

Okefenoke Rural Electric Membership Corporation

100219-EC

Okefenoke Rural Electric Membership Corporation
14384 E. Cleveland St.
P.O. Box 602
Nahunta, Georgia 31553
(912) 462-5131

April 15, 2010

RECEIVED-FPSC
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COMMISSION
CLERK

Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RE: Petition to Modify Rates

Office of Commission Clerk:

Enclosed for filing is Okefenoke Rural Electric Membership Corporation's (OREMC) petition with supporting documentation to modify its rates. OREMC is proposing to increase the Basic Facility Charge on several of its rates, as well as reclassify certain customers whose operating characteristics prescribe a better fit under a more appropriate rate schedule.

Enclosed for filing are the original and three (3) copies of each of the following:

1. Supporting data and justification documents
2. Petition of Okefenoke Rural Electric Membership Corporation

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Sincerely,



John Middleton
General Manager

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APA
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GCL 1
RAD
SSC
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Issued By: John Middleton, General Manager

January 1, 2010

DOCUMENT NUMBER - DATE
03285 APR 23 2010
FPSC-COMMISSION CLERK

Supporting Data and Justification Documentation

General Information

Okefenoke Rural Electric Membership Corporation (OREMC) has a density of ten customers per mile representing a significantly higher cost of construction and maintenance per mile of line in its rural service territory than that of many urban utilities. Additionally, OREMC has many customers taking service under multiple accounts. OREMC currently has 34,374 active accounts but only 26,972 cooperative memberships. The increased Basic Facility Charge will help send a better price signal and reduce subsidization of these multiple account customers.

Proposed Rate Modifications and Customer Reclassification

OREMC is proposing modifications to its rates which will begin to better align the Basic Facility Charge (BFC) with OREMC's true customer-related cost of service. Based on the following calculation, OREMC's maximum cost-justified BFC is shown to be \$35.20 per month. OREMC's proposed BFC increases are well below this level; however, the calculated maximum BFC value does add merit to OREMC's need to increase the current BFC in order to reduce OREMC's exposure to energy-usage based revenue recovery issues such as weather and conservation. Increasing the BFC will also provide future revenue stability for OREMC.

**Calculation of Maximum Basic Facility Charge
Okefenoke REMC**

		09 Year End Est	
Average Consumers		34,564	
Consumer Accounts Expense	\$	2,102,377	
Customer Service & Information Expense	\$	<u>513,335</u>	
Total Direct Expenses	\$	2,615,712	
Total Operations & Maintenance Expense	\$	7,946,414	
Total A&G Expense	\$	2,206,835	
Depreciation & Amortization	\$	4,137,033	
Interest on Long Term Debt	\$	4,031,810	
Operating Margins	\$	<u>3,589,149</u>	
Total Expenses Related to Plant	\$	21,911,241	
Total Utility Plant	\$	149,805,863	
Services & Meters	\$	21,572,044	14.4%
Other Utility Plant *	\$	120,743,526	80.6%
% of Other Utility Plant Attributed to Customer		50%	
Direct Customer-Related Expenses	\$	2,615,712	\$ 6.31
Plant-Related Expense -- Service & Meter	\$	3,155,219	\$ 7.61
Plant-Related Expense -- Other Plant, Customer	\$	8,830,230	<u>\$ 21.29</u>
Total Cost per Customer from Methodology			\$ 35.20

* Other Utility Plant is Total Utility Plant less Station Service, Services & Meters, and Installations on Customers Premises

OREMC's plan is to phase in the BFC increases over the next three years as shown below. The three year plan will help to educate and prepare OREMC's customers for the BFC increases, while also better positioning OREMC to recover customer-related costs on a more stable basis.

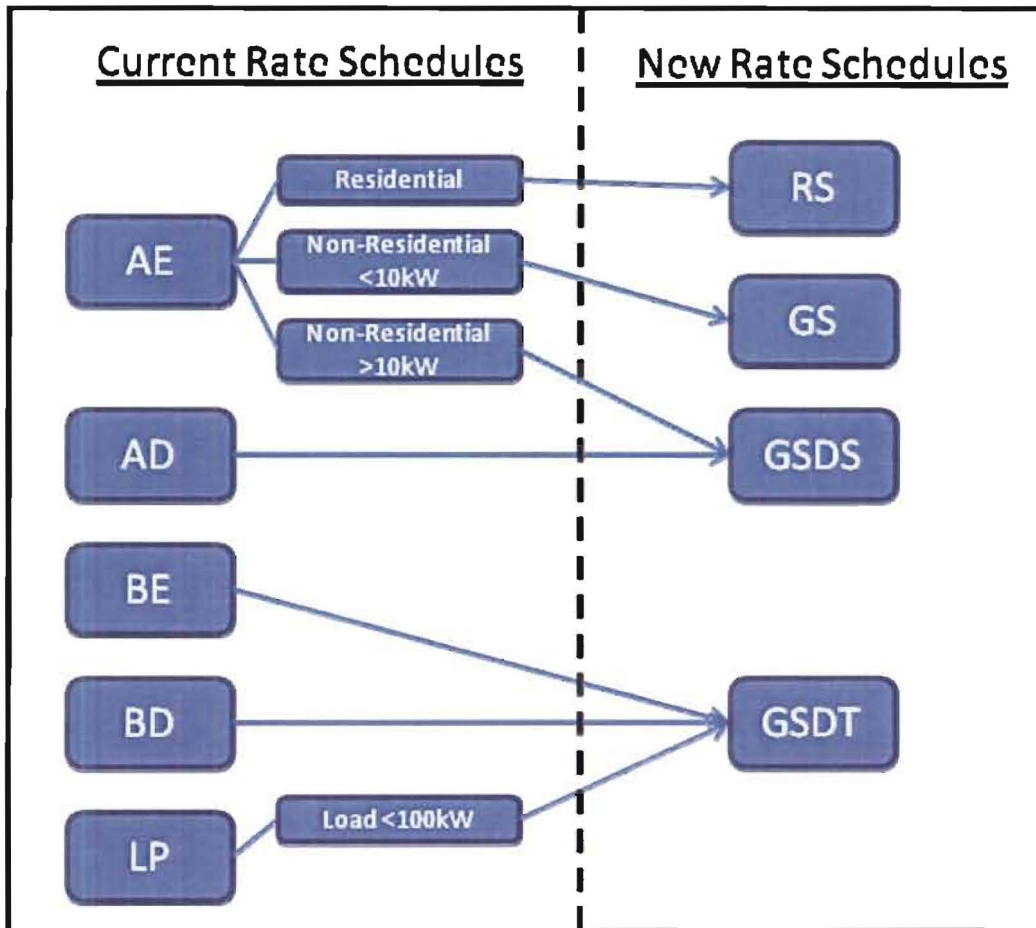
Basic Facility Charge Plan				
	Current	January-2010	January-2011	January-2012
Residential Service (RS)	\$10.00	\$15.00	\$16.50	\$18.00
General Service Non-Demand (GS)	\$10.00	\$17.50	\$19.00	\$20.50
Cumberland Island General Service (CI-GS)	\$15.65	\$20.65	\$22.15	\$23.65
Cumberland Island National Seashore National Park Service (CI-NPS)	\$15.65	\$20.65	\$22.15	\$23.65
General Service Demand - Single Phase (GSDS)	\$10.00	\$20.00	\$23.00	\$26.00
General Service Demand - Three Phase (GSDT)	\$30.00	\$37.50	\$37.50	\$37.50
Large Power Service (LP)	\$100.00	\$100.00	\$100.00	\$100.00

In conjunction with the BFC increase, OREMC is reclassifying certain customers whose operating characteristics prescribe a more appropriate fit under a different rate schedule. These customer rate transitions are as follows:

- Rate Schedule AE – General Single-Phase Service (energy charge)
 - Currently comprised of single-phase residential and non-residential members.
 - The residential members (majority) will be transitioned to new Rate Schedule RS – Residential Service.
 - The non-residential members with a load not exceeding 10 kW will be transitioned to new Rate Schedule GS – General Service Non-Demand.

- The non-residential members with a load exceeding 10 kW will be transitioned to new Rate Schedule GSDS – General Service Demand – Single Phase. Rate Schedule GSDS is applicable to any non-residential member with a load exceeding 10 kW.
- Rate Schedule AD – General Single-Phase Service (energy and demand charges)
 - Applicable to any single-phase consumer electing to be billed with a demand-energy rate where a demand of 10 kW or more is required.
 - All members will be transitioned to new Rate Schedule GSDS – General Service Demand-Single Phase.
- Rate BE – General Three-Phase Service (energy charge)
 - Applicable to three-phase consumers supplied through one meter to each individual residence or service unit whose requirements do not exceed 50 kVA of transformer capacity.
 - All members will be transitioned to new Rate Schedule GSDT – General Service Demand – Three Phase. Rate Schedule GSDT is applicable to any non-residential member with a load less than 100 kW.
- Rate BD – General Three-Phase Service (energy and demand charge)
 - Applicable to any three-phase consumer electing to be billed with a demand-energy rate supplied through one (1) meter to each individual residence or service unit whose requirements do not exceed 50 kVA of transformer capacity.
 - All members will be transitioned to new Rate Schedule GSDT – General Service Demand – Three Phase.
- Rate LP – Large Power Service
 - Currently comprised of three-phase members with loads less than 100 kW and greater than 100 kW.
 - The members with loads less than 100 kW will be transitioned to new Rate Schedule GSDT – General Service Demand – Three Phase.

Rate Schedule Transition Matrix



Additional Documentation

In addition to the above information, OREMC is also providing several other documents including: 1) OREMC's Proposed Rate Changes (in tabular format); 2) OREMC's Rate Book Redline (showing the proposed rate changes) and; OREMC's Rate Book Clean (showing only the proposed rates).

The rate changes shown in the additional documentation represent a revenue neutral change, taking into account the BFC increases.

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

IN RE: OKEFENOKE RURAL ELECTRIC
MEMBERSHIP CORPORATION'S
PETITION FOR AN INCREASE IN
BASE RATES



PETITION

INCLUDING TARIFF SHEETS
AND RATE SCHEDULES

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General Description of Territory Served

Okefenoke Rural Electric Membership Corporation (OREMC) is a member owned, not-for-profit cooperative that acquires and distributes electricity to its members/owners. OREMC serves nearly 27,000 residential, commercial and industrial members in southeast Georgia and northeast Florida in Baker, Brantley, Camden, Charlton, Glynn, Nassau, Ware, and Wayne counties.

Miscellaneous

The following pages are no longer valid and should have been deleted with previous filings to the Florida Public Service Commission.

<u>Sheet No.</u>	<u>Revision</u>	<u>Description</u>
7.4	First	Service Order Form
7.5	First	Counter Receipt
7.6	Original	Disconnect Form
7.7	Original	Counter Receipt
8.0	Original	Schedule YL-C
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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 401

APPLICATION FOR MEMBERSHIP

I. OBJECTIVE:

To establish policy to provide for establishment of membership with the Cooperative.

II. CONTENT:

Any person, firm, association, corporation, or public body shall sign a written application for membership, if requested, and shall pay a membership fee as prescribed by the Board of Directors for the first separate service connected, whether metered or unmetered, together with any service security deposit that may be required by the Cooperative. Each additional service shall require a security deposit as required by the Service Security Deposit Policy. When the application is accepted by the Cooperative, it constitutes a contract and becomes operative on the day the customer is connected to the Cooperative's system. The member agrees to purchase from the Cooperative all electric energy used on premises and to be bound by the Cooperative's Certificate of Incorporation and bylaws and all rules, regulations and rate schedules established pursuant thereto, and pay the minimum monthly bill stated in the application or applicable current Rate Schedule, or in the event of a written contract for service, the minimum set forth in said contract. Upon termination of membership, the membership fee will be refunded or applied against any unpaid balance owed the Cooperative. Since the Cooperative members are owners of the Cooperative, no interest will be payable on membership fees except as may be required by State and Federal Laws.

The Cooperative shall not be required to furnish electric service to an applicant who at the time of such application, is indebted to the Cooperative for service previously furnished applicant as a member, or as an occupant of another household, or furnished any other member or occupant of applicant's household or business until such indebtedness or any other indebtedness has been satisfied.

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: July 25, 2006

Supersedes: July 23, 2002

Effective Date: November 1, 2006

Issued by: John Middleton, General Manager

Effective November 1, 2006

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 402

SERVICE SECURITY DEPOSITS

I. OBJECTIVE:

To establish policy to prove a uniform program for collection of security deposits.

II. CONTENT:

- A. A service security deposit shall be collected in advance of connecting any service with respect to which the Cooperative determines that such deposit is needed to assure payment of the bill and protection of the Cooperative's property on the member's premises.

In determining the need for service security deposits, and in fixing the amounts of such deposits, the Cooperative will give careful regard to the following credit factors:

1. Type of service involved;
2. Risk involved in a new business enterprise;
3. The reputation of the involved premises;
4. The credit rating of the member;
5. History of connects, disconnects, and reconnects at the involved premises or for the involved member;
6. Where no billing history is available, the Cooperative will estimate usage and bill amounts;
7. The member's payment history with the Cooperative;
8. Information received in a letter of credit from a previous utility;
9. Ability to provide satisfactory identification. (Satisfactory identification of person(s) proposing to transact business with the Cooperative is required. Employees may request identification from any applicant or current member. Failure to provide proper identification shall be grounds for withholding the service or not completing the business transaction.);
10. Any other factor having a realistic bearing on the member's financial dependability.

B. Security Deposit Requirement

1. Residential and Temporary Service for Residential Construction

The Cooperative shall charge a deposit not to exceed two and one-half times the highest estimated or actual monthly bill. The security deposit, or a portion thereof, may be waived based upon credit factors determined by management.

2. Small Commercial

The Cooperative will collect a security deposit not to exceed two and one-half times the highest estimated or actual monthly bill.

3. Political Subdivisions

The Cooperative will not require security deposits from political subdivisions of the Federal, State or local governments, unless credit factors indicate a deposit should be required.

4. Large Power

Deposits for Large Power accounts will be determined by management on a case by case basis.

5. Exceptions

The preferred method of deposit is payment in cash to the Cooperative prior to service connections. When deposits exceed \$1,500.00, one of the following methods may also be used at management's discretion:

- a. A surety bond;
- b. The full amount of the security deposit may be deposited in a bank, mutually agreed upon between the Cooperative and the Member, with the bank as Escrow Agent.

C. Additional Deposits

The Cooperative reserves the right to require a deposit, or increase the existing deposit, at any time, if in the judgment of the Cooperative, such deposit or increase in deposit is necessary for its full protection.

D. Security Deposit Refunds

Refund of security deposits will be made without interest under the following conditions:

1. As provided for in the written contract for service.
2. Upon termination of service – The security deposit shall be refunded by check; less any amounts the member may owe the Cooperative.
3. Prior to service termination – Upon such other conditions as may be established by the Cooperative with respect to service risks of similar characteristics.

Because the Cooperative's members are owners of the Cooperative, no interest will be payable on security deposits, except as may be required by State or Federal laws.

Security deposits must be refunded in the same name as the member's electric service account and are not generally transferable. However, the transference of a security deposit may be permitted in order to facilitate transferring an account from the name of a deceased member to a succeeding family member.

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: March 23, 2010

Supersedes: July 25, 2006

Effective Date: April 1, 2010

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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 403

ELECTRIC SERVICE BILLING RATES & FEE SCHEDULES

I. OBJECTIVE:

To establish policy to provide and maintain consumer classification definitions, a schedule of billing rates and service fees.

II. CONTENT:

A. Rate Schedules

All members shall be billed on the rate deemed applicable by the Cooperative. When two or more rates are available for certain classes or service, the conditions under which each is applicable to requirements for the individual member will be plainly set forth in the Cooperative's published rate schedules.

The Cooperative will, upon request, advise any member as to the rate best adapted to existing or anticipated service requirements, as defined by the member, but, the Cooperative does not assume responsibility for the selection of such a rate or for the continuance of the lower annual cost under the rate selected should the volume or character of service change.

A member having selected a rate adapted to his service may not change to another rate within a twelve month period unless there is a substantial change in the character or conditions of this service. A new member will be given reasonable opportunity to determine his service requirement before definitely selecting the most favorable rate therefore.

A copy of the Cooperative's applicable rate schedules shall be on file at the Georgia Public Service Commission and the Florida Public Service Commission and will be provided at the offices of the Cooperative.

The rate schedules will be reviewed and approved on a periodic basis by the Board of Directors.

B. Fee Schedules

The Board of Directors shall review and approve a Schedule of Fees on a periodic basis. These fees shall include, but not be limited to, such fees as Collection Fee, Reconnect for Non-Payment Fee, Returned Payment Fee, Overtime Reconnect for Non-Payment Fee, Meter Test Fee, Connection/Transfer Fee, Overtime Connection/Transfer Fee, Extended Hours Reconnect for Non-Payment

Fee, Disconnect at Pole/Transformer Fee, E-Check Convenience Fee, PrePay Advance Credit Minimum, E-Billing with Automatic Payment (credit), Service Call Fee, Security Light Installation Fee, Membership Fee, Unauthorized Service Connection Fee, Meter Tampering/Current Diversion Fee and Underground Service Lateral Fees, Underground Primary Installation Fee, Underground Primary Extension Fee, Underground Multiphase Primary Installation Fee, Overhead/Underground Differential Fee, Cumberland Island Extension Fee, Overhead Line Extension Fee, Temporary Service Fee, Preliminary Engineering Review Deposit, OREMC Design Deposit, Special Equipment Fee, Distributed Generation Application Fee, Distributed Generation Protective Equipment Inspection Fee, Outdoor Lighting Fixture Installation Fee, Outdoor Lighting Underground Service Fee, Outdoor Lighting Pole Installation Fees, Security Light Relocation Fees, Construction Mobilization Fee and Hourly Rates.

C. Consumer Classification

Residential Service – Service to a dwelling unit suitable for year-round family occupancy and occupied eight or more months per year as the permanent residence of the owner, or the principal place of residence of the occupant leased or a period of one month or more.

Miscellaneous Residential Service – Service to a separately metered point of service used exclusively for personal rather than business use that is not included in the definition of residential service (i.e., garages, pump, pools, boat docks, barns, etc.)

General Service – Any service to which no other rate schedule is applicable shall be considered a General Service Consumer. These may be commercial, or institutional such as nonprofit organizations, religious, philanthropic, fraternal, educational, governmental, or others not listed.

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: March 23, 2010

Supersedes: July 25, 2006

Effective Date: April 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 404

ELECTRIC METERING

I. OBJECTIVE:

To establish policy to provide guidance in meter reading and metering of services.

II. CONTENT:

Meter Reading

Meters will be read by Cooperative. If the meter is inaccessible, the Cooperative may estimate the billing until such time as the meter becomes accessible. The Cooperative may prorate the accumulated consumption over the period of time from the last reading of the meter to the present reading, and render a correct statement.

Incorrect Reading of Meter

Corrections shall be made whenever meters are incorrectly read. The correct reading shall be ascertained whenever possible to reflect the correct usage.

Failure of Meter to Register Correctly

If a meter fails to accurately register or report the correct consumption, the member's bill for the current billing period (or portion thereof) will be billed on an estimated consumption, which will be based on the previous usage of the member. Consideration will be given to consumption on months immediately preceding, consumption in similar period of other years, comparative uses and sizes of connected loads, and other relevant facts. Adjustments to prior billing periods will be done as specified in Policy 405 or Policy 405.1, as applicable, Adjustment of Bills.

If a meter is tested and found to have over-registered or under-registered by more than two percent due to calibration error, an adjustment will be made in the bill as described under Policy 405 or Policy 405.1, as applicable, Adjustment of Bills.

Meter Tests

The Cooperative, at its expense, will make periodic tests and inspections of its meters in order to maintain them at a high standard of accuracy.

The Cooperative will, upon request, test the accuracy of a member's meter upon the member paying a deposit equal to the Meter Test Fee. If the meter, upon testing is found to be more than 2% (fast or slow) in error the deposit shall be refunded to the member.

The Cooperative shall have the right, at its option and at its expense, to place special meters or instruments on the premises of a member for the purpose of special test of all, or any part of the member's load.

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: March 23, 2010

Supersedes: July 25, 2006

Effective Date: April 1, 2010

Issued by: John Middleton, General Manager

Effective April 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 405

ELECTRIC SERVICE BILLING & COLLECTION

NON-PREPAY ACCOUNTS

I. OBJECTIVE:

To establish policy to provide guidance on the billing and collection of electric service revenue of Cooperative members.

II. CONTENT:

A. Billing and Late Fees

All members shall be billed monthly at a time determined by the Cooperative. Bills are due and payable upon receipt of the bill. The bill shall be considered received by the member when the bill is placed in the mail of the United States Postal Service. If the member has requested e-mail billing, the bill shall be considered received by the member when the bill is sent. The Cooperative is not responsible if a member fails to receive an electric bill. Members are expected to promptly notify the Cooperative of change of address or if they fail to receive a bill. Failure to pay an electric bill for this reason will not exempt the member from having electric service disconnected or from paying a late charge.

If a bill is not paid (received in the Cooperative office) within fifteen days from the due date of the bill, a late charge will be added, as prescribed by the Board of Directors, and a disconnect notice will be mailed to the member. This notice will advise the member that the account must be paid by a stated date to avoid disconnection of service. Failure to receive said notice will not exempt the member from disconnection.

If a bill is not paid (received in the Cooperative office) before the deadline stated on the disconnect notice, the account will be subject to disconnection. The Cooperative has no obligation to attempt field collection of past due bills.

Payment of bills may be made by mail, internet or in person at the Cooperative's offices. Payments made through the U.S. Postal Service, a delivery service, a payment processing service, or the night deposit at a Cooperative office will not be considered paid until they are received and processed at the Cooperative office during regular office hours. E-Check payments will be assessed an E-Check Convenience Fee in an amount prescribed by the Board of Directors.

If a member requests e-mail billing and one of the Cooperative's automatic payment options, the member will receive a monthly credit in an amount prescribed by the Board of Directors. If the member subsequently discontinues e-billing or automatic payment, then no credit shall be given.

An interest charge, in an amount prescribed by the Board of Directors, will be added to all bills left unpaid when a member's service is disconnected.

An extension may be granted to members for extenuating circumstances upon approval of the General Manager or other such employee as he may designate from time to time.

B. Field Collections, Disconnections for Failure to Pay and Reconnecting

The Cooperative will attempt to collect amounts due prior to disconnection of service for failure to pay. If field collection is attempted, a collection fee will be charged and is due at the time of collection. The collection fee will be in an amount as prescribed by the Board of Directors.

All members whose service has been disconnected for failure to pay their bills shall be required to pay a reconnection fee prior to reconnection for any reconnects made during regular working hours. Normally, reconnections shall be made only during regular working hours. However, reconnection requested and made during other than regular working hours shall be made only upon the member's agreeing to pay an overtime reconnection fee or extended hours reconnection fee. Any additional deposit required according to the Service Security Deposit Policy must be paid prior to reconnection.

When it is necessary to disconnect the service at the pole or transformer for non-payment, meter tampering, or unauthorized use of service and the service is subsequently reconnected, the member will be charged a Disconnect at Pole/Transformer Fee in addition to the applicable reconnect for non-payment fee. In the event that service is not reconnected for the same member at this location, the disconnected account will be charged the Disconnect at Pole/Transformer Fee. All reconnection fees shall be in an amount prescribed by the Board of Directors.

The Cooperative may deviate from this policy on cutoffs for delinquent bills only in accordance with the following standards:

1. When it is determined that enforcement of the policy will constitute an undue hardship in relation to the amount of the delinquent bill and that extension of credit for a Cooperative's ability to effectuate final collection of the bill; or
2. When the member involved establishes to the satisfaction of the Cooperative that member's failure to pay the bill has resulted from some mistake on the Cooperative's part or some mistake for which the member was not responsible (other than failure to receive a bill or disconnect notice); or
3. When the involved bill is a final bill covering service to a farm, house, or other residential account and the main building thereof has been destroyed by fire not caused by act of arson on the part of the member or member's family; or

4. When to disconnect service might pose immediate danger to the member or other persons due to illness.
5. When it is determined that the consumer has a good credit rating with the Cooperative and the risk involved in extending the credit will not unduly jeopardize the ability of the Cooperative to collect the full amount of the bill.

C. Returned Payments

If the payment for an electric bill or other indebtedness to the Cooperative is returned for insufficient funds, fraudulent transaction, hold on account, unavailable funds or no account, a notice of disconnection will be sent, unless one was previously sent for this past due bill. This notice will advise the member that unless payment in cash, cashier's check, or postal money order in an amount equal to the amount of the payment plus a returned payment fee, as prescribed by the Board of Directors, is received in the Cooperative office within 5 days from date of the notice, service will be discontinued immediately.

In no event, will collection on a returned payment be delayed until the following month, letting such member delay payment by such methods.

The collection, disconnect and reconnect fees in Section B are applicable.

D. Connection/Transfer Fee

A connection/transfer fee, in an amount prescribed by the Board of Directors, will be charged each time a service is connected or transferred during regular working hours. An overtime connection/transfer fee, as prescribed by the Board of Directors, will be charged each time a service is connected or transferred outside normal working hours. Normally, these connections will be made only during regular working hours.

E. Other Reasons for Disconnecting Service

The Cooperative reserves the right to discontinue the supply of electric service to any member or members **WITHOUT NOTICE** for any of the following reasons:

1. For fraudulent representation as to the use of electric service.
2. Where a member's equipment or wiring, or Okefenoke REMC equipment or lines are creating or contributing to an imminent hazardous condition.
3. For tampering with any service wires, meters, seal or any other facilities belonging to Okefenoke REMC.
4. For repairs or emergency operations.

5. For unavoidable shortage or interruption of Okefenoke REMC's source of supply.
6. When necessary to protect Okefenoke REMC from theft, fraud or abuse.
7. Upon cancellation of contract and vacating of the premises by the member.
8. For an unauthorized electrical connection.
9. For the use of equipment which adversely affects Okefenoke REMC's service to its other members.

The Cooperative reserves the right to discontinue the supply of electric service to any member or members **WITH REASONABLE NOTICE** for any of the following reasons:

1. For non-payment of a bill for service rendered, including any late payment charge.
2. For refusal of access to Okefenoke REMC's equipment as defined in Policy 407.
3. For failure to install meter base on an outside wall of the structure being served to permit access to the meter at all times.
4. Where a member's equipment or wiring, or Okefenoke REMC's equipment or lines, are creating or contributing to hazardous condition.
5. For violation and or non-compliance with any applicable State or Local law, regulations and codes pertaining to electric service.
6. For non-compliance with bylaws, policies, rules and regulations of the Cooperative.

The discontinuance of service for any of these causes does not release the member from the obligation to pay for energy received, or the charges specified in any existing contract or policy.

F. Adjustment of Bills

Based on Members Request for Test:

An adjustment of past bills for service will be made if the meter is tested and found to be excess of 102% average accuracy. The amount of adjustment shall be calculated on the basis that the metering equipment should be 100% accurate. For kilowatt and kilowatt-hours meters, the average shall be the average of percent indicated at light load and at heavy load, giving the heavy load indication a weight of four.

The records of the member's energy usage and previous tests will be reviewed and a mutually acceptable agreement reached between the member and Cooperative as to when the error began.

Meters testing below 98% average accuracy will be adjusted based on the above averaging method. The Cooperative will review the member's energy usage and all other pertinent information, but any adjustment made will be limited to the previous six months.

Other Adjustments:

Whenever it is found that for any reason other than incorrect calibration or meter tampering, the meter apparatus has not registered or reported the true consumption or that the member was billed incorrectly due to an error in rate, fees or any other charges, the member's account will be adjusted.

If the Cooperative, after exercising due diligence, is unable to determine the exact date that the billing error began, the adjustment will be based on the period of time that it can reasonably confirm that the billing error occurred.

If the adjusted bills are less than billed to the consumer, the account will be adjusted throughout the entire period of incorrect billing. If the adjusted bills are more than the consumer was billed, the adjustment will be limited to the previous six months and the member will be allowed to pay this adjusted amount in installments. The number of installments will be no less than the number of months adjusted.

III. APPLICABILITY:

This policy applies to all members and accounts except those accounts enrolled in the PrePay Program.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: March 23, 2010

Supersedes: July 25, 2006

Effective Date: April 1, 2010

Issued by: John Middleton, General Manager

Effective April 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 405.1

ELECTRIC SERVICE BILLING & COLLECTION
PREPAY ACCOUNTS

I. OBJECTIVE:

To establish policy to provide guidance on the billing and collection of electric service revenue of Cooperative members.

II. CONTENT:

A. Eligibility

PrePay service is an option available to all accounts billed on Rate Schedules RS and GS, or mandatory in instances when the Cooperative considers it necessary, subject to the follow provisions:

1. The metering equipment at the location must be compatible with the Cooperative's PrePay metering equipment and software.
2. The member may be required to pay all applicable fees and equipment charges.
3. Member shall complete a "PrePay Service Agreement" for each account to be enrolled.

B. Billing

PrePay accounts do not receive paper statements (bills). Billing and account information shall be available to the member online and through other automated technologies.

Daily, the PrePay system calculates an estimated amount for the previous day's energy usage, prorated monthly charges, and estimated taxes. This amount is deducted from the available account balance.

PrePay accounts shall be billed monthly at a time determined by the Cooperative to true up the daily estimated billings to the actual charges as if the entire month had been billed under non-PrePay billing.

Members enrolled in PrePay billing are responsible for maintaining a credit balance on their account. The Cooperative may make available several methods for the member to inquire and receive notifications about their account. However, the failure of any of these inquiry or notification methods shall not relieve the member of their responsibility to maintain a credit balance thereby preventing disconnection of service. The member shall be responsible for maintaining current contact information.

Payment of bills may be made by mail, internet or in person at the Cooperative's offices. Payments made through the U.S. Postal Service, a delivery service, a payment processing service, or the night deposit at a Cooperative office will not be considered paid until they are received and processed at the Cooperative office during regular business office hours. E-Check payments will be assessed an E-Check Convenience Fee in an amount as specified in Policy 409.

Accounts enrolled in prepaid billing are not subject to Late Payment Fees. An interest charge, in an amount prescribed by the Board of Directors, will be added to any balance left unpaid when a member's service is disconnected.

C. Disconnection for Failure to Maintain Credit Balance

PrePay accounts become delinquent immediately upon failure to maintain a credit balance. The Cooperative will provide notice of Pending Disconnection Warning to the member on the day prior to the date of possible disconnection. Notifications will be sent based on the contact information provided and communication methods selected and maintained by the member. If field collection is attempted, the Cooperative shall charge a Collection Fee as specified in Policy 409.

Members whose service has been disconnected for failure to maintain a credit balance shall be required to pay any amounts owed the Cooperative plus the PrePay Advance Credit Minimum specified in Policy 409 before service is reconnected. The prorated Basic Facility Charge of OREMC's applicable rate and any other prorated monthly fees are due for each day the prepay account is open regardless of whether service is connected or disconnected. When a PrePay account remains disconnected for a continuous period of 20 days because of failure to maintain a credit balance, the account will be closed.

Reconnect for Non-Payment fees are not charged to PrePay accounts except when it is necessary to dispatch a cooperative employee to disconnect or reconnect a service because of tampering or vandalism of the Cooperative's equipment at the member's location. Reconnection of service involving tampering or vandalism shall be made only during regular working hours. In such instances any reconnection fee, meter tampering fee, unauthorized service connect fee, replacement cost of damaged equipment and any other applicable charges must be paid prior to reconnection of service.

When it is necessary to disconnect the service at the pole or transformer for non-payment, meter tampering, or unauthorized use of service and the service is subsequently reconnected, the member will be charged a Disconnect at Pole/Transformer Fee in addition to the applicable reconnect for non-payment fee and any other fees that may apply. In the event that service is not reconnected for the same member at this location, the disconnected account will be charged the Disconnect at Pole/Transformer Fee.

All fees shall be in an amount prescribed by the Board of Directors in Policy 409.

The Cooperative may deviate from this policy of disconnection only when the member involved establishes to the satisfaction of the Cooperative that the member's failure to maintain a credit balance has resulted from a mistake on the Cooperative's part.

D. Returned Payments

If the payment for an electric bill or other indebtedness to the Cooperative is returned for insufficient funds, fraudulent transaction, hold on account, unavailable funds, no account or for any other reason, the amount shall be charged back to the member's account. A returned payment fee as specified in Policy 409 shall also be charged to the account. If these charges result in the account not having a credit balance, the account will be subject to disconnection for failure to maintain a credit balance.

E. Connection/Transfer Fee

A connection/transfer fee, in an amount prescribed by the Board of Directors, will be charged each time a service is connected or transferred during regular working hours. An overtime connection/transfer fee, as prescribed by the Board of Directors, will be charged each time a service is connected or transferred outside normal working hours. Normally, these connections will be made only during

regular working hours.

F. Other Reasons for Disconnecting Service

The Cooperative reserves the right to discontinue the supply of electric service to any member or members **WITHOUT NOTICE** for any of the following reasons:

1. For fraudulent representation as to the use of electric service.
2. Where a member's equipment or wiring, or Okefenoke REMC equipment or lines are creating or contributing to an imminent hazardous condition.
3. For tampering with any service wires, meters, seals or any other facilities belonging to Okefenoke REMC.
4. For repairs or emergency operations.
5. For unavoidable shortage or interruption of Okefenoke REMC's source of supply.
6. When necessary to protect Okefenoke REMC from theft, fraud or abuse.
7. Upon cancellation of contract and vacating of the premises by the member.
8. For an unauthorized electrical connection.
9. For the use of equipment which adversely affects Okefenoke REMC's service to its other members.

The Cooperative reserves the right to discontinue the supply of electric service to any member or members **WITH REASONABLE NOTICE** for any of the following reasons:

1. For refusal of access to Okefenoke REMC's equipment as defined in Policy 407.
2. For failure to install meter base on an outside wall of the structure being served to permit access to the meter at all times.
3. Where a member's equipment or wiring, or Okefenoke REMC's equipment or lines, are creating or contributing to a hazardous condition.

4. For violation and or non-compliance with any applicable State or Local law, regulations and codes pertaining to electric service.
5. For non-compliance with bylaws, policies, rules and regulations of the Cooperative.

The discontinuance of service for any of these causes does not release the member from the obligation to pay for energy received or the charges specified in any existing contract or policy.

G. Adjustment of Bills

Based on Members Request for Test:

An adjustment of past bills for service will be made if the meter is tested and found to be in excess of 102% average accuracy. The amount of adjustment shall be calculated on the basis that the metering equipment should be 100% accurate. For kilowatt and kilowatt-hours meters, the average shall be the average of percent indicated at light load and at heavy load, giving the heavy load indication a weight of four.

The records of the member's energy usage and previous tests will be reviewed and a mutually acceptable agreement reached between the member and Cooperative as to when the error began.

Meters testing below 98% average accuracy will be adjusted based on the above averaging method. The Cooperative will review the member's energy usage and all other pertinent information, but any adjustment made will be limited to the previous six months.

Other Adjustments:

Whenever it is found that for any reason other than incorrect calibration or meter tampering, the meter apparatus has not registered or reported the true consumption or that the member was billed incorrectly due to an error in rate, fees or any other charges, the member's account will be adjusted.

If the Cooperative, after exercising due diligence, is unable to determine the exact date that the billing error began, the adjustment will be based on the period of time that it can reasonably confirm that the billing error occurred.

If the adjusted bills are less than billed to the consumer, the account will be adjusted throughout the entire period of incorrect billing.

If the adjusted bills are more than the consumer was billed, the adjustment will be limited to the previous six months. If the member is unable to pay the full amount of this adjustment, the member may request that the Cooperative recover this adjusted amount by applying ten percent of each payment made toward this adjustment until the adjustment is paid in full.

III. APPLICABILITY:

This policy applies to all accounts enrolled in PrePay billing.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: March 23, 2010

Effective Date: April 1, 2010

Issued by: John Middleton, General Manager

Effective April 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
POLICY NO. 406
METER TAMPERING & CURRENT DIVERSION

- I. **OBJECTIVE:**
To establish policy to provide guidance in situations where meter tampering, current diversion or cut meter seals have been found.

II. **CONTENT:**

A. **Meter Seals**

All meters on lines of the Cooperative shall be sealed at all times and no seal shall be broken without permission from an employee of the Cooperative. Upon giving permission for any seal to be broken, a service order to reseal the meter shall be created and printed immediately.

It shall be the responsibility of each and every member to see that the meter seal at their premises is not broken or tampered with. Upon finding any seal broken, an investigation shall be made. Broken meter seals will constitute grounds for questioning the accuracy of meter registration and the possibility of meter tampering. If it is determined that there was no valid reason for the seal to be cut, the member will be charged a Cut Seal Fee as prescribed by the Board of Directors.

B. **Unauthorized Service Connection**

When it becomes evident that tampering with the Cooperative's metering equipment for the purpose of connecting electric service has occurred, then it will be the policy of the Cooperative to disconnect the service immediately and without notice. The following conditions must be met before service will be restored:

1. Payment of an unauthorized service connection fee.
2. Payment of a reconnect for non-payment fee during regular working hours. An overtime reconnect for non-payment fee must be paid if service is reconnected after regular working hours.
3. Payment for all kWh used and any other amounts owed to the Cooperative.
4. The member must agree to comply with reasonable requirements to protect the Cooperative against further infractions.
5. The member's deposit will be reviewed in accordance with the Cooperative's deposit policy. Any additional increase in deposit is due to reconnecting the service.
6. The member must make payment of all amounts required for reconnection at one of the Cooperative's office before the service is reconnected. The only acceptable form of payment is cash.

C. **Meter Tampering and Current Diversion**

When it becomes evident that a member has tampered with the Cooperative's metering or service

equipment for the purpose of defrauding the Cooperative, by attempting to prevent the full or complete registration or recording of all energy and services used, then it will be the policy of the Cooperative to disconnect the service immediately and without notice. The following conditions must be met before service will be restored:

1. Payment of a meter tampering/current diversion fee.
 2. Payment of a reconnect for non-payment fee during regular working hours. An overtime reconnect for non-payment fee must be paid if service is reconnected after regular working hours.
 3. The Cooperative reserves the right to collect the difference between what the member has paid and the recalculated bill before service is restored. The Cooperative reserves the exclusive right to recalculate the billing on the account based on past billing history, the highest twelve-months' usage for this type service, and/or any other factors deemed appropriate by the Cooperative.
 4. The member must agree to comply with reasonable requirements to protect the Cooperative against further infractions.
 5. The member's deposit will be reviewed in accordance with the Cooperative's deposit policy. Any additional increase in deposit is due prior to reconnecting the service.
 6. The member must make payment of all amounts required for reconnection at one of the Cooperative's office before the service is reconnected. The only acceptable form of payment is cash.
- D. When service is disconnected at the pole or transformer for meter tampering or unauthorized use of service and is subsequently reconnected, the member will be charged a Disconnect at Pole/Transformer Fee in addition to the fees specified in Section B and C. In the event that service is not reconnected for the same member at this location, the disconnected account will be charged the Disconnect at Pole/Transformer Fee.
- E. The meter tampering fee, unauthorized service connection fee, disconnect at pole/transformer fee, reconnect fee and overtime reconnect fee will be in an amount as prescribed by the Board of Directors.

The Cooperative reserves the right to take any legal action it deems appropriate.

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: July 25, 2006
Supersedes: April 26, 1994
Effective Date: November 1, 2006

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 407

EASEMENTS, RIGHT OF ACCESS AND PROTECTION OF COOPERATIVE PROPERTY

I. OBJECTIVE:

To establish policy to provide guidance for acquiring easements, right-of-way, right of access to member's premises, and protection of Cooperative property on member's premises.

II. CONTENT:

A. Member to Grant Easements to Cooperative if Required:

Each member, upon being requested to do so by the Cooperative, shall execute and deliver to the Cooperative grants of easement or rights-of-way over as defined in Policy 411, on and under such lands owned by the member in accordance with such reasonable terms and conditions as the Cooperative shall require, for the furnishing of electric service to the member or other members or for the construction, operation, maintenance or relocation of the Cooperative's electric facilities.

B. Right of Access:

The Cooperative's identified employees shall have the right of safe access, without interference from any hostile source, to the member's premises at all times for the purpose of reading meters, collecting bills, disconnection of service, testing, repairing, removing, maintaining or exchanging any or all equipment and facilities which are the property of the Cooperative.

C. Protection of Cooperative Property on Member Premises:

The member shall protect the equipment of the Cooperative on the premises and shall not interfere with, alter, or permit interference with, or alteration of meters or other property including load management devices except by duly authorized representatives of the Cooperative.

The cost of the necessary replacements and repairs to correct damage to the property of the Cooperative due to, caused by, or arising from carelessness, neglect, or misuse by unauthorized persons, shall be payable by the member.

The member shall pay the replacement cost of Cooperative metering equipment damaged by rising water.

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: March 23, 2010
Supersedes April 26, 1994

Effective Date: April 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 408

GENERAL CONDITIONS FOR MEMBER WITHDRAWAL

I. OBJECTIVE:

To establish policy to provide conditions for member withdrawal.

II. CONTENT:

A. A member may voluntarily withdraw in good standing from membership upon compliance with the generally applicable conditions set forth following:

1. Payment of any and all amounts due the Cooperative, and cessation of and non-compliance with his membership obligations; all as of the effective date of withdrawal; and either
 - a. Removal to other premises not furnished service by the Cooperative; or
 - b. Ceasing to use any central station electric service whatever at any of the premises to which such service has been furnished by the Cooperative pursuant to his membership; or
 - c. (with the prior approval of the Board of Directors) resigning his membership in favor of another applicant who shall own or directly occupy or use the same premises to which the Cooperative has furnished service pursuant to the resigning member's membership.

B. Upon such withdrawal, the member shall be entitled to refund of his membership fee and of any service connection or security deposit then held by the Cooperative.

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: April 26, 1994
Effective Date: July 1, 1994

Issued by: John Middleton, General Manager

Effective July 1, 1994

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 409

FEES SCHEDULE

I. OBJECTIVE:

To establish policy to set fee amounts charged by the Cooperative.

II. CONTENT:

Membership Fee	5.00
PrePay Advance Credit Minimum	50.00
Collection Fee	25.00
Connection/Transfer Fee	25.00
Overtime Connection/Transfer Fee	75.00
Extended Hours Reconnect for Non-Payment Fee	110.00
Reconnect for Non-Payment Fee	50.00
Overtime Reconnect for Non-Payment Fee	85.00
Disconnect at Pole/Transformer Fee	120.00
Service Call Fee	75.00
Construction Mobilization Fee	250.00 minimum or actual cost
Returned Payment Fee	30.00
E-Check Convenience Fee	0.60
E-Billing with Automatic Payment (monthly credit)	0.60
Unauthorized Service Connection Fee	150.00 minimum of actual cost of investigation
Meter Tampering Fee/Current Diversion Fee	300.00 minimum or actual cost of investigation
Cut Seal Fee	25.00
Meter Test Fee	10.00
Annual Interest Rate	18% APR

Schedule A

1Φ, Overhead Service, Permanent Residence, Commercial, Industrial, Public Buildings and Installations, Overhead Residential Developments

Total number of poles required for job										
	1	2	3	4	5	6	7	8	9	10
Required Aid In Construction	\$0	\$0	\$0	\$1,200	\$2,300	\$3,400	\$4,400	\$5,300	\$6,100	\$7,100

Total number of poles required for job										
	11	12	13	14	15	16	17	18	19	20
Required Aid In Construction	\$8,000	\$8,900	\$9,700	\$10,500	\$11,300	\$12,100	\$12,900	\$13,700	\$14,500	\$15,300

Greater than 20 Poles = (Number of Required Poles minus 3) X \$900

Schedule B

1Φ, Overhead Service, Other Permanent Installations

Total number of poles required for job										
	1	2	3	4	5	6	7	8	9	10
Required Aid In Construction	\$0	\$1,470	\$2,480	\$3,660	\$4,710	\$5,690	\$6,590	\$7,430	\$8,200	\$9,100

Total number of poles required for job										
	11	12	13	14	15	16	17	18	19	20
Required Aid In Construction	\$9,985	\$10,830	\$11,660	\$12,460	\$13,240	\$13,995	\$14,727	\$15,425	\$16,340	\$17,250

Greater than 20 Poles = (Number of Required Poles minus 1) X \$900

Schedule C

Underground Primary Extension Fees

Required Aid in Construction
\$ per Lineal Foot per Phase of
Underground Primary ConductorPermanent Residences, Commercial, Industrial
Buildings and Installations
(Policy No. 410.II.B.1 and 410.II.B.2)

\$4.00 per foot

Other Permanent Installations
(Policy No. 410.II.B.3)

\$7.50 per foot

Underground Residential Developments
(Policy No. 410.II.B.4)\$8.75 per foot
Plus Special Equipment Charge

Underground Service Lateral Fees

Single Phase Service Lateral 200 Ampere	160.00
Single Phase Service Lateral in excess of 200 Amperes	400.00
Three Phase Service Lateral	400.00

Overhead Service Lateral Fees

Three Phase Service Lateral 400 Amp or Les	400.00
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Three Phase Service Lateral, Greater than 400 Amp

Feasibility Study

Cumberland Island Line Extension Fee	est.	15.00 per foot
Temporary Service Fee		50.00
Distributed Generation Application Fee		100.00
Distributed Generation Protective Equipment Inspection Fee		50.00
Outdoor Lighting Fixture Installation Fee		35.00
Outdoor Lighting Underground Service Fee		1.50 per foot
Outdoor Lighting Pole Installation Fees		
Town & Country Light (Underground System Only)		210.00
30 Foot Wood Pole		185.00
35 Foot Wood Pole		210.00
40 Foot Wood Pole		320.00
45 Foot Wood Pole		405.00
50 Foot Wood Pole		460.00
Security Light Relocation Fees		
Light Only		150.00
Light and Pole		150.00 Plus Applicable Pole Charges
Hourly Rates		
Labor		37.50 per man-hour
Bucket/Derrick Truck		22.00 per hour
Pickup		7.50 per hour

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: March 23, 2010

Supersedes: September 25, 2007

Effective Date: April 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 410

GENERAL LINE EXTENSION

I. OBJECTIVE

To establish policy to provide for extension of electric service facilities.

II. CONTENT:

A. Overhead Line Extensions

1. Permanent Residences

The Cooperative shall extend single-phase, overhead electric service facilities to all permanent residences in the area served by the Cooperative at the regularly established rates in accordance with Schedule A of Policy No. 409. Necessary right-of-way easements must be secured at no cost to the Cooperative. A permanent residence is defined as one, which will be the member's principal dwelling and occupied the majority of the year.

A mobile home shall be considered a permanent residence provided that it has a separate, individually utilized water and septic system and is the member's principal dwelling and occupied the majority of the year. A mobile home utilizing public or community water and septic systems shall qualify as a permanent residence provided that it is the member's principal dwelling and occupied the majority of the year.

2. Commercial, Industrial, Public Buildings and Installations

Single-phase, overhead electric service facilities shall be extended to commercial/industrial or public buildings at the regularly established rates in accordance with Schedule A of Policy No. 409. Necessary right-of-way easements must be secured at no cost to the Cooperative.

3. Other Permanent Installations

Single phase, overhead electric service shall be extended to all other installations not included in Section II.A.1 or II.A.2 of this Policy in accordance with Schedule B of Policy No. 409. Necessary right-of-way easements must be secured at no cost to the Cooperative.

4. Residential Developments (Overhead)

Single phase, overhead electric service shall be extended to residential developments in the area served by the Cooperative in accordance with Schedule A of Policy No. 409. A recorded utility easement is required prior to construction of any facilities.

5. Outdoor Lighting

Outdoor lighting will be installed on existing poles subject to payment of the Outdoor Lighting Fixture Installation Fee as specified in Policy 409. In cases where a wooden pole must be installed to mount the light, a contribution in aid of construction shall be required as specified by the Outdoor Lighting Pole Installation Fee in Policy No. 409. If the member requests installation of special types of poles not addressed in Policy No. 409, the member shall be responsible for the full cost of such special poles. Should the member request relocation of outdoor lighting fixtures and/or poles, the Security Light Relocation Fees in Policy No. 409 will be applied. The Security Light Relocation Fees will also be applied for the installation of a new light if the member has requested the removal of outdoor lighting at the same general location in the previous twelve months. Primary line extensions shall not be built to serve outdoor lighting without a contribution in aid of construction for the full cost of the extension. No outdoor lighting shall be installed on rental property except in the property owners' name.

B. Underground Line Extensions

Underground electric service shall be available under the following terms and conditions:

1. Residential Services

For individually constructed new permanent residences where no primary construction is required, the Cooperative will extend single-phase, 120/140 Volt electric service facilities at the regularly established rates upon payment of Underground Service Lateral Fee as specified in Policy No. 409. The member or the member's electrical contractor shall be required to install conduit from point of source to member's meter base as specified by OREMC.

In addition to the above, extensions that require underground primary construction shall require a contribution in aid of construction in accordance with Schedule C of Policy No. 409. If deemed necessary by the Cooperative, the member or the member's contractor shall be required to install conduit for the primary conductor to the Cooperative's specifications.

2. Commercial, Industrial, Public Buildings and Installations

Single-phase, 120/240 Volt underground electric service facilities shall be extended to commercial/industrial or public buildings at the regularly established rates upon payment of the appropriate Underground Service Lateral Fee as specified in Policy No. 409. The member or the member's electrical contractor shall be required to install conduit from point of source to member's meter base as specified by OREMC.

In addition to the above, extensions that require underground primary construction shall require a contribution in aid of construction in accordance with Schedule C of Policy No. 409. If deemed necessary by the Cooperative, the member or the member's contractor shall be required to install conduit for the primary conductor to the Cooperative's specifications.

3. Other Permanent Installations

Single-phase, 120/240 Volt underground electric service facilities shall be extended to all other installations not included in Sections II.B.1 or II.B.2 of this policy as follows. Where no primary construction is required, the Cooperative will extend Single-phase, 120/240 Volt underground electric service facilities to these installations at the regularly established rates upon payment of Underground Service Lateral Fees as specified in Policy No. 409. The member or the member's electrical contractor shall be required to install conduit from point of source to member's meter base as specified by OREMC.

In addition to the above, extensions that require underground primary construction shall require a contribution in aid of construction in accordance with Schedule C of Policy No. 409. If deemed necessary by the Cooperative, the member or the member's contractor shall be required to install conduit for the primary conductor to the Cooperative's specifications.

4. Residential Developments (Underground)

For new residential developments requiring underground electrical service, the developer shall be required to install a total conduit system. The OREMC engineering department shall design the conduit system, and the developer's contractor shall install the conduit system in accordance with OREMC's design and specifications. A recorded utility easement will be required. The developer shall be responsible for obtaining the compliance with any required National Pollutant Discharge Elimination System ("NPDES") permits.

The manual, "Procedures, Standards, and Specifications for the Installation of Underground electrical Facilities for Residential/Commercial Developers" will be made available to the developer. This document outlines the process and procedures the developer must follow for the proper installation of the conduit system.

The developer shall be required to pay in advance of construction, a non-refundable contribution in aid of construction in accordance with Schedule C of Policy No. 409. Underground service lateral fees and temporary service fees will be required as appropriate for each service within the development.

In addition to the per-foot charges for underground primary conductor outlined in Schedule C of Policy No. 409, the developer will be required to submit a non-refundable Special Equipment Fee equal to the installed cost of all special equipment (transformers, switchgear or sectionalizing equipment) to be installed in the development.

5. Outdoor Lighting

Underground service to outdoor lighting will be installed at the Cooperative's discretion. If the lighting is to be installed on an existing overhead pole deemed by the Cooperative to be in a suitable location, the lighting will be installed upon payment of the Outdoor Lighting Fixture Installation Fee specified in Policy No. 409. In cases where a pole must be installed to mount the light, a contribution in aid of construction shall be required as specified by the Outdoor Lighting Pole Installation Fee in Policy No. 409. In instances where the member requests the installation of outdoor lighting at a location other than immediately adjacent to Cooperative equipment to supply the light, a contribution in aid of construction shall be required as specified by the Outdoor Lighting Underground Service Fee in Policy No. 409.

The member or the member's contractor shall be required to install conduit for the underground service conductor to the Cooperative's specifications. If the member requests installation of special types of poles not addressed in Policy No. 409, the member shall be responsible for the full cost of such special poles. Should the member request relocation of outdoor lighting fixtures and/or poles, the Security Light Relocation Fees in Policy No. 409 will be applied. The Security Light Relocation Fees will also be applied for the installation of a new light if the member has requested the removal of outdoor lighting at the same general location in the previous twelve months.

Primary line extensions shall not be built to serve outdoor lighting without a contribution in aid of construction for the full cost of the extension. No outdoor lighting shall be installed on rental property except in property owners' name.

6. Conversion of Overhead to Underground

Members requesting conversion of existing overhead electric facilities to underground distribution facilities shall be responsible for all costs associated with the conversion, including cost of removal for the overhead facilities and the cost of construction for the new underground facilities.

7. Cumberland Island

Members requesting electric service on Cumberland Island shall be required to make a contribution in aid of construction from point of source to point of service as determined by actual construction costs. Prior to construction by the Cooperative the member shall make payment to the Cooperative of the estimated construction cost as determined by the Cumberland Island Line Extension Fee as specified in Policy 409.

Upon close-out of the construction work order, any contribution in aid of construction paid in excess of actual construction costs shall be refunded to the member.

In addition to the foregoing requirements, the following requirements shall also apply to any underground line extension:

1. Underground electric service will not be provided in established wetland areas except where as the consumer and or developer provides a total conduit system according to OREMC specifications.
2. All underground services shall require installation by the consumer of a conduit system from point of source to point of service according to OREMC specifications.
3. The owner or developer shall provide, without cost to the Cooperative clear (free of stumps, debris, and other obstructions) easements and rights-of-way, suitable for the installation, operation, and maintenance of underground facilities. The owner or developer will be required to have the rights-of-way and all streets, alleys, sidewalks, and driveway entrances graded to final grade, and will have lot lines established before construction of the electrical distribution system begins.
4. The Cooperative shall determine the preferred method of service based on good engineering design, applicable construction codes and specifications, economics, and other pertinent factors. If the preferred method of service is not acceptable, the member will be required to pay a contribution in aid of construction equal to the estimated additional cost to provide service by the non-preferred method.
5. The owner or developer will reimburse the Cooperative for the cost of cutting through and replacing pavement within the development, and all costs of punching and/or boring.
6. If underground facilities are desired, it shall be the responsibility of the owner/developer to provide all necessary protection for items including, but not limited to: shrubs, trees, grass sod, irrigation, water and septic systems during installation and/or maintenance of underground facilities. The owner or developer will hold the Cooperative and/or its subcontractors harmless against any claims of such damage. Plants, shrubs and trees shall not be planted any closer than ten feet from the front, or five feet from the side or rear of any electrical equipment, transformer, junction boxes, etc. It will be the responsibility of the owner or developer to re-seed and/or maintain the trench cover.

C. Three Phase Service

The Cooperative will not normally extend three-phase service to installations that can be adequately served by single-phase service. Exceptions may be made where the installation is in close proximity to existing multi-phase lines. In such cases where no primary construction is required, the Cooperative will make available three phase service facilities at the regularly established rates upon payment of the appropriate Overhead or Underground Service Lateral Fee as specified in Policy No. 409.

For overhead three phase service 400 Amp or less, this fee includes the service conductor. For overhead three phase service in excess of 400 Amp, a feasibility study will be performed by the Cooperative to determine the amount of the Three Phase Overhead Lateral Fee.

For 200 ampere, three phase underground service, the Three Phase Service Lateral Fee includes the service conductor, with the member providing and installing the service conduit to Cooperative specifications. For three phase underground services in excess of 200 ampere, the member shall provide, install, and maintain the service conduit and conductor to Cooperative specifications.

For installations requiring three phase service at a distance from multi-phase lines, a feasibility study will be done by the Cooperative to determine the amount of contribution in aid of construction required.

If the proposed construction is consistent with long range system planning, the required contribution may be mitigated.

D. Temporary Services

1. Overhead Temporary for Construction

Temporary service of 120/240 volts, single-phase, will be furnished for construction upon payment of the Temporary Service Fee as specified in Policy No. 409, provided that permanent service is to be furnished by the Cooperative. In addition to the above, extensions that require primary construction shall require a contribution in aid of construction in accordance with Schedule A or Schedule B or Policy No. 409. The member applying for temporary service shall be required to furnish and install temporary service equipment conforming to the Cooperative's wiring standards and shall be installed at a location approved by the Cooperative.

2. Underground Temporary for Construction

Temporary service of 120/240 volts, single-phase, will be furnished for construction in areas where the Cooperative has underground facilities in place or the permanent service will be underground. Such installation shall require payment of the Temporary Service Fee specified in Policy No. 409, provided that permanent service is to be furnished by the Cooperative. In addition to the above, extensions that require primary construction shall require a contribution in aid of construction in accordance with Schedule A, Schedule B, or Schedule C of Policy No. 409. The temporary service equipment must be located immediately adjacent to the pad-mount transformer or secondary junction box provided by the Cooperative. Temporary service equipment shall conform to the Cooperative's wiring standards and shall be installed at a location approved by the Cooperative.

3. Service to Temporary Loads

Service will be extended to temporary loads upon receipt of a contribution in aid of construction equal to twice the estimated construction cost to provide the service.

E. Contributions In Aid Of Construction

Any required contribution in aid of construction shall be paid prior to construction of facilities.

If determined to be in the best interest of the Cooperative, contributions in aid of construction may be modified or waived upon approval of the Cooperative's General Manager or his designee.

Special consideration may be given to members who pay aid in construction charges when other members may be reasonably expected to take service from the line extension.

F. Facilities Extension Ownership

All line extensions, service wire and connections, no matter who pays or contributes toward paying the cost thereof, are to be made by the Cooperative and remain the property of the Cooperative. The Cooperative shall not be required to serve any consumer over a line built, owned, operated, or maintained by the member or a third party.

All property of the Cooperative placed in or upon the member's premises, used in supplying service to the member, is placed there under the member's protection. The cost for any loss or damage to such property, normal wear and tear excepted, shall be payable by the member.

The Cooperative shall have access to such property at all reasonable times. The member shall not commit or cause or permit any act that will or may result in damage to or loss of such property or in the loss of life or injury to any person, or the loss of or damage to any property, in relation to such property.

III. APPLICABILITY

This policy applies to all members and applicants for service of the Cooperative.

IV. RESPONSIBILITY

The General Manager or his designee will be responsible for carrying out the provisions of this policy.

Date Adopted: September 25, 2007

Supersedes: July 23, 2002

Effective Date: October 1, 2007

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 411

RIGHTS-OF-WAY

I. OBJECTIVE:

To establish policy for procurement of rights-of-way by applicants for service and to provide for the clearing, reclearing, and maintenance of rights-of-way by the Cooperative.

II. CONTENT:

Right-of-way easements are required of landowners for the purpose of providing location of and access to electric distribution lines for construction, operation and maintenance.

A. Procurement by Applicants

Applicants for service may be required to secure to, and for, the Cooperative all necessary and convenient rights-of-way and to pay the costs of securing same.

Applicants for service shall also be responsible for initial clearing of rights-of-way necessary for line extensions for provision of service unless the Cooperative determines that it is in the best interests of the Cooperative to provide said initial clearing.

B. Delays

Applications for service for an extension to be constructed where right-of-way is not owned by the Cooperative will only be accepted subject to delays incident to obtaining satisfactory right-of-way, highway and railroad crossing permits, or other permits which may be required.

Satisfactory right-of-way clearance for electric lines to the point of delivery of a new service must be accomplished before the service connection will be made.

C. Clearing, Reclearing, and Maintenance of Rights-of-Way

Normally, only a 20 foot right-of-way may be required. Exceptions from this normal range will be made only by special arrangement in consideration of the Cooperative's requirements and conditions affecting the landowner's property.

The Cooperative shall have the rights of ingress and egress from the premises at reasonable times and as required, and shall have the right to cut and trim trees and shrubbery to the extent necessary to keep them clear of the electric lines and meter bases and to cut all dead, weak, and dangerous trees which may endanger the line by falling.

The member shall allow the Cooperative to clear and trim trees which will endanger the lines of the Cooperative and imperil service to that member or other members. The member shall refrain from:

1. Planting trees, shrubs, et cetera, along the Cooperative's right-of-way which may at some time in the future endanger the lines.
2. Placing structures on the right-of-way. If the member does place vegetation or structures within the right-of-way, the Cooperative will not be responsible for damages done to same. Members shall gain the approval of the Cooperative before placing fences on the right-of-way. Members may be required to install gates at locations designated by the Cooperative to ensure that access to Cooperative facilities is not inhibited.
3. Planting trees, shrubs, et cetera, around underground transformers.

The Cooperative shall use all reasonable care and diligence in the clearing, reclearing, and maintenance of rights-of-way. The Cooperative shall make reasonable attempt to give notice to the landowners of scheduled or planned clearing and reclearing and alterations within the existing right-of-way.

III. APPLICABILITY:

This policy applies to all members and applicants for service of the Cooperative.

IV. RESPONSIBILITY:

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Approved: April 26, 1994

Effective Date: July 1, 1994

Issued by: John Middleton, General Manager

Effective July 1, 1994

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION**POLICY NO. 412****STANDARD SUPPLY VOLTAGES****I. OBJECTIVE:**

To establish standard supply voltages available in the Cooperative's service territory.

II. CONTENT:

One system of alternating current, 60 Hz, is supplied throughout the Cooperative's system.

The voltages, number of phases, and type of metering which will be supplied depends upon the Cooperative's facilities available and upon the character, size, and location of the load to be served. Therefore, the member shall consult the Cooperative before proceeding with the purchase of installation of wiring or equipment. To avoid misunderstanding, this information should be in writing.

The standard secondary voltages described below are nominal and are subject to a plus or minus ten percent variation:

Single-phase	2-wire	120 volts
Single-phase	3-wire	120/240 volts
Three-phase	4-wire	120/208 volts
Three-phase	4-wire	120/240 volts*
Three-phase	4-wire	240/480 volts*
Three-phase	4-wire	277/480 volts

*Note: These voltages are not available from pad-mounted transformers.

The standard primary voltages described below are nominal and are subject to a plus or minus ten percent variation:

Single-phase	2-wire	7200 volts
Single-phase	2-wire	14400 volts
Three-phase	4-wire	7200/12470 volts
Three-phase	4-wire	14400/24940 volts

It will not be considered a violation when voltages outside of the prescribed limits are caused by any of the following:

1. Action of the elements;
2. Service interruptions;
3. Temporary separation of parts of the system from the main system;
4. Infrequent fluctuations not exceeding five minutes duration;
5. Other causes beyond the control of the Cooperative.

III. APPLICABILITY:

This policy applies to all members and services of the Cooperative.

IV. RESPONSIBILITY:

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Approved: April 26, 1994

Effective Date: July 1, 1994

Issued by: John Middleton, General Manager

Effective July 1, 1994

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 413

COOPERATIVE'S LIABILITY

I. OBJECTIVE:

To establish policy to limit the liability of the Cooperative for damages that occur due to acts or occurrences beyond the control of the Cooperative.

II. CONTENT:

The Cooperative will use reasonable diligence in furnishing a regular and uninterrupted supply of energy, but does not guarantee uninterrupted service. The Cooperative shall not be liable for damages in case such supply should be interrupted or fail by reason of an act of God, the public enemy, sabotage, accidents, labor disputes, orders or acts of civil or military authority, breakdowns or injury to the machinery, transmission lines, distributions lines or other facilities of the company, extraordinary repairs of any other cause whatsoever, or, by reason of any act of the Cooperative including the interruption of service to any consumer, taken to prevent or limit the extent or duration of interruption, instability or disturbance on the electric system of the Cooperative or any electric system interconnected, directly or indirectly, with the Cooperative's system, whenever such act is necessary or indicated in the sole judgment of the Cooperative. The Cooperative shall not be liable for damages to a member's premises, including but not limited to a member's electronic equipment, caused by lightning transmitted over or through the Cooperative's transmission and/or distribution lines to the member's premises.

Unless otherwise provided in a contract between the Cooperative and the member, the point at which service is delivered by the Cooperative to the member, to be known as "delivery point", shall be the point at which the member's facilities are connected to the Cooperative's facilities. The Cooperative shall not be liable for any loss, injury or damage resulting from the member's use of his equipment or occasioned by the energy furnished by the Cooperative beyond the delivery point.

The member shall provide and maintain suitable protective devices on his equipment to prevent any loss, injury or damage that might result from single-phasing conditions or any other fluctuation or irregularity in the supply of energy. The Cooperative shall not be liable for any loss, injury or damage resulting from a single-phasing condition or any other fluctuation or irregularity in the supply of energy which could have been prevented by the use of such protective devices.

III. APPLICABILITY:

This policy applies to all members and services of the Cooperative.

IV. RESPONSIBILITY:

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Approved: April 26, 1994

Effective Date: July 1, 1994

Issued by: John Middleton, General Manager

Effective July 1, 1994

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 414

CO-GENERATION

I. OBJECTIVE:

To establish guidelines for any Cooperative member desiring to co-generate electric energy.

II. CONTENT:

Any member wishing to become a co-generator or small power producer shall meet all rules and regulations of the Public Utility Regulatory Policies Act of 1978 (PURPA) Sections 201 and 210, the Federal Energy Regulatory Commission (FERC) Order No. 70 issued March 13, 1980 (45FR17959), and the Cooperative.

III. APPLICABILITY:

This policy applies to any member of the Cooperative desiring to become a co-generator.

IV. RESPONSIBILITY:

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Approved: April 26, 1994

Effective Date: July 1, 1994

Issued by: John Middleton, General Manager

Effective July 1, 1994

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 415

RESALE OF POWER

I. OBJECTIVE:

To prohibit resale of electricity by members of the Cooperative.

II. CONTENT:

Members shall not directly resell energy for any purpose, unless said member is an "electric light and power company", subject to the general supervision of the Georgia Public Service Commission, as defined in the Official Code of Georgia 46-2-20 or an "electric utility" as defined in Florida Statutes 366.02. Members shall not divert electric energy to other premises or use it for purposes other than those permitted by the bylaws, rules and regulations of the Cooperative, and by state or local laws, rules, and codes.

III. APPLICABILITY:

This policy applies to all members and services of the Cooperative.

IV. RESPONSIBILITY:

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Approved: March 23, 2010

Supersedes: April 25, 1994

Effective Date: April 1, 2010

Issued by: John Middleton, General Manager

Effective April 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 416

SERVICE CONNECTIONS, MEMBER WIRING, MEMBER EQUIPMENT

I. OBJECTIVE:

To establish policy that ensures adequacy and proper installation of member wiring and equipment.

II. CONTENT:

A. Service Connections

1. The Cooperative will furnish and install only one service drop to a metered point. The member must furnish a point of attachment for the Cooperative's service facilities which will meet the National Electrical Safety Code, the National Electric Code, State, local and Cooperative requirements.
2. The point of attachment furnished by the member must be designated by the Cooperative to ensure construction at a reasonable cost and in accordance with sound engineering practices.
3. The Cooperative's responsibility for installation and/or maintenance of service facilities except load management devices shall not extend beyond the point of attachment to the member's building, central distribution point, or the electric power measuring device.
4. When the member's service requirements are of such nature that a point of attachment must be located on a pole, the member will be responsible for furnishing and installing the pole.
5. No more than one residence, mobile home or separate business will be served through one meter.
6. All service facilities and equipment constructed and installed by the Cooperative shall remain the sole property of the Cooperative and shall not become part of the property of premises to which said facilities are attached or on which said facilities are constructed.

B. General Wiring Requirements

1. The Cooperative's responsibility extends only to the supplying of service at the point of attachment. Any change to electrical installations must meet standards of the National Electrical Code, State, County, Local, and Cooperative requirements.
2. The member assumes full responsibility for the power on member's premises from the point of attachment thereof and for the wires, apparatus, devices, and appurtenances thereon, used in connection with the service except for load management devices. The member shall indemnify, save harmless, and defend the Cooperative against all claims, demands, cost of expense for loss, damage or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of, the transmission or use of power by the member at or on the member's side of the point of delivery.
3. It is the responsibility of each member to cause all premises receiving electric service to become and remain wired in accordance with the specifications and requirements of the Cooperative, the National Electrical Code, and any requirement of local government agencies having jurisdiction over the installation of electric wiring. Reference copies of the National Electric Code are on file at Okefenoke Offices in Hilliard, Florida and Nahunta, Georgia.
4. In the event of a known hazardous condition or potentially hazardous condition because of a violation of requirements, electric service will not be connected until the condition is corrected. In the event service is being received, the member will be notified by certified mail with copy to County or Local Inspector, if applicable, that if the deficiencies are not corrected in a reasonable time, service may be discontinued.
5. Where applicable, members will be required to conform with existing State, County and local wiring regulations.

C. Member Equipment

1. All motor installations on the Cooperative's lines must conform to the rules and regulations as set forth in the National Electrical Code, and such other codes as may be applicable. All motors, single and three-phase, above ten (10) horsepower must be approved by the Cooperative before installation. All motors or other apparatus requiring unchanged phase rotation and/or continuity of three-phase supply shall be equipped with suitable protection against reversal or phase failure.

2. Where auxiliary or standby power is installed by the member to provide emergency power, parallel operation of the member's generating equipment with the Cooperative's system will not be allowed. A double throw switch must be used to prevent possible injury to Cooperative workmen by making it impossible for power to be fed back into the main line from the emergency generator. Any generator found connected to wiring system without an approved double throw switch shall be cause for disconnecting service.
3. Members desiring to operate electric welders or other devices with high inrush or fluctuating currents must supply the Cooperative with information regarding the electrical characteristics of the equipment. Service will not be allowed to equipment which adversely affects the Cooperative's equipment or the service to the members. The Cooperative should be consulted before the purchase of installation of the equipment.
4. The member shall own, maintain, and operate all substations and transforming equipment where voltage, phase, or frequency is desired other than that under which service is rendered and metered.
 - a. All protective devices required by these regulations shall be provided by the member and at the member's sole expense.
 - b. In order for the Cooperative to provide proper voltage and give the best service possible, it is important that members notify the Cooperative when new equipment or major appliances are added such as: electric range, electric water heater, electric clothes dryer, heating and air-conditioning units or large electric motor (5 horsepower or larger). This will give the Cooperative representatives the opportunity to check to determine if the transformer, and wire size are large enough to take care of the member's new equipment.

III. APPLICABILITY:

This policy applies to all members and services of the Cooperative.

IV. RESPONSIBILITY:

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Adopted: April 26, 1994

Effective Date: July 1, 1994

Issued by: John Middleton, General Manager

Effective July 1, 1994

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 417

ELECTRIC METERING EQUIPMENT

I. OBJECTIVE:

To establish policy for the application and installation of electric metering equipment.

II. CONTENT:

All meter bases should be installed on an exterior surface or pole as nearly as possible at eye level. Upon receipt of the application for service, an authorized representative of the Cooperative shall approve the location of the meter center in a mutually agreeable location.

All meter installations shall be made in accordance with the National Electric Code and all other applicable codes.

All meters shall be placed ahead of all switches and protective devices unless otherwise agreed to by the Cooperative.

For large single-phase installations of over 200 amperes and for three-phase installations, the Cooperative shall specify the type of metering equipment required before installation of same.

In case of new line construction requiring the relocation of the meter, said relocation shall be at the expense of the Cooperative.

The Cooperative will normally furnish a single meter for each class of service at the point of connection to the member's premises. Any member desiring service at two or more separately metered points of connection to the distribution system shall be billed separately at each such point and the metered energy consumption of such members shall not be combined for billing purposes.

Current transformer metering will be used when the magnitude of the load to be served warrants installation of such equipment. However, if requested by member simply for member's convenience, member shall pay additional costs associated with current transformer metering installation.

III. APPLICABILITY:

This policy applies to all members and services of the Cooperative.

IV. RESPONSIBILITY:

The General Manager or his designee shall be responsible for carrying out the provisions of this policy.

Date Adopted: April 26, 1994

Effective Date: July 1, 1994

Issued by: John Middleton, General Manager

Effective July 1, 1994

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 418

SAFEGUARDS AGAINST HIGH VOLTAGE LINES

C. OBJECTIVE:

To establish policy assuring compliance with the Georgia High Voltage Safety Act.

II. CONTENT:

C. Purpose of The Act

The purpose of the High Voltage Safety Act is to prevent injury to persons or property, and interruptions of utility service resulting from accidental or inadvertent contact with high voltage electrical lines (See Attachment 1). High voltage electrical lines are defined as overhead high voltage lines in excess of 750 volts between conductors or from any conductor to ground. The Act provides that no work shall be done in the vicinity of such lines unless and until the Cooperative has been notified of such work and has taken one of the following safety measures:

1. De-energizing and grounding the line
2. Relocating the line
3. Installing protective covering or mechanical barriers

C. Applicability of The Act

The High Voltage Safety Act applies to a person or entity in pursuit of his trade or business.

Even though private citizens working on their own property are exempted by this law they shall receive the same response that a person in pursuit of a trade or business would receive.

Any telephone company, cable television company, or other entity which has a joint use contract with the Cooperative is exempted from this act.

C. Compliance with The Act

No person in pursuit of a trade or business shall commence any work within ten feet of any high voltage line unless and until the person responsible for the work has given notice to the Utilities Protection Center during its regular business hours at least 72 hours (excluding weekends and holidays) prior to commencing work.

If the Cooperative is contacted directly by a person in pursuit of a trade or business concerning work to be performed within ten feet of a high voltage line within the State of Georgia, the Cooperative shall direct the person to the Utilities Protection Center to comply with the law before commencing any work. If the work to be performed is within the State of Florida, the Cooperative shall deal directly with the person making the request.

The Utilities Protection Center will forward to the Cooperative all notices involving Cooperative owned high voltage lines. After receiving notification from the Utilities Protection Center, the Cooperative shall contact the person whose name is given on the Utilities Protection Center notice within a reasonable time.

Information shall be maintained by the Cooperative of actions of the person doing the work in connection with the Act (See Attachment 2). The following arrangements should be discussed and agreed upon in writing and recorded for the safety precautions required:

1. Date and Time
2. Name of Owner and Firm
3. Name of Person
4. Coordination of the work schedule
5. Type of work and equipment to be utilized
6. Evaluating safeguard deemed to be most feasible under the circumstances
7. The specific lines affected by this notification shall be identified, and instructions given that if work is to be done within ten feet of other lines located near the work site, additional notification is necessary.
8. Payment and costs to affect such safety precautions if applicable.

D. Reimbursement of Costs Incurred by The Cooperative

The person or firm planning to perform work near a high voltage line shall be required to reimburse the Cooperative for costs incurred in affecting necessary safety precautions. Such costs shall be determined by an hourly rate for labor and equipment as set forth in Policy No. 409, Fees Schedule. If relocation of facilities is required, the cost of any unsalvageable material shall be recouped in addition to the labor and equipment charges.

The Cooperative shall maintain sole discretion as to the most appropriate safeguard, and as to the men and equipment required to affect the necessary safety precautions.

The cost of providing temporary precautionary measures shall be borne by the Cooperative when:

1. During public highway construction, high voltage electric lines are located upon public highways or roads (state or county), and
2. The construction is undertaken pursuant to a permit issued by the state or county and neither the state or county received consideration for the permit.

NOTE: Even though no cost is associated with the above, the law still requires the person that is to perform the work to contact the Utilities Protection Center.

E. Refusal to Enter an Agreement

If for any reason a person planning to work near a high voltage line refuses to enter an agreement as mentioned above, the Manager of Engineering Services or the Manager of Distribution Services (or designee) will explain the necessity for safety around Cooperative facilities and will take whatever steps are appropriate in an attempt to secure an agreement.

Also, the person to perform such work shall be made aware of the penalty if not in compliance with this Act:

1. Guilty of a misdemeanor
2. Upon conviction, a fine of \$1,000.00 for a first offense and \$3,000.00 for a second or subsequent offense.

If all attempts to reach an agreement fail, then steps shall be taken immediately to enjoin such person(s) from proceeding with any work in violation of the Act.

III. APPLICABILITY:

This policy shall apply to all persons who perform work within ten feet of the Cooperative's high voltage lines, within the State of Georgia unless specifically exempted by the Act. In the case of work to be performed in the State of Florida, all persons shall be encouraged to comply with this policy. In any event the requirements of the National Electrical Safety Code must be adhered to.

IV. RESPONSIBILITY:

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Adopted: April 26, 1994

Adopted: July 1, 1994

Issued by: John Middleton, General Manager

Effective July 1, 1994

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 419

**REIMBURSE FOR RELOCATION, REPAIR OR REPLACEMENT OF
FACILITIES AND MISCELLANEOUS SERVICES**

I. OBJECTIVE:

To establish policy for recovering costs incurred in relocation, repair, or replacement of Cooperative facilities and for miscellaneous services performed by the Cooperative.

II. CONTENT:

A. Relocation of Cooperative Facilities

1. When it is determined to be in the best interest of the Cooperative to relocate existing facilities, the Cooperative shall bear the cost of relocation. If the relocated facilities are not convenient to the existing service facilities of the member, the Cooperative will pay for relocation of the member's service facilities.
2. If the Cooperative should be requested by a member or a third party to relocate or alter any overhead or underground facilities solely for benefit of the member or third party, the member or third party making the request shall bear the cost. Any relocation or alteration must meet all code requirements and sound engineering practices.
3. Costs relating to the replacement of existing overhead facilities with underground shall be borne by the member requesting such replacement.
4. Security lights will be relocated upon receipt of the Security Light Relocation Fee as specified in Policy No. 409. Members who request the installation of an additional security light(s) at the same location for a period of 12 months after the additional installation without payment of the Security Light Relocation Fee, if it is determined by the Cooperative that the intent is to circumvent the Relocation Fee.
5. If the relocation or alteration is requested by a State Department of Transportation or a County Road Department, the Cooperative will participate in the cost of the project on a pro rata basis to the extent that the existing facilities were constructed on state or county rights-of-way.

B. Repair or Replacement of Cooperative Facilities

If Cooperative facilities require repair or replacement due to damage caused by accident or negligence of a member or third party, the member or third party causing the damage shall bear the cost for necessary repair or replacement. Such cost shall be the cost of materials used plus labor and equipment costs as determined in accordance with Policy No. 409.

C. Miscellaneous Services Performed

When the Cooperative shall from time to time provide escort services for house movers or similar entities, the firm or individual requesting such service shall be billed at the labor and equipment rates specified in Policy No. 409. These same labor and equipment rates shall apply to any other miscellaneous services that the Cooperative may elect to perform.

If the Cooperative's employee(s) are dispatched to repair Cooperative equipment or restore service at a member's premises and there was no problem on the Cooperative's part of the service, the member shall be billed a Service Call Fee as specified in Policy No. 409.

If the Cooperative's construction crew is dispatched to build, alter and/or remove facilities at a premise and is unable to perform the scheduled work because the premise does not meet all necessary requirements for service or a request is made to cancel, postpone or change after the crew is on the premise, a Construction Mobilization Fee shall be required and billed to the account. If the work is to be rescheduled, the fee must be paid before the work is performed.

III. APPLICABILITY:

This policy shall apply to all parties causing damage to or requesting relocation of Cooperative facilities and to all parties for whom the Cooperative may elect to perform miscellaneous services.

IV. RESPONSIBILITY:

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Adopted: July 25, 2006

Supersedes: July 25, 2005

Effective Date: November 1, 2006

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 420

ECONOMIC DEVELOPMENT

I. OBJECTIVE:

To establish policy for OREMC involvement in promoting economic development within our service territory which results in the increased sale of electricity and/or the betterment of the quality of life for our members.

II. CONTENT:

We at OREMC recognize that the economic survival of rural areas in America today mandates that a unified and professional approach must be made towards economic development. It is imperative that all entities of a community bring together their respective resources for the purpose of attracting new industry, improving infrastructure and generally meeting the current and future economic needs of that community. This fact, coupled with the imminent approach of deregulation of the electric industry, and the impact it is certain to have on our ability to maintain and attract new load to our system, calls for a commitment to the economic development process by OREMC.

The management and staff of OREMC will take an active roll in any Chamber of Commerce, Development Authority, or other local body which they deem promotes their knowledge and input into the local economic development process. They will advise the Board of Directors of all significant developments within the territory and will make recommendations as to the need for the Board to commit efforts and resources to particular projects.

III. APPLICABILITY:

This policy applies to all communities, members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: March 21, 1996

Effective Date: March 21, 1996

Issued by: John Middleton

Effective March 21, 1996

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 421

Net Metering of Member Owned

Renewable Distributed Generation Facilities

FOREWORD

Okefenoke Rural Electric Membership Corporation (herein after referred to as "OREMC" or the "Cooperative") seeks to provide its members with the best electric service possible, and at the lowest cost consistent with sound economy and good management. In some cases, Cooperative members may become interested in installing their own electric power generation equipment. In these cases, OREMC stands ready to work with its members to ensure that their generation equipment is installed in a proper and safe manner, and in accordance with all applicable codes, standards, regulations, laws and insurance requirements. In most of these cases, members will need to coordinate the installation and approval of their electric power generator with the local code inspection authority.

OBJECTIVES

This policy outlines the minimum requirements, from the system protection and operations perspective, for the connection of a member's generator to OREMC's distribution system. Such generators can be described by several different names such as distribution generator (DG), independent power producer (IPP), co-generator, or peak shaver. OREMC will refer to all these as Distributed Generation (DG). DG as described in this policy is a source of electric power that is not directly connected to a bulk power transmission system, but is connected to the distribution system.

This policy is applicable only to distributed generation facilities defined in Section A.6 of this policy. The interconnection of other DG to OREMC's distribution system will be addressed with each member on a case-by-case basis. This policy is not applicable to generation intended strictly for emergency backups, open transfer peak shaving, or any other stand-alone operations where DG is never tied directly with OREMC's distribution system.

This Distributed Generation Policy establishes the terms and conditions for the interconnection of distributed generation facilities and for providing net energy metering services.

A. Definitions

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. **"Billing period"** means, as to a particular member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. **"Bi-directional meter"** is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions.
3. **"Bi-directional metering"** means measuring the amount of electricity supplied by the Cooperative and the amount of electricity fed back to the Cooperative by the member's distributed generation facility using a single meter.

4. **"Member"** means a member of Okefenoke Rural Electric Membership Corporation.
5. **"Member Generator"** means a member who is the owner and operator of a distributed generation facility.
6. **"Distributed generation facility"** means a facility owned and operated by a member of the Cooperative for the production of electrical energy that:
 - a. Uses a fuel cell or a renewable energy source;
 - b. Has peak generating capacity of not more than 10 kW for a residential application and 100 kW for a non-residential application;
 - c. Is located on the member's premises;
 - d. Operates in parallel with the Cooperative's distribution facilities;
 - e. Is connected to the Cooperative's distribution system on either side of the Cooperative's retail service meter; and
 - f. Is intended primarily to offset part or all of the member generator's requirements for electricity.
7. **"Electric distribution system"** is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by OREMC for the purposes of the timely and reliable delivery of electrical energy to its members.
8. **"Excess net energy"** is the amount of energy received by the electric distribution system from the member generator that exceeds the amount of energy delivered to the member from the electric distribution system during the billing period.
9. **"Net metering"** means measuring the difference, over the billing period, between electricity supplied to a Member Generator from the electric grid and the electricity generated and fed into the electric grid by the Member Generator, using a bi-directional meter or an additional single direction meter.
10. **"Renewable energy sources"** means energy supplied from technologies such as a solar photovoltaic system, wind turbine, biomass system, or other technologies approved in the Georgia Green Pricing Accreditation Program.

B. Application Process

A prospective Member Generator that intends to interconnect with the Cooperative's distribution system must:

- (1) Submit a completed Application for Interconnection of Distributed Generation Facility, including all attachments thereto, accompanied by payment of a distributed generation application fee in the amount as specified in Policy No. 409. The completed application and fee must be submitted at least thirty (30) business days prior to the date the member intends to interconnect the distributed generation facility to the Cooperative's electric distribution facilities;

- (2) A representative from OREMC will review the Application and notify the prospective member generator within twenty (20) business days if the Application is approved or not approved. Any review or acceptance of the Application by the Cooperative shall not impose any liability on the Cooperative and does not guarantee the adequacy of the member generator's equipment to perform its intended function. The Cooperative disclaims any expertise or special knowledge relating to the design or performance of the member's distributed generation facility and does not warrant the efficiency, cost-effectiveness, safety, durability, or reliability of that distributed generation facility.

C. Requirements for Initial Interconnection

1. A Member Generator may begin operation of his distributed generation facility on an interconnected basis when:
 - a. The Application Process set forth in Section B above has been completed;
 - b. The member has executed the Distributed Generation Facility Interconnection Agreement with the Cooperative and is in compliance with all requirements set forth therein, including all applicable safety, power quality, and interconnection requirements established by the most recent versions of the National Electric Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers, and Underwriters Laboratories. The Cooperative may adopt additional safety, power quality, and interconnection requirements.
 - c. The Member Generator has paid to the Cooperative all applicable charges and fees set forth in the Distributed Generation Facility Interconnection Agreement.
 - d. The Member Generator has made all payments required by and has otherwise complied with the conditions for extension or modification of the Cooperative's electric distribution system as may be determined herein and as set forth in the Cooperative's service rules and regulations.
 - e. The Member Generator has submitted to the Cooperative a copy of the final, signed, jurisdictional approval (Permit) for the member's distributed generation facility from local government entity with jurisdiction over the member's distributed generation facility (generally the local building and inspection department).
 - f. The Cooperative has provided the Member Generator with written authorization to begin parallel operation of his distributed generation facility.

D. Net Metering

The Cooperative will use either a single-directional or bi-directional meter depending upon how the distributed generation facility is connected to the distribution system. If the distributed generation facility is connected to the distribution system on the Member Generator's side of the retail service meter, the Cooperative will use a bi-directional meter for net metering. If the distributed generation facility is connected to the distribution system on the Cooperative's side of the retail service meter, the Cooperative will install an additional single directional meter for net metering at the member's expense.

E. Obligations to Purchase Excess Net Energy

When the electricity generated by the Member Generator's distributed generation facility exceeds the electricity supplied by the Cooperative during the billing period, the Member Generator shall receive payment for the excess net energy pursuant to the Cooperative's Net Metering Service, Rider NMTR-001. However, the Cooperative will only be required to purchase such energy from Member Generators on a first-come, first-served basis until the cumulative generating capacity of all the Member Generators' renewable energy resources equals 0.2 percent of the Cooperative's annual peak demand in the previous year.

F. Charges for Interconnection And Net Metering

The Member Generator shall be responsible for all costs of installing, operating and maintaining protective equipment and/or electrical facilities required to interconnect with the Cooperative's distribution system. The Member Generator shall be charged for the direct cost incurred by the Cooperative as a result of the interconnection and for providing net metering service.

APPLICABILITY

This policy applies to all members applying for Net metering Service of Okefenoke Rural Electric Corporation.

RESPONSIBILITY

The General Manager or his designee will be responsible for carrying out the provisions of this policy.

Date Adopted: March 23, 2010
Supersedes: January 31, 2008

Effective Date: April 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 422

**Interconnection of Distributed Generation Resources to the
Electric Distribution System**

Purpose

To describe the business terms and conditions and the operational expectations and limitations under which Okefenoke Rural Electric Membership Corporation (herein after referred to as "OREMC" or the "Cooperative") will connect member owned distributed generation to the OREMC electric distribution system while providing the guidance needed to the OREMC staff to provide technical and business support for these interconnections.

A. Definitions

Throughout this policy and the associated forms and interconnection process, there is terminology used that is specific to the policy and the associated business practices and processes that warrant a clear, mutually understood definition. To that end the following definitions are provided:

1. **"Billing period"** means, as to a particular member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. **"Distributed Generation" "(DG)"** is a small-scale generating facility (e.g. land, equipment, materials, other items associated with a generator site) that is owned and operated by an OREMC member for the purposes of producing electrical energy to offset the member's electrical energy needs which:
 - a) Is located on the OREMC member premises;
 - b) Is connected to, and operated in parallel with OREMC's electric distribution system;
 - c) Is intended to supply a process need within the member's facilities or provide part or all of the member's electrical energy requirements as supplied by OREMC.
3. **"Electric distribution system"** is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by OREMC for the purposes of the timely and reliable delivery of electrical energy to its members.
4. **"Force Majeure"** is any event that is beyond the reasonable control of the affected Party, and that the affected Party is unable to prevent or protect against by exercising reasonable due diligence including, but not limited to the following events or circumstances, but only to the extent that they satisfy the requirements: acts of war, public disorder, rebellion or insurrection; floods, hurricanes, earthquakes, lightning, storms or other natural disasters or calamities; explosions or fires; strikes, work stoppages or labor disputes; embargoes; or sabotage.
5. **"Interconnection"** is the facility, equipment and materials that connect two systems such as a non-utility generator to a utility electric system.

6. **"Member"** means a member of Okefenoke Rural Electric Membership Corporation.
7. **"Member Generator"** means a member who is the owner and operator of a distributed generation facility.
8. **"Point of Interconnection"** is the physical point of connection between two systems such as the non-utility generator and an electric utility system.

B. Scope

This policy applies to all consumer members of Okefenoke Rural Electric Membership Corporation (OREMC) who desire to install, interconnect, own and operate member owned, Distributed Generation on the OREMC electric distribution system. Any consumer member of OREMC may own, install and operate Distributed Generation on their premises as long as they shall abide by the terms and conditions of the Interconnection Agreement executed between OREMC and the respective Member Generator.

This policy addresses the installation of Distributed Generation by OREMC members on their premises with a maximum generation capacity of ten (10) megawatts (MW). This maximum capacity limit applies to Distributed Generation installed at any member class, whether residential, commercial or industrial. This upper limitation of ten (10) MW is due directly to the capacity of the standard equipment and materials OREMC maintains in inventory without special order or handling. Any Member Generator desiring to install Distributed Generation with a capacity greater than 10 MW shall be referred to OREMC's transmission provider for an application to interconnect directly onto the bulk transmission system.

C. Safety

Safety to the general public, the OREMC staff, facilities and equipment is the first and foremost consideration with any interconnection. The interconnection of Distributed Generation shall not under any circumstances be allowed to reduce, minimize or impair the safety to the general public, OREMC staff, facilities and equipment. To the extent necessary to ensure safe operation of OREMC's electric distribution system, the Member Generator's Distributed Generation installation shall adhere to the most current edition of the National Electric Safety Code (NESC) and to the most current version of OREMC's safety rules and procedures.

In order to ensure electrical isolation from the OREMC electric distribution system when necessary for routine maintenance of the electric distribution system or during emergency conditions affecting the electric system conditions, a manual, air-gap disconnect switch capable of being tagged open, and pre-approved by OREMC shall be installed by the Member Generator. This manual disconnect switch shall be installed in a physical location which is available and readily accessible to OREMC personnel for operation twenty-four hours per day, seven (7) days per week.

OREMC shall have the option to inspect the final installation of the Distributed Generation and the connection to the OREMC electric distribution system. OREMC may refuse to allow the Member Generator to close the disconnect switch to the OREMC electric distribution system if any defects or problems are found with the interconnection or if any misapplications of equipment or materials are detected. However, under no circumstances shall this inspection by OREMC be deemed to warrant, validate or otherwise certify the interconnection or the proper installation of the Distributed Generation. That is the sole responsibility of the Member Generator's licensed engineer or the supplier(s) of the Distributed Generation equipment.

D. Reliability of Operation

OREMC is required by its member-owners, state regulatory authorities, and prudent engineering practice to operate its electric distribution system in a secure and reliable manner for the benefit of these electric member-owners. As such, all Member Generator applicants are required to be familiar with and shall be compliant with the following standards: the most current edition of the Institute of Electrical and Electronics Engineers (IEEE) standard 1547 and 1547.1, "IEEE 1547 Standard for Interconnecting Distributed Resources with Electric Power Systems" and "IEEE 1547.1 Standard for Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems", the National Electrical Code (NEC), and the Underwriters Laboratory (UL) regulations in UL 1741, as well as local, county and state regulations governing the installation of distributed generation on a member's premise.

The Member Generator shall not be authorized to proceed with energizing the interconnection until such time as OREMC has received approved copies of all local, county and state notices, permits and other instruments conveying approval to proceed with the installation and operation from these local authorities.

E. Cost

OREMC shall recover all its costs associated with the engineering, design, construction, installation, metering and interconnection of the Distributed Generation with their electric distribution system. OREMC will not subsidize these interconnection costs from any other member class and will not allocate these costs across their various member classes.

Since each Distributed Generation installation is typically unique in configuration, fuel source, and energy output, it is reasonable to expect the costs associated with the interconnection to be unique. That is, the total cost for the interconnection will be the actual costs incurred for the interconnection. OREMC will provide the Member Generator applicant an estimate of the total cost to interconnect the Distributed Generation following submittal of the completed Application for Interconnection. As part of the Application for Interconnection process the Member Generator shall pay the total amount of the estimated cost up front before OREMC will begin any work on the interconnection. Once the interconnection is completed and all actual costs are received and totaled for the interconnection, the Member Generator shall be responsible for payment of any additional costs in excess of the original estimate. In the event the actual total cost of the interconnection is less than the original cost estimate paid by the Member Generator, OREMC will refund the difference to the Member Generator.

The total cost of the Distributed Generation facility including all equipment and materials, the design, construction, installation, testing and operational verification shall be the sole responsibility of the Member Generator. Additionally, the cost of the interconnection including all cost of labor to install and maintain the equipment necessary to meet the required electric system interconnection configuration, the prescribed equipment and testing of the protective relay scheme, metering equipment and all equipment necessary to meet the applicable safety requirements established within this policy shall be the responsibility of the Member Generator.

All future costs that may be required to meet additional requirements for public safety or system reliability, that may be required as a direct result of new conditions issued from the state, the public service commission or other government authority shall be the sole responsibility of the Member Generator.

Once the interconnection is completed and the project successfully energized and on-line, the monthly meter reading, energy billing and other monthly service costs will be recovered through the existing Rate

Schedules which are incorporated herein by reference.

The cost of the interconnection is separate from and in addition to any fees, tariffs or other rates prescribed in other applicable OREMC Rate Schedules. It is not intended for these interconnection costs to supersede or otherwise void existing Rate Schedules, but they are to be applied in addition to these other rates where applicable.

F. Liability

With respect to OREMC's provision of electric service to the Member Generator and the services provided by OREMC pursuant to the Interconnection Agreement, OREMC's liability to the Member Generator shall be limited as set forth in OREMC's currently effective tariffs and terms and conditions for electric service.

The Member Generator shall assume all liability for and shall indemnify OREMC and its members, trustees, directors, officers, managers, employees, representatives, affiliates, successors and assigns for and shall hold them harmless from and against any claims, losses, costs, and expenses of any kind to the extent that they result, in whole or in part, from the Member Generator's negligence or wrongful conduct in connection with the design, construction, installation, testing, operation or maintenance of the Distributed Generator facility or Interconnection facilities. Such indemnity shall include, but is not limited to financial responsibility for monetary losses; reasonable costs and expenses defending an action or claim; damages related to death or injury; damages to property or the disruption of business.

The Member Generator shall have current liability insurance appropriate and sufficient to address the potential liability requirements of the Distributed Generation installation and to meet the insurance requirements set forth in the Interconnection Agreement.

G. Interconnection

OREMC will provide the option for any of their electric members in good standing with OREMC to interconnect with its electric distribution system to the extent the member meets the terms and conditions set forth in this policy and the Interconnection Agreement. OREMC will work with the Member Generator to determine the capacity requirements and design criteria of the interconnection facilities necessary to meet the proposed capacity requirements of the proposed Distributed Generator. As noted in Section E, "Costs", the Member Generator will be responsible for all costs associated with that interconnection facility.

Since this interconnection will provide for the delivery of electric energy purchased by the Member Generator and will provide an electrical path for the delivery of excess energy produced by the Distributed Generator, OREMC will install or cause to be installed industry standard electrical metering equipment appropriate to the capacity and configuration of the interconnection.

OREMC will deploy electric industry standard and readily available metering equipment to measure and record both the electrical energy delivered by OREMC to the point of interconnection with the Distributed Generation Facility and to measure and record the energy produced in excess of the energy delivered.

H. Metering Reading and Billing

To the extent practical OREMC's existing automatic meter reading system will be used to read the meters and record the energy data from the meters installed at each Distributed Generator location. The billing for this account will be calculated and the bill rendered per the billing cycles currently established and maintained in OREMC's existing billing system.

The energy rate charged the Member Generator for the energy delivered by OREMC will be the published base rate currently available for the specific member class plus the then current retail energy rate per the applicable Rate Schedule(s) for the respective member class. Energy produced by the Member Generator in excess of their local load, if any, will be addressed in the Interconnection Agreement.

To the extent the Member Generator produces excess energy in any billing cycle, that is, the energy produced exceeds the energy delivered to the Member Generator via the interconnection with OREMC, the net excess energy will be metered, recorded, calculated and processed as prescribed in the Interconnection Agreement.

I. Diagrams Required

The Member Generator shall provide a single-line diagram of their proposed Distributed Generator facilities indicating the planned electrical configuration, interconnection and electrical relationship to the OREMC metering installation. The single-line diagram shall be prepared and stamped by a registered professional engineer working directly with the Member Generator or directly for the supplier of the Distributed Generator.

APPLICABILITY

This policy applies to all members and applicants for service of Okefenoke Rural Electric Membership Corporation.

RESPONSIBILITY

The General Manager or his designee will be responsible for carrying out the provisions of this policy.

Date Adopted: March 23, 2010
Supersedes: January 31, 2008
Effective Date: April 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia**INDEX OF RATE SCHEDULES**

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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GS
GENERAL SERVICE NON-DEMAND

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to single-phase, non-residential consumers supplied through one meter to each separately metered facility whose metered demand is less than 10 kW or whose load is estimated to be less than 10 kW.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	\$17.50 per month
Energy Charge:	
First 1,000 kWh per month	\$.1083 per kWh
Over 1,000 kWh per month	
Winter (October 16-June 15)	\$.1083 per kWh
Summer (June 16-October 15)	\$.1283 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified the Cooperative's Agreement for Electric Service.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Rate Schedule GS

Page 2

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: November 24, 2009

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January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GSDS
GENERAL SERVICE SINGLE-PHASE DEMAND

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any single-phase non-residential consumer whose load requirements exceed 10 kW supplied through one (1) meter to each individual service unit.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge	\$ 20.00	per month
Demand Charge	\$ 4.80	per kW

Energy Charges:

First 200 kWh per kW of Billing Demand	@	\$.0987 per kWh
Next 200 kWh per kW of Billing Demand	@	\$.0937 per kWh
Over 400 kWh per kW of Billing Demand	@	\$.0787 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Rate Schedule GSDS

Page 2

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, (2) 50% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

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ADOPTED: November 24, 2009

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Issued by John Middleton, General Manager

January 1, 2010

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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE CI-GS
CUMBERLAND ISLAND GENERAL SERVICE

AVAILABILITY

Available to all consumers, except the National Park Service, located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to consumers supplied through one meter to each individual residence or service unit.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages. Three-phase service may be provided under special arrangements.

MONTHLY RATE

Basic Facility Charge	\$20.65 per month
Energy Charge:	
First 1000 kWh per month	\$.1083 per kWh
Over 1000 kWh per month	
Winter (October 15 – June 15)	\$.1083 per kWh
Summer (June 16 – October 15)	\$.1283 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Rate Schedule CI-GS
Page 2

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE CI-NPS
CUMBERLAND ISLAND NATIONAL SEASHORE
NATIONAL PARK SERVICE

AVAILABILITY

Available to the National Park Service for all uses at all of its facilities located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

TYPE OF SERVICE

Single-phase or three-phase, 60 hertz, at standard distribution voltages.

MONTHLY RATE

Service under this schedule shall consist of a Facilities Surcharge, and each location shall be billed a Basic Facility Charge and an Energy Charge.

Facilities Surcharge:	\$1,300.05 per month
Basic Facility Charge per location:	\$ 20.65 per month
Energy Charge per location:	
First 1000 kWh per month	\$.1083 per kWh
Over 1000 kWh per month	
Winter (October 15 – June 15)	\$.1083 per kWh
Summer (June 16 – October 15)	\$.1283 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the Facilities Surcharge and each location shall be billed the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

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Issued by John Middleton, General Manager

January 1, 2010

Rate Schedule CI-NPS

Page 2

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

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January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GSDT
GENERAL SERVICE DEMAND THREE-PHASE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any three-phase non-residential consumer whose load requirements do not exceed 100 kW supplied through one (1) meter to each individual service unit .

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge		\$37.50 per month
Demand Charge		\$ 4.80 per kW
Energy Charges:		
First 200 kWh per kW of Billing Demand	@	\$.0987 per kWh
Next 200 kWh per kW of Billing Demand	@	\$.0937 per kWh
Over 400 kWh per kW of Billing Demand	@	\$.0787 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

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WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, (2) 50% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: November 24, 2009

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January 1, 2010

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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE RS
RESIDENTIAL SERVICE

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to single-phase, residential consumers supplied through one meter to each individual residence or service unit. Residential Service hereunder is defined in the Cooperative's Service Rules and Regulation Policies. Three-phase service may be provided under special arrangements

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	\$15.00 per month
Energy Charge:	
First 1,000 kWh per month	\$.1083 per kWh
Over 1,000 kWh per month	
Winter (October 16-June 15)	\$.1083 per kWh
Summer (June 16-October 15)	\$.1283 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified the Cooperative's Agreement for Electric Service.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Rate Schedule RS

Page 2

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, KW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: November 24, 2009

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Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE LP
LARGE POWER SERVICE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any three-phase consumers supplied through one (1) meter to each individual service unit whose load requirements are in excess of 100 kW.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge		\$100.00	per month
Demand Charge		\$6.10	per kW
Energy Charges:			
First 200 kWh per kW of Billing Demand	@	\$0.0880	per kWh
Next 200 kWh per kW of Billing Demand	@	\$0.0840	per kWh
Over 400 kWh per kW of Billing Demand	@	\$0.0760	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge plus the Billing Demand Charge, (2) minimum charge specified in the Cooperative's Agreement for Electric Service, or (3) \$1.50 for each kVA of installed transformer capacity.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Rate Schedule LP
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WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, or (2) 75% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: November 24, 2009

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January 1, 2010

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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE SCH-15
SCHOOL SERVICE

AVAILABILITY

Available in all territory served by the Cooperative where the Cooperative's Wholesale Power Supplier is Oglethorpe Power Corporation, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, initially receiving service between July 1, 1997 and December 31, 2008, provided that this service is supplied at a single (1) meter and has a connected load of 900 kW or greater.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

SCHEDULE OF CHARGES (MONTHLY)

Basic Facility Charge:

As determined by the Cooperative based on cost factors and Consumer's requirements.

Administrative Charge:

\$200.00

Power Production Energy Charges:

First 150 hours use of demand at 4.50 cents per kWh
Next 150 hours use of demand at 2.90 cents per kWh
Next 200 hours use of demand at 2.60 cents per kWh
Excess at 2.45 cents per kWh

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Rate Schedule SCH-15
Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

DETERMINATION OF THE DEMAND USED FOR ENERGY BILLING

The demand used to determine the hours of use of demand of energy consumed shall be the greater of:

1. 60% of the load's highest demand (non-coincident peak) occurring during the months of June through September (Summer) in the current and preceding 11 months or,
2. 20% of the load's highest demand (non-coincident peak) occurring during the months of October through May (Winter) in the current and preceding 11 months.

MINIMUM MONTHLY CHARGE

The greater of the Basic Facility Charge plus the Administrative Charge or the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

ADOPTED: November 24, 2009
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Issued by John Middleton, General Manager

January 1, 2010

Rate Schedule SCH-15
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TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: November 24, 2009
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE SM
SCHOOL LOAD MANAGEMENT SERVICE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

For load management purposes, to all full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, provided that this service is supplied at a single delivery point through a single (1) meter and has a metered demand in excess of 50 kW.

TYPE OF SERVICE

Single or three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge	\$125.00	per month
Demand Charges:		
All kW of On-Peak Billing Demand	\$ 4.00	per kW
All kWh at	\$0.0712	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge plus the Demand Charges, (2) minimum charge specified in the Cooperative's Agreement for Electric Service, or (3) \$1.50 for each kVA of installed transformer capacity.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

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January 1, 2010

Rate Schedule SM

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WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DEFINITIONS

ON-PEAK period is defined as the power requirements occurring between the hours of 4:00 p.m. to 10:00 p.m. during the months of June through September.

DETERMINATION OF ON-PEAK BILLING DEMAND

The On-Peak Billing Demand shall be the highest 15-minute kW measurement during on-peak periods for the current month and preceding eleven (11) months.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE SS-09
SCHOOL SERVICE

AVAILABILITY

Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, initially receiving service on or after January 1, 2009, provided that service is supplied through a single (1) meter and has a connected load of 900 kW or greater.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

SCHEDULE OF CHARGES (MONTHLY)

Basic Facility Charge:

As determined by the Cooperative based on cost factors and Consumer's requirements.

Administrative Charge:

\$200.00

Energy Charges:

First 150 hours use of demand at 7.95 cents per kWh
Next 150 hours use of demand at 3.64 cents per kWh
Next 200 hours use of demand at 3.02 cents per kWh
Over 500 hours use of demand at 2.85 cents per kWh

ADOPTED: November 24, 2009

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Issued by John Middleton, General Manager

January 1, 2010

Rate Schedule SS-09

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MINIMUM MONTHLY CHARGE

The Basic Facility Charge plus the Administrative Charge.

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

DETERMINATION OF THE DEMAND USED FOR ENERGY BILLING

The demand used to determine the hours of use of demand of energy consumed shall be the greater of:

1. 60% of the load's highest demand (non-coincident peak) occurring during the months of June through September (Summer) in the current and preceding 11 months or,
2. 20% of the load's highest demand (non-coincident peak) occurring during the months of October through May (Winter) in the current and preceding 11 months.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

ADOPTED: November 24, 2009

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Issued by John Middleton, General Manager

January 1, 2010

Rate Schedule SS-09

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TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE OD
SPECIAL LARGE POWER SERVICE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to consumers supplied through one (1) meter whose total connected load exceeds 900 kW and, where applicable, whose load characteristics meet the requirements of the Cooperative's Wholesale Power Supplier's special service rates.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge	1/60 of the Cooperative's applicable investment costs for facilities
Administrative Charge	\$500.00 per month
Demand and Energy Charge	As per the rates available from the Cooperative's Wholesale Power Supplier plus 5%

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGE

The greater of the Basic Facility Charge plus the Administrative Charge or the amount specified in the Cooperative's Agreement for Electric Service.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Rate Schedule OD

Page 2

ENERGY CHARGE ADJUSTMENT

The Energy Charge Adjustment for the Cooperative's Wholesale Power Supplier's special power service rates shall be increased or decreased in an amount per kWh equal to the amount of the Energy Cost Adjustment Provision billed by Oglethorpe Power Corporation.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

Nahunta, Georgia

**RATE SCHEDULE SL
GENERAL SECURITY LIGHT SERVICE**

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all Cooperative consumers.

TYPE OF SERVICE

Security light service utilizing either high pressure sodium (HPS), mercury vapor (MV), or metal halide (MH) lighting fixtures. Service will be rendered at locations that, solely in the opinion of the Cooperative, are readily accessible for maintenance. Mercury vapor (MV) lighting is not available for new installations.

MONTHLY RATE

Lighting Type	Lamp Wattage	Assembly Type	RATE
MV	175	Pole Mount	8.50
MV	175	Decorative	12.25
MV	400	Pole Mount	14.75
HPS	100	Pole Mount	8.25
HPS	100	Decorative	11.50
HPS	250	Pole Mount	12.75
HPS	400	Pole Mount	18.00
MH	400	Pole Mount	23.50
Pole Charge		Wood Pole	1.25

NOTES:

1. All Pole Mount lighting may be served by either an overhead or an underground line. Decorative lighting is installed atop a Cooperative furnished pole served by an underground line; height of the decorative lighting fixture is approximately 12 feet above ground.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

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January 1, 2010

Rate Schedule SL

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2. All Pole Mount Lighting may require the installation of one or more additional pole structures. Where any new pole structures are required, the consumer shall be required to pay Outdoor Lighting Pole Installation Fees as specified in Policy 409 and to pay an additional monthly charge for each pole installed. There is no additional monthly charge for the pole included with the Decorative Assembly Type.

INSTALLATION AND CONNECTION CHARGES

A one-time, non-refundable, Outdoor Lighting Fixture Installation Fee as specified in Policy 409 will be required for each new light installed or each light being relocated. Relocation of lights may require payment of a Security Light Relocation Fee as specified in Policy 409. A one-time, non-refundable, Connect/Transfer Fee as specified in Policy 409 will be required for all lights that have previously been in service that require a reconnection. Any special connection or reconnection of lights will be billed appropriately, at the Cooperative's discretion, based upon the calculation of costs to the Cooperative.

All lighting fixtures utilizing an underground electric service line installed to the lighting fixture location will be charged an Outdoor Lighting Underground Service Fee as specified in Policy 409, or at the Cooperative's discretion, an appropriate fee based on the level of difficulty of the installation and/or the quantity of lights being installed.

SPECIAL CONSTRUCTION CONDITIONS

When the cost of providing General Security Light Service is inordinate because of special circumstances and/or because of power line availability, the consumer may, at the Cooperative's discretion, be required to make an aid-to-construction cost payment in advance of the security light installation.

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

ADOPTED: November 24, 2009

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January 1, 2010

Rate Schedule SL

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CONDITIONS OF SERVICE

All facilities necessary for service under this schedule, including lighting fixtures, lamps, controls, poles, hardware, transformers, conductors, electric energy and other necessary materials shall be owned and maintained by the Cooperative. Equipment (such as a disconnecting switch) other than that supplied by the Cooperative as standard is not available under this schedule.

The Cooperative will replace burned out lamps and otherwise maintain the lighting fixture during normal working hours as soon as possible following notification by the consumer of the necessity. If the lighting fixture does not function properly after four (4) working days from the initial notification, the Consumer should again notify the Cooperative that the problem has not been solved. The Cooperative maintains the right to discontinue service or require the customer to reimburse the estimated repair cost (including parts, labor and transportation expenses) in the event of excessive vandalism.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: November 24, 2009

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Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE CL

CUSTOMER-OWNED LIGHTING SERVICE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations. After January 1, 2009, any new request for service under this rate shall be accepted only if the service is for street lighting in subdivisions served from an underground distribution system.

APPLICABILITY

Applicable to all Cooperative consumers.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

All kWh per month \$.084 per kWh

Photo Controlled

Nominal Lamp Wattage x 1.15 / 1000 x 360 hours per month = Monthly kWh

Continuous Burn

Nominal Lamp Wattage x 1.15 / 1000 x 720 hours per month = Monthly kWh

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

ADOPTED: November 24, 2009

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January 1, 2010

Rate Schedule CL

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CONNECTION CHARGES

A one-time, non-refundable, Outdoor Lighting Fixture Installation Fee as specified in Policy 409 will be required for each new light connected.

SPECIAL CONSTRUCTION CONDITIONS

When the cost of providing customer-owned lighting service is inordinate because of special circumstances and/or because of power line availability, the consumer may, at the Cooperative's discretion, be required to make an aid-to-construction cost payment in advance of the service installation.

All customer-owned lighting services requiring an underground electric service line installed to the location of service will be charged an Outdoor Lighting Underground Service Fee as specified in Policy 409 per service or, at the Cooperative's discretion, an appropriate fee based on the level of difficulty of the installation.

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

CONDITIONS OF SERVICE

- (1) The Cooperative may, at its option, verify kWh by installing a kWh meter or a device to limit connected load.
- (2) The number and location of service points shall be as specified by the Cooperative.
- (3) In no case shall the Cooperative spend more than six (6) times the estimated annual revenue to be derived from the service.
- (4) The term "Customer-Owned" means complete ownership by the customer of all facilities (including poles, fixtures, circuits, and disconnect devices) up to a point of connection to the Cooperative's supply lines. The customer shall provide (a) suitable mounting and wiring for a Cooperative-supplied photoelectric receptacle, and (b) a weatherproof enclosure, if needed, for any Cooperative-supplied relay. The Cooperative will supply the necessary photoelectric control.
- (5) The minimum monthly charge shall be \$50.00 per month.
- (6) This schedule is available only for High-Pressure Sodium, Metal Halide or other Cooperative approved lighting.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

WHOLESALE POWER COST ADJUSTMENT
WPCA

The above rates shall be increased or decreased in accordance with the following formula:

The amount charged for each kWh of energy sold by the Cooperative shall be increased or decreased by an amount equal to:

$$\text{WPCA} = \frac{P}{K} + \text{CF} - \$0.0873$$

WPCA = Wholesale Power Cost Adjustment Factor.

P = Total wholesale power cost in dollars projected from all suppliers for the applicable calendar year.

K = Total projected kilowatt-hour (kWh) sales for the applicable calendar year.

Correction Factor (CF)

The WPCA factor will be computed according to the above formula for a twelve-month period beginning each calendar year. Should, however, it appear at any time during the twelve-month period that continued use of the WPCA factor in effect for the remainder of the twelve-month period will result in a substantial under or over recovery of the Cooperative's wholesale power cost, the Cooperative shall modify the existing WPCA factor to more accurately recover power cost.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE T
LOCAL TAX ADJUSTMENT

APPLICABILITY

Applicable as a modification of each filed rate of the Corporation.

ADJUSTMENT

If any municipality or political subdivision of the State or any drainage, taxing, or other district collects or receives from the Corporation any payment, whether in money, service or other thing of value: (1) for or by reason of the use of the street, alleys, or public places of the municipality or political subdivision or drainage, taxing or other district, or (2) for or by reason of any license, privilege, inspection, franchise tax, fee, charge, or other imposition, whether in a lump sum or at a flat rate, or based on receipts or otherwise, the aggregate amount of such payments shall be billed, insofar as practicable, pro rata to the consumers within such municipality or political subdivision, drainage, taxing or other district or part thereof in which such payments are applicable, allocated among such consumers on the basis of the revenue derived by the Corporation from each such consumer, provided, however, the foregoing shall not apply to ad valorem taxes, any sums which the Corporation is obligated by contract to make to the municipality or political subdivision collecting or receiving any such payments; nor to license taxes on the sale of appliances, nor to the amount of any lawful or reasonable assessments for special benefits, such as sidewalks, street paving and similar improvements.

GENERAL

Charges under this schedule are subject to rules and regulations approved and prescribed by the Georgia Public Service Commission.

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 1988

Issued by Emory A. Middleton, General Manager

January 1, 1988

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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
NAHUNTA, GEORGIA

Net Metering Rider
NMTR-001

A. PURPOSE

The purpose of this Rider is to establish the methods and procedures for determining credits, payments, and charges applicable to members of the Cooperative who own and operate a distributed generation facility as defined herein.

B. DEFINITIONS

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. **"Billing period"** means, as to a particular member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. **"Bi-directional meter"** is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions.
3. **"Bi-directional metering"** means measuring the amount of electricity supplied by the Cooperative and the amount of electricity fed back to the Cooperative by the member's distributed generation facility using a single meter.
4. **"Member"** means a member of Okefenoke Rural Electric Membership Corporation.
5. **"Member Generator"** means a member who is the owner and operator of a distributed generation facility.
6. **"Distributed generation facility"** means a facility owned and operated by a member of the Cooperative for the production of electrical energy that:
 - a. Uses a fuel cell or a renewable energy source;
 - b. Has peak generating capacity of not more than 10 kW for a residential application and 100 kW for a commercial application;
 - c. Is located on the member's premises;
 - d. Operates in parallel with the Cooperative's distribution facilities;
 - e. Is connected to the Cooperative's distribution system on either side of the Cooperative's retail service meter; and
 - f. Is intended primarily to offset part or all of the member generator's requirements for electricity.

7. **"Electric distribution system"** is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by OREMC for the purposes of the timely and reliable delivery of electrical energy to its members.
8. **"Excess net energy"** is the amount of energy received by the electric distribution system from the member generator that exceeds the amount of energy delivered to the member from the electric distribution system during the billing period.
9. **"Net metering member"** means a Member Generator receiving net metering service.
10. **"Net metering"** means measuring the difference, over the billing period, between electricity supplied to a Member Generator from the electric grid and the electricity generated and fed into the electric grid by the Member Generator, using a bi-directional meter or an additional single direction meter.
11. **"Renewable energy sources"** means energy supplied from technologies such as a solar photovoltaic system, wind turbine, biomass system, or other technologies approved in the Georgia Green Pricing Accreditation Program.

C. APPLICABILITY

This Rider applies to any member of the Cooperative owning and operating a distributed generation facility as defined in the Cooperative's Distributed Generation Policy. The capacity of a distributed generation facilities used by residential members shall not exceed 10 kW and the capacity of a distributed generation facility used by a commercial member shall not exceed 100 kW.

D. CONDITIONS OF SERVICE

The Generator Member must have met all of the conditions of interconnection contained in the Cooperative's Distributed Generation Policy, including submittal of the Application for Interconnection of Distributed Generation Facility and the execution of the Distributed Generation Facility Interconnection Agreement.

E. TYPES OF NET METERING

Net Metering will be accomplished using bi-directional metering for distributed generation facilities interconnected on the Member Generator's side of the retail service meter or single directional metering for distributed generation facilities interconnected with the Cooperative's distribution system on the Cooperative's side of the retail service meter.

F. DISPOSITION OF ENERGY

If the amount of energy delivered from the electric distribution system to the Member Generator during the billing period exceeds the amount of energy received onto the electric distribution systems from the Member Generator during the billing period, then all energy generated by the Member Generator shall be deemed to have been used by the Member Generator.

If the amount of energy received onto the electric distribution system from the Member Generator during the billing period exceeds the amount of energy delivered to the Member Generator from the electric distribution system during the billing period, then such excess net energy shall be purchased by the Cooperative as provided under the Purchase Rate section of this Rider.

G. RATES AND CHARGES FOR NET METERING SERVICE

Each Member Generator shall be charged for electric service under that rate schedule which would otherwise be applicable if the member was not a Member Generator. The costs associated with the interconnection and any special metering configurations are captured and reimbursed to the Cooperative as part of the overall interconnection arrangements addressed in the Interconnection Policy.

H. PURCHASE RATE

The rate used to determine the dollar amount paid for net energy purchased by the Cooperative shall be based upon the Cooperative's avoided average annual cost of purchased power. The purchase rate as of the effective date of this Rider shown below is:

On Peak Months: (Billing Dates between June 16th – October 15th)	\$0.05 per kWh
All other months (Billing Dates between October 16th – June 15th)	\$0.043 per kWh

The above-stated rate may be adjusted annually at the sole discretion of the Cooperative, to reflect the prevailing avoided average cost of purchased power.

The Cooperative will purchase energy from Member Generators on a first-come, first served basis only until the cumulative generating capacity of all the Member Generators' renewable resources equals 0.2 percent of the Cooperative's annual peak demand in the previous year.

I. TERM OF SERVICE

The term of service under this Rider shall be the same as that set forth in the Distributed Generation Facility Interconnection Agreement between the Member Generator and the Cooperative.

Okefenoke Rural Electric Membership Corporation

**First Revised Sheet No. 6.29.4
Cancels Original Sheet No. 6.29.4**

Date Adopted: March 23, 2010

Supersedes: January 31, 2008

Attest:

Secretary

Effective Date: April 1, 2010

Issued by: John Middleton, General Manager

Effective: April 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

INDEX OF STANDARD FORMS

<u>Title</u>	<u>Sheet No.</u>
Blank Bill Form	7.1
Agreement for Purchase of LP Power	7.2 - 7.3



OKEFENOKE

Rural Electric Membership Corporation

"Owned By Those We Serve"

P.O. Box 602, Nahunta, GA 31553

Nahunta (912) 462-5131

Kingsland (912) 882-1362

Hilliard (904) 845-7477

TOLL FREE (800) 262-5131

Visit our website: www.oremc.com

ACCOUNT NUMBER		ACCOUNT NAME		RATE	CYCLE	SERVICE ADDRESS		METER NUMBER
SERVICE		NO. DAYS	RDG CODE	READING		MULTIPLIER	KWH USAGE	CHARGES
FROM	TO			PREVIOUS	PRESENT			
						TOTAL DUE NOW		\$
						PAST DUE AFTER		
						AFTER PAST DUE DATE PAY		\$
COMPARISONS		DAYS SERVICE	TOTAL KWH	AVG. KWH/DAY	COST PER DAY			
CURRENT BILLING PERIOD								
PREVIOUS BILLING PERIOD								
SAME PERIOD LAST YEAR								

- This bill is for service already received. The bill is due in full when mailed.

- Please allow adequate mailing time to ensure your payment is received by the due date

OFFICE HOURS: 8 AM TO 5 PM Monday-Friday

CUSTOMER SERVICE: 7 AM TO 7 PM Monday-Friday

OUTAGE REPAIR SERVICE: 24 HR./7 DAYS

ASK ABOUT THESE MEMBER SERVICES

- BILL PAYMENT BY BANK DRAFT
- LEVELIZED BILLING
- E-BILLING
- PICK YOUR BILL DUE DATE
- ENERGY AUDITS

KEEP THIS STATEMENT FOR YOUR RECORDS

PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT

GA00920G



OKEFENOKE

Rural Electric Membership Corporation

"Owned By Those We Serve"

P.O. BOX 602/NAHUNTA, GA 31553

ADDRESS SERVICE REQUESTED

CASHIER'S RECEIPT

ACCOUNT NUMBER	BC	CYC	AMOUNT DUE
TELEPHONE NUMBER	PAST DUE AFTER		AFTER PAST DUE DATE PAY

Please indicate change of Address or Phone number here:

Okefenoke REMC
P.O. Box 2530
Kingsland, GA 31548-2530



Issued by: John Middleton, General Manager

January 1, 2010

AGREEMENT FOR PURCHASE OF POWER LP

AGREEMENT made _____, 20____, between Okefenoke Rural Electric Membership Corporation (hereinafter called the "Seller"), and _____ (hereinafter called the "Consumer"), a corporation, partnership, individual (strike inapplicable designations).

WITNESSETH:

The Seller agrees to sell and deliver to the Consumer, and the Consumer agrees to purchase and receive from the Seller all of the electric power and energy which the Consumer may need at _____ up to _____ KVA, upon the following terms:

1. Service Characteristics

- (a) Service hereunder shall be alternating current, _____ phase, sixty (60) cycles, _____/_____ volts.
- (b) All motors larger than twenty-five (25) H.P. shall be equipped with reduced voltage starters.
- (c) All three (3) phase motors shall be protected by fuses or other overcurrent devices being inserted in each ungrounded conductor.

2. Payment

- (a) The Consumer shall pay the Seller for service hereunder at the rates and upon the terms and conditions set forth in Schedule _____ attached to and made a part of this agreement. Notwithstanding any provision of the Schedule, however, the minimum charge per month shall be \$_____.
- (b) Bills for service hereunder shall be paid at the office of the Seller in Nahunta, State of Georgia, monthly within fifteen (15) days after the bill is mailed to the Consumer. If the Consumer shall fail to pay any such bill within such fifteen (15) day period, the Seller may discontinue service hereunder by giving fifteen (15) days notice in writing to the Consumer.

3. Continuity of Service

The Seller shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy; but if such supply shall fail or be interrupted, or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure right-of-way, or other permits needed, or for any other cause beyond the reasonable control of the Seller, the Seller shall not be liable therefore.

4. Membership

The Consumer shall become a member of the Seller, shall pay the membership fee and be bound by the provisions of the Articles of Incorporation and Bylaws of the Seller and by such rules and regulations as may from time to time be adopted by the Seller.

Okefenoke Rural Electric Membership Corporation

First Revised Sheet No 7.3
Cancels Original Sheet No 7.3

5. Term

This agreement shall become effective on the date service is first delivered hereunder by the Seller to the Consumer, and shall remain in effect for a period of _____ years and thereafter until terminated by either party giving to the other _____ months notice in writing.

6. Succession

This agreement shall be binding upon and inure to the benefit of the successors, legal representatives and assigns of the respective parties hereto.

7. Security Deposit

The Consumer shall deposit with the Seller the sum of \$_____ as a security deposit. Such deposit shall be returnable to the Consumer as specified in the Cooperative Service Rules and Regulations Policies.

8. Contribution in Aid of Construction

The Consumer shall pay the Seller the sum of \$_____ prior to commencement of construction of facilities required to make service available to the Consumer. No refund shall be made to the Consumer of this contribution in aid of construction payment, nor any portion thereof.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed by their duly authorized representatives all as of the day and year first above written.

ATTEST:

Okefenoke Rural Electric Membership Corporation
(Seller)

By _____
(General Manager)

ATTEST:

(Consumer)

By _____

Appendix 1

INDEX

SERVICE RULES AND REGULATIONS – 400 SERIES POLICIES

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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 401

APPLICATION FOR MEMBERSHIP

I. OBJECTIVE:

To establish policy to provide for establishment of membership with the Cooperative.

II. CONTENT:

Any person, firm, association, corporation, or public body shall sign a written application for membership, if requested, and shall pay a membership fee as prescribed by the Board of Directors for the first separate service connected, whether metered or unmetered, together with any service security deposit that may be required by the Cooperative. Each additional service shall require a security deposit as required by the Service Security Deposit Policy. When the application is accepted by the Cooperative, it constitutes a contract and becomes operative on the day the customer is connected to the Cooperative's system. The member agrees to purchase from the Cooperative all electric energy used on premises and to be bound by the Cooperative's Certificate of Incorporation and bylaws and all rules, regulations and rate schedules established pursuant thereto, and pay the minimum monthly bill stated in the application or applicable current Rate Schedule, or in the event of a written contract for service, the minimum set forth in said contract. Upon termination of membership, the membership fee will be refunded or applied against any unpaid balance owed the Cooperative. Since the Cooperative members are owners of the Cooperative, no interest will be payable on membership fees except as may be required by State and Federal Laws.

The Cooperative shall not be required to furnish electric service to an applicant who at the time of such application, is indebted to the Cooperative for service previously furnished applicant as a member, or as an occupant of another household, or furnished any other member or occupant of applicant's household or business until such indebtedness or any other indebtedness has been satisfied.

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: ~~April 26, 1994~~ July 25, 2006

Supersedes: July 23, 2002

Effective Date: ~~July 1, 1994~~ November 1, 2006

Issued by: John Middleton, General Manager

Effective November 1, 2006

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 402

SERVICE SECURITY DEPOSITS

I. OBJECTIVE:

To establish policy to provide a uniform program for collection of security deposits.

II. CONTENT:

- A. A service security deposit shall be collected in advance of connecting any service with respect to which the Cooperative determines that such deposit is needed to assure payment of the bill and protection of the Cooperative's property on the member's premises.

In determining the need for service security deposits, and in fixing the amounts of such deposits, the Cooperative will give careful regard to the following credit factors:

1. Type of service involved;
2. Risk involved in a new business enterprise;
3. The reputation of the involved premises;
4. The credit rating of the member;
5. History of connects, disconnects, and reconnects at the involved premises or for the involved member;
6. Where no billing history is available, the Cooperative will estimate usage and bill amounts; ~~and~~
7. The member's payment history with the Cooperative;
8. Information received in a letter of credit from a previous utility;
9. Ability to provide satisfactory identification. (Satisfactory identification of person(s) proposing to transact business with the Cooperative is required. Employees may request identification from any applicant or current member. Failure to provide proper identification shall be grounds for withholding the service or not completing the business transaction.);
- ~~7.10.~~ Any other factor having a realistic bearing on the member's financial dependability.

B. Security Deposit Requirement

1. Residential and Temporary Service for Residential Construction

~~A. Letter of Credit~~

~~1. The Cooperative will accept in lieu of a security deposit a letter of credit from the previous utility provided that the member has no previous bad debt experience with Okefenoke REMC and the letter of credit from the most recent power supplier (indicating service received during the prior twelve months) meets the following conditions:~~

~~a. The letter indicates the member has paid utility bills on a timely basis for the most previous twelve consecutive months.~~

~~a. The member has had no checks returned and has not been disconnected for non-payment for the most previous twelve consecutive months.~~

~~b. The member has left the utility in good standing, leaving no outstanding balance.~~

~~c. The Cooperative is granted approval to contact the previous utility to discuss any credit information which is omitted or unclear. The Cooperative shall charge a deposit not to exceed two and one-half times the highest estimated or actual monthly bill. The security deposit, or a portion thereof, may be waived based upon credit factors determined by management.~~

2. Small Commercial

The Cooperative will collect a security deposit not to exceed two and one-half times the highest estimated or actual monthly bill.

3. Political Subdivisions

The Cooperative will not require security deposits from political subdivisions of the Federal, State or local governments, unless credit factors indicate a deposit should be required.

4. Large Power

Deposits for Large Power accounts will be determined by management on a case by case basis.

5. Exceptions

The preferred method of deposit is payment in cash to the Cooperative prior to service connections. When deposits exceed \$1,500.00, one of the following methods may also be used at management's discretion:

~~A letter of Irrevocable Credit~~a. A surety bond;

~~b.b.~~ The full amount of the security deposit may be deposited in a ~~national~~ bank, mutually agreed upon between the Cooperative and the Member, with the bank as Escrow Agent.

C. Additional Deposits

~~1. Disconnect for Non-Payment~~

~~A. At first disconnect for non-payment, the deposit will be increased to the greater of the member's average one month bill or the standard deposit currently in effect for that service classification. This deposit is due prior to reconnection of service.~~

~~B. When subsequent disconnects occur, the deposit will be evaluated for increase, subject to a total deposit limit of two times the highest actual or estimated bill. Any additional increase in deposit is due prior to reconnection of service.~~

~~2. Returned Checks~~

~~When a member gives the Cooperative two bad checks within the last 15 months of billing history, (but not necessarily continuous service) the deposit will be evaluated for increase, subject to a total deposit limit of two times the highest actual or estimated bill. No checks will be accepted for payment of the member's accounts for a period of 15 months from the date of the last returned check.~~

~~3. Credit Factors~~

~~When credit factors indicate a possible increase in risk of collection on an existing account, the Cooperative may require an additional deposit subject to guidelines set forth for new accounts. The Cooperative reserves the right to require a deposit, or increase the existing deposit, at any time, if in the judgment of the Cooperative, such deposit or increase in deposit is necessary for its full protection.~~

~~B. Standard Deposit~~

~~The Cooperative will charge a standard security deposit for the initial service. The standard security deposit shall be in an amount prescribed by the Board of Directors. Additional service deposits will be based on the member's credit history and previous or estimated billings on the additional service.~~

~~C. Poor Credit Deposit~~

~~The Cooperative may charge a deposit, not to exceed two times the highest monthly bill, but no less than the standard deposit, if any of the following conditions apply:~~

- ~~1. The member has established a poor payment history with the _____ Cooperative in the best~~

~~Second-Third~~ Revised Sheet No. 5.4
Cancels ~~First-Second~~ Revised Sheet No. 5.4

D. Security Deposit Refunds

Refund of security deposits will be made without interest under the following conditions:

1. As provided for in the written contract for service.
 2. Upon termination of service – The security deposit shall be refunded by check; less any amounts the member may owe the Cooperative. ~~Should the resultant _____ amount (deposit _____ less amount owed) be less than \$1.00, refund will not be made unless requested in writing 10 days after disconnection of service.~~
 3. Prior to service termination – ~~Deposits may be refunded by applying the _____ deposit as a credit to the _____ member's electric service account, provided each of the following conditions _____ are met:~~
 - ~~A. The member has established 15 consecutive months of continuous electric service with the Cooperative, and~~
 - ~~B. The member has made timely payment during the 15 month period in a manner that has prevented the account from being disconnected or becoming subject to disconnection for non payment, and~~
 - ~~No checks have been returned and charged against the member or account for the 15 month period.~~
4. Upon such other conditions as may be established by the Cooperative with respect to service risks of similar characteristics.

Since-~~Because~~ the Cooperative's members are owners of the Cooperative, no interest will be payable on security deposits, except as may be required by State or Federal laws.

Security deposits must be refunded in the same name as the member's electric service account and are not generally transferable. However, the transference of a security deposit may be permitted in order to facilitate transferring an account from the name of a deceased member to a succeeding family member.

~~The letter of credit from the previous utility indicates poor payment history.~~

~~3. Proper identification cannot be provided.~~

~~a. Satisfactory identification of person(s) proposing to transact business with the Cooperative is required. Employees may request identification from accurate credits and charges. Failure to provide proper identification shall be grounds for withholding the service requested or completing the business transaction.~~

~~4. Other conditions which indicate that lesser deposits may create security risks for the Cooperative.~~

~~D. Exceptions~~

~~1. The Cooperative will not permit any member (or potential member) to establish service in his name when to do so circumvents the Cooperative's rights of debt recovery under its Service Rules and Regulations, Bylaws and Policies.~~

~~2. Where risk conditions appear exceptionally high, management is authorized to collect all amounts currently owed, plus a total deposit of not more than two times the highest actual or estimated bill.~~

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Okefenoke Rural Electric Membership Corporation

Date Adopted: ~~April 26, 1994~~ March 23, 2010

Supersedes: ~~July 25, 2006~~

Effective Date: ~~July 1, 1994~~ April 1, 2010

~~Second-Third~~ Revised Sheet No. 5.5
Cancels ~~First-Second~~ Revised Sheet No. 5.5

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~~Second-Third~~ Revised Sheet No. 5.6
Cancels ~~First-Second~~ Revised Sheet No. 5.6

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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 403

ELECTRIC SERVICE BILLING RATES & FEE SCHEDULES

I. OBJECTIVE:

To establish policy to provide and maintain consumer classification definitions, a schedule of billing rates and service fees.

II. CONTENT:

A. Rate Schedules

All members shall be billed on the rate deemed applicable by the Cooperative. When two or more rates are available for certain classes or service, the conditions under which each is applicable to requirements for the individual member will be plainly set forth in the Cooperative's published rate schedules.

The Cooperative will, upon request, advise any member as to the rate best adapted to existing or anticipated service requirements, as defined by the member, but, the Cooperative does not assume responsibility for the selection of such a rate or for the continuance of the lower annual cost under the rate selected should the volume or character of service change.

A member having selected a rate adapted to his service may not change to another rate within a twelve month period unless there is a substantial change in the character or conditions of this service. A new member will be given reasonable opportunity to determine his service requirement before definitely selecting the most favorable rate therefore.

A copy of the Cooperative's applicable rate schedules shall be on file at the Georgia Public Service Commission and the Florida Public Service Commission and will be provided at the offices of the Cooperative.

The rate schedules will be reviewed and approved on a periodic basis by the Board of Directors.

B. Fee Schedules

The Board of Directors shall review and approve a Schedule of Fees on a periodic basis. These fees shall include, but not be limited to, such fees as Collection Fee, Reconnect for Non-Payment Fee, ~~Check-Return~~ Returned Payment Fee, Overtime Reconnect for Non-Payment Fee, Meter Test Fee, Connection/Transfer Fee, Overtime Connection/Transfer Fee, Extended Hours Reconnect for Non-Payment

Fee, Disconnect at Pole/Transformer Fee, E-Check Convenience Fee, PrePay Advance Credit Minimum, E-Billing with Automatic Payment (credit), Service Call Fee, Security Light Installation Fee, ~~Standard Residential Security Deposit~~, Membership Fee, Unauthorized Service Connection Fee, Meter Tampering/~~Current Diversion~~ Fee and Underground Service Lateral Fees, Underground Primary Installation Fee, Underground Primary Extension Fee, Underground Multiphase Primary Installation Fee, Overhead/Underground Differential Fee, Cumberland Island Extension Fee, Overhead Line Extension Fee, Temporary Service Fee, Preliminary Engineering Review Deposit, OREMC Design Deposit, Special Equipment Fee, Distributed Generation Application Fee, Distributed Generation Protective Equipment Inspection Fee, Outdoor Lighting Fixture Installation Fee, Outdoor Lighting Underground Service Fee, Outdoor Lighting Pole Installation Fees, Security Light Relocation Fees, Construction Mobilization Fee and Hourly Rates.

C. Consumer Classification

Residential Service – Service to a dwelling unit suitable for year-round family occupancy and occupied eight or more months per year as the permanent residence of the owner, or the principal place of residence of the occupant leased or a period of one month or more.

Miscellaneous Residential Service – Service to a separately metered point of service used exclusively for personal rather than business use that is not included in the definition of residential service (i.e., garages, pump, pools, boat docks, barns, etc.)

General Service – Any service to which no other rate schedule is applicable shall be considered a General Service Consumer. These may be commercial, or institutional such as nonprofit organizations, religious, philanthropic, fraternal, educational, governmental, or others not listed.

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Okefenoke Rural Electric Membership Corporation

Date Adopted: ~~April 26, 1994~~ March 23, 2010

Supersedes: July 25, 2006

Effective Date: ~~July 1, 1994~~ April 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 404

ELECTRIC METERING

I. OBJECTIVE:

To establish policy to provide guidance in meter reading and metering of services.

II. CONTENT:

Meter Reading

Meters will be read by Cooperative ~~personnel monthly~~. If the meter is inaccessible, the Cooperative may estimate the billing until such time as the meter becomes accessible, ~~or at its option, may allow the member to provide a reading~~. The Cooperative may prorate the accumulated consumption over the period of time from the last reading of the meter to the present reading, and render a correct statement.

Incorrect Reading of Meter

Corrections shall be made whenever meters are incorrectly read. The correct reading shall be ascertained whenever possible ~~and the bills will be recalculated as nearly as possible~~ to reflect the correct usage.

Failure of Meter to Register Correctly

If a meter fails to ~~register correctly~~ accurately register or report the correct consumption, the member's bill for the current billing period (or portion thereof), the member will be billed on an estimated consumption, which will be based on the previous use age of the member. Consideration will be given to consumption on months immediately preceding, consumption in similar period of other years, comparative uses and sizes of connected loads, and other relevant facts. Adjustments to prior billing periods will be done as specified in Policy 405 or Policy 405.1, as applicable, Adjustment of Bills.

If a meter is tested and found to have over-registered or under-registered by more than two percent due to calibration error, an adjustment will be made in the bill as described under ~~"Adjustment of Bills."~~ Policy 405 or Policy 405.1, as applicable, Adjustment of Bills.

Meter Tests

The Cooperative, at its expense, will make periodic tests and inspections of its meters in order to maintain them at a high standard of accuracy.

The Cooperative will, upon request, test the accuracy of a member's meter upon the member paying a deposit equal to the Meter Test Fee. If the meter, upon testing is found to be more than 2% (fast or slow) in error the deposit shall be refunded to the member.

The Cooperative shall have the right, at its option and at its expense, to place special meters or instruments on the premises of a member for the purpose of special test of all, or any part of the member's load.

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Okefenoke Rural Electric Membership Corporation

Date Adopted: ~~April 26, 1994~~ March 23, 2010

Supersedes: ~~July 25, 2006~~

Effective Date: ~~July 1, 1994~~ April 1, 2010

Issued by: John Middleton, General Manager

Effective April 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 405

ELECTRIC SERVICE BILLING & COLLECTION

NON-PREPAY ACCOUNTS

I. OBJECTIVE:

To establish policy to provide guidance on the billing and collection of electric service revenue ~~to~~ of Cooperative members.

II. CONTENT:

A. Billing and Late Fees

All members shall be billed monthly at a time determined by the Cooperative. Bills are due and payable upon receipt of the bill. The bill shall be considered received by the member when the bill is placed in the mail of the United States Postal Service. If the member has requested e-mail billing, the bill shall be considered received by the member when the bill is sent. The Cooperative is not responsible if a member fails to receive an electric bill. Members are expected to promptly notify the Cooperative of change of address or if they fail to receive a bill. Failure to pay an electric bill for this reason will not exempt the member from having electric service disconnected or from paying a late charge.

If a bill is not paid (received in the Cooperative office) within fifteen days from the due date of the bill, a late charge will be added, as prescribed by the Board of Directors, and a disconnect notice will be mailed to the member. This notice will advise the member that the account must be paid by a stated date to avoid disconnection of service. Failure to receive said notice will not exempt the member from disconnection.

If a bill is not paid (received in the Cooperative office) ~~within twenty days from the date of the bill, before the deadline stated on the disconnect notice,~~ the account will be subject to ~~field collection and/or~~ disconnection. The Cooperative has no obligation to attempt field collection of past due bills.

Payment of bills may be made by mail, internet or in person at the Cooperative's offices. ~~Bills will not be considered paid until they are received by the Cooperative. Payments made through the U.S. Postal Service, a delivery service, a payment processing service, or~~

the night deposit at a Cooperative office will not be considered paid until they are received and processed at the Cooperative office during regular office hours. E-Check payments will be assessed an E-Check Convenience Fee in an amount prescribed by the Board of Directors.

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If a member requests e-mail billing and one of the Cooperative's automatic payment options, the member will receive a monthly credit in an amount prescribed by the Board of Directors. If the member subsequently discontinues e-billing or automatic payment, then no credit shall be given.

~~First-Second~~ Revised Sheet No. 5.12

Cancels ~~Original-First~~ Revised Sheet No. 5.12

An interest charge, in an amount prescribed by the Board of Directors, will be added to all bills left unpaid when a member's service is disconnected.

~~This interest will be charged each year until the bill is paid.~~

An extension may be granted to members for extenuating circumstances upon approval of the General Manager or other such employee as he may designate from time to time.

B. Field Collections, Disconnections for Failure to Pay and ~~Reconnections-Reconnecting~~

The Cooperative will attempt to collect amounts due prior to disconnection of service for failure to pay. If field collection is ~~required- attempted~~, a collection fee will be charged ~~at the time of collection. and is due at the time of collection.~~ The collection fee will be in an amount as prescribed by the Board of Directors.

All members whose service has been disconnected for failure to pay their bills shall be required to pay a reconnection fee prior to reconnection for any reconnects made during regular working hours. Normally, reconnections shall be made only during regular working hours. However, reconnections requested and made during other than regular working hours shall be made only upon the member's agreeing to pay an overtime reconnection fee or extended hours reconnection fee. Any additional deposit required according to the Service Security ~~d~~Deposit ~~p~~Policy must be paid prior to reconnection.

When it is necessary to disconnect the service at the pole or transformer for non-payment, meter tampering, or unauthorized use of service and the service is subsequently reconnected, the member will be charged a Disconnect at Pole/Transformer Fee in addition to the applicable reconnect for non-payment fee. In the event that service is not reconnected for the same member at this location, the disconnected account will be charged the Disconnect at Pole/Transformer Fee.

All reconnection fees shall be in an amount prescribed by the Board of Directors.

The Cooperative may deviate from this policy on cutoffs for delinquent bills only in accordance with the following standards:

~~a-1.~~ When it is determined that enforcement of the policy will constitute an undue hardship

in relation to the amount of the delinquent bill and that extension of credit for a Cooperative's ability to effectuate final collection of the bill; or

~~b2.~~ When the member involved establishes to the satisfaction of the Cooperative that

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member's failure to pay the bill has resulted from some mistake on the Cooperative's part or some mistake for which the member was not responsible (other than failure to receive a _____ bill or disconnect notice); or

~~e-3.~~ When the involved bill is a final bill covering service to a farm, house, or other residential account and the main building thereof has been destroyed by fire not caused by act of arson on the part of the member or member's family; or

~~d-4.~~ When to disconnect service might pose immediate danger to the member or other persons due to illness.

~~Second-Third~~ Revised Sheet No. 5.13

Cancels ~~First-Second~~ Revised Sheet 5.13

~~5. When it is determined that the consumer has a good credit rating with the Cooperative and the risk involved in extending the credit will not unduly jeopardize the ability of the Cooperative to collect the full amount of the bill.~~

C. Returned ~~Checks~~Payments

~~If a check, which was given in~~ If the payment ~~of for~~ an electric bill or other indebtedness to the Cooperative, is returned ~~marked for~~ insufficient funds, ~~fraudulent transaction, hold on account, unavailable funds~~ or no account, a notice of disconnection will be sent, unless one was previously sent for this past due bill. This notice will advise the member that unless payment in cash, cashier's check, or postal money order in an amount equal to the amount of the ~~check-payment~~ plus a returned ~~check-payment~~ fee, as prescribed by the Board of Directors, is received in the Cooperative office within 5 days from date of the notice, service will be discontinued immediately.

In no event, will collection on a returned ~~check-payment~~ be delayed until the following month, letting such member delay payment by such methods.

The ~~same~~ collection, ~~disconnect~~ and reconnecting ~~charges apply to returned checks as to delinquent accounts. fees in Section B are applicable.~~

D. ~~Meter Installation Fee~~Connection/Transfer Fee

A ~~meter installation-connection/transfer~~ fee, in an amount prescribed by the Board of Directors, will be charged each time a service is connected or transferred during regular working hours. An overtime ~~meter installation-connection/transfer~~ fee, as prescribed by the Board of Directors, will be charged each time a service is connected or transferred outside normal working hours. Normally, these connections will be made only during regular working hours.

E. Other Reasons for Disconnecting Service

The Cooperative reserves the right to discontinue the supply of electric service to any member or

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members **WITHOUT NOTICE** for any of the following reasons:

- ~~a~~1. For fraudulent representation as to the use of electric service.
- ~~b~~2. Where a member's equipment or wiring, or Okefenoke REMC equipment or lines are creating or contributing to an imminent hazardous condition.
- ~~c~~3. For tampering with any service wires, meters, seal or any other facilities belonging to Okefenoke REMC.
- ~~d~~4. For repairs or emergency operations.
- ~~e~~5. For unavoidable shortage or interruption of Okefenoke REMC's source of _____ supply.
- ~~f~~6. When necessary to protect Okefenoke REMC from theft, fraud or abuse.
- ~~g~~7. Upon cancellation of contract and vacating of the premises by the member.
- ~~h~~8. For an unauthorized electrical connection.
- ~~i~~9. For the use of equipment which adversely affects Okefenoke REMC's service to its other members.

~~First-Second~~ Revised Sheet No. 5.14
Cancels ~~Original-First Revised~~ Sheet No. 5.14

The Cooperative reserves the right to discontinue the supply of electric service to any member or members **WITH REASONABLE NOTICE** for any of the following reasons:

- ~~a~~1. For non-payment of a bill for service rendered, including any late payment charge.
- ~~b~~2. For refusal of access to Okefenoke REMC's equipment as defined in Policy 407.
- ~~c~~3. For failure to install meter base on an outside wall of the structure being served to permit access to the meter at all times.
- ~~d~~4. Where a member's equipment or wiring, or Okefenoke REMC's equipment or lines, are creating or contributing to hazardous condition.
- ~~e~~5. For violation and or non-compliance with any applicable State or Local law, regulations and codes pertaining to electric service.
- ~~f~~6. For non-compliance with bylaws, policies, rules and regulations of the Cooperative.

The discontinuance of service for any of these causes does not release the member from the

Issued by: John Middleton, General Manager

Effective April 1, 2010

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obligation to pay for energy received, or the charges specified in any existing contract or policy.

F. Adjustment of Bills

Based on Members Request for Test:

If a meter is found to be more than 2% in error (plus or minus), the Cooperative will rebill the member and adjust the member's bill for the previous three months. Each adjusted bill will be estimated, based upon all known pertinent facts.

An adjustment of past bills for service will be made if the meter is tested and found to be excess of 102% average accuracy. The amount of adjustment shall be calculated on the basis that the metering equipment should be 100% accurate. For kilowatt and kilowatt-hours meters, the average shall be the average of percent indicated at light load and at heavy load, giving the heavy load indication a weight of four.

The records of the member's energy usage and previous tests will be reviewed and a mutually acceptable agreement reached between the member and Cooperative as to when the error began.

First Revised Sheet No. 5.14.1
Cancels Original Sheet No. 5.14.1

Meters testing below 98% average accuracy will be adjusted based on the above averaging method. The Cooperative will review the member's energy usage and all other pertinent information, but any adjustment made will be limited to the previous six months.

Other Adjustments:

Whenever it is found that for any reason other than incorrect calibration, or meter tampering, the metering apparatus has not registered or reported in the true consumption, or that the member's consumption during the entire period of incorrect registration will be estimated, base upon all known pertinent facts, and the member's bill for such period will be adjusted accordingly, member was billed incorrectly due to an error in rate, fees or any other charges, the member's account will be adjusted.

If the Cooperative, after exercising due diligence, is unable to determine the exact date that the billing error began, the adjustment will be based on the period of time that it can reasonably confirm that the billing error occurred.

If the adjusted bills are less than billed to the consumer, the account will be adjusted throughout the entire period of incorrect billing. If the adjusted bills are more than the consumer was billed, the adjustment will be limited to the previous six months and the member will be allowed to pay this adjusted amount in installments. The number of installments will be no less than the number of months adjusted.

III. APPLICABILITY:

Issued by: John Middleton, General Manager

Effective April 1, 2010

Okefenoke Rural Electric Membership Corporation

This policy applies to all members and ~~services,~~ accounts except those accounts enrolled in the PrePay Program.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: ~~April 26, 1994~~ March 23, 2010

Supersedes: ~~July 25, 2006~~

Effective Date: ~~July 1, 1994~~ April 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 405.1

ELECTRIC SERVICE BILLING & COLLECTION
PREPAY ACCOUNTS

I. OBJECTIVE:

To establish policy to provide guidance on the billing and collection of electric service revenue of Cooperative members.

II. CONTENT:

A. Eligibility

PrePay service is an option available to all accounts billed on Rate Schedules RS and GS, or mandatory in instances when the Cooperative considers it necessary, subject to the follow provisions:

1. The metering equipment at the location must be compatible with the Cooperative's PrePay metering equipment and software.
2. The member may be required to pay all applicable fees and equipment charges.
3. Member shall complete a "PrePay Service Agreement" for each account to be enrolled.

B. Billing

PrePay accounts do not receive paper statements (bills). Billing and account information shall be available to the member online and through other automated technologies.

Daily, the PrePay system calculates an estimated amount for the previous day's energy usage, prorated monthly charges, and estimated taxes. This amount is deducted from the available account balance.

PrePay accounts shall be billed monthly at a time determined by the Cooperative to true up the daily estimated billings to the actual charges as if the entire month had been billed under non-PrePay billing.

Members enrolled in PrePay billing are responsible for maintaining a credit balance on their account. The Cooperative may make available several methods for the member to inquire and receive notifications about their account. However, the failure of any of these inquiry or notification methods shall not relieve the member of their responsibility to maintain a credit balance thereby preventing disconnection of service. The member shall be responsible for maintaining current contact information.

Payment of bills may be made by mail, internet or in person at the Cooperative's offices. Payments made through the U.S. Postal Service, a delivery service, a payment processing service, or the night deposit at a Cooperative office will not be considered paid until they are received and processed at the Cooperative office during regular business office hours. E-Check payments will be assessed an E-Check Convenience Fee in an amount as specified in Policy 409.

Accounts enrolled in prepaid billing are not subject to Late Payment Fees. An interest charge, in an amount prescribed by the Board of Directors, will be added to any balance left unpaid when a member's service is disconnected.

C. Disconnection for Failure to Maintain Credit Balance

PrePay accounts become delinquent immediately upon failure to maintain a credit balance. The Cooperative will provide notice of Pending Disconnection Warning to the member on the day prior to the date of possible disconnection. Notifications will be sent based on the contact information provided and communication methods selected and maintained by the member. If field collection is attempted, the Cooperative shall charge a Collection Fee as specified in Policy 409.

Members whose service has been disconnected for failure to maintain a credit balance shall be required to pay any amounts owed the Cooperative plus the PrePay Advance Credit Minimum specified in Policy 409 before service is reconnected. The prorated Basic Facility Charge of OREMC's applicable rate and any other prorated monthly fees are due for each day the prepay account is open regardless of whether service is connected or disconnected. When a PrePay account remains disconnected for a continuous period of 20 days because of failure to maintain a credit balance, the account will be closed.

Reconnect for Non-Payment fees are not charged to PrePay accounts except when it is necessary to dispatch a cooperative employee to disconnect or reconnect a service because of tampering or vandalism of the Cooperative's equipment at the member's location. Reconnection of service involving tampering or vandalism shall be made only during regular working hours. In such instances any reconnection fee, meter tampering fee, unauthorized service connect fee, replacement cost of damaged equipment and any other applicable charges must be paid prior to reconnection of service.

When it is necessary to disconnect the service at the pole or transformer for non-payment, meter tampering, or unauthorized use of service and the service is subsequently reconnected, the member will be charged a Disconnect at Pole/Transformer Fee in addition to the applicable reconnect for non-payment fee and any other fees that may apply. In the event that service is not reconnected for the same member at this location, the disconnected account will be charged the Disconnect at Pole/Transformer Fee.

All fees shall be in an amount prescribed by the Board of Directors in Policy 409.

The Cooperative may deviate from this policy of disconnection only when the member involved establishes to the satisfaction of the Cooperative that the member's failure to maintain a credit balance has resulted from a mistake on the Cooperative's part.

D. Returned Payments

If the payment for an electric bill or other indebtedness to the Cooperative is returned for insufficient funds, fraudulent transaction, hold on account, unavailable funds, no account or for any other reason, the amount shall be charged back to the member's account. A returned payment fee as specified in Policy 409 shall also be charged to the account. If these charges result in the account not having a credit balance, the account will be subject to disconnection for failure to maintain a credit balance.

E. Connection/Transfer Fee

A connection/transfer fee, in an amount prescribed by the Board of Directors, will be charged each time a service is connected or transferred during regular working hours. An overtime connection/transfer fee, as prescribed by the Board of Directors, will be charged each time a service is connected or transferred outside normal working hours. Normally, these connections will be made only during

working hours.

F. Other Reasons for Disconnecting Service

The Cooperative reserves the right to discontinue the supply of electric service to any member or members **WITHOUT NOTICE** for any of the following reasons:

1. For fraudulent representation as to the use of electric service.
2. Where a member's equipment or wiring, or Okefenoke REMC equipment or lines are creating or contributing to an imminent hazardous condition.
3. For tampering with any service wires, meters, seals or any other facilities belonging to Okefenoke REMC.
4. For repairs or emergency operations.
5. For unavoidable shortage or interruption of Okefenoke REMC's source of supply.
6. When necessary to protect Okefenoke REMC from theft, fraud or abuse.
7. Upon cancellation of contract and vacating of the premises by the member.
8. For an unauthorized electrical connection.
9. For the use of equipment which adversely affects Okefenoke REMC's service to its other members.

The Cooperative reserves the right to discontinue the supply of electric service to any member or members **WITH REASONABLE NOTICE** for any of the following reasons:

1. For refusal of access to Okefenoke REMC's equipment as defined in Policy 407.
2. For failure to install meter base on an outside wall of the structure being served to permit access to the meter at all times.
3. Where a member's equipment or wiring, or Okefenoke REMC's equipment

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or lines, are creating or contributing to a hazardous condition.

Original Sheet No. 5.14.6

4. For violation and or non-compliance with any applicable State or Local law, regulations and codes pertaining to electric service.
5. For non-compliance with bylaws, policies, rules and regulations of the Cooperative.

The discontinuance of service for any of these causes does not release the member from the obligation to pay for energy received or the charges specified in any existing contract or policy.

G. Adjustment of Bills

Based on Members Request for Test:

An adjustment of past bills for service will be made if the meter is tested and found to be in excess of 102% average accuracy. The amount of adjustment shall be calculated on the basis that the metering equipment should be 100% accurate. For kilowatt and kilowatt-hours meters, the average shall be the average of percent indicated at light load and at heavy load, giving the heavy load indication a weight of four.

The records of the member's energy usage and previous tests will be reviewed and a mutually acceptable agreement reached between the member and Cooperative as to when the error began.

Meters testing below 98% average accuracy will be adjusted based on the above averaging method. The Cooperative will review the member's energy usage and all other pertinent information, but any adjustment made will be limited to the previous six months.

Other Adjustments:

Whenever it is found that for any reason other than incorrect calibration or meter tampering, the meter apparatus has not registered or reported the true consumption or that the member was billed incorrectly due to an error in rate, fees or any other charges, the member's account will be adjusted.

If the Cooperative, after exercising due diligence, is unable to determine the exact date that the billing error began, the adjustment will be based on the period of time that it can reasonably confirm that the billing error occurred.

If the adjusted bills are less than billed to the consumer, the account will be adjusted throughout the entire period of incorrect billing.

If the adjusted bills are more than the consumer was billed, the adjustment will be limited to the previous six months. If the member is unable to pay the full amount of this adjustment, the member may request that the Cooperative recover this adjusted amount by applying ten percent of each payment made toward this adjustment until the adjustment is paid in full.

III. APPLICABILITY:

This policy applies to all accounts enrolled in PrePay billing.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: March 23, 2010

Effective Date: April 1, 2010

Issued by: John Middleton, General Manager

Effective April 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
POLICY NO. 406
METER TAMPERING & CURRENT DIVERSION

I. OBJECTIVE:

To establish policy to provide guidance in situations where meter tampering, current diversion or cut meter seals have been found.

II. CONTENT:

A. Meter Seals

All meters on lines of the Cooperative shall be sealed at all times and no seal shall be broken without permission from an employee of the Cooperative. Upon giving permission for any seal to be broken, a service order to reseal the meter shall be created and printed immediately.

It shall be the responsibility of each and every member to see that the meter seal at their premises is not broken or tampered with. Upon finding any seal broken, an investigation shall be made. Broken meter seals will constitute grounds for questioning the accuracy of meter registration and the possibility of meter tampering. If it is determined that there was no valid reason for the seal to be cut, the member will be charged a Cut Seal Fee as prescribed by the Board of Directors.

B. Unauthorized Service Connection

When it becomes evident that ~~a member has tampered-tampering~~ with the Cooperative's metering equipment for the purpose of connecting electric service ~~to a location that has occurred, been disconnected by the Cooperative,~~ then it will be the policy of the Cooperative to disconnect the service immediately and without notice. The following conditions must be met before service will be restored:

1. Payment of an unauthorized service connection fee.
2. Payment of a reconnect for non-payment fee during regular working hours. An overtime reconnect for non-payment fee must be paid if service is reconnected after regular working hours.
3. Payment for all kWh used and any other amounts owed to the Cooperative.
4. The member must agree to comply with reasonable requirements to protect the Cooperative against further infractions.
5. The member's deposit will be reviewed in accordance with the Cooperative's deposit policy. Any additional increase in deposit is due to reconnecting the service.

6. The member must make payment of all amounts required for reconnection at one of the Cooperative's office before the service is reconnected. The only acceptable form of

payment

is cash.

C. Meter Tampering and Current Diversion

When it becomes evident that a member has tampered with the Cooperative's metering or service equipment for the purpose of defrauding the Cooperative, by attempting to prevent the full or complete

~~Third-Fourth~~ Revised Sheet No. 5.16

Cancels ~~Second-Third~~ Revised Sheet No. 5.16

registration or recording or all energy and services used, then it will be the policy of the Cooperative to disconnect the service immediately and without notice. The following conditions must be met before service will be restored:

1. Payment of a meter tampering/current diversion fee.
2. Payment of a reconnect for non-payment fee during regular working hours. An overtime reconnect for non-payment fee must be paid if service is reconnected after regular working hours.
3. The Cooperative reserves the right to collect the difference between what the member has paid and the recalculated bill before service is restored. The Cooperative reserves the exclusive right to recalculate the billing on the account based on past billing history, the highest twelve-months' usage for this type service, and/or any other factors deemed appropriate by the Cooperative.
4. The member must agree to comply with reasonable requirements to protect the Cooperative against further infractions.
5. The member's deposit will be reviewed in accordance with the Cooperative's deposit policy. Any additional increase in deposit is due prior to reconnecting the service.

6. The member must make payment of all amounts required for reconnection at one of the Cooperative's office before the service is reconnected. The only acceptable form of payment is cash.

D. When service is disconnected at the pole or transformer for meter tampering or unauthorized use of service and is subsequently reconnected, the member will be charged a Disconnect at Pole/Transformer Fee in addition to the fees specified in Section B and C. In the event that service is not reconnected for the same member at this location, the disconnected account will be charged the Disconnect at Pole/Transformer Fee.

~~D-E.~~ The meter tampering fee, unauthorized service connection fee, disconnect at pole/transformer fee, reconnect fee and overtime reconnect fee will be in an amount as prescribed by the Board of Directors.

The Cooperative reserves the right to take any legal action it deems appropriate.

III. APPLICABILITY:

This policy applies to all members and services.

Okefenoke Rural Electric Membership Corporation
IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: ~~April 26, 1994~~ July 25, 2006

Supersedes: ~~April 26, 1994~~

Effective Date: ~~July 1, 1994~~ November 1, 2006

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 407

EASEMENTS, RIGHT OF ACCESS AND PROTECTION OF COOPERATIVE PROPERTY

I. OBJECTIVE:

To establish policy to provide guidance for acquiring easements, right-of-way, right of access to member's premises, and protection of Cooperative property on member's premises.

II. CONTENT:

A. Member to Grant Easements to Cooperative if Required:

Each member, upon being requested to do so by the Cooperative, shall execute and deliver to the Cooperative grants of easement or rights-of-way over as defined in Policy 411, on and under such lands owned by the member in accordance with such reasonable terms and conditions as the Cooperative shall require, for the furnishing of electric service to the member or other members or for the construction, operation, maintenance or relocation of the Cooperative's electric facilities.

B. Right of Access:

The Cooperative's identified employees shall have the right of safe access, without interference from any hostile source, to the member's premises at all times for the purpose of reading meters, collecting bills, disconnection of service, testing, repairing, removing, maintaining or exchanging any or all equipment and facilities which are the property of the Cooperative.

C. Protection of Cooperative Property on Member Premises:

The member shall protect the equipment of the Cooperative on the premises and shall not interfere with, alter, or permit interference with, or alteration of meters or other property including load management devices except by duly authorized representatives of the Cooperative.

The cost of the necessary replacements and repairs to correct damage to the property of the Cooperative due to, caused by, or arising from carelessness, neglect, or misuse by unauthorized persons, shall be ~~paid by the person/persons responsible for such damage,~~
payable by the member.

The member shall pay the replacement cost of Cooperative metering equipment damaged by rising water.

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: ~~April 26, 1994~~ March 23, 2010
Supersedes ~~April 26, 1994~~

Effective Date: ~~July 1, 1994~~ April 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 408

GENERAL CONDITIONS FOR MEMBER WITHDRAWAL

I. OBJECTIVE:

To establish policy to provide conditions for member withdrawal.

II. CONTENT:

A. A member may voluntarily withdraw in good standing from membership upon compliance with the generally applicable conditions set forth following:

1. Payment of any and all amounts due the Cooperative, and cessation of and non-compliance with his membership obligations; all as of the effective date of withdrawal; and either
 - a. Removal to other premises not furnished service by the Cooperative; or
 - b. Ceasing to use any central station electric service whatever at any of the premises to which such service has been furnished by the Cooperative pursuant to his membership; or
 - c. (with the prior approval of the Board of Directors) resigning his membership in favor of another applicant who shall own or directly occupy or use the same premises to which the Cooperative has furnished service pursuant to the resigning member's membership.

B. Upon such withdrawal, the member shall be entitled to refund of his membership fee and of any service connection or security deposit then held by the Cooperative.

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: April 26, 1994

Effective Date: July 1, 1994

Issued by: John Middleton, General Manager

Effective July 1, 1994

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 409

FEES SCHEDULE

I. OBJECTIVE:

To establish policy to set fee amounts charged by the Cooperative.

II. CONTENT:

Membership Fee	5.00	
<u>PrePay Advance Credit Minimum</u>	<u>50.00</u>	
Collection Fee	15.00 <u>25.00</u>	
<u>Meter Installation-Connection/Transfer</u> Fee	15.00 <u>25.00</u>	
Overtime <u>Meter Installation-Connection/Transfer</u> Fee		40.00 <u>75.00</u>
<u>Extended Hours</u> Reconnect for Non-Payment Fee	35.00 <u>110.00</u>	
<u>Reconnect for Non-Payment Fee</u>	<u>50.00</u>	
Overtime Reconnect for Non-Payment Fee	60.00 <u>85.00</u>	
<u>Disconnect at Pole/Transformer Fee</u>	<u>120.00</u>	
<u>Service Call Fee</u>	<u>75.00</u>	
<u>Construction Mobilization Fee</u>	<u>250.00</u>	minimum or actual cost
Returned <u>Check-Payment</u> Fee	20.00 <u>30.00</u>	
<u>E-Check Convenience Fee</u>	<u>0.60</u>	
<u>E-Billing with Automatic Payment (monthly credit)</u>	<u>0.60</u>	
Unauthorized Service Connection Fee	50.00 <u>150.00</u>	minimum of actual cost of investigation
Meter Tampering Fee/ <u>Current Diversion</u> Fee	125.00 <u>300.00</u>	minimum or actual cost of investigation
Cut Seal Fee	25.00	
Meter Test Fee	10.00	
<u>Underground Service Lateral Fee</u>	160.00	minimum
<u>Standard Security Deposit</u>	<u>100.00</u>	
Annual Interest Rate	- 18% <u>APR</u>	

Schedule A

1Φ, Overhead Service, Permanent Residence, Commercial, Industrial, Public Buildings and Installations, Overhead Residential Developments

Total number of poles required for job

	1	2	3	4	5	6	7	8	9	10
Required Aid In Construction	\$0	\$0	\$0	\$1,200	\$2,300	\$3,400	\$4,400	\$5,300	\$6,100	\$7,100

Total number of poles required for job

	11	12	13	14	15	16	17	18	19	20
Required Aid In Construction	\$8,000	\$8,900	\$9,700	\$10,500	\$11,300	\$12,100	\$12,900	\$13,700	\$14,500	\$15,300

Greater than 20 Poles = (Number of Required Poles minus 3) X \$900

Schedule B

1Φ, Overhead Service, Other Permanent Installations

Total number of poles required for job

	1	2	3	4	5	6	7	8	9	10
Required Aid In Construction	\$0	\$1,470	\$2,480	\$3,660	\$4,710	\$5,690	\$6,590	\$7,430	\$8,200	\$9,100

Total number of poles required for job

	11	12	13	14	15	16	17	18	19	20
Required Aid In Construction	\$9,985	\$10,830	\$11,660	\$12,460	\$13,240	\$13,995	\$14,727	\$15,425	\$16,340	\$17,250

Greater than 20 Poles = (Number of Required Poles minus 1) X \$900

Schedule C

Underground Primary Extension Fees

Required Aid in Construction
\$ per Lineal Foot per Phase of
Underground Primary ConductorPermanent Residences, Commercial, Industrial
Buildings and Installations
(Policy No. 410.II.B.1 and 410.II.B.2)

\$4.00 per foot

Other Permanent Installations
(Policy No. 410.II.B.3)

\$7.50 per foot

Underground Residential Developments
(Policy No. 410.II.B.4)\$8.75 per foot
Plus Special Equipment ChargeUnderground Service Lateral FeesSingle Phase Service Lateral 200 Ampere 160.00Single Phase Service Lateral in excess of 200 Amperes 400.00Three Phase Service Lateral 400.00

Okefenoke Rural Electric Membership Corporation

Overhead Service Lateral Fees

Three Phase Service Lateral 400 Amp or Les 400.00

Original Sheet No. 5.20.2

Three Phase Service Lateral, Greater than 400 Amp Feasibility Study

Cumberland Island Line Extension Fee est. 15.00 per foot

Temporary Service Fee 50.00

Distributed Generation Application Fee 100.00

Distributed Generation Protective Equipment Inspection Fee 50.00

Outdoor Lighting Fixture Installation Fee 35.00

Outdoor Lighting Underground Service Fee 1.50 per foot

Outdoor Lighting Pole Installation Fees

Town & Country Light (Underground System Only) 210.00

30 Foot Wood Pole 185.00

35 Foot Wood Pole 210.00

40 Foot Wood Pole 320.00

45 Foot Wood Pole 405.00

50 Foot Wood Pole 460.00

Security Light Relocation Fees

Light Only ~~75.00~~ 150.00

Light and Pole 150.00 Plus Applicable Pole Charges

Hourly ~~Equipment~~ Rates

Labor ~~26.00 man hr.~~ 37.50 per

man-hour

Bucket/Derrick Truck ~~30.00 hr.~~ 22.00 per hour

Pickup ~~9.75 hr.~~ 7.50 per hour

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: ~~April 26, 1994~~ March 23, 2010

Supersedes: September 25, 2007

Effective Date: ~~July 1, 1994~~ April 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

NAHUNTA, GEORGIA

POLICY NO. 410

GENERAL LINE EXTENSION

I. OBJECTIVE

To establish policy to provide for extension of electric service facilities.

II. CONTENT:

A. Overhead Line Extensions

1. Permanent Residences

The Cooperative shall extend single-phase, overhead electric service facilities to all permanent residences in the area served by the Cooperative at the regularly established rates ~~and at no construction cost to the member in accordance with Schedule A of Policy No. 409. Necessary right-of-way easements must be secured at no cost to the Cooperative.~~ A permanent residence is defined as one, which ~~has permanent kitchen and bathroom facilities and is occupied by the owner or tenant for more than six months of each twelve calendar months, will be the member's principal dwelling and occupied the majority of the year.~~

A mobile home shall be considered a permanent residence provided that it has a separate, individually utilized water and septic system and is the member's principal dwelling and occupied the majority of the year. A mobile home utilizing public or community water and septic systems shall qualify as a permanent residence provided that it is the member's principal dwelling and occupied the majority of the year.

2. Seasonal Residences

~~A permanent structure, designed for residential use, which does not qualify as a permanent residence as defined in Section II.A.1, shall be considered a seasonal residence.~~

~~Single-phase, overhead electric service facilities shall be extended to seasonal residences at the regularly established rates and at no construction cost to the member, provided that the line extension does not exceed 400 feet. Line extensions in excess of 400 feet may be granted at no construction cost to the member, providing that the total cost (excluding transformers) does not exceed 3.5 times the anticipated annual revenue to be derived from the service.~~

2. Commercial, Industrial, Public Buildings and Installations

Single-phase, overhead electric service facilities shall be extended to commercial/industrial or public buildings at the regularly established rates in accordance with Schedule A of Policy No. 409. Necessary right-of-way easements must be secured at no cost to the Cooperative.

3. Other Permanent Establishments/Installations

~~This classification shall include schools, public buildings, churches, commercial and industrial establishments, or any other establishment of a permanent nature requiring electric service on a continuous basis.~~

~~Single or multi phase service requiring construction of lines shall be extended at the regularly established rates and at no construction cost to the member, providing that the line extension does not exceed 1500 feet. Line extensions in excess of 1,500 feet may be granted at no construction cost to the member provided that the total cost (excluding transformers) does not exceed 2.5 times the anticipated annual revenue to be derived from the service.~~

Single phase, overhead electric service shall be extended to all other installations not included in Section II.A.1 or II.A.2 of this Policy in accordance with Schedule B of Policy No. 409. Necessary right-of-way easements must be secured at no cost to the Cooperative.

4. Mobile Homes

~~A mobile home shall be considered a permanent residence provided it is occupied by the owner or tenant for more than six months of each twelve calendar months.~~

4. Residential Developments (Overhead)

Single phase, overhead electric service shall be extended to residential developments in the area served by the Cooperative in accordance with Schedule A of Policy No. 409. A recorded utility easement is required prior to construction of any facilities.

First Revised Sheet No. 5.22
Cancels Original Sheet No. 5.22

5. Outdoor Lighting

Outdoor lighting will be installed on existing poles subject to payment of the Outdoor Lighting Fixture Installation Fee as specified in Policy 409. In cases where a wooden pole must be installed to mount the light, a contribution in aid of construction shall be required as specified by the Outdoor Lighting Pole Installation Fee in Policy No. 409. If the member requests installation of special types of poles not addressed in Policy No. 409, the member shall be responsible for the full cost of such special poles. Should the member request relocation of outdoor lighting fixtures and/or poles, the Security Light Relocation Fees in Policy No. 409 will be applied. The Security Light Relocation Fees will also be applied for the installation of a new light if the member has requested the removal of outdoor lighting at the same general location in the previous twelve months. Primary line extensions shall not be built to serve outdoor lighting without a

contribution in aid of construction for the full cost of the extension. No outdoor lighting shall be installed on rental property except in the property owners' name.

B. Underground Line Extensions

Underground electric service shall be available ~~for individually constructed new permanent residences (including apartments), new residential developments, new commercial and industrial developments, and replacement of existing service~~ under the following terms and conditions:

~~1. The member shall provide the Cooperative a clear (free of stumps, debris, and other obstructions) easement for installation of cable.~~

1. Residential Services

~~2. For individually constructed new permanent residences, where no primary construction is required, the Cooperative shall will extend single-phase underground electric service facilities up to a distance of 300 feet at the regularly established rates upon payment of an underground service lateral fee as specified in Policy No. 409, Fees Schedule. Extensions in excess of 300 feet may be granted at no construction cost provided that the total cost (excluding transformers) does not exceed 3.5 times the anticipated annual revenue to be derived from the service. 120/140 Volt electric service facilities at the regularly established rates upon payment of Underground Service Lateral Fee as specified in Policy No. 409. The member or the member's electrical contractor shall be required to install conduit from point of source to member's meter base as specified by OREMC.~~

In addition to the above, extensions that require underground primary construction shall require a contribution in aid of construction in accordance with Schedule C of Policy No. 409. If deemed necessary by the Cooperative, the member or the member's contractor shall be required to install conduit for the primary conductor to the Cooperative's specifications.

2. Commercial, Industrial, Public Buildings and Installations

~~3. Developers of new residential developments desiring underground service shall be required to pay in advance of construction a non-refundable underground service lateral fee (as specified in Policy No. 409) for each lot within the development plus the cost (excluding transformers) in excess of 3.5 times the anticipate annual revenue to be derived from the development.~~

~~4. For new commercial or industrial developments the Cooperative shall extend underground electric service facilities at the regularly established rate schedules upon payment of a non-refundable underground service lateral fee for each service run plus the cost~~

~~(excluding transformers) in excess of 2.5 times the anticipated annual revenue to be derived from the service.~~

~~Members requiring single-phase service in excess of 200 amperes shall be responsible for installing and maintaining service conductors and conduits from transformer to load center.~~

~~Members requiring three-phase service shall be responsible for installing and maintaining service conductors and conduits from transformer to load center.~~

Single-phase, 120/240 Volt underground electric service facilities shall be extended to commercial/industrial or public buildings at the regularly established rates upon payment of the appropriate Underground Service Lateral Fee as specified in Policy No. 409. The member or the member's electrical contractor shall be required to install conduit from point of source to member's meter base as specified by OREMC.

First Revised Sheet No. 5.23
Cancels Original Sheet No. 5.23

In addition to the above, extensions that require underground primary construction shall require a contribution in aid of construction in accordance with Schedule C of Policy No. 409. If deemed necessary by the Cooperative, the member or the member's contractor shall be required to install conduit for the primary conductor to the Cooperative's specifications.

3. Other Permanent Installations

Single-phase, 120/240 Volt underground electric service facilities shall be extended to all other installations not included in Sections II.B.1 or II.B.2 of this policy as follows. Where no primary construction is required, the Cooperative will extend Single-phase, 120/240 Volt underground electric service facilities to these installations at the regularly established rates upon payment of Underground Service Lateral Fees as specified in Policy No. 409. The member or the member's electrical contractor shall be required to install conduit from point of source to member's meter base as specified by OREMC.

In addition to the above, extensions that require underground primary construction shall require a contribution in aid of construction in accordance with Schedule C of Policy No. 409. If deemed necessary by the Cooperative, the member or the member's contractor shall be required to install conduit for the primary conductor to the Cooperative's specifications.

4. Residential Developments (Underground)

For new residential developments requiring underground electrical service, the developer shall be required to install a total conduit system. The OREMC engineering department shall design the conduit system, and the developer's contractor shall

install the conduit system in accordance with OREMC's design and specifications. A recorded utility easement will be required. The developer shall be responsible for obtaining the compliance with any required National Pollutant Discharge Elimination System ("NPDES") permits.

The manual, "Procedures, Standards, and Specifications for the Installation of Underground electrical Facilities for Residential/Commercial Developers" will be made available to the developer. This document outlines the process and procedures the developer must follow for the proper installation of the conduit system.

The developer shall be required to pay in advance of construction, a non-refundable contribution in aid of construction in accordance with Schedule C of Policy No. 409. Underground service lateral fees and temporary service fees will be required as appropriate for each service within the development.

In addition to the per-foot charges for underground primary conductor outlined in Schedule C of Policy No. 409, the developer will be required to submit a non-refundable Special Equipment Fee equal to the installed cost of all special equipment (transformers, switchgear or sectionalizing equipment) to be installed in the development.

First Revised Sheet No. 5.24
Cancels Original Sheet No. 5.24

5. Outdoor Lighting

Underground service to outdoor lighting will be installed at the Cooperative's discretion. If the lighting is to be installed on an existing overhead pole deemed by the Cooperative to be in a suitable location, the lighting will be installed upon payment of the Outdoor Lighting Fixture Installation Fee specified in Policy No. 409. In cases where a pole must be installed to mount the light, a contribution in aid of construction shall be required as specified by the Outdoor Lighting Pole Installation Fee in Policy No. 409. In instances where the member requests the installation of outdoor lighting at a location other than immediately adjacent to Cooperative equipment to supply the light, a contribution in aid of construction shall be required as specified by the Outdoor Lighting Underground Service Fee in Policy No. 409.

The member or the member's contractor shall be required to install conduit for the underground service conductor to the Cooperative's specifications. If the member requests installation of special types of poles not addressed in Policy No. 409, the member shall be responsible for the full cost of such special poles. Should the member request relocation of outdoor lighting fixtures and/or poles, the Security Light Relocation Fees in Policy No. 409 will be applied. The Security Light Relocation Fees will also be applied for the installation of a new light if the member has requested the removal of outdoor lighting at the same general location in the previous twelve months.

Primary line extensions shall not be built to serve outdoor lighting without a contribution in aid of construction for the full cost of the extension. No outdoor lighting shall be installed on rental property except in property owners' name.

6. Conversion of Overhead to Underground

Members requesting conversion of existing overhead electric facilities to underground distribution facilities shall be responsible for all costs associated with the conversion, including cost of removal for the overhead facilities and the cost of construction for the new underground facilities.

7. Cumberland Island

Members requesting electric service on Cumberland Island shall be required to make a contribution in aid of construction from point of source to point of service as determined by actual construction costs. Prior to construction by the Cooperative the member shall make payment to the Cooperative of the estimated construction cost as determined by the Cumberland Island Line Extension Fee as specified in Policy 409.

Upon close-out of the construction work order, any contribution in aid of construction paid in excess of actual construction costs shall be refunded to the member.

In addition to the foregoing requirements, the following requirements shall also apply to any underground line extension:

First Revised Sheet No. 5.25
Cancels Original Sheet No. 5.25

1. Underground electric service will not be provided in established wetland areas except where as the consumer and or developer provides a total conduit system according to OREMC specifications.
2. All underground services shall require installation by the consumer of a conduit system from point of source to point of service according to OREMC specifications.
3. The owner or developer shall provide, without cost to the Cooperative clear (free of stumps, debris, and other obstructions) easements and rights-of-way, suitable for the installation, operation, and maintenance of underground facilities. The owner or developer will be required to have the rights-of-way and all streets, alleys, sidewalks, and driveway entrances graded to final grade, and will have lot lines established before construction of the electrical distribution system begins.
4. The Cooperative shall determine the preferred method of service based on good engineering design, applicable construction codes and specifications, economics, and other pertinent factors. If the preferred method of service is not acceptable, the member will be required to pay a contribution in aid of construction equal to the estimated additional cost to provide service by the non-preferred method.
5. The owner or developer will reimburse the Cooperative for the cost of cutting through and replacing pavement within the development, and all costs of punching and/or boring.
6. If underground facilities are desired, it shall be the responsibility of the owner/developer to provide all necessary protection for items including, but not limited to: shrubs, trees, grass sod, irrigation, water and septic systems during installation and/or maintenance of underground facilities. The owner or developer

will hold the Cooperative and/or its subcontractors harmless against any claims of such damage. Plants, shrubs and trees shall not be planted any closer than ten feet from the front, or five feet from the side or rear of any electrical equipment, transformer, junction boxes, etc. It will be the responsibility of the owner or developer to re-seed and/or maintain the trench cover.

C. Three Phase Service

The Cooperative will not normally extend three-phase service to installations that can be adequately served by single-phase service. Exceptions may be made where the installation is in close proximity to existing multi-phase lines. In such cases where no primary construction is required, the Cooperative will make available three phase service facilities at the regularly established rates upon payment of the appropriate Overhead or Underground Service Lateral Fee as specified in Policy No. 409.

For overhead three phase service 400 Amp or less, this fee includes the service conductor. For overhead three phase service in excess of 400 Amp, a feasibility study will be performed by the Cooperative to determine the amount of the Three Phase Overhead Lateral Fee.

Original Sheet No. 5.25.1

For 200 ampere, three phase underground service, the Three Phase Service Lateral Fee includes the service conductor, with the member providing and installing the service conduit to Cooperative specifications. For three phase underground services in excess of 200 ampere, the member shall provide, install, and maintain the service conduit and conductor to Cooperative specifications.

For installations requiring three phase service at a distance from multi-phase lines, a feasibility study will be done by the Cooperative to determine the amount of contribution in aid of construction required.

If the proposed construction is consistent with long range system planning, the required contribution may be mitigated.

D. Temporary Services

1. Overhead Temporary for Construction

Temporary service of 120/240 volts, single-phase, will be furnished for construction upon payment of the Temporary Service Fee as specified in Policy No. 409, provided that permanent service is to be furnished by the Cooperative. In addition to the above, extensions that require primary construction shall require a contribution in aid of construction in accordance with Schedule A or Schedule B or Policy No. 409. The member applying for temporary service shall be required to furnish and install temporary service equipment conforming to the Cooperative's wiring standards and shall be installed at a location approved by the Cooperative.

2. Underground Temporary for Construction

Temporary service of 120/240 volts, single-phase, will be furnished for construction in areas where the Cooperative has underground facilities in place or the permanent service will be underground. Such installation shall require payment of the Temporary Service Fee specified in Policy No. 409, provided that permanent service is to be furnished by the Cooperative. In addition to the above, extensions that require primary construction shall require a contribution in aid of construction in accordance with Schedule A, Schedule B, or Schedule C of Policy No. 409. The temporary service equipment must be located immediately adjacent to the pad-mount transformer or secondary junction box provided by the Cooperative. Temporary service equipment shall conform to the Cooperative's wiring standards and shall be installed at a location approved by the Cooperative.

3. Service to Temporary Loads

Service will be extended to temporary loads upon receipt of a contribution in aid of construction equal to twice the estimated construction cost to provide the service.

C.E. Contributions In Aid Of Construction

~~When electric service facilities extensions exceed the limits set forth in Sections A and B of this policy, contributions in aid of construction shall be required for all costs in excess of stated limits. Such contributions shall be all costs (excluding transformers) in excess of 3.5 times the anticipated annual revenue to be derived for residential services and 2.5 times the anticipated annual revenue to be derived for all other services.~~

~~All such contributions in aid of construction shall be paid prior to construction of facilities. Any required contribution in aid of construction shall be paid prior to construction of facilities.~~

Original Sheet No. 5.25.2

If determined to be in the best interest of the Cooperative, contributions in aid of construction may be modified or waived upon approval of the Cooperative's General Manager or his designee.

Special consideration may be given to members who pay aid in construction charges when other members may be reasonably expected to take service from the line extension.

D. Temporary Services

1. Overhead Temporary for Construction

~~Temporary service of 120/240 volts, single-phase, will be furnished for construction upon payment of the temporary service fee as specified in Policy No. 409, provided that permanent service is to be provided by the Cooperative. The member applying for temporary service shall be required to furnish and install temporary service equipment per the Cooperative's wiring standards.~~

~~2. Underground Temporary for Construction~~

~~Temporary service of 120/240 volts, single phase, will be furnished for construction in areas where the Cooperative has underground facilities in place or the permanent service will be underground. Such installation shall require a temporary service fee (See Policy No. 409). This temporary service lateral fee shall not apply to developers who have paid aid in construction charges under B.3. of this Policy. Temporary service equipment conform to the Cooperative's wiring standards and shall be installed at a location approved by the Cooperative.~~

~~3. Service to Temporary Loads~~

~~Service will be extended to temporary loads upon receipt of a contribution in aid of construction equal to twice the estimated labor, plus overhead costs, plus the cost of any unsalvageable material in constructing the line extension.~~

~~E.F. Facilities Extension Ownership~~

All line extensions, service wire and connections, no matter who pays or contributes toward paying the cost thereof, are to be made by the Cooperative and remain the property of the Cooperative. The Cooperative shall not be required to serve any consumer over a line built, owned, operated, or maintained by the member or a third party.

~~Special consideration may be given to members who pay aid in construction charges when other members may reasonably be expected to take service from the line extension.~~

All property of the Cooperative placed in or upon the member's premises, used in supplying service to the member, is placed there under the member's protection. The cost for any loss or damage to such property, normal wear and tear excepted, shall be payable by the member.

The Cooperative shall have access to such property at all reasonable times. The ~~consumer~~ member shall not commit or cause or permit any act that will or may result in damage to or loss of such property or in the loss of life or injury to any person, or the loss of or damage to any property, in relation to such property.

~~F. Waiver of Aid in Construction Charges~~

~~_____ If determined to be in the best interest of the Cooperative, aid in construction
_____ charges may be modified upon written approval of the Cooperative's General
_____ Manager.~~

III. APPLICABILITY

This policy applies to all members and applicants for service of the Cooperative.

IV. RESPONSIBILITY

Issued by: John Middleton

Effective October 1, 2007

Okefenoke Rural Electric Membership Corporation

The General Manager or his designee will be responsible for carrying out the provisions of this policy.

Date Adopted: ~~April 26, 1994~~ September 25, 2007

Supersedes: ~~July 23, 2002~~

Effective Date: ~~July 1, 1994~~ October 1, 2007

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 411

RIGHTS-OF-WAY

I. OBJECTIVE:

To establish policy for procurement of rights-of-way by applicants for service and to provide for the clearing, reclearing, and maintenance of rights-of-way by the Cooperative.

II. CONTENT:

Right-of-way easements are required of landowners for the purpose of providing location of and access to electric distribution lines for construction, operation and maintenance.

A. Procurement by Applicants

Applicants for service may be required to secure to, and for, the Cooperative all necessary and convenient rights-of-way and to pay the costs of securing same.

Applicants for service shall also be responsible for initial clearing of rights-of-way necessary for line extensions for provision of service unless the Cooperative determines that it is in the best interests of the Cooperative to provide said initial clearing.

B. Delays

Applications for service for an extension to be constructed where right-of-way is not owned by the Cooperative will only be accepted subject to delays incident to obtaining satisfactory right-of-way, highway and railroad crossing permits, or other permits which may be required.

Satisfactory right-of-way clearance for electric lines to the point of delivery of a new service must be accomplished before the service connection will be made.

C. Clearing, Reclearing, and Maintenance of Rights-of-Way

Normally, only a 20 foot right-of-way may be required. Exceptions from this normal range will be made only by special arrangement in consideration of the Cooperative's requirements and conditions affecting the landowner's property.

The Cooperative shall have the rights of ingress and egress from the premises at reasonable times and as required, and shall have the right to cut and trim trees and shrubbery to the extent necessary to keep them clear of the electric lines and meter bases and to cut all dead, weak, and dangerous trees which may endanger the line by falling.

The member shall allow the Cooperative to clear and trim trees which will endanger the lines of the Cooperative and imperil service to that member or other members. The member shall refrain from:

1. Planting trees, shrubs, et cetera, along the Cooperative's right-of-way which may at some time in the future endanger the lines.
2. Placing structures on the right-of-way. If the member does place vegetation or structures within the right-of-way, the Cooperative will not be responsible for damages done to same. Members shall gain the approval of the Cooperative before placing fences on the right-of-way. Members may be required to install gates at locations designated by the Cooperative to ensure that access to Cooperative facilities is not inhibited.
3. Planting trees, shrubs, et cetera, around underground transformers.

The Cooperative shall use all reasonable care and diligence in the clearing, reclearing, and maintenance of rights-of-way. The Cooperative shall make reasonable attempt to give notice to the landowners of scheduled or planned clearing and reclearing and alterations within the existing right-of-way.

III. APPLICABILITY:

This policy applies to all members and applicants for service of the Cooperative.

IV. RESPONSIBILITY:

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Approved: April 26, 1994

Effective Date: July 1, 1994

Issued by: John Middleton, General Manager

Effective July 1, 1994

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 412

STANDARD SUPPLY VOLTAGES

I. OBJECTIVE:

To establish standard supply voltages available in the Cooperative's service territory.

II. CONTENT:

One system of alternating current, 60 Hz, is supplied throughout the Cooperative's system.

The voltages, number of phases, and type of metering which will be supplied depends upon the Cooperative's facilities available and upon the character, size, and location of the load to be served. Therefore, the member shall consult the Cooperative before proceeding with the purchase of installation of wiring or equipment. To avoid misunderstanding, this information should be in writing.

The standard secondary voltages described below are nominal and are subject to a plus or minus ten percent variation:

Single-phase	2-wire	120 volts
Single-phase	3-wire	120/240 volts
Three-phase	4-wire	120/208 volts
Three-phase	4-wire	120/240 volts*
Three-phase	4-wire	240/480 volts*
Three-phase	4-wire	277/480 volts

*Note: These voltages are not available from pad-mounted transformers.

The standard primary voltages described below are nominal and are subject to a plus or minus ten percent variation:

Single-phase	2-wire	7200 volts
Single-phase	2-wire	14400 volts
Three-phase	4-wire	7200/12470 volts
Three-phase	4-wire	14400/24940 volts

It will not be considered a violation when voltages outside of the prescribed limits are caused by any of the following:

1. Action of the elements;
2. Service interruptions;
3. Temporary separation of parts of the system from the main system;
4. Infrequent fluctuations not exceeding five minutes duration;
5. Other causes beyond the control of the Cooperative.

III. APPLICABILITY:

This policy applies to all members and services of the Cooperative.

IV. RESPONSIBILITY:

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Approved: April 26, 1994

Effective Date: July 1, 1994

Issued by: John Middleton, General Manager

Effective July 1, 1994

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 413

COOPERATIVE'S LIABILITY

II. OBJECTIVE:

To establish policy to limit the liability of the Cooperative for damages that occur due to acts or occurrences beyond the control of the Cooperative.

II. CONTENT:

The Cooperative will use reasonable diligence in furnishing a regular and uninterrupted supply of energy, but does not guarantee uninterrupted service. The Cooperative shall not be liable for damages in case such supply should be interrupted or fail by reason of an act of God, the public enemy, sabotage, accidents, labor disputes, orders or acts of civil or military authority, breakdowns or injury to the machinery, transmission lines, distributions lines or other facilities of the company, extraordinary repairs of any other cause whatsoever, or, by reason of any act of the Cooperative including the interruption of service to any consumer, taken to prevent or limit the extent or duration of interruption, instability or disturbance on the electric system of the Cooperative or any electric system interconnected, directly or indirectly, with the Cooperative's system, whenever such act is necessary or indicated in the sole judgment of the Cooperative. The Cooperative shall not be liable for damages to a member's premises, including but not limited to a member's electronic equipment, caused by lightning transmitted over or through the Cooperative's transmission and/or distribution lines to the member's premises.

Unless otherwise provided in a contract between the Cooperative and the member, the point at which service is delivered by the Cooperative to the member, to be known as "delivery point", shall be the point at which the member's facilities are connected to the Cooperative's facilities. The Cooperative shall not be liable for any loss, injury or damage resulting from the member's use of his equipment or occasioned by the energy furnished by the Cooperative beyond the delivery point.

The member shall provide and maintain suitable protective devices on his equipment to prevent any loss, injury or damage that might result from single-phasing conditions or any other fluctuation or irregularity in the supply of energy. The Cooperative shall not be liable for any loss, injury or damage resulting from a single-phasing condition or any other fluctuation or irregularity in the supply of energy which could have been prevented by the use of such protective devices.

III. APPLICABILITY:

This policy applies to all members and services of the Cooperative.

IV. RESPONSIBILITY:

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Approved: April 26, 1994

Effective Date: July 1, 1994

Issued by: John Middleton, General Manager

Effective July 1, 1994

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 414

CO-GENERATION

I. OBJECTIVE:

To establish guidelines for any Cooperative member desiring to co-generate electric energy.

II. CONTENT:

Any member wishing to become a co-generator or small power producer shall meet all rules and regulations of the Public Utility Regulatory Policies Act of 1978 (PURPA) Sections 201 and 210, the Federal Energy Regulatory Commission (FERC) Order No. 70 issued March 13, 1980 (45FR17959), and the Cooperative.

III. APPLICABILITY:

This policy applies to any member of the Cooperative desiring to become a co-generator.

IV. RESPONSIBILITY:

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Approved: April 26, 1994

Effective Date: July 1, 1994

Issued by: John Middleton, General Manager

Effective July 1, 1994

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 415

RESALE OF POWER

I. OBJECTIVE:

To prohibit resale of electricity by members of the Cooperative.

II. CONTENT:

Members shall not directly resell energy for any purpose, unless said member is an "electric light and power company", subject to the general supervision of the Georgia Public Service Commission, as defined in the Official Code of Georgia 46-2-20 or an "electric utility" as defined in Florida Statutes 366.02. Members shall not divert electric energy to other premises or use it for purposes other than those permitted by the bylaws, rules and regulations of the Cooperative, and by state or local laws, rules, and codes.

III. APPLICABILITY:

This policy applies to all members and services of the Cooperative.

IV. RESPONSIBILITY:

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Approved: ~~April 26, 1994~~ March 23, 2010

Supersedes: ~~April 25, 1994~~

Effective Date: ~~July 1, 1994~~ April 1, 2010

Issued by: John Middleton, General Manager

Effective April 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 416

SERVICE CONNECTIONS, MEMBER WIRING, MEMBER EQUIPMENT

I. OBJECTIVE:

To establish policy that ensures adequacy and proper installation of member wiring and equipment.

II. CONTENT:

A. Service Connections

1. The Cooperative will furnish and install only one service drop to a metered point. The member must furnish a point of attachment for the Cooperative's service facilities which will meet the National Electrical Safety Code, the National Electric Code, State, local and Cooperative requirements.
2. The point of attachment furnished by the member must be designated by the Cooperative to ensure construction at a reasonable cost and in accordance with sound engineering practices.
3. The Cooperative's responsibility for installation and/or maintenance of service facilities except load management devices shall not extend beyond the point of attachment to the member's building, central distribution point, or the electric power measuring device.
4. When the member's service requirements are of such nature that a point of attachment must be located on a pole, the member will be responsible for furnishing and installing the pole.
5. No more than one residence, mobile home or separate business will be served through one meter.
6. All service facilities and equipment constructed and installed by the Cooperative shall remain the sole property of the Cooperative and shall not become part of the property of premises to which said facilities are attached or on which said facilities are constructed.

B. General Wiring Requirements

1. The Cooperative's responsibility extends only to the supplying of service at the point of attachment. Any change to electrical installations must meet standards of the National Electrical Code, State, County, Local, and Cooperative requirements.
2. The member assumes full responsibility for the power on member's premises from the point of attachment thereof and for the wires, apparatus, devices, and appurtenances thereon, used in connection with the service except for load management devices. The member shall indemnify, save harmless, and defend the Cooperative against all claims, demands, cost of expense for loss, damage or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of, the transmission or use of power by the member at or on the member's side of the point of delivery.
3. It is the responsibility of each member to cause all premises receiving electric service to become and remain wired in accordance with the specifications and requirements of the Cooperative, the National Electrical Code, and any requirement of local government agencies having jurisdiction over the installation of electric wiring. Reference copies of the National Electric Code are on file at Okefenoke Offices in Hilliard, Florida and Nahunta, Georgia.
4. In the event of a known hazardous condition or potentially hazardous condition because of a violation of requirements, electric service will not be connected until the condition is corrected. In the event service is being received, the member will be notified by certified mail with copy to County or Local Inspector, if applicable, that if the deficiencies are not corrected in a reasonable time, service may be discontinued.
5. Where applicable, members will be required to conform with existing State, County and local wiring regulations.

C. Member Equipment

1. All motor installations on the Cooperative's lines must conform to the rules and regulations as set forth in the National Electrical Code, and such other codes as may be applicable. All motors, single and three-phase, above ten (10) horsepower must be approved by the Cooperative before installation. All motors or other apparatus requiring unchanged phase rotation and/or continuity of three-phase supply shall be equipped with suitable protection against reversal or phase failure.

2. Where auxiliary or standby power is installed by the member to provide emergency power, parallel operation of the member's generating equipment with the Cooperative's system will not be allowed. A double throw switch must be used to prevent possible injury to Cooperative workmen by making it impossible for power to be fed back into the main line from the emergency generator. Any generator found connected to wiring system without an approved double throw switch shall be cause for disconnecting service.
3. Members desiring to operate electric welders or other devices with high inrush or fluctuating currents must supply the Cooperative with information regarding the electrical characteristics of the equipment. Service will not be allowed to equipment which adversely affects the Cooperative's equipment or the service to the members. The Cooperative should be consulted before the purchase of installation of the equipment.
4. The member shall own, maintain, and operate all substations and transforming equipment where voltage, phase, or frequency is desired other than that under which service is rendered and metered.
 - a. All protective devices required by these regulations shall be provided by the member and at the member's sole expense.
 - b. In order for the Cooperative to provide proper voltage and give the best service possible, it is important that members notify the Cooperative when new equipment or major appliances are added such as: electric range, electric water heater, electric clothes dryer, heating and air-conditioning units or large electric motor (5 horsepower or larger). This will give the Cooperative representatives the opportunity to check to determine if the transformer, and wire size are large enough to take care of the member's new equipment.

III. APPLICABILITY:

This policy applies to all members and services of the Cooperative.

IV. RESPONSIBILITY:

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Adopted: April 26, 1994

Effective Date: July 1, 1994

Issued by: John Middleton, General Manager

Effective July 1, 1994

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 417

ELECTRIC METERING EQUIPMENT

I. OBJECTIVE:

To establish policy for the application and installation of electric metering equipment.

II. CONTENT:

All meter bases should be installed on an exterior surface or pole as nearly as possible at eye level. Upon receipt of the application for service, an authorized representative of the Cooperative shall approve the location of the meter center in a mutually agreeable location.

All meter installations shall be made in accordance with the National Electric Code and all other applicable codes.

All meters shall be placed ahead of all switches and protective devices unless otherwise agreed to by the Cooperative.

For large single-phase installations of over 200 amperes and for three-phase installations, the Cooperative shall specify the type of metering equipment required before installation of same.

In case of new line construction requiring the relocation of the meter, said relocation shall be at the expense of the Cooperative.

The Cooperative will normally furnish a single meter for each class of service at the point of connection to the member's premises. Any member desiring service at two or more separately metered points of connection to the distribution system shall be billed separately at each such point and the metered energy consumption of such members shall not be combined for billing purposes.

Current transformer metering will be used when the magnitude of the load to be served warrants installation of such equipment. However, if requested by member simply for member's convenience, member shall pay additional costs associated with current transformer metering installation.

III. APPLICABILITY:

This policy applies to all members and services of the Cooperative.

IV. RESPONSIBILITY:

The General Manager or his designee shall be responsible for carrying out the provisions of this policy.

Date Adopted: April 26, 1994

Issued by: John Middleton, General Manager

Effective July 1, 1994

Okefenoke Rural Electric Membership Corporation
Effective Date: July 1, 1994

Issued by: John Middleton, General Manager

Effective July 1, 1994

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 418

SAFEGUARDS AGAINST HIGH VOLTAGE LINES

C. OBJECTIVE:

To establish policy assuring compliance with the Georgia High Voltage Safety Act.

II. CONTENT:

C. Purpose of The Act

The purpose of the High Voltage Safety Act is to prevent injury to persons or property, and interruptions of utility service resulting from accidental or inadvertent contact with high voltage electrical lines (See Attachment 1). High voltage electrical lines are defined as overhead high voltage lines in excess of 750 volts between conductors or from any conductor to ground. The Act provides that no work shall be done in the vicinity of such lines unless and until the Cooperative has been notified of such work and has taken one of the following safety measures:

1. De-energizing and grounding the line
2. Relocating the line
3. Installing protective covering or mechanical barriers

C. Applicability of The Act

The High Voltage Safety Act applies to a person or entity in pursuit of his trade or business.

Even though private citizens working on their own property are exempted by this law they shall receive the same response that a person in pursuit of a trade or business would receive.

Any telephone company, cable television company, or other entity which has a joint use contract with the Cooperative is exempted from this act.

C. Compliance with The Act

No person in pursuit of a trade or business shall commence any work within ten feet of any high voltage line unless and until the person responsible for the work has given notice to the Utilities Protection Center during its regular business hours at least 72 hours (excluding weekends and holidays) prior to commencing work.

If the Cooperative is contacted directly by a person in pursuit of a trade or business concerning work to be performed within ten feet of a high voltage line within the State of Georgia, the Cooperative shall direct the person to the Utilities Protection Center to comply with the law before commencing any work. If the work to be performed is within the State of Florida, the Cooperative shall deal directly with the person making the request.

The Utilities Protection Center will forward to the Cooperative all notices involving Cooperative owned high voltage lines. After receiving notification from the Utilities Protection Center, the Cooperative shall contact the person whose name is given on the Utilities Protection Center notice within a reasonable time.

Information shall be maintained by the Cooperative of actions of the person doing the work in connection with the Act (See Attachment 2). The following arrangements should be discussed and agreed upon in writing and recorded for the safety precautions required:

1. Date and Time
2. Name of Owner and Firm
3. Name of Person
4. Coordination of the work schedule
5. Type of work and equipment to be utilized
6. Evaluating safeguard deemed to be most feasible under the circumstances
7. The specific lines affected by this notification shall be identified, and instructions given that if work is to be done within ten feet of other lines located near the work site, additional notification is necessary.
8. Payment and costs to affect such safety precautions if applicable.

D. Reimbursement of Costs Incurred by The Cooperative

The person or firm planning to perform work near a high voltage line shall be required to reimburse the Cooperative for costs incurred in affecting necessary safety precautions. Such costs shall be determined by an hourly rate for labor and equipment as set forth in Policy No. 409, Fees Schedule. If relocation of facilities is required, the cost of any unsalvageable material shall be recouped in addition to the labor and equipment charges.

The Cooperative shall maintain sole discretion as to the most appropriate safeguard, and as to the men and equipment required to affect the necessary safety precautions.

The cost of providing temporary precautionary measures shall be borne by the Cooperative when:

1. During public highway construction, high voltage electric lines are located upon public highways or roads (state or county), and
2. The construction is undertaken pursuant to a permit issued by the state or county and neither the state or county received consideration for the permit.

NOTE: Even though no cost is associated with the above, the law still requires the person that is to perform the work to contact the Utilities Protection Center.

E. Refusal to Enter an Agreement

If for any reason a person planning to work near a high voltage line refuses to enter an agreement as mentioned above, the Manager of Engineering Services or the Manager of Distribution Services (or designee) will explain the necessity for safety around Cooperative facilities and will take whatever steps are appropriate in an attempt to secure an agreement.

Also, the person to perform such work shall be made aware of the penalty if not in compliance with this Act:

1. Guilty of a misdemeanor
2. Upon conviction, a fine of \$1,000.00 for a first offense and \$3,000.00 for a second or subsequent offense.

If all attempts to reach an agreement fail, then steps shall be taken immediately to enjoin such person(s) from proceeding with any work in violation of the Act.

III. APPLICABILITY:

This policy shall apply to all persons who perform work within ten feet of the Cooperative's high voltage lines, within the State of Georgia unless specifically exempted by the Act. In the case of work to be performed in the State of Florida, all persons shall be encouraged to comply with this policy. In any event the requirements of the National Electrical Safety Code must be adhered to.

IV. RESPONSIBILITY:

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Adopted: April 26, 1994

Adopted: July 1, 1994

Issued by: John Middleton, General Manager

Effective July 1, 1994

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 419

**REIMBURSE FOR RELOCATION, REPAIR OR REPLACEMENT OF
FACILITIES AND MISCELLANEOUS SERVICES**

I. OBJECTIVE:

To establish policy for recovering costs incurred in relocation, repair, or replacement of Cooperative facilities and for miscellaneous services performed by the Cooperative.

II. CONTENT:

A. Relocation of Cooperative Facilities

1. When it is determined to be in the best interest of the Cooperative to relocate existing facilities, the Cooperative shall bear the cost of relocation. If the relocated facilities are not convenient to the existing service facilities of the member, the Cooperative will pay for relocation of the member's service facilities.
2. If the Cooperative should be requested by a member or a third party to relocate or alter any overhead or underground facilities solely for benefit of the member or third party, the member or third party making the request shall bear the cost. Any relocation or alteration must meet all code requirements and sound engineering practices.
3. Costs relating to the replacement of existing overhead facilities with underground shall be borne by the member requesting such replacement.
4. Security lights will be relocated upon receipt of the Security Light Relocation Fee as specified in Policy No. 409. Members who request the installation of an additional security light(s) at the same location for a period of 12 months after the additional installation without payment of the Security Light Relocation Fee, if it is determined by the Cooperative that the intent is to circumvent the Relocation Fee.
5. If the relocation or alteration is requested by a State Department of Transportation or a County Road Department, the Cooperative will participate in the cost of the project on a pro rata basis to the extent that the existing facilities

Okefenoke Rural Electric Membership Corporation

were constructed on state or county rights-of-way.

First Revised Sheet No. 5.43

Cancels Original Sheet No. 5.43

B. Repair or Replacement of Cooperative Facilities

If Cooperative facilities require repair or replacement due to damage caused by accident or negligence of a member or third party, the member or third party causing the damage shall bear the cost for necessary repair or replacement. Such cost shall be the cost of materials used plus labor and equipment costs as determined in accordance with Policy No. 409.

C. Miscellaneous Services Performed

When the Cooperative shall from time to time provide escort services for house movers or similar entities, the firm or individual requesting such service shall be billed at the labor and equipment rates specified in Policy No. 409. These same labor and equipment rates shall apply to any other miscellaneous services that the Cooperative may elect to perform.

If the Cooperative's employee(s) are dispatched to repair Cooperative equipment or restore service at a member's premises and there was no problem on the Cooperative's part of the service, the member shall be billed a Service Call Fee as specified in Policy No. 409.

If the Cooperative's construction crew is dispatched to build, alter and/or remove facilities at a premise and is unable to perform the scheduled work because the premise does not meet all necessary requirements for service or a request is made to cancel, postpone or change after the crew is on the premise, a Construction Mobilization Fee shall be required and billed to the account. If the work is to be rescheduled, the fee must be paid before the work is performed.

III. APPLICABILITY:

This policy shall apply to all parties causing damage to or requesting relocation of Cooperative facilities and to all parties for whom the Cooperative may elect to perform miscellaneous services.

IV. RESPONSIBILITY:

It shall be the responsibility of the General Manager or his designee to carry out the provisions of this policy.

Date Adopted: April 26, 1994 July 25, 2006

Supersedes: July 25, 2005

Issued by: John Middleton, General Manager

Effective November 1, 2006

Okefenoke Rural Electric Membership Corporation

Effective Date: ~~July 1, 1994~~ November 1, 2006

Issued by: John Middleton, General Manager

Effective November 1, 2006

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 420

ECONOMIC DEVELOPMENT

I. OBJECTIVE:

To establish policy for OREMC involvement in promoting economic development within our service territory which results in the increased sale of electricity and/or the betterment of the quality of life for our members.

II. CONTENT:

We at OREMC recognize that the economic survival of rural areas in America today mandates that a unified and professional approach must be made towards economic development. It is imperative that all entities of a community bring together their respective resources for the purpose of attracting new industry, improving infrastructure and generally meeting the current and future economic needs of that community. This fact, coupled with the imminent approach of deregulation of the electric industry, and the impact it is certain to have on our ability to maintain and attract new load to our system, calls for a commitment to the economic development process by OREMC.

The management and staff of OREMC will take an active roll in any Chamber of Commerce, Development Authority, or other local body which they deem promotes their knowledge and input into the local economic development process. They will advise the Board of Directors of all significant developments within the territory and will make recommendations as to the need for the Board to commit efforts and resources to particular projects.

III. APPLICABILITY:

This policy applies to all communities, members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: March 21, 1996

Effective Date: March 21, 1996

Issued by: John Middleton

Effective March 21, 1996

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 421

Net Metering of Member Owned

Renewable Distributed Generation Facilities

FOREWORD

Okefenoke Rural Electric Membership Corporation (herein after referred to as "OREMC" or the "Cooperative") seeks to provide its members with the best electric service possible, and at the lowest cost consistent with sound economy and good management. In some cases, Cooperative members may become interested in installing their own electric power generation equipment. In these cases, OREMC stands ready to work with its members to ensure that their generation equipment is installed in a proper and safe manner, and in accordance with all applicable codes, standards, regulations, laws and insurance requirements. In most of these cases, members will need to coordinate the installation and approval of their electric power generator with the local code inspection authority.

OBJECTIVES

This policy outlines the minimum requirements, from the system protection and operations perspective, for the connection of a member's generator to OREMC's distribution system. Such generators can be described by several different names such as distribution generator (DG), independent power producer (IPP), co-generator, or peak shaver. OREMC will refer to all these as Distributed Generation (DG). DG as described in this policy is a source of electric power that is not directly connected to a bulk power transmission system, but is connected to the distribution system.

This policy is applicable only to distributed generation facilities defined in Section A.6 of this policy. The interconnection of other DG to OREMC's distribution system will be addressed with each member on a case-by-case basis. This policy is not applicable to generation intended strictly for emergency backups, open transfer peak shaving, or any other stand-alone operations where DG is never tied directly with OREMC's distribution system.

This Distributed Generation Policy establishes the terms and conditions for the interconnection of distributed generation facilities and for providing net energy metering services.

A. Definitions

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. **"Billing period"** means, as to a particular member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. **"Bi-directional meter"** is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions.
3. **"Bi-directional metering"** means measuring the amount of electricity supplied by the Cooperative and the amount of electricity fed back to the Cooperative by the member's distributed generation facility using a single meter.

4. **"Member"** means a member of Okefenoke Rural Electric Membership Corporation.
5. **"Member Generator"** means a member who is the owner and operator of a distributed generation facility.
6. **"Distributed generation facility"** means a facility owned and operated by a member of the Cooperative for the production of electrical energy that:
 - a. Uses a fuel cell or a renewable energy source;
 - b. Has peak generating capacity of not more than 10 kW for a residential application and 100 kW for a non-residential application;
 - c. Is located on the member's premises;
 - d. Operates in parallel with the Cooperative's distribution facilities;
 - e. Is connected to the Cooperative's distribution system on either side of the Cooperative's retail service meter; and
 - f. Is intended primarily to offset part or all of the member generator's requirements for electricity.
7. **"Electric distribution system"** is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by OREMC for the purposes of the timely and reliable delivery of electrical energy to its members.
8. **"Excess net energy"** is the amount of energy received by the electric distribution system from the member generator that exceeds the amount of energy delivered to the member from the electric distribution system during the billing period.
9. **"Net metering"** means measuring the difference, over the billing period, between electricity supplied to a Member Generator from the electric grid and the electricity generated and fed into the electric grid by the Member Generator, using a bi-directional meter or an additional single direction meter.
10. **"Renewable energy sources"** means energy supplied from technologies such as a solar photovoltaic system, wind turbine, biomass system, or other technologies approved in the Georgia Green Pricing Accreditation Program.

B. Application Process

A prospective Member Generator that intends to interconnect with the Cooperative's distribution system must:

- (1) Submit a completed Application for Interconnection of Distributed Generation Facility, including all attachments thereto, accompanied by payment of a distributed generation application fee in the amount as specified in Policy No. 409. The completed application and fee must be submitted at least thirty (30) business days prior to the date the member intends to interconnect the distributed generation facility to the Cooperative's electric distribution facilities;

- (2) A representative from OREMC will review the Application and notify the prospective member generator within twenty (20) business days if the Application is approved or not approved. Any review or acceptance of the Application by the Cooperative shall not impose any liability on the Cooperative and does not guarantee the adequacy of the member generator's equipment to perform its intended function. The Cooperative disclaims any expertise or special knowledge relating to the design or performance of the member's distributed generation facility and does not warrant the efficiency, cost-effectiveness, safety, durability, or reliability of that distributed generation facility.

C. Requirements for Initial Interconnection

1. A Member Generator may begin operation of his distributed generation facility on an interconnected basis when:
 - a. The Application Process set forth in Section B above has been completed;
 - b. The member has executed the Distributed Generation Facility Interconnection Agreement with the Cooperative and is in compliance with all requirements set forth therein, including all applicable safety, power quality, and interconnection requirements established by the most recent versions of the National Electric Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers, and Underwriters Laboratories. The Cooperative may adopt additional safety, power quality, and interconnection requirements.
 - c. The Member Generator has paid to the Cooperative all applicable charges and fees set forth in the Distributed Generation Facility Interconnection Agreement.
 - d. The Member Generator has made all payments required by and has otherwise complied with the conditions for extension or modification of the Cooperative's electric distribution system as may be determined herein and as set forth in the Cooperative's service rules and regulations.
 - e. The Member Generator has submitted to the Cooperative a copy of the final, signed, jurisdictional approval (Permit) for the member's distributed generation facility from local government entity with jurisdiction over the member's distributed generation facility (generally the local building and inspection department).
 - f. The Cooperative has provided the Member Generator with written authorization to begin parallel operation of his distributed generation facility.

D. Net Metering

The Cooperative will use either a single-directional or bi-directional meter depending upon how the distributed generation facility is connected to the distribution system. If the distributed generation facility is connected to the distribution system on the Member Generator's side of the retail service meter, the Cooperative will use a bi-directional meter for net metering. If the distributed generation facility is connected to the distribution system on the Cooperative's side of the retail service meter, the Cooperative will install an additional single directional meter for net metering at the member's expense.

E. Obligations to Purchase Excess Net Energy

When the electricity generated by the Member Generator's distributed generation facility exceeds the electricity supplied by the Cooperative during the billing period, the Member Generator shall receive payment for the excess net energy pursuant to the Cooperative's Net Metering Service, Rider NMTR-001. However, the Cooperative will only be required to purchase such energy from Member Generators on a first-come, first-served basis until the cumulative generating capacity of all the Member Generators' renewable energy resources equals 0.2 percent of the Cooperative's annual peak demand in the previous year.

F. Charges for Interconnection And Net Metering

The Member Generator shall be responsible for all costs of installing, operating and maintaining protective equipment and/or electrical facilities required to interconnect with the Cooperative's distribution system. The Member Generator shall be charged for the direct cost incurred by the Cooperative as a result of the interconnection and for providing net metering service.

APPLICABILITY

This policy applies to all members applying for Net metering Service of Okefenoke Rural Electric Corporation.

RESPONSIBILITY

The General Manager or his designee will be responsible for carrying out the provisions of this policy.

Date Adopted: March 23, 2010
Supersedes: January 31, 2008

Effective Date: April 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 422

**Interconnection of Distributed Generation Resources to the
Electric Distribution System**

Purpose

To describe the business terms and conditions and the operational expectations and limitations under which Okefenoke Rural Electric Membership Corporation (herein after referred to as "OREMC" or the "Cooperative") will connect member owned distributed generation to the OREMC electric distribution system while providing the guidance needed to the OREMC staff to provide technical and business support for these interconnections.

A. Definitions

Throughout this policy and the associated forms and interconnection process, there is terminology used that is specific to the policy and the associated business practices and processes that warrant a clear, mutually understood definition. To that end the following definitions are provided:

1. **"Billing period"** means, as to a particular member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. **"Distributed Generation" "(DG)"** is a small-scale generating facility (e.g. land, equipment, materials, other items associated with a generator site) that is owned and operated by an OREMC member for the purposes of producing electrical energy to offset the member's electrical energy needs which:
 - a) Is located on the OREMC member premises;
 - b) Is connected to, and operated in parallel with OREMC's electric distribution system;
 - c) Is intended to supply a process need within the member's facilities or provide part or all of the member's electrical energy requirements as supplied by OREMC.
3. **"Electric distribution system"** is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by OREMC for the purposes of the timely and reliable delivery of electrical energy to its members.
4. **"Force Majeure"** is any event that is beyond the reasonable control of the affected Party, and that the affected Party is unable to prevent or protect against by exercising reasonable due diligence including, but not limited to the following events or circumstances, but only to the extent that they satisfy the requirements: acts of war, public disorder, rebellion or insurrection; floods, hurricanes, earthquakes, lightning, storms or other natural disasters or calamities; explosions or fires; strikes, work stoppages or labor disputes; embargoes; or sabotage.
5. **"Interconnection"** is the facility, equipment and materials that connect two systems such as a non-utility generator to a utility electric system.

6. **"Member"** means a member of Okefenoke Rural Electric Membership Corporation.
7. **"Member Generator"** means a member who is the owner and operator of a distributed generation facility.
8. **"Point of Interconnection"** is the physical point of connection between two systems such as the non-utility generator and an electric utility system.

B. Scope

This policy applies to all consumer members of Okefenoke Rural Electric Membership Corporation (OREMC) who desire to install, interconnect, own and operate member owned, Distributed Generation on the OREMC electric distribution system. Any consumer member of OREMC may own, install and operate Distributed Generation on their premises as long as they shall abide by the terms and conditions of the Interconnection Agreement executed between OREMC and the respective Member Generator.

This policy addresses the installation of Distributed Generation by OREMC members on their premises with a maximum generation capacity of ten (10) megawatts (MW). This maximum capacity limit applies to Distributed Generation installed at any member class, whether residential, commercial or industrial. This upper limitation of ten (10) MW is due directly to the capacity of the standard equipment and materials OREMC maintains in inventory without special order or handling. Any Member Generator desiring to install Distributed Generation with a capacity greater than 10 MW shall be referred to OREMC's transmission provider for an application to interconnect directly onto the bulk transmission system.

C. Safety

Safety to the general public, the OREMC staff, facilities and equipment is the first and foremost consideration with any interconnection. The interconnection of Distributed Generation shall not under any circumstances be allowed to reduce, minimize or impair the safety to the general public, OREMC staff, facilities and equipment. To the extent necessary to ensure safe operation of OREMC's electric distribution system, the Member Generator's Distributed Generation installation shall adhere to the most current edition of the National Electric Safety Code (NESC) and to the most current version of OREMC's safety rules and procedures.

In order to ensure electrical isolation from the OREMC electric distribution system when necessary for routine maintenance of the electric distribution system or during emergency conditions affecting the electric system conditions, a manual, air-gap disconnect switch capable of being tagged open, and pre-approved by OREMC shall be installed by the Member Generator. This manual disconnect switch shall be installed in a physical location which is available and readily accessible to OREMC personnel for operation twenty-four hours per day, seven (7) days per week.

OREMC shall have the option to inspect the final installation of the Distributed Generation and the connection to the OREMC electric distribution system. OREMC may refuse to allow the Member Generator to close the disconnect switch to the OREMC electric distribution system if any defects or problems are found with the interconnection or if any misapplications of equipment or materials are detected. However, under no circumstances shall this inspection by OREMC be deemed to warrant, validate or otherwise certify the interconnection or the proper installation of the Distributed Generation. That is the sole responsibility of the Member Generator's licensed engineer or the supplier(s) of the Distributed Generation equipment.

D. Reliability of Operation

OREMC is required by its member-owners, state regulatory authorities, and prudent engineering practice to operate its electric distribution system in a secure and reliable manner for the benefit of these electric member-owners. As such, all Member Generator applicants are required to be familiar with and shall be compliant with the following standards: the most current edition of the Institute of Electrical and Electronics Engineers (IEEE) standard 1547 and 1547.1, "IEEE 1547 Standard for Interconnecting Distributed Resources with Electric Power Systems" and "IEEE 1547.1 Standard for Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems", the National Electrical Code (NEC), and the Underwriters Laboratory (UL) regulations in UL 1741, as well as local, county and state regulations governing the installation of distributed generation on a member's premise.

The Member Generator shall not be authorized to proceed with energizing the interconnection until such time as OREMC has received approved copies of all local, county and state notices, permits and other instruments conveying approval to proceed with the installation and operation from these local authorities.

E. Cost

OREMC shall recover all its costs associated with the engineering, design, construction, installation, metering and interconnection of the Distributed Generation with their electric distribution system. OREMC will not subsidize these interconnection costs from any other member class and will not allocate these costs across their various member classes.

Since each Distributed Generation installation is typically unique in configuration, fuel source, and energy output, it is reasonable to expect the costs associated with the interconnection to be unique. That is, the total cost for the interconnection will be the actual costs incurred for the interconnection. OREMC will provide the Member Generator applicant an estimate of the total cost to interconnect the Distributed Generation following submittal of the completed Application for Interconnection. As part of the Application for Interconnection process the Member Generator shall pay the total amount of the estimated cost up front before OREMC will begin any work on the interconnection. Once the interconnection is completed and all actual costs are received and totaled for the interconnection, the Member Generator shall be responsible for payment of any additional costs in excess of the original estimate. In the event the actual total cost of the interconnection is less than the original cost estimate paid by the Member Generator, OREMC will refund the difference to the Member Generator.

The total cost of the Distributed Generation facility including all equipment and materials, the design, construction, installation, testing and operational verification shall be the sole responsibility of the Member Generator. Additionally, the cost of the interconnection including all cost of labor to install and maintain the equipment necessary to meet the required electric system interconnection configuration, the prescribed equipment and testing of the protective relay scheme, metering equipment and all equipment necessary to meet the applicable safety requirements established within this policy shall be the responsibility of the Member Generator.

All future costs that may be required to meet additional requirements for public safety or system reliability, that may be required as a direct result of new conditions issued from the state, the public service commission or other government authority shall be the sole responsibility of the Member Generator.

Once the interconnection is completed and the project successfully energized and on-line, the monthly meter reading, energy billing and other monthly service costs will be recovered through the existing Rate

Schedules which are incorporated herein by reference.

The cost of the interconnection is separate from and in addition to any fees, tariffs or other rates prescribed in other applicable OREMC Rate Schedules. It is not intended for these interconnection costs to supersede or otherwise void existing Rate Schedules, but they are to be applied in addition to these other rates where applicable.

F. Liability

With respect to OREMC's provision of electric service to the Member Generator and the services provided by OREMC pursuant to the Interconnection Agreement, OREMC's liability to the Member Generator shall be limited as set forth in OREMC's currently effective tariffs and terms and conditions for electric service.

The Member Generator shall assume all liability for and shall indemnify OREMC and its members, trustees, directors, officers, managers, employees, representatives, affiliates, successors and assigns for and shall hold them harmless from and against any claims, losses, costs, and expenses of any kind to the extent that they result, in whole or in part, from the Member Generator's negligence or wrongful conduct in connection with the design, construction, installation, testing, operation or maintenance of the Distributed Generator facility or Interconnection facilities. Such indemnity shall include, but is not limited to financial responsibility for monetary losses; reasonable costs and expenses defending an action or claim; damages related to death or injury; damages to property or the disruption of business.

The Member Generator shall have current liability insurance appropriate and sufficient to address the potential liability requirements of the Distributed Generation installation and to meet the insurance requirements set forth in the Interconnection Agreement.

G. Interconnection

OREMC will provide the option for any of their electric members in good standing with OREMC to interconnect with its electric distribution system to the extent the member meets the terms and conditions set forth in this policy and the Interconnection Agreement. OREMC will work with the Member Generator to determine the capacity requirements and design criteria of the interconnection facilities necessary to meet the proposed capacity requirements of the proposed Distributed Generator. As noted in Section E, "Costs", the Member Generator will be responsible for all costs associated with that interconnection facility.

Since this interconnection will provide for the delivery of electric energy purchased by the Member Generator and will provide an electrical path for the delivery of excess energy produced by the Distributed Generator, OREMC will install or cause to be installed industry standard electrical metering equipment appropriate to the capacity and configuration of the interconnection.

OREMC will deploy electric industry standard and readily available metering equipment to measure and record both the electrical energy delivered by OREMC to the point of interconnection with the Distributed Generation Facility and to measure and record the energy produced in excess of the energy delivered.

H. Metering Reading and Billing

To the extent practical OREMC's existing automatic meter reading system will be used to read the meters and record the energy data from the meters installed at each Distributed Generator location. The billing for this account will be calculated and the bill rendered per the billing cycles currently established and maintained in OREMC's existing billing system.

The energy rate charged the Member Generator for the energy delivered by OREMC will be the published base rate currently available for the specific member class plus the then current retail energy rate per the applicable Rate Schedule(s) for the respective member class. Energy produced by the Member Generator in excess of their local load, if any, will be addressed in the Interconnection Agreement.

To the extent the Member Generator produces excess energy in any billing cycle, that is, the energy produced exceeds the energy delivered to the Member Generator via the interconnection with OREMC, the net excess energy will be metered, recorded, calculated and processed as prescribed in the Interconnection Agreement.

I. Diagrams Required

The Member Generator shall provide a single-line diagram of their proposed Distributed Generator facilities indicating the planned electrical configuration, interconnection and electrical relationship to the OREMC metering installation. The single-line diagram shall be prepared and stamped by a registered professional engineer working directly with the Member Generator or directly for the supplier of the Distributed Generator.

APPLICABILITY

This policy applies to all members and applicants for service of Okefenoke Rural Electric Membership Corporation.

RESPONSIBILITY

The General Manager or his designee will be responsible for carrying out the provisions of this policy.

Date Adopted: March 23, 2010
Supersedes: January 31, 2008
Effective Date: April 1, 2010

Appendix 2

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

INDEX OF RATE SCHEDULES

<u>Rate Designation</u>	<u>General Description</u>	<u>Sheet No.</u>
AE	General Single Phase Service	6.1 - 6.2
AD	Single Phase General Service, Energy/Demand Rate Optional	6.3 - 6.5
BE	General Three Phase Service, Energy Rate for Transformer Capacities from 0 - 50 kVa	6.6 - 6.7
BD	General Three Phase Service, Demand/Energy Rate for Transformer Capacities from 0 - 50 kVa	6.8 - 6.10
GS	General Service Non-Demand	6.1 - 6.2
GSDS	General Service Demand Single Phase	6.3 - 6.4
CI-GS	Cumberland Island General Service	6.71 - 6.72
CI-NPS	Cumberland Island National Park Service	6.76 - 6.77
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SM-FL	School Load Management Service, School located in Florida	6.13
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OD Special Large Power Service, Consumers over 900
 Issued by John Middleton, General Manager

January 1, 2010

Okefenoke Rural Electric Membership Corporation

	kW connected load who are supplies wholesale power by Oglethorpe Power Corporation	6.19 - 6.20
70	SL General Security Light Service All Lights from	
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	CL Customer-Owned Lighting Service	6.24 - 6.25
	WPCA Wholesale Power Cost Adjustment for all rates;	
	applicable each month based on total cost of	
	wholesale power	6.26
	T Local Tax Adjustment	6.27

Okefenoke Rural Electric Membership Corporation

~~Fourth-Fifth Revised Sheet No. 6.1~~
Canceling ~~Third-Fourth Revised Sheet No. 6.1~~

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE AEGS
GENERAL SINGLE-PHASE SERVICE NON-DEMAND

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to single-phase, non-residential consumers supplied through one meter to each individual residence or service unit separately metered facility whose metered demand is less than 10 kW or whose load is estimated to be less than 10 kW.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	\$10.00 <u>17.50</u>	per month
Energy Charge:		
First 1,000 kWh per month	\$.0750 <u>1083</u>	per kWh
Over 1,000 kWh per month		
Winter (October 16-June 15)	\$.0750 <u>1083</u>	per kWh
Summer (June 16-October 15)	\$.0785 <u>1283</u>	per kWh

TAX PROVISION

The above rates ~~apply in Georgia and are subject to Rate Schedule T and all other applicable taxes. Rates in Florida are increased 1.5% for State of Florida Gross Receipts Tax and are subject to all other applicable taxes.~~

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified the Cooperative's Agreement for Electric Service.

~~ADOPTED: March 22, 1994~~ADOPTED: November 24, 2009

~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: June 16, 1994~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Rate Schedule AEGS

Page 2

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~March 22, 1994~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~June 16, 1994~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE ~~ADGSDS~~
GENERAL SERVICE SINGLE-PHASE ~~SERVICE~~ DEMAND

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any single-phase non-residential consumer electing to be billed with a demand energy rate where a demand of 10 kW or more is required whose load requirements exceed 10 kW supplied through one (1) meter to each individual service unit.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge	\$10.00 <u>20.00</u>	per month
Demand Charge	\$ 4.00 <u>4.80</u>	per kW
All kWh at	\$.0570	per kWh
<u>Energy Charges:</u>		
First 200 kWh per kW of Billing Demand	@ <u>\$.0987</u>	per kWh
Next 200 kWh per kW of Billing Demand	@ <u>\$.0937</u>	per kWh
Over 400 kWh per kW of Billing Demand	@ <u>\$.0787</u>	per kWh

TAX PROVISION

The above rates ~~apply in Georgia and~~ are subject to Rate Schedule T and all other applicable taxes. ~~Rates in Florida are increased 1.5% for State of Florida Gross Receipts Tax and are subject to all other applicable taxes.~~

MINIMUM MONTHLY CHARGES

ADOPTED: ~~August 31, 1993~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 1994~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Okefenoke Rural Electric Membership Corporation

The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.

~~Third-Fourth~~ Revised Sheet No. 6.4
Canceling ~~Second-Third~~ Revised Sheet No. 6.4

Rate Schedule ~~ADGSDS~~
Page 2

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, (2) 50% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown

ADOPTED: ~~August 31, 1993~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 1994~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Okefenoke Rural Electric Membership Corporation

on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

OBLIGATORY PROVISION

~~This rate schedule is not compulsory for any consumer. A consumer may volunteer for this rate schedule and be billed on this schedule after paying a service charge for installation of a demand meter. The consumer may elect to return to a non-demand rate (Schedule AE) at will. A service~~

~~Third-Fourth~~ Revised Sheet No. 6.5
Canceling ~~Second-Third~~ Revised Sheet No. 6.5

~~charge will be assessed if the consumer moves from this rate schedule to be billed on a non-demand rate.~~

RESTRICTIONS

~~—— If the Cooperative estimates the consumer's load at less than 10 kW this rate schedule may not be available. If, for a period of six months, a consumer does not experience loading of 10 kW (in any number of months as determined by the Cooperative) the Cooperative may remove the Consumer from billing under this rate schedule and place the Consumer under rate schedule AE (energy billing only).~~

This sheet is intentionally blank and reserved for future use.

ADOPTED: ~~August 31, 1993~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 1994~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

~~OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION~~
~~Nahunta, Georgia~~

~~RATE SCHEDULE BE~~
~~GENERAL THREE-PHASE SERVICE~~

AVAILABILITY

~~Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.~~

APPLICABILITY

~~Applicable to three-phase consumers supplied through one meter to each individual residence or service unit whose requirements do not exceed 50 kVA of transformer capacity.~~

This page is reserved for future use.

TYPE OF SERVICE

~~Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.~~

~~ADOPTED: August 31, 1993~~

~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 1994~~

Okefenoke Rural Electric Membership Corporation

MONTHLY RATE

Basic Facility Charge	\$30.00	per month
All kWh at	\$.0800	per kWh

TAX PROVISION

~~The above rates apply in Georgia and are subject to all other applicable taxes. Rates in Florida are increased 1.5% for State of Florida Gross Receipts Tax and are subject to all other applicable taxes.~~

MINIMUM MONTHLY CHARGES

~~The minimum monthly charge shall be the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.~~

~~Third-Fourth Revised Sheet No. 6.7~~
Canceling ~~Second-Third Revised Sheet No. 6.7~~

ADOPTED: August 31, 1993

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 1994

Rate Schedule BE

Page 2

DEMAND METERS

~~Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.~~

WHOLESALE POWER COST ADJUSTMENT

~~The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.~~

POWER FACTOR ADJUSTMENT

~~The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.~~

This page is reserved for future use.

CONTRACT PERIOD

~~Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.~~

ADOPTED: August 31, 1993

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 1994

Okefenoke Rural Electric Membership Corporation

TERMS OF PAYMENT

~~Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.~~

~~ADOPTED: August 31, 1993~~

~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 1994~~

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE CI-AEGS
CUMBERLAND ISLAND GENERAL SERVICE

AVAILABILITY

Available to all consumers, except the National Park Service, located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to ~~single-phase~~ consumers supplied through one meter to each individual residence or service unit.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages. Three-phase service may be provided under special arrangements.

MONTHLY RATE

Basic Facility Charge	\$15.65 <u>20.65</u> -	per month
Energy Charge:		
First 1000 kWh per month	\$.0750 <u>.1083</u>	per kWh
Over 1000 kWh per month		
Winter (October 15 – June 15)	\$.0750 <u>.1083</u>	per kWh
Summer (June 16 – October 15)	\$.0785 <u>.1283</u>	per kWh

TAX PROVISION

The above rates ~~apply in Georgia and are~~ subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

ADOPTED: ~~November 25, 1997~~November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~March 1, 1998~~January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Rate Schedule ~~CI-AE~~CI-GS

Page 2

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~November 25, 1997~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~March 1, 1998~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE CI-PCI-NPS
CUMBERLAND ISLAND NATIONAL SEASHORE
NATIONAL PARK SERVICE

AVAILABILITY

Available to the National Park Service for all uses at all of its facilities located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

TYPE OF SERVICE

Single-phase or three-phase, 60 hertz, at standard distribution voltages.

MONTHLY RATE

Service under this schedule shall consist of a Facilities Surcharge, and each location shall be billed a Basic Facility Charge and an Energy Charge.

Facilities Surcharge:	\$1,300.05 per month
Basic Facility Charge per location:	\$ 45.65 <u>20.65</u> per month
Energy Charge per location:	
First 1000 kWh per month	\$ 0750 <u>.1083</u> per kWh
Over 1000 kWh per month	
Winter (October 15 – June 15)	\$ 0750 <u>.1083</u> per kWh
Summer (June 16 – October 15)	\$ 0785 <u>.1283</u> per kWh

TAX PROVISION

The above rates ~~apply in Georgia and are~~ subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

ADOPTED: ~~November 25, 1997~~November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~March 1, 1998~~January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Okefenoke Rural Electric Membership Corporation

The minimum monthly charge shall be the Facilities Surcharge and each location shall be billed the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

Original Sheet No. 6.77

Rate Schedule ~~CI-PCI~~-NPS

Page 2

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is **not** received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~November 25, 1997~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~March 1, 1998~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE ~~BØGSDT~~
GENERAL SERVICE DEMAND ~~THREE-PHASE SERVICE~~

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any three-phase non-residential consumer ~~electing to be billed with a demand energy rate~~ whose load requirements do not exceed 100 kW supplied through one (1) meter to each individual ~~residence or service unit whose requirements do not exceed 50 kVA of transformer capacity.~~

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge		\$30.00 <u>37.50</u>	per month
Demand Charge		\$ 4.00 <u>4.80</u>	per kW
Energy Charges:			
First 200 kWh per kW of Billing Demand	@	\$.0650 <u>.0987</u>	per kWh
Next 200 kWh per kW of Billing Demand	@	\$.0600 <u>.0937</u>	per kWh
Over 400 kWh per kW of Billing Demand	@	\$.0420 <u>.0787</u>	per kWh

TAX PROVISION

The above rates ~~apply in Georgia and~~ are subject to Rate Schedule T and all other applicable taxes. ~~Rates in Florida are increased 1.5% for State of Florida Gross Receipts Tax and are subject to all other applicable taxes.~~

MINIMUM MONTHLY CHARGES

ADOPTED: ~~August 31, 1993~~November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 1994~~January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Okefenoke Rural Electric Membership Corporation

The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.

~~Third-Fourth~~ Revised Sheet No. 6.9
Canceling ~~Second-Third~~ Revised Sheet No. 6.9

Rate Schedule BØGSDT
Page 2

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, (2) 50% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown

ADOPTED: ~~August 31, 1993~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 1994~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Okefenoke Rural Electric Membership Corporation

on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

OBLIGATORY PROVISION

~~——— This rate schedule is not compulsory for any consumer. A consumer may volunteer for this rate schedule and be billed on this schedule after paying a service charge for installation of a demand meter. The consumer may elect to return to a non-demand three-phase rate (Schedule BE) at will. A service charge will be assessed if the consumer moves from this rate schedule to be billed on a non-demand rate.~~

~~Third-Fourth Revised Sheet No. 6.10
Canceling Second-Third Revised Sheet No. 6.10~~

Rate Schedule BD
Page 3

RESTRICTIONS

~~——— If the Cooperative estimates the consumer's load at less than 10 kW this rate schedule may not be available. If, for a period of six (6) months, a consumer does not experience loading of 10 kW (in any number of months as determined by the Cooperative) the Cooperative may remove the Consumer from billing under this rate schedule and place the Consumer under rate schedule BE (energy billing only).~~

TERMS OF PAYMENT

~~——— Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.~~

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ADOPTED: ~~August 31, 1993~~ November 24, 2009

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Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE RS
RESIDENTIAL SERVICE

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to single-phase, residential consumers supplied through one meter to each individual residence or service unit. Residential Service hereunder is defined in the Cooperative's Service Rules and Regulation Policies. Three-phase service may be provided under special arrangements

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	\$15.00 per month
Energy Charge:	
First 1,000 kWh per month	\$.1083 per kWh
Over 1,000 kWh per month	
Winter (October 16-June 15)	\$.1083 per kWh
Summer (June 16-October 15)	\$.1283 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified the Cooperative's Agreement for Electric Service.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Rate Schedule RS

Page 2

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, KW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE LP
LARGE POWER SERVICE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any three-phase consumers supplied through one (1) meter to each individual service unit whose load requirements ~~make necessary a transformer capacity~~ are in excess of ~~50~~ 100 kVA.kW.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge		\$100.00	per month
Demand Charge		\$5.50 <u>6.10</u>	per kW
Energy Charges:			
First 200 kWh per kW of Billing Demand	@	\$.0500 <u>.0880</u>	per kWh
Next 200 kWh per kW of Billing Demand	@	\$.0460 <u>.0840</u>	per kWh
Over 400 kWh per kW of Billing Demand	@	\$.0380 <u>.0760</u>	per kWh

TAX PROVISION

~~The above rates apply in Georgia and are subject to Rate Schedule T and all other applicable taxes. Rates in Florida are increased 1.5% for State of Florida Gross Receipts Tax and are subject to all other applicable taxes.~~

MINIMUM MONTHLY CHARGES

ADOPTED: ~~August 31, 1993~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 1994~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Okefenoke Rural Electric Membership Corporation

The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge plus the Billing Demand Charge, (2) minimum charge specified in the Cooperative's Agreement for Electric Service, or (3) \$1.50 for each kVA of installed transformer capacity.

~~Third-Fourth~~ Revised Sheet No. 6.12
Canceling ~~Second-Third~~ Revised Sheet No. 6.12

Rate Schedule LP Page 2

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, or (2) 75% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill,

ADOPTED: ~~August 31, 1993~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 1994~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

~~OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION~~
~~Nahunta, Georgia~~

~~RATE SCHEDULE SM-FL~~
~~SCHOOL LOAD MANAGEMENT SERVICE~~

AVAILABILITY

~~Available in all territory served by the Cooperative where the Cooperative's Wholesale Power Supplier is Seminole Electric Cooperative, Inc., subject to the Cooperative's established Service Rules and Regulations.~~

APPLICABILITY

~~For load management purposes, to all full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, provided that this service is supplied at a single delivery point through a single (1) meter demand in excess of 50 kW.~~

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~~ADOPTED: August 31, 1993~~

~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER January 1, 1994~~

TYPE OF SERVICE

~~Single or three phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.~~

MONTHLY RATE

Basic Facility Charge _____ \$125.00 _____ per month

Demand Charges:

_____ All kW of On Peak Billing Demand _____ \$ 3.00 _____ per kW

_____ All kW of Non-Coincident Demand _____ \$ 1.00 _____ per kW

All kWh at _____ \$0.0350 _____ per kWh

TAX PROVISION

~~The above rates apply in Florida and shall be increased 1.5% for State of Florida Gross Receipt Tax and are subject to all other applicable taxes.~~

Fourth-Fifth Revised Sheet No. 6.14
Canceling Third-Fourth Revised Sheet No. 6.14

Rate Schedule SM-FL
Page 2

~~ADOPTED: August 31, 1993~~

~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER January 1, 1994~~

MINIMUM MONTHLY CHARGES

~~The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge plus the Demand Charges, (2) minimum charge specified in the Cooperative's Agreement for Electric Service, or (3) \$1.50 for each kVA of installed transformer capacity.~~

WHOLESALE POWER COST ADJUSTMENT

~~The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.~~

DEFINITIONS

~~ON-PEAK period is defined as the power requirements occurring between the hours of 6:00 a.m. to 9:00 a.m. Monday through Friday; and 8:00 a.m. to 12:00 noon Saturdays and Sundays during the months of November through April; and between the hours of 3:00 p.m. to 9:00 p.m. every days during the months of April through November.~~

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DETERMINATION OF ON-PEAK AND NON-COINCIDENT BILLING DEMANDS

~~The On-Peak Billing Demand shall be the highest 15-minute kW measurement during On-Peak periods for the current billing month.~~

ADOPTED: — August 31, 1993

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER — January 1, 1994

~~The Non-Coincident Demand shall be the highest 15-minute kW measurement during the current billing month.~~

POWER COST ADJUSTMENT

~~The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.~~

~~First-Second Revised Sheet No. 6.15~~
Canceling First Revised ~~Original~~ Sheet No. 6.15

~~ADOPTED: August 31, 1993~~
~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER~~ January 1, 1994

~~Rate Schedule SM-FL~~

~~Page 3~~

CONTRACT PERIOD

~~Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.~~

TERMS OF PAYMENT

~~Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.~~

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~~ADOPTED: August 31, 1993~~

~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER January 1, 1994~~

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE SCH-15
SCHOOL SERVICE

AVAILABILITY

Available in all territory served by the Cooperative where the Cooperative's Wholesale Power Supplier is Oglethorpe Power Corporation, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, initially receiving service ~~on or after~~ between July 1, 1997 and December 31, 2008, provided that this service is supplied at a single (1) meter and has a connected load of 900 kW or greater.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

SCHEDULE OF CHARGES (MONTHLY)

Basic Facility Charge:

As determined by the Cooperative based on cost factors and Consumer's requirements.

Administrative Charge:

\$200.00

Power Production Energy Charges:

First 150 hours use of demand at ~~3.85~~ 4.50 cents per kWh
Next 150 hours use of demand at ~~2.25~~ 2.90 cents per kWh
Next 200 hours use of demand at ~~1.95~~ 2.60 cents per kWh
Excess at ~~1.80~~ 2.45 cents per kWh

ADOPTED: ~~May 28, 1997~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~July 1, 1997~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Rate Schedule SCH-15

Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

DETERMINATION OF THE DEMAND USED FOR ENERGY BILLING

The demand used to determine the hours of use of demand of energy consumed shall be the greater of:

1. ~~30%~~60% of the load's highest demand (non-coincident peak) occurring during the months of June through September (Summer) in the current and preceding 11 months or,
2. ~~40%~~20% of the load's highest demand (non-coincident peak) occurring during the months of October through May (Winter) in the current and preceding 11 months.

MINIMUM MONTHLY CHARGE

The greater of theThe Basic Facility Charge plus the Administrative Charge or the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

ADOPTED: ~~May 28, 1997~~November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~July 1, 1997~~January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Rate Schedule SCH-15

Page 3

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~May 28, 1997~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~July 1, 1997~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE SM-GA
SCHOOL LOAD MANAGEMENT SERVICE

AVAILABILITY

Available in all territory served by the Cooperative ~~where the Cooperative's Wholesale Power Supplier is Oglethorpe Power Corporation~~, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

For load management purposes, to all full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, provided that this service is supplied at a single delivery point through a single (1) meter and has a metered demand in excess of 50 kW.

TYPE OF SERVICE

Single or three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge	\$125.00	per month
Demand Charges:		
All kW of On-Peak Billing Demand	\$ 3.00 <u>4.00</u>	per kW
All kW of Non-Coincident Demand	\$ 1.00	per kW
All kWh at	\$ 0.03500 <u>0.0712</u>	per kWh

TAX PROVISION

The above rates apply ~~in Georgia and~~ are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

ADOPTED: ~~May 28, 1997~~ November 24, 2009
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~July 1, 1997~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge plus the Demand Charges, (2) minimum charge specified in the Cooperative's Agreement for Electric Service, or (3) \$1.50 for each kVA of installed transformer capacity.

~~First-Second~~ Revised Sheet No. 6.17
Canceling ~~Original-First~~ Revised Sheet No. 6.17

Rate Schedule SM-GA

Page 2

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DEFINITIONS

ON-PEAK period is defined as the power requirements occurring between the hours of 4:00 p.m. to 10:00 p.m. during the months of June through September.

DETERMINATION OF ON-PEAK BILLING DEMAND

The On-Peak Billing Demand shall be the highest 15-minute kW measurement during on-peak periods for the current month and preceding eleven (11) months.

~~The Non-Coincident Demand shall be the highest 15-minute kW measurement during the current billing month.~~

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00,

ADOPTED: ~~May 28, 1997~~ November 24, 2009

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Issued by John Middleton, General Manager

January 1, 2010

the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

~~First-Second~~ Revised Sheet No. 6.18
Canceling ~~Original~~ First Revised Sheet No. 6.18

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ADOPTED: ~~May 28, 1997~~ November 24, 2009
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January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE SS-09
SCHOOL SERVICE

AVAILABILITY

Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, initially receiving service on or after January 1, 2009, provided that service is supplied through a single (1) meter and has a connected load of 900 kW or greater.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

SCHEDULE OF CHARGES (MONTHLY)

Basic Facility Charge:

As determined by the Cooperative based on cost factors and Consumer's requirements.

Administrative Charge:

\$200.00

Energy Charges:

First 150 hours use of demand at 7.95 cents per kWh
Next 150 hours use of demand at 3.64 cents per kWh
Next 200 hours use of demand at 3.02 cents per kWh
Over 500 hours use of demand at 2.85 cents per kWh

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Rate Schedule SS-09

Page 2

MINIMUM MONTHLY CHARGE

The Basic Facility Charge plus the Administrative Charge.

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

DETERMINATION OF THE DEMAND USED FOR ENERGY BILLING

The demand used to determine the hours of use of demand of energy consumed shall be the greater of:

1. 60% of the load's highest demand (non-coincident peak) occurring during the months of June through September (Summer) in the current and preceding 11 months or,
2. 20% of the load's highest demand (non-coincident peak) occurring during the months of October through May (Winter) in the current and preceding 11 months.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

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EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Rate Schedule SS-09

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TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE OD
SPECIAL LARGE POWER SERVICE

AVAILABILITY

Available in all territory served by the Cooperative ~~where the Cooperative's Wholesale Power Supplier is Oglethorpe Power Corporation~~, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to consumers supplied through one (1) meter whose total connected load exceeds 900 kW and, where applicable, whose load characteristics meet the requirements of the Cooperative's Wholesale Power Supplier's special service rates.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge	1/60 of the Cooperative's applicable investment costs for facilities
Administrative Charge	\$500.00 per month
Demand and Energy Charge	As per the rates available from the Cooperative's Wholesale Power Supplier plus 5%

TAX PROVISION

The above rates ~~apply in Georgia and~~ are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGE

ADOPTED: ~~August 31, 1993~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 1994~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

The greater of The Basic Facility Charge plus the Administrative Charge or the amount specified in the Cooperative's Agreement for Electric Service.

First ~~Second~~ Revised Sheet No. 6.20
Canceling ~~Original-First~~ Revised Sheet No. 6.20

Rate Schedule OD

Page 2

ENERGY CHARGE ADJUSTMENT

The Energy Charge Adjustment for the Cooperative's Wholesale Power Supplier's special power service rates shall be increased or decreased in an amount per kWh equal to the amount of the Energy Cost Adjustment Provision billed by Oglethorpe Power Corporation.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~August 31, 1993~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 1994~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE SL
GENERAL SECURITY LIGHT SERVICE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all Cooperative consumers.

TYPE OF SERVICE

Security light service utilizing either high pressure sodium (HPS), mercury vapor (MV), or metal halide (MH) lighting fixtures. Service will be rendered at locations that, solely in the opinion of the Cooperative, are readily accessible for maintenance. Mercury vapor (MV) lighting is not available for new installations.

MONTHLY RATE

<u>Light</u>	<u>Light</u>	<u>Light</u>	<u>Monthly</u>
<u>Number</u>	<u>Wattage</u>	<u>Assembly Type</u>	<u>Charge</u>
70	Pole Mount	\$- 6.00	
2	100	Pole Mount	\$ 7.00
3	250	Pole Mount	\$11.00
4	400	Pole Mount	\$15.00
5	1,000	Pole Mount	\$31.00
6	70	Decorative	\$10.00

<u>Lighting Type</u>	<u>Lamp Wattage</u>	<u>Assembly Type</u>	<u>RATE</u>
MV	175	Pole Mount	8.50
MV	175	Decorative	12.25
MV	400	Pole Mount	14.75
HPS	100	Pole Mount	8.25
HPS	100	Decorative	11.50
HPS	250	Pole Mount	12.75
HPS	400	Pole Mount	18.00
MH	400	Pole Mount	23.50
Pole Charge		Wood Pole	1.25

ADOPTED: ~~August 31, 1993~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 1994~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

NOTES:

1. ~~Lights number 1 through 5 may be served by either an overhead or an underground line. Light number 6 is a decorative light fixture installed atop a Cooperative furnished pole; height of the decorative lighting fixture is approximately 12 feet above ground.~~ All Pole Mount lighting may be served by either an overhead or an underground line. Decorative lighting is installed atop a Cooperative furnished pole served by an underground line; height of the decorative lighting fixture is approximately 12 feet above ground.

~~First-Second Revised Sheet No. 6.22~~
Canceling ~~Original-First Revised Sheet No. 6.22~~

Rate Schedule SL
Page 2

2. ~~Lights number 1 through 5 may require the installation of one or more additional pole structures. Where extra pole structures are required, the consumer shall be required to pay an additional \$1.00 per month for each pole installed.~~ All Pole Mount Lighting may require the installation of one or more additional pole structures. Where any new pole structures are required, the consumer shall be required to pay Outdoor Lighting Pole Installation Fees as specified in Policy 409 and to pay an additional monthly charge for each pole installed. There is no additional monthly charge for the pole included with the Decorative Assembly Type.-
3. ~~All lighting fixtures utilizing an underground electric service line installed to the lighting fixture location will be charged \$125.00 per light fixture or, at the Cooperative's discretion, an appropriate fee based on the level of difficulty of the installation and/or the quantity of lights being installed~~

INSTALLATION AND CONNECTION CHARGES

~~A one-time, non-refundable, charge of \$35.00~~ Outdoor Lighting Fixture Installation Fee as specified in Policy 409 will be required for each new light installed or each light being relocated. Relocation of lights may require an aid-to-construction charge based upon difficulty of the relocation. ~~payment of a Security Light Relocation Fee as specified in Policy 409. A one-time, non-refundable, charge of \$10.00~~ Connect/Transfer Fee as specified in Policy 409 will be required for all lights that have previously been in service that require a reconnection. Any special connection or reconnection of lights will be billed appropriately, at the Cooperative's discretion, based upon the calculation of costs to the Cooperative.

All lighting fixtures utilizing an underground electric service line installed to the lighting fixture location will be charged an Outdoor Lighting Underground Service Fee as specified in Policy 409, or at the Cooperative's discretion, an appropriate fee based on the level of difficulty of the installation and/or the quantity of lights being installed.

ADOPTED: ~~August 31, 1993~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 1994~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

SPECIAL CONSTRUCTION CONDITIONS

When the cost of providing General Security Light Service is inordinate because of special circumstances and/or because of power line availability, the consumer may, at the Cooperative's discretion, be required to make an aid-to-construction cost payment in advance of the security light installation.

TAX PROVISION

The above rates ~~apply in Georgia and~~ are subject to Rate Schedule T and all other applicable taxes. ~~Rates in Florida are increased 1.5% for State of Florida Gross Receipts Tax and are subject to all other applicable taxes.~~

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

~~First-Second~~ Revised Sheet No. 6.23
Canceling ~~Original~~ First Revised Sheet No. 6.23

Rate Schedule SL

Page 3

CONDITIONS OF SERVICE

All facilities necessary for service under this schedule, including lighting fixtures, lamps, controls, poles, hardware, transformers, conductors, electric energy and other necessary materials shall be owned and maintained by the Cooperative. Equipment (such as a disconnecting switch) other than that supplied by the Cooperative as standard is not available under this schedule.

The Cooperative will replace burned out lamps and otherwise maintain the lighting fixture during normal working hours as soon as possible following notification by the consumer of the necessity. If the lighting fixture does not function properly after four (4) working days from the initial notification, the Consumer should again notify the Cooperative that the problem has not been solved. The Cooperative maintains the right to discontinue service or require the customer to reimburse the estimated repair cost (including parts, labor and transportation expenses) in the event of excessive vandalism.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill.

ADOPTED: ~~August 31, 1993~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 1994~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Okefenoke Rural Electric Membership Corporation

the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~August 31, 1993~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 1994~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE CL
CUSTOMER-OWNED LIGHTING SERVICE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations. After January 1, 2009, any new request for service under this rate shall be accepted only if the service is for street lighting in subdivisions served from an underground distribution system.

APPLICABILITY

Applicable to all Cooperative consumers.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

<u>Nominal</u> <u>Lamp Wattage</u>	<u>Estimated</u> <u>Monthly kWh</u>	<u>Controlled</u> <u>Energy Only</u>
50	26	\$ 1.70
70	32	\$ 2.05
75	34	\$ 2.15
100	42	\$ 2.75
150	62	\$ 3.65
175	66	\$ 4.00
200	83	\$ 5.35
250	108	\$ 7.00
360	147	\$ 9.50
400	156	\$10.00
700	250	\$16.00
1,000	380	\$24.00
1,500	578	\$37.00

All kWh per month

\$.084 per kWh

ADOPTED: ~~August 31, 1993~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 1994~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Photo Controlled
Nominal Lamp Wattage x 1.15 / 1000 x 360 hours per month = Monthly kWh

Continuous Burn
Nominal Lamp Wattage x 1.15 / 1000 x 720 hours per month = Monthly kWh

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

~~First-Second Revised Sheet No. 6.25~~
Canceling ~~Original-First Revised Sheet No. 6.25~~

Rate Schedule CL

Page 2

CONNECTION CHARGES

A one-time, non-refundable, Outdoor Lighting Fixture Installation Fee as specified in Policy 409 will be required for each new light connected.

SPECIAL CONSTRUCTION CONDITIONS

When the cost of providing customer-owned lighting service is inordinate because of special circumstances and/or because of power line availability, the consumer may, at the Cooperative's discretion, be required to make an aid-to-construction cost payment in advance of the service installation.

All customer-owned lighting services ~~utilizing~~ requiring an underground electric service line installed to the location of service will be charged ~~\$125.00~~ an Outdoor Lighting Underground Service Fee as specified in Policy 409 per service or, at the Cooperative's discretion, an appropriate fee based on the level of difficulty of the installation.

TAX PROVISION

The above rates ~~apply in Georgia and~~ are subject to Rate Schedule T and all other applicable taxes. ~~Rates in Florida are increased 1.5% for State of Florida Gross Receipt Tax and are subject to all other applicable taxes.~~

CONDITIONS OF SERVICE

ADOPTED: ~~August 31, 1993~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 1994~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

Okefenoke Rural Electric Membership Corporation

- (1) The Cooperative may, at its option, verify kWh by installing a kWh meter or a device to limit connected load.
- (2) The number and location of service points shall be as specified by the Cooperative.
- (3) In no case shall the Cooperative spend more than six (6) times the estimated annual revenue to be derived from the service.
- (4) The term "Customer-Owned" means complete ownership by the customer of all facilities (including poles, fixtures, circuits, and disconnect devices) up to a point of connection to the Cooperative's supply lines. The customer shall provide (a) suitable mounting and wiring for a Cooperative-supplied photoelectric receptacle, and (b) a weatherproof enclosure, if needed, for any Cooperative-supplied relay. The Cooperative will supply the necessary photoelectric control.
- (5) The minimum monthly charge shall be ~~\$30.00~~\$50.00 per ~~service point~~month.
- (6) This schedule is available only for High-Pressure Sodium, Metal Halide or other Cooperative approved lighting.

ADOPTED: ~~August 31, 1993~~November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 1994~~January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

WHOLESALE POWER COST ADJUSTMENT
WPCA

The above rates shall be increased or decreased in accordance with the following formula:

The amount charged for each kWh of energy sold by the Cooperative shall be increased or decreased by an amount equal to:

$$\text{WPCA} = \frac{P}{K} + \text{CF} - \text{\$0.06300.0873}$$

WPCA = Wholesale Power Cost Adjustment Factor.

P = Total wholesale power cost in dollars projected from all suppliers for the applicable calendar year.

K = Total projected kilowatt-hour (kWh) sales for the applicable calendar year.

Correction Factor (CF)

The WPCA factor will be computed according to the above formula for a twelve-month period beginning each calendar year. Should, however, it appear at any time during the twelve-month period that continued use of the WPCA factor in effect for the remainder of the twelve-month period will result in a substantial under or over recovery of the Cooperative's wholesale power cost, the Cooperative shall modify the existing WPCA factor to more accurately recover power cost.

ADOPTED: ~~October 28, 1998~~ November 24, 2009

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: ~~January 1, 1999~~ January 1, 2010

Issued by John Middleton, General Manager

January 1, 2010

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE T
LOCAL TAX ADJUSTMENT

APPLICABILITY

Applicable as a modification of each filed rate of the Corporation.

ADJUSTMENT

If any municipality or political subdivision of the State or any drainage, taxing, or other district collects or receives from the Corporation any payment, whether in money, service or other thing of value: (1) for or by reason of the use of the street, alleys, or public places of the municipality or political subdivision or drainage, taxing or other district, or (2) for or by reason of any license, privilege, inspection, franchise tax, fee, charge, or other imposition, whether in a lump sum or at a flat rate, or based on receipts or otherwise, the aggregate amount of such payments shall be billed, insofar as practicable, pro rata to the consumers within such municipality or political subdivision, drainage, taxing or other district or part thereof in which such payments are applicable, allocated among such consumers on the basis of the revenue derived by the Corporation from each such consumer, provided, however, the foregoing shall not apply to ad valorem taxes, any sums which the Corporation is obligated by contract to make to the municipality or political subdivision collecting or receiving any such payments; nor to license taxes on the sale of appliances, nor to the amount of any lawful or reasonable assessments for special benefits, such as sidewalks, street paving and similar improvements.

GENERAL

Charges under this schedule are subject to rules and regulations approved and prescribed by the Georgia Public Service Commission.

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: January 1, 1988

Issued by Emory A. Middleton, General Manager

January 1, 1988

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
NAHUNTA, GEORGIA

Net Metering Rider
NMTR-001

A. PURPOSE

The purpose of this Rider is to establish the methods and procedures for determining credits, payments, and charges applicable to members of the Cooperative who own and operate a distributed generation facility as defined herein.

Purpose

To provide the processes and procedures needed to determine the charges, credits, and payments, if any, to Okefenoke Rural Electric Corporation (OREMC) members (Customer Generators) who own, install and operate Renewable Distributed Generation Facilities.

B. DEFINITIONS

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. "Billing period" means, as to a particular member, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.
2. "Bi-directional meter" is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions.
3. "Bi-directional metering" means measuring the amount of electricity supplied by the Cooperative and the amount of electricity fed back to the Cooperative by the member's distributed generation facility using a single meter.
4. "Member" means a member of Okefenoke Rural Electric Membership Corporation.
5. "Member Generator" means a member who is the owner and operator of a distributed generation facility.
6. "Distributed generation facility" means a facility owned and operated by a member of the Cooperative for the production of electrical energy that:
 - a. Uses a fuel cell or a renewable energy source;
 - b. Has peak generating capacity of not more than 10 kW for a residential application and 100 kW for a commercial application;
 - c. Is located on the member's premises;
 - d. Operates in parallel with the Cooperative's distribution facilities;
 - e. Is connected to the Cooperative's distribution system on either side of the Cooperative's retail service meter; and

Okefenoke Rural Electric Membership Corporation

f. Is intended primarily to offset part or all of the member generator's requirements for electricity.

First Revised Sheet No. 6.29.2
Cancels Original Sheet No. 6.29.2

7. "Electric distribution system" is the wires, poles, reclosers, breakers, regulators, transformers, and other associated equipment and facilities owned, operated, and maintained by OREMC for the purposes of the timely and reliable delivery of electrical energy to its members.
8. "Excess net energy" is the amount of energy received by the electric distribution system from the member generator that exceeds the amount of energy delivered to the member from the electric distribution system during the billing period.
9. "Net metering member" means a Member Generator receiving net metering service.
10. "Net metering" means measuring the difference, over the billing period, between electricity supplied to a Member Generator from the electric grid and the electricity generated and fed into the electric grid by the Member Generator, using a bi-directional meter or an additional single direction meter.
11. "Renewable energy sources" means energy supplied from technologies such as a solar photovoltaic system, wind turbine, biomass system, or other technologies approved in the Georgia Green Pricing Accreditation Program.

Glossary of Terms

The following is a list of terms and their respective definitions which are used throughout this rider.

"Billing Period" is the elapsed time between the dates on which OREMC normally reads the retail service meter for billing.

"Bi-directional Meter" is an industry standard device designed and manufactured to accurately measure, record and store the amount of electrical energy flowing in either direction through the one device (i.e. the amount of energy delivered to the member from OREMC and the amount of energy produced by the customer and delivered to OREMC).

"Bi-directional metering" is measuring the amount of electrical energy supplied by OREMC to a member and the amount of electrical energy fed back to OREMC from the member's renewable distributed generation facility using the same meter.

"Customer Generator" is the member of OREMC that is the owner and operator of a Renewable Distributed Generation Facility.

Okefenoke Rural Electric Membership Corporation

~~"Renewable Distributed Generation Facility" is a facility (land, equipment, materials, other items associated with the generator site) that is owned and operated by an OREMC member for the sole purpose of producing electrical energy which:~~

~~Is located on the OREMC member premises;~~

~~Uses a solar photovoltaic system, fuel cell, or wind turbine for the production of electrical energy;~~

~~Has a peak generating capacity of no more than 10kW for residential applications and 100kW for non residential applications;~~

~~Operates the renewable distributed generation device in parallel with OREMC's electric distribution facilities;~~

~~Is connected to OREMC's electric distribution system on either side of the OREMC owned electric meter;~~

~~Is primarily intended to offset a part or all of the member's electrical energy requirements as supplied by OREMC.~~

~~"Electric Distribution System" is the wires, poles, reclosers, regulators, transformers and other associated equipment and facilities owned, operated and maintained by OREMC for the purposes of the timely and reliable delivery of electrical energy to their members.~~

~~"Electric Membership Corporation" is a rural electric membership corporation organized under Article 2 of the Official Georgia Code Annotated, title 46 3.~~

~~"Electric Service Provider" is the electric membership corporation which is engaged in the business of distributing electricity to retail electric customers.~~

~~"Excess Net Generation" is the difference between the electrical energy produced by the member owned generation and the electrical energy consumed by the member during the billing period.~~

~~"Net Billing" is the processing of and accounting for the excess net generation delivered to the OREMC electric distribution system by the Customer Generator.~~

~~"Net Metering" is measuring, recording and storing the electrical energy generated by the Customer Generator in excess of the electric energy delivered to the Customer Generator by OREMC and delivered to the OREMC electric distribution system.~~

APPLICABILITY

C. APPLICABILITY

This Rider applies to any member of the Cooperative owning and operating a distributed generation facility as defined in the Cooperative's Distributed Generation Policy. The capacity of a distributed generation facilities used by residential members shall not exceed 10 kW and the capacity of a distributed generation facility used by a commercial member shall not exceed 100 kW.

The rider describes how OREMC will address the receipt of excess energy from their Customer Generator's Renewable Distributed Generation Facilities to OREMC's electric distribution system. This rider applies to all Customer Generators on the OREMC electric distribution system in both Georgia and Florida.

For the purposes of this rider the maximum capacity of the Renewable Distributed Generation Facilities for the residential Customer Generators is 10kW. The maximum capacity for the non-residential Customer Generators is 100 kW. The total cumulative capacity supported by this rider is equal to 0.2% of the OREMC annual peak demand for the previous year.

D. CONDITIONS OF SERVICE

The Generator Member must have met all of the conditions of interconnection contained in the Cooperative's Distributed Generation Policy, including submittal of the Application for Interconnection of Distributed Generation Facility and the execution of the Distributed Generation Facility Interconnection Agreement.

A. Minimum Requirements for Net Metering Service

- a. The Customer Generator shall have a duly executed Interconnection Agreement in place with OREMC.
- b. All the steps in the list of steps listed in the Net Metering Process shall have been successfully completed.

E. TYPES OF NET METERING

Net Metering will be accomplished using bi-directional metering for distributed generation facilities interconnected on the Member Generator's side of the retail service meter or single directional metering for distributed generation facilities interconnected with the Cooperative's distribution system on the Cooperative's side of the retail service meter.

First Revised Sheet No. 6.29.3
Cancels Original Sheet No. 6.29.3

B. Application of Net Metering

Issued by: John Middleton, General Manager

Effective: April 1, 2010

Okefenoke Rural Electric Membership Corporation

~~OREMC will deploy the appropriate metering equipment using either single-directional metering or bi-directional metering as needed to capture the energy data. A bi-directional meter will be used if the Renewable Distributed Generation Facilities are connected to the OREMC electric distribution system on the Customer Generator side of the customer meter. However, if the Renewable Distributed Generation Facilities are connected to the electric distribution system on the OREMC side of the meter a single directional meter will be used.~~

F. DISPOSITION OF ENERGY

If the amount of energy delivered from the electric distribution system to the Member Generator during the billing period exceeds the amount of energy received onto the electric distribution systems from the Member Generator during the billing period, then all energy generated by the Member Generator shall be deemed to have been used by the Member Generator.

If the amount of energy received onto the electric distribution system from the Member Generator during the billing period exceeds the amount of energy delivered to the Member Generator from the electric distribution system during the billing period, then such excess net energy shall be purchased by the Cooperative as provided under the Purchase Rate section of this Rider.

Energy Processing

~~The metering for each Customer Generator will be read and the billing data processed on the customer's existing regular monthly billing cycle. The energy rates applied to the resultant energy for calculation of the monthly energy bill as well as the base rate for each of the residential Customer Generators and the non-residential Customer Generators are provided in OREMC's existing rate schedules for residential and non-residential customers. These existing rate schedules are incorporated herein by reference.~~

~~With regard to the potential excess energy produced by the Customer Generators, OREMC will meter and record the excess energy produced by each renewable distributed generation facility and credit the resultant total amount of net excess energy produced to the appropriate Customer Generator's account each month. The excess energy will be credited to the respective accounts using OREMC's current avoided costs described in Section 8 of this rider. The net excess energy is credited to the Customer Generator's account monthly and the account settled and closed monthly.~~

G. RATES AND CHARGES FOR NET METERING SERVICE

Each Member Generator shall be charged for electric service under that rate schedule which would otherwise be applicable if the member was not a Member Generator. The costs associated with the interconnection and any special metering configurations are captured and reimbursed to the Cooperative as part of the overall interconnection arrangements addressed in the Interconnection Policy.

C. Net Metering Charges

~~Each Customer Generator shall be charged for the electric energy OREMC delivers to them as routine retail sales of energy. As such, the Customer Generator shall be charged for the~~

Okefenoke Rural Electric Membership Corporation

~~energy OREMC delivered at the then current retail rate for the Customer Generator's respective customer class.~~

~~Each Customer Generator shall also incur a monthly base charge as they do currently which is a fixed charge billed each customer regardless of their energy usage for the month.~~

~~In summary the monthly billing to the Customer Generator includes:~~

- ~~a. The energy rate for the energy delivered to the Customer Generator as specified in the residential or non-residential rate schedules;~~
- ~~b. The monthly base charge specified in the residential and non-residential rate schedules;~~

H. PURCHASE RATE

The rate used to determine the dollar amount paid for net energy purchased by the Cooperative shall be based upon the Cooperative's avoided average annual cost of purchased power. The purchase rate as of the effective date of this Rider shown below is:

<u>On Peak Months: (Billing Dates between June 16th – October 15th)</u>	<u>\$0.05 per kWh</u>
<u>All other months (Billing Dates between October 16th – June 15th)</u>	<u>\$0.043 per kWh</u>

The above-stated rate may be adjusted annually at the sole discretion of the Cooperative, to reflect the prevailing avoided average cost of purchased power.

The Cooperative will purchase energy from Member Generators on a first-come, first served basis only until the cumulative generating capacity of all the Member Generators' renewable resources equals 0.2 percent of the Cooperative's annual peak demand in the previous year.

Net Metering Rates

~~The rates used by OREMC to credit each respective Customer Generator for the excess energy produced reflect the requirements of the state laws and the public service commission or other appropriate governing body. That rate is currently specified and approved to be OREMC's avoided cost. To compute the monthly credit to the Customer Generator for excess energy delivered, OREMC's avoided cost rate shall be used. That rate is applied as follows:~~

On Peak Months: (June – September)	\$ 0.046/kWh
All other months (Oct – May)	\$ 0.039 /kWh

I.

~~These rates are reviewed and revised annually at a minimum and as such are subject to change at any time throughout the calendar year. As a result, adjustments to the rate charged are at the sole discretion of OREMC.~~

Okefenoke Rural Electric Membership Corporation

Net Metering Fixed Charges

~~The costs associated with the interconnection and any special metering configurations are captured and reimbursed to OREMC as part of the overall interconnection arrangements addressed in the Interconnection Policy. The base rate charged the Customer Generators each month can be found in OREMC's existing Rate Schedule for residential customers and the Rate Schedule for their non-residential customers.~~

~~It should be noted that as stated in Section 8 above, the base rates are reviewed and revised annually at a minimum so they are subject to change at any time throughout the year.~~

TERM OF SERVICE

The term of service under this Rider shall be the same as that set forth in the Distributed Generation Facility Interconnection Agreement between the Member Generator and the Cooperative.

Service Term

~~The term of service under this rider shall be equivalent to that under the Net Metering Policy and that of the Interconnection Agreement.~~

~~—Original Sheet No 6.29.4~~

First Revised Sheet No. 6.29.4
Cancels Original Sheet No. 6.29.4

Date Adopted: March 23, 2010 ~~January 31, 2008~~

Supersedes: January 31, 2008

Attest: _____
Secretary

Effective Date: April 1, 2010 ~~February 1, 2008~~

Appendix 3

AGREEMENT FOR PURCHASE OF POWER LP

AGREEMENT made _____, 20____, between Okefenoke Rural Electric Membership Corporation (hereinafter called the "Seller"), and _____ (hereinafter called the "Consumer"), a corporation, partnership, individual (strike inapplicable designations).

WITNESSETH:

The Seller agrees to sell and deliver to the Consumer, and the Consumer agrees to purchase and receive from the Seller all of the electric power and energy which the Consumer may need at _____ up to _____ KVA, upon the following terms:

1. Service Characteristics

- (a) Service hereunder shall be alternating current, _____ phase, sixty (60) cycles, _____/_____ volts.
- (b) All motors larger than twenty-five (25) H.P. shall be equipped with reduced voltage starters.
- (c) All three (3) phase motors shall be protected by fuses or other overcurrent devices being inserted in each ungrounded conductor.

2. Payment

- (a) The Consumer shall pay the Seller for service hereunder at the rates and upon the terms and conditions set forth in Schedule _____ attached to and made a part of this agreement. Notwithstanding any provision of the Schedule, however, the minimum charge per month shall be \$_____.
- (b) Bills for service hereunder shall be paid at the office of the Seller in Nahunta, State of Georgia, monthly within fifteen (15) days after the bill is mailed to the Consumer. If the Consumer shall fail to pay any such bill within such fifteen (15) day period, the Seller may discontinue service hereunder by giving fifteen (15) days notice in writing to the Consumer.
- ~~(c) The Consumer agrees that if, at any time, the rate under which the Seller purchases electric energy at wholesale is modified, the Seller may make a corresponding modification in the rate for service hereunder. If the rate is increased thereby the Consumer shall then have the option of cancelling this agreement and discontinuing service.~~

3. Continuity of Service

The Seller shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy; but if such supply shall fail or be interrupted, or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure right-of-way, or other permits needed, or for any other cause beyond the reasonable control of the Seller, the Seller shall not be liable therefore.

Okefenoke Rural Electric Membership Corporation

4. Membership

The Consumer shall become a member of the Seller, shall pay the membership fee and be bound by the provisions of the Articles of Incorporation and Bylaws of the Seller and by such rules and regulations as may from time to time be adopted by the Seller.

First Revised Sheet No 7.3
Cancels Original Sheet No 7.3

5. Term

This agreement shall become effective on the date service is first delivered hereunder by the Seller to the Consumer, and shall remain in effect for a period of _____ years and thereafter until terminated by either party giving to the other _____ months notice in writing.

6. Succession

This agreement shall be binding upon and inure to the benefit of the successors, legal representatives and assigns of the respective parties hereto.

7. Security Deposit

The Consumer shall deposit with the Seller the sum of \$ _____ as a security deposit.
~~on account of the cost of facilities required to make service available to the Consumer on or before commencement of construction of such facilities.~~ Such deposit shall be returnable to the Consumer ~~upon termination of this agreement~~ as specified in the Cooperative Service Rules and Regulations Policies.

8. Contribution in Aid of Construction

The Consumer shall pay the Seller the sum of \$ _____ prior to commencement of construction of facilities required to make service available to the Consumer. No refund shall be made to the Consumer of this contribution in aid of construction payment, nor any portion thereof.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed by their duly authorized representatives all as of the day and year first above written.

ATTEST: _____
Okefenoke Rural Electric Membership Corporation
(Seller)

By _____
(General Manager)

ATTEST: _____
(Consumer)

By _____