

EXHIBIT B

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DOCUMENT NUMBER-DATE

09110 SEP-18

FPSC-COMMISSION CLERK

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Workplan

	Bureau of Perfo	rmance Analysis
	Interview	Summary
	Company: Florida Power & Light Company Area: 2009 Nuclear Controls Review-Internal Audit-Review of completed audits for BPU and PTN 6&7 and schedule for 2009 Auditor(s): Rich, Cryan, Fisher	Interview Number: IVS-7 File Name:
	Name: Tony Maceo, Tiffany Cordes (1) Purpose of Interview: To discuss the Internal Audit Plan for 20	Date of Interview: 3/24/09 Location: Juno Beach Telephone Number: 109 and review audits completed for the EDII and PTN 6&7 since
23 +5678	April 2008 (2) Interview Summary: 1. The charge of Internal Audit is to make sure overall controls open placed at risk; the PTN 6&7 audit was issued November 21, 2008, a with terms and conditions of the Cost Recovery Clause; overall the reimbursements; nothing material was found, but some adjustments	rate properly, are functioning well, and that the company is not and done to ensure costs incurred were reasonable and consistent audit results were good and looked at payroll, accruals and
101	he lessons learn resulting of their faults and findings;	ned from the July 2008 EPU Review migrated to PTN 6&7, with a
2345	 Internal Audit is rolling forward the same EPU audit scope into the group are working on this audit; a New Nuclear audit for the same to Wells, at Tony's direction; fieldwork is expected to be completed to in May; 	imeframe is being conducted by an external auditor, Jefferson
しつてせい	3. In early to mid 2008 Internal Audit was informed by an FPL emporganization; it was alleged that the	ployee that procedures were not being followed by the EPU
,	(3) Conclusions:	
4	(4) Date Request(s) Generated: No No No	
7	 (5) Follow-up Required: a. Conduct follow-up interviews to determine allegations, the root cractions management made to correct the condition; b. Follow-up on the May audit reports for the EPU and PTN 6&7 and PTN 6 	W
		Project Manager



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		ormance Analysis
	L	Summary
	Company: Florida Power & Light Company Area: 2009 Nuclear Controls Review Auditor(s): Fisher, Rich	Interview Number: IVS9 File Name:
	Name: Bill Labbe and Raj Kundalkar with Tiffany Cordes in attendance	Date of Interview: 4/24/09 Location: Telephone conference Telephone Number:
	(1) Purpose of Interview: To discuss events surrounding staffing hiring practices	
1234	EPU management was looking to staff key positions (Site Manage b. The process followed in hiring was to give preference to Guidat	B and looked at hiring practices of the BPU group; during this time its) at Juno, PSL and PTN; at Juno, PSL and PTN; tight ground solicit for resumes; resumes would then flow out lid be picked by the hiring manager and extended through Guidant;
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45	(3) Conclusions:	
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48		

1 2	To Calculate the state of the s
34	c. In October 2008, FPL Internal Audit began an audit of EPU sourcing activities during the December 2007 through the April 2008 timeframe;
	(4) Date Request(s) Generated: No. No. No. No.
_	(5) Follow-up Required;
5	a. Determine how many evaluators there were and whether evaluations were completed at different times.
	Project Manager



FPL EPU Contracts Executed To Date

r		Contract	Contractor		Iginal Contract	2008	Туре	Work
1	Issued	No.		Selection	Amount	Spena	Payment	Description
91011713191511719702121	11/3/08 11/3/08 11/3/08 12/19/08 12/17/08 12/17/08 12/17/08 12/17/08 12/19/08 10/15/08 12/4/03 6/16/07 6/16/07 4/22/08 4/22/08 12/19/08 12/15/08 12/15/08 12/15/08 12/15/08	No. 117809 117820 118328 118205 118241 118224 118278 116583 116086 116098 112221 112177 118271 117272 118003 115465 105720 109843 105353	Bechtel Bechtel TEI TEI TEI TEI TEI TEI TEI TEI Nuclear Logislics, Inc. Siemens Westinghouse Westinghouse Westinghouse Whestinghouse Shaw-Stone & Webster Westinghouse American Crane & Equip Tampa Armature Works Proto Power AREVA Siemens Shaw-Stone & Webster	Selection Bid Bid Bid Bid Bid Bid Bid Bid Bid Bi	Iginal Contract Amount	2003 Spend	Type Payment	PTN-Engineering Procurement Construction PSL-Engineering Procurement Construction PTN-Condenser Tubes PTN-Motsture Separator Reheaters (8) PSL-Motsture Separator Reheaters (4) PTN-Feedwater Heaters (4)HP and (20)LP PSL-Feedwater Heaters (4)HP and (20)LP PSL-Turbine Cooling Water Heat Exchangers (4) PSL (Nuclear logistics?) PSL-High & Low Pressure T/G, exciter, exciter install. Units 1&2 PTN- High & Low Pressure T/G, generator/exciter upgrades & install. PSL-NSSS Component & fuels analysis PTN-NSSS Component & fuels analysis PSL-Licensing, Engineering, & BOP Spec. Devel. PTN Licensing, Engineering, & BOP Spec. Devel. PSL-Rod Control System Upgrade PSL-Gantry Crane PSL-Circulating Water Pumps (2) new (up to 6) refurbishments and parts Engineering Services Turkey Point, NSS, BOP &LAR support Neutronics Analysis LOI for Generator & Turbine Work for SL1 &2 and PTN 3 2010-2012 Initial BOP Scopling Support for EPU
25 25 25 25 31 32 35	9/29/08 8/11/08 7/8/08 8/20/08 11/18/08 12/16/08 9/4/08 5/20/08 12/31/07	116107 108876 114114 115036 112228 113030 115391 115488 112987	Cameron TSSD RIchard Sipos Babcock & Wilcox Westinghouse FPL Seabrook Numerical Applications I Proto-Power Numerical Applications I FPL Seabrook Total Contract Amount Total Bid Amount Percent of Total Contract Total Single Source Am Percent of Total Contract	Single Single Single sts punt			F	PTN- Ultrasonic Flow Meter Measuring System PSL- Ultrasonic Flow Meter Measuring System Staff Augmentation PSL-PM support-staff augmentation PSL-Steam Gen. Component Design Review PTN-Steam Gen. Services for moisture carryover FPLE personnel supporting FPL Uprates PSL- Radiological Consequences Analysis PTN- Pressure Taps & Thormal Perf. Monitoring PTN- Radiological Consequences Analysis Addit. Funding for svcs. of B. Labbe and other support for uprate
	1	4	3	4	5	6	7	8

FPL St. Lucie & Turkey Point Uprate Project Competitively Bid Contracts Greater Than \$1 Million

(Contractor/ Contract Number	Work	Original Contract Amount	2008 Spend	Type Payment
Z	Bechtel 117809	PTN-Engineering Procurement Construction	12 11		
3	Bechtel 117820	PSL-Engineering Procurement Construction			
4	TEI 118328	PTN-Condenser Tubes			
5	TEI 118206	PTN-Moisture Separator Reheaters			
6	TEI 118205	PSL-Moisture Separator Reheaters			
7	TEI 118241	PTN-Feedwater Heaters			
8	TEI 118224	PSL-Feedwater Heaters			
9	TEI 118278	PSL-TCW-HXs			
10	Total		4451125		1300
	1	2	3	4	5

		urkey Point 6&7	61 3 5:11:	
	Competitively Bid Con	tracts Greater Than	\$1 Million	1
Contractor/	Work	Original	2008	Туре
Contract	2 000	Contract	Spend	Payment
Number		Amount		
Bechtel	COLA/SCA Prep.	0.58,535.3		AND SERVICE
CO3		(2000)		
Bechtel	COLA/SCA Prep.	/ / / / / / / / / / / / / / / / / / /		
CO6				
Bechtel	COLA/SCA Prep.			
CO7				
Bechtel	COLA/SCA Prep.			
CO8				
Bechtel	COLA/SCA Prep.			
CO3				
		14 St (18)		
Total		a series personal		Markey Line
621				-

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FPL Turkey Point 6&7 Contracts Executed To Date

l	Date	Contract/PO		· Contractor	Method of Selection	Original	2008 Spend	Type Payment	Work Description
してヨリケチフトクロリにはけばしいい	15sued 3/10/08 4/29/08 6/5/08 6/5/08 6/26/08 9/23/08 9/29/08 11/25/08 1/14/09 1/28/09 1/22/08 5/22/08 6/16/08 10/6/08 12/11/08	4500395492 4500395492 4500395492 4500395492 4500395492 4500395492 4500395492 4500395492 4500395492 4500395492 4500404639 4500419436 4500425707 4500430034 4500472314 4500421409	Order 2 3 4 5 6 7 8 9 10 11 12	Bechtel Original Bechtel Power, Corp. Westinghouse Electric Co. Westinghouse Electric Co. HOR Engineering EPRI BVZ Power Partners-Nuc. Diversified Drilling Ecological Associates	Method of Selection	Original Amount	2008 Spend	Type Payment	Description COLA/SCA Prep. COLA/SCA
20 21 21	6/30/08 8/22/08 1/3/08 1/4/08 12/1/06	4500434717 4500447075 4400002060 4400002071 4500350498	1	Aviron & Associates Aviron & Associates Optimal Geometics Hopping Green Pilisbury Winthrop NuStert Energy Developmen Comensura, Inc./Guldant	5	6	7	8	ROW Survey PTN-Levee line ROW LIDAR PTN-Levee line Legal Services Legal Services Membership Contract Labor
	į	2	3	Ы	5	6	7	8	4

Contractor/	Work	Original	2008	Тур
Contract Number		Contract	Spend	Payme
		Amount		
Siemens	PSL-High & Low Pressure 1	The second	/ B 8 3	2 7 11 S T 1
116088		BASS (III		
Siemens	PTN- High & Low Pressure			
116090				
Shaw-Stone & Webster	PSL Licensing, Engineering			
112221				
Shaw-Stone & Webster	PTN Licensing, Engineering			
112177				
American Crane & Equip.	PSL-Gantry Crane			
117272				
Tanıpa Armature Works	PSL- Circulating Water Pun			
118003				
Proto Power	Engineering Services Turker			
115465				
Siemens	LOI for Generator & Turbin			
109843				
Shaw-Sione & Webster	Initial BOP Scoping Suppor			
105353				
Cameron .	PTN-Ultrasonic Flow Mete			
116796				
Cameron	PSL- Ultrasonic Flow Meter			
116107				

FPL Turkey Point 6&7 Project					
Single/Sole Sou	rce Contracts Greater	Than \$1 M	fillion		
Contractor/	Work	Original	2008	Туре	
Contract Number		Contract	Spend	Paymon	
		Amount			
Westinghouse Blectric Co.	LLM Manufacturing reserva				
4500419436					
BVZ Power Partners-Nuc.	Preliminary Engineering & I				
4500452285					
Hopping Green	Legal Services				
4400002060		-	1		
3	2	3	4	5	

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1	Pillsbury Winthrop	Legal Services	1-12 125		SAIR FOR	
3	4400002071					
3	NuStart Energy Development	Membership Fee	STATE SALE			
			Nation 1			
			E8068(5)			
4	Total					
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PREPARED UNDER REQUEST FROM COUNSEL IN ANTICIPATION OF LITIGATION Assignments:

Coordinator(s)Tiffany Cordes/RAD/FPL	Attorney:
Witness(es):Scroggs	Department(s):
Supporting Witness:	Prepared by:
Xref1: (type/xref) Xref2: (type/xref) Xref3: (type/xref) Category:	
Q & A Florida Power & Light Company Docket No. 090009-EI FPSC-PTN-Audit-ICDR1 Question No. 43 Page 1 of 1	
WARNING Confidential Document: Information conce been provided with this response	rning bids or other contractual data has
Q. Please provide a description and status of any service and/onew Turkey Point nuclear units project executed in 2008, and	
A. Summary provided in attached table	
Attachments:	
DR43 2-9-09.pdf	
Attorney Comments:	
Witness comments:	
Coordinator Comments:	



Confidential Document? Y IF "Y", PLEASE COMPLETE THE FOLLOWING FIELDS:

- 1. Description of Confidential Document(s): Bid documents
- 2. Name of Person Claiming Confidential Document(s): Scroggs/McBee
- 3. Reason(s) for Confidential Document(s):

Customer-specific information e.g. customer names addresses telephone numbers account numbers ra
☐ Employee personnel information unrelated to compensation duties qualifications or responsibilities
☑ Information concerning bids or other contractual data
☐ Information relating to competitive interests
☐ Internal auditing controls
☐ Security measures systems or procedures
☐ Trade secrets

Last Modified:

Interrogatory Started: no Status Code: Order:



Contract/PO	CO.	Vendor	Description	Amount	Issued	Status
4500395492	3	Bechtel Power Corp	COLA/SCA Prep		4/29/08	Open- working
4500395492	4	Bechtel Power Corp	COLA/SCA Prep		5/5/08	Open- working
4500395492	5	Bechtel Power Corp	COLA/SCA Prep		6/26/08	Open-working
4500395492	6	Bechtel Power Corp	COLA/SCA Prep		9/23/08	Open- working
4500395492	7	Bechtel Power Corp	COLA/SCA Prep	9/29/08		Open- working
4500395492	8	Bechtel Power Corp	COLA/SCA Prep	11/25/08		Open- working
4500395492	9	Bechtel Power Corp	COLA/SCA Prep	12/22/		Open- working
4500395492	10	Bechtel Power Corp	COLA/SCA Prep		1/14/09	Open- working
4500395492	11	Bechtel Power Corp	COLA/SCA Prep		1/28/09	Open- working
4500404639	_	Westinghouse Elec Co	COLA Support			Open-working
4500419436	-	Westinghouse Elec Co	LLM Manuf Reser		5/22/08	Closed- compl
4500425707	-	HDR Engineering	Concep Eng Water		5/23/08	Closed- compl
4500430034	-	EPRI	New Nuc Programs		6/16/08	Open- working
4500452285	_	BVZ Pow Partners Nuc	Prelim Eng & Planning		10/6/08	Open- working
4500472314	_	Diversified Drilling	Well Drill & Perf Test		12/11/08	Open- working
4500421409	-	Ecological Associates	Bio assess Card Sound		4/28/08	Open- working
4500434717	-	Avirom & Associates	ROW Survey		6/30/08	Open- working
4500447075	-	Optimal Geomatics	ROW LIDAR		8/22/08	Open- working
4400002060	_	Hopping Green	Legal Services		1/3/08	Open- working
4400002071	-	Pillsbury Winthrop	Legal Services		1/4/08	Open- working
1	2	3	4	5	6	7

PREPARED UNDER REQUEST FROM COUNSEL IN ANTICIPATION OF LITIGATION

Assignments:	
Coordinator(s)Tiffany Cordes/RAD/FPL	Attorney:
Witness(es):Scroggs	Department(s):
Supporting Witness:	Prepared by:
Xref1: (type/xref)FPSC-PTN-Audit-ICDR1 Xref2: (type/xref) Xref3: (type/xref) Category:	
Q & A Florida Power & Light Company Docket No. 090009-EI FPSC-PTN-Audit-ICDR1 Question No. 44 Page 1 of 1	
WARNING Confidential Document: Information conce been provided with this response	erning bids or other contractual data has
Q. Provide all contracts in excess of \$100,000 executed for April 2008, and provide a summary describing the scope pricing/costing methodology (T&M, fixed price, fixed wannendments, and if applicable, copies of single or sole sou	of work, term of contract, total contract dollars, /incentives, etc.) dollars spent to date, contract
A. The documents are available to review at FPL's of	ffice.
Summary provided in attached table.	
Attachments:	
DR44 2-17-09.pd	
Attorney Comments:	



Witness comments:
Coordinator Comments:
Confidential Document? Y IF "Y", PLEASE COMPLETE THE FOLLOWING FIELDS:
1. Description of Confidential Document(s): Bid documents
2. Name of Person Claiming Confidential Document(s): Scroggs/McBee
3. Reason(s) for Confidential Document(s):
 ☐ Customer-specific information e.g. customer names addresses telephone numbers account numbers of Employee personnel information unrelated to compensation duties qualifications or responsibilities. ☐ Information concerning bids or other contractual data ☐ Information relating to competitive interests ☐ Internal auditing controls ☐ Security measures systems or procedures ☐ Trade secrets
Last Modified:

Interrogatory Started: no Status Code: Order:



PO	Changes	Vendor	Scope	Term	Total	Pricing	2008 Spend	Award
4500395492	3-11	Bechtel Power Corp	Preparation of COLA/SCA	2007-2011				Comp Bid
4500404639	1	Westinghouse Electric Co	COLA Support	2008-2011				Sole Source
4500419436	-	Westinghouse Electric Co	LLM Manufacturing Reservation	2008				Sole Source
4500425707	-	HDR Engineering	Conceptual Eng of Cooling Water Supply & Discharge	2008				Comp Bid
4500430034	-	EPRI	New Nuclear Programs	2008-2011				Sole Source
4500452285	-	BVZ Power Partners Nuclear	Preliminary Engineering & Planning	2008-2012				Single Source
4500421409	-	Ecological Associates	Biological assessment of Card Sound	2008-2009				Single Source
4500434717	1	Avirom & Associates	Turkey Pt- Levee ROW Survey	2008-2009				Init PO= Comp Bid CO= Single source
4500447075	-	Optimal Geomatics	Turkey Pt- Levee ROW LIDAR	2008-2009				Comp Bid
4400002060	-	Hopping Green	Legal Services	2008-2009	A PROPERTY OF A			Single Source
4400002071	-	Pillsbury Winthrop	Legal Services	2008-2009				Single Source
· Camarina de la Cama	ス	3	4	5	6	7	8	9



Extended Power Uprates Bi-Weekly Update (PSL & PTN)

November 10, 2008

Agenda

- Regulatory Filings
 - NRC LARs
 - Environmental
 - Nuclear Cost Recovery
- PSL Outage Status
- Outage Preparations
 - Milestone Status
 - Inspections
 - Mod Engineering
- Risk Exposure and Mitigation
 - Decision making process
 - High & Medium Risks
 - New Risks
- Long Lead Procurement
- Status of Contracts
- Cost Tracking
 - Status & Burn Curves
 - Challenges
- Staffing
 - Status
 - Challenges
- Routine Meetings



Regulatory – PSL & PTN LAR

LAR for PTN & PSL

- Developed integrated Westinghouse and Shaw FPL schedule and Milestones
- Used for tracking performance
- Milestones shown in table (next slide)

Current Issues

- Westinghouse and Shaw manpower staffing
- PTN Containment Analysis of Record issue



Regulatory - PTN LAR

PTN Challenges

- Current containment peak pressure Analysis of Record for PTN is incorrect due to errors identified in the COCO model (utilizing the current methodology and modeling assumptions, the projected uprate peak pressure would be greater than containment design pressure). Possible solutions are as follows:
 - Improving the containment initial condition and heat sink modeling assumptions
 - Utilize COBRA\TRAC for LOCA Mass and Energy releases
 - -- This methodology requires NRC review and approval (currently under NRC Review)
 - A formal Risk Mitigation plan is being developed and will be approved by 11/11/08
- Potential for excessive steam generator moisture carryover (MCO) at uprated conditions
 - Predicted MCO in excess of design limit without steam generator modifications (mid-deck plate and separator vane replacement)
 - A formal Risk Mitigation plan has been developed for this issue



Safety Analyses mitigation

- Identify marginal safety analyses and system/components in advance of performing analyses
 - Input from Stone & Webster, Westinghouse, Areva and Siemens
 - Lessons learned from Point Beach and other sites
 - "Top Ten" issues list discussed weekly
- Include in risk matrices with mitigation plans as appropriate
- In advance, develop process to communicate analysis issues to various levels of Nuclear Division management based on significance



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Regulatory – PSL & PTN LAR

PSL & PTN EPU LAR Milestones

LAR Milestones	PSL 1	PSL 2	PTN
W complete Operating Parameter Review	3/1/08 (a)	3/1/08 (a)	3/1/08 (a)
Complete small break LOCA analysis	6/9/09	6/9/09	7/22/09
Complete large break LOCA analysis	6/22/09	7/6/09	7/9/09
W issue NSSS License Section to FPL	6/30/09	6/30/09	8/11/09
SWEC issue BOP License Section to FPL	6/30/09	8/3/09	8/11/09
Complete Sequester Week (s)	7/24/09	8/17/09	9/2/09
FPL Complete Draft License Amendment	7/17/09	8/10/09	9/14/09
Complete Site Review License Amendment	8/14/09	9/08/09	10/05/09
Complete Corporate Review License Amendment	8/21/09	9/15/09	10/28/09
Submit LAR to NRC	9/1/09	10/1/09	12/1/09

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DR 1.10 11/10/08 PAGES 8-9

Regulatory - Environmental

Environmental - SCA Status

PSL Order Issued on 9/17/08

- Change Management Plan issued to implement new requirements.
- A Matrix has been prepared to capture the Conditions of Certifications.

PTN Order Issued on 10/29/08

- FPL now has 180 days to develop a new South Florida
 Water Management (SFWMD) agreement for the monitoring of the cooling canals.
- Miami Dade County and Florida Department of Environmental Protection will participate in the discussions of the new agreement and approval.
- Change Management Plan in development.
- A Matrix is being prepared to capture the Conditions of Certifications.



Regulatory - Cost Recovery

Nuclear Cost Recovery

Schedules and Petition filed	5/1/08 (a)
Discovery begins	5/2/08 (a)
Intervener Testimony	7/23/08 (a)
Staff Testimony	8/6/08 (a)
Rebuttal Testimony	8/21/08 (a)
Discovery Completed	9/3/08 (a)
Hearings	*9/11/08, 9/12/08, 9/17/08, 9/18/08(a)
Staff Recommendations	10/02/08(a)
Issue Order	**10/14/08(a)
2008 True-up filing	3/1/09

Only one hearing session required

^{**} Full requested dollar amount approved for recovery by unanimous Commissioner vote

Outage Inspections – Required for Prep of mod packages PSL1-22

Inspection Scope:

- Condenser and Water boxes
- Main Generator, PTs, and CTs
- Voltage Regulator Cabinet
- 6.9KV and 480V Switchgear
- Conduit and cable trays
- Iso-phase Coolers
- EHC Pumps
- Completed; No issues identified



Outage Milestones

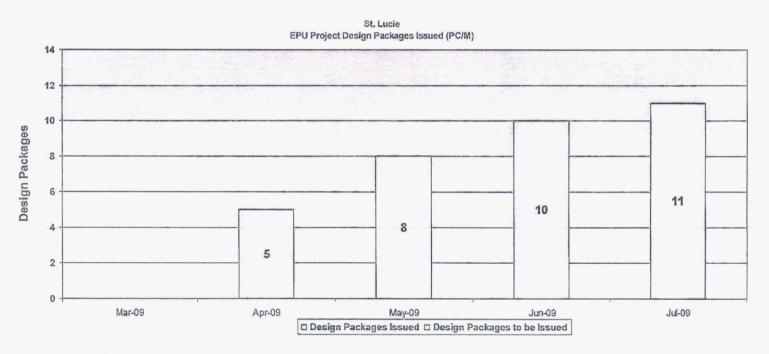
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ula		12 Sep 08 (A)		5 Jul 09		25 Jun 09		10 Jul 09	-	19 Aug 09		3 Feb 10	A CONTRACTOR OF THE PARTY OF TH	5 Jan
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	-18M	27 Feb 09	-12M	26 Dec 09	-GM	27 Mar 10	-6M	27 Mar 10	-3M	27 Jun 10	-3M	29 Jun 10	-3M	27 Jun
ule		26 Feb 09	-		-	22 Feb 10		17 Dec 09		2 Feb 10				26 Jun
	PTN U3R26 Spri	ng 2012		72 Dec 09					-		-	*9 Sep 10		
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ula		25 Sep 09		- 30 Mar 10		22 Jun 10		25 Oct 10		25 Jan 11		11 Jan 11		25 Jan
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Outage Milestones

Mod Package Development



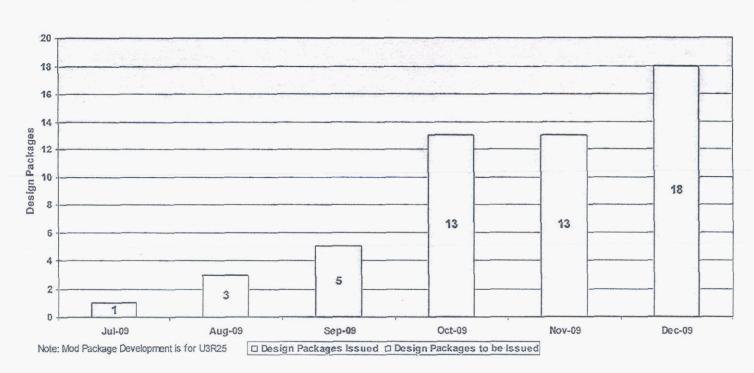
Note: Design Package development is for U1R23 (Spring 2010) only.



Outage Milestones

Mod Package Development

Turkey Point
EPU Project Design Packages Issued (PC/M)



Risk – Decision Making Process

- All project personnel are encouraged to identify potential risks to the project
- The Risk is assessed by the EPU management team utilizing the impact assessment tool below:

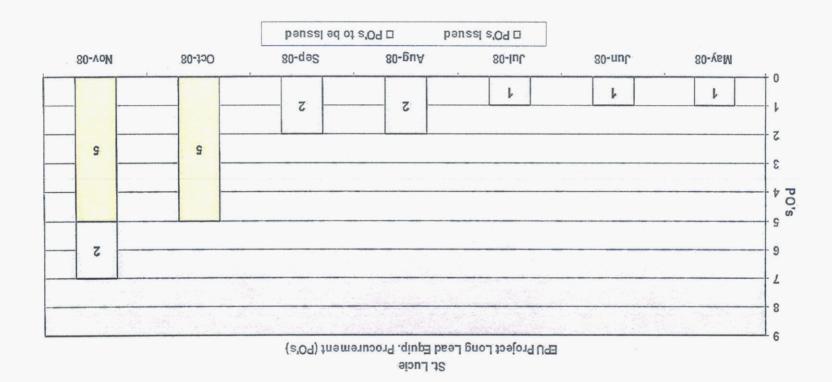
					Pro	bability lm	pact Diagra	am						
			lm;	act	NIN CONTRACTOR OF THE CONTRACT							Probability		
MW Output	in-Year Cest	Economic	Programatic	Sacety	Security	Legal	Reputation	Environ- ment	Impact Level	*:5% Very Unlikely	>5% <20% Unlikely	>20% <50% Possible	>50% <60% Likely	>80% Vary Likely
No !066	ingesse <3% or <3%	~\$50 <	Minimal consequences. No effect on Critical Fath.	Near Wiss	Atnor Regulation Sheach, No Reporting Required	Claritying Statement	Minor Local Reputational Damage	Short Term Local Damage	Negligible	VERYLOW	VERY LOW	1.000	LOW	MEDIUM
Less <1MWe	Ingresse >2%, -5%, or >51%, -5%	>55EX, -62564	Moderate threat may require mater redesign of rewark. Minot impact to Critical gath trianmediate infestiones but no impact on completion intestiones.	Marapie Near Masses	Regustion Sreath. Reporting Not Formally Required	Small Fine	Major Local Reputational Damage	Short Term Regional Camage	Marginal	VERYLOW	LOW	LONY	MEDIUM	MEDIUM
Loss 7-25/1/49	Increase >5%, <10%, or >5%, <25%	-\$250¢ -\$5:n	Significant threat, would require redesign or significant remediation. Orthos: Path is imported but completion milestone may as recovered at significant cost.	Miner Injury	Reportable Breach, May Result in Prosecution	Medium Fine	National Adverse Media Coverage	Long Term Local Damage	Significant	LOW	LOW	MECKUM	-85H	NGH
Loss S-SM/Ve	Increase >10%, <15% or >525< <5102k	>Stm, <\$10m	Technical Goals cannot be achieved. Serious threat to people, environment, regulatory requirements. See or company strategic goals will not be met. Excessive schedule sign affects site.	Major Injury	Resortable Steach. Resulting in Probable Prosection	Large Fine	International Adverse Media Coverage <fyr< td=""><td></td><td>Critical</td><td>MEDIUM</td><td>MECIUM</td><td>HIGH</td><td>HISH</td><td>HLOH</td></fyr<>		Critical	MEDIUM	MECIUM	HIGH	HISH	HLOH
Loss >5MWe	Increase >15% or >Stock	>\$12n	Project cannot be completed. Cost estimates are unacceptable. Catastrophic timed to mission, environment or people.	Loss of Life	Reportable Sheach. Resulting in Prosecution	Crannal Charges	International Adverse Media Coverage > Tyr		Crisia	MEDIUM	-IIGH	HIGH	VERY HIGH	VERY HIGH

- A Management Owner and Mitigation Manager are assigned to develop mitigation plans and implement strategy
- High Risks require a formal plan reviewed and approved by the Risk Owner and Director, EPU Project

REDACTED

DR 1.10 11/10/08 PAGES 17-20

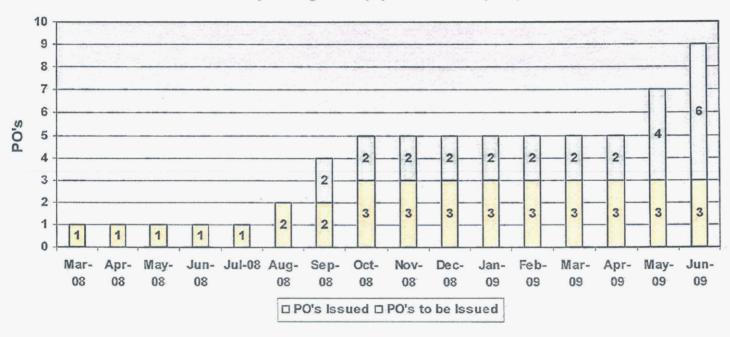
Saint Lucie





Turkey Point

Turkey Point
EPU Project Long Lead Equip. Procurement (PO's)



REDACTED

DR 1.10 11/10/08 PAGES 23-27

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On Schedule	Green	Current date shows; meets or betters Baseline date, or is complete.
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FPSC Internal Controls Data Request DR 1-10 CONFIDENTIAL

Major BOP Long Lead Equipment Milestones **TURKEY POINT**

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MERO BREN	ZE ONTE			A	- 00/CZ/C1	150500	e/u	ain	. ISOTOS	11/20/08	BOCHIT	ABORRADE	Astrances	Aspesso	Yearchto	ABOUTATO	ADDIANTO	Assirate	Vectorse	Cndst Replacement
ain sin		-	વ્યા	ein	#0/52/21 08/08/30	ATHRES COUNTY	eļu	eju .	001/11/11	11114108 03104108	00/27/20 11113/08	Asocolor	A0012H00	Assicr'30	Astation	A30/60/30	Assessed	Assience	Yearsarso	רה ל,2,3,4,5,6 Procure Cyc
OLIGERO SHOW	Total Control				eln	s(n	e,u	ala	alm	ela	-e/u	rju .	ÇU .	n/n	rju	6,4	e.in	.00	Madeorico.	Hb FW Htrs (6)
OFFICE OFFICE OFFI				12:12:05 12:12:05	eju	£/N	eju .	eju .	ala	eju	eju	Pyu	e,u	eju	e/u	6/0	e,u	sin	Astronomico	LP FW Hus (1.2)
OLIZENO CUILIN	THE PARTY OF		O V TOTAL	SOUTHE	ele	sin	eju	s'n	alm	R/W	e,u	ξ'n	c'a	'e/u	- E/M	6,0	eju	sin.	Aspense	LP FW Hus (3,4,5).
LINES BESSEL				68/21/20	00:05:00 00:01:00	SOUGHES COLSTICE	12/12/20 05/05/20	20/20/21	00:00111	00/01/11	\$000000 \$00000	EGYSZICE EGYSZICE	DODGE!	A0012301	A853-1401		Anordous	V00/50/E0	Assiction	CTMT CIng
(1554)				48/26/20	69/61/60	4901/40	20/42/10	150000	60:01/03	80% L/Q1	90100	BC/BL/11	132890	60/70/01	£9/91/55	AB0481487	807000	90/91/90	90/10/93	ICM / LbCM
MESTED OUT ON	_	And in case of the last of the		60/05/20	60/00/00	CONTINUE	02/02/03	CO.TE.TO	C1:09:09	60,00,10	524201	12:10:28	CULTURE	99/2001	100003 605180	90,4240	00'00'00	80'91'60 89'91'Z1	12/02/03 12/02/03	CBT MA-M3-
04024 04024	10351600		OF THE PERSON NAMED IN	177 177 177	COSTISTO	CO/01/23	60.20.70	00'52'00	60/01/90	80171709	600000	OCTATOR	00102770	60//0/10	, continco	60-01/00	ENTERSO	tontere.	COLLTRO	PSV LS Rmvl





idn

TXE

Outg Date: 3/5/2012

Baseline date on Top, Current delte on bottom (recovery not possible). Baseline date on Tep, Current date on bottom (recovery is possible).

Current date shake; mooto or botters Baseline date, or is consilete.

MEIR IA

Outage ID: 3R26

Equipment			BID SPE				RFP	1000			CONFOR	M SPEC	16.5			FABRI	CATION	200	SHIP	wood DEI	IVER
Proj Mgr Proj Engr	Draft (SWEC)	Rvw'd (FPL)	Cmts Rshvd	(SWEC)	Apprvd (FPL)	Issued	Bids Submk'd	Bids Eval'd	Draft (SWEC)	Rwwd (FPL)	Crets Incorp*d	Rww'd By Vendors	Crets Incorp'd	Apprvd	Contract	Start Fab	Fab Cemp	FAT Comp	Start Ship	Equip OnSite	Mat1 Staged
Unit PTH3	Baseli	ne date:	5/2/2008					and and a		w 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				4			No.	S/NZ.5			
Dutage ID: 3R26	Outg I	ate: 3/5/	2012			Color of	Maria de la compansión de	A SECTION													
Mn Xfmr	40	na	EVA .	n/a	ASSPERSO	09/2000 12/08/04	09/15/01 01/07/09	5076/05 CEMENTO	10/20/08	81/20/09	Na	- 1/2	8/3	12/25/28 02/04/20	03/2/CD CO/2/5/50	300109 001209	03/25/11 05/12/11	132341 65/17/01	033271 057871	50/57/1 00/15/11	02/05/1 02/07/1
S/G MCO Upgrade	m/b	nya	Na	n'a	na	05/20/65	13/95/90 06/25/33	01-07-02 07/26/03	£1-21-07 62:07:00	21/25/D9 88/14/C9	00/04/19	02-1-07	85/64/69	0272579	10'05'05	26-19:09 828-010	95/14/10 93/26/11	1000c3	03/31/11	10::4/10	62:67/1 02:67/1
MSR Releast	11/16/07A	DARAGGA	9417/06A	ARDRODES	ARDUTURA	COMPROSA	08/25/864	00/26/28A	16/31/36A	71/05/08A	A502011	11/0CD0A	11/29/06 11/29/06	10/07/06	10/14/05	52/32/19 67/14/05	01/25/10	120100	11/01/11	11/00/11	029077
Turb, Hi-Lift & Actuators	11G007A	1291/674	95/25/86A	SCHROSA	C5/93/05A	na	aia.	nta	nia	s.b	0/4	ANCADEA	£7/15/08A	07/22/054	10/2/254	03-05-00	120076	125203	1203/10	120103	DEVETY:
FW Pp & Mtrs	12/14/07A	10/15/08A	1027/984	00/27/08	06/03/08 11/13/04	120000	07/50/05 12/00/68	DB/27708 D1/97780	09/11/08	01/28/05	09/25/08	*002208 22/11/99	10/25/08 02/16/09	10/15/05	10/23/08: 03/04/09	DE-2049 DE-2049	07/21/10	57/23/13 6676/11	DT/25/13	23C0/10	02/67/1
MSIV Upgrade	62/23/06A	POGDOGA	n/a	07/10/00	07/31/00 12/15/08	09/05/00	10/03/65	10/3 t/08 6/14/1/26	11/04/08	11/EUG9 04/98/03	120258	12/03/02	12/16/53	122221	1221/08	2413/09 00/2500	012210	54/25/13 C2/09/10	04/27/13	COFERROR COFERROR COFERROR COFERROR COFFERROR COFFFERROR COFFFERRO	02/07/
LEFM (MUR)	07/01/08A	97/21/064	07722/96A	07/23/08A	07/20/GSA	CEAGREDA	0014'88A	09/29/06A	19706706A	10/06/08A	16/97/68A	19/05/05A	10/00/05A	16/11/084	10/20/034	02/04/19	027273	627,662	62/17/03	12/07/69	22°65'
Turb. Digital Controls	96/27/06 12/05/08	07/14/08 12/13/08	DECARS PURENS	01/09/00	06/12/06 01/Thea	09/1000	10/05/05	11.03/04	11/19/03	110000 041000	1005/05	12/12/03	12719-23	12/29/58	51/55/09 85/15/09	PACE SO	062210	598410 195959	05/07/15	E7/C2/10	E2:05:
Cndsr Stm Dmp	00/2508 62/2508	10/09/05	10/30/60 64/92/97	10/31/05	11/27/08	12/29/20	01/35/39	02:05:07	52/19-05 67/22/09	120AC9 07729GP	03/05/03	03/12/07	53/19/59 53/19/59	02:26:29	C40009	27/21/29	02/12/10	541510	601511	**************************************	02:07 02:07 02:07
MSSV Relief Valves	06/27/08	C7/14/00	95/04/68 86/94/99	98/05/33	08/12/08 06/12/08	90-1006 90-2173	10/09/05	#I/CS/Ost emanuec	11/12/01	110003	100505	12/12/02	1219:00	1003/00	01/02/05 21/06/09	12/21/09		09/15/13	97979		
Unit PTIM		ALC: UNKNOWN	5/2/2008			UTION	- MATERIAL S	ALUENTS .	0220	(minute)	18/36/39	10/13/03	10/20/07	1627703	מוענוטוו	n/a	na	n/a	IVA	8,72	nia
Outage ID: 4R26	AND DESCRIPTION OF THE PERSON NAMED IN	ate: 4/25				Santa State			Telegraphy (ART STEEL STATE				Experience (mile)	White was		- Problem tonds				
Cndsr Replacement	nia	nya	TVS	כלת	Pra	6/3	nra	P/B									05/17/10	59/21/10		10:19:10	53/05
CTMT Cing	nia			87			- 1		F/S	nta	n/a	N/3	nta	n/a	c'a	26/26/29	11/22/10	11/64/13	11/04/15	120510	13/25
CTs & Bushings		r/a	nig		r/a	r/a	n/a	r/a	n'a	n/a	nía	n/a	nús	nta	nia	DE231/85	12,05/16	11/05/05	11-03/16	12/03/13	13/05/
Exciter Cirs	nia	n/a	Ma.	11/3	n/a	L/3	N/a	N/a	e/a	nia	Na	n/a	N2	78/0	6.9	05700/85	12/06/16	12/13/13	12/19/18	61/11/11	E3/25
FW Iso Vivs	nia .	n/a	isla	R/3	n/a	n/a	n/a	8/3	t'a	nia	n/a	67,8	n/a	n/a	n/a	63/02/63	11/06/10	11/10/10	19/11/18	12/10/10	03/20/
FW Reg Vivs	n/a	wa	r/a	173	n/s	n/b	nts	n/a	eta	n/a	n/a	n/a	n/a	n/a	nia	09/01/95	00/27/10	21/11/10	80-09-08 C#00-08	18/66/10	80/00/ 53/05
Gen H2 Cirs	W3 -	n/a	176	n's	· n/a	n/z	nfa	n/a	PA'A	n/a	n/a	1/8	2/2	n/a:	nia	02/02/05	02716716	62/15/10	02/13/10	tanano	89/28/ 53/55
Gen Rtr	n/s	n/a	rya.	U,S	n/a	dn	nra	n/a	PVa	nta	hfa	11/3	a/a	nis	nta	83,792,93	12/06/16	12/10/10	12/13/18	81/31/01	63/63
Gen Ku	87	rea	rva-	n/a	TVa	niz	nra	FL'S	ryta .	53	n/a	n/a	53	n/a	n'a	83/92/95	12/15/16	1217/10	12/20/10	01/04/51	83/98



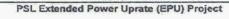
						IV	lajor l	BOP			EY PO	Marie Control	ent N	lilest	ones					<u>Záprová</u> l	EX
Equipment			BID SPE	C		ELS OF	RFP				CONFOR	RM SPEC	Metro	7		FABRIC	CATION		SHIP	and DEL	JVER
Proj Mgr Proj Engr	Draft (SWEC)	Ryw'd (FPL)	Crits Rsivd	(SWEC)	Apprvd (FPL)	issued	Bids Submit'd	Bids Eval'd	Draft (SWEC)	Rowd (FPL)	Cmts Incorp'd	Rw/d By Vendors	Cmts Incorp'd	Apprvd	Contract	Start Fab	Fab Comp	FAT Comp	Start Ship	Equip	Mat'l Staged
Unit: PTN4 Outage ID: 4R26	NAME OF TAXABLE PARTY O	ne date:	MATERIAL SPRINGS WHEN A	8	ORNERO I	Le sec	Skogo	ACTION T	19.90	rinks, ex	19 Jan		1 v			aterija)	ea le-				40.20
	Outg L	7010: 4/2	3/2011		S. HEVOTS												Garzanie	C4-01-10		C4/33/10	53/55/11
HP FW Htrs (6)	nía	ruta	nia	-8/8	rs/a	nia	n/a	n/u	rva.	25/2	n/a	N/S	n/a	na	n/a-	84/12/99	04/26/10	64/12/10	04/12/18	65/10/10	80/20/11
ICW I TPCW	nia	n/a	n/s	n/a	n/a	rs/a	n/a	nta	nta	nia	na	6/9	nla	PAS	nis	98/13/95	9000710	11/03/10	11/05/10	12/08/10	23/25/11 83/28/11
LP FW Htrs (3,4,5)	n/a	nla	. rva	nva	n/a	nia	n/a	n/a	n/a	n/a	na	n/a	.n/a	rva	nia	84/17/00	941416	54-01/10 04/16/10	64/16/10	54-99-10 65/14/13	53/53/11 83/50/11
PSV LS Rmyl	cin	nla	Ma	n/s	nra	nla	nia	nia	n/a	nia	nia	n/a	nia	Na	r/a	03/23/09	02/24/10 02/25/10	03/03/10 02/20/10	omenso	6005000	53/55-1 53/55/1)
outage ID: 4R27	Outy I)ate: 10/2	22/2012					3,8		Harrison III				The same of				September 1	CHARLES TO		THE ROOM
Cndar Stm Dmp	nia	nva	IVa	79/8	nia	cin.	n4a	NI	n/a	n/a	Na	'n'a	nia .	fya	n/a	1227/00	02/12/10	09/15/10 09/15/10	07/14/10 09/16/10	10/13/10	09/23/12 09/23/12
EHC	nia -	n/a	IV3	avia.	rvip	0/2	ne.	N/3	N/a	nia	R/a	n/a	nla	ria.	nla	86717/89	10/13/10 03/14/11	בויבויפר ורופתבם	11/12/13	11/12/10	89/23/12
FW Pp & Mtrs	nia	n/a	n/a	n/a	rva.	n/a	n/a	n/a	Ma	n/a	IVa	nta	nta	Na	nia	06/23/00	06/24/11	00/10/11	06/17/11	56/56/11 67/16/11	89/25/12 89/25/12
HP Turb, HI-Lift Actuators	n(a	n/a	0/4	nta	riva-	n/a	n/a	- n/a	n/a	na .	Na	r/s	nia	rets .	n'z	22/85/03	120070	10-04/10	12/03/10	11/01/10	10/03/12
LEFM (MUR)	nia	n/a	nie	n/a	nia	nia	nia	n/a	n/a	nh.	nca	1/8	n/a	tva	nia	82/84/05	boneno.	eaners	00/13/10	64/18/10	89/23/12 85/25/12
Mn Xfmr	n/a	n/a	s/s	n/a	n/a	nia	n/a	nte	nte	nia	n/a	r/a	n/a	tyla	nia	06/12/00	penama penama	54/19/11 05/13/11	osmertt.	C5m8i11 00m3i11	00/25/12 00/25/12
MSIV Upgrade	6/3	DIA	Ns.	n/a	rva	n/a	nra :	nva .	nta	nia	fyla	n/a.	na	nya	nia	08/25/00	DEMENTO DEMENTED	10/67/10	10/00/10 10/00/10	11/64/19	89/25/12 89/25/12
MSR Rpicmnt	n/a	n/a	P/G	n/a	rva	n/a	n/s	15/8	n/s	nia	n/a	n/a	8/8	mis	n/a	07/14/00	12/22/10	19/17/19 19/29/19	05/04/12	50/01/12	59-52-12 39-25-12
MSSV Relief Valves	sta	na	n/a	n/a	nia	nta	nra	Na.	n/a.	nia	n/a	PS/80	nta	n/a	nta	82/19/10	31/24/11 97/26/61	01/20/11 08/01/11	02/22/11	00/00/11 60/00/11	29/02/12 20/03/12
S/G MICO Upgrade	nia	nia	n/a	nta	rva	nia	n/a	Ma	r/s	nia	hia	n/a	eten	10/2	nia.	81/84/10	11/15/10	11/17/19	12/17/12	1247/13 64/25/11	89/95/12
Turb. Digital Controls	nta	n/a	n/a	mla	rite	n/a	7940	n/a	-rva	nia	nia	. Na	n/a	n/a.	nia	37:01/09 00/28/00	0475/10 06/16/10	E419113 CGT409	04/22/10 06/35/10	65/17/10 67/10/10	
Unit PTNO Jutage ID: OL11	Baselii Outg I	ne date:	5/2/200	8	- 17 LE	~			1					-8()		No.			L.,		
Alt SFP Cing	069	nia	D/a	rita	n/a	n/a	n/a	N4	n/a	n/a	nsa	n/a	78/3	PNO	n/a	Banavas	93/14/11	20/10/11	62/17/11	94/28/11	10/91/11
Cond Pp & Mtrs	n/a	nya.	70%	n/a	nia	nia	79	75/8	n's	n/a	nu	N/a	8/3	ma	n/a	85/13/99	06/25/10	C9/25/93	09-2012	59/52/10 67/65/11	15-20-10

On Solvedule	Green	Current date shows; meets or betters Baseline case, or is complete.
At Risk		Baseline date on Tep. Current date on bottom (recovery is pessible).
Missed	Red, Se	Baseline date on Top. Current date on bottom (recovery not possible).



Costs

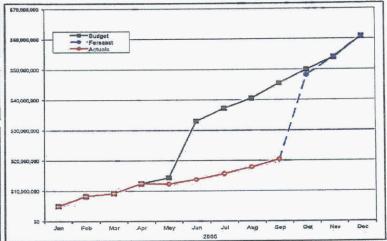
Saint Lucie



Account #:066730 Data As Of: 09/30/08

Budget Fereeast	X				
Profes Louesz	Green.	White	Yellow	Red	
Indicator Criterion	Author prodest paraces (a talvera	Feredast budget eventuralunderrun « C% of eatural	Ferenasi budget aversunArederrun between 5% and 10%	evernus/undersus >	Goal status in bracet on the current approved Project funding. Status will be reset upon approval of additional funding on applicable.

	Tot	al Projec	t Cost St	ımmary		
By Year	Prior Year Actuals	2008	2009	2010	Future Yrs	Total
Engineering		16,988,787	58,705,089	45,894,124	70,375,436	191,963,436
Malerial	-	33,630,111	35,501,945	69,666,064	101,700,219	240,607,338
Implementation		757,332	2,797,473	56,620,000	70,548,876	130,723,661
FP&L	-	3,325,334	19,248,000	25,855,281	35,767,135	93,196,760
Contingency	-	-	-	•		
Total		60,711,663	110,262,607	198,035,409	281,091,666	656,391,204



Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2008 Summary
					20	08 Annual	Budget					
					(inela	ides approved se	tope changes)		100000000000000000000000000000000000000			

Monthly Total	4,976,544	3,230,513			2,060,000	18,640,000	4,192,332	3,752,332	4,925,332					10.00	IOUI
Cumulative Total	4,976,544	8,207,057	9,160,683	12,330,571	14,390,871	33,030,571	37,222,903	40,475,235	45,400,567	49,869,839	53,914,231	60,711,563	45,400,567	15,310,996	60,711,663
							2008 Fore	cast							Allock by the second
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Te-Date	To Go	Total
Engineering	2,628,475	544,857	313,416	2,856,521	(817,507)	665,087	1,179,197	1,352,132	1,591,699	1,970,000	2,500,000			4,670,000	16,088,787
													9 774 000	20 004 246	33 630 444

	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Te-Date	To Go	Total
Engineering	2,628,475	544.857	313.416	2.856.521	(817,597)	665,087	1.179 192	1 352 132	1.591.699	1,970,000	2,500,000	7,200,000	10,318,787	6,670,000	16,088,78
Material	1,167,500	2,459,250		-	-1	33,750	-	-	114.400	24,508,975	2,043,160	3,317,075	3,774,900	29,864,210	33,639,11
Implementation	61,536	12,101	68,007	36,747	74,155	64,215	67.244	8,317	45,009	110,000	120,000	90,000	437,332	320,000	767,33
FPAL	1.009.825	373,514	572,102	276,720	606,591	684,172	683,450	862,147	807,423	1,180,000	1,300,000	1,020,390	6,825,944	3,500,390	9,324,33
Centingency	-	-		-											
Monthly Total	4,867,336	3,339,722	963,526	3,169,988	(131,846)	1,447,224	1,929,887	2,222,696	2,568,531	27,748,975	5,963,160	6,622,465			
Cumulative Total	4 867 336	0.207.057	9.160.583	12 330 671	12,190,726	13 645 949	15 575 336	17.798 432	20 366 963	43.125.938	64.000.008	60,711,683	20,366,963	40,364,600	60,711,56

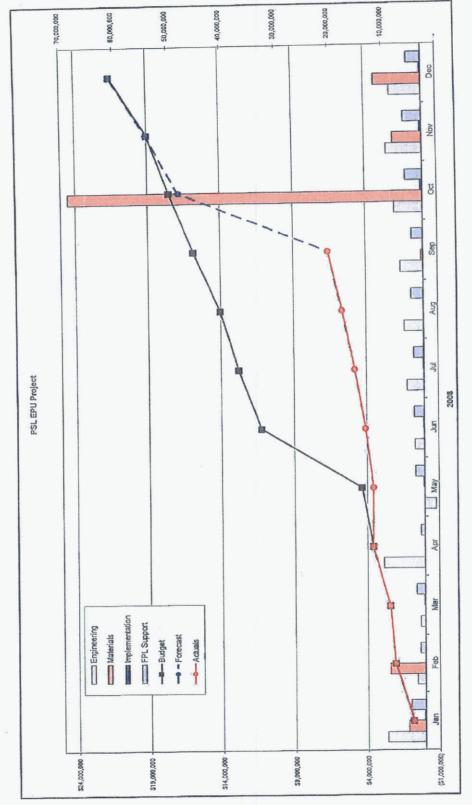
October 2008 forecasted activities:

Siemens \$17.229M (Contract award for Turbine Generator)

							2008 Actu	als							
	Actual	Actual	leutoA	Actual	Actual	Aetual	Actual	Astual	Actual	Actual	Actual	Actual	Te-Date		Total
Engineering	2,628,475	544,857	313,416	2,856,521	(812,592)	665,087	1,179,192	1,352,132	1,591,699		-	-	10,318,787		10,318,787
Material	1,167,500	2,459,250				33,750	-	-	114,400	-	-	-	3,774,900		3,774,900
Implementation	61,536	12,101	65,007	36,747	74,155	64,215	67,244	8.317	45,009	100000000000000000000000000000000000000	-		437,332	THE RESERVE	437,337
FPAL	1,009,825	323,514	572,102	278,720	608,591	684,172	683,450	862,147	807,423				5,825,944		6,825,944
Contingency		-	-			-	-	-	-	-	-	-	Marie Sales and Miles	-	-
Monthly Total	4,867,336	3,339,722	963,525	3,169,988	(131,846)	1,447,224	1,929,887	2,222,590	2,558,531						
THE RESERVE OF THE PERSON NAMED IN	The second second second	Marie and the Parket of the Pa	-			The state of the s		The second second second	THE RESERVE AND THE			20 255 252	20 255 003	THE RESERVE THE PERSON NAMED IN COLUMN	20 356 96

Costs

Saint Lucie





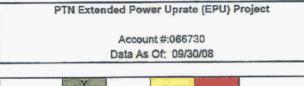
FPSC Internal Controls Data Request DR 1-10 CONFIDENTIAL

Costs

Turkey Point

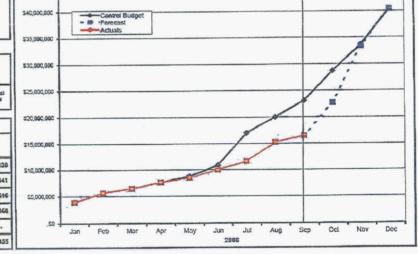


\$45,000,000





	Tot	al Projec	t Cost Su	mmary		
By Year	Prior Year Actuals	2008	2009	2010	Future Yrs	Total
Engineering	-	15,547,130	30,300,000	3,000,000		48,847,130
Material		8,476,589	43,460,000	71,938,439	86,406,813	210,281,841
Implementation		3,028,565	18,616,000	89,628,820	230,770,231	342,043,616
FP&L		13,363,007	30,106,172	32,753,710	67,439,979	143,652,868
Contingency		-				
Total		40,405,291	122,482,172	197,320,969	304,617,023	744,825.455



							The second					
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2008 Summary

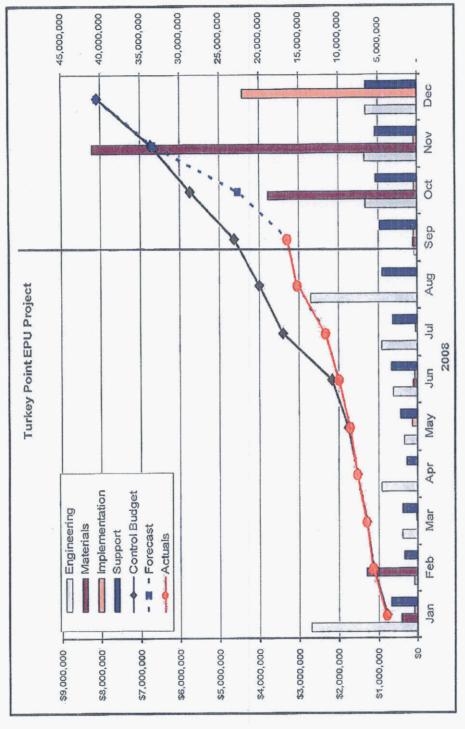
2008 Annual Budget

Monthly Total 2 895 224 1 751 983 750 483 1 197 412	1 131 956 2 120 286 6 075 666 3 011 915 3 111 915 5	574,910 4,948,408 6,795,213 Te-Date To Ge Total
MONUTY 10131 3433,224 1,751,343 130,443 1,151,412.	1 0 300 2 120 000 000 000 000 000	254 670 32 540 578 40 405 792 32 085 760 12 338 531 40 405 791
Cumulative Total 3,896,224 5,647,167 6,437,610 7,635,022	8,766,978 10,887,264 16,962,930 19,974,945 23,086,760 28,	,661,670 33,610,078 40,405,291 23,086,760 17,318,631 40,405,291

							2008 Forec	cast							
	Jan 1	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	To-Date	To Go	Total
Engineering	2,709,000	89,490	385,972	911,666	325.247	510,531	914,105	2,698,098	89,475	1,320,024	1,335,782	1.306,739	8,734,586	3,962,544	12,697,130
Material	407,853	1,315,750	188	547		116,250	-	-	108,000	3,771,068	B,214,000		1,948,588	11,985,063	13,933,656
Implementation	90,755	15,571	26,790	19,648	134,522	63,286	43,593	15,100	95,585	81,645	81,645	4,413,123	504,950	4,57G,413	5,081,363
FP&L	687,616	331,132	376,493	265,551	430,405	667,240	625,993	890,191	966,607	1,062,022	1,073,775	1,316,117	5,241,229	3,451,914	8,693,143
Contingency	007,010	-	-		-	-		-				-	Maria Cara		
Monthly Total	3,895,224	1,751,943	790,443	1,197,412	890,174	1,467,308	1,583,692	3,603,390	1,259,768	6,234,758	10,705,202	7,035,979	16,429,353	23,975,939	40,405,292
	0.005.004	E 0.47 4.07	C 437 050	7 222 000	0.605.406	0 000 500	44 600 446	45 469 585	46 429 363	22 664 451	33 369 313	40 405 797			

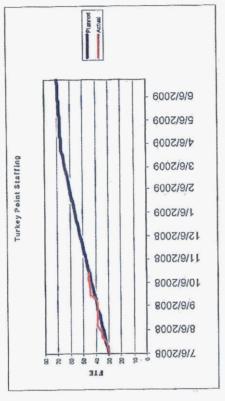


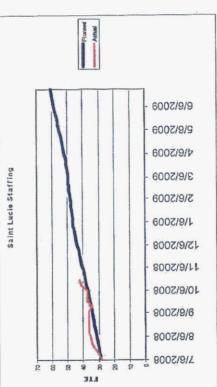
Turkey Point





FPSC Internal Controls Data Request DR 1-10 CONFIDENTIAL





Challenges

Need Key Station personnel (e.g. Operations, Training, Maintenance) assigned to the project



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EPU Routine Meetings

EPU Core Team Standing Meeting Schedule

Friday	8:30 - 9:00 am Site Daily Call		EPU Schedules published by 12:00pm	
Thursday	8:30 - 9:00 am Site Daily Call		11:30 - 12:15 pm ISC Interface Meeting Chairman: R. Kundalkar	
Wednesday	8:30 - 9:00 am Site Daily Call			3:00 - 4:30 PM Risk Management & OE-Assessment Chairman: B. Ball EPU Schedules due by 4:00pm
Tuesday	8:30 - 9:00 am Site Daily Call	9:00 - 11:00 am Site Schedule. Meetings (Site leads for FPL, W. Supervisors) Chairman: Site Project 'Manager		3:00 - 5:00 pm EPU Strategy Meeting (Specialty Topics/Issues) Chairman: B. Labbe
Monday	8:30 - 9:00 am Site Daily Call	10:00 - 11:30 pm Contracts Administration Weekly Meeting Chairman: M. Jaeger	1:00 - 2:30 PM Licensing & Engineering (Vendor & Site Engineering) Chairman: S. Hale	3:00 - 4:30 pm Project Controls Meeting (Cost & Scheduling) Chairman: J Saba

Proprietary & Confidential Information





Extended Power Uprates Executive Steering Committee Meeting Saint Lucie & Turkey Point

July 31, 2008

Agenda

- Plans & Targets
- Costs & Budget Summary
- Regulatory
- Engineering Evaluations
- Grid Study
- Vendor Strategy
- Project Highlights
- Next Steps
- Risk Exposures & Mitigation
- Staffing
- Key Performance Indicators



Plans & Targets

Saint Lucie

	PROF	ORMA	FORECAST				
	U-1	U-2	U-1	U-2			
1 st Outage	4/1/2010	11/1/2010	4/5/2010	11/15/2010			
Duration	55 Days	40 Days	55 Days*	40 Days*			
2 nd Outage	10/1/2011	5/1/2012	10/1/2011	5/1/2012			
Duration	55 Days	55 Days	55 Days*	55 Days*			
LAR Submittal	9/01/09	9/01/09	9/01/09**	9/01/09**			
MWE	103	103	128***	134***			

Note -

^{* -} Target durations may need adjustment when design changes are finalized.

^{** -} Negative float is zero for U-1, - 28 days for U-2 as of 7/18/08

^{*** -} Based on Siemens Heat Balance, contract target

Plans & Targets

Turkey Point

	PROF	ORMA	FOR	ECAST
	U-3	U-4	U-3	U-4
1 st Outage	9/26/2010	4/25/2011	9/26/2010	4/25/2011
Duration	55 Days	55 Days	55 Days*	55 Days*
2 nd Outage	3/5/2012	10/22/2012	3/5/2012	10/22/2012
Duration	40 Days	40 Days	40 Days*	40 Days*
LAR Submittal	9/01/09	9/01/09	9/01/09**	9/01/09**
MWE Proforma	104	104	117***	117***

Note -

- * Target durations may need adjustment when design changes are finalized.
- ** Negative float is 37 days as of 7/18/08
- *** Based on Siemens Heat Balance, contract target



Saint Lucie

The second secon			
latol	789\$	789\$	
SD Estimate	\$25	\$2\$	FPL Estimate
[sto]	499 \$	499 \$	
betsmitee for sqood	281\$	021\$	
lstotduč	9475	184 \$	55% Contracts
noitatnamalqm	901\$	\$150	36% Confracts, FPL & SWEC Estimate
alsinətsM	697\$	\$266	52% Contracts, FPL & SWEC Estimate
- ngineering	001\$	101\$	84% Contracts and Staff
- Annual yang pada and a hara a salah a	ww\$	ww\$	
Cost Category	Budget	Forecast	Source of Cost Estimate
	Rm1ofo19	əunr	

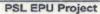


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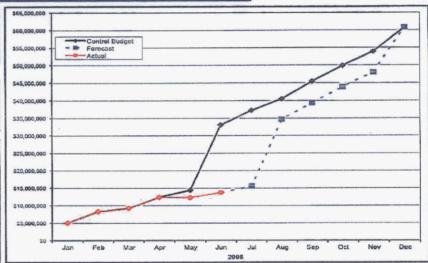
Saint Lucie Cost Summary - 2008



Account #: 66730 Data As Of: 06/30/08

Budant Formant					
Budget Forecast	Green	White	Yellow	Red	
Indicator Critorion	Within budget, ferecant le remain within budget	i-orecasi budget everrun/underrun ≺ 5% of actual	Foresast budget everturiunderrun between 5% and 10%	overrunkinderrun > 10%	Cost status is based on the current oppreved Project funding. Blatus will be reset upon appreved of additional funding as applicable.

	Total Pro	ject Cos	t Summa	ry (Leve	11)	
By Year	Prior Year Actuals 2007	2008	2009	2010	Future Yrs	Total
Engineering		19,904,394	48,486,968	11,324,544	13,457,952	93,173,858
Material	-	30,861,612	85,973,000	51,081,500	101,856,500	269,772,612
Implementation		1,775,000	18,500,000	102,075,000	103,628,809	225,978,809
Support		7,992,453	11,946,000	17,046,624	28,389,000	05,374,077
OSM		178,104	300,000	584,376	1,029,370	2,001,850
Total		60,711,663	165,205,968	182,112,044	248,361,631	666,391,200

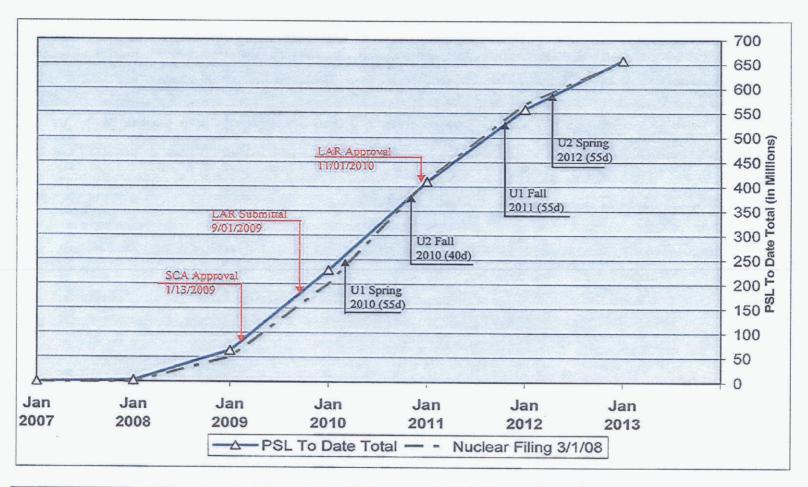


		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	20	008 Summary	/
								Annual But								
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Monthly Total	1	4,976,544	3,230,513	953,525	3,169.988	2,060,000	18,640,000	4,192,332	3,252,332	4,925,332	4,459,332	4,054,332	6,797,332	To-Date	To Go	Total
Cumulative Tetal		4,976,544	8,207,057	9,160,583	12,330,571	14,390,671	33,030,571	37,222,903	40,475,235	45,400,567	49,859,899	53,914,231	60,711,563	33,030,571	27,680,992	60,711,663

						20	008 Forecas	st				A contract and a contract and			
	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	To-Date	To Go	Total
Engineering	2,953,375	487,400	463,754	2,852,438	(638,702)	856,130	1,170,000	1,840,000	2,060,000	2,380,000	2,600,000	2,880,000	6,974,394	12,930,000	19,904,394
Material	1,150,625	2,442,375	2,637		(8,388)	33,750		16,470,000	1,603,000	660,000		8,507,612	3,621,000	27,240,612	30,861,612
Implementation							50,000	100,000	125,000	550,000	400,000	550,000	Section 2 and a section 2	1,775,000	1,775,000
Support	872,544	300,738	487,135	317,551	461,925	552,560	600,000	750,000	850,000	900,000	1,050,000	850,000	2,992,453	5,000,000	7,992,453
M&O	CONTRACTOR - NO.	- 60		Committee of the	53,320	4.784	10,000	20,000	20,000	20,000	25,000	25,000	58,104	120,000	178,104
Monthly Total	4,978,545	3,230,513	953,526	3,169,988	(131,846)	1,447,224	1,830,000	19,130,000	4,858,000	4,510,000	4,075,000	12,812,612			
Commission Votal	4 970 846	2 207 OF	0 460 694	42 220 672	12 100 726	47 045 054	25 475 953	24 855 954	70 717 064	41 977 954	47 909 951	60 711 561	17 645 951	47 005 612	60 711 563

						2	008 Actuals	5				Access to the second			and the second
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	To-Date		Total
Engineering	2,953,375	487,400	463,754	2,852,438	(638,702)	856,130			-				6,974,394	Section 2	6,974,394
Material	1,150,625	2,442,375	2,637		(8,388)	33,750		-					3,621,000	-	3,621,000
Implementation						-	-	-	-		-		SHAREST STREET, SAN BEAUTING		
Support	872.544	300,738	487,135	317,551	461,925	552.560	-	-	-				2,992,453	of the second	2,992,453
M&O					53,320	4,784		-					58,104		58,104
Monthly Total	4,976,545	3,230,513	963,526	3,169,988	[131,846]	1,447,224									
Cumulative Total	4,976,545	8,207,058	9,160,584	12,330,572	12,198,726	13,645,951	13,645,951	13,645,951	13,645,951	13,645,951	13,645,951	13,645,951	13,645,951		13,645,951

Saint Lucie Cash Flow (No change)



Unit / Site	2007	2008	2009	2010	2011	2012
PSL Yearly Total	\$3,135,200	\$60,581,563	\$164,905,968	\$181,527,668	\$147,631,868	\$99,700,393
PSL To Date Total	\$3,135,200	\$63,716,763	\$228,622,731	\$410,150,399	\$557,782,267	\$657,482,660



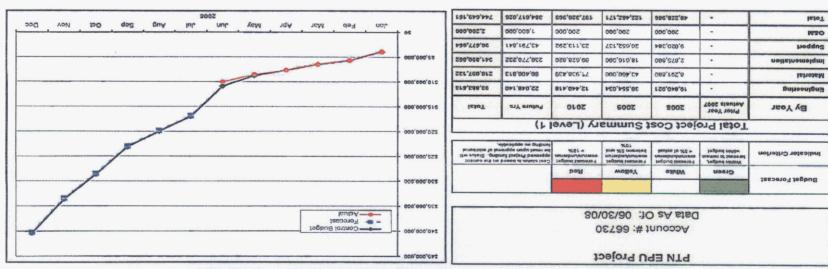
Turkey Point

	Proforma	June	
Cost Category	Budget	Forecast	Source of Cost Estimate
	\$mm	\$mm	
Engineering	\$99	\$103	78% Contracts and Staff
Materials	\$257	\$289	24% Contracts, FPL & SWEC Estimate
Implementation	\$190	\$242	9% Contracts
Subtotal	\$546	\$634	27% Contracts
Scope not estimated	\$204	\$116	
Total	\$750	\$750	
T&D Estimate	\$20	\$20	FPL Estimate
Total	\$770	\$770	

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Turkey Point Cost Summary - 2008



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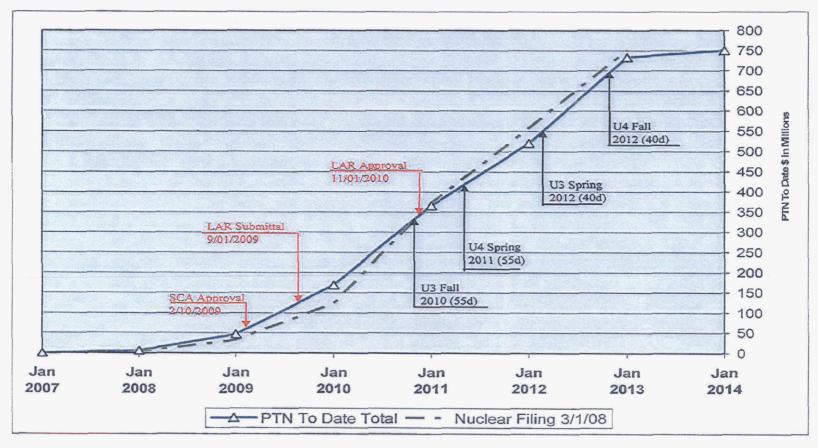
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	950,CC8,br	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	7.837,197	168,142,5	168,145,2	088,ETT,S	089,E10,S	088,E17, F	OEO, LYE, P	424,466	572,729	P28,5AP	961 '88Z	LRA VER'Z	BupaoujBu
088,162,8	6,752,250	000,000,1	•	002,881,1	2,125,000	-		3.428,750		(685,8)	POB.5	PLL OZ	005.645.F	275,000	laheleN
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		ET1, E48, 1	061,528,1	061,701,1	061,701,1	201,768	SOF 768	872,405	927 867	1339,574	SEO, YES	A78,326	214,250	725,442	Hodding
9,020,05	PPZ, TTP, T				-	-	1	-	874.88	134,522		-			Mac
200'000	18/2'99	134,522	Ers,867,8	OLD RAG A	016,478,8	APP, TTT, E	APR. PTO.E	6,075,664	2,185,763	AT1,008	CFO, TET, F	ZAA.007	306,137,1	3,895,223	IntoT yidinoh
49.228.986	1 887.507.15	1 801 252 8	989.855.05	OFA,8AQ,A			853,867,61			861,828,8	7,636,024	118,754,8	691,748,8	2,895,223	latoT evitalumus

								SlautoA 800	S						
49,228,986	887,507,15	861,828,8	40,228,986	STT, EED, EE		22,910,452		\$59'987,3F	096,017,01	861,828,8	7,636,024	6,437,611	[691,748,8	ESS,288,E	Cumulative Total
Commission of the last	And the second second	San San Land Company	Ers,867,8	OFA,846,A	016,478,8	APP, TTT, E	APR. PTO.E	6,075,664	2,185,763	DT1,008	CPA, TET, P	ZVV 064	356,137,1	2,896,223	Monthly Total
200,000	875,23	134,522						-	874,80	134,522	-	-	-	-	M&O
9,020,384	PPZ, TTP, T	ET1,548,1	061,728,1	061,701,1	061,701,1	SOF 468	SOF 468	872,405	438,426	\$72,855	237,033	MAB. 326	214,250	725,442	Support
2,875,800	2,875,800	State of the last	2,100,826	6Z8,001	100,829	628,001	628,001	60,629	310,829	-	-	-	-	CFF AGE	nolizinemolqmi
088,165,8	6,752,250	009'609'L		005 861 L	000'SZL'Z	-		3.428,750	-	(885.8)	POB.S	PLZ OZ	000,643,1	275,000	
170'0-0'51	0 mo'000'h1		/actionis	-			-	GIL GOL C		1000 01	1000	1 2 2 02	1 249 600	000 %/6	laheleM

Cumulative Total	2,898,223	631, TAB, 2	FF3.7c4.3	7,635,024	861,322,8	9,982,503	503,589,6	£02.582.6	9,982,503	£03.588.6	£03.588.6	£02 588 £	102 580 0		-
Monthly Total	2,895,223	346, F37, F	Z00,007	Crt.7er,r	471,068	205,724,P	A STATE OF THE PARTY OF		and the second second	The second second	A STATE OF THE PARTY OF THE PAR				-
MSO	-				134,522	10,422	-	-			-	•	からなかい	Co. 10 (10 to 10 t	
Support	725,442	214,250	326,874	257,033	₽45'6€€	108,513				-		-	470,724,5		And the second
Implementation	1									-	70.7				The second
IghoteM	275,000	1,249,500	20,714	2,804	(886.8)	116,517	-			-			741,858,1		
Engineering	187,488,5	961.88Z	428.Zb4	676,788	994,456	990'9L/		-	-		The state of the state of	Section 1	5,724,337	NO DESCRIPTION	
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11 Proprietary & Confidential Information

Turkey Point Cash Flow (No change)



Unit / Site	2007	2008	2009	2010	2011	2012	2013
PTN Yearly Total	\$6,425,775	\$40,309,984	\$122,482,171	\$197,020,969	\$154,227,538	\$212,689,688	\$17,299,799
PTN To Date Total	\$6,425,775	\$46,735,759	\$169,217,930	\$366,238,899	\$520,466,437	\$733,156,125	\$750,455,924



Site Certification Application Status

Application Milestone	St. Lucie	Turkey Point
FPL submits Site Certification (SCA)	12/13/07 (a)	1/18/08 (a)
DEP issue Completeness Determination on SCA	1/22/08 (a)	2/27/08 (a)
FPL response to DEP Determination (if incomplete)	N/A	3/28/08 (a)
DEP 2 nd Completeness Determination (if necessary)	N/A	5/8/08 (a)
Deadline for Motions to Intervene	7/28/08(a)	9/8/08
Complete Certification Hearings before Administrative Law Judge	9/5/08 *	10/9/08 **
Administrative Law Judge issues Recommended Order	10/31/08	12/11/08
Siting Board Hearing on Certification (Anticipated Dates)	1/13/09	2/10/09

^{*} Note: potential for PSL Hearing to be canceled due to no third party intervention

^{**} Note: issues associated with Miami-Dade are becoming a concern and could potentially delay or draw out the certification hearings

PTN SCA Issues

 Miami- Dade County is looking for a plan which they will approve that includes such items as:

(Note - concerns associated with the SCAs & not EPU Project)

- A plan for FPL to offset all water quality changes due to the Uprate.
 - Require FPL to use County reuse water for wetland/aquifer recharge.
- Detail study of existing permitted cooling canal system Pre & Post Uprate.
- Expand Water Quality Monitoring (saline and thermal).
- Extensive modeling of Pre & Post Uprate conditions.
- Expanded Crocodile Monitoring (FPL has agreed to this with wildlife agencies)
- Expand Derm Regulatory Authority on Turkey Point



- Combined integrated schedule for <u>W</u>, SWEC, Siemens, and FPL
 - PSL U1 (0 days float) & PSL U2 (-28 days float)
 - PTN (-37 days float)

LAR Milestones	PSL 1	PSL 2	PTN
W complete Operating Parameter Review	3/1/08 (a)	3/1/08 (a)	3/1/08 (a)
Complete small break LOCA analysis	6/9/09	6/2/09	7/14/09
Complete large break LOCA analysis	6/26/09	6/11/09	6/11/09
W issue NSSS License Section to FPL	6/30/09	7/21/09	8/7/09
SWEC issue BOP License Section to FPL	6/30/09	8/7/09	8/7/09
Complete Sequester Week (s)	7/15/09	8/21/09	8/7/09
FPL Complete Draft License Amendment	7/29/09	8/14/09	8/31/09
Complete Site Review License Amendment	8/5/09	9/14/09	10/1/09
Complete Corporate Review License Amendment	8/12/09	9/21/09	10/15/09
Submit LAR to NRC (Proforma)	9/1/09*	9/1/09*	9/1/09*

^{*} Schedule end date is constrained



Nuclear Cost Recovery

Schedules and Petition filed	5/1/08 (a)
Discovery begins	5/2/08 (a)
Intervener Testimony	7/23/08 (a)
Staff Testimony	80/9/8
Rebuttal Testimony	8/21/08
Discovery Completed	80/2/6
Hearings	9/11/08, 9/12/08, 9/17/08, 9/18/08
Issue Order	10/15/08



Engineering Evaluations

Engineering Evaluations - PSL & PTN

Toronto and the second	CONTRACTOR OF THE PARTY OF THE	
Expected Outcome	 Expect S/G MCO to be acceptable without mods Contingency Modifications for Feedring & Primary Separators to address E/C 	Will not need capacitor banks Miscellaneous switchyard and grid modifications for PTN (details on next pages)
Original Plan / Budgeted	No S/G MCO mods expected Feedring Replacement to address E/C	T&D to upgrade as appropriate (budgeted).
Target Completion Date	8/31/08	1/31/09
Engineering Evaluation	S/G Moisture Carry Over (MCO) & Erosion / Corrosion (E/C) Assessment at PTN	Perform Grid Studies for PSL & PTN



FPSC Internal Controls Data Request DR 1-10 CONFIDENTIAL

Status of Grid Studies

- Latest revision of data for grid studies received by Transmission on 6/30/2008
- Preliminary results:
 - Grid studies being completed and submitted to FRCC for affirmation of no adverse reliability impact by Oct, 2008. Affirmation by FRCC expected by Feb 2009
 - PSL: Based on total MW increase of 318MW (winter) bounding case (originally assessed at 240MW)
 - PTN: Based on total MW increase of 274 MW (winter)- bounding case (originally assessed at 200 MW)
 - Increased MW from the amount used in original high level assessment has not changed the transmission upgrade requirements



Project Plan - St. Lucie

•	PSL Swyd.	Replace 230kV switches in generator bays
•	Midway Swyd.	Replace 230kV switches and breakers in tie line bays
•	Trans. Lines	Add phase spacers to 3 St Lucie to Midway Lines and uprate to meet ampacity requirements
•	String Busses	Upgrade conductors and structures (See Note 1)
•	GSU 1A & 1B	Uprate to 635MVA (With more capable coolers)
•	GSU 2A	Replace with existing PSL GSU spare and uprate to 635 MVA (With more capable coolers)
•	GSU 2B	Purchase new 635MVA (See Note 2)
•	Spare GSU	Use existing unit 2A or 2B as new spare and equip with more capable coolers (See Note 3)

- Note 1: Investigating optimal solution, may require the replacement of existing dead end structures.
- Note 2: Investigating use of existing PTN spare as 2B replacement
- Note 3: Existing units 2A and 2B have remaining useful life of 3 years



	P	ro	e	ct	Pla	an –	Turk	ey	Point
--	---	----	---	----	-----	------	------	----	--------------

PTN Swyd. Replace 230kV switches in generator bays

> Install Inductors on 230kV busses and move bus tie breaker (due to increased short circuit levels)

Complete Pre planned PTN-Princeton 230kV line (2011) Trans. Lines

enables full transmission capability

String Busses Add phase spacers between conductors

GSU 3 Uprate to 970MVA (With more capable coolers and

bushings)

GSU 4 Uprate to 970MVA (With more capable coolers and

bushings)

Purchase new spare (970-1050MVA) since existing spare can only be rated to 850MVA (Note 4) Spare GSU

Note4: Generator normal output approximately 900 MVA. Maximum output 991MVA with units on auxiliary transformers.



Transmission Scope of Work and Cost Estimates

Site	Proforma Estimate	Transmission Work Only (July Estimate)
Saint Lucie	\$25.0M	\$5.9 - 11.5M *
Turkey Point	\$20.0M	\$8.0 - 9.3M *
Total Grid	\$45.0M	\$13.9 - 20.8M *



[•] FPL estimate, no contract

Transmission Scope of Work and Cost Estimates (With GSUs)

	Option 1 w/o spare	Option 2 with spares	Option 3 with using TP spare @ St. Lucie		
Turkey Point					
GSU 3 uprate	\$2.5 - 2.9M	\$2.5 - 2.9M	\$2.5 - 2.9M		
GSU 4 uprate	\$2.5 - 2.9M	\$2.5 - 2.9M	\$2.5 - 2.9M		
GSU - Spare	n/a	\$12.0 - 13.8M	\$12.0 - 13.8M		
Total PTN GSU Costs	\$5.0 - 5.8M	\$17.0 - 19.6M	\$17.0 - 19.6M		
Initial PTN GSU Cost Estimate	\$26.7M				
St. Lucie					
GSU 1A uprate	\$2.5 - 2.9M	\$2.5 - 2.9M	\$2.5 - 2.9M		
GSU 1B uprate	\$2.5 - 2.9M	\$2.5 - 2.9M	\$2.5 - 2 .9M		
GSU 2A uprate	\$3.5 - 3.9M	\$3.5 - 3.9M	\$3.5 - 3.9M		
GSU 2B Replacement	\$9.3 - 10.7M	\$9.3 - 10.7M	\$2.5 - 2.9M		
GSU - Spare	2.0 – 2.4 (spare cooler)	\$9.3 - 10.7M	\$9.3 - 10.7M		
Total PSL GSU Costs	\$19.8 – 22.8M	\$27.1 - 31.1M	\$20.3 - 23.3M		
Initial PSL GSU Cost Estimate		\$34.5M			

Total Transmission & GSU	\$38.9 – 48.4M	\$58.0 - 71.5M	\$51.2 - 63.7M
Total Initial Assessment Cost Estimate		\$106.2M	



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Project Highlights

Bench Mark Highlights

- Be as independent as possible and minimize reliance on the station as much as possible/ Integrate with Station Process
- Key Station personnel need to be assigned to the Project on a full time basis (e.g. Ops, Maintenance, Engineering)
- Need frequent face to face communications with all Vendor(s) (e.g. Engineering & Materials)
- NRC review and approval time for License Amendments is taking longer than expected with significant number of RAIs
- Evaluate what mods should not be incorporated if the LAR is not approved. Incorporating all of the mods without the uprate may reduce plant efficiency
- Significant delays have been experienced for foreign supplied equipment (e.g. Flow-Serve)

Highlights of Next Steps

Juno Beach

- Award Siemens Contract
- Award contract for the LAR NSSS analysis work
- Complete Bid evaluations for the EpC contract
- Fleet Project Plan development
- SCA approval and interface with sites
- Nuclear Cost Recovery testimony and rebuttal
- Complete Earned Value Schedule and metrics

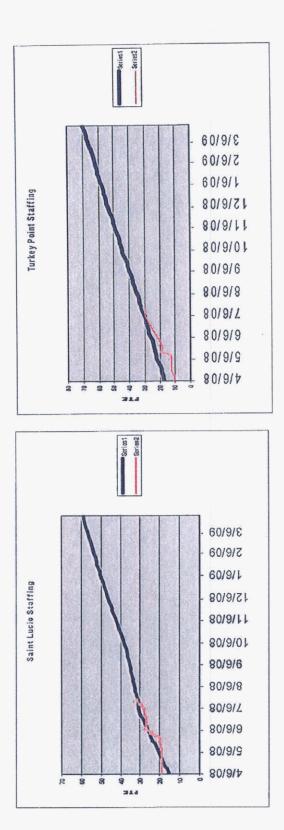
St Lucie & Turkey Point

- Continue Conformed Spec development & procurement of long lead material & equipment
- Continue development of Site Project Plans



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Status	Candidate Selected
Unfilled Critical Positions	Mod Engineering Manager- PTN



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Extended Power Uprates Executive Steering Committee Meeting Saint Lucie & Turkey Point

November 13, 2008

<u>Agenda</u>

- Plans & Targets
- Costs & Budget Summary
- Regulatory
- Project Highlights
- Next Steps
- Risk Exposures & Mitigation
- Key Performance Indicators



Plans & Targets

Saint Lucie

	PROF	ORMA	FORI	ECAST
	U-1	U-2	U-1	U-2
1 st Outage	4/1/2010	11/1/2010	4/5/2010	11/15/2010
Duration	55 Days	40 Days	66 Days*	64 Days*
2 nd Outage	10/1/2011	5/1/2012	10/1/2011	4/19/08
Duration	55 Days	55 Days	64 Days*	66 Days*
LAR Submittal	9/01/09	9/01/09	9/01/09	10/01/09
MWE	103	103	129**	136**

Note -

- * Target durations may need adjustment when design changes are finalized.
- ** Based on Siemens Heat Balance, contract target



Plans & Targets

Turkey Point

	PROF	PROFORMA			ECAST
	U-3	U-4		U-3	U-4
4St O. A-	0/00/0040	1/05/0044	25	0/00/0040	4/05/0044
1 st Outage	9/26/2010	4/25/2011		9/26/2010	4/25/2011
Duration	55 Days	55 Days		65 Days*	70 Days*
2 nd Outage	3/5/2012	10/22/2012		3/5/2012	10/22/2012
Duration	40 Days	40 Days		65 Days*	65 Days*
LAR Submittal	9/01/09	9/01/09		12/01/09	12/01/09
			2004 (4004)		
MWE	104	104		118**	118**

Note -

- * Target durations may need adjustment when design changes are finalized.
- ** Based on Siemens Heat Balance, contract target

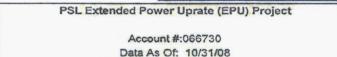


Saint Lucie

	Proforma	August	October	
Cost Category	Budget	Forecast	Forecast	Source of Cost Estimate
	\$mm	\$mm	\$mm	
Engineering	\$100	\$101	\$92	100% Contracts and Staff
Materials	\$269	\$288	\$297	86% Contracts, FPL Estimate/Proposal
Implementation	\$106	\$120	\$190	86% Contracts, Bechtel Award, FPL Estimate/Proposal
Subtotal	\$475	\$509	\$579	87% Contracts
Scope not estimated	\$182	\$148	\$78	Ref risk matrix
Total	\$657	\$657	\$657	
T&D Estimate	\$25	\$12	\$12	FPL Estimate
Total	\$682	\$669	\$669	

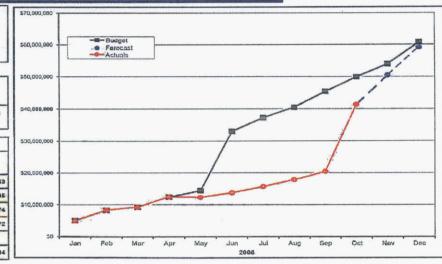
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Saint Lucie Cost Summary - 2008





	Tot	al Projec	t Cost Su	ımmary		
By Year	Prior Year Actuals	2008	2009	2010	Future Yrs	Total
Engineering		16,630,087	58,705,089	46,324,523	71,455,464	193,116,263
Material		29,876,267	35,501,945	69,666,064	101,700,210	236,744,495
Implementation	-	4,006,125	2,797,473	56,620,000	70,545,876	133,372,474
FP&L		8,688,556	19,248,000	25,855,281	38,767,135	92,558,972
Contingency		-	-	-	.	
Total		69,201,036	116,252,507	108,466,968	282,471,694	656,391,284



1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sop	Oct	Nov	Dec	20	008 Summary	
			100			.200	08 Annual E	Budget			- Injurius period		11		
						(inelus	ios approved noo	pe shanges)							
Total	4,976,544	3,230,513	953,525	3,169,988	2,060,000	18,640,000	4,192,332	3,252,332	4,925,332	4,459,332	4,054,332	6,797,332	To-Date	To Co	Total
No Total	4 976 E44	# 207 0K7	0 450 583	42 220 574	44 300 574	22 020 574	27 242 002	40 470 000	4F 400 FET	40 SED COS	E2 044 224	ED 754 EES	40 050 000	40 851 854	60 744 E67

	lentiny Total 4,976,544 3,230,513 953,525 3,166,986 2,060,000 16,640,000 4,192,332 3,252,382 4,925,332 4,459,332 4,054,332 5,797,332 Te-Date Total														The state of the s
Monthly Total	4,976,544	3,230,513	953,525	3,169,988	2,060,000	18,640,000	4,192,332	3,252,332	4,925,332	4,459,332	4,054,332	6,797,332	To-Date	To Go	Total
Cumulative Total	4,976,544	8,207,057	9,160,583	12,330,571	14,390,571	33,030,571	37,222,903	40,475,235	45,400,567	49,859,899	53,914,231	60,711,563	49,859,899	10,851,664	60,711,563
	manager and a second					The second secon			- in the state of	The second second second	The second second	Calific Activities			

		and the same of th	The second secon	a lateral management of the second		And the second s	2000 1 010	~41-3 F			The second second	The second secon		minimum and the second	and the same of th
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	To-Date	To Go	Total
Engineering	2,628,475	544,857	313,416	2,856,521	(812,592)	565,087	1,179,192	1,352,132	1,591,699	1,811,300	2,400,000	2,100,000	12,130,007	4,500,000	16,630,087
Material	1,167,500	2,459,250				33,750		- 1	114,400	18,091,872	5,497,420	2,512,075	21,866,772	8,009,495	29,876,267
Implementation	61,536	12,101	68,007	36,747	74,155	64,215	67,244	8,317	45,009	164,177	170,000	3,234,616	601,509	3,404,616	4,00G,125
FPAL	1,009,825	323,514	572,102	276,720	606,591	684,172	683,450	862,147	807,423	842,222	1,000,000	1,020,390	6,668,166	2,020,390	8,688,556
Contingency						-					•		COMMENTS OF STREET		
Monthly Total	4,867,336	3,339,722	953,525	3,169,988	(131,846)	1,447,224	1,929,887	2,222,596	2,558,531	20,909,572	9.067,420	8,867,081	THE RESIDENCE OF THE PERSON		
Cumulative Total	4,867,336	0,207,057	9,160,583	12,330,571	12,198,725	13,645,949	15,575,836	17,798,432	20,356,963	41,266,534	50,333,954	59,201,035	41,266,534	17,934,501	59,201,035

October 2008 forecasted activities:

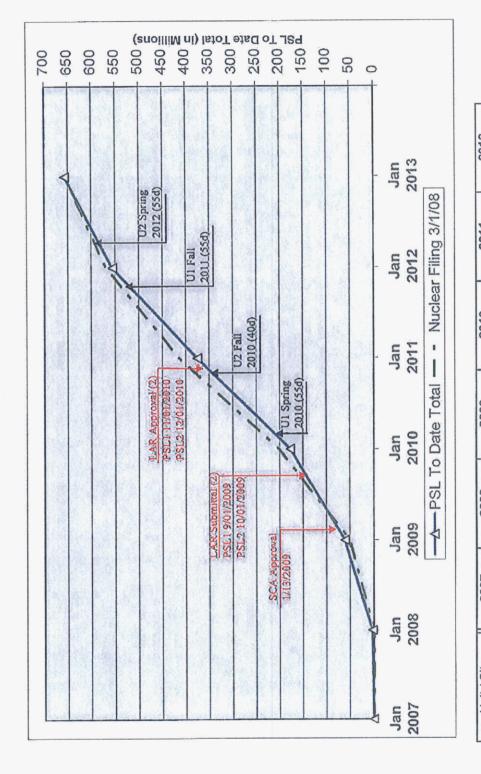
Siemens \$17.229M (Contract award for Turbine Generator)

200	R A	etu	als.

	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	To-Date		Total
Engineering	2,628,475	544,857	313,416	2,856,521	(812,592)	665,087	1,179,192	1,352,132	1,591,699	1,811,300	-		12,130,087		12,130,087
Material	1,167,500	2,459,250	-	-	- 1	33,750	-	- 1	114,400	18,091,872	-	-	21,866,772		21,866,772
Implementation	61,536	12,101	68,007	36,747	74,155	64,215	67,244	8,317	45,009	164,177	-	-	601,509		601,509
FPEL	1,009,825	323,514	572,102	276,720	606,591	684,172	683,450	862,147	807,423	842,222		-	6,868,166		6,668,166
Contingency	-	-		-								-			
Monthly Total	4,867,336	3,339,722	353,525	3,169,900	(131,846)	1,447,224	1,929,387	2,222,596	2,558,531	20,309,572					
Cumulative Total	4,867,336	B,207,057	9,160,583	12.330.571	12,198,725	13,645,949	15,575,836	17,798,432	20.356.963	41,266,534	41 266 534	41,266,534	41,266,534	. 1	41,266,534



Saint Lucie Cash Flow



	The second second		1000			
PSL Yearly Total \$3,135,2	200	\$57,576,363	\$3,135,200 \$57,576,363 \$116,252,507 \$	\$198,035,469	\$198,035,469 \$180,151,010	\$101,240,656
PSL To Date Total \$3,135,200	200	\$60,711,563	\$60,711,563 \$176,964,070	\$374,999,539	\$374,999,539 \$555,150,549 \$656,391,205	\$656,391,205



FPSC Internal Controls Data Request DR 1-10 CONFIDENTIAL

Turkey Point

	Proforma	August	October	€
Cost Category	Budget	Forecast	Forecast	Source of Cost Estimate
	\$mm	\$mm	\$mm	2
Engineering	\$99	\$103	\$98	100% Contracts and Staff
Materials	\$257	\$308	\$299	67% Contracts, FPL Estimate/Proposal
		* · · · · · · · · · · · · · · · · · · ·		75% Contracts, Bechtel Award, FPL
Implementation	\$190	\$242	\$295	Estimate/Proposal
Subtotal	\$546	\$653	\$692	75% Contracts
Scope not estimated	\$204	\$97	\$58	Ref risk matrix
Total	\$750	\$750	\$750	
T&D Estimate	\$20	\$10	\$10	FPL Estimate
Total	\$770	\$760	\$760	

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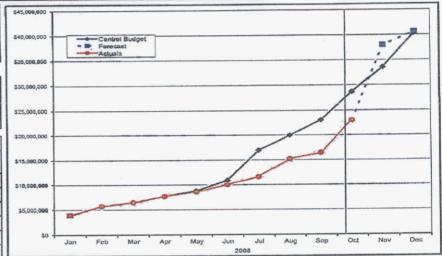
Turkey Point Cost Summary - 2008

PTN Extended Power Uprate (EPU) Project

Account #:066730 Data As Of: 10/31/08

Budget Ferecast	X				
Beeget Ferecast	Green	White	Yellew	Rod	
Indicator Criterion	Within budget, feresest le remain within budget	Personal budget eventur/undertun 4 5% of adtual	t precast budget numberun/underun beween 5% and 2001	everuniunderrun > 10%	Cost status is based on the current approved Project funding. Status will be reset upon approval of additional funding as applicable.

	Tot	al Projec	t Cost Su	ımmary		
By Year	Prior Year Actuals	2008	2009	2010	Future Yrs	Total
Engineering	-	15,547,130	30,300,000	3,000,000		45,847,130
Material	-	8,476,589	43,400,000	71,938,439	86,406,813	210,281,841
Implementation	-	3,028,565	18,616,000	89,628,820	230,770,231	342,043,616
FP&L		13,353,007	30,106,172	32,753,710	67,439,979	143,652,968
Contingency				-		•
Total		40,405,291	122,482,172	127,329,969	384,617,023	744,826,465



								7				2008 Summary
1	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2008 Summary
Jan	Peb	IVICIF	Mpt	intary	Jun	4001	nuy	Joep				

2008 Annual Budget

Menthly Tetal 3,895,224 1,751,943 790,443 1,197,412 1,131,956 2,120,285 5,075,956 3,011,915 3,111,915 5,574,910 4,945,408 6,795,213 Te-Date Te Ge Tetal														
	2 000 004 4 754 042	700 442 [1 107 412	1 121 056	2 120 285	5 075 666 I	3 011 915	3 111 915	5.574.910	4.948,408	6,795,213	To-Date	To Go	Tetal
Monthly Lotal	7,682,224 1,751,343	790,443	1,131,712	1,131,330	2,120,200	0,010,000				** *** ***	40 405 004	40 887 764	20 548 027	40 ADE 754
Cumulative Tetal	3,895,224 1,751,943 3,895,224 5,647,167	6.437.610	7.835.022	3,766,978	10,887,264	16,962,930	19,974,845	23.086,760	28,661,670	33,610,078	40,405,297	10,887,204	28,310,927	40,400,201
Calligings Lora.	olesetes.				The second second second									

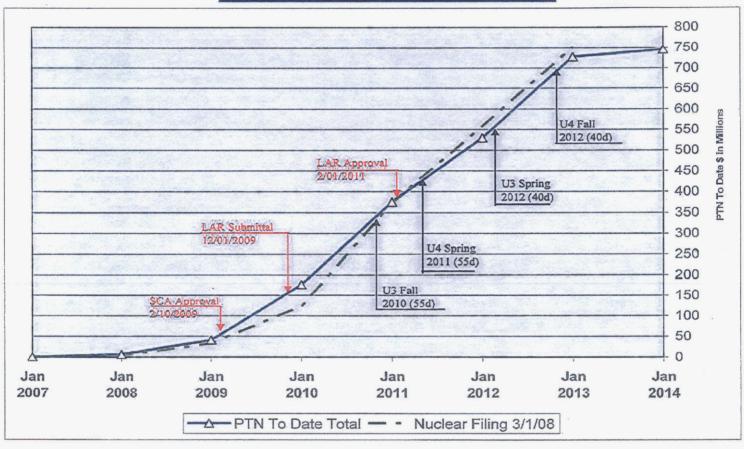
							2008 Forec	ast							
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	To-Date	To Go	Total
-	2,709,000	89,491	386,972	911,666	325,247	610,531	914,105	2,698,098	89,475	2,049,576	912,239	883,195	10,784,162	1,795,433	12,579,59
Engineering	407.853	1,315,750	188	547	252,531	116,250	-	-	108,000	3,626,153	12,385,272	59,860	5,574,741	12,445,122	18,019,863
Material	90,755	15,571	26,791	19,649	134,522	53,287	43,593	15,100	95,685	107,226	581,645	581,646	612,179	1,163,291	1,775,470
Implementation	687,615	331,133	376,492	265,551	430,404	667,239	625,993	890,191	965,607	759,088	1,100,507	1,101,976	6,000,313	2,202,482	8,202,79
FP&L	687,613	331,133	370,432	200,001	430,404	001,200	020,330	000,101	500,007	100,000	-	- 1	-	-	-
Contingency	3,895,223	1,751,945	790,443	1,197,413	890,173	1,457,307	1,583,692	3,603,390	1,259,768	6.642.042	14.979.662	2,626,666	22,971,395	17,606,328	40,577,723
Monthly Total	3,895,223	5,647,168	6,437,611	7,635,024	8,525,197	9,982,504	11,566,196	15,109,585	16,429,353	22,971,395	37,951,057	40,577,723			

September 2008 forecasted activities: Siemens \$3.6M (Contract award 10%)

2008 Actuals

	Actual	Actual	Actual	Actual	Actual	Actual	To-Date	To Go	Total						
Engineering	2,709,000	89,491	386,972	911,666	325,247	610:531	914,105	2,698,098	89,475	2,049,576	-	-	10,784,162	1,795,433	12,579,596
Material	407,853	1,315,750	188	547		116,250		-	108,000	3,626,153	-	-	5,574,741	12,445,122	18,019,863
Implementation	90,755	15,571	26,791	19.649	134,522	63,286	43,593	15,100	95,665	107,226	-	-	612,178	1,163,291	1,775,469
FP&L	687,615	331,133	376,492	265,551	430,404	667,239	625,993	890,191	968,607	759,088	-	-	6,000,313	2,202,482	8,202,795
Contingency	-	-		-	-	-		-				-			
Monthly Total	3,895,223	1.751.945	790,443	1,197,413	890,173	1,457,308	1,583,692	3,603,390	1,259,768	5,542,042			22,971,394	17,606,328	40,577,722
Cumulative Total	3 896 223	5,647,168	6,437,611	7,635,024	8,525,197	9,982,503	11,566,195	15,169,584	16,429,352	22,971,394	22,971,394	22,971,394			

Turkey Point Cash Flow



Unit / Site	2007	2008	2009	2010	2011	2012	2013
PTN Yearly Total	\$6,425,775	\$40,405,292	\$135,884,325	\$198,807,340	\$154,303,824	\$197,724,876	\$17,699,797
PTN To Date Total	\$6,425,775	\$40,405,292	\$176,289,617	\$375,096,957	\$529,400,781	\$727,125,657	\$744,825,454

Regulatory - Cost Recovery

Nuclear Cost Recovery

Schedules and Petition filed	5/1/08 (a)
Discovery begins	5/2/08 (a)
Intervener Testimony	7/23/08 (a)
Staff Testimony	8/6/08 (a)
Rebuttal Testimony	8/21/08 (a)
Discovery Completed	9/3/08 (a)
Hearings	*9/11/08, 9/12/08, 9/17/08, 9/18/08(a)
Staff Recommendations	10/02/08(a)
Issue Order	**10/14/08(a)
2008 True-up filing	3/1/09

^{*} Only one hearing session required

^{**} Full requested dollar amount approved for recovery by unanimous Commissioner vote

Regulatory - Environmental

Site Certification Application Status

PSL Order Issued on 9/17/08

- requirements. - Change Management Plan issued to implement new
- Certifications. A Matrix has been prepared to capture the Conditions of

PTN Order Issued on 10/29/08

- of the cooling canals. Water Management (SFWMD) agreement for the monitoring - FPL now has 180 days to develop a new South Florida
- of the new agreement and approval. Environmental Protection will participate in the discussions - Miami Dade County and Florida Department of
- Change Management Plan in development.
- Certifications. A Matrix is being prepared to capture the Conditions of



Regulatory - LAR

PSL & PTN EPU LAR Milestones

LAR Milestones	PSL 1	PSL 2	PTN
W complete Operating Parameter Review	3/1/08 (a)	3/1/08 (a)	3/1/08 (a)
Complete small break LOCA analysis	6/9/09	6/9/09	7/22/09
Complete large break LOCA analysis	6/22/09	7/6/09	7/9/09
W issue NSSS License Section to FPL	6/30/09	6/30/09	8/11/09
SWEC issue BOP License Section to FPL	6/30/09	8/3/09	8/11/09
Complete Sequester Week (s)	7/24/09	8/17/09	9/2/09
FPL Complete Draft License Amendment	7/17/09	8/10/09	9/14/09
Complete Site Review License Amendment	8/14/09	9/08/09	10/05/09
Complete Corporate Review License Amendment	8/21/09	9/15/09	10/28/09
Submit LAR to NRC	9/1/09	10/1/09	12/1/09



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Contract Status

Priorities

- Bechtel (EPC)
 - Contracts Awarded for PSL and PTN
 - -- Initial kickoff teams mobilized to sites
 - -- Core team members identified
 - -- Right sizing EPU staffing and Bechtel staffing to eliminate duplication
 - -- Oliver Wyman on board to help set project performance goals
 - -- Initial kickoff meeting scheduled for week of 11/17/08
 - Scope development under way for PB
- TEI (MSR, FW Heaters, Condenser)
 - Contract terms complete, specifications being conformed by Shaw
 - Expect to issue contracts within next 30 days
- Westinghouse (NSSS LR)
 - Final stages of reviewing and issuing Letters of Authorization to the Fuels Contracts; expect by 11/14/08
- CEDM-CS PSL
 - Budgetary review required
- Turbine Control System PTN
 - Plan to competitively bid



Highlights

Juno Beach

- Continue developing Earned Value Schedule and metrics
- Completed Independent assessment of EPU Risk Management Program by Oliver Wyman:
 - "The initial approach to risk management, during the Development Phase is viewed as strong. However as the program moves to execution, a number of opportunities exist."
- Continue improvement opportunities identified by the EPU Risk Management Assessment

St Lucie & Turkey Point

- Completed EPU inspections during PSL1 Outage
- Continued Conformed Spec development & procurement of long lead material & equipment
- Continued development of Site Project Plans and task Plans
- Continued Licensing and Engineering to support LAR submittal



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DR 1.12 ENTIRE CD

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