **	(1,356,530)	18	(42,361.67)	4 801-01
14 GULFSTREAM PIPELINE	COMM. PIPELINE	5,884,860	15	12,755.16	1 804-05
16 GULFSTREAM PIPELINE	DEMAND	11,160,000	19	622,061.50	5 804-05
16 GULFSTREAM PIPELINE	COMM. OTHER	(213,430)	18	(90,306.13)	4 801-01
17 CITY OF SUNRISE	COMM. OTHER	13,825	18	8,827.24	4 804-02
18 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4 804-02
19 OKALOOSA- Apr'09 Accrual Adj.	COMM. OTHER	3,430	18	1,931.09	4 804-02
20 TRANSPORT TRAILER CHARGES	OTHER			52,709.00	6 804-03
21 ADMINISTRATIVE COSTS	OTHER			126,847.53	6 804-01
22 CENTRAL FLORIDA GAS	COMM. OTHER	66,397	18	1,996.48	4 801-01
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	183,872	18	63,362.37	4 801-01
24 Imbalance Cashout (Gulfstream)	COMM. OTHER	2,200	18	933.90	4 801-01
26 NCTS PROGRAM C/O'S	COMM. OTHER	1,993,851	18	696,864.11	4 801-01
26 ADAMS	COMM. OTHER	27,000	18	11,691.00	4 801-01
27 ANADARKO	COMM. OTHER	1,365,320	18	440,232.70	4 801-01
28 BP ENERGY	COMM. OTHER	4,403,440	18	1,382,767.11	4 801-01
29 CHEVRON	SWING-DEMAND			4,650.00	3 801-01
30 CHEVRON	COMM. OTHER	1,118,370	18	436,696.96	4 801-01
31 CONOCO	COMM. OTHER	1,276,370	18	469,366.88	4 801-01
32 ETC MARKETING	COMM. OTHER	10,430	18	3,400.18	4 801-01
33 EAGLE	SWING-DEMAND			4,262.50	3 801-01
34 EAGLE	COMM. OTHER	100,000	18	38,950.00	4 801-01
35 ENBRIDGE	COMM. OTHER	563,850	18	191,733.09	4 801-01
36 ENI PETROLEUM	COMM. OTHER	1,291,620	18	462,178.50	4 801-01
37 GAVILON	COMM. OTHER	1,415,840	18	525,974.89	4 801-01
38 JP MORGAN	COMM. OTHER	7,637,170	18	2,654,942.22	4 801-01
39 LOUIS DREYFUS	COMM. OTHER	907,710	18	335,824.30	4 801-01
40 NJR ENERGY	COMM. OTHER	125,850	18	47,944.27	4 801-01
41 NATIONAL FUEL	COMM. OTHER	150,000	18	63,300.00	4 801-01
42 NOBLE	COMM. OTHER	1,982,500	18	683,982.50	4 801-01
43 ONEOK	COMM. OTHER	739,850	18	303,757.37	4 801-01
44 SEQUENT	COMM. OTHER	1,526,300	18	607,243.74	4 801-01
45 SHELL	COMM. OTHER	4,331,260	18	1,586,669.89	4 801-01
46 TENASKA	COMM. OTHER	247,000	18	100,339.52	4 801-01
47 TEXLA	COMM. OTHER	142,300	18	61,616.90	4 801-01
48 US GYPSUM	COMM. OTHER	310,000	18	109,740.00	4 801-01
49 VIRGINIA POWER	COMM. OTHER	3,503,870	18	1,161,924.52	4 801-01
50 J. ARON & CO.	COMM. OTHER	0	18	177,480.00	4 801-02
51 CREDIT SUISSE	COMM. OTHER	0	18	331,560.00	4 801-02
52 J.P. MORGAN CHASE	COMM. OTHER	0	18	232,450.00	4 801-02
53 LEHAMAN BROTHERS	COMM. OTHER	0	18	617,770.00	4 801-02
54 MACQUAIRE	COMM. OTHER	0	18	158,860.00	4 801-02
55 MITSUI	COMM. OTHER	0	18	730,900.00	4 801-02
56 MORGAN STANLEY	COMM. OTHER	0	18	421,950.00	4 801-02
57 GAS PURCHASES-Apr'09 Accrual Adj.	COMM. OTHER	(400)	18	(191.46)	4 801-01
58 TOTAL		134,184,035		\$17,414,725.51	

*Prior Month Adjustment

**Prior Period Adjustment



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	JCOI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount:	WIRE 6/11/09 \$1,139,742.29
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-232-02-000 000317507
Svc Req K:	504/	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500 ✓	32,991.75 ✓	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	5,702,388 ✓	2,312,318.33 ✓	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(32,209)	-13,060.75	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(67,394)	-27,328.27	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(170,748)	-69,238.31	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(203,949)	-82,701.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88	01 - 31	
01				Temporary Relinquishment Credit - Award # 43563 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(22,630)	-9,176.47	01 - 31	
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount:	\$1,139,742.29
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317507
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 44013 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01 - 31	
Temporary Relinquishment Credit - Award # 44013 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01 - 31	
Temporary Relinquishment Credit - Award # 44013 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01 - 31	
Temporary Relinquishment Credit - Award # 44107 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31	
Temporary Relinquishment Credit - Award # 44107 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
Temporary Relinquishment Credit - Award # 44107 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
Temporary Relinquishment Credit - Award # 44131 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,774)	-1,935.86	01 - 31	
Temporary Relinquishment Credit - Award # 44248 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,758)	-15,310.87	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2009
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ON COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount:	\$1,139,742.29
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317507
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002304
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44248 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(279,000)	-113,134.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(50,468)	-20,464.77	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,191)	-4,537.95	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,940)	-9,302.17	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,189)	-7,781.14	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,170)	-879.94	01 - 31	
				Temporary Relinquishment Credit - Award # 45105 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	WILLIAM COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount:	\$1,139,742.29
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317507
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 45400 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	
Temporary Relinquishment Credit - Award # 45400 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	
Temporary Relinquishment Credit - Award # 45400 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
Temporary Relinquishment Credit - Award # 45591 At DRN 24229																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
Temporary Relinquishment Credit - Award # 45782 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,193)	-1,294.76	01 - 31	
Temporary Relinquishment Credit - Award # 45831 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,052)	-4,887.09	01 - 04	
Temporary Relinquishment Credit - Award # 45883 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,026)	-2,443.54	06 - 07	
Temporary Relinquishment Credit - Award # 45883 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,052)	-4,887.09	09 - 12	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	IN COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount:	\$1,139,742.29
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317507
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date End Tran Date
				Temporary Relinquishment Credit - Award # 45883 At DRN 11224														
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,039)	-3,665.32	15 - 17
				Temporary Relinquishment Credit - Award # 45883 At DRN 11224														
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,026)	-2,443.54	30 - 31
				Temporary Relinquishment Credit - Award # 45883 At DRN 11224														
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,800)	-4,379.40	01 - 04
				Temporary Relinquishment Credit - Award # 45883 At DRN 23422														
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	06 - 07
				Temporary Relinquishment Credit - Award # 45883 At DRN 23422														
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,800)	-4,379.40	09 - 12
				Temporary Relinquishment Credit - Award # 45883 At DRN 23422														
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,100)	-3,284.55	15 - 17
				Temporary Relinquishment Credit - Award # 45883 At DRN 23422														
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,700)	-1,094.85	24 - 24
				Temporary Relinquishment Credit - Award # 45883 At DRN 23422														
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,056)	-4,888.71	26 - 31

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount:	\$1,139,742.29
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317507
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002304
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45883 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,148)	-5,331.51	01 - 04	
				Temporary Relinquishment Credit - Award # 45883 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,573)	-2,665.35	06 - 07	
				Temporary Relinquishment Credit - Award # 45883 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,148)	-5,331.51	09 - 12	
				Temporary Relinquishment Credit - Award # 45883 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,861)	-3,998.64	15 - 17	
				Temporary Relinquishment Credit - Award # 45883 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,574)	-2,665.76	30 - 31	
				Temporary Relinquishment Credit - Award # 45883 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,900)	-7,663.95	01 - 07	
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,800)	-4,379.40	09 - 12	
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,755)	-3,550.15	14 - 17	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount:	\$1,139,742.29
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317507
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,894)	-8,878.02	22 - 31	
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(56,100)	-22,748.55	01 - 17	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(586)	-237.62	24 - 24	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(586)	-237.62	26 - 26	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,165)	-3,310.91	29 - 31	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01 - 31	
				Temporary Relinquishment Credit - Award # 46168 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(70,897)	-28,748.73	01 - 31	
				Temporary Relinquishment Credit - Award # 46170 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(145,173)	-58,867.65	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	DI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount:	\$1,139,742.29
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317507
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46170 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(121,551)	-49,288.93	01 - 31	
				Temporary Relinquishment Credit - Award # 46170 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01 - 31	
				Temporary Relinquishment Credit - Award # 46182 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	
				Temporary Relinquishment Credit - Award # 46182 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
				Temporary Relinquishment Credit - Award # 46182 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01 - 31	
				Temporary Relinquishment Credit - Award # 46208 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01 - 31	
				Temporary Relinquishment Credit - Award # 46208 At DRN 32605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
				Temporary Relinquishment Credit - Award # 46261 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,071)	-10,571.79	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	05/31/2009
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	OI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARVIN COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount: \$1,139,742.29	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000317507	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 06/11/2009	
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46261 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,695)	-4,336.82	01 - 31	
				Temporary Relinquishment Credit - Award # 46263 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,005)	-4,462.53	01 - 31	
				Temporary Relinquishment Credit - Award # 46263 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,243)	-8,208.54	01 - 31	
				Temporary Relinquishment Credit - Award # 46263 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(56,854)	-23,054.30	01 - 31	
				Temporary Relinquishment Credit - Award # 46264 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(68,572)	-27,805.95	01 - 31	
				Temporary Relinquishment Credit - Award # 46264 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,790)	-1,131.35	01 - 31	
				Temporary Relinquishment Credit - Award # 46270 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,604)	-1,055.92	01 - 31	
				Temporary Relinquishment Credit - Award # 46270 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,378)	-2,991.78	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 05/31/2009 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
JEANETTE KNIGHT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094
702 NORTH FRANKLIN STREET Houston TX 77216-3142
TAMPA FL 33602 Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 01, 2009
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$1,139,742.29
Invoice Identifier: 000317507
Account Number: 52002364
Net Due Date: 06/11/2009

Begin Transaction Date: May 01, 2009

End Transaction Date: May 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46271 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,897)	-3,607.73	01 - 31	
				Temporary Relinquishment Credit - Award # 46271 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,325)	-942.79	01 - 31	
				Temporary Relinquishment Credit - Award # 46279 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,139)	-867.37	01 - 31	
				Temporary Relinquishment Credit - Award # 46279 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(527)	-213.70	01 - 31	
				Temporary Relinquishment Credit - Award # 46281 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(527)	-213.70	01 - 31	
				Temporary Relinquishment Credit - Award # 46281 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,820)	-2,765.51	01 - 31	
				Temporary Relinquishment Credit - Award # 46299 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,386)	-2,589.52	01 - 31	
				Temporary Relinquishment Credit - Award # 46299 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(806)	-326.83	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	05/24/2009 12:00:00
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	! COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount:	\$1,139,742.29
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317507
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46305 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(837)	-339.40	01 - 31	
Temporary Relinquishment Credit - Award # 46305 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,229)	-5,769.86	01 - 31	
Temporary Relinquishment Credit - Award # 46381 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,709)	-6,775.50	01 - 31	
Temporary Relinquishment Credit - Award # 46381 At DRN 12740																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,611)	-14,845.76	01 - 31	
Temporary Relinquishment Credit - Award # 46381 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,081)	-6,926.35	01 - 31	
Temporary Relinquishment Credit - Award # 46381 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,806)	-12,897.33	01 - 31	
Temporary Relinquishment Credit - Award # 46381 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31	
Temporary Relinquishment Credit - Award # 46508 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	05/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	01
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	June 01, 2009	Invoice Total Amount:	\$1,139,742.29
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317507
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46508 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01 - 31	
Temporary Relinquishment Credit - Award # 46508 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
Temporary Relinquishment Credit - Award # 46713 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	
Temporary Relinquishment Credit - Award # 46807 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,000)	-12,165.00	07 - 12	✓
Temporary Relinquishment Credit - Award # 46823 At DRN 241390																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,019)	-6,901.21	01 - 31	
Temporary Relinquishment Credit - Award # 46857 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,019)	-6,901.21	01 - 31	
Temporary Relinquishment Credit - Award # 46857 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,967)	-3,230.62	01 - 31	
Temporary Relinquishment Credit - Award # 46860 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,998)	-3,243.19	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
JEANETTE KNIGHT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/31/2009 12:00 AM

Payee's Bank Account Nu:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: June 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,139,742.29
Invoice Identifier: 000317507
Account Number: 52002364
Net Due Date: 06/11/2009

Begin Transaction Date: May 01, 2009

End Transaction Date: May 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46860 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
				Temporary Relinquishment Credit - Award # 46865 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,632)	-5,933.28	01 - 31	
				Temporary Relinquishment Credit - Award # 46873 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,663)	-5,945.85	01 - 31	
				Temporary Relinquishment Credit - Award # 46873 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93)	-37.71	01 - 31	
				Temporary Relinquishment Credit - Award # 46880 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93)	-37.71	01 - 31	
				Temporary Relinquishment Credit - Award # 46880 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,441)	-1,395.33	01 - 31	
				Temporary Relinquishment Credit - Award # 46888 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,441)	-1,395.33	01 - 31	
				Temporary Relinquishment Credit - Award # 46888 At DRN 314571															
01											RC2	0.4000	0.0200	0.0000	0.4200	(159,123)	-66,831.66	01 - 31	✓

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 05/31/2009 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Num:
JEANETTE KNIGHT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 01, 2009
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$1,139,742.29

Invoice Identifier: 000317507

Account Number: 52002364

Net Due Date: 06/11/2009

Begin Transaction Date: May 01, 2009

End Transaction Date: May 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46890 At DRN 157553 - Over max rate.																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,286)	-1,332.47	01 - 31	
Temporary Relinquishment Credit - Award # 46898 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,317)	-1,345.04	01 - 31	
Temporary Relinquishment Credit - Award # 46898 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	
Temporary Relinquishment Credit - Award # 46900 At DRN 12740																			
Invoice Total Amount:																3,401,538	1,139,742.29		

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 05/31/2009 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Houston TX 77216-3142 Contact Name:
Payee: 006924518 Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 01, 2009
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 105988 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: **WIRE 6/11/09** \$12,570.50
Invoice Identifier: **01-90-000-232-02-000** 000317420
Account Number: 52002364
Net Due Date: **06/11/2009**

Begin Transaction Date: May 01, 2009

End Transaction Date: May 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	31,000	12,570.50	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 31,000 12,570.50



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount:	WIRE 6/11/09 \$765,833.21
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-232-02-000 000317529
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/11/2009

Begin Transaction Date: May 01, 2009

End Transaction Date: May 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								Line 1			RD1	0.7690	0.0000	0.0000	0.7690	1,753,050 ✓	1,348,095.45 ✓	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,193)	-2,455.42	01 - 31	
				Temporary Relinquishment Credit - Award # 45832 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,649)	-6,651.08	01 - 31	
				Temporary Relinquishment Credit - Award # 46262 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,424)	-7,247.06	01 - 31	
				Temporary Relinquishment Credit - Award # 46262 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,820)	-5,244.58	01 - 31	
				Temporary Relinquishment Credit - Award # 46265 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,440)	-5,721.36	01 - 31	
				Temporary Relinquishment Credit - Award # 46265 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(39,339)	-30,251.69	01 - 31	
				Temporary Relinquishment Credit - Award # 46266 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,769)	-19,047.36	01 - 31	
				Temporary Relinquishment Credit - Award # 46266 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	05/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numt	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount:	\$765,833.21
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317529
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/11/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46269 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
				Temporary Relinquishment Credit - Award # 46269 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,115)	-3,933.44	01 - 31	
				Temporary Relinquishment Credit - Award # 46272 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,224)	-2,479.26	01 - 31	
				Temporary Relinquishment Credit - Award # 46272 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(992)	-762.85	01 - 31	
				Temporary Relinquishment Credit - Award # 46280 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,085)	-834.37	01 - 31	
				Temporary Relinquishment Credit - Award # 46280 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
				Temporary Relinquishment Credit - Award # 46282 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
				Temporary Relinquishment Credit - Award # 46282 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,108)	-1,621.05	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount:	\$765,833.21
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317529
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/11/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 46296 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(2,294)	-1,764.09	01 - 31	
01				Temporary Relinquishment Credit - Award # 46296 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 46306 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 46306 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(22,785)	-17,521.67	01 - 31	
01				Temporary Relinquishment Credit - Award # 46380 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(24,645)	-18,952.01	01 - 31	
01				Temporary Relinquishment Credit - Award # 46380 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(20,305)	-15,614.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 46858 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(20,305)	-15,614.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 46858 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(6,851)	-5,268.42	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	I COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount:	\$765,833.21
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317529
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/11/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46859 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,851)	-5,268.42	01 - 31	
Temporary Relinquishment Credit - Award # 46859 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,097)	-11,609.59	01 - 31	
Temporary Relinquishment Credit - Award # 46861 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,097)	-11,609.59	01 - 31	
Temporary Relinquishment Credit - Award # 46861 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,097)	-11,609.59	01 - 31	
Temporary Relinquishment Credit - Award # 46862 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,128)	-11,633.43	01 - 31	
Temporary Relinquishment Credit - Award # 46862 At DRN 314571																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(434)	-333.75	01 - 31	
Temporary Relinquishment Credit - Award # 46864 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(465)	-357.59	01 - 31	
Temporary Relinquishment Credit - Award # 46864 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,612)	-1,239.63	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2009 12:00 ***
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Nu	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	WILLIAM COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount:	\$765,833.21
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317529
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/11/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46866 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,581)	-1,215.79	01 - 31	
Temporary Relinquishment Credit - Award # 46866 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(35,681)	-27,438.69	01 - 31	
Temporary Relinquishment Credit - Award # 46867 At DRN 10034																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(51,758)	-39,801.90	01 - 31	
Temporary Relinquishment Credit - Award # 46867 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(71,641)	-55,091.93	01 - 31	
Temporary Relinquishment Credit - Award # 46867 At DRN 314571																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(43,834)	-33,708.35	01 - 31	
Temporary Relinquishment Credit - Award # 46867 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(12,989)	-9,988.54	01 - 31	
Temporary Relinquishment Credit - Award # 46871 At DRN 10034																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,005)	-8,462.85	01 - 31	
Temporary Relinquishment Credit - Award # 46874 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,036)	-8,486.68	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/11/2009 10:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount:	\$765,833.21
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317529
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/11/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46874 At DRN 32606																			
01											RC2	0.4055	0.0000	0.0000	0.4055	(3,255)	-1,319.90	01 - 31	
Temporary Relinquishment Credit - Award # 46877 At DRN 10034																			
01											RC2	0.4055	0.0000	0.0000	0.4055	(16,244)	-6,586.94	01 - 31	
Temporary Relinquishment Credit - Award # 46877 At DRN 12740																			
01											RC2	0.4055	0.0000	0.0000	0.4055	(391,623)	-158,803.13	01 - 31	
Temporary Relinquishment Credit - Award # 46878 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,263)	-1,740.25	01 - 31	
Temporary Relinquishment Credit - Award # 46881 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,263)	-1,740.25	01 - 31	
Temporary Relinquishment Credit - Award # 46881 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(155)	-119.20	01 - 31	
Temporary Relinquishment Credit - Award # 46883 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(124)	-95.36	01 - 31	
Temporary Relinquishment Credit - Award # 46883 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,146)	-3,957.27	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount:	\$765,833.21
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317529
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/11/2009
Begin Transaction Date: May 01, 2009		End Transaction Date: May 31, 2009		Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46889 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,201)	-1,692.57	01 - 31	
				Temporary Relinquishment Credit - Award # 46899 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,170)	-1,668.73	01 - 31	
				Temporary Relinquishment Credit - Award # 46899 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
				Temporary Relinquishment Credit - Award # 46901 At DRN 12740															
																Invoice Total Amount:	801,648	765,833.21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 06/10/09 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number
JEANETTE KNIGHT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
702 NORTH FRANKLIN STREET Houston TX 77216-3142 Contact Name: MARION COLLINS
TAMPA FL 33602 Payee: 006924518 Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: June 01, 2009 Invoice Total Amount: WIRE 6/11/09 \$0.00
Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 01-90-000-232-02-000 000317264
Svc Req K: 6035 Charge Indicator: BILL ON DELIVERY Account Number: 52002364
Svc CD: FTS-2 Prev Inv ID: Net Due Date: 06/11/2009

Begin Transaction Date: May 01, 2009 End Transaction Date: May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	62,000 ✓	47,678.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 46868 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01 - 31	

Invoice Total Amount: 0 0.00



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SION COI
Houston TX 77216-3142 Contact Name: MARION COLLINS
Payee: 006924518 Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 01, 2009 Invoice Total Amount: **WIRE 6/11/09** \$69,115.48
Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: **01-90-000-232-02-000** 000317223
Svc Req K: 104439 Charge Indicator: BILL ON DELIVERY Account Number: **52002364**
Svc CD: FTS-1 Prev Inv ID: Net Due Date: **06/11/2009**

Begin Transaction Date: May 01, 2009

End Transaction Date: May 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	25,079	10,169.54	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	9,207	3,733.44	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	18,290	7,416.60	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	961	389.69	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	2,387	967.93	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	372	150.85	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	5,952	2,413.54	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	36,921	14,971.47	01 - 31	
01											R3A	0.3855	0.0200	0.0000	0.4055	24,180	9,804.99	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	IN COI
			Houston TX 77216-3142	Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount:	\$69,115.48
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317223
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																			
01											R3A	0.3855	0.0200	0.0000	0.4055	54,684	22,174.36	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																			
01											R3A	0.3855	0.0200	0.0000	0.4055	41,943	17,007.89	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																			
01											R3A	0.3855	0.0200	0.0000	0.4055	22,227	9,013.05	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,333)	-2,568.03	06 - 20	
Temporary Relinquishment Credit - Award # 45749 At DRN 10034																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(616)	-249.79	20 - 27	
Temporary Relinquishment Credit - Award # 45749 At DRN 23703																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(84)	-34.06	01 - 07	
Temporary Relinquishment Credit - Award # 45749 At DRN 24662																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(132)	-53.53	21 - 31	
Temporary Relinquishment Credit - Award # 45749 At DRN 24662																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,604)	-650.42	01 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2009	Invoice Total Amount:	\$69,115.48
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317223
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45749 At DRN 25809															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,817)	-1,953.29	21 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 25809															
01											RC2	0.3855	0.0200	0.0000	0.4055	(564)	-228.70	02 - 04	
				Temporary Relinquishment Credit - Award # 45749 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(110)	-44.61	20 - 20	
				Temporary Relinquishment Credit - Award # 45749 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(41,086)	-16,660.37	01 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,305)	-529.18	01 - 01	
				Temporary Relinquishment Credit - Award # 45749 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,305)	-529.18	05 - 05	
				Temporary Relinquishment Credit - Award # 45749 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,802)	-5,596.71	21 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 337605															
Invoice Total Amount:																170,445	69,115.48		

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 05/31/2009 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Houston TX 77216-3142 Contact Name:
Payee: 006924518 Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: June 01, 2009
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 107974 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: **WIRE 6/11/09** \$163,059.66
Invoice Identifier: **01-90-000-232-02-000** 000317379
Account Number: 52002364
Net Due Date: 06/11/2009

Begin Transaction Date: May 01, 2009

End Transaction Date: May 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	93,000	37,711.50	01 - 31	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(4,497)	-1,823.53	01 - 04	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(29,355)	-11,903.45	06 - 13	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(10,000)	-4,055.00	15 - 16	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(65,000)	-26,357.50	01 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Invoice Date: June 01, 2009

Sup Doc Ind: IMBL

Charge Indicator: BILL ON DELIVERY

Prev Inv ID:

Begin Transaction Date: May 01, 2009

End Transaction Date: May 31, 2009

Stmnt D/T: 05/31/2009 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: N COI

Contact Name:

Contact Phone: 713-989-2094

Invoice Total Amount:	\$163,059.66
Invoice Identifier:	000317379
Account Number:	52002364
Net Due Date:	06/11/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 45884 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(10,940)	-4,436.17	15 - 17	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(9,930)	-4,026.62	30 - 31	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(52,000)	-21,086.00	01 - 13	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 255292							RC2	0.3855	0.0200	0.0000	0.4055	(12,000)	-4,866.00	15 - 17	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 255292							RC2	0.3855	0.0200	0.0000	0.4055	(3,251)	-1,318.28	27 - 27	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 255292							RC2	0.3855	0.0200	0.0000	0.4055	(8,000)	-3,244.00	30 - 31	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 255292							RC2	0.3855	0.0200	0.0000	0.4055	(100,907)	-40,917.79	01 - 13	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(16,000)	-6,488.00	15 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Stmt D/T: 05/31/2009 12:00 AM

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SMISION COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 107974
Svc CD: FTS-1

Invoice Date: June 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$163,059.66
Invoice Identifier: 000317379
Account Number: 52002364
Net Due Date: 06/11/2009

Begin Transaction Date: May 01, 2009
End Transaction Date: May 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date End Tran Date
Temporary Relinquishment Credit - Award # 45884 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(39,000)	-15,814.50	01 - 13
Temporary Relinquishment Credit - Award # 45884 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,000)	-2,433.00	15 - 16
Temporary Relinquishment Credit - Award # 45884 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,000)	-2,433.00	30 - 31
Temporary Relinquishment Credit - Award # 45884 At DRN 32606																		
Invoice Total Amount:																402,120	✓ 163,059.66	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF MAY 2009

05-Jun-09

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2009..xls]May09Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Apr'09	Accrual-Comm.	(277,096)	3.43200	(950,993.47)
2	May'09	Accrual-Comm.	(264,640)	3.81800	(1,010,395.52)
3	<u>GRAND TOTAL</u>		<u>(541,736)</u>		<u>(1,961,388.99)</u>

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR May 2009

18-Jun-09

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2009.xls]May09Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(27,381)	\$3.35000	(\$91,726.35)
2	COMMODITY-PIPELINE	ACCRUED	611,905	\$0.06178	\$37,805.82
3	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
4	TOTAL	ACCRUED	1,700,285		\$339,831.95

PEOPLES GAS SYSTEM

18-Jun-09

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR May 2009

H:\GAS_ACCT\PGA\[Accrued Gulfstream Charges,2009.xls]May09Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(21,343)	4.231	(\$90,305.13)
2	COMM.-P/L-FT	ACCRUED	598,486	\$0.02131	\$12,755.16
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	598,486	\$0.02131	\$12,755.16
7	DEMAND	ACCRUED	1,116,000	\$0.55740	\$622,061.50
8	TOTAL	ACCRUED	1,693,143		\$544,511.53

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PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: May 18 2009

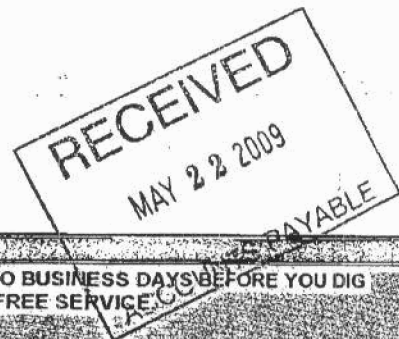
SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	93305-111588	May 13 2009	Jun 9 2009	\$3,264.18
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT
\$3,916.82	-\$3,916.82	\$0.00	\$0.00	\$0.00
				\$3,264.18

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	04/16/09-05/13/09	27	20246	15199	5047	GAS	3264.18
TOTAL GAS USED								
CO 1 VENDOR 1007582								
INVOICE 93305-111588 MAY 09 -								
PO 51189-09 DUE 5-28								
ATT ENT NB								
							TOTAL CURRENT CHARGES	3264.18
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	3264.18
							CURRENT CHARGES PAST DUE AFTER Jun 9 2009	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	8927	32	5047	27

Your Timely Payment is Appreciated.



MESSAGES	
"CALL BEFORE YOU DIG" 1-800-432-4770 or 811. STATE LAW REQUIRES YOU TO CALL TWO BUSINESS DAYS BEFORE YOU DIG ANYWHERE TO PREVENT DAMAGE TO GAS PIPELINES AND BURIED UTILITIES. THIS IS A FREE SERVICE.	

CUSTOMER UTILITY PAYMENT COUPON



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	May 13 2009	Jun 9 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$3,264.18	\$3,264.18

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

6625 1 MB 0.382

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUN527862
SL1GRP-1789-T:28
001668

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000093305.000111588 000326418 7

33

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562



For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunriseff.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: May 7 2009

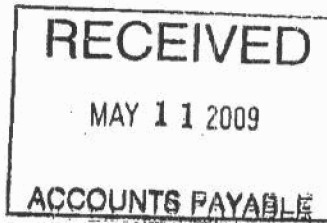
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	132663-128434	May 4 2009	May 29 2009	\$2,972.49
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT
\$4,711.76	-\$4,711.76	\$0.00	\$0.00	\$0.00
				\$2,972.49

METER READING INFORMATION						CURRENT PERIOD ACCOUNT/ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE
GS	6045179	04/06/09-05/04/09	28	98666	93974	4692	GAS
						4692	
TOTAL GAS USED							2972.49
							TOTAL CURRENT CHARGES 2972.49
							UNPAID BALANCE 0.00
							TOTAL AMOUNT DUE 2972.49
							CURRENT CHARGES PAST DUE AFTER May 29 2009

UTILITY CONSUMPTION			
	Last Year	No of Days	This Year
GAS This Month	14565	31	4692
			28

Your Timely Payment is Appreciated.



MESSAGES

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CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	May 4 2009	May 29 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$2,972.49	\$2,972.49

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

4166 1 MB 0.369
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUN527673
SU1GRP-4187-T:15
004166

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000132663 000128434 000297249 6

39

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
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Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: May 6 2009

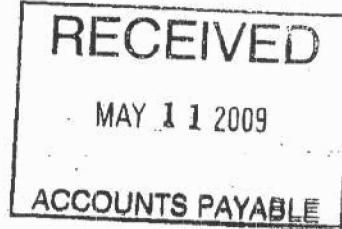
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	10001-74500	Apr 27 2009	May 28 2009	\$2,590.57
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT
\$3,855.79	-\$3,855.79	\$0.00	\$0.00	\$0.00
				\$2,590.57

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	03/30/09-04/27/09	28	184622	180536	4086	GAS	2590.57
TOTAL GAS USED								4086
CO 1 VENDOR 1007582							TOTAL CURRENT CHARGES	2590.57
INVOICE (2)							UNPAID BALANCE	0.00
PO 51189-09 DUE 5-14							TOTAL AMOUNT DUE	2590.57
ATT ENT							CURRENT CHARGES PAST DUE AFTER May 28 2009	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4346	31	4086	28

Your Timely Payment is Appreciated.



MESSAGES

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CUSTOMER UTILITY PAYMENT COUPON



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Apr 27 2009	May 28 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$2,590.57	\$2,590.57

For assistance or to provide instructions about your account, check this box and write on the back of this statement. ☐

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

4456 1 MB 0.369



PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUNS27649
SU 1GRP-4460-T.17
004456



CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000010001 000074500 000259057 4

35

CENTRAL FLORIDA GAS COMPANY
a division of CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N. W.
WINTER HAVEN, FLORIDA 33882
Telephone: (863) 293-2125



PEOPLES GAS SYSTEM

Attn: Mr. Edward Elliott
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 05/05/09
Account No.: 30-176

BILLING PERIOD: 4/1/2009 through 4/30/2009

Central Florida Gas Pool Manager Fee

	Scheduled	<i>Therms</i> Measured	Imbalance			
Current Month Imbalance	62,250	66,397	4,147	th x	\$ 0.4815	\$ 1,996.48
Misc Adjustments (See Below)			0	th x	\$ -	\$ -
Alert Day Charges			0	th x	\$ -	\$ -
Meter Adjustment Volumes			0	th x	\$ -	\$ -
OBA Disposition						\$ -

CURRENT MONTH'S TOTAL \$ 1,996.48

Explanation of Misc Adjustments:

Prior balance

TOTAL AMOUNT DUE *Line 1* \$ 1,996.48 *CR*

TERMS: PAYMENT DUE IN FULL BY

May 25, 2009

PLEASE MAKE CHECK PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY
P.O. BOX 960
WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS:

Wire 5-26-09

#01-90-000-232-02-00-0

WIRE TRANSFER
Credit CENTRAL FLORIDA GAS COMPANY
BANK OF AMERICA
TRANSIT ROUTING #063100277
ACCOUNT #1396082988

PEOPLES GAS SYSTEM
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
 FOR May 2009
 IN DTH'S

03-Jun-09

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2009.xls]May09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	May'09	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL	MAY'07	23,250		\$32,550.00

invoice

INVOICE NUMBER: 27150

PAGE: 2

Duplicate

Martin CNG SERVICES
9615 Jasmine Blvd.
New Port Richey, FL 34654
Voice: 727-862-8800
Fax: 727-862-8808

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/20/09	5/30/09
DESCRIPTION		AMOUNT
\$1.75 per mile		1,260.00
Villages(156) Miles x (2) Safety Checks x \$1.75 per mile		546.00
Additional Change Outs ~ See Attached		3,730.00
Subtotal		52,709.00
Sales Tax		
Total Invoice Amount		\$52,709.00
Payment/Credit Applied		
Check/Credit Memo No:		
TOTAL DUE		\$52,709.00

35

invoice

Marlin CNG Services
9615 Jasmine Blvd.
New Port Richey, FL 34654
Voice: 727-862-8800
Fax: 727-862-8808

INVOICE NUMBER: 27150

PAGE: 1

Duplicate

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/20/09	5/30/09
DESCRIPTION		AMOUNT
(2) Jumbo Tube Trailers (Villages)		15,400.00
(1) Jumbo Tube Trailer (River Town) & (1) Change Out Shuttle		15,400.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month		1,100.00
(1) Portable Line Heater/Safety Regulation Set \$181.25 per week + Remote Monitoring \$30 per week/2 weeks (Villages)		422.50
1 mmcf/day Compression & Drying		6,930.00
Compressor Filled (1) Load x 1.25 hours x \$110		137.50
(1) CNG Operator & Vehicle		6,538.00
Administrative Costs		220.00
Additional Safety Regulation Units with Remote Monitoring:		
(1) River Town \$1,025 per month		1,025.00
Safety Checks:		
River Town (360) Miles x (2) Safety Checks x		1,260.00
Subtotal		Continued
Sales Tax		Continued
Total Invoice Amount		Continued
Payment/Credit Applied		
TOTAL DUE		Continued



01-90-000-809-03-00-0
SP 60704-08 *RWJ*
MF

Check/Credit Memo No:

PEOPLES GAS SYSTEM

04-Jun-09

ACCRUED BAYSIDE IMBALANCE COSTS PAYABLE (Receivable)

FOR May 2009

IN DTH'S

H:\GAS_ACCT\PGA\Bayside Imbalance Costs Payable-for Calendar Year 2009.xls]May09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	May'09	220	4.24500	\$933.90
2	GRAND TOTAL	ACCRUAL		220		\$933.90



Position Summary Detail Report

RMS Process Date: 04/29/2009-Run Date: 04/29/2009 05:09:47 PM

200905

200905

Region: ALL
Basis Point: ALL
Deal Type: ALL
Portfolio: ALL
Profit Center: TEC-PGS-DV
Commodity: ALL
Page: 1
Strategy: ALL
Enterprise: ALL

Company	Deal #	Trade Date	P / S	Comdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comm
HH																
HENRY/HUB																
200905																
SWPS																
MC	13412	10-MAY-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$7.97000	\$0.00000	\$3.32100	\$0.00000	(\$4.64900)	(\$232,450)	\$0
CS	13577	09-NOV-07	P	NG	TEC-PGS-DV-OTC Swaps			60,000.00	0.0	\$7.87000	\$0.00000	\$3.32100	\$0.00000	(\$4.54900)	(\$272,940)	\$0
tsui	13731	28-MAY-08	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$10.63000	\$0.00000	\$3.32100	\$0.00000	(\$7.30900)	(\$730,900)	\$0
ICG	13764	07-JUL-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$11.76000	\$0.00000	\$3.32100	\$0.00000	(\$8.43900)	(\$421,950)	\$0
ICS	13793	21-AUG-08	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	0.0	\$8.82000	\$0.00000	\$3.32100	\$0.00000	(\$5.49900)	(\$109,980)	\$0
ICS	13863	04-SEP-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.01800	\$0.00000	\$3.32100	\$0.00000	(\$4.69700)	(\$234,850)	\$0
IELLC	13908	11-NOV-08	P	NG	TEC-PGS-DV-OTC Swaps			90,000.00	0.0	\$7.00500	\$0.00000	\$3.32100	\$0.00000	(\$3.68400)	(\$331,560)	\$0
onn	13985	22-JAN-09	P	NG	TEC-PGS-DV-OTC Swaps			120,000.00	0.0	\$4.80000	\$0.00000	\$3.32100	\$0.00000	(\$1.47900)	(\$177,480)	\$0
3L	13994	17-FEB-09	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	0.0	\$4.38000	\$0.00000	\$3.32100	\$0.00000	(\$1.05900)	(\$158,850)	\$0
								690,000.00	0.0						(\$2,670,960)	
									0.0						(\$2,670,960)	
									0.0						(\$2,670,960)	
									0.0						(\$2,670,960)	
									0.0						(\$2,670,960)	✓

69 Contracts ✓

ok
Ed Elliott

4/29/09

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PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR May 2009

05-Jun-09

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2009.xls]May09est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,700,664	0.03100	\$52,720.59
2	FTS-1-NO NOTICE	ACCRUED	(225,486)	0.03100	(\$6,990.07)
3	TOTAL FTS-1	ACCRUED	1,475,178		\$45,730.52
4	ITS-1	ACCRUED	0	#DIV/0!	\$0.00
5	FTS-2-USAGE	ACCRUED	559,938	0.00350	\$1,959.78
6	GRAND TOTAL	ACCRUED	2,035,116		\$47,690.30

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR May 2009

02-Jun-09

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2009.xls]May09Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1 ACCRUED		(800)	0.40550	(\$324.40)
2	TOTAL		(800)		(\$324.40)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-09
 SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRON	1,550,000.0	0.00300	\$4,650.00
2	EAGLE	1,550,000.0	0.00100	\$1,550.00
3	EAGLE	1,550,000.0	0.00175	\$2,712.50
4			0.00200	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	4,650,000.0		\$8,912.50

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Back Office Purchase/Sale Summary

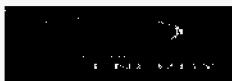
RMS Process Date: 06/04/2009- Rundate: 06/04/2009 02:38:02 PM

Profit Center: COMBINED

Trader: ALL

05/01/2009 - 05/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company: Adams Resources Marketing, Ltd.											
Pipeline: SNG											
Month: 2009-05											
13-MAY-09	13-MAY-09	G	54237	ANY	FL	INTERR	2,700 MMBTU CIEXD	\$4.33000	F	2,700	\$11,691.00
2009-05Total:										2,700	\$11,691.00
SNGTotal:										2,700	\$11,691.00
Adams Resources Marketing, Ltd. Total:										2,700	\$11,691.00
Company: Anadarko Energy Services Company											
Pipeline: FGT											
Month: 2009-05											
01-MAY-09	31-MAY-09	G	53973	23703	TX	FIRM	3,805 MMBTU MKJPC	\$3.17100	I	117,952	\$374,025.79
01-MAY-09	31-MAY-09	G	54029	179851	LA	FIRM	449 MMBTU CIEXD	\$3.35350	I	13,919	\$46,677.32
09-MAY-09	11-MAY-09	G	54201	12740	MS	INTERR	1,554 MMBTU CIEXD	\$4.19000	F	4,661	\$19,529.59
2009-05Total:										136,532	\$440,232.70
FGTTotal:										136,532	\$440,232.70
Anadarko Energy Services Company Total:										136,532	\$440,232.70
Company: BP Energy Company											
Pipeline: Gulfstream											
Month: 2009-05											
06-MAY-09	06-MAY-09	G	54112	8205175	MS	INTERR	10,000 MMBTU MKJPC	\$3.84000	F	10,000	\$38,400.00
08-MAY-09	08-MAY-09	G	54172	8205175	MS	INTERR	10,000 MMBTU MKJPC	\$4.14000	F	10,000	\$41,400.00
16-MAY-09	18-MAY-09	G	54263	8205175	MS	INTERR	5,207 MMBTU CIEXD	\$4.13000	F	15,621	\$64,514.73
2009-05Total:										35,621	\$144,314.73
GulfstreamTotal:										35,621	\$144,314.73
Pipeline: SNG											
Month: 2009-05											
01-JAN-09	31-DEC-09	G	47245	050075	LA	FIRM	10,386 MMBTU MKJPC	\$3.06000	I	321,962	\$985,203.72
01-JAN-09	31-DEC-09	G	47246	050070	LA	FIRM	2,670 MMBTU MKJPC	\$3.06000	I	82,761	\$253,248.66
2009-05Total:										404,723	\$1,238,452.38
SNGTotal:										404,723	\$1,238,452.38
BP Energy Company Total:										440,344	\$1,382,767.11
Company: Bay Gas Storage Company, Ltd.											
Pipeline: FGT											
Month: 2009-05											
01-MAY-09	31-MAY-09	S	10300	163884	AL		0 MMBTU CIEXD	\$0.00000		0	\$0.00
2009-05Total:										0	\$0.00
FGTTotal:										0	\$0.00
Bay Gas Storage Company, Ltd. Total:										0	\$0.00
Company: Chevron Natural Gas											
Pipeline: FGT											
Month: 2009-05											
vpgpssum Database: NUCP											
Page: 1											



Back Office Purchase/Sale Summary

RMS Process Date: 06/04/2009- Rundate: 06/04/2009 02:38:02 PM

Profit Center: COMBINED

Trader: ALL

05/01/2009 - 05/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: ✓ Chevron Natural Gas											
Pipeline: FGT											
Month: 2009-05											
12-MAY-09	12-MAY-09	G 54216	254034	AL INTERR	10,138	MMBTU	CIEXD	\$4.45000	F	10,138	\$45,114.10
2009-05Total:										10,138	\$45,114.10
FGTTotal:										10,138	\$45,114.10
Pipeline: Gulfstream											
Month: 2009-05											
05-MAY-09	05-MAY-09	G 54102	8205164	AL INTERR	5,070	MMBTU	CIEXD	\$3.62000	F	5,070	\$18,353.40
06-MAY-09	06-MAY-09	G 54110	8205171	FL INTERR	5,000	MMBTU	MKJPC	\$3.79000	I	5,000	\$18,950.00
07-MAY-09	07-MAY-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.84000	I	5,000	\$19,200.00
07-MAY-09	07-MAY-09	G 54142	8205171	FL INTERR	5,000	MMBTU	MKJPC	\$3.84000	I	5,000	\$19,200.00
07-MAY-09	07-MAY-09	G 54149	8205171	FL INTERR	7,800	MMBTU	MKJPC	\$3.84000	I	7,800	\$29,952.00
08-MAY-09	08-MAY-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$4.17000	I	5,000	\$20,850.00
09-MAY-09	11-MAY-09	G 54198	8205164	AL INTERR	4,851	MMBTU	CIEXD	\$4.34000	F	14,553	\$63,160.02
12-MAY-09	12-MAY-09	G 54216	8205164	AL INTERR	5,069	MMBTU	CIEXD	\$4.45000	F	5,069	\$22,557.05
19-MAY-09	19-MAY-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$4.10000	I	5,000	\$20,500.00
22-MAY-09	22-MAY-09	G 54295	8205171	FL FIRM	5,207	MMBTU	MKJPC	\$3.77000	F	5,207	\$19,630.39
2009-05Total:										62,699	\$252,352.86
GulfstreamTotal:										62,699	\$252,352.86
Pipeline: SNG											
Month: 2009-05											
29-MAY-09	31-MAY-09	G 54349	ANY	FL FIRM	13,000	MMBTU	MKJPC	\$3.57000	F	39,000	\$139,230.00
2009-05Total:										39,000	\$139,230.00
SNGTotal:										39,000	\$139,230.00
Chevron Natural Gas Total:										111,837	\$436,696.96
Company: ✓ ConocoPhillips Company											
Pipeline: FGT											
Month: 2009-05											
01-MAY-09	31-MAY-09	G 53971	6489F	LA FIRM	0	MMBTU	MKJPC	\$3.30403	I	0	\$0.00
01-MAY-09	31-MAY-09	G 53971	769257	TX FIRM	1,389	MMBTU	MKJPC	\$3.02570	I	43,050	\$130,256.25
05-MAY-09	05-MAY-09	G 54095	314571	LA INTERR	11,170	MMBTU	CIEXD	\$3.50000	F	11,170	\$39,095.00
13-MAY-09	13-MAY-09	G 54242	314571	LA INTERR	11,170	MMBTU	CIEXD	\$4.38000	F	11,170	\$48,924.60
15-MAY-09	15-MAY-09	G 54260	314571	LA INTERR	7,854	MMBTU	CIEXD	\$4.06000	F	7,854	\$31,887.24
16-MAY-09	18-MAY-09	G 54266	314571	LA INTERR	18,131	MMBTU	CIEXD	\$4.03000	F	54,393	\$219,203.79
2009-05Total:										127,637	\$469,366.88
FGTTotal:										127,637	\$469,366.88
ConocoPhillips Company Total:										127,637	\$469,366.88
Company: ✓ ETC Marketing Ltd.											
Pipeline: FGT											
Month: 2009-05											
01-MAY-09	01-MAY-09	G 54044	24662	TX INTERR	1,043	MMBTU	CIEXD	\$3.26000	F	1,043	\$3,400.18
2009-05Total:										1,043	\$3,400.18
FGTTotal:										1,043	\$3,400.18
ETC Marketing Ltd. Total:										1,043	\$3,400.18

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Back Office Purchase/Sale Summary

RMS Process Date: 06/04/2009- Rupdate: 06/04/2009 02:38:02 PM

05/01/2009 - 05/31/2009

Profit Center: COMBINED

Trader: ALL

Company: Eagle Energy Partners I, L.P.

Pipeline: FGT

Month: 2009-05

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
05-MAY-09	05-MAY-09	G 54090	32606	LA INTERR	5,000	MMBTU CIEXD		\$3.47000	F	5,000	\$17,350.00
12-MAY-09	12-MAY-09	G 54221	179851	LA INTERR	5,000	MMBTU CIEXD		\$4.32000	F	5,000	\$21,600.00

2009-05Total: 10,000 \$38,950.00

FGTTTotal: 10,000 \$38,950.00

Eagle Energy Partners I, L.P. Total: 10,000 \$38,950.00

Company: Enbridge Marketing (U.S.) L.P.

Pipeline: FGT

Month: 2009-05

01-MAY-09	01-MAY-09	G 54046	50026	LA INTERR	2,000	MMBTU CIEXD		\$3.24000	F	2,000	\$6,480.00
02-MAY-09	04-MAY-09	G 54069	23422	LA INTERR	2,559	MMBTU CIEXD		\$3.24000	F	7,677	\$24,873.48
02-MAY-09	04-MAY-09	G 54069	25809	TX INTERR	3,662	MMBTU CIEXD		\$3.24000	F	10,986	\$35,594.64
05-MAY-09	05-MAY-09	G 54093	25809	TX INTERR	5,050	MMBTU CIEXD		\$3.45000	F	5,050	\$17,422.50
05-MAY-09	05-MAY-09	G 54093	23422	LA INTERR	2,559	MMBTU CIEXD		\$3.45000	F	2,559	\$8,828.55
29-MAY-09	31-MAY-09	G 54361	742101	TX FIRM	6,000	MMBTU MKJPC		\$3.53000	F	18,000	\$63,540.00

2009-05Total: 46,272 \$156,739.17

FGTTTotal: 46,272 \$156,739.17

Pipeline: Gulfstream

Month: 2009-05

06-MAY-09	06-MAY-09	G 54111	8205171	FL INTERR	9,113	MMBTU MKJPC		\$3.84000	F	9,113	\$34,993.92
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2009-05Total: 9,113 \$34,993.92

GulfstreamTotal: 9,113 \$34,993.92

Enbridge Marketing (U.S.) L.P. Total: 55,385 \$191,733.09

Company: Eni Petroleum US LLC

Pipeline: FGT

Month: 2009-05

01-MAY-09	31-MAY-09	G 53972	255278	AL FIRM	2,393	MMBTU MKJPC		\$3.42000	I	74,191	\$253,733.22
01-MAY-09	31-MAY-09	G 54047	255278	AL FIRM	1,347	MMBTU MKJPC		\$3.78410	I	41,759	\$158,020.44

2009-05Total: 115,950 \$411,753.66

FGTTTotal: 115,950 \$411,753.66

Pipeline: Gulfstream

Month: 2009-05

01-MAY-09	31-MAY-09	G 53972	8205179	AL FIRM	261	MMBTU MKJPC		\$3.42000	I	8,100	\$27,702.00
01-MAY-09	31-MAY-09	G 54047	8205179	AL FIRM	165	MMBTU MKJPC		\$4.44500	I	5,112	\$22,722.84

2009-05Total: 13,212 \$50,424.84

GulfstreamTotal: 13,212 \$50,424.84

Eni Petroleum US LLC Total: 129,162 \$462,178.50

Company: Gavilon, LLC

Pipeline: FGT

Month: 2009-05

01-MAY-09	31-MAY-09	G 54027	314571	LA FIRM	2,411	MMBTU CIEXD		\$3.36000	I	74,737	\$251,116.32
07-MAY-09	07-MAY-09	G 54146	314571	LA INTERR	11,000	MMBTU MKJPC		\$3.71000	F	11,000	\$40,810.00
08-MAY-09	08-MAY-09	G 54175	314571	LA INTERR	11,170	MMBTU MKJPC		\$3.99000	F	11,170	\$44,568.30
09-MAY-09	11-MAY-09	G 54193	314571	LA INTERR	11,170	MMBTU CIEXD		\$4.22000	F	33,510	\$141,412.20

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 06/04/2009- Rundate: 06/04/2009 02:38:02 PM

Trader: ALL

05/01/2009 - 05/31/2009

Company: Gavilon, LLC

Pipeline: FGT

Month: 2009-05

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
12-MAY-09	12-MAY-09	G 54218	314571	LA INTERR	4,997	MMBTU	CIEXD	\$4.31000	F	4,997	\$21,537.07
12-MAY-09	12-MAY-09	G 54219	314571	LA INTERR	6,170	MMBTU	CIEXD	\$4.30000	F	6,170	\$26,531.00

2009-05Total: 141,584 \$525,974.89

FGTTTotal: 141,584 \$525,974.89

Gavilon, LLC Total: 141,584 \$525,974.89

Company: JPMorgan Ventures Energy Corporation

Pipeline: FGT

Month: 2009-05

01-MAY-09	31-MAY-09	G 54028	742101	TX FIRM	11,934	MMBTU	CIEXD	\$3.28100	I	369,951	\$1,213,809.24
01-MAY-09	31-MAY-09	G 54032	716	AL FIRM	7,923	MMBTU	CIEXD	\$3.41250	I	245,615	\$838,161.26
05-MAY-09	05-MAY-09	G 54092	179851	LA INTERR	4,141	MMBTU	CIEXD	\$3.50000	F	4,141	\$14,493.50
05-MAY-09	05-MAY-09	G 54099	11224	LA INTERR	8,638	MMBTU	CIEXD	\$3.60000	F	8,638	\$31,096.80
05-MAY-09	05-MAY-09	G 54100	10034	LA INTERR	1,887	MMBTU	CIEXD	\$3.55000	F	1,887	\$6,698.85
06-MAY-09	06-MAY-09	G 54109	10034	LA INTERR	1,887	MMBTU	MKJPC	\$3.73000	F	1,887	\$7,038.51
06-MAY-09	06-MAY-09	G 54119	179851	LA INTERR	7,615	MMBTU	MKJPC	\$3.65000	F	7,615	\$27,794.75
08-MAY-09	08-MAY-09	G 54178	179851	LA INTERR	4,879	MMBTU	MKJPC	\$4.02000	F	4,879	\$19,613.58
08-MAY-09	18-MAY-09	G 54179	313370	LA INTERR	4,954	MMBTU	MKJPC	\$4.18793	I	54,499	\$228,238.24
12-MAY-09	12-MAY-09	G 54222	11224	LA INTERR	7,199	MMBTU	CIEXD	\$4.44000	F	7,199	\$31,963.56
13-MAY-09	13-MAY-09	G 54240	179851	LA INTERR	5,000	MMBTU	CIEXD	\$4.38000	F	5,000	\$21,900.00
16-MAY-09	18-MAY-09	G 54268	179851	LA INTERR	1,895	MMBTU	CIEXD	\$4.04000	F	5,685	\$22,967.40

2009-05Total: 716,996 \$2,463,775.69

FGTTTotal: 716,996 \$2,463,775.69

Pipeline: Gulfstream

Month: 2009-05

04-MAY-09	04-MAY-09	G 54105	8205175	MS INTERR	7,019	MMBTU	CIEXD	\$3.72000	F	7,019	\$26,110.68
05-MAY-09	05-MAY-09	G 54104	8205175	MS INTERR	7,875	MMBTU	CIEXD	\$3.63000	F	7,875	\$28,586.25
07-MAY-09	07-MAY-09	G 54150	8205175	MS INTERR	7,496	MMBTU	MKJPC	\$3.84000	F	7,496	\$28,784.64
12-MAY-09	12-MAY-09	G 54214	8205175	MS INTERR	14,193	MMBTU	CIEXD	\$4.38000	F	14,193	\$62,165.34
13-MAY-09	13-MAY-09	G 54236	8205175	MS INTERR	10,138	MMBTU	CIEXD	\$4.49000	F	10,138	\$45,519.62

2009-05Total: 46,721 \$191,166.53

GulfstreamTotal: 46,721 \$191,166.53

JPMorgan Ventures Energy Corporation Total: 763,717 \$2,654,942.22

Company: Louis Dreyfus Energy Services L.P.

Pipeline: FGT

Month: 2009-05

01-MAY-09	31-MAY-09	G 54030	12740	MS FIRM	2,059	MMBTU	CIEXD	\$3.39100	I	63,841	\$216,484.90
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2009-05Total: 63,841 \$216,484.90

FGTTTotal: 63,841 \$216,484.90

Pipeline: Gulfstream

Month: 2009-05

08-MAY-09	08-MAY-09	G 54170	8205171	FL INTERR	10,000	MMBTU	MKJPC	\$4.18000	F	10,000	\$41,800.00
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2009-05Total: 10,000 \$41,800.00

GulfstreamTotal: 10,000 \$41,800.00

Pipeline: SNG

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 06/04/2009- Rupdate: 06/04/2009 02:38:02 PM

Trader: ALL

05/01/2009 - 05/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Louis Dreyfus Energy Services L.P.											
Pipeline: SNG											
Month: 2009-05											
12-MAY-09	12-MAY-09	G 54231	ANY	FL INTERR	16,930	MMBTU CIEXD		\$4.58000	F	16,930	\$77,539.40
2009-05Total:										16,930	\$77,539.40
SNGTotal:										16,930	\$77,539.40
Louis Dreyfus Energy Services L.P. Total:										90,771	\$335,824.30
Company: ✓ NJR Energy Services Company											
Pipeline: Gulfstream											
Month: 2009-05											
05-MAY-09	05-MAY-09	G 54103	9004282	AL INTERR	7,447	MMBTU CIEXD		\$3.63000	F	7,447	\$27,032.61
19-MAY-09	19-MAY-09	G 54278	9004282	AL FIRM	5,138	MMBTU MKJPC		\$4.07000	F	5,138	\$20,911.66
2009-05Total:										12,585	\$47,944.27
GulfstreamTotal:										12,585	\$47,944.27
NJR Energy Services Company Total:										12,585	\$47,944.27
Company: ✓ National Fuel Marketing Co., LLC											
Pipeline: FGT											
Month: 2009-05											
09-MAY-09	11-MAY-09	G 54200	179851	LA INTERR	5,000	MMBTU CIEXD		\$4.22000	F	15,000	\$63,300.00
2009-05Total:										15,000	\$63,300.00
FGTTotal:										15,000	\$63,300.00
National Fuel Marketing Co., LLC Total:										15,000	\$63,300.00
Company: ✓ Noble Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2009-05											
01-MAY-09	31-MAY-09	G 53682	157740	AL FIRM	0	MMBTU MKJPC		\$3.45000	I	0	\$0.00
2009-05Total:										0	\$0.00
FGTTotal:										0	\$0.00
Pipeline: Gulfstream											
Month: 2009-05											
01-MAY-09	31-MAY-09	G 53682	8205171	FL FIRM	6,395	MMBTU MKJPC		\$3.45000	I	198,250	\$683,962.50
2009-05Total:										198,250	\$683,962.50
GulfstreamTotal:										198,250	\$683,962.50
Noble Energy Marketing, Inc. Total:										198,250	\$683,962.50
Company: ✓ ONEOK Energy Services Company, L.P.											
Pipeline: FGT											
Month: 2009-05											
05-MAY-09	05-MAY-09	G 54097	32606	LA INTERR	4,340	MMBTU CIEXD		\$3.51000	F	4,340	\$15,233.40
07-MAY-09	07-MAY-09	G 54154	32606	LA INTERR	5,000	MMBTU MKJPC		\$3.72000	F	5,000	\$18,600.00
08-MAY-09	08-MAY-09	G 54174	32606	LA INTERR	7,705	MMBTU MKJPC		\$3.99000	F	7,705	\$30,742.95
09-MAY-09	11-MAY-09	G 54197	32606	LA INTERR	7,910	MMBTU CIEXD		\$4.21000	F	23,729	\$99,899.09
12-MAY-09	12-MAY-09	G 54220	32606	LA INTERR	7,970	MMBTU CIEXD		\$4.32000	F	7,970	\$34,430.40
13-MAY-09	13-MAY-09	G 54239	32606	LA INTERR	7,956	MMBTU CIEXD		\$4.38000	F	7,956	\$34,847.28
15-MAY-09	15-MAY-09	G 54257	32606	LA INTERR	7,952	MMBTU CIEXD		\$4.05000	F	7,952	\$32,205.60

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Back Office Purchase/Sale Summary

RMS Process Date: 06/04/2009- Rundate: 06/04/2009 02:38:02 PM

Profit Center: COMBINED

Trader: ALL

05/01/2009 - 05/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: ONEOK Energy Services Company., L.P.											
Pipeline: FGT											
Month: 2009-05											
16-MAY-09	18-MAY-09	G 54265	32606	LA INTERR	3,111	MMBTU	CIEXD	\$4.05000	F	9,333	\$37,798.65
2009-05Total:										73,985	\$303,757.37
FGTTTotal:										73,985	\$303,757.37
ONEOK Energy Services Company., L.P. Total:										73,985	\$303,757.37
Company: Sequent Energy Management											
Pipeline: FGT											
Month: 2009-05											
06-MAY-09	06-MAY-09	G 54157	716	AL INTERR	10,888	MMBTU	CIEXD	\$4.04000	F	10,888	\$43,987.52
07-MAY-09	07-MAY-09	G 54152	11224	LA INTERR	16,000	MMBTU	MKJPC	\$3.87000	F	16,000	\$61,920.00
08-MAY-09	08-MAY-09	G 54173	11224	LA INTERR	16,455	MMBTU	MKJPC	\$4.12000	F	16,455	\$67,794.60
09-MAY-09	11-MAY-09	G 54203	11224	LA INTERR	10,151	MMBTU	CIEXD	\$4.30000	F	30,452	\$130,943.60
12-MAY-09	12-MAY-09	G 54233	11224	LA INTERR	7,600	MMBTU	CIEXD	\$4.60000	F	7,600	\$34,960.00
23-MAY-09	26-MAY-09	G 54307	314571	LA FIRM	10,369	MMBTU	MKJPC	\$3.37000	F	41,476	\$139,774.12
28-MAY-09	28-MAY-09	G 54338	314571	LA FIRM	2,869	MMBTU	MKJPC	\$3.56000	F	2,869	\$10,213.64
2009-05Total:										125,740	\$489,593.48
FGTTTotal:										125,740	\$489,593.48
Pipeline: Gulfstream											
Month: 2009-05											
09-MAY-09	11-MAY-09	G 54199	8205175	MS INTERR	5,584	MMBTU	CIEXD	\$4.33000	F	16,752	\$72,536.16
14-MAY-09	14-MAY-09	G 54248	8205175	MS INTERR	10,138	MMBTU	CIEXD	\$4.45000	F	10,138	\$45,114.10
2009-05Total:										26,890	\$117,650.26
GulfstreamTotal:										26,890	\$117,650.26
Sequent Energy Management Total:										152,630	\$607,243.74
Company: Shell Energy North America (US) L.P.											
Pipeline: FGT											
Month: 2009-05											
09-MAY-09	31-MAY-09	G 54180	241390	MS FIRM	3,183	MMBTU	MKJPC	\$3.62907	I	73,212	\$265,691.58
13-MAY-09	13-MAY-09	G 54241	716	AL INTERR	1,783	MMBTU	CIEXD	\$4.47500	F	1,783	\$7,978.93
2009-05Total:										74,995	\$273,670.51
FGTTTotal:										74,995	\$273,670.51
Pipeline: Gulfstream											
Month: 2009-05											
09-MAY-09	31-MAY-09	G 54180	8205175	MS FIRM	6,817	MMBTU	MKJPC	\$4.04437	I	156,788	\$634,108.42
15-MAY-09	15-MAY-09	G 54261	8205175	MS INTERR	5,207	MMBTU	CIEXD	\$4.12000	F	5,207	\$21,452.84
28-MAY-09	28-MAY-09	G 54341	8205175	MS FIRM	10,138	MMBTU	MKJPC	\$3.64000	F	10,138	\$36,902.32
2009-05Total:										172,133	\$692,463.58
GulfstreamTotal:										172,133	\$692,463.58
Pipeline: SNG											
Month: 2009-05											
01-APR-09	31-MAR-10	G 53730	ANY	FL FIRM	2,000	MMBTU	MKJPC	\$3.32000	I	62,000	\$205,840.00
01-APR-09	31-MAR-10	G 53731	ANY	FL FIRM	1,000	MMBTU	MKJPC	\$3.32000	I	31,000	\$102,920.00
01-MAY-09	31-MAY-09	G 54031	ANY	FL FIRM	3,000	MMBTU	CIEXD	\$3.35250	I	92,998	\$311,775.80
2009-05Total:										185,998	\$620,535.80

Back Office Purchase/Sale Summary

RMS Process Date: 06/04/2009- Rupdate: 06/04/2009 02:38:02 PM

Profit Center: COMBINED

Trader: ALL

05/01/2009 - 05/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UQM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company: Shell Energy North America (US) L.P.											
Pipeline: SNG											
SNGTotal:										185,998	\$620,535.80
Shell Energy North America (US) L.P. Total:										433,126	\$1,586,669.89
Company: Tenaska Marketing Ventures											
Pipeline: FGT											
Month: 2009-05											
08-MAY-09	08-MAY-09	G	54176	12740	MS	INTERR	1.966 MMBTU MKJPC	\$4.04000	F	1,966	\$7,942.64
2009-05Total:										1,966	\$7,942.64
FGTTotal:										1,966	\$7,942.64
Pipeline: Gulfstream											
Month: 2009-05											
06-MAY-09	06-MAY-09	G	54108	8205175	MS	INTERR	4,700 MMBTU MKJPC	\$3.86000	F	4,700	\$18,142.00
07-MAY-09	07-MAY-09	G	54147	8205175	MS	INTERR	4,700 MMBTU MKJPC	\$3.84000	F	4,700	\$18,048.00
08-MAY-09	08-MAY-09	G	54171	8205171	FL	INTERR	4,290 MMBTU MKJPC	\$4.10000	F	4,290	\$17,589.00
09-MAY-09	11-MAY-09	G	54191	8205175	MS	INTERR	3,015 MMBTU CIEXD	\$4.27000	F	9,044	\$38,617.88
2009-05Total:										22,734	\$92,396.88
GulfstreamTotal:										22,734	\$92,396.88
Tenaska Marketing Ventures Total:										24,700	\$100,339.52
Company: Texla Energy Management, Inc.											
Pipeline: SNG											
Month: 2009-05											
13-MAY-09	13-MAY-09	G	54238	ANY	FL	INTERR	14,230 MMBTU CIEXD	\$4.33000	F	14,230	\$61,615.90
2009-05Total:										14,230	\$61,615.90
SNGTotal:										14,230	\$61,615.90
Texla Energy Management, Inc. Total:										14,230	\$61,615.90
Company: US Gypsum											
Pipeline: FGT											
Month: 2009-05											
01-MAY-09	31-MAY-09	G	54066	3115	FL	FIRM	1,000 MMBTU MKJPC	\$3.54000	I	31,000	\$109,740.00
2009-05Total:										31,000	\$109,740.00
FGTTotal:										31,000	\$109,740.00
US Gypsum Total:										31,000	\$109,740.00
Company: Virginia Power Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2009-05											
01-MAY-09	31-MAY-09	G	53879	32606	LA	FIRM	3,346 MMBTU MKJPC	\$3.14100	I	80,303	\$252,231.73
01-MAY-09	31-MAY-09	G	53879	454599	LA	FIRM	3,774 MMBTU MKJPC	\$3.14100	I	117,000	\$367,497.00
01-MAY-09	31-MAY-09	G	54026	32606	LA	FIRM	2,530 MMBTU CIEXD	\$3.33850	I	78,419	\$261,801.81
01-MAY-09	01-MAY-09	G	54045	32606	LA	INTERR	3,178 MMBTU CIEXD	\$3.27000	F	3,178	\$10,392.06
05-MAY-09	05-MAY-09	G	54091	32606	LA	INTERR	4,054 MMBTU CIEXD	\$3.47000	F	4,054	\$14,067.38
06-MAY-09	06-MAY-09	G	54107	32606	LA	INTERR	9,053 MMBTU MKJPC	\$3.68000	F	9,053	\$33,315.04
06-MAY-09	06-MAY-09	G	54113	454599	LA	INTERR	5,000 MMBTU MKJPC	\$3.60000	F	5,000	\$18,000.00
06-MAY-09	06-MAY-09	G	54151	487938	LA	INTERR	6,000 MMBTU MKJPC	\$3.82000	F	6,000	\$22,920.00
07-MAY-09	07-MAY-09	G	54143	32606	LA	INTERR	7,970 MMBTU MKJPC	\$3.70000	F	7,970	\$29,489.00

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Back Office Purchase/Sale Summary

RMS Process Date: 06/04/2009- Rundate: 06/04/2009 02:38:02 PM

05/01/2009 - 05/31/2009

Profit Center: COMBINEE

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Company: Virginia Power Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2009-05											
07-MAY-09	07-MAY-09	G	54144	454599	LA	INTERR	8,000 MMBTU	MKJPC	\$3.65000	F	\$29,200
16-MAY-09	18-MAY-09	G	54264	32606	LA	INTERR	7,970 MMBTU	CIEXD	\$4.05000	F	\$96,835
28-MAY-09	28-MAY-09	G	54336	32606	LA	FIRM	7,500 MMBTU	MKJPC	\$3.49000	F	\$26,175

2009-05Total: 350,387 \$1,161,924

FGTTTotal: 350,387 \$1,161,924

Virginia Power Energy Marketing, Inc. Total: 350,387 \$1,161,924

Tampa Electric Company Total: 3,316,605 \$11,680,255

ALL-COMBINED Total: 3,316,605 \$11,680,255

PURCHASE Total: 3,316,605 \$11,680,255

All Commodity Other

Line 1

GAS PURCHASED IN THE MONTH OF : April 2009

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE	
ANADARKO	COST	\$491,451.68	\$491,451.66	(\$0.02)	1
(Difference is Comm.-Other)	THERMS	1,393,550.0	1,393,550.0	0.0	
BP ENERGY	COST	\$1,427,098.01	\$1,427,098.01	\$0.00	
	THERMS	4,269,880.0	4,269,880.0	0.0	
CHEVRON	COST	\$150,627.21	\$155,882.25	\$5,255.04	2
	THERMS	416,170.0	430,890.0	14,720.0	
CIMA	COST	\$14,560.00	\$14,560.00	\$0.00	
	THERMS	40,000.0	40,000.0	0.0	
CONOCO	COST	\$19,100.00	\$19,100.00	\$0.00	
	THERMS	50,000.0	50,000.0	0.0	
CROSSTEX	COST	\$93,963.70	\$93,963.70	\$0.00	
	THERMS	264,780.0	264,780.0	0.0	
EOG RESOURCES	COST	\$875,959.85	\$875,959.85	\$0.00	
	THERMS	2,399,890.0	2,399,890.0	0.0	
ETC MARKETING	COST	\$268,153.69	\$268,153.69	\$0.00	
	THERMS	774,850.0	774,850.0	0.0	
ENBRIDGE	COST	\$140,870.82	\$140,870.82	\$0.00	
	THERMS	397,830.0	397,830.0	0.0	
EAGLE	COST	\$1,500.00	\$1,500.00	\$0.00	
(Difference-See Below)	THERMS	0.0	0.0	0.0	
FLORIDA POWER	COST	\$158,201.13	\$158,201.13	\$0.00	
	THERMS	467,820.0	467,820.0	0.0	
GAVILON	COST	\$164,546.80	\$164,546.80	\$0.00	
	THERMS	469,900.0	469,900.0	0.0	
INFINITE	COST	\$54,936.00	\$54,936.00	\$0.00	
	THERMS	148,000.0	148,000.0	0.0	
JP MORGAN VENTURES	COST	\$362,192.44	\$356,893.24	(\$5,299.20)	3
	THERMS	987,600.0	972,880.0	(14,720.0)	
LOUIS DREYFUS	COST	\$606,855.97	\$606,855.97	\$0.00	
	THERMS	1,684,140.0	1,684,140.0	0.0	
NATIONAL FUEL	COST	\$10,170.42	\$10,170.42	\$0.00	
	THERMS	30,090.0	30,090.0	0.0	
NOBLE	COST	\$719,550.00	\$719,550.00	\$0.00	
	THERMS	1,950,000.0	1,950,000.0	0.0	
ONEOK	COST	\$885,839.70	\$885,839.70	\$0.00	
	THERMS	2,472,240.0	2,472,240.0	0.0	
SEQUENT	COST	\$823,154.24	\$823,007.04	(\$147.20)	3
(Difference is Comm.-Other)	THERMS	2,236,180.0	2,235,780.0	(400.0)	
SHELL	COST	\$1,266,324.00	\$1,266,324.00	\$0.00	
	THERMS	3,454,800.0	3,454,800.0	0.0	
VIRGINIA POWER	COST	\$1,875,155.76	\$1,875,155.68	(\$0.08)	4
(Difference is Comm.-Other)	THERMS	5,261,650.0	5,261,650.0	0.0	
TOTAL	COST	\$10,410,211.42	\$10,410,019.96	(\$191.46)	
	THERMS	29,169,370.0	29,168,970.0	(400.0)	

53

CONOCO	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00050	\$0.00	1
Swing Demand-Accrued	0.0	0.00050	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0! Average	0.00	5
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	6
	0.0		\$0.00	7
EAGLE				
Swing Demand-Actual	1,500,000.0	0.00100	\$1,500.00	8
Swing Demand-Accrued	(1,500,000.0)	0.00100	(\$1,500.00)	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
FORTIS				
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	20
	0.0		\$0.00	21
IBERDROLA				
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	25
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	26
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$0.00	29
Swing Demand-Accrued	0.0	0.00200	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

April '09



Peoples Gas System
ATTN: Ed Elliot
P. O. Box 2562
Tampa, FL 33601-2562

Invoice #: 11656

Invoice Date: 05/12/2009

Contract: 2370

BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

COPY

Due Date:

When paying, please refer to:

05/26/2009

Invoice #: 11656

5/26/09
2-02-000

FOR NATURAL GAS SOLD IN THE MONTH OF Apr 2009

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
MBAY-Gulfstream	8205171	Primary Settlement	45463	04/01/2009	04/01/2009	3,900 MMBtu	\$3.64000	\$14,196.00
MBAY-Gulfstream	8205171	Primary Settlement	46613	04/14/2009	04/14/2009	3,900 MMBtu	\$3.60000	\$14,040.00
MBAY-Gulfstream Subtotal						7,800		\$28,236.00
NGPL-FGT Jefferson	3618	Primary Settlement	45094	04/01/2009	04/30/2009	112,255 MMBtu	\$3.48100	\$390,759.65
NGPL-FGT Jefferson Subtotal						112,255		\$390,759.65
TENN-FGT Carnes	020366	Primary Settlement	45797	04/02/2009	04/02/2009	10,000 MMBtu	\$3.88000	\$38,800.00
TENN-FGT Carnes Subtotal						10,000		\$38,800.00
WFSGC-GST Mobile Bay GLFSTRM		Primary Settlement	45463	04/01/2009	04/01/2009	4,400 MMBtu	\$3.64000	\$16,016.00
WFSGC-GST Mobile Bay GLFSTRM		Primary Settlement	46613	04/14/2009	04/14/2009	4,900 MMBtu	\$3.60000	\$17,640.00
WFSGC-GST Mobile Bay Subtotal						9,300		\$33,656.00
						139,355		\$491,451.65
							Sales tax	\$0.00
Total								\$491,451.66

Please fax payment details to 832-636-7035. Refer questions to 832-636-7663.

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Gas Netting Statement (Sale)



BP Energy Company

Tax ID 36-3421804

To:

Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 9044859
Invoice Date 05/11/2009
Netting Group # 1138
Delivery Month Apr 2009
Due Date 05/25/2009

Remit:

LIC # WIDE

WIRE 5/26/09
01-40-XXX-232-02-000

IN HATTAN

Natural Gas delivered during Apr 2009

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 04/01-04/30	2551777 / 9168888	391,791	3.3100		1,296,828.21
Total For SNG Tier 2 Pool (PSNG2780)		391,791			1,296,828.21
Total Amount Due		391,791			1,296,828.21 ✓
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Georgia Pacific (0016251)					
Base Commodity 04/18-04/21	3981534 / 9173713	11,200	3.9038	43,722.00	
Base Commodity 04/22-04/24	3988150 / 9173914	12,900	3.8650	49,858.50	
Total For Georgia Pacific (0016251)		24,100		93,580.50	
PGS - OCALA (0056781)					
Base Commodity 04/18-04/20	3981534 / 9173715	3,600	3.8850	13,986.00	
Total For PGS - OCALA (0056781)		3,600		13,986.00	
Total Amount Payable		27,700		107,566.50 ✓	
Total System Generated					1,189,261.71

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

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Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

To:

Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1178952
Invoice Date 05/15/2009
Contract # 1701229
Delivery Month Apr 2009
Due Date 05/25/2009

Remit:

WIRE 5/26/09
01-90-000-232-02-000

ATTN

Natural Gas delivered during **Apr 2009**

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900)		20,000	3.6700	73,400.00
<u>Florida Gas Transmission Company</u>				
Southern Pines Citronelle - Delivery (78461)		10,000	3.9200	39,200.00
<u>Tejas Gas Pipeline, L.P.</u>				
KM Tejas - Florida at Hey (Calhoun area) (350104)		5,197	3.4000	17,669.80
Total Amount Due		35,197		130,269.80

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

Page 1 of 1

FROM:

Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Stephen Moore
Email: smxa@chevron.com
Phone: 832-854-2094
Fax: 832-854-3293

TO:

Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: D WILKERSON
Email:
Phone: 813-228-1256
Fax: 813-228-4194

Remit To:

Chevron Natural Gas



Purchase / Sales Invoice

Invoice #: 346817
Delivery Period: Apr-09
Invoice Date: 05/11/2009
Due Date: 05/26/2009
Currency: USD

WIRE 5/26/09
01-90-000-232-02-000

Item	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
14059	COMM-PHYS - Commodity	04/15/09	Buy	YBrysch	Destin	Destin Terminus	16 16	3.700000	(5,727)	(21,189.90)
15344	COMM-PHYS - Commodity	04/17/09	Buy	YBrysch	Destin	Destin Terminus	18 20	3.570000	(17,181)	(61,336.17)
16725	COMM-PHYS - Commodity	04/21/09	Buy	YBrysch	Destin	Destin Terminus	22 22	3.520000	(5,727)	(20,159.04)
Destin Total :									(28,635)	\$(102,685.11)
PGS INV# 33377 Buy Total :									(28,635)	\$(102,685.11) ✓
19597	COMM-PHYS - Commodity	04/24/09	Sell	YBrysch	Destin	Gulf Stream	24 24	3.570000	6,895	24,615.15
Destin Total :									6,895	\$24,615.15 ✓
06930	COMM-PHYS - Commodity	04/02/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	2 2	3.950000	4,200	16,590.00 ✓
12072	COMM-PHYS - Commodity	04/13/09	Sell	YBrysch	FGT	LRC-Kaplan FGT - New	14 14	3.510000	10,792	37,879.92 ✓
20208	COMM-PHYS - Commodity	04/24/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	24 24	3.570000	6,028 7,500	26,775.00 21,579.96
FGT Total :									22,497	\$81,244.92
06926	COMM-PHYS - Commodity	04/02/09	Sell	YBrysch	Mobile Bay	Gulfstream	3 3	3.820000	4,200	16,044.00
11974	COMM-PHYS - Commodity	04/13/09	Sell	YBrysch	Mobile Bay	Gulfstream	14 14	3.590000	2,802	10,059.18
19597	COMM-PHYS - Commodity	04/24/09	Sell	YBrysch	Mobile Bay	Gulfstream	24 24	3.570000	6,700	23,919.00
Mobile Bay Total :									13,702	\$50,022.18 ✓
Sell Total :									43,089	\$155,882.25
									41,617	\$150,627.21

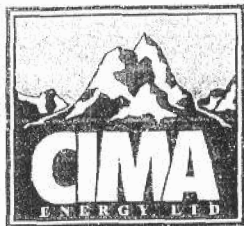
Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount :

53,197.14 USD ✓

PLEASE WIRE THIS AMOUNT

\$47,942.10

[Signature]



Gas Sales Invoice

CIMA ENERGY LTD.

100 Waugh, Suite 500

Houston, TX 77007

★ DO NOT RELEASE TO TREASURY

Phone: (713) 209-1112

Fax: (713) 759-1186

PEOPLES GAS SYSTEM, A DIVISION OF TAI

702 N. Franklin Street

Tampa, FL 33602

Ed Elliott

Tel.: (813) 228-4149

Fax: (813) 228-4194

REFERENCE INFORMATION:

Invoice No.: 2009-04-8089-0

Invoice Date: 05/08/2009

Payment Terms: Due: May 25 2009

Payment Method: WIRE

Contract: B-0508-PEO-0402

Division: CIMA ENERGY, LTD - Houston Gulf Coast

Production Month: April 2009

Currency: US DOLLARS

COPY

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
---------	---------------	-----	-------	--------------	--------

Pipeline: FLORIDA GAS TRANSMISSION CO.

Delivery To: MARKET AREA - DELIVERED

0409-73927	GAS SALES	30	4,000	\$3.6400	\$14,560.00
Subtotal:			4,000		\$14,560.00
MARKET AREA - DELIVERED Subtotal:			4,000		\$14,560.00

Invoice Total: \$14,560.00

$\$14,560.00 \times 1.08283378 = \$15,621,833.78$
 DUE PGS INY #33378
 DUE PGS

$\$1,082,833.78$ (SHOW ABOVE)
 DUE PGS

ACCOUNTING CONTACT:

100 Waugh, Suite 500
 Houston, TX 77007
 David K. Tanous (713)209-1112
 dtanous@cima-energy.com

SCHEDULING CONTACT:

100 Waugh, Suite 500
 Houston, TX 77007
 Ryan K. Rupe (713)209-1112
 RKR@cima-energy.com

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ConocoPhillips Company

P. O. Box 2197
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562		Remit To:	Statement Number: R040975586 Billing Period: Apr -2009 Statement Date: May 12, 2009
Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Contact: [Signature] Telephone: (281) 293-5129 Fax: (281) 293-3940		Due Date: May 25, 2009 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
1	3-Apr-09	3-Apr-09	19475-301	Destin	Destin	Commodity	5,000	\$3.8200	\$19,100.00
					Destin Sub-total:		5,000		\$19,100.00
				Destin Total:			5,000		\$19,100.00
					Statement Total:				\$19,100.00

[Signature]

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CROSSTEX

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 05/12/2009 , Invoice # 042009-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street, PO
Box 2562
Tampa, FL 33602

Attn: Ed Elliott

Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719

Customer #: 548

Currency: US\$

Acctg Book Month: 2009-05

Invoice Total: \$93,963.70

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0905S0037	04012009000001	0001	BASE COMMODITY	2009-04	GAS	ACT	5,510	MMBTU	\$3.5000	\$19,285.00
FGT	337605	G0905S0037	04012009000001	0002	BASE COMMODITY	2009-04	GAS	ACT	15,594	MMBTU	\$3.6000	\$56,138.40
FGT	337605	G0905S0037	04012009000001	0003	BASE COMMODITY	2009-04	GAS	ACT	5,374	MMBTU	\$3.4500	\$18,540.30
Totals (2009-04) ==>									26,478			\$93,963.70

Component Totals For (2009-04)	
BASE COMMODITY	\$93,963.70

COPY

Jw
CL

26
WIRE 5/25/09
01-90-000-232-02-000 *ce*

Payment Terms

Wire Transfer
On or Before: 06/01/2009

Written Correspondence

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100
Dallas, TX 75201

Contact Information

Operations Accounting
Phone #: (214) 721-9210
Fax #: (214) 721-9382
opaccounting@crosstexenergy.com

* where different pricing entries exist between days.

EOG RESOURCES, INC.
P. O. BOX 4362 Houston, Texas 77210-4362 (713) 651-7056

Date: 05/15/09
Invoice No. 0905-75R

Peoples Gas
702 N Franklin Street
Tampa, FL 33602

Please show invoice number on your remittance

Attn: Jason Weber
Fax: 813-228-4194
Phone: 813-228-4941
Email: jmweber@tecoenergy.com

We Charge Your Account As Follows:

To invoice Peoples Gas for April 2009 gas sales as follows:

DESCRIPTION			Gross Mmbtu	Mmbtu Rate	Amount Due
Gulfsouth	Baseload	Destin	739,997	\$1.1838	\$875,989.05
			239,989	\$ 3.65 =	\$875,959.85
			$239,989 \times 3.65 =$		
			$\underline{\$875,959.85}$		
			JW		
TOTAL DUE EOG RESOURCES, INC.					\$875,989.05

cc: Jeanene Lueckemeyer

For EOGR Use Only	
Purchaser	245777
A/R-Cleburne	42286

Remittance Instructions:

Wire Transfer:

Payments: EOG RESOURCES, INC.

Acct#: 375-049-4426
Bank of America
Dallas, TX
ABA#: 111-000-012

WI
01-90-000-232-02-000

Contact: Michelle Russell
Phone: 713-651-6652
Fax: 713-651-6653
Email: Michelle_Russell@EOGResources.com

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EOG RESOURCES, INC.
P. O. BOX 4362 Houston, Texas 77210-4362 (713) 651-7056

Peoples Gas
702 N Franklin Street
Tampa, FL 33602

Date: 05/15/09
 Invoice No. 0905-75R

Attn: Jason Weber
Fax: 813-228-4194
Phone: 813-228-4941

We Charge Your Account As Follows:

Gulfsouth Baseload at Destin for April 2009:

		<u>Mmbtu</u>	<u>Rate</u>	<u>Amount Due</u>
April	1	7,999 7,990	\$3.6500	\$29,196.35
April	2	8,000	\$3.6500	\$29,200.00
April	3	8,000	\$3.6500	\$29,200.00
April	4	8,000	\$3.6500	\$29,200.00
April	5	8,000	\$3.6500	\$29,200.00
April	6	8,000	\$3.6500	\$29,200.00
April	7	8,000	\$3.6500	\$29,200.00
April	8	8,000	\$3.6500	\$29,200.00
April	9	8,000	\$3.6500	\$29,200.00
April	10	8,000	\$3.6500	\$29,200.00
April	11	8,000	\$3.6500	\$29,200.00
April	12	8,000	\$3.6500	\$29,200.00
April	13	8,000	\$3.6500	\$29,200.00
April	14	8,000	\$3.6500	\$29,200.00
April	15	8,000	\$3.6500	\$29,200.00
April	16	8,000	\$3.6500	\$29,200.00
April	17	8,000	\$3.6500	\$29,200.00
April	18	8,000	\$3.6500	\$29,200.00
April	19	8,000	\$3.6500	\$29,200.00
April	20	8,000	\$3.6500	\$29,200.00
April	21	8,000	\$3.6500	\$29,200.00
April	22	8,000	\$3.6500	\$29,200.00
April	23	8,000	\$3.6500	\$29,200.00
April	24	8,000	\$3.6500	\$29,200.00
April	25	8,000	\$3.6500	\$29,200.00
April	26	8,000	\$3.6500	\$29,200.00
April	27	8,000	\$3.6500	\$29,200.00
April	28	7,999	\$3.6500	\$29,196.35
April	29	8,000	\$3.6500	\$29,200.00
April	30	7,999 8,000	\$3.6500	\$29,196.35
April	31	0	\$0.0000	\$0.00
		<u>239,997</u>	<u>\$3.6500</u>	<u>\$875,989.05</u>

Total **\$875,989.05**

Sales Invoice



ENERGY TRANSFER

Remit To: ETC Marketing, Ltd. 711 Louisiana St Ste 900 Tampa, FL 33607		Bill To: Peoples Gas System, a division of Tampa Electric Company 602 N Franklin St Tampa, FL 33601-9990		Invoice Number: 001585 Invoice Date: 5/14/2009 Delivery Period: April 2009
Bank: Bank of America Acct #: 3750829318 ABA: 111000012		SAP Vendor: SAP Customer:		
Contact: Jason Weber Telephone: (813) 228-4941 C: (813) 228-4194 Email: jmweber@tecenergy.com		Due Date: 5/26/2009 Payment Method: Wire GTM Short Name:		

WIRE 5/26/09

Pipeline	Prod Period	Description	Tier	Contract	Deal #	Meter	MCE	MMBTU	Rate	Amount Due
HPL	04 / 2009	Sales Commodity	1	1122H	D-BJL682-030761	981432	3,119	3,119	\$3.49000	\$10,885.31 ✓
HPL	04 / 2009	Sales Commodity	1	1122H	D-BJN531-031847	981432	4,137	4,137	\$3.44000	\$14,231.28 ✓
HPL	04 / 2009	Sales Commodity	1	1122H	D-BJN805-032049	981432	12,476	12,428 12,476	\$3.50000	\$43,498.00 \$43,666.00
HPL	04 / 2009	Sales Commodity	1	1122H	D-BJO026-032185	981432	3,119	3,119	\$3.44000	\$10,729.36 ✓
HPL	04 / 2009	Sales Commodity	1	1122H	D-BJO231-032318	981432	5,406	5,406	\$3.54000	\$19,137.24 ✓
HPL	04 / 2009	Sales Commodity	1	1122H	D-BJO483-032509	981432	5,925	5,925	\$3.60000	\$21,330.00 ✓
HPL	04 / 2009	Sales Commodity	1	1122H	D-BJO756-032708	981432	5,198	5,198	\$3.50000	\$18,193.00 ✓
HPL	04 / 2009	Sales Commodity	1	1122H	D-BJO962-032854	981432	16,218	16,218	\$3.42000	\$55,465.56 ✓

COPY

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ENERGY TRANSFER

Sales Invoice

Remit To: ETC Marketing, Ltd. 711 Louisiana St Ste 900 Tampa, FL 33603	Bill To: Peoples Gas System, a division of Tampa Electric Company 702 N Franklin St Tampa, FL 33601-9990	Invoice Number: 001585 Invoice Date: 5/14/2009 Delivery Period: April 2009
Bank: Bank of America Acct #: 3750829318 ABA: 111000012	SAP Vendor: SAP Customer:	Due Date: 5/26/2009 Payment Method: Wire
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194 Email: jmw@etcoenergy.com	GTM Short Name:	

<u>Pipeline</u>	<u>Prod Period</u>	<u>Description</u>	<u>Tier</u>	<u>Contract</u>	<u>Deal #</u>	<u>Meter</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Rate</u>	<u>Amount Due</u>
HPL	04 / 2009	Sales Commodity	1	1122H	D-BJP248-033052	981432	5,406	5,406	\$3.50000	\$18,921.00 ✓
HPL	04 / 2009	Sales Commodity	1	1122H	D-BJP516-033249	981432	4,470	4,470	\$3.39000	\$15,153.30 ✓
HPL	04 / 2009	Sales Commodity	1	1122H	D-BJP892-033512	981432	8,940	8,940	\$3.44000	\$30,753.60 ✓
HPL	04 / 2009	Sales Commodity	1	1122H	D-BJQ773-034024	981432	3,119	3,119	\$3.16000	\$9,856.04 ✓
Total HPL							77,533	77,533		\$268,321.69
TOTALS							77,533 Mcf	77,533 MMBtu		\$268,321.69

77,485

\$268,321.69 +

43,666.00 -

43,498.00 +

\$268,153.69

JW

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Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

P.O. Box 111

Tampa Florida 33601

U.S.A.

Attention: Ed Elliott
Accounting

Phone: 813/228-4149

Fax: 813/228-4194

Invoice Number: 20664

Invoice Date: May 07, 2009

Payment Terms: Net due on or before
May 26, 2009

Period: April 2009

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission					
rec from CGT - Lafayette	164678 / 227125	Apr 01, 2009	0	3.580000	\$0.00
		Apr 02, 2009	0	3.590000	\$0.00
		Apr 03, 2009	0	3.705000	\$0.00
		Apr 04, 2009 ~ Apr 06, 2009	0	3.670000	\$0.00
		Apr 07, 2009	0	3.760000	\$0.00
		Apr 08, 2009	0	3.630000	\$0.00
		Apr 09, 2009	0	3.510000	\$0.00
		Apr 10, 2009 ~ Apr 13, 2009	0	3.605000	\$0.00
		Apr 14, 2009	0	3.495000	\$0.00
		Apr 15, 2009	0	3.600000	\$0.00
		Apr 16, 2009	0	3.615000	\$0.00
		Apr 17, 2009	0	3.545000	\$0.00
		Apr 18, 2009 ~ Apr 20, 2009	0	3.495000	\$0.00
		Apr 21, 2009	0	3.590000	\$0.00
		Apr 22, 2009	0	3.435000	\$0.00
		Apr 23, 2009	0	3.515000	\$0.00
		Apr 24, 2009	0	3.490000	\$0.00
		Apr 25, 2009 ~ Apr 27, 2009	0	3.330000	\$0.00
		Apr 28, 2009	0	3.215000	\$0.00
		Apr 29, 2009	0	3.320000	\$0.00
		Apr 30, 2009	0	3.470000	\$0.00
		Receivable Subtotal	0		\$0.00
Zone 3 Pooling CS#11 Met	295724 / 419452	April 03, 2009	6,653	\$3.790000	\$25,214.87
		Receivable Subtotal	6,653		\$25,214.87
		Net Subtotal Florida Gas Transmission	6,653		\$25,214.87
Fee					
rec from CGT - Lafayette	164678 / Fee ID: 11771	Apr 01, 2009 ~ Apr 30, 2009	150,000	\$0.010000	\$1,500.00
	<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU				
		Receivable Subtotal	150,000		\$1,500.00
		Net Subtotal Fee	150,000		\$1,500.00
		Total Receivable Amount Due (USD)	156,653		\$26,714.87
		Total Amount Due (USD)	156,653		\$26,714.87
		Tax	Alabama Sales Tax (0%) (USD)		\$0.00
		Net Amount Due (USD)	156,653		\$26,714.87

TAMPA ELECTRIC
PURCHASED VOL'S NOT PGS

Link - 1

66

SELLER:

Enbridge Marketing (U.S.) L.P.
1100 Louisiana
Suite 3300
Houston, TX 77002

Contact: Wuhib Workeneh
Email: wuhib.workeneh@enbridge.com
Phone: 713-821-3311
Fax: 713-821-2119

BUYER:

Peoples Gas System, a division of
Tampa Electric Company
P. O. Box 111
Plaza 7
Tampa 33601

Contact:
Phone: 813-228-4149
Fax: 813-228-4194

Remit To:

Enbridge Marketing (U.S.) L.P.

Acct #: 5800396342

WIRE 5/26/09
01-90-000-232-02-000

**Sales Invoice**

Invoice #: 90735
Delivery Period: Apr-09
Invoice Date: 05/11/2009
Due Date: 05/26/2009
Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
560688	Commodity	FLORIDA	025809	MOPS/ Tivoli	10 13	20,712	\$3.56000	\$73,734.72
					Deal #560688 :	20,712		\$73,734.72
561589	Commodity	FLORIDA	025809	MOPS/ Tivoli	15 15	2,653	\$3.55000	\$9,418.15
					Deal #561589 :	2,653		\$9,418.15
562861	Commodity	FLORIDA	025809	MOPS/ Tivoli	18 20	10,290	\$3.49500	\$35,963.55
					Deal #562861 :	10,290		\$35,963.55
563137	Commodity	FLORIDA	025809	MOPS/ Tivoli	21 21	6,128	\$3.55000	\$21,754.40
					Deal #563137 :	6,128		\$21,754.40
						39,783		\$140,870.82

COPY

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67



PLEASE NOTE: THIS IS A CREDIT
* DO NOT RELEASE TO TREASURY

PURCHASE STATEMENT

Invoice Number: 97287
Invoice Date: May 04, 2009
Invoice Amount \$4,109,975.27 USD

Invoice Month: 04/ 2009
Invoice Due Date:

Invoice For:
Peoples Gas System, a div of Tampa Electric
Company
Attn: J McLelland
702 N. Franklin Street
Tampa FL 33602 US
813-228-4664
813-228-4742 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Sharon Patrie

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
245476	GAS INTERRUPT Natural Gas Fixed Purchase# 245476 From 01-APR-09 Through 01-APR-09. REF:FPL FGT Gas Procurement	10,320	MMBTU	\$3.800000	\$39,216.00	USD
246104	GAS INTERRUPT Natural Gas Fixed Purchase# 246104 From 02-APR-09 Through 02-APR-09. REF:FPL FGT Gas Procurement	40,000	MMBTU	\$3.950000	\$158,000.00	USD
246680	GAS INTERRUPT Natural Gas Fixed Purchase# 246680 From 03-APR-09 Through 03-APR-09. REF:FPL FGT Gas Procurement	25,001	MMBTU	\$4.200000	\$105,004.20	USD
247077	GAS INTERRUPT Natural Gas Fixed Purchase# 247077 From 04-APR-09 Through 06-APR-09. REF:FPL FGT Gas Procurement	30,000	MMBTU	\$3.950000	\$118,500.00	USD
249534	GAS INTERRUPT Natural Gas Fixed Purchase# 249534 From 14-APR-09 Through 14-APR-09. REF:FPL FGT Gas Procurement	40,000	MMBTU	\$3.850000	\$154,000.00	USD
251681	GAS INTERRUPT Natural Gas Fixed Purchase# 251681 From 21-APR-09 Through 21-APR-09. REF:FPL FGT Gas Procurement	10,000	MMBTU	\$3.800000	\$38,000.00	USD
254591	GAS INTERRUPT Natural Gas Fixed Purchase# 254591 From 28-APR-09 Through 28-APR-09. REF:FPL FGT Gas Procurement	3,000	MMBTU	\$3.600000	\$10,800.00	USD
246111	GASIDX FIRM Natural Gas Index Purchase# 246111 From 01-APR-09 Through 30-APR-09. REF:FPL FGT Gas Procurement	963,945	MMBTU	\$3.780979	\$3,644,656.20	USD
(PURCHASES) SUB TOTAL		1,122,266	MMBTU		\$4,268,176.40	USD
SALES						
252229	GASIDX INTERRUPT Natural Gas Index Sale# 252229 From 22-APR-09 Through 30-APR-09. REF:FPL FGT Gas Procurement	(46,782)	MMBTU	\$3.381667	(\$158,201.13)	USD
(SALES) SUB TOTAL		(46,782)	MMBTU		(\$158,201.13)	USD
TOTAL Volume:		1,075,484	MMBTU	TOTAL:	\$4,109,975.27	USD

\$158,201.13+

4,268,176.40 - PGSENY #33379

\$4,109,975.27

TOTAL DUE PGSE

MOV-11-0000 17.22

MMR FOR EACT

GRT

DOR

Gavilon, LLC
Eleven ConAgra Drive
Suite 11-160
Omaha, NE 68102
United States

Attn: Settlements
Email:
Phone: 402-889-4099
Fax: 402-221-0465

Peoples Gas System
702 N. Franklin St.
P-7
Tampa, FL 33602
United States

Attn: Settlements
Email:
Phone: 813-228-4149
Fax: 813-228-4194

Remit To:
Gavilon, LLC

0000000021

GAVILON

Invoice # 31204
Delivery Period: Apr-09
Date:
Due Date: 05/26/2009
Total Amount: \$164,560.76

WIRE 5/26/09
01-90-000-232-02-000

Deal Num	Description Commodity: Natural Gas	Trade Date	Buy /Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)
89773	Phys - Commodity	04/02/09	Sell	FGT	BOBCAT GAS STORAGE-REC	APR-2-2009 APR-2-2009	3.7700	4,201	\$15,837.77
89775	Phys - Commodity	04/02/09	Sell	FGT	COLUMBIA GULF-LAFAYETTE FC	APR-2-2009 APR-2-2009	3.7700	3,298	12,437.23
89774	Phys - Commodity	04/02/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	APR-2-2009 APR-2-2009	3.7700	2,500	\$9,425.00
102042	Phys - Commodity	04/13/09	Sell	FGT	BOBCAT GAS STORAGE-REC	APR-14-2009 APR-14-2009	3.5100	10,871	\$38,157.21
121620	Phys - Commodity	04/24/09	Sell	FGT	BOBCAT GAS STORAGE - DEL	APR-24-2009 APR-24-2009	3.4100	1,064	\$3,628.24
121208	Phys - Commodity	04/24/09	Sell	FGT	COLUMBIA GULF-LAFAYETTE FC	APR-25-2009 APR-27-2009	3.3950	11,100	\$37,694.50
121210	Phys - Commodity	04/24/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	APR-25-2009 APR-27-2009	3.3950	13,956	47,380.62
SubTotal:								46,994	\$164,560.76
Total Amount:								46,994	\$164,560.76 USD

46,990

164,560.76+
47,390.81-
12,437.23-
12,433.46+
47,380.62+

\$164,546.80*

Monday, May 11, 2009 8:05:53AM

Please notify us immediately if your address or fax information has changed.

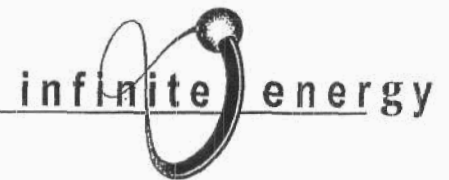
Page 1 of 1

For Office Use Only: 31204-1 Draft

05-11-09 10:32 FROM-Gavilon

402-595-5657

T-362 P002/003 F-422



Trading Partner		Invoice#	0904207
Peoples Gas		Invoice Date:	5/3/2009
ATTN: Jason Weber		Production Month:	Apr-09
P.O. BOX 1111		Acct:	P111
Tampa, FL 33601			
jmw@tecoenergy.com			
TEL: 132-284-941 Jason	Fax: 813-228-4194		

Pipeline	Point	Date	End Date	Volume (MMBtu)	Price	Amount
Gulfstream		04/02/09	04/02/09	5,000.00	3.7200	18,600.00
Gulfstream		04/03/09	04/03/09	4,800.00	3.8200	18,336.00
Gulfstream		04/14/09	04/14/09	5,000.00	3.6000	18,000.00
Total Sales				14,800.00		54,936.00
Less purchases						-
				Current Total	\$14,800.00	\$54,936.00
				Previous Bill		35,348.40
				Payment Received		-\$35,348.40
				Previous Balance		\$0.00
				Late Fee		\$0.00
				Total Due		\$54,936.00

Payment Due Date: May 25, 2009

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.
REMINDER: E-mail changes of address and contact information to: kfwilliams@infiniteenergy.com
Please direct questions regarding invoices to lmelengu@infiniteenergy.com

WIRE 5/26/09
7-000-232-02-000

By Check:
Infinite Energy, Inc.
PO Box 791263
Baltimore MD 21279-1263

7001 SW 24th Avenue II Gainesville, FL 32607-3704
Ph: 352.331.1654 II Fax: 352.331.3963
www.InfiniteEnergy.com

70

Commodity Type: DESTIN AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
13-Apr-2009	T430696	Physical	3.600000	0.000000	14-Apr-2009	14-Apr-2009	3,674.00	13,226.40 ✓
02-Apr-2009	T425070	Physical	3.950000	0.000000	02-Apr-2009	02-Apr-2009	8,110.00	32,034.50 ✓
02-Apr-2009	T426347	Physical	3.800000 \$ 3.82	0.000000	03-Apr-2009	03-Apr-2009	10,000.00	38,200.00 38,000.00 ✓
03-Apr-2009	T426740	Physical	3.750000	0.000000	04-Apr-2009	06-Apr-2009	30,414.00	114,052.50 ✓
24-Apr-2009	T437176	Physical	3.450000 \$ 3.55	0.000000	25-Apr-2009	27-Apr-2009	24,330.00	86,371.50 83,938.50 ✓
01-Apr-2009	T423915	Physical	3.720000	0.000000	02-Apr-2009	02-Apr-2009	3,276.00	12,186.72 ✓

~~* MISSING DEAL:~~

\$ 3.60

~~24 APR '09 24 APR 2009~~

Subtotal USD:

98,760.40

~~\$ 5,299.20~~

293,438.62

WIRE 5/26/09

01-90-000-232-02-000

STANDARD SETTLEMENT INSTRUCTIONS

Pay to:

New York

For a/c:

Add'l Pay

Info:

Receives Net USD:

354,260.24

~~\$ 354,260.24 +
83,938.50 -
38,000.00 -
38,200.00 +
86,371.50 +
5,299.20 +
\$ 362,192.44~~

For questions regarding this invoice, please contact the North America Settlements Team via e-mail at na.energy.settlements.physical@jpmorgan.com or telephone at 713-236-5200.

\$ 354,260.24 +
83,938.50 -
38,000.00 -
38,200.00 +
86,371.50 +

\$ 356,893.24

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[Handwritten initials]

J.P.Morgan

Date: 14-May-2009
To: People Gas System a division of Tampa Electric Company
Attn: Ed Elliott
Tel: 1-713-236-5200
Fax: 1-713-236-3399
Email:

From: J P Morgan Ventures Energy Corporation
Re: Global Commodities Settlements Group

Invoice No: T22942

Payment Date: 26-May-2009

Commodity Type: FGT ZN3 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
30-Apr-2009	T440263	Physical	3.480000	0.000000	30-Apr-2009	30-Apr-2009	6,030.00	20,984.40

Subtotal USD: 20,984.40 ✓

Commodity Type: FGT ZN1 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
23-Apr-2009	T436338	Physical	3.420000	0.000000	24-Apr-2009	24-Apr-2009	5,727.00	19,586.34
22-Apr-2009	T435342	Physical	3.440000	0.000000	23-Apr-2009	23-Apr-2009	727.00	2,500.88

Subtotal USD: 22,087.22 ✓

Commodity Type: FGT ZN2 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
13-Apr-2009	T430688	Physical	3.550000	0.000000	14-Apr-2009	14-Apr-2009	5,000.00	17,750.00

Subtotal USD: 17,750.00 ✓

MAY-14-2009 12:49

87%

P.01

FAX 8132284194

DESC(@AQ9OH NG INV APR09 5N S 001058 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: WIT-ESCashCps@LDHENERGY.COM

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8478

julie.koss@ldherergy.com

SUBJ: NG INV APR09 5N S 001058 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SVCS LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 5N 1058
Invoice Month: 04/2009
Invoice Date: 5/14/2009
Invoice Due Date: 5/26/2009
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST
TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date From	To	Publication
03/30/09	01195149	FGT	FGT 33750%	04/01/09	04/30/09	

156,668
Please Remit:

Volume	LoM	Price	Month	Amt Due	Cur
156.990	MMBtu	3.600000	200904	565,164.00	USD

565,164.00 USD

Payment Terms: Following the month of delivery

Wire transfer following the month of delivery:
SA

156,668 * X

3.6 =

Page 1 of 2

156,668 * 3.6 =
\$564,004.80*

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05/14/2009 11:49:15 AM -0400

PAGE 1 OF 2

MMY-15-2009 11:05

87%

P.01

FAX 8132284194

DESC(@ARPLY NG INV APR09 3D S 019084 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: MIT-ESCashCps@LDHENERGY.COM

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8478

julie.koss@ldherenergy.com

SUBJ: NG INV APR09 3D S 019084 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06397-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 19084
Invoice Month: 04/2009
Invoice Date: 5/15/2009
Invoice Due Date: 5/26/2009
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST
TAMPA, FL 33601 2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST
TAMPA, FL 33601 2562

Trade Date	Deal#	Pipe	Meter	Flow Date From	To	Publication	Volume	LoM	Price	Month	Amt Due	Cur
04/02/09	01199985	GULF MB PP		04/03/09	04/03/09		1.345	MMBTU	3.850000	200904	5,178.25	USD
04/17/09	01218918	FCT MANCHESTER		04/18/09	04/20/09		3.744	MMBTU	3.600000	200904	13,478.40	USD
04/21/09	01223615	GULF MB PP		04/21/09	04/21/09		3.206	MMBTU	3.650000	200904	11,701.90	USD
04/21/09	01223984	GULF DESTIN		04/22/09	04/22/09		3.451	MMBTU	3.620000	200904	12,492.62	USD

Please Remit:

42,851.17 USD

Payment Terms: 25th following the month of delivery

16,746 dts

Page 1 of 2

74

05/15/2009 10:04:27 AM -0400

PAGE 1 OF 2

Gas Sales Invoice

BILL TO:

Peoples Gas System, Division of Tampa
Electric Company
P.O. Box 111
Plaza 7
Tampa, FL 33601

Attn: Ed Elliot
Phone: (813) 228-4149
Fax: (813) 228-4194

National Fuel Marketing Company



NFM

7979 East Tufts Ave Pkway, Suite 815
Denver, CO 80237
BUS: 303-796-0325
FAX: 303-796-0151
5/8/2009

Original Invoice

Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Invoice Number: NFM-05-15177

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
74096	1,003	4/25/09	4/27/09	\$3.3800	ANR SE	Swing	3	3,009	\$10,170.42
ANR SE Total								3,009	\$10,170.42
Total Due May 25, 2009								Grand Total	3,009 \$10,170.42

WIRE 5/26/09
01-90-000-232-02-000

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151
When remitting other than invoiced amount, please fax the appropriate support to document your change

100 GLENBOROUGH
SUITE 100
HOUSTON, TX 77067

Tel: (281) 876-8800
Fax: (281) 876-8848



NOBLE ENERGY MARKETING INC

Invoice #	501753
Invoice Date:	05/11/2009
Due Date:	05/26/2009
Contract #	000139

Page 1 of 2

TO: PEOPLES GAS
EVETTE MORENO

702 N FRANKLIN STREET
PO BOX 2562 PLAZA 7
TAMPA, FL 33601-2562

Please Wire To:
JPMORGAN CHASE
DALLAS, TX 75201

WIRE 5/26/09
DI-90-000-232-02-00

For any questions contact Clara Morales at 281-876-8830

				MMBTU	PRICE	AMOUNT
--	--	--	--	-------	-------	--------

NETTED INVOICE SUMMARY

Production Month: Apr-09

SALES

MOBILE BAY

OUTLET-GULF STREAM

195,000

\$3.6900

\$719,550.00

MOBILE BAY Total:

195,000

\$719,550.00

TOTAL SALES:

195,000

719,550.00

Net Amount Due (Owed):

\$719,550.00

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72

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Suite 1600
Attn: Gas Accounting
Tulsa, OK 74102-2405

Fax: (813) 228-4742
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice Number: S-2009-04-02346-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 08-May-2009
Due Date: 25-May-2009 by Wire
Production Month: 4/2009 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	7936	FLAGAS / Vermillion	196,170 (196,526) Dth	\$3.64000	Nom	\$714,058.80 \$715,354.64
NGPL	7936	FLAGAS / Vermillion	51,054 (50,698) Dth	\$3.36479	Nom	\$171,780.90 \$170,588.30
Current Totals			247,224 Dth ✓			\$885,942.94
Recap:						
Commodity Total						\$885,942.94
Net Amount Due						\$885,942.94

Charges in American Dollars (USD)

COPY

\$714,058.80

171,780.90

\$885,839.70

\$885,839.70

<20,731.70> WERS INV #

\$865,107.96

CE

Wire 5-26-09

01-90-000-232-02-00-0

Please Correspond To:
Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: tuyet.than@oneok.com

Invoice Number: S-2009-04-02346-OES
GMS Contract No. S-PEOPTAMPA-S-0001
Invoice Date: 05/08/2009
Production Month 4/2009

Invoice Detail

Prod. Month: 4/2009

Invoice No: S-2009-04-02346-OES

25th = 15,553
 26th = 15,250
 27th = 15,251
 46,054
 * \$3.35

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	15,442	\$3.35000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	15,127	\$3.35000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	15,129	\$3.35000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	5,000 ✓	\$3.50000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										50,698	\$3.36479
										51,054	Amount
											\$170,588.30

5k * \$3.50 = \$17,500

\$171,780.90

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	196,526	\$3.64000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										196,526	\$3.64000
											Amount
											\$715,354.64

Charges in American Dollars (USD)

Please Correspond To:

Name: Tuyet Than
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Email: tuyet.than@oneok.com

Company,

Invoice Number: S-2009-04-02346-OES
 GMS Contract No. S-PEOPTAMPA-S-0001
 Invoice Date: 05/08/2009
 Production Month 4/2009

78

SELLER:
Sequent Energy Management
1200 Smith Street
Suite 900
Houston, TX 77002-4374

Contact: Sophie Baez
Phone: 832.397.1766
Fax: 832.397.3711

BUYER:
Peoples Gas System a div of Tampa Ele
702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562 United States

Peoples Gas System a div of Tampa Electric Co

Contact: Jason Weber
Phone: 813.228.4941
Fax: 813.228.4194

Remit To:

 Sequent Energy Management

Sales Invoice
Invoice #: 562266-1
Delivery Period: Apr-2009
Invoice Date: 05/15/2009
Due Date: 05/26/2009

01-90-000-232-02-000

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start End DateDate	Price (\$)/UOM	Volume	Amount (\$)
1122638	COMM-PHYS - Comm Tier 1		04/01/09	turnbo	Destin	Destin Pool	2 2	3.7000 MMBTU	11,775 MMBTU	43,567.50
Subtotal for Destin:									11,775	43,567.50 ✓
1119569	COMM-PHYS - Commodity		03/30/09	mmickels	Florida Gas Transmission Co	ANR/FGT St. Land1	30	3.6800 MMBTU	211,578 MMBTU	778,607.04
Subtotal for Florida Gas Transmission Company:									211,578	778,607.04 ✓
1122638	COMM-PHYS - Comm Tier 1		04/01/09	turnbo	Mobile Bay	Mobile Bay Pool	2 2	3.7000 MMBTU	225 MMBTU	832.50
Subtotal for Mobile Bay:									225	832.50 ✓
Grand Total:									223,578 ✓	

Peoples Gas System a div of Tampa Electric Co will pay the following amount: **\$823,007.04** ✓

NETTED

COPY

\$823,007.04
41,119.86-
\$781,887.18*

67



PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.

SALES Invoice

Invoice No: SES - I - 729304 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0480645
Invoice Date: 05/14/2009
Due Date: 05/25/2009

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200904	S - 647708	CP ENERGY	898501	IC: CP ENERGY / SESH (83001/2)	88,000	MMBTU	\$3.5700		\$314,160.00
Subtotal for CP ENERGY					88,000				\$314,160.00
200904	S - 649484	DESTIN PPL	994400DEST	DESTIN FGT	254,280	MMBTU	\$3.7000		\$940,836.00
200904	S - 661184	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	3,200	MMBTU	\$3.5400		\$11,328.00
Subtotal for DESTIN PPL					257,480				\$952,164.00

COPY

Comments:

NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

Please Wire Amount To: Shell Energy North America (US), L.P.

Please Remit Check To:
Shell Energy North America (US), L.P.

Please Fax or email Payment Detail To:
Accounts Receivable Department
Fax (713) 265-1701
Receivables@shell.com
General Customer Service Number
1 800-281-2824

Shell Energy North America (US), L.P.

8

MAY-14-2009 12:47

HOUFA01

94%

P.03

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/ Pool#</u>	<u>Description</u>
-------------------	-----------------	-----------------	---------------------	--------------------

Invoice No: SES - I - 729304 - 1

<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
-----------------	-------------	------------------	----------------	-------------------

Recap:

Subtotal Before Taxes: \$1,266,324.00

**** Net Amount Due **** Shell Energy North America (US), L.P. USD TOTAL:

345,480

NETTED \$1,266,324.00

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

Shell Energy North America sincerely appreciates your business.

\$1,266,324.00+
 17,475.00- DUE Pgs INV #33385
\$1,248,849.00

Shell Energy North America (US), L.P.

Page 2 of 4

81

05/14/09 10:44:07

HOUFA01->

Fax Server

Page 003



AR INVOICE

05/11/2009 11:39:49AM

Invoice Number: 90879-1

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602Ed Elliott
813-228-4149
813-228-4194Invoice InformationProduction Month: 04/2009
Invoice Due Date: 5/25/2009
Invoice Date: 5/11/2009
Customer Number: 600008372Billing ContactVirginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

TROI SHANDS

Phone: 804-787-6505

Fax: 1-866-339-6875

Email: troi.shands@dom.com

Net Invoice Total: Volume: 526,119

Amount: \$1,875,121.52

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales					245,138			\$865,582.28
640865	3/26/2009	DICKEYT	Evette Moreno	DTISOUTH	245,296	MMBTU	3.5310	866,140.18
641599	3/31/2009	DICKEYT	Evette Moreno	DTISOUTH	2,100	MMBTU	3.5000	7,350.00 ✓
643093	4/8/2009	SLADES	Evette Moreno	DTISOUTH	1,950	MMBTU	3.4400	6,708.00 ✓
643755	4/14/2009	DICKEYT	Evette Moreno	DTISOUTH	1,745	MMBTU	3.4400	6,002.80 ✓
644006	4/15/2009	SLADES	Evette Moreno	DTISOUTH	3,535	MMBTU	3.5300	26,598.55 ✓
644598	4/17/2009	SLADES	Evette Moreno	DTISOUTH	5,000	MMBTU	3.5800	17,900.00 ✓
644828	4/20/2009	DICKEYT	Evette Moreno	DTISOUTH	15,000	MMBTU	3.4400	51,600.00 ✓
645125	4/21/2009	DICKEYT	Evette Moreno	DTISOUTH	7,500	MMBTU	3.4900	26,175.00 ✓
645413	4/22/2009	DICKEYT	Evette Moreno	DTISOUTH	5,727	MMBTU	3.3900	19,414.53 ✓
					5,000	MMBTU	3.4600	17,300.00 ✓
				Pipeline: DTISOUTH				
640864	3/26/2009	DICKEYT	Jode Campbell	FGT	174,895	MMBTU	3.6400	637,950.04
641964	4/1/2009	DICKEYT	Evette Moreno	FGT	20,792	MMBTU	3.5900	74,643.28 ✓
643581	4/13/2009	DICKEYT	Evette Moreno	FGT	12,000	MMBTU	3.4800	41,760.00 ✓
646016	4/24/2009	DICKEYT	Evette Moreno	FGT	11,346	MMBTU	3.3400	37,996.50 ✓
				Pipeline: FGT	220,028			794,349.82
642161	4/2/2009	DICKEYT	Evette Moreno	PINEPRAIRI	11,188	MMBTU	3.7800	42,290.64 ✓
				Pipeline: PINEPRAIRI	11,188			42,290.64
				SALE Total:	526,119			1,875,121.52
				Net Invoice Total:	526,119			\$1,875,121.52
				Outstanding Amount:	526,165			\$1,875,121.52

NOTES:

\$1,875,121.52
 30,500.00
 633,536.00
 6,002.80
 866,140.18
 865,582.28
 6,708.00
 636,617.80
 41,215.60
 \$1,875,155.68

Please Remit Check ToVirginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260Please Send Correspondence ToVirginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR April 2009

02-Jun-09

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2009.xls]Apr09act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,411,802	0.03103	\$43,803.52
2		ACTUAL	1,411,802	0.03103	\$43,803.59
3	FTS-1-NO NOTICE	ACCRUED	(278,499)	0.03100	(\$8,633.47)
4		ACTUAL	(266,539)	0.03100	(\$8,262.71)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,133,303		\$35,170.05
8		ACTUAL	1,145,263		\$35,540.88
9		DIFFERENCE	11,960		\$370.83
10	FTS-2-USAGE	ACCRUED	314,424	0.00350	\$1,100.48
11		ACTUAL	314,424	0.00350	\$1,100.50
12		DIFFERENCE	0		\$0.02
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	1,447,727		\$36,270.53
17		ACTUAL	1,459,687		\$36,641.38
18		DIFFERENCE	11,960		\$370.85

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR April 2009

02-Jun-09

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2009.xls]April09Act

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	0	0.40550	\$0.00
2		ACTUAL	(6,265)	0.40550	(\$2,540.46)
3		DIFFERENCE	(6,265)		(\$2,540.46)
4	TOTAL	ACCRUED	0		\$0.00
5		ACTUAL	(6,265)		(\$2,540.46)
6		DIFFERENCE	(6,265)		(\$2,540.46)

84

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	05/03/2009 12:00:00
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	N COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2009	Invoice Total Amount:	WIRE 5/20/09 \$39,764.22
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-232-02-000 000317077
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2009

Begin Transaction Date: April 01, 2009 **End Transaction Date:** April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
31	25809	611		MOPS-REFUGIO FGT	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	4,999	154.97	30 - 30	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	5,509	170.78	16 - 16	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	34,647	1,074.06	18 - 20	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	5,790	179.49	01 - 01	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	5,739	177.91	02 - 02	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	5,890	182.59	03 - 03	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	24,160	748.96	04 - 07	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	5,909	183.18	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	5,108	158.35	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	05/07/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2009	Invoice Total Amount:	\$39,764.22
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317077
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2009
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	5,802	179.86	10 - 10	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	42,280	1,310.68	11 - 17	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	22,298	691.24	21 - 22	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	7,149	221.62	23 - 23	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	11,149	345.62	24 - 24	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	5,638	174.78	25 - 25	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	5,055	156.71	26 - 26	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	5,044	156.36	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	OI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2009	Invoice Total Amount:	\$39,764.22
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317077
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2009
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	5,890	182.59	28 - 28	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	6,040	187.24	29 - 29	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	4,367	135.38	30 - 30	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0035	0.0000	0.0310	19,998	619.94	01 - 03	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0035	0.0000	0.0310	34,998	1,084.94	04 - 06	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0035	0.0000	0.0310	19,998	619.94	07 - 09	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0035	0.0000	0.0310	128,326	3,978.11	10 - 20	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0035	0.0000	0.0310	26,664	826.58	21 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/07/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2009	Invoice Total Amount:	\$39,764.22
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317077
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2009
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0035	0.0000	0.0310	17,178	532.52	25 - 27	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0035	0.0000	0.0310	19,998	619.94	28 - 30	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0035	0.0000	0.0310	12,900	399.90	22 - 24	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0035	0.0000	0.0310	11,200	347.20	18 - 21	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0017	0.0000	0.0362	2,045	74.03	09 - 09	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0017	0.0000	0.0362	5,197	188.13	30 - 30	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	10,320	319.92	01 - 01	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	14,679	455.05	02 - 02	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/20/2009
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	JI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2009	Invoice Total Amount:	\$39,764.22
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317077
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2009
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	9,032	279.99	14 - 14	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	5,726	177.51	21 - 21	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	3,000	93.00	28 - 28	
				Transportation Commodity															
01	50026	23059		TRUNKLINE-MANCHE	68368	56781		PGS- OCALA NORTH			COT	0.0345	-0.0035	0.0000	0.0310	3,600	111.60	18 - 20	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	13,707	424.92	28 - 30	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	23,044	714.36	04 - 14	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	15,147	469.56	24 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	38,647	1,198.06	02 - 06	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	IN COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2009	Invoice Total Amount:	\$38,764.22
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317077
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2009
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

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				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	46,650	1,446.15	10 - 14	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	71,955	2,230.61	23 - 30	
				Transportation Commodity															
01	50026	23059		TRUNKLINE-MANCHE:	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	17,275	535.53	02 - 06	
				Transportation Commodity															
01	50026	23059		TRUNKLINE-MANCHE:	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	1,745	54.10	14 - 14	
				Transportation Commodity															
01	50026	23059		TRUNKLINE-MANCHE:	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	24,847	770.26	24 - 30	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF:	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	7,621	236.25	03 - 06	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF:	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	40,598	1,258.54	24 - 30	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	9,234	286.25	28 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/07/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 10, 2009	Invoice Total Amount:	\$39,764.22
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317077
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2009
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	31,288	969.93	02 - 14	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	1,106	34.29	24 - 24	
				Transportation Commodity															
01	487938	78456		PINE PRAIRIE STORA	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	4,810	149.11	01 - 01	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	12,000	372.00	10 - 13	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	4,000	124.00	23 - 23	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	750	23.25	01 - 01	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	800	24.80	02 - 02	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	650	20.15	03 - 03	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 10, 2009	Invoice Total Amount: \$39,764.22	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000317077	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 05/20/2009	
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	8,500	263.50	04 - 20	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	4,200	130.20	21 - 27	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	350	10.85	28 - 28	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	400	12.40	29 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	12,699	393.67	09 - 13	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	70,967	2,199.98	01 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	145,598	4,513.54	01 - 30	
				Transportation Commodity															
01	50026	23059		TRUNKLINE-MANCHE	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	27,778	861.12	01 - 07	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

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Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	3SION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2009	Contact Phone:	713-989-2094
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$39,764.22
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	000317077
Svc CD:	FTS-1	Prev Inv ID:		Account Number:	52002364
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Net Due Date:	05/20/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	54,868	1,700.91	14 - 30	
Transportation Commodity																			
01	445989	78417		ASPECT CLEMENT #1	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	18,032	558.99	23 - 30	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0035	0.0000	0.0310	3,000	93.00	21 - 30	
Transportation Commodity																			
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0035	0.0000	0.0310	7,448	230.89	15 - 15	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0035	0.0000	0.0310	12,000	372.00	25 - 27	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	1,967	60.98	09 - 09	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	1,229	38.10	02 - 02	
Transportation Commodity																			
01	487938	78456		PINE PRAIRIE STORA	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	10,762	333.62	02 - 02	

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Invoice

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	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 10, 2009	Invoice Total Amount:	\$39,764.22
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317077
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Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

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				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	1	0.03	02 - 02	
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	9,800	303.80	09 - 09	
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	41,835	1,296.89	25 - 27	
				Transportation Commodity															
01			0		475724	78443		TREASURE COAST EN			COT	0.0345	-0.0035	0.0000	0.0310	2,820	87.42	25 - 27	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 07	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	08 - 08	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	09 - 09	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	10 - 10	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	:OI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2009	Invoice Total Amount:	\$39,764.22
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317077
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
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Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

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				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(665)	-269.66	02 - 02	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	03 - 03	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	04 - 04	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	05 - 06	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	07 - 07	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	08 - 08	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	09 - 09	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	ON COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2009	Contact Phone:	713-989-2094
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$39,764.22
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	000317077
Svc CD:	FTS-1	Prev Inv ID:		Account Number:	52002364
				Net Due Date:	05/20/2009
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	11 - 13	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	14 - 14	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	15 - 15	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	16 - 16	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	17 - 17	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	18 - 18	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	19 - 20	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	21 - 21	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/07/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARKION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2009	Invoice Total Amount:	\$39,764.22
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317077
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2009
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	22 - 22	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	23 - 23	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	24 - 24	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	25 - 25	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(1,600)	-648.80	26 - 27	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	28 - 28	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	29 - 29	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	30 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/07/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLEMAN
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2009	Invoice Total Amount:	\$39,764.22
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317077
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2009
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
																Invoice Total Amount:	1,357,185	39,764.22	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
			Houston TX 77216-3142	Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2009	Invoice Total Amount:	WIRE 5/26/09 \$1,498.91
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-232-02-000 000316803
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2009

Begin Transaction Date: April 01, 2009 End Transaction Date: April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	4,274	132.49	21 - 21	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	5,321	164.95	02 - 02	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	5,321	164.95	14 - 14	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0035	0.0000	0.0310	2,552	79.11	15 - 15	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	2,141	66.37	02 - 02	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	15,963	494.85	25 - 27	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	1,175	36.43	02 - 02	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	3,525	109.28	25 - 27	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES C11	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	8,080	250.48	02 - 02	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2009	Invoice Total Amount:	\$1,498.91
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000316803
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2009
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
Invoice Total Amount:																48,352	1,498.91		

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

** PLEASE NOTE: THIS IS A CREDIT*

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	01
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2009	Invoice Total Amount:	WIRE 5/20/09 <- \$8,262.71
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-232-02-000 000316782
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	DPOA	Prev Inv ID:		Net Due Date:	05/20/2009

Begin Transaction Date: April 01, 2009 End Transaction Date: April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0035	0.0000	0.0310	(266,539)	-8,262.71	01 - 01	
				Transportation Commodity															

Invoice Total Amount: (266,539) -8,262.71

COPY

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	J COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2009	Invoice Total Amount: WIRE 5/26/09 \$1,100.50	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 01-90-000-232-02-000 000317103	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: 05/20/2009	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	20,000	70.00	14 - 14	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	5,800	20.30	30 - 30	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	5,647	19.77	14 - 14	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0035	0.0000	0.0035	4,000	14.00	23 - 23	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0035	0.0000	0.0035	65,723	230.03	01 - 07	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0035	0.0000	0.0035	9,323	32.63	08 - 08	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0035	0.0000	0.0035	9,292	32.52	09 - 09	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0035	0.0000	0.0035	3,822	13.38	10 - 10	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0035	0.0000	0.0035	11,640	40.74	11 - 13	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2009	Invoice Total Amount:	\$1,100.50
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317103
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/20/2009
Begin Transaction Date: April 01, 2009		End Transaction Date: April 30, 2009		Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	-0.0035	0.0000	0.0035	3,881	13.58	14 - 14	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	-0.0035	0.0000	0.0035	7,760	27.16	15 - 16	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	-0.0035	0.0000	0.0035	9,389	32.86	17 - 17	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	-0.0035	0.0000	0.0035	15,520	54.32	18 - 21	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	-0.0035	0.0000	0.0035	8,880	31.08	22 - 22	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	-0.0035	0.0000	0.0035	4,880	17.08	23 - 23	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	-0.0035	0.0000	0.0035	53,280	186.48	24 - 29	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAH			COT	0.0070	-0.0035	0.0000	0.0035	8,879	31.08	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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103

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	SION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2009	Invoice Total Amount:	\$1,100.50
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317103
Svc Req K:	5319	Charge Indicator:	BILLION DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/20/2009
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	11,018	38.56	25 - 26	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	5,243	18.35	27 - 27	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	5,390	18.87	28 - 28	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	5,173	18.11	29 - 29	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	699	2.45	30 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0035	0.0000	0.0035	5,771	20.20	24 - 24	
				Transportation Commodity															
01	693755	78467		BOBCAT GAS STORA	295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0035	0.0000	0.0035	819	2.87	24 - 24	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	310450	78277		OLEANDER POWER C			COT	0.0070	-0.0035	0.0000	0.0035	1,443	5.05	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	I COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2009	Invoice Total Amount:	\$1,100.50
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317103
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/20/2009
Begin Transaction Date:	April 01, 2009	End Transaction Date:	April 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	693755	78467		BOBCAT GAS STORA	310450	78277		OLEANDER POWER C			COT	0.0070	-0.0035	0.0000	0.0035	205	0.72	24 - 24	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	4,040	14.14	02 - 02	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	7,478	26.17	02 - 02	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	3,172	11.10	02 - 02	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	1,539	5.39	02 - 02	
				Transportation Commodity															
01	693755	78467		BOBCAT GAS STORA	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	4,041	14.14	02 - 02	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	10,677	37.37	25 - 27	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0017	0.0000	0.0087	0	0.00	22 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 05/20/2009 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
JEANETTE KNIGHT Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
702 NORTH FRANKLIN STREET Houston TX 77216-3142 Contact Name: MARION COLEMAN
TAMPA FL 33602 Payee: 006924518 Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: May 10, 2009 Invoice Total Amount: \$1,100.50
Svc Req: 006922736 Sup Doc Ind: IMBL Invoice Identifier: 000317103
Svc Req K: 5319 Charge Indicator: BILL ON DELIVERY Account Number: 52002364
Svc CD: FTS-2 Prev Inv ID: Net Due Date: 05/20/2009

Begin Transaction Date: April 01, 2009 End Transaction Date: April 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	693755	78467		BOBCAT GAS STORA			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	14 - 14	
Transportation Commodity																			
Invoice Total Amount:																314,424	1,100.50		

ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR April 2009

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2009.xls]Apr09Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	1,406	\$3.52000	\$4,949.12
2		ACTUAL	1,406	\$3.52000	\$4,949.12
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	472,742	\$0.06317	\$29,864.38
5		ACTUAL	472,742	\$0.06317	\$29,864.38
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	987,879	\$0.39762	\$392,802.95
8		ACTUAL	987,879	\$0.39762	\$392,802.95
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,462,027		\$427,616.45
14		ACTUAL	1,462,027		\$427,616.45
15		DIFFERENCE	0		\$0.00



Billing Summary - Agent Level

INV4001

BILLING AGENT:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Month: APR

Year: 2009

Invoice Date: 05/10/2009

Shipper Name**Shipper ID****Amount**

Peoples Gas System, A Div.Of Tampa Elect
Total

006922736

\$ 427,616.45

\$ 427,616.45

Remittance Addresses:

Please pay this amount by 05/20/2009

\$ 427,616.45

Checks:

Southern Natural Gas Company
Po Box 102502
Atlanta, GA 30368-0000

Address Inquiries to:

Southern Natural Gas Company
PO Box 2563
Attn: Doris Tate
Birmingham, AL 35202-0000
Phone: (205) 325-3846
Fax: (205) 326-2038
E-Mail: Doris.Tate@elpaso.com

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Reservation Charges

INV4004

Shipper:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: APR
Year: 2009

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$10.94000	\$ 393,752.48
Total FT Reservation	35,992		\$ 393,752.48
Debits or Credits			
TRANSPORTATION C/R CREDIT	(3,063)	\$ 3.10000	\$ (949.53)
Total Debits or Credits	(3,063)		\$ (949.53)
Net FT Reservation Charges			\$ <u>392,802.95</u>
Net Reservation Charges			\$ <u>392,802.95</u>

103

COMMODITY CHARGES - BY SERVICE TYPES

INV4007

Shipper:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 006922736

Month: APR.
 Year: 2009

Contract: FSNG87

Service Type:
 MAINTENANCE CAPITAL

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
MAINTENANCE CAPITAL SURCHARGE	472,742	\$ 0.02000	\$ 9,454.84
Total Surcharges			\$ 9,454.84
Total Commodity & Surcharges			\$ <u>9,454.84</u>

110

COMMODITY CHARGES - BY SERVICE TYPES

INV4007

Shipper:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: APR.
Year: 2009

Contract: FSNG87

Service Type:
 STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	337,422	\$ 0.04600	\$ 15,521.41
	1	3	128,000	\$ 0.03100	\$ 3,968.00
	2	3	2,704	\$ 0.02600	\$ 70.30
	3	3	4,616	\$ 0.01000	\$ 46.16
Total Commodity			472,742		\$ 19,605.87

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	472,742	\$ 0.00000	\$ 0.00
ACA	472,742	\$ 0.00170	\$ 803.67
Total Surcharges			\$ 803.67

Total Commodity & Surcharges \$ 20,409.54

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2009

Customer ID. : 006922736

Billing Month : APR

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawal	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	471,336	472,742	0	0	0	(1,406)	0.29830	0
ESTIMATED IMBALANCE	471,336	472,742	0	0	0	(1,406)	0.29830	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
> 0-2	1.00000	1,406	3.520	100.000	3.52	4,949.12
Total	1.00000	1,406				4,949.12

*Line-1***C.Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	471,336	472,742	(1,406)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		471,336	472,742		0	0
Less Pool Transaction		0	0			
Net		471,336	472,742	(1,406)		

Total

112

ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR April 2008
H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2009.xls]May09Est

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	14,818	3.85759	\$57,161.77
2		ACTUAL	14,818	3.85759	\$57,161.77
3		DIFFERENCE	0		\$0.00
4	COMM.-P/L-FT	ACCRUED	409,487	0.03498	\$14,324.80
5		ACTUAL	409,487	0.03498	\$14,324.80
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	409,487		\$14,324.80
14		ACTUAL	409,487		\$14,324.80
15		DIFFERENCE	0		\$0.00
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,050,000	0.55720	\$585,060.00
20		ACTUAL	1,050,000	0.55720	\$585,060.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,474,305		\$656,546.57
23		ACTUAL	1,474,305		\$656,546.57
24		DIFFERENCE	0		\$0.00



Gulfstream Natural Gas System, LLC

Invoice Summary Statement

1
LINE

Invoice Identifier: 85183
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Accounting Period: Apr, 2009
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 05/10/2009
Net Due Date: 05/20/2009
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$599,384.80
2	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$57,161.77
Invoice Total Amount			\$656,546.57

Please make wire transfer payments

on Net Due Date: 05/20/2009 By Noon Central Standard Time
Gulfstream Natural Gas System L.L.C.

[Handwritten signature]
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COPY

WIRE
01-90-000-232-02-000

[Handwritten signature]

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name ☒ Remittance Advice and mail or fax the discrepancies to your WGP Contact.



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1

Invoice Identifier: 85183
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Ed Elliott
702 North Franklin Street
Tampa, FL 33602
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Apr, 2009
Service Requester Contract Number: 9000028
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 05/10/2009
Net Due Date: 05/20/2009
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	825 Cashout Sell (BCS 3.85759) (Price Tier: 1)		GZN1/1				04/01/2009 04/30/2009	14,818	3.85759	57,161.77
Contract Total Amount:								14,818Dth		\$57,161.77



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 85183
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Apr, 2009
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 05/10/2009
 Net Due Date: 05/20/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9002020 Peoples - Bayside GZN1/1	ANADARKO 53756/TEC 53755			04/01/2009 04/01/2009	4,340	0.02170	94.18
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9002020 Peoples - Bayside GZN1/1	ANADARKO 53756/TEC 53755			04/01/2009 04/01/2009	3,847	0.02170	83.48
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205219 CFG - Baseball City GZN1/1	NOBLE 53682			04/01/2009 04/30/2009	6,225	0.02170	135.07
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000020 Peoples - Reunion GZN1/1	NOBLE 53682			04/01/2009 04/30/2009	30,000	0.02170	651.00
1.00005	1 Current Business (Transportation)	8205179	9000040	NOBLE 53662			04/01/2009	111,107	0.02170	2,411.09

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Apr, 2009

Invoice Identifier: 85183

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				04/30/2009			
1.00006	1 Current Business (Transportation)	8205179	9000041	NOBLE 53682			04/01/2009	45,000	0.02170	976.50
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - Combee Road				04/30/2009			
1.00007	1 Current Business (Transportation)	8205175	9001744	JP MORGAN 53787/FPL 53776			04/02/2009	3,231	0.02170	70.11
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				04/02/2009			
1.00008	1 Current Business (Transportation)	8205175	9001744	SEQUENT 53783/FPL 53776			04/02/2009	11,615	0.02170	252.05
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				04/02/2009			
1.00009	1 Current Business (Transportation)	8205175	9002020	JP MORGAN INTRA			04/02/2009	8,000	0.02170	173.60
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	Peoples - Bayside				04/02/2009			
1.00010	1 Current Business (Transportation)	8205179	9001744	SEQUENT 53783/FPL 53776			04/02/2009	222	0.02170	4.82
	(COT 0.02000,SBC 0.00000,ACA 0.00170)	DEFS Mobile Bay	FP&L Martin Plant				04/02/2009			

Run Date/Time: 5/8/2009 02:36:57

Report Number: I-1516

Page 2 of 7



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Apr, 2009

Invoice Identifier: 85183

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9002960	GZN1/1 9001744	INFINITE 53822/ FPL 53818			04/03/2009	4,735	0.02170	102.75
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Coden - TGPL IN	FP&L Martin Plant				04/03/2009			
1.00017	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	JP MORGAN 53845/FPL 53843			04/04/2009	30,000	0.02170	651.00
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	FP&L Martin Plant				04/06/2009			
1.00018	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	BP 53885			04/10/2009	19,728	0.02170	428.08
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - S. Hills				04/13/2009			
1.00019	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	SHELL 53728			04/10/2009	33,894	0.02170	735.48
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - S. Hills				04/15/2009			
1.00020	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	ANADARKO 53903/FPL 53900			04/14/2009	4,833	0.02170	104.88
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	FP&L Martin Plant				04/14/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Accounting Period: Apr, 2009

Invoice Identifier: 85183

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	JPMORGAN 53904/FPL 53900			04/14/2009	3,624	0.02170	78.64
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	ANADARKO 53903/FPL 53900			04/14/2009	3,847	0.02170	83.48
1.00023	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	CHEVRON 53901/ FPL 53900			04/14/2009	2,764	0.02170	59.98
1.00024	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	9002960 Codon - TGPL IN GZN1/1	9001744 FP&L Martin Plant GZN1/1	INFINITE 53902/FPL 53900			04/14/2009	4,932	0.02170	107.02
1.00025	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	SUSPENSE CLAIM			04/17/2009 04/18/2009	110	0.02170	2.39
1.00026	1 Current Business (Transportation)	8205164	9000541	SUSPENSE CLAIM			04/20/2009	13	0.02170	0.28

Run Date/Time: 5/8/2009 02:36:57

Report Number: I-1516

120



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Accounting Period: Apr, 2009

Invoice Identifier: 85183

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				04/20/2009			
1.00027	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000541	LD			04/21/2009	90	0.02170	1.95
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DEFS Mobile Bay	Peoples - Vandolah				04/21/2009			
1.00028	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000541	LD			04/22/2009	1,453	0.02170	31.53
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Peoples - Vandolah				04/22/2009			
1.00029	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000541	SHELL			04/22/2009	1,347	0.02170	29.23
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - Vandolah				04/22/2009			
1.00030	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	SUSPENSE CLAIM			04/23/2009	5,869	0.02170	127.36
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				04/23/2009			
1.00031	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000541	CHEVRON / TEC			04/24/2009	6,834	0.02170	148.30
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - Vandolah				04/24/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Accounting Period: Apr, 2009

Invoice Identifier: 85183

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00032	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000541 Peoples - Vandolah GZN1/1	CHEVRON / TEC			04/24/2009 04/24/2009	6,641	0.02170	144.11
1.00033	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	JP MORGAN 54001/HARDEE 54000			04/25/2009 04/27/2009	24,000	0.02170	520.80
1.00034	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				04/30/2009 04/30/2009	5,988	0.93000	5,568.84
1.00035	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				04/01/2009 04/30/2009	1,050,000	0.55720	585,060.00
Contract Total Amount:								1,459,487Dth		<u>\$599,384.80</u>

PEOPLES GAS SYSTEM

04-Jun-09

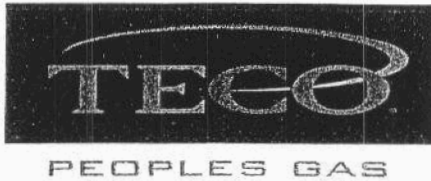
BAYSIDE IMBALANCE COSTS PAYABLE-RECONCILIATION (Receivable)

FOR April 2009

IN DTH'S

H:\GAS_ACCT\PGA\[Bayside Imbalance Costs Payable-for Calendar Year 2009.xls]Apr09act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	April'09	(2,420)	3.85759	(\$9,335.37)
2	TAMPA ELECTRIC	ACTUAL	April'09	2,420	(3.85759)	(\$9,335.37)
3	GRAND TOTAL	ACCRUAL		(2,420)		(\$9,335.37)
4	GRAND TOTAL	ACTUAL		2,420		(\$9,335.37)
5	GRAND TOTAL	DIFFERENCE		4,840		\$0.00



Invoice

COPY 2

Tampa Electric Company
Attn: Mary Conte - Plaza 7
P.O. Box 111
Tampa FL 33601-0111

Invoice Date: 05/18/2009
Due Date: 05/29/2009

PGS Bayside Imbalance Invoice K#9002020 for the Month of April 2009

Volume (in DTH)	Price	Amount Due
2,420.00	\$3.85759	\$9,335.37
Total Due Peoples Gas		<u>\$9,335.37</u>

COPY 2

For Payment by Check:
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

COPY 2

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PEOPLES GAS SYSTEM
CITY OF SUNRISE COSTS PAYABLE-RECONCILIATION
FOR April 2009
IN Terms

06-May-09

H:\GAS_ACCT\PGA\[City of Sunrise Gas Costs Payable-for Calendar Year 2009.xls]May09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	April'09	5,538	0.70726	\$3,916.82
2		ACTUAL	April'09	5,538	0.70726	\$3,916.82
3	GRAND TOTAL	ACCRUAL	April'09	5,538		\$3,916.82
4	GRAND TOTAL	ACTUAL	April'09	5,538		\$3,916.82
5	GRAND TOTAL	DIFFERENCE	April'09	0		\$0.00

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PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562


CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Apr 21 2009

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Apr 16 2009	May 13 2009	\$3,916.82
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,720.63	-\$4,720.63	\$0.00	\$0.00	\$0.00	\$3,916.82

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	03/17/09-04/16/09	30	15199	9661	5538	GAS	3916.82
TOTAL GAS USED								5538
CU 1 VENDOR 1007582								
INVOICE 93305-111588 APR 09								
PO SP51189-09 DUE 4-30								
ATT _____ ENT MB								
UTILITY CONSUMPTION								
GAS This Month								
Last Year 8118 No of Days 30 This Year 5538 No of Days 30								
Your Timely Payment is Appreciated								
MESSAGES								
WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD. IF YOU HAVE ANY QUESTIONS REGARDING YOUR BILL, PLEASE CONTACT PUBLIC SERVICE AT (954) 746-3232.								

CURRENT CHARGES PAST DUE AFTER May 13 2009

RECEIVED
APR 27 2009
ACCOUNTS PAYABLE

CUSTOMER UTILITY PAYMENT COUPON


CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Apr 16 2009	May 13 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$3,916.82	\$3,916.82

For assistance or to provide instructions about your account, ☐ check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1332 1 MB 0.369

PEOPLES GAS

ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562

TAMPA FL 33601-2562

SUN527342
SU1GRP-1388-T-5
001332


CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000093305 000111588 000391682 8

126

PEOPLES GAS SYSTEM
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
 FOR April 2009
 IN DTH'S

03-Jun-09

H:\GAS_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2009.xls]April09act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	April'09	22,500	1.40000	\$31,500.00
2		ACTUAL	April'09	22,843	1.46352	\$33,431.09
3	GRAND TOTAL	ACCRUAL	April'09	22,500		\$31,500.00
4	GRAND TOTAL	ACTUAL	April'09	22,843		\$33,431.09
5	GRAND TOTAL	DIFFERENCE	April'09	343		\$1,931.09

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Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 05/11/09

Invoice #: 196

Service Period: THROUGH APRIL 30, 2009

Due Date: 05/26/09

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	343	\$ 5.63	\$ 1,931.09

01-90-000-804-02-00-0

ok To Pay

Ed Elliott

5/19/09

2 Invoices

COPY

128



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 05/11/09

Invoice #: 196

Service Period: THROUGH APRIL 30, 2009

Due Date: 05/25/09

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	\$ 31,500.00

01-90-000-804-02-00-0

ok To Pay
Ed Elliott

5/19/09

2 Invoices

COPY

Southern Natural Gas Company

FUEL SHARING REFUND
FOR THE PERIOD MARCH 1, 2008 THROUGH FEBRUARY 28, 2009

<u>Shipper</u>	<u>4/1/09</u> <u>Agent</u>	Total					Interest <u>Allocation</u>	Total Fuel <u>Sharing Refund</u>
		Fuel Retained (March 2008 - February 2009) <u>Dth</u>	Allocation % of Total Fuel <u>Retained</u>	Principal <u>Allocation</u>				
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	135,653	1.1492%	\$ 40,086.00	\$	2,275.66	\$	42,361.67
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	135,653	1.1492%	\$ 40,086.00	\$	2,275.66	\$	42,361.67

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SOUTHERN NATURAL GAS COMPANY

Post Office Box 2563
Birmingham, AL 35202-2563

REMITTANCE ADVICE

CHECK DATE 04/27/2009
CHECK NUMBER
VENDOR NUM

PEOPLES GAS SYSTEM INC
ATTN CUSTOMER ACCOUNTING SERVICES PLAZA 7
P O BOX 2562
TAMPA, FL 33601-2562

RETAIN FOR YOUR RECORDS

Refer Payment Inquires to 002 - 713-420-4200

Voucher ID	Invoice Number	Invoice Date	Discount	Paid Amount
00355224	CKREQ090423 FUEL SHARE REFUND	04/23/2009	0.00	42,361.67
TOTAL			\$0.00	\$42,361.67

SOUTHERN NATURAL GAS COMPANY

Post Office Box 2563
Birmingham, AL 35202-2563

04/27/2009

Amount

\$

*****42,361.67**

VOID AFTER ONE YEAR

Pay ***FORTY-TWO THOUSAND THREE HUNDRED SIXTY-ONE AND 67 / 100 US DOLLAR***

To The
Order Of

PEOPLES GAS SYSTEM INC
ATTN CUSTOMER ACCOUNTING SERVICES PLAZA 7

Authorized Signature

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PEOPLES GAS SYSTEM

19-May-09

ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S

FOR APRIL 2009

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2009.xls]Apr09Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Mar'09	ACCRUED-Comm.	(101,234)	3.80200	(\$384,891.67)
2	Mar'09	ACTUAL-Comm.	(101,234)	3.80200	(\$384,891.67)
3	Apr'09	ACCRUED-Comm.	(289,530)	3.43200	(\$993,666.96)
4	Apr'09	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(390,764)		(1,378,558.63)
6	GRAND TOTAL	ACTUAL-Comm.	(101,234)		(\$384,891.67)
7	GRAND TOTAL	DIFF.-Comm.	289,530		\$993,666.96

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FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/El Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518 Contact Name: MARION COLLINS Stmt D/T: 05/06/2009 07:41:38 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I Contact Phone: 713-989-2094
Acct Month: 042009 Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
Prod. Mo: Mar '09 LE Number: 4120 Duns Number: 006922736

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(3,796)	0	0	(3,796)	0	5,784,420	4,610,817	10,421,673	(3,796)	0	1.00	
NO NOTICE	(97,438)	0	0	(97,438)	0	0	0	0	(97,438)	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	(3,796)	1.00	3.8020	0.0000	0.0000	(14,432.39)
CASH-IN-CASH-OUT No Notice	(97,438)	1.00	3.8020	0.0000	0.0000	(370,459.28)
Total Amount:						(384,891.67)



Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
41642		05/08/2009

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
317162	05/10/2009	891684	\$384,891.67	\$0.00	\$384,891.67
		TOTAL:	\$384,891.67	\$0.00	\$384,891.67

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGRO

N ARTIFICIAL WATERMARK



Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

U.S. DOLLARS

*****384,891 AND 67/100 DOLLARS*****

TO THE ORDER OF

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

CHECK DATE

05/08/2009

CHECK AMOUNT

\$384,891.67

00934



AUTHORIZED SIGNATURE
VOID AFTER 60 DAYS

134

PEOPLES GAS SYSTEM

03-Jun-09

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR April 2009

DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS

DETERMINED IN May 2009

H:\GAS_ACCT\PGA\[09gaspur.xlsx]May'09

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	183,872.2	0.34460	\$63,362.37

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PEOPLES GAS SYSTEM

21-May-09

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR April 2009
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS

DETERMINED IN May 2009

H:\GAS_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2009.xls]May_Apr09Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	14,312.0	0.34900	\$4,994.89
2 Florida Power & Light	282,831.0	0.34900	\$98,708.02
3 Infinite Energy	1,087,451.8	0.34900	\$379,520.68
4 Mirabito	22,297.7	0.34900	\$7,781.90
5 MX Energy	6,975.5	0.34900	\$2,434.45
6 Peninisula Energy	448,637.1	0.34900	\$156,574.35
7 Southstar	105,048.0	0.34900	\$36,661.75
8 Spark Energy	26,298.1	0.34900	\$9,178.04
9 State of Florida	0.1	0.34900	\$0.03
10 TOTAL	1,993,851.3		\$695,854.11

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