

Exhibit B

090001-EI

REDACTED DOCUMENTS

REDACTED


COM	___
ECR	___
GCL	___
OPC	___
RCP	___
SSC	___
SGA	___
ADM	___
CLK	___

DOCUMENT NUMBER-DATE

10752 OCT 21 8

FPSC-COMMISSION CLERK

CONFIDENTIAL

	A	B	C	D	E	F
				FPL NATURAL GAS PROCUREMENT		
	PERIOD	INSTRUMENT	VOLUME (MMBTU)			
1			PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
2	August-08	FIXED PRICE TRANSACTIONS				
3		SWAPS				
4		SWING SWAPS				
5		OVER-THE-COUNTER OPTIONS				
6		BROKER FEES				
7						
8						
9						
10						
11						
12						

43-1

CONFIDENTIAL



GJY-1
Docket No. 090001-EI
FPL Witness: Gerard Yupp
Page 17 of 26
April 3, 2009

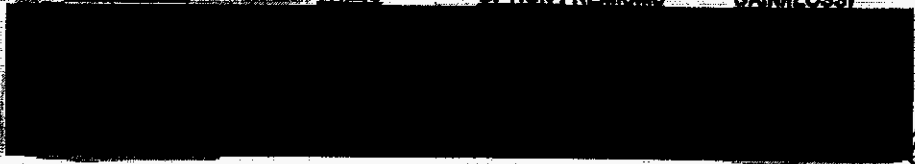
DOCUMENT NUMBER-DATE

10752 OCT 21 8

EP00000000000000000000

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

CONFIDENTIAL


1 2 3 4 5 6 7 8 9 10 11 12	A	B	C	D	E	F
	PERIOD	INSTRUMENT	VOLUME (MMBTU)	FPL NATURAL GAS PROCUREMENT		
	September-08	FIXED PRICE TRANSACTIONS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
		SWAPS				
		SWING SWAPS				
		OVER-THE-COUNTER OPTIONS				
		BROKER FEES				

113-1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

GJY-1
Docket No. 090001-EI
FPL Witness: Gerard Yupp
Page 19 of 28
April 3, 2009

CONFIDENTIAL


	A	B	C	D	E	F
1				FPL NATURAL GAS PROCUREMENT		
2				VOLUME (MMBTU)		
3	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
4	October-08	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

113-1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 129

1.3 2


CONFIDENTIAL

	A	B	C	D	E	F
1						
2						
3						
4	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>VOLUME (MMBTU)</u>	<u>FPL NATURAL GAS PROCUREMENT</u>		
5	November-08	FIXED PRICE TRANSACTIONS	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11						
12						

431

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

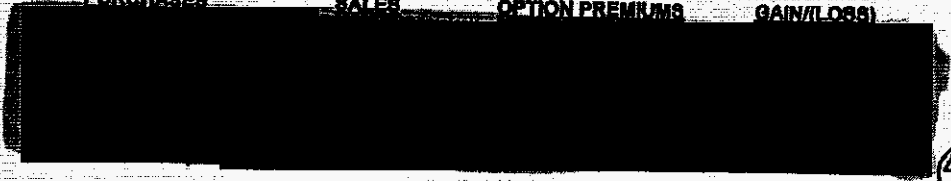
CONFIDENTIAL

1 2 3 4 5 6 7 8 9 10 11 12	A	B	C	D	E	F
	PERIOD	INSTRUMENT	FPL NATURAL GAS PROCUREMENT			
	December-08	FIXED PRICE TRANSACTIONS	PURCHASER	VOLUME (MMBTU)	SALES	OPTION PREMIUMS
		SWAPS				
		SWING SWAPS				
		OVER-THE-COUNTER OPTIONS				
		BROKER FEES				
						GAIN/LOSS

13-1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

CONFIDENTIAL

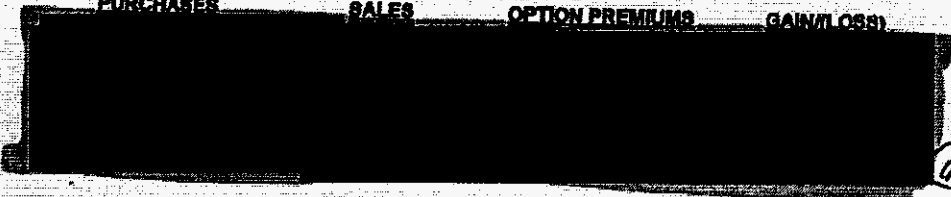
	A	B	C	D	E	F
1				FPL NATURAL GAS PROCUREMENT		
2				VOLUME (MMBTU)		
3	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
4	January-09	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

43-1

CONFIDENTIAL-HEDGING AUDIT REQUEST NO. 1-JULY UPDATE

26

CONFIDENTIAL

	A	B	C	D	E	F
				FPL NATURAL GAS PROCUREMENT		
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>VOLUME (MMBTU)</u>			
1	February-09	FIXED PRICE TRANSACTIONS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
2		SWAPS				
3		SWING SWAPS				
4		OVER-THE-COUNTER OPTIONS				
5		BROKER FEES				
6						
7						
8						
9						
10						
11						
12						

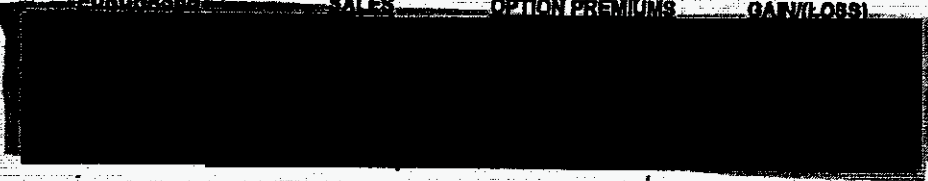
13-1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1- JULY UPDATE

2

PA


CONFIDENTIAL

	A	B	C	D	E	F
1						
2						
3						
4	PERIOD	INSTRUMENT	VOLUME (MMBTU)	FPL NATURAL GAS PROCUREMENT		
5	March-09	FIXED PRICE TRANSACTIONS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11						
12						

43-1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1- JULY UPDATE

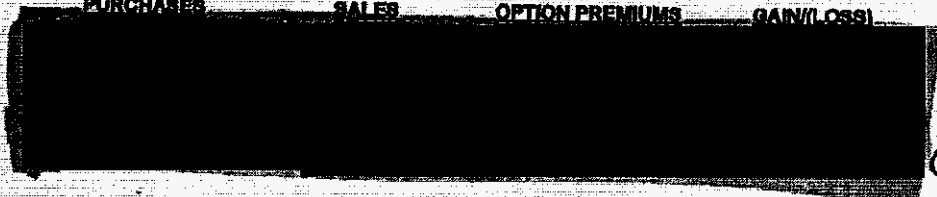
CONFIDENTIAL

	A	B	C	D	E	F
1						
2						
3						
4	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>VOLUME (MMBTU)</u>	<u>FPL NATURAL GAS PROCUREMENT</u>		
5	April-09	FIXED PRICE TRANSACTIONS	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11						
12						

113-1

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 1 JULY UPDATE

CONFIDENTIAL

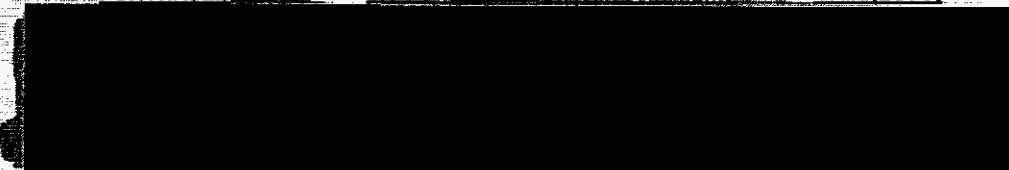
	A	B	C	D	E	F
			FPL NATURAL GAS PROCUREMENT			
	PERIOD	INSTRUMENT	VOLUME (MMBTU)			
1			PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
2	May-09	FIXED PRICE TRANSACTIONS				
3		SWAPS				
4		SWING SWAPS				
5		OVER-THE-COUNTER OPTIONS				
6		BROKER FEES				
7						
8						
9						
10						
11						
12						

(43-1)

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1-JULY UPDATE


2
0.8

CONFIDENTIAL

	A	B	C	D	E	F
1					FPL NATURAL GAS PROCUREMENT	
2			VOLUME (MMBTU)			
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/LOSS</u>
4	July-09	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

CONFIDENTIAL

CONFIDENTIAL

1 2 3 4 5 6 7 8 9 10 11 12	A	B	C	D	E	F
	PERIOD	INSTRUMENT	FPL HEAVY FUEL OIL PROCUREMENT VOLUME (BARRELS)			
	August-08	FIXED PRICE TRANSACTIONS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
		SWAPS				
		SWING SWAPS				
		OVER-THE-COUNTER OPTIONS				
		BROKER FEES				

137

CONFIDENTIAL

PBC


GUY-1
Docket No. 000001-EI
FPL Witness: Gerard Yupp
Page 18 of 26
April 3, 2009

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

2-1

1-1

CONFIDENTIAL

	A	B	C	D	E	F
				FPL HEAVY FUEL OIL PROCUREMENT		
			VOLUME (BARRELS)			
	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
1	September-08	FIXED PRICE TRANSACTIONS				
2		SWAPS				
3		SWING SWAPS				
4		OVER-THE-COUNTER OPTIONS				
5		BROKER FEES				
6						
7						
8						
9						
10						
11						
12						

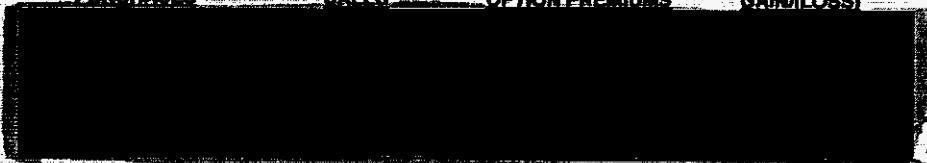
43-1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1 90

2-1

1.8

CONFIDENTIAL

1 2 3 4 5 6 7 8 9 10 11 12	A	B	C	D	E	F
			FPL HEAVY FUEL OIL PROCUREMENT			
	PERIOD	INSTRUMENT	VOLUME (BARRELS)			
	October-08	FIXED PRICE TRANSACTIONS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
		SWAPS				
		SWING SWAPS				
		OVER-THE-COUNTER OPTIONS				
		BROKER FEES				

43-1


CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1.1 9th

2-1

2-3

GJY-1
Docket No. 090001-E
FPL Witness: Gerard Yupp
Page 22 of 28
April 3, 2009

CONFIDENTIAL

	A	B	C	D	E	F
1						
2						
3						
4	PERIOD	INSTRUMENT	FPL HEAVY FUEL OIL PROCUREMENT			
5	November-08	FIXED PRICE TRANSACTIONS	VOLUME (BARRELS)			
6		SWAPS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11						
12						


43-1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1st

2-1

2.18

CONFIDENTIAL

	A	B	C	D	E	F
1						
2						
3						
4	PERIOD	INSTRUMENT	FPL HEAVY FUEL OIL PROCUREMENT			
5	December-08	FIXED PRICE TRANSACTIONS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11						
12						

43-1


CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1 94

2-1

95

GJY-1
Docket No. 080001-EI
FPL Witness: Gerard Yupp
Page 28 of 28
April 3, 2009


CONFIDENTIAL

1	A	B	C	D	E	F
2				FPL HEAVY FUEL OIL PROCUREMENT		
3	PERIOD	INSTRUMENT	VOLUME (BARRELS)			
4	January-09	FIXED PRICE TRANSACTIONS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

43-1

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 1 - JULY UPDATE

CONFIDENTIAL

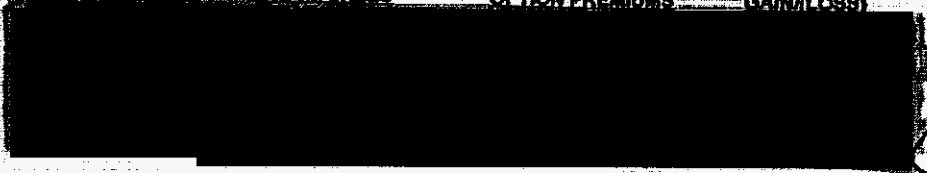
	A	B	C	D	E	F
			FPL HEAVY FUEL OIL PROCUREMENT			
			VOLUME (BARRELS)			
	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
1	February-09	FIXED PRICE TRANSACTIONS				
2		SWAPS				
3		SWING SWAPS				
4		OVER-THE-COUNTER OPTIONS				
5		BROKER FEES				
6						
7						
8						
9						
10						
11						
12						

113-1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1- JULY UPDATE

2-1
0.7

CONFIDENTIAL

	A	B	C	D	E	F
1						
2						
3						
4	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>VOLUME (BARRELS)</u>	<u>FPL HEAVY FUEL OIL PROCUREMENT</u>		
5	March-09	FIXED PRICE TRANSACTIONS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11						
12						

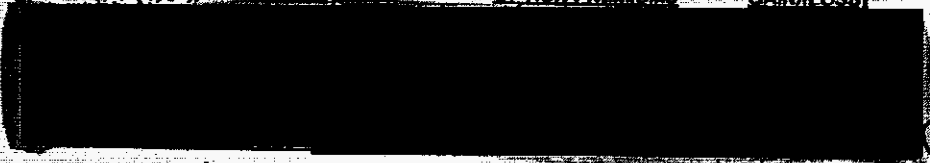
243-1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1- JULY UPDATE

GJV-2
Docket No. 080001-E
FPL Witness: Gerard Yupp
Page 8 of 16
August 14, 2009

2-1
9.8

CONFIDENTIAL


	A	B	C	D	E	F
1						
2						
3						
4	PERIOD	INSTRUMENT	FPL HEAVY FUEL OIL PROCUREMENT			
5	April-09	FIXED PRICE TRANSACTIONS	VOLUME (BARRELS)			
6		SWAPS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11						
12						

43-1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1- JULY UPDATE

2-1
P. 9

CONFIDENTIAL

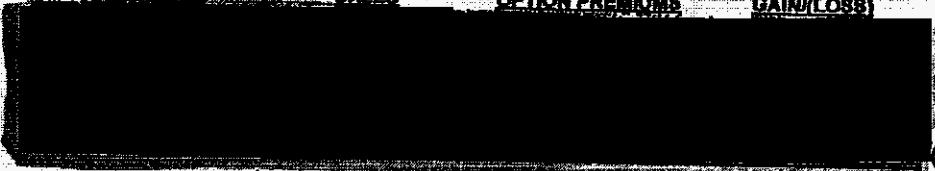
	A	B	C	D	E	F
			FPL HEAVY FUEL OIL PROCUREMENT			
			VOLUME (BARRELS)			
	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
1	May-09	FIXED PRICE TRANSACTIONS				
2		SWAPS				
3		SWING SWAPS				
4		OVER-THE-COUNTER OPTIONS				
5		BROKER FEES				
6						
7						
8						
9						
10						
11						
12						

43-1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1- JULY UPDATE

2-1
P.O.

CONFIDENTIAL


1	A	B	C	D	E	F
2					FPL HEAVY FUEL OIL PROCUREMENT	
3	PERIOD	INSTRUMENT	VOLUME (BARRELS)			
4	June-09	FIXED PRICE TRANSACTIONS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

(113-1)

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1- JULY UPDATE

2-1
9.11

CONFIDENTIAL

	A	B	C	D	E	F
				FPL HEAVY FUEL OIL PROCUREMENT		
			VOLUME (BARRELS)			
	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
1	July-09	FIXED PRICE TRANSACTIONS				
2		SWAPS				
3		SWING SWAPS				
4		OVER-THE-COUNTER OPTIONS				
5		BROKER FEES				
6						
7						
8						
9						
10						
11						
12						

CONFIDENTIAL

21.2
21



973





Hedging Audit 2009 – Docket No. 090001
Audit Request No. 1

CONFIDENTIAL

1 Q: Please provide:

- 2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
1. The August 1, 2008 to July 31, 2009 Hedging Filing.
 2. The filed testimony with FPL's filed for the above period Hedging Plan.
 3. A list of internal audits related to Hedging for above period.
 4. The Monthly FPL Derivatives Settlements – All Instrument Report form August 1, 2008 to July 31, 2009.
 5. A representation letter that describes in detail its accounting treatment for transaction cost associated with its financial hedging program.
 6. A schedule of each financial hedging instrument that was executed (closed) by month from August 1, 2008 to July 31, 2009, that includes the following information:
 - a. Total commodity price.
 - b. Total transaction cost.
 - c. Total other cost.
 - d. Total cost.
 - e. Total gain/lost at settlement.
 7. A list of all physical hedging transactions for the year ended August 1, 2008 to July 31, 2009.

19 A:

- 20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
1. The January 2008 through December 2008 Hedging Activity Filing dated April 3, 2009 (unredacted) has been included.
 2. The 2009 Hedging/Risk Management Plan (unredacted), with testimony, dated September 2, 2008 has been included.
 3. There have been no Internal Auditing reports related to Hedging during the period in question. 10 DR #1
 4. Monthly reports from August 2008 to June 2009 have been included.
 5. A representation letter has been included.
 6. a) This information is included in part 4 data.
b) This information has been included. See ICE and Newedge documentation included with response.
c) This information is included in part 4 data.
d) This information is included in part 4 data.
e) This information is included in part 4 data.

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1 *JB*

10-1

REPORT: 0915-501-091509 FUEL TRANS

FLORIDA POWER & LIGHT COMPANY
LFARS FUEL TRANSACTION REGISTER*Natural Gas*

MAY-2009 PAGE: 13

SOURCE *DR#15*

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	I/ID	UID	REMARKS
1														
2	404010	59	00	9750	151.000	0000 00	0006	06-03-09	0	6,797.18~	09154	1124	KNO	
3				ACCOUNT TOTAL					67,605	534,260.34				
4				<i>Fuel Recoverable</i>										
5	404010	11	03	9040	501.12	0000 00	0521	06-03-09	21,181	167,386.56	09154	1124	KNO	
6	404010	11	04	9040	501.12	0000 00	0521	06-03-09	46,424	366,873.78	09154	1124	KNO	
7				ACCOUNT TOTAL					67,605	534,260.34				
8				RIVIERA (384)					67,605	534,260.34				
				TOTAL					67,605	534,260.34				
									67,605	534,260.34				

ITEM NUMBER:- 404010

9														
10	405010	59	00	9750	151.000	0000 00	0006	06-03-09	0	125,624.77~	09154	1124	KNO	
11				ACCOUNT TOTAL					1,249,469	9,874,147.43				
12				<i>Fuel Recoverable</i>										
13	405010	11	01	9050	547.12	0000 00	0521	06-03-09	743,796	5,877,978.05	09154	1124	KNO	
14	405010	11	02	9050	547.12	0000 00	0521	06-03-09	505,673	3,996,169.38	09154	1124	KNO	
15				ACCOUNT TOTAL					1,249,469	9,874,147.43				
16				PUGHAM (182)					1,249,469	9,874,147.43				
				TOTAL					1,249,469	9,874,147.43				
									1,249,469	9,874,147.43				

ITEM NUMBER:- 405010

17														
18	407019	59	00	9750	151.000	0000 00	0006	06-03-09	0	806,692.73~	09154	1124	KNO	
19				ACCOUNT TOTAL					8,023,398	63,406,306.79				
20	407019	11	04	9160	547.12	0000 00	0521	06-03-09	3,744,050	29,888,010.33	09154	1124	KNO	
21	407019	11	05	9160	547.12	0000 00	0521	06-03-09	4,279,348	33,818,296.46	09154	1124	KNO	
22				ACCOUNT TOTAL					8,023,398	63,406,306.79				
23				SANFORD (3,486)					8,023,398	63,406,306.79				
				TOTAL					8,023,398	63,406,306.79				
									8,023,398	63,406,306.79				

ITEM NUMBER:- 407019

24	408015	59	00	9750	151.000	0000 00	0006	06-03-09	0	310,858.70~	09154	1124	KNO	
----	--------	----	----	------	---------	---------	------	----------	---	-------------	-------	------	-----	--

P.P. X Agreed to WP 43-2/3-1 P.2

Total gas consumption for May 2009 was \$ 962,361,746.07. (43-2/3) (13-2)



CONFIDENTIAL

REPORT: 0915-501-091502 FUEL TRANS

FLORIDA POWER & LIGHT COMPANY
LFARS FUEL TRANSACTION REGISTER

MAY 2009 PAGE: 14

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	CR	DOC #	MM-DD-VY	QUANTITY	AMOUNT	CDATE	T/ID	UID	RE-MARKS
1														
2				ACCOUNT TOTAL					3,091,813	24,433,593.30				
3	408016	11	04	9080 547.12	0000	00	0521	06-03-09	1,003,547	7,930,705.79	09154	T124	KND	
4	408016	11	05	9080 547.12	0000	00	0521	06-03-09	2,098,266	16,502,887.51	09154	T124	KND	
5				ACCOUNT TOTAL					3,091,813	24,433,593.30				
6				* FT LAUDERDALE (485)	TOTAL		RECEIPTS:		3,091,813	24,433,593.30				ITEM NUMBER:- 408016
							ISSUES:		3,091,813	24,433,593.30				
7														
8	411016	59	00	9750 151.000	0000	00	0006	06-03-09	0	668,442.13	09154	T124	KND	
9				ACCOUNT TOTAL					6,648,352	52,539,765.14				
10	411016	11	02	9110 547.12	0000	00	0521	06-03-09	1,183,889	48,869,265.00	09154	T124	KND	
11	411016	11	3A	9190 547.12	0000	00	0521	06-03-09	238,127	1,881,840.29	09154	T124	KND	
12	411016	11	3B	9190 547.12	0000	00	0521	06-03-09	226,336	1,798,659.85	09154	T124	KND	
13				ACCOUNT TOTAL					6,648,352	52,539,765.14				
14				* FT MYERS CT (2,348B)	TOTAL		RECEIPTS:		6,648,352	52,539,765.14				ITEM NUMBER:- 411016
							ISSUES:		6,648,352	52,539,765.14				
15														
16	412021	59	00	9750 151.000	0000	00	0006	06-03-09	0	9,715.53	09154	T124	KND	
17				ACCOUNT TOTAL					96,631	763,643.38				
18	412021	11	12	9210 547.12	0000	00	0521	06-03-09	81,675	645,450.98	09154	T124	KND	
19	412021	11	12	9230 547.12	0000	00	0521	06-03-09	211	1,667.46	09154	T124	KND	
20	412021	11	24	9210 547.12	0000	00	0521	06-03-09	14,745	116,524.94	09154	T124	KND	
21				ACCOUNT TOTAL					96,631	763,643.38				
22				* EVERGLADES/LAUDERDALE GT	TOTAL		RECEIPTS:		96,631	763,643.38				ITEM NUMBER:- 412021
							ISSUES:		96,631	763,643.38				
23														

EDP

REPORT: 0918 501-091609 FUEL TRANS

FLORIDA PUBLIC LIGHT COMPANY
LFARS FUEL TRANSACTION REGISTER MAY-2009 PAGE: 15

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	T/ID	UID	REMARKS
1	412039	59	00	9760	151.000	0000 00	0006	06-03-09	0	217,165.33	09154	T124	KNO	
3	ACCOUNT TOTAL									2,159,935	17,069,264.32			
4	412039	11	03	9240	501.12	0000 00	0521	06-03-09	935,907	6,605,901.35	09154	T124	KNO	
5	412039	11	04	9240	501.12	0000 00	0521	06-03-09	761,044	6,014,283.39	09154	T124	KNO	
6	412039	11	01	9200	501.12	0000 00	0521	06-03-09	211,968	1,675,114.21	09154	T124	KNO	
7	412039	11	02	9200	501.12	0000 00	0521	06-03-09	351,016	2,773,965.37	09154	T124	KNO	
8	ACCOUNT TOTAL									2,159,935	17,069,264.32			
9	* PORT EVERGLADES(1-4)				TOTAL		RECEIPTS: ISSUES:		2,159,935 2,159,935	17,069,264.32 17,069,264.32	ITEM NUMBER - 412039			
10	[REDACTED]													
11	413019	59	00	9760	151.000	0000 00	0006	06-03-09	0	141,039.15	09154	T124	KNO	
12	ACCOUNT TOTAL									1,402,781	11,085,722.34			
13	413019	11	01	9130	501.12	0000 00	0521	06-03-09	702,866	5,554,521.57	09154	T124	KNO	
14	413019	11	02	9130	501.12	0000 00	0521	06-03-09	699,915	5,531,200.77	09154	T124	KNO	
15	ACCOUNT TOTAL									1,402,781	11,085,722.34			
16	* CAPT. CANAVERAL (182)				TOTAL		RECEIPTS: ISSUES:		1,402,781 1,402,781	11,085,722.34 11,085,722.34	ITEM NUMBER - 413019			
17	[REDACTED]													
18	417000	59	00	9760	151.000	0000 00	0006	06-03-09	0	674,564.06	09154	T124	KNO	
19	ACCOUNT TOTAL									3,709,241	53,020,951.12			
20	417000	11	01	9170	501.12	0000 00	0521	06-03-09	1,328,691	14,427,842.62	09154	T124	KNO	
21	417000	11	02	9170	501.12	0000 00	0521	06-03-09	23,477	185,531.10	09154	T124	KNO	
22	ACCOUNT TOTAL									1,849,168	14,613,373.72			
23	417000	11	03	9810	547.12	0000 00	0521	06-03-09	4,860,073	38,407,577.40	09154	T124	KNO	
24	ACCOUNT TOTAL									4,860,073	38,407,577.40			

67

REPORT: 0915-501-091509 FUEL TRANS

FLORIDA POWER & LIGHT COMPANY

FAIS FUEL TRANSACTION REGISTER MAY-2009 PAGE: 16

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ES	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	T/ID	UID	REMARKS
3	* NAMELEE (1-3)													
4	TOTAL													
							RECEIPTS:		5,709,241	53,020,951.12				
							ISSUES:		5,709,241	53,020,951.12				ITEM NUMBER: - 417000
5	418011	59	00	9750	151.000	0000 00	0006	06-03-09	0	370,833.32	09154	T124	KNO	
6	ACCOUNT TOTAL													
									5,688,323	29,147,617.97				
7	418011	11	01	9180	501.12	0000 00	0521	06-03-09	1,957,174	15,071,792.10	09154	T124	KNO	
8	418011	11	02	9180	501.12	0000 00	0521	06-03-09	1,781,147	14,075,825.87	09154	T124	KNO	
9	ACCOUNT TOTAL													
									3,688,323	29,147,617.97				
10	* FAIS IN (1 & 2)													
							TOTAL		5,688,323	29,147,617.97				ITEM NUMBER: - 418011
							RECEIPTS:		5,688,323	29,147,617.97				
							ISSUES:		5,688,323	29,147,617.97				
12	426013	59	00	9750	151.000	0000 00	0006	06-03-09	0	456,416.73	09154	T124	KNO	
13	ACCOUNT TOTAL													
									4,539,539	35,874,501.36				
14	426013	11	01	9260	501.12	0000 00	0521	06-03-09	197,350	1,559,592.91	09154	T124	KNO	
15	426013	11	02	9260	501.12	0000 00	0521	06-03-09	301,118	1,589,370.19	09154	T124	KNO	
16	ACCOUNT TOTAL													
									398,468	3,148,963.10				
17	426013	11	03	9260	547.12	0000 00	0521	06-03-09	4,141,071	32,725,538.26	09154	T124	KNO	
18	ACCOUNT TOTAL													
									4,141,071	32,725,538.26				
19	* TURKEY POINT (1,2&5)													
							TOTAL		4,539,539	35,874,501.36				ITEM NUMBER: - 426013
							RECEIPTS:		4,539,539	35,874,501.36				
							ISSUES:		4,539,539	35,874,501.36				
20	428024	59	00	9750	151.000	0000 00	0006	06-03-09	0	789,183.35	09154	T124	KNO	
	ACCOUNT TOTAL													
									7,849,249	62,030,063.84				
	428024	11	03	9280	547.12	0000 00	0521	06-03-09	1,476,196	11,645,897.22	09154	T124	KNO	

REPORT: 0915-801-091509 FUEL TRANS

FLORIDA POWER & LIGHT COMPANY
FARS FUEL TRANSACTION REGISTER MAY-2009 PAGE: 17

ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	T/ID	UID	REMARKS	
1	428024	11	04	9280	547.12	0000 00	0521	06-03-09	1,982,636	15,668,127.96	09154	T124	KND		
2	428024	11	08	9520	547.12	0000 00	0571	06-03-09	4,390,417	34,696,038.67	09154	T124	KND		
4	ACCOUNT TOTAL									7,849,249	62,030,063.84				
5	* MARTIN (3,480)									TOTAL	7,849,249	62,030,063.84	ITEM NUMBER:- 428024		
										RECEIPTS:	7,849,249	62,030,063.84			
										ISSUES:	7,849,249	62,030,063.84			
6	443000	11	01	6060	000.00	2007 98	0501	05-27-09	4,712	38,459.27	09147	G655	KND		
7	443000	11	01	6060	000.00	2007 98	0501	06-03-09	327,351	2,586,948.56	09154	T124	KND		
8	ACCOUNT TOTAL									327,351	2,548,489.29				
9	[REDACTED]														
	443000	09	00	9750	151.000	0000 00	0006	06-03-09	0	32,912.70	09154	T124	KND		
	ACCOUNT TOTAL									327,351	2,586,948.56				
	443000	11	01	9430	547.12	0000 00	0501	05-27-09	4,712	38,459.27	09147	G655	KND		
	ACCOUNT TOTAL									4,712	38,459.27				
	* WEST COUNTY									TOTAL	327,351	2,586,948.56	ITEM NUMBER:- 443000		
										RECEIPTS:	327,351	2,586,948.56			
										ISSUES:	327,351	2,586,948.56			
	450003	09	00	9750	151.000	0000 00	0004	06-03-09	4,696	35,344.37	09154	G462	9CB		
	ACCOUNT TOTAL									4,696	35,344.37				
	450003	09	00	9500	242.190	0000 00	0004	06-03-09	4,696	35,344.37	09154	G462	9CB		
	ACCOUNT TOTAL									4,696	35,344.37				
	450003	11	01	9500	501.12	0000 00	0517	06-03-09	4,696	35,344.37	09154	G462	9CB		
	ACCOUNT TOTAL									4,696	35,344.37				
	* SLO-P NATURAL GAS									TOTAL	4,696	35,344.37	ITEM NUMBER:- 450003		
										RECEIPTS:	4,696	35,344.37			
										ISSUES:	4,696	35,344.37			
	** NATURAL GAS									TOTAL	45,190,314	362,880,384.26			
										RECEIPTS:	45,858,383	362,402,130.26			
										ISSUES:	45,858,383	362,402,130.26			

217

Heavy Oil

091-301-09150? FUEL TRANS

FLORIDA POWER & LIGHT COMPANY
FARS FUEL TRANSACTION REGISTER

Heavy Oil

AUG-2008 PAGE: 1

CONFIDENTIAL

CONFIDENTIAL

ITEM NUMBER:- N14000

ITEM NUMBER:- N16000

SOURCE DR#15

Other Use T. Beavertail - Fuel

	TRF	S/C	W/1	LOC	ACCOUNT	JOB	ER	D/C	F	MM-DD-YY	QUANTITY	AMOUNT	DATE	YTD	UID	MARKS
1																
2	134000	82	03		000.000			0903		09-03-08	5,830,811	2,552,098.73	08247	1064	EMR	
3	134000	82	04		000.000			0903		09-03-08	4,260,273	3,085,345.16	08247	1064	EMR	
4					ACCOUNT TOTAL						10,091,084	4,637,443.89				
5					% TURKEY POINT											
6					TOTAL			RECEIPTS:			0	-00				
								ISSUES:			0	-00				
7	134000	82	01		000.000			0903		09-03-08	5,512,185	1,887,872.13	08247	1064	EMR	
8	134000	82	02		000.000			0903		09-03-08	5,329,635	2,613,655.08	08247	1064	EMR	
9					ACCOUNT TOTAL						11,341,820	4,501,527.21				
10					% ST. JUDIE											
11					TOTAL			RECEIPTS:			0	-00				
								ISSUES:			0	-00				
12					% NUCLEAR											
13					TOTAL			RECEIPTS:			0	-00				
								ISSUES:			0	-00				
14	104003	51	00	9750	145,450	0000	00	0901		09-03-08	0	49,202,659.00	08247	1496	9CB	
15					ACCOUNT TOTAL						0	49,202,659.00				
16	104003	51	00	9750	151,000	0000	00	5105		09-03-08	2-	.00	08247	1496	9CB	
17	104003	51	00	9750	151,000	0000	00	5101		08-28-08	0	178,787.00	08247	1496	9CB	
18	104003	51	00	9750	151,000	0000	00	5101		08-28-08	0	32,368.00	08247	1496	9CB	
19	104003	51	00	9750	151,000	0000	00	5101		08-28-08	0	34,271.00	08247	1496	9CB	
20																
	104003	51	00	9750	151,000	0000	00	5104		09-02-08	0	32,368.00	08247	1496	9CB	
	104003	51	00	9750	151,000	0000	00	5104		09-02-08	0	34,271.00	08247	1496	9CB	
	104003	57	00	9750	151,000	0000	00	1001		09-02-08	0	3,726,483.63	08247	1496	9CB	
	104003	59	00	9750	151,000	0000	00	0005		09-02-08	89	66,308.83	08247	1496	9CB	
	104003	51	00	975	151,000	0000	00	5213		08-18-08	1	180,584.81	00000			
	104003	51	00	975	151,000	0000	00	5213		08-18-08	0	13,465.98	00000			
	104003	51	00	975	151,000	0000	00	5213		07-30-08	0	6,562.05	00000			

R/F A signed to R/P 10-3/3

CONFIDENTIAL

MCPART: 0910-501-091509 FUEL TRANS

FLORIDA POWER & LIGHT COMPANY
LFARS FUEL TRANSACTION REGISTER

AUG-2008 PAGE: 3

	ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	DOC #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	I/ID	UID	REMARKS
1	112001	51	30	975	151.000	0000	00	8212	08-18-08	1	2,754.55	00000			
2	112001	51	00	975	151.000	0000	00	8212	08-18-08	1	157,905.19	00000			
3	112001	51	00	975	151.000	0000	00	8232	08-18-08	0	9,872.95	00000			
4	112001	51	00	975	151.000	0000	00	8240	08-26-08	0	112.74	00000			
5	112001	51	00	975	151.000	0000	00	8241	08-27-08	0	.27	00000			
6	112001	51	00	975	151.000	0000	00	8239	08-25-08	0	19,401.63	00000			
7	112001	51	00	975	151.000	0000	00	8239	08-25-08	0	10,004.05	00000			
8	112001	51	00	975	151.000	0000	00	8239	08-25-08	0	10.00	00000			
	112001	51	00	975	151.000	0000	00	8239	08-25-08	0	6,440.63	00000			
	ACCOUNT TOTAL									203,974	8,069,975.66				
	112001	11	01	9200	501.11	0000	00	0808	09-03-08	25,851	1,685,145.90	08247	0495	9CB	
	112001	11	02	9200	501.11	0000	00	0809	09-03-08	31,547	2,146,573.30	08247	0495	9CB	
	112001	11	03	9240	501.11	0000	00	0800	09-03-08	76,162	4,957,161.72	08247	0495	9CB	
	112001	11	04	9240	501.11	0000	00	0808	09-03-08	91,609	6,041,891.22	08247	0495	9CB	
	ACCOUNT TOTAL									224,869	14,830,792.14				
	4 PDR OVERGLADES									203,974	8,069,975.66				
	TOTAL									224,869	14,830,792.14				
	RECEIPTS:									203,974	8,069,975.66				
	ISSUES:									224,869	14,830,792.14				
	113001	51	00	9750	151.000	0000	00	5103	09-03-08	1	.00	08247	0495	9CB	
	113001	51	00	9750	151.000	0000	00	5101	08-28-08	0	120,074.00	08241	0249	9CB	
	113001	59	00	9750	151.000	0000	00	0001	09-03-08	1	275,744.17	08247	0495	9CB	
	113001	59	00	9750	151.000	0000	00	0005	09-03-08	20	19,091.02	08247	0495	9CB	
	113001	59	00	9750	151.000	0000	00	0005	09-03-08	10	9,545.51	08247	0495	9CB	
	113001	59	00	9750	151.000	0000	00	0005	09-03-08	20	19,091.02	08247	0495	9CB	
	113001	51	00	975	151.000	0000	00	8227	08-13-08	1	123,166.68	00000			
	113001	51	00	975	151.000	0000	00	8239	08-25-08	0	64.00	00000			

ITEM NUMBER: - 112001

P8 12

0915-501-091509 FUEL TRANS

FLORIDA POWER & LIGHT COMPANY
FARS FUEL TRANSACTION REGISTER AUG-2008 PAGE: 5

ITEM #	E/C	UNIT	LOC	ACCOUNT	JOB	CR	QTY #	MM-DD-YY	QUANTITY	AMOUNT	CDATE	CTD	UID	IS MARKS
1	117002	51	30	975	151.000	0000 00	8241	08-27-08	0	.09	09000			
2	117002	51	30	975	151.000	0000 00	8241	08-27-08	1	191,071.82	00000			
3														
4	117002	51	00	975	151.000	0000 00	8239	08-25-08	0	7.00	00000			
5	117002	51	00	975	151.000	0000 00	8239	08-25-08	0	119.60	00000			
6	117002	51	00	975	151.000	0000 00	8239	08-25-08	0	285.00	00000			
7														
8									108,334	3,524,928.97				
9	117002	11	01	9170	501.11	0000 00	0807	09-03-08	154,940	10,429,179.20	08247	0495	9CB	
10	117002	11	02	9170	501.11	0000 00	0907	09-03-08	129,967	8,748,219.52	08247	0495	9CB	
11									284,907	19,177,398.72				
12									108,334	3,524,928.97				
									284,907	19,177,398.72				
13	118007	51	30	9750	151.000	0000 00	5105	09-03-08	15	.00	08247	0496	9CB	
14														
15	118007	51	30	9750	151.000	0000 00	5101	08-28-08	0	104,202.00-	08241	0249	9CB	
16	118007	51	30	9750	151.000	0000 00	5101	08-28-08	0	44,574.00-	08241	0249	9CB	
17	118007	51	30	9750	151.000	0000 00	5101	08-28-08	0	541,841.00-	08241	0249	9CB	
18	118007	51	30	9750	151.000	0000 00	5101	08-28-08	0	14,557.00	08241	0249	9CB	
19														
	118007	51	30	9750	151.000	0000 00	5104	09-02-08	0	22,502.00-	08246	0598	9CB	
	118007	51	30	9750	151.000	0000 00	5104	09-02-08	0	541,841.00	08246	0598	9CB	
	118007	51	30	9750	151.000	0000 00	5104	09-02-08	0	14,557.00-	08246	0598	9CB	
	118007	59	30	9750	151.000	0000 00	0001	09-03-08	0	12,718,905.03-*	08247	0496	9CB	
	118007	59	30	9750	151.000	0000 00	0005	09-03-08	52	28,357.40	08247	0496	9CB	
	118007	59	30	9750	151.000	0000 00	0005	09-03-08	62	33,887.73	08247	0496	9CB	
	118002	51	30	975	151.000	0000 00	8277	08-13-08	1	111,219.89	00000			
	118007	51	30	975	151.000	0000 00	8227	08-13-08	1	61,643.63	00000			

P.10 12

REPORT: 0915-501-091509 FUEL TRANS

FLORIDA POWER & LIGHT COMPANY
LFARS FUEL TRANSACTION REGISTER

AUG-2008 PAGE: 6

	ITEM #	S/C	UNIT	LOC	ACCOUNT	JOB	ER	ENC #	MM-DD-YY	QUANTITY	AMOUNT	DATE	I/TO	UID	REMARKS
2	118007	51	00	975	151.000	0000	00	8227	08-13-08	1	410,068.00	00000			
3	118007	51	00	975	151.000	0000	00	8232	08-18-08	0	17,354.63	00000			
4	118007	51	00	975	151.000	0000	00	8213	07-30-08	0	.25	00000			
5															
6	118007	51	00	975	151.000	0000	00	8213	07-30-08	0	18,732.55	00000			
7	118007	51	00	975	151.000	0000	00	8213	07-30-08	0	18,440.50	00000			
8	118007	51	00	975	151.000	0000	00	8239	08-25-08	0	10.00	00000			
9	118007	51	00	975	151.000	0000	00	8239	08-25-08	0	146.00	00000			
10	118007	51	00	975	151.000	0000	00	8239	08-25-08	0	17,462.26	00000			
11	118007	51	00	975	151.000	0000	00	8239	08-25-08	0	8,750.00	00000			
12	118007	51	00	975	151.000	0000	00	8235	08-21-08	0	.01	00000			

ACCOUNT TOTAL

187,312 6,384,460.07

15	118007	11	01	9180	501.11	0000	00	0806	09-03-08	157,936	10,078,478.79	08247	0495	9CB	
16	118007	11	02	9180	501.11	0000	00	0806	09-03-08	188,720	12,042,919.39	08247	0495	9CB	
17											346,656	22,121,398.18			

ACCOUNT TOTAL

18	118007	11	00	9180	501.13	0000	00	0806	09-03-08	526	33,566.00	08247	0495	9CB	
19											526	33,566.00			

ACCOUNT TOTAL

20	X MARTIN (J R 2)	TOTAL	RECEIPTS:	187,312	6,384,460.07	ITEM NUMBER:- 118009
			ISSUES:	346,130	22,067,832.18	

ISSUES:

21	126001	51	00	9750	151.000	0000	00	5105	09-03-08	3	.00	08247	0496	9CB	
22	126001	51	00	9750	151.000	0000	00	5101	08-28-08	0	2,374.00	08241	0249	9CB	
23	126001	51	00	9750	151.000	0000	00	5101	08-28-08	0	493,129.00	08241	0249	9CB	

24	126001	51	00	9750	151.000	0000	00	5104	09-02-08	0	493,129.00	08246	0598	9CB	
	126001	57	00	7750	151.000	0000	00	0001	09-03-08	0	11,484,108.48	08247	0496	9CB	

012-1 P.5

P.11 P

1 2008 Hedging Strategy (TFB-4, Items 2 and 8)

2 The principal focus of this Risk Management Plan, as will be the case for future
3 plans, is on the hedging strategy that FPL intends to implement in the upcoming
4 year for placing hedges on fuel purchases in the year or years thereafter. For
5 example, as discussed below, FPL is presenting its 2009 hedging strategy that will
6 apply to hedging FPL's projected 2010 fuel oil and natural gas requirements.
7 However, for transitional purposes FPL is also including in this year's plan
8 information pertaining to its 2008 hedging strategy for projected 2009 natural gas
9 and heavy fuel oil requirements.

10 FPL plans to hedge a portion of its projected 2009 residual fuel oil and natural gas
11 requirements during 2008. Absent special circumstances (e.g. a hurricane that
12 FPL concludes will substantially impair market functions). FPL is implementing
13 its 2008 hedging program within the following parameters:

14 **Natural Gas**

- 15 1) FPL will hedge approximately [REDACTED] of its projected 2009 natural gas
16 requirements within the Hedging Window during 2008. This hedge
17 percentage is within FPL's system base load requirements. FPL will
18 hedge approximately [REDACTED] of each individual month's projected natural
19 gas requirements.
20 2) FPL will utilize [REDACTED] to
21 hedge its projected natural gas requirements.
22 3) FPL will execute its natural gas hedges for 2009 from [REDACTED] through
23 [REDACTED] as shown below:

24 **Hedging Window**

25 [REDACTED]
26 [REDACTED]
27 [REDACTED]
28 [REDACTED]
29 [REDACTED]
30 [REDACTED]
31 [REDACTED]
32 [REDACTED]
33 [REDACTED]
34 [REDACTED]
35 [REDACTED]
36 [REDACTED]

During each month of the Hedging Window, FPL will hedge the percentages shown of its projected 2009 natural gas requirements. FPL will have flexibility within any given month to determine the appropriate timing for executing hedges.

- 4) Re-balancing will be executed per the attached PPS. Once the initial monthly target volumes have been hedged, rebalancing will be executed to maintain the hedge percentages inside approved tolerance bands. The monthly tolerance bands for natural gas are [REDACTED]. Therefore, the minimum and maximum monthly hedge percentages are [REDACTED] and [REDACTED] respectively.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19

Heavy Fuel Oil

- 1) FPL will hedge approximately [REDACTED] of its projected 2009 heavy fuel oil requirements. This represents a lower hedge percentage compared with previous years and is primarily driven by FPL's fuel switching capability. FPL dispatches its system based on real-time fuel prices which allows FPL to burn the lowest cost fuel at its dual-fired facilities on a daily basis. This fuel switching capability has caused significant variances in projected versus actual heavy fuel oil burns, particularly in the shoulder months (November - March). Therefore, FPL believes that a lower hedge percentage for fuel oil is appropriate to help mitigate the potential for being "over hedged". FPL will hedge approximately [REDACTED] of each individual month's projected heavy fuel oil requirements.
- 2) FPL will utilize [REDACTED] to hedge its projected heavy fuel oil requirements.
- 3) FPL will execute its heavy fuel oil hedges for 2009 from [REDACTED] through [REDACTED] as shown below:

Hedging Window

[REDACTED]

20
21
22
23

During each month of the Hedging Window, FPL will hedge the percentages shown of its projected 2009 heavy fuel oil requirements. FPL will have flexibility within any given month to determine the appropriate timing for executing hedges.

- 24
25
26
27
28
- 4) Re-balancing will be executed per the attached PPS. Once the initial monthly target volumes have been hedged, rebalancing will be executed to maintain the hedge percentages inside approved tolerance bands. The monthly tolerance bands for heavy fuel oil are [REDACTED]. Therefore, the minimum and maximum monthly hedge percentages are [REDACTED] and [REDACTED] respectively.

1 2009 Hedging Strategy (TFB-4, Items 2 and 8)

2 FPL plans to hedge a portion of its projected 2010 residual fuel oil and natural gas
3 requirements during 2009. Absent special circumstances (e.g. a hurricane that
4 FPL concludes will substantially impair market functions). FPL will implement
5 its hedging program within the following parameters:

6 **Natural Gas**

- 7 1) FPL will hedge approximately [REDACTED] of its projected 2010 natural gas
8 requirements within the Hedging Window during 2009. This hedge
9 percentage is consistent with 2009 hedge levels and is within FPL's
10 system base load requirements. FPL will hedge approximately [REDACTED] of
11 each individual month's projected natural gas requirements.
12 2) FPL will utilize [REDACTED] to
13 hedge its projected natural gas requirements.
14 3) FPL will execute its natural gas hedges for 2010 from [REDACTED]
15 through [REDACTED] as shown below:

16 **Hedging Window**

17 [REDACTED]
18 [REDACTED]
19 [REDACTED]
20 During each month of the Hedging Window, FPL will hedge the
21 percentages shown of its projected 2010 natural gas requirements. FPL
22 will have flexibility within any given month to determine the appropriate
23 timing for executing hedges.

- 24 4) FPL intends to rebalance its natural gas hedge positions during the year
25 based on changes in forecasted market prices, projected unit outage
26 schedules or changes in FPL's load forecast. Once the initial monthly
27 target volumes have been hedged, rebalancing will be executed to
28 maintain the hedge percentages inside approved tolerance bands. The
29 monthly tolerance bands for natural gas are [REDACTED]. Therefore, the
minimum and maximum monthly hedge percentages are [REDACTED] and [REDACTED]
respectively.

1
2
3
4
5
6
7
8
9
10

Heavy Fuel Oil

- 1) FPL will hedge approximately [REDACTED] of its projected 2010 heavy fuel oil requirements. This hedge percentage is consistent with 2009 hedge levels. FPL will hedge approximately [REDACTED] of each individual month's projected heavy fuel oil requirements.
- 2) FPL will utilize [REDACTED] to hedge its projected heavy fuel oil requirements.
- 3) FPL will execute its heavy fuel oil hedges for 2010 from [REDACTED] through [REDACTED] as shown below:

Hedging Window

11 [REDACTED]
12 [REDACTED]
13
14 During each month of the Hedging Window, FPL will hedge the
15 percentages shown of its projected 2010 heavy fuel oil requirements. FPL
16 will have flexibility within any given month to determine the appropriate
17 timing for executing hedges.

- 4) FPL intends to rebalance its heavy oil hedge positions during the year based on changes in forecasted market prices, projected unit outage schedules or changes in FPL's load forecast. Once the initial monthly target volumes have been hedged, rebalancing will be executed to maintain the hedge percentages inside approved tolerance bands. The monthly tolerance bands for heavy fuel oil are [REDACTED]. Therefore, the minimum and maximum monthly hedge percentages are [REDACTED] and [REDACTED] respectively.

25 Hedging Window Modification

26 Market price behaviors are changing constantly. [REDACTED]
27 [REDACTED]
28 [REDACTED]
29 [REDACTED]
30 [REDACTED]
31 [REDACTED]
32 [REDACTED]

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2
P.1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

72-2

2-2
1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

92-1

1.3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2

P.A.

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2

6

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2

6

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-3

7

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2

7

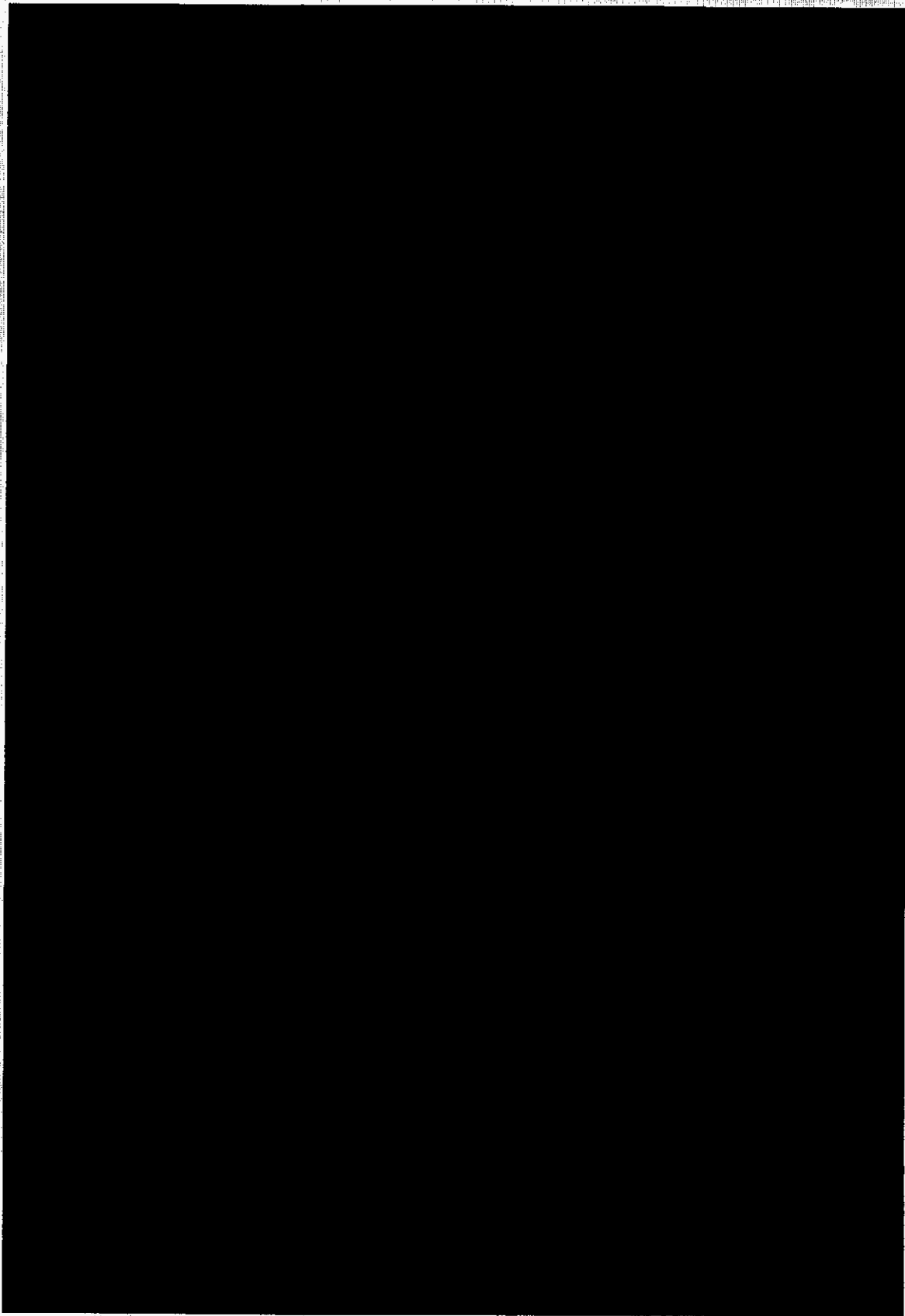
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2

9

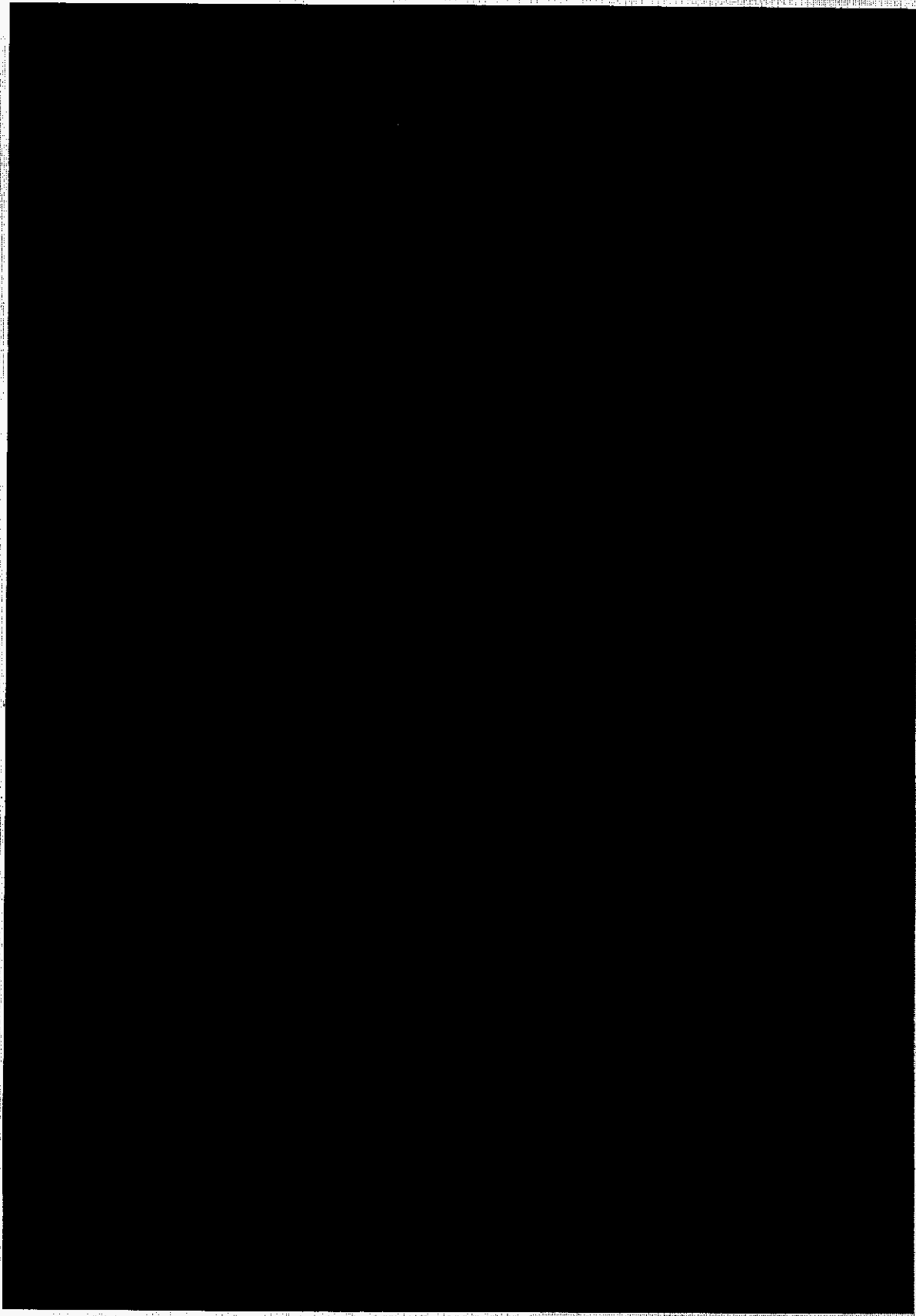
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2
10



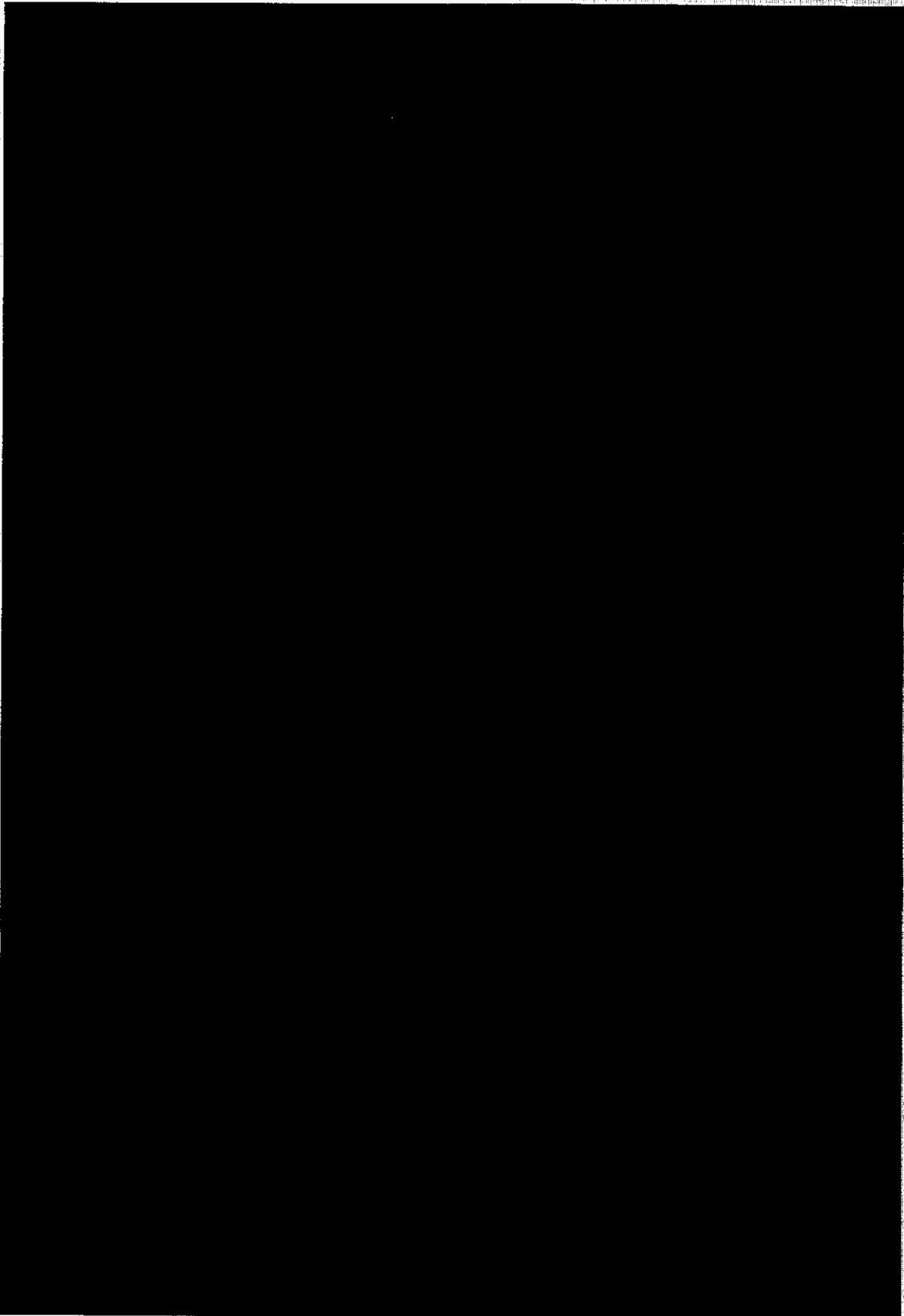
42-2

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1



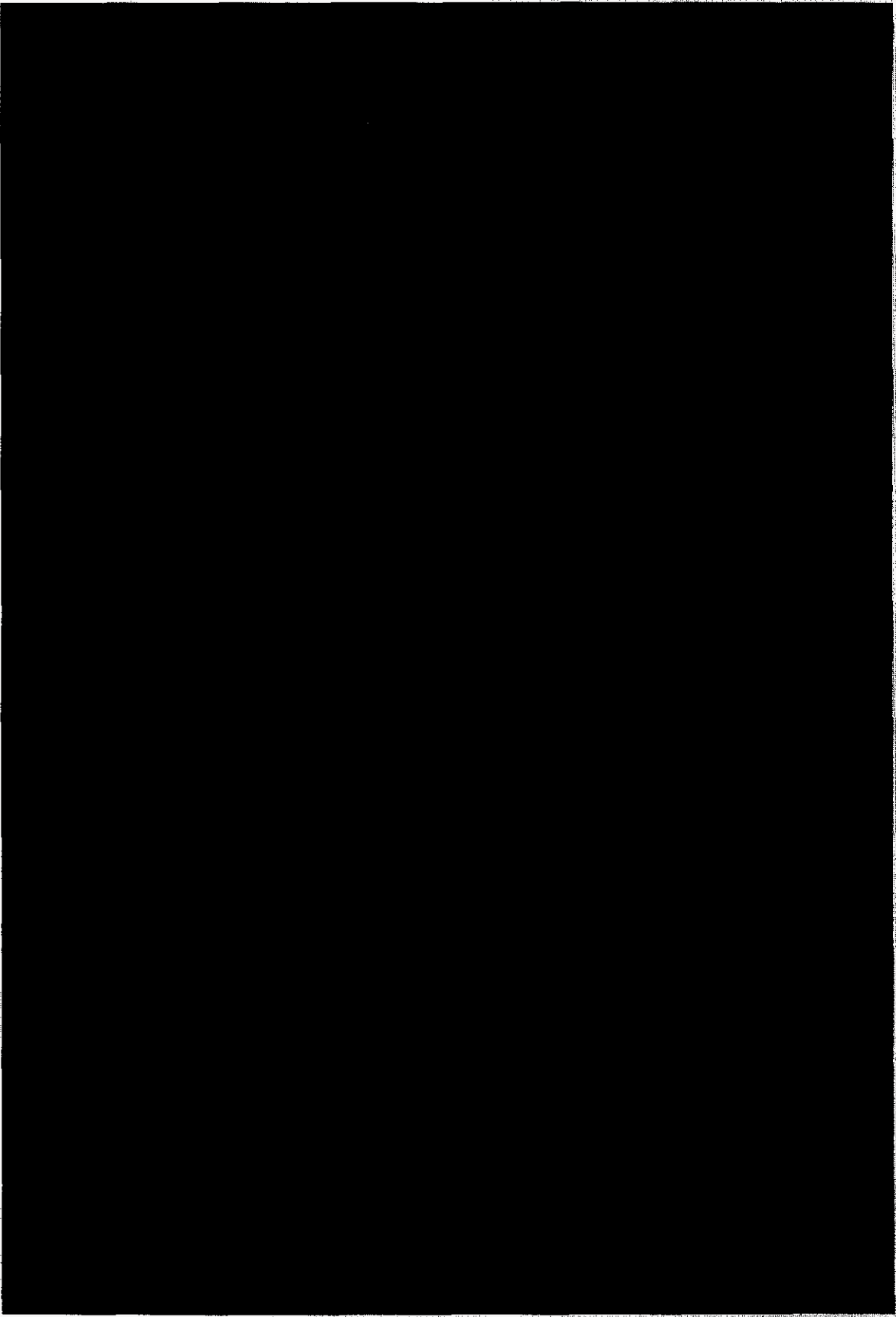
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2
18



42-2

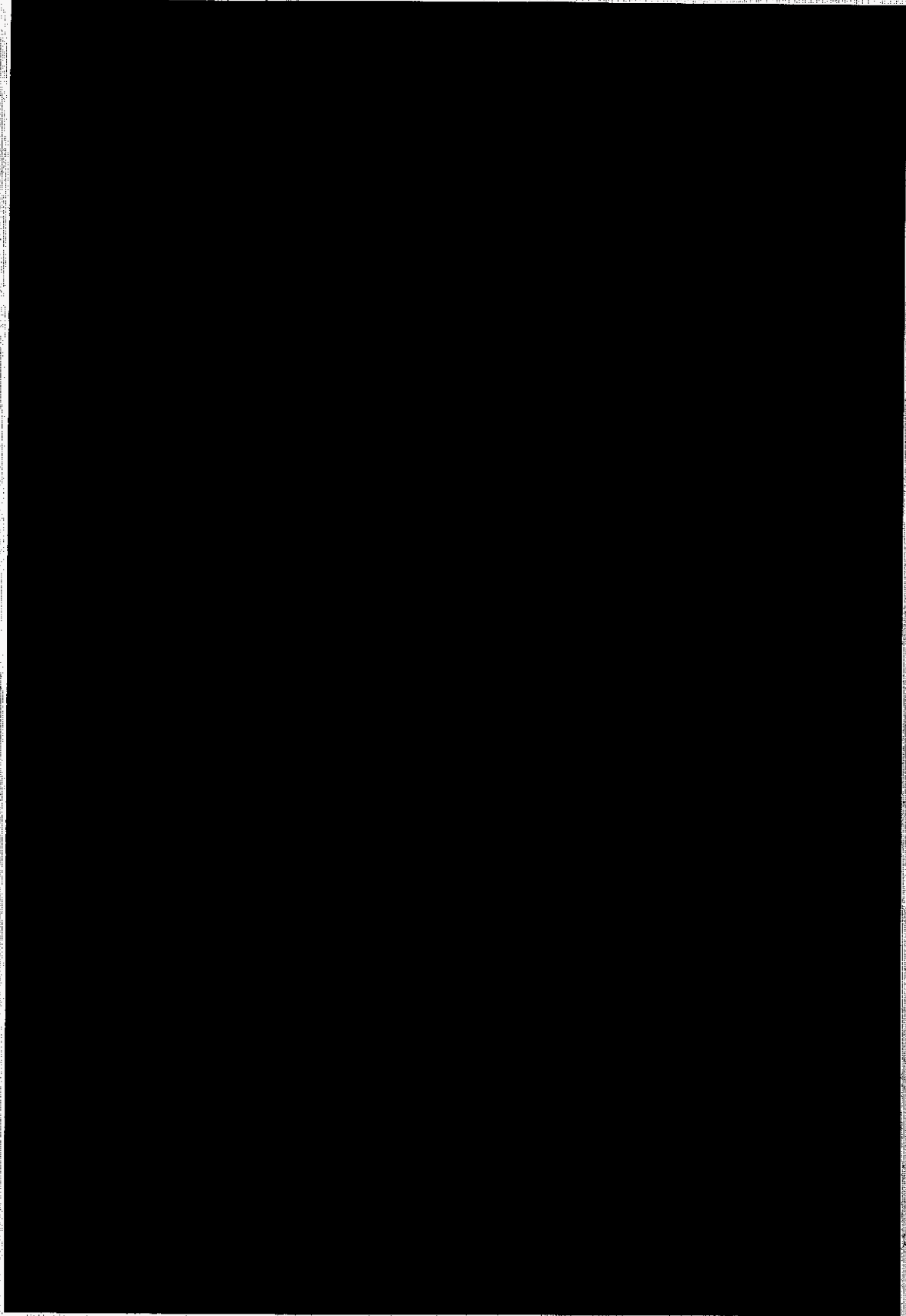
13



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

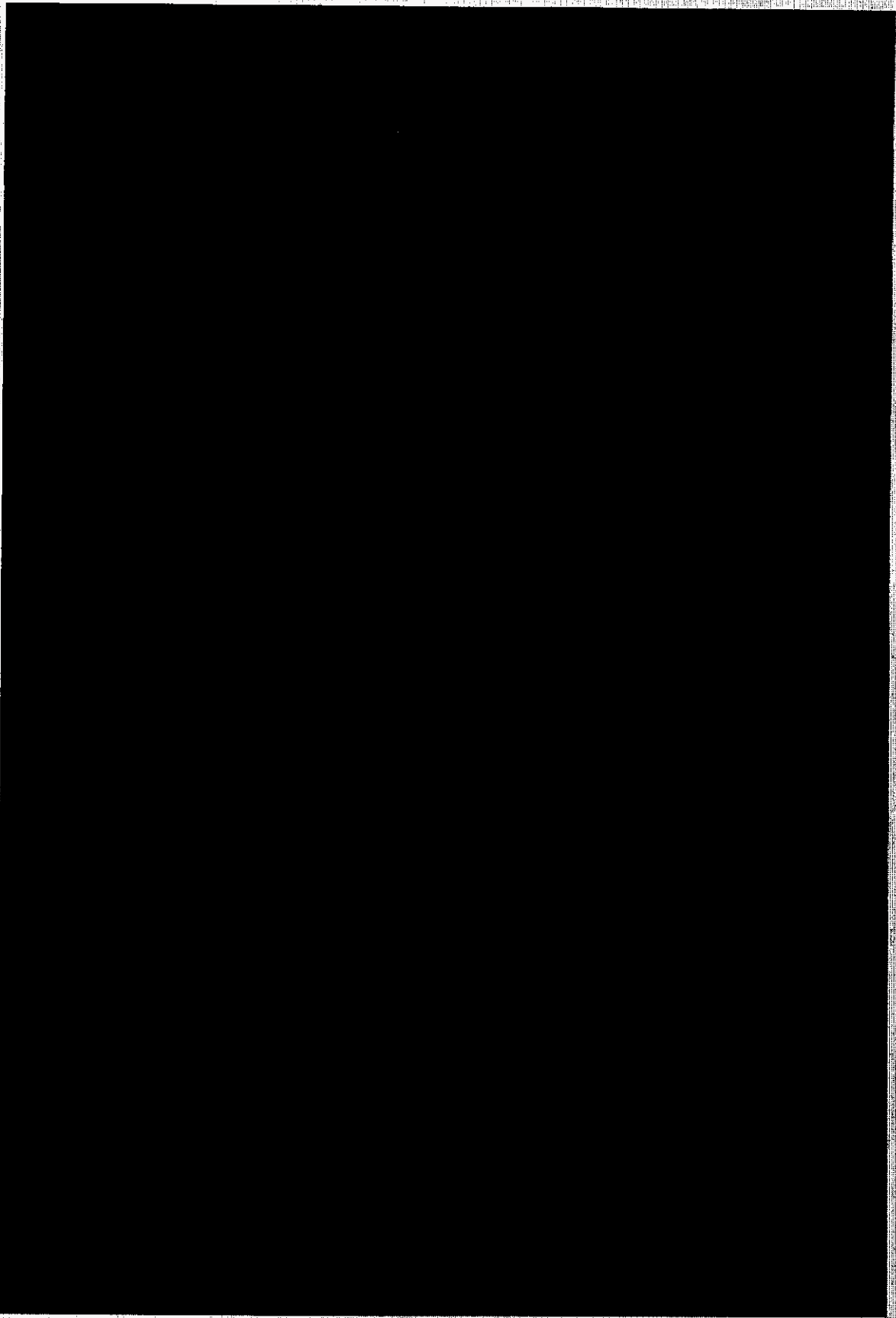
42-2

A



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2
16



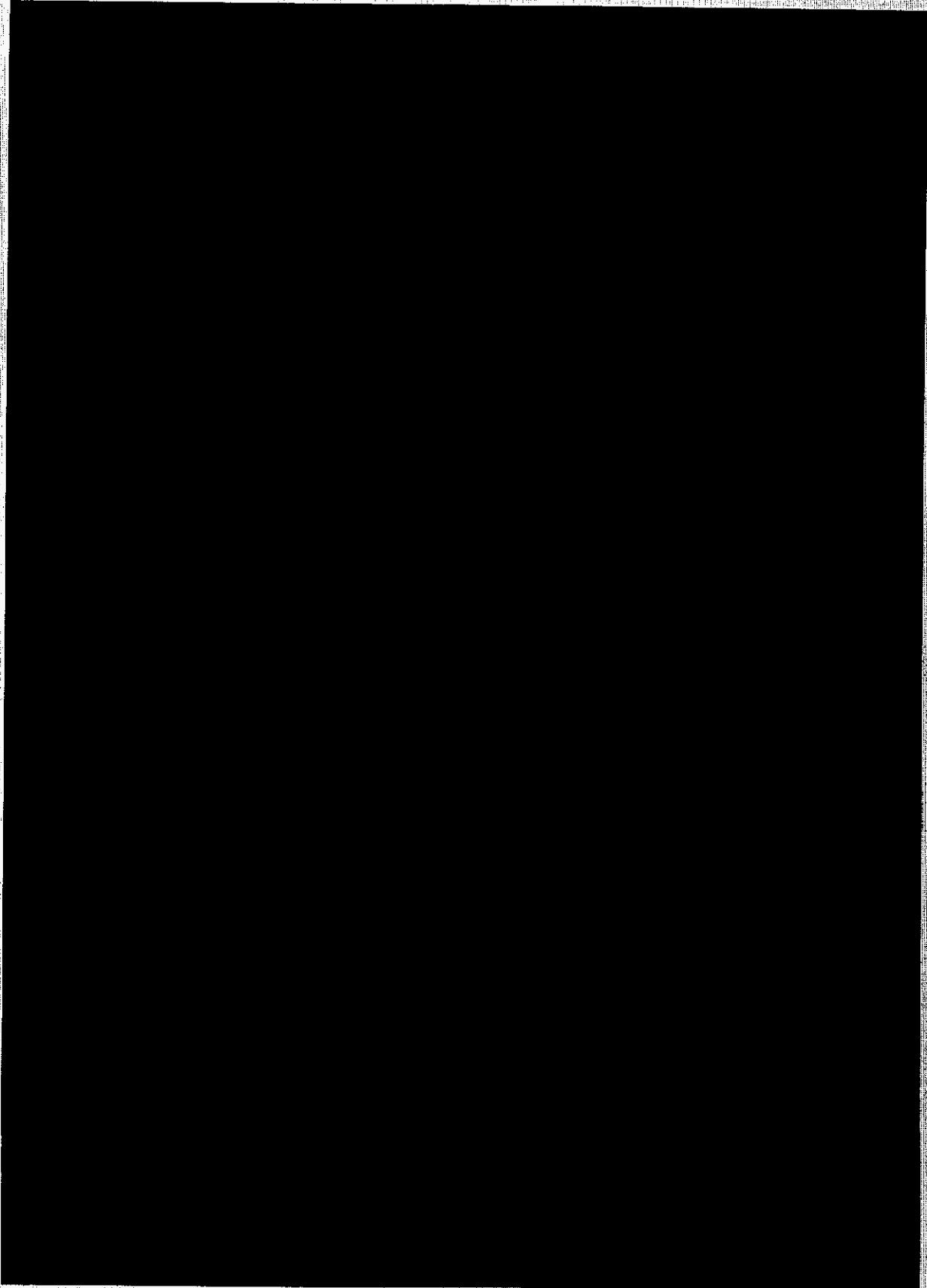
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2

16

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2

13

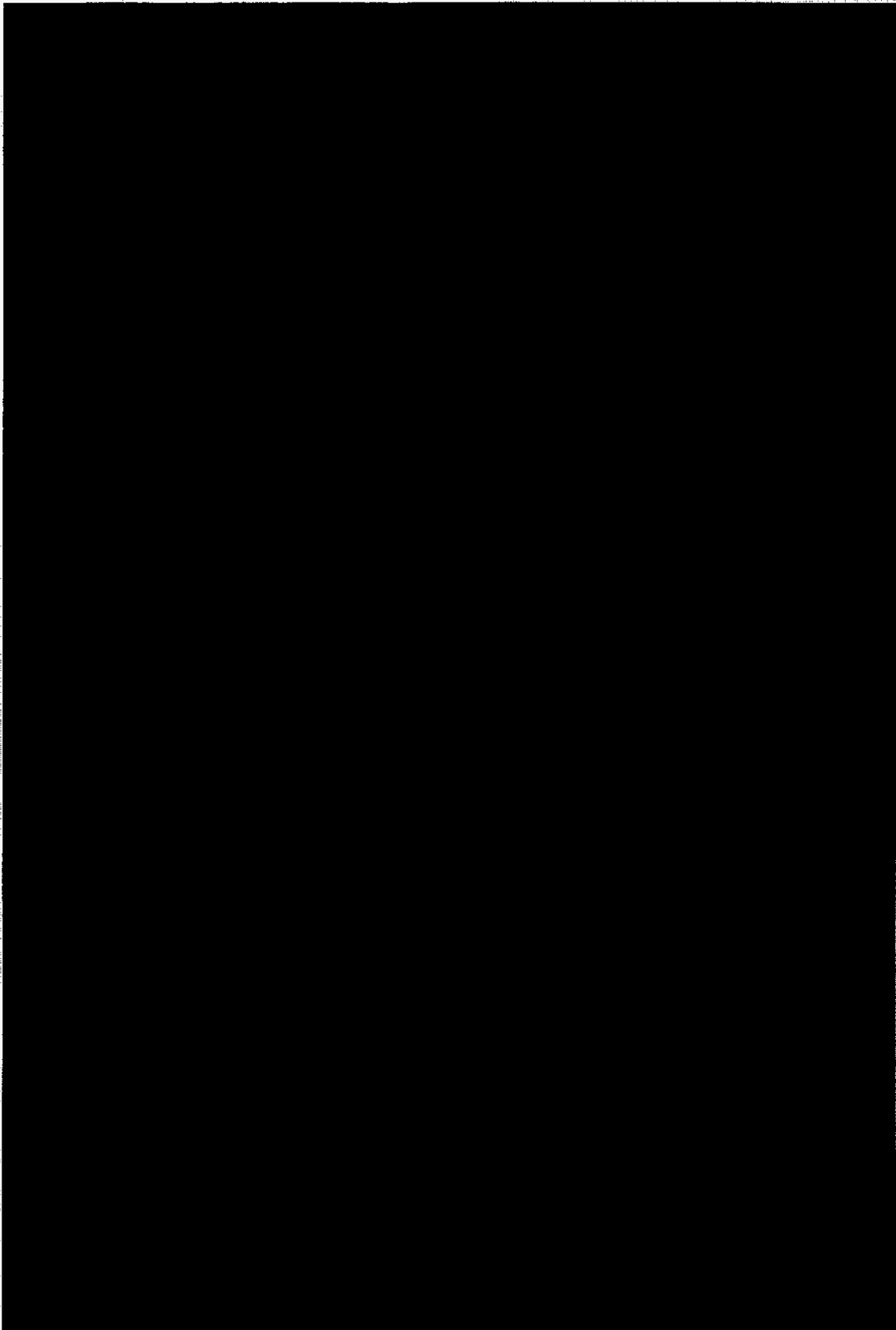
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2

1A

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2
98



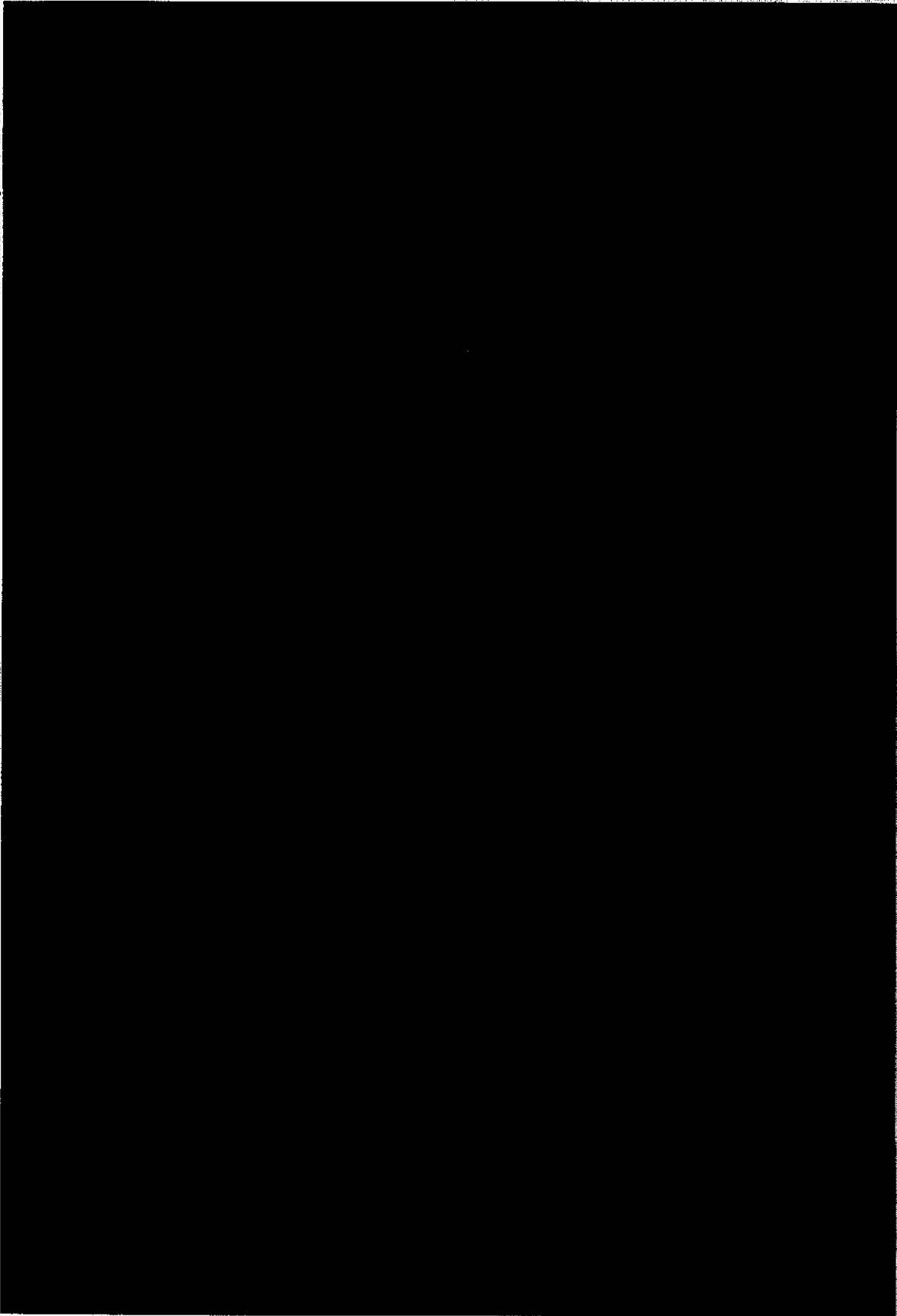
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2
91

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2

28



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2

27

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2

84

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2
86

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

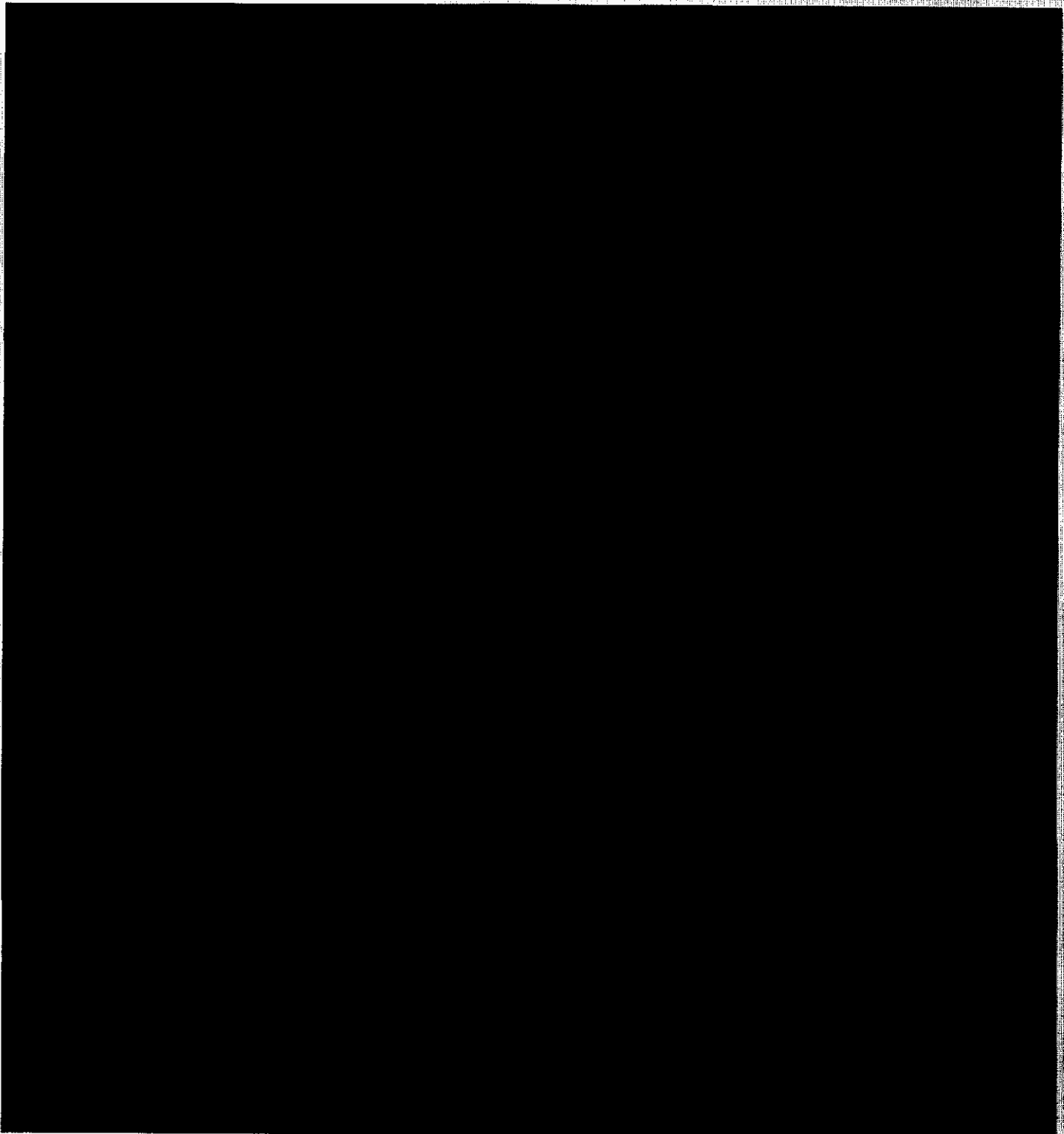
422

94

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

18-3

9.1



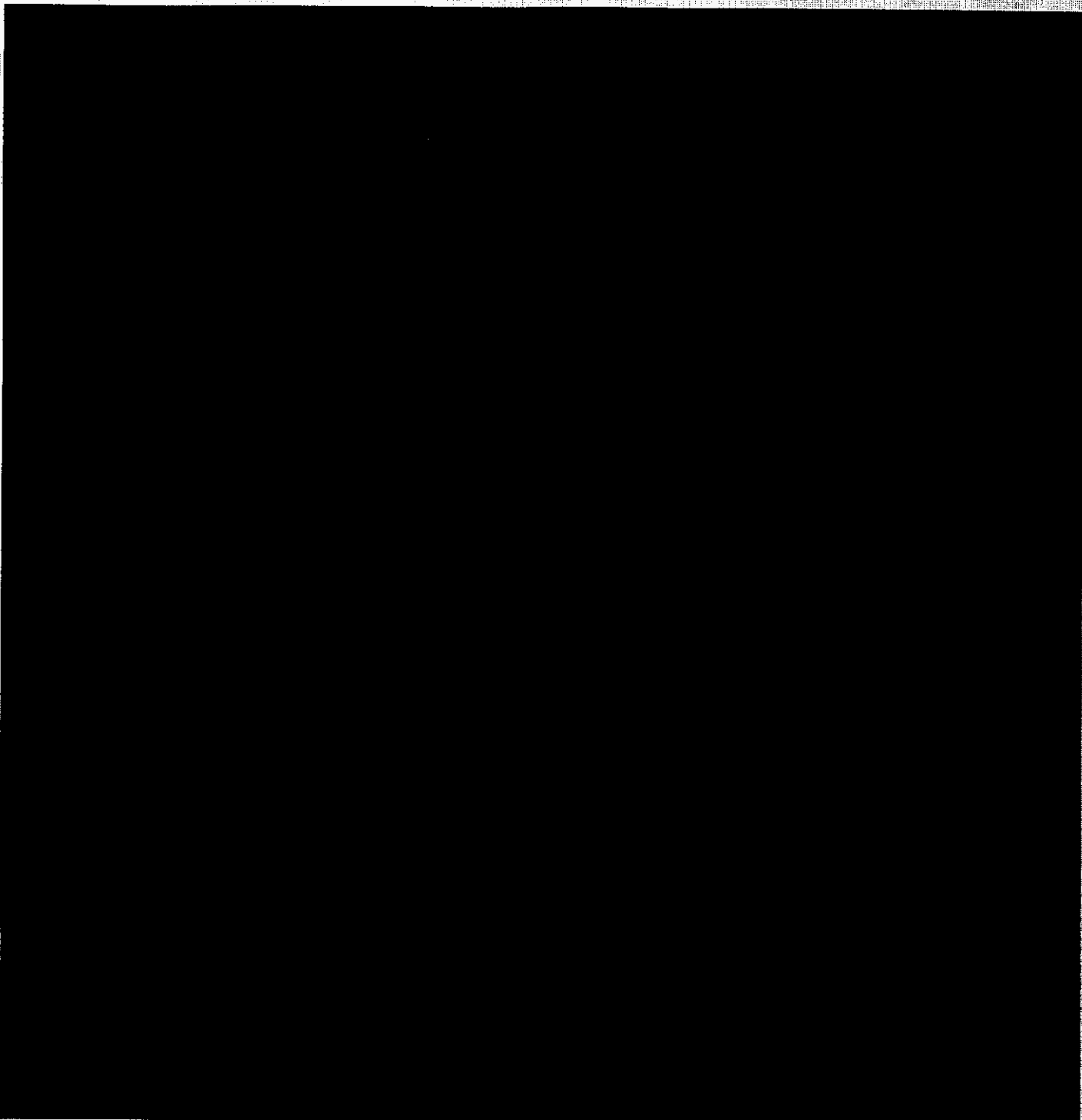
42-3

2

4-3

3

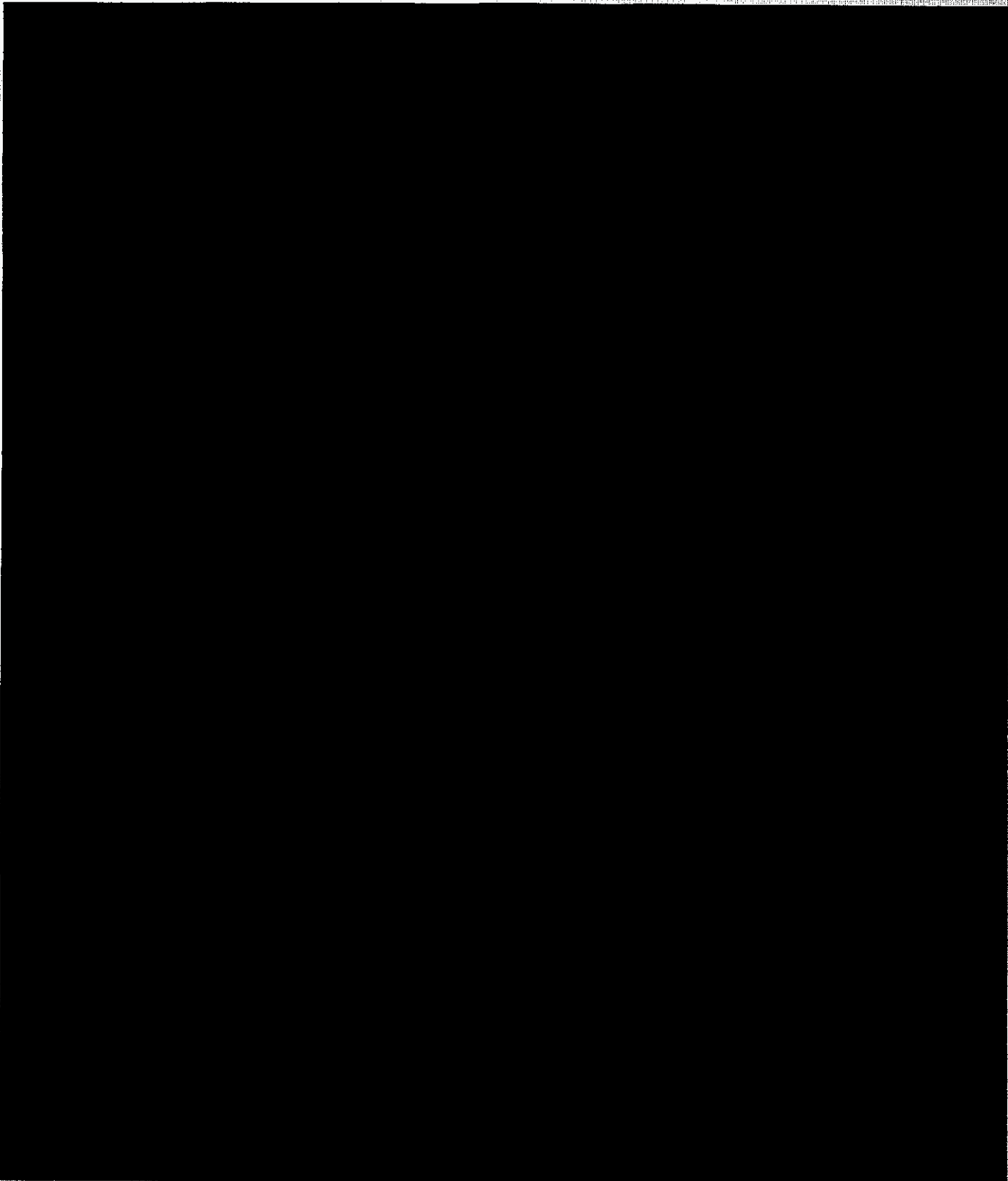
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-3

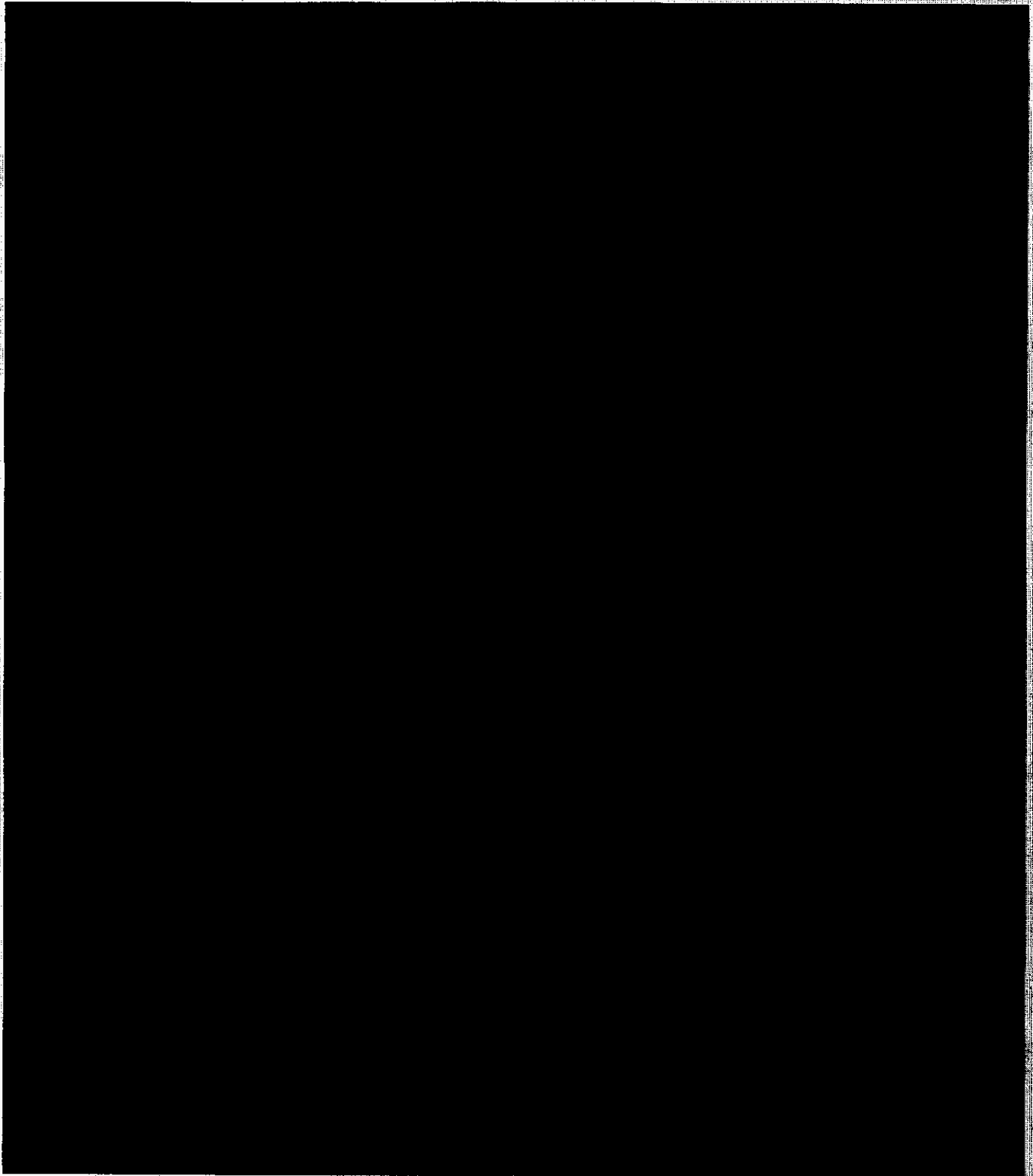
U



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

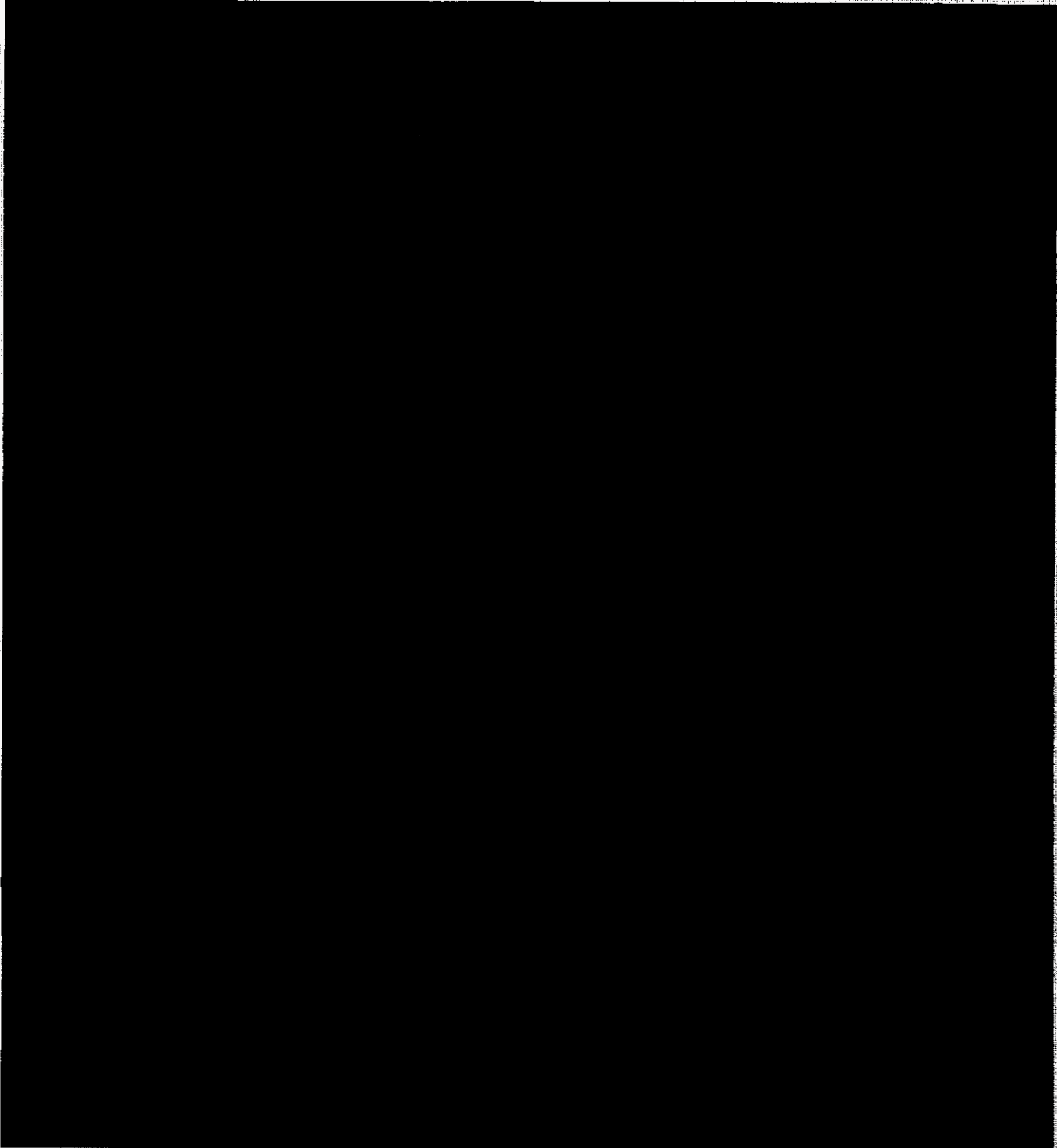
42-3

5



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

4223
6



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-3

7

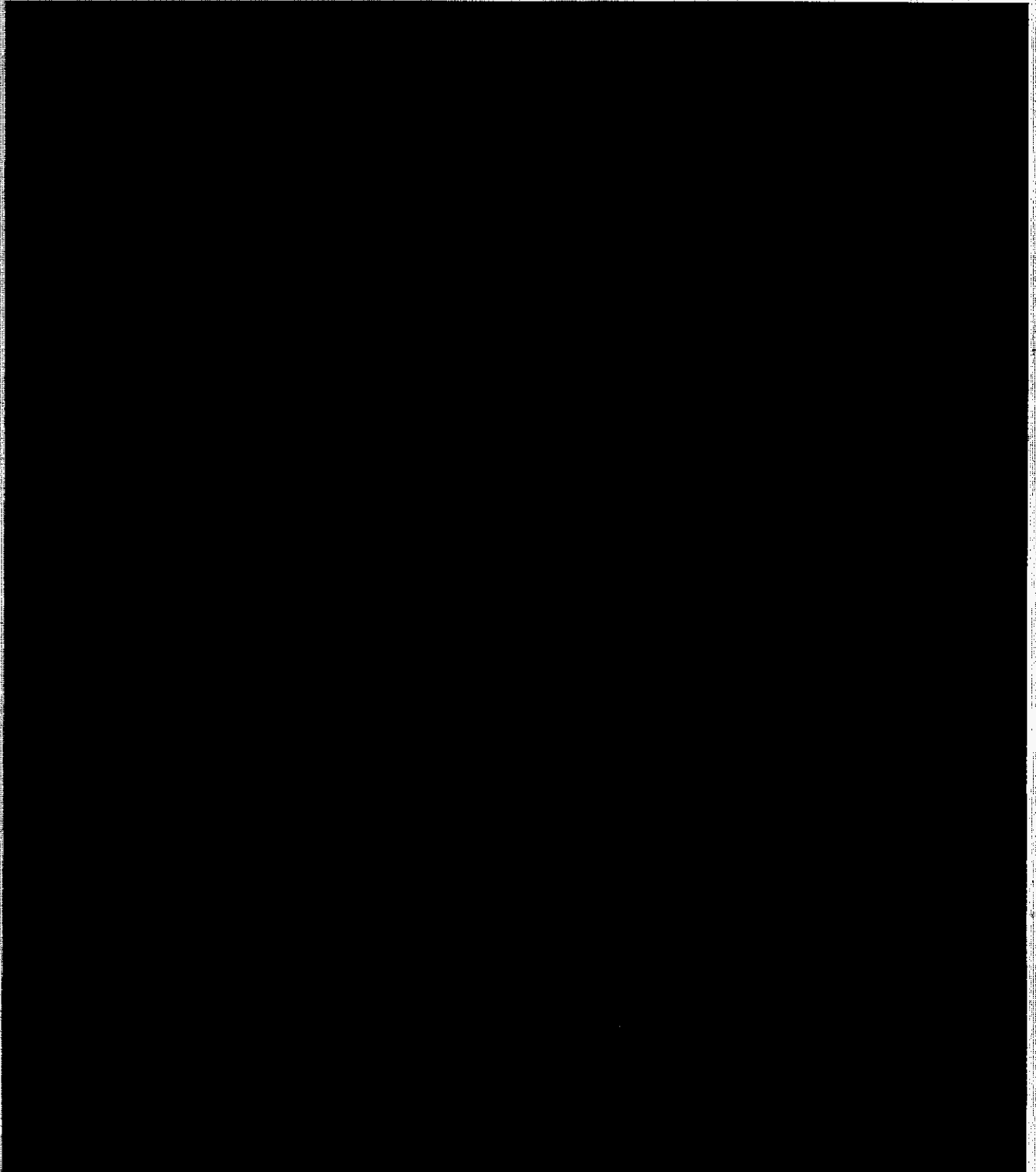
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

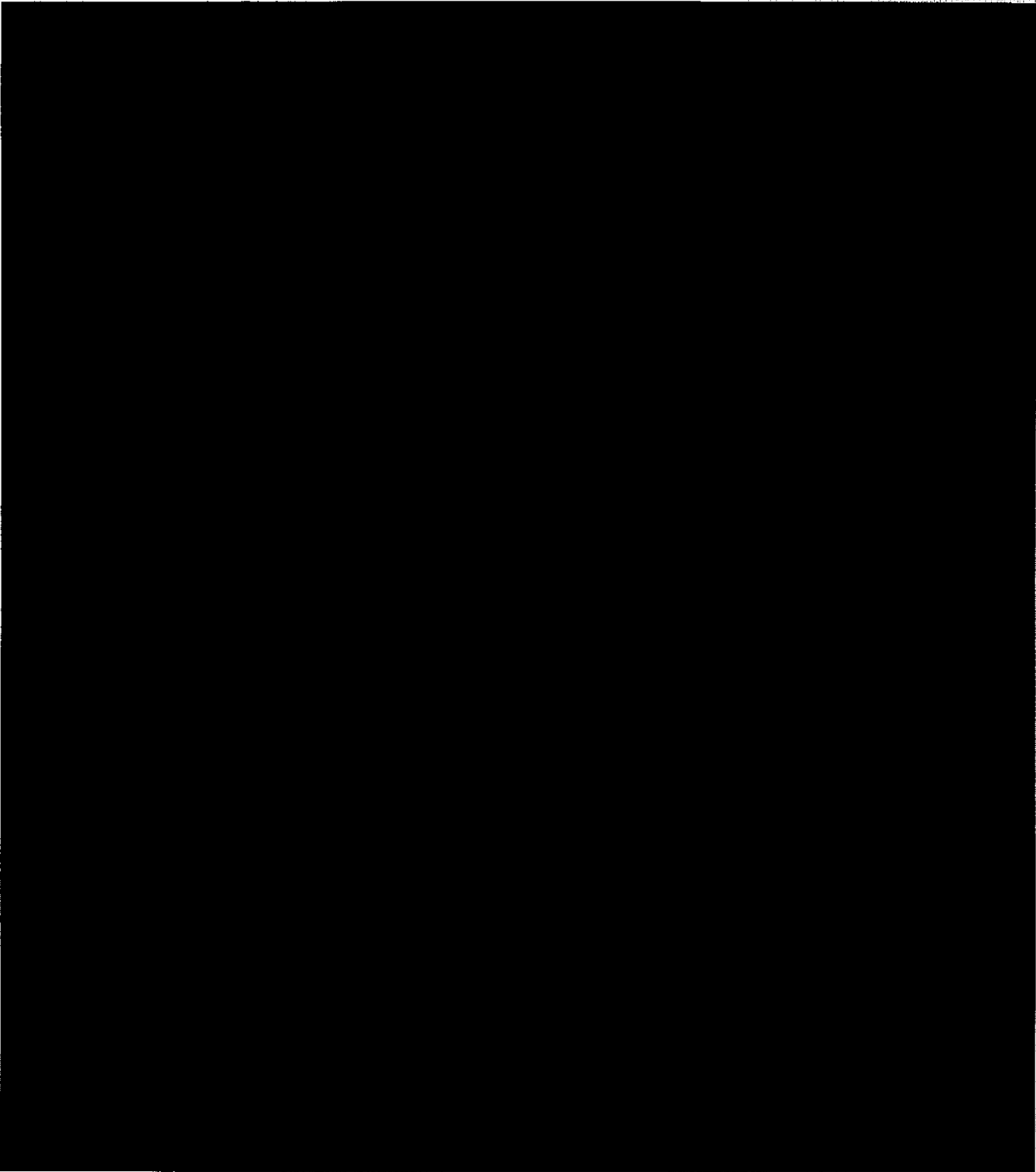
42-3

8

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-2

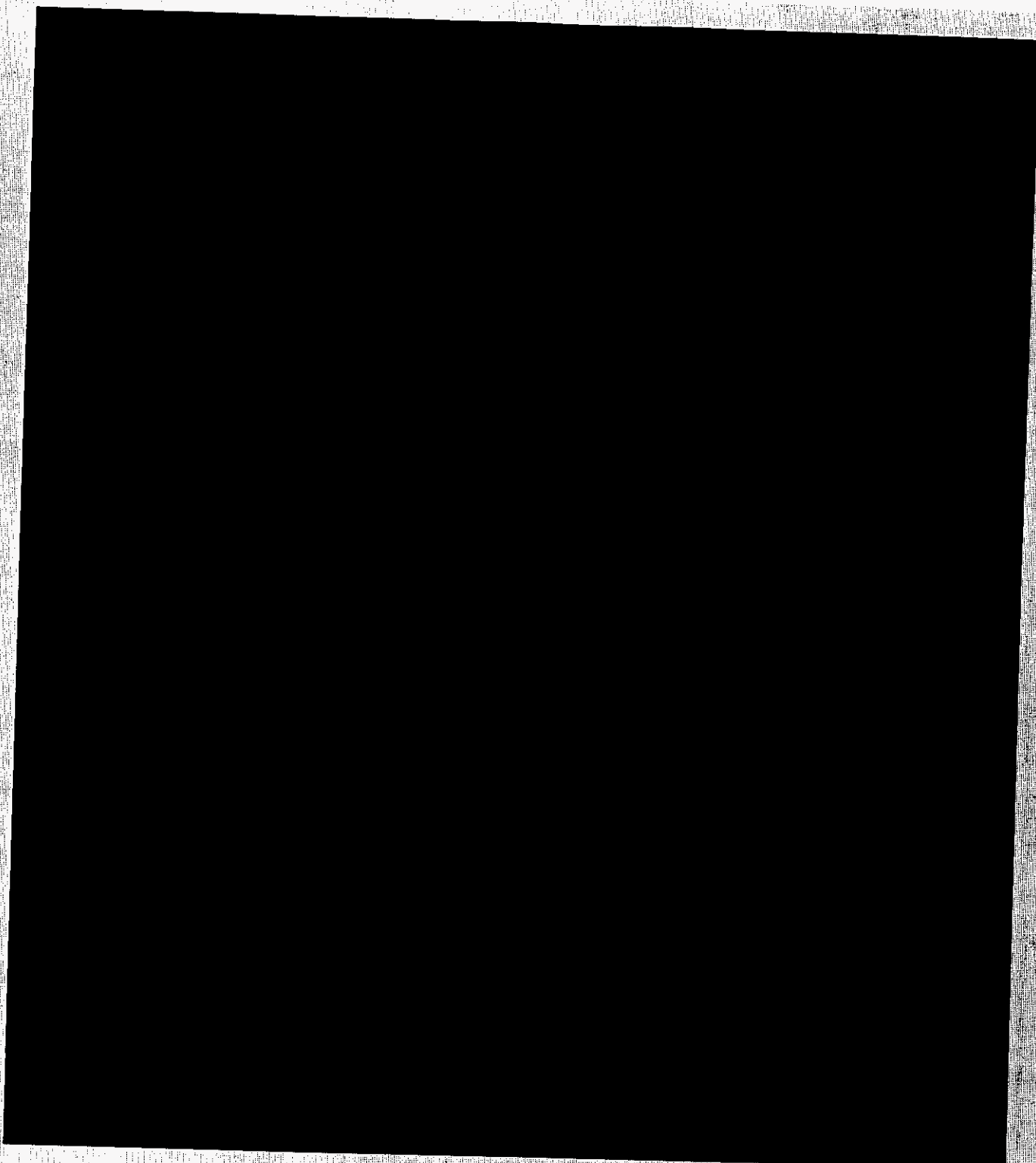




42-3

P

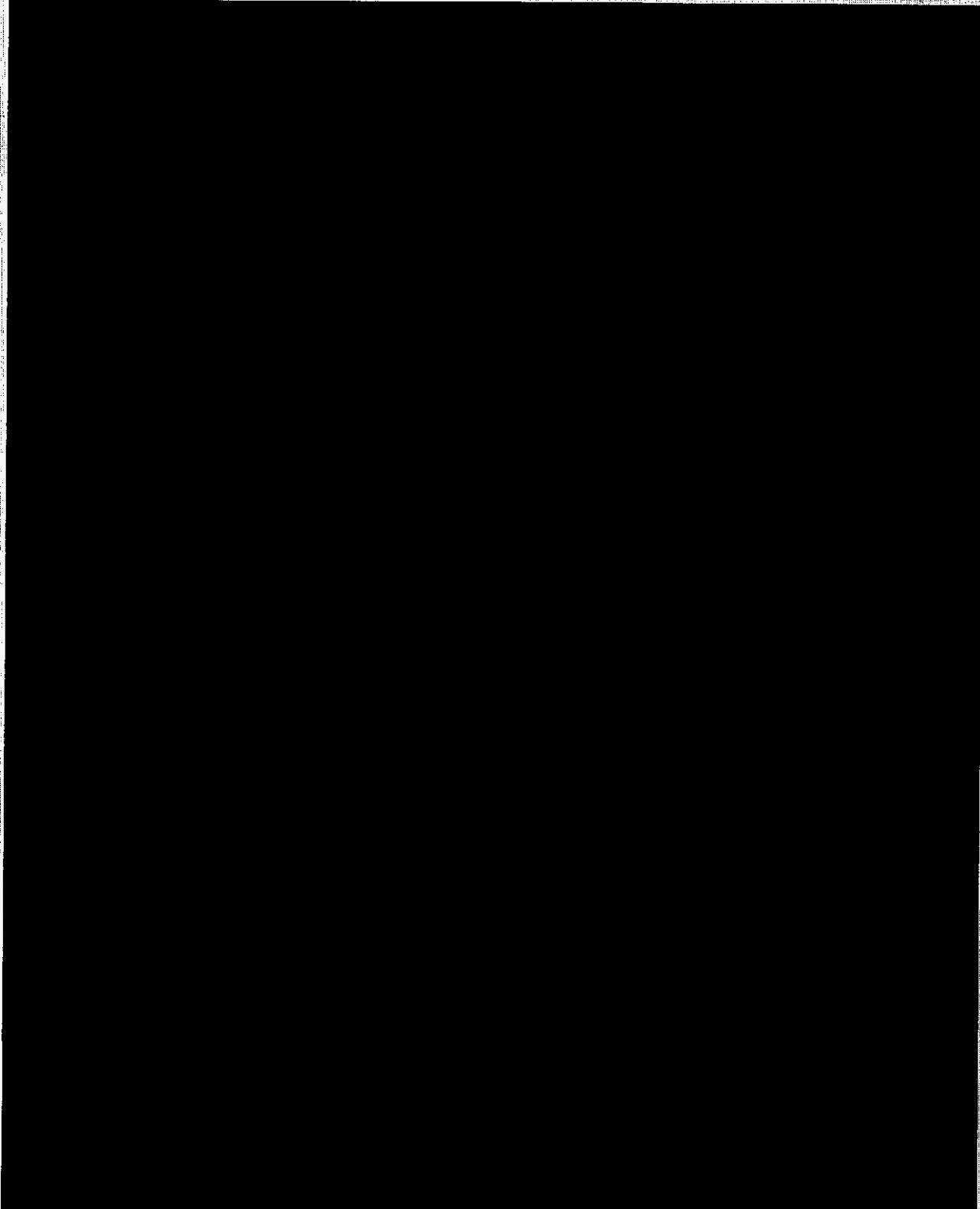
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



42-3

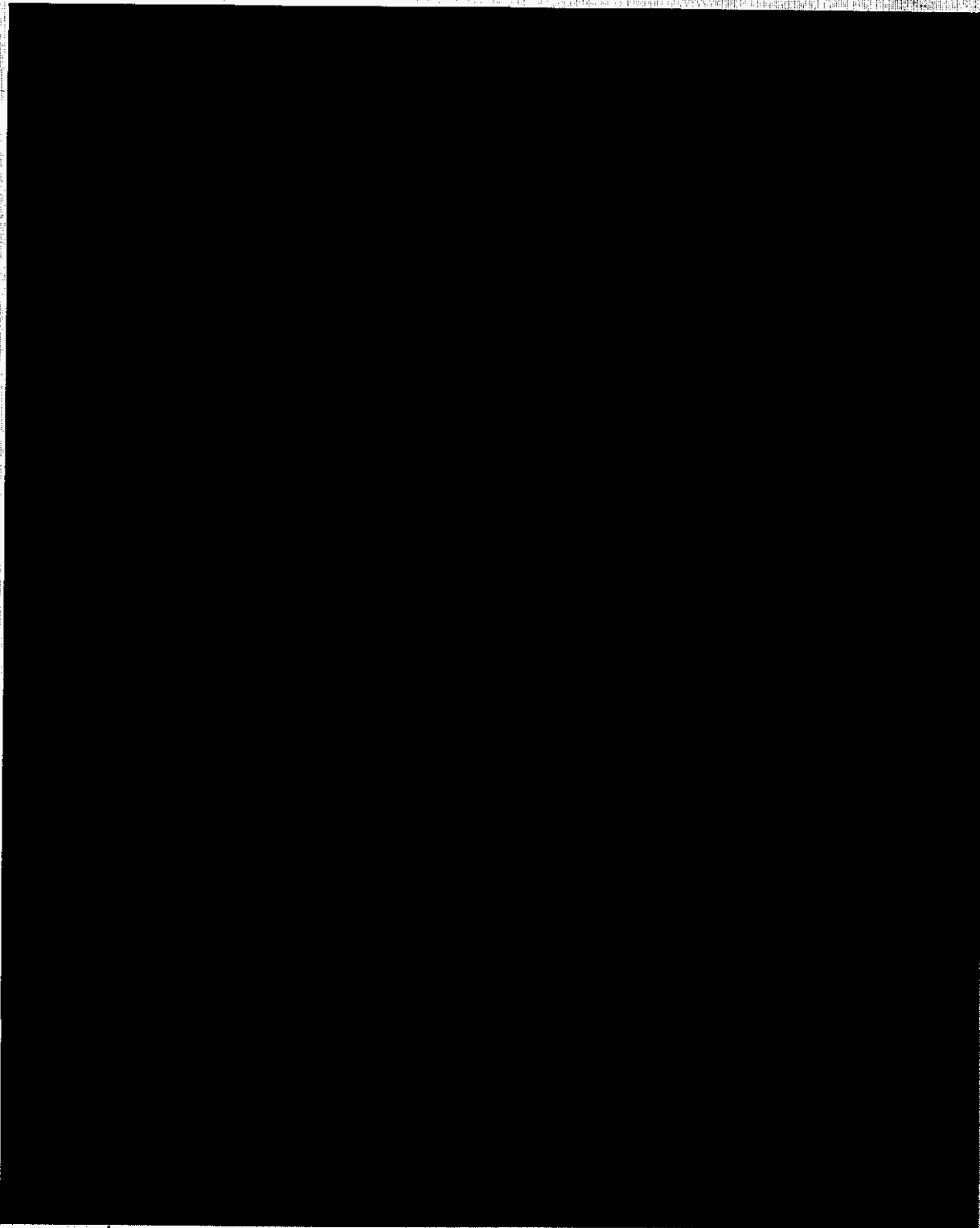
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

11



42-3
12

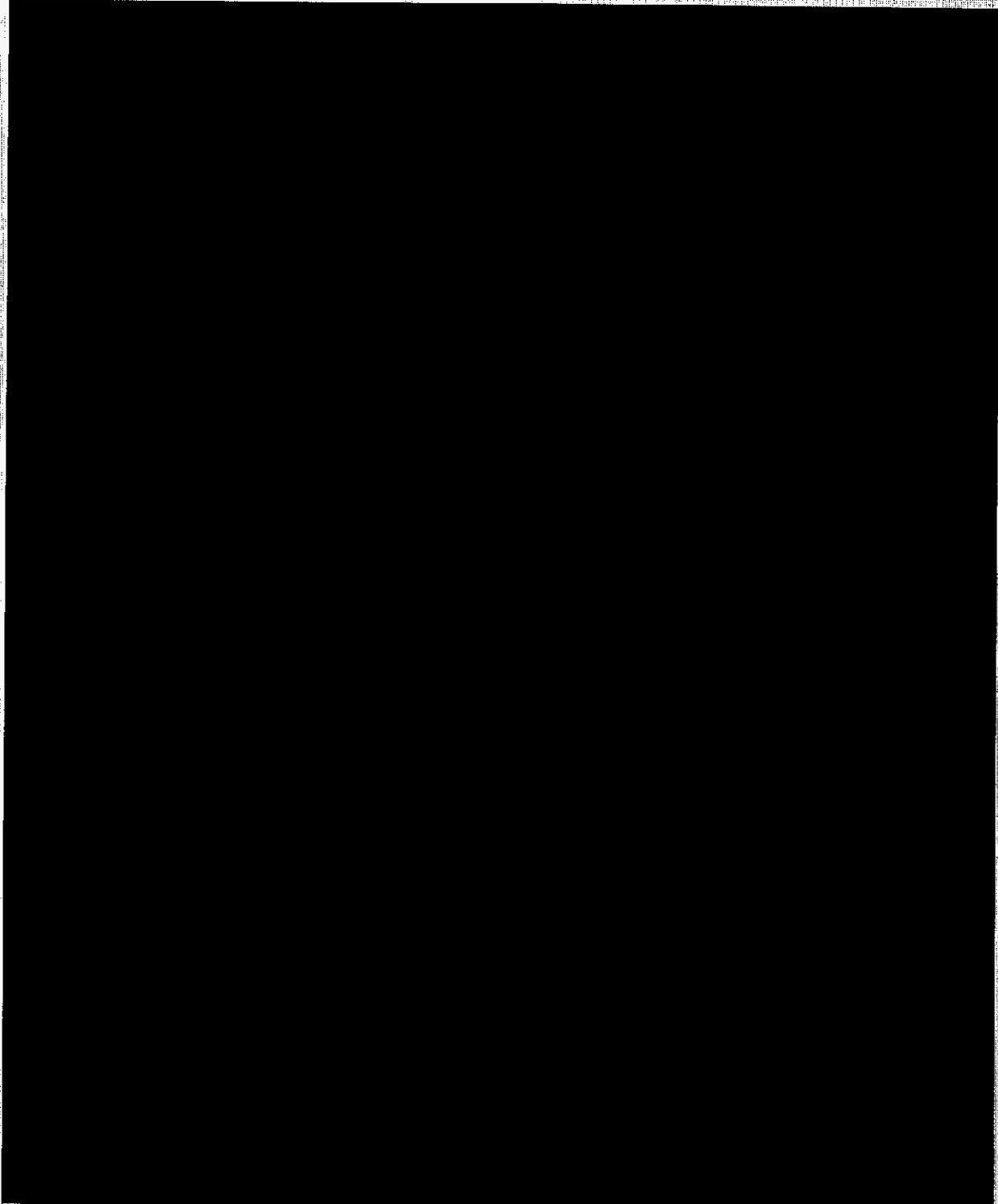
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



42-3

3

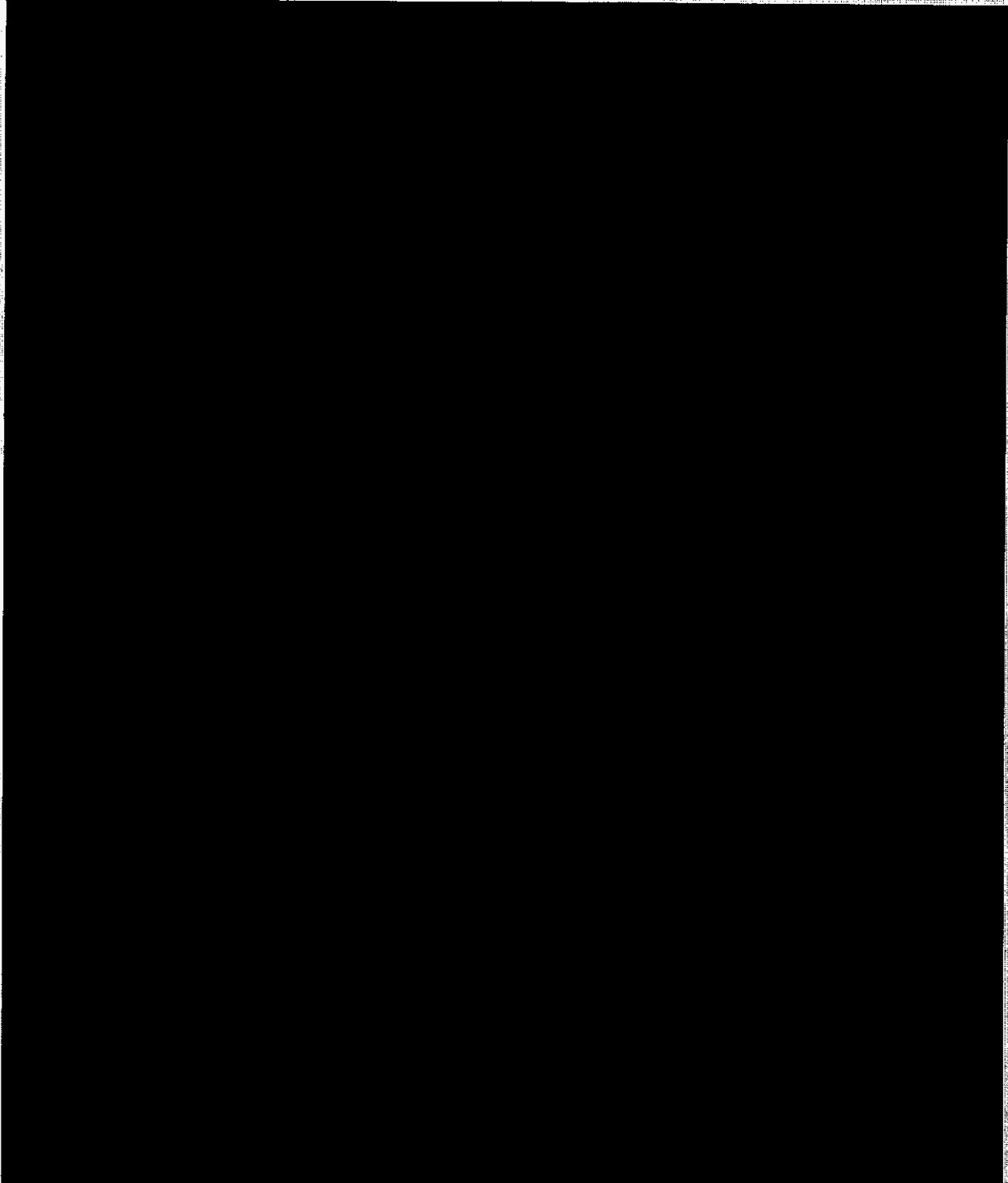
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

423

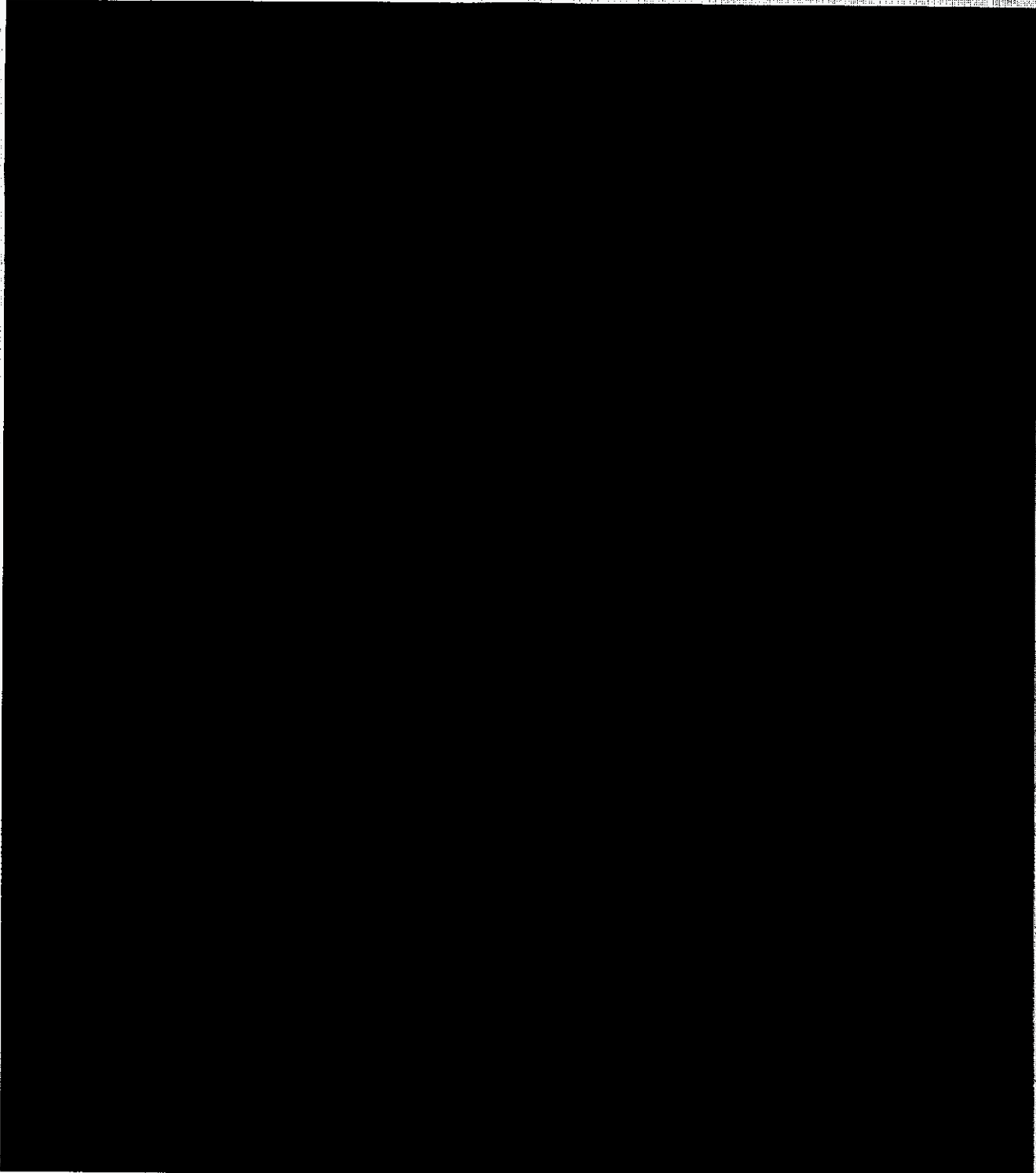
14



42-3

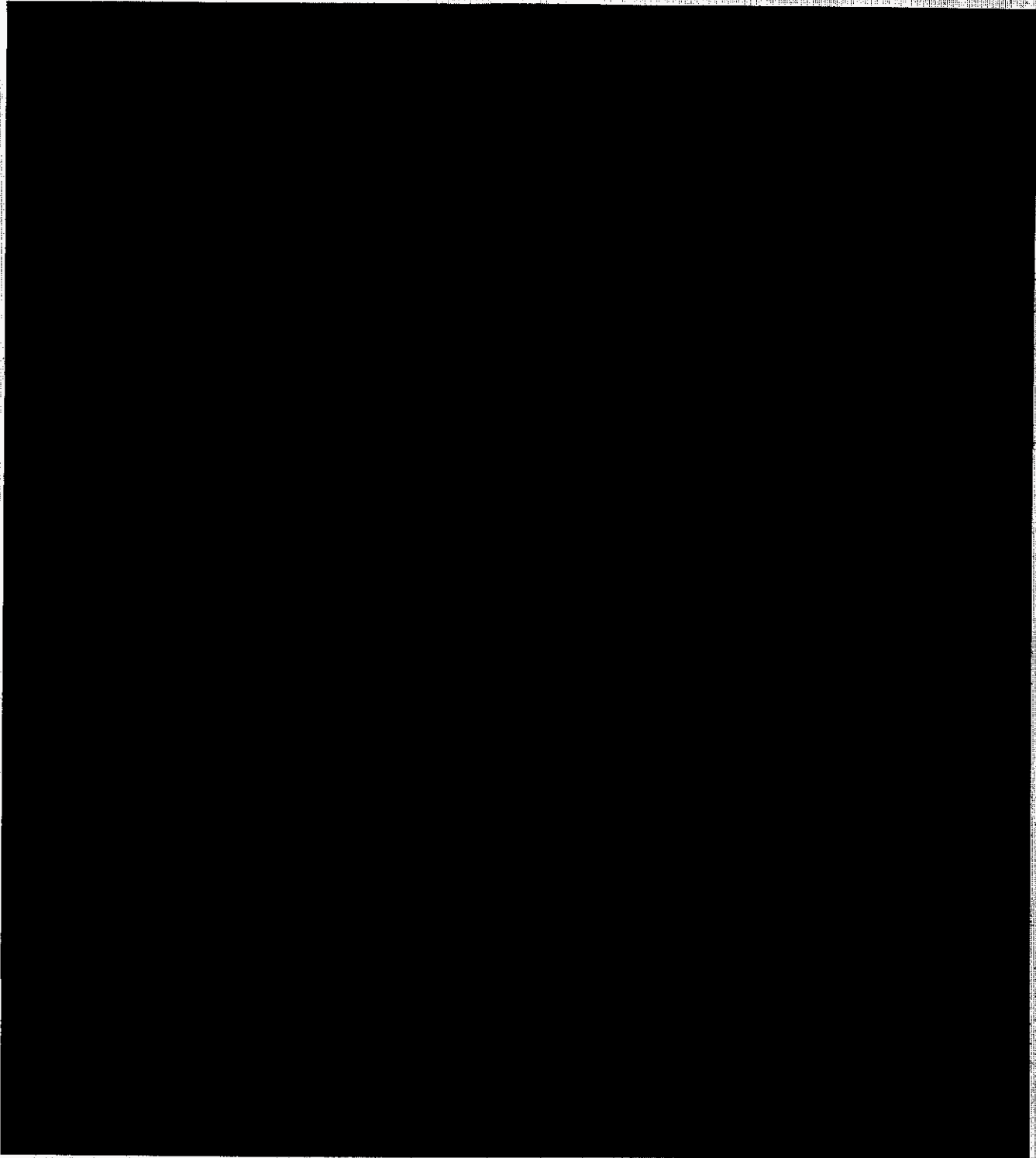
15

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



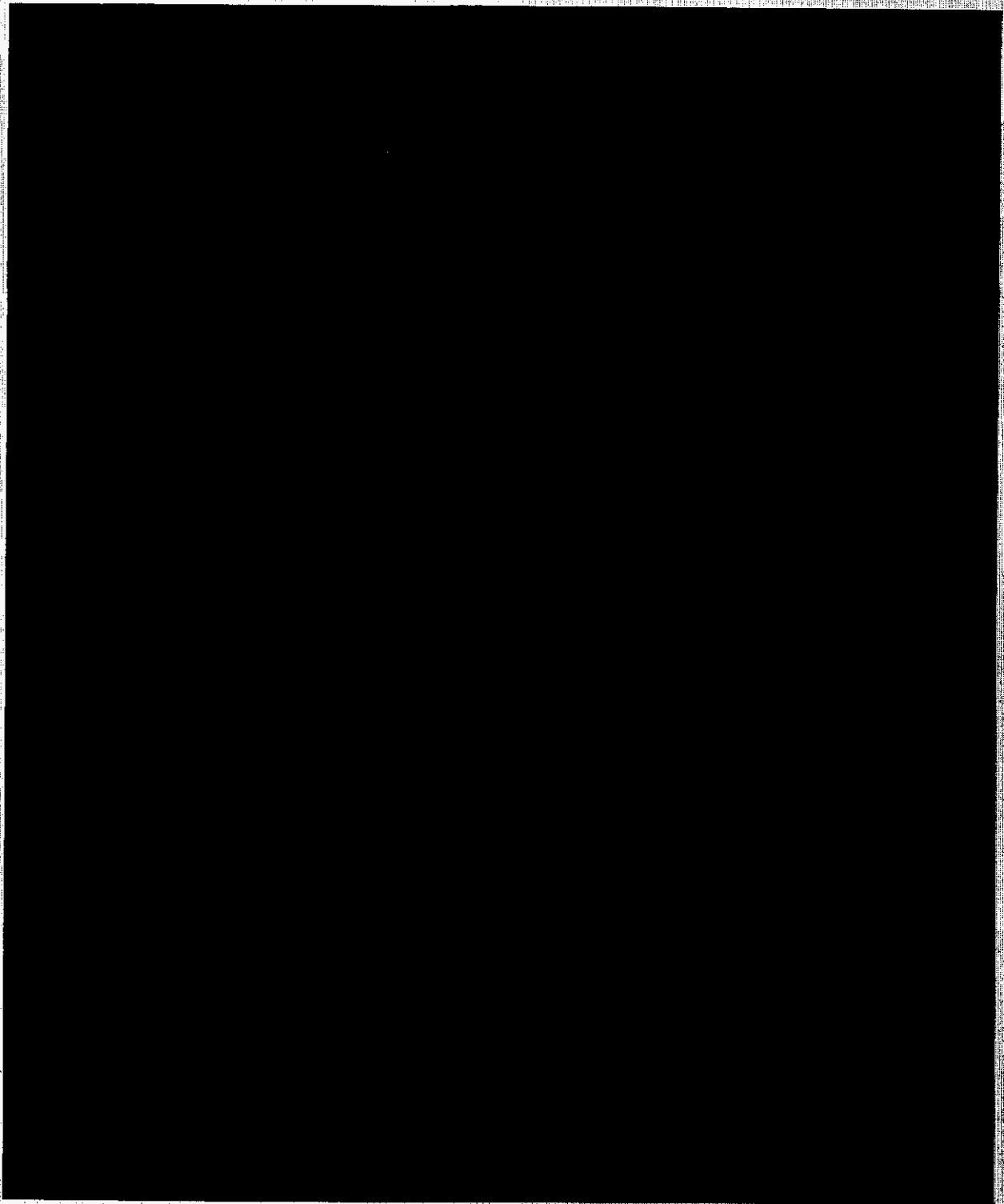
42-3
16

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



42-3

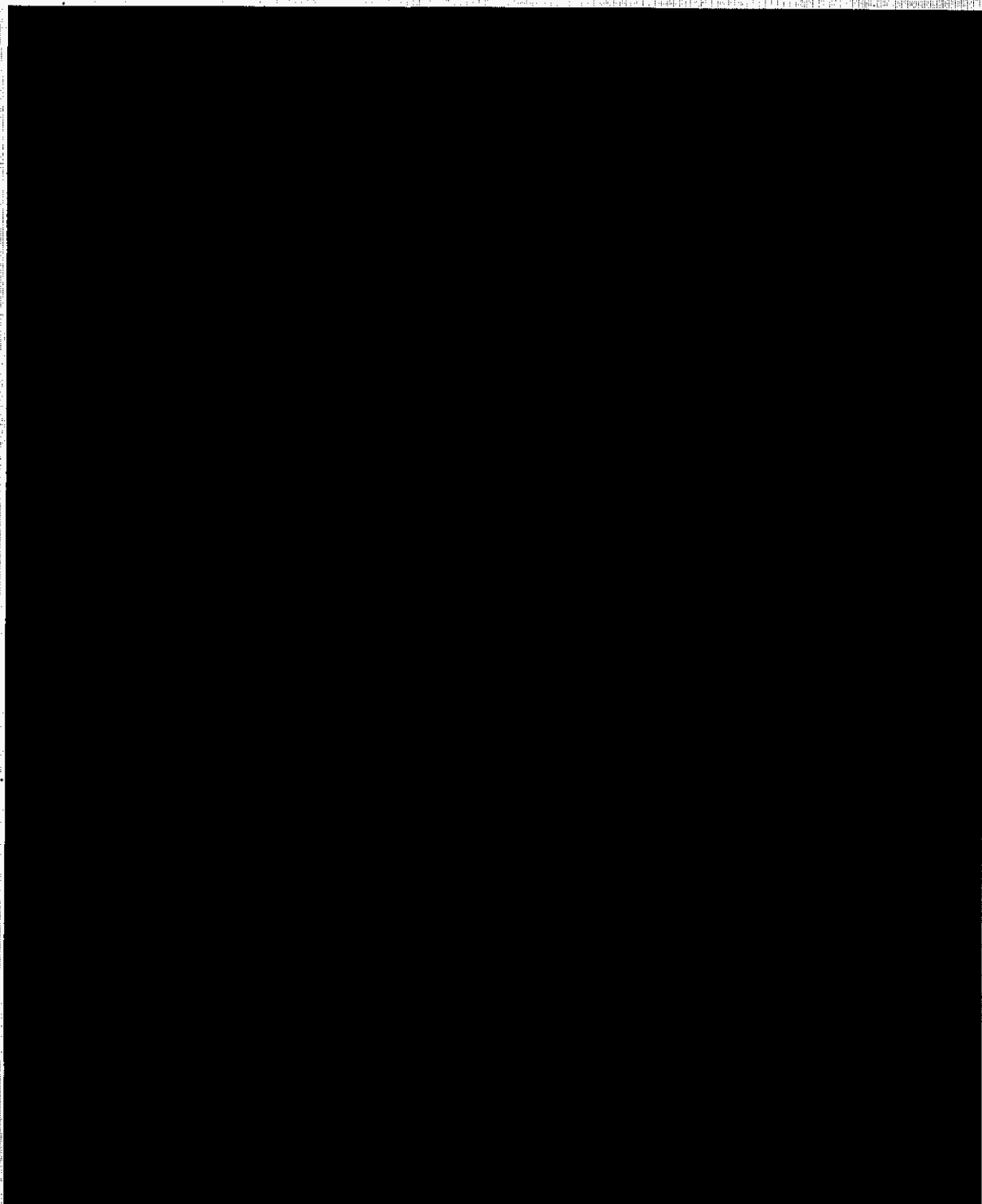
11



12-3

18

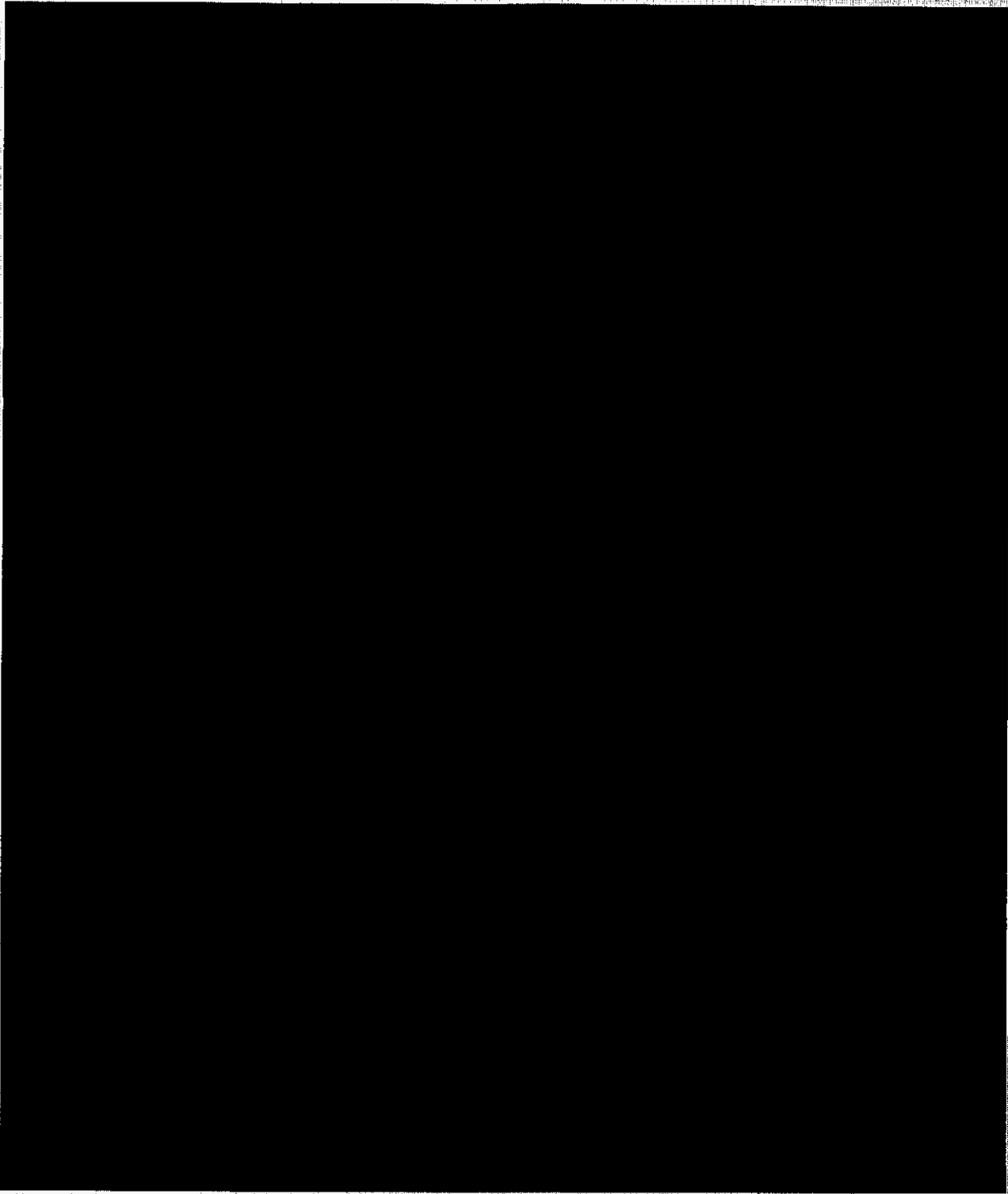
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-3

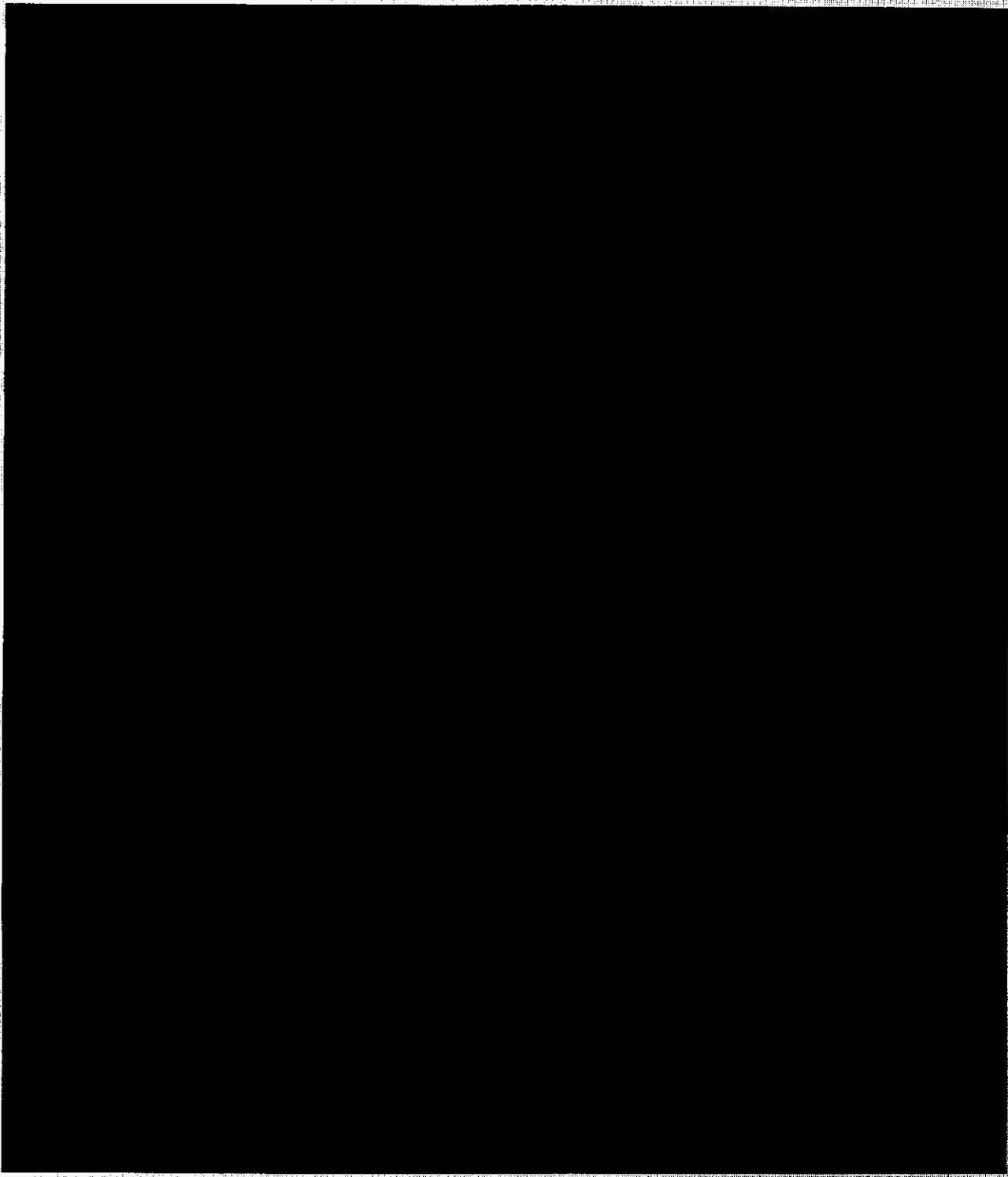
19



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

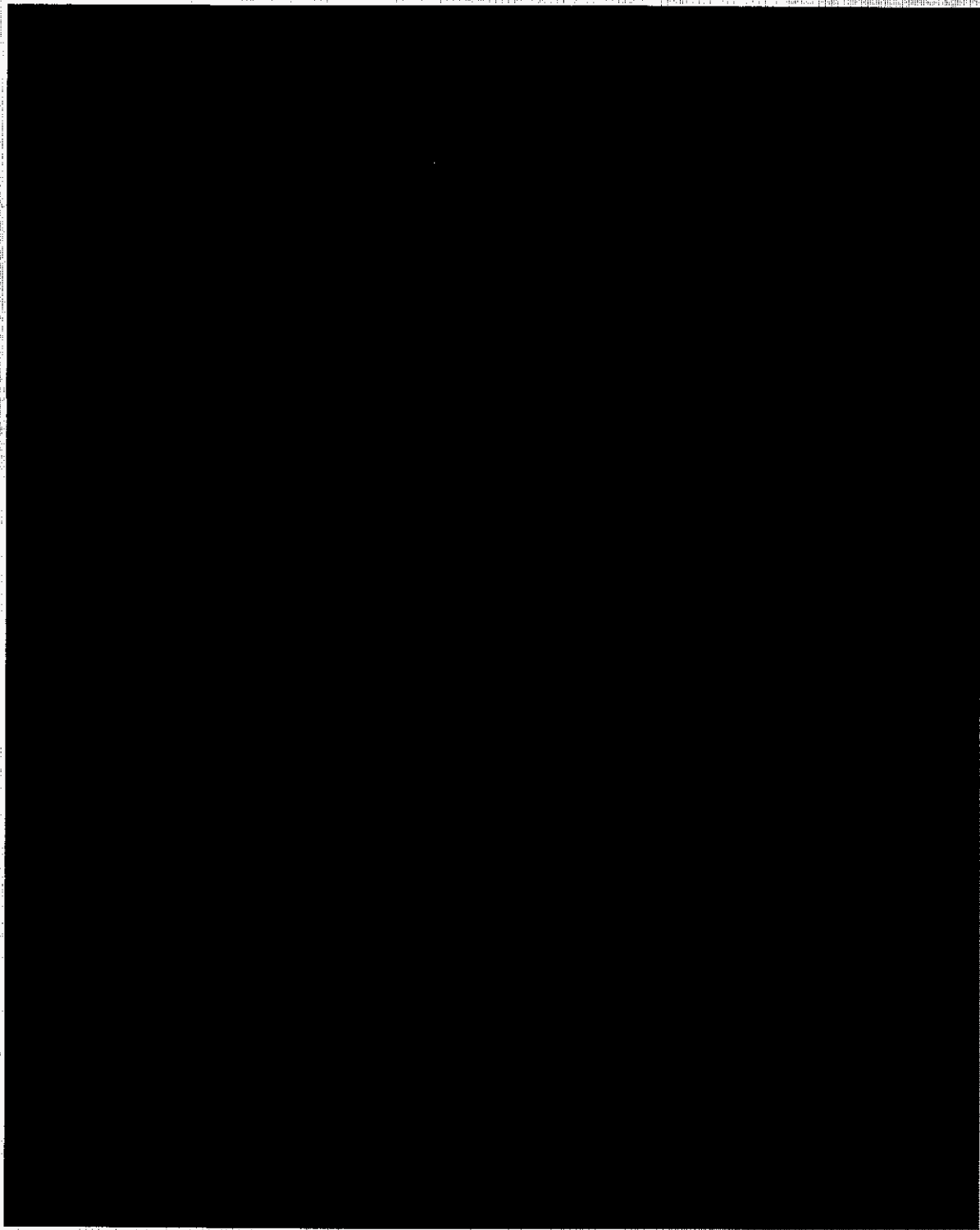
42-3

20



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

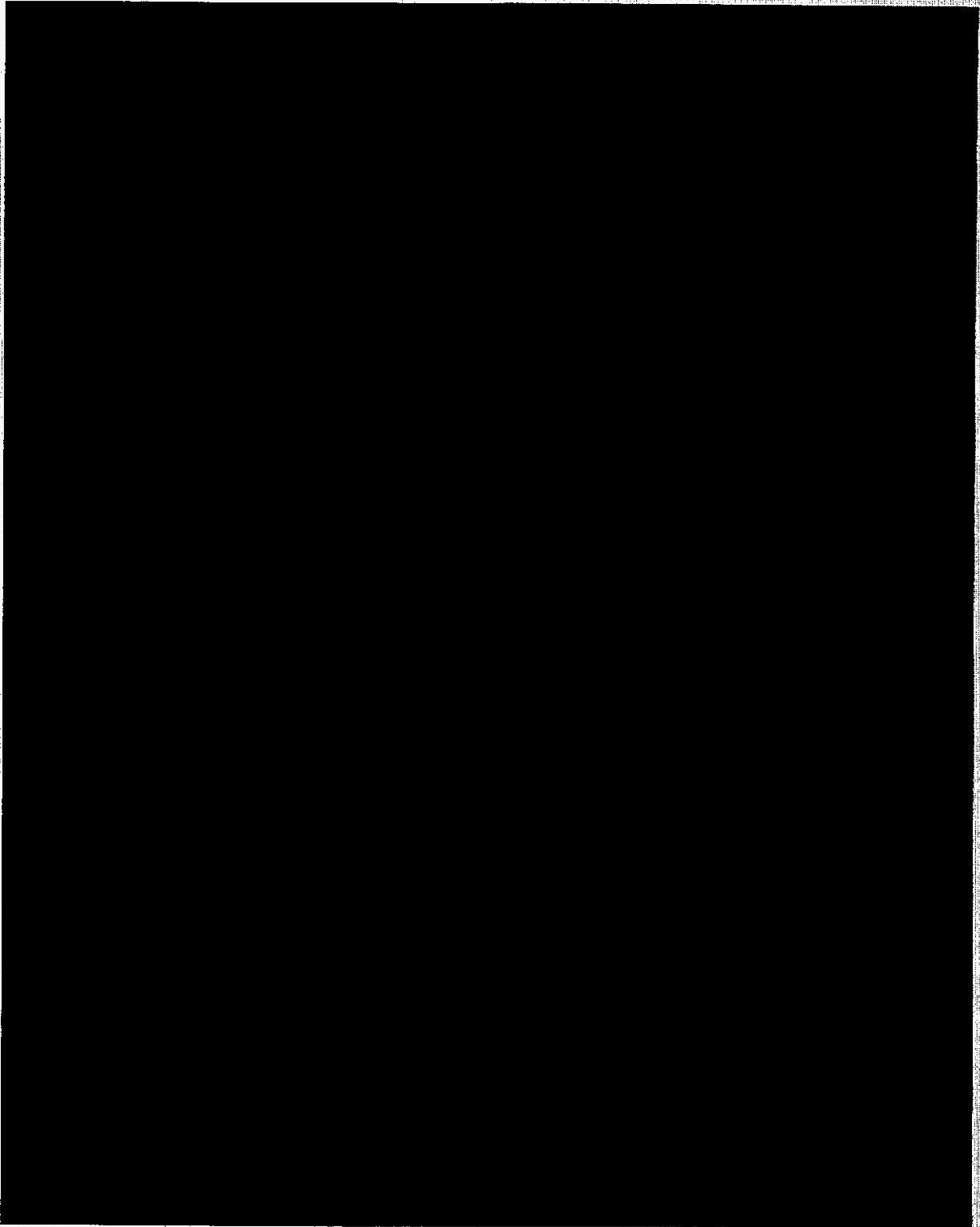
42-3
91



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

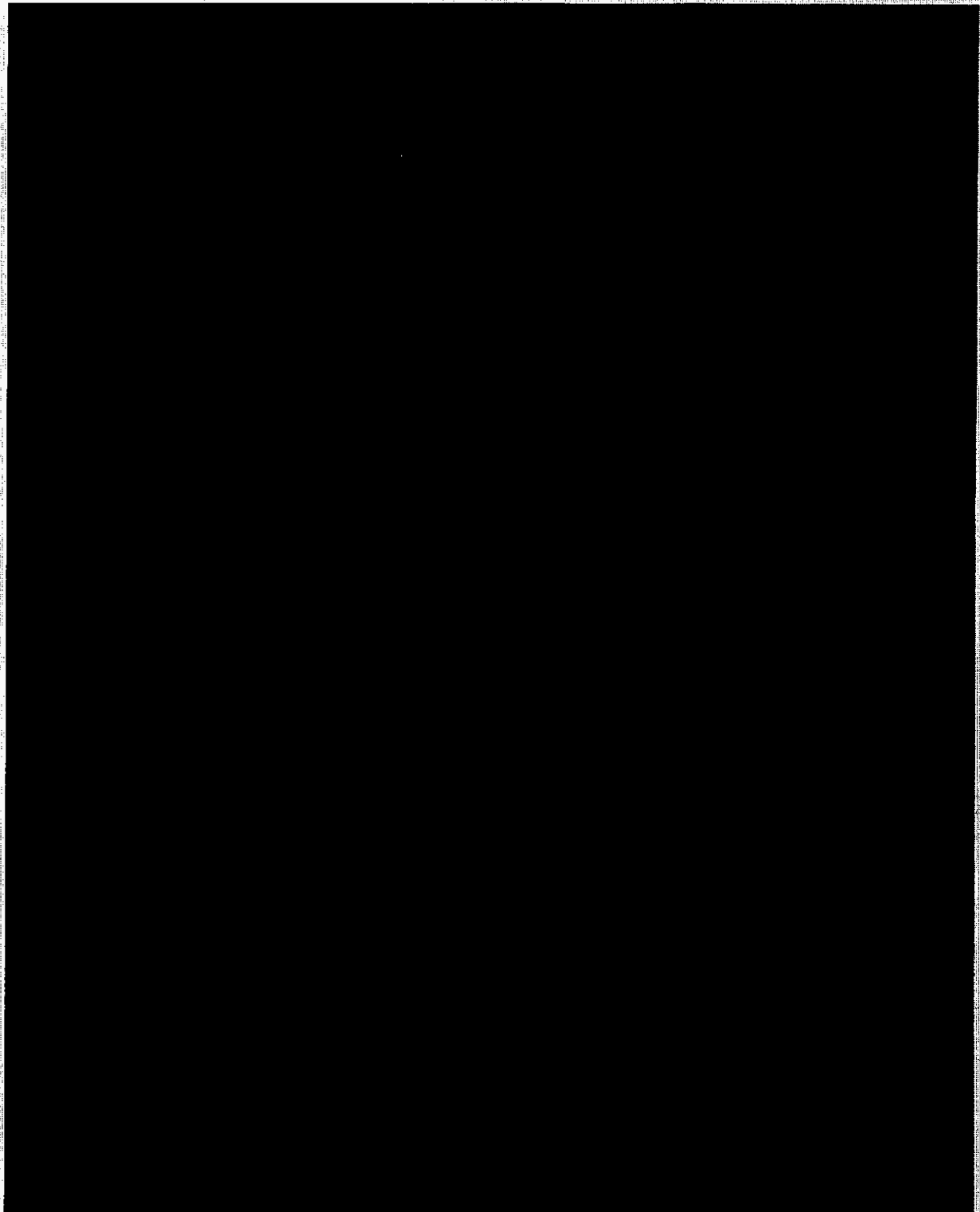
42-3

88



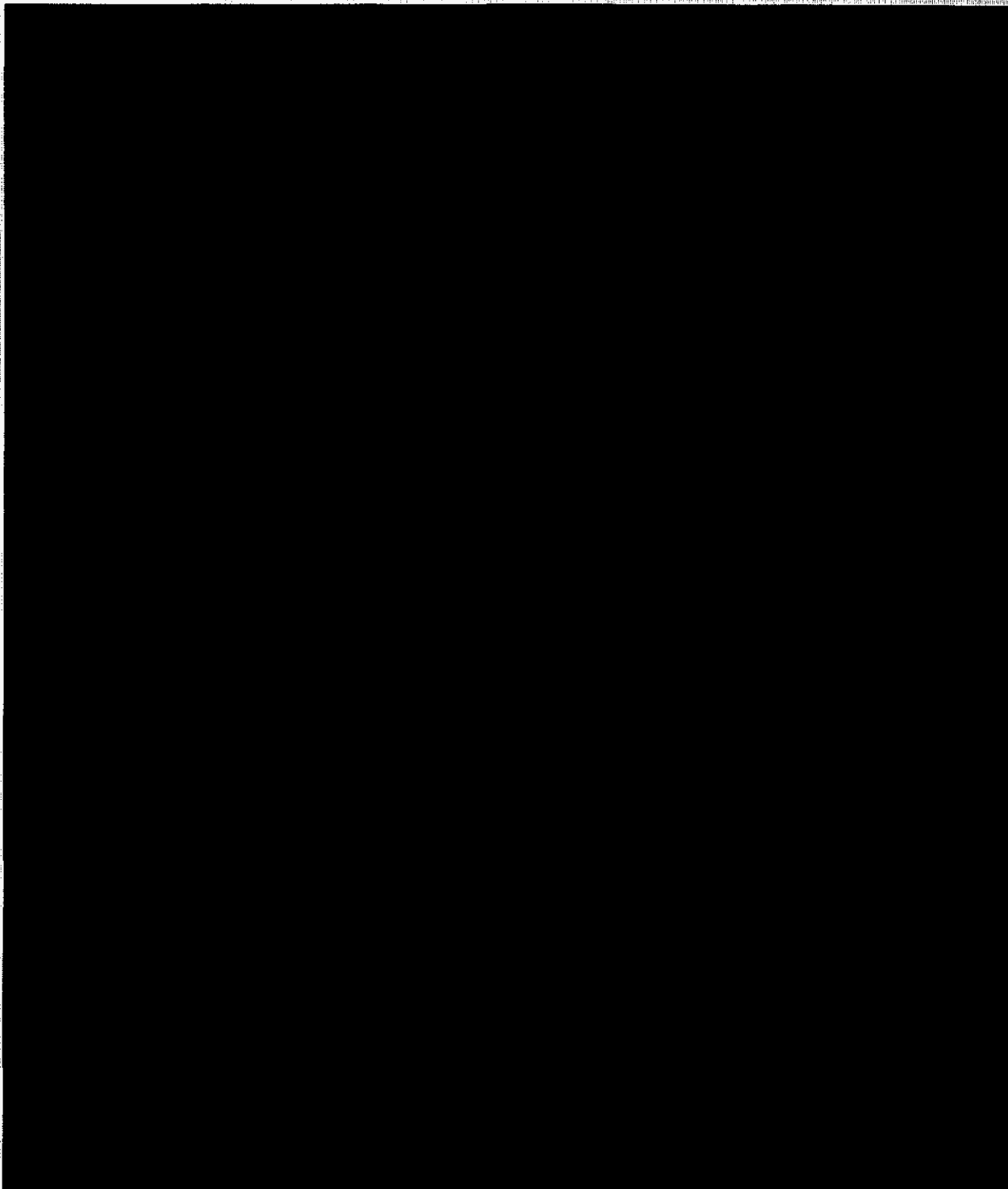
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-3
93



42-3

91



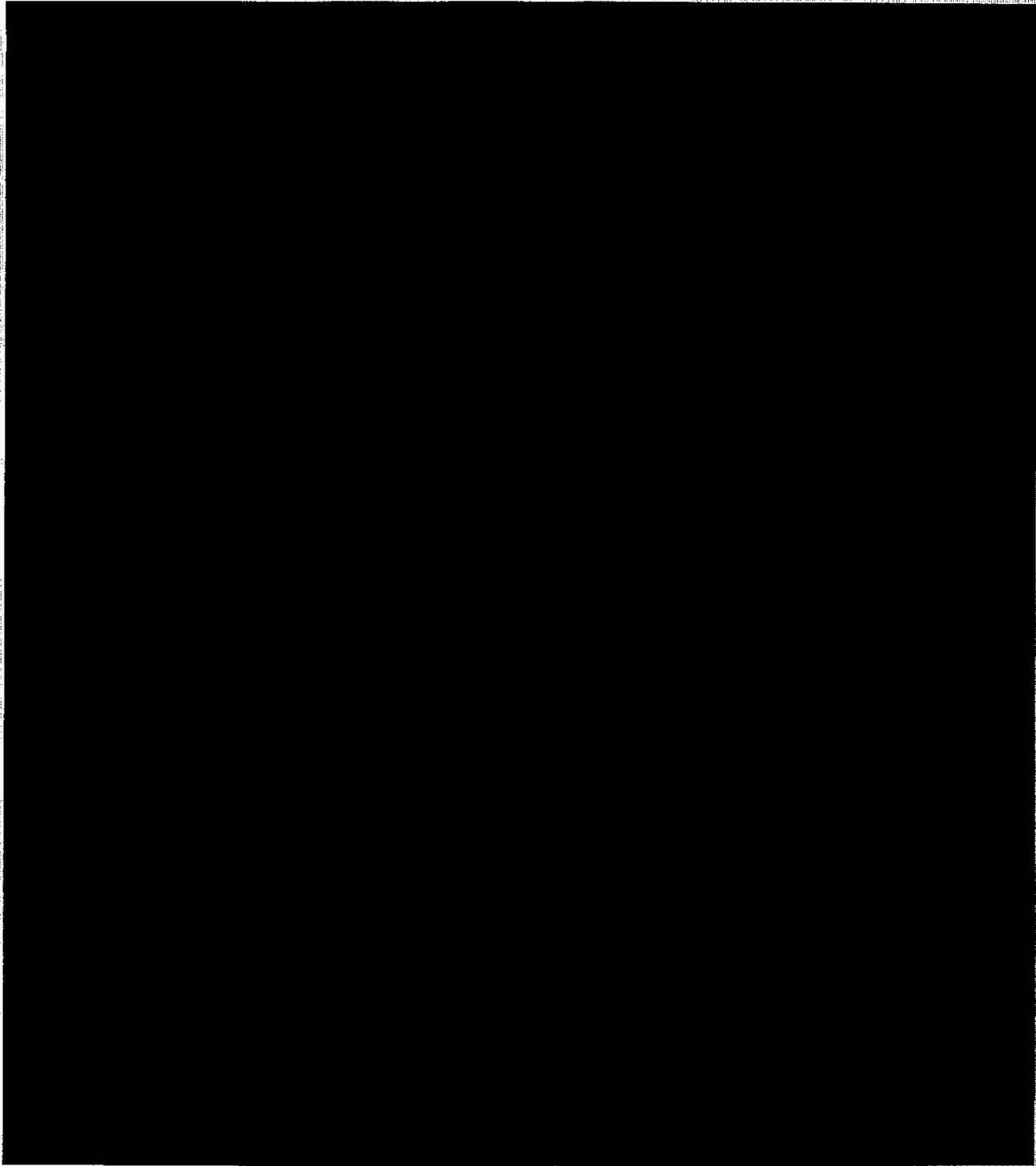
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-3
95

42-3

26

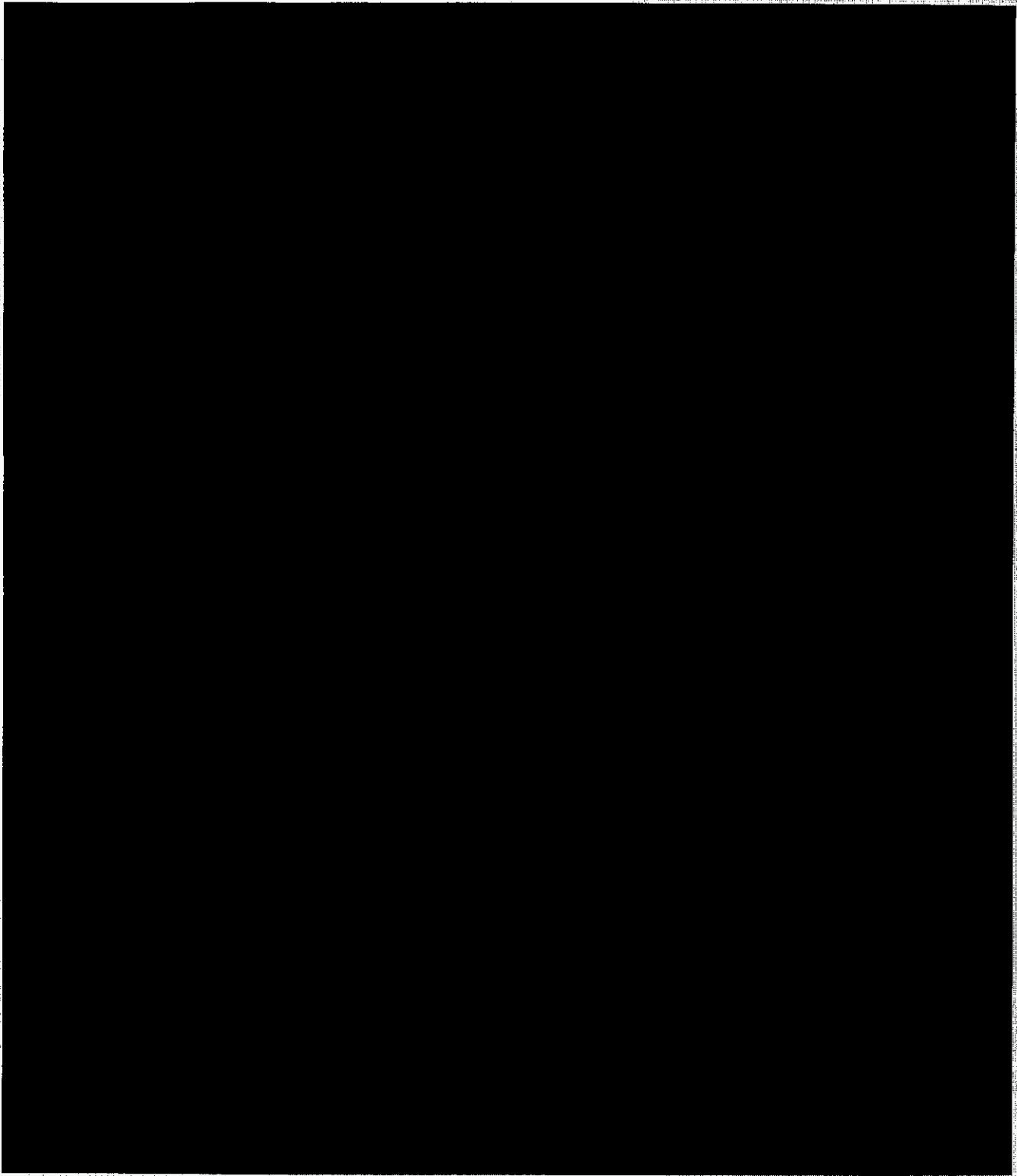
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



423

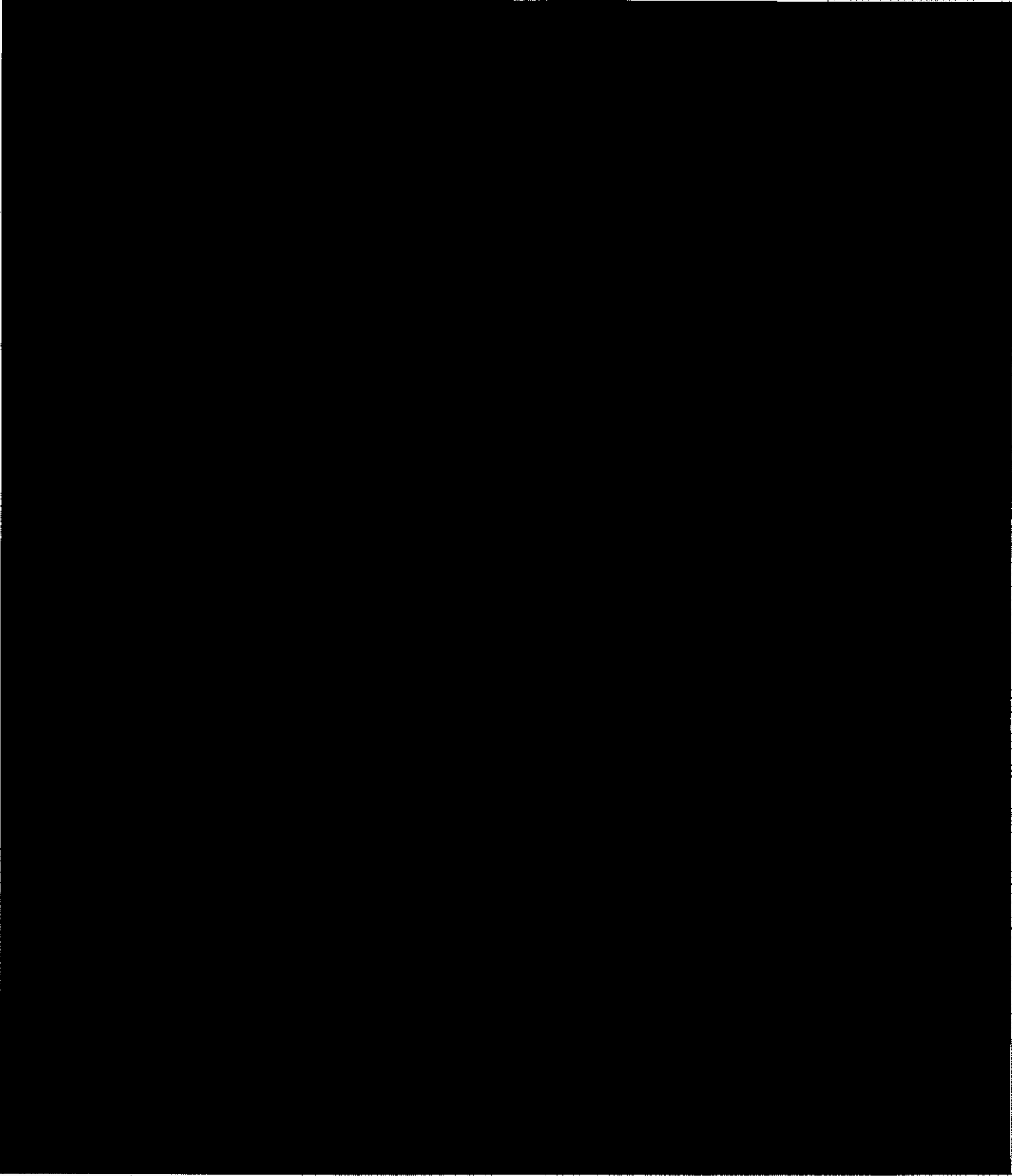
27

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



42-3

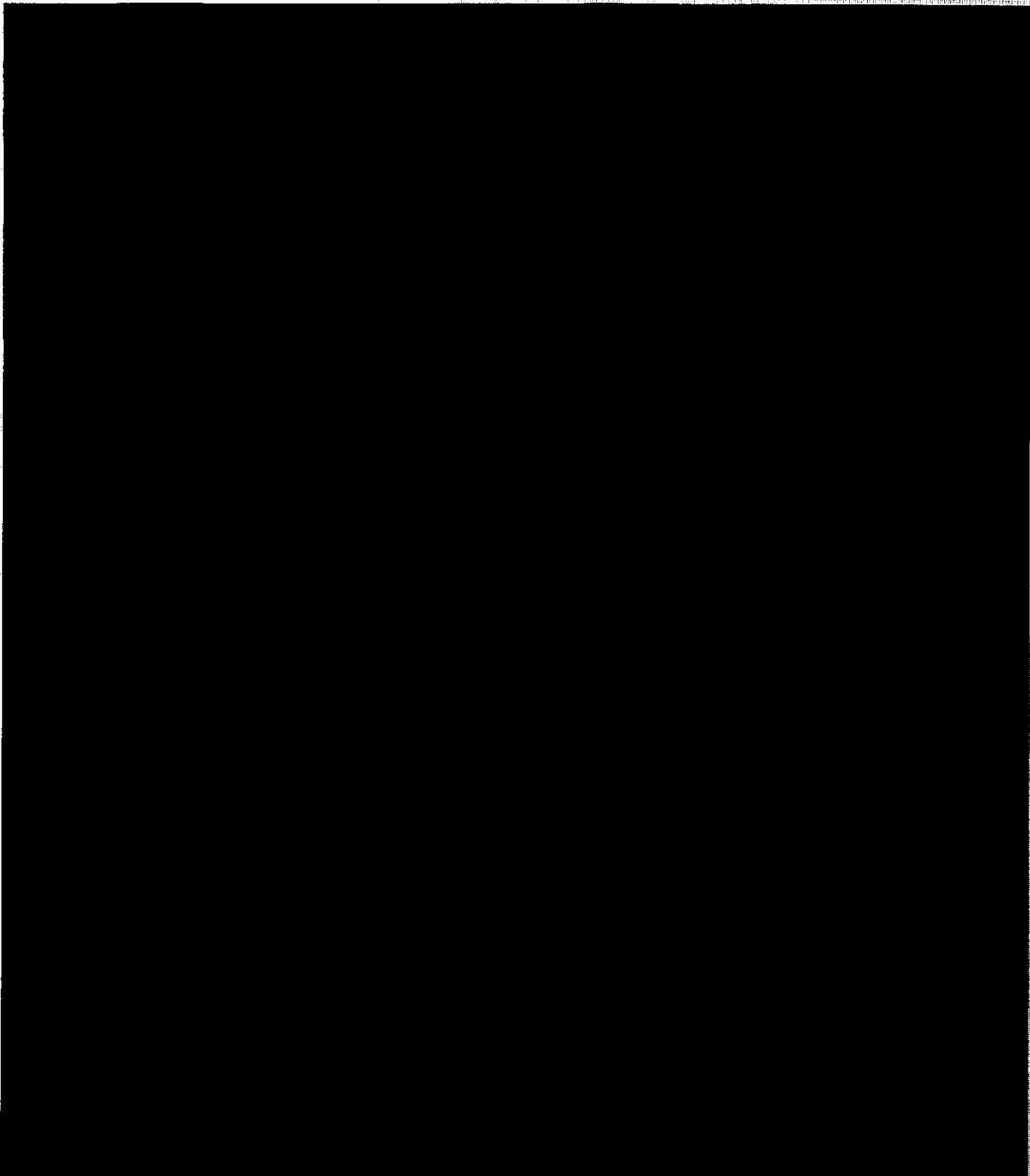
87



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

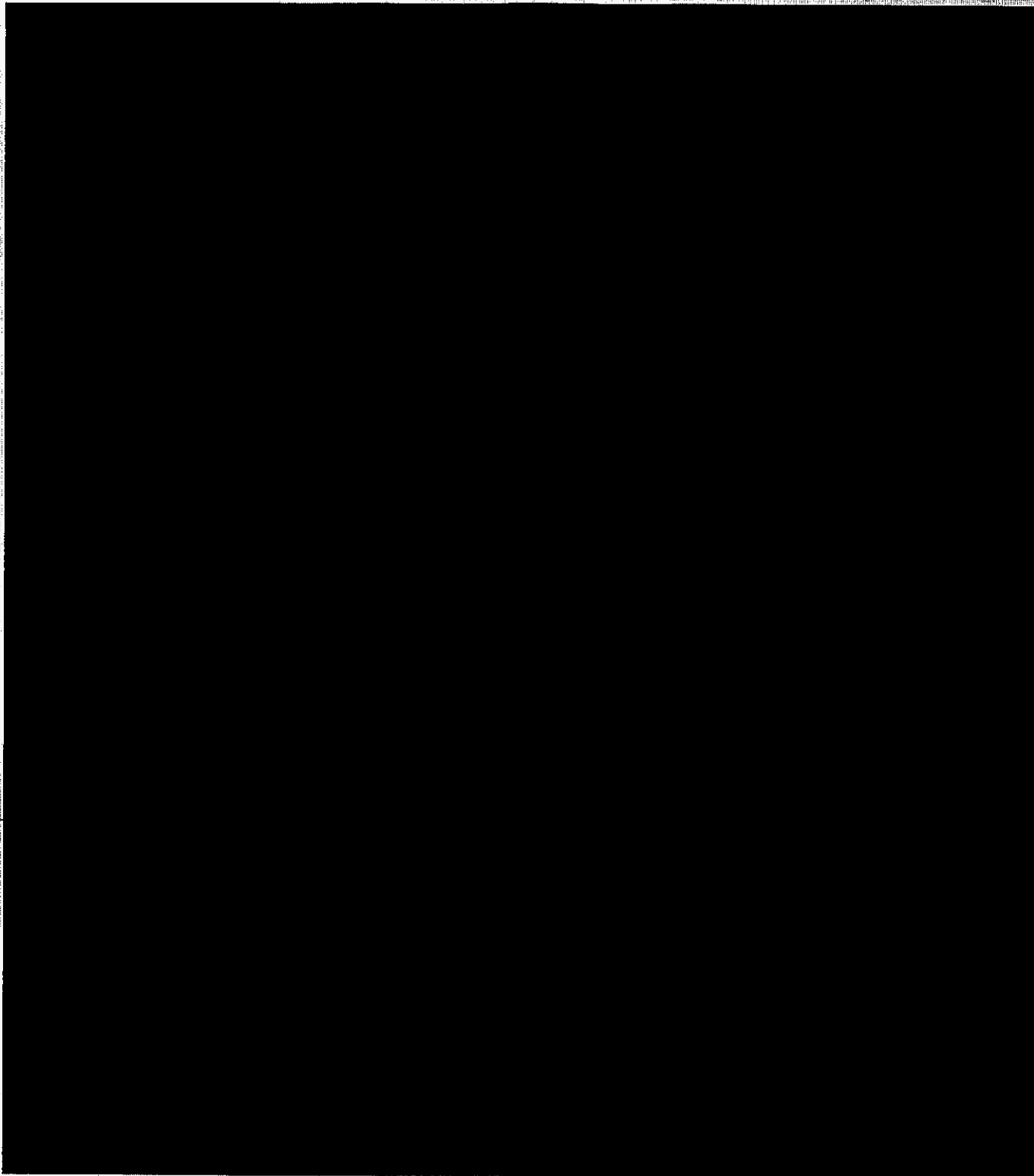
42-3

89

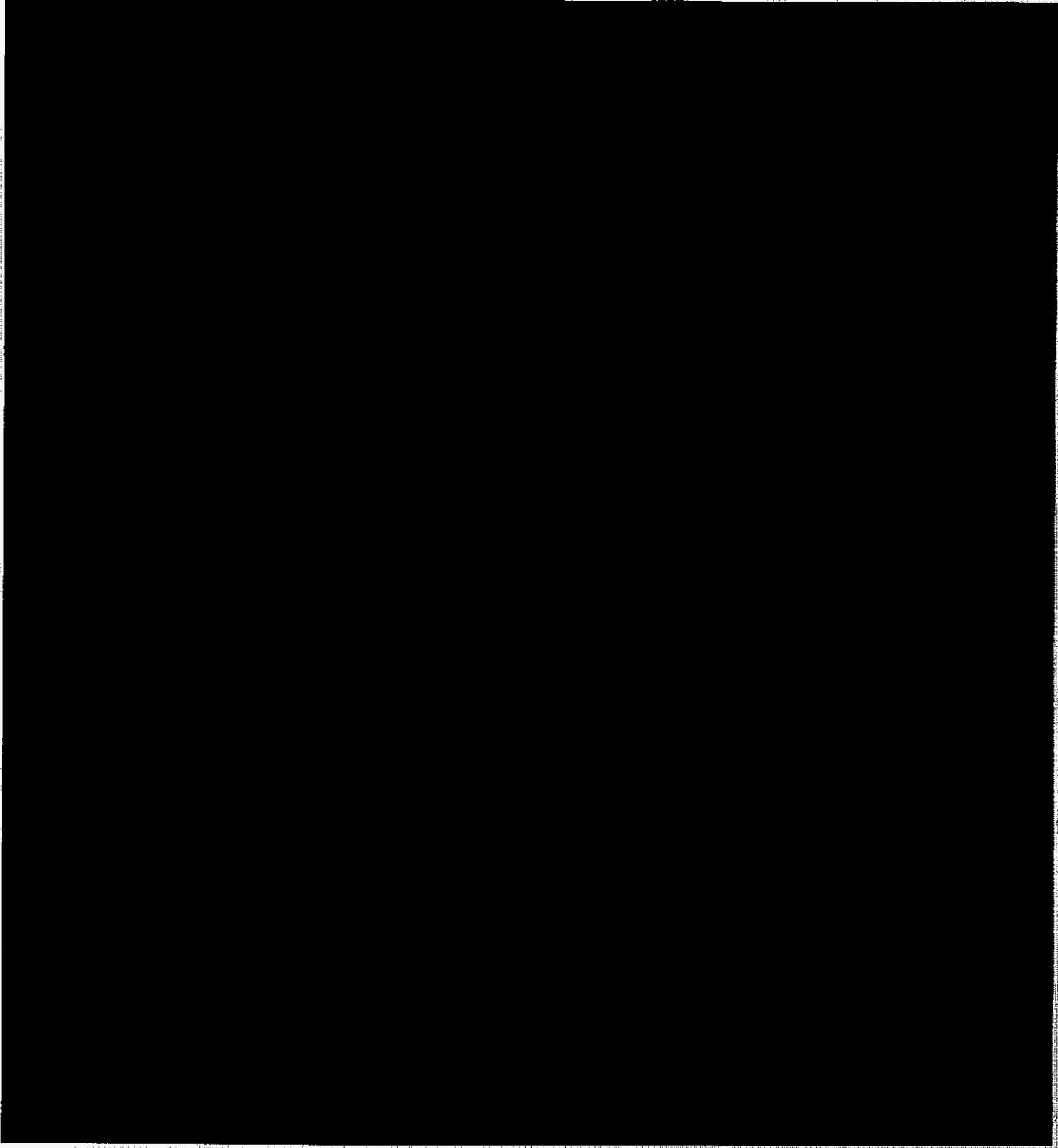


CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-3
30

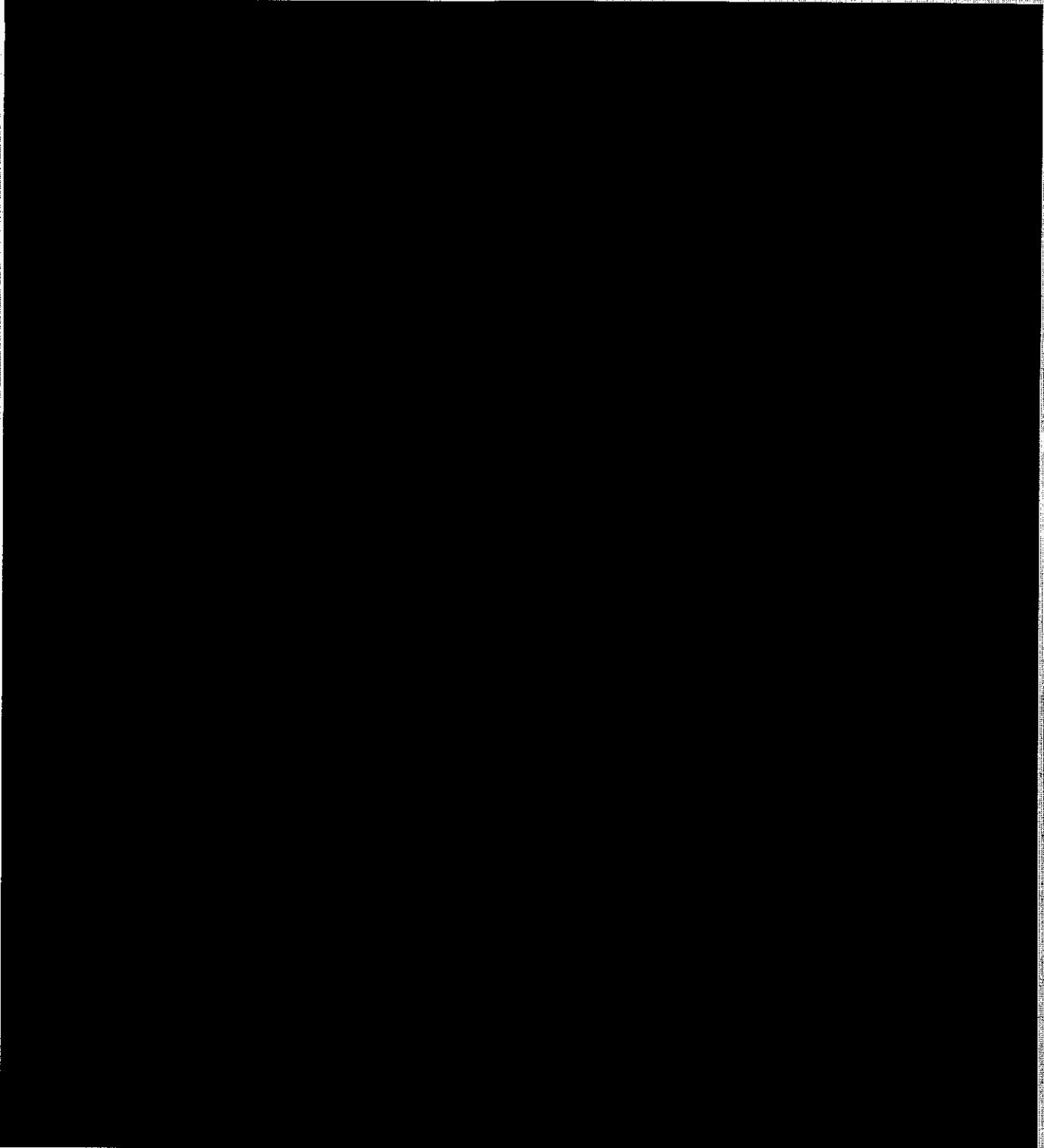


42-3
31



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

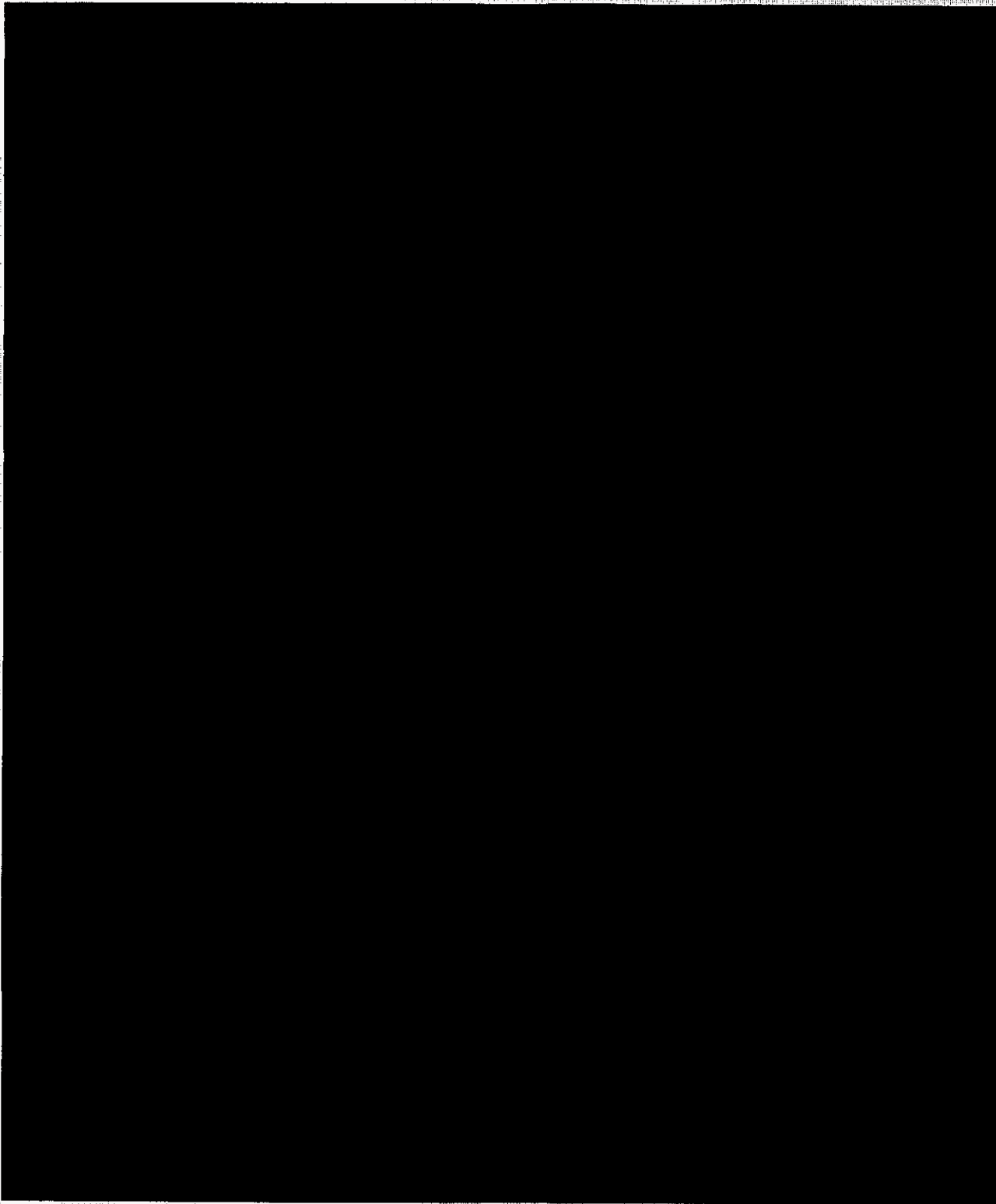
42-3
32



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-3

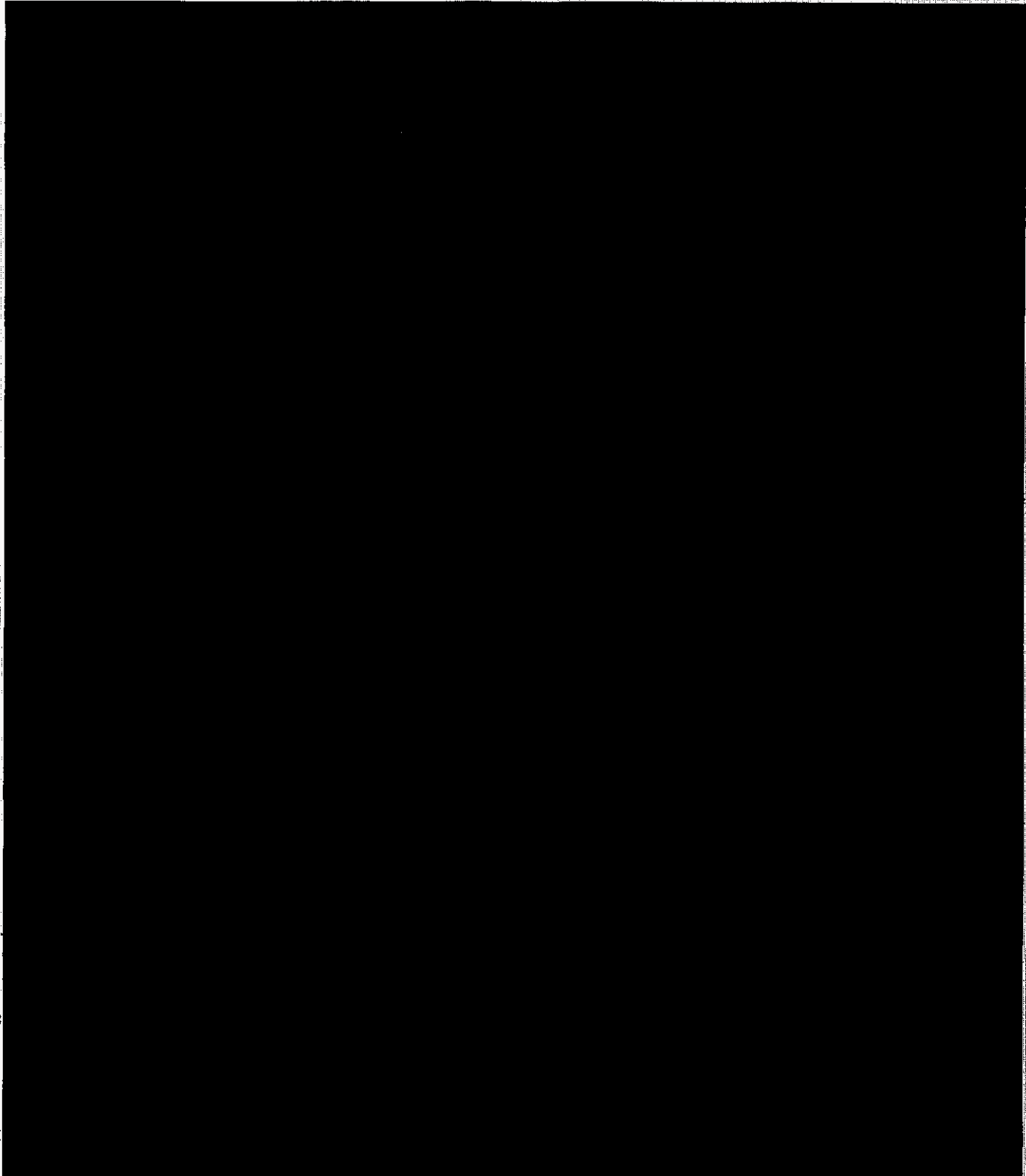
33



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-5

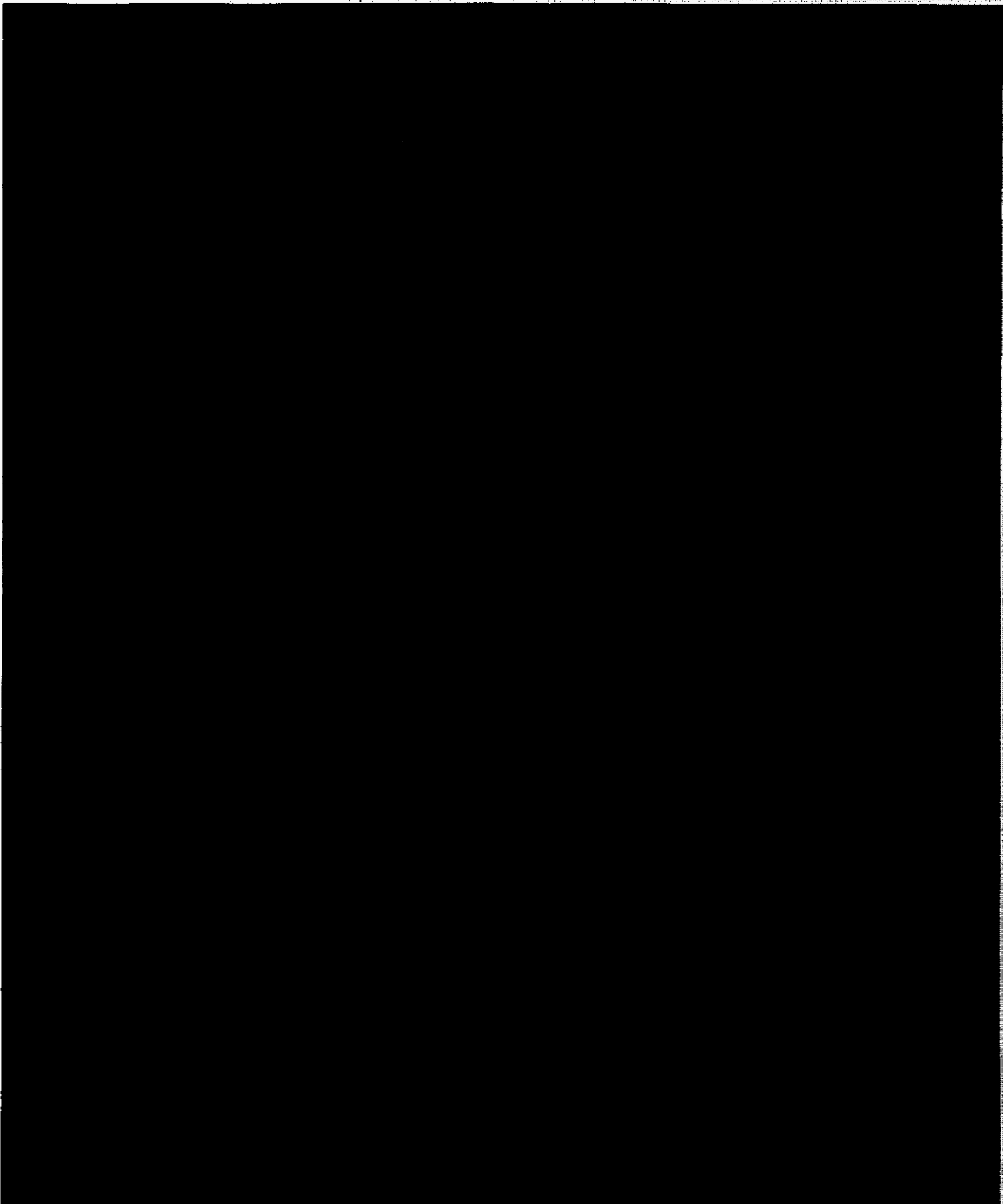
34



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-3

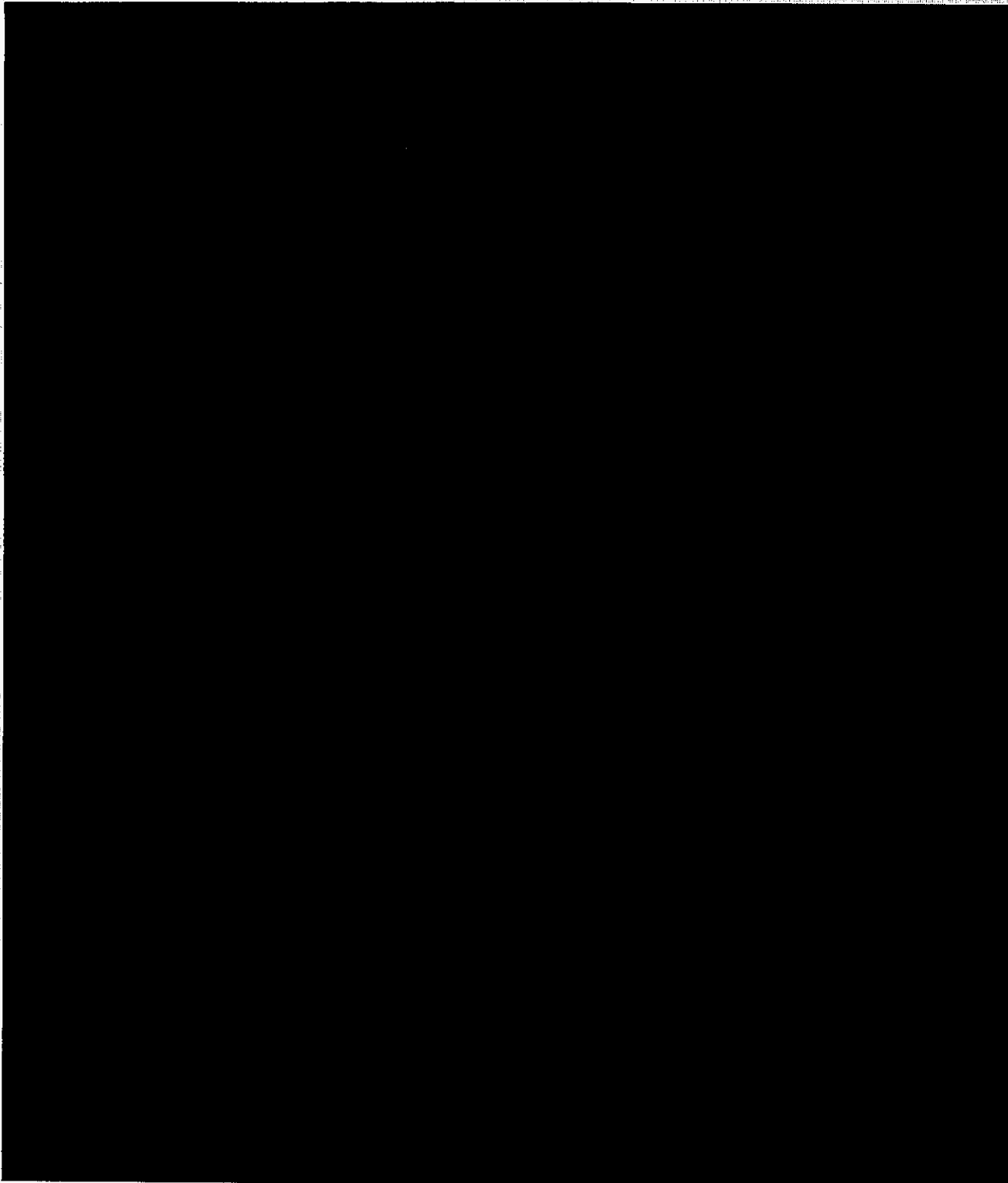
35



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-3

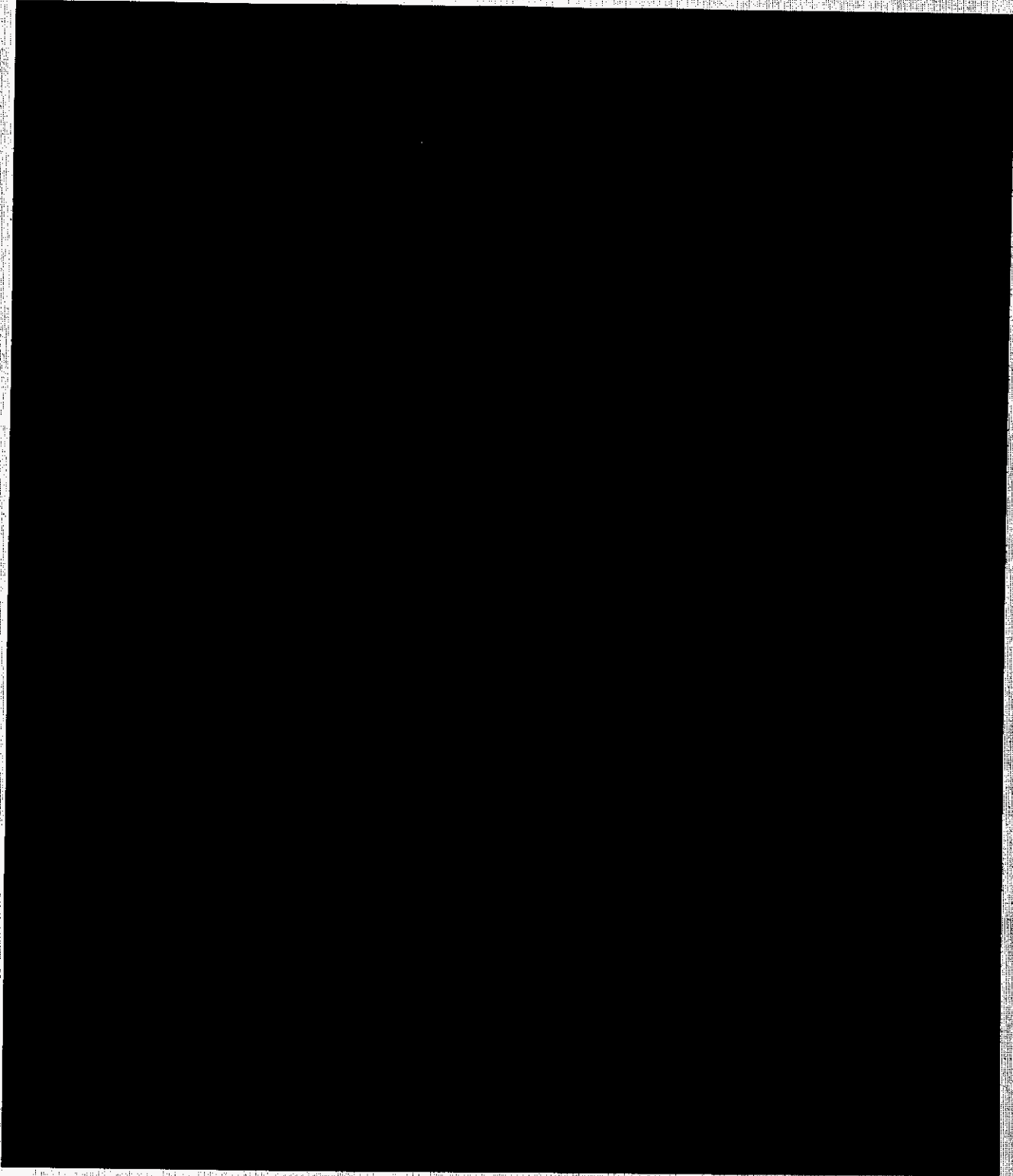
34



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

SR-3

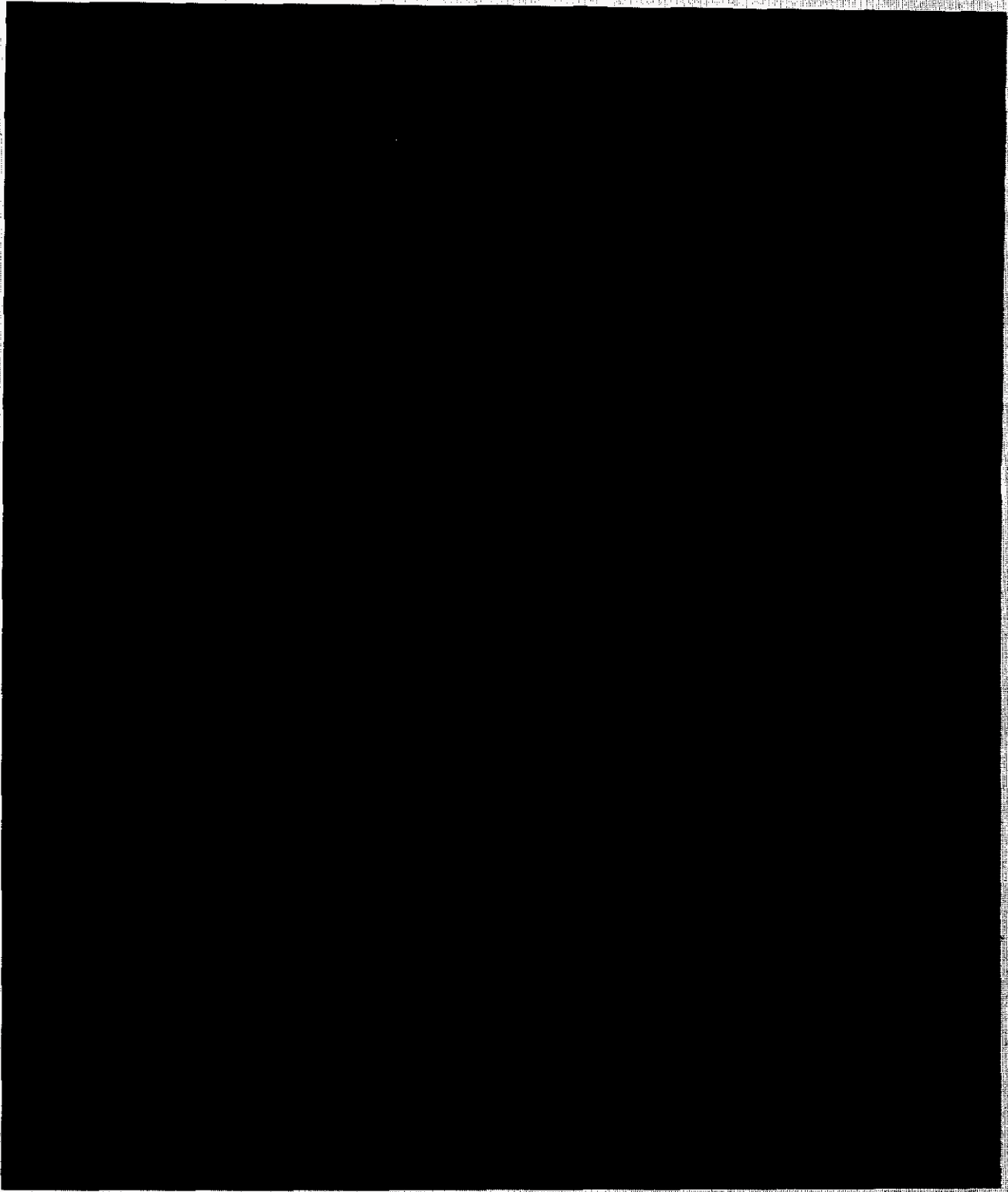
37



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-3

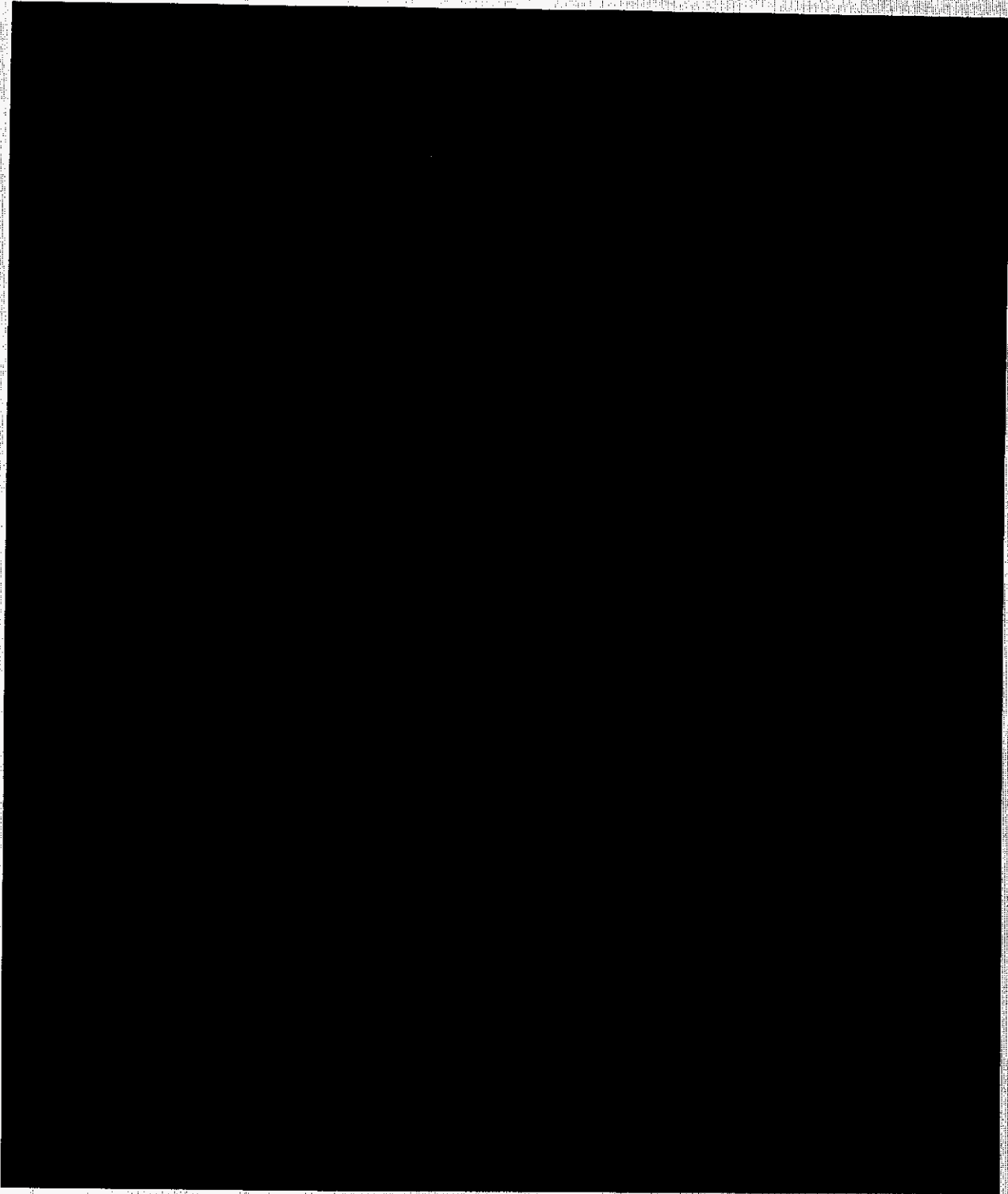
38



42-3

39

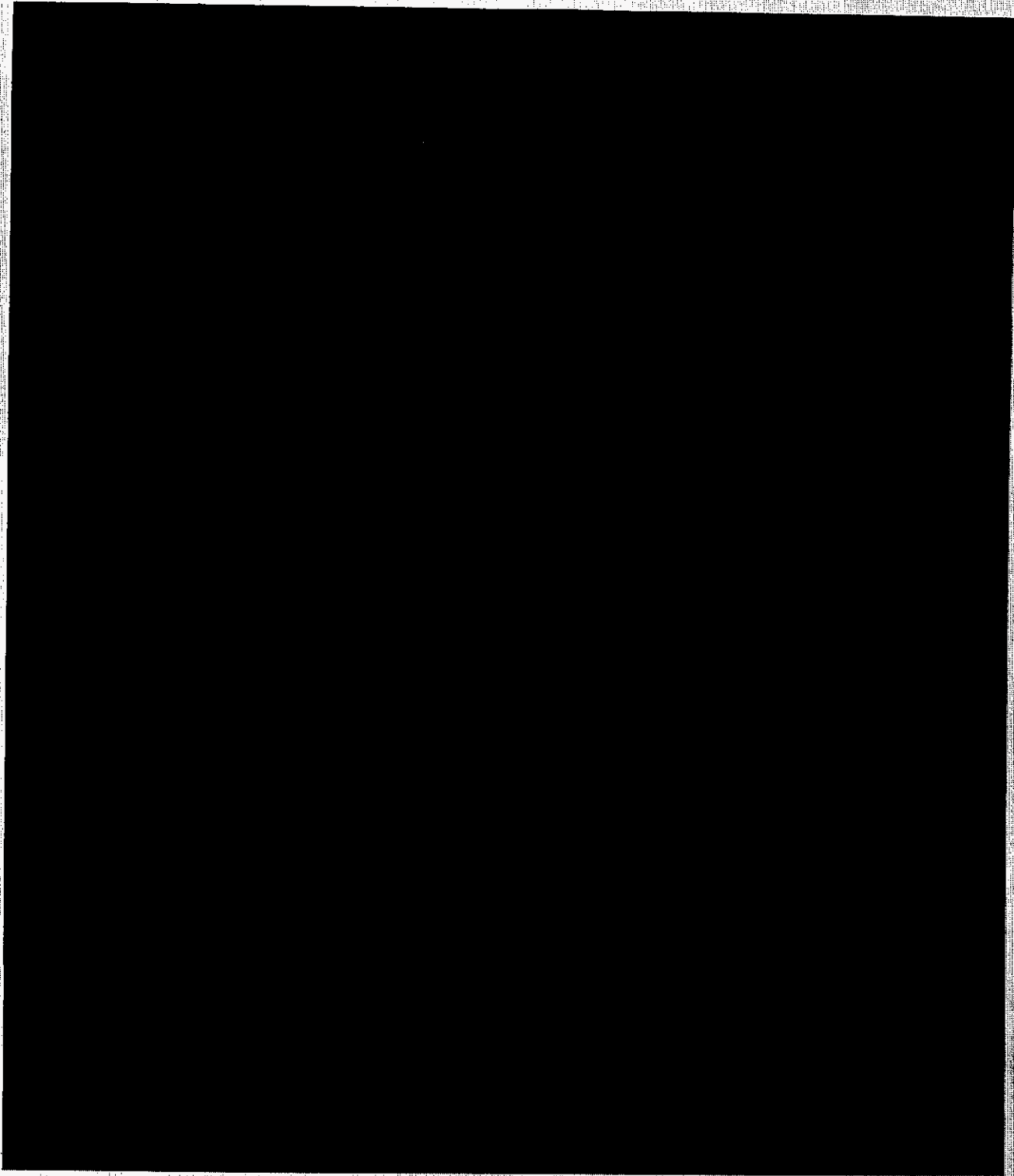
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

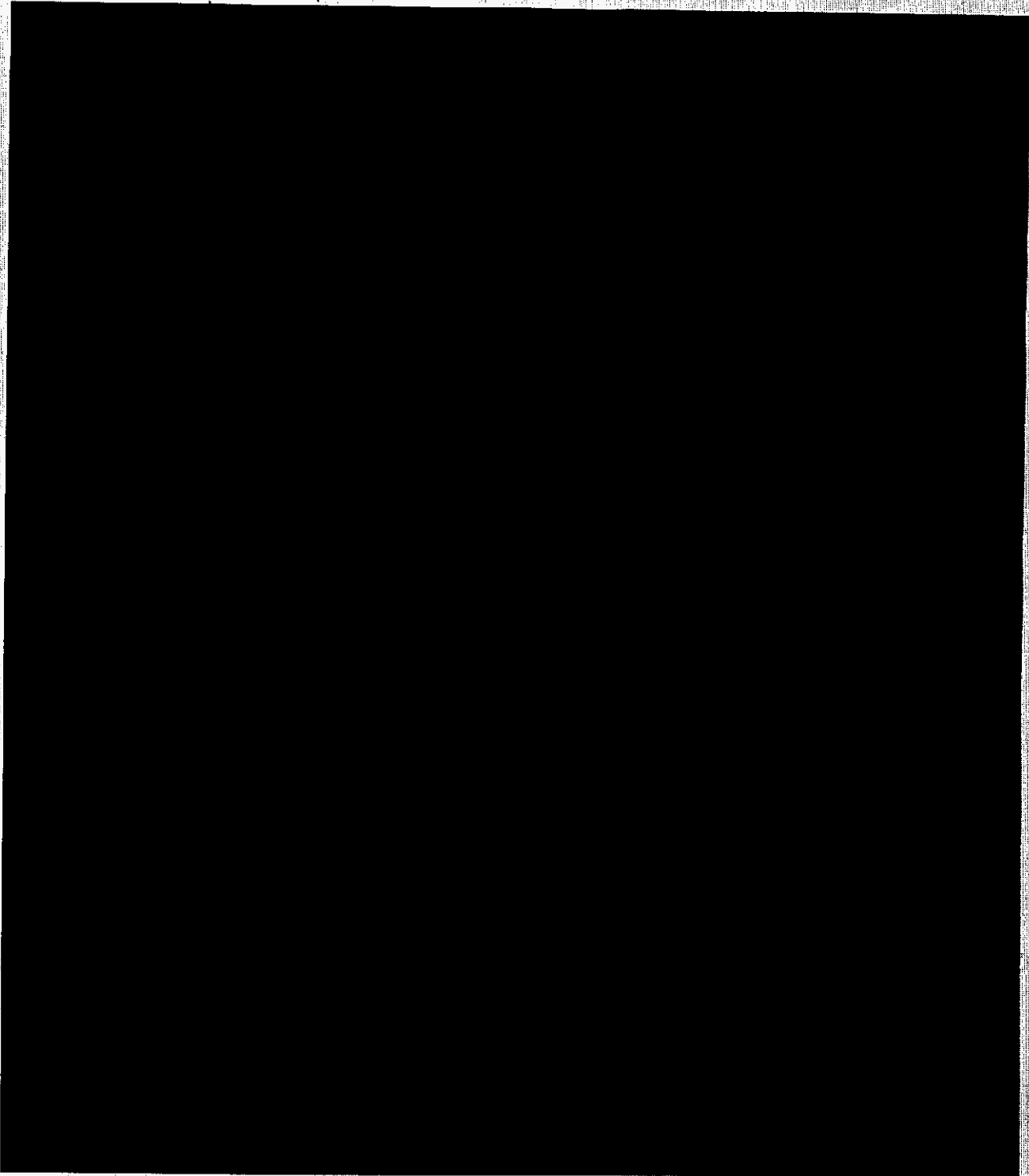
42-3

10



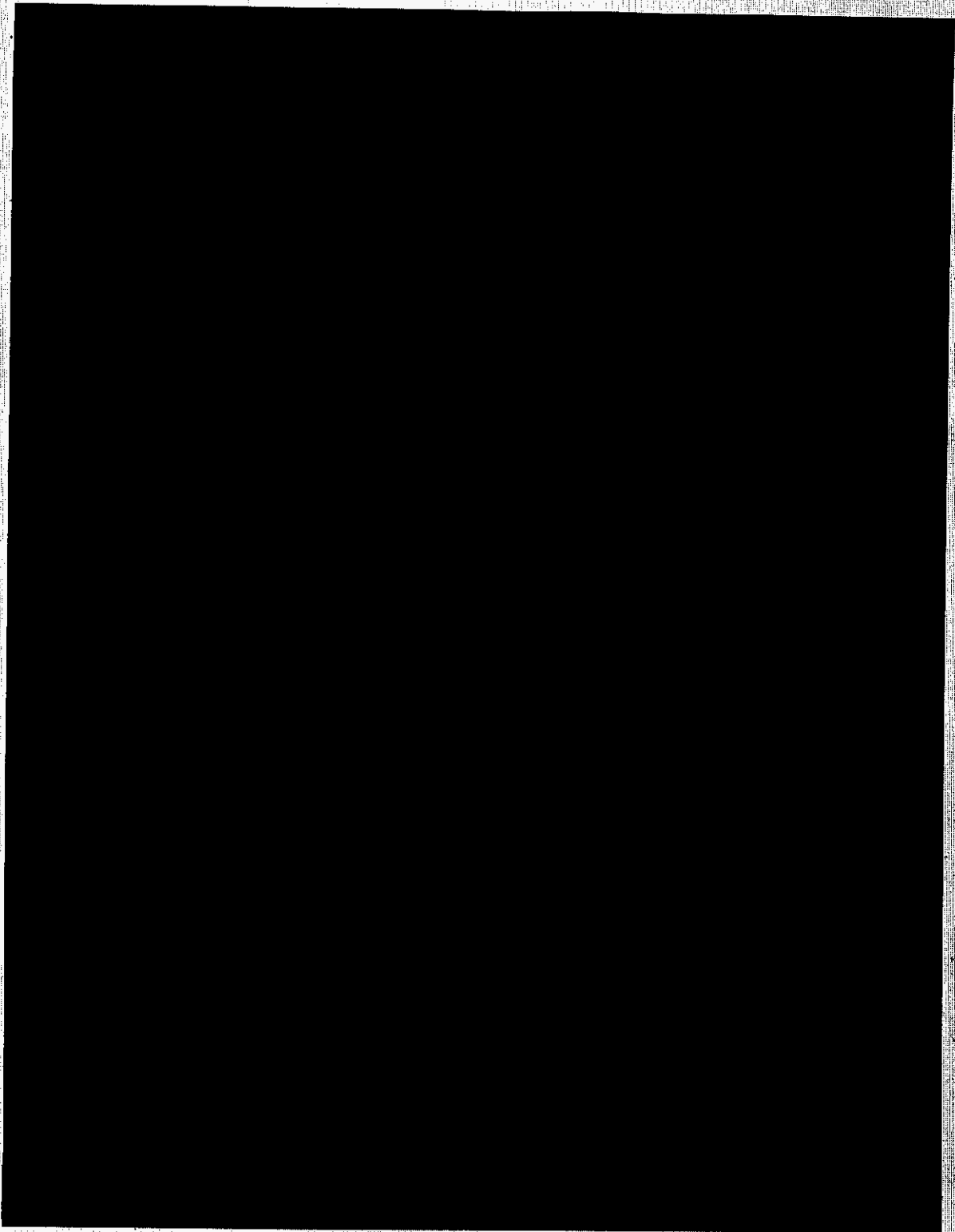
42-3

41



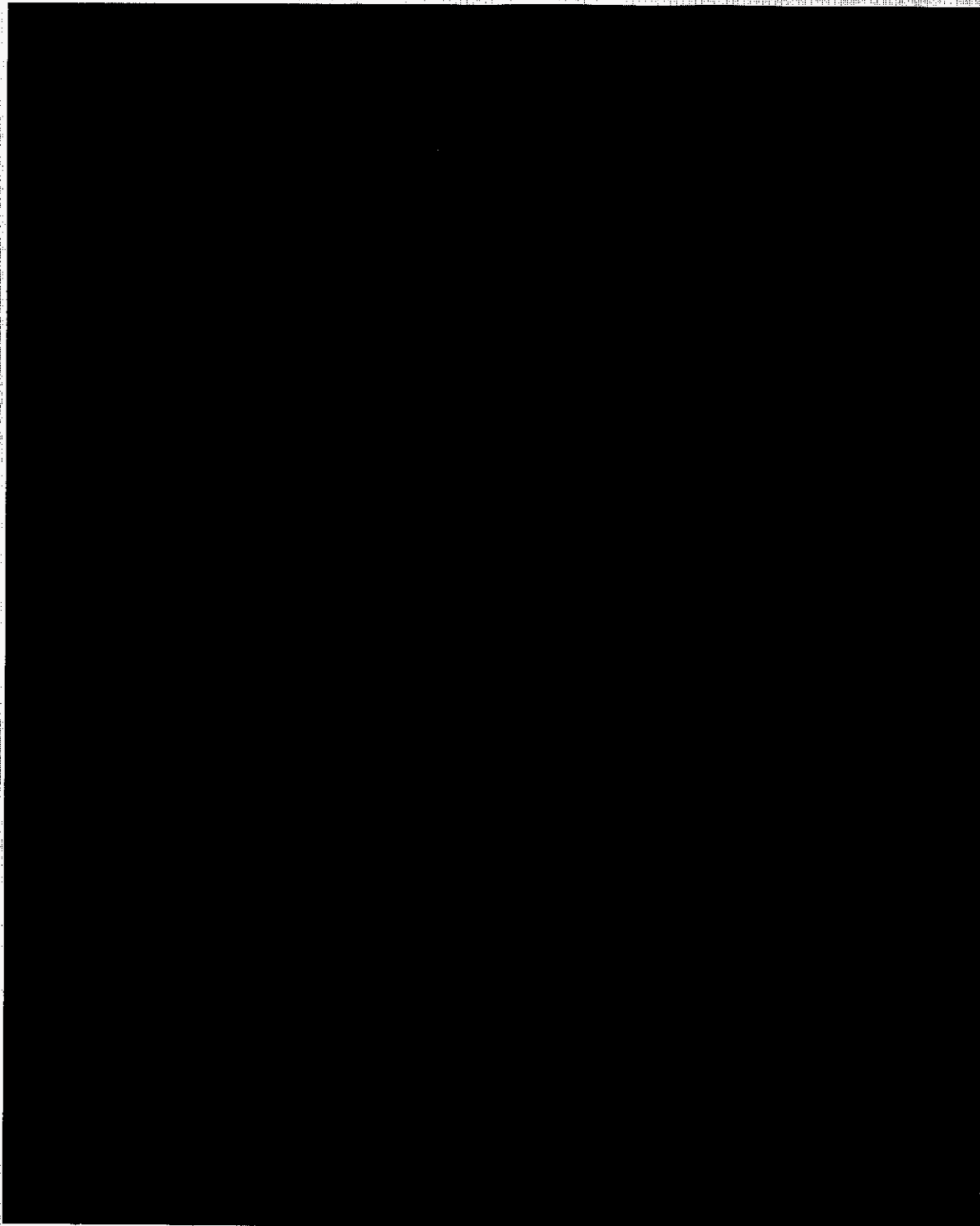
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-3
H



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

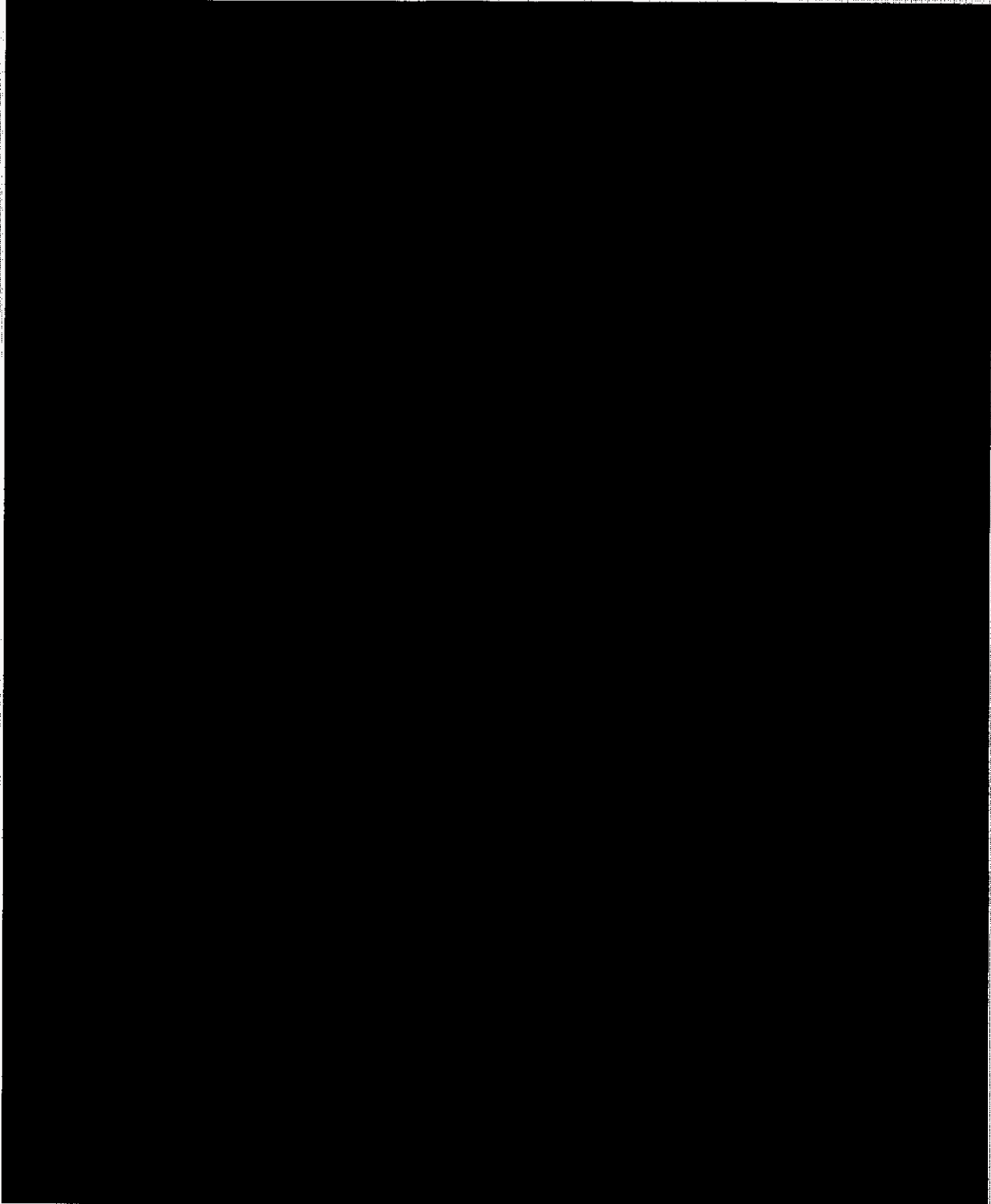
42-3
u3



42-3

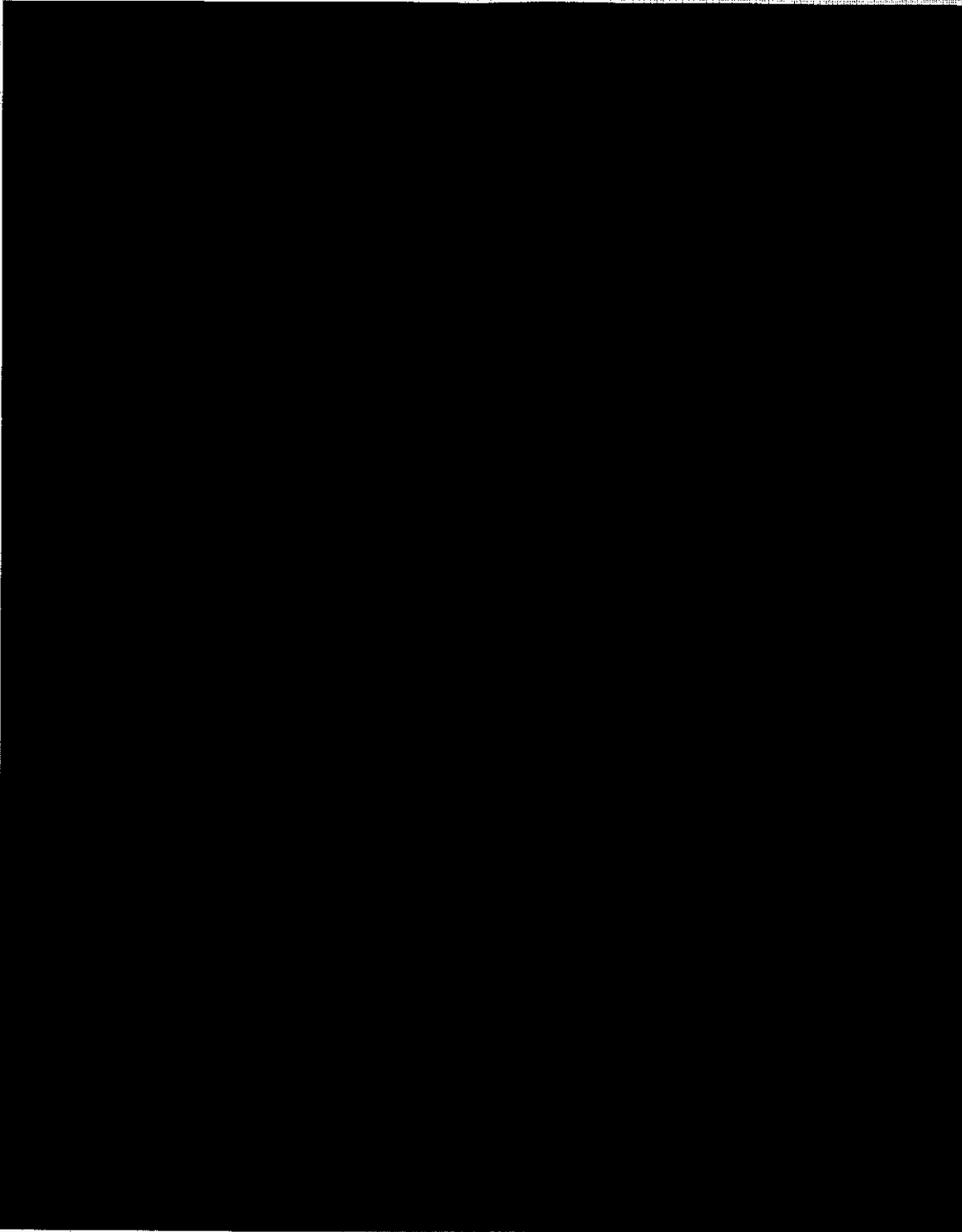
611

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



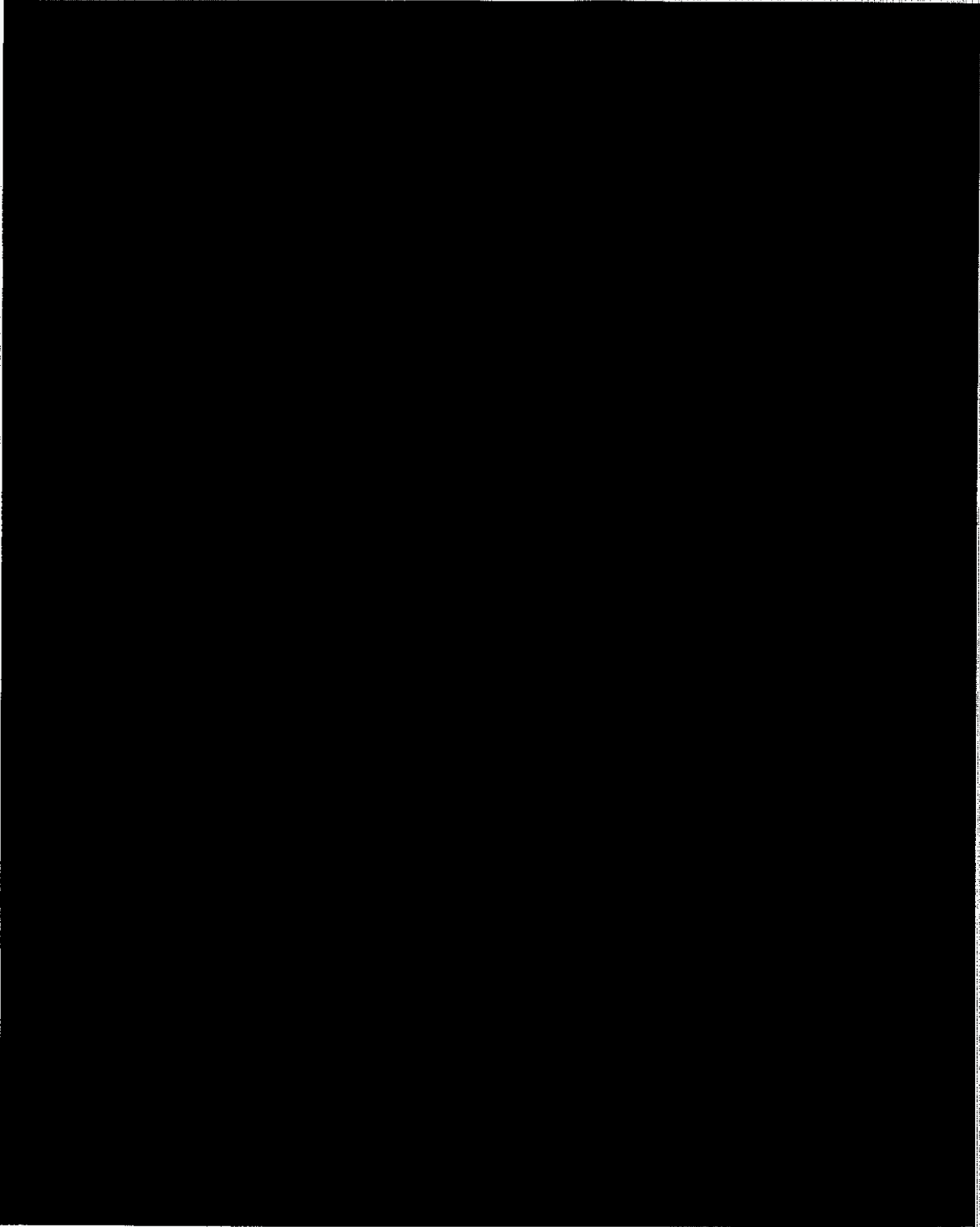
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-3
15



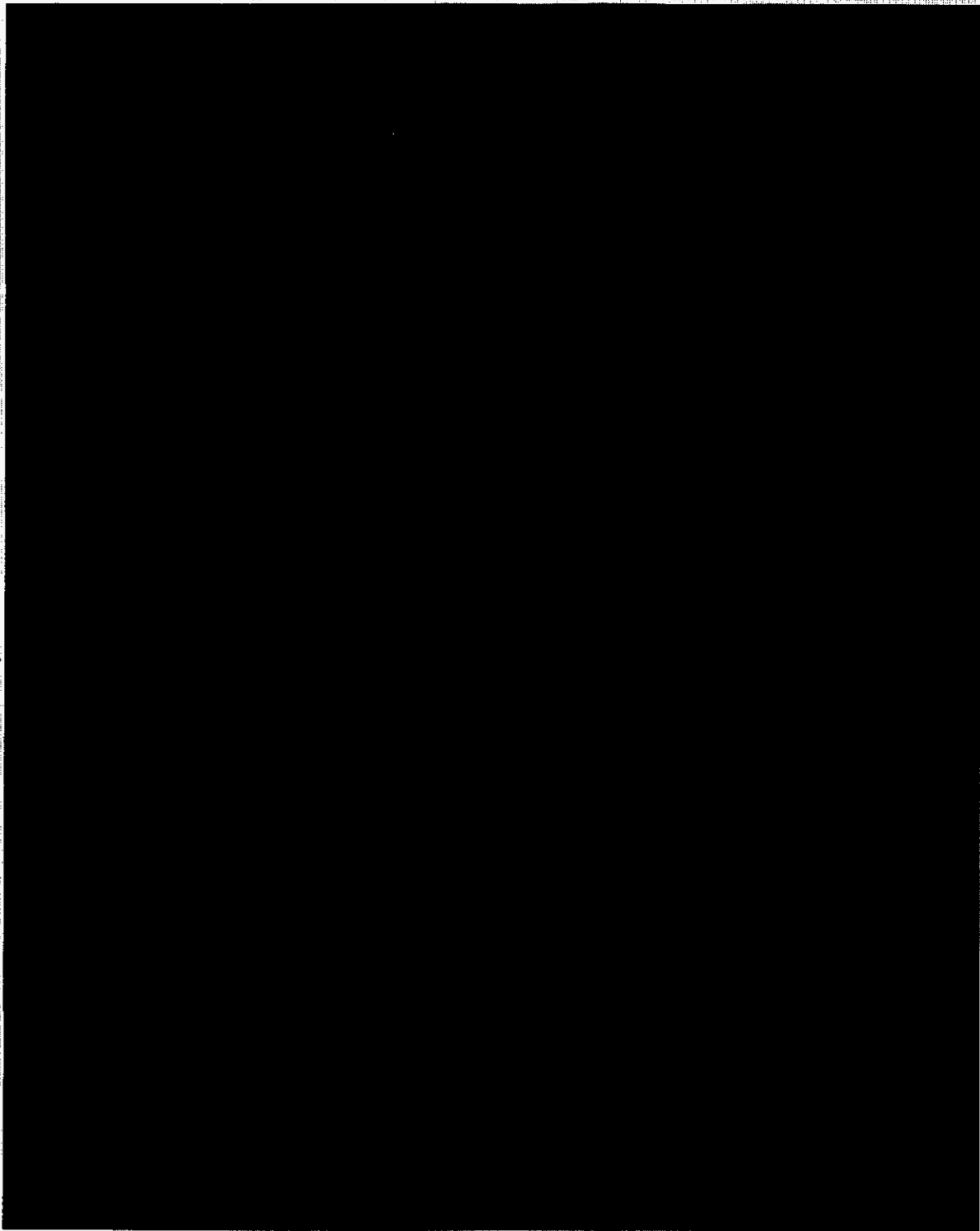
42-3
116

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



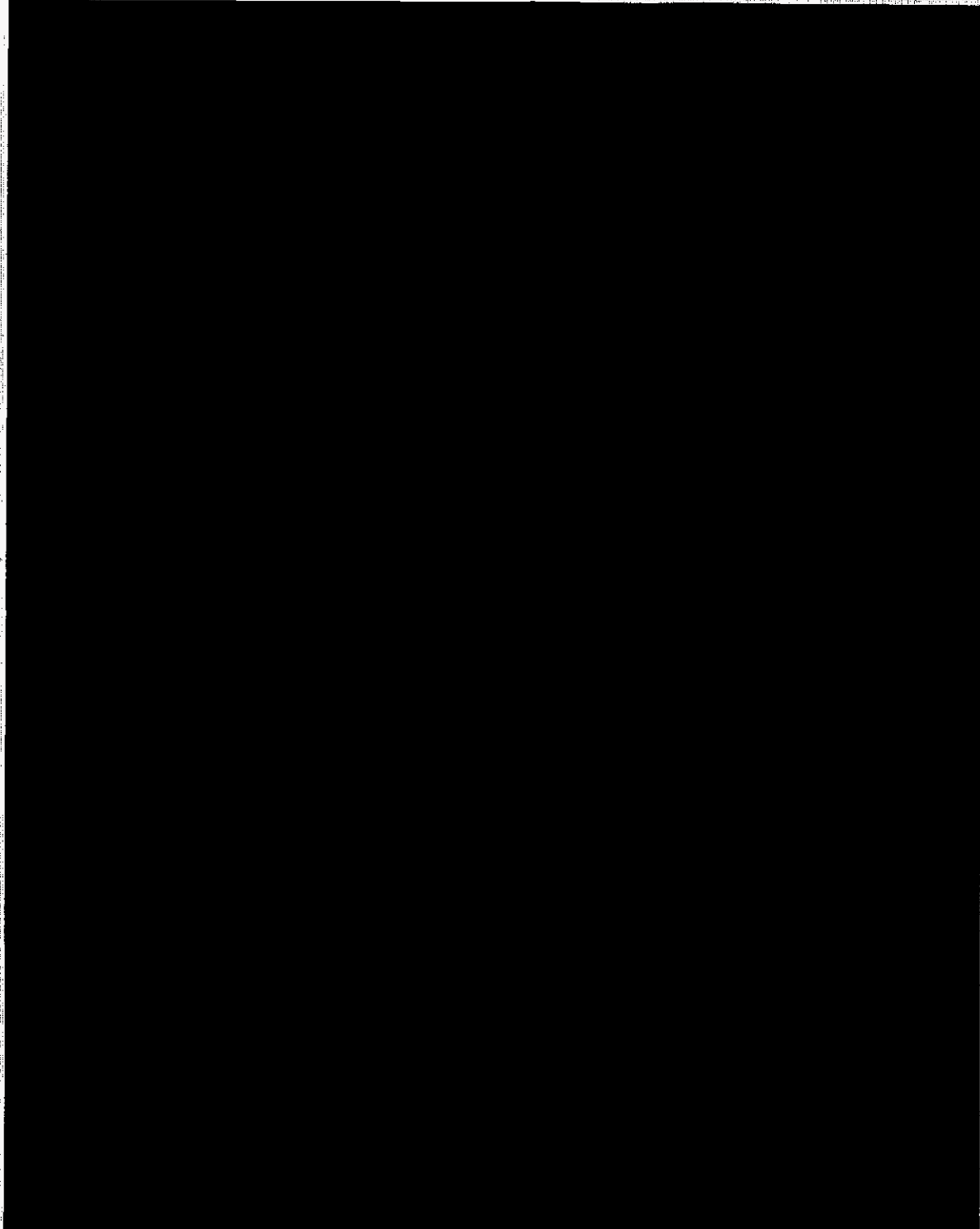
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

423
UN



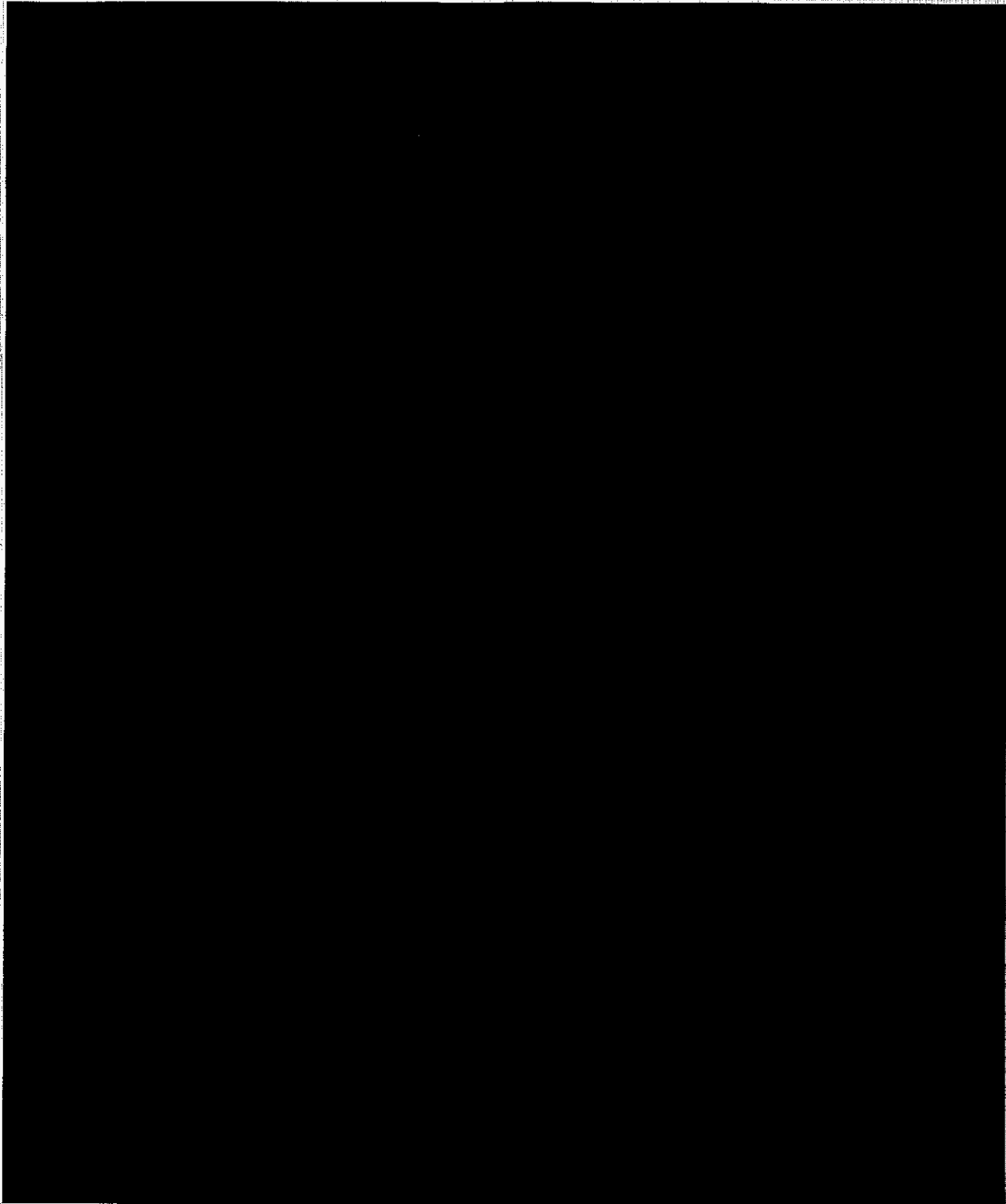
42-3
uA

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

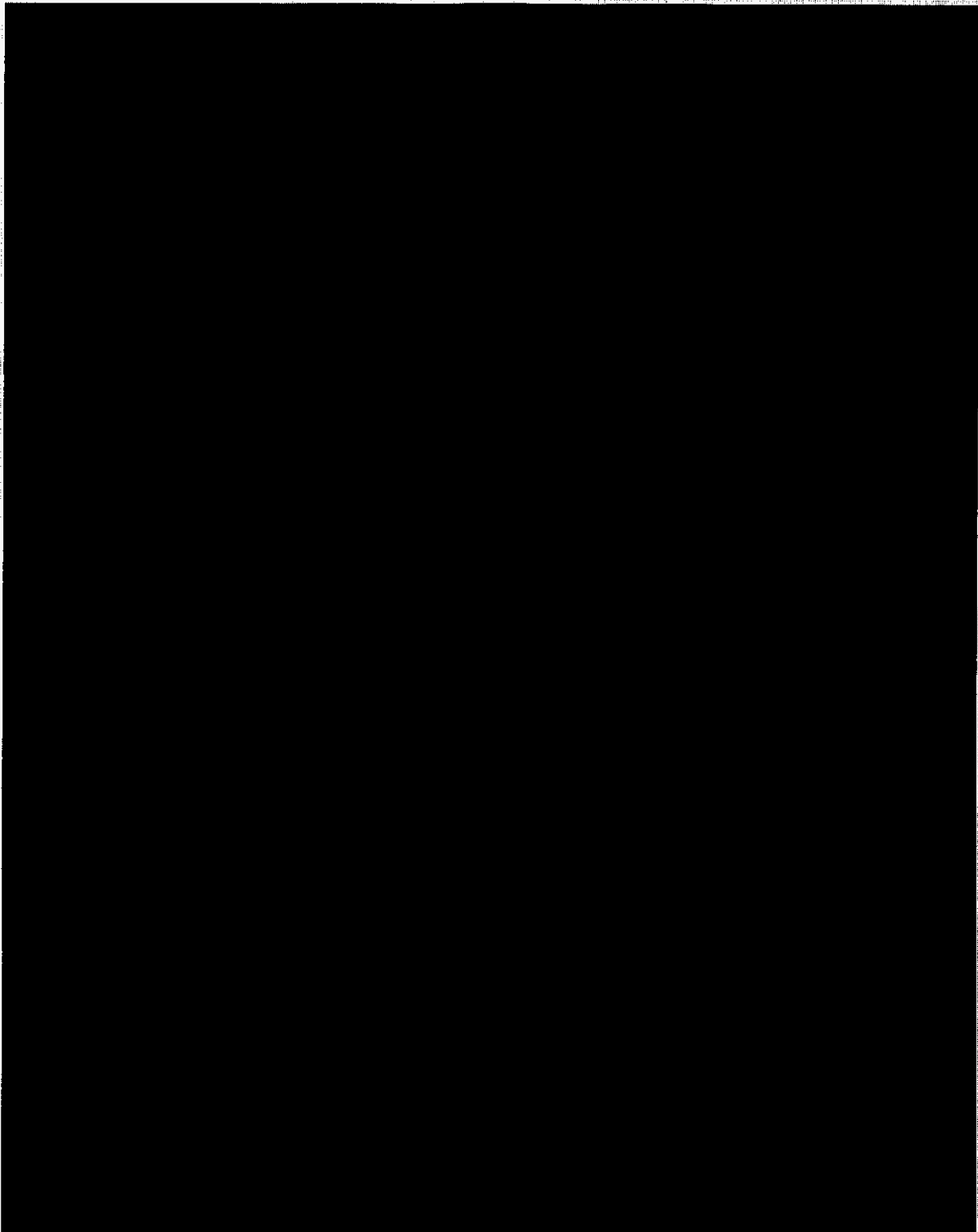


CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-3
49



42-3
50



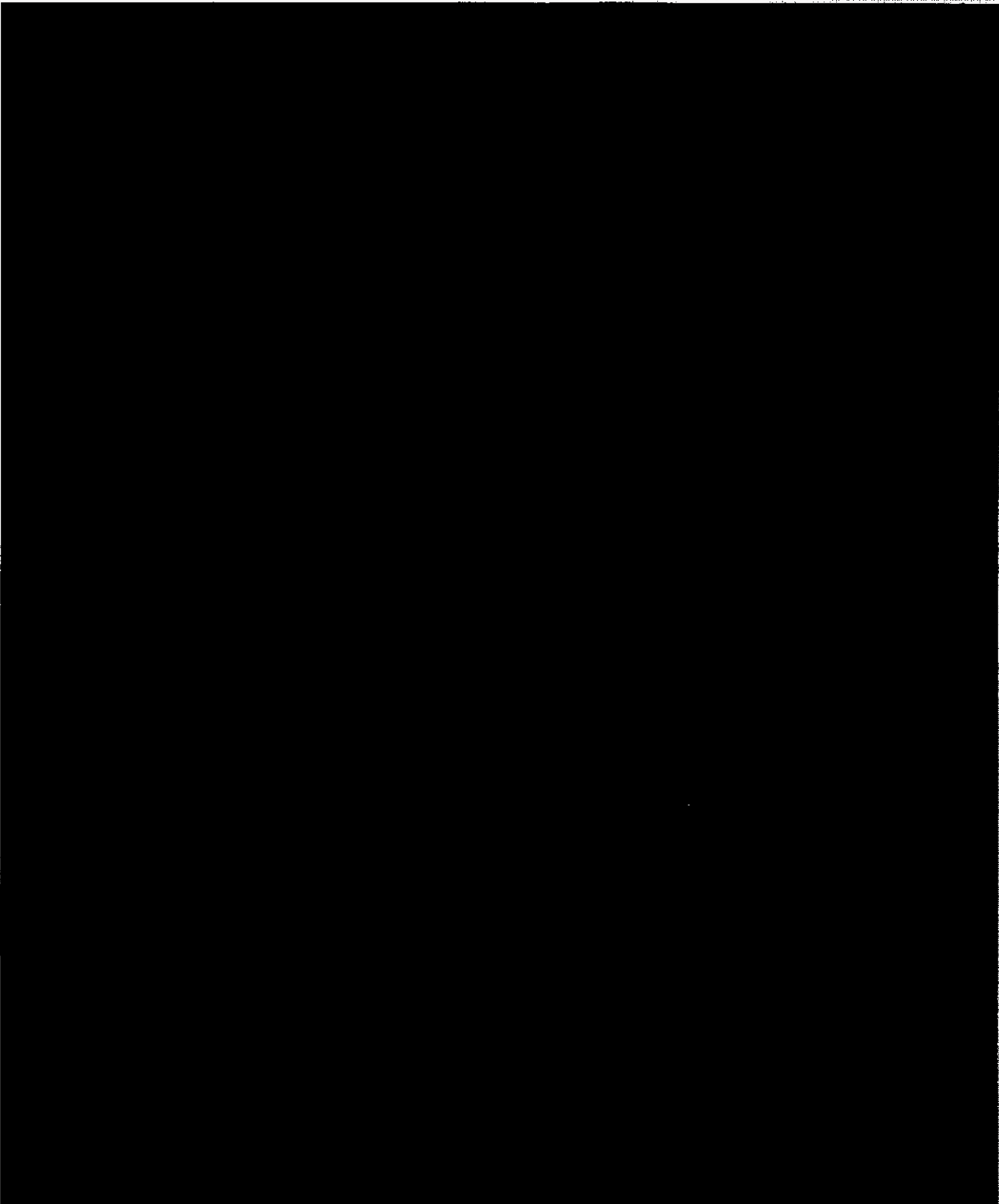
423

51

423

68

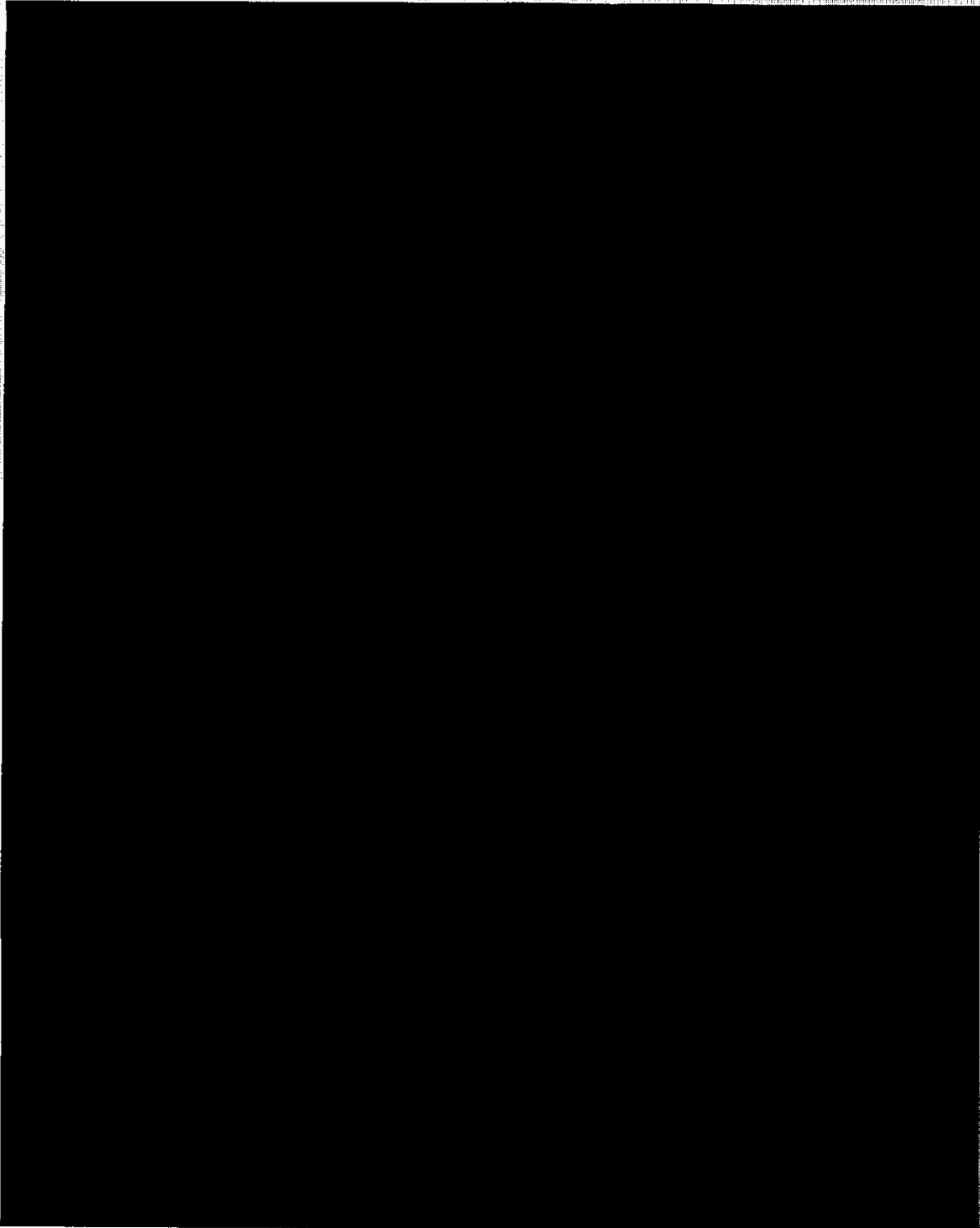
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-3

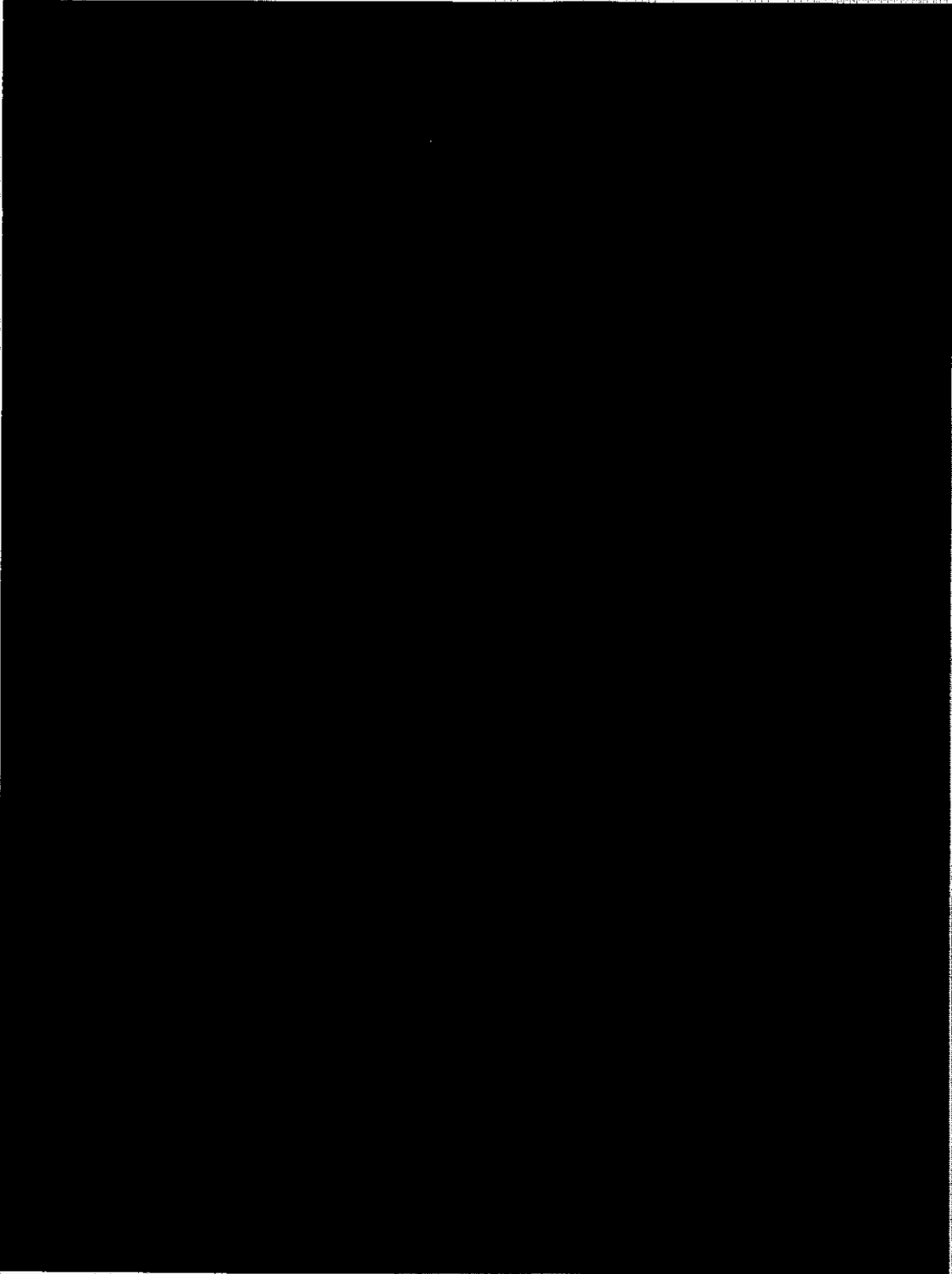
53



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-3

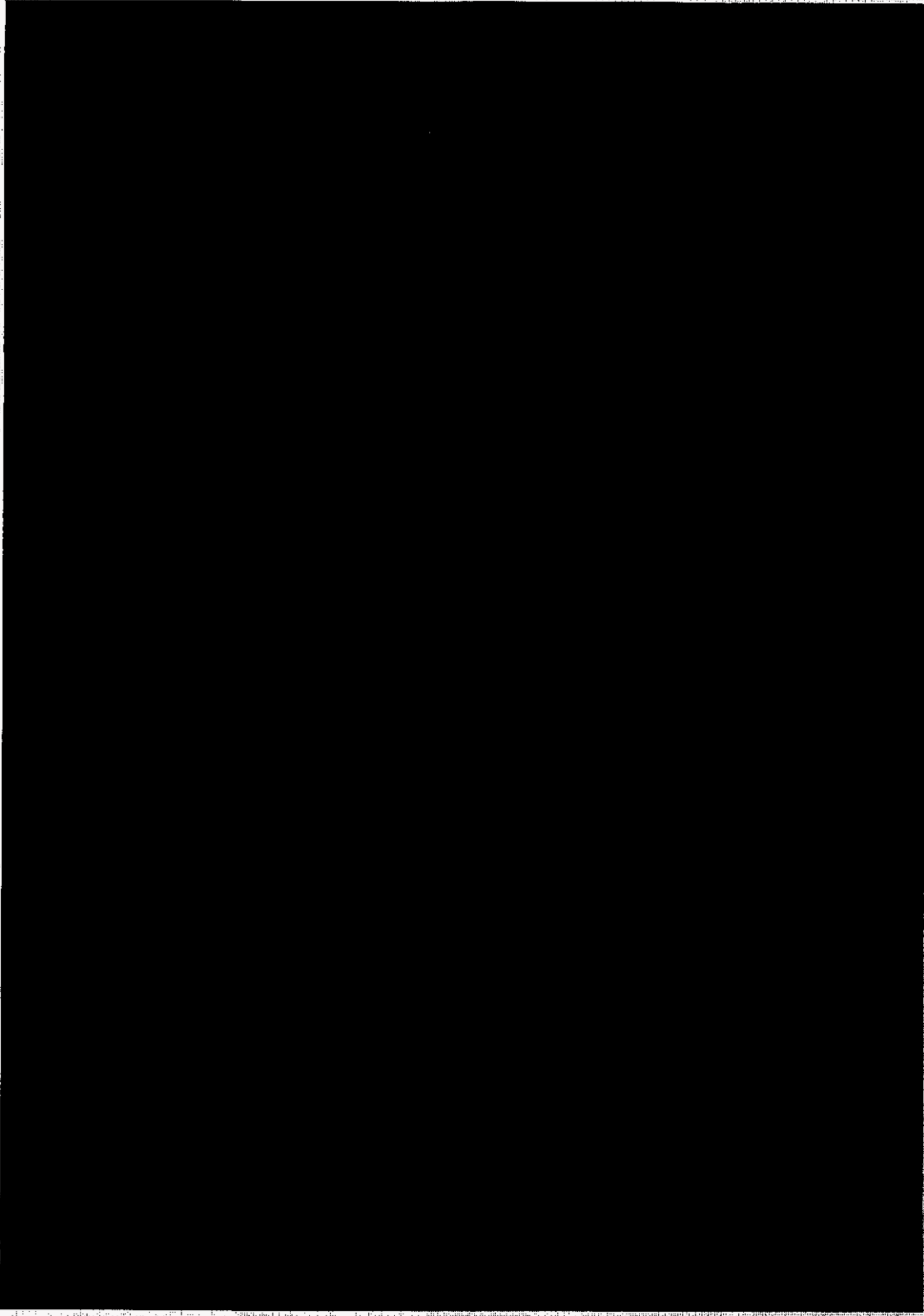
84



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-3

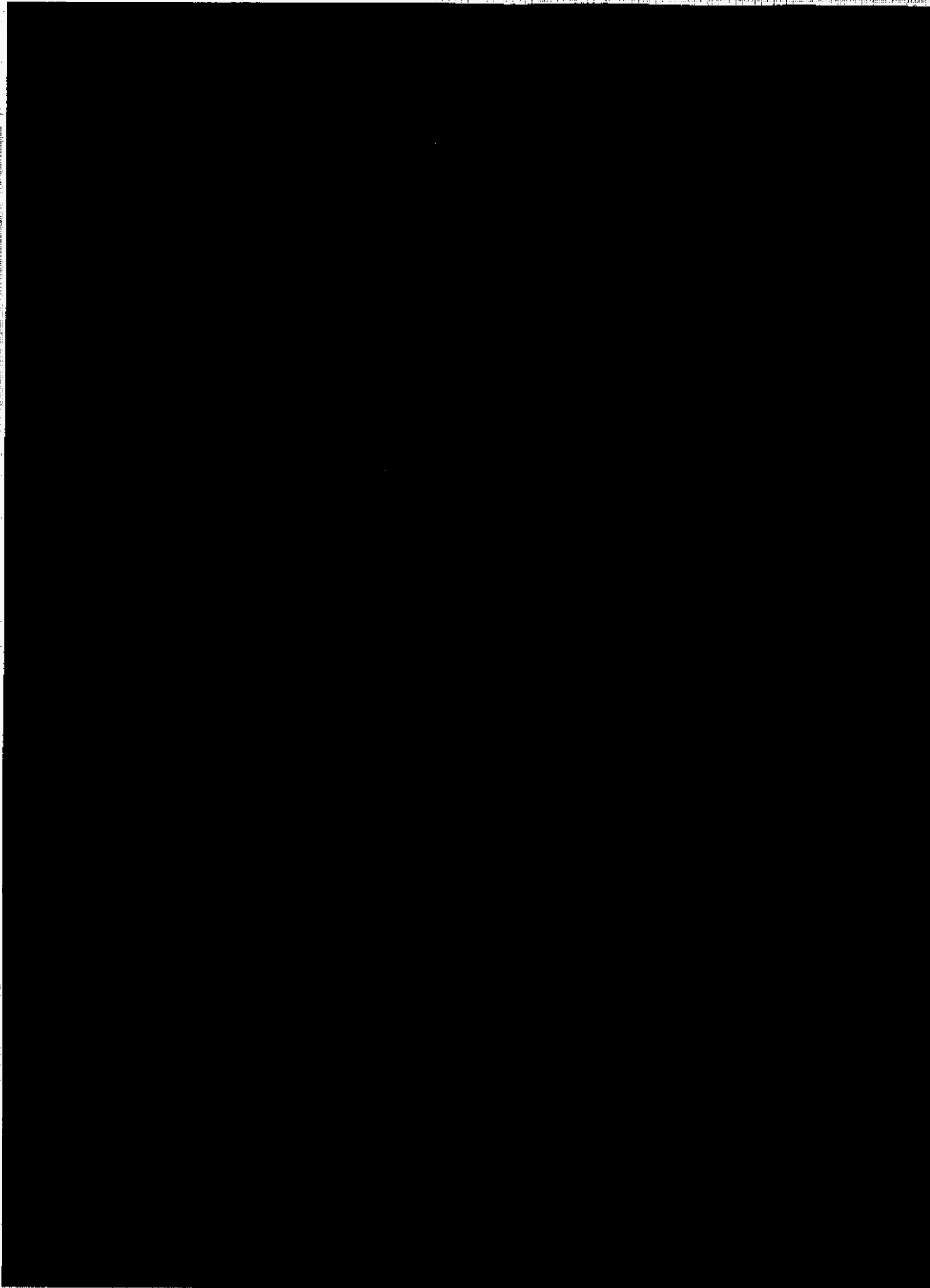
56



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

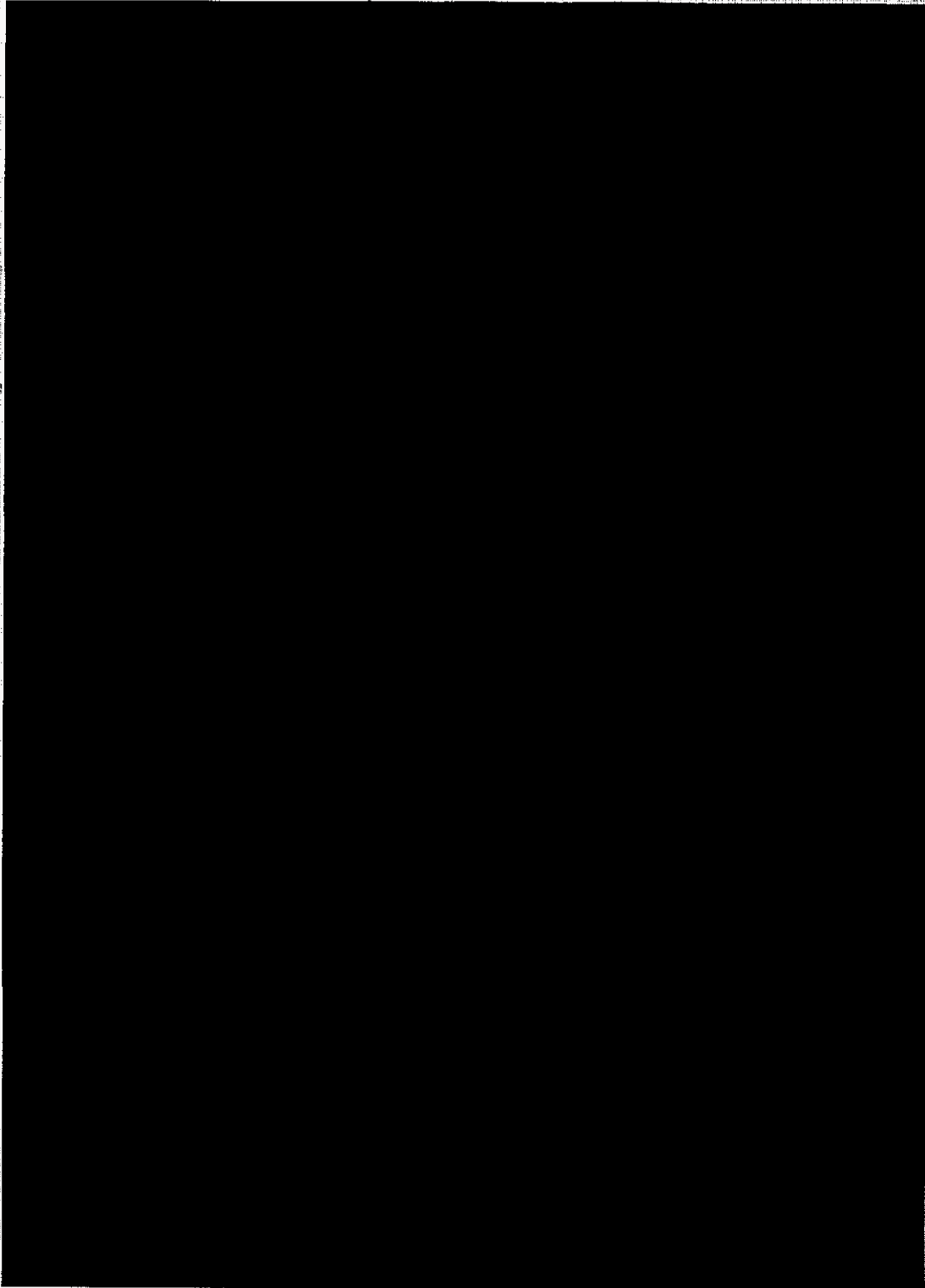
42-3

56



42-3
57

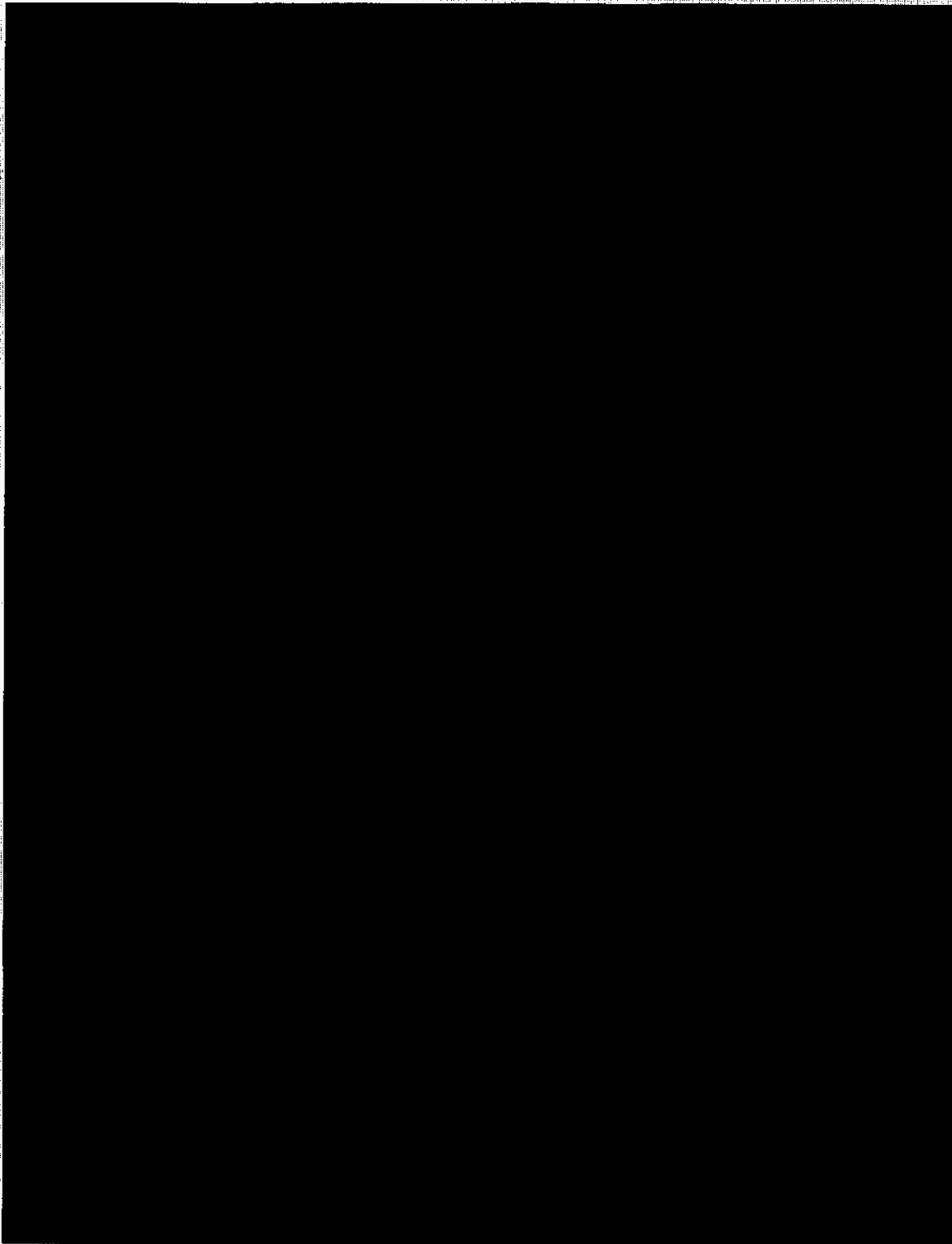
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



42-3

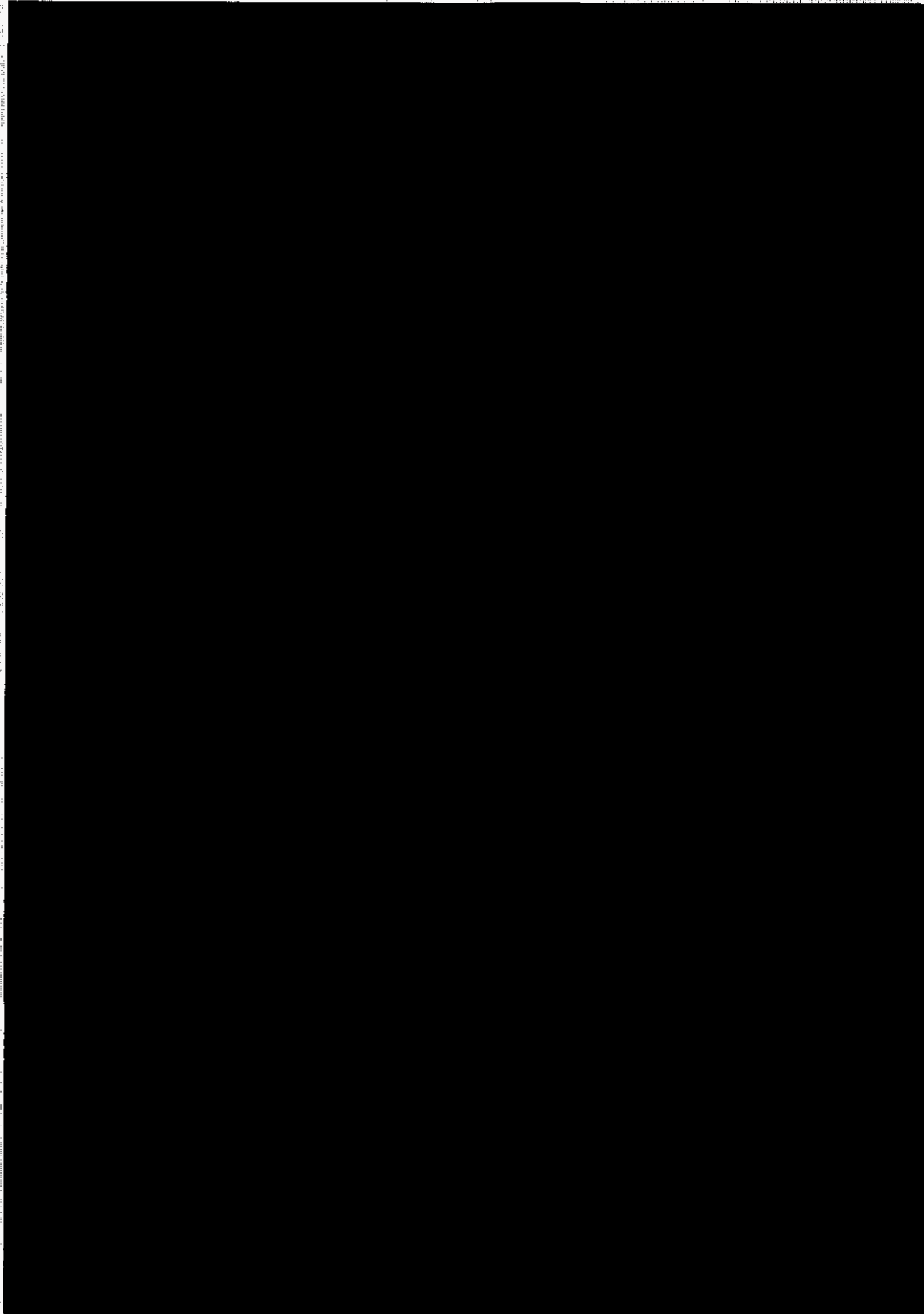
58

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



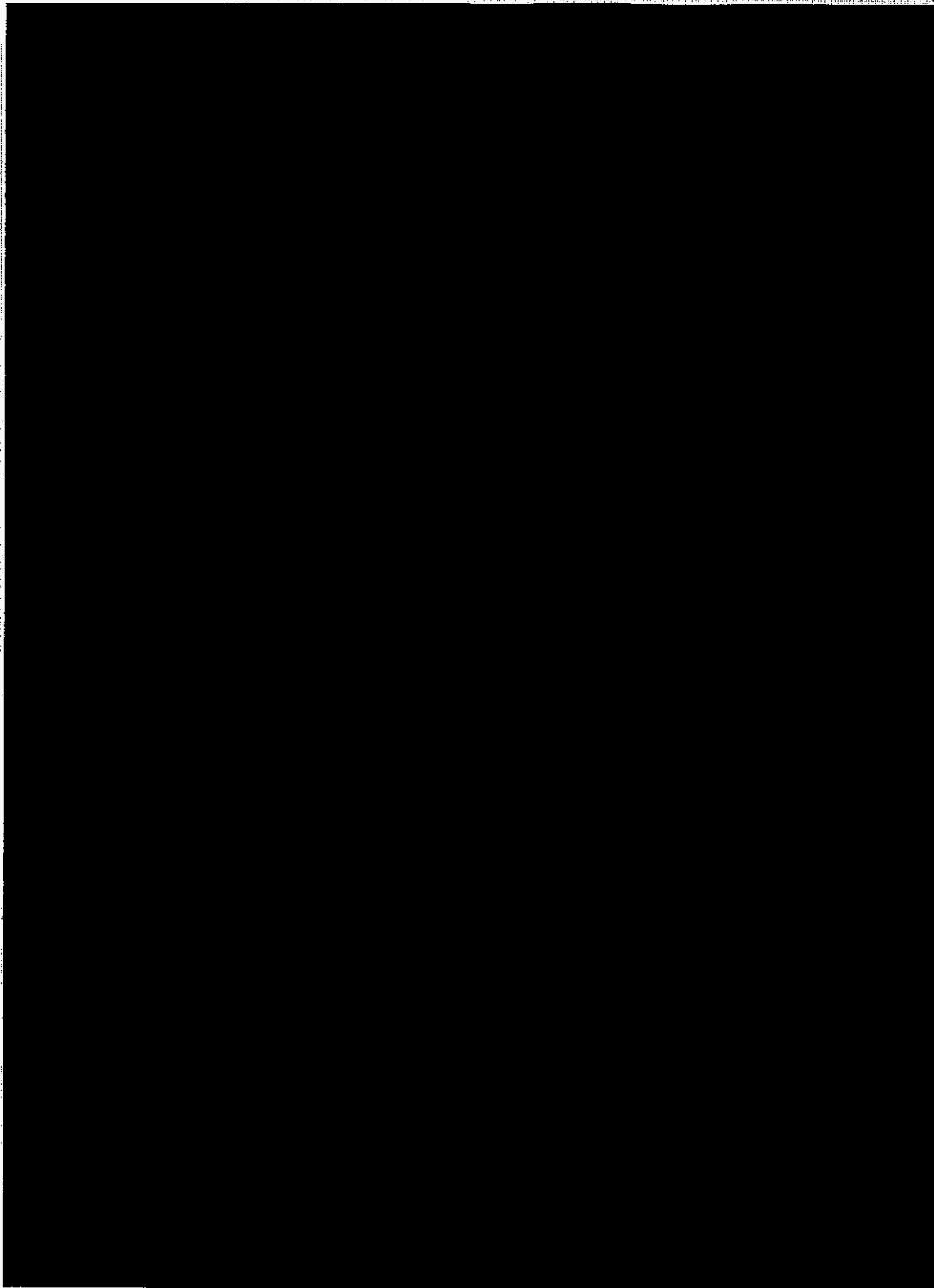
423
57

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



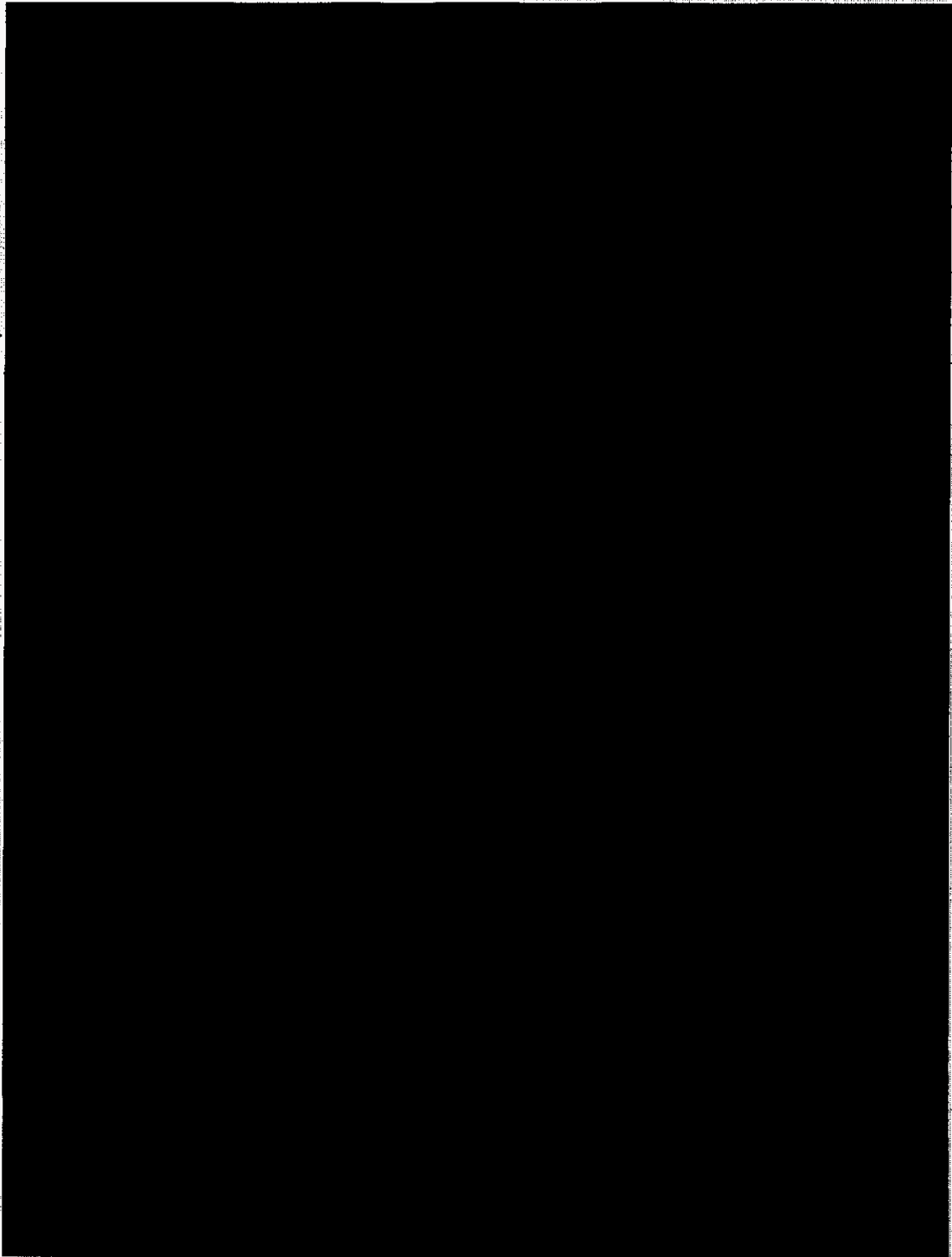
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

42-3
60



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

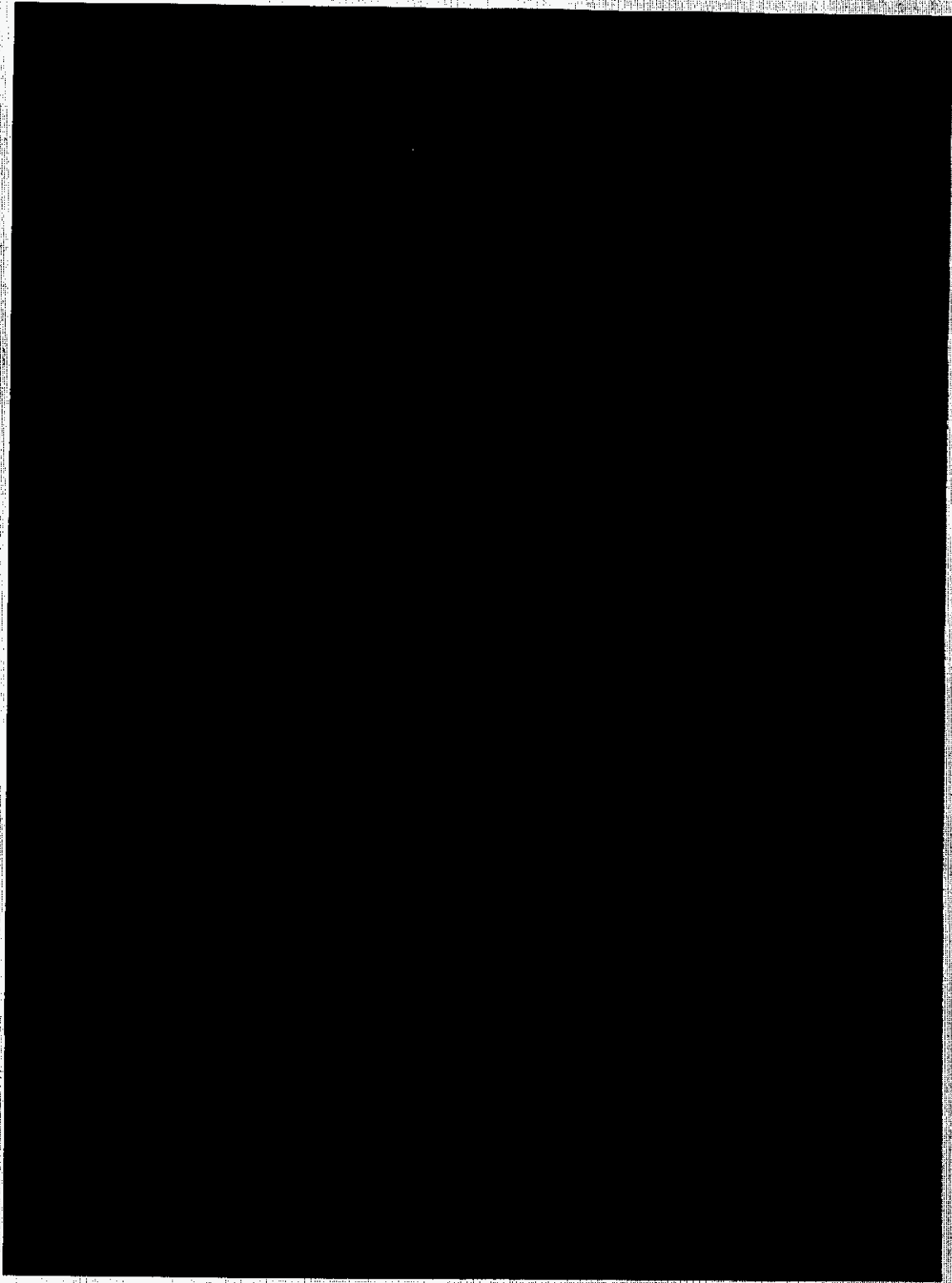
42-3
61



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

40-3

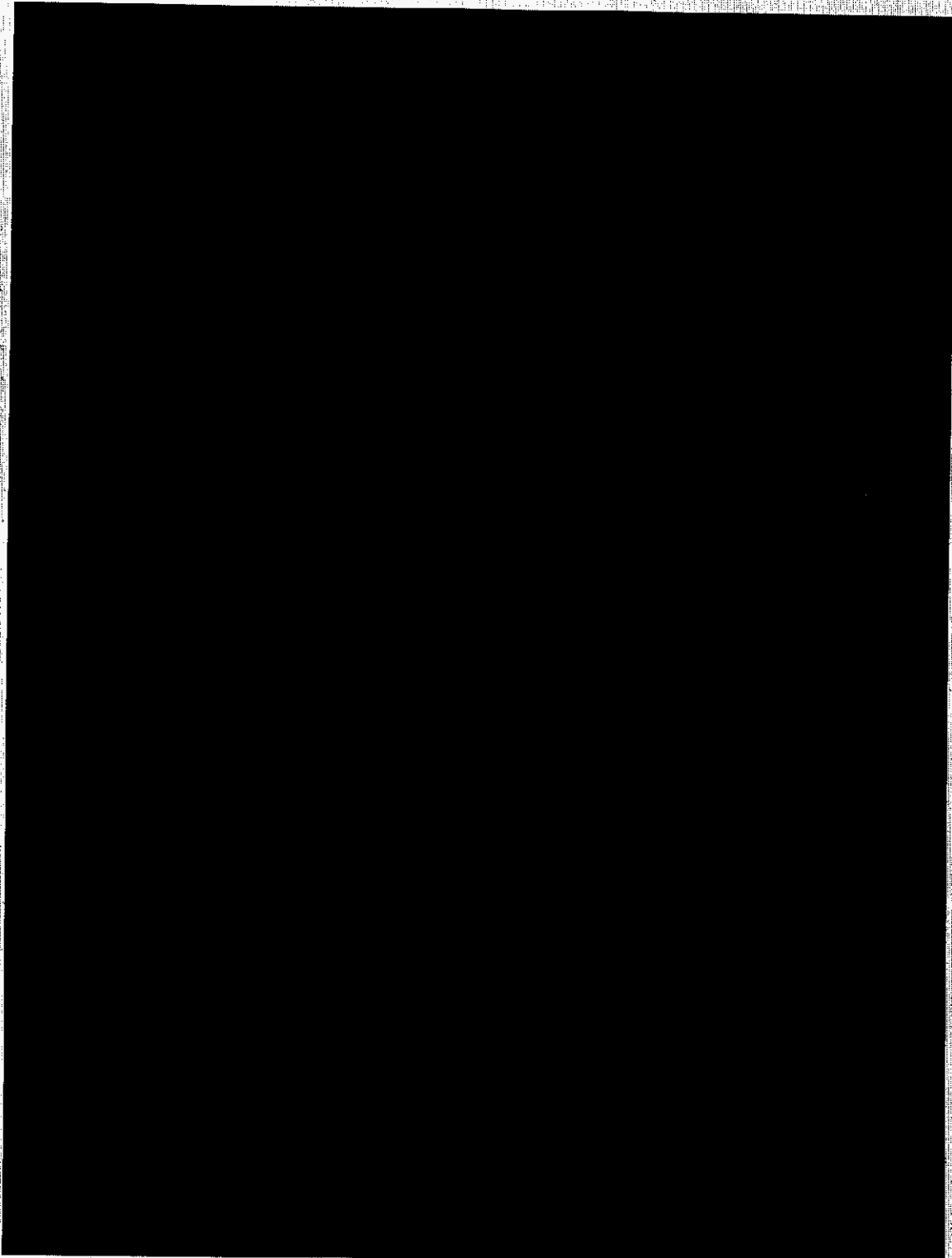
62



423

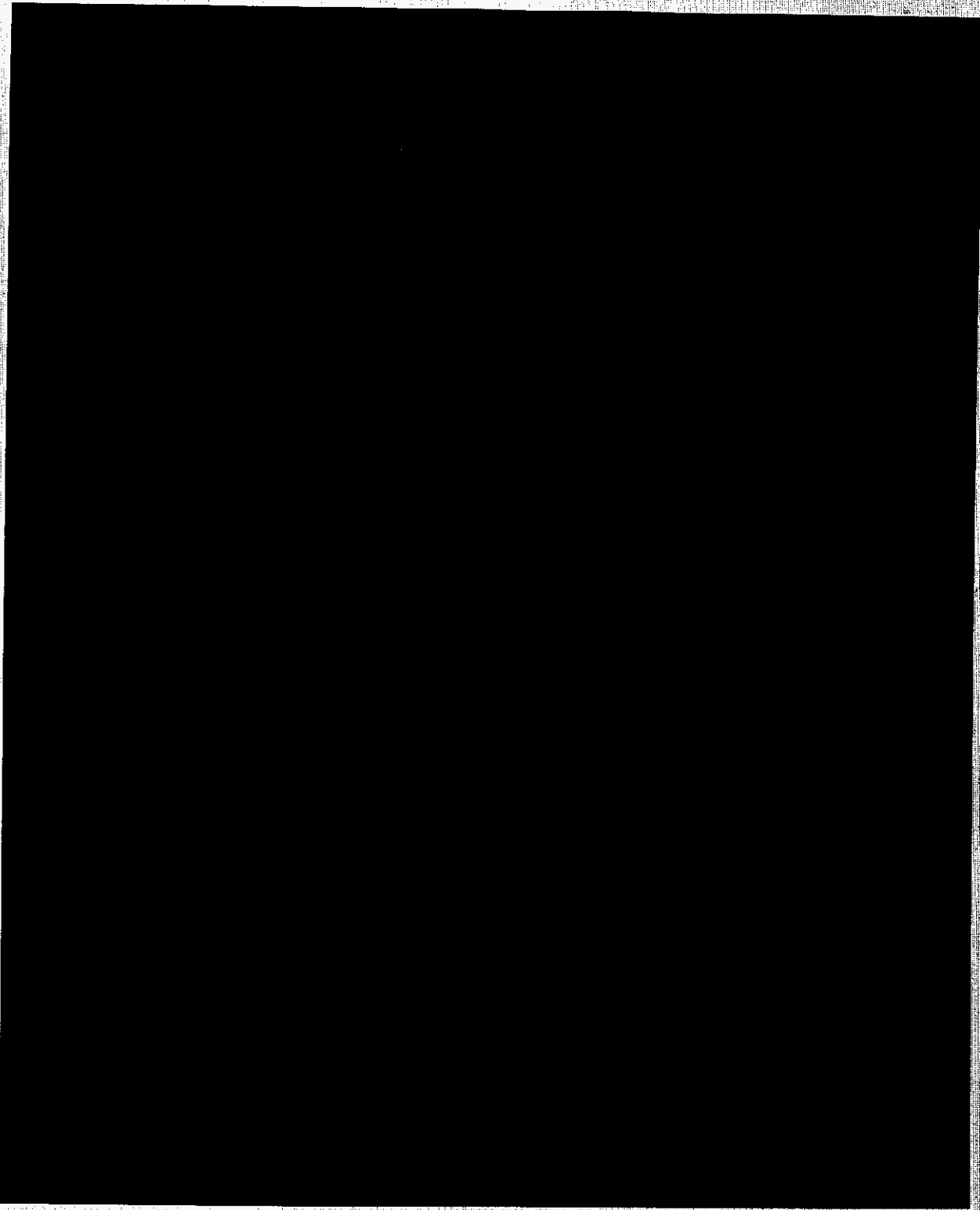
64

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



423
65

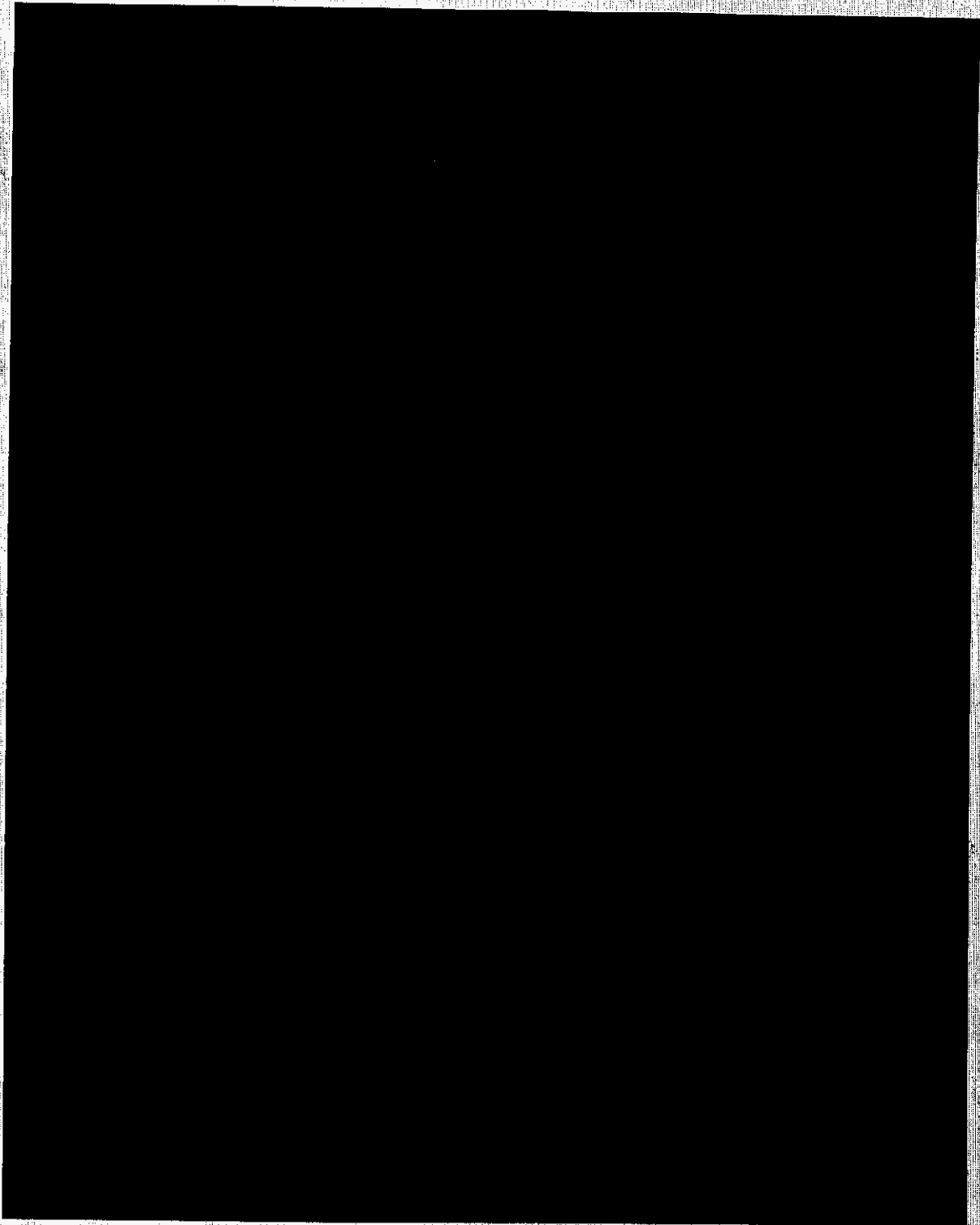
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



42-3

66

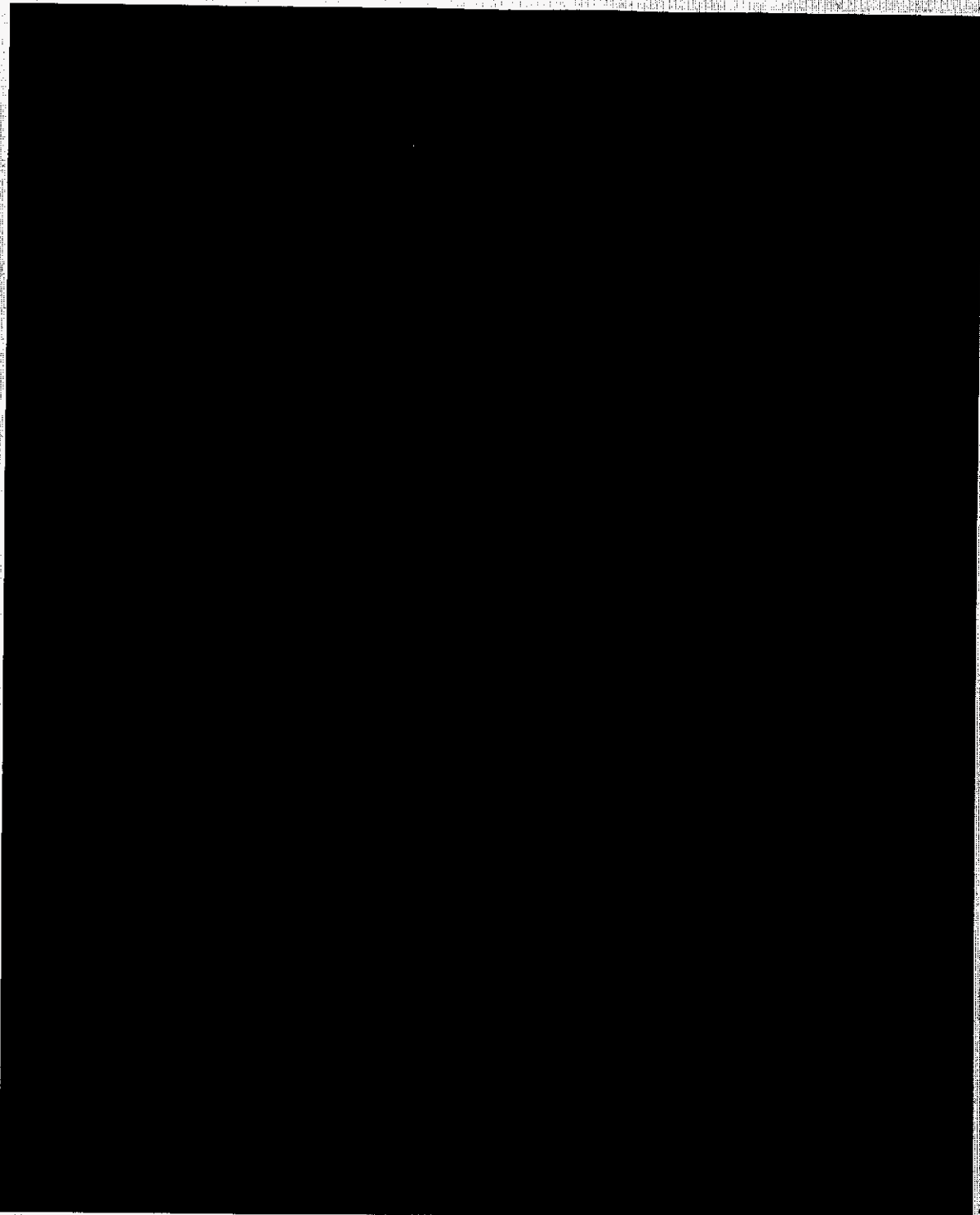
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



42-3

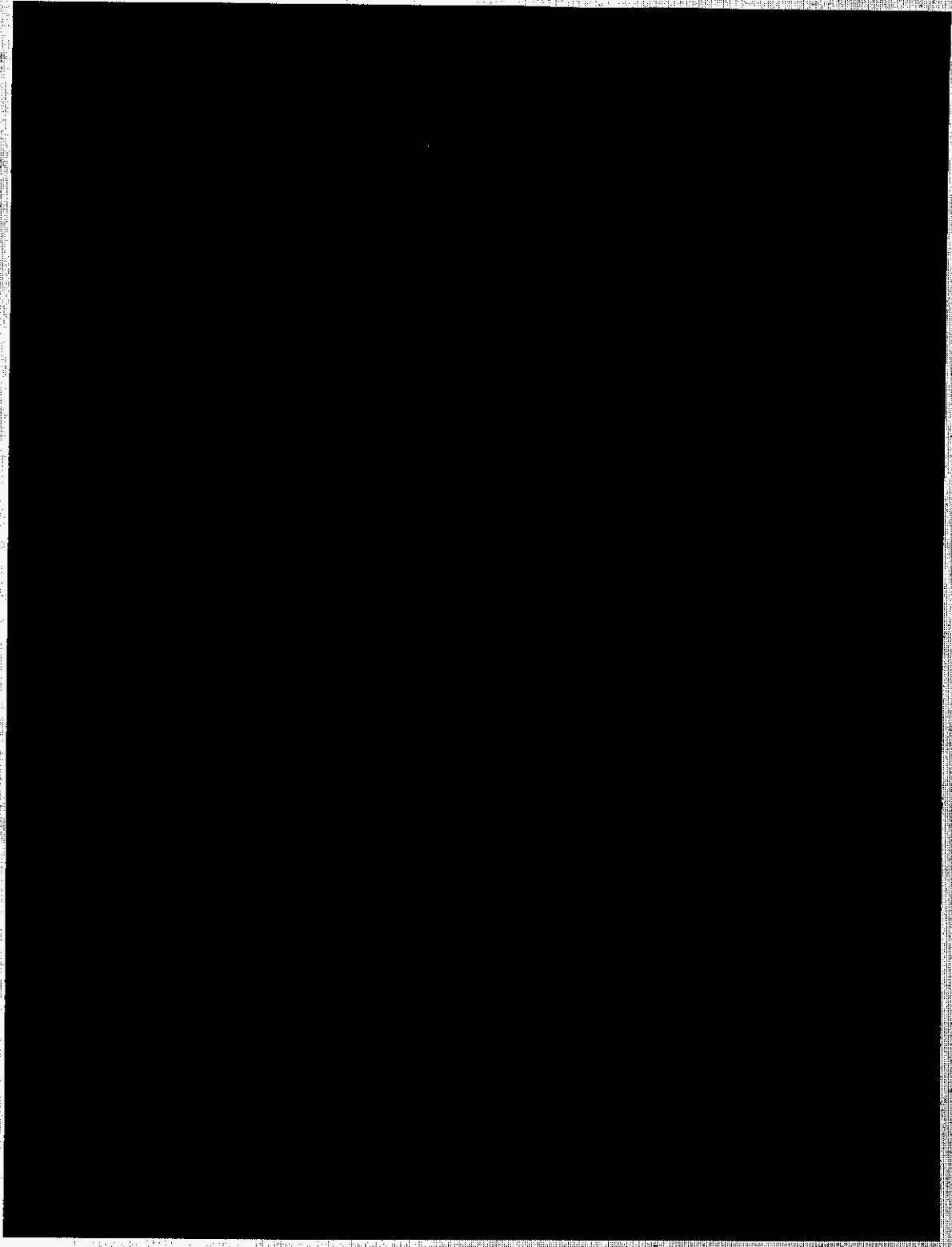
67

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



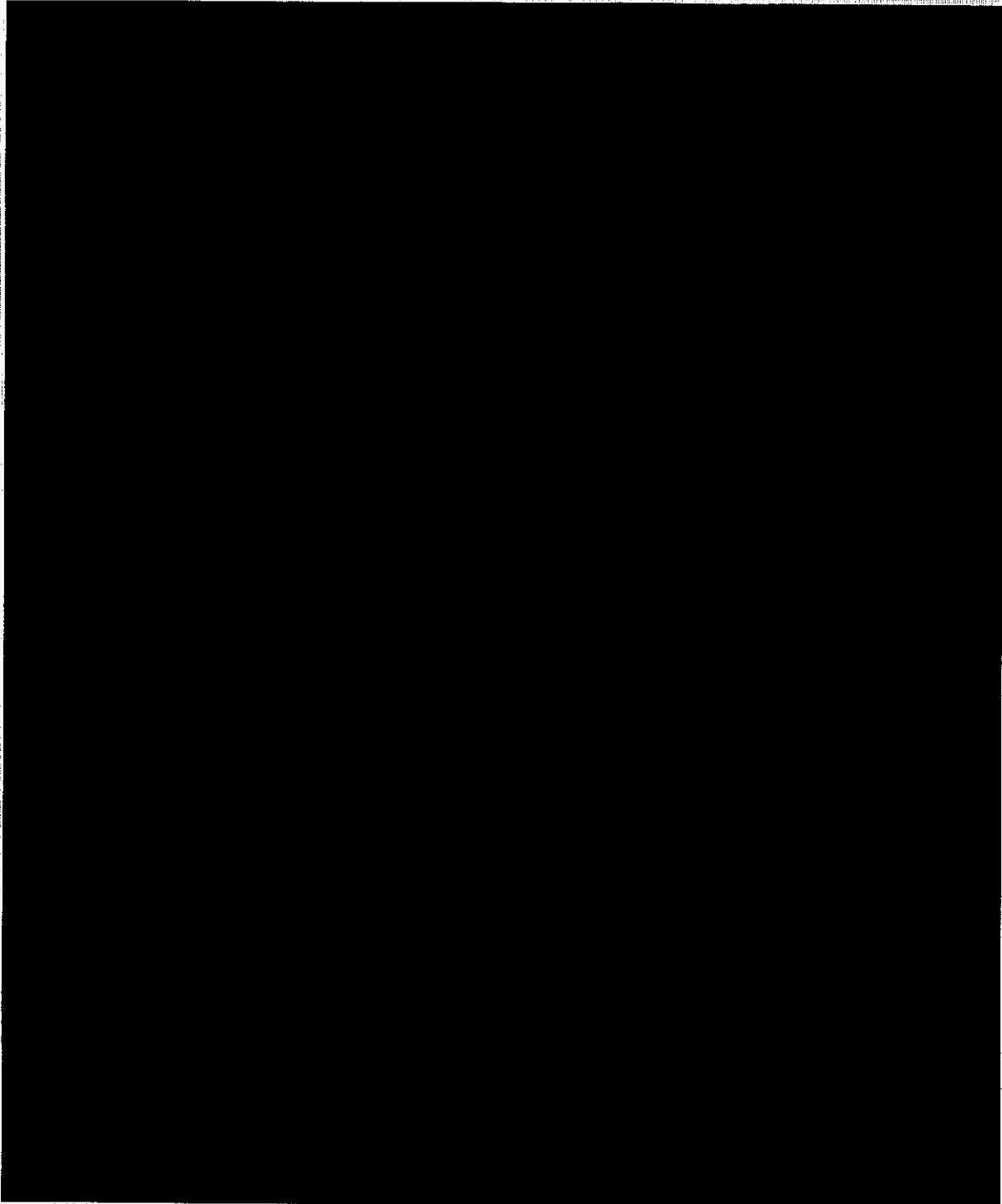
12-3

68

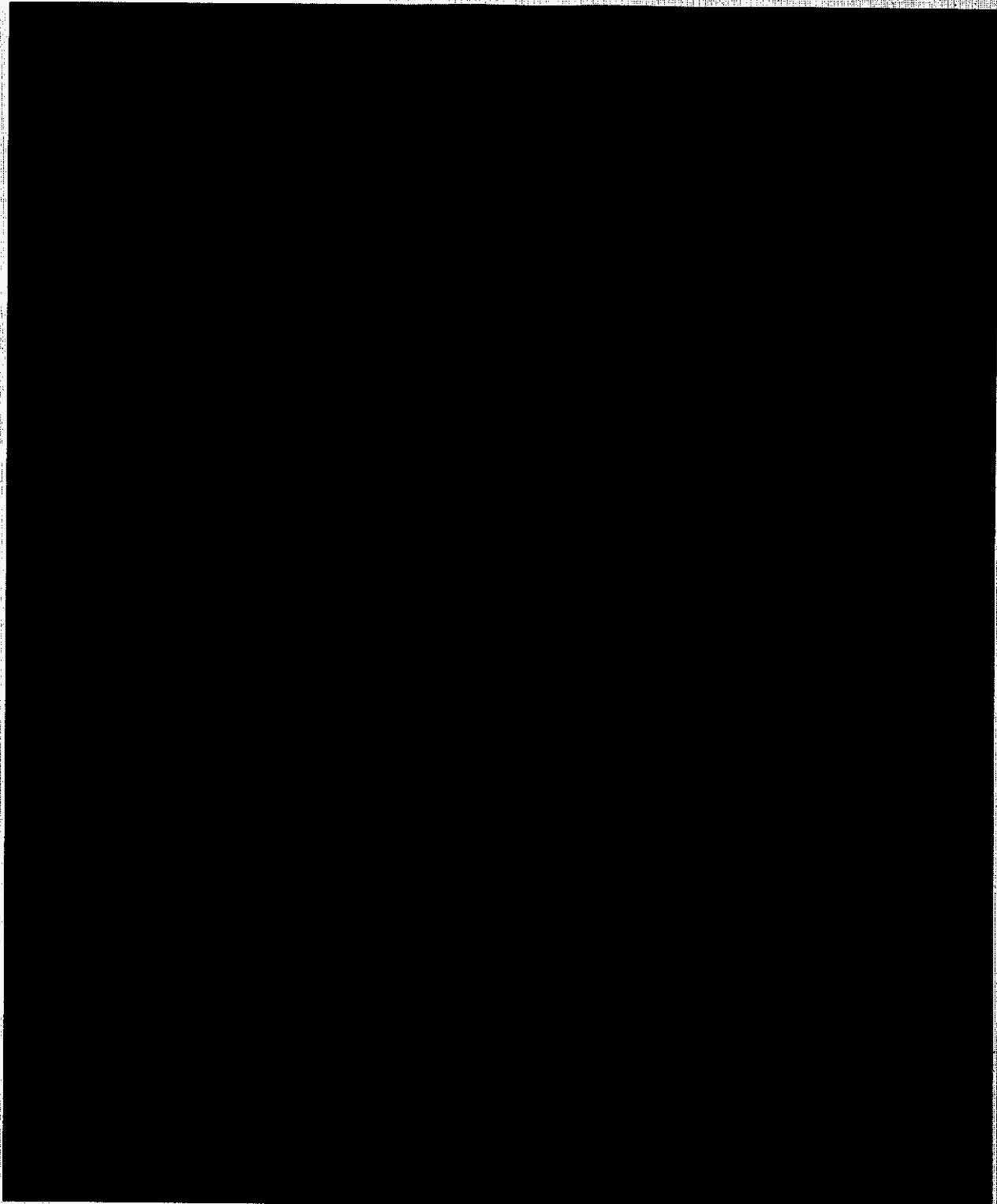


42-3
69

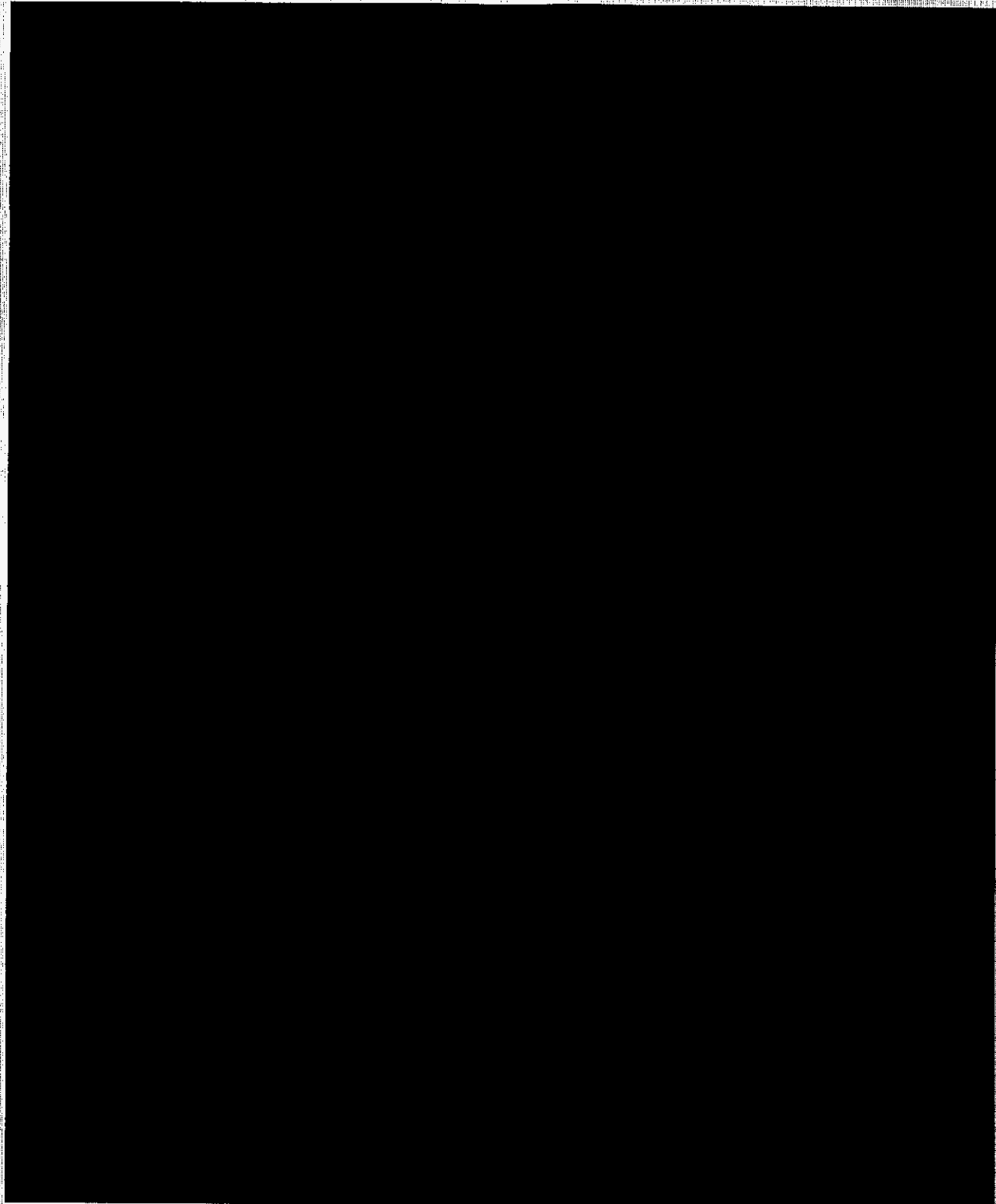
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



42-3
70

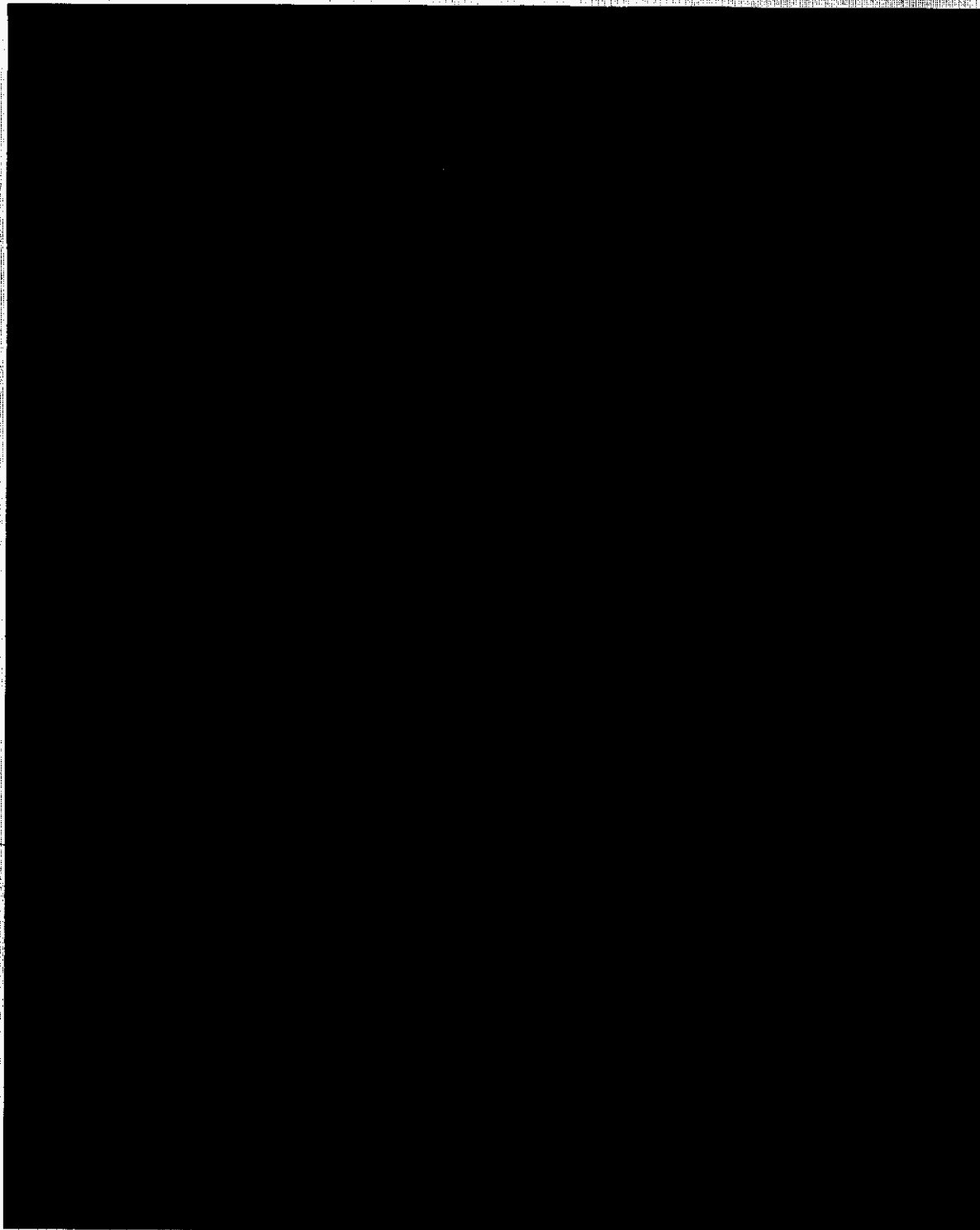


42-3
71

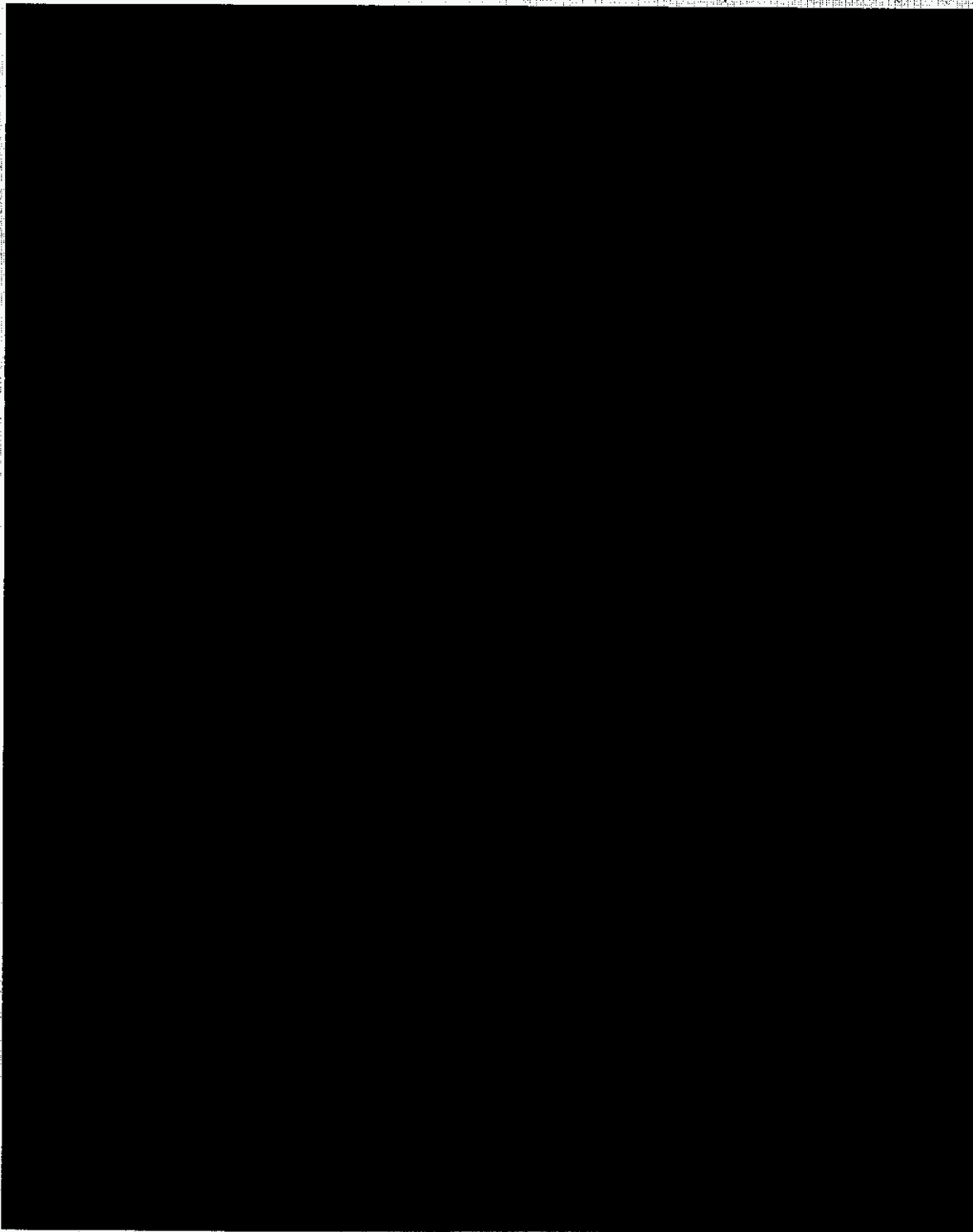


42-3
72

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

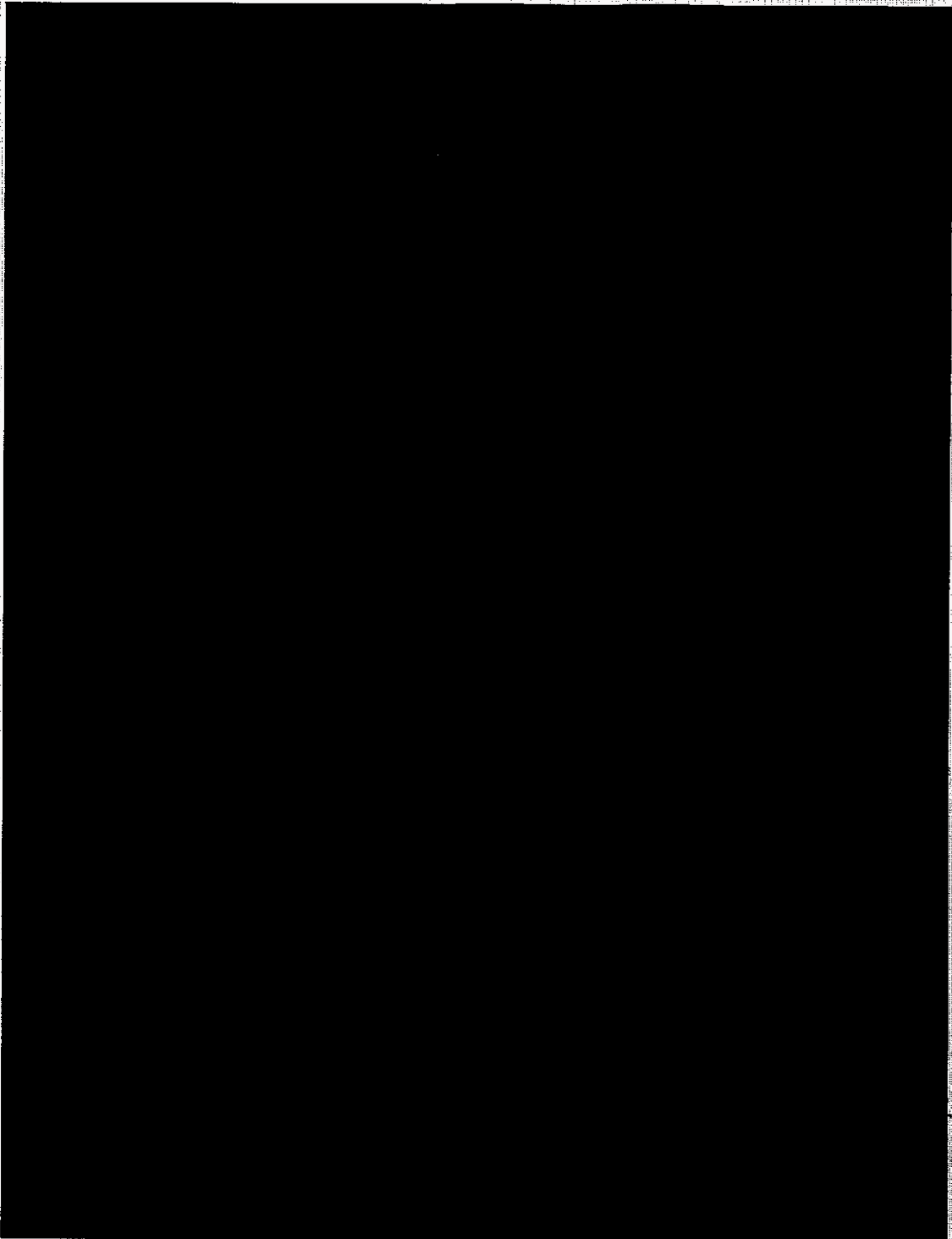


42-3
93

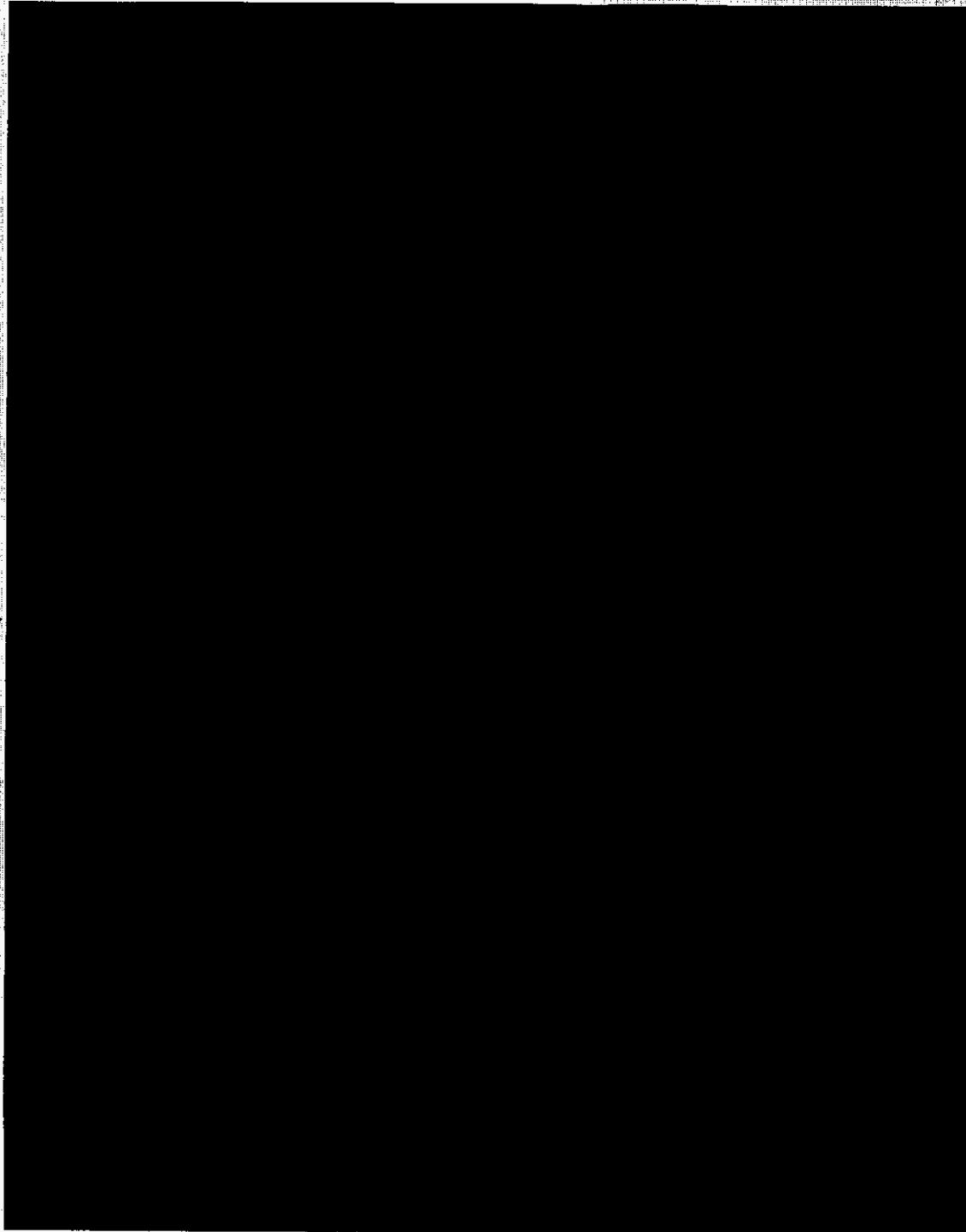


42-3

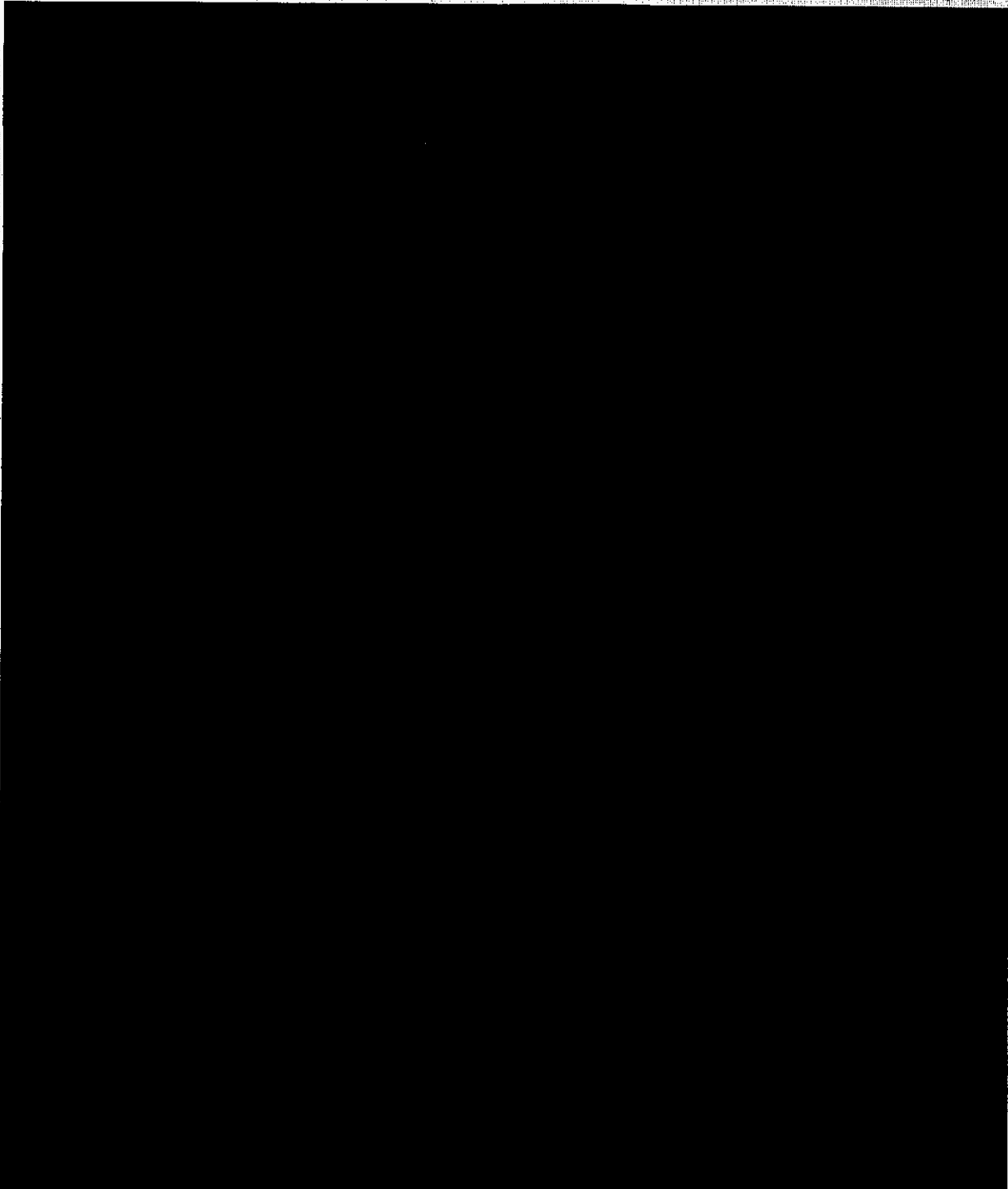
74



42-3
75

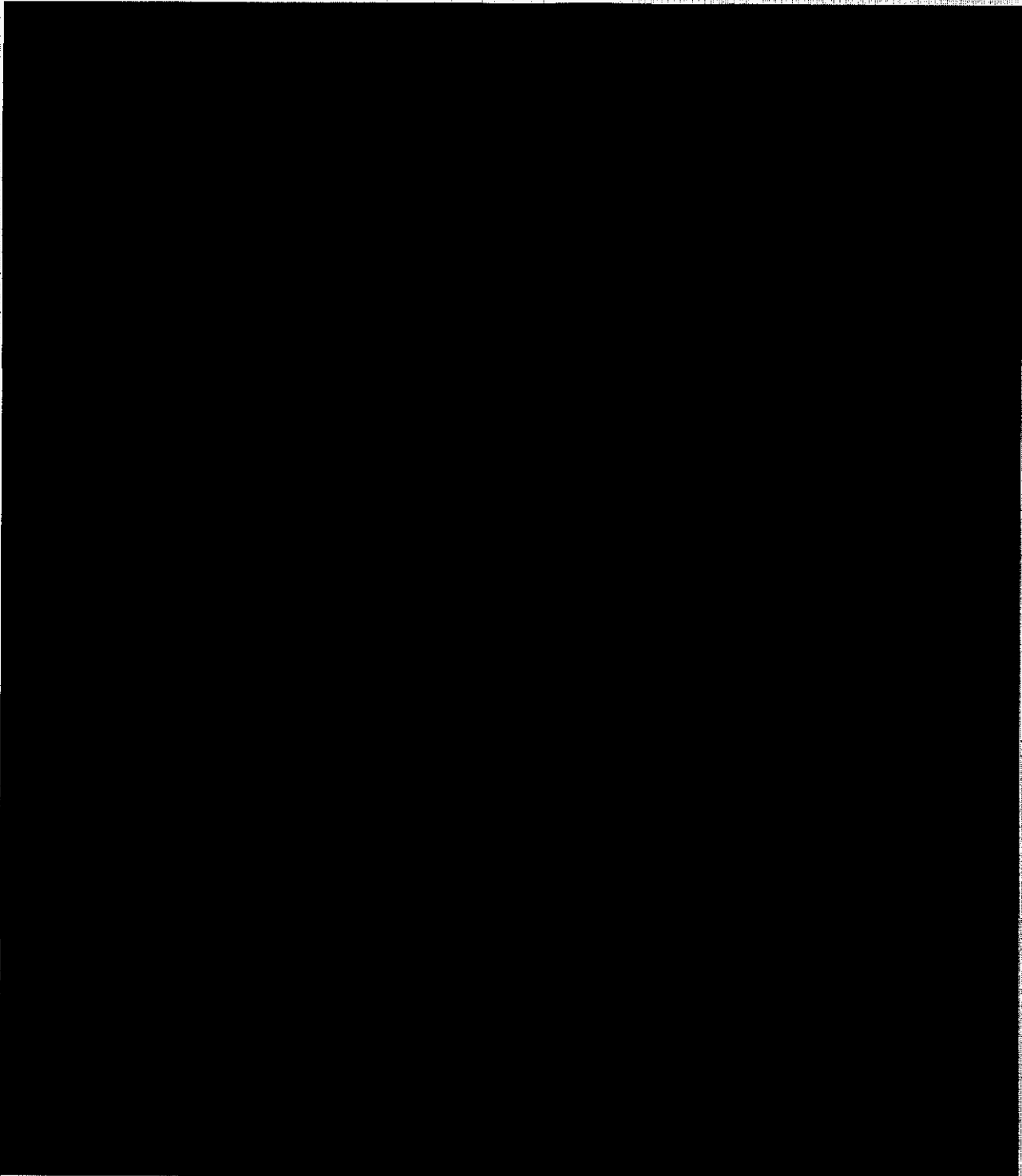


42-3
76

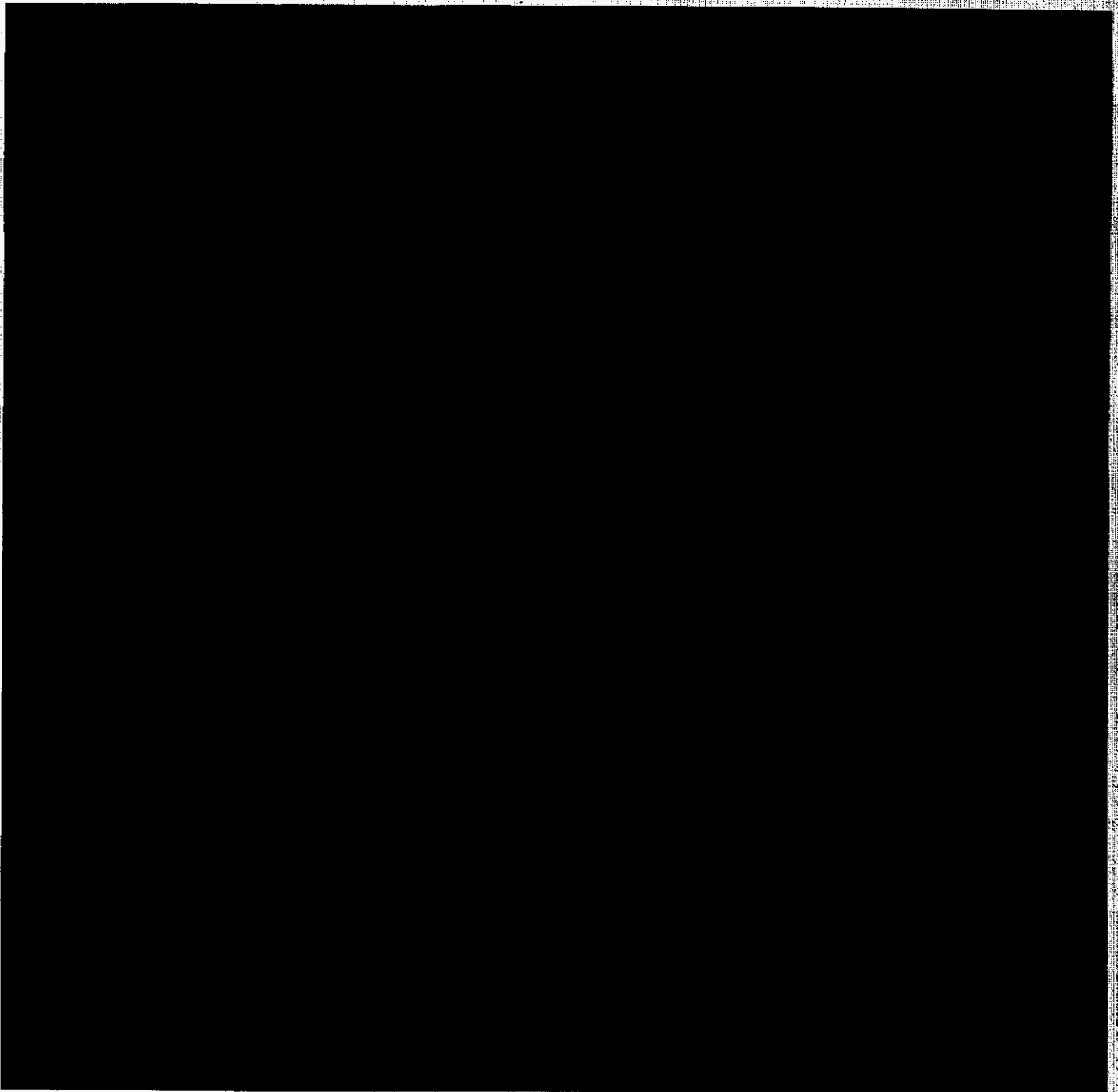


42-3

77



42-3
7A



42-3
1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

40-3
2

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

CONFIDENTIAL

Florida Power & Light, Co.
A3a Hedging
Dckt 090001-EI Audit 09-190-4-1
TYE Aug 08 - Jul 09
Title: Summary of 43

WJ 9/23/09
WJ 9/21/09

The company provided us with a preliminary schedule of Gains/Losses for the period of August 2008 to July 2009 (43-1, 43-2, & 43-3). From this schedule we decided to sample one month for the natural gas, May 2009 (43-2/1), and one month for heavy oil, August 2008 (43-3/1). These months were selected based on the gains/losses.

1. The Hedging losses for the months May 2009 for Gas and August 2008 Oil were traced to the general ledger. It is recorded in the cost of gas and oil in account 151, through an average unit price calculation. This is reflected in the Monthly Gas Closing Report (43-2/3) and Allocation of Financial Instrument (43-3/3).
No errors found.

2. In addition to the schedule Summary of Gains and Losses, the company provided monthly detail reports called "FPL Derivative Settlements-All Instruments". These reports show each deal type, quantity, price, premium, and gains/losses. The gains/losses schedules were reconciled from the Summary schedule to the FPL Derivative Settlements Report (43-1).
No errors were found.

Natural Gas Testing - May 2009

Using the Derivatives Report, staff sampled the natural gas Swaps from Counterparty Barclays Bank, PLC. These deals were traced to the Swap Deal Entry, the Confirmation of the Commodity, Settlement Price Report, and Purchase statement. All these deals were recalculated. (43-2/1)

Heavy Oil Testing - August 2008

A schedule was prepared of the over the counter options and swaps detailed by counterparties. It was determined that Morgan Stanley Capital Group, Inc. the largest Morgan Stanley Capital Group, Inc. due to the largest Swaps (43-3/1).

Lehman Brothers Bankruptcy Settlement

Lehman Brothers was one of the company's counterparties for heavy oil. Since the Lehman Brothers was insolvent in September 2008, FPL calculated the total costs (with interest) to be reimburse to Lehman Brothers was [redacted] and to Nextera Power Energy Marketing (formerly known as FPL Power Energy Marketing (42-3/2)) was [redacted] (43-1/1-5).
See finding on WP 43-1/3.

WP 43-1/1-3 contained the detail of the Lehman Brothers deals. The deals were randomly reconciled to WP 43-1/1-4, which displayed the Deal #/Type, Trade Date, and Contract Month.

The legal cost associated with the settlement as of September 2009 was \$12,447.43 (43-1/1-8).

According to the company, the settlement has not been disclosed in the financial statement or filing (43-1/1-7).

3. A request was written in which we asked the company to provide a representation letter detailing its accounting treatment for transaction cost associated with its financial hedging program (43-4).
The company also incurred transaction costs from Intercontinental Exchange Inc. (ICE) (43-5) and Newedge USA, LLC (43-5/2). These costs are expensed in the month they are incurred and flow through account 232.135 to account 151 (Inventory), however, they are not included in the FPL Derivative Settlements All Instruments Reports.
No errors found.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31

CONFIDENTIAL

OE

Realization (\$):

Volume (Date)

Realizations (\$):

Total Gas & Oil Realization Volume

Total Gas & Oil Realization: \$5

[illegible]

CONFIDENTIAL

GA:

Volumes (mmbbl):
Swaps
Total Volume

Realization (\$):
Swaps Settlements
Realization

(43-1)

OE:

Volumes (mmbbl):
Swaps
Total Volume

Realization (\$):
Swaps Settlements
Realization

(43-1)

Total Gas & OE Realization Volume
Total Gas & OE Realization \$\$\$

Note:

(43-1/2)

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 2- JULY UPDATE

PBC

CONFIDENTIAL

FLORIDA POWER AND LIGHT
SUMMARY OF LEHMAN BROTHERS BANKRUPTCY
TEST YEAR ENDED JULY 31, 2009
KATHY WELCH AND YEN NGO
SEPTEMBER 28, 2009

REDACTED

1 As a result of the Lehman Brothers' defaulting under the ISDA (International Swap Dealers
2 Associations, Inc.) Master Agreement in September 2008, Florida Power and Light Company
3 terminated its hedging transactions with Lehman Brothers Commodity Services.

4 FPL is in the process of settling with Lehman Brothers for the amount owed for strip trading.
5 FPL uses strip trading when hedging positions for several months forward. A market participant
6 can lock in an average price for several months at a time by simultaneously opening a futures
7 position in each of the months to be hedged through a single transaction. The average of the
8 futures contracts over the period is the price level of the hedge.

9 The estimated early termination settlement paid to Lehman Brothers from Florida Power and
10 Light Company and its affiliate, Nextera Energy Power Marketing (NEPM), formerly known as
11 FPL Power Energy Marketing, in a letter agreement dated August 6, 2009 was [REDACTED] On
12 Friday August 7, 2009 FPL made a settlement payment to Lehman as follows:

13 Settlement Calculation as of 9/17/2008 (43-1/2)

14	[REDACTED]	[REDACTED]
15	[REDACTED]	[REDACTED]
16	[REDACTED]	[REDACTED]
17	[REDACTED]	[REDACTED]
18	[REDACTED]	(A) [REDACTED]
19	[REDACTED]	[REDACTED]
20	[REDACTED]	[REDACTED]
21	[REDACTED]	[REDACTED]
22	[REDACTED]	[REDACTED]
23	[REDACTED]	[REDACTED]
24	Total due to Lehman Brothers	[REDACTED]
	(43-1/1-5)	

25 The actual amounts included in the hedging filing made with the Commission in 2008 was
26 [REDACTED] (43-1) and in 2009 [REDACTED] (43-1). This totals [REDACTED] (43-1) which is more
27 than the amount paid of [REDACTED] (A). The settlement has yet to be approved by the
bankruptcy court. While additional adjustments are not anticipated at this time, future
adjustments may be necessary after final court approval based on the methodology and interest
rates used in the calculation of the discounted amount.

FPL determined these amounts by taking the volumes times for each transaction for each month
(43-1/1-3). They took the difference between the Henry Hub price for the month the deal was to
close using the Gas Daily Henry Hub (43-1/1-3/2) in the settlements column on September 26,
2008. They then discounted these costs to get back to a September amount. On September 17,
2008, the utility made replacement hedges. Since these replacement hedges were at a higher cost
than the September 26 Henry Hub settlement prices, the utility took the difference between the
cost of these hedges and the September 26, 2008 settlement prices and reduced the loss to
Lehman Brothers for these amounts. An interest calculation was also added since the amounts
have still not settled (43-1/2). Therefore, there was no effect of the bankruptcy. FPL would have
had a loss even if Lehman did not go bankrupt because the cost of gas was higher when these
futures were purchased than the prices in September 2008. By bringing the cost of the new
instruments to the closing price, any gain or loss would have been what would have occurred if
the bankruptcy had not taken place.

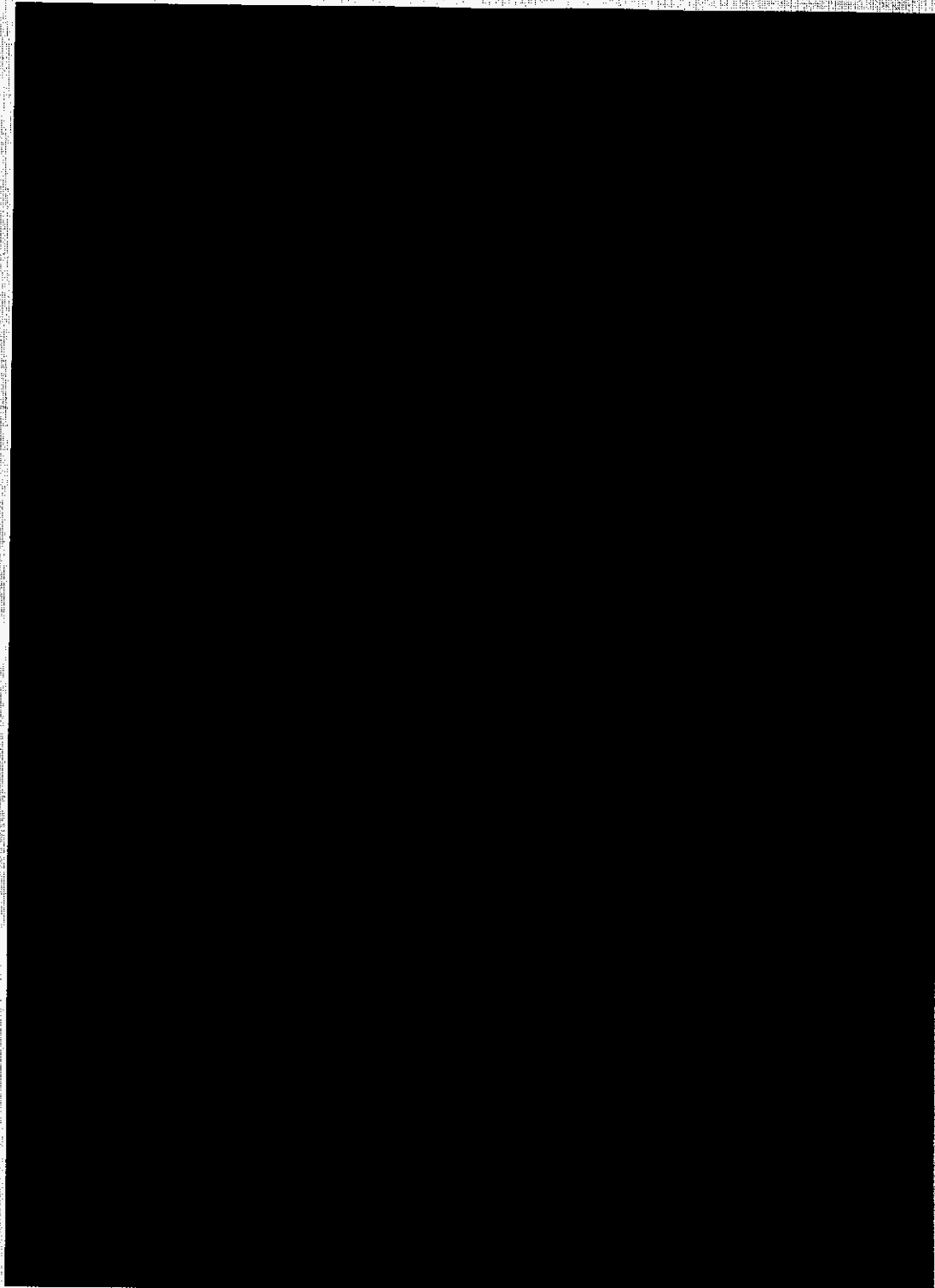
1 To verify that the company did replace the Lehman Brothers deals with other counterparties, the
2 deal units from WP 43-1/1-3 were totaled:

3 WP 43-1/1-3 p. 3
4 Total Lehman Units [REDACTED] MMBTU
5 Total Replacement Units [REDACTED] MMBTU
-0-

The deal prices and the settlement prices of some of the Lehman Brothers transaction and the replacement transactions were also recalculated to confirm that the company reduced the loss. No differences were noticed (WP 43-1/1-3/4).

The legal fee (charged to account 923,200 Outside Services – Legal-in base rates and not in fuel clause) incurred in the settlement process up to September 2009 was \$12,447.43 (43-1/8). It does not appear that any of these legal costs were charged to Nextera. FPL has decided to allocate 50% of the legal costs to Nextera (43-1/8-4).

REDACTED



42-3

63

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

Florida Power & Light, Co.
 A3a Hedging
 Dckt 090001-El Audit 09-190-4-1
 TYE Aug 08 - Jul 09
 Title: *hedging* *Stines (Hedges)*

fw
9/25/09
W
9/18/09

COMPANY: FPL
 TITLE: SUMMARY OF HEDGING TRANSACTION TESTING
 PERIOD: YEAR ENDED JULY 31, 2009
 DATE: July 21, 2009
 AUDITOR: YN

CONFIDENTIAL

The filing summary of gains/losses was traced to the Derivative Settlements - All Instruments.

NATURAL GAS *(43-3)*

A sample was taken of gas and oil hedging transactions from the monthly schedules based on the highest months of gains/losses. At the time of the sample selection, the up to date filing was May 2008. The month of May 2009 was selected for reviewing due to its highest loss.

YR	MONTH	A GAIN/(LOSS) SWAPS	B BROKERAGE FEES	C TOTAL <i>(2)</i>
2008	August			
2008	September			
2008	October			
2008	November			
2008	December			
2009	January			
2009	February			
2009	March			
2009	April			
2009	May			
2009	June			
2009	July			
Total	Total			

D E

43-2/1

RECONCILIATION OF GAS TO DERIVATIVE SETTLEMENT

YR	MONTH	GAIN/(LOSS) SWAPS	BROKERAGE FEES	TOTAL	LEHMAN BROTHERS SETTLEMENT	DERIVATIVE SETTLEMENTS
2008	September					
2008	December					
2009	March					
2009	July					
Total	Total					

(43-1/1-2 p. 3) (A) Sum of Forward Market Value - Discounted (Yield Curve)
 (43-1/2) (B)
 (43-1/2) (C)
 (43-1/2) (D)
 (43-1/2) (E)
 Less: Brokerage Fee

(43 P. 5)

Year	2008	2009
(A)		
(B)		
Brokerage Fee		
Total		

A B C D E

Lehman Brothers - Excluded Deals (43-1/1-6)

YR.	MONTH	DERIVATIVE SETTLEMENTS
2008	August	
2008	September	
2008	October	
2008	November	
2008	December	
2009	January	
2009	February	
2009	March	
2009	April	
2009	May	
2009	June	
2009	July	
2009	August	
2009	Sept	
2009	October	
2009	November	
2009	December	
Total		

(43-1/1-2)
This total was forward market value as of September 17, 2008. It did not include the interest.

HEAVY FUEL OIL (43-3)

The month of August 2008 was chosen reviewing because it had the highest gains.

YR.	MONTH	GAIN/LOSS SWING SWAPS	OTC	TOTAL	DERIVATIVE SETTLEMENTS	DIFFERENCE
2008	August					
2008	September					
2008	October					
2008	November					
2008	December					
2009	January					
2009	February					
2009	March					
2009	April					
2009	May					
2009	June					
2009	July					
Total						

(43-3)

Title: Sledging Transportation



Q: Please reconcile the natural gas losses from the filing to the Derivative Settlements for the months of September and December 2008 (see attachment).

A: September [REDACTED] On September 17, 2008 Lehman Brothers Commodity Services Inc. (Lehman) declared bankruptcy, and became a defaulting party under the ISDA Master Agreement executed by Lehman and FPL. FPL terminated its hedging deals with Lehman on that date and replaced those volumes with transactions executed with other counterparties. Additionally, FPL calculated an early termination settlement estimate in accordance with the terms of the ISDA Master Agreement. The calculated amount of [REDACTED] was included in the September 2008 hedging activity results.

December - [REDACTED] Legal and financial issues related to the Lehman bankruptcy had not been finalized by year end 2008 and the estimated settlement amount had not been forwarded to Lehman. Therefore, FPL recalculated the estimated early termination value and applied an [REDACTED] for the time from September 17th 2008 to year end. In addition, FPL calculated an updated discounted mark-to-market value for the Lehman transactions as of December 31st. That updated value was a more timely representation of the terminated Lehman deals and has since been used in settlement discussions and related calculations. The sum of the difference between the September 2008 and December 2008 discounted values plus the interest for the period equaled [REDACTED]. This amount was included in the December 2008 hedging activity results. (b) (5) - (1)(2)

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

43-1

P. 2

113-1

CONFIDENTIAL

Hedging Audit 2009 - Docket No. 090001
Audit Request No. 6, Part 1

Q: Per Document Request 4, Item #1, please provide the supporting documentation of how the company arrived at the differences recorded in the filing for the months of September and December 2008

A: The September 2008 report showing the discounted mark-to-market value for Lehman Brothers Commodity Services, Inc. transactions has been included with this response. The detailed transaction information summarized in that report has also been included with this response.

The December 2008 report showing the discounted mark-to-market value for Lehman Brothers Commodity Services, Inc. transactions has been included with this response. The December adjustment is equal to the difference between the September and updated December discounted mark-to-market values.

The calculations are detailed below. The summary values can be found on the December 2008 report included with this response.

Total September 2008 discounted mark-to-market early termination settlement value

Total December 2008 discounted mark-to-market early termination settlement value

Difference between September and updated December discounted m-t-m values

(assumed interest rate)

December adjustment to include updated/corrected discounted m-t-m settlement value and accumulated interest

Difference
Difference is due to the decimal
in the interest rate.

HEDGING AUDIT REQUEST NO. 6.1

Florida Power & Light, Co.
As a Hedging
Docket 090001-EL Audit 09-190-4-1
TTE Aug 08 - Jul 09
Title: Hedging Statement

PBC

September 2008

			A	B	C	D	E	F	G
			200810	200811	200812	200901	200902	200903	200904
Business Unit	FAS Type	Data							
ENT, a division of FPL	H Mm Nq	Sum of Forward Market Value - Discounted (Yield Curve)							
		Sum of Forward Market Value							
	Hedge Od	Sum of Forward Market Value - Discounted (Yield Curve)							
		Sum of Forward Market Value							
ENT, a division of FPL		Sum of Forward Market Value - Discounted (Yield Curve)							
ENT, a division of FPL		Sum of Forward Market Value							
Total Sum of Forward Market Value - Discounted (Yield Curve)									
Total Sum of Forward Market Value									

(H3-1)

Lehman Brothers Settlement for period
from 10/2008 to 12/2009.

WP 43-1/1-3 displayed the detail deals occurred monthly.

PBC

CONFIDENTIAL

HEDGING AUDIT REQUEST NO. 67

43-1/1-3

①

September 2008

			A	B	C	D	E	F	G
Business Unit	FAS Type	Date	200905	200906	200907	200908	200909	200910	200911
EMT, a division of FPL	H Mm Nq	Sum of Forward Market Value - Discounted (Yield Curve)							
		Sum of Forward Market Value							
	Hedge Od	Sum of Forward Market Value - Discounted (Yield Curve)							
		Sum of Forward Market Value							
EMT, a division of FPL Sum of Forward Market Value - Discounted (Yield Curve)									
EMT, a division of FPL Sum of Forward Market Value									
Total Sum of Forward Market Value - Discounted (Yield Curve)									
Total Sum of Forward Market Value									

(13-1)

CONFIDENTIAL

HEDGING AUDIT REQUEST NO. 63

43-1
2-2

(3)

September 2008 (43-1/1-3 P.B.)

Business Unit	FAS Type	Data	20091216 Grand Total
EMT, a division of FPL	H Mtm Nq	Sum of Forward Market Value - Discounted (Yield Curve)	
		Sum of Forward Market Value	
	Hedge Od	Sum of Forward Market Value - Discounted (Yield Curve)	
		Sum of Forward Market Value	
EMT, a division of FPL		Sum of Forward Market Value - Discounted (Yield Curve)	
EMT, a division of FPL		Sum of Forward Market Value	
Total Sum of Forward Market Value - Discounted (Yield Curve)			
Total Sum of Forward Market Value			

September 17, 2008
 EMT Early Termination Settlement Estimate
 43-1/1-4 P.2

(43-1)



CONFIDENTIAL

HEDGING AUDIT REQUEST NO. 64

43-1/1-2
 P.3

(3)

HEDGING AUDIT REQUEST NO. 6

43-1
7-3

21

HEDGING AUDIT REQUEST NO. 684

8-21
4-21
1-23

HEDGING AUDIT REQUEST NO. 6

43-1
1-3

P.3

CONFIDENTIAL

Hedging Audit 2009 - Docket No. 090001
Audit Request No. 16

Q: [Please describe the calculation used to arrive at the Forward Market Value.]

A: The forward market value is calculated by first, subtracting the NYMEX Henry Hub natural gas futures contract price, for the appropriate month, from the deal price. Then that result is multiplied by the deal volume. For example:

43-1
1-3

[Redacted text]

$$\frac{43-1}{1-3}$$

$$\frac{43-1}{1-3} = 2$$

$$\frac{43-1}{1-3}$$

SOURCE DR #16

$$\frac{43-1}{1-3} = 1$$

43-1
1-3
3

CONFIDENTIAL

Florida Power & Light, Co.
 A3a Hedging
 Dckt 090001-BI Audit 09-190-4-1
 TYE Aug 08 - Jul 09
 Title: *Revaluation of
 Default Swaps*

9/29/09

LEHMAN BROTHERS TRANSACTIONS							REPLACEMENT TRANSACTIONS					
Reference		(43-1H-3)	(43-1H-3/3)	(43-1H-3/2)		(43-1H-3)		(43-1H-3)	(43-1H-3/2)	(43-1H-3/3)		(43-1H-3)
Deal #	Date	Volume	Lehman	NYMEX Henry Hub	Mark-to- Market Discount	Forward Market Value	Deal #	Volume	NYMEX Henry Hub	Replacement Price	Replace-ment (Gain)/Loss	Forward Market Value
							This deal replaced Lehman Brothers deals #60502, 61067, 61469, 61583, 61584, 63025, 66103, 67557.					
60502												
61067												
61469												
61583												
61584												
63025												
66103												
67557												
Total												

CONFIDENTIAL

A B C D E F G H I J K L

Default Deals.xls

A B C D E F G H I J K L

[illegible]

Default Deals.xls

HEDGING AUDIT REQUEST NO. 6

43-1
1-4

8.1

HEDGING AUDIT REQUEST NO. 6 ^{PA}

43-1
1-4

82

CONFIDENTIAL

Hedging Audit 2009 - Docket No. 090001
Audit Request No. 16, Part 2b

1 Q: [Please show how the Forward Market Values were discounted and provide the
2 factors used to calculate the amounts shown in the Forward Market Value -
3 Discounted (Yield Curve) column.]

4 A: The discounted forward market value, labeled as Forward Market Value - Discounted
5 (Yield Curve), in the September 2008 spreadsheet is calculated by multiplying the
6 Forward Market Value and the Discount Rate for the appropriate month. The result is the
7 discounted forward market value. For example, [REDACTED]
8 [REDACTED]
9 [REDACTED]
10 [REDACTED]

11 The Discount Rates for October 2008 through September 2038 have been included as part of this response.

12 The Discount Rate is based on a yield curve, which is composed of three basic interest
13 rates that are readily observable in the market place: [REDACTED]
14 [REDACTED]
15 [REDACTED]
16 [REDACTED]
17 [REDACTED]
18 [REDACTED]
19 [REDACTED]
20 [REDACTED]
21 [REDACTED]
22 [REDACTED]

The market yield of each of these three components is updated daily through an electronic data feed into the mark-to-market software application.

43-1
1-4
2

43-1/3

PBC

CONFIDENTIAL

HEDGING
FPS COMMODITY AUDIT
REQUEST NO. 6

1 August 6, 2009

2 FLORIDA POWER & LIGHT COMPANY

3 P.O. Box 14000

4 Juno Beach, Florida 33408

5 Ladies and gentlemen,

6 Re: The Bank of Nova Scotia, New York Agency, Letter of Credit No.
7 10050004/80085 and Letter of Credit No. 10090121/80085

8 We refer to the ISDA Master Agreement dated as of August 14, 2006 between Lehman
9 Brothers Commodity Services Inc. ("Lehman") and Florida Power & Light Company
10 ("FPL"), as amended (the "FPL Master Agreement") and that certain Irrevocable Non-
11 Transferable Standby Letter of Credit No. 10050004/80085 established by The Bank of
12 Nova Scotia, New York Agency on July 25, 2007 in favor of Lehman for the account of
13 FPL, as amended (the "FPL Letter of Credit"). We also refer to the ISDA Master
14 Agreement dated as of January 30, 2007 between Lehman Brothers Commodity Services
15 Inc. and NextEra Energy Power Marketing, LLC ("NEPM"), formerly known as FPL
16 Energy Power Marketing, Inc. as amended (the "NEPM Master Agreement" and together
17 with the FPL Master Agreement, the "Master Agreements") and that certain Irrevocable
18 Non-Transferable Standby Letter of Credit No. 10090121/80085 established by The Bank
19 of Nova Scotia, New York Agency on June 12, 2008 in favor of Lehman for the account
20 of NEPM, as amended (the "NEPM Letter of Credit" and together with the FPL Letter of
21 Credit, the "Letters of Credit").

22 On the same date of the receipt of payment from FPL in the amount of [REDACTED] (P.3)
23 representing the net settlement amount and interest calculated by FPL and NEPM,
24 Lehman agrees to release the Letters of Credit by faxing to The Bank of Nova Scotia,
25 New York Agency at facsimile number 212-225-6464 and sending by overnight mail to
26 One Liberty Plaza, New York, NY 1006 Attn: Sandra Edwards, phone number 212-225-
27 5424, a duly authorized signed statement, Referencing Letters of Credit No.
28 10050004/80085 and 10090121/80085, that Lehman has no claims against the Letters of
29 Credit with a request to The Bank of Nova Scotia, New York Agency that it cancel the
Letters of Credit.

Lehman, FPL and NEPM agree to continue to work together in good faith to complete a
settlement with respect to claims under the Master Agreements.

Other than the release of the Letters of Credit, this letter agreement is made without
prejudice or limitation to any rights or remedies Lehman or its affiliates may have under
any agreement(s) or other document(s) related to the Master Agreements or the
transactions thereunder or applicable law and Lehman hereby reserves all rights and
remedies under such agreement(s), document(s) and applicable law. Nothing herein shall
be construed as an admission of any fact or the establishment of any position by or on

LEHMAN BROTHERS COMMODITY SERVICES INC.
1271 SIXTH AVENUE, 40TH FLOOR, NEW YORK, NEW YORK 10020

43-1
5

P.1

CONFIDENTIAL

FPSC ~~REGISTRATION~~ AUDIT

REQUEST NO. 6

E

D

C

B

A

FPL Group Net Settlement Summary to Lehman Brothers

43-11-5-11

Total Payments

7/28/08

payable

receivable

(P.1)

(P.1)

rounded

FPL 43-11-4P.3

NEPM

Net FPL Group

43-1
5

P.3

SORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

FROM - TO SELECTION CRITERIA:

GL ACCT: 232.138 - 232.138
CRG LOCN: 0611 - 0611
RAC:
DELIV LOCN:
VOUCHER:
PO NUMBER:LEDGER DATE: 200908 - 200908
SOURCE:
AMOUNT:
REEL/BATCH:
INTERFACE ID:
PAYEE:

COMMENTS:

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	RAC DESCRIPTION	REEL CYNO	PAYEE NAME	QUANTITY	AMOUNT
100908	232.138	0611	52450			0 LEHMAN BROTHERS IN 450	9219	LEHMAN BROTHERS	.00	
100908	232.138	0611	52480			0 NECTERA ENERGY POW 450	9222	NECTERA ENERGY	.00	

*LOCN 0611

**GL ACCT 232.138

***DATE 200908

*****GRAND TOTAL

(C) [REDACTED]

(B) [REDACTED]

(A) [REDACTED]

- FPL calculated, estimated NET payment to Lehman
- FPL calculated, estimated payment from Lehman to NEPM
- FPL calculated, estimated payment from FPL to Lehman

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-1
1-6

P1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-1
6

2.3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-1
6

8-5

9-11
9-11

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-1
6

P. 5

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

427
b
910

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-1 p. 1
6

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

434
6

P. 8

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

93-1
6

P.9

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-1
6

6-10

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-1
6

P.11

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-1
6 p. 12

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-1
6

P. 13

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

137
6

P. 14

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-1
6

P. 15

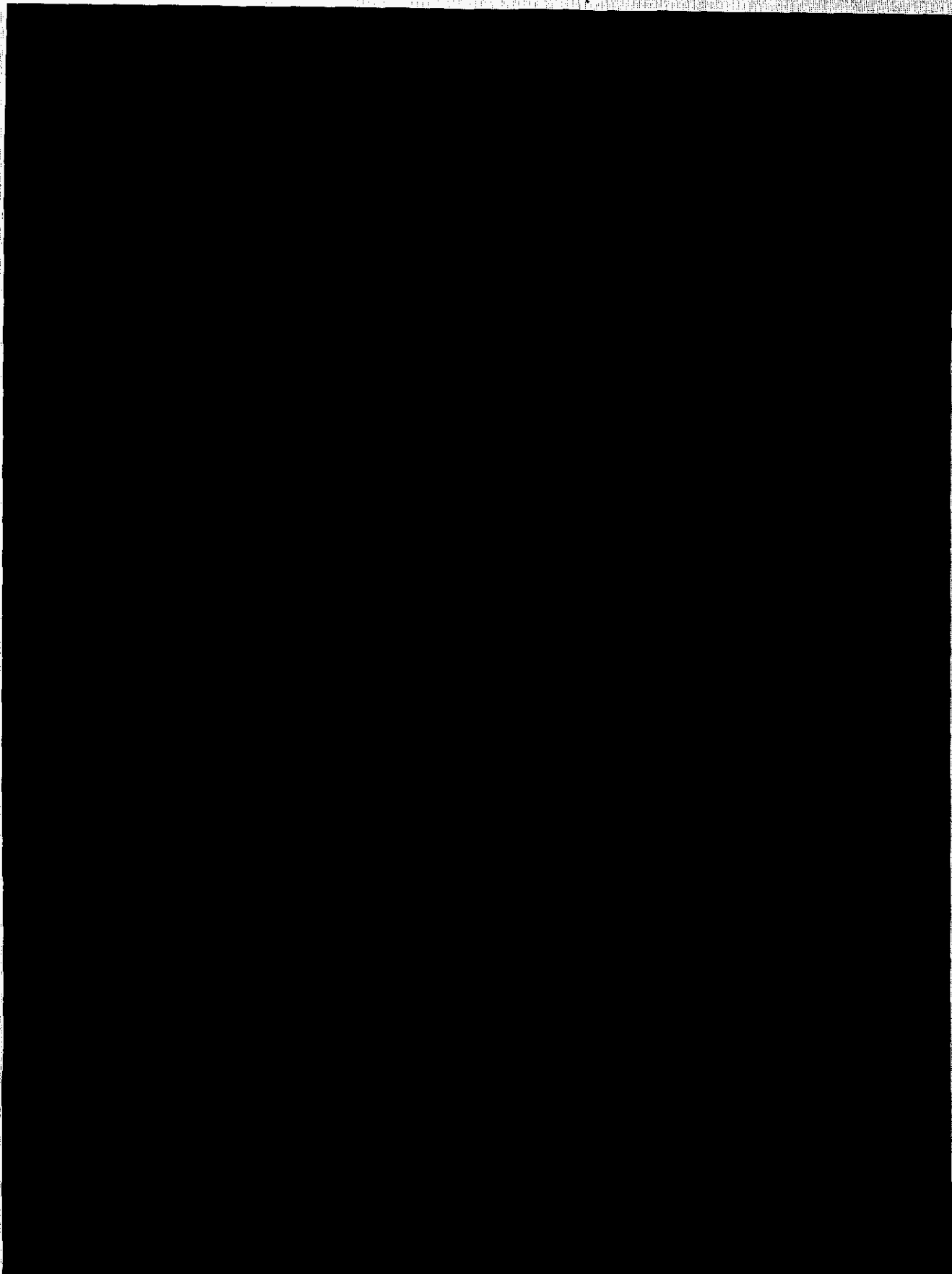
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-1
0

P. 16

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1- JULY UPDATE

43-1 PM
6



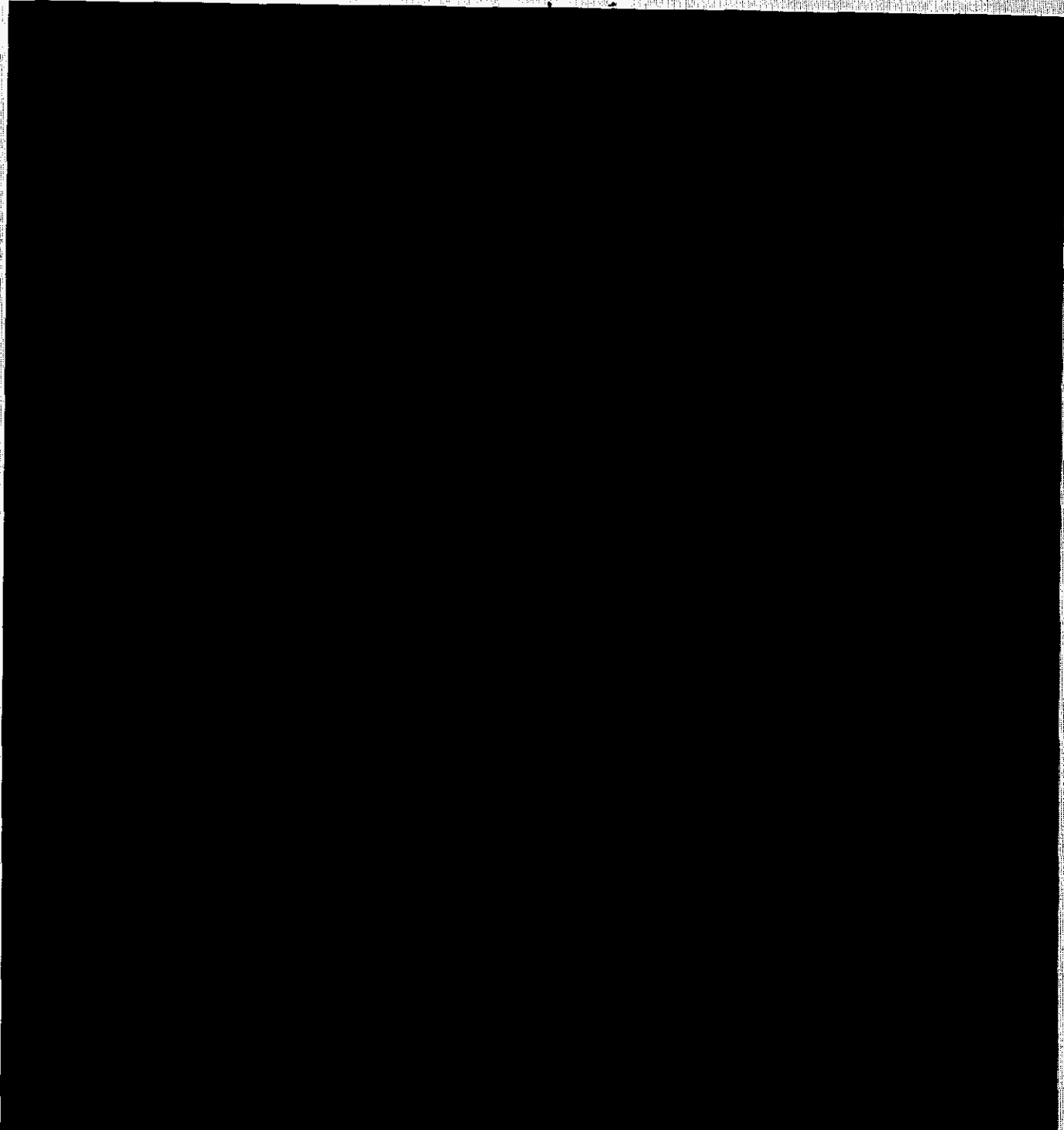
43-1
1-6

P. 1

43-1
1-8
2

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 14 3/8

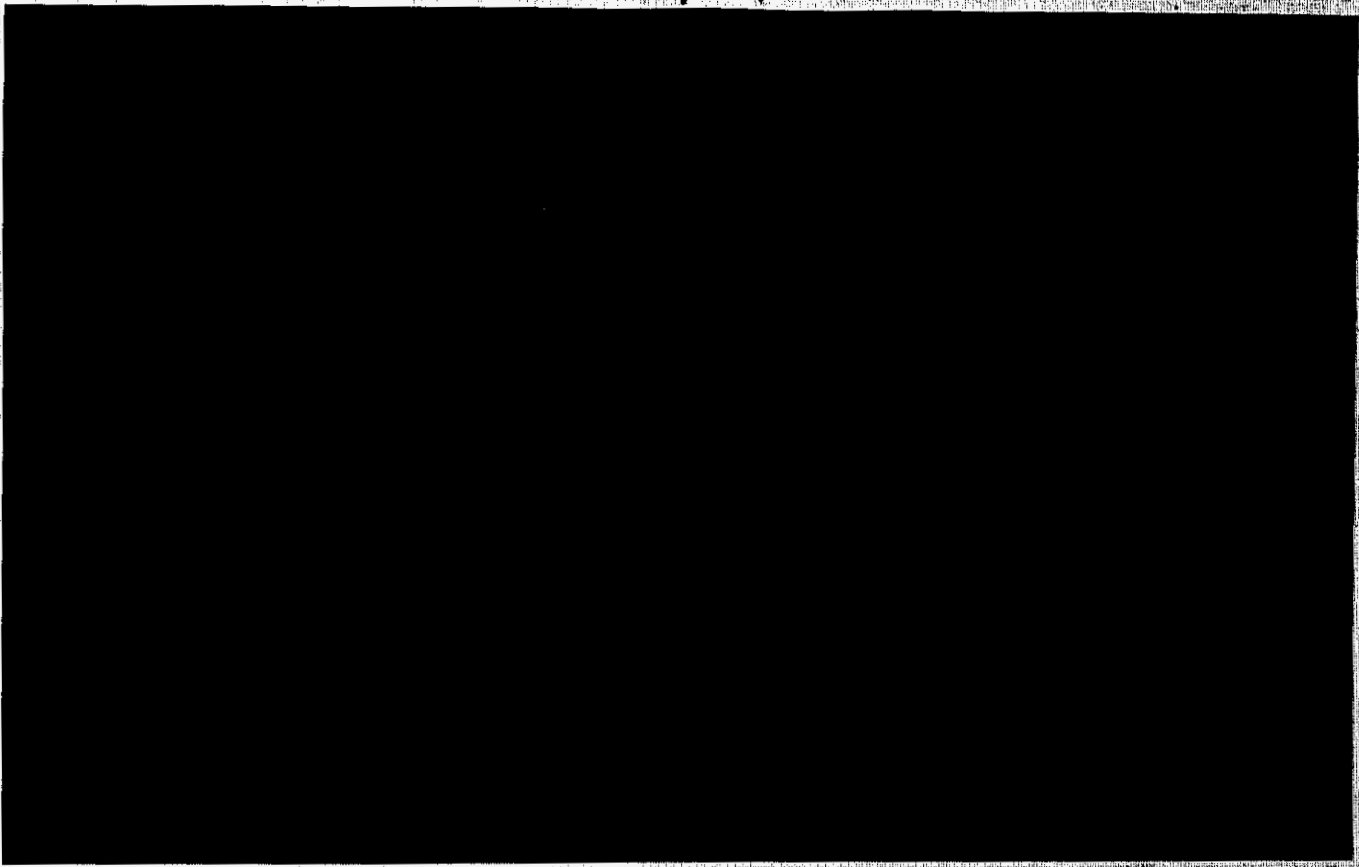
P-1



43-1
1-8
2
p.2

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 14 16

43-1
1-8
2
p.3



43-1
1-8
2

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 14 P.N

P.4

1 [REDACTED]

2
3
4
5 CONFIDENTIAL [REDACTED]

6
7
8
9
10 [REDACTED]

11 [REDACTED]

12 [REDACTED]

13 [REDACTED]

14 [REDACTED] [REDACTED] [REDACTED]

15 [REDACTED]

16 [REDACTED] [REDACTED]

17 [REDACTED] [REDACTED] [REDACTED]

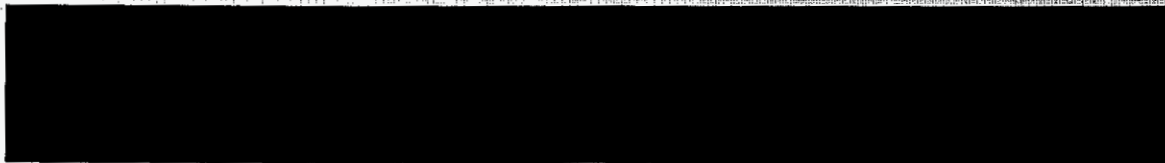
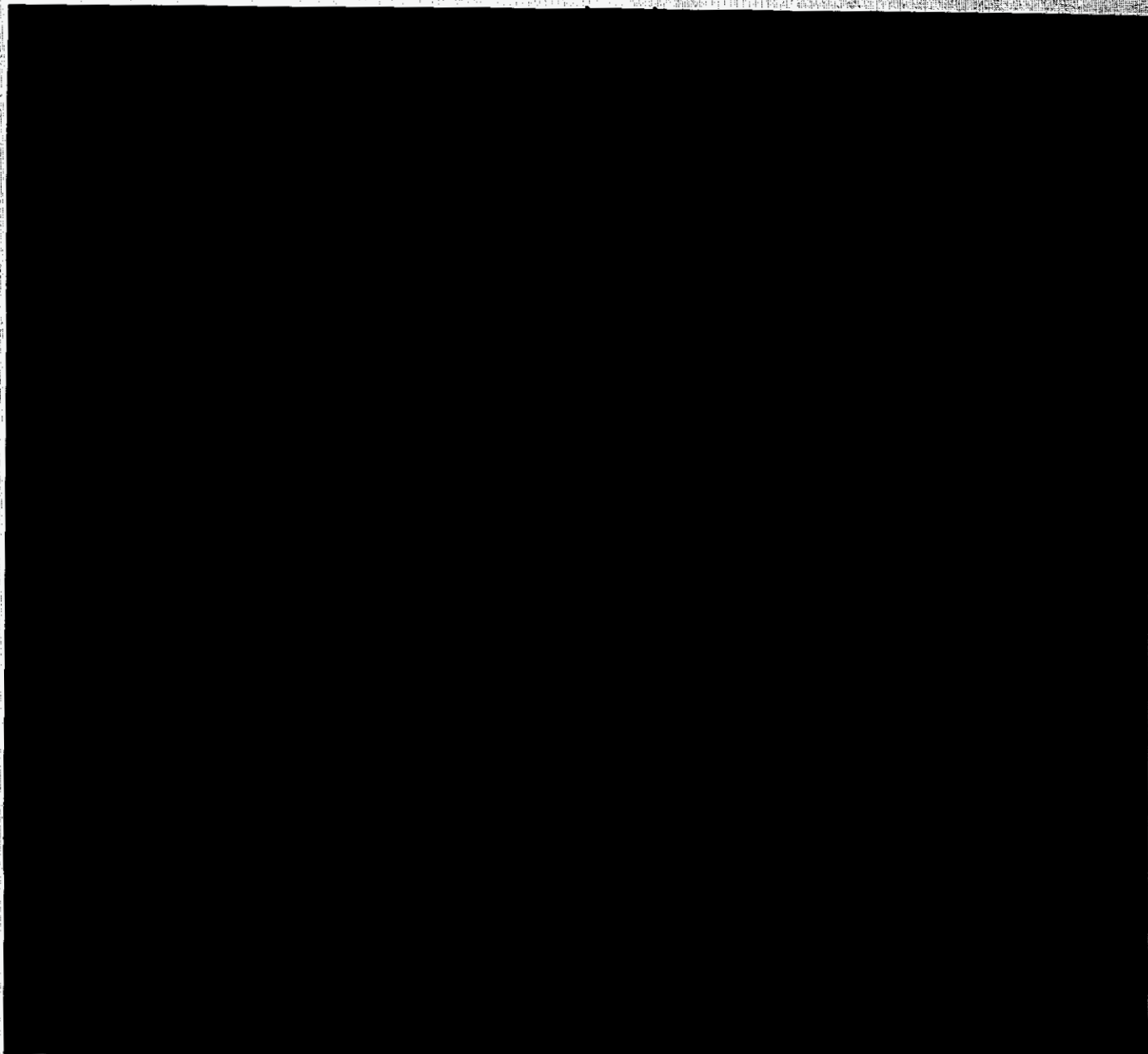
18 [REDACTED] [REDACTED] [REDACTED] (213-1/1-8/1)

19 [REDACTED] [REDACTED] [REDACTED]

20 [REDACTED] [REDACTED]
21 Total Amount Due: \$ 6,223.72

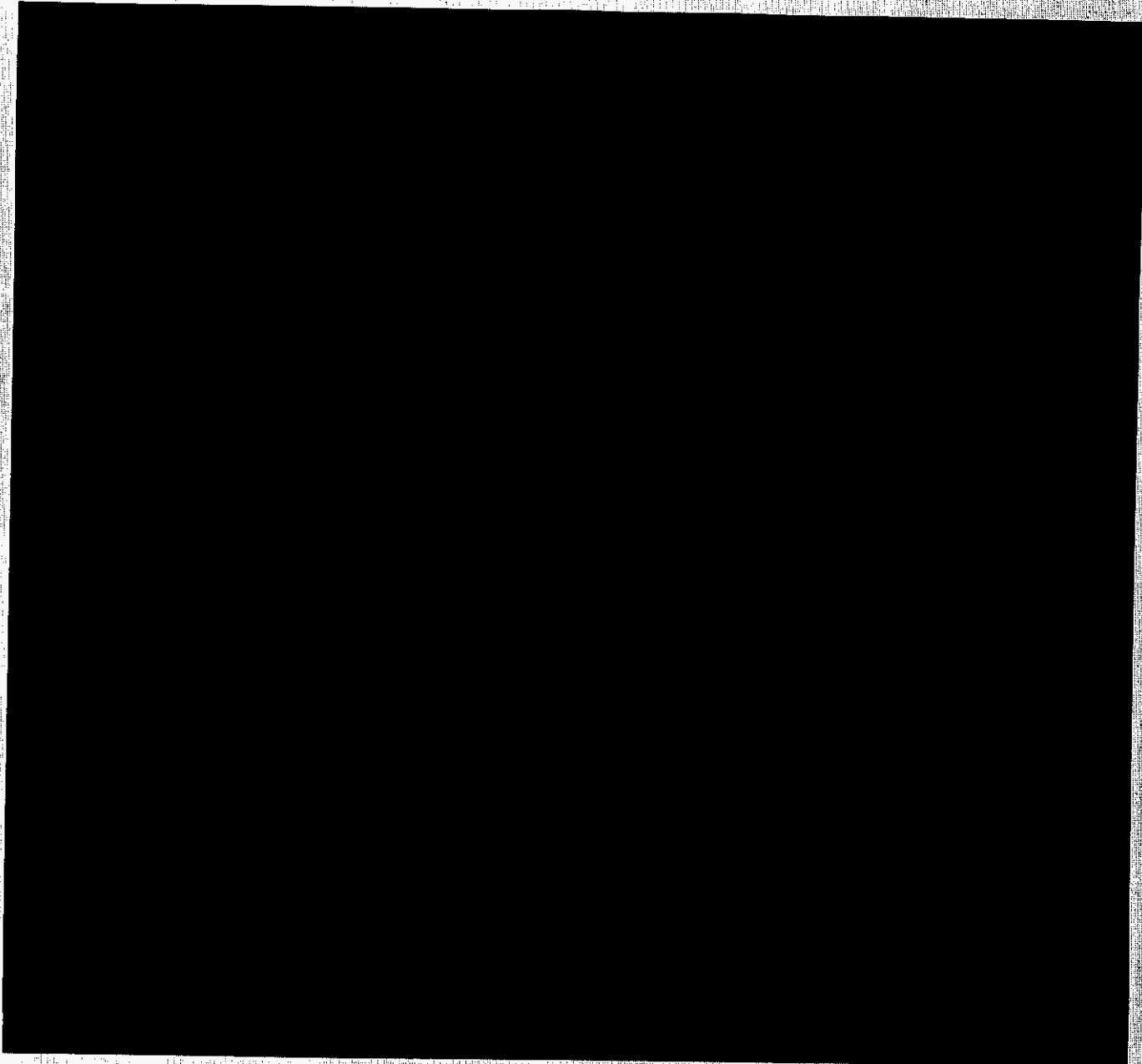
22 [REDACTED]
23 [REDACTED]
24 [REDACTED]
25 [REDACTED]

43-1
1-8
3
p1

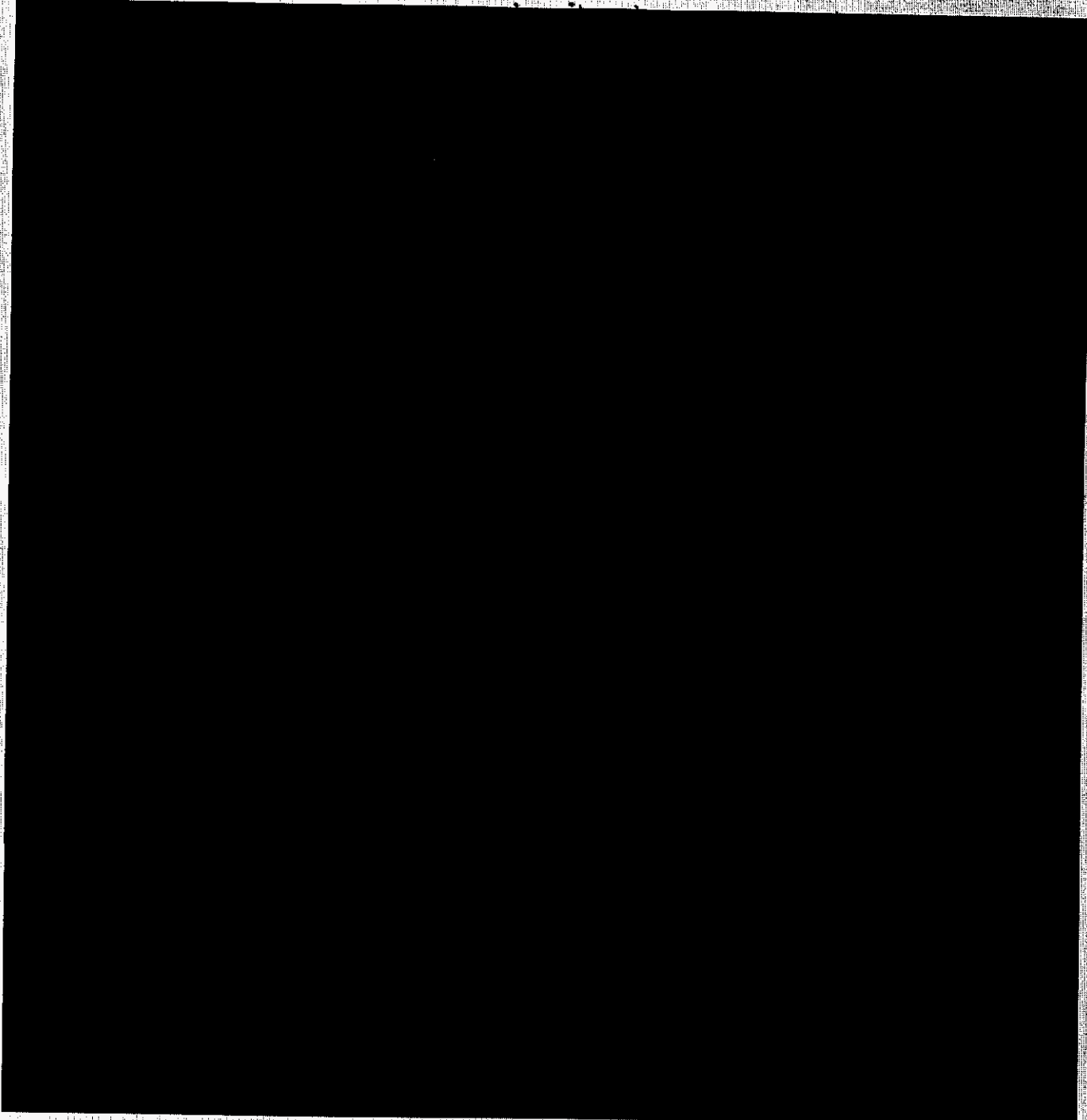


43-1
1-8
3

1.2



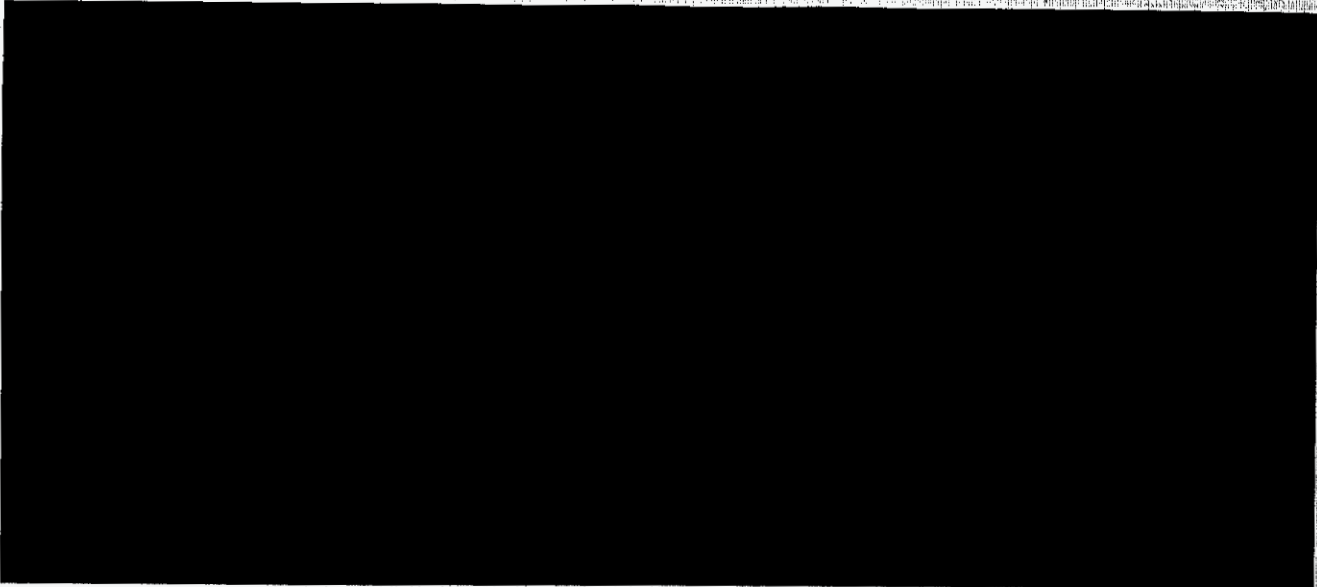
43-1
1-8
3



43-1
1-8
3

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 14 P-21

P-4



43-1
1-8
3

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 14 p. 92

p. 5

CONFIDENTIAL

1 **Q: Please explain how the company evaluated the credit risk of Lehman Brothers**
2 **based on the Risk Management Plan.**

3 **A: Credit risk management includes appropriate creditworthiness review and monitoring**
4 **processes, the request for collateral if deemed necessary, and the inclusion of contractual**
5 **risk mitigation terms and conditions whenever possible. Credit risk mitigation measures**
6 **include collateral threshold amounts, cross default amounts, payment netting, and set-off**
7 **agreements.**

8 As part of our Risk Management Plan, the FPL Credit Department adhered to approved
9 credit policies and procedures, in addition to normal daily margining procedures agreed
10 to in master agreements executed with Lehman Brothers ("Lehman"). With respect to
11 FPL's exposure to Lehman, during the economic downturn experienced in late 2007 and
12 through their bankruptcy filing in 2008, the Credit Department monitored and evaluated
13 the portfolio transactions on a daily basis. The FPL Legal Department was consulted as
14 part of additional contract reviews and updates to ensure a thorough understanding of the
15 master agreement rights specified in the terms and conditions. Senior Management was
16 kept up to date on exposure, negotiations to reduce exposure and current events related to
17 Lehman.

18 As it became clear that many financial institutions were having difficulty, discussions
19 were initiated with several vulnerable counterparties to find ways to reduce or eliminate
20 exposure for EMT. Some counterparties were placed on a "watch list", limited to lower
21 dollar or tenor limits or placed on a "Do Not Trade" list.

22 [REDACTED]
23 [REDACTED]
24 As conditions worsened, all proposed transactions with Lehman needed to be reviewed in order to determine if the transaction could potentially increase risk to Lehman. If the proposed transaction would add risk to the portfolio, it would not be approved. Lehman was one of many financial institutions where additional reviews and scrutiny was layered into the approval process. Transactions generally needed to be risk reducing or collateralized in order to be approved.

In response to Lehman's bankruptcy filing on September 17, 2008 and their default under the ISDA Master Agreement executed by Lehman and FPL, EMT terminated the master agreement and its hedging transactions with Lehman on that date and replaced those

43-1
1-9

p.1

CONFIDENTIAL

Q: Please reconcile and provide the supporting documentation for the differences occurred between the filing and the Derivative Settlement for these months:
Natural Gas
Heavy Fuel Oil

A: As discussed in the response to audit request no. 4, part 1, Lehman Brothers Commodity Services, Inc. (Lehman) declared bankruptcy on September 17, 2008 and became a defaulting party under the ISDA Master Agreement executed by Lehman and FPL. FPL terminated its hedging deals with Lehman on that date and replaced those volumes with transactions executed with other counterparties. Additionally, FPL calculated an early termination settlement estimate in accordance with the terms of the ISDA Master Agreement. That amount is detailed in the response to audit request no. 6, part 1. Originally, FPL believed that a settlement could occur by year-end 2008.

Legal and financial issues related to the Lehman bankruptcy had not been finalized by year-end 2008. Therefore, FPL recalculated the total early termination value, applying an [redacted] for the time from September 17, 2008 to December 31, 2008 in accordance with the ISDA Master Agreement. That amount is detailed in the response to audit request no. 6, part 1. At that time, year-end 2008, FPL believed a settlement would likely occur during the first quarter of 2009, and that the value, with interest, would be approximately the same as the calculated forward market value of all Lehman transactions in September 2008.

In January 2009 FPL began to calculate interest on a monthly basis, but continued recording amounts on a quarterly basis. The Company was unsure about the timing of a settlement, so a determination was made to accrue interest until a settlement was agreed upon. FPL had provided Lehman with additional communications during the quarter, and believed a timely settlement was reasonable. FPL still believed the total eventual settlement value, with interest, would approximate the same amount as the forward market value of all Lehman transactions calculated in September 2008. In addition, since the 2009 projections included Lehman mark-to-market figures, interest values were adjusted to exclude amounts included in the projections. Any interest that exceeded the forward market value, with the adjustment for 2009 projection amounts, was accrued separately.

By the end of the first quarter 2009 legal and financial issues related to the Lehman bankruptcy had not been finalized, so a quarterly interest adjustment, up to the forward market value, was recorded for the period. The calculations related to the interest amounts and the forward market value are included below. The January interest amount of [redacted] capped by the total forward market value [redacted].

Legal and financial issues related to the Lehman bankruptcy had not been finalized by the end of second quarter 2009. At the end of June 2009, FPL recorded a quarterly interest adjustment in the amount of [redacted]. Due to the accounting closing process, this amount was not reflected in the hedging results activity in June, but rather was charged to Incremental Hedging. The entry was corrected in July 2009 and was included in the January 2009 - July 2009 Hedging Activity results. This amount is detailed below in the column titled Accumulated Interest (in excess of Forward Mkt Value).

On Friday August 7, 2009 FPL made a settlement payment to Lehman for less than the total accumulated settlement estimate for these transactions. The payment of [redacted] represents the discounted forward mark-to-market early termination amount [redacted] calculated for September 2008.

However, the settlement has yet to be approved by the bankruptcy court. While additional adjustments are not anticipated at this time, future adjustments may be necessary after final court approval.

Forward market value of all Lehman transactions on September 17, 2008.

Total September 2008 discounted mark-to-market early termination settlement value

Total December 2008 adjustment included in results

January 2009 interest

February 2009 interest

Accumulated interest amount included in the first quarter 2009 (January total plus February amount, up to fwd mkt)

March 2009 interest

April 2009 interest

May 2009 interest

June 2009 interest

Accumulated interest amount for the second quarter 2009 (included in July results)

Accumulated Interest (in excess of Forward Mkt Value)	Accumulated Interest - Projection Filing	Total Interest
		27
		28
		29
		30
		31
		32
		33
		34
		35
		36
		37
		38
		39
		40
		41
		42

OKT Early Termination Estimate

HEDGING AUDIT REQUEST NO. 6 P.10

1
2
3
4
5

6
7
8
9


10
11
12
13
14
15
16

17
18
19

20
21
22
23
24
25
26

27

CONFIDENTIAL

1	A	B	C	D	E	F
2			VOLUME (MMBTU)	FPL NATURAL GAS PROCUREMENT		
3	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
4	August-08	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

113-1

PBC

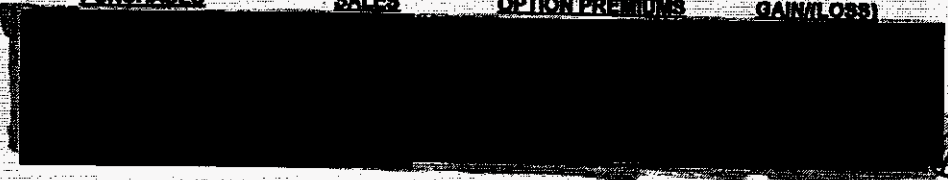
GJY-1
Docket No. 090001-EJ
FPL Witness: Gerard Yupp
Page 17 of 28
April 3, 2009

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-2

91

CONFIDENTIAL

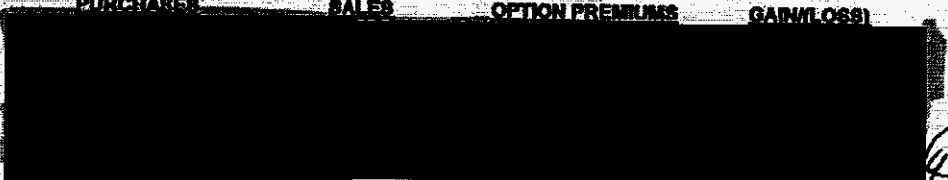
1 2 3 4 5 6 7 8 9 10 11 12	A	B	C	D	E	F
	PERIOD	INSTRUMENT	VOLUME (MMBTU)	FPL NATURAL GAS PROCUREMENT	OPTION PREMIUMS	GAIN/(LOSS)
	September-08	FIXED PRICE TRANSACTIONS	PURCHASES	SALES		
		SWAPS				
		SWING SWAPS				
		OVER-THE-COUNTER OPTIONS				
		BROKER FEES				

13-1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-2

CONFIDENTIAL

	A	B	C	D	E	F
1				FPL NATURAL GAS PROCUREMENT		
2				VOLUME (MMBTU)		
3	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
4	October-08	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						


43-1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1 21

43-2

1.3

CONFIDENTIAL

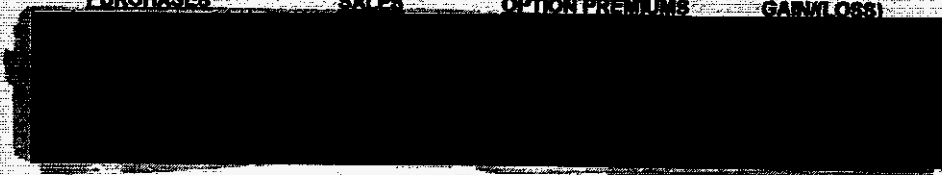
	A	B	FPL NATURAL GAS PROCUREMENT			
			VOLUME (MMBTU)			
	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
1	November-08	FIXED PRICE TRANSACTIONS				
2		SWAPS				
3		SWING SWAPS				
4		OVER-THE-COUNTER OPTIONS				
5		BROKER FEES				
6						
7						
8						
9						
10						
11						
12						

431

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-2

CONFIDENTIAL

1 2 3 4 5 6 7 8 9 10 11 12	A	B	C	D	E	F
	PERIOD	INSTRUMENT	FPL NATURAL GAS PROCUREMENT			
	December-08	FIXED PRICE TRANSACTIONS	PURCHASER	VOLUME (MMBTU)	SALES	OPTION PREMIUMS
		SWAPS				
		SWING SWAPS				
		OVER-THE-COUNTER OPTIONS				
		BROKER FEES				
						GAIN/LOSS

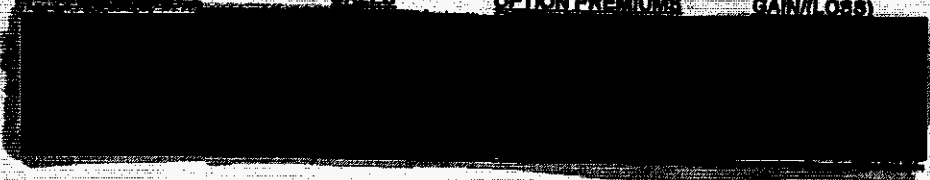
113-1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

42-2

P.6

CONFIDENTIAL

	A	B	C	D	E	F
1						
2						
3						
4	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>VOLUME (MMBTU)</u>	<u>FPL NATURAL GAS PROCUREMENT</u>		
5	January-09	FIXED PRICE TRANSACTIONS	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11						
12						


43-1

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 1 - JULY UPDATE

43-2

26

CONFIDENTIAL


	A	B	C	D	E	F
				FPL NATURAL GAS PROCUREMENT		
	PERIOD	INSTRUMENT	VOLUME (MMBTU)			
1	February-09	FIXED PRICE TRANSACTIONS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
2		SWAPS				
3		SWING SWAPS				
4		OVER-THE-COUNTER OPTIONS				
5		BROKER FEES				
6						
7						
8						
9						
10						
11						
12						

03-1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1- JULY UPDATE

43-2

CONFIDENTIAL

	A	B	C	D	E	F
1				FPL NATURAL GAS PROCUREMENT		
2				VOLUME (MMBTU)		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/LOSS</u>
4	March-09	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						


(131)

CONFIDENTIAL-HEDGING AUDIT REQUEST NO. 1-JULY UPDATE

43-2

P.9

CONFIDENTIAL

	A	B	C	D	E	F
1						
2						
3						
4	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>VOLUME (MMBTU)</u>	<u>FPL NATURAL GAS PROCUREMENT</u>		
5	April-09	FIXED PRICE TRANSACTIONS	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11						
12						

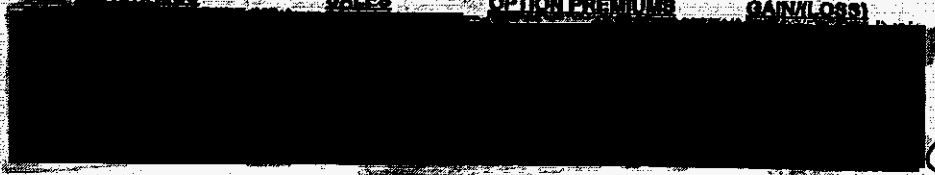
43-1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1- JULY UPDATE

43-2

49

CONFIDENTIAL

	A	B	C	D	E	F
1				FPL NATURAL GAS PROCUREMENT		
2				VOLUME (MMBTU)		
3	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
4	May-09	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						


43-1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1- JULY UPDATE

43-2

810

CONFIDENTIAL

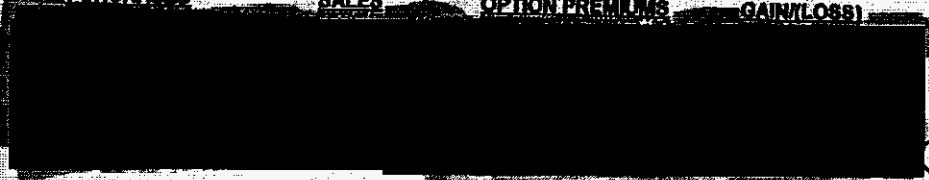
	A	B	C	D	E	F
1				FPL NATURAL GAS PROCUREMENT		
2				VOLUME (MMBTU)		
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/LOSS</u>
4	June-09	FIXED PRICE TRANSACTIONS				
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

43-1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1- JULY UPDATE

43-2

CONFIDENTIAL

1	A	B	C	D	E	F
2				FPL NATURAL GAS PROCUREMENT		
3	PERIOD	INSTRUMENT	VOLUME (MMBTU)			
4	July-09	FIXED PRICE TRANSACTIONS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

43-1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1- JULY UPDATE

43-2

214

Florida Power & Light, Co.
A3a Hedging
Dckt 090001-El Audit 09-190-4-1
TYE Aug 08 - Jul 09
Title: Natural Gas

16W
9/1/09
4W
9/1/09

COMPANY: FLORIDA POWER AND LIGHT
TITLE: SAMPLE OF NATURAL GAS SWAPS
PERIOD: AUGUST 2008 TO JULY 2009
DATE: July 22, 2009
AUDITOR: YN

MAY 2009

A B C D

Counterparty	Gain/Loss
Bank of Montreal	
Barclays Bank PLC (A)	
BNP Paribas	
Calyon	
Citibank NA	
Credit Suisse	
Deutsche Bank	
J. Aron	
JP Morgan	
Merrill Lynch	
Morgan Stanley	
UBS AG	
Wells Fargo BK	
Deutsche Bank	
TOTAL	

CONFIDENTIAL

SOURCE Derivative Settlements

(WP 43-25 p.3)
43-25-3

(A) Counterparty: Barclays Bank PLC

Deal #	Volume	Deal Price	Settle Price	Gain/Loss
98288				
100870				
101446				
104712				
106723				
108291				
109123				
109124				
111029				
113078				
113659				
114854				
115081				
118077				
118690				
118979				
118988				
121838				
TOTAL				

(WP 43-2/1 p.3)

43-25-1

These deals were traced to the following documents:

1. Barclays Bank PLC Invoice, traced the fixed price, float price, amount due and quantity 43-25-3
2. FPL Invoice and coupon payment 43-25-1
3. Confirmation letters from Barclays Bank
4. Swap Deal Entry
5. Settlement Price Maintenance Form
6. Traced the Settle Price to the NYMEX futures contract settlement price
- 7.

No errors were found.

43-2
T

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-2
2

PI

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-2
2

P. 2

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-2
2

93

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-2
2

P.H.

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-2
2

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

$\frac{432}{2}$ 84

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-2
2 P. 1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-2
2

18

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-2
2

P.9



CONFIDENTIAL

PURCHASE STATEMENT

1
2
3

Invoice Number: 97188
Invoice Date: April 29, 2009
Invoice Amount: [REDACTED] USD
Invoice For:
Barclays Bank PLC
222 Broadway
New York NY 10038 US
011442077730306

Invoice Month: 05/2009
Invoice Due Date: May 05, 2009

Mail To/Payment Inquiries:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing: Barbara Cole
Inquiries: 561-891-7754
561-625-7663 (FAX)

43-2/3

43-2/2

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
98289	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
100870	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
101445	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
104712	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
106723	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
108291	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
109123	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
109124	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
111029	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
113075	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

ING AUDIT REQUEST NO. 3

A

B

C

D

43-2
2-1
E

P.1



Invoice Month: 05/ 2009

Invoice Date: April 29, 2009

Invoice Amount [REDACTED] USD

③ Moved to NYNet: Henry Herb Natural Gas
Future 4/28/2009.

43-2
1

43-2
2-1

p. 2

Page: 2

HEDGING AUDIT REQUEST NO. 3

① Traced to Barclay bank fixed price and quantity. 43.952

BARCLAYS
CAPITAL

234921

Energy Swaps, Options and Swaptions Invoice

Correspondence Address:
Barclays Capital
8 The North Colonnade
Canary Wharf
London E14 4BN

Invoice issued on behalf of Barclays Bank PLC

Customer Details:

Florida Power and Light Company
700 Hill Street
West Palm Beach
Florida
FL 33408
United States

Client ref: 0018010017754
Telephone No: 0018010017754
Facsimile No: 0018010017754

Barclays Code
0018010017754
0018010017754

Please inform us immediately if this address or contact name is incorrect

Payment Details:

Barclays will invoice:

BLETC:

Bank Name:

SWIFT:

Bank Code:

Account:

Account No:

Payment due on or before: 08 May 2009

Payment due on or before: 08 May 2009

Invoice Details:

Invoice No:

Date:

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

Invoice

ENERGY SWAPS

Trade Date	Deal Type	Deal No.	Deal Type	Deal Date	Trading Index	Quantity	Unit	Fixed Price	Fixed Spread	Fixed Price	Fixed Spread	Approved	Settlement (USD)
		0011007	Settlement		NATURAL GAS-HENRY HUB- NYMEX		MMBTU		0.00000		0.00000		
		0000002	Settlement		NATURAL GAS-HENRY HUB- NYMEX		MMBTU		0.00000		0.00000		
		0010400	Settlement		NATURAL GAS-HENRY HUB- NYMEX		MMBTU		0.00000		0.00000		
		0000000	Settlement		NATURAL GAS-HENRY HUB- NYMEX		MMBTU		0.00000		0.00000		
		00007000	Settlement		NATURAL GAS-HENRY HUB- NYMEX		MMBTU		0.00000		0.00000		
		00007007	Settlement		NATURAL GAS-HENRY HUB- NYMEX		MMBTU		0.00000		0.00000		
		00000107	Settlement		NATURAL GAS-HENRY HUB- NYMEX		MMBTU		0.00000		0.00000		
		00010002	Settlement		NATURAL GAS-HENRY HUB- NYMEX		MMBTU		0.00000		0.00000		
		00001070	Settlement		NATURAL GAS-HENRY HUB- NYMEX		MMBTU		0.00000		0.00000		
		11102010	Settlement		NATURAL GAS-HENRY HUB- NYMEX		MMBTU		0.00000		0.00000		
		11100700	Settlement		NATURAL GAS-HENRY HUB- NYMEX		MMBTU		0.00000		0.00000		
		11070001	Settlement		NATURAL GAS-HENRY HUB- NYMEX		MMBTU		0.00000		0.00000		
		1100700	Settlement		NATURAL GAS-HENRY HUB- NYMEX		MMBTU		0.00000		0.00000		
		11000004	Settlement		NATURAL GAS-HENRY HUB- NYMEX		MMBTU		0.00000		0.00000		
		11070001	Settlement		NATURAL GAS-HENRY HUB- NYMEX		MMBTU		0.00000		0.00000		
		11000000	Settlement		NATURAL GAS-HENRY HUB- NYMEX		MMBTU		0.00000		0.00000		
		11000000	Settlement		NATURAL GAS-HENRY HUB- NYMEX		MMBTU		0.00000		0.00000		
		12107000	Settlement		NATURAL GAS-HENRY HUB- NYMEX		MMBTU		0.00000		0.00000		

ENERGY SWAPS, OPTIONS AND SWAPTIONS TOTAL

Total:

ENTERED BY: Barbara Cole DATE: 5/4/09

PHONE: 561-891-7754 COMPANY CODE: 1001

AUTHORIZED BY: REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105020872

ACCT NUMBER: [REDACTED]

Melanie Ladd 5/4/09
Melanie Ladd
Manager, Power & Fuels Accounting

CONFIDENTIAL

PEC

PBC

May-2009

A AA B C $\frac{E}{D}$

201,852,520.05

TOTAL - SUPPLY

TRANSPORT TYPE & CONTRACT NUMBER	UNIT PRICE (\$/MMBtu)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3247)			D FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3423)			D FTS2 - FIRM TRANSPORT
FGT - ITS1 (#8486 / #8841)			D INTERRUPTIBLE TRANSPORT
FGT Western Division (#102138)			D INTERRUPTIBLE TRANSPORT
FGT - Compressor Station #22			D
GULFSTREAM PARK CHARGE (#9088308)			D Per Contract beginning May 1, 2007 through Oct 31, 2007
GULFSTREAM RESERVATION CHARGE (#90823411)			D Per Contract beginning Feb 8, 2008 through Oct 31, 2008
GULFSTREAM USAGE CHARGE (#90823411)			D Per Contract beginning Feb 8, 2008 through Oct 31, 2008
GULFSTREAM RESERVATION CHARGE (#9000828)			D Per Contract beginning June 1 2008 through June 2009
GULFSTREAM FIRM CONTRACT (#9060828) usage			D Firm Transport per Gulfstream Invoice
GULFSTREAM FIRM CONTRACT (#9055888) usage			D Per Contract beginning Sept 1, 2008 through Dec 31, 2010
PEOPLES GAS SYSTEM			
SESH RESERVATION CHARGE (#840001)			D
SESH USAGE CHARGE (#840001)			D
SESH RESERVATION CHARGE (#840002)			D
SESH USAGE CHARGE (#840002)			D
SESH USAGE CHARGE (#840003)			D
LESS FGT K 3623 BACKHAUL & STORAGE INJ (NOT UNIT FUEL SURCHARGE)			D
LESS FGT K 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)			D
REBUNDLED - FGT			D
REBUNDLED - Gulfstream			D
DAY GAS STORAGE (Monthly Charge on 1 MM Capacity including In/Withdrawl Fees)			D
	N/A		D REBUNDLED FIRM TRANSPORT
	N/A		D REBUNDLED FIRM TRANSPORT
			D Per contract in effect thru Oct. 2012

TOTAL

TOLLING TRANS MONTH	QNTY (MIBMTU)	UNIT PRICE (\$/MIBMTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
05/08	0	N/A	0.00	MONTH

43-2
3

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

A

B

TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE		\$	
OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)
PGT Financial Activity			13,371
Total Adjustments			13,371
TOTAL			4,610,245.68
FROM		CARDS INVOICE #	AMT RECEIVED (\$)
TOTAL			4,610,245.68
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH		\$	
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)			
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)			
29,481,281	D	PGT STATION	AVE HEAT VALUE (\$/MMBTU/MCF)
18,618,513	D	BROOKER =	1.0280
		PERRY STREAM 1 =	1.0280
		WEST PALM =	1.0300
		CHGS =	1.0200
		CHGS =	1.0200
46,099,794			
		HEAT VALUE APPLICABLE TO:	
		d PPN, PEN, PCC	
		d FTMYERS	
		d FWR, PRV, PPE, PFL, PCU, PTF	
		d MANATEE	
		d MARTIN / WEST COUNTY	

* calculated by staff

P.2



FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

May, 2009

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Outlet	0	\$0.00
Riviera	87,805	(\$5,797.18)
Putnam	1,249,469	(\$125,624.77)
Sanford	8,023,398	(\$806,882.73)
FL Lauderdale	3,091,513	(\$310,858.70)
Port Everglades - Steam	2,199,835	(\$217,185.33)
Lauderdale/FL Everglades GT	86,831	(\$8,715.53)
Cape Canaveral	1,402,781	(\$141,039.15)
Martin Bx 1 & 2	3,688,323	(\$370,833.32)
Turkey Point Units 1, 2 & 5	4,839,539	(\$488,415.73)
Martin Units 3, 4 & 8	7,849,249	(\$789,183.35)
FL Myers Units 2 & 3	8,648,352	(\$868,442.13)
Manatee	6,708,241	(\$674,584.08)
West County	327,351	(\$32,812.70)
		(\$4,810,245.68)

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	A	UNIT PRICE (\$/MMBTU)	NOTE
Natural Gas Supplied			(1)
Gas Tolling/Reverse Tolling	0.00		(1)
Natural Gas Transporter			(1)
Miscellaneous Expenses			(1)
Total Estimated (1)		8.003108	(2)
Gas Adjustment (2)		0.000110	(2)
Total Receiving Report		8.003218	(3)
Less: Sales/Refunds (3)		(0.100849)	(3)
			(4)

NOTES:

- (1) SOURCE OF ESTIMATED PAYMENT IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING.
(2) ADJUSTMENT FROM THE GAS ADJUSTMENT MEMO FROM ENERGY MARKETING & TRADING.
(3) SOURCE OF SALES/REFUNDS IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING
(4) UNIT PRICE COLUMN DOES NOT NECESSARILY ADD DUE TO ROUNDING.

Distribution:

M. Collier	EPN/UB	M. Kazadi	RAD/GO
D. Della	EMT/UB	D. Rodriguez	RAD/GO
D. Gussow	EMT/UB	Y. Rosario	RAD/GO
M. Ladd	EMT/UB	T. Conway	ACG/UB
S. Pabrie	EMT/UB	S. Prince	ACG/GO
M. Sullivan	PGD/UB	W. Jenkins	ACG/GO
M. McAlfee	PGD/UB	M. Acosta	RAD/GO

43-2
3-1

P.1

CONFIDENTIAL

A	B	C	D	E	F
1	PERIOD				
2	August-08				
3	INSTRUMENT				
4	FIXED PRICE TRANSACTIONS				
5	SWAPS				
6	SWING SWAPS				
7	OVER-THE-COUNTER OPTIONS				
8	BROKER FEES				
9					
10					
11					
12					

C	D	E	F
PURCHASES	VOLUME (BARRELS)	FPL HEAVY FUEL OIL PROCUREMENT	
	SALES	OPTION PREMIUMS	GAIN/LOSS

[REDACTED]


43-1
43-3/1

PBC

GJY-1
Docket No. 090001-EI
FPL Witness: Gerard Yupp
Page 18 of 26
April 3, 2009

43-3

CONFIDENTIAL

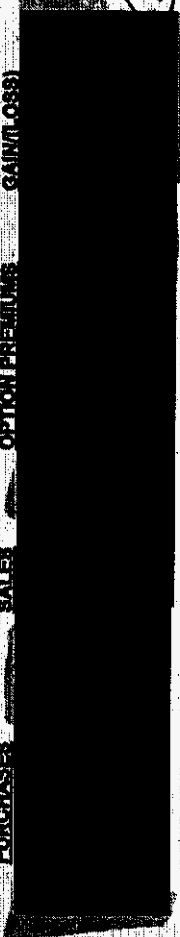
1 2 3 4 5 6 7 8 9 10 11 12	A	B	C	D	E	F
	PERIOD	INSTRUMENT	FPL HEAVY FUEL OIL PROCUREMENT			
	September-08	FIXED PRICE TRANSACTIONS	VOLUME (BARRELS)			
		SWAPS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
		SWING SWAPS				
		OVER-THE-COUNTER OPTIONS				
		BROKER FEES				

43-1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1⁹⁰

43-3

CONFIDENTIAL

A	B	C	D	E	F
1	PERIOD		FPL HEAVY FUEL OIL PROCUREMENT VOLUME (BARRELS)	OPTION PREMIUMS	GAIN/LOSS
2	October-08				
3	INSTRUMENT				
4	FIXED PRICE TRANSACTIONS				
5	SWAPS				
6	SWING SWAPS				
7	OVER-THE-COUNTER OPTIONS				
8	BROKER FEES				
9					
10					
11					
12					

43-1

GJY-1
Docket No. 090001-EI
FPL Witness Gerard Yupp
Page 22 of 26
April 3, 2008

43-3

1.3

CONFIDENTIAL

A	B	C	D	E	F
PERIOD	INSTRUMENT	VOLUME (BARRELS)	FPL HEAVY FUEL OIL PROCUREMENT	OPTION PREMIUMS	GAIN(LOSS)
November 08	FIXED PRICE TRANSACTIONS				
	SWAPS				
	SWING SWAPS				
	OVER-THE-COUNTER OPTIONS				
	BROKER FEES				
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 134

GLY-1
Docket No. 090001-EI
FPL Witness: Gerard Yupp
Page 24 of 28
April 3, 2009

43-3

p.14

CONFIDENTIAL

	A	B	C	D	E	F
1	PERIOD	INSTRUMENT				
2	December-08	FIXED PRICE TRANSACTIONS				
3		SWAPS				
4		SWING SWAPS				
5		OVER-THE-COUNTER OPTIONS				
6		BROKER FEES				
7						
8						
9						
10						
11						
12						

GARHI 0381

OPTION PREMIUMS

SALES


PURCHASES

VOLUME (BARRELS)

FPL HEAVY FUEL OIL PROCUREMENT

43-1

CONFIDENTIAL


1	A	B	C	D	E	F
2						
3	PERIOD	INSTRUMENT	VOLUME (BARRELS)	FPL HEAVY FUEL OIL PROCUREMENT		
4	January-09	FIXED PRICE TRANSACTIONS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

43-1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1- JULY UPDATE

43-3
26

CONFIDENTIAL

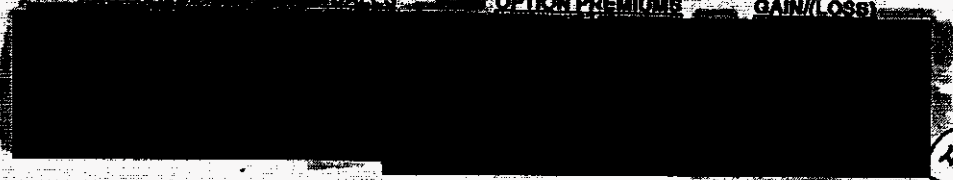
1	A	B	C	D	E	F
2				FPL HEAVY FUEL OIL PROCUREMENT		
3	PERIOD	INSTRUMENT	VOLUME (BARRELS)			
4	February-09	FIXED PRICE TRANSACTIONS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

43-1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1-JULY UPDATE

43-3
p. 1

CONFIDENTIAL


	A	B	C	D	E	F
1						
2						
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>VOLUME (BARRELS)</u>	<u>FPL HEAVY FUEL OIL PROCUREMENT</u>		
4	March-09	FIXED PRICE TRANSACTIONS	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

43-1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1- JULY UPDATE

43-3
p

CONFIDENTIAL

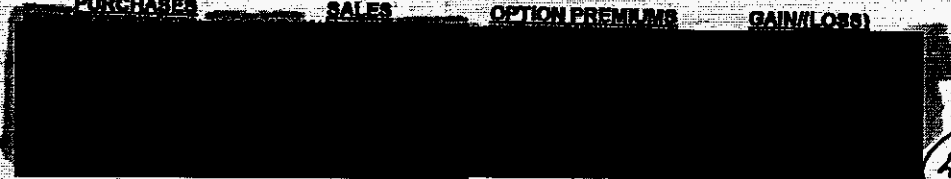
1	A	B	C	D	E	F
2				FPL HEAVY FUEL OIL PROCUREMENT		
3	PERIOD	INSTRUMENT	VOLUME (BARRELS)			
4	April-09	FIXED PRICE TRANSACTIONS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

43-1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1-JULY UPDATE

43-3
p 9

CONFIDENTIAL

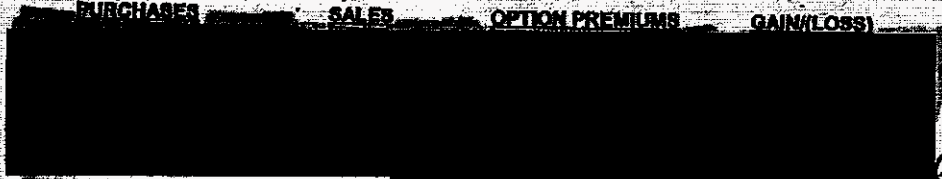
1	A	B	C	D	E	F
2				FPL HEAVY FUEL OIL PROCUREMENT		
3	PERIOD	INSTRUMENT	VOLUME (BARRELS)			
4	May-09	FIXED PRICE TRANSACTIONS	PURCHASES	SALES	OPTION PREMIUMS	GAIN/(LOSS)
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

43-1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1- JULY UPDATE

43-3
p 10

CONFIDENTIAL

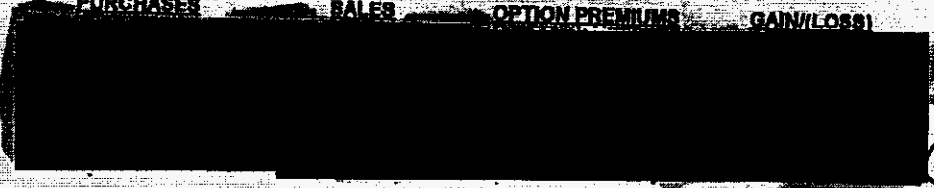
1	A	B	C	D	E	F
2				FPL HEAVY FUEL OIL PROCUREMENT		
3			VOLUME (BARRELS)			
4	PERIOD	INSTRUMENT	PURCHASES	SALES	OPTION PREMIUMS	GAIN/LOSS
5	June-09	FIXED PRICE TRANSACTIONS				
6		SWAPS				
7		SWING SWAPS				
8		OVER-THE-COUNTER OPTIONS				
9		BROKER FEES				
10						
11						
12						

113-1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 1- JULY UPDATE

43-3
p 11

CONFIDENTIAL

	A	B	C	D	E	F
1						
2						
3	<u>PERIOD</u>	<u>INSTRUMENT</u>	<u>VOLUME (BARRELS)</u>	<u>FPL HEAVY FUEL OIL PROCUREMENT</u>		
4	July-09	FIXED PRICE TRANSACTIONS	<u>PURCHASES</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
5		SWAPS				
6		SWING SWAPS				
7		OVER-THE-COUNTER OPTIONS				
8		BROKER FEES				
9						
10						
11						
12						

(1/3-1)

CONFIDENTIAL-HEDGING AUDIT REQUEST NO. 1-JULY UPDATE

43-3

P 12

CONFIDENTIAL

COMPANY: FLORIDA POWER AND LIGHT
TITLE: SAMPLE OF HEAVY OIL SWAPS
PERIOD: AUGUST 2008 TO JULY 2009
DATE: July 22, 2009
AUDITOR: YN

KW 9/1/09
YN 9/1/09

AUGUST 2008

A B C D

Counterparty	July True-up Gain/(Loss)	August Estimate Gain/(Loss)	Total
BNP Paribas			
Credit Suisse			
Deutsche Bank			
J. Aron			
Morgan Stanley (A)			
Total			

(WP 43-1/1-2 p.7)
(43-3 p.6)

43-3 43-3/3

The actual gain of Morgan Stanley was selected for testing since J. Aron was tested in the prior audit.

(A) Counterparty: Morgan Stanley Capital Group, Inc.

Deal #	Volume	Deal Price	Settle Price	Gain/Loss
56375				
58490				
54848				
58709				
59241				
59870				
59966				
61068				
65782				
TOTAL				

(WP 43-3/1 p.4)

43-3/51

These actual deals were traced to the following documents:

1. Invoices
2. Payment Coupons
3. Swap Deal Entries
4. Confirmation Letters
5. Publication Printouts from the Company
6. Actual Platts Publication

No errors were found.

SOURCE Derivative Settlements

43-3
1



INVOICE

A

B

C

D
CONFIDENTIAL



Invoice Number: 85819
Invoice Date: August 06, 2008
Invoice Amount: [REDACTED] USD

Invoice Month: 07/ 2008
Invoice Due Date: August 07, 2008

1
2
3

Invoice For:
Morgan Stanley Capital Group, Inc.
Attn: Amie Malhotra
1585 Broadway, 4th Floor
New York NY 10036-8293 US
914-225-4358
914-225-9305 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: JerriAnn Hart
561-691-7881
561-825-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
56375	[REDACTED]	43-3/2	[REDACTED]	[REDACTED]	[REDACTED]	USD
58490	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
58648	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
58709	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
59241	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
59870	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
59966	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
61068	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
65782	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD

43-3/2

43-3
2-1
P.1

(PURCHASES) SUB TOTAL

HEDGING ADJUST REQUEST NO. 3

43-3/1



FPL

INVOICE

A

B

C

Invoice Number: 85819

Invoice Month: 07/2008

Invoice Date: August 06, 2008

Invoice Amount: [REDACTED] USD

TOTAL Volume:

[REDACTED] BBLs

TOTAL:

[REDACTED] USD

Wire Information:

Wire Bank: Bank of America

Wire City/State: Dallas, TX

ABA Number: [REDACTED]

Wire Addr. Code:

Account Number: [REDACTED]

Account Name: Florida Power & Light Company

ACH Information:

ACH Bank: Bank of America

ACH City/State:

ABA Number:

ACH Addr. Code:

Account Number:

Account Name: Florida Power & Light Company

Comments:

43-3
2-1

Morgan Stanley

A

B

Detail Credit Note

C

D
CONFIDENTIAL

E

F

Invoice 247328-1



Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
9190832				43-3/2-3	43-3/2-1	
8487450						
8292691						
8279535						
8162864						
8010635						
7988615						
7945930						
7556167						

Total Due From Morgan Stanley Capital Group Inc. in USD
Due Date: Aug-07-2008

Kindly forward your invoice at your earliest convenience so that we can process this payment promptly.

** Recalculated by staff.*

SOURCE DA#3

43-3
2-2

1 PLATTS - NYMEX

2
3

Dates F0AAG00 - Mid*
NO. 6 1.0 NY Spot Cargo (DA U

① faced to PLATTS - NYMEX

07/01/2008	112.8500
07/02/2008	115.7000
07/03/2008	119.7000
07/07/2008	117.0500
07/08/2008	113.1000
07/09/2008	113.2000
07/10/2008	116.9000
07/11/2008	119.4000
07/14/2008	119.3000
07/15/2008	113.8500
07/16/2008	110.3000
07/17/2008	107.2000
07/18/2008	107.4500
07/21/2008	108.5000
07/22/2008	103.2000
07/23/2008	100.6000
07/24/2008	100.5000
07/25/2008	100.1000
07/28/2008	102.1500
07/29/2008	101.4500
07/30/2008	103.1000
07/31/2008	103.6000

Sum

2,411.2000

Average

109.6000

Average (+)

109.6000

Average (-)

0.0000

Percent (+)

100.0000

Percent (-)

0.0000

Maximum

119.7000

Minimum

100.1000

Std Deviation

6.6662

Zstat

16.4410

Variance

44.4389

Last

103.6000

PBC

CONFIDENTIAL

43-3/2-2

SOURCE DA#3

43-3
2-3

HEDGING AUDIT REQUEST NO. 3

MRS CORRECTIONS & ADJUSTMENTS									
A	B	C	D	E	F	G	H		
			CHRS						

See LFARS transaction register attached behind to identify ALL transactions recorded to account 151.000.

43-3
6

PREPARED BY

APPROVED BY



AUG 2008

X- See Approval
Signature on
the last p. g

9/8/09

33-A-108

KAPL-Pub-0000 Financial Instruments 2007.xls (August 2008)

A B C

Plant	M.A.S. Number	SAR Exports Received	~ Prior Month Actual ~	Current Month Actual	Current Month Purchase	%	Allocation of Financial Instruments
Prior Month Tree Up							
Rivers	901-10400-4	107,628	(29,379)	-	78,249	7.6%	\$
Sandford	901-10700-7	-	-	-	-	0.0%	\$
Pt. Myles	901-11100-4	-	-	-	-	0.0%	\$
East Birmingham	901-11200-1	178,766	(249,397)	-	134,648	17.0%	\$
Cape Canaveral	901-11300-7	134,607	-	-	134,607	13.0%	\$
Alameda	901-11700-2	701,103	(418,990)	-	382,113	27.5%	\$
Martha	901-11800-9	604,346	(387,333)	107,680	324,693	31.4%	\$
Turkey Point	901-12600-1	91,150	-	-	91,150	8.7%	\$
		2,012,580	(7,084,999)	107,680	1,035,261	100.0%	\$

Prior Month
Price Period Adjustment
BNP Paribas
Credit Suisse Energy Swing Swap
Deutsche Bank OTCOPT
Deutsche Bank Swing Swap
JP Arun Swing Swap
JP Morgan Chase Bank Swing Swap
Mitsui & Co. Energy Risk Management
Morgan Stanley OTC Option
Morgan Stanley Swing Swap

Prior Month Trans-mo

Current Month Activity (August '08)						
Rivers	901-10400-3	✓		55,967.00	55,967	7.2%
Sanford	901-10700-7	✓				0.0%
Pt. Myers	901-11100-4	✓				0.0%
Fort Meigs	901-12000-1	✓			203,323	273.9%
Cape Charles	901-13500-7	✓	(P2)			0.0%
Minnetonka	901-17700-2	✓		108,218	108,218	14.8%
Martha	901-18800-9	✓	(107,680)	76,722.00	167,180	23.6%
Turkey Point	901-12600-1	✓			174,480	24.0%
				399,950	243,318.00	100.0%

Current Month
 ABN Amro Bank
 Bank of America Swing Swap
 Barclays Bank Swing Swap
 BNP Paribas Swing Swap
 BP Corp. North America Swing Swap
 Calyon Corporate & Investment Bank
 Citibank NA Swing Swap
 Citicorp Phillips
 Credit Suisse Energy LLC OTC OPI
 Credit Suisse Energy Swing Swap
 Deutsche Bank OTC OPI
 Deutsche Bank Swing Swap
 Euron Swing Swap
 J Aron OTC OPI
 J Aron Swing Swap
 J.P. Morgan Chase Bank Swing Swap
 Mifflin & Co. Energy Risk Management
 Morgan Stanley OTC OPI
 Morgan Stanley Swing Swap
 Scopus Energy Trading
 Tradition Financial Services
 UBS AG Swing Swap
 Wells Fargo Bank Swing Swap
 Wells Fargo OTC OPI

Current Month Activity

Total Impact of Financial Instruments	
Riveria	901-10400-8
Sanford	901-10700-7
Pt. Meyers	901-11100-4
Fort Swagerd	901-11200-1
Cape Cameral	901-11300-7
Minnow	901-11700-8
Marlin	901-11800-9
Turkey Point	901-12400-1

Increase / (Decrease) to Inventory Balances

43-3
3-1

9-33

21

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-3
2

pl

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-3
2

p. 2

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-3
2

P.3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

2
6-86

nd

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

18.3
2

1.5

ENERGY MARKETING & TRADING DIVISION
ALLOCATION OF OIL FINANCIAL INSTRUMENTS
 31-Jul

ENRTP/ENR/ENR Financial Instruments 2007, July 2007

A B C

P4

Plant	M&S Number	RAF Bonds Received	Prior Month Actual	Current Month Actual	Current Month Purchase	%	Allocation of Financial Instruments
Prior Month True Up							
Riviera	901-10400-8	21,485	-	25,379	27,382	4.0%	
Stadler	901-10700-7	-	-	-	-	0.0%	
Pl. Myers	901-11100-4	-	-	-	-	0.0%	
Port Everglades	901-11200-1	128,149	-	248,297	278,446	17.1%	
Cape Canaveral	901-11300-2	224,233	-	-	224,233	18.1%	
Idaho	901-11700-3	772,413	(146,860)	418,990	644,545	28.1%	
Marlin	901-11800-6	261,634	(108,416)	287,333	638,671	23.9%	
Turkey Point	901-12600-5	278,117	(134,356)	-	241,179	10.8%	
		1,222,081	(285,216)	1,084,599	2,313,826	100.0%	

- Prior Month**
- Prior Month Adjustment
 - ABN Amro Bank
 - Bank of America Swing Swap
 - Barclays Bank Swing Swap
 - BNP Paribas
 - BP Corp. North America Swing Swap
 - Calyon Corporate & Investment Bank
 - Chubb Bank Swing Swap
 - Commerzbank
 - Credit Suisse Energy LLC OTC OPI
 - Credit Suisse Energy Swing Swap
 - Deutsche Bank OTC OPI
 - Deutsche Bank Swing Swap
 - Enron Energy Group
 - JP Morgan Chase Bank
 - JP Morgan Chase Bank Swing Swap
 - JP Morgan Chase Bank Management
 - JP Morgan Chase Bank OTC OPI
 - JP Morgan Chase Bank Swing Swap
 - JP Morgan Chase Bank Trading
 - JP Morgan Chase Bank Services
 - UBS AG
 - Wells Fargo Bank Swing Swap
 - Wells Fargo Bank OTC OPI

Current Month Activity (July '08)					
Riviera	901-10400-8	107,621	(28,175.00)	79,446	7.8%
Stadler	901-10700-7	-	-	-	0.0%
Pl. Myers	901-11100-4	-	-	-	0.0%
Port Everglades	901-11200-1	372,744	(248,297.00)	124,447	12.0%
Cape Canaveral	901-11300-2	134,607	-	134,607	12.0%
Idaho	901-11700-3	701,303	(418,990)	282,313	27.9%
Marlin	901-11800-6	604,246	(287,333)	316,913	31.4%
Turkey Point	901-12600-5	21,130	-	21,130	2.7%
		1,812,280	(1,084,599)	727,681	100.0%

- Current Month**
- ABN Amro Bank
 - Bank of America Swing Swap
 - Barclays Bank Swing Swap
 - BNP Paribas
 - BP Corp. North America Swing Swap
 - Calyon Corporate & Investment Bank
 - Chubb Bank Swing Swap
 - Commerzbank
 - Credit Suisse Energy LLC OTC OPI
 - Credit Suisse Energy Swing Swap
 - Deutsche Bank OTC OPI
 - Deutsche Bank Swing Swap
 - Enron Energy Group
 - JP Morgan Chase Bank
 - JP Morgan Chase Bank Swing Swap
 - JP Morgan Chase Bank Management
 - JP Morgan Chase Bank OTC OPI
 - JP Morgan Chase Bank Swing Swap
 - JP Morgan Chase Bank Trading
 - JP Morgan Chase Bank Services
 - UBS AG
 - Wells Fargo Bank Swing Swap
 - Wells Fargo Bank OTC OPI

Total Export of Financial Instruments	
Riviera	901-10400-8
Stadler	901-10700-7
Pl. Myers	901-11100-4
Port Everglades	901-11200-1
Cape Canaveral	901-11300-2
Idaho	901-11700-3
Marlin	901-11800-6
Turkey Point	901-12600-5

Excess / (Overrun) to Inventory Balance

43-3
3-1
P2

CONFIDENTIAL

Hedging Audit 2009 - Docket No. 090001
Audit Request No. 1, Part 5



1 Q: Please provide a representation letter that describes in detail its accounting
2 treatment for transaction cost associated with its financial hedging program.

3 A: Transaction costs associated with the hedging program are recorded in the month
4 incurred. Accounting accrues these costs on the Gas Closing Report and the expense
5 flows to the fuel clause through accounts 232.135 and 151.000 (the FPL Fuel Inventory
6 account) directly. They are not included in the FPL Derivatives Settlements - All
7 Instruments reports.

8 Each month EMT Accounting allocates the amount charged by ICE to the employees
9 who are responsible for the hedging program. The ICE invoice is paid in the subsequent
10 month. Newedge transaction fees are incurred to offset open positions when they are
11 closed out. FPL has not incurred any Newedge transaction costs since 2008.

12 Currently, FPL's financial hedging program incurs transaction costs from Intercontinental
13 Exchange, Inc. (ICE). ICE users are charged a [REDACTED]
14 for access to ICE North American Natural Gas, which includes the market types
15 Financial Gas and Physical Gas, [REDACTED] to ICE North American Power.
16 Individual user traded commissions, if any, are netted against the individual monthly
17 minimum commission regardless of the OTC market traded. Commission costs are
18 [REDACTED]

43-4

OTC (ICE) A

Aug-08
Sep-08
Oct-08
Nov-08
Dec-08
Jan-09
Feb-09
Mar-09
Apr-09
May-09
Jun-09
Jul-09
Total



CONFIDENTIAL

SOURCE DOC. REQ #1

43-5

PBC D

A B C

0484-82-000-000-611-790 222-135-517-313 4049-82-000-000-611-790 8488-92-000-000-611-790

Aug 08

Ana Lozada Gas
Art Morris Gas
Bill Miller Gas
Bill Murphy Power/Gas
Christy Sleff Gas
John Gleber Gas
Luther Hall Power
Lyle Gas
Merry Yupp Power/Gas
Tom Drake Power
Jeff Durn Power
Paul Zhang Power/Gas

TOTAL

[REDACTED]

[REDACTED]

[REDACTED]

0

it shared to ICE invoice.

CONFIDENTIAL

43-5
1
PI

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

Sep-08

Ana Lozada
Art Morris
Bill Miller
Bill Murphy
Shirley Steff
John Gleber
Luther Hall
Raj Iyer
Gerry Yupp
Jim Drake
Jeff Dunn
Paul Zhang

Gas
Gas
Gas
Power/Gas
Gas
Gas
Power
Gas
Power/Gas
Power
Power
Power/Gas

0484-82-000-000-611-790 232-135-611-790 4048-82-000-000-611-790 6485-82-000-000-611-790

TOTAL

A

B

C

D

43-5
88

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

Oct-08

Ana Lozada
Art Morris
Bill Miller
Bill Murphy
Shirley Steff
John Gleber
Luther Hall
Raj Iyer
Gerry Yupp
Jim Drake
Jeff Dunn
Paul Zhang

Gas
Gas
Gas
Power/Gas
Gas
Gas
Power
Gas
Power/Gas
Power
Power
Power/Gas

0484-92-000-000-611-790

232-135-611-790

4049-92-000-000-611-790

6485-92-000-000-611-790

TOTAL

✓ A

✓ B

✓ C

D

43-5
P.3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

Nov-08
Ana Lozada
Art Morris
Bill Miller
Bill Murphy
Shirley Steff
John Gleber
Luther Hall
Raj Iyer
Gerry Yupp
Jim Drake
Jeff Dunn
Paul Zhang

Gas
Gas
Gas
Power/Gas
Gas
Gas
Power
Gas
Power/Gas
Power
Power
Power/Gas

0484-92-000-000-611-790 232-135-611-790 4049-92-000-000-611-790 6485-92-000-000-611-790

TOTAL

A

B

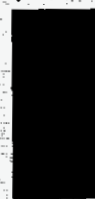
C

D



✓

✓



✓

0



✓

43-5
1

8-4

A B C D

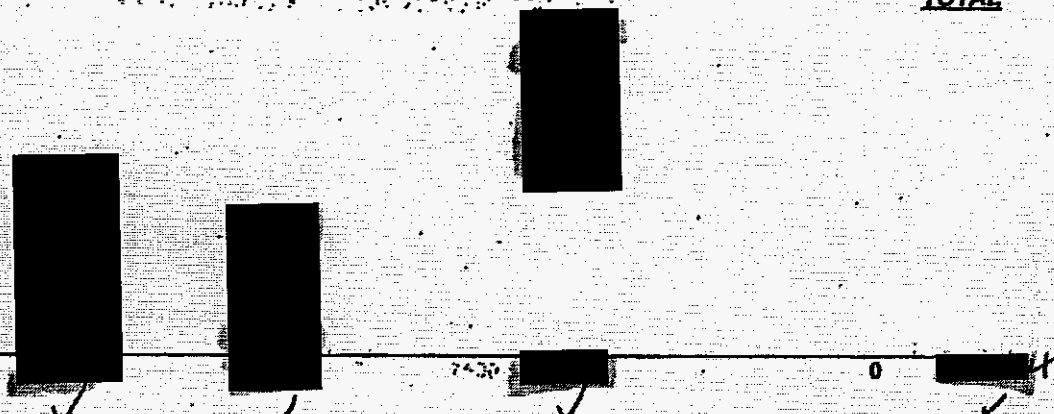
0484-92-000-000-611-790 232-135-611-790 4049-82-000-000-611-790 6485-92-000-000-611-780

TOTAL

Dec-08

Ana Lozada
Art Morris
Bill Miller
Bill Murphy
Shirley Steff
John Glaber
Luther Hall
Raj Iyer
Gerry Yupp
Jim Drake
Jeff Dunn
Paul Zhang

Gas
Gas
Gas
Power/Gas
Gas
Gas
Power
Gas
Power/Gas
Power
Power
Power/Gas



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-5

95

A

B

C

D

0484-92-000-000-811-790

232-135-611-790

4049-92-000-000-811-790

6485-92-000-000-811-790

Jan-09

Ana Lozada

Gas

Art Morris

Gas

Bill Miller

Gas

Bill Murphy

Power/Gas

Shirley Steff

Gas

John Gleber

Gas

Luther Hall

Power

Raj Iyer

Gas

Gary Yupp

Power/Gas

Jim Drake

Power

Jeff Dunn

Power

Paul Zhang

Power/Gas

TOTAL

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

Bill Murphy removed as he needed access to Future Source instead

x saved to ICE invoice

435

p14

A

B

C

D

Feb-09

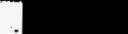
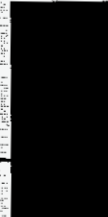
Ana Lozada
 Art Morris
 Bill Miller
 Shirley Steff
 John Gleber
 Luther Hall
 Raj Iyer
 Gerry Yupp
 Jim Drake
 Jeff Dunn
 Paul Zhang

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

Gas
 Gas
 Gas
 Gas
 Gas
 Power
 Gas
 Power/Gas
 Power
 Power
 Power/Gas

0484-92-000-000-811-790 232-135-811-790 4049-92-000-000-811-790 6485-92-000-000-811-790

TOTAL



0

43-5

p.1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

Mar-09
Ana Lozada
Art Morris
Bill Miller
Shirley Steff
John Gleber
Luther Hall
Raj Iyer
Gerry Yupp
Jim Drake
Jeff Dunn
Paul Zhang

Gas
Gas
Gas
Gas
Gas
Power
Gas
Power/Gas
Power
Power
Power/Gas

✓✓✓✓✓
0484-92-000-000-611-790

✓✓✓✓
232-135-611-790

✓✓✓✓
4049-92-000-000-611-790

✓✓
8485-92-000-000-611-790

TOTAL

0 4

435
/

P. 2

A

B

C

D

0484-92-000-000-811-790

232-135-611-790

4049-92-000-000-611-790

6485-92-000-000-611-790

Apr-09

TOTAL

Ana Lozada

Gas

Art Morris

Gas

Bill Miller

Gas

Shirley Steff

Gas

John Gleber

Gas

Luther Hall

Power

Raj Iyer

Gas

Gerry Yupp

Power/Gas

Jim Drake

Power

Jeff Dunn

Power

Paul Zhang

Power/Gas

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-5

p9

A

B

C

D

0484-82-000-000-611-790 232-135-611-790 4049-82-000-000-611-790 8485-92-000-000-611-790

May-09

Ana Lozada
 Art Morris
 Bill Miller
 Shirley Steff
 John Gleber
 Luther Hall
 Raj Iyer
 Gerry Yupp
 Jim Drake
 Jeff Dunn
 Paul Zhang

Gas
 Gas
 Gas
 Gas
 Gas
 Power
 Gas
 Power/Gas
 Power
 Power
 Power/Gas

TOTAL

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

43-5
 1
 P.O.

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

June-09

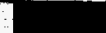
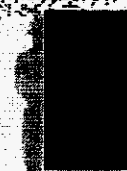
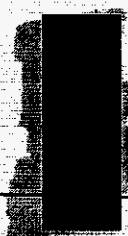
Ana Lozada
Art Morris
Bill Miller
Shirley Steff
John Gleber
Luther Hall
Raj Iyer
Gerry Yupp
Jim Drake
Jeff Dunn
Paul Zhang

Gas
Gas
Gas
Gas
Gas
Power
Gas
Power/Gas
Power
Power
Power/Gas

0484-92-000-000-611-790 232-135-611-790 4048-92-000-000-611-790 6485-92-000-000-611-790

TOTAL

✓ A ✓ B ✓ C D



0



43-5

2.11

PBC

Hedging Audit 2009 - Docket No. 090001
Audit Request No. 8

Q: Please provide:

1. Authorization Limit for the VaR Summary. (May 2009)

Physical Hedging:

2. Where does the physical hedging recorded in the filing and in what account?
3. Provide the explanation for the Newedge Combined Monthly Statement (provided in DR 1 item # 7). How does this statement relate to the physical hedging?

A:

1. The daily NP M2M VaR Summary by Fwd Mkt Portfolio and Spot Month Exposure Reports for the month of May 2009 have been included.
2. [REDACTED]
3. Currently, FPL's financial hedging program incurs transaction costs from both the Intercontinental Exchange, Inc. (ICE) and Newedge USA, LLC. Newedge transaction fees are incurred to offset open positions when they are closed out. Total commission charges of \$42.70 were incurred from Newedge USA, LLC. From August to November 2008. No additional transaction costs have been incurred from Newedge since that time. There is no relation between the Newedge statements and physical hedging because [REDACTED]

Ⓐ Traced to Newedge invoices.

43-5
2

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

H3-6
1
P.1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

93-6
1

1.2

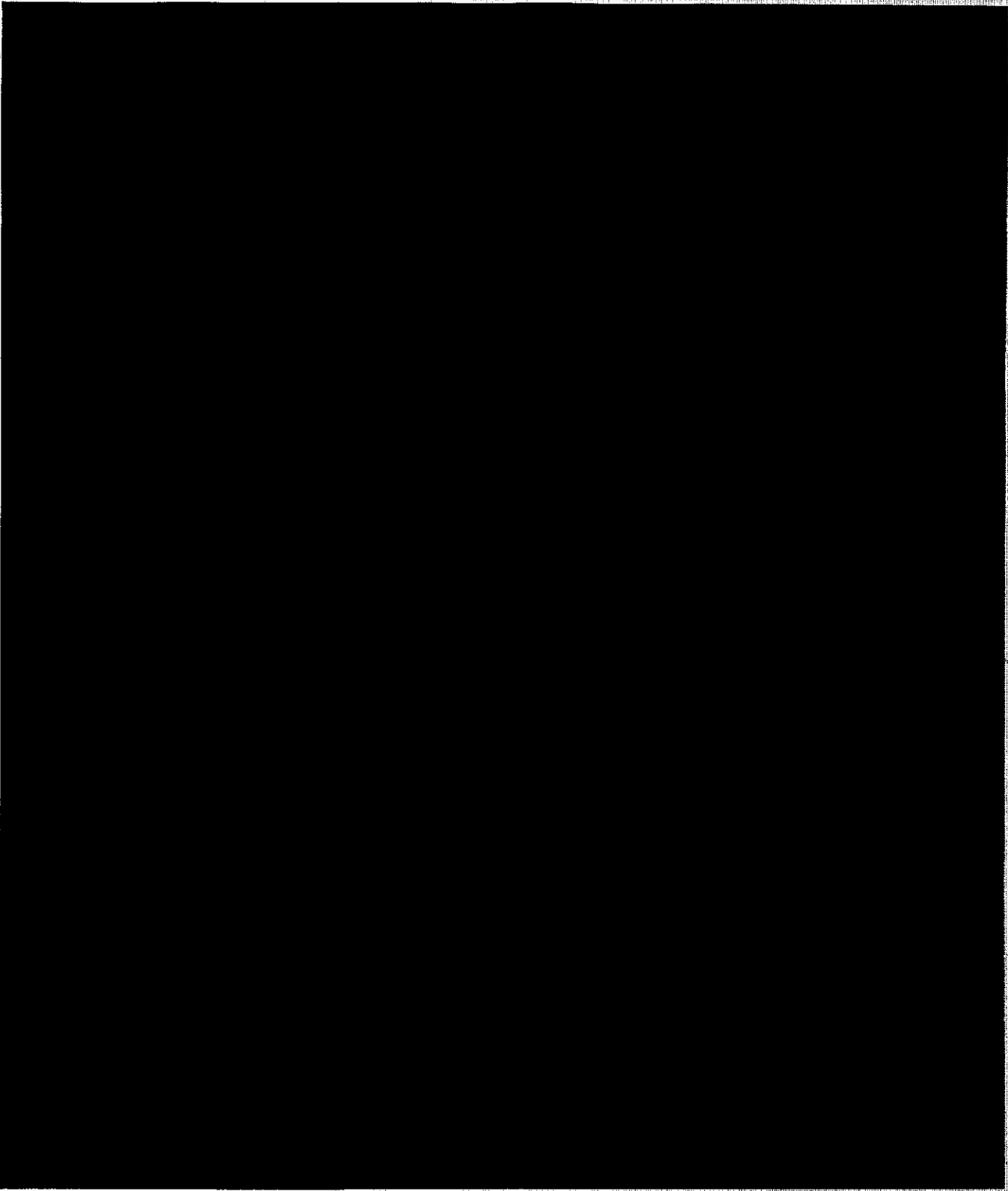
CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
1

PS

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-2
P.H.



CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
P.S.

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
1
P4

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
1
P.1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
P.8

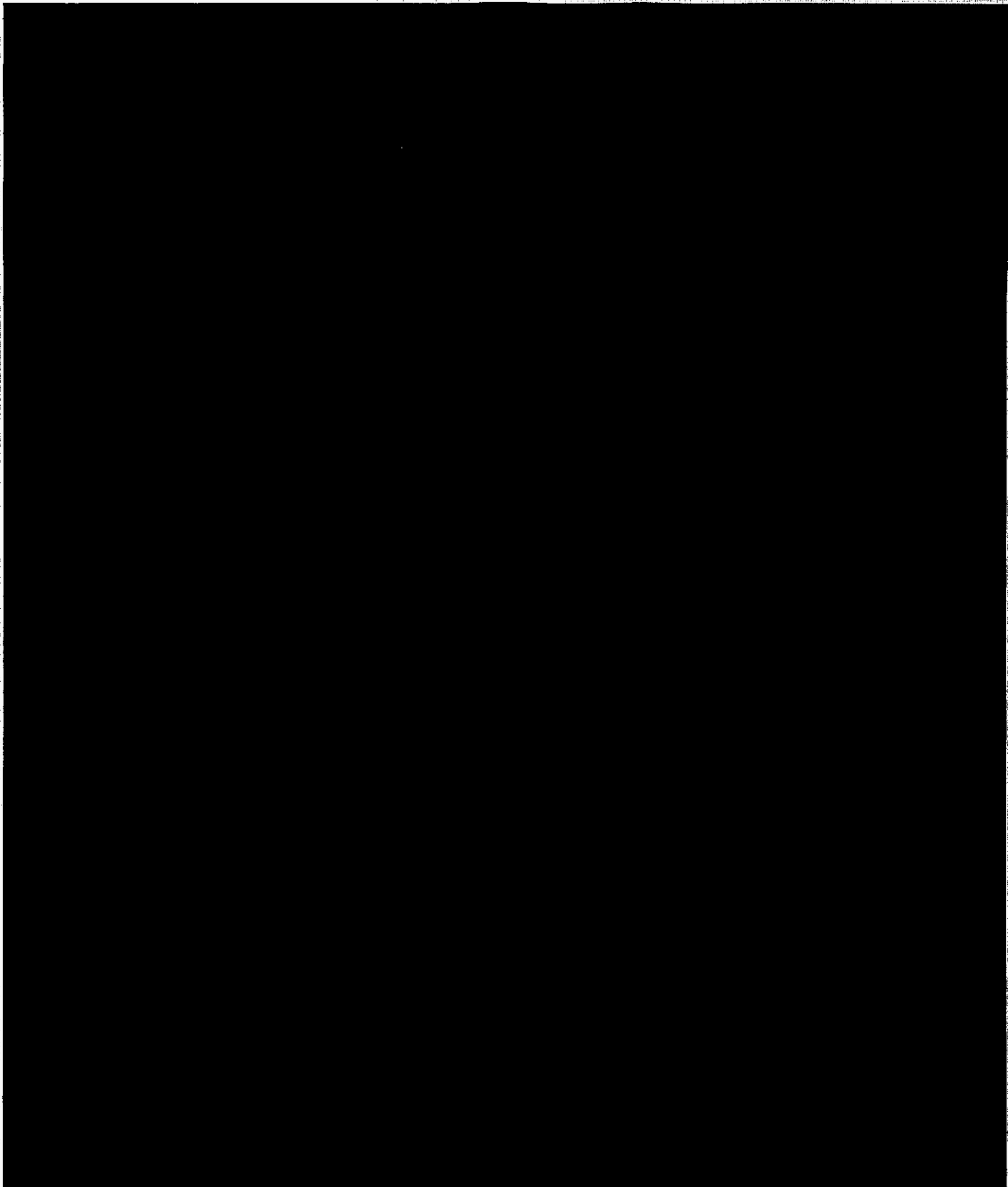
CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
1
pg

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
1

P.10



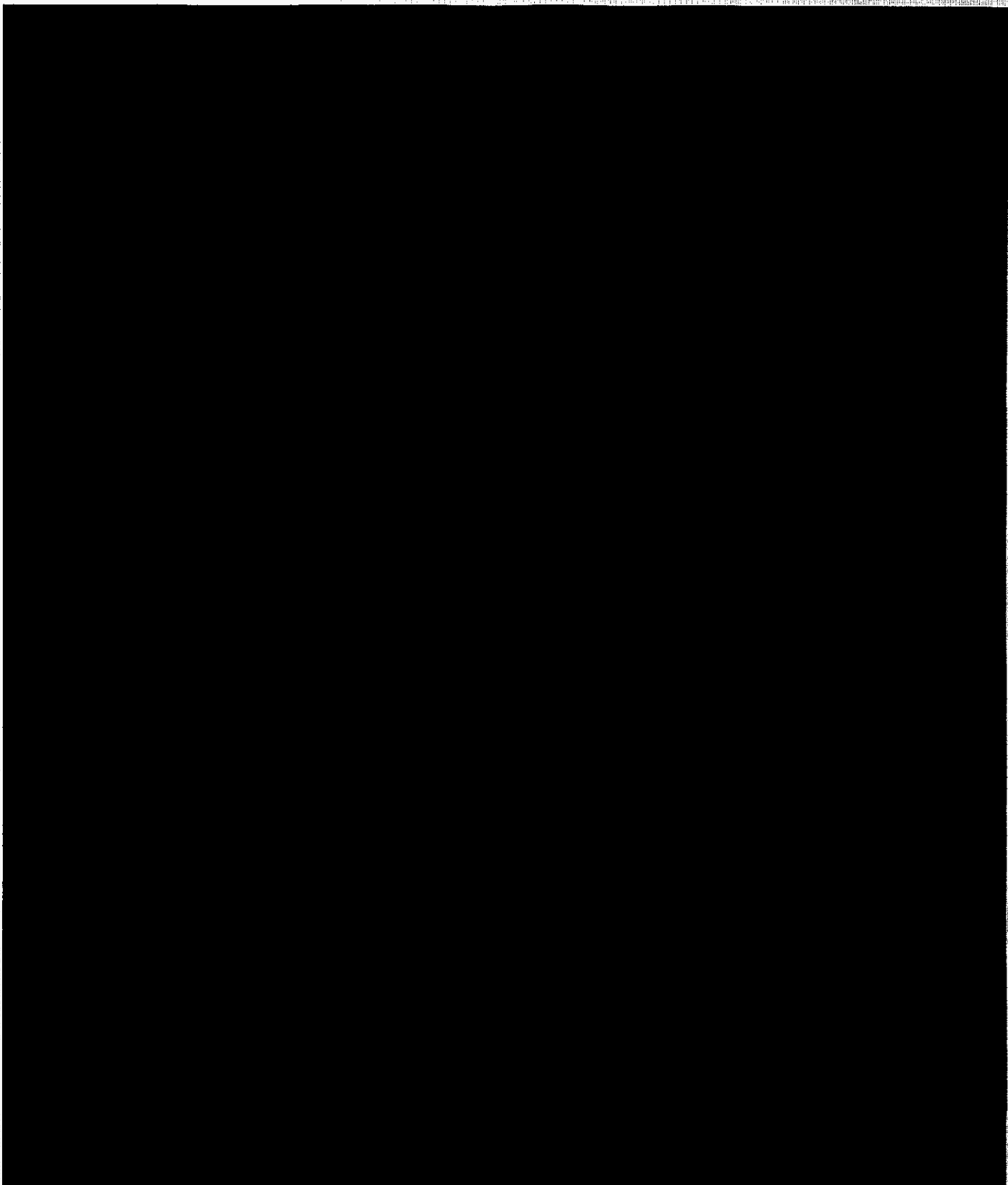
CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
1
P-11

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
1

P.12



CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

4.3-6
1

P.13

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

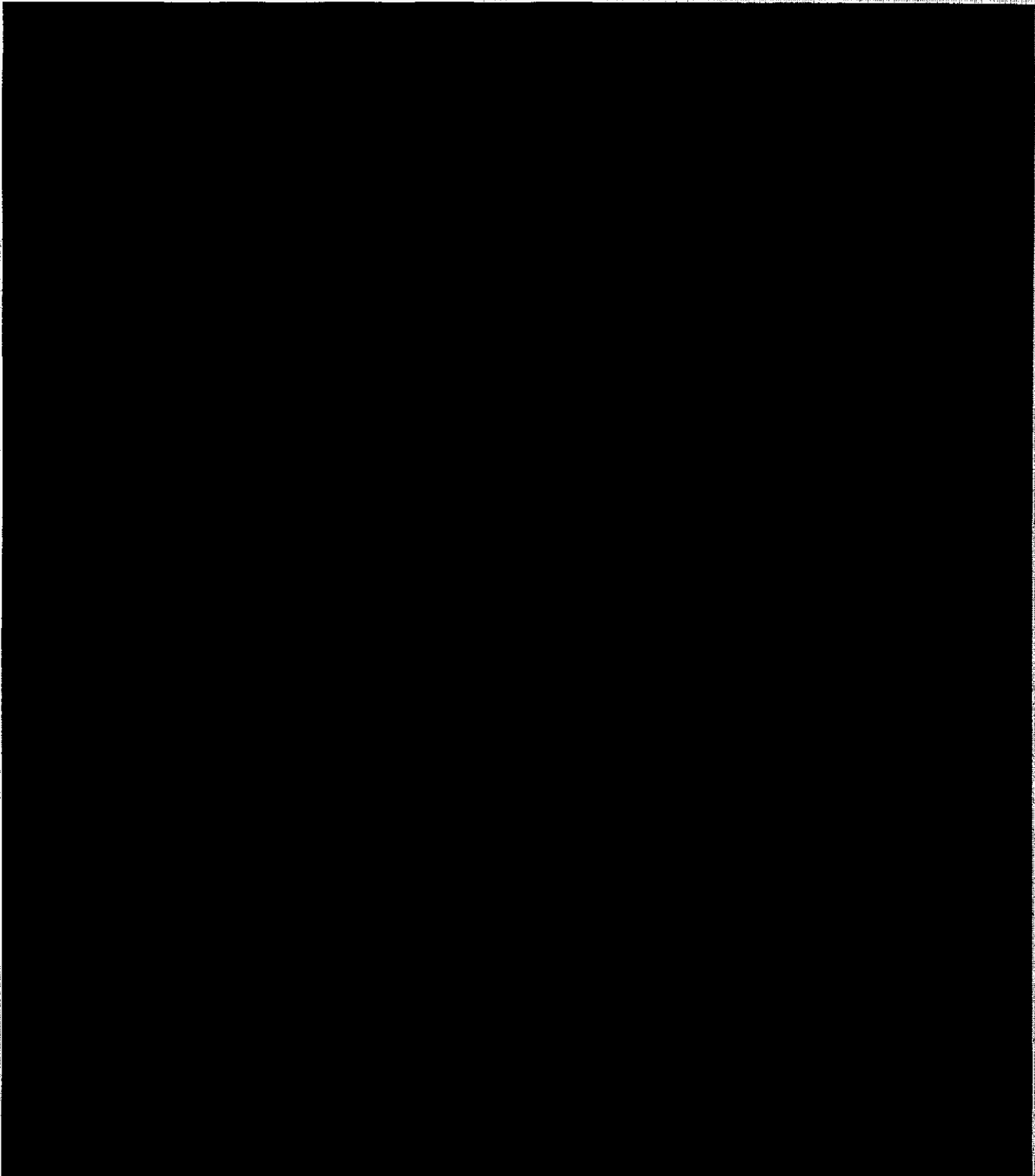
43-6
1

8-14

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

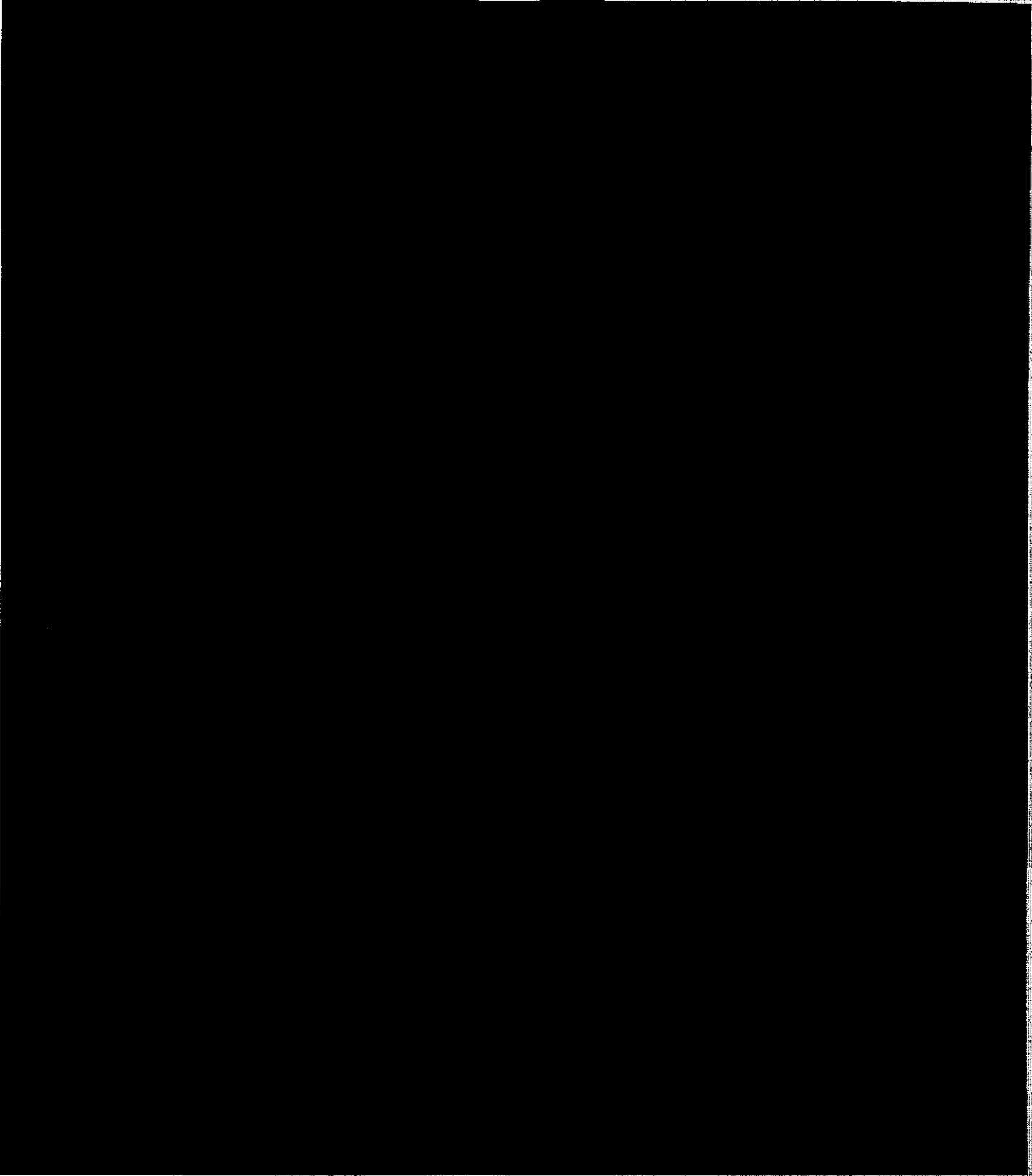
43-6
1

P. 6



CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

83-6
1
8-16



CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

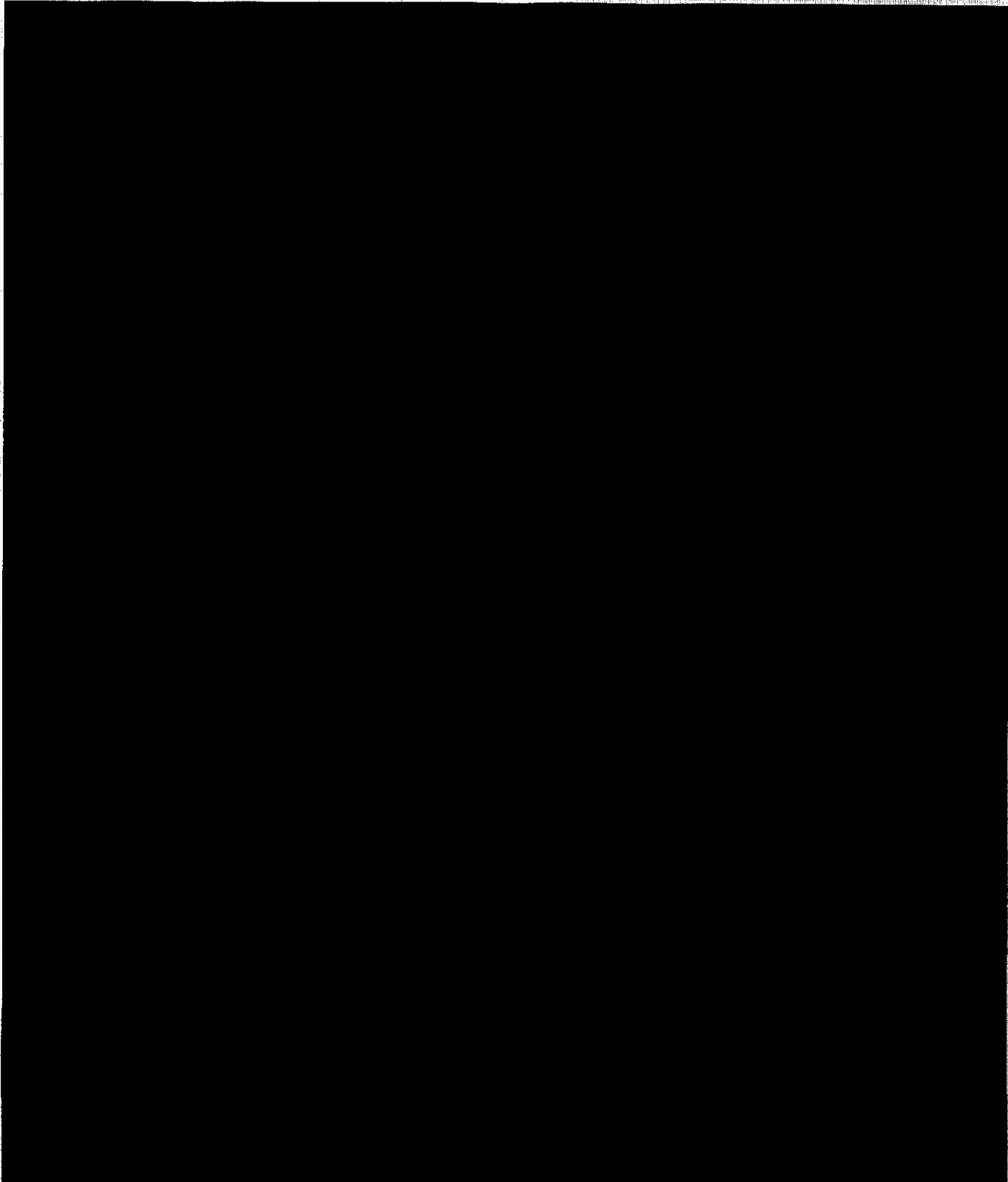
43-6
7

8.17

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
1

1.10



CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
1

P.17

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
1

p. 20

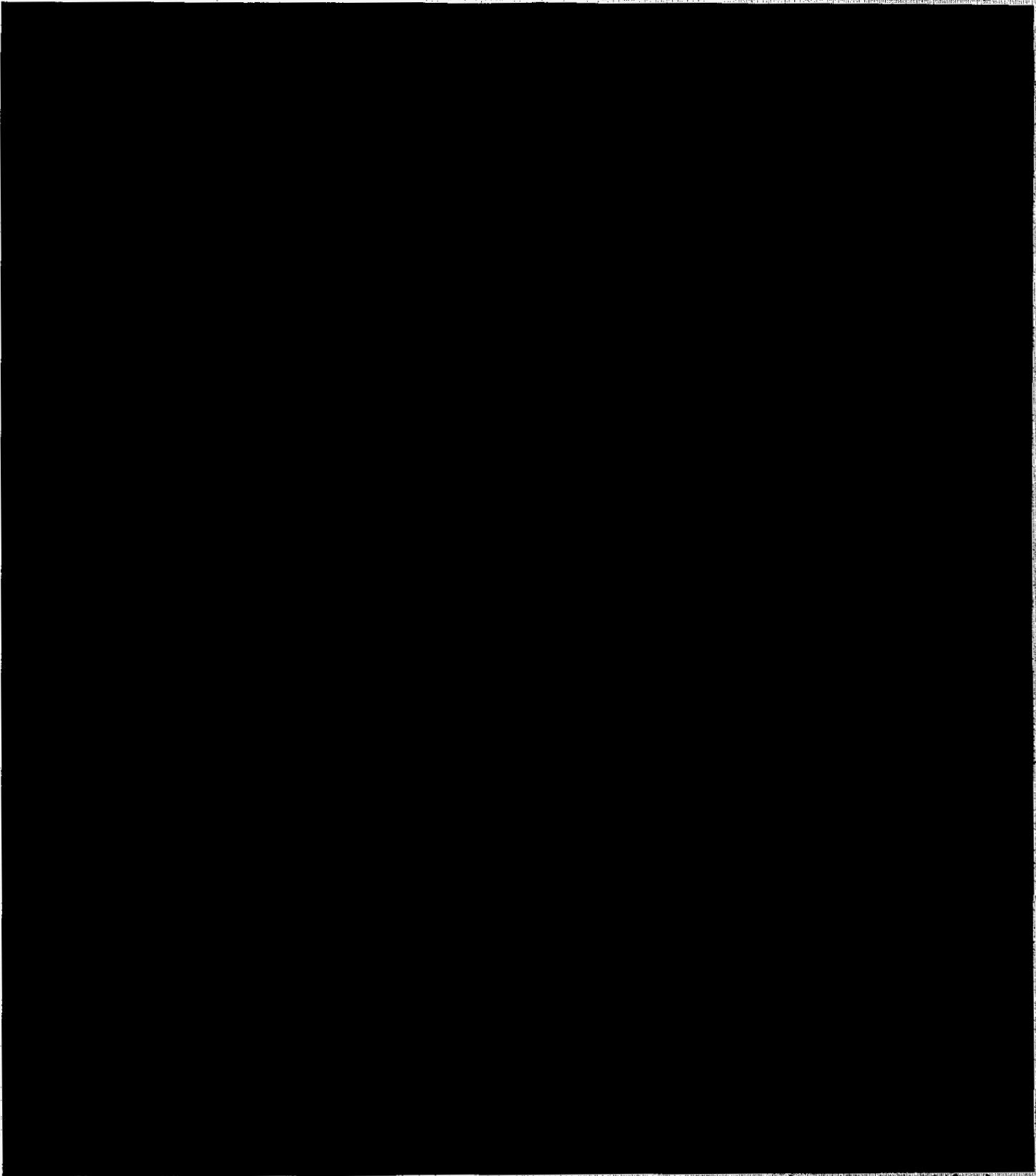
CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
7

821

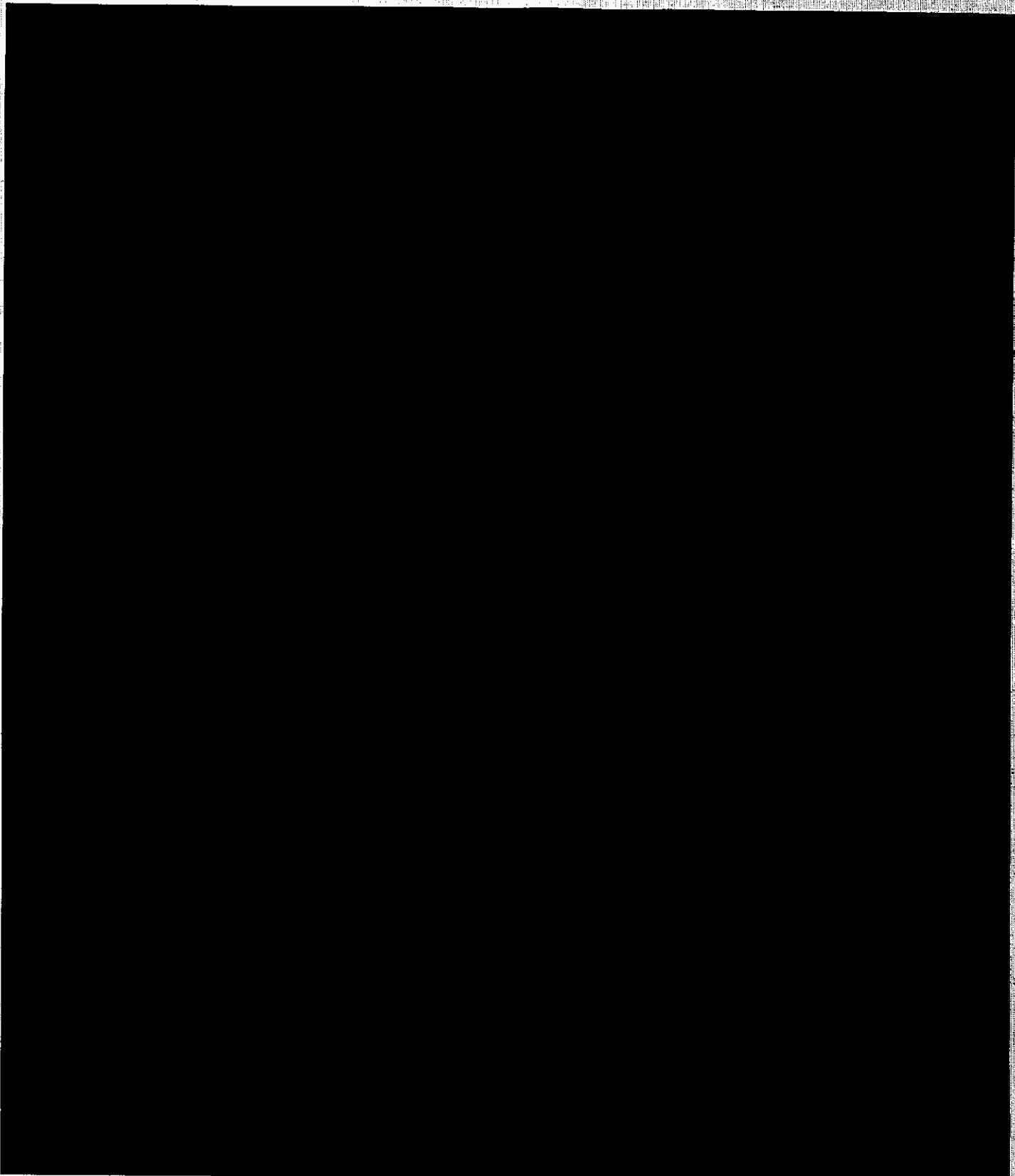
CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
7
2.23



CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
1
P. 24



43-6
1
P.25

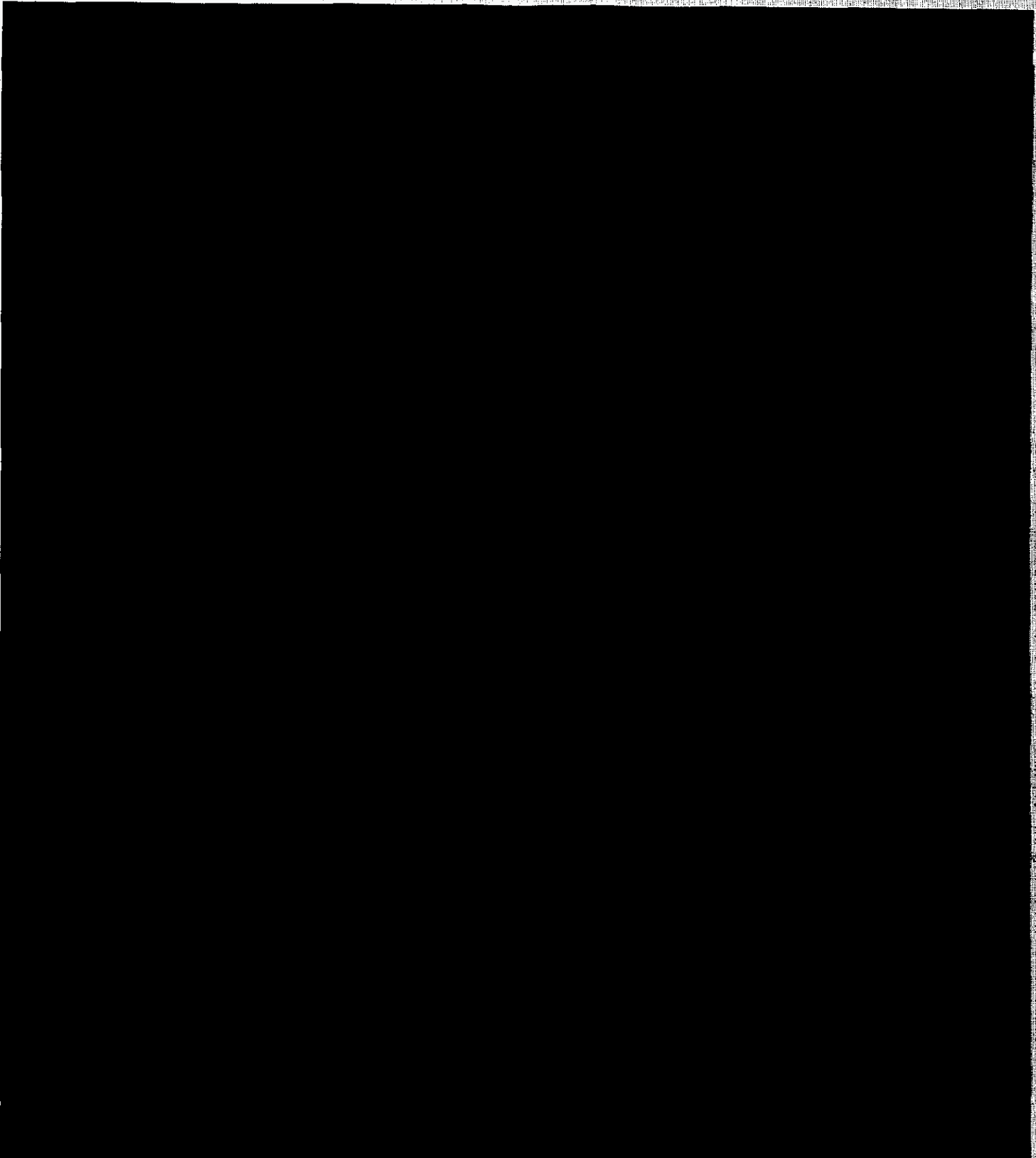
CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-C
1
p. 26

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

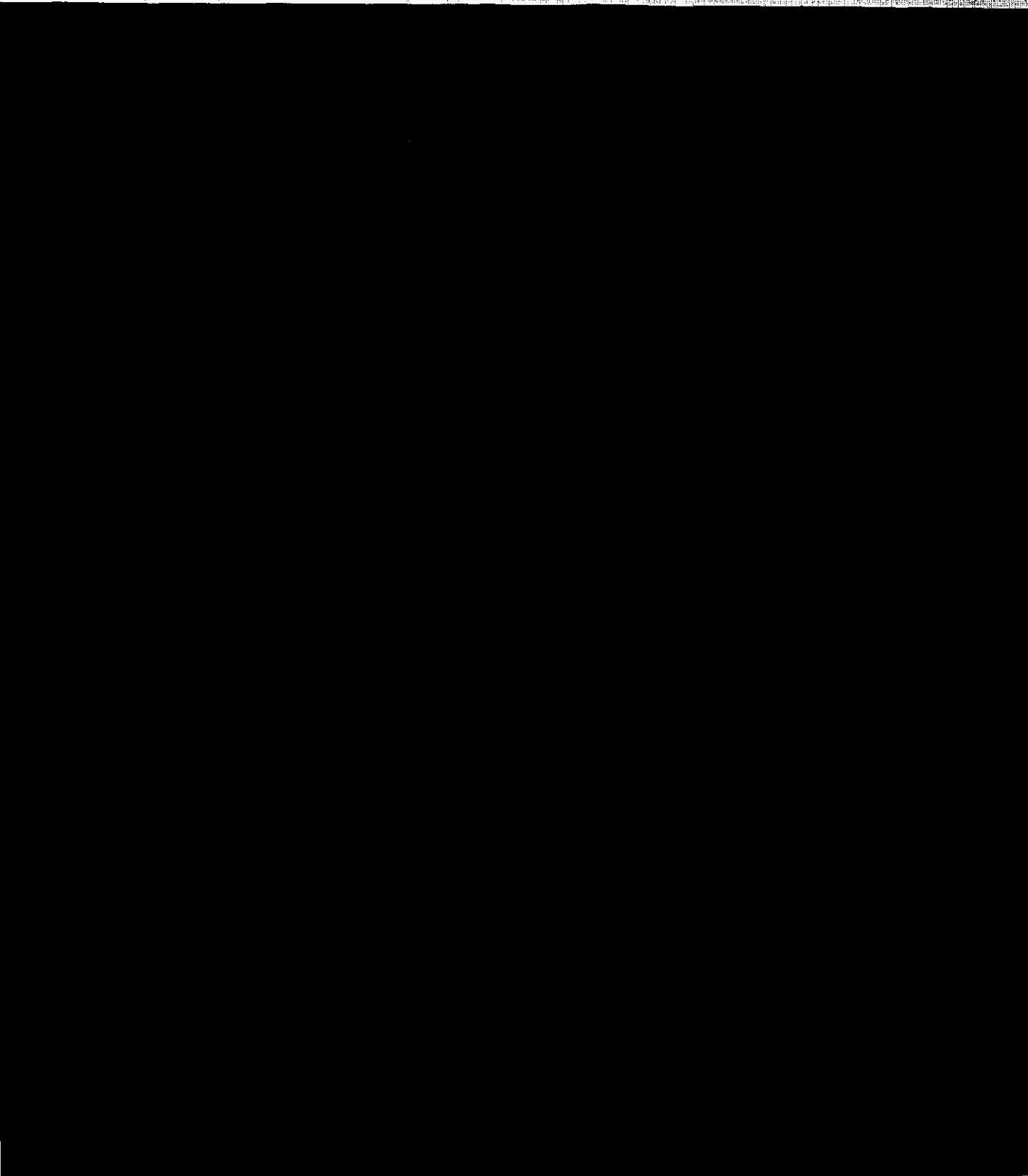
43-6
7

P.37



43-6
/

927



CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
1

P. 29

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
1

P-50

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
1

P.31

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
1
P. 32

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
7

2-33

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
1

2.34

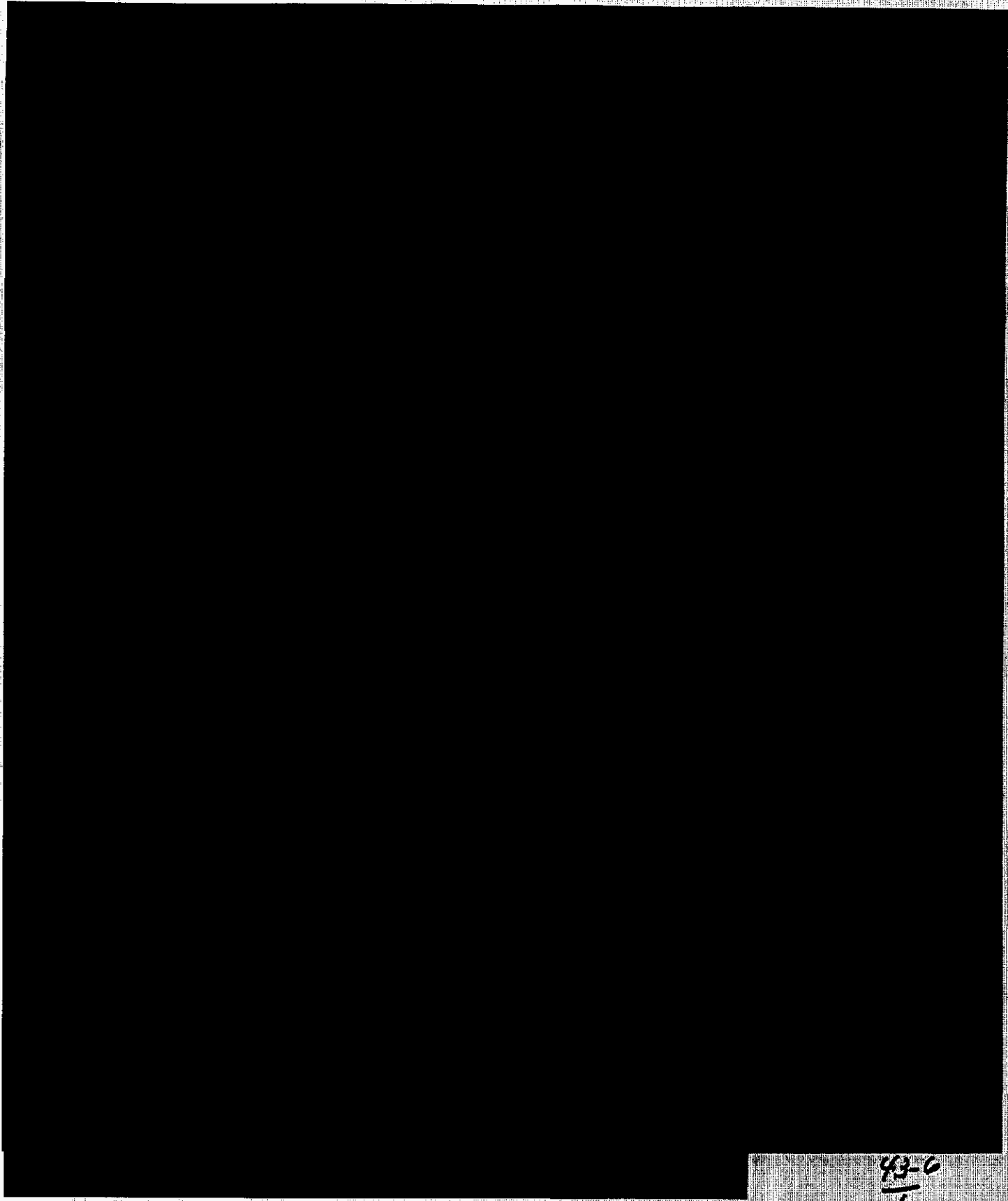
CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
P.35

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
/

P.36



43-6
1

8.37

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

93-6
1

P. 38

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

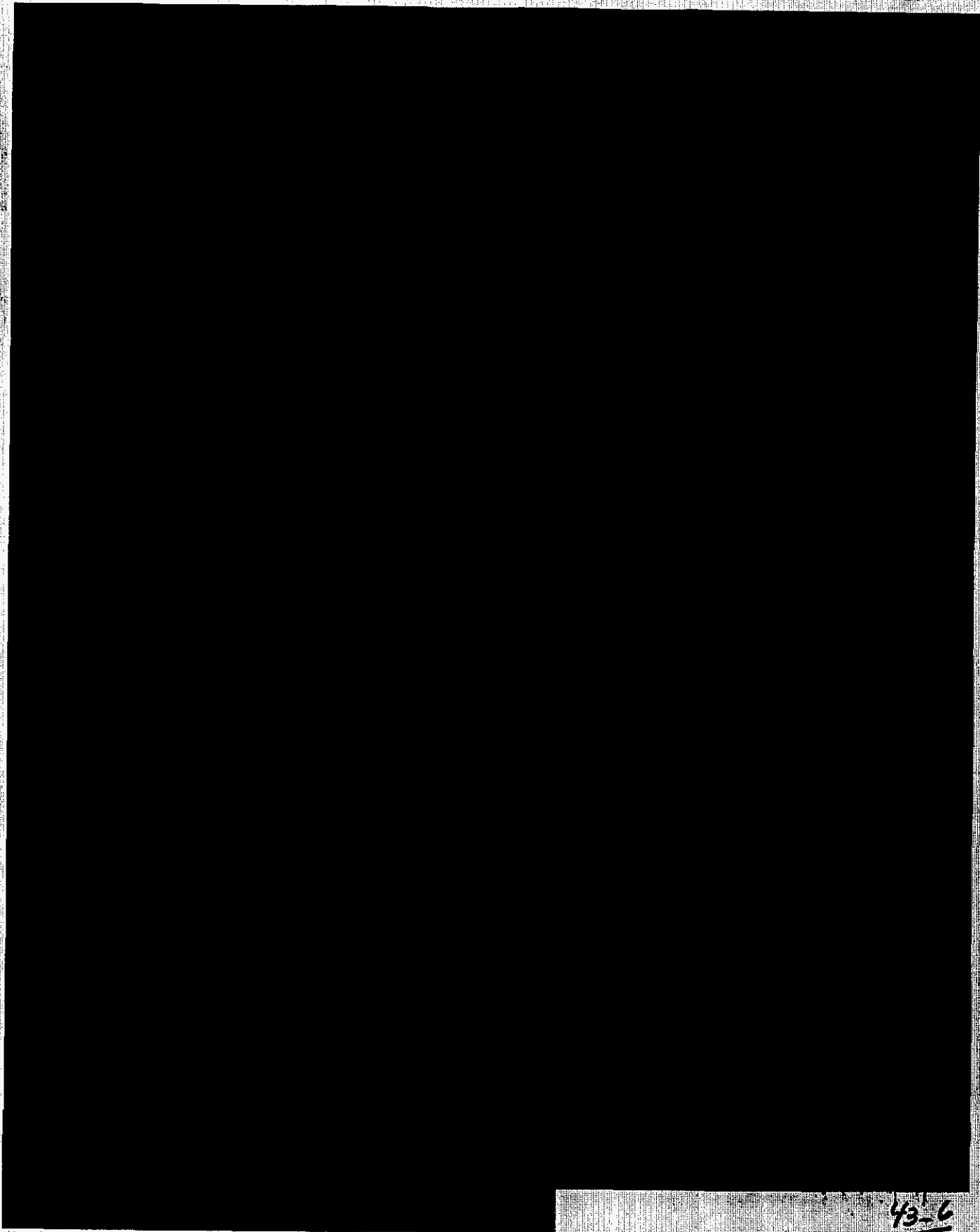
43-6
1

P.39

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

43-6
1

Page



43-6
1
P.H.O.

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

42-6
P. 41

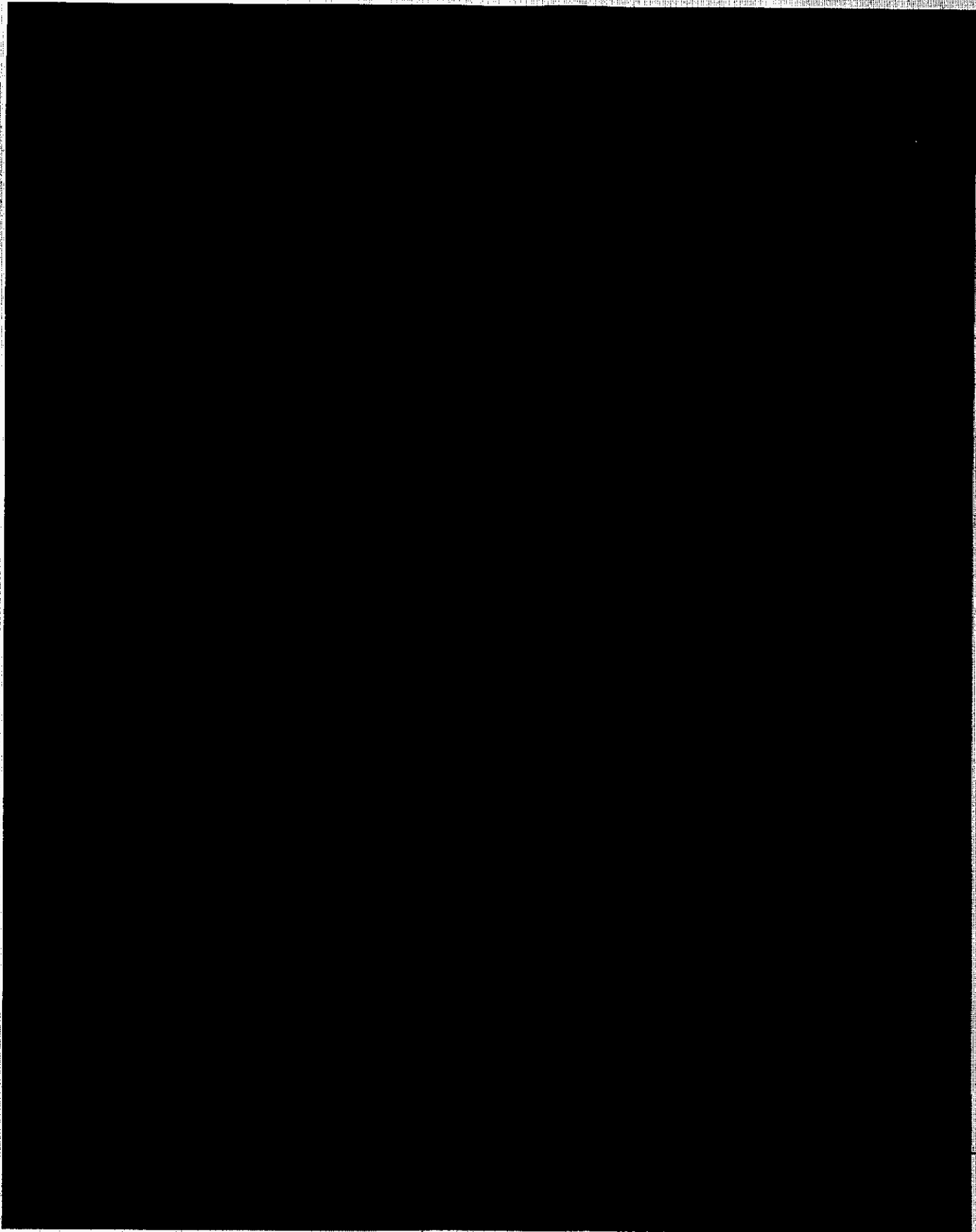
CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

8-26
8-18

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

93-6
1

P. 10



43-4
1
8.11.14

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

83-6
1

P. 145

Florida Power & Light, Co.
 A3a Hedging
 Dckt 090001-EI Audit 09-190-4-1
 TYE Aug 08 - Jul 09
 Title: Payroll

CONFIDENTIAL

A	B	C	D	E	F	G	H	I
	Reference	Salary	# of Payments	Allocation	Payroll	Incentive	Other Earnings	Total
Employee 1	(44-2/2)		26	40%				
Employee 2	(44-2/3)		26	50%				
Employee 3	(44-2/4)		26	40%				
Employee 4	(44-2/5)		26	30%				
Employee 5	(44-2/6)		26	40%				
Employee 6	(44-2/7)		26	57%				
Employee 7	(44-2/8)		26	20%				
Total							(158.46)	
3 Pay Periods	(44-2/1)							
Total 3 Pay Periods	(44-2/1)						(158.46)	
Total Pension, Welfare, Taxes & Insurance Rate	(44-2/1-1)							0.1580
Payroll Loss Error	(44-2/1)						(44-1)	

① Inured to prior audit SKT No. 080001-EI,
 Audit Control No. 08-221-4-2.

DR#4

WP 44-2 P.1
 10/11/09
 10/15/09

WP 44-2 P.1

Payroll.xls

Florida Power & Light, Co.
 A3a Hedging
 Dckt 090001-EI Audit 09-190-4-1
 TYE Aug 08, Jul 09
 Title: Payroll

WU
 9/17/09

A

B

RECALCULATION OF PAYROLL FROM WO 6485

	Mar-09	Allocated Hrs.	(44-2 p. 1) % Allocation	Reference
Employee 1		32.00	40%	44-272 p.2
Employee 2		40.00	50%	44-273 p.2
Employee 3		32.00	40%	44-275 p.2
Employee 4		24.00	30%	44-274 p.2
Employee 5		39.20	49%	44-276 p.2
Employee 6		45.60	57%	44-277 p.2
Employee 7		16.00	20%	44-278 p.2
Total				
3 Pay Periods				
		(44-2 p.1)		
Employee 6				
Employee 1				
Reclass Loc Fees	(137,088.88)			
Monthly Amort				
Total		(44-271-4)		

CONFIDENTIAL

Source: WO 6485 (44-271-4)

DR-157

44-272

CONFIDENTIAL

[illegible]

Sorted by: W_BRC,LEDGER_DATE,W_EAG

BRC	Ledger Date	EAC	Description	Amount	Quantity
081100	200903	0803	REG PAY-EXEMPT FIXED		
081100	200903	0820	INCENTIVE PAYMENTS		
081100	200903	0821	PAYROLL-OTHER EARNGS		
081100	200903				
081100			EMT-WHOLESALE OPERNs		
081300	200903	0820	INCENTIVE PAYMENTS		
081300	200903				
081300			EMT-ACCOUNTING & FIN		
			Grand Total.		

413635

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 7

3 pay periods

11/1-2/1-1 Payroll

Payroll Load Rate $X = 1560$

PWTI

11/1-2

① $\frac{\text{Pay Periods in amount}}{\text{Pay Periods in March} \times 3}$
 ② $(A - B) + \dots$
 ③ $\dots - 158.46$

Monday, March 30, 2009

Page 1 of 1

Detail Transactions Report

Reporting Area:	061100	BA:	To:	ER:	062	To:	062	FINS ER	To:		
Roll-up or Specific:	S	Company:	00000001	SA:	To:	WO:	06485	To:	06485	FINS WO:	To:
Ledger Date:	200808	To:	200907	EAC:	To:	LOCN:	0611	To:	0611	FINS LOCN:	To:
Source:	To:	UC:	To:	Comp Code:	To:	FERC Acct:	To:	Feeder Id:	To:		
GL Acct:	To:	Amount:	To:	EAC Group:	To:	TimeStamp Date:	To:	Reason:	To:		
Payroll Location:	To:	EAC Series:	To:								
Expense Types:	4										

Bucks WO/Src Doc Capital WO/Fins

Sorted by: W_NEW_GL LEDGER DATE

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U E C T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
02	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		32.0		801	pyp0000003	pyl006110	empNO Access
02	52450	01024	648592	0790	92	6485	611	0	0	611	0 4	50.00	0.0	loc amendment 060 abn a	abn amro	bch4509047	doc1900014267	pol#
02	52450	01024	648592	0767	92	6485	611	0	0	611	0 4	50.00	0.0	loc amendment 059 abn a	abn amro	bch4509047	doc1900014265	pol#
02	52450	01024	648592	0767	92	6485	611	0	0	611	0 4	50.00	0.0	loc amendment 056 abn a	abn amro	bch4509047	doc1900014261	pol#
02	36000	01024	648592	0821	92	6485	611	0	0	611	0 4		0.0		979	pyp0000003	pyl006110	empNO Access
02	52450	01024	648592	0767	92	6485	611	0	0	611	0 4	65.00	0.0	loc amendment 057 abn a	abn amro	bch4509047	doc1900014262	pol#
02	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		24.0		801	pyp0000003	pyl006110	empNO Access

Ledger Data 200902 Subtotal:

03	36000	01024	648592	0820	92	6485	611	0	0	611	0	4		0.0	Incentive	h35	pyp0000005	py1006110	empNO Access
03	36000	01024	648592	0820	92	6485	611	0	0	611	0	4		0.0	Incentive	h35	pyp0000005	py1006110	empNO Access
03	36000	01024	648592	0820	92	6485	611	0	0	611	0	4		0.0	Incentive	h35	pyp0000005	py1006110	empNO Access
03	36000	01024	648592	0820	92	6485	611	0	0	611	0	4		0.0	Incentive	h35	pyp0000005	py1006110	empNO Access
03	36000	01024	648592	0820	92	6485	611	0	0	611	0	4		0.0	Incentive	h35	pyp0000005	py1006110	empNO Access
03	36000	01024	648592	0820	92	6485	611	0	0	611	0	4		0.0	"	h35	pyp0000005	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0	4		24.0		801	pyp0000007	py1006110	empNO Access
03	36000	01024	648592	0821	92	6485	611	0	0	611	0	4		0.0		979	pyp0000006	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0	4		39.2		801	pyp0000007	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0	4		32.0		801	pyp0000007	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0	4		40.0		801	pyp0000007	py1006110	empNO Access
03	36000	01024	648592	0820	92	6485	611	0	0	611	0	4		0.0	Incentive	h35	pyp0000005	py1006110	empNO Access
03	36000	01024	648592	0820	92	6485	611	0	0	611	0	4		0.0	"	h35	pyp0000005	py1006110	empNO Access
03	65000	01024	648592	0820	92	6485	611	0	0	611	0	4		0.0	monthly amort	000	bch0001	wks	jw0330C
03	39000	01024	648592	0820	92	6485	611	0	0	611	0	4		0.0			bch0212	py1006110	NO Access
03	36000	01024	648592	0821	92	6485	611	0	0	611	0	4		0.0		979	pyp0000005	py1006110	empNO Access
03	36000	01024	648592	0821	92	6485	611	0	0	611	0	4		0.0		979	pyp0000006	py1006110	empNO Access

Friday, September 11, 2009

Friday, September 11, 2009

Page 8 of 14

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 14

44-2
1-4
8-1

Detail Transactions Report

Reporting Area: 081100 BA: To: ER: 082 To: 092 FINS ER To:
 Roll-up or Specific: S Company: 00000001 SA: To: WO: 08485 To: 08485 FINS WO: To:
 Ledger Date: 200808 To: 200907 EAC: To: LOCN: 0811 To: 0811 FINS LOCN: To:
 Source: To: UC: To: Comp Code: To: FERC Acct: To:
 GL Acct: To: Amount: To: EAC Group: Feeder Id: To:
 Payroll Location: To: EAC Series: To: Timestamp Date: To:
 Expense Types: 4 Reason: To:

Bugs WO/Str Doc Capital WO/Fins

Sorted by: W_NEW_GL_LEDGER_DATE

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U E C T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
03	36000	01024	648592	0821	92	6485	611	0	0	611	0 4		0.0		979	py0000007	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		16.0		801	py0000007	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		40.0		801	py0000005	py1006110	empNO Access
03	36000	01024	648592	0821	92	6485	611	0	0	611	0 4		0.0		979	py0000007	py1006110	empNO Access
03	36000	01024	648592	0821	92	6485	611	0	0	611	0 4		0.0		979	py0000005	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		45.6		801	py0000005	py1006110	empNO Access
03	59000	01024	648592	0767	92	6485	611	0	0	611	0 4	-137088.88	0.0	reclass loc fees	9999	bch1940194		
03	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		45.6		801	py0000006	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		32.0		801	py0000005	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		45.6	HA-2P.2	801	py0000007	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		16.0		801	py0000005	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		32.0	HA-2P.2	801	py0000005	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		39.2		801	py0000005	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		24.0		801	py0000005	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		32.0		801	py0000006	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		16.0		801	py0000006	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		32.0		801	py0000006	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		39.2		801	py0000006	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		24.0		801	py0000006	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		40.0	HA-2P.2	801	py0000006	py1006110	empNO Access
03	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		32.0		801	py0000007	py1006110	empNO Access
Ledger Date 200903 Subtotal:												HA-2P.2	686.4					
04	36000	01024	648592	0821	92	6485	611	0	0	611	0 4		0.0		979	py0000008	py1006110	empNO Access
04	36000	01024	648592	0803	92	6485	611	0	0	611	0 4		32.0		801	py0000009	py1006110	empNO Access

Friday, September 11, 2009

Page 9 of 14

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 14 (1.9)

44-2 P.2
1-4

1
7
2
6
6
6
3
6
7
1
5
4
3
7
1
5
4
2
3

6
3

Inttype Edit Goto Wgetypes Exdgs System Help

Change Basic Pay

Salary amount Payments and deductions

Pers.No. [REDACTED] Name [REDACTED] *Employee 1*
 EEOGrp [A] Exempt-Fixed PA [0001] Florida Power & Lig. SSN [REDACTED]
 ESgrs [FT] Full Time PSubarea [0201] Energy Midg Status [3] Active
 Start [02/14/2000] to [12/31/2000] Chng [02/23/2000] PxBENP

Subtype [6] Basic contract

Reason [01] Annual merit review Capacity Util. Level [100.00]
 PS type [S] Standard Work history period [00:00] Bi-weekly
 PS Area [S] Standard Next hire date [REDACTED]
 PS group [EXEMPT] Level [01] Annual salary [REDACTED] USD

Wage Type	Long Text	Q. Amount	CUR	A	Number	Unit	Unit
0002 Regular Pay			USD				
			USD				
			USD				
			USD				
			USD				
			USD				
			USD				

IV [00/10/2000] - [12/31/2000] [REDACTED] USD

Print Window Contents

PA30 [REDACTED] 0000000000 OVR

PBC

CONFIDENTIAL

CONFIDENTIAL
NOT FOR DISTRIBUTION

44-2

[REDACTED]

(K)

13

44-2
2
PI

Intype Edit Geto Wgetypes Edges System Help

Change Basic Pay

Salary amount Payments and deductions

Para.No. [redacted] Name [redacted] **Employee 4**

EE0rp [A] Exempt-Fixed PA [8881] Florida Power & Lig SSN [redacted]
 EE0rp [FT] Full Time PGubares [6281] Energy Mldg Status [3] Active
 Start [82/14/2888] Chng [82/23/2888] PXBGWNP

Subtype [8] Basic contract

Reason [61] Annual Merit Review Capacity Util. Level [188.88]
 PS type [5] Standard Work hours/period [88.88] 81-weekly
 PS Area [5] Standard Next Increase [redacted]
 PS group [EXEMPT] Level [K5] Annual salary [redacted] USD

Wage Type Long Text	O. Amount	Curr...	L. A.	Number/Unit	Unit
8882 Regular Pay		USD4	<input checked="" type="checkbox"/>		
		USD4	<input type="checkbox"/>		
		USD4	<input type="checkbox"/>		
		USD4	<input type="checkbox"/>		
		USD4	<input type="checkbox"/>		
		USD4	<input type="checkbox"/>		
		USD4	<input type="checkbox"/>		

14 87/31/2888 - 87/31/2888 USD4

Market Reference Point [redacted] Market Rate [8.87]
 Low [redacted] High [redacted]

Print Window Contents

PASO sap1003-CVR

PBC

CONFIDENTIAL

CONFIDENTIAL
NOT FOR DISTRIBUTION

[redacted]

Ⓢ 13

44-2
4

P.1

Employee

☐ Person
☒ Collective search by
☐ Search Term
☐ Free search

Person No. Name
 EEGrp A Exempt From - PA 0001 Florida Power & Light Company
 WS rule OFFEA-50 Stat, Of Stat & Sum Status 9 Active
 Choose 01/01/1999 To 12/31/1999 Sty.

Start Date	End Date	WO	ER	ACOT	LOC	Prch	WO	ER	ACOT
01/03/2005	12/31/2005	0484	02	000000	011	20.00	0405	02	000000
12/27/2007	01/03/2008	0484	02	000000	011	50.00	0405	02	000000
01/03/2008	12/31/2008	0485	02	000000	011	100.00			
12/31/2008	01/01/2009	0484	02	000000	011	50.00	0107	02	000000
01/01/2009	10/29/2009	2012	00	000190	040	100.00			
01/22/2005	03/16/2005	2012	00	000100	040	100.00			
01/01/2004	01/01/2005	7020	02	000180	040	100.00			
07/26/2003	12/26/2003	0130	00	000120	040	73.00	0450	02	000120
05/06/2003	07/29/2003	0130	00	000120	040	50.00	0450	02	000120
03/22/2003	06/02/2003	0130	00	000120	040	50.00	0450	02	000120
12/28/2002	03/01/2003	0130	00	000120	040	100.00			
12/14/2002	12/27/2002	0130	00	000120	040	20.00	2340	02	000120

[illegible]

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 7

44-2
4
P.2

Info type Edit Copy Wage types Extras System Help

Change Basic Pay

Salary amount Payments and deductions

Pers.No. [REDACTED] Name [REDACTED] **Employee 3**

EEOpp A Exempt-Fixed PA 8881 Florida Power & Lig. SSN [REDACTED]

ESgrp FT Full Time PSubarea 18261 Energy Mktg Status 3 Active

Start 82/14/2889 (Go) 87/31/2889 Chng 82/23/2889 PX884NP

Subtype 8 Basic contract

Pay scales

Reason	81	Annual Merit Review	Capacity Gr. Level	188.88
PS type	S	Standard	Work hours period	88.88 BI-weekly
PS Area	8	Standard	Next increase	
PS group	EXEMPT	Level K5	Annual salary	[REDACTED] 065

Wage	Wage Type	Long Text	Q	Amount	SSN	h	Ar	Number	Unit	Unit	Unit
8882	Regular Pay				U8D4						
					U8D4						
					U8D4						
					U8D4						
					U8D4						
					U8D4						
					U8D4						

IV 87/31/2889 - 87/31/2889 [REDACTED] U8D4

Prints Window Contents

FA30.03 sspac1003 QVR

CONFIDENTIAL

CONFIDENTIAL
NOT FOR DISTRIBUTION

[REDACTED] 13

SAP

Infotype Edit Goto Wage types Data System Help

Change Basic Pay

☐ Safety amount ☐ Payments and Deductions

Pers.No. [REDACTED] Name [REDACTED] *Employee 5*
 EEOp [A] Exempt-Fixed PA [8801] Florida Power & Lig. SSN [REDACTED]
 ESgrp [FT] Full Time PSubarea [6201] Energy Mktg Status [3] Active
 Start [82/14/2000] @to [12/31/9999] Chng [82/23/2000] PXBSVNP

Subtype [8] Basic contract

Reason	[81] Annual/Merk Review	Capacity Util. Level	[198.98]
PS type	[8] Standard	Work hours/period	[88.86] Bi-weekly
PS Area	[8] Standard	Next increase	[REDACTED]
PS group	EXEMPT Level [D1]	Annual salary	[REDACTED] [880]

Wage Type	Lang	Text	Q. Amount	Our. L. A.	Number	Unit	Unit
8882		Regular Pay					

IV [88/19/2000] - [12/31/9999] [REDACTED] JED4

Marker Reference Point [REDACTED] Marker Value [1.28]
 Low [80%] High [REDACTED]

Print Window Contents

PAG 13 sapap10330VR

PBC

CONFIDENTIAL

CONFIDENTIAL
NOT FOR DISTRIBUTION

Salary * 1/26⁽¹⁾ * % Allocation to Incremental Hedging = Total

[REDACTED] (N) 13

(1) 26 pay periods per year

44-2
6

Init type Edit Go to View types Extras System Help

Change Basic Pay

Salary amount Payments and deductions

Para.No. [REDACTED] Name [REDACTED] *Employee 7*

SEGrp [A] Exempt-Fixed PA [9901] Florida Power & Lp. SSN [REDACTED]

ESGrp [FT] Full Time PSubarea [6261] Energy Mktg Status [3] Active

Start [02/14/2000] to [06/19/2000] Chng [02/23/2000] PX88VWP

Subtype [8] Basic contract

Pay scale

Reason [61]	Annual Merit Review	Capacity Util. Level [100.00]
PS type [5]	Standard	Work hours/period [88.00] St-weekly
PS Area [5]	Standard	Next increase [REDACTED]
PS group [EXEMPT]	Level [K1]	Annual salary [REDACTED] USD

Wage Type Long Text	Q. Amount	Curr. [A]	Number/Unit/Unit
9902 Regular Pay	[REDACTED]	USD4	[REDACTED]
		USD4	[REDACTED]
		USD4	[REDACTED]
		USD4	[REDACTED]
		USD4	[REDACTED]
		USD4	[REDACTED]
		USD4	[REDACTED]

IV [06/19/2000] - [06/19/2000] [X] [REDACTED] USD4

Print Window Contents

D PA30 [REDACTED] sepap1003 OVR

CONFIDENTIAL

CONFIDENTIAL
NOT FOR DISTRIBUTION

Salary $\times \frac{1}{26}^{(1)} \times \% \text{ Allocation to incremental Hedging} = \text{Total}$

[REDACTED]

(H) 13

(1) 26 pay periods per year

$\frac{44-2}{8}$

21

Detail Transactions Report

Reporting Area: 061100 BA: To: ER: To: FINS ER To:
 Roll-up or Specific: S Company: 00000001 SA: To: WO: To: FINS WO: To:
 Ledger Data: 200903 To: EAC: To: LOCN: To: FINS LOCN: To:
 Source: To: UC: To: Comp Code: To: FERC Acct: To:
 GL Acct: To: Amount: To: EAC Group: To: Feeder Id: To:
 Payroll Location: To: EAC Series: '0820' To: TimeStamp Date: To:
 Expense Types: 4 Reason: To:

Buys WO/Src Doc Capital WO/Fins

Sorted by: AUDIT_FIELD_3

NO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U E C T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
03	39000	01024	648592	0820	92	6485	611	0	0	611	0 4	0.0			bch0212	pyl006110		
Audit Field 3 Subtotal:												0.0						
03	65000	01024	648592	0820	92	6485	611	0	0	611	0 4	0.0	monthly amort	000	bch0001	wks	jv0380C	
Audit Field 3 0380C Subtotal:												0.0						
03	36000	01024	648592	0820	92	6485	611	0	0	611	0 4	0.0			b35	pyp0000005	pyl006110	Employee 3
Audit Field 3 21498 Subtotal:												0.0						Employee 6
03	36000	01024	648592	0820	92	6485	611	0	0	611	0 4	0.0			b35	pyp0000005	pyl006110	Employee 7
Audit Field 3 30924 Subtotal:												0.0						Employee 1
03	36000	01024	648592	0820	92	6485	611	0	0	611	0 4	0.0			b35	pyp0000005	pyl006110	Employee 5
Audit Field 3 49358 Subtotal:												0.0						Employee 4
03	36000	01024	648592	0820	92	6485	611	0	0	611	0 4	0.0			b35	pyp0000005	pyl006110	Employee 2
Audit Field 3 60332 Subtotal:												0.0						
03	36000	01024	648592	0820	92	6485	611	0	0	611	0 4	0.0			b35	pyp0000005	pyl006110	
Audit Field 3 80311 Subtotal:												0.0						
03	36000	01024	648592	0820	92	6485	611	0	0	611	0 4	0.0			b35	pyp0000005	pyl006110	
Audit Field 3 85160 Subtotal:												0.0						
03	36000	01024	648592	0820	92	6485	611	0	0	611	0 4	0.0			b35	pyp0000005	pyl006110	
Audit Field 3 98085 Subtotal:												0.0						
Grand Total												0.0						

CONFIDENTIAL LEDGING AUDIT REQUEST NO. 7

Tuesday, August 18, 2009

44-2
9

Σ A - F =

44-2/1

Page 1 of 1

CONFIDENTIAL

PCG

44-2
12

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

44-2
12
2

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

44-2
12

3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

44-2
12

A

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

44.2
12

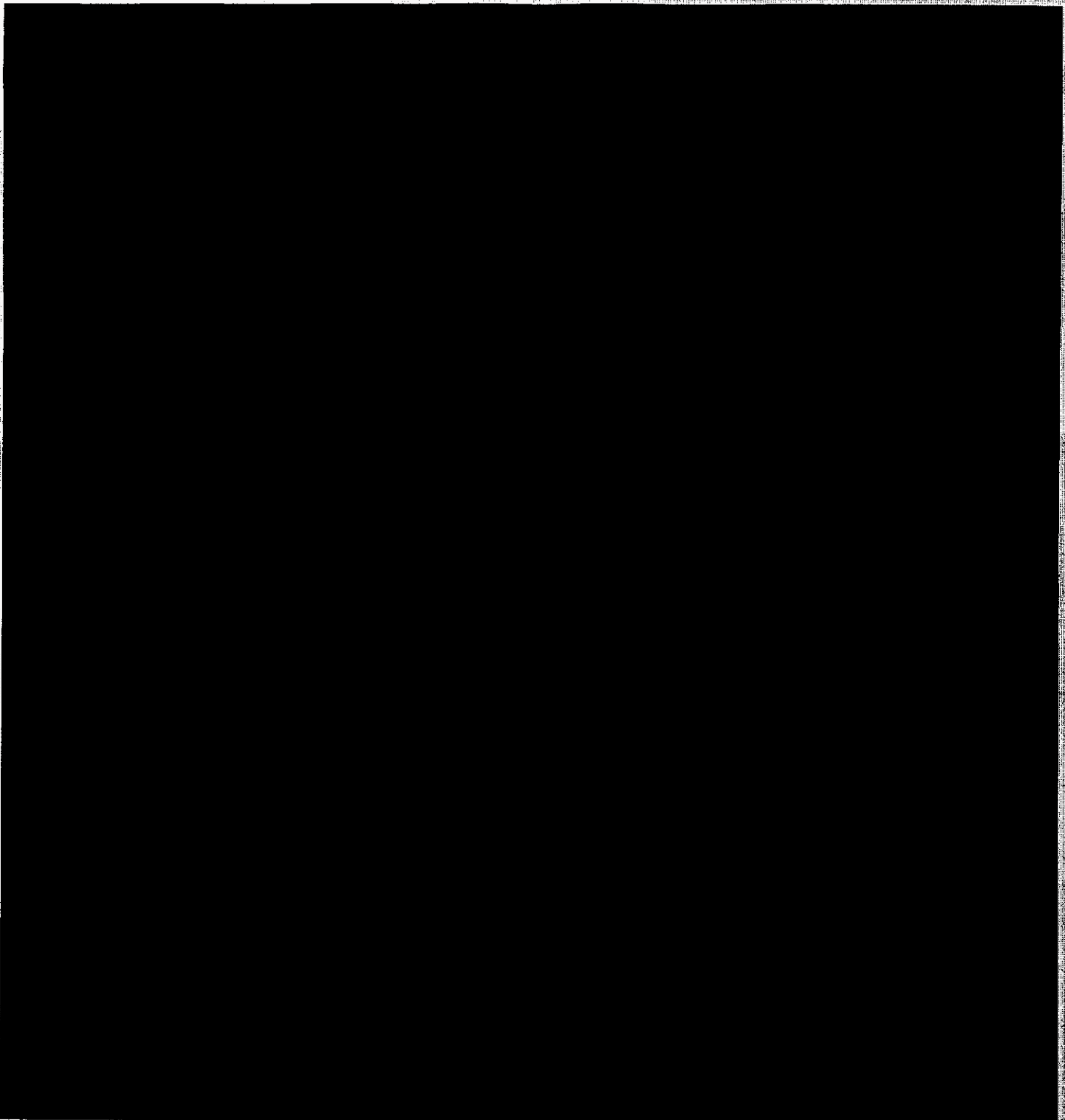
6

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

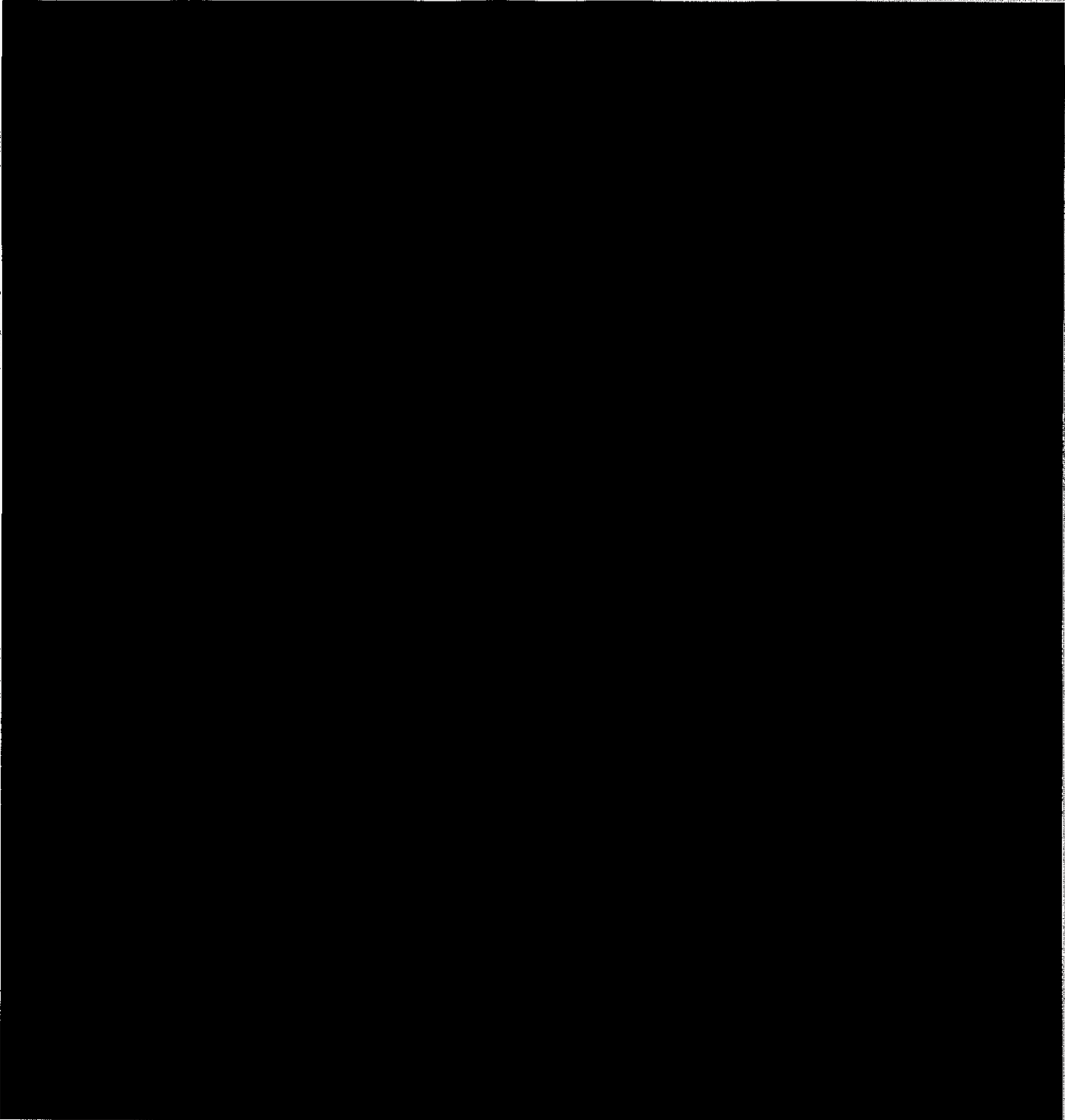
44-2
12

9



44-2
12

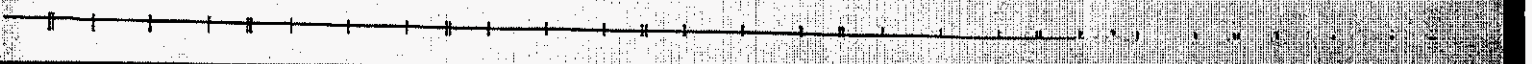
7



44-2
12

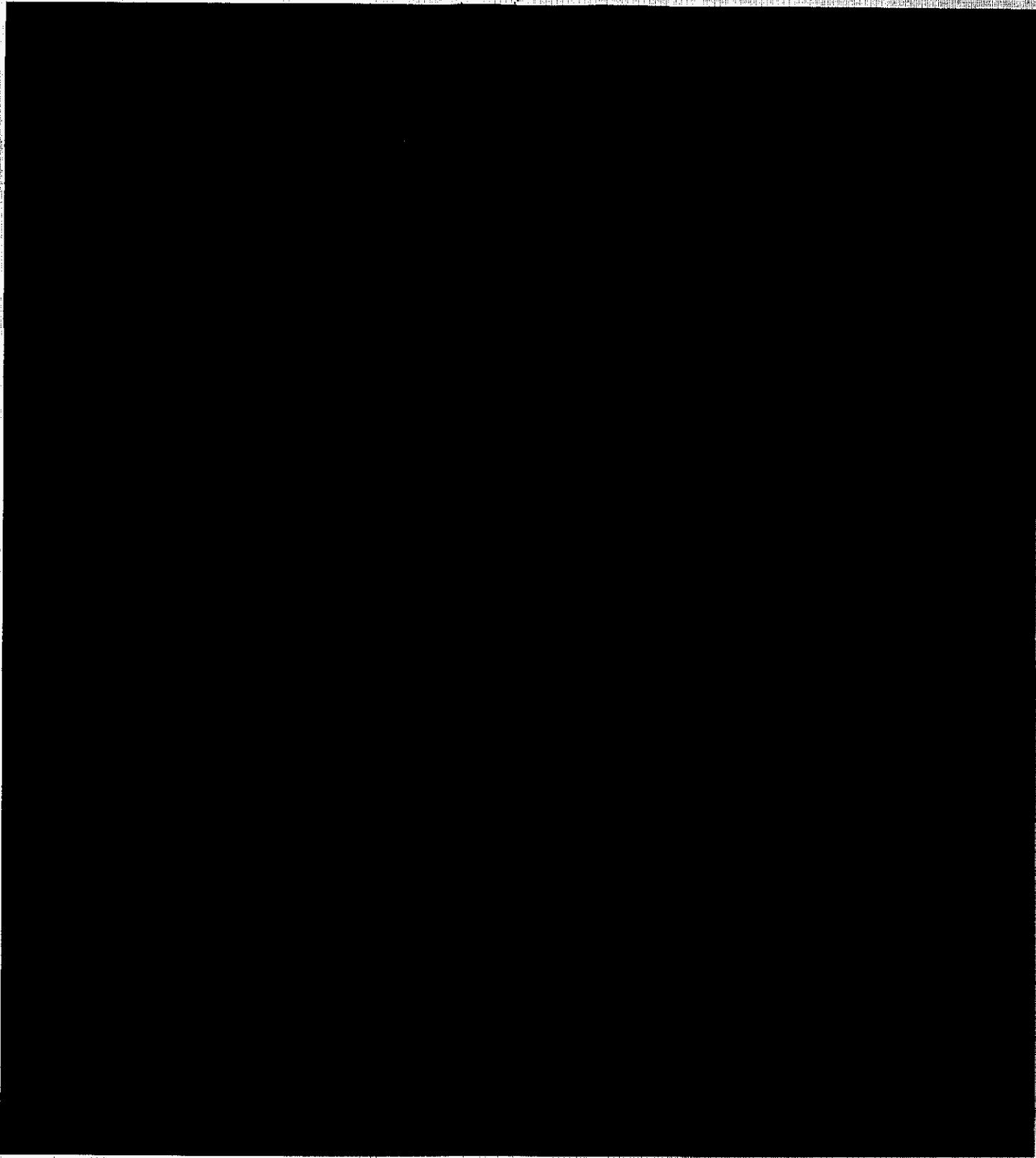
g

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



44-2
13

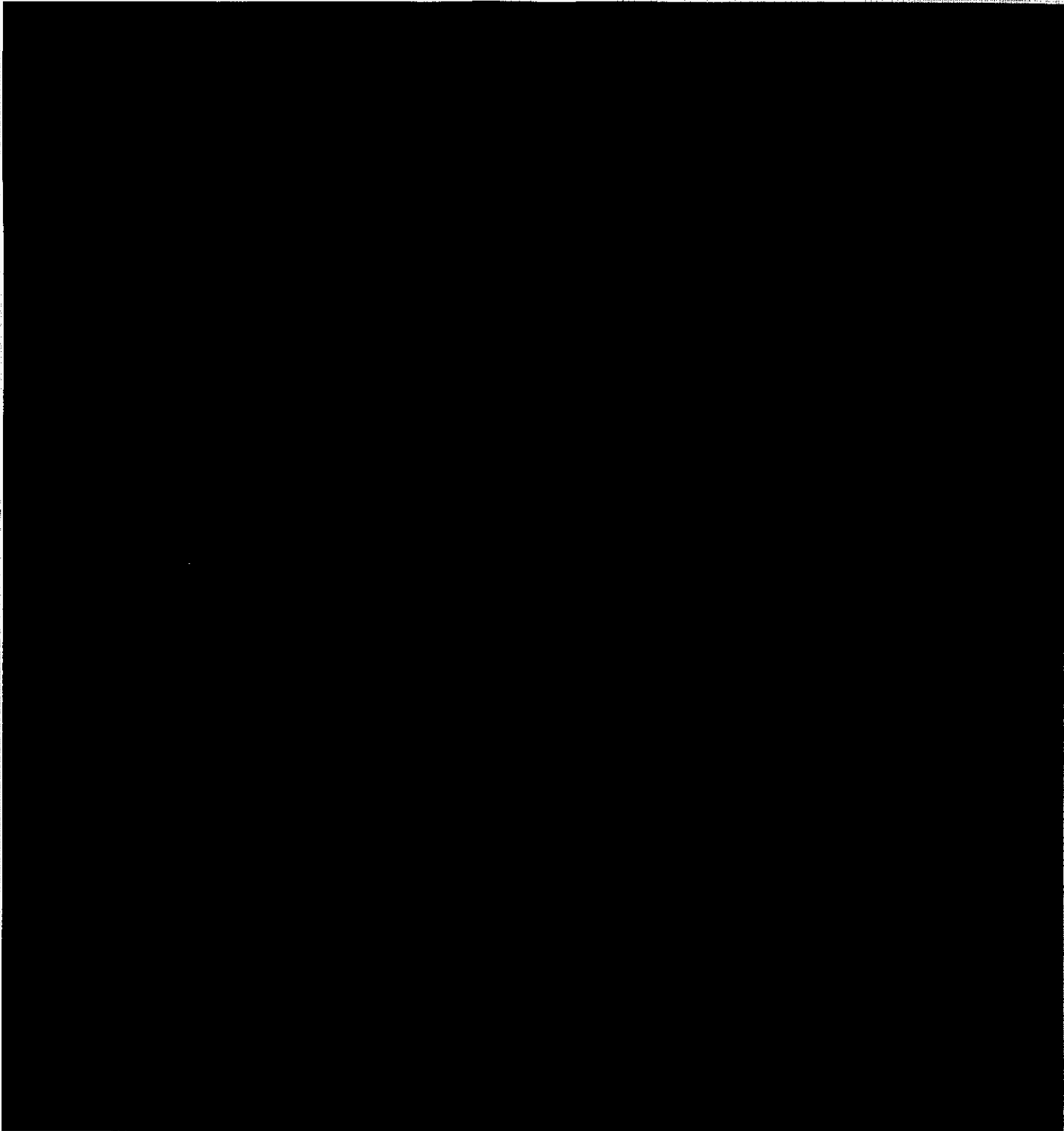
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



44-2
13

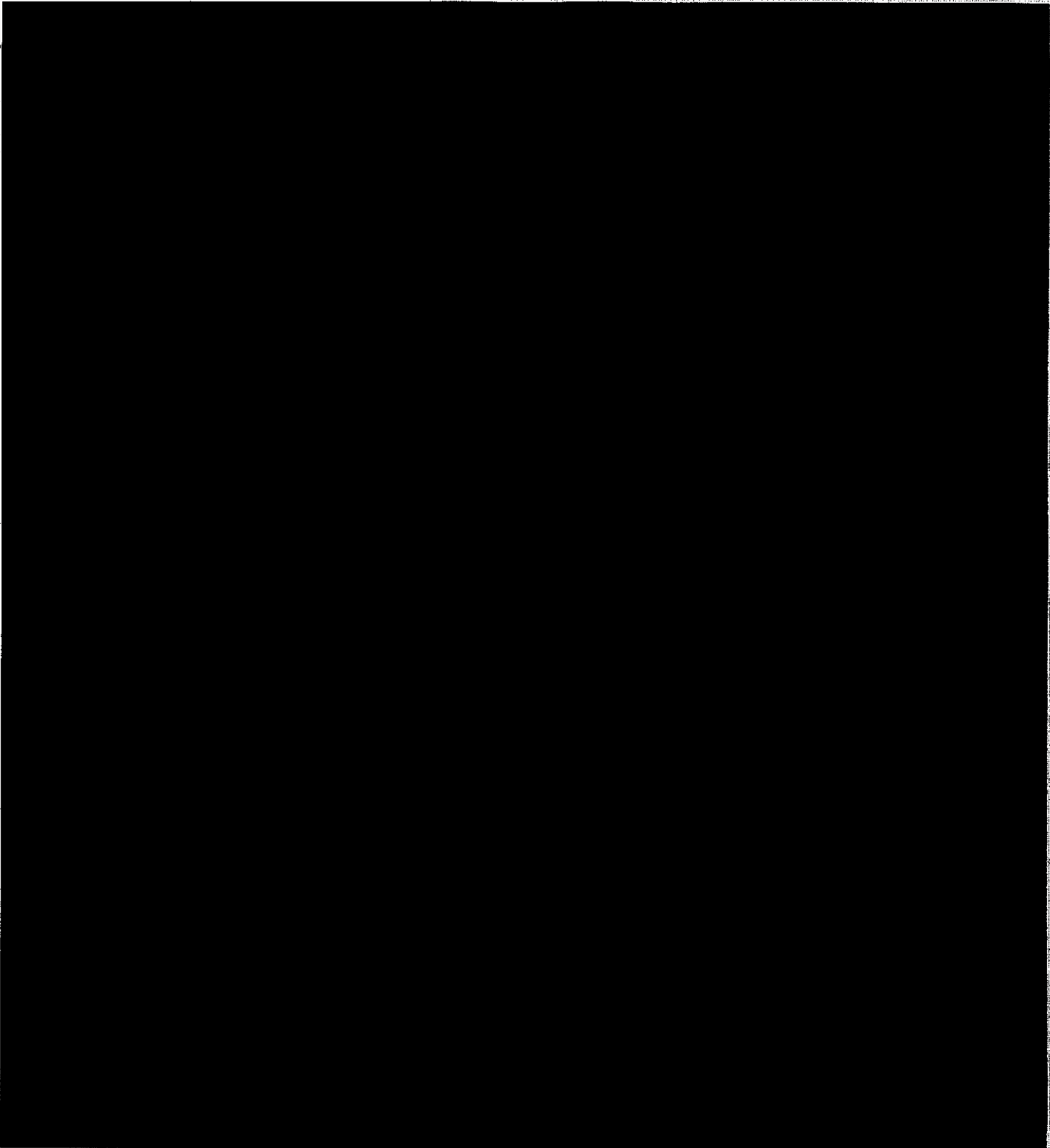
9

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



44-2
13
3

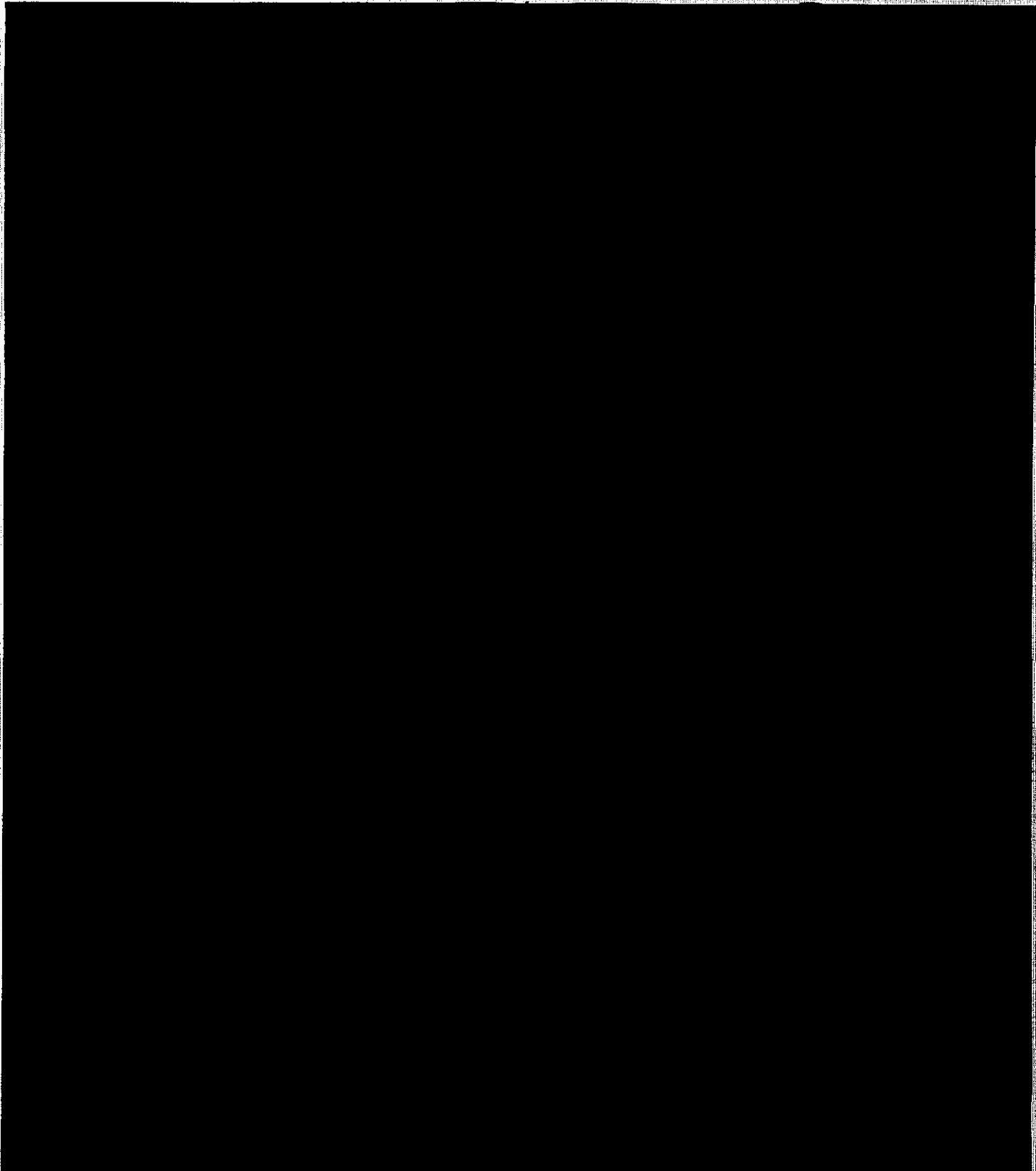
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



44-2
13

A

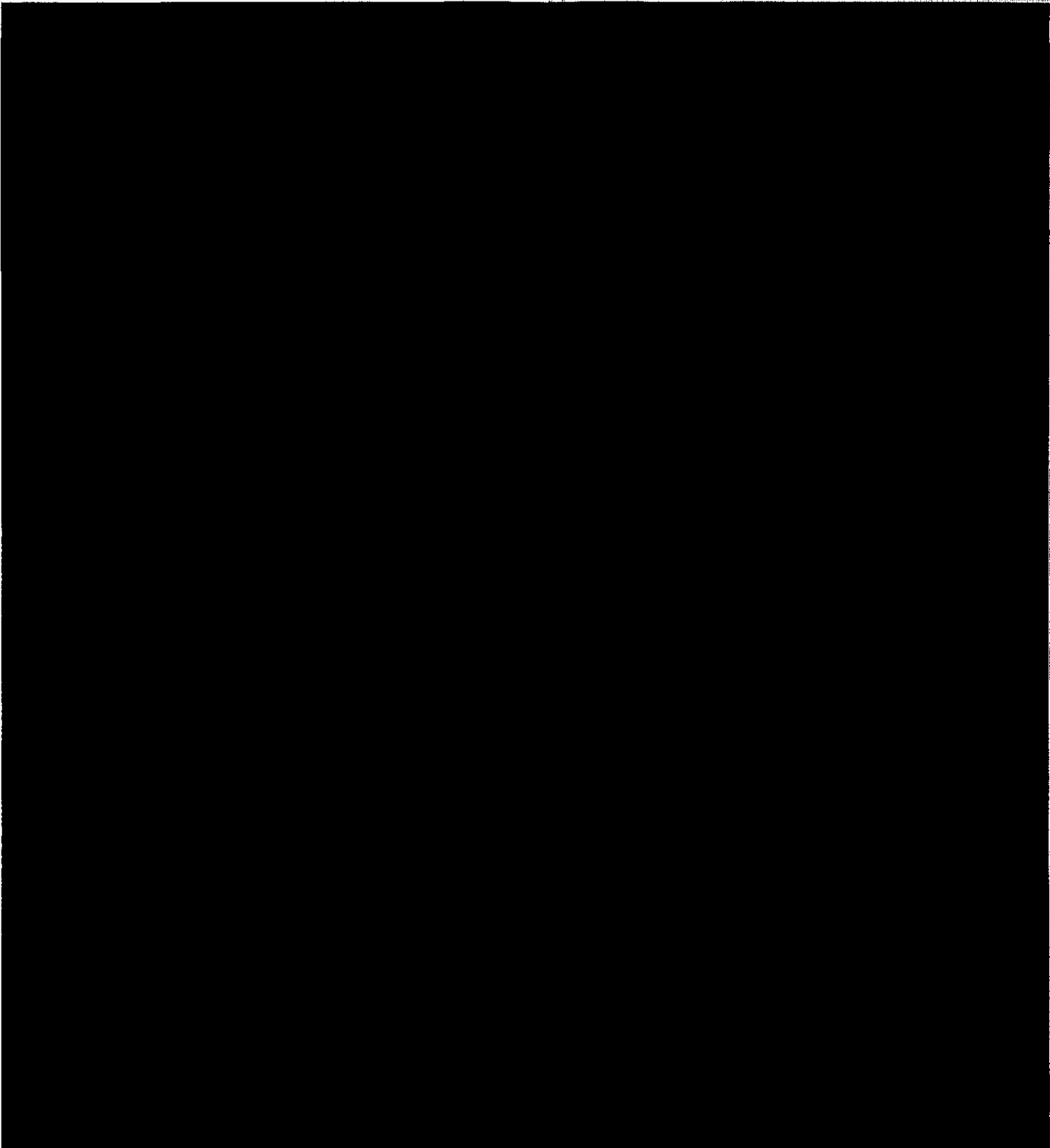
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

44-2
14

7



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

44-2
14
2

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

44-2
14

3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

44-2
14

A

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

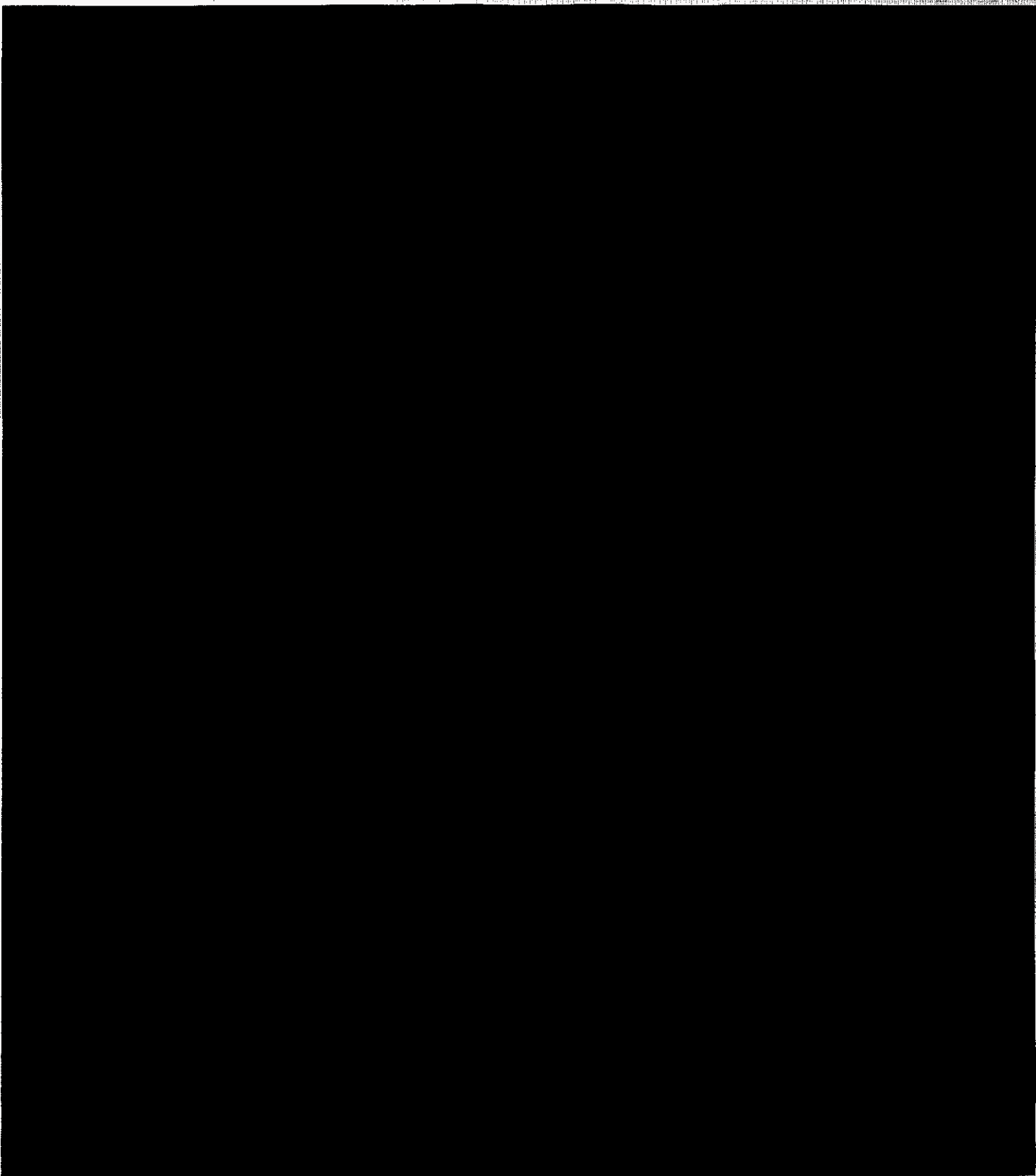
44-2
14

5

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 4

44-2
14

6



44-2
15

Florida Power & Light, Co.
A3a Hedging
Dckt 090001-EI Audit 09-190-4-1
TYE Aug 08 - Jul 09

Title: Summary of Rebalancing

REV
9/23/09

4W
9/14/09

FPL's hedge percentages are calculated by dividing the projected burn volumes by the amount/volume of fuel hedged for each month. These calculations are based on the last fuel burn projections that are developed and reviewed prior to the relevant period. The current hedging volumes are then evaluated to determine if they are in compliance with the approved Planned Position Strategy (PPS) (45-2/1 to 4) that was developed to address rebalancing activities (45-3/3).

The purpose of the rebalancing program is to maintain the monthly fuel burned and the volumetric hedges [REDACTED] (as noted in the Hedge Target table included as part of the (PPS)). The program includes a monthly analysis of the projected heavy and natural gas fuel burns projected by Gentrader Study (45-3/1-1/1). If the volumes hedged for either fuel of a particular month do not reach the established targets, the rebalancing transactions would be implemented for the appropriate period.

The rebalancing of the heavy oil and natural gas for the the months of August 2008 to July 2009 were recalculated by using the schedules provided by the company. The rebalancing of the heavy oil was within the required [REDACTED] (45-3/1), while the two of the rebalancing of the natural gas did not meet the required [REDACTED] (45-3/2), which were properly explained by the company (45-3/2-3).

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17

CONFIDENTIAL

WP 45

CONFIDENTIAL

A	B	C	D	E	F	G	H	I
	NATURAL GAS				HEAVY FUEL OIL			
	Actual (A3) MMBtus	Actual (A3) Dollars	Hedged MMBtus	Hedged Dollars	Actual (A3) Bbls	Actual (A3) Dollars	Hedged Bbls	Hedged Dollars
August-08	48,749,735	\$488,285,341			1,225,798	\$79,180,475		
September-08	42,506,399	\$458,478,100			1,610,456	\$104,269,550		
October-08	41,284,141	\$375,518,895			597,304	\$37,470,351		
November-08	31,604,671	\$287,968,425			210,407	\$13,324,853		
December-08	27,444,316	\$262,969,625			62,584	\$3,874,213		
January-09	30,134,060	\$298,137,410			171,203	\$10,745,280		
February-09	28,250,885	\$256,532,020			327,372	\$20,593,082		
March-09	34,612,821	\$296,363,834			188,397	\$12,026,891		
April-09	39,943,759	\$326,018,200			579,798	\$35,906,174		
May-09	45,531,032	\$359,853,642			947,534	\$60,218,345		
June-09	46,471,180	\$368,945,306			1,057,078	\$68,408,944		
July-09	49,415,203	\$381,974,109			1,060,733	\$72,181,801		

1
2
3

Note: Hedge volumes are based upon projected fuel burns.

Note: Hedge dollars represent a calculated notional value (strike price * volume purchased/sold)

Note: The 2008 and 2009 hedging programs

See calculation of rebalancing on WP 45-2.

45-1

9/11/09

Florida Power & Light, Co.
A3a Hedging
Dckt 090001-EI Audit 09-190-4-1
TYE Aug 08 - Jul 09

CONFIDENTIAL

Title: *Recalculation of % Hedge to Target Hedge*

10/23/09
2/11/09

Month	Natural Gas					Heavy Oil				
	Hedge Dollar	Actual Dollars	% Hedge	Target Hedge	Difference	Hedge Dollar	Actual Dollars	% Hedge	PPS	Difference
August-08		488,285,341					79,190,475			
September-08		458,478,100					104,269,550			
October-08		375,518,895					37,470,351			
November-08		287,968,425					13,324,853			
December-08		262,969,625					3,874,213			
January-09		298,137,410					10,745,280			
February-09		256,532,020					20,593,062			
March-09		298,363,834					12,028,891			
April-09		328,018,200					35,908,174			
May-09		358,853,642					60,218,345			
June-09		368,945,306					68,408,944			
July-09		381,974,108					72,181,801			

Note: Rebalance for (45-212)
Rebalance for (45-212)

Source: WP 45-1 p.1

This schedule showed the months that required rebalancing. See WP 45-3/1-1 for the heavy oil rebalancing & WP 45-3/2 for natural gas rebalancing.

The rebalancing, which is executed by purchasing or selling swaps, is to maintain the % hedge when the PPS (45-3/1) target hedge.

CONFIDENTIAL

2

45-3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

45-2
1
92

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

452
1-1

P.1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

45-2
1-1
p. 2

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

45.2
1-2 p1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

45.2
1.2

P.2



45-2
1-2

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

p.3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

95-2
2

B1

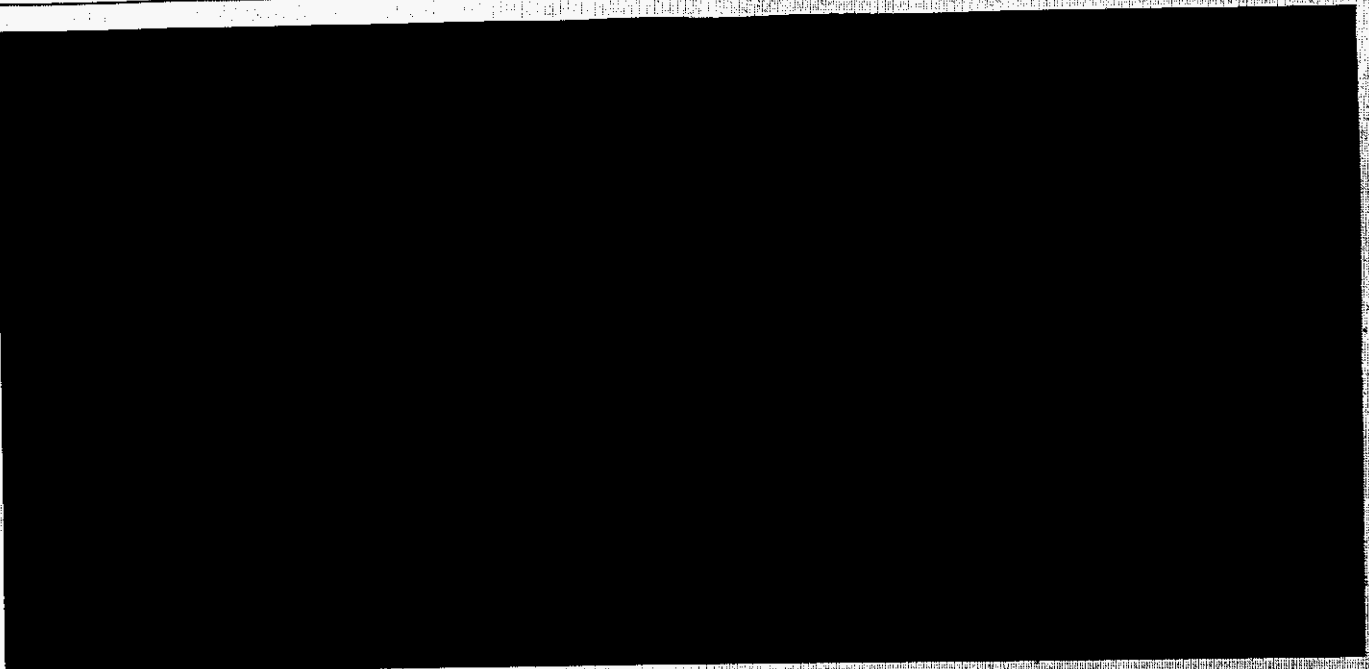
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

452
2
p. 2

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

45-2
1

P-1



95-2
2

P. 3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

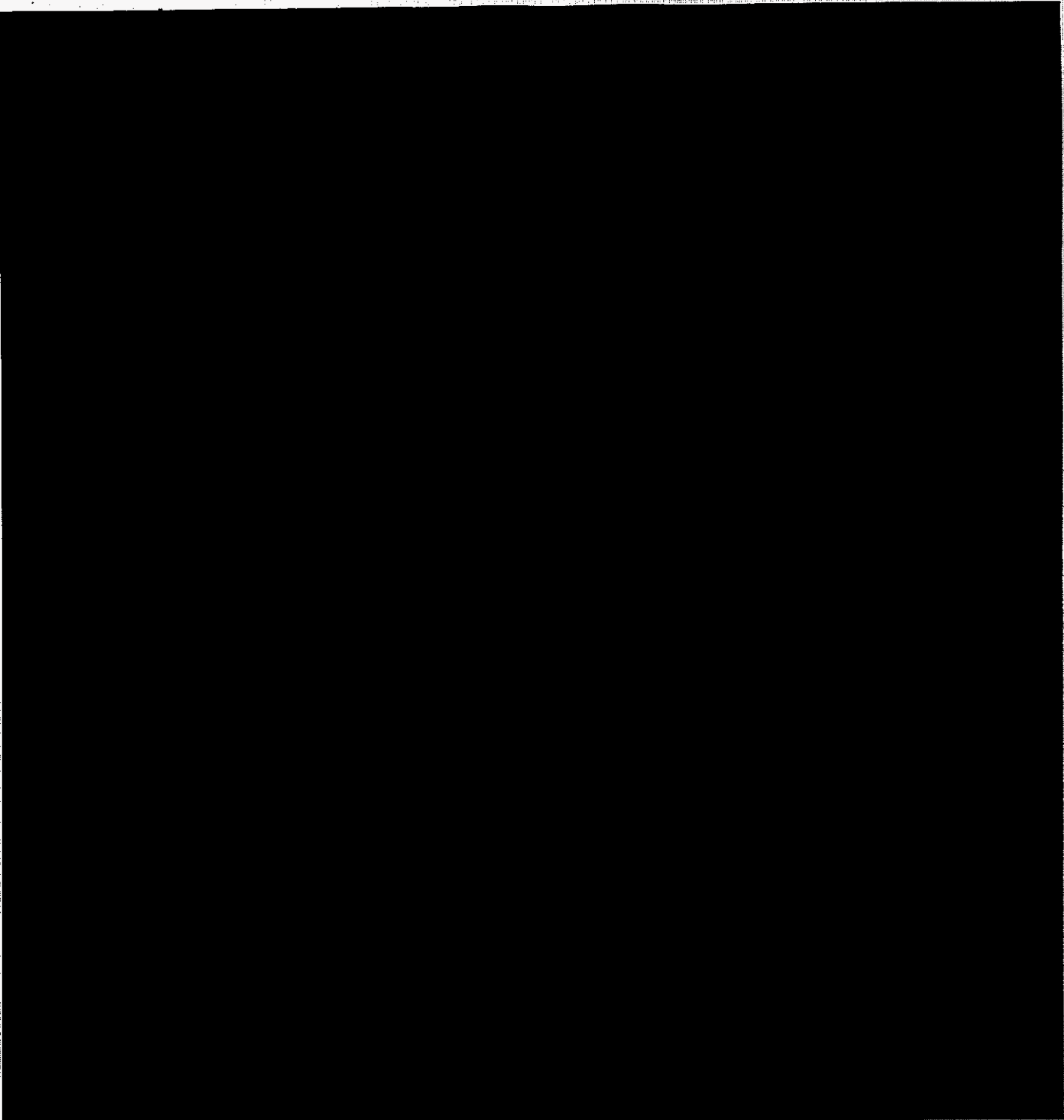
922
251

P.1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

KSF-2
2-1

p. 2



452
24

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

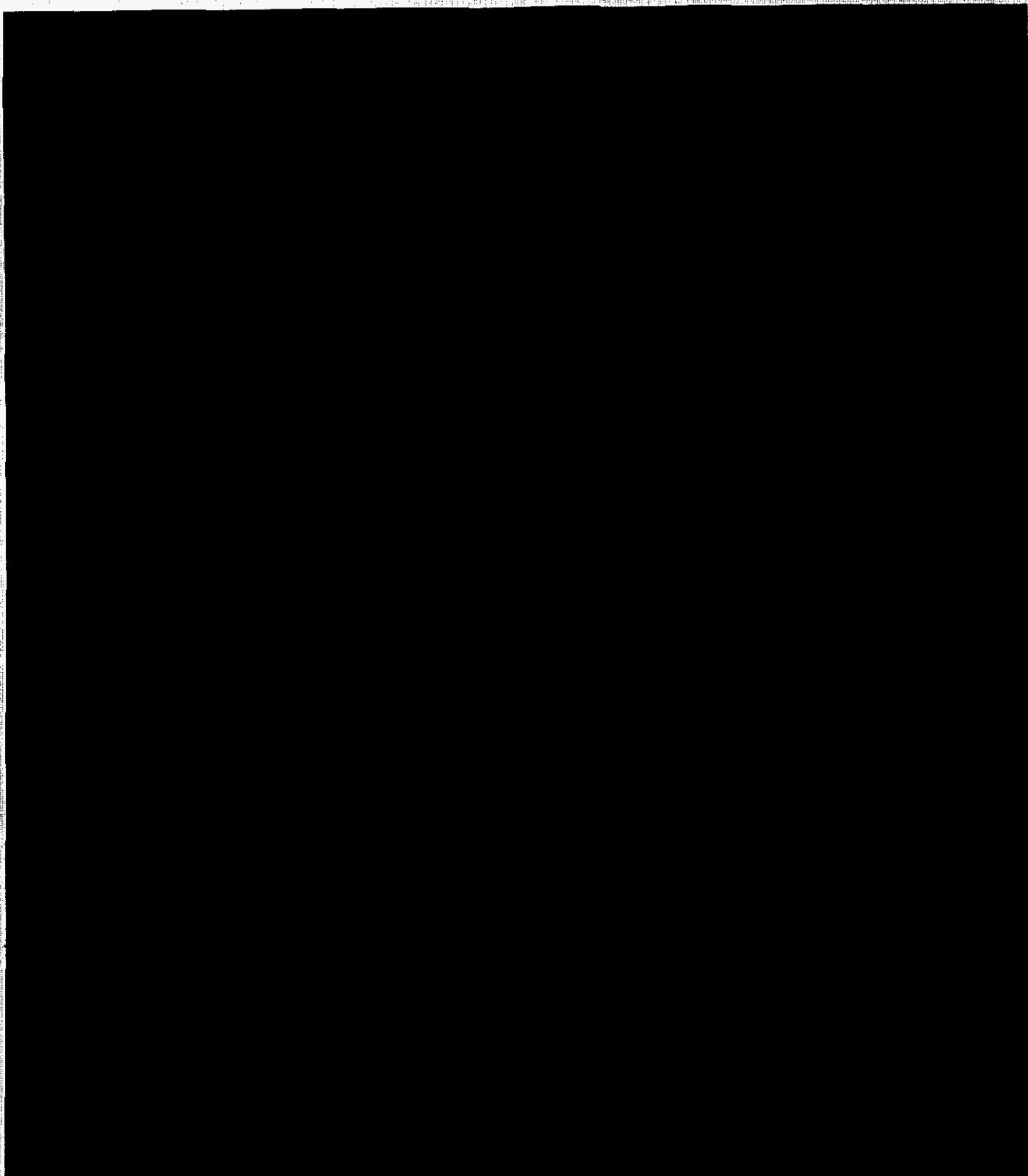
P.3



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

452
22

81



45-2
2-2

p.2

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

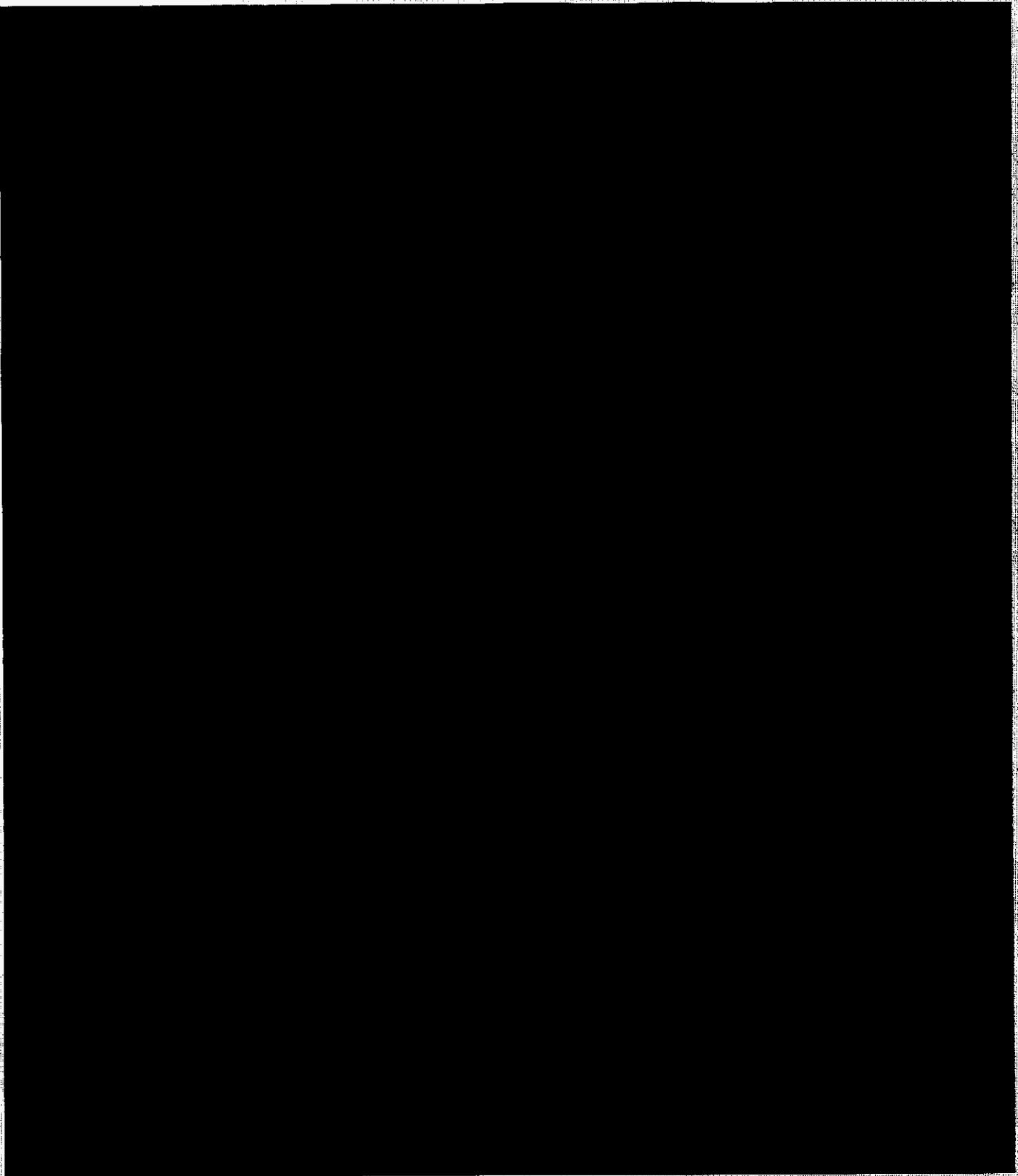
452
2-2
p.3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

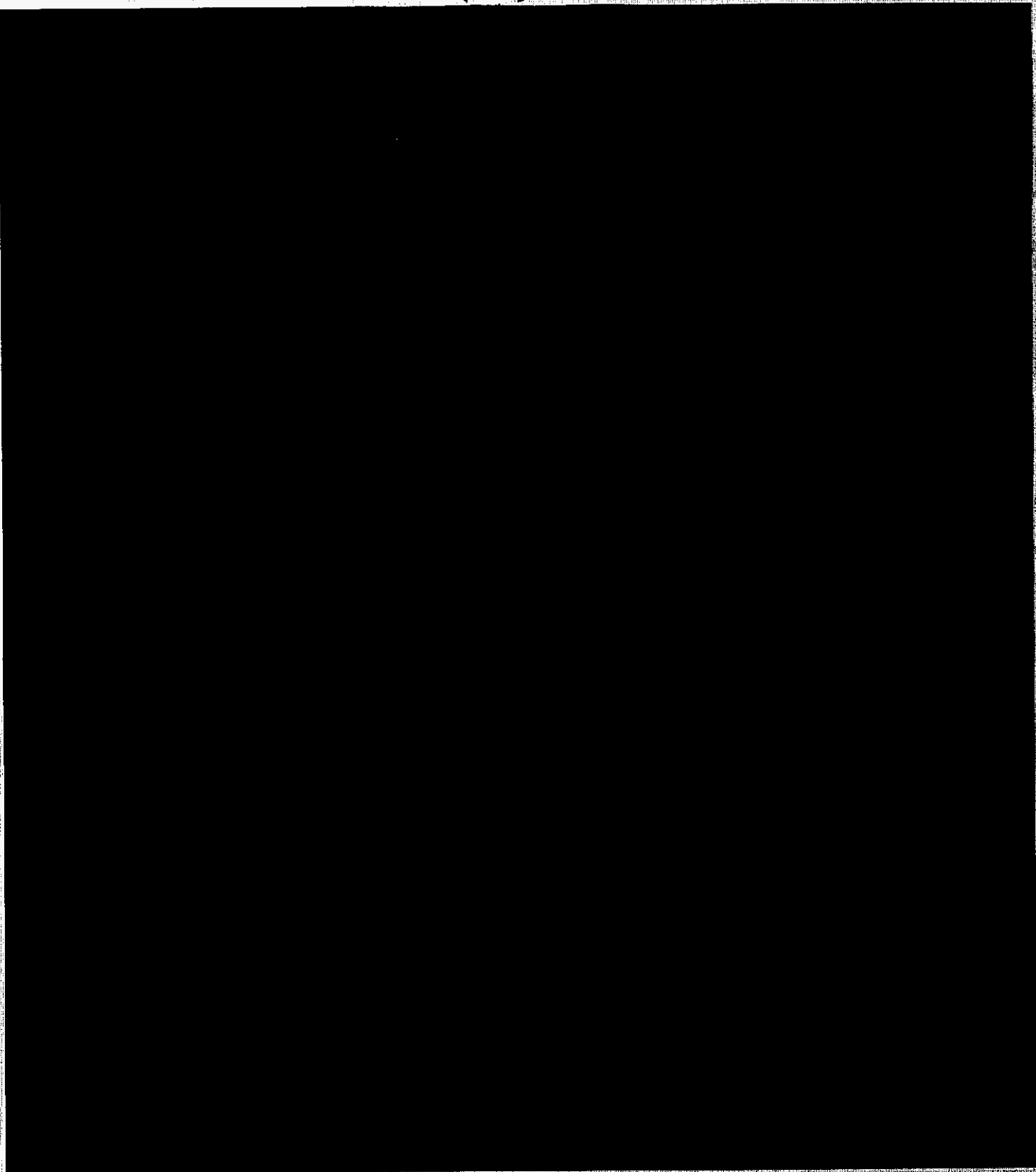
4-2-2
2-3

p.1



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

1/15/2
p. 2



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

85-2
2-3

p.3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

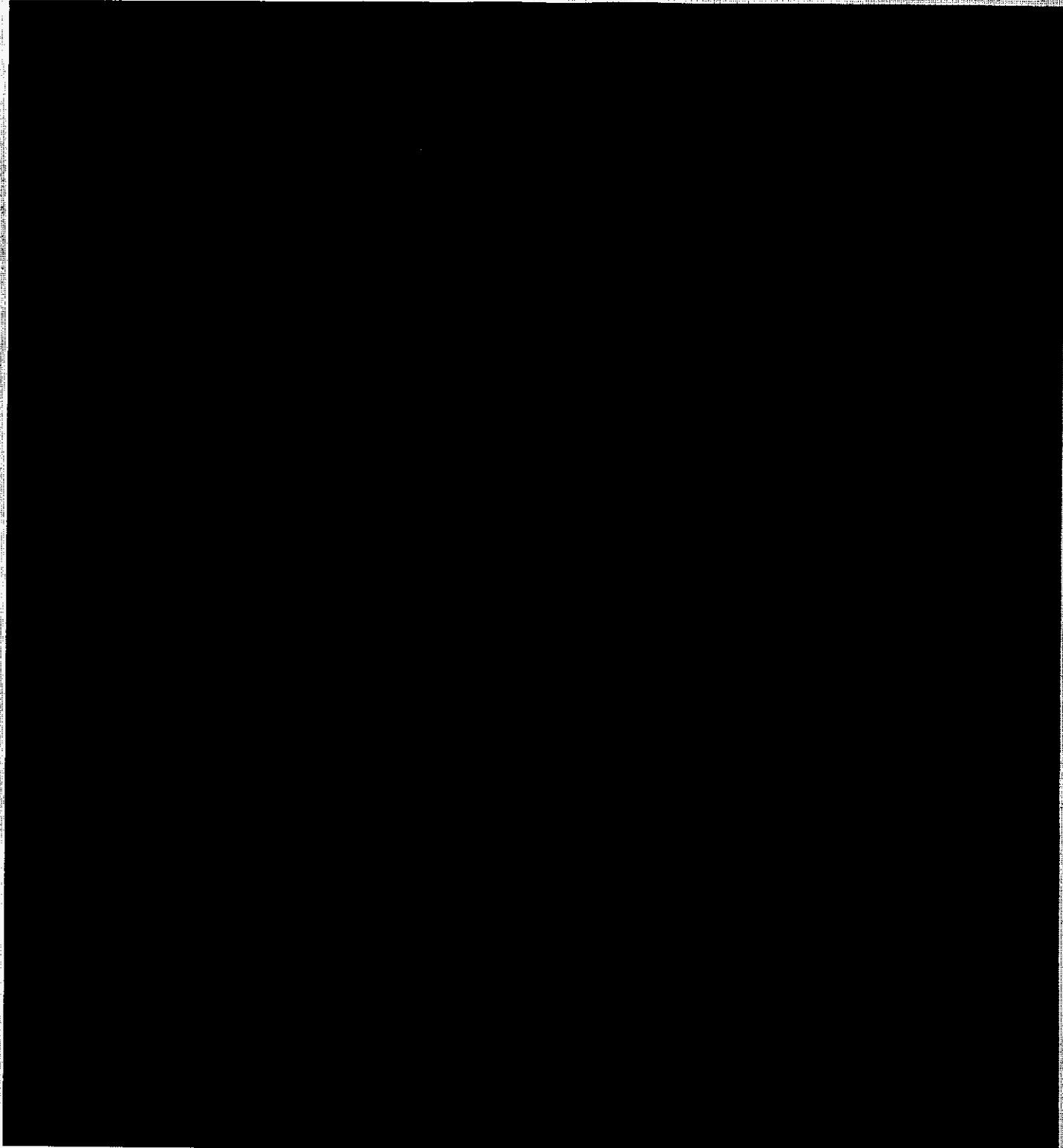
4/23
2-7
P.1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

453
24
P. 8

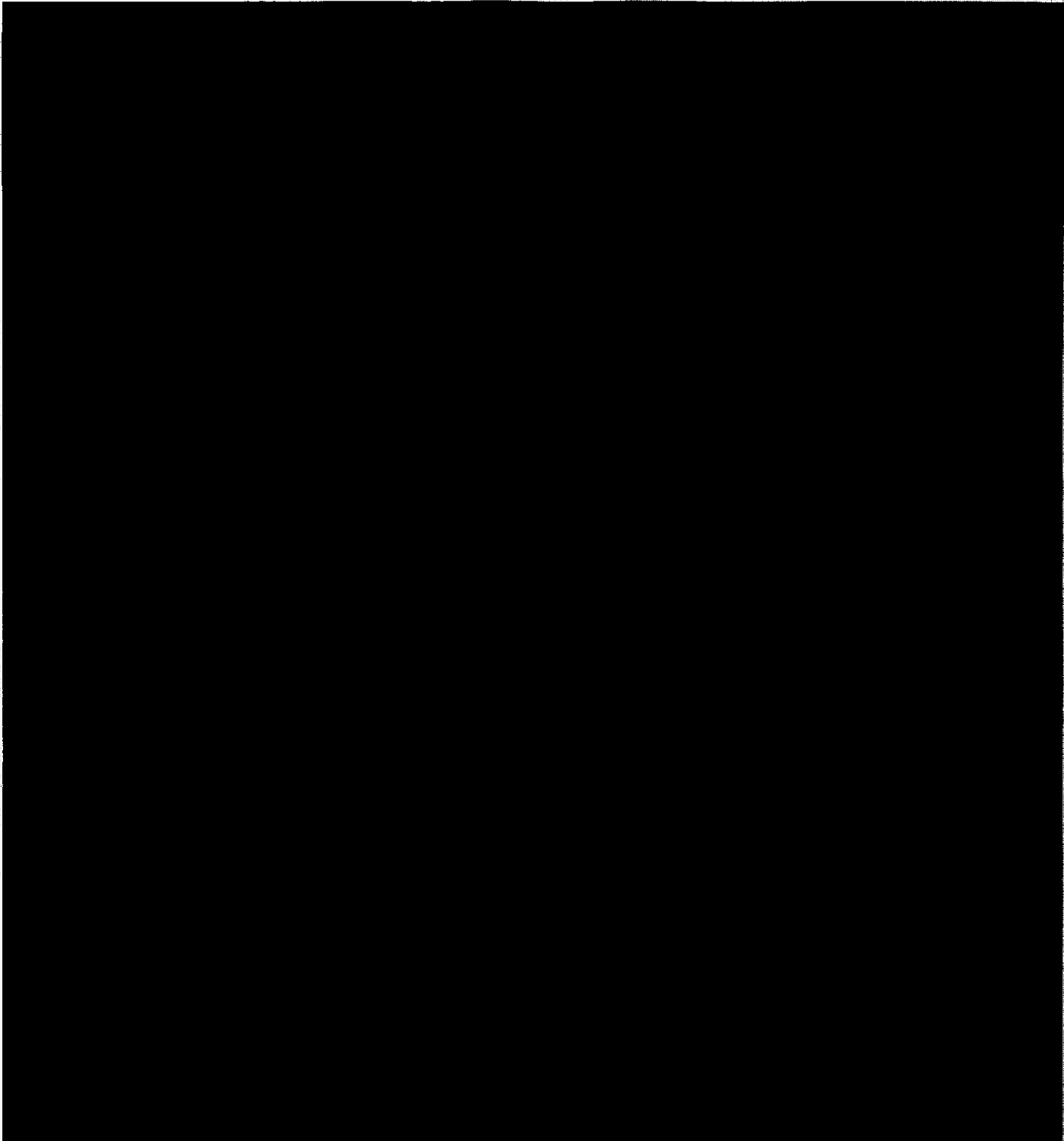
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

9/12/2
3
P.1



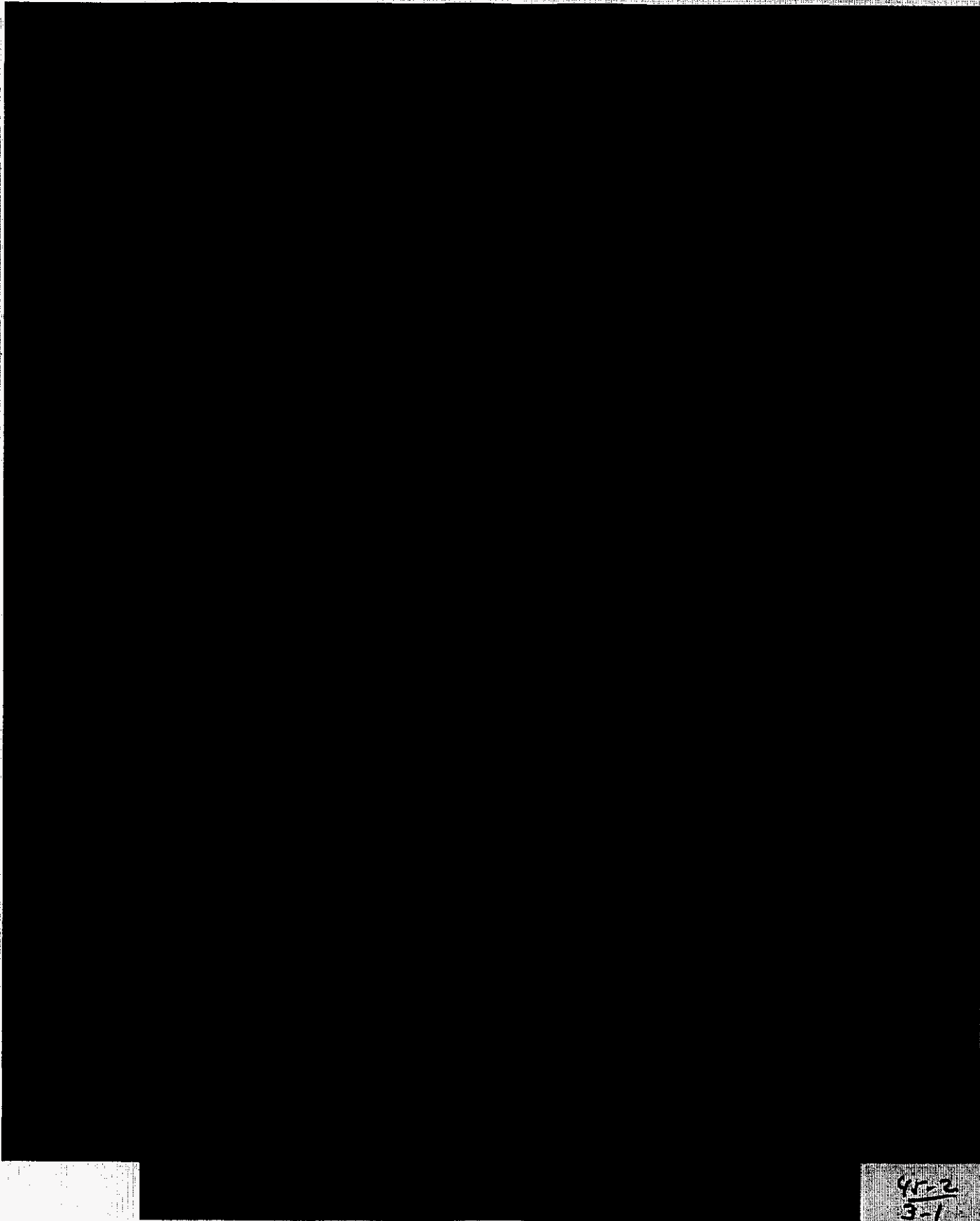
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

45-2
3
p.2



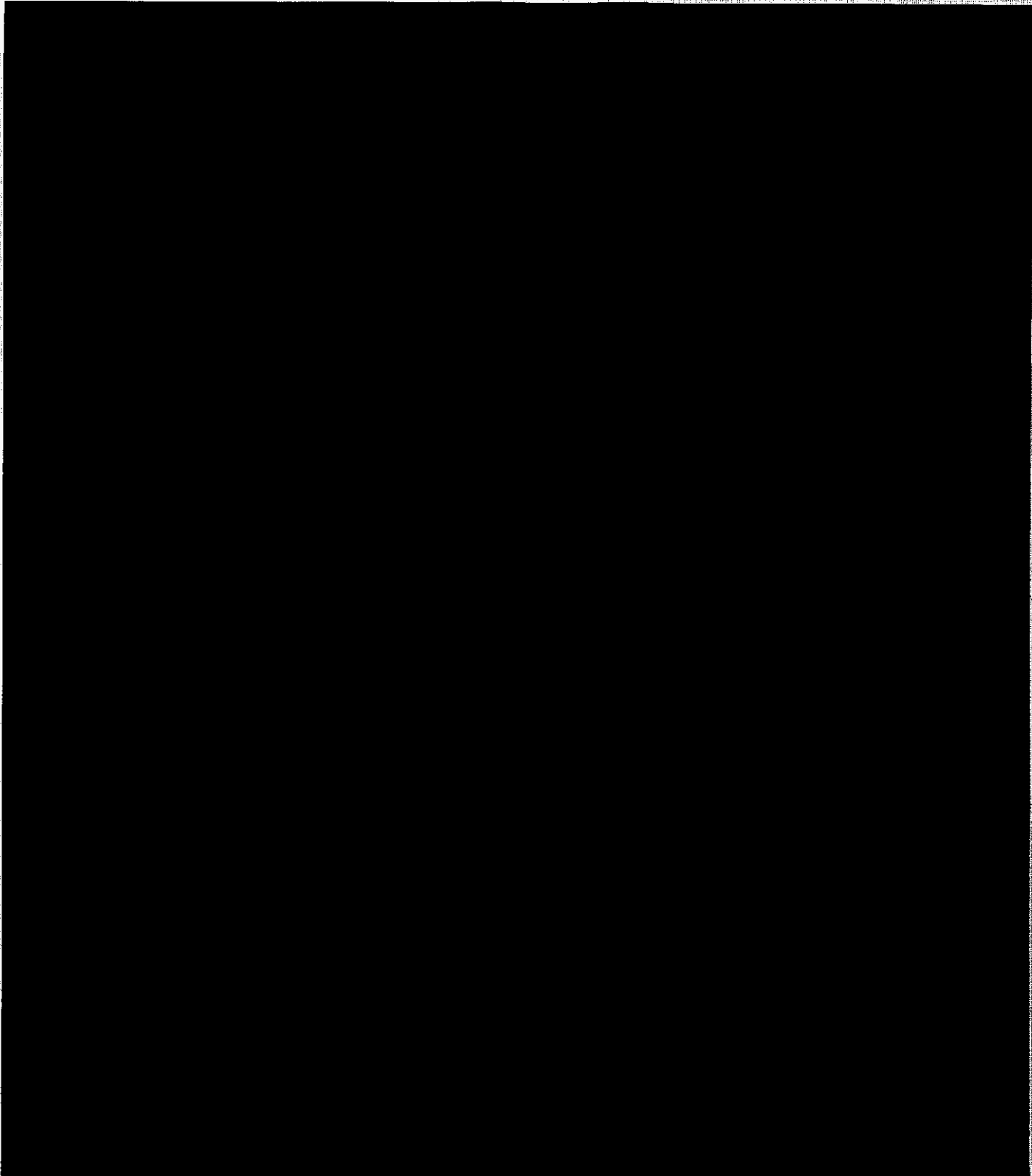
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

45-2
3
p3



45-2
3-1

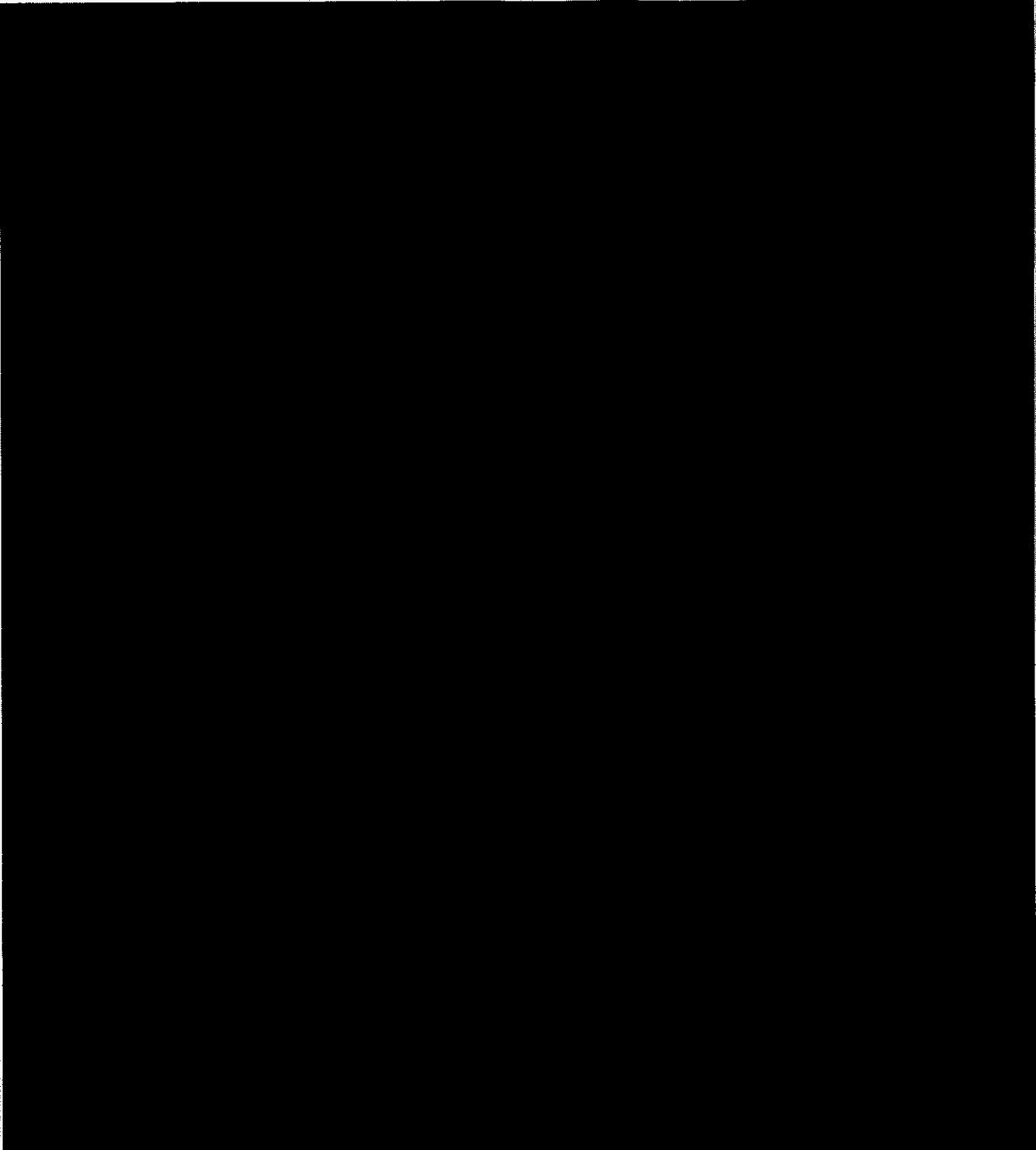
P.1



452
3-1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

P.2



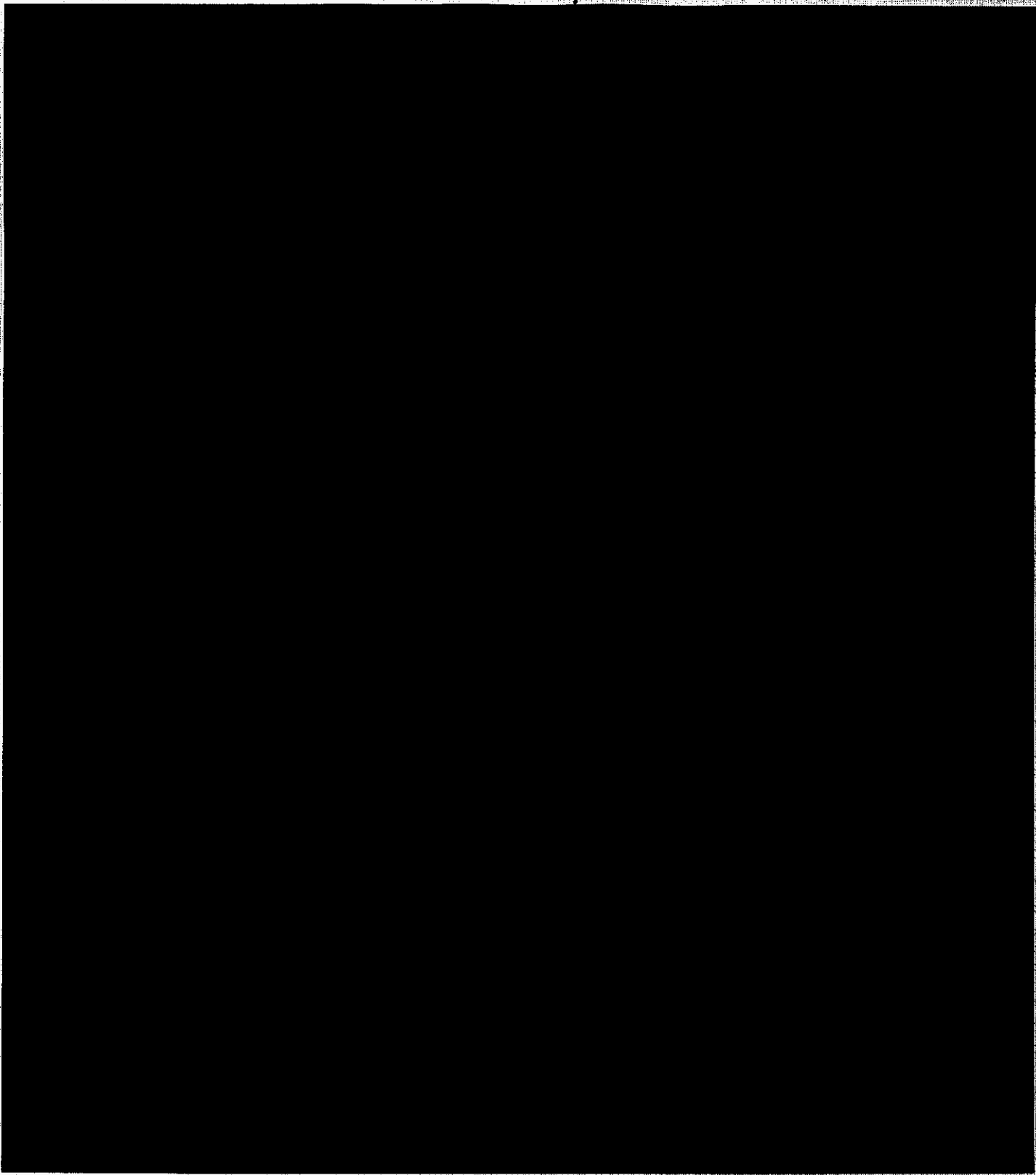
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

452
3-1

p. 3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

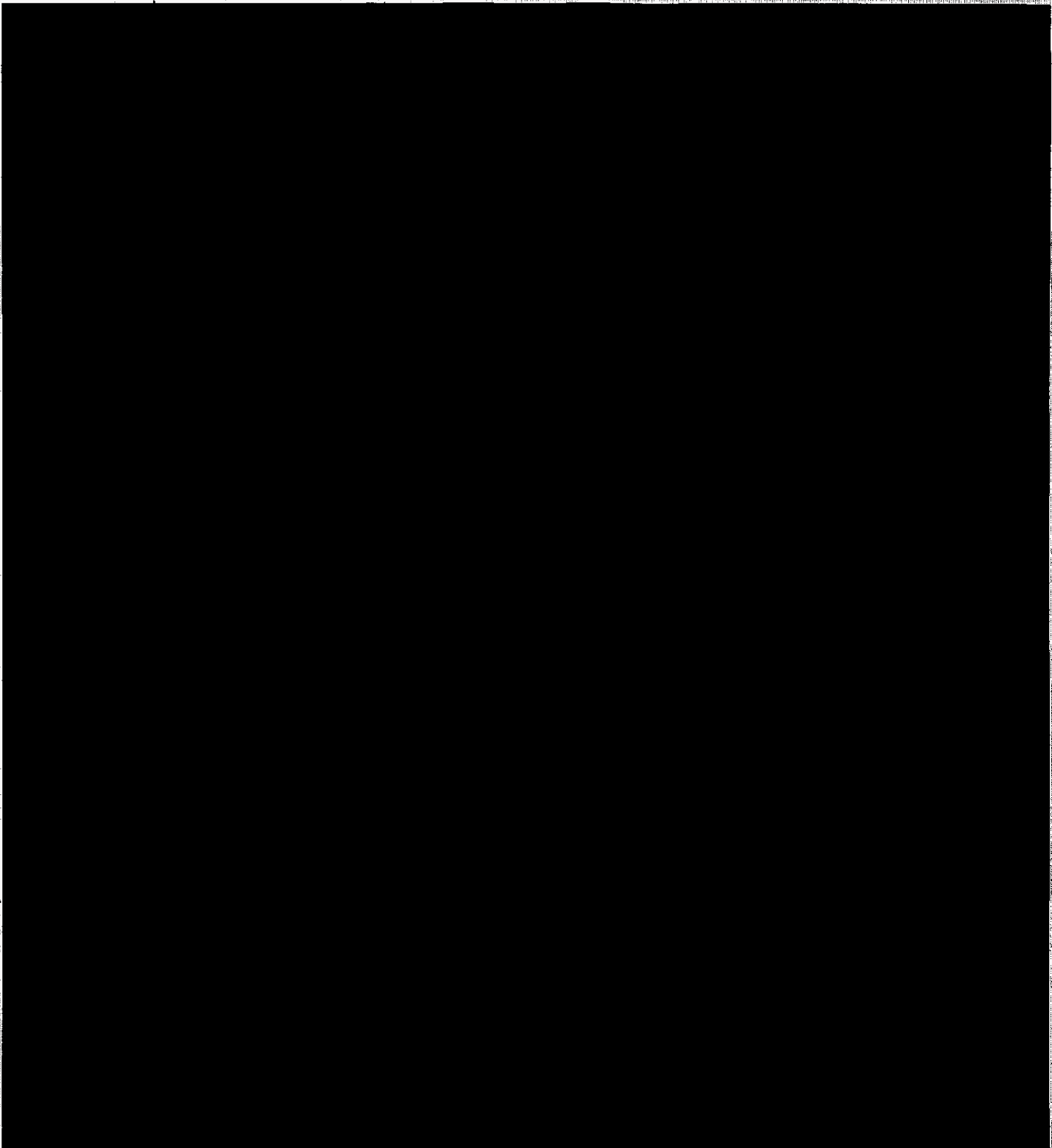
4F2
3-2
p.1



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

45-2
3-2

P.2



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

45-2
3-2

p. 3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

4022
33

81

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

45-2
3-3

p. 2

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

45-2
3-3

P. 3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

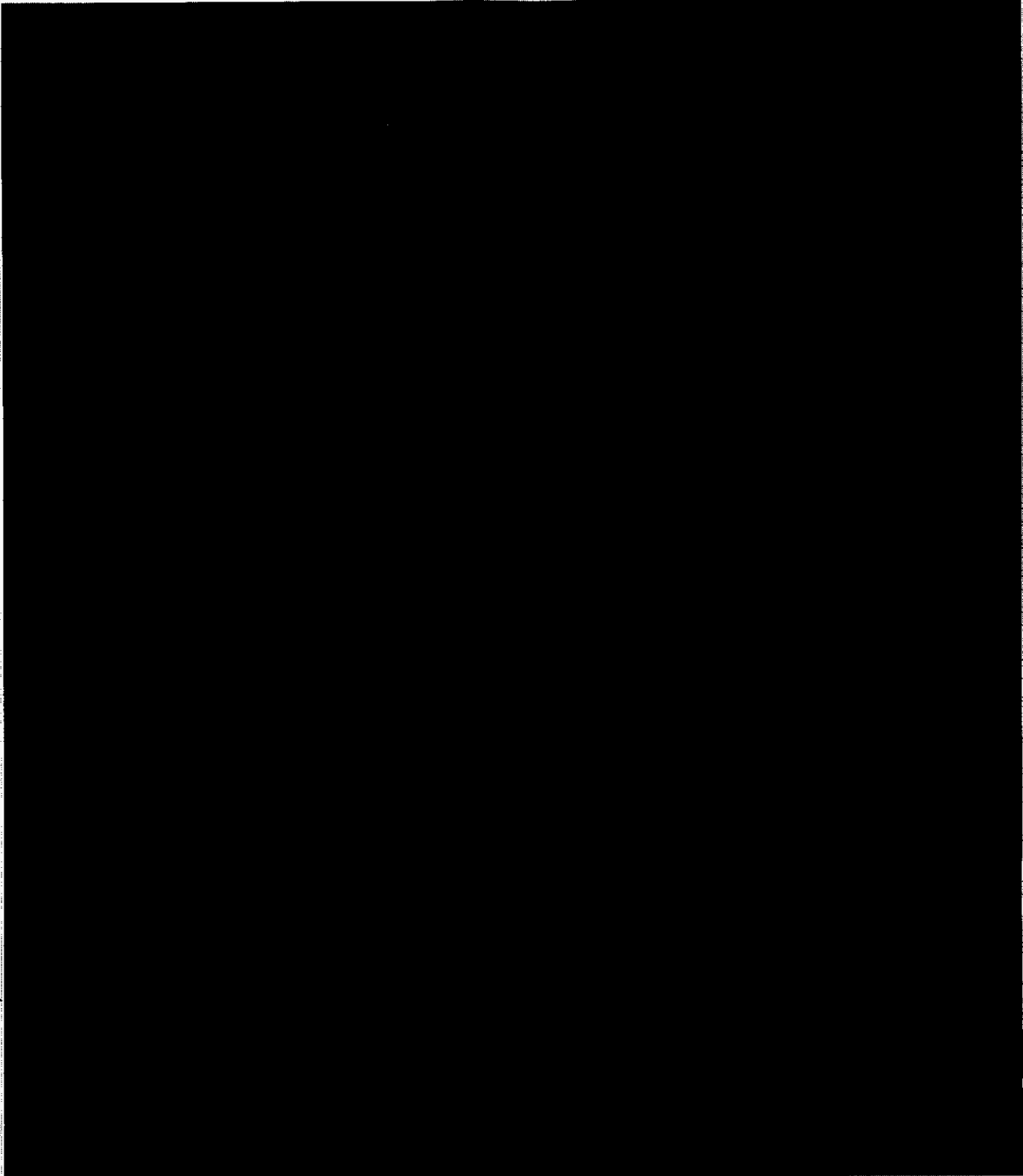
45-2
3-8

p.1

452
3-4

p. 2

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3



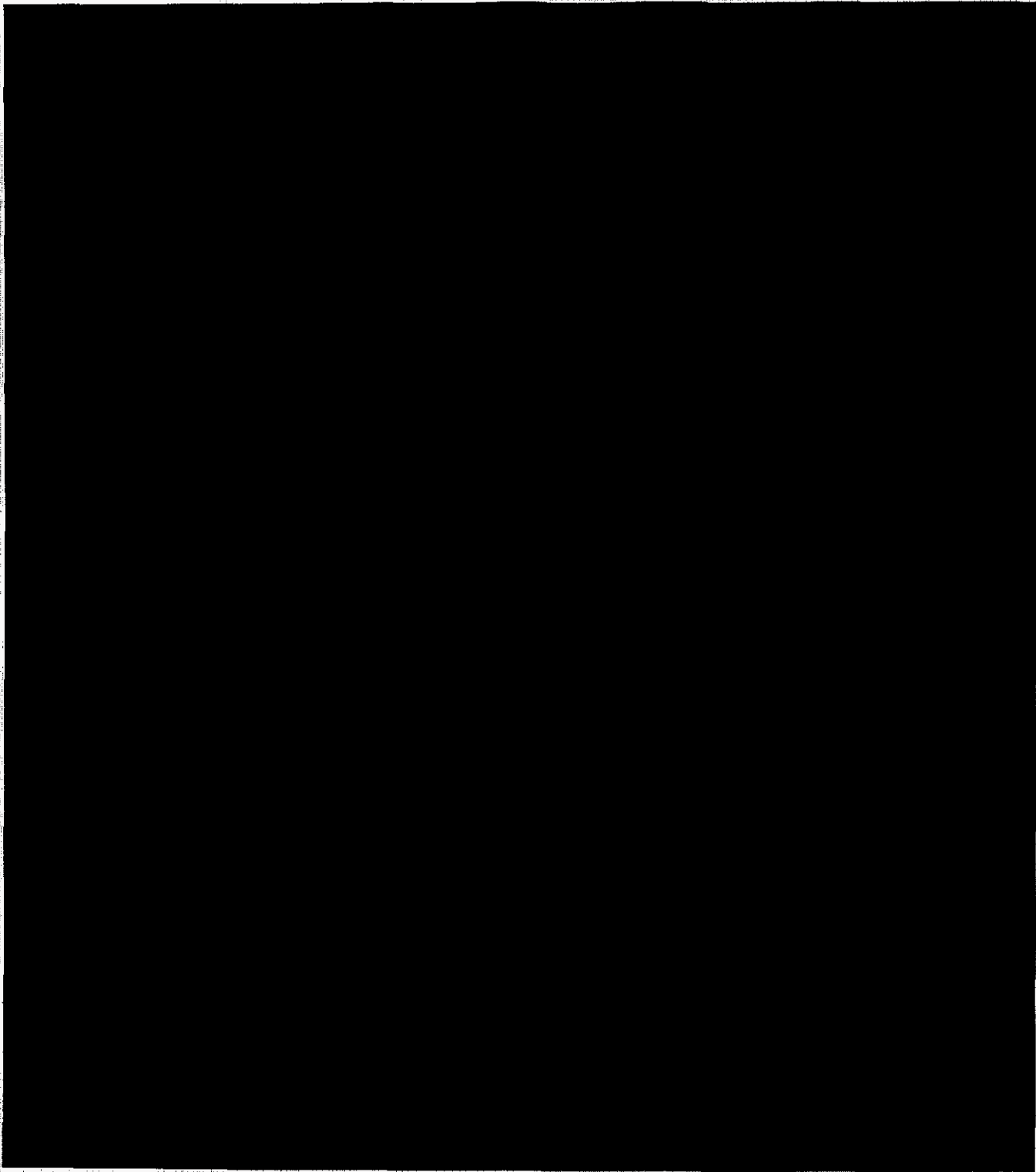
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

4522
3-4
P.3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

81

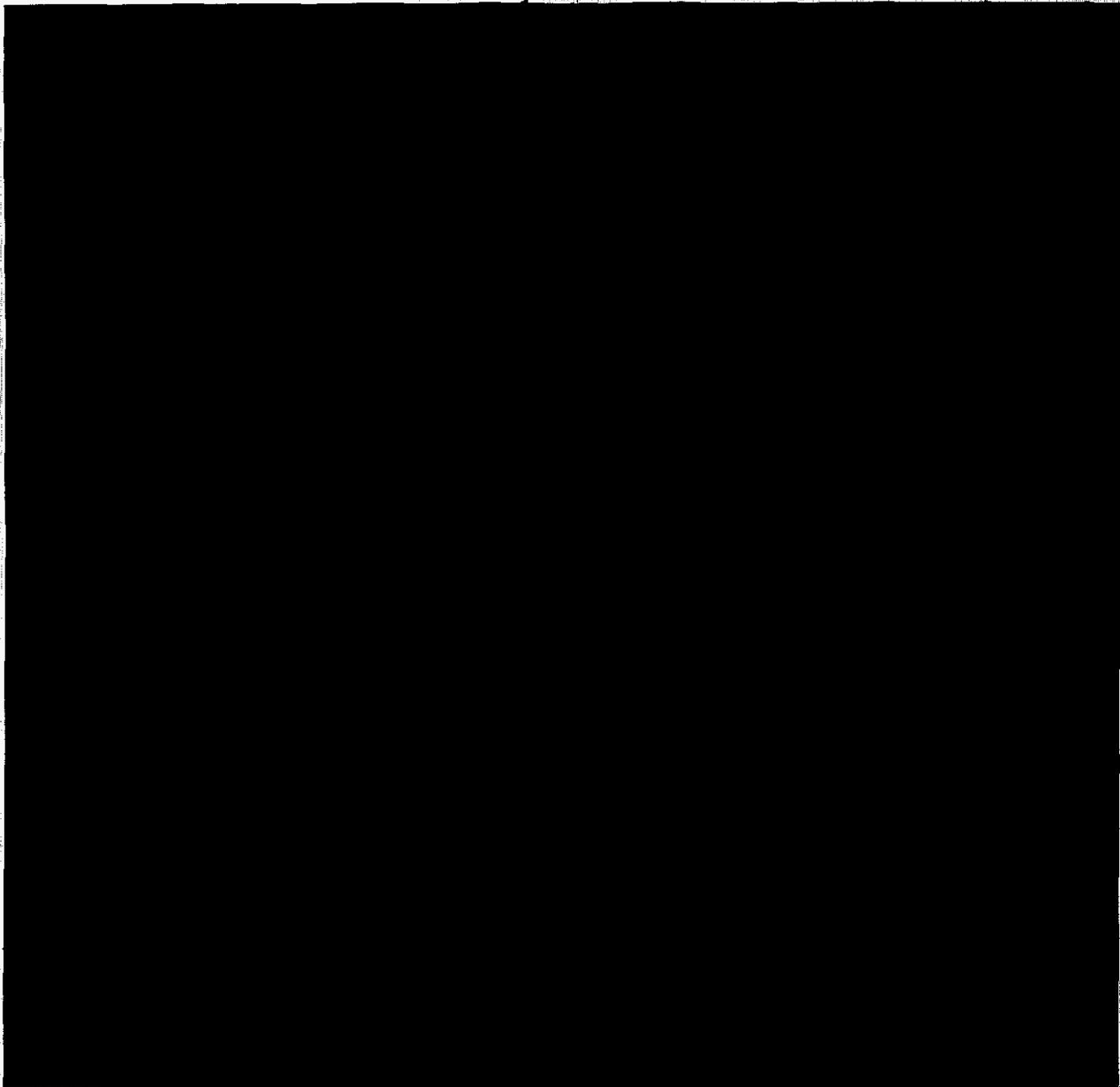
4-2
4



$\frac{45-2}{4}$

p.2

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3



45-2
4

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

13

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

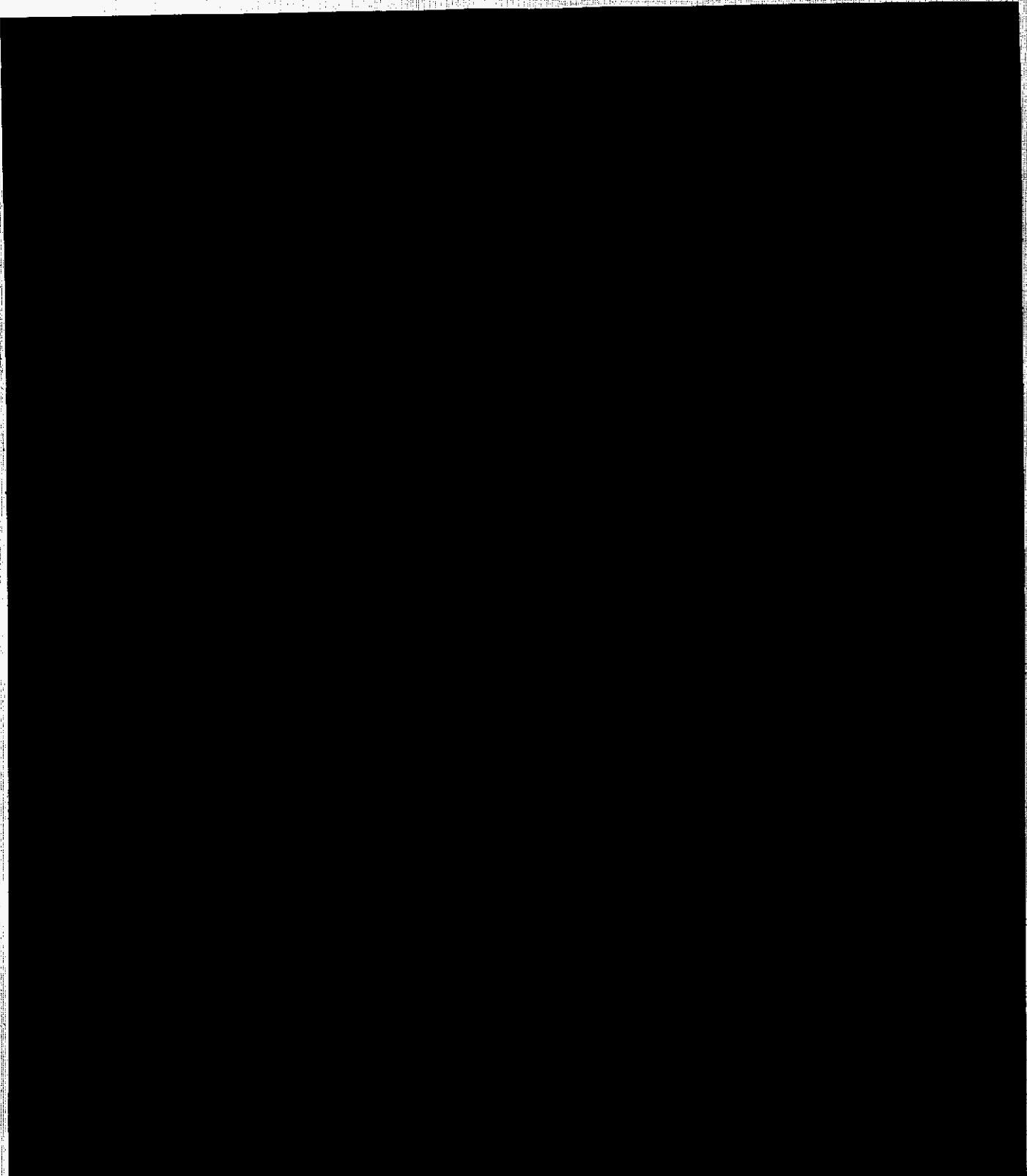
4-2
4-1
p.1



48-2
4-1

fid

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3



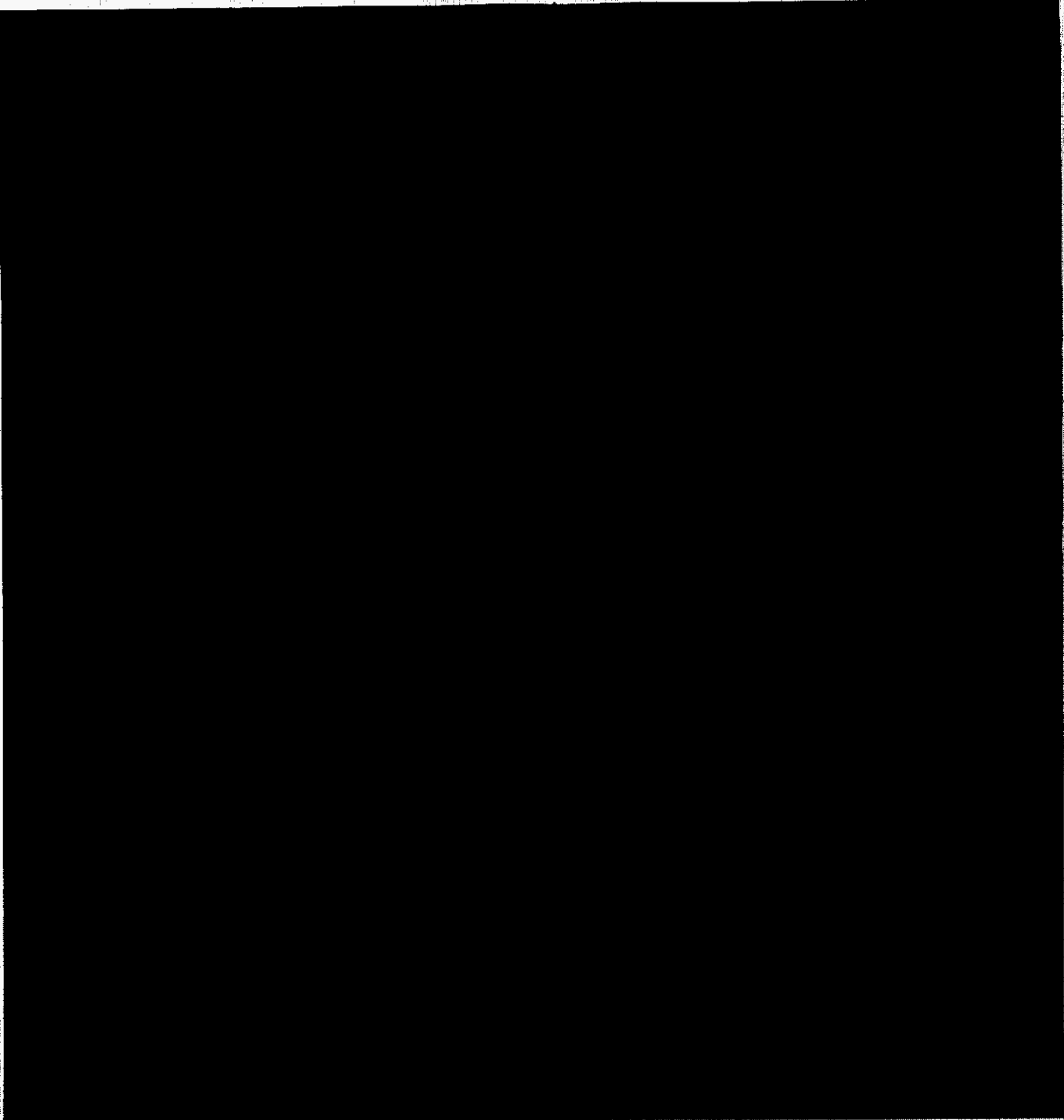
CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

48-2
4-1
p.3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

45-3
4-2

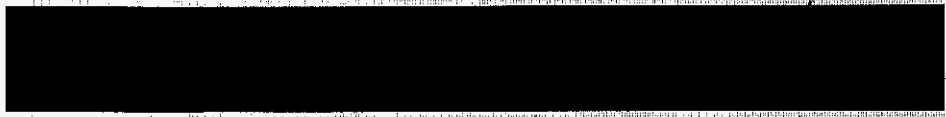
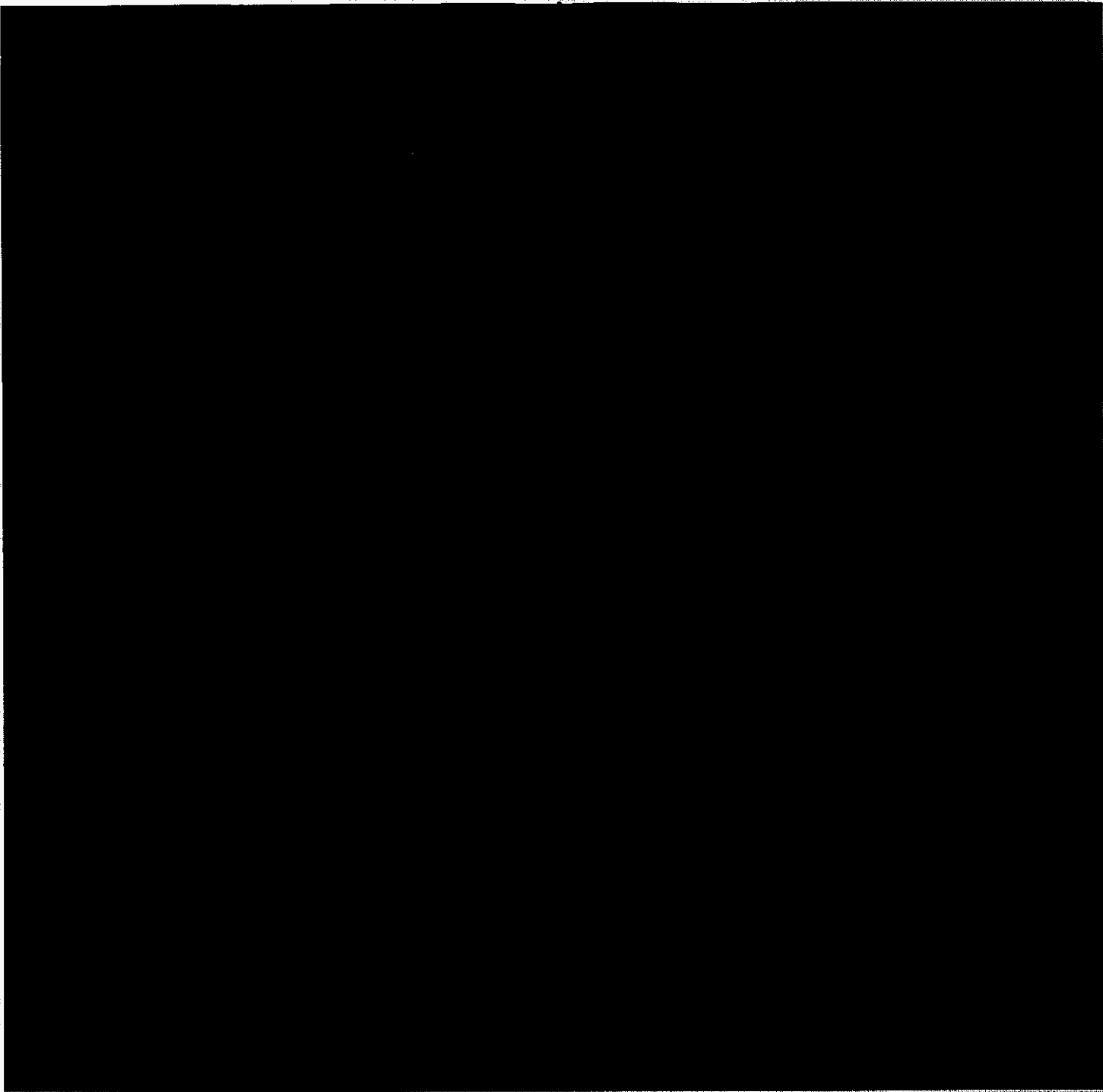
p.1



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

45-2
4-2

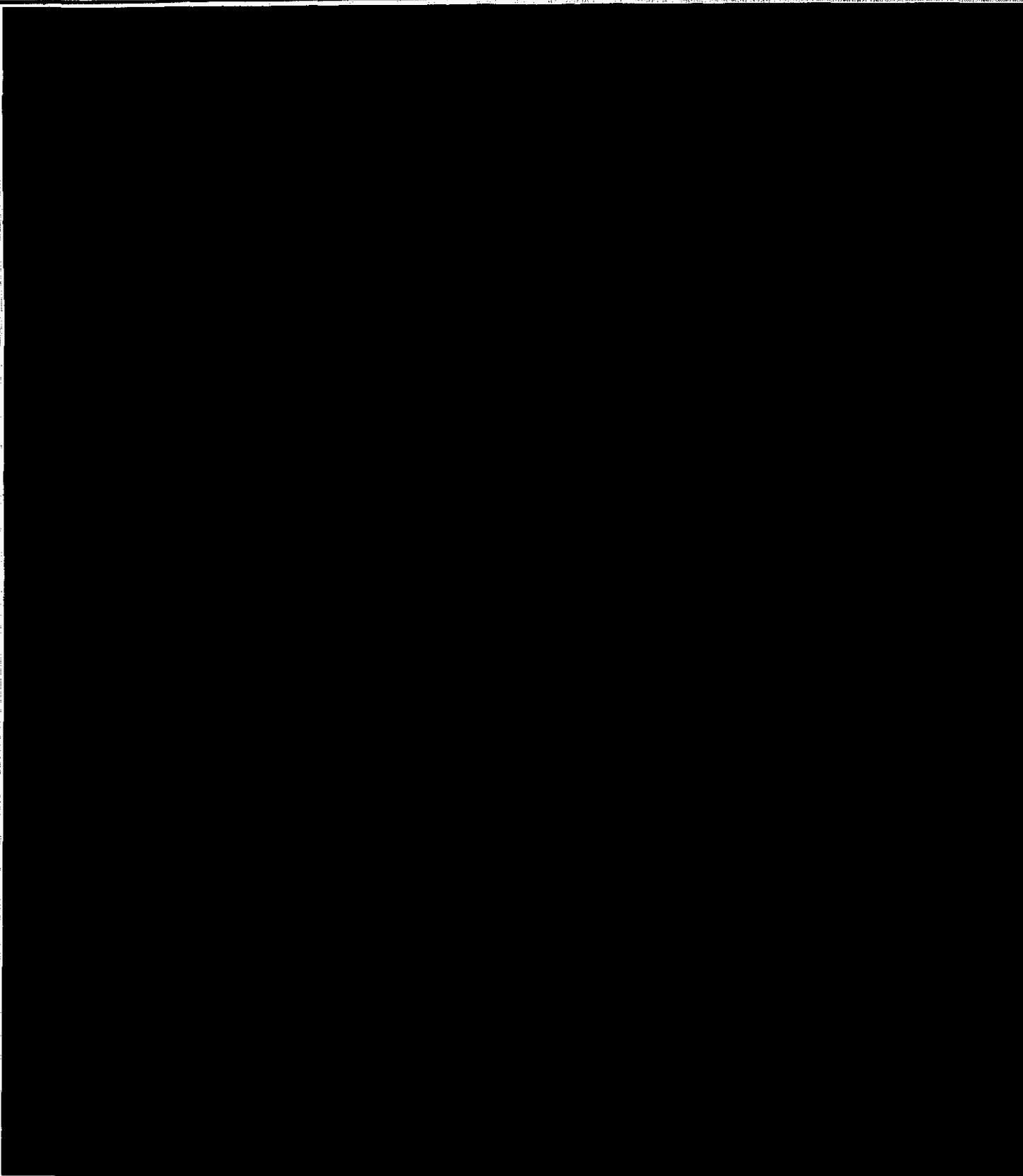
p. 2



482
4-2

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

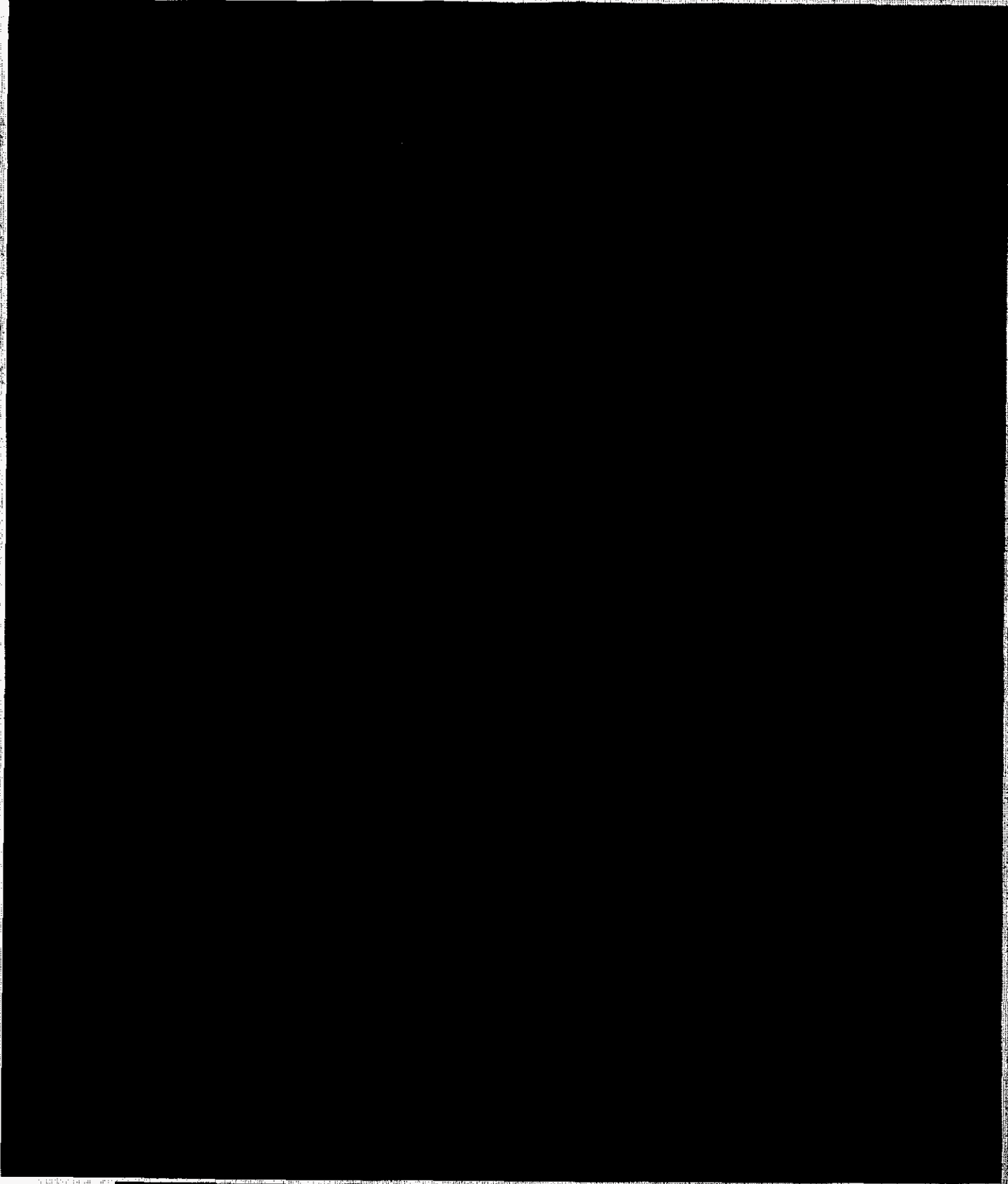
p.3



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

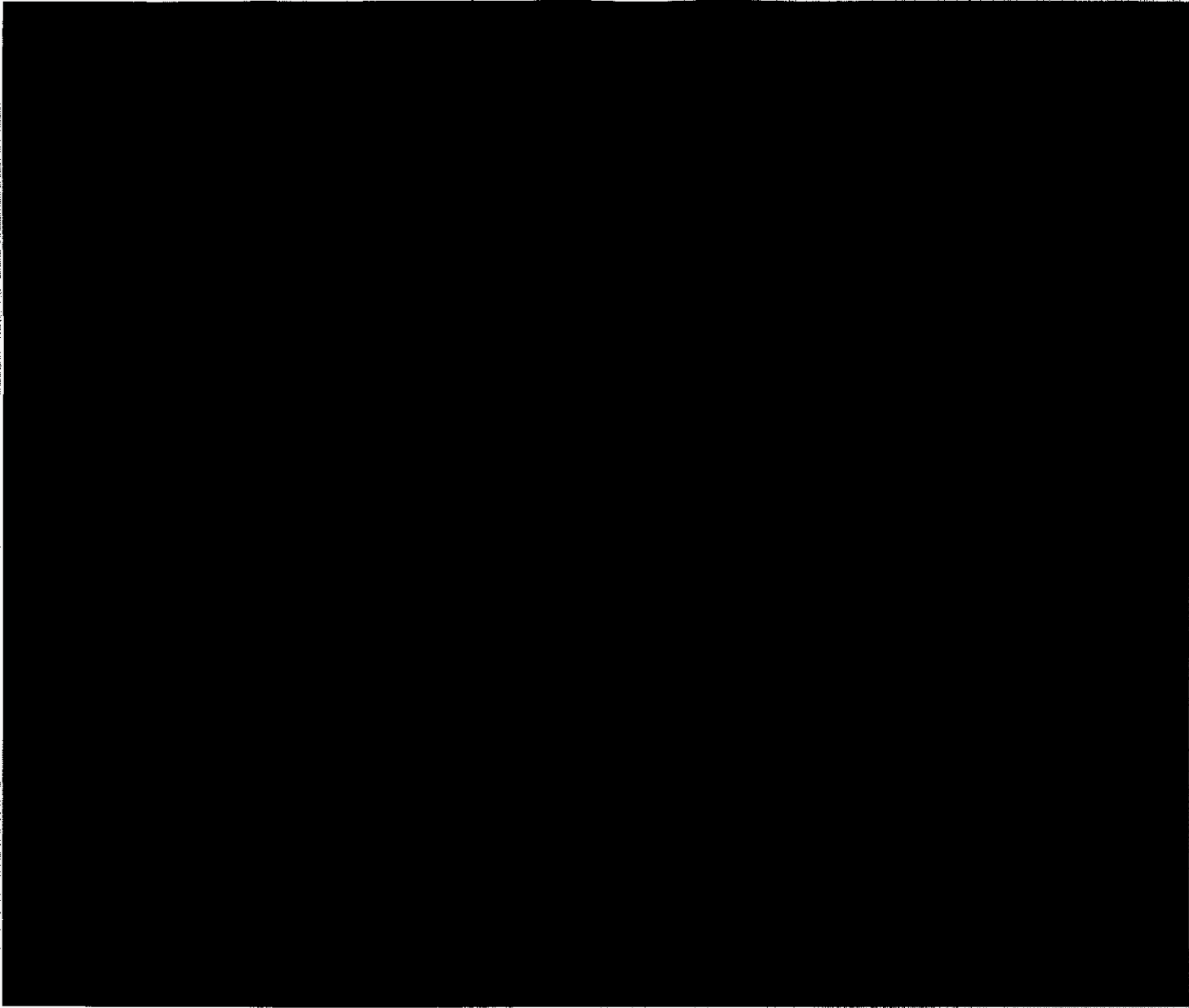
4-3
4-3

P-1



CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

452
4-3
p2



48-2
4-3

P.3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3





7/20/09

CONFIDENTIAL

Q: Please provide the changes that were made for all the revised PPS.

A: The original 2008 and 2009 hedging and rebalancing PPS documents incorporated the latest commodity prices, hedge targets and load forecasts available at the time. However, as business and market conditions change during the hedging period, load forecasts, hedging targets and commodity prices are often updated. EMT revises the PPS documents to reflect these updates.

<u>Planned Position Strategy (PPS) Name</u>	<u>Description of Revision</u>
---	--------------------------------

HDGE10045B	Original 2008 Hedging PPS
------------	---------------------------

HDGE10045B-Revision No. 1	Modified language below Table 2 indicating "The targets outlined in Table 1 above are EMT's interim hedge targets total 2008 target hedge percentage will be finalized."
---------------------------	---

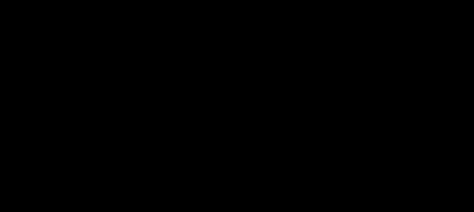
HDGE10045B-Revision No. 2	Modified percentage targets in Table 1, added a price floor table associated with Table 2, modified language below Table 2
---------------------------	--

HDGE10046B	Original 2008 Rebalancing PPS
------------	-------------------------------

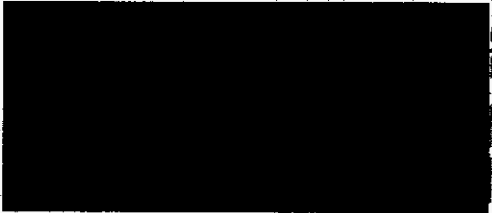
HDGE10046B-Revision No. 1	Updated pricing tables to reflect current market prices
---------------------------	---

HDGE10046B-Revision No. 2	Updated the heavy oil fixed price execution limits for the 2008 rebalancing program, to reflect current market conditions
---------------------------	---

HDGE10046B-Revision No. 3	
---------------------------	--



HDGE10046B-Revision No. 4	Updated pricing tables to reflect current market prices
---------------------------	---

1	HDGE10047B	Original 2009 Hedging PPS	
2 3 4	HDGE10047B-Revision No. 1	Updated volume targets in Table 1 and updated execution prices in Table 2 to reflect current market prices	45-2/3-1
5 6	HDGE10047B-Revision No. 2	Updated pricing tables to reflect current market prices	45-2/3-2
7 8	HDGE10047B-Revision No. 3	Updated heavy fuel oil pricing tables to reflect current market prices	45-2/3-3
9 10 11	HDGE10047B-Revision No. 4	Requested approval to update 2009 initial hedge volumes monthly and updated pricing tables to reflect current market prices	45-2/3-4
12	HDGE10048B	Original 2009 Rebalancing PPS	
13 14 15 16 17 18	HDGE10048B-Revision No. 1		45-2/4-1
	HDGE10048B-Revision No. 2	Updated pricing tables to reflect current market prices	45-2/4-2
	HDGE10048B-Revision No. 3	Updated pricing tables to reflect current market prices	45-2/4-3

45-2
5

CONFIDENTIAL

Hedging Audit 2009 - Docket No. 090001
Audit Request No. 5, Part 1



YN
8/18/09

1 Q: Please provide explanation and supporting documentation for the calculation of
2 the rebalance trades of the heavy oil and natural gas.

3 A: The 2008 hedging rebalancing program included a weekly analysis of projected heavy
4 oil and natural gas fuel burns. If a particular weekly projection indicated the volumes
5 hedged for either fuel would be outside of targets established by the program, rebalancing
6 transactions would be executed for the appropriate period.

7 The 2008 heavy oil and natural gas rebalancing activity is summarized in the tables
8 included as part of this response. The hedge percentages are based upon projected fuel
9 volumes, which are determined by GenTrader studies. EMT's approved rebalancing plan
10 was to maintain monthly volumetric hedges

11 [REDACTED] noted in the Hedge Target table included as part of PPS
12 HDGE10046B, with revisions. These targets were applicable during the rebalancing
13 phase of the program, which began in September 2007. The 2008 heavy oil hedge
14 positions and natural gas positions met approved program targets throughout the period.

45-2/1 to 4

15 The 2009 hedging rebalancing program includes a monthly analysis of projected heavy
16 oil and natural gas fuel burns. The first GenTrader study of each month is used to
17 determine any rebalancing requirements. If a particular monthly projection indicates the
18 volumes hedged for either fuel will be outside of targets established by the program,
19 rebalancing transactions are executed for the appropriate period.

20 The 2009 heavy oil and natural gas rebalancing activity is summarized in the tables
21 included as part of this response. The hedge percentages are based upon projected fuel
22 volumes, which are determined by GenTrader studies. EMT's approved rebalancing plan
23 was to maintain monthly volumetric hedges

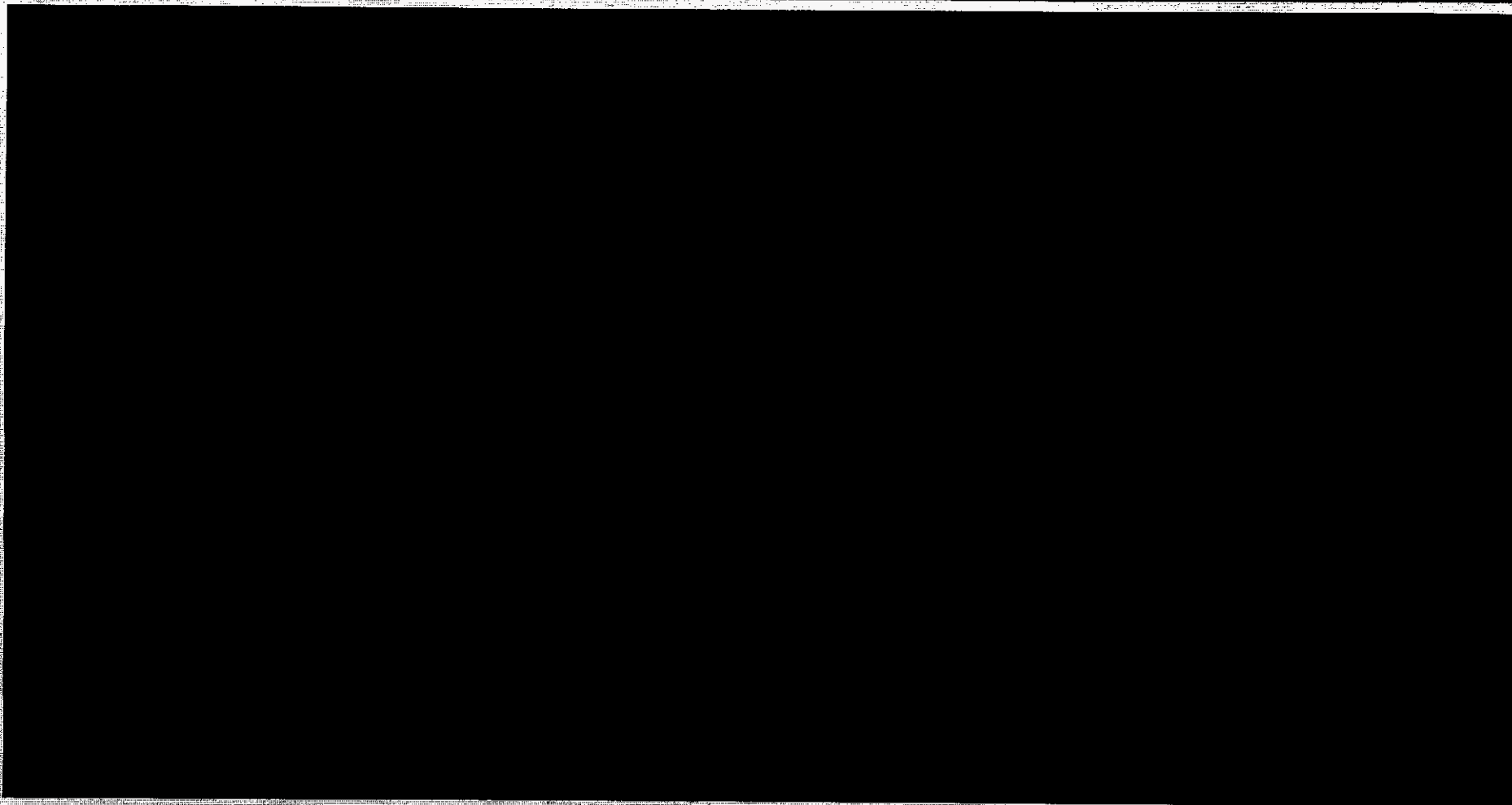
24 [REDACTED] noted in the Hedge Target table included as part of PPS
HDGE10048B, with revisions. These targets were applicable during the rebalancing
phase of the program, which began in July 2008. The 2009 heavy oil hedge positions and
natural gas positions met approved program targets throughout the period.

Four sets of tables, one each for 2008 natural gas, 2009 natural gas, 2008 heavy oil, and
2009 heavy oil, have been included as part of this response. Table one includes the
rebalancing transactions, as previously provided in the response to audit request no. 3,
part 7. Table two shows the analysis date which indicated projected hedge volumes
would be outside of the established tolerance bands. The GenTrader volumetric
projections and actual hedge volumes are included in tables two and three. Table four
summarizes the projected hedge percentages before rebalancing activity. Table five
shows the rebalancing volumes, along with the direction of the transaction
(purchase/sale). Table six summarizes the projected hedge percentages after rebalancing
trades were complete.

45-3

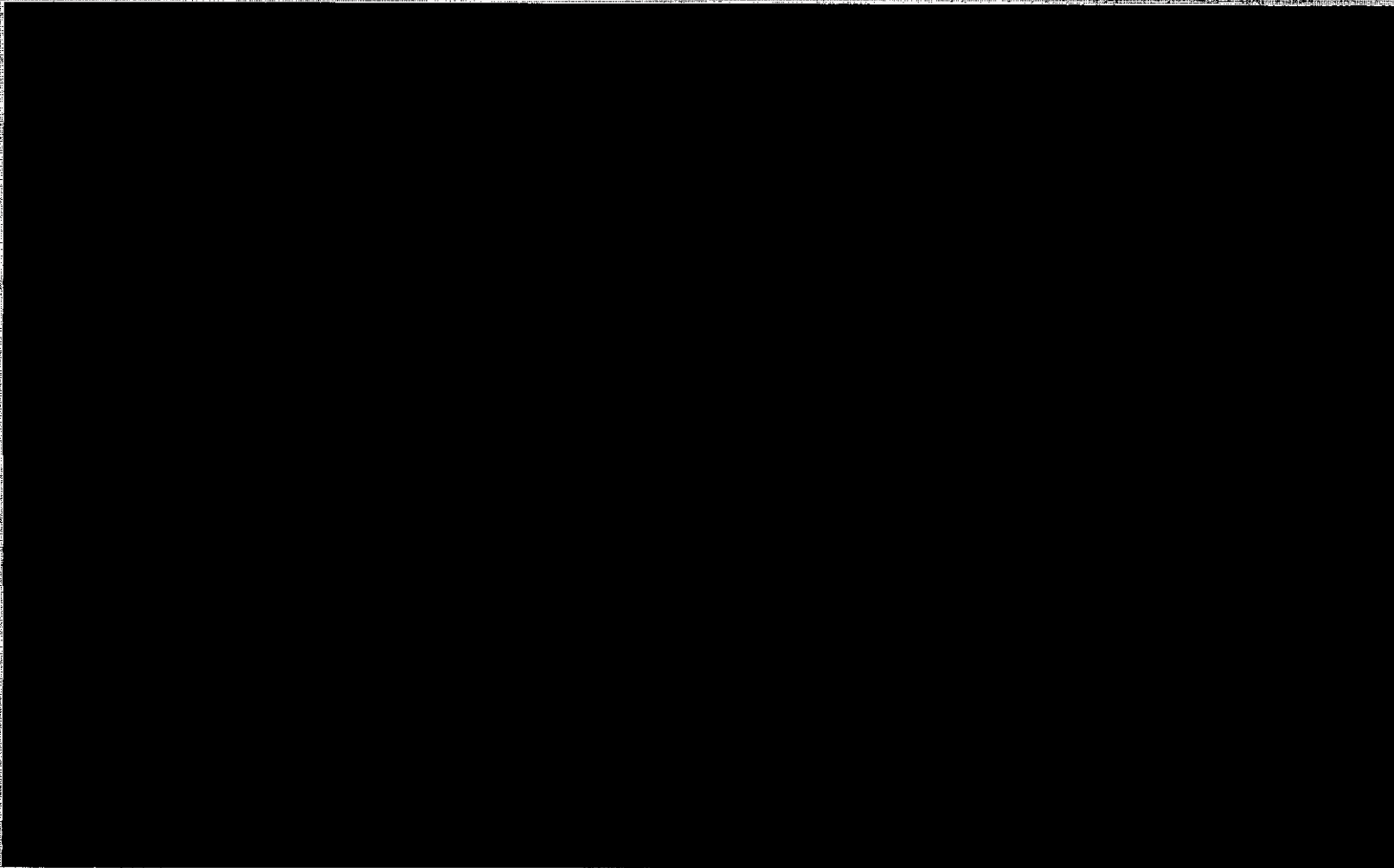
45-3
1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 3

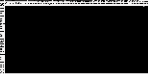


45-3114 P-1





4531482



45341-4.3

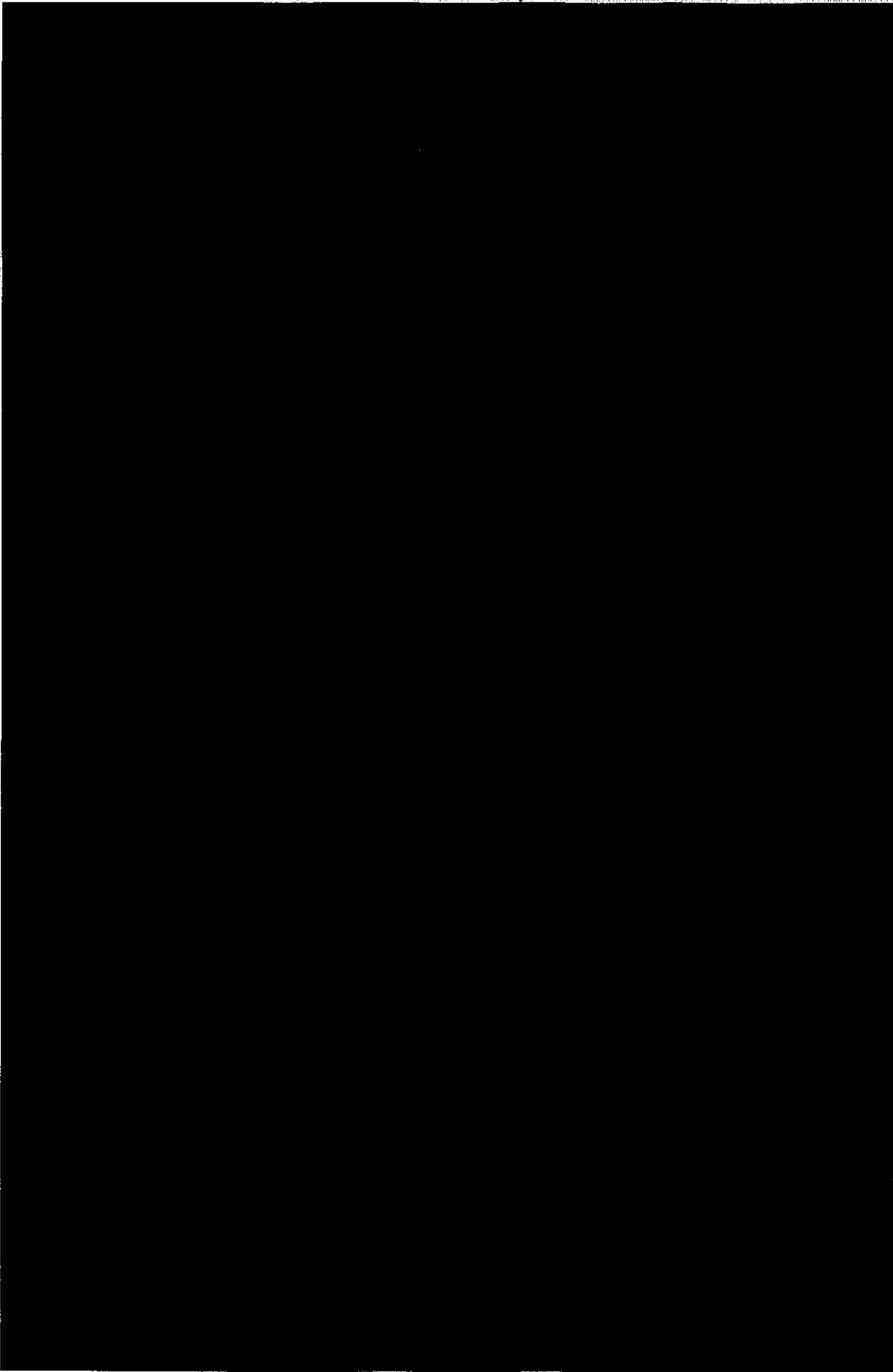
CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 5 P.2

45-2

1-1

1

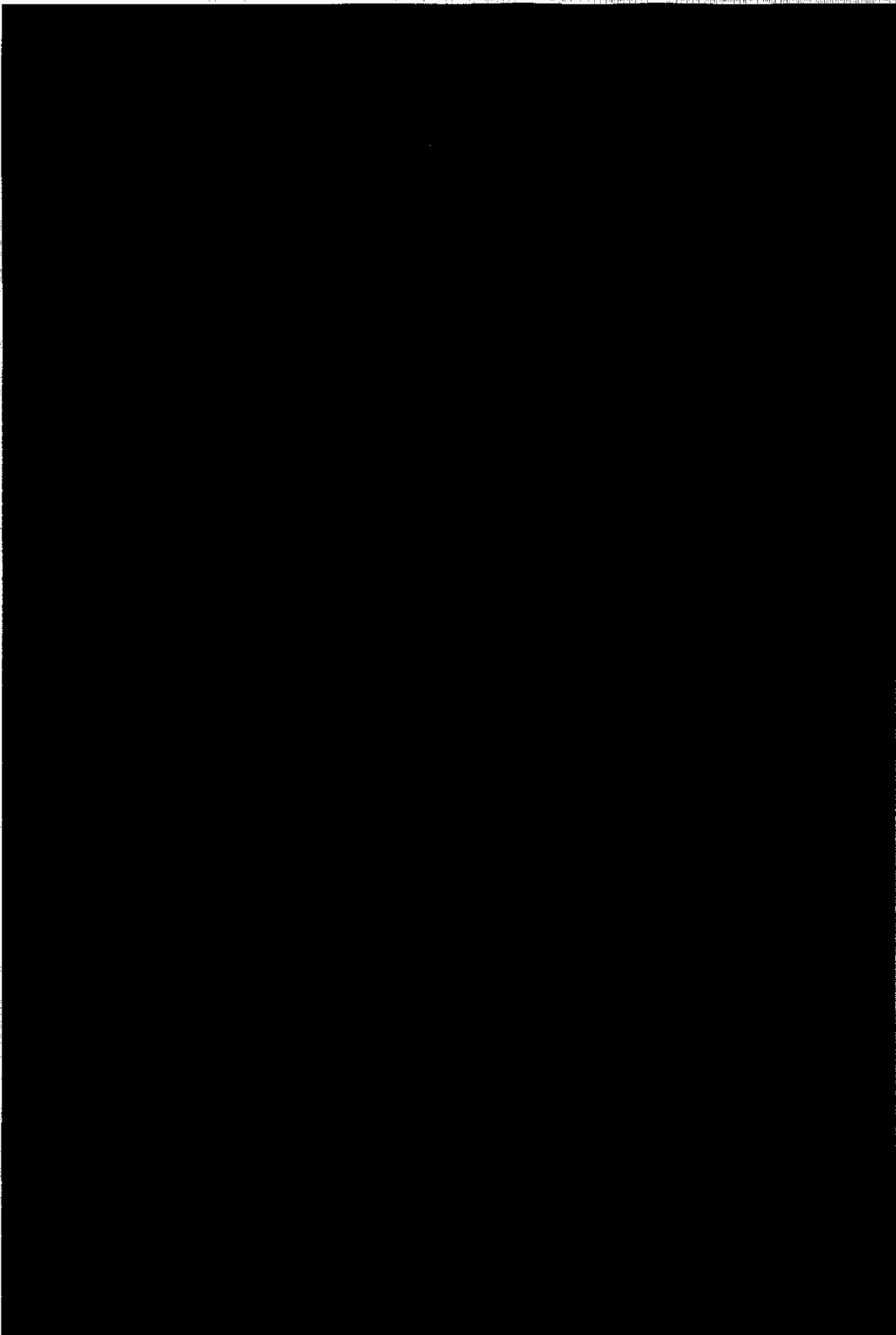
P1



CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 513

453
1-1
1

p.2



45-3
1-1
1

83

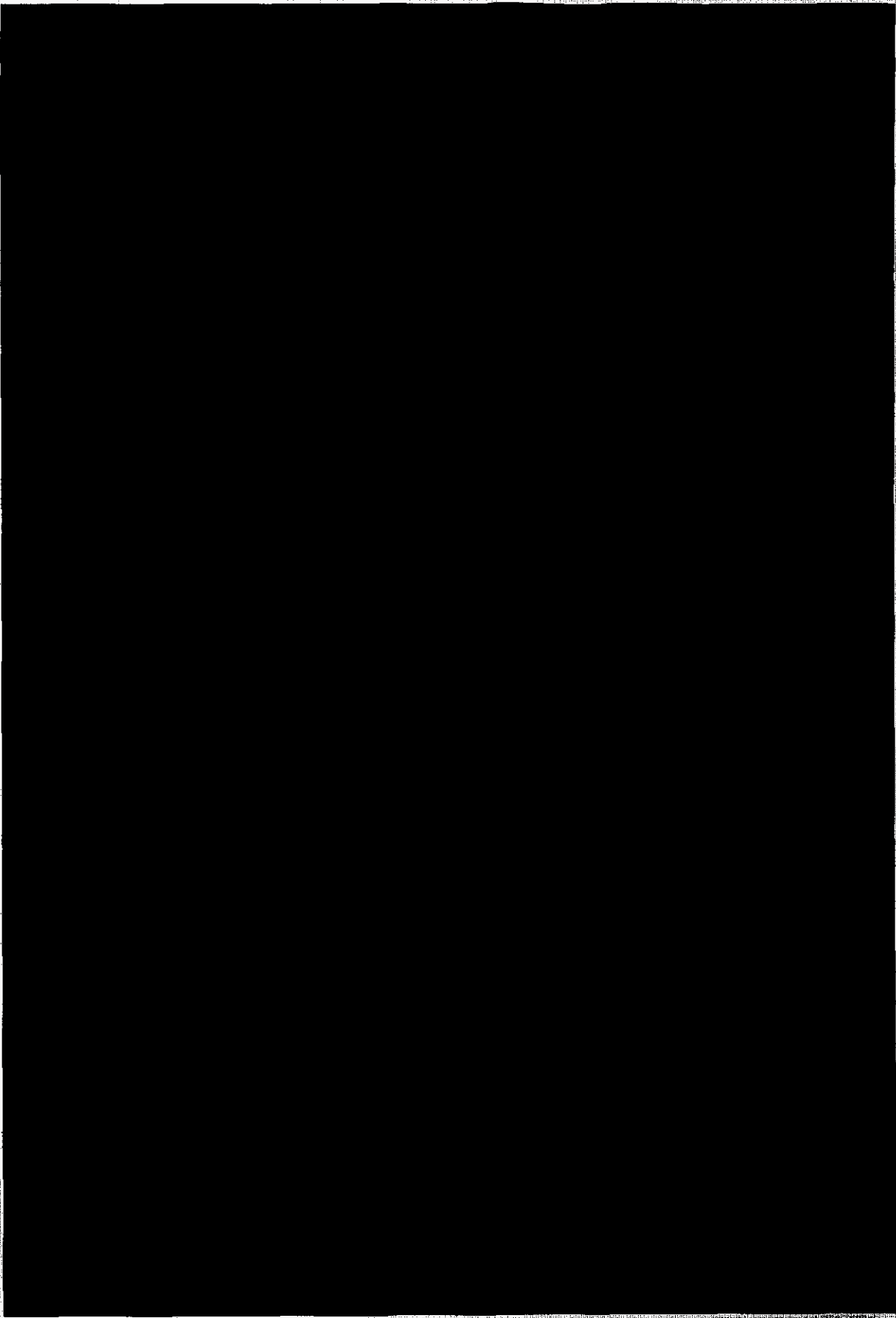
CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 584



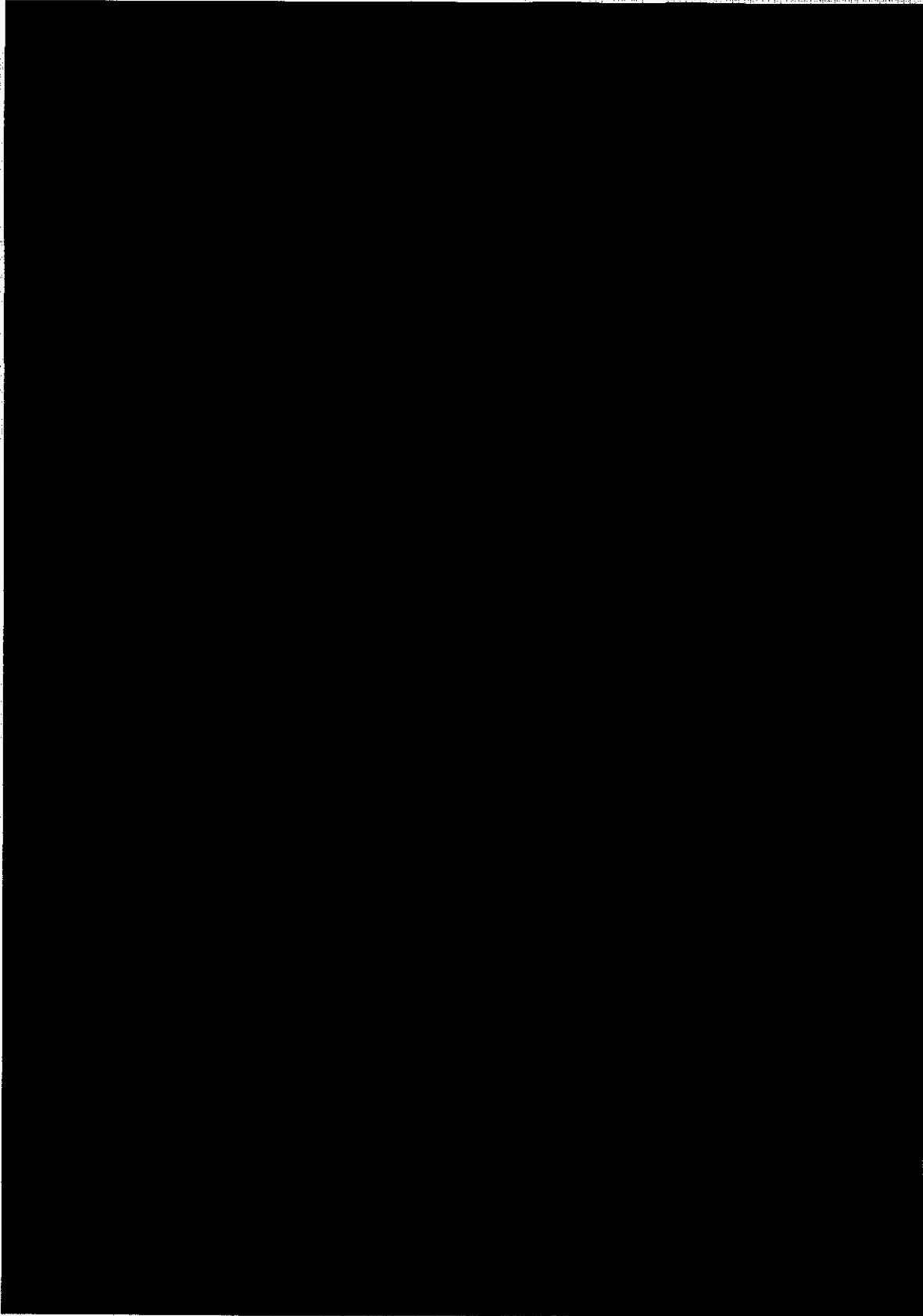
CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 5 f-5

45-3
F-1
2

P.1



45-3
7-1
2



45-3
1-1
2

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 5 p. 1

p. 3

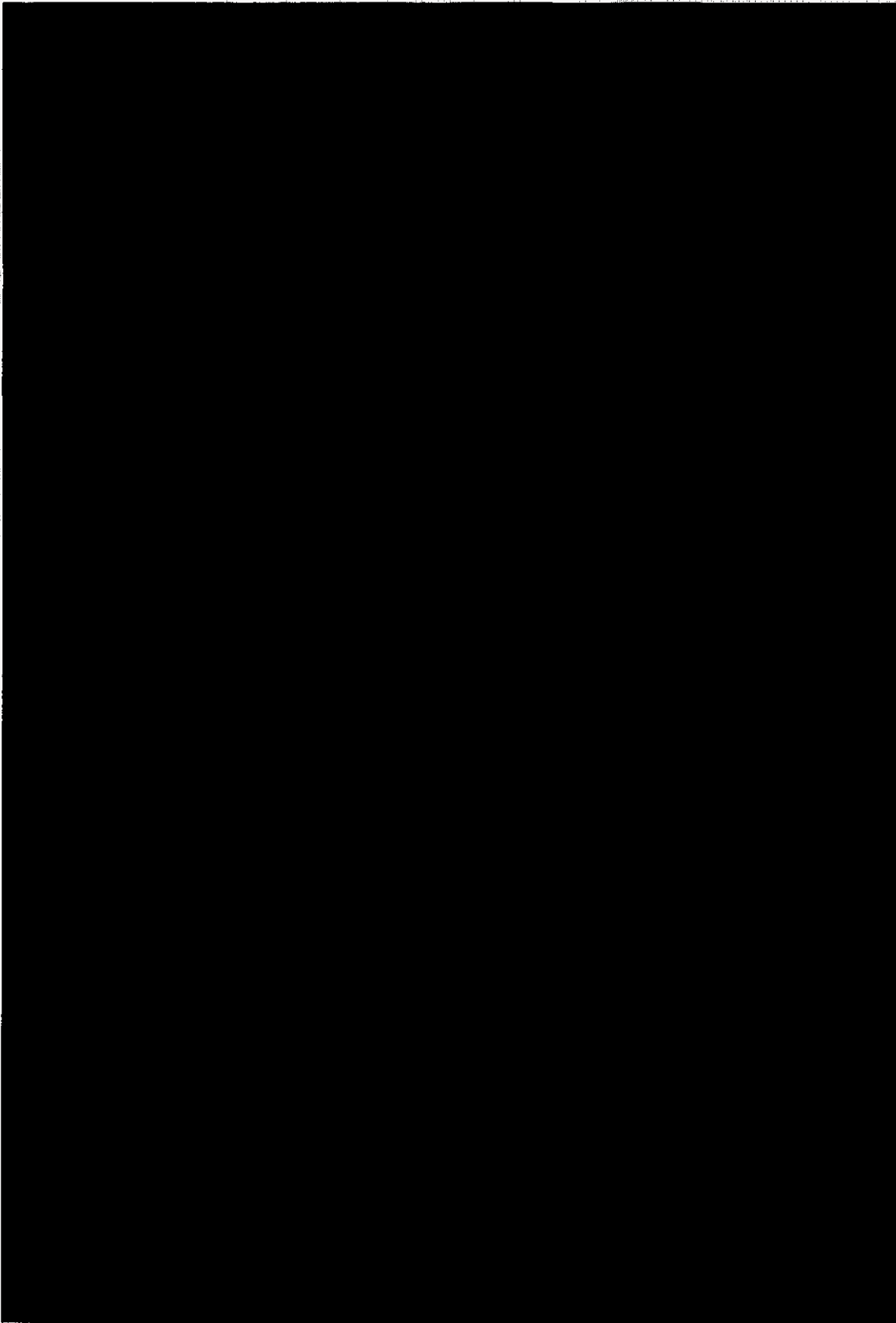


45.9
2

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 5 p. 8

45-3
2-1

91



45-3
2-1

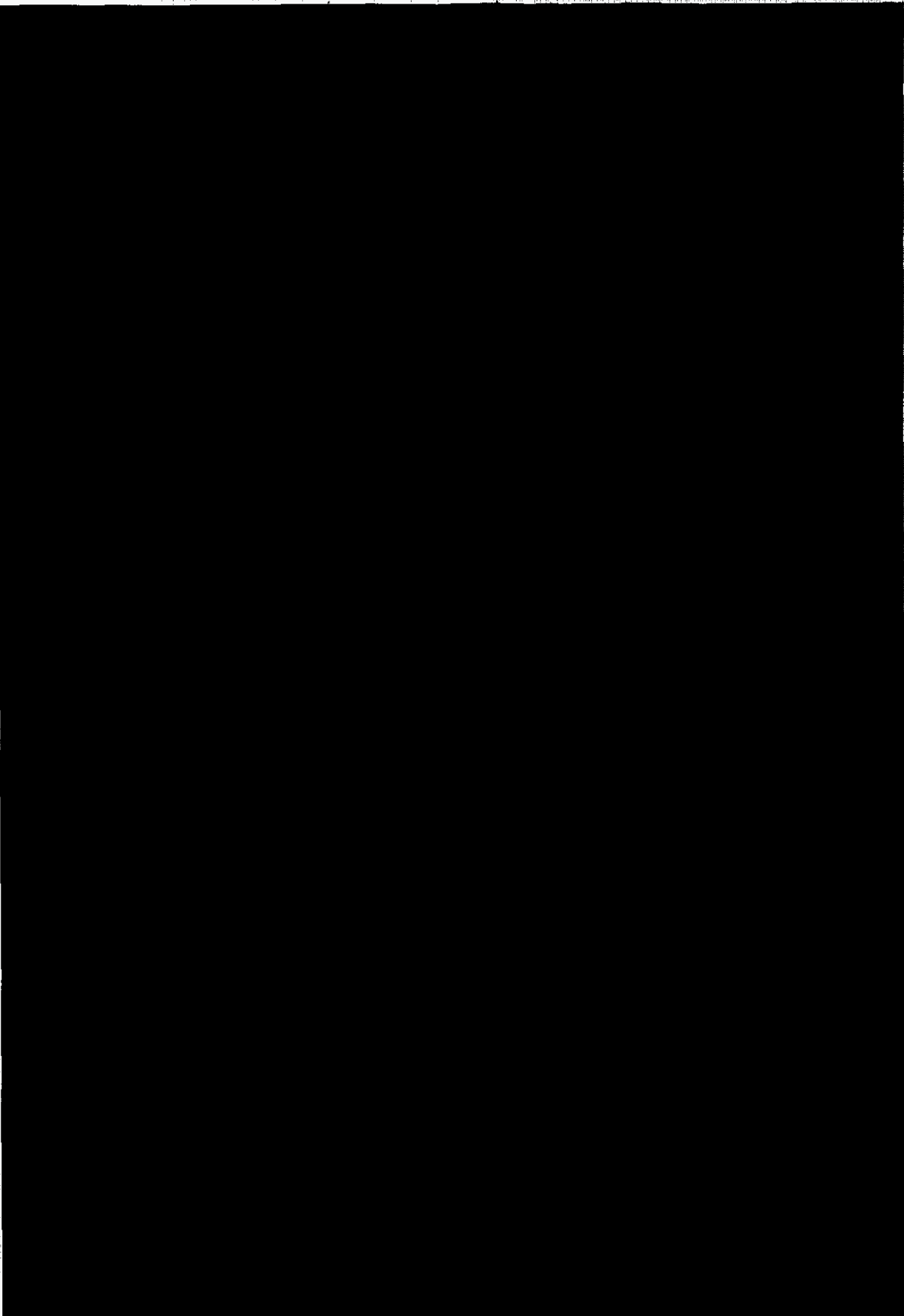
P.2

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 5

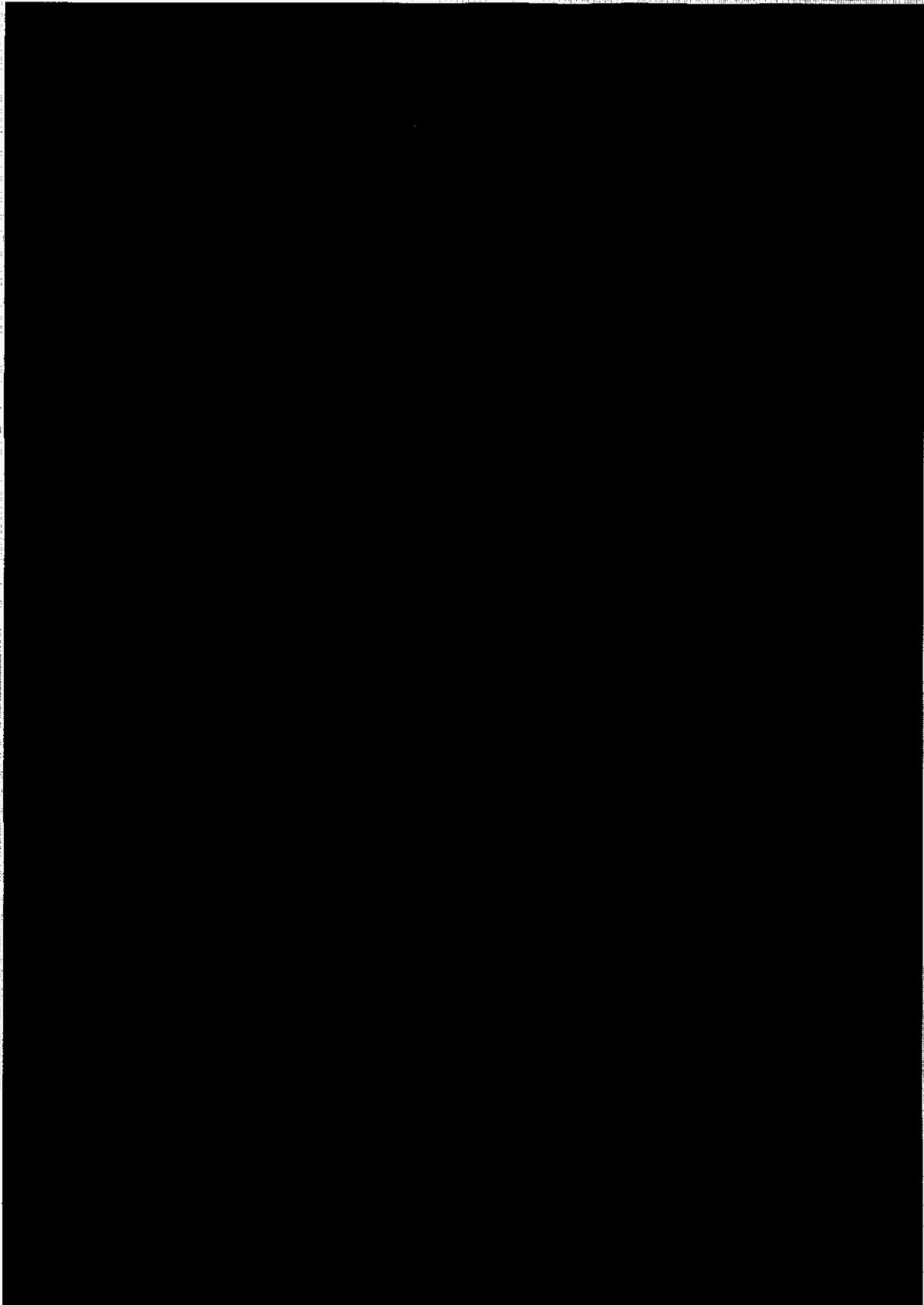
P.10

45-3
2-1

P.3



45-3
2-2



45-3
2-2

CONFIDENTIAL - HEDGING AUDIT REQUEST NO. 5

453
2-2

p. 3

CONFIDENTIAL

Hedging Audit 2009 - Docket No. 090001
Audit Request No. 9, Part 3

PBC

PBC

1 Q: Per Doc. Req. #5, item #1, please explain why there were no natu(r)al gas
2 rebalancing for the Bank of Montreal and DB (Attachment 2).

3 A:

4 Bank of Montreal

5 The spreadsheet printout provided in response to hedging audit request no. 5, part 1
6 related to 2008 natural gas rebalancing activity included an erroneous calculation in the
7 "Rebalance Activity" section. The cell formula indicated "0" mmbtus were sold for 45-3/2-1
8 December 2008, whereas [REDACTED]
9 were actually sold as part of the rebalancing activities. The volume of [REDACTED]
10 [REDACTED] shown in the first section, and previously provided in response to hedging
11 audit request no. 3, part 7 is correct, and should have been reflected in the "Rebalance
12 Activity" and "Hedge Percentage After Rebalance" calculations.

13 As of November 17, 2008, GenTrader projected natural gas burns of [REDACTED] mmbtus
14 during December 2008. FPL had hedged [REDACTED] at that time. This hedged
15 volume translated to a hedged [REDACTED]. The hedged [REDACTED]
16 [REDACTED] To bring the hedged [REDACTED]
17 [REDACTED] was financially sold to the Bank of Montreal. The
18 hedged [REDACTED] after that transaction was completed.
19 [REDACTED] An updated spreadsheet printout has 45-3/2-3/1 P3
20 been included as part of this response. /
21 [REDACTED]

22 DB

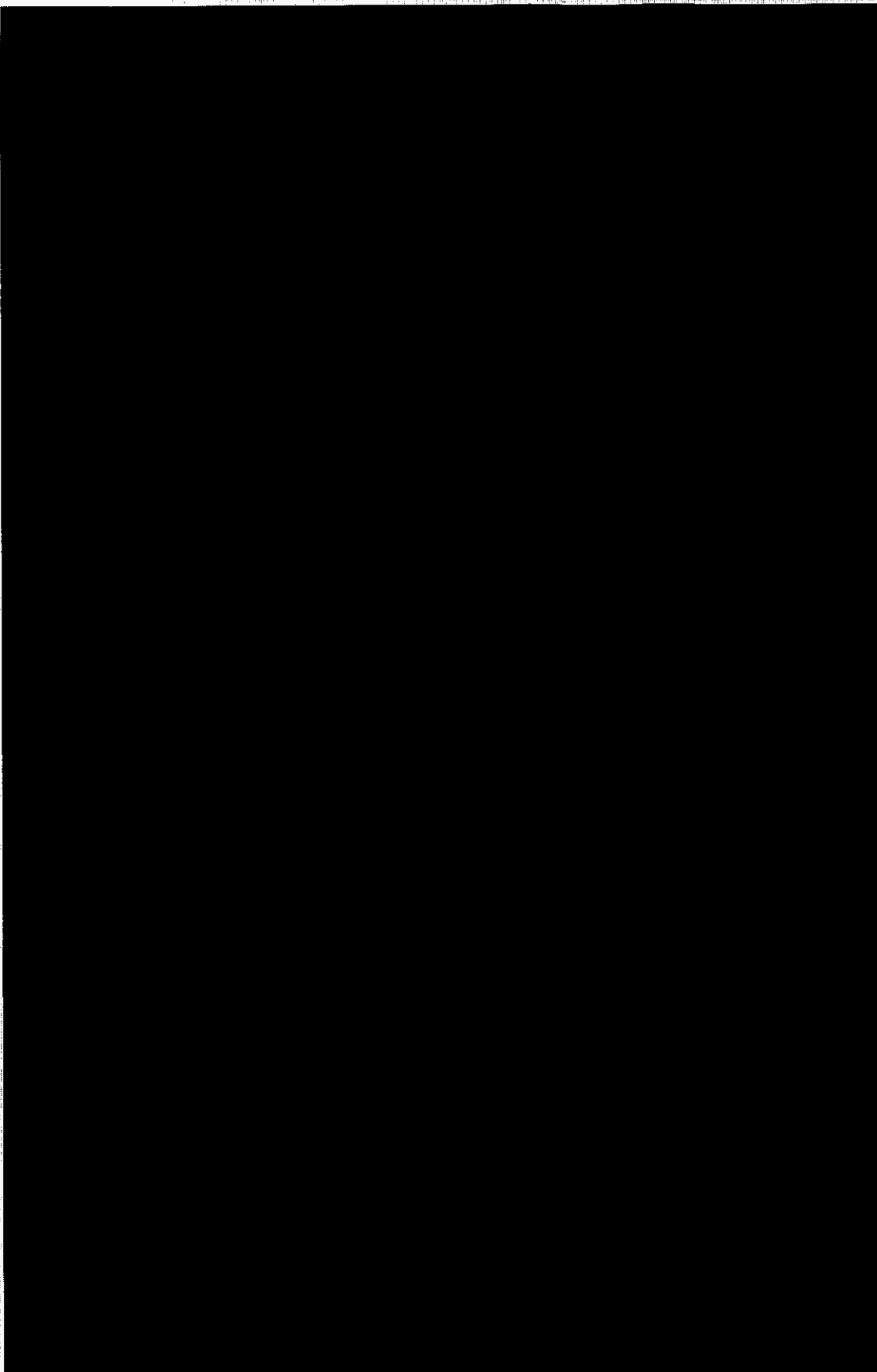
23 As of December 1, 2008, GenTrader projected natural gas burns of [REDACTED] mmbtus
24 during May 2009. FPL had hedged [REDACTED] at that time. This hedged
25 volume translated to a hedged [REDACTED]. The hedged [REDACTED]
26 [REDACTED] To bring the hedged [REDACTED]
27 [REDACTED] two rebalancing transactions, each for [REDACTED] were
28 executed. Two transactions, each for [REDACTED]
29 [REDACTED] were financially sold to Deutsche Bank (DB). The two transactions,
30 which occurred on [REDACTED] are noted above the "Total of [REDACTED]
31 Transactions" line on the spreadsheet printout provided in response to hedging audit
32 request no. 5, part 1. The hedged percentage for [REDACTED] after those
33 transactions were completed [REDACTED]

45-3/2-1 P3
45-3/2-3

45-3
2-3

45-3
2-3
1

PA



45-3
2-3
1

P.2

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

45-3
3-1

P1

CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 10

45-3
3-1

P.2



Hedging Audit 2009 - Docket No. 090001
Audit Request No. 14, Part 4

CONFIDENTIAL

1 Q: Please provide:

2 4. Fuel Burning Summary, please explain the calculation of the Grossed Up
3 MMBTU.

4 A:

5 FPL's transportation agreements include provisions that allow the operators of FGT and
6 GS (FGT=Florida Gas Transmission Company, GS=Gulfstream Natural Gas System) to
7 retain natural gas fuel without paying for it. This natural gas is consumed by the pipeline
8 as fuel to run the facilities. The FGT and GS amounts noted in the second and third
9 columns on the Fuel Burn Summary reports provided in response to hedging audit
10 request no. 10, part 3, were grossed up, as noted in columns to the right, to include the
11 then-current fuel rates for each pipeline. The fuel rate applicable to natural gas amounts
12 delivered on GS for both 11/17/2008 and 11/24/2008 reports was 1.36%. The fuel rate
13 applicable to natural gas amounts delivered on FGT for both 11/17/2008 and 11/24/2008
14 reports was 3.22%. For example, [redacted] would need to be purchased in
15 order for [redacted] to be delivered on the FGT system. [calculation =
16 [redacted]

45-3
3-3

45-3/3-2/1

45-3
3-1

45-3
3-2

Notice ID: 1921163	Notice Type: Other	Post Date/Post Time: 06/02/2008 13:27:18 CDT
Critical Indicator: N	Post Expiration Date/Time: 06/01/2009 00:00:00 CDT	Notice Status: Initiate
Prior Notice ID: 0	Notice Eff Date/Eff Time: 06/02/2008 13:27:18 CDT	Notice End Date/End Time: 06/01/2009 00:00:00 CDT
Rsp Date/Rsp Time:	Reqrd Rsp: NONE - DEFAULT	

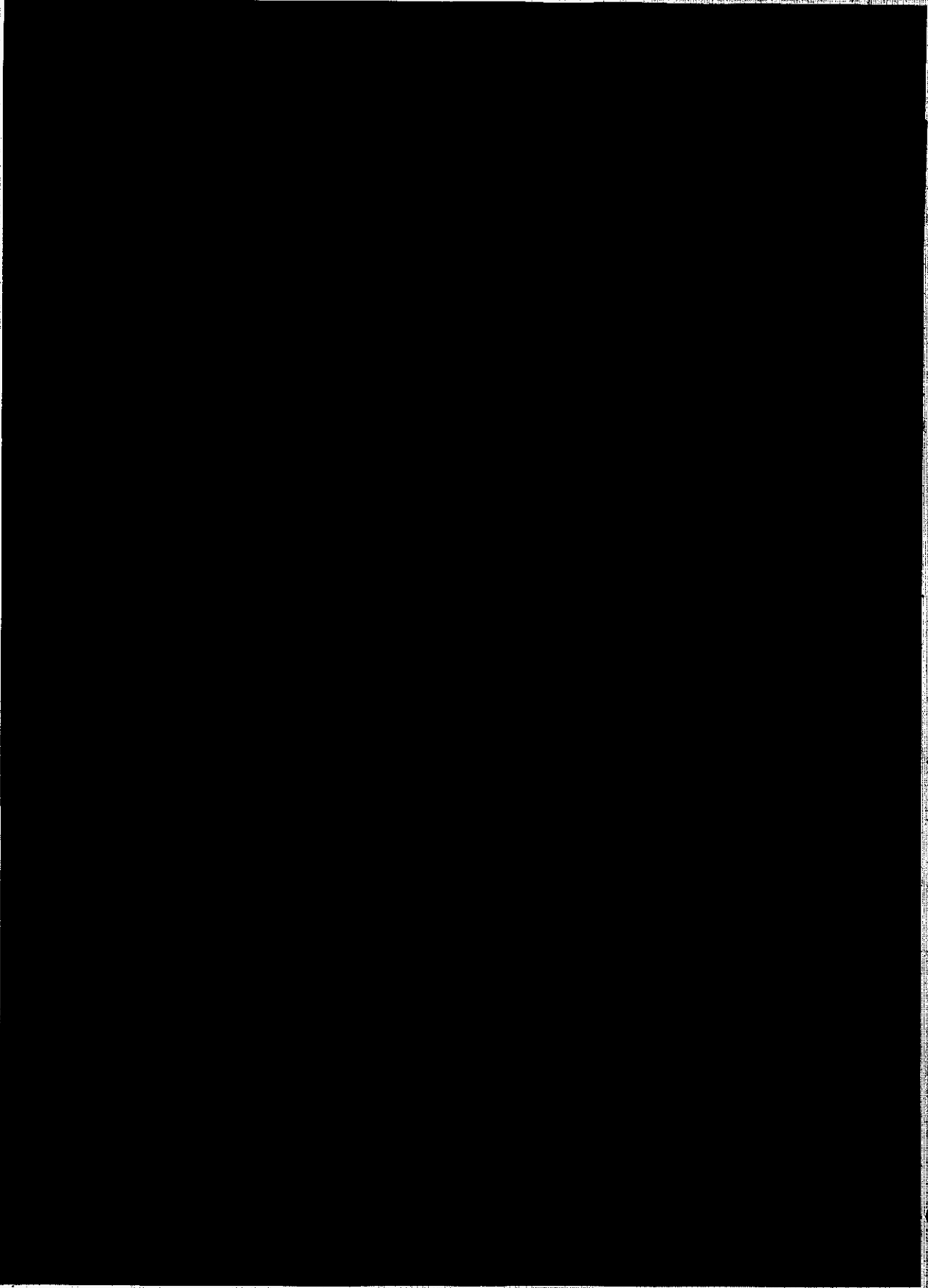
1
2
3
4
5
6
7

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 1

46-1

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
P-1



46-1
1

P.2

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1
P. 3

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1
P.H.

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1

PS

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1
fb

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
T

27

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1
P.7

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
T

P.9

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1

P. 10

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1

P.11

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1

P. 12

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1

P.13

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1

P. 14

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1

P.15

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1
p16

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1
9.0

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1
P. 8

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1
P.19

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
P. 300

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
P. 21

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1
p. 98

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1

Q.23

46-1
1
p. 34

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1

p. 25

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1
R-38

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1

9.57

46-1
1

P. 38

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1

P.29

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
T

R 30

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
T
p.31

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1
P. 32

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1

1

P.33

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
p. 34

CONFIDENTIAL HEDGING AUDIT REQUEST NO. 8

46-1
1
P.35

of det 502115

YN
8/27/09

A B C D E F G H I

SOURCE DR#257

Account 501115.xls

1 Hedging Audit 2009 - Docket No. 090001
2 Audit Request No. 9, Part 2

3 Q: For items 8 & 9, please provide who were the incentive and the retention bonus
4 for. (Attachment 1)

5 [REDACTED] (47-1)

6 A (8): The 2009 budget calculation incorporated personnel in the Financial Trading and
7 Risk Analytics groups that were allocating time to the enhanced hedging program. The
8 total estimated incentive amount is accrued over the entire calendar year, in twelve equal
9 amounts. The incentive amount identified in Attachment 1 represents the January 2009
10 accrual, which was one of twelve identical accrual amounts that will be recorded during
11 2009. Incentives are payable the following year. The total amount accrued during 2009
12 will be reversed when payments are made in 2010. Incentive payments are a component
13 of total payroll expenses. These payroll amounts, in proportion to the base payroll
14 amounts being charged to incremental hedging expenses, have been budgeted each year.

15 [REDACTED] (47-1)

(44-2/1-2) A (9): The retention bonus, payable over a two year period, was made to the Financial
Trading Desk Head. Additional detailed information about this group and its activities
can be found in FPL's response to hedging audit request no. 4, parts 3, 4, and 5.

CONFIDENTIAL

47-1
2

P2 CONFIDENTIAL- HEDGING AUDIT REQUEST NO. 9