REDACTED

100009-EI

EXHIBIT B

1 OF 4

COM ____
APA ____
ECR 1
GCL ____
RAD ____
SSC ____
ADM ____
OPC ____
CLK ____

DOCUMENT NUMBER-DATE
04565 JUN-1 0
FPSC-COMMISSION CLERK

1 of 4

Exh B

Confidential

CONFIDENTIAL

1. [redacted]

T-3 Original

	2008	2009 (a)
Equity Component	1,251,821	8,189,333
Equity Comp. grossed up for taxes	2,005,779	13,121,774
Debt Component	337,443	2,210,983
Total	3,343,221	18,858,484

(a) Already adjusted for TRUE Adj Mar - May 2009

T-3a Original

	2008	2009 (a)
Equity Component	(1,519)	(10,543)
Equity Comp. grossed up for taxes	(2,434)	(16,893)
Debt Component	(772)	(5,372)
Total	(3,206)	(22,265)

T-3 Revised

	2008	2009
Equity Component	1,249,302	8,678,790
Equity Comp. grossed up for taxes	1,914,958	14,233,258
Debt Component	336,796	2,371,547
Total	3,308,873	19,313,595

T-3a

	2008	2009
Equity Component	(1,519)	(10,514)
Equity Comp. grossed up for taxes	(2,325)	(16,111,778)
Debt Component	(772)	(5,372)
Total	(4,616)	(32,159)

Adjustment	2008	2009	Total Adjustment
Equity Component	(1,856)	(7,457)	(12,313)
Equity Comp. grossed up for taxes	(2,618)	(12,113)	(12,813)
Debt Component	(1,643)	(1,778)	(3,419)
Total	(6,147)	(14,347)	(31,773)

T-3a

	2008	2009	Total Adjustment
Equity Component	33	44	77
Equity Comp. grossed up for taxes	33	73	113
Debt Component	7	13	32
Total	43	83	113

p2

(1) See 3rd binder for additional backup.

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p.33

p3c

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
DR#100006-EI, Audit #10-006-4-1
TYPE 12/31/2009
Adjusted

TRK:

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 **Contract No.:**
PTN PO 121869

2 **Major Task or Tasks Associated With:**
Supply Eight (8) Normal Containment Coolers and provide Testing Services

3 **Vendor Identity:**
AAF MCQUAY

4 **Vendor Affiliation (specify "direct" or "indirect"):**
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 **Number of Vendors Solicited:**
4

6 **Number of Bids Received:**
2

7 **Brief Description of Selection Process:**
Competitive selection with an technical and commercial evaluation process resulting in an award to AAF McQuay.

8 **Dollar Value:**
[redacted]

9 **Contract Status:**
Active

10 **Term Begin:**
April 29, 2009

11 **Term End:**
July 2, 2011, plus warranty period

12 **Nature and Scope of Work:**
Supply Eight (8) Normal Containment Coolers and provide Testing Services

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 1-7A 12/31/2009
Title:

Page 1 of 1

CONFIDENTIAL

CONFIDENTIAL

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PTN PO 125098

2 Major Task or Tasks Associated With:
EPU Project Storage

3 Vendor Identity:
BRV Construction

4 Vender Affiliation (specify "direct" or "indirect"):
Direct"
"This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
3

(2) 6 Number of Bids Received:
3

7 Brief Description of Selection Process:
Competitive selection with an technical and commercial evaluation process resulting in an award to BRV Construction.

8 Dollar Value:
[redacted]

9 Contract Status:
Active

10 Term Begin:
August 17, 2009

11 Term End:
May 4, 2010, plus warranty period

12 Nature and Scope of Work:
Design, Build, and Erect the PTN Warehouse

CONFIDENTIAL 2

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 **Contract No.:**
PSL PO 120769

2 **Major Task or Tasks Associated With:**
Replacement IsoPhase Bus Duct Coolers

3 **Vendor Identity:**
Calvert Company Inc.

4 **Vendor Affiliation (specify "direct" or "indirect"):**
Direct"
"This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 **Number of Vendors Solicited:**
4

(4) 6 **Number of Bids Received:**
1

7 **Brief Description of Selection Process:**
Competitive selection with an technical and commercial evaluation process resulting in an award to Calvert Company Inc.

8 **Dollar Value:**
[redacted]

9 **Contract Status:**
Active

10 **Term Begin:**
March 26, 2009

11 **Term End:**
December 1, 2011, plus warranty period

12 **Nature and Scope of Work:**
Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

CONFIDENTIAL 3

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PTN PO 124436

2 Major Task or Tasks Associated With:
Replacement Isolated Phase BusDuct

3 Vendor Identity:
Calvert Company Inc.

4 Vendor Affiliation (specify "direct" or "indirect"):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
3

(5) 6 Number of Bids Received:
3

7 Brief Description of Selection Process:
Competitive selection with an technical and commercial evaluation process resulting in an award to Calvert Company Inc.

8 Dollar Value:
[redacted]

9 Contract Status:
Active

10 Term Begin:
July 17, 2009

11 Term End:
January 15, 2011, plus warranty period

12 Nature and Scope of Work:
Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

CONFIDENTIAL 4

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PSL PO 121985

2 Major Task or Tasks Associated With:
Replacement Main Feedwater Pumps

3 Vendor Identity:
Flowserve Corp.

4 Vendor Affiliation (specify "direct" or "indirect"):
Direct"
"This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
5

6 Number of Bids Received:
2

(5) Brief Description of Selection Process:
7 Competitive selection with an technical and commercial evaluation process resulting in an award to Flowserve Corp.

8 Dollar Value:
[redacted]

9 Contract Status:
Active

10 Term Begin:
April 24, 2009

11 Term End:
January 2012, plus warranty period

12 Nature and Scope of Work:
Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

CONFIDENTIAL 5

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PTN PO 123137

2 Major Task or Tasks Associated With:
Main Feedwater Isolation Valves

3 Vender Identity:
Flowserve Corp.

4 Vendor Affiliation (specify 'direct' or "indirect"):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vender.

5 Number of Vendors Solicited:
3

6 Number of Bids Received:
3

7 Brief Description of Selection Process:
Competitive selection with an technical and commercial evaluation process resulting in an award to Flowserve Corp.

8 Dollar Value:
[redacted]

9 Contract Status:
Active

10 Term Begin:
May 28, 2008

11 Term End:
2011, plus warranty

12 Nature and Scope of Work:
Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

CONFIDENTIAL 6

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PSL PO 125454

2 Major Task or Tasks Associated With:
Replacement Heater Drain Pumps

3 Vendor Identity:
Flowserve Corp.

4 Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
3

6 Number of Bids Received:
3

7 Brief Description of Selection Process:
Competitive selection with an technical and commercial evaluation process resulting in an award to Flowserve Corp.

8 Dollar Value:
[redacted]

9 Contract Status:
Active

10 Term Begin:
August 28, 2009

11 Term End:
December 2011, plus warranty

12 Nature and Scope of Work:
Replacement Heater Drain Pumps, Spare Heater, Technical Direction

CONFIDENTIAL 7

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 **Contract No.:**
PTN PO 122154

2 **Major Task or Tasks Associated With:**
Step-Up Transformers

3 **Vendor Identity:**
Siemens Energy Inc.

4 **Vendor Affiliation (specify 'direct' or 'indirect'):**
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 **Number of Vendors Solicited:**
2

6 **Number of Bids Received:**
2

7 **Brief Description of Selection Process:**
Competitive selection with an technical and commercial evaluation process resulting in an award to Siemens Energy Inc.

8 **Dollar Value:**
[redacted]

9 **Contract Status:**
Active

10 **Term Begin:**
April 27, 2009

11 **Term End:**
August 2011, plus warranty

12 **Nature and Scope of Work:**
Uprate Step-Up Transformers from 850 MVA to 970 MVA

CONFIDENTIAL 8

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PTN PO 119078

2 Major Task or Tasks Associated With:
NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

3 Vendor Identity:
Westinghouse Electric Co.

4 Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
1

6 Number of Bids Received:
1

(S) 7 Brief Description of Selection Process:
OEM

8 Dollar Value:
Orig. [redacted] Rev 1 reduces to [redacted]

9 Contract Status:
Active

10 Term Begin:
January 26, 2009

11 Term End:
open

12 Nature and Scope of Work:
NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

CONFIDENTIAL 9

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PSL PO 119653

2 Major Task or Tasks Associated With:
NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

3 Vendor Identity:
Westinghouse Electric Corp.

4 Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
1

6 Number of Bids Received:
1

7 Brief Description of Selection Process:
OEM.

8 Dollar Value:
Original [redacted] Rev. 1 reduces to [redacted]

9 Contract Status:
Active

10 Term Begin:
February 17, 2009

11 Term End:
open

12 Nature and Scope of Work:
NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

CONFIDENTIAL 10

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PO 115297 (PSL)

2 Major Task or Tasks Associated With:
Design Review for LAR (Steam Generator and Reactor Head)

3 Vendor Identity:
AREVA

4 Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
1

6 Number of Bids Received:
1

7 Brief Description of Selection Process:
Single Source

8 Dollar Value:
Total Dollar Value after execution of each revision is as follows:
Rev. 0 [redacted] Rev. 2 [redacted] Rev. 3 [redacted]
Rev. 4 [redacted] Rev. 6 [redacted] Rev. 7 [redacted]

9 Contract Status:
Active

10 Term Begin:
27-Aug-08

11 Term End:
open

12 Nature and Scope of Work:
Design Review for LAR (Steam Generator and Reactor Head)

CONFIDENTIAL

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PO 115338

2 Major Task or Tasks Associated With:
Engineering Analysis

3 Vendor Identity:
AREVA

4 Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vender.

5 Number of Vendors Solicited:
1

6 Number of Bids Received:
1

7 Brief Description of Selection Process:
Single Source

8 Dollar Value:
Total Dollar Value after execution of each revision is as follows:
Rev. 0, [redacted] Rev 2 [redacted], Rev. 3[redacted]
Rev 6 [redacted] Rev 7 [redacted], Rev 8 [redacted]

9 Contract Status:
Active

10 Term Begin:
August 27, 2008

11 Term End:
open

12 Nature and Scope of Work:
Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and SMI

CONFIDENTIAL 12

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PO # 105353

2 Major Task or Tasks Associated With:
Initial BOP Scoping Support for EPU

3 Vendor Identity:
Shaw Stone & Webster

4 Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
1

(3) 6 Number of Bids Received:
1

7 Brief Description of Selection Process:
Sole Source

8 Dollar Value:
Total Dollar Value after execution of each revision is as follows:
R0 [redacted] R1 [redacted]; R2 [redacted]

9 Contract Status:
Active

10 Term Begin:
October 2, 2007

11 Term End:
Open

12 Nature and Scope of Work:
BOP Scoping Support (engineering) for the EPU Project

CONFIDENTIAL 13

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 **Contract No.:**
PSL PO 117820
PTN PO 117809

2 **Major Task or Tasks Associated With:**
Provide Engineering, Procurement and Construction Services for PSL and PTN

3 **Vendor Identity:**
Bechtel

4 **Vendor Affiliation (specify 'direct' or 'indirect'):**
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 **Number of Vendors Solicited:**
6

6 **Number of Bids Received:**
5

(E) 7 **Brief Description of Selection Process:**
Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

8 **Dollar Value:**
PSL [redacted]
PTN

9 **Contract Status:**
Active

10 **Term Begin:**
PSL PO-117820 December 2, 2008
PTN PO 117809 December 2, 2008

11 **Term End:**
PSL & PTN 12/31/12

12 **Nature and Scope of Work:**
Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, secu

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Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PO # 116088

2 Major Task or Tasks Associated With:
Turbine/Generator Uprate

3 Vendor Identity:
Siemens Power

4 Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
SSJ

6 Number of Bids Received:
SSJ

7 Brief Description of Selection Process:
SSJ

8 Dollar Value:
BPO [redacted]

9 Contract Status:
Active

10 Term Begin:
9/29/2008

11 Term End:
3/31/2013

12 Nature and Scope of Work:
Engineering, Parts and Installation for PSL Turbine/Generator Uprate

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Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PO # 116090

2 Major Task or Tasks Associated With:
PTN Turbine Generator Uprate

3 Vendor Identity:
Siemens Power

4 Vendor Affiliation (specify "direct" or "indirect"):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
SSJ

6 Number of Bids Received:
SSJ

(5) 7 Brief Description of Selection Process:
SSJ

8 Dollar Value:
[redacted]

9 Contract Status:
Active

10 Term Begin:
9/29/2008

11 Term End:
3/31/2013

12 Nature and Scope of Work:
PTN Engineering, Parts and Installation for Turbine/Generator Uprate

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Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 **Contract No.:**
PO # 118328

2 **Major Task or Tasks Associated With:**
PTN Condenser Tube Bundles for Unit 3 & 4

3 **Vendor Identity:**
Thermal Engineering International (USA) Inc.

4 **Vendor Affiliation (specify 'direct' or 'indirect'):**
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 **Number of Vendors Solicited:**
3

6 **Number of Bids Received:**
3

7 **Brief Description of Selection Process:**
The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

8 **Dollar Value:**
Original Contract [redacted] R1 Changed Dollar Value to [redacted]

9 **Contract Status:**
Active

10 **Term Begin:**
12/19/2008

11 **Term End:**
3-1-2011 plus warranty period

12 **Nature and Scope of Work:**
PTN Condenser Tube Bundles with Unit 3 delivery 6-1-10 and Unit 4 delivery 12-1-10

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Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PO # 104980

2 Major Task or Tasks Associated With:
Phase I NSSS Critical Path Activities

3 Vendor Identity:
Westinghouse

4 Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
Sole Source Justification

6 Number of Bids Received:
Sole Source Justification

7 Brief Description of Selection Process:
Westinghouse possess all of the required design information and has performed all of the current licensing.

8 Dollar Value:
Total Dollar Value after execution of each revision is as follows:
Rev [redacted] Rev 1 [redacted] Rev 2 [redacted]
Rev [redacted]5

9 Contract Status:
Closed

10 Term Begin:
8/16/2007

11 Term End:
Completed 12/03/09

12 Nature and Scope of Work:
Reactor Core Design and Analysis

CONFIDENTIAL 18

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PO # 118206

2 Major Task or Tasks Associated With:
PTN MSR's for Units 3 & 4

3 Vendor Identity:
Thermal Engineering International (USA) Inc.

4 Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
3

6 Number of Bids Received:
2

(5) 7 Brief Description of Selection Process:
The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

8 Dollar Value:
[redacted]

9 Contract Status:
Active

10 Term Begin:
12/17/2008

11 Term End:
9-1-12 plus warranty period

12 Nature and Scope of Work:
PTN MSR's with 12-1-11 delivery for Units 3 & 6-1-12 delivery for Unit 4

CONFIDENTIAL

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 **Contract No.:**
PO # 118205

2 **Major Task or Tasks Associated With:**
PSL MSR's for Units 1 & 2

3 **Vendor Identity:**
Thermal Engineering International (USA) Inc.

4 **Vendor Affiliation (specify 'direct' or 'indirect'):**
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 **Number of Vendors Solicited:**
3

6 **Number of Bids Received:**
2

7 **Brief Description of Selection Process:**
The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

8 **Dollar Value:**
Total Dollar Value after execution of each revision is as follows:
Rev 0 [redacted] Rev 3 [redacted]

9 **Contract Status:**
Active

10 **Term Begin:**
12/17/2008

11 **Term End:**
10-1-11 plus warranty period

12 **Nature and Scope of Work:**
PSL MSR's with 7-1-11 delivery for Units 1 & 8-1-10 delivery for Unit

CONFIDENTIAL

28

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 **Contract No.:**
PO # 118241

2 **Major Task or Tasks Associated With:**
PTN Feedwater Heaters for Units 3 & 4

3 **Vendor Identity:**
Thermal Engineering International (USA) Inc.

4 **Vendor Affiliation (specify 'direct' or 'indirect'):**
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 **Number of Vendors Solicited:**
4

6 **Number of Bids Received:**
3

7 **Brief Description of Selection Process:**
The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

(2)

8 **Dollar Value:**
[redacted]

9 **Contract Status:**
Active

10 **Term Begin:**
12/19/2008

11 **Term End:**
3-1-11 plus warranty period

12 **Nature and Scope of Work:**
PTN Feedwater Heaters with 6-1-10 delivery for Unit 3 and 12-1-10 delivery for Unit 4

CONFIDENTIAL

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 **Contract No.:**
PO # 112221

2 **Major Task or Tasks Associated With:**
Engineering Services

3 **Vendor Identity:**
Shaw Stone & Webster

4 **Vendor Affiliation (specify 'direct' or 'indirect'):**
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 **Number of Vendors Soficited:**
SSJ

6 **Number of Bids Received:**
SSJ

7 **Brief Description of Selection Process:**
SSJ

22

8 **Dollar Value:**
Total Dollar Value after execution of each revision is as follows: BPO
Rev 0 Max Value [redacted] Rev. 4 Max Value [redacted]

9 **Contract Status:**
Active

10 **Term Begin:**
4/22/2008

11 **Term End:**
12/31/2012

12 **Nature and Scope of Work:**
PSL BOP Engineering

CONFIDENTIAL

22

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PO # 112177

2 Major Task or Tasks Associated With:
Engineering Services

3 Vendor Identity:
Shaw Stone & Webster

4 Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
SSJ

6 Number of Bids Received:
SSJ

7 Brief Description of Selection Process:
SSJ

8 Dollar Value:
Total Dollar Value after execution of each revision is as follows: BPO 112177 established in the amount of [redacted] Rev 2 [redacted] Rev 5 [redacted]

9 Contract Status:
Active

10 Term Begin:
5/2/2008

11 Term End:
open

12 Nature and Scope of Work:
Engineering for the PSL Uprate Project

CONFIDENTIAL 23

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 **Contract No.:**
PO 117272

2 **Major Task or Tasks Associated With:**
Gantry crane repair/modification

3 **Vendor Identity:**
American Crane & Equip.

4 **Vendor Affiliation (specify 'direct' or "indirect"):**
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 **Number of Vendors Solicited:**
1

6 **Number of Bids Received:**
1

7 **Brief Description of Selection Process:**
Sole Source/OEM

8 **Dollar Value:**
Total Dollar Value after execution of each revision is as follows: Rev 0 [redacted] Rev 1 [redacted] Rev 2 [redacted] Rev 5 [redacted]

9 **Contract Status:**
Active

10 **Term Begin:**
11/13/2008

11 **Term End:**
12/31/2010

12 **Nature and Scope of Work:**
Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

CONFIDENTIAL

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 **Contract No.:**
PO # 116224

2 **Major Task or Tasks Associated With:**
PSL Feedwater Heaters for Units 1 & 2

3 **Vendor Identity:**
Thermal Engineering International (USA) Inc.

4 **Vendor Affiliation (specify 'direct' or 'indirect'):**
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vender.

5 **Number of Vendors Solicited:**
4

6 **Number of Bids Received:**
3

(25) 7 **Brief Description of Selection Process:**
clarifications with award made to TEI as the total evaluated low bidder.

8 **Dollar Value:**

Total Dollar Value after execution of each revision is as follows: Rev 0 [redacted] Rev 1 [redacted] Rev [redacted]

9 **Contract Status:**
Active

10 **Term Begin:**
12/17/2008

11 **Term End:**
open

12 **Nature and Scope of Work:**
PSL Feedwater Heaters with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

CONFIDENTIAL 25

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PO # 115465

2 Major Task or Tasks Associated With:
Eng. Services for NSSS, BOP & Licensing Activities

3 Vendor Identity:
Proto-Power

4 Vendor Affiliation (specify "direct" or "indirect"):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
SSJ

6 Number of Bids Received:
SSJ

7 Brief Description of Selection Process:
SSJ

8 Dollar Value:
[redacted]

9 Contract Status:
Active

10 Term Begin:
9/3/2008

11 Term End:
Open

12 Nature and Scope of Work:
PTN Eng. Services for NSSS, BOP and Licensing Activities.

CONFIDENTIAL

26

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 **Contract No.:**
PO # 118278

2 **Major Task or Tasks Associated With:**
PSL Heat Exchangers for Units 1 & 2

3 **Vendor Identity:**
Thermal Engineering International (USA) Inc.

4 **Vendor Affiliation (specify "direct" or "indirect"):**
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 **Number of Vendors Solicited:**
4

6 **Number of Bids Received:**
3

7 **Brief Description of Selection Process:**
The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

(12)

8 **Dollar Value:**
Total Dollar Value after execution of each revision is as follows:
Rev 0 [redacted] Rev 2 [redacted]

9 **Contract Status:**
Active

10 **Term Begin:**
12/19/2008

11 **Term End:**
Open

12 **Nature and Scope of Work:**
PSL Heat Exchangers with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

CONFIDENTIAL

27

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PO # 105720

2 Major Task or Tasks Associated With:
PSL Fuels Study

3 Vendor Identity:
Areva

4 Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
SSJ

6 Number of Bids Received:
SSJ

7 Brief Description of Selection Process:
SSJ

(24)

8 Dollar Value:
Original Order was issued at [redacted] A series of purchase order revisions (revs 1 -13) have resulted in a revised dollar value of [redacted]

9 Contract Status:
Active

10 Term Begin:
9/12/2007

11 Term End:
open

12 Nature and Scope of Work:
Fuels Performance Study and Analysis

CONFIDENTIAL

28

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PO # 116796

2 Major Task or Tasks Associated With:
Ultrasonic Flow Measuring System

3 Vendor Identity:
Cameron Technologies

4 Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
SSJ

6 Number of Bids Received:
SSJ

7 Brief Description of Selection Process:
SSJ

(52)

8 Dollar Value:
$PO [redacted]

9 Contract Status:
Active

10 Term Begin:
10/29/2008

11 Term End:
7/31/2012

12 Nature and Scope of Work:
Ultrasonic Flow Measuring System for PTN

CONFIDENTIAL 29

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
***Final True-up Filing: Contracts* Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PO 116107

2 Major Task or Tasks Associated With:
Ultrasonic Flow Measuring System

3 Vendor Identity:
Cameron Technologies

4 Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
SSJ

6 Number of Bids Received:
SSJ

7 Brief Description of Selection Process:
SSJ

8 Dollar Value:
BPO [redacted]

9 Contract Status:
Awarded

10 Term Begin:
9/29/2008

11 Term End:
Open

12 Nature and Scope of Work:
Ultrasonic Flow Measuring System for PTN

CONFIDENTIAL

30

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PO # 4500521317

2 Major Task or Tasks Associated With:
Inductors

3 Vendor Identity:
Areva

4 Vender Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
3

6 Number of Bids Received:
3

7 Brief Description of Selection Process:
Competitive Selection

(31)

8 Dollar Value:
[redacted]

9 Contract Status:
Active

10 Term Begin:
September 8, 2009

11 Term End:
Open

12 Nature and Scope of Work:
Supply of Inductors

CONFIDENTIAL 3 1

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PO # 126248

2 Major Task or Tasks Associated With:
Replacement Transformer Coolers

3 Vendor Identity:
ABB

4 Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
3

6 Number of Bids Received:
1

7 Brief Description of Selection Process:
Competitive Selection, Commercial and Technical Evaluation

(26) 8 Dollar Value:
[redacted]

9 Contract Status:
Active

10 Term Begin:
October 8, 2009

11 Term End:
Open

12 Nature and Scope of Work:
Replacement Transformer Coolers

CONFIDENTIAL 32

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of venders solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

Contract No.:
PO # 126453

Major Task or Tasks Associated With:
Turbine Plant Cooling Water Heat Exchangers

Vendor Identity:
Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

(33)

Brief Description of Selection Process:
Competitive Selection, Commercial and Technical Evaluation

Dollar Value:
[redacted]

Contract Status:
Active

Term Begin:
November 5, 2009

Term End:
Open

Nature and Scope of Work:
Supply Turbine Plant Cooling Water Heat Exchangers

CONFIDENTIAL 33

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding $1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09
Witness: T. O. Jones

1 Contract No.:
PTN PO # 127881

2 Major Task or Tasks Associated With:
Procedure Writers

3 Vendor Identity:
Absolute Consulting

4 Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

5 Number of Vendors Solicited:
1

6 Number of Bids Received:
1

(32) 7 Brief Description of Selection Process:
SSJ

8 Dollar Value:
[redacted]

9 Contract Status:
Active

10 Term Begin:
December 22, 2009

11 Term End:
Open

12 Nature and Scope of Work:
Procedure Writers

CONFIDENTIAL 34

Sr. Tab 1, Req 27 Bundle

FPL.

FPSC Internal Controls Audit Meeting
Extended Power Uprates
St. Lucie and Turkey Point

March 24, 2010

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
DKt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title: Modules Handout

FW 4/22/10 Tallp PBC Copy

Proprietary & Confidential Business Information. Information is based on preliminary engineering

5-3

Agenda

- **Overview.....Terry Jones**
  - Introduction of Management Team
  - Four Phases of the Project
  - General Status and Overview
  - Organization Changes
- **Regulatory Status .....Liz Abbott**
  - NRC License Amendment Request
  - Mid Course Scope Review
  - Environmental Permits
- **Project Status .....Steve Reuwer**
  - Long Lead Equipment Procurement
  - Engineering Design
  - Implementation
    - Planning & Scheduling
    - Execution
  - Outage Schedule
  - Vendor Activities
  - Project Controls
  - Cost Forecast
  - Third Party Estimate
- **Next Steps.....Terry Jones**
- **Questions**

Proprietary & Confidential Business Information. Information is based on preliminary engineering

Senior Project Management team is made up of seasoned individuals with experience in large scale modification projects and nuclear operations

EPU Senior Management Team

- **Terry Jones** — Vice President, Nuclear Power Uprates
- **Steve Reuwer** — Implementation Owner
- **Liz Abbott** — Director, Licensing and Regulatory Interface
- **Don Fleetwood** — Controls Director

Proprietary & Confidential Business Information. Information is based on preliminary engineering

FPL.

The EPU project is being implemented in four overlapping phases

The Four Project Phases

- **Engineering Analysis Phase** Early stage. now
- **Long Lead Equipment Procurement Phase**
- **Engineering Design Modification Phase**
- **Implementation Phase consisting of two major parts**
  - Planning and scheduling fit into outage windows
  - Execution

Proprietary & Confidential Business Information. Information is based on preliminary engineering

FPL

Project is on track for completion in 2012

General Status and Overview

- **NRC EPU License Amendment Request (LAR) Submittals**
  - St. Lucie Unit 1: April 2010
  - St. Lucie Unit 2: October 2010
  - Turkey Point Units 3 and 4: June 2010 1 for both.
- **With the exception of emergent scope, most long lead equipment has been ordered and is expected to be delivered on site to support the Implementation Phase**
- **Engineering Design Modification is approximately 8% complete** of the known
- **Planning is completed for the first St. Lucie outage scheduled for April of this year**

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Reorganized to carve out EPU from the overall project organization to ensure dedicated focus

EPU Lead Team

- Licensing – Liz
- Implementation Steve
- Project Controls Don
- Regulatory Recovery Bruce
- Quality Assurance (matrix)
- Integrated Supply Chain (matrix)

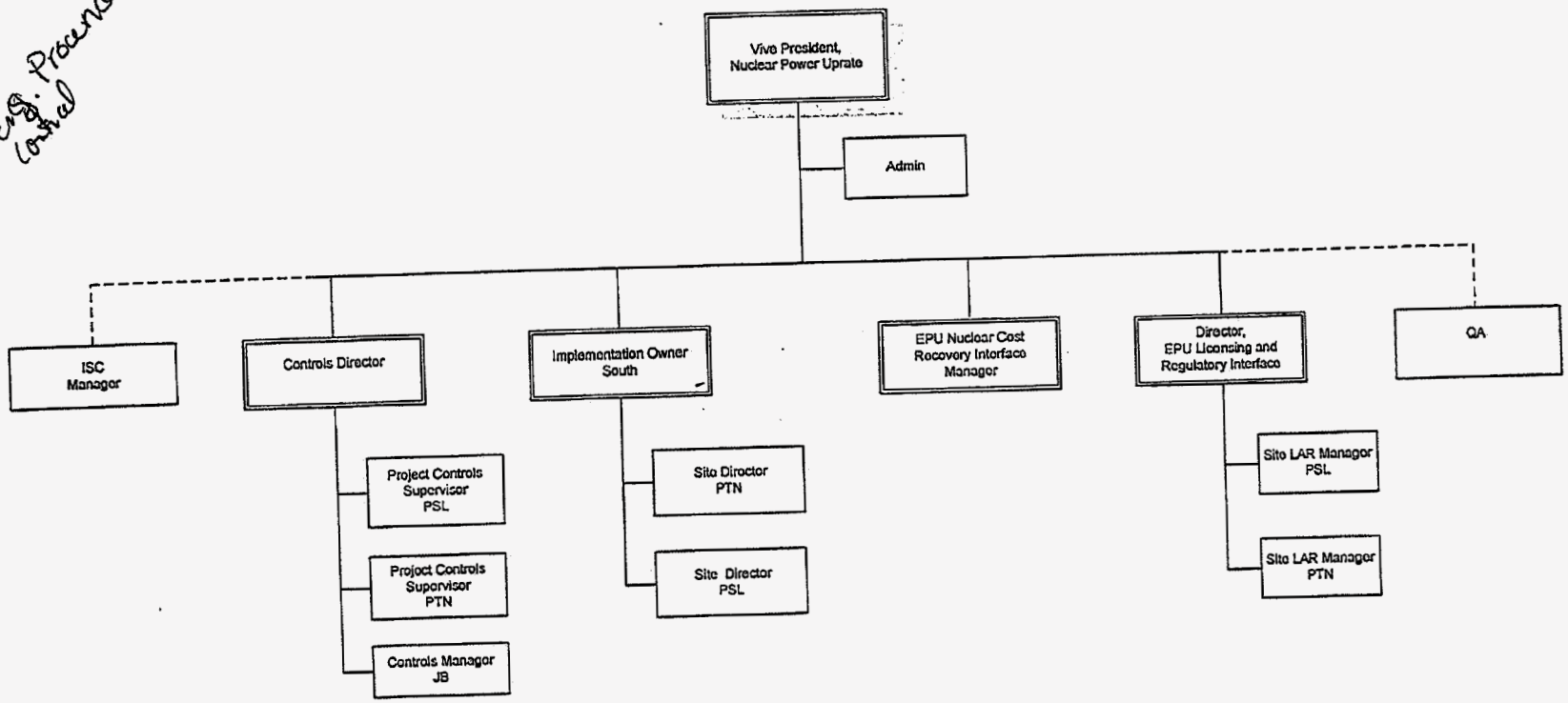
Reorganization has resulted in clearer lines of accountability and more efficient and timely decisions

Proprietary & Confidential Business Information. Information is based on preliminary engineering

FPL

EPU Lead Team

Bechtel - Eng. Procurement Control



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Site project teams have more direct control and ownership

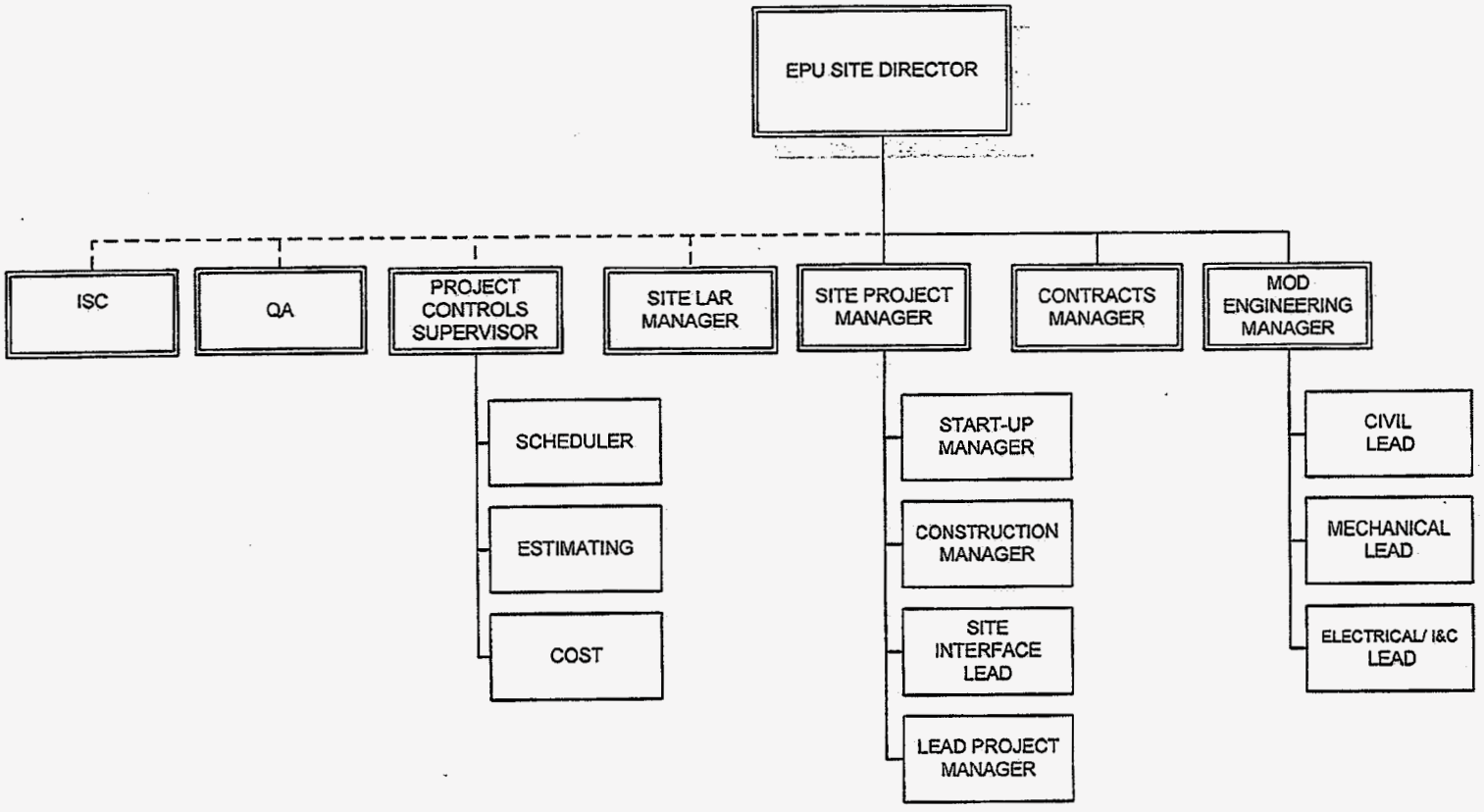
Site Project Team

- Engineering
- Project Management
- Contract Administration
- Licensing
- Project Controls
- Quality Assurance
- Integrated Supply Chain

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Site Project Team



Proprietary & Confidential Business Information. Information is based on preliminary engineering

FPL.

Agenda

- Overview.....Terry Jones
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    - -- Execution
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  - Vendor Activities
  - Project Controls
  - Cost Forecast
  - Third Party Estimate
- Next Steps.....Terry Jones
- Questions

Proprietary & Confidential Business Information. Information is based on preliminary engineering

FPL.

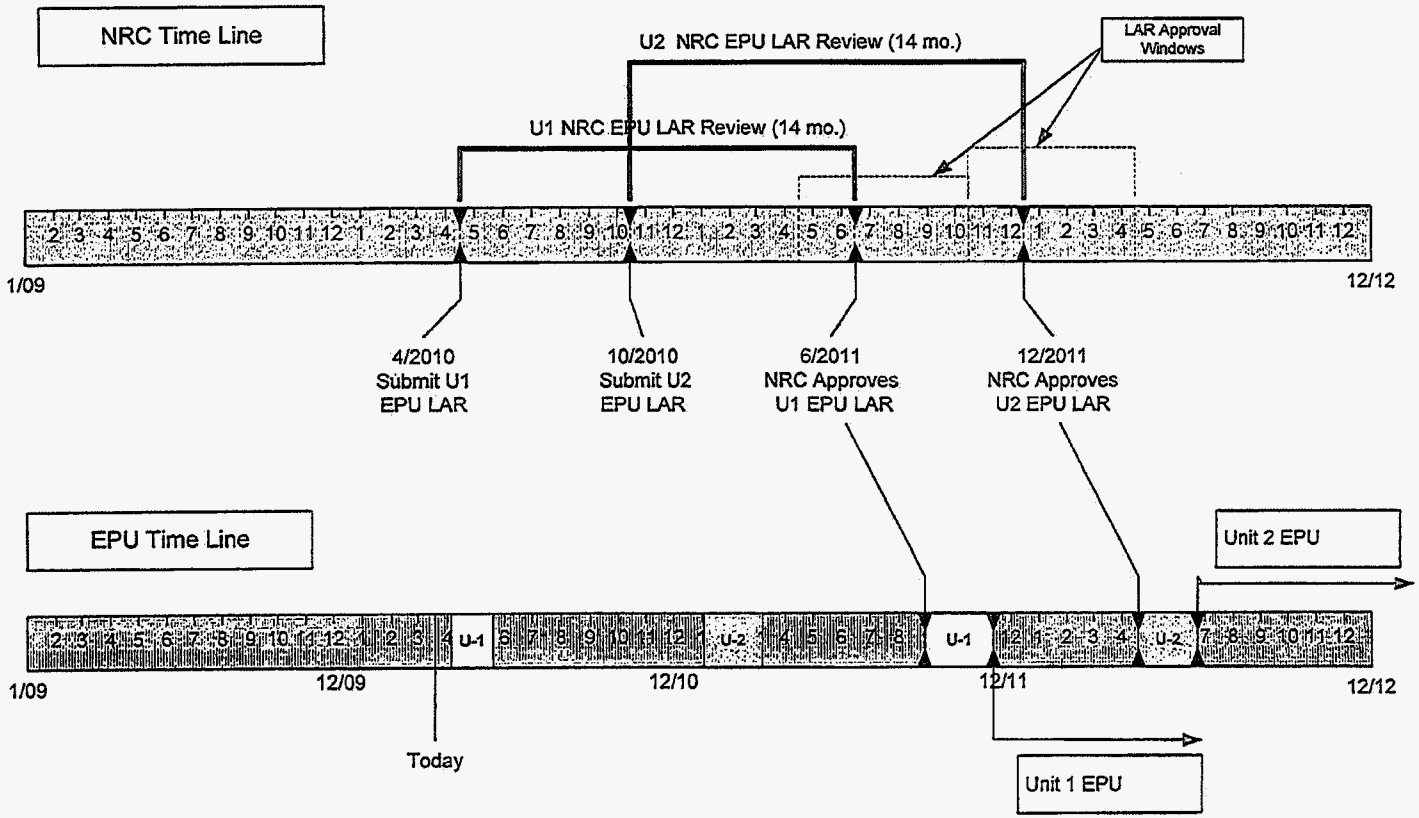
NRC approval expected to support EPU implementation dates; significant challenges are being addressed

- **St. Lucie LAR Challenges**
  - Unit 1 LAR submittal target - April 2010
  - Unit 2 LAR submittal target - October 2010
    - -- Reviewing schedule improvements / efficiencies
- **Turkey Point LAR Challenges**
  - AST schedule likely to extend
  - LAR submittal target – June 2010
    - -- Need NRC concurrence to submit if AST not approved

FPL.

AST License Amendment request is already approved; EPU LAR approval is expected prior to implementation

St. Lucie Timeline

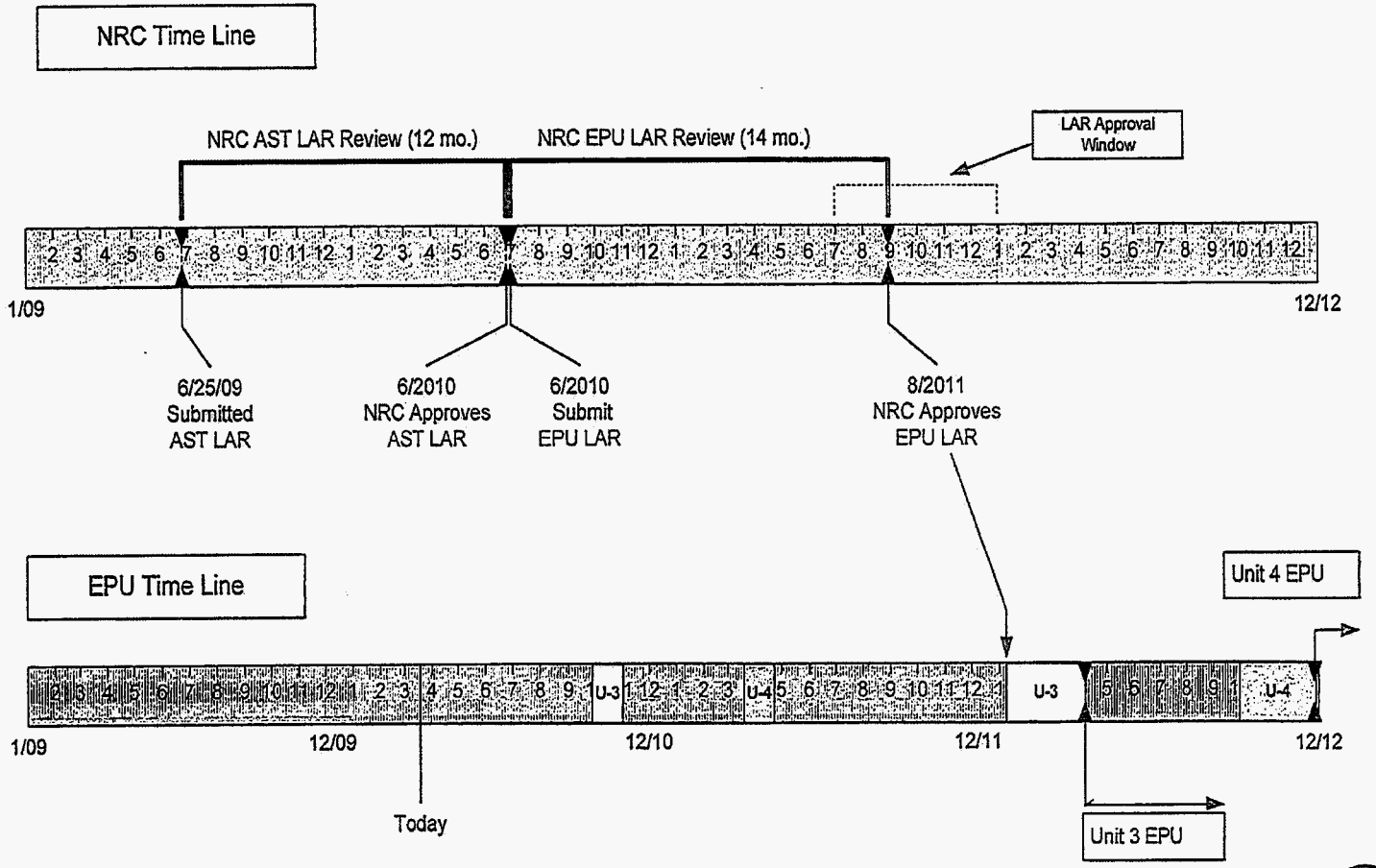


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FPL.

Turkey Point EPU LAR approval expected prior to implementation

Turkey Point Timeline



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FPL.

FPL is diligently resolving technical challenges identified during the LAR process

- **Power level increase is substantial and requires innovative and resourceful measures to demonstrate safe plant operating capability**
- **Challenges include:**
  - Initial EPU analyses showed less margin than required for regulatory approval
  - Amount of existing detailed design information insufficient to base justification of EPU conditions
  - Expanded regulatory standards
  - Availability of qualified engineering resources
- **LAR process systematically resolves challenges**
  - On going process when challenges identified
  - Identify actions to perform to address challenge
  - Enter actions into Project Schedule
  - Assess resource impacts, if needed
  - Work to schedule
- **Challenges are technically complex and require specially experienced staff to effectively develop resolution plans**
  - FPL applied specialized staff to ensure cost efficient resolutions

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REDACTED

Pages 15-17

In 2009, a mid course scope review was performed as one step in the ongoing process to refine the total project scope

- **As detailed LAR analyses and system reviews were completed, FPL reviewed the modification scope from the feasibility phase**
  - reviewed need for and extent of modifications identified in the feasibility stage
  - As more detailed engineering and analyses are completed, project scope becomes better defined
- **Review was performed with Shaw, EPU and Corporate technical experts input**
- **Recommendations were presented to the Nuclear Division Technical Challenge Board**
  - Senior members of the Nuclear Division
  - Include expertise in plant safety and operations, engineering, licensing and equipment modification
- **Modification scope adjustments (reductions) were made and factored into the ongoing forecast range**
  - Example – Turkey Point Feedwater Heaters 1-4 inspection and upgrade in lieu of replacement

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FPL is applying for a permit revision to ensure cooling water temperature margins are maintained for St. Lucie

- **Permit revision application submitted to Florida Department of Environmental Protection (FDEP) to address St. Lucie discharge temperature limits – March 2010**
  - Requested permit revision meets all requirements of Florida water quality standards, including anti-degradation test

- **Proposed permit revision will ensure plant curtailments to comply with the discharge permit are highly unlikely after EPU**

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Turkey Point Site Certification Application approved with conditions

- **Turkey Point Site Certification Application approved by FDEP on October 29, 2008**
- **Agreement on the Conditions of Certification reached on October 14, 2009**
- **One of the conditions for certification requires a groundwater monitoring program**
- **FPL is diligently proceeding with implementation of the groundwater monitoring program**

Putting more heat in canal, affect salinity not changing the operational canals.

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FPL.

Agenda

- Overview.....Terry Jones
  - Introduction of Management Team
  - Four Phases of the Project
  - General Status and Overview
  - Organization Changes
- Regulatory Status .....Liz Abbott
  - NRC License Amendment Request
  - Mid Course Scope Review
  - Environmental Permits
- **Project Status .....Steve Reuwer**
  - Long Lead Equipment Procurement
  - Engineering Design
  - Implementation
    - -- Planning & Scheduling
    - -- Execution
  - Outage Schedule
  - Vendor Activities
  - Project Controls
  - Cost Forecast
  - Third Party Estimate
- Next Steps.....Terry Jones
- Questions

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FPL.

REDACTED

Long Lead Equipment Procurement is one of the four overlapping phases of the project

Long Lead Equipment Procurement

- **Purchase specifications are developed, vendor quotes are requested, vendor proposals are received and evaluated, contracts are awarded**
- **With the exception of emergent scope, most long lead equipment has been ordered and is expected to be delivered on site to support the Implementation Phase**
- **This equipment includes such items as:**
  - Main Transformer
  - Pumps and Motors
  - Generator Stator
  - Coolers and Heat Exchangers
  - Valves
  - Control Systems
  - Turbine Rotor

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Engineering Design Modification is one of the four overlapping phases of the project

- **Engineering Design Modification Phase**
  - Prepare detailed modification packages
  - Prepare calculations and construction drawings
  - Issue general installation and testing requirements
- **This is an important step in defining the implementation scope**
- **Engineering Design Modification Phase includes the integration of numerous modifications from the structural, component and system level**
- **Final Modification packages defines the project scope**

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St. Lucie – Components and systems identified for modification

Turbine / Generator:

- Low Pressure Turbine Rotors
- High Pressure Turbine Rotor
- DEH Computer Replacement
- Generator Rotor Rewind
- Generator Stator Rewind
- Generator Exciter Upgrade
- Generator CTs & Bushings

Nuclear Steam Supply:

- Containment Mini-Purge (Unit 1 only)
- Improve Hot Leg Injection Flow (Unit 1 only)
- NSSS Set points and Scaling
- Safety Injection Tank requalification (Unit 1 only)

Other

- Simulator Upgrade

Balance of Plant:

- Control Room Habitability Upgrades
- Electrical Bus Margin Improvement
- Main Feedwater Reg Valve Replacement
- MSIV Upgrade (Unit 1 only)
- Heater Drain Pump Upgrade
- Main Feedwater Pump Upgrade
- Heater Drain / MSR Control Valves
- Main Transformer Cooler (Unit 1 only)
- Feedwater Flow MUR Installation
- Moisture Separator Reheater Replacement
- Feedwater Heater Replacement (#5)
- Feedwater Heater Partition Plate (#4)
- BOP Set points and Scaling
- Switchyard modifications
- Iso-phase Bus Duct Cooling
- Condenser Material Condition Upgrade
- Turbine Plant Cooling Water HX
- Increase Steam Bypass Flow
- Control room air conditioning upgrade (Unit 2 only)
- Main transformer replacements (Unit 2 only)

Additional scope may be identified as analyses and designs are completed

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FPL.

Turkey Point – Components and systems identified for modification

Turbine / Generator:

- High Pressure Turbine Upgrade
- Generator Rotor Replacement
- Generator Stator Rewind
- Generator Exciter
- Generator CTs & Bushings
- Generator H2 Coolers
- Turbine Plant Cooling Water HX
- Turbine Digital Control

Nuclear Steam Supply

- Normal Containment Cooling Mods
- Install NaTB baskets for PH Control
- Emergency Ctmt. Filter Abandonment
- SFP Cooling Heat Exchanger Upgrade
- Pressurizer Safety Valve

Other

- Simulator Upgrade

Additional scope may be identified as analyses and designs are completed

Balance of Plant:

- Control Room Emergency Ventilation Upgrades
- MSIV Upgrade
- Fast Acting Feedwater Isolation Valves
- Feedwater Regulating Valve Upgrade
- Atmospheric Steam Dump Valves Actuators
- Steam Dump Valve to Condenser Upgrade
- MSSV Set points
- Heater Drain Valve Replacement
- Main Transformer Cooler Upgrade
- Feedwater pump upgrade
- Auxiliary Feedwater pump modification
- Feedwater Flow LEFM Installation
- Moisture Separator Reheater Replacement
- Replace #5 & #6 Feedwater Heaters
- Feedwater Heater #5 Drain Piping
- Feedwater Heater Drains Digital Level Control Upgrade
- Switchyard modifications
- Iso-phase Bus Duct
- Condensate Pumps and Motors
- Condenser Replacement
- FAC Identified Piping Replacement
- Amertap Modifications
- Plant Instrumentation
- Jet Impingement & whip restraints

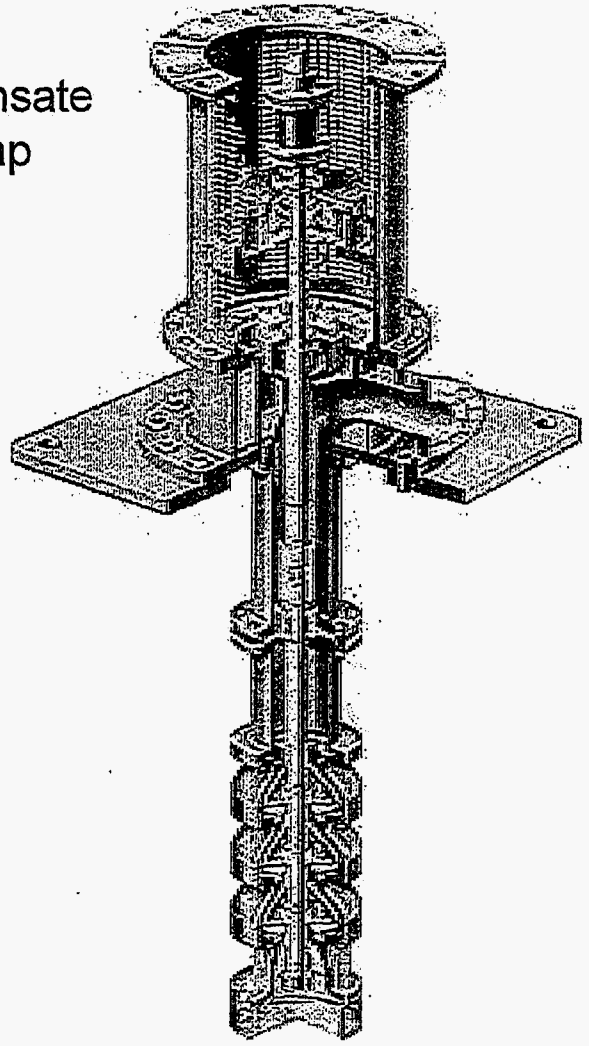
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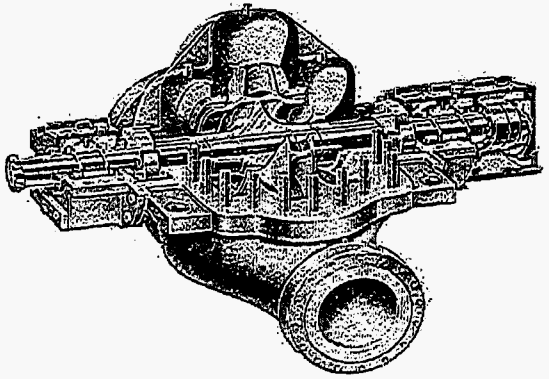
FPL.

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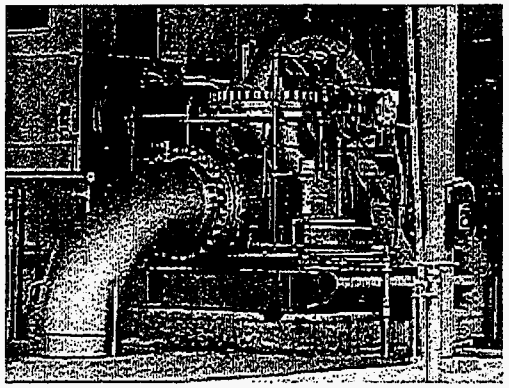
Pump Replacements (Typical)

Condensate Pump





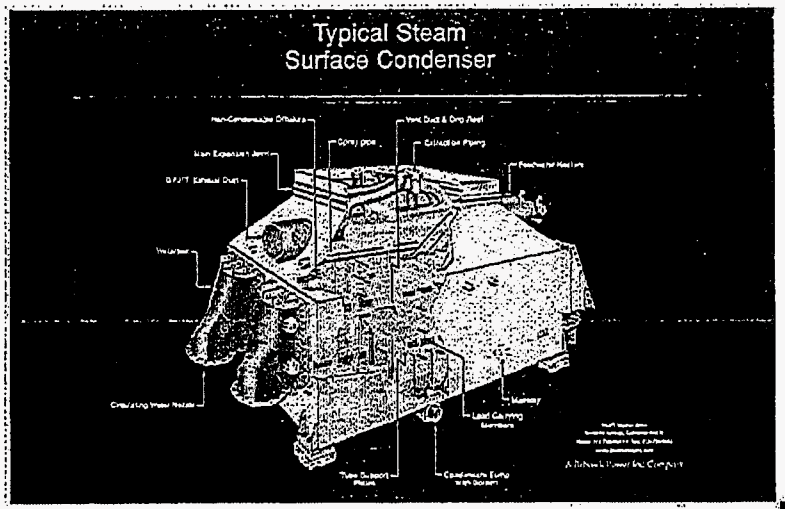
Steam Generator Feed Pump



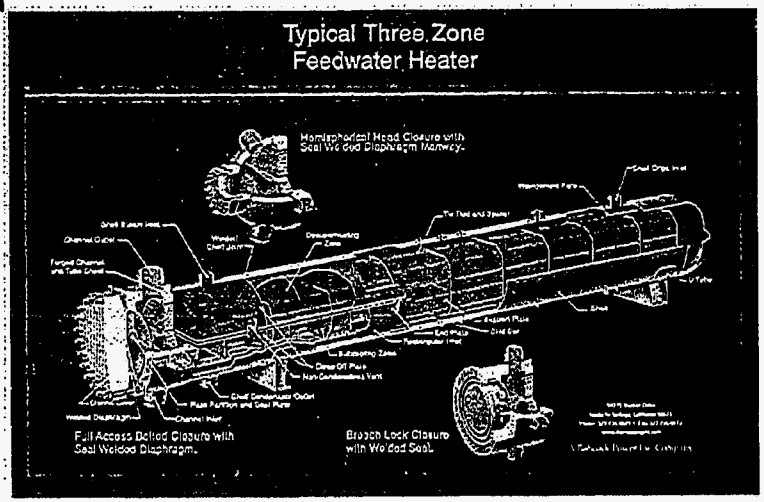
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Heat Exchanger Replacements



Main Condensers

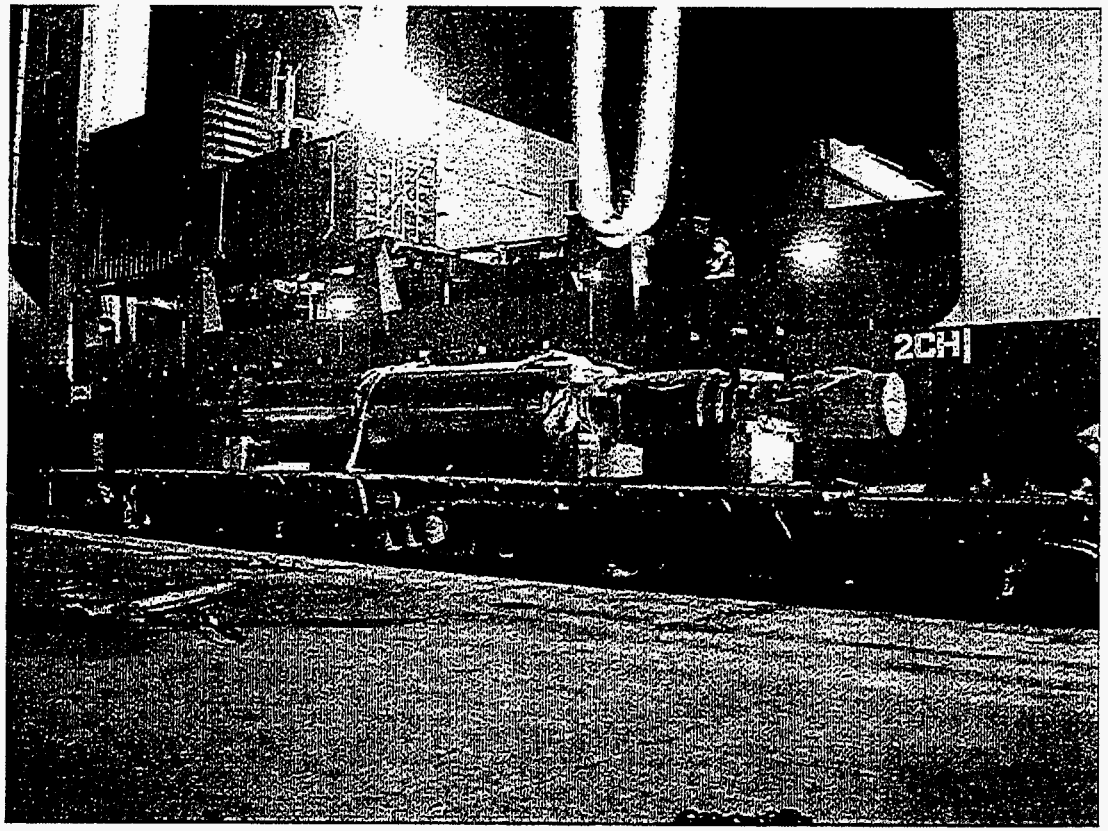


#5 & #6 Feedwater Heaters

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FPL.

Replacement Generator Rotor



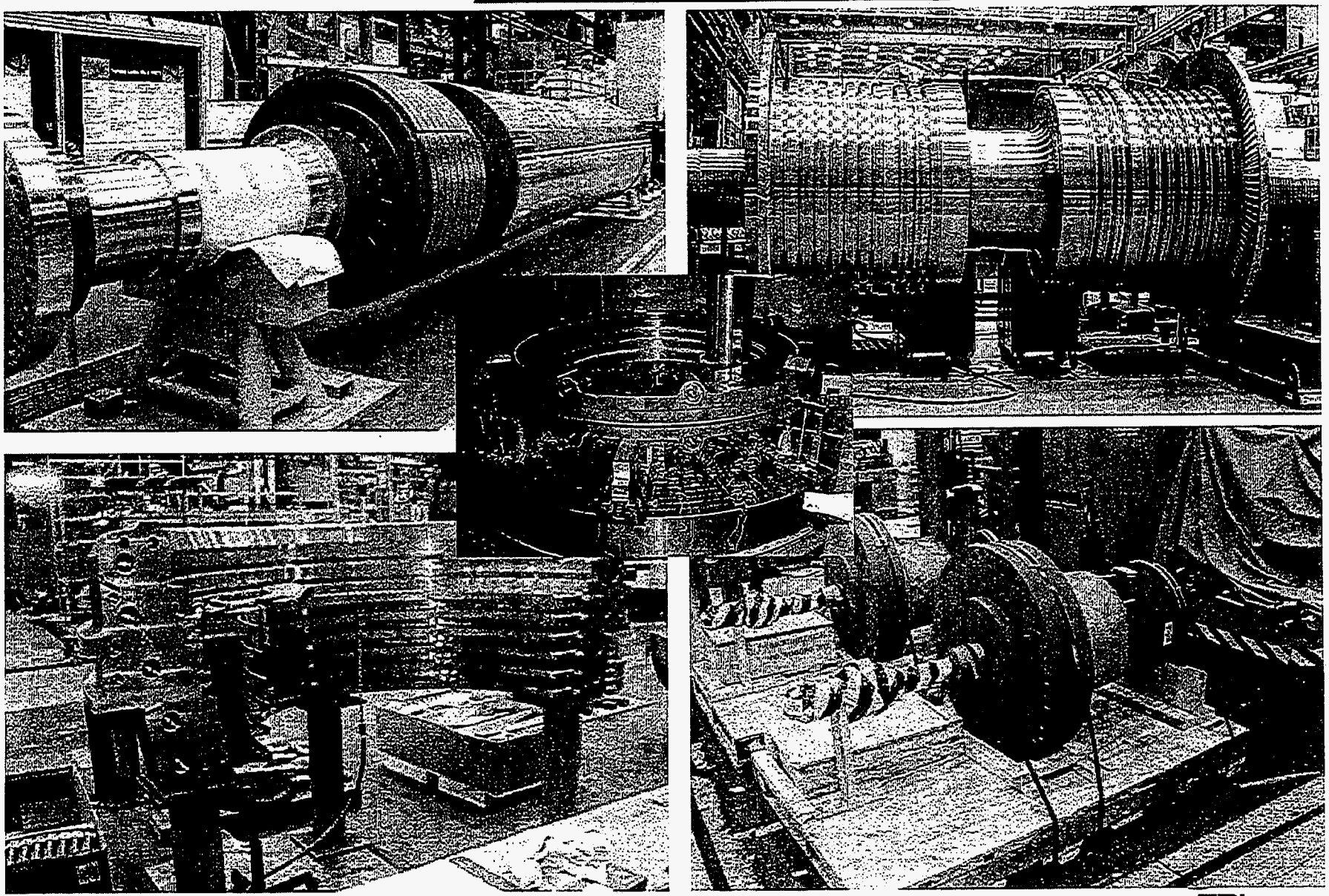
Rotor Forging

- 60 feet long
- 148.5 tons

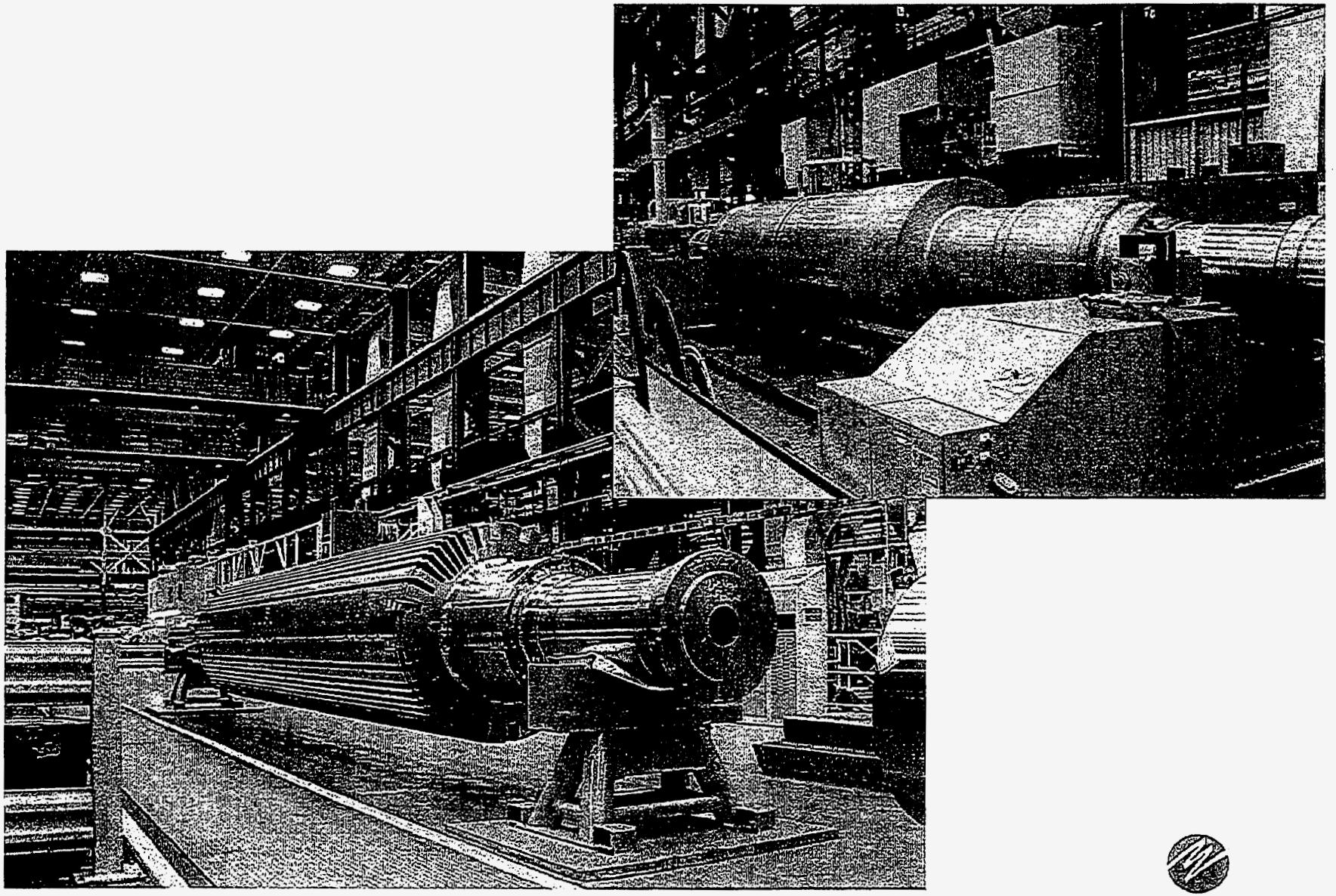
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FPL

Turbine Manufacturing



Generator Rotor Manufacturing



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The project is at the very early stages of design; Project cost certainty will improve as design is completed

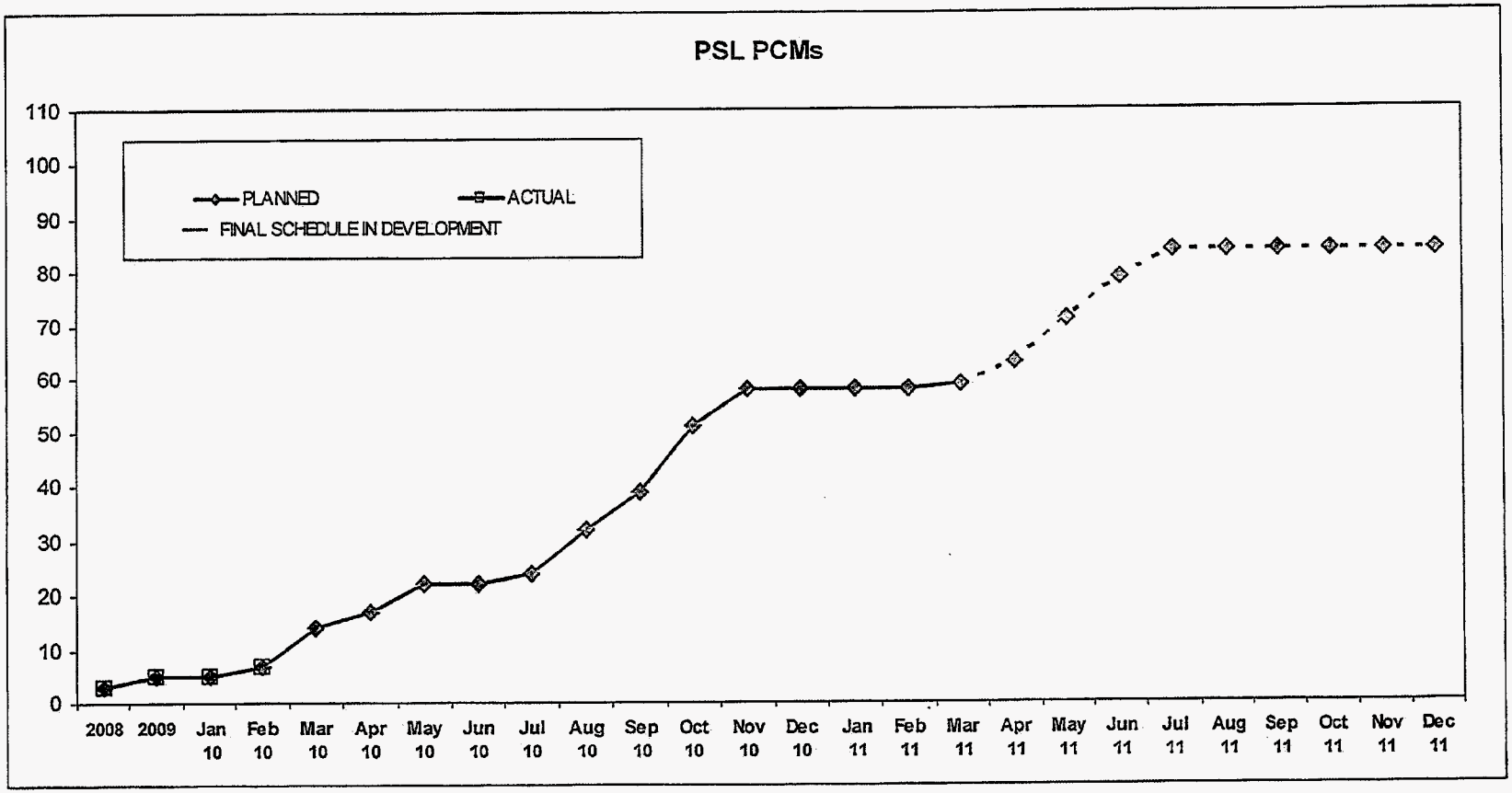
Plant Change or Modification (PCM) Status

	Currently Identified	Initiated	30%	90%	Final
St. Lucie	84	35	21	14	10
Turkey Point	100	61	17	10	5
Total	184	96	38	24	15
Percent		52%	21%	13%	8%

- Initiated – Initial scoping document issued
- 30% - Conceptual Design Package
- 90% - Implementation Review Package
- Final - Reviews completed and approved by Plant General Manager for issuance

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St. Lucie Design Modification Status

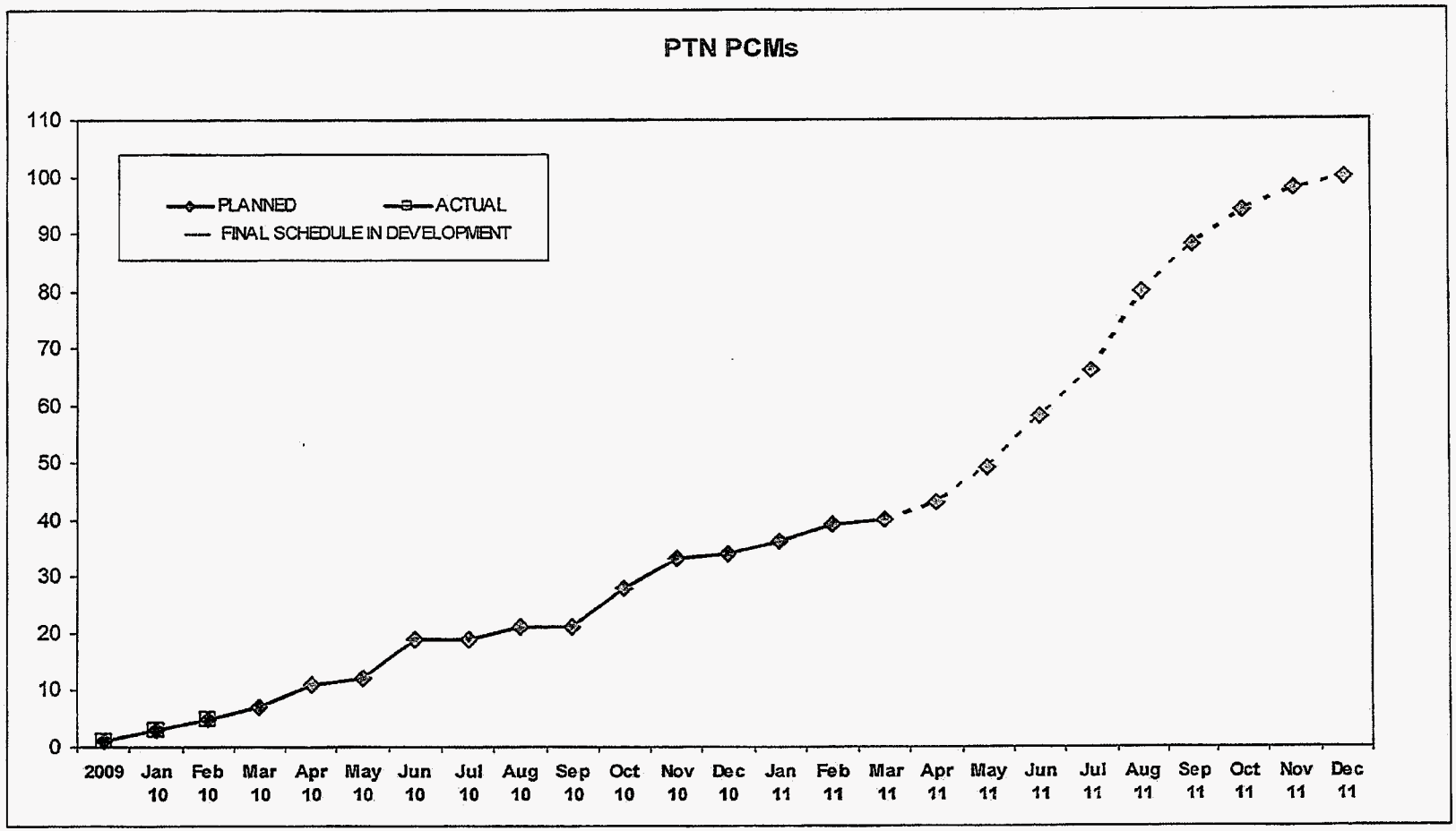


Based on Level 1 Schedule

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FPL.

Turkey Point Design Modification Status



Based on Level 1 Schedule

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FPL.

Final design, heat balance and specific operating parameters will determine the final MWe forecast

Best Case

	2007 Forecast	Current Forecast
PTN Total	208 MWe	225 MWe (1)
PSL Total	206 MWe	258 MWe (1)(2)
Total MWe	414 MWe	483 MWe (1)(2)

(1) Best case heat balance, turbine performance, component performance and plant specific operating parameters

(2) Excludes 18 MWe of participant share

Incremental gain of approximately 20 Megawatts (best case) will occur in March 2011 with the installation of the new Low Pressure Turbine at St. Lucie Unit 2

Based on Siemens performance guarantee and heat balance, MWe output is expected to be higher than originally anticipated

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FPL.

The final Implementation Phase consists of two major parts; the first is planning and scheduling

Planning & Scheduling

- **Planning is the process to convert the design modification packages into detailed work orders for implementation and also includes:**
  - Development of Test Instructions
  - Procurement of material
  - Issuance of Subcontracts
- **Scheduling is the process that takes the detailed work orders and converts them into a detailed integrated implementation schedule**

Detailed planning cannot begin until after the design is complete and the scope of work is fully understood

Proprietary & Confidential Business Information. Information is based on preliminary engineering

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The second part of the final Implementation Phase is the actual execution of the physical work, testing and turnover to plant Operations

Execution

- Remove Equipment from Service
- Work Area Preparation
- Execution of Physical Work
- Return Equipment to Service
- Extensive Component, System and Integrated Testing
- Systematic Turnover to Plant Operations
- Power Ascension Testing
- Post EPU Tests, Inspections and Surveillances
- Project Closeout

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Vendor Activities

- **Bechtel**
  - Design Engineer, Procure and Construct
  - Recovery plans for PTN 3R25 Outage milestones
  - Other Outages meeting milestones
- **Siemens**
  - Turbine Generator modifications
  - Transformer Replacement at St. Lucie
- **Westinghouse**
  - Nuclear Steam Supply System (NSSS) analyses
  - Fuel Design and Safety Analyses for Turkey Point and St. Lucie Unit 2
- **Areva**
  - St. Lucie Unit 1 Fuel Design and Safety analyses
  - Reactor Cooling System components evaluation
- **Shaw**
  - Balance of Plant analyses for St. Lucie and Turkey Point
- **TEi**
  - Supplier for major components such as Main Condenser (PTN) and Feedwater Heaters
- **Flow Serve**
  - Supplier for major pumps and valves
- **Invensys**
  - Supplier for Turbine Controls (PTN)
- **AZZ**
  - Supplier for Isophase Bus Duct and Coolers

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FPL.

Project Controls is an integral part of all phases of the project

Project Controls Key Components

- **Scheduling**
  - Engineering Analysis Phase (Licensing)
  - Long Lead Equipment Procurement
  - Engineering Design Modification and Planning
  - Implementation Phase (Outage Execution)
- **Cost**
  - Annual Budget – Development, Monitoring and Reporting
  - Forecasting and Trending
  - Risk Register
- **Estimating**
  - Bechtel to perform an initial implementation estimate after 90% design
  - Third Party estimate (discussed later in presentation)
- **Contract Administration**
  - Invoice processing
  - Scope Control

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FPL.

Given the stage of the project, it is more appropriate to forecast a range in cost rather than a specific value

- **Uncertainties in the cost forecast are driven by:**
  - Design Completeness/Development
  - Technical Complexity
  - Quantity Variations and Pricing
  - Quality Levels
  - Labor Productivity
  - Site Conditions
  - Methods of Accomplishment
  - Escalation Costs

- **Cost certainty increases as the design is completed and estimates become more detailed**

FPL

It is appropriate to forecast a cost range given the stage of the project

- **Process steps to develop a cost estimate range:**
  - Perform a third party estimate of Turkey Point 3 only High Bridge
  - We plan to apply this estimate to Turkey Point 4
  - We will consider performing a similar estimate and application to St. Lucie
  - Project risks and other items will be factored into the cost estimate range

Chose FP

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High Bridge was selected to perform a Third Party estimate

- **Bottoms up estimate for Turkey Point Unit 3 in progress**
  - Detailed estimate for designed modifications
  - Estimates generated for conceptual modifications through specific assumptions and preliminary design details
- **Monte Carlo risk assessment**
  - Statistical method for modeling risk
- **Schedule**
  - December 2009 through May 2010

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FPL.

Agenda

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- **Next Steps**.....Terry Jones
- **Questions**

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FPL.

Proceeding on the established plan with the focus on completing the LAR and design engineering

Next Steps

- Complete engineering analyses associated with the License Amendment Request (LAR) for St. Lucie and Turkey Point
- Complete design engineering for the lead units
- Complete High Bridge analysis
- Transition from a cost forecast based on scoping documents to a cost estimate range based on engineering design
- Implement planned modifications for 2010 outages
- Perform planning and scheduling for 2011 outages

FPL.

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Questions

FPSC DR 6
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15.		MAY 08, 2009
16.		MAY 13, 2009
17.		MAY 14, 2009
18.		MAY 27, 2009

(1) CONFIDENTIAL

19.	[redacted]	JUN 01, 2009
20		JUN 03, 2009
21		JUN 10, 2009
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23.		JUN 19, 2009
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WP 9-1/1
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24.	[redacted]	OCT 22, 2009
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44.		DEC 18, 2009
45.		DEC 18, 2009

1 2

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: Capital Sample

JTP

January - June 2009
Wp 19-3, 19-6
The company was asked to provide a disk with all of the nuclear related capital costs for the months of January 2009 - June 2009. The company provided an excel file listing all of the transactions by source code and by month totaling $107,087,682.. The file was sorted by highest items. This indicated that the initial approximately 700 transactions related to either source codes 50"s - vouchers or 60's - journal vouchers. In order to select a sample that would represent a more even distribution by source codes, we sorted the file by source code and by descending dollars, therefore, showing the highest dollars by each source code. The selection is shown in wp 19-3. Approximately 57% of the total costs were selected for testing including payroll, materials and vouchers.
The total amount from the filing Schedule T 6 was reconciled to the amount on the disk.
See wp 19-1, 19-2

The disk also provided all of the nuclear related O&M costs, however, these were not tested in the first six months. They are tested in the period July - Nov 2009.
The total O&M from the filing Schedule T 4 was reconciled to the amount on the disk.
See wp 19-1, 19-2

The sample of capital costs was tested for:

1. Correct Amount
2. Correct Work Order
3. Agrees to PO
4. Agrees to the Contract
5. Appears to be related to Uprate based on job description and Justification Form on wp 48-1 - if applicable

P. 2
July - December 2009
Wp 19-4

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Florida Power & Light
Nuclear Cost Recovery Uprate
Okt #100009-EI Audit #10-008-4-1
TYE 12/31/2009

Title: Relocation Cost

RELOCATION COST (194B.2)

	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	ADDL DESCRIPTION	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
1	23	10	72778	200909	51450	930891	392	664	93	891	915	70	6411	915	1A	150,852.09	107100	[redacted]	RELO PRUDENTIAL	PRUDENTIAL RELOCATIO	Relocation (home sales) from Exeter, NH [redacted] to project director for PTN EPU (WP 19-4/39).	X	X	X
2	27	14	65172	200907	51450	931443	392	664	93	1443	910	70	6413	910	1A	31,342.24	107100	[redacted]	RELOAPPLE RIDG	APPLE RIDGE FUNDING	Reasonable relocation expense associated w home purchasing survey, appraisal, attorney fee, discount point, purchase fee, lender fee, title insurance, statutory fee, escrow fee, household goods insurance, & delivery charges. The total charges were $34,388.80 = $31,342.24 allocated to PSL & PTN [redacted] started working in Palm Beach in 9/2009 and will return to Juno Beach in May 2010. Since the relocation costs incurred in July 2009, the company allocated to PSL and PTN. TP's amount was reversed in 8/28 (WP 19-4/39).	X	X	X
3	28	15	68456	200903	51550	930691	392	664	93	891	915	70	6411	915	1A	30,179.68	107100	[redacted]	RELAPPLE RDG	APPLE RIDGE FUNDING	Relocation associated with home purchasing [redacted] Project Manager for PSL Upgrade Project 2 (WP 19-4/37).	X	X	X
4	29	16	62243	200907	51450	931454	392	664	93	1454	914	70	6415	914	4A	24,004.86	107100	[redacted]	RELOAPPLE RIDG	APPLE RIDGE FUNDING	Relocation associated with home purchasing (WP 19-4/39).	X	X	X
5	32	17	72778	200909	51450	930891	392	664	93	891	915	70	6411	915	1	12,065.91	107100	[redacted]	APPLE RIDG	APPLE RIDGE FUNDING	Transportation and cooking costs (WP 19-4/39).	X	X	X
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21			

CONFIDENTIAL

SOURCE DR#9-18

19.1 p.3

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Docket#100009-EI Audit#10-006-4-1
FYE 12/31/2009
Sample
Title: _____

CONFIDENTIAL

	Date	SRC	SA	BA	EAC	From ER	From RO	From LOC	To ER	To RO	To LOC	UC	ET	Amount	Quantity	SO	EEC	W_UNIT_CL	DESCRIPTION	FEEDER_ID	W_ENG_REF	PEF
sample no	t's no.																					
1	200904	11500	ACE200	926	676	93	E95	913	70	E413	913	0	A	666,565.63	300	0		107130	MODULE CURRENT SENSO			
2	200904	11500	ACE200	926	676	93	E95	913	70	E413	913	0	A	370,745.45	152	0		107130	MODULE CURRENT SENSO			
3	200908	30000	930839	926	908	93	E89	913	70	E412	910	0	A	113,034.00	0	0		107130	Originally Charged to acct 924, not the uprate			
4	200903	30000	930891	932	920	93	E91	915	70	E411	915	4	A	65,235.68	0	0		107120	PSL 1			
5	200903	30000	931317	926	920	93	1317	914	70	E415	914	4	A	65,235.68	0	0		107120	TP 3			
6	200903	30000	930292	926	920	93	E92	910	70	E413	910	4	A	65,235.68	0	0		107120	PSL 2			
7	200903	30000	931019	926	920	93	1019	914	70	E417	914	4	A	65,235.68	0	0		107120	TP 4			
														260,542.72	EMS							
8	200903	30000	931442	926	920	93	1442	915	70	E411	915	4	A	37,565.33	0	0		107100	PSL 1			
9	200903	30000	931454	926	920	93	1454	914	70	E415	914	4	A	37,565.33	0	0		107100	TP 3			
10	200903	30000	931443	926	920	93	1443	913	70	E413	913	4	A	37,565.33	0	0		107100	PSL 2			
11	200903	30000	931455	926	920	93	1455	914	70	E417	914	4	A	37,565.33	0	0		107100	TP 4			
														151,841.32	PM							
12	200906	31200	930835	926	908	93	E85	913	70	E413	913	0	A	3,617.61	64	0		107130	Threshold provided, no labor, rates	[redacted]	FSL1 & CMP1 reports to [redacted] Sr Plant S...pr	

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19

Attributes tested on 19.

(1)

																		hours match totaled by staff	work order number matches Names on organization chart
1	13	4 200905	31000	930696	393	609	93	825	910	70	6413	913	0 A	3,507.15	62	0	107100	Timesheet provided, no totals, rates hours match totaled by staff	[redacted] - P&L I&C Mgmt, reports to [redacted] I&C Mgmt Plant S...pyr work order number matches Names on organization chart
2	14	5 200905	33033	930469	393	621	70	6412	913	70	6412	913	0 A	7,320.99	0	0	107100		FICA charge for audit item 3 above, $113,664 * 6.65%
3	15	200903	33033	930891	393	621	70	6411	915	70	6411	915	4 A	4,333.17	0	0	107100		FICA charge for audit item 2 above, $55,235.68 * 6.65%
4	16	200903	33033	931317	393	621	70	6415	914	70	6415	914	4 A	4,333.17	0	0	107100		FICA charge for audit item 2 above,
5	17	200903	33033	930892	393	621	70	6413	915	70	6413	915	4 A	4,333.17	0	0	107100		FICA charge for audit item 2 above,
6	18	200905	33033	931018	393	621	70	6417	914	70	6417	914	4 A	4,333.17	0	0	107100		FICA charge for audit item 2 above,
7	19	7 200906	36000	931454	393	621	93	1454	914	70	6415	914	4 A	25,000.00	0	0	107100		Signing bonus, $1408, [redacted]% no 1454
8	20	200906	36000	931455	393	621	93	1455	914	70	6417	914	4 A	25,000.00	0	0	107100		Signing bonus, $1408, [redacted]% no 1455
																		Down here pd by?	Agreed to payroll "change additional payments" wkst Per org chart, Director of Projects - TP NuclearProjects
9	21	6 200901	35000	A31464	393	603	93	1464	914	70	6414	914	0 A	14,224.75	0	31	107100	EPU 60% Fin'l chgs 75%	Agreed to payroll listing with request 8 To reclassify eligible nuclear cost recovery incremental payroll costs
10	22	6 200901	35000	A31455	393	603	93	1455	914	70	6416	914	0 A	14,224.75	0	41	107100	EPU 80% Fin'l chgs 75%	2008 payroll for Regulatory Affairs organization To reclassify eligible nuclear cost recovery incremental payroll costs
11	23	7 200906	36000	931317	393	621	93	1317	914	70	6415	914	1 A	13,711.47	0	0	107100		2008 payroll for Regulatory Affairs organization WP 19-3-9 Vacation payout for [redacted] formerly a Modification Eng Manager for EPU per Org chart, under
12	24	200906	35000	931318	393	621	93	1318	914	70	6417	914	1 A	13,711.47	0	0	107100		Director, Modification Eng [redacted] Total payout $21,422.94 Calculated amount based on hours per "Total time quota compensation" and rate per "Display Basic Pay" Agreed to payroll listing with request 8
13	25	7 200906	36000	931454	393	621	93	1454	914	70	6415	914	4 A	8,400.00	0	0	107100		[redacted]7A 6% bonus
14	26	200906	36000	931455	393	621	93	1455	914	70	6417	914	4 A	8,400.00	0	0	107100		Per "Change Recurring Payments Deductions" Wkst Total payout $16,800
15	27	8 200903	39000	931442	393	303	93	1434	915	70	6410	915	0 A	1,175.43	0	0	107100		WP 19-3-4 To correct January 2009 payroll to the upr ds for the new
16	28	200903	39000	931434	393	303	93	1454	914	70	6414	914	0 A	1,175.43	0	0	107100		nuclear accounting group, to 60% to upr ds and 40% to new nuclear
17	29	200903	39000	931443	393	303	93	1455	915	70	6412	915	0 A	1,175.43	0	0	107100		then 75% to upr ds
18	30	200903	39000	931455	393	303	93	1455	914	70	6416	914	0 A	1,175.43	0	0	107100		Agreed total payroll to detail trans report Wp 19-3-5
19	31	8 200903	39000	931442	393	321	93	1434	915	70	6410	915	0 A	484.83	0	0	107100		Wp19-3-5-1 for 75% explanation To correct Jan-Feb 09 payroll to the upr ds for new nuclear accounting group same process as above.
20	32	11 200905	33000	930654	393	692	93	654	910	70	6413	910	1 A	[redacted]	0	0	107100	1139531WESTH-90145574	Agreed to detail trans report To appropriately re-allocate costs of each Purchase Invoices #9013766A,90138832,
21	33	200905	33000	930654	393	692	93	654	910	70	6412	910	1 A		0	0	107100	1139531WESTH-90145574	90142884,90145921,90147004,90149274 properly between units/outages to comply with 508 internal audit recommendation
		1 2	3	4 5	6	7	8	9	10	11	12	13	14	15	16	17	18		Wp 19-3-9 Agreed to detail trans report for charges already recorded - 2009

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(2)

		13																			
1	34	200906	60600	930654	398	692	93	654	910	70	6412	910	1 A	[redacted]		0	0	127100	00104050 003 WESTI		New allocation of Parent funds 1 and 2, prior same to both units Agreed totals from detail trans report to invoices all for St Lucie equipment and Tax phase 2
2	35	200906	60600	930654	398	692	93	654	910	70	6413	910	1 A			0	0	127100	00104050 003 WESTI		Same for below sample items in the no. 11
																					To appropriately re-allocate costs of westinghouse invoices #90137267 - $1,524,525 and #90137409 - $792,978 properly between units/stages to comply with 5.09 Internal audit recommendation
		11																			Wp 13-37 Agreed to detail trans report - 2008 new allocation of Parent for units 1 and 2, removed other allocation, no new charges, no effect in overall entry Same for below sample items in the no. 13
3	36	200906	60600	930653	392	692	93	653	915	70	6411	915	1 A			0	0	127100	115653 WESTI-90145276		To appropriately re-allocate costs of westinghouse invoices #90137664,90136832, 90142558,90146921,90147034,90145274 properly between units/stages to comply with 5.09 Internal audit recommendation
4	37	200906	60600	930653	392	692	93	653	915	70	6410	915	1 A			0	0	127100	115653 WESTI-90145276		
		11																			
5	38		60600	930654	398	692	93	654	910	70	6412	910	1 A			0	0	127100	115653 WESTI-90145921		To appropriately re-allocate costs of westinghouse invoices #90137664,90136832, 90142558,90146921,90147034,90145274 properly between units/stages to comply with 5.09 Internal audit recommendation
6	39	200906	60600	930654	398	692	93	654	910	70	6413	910	1 A			0	0	127100	115653 WESTI-90145921		
		11																			
7	40	200906	60600	930654	398	692	93	654	910	70	6412	910	1 A			0	0	127100	115653 WESTI-90147324		To appropriately re-allocate costs of westinghouse invoices #90137664,90136832, 90142558,90146921,90147034,90145274 properly between units/stages to comply with 5.09 Internal audit recommendation
8	41	200906	60600	930654	398	692	93	654	910	70	6413	910	1 A			0	0	127100	115653 WESTI-90147324		
		11																			
9	42	200906	60600	930654	398	692	93	654	910	70	6412	910	1 A			0	0	127100	134560 003 WESTI-90136832		To appropriately re-allocate costs of westinghouse invoices #90137664,90136832, 90142558,90146921,90147034,90145274 properly between units/stages to comply with 5.09 Internal audit recommendation
10	43	200906	60600	930654	398	692	93	654	910	70	6413	910	1 A			0	0	127100	134560 003 WESTI-90136832		
		11																			
11	44	200906	60600	930653	392	692	93	653	915	70	6410	915	1 A			0	0	127100	115653 WESTI-90142558		To appropriately re-allocate costs of westinghouse invoices #90137664,90136832, 90142558,90146921,90147034,90145274 properly between units/stages to comply with 5.09 Internal audit recommendation
12	45	200906	60600	930653	392	692	93	653	915	70	6411	915	1 A			0	0	127100	115653 WESTI-90142558		
		11																			
13	46	200906	60600	930653	392	692	93	653	915	70	6410	915	1 A			0	0	127100	134560 003 WESTI-90136832		To appropriately re-allocate costs of westinghouse invoices #90137664,90136832, 90142558,90146921,90147034,90145274 properly between units/stages to comply with 5.09 Internal audit recommendation
14	47	200906	60600	930653	392	692	93	653	915	70	6411	915	1 A			0	0	127100	134560 003 WESTI-90136832		
		11																			
		1	2	3	4	5	6	7	8	9	10	11	12	13		14	15	16	17	18	19

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(3)

1	49	200906	83000	930653	392	692	93	653	515	70	6410	515	1 A	[redacted]	0	0	107100 119553 WESTI-90148921	To appropriately reallocate costs of westinghouse invoices #90137664,90136332,
2	49	200906	83000	930653	392	692	93	653	515	70	6411	515	1 A		0	0	107100 119553 WESTI-90148921	90142588,90148921,90147024,90148074 properly between units/stages to comply with
																		509 internal audit recommendation
			9															
3	50	200906	80000	930799	392	692	93	799	515	70	6410	515	5 A		0	0	107100 00113224 THERVI	To reclass thermal engineering inv #INV009454 to appropriate long lead
4	51	200906	83000	930630	392	692	93	630	515	70	6412	515	5 A		0	0	107100 00113224 THERVI	material work orders 799 & 630 Total [redacted] is 12% of contract price
																		Port St. Lucie 152
																		4 Feedwater Heaters, all materials, labor, testing, and delivery
																		Per contract
																		WP 19-3-5
			11															
5	52	200906	80000	930654	392	692	93	654	515	70	6412	515	1 A		0	0	107100 119553 WESTI-90148588	To appropriately reallocate costs of westinghouse invoices #90137664,90136332,
6	53	200906	83000	930654	392	692	93	654	515	70	6413	515	1 A		0	0	107100 119553 WESTI-90148588	90142588,90148921,90147024,90148074 properly between units/stages to comply with
																		509 internal audit recommendation
			11															
7	54	200906	83000	930653	392	692	93	653	515	70	6410	515	1 A		0	0	107100 119553 WESTI-90147024	To appropriately reallocate costs of westinghouse invoices #90137664,90136332,
8	55	200906	83000	930653	392	692	93	653	515	70	6411	515	1 A		0	0	107100 119553 WESTI-90147024	90142588,90148921,90147024,90148074 properly between units/stages to comply with
																		509 internal audit recommendation
			11															
9	56	200906	80000	930654	392	692	93	654	515	70	6412	515	1 A		0	0	107100 134560 003 WESTI-90137664	To appropriately reallocate costs of westinghouse invoices #90137664,90136332,
10	57	200906	83000	930654	392	692	93	654	515	70	6413	515	1 A		0	0	107100 134560 003 WESTI-90137664	90142588,90148921,90147024,90148074 properly between units/stages to comply with
																		509 internal audit recommendation
			10															
11	58	200906	83000	930653	392	692	93	653	515	70	6410	515	1 A		0	0	107100 00134560 003 WESTI	To appropriately reallocate costs of westinghouse invoices #90137257 - [redacted]
12	59	200906	83000	930653	392	692	93	653	515	70	6411	515	1 A		0	0	107100 00134560 003 WESTI	and #90137429 - [redacted] properly between units/stages to comply with 509
																		Internal audit recommendation
			12															Wp 19-3-7
13	60	200906	83000	930654	392	692	93	654	515	70	6412	515	1 A		0	0	107100 00134560 003 WESTI	To appropriately reallocate costs of westinghouse invoices #90137257 - [redacted]
14	61	200906	83000	930654	392	692	93	654	515	70	6413	515	1 A		0	0	107100 00134560 003 WESTI	and #90137429 - [redacted] properly between units/stages to comply with 509
																		Internal audit recommendation
			11															Wp 19-3-7
15	62	200906	80000	930653	392	692	93	653	515	70	6410	515	1 A		0	0	107100 134560 003 WESTI-90137664	To appropriately reallocate costs of westinghouse invoices #90137257 - [redacted]
16	63	200906	83000	930653	392	692	93	653	515	70	6411	515	1 A		0	0	107100 134560 003 WESTI-90137664	and #90137429 - [redacted] properly between units/stages to comply with 509
																		Internal audit recommendation
			13															
17	64	200906	83000	930653	392	692	93	653	515	70	6410	515	1 A		0	0	107100 00134560 003 WESTI	To appropriately reallocate costs of westinghouse invoices #90137257 - [redacted]
18	65	200906	83000	930653	392	692	93	653	515	70	6411	515	1 A		0	0	107100 00134560 003 WESTI	and #90137429 - [redacted] properly between units/stages to comply with 509
																		Internal audit recommendation
			12															Wp 19-3-7
19	66	200906	81460	930684	368	712	93	684	513	70	6413	513	0 A		1	0	107100 DAY & ZIMMERMANN NPSDAY & ZIMM	Maintenance services at SL
																		Period ending 5/108, craft and staff hours. Per Schedule
																		attached to invoice
																		SL2 - 18 4 18 three year inspection support
																		Isophase Cooler Inspection
																		Siemens Test Port Scaffold
																		Siemens Test Point Pad
																		No PO, No contract
20	67	200906	81460	930684	368	712	93	684	513	70	6413	513	0 A		1	0	107100 DAY & ZIMMERMANN NPSDAY & ZIMM	Maintenance services at SL
																		Period ending 5/1/08, craft and staff hours. Per Schedule
																		attached to invoice
																		SL2 - 18 450V Inspection Support

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18

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(4)

																			SL2 - 15 4.25 hr super inspection support Inspture Cooler Inspection SL2 - 13 LEFM Panel Insp SL2 - 13 Inspture Box Ports Siemens Test Port Scaffold Siemens Test Port Final Siemens Test Port Final
1	69	200905	51453	930834	359	712	93	884	913	70	6413	913	0	A	[redacted]	1	0	107100	DAY & ZAVERMAN NPSDAY & ZAVM	Period ending 6/14/09, craft and staff hours. See details attached to invoice Siemens Test Port Final
2	69	200905	51453	930834	359	712	93	884	913	70	6413	913	0	A	[redacted]	1	0	107100	DAY & ZAVERMAN NPSDAY & ZAVM	Period ending 5/31/09, craft and staff hours. See details attached to invoice Siemens Test Port Scaffold Siemens Test Port Final
3	70	13 200903	51453	931451	359	699	93	1451	914	70	6416	914	0	A	[redacted]	1	0	107100	ECOLOGY AND ENVIRONMECOLOGY AN	Invoice E37941 for revised Water Monitoring Plan for the Upsrte for Units 3 & 4 TP PO 4500075356 From project inception in Dec 08 to Jan 09. Generation of Preliminary Draft Work Plan, preparation of various documents supporting the monitoring plan and documentation for the Aquifer Performance Test (APT), conductance of several field visits and attendance at numerous meetings. PO Description - develop a revised monitoring plan to include monitoring of baseline conditions and the potential groundwater, surface water and ecological impacts from the cooling canal system caused by the Upsrte project. Wp 19-35, invoice, mhis, po
4	71	200906	51453	931451	359	699	93	1451	914	70	6416	914	0	A	[redacted]	1	0	107100	ECOLOGY AND ENVIRONMECOLOGY AN	Invoice 660871 for revised Water Monitoring Plan for the Upsrte for Units 3 & 4 TP PO 4500075356 From March 09 - May 23, 09. Review of agency comments on the draft Monitoring Plan preparation of responses to agency comments, revision of various monitoring plan tasks, evaluation of Synoptic Sampling QA/QC and assessment of results (FPL16FA3.5), preparation of various documents supporting the monitoring plan and synoptic sampling retrieval of well information, assessment of issues raised and attendance at numerous meetings Includes schedules for hours Wp 19-36 for similar item 70
5	72	10 200903	51453	930836	392	824	93	836	915	70	6418	915	4	A	58,750.00	1	0	107100	[redacted] GLO PRUDENTIAL	17% of appraised val., home site
6	73	200903	51453	930836	392	824	93	836	915	73	6418	915	4	A	58,750.00	1	0	107100	[redacted] GLO PRUDENTIAL Prudential relocation inc Do we have a policy?	documentation provided shows a credit for the other entity, therefore, only one deficiency Per Prudential Financial invoice, home appraised value - $587,500 home site matching parcel request 10% of appraised val.
7	74	13 200906	51453	931451	359	699	93	1451	914	70	6416	914	0	A	[redacted]	1	0	107100	ECOLOGY AND ENVIRONMECOLOGY AN	Employee received styling hours (also a Item 18, 22) Invoice E39208 for revised water monitoring plan for the upsrte project of units 3 and 4 at TP, PO 4500075356 From Feb 1 - Mar 7 2009, preparation of a draft monitoring plan for submittal to agencies, preparation of various documents supporting the plan, coordination with sample collection and interpretation of the synoptic sampling results, conductance of several field visits, and attendance at numerous meetings with FPL and other entities.
8	75	16 200901	52450	0	359	618	93	656	918	72	6417	918	0	A	[redacted]	65	0	107100	66599-NUC PWR UPR TP/HOPPING GR	Wp 19-39 for similar item 70
9	76	200901	52450	0	359	618	93	656	918	70	6415	918	0	A	[redacted]	65	0	107100	66599-NUC PWR UPR TP/HOPPING GR	Matter 666618 - TP Upsrte SPNWD and Mandi Docs dealings
		1	2	3	4	5	6	7	8	9	10	11	12		13	14	15	16	17	18	19

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1														[redacted]				Hopping Green & sams			Request 7 asked for a description of this matter no. the utility's response is nuclear power uprate wp 19-3.10
		15																			
2	77	200905	52450	0	393	691	93	655	914	70	6415	914	0 A	[redacted]	0	5	0	107100	56559	HOPPING GR	Matter 056559 - TP Uprate
3	78	200906	52450	0	392	691	93	655	914	70	6417	914	0 A		0	5	0	107100	56559	HOPPING GR	Request 7 asked for a description of this matter no. the utility's response is nuclear power uprate wp 19-3.10
																		Hopping Green & sams			
		15																			
4	79	200906	52450	0	393	691	93	655	914	70	6415	914	0 A	[redacted]	0	5	0	107100	56559-nuclpwr	HOPPING GR	Matter 056559 - TP Uprate
5	80	200906	52450	0	392	691	93	655	914	70	6417	914	0 A		0	5	0	107100	56559-nuclpwr	HOPPING GR	Request 7 asked for a description of this matter no. the utility's response is nuclear power uprate wp 19-3.10
		15																			
6	81	200905	52450	930834	358	676	93	634	910	70	6413	910	0 A	8,256.60	0	0		107100	VISA - DOLAN	US BANK NA	McMaster-CARR Illinois, $252.96 8 Multipol Capable Cam Latch with T-Handle SL Reviewed invoice from McMaster-Carr
																		Visa charges			Florida Fluid Systems - $8,003.64 Adapters, valves, and connections Reviewed invoice from Swagelok Wp 19-3.13 exp/ins relation to uprate
		26																			Per Invoice
7	82	200906	52455	930843	358	672	93	643	910	70	6412	910	5 A	[redacted]	0	0		107100	00116068 001	SIEMENS EN	Start of LP Rotor Forging 5% Of customer contract (114,026,337) Per PO Blanket release 1 - total for blade and low pressure turbines Per contract, Turbine work [redacted] and 5% for start of unit 2 lp forging at manufacturing facility SL Wp19-3.17
		26																			Per Invoice
8	83	200906	52455	930848	392	692	93	648	915	70	6410	915	5 A	[redacted]	0	0		107100	00116068 002	SIEMENS EN	Labor, parts and serv contract, 10% of customer contract (25,235,724) Receipt of industry seed generator rotor @ Charlotte Per PO Blanket release 2 - Generator subcontract, turbine blade service for SI 1 and 2- total [redacted] Per contract. Generator work [redacted] and 10% for receipt of industry seed ...
		19																			Wp 19-3.13
9	84	200902	52455	930827	393	676	93	627	914	70	6414	914	5 A	[redacted]	0	0		107100	00113123	THERMAL EN	Condensers - Main Condensor Upgrade Replacement TP 3,4
10	85	200902	52455	931183	393	675	93	1153	914	70	6416	914	5 A		0	0		107100	00113328	THERMAL EN	15% of Contract value Total PO [redacted] Per PO Desc - Design, fabrication, testing, delivery and technical direction of installation services for 2 complete condenser tube bundles for EPU
		18																			Agrees to contract amount and contract award % Wp 19-3.13
11	86	200902	52455	930827	393	678	93	627	914	70	6415	914	5 A	[redacted]	0	0		107100	00115206	THERMAL EN	MSR - Turkey Point #3,4
12	87	200902	52455	931183	393	678	93	1153	914	70	6417	914	5 A		0	0		107100	00115206	THERMAL EN	15% of contract value per invoice Total PO [redacted] Per PO Desc - Design, fabrication, testing, delivery and technical direction of installation services for 8 complete Moisture Separator Reheaters
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	PO#		

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			235																	for EPU Agrees to contract amount and contract award % WP 19-3-12
1	63	200908	62456	930950	393	692	93	950	514	70	6414	514	5 A	[redacted]	0	0	127100	00117839 002 001	BECHTEL PO	PTN 3 project manager eng services
2	69	200908	62458	931150	393	692	93	1155	514	70	6415	514	5 A		0	0	127100	00117839 002 001	BECHTEL PO	Invoice is projected cost through 6/09 and is netted from over recovery through 4/2009
														Wp 19-3-27						
																			Contract on 11/3/08 Gaby's audit	
			224																	
3	60	200905	62455	930950	393	692	93	950	514	70	6414	514	5 A	[redacted]	0	0	127100	00117839 002 001	BECHTEL PO	PTN 3 project manager eng services
4	61	200905	62455	931150	393	692	93	1155	514	70	6415	514	5 A		0	0	127100	00117839 002 001	BECHTEL PO	Invoice is projected cost through 5/09 and is netted from over recovery through 3/2009
																			See 19-3-25,26,27 for similar invoices and work done. For this one the summary schedules for actual charges were traced to the detail cost summaries by subjobs. These were not agreed to all the detail source documentation	
			24																	Per invoice
5	92	200901	62455	930720	392	692	93	793	515	70	6411	515	5 A		0	0	127100	00116205	THERMAL EN	Contract award 15% of contract [redacted]
6	93	200901	62455	930800	393	692	93	800	515	70	6413	515	5 A		0	0	127100	00116205	THERMAL EN	Total per contract [redacted] and 15% contract award % For 8 complete Moisture Separator Reheaters (MSR) for PSR engineered and fabricated by supplier all materials, labor, testing, and delivery Per PO total not to exceed [redacted] with estimated freight and installation support Wp 19-3-18
			202																	PTN project management and engineering services
7	84	200903	62456	930950	393	692	93	950	514	70	6414	514	5 A		0	0	127100	00117839 002	BECHTEL PO	Same as item 100,101 below
8	85	200903	62458	931155	393	692	93	1155	514	70	6415	514	5 A		0	0		00117839 002	BECHTEL PO	Invoice is projected cost through 3/09 and is netted from over recovery through 1/2009
														Wp 1					Contract on 11/3/08 Gaby's audit	
			253																	
9	96	200903	62455	930637	392	692	93	837	515	70	6411	515	5 A		0	0	127100	00117820 002	BECHTEL PO	Contract entered November 3, 2008. Covers projected costs through 4/09
10	97	200903	62458	930858	359	692	93	859	515	70	6413	515	8 A		0	0	127100	00117820 002	BECHTEL PO	Project management and engineering services for SL1,2
														wp 1					Contract on 11/3/08	
			23																	
11	83	200902	62455	930653	392	692	93	853	515	73	6413	515	2 A		0	0	127100	00125720	007 AREVA NPI	Invoice 8 (all related analysis at Aube 1 EPU - Cost price basis
12	89	200904	62455	930853	392	692	93	853	515	73	6413	515	2 A		0	0	127100	00125720	007 AREVA NPI	Invoice 9 (all related analysis at Aube 1 EPU per letter of authorization nº 08-871 (last related analysis per clarification of pak-1 epu nº 08-552
		1	2	3	4	5	6	7	8	9	10	11	12		14	15	16	17	18	19
																				Preparation and scope development for EPU - SL1

| | | |

		25.2																		Ref - LOA 08-271, 08-303 Wp 19-13-15
1	109	200900	62456	930657	392	692	93	697	915	73	6411	915	5 A	[redacted]	0	0	107120 00117820 002	BECHTEL PO	2F-2	Contract started November 3, 2008. Covers projected costs through 3/09
2	110	200900	62456	930658	393	692	93	698	913	73	6413	913	5 A		0	0	107120 00117820 002	BECHTEL PO		Project Management and Engineering, SL1,2
	0.00																			
		25.4																		
3	111	200904	62456	930657	392	692	93	697	915	73	6411	915	5 A		0	0	107120 00117820 002 001	BECHTEL PO	2F-2	Contract started November 3, 2008. Covers projected costs through 5/09
4	112	200904	62456	930658	393	692	93	698	913	73	6413	913	5 A		0	0	107120 00117820 002 001	BECHTEL PO		Project Management and Engineering, SL1,2
		25.1																		
5	113	200902	62456	930657	392	692	93	697	915	73	6411	915	5 A		0	0	107120 00117820 002	BECHTEL PO	2F-2	Contract started November 3, 2008. Covers projected costs through 2/28/09
6	114	200902	62456	930658	393	692	93	698	913	73	6413	913	5 A		0	0	107120 00117820 002	BECHTEL PO		Project Management and Engineering, SL1,2
																	PO issued to authorize the services in accordance with the contract for engineering procurement and construction of balance of plant for SL EPU between FPL and Bechtel			
		21																		
7	115	200906	62455	930656	390	692	93	692	914	73	6416	914	2 A		0	0	107120 00118078	WESTINGHOU	2F-3	PO dated 1/23/09
8	116	200906	62455	930656	393	692	93	693	914	73	6414	914	2 A		0	0	107120 00118078	WESTINGHOU		Per PO - not to exceed [redacted] per date
9	117	200906	62455	930656	393	692	93	693	914	73	6415	914	2 A		0	0	107120 00118078	WESTINGHOU		ASSS engineering and LAR analysis for PDN 3, 4 to support
10	118	200906	62456	930653	390	692	93	692	914	70	6417	914	2 A		0	0	107120 00118078	WESTINGHOU		EPU in accordance with letter of authority number 08-402
																	PO # 19-3203-2			Per Invoice, TP Update - 6/13/09
																				Phase 1, NF
																	Invoice includes detail by individuals with hours and rates, agree to invoice. Sample on 19-3203-1			Phase 2, NB Fuel-Rel
																				Phase 2, NB Only
																				Phase 2, NS NF
																				Per letter of authority NF 08-402 12/5/08 - wp 19-3203-3
																				dated 12/5/08 supersedes all prior POs
																				labor rates per invoice, agree to 3/11/08 Westinghouse
																				FY09 Time and Material Rates letter,
																				"time and materials price basis for nuclear balance of engineering services" wp 19-3203-4
		27																		Wp 19-3403
11	119	200908	62455	930654	390	692	93	694	913	73	6412	913	1 A		0	0	107120 00118553	WESTINGHOU	2F-3	Per Invoice
12	120	200908	62455	930653	392	692	93	693	915	73	6410	915	1 A		0	0	107120 00118553	WESTINGHOU		St Lucie Nuclear, Yes, phase 2
13	121	200908	62455	930653	393	692	93	693	915	73	6415	915	1 A		0	0	107120 00118553	WESTINGHOU		for Feb 09, dated 3/24/09
14	122	200908	62455	930654	390	692	93	694	910	73	6413	913	1 A		0	0	107120 00118553	WESTINGHOU		SI 1, 2 Time and materials and
																	PO - 3/17/09			travel and living
																				PO - ASSS Engineering and LAR analysis LOA NF 08-370
																	Same information on lines as for items 115 - 122			not to exceed [redacted] 3/09
																				labor rates per invoice, agree to 3/11/08 Westinghouse
																				FY09 Time and Material Rates letter,
																				"time and materials price basis for nuclear balance of engineering services"
		1	2	3	4	5	6	7	8	9	10	11	12	Agree to Invoice	13	14	15	16	17	18
		5563																		19

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1	123	200906	62455	930683	358	632	93	658	913	73	6413	913	S A	[redacted]	0	0	107100 00107820 002 001	BECHTEL FO	Contract effect November 3, 2008. Covers projected costs through 7x09
2	124	200906	62455	930687	358	632	93	657	915	73	6411	915	S A		0	0	107100 00107820 002 001	BECHTEL FO	Project Management and Eng services, 84.1.2
3	125	200901	62455	930709	358	632	93	799	915	70	6411	915	S A		0	0	107150 00115003	TAMPA ARMA Tampa Armature Works	Desc of Work - design, engineer, fabricate and deliver two new Circulating water pumps and refurbish up to 6 existing pumps for EPU Total PO $5,743,464 Replacement circulating water pumps for 4 1,2 - $3,143,464 Refurbish of six existing circ water pumps- $1,600,000 Per contract - $2,143,464 for 2 new circulating water pumps, and $1,067,308, for 2 complete sets of parts to support the refurbishment of the 6 new existing circulating water pumps. Total $3,210,772 15% of this total is contracted and, $482,615 13-3-14
4	126	200908	62458	930695	358	618	93	668	919	70	6419	919	0 A		0	0	107100 Engy-051309-70	ENSERV INC	Eugene Nagy, ws 5/13/09, 40 reg, 30 ot rate 152.56
5	127	200908	62458	930696	358	618	93	695	913	70	6413	913	0 A		0	0	107100 Engy-051309-68	ENSERV INC	Eugene Nagy, ws 5/10/09, 40 reg, 25 ot rate 152.56
6	128	200908	62459	930695	358	618	93	695	919	70	6413	919	4 A		0	0	107100 Engy-051709-64	ENSERV INC	Eugene Nagy, ws 5/17/09, 40 reg, 24 ot rate 152.56
7	129	200908	62459	931443	358	618	93	1643	919	70	6413	919	4 A		0	0	107100 JHoge-050309-73	ABSOLUTE C	Jerry Hoge, ws 5/3/09, 40 reg, 33 ot rate 108
8	130	200908	62458	931442	358	618	93	1642	915	70	6415	915	4 A		0	0	107100 Fdgle-051309-72	JUPITER PA	Fred Elgin, ws 5/10/09, 40 reg, 32 ot rate 108
9	131	200908	62459	931443	358	618	93	1643	919	70	6419	919	4 A		0	0	107100 JHoge-051309-71	ABSOLUTE C	Jerry Hoge, ws 5/10/09, 40 reg, 31 ot rate 108
		20															See job descriptions for above Wp 13-3-01		Reviewed invoice and time/dollar report with hours and rate, name, was working Request - Need to know what work was performed
10	132	200904	69000	A31464	393	632	93	1464	914	73	6414	914	0 A	13,289.70	0	31	107150 RECLASS EXPENSES		Also relates to BL, sample item only for TP
11	133	200901	69000	A31455	398	632	93	1455	914	70	6415	914	0 A	13,289.70	0	41	107100 RECLASS EXPENSES		Agreed total from journal voucher to the detail transactions
12	134	200901	69000	931464	393	632	93	1464	914	70	6415	914	0 A	[redacted]	0	32	107100 RECLASS EXPENSES		report. Agreed each amount on this report to invoices
13	135	200901	69000	931458	328	632	93	1458	914	73	6417	914	0 A		0	42	107100 RECLASS EXPENSES		Reclass'fy to nuclear cost recovery the invoices for Concentric Energy advisors 50% to signal, 50% new nuclear
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18

Expenses for nuclear filings, preparation for hearings, attendance, travel, consulting, preparation of briefing books and completion, copies
Review of discovery request, testimony and draft rebuttal, interview positions cons.4hrs

Research expert reports, testimonies and documents from public
prepare and revise testimony, interview

14 Tested for all attributes on Wp 18.

Per contract (attach A) scope of work detail
Rates from invoice agree to rates on
Second amendment consulting services agreement
15 Bechtel invoices in files 20.01 - 30.05 - PO 117800, revision 2, order not to exceed [redacted]
Wp 13-3-13 - Invoices for 200477

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(10)

All Bechtel invoices agreed to the summary schedule of charges. This is broken down by payroll total (various charges) and total material and other costs (office, travel, printing, etc)
Various summary schedules make up the main summary schedule which agrees to one invoice. The summary schedules were agreed to back up, for example the payroll was traced to the Labor Abstract Matrix to verify rate to contract and direct costs were traced to the breakdown which shows professional services, and was traced to a legal bill. Other charges such a travel, postage, telephone were agreed to bills, expense reports.

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Sample page 2 (and 3) PBC

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200903 999 186 PERP ALLOCATION

REPORT: 0X43-001-090327 PE FLORIDA POWER & LIGHT COMPANY PAGE 002
ON-DEMAND QUERY REPORT

COMPANY : 01

LEDGER					--- POSTED ---		ACCRUAL	------ SCHEDULED INFORMATION ------		
DATE	JV#	PAGE#	SRC	STATUS	DATE	CYC	REVERSE	START DATE	STOP DATE	FREQUENCY
200903	999	0186	30000	COMPLETED			NO	(NOT SCHEDULED)		

APPROVAL INFORMATION			ENTERED/LAST CHANGED INFORMATION			EXCEPTION APPROVAL INFORMATION		
DATE	TIME	PERSON	DATE	TIME	PERSON	LOC SECT	DATE	TIME PERSON
			2009-03-27	17.34	WENDY FRASER	0009 0096		

Erin Ash 3-30-09

BUSINESS MONTH CORRECTED: 200903

REMARKS: TO DISTRIBUTE 2008 PERP TO APPROPRIATE O&M FERC ALLOCATIONS, CAPACITY CLAUSE AND CAPITAL PROJECTS

		-ACCOUNT-					PAY		------NOTE: THIS IS A PSEUDO TRANSLATION------ BUCS TRANSLATION								
SEL	D/C	NO	ER	CMP	SEC/U	LOC	AMOUNT	EAC	LOC	DESCRIPTION	GL ACCT	NO	ER	LOC	PL ACCT	EAC	PERCNT	TYPE
***	D	01115	092	000	0000	0914	2,245,260.32	820	✓	PTN SITE PERP	517.000	00000	000	0914	000.0000	***	100.00	OPER
***	D	01115	092	000	0000	0929	2,477,059.66	820	✓	PSL SITE PERP	517.000	00000	000	0929	000.0000	***	100.00	OPER
***	D	01115	092	000	0000	0914	2,425,705.68	820	✓	PTN SUPPORT PERP	517.000	00000	000	0914	000.0000	***	100.00	OPER
***	D	01115	092	000	0000	0929	1,956,837.48	820	✓	PSL SUPPORT PERP	517.000	00000	000	0929	000.0000	***	100.00	OPER
***	D	02189	090	000	0200	0951	37,689.00	820	✓	INFO LOANEE PERP	517.000	00000	000	0951	000.0000	***	100.00	OPER
***	D	01115	092	000	0300	0638	138,806.17	820	✓	CAPACITY PERP	524.220	00000	000	0607	000.0000	***	100.00	OPER
***	D	08668	092	790	0300	0646	42,599.63	820	✓	PTN CONT SUMP PERP	107.100	02853	070	0914	321.0000	***	100.00	NOOP
***	D	08668	092	490	0300	0646	34,079.70	820	✓	PTN CONT SUMP PERP	107.100	02853	070	0914	321.0000	***	100.00	NOOP
***	D	08409	092	790	0300	0666	48,699.56	820	✓	PSL ISFSI PERP	107.100	02524	070	0929	322.0000	***	100.00	NOOP
***	D	08409	092	490	0300	0666	52,445.68	820	✓	PSL ISFSI PERP	107.100	02524	070	0929	322.0000	***	100.00	NOOP
***	D	07789	092	790	0300	0666	48,699.56	820	✓	PTN ISFSI PERP	107.100	02525	070	0914	322.0000	***	100.00	NOOP
***	D	07789	092	490	0300	0666	56,191.80	820	✓	PTN ISFSI PERP	107.100	02525	070	0914	322.0000	***	100.00	NOOP
***	D	09748	070	322	0000	0914	41,614.75	820	✓	ERDADS 3 PERP								
***	D	09748	070	322	0000	0914	24,968.85	820	✓	ERDADS 3 PERP								
***	D	01801	093	790	0100	0646	9,745.16	820	✓	PSL U1 GAS ACCUM PERP	107.100	06941	070	0915	322.0000	***	100.00	NOOP
***	D	01802	093	790	0200	0646	9,745.16	820	✓	PSL U2 GAS ACCUM PERP	107.100	06943	070	0910	322.0000	***	100.00	NOOP
***	D	07087	092	324	0500	0666	30,603.38	820	✓	SGRP PERP	107.100	01353	070	0910	322.0000	***	100.00	NOOP
***	D	01530	093	790	0400	0646	36,762.67	820	✓	PSL RCP MOTOR SWAP PERP	107.100	04735	070	0929	322.0000	***	100.00	NOOP
***	D	00441	093	700	0100	0646	15,132.58	820	✓	PSL U1 ALLOY 600 PERP	107.100	05120	070	0915	322.0000	***	100.00	NOOP
***	D	01482	093	700	0200	0646	15,132.58	820	✓	PSL U2 ALLOY 600 PERP	107.100	06217	070	0910	322.0000	***	100.00	NOOP
***	D	01803	093	790	0300	0646	9,745.16	820	✓	PTN U3 GAS ACCUM PERP	107.100	06993	070	0914	322.0000	***	100.00	NOOP
***	D	01804	093	790	0300	0646	9,745.16	820	✓	PTN U4 GAS ACCUM PERP	107.100	06994	070	0914	322.0000	***	100.00	NOOP
***	D	01897	093	770	0300	0646	30,290.60	820	✓	PTN RTE PERP	107.100	07176	070	0914	321.0000	***	100.00	NOOP
***	D	01470	093	770	5900	0914	30,245.22	820	✓	PTN RTE PERP	107.100	06251	070	0914	321.0000	***	100.00	NOOP
***	D	01242	093	770	5700	0914	30,245.22	820	✓	PTN RTE PERP	524.000	00000	000	0914	000.0000	***	100.00	OPER

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Cyfstw Dated 3/30/09

See next page

CONFIDENTIAL

REPORT: 0X43-001-090327 FS FLORIDA POWER & LIGHT COMPANY PAGE 003
ON-DEMAND QUERY REPORT

SEL	D/C	NO	-ACCOUNT- ER	CHP	SEC/O	LOC	AMOUNT	PAY EAC	LOC	DESCRIPTION	------NOTE: THIS IS A PSEUDO TRANSLATION------ BOCS TRANSLATION GL ACCT NO	ER	LOC	PL ACCT	EAC	PERCNT	TYPE
***	D	01564	093	770	5900	0914	30,245.22	820	✓	PTN RTE PERP	107.100 05807	070	0914	322.0000	***	100.00	NOOP
***	D	01695	093	770	5900	0914	30,245.22	820	✓	PTN RTE PERP	107.100 06671	070	0914	324.0000	***	93.00	NOOP
											108.300 06671	070	0914	000.0000	***	7.00	NOOP
***	D	02308	093	770	5900	0914	30,245.22	820	✓	PTN RTE PERP	108.300 07914	070	0914	000.0000	***	11.20	NOOP
											107.100 07914	070	0914	325.0000	***	88.80	NOOP
***	D	06311	070	324	0000	0915	9,303.01	820	✓	PSL EQUIP RELIAB PERP							
***	D	06312	070	324	0000	0910	9,996.22	820	✓	PSL EQUIP RELIAB PERP							
***	D	06871	070	323	0000	0915	3,566.54	820	✓	PSL EQUIP RELIAB PERP							
***	D	06873	070	322	0000	0915	2,261.36	820	✓	PSL EQUIP RELIAB PERP							
***	D	00142	090	000	0000	0929	11,640.10	820	✓	PSL EQUIP RELIAB PERP	107.100 05612	070	0929	321.0000	***	100.00	NOOP
***	D	00291	090	000	0200	0910	24,502.66	820	✓	PSL EQUIP RELIAB PERP	107.100 06073	070	0910	322.0000	***	100.00	NOOP
***	D	06532	070	322	0000	0915	9,931.57	820	✓	2010 BUS PLAN PERP							
***	D	07298	070	321	0000	0915	2,100.79	820	✓	2010 BUS PLAN PERP							
***	D	01544	093	000	7000	0910	19,326.31	820	✓	2010 BUS PLAN PERP	107.100 06441	070	0915	303.0000	***	50.00	NOOP
											107.100 06445	070	0910	303.0000	***	50.00	NOOP
***	D	06556	070	321	0000	0914	3,711.90	820	✓	PTN MINOR PROJECTS PERP							
***	D	01592	093	000	0300	0646	7,258.35	820	✓	PTN MINOR PROJECTS PERP	107.100 06176	070	0914	324.0000	***	61.60	NOOP
											108.300 06176	070	0914	000.0000	***	38.40	NOOP
***	D	01595	093	000	0300	0646	7,500.21	820	✓	PTN MINOR PROJ PERP	108.300 02259	070	0914	000.0000	***	11.90	NOOP
											107.100 02259	070	0914	322.0000	***	88.10	NOOP
***	D	01628	093	000	0300	0646	4,720.67	820	✓	PTN MINOR PROJECT PERP	107.100 06048	070	0914	323.0000	***	100.00	NOOP
***	D	01629	093	000	0300	0646	3,305.37	820	✓	PTN MINOR PROJECT PERP	107.100 06437	070	0914	323.0000	***	100.00	NOOP
***	D	04391	070	322	0000	0914	1,699.83	820	✓	PTN EQUIP RELIAB PERP							
***	D	04722	070	322	0000	0914	1,573.82	820	✓	PTN EQUIP RELIAB PERP							
***	D	04723	070	322	0000	0914	7,999.54	820	✓	PTN EQUIP RELIAB PERP							
***	D	04756	070	322	0000	0914	5,482.30	820	✓	PTN EQUIP RELIAB PERP							
***	D	04757	070	323	0000	0914	2,438.73	820	✓	PTN EQUIP RELIAB PERP							
***	D	06250	070	324	0000	0914	10,416.37	820	✓	PTN EQUIP RELIAB PERP							
***	D	06613	070	321	0000	0914	2,550.75	820	✓	PTN EQUIP RELIAB PERP							
***	D	07296	070	322	0000	0914	4,794.16	820	✓	PTN EQUIP RELIAB PERP							
***	D	07409	070	322	0000	0914	2,613.96	820	✓	PTN EQUIP RELIAB PERP							
***	D	01442	093	721	0040	0915	37,985.33	820	✓	PSL U1 EPU PH PERP	107.100 06411	070	0915	399.8000	***	100.00	NOOP
***	D	00891	093	721	0040	0915	65,235.68	820	✓	PSL U1 EPU ENG PERP	107.100 06411	070	0915	399.8000	***	100.00	NOOP
***	D	01443	093	721	0040	0910	37,985.33	820	✓	PSL U2 EPU PH PERP	107.100 06413	070	0910	399.8000	***	100.00	NOOP
***	D	00892	093	721	0040	0910	65,235.68	820	✓	PSL U2 EPU ENG PERP	107.100 06413	070	0910	399.8000	***	100.00	NOOP
***	D	01464	093	721	0040	0914	37,985.33	820	✓	PTN U3 EPU PH PERP	107.100 06415	070	0914	399.8000	***	100.00	NOOP
***	D	01017	093	721	0040	0914	65,235.68	820	✓	PTN U3 EPU ENG PERP	107.100 06415	070	0914	399.8000	***	100.00	NOOP
***	D	01465	093	721	0040	0914	37,985.33	820	✓	PTN U4 EPU PH PERP	107.100 06417	070	0914	399.8000	***	100.00	NOOP
***	D	01018	093	721	0040	0914	65,235.68	820	✓	PTN U4 EPU ENG PERP	107.100 06417	070	0914	399.8000	***	100.00	NOOP
***	D	01755	093	790	0400	0646	18,794.94	820	✓	LLRN CL C PERP	107.100 06976	070	0929	321.0000	***	100.00	NOOP
***	D	09748	070	322	0000	0914	49,937.70	820	✓	QSPDS 4 PERP							
***	D	09748	070	322	0000	0914	49,937.70	820	✓	QSPDS 4 PERP							
***	C	01115	092	000	0200	0951	10,639,035.29-	795		2008 PERP ALLOC	517.000 00000	000	0951	000.0000	***	100.00	OPER

BATCH TOTAL: 10,639,035.29 TOTAL ENTRIES: 63

Pg 3,4

Pg 3,4,16

Pg 4,6

Pg 3,4

19-3

Total
412,884.04

19-3/2-1

Nuclear Division PERP Payout - 2008

Exp Type	Rollup	FA	Description	2008 Actual Payroll	Percent of Act Payroll
1	R01044			$4,586,006.71	
1	R01805			$29,487,716.57	
1	R01808			$32,183,847.61	
1	R31600			$1,106,113.21	
1	R31800			$161,659.76	
1	R64525			$4,281,121.63	
1	R64725			$4,149,895.07	
1	R65200			$19,206,888.10	
				$95,174,938.86 ✓	
5	R04725		Total R64725 - VP PLANT SUPPORT	1,133,142 ✓	
A		00009	EQUIPMENT RELIABILITY	201,333	4.5%
A		00140	NUCLEAR PERFORMANCE MONITORING SYSTE	182,701	1.8%
A		00147	SECURITY PERIMETER INTRUSION SYS	54,549	0.5%
A		00167	PTN SPLIT PIN REPLACEMENT	68,751	0.7%
A		00179	PSL MINOR PROJECTS	28,039	0.2%
A		00184	LLRW CLASS C WASTE BUILDINGS	137	0.0%
A		00185	KLINE AND RX TRIP BREAKERS PROJECT	63,395	0.6%
A		00192	PROCESS AND AREA RAD MONITORING PROJE	69,713	0.7%
A		00193	PSL2 STEAM GENERATOR REPLACEMENT PRO	224,936	2.2%
A		00194	PSL2 PRESSURIZER REPAIR	38,387	0.4%
A		00199	ENGINEERING MINOR PROJECTS FOR PSL	3,758	0.0%
A		00234	ENGINEERING MINOR PROJECTS FOR PTN	5,447	0.1%
A		00237	CONTAINMENT SUMP MODIFICATIONS	585,521	5.7%
A		00278	PTN SPENT FUEL PROJECTS	176,874	1.8%
A		00345	PSL AND PTN SPENT FUEL STORAGE PROJECT	1,337,493	13.4%
A		00374	PSL RCP MOTOR SWAP AND REFURBISH	270,205	2.7%
A		00302	PSL1 EXTENDED POWER UPRATE	637,346	6.4%
A		00393	PTN3 EXTENDED POWER UPRATE	591,757	5.9%
A		00388	PSL2 EXTENDED POWER UPRATE	603,997	6.1%
A		00389	PTN4 EXTENDED POWER UPRATE	558,179	5.6%
A		00406	PTN REGARATABLE BOLTING	1,334,166	13.4%
A		00407	PSL CRITICAL FUNCTION MONITORING	227,066	2.3%
A		00412	PSL MAINT BLDG D13 REPLACEMENT	107,035	1.1%
A		00414	PSL2 STEAM GENERATOR REPLACEMENT PRO	281,936	2.8%
A		00415	PTN STEAM GENERATOR REPLACEMENT PRO	201,936	2.0%
A		00417	PTN CONTAINMENT SUMP MODIFICATIONS	1,234,521	12.3%
A		00571	PTN UNIT 4 TURBINE EQUIP RELIABILITY	(3,430)	0.0%
A		00666	PSL2 STEAM GENERATOR REPLACEMENT PRO	224,936	2.3%
A		00675	PSL UNIT 1 TURBINE EQUIP RELIABILITY	281,936	2.8%
A		00563	REACTOR HEAD REPLACEMENT U1/U2	130,532	1.3%
A		00695	LAB,SHOP TOOLS AND EQUIPMENT	12,043	0.1%
A		00676	PSL UNIT 2 TURBINE EQUIP RELIABILITY	209	0.0%
				$9,930,662	100.0%
H		00053	LUBE OIL SPILL PREVENTION	$19,104	
H		00184	LLRW CLASS C WASTE BUILDINGS	$109,710	
H		00476	PSL ECRC OCEAN INTAKE	$24,618	
				$153,432	

		2008 Actual PERP BUDGET	PAYOUT PERCENT	DISTRIBUTION	DELTA
1	O&M	$104,325,903.86	$11,754,412.00	$12,779,697.14 ✓	$1,025,285.14
5	O&M	$95,174,938.86 ✓	$11,754,412.00	91.2% $11,558,812.01 ✓	$95,798.99
A	CAPACITY	$1,133,142.45		1.1% $138,808.17 ✓	-$138,808.17
A	CAPX	$7,559,373.19 ✓		7.2% $925,997.06 ✓	-$925,997.06
H	EPU - Other Departments Charging	$306,017.10 ✓		0.3% $37,486.07 ✓	-$37,486.07
	CAPX ECRC	$153,432.25 ✓		0.1% $18,794.94 ✓	-$18,794.94
			Without Base EP	100.00% $12,779,697.14 ✓	-$2,050,570.28
A	EPU - Base FTEs	$2,086,281.50 ✓		$376,398.00 ✓ 18% $375,398.00 ✓	
	Totals:	$106,412,185.36		$13,155,095.14 ✓	$13,156,095.14 ✓

Exp Type		GL ACCOUNT CODES	Total O&M PERP Distribution
Exp 1	PTN-SITE	1115-92-000-000-014-820	$2,245,260.32
	PSL-SITE	1116-92-000-000-229-020	$2,477,059.68
	PTN - Support	1115-92-000-000-914-820	$2,423,708.68
	PSL - Support	1116-92-000-000-829-820	$1,856,837.48
	INPO Losses	2180-90-000-020-951-820	$37,689.00
	JB	1116-92-000-020-951-820	$2,316,059.07

BALANCE LEFT

Total O&M: $11,658,812.01 ✓

Allocated to BA's which were 2% or more of total Capital Payroll

Major Projects used to allocate Cap PERP

	1,337,493	6.62%
	176,874	3.27%
	1,337,493	8.26%
15.21%	270,205	2.60%
24.0%	1,334,166	19.65%
	227,066	19.80%
	281,936	3.30%
	201,936	4.21%
	1,234,521	2.86%
	224,936	17.98%
	281,936	3.30%
	585,521	4.27%
	6,806,075	

Sum of (A) 2,391,281. for P&P Payroll.

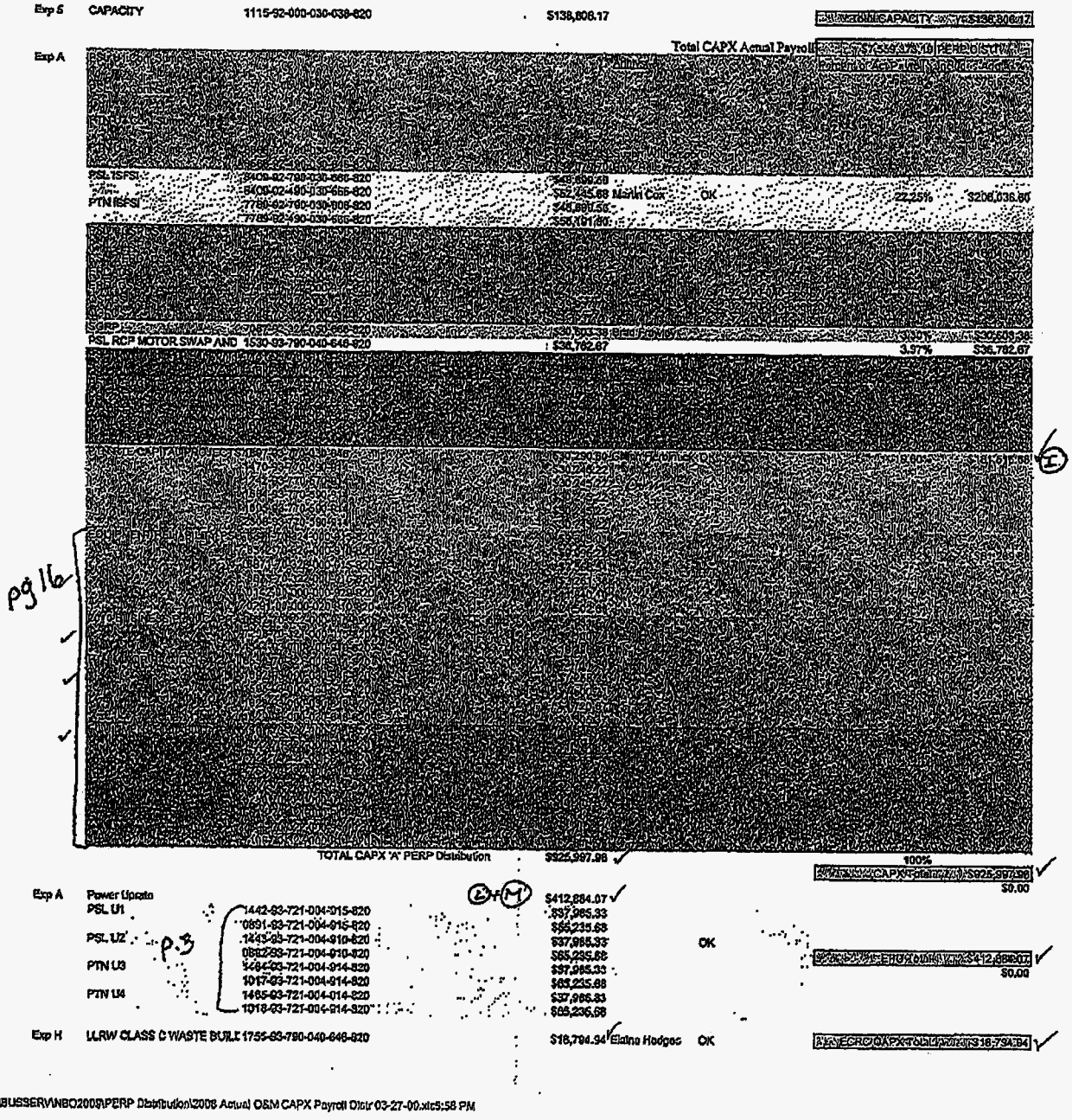
37,486 + 375,898 = 412,884 Dist. 19-3 2

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1 of 3 pgs

Nuclear Division PERP Payout - 2008



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PSA Text	Functional Area Text	Fund Area	Cost Ctr Text	Cost Ctr	Total	NO Mgmt	PTN	PSL	EPU
Nuclear NB	ENGINEERING AND LICENSING	50019332	COMP. SUP & INSP SUM	FP084520	$ 820,103.00	$ 820,103.00			
			EPU PROJECT	FP088730	$ 227,128.00				$ 227,128.00
			NUC SPECIAL PROJECTS	FP088600	$ 12,700.00	$ 12,700.00			
			NUCLEAR FUELS SUMM	FP088940	$ 257,971.00	$ 257,971.00			
			OPERATIONS SUPPORT	FP084560	$ 1,450.00	$ 1,450.00			
			PROJECTS ENGINE BASE	FP088602	$ 927,000.00	$ 927,000.00			
			PSL ENGINEERING SUMM	FP084589	$ 1,051,445.48			$ 1,051,445.48	
			PTN ENGINEERING SUMM	FP084569	$ 1,149,199.00		$ 1,149,199.00		
			RRAG SUMMARY	FP091529	$ 82,700.00	$ 82,700.00			
	ENGINEERING AND LICENSING Total				$ 3,729,694.48				
	ENGINEERING, CONSTR & CORP SVS LEAD TEAM	50019337	VP PLANT SUPPORT	FP084725	$ 13,050.00	$ 13,050.00			
	ENGINEERING, CONSTR & CORP SVS LEAD TEAM Total				$ 13,050.00				
	NUCLEAR ASSURANCE	50019404	CNRB	FP089564	$ 2,738.00	$ 2,738.00			
			EMPLY CONCERNS PROGR	FP088555	$ 48,863.00		$ 48,863.00		
			JUNO NUC ASSURANCE	FP084300	$ 148,613.00	$ 148,613.00			
			PSL NUC ASSURANCE	FP087600	$ 157,555.00			$ 157,555.00	
			PTN NUC ASSURANCE	FP089400	$ 148,300.00		$ 148,300.00		
	NUCLEAR ASSURANCE Total				$ 502,064.00				
	NUCLEAR DIVISION PROJECTS	50117828	JB PROJECTS BASE	FP084650	$ 337,769.00	$ 337,769.00			
			NUCLEAR	FP088700	$ 18,000.00	$ 18,000.00			
			PROJECT CONTROL	FP084653	$ 104,000.00	$ 104,000.00			
			PSL PROJECTS BASE	FP084651	$ 110,371.00			$ 110,371.00	
			PTN PROJECTS BASE	FP084652	$ 219,670.00		$ 219,670.00		
	NUCLEAR DIVISION PROJECTS Total				$ 789,840.00				
	NUCLEAR EXECUTIVE LEAD TEAM	50117701	EPU PROJECT	FP088730	$ 34,272.00				$ 34,272.00
			JUNO NUC ASSURANCE	FP084300	$ 56,671.00	$ 56,671.00			
			NUC DIV CONTROLLER	FP085125	$ 13,000.00	$ 13,000.00			
			OVERSIGHT-SOUTH	FP084925	$ 52,000.00	$ 52,000.00			
			PROJECTS ENGINE BASE	FP088602	$ 92,004.00	$ 92,004.00			
	NUCLEAR EXECUTIVE LEAD TEAM Total				$ 227,947.00				
	NUCLEAR FINANCE	50019308	BUSINESS OPERATIONS	FP085100	$ 57,945.00	$ 57,945.00			
			NUC DIV CONTROLLER	FP085125	$ 99,000.00	$ 99,000.00			
	NUCLEAR FINANCE Total				$ 156,945.00				
	NUCLEAR OPERATIONS SUPPORT	50019407	FLEET STANDARDIZATI	FP080751	$ 180,144.00	$ 180,144.00			
			NOS MANAGEMENT	FP080750	$ 72,000.00	$ 72,000.00			
			NUCL PLANT SUPP SVCS	FP084700	$ 112,450.00	$ 112,450.00			
			NUCLEAR ADMIN SYSTE	FP084719	$ 51,983.00	$ 51,983.00			
			NUCLEAR SECURITY-JB	FP083803	$ 141,535.00	$ 141,535.00			
			NUCLEAR SECURITY-PSL	FP083802	$ 55,893.00			$ 55,893.00	
			NUCLEAR SECURITY-PTN	FP083801	$ 25,274.00		$ 25,274.00		
			NUCLEAR TRAINING-JB	FP085203	$ 120,199.00	$ 120,199.00			
			NUCLEAR TRAINING-PSL	FP085202	$ 535,573.00			$ 535,573.00	
			NUCLEAR TRAINING-PTN	FP085201	$ 489,905.00		$ 489,905.00		
			NUCLR TURBN TEAM-JB	FP084409	$ 69,000.00	$ 69,000.00			
			NUCLR TURBN TEAM-PSL	FP085402	$ 45,000.00			$ 45,000.00	
			NUCLR TURBN TEAM-PTN	FP085401	$ 10,000.00		$ 10,000.00		
			SECURITY ACCESS	FP080800	$ 58,752.00	$ 58,752.00			
	NUCLEAR OPERATIONS SUPPORT Total				$ 1,926,709.00				
	NUCLEAR PLANT OPERATIONS	50117650	PTN RTE PEOPLE	FP091457	$ 154,977.00		$ 154,977.00		
	NUCLEAR PLANT OPERATIONS Total				$ 154,977.00				
	PLANT ST. LUCIE	50019417	ACCOUNTS PAYABLE	FP092967	$ 8,000.00				
			CHEMISTRY	FP092906	$ 57,784.00				
			ELECTRICAL MAINT	FP092903	$ 77,484.00				
			FIN TEAM	FP092859	$ 41,687.60				
			HEALTH PHYSICS	FP092904	$ 188,178.00				
			I&C MAINTENANCE	FP092902	$ 104,657.00				
			LICENSING	FP092841	$ 110,250.68				
			MAINTENANCE PROGRAMS	FP092958	$ 247,255.00				
			MECHANICAL MAINT	FP092901	$ 108,252.09				
			OPERATIONS	FP092907	$ 718,397.00				
			PERFORMANCE IMPROVEM	FP092851	$ 123,001.00				
			PLANT MANAGEMENT	FP092900	$ 316,598.00				
			PREDICTIVE MAINT	FP092908	$ 28,391.00				
			PSL ENGINEERING SUMM	FP084589	$ 17,000.00				
			PSL PROJECTS BASE	FP084651	$ 51,000.00				
			RESOURCE CONTROL	FP092823	$ 85,081.00				
			WORK CONTROL	FP092915	$ 240,874.00				
	PLANT ST. LUCIE Total				$ 2,477,059.69			$ 2,477,059.69	
	PLANT TURKEY POINT	50019418	BUSINESS SYSTEMS SUM	FP091423	$ 60,731.00				
			CHEMISTRY	FP091405	$ 8,283.00				
			ELECTRICAL	FP091403	$ 50,820.00				
			HEALTH PHYSICS	FP091401	$ 174,332.00				
			INSTRUMENT & CONTROL	FP091402	$ 62,276.00				
			LICENSING	FP091441	$ 57,146.00				
			MAINTENANCE SUPPORT	FP091434	$ 420,281.00				
			MANAGEMENT	FP091400	$ 111,303.00				
			MECHANICAL	FP091401	$ 75,576.00				
			OPERATIONS	FP091407	$ 915,230.00				
			PERFORMANCE IMPROVMN	FP091405	$ 70,660.00				
			PLANT CHANGE CONTROL	FP091431	$ 20,883.00				
			PTN PROJECTS BASE	FP084652	$ 92,000.00				
			SAFETY/ENVIRONMENTAL	FP091445	$ 13,483.00				
			SUPPL MAINTENANCE	FP091436	$ 5,171.00				
			TRAINING	FP091427	$ 23,950.00				
			WORK CONTROLS	FP091442	$ 314,504.00				
	PLANT TURKEY POINT Total				$ 2,426,777.00		$ 2,426,777.00		
	SENIOR LEAD TEAM	50117958	COMP. SUP & INSP SUM	FP084520	$ 178,288.00	$ 178,288.00			
			EPU PROJECT	FP088730	$ 114,000.00				$ 114,000.00
			IMPROVEMENT PERFORMA	FP085228	$ 84,775.00	$ 84,775.00			
			MGR FLEET LICENSING	FP085227	$ 8,500.00	$ 8,500.00			
			NUCL PLANT SUPP SVCS	FP084700	$ 97,000.00	$ 97,000.00			
			NUCLEAR	FP088700	$ 85,000.00	$ 85,000.00			
			NUCLEAR OPERATIONS	FP081700	$ 9,019.00	$ 9,019.00			
			VP PLANT SUPPORT	FP084725	$ 120,500.00	$ 120,500.00			
			VP TRAINING & PI	FP085225	$ 75,000.00	$ 75,000.00			
	SENIOR LEAD TEAM Total				$ 710,032.00				
					$13,155,095.14	$ 3,674,834.00	$ 4,870,996.00	$ 4,433,897.14	$ 375,368.00

2,244,189 1,956,837.86 (E)
Support only

(F)

(G)

(H)

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Nuclear Divison PERP Payout - 2008 (Extended Power Uprate Allocation)

63.2%	237,083.28	ENG
36.8%	138,314.72	PM
100%	**375,398.00**	Subject to Change

Allocation Used

	PSL U1	PSL U2	PTN U3	PTN U4
ENG	0891-93-721-004-915	0892-93-721-004-910	1017-93-721-004-914	1018-93-721-004-914
	59,270.82	59,270.82	59,270.82	59,270.82
PM	1442-93-721-004-915	1443-93-721-004-910	1464-93-721-004-914	1465-93-721-004-914
	34,578.68	34,578.68	34,578.68	34,578.68
	93,849.50	93,849.50	93,849.50	93,849.50

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Detail Transactions By Sub Total

EPY Payroll - Dept. only charges

Reporting Area:	R66730	EAC Group:		BA:	To:	ER:	To:	FINS ER	To:
Roll-up or Specific:	R	Company:	00000001	SA:	To:	WO:	To:	FINS WO:	To:
Ledger Date:	200801	To:	200812	EAC:	To:	LOCN:	To:	FINS LOCN:	To:
Source:		To:		UC:	To:	Comp:	To:	FERC Acct:	To:
GL Acct:		To:		Amount:	To:			Feeder Id:	To:
Payroll Location:		To:		EAC Series:	'0803'			TimeStamp Date:	To:
Expense Types:	A							Reason:	To:

Sorted by: W_BA

BA		Amount	Quantity
00392	00392	$576,913.86	7,880.7
00393	00393	$495,026.53	8,604.7
00398	00398	$546,514.55	7,458.2
00399	00399	$466,806.56	8,110.4
	Grand Total	$2,085,261.50	32,054.0

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PBC

Detail Transactions By Sub Total EPU Payroll - OUTSIDE Dept. CHARGES

Reporting Area:	R66730	EAC Group:		BA:	To:	ER:	To:	FINS ER	To:
Roll-up or Specific:	R	Company:	00000001	SA:	To:	WO:	To:	FINS WO:	To:
Ledger Date:	200801	To:	200812	EAC:	To:	LOCN:	To:	FINS LOCN:	To:
Source:		To:		UC:	To:	Comp:	To:	FERC Acct:	To:
GL Acct:		To:		Amount:	To:			Feeder Id:	To:
Payroll Location:		To:		EAC Series:	'0303'			TimeStamp Date:	To:
Expense Types:	A							Reason:	To:

Sorted by: W_BA

BA		Amount	Quantity
00392	00392	$60,431.70	1,376.3
00393	00393	$96,730.69	1,810.1
00398	00398	$57,482.13	1,326.3
00399	00399	$91,372.58	1,989.1
	Grand Total	$306,017.10	6,501.8

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2-1

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Detail Transactions By Sub Total

TOTAL UPRATE BRC

Reporting Area:	R66730	EAC Group:		BA:	To:	ER:	To:	FINS ER	To:
Roll-up or Specific:	R	Company:	00000001	SA:	To:	WO:	To:	FINS WO:	To:
Ledger Date:	200801	To:	200812	EAC:	To:	LOCN:	To:	FINS LOCN:	To:
Source:		To:		UC:	To:	Comp:	To:	FERC Acct:	To:
GL Acct:		To:		Amount:	To:			Feeder Id:	To:
Payroll Location:		To:		EAC Series:	'0803', '0303'			TimeStamp Date:	To:
Expense Types:	A							Reason:	To:

Sorted by: W_BA

BA			Amount	Quantity
00392	00392		$637,345.56	9,257.0
00393	00393		$591,757.22	10,414.8
00398	00398		$603,996.68	8,784.5
00399	00399		$558,179.14	10,099.4
		Grand Total	$2,391,278.60	38,555.7

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2-1

19-3/3

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REPORT: 0X43-001-081231 FE FLORIDA POWER & LIGHT COMPANY PAGE 007
ON-DEMAND QUERY REPORT

COMPANY 01

LEDGER DATE	JV#	PAGE#	SRC	STATUS	POSTED DATE	POSTED CYC	ACCRUAL REVERSE	SCHEDULED INFORMATION START DATE	STOP DATE	FREQUENCY
200812	999	0263	36000	COMPLETED			NO	(NOT SCHEDULED)		

APPROVAL INFORMATION DATE	TIME	PERSON	ENTERED/LAST CHANGED INFORMATION DATE	TIME	PERSON	LOC	SECT	EXCEPTION APPROVAL INFORMATION DATE	TIME	PERSON
			2008-12-31	09.13	YARELIN GOYANES	0009	0028			

REMARKS: RECLASSIFY REG AFFAIR NU CST RECV INCREMENTAL PAYROLL/CASH VOUCHER TO TURKEY POINT 6 & 7 UPRATE PROJECT.

BOA 12/31/2008

SEL	D/C	WO	ACCOUNT ER	CMP	SEC/U	LOC		AMOUNT	EAC	PAY LOC	DESCRIPTION
***>	C	01881	093	000	0000	0004	A1	53,038.43-	803	✓	RECLASS EXPENSES
***>	D	01442	093	000	0100	0915		14,224.75	803		RECLASS EXPENSES
***>	D	01443	093	000	0100	0910		14,224.75	803		RECLASS EXPENSES
***>	D	01464	093	000	3100	0914	B	14,224.75	803		RECLASS EXPENSES
***>	D	01465	093	000	4100	0914		14,224.75	803		RECLASS EXPENSES
***>	D	01442	093	000	0200	0915		4,741.56	803		RECLASS EXPENSES
***>	D	01443	093	000	0200	0910		4,741.58	803		RECLASS EXPENSES
***>	D	01464	093	000	3200	0914	C	4,741.58	803		RECLASS EXPENSES
***>	D	01465	093	000	4200	0914		4,741.58	803		RECLASS EXPENSES
***>	D	01974	098	000	0000	0620	D	75,865.33	803		RECLASS EXPENSES
***>	C	01560	090	000	0000	0004	A2	98,692.20-	803	✓	RECLASS EXPENSES

BATCH TOTAL: 151,730.63 TOTAL ENTRIES: 11

NOTE: THIS IS A PSEUDO TRANSLATION

BUCS TRANSLATION

GL ACCT	WO	ER	LOC	PL ACCT	EAC	PERCNT	TYPE
920.000	00000	000	0004	000.0000	***	100.00	OPER
107.100	06410	070	0915	399.8000	***	100.00	NOOP
107.100	06412	070	0910	399.8000	***	100.00	NOOP
107.100	06414	070	0914	399.8000	***	100.00	NOOP
107.100	06416	070	0914	399.8000	***	100.00	NOOP
107.100	06411	070	0915	399.8000	***	100.00	NOOP
107.100	06413	070	0910	399.8000	***	100.00	NOOP
107.100	06415	070	0914	399.8000	***	100.00	NOOP
107.100	06417	070	0914	399.8000	***	100.00	NOOP
107.100	05643	070	0941	399.8000	***	100.00	NOOP
920.000	00000	000	0004	000.0000	***	100.00	OPER

CONFIDENTIAL

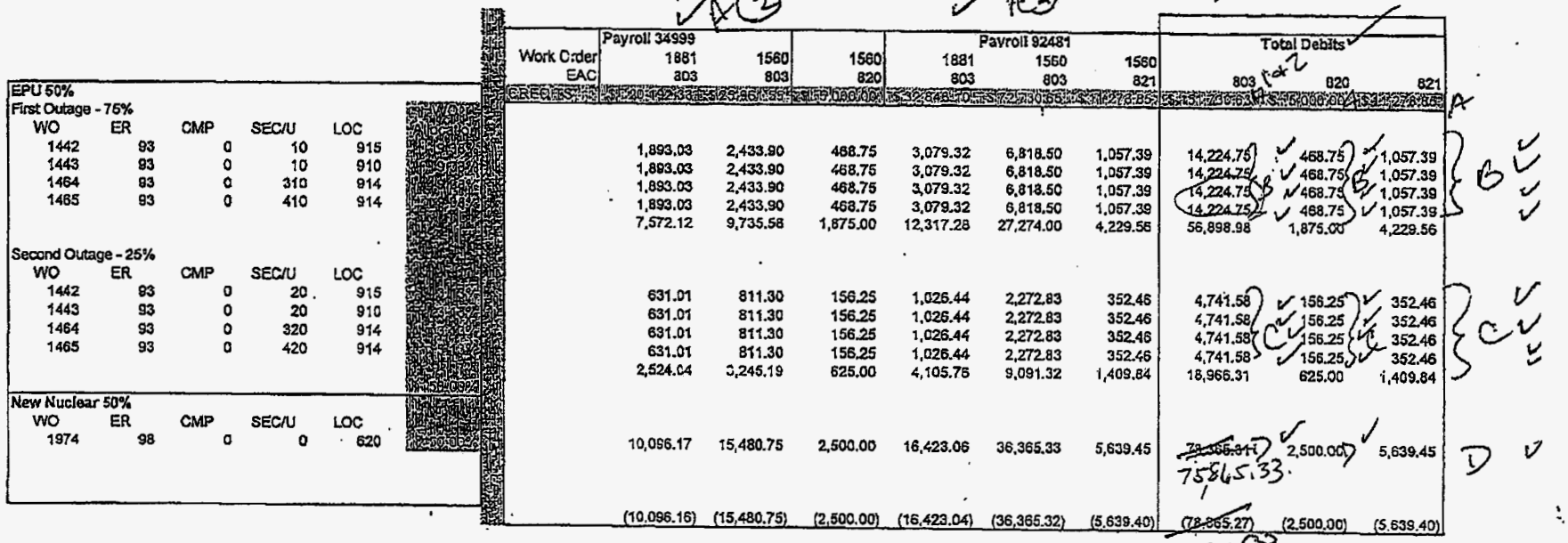
6 of 12 Sample 21 of 22

19/32/31

98,692.20
53,038.43
151,730.63

agreed to Payroll Retro trans report.
wo 1881, 1560

Cash FIA Rec



EPU 50%

First Outage - 75%

WO	ER	CMP	SEC/U	LOC
1442	93	0	10	915
1443	93	0	10	910
1464	93	0	310	914
1465	93	0	410	914

Second Outage - 25%

WO	ER	CMP	SEC/U	LOC
1442	93	0	20	915
1443	93	0	20	910
1464	93	0	320	914
1465	93	0	420	914

New Nuclear 50%

WO	ER	CMP	SEC/U	LOC
1974	98	0	0	620

Work Order	Payroll 34999			Payroll 92481			Total Debits		
EAC	1881 803	1560 803	1560 820	1881 803	1560 803	1560 821	803	820	821
CREDITS	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	1,893.03	2,433.90	468.75	3,079.32	6,818.50	1,057.39	14,224.75	468.75	1,057.39
	1,893.03	2,433.90	468.75	3,079.32	6,818.50	1,057.39	14,224.75	468.75	1,057.39
	1,893.03	2,433.90	468.75	3,079.32	6,818.50	1,057.39	14,224.75	468.75	1,057.39
	1,893.03	2,433.90	468.75	3,079.32	6,818.50	1,057.39	14,224.75	468.75	1,057.39
	7,572.12	9,735.58	1,875.00	12,317.28	27,274.00	4,229.56	56,898.98	1,875.00	4,229.56
	631.01	811.30	156.25	1,026.44	2,272.83	352.46	4,741.58	156.25	352.46
	631.01	811.30	156.25	1,026.44	2,272.83	352.46	4,741.58	156.25	352.46
	631.01	811.30	156.25	1,026.44	2,272.83	352.46	4,741.58	156.25	352.46
	631.01	811.30	156.25	1,026.44	2,272.83	352.46	4,741.58	156.25	352.46
	2,524.04	3,245.19	625.00	4,105.76	9,091.32	1,409.84	18,966.31	625.00	1,409.84
	10,096.17	15,480.75	2,500.00	16,423.06	36,365.33	5,639.45	~~78,886.31~~ 75865.33	2,500.00	5,639.45
	(10,096.16)	(15,480.75)	(2,500.00)	(16,423.04)	(36,365.32)	(5,639.40)	(78,865.27)	(2,500.00)	(5,639.40)

142

75865.33

$151,730.62

EAC 803

1 Σ 1881 53038.43

2 Σ 1560 98692.20

Pg 263 EAC 803

SRC 36000

182

Pg 264 EAC 820

Pg 265 EAC 821

P.2

2

Payroll for the Nuclear Cost Recovery administrative group should be charged to the Nuclear Cost Recovery clause (NCRC) as they were hired to support the project. All 3 employees noted below were hired in 2008 solely to manage the NCRC.

Hire dates:

Tiffany Cordes	2/11/08
Johnnie Coleman	5/12/08
Annette Givens	8/1/08 (temporary from April – 8/1/08)

19-3/3-1

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: # 21,22

DR 7-3 Confidential
Sample Items 21,22 – $14,224,75. The documentation provided shows a total of $415,991.35, please provide the calculation for this. The employee, salary and time period. Also, 50% or $207,995.68 is for the uprate, however, the total on the journal entry is $151,730.62 ($14,224.75 is part of the $151,730). Please explain.

The questions posed are driven primarily by an eight page document provided in DR 2 (titled 6_C&A 200812_999_0263 entry w backup.pdf) which consists of a Payroll Correction and Adjustment (C&A) and the supporting documentation. This response will refer to the page numbers one (1) through eight (8) to provide clarity.

These transactions all pertain to organizations that are integral to the coordination and reporting of the Nuclear Cost Recovery Clause (NCRC) activity to the Florida Public Service Commission (FPSC). One organization is Regulatory Affairs which coordinates FPL's participation in the relevant dockets. The other organization is referred to as New Nuclear Accounting on the organization chart. This organization is responsible for the preparation of the schedules utilized in the NCRC filings. Each organization supports both the Extended Power Uprates (EPU) and the New Nuclear project.

Documentation Provided Shows $415,991.35 (pages 7 and 8)
The value cited is an estimate of the 2008 costs incurred by Regulatory Affairs and New Nuclear Accounting in support of the NCRC subject to transfer from O&M to Incremental Project Capital Expense (CAPEX).

Also 50%, or $207,995.68 is for the uprate, however, the total on the journal entry is $151,730.62 (pages 1, 7 and 8).
As noted, $207,995.68 is derived from an estimate. The document in question is a Payroll C&A. Therefore, the portion of the estimate that is relevant to this particular C&A is $274,234.51 ($415,991.35 minus 141,756.84). Further, this Payroll C&A is only for the Regulatory Affairs organization. The Payroll C&A indicates that actual amount transferred was $151,730.63 versus $185,514.23 cited on page 7.

The employee, salary and time period
The names of the employees and the time period for 2008 are provided on page 3. The hours and rates transferred are provided on pages 4 and 5. The salaries can be computed from the information provided.

Source: Doc 7

19-313-2

PBC

Spaulding, Brian

From:	Grant, Melanie
Sent:	Tuesday, December 30, 2008 2:43 PM
To:	Cordes, Tiffany
Cc:	Dietrich, Cheryl; Spaulding, Brian; Donovan, Brian
Subject:	EPU Project Work Orders to be Charged (Re: Charging capital and recoverable O&M to projects)
Attachments:	graycol.gif; ecblank.gif; C1426186.gif

Cal

19-3/3-1

Hi Tiffany,
Below, are the EPU Project work orders, which the $207,995.68 should be charged. Please note the allocation between the two outages. Thanks :)...

First Outage - 75% ($155,996.75/Allocated between four WOs)
WO ER CMP SEC/U LOC
1442 93 000 010 915
1443 93 000 010 910
1464 93 000 310 914
1465 93 000 410 914

Second Outage - 25% ($51,998.93/Allocated between four WOs)
WO ER CMP SEC/U LOC
1442 93 000 020 915
1443 93 000 020 910
1464 93 000 320 914
1465 93 000 420 914

allocated on 19-3 / 3

155,996
51,998
207,994

Warm regards,
Melanie L. Grant
Nuclear Analyst
Nuclear Business Operations
(561) 691-7513

Tiffany Cordes@FPL

Tiffany Cordes@FPL
12/30/2008 11:01 AM
To: Sol Stamm/Juno/Nuclear/FplNuc@FplNuc, Eric Meslin/FNR/FPL@FPL, Melanie Grant/Juno/Nuclear/FplNuc@FPLNUC, Kieran Byrden/Ptn/Nuclear/FplNuc@FPLNUC, Cheryl_Dietrich@fpl.com, Winnie_Powers@fpl.com, Skip.Gwinn@fpl.com, Nelda.Jacques@exchange.fpl.com, Brian Donovan/FPL Energy/FPL@FPL
cc:
Subject: Charging capital and recoverable O&M to projects

Here's the estimate of costs to uprate and new nuclear:

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Tiffany's group payroll	$	185,514 23	
Temp labor	$	8,720.28	
Winnie's group payroll	$	80,000 00	estimate
Concentric invoices	$	141,756.84	
Total		415,991 35	

50% Uprate	207,995.68
50% New Nuclear	207,995.68

19-3
3-1

19-3
3-1

----- Forwarded by Tiffany Cordes/RAD/FPL on 12/30/2008 10:20 AM -----

Tiffany Cordes
12/04/2008 12:58 PM

To: Skip.Gwinn@fpl.com, Nelda.Jacques@exchange.fpl.com, Cheryl_Dietrich@fpl.com, Don.Fleetwood@fpl.com
cc: Winnie_Powers@fpl.com
Subject: Charging capital and recoverable O&M to projects

On Monday, one of the things the cost recovery team will be reviewing/approving is capital (payroll) and recoverable O&M (such as Concentric, NFR printing expenses, etc) from my group and Winnie's group.

The plan would be to charge 50% to new nuclear and 50% to uprates.

Is there a mechanism in place to do this (e.g. workorder #)? If not, can we set something up that would capture these expenses? We'll need to do a C&A before year-end.

Please advise.

Thanks.

2

19-3/4

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: # 75.26

PW 3/23/10

PBC

JCP

4 Confidential
Sample items 25, 26 – What is LTA difference?

Long Term Assignment (LTA) differential is a biweekly payment provided to offset food, lodging and incidentals when an employee is relocated. [redacted] was hired to fill an EPU project position in Juno Beach in 2008. In early 2009, he was placed on LTA at Turkey Point to lead the EPU project there. The $16,800 payment reflected in sample items 25 and 26 represents a $14,000 payment for the retroactive amount owed from the inception of his assignment at Turkey Point until the first payment of the LTA differential in pay period 11 plus the $2,800 LTA differential for pay period 12.

(ab)

4 FPSC DR 7

Req 7

(1)

19-3
4

19-3/5

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: # 27-30

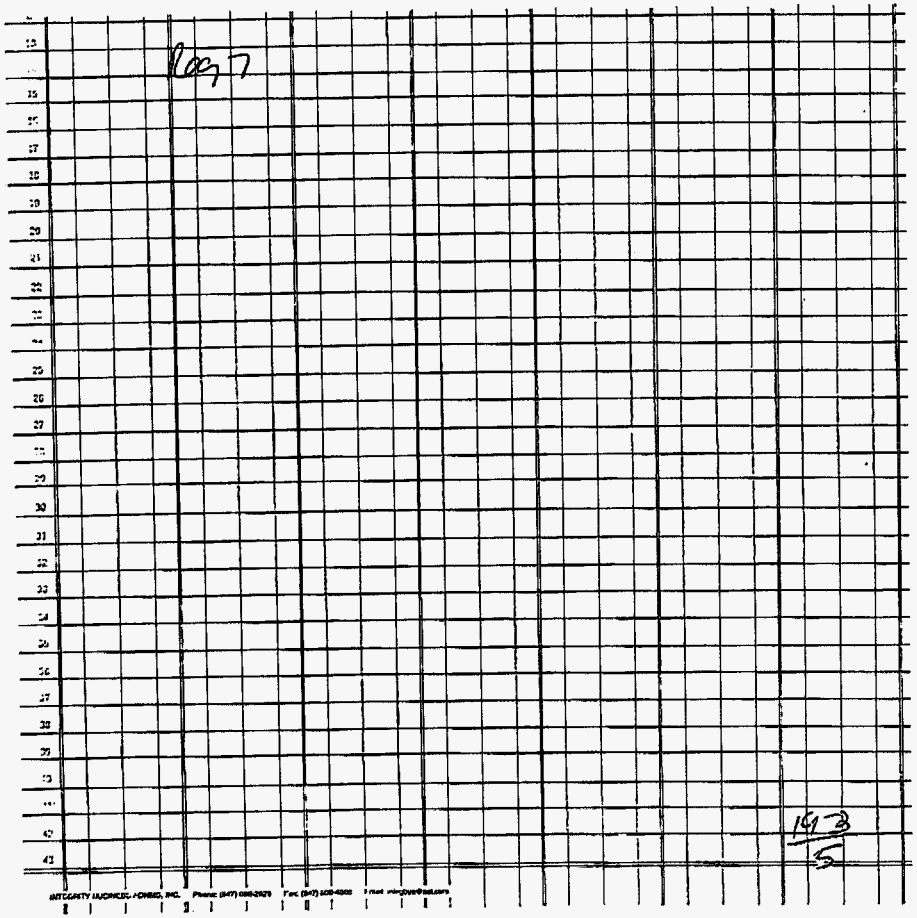
DR 7-5 Confidential
Sample Items 27-30 – Please provide the employee names and explain the 75% allocation.

The below personnel are part of the New Nuclear Accounting department, which provides support services to the EPU Project (50%) and the New Nuclear Project (50%).

C & A 200903_999_0195 (Provided in DR 2)
Jasmina Anguelova
Matthew J. Boykin
Monica Vargas

C&A 200903_999_0196 (Provided in DR 2)
Rana Hemantharaju

Please refer to the Basis of 75/25 Allocation of Period Driven Costs (attached) for a detailed explanation of the 75% allocation.



19-315-1

PBC

75/25 Allocation of Period Driven Costs to First Implementation Outage for 2008 and 2009

(cont)

EPU CWIP Work Order Concept

The majority of the budget (BUCS) work orders utilized for the Extended Power Uprate (EPU) are specific to a particular unit (i.e., St. Lucie (PSL) Units 1 or 2, or Turkey Point (PTN) Units 3 or4). The general concept of the EPU project is that FPL will plan, design and implement modifications over the course of two outages for each unit. Therefore, the general concept was for 4 x 2 = 8 large Construction Work In Progress (CWIP) work orders for the project. As each implementation outage is completed, FPL will place a portion of the overall project in service. The amount placed in service will consist of:

- the direct costs of the completed modifications;
- an allocation of the EPC contractor indirect costs incurred up to that point; and
- an allocation of the FPL project indirect and overhead costs for the project.

Types of EPU Project Costs

For the many modification-specific activities the attribution of the cost to the respective CWIP work orders is very straight forward. However, a large portion of the project costs are period-driven costs (for example the owners organization project management and engineering staffing), or are not modification-driven (for example the engineering and licensing work for the license amendment to be submitted to the Nuclear Regulatory Commission). For these period-driven or general project costs, FPL is attempting to allocate a reasonable portion to each of the CWIP work orders.

Time Element of CWIP Work Orders for EPU

As a result of implementing modifications for a unit over two outages the second implementation outage CWIP work order will be available to accept period-driven costs for a longer period of time that the first implementation outage. If FPL were to simply allocate period-driven costs on a 50/50 basis there is a high likelihood that the second CWIP work order will have a disproportionate amount of these costs. This is less of a concern for preliminary and conceptual engineering costs, and licensing costs which are anticipated to be largely incurred by the time the first implementation outages are placed in service.

FPL Analysis for Allocation of 2008 and 2009 Period-Driven Costs

FPL conducted an analysis of the period-driven costs and the expected period over which the CWIP Work Orders would be available to accept these charges. The conclusion of this analysis (included as file Basis of 200801 thru 200811.xls) was that attributing 75% of period driven costs in 2008 and 2009 to the first implementation outages would result in an approximation of a 50/50 attribution by unit/outage over the lives of the project.

FG-3
5

CONFIDENTIAL

1 = Second Unit "Tail"
AVAILABLE TO ACCEPT ALLOCATION
FIRST OUTAGE =6
SECOND OUTAGE =12

AVAILABLE TO ACCEPT ALLOCATION

RAW LOE FOR PERIOD DEPENDENT COSTS
SECOND OUTAGES HAVE GREATER VALUES BECAUSE THEY ARE IN EXISTENCE TO ACCEPT CHARGES LONGER

YYYY	YYYYMM	PSL LOE (=MAX	PSL1_23	PSL1_24	PSL2_19	PSL2_20	PTN LOE (=MAX	PTN3_25	PTN3_26	PTN4_26	PTN4_27	PSL1_23	PSL1_24	PSL2_19	PSL2_20		PTN3_25	PTN3_26	PTN4_26	PTN4_27	
2008	200801	0.25	1	1	1	1	0.25	1	1	1	1	0.25	0.25	0.25	0.25	1.00	0.25	0.25	0.25	0.25	1.00
2008	200802	0.25	1	1	1	1	0.25	1	1	1	1	0.25	0.25	0.25	0.25	1.00	0.25	0.25	0.25	0.25	1.00
2008	200803	0.25	1	1	1	1	0.25	1	1	1	1	0.25	0.25	0.25	0.25	1.00	0.25	0.25	0.25	0.25	1.00
2008	200804	0.35	1	1	1	1	0.35	1	1	1	1	0.35	0.35	0.35	0.35	1.40	0.35	0.35	0.35	0.35	1.40
2008	200805	0.35	1	1	1	1	0.35	1	1	1	1	0.35	0.35	0.35	0.35	1.40	0.35	0.35	0.35	0.35	1.40
2008	200806	0.35	1	1	1	1	0.35	1	1	1	1	0.35	0.35	0.35	0.35	1.40	0.35	0.35	0.35	0.35	1.40
2008	200807	0.45	1	1	1	1	0.45	1	1	1	1	0.45	0.45	0.45	0.45	1.80	0.45	0.45	0.45	0.45	1.80
2008	200808	0.45	1	1	1	1	0.45	1	1	1	1	0.45	0.45	0.45	0.45	1.80	0.45	0.45	0.45	0.45	1.80
2008	200809	0.45	1	1	1	1	0.45	1	1	1	1	0.45	0.45	0.45	0.45	1.80	0.45	0.45	0.45	0.45	1.80
2008	200810	0.55	1	1	1	1	0.55	1	1	1	1	0.55	0.55	0.55	0.55	2.20	0.55	0.55	0.55	0.55	2.20
2008	200811	0.55	1	1	1	1	0.55	1	1	1	1	0.55	0.55	0.55	0.55	2.20	0.55	0.55	0.55	0.55	2.20
2008	200812	0.55	1	1	1	1	0.55	1	1	1	1	0.55	0.55	0.55	0.55	2.20	0.55	0.55	0.55	0.55	2.20
2009	200901	0.65	1	1	1	1	0.65	1	1	1	1	0.65	0.65	0.65	0.65	2.60	0.65	0.65	0.65	0.65	2.60
2009	200902	0.65	1	1	1	1	0.65	1	1	1	1	0.65	0.65	0.65	0.65	2.60	0.65	0.65	0.65	0.65	2.60
2009	200903	0.65	1	1	1	1	0.65	1	1	1	1	0.65	0.65	0.65	0.65	2.60	0.65	0.65	0.65	0.65	2.60
2009	200904	0.75	1	1	1	1	0.75	1	1	1	1	0.75	0.75	0.75	0.75	3.00	0.75	0.75	0.75	0.75	3.00
2009	200905	0.75	1	1	1	1	0.75	1	1	1	1	0.75	0.75	0.75	0.75	3.00	0.75	0.75	0.75	0.75	3.00
2009	200906	0.75	1	1	1	1	0.75	1	1	1	1	0.75	0.75	0.75	0.75	3.00	0.75	0.75	0.75	0.75	3.00
2009	200907	0.85	1	1	1	1	0.85	1	1	1	1	0.85	0.85	0.85	0.85	3.40	0.85	0.85	0.85	0.85	3.40
2009	200908	0.85	1	1	1	1	0.85	1	1	1	1	0.85	0.85	0.85	0.85	3.40	0.85	0.85	0.85	0.85	3.40
2009	200909	0.85	1	1	1	1	0.85	1	1	1	1	0.85	0.85	0.85	0.85	3.40	0.85	0.85	0.85	0.85	3.40
2009	200910	0.95	1	1	1	1	0.95	1	1	1	1	0.95	0.95	0.95	0.95	3.80	0.95	0.95	0.95	0.95	3.80
2009	200911	0.95	1	1	1	1	0.95	1	1	1	1	0.95	0.95	0.95	0.95	3.80	0.95	0.95	0.95	0.95	3.80
2009	200912	0.95	1	1	1	1	0.95	1	1	1	1	0.95	0.95	0.95	0.95	3.80	0.95	0.95	0.95	0.95	3.80
2010	201001	1.00	1	1	1	1	1.00	1	1	1	1	1.00	1.00	1.00	1.00	4.00	1.00	1.00	1.00	1.00	4.00
2010	201002	1.00	1	1	1	1	1.00	1	1	1	1	1.00	1.00	1.00	1.00	4.00	1.00	1.00	1.00	1.00	4.00
2010	201003	1.00	1	1	1	1	1.00	1	1	1	1	1.00	1.00	1.00	1.00	4.00	1.00	1.00	1.00	1.00	4.00
2010	201004	1.00	1	1	1	1	1.00	1	1	1	1	1.00	1.00	1.00	1.00	4.00	1.00	1.00	1.00	1.00	4.00
2010	201005	1.00	1	1	1	1	1.00	1	1	1	1	1.00	1.00	1.00	1.00	4.00	1.00	1.00	1.00	1.00	4.00
2010	201006	1.00	1	1	1	1	1.00	1	1	1	1	1.00	1.00	1.00	1.00	4.00	1.00	1.00	1.00	1.00	4.00
2010	201007	1.00	1	1	1	1	1.00	1	1	1	1	1.00	1.00	1.00	1.00	4.00	1.00	1.00	1.00	1.00	4.00
2010	201008	1.00	1	1	1	1	1.00	1	1	1	1	1.00	1.00	1.00	1.00	4.00	1.00	1.00	1.00	1.00	4.00
2010	201009	1.00	1	1	1	1	1.00	1	1	1	1	1.00	1.00	1.00	1.00	4.00	1.00	1.00	1.00	1.00	4.00
2010	201010	1.00	1	1	1	1	1.00	1	1	1	1	1.00	1.00	1.00	1.00	4.00	1.00	1.00	1.00	1.00	4.00
2010	201011	1.00		1	1	1	1.00	1	1	1	1	0.00	1.00	1.00	1.00	3.00	1.00	1.00	1.00	1.00	4.00
2010	201012	1.00		1	1	1	1.00	1	1	1	1	0.00	1.00	1.00	1.00	3.00	1.00	1.00	1.00	1.00	4.00
2011	201101	1.00		1	1	1	1.00	1	1	1	1	0.00	1.00	1.00	1.00	3.00	1.00	1.00	1.00	1.00	4.00
2011	201102	1.00		1	1	1	1.00	1	1	1	1	0.00	1.00	1.00	1.00	3.00	1.00	1.00	1.00	1.00	4.00
2011	201103	1.00		1	1	1	1.00	1	1	1	1	0.00	1.00	1.00	1.00	3.00	1.00	1.00	1.00	1.00	4.00
2011	201104	1.00		1	1	1	1.00	1	1	1	1	0.00	1.00	1.00	1.00	3.00	1.00	1.00	1.00	1.00	4.00
2011	201105	1.00		1	1	1	1.00	1	1	1	1	0.00	1.00	1.00	1.00	3.00	1.00	1.00	1.00	1.00	4.00
2011	201106	1.00		1	1	1	1.00	1	1	1	1	0.00	1.00	1.00	1.00	3.00	1.00	1.00	1.00	1.00	4.00
2011	201107	1.00		1	1	1	1.00		1	1	1	0.00	1.00	1.00	1.00	3.00	0.00	1.00	1.00	1.00	3.00
2011	201108	1.00		1		1	1.00		1	1	1	0.00	1.00	0.00	1.00	2.00	0.00	1.00	1.00	1.00	3.00
2011	201109	1.00		1		1	1.00		1	1	1	0.00	1.00	0.00	1.00	2.00	0.00	1.00	1.00	1.00	3.00
2011	201110	1.00		1		1	1.00		1	1	1	0.00	1.00	0.00	1.00	2.00	0.00	1.00	1.00	1.00	3.00
2011	201111	1.00		1		1	1.00		1	1	1	0.00	1.00	0.00	1.00	2.00	0.00	1.00	1.00	1.00	3.00
2011	201112	1.00		1		1	1.00		1	1	1	0.00	1.00	0.00	1.00	2.00	0.00	1.00	1.00	1.00	3.00
2012	201201	1.00		1		1	1.00		1	1		0.00	1.00	0.00	1.00	2.00	0.00	1.00	0.00	1.00	2.00
2012	201202	1.00		1		1	1.00		1	1		0.00	1.00	0.00	1.00	2.00	0.00	1.00	0.00	1.00	2.00
2012	201203	1.00		1		1	1.00		1	1		0.00	1.00	0.00	1.00	2.00	0.00	1.00	0.00	1.00	2.00
2012	201204	1.00		1		1	1.00		1	1		0.00	1.00	0.00	1.00	2.00	0.00	1.00	0.00	1.00	2.00
2012	201205	1.00		1		1	1.00		1	1		0.00	1.00	0.00	1.00	2.00	0.00	1.00	0.00	1.00	2.00
2012	201206	1.00		1		1	1.00		1	1		0.00	1.00	0.00	1.00	2.00	0.00	1.00	0.00	1.00	2.00
2012	201207	0.75		1		1	1.00		1	1		0.00	0.75	0.00	0.75	1.50	0.00	1.00	0.00	1.00	2.00
2012	201208	0.75		1		1	1.00		1	1		0.00	0.75	0.00	0.75	1.50	0.00	1.00	0.00	1.00	2.00
2012	201209	0.75		1		1	1.00		1	1		0.00	0.75	0.00	0.75	1.50	0.00	1.00	0.00	1.00	2.00
2012	201210	0.50		1		1	1.00		1	1		0.00	0.50	0.00	0.50	1.00	0.00	1.00	0.00	1.00	2.00
2012	201211	0.50		1			1.00		1	1		0.00	0.50	0.00	0.50	1.00	0.00	1.00	0.00	1.00	2.00
2012	201212	0.50					1.00		1	1		0.00	0.00	0.00	0.50	0.50	0.00	1.00	0.00	1.00	2.00
2013	201301	0.25					0.50		1	1		0.00	0.00	0.00	0.25	0.25	0.00	0.50	0.00	0.50	1.00
2013	201302	0.25					0.50		1	1		0.00	0.00	0.00	0.25	0.25	0.00	0.50	0.00	0.50	1.00
2013	201303	0.25					0.50		1	1		0.00	0.00	0.00	0.25	0.25	0.00	0.50	0.00	0.50	1.00
2013	201304	0.25					0.25			1		0.00	0.00	0.00	0.25	0.25	0.00	0.25	0.00	0.25	0.50
2013	201305	0.25					0.25			1		0.00	0.00	0.00	0.25	0.25	0.00	0.00	0.00	0.25	0.25
2013	201306	0.25					0.25			1		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.25
2013	201307	0.25					0.25			1		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.25
2013	201308	0.25					0.25			1		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.25
2013	201309	0.25					0.25			1		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.25
2013	201310	0.25					0.25			1		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.25
2013	201311											0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2013	201312											0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
												24.40	47.65	33.40	49.40	154.85	32.40	52.15	38.40	53.65	176.60
												ANNUAL RAW LOE									
2008												4.60	4.60	4.80	4.80	19.20	4.80	4.80	4.80	4.80	19.20
2009												9.60	9.60	9.60	9.60	38.40	9.60	9.60	9.60	9.60	38.40
2010												10.00	12.00	12.00	12.00	46.00	12.00	12.00	12.00	12.00	48.00
2011												0.00	12.00	7.00	12.00	31.00	6.00	12.00	12.00	12.00	42.00
2012												0.00	9.25	0.00	9.75	19.00	0.00	12.00	0.00	12.00	24.00
2013												0.00	0.00	0.00	1.25	1.25	0.00	1.75	0.00	3.25	5.00
												24.40	47.85	33.40	49.40	154.65	32.40	52.15	38.40	53.65	176.60
												SHAPE OF RAW LOE									
2008												0.20	0.10	0.14	0.10		0.15	0.09	0.13	0.09	
2009												0.39	0.20	0.29	0.19		0.30	0.18	0.25	0.18	
2010												0.41	0.25	0.36	0.24		0.37	0.23	0.31	0.22	
2011												0.00	0.25	0.21	0.24		0.19	0.23	0.31	0.22	
2012												0.00	0.19	0.00	0.20		0.00	0.23	0.00	0.22	
2013												0.00	0.00	0.00	0.03		0.00	0.03	0.00	0.05	
												1.00	1.00	1.00	1.00		1.00	1.00	1.00	1.00	
												PERCENTAGE OF ANNUAL UNIT RAW LOE									
2008												0.50	0.50	0.50	0.50		0.50	0.50	0.50	0.50	

1 - Second Unit "Test"

AVAILABLE TO ACCEPT ALLOCATION
FIRST OUTAGE +6
SECOND OUTAGE +12

AVAILABLE TO ACCEPT ALLOCATION

YYYY	YYYYMM	PSL LOE I=MAX	PSL1_23	PSL1_24	PSL2_19	PSL2_20	PTN LOE I=MAX	PTN3_25	PTN3_26	PTN4_26	PTN4_27
2009											
2010											
2011											
2012											
2013											
2008											
2009											
2010			PSL1_23		PSL2_19			PTN3_25			
2011				PSL1_24						PTN4_26	
2012						PSL2_20			PTN3_26		PTN4_27
2013											
2008											
2009											
2010			PSL1_23		PSL2_19			PTN3_25			
2011				PSL1_24						PTN4_26	
2012						PSL2_20			PTN3_26		PTN4_27
2013											
2008											
2009											
2010											
2011											
2012											
2013											
2008											
2009											
2010											
2011											
2012											
2013											

RAW LOE FOR PERIOD DEPENDENT COSTS
SECOND OUTAGES HAVE GREATER VALUES BECAUSE THEY ARE IN EXISTENCE TO ACCEPT CHARGES LONGER

PSL1_23	PSL1_24	PSL2_19	PSL2_20		PTN3_25	PTN3_26	PTN4_26	PTN4_27	
0.50	0.50	0.50	0.50		0.50	0.50	0.50	0.50	
0.45	0.55	0.50	0.50		0.50	0.50	0.50	0.50	
0.00	1.00	0.37	0.63		0.33	0.67	0.50	0.50	
0.00	1.00	0.00	1.00		0.00	1.00	0.00	1.00	
0.00	0.00	0.00	1.00		0.00	1.00	0.00	1.00	
Correction Amount to Approximate 50/50 Overall									
0.25	(0.25)	0.25	(0.25)		0.25	(0.25)	0.25	(0.25)	
0.25	(0.25)	0.25	(0.25)		0.25	(0.25)	0.25	(0.25)	
ADJUSTED UNIT TIME WEIGHTED LOE									
0.75	0.25	0.75	0.25		0.75	0.25	0.75	0.25	
0.75	0.25	0.75	0.25		0.75	0.25	0.75	0.25	
0.45	0.55	0.50	0.50		0.50	0.50	0.50	0.50	
0.00	1.00	0.37	0.63		0.33	0.67	0.50	0.50	
0.00	1.00	0.00	1.00		0.00	1.00	0.00	1.00	
0.00	0.00	0.00	1.00		0.00	1.00	0.00	1.00	
CORRECTION FACTOR									
1.5000	0.5000	1.5000	0.5000		1.5000	0.5000	1.5000	0.5000	
1.5000	0.5000	1.5000	0.5000		1.5000	0.5000	1.5000	0.5000	
1.0000	1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	1.0000	
1.0000	1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	1.0000	
1.0000	1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	1.0000	
1.0000	1.0000	1.0000	1.0000		1.0000	1.0000	1.0000	1.0000	
REBALANCED LOE									
7.20	2.40	7.20	2.40		7.20	2.40	7.20	2.40	
14.40	4.60	14.40	4.60		14.40	4.60	14.40	4.60	
10.00	12.00	12.00	12.00		12.00	12.00	12.00	12.00	
0.00	12.00	7.00	12.00		6.00	12.00	12.00	12.00	
0.00	9.25	0.00	9.75		0.00	12.00	0.00	12.00	
0.00	0.00	0.00	1.25		0.00	1.75	0.00	3.25	
31.60	40.45	40.60	42.20	154.85	33.60	44.95	45.60	45.45	169.60
43.9%	56.1%	49.0%	51.0%		46.6%	53.2%	49.5%	50.5%	
				0.00					0.00

19-3/6

REDACTED

WP 19-3/6
Pages 1-7

T: 323-838-1198 F: 323-726-0812

DDietrich@thermalenglnt.com
http://www.babcockpower.com

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19-3/7

10, 40-P8. Conf

PBL

200905_998_370_EPLL Westinghouse Re-Allocation

REPORT: 0X43-001-090527 FE FLORIDA POWER & LIGHT COMPANY PAGE 002
ON-DEMAND QUERY REPORT

CONFIDENTIAL

COMPANY : 01

LEDGER DATE	JV#	PAGE#	SRC	STATUS	POSTED DATE	POSTED CYC	ACCRUAL REVERSE	SCHEDULED INFORMATION START DATE	STOP DATE	FREQUENCY
200905	998	0370	50000	COMPLETED			NO	(NOT SCHEDULED)		

APPROVAL INFORMATION DATE	TIME	PERSON	ENTERED/LAST CHANGED INFORMATION DATE	TIME	PERSON	LOC	SECT	EXCEPTION APPROVAL INFORMATION DATE	TIME	PERSON
			2009-05-27	15.13	MELANIE GRANT	0951	0000			

BUSINESS MONTH CORRECTED: DECEMBER 2008

(A) REMARKS: TO APPROPRIATELY RE-ALLOCATE COSTS OF WESTINGHOUSE INVOICES #90137267, $1,524,525 & #90137409, $792,979 PROPERLY BETWEEN UNITS/OUTAGES TO COMPLY WITH 05/09 INTERNAL AUDIT RECOMMENDATION.

(B)

#58 59 P3

		-ACCOUNT-					PAY			------NOTE: THIS IS A PSEUDO TRANSLATION------ BUCS TRANSLATION							
SEL	D/C	WO	ER	CMP	SEC/U	LOC	EAC	LOC	DESCRIPTION	GL ACCT	WO	ER	LOC	PL ACCT	EAC	PERCNT	TYPE
***>	D	00653	093	436	0010	0915	692		00104980 003 WESTI	107.100	05410	070	0915	399.8000	***	100.00	NOOP
***>	D	00653	093	437	0010	0915	692		00104980 003 WESTI	107.100	05411	070	0915	399.8000	***	100.00	NOOP
***>	D	00654	093	436	0010	0910	692	34	00104980 003 WESTI	107.100	05412	070	0910	399.8000	***	100.00	NOOP
***>	D	00654	093	437	0010	0910	692	35	00104980 003 WESTI	107.100	05413	070	0910	399.8000	***	100.00	NOOP
***>	C	00653	093	436	0010	0915	692		00104980 003 WESTI	107.100	05410	070	0915	399.8000	***	100.00	NOOP
***>	C	00653	093	437	0010	0915	692		00104980 003 WESTI	107.100	05411	070	0915	399.8000	***	100.00	NOOP
***>	C	00654	093	436	0010	0910	692		00104980 003 WESTI	107.100	05412	070	0910	399.8000	***	100.00	NOOP
***>	C	00654	093	437	0010	0910	692		00104980 003 WESTI	107.100	05413	070	0910	399.8000	***	100.00	NOOP
***>	D	00653	093	436	0010	0915	692	64	00104980 003 WESTI	107.100	05410	070	0915	399.8000	***	100.00	NOOP
***>	D	00653	093	437	0010	0915	692	65	00104980 003 WESTI	107.100	05411	070	0915	399.8000	***	100.00	NOOP
***>	D	00654	093	436	0010	0910	692		00104980 003 WESTI	107.100	05412	070	0910	399.8000	***	100.00	NOOP
***>	D	00654	093	437	0010	0910	692	60	00104980 003 WESTI	107.100	05413	070	0910	399.8000	***	100.00	NOOP
***>	C	00653	093	436	0010	0915	692	61	00104980 003 WESTI	107.100	05410	070	0915	399.8000	***	100.00	NOOP
***>	C	00653	093	437	0010	0915	692		00104980 003 WESTI	107.100	05411	070	0915	399.8000	***	100.00	NOOP
***>	C	00654	093	436	0010	0910	692		00104980 003 WESTI	107.100	05412	070	0910	399.8000	***	100.00	NOOP
***>	C	00654	093	437	0010	0910	692		00104980 003 WESTI	107.100	05413	070	0910	399.8000	***	100.00	NOOP
		1	2	3	4	5	[redacted]		8 9 10	11	12	13	14	15	16	17	18

BATCH TOTAL: TOTAL ENTRIES: 16

Original Detail

P3, 5 shows new allocation vs old

USD-ES - Rebake

P2 Total A) 1542 524.5

P4 B) 792,979.

No additions just reclassifying between units.

sample totals

(1)

1

15

Detail Transactions Report

Reporting Area:	066730	BA:	To:	ER:	To:	FINS ER	To:		
Roll-up or Specific:	S Company: 00000001	SA:	To:	WO:	To:	FINS WO:	To:		
Ledger Date:	200812 To: 200812	EAC: 0692	To: 0692	LOCN:	To:	FINS LOCN:	To:		
Source:	To:	UC:	To:	Comp Code:	436 To: 437	FERC Acct:	To:		
GL Acct:	To:	Amount:	To:	EAC Group:		Feeder Id:	To:		
Payroll Location:	To:	EAC Series:				TimeStamp Date:	To:		
Expense Types:	1,A					Reason:	To:		

Bucs WO/Src Doc Capital WO/Fins Sorted by: DESCRIPTION

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	UC	ET	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
12	52455	00392	000000	0692	93	653	915	70	6410	915	I	A		0.0	00104980 003 westi	westinghouse el	bch4558344	docPS30008284	po#
12	52455	00392	000000	0692	93	653	915	70	6411	915	I	A		0.0	00104980 003 westi	westinghouse el	bch4558344	docPS30008284	po#
12	52455	00398	000000	0692	93	654	910	70	6413	910	I	A		0.0	00104980 003 westi	westinghouse el	bch4558344	docPS30008284	po#
12	52455	00398	000000	0692	93	654	910	70	6412	910	I	A		0.0	00104980 003 westi	westinghouse el	bch4558344	docPS30008284	po#
Description 00104980 003 WESTINGHOUSE ELE														0.0					
12	52455	00392	000000	0692	93	653	915	70	6411	915	I	A		0.0	00104980 003 westi	westinghouse el	bch4558352	docPS30008344	po#
12	52455	00392	000000	0692	93	653	915	70	6410	915	I	A		0.0	00104980 003 westi	westinghouse el	bch4558352	docPS30008344	po#
12	52455	00398	000000	0692	93	654	910	70	6412	910	I	A		0.0	00104980 003 westi	westinghouse el	bch4558352	docPS30008344	po#
12	52455	00398	000000	0692	93	654	910	70	6413	910	I	A		0.0	00104980 003 westi	westinghouse el	bch4558352	docPS30008344	po#
Description 00104980 003 WESTINGHOUSE ELE														0.0					
12	52455	00393	000000	0692	93	991	914	70	6414	914	2	A		0.0	00104980 003 westi	westinghouse el	bch4558353	docPS30008345	po#
12	52455	00399	000000	0692	93	992	914	70	6416	914	2	A		0.0	00104980 003 westi	westinghouse el	bch4558353	docPS30008345	po#
12	52455	00393	000000	0692	93	991	914	70	6415	914	2	A		0.0	00104980 003 westi	westinghouse el	bch4558353	docPS30008345	po#
12	52455	00399	000000	0692	93	992	914	70	6417	914	2	A		0.0	00104980 003 westi	westinghouse el	bch4558353	docPS30008345	po#
Description 00104980 003 WESTINGHOUSE ELE														0.0					
12	52455	00399	000000	0692	93	992	914	70	6416	914	2	A		0.0	00104980 003 westi	westinghouse el	bch4558353	docPS30008346	po#
12	52455	00399	000000	0692	93	992	914	70	6417	914	2	A		0.0	00104980 003 westi	westinghouse el	bch4558353	docPS30008346	po#
12	52455	00393	000000	0692	93	991	914	70	6414	914	2	A		0.0	00104980 003 westi	westinghouse el	bch4558353	docPS30008346	po#
12	52455	00393	000000	0692	93	991	914	70	6415	914	2	A		0.0	00104980 003 westi	westinghouse el	bch4558353	docPS30008346	po#
Description 00104980 003 WESTINGHOUSE ELE														0.0					
12	52455	00393	000000	0692	93	991	914	70	6414	914	2	A		0.0	00104980 003 westi	westinghouse el	bch4558353	docPS30008348	po#

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22

(2)

K 2

	Cost Allocation Distibuton Per Invoice	Appropriate Cost Allocation Distibution between	Original PassPort Cost
PSL1			
T & M	$	[redacted]	
T & L	$		
Less Prior's Month's Credit Distributed Evenly Between Units	$		
PSL2			
T & M	$		
T & L	$		
Less Korea Nuclear Fuel Adjustment	$		
Less Prior's Month's Credit Distributed Evenly Between Units	$		
Subtotal	$		
Less Prior's Month's Credit Distributed Evenly Between Units	$		
Total	$		
	2	3 4	5

1

Detail Transactions Report

Reporting Area:	066730	BA:	To:	ER:	To:	FINS ER	To:
Roll-up or Specific:	S Company: 00000001	SA:	To:	WO:	To:	FINS WO:	To:
Ledger Date:	200812 To: 200812	EAC: 0692	To: 0692	LOCN:	To:	FINS LOCN:	To:
Source:	To:	UC:	To:	Comp Code: 436	To: 437	FERC Acct:	To:
GL Acct:	To:	Amount:	To:	EAC Group:		Feeder Id:	To:
Payroll Location:	To:	EAC Series:				TimeStamp Date:	To:
Expense Types:	1,A					Reason:	To:

Bucs WO/Src Doc Capital WO/Fins Sorted by: DESCRIPTION

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	UC	ET	Amount	Quantity	Description	REF1	AUDIT1	AUDIT2	AUDIT3
12	52455	00392	000000	0692	93	653	915	70	6410	915	1	A	[redacted]	0.0	00104980 003 westi	westinghouse el	bch4558344	docPS30008284	po#
12	52455	00392	000000	0692	93	653	915	70	6411	915	1	A		0.0	00104980 003 westi	westinghouse el	bch4558344	docPS30008284	po#
12	52455	00398	000000	0692	93	654	910	70	6413	910	1	A		0.0	00104980 003 westi	westinghouse el	bch4558344	docPS30008284	po#
12	52455	00398	000000	0692	93	654	910	70	6412	910	1	A		0.0	00104980 003 westi	westinghouse el	bch4558344	docPS30008284	po#
Description 00104980 003 WESTINGHOUSE ELE														0.0					
12	52455	00392	000000	0692	93	653	915	70	6411	915	1	A		0.0	00104980 003 westi	westinghouse el	bch4558352	docPS30008344	po#
12	52455	00392	000000	0692	93	653	915	70	6410	915	1	A		0.0	00104980 003 westi	westinghouse el	bch4558352	docPS30008344	po#
12	52455	00398	000000	0692	93	654	910	70	6412	910	1	A		0.0	00104980 003 westi	westinghouse el	bch4558352	docPS30008344	po#
12	52455	00398	000000	0692	93	654	910	70	6413	910	1	A		0.0	00104980 003 westi	westinghouse el	bch4558352	docPS30008344	po#
Description 00104980 003 WESTINGHOUSE ELE														0.0					
12	52455	00393	000000	0692	93	991	914	70	6414	914	2	A		0.0	00104980 003 westi	westinghouse el	bch4558353	docPS30008345	po#
12	52455	00399	000000	0692	93	992	914	70	6416	914	2	A		0.0	00104980 003 westi	westinghouse el	bch4558353	docPS30008345	po#
12	52455	00393	000000	0692	93	991	914	70	6415	914	2	A		0.0	00104980 003 westi	westinghouse el	bch4558353	docPS30008345	po#
12	52455	00399	000000	0692	93	992	914	70	6417	914	2	A		0.0	00104980 003 westi	westinghouse el	bch4558353	docPS30008345	po#
Description 00104980 003 WESTINGHOUSE ELE														0.0					
12	52455	00399	000000	0692	93	992	914	70	6416	914	2	A		0.0	00104980 003 westi	westinghouse el	bch4558353	docPS30008346	po#
12	52455	00399	000000	0692	93	992	914	70	6417	914	2	A		0.0	00104980 003 westi	westinghouse el	bch4558353	docPS30008346	po#
12	52455	00393	000000	0692	93	991	914	70	6414	914	2	A		0.0	00104980 003 westi	westinghouse el	bch4558353	docPS30008346	po#
12	52455	00393	000000	0692	93	991	914	70	6415	914	2	A		0.0	00104980 003 westi	westinghouse el	bch4558353	docPS30008346	po#
Description 00104980 003 WESTINGHOUSE ELE														0.0					
12	52455	00393	000000	0692	93	991	914	70	6414	914	2	A		0.0	00104980 003 westi	westinghouse el	bch4558353	docPS30008348	po#

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22

(4)

	Cost Allocation Distribution Per Invoice	Appropriate Cost Allocation Distribution between	Original PassPort Cost
PSL1			
T & M	$		
T & L	$		
	$		
PSL2			
T & M	$		
T & L	$		
	$		
	$		

19-318

11 Lamb pg 24 PBC

200906_998_369_EPLL

REPORT: 0X43-001-090626 FE FLORIDA POWER & LIGHT COMPANY Westinghouse Re-allocation PAGE 002
ON-DEMAND QUERY REPORT

CONFIDENTIAL

COMPANY : 01

LEDGER DATE	JV#	AGE#	SRC	STATUS	--- POSTED --- DATE	CYC	ACCRUAL REVERSE	------ SCHEDULED INFORMATION ---- START DATE	STOP DATE	FREQUENCY
200906	998	0369	50000	COMPLETED			NO	(NOT SCHEDULED)		

-------- APPROVAL INFORMATION --------- DATE	TIME	PERSON	------- ENTERED/LAST CHANGED INFORMATION --------- DATE	TIME	PERSON	LOC	SECT	---- EXCEPTION APPROVAL INFORMATION --- DATE	TIME	PERSON
			2009-06-25	17.27	MELANIE GRANT	0951	0000			

BUSINESS MONTH CORRECTED: JANUARY-APRIL-MAY-JUNE 09

REMARKS: TO APPROPRIATELY RE-ALLOCATE COSTS OF WESTINGHOUSE INVOICES #90137664, 90138832, 90142888, 90146921, 90147024 & 90146074 PROPERLY BETWEEN UNITS/OUTAGES TO COMPLY WITH 05/09 IA RECOMMENDATION.

Lab WP IE-3 8-1

			-ACCOUNT-					PAY		------NOTE: THIS IS A PSEUDO TRANSLATION------ BUGS TRANSLATION							
SEL	D/C	MO	ER	CMP	SEC/U	LOC	[redacted]	EAC	LOC	DESCRIPTION	GL ACCT	MO	ER	LOC	PL ACCT	EAC	PERCNT TYPE
***	D	00653	093	436	0010	0915		692		104980 003 WESTI-90137664	107.100	06410	070	0915	399.8000	***	100.00 NOOP
***	D	00653	093	437	0010	0915		692		104980 003 WESTI-90137664	107.100	06411	070	0915	399.8000	***	100.00 NOOP
***	D	00654	093	436	0010	0910		692		104980 003 WESTI-90137664	107.100	06412	070	0910	399.8000	***	100.00 NOOP
***	D	00654	093	437	0010	0910		692		104980 003 WESTI-90137664	107.100	06413	070	0910	399.8000	***	100.00 NOOP
***	C	00653	093	436	0010	0915		692		104980 003 WESTI-90137664	107.100	06410	070	0915	399.8000	***	100.00 NOOP
***	C	00653	093	437	0010	0915		692		104980 003 WESTI-90137664	107.100	06411	070	0915	399.8000	***	100.00 NOOP
***	C	00654	093	436	0010	0910		692		104980 003 WESTI-90137664	107.100	06412	070	0910	399.8000	***	100.00 NOOP
***	C	00654	093	437	0010	0910		692		104980 003 WESTI-90137664	107.100	06413	070	0910	399.8000	***	100.00 NOOP
***	D	00653	093	436	0010	0915		692		104980 003 WESTI-90138832	107.100	06410	070	0915	399.8000	***	100.00 NOOP
***	D	00653	093	437	0010	0915		692		104980 003 WESTI-90138832	107.100	06411	070	0915	399.8000	***	100.00 NOOP
***	D	00654	093	436	0010	0910		692		104980 003 WESTI-90138832	107.100	06412	070	0910	399.8000	***	100.00 NOOP
***	D	00654	093	437	0010	0910		692		104980 003 WESTI-90138832	107.100	06413	070	0910	399.8000	***	100.00 NOOP
***	C	00653	093	436	0010	0915		692		104980 003 WESTI-90138832	107.100	06410	070	0915	399.8000	***	100.00 NOOP
***	C	00653	093	437	0010	0915		692		104980 003 WESTI-90138832	107.100	06411	070	0915	399.8000	***	100.00 NOOP
***	C	00654	093	436	0010	0910		692		104980 003 WESTI-90138832	107.100	06412	070	0910	399.8000	***	100.00 NOOP
***	C	00654	093	437	0010	0910		692		104980 003 WESTI-90138832	107.100	06413	070	0910	399.8000	***	100.00 NOOP
***	D	00653	093	436	0010	0915		692		119653 WESTI-90142888	107.100	06410	070	0915	399.8000	***	100.00 NOOP
***	D	00653	093	437	0010	0915		692		119653 WESTI-90142888	107.100	06411	070	0915	399.8000	***	100.00 NOOP
***	D	00654	093	436	0010	0910		692		119653 WESTI-90142888	107.100	06412	070	0910	399.8000	***	100.00 NOOP
***	D	00654	093	437	0010	0910		692		119653 WESTI-90142888	107.100	06413	070	0910	399.8000	***	100.00 NOOP
***	C	00653	093	436	0010	0915		692		119653 WESTI-90142888	107.100	06410	070	0915	399.8000	***	100.00 NOOP
***	C	00653	093	437	0010	0915		692		119653 WESTI-90142888	107.100	06411	070	0915	399.8000	***	100.00 NOOP
***	C	00654	093	436	0010	0910		692		119653 WESTI-90142888	107.100	06412	070	0910	399.8000	***	100.00 NOOP
***	C	00654	093	437	0010	0910		692		119653 WESTI-90142888	107.100	06413	070	0910	399.8000	***	100.00 NOOP
***	D	00653	093	436	0010	0918		692		119653 WESTI-90146921	107.100	06410	070	0915	399.8000	***	100.00 NOOP

Ref. 1 Ref. 2 Ref. 3

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18

Reviewed B. Dan 6/26/09

CONFIDENTIAL Chuck Dietrich 6/24/09

I Audit discusses change in allocation

(1) (2)

SEL	D/C	WO	-ACCOUNT- ER	CMP	SEC/U	LOC	AMOUNT	EAC	PAY LOC	DESCRIPTION	GL ACCT	WO	ER	LOC	PL ACCT	EAC	PERCNT	TYPE
										——NOTE: THIS IS A PSEUDO TRANSLATION——								
										BUGS TRANSLATION								
***	D	00653	093	437	0010	0915	[redacted]	692		119653 WESTI-90146921	107.100	06411	070	0915	399.8000	***	100.00	NOOP
***	D	00654	093	436	0010	0910		692		119653 WESTI-90146921	107.100	06412	070	0910	399.8000	***	100.00	NOOP
***	D	00654	093	437	0010	0910		692		119653 WESTI-90146921	107.100	06413	070	0910	399.8000	***	100.00	NOOP
***	C	00653	093	436	0010	0915		692		119653 WESTI-90146921	107.100	06410	070	0915	399.8000	***	100.00	NOOP
***	C	00653	093	437	0010	0915		692		119653 WESTI-90146921	107.100	06411	070	0915	399.8000	***	100.00	NOOP
***	C	00654	093	436	0010	0910		692		119653 WESTI-90146921	107.100	06412	070	0910	399.8000	***	100.00	NOOP
***	C	00654	093	437	0010	0910		692		119653 WESTI-90146921	107.100	06413	070	0910	399.8000	***	100.00	NOOP
***	D	00653	093	436	0010	0915		692		119653 WESTI-90147024	107.100	06410	070	0915	399.8000	***	100.00	NOOP
***	D	00653	093	437	0010	0915		692		119653 WESTI-90147024	107.100	06411	070	0915	399.8000	***	100.00	NOOP
***	D	00654	093	436	0010	0910		692		119653 WESTI-90147024	107.100	06412	070	0910	399.8000	***	100.00	NOOP
***	D	00654	093	437	0010	0910		692		119653 WESTI-90147024	107.100	06413	070	0910	399.8000	***	100.00	NOOP
***	C	00653	093	436	0010	0915		692		119653 WESTI-90147024	107.100	06410	070	0915	399.8000	***	100.00	NOOP
***	C	00653	093	437	0010	0915		692		119653 WESTI-90147024	107.100	06411	070	0915	399.8000	***	100.00	NOOP
***	C	00654	093	436	0010	0910		692		119653 WESTI-90147024	107.100	06412	070	0910	399.8000	***	100.00	NOOP
***	C	00654	093	437	0010	0910		692		119653 WESTI-90147024	107.100	06413	070	0910	399.8000	***	100.00	NOOP
***	D	00653	093	436	0010	0915		692		119653 WESTI-90146074	107.100	06410	070	0915	399.8000	***	100.00	NOOP
***	D	00653	093	437	0010	0915		692		119653 WESTI-90146074	107.100	06411	070	0915	399.8000	***	100.00	NOOP
***	D	00654	093	436	0010	0910		692		119653 WESTI-90146074	107.100	06412	070	0910	399.8000	***	100.00	NOOP
***	D	00654	093	437	0010	0910		692		119653 WESTI-90146074	107.100	06413	070	0910	399.8000	***	100.00	NOOP
***	C	00653	093	436	0010	0915		692		119653 WESTI-90146074	107.100	06410	070	0915	399.8000	***	100.00	NOOP
***	C	00653	093	437	0010	0915		692		119653 WESTI-90146074	107.100	06411	070	0915	399.8000	***	100.00	NOOP
***	C	00654	093	436	0010	0910		692		119653 WESTI-90146074	107.100	06412	070	0910	399.8000	***	100.00	NOOP
***	C	00654	093	437	0010	0910		692		119653 WESTI-90146074	107.100	06413	070	0910	399.8000	***	100.00	NOOP
		1	2	3	4	5	6	7		8 9 10	11	12	13	14	15	16	17	18

BATCH TOTAL: 8,273,622.10 TOTAL ENTRIES: 48

(2)

19-3/8-1

CONFIDENTIAL

Westinghouse C&A

Invoice 90137684					
0653.093 436 001 915	CR		Sep-08	Passport Reversal	Reference 1
0653.093 437 001 915	CR		Sep-08	Passport Reversal	
0654.093 436 001 910	CR		Sep-08	Passport Reversal	
0654.093 437 001 910	CR		Sep-08	Passport Reversal	
0653.093 436 001 915	DR		Sep-08	Re-allocate Actuals	
0653.093 437 001 915	DR		Sep-08	Re-allocate Actuals	
0654.093 436 001 910	DR		Sep-08	Re-allocate Actuals	
0654.093 437 001 910	DR		Sep-08	Re-allocate Actuals	
Invoice 90138832					
0653.093 436 001 915	CR		Oct-08	Passport Reversal	Reference 2
0653.093 437 001 915	CR		Oct-08	Passport Reversal	
0654.093 436 001 910	CR		Oct-08	Passport Reversal	
0654.093 437 001 910	CR		Oct-08	Passport Reversal	
0653.093 436 001 915	DR		Oct-08	Re-allocate Actuals	
0653.093 437 001 915	DR		Oct-08	Re-allocate Actuals	
0654.093 436 001 910	DR		Oct-08	Re-allocate Actuals	
0654.093 437 001 910	DR		Oct-08	Re-allocate Actuals	
Invoice 90142888					
0653.093 436 001 915	CR		Nov-08	Passport Reversal	Reference 3
0653.093 437 001 915	CR		Nov-08	Passport Reversal	
0654.093 436 001 910	CR		Nov-08	Passport Reversal	
0654.093 437 001 910	CR		Nov-08	Passport Reversal	
0653.093 436 001 915	DR		Nov-08	Re-allocate Actuals	
0653.093 437 001 915	DR		Nov-08	Re-allocate Actuals	
0654.093 436 001 910	DR		Nov-08	Re-allocate Actuals	
0654.093 437 001 910	DR		Nov-08	Re-allocate Actuals	
Invoice 90146921					
0653.093 436 001 915	CR		Dec-08	Passport Reversal	Reference 4
0653.093 437 001 915	CR		Dec-08	Passport Reversal	
0654.093 436 001 910	CR		Dec-08	Passport Reversal	
0654.093 437 001 910	CR		Dec-08	Passport Reversal	
0653.093 436 001 915	DR		Dec-08	Re-allocate Actuals	
0653.093 437 001 915	DR		Dec-08	Re-allocate Actuals	
0654.093 436 001 910	DR		Dec-08	Re-allocate Actuals	
0654.093 437 001 910	DR		Dec-08	Re-allocate Actuals	
Invoice 90147024					
0653.093 436 001 915	CR		Jan-09	Passport Reversal	Reference 5
0653.093 437 001 915	CR		Jan-09	Passport Reversal	
0654.093 436 001 910	CR		Jan-09	Passport Reversal	
0654.093 437 001 910	CR		Jan-09	Passport Reversal	
0653.093 436 001 915	DR		Jan-09	Re-allocate Actuals	
0653.093 437 001 915	DR		Jan-09	Re-allocate Actuals	
0654.093 436 001 910	DR		Jan-09	Re-allocate Actuals	
0654.093 437 001 910	DR		Jan-09	Re-allocate Actuals	

1 2 3 4 5

(1)

Westinghouse C&A

Invoice 90146074

0653.093 436 001 915	CR	[redacted]	Feb-09	Passport Reversal	Reference 6
0653.093 437 001 915	CR		Feb-09	Passport Reversal	
0654.093 436 001 910	CR		Feb-09	Passport Reversal	
0654.093 437 001 910	CR		Feb-09	Passport Reversal	
0653.093 436 001 915	DR		Feb-09	Re-allocate Actuals	
0653.093 437 001 915	DR		Feb-09	Re-allocate Actuals	
0654.093 436 001 910	DR		Feb-09	Re-allocate Actuals	
0654.093 437 001 910	DR		Feb-09	Re-allocate Actuals	
1	2	3	4	5	

D

1938-2

Detail Transactions Report

Reporting Area:	066730		BA:	To:	ER:	To:	FINS ER 070	To: 070
Roll-up or Specific:	S	Company: 00000001	SA:	To:	WO:	To:	FINS WO: 06410	To: 06413
Ledger Date:	200901	To: 200906	EAC: 0692	To:	LOCN:	To:	FINS LOCN:	To:
Source:		To:	UC:	To:	Comp Code: 436	To: 437	FERC Acct:	To:
GL Acct:		To:	Amount:	To:		EAC Group:	Feeder Id:	To:
Payroll Location:		To:	EAC Series:				TimeStamp Date:	To:
Expense Types:	1,A,M						Reason:	To:

Bues WO/Src Doc Capital WO/Fins Sorted by: AUDIT_FIELD_2,SD_COMP

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	UE CT		Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
05	65000	00392	930653	0692	93	653	915	70	6411	915	2	A		0.0	accr 104980 west-mar	000	bch0328	wks	jv#0579
05	65000	00392	930653	0692	93	653	915	70	6411	915	2	A		0.0	accr 104980 west-feb	000	bch0328	wks	jv#0579
05	50000	00392	930653	0692	93	653	915	70	6411	915	1	A		0.0	00104980 003 westi	9998	bch3700370		
06	65000	00392	930653	0692	93	653	915	70	6411	915	2	A		0.0	ac-rev accr 104980 west-a	000	bch0065	wks	jv#0679
05	50000	00392	930653	0692	93	653	915	70	6411	915	1	A		0.0	00104980 003 westi	9998	bch3700370		
06	65000	00392	930653	0692	93	653	915	70	6411	915	2	A		0.0	ac-rev accr 104980 west-m	000	bch0065	wks	jv#0679
01	65000	00398	000000	0692	93	654	910	70	6413	910	2	A		0.0	ac-rev accr 104980 west-o	000	bch0208	wks	jv#0179
05	50000	00392	930653	0692	93	653	915	70	6411	915	1	A		0.0	00104980 003 westi	9998	bch3700370		
05	65000	00392	930653	0692	93	653	915	70	6411	915	2	A		0.0	ac-rev accr 104980 west-a	000	bch0072	wks	jv#0579
01	65000	00398	000000	0692	93	654	910	70	6413	910	2	A		0.0	ac-rev accr 104980 west-n	000	bch0208	wks	jv#0179
01	65000	00398	000000	0692	93	654	910	70	6413	910	2	A		0.0	ac-rev accr 104980 west-d	000	bch0208	wks	jv#0179
05	65000	00392	930653	0692	93	653	915	70	6411	915	2	A		0.0	ac-rev accr 104980 west-m	000	bch0072	wks	jv#0579
05	65000	00392	930653	0692	93	653	915	70	6411	915	2	A		0.0	ac-rev accr 104980 west-f	000	bch0072	wks	jv#0579
04	65000	00392	930653	0692	93	653	915	70	6411	915	2	A		0.0	accr 104980 west-apr	000	bch0348	wks	jv#0479
01	65000	00398	930654	0692	93	654	910	70	6413	910	2	A		0.0	accr 104980 west-nov	000	bch0588	wks	jv#0179
01	65000	00398	930654	0692	93	654	910	70	6413	910	2	A		0.0	accr 104980 west-dec	000	bch0588	wks	jv#0179
05	50000	00392	930653	0692	93	653	915	70	6411	915	1	A		0.0	00104980 003 westi	9998	bch3700370		
			Component Code437 Subtotal:											0.0					
			Audit Field 2 Subtotal:											0.0					
04	52455	00392	930653	0692	93	653	915	70	6410	915	1	A		0.0	00119653 westi	westinghouse el	bch4559093	docPS20201016	po#
04	52455	00398	930654	0692	93	654	910	70	6412	910	1	A		0.0	00119653 westi	westinghouse el	bch4559093	docPS20201016	po#
			Component Code436 Subtotal:											0.0					
04	52455	00392	930653	0692	93	653	915	70	6411	915	1	A		0.0	00119653 westi	westinghouse el	bch4559093	docPS20201016	po#

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20

CONFIDENTIAL

See F-3 / 8-2 for Invoices

(1)

Detail Transactions Report

Reporting Area:	086790		BA:	To:	ER:	To:	FINS ER:	020	To: 070
Rollup or Specific:	S	Company: 00000001	SA:	To:	WO:	To:	FINS WO:	06410	To: 06413
Ledger Date:	200904	To: 200906	EAC: 0692	To:	LOCN:	To:	FINS LOCN:		To:
Source:		To:	UC:	To:	Comp Code: 436	To: 437	FERC Acct:		To:
GL Acct:		To:	Amount:	To:		EAC Group:	Feeder Id:		To:
Payroll Location:		To:	EAC Series:				TimeStamp Date:		To:
Expense Types:	1,A,M						Reason:		To:

Subs WO/Src Doc Capital WO/Fins Sorted by: AUDIT_FIELD_2,SD_COMP

MO	SRC	EA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U.E. C.T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
04	52455	00393	930654	0692	93	654	910	70	6412	910	1	A		0.000119653	westi	westinghouse el	bch4559093	docPS20201016	po#
Component Code 437 Subtotal:														0.0					
Audit Field 2 PS20201016 Subtotal:														0.0	below - 05	Total A			
04	52455	00393	930654	0692	93	654	910	70	6412	910	1	A		0.000119653	westi	westinghouse el	bch4559112	docPS20201808	po#
06	52455	00393	930653	0692	93	653	915	70	6410	915	1	A		0.000119653	westi	westinghouse el	bch4559112	docPS20201808	po#
Component Code 436 Subtotal:														0.0					
04	52455	00393	930654	0692	93	654	910	70	6413	910	1	A		0.000119653	westi	westinghouse el	bch4559112	docPS20201808	po#
04	52455	00393	930653	0692	93	653	915	70	6411	915	1	A		0.000119653	westi	westinghouse el	bch4559112	docPS20201808	po#
Component Code 437 Subtotal:														0.0					
Audit Field 2 PS20201808 Subtotal:														0.0	below - 05	Total B			
04	52455	00393	930653	0692	93	653	915	70	6410	915	1	A		0.000119653	westi	westinghouse el	bch4559118	docPS20202135	po#
04	52455	00393	930654	0692	93	654	910	70	6412	910	1	A		0.000119653	westi	westinghouse el	bch4559118	docPS20202135	po#
Component Code 436 Subtotal:														0.0					
04	52455	00393	930654	0692	93	654	910	70	6413	910	1	A		0.000119653	westi	westinghouse el	bch4559118	docPS20202135	po#
04	52455	00393	930653	0692	93	653	915	70	6411	915	1	A		0.000119653	westi	westinghouse el	bch4559118	docPS20202135	po#
Component Code 437 Subtotal:														0.0					
Audit Field 2 PS20202135 Subtotal:														0.0	below - 05	Total C			
06	52455	00393	930654	0692	93	654	910	70	6412	910	1	A		0.000119653	westi	westinghouse el	bch4559170	docPS20204246	po#
06	52455	00393	930653	0692	93	653	915	70	6410	915	1	A		0.000119653	westi	westinghouse el	bch4559170	docPS20204246	po#
Component Code 436 Subtotal:														0.0					
06	52455	00393	930654	0692	93	654	910	70	6413	910	1	A		0.000119653	westi	westinghouse el	bch4559170	docPS20204246	po#
06	52455	00393	930653	0692	93	653	915	70	6411	915	1	A		0.000119653	westi	westinghouse el	bch4559170	docPS20204246	po#

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20

(2)

Detail Transactions Report

Reporting Area:	066730		BA:		To:	ER:		To:	FINS ER	070	To:	070
Roll-up or Specific:	S	Company:	09000087	SA:		To:	WO:		To:	FINS WO:	06410	To:	06413
Ledger Date:	200901	To:	200906	EAC:	0692	To:	LOCN:		To:	FINS LOCN:		To:	
Source:		To:		UC:		To:	Comp Code:	436	To: 437	FERC Acct:		To:	
GL Acct:		To:		Amount:		To:		EAC Group:		Feeder Id:		To:	
Payroll Location:		To:		EAC Series:						TimeStamp Date:		To:	
Expense Types:	1,A,M									Reason:		To:	

Bucs WO/Src Doc Capital WO/Fins Sorted by: AUDIT_FIELD_2,SD_COMP

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U,E OT	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
				Component Code 437 Subtotal:									0.0					
				Audit Field 2 PS20090206 Subtotal:									0.0					
01	52455	00398	930654	0692	93	654	910	70	6412	910	1	A	0.0	00104980	003 westi	westinghouse el	bch4559012	docPS30008424	poll
01	52455	00392	930653	0692	93	653	915	70	6411	915	1	A	0.0	00104980	003 westi	westinghouse el	bch4559012	docPS30008424	poll
				Component Code 436 Subtotal:									0.0					
01	52455	00398	930654	0692	93	654	910	70	6413	910	1	A	0.0	00104980	003 westi	westinghouse el	bch4559012	docPS30008424	poll
01	52455	00392	930653	0692	93	653	915	70	6411	915	1	A	0.0	00104980	003 westi	westinghouse el	bch4559012	docPS30008424	poll
				Component Code 437 Subtotal:									0.0					
				Audit Field 2 PS20090424 Subtotal:									0.0					
01	52455	00398	930654	0692	93	654	910	70	6410	910	1	A	0.0	00104980	003 westi	westinghouse el	bch4559020	docPS30008434	poll
01	52455	00392	930653	0692	93	653	915	70	6412	915	1	A	0.0	00104980	003 westi	westinghouse el	bch4559020	docPS30008434	poll
				Component Code 436 Subtotal:									0.0					
01	52455	00398	930654	0692	93	654	910	70	6413	910	1	A	0.0	00104980	003 westi	westinghouse el	bch4559020	docPS30008434	poll
01	52455	00392	930653	0692	93	653	915	70	6411	915	1	A	0.0	00104980	003 westi	westinghouse el	bch4559020	docPS30008434	poll
				Component Code 437 Subtotal:									0.0					
				Audit Field 2 PS20090424 Subtotal:									0.0					
				Grand Total:									0.0					

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20

Total D

Total E

Total F.

(3)

1938-2-1

REDACTED

WP 19-3/8-2/1
Pages 1-17

19-3/9

REDACTED

WP 19-3/9
Pages 1-6

19-3/4-1

REDACTED

WP 19-3/9-1
Page 1

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REDACTED

WP 19-3/11
Page 1

19-3/11-1

REDACTED

WP 19-3/11-1
Pages 1-6

19-3/11-2

REDACTED

WP 19-3/11-2
Pages 1-9

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REDACTED

WP 19-3/12
Page 1

19-3/12-1

REDACTED

WP 19-3/12-1
Pages 1-5

19-3/12-2

REDACTED

WP 19-3/12-2
Pages 1-9

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REDACTED

WP 19-3/13
Pages 1

19-3/13-1

REDACTED

WP 19-3/13-1
Pages 1-5

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REDACTED

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Pages 1-11

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REDACTED

WP 19-3/14
Pages 1-5

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REDACTED

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Pages 1-6

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REDACTED

WP 19-3/15
Pages 1-6

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: # 98, 99

12-3 D.

Conf.

The existing St. Lucie Unit 1 nuclear fuel contract with Areva is based upon the plant operating at a defined power levels. Once the EPU is complete, the plant's operating power level will be higher than specified in the Areva nuclear fuel contract. As such, Areva must perform certain analyses to supply fuel at the higher power levels. Any such work is outside the scope of the existing contract and such work must be contracted separately with Areva on commercial terms that must be agreed upon by the parties. Accordingly, a fixed price contract with Areva was negotiated for the additional analyses.

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15

CONFIDENTIAL

Source: Req 12.3

19-3 p 7
15

19-3/15-1

REDACTED

WP 19-3/15-1
Pages 1-2

19-3/15-1/1

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: #68,69

23.2

P.O. Box 14000, Juno Beach, FL 33408-0420

FPL

CONFIDENTIAL

NF-08-362
October 22, 2008

Ms. Skip Hudson
Regional Manager
Areva NP Inc.
3315 Old Forest Road
Lynchburg, VA 24506

Subject: **Clarification of PSL-1 EPU Fuel Related Analysis Payment Terms**

References:

1. AREVA Letter AREVA NP 08-03046 dated October 17, 2008
2. FPL Letter NF-08-271, "Letter of Authorization – St. Lucie Unit 1 Power Uprate Fuel Related Analyses – Revised," August 28, 2008.
3. "St. Lucie 1 Nuclear Fuel Fabrication Contract between Florida Power and Light Company and Framatome ANP, Inc." dated November 11, 2005.

Dear Mr. Hudson:

In Reference 1, AREVA requested that FPL consider a clarification to the payment terms associated with the St. Lucie Unit 1 extended power uprate (EPU) fuel related analyses authorized by FPL in Reference 2. AREVA provided a recommended invoicing schedule for FPL's consideration and approval. FPL has reviewed and accepted the recommended invoicing schedule as documented by the signature in the enclosed letter.

If there are questions or comments concerning this information, please contact me at (561) 694-3345.

Sincerely,

Ruben J. Rodriguez
Supervisor of Nuclear Fuel Projects

cc: W. Labbe
J. Hoffman
S. Hale
J. Kabadi
W. Rosetic
C. Villard

Enclosure: Letter AREVA NP 08-03046 with FPL Acceptance Signature (4 Pages)

Dog 23

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REDACTED

WP 19-3/15-2
Pages 1-12

19-3/15-3

REDACTED

WP 19-3/15-3
Pages 1-18

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Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: # 98, 99

3/23/10

PBC

Audit Request 12 - Item 3 1 Conf.

1 a. Sample items 98, 99, 108. Please explain how the fixed price change came about, why did it change from a time and materials basis?

2 Please see Workpaper D.

3 b. Please provide all the References listed in the NF-08-271 8/28/08 letter (5 references in total) See attached.

4 Please see Workpapers E thru I.

5 c. Please reconcile the total amount to be paid of $4,149,585 to purchase order #105720.

19-3
15-3

6 Purchase Order (PO) 105720 currently authorizes total expenditures of [redacted] though Revision 13 of the subject PO. PO 105720 has 14 active line items. Line items within a PO enable FPL to supplement or revise the authorized amounts for a scope of work. They also provide a means to control and track the amounts paid versus committed for a particular scope of work.

7 Please see attached Workpaper A which also incorporates by reference Workpaper B (the AREVA correspondence provided in this request) and Workpaper C (printout of current revision of PO 105720).

8 Workpaper A shows the transactions of interest are funded by Line 007 of the subject PO at an amount of [redacted] In addition, Workpaper A provides a calculation above the authorized amount that attempts to reconcile the gross value of the scope of work [redacted] to the amount actually authorized. The authorized amount for Line 007 included a provision for a credit that reflects a reduction in the value of the work provided under Lines 5 and 6.

9 Workpaper A shows the fourth milestone payment has been made in two installments. The [redacted] installment was provided as documentation in Audit Request 09, sample item 69 (our Audit item 34).

19-3
15-3

10 The final payment is still outstanding and is due upon completion of all work and FPL's acceptance of all work. The PO Line is currently under funded by [redacted] There are two alternatives to address this situation.

11
1. The purchase order can be revised and the commitment for the completed lines with available funding can be reduced to offset the increase in Line 007 without changing the total commitment of the PO.
2. Uncommitted funds from Lines 001 or 003 can be applied to the payment when the invoice is processed for payment.

12 All PO charges to date have been attributed to PSL1 which is in accordance with the general scope of work (perform various fuel related analysis for PSL1). Either alternative would result in attribution of cost to PSL1 NSSS Licensing and Analysis for the project.

CONFIDENTIAL

(1)

Source: Doc 12.3

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15-3
1

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REDACTED

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Pages 1-4

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REDACTED

WP 19-3/17
Pages 1-3

19-3/17-1

REDACTED

WP 19-3/17-1
Pages 1-2

19-3/17-2

REDACTED

WP 19-3/17-2
Pages 1-4

REDACTED

100009-EI

EXHIBIT B

2 OF 4

DOCUMENT NUMBER-DATE
04565 JUN-1 ⌂
FPSC-COMMISSION CLERK

2 of 4

CK B

Redacted

Copy

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REDACTED

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Pages 1-2

19-3|18-1

REDACTED

WP 19-3/18-1
Pages 1-4

19-3/19

REPORT: 0X43-001-081231 FE FLORIDA POWER & LIGHT COMPANY PAGE 004
ON-DEMAND QUERY REPORT

COMPANY 01

CONFIDENTIAL

LEDGER DATE	JV#	PAGE#	SRC	STATUS	POSTED DATE	POSTED CYC	ACCRUAL REVERSE	SCHEDULED INFORMATION START DATE	STOP DATE	FREQUENCY
200812	999	0252	59000	EXCEPTION			NO	(NOT SCHEDULED)		

APPROVAL INFORMATION DATE	TIME	PERSON	ENTERED/LAST CHANGED INFORMATION DATE	TIME	PERSON	LOC	SECT	EXCEPTION APPROVAL INFORMATION DATE	TIME	PERSON
2008-12-31	10.51	BRIAN SPAULDING	2008-12-31	08.15	YARELIN GOYANES	0009	0028			

BDD 12/31/2008

BUSINESS MONTH CORRECTED: 12/2008

REMARKS: RECLASSIFY REG AFFAIR NU CST RECV INCREMENTAL PAYROLL/CASH VOUCHER TO TURKEY POINT 6 & 7 UPRATE PROJECT.

32-05

SEL	D/C	WO	ACCOUNT ER	CMP	SEC/U	LOC	AMOUNT	EAC	PAY LOC	DESCRIPTION
***>	C	01603	093	000	0000	0004	141,756.84-	692	✓	RECLASS EXPENSES
***>	D	01442	093	000	0100	0915	13,289.70	692	✓	RECLASS EXPENSES
***>	D	01443	093	000	0100	0910	13,289.70	692	✓	RECLASS EXPENSES
***>	D	01464	093	000	3100	0914	13,289.70	692	✓	RECLASS EXPENSES
***>	D	01465	093	000	4100	0914	13,289.70	692	✓	RECLASS EXPENSES
***>	D	01442	093	000	0200	0915	4,429.90	692	✓	RECLASS EXPENSES
***>	D	01443	093	000	0200	0910	4,429.90	692	✓	RECLASS EXPENSES
***>	D	01464	093	000	3200	0915	4,429.90	692	✓	RECLASS EXPENSES
***>	D	01465	093	000	4200	0914	4,429.90	692	✓	RECLASS EXPENSES
***>	D	01975	098	000	0000	0870	70,878.44	692	✓	RECLASS EXPENSES

NOTE: THIS IS A PSEUDO TRANSLATION

BUCS TRANSLATION GL ACCT	WO	ER	LOC	PL ACCT	EAC	PERCNT	TYPE
928.000	00000	000	0875	000.0000	***	100.00	OPER
107.100	06410	070	0915	399.8000	***	100.00	NOOP
107.100	06412	070	0910	399.8000	***	100.00	NOOP
107.100	06414	070	0914	399.8000	***	100.00	NOOP
107.100	06416	070	0914	399.8000	***	100.00	NOOP
107.100	06411	070	0915	399.8000	***	100.00	NOOP
107.100	06413	070	0910	399.8000	***	100.00	NOOP
107.100	06415	070	0914	399.8000	***	100.00	NOOP
107.100	06417	070	0914	399.8000	***	100.00	NOOP
107.100	05643	070	0941	399.8000	***	100.00	NOOP

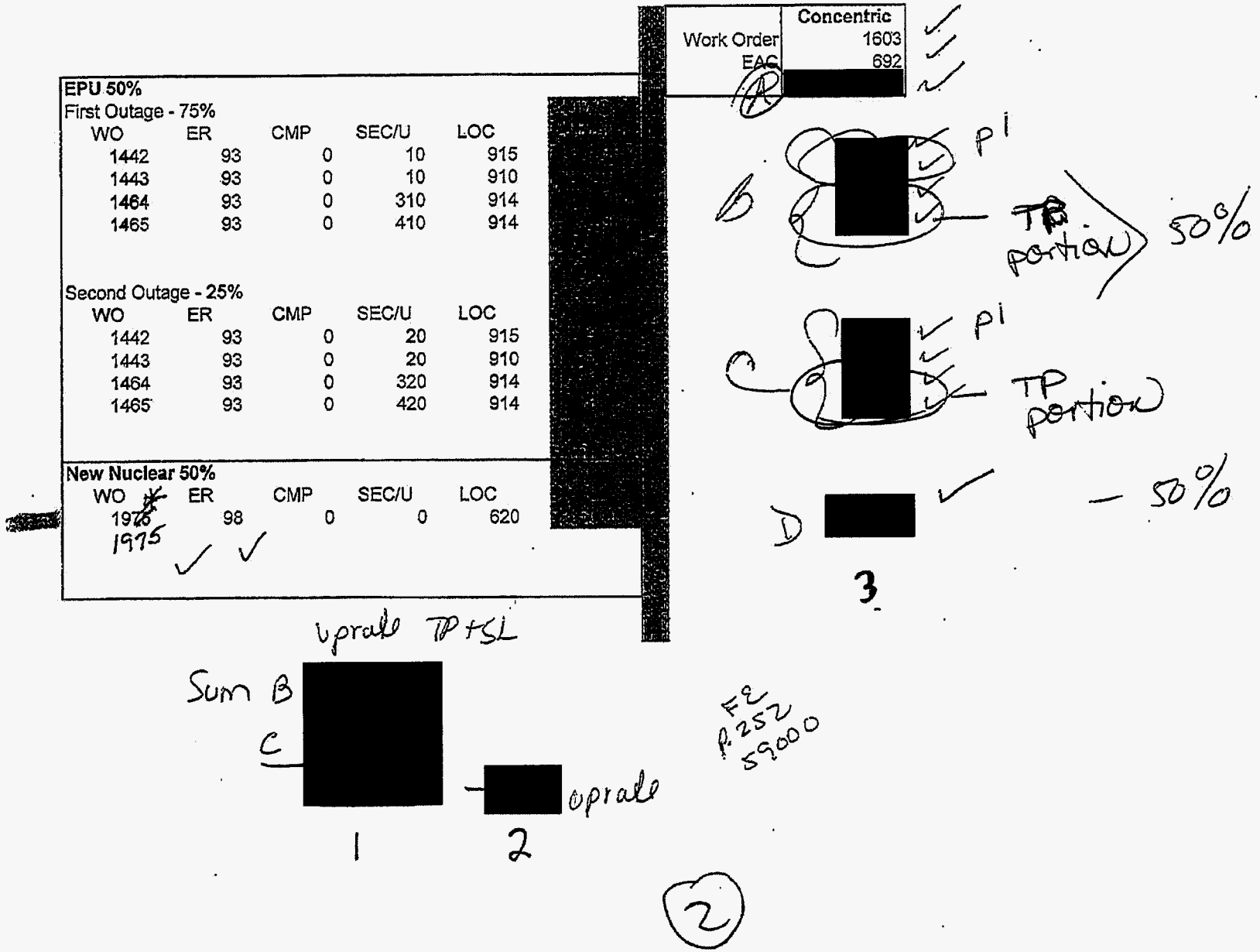
BATCH TOTAL: 141,756.84 TOTAL ENTRIES: 10

19-3

(1)

(20)

P 1


Concentric
Work Order 1603
EAC 692
EPU 50%
First Outage - 75%
WO ER CMP SEC/U LOC
1442 93 0 10 915
1443 93 0 10 910
1464 93 0 310 914
1465 93 0 410 914
Second Outage - 25%
WO ER CMP SEC/U LOC
1442 93 0 20 915
1443 93 0 20 910
1464 93 0 320 914
1465 93 0 420 914
New Nuclear 50%
WO ER CMP SEC/U LOC
1975 98 0 0 620
1975
B
C
D
PI
TP portion
50%
PI
TP portion
50%
3
uprate TP+SL
Sum B
C
uprate
1
2
FE
P.252
59000
2

(3) CONCENTRIC

Detail Transactions Report

Reporting Area:	R07500		BA:	To:	ER:	093	To:	FINS ER	To:		
Roll-up or Specific:	R	Company: 00000001	SA:	To:	WO:	01603	To:	FINS WO:	To:		
Ledger Date:	200801	To: 200812	EAC: 0692	To:	LOCN:		To:	FINS LOCN:	To:		
Source:		To:	UC:	To:	Comp Code:		To:	FERC Acct:	To:		
GL Acct:		To:	Amount:	To:			EAC Group:	Feeder Id:	To:		
Payroll Location:		To:	EAC Series:					TimeStamp/Date:	To:		
Expense Types:	1,A							Reason:	To:		

Bucs WO/Src Doc Capital WO/Fins Sorted by: REF_FIELD_1

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	UC	ET	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
11	65000	10645	000000	0692	93	1603	53	0	0	75	0	1	50399.07	0.0	accrual nov consultants	000	bch0844	wks	jv#1179
11	65000	10645	000000	0692	93	1603	53	0	0	75	0	1	-50399.07	0.0	ac-rev accrual 692	000	bch0091	wks	jv#1179
10	65000	10645	000000	0692	93	1603	53	0	0	75	0	1	50399.07	0.0	accrual 692	000	bch0327	wks	jv#1079
12	65000	10645	000000	0692	93	1603	53	0	0	75	0	1	-50399.07	0.0	ac-rev accrual nov consul	000	bch0146	wks	jv#1279
		Reference Field 1 000					Subtotal:						0.00	0.0					
08	52450	10645	000000	0692	93	1603	53	0	0	75	0	1	324.15	0.0	suc cost rec,#55874 accr	accurate stenot	bch4508238	doc1900076728	po#
08	52450	10645	000000	0692	93	1603	53	0	0	75	0	1	303.15	0.0	suc cost rec,#55874 accr	accurate stenot	bch4508238	doc1900076725	po#
10	52450	10645	000000	0692	93	1603	53	0	0	75	0	1	120.90	0.0	suc cost recovery accr	accurate stenot	bch4508284	doc1900093996	po#
10	52450	10645	000000	0692	93	1603	53	0	0	75	0	1	114.70	0.0	suc cost recovery accr	accurate stenot	bch4508284	doc1900094002	po#
08	52450	10645	000000	0692	93	1603	53	0	0	75	0	1	149.45	0.0	suc cost rec,#55874 accr	accurate stenot	bch4508234	doc1900076727	po#
		Reference Field 1 ACCURATE STENOTYPE R					Subto						1,012.35	0.0					
07	51450	10645	000000	0692	93	1603	4	0	0	75	0	1	300.00	1.0	mock hearings celli	collier communi	bch4508203	doc5000108271	po#4500425845
		Reference Field 1 COLLIER COMMUNICATIO					Subto						300.00	1.0					
11	52450	10645	000000	0692	93	1603	4	0	0	75	0	1	[redacted]	✓	0.0 inv:3192 conec	concentric ener	bch4508322	doc1900105748	po#
11	52450	10645	000000	0692	93	1603	4	0	0	75	0	1		✓	0.0 inv:0003131 conec	concentric ener	bch4508317	doc1900104432	po#
10	52450	10645	000000	0692	93	1603	4	0	0	75	0	1		✓	0.0 inv: 0003107 conec	concentric ener	bch4508301	doc1900098133	po#
10	52450	10645	000000	0692	93	1603	4	0	0	75	0	1		✓	0.0 invoice #3056 conec	concentric ener	bch4508281	doc1900092121	po#
09	52450	10645	000000	0692	93	1603	4	0	0	75	0	1		✓	0.0 concentric energy conec	concentric ener	bch4508269	doc1900087861	po#
		Reference Field 1 CONCENTRIC ENERGY AD					Subto							(3)	0.0				
10	52450	10645	000000	0692	93	1603	53	0	0	75	0	1	488.42	0.0	suc cost rec,#55874 esqu	esquire deposit	bch4508281	doc1900092078	po#
		Reference Field 1 ESQUIRE DEPOSITION S					Subtota						488.42	0.0					

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20

1603.93 000.000 LOC EAC
004 692
59000

(A) Reviewed all invoices (3) see attached pages f. 25

50/50

Detail Transactions Report

Reporting Area:	R07500			BA:		To:		ER:	093	To:		FINS ER		To:	
Roll-up or Specific:	R	**Company:**	00000001	SA:		To:		WO:	01603	To:		FINS WO:		To:	
Ledger Date:	200801	To:	200812	EAC:	0692	To:		LOCN:		To:		FINS LOCN:		To:	
Source:		To:		UC:		To:		Comp Code:		To:		FERC Acct:		To:	
GL Acct:		To:		Amount:		To:				EAC Group:		Feeder Id:		To:	
Payroll Location:		To:		EAC Series:								TimeStamp Date:		To:	
Expense Types:	1,A											Reason:		To:	

Bugs WO/Src Doc Capital WO/Fins Sorted by:. REF_FIELD_1

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	UC	ET	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
09	52450	10645	000000	0692	93	1603	4	0	0	75	0	1	7500.00	0.0	mcmill inv#835625 mcm	mcmill corpcn	bch4508248	doc1900080929	pdf
			Reference Field 1 MERRILL CORPORATION							Subtot			7,500.00	0.0					
										Grand Total			151,057.61	1.0					

REDACTED

Pages 5-20

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WP 19-3/19-1
Pages 1-16

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REDACTED

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Pages 1-3

19-3/20-1

P12C

Carb

CONFIDENTIAL

Total Hours:	4129.1
Total Overtime:	50.5
Total Due:	$740,670.57

OK 19-3/20

Line Item 30: Turkey Pt Uprate PH2 NS Fuel-Rel; Time Posted Week Ending 03/1/2009 through 03/31/2009

SUMMARY:	Regular Hours	Overtime	Total Cost
LOCA M&E - Added Work - Cont. Het Sinks	[redacted]	0.0	$ 11,293.20
LOCA M&E - WCOBRA/TRAC		0.0	$ 23,344.20
LOCA M&E - Additional Sensitivity Runs		-1.0	$ (267.30)
TA - GENF Addl Work Due to SG Level/Mods		0.0	$ 133.20
Safeguards Pump NPSH Analysis		0.0	$ (9,801.00)
SBLOCA - NRC LOCA Modeling Input		0.0	$ 89.10
LBLOCA - NRC LOCA Modeling Input		0.0	$ 10,602.90
Licensing		0.0	$ 4,989.60
OPE-Ops Eng/Reactor Station Blackout		0.0	$ -
LBLOCA - Product Manager		0.0	$ 3,830.40
LBLOCA - Project Management		0.0	$ 8,731.80
LBLOCA - Set up and Meetings		0.0	$ 1,003.50
LBLOCA - WC/T Model Development Phase		0.0	$ 100.80
LBLOCA - Plant Specific Studies		0.0	$ 889.20
LBLOCA - Pre-ASTRUM Phase		0.0	$ 28,289.25
LOCA H/F - Vessel Forces		0.0	$ 31,481.10
LOCA H/F - LOCA Hydraulic SG Forces		0.0	$ 3,831.30
LTC - Boric Acid Precipitation Analysis		0.0	$ 22,453.20
SLB M&E - SLB Mass & Energy Releases		-1.0	$ 74,642.40
LOCA M&E - Calculation		0.0	$ 15,057.90
LOCA M&E - Containment Analysis		52.5	$ 62,895.15
PC-PCWG/SGPER Parameters		0.0	$ 4,989.60
PC - PCWG Part Power Cases		0.0	$ 178.20
#N/A		0.0	$ 8,218.80
LOCA - Project Management		0.0	$ 534.60
LOCA - M&E Project Management		0.0	$ 22,631.40
NLA-TA - Project Management		0.0	$ 27,090.00
PC - Project Management		0.0	$ 712.80
SBLOCA - Project Management		0.0	$ 4,321.35
SGTR - Project Management		0.0	$ 9,979.20
SLB M&E - Project Management		0.0	$ 22,720.50
SBLOCA - Phase 2 SBLOCA Work		0.0	$ 48,115.80
SGTR - Hand Calculation		0.0	$ 1,514.70
SGTR - Supplemental Overfill Analysis		0.0	$ 37,243.80
SGTR - Supplemental Input to Dose Anyls		0.0	$ 5,167.80
NLA - ELI		0.0	$ 8,884.80
NLA - HFPSLB		0.0	$ 20,314.80
NLA - LOL		0.0	$ 39,025.80
NLA - LONF		0.0	$ 62,548.20
NLA - LOF/LR		0.0	$ 41,075.10
NLA - RWAP		0.0	$ 8,631.36
NLA - Dropped Rod		0.0	$ 3,564.00
NLA - RWFS		0.0	$ 2,138.40
NLA - Boron Distribution		0.0	$ 1,238.76

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NLA - RE	[redacted]	0.0	$ 356.40
NLA - ATWS		0.0	$ 15,721.20
NLA - Retran Base Deck		0.0	$ 22,364.10
NLA - OPDT/OTDT		0.0	$ 178.20
NLA - FWM		0.0	$ 11,226.60
NLA - HZPSLB		0.0	$ 16,394.40

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Act.Type	Network	Activity	Description	WBS	Person	Last name	First name	Week	Regular	Regular Rate	Overtime	Overtime Rate	Total
TECHNI	119442	AS02	LOCA M&E - Added Work - Cont. Het Sinks	ES-08-0393-P2NSFR-301	[redacted]			3/1/2009	0.5		0		
ENGSNR	119442	AS02	LOCA M&E - Added Work - Cont. Het Sinks	ES-08-0393-P2NSFR-301				3/1/2009	11		0		
ENGSNR	119442	AS02	LOCA M&E - Added Work - Cont. Het Sinks	ES-08-0393-P2NSFR-301				3/8/2009	10		0		
ENGSNR	119442	AS02	LOCA M&E - Added Work - Cont. Het Sinks	ES-08-0393-P2NSFR-301				3/15/2009	16		0		
ENGSNR	119442	AS02	LOCA M&E - Added Work - Cont. Het Sinks	ES-08-0393-P2NSFR-301				3/22/2009	16		0		
ENGSNR	119442	AS02	LOCA M&E - Added Work - Cont. Het Sinks	ES-08-0393-P2NSFR-301				3/29/2009	10		0		
									63.5		0.0		
									Less Fuels Discount				
									Total				
ENGINR	119442	AS03	LOCA M&E - WCOBRA/TRAC	ES-08-0393-P2NSFR-301				3/1/2009	25.5		0		
ENGINR	119442	AS03	LOCA M&E - WCOBRA/TRAC	ES-08-0393-P2NSFR-301				3/8/2009	18		0		
ENGINR	119442	AS03	LOCA M&E - WCOBRA/TRAC	ES-08-0393-P2NSFR-301				3/15/2009	28.5		0		
ENGINR	119442	AS03	LOCA M&E - WCOBRA/TRAC	ES-08-0393-P2NSFR-301				3/22/2009	18.5		0		
ENGINR	119442	AS03	LOCA M&E - WCOBRA/TRAC	ES-08-0393-P2NSFR-301				3/29/2009	16		0		
ENGINR	119442	AS03	LOCA M&E - WCOBRA/TRAC	ES-08-0393-P2NSFR-301				4/5/2009	7		0		
ENGINR	119442	AS03	LOCA M&E - WCOBRA/TRAC	ES-08-0393-P2NSFR-301				3/1/2009	17.5		0		
									131.0		0.0		
									Less Fuels Discount				
									Total				
ENGINR	119442	AS04	LOCA M&E - Additional Sensitivity Runs	ES-08-0393-P2NSFR-301				2/15/2009	0		-1		
									0.0		-1.0		
									Less Fuels Discount				
									Total				
TECHNI	119442	AS07	TA - GENF Addl Work Due to SG Level/Mods	ES-08-0393-P2NSFR-302				3/15/2009	1		0		
									1.0		0.0		
									Less Fuels Discount				
									Total				
ENGSNR	119442	AS13	Safeguards Pump NPSH Analysis	ES-08-0393-P2NSFR-303				2/8/2009	-17		0		
ENGINR	119442	AS13	Safeguards Pump NPSH Analysis	ES-08-0393-P2NSFR-303				2/8/2009	-1		0		
ENGINR	119442	AS13	Safeguards Pump NPSH Analysis	ES-08-0393-P2NSFR-303				2/15/2009	-10		0		
ENGINR	119442	AS13	Safeguards Pump NPSH Analysis	ES-08-0393-P2NSFR-303				2/22/2009	-9		0		
ENGINR	119442	AS13	Safeguards Pump NPSH Analysis	ES-08-0393-P2NSFR-303				3/1/2009	0		0		
ENGINR	119442	AS13	Safeguards Pump NPSH Analysis	ES-08-0393-P2NSFR-303				3/8/2009	0		0		
ENGSNR	119442	AS13	Safeguards Pump NPSH Analysis	ES-08-0393-P2NSFR-303				2/8/2009	-7		0		
ENGSNR	119442	AS13	Safeguards Pump NPSH Analysis	ES-08-0393-P2NSFR-303				2/15/2009	-4		0		

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10% discount for 19-3/20-3 p2

Recalculated

Rates (3) on 19-3 / 20-4.

ENGSNR	119442	AS13	Safeguards Pump NPSH Analysis	ES-08-0393-P2NSFR-303	[redacted]		2/22/2009	-6	[redacted]	0	[redacted]	
ENGSNR	119442	AS13	Safeguards Pump NPSH Analysis	ES-08-0393-P2NSFR-303			3/1/2009	0		0		
ENGSNR	119442	AS13	Safeguards Pump NPSH Analysis	ES-08-0393-P2NSFR-303			3/8/2009	0		0		
ENGINR	119442	AS13	Safeguards Pump NPSH Analysis	ES-08-0393-P2NSFR-303			2/15/2009	-1		0		
								-55.0		0.0		
										els Discoun		
ENGINR	119442	AS18	SBLOCA - NRC LOCA Modeling Input	ES-08-0393-P2NSFR-305			3/1/2009	0.5		0		
								0.5		0.0		
										els Discoun		
ENGINR	119442	AS19	LBLOCA - NRC LOCA Modeling Input	ES-08-0393-P2NSFR-305			3/15/2009	2		0		
ENGINR	119442	AS19	LBLOCA - NRC LOCA Modeling Input	ES-08-0393-P2NSFR-305			3/29/2009	2		0		
ENGINR	119442	AS19	LBLOCA - NRC LOCA Modeling Input	ES-08-0393-P2NSFR-305			3/8/2009	6		0		
ENGINR	119442	AS19	LBLOCA - NRC LOCA Modeling Input	ES-08-0393-P2NSFR-305			3/15/2009	12		0		
ENGINR	119442	AS19	LBLOCA - NRC LOCA Modeling Input	ES-08-0393-P2NSFR-305			3/22/2009	4		0		
ENGINR	119442	AS19	LBLOCA - NRC LOCA Modeling Input	ES-08-0393-P2NSFR-305			3/29/2009	8		0		
ENGINR	119442	AS19	LBLOCA - NRC LOCA Modeling Input	ES-08-0393-P2NSFR-305			4/5/2009	4		0		
ENGADV	119442	AS19	LBLOCA - NRC LOCA Modeling Input	ES-08-0393-P2NSFR-305			3/15/2009	2		0		
ENGSNR	119442	AS19	LBLOCA - NRC LOCA Modeling Input	ES-08-0393-P2NSFR-305			3/15/2009	3		0		
ENGSNR	119442	AS19	LBLOCA - NRC LOCA Modeling Input	ES-08-0393-P2NSFR-305			3/15/2009	4		0		
ENGINR	119442	AS19	LBLOCA - NRC LOCA Modeling Input	ES-08-0393-P2NSFR-305			3/15/2009	2		0		
ENGSNR	119442	AS19	LBLOCA - NRC LOCA Modeling Input	ES-08-0393-P2NSFR-305			3/15/2009	9		0		
ENGINR	119442	AS19	LBLOCA - NRC LOCA Modeling Input	ES-08-0393-P2NSFR-305			3/15/2009	1.5		0		
								59.5		0.0		
										els Discoun		
ENGSNR	119442	AS25	Licensing	ES-08-0393-P2NSFR-305			3/15/2009	10		0		
ENGSNR	119442	AS25	Licensing	ES-08-0393-P2NSFR-305			3/22/2009	10		0		
ENGSNR	119442	AS25	Licensing	ES-08-0393-P2NSFR-305			3/29/2009	4		0		
ENGSNR	119442	AS25	Licensing	ES-08-0393-P2NSFR-305			4/5/2009	4		0		
								28.0		0.0		
										els Discoun		
TECHNI	119442	AS90	OPE-Ops Eng/Reactor Station Blackout	ES-08-0393-P2NSFR-304			3/1/2009	0		0		
ENGSNR	119442	AS90	OPE-Ops Eng/Reactor Station Blackout	ES-08-0393-P2NSFR-304			2/15/2009	0		0		
ENGSNR	119442	AS90	OPE-Ops Eng/Reactor Station Blackout	ES-08-0393-P2NSFR-304			3/8/2009	0		0		
					Total Hours and Cost Summary:			0.0		0.0		

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											Less 10% Fuels Discount:	$ -
											Total:	$ -
ENGADV	119442	LB10	LBLOCA - Product Manager	ES-08-0393-P2NSFR-050	[redacted]		3/1/2009	5	[redacted]	0	[redacted]	[redacted]
ENGADV	119442	LB10	LBLOCA - Product Manager	ES-08-0393-P2NSFR-050			3/8/2009	2		0		
ENGADV	119442	LB10	LBLOCA - Product Manager	ES-08-0393-P2NSFR-050			3/15/2009	3		0		
ENGADV	119442	LB10	LBLOCA - Product Manager	ES-08-0393-P2NSFR-050			3/22/2009	3		0		
ENGADV	119442	LB10	LBLOCA - Product Manager	ES-08-0393-P2NSFR-050			3/29/2009	4		0		
ENGADV	119442	LB10	LBLOCA - Product Manager	ES-08-0393-P2NSFR-050			4/5/2009	2		0		
								19.0		0.0		
											Lo	uels Discount
											To	
ENGINR	119442	LB12	LBLOCA - Project Management	ES-08-0393-P2NSFR-050			3/1/2009	5		0		
ENGINR	119442	LB12	LBLOCA - Project Management	ES-08-0393-P2NSFR-050			3/8/2009	2		0		
ENGINR	119442	LB12	LBLOCA - Project Management	ES-08-0393-P2NSFR-050			3/15/2009	9		0		
ENGINR	119442	LB12	LBLOCA - Project Management	ES-08-0393-P2NSFR-050			3/22/2009	18.5		0		
ENGINR	119442	LB12	LBLOCA - Project Management	ES-08-0393-P2NSFR-050			3/29/2009	9.5		0		
ENGSNR	119442	LB12	LBLOCA - Project Management	ES-08-0393-P2NSFR-050			3/15/2009	3		0		
ENGSNR	119442	LB12	LBLOCA - Project Management	ES-08-0393-P2NSFR-050			3/22/2009	2		0		
								49.0		0.0		
											Le	uels Discount
											To	
ENGINR	119442	LB14	LBLOCA - Set up and Meetings	ES-08-0393-P2NSFR-050			3/1/2009	0.5		0		
ENGINR	119442	LB14	LBLOCA - Set up and Meetings	ES-08-0393-P2NSFR-050			3/8/2009	0.5		0		
ENGINR	119442	LB14	LBLOCA - Set up and Meetings	ES-08-0393-P2NSFR-050			3/15/2009	0.5		0		
ENGINR	119442	LB14	LBLOCA - Set up and Meetings	ES-08-0393-P2NSFR-050			3/22/2009	0.5		0		
ENGINR	119442	LB14	LBLOCA - Set up and Meetings	ES-08-0393-P2NSFR-050			3/29/2009	0.5		0		
ENGINR	119442	LB14	LBLOCA - Set up and Meetings	ES-08-0393-P2NSFR-050			4/5/2009	0.5		0		
ENGINR	119442	LB14	LBLOCA - Set up and Meetings	ES-08-0393-P2NSFR-050			1/25/2009	0.5		0		
ENGINR	119442	LB14	LBLOCA - Set up and Meetings	ES-08-0393-P2NSFR-050			2/22/2009	0.5		0		
ENGINR	119442	LB14	LBLOCA - Set up and Meetings	ES-08-0393-P2NSFR-050			3/8/2009	0.5		0		
ENGADV	119442	LB14	LBLOCA - Set up and Meetings	ES-08-0393-P2NSFR-050			4/13/2008	1		0		
								5.5		0.0		
											Le	uels Discount
											To	
ENGADV	119442	LB16	LBLOCA - WC/T Model Development Phase	ES-08-0393-P2NSFR-050			3/1/2009	0.5		0		
								0.5		0.0		
											Less 10% Fuels Discount:	
											Total:	

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ENGSNR	119442	LB22	LBLOCA - Plant Specific Studies	ES-08-0393-P2NSFR-050	[redacted]		2/8/2009	1		0			
ENGSNR	119442	LB22	LBLOCA - Plant Specific Studies	ES-08-0393-P2NSFR-050			3/1/2009	1		0			
TECHNI	119442	LB22	LBLOCA - Plant Specific Studies	ES-08-0393-P2NSFR-050			3/29/2009	4		0			
						ry:		6.0		0.0			
									Los Tot	uels Discoun			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			3/8/2009	4		0			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			3/1/2009	9.5		0			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			3/8/2009	19		0			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			3/15/2009	17.5		0			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			3/22/2009	15.5		0			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			3/29/2009	19.5		0			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			4/5/2009	11.5		0			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			1/25/2009	10		0			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			2/1/2009	4		0			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			2/22/2009	4		0			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			3/1/2009	7.25		0			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			3/29/2009	1		0			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			4/20/2008	1.5		0			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			11/2/2008	1		0			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			11/16/2008	1		0			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			2/1/2009	1		0			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			2/22/2009	9		0			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			3/22/2009	2		0			
ENGINR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			3/1/2009	2		0			
ENGSNR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			3/22/2009	1		0			
ENGSNR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			3/1/2009	8		0			
ENGSNR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			3/8/2009	0.5		0			
ENGSNR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			3/15/2009	0.5		0			
ENGSNR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			3/22/2009	0.5		0			
ENGSNR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			3/29/2009	4		0			
ENGSNR	119442	LB24	LBLOCA - Pre-ASTRUM Phase	ES-08-0393-P2NSFR-050			4/5/2009	4		0			
						ry:		158.8		0.0			
									Los Tot	uels Discoun			
ENGADV	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			3/1/2009	2		0			
ENGADV	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			3/8/2009	1		0			
ENGADV	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			3/15/2009	2		0			
ENGADV	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			3/22/2009	2		0			
TECHNI	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			3/8/2009	1		0			
ENGINR	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			3/1/2009	6.5		0			
ENGINR	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			3/15/2009	3		0			
ENGINR	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			3/29/2009	6		0			
ENGINR	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			3/1/2009	10		0			

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ENGINR	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090	[redacted]		3/8/2009	17	[redacted]	0
ENGINR	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			3/15/2009	14		0
ENGINR	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			3/22/2009	22		0
ENGINR	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			3/29/2009	29		0
ENGINR	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			4/5/2009	12		0
ENGINR	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			3/1/2009	28		0
ENGINR	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			3/8/2009	2		0
ENGINR	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			3/15/2009	11		0
ENGINR	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			3/22/2009	5		0
ENGINR	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			3/29/2009	3		0
TECHNI	119442	LF10	LOCA H/F - Vessel Forces	ES-08-0393-P2NSFR-090			3/1/2009	2		0
							ry:	176.5		0.0
										uels Disc
ENGINR	119442	LF30	LOCA H/F - LOCA Hydraulic SG Forces	ES-08-0393-P2NSFR-090			3/29/2009	1		0
ENGINR	119442	LF30	LOCA H/F - LOCA Hydraulic SG Forces	ES-08-0393-P2NSFR-090			3/1/2009	14.5		0
ENGINR	119442	LF30	LOCA H/F - LOCA Hydraulic SG Forces	ES-08-0393-P2NSFR-090			3/8/2009	6		0
							ry:	21.5		0.0
										uels Disc
ENGSNR	119442	LT10	LTC - Boric Acid Precipitation Analysis	ES-08-0393-P2NSFR-080			3/15/2009	3		0
ENGSNR	119442	LT10	LTC - Boric Acid Precipitation Analysis	ES-08-0393-P2NSFR-080			3/22/2009	12		0
ENGSNR	119442	LT10	LTC - Boric Acid Precipitation Analysis	ES-08-0393-P2NSFR-080			3/29/2009	10		0
ENGSNR	119442	LT10	LTC - Boric Acid Precipitation Analysis	ES-08-0393-P2NSFR-080			4/5/2009	4		0
ENGSNR	119442	LT10	LTC - Boric Acid Precipitation Analysis	ES-08-0393-P2NSFR-080			3/29/2009	8		0
ENGSNR	119442	LT10	LTC - Boric Acid Precipitation Analysis	ES-08-0393-P2NSFR-080			4/5/2009	6		0
ENGINR	119442	LT10	LTC - Boric Acid Precipitation Analysis	ES-08-0393-P2NSFR-080			3/1/2009	11		0
ENGINR	119442	LT10	LTC - Boric Acid Precipitation Analysis	ES-08-0393-P2NSFR-080			3/1/2009	7		0
ENGINR	119442	LT10	LTC - Boric Acid Precipitation Analysis	ES-08-0393-P2NSFR-080			3/8/2009	4		0
ENGINR	119442	LT10	LTC - Boric Acid Precipitation Analysis	ES-08-0393-P2NSFR-080			3/22/2009	21		0
ENGINR	119442	LT10	LTC - Boric Acid Precipitation Analysis	ES-08-0393-P2NSFR-080			3/29/2009	24		0
ENGINR	119442	LT10	LTC - Boric Acid Precipitation Analysis	ES-08-0393-P2NSFR-080			4/5/2009	16		0
							ry:	125.0		0.0
										uels Disc
TECHNI	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			3/22/2009	2.5		0
ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			1/18/2009	-4.5		0
ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			1/25/2009	-4		0
ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			2/1/2009	-4		0
ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			2/8/2009	-8		0
ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			2/15/2009	-4		0
ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			2/22/2009	-3		0

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ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180	[redacted]		3/1/2009	0	[redacted]		0	[redacted]	
ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			3/1/2009	23			0		
ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			3/8/2009	20.5			0		
ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			3/15/2009	23			0		
ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			3/22/2009	39			0		
ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			3/29/2009	18			0		
ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			4/5/2009	11			0		
ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			3/1/2009	30			0		
ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			3/8/2009	8			0		
ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			3/15/2009	20.5			0		
ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			3/22/2009	32			0		
ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			3/29/2009	6			0		
ENGSNR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			4/5/2009	2			0		
ENGINR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			2/15/2009	0			-1		
ENGINR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			2/22/2009	7			0		
ENGINR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			3/1/2009	38			0		
ENGINR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			3/8/2009	36			0		
ENGINR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			3/15/2009	40			0		
ENGINR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			3/22/2009	38			0		
ENGINR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			3/29/2009	38			0		
ENGINR	119442	ME30	SLB M&E - SLB Mass & Energy Releases	ES-08-0393-P2NSFR-180			4/5/2009	16			0		
							ry:	421.0			-1.0		
									Los Tax		uels Discoun		
ENGINR	119442	ME50	LOCA M&E - Calculation	ES-08-0393-P2NSFR-200			2/8/2009	5			0		
ENGINR	119442	ME50	LOCA M&E - Calculation	ES-08-0393-P2NSFR-200			3/1/2009	3			0		
ENGINR	119442	ME50	LOCA M&E - Calculation	ES-08-0393-P2NSFR-200			3/8/2009	21.5			0		
ENGINR	119442	ME50	LOCA M&E - Calculation	ES-08-0393-P2NSFR-200			3/15/2009	10			0		
ENGINR	119442	ME50	LOCA M&E - Calculation	ES-08-0393-P2NSFR-200			3/22/2009	10			0		
ENGINR	119442	ME50	LOCA M&E - Calculation	ES-08-0393-P2NSFR-200			3/29/2009	40			0		
ENGINR	119442	ME50	LOCA M&E - Calculation	ES-08-0393-P2NSFR-200			4/5/2009	16			0		
ENGSNR	119442	ME50	LOCA M&E - Calculation	ES-08-0393-P2NSFR-200			1/25/2009	-3			0		
ENGSNR	119442	ME50	LOCA M&E - Calculation	ES-08-0393-P2NSFR-200			2/1/2009	-4			0		
ENGSNR	119442	ME50	LOCA M&E - Calculation	ES-08-0393-P2NSFR-200			2/8/2009	-7			0		
ENGSNR	119442	ME50	LOCA M&E - Calculation	ES-08-0393-P2NSFR-200			2/15/2009	-4			0		
ENGSNR	119442	ME50	LOCA M&E - Calculation	ES-08-0393-P2NSFR-200			2/22/2009	-3			0		
ENGSNR	119442	ME50	LOCA M&E - Calculation	ES-08-0393-P2NSFR-200			3/1/2009	0			0		
							ry:	84.5			0.0		
									Los Tax		uels Discoun		
ENGINR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200			3/1/2009	19.5			0		
ENGINR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200			3/15/2009	4			0		
ENGINR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200			3/22/2009	28			0		
TECHNI	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200			3/1/2009	1			0		
TECHNI	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200			3/22/2009	4			0		

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TECHNI	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200	[redacted]			4/5/2009	16	[redacted]				
ENGINR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				3/1/2009	40					
ENGINR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				3/8/2009	40					
ENGINR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				3/15/2009	34					
ENGINR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				3/22/2009	40					
ENGINR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				4/5/2009	16					
ENGINR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				3/1/2009	1.5					
ENGSNR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				1/25/2009	-3					
ENGSNR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				2/1/2009	-4					
ENGSNR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				2/8/2009	-5					
ENGSNR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				2/15/2009	-4					
ENGSNR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				2/22/2009	-3					
ENGSNR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				3/1/2009	0					
ENGSNR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				3/1/2009	5.5					
ENGSNR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				3/8/2009	1					
ENGSNR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				3/8/2009	1					
ENGSNR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				3/1/2009	5					
ENGSNR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				3/8/2009	8					
ENGSNR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				3/15/2009	2					
ENGSNR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				3/22/2009	23					
ENGINR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				3/8/2009	1					
ENGINR	119442	ME60	LOCA M&E - Containment Analysis	ES-08-0393-P2NSFR-200				3/15/2009	8					
									279.5					
ENGINR	119442	PC40	PC-PCWG/SGPER Parameters	ES-08-0393-P2NSFR-020				3/1/2009	12					
ENGINR	119442	PC40	PC-PCWG/SGPER Parameters	ES-08-0393-P2NSFR-020				3/8/2009	4					
ENGINR	119442	PC40	PC-PCWG/SGPER Parameters	ES-08-0393-P2NSFR-020				3/1/2009	5					
ENGINR	119442	PC40	PC-PCWG/SGPER Parameters	ES-08-0393-P2NSFR-020				3/8/2009	4					
ENGINR	119442	PC40	PC-PCWG/SGPER Parameters	ES-08-0393-P2NSFR-020				3/22/2009	2					
ENGINR	119442	PC40	PC-PCWG/SGPER Parameters	ES-08-0393-P2NSFR-020				3/1/2009	1					
									28.0					
ENGINR	119442	PC50	PC - PCWG Part Power Cases	ES-08-0393-P2NSFR-030				3/15/2009	1					
									1.0					
ENGINR	119442	PC60		#N/A	ES-08-0393-P2NSFR-020			3/8/2009	4					
ENGINR	119442	PC60		#N/A	ES-08-0393-P2NSFR-020			3/15/2009	10					
ENGINR	119442	PC60		#N/A	ES-08-0393-P2NSFR-020			3/22/2009	4					
ENGINR	119442	PC60		#N/A	ES-08-0393-P2NSFR-020			3/29/2009	2					

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TECHNI	119442	PC60		#N/A	ES-08-0393-P2NSFR-020	[redacted]	3/22/2009	1.5	[redacted]	0	[redacted]	[redacted]
ENGINR	119442	PC60		#N/A	ES-08-0393-P2NSFR-020		3/8/2009	21		0		
ENGINR	119442	PC60		#N/A	ES-08-0393-P2NSFR-020		3/15/2009	4		0		
							ary:	46.5		0.0		
										uols Discou		
ENGINR	119442	PMLC	LOCA - Project Management		ES-08-0393-P2NSFR-090		3/15/2009	1		0		
ENGINR	119442	PMLC	LOCA - Project Management		ES-08-0393-P2NSFR-090		3/22/2009	1		0		
ENGINR	119442	PMLC	LOCA - Project Management		ES-08-0393-P2NSFR-090		3/29/2009	1		0		
							ary:	3.0		0.0		
										uols Discou		
ENGSNR	119442	PMLO	LOCA - M&E Project Management		ES-08-0393-P2NSFR-200		3/1/2009	6		0		
ENGSNR	119442	PMLO	LOCA - M&E Project Management		ES-08-0393-P2NSFR-200		3/8/2009	8		0		
ENGSNR	119442	PMLO	LOCA - M&E Project Management		ES-08-0393-P2NSFR-200		3/15/2009	8		0		
ENGSNR	119442	PMLO	LOCA - M&E Project Management		ES-08-0393-P2NSFR-200		3/22/2009	8		0		
ENGINR	119442	PMLO	LOCA - M&E Project Management		ES-08-0393-P2NSFR-200		3/1/2009	11		0		
ENGINR	119442	PMLO	LOCA - M&E Project Management		ES-08-0393-P2NSFR-200		3/8/2009	8		0		
ENGINR	119442	PMLO	LOCA - M&E Project Management		ES-08-0393-P2NSFR-200		3/15/2009	14		0		
ENGINR	119442	PMLO	LOCA - M&E Project Management		ES-08-0393-P2NSFR-200		3/22/2009	6		0		
ENGSNR	119442	PMLO	LOCA - M&E Project Management		ES-08-0393-P2NSFR-200		[redacted]	2.5		0		
ENGSNR	119442	PMLO	LOCA - M&E Project Management		ES-08-0393-P2NSFR-200		[redacted]	5		0		
ENGSNR	119442	PMLO	LOCA - M&E Project Management		ES-08-0393-P2NSFR-200		[redacted]	6		0		
ENGSNR	119442	PMLO	LOCA - M&E Project Management		ES-08-0393-P2NSFR-200		[redacted]	10		0		
ENGSNR	119442	PMLO	LOCA - M&E Project Management		ES-08-0393-P2NSFR-200		2/15/2009	6		0		
ENGSNR	119442	PMLO	LOCA - M&E Project Management		ES-08-0393-P2NSFR-200		2/22/2009	4.5		0		
ENGSNR	119442	PMLO	LOCA - M&E Project Management		ES-08-0393-P2NSFR-200		3/1/2009	6		0		
ENGSNR	119442	PMLO	LOCA - M&E Project Management		ES-08-0393-P2NSFR-200		3/8/2009	12		0		
ENGSNR	119442	PMLO	LOCA - M&E Project Management		ES-08-0393-P2NSFR-200		3/15/2009	6		0		
							ary:	127.0		0.0		
										uols Discou		
ENGINR	119442	PMNL	NLA-TA - Project Management		ES-08-0393-P2NSFR-100		3/1/2009	29		0		
ENGINR	119442	PMNL	NLA-TA - Project Management		ES-08-0393-P2NSFR-100		3/8/2009	16		0		
ENGINR	119442	PMNL	NLA-TA - Project Management		ES-08-0393-P2NSFR-100		3/15/2009	2		0		
ENGINR	119442	PMNL	NLA-TA - Project Management		ES-08-0393-P2NSFR-100		3/22/2009	21		0		
ENGINR	119442	PMNL	NLA-TA - Project Management		ES-08-0393-P2NSFR-100		3/29/2009	22		0		
ENGINR	119442	PMNL	NLA-TA - Project Management		ES-08-0393-P2NSFR-100		4/5/2009	2		0		
ENGSNR	119442	PMNL	NLA-TA - Project Management		ES-08-0393-P2NSFR-100		[redacted]	2		0		
ENGSNR	119442	PMNL	NLA-TA - Project Management		ES-08-0393-P2NSFR-100		[redacted]	4		0		
ENGSNR	119442	PMNL	NLA-TA - Project Management		ES-08-0393-P2NSFR-100		3/1/2009	6		0		
ENGSNR	119442	PMNL	NLA-TA - Project Management		ES-08-0393-P2NSFR-100		3/8/2009	7		0		

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ENGSNR	119442	PMNL	NLA-TA - Project Management	ES-08-0393-P2NSFR-10	[redacted]		3/15/2009	2	[redacted]	0	[redacted]		
ENGSNR	119442	PMNL	NLA-TA - Project Management	ES-08-0393-P2NSFR-10			3/22/2009	9		0			
ENGSNR	119442	PMNL	NLA-TA - Project Management	ES-08-0393-P2NSFR-10			3/29/2009	2		0			
ENGSNR	119442	PMNL	NLA-TA - Project Management	ES-08-0393-P2NSFR-10			4/5/2009	2		0			
ENGADV	119442	PMNL	NLA-TA - Project Management	ES-08-0393-P2NSFR-10			3/1/2009	2.5		0			
ENGADV	119442	PMNL	NLA-TA - Project Management	ES-08-0393-P2NSFR-10			3/8/2009	8		0			
ENGADV	119442	PMNL	NLA-TA - Project Management	ES-08-0393-P2NSFR-10			3/15/2009	3		0			
ENGADV	119442	PMNL	NLA-TA - Project Management	ES-08-0393-P2NSFR-10			3/22/2009	6		0			
ENGADV	119442	PMNL	NLA-TA - Project Management	ES-08-0393-P2NSFR-10			3/29/2009	1.5		0			
ENGADV	119442	PMNL	NLA-TA - Project Management	ES-08-0393-P2NSFR-10			4/5/2009	2		0			
								149.0		0.0			
ENGINR	119442	PMPC	PC - Project Management	ES-08-0393-P2NSFR-02			3/15/2009	1		0			
ENGINR	119442	PMPC	PC - Project Management	ES-08-0393-P2NSFR-02			3/22/2009	2		0			
ENGINR	119442	PMPC	PC - Project Management	ES-08-0393-P2NSFR-02			3/29/2009	1		0			
								4.0		0.0			
ENGINR	119442	PMSB	SBLOCA - Project Management	ES-08-0393-P2NSFR-06			3/1/2009	2.5		0			
ENGINR	119442	PMSB	SBLOCA - Project Management	ES-08-0393-P2NSFR-06			3/15/2009	1		0			
ENGINR	119442	PMSB	SBLOCA - Project Management	ES-08-0393-P2NSFR-06			3/22/2009	3		0			
ENGINR	119442	PMSB	SBLOCA - Project Management	ES-08-0393-P2NSFR-06			3/29/2009	0.5		0			
ENGINR	119442	PMSB	SBLOCA - Project Management	ES-08-0393-P2NSFR-06			4/5/2009	2		0			
ENGINR	119442	PMSB	SBLOCA - Project Management	ES-08-0393-P2NSFR-06			3/22/2009	3.25		0			
ENGINR	119442	PMSB	SBLOCA - Project Management	ES-08-0393-P2NSFR-06			3/1/2009	2		0			
ENGINR	119442	PMSB	SBLOCA - Project Management	ES-08-0393-P2NSFR-06			3/8/2009	2.5		0			
ENGINR	119442	PMSB	SBLOCA - Project Management	ES-08-0393-P2NSFR-06			3/15/2009	3		0			
ENGINR	119442	PMSB	SBLOCA - Project Management	ES-08-0393-P2NSFR-06			3/22/2009	2.5		0			
ENGINR	119442	PMSB	SBLOCA - Project Management	ES-08-0393-P2NSFR-06			3/29/2009	1		0			
ENGINR	119442	PMSB	SBLOCA - Project Management	ES-08-0393-P2NSFR-06			4/5/2009	1		0			
								24.3		0.0			
ENGSNR	119442	PMSG	SGTR - Project Management	ES-08-0393-P2NSFR-170			3/8/2009	9		0			
ENGSNR	119442	PMSG	SGTR - Project Management	ES-08-0393-P2NSFR-170			3/15/2009	2		0			
ENGSNR	119442	PMSG	SGTR - Project Management	ES-08-0393-P2NSFR-170			3/22/2009	3.5		0			
ENGSNR	119442	PMSG	SGTR - Project Management	ES-08-0393-P2NSFR-170			3/29/2009	2		0			
ENGSNR	119442	PMSG	SGTR - Project Management	ES-08-0393-P2NSFR-170			3/8/2009	8		0			
ENGSNR	119442	PMSG	SGTR - Project Management	ES-08-0393-P2NSFR-170			3/15/2009	8		0			
ENGSNR	119442	PMSG	SGTR - Project Management	ES-08-0393-P2NSFR-170			3/22/2009	2		0			
ENGSNR	119442	PMSG	SGTR - Project Management	ES-08-0393-P2NSFR-170			3/29/2009	2		0			

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ENGSNR	119442	PMSG	SGTR - Project Management	ES-08-0393-P2NSFR-170	[redacted]	4/5/2009	4	[redacted]	0	[redacted]			
ENGINR	119442	PMSG	SGTR - Project Management	ES-08-0393-P2NSFR-170		3/1/2009	3.5		0				
ENGINR	119442	PMSG	SGTR - Project Management	ES-08-0393-P2NSFR-170		3/8/2009	2		0				
ENGINR	119442	PMSG	SGTR - Project Management	ES-08-0393-P2NSFR-170		3/15/2009	5		0				
ENGINR	119442	PMSG	SGTR - Project Management	ES-08-0393-P2NSFR-170		3/22/2009	3.5		0				
ENGINR	119442	PMSG	SGTR - Project Management	ES-08-0393-P2NSFR-170		3/29/2009	1		0				
ENGINR	119442	PMSG	SGTR - Project Management	ES-08-0393-P2NSFR-170		4/5/2009	0.5		0				
						y:	56.0		0.0				
									els Disc				
ENGSNR	119442	PMSL	SLB M&E - Project Management	ES-08-0393-P2NSFR-180		3/1/2009	8		0				
ENGSNR	119442	PMSL	SLB M&E - Project Management	ES-08-0393-P2NSFR-180		3/8/2009	8		0				
ENGSNR	119442	PMSL	SLB M&E - Project Management	ES-08-0393-P2NSFR-180		3/15/2009	8		0				
ENGSNR	119442	PMSL	SLB M&E - Project Management	ES-08-0393-P2NSFR-180		3/22/2009	8		0				
ENGSNR	119442	PMSL	SLB M&E - Project Management	ES-08-0393-P2NSFR-180		1/18/2009	2		0				
ENGSNR	119442	PMSL	SLB M&E - Project Management	ES-08-0393-P2NSFR-180		1/25/2009	5		0				
ENGSNR	119442	PMSL	SLB M&E - Project Management	ES-08-0393-P2NSFR-180		2/1/2009	6		0				
ENGSNR	119442	PMSL	SLB M&E - Project Management	ES-08-0393-P2NSFR-180		2/8/2009	10		0				
ENGSNR	119442	PMSL	SLB M&E - Project Management	ES-08-0393-P2NSFR-180		2/15/2009	6		0				
ENGSNR	119442	PMSL	SLB M&E - Project Management	ES-08-0393-P2NSFR-180		2/22/2009	4.5		0				
ENGSNR	119442	PMSL	SLB M&E - Project Management	ES-08-0393-P2NSFR-180		3/1/2009	6		0				
ENGSNR	119442	PMSL	SLB M&E - Project Management	ES-08-0393-P2NSFR-180		3/8/2009	12		0				
ENGSNR	119442	PMSL	SLB M&E - Project Management	ES-08-0393-P2NSFR-180		3/15/2009	6		0				
ENGSNR	119442	PMSL	SLB M&E - Project Management	ES-08-0393-P2NSFR-180		3/8/2009	12		0				
ENGSNR	119442	PMSL	SLB M&E - Project Management	ES-08-0393-P2NSFR-180		3/15/2009	13		0				
ENGSNR	119442	PMSL	SLB M&E - Project Management	ES-08-0393-P2NSFR-180		3/22/2009	8		0				
ENGSNR	119442	PMSL	SLB M&E - Project Management	ES-08-0393-P2NSFR-180		3/29/2009	4		0				
ENGSNR	119442	PMSL	SLB M&E - Project Management	ES-08-0393-P2NSFR-180		4/5/2009	1		0				
						y:	127.5		0.0				
									els Disc				
ENGADV	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060		3/1/2009	1		0				
ENGADV	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060		3/8/2009	2.5		0				
ENGADV	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060		3/15/2009	1		0				
ENGADV	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060		3/22/2009	2		0				
ENGADV	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060		3/29/2009	3		0				
ENGADV	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060		4/5/2009	2		0				
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060		3/1/2009	16		0				
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060		3/8/2009	26.5		0				
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060		3/15/2009	35.5		0				
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060		3/22/2009	36.5		0				
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060		3/29/2009	25		0				
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060		4/5/2009	16		0				
ENGSNR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060		3/8/2009	4.5		0				
ENGSNR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060		3/15/2009	8		0				

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(12)

ENGSNR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060	[redacted]		3/22/2009	5	[redacted]	0	[redacted]		
ENGSNR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060			3/29/2009	4.5		0			
ENGSNR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060			3/15/2009	1		0			
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060			3/15/2009	6.75		0			
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060			3/22/2009	4.75		0			
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060			3/1/2009	3		0			
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060			3/8/2009	1.5		0			
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060			3/15/2009	7		0			
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060			3/22/2009	5.5		0			
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060			3/29/2009	22		0			
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060			3/1/2009	5		0			
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060			3/8/2009	4		0			
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060			3/15/2009	5.5		0			
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060			3/22/2009	3.5		0			
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060			3/29/2009	7		0			
ENGINR	119442	SB20	SBLOCA - Phase 2 SBLOCA Work	ES-08-0393-P2NSFR-060			4/5/2009	2		0			
								268.5		0.0			
										Fuels Discount			
ENGSNR	119442	SGT1	SGTR - Hand Calculation	ES-08-0393-P2NSFR-170			3/15/2009	2		0			
ENGSNR	119442	SGT1	SGTR - Hand Calculation	ES-08-0393-P2NSFR-170			3/22/2009	0.5		0			
ENGINR	119442	SGT1	SGTR - Hand Calculation	ES-08-0393-P2NSFR-170			3/15/2009	1.5		0			
ENGINR	119442	SGT1	SGTR - Hand Calculation	ES-08-0393-P2NSFR-170			3/22/2009	0.5		0			
ENGINR	119442	SGT1	SGTR - Hand Calculation	ES-08-0393-P2NSFR-170			3/15/2009	3		0			
ENGINR	119442	SGT1	SGTR - Hand Calculation	ES-08-0393-P2NSFR-170			3/22/2009	1		0			
								8.5		0.0			
										Fuels Discount			
ENGSNR	119442	SGT2	SGTR - Supplemental Overfill Analysis	ES-08-0393-P2NSFR-170			3/1/2009	10		0			
ENGSNR	119442	SGT2	SGTR - Supplemental Overfill Analysis	ES-08-0393-P2NSFR-170			3/8/2009	3		0			
ENGSNR	119442	SGT2	SGTR - Supplemental Overfill Analysis	ES-08-0393-P2NSFR-170			3/15/2009	3		0			
ENGSNR	119442	SGT2	SGTR - Supplemental Overfill Analysis	ES-08-0393-P2NSFR-170			3/22/2009	1		0			
ENGSNR	119442	SGT2	SGTR - Supplemental Overfill Analysis	ES-08-0393-P2NSFR-170			3/29/2009	2		0			
ENGINR	119442	SGT2	SGTR - Supplemental Overfill Analysis	ES-08-0393-P2NSFR-170			3/1/2009	10		0			
ENGINR	119442	SGT2	SGTR - Supplemental Overfill Analysis	ES-08-0393-P2NSFR-170			3/8/2009	17		0			
ENGINR	119442	SGT2	SGTR - Supplemental Overfill Analysis	ES-08-0393-P2NSFR-170			3/15/2009	16.5		0			
ENGINR	119442	SGT2	SGTR - Supplemental Overfill Analysis	ES-08-0393-P2NSFR-170			3/22/2009	11.5		0			
ENGINR	119442	SGT2	SGTR - Supplemental Overfill Analysis	ES-08-0393-P2NSFR-170			3/29/2009	12		0			
ENGINR	119442	SGT2	SGTR - Supplemental Overfill Analysis	ES-08-0393-P2NSFR-170			4/5/2009	4		0			
ENGINR	119442	SGT2	SGTR - Supplemental Overfill Analysis	ES-08-0393-P2NSFR-170			3/1/2009	34		0			
ENGINR	119442	SGT2	SGTR - Supplemental Overfill Analysis	ES-08-0393-P2NSFR-170			3/8/2009	22		0			
ENGINR	119442	SGT2	SGTR - Supplemental Overfill Analysis	ES-08-0393-P2NSFR-170			3/15/2009	24		0			
ENGINR	119442	SGT2	SGTR - Supplemental Overfill Analysis	ES-08-0393-P2NSFR-170			3/22/2009	20		0			
ENGINR	119442	SGT2	SGTR - Supplemental Overfill Analysis	ES-08-0393-P2NSFR-170			3/29/2009	11		0			
ENGINR	119442	SGT2	SGTR - Supplemental Overfill Analysis	ES-08-0393-P2NSFR-170			4/5/2009	8		0			

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				Total Hours and Cost Summary:			209.0		0.0				
								Less 10% Fuels Discoun					
								Total:					
ENGINR	119442	SGT3	SGTR - Supplemental Input to Dose Anyls	ES-08-0393-P2NSFR-170		3/22/2009	15		0				
ENGINR	119442	SGT3	SGTR - Supplemental Input to Dose Anyls	ES-08-0393-P2NSFR-170		3/29/2009	14		0				
					ry:		29.0		0.0				
								Les	Fuels Discoun				
								Tot					
TECHNI	119442	TA32	NLA - ELI	ES-08-0393-P2NSFR-101		3/1/2009	4		0				
TECHNI	119442	TA32	NLA - ELI	ES-08-0393-P2NSFR-101		3/15/2009	2		0				
TECHNI	119442	TA32	NLA - ELI	ES-08-0393-P2NSFR-101		3/22/2009	8		0				
TECHNI	119442	TA32	NLA - ELI	ES-08-0393-P2NSFR-101		3/29/2009	28		0				
TECHNI	119442	TA32	NLA - ELI	ES-08-0393-P2NSFR-101		4/5/2009	14		0				
ENGINR	119442	TA32	NLA - ELI	ES-08-0393-P2NSFR-101		3/29/2009	8		0				
					ry:		64.0		0.0				
								Les	Fuels Discoun				
								Tot					
ENGSNR	119442	TA34	NLA - HFPSLB	ES-08-0393-P2NSFR-102		3/22/2009	8		0				
ENGSNR	119442	TA34	NLA - HFPSLB	ES-08-0393-P2NSFR-102		3/29/2009	1		0				
ENGINR	119442	TA34	NLA - HFPSLB	ES-08-0393-P2NSFR-102		3/1/2009	3		0				
ENGINR	119442	TA34	NLA - HFPSLB	ES-08-0393-P2NSFR-102		3/8/2009	15.5		0				
ENGINR	119442	TA34	NLA - HFPSLB	ES-08-0393-P2NSFR-102		3/15/2009	10		0				
ENGINR	119442	TA34	NLA - HFPSLB	ES-08-0393-P2NSFR-102		3/22/2009	14.5		0				
ENGINR	119442	TA34	NLA - HFPSLB	ES-08-0393-P2NSFR-102		3/29/2009	16		0				
ENGINR	119442	TA34	NLA - HFPSLB	ES-08-0393-P2NSFR-102		4/5/2009	6		0				
ENGSNR	119442	TA34	NLA - HFPSLB	ES-08-0393-P2NSFR-102		3/1/2009	10		0				
ENGSNR	119442	TA34	NLA - HFPSLB	ES-08-0393-P2NSFR-102		3/8/2009	4		0				
ENGSNR	119442	TA34	NLA - HFPSLB	ES-08-0393-P2NSFR-102		3/15/2009	8		0				
ENGSNR	119442	TA34	NLA - HFPSLB	ES-08-0393-P2NSFR-102		3/22/2009	2		0				
ENGSNR	119442	TA34	NLA - HFPSLB	ES-08-0393-P2NSFR-102		3/29/2009	8		0				
ENGSNR	119442	TA34	NLA - HFPSLB	ES-08-0393-P2NSFR-102		4/5/2009	8		0				
					ry:		114.0		0.0				
								Les	Fuels Discoun				
								Tot					
ENGSNR	119442	TA36	NLA - LOL	ES-08-0393-P2NSFR-103		3/15/2009	8		0				
ENGSNR	119442	TA36	NLA - LOL	ES-08-0393-P2NSFR-103		3/22/2009	14		0				
ENGSNR	119442	TA36	NLA - LOL	ES-08-0393-P2NSFR-103		3/29/2009	4		0				
ENGSNR	119442	TA36	NLA - LOL	ES-08-0393-P2NSFR-103		4/5/2009	4		0				
ENGINR	119442	TA36	NLA - LOL	ES-08-0393-P2NSFR-103	er	3/1/2009	23		0				

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ENGINR	119442 TA36	NLA - LOL	ES-08-0393-P2NSFR-103	[redacted]	3/8/2009	32	[redacted]	0	[redacted]
ENGINR	119442 TA36	NLA - LOL	ES-08-0393-P2NSFR-103		3/15/2009	38		0	
ENGINR	119442 TA36	NLA - LOL	ES-08-0393-P2NSFR-103		3/22/2009	40		0	
ENGINR	119442 TA36	NLA - LOL	ES-08-0393-P2NSFR-103		3/29/2009	40		0	
ENGINR	119442 TA36	NLA - LOL	ES-08-0393-P2NSFR-103		4/5/2009	16		0	
						219.0		0.0	

Lo... Fuels Discou...
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ENGSNR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/1/2009	15		0	
ENGSNR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/8/2009	21		0	
ENGSNR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/15/2009	21		0	
ENGSNR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/22/2009	10		0	
ENGSNR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/29/2009	11		0	
ENGSNR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		4/5/2009	12		0	
ENGSNR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/1/2009	23		0	
ENGSNR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/8/2009	40		0	
ENGSNR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/15/2009	40		0	
ENGSNR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/22/2009	35		0	
ENGSNR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/29/2009	22		0	
ENGINR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/1/2009	15		0	
ENGINR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/8/2009	6		0	
ENGINR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/15/2009	8		0	
ENGINR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/22/2009	8		0	
ENGINR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/29/2009	8		0	
ENGINR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		4/5/2009	6		0	
ENGSNR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/8/2009	6		0	
ENGSNR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/15/2009	22		0	
ENGSNR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/22/2009	4		0	
ENGSNR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		3/29/2009	8		0	
ENGSNR	119442 TA38	NLA - LONF	ES-08-0393-P2NSFR-104		4/5/2009	8		0	
						351.0		0.0	

Lo... Fuels Discou...
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ENGSNR	119442 TA40	NLA - LOF/LR	ES-08-0393-P2NSFR-105		3/1/2009	3		0	
ENGSNR	119442 TA40	NLA - LOF/LR	ES-08-0393-P2NSFR-105		3/8/2009	4		0	
ENGSNR	119442 TA40	NLA - LOF/LR	ES-08-0393-P2NSFR-105		3/15/2009	2		0	
ENGSNR	119442 TA40	NLA - LOF/LR	ES-08-0393-P2NSFR-105		3/22/2009	15		0	
ENGSNR	119442 TA40	NLA - LOF/LR	ES-08-0393-P2NSFR-105		3/29/2009	8		0	
ENGSNR	119442 TA40	NLA - LOF/LR	ES-08-0393-P2NSFR-105		4/5/2009	4		0	
ENGSNR	119442 TA40	NLA - LOF/LR	ES-08-0393-P2NSFR-105		8/3/2008	10		0	
ENGSNR	119442 TA40	NLA - LOF/LR	ES-08-0393-P2NSFR-105		8/10/2008	5		0	
ENGSNR	119442 TA40	NLA - LOF/LR	ES-08-0393-P2NSFR-105		3/1/2009	16		0	
ENGSNR	119442 TA40	NLA - LOF/LR	ES-08-0393-P2NSFR-105		3/8/2009	38.5		0	
ENGSNR	119442 TA40	NLA - LOF/LR	ES-08-0393-P2NSFR-105		3/15/2009	40		0	
ENGSNR	119442 TA40	NLA - LOF/LR	ES-08-0393-P2NSFR-105		3/22/2009	39		0	

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ENGSNR	119442 TA40	NLA - LOF/LR	ES-08-0393-P2NSFR-105	[redacted]	3/29/2009	34	[redacted]	0	[redacted]	[redacted]	
ENGSNR	119442 TA40	NLA - LOF/LR	ES-08-0393-P2NSFR-105		4/5/2009	12		0			
						230.5		0.0			$
							Le	uels Discou			$
							To				$
TECHNI	119442 TA42	NLA - RWAP	ES-08-0393-P2NSFR-106		3/8/2009	3.9		0			
TECHNI	119442 TA42	NLA - RWAP	ES-08-0393-P2NSFR-106		3/15/2009	28.8		0			
TECHNI	119442 TA42	NLA - RWAP	ES-08-0393-P2NSFR-106		3/22/2009	30.9		0			
TECHNI	119442 TA42	NLA - RWAP	ES-08-0393-P2NSFR-106		3/29/2009	1.2		0			
						64.8		0.0			$
							Le	uels Discou			$
							To				$
ENGINR	119442 TA44	NLA - Dropped Rod	ES-08-0393-P2NSFR-107		3/8/2009	16		0			
ENGINR	119442 TA44	NLA - Dropped Rod	ES-08-0393-P2NSFR-107		4/5/2009	4		0			
						20.0		0.0			$
							Le	uels Discou			$
							To				$
ENGINR	119442 TA46	NLA - RWFS	ES-08-0393-P2NSFR-108		3/1/2009	8		0			
ENGINR	119442 TA46	NLA - RWFS	ES-08-0393-P2NSFR-108		3/8/2009	4		0			
						12.0		0.0			$
							Le	uels Discou			$
							To				$
TECHNI	119442 TA48	NLA - Boron Distribution	ES-08-0393-P2NSFR-109		3/1/2009	2.7		0			
TECHNI	119442 TA48	NLA - Boron Distribution	ES-08-0393-P2NSFR-109		3/8/2009	4.4		0			
TECHNI	119442 TA48	NLA - Boron Distribution	ES-08-0393-P2NSFR-109		3/15/2009	0.8		0			
TECHNI	119442 TA48	NLA - Boron Distribution	ES-08-0393-P2NSFR-109		3/29/2009	1.4		0			
						9.3		0.0			$
							Le	uels Discou			$
							To				$
ENGSNR	119442 TA50	NLA - RE	ES-08-0393-P2NSFR-110		3/22/2009	2		0			
				Total Hours and Cost Summary:		2.0		0.0			$
										Less 10% Fuels Discount:	$
										Total:	$

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TECHNI	119442 TA52	NLA - ATWS	ES-08-0393-P2NSFR-111	[redacted]		3/1/2009	18	[redacted]	0	[redacted]	[redacted]	
TECHNI	119442 TA52	NLA - ATWS	ES-08-0393-P2NSFR-111			3/15/2009	4		0			
TECHNI	119442 TA52	NLA - ATWS	ES-08-0393-P2NSFR-111			3/22/2009	31		0			
TECHNI	119442 TA52	NLA - ATWS	ES-08-0393-P2NSFR-111			3/29/2009	7.5		0			
ENGSNR	119442 TA52	NLA - ATWS	ES-08-0393-P2NSFR-111			3/8/2009	6		0			
ENGSNR	119442 TA52	NLA - ATWS	ES-08-0393-P2NSFR-111			3/15/2009	14		0			
ENGSNR	119442 TA52	NLA - ATWS	ES-08-0393-P2NSFR-111			3/22/2009	14		0			
ENGSNR	119442 TA52	NLA - ATWS	ES-08-0393-P2NSFR-111			3/29/2009	8		0			
ENGSNR	119442 TA52	NLA - ATWS	ES-08-0393-P2NSFR-111			4/5/2009	1		0			
						y:	103.5		0.0			
								Le	uels Disco			
								To				
ENGINR	119442 TA54	NLA - Retran Base Deck	ES-08-0393-P2NSFR-112			3/1/2009	8		0			
ENGINR	119442 TA54	NLA - Retran Base Deck	ES-08-0393-P2NSFR-112			4/5/2009	4		0			
ENGINR	119442 TA54	NLA - Retran Base Deck	ES-08-0393-P2NSFR-112			3/8/2009	8		0			
ENGINR	119442 TA54	NLA - Retran Base Deck	ES-08-0393-P2NSFR-112			3/15/2009	23		0			
ENGINR	119442 TA54	NLA - Retran Base Deck	ES-08-0393-P2NSFR-112			3/22/2009	7.5		0			
ENGINR	119442 TA54	NLA - Retran Base Deck	ES-08-0393-P2NSFR-112			3/29/2009	1		0			
ENGINR	119442 TA54	NLA - Retran Base Deck	ES-08-0393-P2NSFR-112			4/5/2009	12		0			
ENGINR	119442 TA54	NLA - Retran Base Deck	ES-08-0393-P2NSFR-112			3/1/2009	0		0			
ENGINR	119442 TA54	NLA - Retran Base Deck	ES-08-0393-P2NSFR-112			3/8/2009	19		0			
ENGINR	119442 TA54	NLA - Retran Base Deck	ES-08-0393-P2NSFR-112			3/15/2009	20		0			
ENGINR	119442 TA54	NLA - Retran Base Deck	ES-08-0393-P2NSFR-112			3/22/2009	8		0			
ENGINR	119442 TA54	NLA - Retran Base Deck	ES-08-0393-P2NSFR-112			3/29/2009	13		0			
ENGINR	119442 TA54	NLA - Retran Base Deck	ES-08-0393-P2NSFR-112			4/5/2009	2		0			
						y:	125.5		0.0			
								Le	uels Disco			
								To				
ENGSNR	119442 TA56	NLA - OPDT/OTDT	ES-08-0393-P2NSFR-113			3/1/2009	1		0			
						y:	1.0		0.0			
								Le	uels Disco			
								To				
ENGINR	119442 TA60	NLA - FWM	ES-08-0393-P2NSFR-115			4/5/2009	4		0			
ENGINR	119442 TA60	NLA - FWM	ES-08-0393-P2NSFR-115			3/1/2009	9		0			
ENGINR	119442 TA60	NLA - FWM	ES-08-0393-P2NSFR-115			3/22/2009	22		0			
ENGINR	119442 TA60	NLA - FWM	ES-08-0393-P2NSFR-115			3/29/2009	16		0			
ENGINR	119442 TA60	NLA - FWM	ES-08-0393-P2NSFR-115			4/5/2009	12		0			
				Total Hours and Cost Summary:			63.0		0.0			
									Less 10% Fuels Discount:			
									Total:			

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15

17

ENGSNR	119442 TA64	NLA - HZPSLB	ES-08-0393-P2NSFR-117	[redacted]	3/15/2009	2	[redacted]	0	[redacted]			
ENGSNR	119442 TA64	NLA - HZPSLB	ES-08-0393-P2NSFR-117		3/22/2009	4		0				
ENGSNR	119442 TA64	NLA - HZPSLB	ES-08-0393-P2NSFR-117		3/29/2009	3		0				
ENGSNR	119442 TA64	NLA - HZPSLB	ES-08-0393-P2NSFR-117		4/5/2009	16		0				
ENGSNR	119442 TA64	NLA - HZPSLB	ES-08-0393-P2NSFR-117		3/15/2009	8		0				
ENGSNR	119442 TA64	NLA - HZPSLB	ES-08-0393-P2NSFR-117		3/22/2009	27		0				
ENGSNR	119442 TA64	NLA - HZPSLB	ES-08-0393-P2NSFR-117		3/29/2009	24		0				
ENGSNR	119442 TA64	NLA - HZPSLB	ES-08-0393-P2NSFR-117		4/5/2009	8		0				
				Total Hours and Cost Summary:		92.0		0.0				
									Less 10% Fuels Discount:			
									Total:			

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15

740,670.57

19-3
20

19-3/20-2

REDACTED

WP 19-3/20-2
Pages 1-3

19-3/20-3

REDACTED

WP 19-3/20-3
Pages 1-9

19-3/20-4

REDACTED

WP 19-3/20-4
Pages 1-5

19-3/22

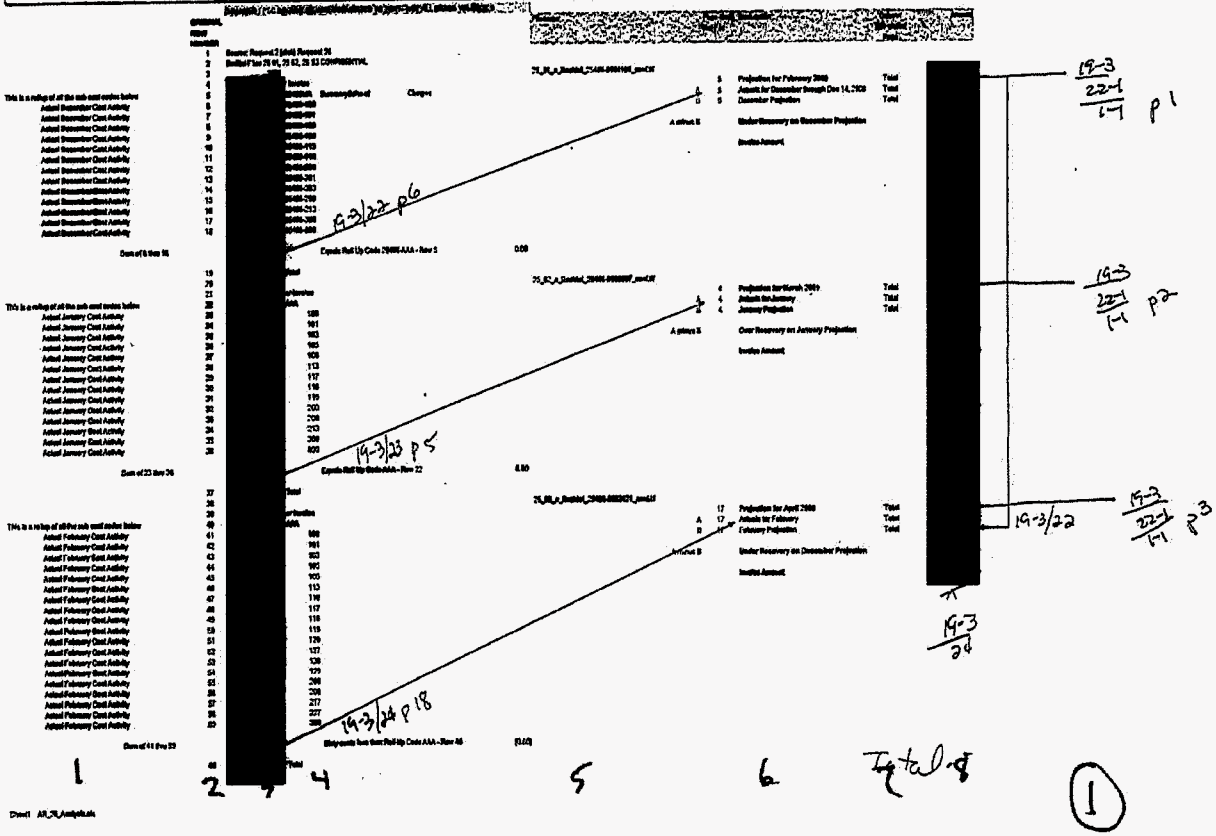
REDACTED

WP 19-3/22
Pages 1-6

19-3/22-1

CONFIDENTIAL PBC

Each of Invoices have two components, a projection for the next month and a true-up of prior projections (these are the values in bold in column O). In the series of transactions below the cost detail provided is for the true-up part of the calculation and this is the part of the invoice cycle when PPL has the opportunity to review and contest the nature of the actual charges. The workpaper provided assumes the roll-up cost code identified in original rows 5, 22 & 40 is a separate cost category rather than a summation of the detail below.



19-3/22-1/1

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: # 113, 114

KW 4/12/10
DAP
PBC

CONFIDENTIAL
Conf.

DR 28 response:

The file provided in DR 26 references the page number where the projection amounts can be located in the image files.

Description of the Advanced Funding Request (AFR) Process

The projection amount presented in the invoice is not a unilateral calculation performed by Bechtel and submitted to FPL in the invoice. Rather, Bechtel submits a preliminary AFR with its assumptions (number of personnel/type of personnel/living expense assumptions) for the projection period. FPL Project Controls personnel perform diligence on the calculation based on their knowledge of authorized levels of project staffing, the nature of Bechtel personnel assignments (long term/short term/on loan from another project) and the level of mobilization for modification work (if any) at the site. Together, FPL and Bechtel agree on a reasonable estimate of the projection value for the coming time period.

Bechtel's primary resource and its primary cost is for the personnel it employs. These employees are paid at regular intervals. If there were not a pre-payment mechanism in the invoicing process, Bechtel would have had to factor in a mark-up to compensate for the working capital it would have had to deploy to finance employee payroll.

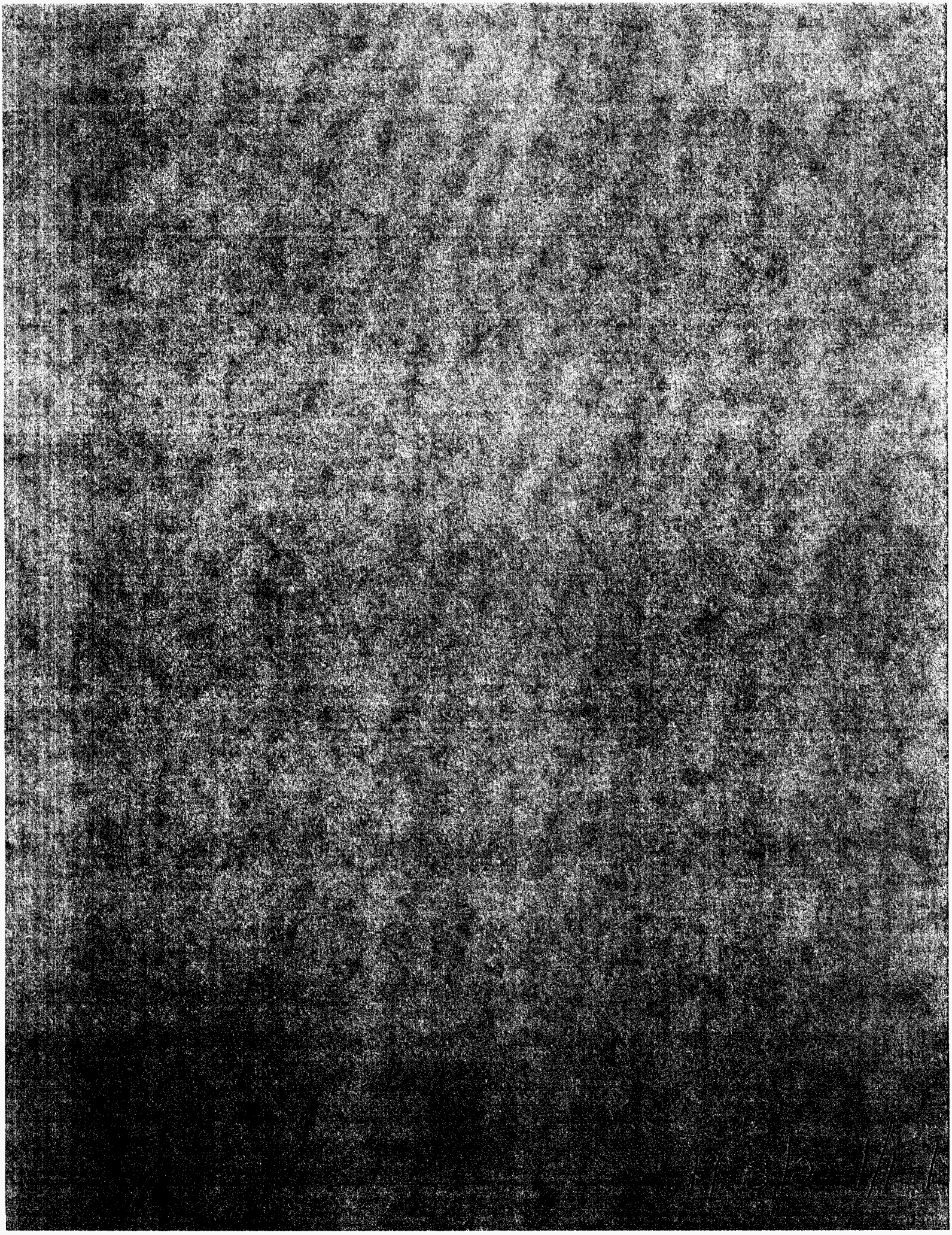
Sent e mail requesting the worksheets. Need back up

See 19-3
22-1
1-1

Sr. Doc 28

19-3
22-1
1

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 693-2626 Fax: (847) 693-1698



Not audited due to time limits

Source: Res 28 Suppl.

Reconciliation / Forecast

PERIOD	FORECAST BECHTEL Bechtel Hours	Labor Dollars	Travel Dollars	ODC Dollars	Fee	Subtotal Bechtel	Subcontract	Seconded	Total	Reconciliation Total
Through Nov 28 Projection		$ [redacted]				$ [redacted]	$ -	$ -	$ [redacted]	
Through Nov 16th Actual	1,638.00	$				$			$	$ [redacted]
December Projection		$ [redacted]				$			$	
Through Dec 14th Actual	-	$				$			$	$
January Projection		$ [redacted]				$			$	
	-	$ -				$			$	
February Projection		[redacted] (A)				$			$	
	-	$ -				$ -			$ -	

19-3 / 22-1

1 2 3 4 5 6 7 8

FPL Review

	Labor	
1	Headcount per Daily Force Report (1/7)	30
2	New Hires - Feb	22
3	Total Anticipated Feb Headcount	52
4	Forecasted Feb Hours Per Employee	160 ✓
5	Total Estimated Feb Hours	8,320 #
6	Labor / ODC's @ Blended Rate of [redacted] /hr	[redacted]
7	Home Office FTE Estimate 6 @ [redacted] Hour	6 x 160 x 110
8	Total Estimate	
9	less, conservative	

#'s reviewed per reports

[redacted] ← estimate

(A) Bechtel calculation

(1)

need to audit in next audit (2010)

1

PDC (aug) CONFIDENTIAL

ADVANCED FUNDING REQUEST - MARCH 2009 (per Staffing Plan 2/9/09)

	LABOR	March
1	Home Office Non Manual:	1,174.0
2	Field Non Manual:	10,970.0
3	**Total Non Manual Hours:**	**12,144.0**
4	Average Grade 26 Unit Rate [redacted] per 19-3/25-3	[redacted]
5	**Advanced Funding Labor Request:**	[redacted]

	PER DIEM	March
6	Total Non Manual Hours:	12,144.0
7	Average Hours / Month:	160.0
8	**Equivalent Personnel / Month:**	**75.9**
9	Days / Month:	31
10	**Equivalent Personnel Days:**	**2,352.9**
11	Per Diem Rate / Day:	[redacted]
12	**Total Per Diem:**	
13	**Advanced Funding Per Diem Request:**	
14	**Total Advanced Funding Request:**	
15		

Round

Bechtel. 19-3 / 22-1

FPL Review

	Labor	
16	Headcount per Daily Force Report (2/2)	44
17	New Hires - Feb/Mar	29
18	Total Anticipated Mar Headcount	73
19	Forecasted Mar Hours Per Employee	160
20	Total Estimated Mar Hours	11,680
21	Labor / ODC's @ Blended Rate of [redacted] /hr	[redacted]
22	Home Office FTE Estimate 0 @ [redacted] Hour	
23	Total Estimate	

FPL estimate

Meet with Bechtel is command. (2) 2

ADVANCED FUNDING REQUEST - APRIL 2009 (per Staffing Plan 3/6/09)

	NON MANUAL LABOR	April Hours	April $		ACTUAL	DELTA
1	Home Office Non Manual:	860.0	[redacted]			
2	Field Non Manual:	11,173.0				
3	Total Non Manual:	12,033.0			112 (A)	
4	Advanced Funding Labor Request:				$0.00	[redacted]
	PER DIEM					
5	Equivalent Personnel / Month:		55.3			
6	Days / Month:		30			
7	Equivalent Personnel Days:		1,659.0			
8	Per Diem Rate / Day: per invoice removed in summary		[redacted]			
9	Total Per Diem:					
10	Advanced Funding Per Diem Request:				$0.00	[redacted]
	MOBILIZATION / DEMOBLIZATION					
11	Employees Reporting In March 2009:		7.0			
12	Mobilization / Demobilization Rate (< 500 miles):		[redacted]			
13	Total Mobilization / Demobilization:					
14	Advanced Funding Mob / Demob Request:				$0.00	[redacted]
	ODC's					
15	Non - Manual Labor Hours:		12,033.0			
16	ODC's ([redacted] Non Manual Labor Hour):		[redacted]			
17	Total ODC's:					
18	Advanced Funding ODC Request:				$0.00	[redacted]
19	Total Advanced Funding Request:				$0.00	[redacted]

FPL Review

Declined. 19-3 22-1

	Labor	
20	Headcount per Daily Force Report (2/28)	53
21	New Hires - March	7
22	New Hires - April	9
23	Home Office	6
24	Total Anticipated April Headcount	75
25		
26	Forecasted April Hours per Employee	160
27		
28	Total Estimated April Hours	12,000
29	Hours @ Avg Rate [redacted]	$ [redacted]

Per Diem	
Employees on DLA (2/19)	39
New Hires - March	7
New Hires - April	9
	55
30 Days @ [redacted]/Day	$ [redacted]
Other Direct Cost Estimate	$
Mob/Demob (7@[redacted]	$
Total Estimate	$ [redacted]

FPL ok'd.

C:\Temp\C.Home.RemoteAccess.mpm09eu\Advance Funding Request Summary (Apr 2009).xls 3/16/2009

19-3/23

REDACTED

WP 19-3/23
Pages 1-5

19-3/24

REDACTED

WP 19-3/24
Pages 1-18

19-3 | 24-1

Prepared by Staff

	PO 117820			
12/02/08	Blanket release 000	Not to exceed	[redacted]	For all work or services detailed in the Contract for Engineering, Procurement, and Construction of Balance of Plant for FPL's SL Extended Power Uprate Project between FPL and Bechtel as of 11/3/08 -
12/02/08	Blanket release 001			Initial mobilization of personnel to support PSL EPU
12/19/08	Blanket release 002			Project Management and Engineering Services at SL1, SL2
3/26/09	Revision No. 1 Blanket release 000			To incorporate the "first amendment to the contract for engineering, procurement and construction balance of plant for FPL EPU between FPL and Bechtel
4/14/09	Revision No. 1 Blanket release 002			Project Management and Engineering Services at SL1, SL2

1 2 3 4 5

193

WP

19-3/22 25.01
"/23 25.02
"/24 25.03
25.04
25.05
25.06

[redacted]

6

✓ No others out of sample in Disk (Rec'd)
2 except for [redacted], total in file [redacted], not over limits

DC: PO's

(1)

(15)

CONFIDENTIAL

Rec'd

FPL

REDACTED

WP 19-3/24-1
Pages 2-16

19-3/24-2

REDACTED

WP 19-3/24-2
Pages 1-20

19-3/25

REDACTED

WP 19-3/25
Pages 1-5

19-3/25-1

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: # 100,101

KW 3/10 4/8 JLP

PBC

Actual

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SUMMARY SCHEDULE OF CHARGES

CURRENCY: USD
SECTION: 01

JOB : 25489-AAA
INV NO: 25489-0901207

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES	830.50	[redacted]
PROJECT OFFICES	944.00	
CONSTRUCTION NON-MANUAL	504.00	
PROJECT AGENCY	24.00	
TOTAL SALARIES, WAGES & AGENCY	2,302.50	
RECOVERIES UNIT RATE & OTHER		
TOTAL PAYROLL RELATED ALLOWANCES		
TOTAL PAYROLL COSTS		
REPRODUCTION EXPENSE		
BUILDING OPERATING EXPENSE		
TELEPHONE		
POSTAGE		
TRAVEL ORDINARY BUSINESS		
OTHER ALLOWANCES		
PROFESSIONAL SERVICES		
OTHER DATA PROCESSING AND OTHER COSTS		
TOTAL MATERIAL & OTHER COSTS		
TOTAL HOURS/DIRECT COSTS	2,302.50	

1 2 3 4 5 6

1 [redacted]

2

3 19-3/25-1/L
19-3/25-1/2
19-3/25-1/3

3 19-3/25 P3

3 of 3.

11 16 20 [redacted]

7 Other invoices include many more schedules of Direct
8 Cost by sub job (back up to main summary sched). A lot of
9 detail back up each one. This is an example of what
10 was done. Other months/invoices were reviewed, but the detail is
not included.

Scanned - Reg 2 (201)

19-3
25-1

INTEGRITY BUSINESS FORMS, INC. Phone (847) 639-2828 Fax (847) 639-4538 Email: integrity@ameritech.net

19_3/25-1/1

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: #10 1101

1/4/2011
JMP

PLC

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SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB-SUB : 25489-100
INV NO: 25489-0901207

DESCRIPTION		*HOURS*	*AMOUNT*
TECHNICAL SALARIES	✓	19-3/25-1/1-1 (11.00) ✓	✓ [redacted]
TOTAL SALARIES, WAGES & AGENCY		(11.00)	
RECOVERIES UNIT RATE & OTHER		✓ 19-3/25-1/1-2	✓
TOTAL PAYROLL RELATED ALLOWANCES			
TOTAL PAYROLL COSTS			
REPRODUCTION EXPENSE	✓	19-3/25-1/1-3	
TELEPHONE	✓	19-3/25-1/1-4	
POSTAGE	✓	19-3/25-1/1-5	
PROFESSIONAL SERVICES	✓	19-3/25-1/1-6	
TOTAL MATERIAL & OTHER COSTS			
TOTAL HOURS/DIRECT COSTS		(11.00)	
1		2	3 19-3 25-1

5, 538.34
(17.17)
5,497.72

Source: Box 2 (20.1)

19-3
25-1

(1)

193/25-1/1-1

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: 4100,101

1(W 4/23/10
JMP

PBC
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LABOR ABSTRACT - UNIT RATE

CURRENCY: USD
SECTION: 01

EMPLOYEE NAME	EMP NO	GRADE	PAY DATE	PERMANENT OFFICE ST HOURS	OT HOURS	(11) ST RATE PER HOUR	OT RATE PER HOUR	ST	OT
[redacted] CHARGING: OFC/CO/ORGANIZATION 1AG7 ABV1300 079 (CONTRACTS BNI)									
		H 100W	12/14/2008	3					
		H 100W	12/14/2008	(5)					
ORGANIZATION TOTAL									
[redacted] CHARGING: OFC/CO/ORGANIZATION 1AG8 ANR1100 055 (PWR TELECOM LRD1 SYCS)									
		E2 1SVXLG	1/16/2008	(11.0)					
		29 100T	12/14/2008	3.0					
		29 100T	12/14/2008	(3.0)					
ORGANIZATION TOTAL				(11.0)					
[redacted] CHARGING: OFC/CO/ORGANIZATION 1AG8 ANQ1300 055 (QS PROJECT)									
		27 161A	11/30/2008	7.0					
		27 161A	11/30/2008	(7.0)					
		27 161A	12/14/2008	8.0					
		27 161A	12/14/2008	(8.0)					
ORGANIZATION TOTAL									
HOUR/WAGE TOTAL				(11.0)					
TOTAL PAYROLL COSTS - PERMANENT OFFICE									
TOTAL PAYROLL JOB-SUB: 25458.100				(11.0)					

1 2 3 4 5 6 7 8 9 10 11

19-3
25-1
(1)
(2)
(2)
(2)

19-3
25-1

#1

Regional Mng. Per Attach 1

Source: Reg 2(20.1)

19-3
25-1
1-1

19-3/25-1/1-2

PBC

CONFIDENTIAL

File: BARDATA
Report: BARINST1
Entity: E8

BECHTEL - 1A SAN FRANCISCO
TELEPHONE INSTRUMENT/BNET BILLING DETAILS - Month of NOVEMBER
Job: 25489 TURKEY POINT FPL EPU
Sub-Job: 100 HOME OFFICE

Page: 5
Run date: 12/09/08
Run time: 13.52.08

Currency: USD
Product Description

Date	Reference	Requestor	Emp.No Emp.Org	Emp.Location	Units	Rate	Amount
BPF02: Charges from: FREDERICK IS&T (1A - E8 - BNP5200) Natural Class 580							
I2010F VOICE LINE WITH HANDSET							
11/16/08	6894	DAW,MARTYN	809303	BNR-8100 FREDERICK, MD-2A-2 BP1	.1	52.000/MO	5.20

Recover - personal

P2 + 11.97 / 17.17

19-3 / 25-1 / 1

#2 14.3 / 25-4

(2)

File: BARDATA
Report: BARINST1
Entity: 85

BECHTEL - 1A SAN FRANCISCO
TELEPHONE INSTRUMENT/BWET BILLING DETAILS - Month of NOVEMBER
Job: 25489 TURKEY POINT FPL EPU
Sub-Job: 100 HOME OFFICE

Run date: 12/09/08
Run time: 13.52.08

Currency: USD
Product Description

	Date	Reference	Requestor	Exp.No	Exp.Org	Exp.Location	Units	Rate	Amount
8Z113: Charges from: IS&T CENTRL INFRA OC (1A - 85 - BXP1010) Natural Class 580									
I20993Z	WIRELESS SERVICE VARIABLE USAGE								
	11/16/08	2403443197	DAW,MARTYN	809303	BNR-8100	FREDERICK, MD-2A-2 BP1	.1	PER SCHED	10.97
I20999Z	WIRELESS SERVICE SUPPORT & ADMIN								
	11/16/08	2403443197	DAW,MARTYN	809303	BNR-8100	FREDERICK, MD-2A-2 BP1	.1	10.000/MONTH	1.00
Total from Organization for Natural Class/JV Reference 580-8Z113							.2		11.97
Total for Sub-Job 100							.2		11.97

Sam

193/25-111-3

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: #100,101

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Conf

Files: BASDATA
Reports: BASSEPR1
Entity: BB

BECHTEL - IA SAN FRANCISCO
PUBLISHING AND REPROGRAPHIC CHARGE DETAILS
Billings for Month of NOVEMBER
Jobs: 25469 TURKEY POINT FPL EPU
Sub-Jobs: 100 HOME OFFICE

Pages: 1
Run date: 12/09/03
Run time: 13.52.08

Currency: USD

Product Description	W.O. number	W.O. date	Requestor	Microfilm /Reference	Units	Rate	Rate Description	Amount
BFF03: Charges from: OFFICES & ADMIN SVCS (IA - BB - ANC1000) Natural Class: 381								
RF611 UP TO 1" THICK	1-123904940	11/17/03	CRESAP VIC	25469000	12.0	4.800	EACH	57.60
RF600 B/W 8.5 X 11	1-123904940	11/17/03	CRESAP VIC	25469000	1512.0	.060	EACH	90.72
RF828 ACETATE 10 MIL MATTE SUEDE 8.5X11	1-123904940	11/17/03	CRESAP VIC	25469000	12.0	.390	SHEET	4.68
RF829 CARD STOCK 11"	1-123904940	11/17/03	CRESAP VIC	25469000	6.0	.030	SHEET	.18
Total from Organization for Natural Class/JV Reference: 381-BFF03								
Total for Sub-Job 100					1542.0			153.18
Total charges for Job 25469					1542.0			153.18
					1542.0			153.18

CRES

19-3
25-1
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reclass.
office
supplies
Real estate

19-3
25-4

#29

Source: Acct 1 (201)

19-3
25-1
1-3

INTEGRITY BUSINESS FORMS, INC. Phone (847) 634-2424 Fax (847) 634-4838 E-mail integrbus@aol.com

19-3/25-1/1-4

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: # 1001 101

4/22/10 JHP

CONFIDENTIAL PBC Cauf

Files BARDATA
Reports BARKS31
Entity: 65

BECHTEL - IA SAN FRANCISCO
TELEPHONE INSTRUMENT/SNET BILLING DETAILS - Month of NOVEMBER
Jobs 25459 TURKEY POINT FPL EPU
Sub-Jobs 100 HOME OFFICE

Page: 1
Run date: 12/09/03
Run time: 13.52.03

Currency: USD
Product Description

Date	Reference	Requestor	Exp.Ko Exp.Org Exp.Location	Units	Rate	Amount
E3401: Charges from PVR TELECOM LAN SVCS (IA - BS - EXP8100) Natural Class 510						
120382 SNET CALLING CARDS 11/20/03 0508WOYDS		DAU,MARTYN	809303 BAR-8100 FREDERICK, MD-2A-2 EP1	.1	/AT COST	5.96
E8406: Charges from BSAT-MISC OP CENTERS (IA - BS - EXP1040) Natural Class 510						
120382 SNET LONG DISTANCE 11/25/03 6824		DAU,MARTYN	809303 BAR-8100 FREDERICK, MD-2A-2 EP1	.1	/AT COST	2.63
Total for Sub-Job 100				.2		8.59

C2E

reclass (same)

19-3
25-1
1

Source: Req 2 (201)

19-3
25-1
4

19-3/15-1/15

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: #160, 161

CONFIDENTIAL

File: BARDATA
Report: BARAC1

AIR COURIER SHIPMENT DETAILS
Billings for Month of NOVEMBER
Jobs: 25489 TURKEY POINT FPL EPU
Sub-Jobs: 100 HOME OFFICE

Page: 1
Run date: 01/06/1
Run time: 08.56.1

Currency: USD

Vendor	Service Type	Invoice	Date	Airbill	Units	Amount
BPC11: Charges from: 1A 85 SNA010 - ACCOUNTS PAYABLE Natural Class: 531						
FEDEX - GLENDALE Shipper: Robert Reyes BECHTEL 5651 W. TALAVI GLENDALE AZ 85306 US	PRIORITY OVERNIGHT-Custmr Recipient: Tony Charette n/a 604 Upper McGuire Loop RUSSELLVILLE AR 72802 US	901679209011	12/10/2008	798057701265 Signed by:999999999999	1.00	25.01
FEDEX - GLENDALE Shipper: 25489-0812263 BECHTEL 5651 W. TALAVI GLENDALE AZ 85306 US	STANDARD OVERNIGHT-FX Pak Recipient: Wanda Rosa/EPU PROJECT FLORIDA POWER AND LIGHT COMPAN TURKEY POINT NUCLEAR PLANT HOMESTEAD FL 33035 US	901679209011	12/11/2008	798068031151 Signed by:R.NAVARETTE	1.00	17.16
Total FEDEX - GLENDALE						42.17
Total charges from 1A-B5-SNA010-531-BPC11						42.17
BPC16: Charges from: 1A 85 SNA010 - ACCOUNTS PAYABLE Natural Class: 531						
FEDEX - GLENDALE Shipper: Robert Reyes BECHTEL 5651 W. TALAVI GLENDALE AZ 85306 US	PRIORITY OVERNIGHT-Custmr Recipient: Thomas Gonczi n/a 108 Bishop Lane MONACA PA 15061 US	902582230016	12/12/2008	791194293323 Signed by:999999999999	1.00	25.48
FEDEX - GLENDALE Shipper: Robert Reyes BECHTEL 5651 W. TALAVI GLENDALE AZ 85306 US	PRIORITY OVERNIGHT-FX Pak Recipient: Clinton Williams n/a 4772 Crew Circle MELBOURNE FL 32934 US	902582230016	12/15/2008	790142295701 Signed by:999999999999	1.00	20.83
Total FEDEX - GLENDALE						46.31
Total charges from 1A-B5-SNA010-531-BPC16						46.31
Total charges for Sub-Job 100						88.48

19-3
21-1
1

#4 See 16-3 2nd for recipient titles

Source Reg 2 (20.1)

19-3
21-1
1-5

INTEGRITY BUSINESS FORMS, INC Phone (847) 692-2556 Fax (847) 692-4503 Email: [illegible]

19-3/25-1/1-6

REDACTED

WP 19-3/25-1/1-6
Pages 1-8

19-3/15-1/2

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CONFIDENTIAL

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489-200
INV NO: 25489-0901207

DESCRIPTION	*HOURS*	*AMOUNT*
POSTAGE		16.09
TOTAL MATERIAL & OTHER COSTS		16.09
TOTAL HOURS/DIRECT COSTS		16.09

P2

(4)

DETAIL SCHEDULE OF CHARGES
OTHER DIRECT COSTS

CURRENCY: USD

SOURCE REFERENCE	*LINE*	*MONTH CYCLE*	*SOURCE DATE*	*PERFORM OFC CO REG*	*NAT CLS*	*DESCRIPTION*	*COST*	*HOURS*	*SUPPORT*
----------POSTAGE----------									
1713850812BPC16	00043	1203	12/29/2008	1A B5 5N	531	VENDOR PAYMENT/FEDEX - GLENDALE	16.09		Y

DETAIL SCHEDULE OF CHARGES
OTHER DIRECT COSTS

CURRENCY: USD

SOURCE REFERENCE	*LINE*	*MONTH CYCLE*	*SOURCE DATE*	*PERFORM OFC CO REG*	*NAT CLS*	*DESCRIPTION*	*COST*	*HOURS*	*SUPPORT*
---------- POSTAGE ----------									
1713850812BPC16	00043	1203	12/29/2008	1A B5 5N	531	VENDOR PAYMENT/FEDEX - GLENDALE	16 09		Y

File: BARDATA
Report: BARAC1

AIR COURIER SHIPMENT DETAILS
Billings for Month of NOVEMBER
Job: 25489 TURKEY POINT FPL EPU
Sub-Job: 200 FIELD COSTS

Currency: USD

Vendor	Service Type	Invoice	Date	Airbill	Units	Amount
BPC16: Charges from: 1A B5 5NA4010 - ACCOUNTS PAYABLE Natural Class: 531						
FEDEX - GLENDALE	PRIORITY OVERNIGHT-Letter	902582230016	12/15/2008	790142257891	1.00	16.09
Shipper: Robert Reyes BECHTEL 5651 W. TALAVI GLENDALE AZ 85306 US	Recipient: John Gillis Signed by:16255927 n/a 9591 Martinque Drive MIAMI FL 33189 US					
Total FEDEX - GLENDALE						16.0
Total charges from 1A-B5-5NA4010-531-BPC16						16.0
Total charges for Sub-Job 200						16.0



K-3
25-4 #4

19-3/25-4/3

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: # 160,161

1/W 4/22/10
CHP
PBC

CONFIDENTIAL

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

(JOB-SUB: 25489-300)
INV NO: 25489-0901207

DESCRIPTION		*HOURS*	*AMOUNT*
TECHNICAL SALARIES	19-3/25-1/3-1	841.50	[redacted]
PROJECT OFFICES	19-3/25-1/3-2	944.00	
CONSTRUCTION NON-MANUAL	19-3/25-1/3-3	504.00	
PROJECT AGENCY		24.00	
TOTAL SALARIES, WAGES & AGENCY		2,313.50	
RECOVERIES UNIT RATE & OTHER			
TOTAL PAYROLL RELATED ALLOWANCES			
TOTAL PAYROLL COSTS			
BUILDING OPERATING EXPENSE	19-3/25-1/3-4		
TELEPHONE	3-5		
POSTAGE	3-6		
TRAVEL ORDINARY BUSINESS	19-3/25-1/3-7		
OTHER ALLOWANCES			
OTHER DATA PROCESSING AND OTHER COSTS			
TOTAL MATERIAL & OTHER COSTS			
TOTAL HOURS/DIRECT COSTS		2,313.50	

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Source: Rog 2 (20.1)

19-3
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INTEGRITY BUSINESS FORMS, INC. Phone: (817) 668-0828 Fax: (817) 668-4636 Email: integbus@aol.com

19-3/25-1/3-1

PBC

CONFIDENTIAL

LABOR ABSTRACT - UNIT RATE

CURRENCY: USD
SECTION: 01

PERMANENT OFFICE (11)

EMPLOYEE NAME	EMP NO	GR/CLS	PAY DATE	ST HOURS	OT HOURS	ST RATE PER HOUR	OT RATE PER HOUR	ST	OT
CHARGING: OFC/CO/ORGANIZATION 1AG7 /BC4000 //21 (PROJ CTRLS-COST/SCHD)									
		26 20IC	12/14/2008		4.0				
ORGANIZATION TOTAL				4.0					
CHARGING: OFC/CO/ORGANIZATION 1AG7 /BT8409 //10 (CONSTRUC SUPERVISION)									
		30 103F	12/14/2008		68.0				12
ORGANIZATION TOTAL				68.0					
CHARGING: OFC/CO/ORGANIZATION 1AG7 /BV1100 //79 (CONTRACTS - BNI)									
		H 100W	12/14/2008		5				
ORGANIZATION TOTAL				.5					
CHARGING: OFC/CO/ORGANIZATION 1AE8 /BNP5200 //73 (FREDERICK INST)									
		26 513R	11/30/2008		1.0				
		26 513R	12/14/2008		2.0				
ORGANIZATION TOTAL				3.0					
CHARGING: OFC/CO/ORGANIZATION 1AE8 /BNR8100 //65 (PWR TELECOM LRM SVCS)									
		ZZ 7SVXLG	11/16/2008		11.0				
		29 100T	12/14/2008		3.0				
ORGANIZATION TOTAL				14.0					2
CHARGING: OFC/CO/ORGANIZATION 1AE8 /BNC1000 //21 (PROJ CONTROLS MGMT.)									
		28 202C	11/30/2008		46.0				
		28 202C	12/14/2008		43.0				
ORGANIZATION TOTAL				89.0					13
CHARGING: OFC/CO/ORGANIZATION 1AE8 /BNE2050 //31 (CIVIL ENGINEER PROJE)									
		26 150A	12/14/2008		8.0				
ORGANIZATION TOTAL				8.0					
CHARGING: OFC/CO/ORGANIZATION 1AE8 /AXB0080 //41 (PROJECT PROCUREMENT)									
		25 105L	12/14/2008		4.0				
ORGANIZATION TOTAL				4.0					
CHARGING: OFC/CO/ORGANIZATION 1AE8 /AXB0110 //41 (SYSTEM & AUTOMATION)									
		25 940L	12/14/2008		5.0				
ORGANIZATION TOTAL				5.0					
CHARGING: OFC/CO/ORGANIZATION 1AE8 /BNB0060 //41 (MGR OF PROCUREMENT)									
		28 737L	11/30/2008		62.0				
		28 737L	12/14/2008		45.0				
ORGANIZATION TOTAL				107.0					14
CHARGING: OFC/CO/ORGANIZATION 1AE8 /BNB0220 //41 (PURCHASING)									
		28 117L	12/14/2008		8.0				
		26 106L	12/14/2008		2.0				
ORGANIZATION TOTAL				10.0					1
CHARGING: OFC/CO/ORGANIZATION 1AE8 /BNE1710 //31 (MECHANICAL PROJECT)									
		27 150A	11/30/2008		64.0				
		27 150A	12/14/2008		76.0				
ORGANIZATION TOTAL				140.0					17
CHARGING: OFC/CO/ORGANIZATION 1AE8 /BNE2630 //31 (PIPE SUPPORT PROJECT)									
		25 100A	11/30/2008		68.0				
		25 100A	12/14/2008		76.0				
ORGANIZATION TOTAL				144.0					14
CHARGING: OFC/CO/ORGANIZATION 1AE8 /BNV1309 //79 (FLD SUBCONTR ADM)									
		27 140G	12/14/2008		8.0				
ORGANIZATION TOTAL				8.0					1
CHARGING: OFC/CO/ORGANIZATION 1AE8 /CNK4M00 //55 (PROJ ADMIN / DOC CON)									
		26 520G	11/30/2008		68.0				
		26 520G	12/14/2008		76.0				
ORGANIZATION TOTAL				144.0					14

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(1)

(A) All rates traced to AH I rates (contract) 19-3/2T-2 AH 1

(2)

LABOR ABSTRACT - UNIT RATE

CURRENCY: USD
SECTION: 01

PERMANENT OFFICE (11)

EMPLOYEE NAME	EMP NO	GR/CLS	PAY DATE	ST HOURS	OT HOURS	ST RATE PER HOUR	OT RATE PER HOUR	ST	OT
CHARGING: OFC/CO/ORGANIZATION 1AE8 /CNQ1300 /56 (QS PROJECT)									
[redacted]	[redacted]	27 161A	11/30/2008		7.0				
		27 161A	12/14/2008		8.0				
ORGANIZATION TOTAL				15.0					1,
CHARGING: OFC/CO/ORGANIZATION 1AE8 /CNV1000 /19 (CONTRACTS MGMT)									
[redacted]	[redacted]	28 143G	12/14/2008		20.0				
ORGANIZATION TOTAL				20.0					2,
CHARGING: OFC/CO/ORGANIZATION 1AE8 /CXF1000 /54 (PROJECT MANAGERS-NUC)									
[redacted]	[redacted]	31 241F	11/30/2008		30.0				
		31 241F	12/14/2008		23 0				
ORGANIZATION TOTAL				53.0					10
CHARGING: OFC/CO/ORGANIZATION 1AE8 /CXM1000 /54 (MANAGEMENT)									
[redacted]	[redacted]	1 ZZ 7RAX	11/30/2008		1.0				
		ZZ 7RAX	12/14/2008		4.0				
ORGANIZATION TOTAL				5.0					1,
HOUR/WAGE TOTAL				841.5					11
TOTAL PAYROLL COSTS - PERMANENT OFFICE									11

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(2)

19-3/25-1/3-2

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: #100,101

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LABOR ABSTRACT - UNIT RATE

CURRENCY: USD
SECTION: 01

PROJECT OFFICE (13)

EMPLOYEE NAME	EMP NO	GR/CLS	PAY DATE	ST HOURS	OT HOURS	ST RATE PER HOUR	OT RATE PER HOUR	ST	OT
CHARGING: OFC/CO/ORGANIZATION 1AE8 /CNB0600/#1 (FIELD PROCUREMENT)									
[redacted]	[redacted]	27 437L	12/14/2003	76.0	76.0	[redacted]			9,8
ORGANIZATION TOTAL									
CHARGING: OFC/CO/ORGANIZATION 1AE8 /CNC4109 //21 (FLD COST/TREND ENGIN)									
[redacted]	[redacted]	25 301C	12/14/2008		76.0				
		24 301C	12/14/2003		76.0				
ORGANIZATION TOTAL				152.0					15,
CHARGING: OFC/CO/ORGANIZATION 1AE8 /CNE1219//31 (PROJECT ENGINEERING)									
[redacted]	[redacted]	29 100A	11/30/2008		64.0				
		29 100A	12/14/2008		76.0				
ORGANIZATION TOTAL				140.0					22,
CHARGING: OFC/CO/ORGANIZATION 1AE8 /CNE1719//31 (MECHANICAL FIELD)									
[redacted]	[redacted]	24 100A	12/14/2008		36.0				
		23 100A	12/14/2008		36.0				
		27 150A	12/14/2008		68.0				
		22 100A	12/14/2008		76.0				
ORGANIZATION TOTAL				216.0					20,
CHARGING: OFC/CO/ORGANIZATION 1AE8 /CNE1819//31 (ELECTRICAL FIELD)									
[redacted]	[redacted]	27 105A	11/30/2008		68.0				
		27 105A	12/14/2008		64.0				
		26 220B	12/14/2008		36.0				
ORGANIZATION TOTAL				168.0					20
CHARGING: OFC/CO/ORGANIZATION 1AE8 /CNE2619//31 (PIPING LAYOUT FIELD)									
[redacted]	[redacted]	25 200B	12/14/2008		76.0				
		22 200B	12/14/2008		76.0				
ORGANIZATION TOTAL				152.0					13
CHARGING: OFC/CO/ORGANIZATION 1AE8 /CXM1000/#4 (MANAGEMENT)									
[redacted]	[redacted]	28 220F	11/30/2008	40.0	40.0				5,
ORGANIZATION TOTAL									10
HOUR/WAGE TOTAL				944.0					
1	2	3	4	5	6	7	8	9 10	
TOTAL PAYROLL COSTS - PROJECT OFFICE									10
									11

(A) See ~~19-3~~ 25-1 3-1

19-3
25-1
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Source: RR 3 (2010)

19-3
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3-2

19-3/25-1/3-3

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: # 100, 101

1/11/10
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CONFIDENTIAL

LABOR ABSTRACT - UNIT RATE

CURRENCY: USD
SECTION: 01

EMPLOYEE NAME	EMP NO	GR/CLS	PAY DATE	ST HOURS	OT HOURS	ST RATE PER HOUR	OT RATE PER HOUR	ST	OT
								CONSTRUCTION NON-MANUAL (14)	
CHARGING: OFC/CO/ORGANIZATION [redacted] (CNST BCC SPV FLD-NAME)									
[redacted]	[redacted]	28 101F	11/30/2008	68.0					
		28 101F	12/14/2008	76.0					
		26 101F	12/14/2008	68.0					
ORGANIZATION TOTAL				212.0					27.
CHARGING: OFC/CO/ORGANIZATION [redacted] (CR&T ENG FLD-NAME)									
[redacted]	[redacted]	26 901A	12/14/2008	36.0					
		29 905A	11/30/2008	40.0					
		29 905A	12/14/2008	76.0					
ORGANIZATION TOTAL				152.0					22.
CHARGING: OFC/CO/ORGANIZATION [redacted] (SU FOSSIL PWR FIELD)									
[redacted]	[redacted]	28 143A	11/30/2008	64.0					
		28 143A	12/14/2008	76.0					
ORGANIZATION TOTAL				140.0					19.
HOUR/WAGE TOTAL				504.0					69.
TOTAL PAYROLL COSTS - CONSTRUCTION NON-MANUAL									69.

[redacted]

19-3
25-1

1 2 3 4 5 6 7 8 9 10 11

(A) See 19-3 / 25-1 / 3-1

(1)

41 Source: Res. 2 (20.1)
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19-3
25-1
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19-3/25-1/3-4

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: #160,161

1/20/10 JHP

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CONFIDENTIAL

File: BARDATA
Report: BARI&B1
Entity: EB

BECHTEL - 1A SAN FRANCISCO
INTERNAL SERVICE BILLING DETAILS - Month of NOVEMBER
Job: 25489 TURKEY POINT FPL EPU
Sub-Job: 300 MANAGEMENT SERVICES

Page: 1
Run date: 12/09/08
Run time: 13.52.08

Currency: USD
Product Description

Date	Reference	Requestor	Exp.No	Exp.Org	Units	Rate	Account
BFF02: Charges from: BUILDING SERVICES, G (1A - EB - 7GK3100) Natural Class 470							
FF400 BECHTEL PARK FACILITIES							
20/11/00	PVR PROCUR	EXTON,ROBERT	543318	BNB-D060	58.0	3.850 PER SQ.FT.	223.30
20/11/00	PVR ENG-CE	PATEL,BHUPENDRA	367161	BNE-2630	16.0	3.850 PER SQ.FT.	61.60
20/11/00	PVR CONSTR	PEARSON,JOHN	220541	BNT-1100	59.0	3.850 PER SQ.FT.	227.15
20/11/00	PVR MULTI-	WHITE,DEBORAH	634679	CNK-4000	65.0	3.850 PER SQ.FT.	250.25
Total from Organization for Natural Class/JV Reference 470-BFF02							
Total for Sub-Job 300					198.0		762.30
Total charges for Job 25489					198.0		762.30
					198.0		762.30

19-3
25-1
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19-3 #6
25-4

Source: Req 2 (20.1)

19-3
25-1
3-4

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 698-3428 Fax: (847) 698-3609 Email: integbus@aol.com

19-3/25-1/3-5

Florida Power & Light Co
Nuclear Cost Recovery Uprate
Dckt#100009-EI Audit#10-006-4-1
TYE 12/31/2009
Title: $ 160,101

1WP 4/12/10
JSHP
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CONFIDENTIAL

File: BARDATA
Report: BARINST1
Entity: 85

BECHTEL - 1A SAN FRANCISCO
TELEPHONE INSTRUMENT/BNET BILLING DETAILS - Month of NOVEMBER
Job: 25489 TURKEY POINT FPL EPU
Sub-Job: 300 MANAGEMENT SERVICES

Page: 2
Run date: 12/09/08
Run time: 13.52.08

Currency: USD
Product Description

Date	Reference	Requestor	Exp.No	Exp.Org	Exp.Location	Units	Rate	Amount
BBN04: Charges from: ISST-MISC OP CENTERS (1A - 85 - BXP1040) Natural Class 510								
120392 BNET LONG DISTANCE								
11/25/08	7806	ENMAN,JOHN	491986	BNE-1710	FREDERICK, MD-2C-2 BP4	.2	/AT COST	.06
11/25/08	7516	EXTON,ROBERT	543318	BNB-0060	FREDERICK, MD-- BP2	.3	/AT COST	15.79
11/25/08	8099	PEARSON,JOHN	220561	BAT-1100	FREDERICK, MD-1A-5 BP4	.2	/AT COST	10.14
11/25/08	8451	WHITE,DEBORAH	634679	CRX-4000	FREDERICK, MD-3-310K-10	.2	/AT COST	2.08
Total from Organization for Natural Class/JV Reference 510-BBN04						.9		28.07
BBN01: Charges from: MECHANICAL PROJECT (1A - 85 - BNE1710) Natural Class 510								
120382 BNET CALLING CARDS								
11/20/08	0308NOV08	ENMAN,JOHN	491986	BNE-1710	FREDERICK, MD-2C-2 BP4	.2	/AT COST	1.82
Total for Sub-Job 300						1.1		29.89

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19-3
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19-3/25-1/3-6

File: BARDATA
Report: BARAC1

AIR COURIER SHIPMENT DETAILS
Billings for Month of NOVEMBER
Job: 25489 TURKEY POINT FPL EPU
Sub-Job: 300 MANAGEMENT SERVICES

Currency: USD

Vendor	Service Type	Invoice	Date	Airbill	Units	Amount
FEDEX - FREDERICK	2nd-DAY ECONOMY -Letter	901327797001	12/03/2008	790138259159	1.00	10.4

Shipper: Deborah White
BECHTEL
5285 WESTVIEW DR.
FREDERICK MD 21703 US

Recipient: Attn: Expense Report Processin
BECHTEL POWER CORPORATION
5651 WEST TALAVI BLVD.
GLENDALE AZ 85306 US

Signed by:J.LOULETTA

Total FEDEX - FREDERICK	31.4
Total charges from 1A-E8-ANK1000-531-BGC01	31.4
Total charges for Sub-Job 300	91.4
Total charges for Job 25489	196.4

19-3
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File: BARDATA
Report: BARAC1

AIR COURIER SHIPMENT DETAILS
Billings for Month of NOVEMBER
Job: 25489 TURKEY POINT FPL EPU
Sub-Job: 300 MANAGEMENT SERVICES

Run date: 01/06/
Run time: 08.56.

Currency: USD

Vendor	Service Type	Invoice	Date	Airbill	Units	Amount
BPC05: Charges from: 1A B5 5NA4010 - ACCOUNTS PAYABLE Natural Class: 531						
FEDEX - GLENDALE	PRIORITY OVERNIGHT-Custmr 900024229005	11/24/2008		791188582914	1.00	29.50
Shipper: Robert Reyes BECHTEL 5651 W. TALAVI GLENDALE AZ 85306 US	Recipient: Janet Garcia Legrand Signed by:16255927 n/a 3105 Fairways Dr HOMESTEAD FL 33035 US					
Total FEDEX - GLENDALE						29.5
Total charges from 1A-B5-5NA4010-531-BPC05						29.5
BPC16: Charges from: 1A B5 5NA4010 - ACCOUNTS PAYABLE Natural Class: 531						
FEDEX - GLENDALE	PRIORITY OVERNIGHT-FX Pak 902582230016	12/15/2008		791194879598	1.00	14.93
Shipper: Robert Reyes BECHTEL 5651 W. TALAVI GLENDALE AZ 85306 US	Recipient: Christopher Contreras Signed by:9999999999999 n/a 4117 Broadriver Drive LAS VEGAS NV 89108 US					
FEDEX - GLENDALE	PRIORITY OVERNIGHT-Letter 902582230016	12/15/2008		791194854506	1.00	16.09
Shipper: Robert Reyes BECHTEL 5651 W. TALAVI GLENDALE AZ 85306 US	Recipient: Ariel Diaz-nogueiro Signed by:9999999999999 n/a 1465 SW 122 Ave MIAMI FL 33184 US					
Total FEDEX - GLENDALE						31.0
Total charges from 1A-B5-5NA4010-531-BPC16						31.0
BGC01: Charges from: 1A E8 ANK1000 - OFFICES & ADMIN SVCS Natural Class: 531						
FEDEX - FREDERICK	2nd-DAY ECONOMY -Custmr 899729759001	11/21/2008		790135203845	1.00	20.78
Shipper: Dan Jahnke BECHTEL 5275 WESTVIEW DR. FREDERICK MD 21703 US	Recipient: Michele Coursey Signed by:D.SIMPSON Bechtel - Florida Power & Ligh Turkey Point Nuclear Station HOMESTEAD FL 33035 US					

#9 14-3/25-4 for recipients.

(2)

19-3/25-1/3-7

PBL

CONFIDENTIAL

DETAIL SCHEDULE OF CHARGES
OTHER DIRECT COSTS

CURRENCY: USD

SOURCE REFERENCE	*LINE*	*MONTH CYCLE*	*SOURCE DATE*	*PERFORM OFC CO REG*	*NAT CLS*	*DESCRIPTION*	*COST*	*HOURS*	*SUPPORT*
----------BUILDING OPERATING EXPENSE----------									
1713850811BFF02	00183	01CR		1A E8 7G	470	INTERNAL SERVICES/BLDG.OPERATIONS EXP.	(762.30)		Y
----------TELEPHONE----------									
1713850811BBN01	00554	01CR		1A B5 BN	510	TELEPHONE SERVICES/BNET CALLING CARDS	(1.82)		
1713850811BBN04	00460	01CR		1A B5 8X	510	TELEPHONE SERVICES/BNET LONG DISTANCE	(28.07)		Y
SUBTOTAL FOR TELEPHONE							(29.89)		
----------POSTAGE----------									
1713850812BPC05	00036	1202	12/18/2008	1A B5 5N	531	VENDOR PAYMENT/FEDEX - GLENDALE	29.50		
1713850812BPC16	00044	1203	12/29/2008	1A B5 5N	531	VENDOR PAYMENT/FEDEX - GLENDALE	31.02		Y
1713850812BGC01	00078	1202	12/22/2008	1A E8 AN	531	VENDOR PAYMENT/FEDEX - FREDERICK	31.20		Y
SUBTOTAL FOR POSTAGE							91.72		
----------RECOVERIES UNIT RATE & OTHER----------									
1713850811BZI13	00387	01CR		1A B5 8X	580	TELEPHONE SERVICES/TELEPHONE	(30.47)		Y
1713850812BZI14	00368	1202	12/24/2008	1A B5 8X	580	TELEPHONE SERVICES/TELEPHONE	216.12		Y
1713850811BPF02	00302	01CR		1A E9 8N	580	TELEPHONE SERVICES/TELEPHONE	(57.72)		Y
SUBTOTAL FOR RECOVERIES UNIT RATE & OTHER							127.93		
----------TRAVEL ORDINARY BUSINESS----------									
220541 317175	00004	1203	12/29/2008	1A D5 8N (C)	660	PEARSON, JOHN STEPHEN/220541	1,466.72		Y
777245 081222	00001	1203	12/30/2008	1A D5 8N	660	KALISH, JAMES THOMAS JR/777245	2,536.36		Y
367161 315059	00004	1202	12/18/2008	1A E8 BN (D)	660	PATEL, BHUPENDRA D./367161	4,584.49		Y
464123 314310	00005	1202	12/22/2008	1A E8 AN (E)	660	HIMES, KENNETH LEE/464123	467.90		Y
464123 317207	00006	1202	12/24/2008	1A E8 AN (F)	660	HIMES, KENNETH LEE/464123	723.61		Y
491986 313441	00004	1201	12/03/2008	1A E8 BN	660	EHMAN, JOHN RUSSELL/491986	1,749.68		Y
491986 314589	00004	1202	12/22/2008	1A E8 BN	660	EHMAN, JOHN RUSSELL/491986	2,929.22		Y
491986 316621	00004	1202	12/22/2008	1A E8 BN	660	EHMAN, JOHN RUSSELL/491986	2,609.91		Y
543318 310005	00005	1201	12/05/2008	1A E8 BN (G)	660	EXTON, ROBERT ALLEN/543318	3,281.47		Y
543318 310006	00004	1202	12/19/2008	1A E8 BN	660	EXTON, ROBERT ALLEN/543318	1,577.63		Y
543318 313725	00003	1201	12/05/2008	1A E8 BN	660	EXTON, ROBERT ALLEN/543318	420.64		Y
563298 081121	00001	1201	12/03/2008	1A E8 CN (H)	660	WADE, ROGER MILBURN/563298	2,913.04		Y
563884 312065	00005	1201	12/10/2008	1A E8 CN (I)	660	MILLER, RICHARD L./563884	1,740.98		Y
563884 317905	00005	1203	12/30/2008	1A E8 CN	660	MILLER, RICHARD L./563884	1,777.62		Y
634679 311888	00004	1201	12/05/2008	1A E8 CN (J)	660	WHITE, DEBORAH ELIZABETH/634679	2,969.07		Y
634679 313918	00002	1201	12/09/2008	1A E8 CN	660	WHITE, DEBORAH ELIZABETH/634679	145.90		Y
634679 315799	00004	1202	12/17/2008	1A E8 CN	660	WHITE, DEBORAH ELIZABETH/634679	1,007.72		Y
713260 081201	00001	1201	12/12/2008	1A E8 CN	660	ROBERTS, JOHN B./713260	2,591.43		Y

(A)

Description on Exp Report.

(C) Business Trip to TP-E1

(D) FPL project TP (FL)

(E) Meeting w/FPL EPU Proj controls + Proj M

(F) TPN, EPU

(G) Support Project Ass - TP

(H) TP 3,4.

(I) Project set up.

(J) TP Job site

A) Airfare, meals, room (lodging). tolls, parking. gas. car

Appears to relate to EPU.

B. Client meetings, SL.

All names correlate to payroll listing on 19-3 / 25-1

(2)

DETAIL SCHEDULE OF CHARGES
OTHER DIRECT COSTS

CURRENCY: USD

Set up TP EPU

SOURCE REFERENCE	LINE	MONTH CYCLE	SOURCE DATE	PERFORM OFC CO REG	NAT CLS	DESCRIPTION	COST	HOURS	SUPPORT
762091 316383	00002	1202	12/19/2008	1A E8 CN	660	CLEMENTS, DAVID RANDALL/76209	280.09		Y
892567 081126	00001	1201	12/12/2008	1A J8 8N	660	BICKFORD, JOE F/892567 MS, MIA	3,939.56		Y
002155 313177	00004	1202	12/29/2008	1A YC TN	660	NORMAN, CATHY DALE/002155 LB, NM, MIA	2,452.00		Y
SUBTOTAL FOR TRAVEL ORDINARY BUSINESS							42,145.04		

to start access + fine support.

19-3/25-

----------OTHER ALLOWANCES----------

543318 310005	00007	1201	12/05/2008	1A E8 BN	690	(A) EXTON, ROBERT ALLEN	130.78		Y
563884 312065	00007	1201	12/10/2008	1A E8 CX	690	MILLER, RICHARD L. (4) outback	85.00		Y
563884 317905	00007	1203	12/30/2008	1A E8 CX	690	MILLER, RICHARD L. "	103.00		Y
SUBTOTAL FOR OTHER ALLOWANCES							318.78		

meeting Business meal

19-3/25-1/3

(A) 5 individuals

----------OTHER DATA PROCESSING & OTHER COSTS----------

(B) SECTION 9.3 PERF FEE 00010	01PB	01/07/2009	1A E8 AN	990	1.5% PERFORMANCE FEE/INVOICE 0901207	(B)	5,013.18		N
SECTION9.3 PERF FEE 00020	01PB	01/01/2009	1A E8 AN	990	1.5% PERFORMANCE FEE/INVOICE 0812263		640.71		N
SUBTOTAL FOR OTHER DATA PROCESSING & OTHER COSTS							5,653.89		
TOTAL FOR SUB JOB: 300							47,545.17		

last year

19-3/25-1/2

(B) Per TP contract Section 9.3 "Supplier shall pay 1.5% on the invoice for Mgt Svs, described in 6.3 towards the perf fee described in 8.2. . . . . "

19-3/25-3

per 19-3/25 p 3 - Total calc is $ 5,060 ; diff passed.

AN (N) IN THE SUPPORT COLUMN INDICATES DETAILED SUPPORT IS NOT INCLUDED

19-3/25-1/3-8

REDACTED

WP #19-3/25-1/3-8
Pages 1-9

19-9/25-2

Prepared by Staff.

PO 117809 Blanket Release 000	Not to exceed	[redacted]	For all work or services detailed in the Contract for Eng, Proc, and Const Balance for the Extended Power Uprate (11/3/08)
Blanket Release 001	Not to exceed		Initial Mobilization of personnel to support EPU
Blanket Release 002	Not to exceed		Project Management and Eng services for EPU
Blanket Release 002 Revision 001	Not to exceed		Project Management and Eng services for EPU
Blanket Release 002 Revision 002	Not to exceed		Project Management and Eng services for EPU

Limits not exceeded.

25-01 items 100, 101
02 94, 95
03 104, 105
04 90, 91
05 item. 88, 89

[redacted]

19-3/25

19-3 19-3/26

SK: PO's

(3) 1 2 3 4

No other items in file for this P.O.

NOT CONFIDENTIAL

REDACTED

WP 19-3/25-2
Pages 2-17

19-3/25-3

REDACTED

WP 19-3/25-3
Pages 1-11

19-3/25.4

PSL

CONFIDENTIAL

General

Numbering of Work Papers Provided with Audit Request 30
We have sequentially numbered the work papers from one (1) to sixty-two (62) in the lower right hand corner and make reference to the page numbers in our responses.

Time Period Covered by Invoices/Supporting Documentation
20.01 is a January 2009 dated invoice. This invoice is a projection of February 2009 and a true-up of actuals through December 2008.

20.05 is a May 2009 dated invoice. This invoice is a projection of June 2009 and a true-up of actuals through April 2009.

The Bechtel roster used on File 20.05 is dated 020209 (page 25) while the invoice is from May 09. This presented several questions concerning employees not listed on the February roster. Personnel who performed research for this audit request advised that the roster is not normally included as part of the invoice documentation. Rather, this roster is normally used and distributed as an internal contact list for the benefit of project personnel. Further, the subject roster was printed on 020209. There is no indication at what point in time in the file was actually prepared.

Disputed Items Log
The Turkey Point (PTN) EPU project now maintains a disputed items log to document disputed items, resolution and credits received if applicable. The log was not in existence for the subject audit sample transactions.

Q & A from DR: File 20.01

Explain what each credit represents:
1) [redacted] – (page 3), *Bechtel home office employee 11 hours credited. This was an undisputed charge that was corrected by Bechtel* 19-3/25-1/1
2) **$17.17** – (pages 4-5), *Bechtel home office credits for wireless phone service. These were undisputed and corrected by Bechtel.* 19-3/25-1/1
3) **$153.18** – (page 6), *Bechtel home office credits for printing service. These were undisputed and corrected by Bechtel.* 19-3/25-1/1-

4) How do the recipients relate to the project? (pages 7-8)
a) Tony Cherette – *PTN Bechtel – Project Field QC Engineer*
b) Thomas Gonzci – *PTN Bechtel – Superintendent-Mechanical* 19-3/25-1/1-5
c) Clinton Williams – *PSL Bechtel – Civil Field Engineer (originally hired to work at PTN and was later transferred to PSL).*
d) John Gillis – *PTN Bechtel – Field Engineer-Civil*

5) Is the other 50% allocated to the project? (page 9) - *These legal charges were on behalf of both the PTN and St. Lucie (PSL) EPU projects for which Bechtel is the EPC contractor. The other 50% was charged to PSL EPU.* 19-3/25-1/1-6

Explain what each credit represents:
6) $762.30 – (page 11), *Bechtel was charging EPU for square footage of office space for employees working from the Home Office. EPU disputed these charges and received credit.* 19-3/25-1/3-4
7) $29.89 – (page 12), *Bechtel home office charged for telephone hardware usage. EPU disputed these charged and received credit.* 19-3/25-1/3

Src:
Req 30

8) How do the recipients relate to the project? (page 13)

19-3/21-1/3-6

a) Janet Garcia Legrand – *PTN Bechtel - Scheduler*
b) Christopher Contreras – *PTN Bechtel - Mechanical Engineer*
c) Ariel Diaz Nogueiro – *PTN Bechtel - Mechanical Engineer*

Q & A from DR: File 20.05

F1-3
25-4
1

1) Please provide the documentation for the new rates (calculation). – *included on pages 14-19.*

2) Explain why these individuals are not on the roster. (page 24)

19-3
22-1
3-2

a) William Curran – *JUNO – Procurement*
b) Gary Foust – *PTN – Field Engineer (hire date 3/13/09 vs Roster date 2/2/09)*
c) Thomas McGhee – *JUNO - Procurement*
d) Amy Slavin – *Frederick – Contracts Manager*
e) William West – *Frederick – Construction Manager*
f) Jose Yau – *PTN – Mech. Engineer (hire date 2/23/09 vs Roster date 2/2/09)*

The Bechtel Roster provided includes employees solely dedicated to PTN. Therefore, the JUNO and Frederick (home office) employees were not included. Jose Yau hire date was after the Roster was printed,

3) Explain what these charges relate to and to what individuals they relate to. (pages 26-28), *These charges are for a Bechtel Dedicated T-1 internet line for Bechtel employee use.*

19-3
22-1
3-3,4,5.

4) Pages 29-55 DLA

a) Did the employees that received the daily living allowance receive any other travel expenses, such as lodging, meals airfare, car rental?

No, the DLA is for subsistence (food and housing) at the assigned project location. However, employees are still entitled to charge expenses if they are deployed to another location. For example, a Bechtel employee assigned to PSL could be deployed to PTN for a short term assignment. In this instance, the employee could be getting DLA for their home project location (charged to PSL) and expenses for the temporary deployment (charged to PTN).

In addition there are Bechtel employees located in the Juno Beach office to interface with the EPU Project Controls and EPU Contracts organizations respectively. Since there is not a separate contract for Juno Beach support, these individuals vary their time and DLA to the projects based on their level of support for each project.

b) Please distinguish between the personnel.

With the exception of the two Bechtel employees in Juno Beach, the DLA report in question is exclusively used to capture the employee daily living allowance at their assigned project location (PTN). Any other expenses that may arise through temporary assignments would be included in the expense report section of the invoice for the project/location receiving the benefit of the temporary deployment.

c) Also explain why some of these individuals are not on the roster (item 2 above).

19-3
22-1
3-6

The Bechtel employee roster referenced was printed on 020209 and may be of an even earlier vintage; while the DLA report is dated April 09. The attached pages 29-55 include the hire dates for the individuals not on the Feb 09 roster. The two Bechtel employees located in Juno Beach are also identified.

5) What does this Invoice represent? Is the other 50% allocated to the project? Could not find the other pages in the file. (page 56),

19-3
25-4
2

19-3
2-7-1
3-7

Primavera is a scheduling and resource loading computer application used by all the major EPU vendors. Appendix 1 ("Scope of Work") of the Bechtel contract specifically requires the utilization of version P6 so that Bechtel scheduling can be integrated with the overall project schedule. Further, Bechtel and other major vendors maintain their schedules on the FPL platform (a dedicated external server). This invoice is for charges related to compliance with the scheduling integration requirements for the project. The other 50% was to be invoiced to PSL.

The complete Primavera invoice was requested from Bechtel and has been included on pages 57-62.

19-3/25-4/1

REDACTED

WP 19-3/25-4/1
Pages 1-2

19-3/25-4/2

REDACTED

WP 19-3/25-4/2
Pages 1-6

19-3/26

REDACTED

WP 19-3/26
Pages 1-5

19-3/27

REDACTED

WP 19-3/27
Pages 1-6

19-3/27-1

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title: $ 88,89

1/22/10 #2 JHP

file
20.05 all.
Main

PBC
CONFIDENTIAL

SUMMARY SCHEDULE OF CHARGES

CURRENCY: USD
SECTION: 01

JOB : 25489-AAA
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES	1,364.50	[redacted]
PROJECT OFFICES	7,591.00	
CONSTRUCTION NON-MANUAL	3,567.50	
TECHNICAL AGENCY	55.00	
PROJECT AGENCY	888.00	
TOTAL SALARIES, WAGES & AGENCY	13,466.00	
RECOVERIES UNIT RATE & OTHER		
TOTAL PAYROLL RELATED ALLOWANCES		
TOTAL PAYROLL COSTS		
OFFICE SUPPLIES & EXPENSE		
INTERENTITY-PERSONAL PROP RENTAL EXP		
BUILDING OPERATING EXPENSE		
TELEPHONE		
POSTAGE		
TRAVEL ORDINARY BUSINESS		
TEMPORARY ASSIGNMENTS		
OTHER ALLOWANCES		
RECRUITING & PROCESSING		
COMPUTER SERVICES OUTSIDE		
OTHER DATA PROCESSING AND OTHER COSTS		
TOTAL MATERIAL & OTHER COSTS		
TOTAL HOURS/DIRECT COSTS	13,466.00	

1 2 3 19-3 / 27 p6

agrees to sub job schedule of direct costs.

(1)

Source: Reg 2

11			
12			19-3
13			27-1

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19-3/27/1/1

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title: # 88, 89

10/4/2010
DJH
DBC

19-3
27-1
1 all

CONFIDENTIAL

$1,189,670.51	300	– sub jobs
$111,964.10	100	
$7,955.00	301	
$7,299.35	302	
$41,050.80	303	
$18,727.40	304	
$3,734.40	305	
$102,010.84	306	
$7,459.55	307	
$12,506.60	308	
$22,414.25	310	
$1,403.60	313	
$8,449.21	317	
$66,533.47	318	
$36,046.51	319	
$6,334.15	320	
$12,240.50	321	
$24,427.25	322	
$3,766.50	324	
$8,002.20	325	
$10,348.75	326	
$5,527.80	327	
$1,441.90	330	
$6,431.00	331	
$25,667.15	333	
$20,407.90	334	
$1,272.70	335	
$913.60	336	
$24,482.30	337	
$17,849.40	338	
$6,588.35	340	
$898.30	401	
$1,158.60	402	
$3,416.35	406	
$900.00	407	
$1,737.90	408	
$387.90	418	
$1,080.55	425	
$5.10	428	
$638.00	434	
$ 1,823,149.74		

Source: wp 19-3 / 27-1 / 1-1, Reg 2

41
42
43

19-3
27-1
1

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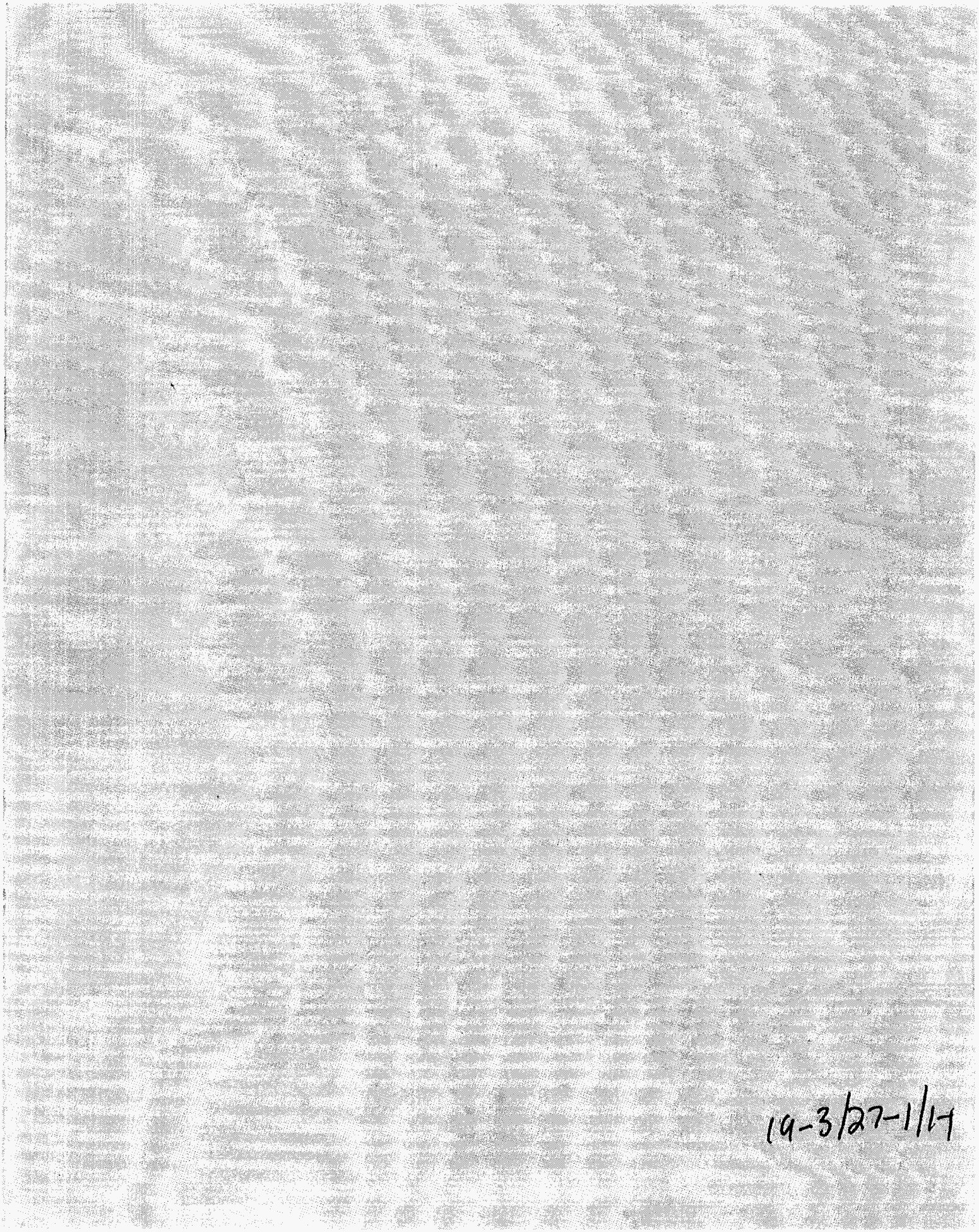
REDACTED

100009-EI

EXHIBIT B

3 OF 4

DOCUMENT NUMBER-DATE
04565 JUN-1 0
FPSC-COMMISSION CLERK



19-3/27-1/14

PBL

CONFIDENTIAL

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB-SUB : 25489-100
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES	741.50	[redacted]
PROJECT OFFICES	127.00	
CONSTRUCTION NON-MANUAL	34.00	
TECHNICAL AGENCY	7.00	
PROJECT AGENCY	11.00	
TOTAL SALARIES, WAGES & AGENCY	920.50	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	920.50	

19-3
27-1
1

1 2 3

Abstract

✓ Agreed to labor costs, unit rate + hours.

See 19-3 / 27-1 / 3-1 example.

Includes rate diff beg 4/1/09.

Also agreed for all other sub jobs.

(1)

leg 2

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB-SUB : 25489-303
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES		[redacted]
PROJECT OFFICES	344.50	
PROJECT AGENCY	93.50	
TOTAL SALARIES, WAGES & AGENCY	438.00	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	438.00	
1	2	19-3 27-1 1

(2)

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -304
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES		[redacted]
PROJECT OFFICES	164.50	
TOTAL SALARIES, WAGES & AGENCY	164.50	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	164.50	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -305
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
PROJECT OFFICES	29.00	[redacted]
TOTAL SALARIES, WAGES & AGENCY	29.00	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	29.00	
1	2	3

(4)

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -306
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES	13.00	[redacted]
PROJECT OFFICES	908.50	
PROJECT AGENCY	4.00	
TOTAL SALARIES, WAGES & AGENCY	925.50	
RECOVERIES UNIT RATE & OTHER		
TOTAL PAYROLL RELATED ALLOWANCES		
TOTAL PAYROLL COSTS		
BUILDING OPERATING EXPENSE		
TELEPHONE		
TOTAL MATERIAL & OTHER COSTS		
TOTAL HOURS/DIRECT COSTS	925.50	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -307
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES		[redacted]
PROJECT OFFICES	70.00	
PROJECT AGENCY	5.00	
TOTAL SALARIES, WAGES & AGENCY	75.00	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	75.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -308
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES	3.00	[redacted]
PROJECT OFFICERS	82.00	
PROJECT AGENCY	11.00	
TOTAL SALARIES, WAGES & AGENCY	96.00	
TOTAL PAYROLL COSTS		
BUILDING OPERATING EXPENSE		
TOTAL MATERIAL & OTHER COSTS		
TOTAL HOURS/DIRECT COSTS	96.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB-SUB : 25489-310
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES		[redacted]
PROJECT OFFICES	202.50	
TOTAL SALARIES, WAGES & AGENCY	202.50	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	202.50	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -313
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
PROJECT OFFICES	11.00	[redacted]
TOTAL SALARIES, WAGES & AGENCY	11.00	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	11.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -317
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES	63.00	[redacted]
TOTAL SALARIES, WAGES & AGENCY	63.00	
TOTAL PAYROLL COSTS		
BUILDING OPERATING EXPENSE		
TELEPHONE		
TOTAL MATERIAL & OTHER COSTS		
TOTAL HOURS/DIRECT COSTS	63.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -318
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES	59.00	[redacted]
PROJECT OFFICES	517.00	
PROJECT AGENCY	30.00	
TOTAL SALARIES, WAGES & AGENCY	606.00	
RECOVERIES UNIT RATE & OTHER		
TOTAL PAYROLL RELATED ALLOWANCES		
TOTAL PAYROLL COSTS		
BUILDING OPERATING EXPENSE		
TELEPHONE		
TOTAL MATERIAL & OTHER COSTS		
TOTAL HOURS/DIRECT COSTS	606.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -319
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES	107.50	[redacted]
PROJECT OFFICES	211.00	
TECHNICAL AGENCY	38.00	
TOTAL SALARIES, WAGES & AGENCY	356.50	
TOTAL PAYROLL COSTS		
BUILDING OPERATING EXPENSE		
TELEPHONE		
TOTAL MATERIAL & OTHER COSTS		
TOTAL HOURS/DIRECT COSTS	356.50	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -320
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES		[redacted]
PROJECT OFFICES	48.00	
PROJECT AGENCY	7.50	
TOTAL SALARIES, WAGES & AGENCY	55.50	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	55.50	

1 2 3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -321
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES		[redacted]
PROJECT OFFICES	50.00	
PROJECT AGENCY	51.00	
TOTAL SALARIES, WAGES & AGENCY	101.00	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	101.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB-SUB : 25489-322
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES		[redacted]
PROJECT OFFICES	241.00	
PROJECT AGENCY	27.50	
TOTAL SALARIES, WAGES & AGENCY	268.50	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	268.50	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -324
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
PROJECT OFFICES	45.00	[redacted]
TOTAL SALARIES, WAGES & AGENCY	45.00	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	45.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489-325
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES		[redacted]
PROJECT OFFICES	61.00	
PROJECT AGENCY	16.00	
TOTAL SALARIES, WAGES & AGENCY	77.00	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	77.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -326
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
PROJECT OFFICES	118.00	[redacted]
TOTAL SALARIES, WAGES & AGENCY	118.00	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	118.00	
1	2	3

(4)

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB-SUB : 25489-327
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES		[redacted]
PROJECT OFFICES	80.00	
TOTAL SALARIES, WAGES & AGENCY	80.00	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	80.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -330
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES	2.00	[redacted]
PROJECT OFFICES	11.00	
PROJECT AGENCY	13.00	
TOTAL SALARIES, WAGES & AGENCY		
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	13.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -331
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
PROJECT AGENCY	50.00	[redacted]
TOTAL SALARIES, WAGES & AGENCY	50.00	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	50.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -333
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES		[redacted]
PROJECT OFFICES	226.50	
TOTAL SALARIES, WAGES & AGENCY	226.50	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	226.50	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -334
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES	221.50	[redacted]
PROJECT OFFICES	221.50	
TOTAL SALARIES, WAGES & AGENCY		
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	221.50	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -335
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
PROJECT OFFICES	13.00	[redacted]
TOTAL SALARIES, WAGES & AGENCY	13.00	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	13.00	

1 2 3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -336
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
PROJECT OFFICES	8.00	[redacted]
TOTAL SALARIES, WAGES & AGENCY	8.00	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	8.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB-SUB : 25489-337
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES		[redacted]
PROJECT OFFICES	215.00	
TOTAL SALARIES, WAGES & AGENCY	215.00	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	215.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -338
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES	2.00	[redacted]
PROJECT OFFICES	137.00	
PROJECT AGENCY	139.00	
TOTAL SALARIES, WAGES & AGENCY		
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	139.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -340
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES		[redacted]
PROJECT OFFICES	51.00	
PROJECT AGENCY	7.00	
TOTAL SALARIES, WAGES & AGENCY	58.00	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	58.00	

1 2 3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -401
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES		[redacted]
PROJECT AGENCY	7.00	
TOTAL SALARIES, WAGES & AGENCY	7.00	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	7.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -402
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES	9.00	[redacted]
PROJECT AGENCY	9.00	
TOTAL SALARIES, WAGES & AGENCY		
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	9.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB-SUB : 25489-406
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES	35.00	[redacted]
PROJECT OFFICES	35.00	
TOTAL SALARIES, WAGES & AGENCY		
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	35.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB-SUB : 25489-407
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES		[redacted]
PROJECT AGENCY	7.00	
TOTAL SALARIES, WAGES & AGENCY	7.00	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	7.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -408
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES		[redacted]
PROJECT AGENCY	13.50	
TOTAL SALARIES, WAGES & AGENCY	13.50	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	13.50	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -418
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
PROJECT AGENCY	3.00	[redacted]
TOTAL SALARIES, WAGES & AGENCY	3.00	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	3.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -425
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
PROJECT AGENCY	13.50	[redacted]
TOTAL SALARIES, WAGES & AGENCY	13.50	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	13.50	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -428
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES		[redacted]
TOTAL SALARIES, WAGES & AGENCY		
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS		
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -434
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
PROJECT OFFICES	5.00	[redacted]
TOTAL SALARIES, WAGES & AGENCY	5.00	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	5.00	
1	2	3

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -300
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES 19-3/27-1/2	373.50	[redacted]
PROJECT OFFICES	3,343.00	
CONSTRUCTION NON-MANUAL	3,533.50	
TECHNICAL AGENCY	10.00	
PROJECT AGENCY	351.00	
TOTAL SALARIES, WAGES & AGENCY 19-3/27-1/2-1 p1	7,611.00	
RECOVERIES UNIT RATE & OTHER		
TOTAL PAYROLL RELATED ALLOWANCES		
TOTAL PAYROLL COSTS		
OFFICE SUPPLIES & EXPENSE 19-3/27-1/3		
INTERENTITY-PERSONAL PROP RENTAL EXP		
BUILDING OPERATING EXPENSE		
TELEPHONE		
POSTAGE		
TRAVEL ORDINARY BUSINESS		
TEMPORARY ASSIGNMENTS		
OTHER ALLOWANCES		
RECRUITING & PROCESSING		
COMPUTER SERVICES OUTSIDE		
OTHER DATA PROCESSING AND OTHER COSTS		
TOTAL MATERIAL & OTHER COSTS		
TOTAL HOURS/DIRECT COSTS	7,611.00	

1 2 3

19-3/27-1/2

19-3/27-1/1

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -301
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES	4.00	[redacted]
PROJECT OFFICES	94.50	
PROJECT AGENCY	4.50	
TOTAL SALARIES, WAGES & AGENCY	103.00	
TOTAL PAYROLL COSTS		
BUILDING OPERATING EXPENSE		
TOTAL MATERIAL & OTHER COSTS		
TOTAL HOURS/DIRECT COSTS	103.00	

1 2

SCHEDULE OF DIRECT COST BY SUB-JOB

CURRENCY: USD
SECTION: 01

JOB -SUB : 25489 -302
INV NO: 25489-0905010

DESCRIPTION	*HOURS*	*AMOUNT*
TECHNICAL SALARIES		[redacted]
PROJECT OFFICES	64.50	
PROJECT AGENCY	18.00	
TOTAL SALARIES, WAGES & AGENCY	82.50	
TOTAL PAYROLL COSTS		
TOTAL HOURS/DIRECT COSTS	82.50	

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LABOR ABSTRACT - UNIT RATE

Page: 1
THROUGH: 04/19/09
JOB-SUB: 25489-300
INV NO: 25489-0905010

CURRENCY: USD
SECTION: 01

PERMANENT OFFICE (LI)

EMPLOYEE NAME	EMP NO	GR/CLS	PAY DATE	ST HOURS	OT HOURS	ST RATE PER HOUR	OT RATE PER HOUR	ST	OT	GROSS
CHARGING: OFC/CO/ORGANIZATION 1AE8 /XNPS200 //73 (FREDERICK IS&I)										
		29 154R	04/05/2009	1.00						
GANIZATION TOTAL				1.00						
HARGING: OFC/CO/ORG		ON 1AB5 AXH0000 //58 (CORP GLOBAL ES&H)								
		27 115P	04/05/2009	1.00						
GANIZATION TOTAL				1.00						
HARGING: OFC/CO/ORG		ON 1AB5 AXV0000 //79 (CONTRACTS MGMT/OFFIC)								
		26 140G	04/05/2009	10.00						
GANIZATION TOTAL				10.00						
HARGING: OFC/CO/ORG		ON 1AE8 ANE1100 //51 (ENGINEERING MANAGEME)								
		24 100W	04/05/2009	9.50						
GANIZATION TOTAL				9.50						
HARGING: OFC/CO/ORG		ON 1AE8 ANE2600 //51 (PLANT DESIGN STAFF)								
		28 114A	04/05/2009	3.00						
		29 106A	04/05/2009	4.00						
GANIZATION TOTAL				7.00						
HARGING: OFC/CO/ORG		ON 1AE8 AXG2000 //62 (POWER HR)								
		23 111P	04/19/2009	5.00						
GANIZATION TOTAL				5.00						
HARGING: OFC/CO/ORG		ON 1AD5 AXT0100 //10 (CONST MGMT & STAFF)								
		32 912A	04/05/2009	12.00						
GANIZATION TOTAL				12.00						
HARGING: OFC/CO/ORG		ON 1AE8 AXD0000 //57 (SU PWR OFFICE)								
		28 143A	04/05/2009	1.00						
GANIZATION TOTAL				1.00						
HARGING: OFC/CO/ORG		ON 1AE8 ANE1210 //51 (PROJECT ENGINEERING)								
		29 100A	04/05/2009	40.00						
GANIZATION TOTAL				40.00						
HARGING: OFC/CO/ORG		ON 1AE8 ANK4100 //55 (PROJ ADMIN / DOC CON)								
		22 520G	04/05/2009	80.00						
		22 520G	04/19/2009	40.00						
GANIZATION TOTAL				120.00						
HARGING: OFC/CO/ORG		ON 1AD5 /CNT0100 //10 (CONST MGMT & STAFF)								
		30 911A	04/05/2009	71.00						
		30 911A	04/19/2009	54.00						
GANIZATION TOTAL				125.00						
HARGING: OFC/CO/ORG		ON 1AE8 /CEF1000 //54 (PROJECT MANAGERS-NUC)								
		32 245F	04/05/2009	42.00						
GANIZATION TOTAL				42.00						
HOUR/WAGE TOTAL				373.50						
1	2	3	4	5	6			8		

TOTAL PAYROLL COSTS - PERMANENT OFFICE

✓ All rates per 19-3 25-3 - compensation

CONFIDENTIAL

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Src: Req 2 (2)

LABOR ABSTRACT - UNIT RATE

CURRENCY: USD
SECTION: 01

PROJECT OFFICE (13)

EMPLOYEE NAME	EMP NO	GR/CLS	PAY DATE	ST HOURS	OT HOURS	ST RATE PER HOUR	OT RATE PER HOUR	ST	OT	GROSS
CHARGING: OFC/CO/ORGANIZATION 1AE$ /ENA9119 /I10 (PJAC-PWR FLD DEPT)										
		25 400E	04/05/2009	80.00						
		25 400E	04/19/2009	75.00						
ANIZATION TOTAL				155.00						
RGING: OFC/CO/ORGA ON 1AE$ /NPS200 /I73 (FREDERICK IS&T)										
		28 515R	04/05/2009	80.00						
		28 515R	04/19/2009	80.00						
ANIZATION TOTAL				160.00						
RGING: OFC/CO/ORGA ON 1AE$ /ANC1800 /I21 (PROJ CONTROLS MGMT.)										
		28 202C	04/05/2009	80.00						
		28 202C	04/19/2009	80.00						
ANIZATION TOTAL				160.00						
RGING: OFC/CO/ORGA ON 1AE$ /CNB0600 /I41 (FIELD PROCUREMENT)										
		27 316L	04/05/2009	27.00						
		27 316L	04/19/2009	27.00						
		27 437L	04/05/2009	80.00						
		27 437L	04/19/2009	62.00						
		24 105L	04/05/2009	80.00						
		24 105L	04/19/2009	80.00						
		28 437L	04/05/2009	26.00						
		28 437L	04/19/2009	4.00						
ANIZATION TOTAL				386.00						
RGING: OFC/CO/ORGA ON 1AE$ /CNC4109 /I21 (FLD COST/TREND ENGIN)										
		25 301C	04/05/2009	80.00						
		25 301C	04/19/2009	80.00						
		24 301C	04/05/2009	80.00						
		24 301C	04/19/2009	80.00						
ANIZATION TOTAL				320.00						
RGING: OFC/CO/ORGA ON 1AE$ /CNC4209 /I21 (FLD PLN&SCH ENGINEER)										
		24 201C	04/05/2009	80.00						
		26 401C	04/05/2009	65.00						
		24 201C	04/05/2009	78.50						
ANIZATION TOTAL				223.50						
RGING: OFC/CO/ORGA ON 1AE$ /CNE1219 /I31 (PROJECT ENGINEERING)										
		29 109A	04/19/2009	34.00						
		29 100A	04/05/2009	80.00						
		29 100A	04/19/2009	80.00						
ANIZATION TOTAL				194.00						
RGING: OFC/CO/ORGA ON 1AE$ /CNE1719 /I31 (MECHANICAL FIELD)										
re		23 100A	04/05/2009	30.00						
		24 100A	04/19/2009							
		27 108A	04/05/2009	80.00						
		27 108A	04/19/2009	80.00						
ANIZATION TOTAL				190.00						
RGING: OFC/CO/ORGA ON 1AE$ /CNE1819 /I31 (ELECTRICAL FIELD)										
		27 105A	04/05/2009	79.00						
		27 105A	04/19/2009	71.00						
		26 220B	04/05/2009	32.00						
		26 220B	04/19/2009	13.00						
		26 150A	04/05/2009	9.00						
		26 150A	04/19/2009	2.00						
		26 220B	04/19/2009	3.50						
ANIZATION TOTAL				209.50						
RGING: OFC/CO/ORGA ON 1AE$ /CNE1919 /I31 (CONTROL SYSTEMS FIEL)										
		27 105A	04/05/2009	80.00						
		27 105A	04/19/2009	80.00						
ANIZATION TOTAL				160.00						
CHARGING: OFC/CO/ORGANIZATION 1AE$ /CNE2059 /I31 (CIVIL ENGINEER FIELD)										

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LABOR ABSTRACT - UNIT RATE

THROUGH: 04/19/09
JOB-SUB: 25489-300
INV NO: 25489-0905010

CURRENCY: USD
SECTION: 01

PROJECT OFFICE (13)

EMPLOYEE NAME	EMP NO	GR/CLS	PAY DATE	ST HOURS	OT HOURS	ST RATE PER HOUR	OT RATE PER HOUR	ST	OT	GROSS
		27 105A	04/05/2009	76.00						
		27 105A	04/19/2009	76.00						
		27 150A	04/05/2009	80.00						
		27 150A	04/05/2009	80.00						
NIZATION TOTAL				312.00						
RGING: OFC/CO/ORG		ON 1AE8 /CNE2069/I51 (CIVIL DESIGNER FIELD)								
		26 220B	04/05/2009	80.00						
NIZATION TOTAL				80.00						
RGING: OFC/CO/ORG		ON 1AE8 /CNE3619/I51 (PIPING LAYOUT FIELD)								
		27 150A	04/05/2009	80.00						
		27 150A	04/19/2009	80.00						
NIZATION TOTAL				160.00						
RGING: OFC/CO/ORG		ON 1AE8 /CNK1309/I55 (ADMIN SVCS/SEC - FIE)								
		21 120E	04/05/2009	28.00						
		21 120E	04/19/2009	19.00						
NIZATION TOTAL				47.00						
RGING: OFC/CO/ORG		ON 1AE8 /CNK4109/I55 (PROJ ADMIN / DOC CON)								
		23 520G	04/05/2009	80.00						
		23 520G	04/19/2009	80.00						
NIZATION TOTAL				160.00						
RGING: OFC/CO/ORG		ON 1AE8 /CNQ1300/I56 (QS PROJECT)								
		27 161A	04/05/2009	80.00						
		27 161A	04/19/2009	80.00						
NIZATION TOTAL				160.00						
RGING: OFC/CO/ORG		ON 1AE8 /CXF1000/I54 (PROJECT MANAGERS-NUC)								
		31 241F	04/05/2009	17.00						
		31 241F	04/19/2009	13.00						
		30 241F	04/05/2009	80.00						
		30 241F	04/19/2009	80.00						
NIZATION TOTAL				190.00						
RGING: OFC/CO/ORG		ON 1AE8 /CXM1000/I54 (MANAGEMENT)								
		29 263G	04/05/2009	20.00						
		29 263G	04/19/2009	32.00						
		28 220F	04/05/2009	24.00						
ORGANIZATION TOTAL				76.00						
HOUR/WAGE TOTAL				3,343.00						

TOTAL PAYROLL COSTS - PROJECT OFFICE

1 2 3 4 5 6 7 8 9

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27-1
1-1

(3)

19.3|27-1/2-1

CURRENCY: USD
SECTION: 01

CONSTRUCTION NON-MANUAL (14)

EMPLOYEE NAME	EMP NO	GR/CLS	PAY DATE	ST HOURS	OT HOURS	ST RATE PER HOUR	OT RATE PER HOUR	ST	OT	GROSS
[redacted]	[redacted]	CHARGING: OFC/CO/ORGANIZATION 1ADS /ENT0309 /10 (CNST ENG FLD-NAMER)								
		27 905A	04/05/2009	59.50						
		27 905A	04/19/2009	52.50						
		ANIZATION TOTAL		112.00						
		ARGING: OFC/CO/ORG	N 1AB5 /ENH0009 /S8 (PF NA ESH FIELD)							
		26 282P	04/05/2009	80.00						
		26 282P	04/19/2009	80.00						
		ANIZATION TOTAL		160.00						
		ARGING: OFC/CO/ORG	N 1AJ2 /ENT0409 /10 (FIELD SUPERVISION)							
		28 101F	04/05/2009	76.00						
		28 101F	04/19/2009	67.00						
		ANIZATION TOTAL		143.00						
		ARGING: OFC/CO/ORG	N 1AE8 /ENU0009 /10 (SU FOSSIL PWR FIELD)							
		27 142A	04/05/2009	16.00						
		27 142A	04/19/2009	76.00						
		28 143A	04/05/2009	80.00						
		28 143A	04/19/2009	79.00						
		26 141A	04/05/2009	80.00						
		26 141A	04/19/2009	76.00						
		27 142A	04/05/2009	78.00						
		27 142A	04/19/2009	74.00						
		ANIZATION TOTAL		559.00						
		ARGING: OFC/CO/ORG	N 1AE8 /ENV1309 /79 (FLD SUBCONTR ADM)							
		28 140G	04/05/2009	24.00						
		ANIZATION TOTAL		24.00						
		ARGING: OFC/CO/ORG	N 1AD5 /CNT0209 /10 (QUALITY CONTROL)							
		26 901A	04/05/2009	80.00						
		26 901A	04/19/2009	71.00						
		ANIZATION TOTAL		151.00						
		ARGING: OFC/CO/ORG	N 1AD5 /CNT0309 /10 (FIELD ENGINEERING)							
		26 901A	04/05/2009	71.00						
		26 901A	04/19/2009	80.00						
		29 905A	04/05/2009	65.00						
		29 905A	04/19/2009	58.00						
		25 901A	04/05/2009	80.00						
		25 901A	04/19/2009	79.00						
		22 901A	04/05/2009	80.00						
		22 901A	04/19/2009	80.00						
		27 905A	04/05/2009	71.00						
		27 905A	04/19/2009	80.00						
		26 901A	04/05/2009	16.00						
		26 901A	04/19/2009	58.00						
		23 901A	04/05/2009	80.00						
		23 901A	04/19/2009	80.00						
		23 901A	04/05/2009	80.00						
		23 901A	04/19/2009	80.00						
		26 901A	04/05/2009	80.00						
		26 901A	04/19/2009	77.00						
		ANIZATION TOTAL		1,295.00						
		ARGING: OFC/CO/ORG	N 1AJ8 /CNT0409 /10 (FIELD SUPERVISION)							
		28 101F	04/05/2009	80.00						
		28 101F	04/19/2009	80.00						
		26 101F	04/05/2009	80.00						
		26 101F	04/19/2009	80.00						
		27 100F	04/05/2009	72.00						
		27 100F	04/19/2009	76.00						
		25 100F	04/05/2009	79.50						
		25 100F	04/19/2009	80.00						
		26 101F	04/05/2009	80.00						
		26 101F	04/19/2009	80.00						

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File 20.5

CONFIDENTIAL

ABC

LABOR ABSTRACT - UNIT RATE

CURRENCY: USD
SECTION: 01

CONSTRUCTION NON-MANUAL (14)

EMPLOYEE NAME	EMP NO	GR/CLS	PAY DATE	ST HOURS	OT HOURS	ST RATE PER HOUR	OT RATE PER HOUR	ST	OT	GROSS
ORGANIZATION TOTAL				787.50						
CHARGING: OFC/CO/ORGANIZATION 1AD5 /CNT0609 //10 (WELDING SERVICES)										
[redacted]	[redacted]	26 901A	04/05/2009	80.00		[redacted]		[redacted]		[redacted]
		26 901A	04/19/2009	71.00						
ORGANIZATION TOTAL				151.00						
CHARGING: OFC/CO/ORGA[redacted]ON 1AE8 /CNV1369 //79 (FLD SUB CNTR ADMIN)										
		26 141G	04/05/2009	80.00		[redacted]				
		26 141G	04/19/2009	71.00						
ORGANIZATION TOTAL				151.00						
HOUR/WAGE TOTAL				3,533.50						

TOTAL PAYROLL COSTS - CONSTRUCTION NON-MANUAL

1 2 3 4 5 6 7 8 9

(2)

LABOR ABSTRACT - UNIT RATE

MPS GLOBAL LLC
TECHNICAL AGENCY (24)

CURRENCY: USD
SECTION: 01

EMPLOYEE NAME	EMP NO	GR/CLS	PAY DATE	ST HOURS	OT HOURS	ST RATE PER HOUR	OT RATE PER HOUR	ST	OT	GROSS
[redacted] CHARGING: OF/CO/ORGANIZATION 1AE8 BNE2610.031 (PIPING LAYOUT PROJEC										
	[redacted]	27 753W	04/05/2009	6.00		[redacted]				
		27 753W	04/19/2009	4.00						
ORGANIZATION TOTAL				10.00						
HOUR/WAGE TOTAL				10.00						

TOTAL PAYROLL COSTS - TECHNICAL AGENCY

1 2 3 4 5 6 7 8 9

(3)

LABOR ABSTRACT - UNIT RATE

INTEGRATED MANAGEMENT CONCEPTS
PROJECT OFFICE AGENCY (85)

CURRENCY: USD
SECTION: 01

EMPLOYER NAME	EMP NO	GR/CLS	PAY DATE	ST HOURS	OT HOURS	ST RATE PER HOUR	OT RATE PER HOUR	ST	OT	GROSS
CHARGING: OFC/CO/ORGANIZATION JAMES /CNE1819//01 (ELECTRICAL FIELD)										
[redacted]	[redacted]	27 220B	04/05/2009	13.00		[redacted]		[redacted]		[redacted]
		27 220B	04/19/2009	3.00						
ORGANIZATION TOTAL				16.00						
HOUR/WAGE TOTAL				16.00						

TOTAL PAYROLL COSTS - PROJECT OFFICE AGENCY

1 2 3 4 5 6 7 8 9

(4)

LABOR ABSTRACT - UNIT RATE

MPS GLOBAL LLC
PROJECT OFFICE AGENCY (85)

CURRENCY: USD
SECTION: 01

EMPLOYEE NAME	EMP NO	GR/CLS	PAY DATE	ST HOURS	OT HOURS	ST RATE PER HOUR	OT RATE PER HOUR	ST	OT	GROSS
[redacted] CHARGING: OFC/CO/ORGANIZATION 1AE8 /CNE1719/I51 (MECHANICAL FIELD)										
		27 753W	04/05/2009	21.00						
		27 753W	04/19/2009	2.00						
ORGANIZATION TOTAL				23.00						
CHARGING: OFC/CO/ORG [redacted] N 1AE8 /CNK1309/I55 (ADMIN SVCS/SEC - FIE)										
		21 120E	04/05/2009	80.00						
		21 120E	04/19/2009	80.00						
ORGANIZATION TOTAL				160.00						
CHARGING: OFC/CO/ORG [redacted] N 1AE8 /CNK4109/I55 (PROJ ADMIN / DOC CON)										
		22 520G	04/05/2009	72.00						
		22 520G	04/19/2009	80.00						
ORGANIZATION TOTAL				152.00						
HOUR/WAGE TOTAL				335.00						
TOTAL PAYROLL COSTS - PROJECT OFFICE AGENCY										
TOTAL PAYROLL JOB-SUB: 25489-300				7,611.00						

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26,925

907,370 (9-3)274/1-1
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1

Represent diff for unit rate difference to be 4/1/09.

(5)

19-3/27-1/2-1/1

2009 Rate Change Effective April 1, 2009

JOB	CO	ORG	NAME	NUMBER	GRADE	DAY	SUB	SUB	CODE	REG	OT	TOTAL	NUMBER	Old Rate	New Rate	Rate Differ	Charge
25400	1A	CNC-4200	Ackman, Robin	887208	26	04/05/09	100		010106	16.00		16.00	17291076	[redacted]		1.0	
25400	1A	BKG-8200	Bradford, Nancy Ellen	241785	26	04/05/09	100			1.00		1.00	17292196			1.5	
25400	1A	ANS-2000	Buck, Kathleen Grace	199314	25	04/05/09	100		010120	3.00		3.00	17283912			1.3	
25400	1A	ANE-1100	Carlon, Charles Henry	830013	28	04/05/09	100		010103	1.00		1.00	17286987			2.1	
25400	1A	ANE-2050	Carrato, Peter Joseph	260218	29	04/05/09	100		010103	3.00		3.00	17291034			2.1	
25400	1A	CNS-1900	Catlin, John Carey Jr	894200	28	04/05/09	100		CS010C	2.00		2.00	17286618			1.8	
25400	1A	AXG-2000	Connelly, Jaime Melissa	191817	23	04/05/09	100		010120	1.00		1.00	17277877			1.1	
25400	1A	CNV-1000	Fentress, Robert Sherman II	247141	28	04/05/09	100		010112	1.00		1.00	17281078			1.8	
25400	1A	BXT-1000	George, Tony Thomas	228662	29	04/05/09	100		010120	4.00		4.00	17290920			2.1	
25400	1A	AXT-0100	Gooch, Julie Renee	171036	23	04/05/09	100			2.00		2.00	17281001			1.1	
25400	1A	AXT-0100	Gooch, Julie Renee	171035	23	04/05/09	100				1.00	1.00	17280997			1.1	
25400	1A	CNE-1710	Hentpaul, Arnot	178519	22	04/05/09	100		MEO30'	4.50		4.50	17255404			0.9	
25400	1A	ANE-2050	Hite, Rebecca T.	704284	27	04/05/09	100		010103	2.00		2.00				1.7	
25400	1A	ANE-1100	Howard, Neil Mooers	767859	30	04/05/09	100		010103	2.00		2.00	17277811			2.4	
25400	1A	CNC-1300	Johnston, Marta Iris	232987	21	04/05/09	100			3.00		3.00	17285354			0.8	
25400	1A	AXT-0100	Knight, Sandra L.	845145	23	04/05/09	100		010104	2.00		2.00	17285447			1.1	
25400	1A	ANE-2000	Kozil, Paul J	883563	27	04/05/09	100		010103	1.00		1.00	17284428			1.7	
25400	1A	AMV-1000	Leahy, James Ralph	859001	30	04/05/09	100			2.00		2.00	17287717			2.4	
25400	1A	ANE-1100	Matyas, Andrew Anthony	828141	28	04/05/09	100		CO10	1.00		1.00	17274344			2.1	
25400	1A	CNS-1810	Merk, Andreas Joseph	174018	22	04/05/09	100		ELO01C	2.00		2.00	17257650			0.9	
25400	1A	CNS-1810	Merk, Andreas Joseph	174018	22	04/05/09	100		ELOTIC	2.00		2.00	17257521			0.9	
25400	1A	CNE-1810	Merk, Andreas Joseph	174018	22	04/05/09	100		ELO301	10.00		10.00	17257623			0.9	
25400	1A	CNS-1810	Merk, Andreas Joseph	174018	22	04/05/09	100		ELO302	7.00		7.00	17257622			0.9	
25400	1A	CNE-2400	Mlanar, Erin Marie	172898	24	04/05/09	100		010103	2.00		2.00	17280480			1.3	
25400	1A	BXT-3000	Nagel, Alan Brent	887287	29	04/05/09	100			1.00		1.00	17271643			1.9	
25400	1A	CNA-1000	Reilly, Brian Peter	730139	ZZ	04/05/09	100			1.00		1.00	17270781			2.7	
25400	1A	CNE-2410	Risch, Paul Angelo	177088	27	04/05/09	100		MEOTIC	10.00		10.00	17254848			1.7	
25400	1A	CNE-1810	Romagnolo, Michael Anthony	177474	26	04/05/09	100			8.00		8.00	17254449			1.6	
25400	1A	CNE-1810	Romagnolo, Michael Anthony	177474	26	04/05/09	100		ELOTIC	2.00		2.00	17254445			1.6	
25400	1A	AXG-2000	Stephens, Claudia P.	218565	24	04/05/09	100			10.00		10.00	17286411			1.3	
25400	1A	AXG-2000	Stephens, Claudia P.	218565	24	04/05/09	100				4.50	4.50	17285419			1.3	
25400	1A	CNE-1810	Sweat, Mark E.	ZW9114	27	04/05/09	100		ELO01C	1.00		1.00	17287147			1.7	
25400	1A	AXG-2000	Toquinto, Tammi Lyn	172682	28	04/05/09	100			1.00		1.00	17280288			1.6	
								100 Total									
25400	1A	CNC-4200	Anderson, Neil Christopher	178567	24	04/05/09	300		020106	22.00		22.00	17255310			1.3	
25400	1A	CNB-0600	Anderson, Richard Lawrence	733654	27	04/05/09	300			8.00		8.00	17270489			1.7	
25400	1A	ANE-2000	Badeau, Robert Allan	581823	26	04/05/09	300		P010	1.00		1.00	17280842			1.6	
25400	1A	ANC-1000	Baltz, Arthur G	818765	28	04/05/09	300		020109	22.00		22.00	17274610			1.8	
25400	1A	BNU-0000	Bamler, Rene H.	228228	28	04/05/09	300		020121	22.00		22.00	17290302			1.8	
25400	1A	CNE-2050	Bhat, Vinay	152082	27	04/05/09	300			18.50		18.50	17282930			1.7	
25400	1A	CNT-0400	Bickford, Joe F	992567	28	04/05/09	300		020104	22.00		22.00	17271741			1.8	
25400	1A	BNA-0110	Boyd, Jimmy L.	804787	25	04/05/09	300		020113	22.00		22.00	17275181			1.3	
25400	1A	CNK-1300	Brown, Amber	ZW2007	21	04/05/09	300		020115	22.00		22.00	17297626			0.8	
25400	1A	BNE-2010	Brown, William	ZW2100	27	04/05/09	300		P010	3.00		3.00	17297687			1.7	
25400	1A	CNC-1300	Brumfield, Edward Dale	878331	27	04/05/09	300		020111	22.00		22.00	17272830			1.7	
25400	1A	BNU-0000	Campbell, David Duane	3567248	26	04/05/09	300		020121	22.00		22.00	17280299			1.6	
25400	1A	BNK-4100	Caparoto, April Marie	181288	22	04/05/09	300		020116	22.00		22.00	17270288			0.9	
25400	1A	CNT-0200	Charette, Tony R.	778038	28	04/05/09	300		020105	22.00		22.00	17270383			1.5	
25400	1A	CNB-0000	Clements, David Randall	702091	27	04/05/09	300		020107	22.00		22.00	17277598			1.7	
25400	1A	BNV-1300	Curran, William L. Jr	197433	30	04/05/09	300		020119	4.00		4.00	17271020			1.9	
25400	1A	CNE-2050	Dasir, Eugene	177823	27	04/05/09	300		CIO300	22.00		22.00	17254211			1.7	
25400	1A	CNE-1710	Diez Nagusko, Ariel	178834	23	04/05/09	300		MEOTIC	8.00		8.00	17256000			1.1	
25400	1A	CNS-1710	Diaz Nagusko, Ariel	178834	23	04/05/09	300		MEO10'	4.00		4.00	17256097			1.1	
25400	1A	CNT-0600	Davis, Troy E	729203	28	04/05/09	300		020110	22.00		22.00	17278094			1.8	
25400	1A	BNP-0300	Erb, Walter J	426447	29	04/05/09	300		020110	22.00		22.00	17280848			1.8	
25400	1A	CNK-1300	Fabre, Ana E	177604	21	04/05/09	300			8.00		8.00	17264290			0.8	
25400	1A	BNT-0400	Faust, Gary D.	724689	28	04/05/09	300			18.00		18.00	17279000			1.8	
25400	1A	CCU-1000	Francis, Paul Joseph	730477	28	04/05/09	300			4.00		4.00	17278782			2.1	
25400	1A	CNT-0300	Galvin, Randall Keith	177242	25	04/05/09	300		020103	22.00		22.00	17256619			1.3	
25400	1A	CNC-4200	Garcia, Janet Maria	178853	26	04/05/09	300		020108	22.00		22.00	17258217			1.6	
25400	1A	CNK-4100	Gardner, Ethelene	ZW2003	22	04/05/09	300		020115	22.00		22.00	17287482			0.8	
25400	1A	CNT-0300	Gardner, Jeffery S.	229778	28	04/05/09	300		020103	22.00		22.00	17283980			1.8	
25400	1A	CNT-0300	George, Crystle Juanita	172158	22	04/05/09	300		020103	22.00		22.00	17280756			0.9	
25400	1A	CNC-4200	Gibson, Frederick Charles II	169634	24	04/05/09	300		020108	22.00		22.00	17290419			1.3	
25400	1A	CNT-0300	Gillis, John Alton A	814488	27	04/05/09	300		020103	22.00		22.00	17274906			1.7	
25400	1A	CNT-0300	Glovas, James O P	420918	26	04/05/09	300		020103	22.00		22.00	17280842			2.1	
25400	1A	CNT-0400	Gonzal, Thomas Vincent	178715	28	04/05/09	300		020104	22.00		22.00	17265188			1.5	
25400	1A	BNP-5200	Graber, Bruce Craig	963712	29	04/05/09	300			1.00		1.00	17290301			2.1	
25400	1A	CNB-0600	Guerini, Austin F.	144300	24	04/05/09	300		020107	22.00		22.00	17287899			1.3	
25400	1A	CNT-0300	Gurley, Linda S.	150644	23	04/05/09	300		020114	22.00		22.00	17281235			1.1	
25400	1A	CNE-2000	Haechel, David Charles	941797	28	04/05/09	300		CIO300	22.00		22.00	17280000			1.6	
25400	1A	CNT-0400	Hesack, James R.	872081	27	04/05/09	300		020104	18.00		18.00	17272797			1.7	
25400	1A	BNH-0000	Johnson, Michael Hanby	177707	28	04/05/09	300		020108	22.00		22.00	17254117			1.5	
25400	1A	CNE-1210	Johnson, Richard Allan	682311	29	04/05/09	300		020	12.00		12.00	17290074			2.1	
25400	1A	BNT-0300	Kalish, James Thomas Jr	727245	27	04/05/09	300		020103	5.50		5.50	17276504			1.7	
25400	1A	CNE-2050	Kanjilal, Sunil Kumar	148303	27	04/05/09	300		CIO300	22.00		22.00	17288117			1.7	
25400	1A	CNE-1810	Kant, Erich Walter	178058	27	04/05/09	300		ELO30C	21.00		21.00	17266724			1.7	
25400	1A	BNU-0000	Kiser, Jimmy Edward	0010039	27	04/05/09	300		020121	21.00		21.00	17276480			1.7	
25400	1A	CNT-0400	Matthews, Marshall Rockford	177805	26	04/05/09	300		020104	22.00		22.00	17254266			1.6	
25400	1A	CNE-1810	Maturse, Paul Stephen	177052	27	04/05/09	300		CSO30C	11.00		11.00	17266047			1.7	
25400	1A	CNE-1810	Maturse, Paul Stephen	177052	27	04/05/09	300		CSOG1C	11.00		11.00	17266049			1.7	
25400	1A	CNB-0600	Meghee, Thomas Darrell	911774	28	04/05/09	300			6.00		6.00	17270135			1.8	
25400	1A	CXF-1000	Miller, Richard L.	683884	31	04/05/09	300			2.00		2.00	17287423			2.7	
25400	1A	CNE-1810	Miller, Stephen Anthony	178554	26	04/05/09	300		ELOTIC	10.00		10.00	17265280			1.6	
25400	1A	CNE-1810	Miller, Stephen Anthony	178554	26	04/05/09	300		ELO302	1.00		1.00	17265282			1.6	
25400	1A	CNE-1810	Miller, Stephen Anthony	178554	26	04/05/09	300		ELO30E	2.00		2.00	17265291			1.6	
25400	1A	CNC-4100	Melende, Brian Allen	178424	25	04/05/09	300		020106	22.00		22.00	17254489			1.3	
25400	1A	ANE-1100	Myers, Mary Margaret	672719	24	04/05/09	300			1.00		1.00	17287263			1.3	
25400	1A	CNK-4100	Norman, Cathy Dale	002165	23	04/05/09	300		020116	22.00		22.00	17274145			1.1	
25400	1A	CNT-0300	Nunez, Neil Jose	177172	23	04/05/09	300		020103	22.00		22.00	17254020			1.1	
25400	1A	CXF-1000	Olsen, John D.	044100	30	04/05/09	300		020101	22.00		22.00	17286040			2.4	
25400	1A	CNE-1710	Pate, H. Ray	ZW2000	27	04/05/09	300			2.00		2.00	17287527			1.7	
25400	1A	CNE-1810	Patel, Vallabhbhai B.	882481	26	04/05/09	300		ELOT01	9.00		9.00	17273274			1.6	
25400	1A	CNT-0100	Pearson, John Stephen	220541	30	04/05/09	300		020102	13.50		13.50	17288058			2.4	
25400	1A	CNE-2010	Pradhan, Ravindra N.	787484	27	04/05/09	300		POOTIC	9.00		9.00	17268048			1.7	
25400	1A	CNE-2010	Pradhan, Ravindra N.	787484	27	04/05/09	300		PDO30C	4.00		4.00	17268064			1.7	
25400	1A	CNE-2010	Pradhan, Ravindra N.	787484	27	04/05/09	300		PDO301	4.00		4.00	17268066			1.7	
25400	1A	CNE-2010	Pradhan, Ravindra N.	787484	27	04/05/09	300		PDO30E	2.00		2.00	17268068			1.7	
25400	1A	CNE-2010	Pradhan, Ravindra N.	787484	27	04/05/09	300		PDO30I	2.00		2.00	17268062			1.7	
25400	1A	CNE-2010	Pradhan, Ravindra N.	787484	27	04/05/09	300		PDO30E	1.00		1.00	17268060			1.7	
25400	1A	CNT-0400	Rachel, Alan Frederick	220731	28	04/05/09	300		020104	22.00		22.00	17280678			1.8	
25400	1A	CNT-0300	Rawan, Nat Gerard	177021	26	04/05/09	300		020103	22.00		22.00	17264200			1.6	
25400	1A	CNE-1210	Roberts, John B.	713280	29	04/05/09	300			22.00		22.00	17290264			2.1	
25400	1A	CNV-1300	Rog, Dennis Michael	173068	28	04/05/09	300		020112	22.00		22.00	17280000			1.8	
25400	1A	CNE-1710	Sanders, Jenaeyus Louis	597307	27	04/05/09	300			22.00		22.00	17287471			1.7	
25400	1A	CNE-1810	Sweat, Mark E.	ZW9114	27	04/05/09	300		ELT10	8.00		8.00	17287146			1.7	
25400	1A	CNC-4100	Villere, John Alfredo	178440	24	04/05/09	300		020106	22.00		22.00	17266512			1.3	
25400	1A	AXT-0100	West, William W.	887635	32	04/05/09	300			3.00		3.00	17260380			2.7	
								300 Total									
25400	1A	CNE-1710	Contreras, Christopher Angeles	178099	22	04/05/09	301		MEO30'	22.00		22.00	17256100			0.9	
25400	1A	CNE-1710	Pate, H. Ray	ZW2000	27	04/05/09	301		MEO30'	1.00		1.00	17287536			1.7	
25400	1A	ANS-2050	Shresti, Ratan	235845	27	04/05/09	301		401	1.00		1.00	17283408			1.7	

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RateChangeCharge.xls Page 1 of 2 6/5/2009 4:11 PM

2009 Rate Change Effective April 1, 2009

JOB	CO	ORG	NAME	NUMBER	GRADE	PPE	SUB	SUB	CODE	REG	OT	TOTAL	NUMBER	Old Rate	New Rate	Rate Differ	Change
							301 Total										
25499	1A	CNE-1719	Pate, H. Ray	ZW2888	27	04/05/09	302		MEO30*	1.00		1.00	17297533			1.7	
							302 Total										
25499	1A	CNE-1719	Diaz Nogueira, Ariel	178884	23	04/05/09	303		MEO30[	5.00		5.00	17255099			1.1	
25499	1A	CNE-1719	Diaz Nogueira, Ariel	178884	23	04/05/09	303		MEO30[	4.00		4.00	17255091			1.1	
25499	1A	CNE-1819	Ervin, James	ZW2890	28	04/05/09	303		ELO30[	16.00		16.00	17297547			1.6	
25499	1A	CNE-1819	Ervin, James	ZW2890	28	04/05/09	303		ELO30[	1.00		1.00	17297541			1.5	
25499	1A	CNE-1819	Ervin, James	ZW2890	28	04/05/09	303		ELOTI[	0.50		0.50	17297548			1.5	
25499	1A	CNE-1819	Kleiman, Mark Edward	177553	24	04/05/09	303			22.00		22.00	17254884			1.3	
							303 Total										
25499	1A	CNE-1819	Pinatas, Howard Bruce	177188	26	04/05/09	304		C90301	22.00		22.00	17254757			1.5	
							304 Total										
25499	1A	CNE-1719	Brackman, Jeremy Herbert	172761	22	04/05/09	306		MEOTI[	9.00		9.00	17258981			1.1	
25499	1A	CNE-1719	Brackman, Jeremy Herbert	172761	22	04/05/09	306		MEO30*	13.00		13.00	17258983			1.1	
25499	1A	CNE-1719	Ellsworth, Amanda L.	185788	24	04/05/09	306		MEO20[	6.00		6.00	17254252			1.3	
25499	1A	CNE-1719	Ellsworth, Amanda L.	185788	24	04/05/09	306		MEO30[	12.00		12.00	17254254			1.3	
25499	1A	CNE-2838	Patel, Bhupendra D.	387181	25	04/05/09	306		CIO302	8.00		8.00	17260554			1.3	
25499	1A	CNE-2419	Resch, Paul Angelo	177098	27	04/05/09	306		MEO30*	12.00		12.00	17254842			1.7	
25499	1A	CNE-1819	Romagnolo, Michael Anthony	177474	28	04/05/09	306		ELO30[	2.00		2.00	17254444			1.6	
25499	1A	CNE-1819	Romagnolo, Michael Anthony	177474	28	04/05/09	306		ELO20[	3.00		3.00	17254443			1.6	
25499	1A	CNE-1819	Romagnolo, Michael Anthony	177474	28	04/05/09	306		ELO30[	2.00		2.00	17254442			1.6	
25499	1A	CNE-2619	Simmons, Emmett Jr	177723	28	04/05/09	306		PDO30[	13.00		13.00	17254883			1.6	
25499	1A	CNE-2828	Yaskell, Peter Walter	177112	25	04/05/09	306			22.00		22.00	17254834			1.3	
25499	1A	CNE-1719	Yau, Jose Agustin	607343	27	04/05/09	306		ME301	11.00		11.00	17288354			1.7	
							306 Total										
25499	1A	CNE-1719	Pate, H. Ray	ZW2888	27	04/05/09	307		MEO30*	2.00		2.00	17297530			1.7	
25499	1A	CNE-1719	Sorensen, Nels J	236878	24	04/05/09	307		ME8301	11.00		11.00	17292907			1.8	
							307 Total										
25499	1A	CNE-2419	Kuo, Melvin Oliver Jr	178487	27	04/05/09	308			22.00		22.00	17255451			1.7	
25499	1A	CNE-1719	Pate, H. Ray	ZW2888	27	04/05/09	308		MEO30*	2.00		2.00	17297528			1.7	
							308 Total										
25499	1A	CNE-1819	Wood, Billy Joe	177091	28	04/05/09	310		CSO301	22.00		22.00	17254832			1.6	
							310 Total										
25499	1A	CNE-1719	Bezen, Wojciech Julian	176536	24	04/05/09	318		MEO30*	22.00		22.00	17255354			1.3	
25499	1A	ANS-1100	Knaub, Timothy Charles	235818	28	04/05/09	318		MEO30[	11.00		11.00	17263464			1.6	
25499	1A	CNE-1819	Romagnolo, Michael Anthony	177474	28	04/05/09	318		ELO70[	2.00		2.00	17254440			1.6	
25499	1A	CNE-1719	Titan, Peter Arnold	177185	24	04/05/09	318		MEOTI[	8.00		8.00	17254749			1.3	
25499	1A	CNE-1719	Titan, Peter Arnold	177185	24	04/05/09	318		MEO30*	13.00		13.00	17254748			1.3	
25499	1A	CNE-1719	Yau, Jose Agustin	607343	27	04/05/09	318		ME301	11.00		11.00	17288355			1.7	
							318 Total										
25499	1A	CNE-2818	Grunwald, Frank Edgar I	478421	27	04/05/09	319		PDO421	4.00		4.00	17289322			1.7	
25499	1A	CNE-1719	Maomichael-Mcgruder, Cate Joseph	173238	22	04/05/09	319		MEO30*	9.00		9.00	17259078			0.9	
25499	1A	CNE-2838	Patel, Bhupendra D.	387181	25	04/05/09	319		PDO30[	8.00		8.00	17260555			1.3	
25499	1A	CNE-1719	Tyson, Daniel Christopher	176812	22	04/05/09	319		ME9301	22.00		22.00	17255249			0.8	
							319 Total										
25499	1A	CNE-1819	Ervin, James	ZW2890	28	04/05/09	320		ELO30[	1.00		1.00	17297600			1.6	
25499	1A	CNE-1819	Ervin, James	ZW2890	28	04/05/09	320		ELOTI[	0.50		0.50	17297642			1.6	
25499	1A	CNE-1819	Patel, Vallabhbhai B.	862491	28	04/05/09	320			6.00		6.00	17273270			1.6	
							320 Total										
25499	1A	CNE-1819	Patel, Vallabhbhai B.	862491	28	04/05/09	321			4.00		4.00	17273270			1.6	
25499	1A	CNE-1819	Sweet, Mark E.	ZW8114	27	04/05/09	321		ELO301	12.00		12.00	17297143			1.7	
							321 Total										
25499	1A	CNE-1819	Ervin, James	ZW2890	28	04/05/09	322		ELO30[	1.00		1.00	17297601			1.6	
25499	1A	CNE-1819	Ervin, James	ZW2890	28	04/05/09	322		ELOTI[	0.50		0.50	17297645			1.6	
25499	1A	CNE-1719	Harripaul, Amrit	176518	22	04/05/09	322		MEO30*	18.00		18.00	17255495			0.9	
							322 Total										
25499	1A	CNE-1719	Pate, H. Ray	ZW2888	27	04/05/09	325		MEO30*	3.00		3.00	17297532			1.7	
25499	1A	CNE-1719	Sorensen, Nels J	236878	24	04/05/09	325			11.00		11.00	17292908			1.3	
							325 Total										
25499	1A	CNE-1819	Plant, Michael John	177513	21	04/05/09	327			22.00		22.00	17254418			0.6	
							327 Total										
25499	1A	CNE-1819	Ervin, James	ZW2890	28	04/05/09	330		ELO30[	1.00		1.00	17297602			1.6	
25499	1A	CNE-1819	Ervin, James	ZW2890	28	04/05/09	330		ELOTI[	0.50		0.50	17297648			1.6	
							330 Total										
25499	1A	CNE-1819	Gibeta, Maged Fikry	177503	28	04/05/09	333		CSO301	22.00		22.00	17254400			1.6	
25499	1A	CNE-1819	Romagnolo, Michael Anthony	177474	28	04/05/09	333		ELO30[	2.00		2.00	17254438			1.6	
25499	1A	CNE-1819	Romagnolo, Michael Anthony	177474	28	04/05/09	333		ELO304	9.00		9.00	17254437			1.6	
							333 Total										
25499	1A	CNE-2838	Patel, Bhupendra D.	387181	25	04/05/09	334		PDO302	8.00		8.00	17260557			1.3	
25499	1A	CNE-2819	Simmons, Emmett Jr	177723	28	04/05/09	334		PDOTI[	8.00		8.00	17254884			1.6	
							334 Total										
25499	1A	CNE-1819	Diventura, Brian Anthony	833308	28	04/05/09	337		CSO307	8.00		8.00	17255180			1.6	
25499	1A	CNE-1819	Diventura, Brian Anthony	833308	28	04/05/09	337		CSO311	7.00		7.00	17255181			1.6	
25499	1A	CNE-1819	Diventura, Brian Anthony	833308	28	04/05/09	337		C9O209	7.00		7.00	17256183			1.6	
25499	1A	CNE-1819	Miller, Stephen Anthony	178564	28	04/05/09	337		ELO30[	4.00		4.00	17256377			1.6	
25499	1A	CNE-1819	Miller, Stephen Anthony	178564	28	04/05/09	337		ELO44[	6.00		6.00	17255376			1.6	
							337 Total										
25499	1A	CNE-1819	Thomas, David	ZW8116	27	04/05/09	338		ELO301	12.00		12.00	17297135			1.7	
25499	1A	CNE-1819	Thomas, David	ZW8116	27	04/05/09	338		ELO401	10.00		10.00	17297136			1.7	
							338 Total										
25499	1A	CNE-1819	Ervin, James	ZW2890	28	04/05/09	340		EL0308	1.00		1.00	17297603			1.6	
25499	1A	CNE-1819	Patel, Vallabhbhai B.	862491	28	04/05/09	340			4.00		4.00	17273280			1.6	
							340 Total										
25499	1A	CNE-1719	Pate, H. Ray	ZW2888	27	04/05/09	401		MEO30*	2.00		2.00	17297537			1.7	
							401 Total										
25499	1A	CNE-1719	Pate, H. Ray	ZW2888	27	04/05/09	402		MEO30*	2.00		2.00	17297534			1.7	
							402 Total										
25499	1A	CNE-1719	Ellsworth, Amanda L.	185788	24	04/05/09	406		MEO20[	6.00		6.00	17254358			1.3	
							406 Total										
25499	1A	CNE-1719	Pate, H. Ray	ZW2888	27	04/05/09	407		MEO30*	2.00		2.00	17297531			1.7	
							407 Total										
25499	1A	CNE-1719	Pate, H. Ray	ZW2888	27	04/05/09	408		MEO30*	2.00		2.00	17297529			1.7	
							408 Total										
25499	1A	CNE-1719	Pate, H. Ray	ZW2888	27	04/05/09	426		MEO30*	3.00		3.00	17297535			1.7	
							426 Total										
							Grand Total										

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17

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DETAIL SCHEDULE OF CHARGES
OTHER DIRECT COSTS

JOB-SUB: 25489300
INV NO: 25489-0905010

CURRENCY: USD

SOURCE REFERENCE	*LINE*	*MONTH CYCLE*	*SOURCE DATE*	*PERFORM OFC CO REG*	*NAT CLS*	*DESCRIPTION*	*COST*	*HOURS*	*SUPPORT*
TECHNICAL SALARIES									
RATE CHANGE	00020	04RC		1A E8 AN	111	RATE CHANGEEFF APRIL 2009	1,708.95		Y
OFFICE SUPPLIES & EXPENSE									
730477 329837	00003	0402	04/10/2009	1A E8 CX	332	FRANCIS, PAUL JOSEPH	20.29		Y
INTERENTITY-PERSONAL PROP RENTAL EXP									
1713850904BEO03	00152	0403	04/30/2009	1A D7 8X	441	BECHTEL EQUIPMENT/BEO BUSINESS SERVICE	2,951.24		Y
BUILDING OPERATING EXPENSE									
1713850904BFF02	00168	0403	04/22/2009	1A B5 8X	470	INTERNAL SERVICES/BLDG.OPERATIONS EXP.	213.30		Y
TELEPHONE									
1713850904BBN03	00275	0403	04/28/2009	1A B5 CN	510	TELEPHONE SERVICES/BNET CALLING CARDS	70.69		Y
1713850904BBN05	00435	0403	04/30/2009	1A B5 8X	510	TELEPHONE SERVICES/BNET LONG DISTANCE	5.71		Y
1713850904BZI05	00023	0403	04/30/2009	1A B5 8X	510	TELEPHONE SERVICES/TELEPHONE	154.95		Y
1713850904BZI07	00385	0403	04/29/2009	1A B5 8X	510	TELEPHONE SERVICES/TELEPHONE	1,186.36		Y
006942395 04915880	00001	0403	04/27/2009	1A E8 CN	510	SPRINT 64915880	2,043.85		Y
006942395 04931338	00001	0403	04/27/2009	1A E8 CN	510	SPRINT 64931338	1,295.82		Y
006942395 04945959	00001	0403	04/27/2009	1A E8 CN	510	SPRINT	1,295.82		Y
SUBTOTAL FOR TELEPHONE							6,053.20		
POSTAGE									
1713850904BGC01	00085	0403	04/29/2009	1A B5 8X	531	VENDOR PAYMENT/FEDEX - FREDERICK	76.38		Y
174569090400307	00018	0402	04/16/2009	1A B5 8X	531	Adjustment/1713850903BGC01	22.23		Y
1713850904BOC03	00083	0403	04/23/2009	1I G7 6B	531	VENDOR PAYMENT/FEDEX - CORPORATE	54.13		Y
SUBTOTAL FOR POSTAGE							152.74		
RECOVERIES UNIT RATE & OTHER									
1713850904BZI05	00052	0403	04/30/2009	1A B5 8X	580	TELEPHONE SERVICES/TELEPHONE	20.00		Y
1713850904BZI07	01380	0403	04/29/2009	1A B5 8X	580	TELEPHONE SERVICES/TELEPHONE	100.80		Y
SUBTOTAL FOR RECOVERIES UNIT RATE & OTHER							120.80		
TRAVEL ORDINARY BUSINESS									
230646 328502	00005	0401	04/03/2009	1A B5 8X	660	SLAVIN, AMY LYNN/230646	516.87		Y
868137 325558	00008	0402	04/07/2009	1A B5 8X	660	STRAESSER, BRIAN TIMOTHY/868137	304.04		Y
220541 327285	00004	0401	04/02/2009	1A D5 CN	660	PEARSON, JOHN STEPHEN/220541	2,449.83		Y
220541 328505	00004	0402	04/15/2009	1A D5 CN	660	PEARSON, JOHN STEPHEN/220541	2,171.20		Y

CONFIDENTIAL

DETAIL SCHEDULE OF CHARGES
OTHER DIRECT COSTS

JOB-SUB: 25489300
INV NO: 25489-0905010

CURRENCY: USD

SOURCE REFERENCE	LINE	MONTH CYCLE	SOURCE DATE	PERFORM OFC CO REG	NAT CLS	DESCRIPTION	COST	HOURS	SUPPORT
002155 330327	00002	0402	04/15/2009	1A E8 CN	660	NORMAN, CATHY DALE/002155	20.00		Y
137433 328723	00004	0403	04/24/2009	1A E8 BN	660	CURRAN, WILLIAM L. JR/137433	633.70		Y
137433 329951	00003	0403	04/27/2009	1A E8 BN	660	CURRAN, WILLIAM L. JR/137433	67.65		Y
177069 328820	00003	0402	04/09/2009	1A E8 CN	660	ROG, DENNIS MICHAEL/177069	572.05		Y
185769 329890	00003	0402	04/14/2009	1A E8 CN	660	ELLSWORTH, AMANDA L/185769	525.19		Y
355249 329569	00003	0402	04/09/2009	1A E8 BN	660	CAMPBELL, DAVID DOANE/355249	506.80		Y
536466 327991	00004	0402	04/15/2009	1A E8 CX	660	HOGG, CHARLES BRENT/536466	2,464.59		Y
563298 090328	00002	0402	04/06/2009	1A E8 CX	660	WADE, ROGER MILBURN/563298	329.21		Y
563298 090329	00001	0402	04/06/2009	1A E8 CX	660	WADE, ROGER MILBURN/563298	1,154.33		Y
582311 331423	00006	0403	04/30/2009	1A E8 CN	660	JOHNSON, RICHARD ALLEN/582311	685.46		Y
730477 329837	00005	0402	04/10/2009	1A E8 CX	660	FRANCIS, PAUL JOSEPH/730477	192.78		Y
733954 328937	00004	0402	04/07/2009	1A E8 CN	660	ANDERSON, RICHARD LAWREN/733954	150.13		Y
733954 330788	00004	0403	04/21/2009	1A E8 CN	660	ANDERSON, RICHARD LAWREN/733954	156.13		Y
879331 329898	00002	0402	04/13/2009	1A E8 CN	660	BRUMFIELD, EDWARD DALE/879331	357.55		Y
883920357 EPCER372	00004	0402	04/08/2009	1A E8 CN	660	EPC GLOBAL/ZW2541	178.20		Y
883920357 EPCER372	00022	0402	04/08/2009	1A E8 CN	660	EPC GLOBAL/ZW2888	323.90		Y
883920357 EPCER391	00002	0403	04/27/2009	1A E8 8N	660	EPC GLOBAL/ZW2855	44.00		Y
941774 329625	00004	0402	04/10/2009	1A E8 CN	660	MCGHEE, THOMAS DARRELL/941774	160.06		Y
044180 330882	00004	0403	04/21/2009	1A E8 CX	660	OLLSEN, JOHN D./044180	8,891.04		Y
044180 330884	00003	0402	04/20/2009	1A E8 CX	660	OLLSEN, JOHN D./044180	1,328.33		Y
SUBTOTAL FOR TRAVEL ORDINARY BUSINESS							24,183.04		
----------TEMPORARY ASSIGNMENTS----------									
DAILY LIVING ALLOWNC	00320	03FE		1A E8 AN	680	DAILY LIVING ALLOWANCE/$120.00 PER DAY	212,040.00		Y
MOBILIZATION FEE	00310	03FE		1A E8 AN	680	MOBILIZATION FEESEE FORM FOR BRKDOWN	14,000.00		Y
SUBTOTAL FOR TEMPORARY ASSIGNMENTS							226,040.00		
----------OTHER ALLOWANCES----------									
230646 328502	00008	0401	04/03/2009	1A B5 8X	690	SLAVIN, AMY LYNN	34.71		Y
220541 327285	00005	0401	04/02/2009	1A D5 CN	690	PEARSON, JOHN STEPHEN	62.89		Y
002155 330327	00003	0402	04/15/2009	1A E8 CN	690	NORMAN, CATHY DALE	110.36		Y
SUBTOTAL FOR OTHER ALLOWANCES							207.96		
----------RECRUITING & PROCESSING----------									
174569090400307	00030	0402	04/16/2009	1A B5 5N	710	Adjustment/1713850903BPE01	3.00		Y
174569090400307	00031	0402	04/16/2009	1A B5 5N	710	Adjustment/1713850903BPE03	3.00		Y
174569090400307	00032	0402	04/16/2009	1A B5 5N	710	Adjustment/1713850903BPE01	15.00		Y
174569090400307	00033	0402	04/16/2009	1A B5 5N	710	Adjustment/1713850903BPE03	18.00		Y
174569090400307	00034	0402	04/16/2009	1A B5 5N	710	Adjustment/1713850903BPE02	107.00		Y
SUBTOTAL FOR RECRUITING & PROCESSING							146.00		

19-3/27-1/3-6

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DETAIL SCHEDULE OF CHARGES
OTHER DIRECT COSTS

JOB-SUB: 25489-300
INV NO: 25489-0905010

CURRENCY: USD

SOURCE REFERENCE	LINE	MONTH CYCLE	SOURCE DATE	PERFORM OFC CO REG	NAT CLS	DESCRIPTION	COST	HOURS	SUPPORT
COMPUTER SERVICES OUTSIDE						99-3/27-1/3-7			
174569090400307	00041	0402	04/16/2009	1A B5 8N	944	Adjustment/PCARDS0812Q26855	4,505.00		Y
OTHER DATA PROCESSING & OTHER COSTS									
1.5% PERFORMANCE FEE 00300		03PE		1A E8 AN	990	1.5% PERFORMANCE FEE/INVOICE 0905010	(A) [redacted]		N
536466 327991	00005	0402	04/15/2009	1A E8 CX	990	HOGG, CHARLES BRENT	117.16		Y
044180 330882	00005	0403	04/21/2009	1A E8 CX	990	OLLSEN, JOHN D.	5.09		Y
044180 330884	00004	0402	04/20/2009	1A E8 CX	990	OLLSEN, JOHN D.	3.00		Y
SUBTOTAL FOR OTHER DATA PROCESSING & OTHER COSTS							[redacted]		
TOTAL FOR SUB JOB: 300							284,009.11		

Sat b.up only 16?

(A) Total 300 Sub job 1189670.51 19-3/27-1/1
less perf Fee 17,581.34

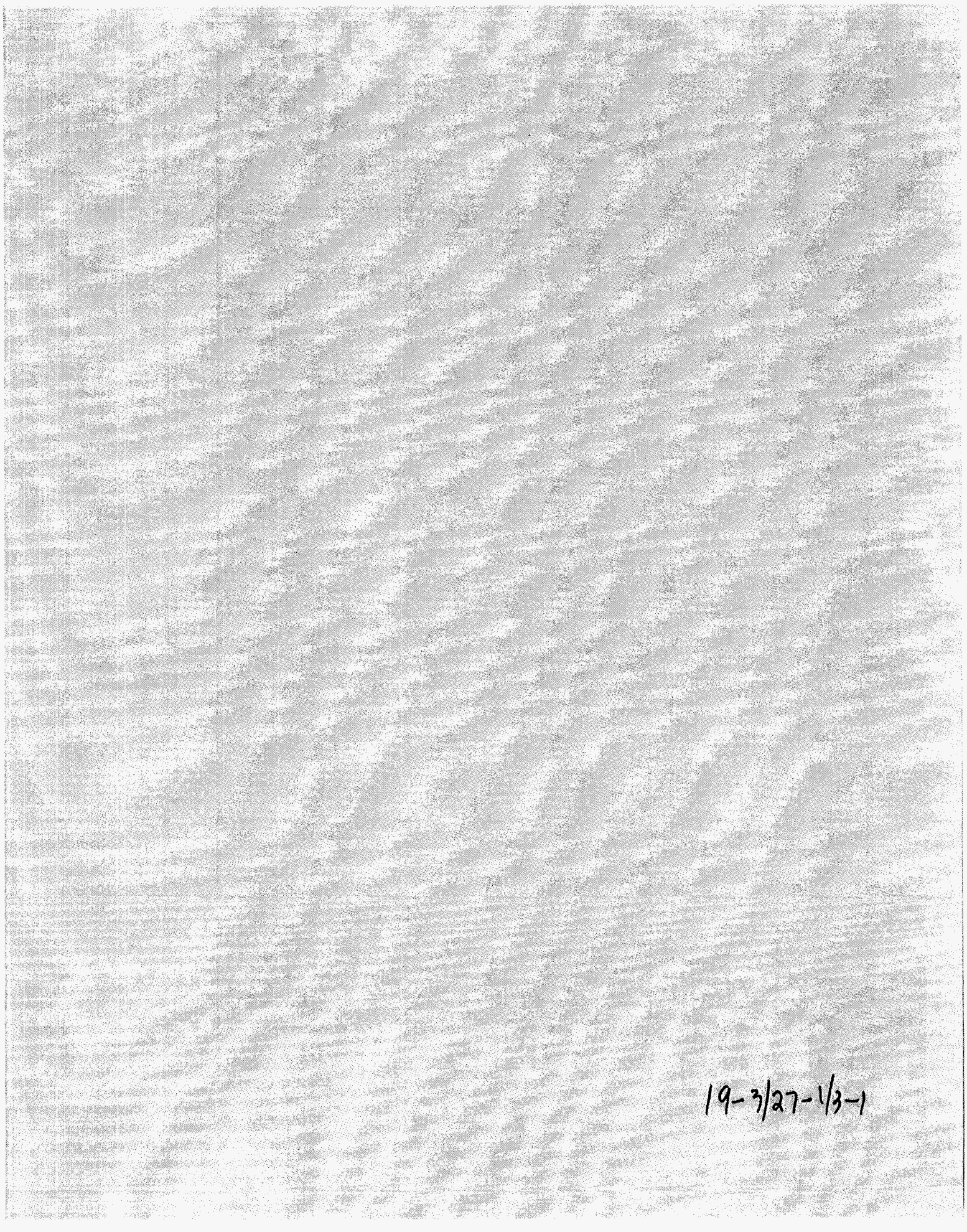
1172,089.51

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(A) 17,581.34 Per Section 9.3

19-3
25-3

AN (N) IN THE SUPPORT COLUMN INDICATES DETAILED SUPPORT IS NOT INCLUDED



19-3/27-1/3-1

File: BARDATA
Report: BARBE01

BECHTEL EQUIPMENT OPERATIONS INC.
Business Services -- Month of APRIL
Job: 25489 TURKEY POINT FPL EPU
Sub-Job: 300 MANAGEMENT SERVICES

Page: 1
Run date: 05/06/09
Run time: 11.07.11
Currency: USD

Item Code	Asset #	Item Description	Serial Number	Employee	Units	Amount
BE003: Charges from: BEO (1A - D7 - 8XN1000) Natural Class 441						
Invoice: 26143593 Period: 20090308 - 20090406 Purchase Order: 25489300						
7658RUU	21525	LAPTOP - LENOVO THINKPAD T61	L3G7014	"Giovas James"	1 EA	83.00
7658RUU	21525	LAPTOP - LENOVO THINKPAD T61	L3G7014	"Giovas James"	1 EA	
Item Total for Invoice 26143593					2	83.00
Sales Tax						5.81
Total for Invoice 26143593						88.81
Invoice: 26143594 Period: 20090309 - 20090407 Purchase Order: 25489300						
WS-C3560-48PS	27503	CATALYST 3560 48 10/100 POE 4	CAT0834N558		1 EA	180.00
WS-C3560-48PS	27503	CATALYST 3560 48 10/100 POE 4	CAT0834N558		1 EA	
Item Total for Invoice 26143594					2	180.00
Sales Tax						12.60
Total for Invoice 26143594						192.60
Invoice: 26143594 Period: 20090327 - 20090425 Purchase Order: 25489300						
CISCO2851SRST	26771	ROUTER - CISCO 2851 W/ PVDM2-48	FTX1247A1XB		1 EA	400.00
CISCO2851SRST	26771	ROUTER - CISCO 2851 W/ PVDM2-48	FTX1247A1XB		1 EA	
Item Total for Invoice 26143594					2	400.00
Sales Tax						28.00
Total for Invoice 26143594						428.00
Invoice: 26143594 Period: 20090331 - 20090429 Purchase Order: 25489300						
WS-C3560-48PS	27511	CATALYST 3560 48 10/100 POE 4	CAT0834N52M		1 EA	180.00
WS-C3560-48PS	27512	CATALYST 3560 48 10/100 POE 4	CAT0834N54R		1 EA	180.00
WS-C3560-48PS	27511	CATALYST 3560 48 10/100 POE 4	CAT0834N52M		1 EA	
WS-C3560-48PS	27512	CATALYST 3560 48 10/100 POE 4	CAT0834N54R		1 EA	

Rents 7, laptop
3 Catalyst
2 Routers
Server
L. Sophud

Socha 4.1 Equipment, Mat, Supplies
19-3 Reimbursed by FPL
25-3

(5)

CONFIDENTIAL

Item Code	Asset #	Item Description	Serial Number	Employee	Units	Amount
Item Total for Invoice 26143594					4	360.00
Sales Tax						25.20
Total for Invoice 26143594						385.20

Invoice: 26143595 Period: 20090327 - 20090425 Purchase Order: 25489300

SUA1500RM2U	20730	UPS - APC 1500VA RM 2U US	AS0802130024		1 EA	28.00
SUA1500RM2U	20730	UPS - APC 1500VA RM 2U US	AS0802130024		1 EA	
Item Total for Invoice 26143595					2	28.00
Sales Tax						1.96
Total for Invoice 26143595						29.96

Invoice: 26143596 Period: 20090324 - 20090422 Purchase Order: 25489300

459584-005	26540	SERVER - HP DL380 G5 QUAD BASE	2UX84900AC		1 EA	450.00
P73-04241		SOFTWARE - WINDOWS SVR STD 2008 LICENSE	NULL		1 EA	25.00
459584-005	26540	SERVER - HP DL380 G5 QUAD BASE	2UX84900AC		1 EA	
P73-04241		SOFTWARE - WINDOWS SVR STD 2008 LICENSE	NULL		1 EA	
Item Total for Invoice 26143596					4	475.00
Sales Tax						33.25
Total for Invoice 26143596						508.25

Invoice: 26143596 Period: 20090325 - 20090423 Purchase Order: 25489300

P73-01833		SOFTWARE - WINDOWS SVR STD 2003 R2 LICEN	NULL		1 EA	25.00
P73-01833		SOFTWARE - WINDOWS SVR STD 2003 R2 LICEN	NULL		1 EA	
Item Total for Invoice 26143596					2	25.00
Sales Tax						1.75
Total for Invoice 26143596						26.75

Invoice: 26143597 Period: 20090328 - 20090426 Purchase Order: 25489300

Item Code	Asset #	Item Description	Serial Number	Employee	Units	Amount
765901U	20521	LAPTOP - LENOVO THINKPAD T61	L3X1614	*Brocklebank Da	1 EA	83.00
765901U	20521	LAPTOP - LENOVO THINKPAD T61	L3X1614	*Brocklebank Da	1 EA	
Item Total for Invoice 26143597					2	83.00
Sales Tax						5.40
Total for Invoice 26143597						88.40

Invoice: 26143598 Period: 20090325 - 20090423 Purchase Order: 25489300

6474CTO1	26986	LAPTOP - LENOVO THINKPAD T400	L3BHA5C		1 EA	83.00
6474CTO1	26986	LAPTOP - LENOVO THINKPAD T400	L3BHA5C		1 EA	
Item Total for Invoice 26143598					2	83.00
Sales Tax						5.40
Total for Invoice 26143598						88.40

Invoice: 26143599 Period: 20090306 - 20090404 Purchase Order: 25489300

C2621XM-2FE	B23053B	ROUTER - C2621XM VPN BUND	JMX0805L0P0		1 EA	125.00
C2621XM-2FE	B23053B	ROUTER - C2621XM VPN BUND	JMX0805L0P0		1 EA	
Item Total for Invoice 26143599					2	125.00
Sales Tax						8.13
Total for Invoice 26143599						133.13

Invoice: 26143600 Period: 20090317 - 20090415 Purchase Order: 25489300

WSC356024PSS	26144	SWITCH - CISCO 3560 24 10	FDO1240X23M		1 EA	105.00
WSC356024PSS	26144	SWITCH - CISCO 3560 24 10	FDO1240X23M		1 EA	
Item Total for Invoice 26143600					2	105.00
Sales Tax						6.83
Total for Invoice 26143600						111.83

Invoice: 26143601 Period: 20090322 - 20090420 Purchase Order: 25489300

Item Code	Asset #	Item Description	Serial Number	Employee	Units	Amount
7658RUU	21436	LAPTOP - LENOVO THINKPAD T61	L3K1443	"Johnson Jim"	1 EA	83.00
7658RUU	21436	LAPTOP - LENOVO THINKPAD T61	L3K1443	"Johnson Jim"	1 EA	
Item Total for Invoice 26143601					2	83.00
Sales Tax						5.81
Total for Invoice 26143601						88.81

Invoice: 26143602 Period: 20090327 - 20090425 Purchase Order: 25489300

BSU	B176468	CLOCK - BADGE SCAN UNIT	144	etrack	1 EA	159.00
BSU	B8667B	CLOCK - BADGE SCAN UNIT	82		1 EA	159.00
BSU	B176468	CLOCK - BADGE SCAN UNIT	144	etrack	1 EA	
BSU	B8667B	CLOCK - BADGE SCAN UNIT	82		1 EA	
Item Total for Invoice 26143602					4	318.00
Sales Tax						22.26
Total for Invoice 26143602						340.26

Invoice: 26143603 Period: 20090331 - 20090429 Purchase Order: 25489300

7658RUU	23242	LAPTOP - LENOVO THINKPAD T61	L3L6010		1 EA	83.00
7658RUU	23242	LAPTOP - LENOVO THINKPAD T61	L3L6010		1 EA	
Item Total for Invoice 26143603					2	83.00
Sales Tax						5.81
Total for Invoice 26143603						88.81

Invoice: 26143604 Period: 20090318 - 20090416 Purchase Order: 25489300

000000044100	B36343B	PRINTER - BADGE FARGODTC400	A6010064A		1 EA	82.00
000000044100	B36343B	PRINTER - BADGE FARGODTC400	A6010064A		1 EA	
Item Total for Invoice 26143604					2	82.00
Sales Tax						5.74
Total for Invoice 26143604						87.74

Item Code	Asset #	Item Description	Serial Number	Employee	Units	Amount
Invoice: 26143605 Period: 20090317 - 20090415 Purchase Order: 25489300						
CB510A ABA	27602	PRINTER HP LJ 4015TN	CNDY339302		1 EA	51.00
CB510A ABA	27602	PRINTER HP LJ 4015TN	CNDY339302		1 EA	
Item Total for Invoice 26143605					2	51.00
Sales Tax						3.57
Total for Invoice 26143605						54.57
Invoice: 26143606 Period: 20090323 - 20090421 Purchase Order: 25489300						
6474CTO1	27620	LAPTOP - LENOVO THINKPAD T400	L3BML3K		1 EA	83.00
6474CTO1	27621	LAPTOP - LENOVO THINKPAD T400	L3BML3M		1 EA	83.00
6474CTO1	27620	LAPTOP - LENOVO THINKPAD T400	L3BML3K		1 EA	
6474CTO1	27621	LAPTOP - LENOVO THINKPAD T400	L3BML3M		1 EA	
Item Total for Invoice 26143606					4	166.00
Sales Tax						11.62
Total for Invoice 26143606						177.62
Invoice: 26143606 Period: 20090415 - 20090415 Purchase Order: 25489300						
BSSETUPFEE		COMPUTER BILLING SETUP FEE ONLY	NULL		1 EA	30.00
BSSETUPFEE		COMPUTER BILLING SETUP FEE ONLY	NULL		1 EA	
Item Total for Invoice 26143606					2	30.00
Sales Tax						2.10
Total for Invoice 26143606						32.10
Total from Organization for Natural Class/JV Reference						2,951.24
Total for Job-Sub: 300						2,951.24
Total for Job: 25489						2,951.24

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19-3/27-1/3-2

File: BARDATA
Report: BARINST1
Entity: B5

BECHTEL - 1A SAN FRANCISCO
TELEPHONE INSTRUMENT/BNET BILLING DETAILS - Month of APRIL
Job: 25489 TURKEY POINT FPL EPU
Sub-Job: 300 MANAGEMENT SERVICES

Page: 9
Run date: 05/06/09
Run time: 09.51.11

Currency: USD
Product Description

Date	Reference	Requestor	Emp.No	Emp.Org	Emp.Location	Units	Rate	Amount
BZI05: Charges from: IS&T CENTRL INFRA OC (1A - B5 - BXP1010) Natural Class 510								
I20932 WIRELESS SERVICE VARIABLE USAGE								
03/31/09	8656075212	OLLSEN,JOHN	044180	CXF-1000	FLORIDA CITY,FL-//	1.0	PER SCHED	137.42
03/31/09	2404099200	OLLSEN,JOHN	044180	CXF-1000	FLORIDA CITY,FL-//	1.0	PER SCHED	17.53
Total from Organization for Natural Class/JV Reference 510-BZI05						2.0		154.95 ✓
BZI07: Charges from: IS&T CENTRL INFRA OC (1A - B5 - BXP1010) Natural Class 510								
I20932 WIRELESS SERVICE VARIABLE USAGE								
04/19/09	2812219451	CLEMENTS,DAVID ✓	762091	CNB-0600	FLORIDA CITY,FL-//	1.0	PER SCHED	79.23
04/19/09	4092937166	CURRAN,WILLIAM	137433	BNV-1309	FLORIDA CITY,FL-//	.2	PER SCHED	40.83
04/19/09	2816865257	CURRAN,WILLIAM	137433	BNV-1309	FLORIDA CITY,FL-//	.2	PER SCHED	6.62
04/19/09	2283724234	FOUST,GARRY	724600	CNT-0409	FLORIDA CITY, F-//	1.0	PER SCHED	205.00
04/19/09	8473451382	FOUST,GARRY	724600	CNT-0409	FLORIDA CITY, F-//	1.0	PER SCHED	78.95
04/19/09	2407315320	GIOVAS,JAMES ✓	420919	CNT-0309	FLORIDA CITY,FL-//	1.0	PER SCHED	175.98
04/19/09	2405297912	GUERINI,JUSTIN ✓	144300	CNB-0600	FLORIDA CITY,FL-//	1.0	PER SCHED	90.55
04/19/09	5613095642	MCGHEE,THOMAS	941774	CNB-0600	PORT STLUCIE,FL-//	.2	PER SCHED	1.83
04/19/09	3016397087	MILLER,RICHARD ✓	563884	CXF-1000	JUPITER, FL-//	.2	PER SCHED	78.05
04/19/09	2405296479	MILLER,RICHARD	563884	CXF-1000	JUPITER, FL-//	.2	PER SCHED	43.64
04/19/09	5622078734	NORMAN,CATHY ✓	002155	CNK-4109	FLORIDA CITY,FL-//	1.0	PER SCHED	76.01
04/19/09	8656075212	OLLSEN,JOHN ✓	044180	CXF-1000	FLORIDA CITY,FL-//	1.0	PER SCHED	127.95
04/19/09	3017883776	PEARSON,JOHN ✓	220541	CNT-0109	FLORIDA CITY,FL-//	.9	PER SCHED	34.50
04/19/09	2403448958	PEARSON,JOHN	220541	CNT-0109	FLORIDA CITY,FL-//	.9	PER SCHED	67.11
04/19/09	2403674818	SLAVIN,AMY	230646	BXV-0000	FREDERICK, MD-1-101J-9 F	.1	PER SCHED	40.20
04/19/09	2403440020	SLAVIN,AMY	230646	BXV-0000	FREDERICK, MD-1-101J-9 F	.1	PER SCHED	3.35
04/19/09	2405293479	WEST,WILLIAM	607535	AXT-0100	FREDERICK, MD-1A-5 BP4	.1	PER SCHED	7.20
04/19/09	2013159620	YAU,JOSE	607343	CNE-1719	FLORIDA CITY,FL-//	.3	PER SCHED	29.36
Total from Organization for Natural Class/JV Reference 510-BZI07						10.4		1,186.36 ✓
BZI05: Charges from: IS&T CENTRL INFRA OC (1A - B5 - BXP1010) Natural Class 580								
I20992 WIRELESS SERVICE SUPPORT & ADMIN								
03/31/09	8656075212	OLLSEN,JOHN	044180	CXF-1000	FLORIDA CITY,FL-//	1.0	10.000/MONTH	10.00
03/31/09	2404099200	OLLSEN,JOHN	044180	CXF-1000	FLORIDA CITY,FL-//	1.0	10.000/MONTH	10.00
Total from Organization for Natural Class/JV Reference 580-BZI05						2.0		20.00 ✓

19-3/27-1/3

✓ per 25489 project Roster
19-3/27-1/3-2/1

19-3
2r-dp2 #2

CONFIDENTIAL

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
82, 85
Title:

19-3/27-1/3
19-3
22-1
8-4

19. 3/27. 4/3-2/1

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title: # 88, 89

CONFIDENTIAL

25489-000-G68-GGG-00001

Plant Address:
FPL - EPU/TPN
RTE -2; Attn: Bechtel
9760 SW 344th Street
Florida City, FL 33035

Bechtel Turkey Point Roster /
FPL - EPU/TPN Project 25489
(Extended Power Uprate)

Name	Discipline/Title	RTE-2 Desk # TBD	FPL Phone # 786-243-	Bechtel Cell phone	Bechtel email @bechtel.com	FPL SUD ID
Anderson, Neil	Project Controls		4449	813-468-4146	ncanders	NCA0AJU
Bernier, Rene	Start Up Lead		4572	941-830-0586	rhbernie	RHB0A2E
Bezen, W. Julian	Engineer - Mechanical		4477	305-905-3741	wjbezen	wjb0a45
Bickford, Joe	Superintendent - Mechnical Lead		4570	601-415-2261	jfbickfo	JFB0A21
Brackman, Jeremy	Engineer - Mechanical				jhbrackm	JXG0BDS
Brumfield, Ed	QA - Quality Assurance		4557	702-349-6235	ebrumfie	exb0a44
Charette, Tony	QC-Project Field Quality Control Engineer		4451		tcharet	TRC0BHF
Clements, David	PFE-Project Field Procurement Manager		4569	239-938-4360	drclemen	DRC0A3U
Contreras, Christopher	Engineer - Mechanical				cacontre	CXC0BHG
Diaz-Nogueiro, Ariel	Engineer - Mechanical				adiaznog	AXD0BGK
DiVentura, Brian	Engineer - Control Systems			772-485-9874	badivent	BXD0KRP
Ervin, James	Engineer - Electrical				jervin	JPE0BHH
Exton, Bob	Procurement - Functional	Off Site		240-575-8375	bexton	RXE0A2Z
Feingold, David	Engineer - Mechanical		4466	954-804-3363	djfeingo	djf0wrh
Galvin, Randall	Field Engineer - Mechanical				rkgalvin	RXG0BK2
Garcia-Legrand, Janet	Project Controls		4581	813-789-7999	jmgarcia	JXG08DS
Gardner, Ethelene	Document Control		4563		egardner	
Gardner, Jeff	Field Engineer - Electrical		4568	270-847-1929	jsgardne	jxg0a46
Gibson, Fred	Project Controls		4450	256-520-4042	fcgibson	FXG0A67
Gillis, John A.	Field Engineer - Civil Lead				jagillis	JAG0BD8
Glovas, Jim	PFE - Project Field Engineer		4105	240-731-5320	jgfovas	JDG0A2O
Gonczi, Thomas	Superintendent - Mechanical				tvgonczi	TVG0BK5
Guerini, Justin	Procurement - Buyer			419-343-3844	jfguerin	JFG0BK1
Harripaul, Amrit	Engineer - Mechanical		4478	305-283-0572	aharripa	axh0a47
Himes, Ken	Project Controls	Off Site	4564	240-285-3479	khimes	KLH0A2Q
Hosack, Jim	Superintendent - Electrical				jrhosack	jrh0bk7
Kalish, Jamey	Field Engineer - Civil			704-728-1013	mjkalish	JXK0A6Z
Kant, Erich	Engineer - Electrical EGS		4452	865-776-0378	ewkant	EWK0A2T
Kleiman, Mark	Engineer - Electrical				mekleima	MEK0BD9
Kulp, Melvin	Engineer - Mechanical		4465	305-332-3968	mokulp	MOK072U
Macmichael-Magruder, Cate	Engineer - Mechanical		4462	603-496-1426	cjmacmic	CXM0A4H
Maturse, Paul S.	Engineer - Control Systems EGS		4453		psmaturs	PSM0BHI
Miller, Richard (Dick)	Project Director	Off Site	4103	301-639-7087	rmiller	rlm0a15
Miller, Stephen	Engineer - Electrical		4585	561-573-9234	samiller	sam0a48
Molenda, Brian	Project Controls		4448	772-215-2287	bamolend	BAM0Q80
Norman, Cathy	PA - Project Administrator		4457	562-207-8734	cdnorman	CXN0A7A
Nunez, Neil	Field Engineer - Mechanical				njnunez	NJN0BK8
Olsen, John	PM - Project Manager		4458	865-607-5212	jolsen	JDO0A4N
Patel, Bhupendra (BD)	Engineer - Plant Design		4566	864-590-8509	bdpatel	BDP0A2P
Patel, Vallabhbhai B.	Engineer - Electrical				vbpatel	VXP00M9
Pearson, Steve	SM - Site Manager		4102	301-788-3776	jspearso	sjp0a09
Pinelas, Howard B.	Engineer - Control Systems				hbpinela	HBP0BK9
Pradhan, Ravindra (Ravi)	Engineer - Plant Design EGS				mpradha	RXP0BHK
Rajchel, Al	Superintendent - Mechanical		4580	954-536-6751	afrajche	axr09a7
Roach, Paul	Engineer - Mechanical			561-379-0353	paroach	PAR0JVH
Roberts, John	PEM - Project Engineer Manager		4971	702-250-8840	jbrobert	JBR0A2C
Rog, Dennis	Subcontracts				drnrog	DXR0BHL
Sanders, Janarvus "Jan"	Engineer - Mechanical EGS				Jsanders	JLS0BJ2
Sorensen, Neils	Engineer - Mechanical				njsorens	NXS0BHM
Sweat, Mark	Engineer - Electrical				mesweat	MES0BDG
Thomas, David B.	Engineer - Electrical			770-315-0346	dlthomas	DBT0BE3
Titan, Peter	Engineer - Mechanical				patitan	PXT0BIE
Tyson, Daniel	Engineer - Mechanical		4440		dctyson	DCT07Y2
Villate, John	Project Controls		4582	305-987-4517	javillat	JXV0A3Y
Wade, Roger	Rigging Specialist	Off Site	4568	702-595-8826	rmwade	RMW0A72
Wood, Billy (BJ)	Engineer - Control Systems		4554		bjwood	bjw0fwq

Kristi Calderwood
~~[illegible]~~ - 602-368-0174

names on 19-3
27-1
3-2

Fax. 305-246-6990
Ship To:
Bechtel Power Corp
815 N Homestead Blvd
Box 417- Bechtel 25489
Homestead, FL 33030

Mail To:
Bechtel Power Corp
Project 25489
P O Box 343503
Homestead FL 33034

See 19-3 #2 p2
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Source: Req 2

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INTEGRITY BUSINESS FORMS, INC. Phone: (847) 668-2626 Fax: (847) 668-5608 Email: integbus@aol.com

19-3/27-1/3-3

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SPRINT DATA SVCS INVOICE

INVOICE NO: 04915880
INVOICE DATE: FEBRUARY 7, 2009
INVOICE PAGE: 2

BILL TO: BECHTEL POWER CORPORATION
9760 SW 344TH STREET
FLORIDA CITY FL 33035
ATTN: ACCT PYBL

CUSTOMER-NO: 13173943 13173943
CUSTOMER: BECHTEL POWER CORPORATION
9760 SW 344TH STREET
FLORIDA CITY FL 33035

	AMOUNT
TOTAL DOMESTIC USAGE CHARGES:	$0.00
TOTAL INTERNATIONAL USAGE CHARGES:	$0.00
RECURRING CHARGES:	$1,837.67
INSTALL CHARGES:	$0.00
PROP TX SCHG/FED REG FEES:	$81.79
GROSS CHARGES:	$1,919.46
TAX ON CUSC/PROP TX SCHG/FED REG FEES:	$5.29
USAGE TAX:	$0.00
NON-USAGE TAX:	$119.10
TOTAL AMOUNT DUE:	$2,043.85

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PLEASE REMIT PAYMENT TO: SPRINT
P.O. BOX 219623
KANSAS CITY, MO 64121-9623

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25-4 P 2 # 3

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Sr Reg 2

0000 13173943

SPRINT DATA SVCS RECURRING CHARGE SUMMARY

INVOICE NO: 04915880
INVOICE DATE: FEBRUARY 7, 2009
INVOICE PAGE: 3

CUSTOMER NAME: BECHTEL POWER CORPORATION
CUSTOMER NO: 13173943

RECURRING CHARGE DESCRIPTION	QTY	FROM DATE	TO DATE	CHARGE PER ITEM	INSTALL CHARGES	RECURRING CHARGES	SALES TAX	TOTAL CHARGES
EQUIP LOCATION (NETWORK ADDRESS): 9760 SW 344TH ST					HOMESTEAD		FL (462 28643 00)	
**** CHARGE TYPE CATEGORY: ONE TIME CHARGE ****								
IP COS DS1 US	1.00	02/01/09	02/28/09	250.00		250.00	17.50	267.50
**** CHARGE TYPE CATEGORY: RECURRING CHARGE ****								
NOCTONOC SUPP DS1/E	1.00	01/21/09	01/31/09	100.00		36.16		36.16
NOCTONOC SUPP DS1/E	1.00	02/01/09	02/28/09	100.00		100.00		100.00
**** CHARGE TYPE CATEGORY: RENTAL/MAINTENANCE ****								
ACC LINE DS1	2.00	01/21/09	01/31/09	195.00		141.04	9.87	150.91
ACC LINE DS1	2.00	02/01/09	02/28/09	195.00		390.00	27.30	417.30
ACF DS1	2.00	01/21/09	01/31/09	0.00		0.00		0.00
ACF DS1	2.00	02/01/09	02/28/09	0.00		0.00		0.00
COC-SPA DS1	2.00	01/21/09	01/31/09	0.00		0.00		0.00
COC-SPA DS1	2.00	02/01/09	02/28/09	0.00		0.00		0.00
SECONDARY DNS	1.00	01/21/09	01/31/09	0.00		0.00		0.00
SECONDARY DNS	1.00	02/01/09	02/28/09	0.00		0.00		0.00
2DS1 PORTS MM 3M	1.00	01/21/09	01/31/09	676.00		244.47	17.11	261.58
2DS1 PORTS MM 3M	1.00	02/01/09	02/28/09	676.00		676.00	47.32	723.32
TOTAL 9760 SW 344TH ST (462 28643 00):						1837.67	119.10	1,956.77
TOTAL CHARGES :						1837.67	119.10	1,956.77

P1

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DB#006942395

0000 13173943

SPRINT DATA SVCS INVOICE

INVOICE NO: 04931338
INVOICE DATE: MARCH 9, 2009
INVOICE PAGE: 2

BILL TO: BECHTEL POWER CORPORATION
9760 SW 344TH STREET
FLORIDA CITY FL 33035
ATTN: ACCT PYBL

CUSTOMER-NO: 13173943 13173943
CUSTOMER: BECHTEL POWER CORPORATION
9760 SW 344TH STREET
FLORIDA CITY FL 33035

	AMOUNT
TOTAL DOMESTIC USAGE CHARGES:	$0.00
TOTAL INTERNATIONAL USAGE CHARGES:	$0.00
RECURRING CHARGES:	$1,166.00
INSTALL CHARGES:	$0.00
PROP TX SCHG/FED REG FEES:	$51.89
GROSS CHARGES:	$1,217.89
TAX ON CUSC/PROP TX SCHG/FED REG FEES:	$3.31
USAGE TAX:	$0.00
NON-USAGE TAX:	$74.62
TOTAL AMOUNT DUE:	$1,295.82

19-3
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Approved for Payment
JPearsa 4/27/09

PLEASE REMIT PAYMENT TO: SPRINT
P.O. BOX 219623
KANSAS CITY, MO 64121-9623

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Reg 2

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0000 13173943

SPRINT DATA SVCS INVOICE

INVOICE NO: 04931338
INVOICE DATE: MARCH 9, 2009
INVOICE PAGE: 2

BILL TO: BECHTEL POWER CORPORATION
9760 SW 344TH STREET
FLORIDA CITY FL 33035

ATTN: ACCT PYBL

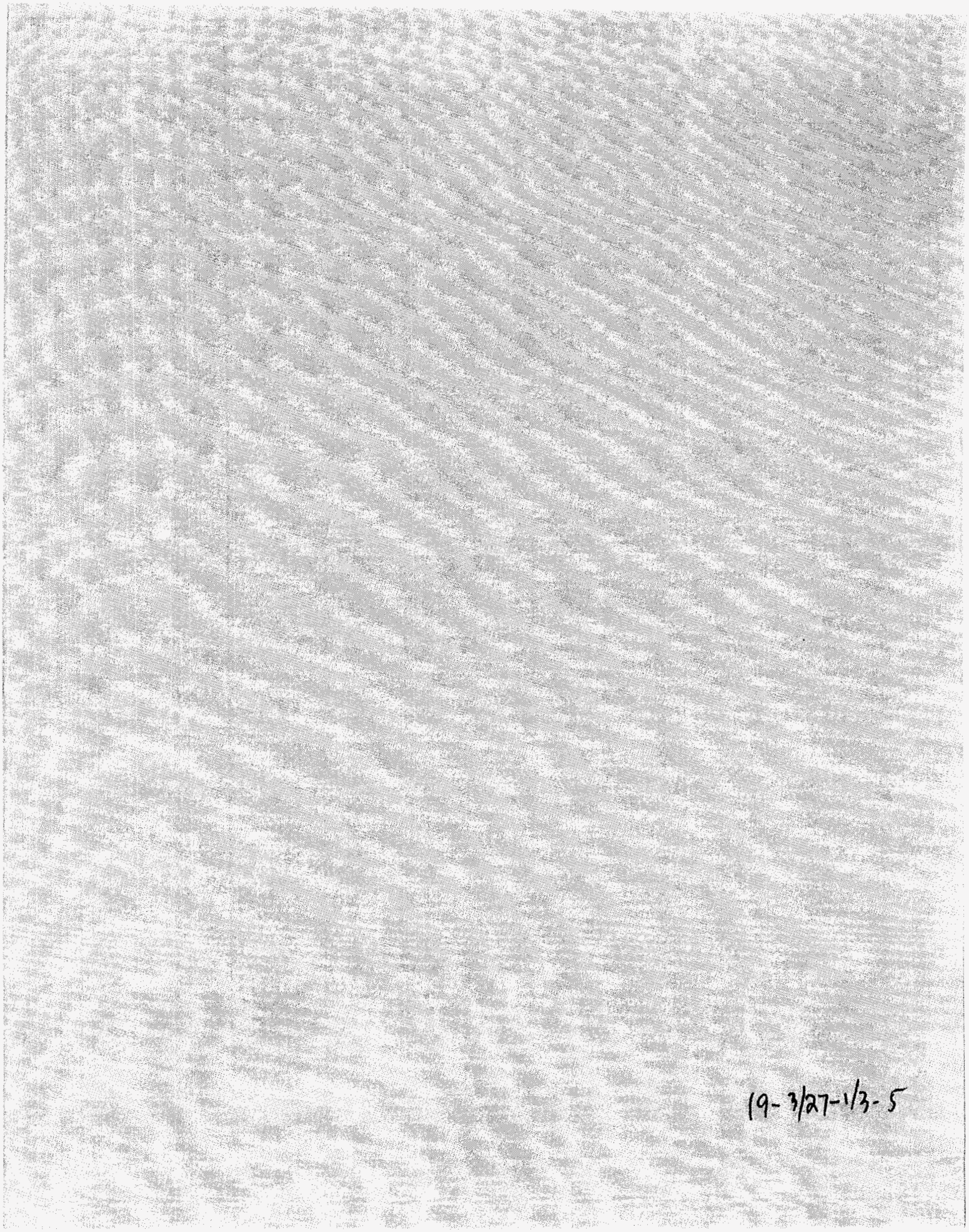
CUSTOMER-NO: 13173943 13173943
CUSTOMER: BECHTEL POWER CORPORATION
9760 SW 344TH STREET
FLORIDA CITY FL 33035

	AMOUNT
TOTAL DOMESTIC USAGE CHARGES:	$0.00
TOTAL INTERNATIONAL USAGE CHARGES:	$0.00
RECURRING CHARGES:	$1,166.00
INSTALL CHARGES:	$0.00
PROP TX SCHG/FED REG FEES:	$51.89
GROSS CHARGES:	$1,217.89
TAX ON CUSC/PROP TX SCHG/FED REG FEES:	$3.31
USAGE TAX:	$0.00
NON-USAGE TAX:	$74.62
TOTAL AMOUNT DUE:	$1,295.82

414

** PLEASE RETAIN THIS COPY FOR YOUR RECORDS **

INQUIRIES REGARDING THIS INVOICE SHOULD BE DIRECTED TO THIS TOLL FREE NUMBER 800-676-5110



19-3/27-1/3-5

PBC

Conf.

DB# 006942395

0000 13173943

SPRINT DATA SVCS INVOICE

INVOICE NO: 04945959
INVOICE DATE: APRIL 7, 2009
INVOICE PAGE: 2

BILL TO: BECHTEL POWER CORPORATION
9760 SW 344TH STREET
FLORIDA CITY FL 33035
ATTN: ACCT PYBL

CUSTOMER-NO: 13173943 F3173943
CUSTOMER: BECHTEL POWER CORPORATION
9760 SW 344TH STREET
FLORIDA CITY FL 33035

	AMOUNT
TOTAL DOMESTIC USAGE CHARGES:	$0.00
TOTAL INTERNATIONAL USAGE CHARGES:	$0.00
RECURRING CHARGES:	$1,166.00
INSTALL CHARGES:	$0.00
PROP TX SCHG/FED REG FEES:	$51.89
GROSS CHARGES:	$1,217.89
TAX ON CUSC/PROP TX SCHG/FED REG FEES:	$3.31
USAGE TAX:	$0.00
NON-USAGE TAX:	$74.62
TOTAL AMOUNT DUE:	$1,295.82

19-3
27-1
3

Approved for Payment
JPearsa 4/27/09

PLEASE REMIT PAYMENT TO: SPRINT
P.O. BOX 219623
KANSAS CITY, MO 64121-9623

414

** PLEASE RETURN THIS COPY WITH PAYMENT **

INQUIRIES REGARDING THIS INVOICE SHOULD BE DIRECTED TO THIS TOLL FREE NUMBER 800-676-5110

19-3
2-54 p2 #3

Log 2

2

0000 13173943

SPRINT DATA SVCS RECURRING CHARGE SUMMARY

INVOICE NO: 04945959
INVOICE DATE: APRIL 7, 2009
INVOICE PAGE: 3

CUSTOMER NAME: BECHTEL POWER CORPORATION
CUSTOMER NO: 13173943

RECURRING CHARGE DESCRIPTION	QTY	FROM DATE	TO DATE	CHARGE PER ITEM	INSTALL CHARGES	RECURRING CHARGES	SALES TAX	TOTAL CHARGES
EQUIP LOCATION (NETWORK ADDRESS): 9760 SW 344TH ST					HOMESTEAD		FL (462 28643 00)	
**** CHARGE TYPE CATEGORY: RECURRING CHARGE ****								
NOCTONOC SUPP DS1/E	1.00	04/01/09	04/30/09	100.00		100.00		100.00
**** CHARGE TYPE CATEGORY: RENTAL/MAINTENANCE ****								
ACC LINE DS1	2.00	04/01/09	04/30/09	195.00		390.00	27.30	417.30
ACF DS1	2.00	04/01/09	04/30/09	0.00		0.00		0.00
COC-SPA DS1	2.00	04/01/09	04/30/09	0.00		0.00		0.00
SECONDARY DN5	1.00	04/01/09	04/30/09	0.00		0.00		0.00
2DS1 PORTS MH 3M	1.00	04/01/09	04/30/09	676.00		676.00	47.32	723.32
TOTAL 9760 SW 344TH ST (462 28643 00):						1166.00	74.62	1,240.62
TOTAL CHARGES :						1166.00	74.62	1,240.62

19-3/27-1/3-6

CONFIDENTIAL

conf.

DLA-Apr2009 (2).xls

Employee	Emp No	Group	Assigned Org	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		RKEY POINT	CNC-4209	04/05/09	DLA	03/21/09	25489	300	1.00	[redacted]
		RKEY POINT	CNC-4209	04/05/09	DLA	03/22/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/05/09	DLA	03/23/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/05/09	DLA	03/24/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/05/09	DLA	03/26/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/05/09	DLA	03/26/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/05/09	DLA	03/27/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/05/09	DLA	03/28/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/05/09	DLA	03/29/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/05/09	DLA	03/30/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/05/09	DLA	03/31/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/05/09	DLA	04/01/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/05/09	DLA	04/02/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/05/09	DLA	04/03/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/19/09	DLA	04/04/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/19/09	DLA	04/05/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/19/09	DLA	04/06/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/19/09	DLA	04/07/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/19/09	DLA	04/08/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/19/09	DLA	04/09/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/19/09	DLA	04/10/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/19/09	DLA	04/11/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/19/09	DLA	04/12/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/19/09	DLA	04/13/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/19/09	DLA	04/14/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/19/09	DLA	04/15/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/19/09	DLA	04/16/09	25489	300	1.00	
		RKEY POINT	CNC-4209	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		T LUCIE	CNB-0600	04/05/09	DLA	03/21/09	25489	300	1.00	
		T LUCIE	CNB-0600	04/05/09	DLA	03/24/09	25489	300	1.00	
		T LUCIE	CNB-0600	04/05/09	DLA	03/27/09	25489	300	1.00	
		T LUCIE	CNB-0600	04/05/09	DLA	03/30/09	25489	300	1.00	
		T LUCIE	CNB-0600	04/05/09	DLA	04/02/09	25489	300	1.00	
		T LUCIE	CNB-0600	04/19/09	DLA	04/05/09	25489	300	1.00	
		T LUCIE	CNB-0600	04/19/09	DLA	04/08/09	25489	300	1.00	
		T LUCIE	CNB-0600	04/19/09	DLA	04/11/09	25489	300	1.00	
		T LUCIE	CNB-0600	04/19/09	DLA	04/16/09	25489	300	1.00	
									9.00	
		URKEY POINT	ANC-1000	04/05/09	DLA	03/21/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/05/09	DLA	03/22/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/05/09	DLA	03/23/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/05/09	DLA	03/24/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/05/09	DLA	03/25/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/05/09	DLA	03/26/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/05/09	DLA	03/27/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/05/09	DLA	03/28/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/05/09	DLA	03/29/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/05/09	DLA	03/30/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/05/09	DLA	03/31/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/05/09	DLA	04/01/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/05/09	DLA	04/02/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/05/09	DLA	04/03/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/19/09	DLA	04/04/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/19/09	DLA	04/05/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/19/09	DLA	04/06/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/19/09	DLA	04/07/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/19/09	DLA	04/08/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/19/09	DLA	04/09/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/19/09	DLA	04/10/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/19/09	DLA	04/11/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/19/09	DLA	04/12/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/19/09	DLA	04/13/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/19/09	DLA	04/14/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/19/09	DLA	04/15/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/19/09	DLA	04/16/09	25489	300	1.00	
		URKEY POINT	ANC-1000	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		URKEY POINT	BNU-0009	04/19/09	DLA	04/06/09	25489	300	1.00	
		URKEY POINT	BNU-0009	04/19/09	DLA	04/07/09	25489	300	1.00	

1 2 3 4 5 6 7 8 9 10 11

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Florida

19-3
25.4 p2 # 4, (c)

(21)

Employee	Emp No	Group	Assigned Org	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	BNU-0009	04/19/09	DLA	04/08/09	25489	300	1.00	[redacted]
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/17/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/18/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/19/09	25489	300	1.00	
									14.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/17/09	25489	300	1.00	

Employee	Emp No	Group	Assigned Org.	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]									26.00	[redacted]
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/17/09	25489	300	1.00	
									26.00	
		TURKEY POINT	5NA-9119	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	5NA-9119	04/19/09	DLA	04/17/09	25489	300	1.00	
									26.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/31/09	25489	300	1.00	

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Employee	Emp No	Group	Assigned Org	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	CNE-1719	04/05/09	DLA	04/01/09	25480	300	1.00	[redacted]
		TURKEY POINT	CNE-1719	04/05/09	DLA	04/02/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	04/03/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/04/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/05/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/06/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/07/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/08/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/09/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/10/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/11/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/12/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/13/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/14/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/15/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/16/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/17/09	25480	300	1.00	
									28.00	
		QUALITY SERVICES	CNQ-1300	04/05/09	DLA	03/21/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/05/09	DLA	03/22/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/05/09	DLA	03/23/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/05/09	DLA	03/24/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/05/09	DLA	03/25/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/05/09	DLA	03/26/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/05/09	DLA	03/27/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/05/09	DLA	03/28/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/05/09	DLA	03/29/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/05/09	DLA	03/30/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/05/09	DLA	03/31/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/05/09	DLA	04/01/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/05/09	DLA	04/02/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/05/09	DLA	04/03/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/19/09	DLA	04/04/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/19/09	DLA	04/05/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/19/09	DLA	04/06/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/19/09	DLA	04/07/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/19/09	DLA	04/08/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/19/09	DLA	04/09/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/19/09	DLA	04/10/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/19/09	DLA	04/11/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/19/09	DLA	04/12/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/19/09	DLA	04/13/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/19/09	DLA	04/14/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/19/09	DLA	04/15/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/19/09	DLA	04/16/09	25480	300	1.00	
		QUALITY SERVICES	CNQ-1300	04/19/09	DLA	04/17/09	25480	300	1.00	
									28.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/21/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/22/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/23/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/24/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/25/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/26/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/27/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/28/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/29/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/30/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/31/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	04/01/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	04/02/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	04/03/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/04/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/05/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/06/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/07/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/08/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/09/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/10/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/11/09	25480	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/12/09	25480	300	1.00	

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Employee	Emp No	Group	Assigned Org	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	BNU-0009	04/19/09	DLA	04/13/09	25489	300	1.00	[redacted]
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNT-0209	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNT-0209	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/26/09	25489	300	1.00	

1 2 3 4 5 6 7 8 9 10 11

Employee	Emp No	Group	Assigned Org	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	CNE-1719	04/05/09	DLA	03/27/09	25489	300	1.00	[redacted]
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	BNV-1309	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	BNV-1309	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	BNV-1309	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	BNV-1309	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	BNV-1309	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	BNV-1309	04/19/09	DLA	04/06/09	25489	100	1.00	
		TURKEY POINT	BNV-1309	04/19/09	DLA	04/09/09	25489	100	1.00	
		TURKEY POINT	BNV-1309	04/19/09	DLA	04/14/09	25489	100	1.00	
		TURKEY POINT	BNV-1309	04/19/09	DLA	04/17/09	25489	100	1.00	
									9.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNE-2059	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/28/09	25489	300	1.00	

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Employee	Emp No	Group	Assigned Org.	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	CNE-1919	04/05/09	DLA	03/29/09	25489	300	1.00	[redacted]
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNT-0609	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNT-0609	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/09/09	25489	300	1.00	

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Employee	Emp No	Group	Assigned Org	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	CNE-1719	04/19/09	DLA	04/10/09	25489	300	1.00	[redacted]
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	8NP-5200	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	8NP-5200	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		AGGA EPCGLOBAL	CNE-1819	04/05/09	DLA	03/21/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/05/09	DLA	03/22/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/05/09	DLA	03/23/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/05/09	DLA	03/24/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/05/09	DLA	03/25/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/05/09	DLA	03/26/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/05/09	DLA	03/27/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/05/09	DLA	03/28/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/05/09	DLA	03/29/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/05/09	DLA	03/30/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/05/09	DLA	03/31/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/05/09	DLA	04/01/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/05/09	DLA	04/02/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/05/09	DLA	04/03/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/19/09	DLA	04/04/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/19/09	DLA	04/05/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/19/09	DLA	04/06/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/19/09	DLA	04/07/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/19/09	DLA	04/08/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/19/09	DLA	04/09/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/19/09	DLA	04/10/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/19/09	DLA	04/11/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/19/09	DLA	04/12/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/19/09	DLA	04/13/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/19/09	DLA	04/14/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/19/09	DLA	04/15/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/19/09	DLA	04/16/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1819	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	BNT-0409	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	BNT-0409	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	BNT-0409	04/05/09	DLA	03/28/09	25489	300	1.00	

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Employee	Emp No	Group	Assigned Org.	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	BNT-0400	04/05/09	DLA	03/27/09	25480	300	1.00	[redacted]
		TURKEY POINT	BNT-0400	04/05/09	DLA	03/28/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/05/09	DLA	03/29/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/05/09	DLA	03/30/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/05/09	DLA	03/31/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/05/09	DLA	04/01/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/05/09	DLA	04/02/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/05/09	DLA	04/03/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/19/09	DLA	04/04/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/19/09	DLA	04/05/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/19/09	DLA	04/06/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/19/09	DLA	04/07/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/19/09	DLA	04/08/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/19/09	DLA	04/09/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/19/09	DLA	04/10/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/19/09	DLA	04/11/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/19/09	DLA	04/12/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/19/09	DLA	04/13/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/19/09	DLA	04/14/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/19/09	DLA	04/15/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/19/09	DLA	04/16/09	25480	300	1.00	
		TURKEY POINT	BNT-0400	04/19/09	DLA	04/17/09	25480	300	1.00	
									25.00	
		TURKEY POINT	CXM-1000	04/05/09	DLA	03/22/09	25480	300	1.00	
		TURKEY POINT	CXM-1000	04/05/09	DLA	03/24/09	25480	300	1.00	
		TURKEY POINT	CXM-1000	04/05/09	DLA	03/27/09	25480	300	1.00	
		TURKEY POINT	CXM-1000	04/05/09	DLA	03/29/09	25480	300	1.00	
		TURKEY POINT	CXM-1000	04/05/09	DLA	04/03/09	25480	300	1.00	
		TURKEY POINT	CXM-1000	04/19/09	DLA	04/05/09	25480	300	1.00	
		TURKEY POINT	CXM-1000	04/19/09	DLA	04/07/09	25480	300	1.00	
		TURKEY POINT	CXM-1000	04/19/09	DLA	04/09/09	25480	300	1.00	
		TURKEY POINT	CXM-1000	04/19/09	DLA	04/11/09	25480	300	1.00	
		TURKEY POINT	CXM-1000	04/19/09	DLA	04/13/09	25480	300	1.00	
		TURKEY POINT	CXM-1000	04/19/09	DLA	04/15/09	25480	300	1.00	
									11.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/21/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/22/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/23/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/24/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/25/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/26/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/27/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/28/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/29/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/30/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/31/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	04/01/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	04/02/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	04/03/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/04/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/05/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/06/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/07/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/08/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/09/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/10/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/11/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/12/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/13/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/14/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/15/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/16/09	25480	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/17/09	25480	300	1.00	
									28.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	03/21/09	25480	300	1.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	03/22/09	25480	300	1.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	03/23/09	25480	300	1.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	03/24/09	25480	300	1.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	03/25/09	25480	300	1.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	03/26/09	25480	300	1.00	

1 2 3 4 5 6 7 8 9 10 11

Employee	Emp No	Group	Assigned Org	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	CNT-0309	04/05/09	DLA	03/27/09	25489	300	1.00	[redacted]
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNC-4209	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/19/09	DLA	04/07/09	25489	300	1.00	

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Employee	Emp No	Group	Assigned Org.	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	CNC-4209	04/19/09	DLA	04/08/09	25489	300	1.00	[redacted]
		TURKEY POINT	CNC-4209	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNC-4209	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/17/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/18/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/19/09	25489	300	1.00	
									12.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/06/09	25489	300	1.00	

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Employee	Emp No	Group	Assigned Org	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	CNB-0600	04/19/09	DLA	04/07/09	25489	300	1.00	[redacted]
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNB-0600	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNE-2069	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNE-2069	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	

1 2 3 4 5 6 7 8 9 10 11

Employee	Emp No	Group	Assigned Org.	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		URKEY POINT	CNT-0409	04/05/09	DLA	03/21/09	25489	300	1.00	[redacted]
		URKEY POINT	CNT-0409	04/05/09	DLA	03/22/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/05/09	DLA	03/23/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/05/09	DLA	03/24/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/05/09	DLA	03/25/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/05/09	DLA	03/26/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/05/09	DLA	03/27/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/05/09	DLA	03/28/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/05/09	DLA	03/29/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/05/09	DLA	03/30/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/05/09	DLA	03/31/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/05/09	DLA	04/01/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/05/09	DLA	04/02/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/05/09	DLA	04/03/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/19/09	DLA	04/04/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/19/09	DLA	04/05/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/19/09	DLA	04/06/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/19/09	DLA	04/07/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/19/09	DLA	04/08/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/19/09	DLA	04/09/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/19/09	DLA	04/10/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/19/09	DLA	04/11/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/19/09	DLA	04/12/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/19/09	DLA	04/13/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/19/09	DLA	04/14/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/19/09	DLA	04/15/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/19/09	DLA	04/16/09	25489	300	1.00	
		URKEY POINT	CNT-0409	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		URKEY POINT	BNH-0009	04/05/09	DLA	03/21/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/05/09	DLA	03/22/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/05/09	DLA	03/23/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/05/09	DLA	03/24/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/05/09	DLA	03/25/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/05/09	DLA	03/26/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/05/09	DLA	03/27/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/05/09	DLA	03/28/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/05/09	DLA	03/29/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/05/09	DLA	03/30/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/05/09	DLA	03/31/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/05/09	DLA	04/01/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/05/09	DLA	04/02/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/05/09	DLA	04/03/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/19/09	DLA	04/04/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/19/09	DLA	04/05/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/19/09	DLA	04/06/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/19/09	DLA	04/07/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/19/09	DLA	04/08/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/19/09	DLA	04/09/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/19/09	DLA	04/10/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/19/09	DLA	04/11/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/19/09	DLA	04/12/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/19/09	DLA	04/13/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/19/09	DLA	04/14/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/19/09	DLA	04/15/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/19/09	DLA	04/16/09	25489	300	1.00	
		URKEY POINT	BNH-0009	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		URKEY POINT	6NT-0309	04/05/09	DLA	03/21/09	25489	300	1.00	
		URKEY POINT	6NT-0309	04/05/09	DLA	03/22/09	25489	300	1.00	
		URKEY POINT	6NT-0309	04/05/09	DLA	03/23/09	25489	300	1.00	
		URKEY POINT	6NT-0309	04/05/09	DLA	03/24/09	25489	300	1.00	
		URKEY POINT	6NT-0309	04/05/09	DLA	03/25/09	25489	300	1.00	
		URKEY POINT	6NT-0309	04/05/09	DLA	03/26/09	25489	300	1.00	
		URKEY POINT	6NT-0309	04/05/09	DLA	03/27/09	25489	300	1.00	
		URKEY POINT	6NT-0309	04/05/09	DLA	03/28/09	25489	300	1.00	
		URKEY POINT	6NT-0309	04/05/09	DLA	03/29/09	25489	300	1.00	
		URKEY POINT	6NT-0309	04/05/09	DLA	03/30/09	25489	300	1.00	
		URKEY POINT	6NT-0309	04/05/09	DLA	03/31/09	25489	300	1.00	
		URKEY POINT	6NT-0309	04/05/09	DLA	04/01/09	25489	300	1.00	

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Employee	Emp No	Group	Assigned Org	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		RKEY POINT	8NT-0300	04/05/09	DLA	04/02/09	25480	300	1.00	[redacted]
		RKEY POINT	8NT-0300	04/05/09	DLA	04/03/09	25480	300	1.00	
		RKEY POINT	8NT-0300	04/19/09	DLA	04/04/09	25480	300	1.00	
		RKEY POINT	8NT-0300	04/19/09	DLA	04/05/09	25480	300	1.00	
		RKEY POINT	8NT-0300	04/19/09	DLA	04/06/09	25480	300	1.00	
		RKEY POINT	8NT-0300	04/19/09	DLA	04/07/09	25480	300	1.00	
		RKEY POINT	8NT-0300	04/19/09	DLA	04/08/09	25480	300	1.00	
		RKEY POINT	8NT-0300	04/19/09	DLA	04/09/09	25480	300	1.00	
		RKEY POINT	8NT-0300	04/19/09	DLA	04/10/09	25480	300	1.00	
		RKEY POINT	8NT-0300	04/19/09	DLA	04/11/09	25480	300	1.00	
		RKEY POINT	8NT-0300	04/19/09	DLA	04/12/09	25480	300	1.00	
		RKEY POINT	8NT-0300	04/19/09	DLA	04/13/09	25480	300	1.00	
		RKEY POINT	8NT-0300	04/19/09	DLA	04/14/09	25480	300	1.00	
		RKEY POINT	8NT-0300	04/19/09	DLA	04/15/09	25480	300	1.00	
		RKEY POINT	8NT-0300	04/19/09	DLA	04/16/09	25480	300	1.00	
		RKEY POINT	8NT-0300	04/19/09	DLA	04/17/09	25480	300	1.00	
									28.00	
		RKEY POINT	CNE-2059	04/05/09	DLA	03/21/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/05/09	DLA	03/22/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/05/09	DLA	03/23/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/05/09	DLA	03/24/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/05/09	DLA	03/25/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/05/09	DLA	03/26/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/05/09	DLA	03/27/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/05/09	DLA	03/28/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/05/09	DLA	03/29/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/05/09	DLA	03/30/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/05/09	DLA	03/31/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/05/09	DLA	04/01/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/05/09	DLA	04/02/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/05/09	DLA	04/03/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/19/09	DLA	04/04/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/19/09	DLA	04/05/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/19/09	DLA	04/06/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/19/09	DLA	04/07/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/19/09	DLA	04/08/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/19/09	DLA	04/09/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/19/09	DLA	04/10/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/19/09	DLA	04/11/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/19/09	DLA	04/12/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/19/09	DLA	04/13/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/19/09	DLA	04/14/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/19/09	DLA	04/15/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/19/09	DLA	04/16/09	25480	300	1.00	
		RKEY POINT	CNE-2059	04/19/09	DLA	04/17/09	25480	300	1.00	
									28.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/21/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/22/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/23/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/24/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/25/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/26/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/27/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/28/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/29/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/30/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/31/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	04/01/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	04/02/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	04/03/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/04/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/05/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/06/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/07/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/08/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/09/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/10/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/11/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/12/09	25480	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/13/09	25480	300	1.00	

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Employee	Emp No	Group	Assigned Org.	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	CNE-1819	04/19/09	DLA	04/14/09	25489	300	1.00	[redacted]
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	BNU-0009	04/19/09	DLA	04/17/09	25489	300	1.00	
									25.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/30/09	25489	300	1.00	

Employee	Emp No	Group	Assigned Org.	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	CNE-1719	04/05/09	DLA	03/31/09	25489	300	1.00	[redacted]
		TURKEY POINT	CNE-1719	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/17/09	25489	300	1.00	
									26.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNT-0409	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/11/09	25489	300	1.00	

1 2 3 4 5 6 7 8 9 10 11

Employee	Emp No	Group	Assigned Org.	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	CNE-1919	04/19/09	DLA	04/12/09	25489	300	1.00	[redacted]
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		ST LUCIE	CNB-0600	04/05/09	DLA	04/03/09	25489	300	1.00	
		ST LUCIE	CNB-0600	04/19/09	DLA	04/17/09	25489	300	1.00	
									2.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		SGR TEAM	CXF-1000	04/05/09	DLA	03/26/09	25489	300	1.00	
		SGR TEAM	CXF-1000	04/05/09	DLA	03/27/09	25489	300	1.00	
		SGR TEAM	CXF-1000	04/05/09	DLA	03/28/09	25489	300	1.00	
		SGR TEAM	CXF-1000	04/05/09	DLA	03/29/09	25489	300	1.00	
		SGR TEAM	CXF-1000	04/19/09	DLA	04/09/09	25489	300	1.00	
		SGR TEAM	CXF-1000	04/19/09	DLA	04/10/09	25489	300	1.00	
		SGR TEAM	CXF-1000	04/19/09	DLA	04/11/09	25489	300	1.00	
		SGR TEAM	CXF-1000	04/19/09	DLA	04/12/09	25489	300	1.00	
									8.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/11/09	25489	300	1.00	

1 2 3 4 5 6 7 8 9 10 11

Employee	Emp No	Group	Assigned Org	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		URKEY POINT	CNE-1819	04/19/09	DLA	04/12/09	25489	300	1.00	[redacted]
		URKEY POINT	CNE-1819	04/19/09	DLA	04/13/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/14/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/15/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/16/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		URKEY POINT	CNC-4109	04/05/09	DLA	03/21/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/05/09	DLA	03/22/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/05/09	DLA	03/23/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/05/09	DLA	03/24/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/05/09	DLA	03/25/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/05/09	DLA	03/26/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/05/09	DLA	03/27/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/05/09	DLA	03/28/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/05/09	DLA	03/29/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/05/09	DLA	03/30/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/05/09	DLA	03/31/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/05/09	DLA	04/01/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/05/09	DLA	04/02/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/05/09	DLA	04/03/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/19/09	DLA	04/04/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/19/09	DLA	04/05/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/19/09	DLA	04/06/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/19/09	DLA	04/07/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/19/09	DLA	04/08/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/19/09	DLA	04/09/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/19/09	DLA	04/10/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/19/09	DLA	04/11/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/19/09	DLA	04/12/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/19/09	DLA	04/13/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/19/09	DLA	04/14/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/19/09	DLA	04/15/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/19/09	DLA	04/16/09	25489	300	1.00	
		URKEY POINT	CNC-4109	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNK-4109	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNK-4109	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/25/09	25489	300	1.00	

Employee	Emp No	Group	Assigned Org.	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	CNT-0309	04/05/09	DLA	03/26/09	25489	300	1.00	[redacted]
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNT-0309	04/19/09	DLA	04/17/09	25489	300	1.00	
									26.00	
		TURKEY POINT	CXF-1000	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CXF-1000	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		AGGA EPCGLOBAL	CNE-1719	04/05/09	DLA	03/21/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1719	04/05/09	DLA	03/22/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1719	04/05/09	DLA	03/23/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1719	04/05/09	DLA	03/24/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1719	04/05/09	DLA	03/25/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1719	04/05/09	DLA	03/26/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1719	04/05/09	DLA	03/27/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1719	04/05/09	DLA	03/28/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1719	04/05/09	DLA	03/29/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1719	04/05/09	DLA	03/30/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1719	04/05/09	DLA	03/31/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1719	04/05/09	DLA	04/01/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1719	04/05/09	DLA	04/02/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1719	04/05/09	DLA	04/03/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1719	04/19/09	DLA	04/04/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1719	04/19/09	DLA	04/05/09	25489	300	1.00	
		AGGA EPCGLOBAL	CNE-1719	04/19/09	DLA	04/06/09	25489	300	1.00	

1 2 3 4 5 6 7 8 9 10 11

Employee	Emp No	Group	Assigned Org	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		GGA EPCGLOBAL	CNE-1719	04/19/09	DLA	04/07/09	25489	300	1.00	[redacted]
		GGA EPCGLOBAL	CNE-1719	04/19/09	DLA	04/08/09	25489	300	1.00	
		GGA EPCGLOBAL	CNE-1719	04/19/09	DLA	04/09/09	25489	300	1.00	
		GGA EPCGLOBAL	CNE-1719	04/19/09	DLA	04/10/09	25489	300	1.00	
		GGA EPCGLOBAL	CNE-1719	04/19/09	DLA	04/11/09	25489	300	1.00	
		GGA EPCGLOBAL	CNE-1719	04/19/09	DLA	04/12/09	25489	300	1.00	
		GGA EPCGLOBAL	CNE-1719	04/19/09	DLA	04/13/09	25489	300	1.00	
		GGA EPCGLOBAL	CNE-1719	04/19/09	DLA	04/14/09	25489	300	1.00	
		GGA EPCGLOBAL	CNE-1719	04/19/09	DLA	04/15/09	25489	300	1.00	
		GGA EPCGLOBAL	CNE-1719	04/19/09	DLA	04/16/09	25489	300	1.00	
		GGA EPCGLOBAL	CNE-1719	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		URKEY POINT	CNE-2639	04/05/09	DLA	03/21/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/05/09	DLA	03/22/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/05/09	DLA	03/23/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/05/09	DLA	03/24/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/05/09	DLA	03/25/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/05/09	DLA	03/26/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/05/09	DLA	03/27/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/05/09	DLA	03/28/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/05/09	DLA	03/29/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/05/09	DLA	03/30/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/05/09	DLA	03/31/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/05/09	DLA	04/01/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/05/09	DLA	04/02/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/05/09	DLA	04/03/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/19/09	DLA	04/04/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/19/09	DLA	04/05/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/19/09	DLA	04/06/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/19/09	DLA	04/07/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/19/09	DLA	04/08/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/19/09	DLA	04/09/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/19/09	DLA	04/10/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/19/09	DLA	04/11/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/19/09	DLA	04/12/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/19/09	DLA	04/13/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/19/09	DLA	04/14/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/19/09	DLA	04/15/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/19/09	DLA	04/16/09	25489	300	1.00	
		URKEY POINT	CNE-2639	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/21/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/22/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/23/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/24/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/25/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/26/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/27/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/28/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/29/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/30/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	03/31/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	04/01/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	04/02/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/05/09	DLA	04/03/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/04/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/05/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/06/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/07/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/08/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/09/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/10/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/11/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/12/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/13/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/14/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/15/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/16/09	25489	300	1.00	
		URKEY POINT	CNE-1819	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	

1 2 3 4 5 6 7 8 9 10 11

Employee	Emp No	Group	Assigned Org	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	CNE-1919	04/05/09	DLA	03/21/09	25489	300	1.00	[redacted]
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNE-1919	04/19/09	DLA	04/17/09	25489	300	1.00	
									25.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	04/01/09	25489	300	1.00	

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Employee	Emp No	Group	Assigned Org.	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	CNE-2619	04/05/09	DLA	04/02/09	25489	300	1.00	[redacted]
		TURKEY POINT	CNE-2619	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNT-0400	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNT-0400	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNT-0300	04/19/09	DLA	04/13/09	25489	300	1.00	

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Employee	Emp No	Group	Assigned Org	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		URKEY POINT	CNT-0309	04/19/09	DLA	04/14/09	25489	300	1.00	[redacted]
		URKEY POINT	CNT-0309	04/19/09	DLA	04/15/09	25489	300	1.00	
		URKEY POINT	CNT-0309	04/19/09	DLA	04/16/09	25489	300	1.00	
		URKEY POINT	CNT-0309	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		URKEY POINT	CNE-1219	04/05/09	DLA	03/21/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/05/09	DLA	03/22/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/05/09	DLA	03/23/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/05/09	DLA	03/24/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/05/09	DLA	03/25/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/05/09	DLA	03/26/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/05/09	DLA	03/27/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/05/09	DLA	03/28/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/05/09	DLA	03/29/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/05/09	DLA	03/30/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/05/09	DLA	03/31/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/05/09	DLA	04/01/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/05/09	DLA	04/02/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/05/09	DLA	04/03/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/19/09	DLA	04/04/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/19/09	DLA	04/05/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/19/09	DLA	04/06/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/19/09	DLA	04/07/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/19/09	DLA	04/08/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/19/09	DLA	04/09/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/19/09	DLA	04/10/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/19/09	DLA	04/11/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/19/09	DLA	04/12/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/19/09	DLA	04/13/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/19/09	DLA	04/14/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/19/09	DLA	04/15/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/19/09	DLA	04/16/09	25489	300	1.00	
		URKEY POINT	CNE-1219	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNE-1819	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/27/09	25489	300	1.00	

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Employee	Emp No	Group	Assigned Org	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	CNE-1719	04/05/09	DLA	03/28/09	25489	300	1.00	[redacted]
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/08/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/09/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/21/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/22/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/23/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/24/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/25/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/26/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/27/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/28/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/29/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/30/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	03/31/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	04/01/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	04/02/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/05/09	DLA	04/03/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/04/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/05/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/06/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/07/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/08/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/09/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/10/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/11/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/12/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/13/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/14/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/15/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/16/09	25489	306	1.00	
		TURKEY POINT	CNE-2619	04/19/09	DLA	04/17/09	25489	306	1.00	
									28.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/22/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/23/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/24/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/25/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/26/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/27/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/28/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/29/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/30/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/31/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	04/01/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	04/02/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	04/03/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/04/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/05/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/06/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/07/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/08/09	25489	300	1.00	

1 2 3 4 5 6 7 8 9 10 11

Employee	Emp No	Group	Assigned Org.	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	CNE-1719	04/19/09	DLA	04/09/09	25489	300	1.00	[redacted]
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/10/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/11/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/12/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/13/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/14/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/15/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/16/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/21/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/22/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/23/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/24/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/25/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/26/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/27/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/28/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/29/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/30/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/31/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	04/01/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	04/02/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	04/03/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/04/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/05/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/06/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/07/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/08/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/09/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/10/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/11/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/12/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/13/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/14/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/15/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/16/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/21/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/22/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/23/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/24/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/25/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/26/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/27/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/28/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/29/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/30/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	03/31/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	04/01/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	04/02/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/05/09	DLA	04/03/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/04/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/05/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/06/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/07/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/08/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/09/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/10/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/11/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/12/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/13/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/14/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/15/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/16/09	25489	300	1.00	
		AGGA IMC	CNE-1819	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/21/09	25489	300	1.00	
		TURKEY POINT	CNE-1719	04/05/09	DLA	03/22/09	25489	300	1.00	

1 2 3 4 5 6 7 8 9 10 11

Employee	Emp No	Group	Assigned Org	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		URKEY POINT	CNE-1719	04/05/09	DLA	03/23/09	25489	300	1.00	[redacted]
		URKEY POINT	CNE-1719	04/05/09	DLA	03/24/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	03/25/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	03/26/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	03/27/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	03/28/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	03/29/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	03/30/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	03/31/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	04/01/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	04/02/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	04/03/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/19/09	DLA	04/04/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/19/09	DLA	04/05/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/19/09	DLA	04/06/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/19/09	DLA	04/07/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/19/09	DLA	04/08/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/19/09	DLA	04/09/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/19/09	DLA	04/10/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/19/09	DLA	04/11/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/19/09	DLA	04/12/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/19/09	DLA	04/13/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/19/09	DLA	04/14/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/19/09	DLA	04/15/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/19/09	DLA	04/16/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		URKEY POINT	CNE-2629	04/05/09	DLA	03/21/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/05/09	DLA	03/22/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/05/09	DLA	03/23/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/05/09	DLA	03/24/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/05/09	DLA	03/25/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/05/09	DLA	03/26/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/05/09	DLA	03/27/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/05/09	DLA	03/28/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/05/09	DLA	03/29/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/05/09	DLA	03/30/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/05/09	DLA	03/31/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/05/09	DLA	04/01/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/05/09	DLA	04/02/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/05/09	DLA	04/03/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/19/09	DLA	04/04/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/19/09	DLA	04/05/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/19/09	DLA	04/06/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/19/09	DLA	04/07/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/19/09	DLA	04/08/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/19/09	DLA	04/09/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/19/09	DLA	04/10/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/19/09	DLA	04/11/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/19/09	DLA	04/12/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/19/09	DLA	04/13/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/19/09	DLA	04/14/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/19/09	DLA	04/15/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/19/09	DLA	04/16/09	25489	300	1.00	
		URKEY POINT	CNE-2629	04/19/09	DLA	04/17/09	25489	300	1.00	
									28.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	03/21/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	03/22/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	03/23/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	03/24/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	03/25/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	03/26/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	03/27/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	03/28/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	03/29/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	03/30/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	03/31/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	04/01/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	04/02/09	25489	300	1.00	
		URKEY POINT	CNE-1719	04/05/09	DLA	04/03/09	25489	300	1.00	

1 2 3 4 5 6 7 8 9 10 11

Employee	Emp No	Group	Assigned Org	Period Close	Type	Worked	Job	Sub	Unit	DLA Amount
[redacted]		TURKEY POINT	CNE-1719	04/19/09	DLA	04/04/09	25480	300	1.00	[redacted]
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/05/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/06/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/07/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/08/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/09/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/10/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/11/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/12/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/13/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/14/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/15/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/16/09	25480	300	1.00	
		TURKEY POINT	CNE-1719	04/19/09	DLA	04/17/09	25480	300	1.00	
									28.00	
									1,767.00	
1	2	3	4	5	6	7	8	9	10	11

19-3/27-1/3-7

REDACTED

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Page 1

CONFIDENTIAL

Title: CWIP & JV Sample Testing

YV 4/28/2010

JULY TO NOVEMBER 2009 SAMPLE TESTING

Item No.	File #	WO	Date	SRC	From LOC	To ER	To WO	To LOC	UC	ET	Amount	W. NEW GL	DESCRIPTION	REF 1		AUDIT DESCRIPTION	1	2	3
1	1	68932	200908	11800	910	70	6991	910	0	A	8,072.10	107100	HOIST, CHAIN, 2 TON,		0	Required for Units 1 & 2 Turbine Gantry, performed demolition, upgrades, testing, wire new umbilical cord, & fabricating crane test weights (St. Lucie).	X	X	X
2	2	61008	200907	11800	914	70	6415	914	5	A	5,000.00	107100	SOFTWARE:PIPE STRESS		0	Purchased 5 units @ 5,000 each, Software: pipe stress, peps, vers 3.6.0, w/ edipipe Vers. 6.0 to enable EPU engineers to analyze & document the design conditions of placing existing and modified piping systems under higher temperature & pressure, and to ensure safe plant operations (Turkey Pt.). Part of item #5 (25,000/5).	X	X	X
3	3	68074	200908	12800	914	70	6414	914	0	A	(7,147.00)	107100	TRANSMITTER,PRESSURE		0	7 units @ $7,147 each. Pressure taps & thermal performance monitoring (Turkey Pt.). Items were returned.	X	X	X
4	4	53395	200907	12800	910	70	6412	910	0	A	(20,596.96)	107100	MODULE:CURRENT SENSO		0	Item was returned (PSL).	X	X	X
5	5	76810	200910	19000	914	70	6415	914	0	A	(25,000.00)	107100	SOFTW FROM EPU TO BA		685	Reclassified to O&M. See O&M Sample item #1. (13-1)	X	X	X
6	6	79314	200910	30000	910	70	6413	910	0	A	(13,549.46)	107100				Reclassified to payroll cost for employee who is not deemed to be incremental from the capital EPU project to base capital from July to Sept. 2009 .	X	X	X
7	7	76817	200910	30000	915	70	6411	915	0	A	(16,258.67)	107100				Reclassified to payroll cost for employee who is not deemed to be incremental from the capital EPU project to base capital from July to Sept. 2009 .	X	X	X
8		76819	200910	30000	915	70	6411	915	0	A	(19,729.87)	107100				Reclassified to payroll cost for employee who is not deemed to be incremental from the capital EPU project to base capital from July to Sept. 2009 .	X	X	X
9	6	76821	200910	30000	914	70	6415	914	0	A	(22,950.00)	107100				To reclassify the third quarter 2009 FPL payroll costs out of the incremental portion of the nuclear project and into the non-incremental portion of the project (304 hrs.).	X	X	X
10	10	60994	200907	36000	915	70	6411	915	4	A	5,469.30	107100		G30		2% Home sale incentive bonus ($273,465*.02) for [redacted] N Project Manager of St. Lucie. Relocation cost from Lancaster, PA to FL.	X	X	X
11		82272	200911	36000	915	70	6411	915	1	A	5,149.46	107100			500	Payroll for [redacted] PSL Power Uprate Engineer from 10/31/09 to 11/13/09.	X	X	X
12		61269	200907	36000	914	70	6415	914	1	A	4,959.04	107100			500	Payroll for [redacted] EPU Modification Engineer from 6/20/09 to 7/3/09.	X	X	X
					1 2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19

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SOURCE DR # 11, 16, 18, & 31

CONFIDENTIAL

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JULY TO NOVEMBER 2009 SAMPLE TESTING

Item No	Line #	ID	Date	Src	From LOC	Fr ER	To WO	To LOC	OC	EL	Amount	W_MEW_GL	DESCRIPTION	REF 1	AUDIT DESCRIPTION	1	2	3
13		68223	200908	36000	915	70	6411	915	0	A	(5,482.89)	107100			801 Corrections for prior pay period (WP 19-4/31).	X	X	X
14		68123	200908	36000	914	70	6415	914	0	A	(5,482.91)	107100			801 Corrections for prior pay period (WP 19-4/31).	X	X	X
15	8	63201	200907	50000	910	70	6412	910	1	A	[redacted]	107100	00119653 WESTI-90150764		9998 This accrual was reversed in source code 65000. See item # 73 to 76 for actual amount paid.	X	X	X
16	8	63202	200907	50000	910	70	6413	910	1	A		107100	00119653 WESTI-90150764		9998 This accrual was reversed in source code 65000. See item # 73 to 76 for actual amount paid.	X	X	X
17	8	60858	200907	50000	915	70	6410	915	1	A		107100	00119653 WESTI-90150764		9998 This accrual was reversed in source code 65000. See item # 73 to 76 for actual amount paid.	X	X	X
18	8	60859	200907	50000	915	70	6411	915	1	A		107100	00119653 WESTI-90150764		9998 This accrual was reversed in source code 65000. See item # 73 to 76 for actual amount paid.	X	X	X
19	9	73895	200909	50000	914	70	6415	914	0	A		107100	00115465 ZACHRY NUC		9998 Engineering services for PTN Unit 3 EPU. Costs included transportation, meals, & lodging.	X	X	X
20	9	76014	200909	50000	914	70	6417	914	0	A		107100	00115465 ZACHRY NUC		9998 Engineering services for PTN Unit 4 EPU. Costs included transportation, meals, & lodging.	X	X	X
21	12	73851	200909	50000	914	70	6415	914	4	A	75,326.05	107100	[redacted] RELO PRUDE		9998 Accrued relocation (home sales) from Exeter, NH. The amount was reversed ($150,652.09 / 2). The cost was booked in source code 51450. See item #25.	X	X	X
22	12	75970	200909	50000	914	70	6417	914	4	A	75,326.04	107100	[redacted] RELO PRUDE		9998 Accrued relocation (home sales) from Exeter, NH. The amount was reversed ($150,652.09 / 2). The cost was booked in source code 51450. See item #25.	X	X	X
23	11	69875	200908	50000	915	70	6411	915	6	A	[redacted]	107100	00118627 WESTERN SERVICES		9998 Acceptance test plant 5% completion ($226,312.60* 5%).	X	X	X
24	11	68750	200908	50000	910	70	6413	910	6	A		107100	00118627 WESTERN SERVICES		9998 Acceptance test plant 5% completion ($226,312.60* 5%).	X	X	X
25	10	72778	200909	51450	915	70	6411	915	4	A	150,652.09	107100	[redacted] RELO PRUDENTIAL	PRUDENTIAL RELOCATIO	Relocation (home sales) from Exeter, NH. [redacted] is project director for PTN EPU (WP 19-4/35).	X	X	X
26	13	85609	200911	51450	914	70	6416	914	0	A	[redacted]	107100	ECOLOGY AND ENVIRONMECOLOGY AN	ECOLOGY AND ENVIRONM	To prepare a revised water monitoring plan for the uprate project of Turkey Pt. units 3 & 4 for the environmental services dept.. The Change to PO's 1 & 2 were to evaluate the Aquifer Performance Test (APT) on the Cooling Canal System (CCS) and to prepare the revision to the Draft Monitoring Plan.	X	X	X

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JULY TO NOVEMBER 2009 SAMPLE TESTING

Item No.	Group	ID	Date	SRC	From LOC	To ER	To WO	To LOC	UC	ET	Amount	W_NEW_GL	DESCRIPTION	REF 1	AUDIT DESCRIPTION	1	2	3
27	14	65172	200907	51450	910	70	6413	910	4	A	31,342.24	107100	[redacted] RELOAPPLE RIDG	APPLE RIDGE FUNDING	Reversal of relocation expense associated whhome purchasing: survey, appraisal, attorney fee, discount point, purchase fee, lender fee, title insurance, statutory fee, escrow fee, household goods insurance, & delivery charges. The total charges was $64,388.80/2 = $31,342.24 allocated to PSL & PTN. [redacted] started working in Point Beach in 9/2009 and will return to Juno Beach in May 2010. Since the relocation costs incurred in July 2009, the company allocated to PSL and PTN. This amount was reversed in #127 (WP 19-4/36).	X	X	X
28	15	68456	200908	51450	915	70	6411	915	1	A	30,179.68	107100	[redacted] RELAPPLE RIDG	APPLE RIDGE FUNDING	Relocation associated with home puchasing. [redacted] is the Project Manager for PSL Upgrade Project 2 (WP 19-4/37).	X	X	X
29	16	62948	200907	51450	914	70	6415	914	4	A	24,004.05	107100	[redacted] RELOAPPLE RIDG	APPLE RIDGE FUNDING	Relocation associated with home puchasing. (WP 19-4/38).	X	X	X
30	18	85696	200911	51450	914	70	6417	914	4	A	[redacted]	107100	1465-70-83 DAY & ZIMM	DAY & ZIMMERMANN NPS	Labor for Turkey Pt. Unit 4 (19-4/6).	X	X	X
31	18	83813	200911	51450	914	70	6415	914	4	A	[redacted]	107100	1464-70-83 DAY & ZIMM	DAY & ZIMMERMANN NPS	Labor for Turkey Pt. Unit 3 (19-4/6).	X	X	X
32	17	72779	200908	51450	915	70	6411	915	1		12,066.31	107100	[redacted] APPLE RIDG	APPLE RIDGE FUNDING	Transportation and moving costs (WP 19-4/36).	X	X	X
33	19	63025	200907	52450	914	70	6414	914	0	A	[redacted]	107100	57822 NILS J DIA	NILS J DIAZ	Legal services for reviewing and monitoring Turkey Pt. uprate and Cooling Canal System w/Nuclear Regulatory Commission (NRC).	X	X	X
34		83862	200911	52450	914	70	6414	914	2	A	32,548.75	107100	RL8212-10 10/26/09 U S NUCLEA	U S NUCLEAR REGULATO	Review of Part 50 Application for Reactor License, Amendments, Exemptions, Reliefs, Performance Reviews, Assessments & other approvals.	X	X	X
35		83789	200911	52450	914	70	6414	914	5	A	16,176.30	107100	MD Plan.& Zoning MIAMI DADE	MIAMI DADE COUNTY	Application for zoning.	X	X	X
36	27	73030	200908	52450	915	70	6411	915	1	A	12,030.67	107100	Fple chg back Aug 09NEXTERA EN	NEXTERA ENERGY RESOU	[redacted] NextEra Energy Nuclear Support (Nuclear Fuels Supervisor), provided service for EPU project at PSL Unit 1. Performed the three critically analyses (New Fuel Vault, Cask Pit Rack, & Spent Fuel Pool) (19-4/5). Verified to timesheet 120 hours in total. 19-4/	X	X	X

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JULY TO NOVEMBER 2009 SAMPLE TESTING

Item No.	Per #	JE #	Batch	SRC	From LOC	To ER	To WO	To LOC	UC	EI	Amount	W_NEW_GE	DESCRIPTION	REF1	AUDIT DESCRIPTION	[illegible]	[illegible]	[illegible]
37	22	81195	200910	52450	914	70	6417	914	5	A	7,508.01	107100	RICOH 196389 10/4/09RICOH AMER	RICOH AMERICAS CORPO	Provided copier/printer/scanner machines used for document production and reproduction. The cost of these machines consists of a monthly cost per machine & the utilization of the machine for printing or copying (the "Meter Sub Total").	X	X	X
38	26	69667	200908	52450	914	70	6415	914	4	A	6,329.53	107100	COOK S M COOK S M	COOK S M	Travelled to Muelheim, Germany to inspect wheel disk and to Kokura, Japan to inspect LP rotors for PSL.	X	X	X
39	23	72887	200908	52450	915	70	6410	915	0	A	[redacted]	107100	new nucl concentric CONCENTRIC	CONCENTRIC ENERGY AD	Review intervenor testimony, rebuttal issues, staff testimony, testimony research & drafting. Costs were allocated 50% to EPU & 50% to New Nuclear.	X	X	X
40	24	63006	200907	52450	914	70	6415	914	5	A	5,134.50	107100	JUPITER WEST JULY 09AWI LLC	AWI LLC	The lease is for the Nuclear Uprate personnel. The payment is based on the square footage and allocated to the 4 uprate units. The term of the lease is 36 months and will be expired on May 11, 2011 (WP 19-4/34).	X	X	X
41	25	62963	200907	52450	915	70	6411	915	5	A	5,121.61	107100	JUPITER WEST JULY 09AWI LLC	AWI LLC	The lease is for the Nuclear Uprate personnel. The payment is based on the square footage and allocated to the 4 uprate units. The term of the lease is 36 months and will be expired on May 11, 2011 (WP 19-4/34).	X	X	X
42	28	62931	200907	52450	915	70	6411	915	5	A	4,512.20	107100	VISA - GREGORY US BANK NA	US BANK NATIONAL ASS	This was Valerie Gregory Visa billing statement. In the statement there was a purchase of office supplies for PSL in the amount of $5,271.56 (3,959.37 + 1,312.19), which was transferred to recoverable O&M. The company reasoned the purchase as an augmentation to existing office furnitures (WP 19-4/40 & 19-4/40-1).	X	X	?
43	57-4	85605	200911	52455	914	70	6416	914	5	A	[redacted]	107100	00118328 001 THERMAL EN	THERMAL ENGINEERING	To provide the design, fabrication, testing, delivery & technical direction of installation services for all Replacement Condenser Tube Bundles for PTN EPU Units 3. The total contract was $44,650,703. This was for 25% upon receipt of Tube Strips @ vendor's facility for PTN 4 (44,650,703 / 2 * 25%) (19-4/13).	X	X	X

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JULY TO NOVEMBER 2009 SAMPLE TESTING

Item No.	Proj #	PO No.	Date	Src	From Loc	To ER	To WO	To Loc	UC	ET	Amount	W_NEW_GR	DESCRIPTION	REF	AUDIT DESCRIPTION	1	2	3
44	50	72808	200909	52455	915	70	6411	915	5	A	[redacted]	107100	00116086 001 SIEMENS EN	SIEMENS ENERGY INC	Design, engineer, fabricate and deliver LP & HP turbines for PSL Units 1 & 2 capable of satisfying the EPU power levels. This cost was for the 5% start of PSL Unit 1 LP rotor forgings @ supplier's manufacturing facility [redacted] (19-4/1-1) . The remainder is tested in item #56.	X	X	X
45	57-1	62943	200907	52455	914	70	6414	914	5	A		107100	00118328 001 THERMAL EN	THERMAL ENGINEERING	To provide the design, fabrication, testing, delivery & technical direction of installation services for all Replacement Condenser Tube Bundles for PTN EPU Units 3 & 4. The total contract was [redacted] This was 25% payment of the total contract for 50% completion upon receiving tube strip for Unit 3 [redacted] (19-4/13).	X	X	X
46	57-1	65168	200907	52455	914	70	6416	914	5	A		107100	00118328 001 THERMAL EN	THERMAL ENGINEERING	To provide the design, fabrication, testing, delivery & technical direction of installation services for all Replacement Condenser Tube Bundles for PTN EPU Units 3 & 4. The total contract was [redacted] This was 25% payment of the total contract for 50% completion upon receiving tube strip for Unit 3 [redacted] (19-4/13).	X	X	X
47	57-3	68448	200908	52455	914	70	6414	914	5	A		107100	00118328 001 THERMAL EN	THERMAL ENGINEERING	To provide the design, fabrication, testing, delivery & technical direction of installation services for all Replacement Condenser Tube Bundles for PTN EPU Units 3 & 4. The total contract was [redacted] This was 10% [redacted] 10%) receipt of tubesheets for Unit 3 - pre-rated (19-4/13).	X	X	X
48	57-5	71099	200908	52455	914	70	6416	914	5	A		107100	00118328 001 THERMAL EN	THERMAL ENGINEERING	To provide the design, fabrication, testing, delivery & technical direction of installation services for all Replacement Condenser Tube Bundles for PTN EPU Units 3 & 4. The total contract was [redacted] This was 20% payment of the total contract ([redacted] * 20% * 50%) upon the 50% receipt of the tubesheets and Support Plates material for PTN 3. (19-4/13).	X	X	X

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JULY TO NOVEMBER 2009 SAMPLE TESTING

Item No.	PREF	TO	PSTG Date	Batch Nbr	From LOC	To ER	To WO	To LOC	SID	ET	Amount	W_NEW_GL	DESCRIPTION	REF1	AUDIT DESCRIPTION	1	2	3
49	57-5	71100	200908	52455	914	70	6416	914		5	A	[redacted]	107100 00118328 001 THERMAL EN	THERMAL ENGINEERING	To provide the design, fabrication, testing, delivery & technical direction of installation services for all Replacement Condenser Tube Bundles for PTN EPU Units 3 & 4. The total contract was [redacted] This was 20% payment of the total contract [redacted] * 20% * 50%) upon the 50% receipt of the tubesheets and Support Plates material for PTN 3. (19-4/13).	X	X	X
50	57-6	78912	200910	52455	914	70	6414	914		5	A		107100 00118328 001 THERMAL EN	THERMAL ENGINEERING	To provide the design, fabrication, testing, delivery & technical direction of installation services for all Replacement Condenser Tube Bundles for PTN EPU Units 3 & 4. The total contract was [redacted] This was 20% payment of the total contract [redacted] * 20% * 50%) upon the 50% receipt of the tubesheets and Support Plates material for PTN 4. (19-4/13).	X	X	X
51		68451	200908	52455	914	70	6414	914		5	A		107100 00118241 THERMAL EN	THERMAL ENGINEERING	To provide the design, fabrication, testing, delivry & technical direction of installation services for complete 2 HP Feedwater Heaters (WP 19-4/12)..	X	X	X
52		71104	200908	52455	914	70	6416	914		5	A		107100 00118241 THERMAL EN	THERMAL ENGINEERING	To provide the design, fabrication, testing, delivry & technical direction of installation services for complete 2 HP Feedwater Heaters (WP 19-4/12)..	X	X	X
53	51	85603	200911	52455	914	70	6416	914		5	A		107100 00116090 002 SIEMENS EN	SIEMENS ENERGY INC	Labor, parts, & service for Turkey Pt. Unit 3 for Generator Rotor/Exciter Upgrade for PTN Unit 3(WP 19-4/24 & 19-4/24-1).	X	X	X
54	37-2	78968	200910	52455	914	70	6414	914		5	A		107100 00117809 002 002 BECHTEL PO	BECHTEL POWER CORP	Technical services and related cost in accordance w/ the contract entered into agreement on 11/3/2006. This was the projected Modification Target costs thru October 2009 PTN Unit 3.	X	X	X
55	37-3	78969	200910	52455	914	70	6414	914		5	A		107100 00117809 002 002 BECHTEL PO	BECHTEL POWER CORP	Technical services and related cost in accordance w/ the contract entered into agreement on 11/3/2006. This was the projected Modification Target costs thru November 2009 PTN Unit 3.	X	X	X

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JULY TO NOVEMBER 2009 SAMPLE TESTING

Item No.	File #	ID	Date	SRC	From LOC	To ER	To WO	To LOC	UC	ET	Amount	W_NEW_GL	DESCRIPTION	REF 1	AUDIT DESCRIPTION	1	2	3
[redacted]	50	72810	200909	52455	915	70	6411	915	5	A	[redacted]	107100	00116088 001 SIEMENS EN	SIEMENS ENERGY INC	Start of PSL Unit 1 HP rotor forgings @ supplier's manufacturing facility (WP 19-4/1-1).	X	X	X
57	57-2	62945	200907	52455	914	70	6414	914	5	A		107100	00118328 001 THERMAL EN	THERMAL ENGINEERING	To provide the design, fabrication, testing, delivery & technical direction of installation services for all Replacement Condenser Tube Bundles for PTN EPU Units 3 & 4. The total contract was [redacted] This was 20% of the total contract cost for the 50% receipt of tubesheets for Unit 3 - pre-rated (19-4/13).	X	X	X
58	57-2	65170	200907	52455	914	70	6416	914	5	A		107100	00118328 001 THERMAL EN	THERMAL ENGINEERING	To provide the design, fabrication, testing, delivery & technical direction of installation services for all Replacement Condenser Tube Bundles for PTN EPU Units 3 & 4. The total contract was [redacted] This was 20% of the total contract cost for the 50% receipt of tubesheets for Unit 3 - pro-rated (19-4/13).	X	X	X
[redacted]	37-1	63014	200907	52455	914	70	6414	914	5	A		107100	00117809 002 001 BECHTEL PO	BECHTEL POWER CORP	Technical services and related cost in accordance w/ the contract entered into agreement on 11/3/2008. This was the projected Modification Target costs thru July 2009 PTN Unit 3.	X	X	X
[redacted]	37-1	65240	200907	52455	914	70	6416	914	5	A		107100	00117809 002 001 BECHTEL PO	BECHTEL POWER CORP	Technical services and related cost in accordance w/ the contract entered into agreement on 11/3/2008. This was the projected Modification Target costs thru July 2009 PTN Unit 4.	X	X	X
61		78960	200910	52455	914	70	6414	914	5	A		107100	00116090 002 SIEMENS EN	SIEMENS ENERGY INC	Initial release to Supplier's order for generator rotor long lead materials PTN Unit 3 (WP 19-4/24 & 19-4/24-1).	X	X	X
62		78961	200910	52455	914	70	6414	914	5	A		107100	00116090 002 SIEMENS EN	SIEMENS ENERGY INC	Initial release to Supplier's order for stator long lead materials PTN Unit 3 (WP 19-4/24 & 19-4/24-1).	X	X	X
63	56	68450	200908	52455	914	70	6414	914	5	A		107100	00118241 THERMAL EN	THERMAL ENGINEERING	To provide the design, fabrication, testing, delivery & technical direction of installation services for complete 4 HP Feedwater Heaters & 20 LP Feedwater Heaters to PTN EPU Units 3 & 4. The total contract was 16,788,636. This was for 15% receipt of TS/Forging (Pillboxes) (19-4/12).	X	X	X
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19

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Item No	Ent #	ID	Date	Src	From LOC	To ER	To WO	To LOC	GC	ET	Amount	W_NEW_GL	DESCRIPTION	REF 1	AUDIT DESCRIPTION	1	2	3
64	56-1	71103	200908	52455	914	70	6416	914	5	A	[redacted]	107100	00118241	THERMAL EN	THERMAL ENGINEERING	To provide the design, fabrication, testing, delivery & technical direction of installation services for complete 4 HP Feedwater Heaters & 20 LP Feedwater Heaters to PTN EPU Units 3 & 4. The total contract was [redacted] This was for 15% receipt of TS/Forging (Pillboxes) (19-4/12).	X	X	X
65	60	75086	200909	52455	910	70	6412	910	5	A		107100	00118271 001	WESTINGHOU	WESTINGHOUSE ELECTRI	Phase 1 Spring 2009 health assessment for RSPT & CEDM coils, CEDMCS system evaluation mob, & system evaluation daily (mobilization & site activities) for PSL unit 2	X	X	X
66	33	81241	200910	52455	910	70	6412	910	0	A		107100	00115287 006	AREVA NP I	AREVA NP INC	Steam Generator Replacement (SGR) SAS DC 106 complete 25% & RCS strutural evaluation complete 25% (WP 19-4/20).	X	X	X
67		81264	200910	52455	914	70	6416	914	5	A		107100	00116090 002	SIEMENS EN	SIEMENS ENERGY INC	Initial release to Supplier's order for generator roter long lead materials PTN Unit 3 (WP 19-4/24 & 19-4/24-1).	X	X	X
68		81265	200910	52455	914	70	6416	914	5	A		107100	00116090 002	SIEMENS EN	SIEMENS ENERGY INC	Initial release to Supplier's order for stator long lead materials PTN Unit 3 (WP 19-4/24 & 19-4/24-1).	X	X	X
69	34	83696	200911	52455	915	70	6410	915	2	A		107100	00105720 012	AREVA NP I	AREVA NP INC	PSL unit 1 power uprate fuel related analysis, providing a qualitative assessment of the impace of extended EPU on fuel performance, T&H, fuel management, & transient analysis. This payment was 90% of the total cost [redacted] * 90%).	X	X	X
70	66	68463	200908	52455	915	70	6410	915	5	A		107100	00118278 001	THERMAL EN	THERMAL ENGINEERING	35% of receiving tubes for turbine PSL unit 1. The total cost was [redacted] design and fabrication of two turbine water heat exchangers [redacted] * 35%)/2) (WP 19-4/26).	X	X	X
71	58	62962	200907	52455	915	70	6410	915	5	A		107100	00118224 001	THERMAL EN	THERMAL ENGINEERING	To provide the design, fabrication, testing, delivery & technical direction of installation services for complete 4 HP Feedwater Heaters PSL EPU Units 1 & 2. The total contract W84was [redacted] This invoice was for 25% completion [redacted] (19-4/14).	X	X	X

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(8)

JULY TO NOVEMBER 2009 SAMPLE TESTING

Item No.	File #	ID	Date	SRC	Entry FOC	To ER	To WO	To LOC	UC	ET	Amount	W_NEW_GC	DESCRIPTION		REF	AUDIT DESCRIPTION	1	2	3
72	58	65191	200907	52455	910	70	6413	910	5	A	[redacted]	107100	00118224	001	THERMAL EN	THERMAL ENGINEERING	To provide the design, fabrication, testing, delivery & technical direction of installation services for complete 4 HP Feedwater Heaters PSL EPU Units 1 & 2. The total contract W84was [redacted] This invoice was for 25% completion .25/2) (19-4/14).	X	X	X
73	59	65175	200907	52455	910	70	6412	910	1	A		107100	00119653		WESTINGHOU	WESTINGHOUSE ELECTRI	NSSS engineering evaluation and licensing analysis for St. Lucie Unit 1 power uprate.	X	X	X
74	59	62955	200907	52455	915	70	6410	915	1	A		107100	00119653		WESTINGHOU	WESTINGHOUSE ELECTRI	NSSS engineering evaluation and licensing analysis for PTN Unit 4 power uprate.	X	X	X
75	59	62956	200907	52455	915	70	6411	915	1	A		107100	00119653		WESTINGHOU	WESTINGHOUSE ELECTRI	NSSS engineering evaluation and licensing analysis for PTN Unit 3 power uprate.	X	X	X
76	59	65176	200907	52455	910	70	6413	910	1	A		107100	00119653		WESTINGHOU	WESTINGHOUSE ELECTRI	NSSS engineering evaluation and licensing analysis for St. Lucie Unit 2 power uprate.	X	X	X
77	56	71101	200908	52455	914	70	6416	914	5	A		107100	00118241		THERMAL EN	THERMAL ENGINEERING	To provide the design, fabrication, testing, delivery & technical direction of installation services for complete 4 HP Feedwater Heaters & 20 LP Feedwater Heaters to PTN EPU Units 3 & 4. The total contract was 16,788,636.	X	X	X
78	40	71087	200908	52455	914	70	6417	914	5	A		107100	00116796	002	CAMERON TE	CAMERON TECHNOLOGIES	To provide materials, labor, testing, & delivery of 2 Central Processor Units, 6 Transmitter Elastic Enclosures per unit, and 3 Flow Metering Systems per Unit. This invoice was for one Spool Piece 1 (19-4/9).	X	X	X
79	29	83692	200911	52455	914	70	6414	914	5	A		107100	00121869	001	AAF MCQUAY	AAF MCQUAY INC	Provided 8 normal containment coolers and testing services to support EPU at PTN units 3 & 4 in support of the EPU. The	X	X	X
80	52	71164	200908	52455	910	70	6412	910	2	A		107100	00112221	002	STONE & WE	STONE & WEBSTER INC	LAR preparation for PSL EPU. Need to verify rate to contract for one unit. Total cost was [redacted] See WP 19-4/30 for contract.	X	X	X

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JULY TO NOVEMBER 2009 SAMPLE TESTING

Item No.	Pkg #	ID	Pay Date	SRC	From LOC	To ER	To WO	To LOC	UC	ET	Amount	W	NEW-GL	DESCRIPTION	REF 1	AUDIT DESCRIPTION	1	2	3
1	81	30	75037	200909	52455	910	70	6981	910	0	A	[redacted]	107100	00117272 003 AMERICAN C	AMERICAN CRANE & EQU	Turbine generator building 200 ton gantry CRA NES upgrade for EPU @ PSL #2 provide for all the necessary repairs replacement parts and equipment, and modifications to upgrade unit 2 TGB 200 tpm gantry cranes, which includes design, fabrication, procurement of all consumable items, replacement parts and equipments as required, delivery, installation, modification, removal of abandoned equipment/components, inspections, training and required testing and technical service (19-4/4).	X	X	X
2	82	44	72873	200909	52455	915	70	6410	915	2	A		107100	00118563 001 HOLTEC INT	HOLTEC INTERNATIONAL	Fuel storage ( ) and related analysis services for Unit 1 Uprate. This was a bonus for early completion (verified w/contract).	X	X	X
3	83	36	62959	200907	52455	915	70	6410	915	2	A		107100	00115036 001 BABCOCK &	BABCOCK & WILCOX CAN	To provide component design review for Babcock & Wilcox replacement steam generators. The scope of work included management, administrative & services & materials required to perform the evaluation, preparation, review and update of documentation.	X	X	X
4	84	38	83757	200911	52455	914	70	6414	914	5	A		107100	00125098 BRV CONSTR	BRV CONSTRUCTION SER	Designed and constructed warehouse to support Turkey Pt. EPU (for 2 units [redacted] 2). Total amount was $[redacted] (19-4/7). See WP 19-4/33 for detail explanation of warehouse usage.	X	X	X
5	85	46	68907	200908	52455	914	70	6414	914	2	A		107100	00112967 005 NUMERICAL	NUMERICAL APPLICATIO	Alternative source term radiological consequence analysis for EPU. Provided engineering & associated services to support PTN 3 & 4 EPU project in accordance w/ the engineering scoping (Regulatory Guide 1.183, "Alternative Radiological Source Terms for Evaluating Design Basis Accidents at Nuclear Reactor, NRC uprate guidance document RS-001. "Review Standard for EPU", Proposal to Provide Radiological Analyses in Support of Power Uprate, support AST License Amendment Request (LAR) application) (19-4/11).	X	X	X
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19

JULY TO NOVEMBER 2009 SAMPLE TESTING

Item No.	Emp#	ID	Date	SRC	From COC	To ER	To WO	To LOC	UC	ET	Amount	W-NEW-GL	DESCRIPTION	REF 1	AUDIT DESCRIPTION	1	2	3
86	31	71150	200908	52455	910	70	6412	910	5	A	[redacted]	107100	00121212 003 AMS CORPOR	AMS CORPORATION	Coil condition measurement of PSL unit 2 rod control system. Performed the following activities during refueling outage: 1. Develop software to simultaneously collect coil characterization data for multiple control rods using char instrumentation. 2. Integrate any redundant software to efficiently collect data using char equipment. 3. Perform data collection of all unit 2 control rod coils. 4. Provide analysis of the results data.	X	X	X
87	67	85661	200911	52455	914	70	6417	914	1	A		107100	00115465 ZACHRY NUC	ZACHRY NUCLEAR ENGIN	Engineering services to provide support for FPL's preparation analysis input request responses and subsequent anlysis and licensing report section review for PTN EPU. This included services to define the input values necessary in developing the NSSS and BOP analysises, and corresponding analyses & licensing section. The estimated contract cost was [redacted]	X	X	X
88	39	73840	200909	52455	914	70	6414	914	5	A		107100	00124436 CALVERT CO	CALVERT COMPANY INC	To provide the design, material, fabrication, inspection, delivery, demolition, installation, & testing of phase bus ducts & associated equipment, including all structural supports, associated hardware, & accessories @ Turkey Pt. units 3 & 4 [redacted] " 2[redacted]. Total contract was [redacted] 19-4/8).	X	X	X
89	49	78929	200910	52455	915	70	6992	915	0	A		107100	00079551 121 SARGENT &	SARGENT & LUNDY LLC	To provide modification to the Turbine generator building 200 ton gantry CRA NES upgrade for EPU @ PSL.	X	X	X
90	42	78823	200910	52455	915	70	6411	915	0	A		107100	00125454 001 FLOWSERVE	FLOWSERVE CORP	To replace heater drain pump. Costs included design, materials, fabrication, inspection, delivery, and testing of four replacement heater drain pumps to be delivered to the St. Lucie Nuclear Plant (19-4/16 & 19-4/33).	X	X	X
91	35	73834	200909	52455	914	70	6415	914	5	A		107100	00119005 AUSTIN BUI	AUSTIN BUILDING & DE	To provide architectural/engineering services for the PSL units 1 & 2 uprate. Services include drawings/sketches including definition of site constraints, architectural floor plan & building elevations & section, structural, mechanical & electric concepts, and plumbing & fire protection. The total amount was [redacted] and paid in 4 installments [redacted] 4 = [redacted]	X	X	X

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WP 19-4 P. 11

JULY TO NOVEMBER 2009 SAMPLE TESTING

Item No.	File #	ID	Date	SRC	From LOC	To ER	To WO	To LOC	UC	ET	Amount	W_NEW_GL	DESCRIPTION	REF-1	AUDIT DESCRIPTION	1	2	3
92	41	65206	200907	52455	910	70	6413	910	0	A	[redacted]	107100	00122406 CONTINENTA	CONTINENTAL FIELD SY	To provide materials and labor for the drilling of 4 test ports in main steam lines @ St. Lucie plant Unit 2 Turbine Test Tab.	X	X	X
93	45	63066	200907	52455	914	70	6415	914	5	A	14,774.21	107100	00121553 KENDRI LLC	KENDRI LLC	Office furnitures. Amount on invoice was $27,781.47. Removed from NCRC. See WP 44-1/2.			
94	32	63007	200907	52455	914	70	6415	914	5	A	12,770.00	107100	00121673 ARCE CONTR	ARCE CONTRACTORS INC	Installed electrical and fire alarm system for PTN EPU. The total cost was $24,000 or $12,000 per unit plus 6% Florida sales tax and 1% Discretionary Sales Surtax.	X	X	X
95	54	65209	200907	52455	910	70	6413	910	0	A	[redacted]	107100	00122509 001 TEAM INDUS	TEAM INDUSTRIAL SERV	Heat treatment & post weld heat treatment on 4 sockolet for turbine test taps welds which were being installed for PSL Unit 2.	X	X	X
96	53	62892	200907	52455	915	70	6410	915	2	A	[redacted]	107100	00120750 STRUCTURAL	STRUCTURAL INTEGRITY	Weld overlay analysis for PSL.	X	X	X
97	47	63008	200907	52455	914	70	6415	914	5	A	6,494.00	107100	00121417 001 OPERATION	OPERATION TECHNOLOGY	Upgrade & user support agreement 1/1/2009 to 4/1/2010. Maintenance consisted of program upgrades, updates, technical support and engineer support.	X	X	X
98	48	78945	200910	52455	915	70	6411	915	4	A	[redacted]	107100	00114114 003 RICHARD SI	RICHARD SIPOS	To provide Turbine Project Management Services in supporting St. Lucie EPU.	X	X	X
99	43	71183	200908	52455	914	70	6417	914	4	A	4,551.69	107100	00113030 001 FPLE SEABR	FPLE SEABROOK STATIO	[redacted] Uprate Feasibility Study for April 2009. Total costs (labor & overhead) were $18,206.78/4= $4,551.69. See WP 46 for FPLE Affiliate transaction.			
100	43	68538	200908	52455	914	70	6415	914	4	A	4,485.87	107100	00113030 001 FPLE SEABR	FPLE SEABROOK STATIO	[redacted] Uprate Feasibility Study for March 2009. Total costs (labor & overhead) were $17,943.42/4=$4,485.87. See WP 46 for FPLE Affiliate transaction.			
101	65	85049	200911	52459	910	70	6413	910	4	A	[redacted]	107100	Avallery-I-110109-44 GDKN CORPO	GDKN CORPORATION	Contract labor for week ended November 1, 2009 (PSL)	X	X	X
102	65	85166	200911	52459	910	70	6413	910	4	A	[redacted]	107100	Avallery-I-111509-45 GDKN CORPO	GDKN CORPORATION	Contract labor for week ended November 15, 2009 (PSL)	X	X	X
103	61 TL002	62365	200907	52459	914	70	6415	914	4	A	[redacted]	107100	Cpiggee-062809-55 ENGINEERIN	ENGINEERING SERVICES	Contract labor from Engineering Services, Inc. for week ended June 28, 2009 (PTN).	X	X	X
104	61	62504	200907	52459	914	70	6415	914	4	A	[redacted]	107100	Cpiggee-071209-54 ENGINEERIN	ENGINEERING SERVICES	Contract labor for week ended July 12, 2009 (PTN).	X	X	X
105	62	67820	200908	52459	914	70	6415	914	4	A	[redacted]	107100	Gpitman-072609-32 ENGINEERIN	ENGINEERING SERVICES	Contract labor for week ended July 26, 2009 (PTN).	X	X	X
106	62	67834	200908	52459	914	70	6415	914	4	A	[redacted]	107100	Jnelsen-072609-55 IBEX ENGIN	IBEX ENGINEERING SER	Contract labor for week ended July 26, 2009 (PTN).	X	X	X
107	61	64420	200907	52459	910	70	6413	910	1	A	[redacted]	107100	Lskobler-071909-30 GDKN CORPO	GDKN CORPORATION	Contract labor from for week ended July 18, 2009 (PTN).	X	X	X

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JULY TO NOVEMBER 2009 SAMPLE TESTING

Item No.	File	Seq	Date	SPCo	From LOC	To ER	To WO	To LOC	OC	ET	Amount	W_NEW_GL	DESCRIPTION	REF 1	AUDIT DESCRIPTION	1	2	3
108	61 TL002	62599	200907	52459	914	70	6415	914	4	A	[redacted]	107100	Mjurmain-062809-35.5SUN TECHNI	SUN TECHNICAL SERVIC	Contract labor from Sun Technical Services, Inc. for week ended June 28, 2009 (PSL).	X	X	X
109	55	63393	200911	52459	914	70	6415	914	4	A		107100	Mjurmain-110109-27 SUN TECHNI	SUN TECHNICAL SERVIC	Contract labor for week ended November 1, 2009 (PSL)	X	X	X
110	61	64391	200907	52459	910	70	6413	910	4	A		107100	Nray-071209-23 MYRIAD TEC	MYRIAD TECHNICAL SER	Contract labor for week ended July 19, 2009 (PSL).	X	X	X
111	62	67829	200908	52456	914	70	6415	914	4	A		107100	Pelis-072809-54 INTERNATIO	INTERNATIONAL NUCLEA	Contract labor for week ended July 26, 2009 (PTN).	X	X	X
112	61	62853	200907	52458	914	70	6415	914	4	A		107100	Rmandigma-062809-29 THE SPEAR	THE SPEAR GROUP INC	Contract labor for week ended June 28, 2009 (PTN).	X	X	X
113	63	75722	200909	52458	914	70	6417	914	4	A		107100	Sshashan-083009-54 W D ASSOCI	W D ASSOCIATES INC	Contract labor for week ended Aug. 30 , 2009 (PTN).	X	X	X
114	64	73799	200909	52459	914	70	6415	914	4	A		107100	Sshashan-092009-65 W D ASSOCI	W D ASSOCIATES INC	Contract labor for week ended Sept. 20 , 2009 (PTN).	X	X	X
115	64	81675	200910	52458	914	70	6417	914	4	A		107100	Vpotter-101809-59 THE SPEAR	THE SPEAR GROUP INC	Contract labor for week ended October 18, 2009 (PTN).	X	X	X
116	63	73413	200909	52459	914	70	6415	914	4	A		107100	Drobinson-082309-44 ENERGY SER	ENERGY SERVICES GROU	Contract labor for week ended Aug 23, 2009 (PTN).	X	X	X
117	64	78327	200910	52458	914	70	6414	914	0	A		107100	Elapeta-101809-45 TECHCOM IN	TECHCOM INTERNATIONA	Contract labor for week ended October 18, 2009 (PTN).	X	X	X
118	61	62141	200907	52459	915	70	6411	915	4	A		107100	Fgigale-062609-44 JUPITER PR	JUPITER PROJECT MANA	Contract labor for week ended June 28, 2009 (PTN).	X	X	X
119	62	67892	200908	52459	914	70	6415	914	4	A		107100	Pbandaru-080909-42 THE SPEAR	THE SPEAR GROUP INC	Contract labor for week ended Aug 9, 2009 (PTN).	X	X	X
120	64	78764	200910	52458	914	70	6415	914	4	A		107100	Smorisky-102509-42 INTERNATIO	INTERNATIONAL NUCLEA	Contract labor for week ended October 25, 2009 (PTN).	X	X	X
121	61 TL002	64921	200907	52459	914	70	6417	914	4	A		107100	Tperryman-070509-63 W D ASSOCI	W D ASSOCIATES INC	Contract labor for week ended July 5, 2009 (PTN).	X	X	X

Total Sample

Total CWP

Percentage of Testing

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19

DECEMBER 2009 SAMPLE

Item	Acct	File #	ID	Date	SRC	To LOC	UC	LT	Amount	QTY	SD	W_GL	VENDOR	DESCRIPTION	1	2	3
121	1		86396	200912	30000	915	1	A	(17,789.60)	0	0	107100		Will be done in payroll.			
122	2		86419	200912	30000	914	4	A	(18,551.25)	0	0	107100		Will be done in payroll.			
123	3	4	86264	200912	50000	915	5	A	[redacted]	0	0	107100	XFER FROM EPU TO BA 0096	Reversal for payment of designing, fabricating, and delivery of two water pumps by Tampa Armature Works, Inc.. See the calculation of the payment on WP 19-4/17 p. 2.	X	X	X
124	4	5	86239	200912	50000	914	4	A	(65,240.96)	0	0	107100	[redacted] RELOAPPLE	Reversal of relocation expense: misc. allowance, temporary living expenses, housing hunting, home purchasing (title search, brokers commission, mortgage interest, & deed), delivery, & storage,	X	X	X
125	5	4	86265	200912	50000	915	5	A	[redacted]	0	0	107100	XFER FROM EPU TO BA 0096	Reversal for payment of two complete sets of parts to support the refurbishment of the first two existing circulating water pumps from Tampa Armature Works, Inc.. See the calculation of the payment on WP 19-4/17 p. 2.	X	X	X
126	6	5	88916	200912	50000	910	4	A	(31,342.24)	0	0	107100	[redacted] L RELOAPPLE	Reversal of relocation expense associated whome purchasing: survey, appraisal, attorney fee, discount point, purchase fee, lender fee, title insurance, statutory fee, escrow fee, household goods insurance, & delivery charges. This was tested in #27 (WP 19-4/36-1).	X	X	X
127	7	4	86266	200912	50000	915	5	A	(37,515.00)	0	0	107100	XFER FROM EPU TO BA 0096	Reversal of the 6.9 KV Switchgear Cubicle and breaker equipment. The total contract cost was [redacted] The payment, made in 6/2009, was for the submittal drawing, which was 10% of the contract.	X	X	X
128	8	6	88985	200912	50000	914	0	A	(10,146.00)	0	0	107100	LDSPRING TO 1810/1811/PBN	Transferred to O&M. This is part of #2 O&M sample WP 43-1 p. 2.			
129	9	7	91102	200912	51450	910	0	A	[redacted]	1	0	107100	DAY & ZIMMERMANN NPSDAY & ZIMM	Delta Fabric Building Renovations. The Central Storage Facility (CSF) is occupied by the variable craft work force: NPS Zimmerman & Bechtel. This is a place for craft workers to: 1. assemble for pre-shift briefings; 2. eat lunch/dinner; 3. receive work packages; turn in completed packages; & store personal belongs (19-4/18). The building will be dismantled after EPU (WP 19-4/19-4/19-1).	X	X	X
130	10	7	88636	200912	51450	915	0	A	[redacted]	1	0	107100	DAY & ZIMMERMANN NPSDAY & ZIMM	See explanation above.	X	X	X
131	11	8	91051	200912	51450	914	5	A	12,027.47	1	0	107100	CRAFT AREA BUILDOUT SOUTHERN A	Purchased picnic tables for Central Storage Facility (19-4/18 & 19-4/19-1).	X	X	X
132	12	9	88577	200912	51450	914	5	A	11,644.43	1	0	107100	NPS/EPU BUILDOUT BERWIN INC	Purchased cubicle complex (19-4/18 & 19-4/19-1).	X	X	X
133	13	10	90945	200912	52450	910	0	A	22,371.69	0	0	107100	VISA - DOLAN US BANK NA	1. Purchased carpet (19-4/19 & 19-4/19-1).	X	X	X

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WP 19-4 P. 14

(14)

DECEMBER 2009 SAMPLE

	Item	Num	File #	ID	Date	SRC	To LOC	LI C	E T	Amount	C D	S D	WINE WGL	VENDOR	DESCRIPTION	1	2	3
1	134	14	11	90966	200912	52455	910	5	A	[redacted]	0	0	107100	00116068 001 SIEMENS EN	Completion of milestone T-3, receipt of Unit 2 LP rotor forgings. This payment is 10% of the total contract cost [redacted] * 10%) (WP 19-4/1-1).	X	X	X
2	135	15	11	88508	200912	52455	915	5	A		0	0	107100	00116068 002 SIEMENS EN	Rewound generator for PSL Unit 1. This payment is 10% of the total contract cost [redacted] * 10%) (WP 19-4/1).	X	X	X
3	136	16	12	90963	200912	52455	910	5	A		0	0	107100	00118205 003 THERMAL EN	PSL Unit 2 tube fabrication 90% completion. The payment was 27% of the total contract cost (WP 19-4/21).	X	X	X
4	137	17	13	88580	200912	52455	914	5	A		0	0	107100	00117809 002 002 BECHTEL PO	Projected Modification Target cost through December 2009 (WP 19-4/22).	X	X	X
5	138	18	13	88584	200912	52455	914	5	A		0	0	107100	00117809 002 002 BECHTEL PO	Projected Modification Target cost through November 2009 (WP 19-4/23).	X	X	X
6	139	19	14	88490	200912	52455	914	5	A		0	0	107100	00116090 002 SIEMENS EN	Initial release to Supplier's order for generator or exciter coolers for PTN Unit 3. This payment is 5% of the total contract cos [redacted] (WP 19-4/24 & 19-4/24-1).	X	X	X
7	140	20		88523	200912	52455	915	0	A		0	0	107100	00117272 005 AMERICAN C	To design, fabrication, procurement of all consumable items, replacement parts & equipment as required delivery, installation, modification, inspections, training and required testing & technical service of Turbine gen. building 200 ton gantry cranes for PSL Units 1 & 2 (WP 19-4/25 p. 2).	X	X	X
8	141	21		88579	200912	52455	914	5	A		0	0	107100	00117809 002 002 BECHTEL PO	Projected Modification Target cost through December 2009 (WP 19-4/28).	X	X	X
9	142	22		88583	200912	52455	914	5	A		0	0	107100	00117809 002 002 BECHTEL PO	Projected Modification Target cost through January 2010 (WP 19-4/29).	X	X	X
10	143	23		90962	200912	52455	910	5	A		0	0	107100	00118278 002 THERMAL EN	35% of receiving tubes for turbine PSL unit 2. The total cost wa [redacted] for design and fabrication of two turbine water heat exchangers * 35%)/2) (WP 19-4/26).	X	X	X
11	144	24		88487	200912	52455	915	5	A		0	0	107100	00121985 001 FLOWSERVE	20% payment for water pumps & a spare pump @ PSL (WP 19-4/27).	X	X	X
12	145	25		90943	200912	52455	910	5	A		0	0	107100	00121985 001 FLOWSERVE	20% payment for water pumps @ PSL (WP 19-4/27).	X	X	X
13	146	26		91082	200912	52455	914	2	A		0	0	107100	00112177 002 002 STONE & WE	LAR preparation for EPU project (19-4/30).	X	X	X
14				Total Sample														
15				Total December 2009														
16				Percentage Testing														

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JOURNAL VOUCHER SAMPLE

Item	File	ID	Date	SRC	Amount	Q	S	W_NEW	DESCRIPTION		1	2	3
1	1-07	86300	200912	65000	[redacted]	0	0	107100	201001 PTN BECHTEL PRJCTN	To credit the projected modification cost from Bechtel for the PTN Units 3 & 4. The total accrual was [redacted] (see item #4). The accrual covered projected Management Service Target costs through January 2010.	X	X	X
2	1-03	88956	200912	65000	[redacted]	0	0	107100	00117820 002 001 BECHTEL	To credit the projected cost for the PSL Units 1. The amount included the management services, modification, & outage through January 2010.	X	X	X
3	1-03	86482	200912	65000	[redacted]	0	0	107100	00117820 002 001 BECHTEL	To credit the projected cost for the PSL Units 2. The amount included the management services, modification, & outage through January 2010.	X	X	X
4	1-07	89015	200912	65000	[redacted]	0	0	107100	201001 PTN BECHTEL PRJCTN	To credit the projected modification cost from Bechtel for the PTN Units 3 & 4. The total accrual was $3,019,753 ($2,905,350.52 + 114,729.48) (see item #1). The accrual covered projected Management Service Target costs through January 2010.	X	X	X
5	1-09	86226	200912	65000	(11,729.04)	0	0	107100	JCWHITE4500539596	To reverse the accrual of the EPU Build Out of the portion of the second floor of the new central storage facility. This build out configured space that will be occupied by variable forces. This accrual/invoice correction is for Bechtel occupied part of the Central Storage Facility of the second floor (WP 19-4f33).	X	X	X
6	1-09	88907	200912	65000	(11,729.04)	0	0	107100	JCWHITE4500539596	See explanation above.			
7	1-6	86273	200912	65000	[redacted]	0	0	107100	PO 113030 TO PBN	Corrected attribution of Seabrook engineering effort among the two utilities and one de-regulated EPU projects. This correction gives rise to an inter company receivable between two of the de-regulated plant. Actual inter company receivable booked in 1/2010 in the amount of [redacted] for each of the 4 plants (PSL Units 1& 2, PTN Units 3 & 4). The company originally booked a total of [redacted] * 4) for 4 nuclear units (2 PSL & 2 PTN). However, the company reviewed the entry again and increased the credit from [redacted] in January of 2010, which must be audited in the next audit (WP 19-4f41).	X	X	X
8	1-6	88957	200912	65000	[redacted]	0	0	107100	PO 113030 TO PBN	See explanation above.	X	X	X
9	1-6	86320	200912	65000	[redacted]	0	0	107100	PO 113030 TO PBN	See explanation above.	X	X	X
10	1-6	89007	200912	65000	[redacted]	0	0	107100	PO 113030 TO PBN	See explanation above.	X	X	X
11	1-01	83932	200911	65000	[redacted]	0	0	107100	00117820 002 001 BECHTEL	To credit prepayment for PSL Units 1 & 2. This cost included Modification, management services, & outage through December 2009.	X	X	X
12	1-01	81957	200911	65000	[redacted]	0	0	107100	00117820 002 001 BECHTEL	To credit prepayment for PSL Units 1 & 2. This cost included Modification, management services, & outage through December 2009.	X	X	X
	1	2	3	4	5	6	7	8	9	10	11	12	13	14

JOURNAL VOUCHER SAMPLE

	Item	File	ID	Date	SRC	Amount	Q	S	W_NEW	DESCRIPTION		1	2	3
1	13	1-5	89010	200912	65000	[redacted]	0	0	107100	ACCR 118328 TEI CNDSR-NOV	Delivery of tubesheets and support plate materials for PTN Unit 4 10% payment [redacted] (19-4/13).	X	X	X
2	14	1-5	86317	200912	65000		0	0	107100	ACCR 119078 WEST NSSS-DEC	December accrual of PTN EPU project cost from Westinghouse. The amount was reversed in January 2010.	X	X	X
3	15	1-5	86311	200912	65000		0	0	107100	ACCR 119078 WEST NSSS-OCT	November accrual of Labor & materials for PTN EPU occurred from October 1st to 31st, 2009.	X	X	X
4	16	1-4	86260	200912	65000		0	0	107100	ACCR 104980 WEST-DEC	December accrual of PSL EPU Unit 1 project cost from Westinghouse. The amount was reversed in January 2010.	X	X	X
5	17	1-5	86294	200912	65000		0	0	107100	ACCR 125098 BRV CONST-NOV	Designed and constructed warehouse to support Turkey Pt. EPU (for 2 units [redacted] 2)). Total amount wa[redacted] (19-4/7). See explanation on WP 19-4/33.	X	X	X
6	18	1-5	89006	200912	65000		0	0	107100	ACCR 115338 AREVA-NOV	30% completion of contract. Total contract cost for 2 units wa[redacted]	X	X	X
7	19	1-4	88944	200912	65000		0	0	107100	ACCR 104980 WEST-DEC	December accrual of PSL EPU Unit 2 project cost from Westinghouse. The amount was reversed in January 2010.	X	X	X
8	20	1-5	89003	200912	65000		0	0	107100	ACCR 119078 WEST NSSS-NOV	Accrual of Labor & materials for PTN EPU from November 1st to 30th, 2009.	X	X	X
9	21	1-4	88942	200912	65000		0	0	107100	ACCR 104980 WEST-NOV	November accrual of PSL EPU Unit 2 project cost from Westinghouse. The amount was reversed in December 2009.	X	X	X
10	22	1-4	86297	200912	65000		0	0	107100	ACCR 126453 J OATS-NOV	Design/fabrication drawing 7.5% completion for PTN Unit 4.	X	X	X
11	23	1-5	86297	200912	65000		0	0	107100	ACCR 126453 J OATS-NOV	Design/fabrication drawing 7.5% completion for PTN Unit 3.	X	X	X
12	24	1-8	89014	200912	65000		0	0	107100	ACCR 121869 AAF INTL-NOV	Third milestone billing of 20% for the release to manufacture of four normal containment coolers for PTN Unit 3 .	X	X	X
13	25	1-5	86352	200912	65000		0	0	107100	ACCR 112177 SHAW LAR-NOV	November accrual for PTN LAR.	X	X	X
14	26	1-5	89035	200912	65000		0	0	107100	ACCR 112177 SHAW LAR-OCT	Accrual of Labor & materials for PTN EPU from October 1st to 31st, 2009.	X	X	X
15	27	1-5	86296	200912	65000		0	0	107100	ACCR 124436 AZZ-NOV	One complete run (GEN to GSU, TAP to AUX XFMR, & Tap to TP/SA, material for Generator Neutral Tie & Compartment & Generator Neutral Grounding Equipment, sixteen access portal, 2 balancing dampers (@GEN terminals, 2 balancing dampers @ XFMR terminals, 6 view windows, 3 Forced Air cooling Bellows, & deionization.	X	X	X
16	28	1-4	86259	200912	65000		0	0	107100	ACCR 104980 WEST-NOV	November accrual of PSL EPU Unit 1 project cost from Westinghouse. The amount was reversed in December 2009.	X	X	X
17	29	1-5	86358	200912	65000		0	0	107100	ACCR 112177 SHAW LAR-DEC	December accrual for PTN LAR.	X	X	X
	1	2	3	4	5	6	7	8	9	10	11	12	13	14

200912_NCRC_A_M_011310.xls

JOURNAL VOUCHER SAMPLE

Reen	File	ID	Date	SRC	Amount	Q	S	W	NEW	DESCRIPTION		1	2	3
30	1-02	89067	200912	69000	[redacted]	0	0		107100	2009 CONTR WRAP UP TRUEUP	FPL provides certain contractors the option to partivipate in a FPL-sponsored self insurance plan (the wrap up plan) in lieu of obtaining 3rd party liability & workers compensation insurance for the workforce employed in service to FPL. The of providing this coverage is paid by FPL either through the wrap up program or as a component of the billing rate submitted by the contractor. The company has found that for certain companies and certain types of risk exposures, the wrap up program isnenerally more cost effective than third party coverage obtained by the contractor. Day and Zimmerman NPS (DZNPS) is the provider of the variable craft workforce at both stations and is participent in the wrap up. DZNPS workforce is utilized in various capacities on EPU and as a result is impacted by the true-up calculation. The total wrap up was [redacted] The percentage allocated to PSL Unit 2 was .97936% ([redacted] was costs charged to the PSL EPU Unit 2 while [redacted] was the total cost of all projects in the wrap up plan.	X	X	X
31	1-02	86381	200912	69000	[redacted]	0	0		107100	2009 CONTR WRAP UP TRUEUP	Wrap up plan for PTN Unit 3. The percentage allocated to PSL Unit 2 was .62189% [redacted] was costs charged to the PSL EPU Unit 2 while [redacted] was the total cost of all projects in the wrap up plan.	X	X	X

1 2 3 4 5 6 7 8 9 10 11 12 13 14

19-4/1

REDACTED

WP 19-4/1
Pages 1-4

19-4/1-1

REDACTED

WP 19-4/1-1
Pages 1-2

19-4/1-2

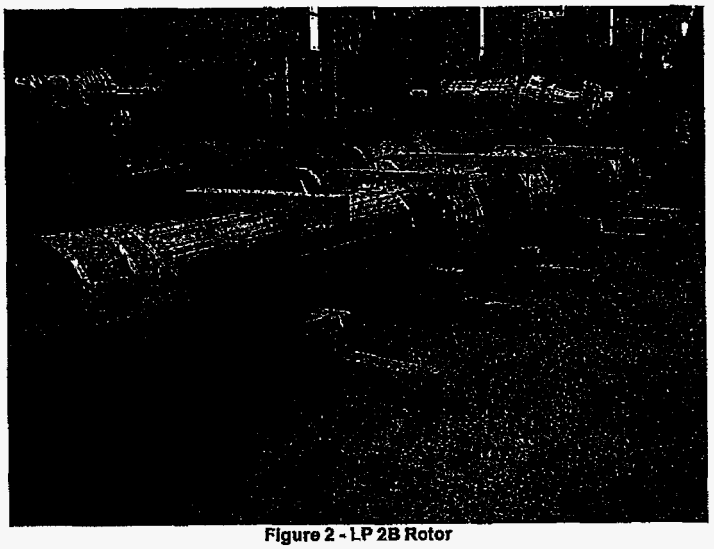


Figure 2 - LP 2B Rotor

FPL Action: Indicate your acceptance of this milestone completion (T-3) by email to Bradley Cox by 12/01/09.

Best Regards,

Bradley Cox, PMP
Project Manager – FPL St. Lucie Upgrade Project
cox.bradley@siemens.com
Phone (407) 736-3916

CC:

FPL PSL – S. Cook, J. Giampietro, J. Hoffman, J. Manso, D. Sipos, P. Johnson, C. Sheridan, K. Palmer, K. Byrden, H. Paine, A. Vallery, S. English, S. Comell, E. Benken, J. Magalhaes, F. Gigele, A. Fata, B. Beisler, G. Howard, G. Patrissi, R. Dieter

Siemens – D. Auer, B. Bennett, B. Cox, J. Davis, S. Douglas, D. McGuire, C. Meredith, G. Morgan, R. Rash, A. Vierbicky

Attachments – " None"

EGRITY BUSINESS FORMS, INC. Phone: (847) 698-6625 Fax: (847) 698-4608 Email: integbus@aol.com

DEC 2009 ITEM# 134 (19-A)

PBC

SIEMENS

CONFIDENTIAL

November 24th, 2009

SEI-FPL-PSL 0237

Alan Fata
Florida Power & Light – St. Lucie Nuclear Plant
6501 S. Ocean Drive
Jensen Beach, Florida 34957

Reference: **FPL St. Lucie 1 & 2 - Contract # 00116088**
Subject: **Milestone Completion Notice – Receipt of Unit 2 LP rotor forgings at Supplier's Manufacturing Facility** (19-4)

Dear Mr. Fata,

Attached is the proof of completion of milestone T-3, Receipt of Unit 2 LP rotor forgings at Supplier's manufacturing facility. Siemens is providing pictures of these rotors at our Mulheim facility as evidence of receipt.

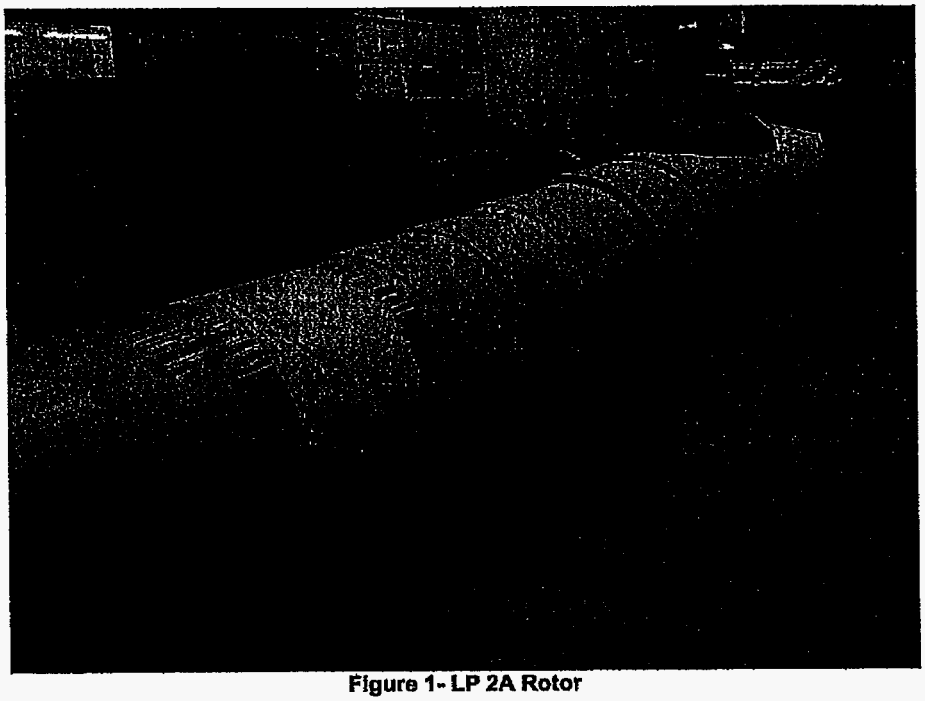


Figure 1- LP 2A Rotor

Siemens Energy, Inc.
A Siemens Company

4400 Alafaya Trail
Orlando, FL 32826-2399

SOURCE DR #16

P.1

19-41/1-3

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Siemens

DEC 2009 ITEM # 135 (19-H)

PBC

SIEMENS

CONFIDENTIAL

December 29th, 2009

SEI-FPL-PSL 0244 REV1

Alan Fata
Florida Power & Light – St. Lucie Nuclear Plant
6501 S. Ocean Drive
Jensen Beach, Florida 34957

Reference: FPL St. Lucie 1 & 2 - Contract # 00116088
Subject: Milestone Completion Notice – Rewound generator rotor for PSL 1, ex works from Supplier's Charlotte facility (19-H)

Dear Mr. Fata,

Attached is a note completion of milestone G-6, Rewound generator rotor for PSL 1, ex works from Supplier's Charlotte facility. As agreed with FPL and Siemens, our Charlotte facility has turned over the generator rotor to our shipping department. I am providing proof of this milestone completion showing pictures of the shipping tags affixed to the rotor.

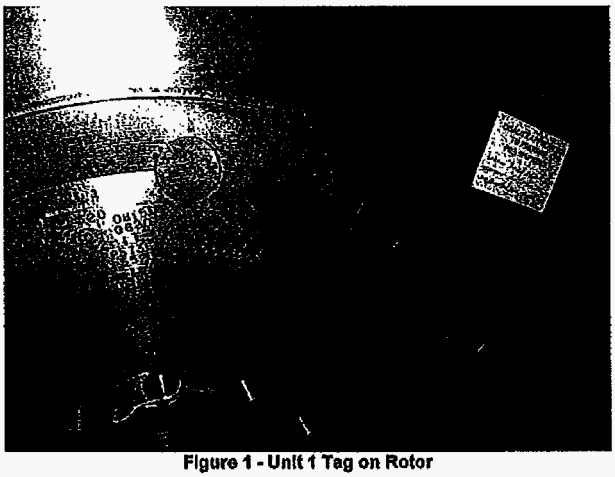


Figure 1 - Unit 1 Tag on Rotor

Siemens Energy, Inc.
A Siemens Company

4400 Alafaya Trail
Orlando, FL 32826-2399

1

SOURCE DR#16

19-H
7-3

EGRITY BUSINESS FORMS, INC. Phone: (847) 696-2626 Fax: (847) 696-4606 Email: integbus@aol.com

REDACTED

WP 19-4/2
Pages 1-7

19-4/3

REDACTED

WP 19-4/3
Pages 1-3

19-4/4

REDACTED

WP 19-4/4
Pages 1-5

19-4/5

Item #36 File #9 YO 11/21/2010

Donovan, Brian

From: Dietrich, Cheryl
Sent: Friday, September 11, 2009 9:16 AM
1 **To:** Palma, Nelly; [redacted]
Cc: Donovan, Brian; GRANT, MELANIE; Meslin, Eric; Sorensen, Nancy
Subject: RE: NextEra Chargeback for August/09

CONFIDENTIAL

Thanks Emilio.

Nelly,
The charges are approved for processing.

---

2 **From:** [redacted]
Sent: Friday, September 11, 2009 9:13 AM
To: Dietrich, Cheryl
Cc: Donovan, Brian; GRANT, MELANIE; Meslin, Eric; Sorensen, Nancy; Palma, Nelly
Subject: RE: NextEra Chargeback for August/09

Cheryl,

191-4
I performed technical reviews for three criticality analyses in support of the EPU project at PSL Unit 1. The three analyses were on the New Fuel Vault, Cask Pit Rack, and Spent Fuel Pool. In addition, I reviewed the two LAR sections associated with those three analyses.

In case it helps, I got the WBS elements to charge my time from Wendy Fraser.

thanks,
3 [redacted]

* See WP 116-2/9-1.

From: Dietrich, Cheryl
Sent: Friday, September 11, 2009 9:04 AM
4 **To:** [redacted]
Cc: Donovan, Brian; GRANT, MELANIE; Meslin, Eric; Sorensen, Nancy; Palma, Nelly
Subject: FW: NextEra Chargeback for August/09

5 [redacted]
Can you please provide a brief description of the services provided in support of the PSL U1 EPU project??
THANKS!
Cheryl Dietrich
NBO Manager Accounting/Regulatory
561-691-7222

From: Sorensen, Nancy
Sent: Friday, September 11, 2009 8:58 AM
To: Meslin, Eric
Cc: Palma, Nelly; Donovan, Brian; GRANT, MELANIE; Dietrich, Cheryl
Subject: RE: NextEra Chargeback for August/09

Eric,
6 The WO charged is EPU - [redacted] is "Supv of Nuclear Fuels/NextEra Nuclear Support" reporting to [redacted].
It appears he is a NextEra employee??

(1)

P.1

SOURCE DR #9

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: [redacted]

KW 3/25/10

PBC

From: Meslin, Eric
Sent: Friday, September 11, 2009 5:55 AM
To: Palma, Nelly
Cc: Sorensen, Nancy
Subject: RE: NextEra Chargeback for August/09

Nelly,

I'm sorry, but I have no idea what this is all about. Are we being charged by NextEra? If so, they should bill us directly based on a PO we would have issued. If we are charging NextEra, we would use an ER 99 to capture the receivable and bill them.

I can't approve this without knowing a whole lot more than the summary below. I see the charge account indicated is to PSL Unit 1. What company does this employee work for, and what services were provided?

From: Palma, Nelly
Sent: Thursday, September 10, 2009 4:25 PM
To: Meslin, Eric
Subject: NextEra Chargeback for August/09

Please approve the following NextEra Chargeback:

Description	Employee/Service	Amount	W/O	ER	Comp.Sec	Loc	EAC
Payroll - 120 hours	[redacted]	$12,030.67	0891	93	411.001	915	831

2

Thanks,

19-A
the hrs. were traced to timesheet.

Nelly Palma
Cost Measurement & Allocation
Regulatory Accounting
(305) 552-2091

(2)

P.2

19-A
2

INTEGRITY BUSINESS FORMS, INC. (847) 698-3636 FAX (847) 698-4508

19-4/6

ITEMS # 30 & 31 FILE #18

CONFIDENTIAL

DAY & ZIMMERMAN

Rpt-AX03 Labor Distribution
Period: 11/9/2009 Thru 11/15/2009
Invoice # - 91592611-01
SubJob: Projects

Day & Zimmermann NPS
FPL - Turkey Point

	1	2	3	4	5	6	7	8	
PWA-xx-ER-LOC	Class	Manpower	ST	OT	DT	MEALS	Per Diem	Total Charge	
1273-00-93-914 - TPE- XCI CORROSION REPAIRS									
	Craft								
	IN	1.35	81.00	18.00	0.00	$0.00	$0.00	[redacted]	1
	PF	1.00	42.00	8.00	0.00	$0.00	$0.00		2
	SM	0.43	20.00	4.50	0.00	$0.00	$0.00		3
	Other								
	SU	0.00	0.00	0.00	0.00	$0.00	[redacted]		4
	Staff								
	SUPCRU	0.07	4.00	1.00	0.00	$0.00	$0.00		5
	Total	2.85	127.00	31.50	0.00	$0.00	[redacted]		6
1275-00-93-914 - TPE- AFW HANGER REPAIRS									
	Craft								
	EL	0.09	4.00	1.00	0.00	$0.00	$0.00	[redacted]	7
	PF	0.60	20.00	10.00	0.00	$0.00	$0.00		8
	Total	0.69	24.00	11.00	0.00	$0.00	$0.00		9
1369-00-93-914 - WATER INTRUSION - WALKDOWN SUPPORT									
	Other								
	SU	0.00	0.00	0.00	0.00	$0.00	[redacted]	[redacted]	10
	Staff								
	SUPCRU	0.28	19.60	1.10	0.00	$0.00	$0.00	[redacted]	11
	SUPVR1	0.36	15.00	11.00	0.00	$0.00	$0.00		12
	Total	0.65	34.50	12.10	0.00	$0.00	[redacted]		13
1464-69-93-914 - EPU U4 -FPL PROJ. EXPENSES/PER DIEM (SP									
	Other								
	PJ	0.00	0.00	0.00	0.00	$0.00	[redacted]	[redacted]	14
	SU	0.00	0.00	0.00	0.00	$0.00			15
	Total	0.00	0.00	0.00	0.00	$0.00			16
1464-70-93-914 - EPU U3 -FPL PROJ. MGMNET- LABOR(SPLIT 9								(A2)	
	Staff								
	ENGTEC	0.45	36.00	0.00	0.00	$0.00	$0.00	[redacted]	17
	PJCMGR	0.34	36.00	8.00	0.00	$0.00	$0.00		18
	PJSUPT	0.89	73.50	9.00	0.00	$0.00	$0.00		19
	SUPVR1	0.28	20.00	0.00	0.00	$0.00	$0.00		20
	Total	1.76	(A) 165.50	17.00	0.00	$0.00	$0.00		21
1465-69-93-914 - EPU U4 -FPL PROJ. EXPENSES/PER DIEM(SPL									
	Other								
	PJ	0.00	0.00	0.00	0.00	$0.00	[redacted]	[redacted]	22
	SU	0.00	0.00	0.00	0.00	$0.00			23
	Total	0.00	0.00	0.00	0.00	$0.00			24
1465-70-93-914 - EPU U4 -FPL PROJ. MGMNET- LABOR(SPLIT 9									
	Staff								
	ENGTEC	0.55	44.00	0.00	0.00	$0.00	$0.00	[redacted]	25
	PJCMGR	0.34	36.00	7.00	0.00	$0.00	$0.00		26
	PJSUPT	1.15	81.50	57.50	0.00	$0.00	$0.00		27
	SUPVR1	0.28	20.00	0.00	0.00	$0.00	$0.00		28
	Total	2.32	(B) 181.50	64.50	0.00	$0.00	$0.00		29
1474-00-93-914 - TPE-COATINGS- ZONE 6 INTAKE									
	Craft								
	OE	0.17	8.00	2.50	0.00	$0.00	$0.00	[redacted]	30
	Total	0.17	8.00	2.50	0.00	$0.00	$0.00		31
1564-70-93-914 - TPE-U4 CONTAINMENT SPRAY-SECONDED ST									
	Other								
	SU	0.00	0.00	0.00	0.00	$0.00	[redacted]	[redacted]	32
	Staff								
	SUPCRU	1.22	40.00	47.50	0.00	$0.00			33
	SUPVLD	0.45	32.00	45.00	0.00	$0.00			34
	Total	1.67	72.00	92.50	0.00	$0.00			35

19-H #31

19-H #30

Σ(A) = 1825 HRS.

Σ(B) = 246 HRS.

Tuesday, November 17, 2009

SOURCE DR #9

CONFIDENTIAL

P.1

11/17/2009

Invoice Attachment

Contract # = 46172830 Invoice # = 91580911 Output Type = EXCEL

Sales Office =0004 Invoice Date = 11/17/2009 Billing Thru= 20.09013.05

CT	DI	Skill / Class	Emp/Vendor Name	Emp/Vend Nr.	Trans. Date	Type	Hours	Rate	Subtotal	Premium Time	Excess Benefits	Regular Fica	Medicare Fica	Payroll Taxes	Workers Comp	OSL Due	OS/OT Amt	Fee Amount	Subtotal	Sales Tax Amount	Amount Due
01	700	[redacted]			11/01/2009	REGULAR	12.00	21.84	262.08	131.04	0.00	0.00	0.00	14.45	0.00	3.90	76.00	0.00	529.50	0.00	529.50
01	700	[redacted]			11/02/2009	REGULAR	4.00	21.84	87.36	43.68	0.00	0.00	0.00	18.15	0.00	1.31	25.33	0.00	176.83	0.00	176.83
01	700	[redacted]			11/10/2009	REGULAR	4.00	21.84	87.36	43.68	0.00	0.00	0.00	18.15	0.00	1.31	25.33	0.00	176.83	0.00	176.83
01	700	[redacted]			11/11/2009	REGULAR	4.00	21.84	87.36	43.68	0.00	0.00	0.00	18.15	0.00	1.31	25.33	0.00	176.83	0.00	176.83
01	700	[redacted]			11/12/2009	REGULAR	4.00	21.84	87.36	43.68	0.00	0.00	0.00	18.15	0.00	1.31	25.33	0.00	176.83	0.00	176.83
01	700	[redacted]			11/13/2009	REGULAR	4.00	21.84	87.36	43.68	0.00	0.00	0.00	18.15	0.00	1.31	25.33	0.00	176.83	0.00	176.83
01	700	[redacted]			11/14/2009	REGULAR	12.00	21.84	262.08	131.04	0.00	0.00	0.00	54.45	0.00	3.93	76.00	0.00	527.50	0.00	527.50
01	700	[redacted]					64.00		1,397.76	699.84	0.00	0.00	0.00	290.19	0.00	20.96	405.34	0.00	2,813.90	0.00	2,813.90
Subtotal by 01																					
01	700	[redacted]			11/02/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	24.20	0.00	1.75	54.17	0.00	254.84	0.00	254.84
01	700	[redacted]			11/03/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	24.20	0.00	1.75	54.17	0.00	254.84	0.00	254.84
01	700	[redacted]			11/04/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	24.20	0.00	1.75	54.17	0.00	254.84	0.00	254.84
01	700	[redacted]			11/05/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	24.20	0.00	1.75	54.17	0.00	254.84	0.00	254.84
01	700	[redacted]			11/06/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	24.20	0.00	1.75	54.17	0.00	254.84	0.00	254.84
01	700	[redacted]			11/09/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	24.20	0.00	1.75	54.17	0.00	254.84	0.00	254.84
01	700	[redacted]			11/10/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	24.20	0.00	1.75	54.17	0.00	254.84	0.00	254.84
01	700	[redacted]			11/11/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	24.20	0.00	1.75	54.17	0.00	254.84	0.00	254.84
01	700	[redacted]			11/12/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	24.20	0.00	1.75	54.17	0.00	254.84	0.00	254.84
01	700	[redacted]			11/13/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	24.20	0.00	1.75	54.17	0.00	254.84	0.00	254.84
01	700	[redacted]			11/14/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	24.20	0.00	1.75	54.17	0.00	254.84	0.00	254.84
Subtotal by employee Villamil, [redacted]							80.00		1,747.20	0.00	0.00	0.00	0.00	242.00	0.00	17.50	541.70	0.00	2,548.40	0.00	2,548.40
Subtotal by employee Villamil, Rene Mario							144.00		3,144.96	699.84	0.00	0.00	0.00	532.40	0.00	38.46	947.04	0.00	5,362.70	0.00	5,362.70
01	700	[redacted]			11/02/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/03/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/04/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/05/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/06/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/09/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/10/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/11/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/12/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/13/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/14/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/15/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/16/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/17/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/18/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/19/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/20/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/21/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/22/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/23/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/24/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/25/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/26/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/27/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/28/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/29/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			11/30/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/01/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/02/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/03/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/04/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/05/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/06/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/07/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/08/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/09/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/10/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/11/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/12/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/13/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/14/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/15/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/16/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/17/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/18/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/19/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/20/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/21/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/22/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/23/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/24/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/25/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/26/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/27/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/28/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/29/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/30/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			12/31/2009	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/01/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/02/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/03/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/04/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/05/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/06/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/07/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/08/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/09/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/10/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/11/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/12/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/13/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/14/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/15/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/16/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/17/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/18/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/19/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/20/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/21/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/22/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/23/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/24/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/25/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/26/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/27/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/28/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/29/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/30/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			01/31/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			02/01/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			02/02/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			02/03/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			02/04/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			02/05/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			02/06/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			02/07/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			02/08/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			02/09/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			02/10/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			02/11/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			02/12/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			02/13/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			02/14/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			02/15/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			02/16/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			02/17/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.00	14.90	0.00	1.00	33.53	0.00	157.75	0.00	157.75
01	700	[redacted]			02/18/2010	REGULAR	8.00	21.84	174.72	0.00	0.00	0.00	0.

11/17/2009 — Invoice Attachment

Document # = 40170615 — Invoice # = 91503411 — Output Type = 2A20

Sales Office =0004 — Invoice Date = 11/17/2009 — Billing Doc. 80712-01

CT	Pd	Shift Class	Emp/Vendor Name	Emp/Fund No.	Trans. Date	Type	Hours	Rate	Subtotal	Premium Pkge	Union Benefits	Regular Plan	Medicare Plan	Payroll Taxes	Workers Comp	COL Inc	SSS/MC Amt	Tax Amount	Subtotal	Sales Tax Amount	Amount Due
[redacted]					11/10/2009	OVTIM	1.50	72.00	104.00	0.00	0.00	0.00	0.00	14.36	0.00	1.00	29.16	0.00	163.20	0.00	163.20
					11/10/2009	OVTIM	2.00	72.00	144.00	0.00	0.00	0.00	0.00	19.84	0.00	1.44	38.88	0.00	204.36	0.00	204.36
					11/11/2009	OVTIM	2.00	72.00	144.00	0.00	0.00	0.00	0.00	19.84	0.00	1.44	38.88	0.00	204.36	0.00	204.36
					11/11/2009	OVTIM	1.00	72.00	72.00	0.00	0.00	0.00	0.00	9.97	0.00	0.72	19.44	0.00	102.13	0.00	102.13
					11/11/2009	OVTIM	1.00	72.00	72.00	0.00	0.00	0.00	0.00	9.97	0.00	0.72	19.44	0.00	102.13	0.00	102.13
					11/12/2009	OVTIM	1.00	72.00	72.00	0.00	0.00	0.00	0.00	9.97	0.00	0.72	19.44	0.00	102.13	0.00	102.13
					11/12/2009	OVTIM	1.00	72.00	72.00	0.00	0.00	0.00	0.00	9.97	0.00	0.72	19.44	0.00	102.13	0.00	102.13
					11/13/2009	OVTIM	1.50	72.00	104.00	0.00	0.00	0.00	0.00	14.36	0.00	1.00	29.16	0.00	153.20	0.00	153.20
					11/13/2009	OVTIM	2.00	72.00	144.00	0.00	0.00	0.00	0.00	19.84	0.00	1.44	38.88	0.00	204.36	0.00	204.36
Amount by							49.50		3,420.00	0.00	0.00	0.00	0.00	473.62	0.00	34.20	922.40	0.00	4,851.21	0.00	4,851.21
					11/02/2009	OVTIM	3.00	70.00	210.00	0.00	0.00	0.00	0.00	29.02	0.00	2.10	56.70	0.00	295.82	0.00	295.82
					11/02/2009	OVTIM	3.00	72.00	216.00	0.00	0.00	0.00	0.00	29.82	0.00	2.16	58.32	0.00	306.14	0.00	306.14
					11/03/2009	OVTIM	2.00	72.00	144.00	0.00	0.00	0.00	0.00	19.84	0.00	1.44	38.88	0.00	204.36	0.00	204.36
					11/03/2009	OVTIM	2.00	72.00	144.00	0.00	0.00	0.00	0.00	19.84	0.00	1.44	38.88	0.00	204.36	0.00	204.36
					11/03/2009	OVTIM	3.00	72.00	216.00	0.00	0.00	0.00	0.00	29.82	0.00	2.16	58.32	0.00	306.14	0.00	306.14
					11/03/2009	OVTIM	3.00	72.00	216.00	0.00	0.00	0.00	0.00	29.82	0.00	2.16	58.32	0.00	306.14	0.00	306.14
					11/04/2009	OVTIM	2.00	72.00	144.00	0.00	0.00	0.00	0.00	19.84	0.00	1.44	38.88	0.00	204.36	0.00	204.36
					11/04/2009	OVTIM	3.00	72.00	216.00	0.00	0.00	0.00	0.00	29.82	0.00	2.16	58.32	0.00	306.14	0.00	306.14
					11/04/2009	OVTIM	3.00	72.00	216.00	0.00	0.00	0.00	0.00	29.82	0.00	2.16	58.32	0.00	306.14	0.00	306.14
					11/05/2009	OVTIM	3.00	72.00	216.00	0.00	0.00	0.00	0.00	29.82	0.00	2.16	58.32	0.00	306.14	0.00	306.14
					11/05/2009	OVTIM	3.00	72.00	216.00	0.00	0.00	0.00	0.00	29.82	0.00	2.16	58.32	0.00	306.14	0.00	306.14
					11/06/2009	OVTIM	2.00	72.00	144.00	0.00	0.00	0.00	0.00	19.84	0.00	1.44	38.88	0.00	204.36	0.00	204.36
					11/06/2009	OVTIM	4.00	72.00	288.00	0.00	0.00	0.00	0.00	39.69	0.00	2.88	77.76	0.00	408.33	0.00	408.33
					11/06/2009	OVTIM	4.00	72.00	288.00	0.00	0.00	0.00	0.00	39.69	0.00	2.88	77.76	0.00	408.33	0.00	408.33
					11/07/2009	OVTIM	3.50	72.00	252.00	0.00	0.00	0.00	0.00	34.73	0.00	2.52	68.04	0.00	357.29	0.00	357.29
					11/07/2009	OVTIM	4.00	72.00	288.00	0.00	0.00	0.00	0.00	39.69	0.00	2.88	77.76	0.00	408.33	0.00	408.33
					11/08/2009	OVTIM	4.00	72.00	288.00	0.00	0.00	0.00	0.00	39.69	0.00	2.88	77.76	0.00	408.33	0.00	408.33
					11/08/2009	OVTIM	4.00	72.00	288.00	0.00	0.00	0.00	0.00	39.69	0.00	2.88	77.76	0.00	408.33	0.00	408.33
					11/09/2009	OVTIM	4.00	72.00	288.00	0.00	0.00	0.00	0.00	39.69	0.00	2.88	77.76	0.00	408.33	0.00	408.33
					11/09/2009	OVTIM	4.00	72.00	288.00	0.00	0.00	0.00	0.00	39.69	0.00	2.88	77.76	0.00	408.33	0.00	408.33
					11/10/2009	OVTIM	4.00	72.00	288.00	0.00	0.00	0.00	0.00	39.69	0.00	2.88	77.76	0.00	408.33	0.00	408.33
					11/10/2009	OVTIM	4.00	72.00	288.00	0.00	0.00	0.00	0.00	39.69	0.00	2.88	77.76	0.00	408.33	0.00	408.33
					11/11/2009	OVTIM	4.00	72.00	288.00	0.00	0.00	0.00	0.00	39.69	0.00	2.88	77.76	0.00	408.33	0.00	408.33
					11/11/2009	OVTIM	4.00	72.00	288.00	0.00	0.00	0.00	0.00	39.69	0.00	2.88	77.76	0.00	408.33	0.00	408.33
					11/12/2009	OVTIM	4.00	72.00	288.00	0.00	0.00	0.00	0.00	39.69	0.00	2.88	77.76	0.00	408.33	0.00	408.33
					11/12/2009	OVTIM	4.00	72.00	288.00	0.00	0.00	0.00	0.00	39.69	0.00	2.88	77.76	0.00	408.33	0.00	408.33
					11/13/2009	OVTIM	4.00	72.00	288.00	0.00	0.00	0.00	0.00	39.69	0.00	2.88	77.76	0.00	408.33	0.00	408.33
Amount by [redacted]							99.00		5,544.00	0.00	0.00	0.00	0.00	797.86	0.00	57.60	1,565.60	0.00	8,165.06	0.00	8,165.06
Amount by employee							197.50		9,180.00	0.00	0.00	0.00	0.00	1,271.41	0.00	91.80	2,789.00	0.00	13,252.21	0.00	13,252.21
[redacted]					11/02/2009	OVTIM	3.00	43.00	150.00	0.00	0.00	0.00	0.00	21.17	0.00	1.53	41.29	0.00	214.99	0.00	214.99
					11/02/2009	OVTIM	3.00	43.00	150.00	0.00	0.00	0.00	0.00	21.17	0.00	1.53	41.29	0.00	214.99	0.00	214.99
					11/04/2009	OVTIM	3.00	43.00	150.00	0.00	0.00	0.00	0.00	21.17	0.00	1.53	41.29	0.00	214.99	0.00	214.99
					11/05/2009	OVTIM	3.00	43.00	150.00	0.00	0.00	0.00	0.00	21.17	0.00	1.53	41.29	0.00	214.99	0.00	214.99
					11/06/2009	OVTIM	3.00	43.00	150.00	0.00	0.00	0.00	0.00	21.17	0.00	1.53	41.29	0.00	214.99	0.00	214.99
					11/07/2009	OVTIM	10.50	43.00	450.00	0.00	0.00	0.00	0.00	63.52	0.00	4.59	123.84	0.00	644.95	0.00	644.95
					11/07/2009	OVTIM	3.50	43.00	150.00	0.00	0.00	0.00	0.00	21.17	0.00	1.53	41.29	0.00	214.99	0.00	214.99
					11/10/2009	OVTIM	3.50	43.00	150.00	0.00	0.00	0.00	0.00	21.17	0.00	1.53	41.29	0.00	214.99	0.00	214.99
					11/11/2009	OVTIM	3.50	43.00	150.00	0.00	0.00	0.00	0.00	21.17	0.00	1.53	41.29	0.00	214.99	0.00	214.99
					11/12/2009	OVTIM	3.50	43.00	150.00	0.00	0.00	0.00	0.00	21.17	0.00	1.53	41.29	0.00	214.99	0.00	214.99
					11/13/2009	OVTIM	3.50	43.00	150.00	0.00	0.00	0.00	0.00	21.17	0.00	1.53	41.29	0.00	214.99	0.00	214.99
					11/14/2009	OVTIM	6.00	43.00	252.00	0.00	0.00	0.00	0.00	34.73	0.00	2.52	76.76	0.00	371.76	0.00	371.76
Subtotal by							51.50		2,349.52	0.00	0.00	0.00	0.00	331.52	0.00	22.51	697.49	0.00	3,100.95	0.00	3,100.95
					11/02/2009	OVTIM	8.00	43.00	340.44	0.00	0.00	0.00	0.00	46.40	0.00	3.48	100.33	0.00	500.65	0.00	500.65
					11/03/2009	OVTIM	8.00	43.00	340.44	0.00	0.00	0.00	0.00	46.40	0.00	3.48	100.33	0.00	500.65	0.00	500.65
					11/04/2009	OVTIM	8.00	43.00	340.44	0.00	0.00	0.00	0.00	46.40	0.00	3.48	100.33	0.00	500.65	0.00	500.65
					11/05/2009	OVTIM	8.00	43.00	340.44	0.00	0.00	0.00	0.00	46.40	0.00	3.48	100.33	0.00	500.65	0.00	500.65
					11/06/2009	OVTIM	8.00	43.00	340.44	0.00	0.00	0.00	0.00	46.40	0.00	3.48	100.33	0.00	500.65	0.00	500.65
					11/09/2009	OVTIM	8.00	43.00	340.44	0.00	0.00	0.00	0.00	46.40	0.00	3.48	100.33	0.00	500.65	0.00	500.65
					11/10/2009	OVTIM	8.00	43.00	340.44	0.00	0.00	0.00	0.00	46.40	0.00	3.48	100.33	0.00	500.65	0.00	500.65
					11/11/2009	OVTIM	8.00	43.00	340.44	0.00	0.00	0.00	0.00	46.40	0.00	3.48	100.33	0.00	500.65	0.00	500.65

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22

P.3

(3)

Customer # = 46172583 Invoice # = 91509717 Output Type = 1679
Sales Office = 0004 Invoice Date = 11/17/2000 Billing Wks= 46.00232.01

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22
GT	St	Bill Class	Emp/Vendor Name	Emp/Cand No.	Trans. Date	Type	Hours	Rate	Subtotal	Premium Time	Union Deductions	Regular Plan	Medicare Plan	Payroll Taxes	Workers Comp	SUTA Tax	SS/MC Amt	Tax Amount	Subtotal	Sales Tax Amount	Amount Due
06	PAR	[redacted]			11/12/2000	REGH	0.00	43.63	349.04	0.00	0.00	0.00	0.00	46.48	0.00	3.49	380.33	0.00	380.86	0.00	380.86
06	PAR	[redacted]			11/12/2000	REGH	8.00	43.88	348.44	0.00	0.00	0.00	0.00	46.48	0.00	3.48	380.33	0.00	380.86	0.00	380.86
Subtotal by [redacted] for employee [redacted]							30.00		3,494.00	0.00	0.00	0.00	0.00	484.00	0.00	34.99	1,003.70	0.00	4,094.60	0.00	4,094.60
Subtotal by employee Short, Donald S							172.50		4,743.02	0.00	0.00	0.00	0.00	791.52	0.00	57.41	1,698.70	0.00	6,237.35	0.00	6,237.35
06	PAR	[redacted]			11/02/2000	REGH	5.00	69.66	189.00	0.00	0.00	0.00	0.00	26.16	0.00	1.89	53.03	0.00	288.36	0.00	288.36
06	PAR	[redacted]			11/03/2000	REGH	5.50	69.00	220.50	0.00	0.00	0.00	0.00	30.54	0.00	2.21	59.54	0.00	312.79	0.00	312.79
06	PAR	[redacted]			11/04/2000	REGH	5.50	69.00	220.50	0.00	0.00	0.00	0.00	30.54	0.00	2.21	59.54	0.00	312.79	0.00	312.79
06	PAR	[redacted]			11/05/2000	REGH	6.00	69.00	252.00	0.00	0.00	0.00	0.00	34.90	0.00	2.52	68.04	0.00	357.46	0.00	357.46
06	PAR	[redacted]			11/06/2000	REGH	6.00	69.00	252.00	0.00	0.00	0.00	0.00	34.90	0.00	2.52	68.04	0.00	357.46	0.00	357.46
06	PAR	[redacted]			11/09/2000	REGH	5.00	69.00	189.00	0.00	0.00	0.00	0.00	26.16	0.00	1.89	53.03	0.00	288.36	0.00	288.36
06	PAR	[redacted]			11/10/2000	REGH	5.50	69.00	220.50	0.00	0.00	0.00	0.00	30.54	0.00	2.21	59.54	0.00	312.79	0.00	312.79
06	PAR	[redacted]			11/11/2000	REGH	5.50	69.00	220.50	0.00	0.00	0.00	0.00	30.54	0.00	2.21	59.54	0.00	312.79	0.00	312.79
06	PAR	[redacted]			11/12/2000	REGH	6.00	69.00	252.00	0.00	0.00	0.00	0.00	34.90	0.00	2.52	68.04	0.00	357.46	0.00	357.46
06	PAR	[redacted]			11/13/2000	REGH	6.00	69.00	252.00	0.00	0.00	0.00	0.00	34.90	0.00	2.52	68.04	0.00	357.46	0.00	357.46
Subtotal by [redacted]							79.50		3,139.50	0.00	0.00	0.00	0.00	431.94	0.00	31.29	842.01	0.00	4,423.61	0.00	4,423.61
06	PAR	[redacted]			11/02/2000	REGH	8.00	63.00	504.00	0.00	0.00	0.00	0.00	69.80	0.00	5.04	136.24	0.00	735.04	0.00	735.04
06	PAR	[redacted]			11/03/2000	REGH	4.00	63.00	252.00	0.00	0.00	0.00	0.00	34.90	0.00	2.52	70.12	0.00	367.54	0.00	367.54
06	PAR	[redacted]			11/08/2000	REGH	4.00	63.00	252.00	0.00	0.00	0.00	0.00	34.90	0.00	2.52	70.12	0.00	367.54	0.00	367.54
06	PAR	[redacted]			11/04/2000	REGH	4.00	63.00	252.00	0.00	0.00	0.00	0.00	34.90	0.00	2.52	70.12	0.00	367.54	0.00	367.54
06	PAR	[redacted]			11/04/2000	REGH	4.00	63.00	252.00	0.00	0.00	0.00	0.00	34.90	0.00	2.52	70.12	0.00	367.54	0.00	367.54
06	PAR	[redacted]			11/05/2000	REGH	4.00	63.00	252.00	0.00	0.00	0.00	0.00	34.90	0.00	2.52	70.12	0.00	367.54	0.00	367.54
06	PAR	[redacted]			11/06/2000	REGH	4.00	63.00	252.00	0.00	0.00	0.00	0.00	34.90	0.00	2.52	70.12	0.00	367.54	0.00	367.54
06	PAR	[redacted]			11/09/2000	REGH	4.00	63.00	252.00	0.00	0.00	0.00	0.00	34.90	0.00	2.52	70.12	0.00	367.54	0.00	367.54
06	PAR	[redacted]			11/10/2000	REGH	4.00	63.00	252.00	0.00	0.00	0.00	0.00	34.90	0.00	2.52	70.12	0.00	367.54	0.00	367.54
06	PAR	[redacted]			11/11/2000	REGH	4.00	63.00	252.00	0.00	0.00	0.00	0.00	34.90	0.00	2.52	70.12	0.00	367.54	0.00	367.54
06	PAR	[redacted]			11/12/2000	REGH	4.00	63.00	252.00	0.00	0.00	0.00	0.00	34.90	0.00	2.52	70.12	0.00	367.54	0.00	367.54
06	PAR	[redacted]			11/13/2000	REGH	4.00	63.00	252.00	0.00	0.00	0.00	0.00	34.90	0.00	2.52	70.12	0.00	367.54	0.00	367.54
Subtotal by [redacted] employee							80.00		5,040.00	0.00	0.00	0.00	0.00	697.80	0.00	50.40	1,402.40	0.00	7,350.60	0.00	7,350.60
Subtotal by [redacted] Employee							129.50		8,154.50	0.00	0.00	0.00	0.00	1,129.70	0.00	81.60	2,484.41	0.00	11,774.41	0.00	11,774.41
06	PAR	[redacted]			11/02/2000	REGH	2.00	103.36	206.72	0.00	0.00	0.00	0.00	26.32	0.00	1.85	27.69	0.00	166.54	0.00	166.54
06	PAR	[redacted]			11/03/2000	REGH	1.50	103.36	180.32	0.00	0.00	0.00	0.00	26.32	0.00	1.85	27.69	0.00	166.54	0.00	166.54
06	PAR	[redacted]			11/03/2000	REGH	1.50	103.36	180.32	0.00	0.00	0.00	0.00	26.32	0.00	1.85	27.69	0.00	166.54	0.00	166.54
06	PAR	[redacted]			11/03/2000	REGH	2.00	103.36	206.72	0.00	0.00	0.00	0.00	26.32	0.00	1.85	27.69	0.00	166.54	0.00	166.54
06	PAR	[redacted]			11/04/2000	REGH	2.00	103.36	206.72	0.00	0.00	0.00	0.00	26.32	0.00	1.85	27.69	0.00	166.54	0.00	166.54
06	PAR	[redacted]			11/04/2000	REGH	2.00	101.36	202.72	0.00	0.00	0.00	0.00	26.32	0.00	1.85	27.69	0.00	166.54	0.00	166.54
06	PAR	[redacted]			11/04/2000	REGH	1.50	103.36	180.32	0.00	0.00	0.00	0.00	26.32	0.00	1.85	27.69	0.00	166.54	0.00	166.54
06	PAR	[redacted]			11/05/2000	REGH	2.00	103.36	206.72	0.00	0.00	0.00	0.00	26.32	0.00	1.85	27.69	0.00	166.54	0.00	166.54
06	PAR	[redacted]			11/06/2000	REGH	1.50	103.36	180.32	0.00	0.00	0.00	0.00	26.32	0.00	1.85	27.69	0.00	166.54	0.00	166.54
06	PAR	[redacted]			11/06/2000	REGH	2.00	103.36	206.72	0.00	0.00	0.00	0.00	26.32	0.00	1.85	27.69	0.00	166.54	0.00	166.54
06	PAR	[redacted]			11/09/2000	REGH	2.00	103.36	206.72	0.00	0.00	0.00	0.00	26.32	0.00	1.85	27.69	0.00	166.54	0.00	166.54
06	PAR	[redacted]			11/09/2000	REGH	4.00	103.36	413.44	0.00	0.00	0.00	0.00	52.64	0.00	3.69	111.38	0.00	586.38	0.00	586.38
Subtotal by [redacted]							17.00		1,796.27	0.00	0.00	0.00	0.00	243.23	0.00	17.34	474.17	0.00	2,491.23	0.00	2,491.23
06	PAR	[redacted]			11/02/2000	REGH	5.00	140.36	316.36	0.00	0.00	0.00	0.00	71.54	0.00	5.17	160.13	0.00	753.30	0.00	753.30
06	PAR	[redacted]			11/03/2000	REGH	5.00	140.36	316.36	0.00	0.00	0.00	0.00	71.54	0.00	5.17	160.13	0.00	753.30	0.00	753.30
06	PAR	[redacted]			11/03/2000	REGH	5.00	140.36	316.36	0.00	0.00	0.00	0.00	71.54	0.00	5.17	160.13	0.00	753.30	0.00	753.30
06	PAR	[redacted]			11/03/2000	REGH	5.00	140.36	316.36	0.00	0.00	0.00	0.00	71.54	0.00	5.17	160.13	0.00	753.30	0.00	753.30
06	PAR	[redacted]			11/04/2000	REGH	5.00	140.36	316.36	0.00	0.00	0.00	0.00	71.54	0.00	5.17	160.13	0.00	753.30	0.00	753.30
06	PAR	[redacted]			11/04/2000	REGH	5.00	140.36	316.36	0.00	0.00	0.00	0.00	71.54	0.00	5.17	160.13	0.00	753.30	0.00	753.30
06	PAR	[redacted]			11/05/2000	REGH	5.00	140.36	316.36	0.00	0.00	0.00	0.00	71.54	0.00	5.17	160.13	0.00	753.30	0.00	753.30
06	PAR	[redacted]			11/06/2000	REGH	5.00	140.36	316.36	0.00	0.00	0.00	0.00	71.54	0.00	5.17	160.13	0.00	753.30	0.00	753.30

(4)

11/17/2009 — Invoice Attachment

Customer # - [redacted] Invoice # - [redacted] Report Type - ITEM

Labor Edition [redacted] Invoice Date - 11/17/2009 Billing Week No. 09213.01

SY	AC	Shift Class	Emp/Vendor Name	Emp/Vend No.	Trans. Date	Type	Hours	Rate	Subtotal	Premium Time	Union Benefits	Payplan Plan	Medicare Plan	Payroll Taxes	Workers Comp	OOS. Exp	OT/DT Amt	Per Amount	Subtotal	Sales Tax Amount	Amount Due
[redacted]																					
					11/08/2009		6.00	140.83	844.98	0.00	0.00	0.00	0.00	95.05	0.00	6.29	192.16	0.00	904.97	0.00	904.97
					11/09/2009		6.00	140.83	844.98	0.00	0.00	0.00	0.00	95.05	0.00	6.29	192.16	0.00	904.97	0.00	904.97
					11/10/2009		6.00	140.83	844.98	0.00	0.00	0.00	0.00	95.05	0.00	6.29	192.16	0.00	904.97	0.00	904.97
					11/11/2009		6.00	140.83	844.98	0.00	0.00	0.00	0.00	95.05	0.00	6.29	192.16	0.00	904.97	0.00	904.97
					11/12/2009		5.50	140.83	774.57	0.00	0.00	0.00	0.00	87.17	0.00	5.77	176.15	0.00	829.74	0.00	829.74
					11/13/2009		5.50	140.83	774.57	0.00	0.00	0.00	0.00	87.17	0.00	5.77	176.15	0.00	829.74	0.00	829.74
					11/14/2009		5.50	140.83	774.57	0.00	0.00	0.00	0.00	87.17	0.00	5.77	176.15	0.00	829.74	0.00	829.74
							71.00		7,747.26	0.00	0.00	0.00	0.00	1,073.12	0.00	77.32	2,454.54	0.00	11,300.98	0.00	11,300.98
[redacted]																					
							32.00		3,864.53	0.00	0.00	0.00	0.00	1,314.39	0.00	96.05	2,976.19	0.00	13,752.11	0.00	13,752.11
Subtotal by employee																					
					11/08/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					11/09/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					11/10/2009		2.00	36.78	113.48	0.00	0.00	0.00	0.00	15.71	0.00	1.15	30.62	0.00	160.86	0.00	160.86
					11/11/2009		2.00	36.78	113.48	0.00	0.00	0.00	0.00	15.71	0.00	1.15	30.62	0.00	160.86	0.00	160.86
					11/12/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					11/13/2009		2.00	36.78	113.48	0.00	0.00	0.00	0.00	15.71	0.00	1.15	30.62	0.00	160.86	0.00	160.86
					11/14/2009		2.00	36.78	113.48	0.00	0.00	0.00	0.00	15.71	0.00	1.15	30.62	0.00	160.86	0.00	160.86
					11/15/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					11/16/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					11/17/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					11/18/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					11/19/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					11/20/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					11/21/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					11/22/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					11/23/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					11/24/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					11/25/2009		2.00	36.78	113.48	0.00	0.00	0.00	0.00	15.71	0.00	1.15	30.62	0.00	160.86	0.00	160.86
					11/26/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					11/27/2009		6.00	36.78	220.70	0.00	0.00	0.00	0.00	47.17	0.00	3.45	91.86	0.00	483.18	0.00	483.18
					11/28/2009		6.00	36.78	220.70	0.00	0.00	0.00	0.00	47.17	0.00	3.45	91.86	0.00	483.18	0.00	483.18
					11/29/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					11/30/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					12/01/2009		6.00	36.78	220.70	0.00	0.00	0.00	0.00	47.17	0.00	3.45	91.86	0.00	483.18	0.00	483.18
					12/02/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					12/03/2009		6.00	36.78	220.70	0.00	0.00	0.00	0.00	47.17	0.00	3.45	91.86	0.00	483.18	0.00	483.18
					12/04/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					12/05/2009		2.00	36.78	113.48	0.00	0.00	0.00	0.00	15.71	0.00	1.15	30.62	0.00	160.86	0.00	160.86
					12/06/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					12/07/2009		2.00	36.78	113.48	0.00	0.00	0.00	0.00	15.71	0.00	1.15	30.62	0.00	160.86	0.00	160.86
					12/08/2009		6.00	36.78	220.70	0.00	0.00	0.00	0.00	47.17	0.00	3.45	91.86	0.00	483.18	0.00	483.18
					12/09/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					12/10/2009		2.00	36.78	113.48	0.00	0.00	0.00	0.00	15.71	0.00	1.15	30.62	0.00	160.86	0.00	160.86
					12/11/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					12/12/2009		2.00	36.78	113.48	0.00	0.00	0.00	0.00	15.71	0.00	1.15	30.62	0.00	160.86	0.00	160.86
					12/13/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					12/14/2009		1.00	36.78	36.78	0.00	0.00	0.00	0.00	7.85	0.00	0.57	15.31	0.00	80.43	0.00	80.43
					12/15/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					12/16/2009		1.00	36.78	36.78	0.00	0.00	0.00	0.00	7.85	0.00	0.57	15.31	0.00	80.43	0.00	80.43
					12/17/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					12/18/2009		5.00	36.78	183.90	0.00	0.00	0.00	0.00	39.29	0.00	2.87	76.55	0.00	402.61	0.00	402.61
					12/19/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					12/20/2009		1.00	36.78	36.78	0.00	0.00	0.00	0.00	7.85	0.00	0.57	15.31	0.00	80.43	0.00	80.43
					12/21/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					12/22/2009		1.00	36.78	36.78	0.00	0.00	0.00	0.00	7.85	0.00	0.57	15.31	0.00	80.43	0.00	80.43
					12/23/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					12/24/2009		5.00	36.78	183.90	0.00	0.00	0.00	0.00	39.29	0.00	2.87	76.55	0.00	402.61	0.00	402.61
					12/25/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					12/26/2009		1.00	36.78	36.78	0.00	0.00	0.00	0.00	7.85	0.00	0.57	15.31	0.00	80.43	0.00	80.43
					12/27/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					12/28/2009		5.00	36.78	183.90	0.00	0.00	0.00	0.00	39.29	0.00	2.87	76.55	0.00	402.61	0.00	402.61
					12/29/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					12/30/2009		1.00	36.78	36.78	0.00	0.00	0.00	0.00	7.85	0.00	0.57	15.31	0.00	80.43	0.00	80.43
					12/31/2009		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					01/01/2010		5.00	36.78	183.90	0.00	0.00	0.00	0.00	39.29	0.00	2.87	76.55	0.00	402.61	0.00	402.61
					01/02/2010		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					01/03/2010		1.00	36.78	36.78	0.00	0.00	0.00	0.00	7.85	0.00	0.57	15.31	0.00	80.43	0.00	80.43
					01/04/2010		0.50	36.78	18.35	0.00	0.00	0.00	0.00	3.93	0.00	0.29	7.65	0.00	40.21	0.00	40.21
					01/05/2010		5.00	36.78	183.90	0.00	0.00	0.00	0.00	39.29	0.00	2.87	76.55	0.00	402.61	0.00	402.61

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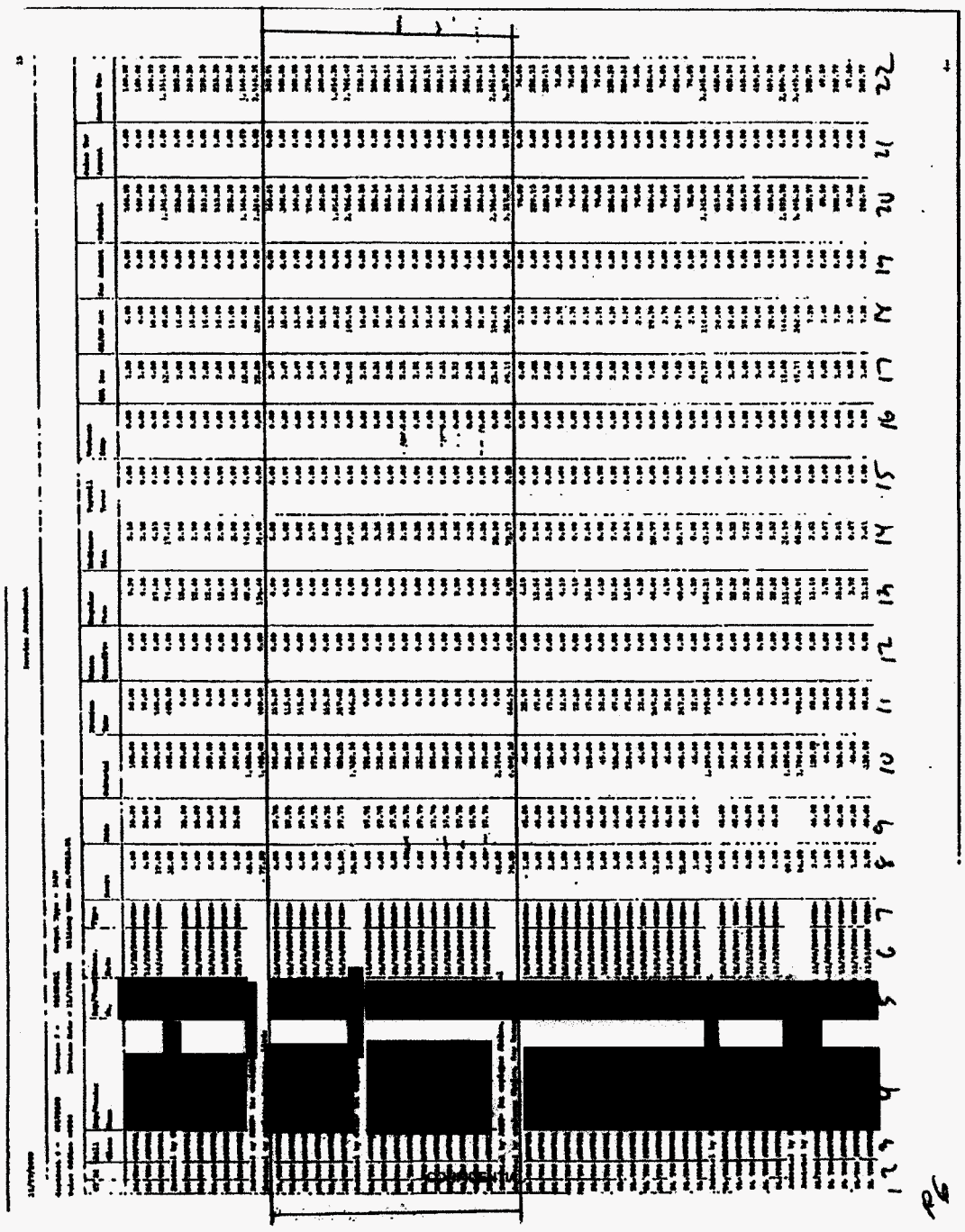
P-5

(5)

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2008

Title: Day & Zimmerman

KW 3/25/10
KN 4/29/2010



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PG

19-H
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19-4/7

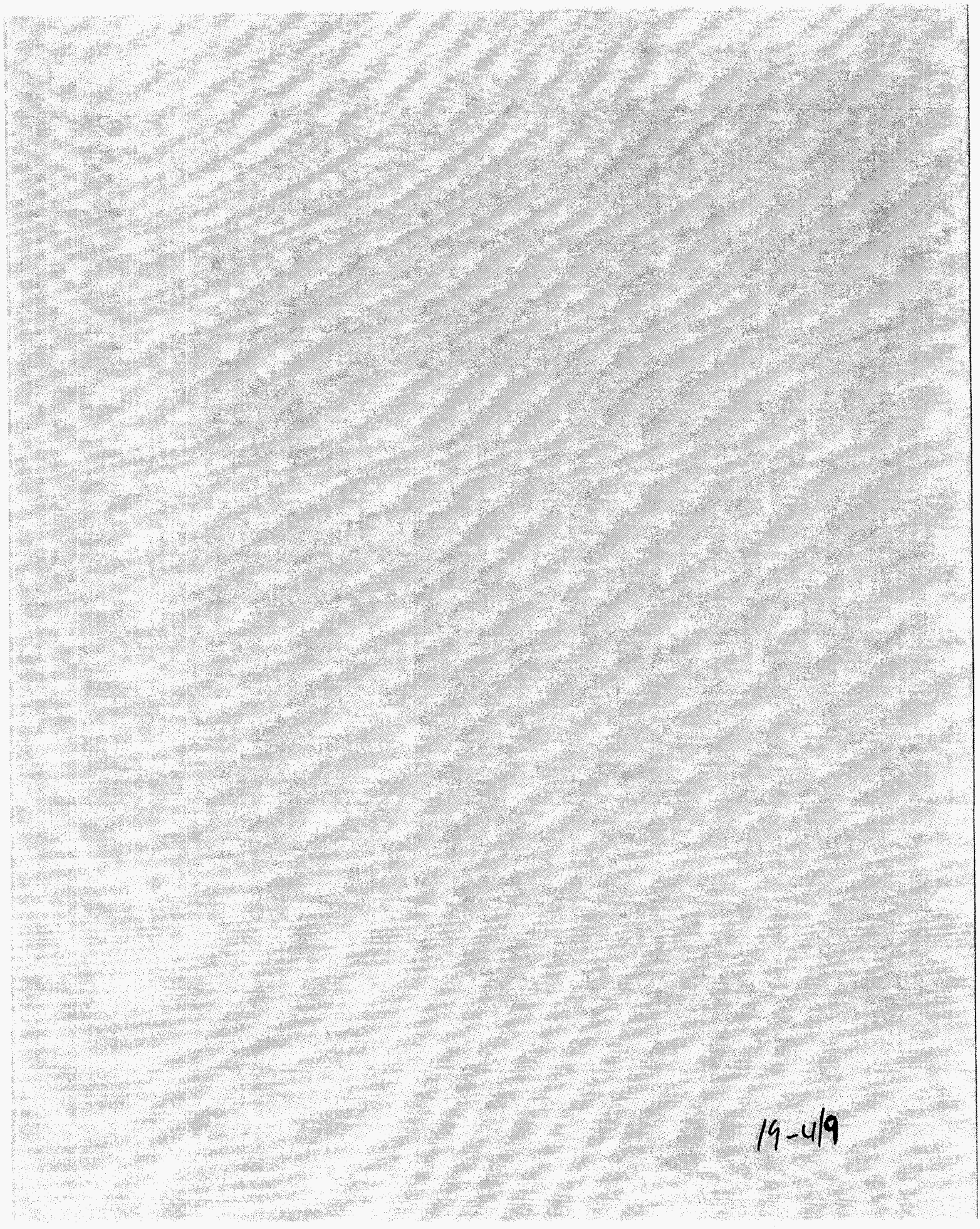
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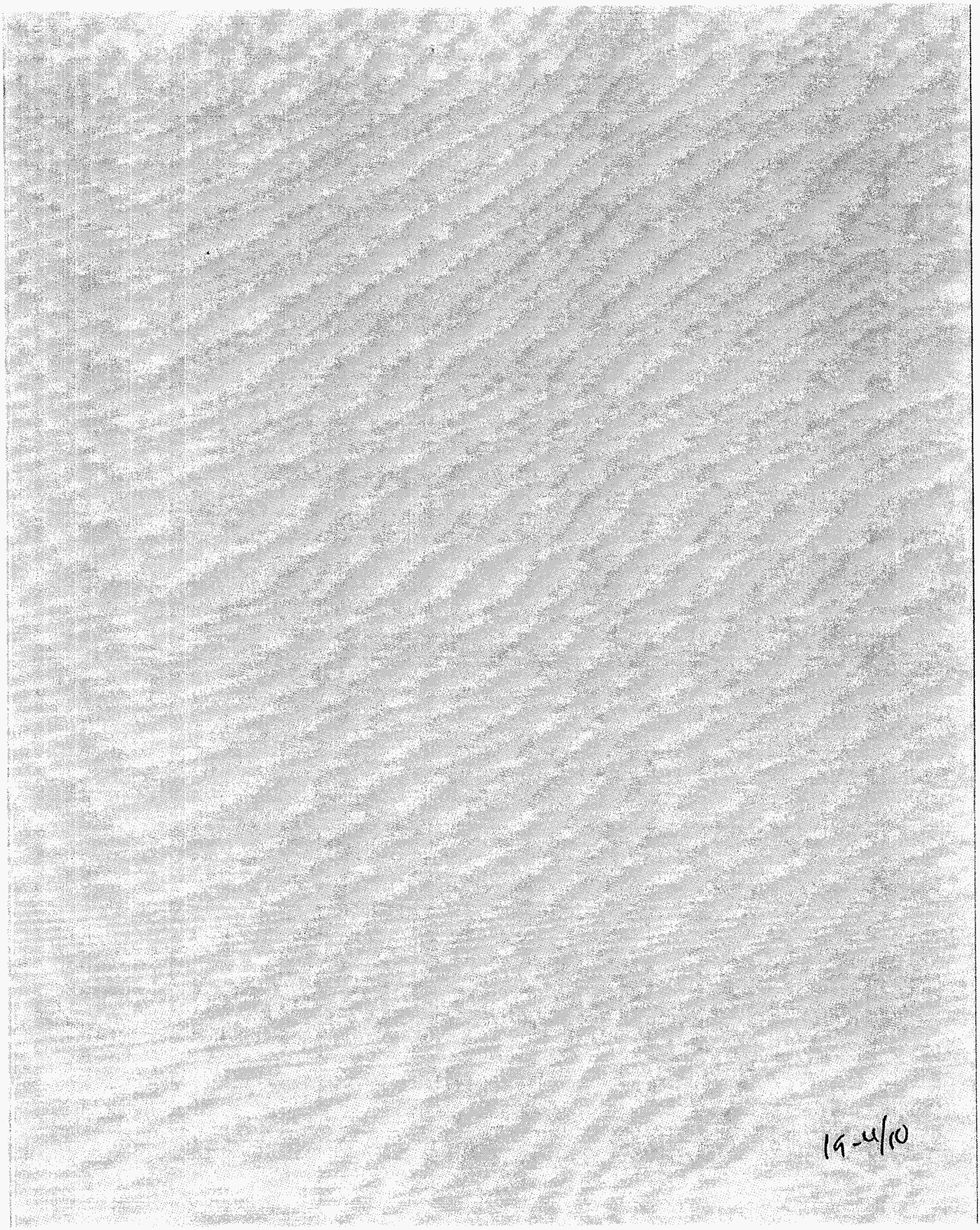
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19-419

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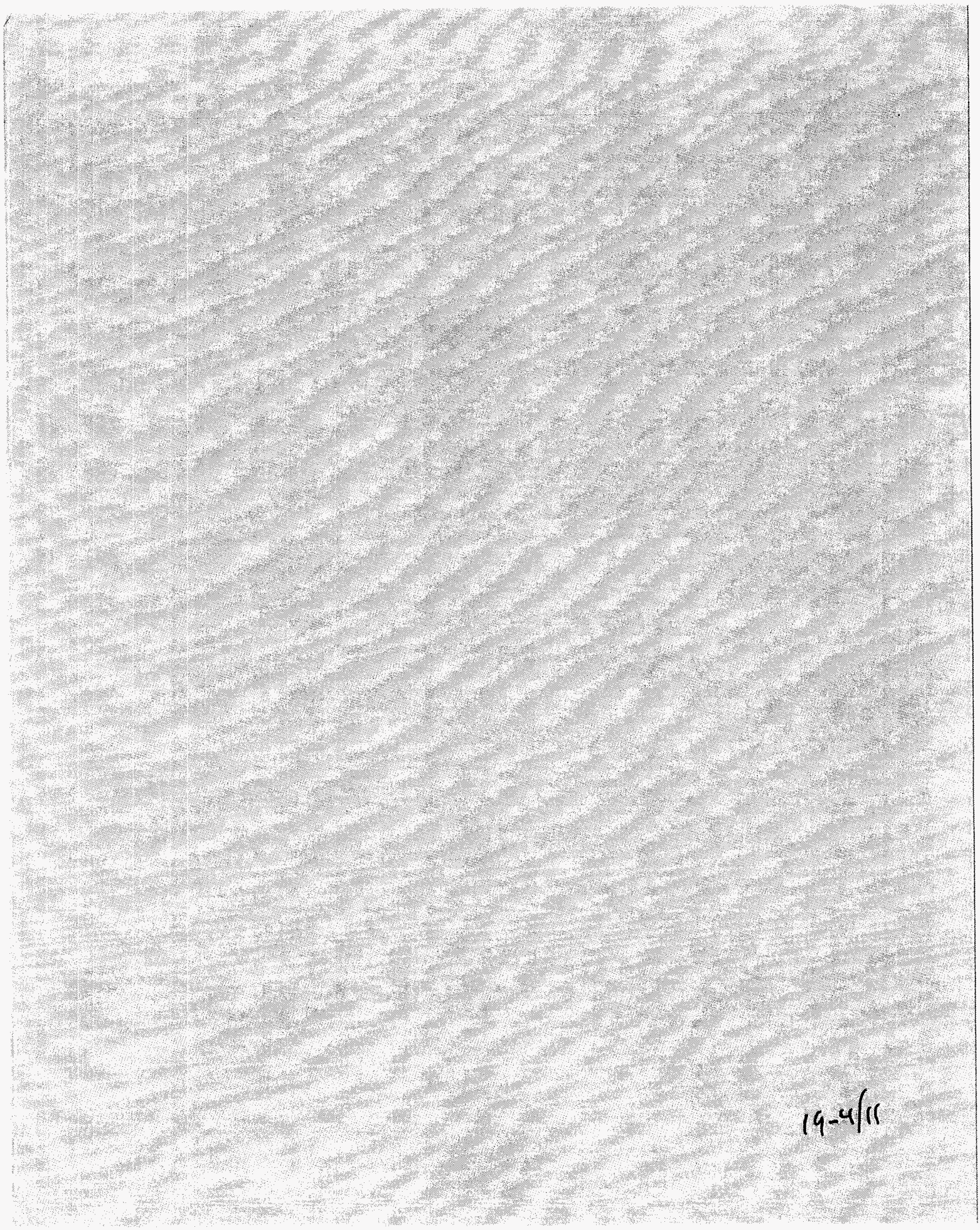
WP 19-4/9
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19-4/10

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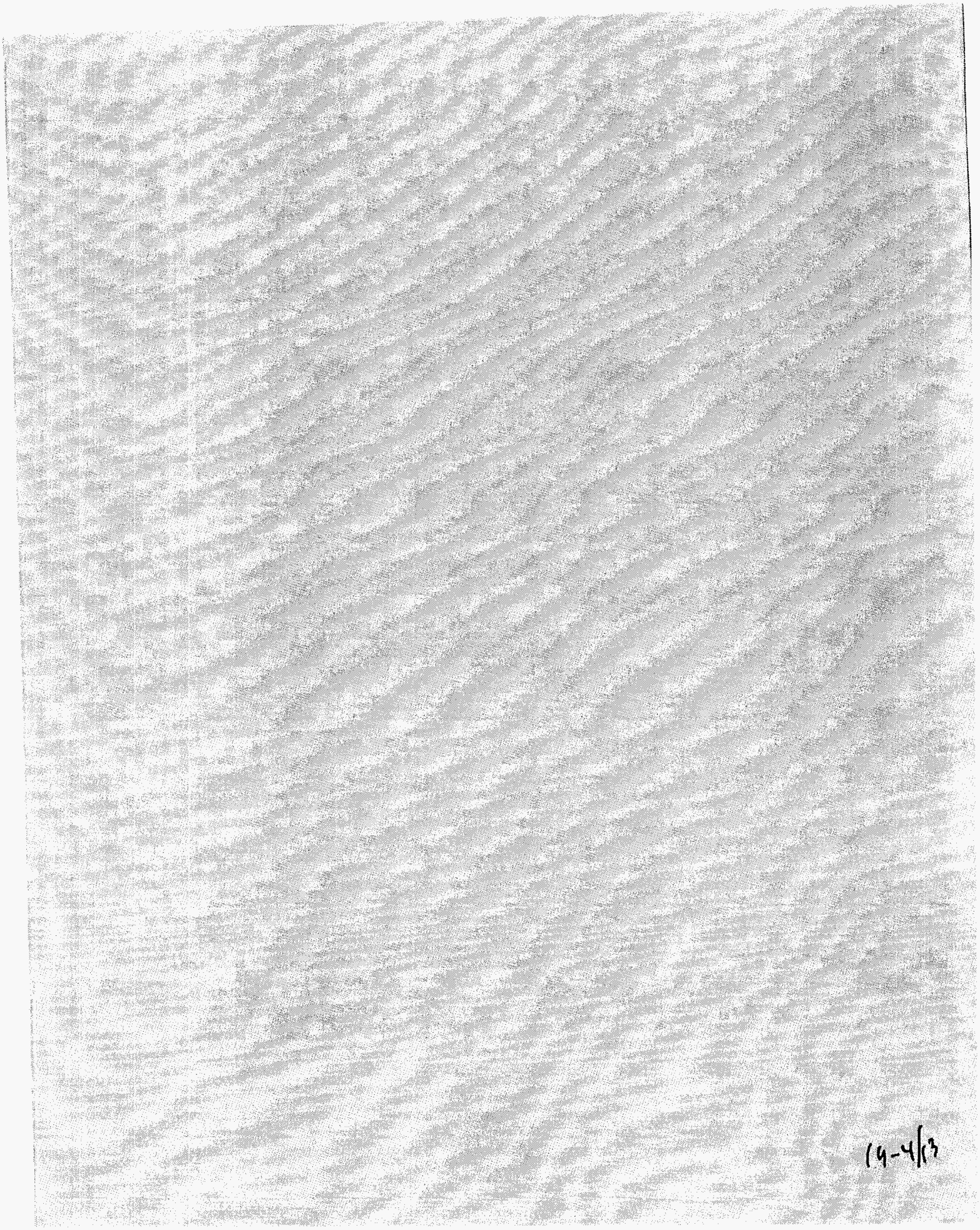
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19-4/12

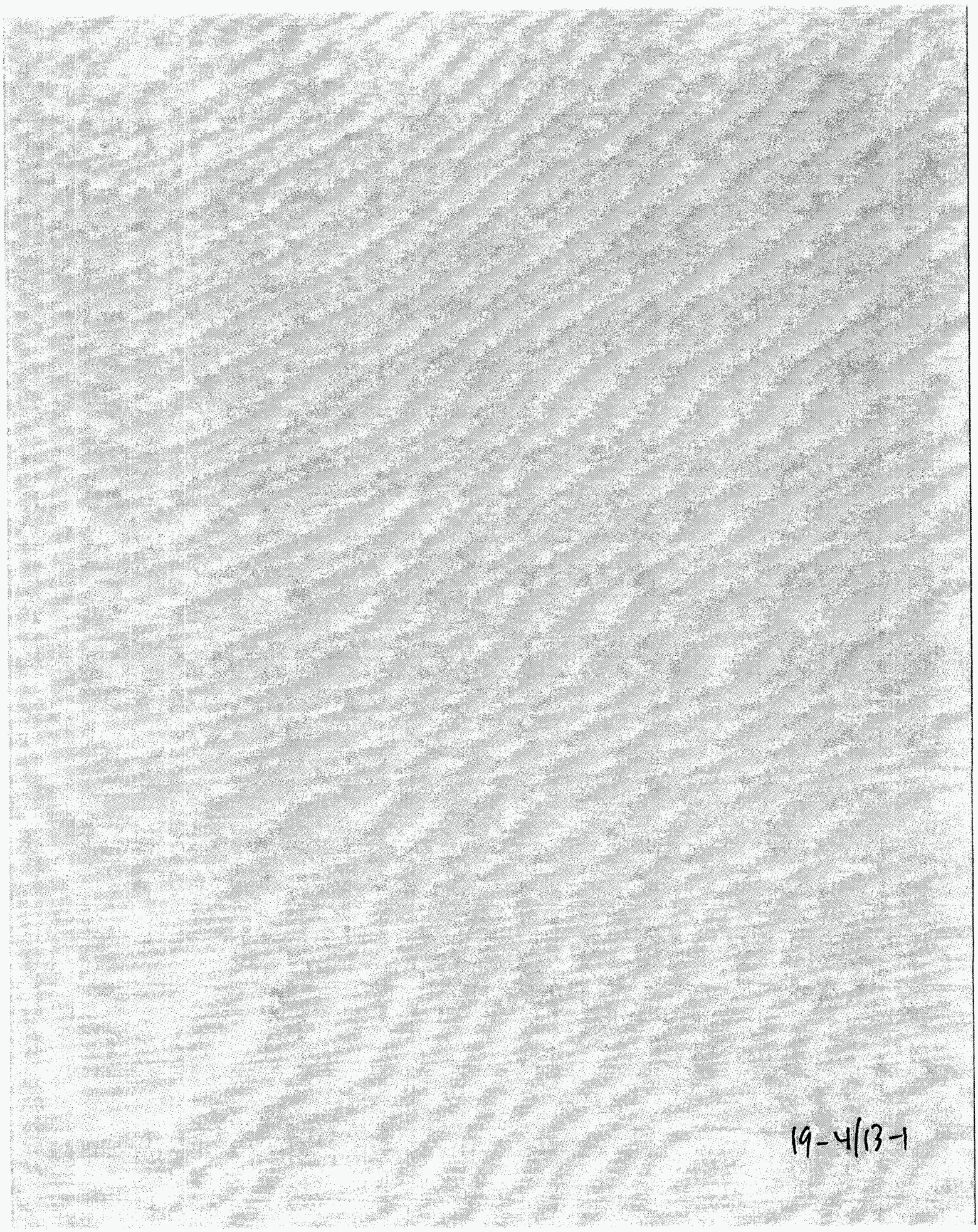
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REDACTED

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19-4/13-1

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REDACTED

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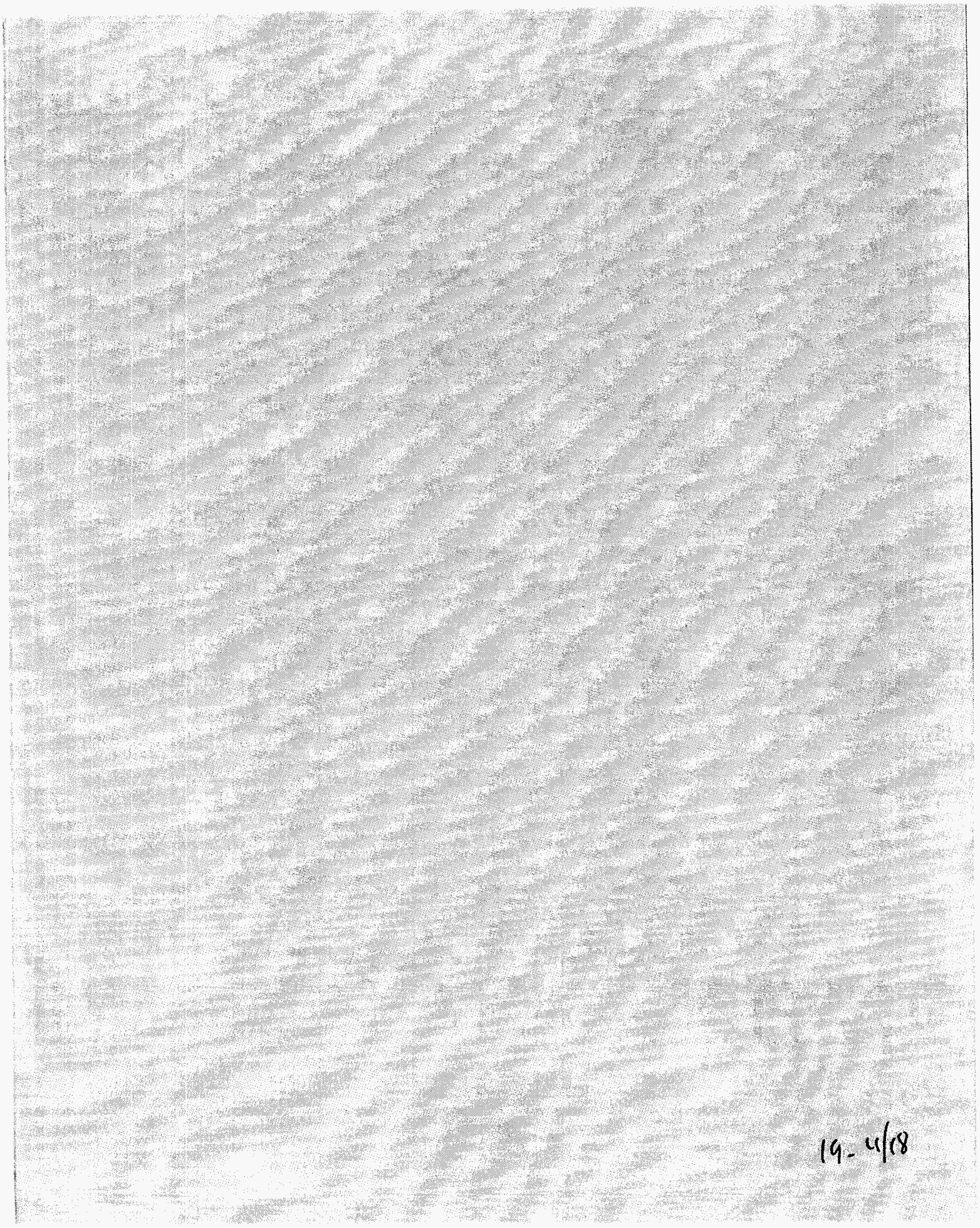
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19-4/18

Dec. 2009
ITEMS # 129 to 132 (19-4)

CONFIDENTIAL

Audit Items 8 & 9 – Sample Items 11 & 12 (200912 Transactions)

This narrative is intended for use with audit items 8 and 9. It also pertains to Audit Item 01_09 which is an accrual transaction related to this scope of work.

Also provided with this narrative is a marked up drawing of the subject facility titles Audit Item 8_9 Central Storage Facility Second Floor.pdf

Purpose & Necessity and Relation to EPU

The Central Storage Facility (CSF) is a new building at PTN inside the protected area. The construction of the structure and associated facilities (i.e., electrical, mechanical, plumbing internal walls, etc.) was funded by the Turkey Point Excellence program. The site and EPU decided to utilize the second floor of this facility as an area dedicated to infrastructure for the two primary providers of the variable craft work force. This is a place for the craft workers to:

- assemble for pre-shift briefings;
- eat lunch/dinner;
- receive work packages;
- turn in completed work packages; and
- store personal belongings.

This area also provides workspace (space, and communication and computer equipment) for planners, superintendents, foremen and supervisors.

NPS Day & Zimmerman is the entity that provides the variable craft work force and related support and supervision for work administered by the Nuclear Projects organization. Bechtel is the EPC contractor for EPU. This space is for the "C" or construction part of the Bechtel organization.

(131) (132) The two subject transactions are for the aluminum picnic tables in the central portion of the floor and a portion of the cubicle complex on the south side of the building. The procurement of the picnic tables was split equally between the Nuclear Projects organization and EPU. The portion of the cubicle complex to be occupied by EPU was procured separately from the cubicles provided for NPS.

It is important to note that this facility is "over-sized" relative to the normal peak plant craft staffing at PTN. In other words, without EPU there would be no sizable Bechtel craft work force on site and the footprint of this facility would only be approximately half of its current design. EPU is not bearing the cost of the construction of the facility itself, but it is bearing the incremental cost of "building out" the second floor to accommodate the needs of the Bechtel craft workforce.

FPL believes this is the most economical way to provide facilities for this large workforce. The alternative would be a large trailer/temporary facility complex outside the protected area. This would be less economical because of the rental or construction cost of the facilities. More importantly there is the opportunity cost of Bechtel craft and support work force transiting between the facility, which would be outside the protected area, and their work locations inside the facility throughout the course of a work day. Use of the CSF second floor ensures that Bechtel work force has to transit the secure perimeter only at the beginning and end of the work shift.

* Also, see WP 19-4/19-1.5; 19-4/39 #5

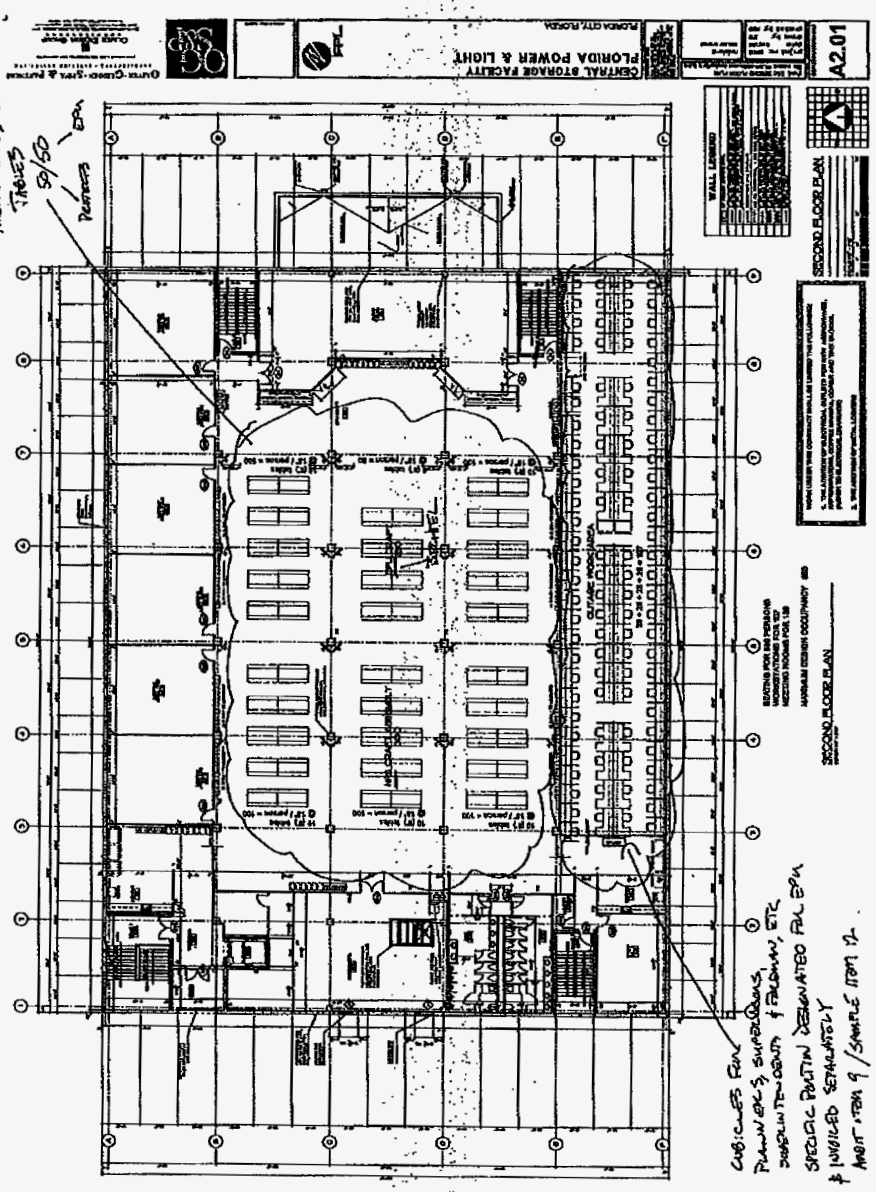
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Source: DR 16

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Central Storage Facility

KEY 4/13/2010



P.8

19-H
18

19-4/19

ITEM # 133 DEC 2009
(19-H)

PBC

FPL.

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Date: February 12, 2010

Reference: FPSC Data Request 16 (1), Cash Voucher Item No. 13

Through the normal course of business, the attached transaction was noted by Nuclear Business Operations. Human Resources was contacted and conducted an investigation into the transaction. It was determined that the manner by which this transaction was carried out violated some of the Company's policies and procedures. As such, disciplinary action was taken against the employee. It should be noted that the processes and controls in place worked as designed to detect the violation. 19-H/19-I

SOURCE DR #16

Florida Power & Light Company
Extended Power Uprate (EPU)
Audit Request (AR) 31 Responses and References – Follow Up to AR_16

AR_16 AUDIT ITEM	AR_31 Directory	Item No.	Amount	Request	File #	Response
10	N/A	133	22,371.69	1. Purchased carpet for a building, how is this building related to the EPU and how will the company plan to do with the building once the project is completed? 2. The supporting documentation also mentioned a transaction which violated some of the Company's policies & procedures. Please indicate which transaction and the disciplinary action taken.	19-H 19-I	Response to 1 The subject building is the D (Delta) Fabric Building which is located on the South side of the protected area of the plant. This temporary structure was erected to replace facilities damaged in the hurricane seasons of 2004 and 2005. Specifically, a former building named D-13. Through the end of 2009 the D Fabric Building provided office and storage space for a variety of plant personnel, both FPL and contractors. During this time EPU (and other organizations) occupied a complex of trailers outside the protected area on the North side of the plant (North Trailer Complex). In late 2009, FPL completed the new Unified Maintenance Facility (UMF) which is a new permanent plant building adjacent to the South Service Building (SSB). The former occupants of the D Fabric Building were relocated to the UMF. EPU and other personnel from the North Trailer Complex were relocated inside the secure protected area and the North Trailer Complex is being demobilized. EPU was designated as the occupant of the D Fabric Building because it truly is a temporary structure which will have no further use after EPU. The D Fabric Building will be dismantled after EPU. The advantage of the D Fabric Building versus the North Trailer Complex is the location within the protected area and the proximity to the SSB and UMF. Location within the protected area reduces the amount of unproductive time spent transiting across the secure perimeter of the protected area. Proximity to the SSB and UMF is increasingly important to the project as its interaction with Plant Management and Engineering increases. Both organizations are largely housed in the SSB and UMF. Response to 2 All the transactions on the third page of the image provided for AR_16, item 10 in excess of $2,000 violate FPL's procurement policies. The Procurement Card is not to be used to purchase Non-M&S items greater that $10,000. For Non-M&S items greater than $10,000 a purchase order is the method of procurement. In this case, the various carpet purchases were performed in increments below the $10,000 threshold. The overall scope of the carpet purchase for the D Fabric Building aggregated to approximately $40,000. The disciplinary action taken against the employee consisted of a written reprimand and issuance of a condition of employment letter.

(19-H)

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Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009
Title: Delta Fabric Building Renovation

☆ The above explanation also applies to items no.129 to 132. (19-H) & 19-I 19-H/8

PBC

4/23/2010

19-H
19-I

SOURCE DR#18

xxxx – provided this transmittal xxxx – provided AR_16 transmittal
Confidential

19-4/19-1

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Sample Item #133

KW 4/28/10 4/28/2010

U.S. Bank Inv. 09NOV4393
Cost Code Breakdown

COST CODE						ITEM TOTAL	
0883	93	611	000	915	676	76.91	$38.455
0883	93	611	000	915	676	9,490.65	$4,745.325
0883	93	611	000	915	676	9,490.65	$4,745.325
0883	93	611	000	915	676	5,917.70	$2,958.850
0883	93	611	000	915	676	9,490.65	$4,745.325
0883	93	611	000	915	676	9,490.65	$4,745.325
0883	93	611	000	915	676	786.17	$393.085
0884	93	611	000	910	676	(A) 76.91	$38.455
0884	93	611	000	910	676	9,490.65	$4,745.325
0884	93	611	000	910	676	9,490.65	$4,745.325
0884	93	611	000	910	676	5,917.70	$2,958.850
0884	93	611	000	910	676	9,490.65	$4,745.325
0884	93	611	000	910	676	9,490.65	$4,745.325
0884	93	611	000	910	676	786.17	$393.085
1442	93	780	000	915	624	139.67	$139.670
1442	93	780	004	915	814	63.41	$31.705
1443	93	780	004	910	814	63.41	$31.705
INVOICE TOTAL							$44,946.460

$22,371.69

$22,374.69 *

$139.67
$31.70
$31.71

0883	93	611	000	915	676	22,371.690
0884	93	611	000	910	676	22,371.690
1442	93	780	000	915	624	139.670
1442	93	780	004	915	814	31.705
1443	93	780	004	910	814	31.705
INVOICE TOTAL						$44,946.460

(A) Traced to Visa Billing Statement & receipts.

Florida Power and Light, Co.
Confidential Draft

12/8/2009

1 of 1

P.2

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 699-2626 Fax: (847) 699-4508 Email: integbus@aol.com

19-4120

REDACTED

WP 19-4/20
Pages 1-2

19-4/21

REDACTED

WP 19-4/21
Pages 1-2

19-4/22

REDACTED

WP 19-4/22
Pages 1-7

19-4/22-1

Modification Target Prices
SCHEDULE 1.1
SUMMARY OF CHARGES FOR 25488-351
Description UNIT 3 - REPLACE FEEDWATE HEATERS #3, 4, 5 AND 6

Job : 25488-351
Invoice No : 25488-051110806

Labor Section	Description	Schedule Ref	Total Hours	Total Amount
1.1	Labor Costs			
	Straight Time	SCHD 2A Col 1	2193.00	
	Over Time	SCHD 2A Col 2	380.50	
1.0	Labor Costs Total		2,573.50	
5.0	Total Labor Costs Plus Applicable Markups		2,573.50	

Non-Labor Section	Description	Schedule Ref	Total Hours	Total Amount
6.1	Non Labor Cost			
	Non Labor Cost	SCHD 5 Col 1	0.00	
6.0	Non Labor Cost Total		0.00	
8.0	Total Non-Labor Costs Plus Applicable Markups		0.00	
9.0	Total Amount Due			

1 2 3 4

1 1-1/1 P.4

19-4 P.7

1. Select the job # that has the largest payment.
2. Randomly recalculate the billing amounts & trace the rates to Field Hourly Nonmanual unit rates.

(1)

SOURCE DR #16

CONFIDENTIAL

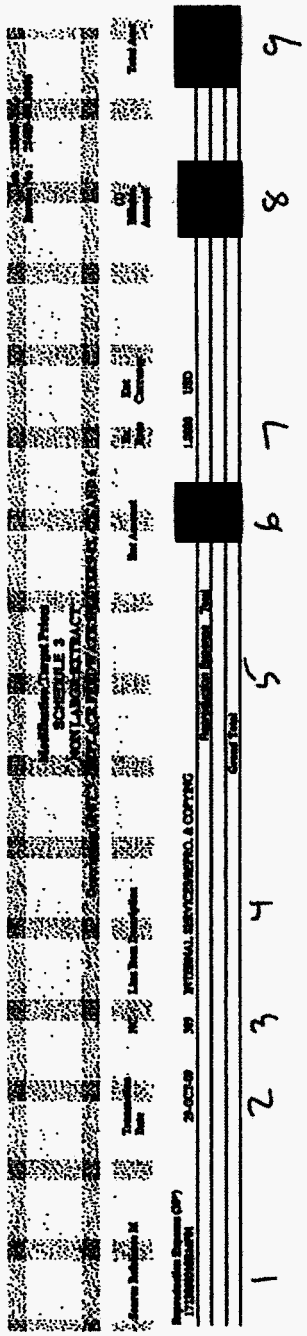
P.1

PBC

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Bechtel

4/15/2010



(2)

P.2

EGRITY BUSINESS FORMS, INC. Phone: (847) 698-2626 Fax: (847) 698-4608 Email: integbus@aol.com

19-11/22-1/1

CONFIDENTIAL

Job : 25488-351
Invoice No : 25488-0911[illegible]

Modification Target Price
SCHEDULE 2A
BECHTEL LABOR ABSTRACT
Description: UNIT 3 - REPLACE FEEDWATE HEATERS #3, 4, 5 AND 6

Employee Name	Emp No	Grade	Org	PPE Date	ST Hours	OT Hours	Hourly Rate	ST Wages	OT Wages	Ext Amount	Exc Rate	Exc Curr	Billing Amount
Bandyopadhyay, Prabal	577029	26	CNE2630	04-OCT-09	0.00	5.00	[illegible]	[illegible]	[illegible]	[illegible]	1.0000	USD	[illegible]
Bandyopadhyay, Prabal	577029	26	CNE2630	04-OCT-09	39.00	0.00					1.0000	USD	
Bandyopadhyay, Prabal	577029	26	CNE2630	18-OCT-09	0.00	13.00					1.0000	USD	
Bandyopadhyay, Prabal	577029	26	CNE2630	18-OCT-09	47.00	0.00					1.0000	USD	
Bhatt, Vinay	152082	27	CNE2059	04-OCT-09	0.00	2.00					1.0000	USD	
Bhatt, Vinay	152082	27	CNE2059	04-OCT-09	6.00	0.00					1.0000	USD	
Bond, Michael Alan	158995	22	CNE2619	04-OCT-09	0.00	16.00					1.0000	USD	
Bond, Michael Alan	158995	22	CNE2619	04-OCT-09	23.00	0.00					1.0000	USD	
Brackmann, Jeremy Herbert	172751	23	CNE1719	04-OCT-09	50.00	0.00					1.0000	USD	
Brackmann, Jeremy Herbert	172751	23	CNE1719	18-OCT-09	28.00	0.00					1.0000	USD	
Chomsupmid, Voraphan	155691	24	BNE2050	04-OCT-09	29.50	0.00					1.0000	USD	
Chomsupmid, Voraphan	155691	24	BNE2050	18-OCT-09	13.50	0.00					1.0000	USD	
Cueto, Nestor Antonio	237887	23	CNE2639	04-OCT-09	0.00	4.00					1.0000	USD	
Cueto, Nestor Antonio	237887	23	CNE2639	04-OCT-09	80.80	0.00					1.0000	USD	
Cueto, Nestor Antonio	237887	23	CNE2639	18-OCT-09	0.00	2.00					1.0000	USD	
Cueto, Nestor Antonio	237887	23	CNE2639	18-OCT-09	58.00	0.00					1.0000	USD	
Damon, Deirdre Lyn	173746	22	CNE2639	04-OCT-09	0.00	24.00					1.0000	USD	
Damon, Deirdre Lyn	173746	22	CNE2639	04-OCT-09	76.00	0.00					1.0000	USD	
Damon, Deirdre Lyn	173746	22	CNE2639	18-OCT-09	0.00	13.00					1.0000	USD	
Damon, Deirdre Lyn	173746	22	CNE2639	18-OCT-09	76.00	0.00					1.0000	USD	
Dykstra, Jeffrey Scott	164857	23	CNE2050	04-OCT-09	20.50	0.00					1.0000	USD	
Dykstra, Jeffrey Scott	164857	23	CNE2050	18-OCT-09	6.50	0.00					1.0000	USD	
Ehman, John Russell	491986	27	CNE1719	04-OCT-09	0.00	6.00					1.0000	USD	
1	2	3	4	5	6	7	8	9	10	11	12	13	14

① Raised to 2009 Rate 19-4/92-1/L-1.

SOURCE DR #16

(1)

PBC

P.1

Modification Target Prices
SCHEDULE 2A
PROJECT: LaSalle ABSTRACT
Description: UNIT 3 - REPLACE FEEDWATER HEATERS #3, 4, 5 AND 6

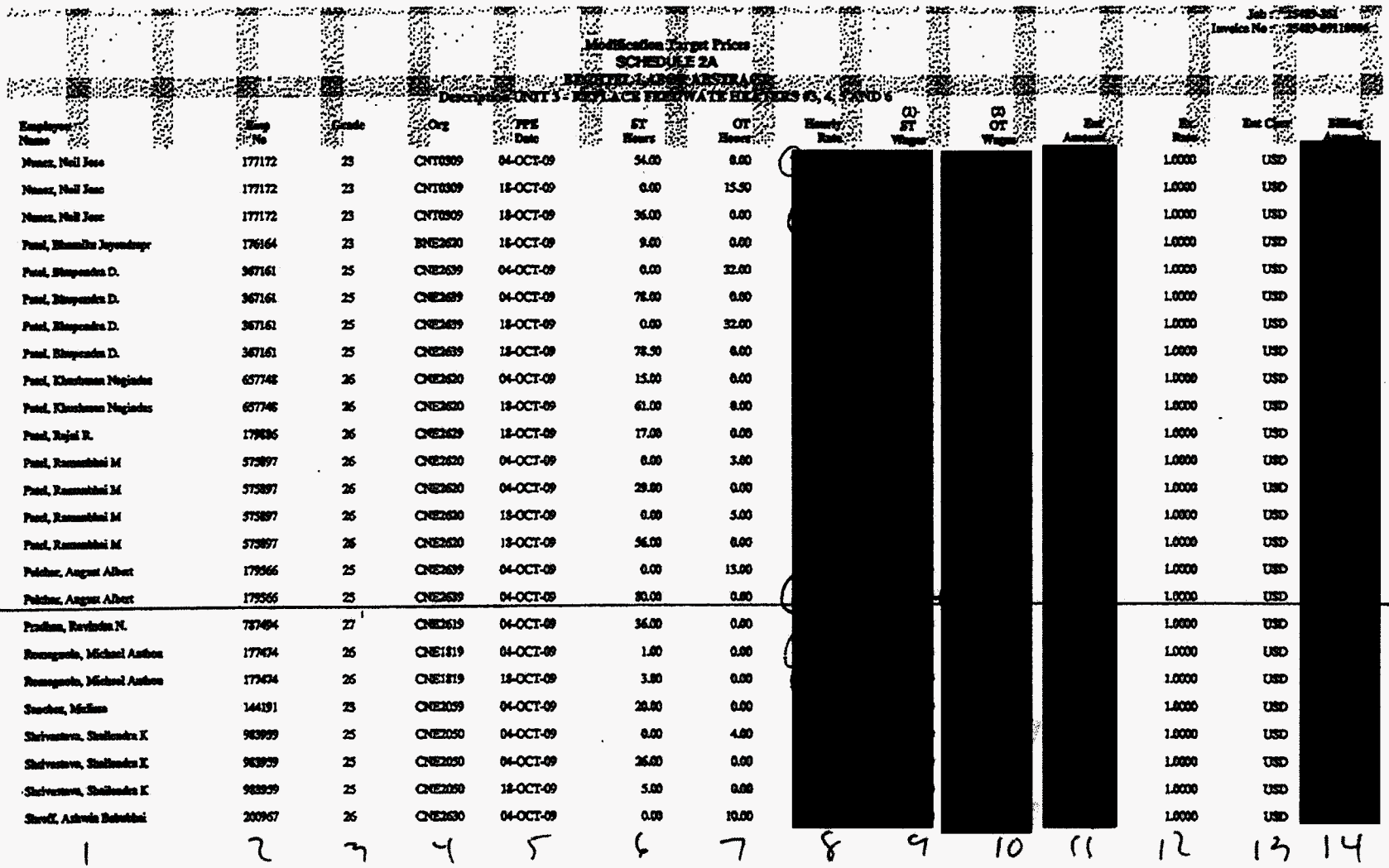
Job: 25489-351
Invoice No: 25489-091108

Employee Name	Emp No	Grade	Org	PPE Date	ST Hours	OT Hours	Hourly Rate	(1) ST Wages	(2) OT Wages	Ext Amount	Ex Rate	Ext Curr	Billing Amount
Ehman, John Russell	491986	27	CNE1719	18-OCT-09	0.00	6.00					1.0000	USD	661.20
Ellsworth, Amanda L	185769	24	CNE1719	04-OCT-09	0.00	11.00					1.0000	USD	
Ellsworth, Amanda L	185769	24	CNE1719	04-OCT-09	76.50	0.00					1.0000	USD	
Ellsworth, Amanda L	185769	24	CNE1719	18-OCT-09	0.00	6.50					1.0000	USD	
Ellsworth, Amanda L	185769	24	CNE1719	18-OCT-09	71.00	0.00					1.0000	USD	
Field, Thomas Kent	179610	25	BNE2620	04-OCT-09	36.00	0.00					1.0000	USD	
Field, Thomas Kent	179610	25	BNE2620	18-OCT-09	43.00	0.00					1.0000	USD	
Green, Lisa Victoria	138497	26	CNT0309	04-OCT-09	0.00	27.50					1.0000	USD	
Green, Lisa Victoria	138497	26	CNT0309	04-OCT-09	49.00	0.00					1.0000	USD	
Grunwald, Frank Edgar I	478421	27	CNE2610	04-OCT-09	34.00	0.00					1.0000	USD	
Grunwald, Frank Edgar I	478421	27	CNE2610	18-OCT-09	27.00	0.00					1.0000	USD	
Gupta, Prem C.	177137	26	CNE2629	04-OCT-09	0.00	6.00					1.0000	USD	
Gupta, Prem C.	177137	26	CNE2629	04-OCT-09	23.00	0.00					1.0000	USD	
Gupta, Prem C.	177137	26	CNE2629	18-OCT-09	0.00	4.00					1.0000	USD	
Gupta, Prem C.	177137	26	CNE2629	18-OCT-09	41.00	0.00					1.0000	USD	
Heuchert, David Charles	341797	26	CNE2069	04-OCT-09	0.00	9.00					1.0000	USD	
Heuchert, David Charles	341797	26	CNE2069	04-OCT-09	16.00	0.00					1.0000	USD	
Inman, Ergun	582506	26	CNE2050	04-OCT-09	32.00	0.00					1.0000	USD	
Inman, Ergun	582506	26	CNE2050	18-OCT-09	10.00	0.00					1.0000	USD	
Knuth, Timothy Charles	253816	28	ANE2200	04-OCT-09	5.50	0.00					1.0000	USD	
Lecquiere, Eusebio Martine	740047	25	CNE2639	04-OCT-09	0.00	28.00					1.0000	USD	
Lecquiere, Eusebio Martine	740047	25	CNE2639	04-OCT-09	75.00	0.00					1.0000	USD	
Manners, Paul Stephen	177022	27	CNE1919	04-OCT-09	2.00	0.00					1.0000	USD	
Manners, Paul Stephen	177022	27	CNE1919	18-OCT-09	3.00	0.00					1.0000	USD	
Nunez, Neil Jose	177172	25	CNT0309	04-OCT-09	0.00	28.00					1.0000	USD	

1 2 3 4 5 6 7 8 9 10 11 12 13 14

(A) Traced rate to Field Hourly Nonmanual Unit Rates. 14-4/22-1/1-1
Recalculated by staff.

P-22

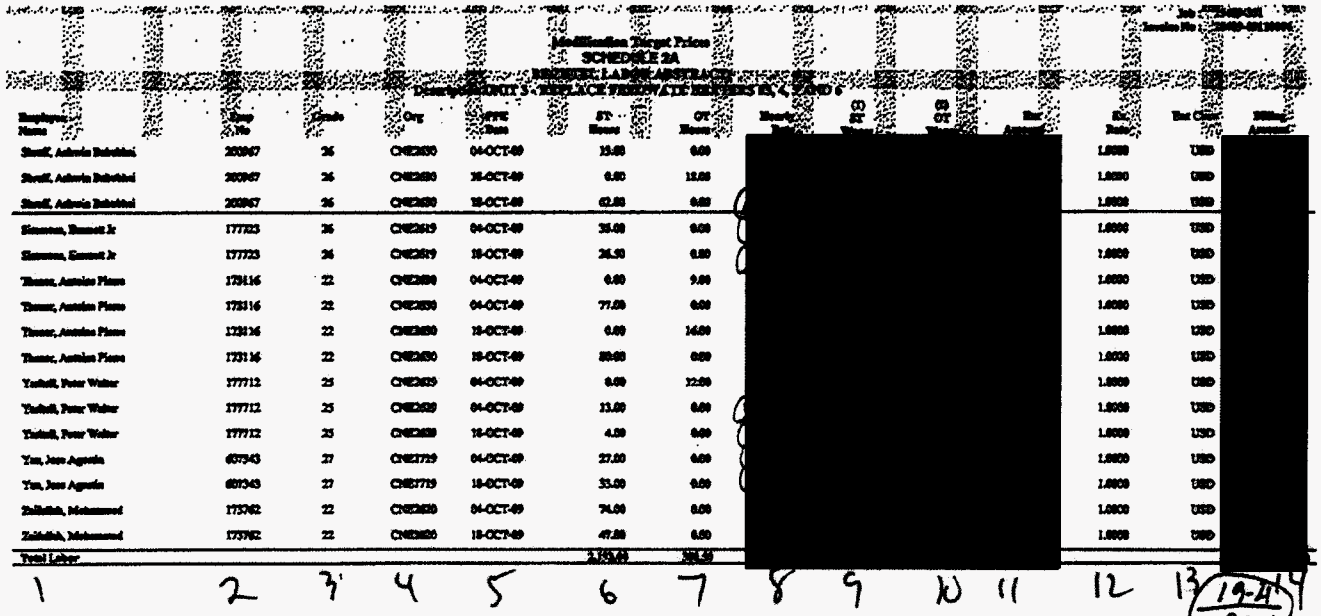


Modification Target Prices
SCHEDULE 2A
REGULAR LABOR ABSTRACT
Description: UNIT 3 - REPLACE FEEDWATER HEATERS #5, 6, AND 6

Employee Name	Emp No	Grade	Org	PPE Date	ST Hours	OT Hours	Hourly Rate	(2) ST Wages	(3) OT Wages	Ext Amount	Ex Rate	Ext Curr	Billing Amount
Nunez, Neil Jose	177172	23	CNT0309	04-OCT-09	54.00	8.00					1.0000	USD	
Nunez, Neil Jose	177172	23	CNT0309	18-OCT-09	0.00	15.50					1.0000	USD	
Nunez, Neil Jose	177172	23	CNT0309	18-OCT-09	36.00	0.00					1.0000	USD	
Patel, Bhamilla Jayendrapr	176164	23	BNE2620	18-OCT-09	9.00	0.00					1.0000	USD	
Patel, Bhupendra D.	367161	25	CNE2639	04-OCT-09	0.00	32.00					1.0000	USD	
Patel, Bhupendra D.	367161	25	CNE2639	04-OCT-09	78.00	0.00					1.0000	USD	
Patel, Bhupendra D.	367161	25	CNE2639	18-OCT-09	0.00	32.00					1.0000	USD	
Patel, Bhupendra D.	367161	25	CNE2639	18-OCT-09	78.50	0.00					1.0000	USD	
Patel, Khushman Nagindas	657748	26	CNE2620	04-OCT-09	15.00	0.00					1.0000	USD	
Patel, Khushman Nagindas	657748	26	CNE2620	18-OCT-09	61.00	8.00					1.0000	USD	
Patel, Rajul R.	179886	26	CNE2629	18-OCT-09	17.00	0.00					1.0000	USD	
Patel, Ramanbhai M	575897	26	CNE2620	04-OCT-09	0.00	3.00					1.0000	USD	
Patel, Ramanbhai M	575897	26	CNE2620	04-OCT-09	29.00	0.00					1.0000	USD	
Patel, Ramanbhai M	575897	26	CNE2620	18-OCT-09	0.00	5.00					1.0000	USD	
Patel, Ramanbhai M	575897	26	CNE2620	18-OCT-09	56.00	0.00					1.0000	USD	
Pelcher, August Albert	179566	25	CNE2639	04-OCT-09	0.00	13.00					1.0000	USD	
Pelcher, August Albert	179566	25	CNE2639	04-OCT-09	80.00	0.00					1.0000	USD	
Pradhan, Ravindra N.	787494	27	CNE2619	04-OCT-09	36.00	0.00					1.0000	USD	
Romagnolo, Michael Anthon	177474	26	CNE1819	04-OCT-09	1.00	0.00					1.0000	USD	
Romagnolo, Michael Anthon	177474	26	CNE1819	18-OCT-09	3.80	0.00					1.0000	USD	
Sanchez, Melissa	144191	23	CNE2059	04-OCT-09	20.00	0.00					1.0000	USD	
Shrivastava, Shailendra K	983959	25	CNE2050	04-OCT-09	0.00	4.80					1.0000	USD	
Shrivastava, Shailendra K	983959	25	CNE2050	04-OCT-09	26.60	0.00					1.0000	USD	
Shrivastava, Shailendra K	983959	25	CNE2050	18-OCT-09	5.00	0.00					1.0000	USD	
Shroff, Ashwin Babubhai	200967	26	CNE2630	04-OCT-09	0.00	10.00					1.0000	USD	
1	2	3	4	5	6	7	8	9	10	11	12	13	14

(2)

P.3



Modification Target Prices
SCHEDULE 2A
PROJECT: LABOR ABSTRACT
Description: UNIT 3 - REPLACE PRIMARY/AUX REHEATERS 1S, 2, AND 3

Employee Name	Emp No	Grade	Org	PPE Date	ST Hours	OT Hours	Hourly Rate	ST	OT	Est Amount	Est Rate	Est Class	Billing Amount
Sheriff, Ashwin Balakhai	203967	26	CME2630	04-OCT-09	35.00	0.00	[redacted]	[redacted]	[redacted]	[redacted]	1.0000	USD	[redacted]
Sheriff, Ashwin Balakhai	203967	26	CME2630	11-OCT-09	6.00	12.00					1.0000	USD	
Sheriff, Ashwin Balakhai	203967	26	CME2630	18-OCT-09	42.00	0.00					1.0000	USD	
Simmons, Emmett Jr	177723	26	CME2619	04-OCT-09	38.00	0.00					1.0000	USD	
Simmons, Emmett Jr	177723	26	CME2619	18-OCT-09	26.50	0.00					1.0000	USD	
Thomas, Antonio Pierre	173116	22	CME2630	04-OCT-09	0.00	9.00					1.0000	USD	
Thomas, Antonio Pierre	173116	22	CME2630	04-OCT-09	77.00	0.00					1.0000	USD	
Thomas, Antonio Pierre	173116	22	CME2630	11-OCT-09	0.00	14.00					1.0000	USD	
Thomas, Antonio Pierre	173116	22	CME2630	18-OCT-09	80.00	0.00					1.0000	USD	
Tisdell, Peter Walter	177712	25	CME2629	04-OCT-09	0.00	12.00					1.0000	USD	
Tisdell, Peter Walter	177712	25	CME2629	04-OCT-09	33.00	0.00					1.0000	USD	
Tisdell, Peter Walter	177712	25	CME2629	18-OCT-09	4.50	0.00					1.0000	USD	
Tan, Jose Agustin	607343	27	CME2729	04-OCT-09	27.00	0.00					1.0000	USD	
Tan, Jose Agustin	607343	27	CME2729	18-OCT-09	53.00	0.00					1.0000	USD	
Zulfiklis, Mohammed	173702	22	CME2630	04-OCT-09	74.00	0.00					1.0000	USD	
Zulfiklis, Mohammed	173702	22	CME2630	18-OCT-09	47.00	0.00					1.0000	USD	
Total Labor					1,755.00	302.50							

1 2 3 4 5 6 7 8 9 10 11 12 13 14

19-A
29-1

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Regulatory

WITNESS
WITNESS

(3)

BONITY BUSINESS FORMS, INC. Phone (847) 699-2626 Fax (847) 699-4504 E-mail: bonityforms@aol.com

19-A
29-1

19-4|22-1|1-1

REDACTED

WP 19-4/22-1/1-1
Pages 1-3

19-4/22-1/2

DLA_Charges_Oct2009_Sub_399

Employee	Units	Amount
Ammar, Eyad A. Total	28.00	[redacted]
Ayad, Nabil Total	28.00	
Bhatt, Vinay Total	28.00	
Bond, Michael Alan Total	28.00	
Brackman, Jeremy Herbert Total	28.00	
Clingman, Wilhelmina Total	28.00	
Contreras, Christopher Angeles Total	28.00	
Cueto, Nestor Antonio Total	28.00	
Damon, Deirdre Lyn Total	28.00	
Deminco, Kristen Joan Total	28.00	
Desir, Eugene Total	28.00	
Dismukes, Gregory Wayne Total	28.00	
Diventura, Brian Anthony Total	28.00	
Ehman, John Russell Total	28.00	
Ellsworth, Amanda L Total	28.00	
Ervin, James Total	28.00	
Gaballa, Maged Fiokry Total	28.00	
Gupta, Prem C. Total	28.00	
Haechert, David Charles Total	28.00	
Kanjilal, Sunil Kumar Total	28.00	
Kant, Erich Walter Total	28.00	
Locquiao, Eusebio Martinez Total	28.00	
Macmichael-Magruder, Cale Joseph	28.00	
Maturse, Paul Stephen Total	28.00	
Merk, Andreas Joseph Total	28.00	
Miller, Stephen Anthony Total	28.00	
Nair, Thekkanal K.N.M Total	12.00	
Nowling, Michael Scott Total	28.00	
Pate, H. Ray Total	28.00	
Patel, Bhupendra D. Total	28.00	
Patel, Rajni R. Total	6.00	
Patel, Vallabhbhai B. Total	28.00	
Pelchar, August Albert Total	28.00	
Pineiss, Howard Bruce Total	28.00	
Plant, Michael John Total	28.00	
Poudel, Suresh Raj Total	28.00	
Pradhan, Ravindra N. Total	28.00	
Roberts, John B. Total	28.00	
Romagnolo, Michael Anthony Total	28.00	
Sanchez, Melissa Total	28.00	
Sanders, Janarvus Louis Total	28.00	
Simmons, Emmett Jr Total	28.00	
Sorensen, Neils J Total	28.00	
Sweat, Mark E. Total	28.00	

$120/day

→ worked from 9/19/2009 to 10/16/2009

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→ Worked from 10/05/2009 to 10/16/2009

SOURCE DR#16

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1 Page 1 of 2 2 3

(1)

DLA_Charges_Oct2009_Sub_369

Employee	Units	Amount
Thomas, David Total	28.00	[redacted]
Titan, Peter Arnold Total	28.00	
Yaskoff, Peter Walter Total	28.00	
Ytsi, Jose Agustin Total	28.00	
Grand Total	1,301.00	

1

2

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3

(2)

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Bankstell

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WP 19-4/23
Pages 1-5

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Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Bechtel

Sort by Sub Job

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SubJob No	Sub SubJob	Emp No	Hours	PayRate	Unit Rate	Entered Amt	Entered Curr	Billing Amt
301 Total			6.00					
302 Total			179.50					
303 Total			3.00					
304 Total			864.50					
305 Total			908.50					
306 Total			154.00					
307 Total			322.00					
308 Total			8.00					
309 Total			7.00					
310 Total			324.00					
311 Total			19.00					
312 Total			5.00					
315 Total			6.00					
316 Total			4.00					
317 Total			5.00					
318 Total			634.50					
319 Total			864.50					
322 Total			358.50					
324 Total			29.50					
328 Total			470.00					
329 Total			678.50					
330 Total			156.50					
331 Total			245.00					
333 Total			467.50					
334 Total			563.50					
335 Total			63.00					
336 Total			17.50					
337 Total			253.00					
344 Total			252.50					
348 Total			323.00					
349 Total			208.00					
351 Total			384.00					
352 Total			1,517.00					
353 Total			23.00					
354 Total			2.00					
355 Total			6.00					
356 Total			242.50					
397 Total			161.00					
399 Total			4,646.00					
401 Total			0.00					
406 Total			25.00					
408 Total			12.00					
415 Total			14.00					
420 Total			81.00					
422 Total			27.00					
433 Total			42.00					
Grand Total			15.00					
			15,783.00					

[redacted]

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1 2 3

(A) Traced to modification Target Prices

SOURCE DR #16

(1)

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Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Benefits

Modification Target Price
SCHEDULE 1.1
SUMMARY OF CHARGES FOR 25480-007
Description UNIT 3 - COST ACROSS ALL MOD PACKAGES

Job : 25480-307
Invoice No : 25480-49120806

Section	Description	Schedule Ref	Total Hours	Total Amount
Labor				
1.1	Labor Costs Straight Time	SCHD 2A Col 1	4440.00	[redacted]
	Over Time	SCHD 2A Col 2	63.00	
1.0	Labor Costs Total		4503.00	
Section 1.2	Description Labor Costs Straight Time	Schedule Ref SCHD 2B Col 1	Total Hours 143.00	Total Amount [redacted]
1.0	Labor Costs Total		143.00	
3.0	Total Labor Costs Plus Applicable Markups		4646.00	
3.0 Total Amount Due				19-41/934

1 2 3 4

SOURCE DR #16

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(1)

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19-4/23-1/1-1

Job: 25489-397
Invoice No: 25489-[redacted]

Modification Target Prices

SCHEDULE 2A

BECHTEL LABOR ABSTRACT

Description UNITS - COST ACROSS ALL MOD PACKAGES

Employee Name	Emp No	Grade	Org	PTE Date	ST Hours	OT Hours	Hourly Rate	OT ST Wages	OT OT Wages	Est Amount	Ex Rate	Est Curr	Billing Amount
Banas, Wojciech Julian	[redacted]	24	CNE1719	14-DEC-08	36.00	0.00	[redacted]	[redacted]	[redacted]	[redacted]	1.0000	USD	[redacted]
Bhatt, Vinay		27	CNE2059	05-APR-09	76.00	0.00					1.0000	USD	
Bhatt, Vinay		27	CNE2059	03-MAY-09	80.00	0.00					1.0000	USD	
Bhatt, Vinay		27	CNE2059	17-MAY-09	80.00	0.00					1.0000	USD	
Bhatt, Vinay		27	CNE2059	31-MAY-09	0.00	8.00					1.0000	USD	
Bhatt, Vinay		27	CNE2059	31-MAY-09	72.00	0.00					1.0000	USD	
Bhatt, Vinay		27	CNE2059	28-JUN-09	0.00	17.00					1.0000	USD	
Bhatt, Vinay		27	CNE2059	28-JUN-09	72.00	0.00					1.0000	USD	
Brashman, Jeremy Herbert		25	CNE1719	08-FEB-09	20.00	0.00					1.0000	USD	
Deole, Eugene		27	CNE2059	05-APR-09	80.00	0.00					1.0000	USD	
Diez Nogueira, Ariel		25	CNE1719	22-FEB-09	13.00	0.00					1.0000	USD	
Diez Nogueira, Ariel		25	CNE1719	05-APR-09	30.00	0.00					1.0000	USD	
Ehsaan, John Russell		27	CNE1710	03-MAY-09	72.00	0.00					1.0000	USD	
Ehsaan, John Russell		27	CNE1719	17-MAY-09	80.00	0.00					1.0000	USD	
Ehsaan, John Russell		27	CNE1719	31-MAY-09	63.00	0.00					1.0000	USD	
Ehsaan, John Russell		27	CNE1719	28-JUN-09	0.00	6.00					1.0000	USD	
Ehsaan, John Russell		27	CNE1719	28-JUN-09	58.00	0.00					1.0000	USD	
Feingold, David Jay		27	CNE1719	08-FEB-09	5.00	0.00					1.0000	USD	
Feingold, David Jay		27	CNE1719	22-FEB-09	8.00	0.00					1.0000	USD	
Finnerty, Ian		27	CNE1810	01-NOV-09	80.00	0.00					1.0000	USD	
Finnerty, Ian		27	CNE1810	15-NOV-09	71.00	0.00					1.0000	USD	
Green, Lisa Victoria		26	CNT0309	01-NOV-09	13.00	0.00					1.0000	USD	
Green, Lisa Victoria		26	CNT0309	15-NOV-09	36.00	0.00					1.0000	USD	
1	2	3	4	5	6	7	8	9	10	11	12	13	14

(A) Shared to 19-4/02-9/1.

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SOURCE DR#16

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Job [redacted]
Invoice No [redacted]

Modification Target Prices
SCHEDULE 2A
RECEIPT/LABOR ABSTRACT
Description: UNIT 5 CUST 2 CROSS ALL MOD PACKAGES

Employee Name	Emp No	Grade	Org	PPE Date	ST Hours	OT Hours	Hourly Rate	(B) ST Wages	(B) OT Wages	Ext Amount	Ex Rate	Ext Curr	Billing Amount
Hanipaul, Amrit	[redacted]	22	CNE1719	14-DEC-08	36.00	0.00	[redacted]	[redacted]	[redacted]	[redacted]	1.0000	USD	[redacted]
Hanipaul, Amrit		22	CNE1719	05-APR-09	10.00	0.00					1.0000	USD	
Herchert, David Charles		26	CNE2069	22-FEB-09	47.00	0.00					1.0000	USD	
Herchert, David Charles		26	CNE2069	05-APR-09	80.00	0.00					1.0000	USD	
Kanjilal, Sunil Kumar		27	CNE2059	05-APR-09	80.00	0.00					1.0000	USD	
Kast, Erich Walter		27	CNE1819	16-NOV-08	28.00	0.00					1.0000	USD	
Kast, Erich Walter		27	CNE1819	30-NOV-08	68.00	0.00					1.0000	USD	
Kast, Erich Walter		27	CNE1819	14-DEC-08	64.00	0.00					1.0000	USD	
Kast, Erich Walter		27	CNE1819	05-APR-09	79.00	0.00					1.0000	USD	
Kast, Erich Walter		27	CNE1819	03-MAY-09	80.00	0.00					1.0000	USD	
Kast, Erich Walter		27	CNE1819	17-MAY-09	40.00	0.00					1.0000	USD	
Kast, Erich Walter		27	CNE1819	28-JUN-09	0.00	13.00					1.0000	USD	
Kast, Erich Walter		27	CNE1819	28-JUN-09	78.00	0.00					1.0000	USD	
Kulp, Melvin Oliver Jr		27	CNE1719	14-DEC-08	68.00	0.00					1.0000	USD	
Kulp, Melvin Oliver Jr		27	CNE1719	22-FEB-09	5.00	0.00					1.0000	USD	
Macmichael-Magruder, Cole		22	CNE1719	14-DEC-08	76.00	0.00					1.0000	USD	
Monroe, Paul Stephen		26	CNE1919	08-FEB-09	54.00	0.00					1.0000	USD	
Monroe, Paul Stephen		26	CNE1919	22-FEB-09	34.00	0.00					1.0000	USD	
Monroe, Paul Stephen		27	CNE1919	05-APR-09	80.00	0.00					1.0000	USD	
Monroe, Paul Stephen		27	CNE1919	03-MAY-09	49.00	0.00					1.0000	USD	
Monroe, Paul Stephen		27	CNE1919	17-MAY-09	106.00	0.00					1.0000	USD	
Monroe, Paul Stephen		27	CNE1919	28-JUN-09	0.00	3.00					1.0000	USD	
Monroe, Paul Stephen		27	CNE1919	28-JUN-09	80.00	0.00					1.0000	USD	
Mudt, Andrew Joseph		22	CNE1810	08-FEB-09	58.00	0.00					1.0000	USD	
Mudt, Andrew Joseph		22	CNE1819	22-FEB-09	23.00	0.00					1.0000	USD	
1	2	3	4	5	6	7	8	9	10	11	12	13	14

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Modification Target Prices
SCHEDULE 2A
REDACTED LABOR ABSTRACT
Description UNITY COSTACROSS ALL MOD PACKAGES

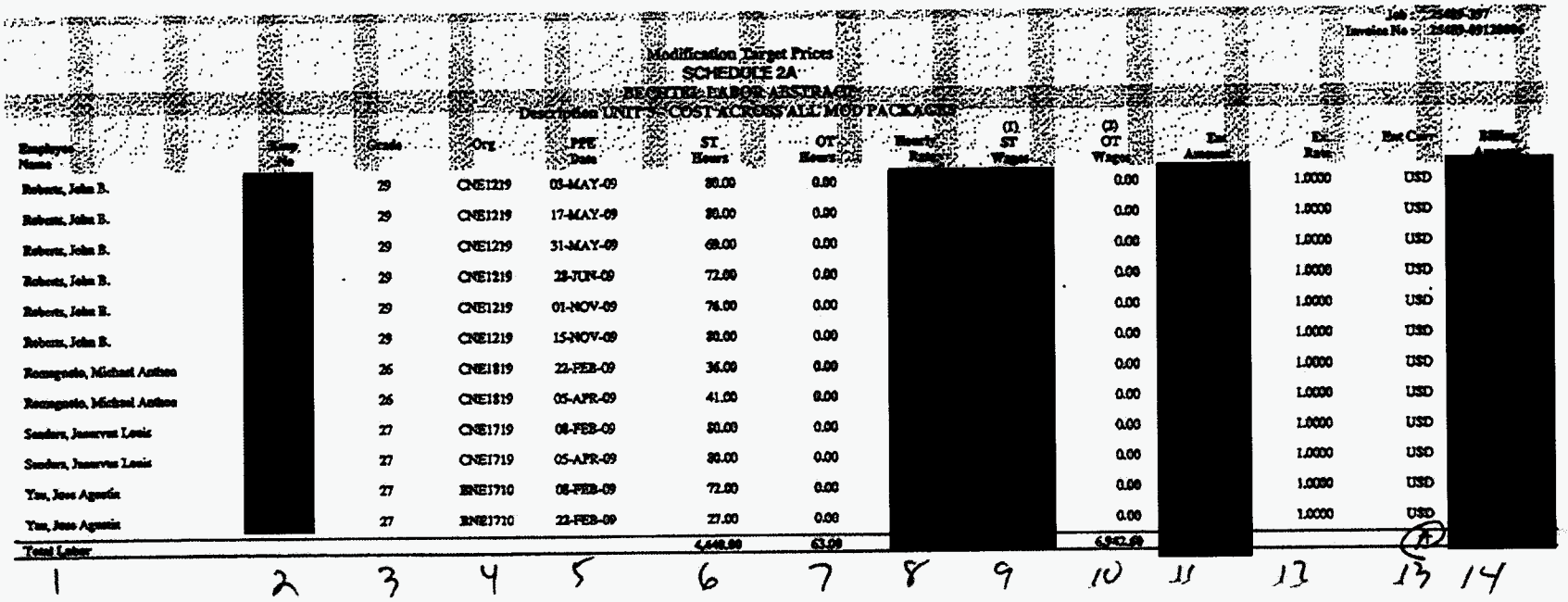
Job [redacted]
Invoice No [redacted]

Employee Name	Emp No	Grade	Org	PTE Date	ST Hours	OT Hours	Hourly Rate	(1) ST Wages	(2) OT Wages	Ext Amount	Ex Rate	Ext Curr	Billing
Mauk, Anthony Joseph	[redacted]	22	CNE1819	05-APR-09	32.00	0.00	[redacted]	[redacted]	[redacted]	[redacted]	1.0000	USD	[redacted]
Miller, Stephen Anthony		26	CNE1819	14-DEC-08	36.00	0.00					1.0000	USD	
Miller, Stephen Anthony		26	CNE1819	08-FEB-09	5.00	0.00					1.0000	USD	
Miller, Stephen Anthony		26	CNE1819	22-FEB-09	35.00	0.00					1.0000	USD	
Miller, Stephen Anthony		26	CNE1819	05-APR-09	32.00	0.00					1.0000	USD	
Monteil, John Edmond		26	CNE2619	08-FEB-09	40.00	0.00					1.0000	USD	
Patel, Bhupendra D.		25	BNE2630	16-NOV-08	36.00	0.00					1.0000	USD	
Patel, Bhupendra D.		25	BNE2630	30-NOV-08	68.00	0.00					1.0000	USD	
Patel, Bhupendra D.		25	BNE2630	14-DEC-08	76.00	0.00					1.0000	USD	
Patel, Bhupendra D.		25	CNE2619	08-FEB-09	3.00	0.00					1.0000	USD	
Patel, Vallabhbhai B.		26	CNE1819	08-FEB-09	80.00	0.00					1.0000	USD	
Patel, Vallabhbhai B.		26	CNE1819	22-FEB-09	72.00	0.00					1.0000	USD	
Patel, Vallabhbhai B.		26	CNE1819	05-APR-09	9.00	0.00					1.0000	USD	
Plant, Michael John		21	CNE1819	22-FEB-09	68.00	0.00					1.0000	USD	
Pradhan, Ravindra N.		27	CNE2619	05-APR-09	80.00	0.00					1.0000	USD	
Pradhan, Ravindra N.		27	CNE2619	03-MAY-09	80.00	0.00					1.0000	USD	
Pradhan, Ravindra N.		27	CNE2619	17-MAY-09	80.00	0.00					1.0000	USD	
Pradhan, Ravindra N.		27	CNE2619	31-MAY-09	72.00	0.00					1.0000	USD	
Pradhan, Ravindra N.		27	CNE2619	28-JUN-09	0.00	16.00					1.0000	USD	
Pradhan, Ravindra N.		27	CNE2619	28-JUN-09	68.00	0.00					1.0000	USD	
Rajabal, Alan Frederick		26	BNT1409	14-DEC-08	68.00	0.00					1.0000	USD	
Roach, Pat Angelo		27	CNE2419	05-APR-09	24.00	0.00					1.0000	USD	
Roberts, John B.		29	CNE1219	30-NOV-08	64.00	0.00					1.0000	USD	
Roberts, John B.		29	CNE1219	14-DEC-08	76.00	0.00					1.0000	USD	
Roberts, John B.		29	CNE1219	05-APR-09	80.00	0.00					1.0000	USD	

1 2 3 4 5 6 7 8 9 10 11 12 13 14

(3)

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Modification Target Prices
SCHEDULE 2A
RECRUITER LABOR ARBITRAGE
Description UNIT - COST ACROSS ALL MOD PACKAGES

Job : 25489-197
Invoice No : 25489-09120006

Employee Name	Emp. No	Grade	Org	PPE Date	ST Hours	OT Hours	Hourly Rate	(1) ST Wages	(2) OT Wages	Ext. Amount	Ex. Rate	Ext Curr	Billing Amount
Roberts, John B.		29	CNE1219	03-MAY-09	80.00	0.00			0.00		1.0000	USD	
Roberts, John B.		29	CNE1219	17-MAY-09	80.00	0.00			0.00		1.0000	USD	
Roberts, John B.		29	CNE1219	31-MAY-09	68.00	0.00			0.00		1.0000	USD	
Roberts, John B.		29	CNE1219	28-JUN-09	72.00	0.00			0.00		1.0000	USD	
Roberts, John B.		29	CNE1219	01-NOV-09	76.00	0.00			0.00		1.0000	USD	
Roberts, John B.		29	CNE1219	15-NOV-09	80.00	0.00			0.00		1.0000	USD	
Rozzgonis, Michael Anthon		26	CNE1819	22-FEB-09	36.00	0.00			0.00		1.0000	USD	
Rozzgonis, Michael Anthon		26	CNE1819	05-APR-09	41.00	0.00			0.00		1.0000	USD	
Sanders, Jeanevet Louis		27	CNE1719	08-FEB-09	80.00	0.00			0.00		1.0000	USD	
Sanders, Jeanevet Louis		27	CNE1719	05-APR-09	80.00	0.00			0.00		1.0000	USD	
Yau, Jose Agustin		27	BNE1710	08-FEB-09	72.00	0.00			0.00		1.0000	USD	
Yau, Jose Agustin		27	BNE1710	22-FEB-09	27.00	0.00			0.00		1.0000	USD	
Total Labor					4448.00	63.00			6942.60				

1 2 3 4 5 6 7 8 9 10 11 12 13 14

(A) 565,693.10
(B) 11,777.50
577,470.60
19-4/93-1/1

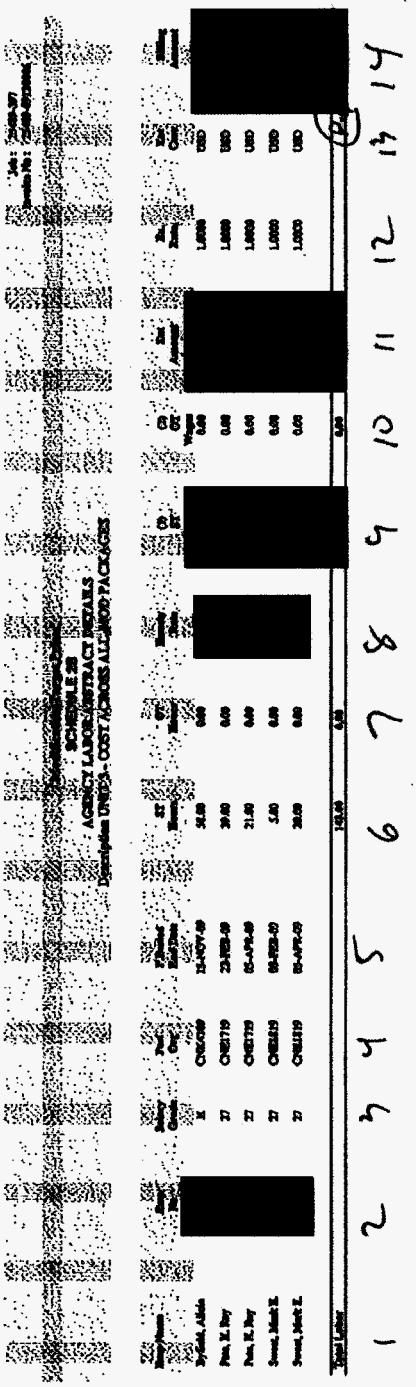
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Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Bechtel

KW 4/22/10
KW 4/16/2010



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Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009
Title: Bechtel

Recalculation of Bechtel Power Corp

Date	Requested	Adj	Total Requested	Requested Up to Date	Prior Invoice Up to Date	(Over)/Under Recovery
Jan-09	[redacted]					
Feb-09						
Mar-09						
Apr-09						
May-09						
Jun-09						
Jul-09						
Aug-09						
Sep-09						
Oct-09						
Nov-09						
Dec-09						
Jan-10						
Total						
	1	2	3	4	5	6

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SOURCE DR#16

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4/16/2010

4/22/10

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Pages 1-2

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Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

FPL Title: Siemens

4/29/2010

Payment #	Turbine Cost Milestone	Payment %	Amount	Invoice Date	FPL Payment Due Date	Invoice #	Date Paid
T-1 Note 1	Full Contract Execution	[redacted]	[redacted]	03/14/2008	1/1/09	90021823	10/30/08
T-2	Receipt of Unit 3 HP rotor forging			9/23/2011	4/13/11		
T-3	Unit 3 HP Rotor Machining Complete			4/14/2011	6/1/11		
T-4	Delivery of PTN Unit 3 HP Turbine Components to Purchaser's Site			10/20/2011	11/20/11		
T-5	Upon initial synchronization of HP for PTN 3 or within 30 days of unit going on turning gear, whichever comes first			4/9/2012	5/8/12		
T-6	Receipt of Unit 4 HP rotor forging at Supplier's city facility			9/26/2011	11/13/11		
T-7	Unit 4 HP Rotor Machining Complete			1/8/2012	2/16/12		
T-8	Delivery of PTN Unit 4 HP Turbine Components to Purchaser's Site			9/3/2012	8/08/12		
T-9	Upon initial synchronization of HP for PTN 4 or within 30 days of unit going on turning gear, whichever comes first			10/07/2012	1/14/13		

(19-4) #63 FGI 67 FG2 68 #139

Payment #	Generator Cost Milestone	Payment %	Amount	Invoice Date	FPL Payment Due Date	Invoice #	Date Paid
G-1 Note 1	Full Contract Execution	[redacted]	[redacted]	10/14/2008	1/1/09	90209823	10/30/08
G-2	New gen rotor forging for PTN 3 complete from forging supplier			11/30/2009	1/1/10	90209280	1/22/10
G-3	Supplier's initial release to Supplier's Order Mgt for generator rotor long lead materials			8/10/2009	10/2/09	90338631	
G-4	Supplier's Initial release to Supplier's Order Mgt for stator long lead material's			9/30/2009 ✓	11/13/09	90368900	
G-5	Supplier's Initial release to Supplier's Order Mgt for generator or exciter contracts			10/30/2009	12/13/09		
G-6	New gen rotor for PTN 3, complete from Supplier's Charlotte facility			8/1/2010	7/15/10		
G-7	Refurbished exciter for PTN 3, complete from Supplier's Charlotte facility			9/13/2010	10/15/10		
G-8	Receipt of all remaining PTN 3 generator components at Purchaser's site			8/26/2010	9/15/10		
G-9	Upon initial synchronization of gen for PTN 3 or within 30 days of unit going on turning gear, whichever comes first			12/15/2010	1/6/11		
G-10	New gen rotor forging for PTN 4 complete from forging supplier			9/30/2009	11/13/09		
G-11	New gen rotor for PTN 4, complete from Supplier's Charlotte facility			11/30/2010	1/13/11		
G-12	Refurbished exciter for PTN 4, complete from Supplier's Charlotte facility			2/15/2011	3/3/11		
G-13	Receipt of all remaining PTN 4 generator components at Purchaser's site			12/15/2011	2/14/11		
G-14	Upon initial synchronization of gen for PTN 4 or within 30 days of unit going on turning gear, whichever comes first			2/20/2011	2/17/11		

Payment #	Installation Cost Milestone	Payment %	Amount	Invoice Date	FPL Payment Due Date	Invoice #	Date Paid
I-1	Site mobilization of PTN 3 – Fall 2010 installation work	[redacted]	[redacted]	8/06/2010	10/15/10		
I-2	Breaker open of PTN 3 – Fall 2010 installation work			9/06/2010	11/13/10		
I-3	Alter completion of all PTN 3 – Fall 2010 installation work			11/09/2010	1/3/11		
I-4	Site mobilization of PTN 4 – Spring 2011 installation work			3/04/2011	5/13/11		
I-5	Breaker open of PTN 4 – Spring 2011 installation work			4/04/2011	6/13/11		
I-6	After completion of all PTN 4 – Spring 2011 installation work			9/30/2011	11/17/11		
I-7	Site mobilization of PTN 3 – Spring 2012 installation work			3/5/2012	5/24/12		
I-8	Breaker open of PTN 3 – Spring 2012 installation work			3/5/2012	4/23/12		
I-9	After completion of all PTN 3 – Spring 2012 installation work			4/5/2012	5/07/12		
I-10	Site mobilization of PTN 4 – Fall 2012 installation work			9/28/2012	11/5/12		
I-11	Breaker open of PTN 4 – Fall 2012 installation work			10/28/2012	12/5/12		
I-12	After completion of all PTN 4 – Fall 2012 installation work			11/27/2012	1/14/13		
	Total Contract Value:						
	Total Paid to Date:						
	% of Total Contract Value Paid to Date:						

Notes

1 The invoice issued (a combination of payments T1 and G1) was invoiced for the amount of $2,048,897.78 per the contract supplemental terms (Section A.8.B) due to previous payments under the LOA contract.

Revision History
R0 - (10/2/09) Initial Release
R1 - (4/29/10) Added FPL Payment Due, and Date Paid columns, and totals at bottom
Changed G-10 planned date in base invoice from 1/13/10 to 9/30/09 corresponding to PTN4 generator rotor forging complete from supplier

1 2 3 4 5 6 7

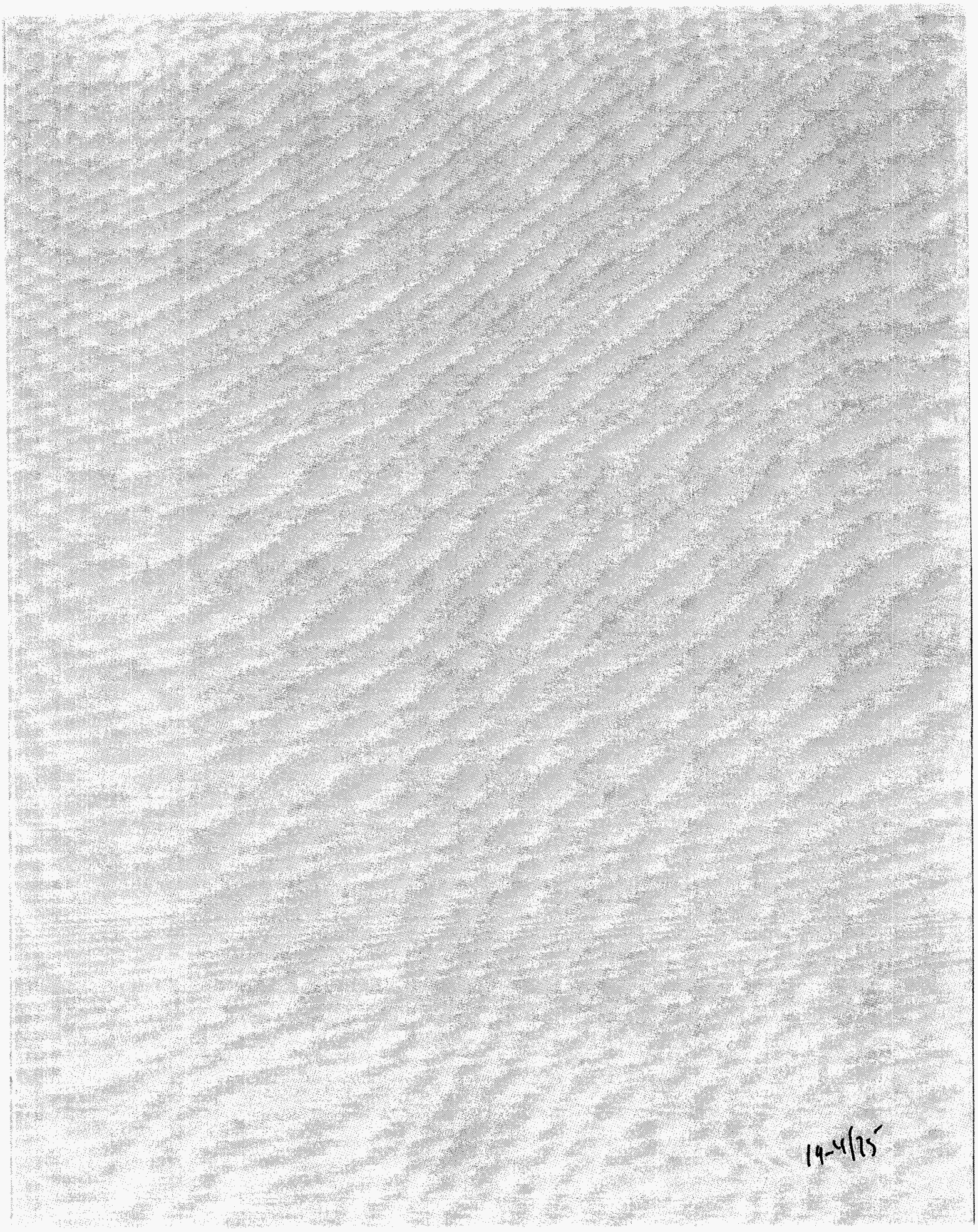
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CONFIDENTIAL

1 (19-4) #61
2 #67
3 (A) [redacted]

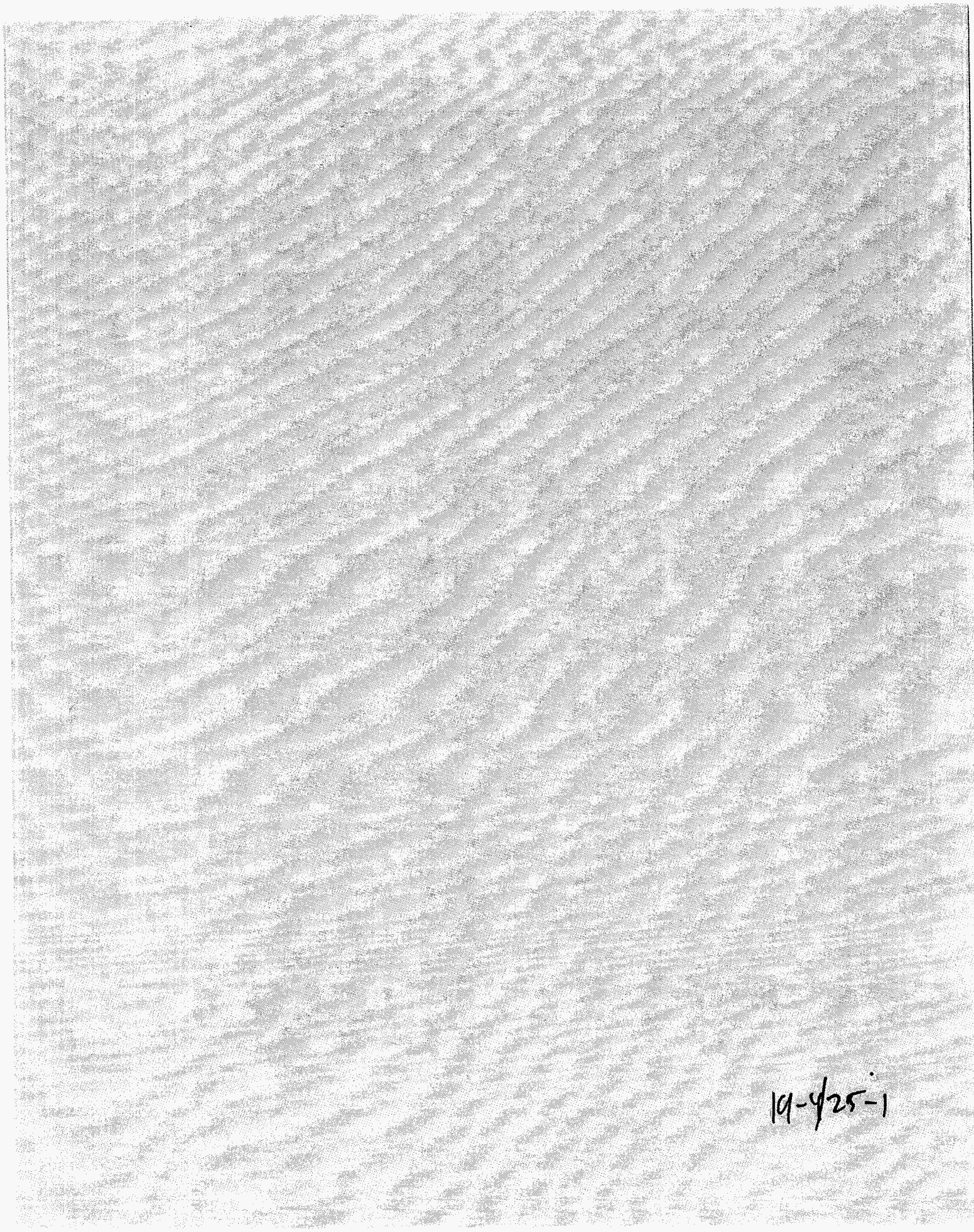
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19-4/75

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WP 19-4/25
Pages 1-5



19-425-1

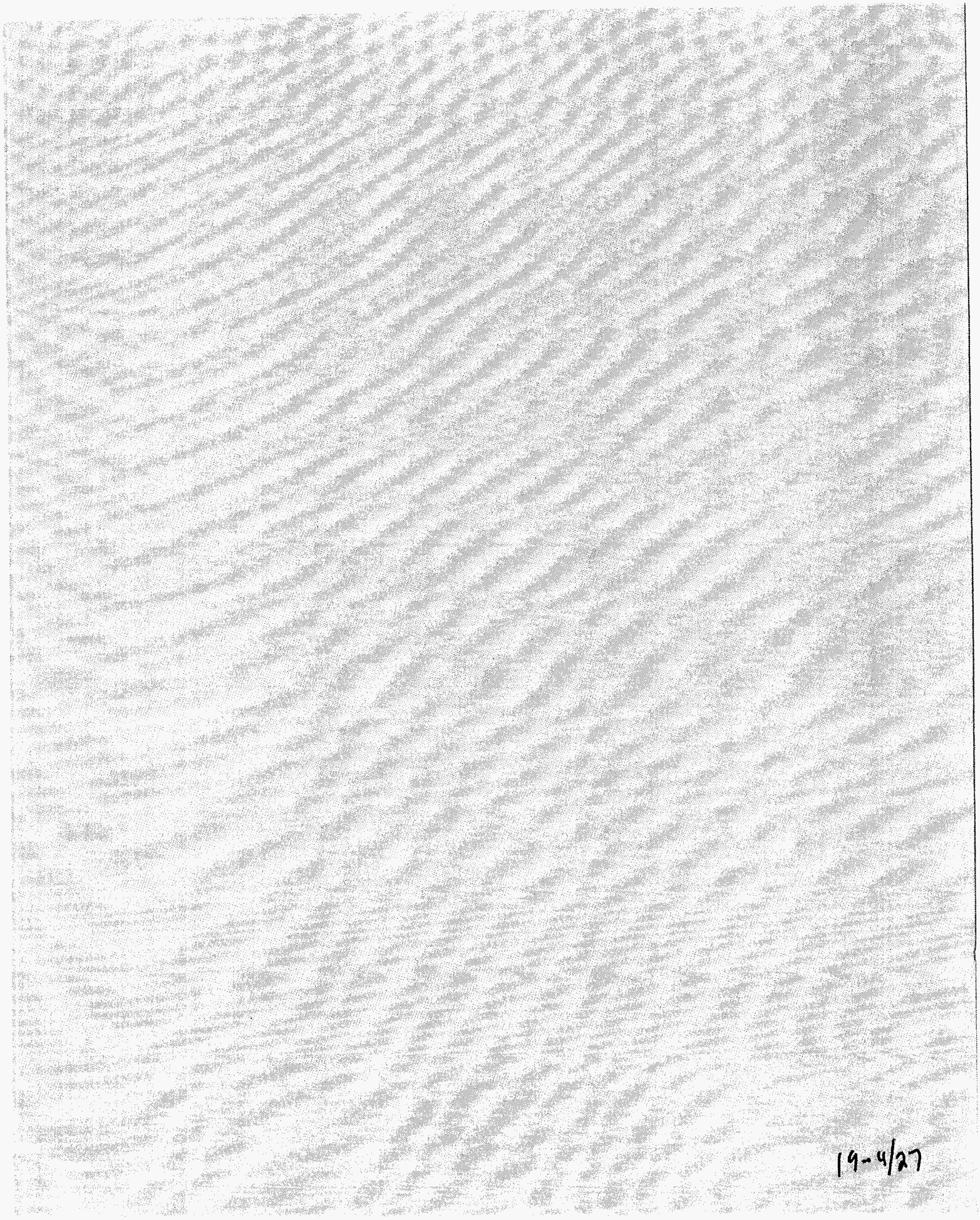
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WP 19-4/25-1
Pages 1

19-4/76

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WP 19-4/26
Pages 1


19-4/27

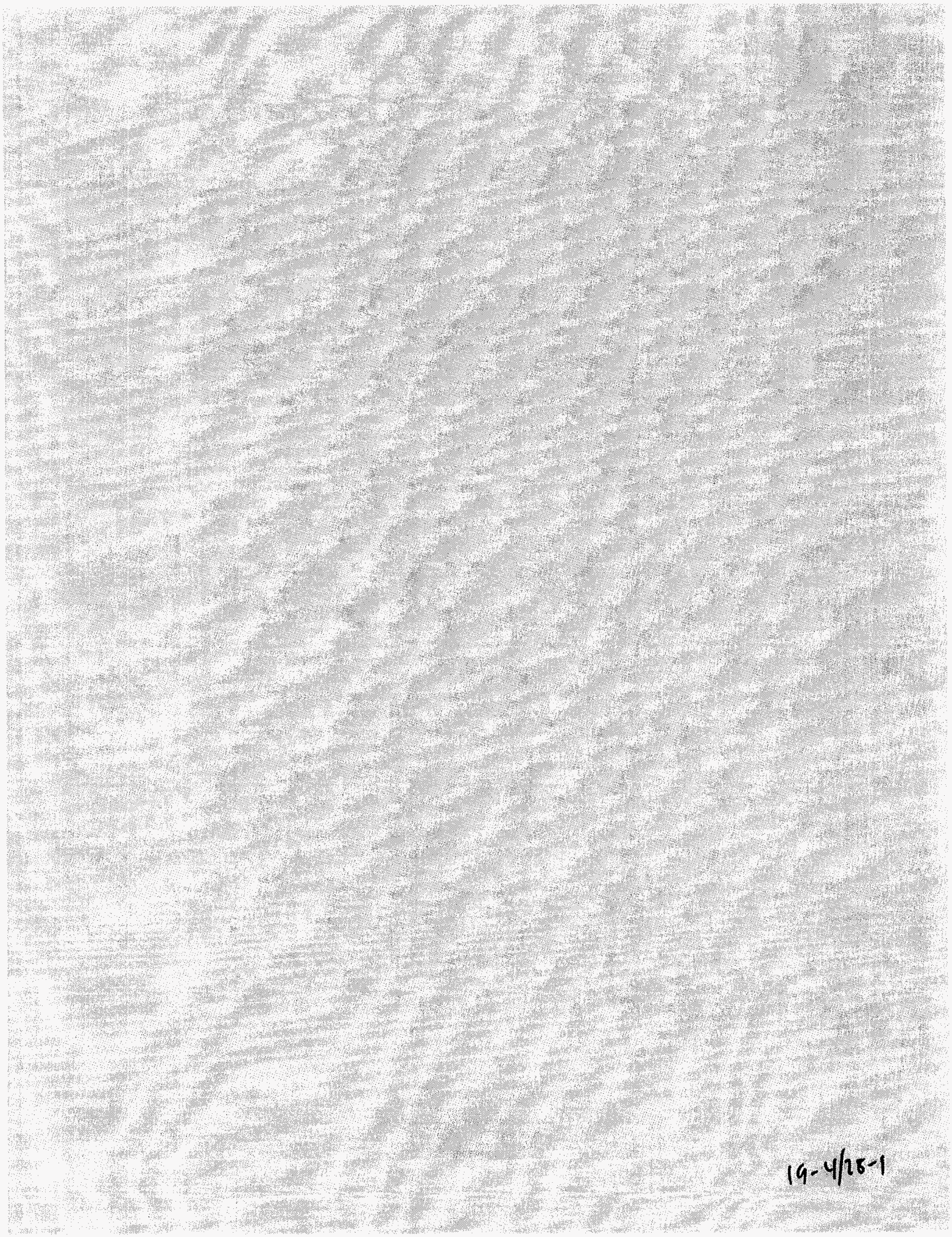
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WP 19-4/27
Pages 1-2

19-4/78

REDACTED

WP 19-4/28
Pages 1-7



19-4/28-1

Outage Target Prices
SCHEDULE L1
SUMMARY OF CHARGES FOR 25489-597
Description IMPLEMENTATION - OUTAGE 3R25 DISTRIBUTABLES

Job : 25489-597
Invoice No : 25489-09110008

Labor Section	Description	Schedule Ref	Total Hours	Total Amount
1.1	Labor Costs			
	Straight Time	SCHD 2A Col 1	871.50	[redacted]
	Over Time	SCHD 2A Col 2	62.50	
1.0	Labor Costs Total		934.00	[redacted]

Section	Description	Schedule Ref	Total Hours	Total Amount
1.2	Labor Costs			
	Straight Time	SCHD 2B Col 1	461.00	[redacted]
	Over Time	SCHD 2B Col 2	73.50	
1.0	Labor Costs Total		534.50	[redacted]
5.0	Total Labor Costs Plus Applicable Markups		1,468.50	[redacted]
9.0	Total Amount Due			

1 2 3 4

19-4/93 P.10

SOURCE Rattle

CONFIDENTIAL

P-1

Job : 25489-597
Invoice No : 25489-09110006

Outage Target Prices
SCHEDULE 2A
BECHTEL LABOR ABSTRACT
Description IMPLEMENTATION - OUTAGE 3R25 DISTRIBUTABLES

Employee Name	Emp No	Grade	Org	PPE Date	ST Hours	OT Hours	Hourly Rate	(1) ST Wages	(2) OT Wages	Ext Amount	Ex. Rate	Ext Curr	Billing
Anderson, Neil Christophe		24	CNC4209	04-OCT-09	36.00	0.00			0.00		1.0000	USD	
Anderson, Neil Christophe		24	CNC4209	18-OCT-09	33.00	0.00			0.00		1.0000	USD	
Hanack, James R.		27	CNT0409	04-OCT-09	71.00	0.00			0.00		1.0000	USD	
Hanack, James R.		27	CNT0409	18-OCT-09	79.00	0.00			0.00		1.0000	USD	
Mantey, Donna Joyce		21	CNK4109	04-OCT-09	56.00	0.00			0.00		1.0000	USD	
Mantey, Donna Joyce		21	CNK4109	18-OCT-09	80.00	0.00			0.00		1.0000	USD	
Molenda, Brian Allen		25	CNC4109	04-OCT-09	0.00	13.00			[redacted]		1.0000	USD	
Molenda, Brian Allen		25	CNC4109	04-OCT-09	80.00	0.00			0.00		1.0000	USD	
Molenda, Brian Allen		25	CNC4109	18-OCT-09	0.00	19.00			[redacted]		1.0000	USD	
Molenda, Brian Allen		25	CNC4109	18-OCT-09	80.00	0.00			0.00		1.0000	USD	
Nunez, Neil Jose		23	CNT0309	04-OCT-09	19.00	0.00			0.00		1.0000	USD	
Nunez, Neil Jose		23	CNT0309	18-OCT-09	19.00	0.00			0.00		1.0000	USD	
Villate, John Alfredo		24	CNC4109	04-OCT-09	0.00	12.50			[redacted]		1.0000	USD	
Villate, John Alfredo		24	CNC4109	04-OCT-09	80.00	0.00			0.00		1.0000	USD	
Villate, John Alfredo		24	CNC4109	18-OCT-09	0.00	8.00			[redacted]		1.0000	USD	
Villate, John Alfredo		24	CNC4109	18-OCT-09	80.00	0.00			0.00		1.0000	USD	
Wells, Michael Jeremiah		22	CNC4109	04-OCT-09	77.00	0.00			0.00		1.0000	USD	
Wells, Michael Jeremiah		22	CNC4109	18-OCT-09	0.00	10.00			[redacted]		1.0000	USD	
Wells, Michael Jeremiah		22	CNC4109	18-OCT-09	79.50	0.00			0.00		1.0000	USD	
Total Labor					871.50	62.50			[redacted]				

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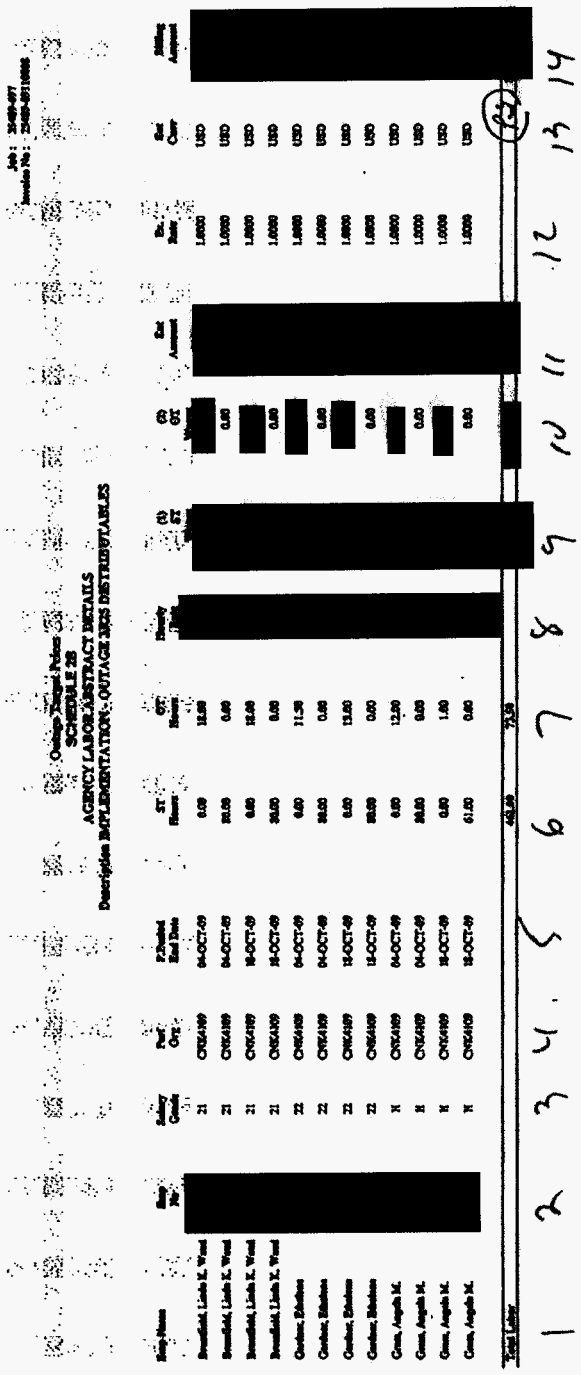
(2)

(A) 87,871.70
(P.3) 36,291.95
(P.1) 124,163.65

P-9

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Bechtel



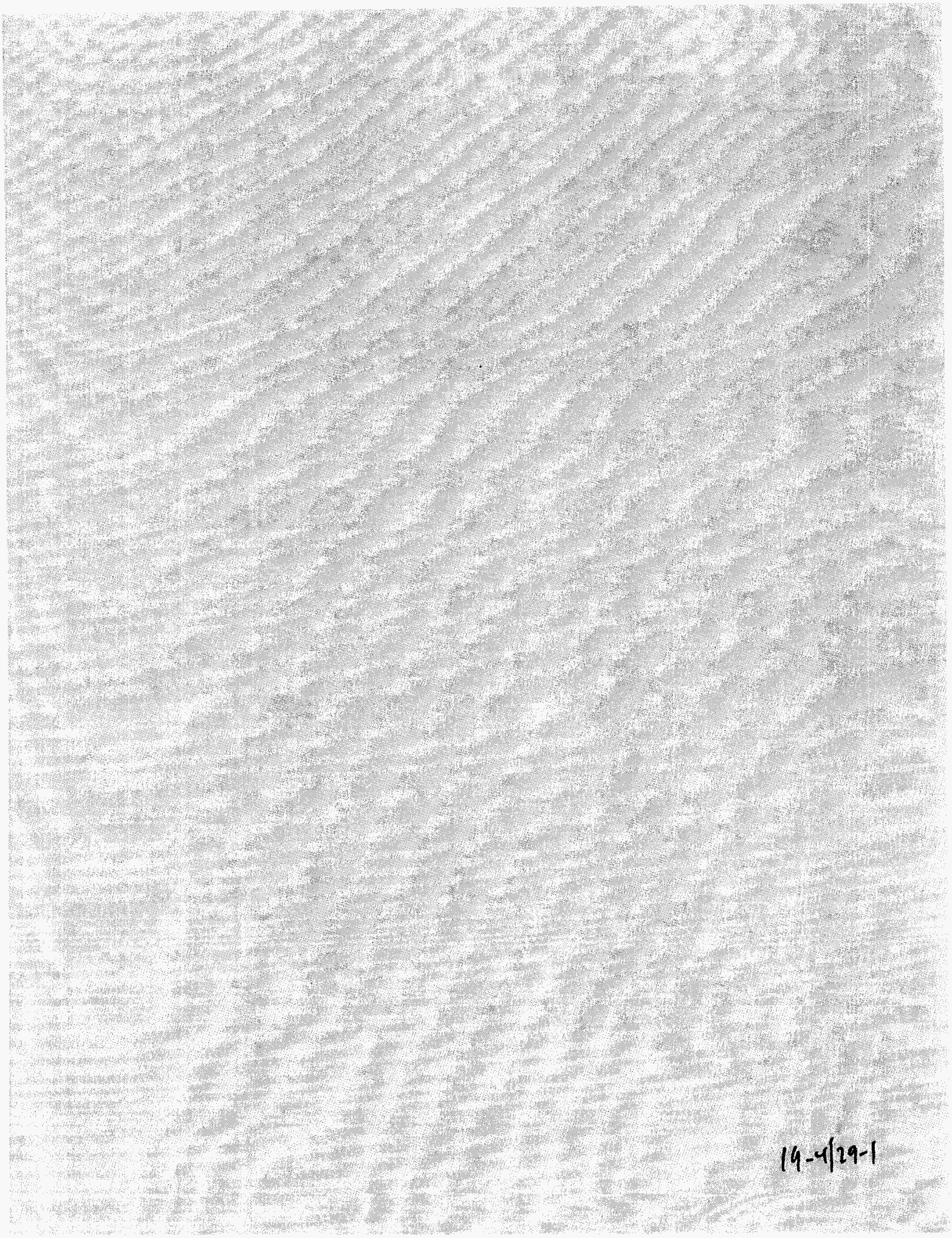
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P-3

19-4/29

REDACTED

WP 19-4/29
Pages 1-5



19-4|29-1

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Bechtel

CONFIDENTIAL PBC

Outage Target Prices
SCHEDULE L1 *
SUMMARY OF CHARGES FOR [redacted]
Description IMPLEMENTATION - OUTAGE JR25 DISTRIBUTABLES

Job # [redacted]
Invoice No: [redacted]

Labor Section	Description	Schedule Ref	Total Hours	Total Amount
L1	Labor Class Straight Time Over Time	SCHD 2A CM 1 SCHD 2A CM 2	[redacted]	[redacted]
L1	Labor Class Total		[redacted]	

Section L2	Description	Schedule Ref	Total Hours	Total Amount
	Labor Class Straight Time Over Time	SCHD 2B CM 1 SCHD 2B CM 2	[redacted]	[redacted]
L2	Labor Class Total		[redacted]	
L3	Total Labor Costs Plus Applicable Markups		[redacted]	

L4 Total Amount Due

19-11/29-1 P.4

1 2 3 19-11/29 P.4 4

SOURCE DR #16

19-11
29-1

19-4/29-1/1

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CONFIDENTIAL

Outage Target Prices
SCHEDULE 2A
BECHTEL LABOR ABSTRACT
Description IMPLEMENTATION - OUTAGE 3R25 DISTRIBUTABLES

AAA: 25483-997
Invoice No: 25483-997[illegible]

Employee Name	Emp No	Grade	Org	PPK Date	ST Hours	OT Hours	Hourly Rate	(1) ST Wages	(2) OT Wages	Ext Amount	Ex. Rate **	Ext Curr	Billing Amount
Anderson, Neil Christophe	[redacted]	24	CNC4207	08-FEB-09	62.00	0.00	[redacted]	[redacted]	0.00	[redacted]	1.0000	USD	[redacted]
Anderson, Neil Christophe		24	CNC4209	22-FEB-09	32.00	0.00			0.00		1.0000	USD	
Anderson, Neil Christophe		24	CNC4210	05-APR-09	10.00	0.00			0.00		1.0000	USD	
Anderson, Neil Christophe		24	CNC4209	19-APR-09	30.00	0.00			0.00		1.0000	USD	
Anderson, Neil Christophe		24	CNC4209	03-MAY-09	30.00	0.00			0.00		1.0000	USD	
Anderson, Neil Christophe		24	CNC4209	01-NOV-09	24.00	0.00			0.00		1.0000	USD	
Anderson, Neil Christophe		24	CNC4209	15-NOV-09	0.00	3.00			[redacted]		1.0000	USD	
Anderson, Neil Christophe		24	CNC4209	15-NOV-09	16.00	0.00			0.00		1.0000	USD	
Bebak, John G		37	BNU0000	05-APR-09	16.00	0.00			0.00		1.0000	USD	
Bebak, John G		37	BNU0000	03-MAY-09	80.00	0.00			0.00		1.0000	USD	
Campbell, David Deane		36	BNU0000	05-APR-09	80.00	0.00			0.00		1.0000	USD	
Campbell, David Deane		36	BNU0000	03-MAY-09	80.00	0.00			0.00		1.0000	USD	
Dennison, Stephen John		31	CXF0000	15-NOV-09	71.00	0.00			0.00		1.0000	USD	
Fox, III, Greg		36	CNC4109	15-NOV-09	0.00	16.00			[redacted]		1.0000	USD	
Fox, III, Greg		36	CNC4109	15-NOV-09	79.00	0.00			0.00		1.0000	USD	
Galvin, Randall Keith		25	CNT0309	08-FEB-09	80.00	0.00			0.00		1.0000	USD	
Galvin, Randall Keith		25	CNT0309	22-FEB-09	72.00	0.00			0.00		1.0000	USD	
Galvin, Randall Keith		25	CNT0309	05-APR-09	80.00	0.00			0.00		1.0000	USD	
Galvin, Randall Keith		25	CNT0309	03-MAY-09	80.00	0.00			0.00		1.0000	USD	
George, Cyndie Jessica		22	BNT0309	08-FEB-09	48.00	0.00			0.00		1.0000	USD	
George, Cyndie Jessica		22	CNT0309	22-FEB-09	30.00	0.00			0.00		1.0000	USD	
George, Cyndie Jessica		22	CNT0309	05-APR-09	80.00	0.00			0.00		1.0000	USD	
George, Cyndie Jessica		22	CNT0309	03-MAY-09	72.00	0.00			0.00		1.0000	USD	

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(1)

SOURCE DR #16

P-1

Job : 25469-057
Invoice No : 25457-0913C0006

Outage Target Price
SCHEDULE 2A
BECHTEL LABOR ABSTRACT
Description IMPLEMENTATION - OUTAGE 2R25 DISTRIBUTABLES

Employee Name	Emp No	Grade	Org	PPE Date	ST Hours	OT Hours	Hourly Rate	(1) ST Wages	(1) OT Wages	Ext Amount	Ex. Rate	Fnl Curr	Billing Amount
Gibson, Frederick Charles	[redacted]	21	CNC0200	08-FEB-09	76.00	0.00	[redacted]	[redacted]	0.00	[redacted]	1.0000	USD	[redacted]
Gibson, Frederick Charles		21	CNC0200	22-FEB-09	63.00	0.00			0.00		1.0000	USD	
Gibson, Frederick Charles		21	CNC0200	08-APR-09	78.50	0.00			0.00		1.0000	USD	
Gibson, Frederick Charles		21	CNC0200	19-APR-09	80.00	0.00			0.00		1.0000	USD	
Gibson, Frederick Charles		21	CNC0200	03-MAY-09	80.00	0.00			0.00		1.0000	USD	
Gibson, Frederick Charles		21	CNC0200	15-NOV-09	0.00	5.00			[redacted]		1.0000	USD	
Gibson, Frederick Charles		21	CNC0200	15-NOV-09	80.00	0.00			0.00		1.0000	USD	
Gouzi, Thomas Vincent		26	CNT0400	08-FEB-09	71.00	0.00			0.00		1.0000	USD	
Gouzi, Thomas Vincent		26	CNT0400	22-FEB-09	72.00	0.00			0.00		1.0000	USD	
Gouzi, Thomas Vincent		26	CNT0400	05-APR-09	80.00	0.00			0.00		1.0000	USD	
Gouzi, Thomas Vincent		26	CNT0400	03-MAY-09	79.00	0.00			0.00		1.0000	USD	
Jones, Lisa Victoria		26	CNT0300	05-APR-09	16.00	0.00			0.00		1.0000	USD	
Jones, Lisa Victoria		26	CNT0300	08-MAY-09	80.00	0.00			0.00		1.0000	USD	
Gaviol, Justin P.		24	CNM0400	08-FEB-09	80.00	0.00			0.00		1.0000	USD	
Gaviol, Justin P.		24	CNM0400	22-FEB-09	72.00	0.00			0.00		1.0000	USD	
Gaviol, Justin P.		24	CNM0400	05-APR-09	80.00	0.00			0.00		1.0000	USD	
Gaviol, Justin P.		24	CNM0400	03-MAY-09	80.00	0.00			0.00		1.0000	USD	
Gaviol, Justin P.		24	CNM0400	17-MAY-09	80.00	0.00			0.00		1.0000	USD	
Hauck, James R.		27	CNT0400	01-NOV-09	62.00	0.00			0.00		1.0000	USD	
Hauck, James R.		27	CNT0400	15-NOV-09	66.00	0.00			0.00		1.0000	USD	
Kalish, James Thomas Jr		27	CNT0300	08-FEB-09	76.00	0.00			0.00		1.0000	USD	
Kalish, James Thomas Jr		27	CNT0300	22-FEB-09	71.00	0.00			0.00		1.0000	USD	
Kalish, James Thomas Jr		27	CNT0300	05-APR-09	59.50	0.00			0.00		1.0000	USD	
Kalish, James Thomas Jr		27	CNT0300	03-MAY-09	73.00	0.00			0.00		1.0000	USD	
Kiker, Jimmy Edward		27	CNT0300	05-APR-09	78.00	0.00			0.00		1.0000	USD	

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p-8

Job : 25469-597
Invoice No : 25469-09130008

Outage Target Prices
SCHEDULE 2A
BECHTEL LABOR ABSTRACT
Description IMPLEMENTATION - OUTAGE 3R35 DISTRIBUTABLES

Employee Name	Emp No	Grade	Org	PPR Date	RT Hours	OT Hours	Hourly Rate	(1) RT Wages	(1) OT Wages	Ext Amount	Ex. Rate	Ext Curr	RWkg Amount 99,150.05
Kiker, Jimmy Edward		27	BNT0309	03-MAY-09	72.50	0.00			0.00		1.0000	USD	
Libby, Joseph H		25	BNT0309	01-NOV-09	12.00	0.00			0.00		1.0000	USD	
Libby, Joseph H		25	CNC1309	15-NOV-09	55.00	0.00			0.00		1.0000	USD	
Mackey, Dawn Joyce		21	CNC4109	01-NOV-09	80.00	0.00			0.00		1.0000	USD	
Mackey, Dawn Joyce		21	CNC4109	15-NOV-09	0.00	16.00					1.0000	USD	
Mackey, Dawn Joyce		21	CNC4109	15-NOV-09	80.00	0.00			0.00		1.0000	USD	
Mckenzie, Brian Allen		25	CNC4109	01-NOV-09	0.00	16.00					1.0000	USD	
Mckenzie, Brian Allen		25	CNC4109	01-NOV-09	80.00	0.00			0.00		1.0000	USD	
Mckenzie, Brian Allen		25	CNC4109	15-NOV-09	0.00	22.00					1.0000	USD	
Mckenzie, Brian Allen		25	CNC4109	15-NOV-09	80.00	0.00			0.00		1.0000	USD	
Nance, Neil Joe		23	CNT0309	08-FEB-09	80.00	0.00			0.00		1.0000	USD	
Nance, Neil Joe		23	CNT0309	22-FEB-09	72.00	0.00			0.00		1.0000	USD	
Nance, Neil Joe		23	CNT0309	05-APR-09	80.00	0.00			0.00		1.0000	USD	
Nance, Neil Joe		23	CNT0309	03-MAY-09	80.00	0.00			0.00		1.0000	USD	
Nance, Neil Joe		23	CNT0309	01-NOV-09	29.00	0.00			0.00		1.0000	USD	
Nance, Neil Joe		23	CNT0309	15-NOV-09	10.00	0.00			0.00		1.0000	USD	
Rajchel, Alan Frederick		26	CNT0409	08-FEB-09	80.00	0.00			0.00		1.0000	USD	
Rajchel, Alan Frederick		26	CNT0409	22-FEB-09	72.00	0.00			0.00		1.0000	USD	
Rajchel, Alan Frederick		26	CNT0409	05-APR-09	80.00	0.00			0.00		1.0000	USD	
Rajchel, Alan Frederick		26	CNT0409	03-MAY-09	40.00	0.00			0.00		1.0000	USD	
Vrlaw, John Alfredo		24	CNC4109	01-NOV-09	0.00	4.50					1.0000	USD	
Vrlaw, John Alfredo		24	CNC4109	01-NOV-09	80.00	0.00			0.00		1.0000	USD	
Vrlaw, John Alfredo		24	CNC4109	15-NOV-09	0.00	16.00					1.0000	USD	
Vrlaw, John Alfredo		24	CNC4109	15-NOV-09	77.50	0.00			0.00		1.0000	USD	
Wells, Michael Jeremiah		22	CNC4109	01-NOV-09	0.00	3.00					1.0000	USD	

1 2 3 4 5 6 7 8 9 10 11 12 13 14

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P-3

Job : 25480-997
Invoice No : 34463-97130008

Outage Target Prices
SCHEDULE 2A
BECHTEL LABOR ABSTRACT
Description IMPLEMENTATION - OUTAGE 3R15 DISTRIBUTABLES

Employee Name	Emp No	Grade	Org	PPIC Date	ST Hours	OT Hours	Hourly Rate	(1) ST Wages	(1) OT Wages	Ext Amount	Ex. Rate	Ext Curr	Billing Amount
Wells, Michael Jeremiah	[redacted]	22	CNC4109	01-NOV-09	31.00	0.00	[redacted]	[redacted]	0.00	[redacted]	1.0000	USD	[redacted]
Wells, Michael Jeremiah		22	CNC4109	15-NOV-09	0.00	6.00			[redacted]		1.0000	USD	
Wells, Michael Jeremiah		22	CNC4109	15-NOV-09	72.00	0.00			0.00		1.0000	USD	
Total Labor					[redacted]	[redacted]							

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(A) 484,509.40
47,877.30
532,386.70

19-4
29-1

P.4

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Docket

4/16/2010

Outage Target Prices
SCHEDULE 3B
AGENCY LABOR ABSTRACT DETAILS
Description IMPLEMENTATION - OUTAGE 2R16 DISTRIBUTABLES

Emp Name	Emp No	Salary Grade	Prof Cat	P.Period End Date	ST Hours	OT Hours	Hourly Rate	1) ST Wages	2) OT Wages	Ext Amount	Ex. Rate	Ext Curr	Billing Amount
Total Labor													

1 2 3 4 5 6 7 8 9 10 11 12 13 14

P.5

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 699-2626 Fax: (847) 663-4808 Email: integbus@aol.com

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Bachtel

KW 4/27/10 YK 4/16/2010

Outage Target Prices
SCHEDULE 9B
AGENCY LABOR ABSTRACT DETAILS
Description IMPLEMENTATION - OUTAGE 2R15 DISTRIBUTABLES

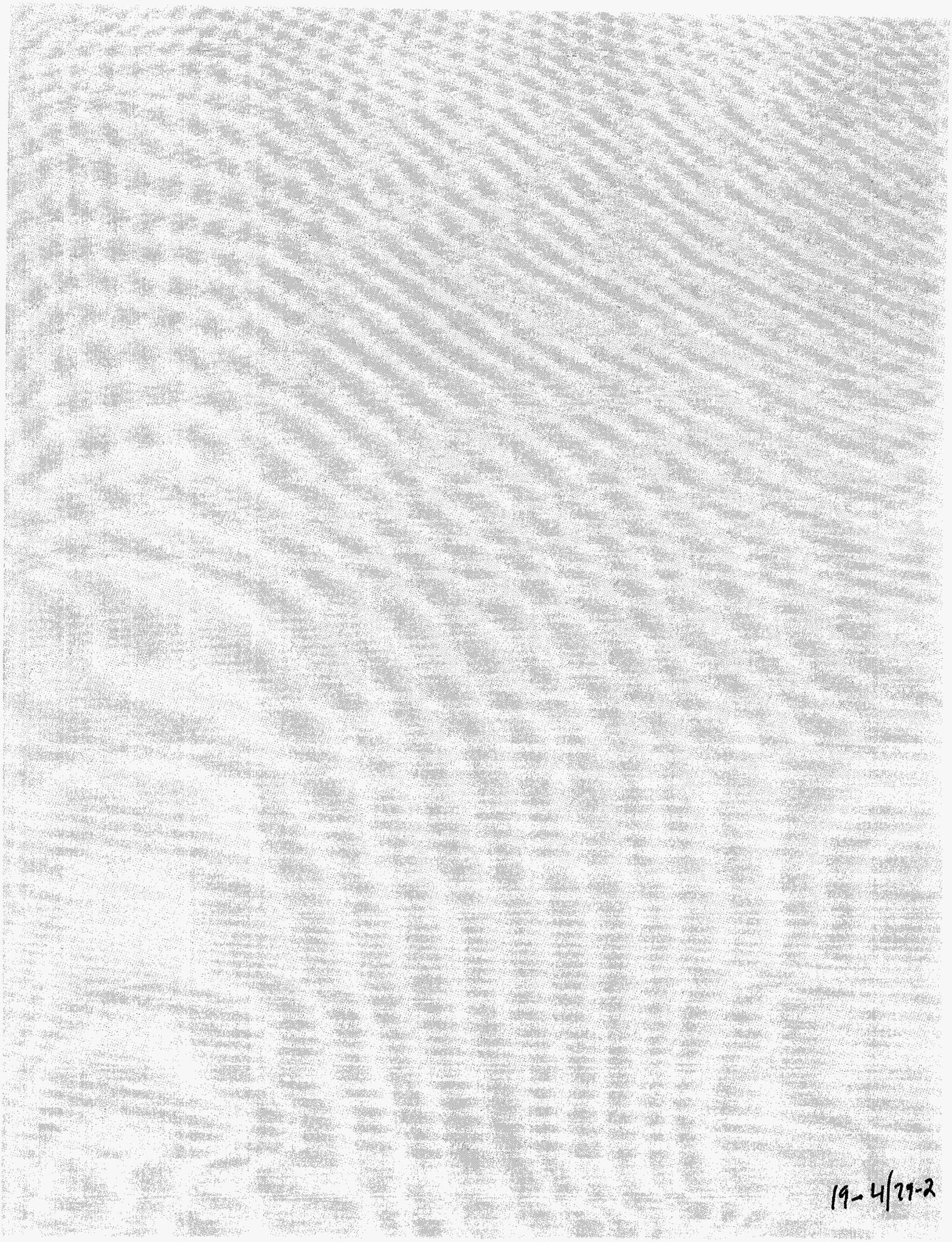
Emp Name	Emp No	Salary Grade	Prof Org	Period End Date	ST Hours	OT Hours	Hourly Rate	(1) ST Wages	(2) OT Wages	Ext Amount	Exc Rate	Ext Curr	Billing Amount
Brassfield, Linda K. Wood	256963	21	CNX4139	01-MAY-09	24.50	0.00					1.0000	USD	
Brassfield, Linda K. Wood	256963	21	CNX4139	01-NOV-09	0.00	16.00					1.0000	USD	
Brassfield, Linda K. Wood	256963	21	CNX4139	01-MAY-09	72.00	0.00					1.0000	USD	
Brassfield, Linda K. Wood	256963	21	CNX4139	15-NOV-09	80.00	0.00					1.0000	USD	
Gardner, Fletcher	256903	22	CNX4139	06-FEB-09	76.00	0.00					1.0000	USD	
Gardner, Fletcher	256903	22	CNX4139	20-FEB-09	72.00	0.00					1.0000	USD	
Gardner, Fletcher	256903	22	CNX4139	06-APR-09	32.00	0.00					1.0000	USD	
Gardner, Fletcher	256903	22	CNX4139	03-MAY-09	38.00	0.00					1.0000	USD	
[illegible]	256903	22	CNX4139	01-NOV-09	0.00	2.50					1.0000	USD	
[illegible]	256903	22	CNX4139	01-NOV-09	25.00	0.00					1.0000	USD	
Gardner, Fletcher	256903	22	CNX4139	15-NOV-09	0.00	9.00					1.0000	USD	
Gardner, Fletcher	256903	22	CNX4139	01-NOV-09	80.00	0.00					1.0000	USD	
Total Labor					443.50	27.50							

P.4

1 2 3 4 5 6 7 8 9 10 11 12 13 14

P.5

EGRITY BUSINESS FORMS, INC. Phone: (847) 699-2626 Fax: (847) 699-4808 Email: integbus@aol.com



19-4/29-2

CONFIDENTIAL

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009
Title: Bechtel

Recalculation of Bechtel Power Corp

Date	Requested	Adj	Total Requested	Requested Up to Date	Prior Invoice Up to Date	(Over)/Under Recovery
Nov-08			-	-	-	-
Dec-08						
Jan-09						
Feb-09						
Mar-09						
Apr-09						
May-09						
Jun-09						
Jul-09						
Aug-09						
Sep-09						
Oct-09						
Nov-09						
Dec-09						
Jan-10						
Total						
	1	2	3	4	5	6

19-4/28 P-1
19-4/29

SOURCE DR #16

PBC

11/10/10
YU
4/14/2010

19-4
8-9-2

19-4/30

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Stone & Weber

File #18 ITEM #146 (19-H) Stone & Weber

Labor reviewed in the work file (rates) @ 19-H/30-P.6

PEC

Billing Detail
Total Summary
Invoice: 919197-R8-00361
Job: 12915303
Period Ending: September 30, 2009

WBS	Current Hours	Current Billed	Total Hours	Total Billed
01 JUNO BEACH CORE TEAM	1,048.00	115,802.50	12,297.25	
01. PROJECT MANAGEMENT	0.00	0.00	980.25	
01.01 PROJECT CONTROLS	0.00	0.00	633.00	
01.03 CONTRACT ADMINISTRATION	0.00	0.00	7.00	
01.04 CONFIGURATION MANAGEMENT	0.00	0.00	262.25	
01.06.02 BOP HEAT BALANCE	101.50	11,834.00	2,406.00	
02.01.10 FISSION PRODUCT CONTROL & STRUCTURES	28.50	4,445.00	62.00	
03.01.03 CONTAINMENT FLOODING AND SUMP PH	0.00	0.00	680.00	
03.01.04 SUBCOMPARTMENT ANALYSES	0.00	0.00	4.00	
03.01.06 CONTAINMENT HEAT REMOVAL PUP NPSH ANALYSIS	0.00	0.00	4.00	
03.02.01 MSLB/FWLB - CC	10.00	2,060.00	617.00	
04.00 BALANCE OF PLANT	185.00	22,180.00	1,906.00	
04.01.01 AUXILIARY FEEDWATER SYSTEM	112.50	11,024.00	2,020.50	
04.01.02 SPENT FUEL POOL COOLING AND FILTRATION SYSTEM	1.00	116.00	1,179.50	
04.01.03 CONTAINMENT HEAT REMOVAL SYSTEM	83.50	8,283.00	388.00	
04.01.04 INTAKE COOLING WATER SYSTEM (ICW) & ULTIMATE HEAT SINK	263.50	17,828.00	1,636.00	
04.01.06 COMPONENT COOLING WATER SYSTEM	208.50	20,948.50	2,894.50	
04.01.07 STANDBY SGPW SYSTEM	2.50	390.00	13.50	
04.02.01 MAIN STEAM SYSTEM	107.00	7,654.00	928.50	
04.02.02 EXTRACTION STEAM SYSTEM	258.00	30,296.00	1,236.75	
04.02.03 CONDENSATE AND FEEDWATER SYSTEMS	33.50	3,673.00	3,022.25	
04.02.04 HEATER DRAIN SYSTEM	126.50	14,109.00	1,879.75	
04.02.06 MECH CWS/CONAIR REM SYSTEMS	0.00	0.00	699.00	
04.02.06 TURBINE PLANT COOLING WATER SYSTEM	31.50	2,265.50	1,836.25	
04.02.07 STEAM GENERATOR BLOWDOWN SYSTEM	0.00	0.00	490.00	
04.02.08 DIESEL GENERATORS	0.00	0.00	133.50	
04.02.09 MAIN CONDENSER	0.00	0.00	150.75	
04.02.10 MISCELLANEOUS SYSTEMS	50.00	7,360.00	841.00	
04.02.11 HVAC SYSTEMS	171.25	18,813.50	1,765.75	
04.03 PIPE STRESS AND SUPPORTS	0.00	0.00	329.00	
04.03.02 NSSS PIPING	222.00	22,628.00	499.00	
04.03.03 BOP PIPING	36.50	1,642.50	1,756.50	
04.03.09 MAIN STEAM	43.50	4,871.00	2,137.50	
04.03.13 FEEDWATER	61.50	6,868.00	2,474.25	
04.03.14 FPC	0.00	0.00	23.00	
04.03.15 PPG CC/SW	199.50	23,634.00	3,278.50	
04.03.16 RHR/SVCS/CS	0.00	0.00	1,825.00	
04.04 BOP CONTROLS SYSTEM AND INSTRUMENTATION	178.50	17,124.00	1,309.00	
04.06 ELECTRICAL DISTRIBUTION SYSTEM	156.00	18,357.00	1,342.00	
04.06.01 POWER BLOCK EQUIPMENT	178.00	18,972.00	1,369.25	
04.06.02 AC DISTRIBUTION SYSTEM	701.75	97,418.75	1,825.50	
04.06.03 LOAD FLOW AND SHORT CIRCUIT	36.50	3,429.00	2,291.50	
04.06.04 DC SYSTEMS	27.75	2,707.75	964.00	
04.06.06 DIESEL GENERATOR SYSTEM	3.00	387.00	1,009.75	
04.06.06 SWITCHYARD EVALUATION	70.50	8,940.00	1,016.00	
04.06.07 SYSTEM IMPACT STUDY (GRID STABILITY)	0.00	0.00	5.00	
04.06.08 LOW VOLTAGE AC	0.00	0.00	643.50	
04.08 EQUIPMENT QUALIFICATION	307.00	34,058.00	1,957.50	
04.07 RADIOLOGICAL EVALUATIONS	70.00	4,666.00	353.00	
04.07.01 NORMAL OP DOSE RATES/SHIELDING	10.00	1,820.00	617.50	
04.07.02 NORM OPER GASAQ EFFLUENT	30.00	4,080.00	301.00	
04.07.03 OP MISSION DOSES POST LOCA VITAL ACCESS	0.00	0.00	57.00	
04.07.04 RAD ENVIRON CALC IN SUPPT OF ELEC EQ	47.50	7,370.00	615.00	
04.07.05 RMS SETPOINTS	35.00	5,140.00	339.00	
04.07.06 SPENT FUEL POOL GAMMA HEATING	0.00	0.00	22.00	
04.08 ENVIRONMENTAL IMPACT	18.50	2,343.50	298.50	
04.09 OPERATIONAL TRANSIENT REVIEW	0.00	0.00	22.00	
04.10 LIGHT LOAD HANDLING	55.00	4,932.00	196.00	
05.01.01 APPENDIX "R" PROGRAM	1.00	105.00	802.25	
05.01.03 SEISMIC QUALIFICATION	8.50	770.00	374.50	
05.01.04 STATION BLACKOUT PROGRAM	12.00	1,014.00	783.50	
05.01.06 HELB PROGRAM	27.00	2,810.00	468.25	
05.01.10 APPENDIX "J" PROGRAM	0.00	0.00	58.50	
05.01.11 CHECK VALVES/MOV/AOV	34.00	3,482.00	798.25	
05.01.14 RADIOLOGICAL/ENVIRONMENTAL PROTECTION PROGRAM	0.00	0.00	27.00	
05.01.16 COATINGS PROGRAM	130.00	9,713.50	809.25	
05.01.17 FLOW ACCELERATED CORROSION PROGRAM	78.50	7,875.00	418.75	
05.01.19 INTERNAL FLOODING OUTSIDE CONTAINMENT	0.00	0.00	243.75	
05.02.01 VIBRATION PROGRAM	0.00	0.00	681.25	
05.02.02 START-UP TEST	0.00	0.00	7.00	
06 LP TURBINE	23.00	1,817.00	163.25	
07.04 TECHNICAL SPECS/BASES	0.00	0.00	0.00	
91000 EXPENSES	0.00	7,877.36	0.00	
Grand Total	5,709.25	583,409.26	74,694.50	

Traced to Labor Detail Schedule

CONFIDENTIAL

583,109.26/4
145,852.31

PTN3 25%
PTN3 25%
PTN4 25%
PTN4 25%

1 SOURCE DRH 16

2 @ 9 .4 5

See WP 19-H/30-2 for Contract.

19-H / 30

EGRITY BUSINESS FORMS, INC. Phone: (847) 656-2626 Fax: (847) 656-4608 Email: integbus@aol.com

19-4/30-1

Billing Detail													
Labor Detail													
Invoice: 919197-R8-00361													
Job: 12915303													
Period Ending: September 30, 2009													
WBS	Cost Type	Cost Code	Address Number	Description	Rate Class	Job Step	Pay Type	Service Date	Hours	Billing Rate	Total Billed	Invoice Number	Vendor Invoice
01	4011	99010001	[redacted]	Teft, Edward C	Y	YH0Z	100 - D Regular	09/21/09	0.50			919197	Labor
01	4011	99010001		Teft, Edward C	Y	YH0Z	100 - D Regular	09/22/09	1.00			919197	Labor
01	4011	99010001		Teft, Edward C	Y	YH0Z	100 - D Regular	09/23/09	0.50			919197	Labor
01	4011	99010001		Yasi, Daniel E	Y	YH0Z	100 - D Regular	09/01/09	2.00			919197	Labor
01	4011	99010001		Yasi, Daniel E	Y	YH0Z	100 - D Regular	09/02/09	4.00			919197	Labor
01	4011	99010001		Yasi, Daniel E	Y	YH0Z	100 - D Regular	09/03/09	7.00			919197	Labor
01	4011	99010001		Yasi, Daniel E	Y	YH0Z	100 - D Regular	09/04/09	7.00			919197	Labor
01	4011	99010001		Yasi, Daniel E	Y	YH0Z	100 - D Regular	09/08/09	4.00			919197	Labor
01	4011	99010001		Yasi, Daniel E	Y	YH0Z	100 - D Regular	09/10/09	9.00			919197	Labor
01	4011	99010001		Yasi, Daniel E	Y	YH0Z	100 - D Regular	09/14/09	9.00			919197	Labor
01	4011	99010001		Yasi, Daniel E	Y	YH0Z	100 - D Regular	09/15/09	9.00			919197	Labor
01	4011	99010001		Yasi, Daniel E	Y	YH0Z	100 - D Regular	09/16/09	9.00			919197	Labor
01	4011	99010001		Yasi, Daniel E	Y	YH0Z	100 - D Regular	09/17/09	9.00			919197	Labor
01	4011	99010001		Yasi, Daniel E	Y	YH0Z	100 - D Regular	09/18/09	8.00			919197	Labor
01	4011	99010001		Yasi, Daniel E	Y	YH0Z	100 - D Regular	09/21/09	9.00			919197	Labor
01	4011	99010001		Yasi, Daniel E	Y	YH0Z	100 - D Regular	09/22/09	10.00			919197	Labor
01	4011	99010001		Yasi, Daniel E	Y	YH0Z	100 - D Regular	09/23/09	10.00			919197	Labor
01	4011	99010001		Yasi, Daniel E	Y	YH0Z	100 - D Regular	09/24/09	7.00			919197	Labor
01	4011	99010001		Yasi, Daniel E	Y	YH0Z	100 - D Regular	09/28/09	9.00			919197	Labor
01	4011	99010001		Yasi, Daniel E	Y	YH0Z	100 - D Regular	09/29/09	9.00			919197	Labor
01	4011	99010001		Yasi, Daniel E	Y	YH0Z	100 - D Regular	09/30/09	9.00			919197	Labor
01	4011	99010001		Srinivasan, Ram	Y	YH0Z	100 - D Regular	09/01/09	9.00			919197	Labor
01	4011	99010001		Srinivasan, Ram	Y	YH0Z	100 - D Regular	09/02/09	4.00			919197	Labor
01	4011	99010001		Srinivasan, Ram	Y	YH0Z	100 - D Regular	09/03/09	4.00			919197	Labor
01	4011	99010001		Srinivasan, Ram	Y	YH0Z	100 - D Regular	09/08/09	9.00			919197	Labor
01	4011	99010001		Srinivasan, Ram	Y	YH0Z	100 - D Regular	09/09/09	9.00			919197	Labor
01	4011	99010001		Srinivasan, Ram	Y	YH0Z	100 - D Regular	09/10/09	7.00			919197	Labor
01	4011	99010001		Srinivasan, Ram	Y	YH0Z	100 - D Regular	09/11/09	8.00			919197	Labor
01	4011	99010001		Srinivasan, Ram	Y	YH0Z	100 - D Regular	09/14/09	9.00			919197	Labor
01	4011	99010001		Srinivasan, Ram	Y	YH0Z	100 - D Regular	09/15/09	9.00			919197	Labor
01	4011	99010001		Srinivasan, Ram	Y	YH0Z	100 - D Regular	09/16/09	9.00			919197	Labor
01	4011	99010001		Srinivasan, Ram	Y	YH0Z	100 - D Regular	09/17/09	9.00			919197	Labor
01	4011	99010001		Srinivasan, Ram	Y	YH0Z	100 - D Regular	09/21/09	9.00			919197	Labor
01	4011	99010001		Srinivasan, Ram	Y	YH0Z	100 - D Regular	09/22/09	9.00			919197	Labor
01	4011	99010001		Srinivasan, Ram	Y	YH0Z	100 - D Regular	09/23/09	9.00			919197	Labor
01	4011	99010001		Srinivasan, Ram	Y	YH0Z	100 - D Regular	09/25/09	8.00			919197	Labor
01	4011	99010001		Srinivasan, Ram	Y	YH0Z	100 - D Regular	09/28/09	9.00			919197	Labor
01	4011	99010001		Srinivasan, Ram	Y	YH0Z	100 - D Regular	09/29/09	9.00			919197	Labor
01	4011	99010001		Srinivasan, Ram	Y	YH0Z	100 - D Regular	09/30/09	9.00			919197	Labor
01	4011	99010003		Kipness, Lewis I.	Y	YH0Z	100 - D Regular	09/01/09	0.50			919197	Labor
01	4011	99010003		Kipness, Lewis I.	Y	YH0Z	100 - D Regular	09/03/09	1.00			919197	Labor
01	4011	99010003		Kipness, Lewis I.	Y	YH0Z	100 - D Regular	09/09/09	1.00			919197	Labor
01	4011	99010003		Kipness, Lewis I.	Y	YH0Z	100 - D Regular	09/10/09	1.50			919197	Labor
01	4011	99010003		Kipness, Lewis I.	Y	YH0Z	100 - D Regular	09/11/09	0.50			919197	Labor
01	4011	99010003		Kipness, Lewis I.	Y	YH0Z	100 - D Regular	09/14/09	0.50			919197	Labor

CONFIDENTIAL

PBC

1 2 3 4 5 6 7

(A) Traced to 19-4/30-11 Headquarters Personnel

SOURCE DR#16

Billing Detail
Labor Detail
Invoice: 919197-R8-00361
Job: 12915303
Period Ending: September 30, 2009

WBS	Cost Type	Cost Code	Address Number	Description	Rate Class	Job Step	Pay Type	Service Date	Hours	Billing Rate	Total Billed	Invoice Number	Vendor Invoice
01	4011	99010003	[redacted] - Kipness, Lewis L.	Prime Contract Mgr 3	Y	YH0Z	100 - D Regular	09/15/09	1.50	[redacted]	[redacted]	919197	Labor
01	4011	99010003	- Kipness, Lewis L.	Prime Contract Mgr 3	Y	YH0Z	100 - D Regular	09/16/09	0.50			919197	Labor
01	4011	99010003	- Kipness, Lewis L.	Prime Contract Mgr 3	Y	YH0Z	100 - D Regular	09/17/09	1.00			919197	Labor
01	4011	99010003	- Kipness, Lewis L.	Prime Contract Mgr 3	Y	YH0Z	100 - D Regular	09/21/09	1.00			919197	Labor
01	4011	99010003	- Kipness, Lewis L.	Prime Contract Mgr 3	Y	YH0Z	100 - D Regular	09/22/09	2.50			919197	Labor
01	4011	99010003	- Kipness, Lewis L.	Prime Contract Mgr 3	Y	YH0Z	100 - D Regular	09/23/09	1.00			919197	Labor
01	4011	99010003	- Kipness, Lewis L.	Prime Contract Mgr 3	Y	YH0Z	100 - D Regular	09/24/09	0.50			919197	Labor
01	4011	99010003	- Kipness, Lewis L.	Prime Contract Mgr 3	Y	YH0Z	100 - D Regular	09/25/09	0.50			919197	Labor
01	4011	99010003	- Kipness, Lewis L.	Prime Contract Mgr 3	Y	YH0Z	100 - D Regular	09/29/09	1.00			919197	Labor
01	4011	99010003	- Kipness, Lewis L.	Prime Contract Mgr 3	Y	YH0Z	100 - D Regular	09/30/09	1.00			919197	Labor
					Y Total				303.50				
01	4011	99010094	- Curtis, William R	QA Mgr 2	X	XH0Z	100 - D Regular	09/01/09	1.50			919197	Labor
01	4011	99080101	- Mcgann, Paula J	Cost Manager 2	X	XH0Z	100 - D Regular	09/01/09	3.00			919197	Labor
01	4011	99080101	- Mcgann, Paula J	Cost Manager 2	X	XH0Z	100 - D Regular	09/02/09	3.00			919197	Labor
01	4011	99080101	- Mcgann, Paula J	Cost Manager 2	X	XH0Z	100 - D Regular	09/03/09	3.00			919197	Labor
01	4011	99080101	- Mcgann, Paula J	Cost Manager 2	X	XH0Z	100 - D Regular	09/08/09	3.00			919197	Labor
01	4011	99080101	- Mcgann, Paula J	Cost Manager 2	X	XH0Z	100 - D Regular	09/09/09	3.00			919197	Labor
01	4011	99080101	- Mcgann, Paula J	Cost Manager 2	X	XH0Z	100 - D Regular	09/14/09	3.00			919197	Labor
01	4011	99080101	- Mcgann, Paula J	Cost Manager 2	X	XH0Z	100 - D Regular	09/15/09	3.00			919197	Labor
01	4011	99080101	- Mcgann, Paula J	Cost Manager 2	X	XH0Z	100 - D Regular	09/16/09	3.00			919197	Labor
01	4011	99080101	- Mcgann, Paula J	Cost Manager 2	X	XH0Z	100 - D Regular	09/17/09	3.00			919197	Labor
01	4011	99080101	- Mcgann, Paula J	Cost Manager 2	X	XH0Z	100 - D Regular	09/21/09	5.00			919197	Labor
01	4011	99080101	- Mcgann, Paula J	Cost Manager 2	X	XH0Z	100 - D Regular	09/22/09	4.00			919197	Labor
01	4011	99080101	- Mcgann, Paula J	Cost Manager 2	X	XH0Z	100 - D Regular	09/23/09	4.00			919197	Labor
01	4011	99080101	- Mcgann, Paula J	Cost Manager 2	X	XH0Z	100 - D Regular	09/24/09	4.00			919197	Labor
01	4011	99080101	- Mcgann, Paula J	Cost Manager 2	X	XH0Z	100 - D Regular	09/29/09	4.00			919197	Labor
01	4011	99080101	- Mcgann, Paula J	Cost Manager 2	X	XH0Z	100 - D Regular	09/30/09	4.00			919197	Labor
					X Total				53.50				
01	4011	99020001	- Williamson Jr, Harold A.	Engineer 4	W	WF0Z	100 - D Regular	09/01/09	13.00			919197	Labor
01	4011	99020001	- Williamson Jr, Harold A.	Engineer 4	W	WF0Z	100 - D Regular	09/02/09	7.00			919197	Labor
01	4011	99020001	- Williamson Jr, Harold A.	Engineer 4	W	WF0Z	100 - D Regular	09/03/09	10.00			919197	Labor
01	4011	99020001	- Williamson Jr, Harold A.	Engineer 4	W	WF0Z	250 - D Strt OT	09/04/09	8.00			919197	Labor
01	4011	99020001	- Williamson Jr, Harold A.	Engineer 4	W	WF0Z	100 - D Regular	09/08/09	11.00			919197	Labor
01	4011	99020001	- Williamson Jr, Harold A.	Engineer 4	W	WF0Z	100 - D Regular	09/09/09	8.00			919197	Labor
01	4011	99020001	- Williamson Jr, Harold A.	Engineer 4	W	WF0Z	100 - D Regular	09/10/09	4.00			919197	Labor
01	4011	99020001	- Williamson Jr, Harold A.	Engineer 4	W	WF0Z	250 - D Strt OT	09/10/09	8.00			919197	Labor
01	4011	99020001	- Williamson Jr, Harold A.	Engineer 4	W	WF0Z	100 - D Regular	09/14/09	12.00			919197	Labor
01	4011	99020001	- Williamson Jr, Harold A.	Engineer 4	W	WF0Z	100 - D Regular	09/15/09	12.00			919197	Labor
01	4011	99020001	- Williamson Jr, Harold A.	Engineer 4	W	WF0Z	100 - D Regular	09/16/09	7.00			919197	Labor
01	4011	99020001	- Williamson Jr, Harold A.	Engineer 4	W	WF0Z	100 - D Regular	09/17/09	8.00			919197	Labor
01	4011	99020001	- Williamson Jr, Harold A.	Engineer 4	W	WF0Z	250 - D Strt OT	09/17/09	3.00			919197	Labor
01	4011	99020001	- Williamson Jr, Harold A.	Engineer 4	W	WF0Z	250 - D Strt OT	09/18/09	10.00			919197	Labor
01	4011	99020001	- Williamson Jr, Harold A.	Engineer 4	W	WF0Z	100 - D Regular	09/21/09	10.00			919197	Labor
01	4011	99020001	- Williamson Jr, Harold A.	Engineer 4	W	WF0Z	100 - D Regular	09/22/09	9.00			919197	Labor
01	4011	99020001	- Williamson Jr, Harold A.	Engineer 4	W	WF0Z	250 - D Strt OT	09/22/09	2.00			919197	Labor

1 2 3 4 (B) Traced to 19-4 | 30-1 | 1 Elite Assigned 9 10 11 12 13 14

Billing Detail
Labor Detail
Invoice: 919197-R8-00361
Job: 12915303
Period Ending: September 30, 2009

WBS	Cost Type	Cost Code	Address Number	Description	Rate Class	Job Step	Pay Type	Service Date	Hours	Billing Rate	Total Billed	Invoice Number	Vendor Invoice
01	4011	99020001	Williamson Jr, Harold A.	Engineer 4	W	WF0Z	100 - D Regular	09/23/09	8.00	[redacted]	[redacted]	919197	Labor
01	4011	99020001	Williamson Jr, Harold A.	Engineer 4	W	WF0Z	100 - D Regular	09/28/09	11.00			919197	Labor
01	4011	99020001	Williamson Jr, Harold A.	Engineer 4	W	WF0Z	100 - D Regular	09/29/09	10.00			919197	Labor
01	4011	99020001	Williamson Jr, Harold A.	Engineer 4	W	WF0Z	100 - D Regular	09/30/09	8.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/01/09	9.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/02/09	9.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/03/09	9.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/04/09	8.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/08/09	9.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/08/09	9.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/10/09	9.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/14/09	9.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/15/09	9.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/16/09	9.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/17/09	9.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/18/09	8.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/21/09	9.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/22/09	9.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/23/09	9.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/24/09	9.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/28/09	9.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/29/09	9.00			919197	Labor
01	4011	99020001	Hsu, Cheng T.	Engineer 4	W	WH0Z	100 - D Regular	09/30/09	9.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/01/09	4.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/02/09	2.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/03/09	6.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/04/09	2.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/04/09	2.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/08/09	7.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/09/09	4.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/10/09	8.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/11/09	2.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/11/09	2.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/14/09	8.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/15/09	4.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/16/09	4.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/17/09	4.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/18/09	4.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/18/09	2.50			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/21/09	5.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/22/09	4.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/23/09	6.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/24/09	1.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/28/09	6.00			919197	Labor
01	4011	99061101	Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/29/09	3.00			919197	Labor

1 2 3 4 5 6 7 8 9 10 11 12 13 14

Billing Detail
Labor Detail
Invoice: 919197-R8-00361
Job: 12915303
Period Ending: September 30, 2009

WBS	Cost Type	Cost Code	Address Number	Description	Rate Class	Job Step	Pay Type	Service Date	Hours	Billing Rate	Total Billed	Invoice Number	Vendor Invoice
01	4011	99061101	[redacted] Westergren, Elizabeth	Project Controls Mgr 1	W	WH2Z	100 - D Regular	09/30/09	3.00	[redacted]	[redacted]	919197	Labor
					W Total				441.50				
01	4011	99011000	[redacted] - Hett, Della J.	Admin/Executive Assitant 4	Q	QH0Z	250 - D Srt OT	09/17/09	0.50			919197	Labor
01	4011	99011000	[redacted] - Hett, Della J.	Admin/Executive Assitant 4	Q	QH0Z	250 - D Srt OT	09/18/09	1.00			919197	Labor
01	4011	99011000	[redacted] - Hett, Della J.	Admin/Executive Assitant 4	Q	QH0Z	250 - D Srt OT	09/19/09	2.75			919197	Labor
01	4011	99011000	[redacted] - Hett, Della J.	Admin/Executive Assitant 4	Q	QH0Z	250 - D Srt OT	09/24/09	1.50			919197	Labor
01	4011	99011000	[redacted] - Hett, Della J.	Admin/Executive Assitant 4	Q	QH0Z	250 - D Srt OT	09/25/09	0.50			919197	Labor
01	4011	99011000	[redacted] - Hett, Della J.	Admin/Executive Assitant 4	Q	QH0Z	250 - D Srt OT	09/26/09	1.25			919197	Labor
01	4011	99011000	[redacted] - Hett, Della J.	Admin/Executive Assitant 4	Q	QH0Z	250 - D Srt OT	09/29/09	0.25			919197	Labor
01	4011	99060101	[redacted] - Letourneau, Sara E.	Tech Publications Specialist 2	Q	QH0Z	100 - D Regular	09/01/09	2.50			919197	Labor
01	4011	99060101	[redacted] - Letourneau, Sara E.	Tech Publications Specialist 2	Q	QH0Z	100 - D Regular	09/02/09	1.25			919197	Labor
01	4011	99060101	[redacted] - Letourneau, Sara E.	Tech Publications Specialist 2	Q	QH0Z	100 - D Regular	09/03/09	1.50			919197	Labor
01	4011	99060101	[redacted] - Letourneau, Sara E.	Tech Publications Specialist 2	Q	QH0Z	100 - D Regular	09/04/09	0.25			919197	Labor
01	4011	99060101	[redacted] - Letourneau, Sara E.	Tech Publications Specialist 2	Q	QH0Z	100 - D Regular	09/06/09	1.00			919197	Labor
01	4011	99060101	[redacted] - Letourneau, Sara E.	Tech Publications Specialist 2	Q	QH0Z	100 - D Regular	09/10/09	0.25			919197	Labor
01	4011	99060101	[redacted] - Letourneau, Sara E.	Tech Publications Specialist 2	Q	QH0Z	100 - D Regular	09/14/09	0.75			919197	Labor
01	4011	99060101	[redacted] - Letourneau, Sara E.	Tech Publications Specialist 2	Q	QH0Z	100 - D Regular	09/15/09	0.25			919197	Labor
01	4011	99060101	[redacted] - Letourneau, Sara E.	Tech Publications Specialist 2	Q	QH0Z	100 - D Regular	09/16/09	-1.50			919197	Labor
01	4011	99060101	[redacted] - Letourneau, Sara E.	Tech Publications Specialist 2	Q	QH0Z	100 - D Regular	09/18/09	0.25			919197	Labor
01	4011	99060101	[redacted] - Letourneau, Sara E.	Tech Publications Specialist 2	Q	QH0Z	100 - D Regular	09/28/09	1.00			919197	Labor
01	4011	99060101	[redacted] - Letourneau, Sara E.	Tech Publications Specialist 2	Q	QH0Z	100 - D Regular	09/29/09	0.50			919197	Labor
01	4011	99060101	[redacted] - Letourneau, Sara E.	Tech Publications Specialist 2	Q	QH0Z	100 - D Regular	09/30/09	0.75			919197	Labor
01	4011	99060101	[redacted] Beren, Anita S	Data Management Analyst 1	Q	QH0Z	100 - D Regular	09/01/09	5.00			919197	Labor
01	4011	99060101	[redacted] Beren, Anita S	Data Management Analyst 1	Q	QH0Z	100 - D Regular	09/02/09	2.00			919197	Labor
01	4011	99060101	[redacted] Beren, Anita S	Data Management Analyst 1	Q	QH0Z	100 - D Regular	09/03/09	3.00			919197	Labor
01	4011	99060101	[redacted] Beren, Anita S	Data Management Analyst 1	Q	QH0Z	100 - D Regular	09/04/09	2.00			919197	Labor
01	4011	99060101	[redacted] Beren, Anita S	Data Management Analyst 1	Q	QH0Z	100 - D Regular	09/14/09	4.50			919197	Labor
01	4011	99060101	[redacted] Beren, Anita S	Data Management Analyst 1	Q	QH0Z	100 - D Regular	09/15/09	2.00			919197	Labor
01	4011	99060101	[redacted] Beren, Anita S	Data Management Analyst 1	Q	QH0Z	100 - D Regular	09/16/09	2.00			919197	Labor
01	4011	99060101	[redacted] Beren, Anita S	Data Management Analyst 1	Q	QH0Z	100 - D Regular	09/18/09	2.00			919197	Labor
01	4011	99060101	[redacted] Beren, Anita S	IMS Support Tech 4	Q	QH0Z	100 - D Regular	09/21/09	5.00			919197	Labor
01	4011	99060101	[redacted] Beren, Anita S	IMS Support Tech 4	Q	QH0Z	100 - D Regular	09/22/09	2.00			919197	Labor
01	4011	99060101	[redacted] Beren, Anita S	IMS Support Tech 4	Q	QH0Z	100 - D Regular	09/23/09	1.00			919197	Labor
01	4011	99060101	[redacted] Beren, Anita S	IMS Support Tech 4	Q	QH0Z	100 - D Regular	09/24/09	3.00			919197	Labor
01	4011	99060101	[redacted] Beren, Anita S	IMS Support Tech 4	Q	QH0Z	100 - D Regular	09/28/09	2.00			919197	Labor
01	4011	99060101	[redacted] Beren, Anita S	IMS Support Tech 4	Q	QH0Z	100 - D Regular	09/29/09	1.00			919197	Labor
01	4011	99060101	[redacted] Beren, Anita S	IMS Support Tech 4	Q	QH0Z	100 - D Regular	09/30/09	2.00			919197	Labor
01	4011	99011000	[redacted] Coffey, Kimberly A	Document Management Tech 4	Q	QH0Z	100 - D Regular	09/01/09	0.50			919197	Labor
01	4011	99011000	[redacted] Coffey, Kimberly A	Document Management Tech 4	Q	QH0Z	100 - D Regular	09/03/09	1.00			919197	Labor
					Q Total				51.75				
01	4011	99020001	[redacted] - Doyon, Matthew P.	Engineer 1	P	PH0Z	100 - D Regular	09/01/09	7.00			919197	Labor
01	4011	99020001	[redacted] - Doyon, Matthew P.	Engineer 1	P	PH0Z	100 - D Regular	09/02/09	8.00			919197	Labor
01	4011	99020001	[redacted] - Doyon, Matthew P.	Engineer 1	P	PH0Z	100 - D Regular	09/19/09	0.75			919197	Labor
01	4011	99020001	[redacted] - Doyon, Matthew P.	Engineer 1	P	PH0Z	100 - D Regular	09/29/09	4.00			919197	Labor
01	4011	99020001	[redacted] - Doyon, Matthew P.	Engineer 1	P	PH0Z	100 - D Regular	09/30/09	9.00			919197	Labor

1 2 3 4 5 6 7 8 9 10 11 12 13 14

Billing Detail
Labor Detail
Invoice: 919197-R8-00361
Job: 12915303
Period Ending: September 30, 2009

WBS	Cost Type	Cost Code	Address Number	Description	Rate Class	Job Step	Pay Type	Service Date	Hours	Billing Rate	Total Billed	Invoice Number	Vendor Invoice
					P Total				28.75				
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/01/09	1.50	[redacted]	[redacted]	919197	Labor
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/02/09	2.00			919197	Labor
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/03/09	2.50			919197	Labor
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/08/09	2.50			919197	Labor
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/09/09	2.00			919197	Labor
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/10/09	2.50			919197	Labor
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/11/09	2.00			919197	Labor
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/14/09	2.50			919197	Labor
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/15/09	2.00			919197	Labor
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/16/09	2.00			919197	Labor
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/17/09	2.00			919197	Labor
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/21/09	2.00			919197	Labor
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/22/09	2.00			919197	Labor
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/23/09	2.50			919197	Labor
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/24/09	2.00			919197	Labor
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/25/09	1.50			919197	Labor
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/28/09	2.75			919197	Labor
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/29/09	3.00			919197	Labor
01	4011	99060101	[redacted] - Zera, Sanie	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/30/09	1.50			919197	Labor
01	4011	99060101	[redacted] - Sawyer, Jennifer L.	Document Management Tech 2	O	OH0Z	100 - D Regular	09/01/09	1.75			919197	Labor
01	4011	99060101	[redacted] - Sawyer, Jennifer L.	Document Management Tech 2	O	OH0Z	100 - D Regular	09/02/09	1.25			919197	Labor
01	4011	99060101	[redacted] - Sawyer, Jennifer L.	Document Management Tech 2	O	OH0Z	100 - D Regular	09/03/09	1.00			919197	Labor
01	4011	99060101	[redacted] - Sawyer, Jennifer L.	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/14/09	1.00			919197	Labor
01	4011	99060101	[redacted] - Sawyer, Jennifer L.	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/15/09	1.00			919197	Labor
01	4011	99060101	[redacted] - Sawyer, Jennifer L.	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/17/09	9.00			919197	Labor
01	4011	99060101	[redacted] - Sawyer, Jennifer L.	Administrative Assistant 2	O	OH0Z	255 - D OT 1.5	09/17/09	1.50			919197	Labor
01	4011	99060101	[redacted] - Sawyer, Jennifer L.	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/21/09	1.50			919197	Labor
01	4011	99060101	[redacted] - Sawyer, Jennifer L.	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/22/09	1.75			919197	Labor
01	4011	99060101	[redacted] - Sawyer, Jennifer L.	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/23/09	2.00			919197	Labor
01	4011	99060101	[redacted] - Sawyer, Jennifer L.	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/24/09	1.50			919197	Labor
01	4011	99060101	[redacted] - Sawyer, Jennifer L.	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/25/09	2.00			919197	Labor
01	4011	99060101	[redacted] - Sawyer, Jennifer L.	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/28/09	3.00			919197	Labor
01	4011	99060101	[redacted] - Sawyer, Jennifer L.	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/29/09	3.00			919197	Labor
01	4011	99060101	[redacted] - Sawyer, Jennifer L.	Administrative Assistant 2	O	OH0Z	100 - D Regular	09/30/09	3.00			919197	Labor
01	4011	99060101	[redacted] - O'Donovan, Pamela A.	IMS Support Tech 2	O	OH1Z	100 - D Regular	09/15/09	4.00			919197	Labor
01	4011	99060101	[redacted] Kurth, Taylor C.	Scheduler 1	O	OH0Z	100 - D Regular	09/08/09	9.00			919197	Labor
01	4011	99060101	[redacted] Kurth, Taylor C.	Scheduler 1	O	OH0Z	100 - D Regular	09/09/09	9.00			919197	Labor
01	4011	99060101	[redacted] Kurth, Taylor C.	Scheduler 1	O	OH0Z	100 - D Regular	09/10/09	9.00			919197	Labor
01	4011	99060101	[redacted] Kurth, Taylor C.	Scheduler 1	O	OH0Z	100 - D Regular	09/11/09	8.00			919197	Labor
01	4011	99060101	[redacted] Schack, Amanda C.	IMS Support Tech 2	O	OH0Z	100 - D Regular	09/01/09	3.00			919197	Labor
01	4011	99060101	[redacted] Schack, Amanda C.	IMS Support Tech 2	O	OH0Z	100 - D Regular	09/02/09	3.00			919197	Labor
01	4011	99060101	[redacted] Schack, Amanda C.	IMS Support Tech 2	O	OH0Z	100 - D Regular	09/03/09	3.00			919197	Labor
01	4011	99060101	[redacted] Schack, Amanda C.	IMS Support Tech 2	O	OH0Z	100 - D Regular	09/08/09	2.00			919197	Labor
01	4011	99060101	[redacted] Schack, Amanda C.	IMS Support Tech 2	O	OH0Z	100 - D Regular	09/10/09	3.00			919197	Labor

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Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Labor - Welker

Billing Detail														
Labor Detail														
Invoice: 919197-R8-00361														
Job: 12915303														
Period Ending: September 30, 2009														
WBS	Cost Type	Cost Code	Address Number	Description	Rate Class	Job Step	Pay Type	Service Date	Hours	Billing Rate	Total Billed	Invoice Number	Vendor Invoice
01	4911	99000101	[redacted] - Schack, Amanda C.	SME Support Tech 2	0	OH02	100 - D Regular	09/11/09	1.00	[redacted]	[redacted]	919197	Labor
01	4911	99000101	[redacted] - Schack, Amanda C.	SME Support Tech 2	0	OH02	100 - D Regular	09/14/09	2.00			919197	Labor
01	4911	99000101	[redacted] - Schack, Amanda C.	SME Support Tech 2	0	OH02	100 - D Regular	09/15/09	2.00			919197	Labor
01	4911	99000101	[redacted] - Schack, Amanda C.	SME Support Tech 2	0	OH02	100 - D Regular	09/16/09	3.00			919197	Labor
01	4911	99000101	[redacted] - Schack, Amanda C.	SME Support Tech 2	0	OH02	100 - D Regular	09/17/09	2.00			919197	Labor
01	4911	99000101	[redacted] - Schack, Amanda C.	SME Support Tech 2	0	OH02	100 - D Regular	09/21/09	2.00			919197	Labor
01	4911	99000101	[redacted] - Schack, Amanda C.	SME Support Tech 2	0	OH02	100 - D Regular	09/22/09	2.00			919197	Labor
01	4911	99000101	[redacted] - Schack, Amanda C.	SME Support Tech 2	0	OH02	100 - D Regular	09/23/09	2.00			919197	Labor
01	4911	99000101	[redacted] - Schack, Amanda C.	SME Support Tech 2	0	OH02	100 - D Regular	09/24/09	2.00			919197	Labor
01	4911	99000101	[redacted] - Schack, Amanda C.	SME Support Tech 2	0	OH02	100 - D Regular	09/25/09	2.00			919197	Labor
01	4911	99000101	[redacted] - Schack, Amanda C.	SME Support Tech 2	0	OH02	100 - D Regular	09/28/09	3.00			919197	Labor
01	4911	99000101	[redacted] - Schack, Amanda C.	SME Support Tech 2	0	OH02	100 - D Regular	09/29/09	2.00			919197	Labor
01	4911	99000101	[redacted] - Schack, Amanda C.	SME Support Tech 2	0	OH02	100 - D Regular	09/30/09	3.00			919197	Labor
01	4911	99011000	[redacted] - Coffey, Kimberly A	SME Support Tech 2	0	OH02	100 - D Regular	09/23/09	0.25			919197	Labor
01	4911	99011000	[redacted] - Coffey, Kimberly A	SME Support Tech 2	0	OH02	100 - D Regular	09/24/09	0.25			919197	Labor
01	4911	99011000	[redacted] - Coffey, Kimberly A	SME Support Tech 2	0	OH02	100 - D Regular	09/28/09	1.00			919197	Labor
01	4911	99011000	[redacted] - Coffey, Kimberly A	SME Support Tech 2	0	OH02	100 - D Regular	09/30/09	0.25			919197	Labor
01	4911	99000101	[redacted] - Hygashin, Madeleine S.	SME Support Tech 2	0	OH02	100 - D Regular	08/21/09	1.00			919197	Labor
01 JUNO BEACH CORE TEAM Total					0 Total				159.25				
									1,046.00				

1 2 3 4 5 6 7 8 9 10 11 12 13 14

MPR 5303

Page 7 of 62
10/19/2009: 9:17 AM

Invoice 919197 Labor
12915303 Labor and Expenses_Inv 919197-R8-00361_PE 093009.xls

p.6

30-1

19-4/30-1/1

REDACTED

WP 19-4/30-1/1
Page 1

19-4/30-2

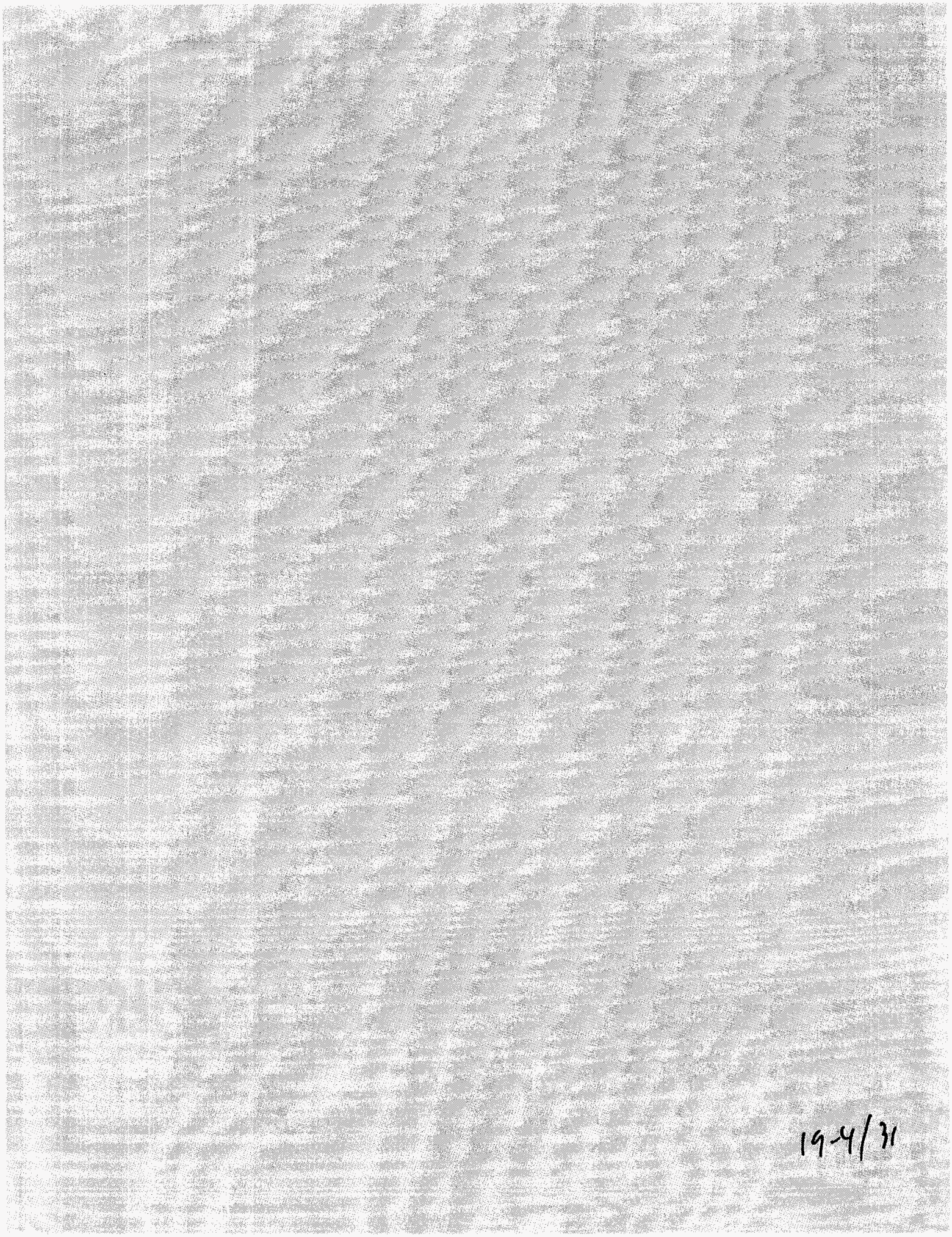
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WP 19-4/30-2
Pages 1-3

19-4/30-3

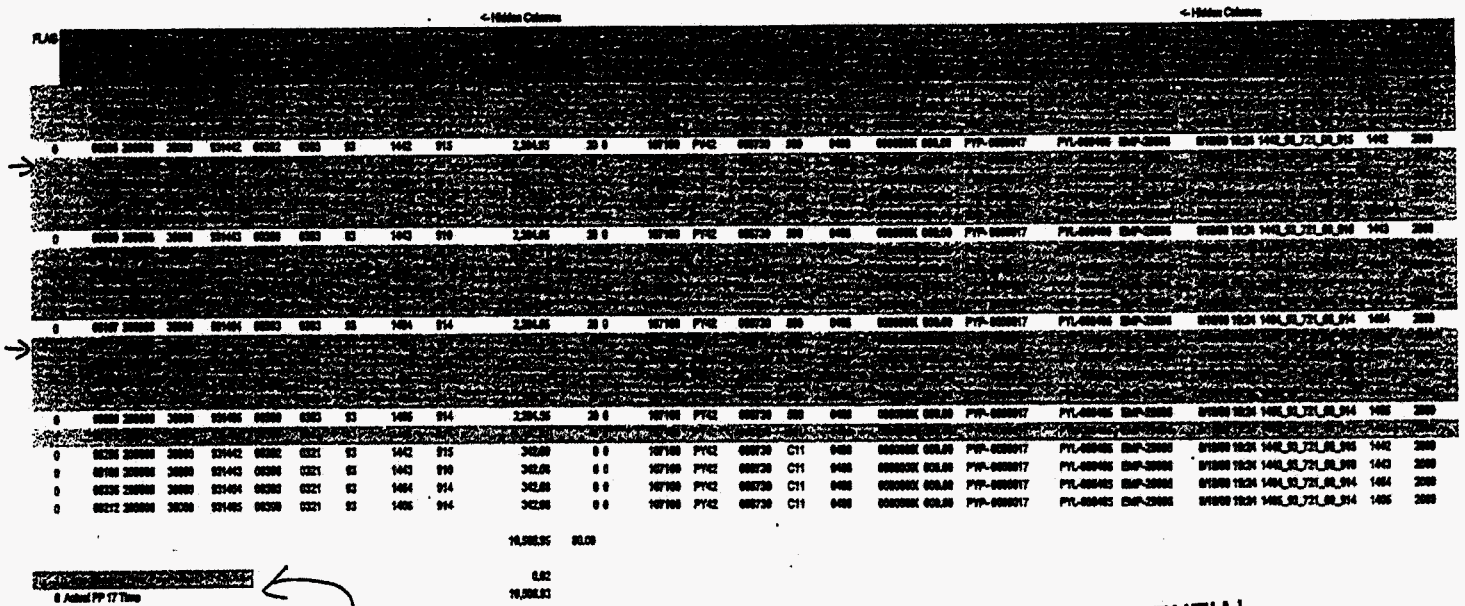
REDACTED

WP 19-4/30-3
Pages 1-5



19-4/31

File # 7-04 Sample Items #13 & 14 (9-11)



CONFIDENTIAL

1 [redacted] is current
2 position as the Site Director
3 EPU - Point Beach. This position
4 took placed in 9/2009. He
5 will return to Juno Beach
6 in May 2010. However, it is
7 unclear if he will be supporting the three stations or just Point Beach.

Detail indicates [redacted] was entering time for June & July although his default payroll distribution had already made a 25/25/25/25 attribution.

0204 Items 13 & 14

PBC

EMP 29096 PP 17 Detail EMP_29096_FMP_A_R10000_FOR_NFR.xls 8:04 AM 1/13/2010

SOURCE DR #18

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Allocation Cost

GRITTY BUSINESS FORMS, INC. Phone: (847) 639-2838 Fax: (847) 639-4006 Email: Pre@gritt.com

19-4/32

Florida Power & Light Company
Extended Power Uprate (EPU)
Audit Request (AR) 31 Responses and References – Follow Up to AR_16

PBC

AR_16 AUDIT ITEM	AR_31 File No	Item No. 19-H	Amount	Request	File #	Response
13_1	16_13_1	1	2,274,215.62	Provide the hourly rates in the contract were valid through 3/31/2009. The rate schedule provided in Doc Req #30 does not have the overtime rates and excludes many employees.	13	The subject transaction is an invoice that is a projection of December 2009 and a true-up of actual charges through October 2009. A file named *13_c_PTN Bechtel EPC_conf_Appendix 2 with attachments_conf.pdf* was provided in file 13 and includes the non-manual rates valid through March 2009. However, the subject transaction is subject to the non-manual rates effective for April 2009 through December 2009. Two files named **25489-000-TCM-GAM-00037 Bechtels Non-Manual Rates for 2009_conf.pdf** and **Rates for 200904_thru_200912_conf.pdf** are provided in the 16_13_1 directory. These rates include the regular and overtime rates for the time period. Audit Request 30 (Doc Req #30) pertains to two PTN Bechtel invoices from Audit Request 02 which were for: • 20.01 - Projected February 2009/True-Up Through December 2008; and • 20.05 - Projected June 2009/True-Up Through April 2009. *20_c_PTN Bechtel EPC_conf_Appendix 2 with attachments_conf.pdf* was provided with these invoices in Audit Request 02. As explained in the narrative provided for Audit Request 30, the roster utilized for comparison to the Bechtel employees billed on 20.05 is actually an internal telephone/contact list which was printed on 020209 and may actually be of an earlier vintage. The work papers provided in response to Audit Request 30 document the hire-in dates for personnel who were not on the roster. A comparison of the individuals charging the project in the later part of 2009 versus the January/February timeframe is likely to yield many Bechtel employees and contractors who are not on the roster. Please also refer to the response for Audit Request 26 which describes the general manner in which FPL performs diligence on the projected and actual costs submitted for billing by Bechtel. Due to the magnitude of the Bechtel effort and its cost impact, EPU Project Controls and Project Management are very sensitive to level of Bechtel staffing on the site. A staffing plan is the primary method of managing the level of Bechtel personnel deployed on site. Any deviation from the staffing plan generally requires agreement between FPL and Bechtel. Ultimately, FPL controls the level of Bechtel staffing at each site.
1_09	16_1_09	5	(11,729.04)	What will the company plan to do with the building once the EPU project is completed?	1-09	This transaction is related to Audit Request 16 Items/File Nos 8 and 9 which are also addressed in this request. While it is explained more fully in the above mentioned documents, the subject building is a permanent plant structure, the construction of which was funded outside of EPU. The building will remain in service after EPU. As noted in the narrative, the only costs being borne by EPU are the costs of "building out" a portion of the second floor of the building to suit the requirements of EPU.

19-4/18

SOURCE DR#31

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xxxx – provided this transmittal *xxxx* – provided AR_16 transmittal
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Florida Power & Light Company
Extended Power Uprate (EPU)
Audit Request (AR) 31 Responses and References – Follow Up to AR_16

AR_16 AUDIT ITEM	AR_31 File No	Item No.	Amount	Request	File #	Response
1_06	16_1_06	7	(22,500.00)	Please explain the methodology for the allocation of $22,500 for each of the nuclear plant.	1-06	Please note that this transaction is also related to information provided in Audit Requests 21 and 22 regarding affiliate transactions. The correction was attributed equally among the four units because that was the cost distribution profile that the Seabrook employee had utilized in distributing his time during 2009. FPL has provided an updated version of a file provided in Audit Request 22 named **AffiliationTransactions_2009_for_AR31_conf.xls** with a tab titled "For_AR_31" which exhibits this profile.

xxxx – provided this transmittal *xxxx* – provided AR_16 transmittal
Confidential

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009
Title: Request #31

19-4/33

Florida Power & Light Company
Extended Power Uprate (EPU)
Audit Request (AR) 18 Responses and References – Follow Up to AR_09

CONFIDENTIAL

AR_09 AUDIT ITEM	Item No.	Amount	Request	File #	Response
54	95	12,360.60	Cannot open file 54	54	**54_a_Team Industrial_PS20205185.pdf** is provided as an attachment to this transmittal in a different file format.
23	39	5,361.16	This charge is for new nuclear. (19-4)	23	Please see *page 7 of 23_a_CEA invoice3807 Jul 09_z_conf.pdf* of original response. Concentric provides third party review for both the New Nuclear and EPU projects. The source of the audit sample transaction is the first work order 1429-93-000-000-915. This work order in turn attributes 75% of this charge to the first implementation outage (ER 6410) and 25% to the second implementation outage (ER 6411) for St. Lucie Unit 1 (PSL1). 7,148.21 x .75 = 5,361.16
38	84	155,856.31	Does the company have a plan for this warehouse when the EPU project is completed? (19-4)	38	The warehouse funded by the project is specifically sized and designed for the needs of EPU at Turkey Point (PTN). The project is procuring a number of large components and parts which need to be stored in an enclosed/protected area prior to installation. While the building may have a post-EPU use by the plant, the location and design of the warehouse is based on the requirements of EPU and not on any subsequent use by the plant. JV Sample #17.
42	90	47,351.67	Reference the amount to the Invoice. (19-4)	42	FPL has incorrectly coded this Purchase Order as subject to Florida Sales and Use Tax. Corrective action has been initiated. The 47,351.67 amount is based upon the 44,647.80 amount coded to work order 0799 on page three of *42_a_PS20207049.tif*. The increment above 44,647.80 is attributable to the 6% Florida Sales & Use Tax (44,647.80 * .06 = 2,678.87) and the .5% discretionary St. Lucie county surtax applied on $5,000 of the transactions (5,000 * .005 = 25).
45	93	14,774.21 AR18 200910	Amount on invoice was $27,781.47. Did the company remove the amount for the furnitures? See (4H-1)	45	The audit sample item is one of three account distributions utilized for this invoice. Also, the Purchase Order is correctly coded for FPL to accrue Florida Sales & Use Tax. Please see **AR18_Calc Item93.xls** which is provided as an attachment to this transmittal. This file documents the attribution of the items purchased and the increments of Florida Sales & Use Tax and the Miami-Dade discretionary surtax. Please see **AR18_200910_998_248_Reclass EPU Capital_Ref_AR09_45_93.pdf** which is provided as an attachment to this transmittal. You will note that the entire amount of this purchase (i.e., the three receipt amounts calculated in the **AR18_Calc Item93.xls** file above) was reclassified to an amortizable account which is recovered through base rates instead of the NCRC.

SOURCE DR #18

PBC

PBC

xxxx – provided this transmittal *xxxx* – provided AR_09 transmittal

P.1

Florida Power & Light Company
Extended Power Uprate (EPU)
Audit Request (AR) 18 Responses and References – Follow Up to AR_09

Continued

6	8	(19,729.87)	Cannot locate		**6_200910_998_235_EPU Q3 Payroll Reclass.pdf** is provided as an attachment to this transmittal. The credit entry is on the second page of this file. The supporting work papers for this entry are all labeled "F" and can be located on: • Page 3 – Summary entries for Employee ID (EID) 65986; and • Page 5 – Master Payroll Analysis File – documents eligible hours and incurred hours project to date for EID 65986; and • Page 9 – Detail payroll transactions for EID 65986. This particular employee had already charged all eligible hours to the incremental (recoverable) part of the project. Therefore, all the employee's hours for the third quarter (which had been charged to two St. Lucie work orders) were reversed and transferred to a non-incremental (non-NCRC recoverable) work order for the project. Please note this is the same process described in Audit Request 11 follow up to Item 9.
7	11	5,149.46	Cannot locate		**07_01_Narrative and Work Papers_conf.pdf** is provided as an attachment to this transmittal.
7	12	4,959.04	Cannot locate		**7_02_EMP-74174_conf.pdf** is provided as an attachment to this transmittal.
7	13	(5,482.89)	Cannot locate		**7_03_EMP-81472_conf.pdf** is provided as an attachment to this transmittal.
7	14	(5,482.91)	Cannot locate		**7_04_EMP-29096_conf.pdf** is provided as an attachment to this transmittal.
56	51	2,098,578.40	Cannot locate		Our records indicate that we did not provide this item in the original transmittal. **56_3_a_PS10208006.tif** is provided as an attachment to this transmittal. In addition, **56_c_TEI_exhibit A comp_PO 118241_conf.pdf** **56_b_TEI_PO 118241.pdf** are also provided although you may have them in File #56.
56	52	2,098,579.40	Cannot locate		Same as Item No. 51.
51	61	1,019,879.77	Cannot locate		**51_2_a_Siemens_inv 96033500_conf.pdf** is provided as an attachment to this transmittal. **51_b_Siemens_ PO 116090 rel 002.pdf** is also provided although you may have this in File #51.
51	67	834,447.08	Cannot locate		Same as Item No. 51.
51	62	1,019,879.77	Cannot locate		**51_1_a_Siemens_inv 96032631_conf.pdf** is provided as an attachment to this transmittal. **51_b_Siemens_ PO 116090 rel 002.pdf** is also provided although you may have this in File #51.
51	68	834,447.08	Cannot locate		Same as Item No. 52.
14	27	31,342.24	Please provide hard copy.	14	**9_14_27.pdf** is provided as an attachment to this transmittal.
15	28	30,179.66	Please provide hard copy.	15	**9_15_28.pdf** is provided as an attachment to this transmittal.
16	29	24,004.06	Please provide hard copy.	16	**9_16_29.pdf** is provided as an attachment to this transmittal.
17	32	12,065.31	Please provide hard copy.	17	**9_17_32.pdf** is provided as an attachment to this transmittal.
24	40	5,134.50	What was the lease for?	24	**AR_18_Jupiter West Facility Posiion Paper_ Rent 8_6_2008 rev4 (4-8-09).doc** is provided as an attachment to this transmittal. This file provides the background on the relocation of the majority of the central project team to this facility. In late 2009 the central project team was relocated to Juno Beach. Please note that the lease cost was normally allocated equally among the four units. Therefore, Items 40 and 41 constitute approximately 50% of a monthly lease payment.
25	41	5,121.51	What was the lease for?	25	Same as Item No. 40.

xxxx – provided this transmittal xxxx – provided AR_09 transmittal

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009
Title: Request #18

19-4/34

REDACTED

WP 19-4/34
Pages 1-8

19-4/35

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-008-4-1
TYE 12/31/2009

Title: Relocation Cost

KW 5/5/10 KW 4/27/2010

File #10 Item #25 (19-4)

Prudential Relocation, Inc. **Summary Homesale Statement**

Client:	FPL Group, Inc.	Client Number:	09895
File:	3457739	Client Division:	XX04Nuclear
Customer:	[redacted]		
Responsibility Date:	20-OCT-08		

PBC

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PBC

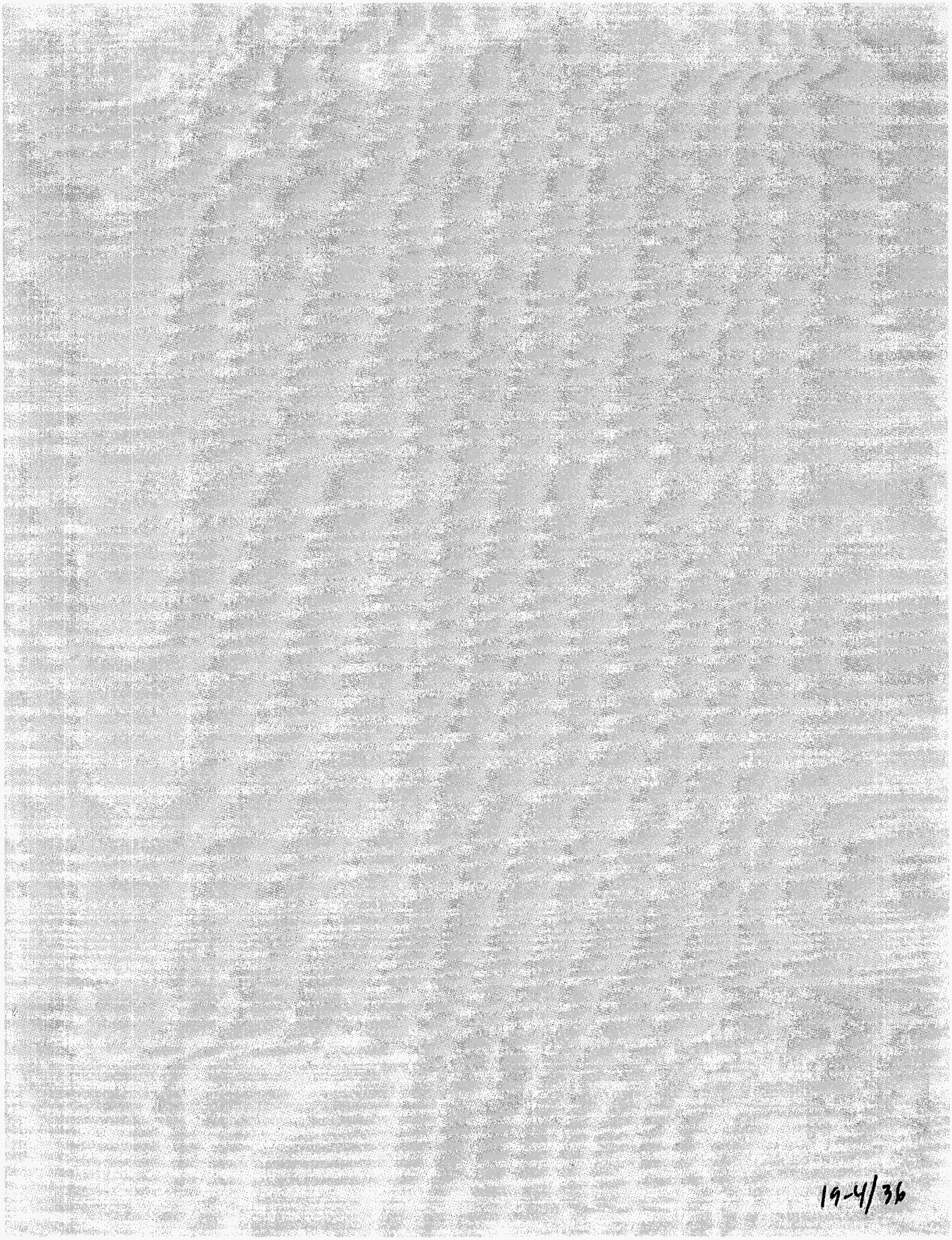
		Expenses to Date Dollars	% of Acquisition Price
Acquisition Price		$567,500.00	
Resale Price		($385,000.00)	(67.84%)
	Net (Gain)/Loss on Resale	$182,500.00	32.16%
Acquisition	Appraisal Costs	$1,000.00	0.18%
	Loan Information Costs	$0.00	0.00%
	Radon Inspections	$299.00	0.05%
	Property/Municipal Inspections	$2,443.00	0.43%
	Engineering Inspections	$0.00	0.00%
	Termite Inspections	$179.00	0.03%
	Title Company/Legal Fees	$731.00	0.13%
	Acquisition Costs Other	$5,799.61	1.02%
	Total Acquisition	$10,451.61	1.84%
Carrying	Mortgage Interest/Principal	$0.00	0.00%
	Property Taxes	$11,026.33	1.94%
	Maintenance	$4,220.00	0.74%
	Association Dues	$423.77	0.07%
	Repairs/Improvements	$13,052.00	2.30%
	Utilities	$3,717.76	0.66%
	Property Insurance	$3,055.20	0.54%
	Carry Costs Other	$60.00	0.01%
	Total Carrying	$35,555.06	6.26%
Closing	Broker Commissions	$25,025.00	4.41%
	Title Company Costs	$0.00	0.00%
	Recording Fees	$25.00	0.00%
	Legal Fees	$1,059.00	0.19%
	Buyers Incentives	($2,100.00)	(0.37%)
	Inspections	$0.00	0.00%
	Priority Handling Charges	$75.00	0.01%
	Closing Costs Other	$2,887.50	0.51%
	Total Closing	$26,971.50	4.75%
Service and Funding	Homesale Fees	($119,175.00)	(21.00%)
	Other Fees	$230.00	0.04%
	Interest On Funds	$14,118.90	2.49%
	Interest On Direct Expenses	$0.00	0.00%
	Total Service and Funding	($104,826.10)	(18.47%)
Total		(19-4) $150,652.09	26.55%

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SOURCE DR #9

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 695-2626 Fax: (847) 695-4508 Email: integrbus@aol.com

19-4
35



19-4/36

File 9.14 Item #27 (19-H) 4500434550

PBC

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Sum of Amount Due			Total
Company # / PA #	FPL Work Order	Customer Name	
0051-90-000-1001	0057-90-000-260-025	[redacted]	$ 1,217.11
046-024	0057-90-000-260-025 Total		$ 1,217.11
	0226-90-000-010-631	[redacted]	$ 8,832.76
	0226-90-000-010-631 Total		$ 8,832.76
	0303-93-000-000-787	[redacted]	$ 595.00
	0303-93-000-000-787 Total		$ 595.00
	0451-09-300-000-307	[redacted]	$ 2,516.49
	0451-09-300-000-307 Total		$ 2,516.49
	0891-93-481-001-915	[redacted]	$ 10,397.66
	0891-93-481-001-915 Total		$ 10,397.66
	1326-90-000-010-053	[redacted]	$ 11,576.91
			$ 16,631.83
			$ 28,208.74
	1326-90-000-010-053 Total		$ 31,342.24
	1443-93-781-004-910	[redacted]	$ 31,342.24
	1443-93-781-004-910 Total		$ 24,004.06
	1464-93-781-004-914	[redacted]	$ 24,004.06
	1464-93-781-004-914 Total		$ 17,892.76
	1469-90-000-000-635	[redacted]	$ 17,892.76
	1469-90-000-000-635 Total		$ 1,006.51
	1469-90-000-360-635	[redacted]	$ 1,006.51
	1469-90-000-360-635 Total		$ 468.11
	1525-90-000-000-606	[redacted]	$ 468.11
	1525-90-000-000-606 Total		$ 595.00
	1662-92-000-000-506	[redacted]	$ 595.00
	1662-92-000-000-506 Total		$ 2,767.86
	1819-98-000-000-788	[redacted]	$ 2,767.86
	1819-98-000-000-788 Total		$ 63.00
	3197-92-000-010-081	[redacted]	$ 63.00
	3197-92-000-010-081 Total		$ 4,861.09
	3277-92-000-000-929	[redacted]	$ 7,287.74
			$ 51.46
			$ 2,212.72
			$ 14,403.01
	3277-92-000-000-929 Total		$ 1,176.63
	4625-92-000-000-664	[redacted]	$ 1,176.63
	4625-92-000-000-664 Total		$ 14,042.00
	5653-90-000-000-929	[redacted]	$ 14,042.00
	5653-90-000-000-929 Total		$ 4,622.76
	5653-90-000-360-914	[redacted]	$ 4,622.76
	5653-90-000-360-914 Total		$ 899.82
	5667-90-000-000-914	[redacted]	$ 723.20
			$ 1,028.03
			$ 2,651.05
	5667-90-000-000-914 Total		$ 595.00
	5667-90-000-020-638	[redacted]	$ 595.00
	5667-90-000-020-638 Total		$ 14,354.76
	5667-90-000-260-647	[redacted]	$ 14,354.76
	5667-90-000-260-647 Total		$ 4,655.11
	5667-90-000-260-662	[redacted]	$ 5,421.69
			$ 10,076.80
	5667-90-000-260-662 Total		$ 13,053.51
	5741-92-000-000-689	[redacted]	$ 13,053.51
	5741-92-000-000-689 Total		

1 2 3

#27 (19-H)

SOURCE DR#18 : 11

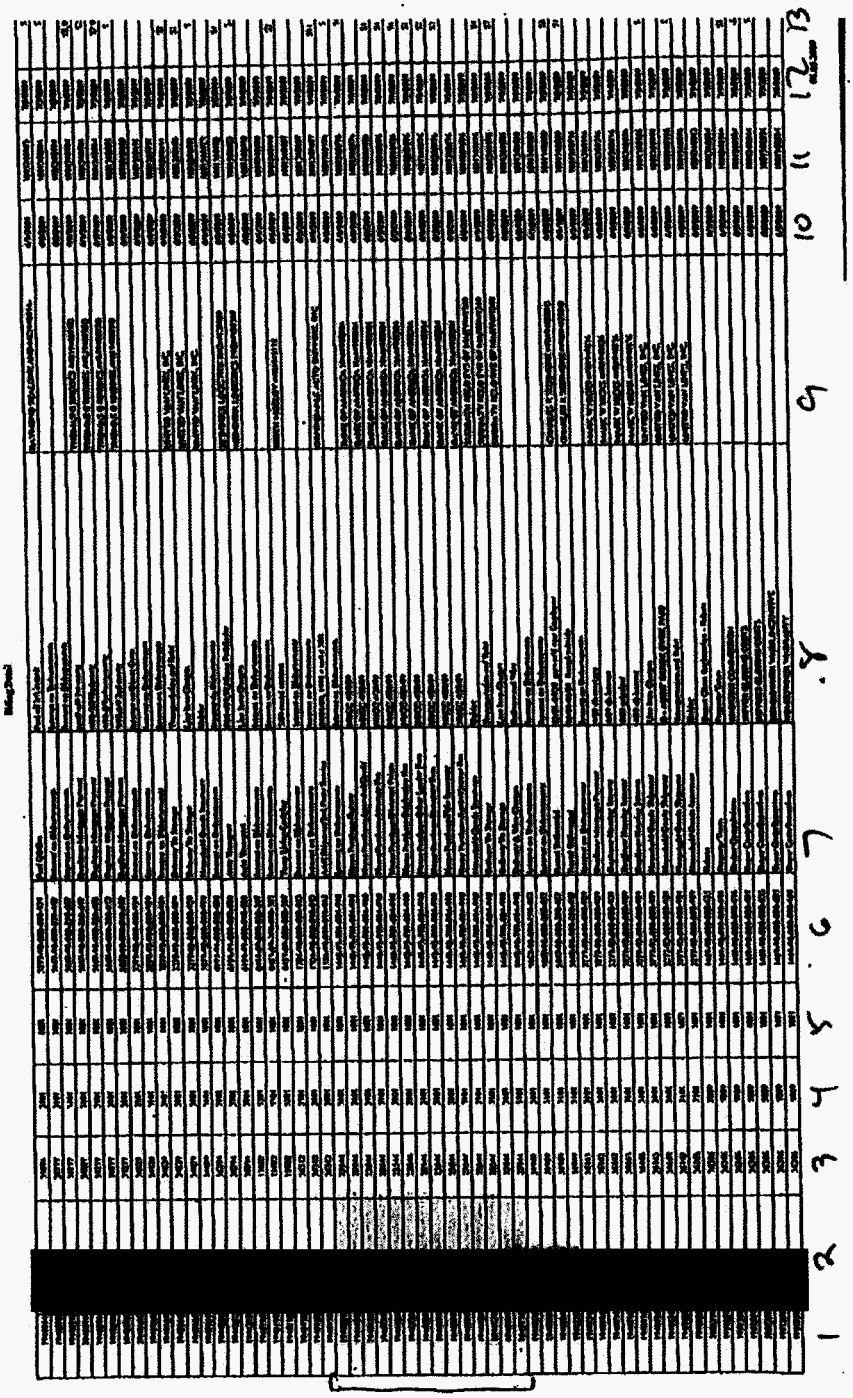
(1)

9.14.27
2/3
P.1

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Relocation Cost

LW 5/5/10 KN 4/28/2010



9.14.27
3/3
P.2

(2)

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 698-2628 Fax: (847) 698-4508 Email: integbus@aol.com

19-4/36-1

File #5 Item # 19H (19-H)

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Detail Transactions Report

Reporting Area:	066730		BA:	To:	ER:	To:	FINS ER	To:	
Roll-up or Specific:	S	Company: 00000001	SA:	To:	WO:	To:	FINS WO:	To:	
Ledger Date:	200901	To: 200912	EAC: 0684	To: 0684	LOCN:	To:	FINS LOCN:	To:	
Source:		To:	UC:	To:	Comp Code:	To:	FERC Acct:	To:	
GL Acct:		To:	Amount:	To:		EAC Group:	Feeder Id:	To:	
Payroll Location:		To:	EAC Series:				TimeStamp Date:	To:	
Expense Types:	1,A						Reason:	To:	

Bocs WO/Src Doc Capital WO/Fins Sorted by: DESCRIPTION

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U C	E T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
08	51450	00398	930892	0684	93	892	910	70	6413	910	4	A	93.29	1.0	[redacted] relo prude	prudential relo	bch4509217	doc5000104345	po#4500217286
			Description	[redacted]				PRUDENTIAL R					93.29	1.0					
09	51450	00392	930891	0684	93	891	915	70	6411	915	4	A	150652.09	1.0	[redacted] relo prude	prudential relo	bch450924		
			Description	[redacted]				PRUDENTIAL R					160,652.09	1.0					
04	50000	00392	930891	0684	93	891	915	70	6411	915	4	A	-56750.00	0.0	[redacted] relo prude	9998	bch129012		
09	50000	00393	931464	0684	93	1464	914	70	6415	914	4	A	75326.05	0.0	[redacted] relo prude	9998	bch107010		
09	50000	00392	930891	0684	93	891	915	70	6411	915	4	A	-150652.09	0.0	[redacted] relo prude	9998	bch107010		
04	50000	00399	931465	0684	93	1465	914	70	6417	914	4	A	28375.00	0.0	[redacted] relo prude	9998	bch129012		
04	50000	00393	931464	0684	93	1464	914	70	6415	914	4	A	28375.00	0.0	[redacted] relo prude	9998	bch129012		
09	50000	00399	931465	0684	93	1465	914	70	6417	914	4	A	75326.04	0.0	[redacted] relo prude	9998	bch107010		
			Description	[redacted]				RELO PRUDE					0.00	0.0					
11	52450	00393	931464	0684	93	1464	914	70	6415	914	4	A	P336 1980.00	1.0	[redacted] sudda	suddath relocat	bch4509228	doc5000062069	po#4500000028
			Description	[redacted]				SUDDATH RELOC					1,980.00	1.0					
05	51450	00393	931464	0684	93	1464	914	70	6415	914	4	A	P8 12519.74	1.0	[redacted] reloapple	apple ridge fun	bch4509142	doc5000069086	po#4500434532
			Description	[redacted]				RELOAPPLE RIDGE					-12,519.74	1.0					
06	51450	00393	931464	0684	93	1464	914	70	6415	914	4	A	P10 44865.61	1.0	[redacted] reloapple	apple ridge fun	bch4509154	doc5000073187	po#4500434532
			Description	[redacted]				RELOAPPLE RIDGE					- 44,865.61	1.0					
07	51450	00398	931443	0684	93	1443	910	70	6413	910	4	A	P12 31342.24	1.0	[redacted] reloapple	apple ridge fun	bch4509182	doc5000087164	po#4500434532
			Description	[redacted]				RELOAPPLE RIDGE					31,342.24	1.0					
08	51450	00393	931464	0684	93	1464	914	70	6415	914	4	A	P14 7814.45	1.0	[redacted] reloapple	apple ridge fun	bch4509223	doc5000107245	po#4500434532
			Description	[redacted]				RELOAPPLE RIDGE					- 7,814.45	1.0					

(A) 12,519.74 + (P-3)
44,865.61 + (P-5)
31,342.24 +
(A) 7,814.45 + (P-4)
41.16 +
96,583.2 *+

0 *+

Σ(A) = 65,240.96 (19-H)

PBC

SOURCE DR# 176

P1

Detail Transactions Report

Reporting Area:	086730		BA:		To:	ER:		To:	FINS ER		To:
Roll-up or Specific:	S	Company: 00000001	SA:		To:	WO:		To:	FINS WO:		To:
Ledger Date:	200901	To: 200912	EAC:	0684	To: 0684	LOCN:		To:	FINS LOCN:		To:
Source:		To:	UC:		To:	Comp Code:		To:	FERC Acct:		To:
GL Acct:		To:	Amount:		To:		EAC Group:		Feeder Id:		To:
Payroll Location:		To:	EAC Series:						TimeStamp Date:		To:
Expense Types:	1,A								Reason:		To:

Bucs WO/Src Doc Capital WO/Fins Sorted by: DESCRIPTION

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U C	E T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
09	51450	00393	931464	0684	93	1464	914	70	6415	914	4	A	41.16	1.0	[redacted] reloapple	apple ridge fin	bch4509268	doc5000130443	po#4500434532
			Description [redacted] RELOAPPLE RIDGE										41.16	1.0					
01	51450	00393	931464	0684	93	1464	914	70	6415	914	4	A	1441.02	1.0	[redacted] reloapple	apple ridge fin	bch4509020	doc5000008954	po#4500434532
			Description [redacted] RELOAPPLE RIDGE F										1,441.02	1.0					
02	51450	00393	931464	0684	93	1464	914	70	6415	914	4	A	12542.26	1.0	[redacted] reloapple	apple ridge fin	bch4509849	doc5000023372	po#4500434532
			Description [redacted] RELOAPPLE RIDGE F										12,542.26	1.0					
04	51450	00393	931464	0684	93	1464	914	70	6415	914	4	A	5837.65	1.0	[redacted] reloapple	apple ridge fin	bch4509097	doc5000045716	po#4500434532
			Description [redacted] RELOAPPLE RIDGE F										5,837.65	1.0					
05	51450	00393	931464	0684	93	1464	914	70	6415	914	4	A	10352.66	1.0	[redacted] reloapple	apple ridge fin	bch4509132	doc5000063196	po#4500434532
			Description [redacted] RELOAPPLE RIDGE F										10,352.66	1.0					
05	51450	00393	931464	0684	93	1464	914	70	6415	914	4	A	23.99	1.0	[redacted] reloapple	apple ridge fin	bch4509142	doc5000069086	po#4500434532
			Description [redacted] RELOAPPLE RIDGE F										23.99	1.0					
07	51450	00393	931464	0684	93	1464	914	70	6415	914	4	A	24004.06	1.0	[redacted] reloapple	apple ridge fin	bch4509182	doc5000087164	po#4500434532
			Description [redacted] RELOAPPLE RIDGE F										24,004.06	1.0					
09	51450	00393	931464	0684	93	1464	914	70	6415	914	4	A	173.96	1.0	[redacted] reloapple	apple ridge fin	bch4509268	doc5000130443	po#4500434532
			Description [redacted] RELOAPPLE RIDGE F										173.96	1.0					
04	50000	00399	931465	0684	93	1465	914	70	6417	914	0	A	838.08	0.0	[redacted] apple ridge	9998	bch2650265		
04	50000	00398	931443	0684	93	1443	910	70	6413	910	0	A	838.08	0.0	[redacted] apple ridge	9998	bch2650265		
04	50000	00393	931464	0684	93	1464	914	70	6415	914	0	A	838.08	0.0	[redacted] apple ridge	9998	bch2650265		
04	50000	00392	931442	0684	93	1442	915	70	6411	915	0	A	838.08	0.0	[redacted] apple ridge	9998	bch2650265		
			Description [redacted] APPLE RIDGE										3,352.32	0.0					

Billing Detail Debit

1945932	[redacted]	36312	1001	3501	1326-00-000-000-053	Re Route Trip-Taxable Mileage	03/25-03/29 HR Employee-other old location w/less stops	THOMAS LORRAH #HR1945932	4/6/2009	1001251228	5/6/2009	$12.48
1945932	[redacted]	36312	1001	3501	1326-00-000-000-053	Return Trips-Airfare	03/13-03/16 XT Employee	THOMAS LORRAH #HR1945932	4/6/2009	1001251228	5/6/2009	$698.20
1945932	[redacted]	36312	1001	3501	1326-00-000-000-053	Return Trips-Airfare	3/29 other 1/2 of 2nd Return trip Employee	THOMAS LORRAH #HR1945932	4/6/2009	1001251228	5/6/2009	$383.40
1945932	[redacted]	36312	1001	3501	1326-00-000-000-053	Re Route Trip-Taxi/Tips	03/29-taxi to BWI airport	THOMAS LORRAH #HR1945932	4/6/2009	1001251228	5/6/2009	$30.00
1938471	[redacted]	34112	1001	2501	1326-00-000-000-053	Interest on Disbursements	Interest on Disbursements		4/6/2009	1001250983	5/6/2009	$5.39
1938471	[redacted]	34112	1001	3501	1326-00-000-000-053	Interest on Disbursements	Interest on Disbursements		4/6/2009	1001250983	5/6/2009	$37.58
1938471	[redacted]	34112	1001	3501	1326-00-000-000-053	Mortgage Subsidy	Mort Sub App-Jan 09	WELLS FARGO HOME MORTGAGE INC	4/6/2009	1001250983	5/6/2009	$1,000.00
1951785	[redacted]	36238	1001	3501	1326-00-000-000-053	Discounts Equity Advance Fee	Discounts Assistance - Equity Advance January, 2009		4/6/2009	1001251156	5/6/2009	$500.00
1951785	[redacted]	36238	1001	3501	1326-00-000-000-053	Interest on Disbursements	Interest on Disbursements		4/6/2009	1001251156	5/6/2009	$95.94
1951785	[redacted]	36238	1001	3501	1326-00-000-000-053	Interest on Disbursements	Interest on Disbursements		4/6/2009	1001251156	5/6/2009	$326.78
1951785	[redacted]	36238	1001	3501	1326-00-000-000-053	Fuel & Load-Auto Rental/Fuel	03/23-03/25 FL WhiteFuel	BRANDON V WOODWARD #HR1951785	4/6/2009	1001251156	5/6/2009	$193.57
1951785	[redacted]	36238	1001	3501	1326-00-000-000-053	Re Route Trip-Airfare	03/23-03/25 HR WhiteFamily	BRANDON V WOODWARD #HR1951785	4/6/2009	1001251156	5/6/2009	$462.40
1951785	[redacted]	36238	1001	3501	1326-00-000-000-053	Re Route Trip-Auto Rental/Fuel	03/23-03/25 HR WhiteFamily	BRANDON V WOODWARD #HR1951785	4/6/2009	1001251156	5/6/2009	$96.60
1951785	[redacted]	36238	1001	3501	1326-00-000-000-053	Re Route Trip-Auto Rental/Fuel	new ATL	BRANDON V WOODWARD #HR1951785	4/6/2009	1001251156	5/6/2009	$330.39
1951785	[redacted]	36238	1001	3501	1326-00-000-000-053	Re Route Trip-Meals	02/28-03/04 HR Employee	BRANDON V WOODWARD #HR1951785	4/6/2009	1001251156	5/6/2009	$151.53
1951785	[redacted]	36238	1001	3501	1326-00-000-000-053	Temp Living-Auto Rental/Fuel	new 2/24-27	BRANDON V WOODWARD #HR1951785	4/6/2009	1001251156	5/6/2009	$1,323.57
1951785	[redacted]	36238	1001	3501	1326-00-000-000-053	Temp Base-Replacement Trip	03/09- HR LS	BRANDON V WOODWARD #HR1951785	4/6/2009	1001251156	5/6/2009	$1,000.00
1951785	[redacted]	36238	1001	3501	1326-00-000-000-053	Miscellaneous Allowance	03/03-03/07 MEA Employee	BRANDON V WOODWARD #HR1951785	4/6/2009	1001251156	5/6/2009	$7,500.00
1951785	[redacted]	36238	1001	3501	1326-00-000-000-053	Temp Base-Interim Living	03/03-03/07 LS Employee	BRANDON V WOODWARD #HR1951785	4/6/2009	1001251156	5/6/2009	$4,500.00
1951785	[redacted]	36238	1001	3501	1326-00-000-000-053	Delivery To Storage	Line Item Charges	CLARK & REID COMPANY INC.	4/6/2009	1001251156	5/6/2009	$2,884.34
1951785	[redacted]	36238	1001	3501	1326-00-000-000-053	Household Goods Insurance	Options	CLARK & REID COMPANY INC.	4/6/2009	1001251156	5/6/2009	$460.00
1951785	[redacted]	36238	1001	3501	1326-00-000-000-053	Delivery To Storage	Transportation and Rate	CLARK & REID COMPANY INC.	4/6/2009	1001251156	5/6/2009	$5,227.51
1951785	[redacted]	36238	1001	3501	1326-00-000-000-053	Auto Transport	03/23/09, Items ea. 330	KENNEDER LOGISTICS INC#128589	4/6/2009	1001251156	5/6/2009	$1,225.00
1951785	[redacted]	36238	1001	3501	1326-00-000-000-053	Auto Transport	03/23/09, inbound monies	KENNEDER LOGISTICS INC#128589	4/6/2009	1001251156	5/6/2009	$1,225.00
1951785	[redacted]	36238	1001	3501	1326-00-000-000-053	Auto Transport	line item charges	KENNEDER LOGISTICS INC#128589	4/6/2009	1001251156	5/6/2009	$444.60
1946829	[redacted]	23544	1001	3101	1442-93-781-604-914	Interest on Disbursements	Interest on Disbursements		4/6/2009	1001251191	5/6/2009	$0.00 *
1946829	[redacted]	23544	1001	3101	1442-93-781-604-834	Interest on Disbursements	Interest on Disbursements		4/6/2009	1001251191	5/6/2009	$40.74 *
1946829	[redacted]	23544	1001	3101	1442-93-781-604-914	Miscellaneous Allowance	03/23-03/23 MEA Employee	MICHAEL O. PEARCE #HR1946829O	4/6/2009	1001251191	5/6/2009	$7,500.00 *
1946829	[redacted]	23544	1001	3101	1442-93-781-604-914	Temp Base-Interim Living	03/23- Temp Living Lump sum	MICHAEL O. PEARCE #HR1946829O	4/6/2009	1001251191	5/6/2009	$4,500.00 *
1946829	[redacted]	23544	1001	3101	1442-93-781-604-914	Temp Base-Replacement Trip	03/23 Housekeeping lumpsum	MICHAEL O. PEARCE #HR1946829O	4/6/2009	1001251191	5/6/2009	$450.00 *
1950267	[redacted]	35725	1001	3101	1464-93-781-604-914	ADDITIONAL INTEREST			4/6/2009	9999843745	5/6/2009	$23.59
1948222	[redacted]	33645	1001	5809	1469-99-000-330-635	ADDITIONAL INTEREST			4/6/2009	9999843819	5/6/2009	$13.91
1948222	[redacted]	33645	1001	5809	1469-99-000-330-635	ADDITIONAL INTEREST			4/6/2009	9999843820	5/6/2009	$56.66
1948226	[redacted]	36396	1001	5806	1469-99-000000-635	Refund Recovery Fee - Departure	Depart Client Replenishes - Refund Recovery		4/6/2009	1001250920	5/6/2009	$1,495.00
1951389	[redacted]	36396	1001	5809	1469-99-000-000-635	Interest on Disbursements	Interest on Disbursements		4/6/2009	1001251149	5/6/2009	$4.15
1951389	[redacted]	36396	1001	5809	1469-99-000-000-635	Interest on Disbursements	Interest on Disbursements		4/6/2009	1001251149	5/6/2009	$1.76
1951389	[redacted]	36396	1001	5809	1469-99-000-000-635	Re Route Trip-Mileage	03/14-03/15 HR Dependent	WILLIAM M. PIGLER #HR1951389O	4/6/2009	1001251149	5/6/2009	$268.32
1951389	[redacted]	36396	1001	5809	1469-99-000-000-635	Re Route Trip-Tolls/Parking	03/13-03/15 HR tolls	WILLIAM M. PIGLER #HR1951389O	4/6/2009	1001251149	5/6/2009	$30.00
1951389	[redacted]	36396	1001	5809	1469-99-000-000-635	Re Route Trip-Taxable Mileage	03/14-03/15 HR Dependent	WILLIAM M. PIGLER #HR1951389O	4/6/2009	1001251149	5/6/2009	$442.83
1951284	[redacted]	34027	1001	5809	1469-99-000-000-635	ADDITIONAL INTEREST			4/6/2009	9999999426	5/6/2009	$16.76

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12,519.74*
12,519.74
450.00+
4,500.00+
7,500.00+
60.74+
9.00+

P-3

16,12+
37-91+
818-28+
4,318-12+
890-76+
1,733-26+
7,814-450
7,814-45*

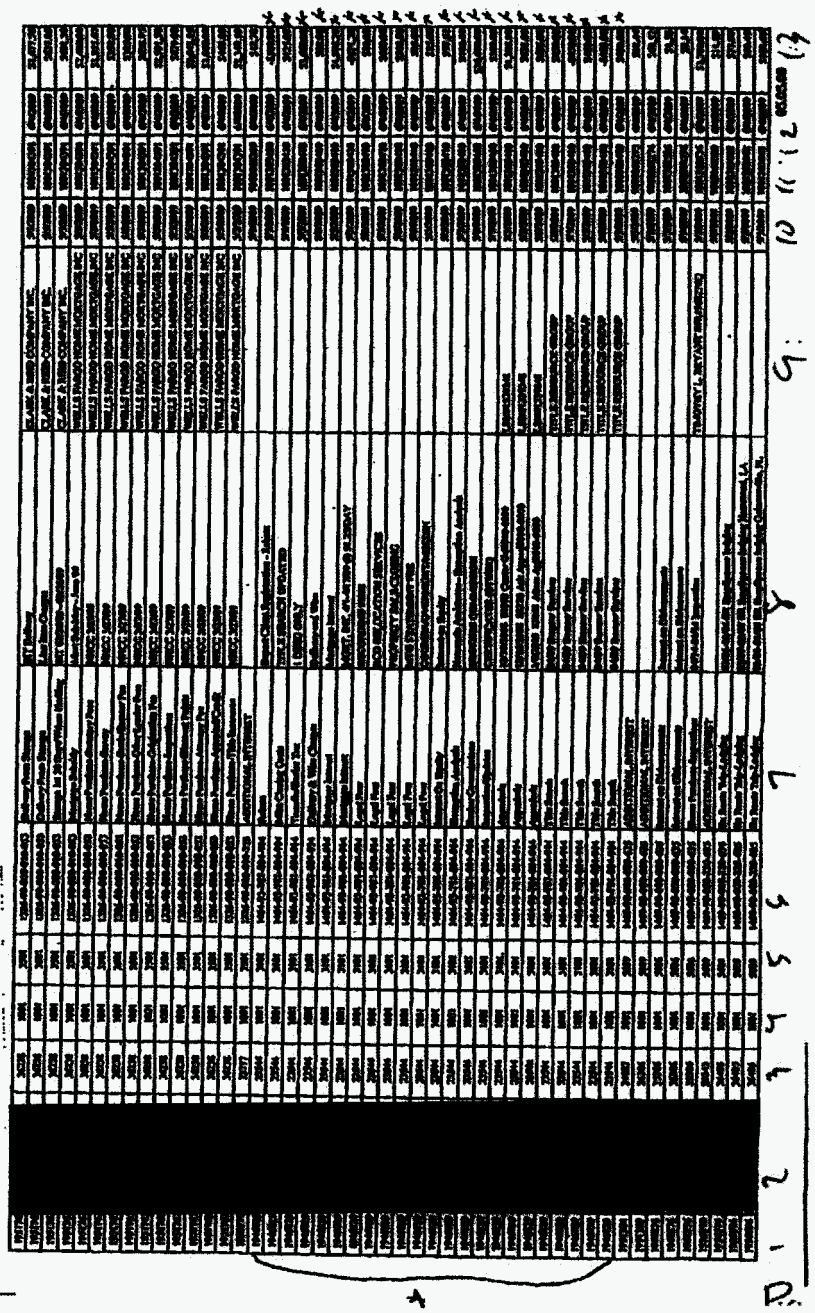
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1	2	3	4	5	6	7	8	9	10	11	12	13
[redacted]		10174	5908	1001	1488-80-000-010-635	Home Purchase-Other Lender Fees	MHCC 35908	SIDS MORTGAGE INC				
[redacted]		10174	5908	1001	1488-80-000-010-635	Home Purchase-Title Insurance	MHCC 35908	SIDS MORTGAGE INC				
[redacted]		10174	5908	1001	1488-80-000-010-635	Home Purchase-Recording Fees	MHCC 35908	SIDS MORTGAGE INC				
[redacted]		10174	5908	1001	1488-80-000-010-635	Home Purchase-Attorney Fee	MHCC 35908	SIDS MORTGAGE INC				
[redacted]		10174	5908	1001	1488-80-000-010-635	Home Purchase-Origination Fee	MHCC 35908	SIDS MORTGAGE INC				
[redacted]		10174	5908	1001	1488-80-000-010-635	Home Purchase-Other Lender Fees	MHCC 35908	SIDS MORTGAGE INC				
[redacted]		10174	5908	1001	1488-80-000-010-635	Home Purchase-Appraisal/Credit	MHCC 35908	SIDS MORTGAGE INC				
[redacted]		10174	5908	1001	1488-80-000-010-635	Home Purchase-Appraisal/Credit	MHCC 35908	SIDS MORTGAGE INC				
[redacted]		10174	5908	1001	1488-80-000-010-635	Home Purchase-Appraisal/Credit	MHCC 35908	SIDS MORTGAGE INC				
[redacted]		10174	5908	1001	1488-80-000-010-635	Home Purchase-Attorney Fee	MHCC 35908	SIDS MORTGAGE INC				
[redacted]		10174	5908	1001	1488-80-000-010-635	Home Purchase-Attorney Fee	MHCC 35908	SIDS MORTGAGE INC				
[redacted]		10174	5908	1001	1488-80-000-010-635	Home Purchase-Origination Fee	MHCC 35908	SIDS MORTGAGE INC				
[redacted]		33717	3101	1001	3887-80-000-020-847	Referral Recovery Fee - Signature	Deposit Client Registration - Referral Recovery					
[redacted]		33803	3101	1001	3887-80-000-000-914	Interest on Disbursements	Interest on Disbursements					
[redacted]		33803	3101	1001	3887-80-000-000-914	Interest on Disbursements	Interest on Disbursements					
[redacted]		33805	3101	1001	3887-80-000-000-914	Mortgage Subsidy	Mort. Sub. July - Sep '99	WELLS FARGO HOME MORTGAGE INC				
[redacted]		33403	3101	1001	3887-80-000-000-914	Interest on Disbursements	Interest on Disbursements					
[redacted]		33403	3101	1001	3887-80-000-000-914	Interest on Disbursements	Interest on Disbursements					
[redacted]		33405	3101	1001	3887-80-000-000-914	Mortgage Subsidy	Mort. Sub Jul-Sep'99	WELLS FARGO HOME MORTGAGE INC				
[redacted]		11002	5201	1001	0401-00-000-000-397	Interest on Disbursements	Interest on Disbursements					
[redacted]		11002	5201	1001	0401-00-000-000-397	Interest on Disbursements	Interest on Disbursements					
[redacted]		11002	5201	1001	0401-00-000-000-397	Temp Living/Lodging	Amex rent	KEITH MCCLOY AR#1949114				
[redacted]		33978	3909	1001	1488-80-000-020-635	Interest on Disbursements	Interest on Disbursements					
[redacted]		33979	3909	1001	1488-80-000-020-635	Interest on Disbursements	Interest on Disbursements					
[redacted]		33999	3909	1001	1488-80-000-020-635	Mortgage Subsidy	Mort Sub July-Sep 99	WELLS FARGO HOME MORTGAGE INC				
[redacted]		39183	3101	1001	7041-02-001-040-999	Interest on Disbursements	Interest on Disbursements					
[redacted]		39123	3101	1001	7041-02-001-040-999	Interest on Disbursements	Interest on Disbursements					
[redacted]		39123	3101	1001	7041-02-001-040-999	Mortgage Subsidy	Mort Sub Jul-Sep 99	WELLS FARGO HOME MORTGAGE INC				
[redacted]		31165	3101	1001	3887-80-000-000-914	Interest on Disbursements	Interest on Disbursements					
[redacted]		31165	3101	1001	3887-80-000-000-914	Interest on Disbursements	Interest on Disbursements					
[redacted]		31165	3101	1001	3887-80-000-000-914	Mortgage Subsidy	Mort Sub July-Sep '99	WELLS FARGO HOME MORTGAGE INC				
[redacted]		22044	3101	1001	1484-80-701-004-914	Interest on Disbursements	Interest on Disbursements					
[redacted]		22044	3101	1001	1484-80-701-004-914	Interest on Disbursements	Interest on Disbursements					
[redacted]		22044	3101	1001	1484-80-701-004-914	Delivery Fees-Storage	Use Tax Charges	SUDDATH RELO SYS OF MARYLN1389				
[redacted]		22044	3101	1001	1484-80-701-004-914	Delivery Fees-Storage	SIT Delivery	SUDDATH RELO SYS OF MARYLN1389				
[redacted]		22044	3101	1001	1484-80-701-004-914	Storage 1st 30 Days/Miles Hauling	SIT 04/16/98 - 05/04/98	SUDDATH RELO SYS OF MARYLN1389				
[redacted]		22044	3101	1001	1484-80-701-004-914	Storage 1st 30 Days/Miles Hauling	1st days/base in 04/1708	SUDDATH RELO SYS OF MARYLN1389				
[redacted]		39183	3101	1001	3277-02-000-000-939	Interest on Disbursements	Interest on Disbursements					
[redacted]		39183	3101	1001	3277-02-000-020-939	Interest on Disbursements	Interest on Disbursements					
[redacted]		39183	3101	1001	3277-02-000-000-939	Duplicate Mortgage Payment	7999 pdes/interest	MARK W NICKS AR1949939				
[redacted]		10103	3101	1001	3887-80-000-000-932	Interest on Disbursements	Interest on Disbursements					
[redacted]		31165	3101	1001	3887-80-000-000-932	Interest on Disbursements	Interest on Disbursements					
[redacted]		31165	3101	1001	3887-80-000-000-932	Mortgage Subsidy	Mort Sub Jul-Sep'99	WELLS FARGO HOME MORTGAGE INC				

P.4

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Relocation Cost



	500.00-
	125.00+
	3,660.00+
	88.00+
	1,076.20+
	871.20-
	10.00+
	660.00+
	565.00+
	15.00+
	15.00+
	97.61+
	100.00+
	36,600.00+
	160.00+
	1,305.00+
	655.00+
	655.00+
	450.00+
	450.00-
	450.00+
	450.00-
	450.00+
	44,865.61+
P	44,865.61*

19-4/37

File # 9_15 Item #28 (19-4) - CONFIDENTIAL

YN 4/28/2010

PBC

Sum of Amount Due			
FPL Work Order	Carlus File Id	Customer Name	Total
0057-90-000-040-024	1981214	[redacted]	$ 1,661.37
0057-90-000-040-024 Total			$ 1,661.37
0057-90-000-260-024	1936915	[redacted]	$ 991.24
0057-90-000-260-024 Total			$ 991.24
0112-90-000-000-620	1925944	[redacted]	$ 764.20
0112-90-000-000-620 Total			$ 764.20
0224-90-000-010-631	1926268	[redacted]	$ 2,644.58
0224-90-000-010-631 Total			$ 2,644.58
0226-90-000-010-631	1976770	[redacted]	$ 32,086.24
	1988593		$ 66.00
0226-90-000-010-631 Total			$ 32,152.24
0273-93-000-030-638	1926524	[redacted]	$ 1,257.13
0273-93-000-030-638 Total			$ 1,257.13
0451-09-300-000-307	1945118	[redacted]	$ 2,515.59
0451-09-300-000-307 Total			$ 2,515.59
0869-92-000-000-637	1926946	[redacted]	$ 3,115.84
0869-92-000-000-637 Total			$ 3,115.84
* 0891-93-481-001-914	1981236	[redacted]	$ 30,179.66 #28 (19-4)
0891-93-481-001-914 Total			$ 30,179.66
1046-90-000-040-642	1962062	[redacted]	$ 7,726.76
1046-90-000-040-642 Total			$ 7,726.76
1227-90-000-100-633	1926994	[redacted]	$ 838.30
1227-90-000-100-633 Total			$ 838.30
1227-90-000-400-633	1999095	[redacted]	$ 695.00
1227-90-000-400-633 Total			$ 695.00
1227-90-000-500-633	1926401	[redacted]	$ 2,514.07
	1926407		$ 1,258.37
1227-90-000-500-633 Total			$ 3,772.44
1326-90-000-010-053	1936471	[redacted]	$ 3,620.16
	1951763		$ 3,120.16
1326-90-000-010-053 Total			$ 6,740.32
1464-93-781-004-914	1946829	[redacted]	$ 7,814.45
1464-93-781-004-914 Total			$ 7,814.45
1469-90-000-000-635	1968276	[redacted]	$ 276.36
1469-90-000-000-635 Total			$ 276.36
1469-90-000-320-635	1926310	[redacted]	$ 764.42
	1946711		$ 3,016.81
1469-90-000-320-635 Total			$ 3,771.23
1469-90-000-360-635	1962018	[redacted]	$ 1,006.14
1469-90-000-360-635 Total			$ 1,006.14
1469-90-000-610-635	1940213	[redacted]	$ 7,666.88
1469-90-000-610-635 Total			$ 7,666.88
1625-98-000-000-606	1937946	[redacted]	$ 251.51
1625-98-000-000-606 Total			$ 251.51
1662-92-000-000-606	1990357	[redacted]	$ 9,183.65
1662-92-000-000-606 Total			$ 9,183.65
1819-98-000-000-788	1926127	[redacted]	$ 352.60
	1936549		$ 352.62
	1961684		$ 3,726.96
1819-98-000-000-788 Total			$ 4,431.18
1834-93-000-000-384	1977740	[redacted]	$ 66.00
1834-93-000-000-384 Total			$ 66.00
2034-90-000-000-034	1936932	[redacted]	$ 1,422.78
2034-90-000-000-034 Total			$ 1,422.78
2294-90-000-010-001	1939086	[redacted]	$ 9,986.04
2294-90-000-010-001 Total			$ 9,986.04
2430-93-000-100-053	1867168	[redacted]	$ 393.06
	1	2 3	4

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SOURCE DR #18 : 11

1976776	[redacted]	41459	3411	1001	0228-60-000-010-631	Legal Fees	PROPERTY SALE CLOSING		7/8/2009	1001411379	8/5/2009	3885.00
1976776		41459	3411	1001	0228-60-000-010-631	Exemption Analysis	Buyer Value Option - Exemption Analysis		7/8/2009	1001411379	8/5/2009	$100.00
1976776		41459	3411	1001	0228-60-000-010-631	Legal Fees	COURIER/OVERNIGHT/MESSEN		7/8/2009	1001411379	8/5/2009	$25.00
1976776		41459	3411	1001	0228-60-000-010-631	Property Taxes	Property Taxes		7/8/2009	1001411379	8/5/2009	-$481.91
1976776		41459	3411	1001	0228-50-000-019-631	Inspection/Updates	TERMITE INSPECTION		7/8/2009	1001411379	8/5/2009	$85.00
1976776		41459	3411	1001	0228-60-000-010-631	Legal Fees	RDD RELOCATION SERVICES		7/8/2009	1001411379	8/5/2009	$250.00
1976776		41459	3411	1001	0228-60-000-010-631	Interest on Disbursements	Interest on Direct Costs		7/8/2009	1001411379	8/5/2009	$4.55
1976776		41459	3411	1001	0228-60-000-010-631	Interest on Disbursements	Interest on Direct Costs		7/8/2009	1001411379	8/5/2009	$129.94
1976776		41459	3411	1001	0228-60-000-010-631	Legal Fees	RECORDING FEES		7/8/2009	1001411379	8/5/2009	$4.00
1976776		41459	3411	1001	0228-60-000-010-631	Buyer Costs/Incentives	BUYERS CLOSING COSTS		7/8/2009	1001411379	8/5/2009	$2,800.00
1976776		41459	3411	1001	0228-60-000-010-631	Buyer Costs/Incentives	BUYERS CLOSING COSTS		7/8/2009	1001411379	8/5/2009	$300.00
1976776		41459	3411	1001	0228-60-000-010-631	Buyer Costs/Incentives	BUYER CLOSING COSTS		7/8/2009	1001411379	8/5/2009	-$2,800.00
1976776		41459	3411	1001	0228-60-000-010-631	Broker Commissions	BROKERS COMMISSION		7/8/2009	1001411379	8/5/2009	$17,736.50
1976776		41459	3411	1001	0228-60-000-010-631	Mortgage Interest	Mortgage Interest		7/8/2009	1001411379	8/5/2009	$944.65
1976776		41459	3411	1001	0228-60-000-010-631	Buyer Costs/Incentives	HOMEOWNER WARR/INCENTIVE		7/8/2009	1001411379	8/5/2009	$500.00
1976776		41459	3411	1001	0228-60-000-010-631	Misc Closing Costs	TITLE/ESSTRACT/INSURANCE		7/8/2009	1001411379	8/5/2009	$963.30
1976776		41459	3411	1001	0228-60-000-010-631	Miscellaneous Allowance	05/22-05/22 MEA Employee	GERARDO J. SOSA ##R1976776	7/8/2009	1001411376	8/5/2009	$7,230.00
1976776		41459	3411	1001	0228-60-000-010-631	Lump Sum-Interim Living	05/22Temporary Living Lump Sum	GERARDO J. SOSA ##R1976776	7/8/2009	1001411376	8/5/2009	$2,230.00
1976776		41459	3411	1001	0228-60-000-010-631	Lump Sum-Exploratory Trip	05/22-Home Finding lump sum	GERARDO J. SOSA ##R1976776	7/8/2009	1001411376	8/5/2009	$980.00
1976776		41459	3411	1001	0228-60-000-010-631	Title Search	05/09 Borrow Services	TITLE RESOURCE GROUP	7/8/2009	1001411376	8/5/2009	$450.00
1977748		41460	9901	1001	1334-63-000-060-334	Delivery & Wire Charges	Delivery and Wire		7/8/2009	1001411439	8/5/2009	$65.00
1978007		41434	3101	1001	7365-62-000-000-608	Interest on Disbursements	Interest on Disbursements		7/8/2009	1001411439	8/5/2009	$16.57
1978007		41434	3101	1001	7365-62-000-000-608	Interest on Disbursements	Interest on Disbursements		7/8/2009	1001411439	8/5/2009	$7.21
1978007		41434	3101	1001	7365-62-000-060-608	Household Goods Shipment	Transportation and Relat	UNITED VAN LINES, INC.	7/8/2009	1001411439	8/5/2009	$1,238.60
1978007		41434	3101	1001	7365-62-000-000-608	Household Goods Shipment	One time Charges	UNITED VAN LINES, INC.	7/8/2009	1001411439	8/5/2009	$3,877.58
1978007		41434	3101	1001	7365-62-000-000-608	Household Goods Insurance	Unitac	UNITED VAN LINES, INC.	7/8/2009	1001411439	8/5/2009	$385.60
1981133		41443	9901	1001	7790-60-000-060-624	Interest on Disbursements	Interest on Disbursements		7/8/2009	1001411843	8/5/2009	$2.34
1981133		41443	9901	1001	7790-60-000-060-624	Home Finding-Airfare	05/21-05/21 HF Sprout/Depos	SANDEEP DUDHWEWALA ##R1981330	7/8/2009	1001411843	8/5/2009	$488.40
1981214		10800	3401	1001	0057-60-000-040-624	Refund/ Recovery Fee - Departure	Depos/Client Registration - Refund/ Recovery		7/8/2009	1001411849	8/5/2009	$1,485.60
1981214		10800	3401	1001	0057-60-000-040-624	Interest on Disbursements	Interest on Disbursements		7/8/2009	1001411849	8/5/2009	$0.00
1981214		10800	3401	1001	0057-60-000-040-624	Interest on Disbursements	Interest on Disbursements		7/8/2009	1001411849	8/5/2009	$0.32
1981214		10800	3401	1001	0057-60-000-040-624	En Route Trip-mileage	08/02-09/02 ER Employee miles	SHARON KIRBY-LUE ##R1981214C	7/8/2009	1001411849	8/5/2009	$28.20
1981214		10800	3401	1001	0057-60-000-040-624	En Route Trip-Taxable Mileage	08/02-09/02 ER Employee miles	SHARON KIRBY-LUE ##R1981214D	7/8/2009	1001411849	8/5/2009	$37.20
1981250		10803	3101	1001	0891-63-481-001-614	Rebate	Depos/Client Registration - Rebate		7/8/2009	1001411853	8/5/2009	-$380.00
1981250		10803	3101	1001	0891-63-481-001-614	Interest on Disbursements	Interest on Disbursements		7/8/2009	1001411853	8/5/2009	$4.00
1981250		10803	3101	1001	0891-63-481-001-614	Interest on Disbursements	Interest on Disbursements		7/8/2009	1001411853	8/5/2009	$91.07
1981250		10803	3101	1001	0891-63-481-001-614	Inspection/Updates	CERTIFICATES (OTHER)		7/8/2009	1001411854	8/5/2009	$85.00
1981250		10803	3101	1001	0891-63-481-001-614	Legal Fees	RDD RELOCATION SERVICES		7/8/2009	1001411854	8/5/2009	$250.00
1981250		10803	3101	1001	0891-63-481-001-614	Interest on Disbursements	Interest on Direct Costs		7/8/2009	1001411854	8/5/2009	$129.94
1981250		10803	3101	1001	0891-63-481-001-614	Broker Commissions	BROKERS COMMISSION		7/8/2009	1001411854	8/5/2009	$17,736.50
1981250		10803	3101	1001	0891-63-481-001-614	Interest on Disbursements	Interest on Direct Costs		7/8/2009	1001411854	8/5/2009	$18.36
1981250		10803	3101	1001	0891-63-481-001-614	Interest on Disbursements	Interest on Direct Costs		7/8/2009	1001411854	8/5/2009	$7.84
1981250		10803	3101	1001	0891-63-481-001-614	Interest On Equity	Interest on Equity		7/8/2009	1001411854	8/5/2009	$85.85

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07.05.2009

[redacted]		10803	3101	1001	0691-63-481-001-914	Homeowner's Insurance	Buyer Value Option - Homeowners Insurance June, 2009		7/02/2009	1001411854	6/02/2009	1248.95
[redacted]		10803	3101	1001	0691-63-481-001-914	Exemption Analysis	Buyer Value Option - Exemption Analysis		7/02/2009	1001411854	6/02/2009	5100.00
[redacted]		10803	3101	1001	0691-63-481-001-914	Delivery & Wire Charges	Delivery and Wire		7/02/2009	1001411854	6/02/2009	250.00
[redacted]		10803	3101	1001	0691-63-481-001-914	Interest On Equity	Interest on Equity		7/02/2009	1001411854	6/02/2009	284.10
[redacted]		10803	3101	1001	0691-63-481-001-914	Buyer's Portion of 1st Deed	BUYERS 1ST DEED		7/02/2009	1001411854	6/02/2009	12738.00
[redacted]		10803	3101	1001	0691-63-481-001-914	Interest On Equity	Interest on Equity		7/02/2009	1001411854	6/02/2009	-348.62
[redacted]		10803	3101	1001	0691-63-481-001-914	Association Dues	06/15-07/01 DUES		7/02/2009	1001411854	6/02/2009	-536.67
[redacted]		10803	3101	1001	0691-63-481-001-914	Association Dues	WHOA CYRLY 06/06/09-06/30/09 @ 1.47/D		7/02/2009	1001411854	6/02/2009	541.75
[redacted]		10803	3101	1001	0691-63-481-001-914	Water	SEWER 01S-01X09		7/02/2009	1001411854	6/02/2009	-542.62
[redacted]		10803	3101	1001	0691-63-481-001-914	Buyer's Portion of 1st Deed	BUYERS 1ST RECORDING		7/02/2009	1001411854	6/02/2009	149.00
[redacted]		10803	3101	1001	0691-63-481-001-914	Mortgage Interest	Mortgage Interest		7/02/2009	1001411854	6/02/2009	-5113.40
[redacted]		10803	3101	1001	0691-63-481-001-914	Mortgage Interest	RE: MTG BAL ACCT TO DEF MTG INT ACCT		7/02/2009	1001411854	6/02/2009	-51,055.20
[redacted]		10803	3101	1001	0691-63-481-001-914	Interest on Disbursements	Interest on Direct Costs		7/02/2009	1001411854	6/02/2009	-233.79
[redacted]		10803	3101	1001	0691-63-481-001-914	Mortgage Interest	Mortgage Interest		7/02/2009	1001411854	6/02/2009	5486.36
[redacted]		10803	3101	1001	0691-63-481-001-914	Legal Fees	COURIER/OVERNIGHT/MESSEN		7/02/2009	1001411854	6/02/2009	516.60
[redacted]		10803	3101	1001	0691-63-481-001-914	Property Taxes	Property Taxes		7/02/2009	1001411854	6/02/2009	-3988.58
[redacted]		10803	3101	1001	0691-63-481-001-914	Property Taxes	Property Taxes		7/02/2009	1001411854	6/02/2009	-6121.62
[redacted]		10803	3101	1001	0691-63-481-001-914	Property Taxes	Property Taxes		7/02/2009	1001411854	6/02/2009	3188.73
[redacted]		10803	3101	1001	0691-63-481-001-914	Seller's Portion of 1st Deed-Taxable	SELLER 1ST DEED		7/02/2009	1001411854	6/02/2009	12738.00
[redacted]		10803	3101	1001	0691-63-481-001-914	Property Taxes	Property Taxes		7/02/2009	1001411854	6/02/2009	-5348.62
[redacted]		10803	3101	1001	0691-63-481-001-914	Transfer/Excise Tax	SELLER 2ND DEED		7/02/2009	1001411854	6/02/2009	12738.00
[redacted]		10803	3101	1001	0691-63-481-001-914	Water	FINAL WATER		7/02/2009	1001411854	6/02/2009	-238.30
[redacted]		10803	3101	1001	0691-63-481-001-914	Legal Fees	PROPERTY SALE CLOSING		7/02/2009	1001411854	6/02/2009	-3915.00
[redacted]		10803	3101	1001	0691-63-481-001-914	Legal Fees	POA		7/02/2009	1001411854	6/02/2009	-238.30
[redacted]		10803	3101	1001	0691-63-481-001-914	Legal Fees	MTG STATEMENT FEE		7/02/2009	1001411854	6/02/2009	-238.00
[redacted]		10803	3101	1001	0691-63-481-001-914	Mortgage Interest	Mortgage Interest		7/02/2009	1001411854	6/02/2009	-4886.20
[redacted]		10803	3101	1001	0691-63-481-001-914	Legal Fees	HOA DOC FEE		7/02/2009	1001411854	6/02/2009	-275.00
[redacted]		10803	3101	1001	0691-63-481-001-914	Legal Fees	RECORDING FEES		7/02/2009	1001411854	6/02/2009	-238.50
[redacted]		10803	3101	1001	0691-63-481-001-914	Legal Fees	DOC PREP		7/02/2009	1001411854	6/02/2009	-525.00
[redacted]		10803	3101	1001	0691-63-481-001-914	Property Taxes	Property Taxes		7/02/2009	1001411854	6/02/2009	-2343.40
[redacted]		10803	3101	1001	0691-63-481-001-914	En Route Trip-Lodging	06/04-06/05 ER SpouseDep lodging	DANIEL N BOURGOIN SWR19812360	7/02/2009	1001411853	6/02/2009	-1134.63
[redacted]		10803	3101	1001	0691-63-481-001-914	En Route Trip-Airfare	06/05-06/05 ER SpouseDepon air	DANIEL N BOURGOIN SWR19812360	7/02/2009	1001411853	6/02/2009	-1268.30
[redacted]		10803	3101	1001	0691-63-481-001-914	En Route Trip-Lodging	05/14-05/15 ER Employee	DANIEL N BOURGOIN SWR19812360	7/02/2009	1001411853	6/02/2009	-3100.80
[redacted]		10803	3101	1001	0691-63-481-001-914	En Route Trip-Mileage	05/14-05/15 EnRoute miles Employee	DANIEL N BOURGOIN SWR19812360	7/02/2009	1001411853	6/02/2009	-372.00
[redacted]		10803	3101	1001	0691-63-481-001-914	En Route Trip-Transfer Mileage	05/14-05/15 EnRoute miles Employee	DANIEL N BOURGOIN SWR19812360	7/02/2009	1001411853	6/02/2009	-3352.47
[redacted]		10803	3101	1001	0691-63-481-001-914	Home Finding-Airfare	05/23-05/27 HomeFinding air Spouse	DANIEL N BOURGOIN SWR19812360	7/02/2009	1001411853	6/02/2009	-536.30
[redacted]		10803	3101	1001	0691-63-481-001-914	Return Trips-Mileage	06/05-06/06 RT miles employee Employee	DANIEL N BOURGOIN SWR19812360	7/02/2009	1001411853	6/02/2009	-335.30
[redacted]		10803	3101	1001	0691-63-481-001-914	Return Trips-Airfare	06/06-06/06 RT Employee	DANIEL N BOURGOIN SWR19812360	7/02/2009	1001411853	6/02/2009	-536.30
[redacted]		10803	3101	1001	0691-63-481-001-914	Mortgage Interest	Payoff overage	DANIEL N. BOURGOIN AND/OR 19812	7/02/2009	1001411854	6/02/2009	-5116.73
[redacted]		10803	3101	1001	0691-63-481-001-914	Mortgage Interest	Adj pymt made after expiry, 1st loan	DANIEL N. BOURGOIN AND/OR 19812	7/02/2009	1001411854	6/02/2009	-51,121.39
[redacted]		10803	3101	1001	0691-63-481-001-914	Title Search	06/08 Borrow Services	TITLE RESOURCE GROUP	7/02/2009	1001411854	6/02/2009	-450.00
[redacted]		10803	3101	1001	0691-63-481-001-914	Mortgage Interest	Mortgage Interest	Wells Fargo#E1991236--0913082	7/02/2009	1001411854	6/02/2009	51,121.39
[redacted]		10803	3101	1001	0691-63-481-001-914	Legal Fees	LIEN RELEASE/RECORDING FEE	WELLS FARGO#E1991236--0913082	7/02/2009	1001411854	6/02/2009	-238.50
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							Billing Detail				07.05.2009	

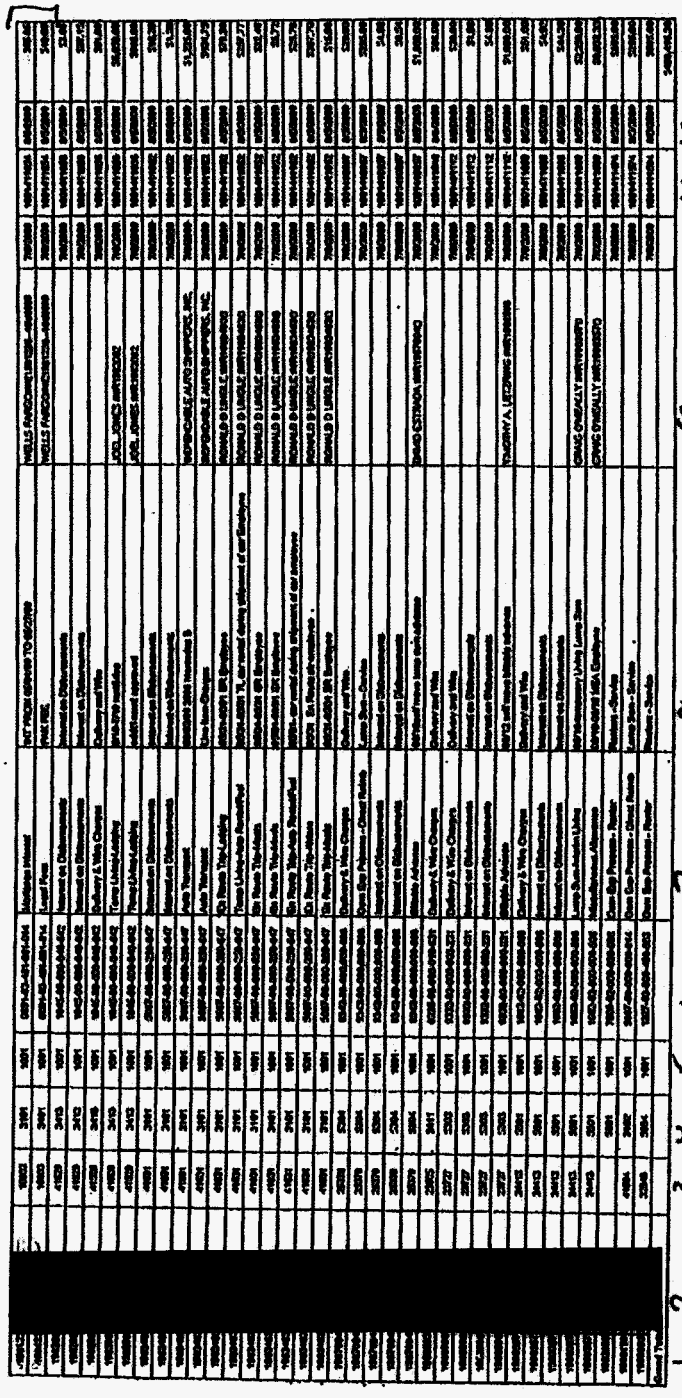
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Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Relocation Cost

KW 5/10 PBC



9.15.28

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INTEGRITY BUSINESS FORMS, INC. Phone: (847) 639-2626 Fax: (847) 698-4606 Email: integbus@aol.com

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File 9.16 Item #29

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PBC

CONFIDENTIAL

Sum of Amount Due			Total
Company # / PA #	FPL Work Order	Customer Name	
0051-90-000-1001 046-024	0057-90-000-260-025	[redacted]	$ 1,217.11
	0057-90-000-260-025 Total		$ 1,217.11
	0226-90-000-010-631	[redacted]	$ 8,832.76
	0226-90-000-010-631 Total		$ 8,832.76
	0303-93-000-000-787	[redacted]	$ 595.00
	0303-93-000-000-787 Total		$ 595.00
	0451-09-300-000-307	[redacted]	$ 2,516.49
	0451-09-300-000-307 Total		$ 2,516.49
	0891-93-481-001-915	[redacted]	$ 10,397.65
	0891-93-481-001-915 Total		$ 10,397.65
	1326-90-000-010-053	[redacted]	$ 11,576.91
			$ 16,631.83
			$ 28,208.74
	1326-90-000-010-053 Total		$ 31,342.24
	1443-93-781-004-910	[redacted]	$ 31,342.24
	1443-93-781-004-910 Total		$ 24,004.06
	1464-93-781-004-914	[redacted]	$ 24,004.06
	1464-93-781-004-914 Total		$ 17,892.75
	1469-90-000-000-636	[redacted]	$ 17,892.75
	1469-90-000-000-636 Total		$ 1,006.51
	1469-90-000-360-636	[redacted]	$ 1,006.51
	1469-90-000-360-636 Total		$ 466.11
	1525-98-000-000-606	[redacted]	$ 466.11
	1525-98-000-000-606 Total		$ 595.00
	1662-92-000-000-506	[redacted]	$ 595.00
	1662-92-000-000-506 Total		$ 2,767.86
	1819-98-000-000-788	[redacted]	$ 2,767.86
	1819-98-000-000-788 Total		$ 83.00
	3197-92-000-010-061	[redacted]	$ 83.00
	3197-92-000-010-061 Total		$ 4,861.09
	3277-92-000-000-929	[redacted]	$ 7,287.74
			$ 61.46
			$ 2,212.72
			$ 14,403.01
	3277-92-000-000-929 Total		$ 1,176.63
	4625-92-000-000-664	[redacted]	$ 1,176.63
	4625-92-000-000-664 Total		$ 14,042.00
	5663-90-000-000-929	[redacted]	$ 14,042.00
	5663-90-000-000-929 Total		$ 4,522.76
	5663-90-000-360-914	[redacted]	$ 4,522.76
	5663-90-000-360-914 Total		$ 899.82
	5667-90-000-000-914	[redacted]	$ 723.20
			$ 1,028.03
			$ 2,651.05
	5667-90-000-000-914 Total		$ 595.00
	5667-90-000-020-638	[redacted]	$ 595.00
	5667-90-000-020-638 Total		$ 14,354.76
	5667-90-000-260-647	[redacted]	$ 14,354.75
	5667-90-000-260-647 Total		$ 4,655.11
	5667-90-000-260-652	[redacted]	$ 5,421.69
			$ 10,076.80
	5667-90-000-260-652 Total		$ 13,053.61
	5741-92-000-000-689	[redacted]	$ 13,053.61
	5741-92-000-000-689 Total		

#29 (19-4)

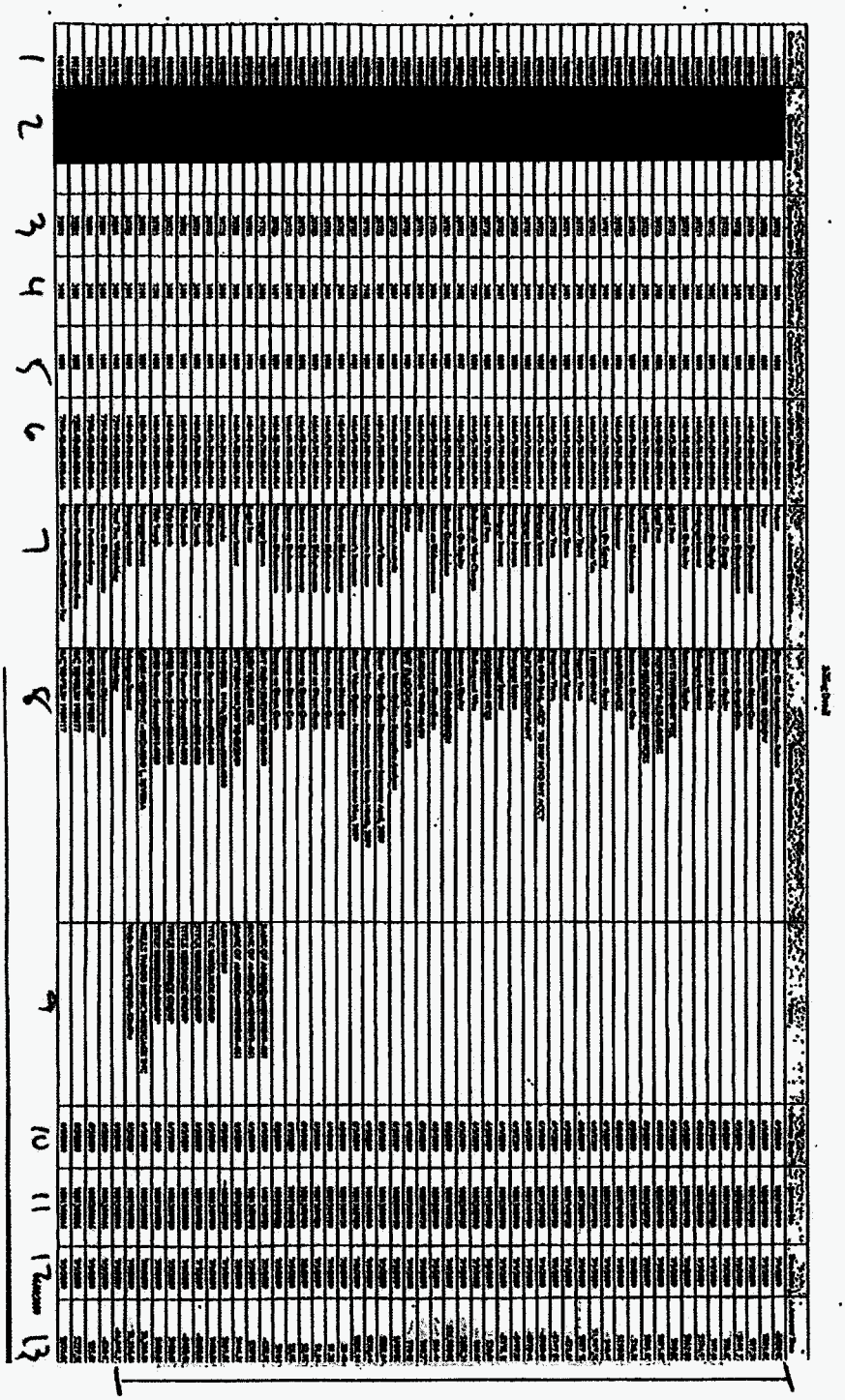
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SOURCE DR#18 #11

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P.1

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Depreciation Cost



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INTEGRITY BUSINESS FORMS, INC. Phone: (847) 658-2628 Fax: (847) 658-4608 Email: integbus@aol.com

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File #9-17 Item #32

PBC

CONFIDENTIAL

Sum of Amount Due			
FPL Work Order	Customer Name	Carlus File Id	Total
0035-92-000-020-631	[redacted]	1950792	$ ✓ 1,496.00
0035-92-000-020-631 Total			$ 1,496.00
0057-90-000-000-025	[redacted]	1981214	$ ✓ 49,001.39
0057-90-000-000-025 Total	[redacted]		$ 49,001.39
0226-90-000-010-631	[redacted]	1921740	$ ✓ 16,166.35
0226-90-000-010-631 Total			$ 16,166.35
0226-90-000-010-631	[redacted]	2002674	$ ✓ 595.00
		1976770	$ ✓ 4,110.73
0226-90-000-010-631 Total			$ 4,705.73
0451-09-300-000-307	[redacted]	1945118	$ ✓ 2,616.37
0451-09-300-000-307 Total			$ 2,616.37
0891-93-481-001-914	[redacted]	1981236	$ ✓ 12,065.31
0891-93-481-001-914 Total			$ 12,065.31
1045-90-000-040-642	[redacted]	1992062	$ ✓ 2,114.67
1045-90-000-040-642 Total			$ 2,114.67
1095-92-000-000-936	[redacted]	1910710	$ ✓ 60.00
1095-92-000-000-936 Total			$ 60.00
1227-90-000-100-633	[redacted]	1990095	$ ✓ 9,409.63
1227-90-000-400-633 Total			$ 9,409.63
1237-93-000-670-914	[redacted]	1913416	$ ✓ 127.00
		1913430	$ ✓ 206.29
		1913503	$ ✓ 436.26
		1913456	$ ✓ 416.86
1237-93-000-670-914 Total			$ 1,486.46
1469-90-000-000-635	[redacted]	1990276	$ ✓ 15,838.79
1469-90-000-000-635 Total			$ 15,838.79
1469-90-000-330-636	[redacted]	1971628	$ ✓ 352.86
		1959247	$ ✓ 352.90
1469-90-000-330-636 Total			$ 705.76
1469-90-000-360-636	[redacted]	1952016	$ ✓ 1,005.60
1469-90-000-360-636 Total			$ 1,005.60
1560-90-000-000-004	[redacted]	1942016	$ ✓ 11,677.55
1560-90-000-000-004 Total			$ 11,677.55
1662-92-000-000-606	[redacted]	1990357	$ ✓ 1,726.39
1662-92-000-000-606 Total			$ 1,726.39
1819-90-000-000-760	[redacted]	1935699	$ -
1819-90-000-000-760 Total			$ -
1834-93-000-000-364	[redacted]	1977740	$ ✓ 9,363.46
1834-93-000-000-364 Total			$ 9,363.46
2034-90-000-000-034	[redacted]	1930932	$ ✓ 13,474.03
2034-90-000-000-034 Total			$ 13,474.03
2430-93-000-100-053	[redacted]	1967168	$ ✓ 470.31
2430-93-000-100-053 Total			$ 470.31
2634-92-000-200-040	[redacted]	1904354	$ ✓ 16,022.76
2634-92-000-200-040 Total			$ 16,022.76
3107-92-000-010-081	[redacted]	1919662	$ -
		1913894	$ -
3107-92-000-010-081 Total			$ -
3277-92-000-000-929	[redacted]	1940014	$ ✓ 130.88
5467-90-000-000-074	[redacted]	1920881	$ ✓ 2,212.53
3277-92-000-000-929 Total			$ 2,343.41
5030-92-000-110-081	[redacted]	1940208	$ ✓ 12,461.80

1 2 3 4

SOURCE DR #78 - 11

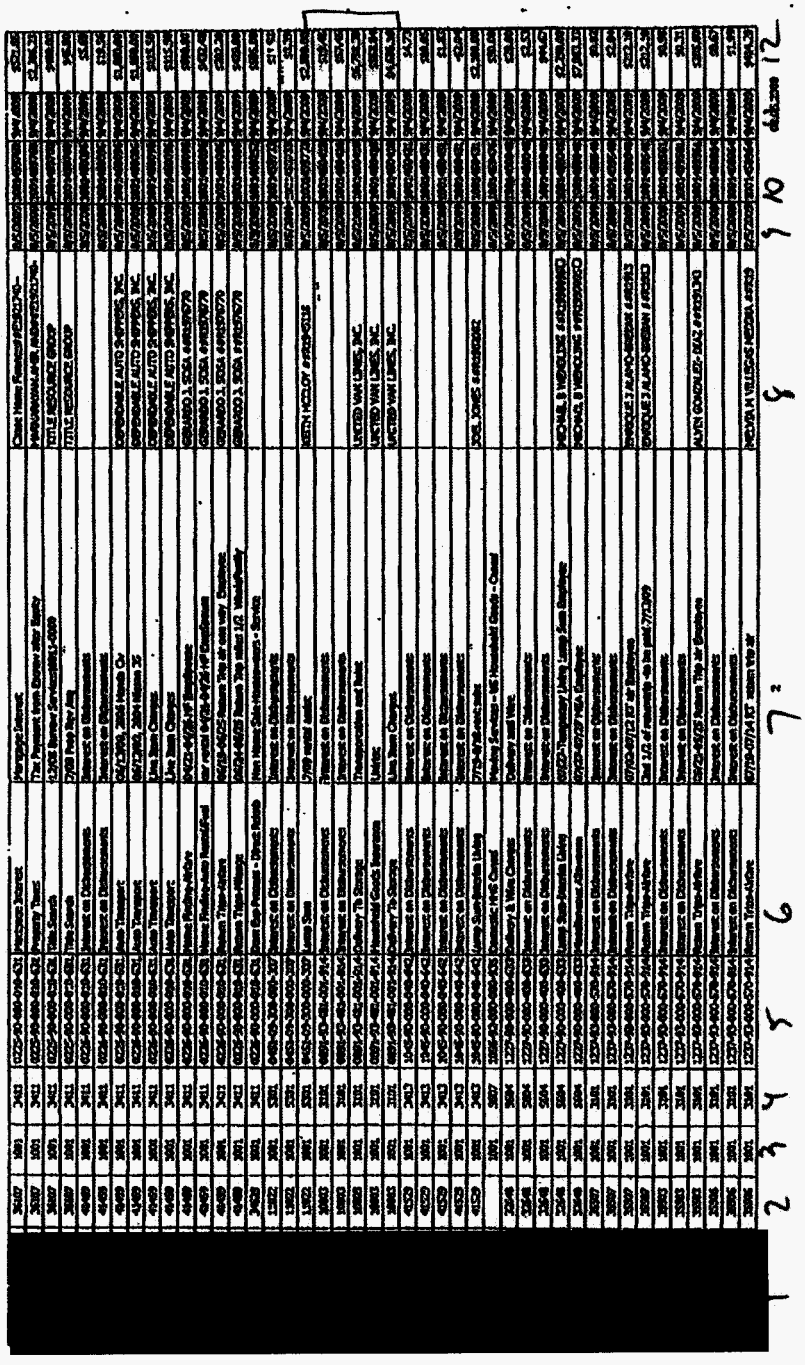
9-17-32

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Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Allocation Cost



9_17_32

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INTEGRITY BUSINESS FORMS, INC. Phone: (847) 639-2626 Fax: (847) 663-4608 Email: integbus@aol.com

19-4/40-1

File 9.2 Item # 5 JV Sample Item #1 (43-1)

(194)

Purchase Order : 00123755 Page Number: 4
Revision No. : 002
Blanket Release:

REGULATIONS PART 21 APPLY. SEE SQAD 1002 REVISION 9. PART 21 NOTIFICATION TO FPL SHALL BE MADE IN WRITING TO THE ADDRESS INDICATED BELOW. ALL SUCH NOTIFICATIONS SHALL BE SENT CERTIFIED MAIL - RETURN RECEIPT REQUESTED.

FLORIDA POWER & LIGHT COMPANY
FPL NUCLEAR ASSURANCE DEPARTMENT, JNA/JB
MANAGER PERFORMANCE ASSESSMENT
700 UNIVERSE BLVD.
JUNO BEACH, FL 33408
TELEPHONE (561) 694-4287

CONFIDENTIAL

DOCUMENTATION REQUIREMENTS ARE AS IDENTIFIED IN THIS ORDER OR REFERENCED ATTACHMENT AS DEFINED IN SQAD 1005 REVISION 8. ANY TEXT ENCLOSED WITHIN PARENTHESES FOLLOWING A QCN NUMBER INDICATES THAT A SPECIAL CERTIFICATION IS REQUIRED. THE CERTIFICATION MUST BE SUPPLIED IN ACCORDANCE WITH THE REQUIREMENTS OF THE DOCUMENT THAT IS REFERENCED WITHIN THE PARENTHESES.

QUALITY CONTROL NOTICES (QCN) APPLY FOR DOCUMENTATION AS LISTED FOR EACH ITEM.

PO Instructions

REVISION 002 TO THIS PO 123755 IS ISSUED TO INCREASE THE QUANTITY OF LINE 001 FROM 3 EACH TO 5 EACH TO MEET THE DEMAND ON ROS 50150023.

****

ALL OTHER TERMS AND CONDITIONS ON THIS PURCHASE ORDER AND REVISIONS REMAIN THE SAME.

****

Line	Qty	UP	Item Description	Unit Price	Extension
001	5	EA	0428252 1	5,000.0000	25,000.00

SOFTWARE:PIPE STRESS, PEPS, VERS. 3.6.0, WITH EDITPIPE VERS. 6.0; PRODUCT KEY, MEDIA MAY BE FLASH DRIVE OR OTHER (E.G., CD-ROM). PEPS; CONTAINING PIPESTRESS VERSION 3.6.0, WITH EDITPIPE VERSION 6.0.DST COMPUTER SERVICES. INCLUDES FIRST YEAR MAINTENANCE AGREEMENT.
Mfr/Ven: OPEN MARKET
Part :
Model : BY DESC

Standards and Procedures Text

THE FOLLOWING REQUIREMENTS FOR PROCUREMENT OF SOFTWARE ARE REQUIRED BY INTERNAL FPL DOCUMENTS NAP-501 REV. 1 AND ENGINEERING QUALITY

SOURCE DR#34

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INSTRUCTION QI 3.7 REV. 14

SOFTWARE REQUIREMENTS SPECIFICATION (SRS):THE SOFTWARE REQUIREMENTS SPECIFICATION (SRS) SHALL DEFINE THE RESPONSE OF THE SOFTWARE TO ANTICIPATED CLASSES OF INPUT DATA, AND SHALL PROVIDE THE DETAIL AND INFORMATION NECESSARY TO DESIGN THE SOFTWARE. NOTE: AN ITEM CAN BE CALLED A SOFTWARE REQUIREMENT ONLY IF ITS ACHIEVEMENT CAN BE VERIFIED AND VALIDATED. SOFTWARE REQUIREMENTS SHALL BE TRACEABLE THROUGHOUT THE REMAINING STAGES OF THE SOFTWARE DEVELOPMENT CYCLE.
SOFTWARE DESIGN DESCRIPTION (SDD):
THE SOFTWARE DESIGN DESCRIPTION (SDD) CAPTURES THE METHOD BY WHICH THE DEVELOPER INTENDS TO CREATE THE DESIRED FUNCTIONALITY. IT IS USED TO COMMUNICATE TO OTHER DESIGN TEAM MEMBERS AND THE CUSTOMER HOW THE APPLICATION WILL BE BUILT. THE SDD SHALL INCLUDE A DOCUMENT OR SERIES OF DOCUMENTS THAT CONTAIN:
A.A DESCRIPTION OF THE MAJOR COMPONENTS OF THE SOFTWARE DESIGN AS THEY RELATE TO EACH SOFTWARE REQUIREMENT.
B.A TECHNICAL DESCRIPTION OF THE SOFTWARE WITH RESPECT TO THE THEORETICAL BASIS, MATHEMATICAL MODEL, CONTROL FLOW, DATA FLOW, CONTROL LOGIC, AND DATA STRUCTURE.
C.A DESCRIPTION OF THE ALLOWABLE OR PRESCRIBED RANGES FOR INPUTS AND OUTPUTS.
D.THE SOFTWARE DESIGN DESCRIBED IN A MANNER THAT CAN BE TRANSLATED INTO CODE.

THE SOFTWARE DESIGN REVIEW SHALL BE HELD AT THE COMPLETION OF THE SOFTWARE DESIGN DOCUMENTATION. THE REVIEW OF THE SDD DOCUMENTATION SHALL EVALUATE THE TECHNICAL ACCURACY OF THE DESIGN APPROACH AND THE TRACEABILITY TO THE REQUIREMENTS. THIS REVIEW SHALL ASSURE INTERNAL COMPLETENESS, CONSISTENCY, CLARITY AND CORRECTNESS OF THE SOFTWARE DESIGN. THE REVIEW SHALL MEET THE DESIGN VERIFICATION REQUIREMENTS OF ASME NQA-1-1994, SUPPLEMENT 3S-1 PART I.

VERIFICATION AND VALIDATION (V&V):
1. SOFTWARE VERIFICATION AND VALIDATION ACTIVITIES MUST PROVIDE ADEQUATE CONFIDENCE THAT THE SOFTWARE PERFORMS ALL INTENDED FUNCTIONS, PROVIDES CORRECT SOLUTIONS, AND DOES NOT PERFORM OR CAUSE ANY ADVERSE UNINTENDED FUNCTIONS THAT EITHER BY ITSELF OR IN COMBINATION WITH OTHER FUNCTIONS CAN DEGRADE THE ENTIRE SYSTEM. SOFTWARE V&V ACTIVITIES SHALL BE PLANNED AND PERFORMED FOR EACH SYSTEM CONFIGURATION WHICH MAY IMPACT THE SOFTWARE.
2.SOFTWARE V&V SHALL BE PERFORMED BY INDIVIDUALS OTHER THAN THOSE WHO DESIGNED THE SOFTWARE.
3.VERIFICATION IS PERFORMED DURING THE SOFTWARE DEVELOPMENT TO ENSURE THAT THE PRODUCTS OF A GIVEN CYCLE PHASE FULFILL THE REQUIREMENTS OF THE PREVIOUS PHASE OR PHASES.A.THE V&V PLAN SHALL ENSURE THAT THE SOFTWARE MEETS PREDETERMINED REQUIREMENTS (SRS), PERFORMS AS DESIGNED (SDD), AND DOES NOT GENERATE AN UNINTENDED RESPONSE OR FALSE SIGNALS OR FALSE ACTUATION. B. THE V&V PLAN SHALL ESTABLISH TRACEABILITY METHODS THAT WILL MAP THE ORIGIN OF EACH SRS DOCUMENTATION REQUIREMENT WITH A UNIQUE NAME

OR REFERENCE NUMBER TO EACH SOURCE DOCUMENT CREATED DURING SUBSEQUENT DEVELOPMENT OR ENHANCEMENT PHASES. INDEXING METHODS SHALL BE ESTABLISHED IN A MANNER THAT FACILITATES BOTH BACKWARD AND FORWARD TRACEABILITY.C.THE DETAIL PLAN FOR V&V TASKS THROUGHOUT THE LIFE CYCLE SHALL ADDRESS THE FOLLOWING EQUIREMENTS:
(1)IDENTIFIES THE V&V TASKS FOR EACH PHASE AND HOW EACH CONTRIBUTES TO
THE PROJECT GOALS.
(2)IDENTIFIES THE METHODS AND CRITERIA USED FOR PERFORMING EACH TASK.
(3)IDENTIFIES THE SOURCE AND FORMAT FOR EACH INPUT REQUIRED BY THE V&V TASK.
(4)THROUGH ANOMALY REPORTING, TASK REPORTS AND PHASE SUMMARIES, PROVIDES FEEDBACK FOR THE TECHNICAL QUALITY OF EACH LIFE-CYCLE PHASE.
(5)ESTABLISHES THE SCHEDULE FOR V&V TASKS.
(6)SPECIFIES THE RESOURCE REQUIREMENTS BY CATEGORY (E.G. PEOPLE, SKILLS, EQUIPMENT, FACILITIES, AND TRAVEL) AND REQUIRED TOOLS FOR V&V TASKS.
(7)IDENTIFY THE RISKS AND ASSUMPTIONS FOR EACH TASK INCLUDING SCHEDULE, RESOURCES OR APPROACH; AND, SPECIFIES A CONTINGENCY PLAN FOR EACH RISK.
(8)IDENTIFIES THE ORGANIZATIONAL ELEMENTS OR INDIVIDUALS RESPONSIBLE
FOR EACH TASK.
(9)VERIFICATION REVIEWS SHALL IDENTIFY THE PARTICIPANTS AND THEIR

SPECIFIC RESPONSIBILITIES DURING REVIEW AND IN THE PREPARATION AND DISTRIBUTION OF REVIEW DOCUMENTATION.

D.THE REVIEWED DOCUMENTS SHALL BE UPDATED AND PLACED UNDER CONFIGURATION CONTROL.
E.DOCUMENTATION OF REVIEW COMMENTS AND THEIR DISPOSITION SHALL BE RETAINED
UNTIL THEY ARE INCORPORATED INTO THE UPDATED SOFTWARE. COMMENTS AND

THEIR DISPOSITION NOT INCORPORATED SHALL BE RETAINED IN ACCORDANCE WITH
ESTABLISHED PROCEDURES.

4.VALIDATION IS PERFORMED AT THE END OF THE IMPLEMENTATION PHASE TO ENSURE THAT
THE CODE SATISFIES THE REQUIREMENTS.

A.SOFTWARE VALIDATION ACTIVITIES, SUCH AS THE DEVELOPMENT OF TEST PLANS AND
TEST CASES, SHALL BE INTEGRATED INTO EACH PHASE OF THE SOFTWARE LIFE CYCLE.
B.V&V ACTIVITIES SHALL BE PERFORMED IN PARALLEL WITH SOFTWARE DEVELOPMENT.
THE V&V PLAN SHALL BE DEVELOPED BEFORE SYSTEM DEVELOPMENT BEGINS.

C.THE TEST PLAN SHALL INCLUDE DELIBERATE INTRODUCTION OF ERRORS
TO
VALIDATE PROPER RESPONSE TO ABNORMAL CONDITIONS.
D.WHEN DEVELOPING TEST PLANS,
E.CONSIDERATION SHOULD BE GIVEN FOR:
F.(1)TESTING UNINTENDED USE OF FUNCTIONS TO ENSURE NO ADVERSE

IMPACT ON THE FUNCTIONAL REQUIREMENTS.
(2)TESTING PRODUCT FEATURES DELIVERED WITH SOFTWARE THAT ARE
NOT IN SCOPE TO ENSURE NO ADVERSE IMPACT ON THE FUNCTIONAL
REQUIREMENTS.

E.FAILURE TO SUCCESSFULLY EXECUTE THE TEST CASES SHALL BE
REVIEWED TO DETERMINE IF MODIFICATIONS TO PREVIOUS PHASES OR TEST
PLANS AND TEST CASES ARE REQUIRED.
F.VALIDATION OF MODIFICATIONS SHALL BE SUBJECT TO SELECTIVE
REGRESSION TESTING TO DETECT ERRORS INTRODUCED DURING THE
MODIFICATION OF SYSTEMS OR SYSTEM COMPONENTS TO VERIFY THAT THE
MODIFICATIONS HAVE NOT CAUSED UNINTENDED ADVERSE EFFECTS AND TO
VERIFY THAT A MODIFIED SYSTEM(S) OR SYSTEM(S) COMPONENT(S) STILL
MEETS SPECIFIED REQUIREMENTS.
G.UPON COMPLETION OF THE TESTING PHASE (AND THE INSTALLATION
PHASE IF NECESSARY), THE DEVELOPMENT CYCLE DOCUMENTATION SHALL BE
REVIEWED AND APPROVED TO ASSURE COMPLETION AND ACCEPTABILITY.
H.VALIDATION SHOULD BE PERFORMED IN A TEST AREA FIRST, WHENEVER
POSSIBLE, BEFORE APPLYING THE MODIFICATION IN A PRODUCTION
ENVIRONMENT.
I.VALIDATION ACTIVITIES MAY INCLUDE, BUT ARE NOT LIMITED TO, ONE
OR MORE OF THE FOLLOWING, AS APPROPRIATE:
(1)FACTORY ACCEPTANCE TESTING (FAT)
(2)SITE ACCEPTANCE TESTING (SAT)
(3)DESIGN CHANGE PACKAGE TESTS INCLUDING SPECIAL TEST PROCEDURES
(4)PREVENTATIVE MAINTENANCE
(5)CHANNEL CHECKS
(6)CHANNEL CALIBRATION
(7)UNIT TESTING DURING SOFTWARE DEVELOPMENT
(8)ITERATIVE DESIGN METHODS (E.G., PROTOTYPING TECHNIQUES)
(9)IN-USE TESTS DESIGNED TO CONFIRM ACCEPTABLE PERFORMANCE FOR
IN-USE TESTING:
A. TEST PROBLEMS SHALL BE DEVELOPED AND DOCUMENTED TO PERMIT
CONFIRMATION OF ACCEPTABLE PERFORMANCE OF THE SOFTWARE IN THE
OPERATING SYSTEM.
B.TEST PROBLEMS SHALL BE RUN WHENEVER THE SOFTWARE IS INSTALLED
ON A DIFFERENT A COMPUTER, OR WHEN SIGNIFICANT HARDWARE OR OPERATING
SYSTEM CONFIGURATION CHANGES ARE MADE.
C.PERIODIC IN-USE MANUAL OR AUTOMATIC SELF-CHECK ROUTINES SHALL
BE PRESCRIBED AND PERFORMED FOR THOSE APPLICATIONS WHERE COMPUTER
FAILURES CAN AFFECT REQUIRED PERFORMANCE.
(10) VERIFICATION SHALL DEMONSTRATE THE CAPABILITY OF THE SOFTWARE TO
PRODUCE VALID RESULTS FOR TEST PROBLEMS ENCOMPASSING THE RANGE OF
PERMITTED USAGE DEFINED BY THE DOCUMENTATION. ACCEPTABLE TEST

PROBLEM SOLUTIONS INCLUDE:
A.HAND CALCULATIONS, OR CALCULATIONS USING COMPARABLE, PROVEN PROGRAMS, OR EMPIRICAL DATA AND INFORMATION FROM TECHNICAL DOCUMENTATION.
B.FOR SOFTWARE USED FOR OPERATIONAL CONTROL, TESTING SHALL DEMONSTRATE REQUIRED PERFORMANCE OVER THE RANGE OF OPERATION OF THE CONTROLLED FUNCTION OR PROCESS.
C.DEPENDING ON THE COMPLEXITY OF THE SOFTWARE BEING TESTED, TESTING MAY RANGE FROM A SINGLE TEST OF A COMPLETED PROGRAM TO A SERIES OF TESTS PERFORMED AT VARIOUS STAGES OF SOFTWARE DEVELOPMENT TO VERIFY CORRECT TRANSLATION BETWEEN STAGES AND PROPER WORKING OF INDIVIDUAL MODULES, FOLLOWED BY AN OVERALL SOFTWARE TEST.
D.REGARDLESS OF THE NUMBER OF TESTS PERFORMED, VERIFICATION TESTING SHALL BE SUFFICIENT TO ESTABLISH THAT TEST REQUIREMENTS ARE SATISFIED AND THAT THE SOFTWARE PRODUCES A VALID RESULT FOR ITS INTENDED FUNCTION.
E.TEST PLANS SHALL INCLUDE THE FOLLOWING, AS APPLICABLE:

(1)REQUIRED TESTS AND TEST SEQUENCE
(2)REQUIRED RANGES OF INPUT PARAMETERS
(3)IDENTIFICATION OF THE STAGES AT WHICH TESTING IS REQUIRED
(4)CRITERIA FOR ESTABLISHING TEST CASES
(5)REQUIREMENTS FOR TESTING LOGIC BRANCHES
(6)ANTICIPATED OUTPUT VALUES
(7)ACCEPTANCE CRITERIA
(8)REPORTS, RECORDS, STANDARD FORMATTING, AND CONVENTIONS
(9)HARDWARE INTEGRATION REQUIREMENTS

TEST PLAN EXECUTION SHALL INCLUDE THE FOLLOWING:
(1)CONDUCT TESTING IN A PROTECTED TEST ENVIRONMENT, WHERE POSSIBLE
(2)EXECUTE TEST CASES IN ACCORDANCE WITH THE TEST PLAN
(3)CONSTRUCT TEST STEPS TO INVOLVE THE ENTRY OF INPUT VALUES OR SIMULATED USER ACTIONS AND OBTAINING THE ANTICIPATED OUTPUT. SUCCESSFUL COMPLETION INDICATES THAT THE TEST STEP HAS PASSED. ANY OTHER OUTPUT INDICATES FAILURE.
(4)DOCUMENT RESULTS OF TESTING
(5)DOCUMENT TESTING DISCREPANCIES ON THE TEST STEP; DOCUMENT EACH DISCREPANCY AND SUBSEQUENT CORRECTIVE ACTION ON THE V&V OR EQUIVALENT. THIS INCLUDES DISCREPANCIES THAT WILL REMAIN UNRESOLVED PRIOR TO APPROVED FOR USE.
THE VERIFICATION AND VALIDATION REPORT SHALL INCLUDE, AT A MINIMUM, THE FOLLOWING:
(1)THE TRACEABILITY REPORT
(2)A SUMMARY OF TASK RESULTS
(3)A SUMMARY OF ANOMALIES AND RESOLUTIONS
(4)TEST RECORDS SHALL IDENTIFY THE FOLLOWING:
A.SOFTWARE CONFIGURATIONS PERTINENT TO THE SOFTWARE V&V
B.COMPUTER HARDWARE CONFIGURATIONS PERTINENT TO THE SOFTWARE V&V
C.DATE OF TEST
D.TEST EQUIPMENT AND CALIBRATIONS, WHERE APPLICABLE.

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E.TESTER OR DATA RECORDER
F.SIMULATION MODELS USED, WHERE APPLICABLE
G.TEST PROBLEMS
H.RESULTS AND ACCEPTABILITY
I.ACTIONS TAKEN IN CONNECTION WITH ANY DEVIATIONS NOTED
J.PERSON EVALUATING TEST RESULTS

SOFTWARE CONFIGURATION CONTROL:
1.CONFIGURATION IDENTIFICATION:

A.A CONFIGURATION BASELINE SHALL BE DEFINED AT THE COMPLETION OF EACH MAJOR PHASE OF SOFTWARE DEVELOPMENT. APPROVED CHANGES CREATED SUBSEQUENT TO A BASELINE SHALL BE ADDED TO THE BASELINE. A BASELINE SHALL DEFINE THE MOST RECENT APPROVED SOFTWARE CONFIGURATION.
B.CONFIGURATION ITEMS SHALL:
(1)BE UNIQUELY IDENTIFIED
(2)IDENTIFY CHANGES TO CONFIGURATION ITEMS BY REVISION; AND,
(3)PROVIDE THE ABILITY TO UNIQUELY IDENTIFY EACH CONFIGURATION OF THE
REVISED SOFTWARE AVAILABLE FOR USE.
2.CONFIGURATION CHANGE CONTROL:

A.CHANGES TO SOFTWARE SHALL BE FORMALLY DOCUMENTED. THIS DOCUMENTATION SHALL CONTAIN A DESCRIPTION OF THE CHANGE, THE RATIONALE FOR THE CHANGE AND THE IDENTIFICATION OF AFFECTED BASELINES.
B.THE CHANGE SHALL BE FORMALLY EVALUATED AND APPROVED BY THE ORGANIZATION RESPONSIBLE FOR THE ORIGINAL DESIGN, UNLESS AN ALTERNATE ORGANIZATION HAS BEEN GIVEN THE AUTHORITY TO APPROVE THE CHANGES. ONLY AUTHORIZED CHANGES SHALL BE MADE TO SOFTWARE BASELINES. SOFTWARE VERIFICATION ACTIVITIES SHALL BE PERFORMED FOR THE CHANGE TO ENSURE THE CHANGE IS APPROPRIATELY REFLECTED IN SOFTWARE DOCUMENTATION, AND TO ENSURE THAT DOCUMENT TRACEABILITY IS MAINTAINED. SOFTWARE VALIDATION SHALL BE PERFORMED FOR THE CHANGE.
3. CONFIGURATION STATUS ACCOUNTING:

THE INFORMATION THAT IS NEEDED TO MANAGE A CONFIGURATION SHALL BE DOCUMENTED. THIS INFORMATION SHALL IDENTIFY THE APPROVED CONFIGURATION, THE STATUS OF PROPOSED CHANGES TO THE CONFIGURATION, THE STATUS OF APPROVED CHANGES, INFORMATION TO SUPPORT THE FUNCTION OF CONFIGURATION IDENTIFICATION AND CONFIGURATION .

TRAINING PLAN:
USER INSTRUCTIONS MAY TAKE THE FORM OF A USER MANUAL, PROCEDURE, OR 'HELP MENU' WITHIN THE SOFTWARE PRODUCT.
A.A REVIEW OF USER INSTRUCTIONS SHALL VERIFY THAT THEY ARE ACCURATE, USABLE AND COMPLETE.
B. USER DOCUMENTATION, AS A MINIMUM, SHALL INCLUDE:

(1)INTRODUCTION

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Software

KW 5/6/10 PBC 4/29/2010

Purchase Order : 00123755 Page Number: 10
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Blanket Release:

(2)DESCRIPTION OF THE USER'S INTERACTION WITH THE SOFTWARE
(3)DEFINITION OF INPUT AND OUTPUT SPECIFICATIONS
(4)DESCRIPTION OF SYSTEM LIMITATIONS
(5)DESCRIPTION OF ANTICIPATED ERRORS AND HOW THE USER CAN RESPOND

(6) INFORMATION FOR OBTAINING USER AND MAINTENANCE SUPPORT.

STANDARD: 4Y
TITLE: CERTIFICATE OF COMPLIANCE

Delivery Date: 01/04/10

PO Previous Total :	15,000.00
Revision Net Change:	10,000.00

Authorized Signature

Order Not to Exceed: 25,000.00

* * * End of Purchase Order * * *

PO Line	Req	Line	Account Distribution	Notes/Copies/Authorizations
001	00323849	01	154 300 957	

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P.7

19-4
2D-7

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 658-2658 Fax: (847) 658-4909 Email: integ...@aol.com

REDACTED 100009-EI

EXHIBIT B

4 OF 4

DOCUMENT NUMBER-DATE
04565 JUN-1 0
FPSC-COMMISSION CLERK

19-41/40-2

File 34_1
Item # 42 (19-41)

201004-998-340 EAL - Furniture to O&M (R&A)

REPORT: 0X43-001-100427 FE

FLORIDA POWER & LIGHT COMPANY
ON-DEMAND QUERY REPORT

PSC

CONFIDENTIAL

COMPANY : 01

LEDGER DATE	JV#	PAGE#	SRC	STATUS	--- POSTED --- DATE	CYC	ACCRUAL REVERSE	----- SCHEDULED INFORMATION ----- START DATE	STOP DATE	FREQUENCY
201004	998	0340	50000	COMPLETED			NO	(NOT SCHEDULED)		

--------- APPROVAL INFORMATION --------- DATE	TIME	PERSON	-------- ENTERED/LAST CHANGED INFORMATION --------- DATE	TIME	PERSON	---- EXCEPTION APPROVAL INFORMATION --- LOC	SECT	DATE	TIME	PERSON
4/27/10 Chyl Hagen Dietl			2010-04-27	12.38	MELANIE GRANT	0951	0000			

BUSINESS MONTH CORRECTED: JULY 2009

REMARKS: TO RECLASSIFY THE PURCHASE OF OFFICE FURNITURE (18 DESKS/18 CHAIRS) FOR PSL FROM THE EPU CAPITAL PROJECT TO O&M (REF: AR 34, ITEM 1).

SEL	D/C	WO	-ACCOUNT- ER	CMP	SEC/U	LOC	AMOUNT	EAC	PAY LOC	DESCRIPTION	------NOTE: THIS IS A PSEUDO TRANSLATION------- BUCS TRANSLATION GL ACCT	WO	ER	LOC	PL ACCT	EAC	PERCNT	TYPE
***>	D	01810	093	000	3000	0667	5,271.56	735		OFFICE FURNITURE TO O&M	524.900	00000	000	0915	000.0000	***	50.00	OPER
											524.900	00000	000	0910	000.0000	***	50.00	OPER
***>	C	00883	093	612	0050	0915	2,635.78-	676		OFFICE FURNITURE TO O&M	107.100	06411	070	0915	399.8000	***	100.00	NOOP
***>	C	00884	093	612	0050	0910	2,635.78-	676		OFFICE FURNITURE TO O&M	107.100	06413	070	0910	399.8000	***	100.00	NOOP

BATCH TOTAL: 5,271.56 TOTAL ENTRIES: 3

SOURCE DR #34

REFERENCE 2010 PSC FINANCIAL AUDIT OF 2009 EPU TRANSACTIONS
AUDIT REQUEST 34_ ITEM 1

OUR REVIEW OF THE PURCHASE LED US TO CONCLUDE THAT THIS WAS A PROCUREMENT OF TABLES & CHAIRS TO AUGMENT EXISTING OFFICE FURNITURE, SINCE IT IS NOT TO FURNISH A SINGLE OFFICE/ CONFERENCE ROOM & BECAUSE INDIVIDUALLY OR IN TABLE/CHAIR SETS THEY DO NOT EXCEED $1,000 EACH, NORMAL ACCOUNTING TREATMENT WOULD BE TO EXPENSE

BECAUSE THIS IS EPU, THESE COSTS ARE RECOVERABLE O&M

REVIEWED - 4/27/10

EPU DR 34

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Detail Transactions Report

Reporting Area:	066730			BA:		To:		ER:		To:		FINS ER	070	To:	070				
Roll-up or Specific:	S	Company:	00000001	SA:		To:		WO:		To:		FINS WO:	06410	To:	06413				
Ledger Date:	200907	To:	200907	EAC:	0676	To:	0676	LOCN:		To:		FINS LOCN:		To:					
Source:	52450	To:	52450	UC:		To:		Comp Code:	612	To:	612	FERC Acct:		To:					
GL Acct:		To:		Amount:		To:		EAC Group:				Feeder Id:		To:					
Payroll Location:		To:		EAC Series:								TimeStamp Date:		To:					
Expense Types:	1,A											Reason:		To:					

Bucs WO/Src Doc *Capital WO/Fins*

Sorted by: DESCRIPTION,SD_COMP

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	UC	ET	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
07	52450	00398	930884	0676	93	884	910	70	6413	910	0	A	[redacted]	0.0	[redacted] us ba	us bank nationa	bch4509202	doc1900060385	po#
07	52450	00392	930883	0676	93	883	915	70	6411	915	0	A	[redacted]	0.0	[redacted] us ba	us bank nationa	bch4509202	doc1900060385	po#
			Component Code 612 Subtotal:										[redacted]	0.0					
			Description [redacted] US BANK NATIO										[redacted]	0.0					
07	52450	00398	930884	0676	93	884	910	70	6413	910	5	A	4512.20	0.0	visa - gregory us ba	us bank nationa	bch4509191	doc1900057560	po#
07	52450	00392	930883	0676	93	883	915	70	6411	915	5	A	4512.20	0.0	visa - gregory us ba	us bank nationa	bch4509191	doc1900057560	po#
			Component Code 612 Subtotal:										9,024.40	0.0					
			Description VISA - GREGORY US B ANK NAT										9,024.40	0.0					
			Grand Total										[redacted]	0.0					

EFU DR 34

U.S. BANK
P.O. BOX 6343
FARGO, ND 58125-6343

34189R32

ACCOUNT NUMBER [redacted]

AMOUNT DUE $9,024.40

AMOUNT ENCLOSED
$

Please make check payable to:
CORPORATE PAYMENT SYSTEMS

VALERIE A GREGORY
6501 SOUTH OCEAN DR
EPU/PSL
JENSEN BEACH FL 34957-2041

ORIGINAL

CORPORATE PAYMENT SYSTEMS
P.O. BOX 790428
ST. LOUIS, MO 63179-0428

PLEASE MAKE ANY ADDRESS CHANGES ON THE BACK OF THE PAYMENT COUPON DETACH HERE AND RETURN WITH PAYMENT

4246040015066238 000902440

RECEIVED
JUL - 6 2009

SAP RECEIPT
ENTERED BY: Jamie Crawford Date: 7/10/09
Phone: 772-429-7819 Co. Code: 1001
Approved by: [redacted] Date: 8-10-09
Acct# See Approval Form Attached
Doc. #: 1900057560

CUSTOMER SERVICE CALL	ACCOUNT NUMBER [redacted]	
800-344-5696	PLEASE MAIL BY: 07/09/09	STATEMENT DATE: 06/25/09

TO INSURE PROPER CREDIT PLEASE RETURN UPPER PORTION WITH PAYMENT

SEND PAYMENTS TO:
U.S. BANK
CORPORATE PAYMENT SYSTEMS
P.O. Box 790428
ST. LOUIS, MO 63179-0428

SEND BILLING INQUIRIES TO:
U.S. BANK
P.O.BOX 6335
FARGO, ND 58125-6335

ACCOUNT SUMMARY

PREVIOUS BALANCE	4,765.82
PURCHASES & OTHER CHARGES	9,231.39
CASH ADVANCES	.00
DISPUTE AMOUNT	.00
CREDITS	206.99
PAYMENTS	4,765.82
LATE PAYMENT CHARGE	.00
CASH ADVANCE FEE	.00
NEW BALANCE	9,024.40

438

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EPU DR 34

P.3

VALERIE A GREGORY
6501 SOUTH OCEAN DR
EPU/PSL
JENSEN BEACH FL 34957-2041

ORIGINAL

STATEMENT DATE: 06/26/09

TRAN DATE	MONTHLY ACTIVITY DESCRIPTION	REF #	POSTING DATE	AMOUNT	EXPENSE CATEGORIES: TRAVEL	MEALS & ENT.	OTHER	AUTO EXPEN.
05-26	OFFICE DEPOT #1165 800-937-3600 FL	57500	05-27	197 27			197.27	
05-27	OFFICE DEPOT #1165 WESTON FL	30973	05-29	205.99-			205 99-	
05-01	OFFICE DEPOT #1165 800-937-3600 FL	14487	05-02	1,292 29			1,292 29	
05-03	OFFICE DEPOT #1165 800-937-3600 FL	76939	05-05	3,959 37			3,959 37	
05-11	OFFICE DEPOT #1165 800-937-3600 FL	43040	05-15	18 11			18.11	
05-12	OFFICE DEPOT #1165 800-937-3600 FL	83573	05-15	448 28			448.28	
05-15	OFFICE DEPOT #1165 800-937-3600 FL	72931	05-19	1,763 76			1,763 76	
05-15	OFFICE DEPOT #1165 800-937-3600 FL	73062	05-18	110.57			110 57	
05-17	OFFICE DEPOT #1165 800-937-3600 FL	51439	05-18	1,312 19			1,312 19	
05-19	ELECTRONIC PYMT THANK YOU0003 A	00311	05-19	4,765 82-			4,765 82-	
05-17	OFFICE DEPOT #1165 800-937-3600 FL	75148	05-19	129 65			129.65	
SUB TOTAL				4,258.58	0 00	0.00	4,258 58	0.00
ADJUSTMENTS FOR HOTELS, MEALS, ENT. AND OTHER								
ADJUSTED TOTAL								

P4 3,959.37+
P5 1,312.19+
5,271.56*

5,271.56÷
2.=
2,635.78*

Allocation to 883 & 884

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EPU DR 34

B4

Thank you for ordering with Office Depot Business Solutions Division

Order Detail

View Search Results
View All Orders
View Printer Friendly Version
View Carton Details and Proof of Delivery

Order Information

Order Number: 476507859-001
Order Date: 06/01/2009
Ordered By: VALERIE.GREGORY@FPL.COM
Last Modified On: 06/01/2009
Last Modified By: A7A3
Contact: VALERIE A GREGORY
(772) 429-7925 Ext:0000
Payment Info: Credit Card
****
GL-PROJ: 0883-93-612005-915-676
CMPNYCD: 1001
MAILSTP: EPU/PSL
Comments:

Delivery Information

Tracking Info:
Status: Deleted by Customer
Shipped Date: See Carton Details
Delivery Date/Time 06/19/2009 08:30 AM - 05:00 PM
Shipping Address: FLORIDA POWER & LIGHT
6501 S OCEAN DR
GATE B TRAILER 110
JENSEN BEACH, FL
34957-2041 USA

Order Summary

Item Number	Units	Your Price	Order Qty	Backorder Qty	Shipped Qty	Cost	Comments
300352	each	$206.540	18	0	0	$3,717.72	TAYLOR entry

Bush® Aspen Conference Table, Rectangular, 29"H x 47 1/4"W x 28 3/8"D, Hansen Cherry SPECIAL ORDER RETURN POLICY

Subtotal: $3717.72
Taxes: $241.65
misc: $0.00
Delivery: $0.00
Total: $3959.37

Reorder Items

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Furnitures

Office DEPOT

*** PACKING LIST ***

OFFICE DEPOT
1-800-GO-DEPOT
2925 W. CORPORATE LAKES BLVD.
WESTON FL 33331

Order Number 476574626-001

Order Summary

Shipping Address
00312
FLORIDA POWER & LIGHT
6501 S OCEAN DR
GATE B TRAILER 110
JENSEN BEACH FL 34957-2041

Customer Information
Customer#: 44107500
Contact: VALERIE A GREGORY
Phone#: 772-429-7925

Comments

Carton Counts

Repack / Spit Case	0
Full Case	0
Bulk	18
Total	18

Additional Information
GL-P 0883-93-612005-915-676
MAIL EPU/PSL
CMPN 1001 NO $$$ LIMIT
Route/Stop/Door: 0289/001/007
Order Date: 01-Jun-2009
Delivery Date: 16-Jun-2009

Item Details

Line	Quantity Ordered	Quantity Shipped	Quantity Back Ordered	Item Number / Mfgr Code / Customer Code	Description	Units	Unit Price	Total	Carton ID
1	18	18	0	884053 B7306	CHAIR,MANAGERS,MID-BACK	EACH	69.450	1232.10	36225801 36225901 36226001 36226101 36226201 36226301 36226401 36226501 36226601 36226701 36226801 36226901 36227001 36227101 36227201 36227301 36227401 36227501

Thank you for your order. If you have any questions about your order please contact your customer service group.

Cost Saving Solutions from Office Depot.
Did you know consolidating your orders saves your organization time and money.

Merchandise Total	1,232.10
Delivery Charge	0.00
Subtotal	1,232.10
Sales Tax(6.50%)	80.09
Order Total	1,312.19
Charged To:	
VISA **** **** ****	1,312.19
Balance Due	0.00

CSO 1195 B ch 2442 Ord 476574626001 BO 111000 2 IRQFcs Prt UOT Drs 06-15 21 43 660 PWD6 P REGC

EPU DR 31

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 692 2626 Fax: (847) 692 4503 Email: integbus@aol.com

19-4/4/11

PBC

200912_079_0473_EPU_PO113030_CORRECT ATTRIBUTION

REPORT: 0X43-001-091222 FE FLORIDA POWER & LIGHT COMPANY PAGE 002
ON-DEMAND QUERY REPORT

COMPANY : 01

LEDGER DATE	JV#	PAGE#	SRC	STATUS	--- POSTED --- DATE	CYC	ACCRUAL REVERSE	----- SCHEDULED INFORMATION ---- START DATE	STOP DATE	FREQUENCY
200912	79	0473	65000	COMPLETED			YES/	(NOT SCHEDULED)		

-------- APPROVAL INFORMATION --------- DATE	TIME	PERSON	------- ENTERED/LAST CHANGED INFORMATION --------- DATE	TIME	PERSON	LOC	SECT	---- EXCEPTION APPROVAL INFORMATION --- DATE	TIME	PERSON
12/22/09		Cheryl Spindler	2009-12-22	10.56	BRIAN DONOVAN	0607	0000			

REMARKS: TO REFLECT AN INTECO RCVBL THAT WILL BOOK IN 201001 - THIS CORRECTS ATTRIBUTION OF SBK ENGINEERING COSTS AMONG THE PSL PTN AND PBN EPU PROJECTS

19 HP. 16

SEL	D/C	WO	-ACCOUNT- ER	CMP	SEC/U	LOC	AMOUNT	EAC	PAY LOC	DESCRIPTION	------NOTE: THIS IS A PSEUDO TRANSLATION------- ---------- BUCS TRANSLATION ---------- GL ACCT	WO	ER	LOC	PL ACCT	EAC	PERCNT	TYPE
***>	D	00000	000	146	8550	0951	90,000.00	692		PO 113030 FROM PSL & PTN								
***>	C	00891	093	410	0000	0915	22,500.00-	692		PO 113030 TO PBN	107.100	06411	070	0915	399.8000	***	100.00	NOOP
***>	C	00892	093	410	0000	0910	22,500.00-	692		PO 113030 TO PBN	107.100	06413	070	0910	399.8000	***	100.00	NOOP
***>	C	01017	093	410	0000	0914	22,500.00-	692		PO 113030 TO PBN	107.100	06415	070	0914	399.8000	***	100.00	NOOP
***>	C	01018	093	410	0000	0914	22,500.00-	692		PO 113030 TO PBN	107.100	06417	070	0914	399.8000	***	100.00	NOOP

WPREF A

BATCH TOTAL: 90,000.00 TOTAL ENTRIES: 5

CONFIDENTIAL

Source: DR #34

CC: MLG
INCLUDE IN ACCRUALS FOR NFR SCHEDULES T-6 & T-8

PG 5.1

P-1

201001_998_0149_EPU_P0113030_CORRECT ATTRIBUTION

REPORT: 0X43-001-100122 FE FLORIDA POWER & LIGHT COMPANY PAGE 002
ON-DEMAND QUERY REPORT

COMPANY : 01

LEDGER				--- POSTED ---		ACCRUAL	----- SCHEDULED INFORMATION ----		
DATE	JV#	PAGE	SRC	STATUS	DATE	CYC	REVERSE	START DATE	STOP DATE	FREQUENCY
201001	998	0149	50000	COMPLETED			NO	(NOT SCHEDULED)		

-------- APPROVAL INFORMATION ---------			------- ENTERED/LAST CHANGED INFORMATION ---------			---- EXCEPTION APPROVAL INFORMATION ---				
DATE	TIME	PERSON	DATE	TIME	PERSON	LOC	SECT	DATE	TIME	PERSON
1/21/10		Chyldyn Dutch	2010-01-22	07.00	BRIAN DONOVAN	0607	0000			

BUSINESS MONTH CORRECTED: 200902 THRU 200911

REMARKS: TO RECORD AN INTERCO RCVBL RESULTING FROM CORRECTION OF ATTRIBUTION OF SBK ENG COSTS IN 2009 AMONG PSL PTN & PBN EPU - EST ACCRUED 200912 079 0473

		-ACCOUNT-						PAY		------NOTE: THIS IS A PSEUDO TRANSLATION------- ---------- BUCS TRANSLATION ----------							
SEL	D/C	WO	ER	CMP	SEC/U	LOC	AMOUNT	EAC	LOC	DESCRIPTION	GL ACCT	WO	ER	LOC	PL ACCT	EAC	PERCNT	TYPE
***>	D	00000	000	146	8550	0951	102,055.71	692		PO 113030 FR PSL&PTN EPU								
***>	C	00891	093	410	0000	0915	25,513.93-	692		PO 113030 TO PBN EPU	107.100	06411	070	0915	399.8000	***	100.00	NOOP
***>	C	00892	093	410	0000	0910	25,513.93-	692		PO 113030 TO PBN EPU	107.100	06413	070	0910	399.8000	***	100.00	NOOP
***>	C	01017	093	410	0000	0914	25,513.93-	692		PO 113030 TO PBN EPU	107.100	06415	070	0914	399.8000	***	100.00	NOOP
***>	C	01018	093	410	0000	0914	25,513.92-	692		PO 113030 TO PBN EPU	107.100	06417	070	0914	399.8000	***	100.00	NOOP

BATCH TOTAL: 102,055.71 TOTAL ENTRIES: 5

WORKPAPERS

PG 1 → 4 INSTRUCTIONS FOR THIS ENTRY INCLUDING REVISED AMOUNT PER SBK SITE CONTROLLER

PG 5 200912_079_0473 & REFERENCED WORKPAPERS (CASH VOUCHER TRANSACTION DETAIL)

PG 6 SEABROOK CREDIT MEMO

Donovan, Brian

From: Palma, Nelly
Sent: Thursday, January 21, 2010 5:00 PM
To: Donovan, Brian
Cc: Dietrich, Cheryl
Subject: RE: Revised EPU credit - Ian Watters - PRELIM ENTRY FOR YOUR REVIEW

Brian,

Instead of doing a JV 79 (accrual) you should do a Correction & Adjustment (C&A). Everything else looks fine.

Thanks,

Nelly Palma
Cost Measurement & Allocation
Regulatory Accounting
(305) 552-2091

From: Donovan, Brian
Sent: Thursday, January 21, 2010 4:42 PM
To: Palma, Nelly
Cc: Dietrich, Cheryl
Subject: FW: Revised EPU credit - Ian Watters - PRELIM ENTRY FOR YOUR REVIEW

Nelly:

Attached is how I performed entry per instructions below. If it fulfills the requirements I will forward on to my approver and it will get processed in this months business.

BD

From: Blaine, Charles
Sent: Wednesday, January 20, 2010 4:41 PM
To: Palma, Nelly; RIVERA, RICARDO
Cc: Kristiansen, Cory; Donovan, Brian; Depompe, Jacquelin
Subject: RE: Revised EPU credit - Ian Watters

COPIES TO

OK.

PG6.1 ✓

I would prefer that Brian enter another journal for the $102,055.71 and Seabrook can then pay when included on the next monthly billing. If there are objections, please let everyone know. Thanks.

Charlie
x-7577

From: Palma, Nelly
Sent: Wednesday, January 20, 2010 3:56 PM
To: Blaine, Charles; RIVERA, RICARDO
Cc: Kristiansen, Cory; Donovan, Brian; Depompe, Jacquelin
Subject: RE: Revised EPU credit - Ian Watters

PG 1

P.3

The charge for $90,000 is an accrual that will reverse in January (see screen-print below) therefore you will see a credit for this amount in February's Intercompany Bill.

Brian, You can either make another entry for the $102,055.71 (do not type Y on accrual rev) and it will be included on next month's bill or Jackie DePompe at NextEra can include a credit in Next Era's bill to FPL. She bills FPL every month.

Please do not adjust the payment for CARMs Invoice # 821764 as it will create an out of balance on our receivable account.

Call me if you have any questions.

Thanks,

Pg 2

P.H

Cc: Palma, Nelly; Kristiansen, Cory
Subject: Revised EPU credit - Ian Watters

Ricardo,

Attached is the old and revised credit reflecting an increase in the credit to $102,055.71. It will be paid to FP&L along with CARMS invoice #821764, dated 1/14/10. [Invoice #821764 includes the $90,000 credit estimate, which we'll increase to the $102,055.71 for payment purposes.] Please coordinate with Nelly Palma to ensure our payment is accepted and coded properly.

Thanks.

Charlie
NextEra Energy Seabrook
Site Project Controller
(603) 773-7577



P64

p.5

Blaine, Charles

From: Watters, Ian
Sent: Wednesday, January 20, 2010 12:35 PM
To: Blaine, Charles
Subject: Invoice SBK-0176
Attachments: 2009 INVOICE SUMMARY 1-20-10.xls

CHARLIE

As discussed, I have split the charges between FPL-Florida and Point Beach for Invoice SBK-0176, and added this Invoice to the Spreadsheet containing the other 2009 invoices.

See attached spreadsheet.

Ian Watters
Extended Power Uprate Project
Office 603-773-7013
Cell 603-828-5860
e-mail ian.watters@fpl.com

pg 1 of 2 pgs

2009 NextEra-Seabrook Invoice Split (FPL VS PBN)

INVOICE NUMBER		TOTAL INVOICE	TOTAL LABOR	TOTAL EXPENSES	FPL Florida			POINT BEACH		
					LABOR	EXPENSES	TOTAL	LABOR	EXPENSES	TOTAL
FPLE	2938	$16,727.66	$2,539.35	$14,188.31	$1,701.36	$5,313.10	$7,014.46	$837.99	$8,875.21	$9,713.20
	2962	$6,074.90	$5,078.69	$996.21	$3,402.72	$360.56	$3,763.28	$1,675.97	$635.65	$2,311.62
	2985	$15,236.08	$15,236.08	$0.00	$10,208.17	$0.00	$10,208.17	$5,027.91	$0.00	$5,027.91
	3004	$17,943.42	$5,236.32	$12,707.10	$3,508.33	$8,807.10	$12,315.43	$1,727.99	$3,900.00	$5,627.99
	3025	$18,206.78	$18,206.78	$0.00	$12,198.54	$0.00	$12,198.54	$6,008.24	$0.00	$6,008.24
SBK	0006	$10,521.00	$10,521.00	$0.00	$7,049.07	$0.00	$7,049.07	$3,471.93	$0.00	$3,471.93
	0028	$32,767.75	$20,807.75	$11,960.00	$13,941.19	$8,013.20	$21,954.39	$6,866.56	$3,946.80	$10,813.36
	0066	$10,403.88	$10,403.88	$0.00	$6,970.60	$0.00	$6,970.60	$3,433.28	$0.00	$3,433.28
	0067	$20,934.85	$13,004.85	$7,930.00	$8,713.25	$5,313.10	$14,026.35	$4,291.60	$2,616.90	$6,908.50
	0095	$15,384.70	$10,403.88	$4,980.82	$6,970.60	$3,610.62	$10,581.22	$3,433.28	$1,370.20	$4,803.48
	0116	$16,386.11	$16,386.11	$0.00	$5,227.95	$0.00	$5,227.95	$11,158.16	$0.00	$11,158.16
	0137	$25,964.94	$17,751.62	$8,213.32	$0.00	$2,613.00	$2,613.00	$17,751.62	$5,600.32	$23,351.94
Previous subtotal					$79,891.80	$34,030.68	$113,922.48	$65,684.51	$26,945.08	$92,629.59
	0176	$15,828.05	$10,663.97	$5,164.08	$5,201.94	$1,200.00	$6,401.94	$5,462.03	$3,964.08	$9,426.11
Total					$85,093.73	$35,230.68	$120,324.41	$71,146.55	$30,909.16	$102,055.71

PG6.1

PG6.3 P.1

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: TV Sample #7

NEXTera ENERGY SEABROOK

SEABROOK STATION (co 7007)
P.O. Box 300
Seabrook, NH 03874
PAYMENT INSTRUCTIONS
Make Check Payable To:
NextEra Energy Seabrook, LLC
or send wire transfer/ach payment to:
BANK OF AMERICA, [redacted]

TO:
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408

Attn: Ricardo Rivera

Invoice No.	SBK-0179
Invoice Date:	20-Jan-10
Reference:	N-0800-80388
PO Number	113030

To Invoice for FP&L Uprate Feasibility Study various Adjustments - Dec 2009

1 [redacted] Dec 2009
Labor
Overheads @ 16.51%
Expenses
Total Cost (December) $ -

Labor, Ovhds, Expense Adjustments (to PBN) (102,055.71)

Total Due PG6.3 $ (102,055.71) PG1

Total Outstanding Invoices Due:

SBK-0179	(102,055.71)
$	(102,055.71)

Questions on this invoice should be directed to Dave Cortright at (603) 773-7680
or Charlie Blaine at (603) 773-7577

PG6.1 P8

10-24

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 595-2626 Fax: (847) 669-4508 Email: integbus@aol.com

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009

Additional Sample per 25-1

Title: Additional Sample

	Date	SRC	SA	BA	EAC	Fro	From	From	To	To	WK	To	LI	UCET	Amount	CL	SLW_NEW_DESCRIPTION	FEEDER	W_BRC	REF 1										
1	200905	52455	930653	392	692	93	653	915	70	6410	915	0	A	[redacted]		0	0	107100	00119670	PROTOPOWER	SA01	66730	PROTOPOWER CORPORATI							
2	200905	52455	930654	398	692	93	654	910	70	6412	910	0	A			0	0	107100	00119670	PROTOPOWER	SA01	66730	PROTOPOWER CORPORATI							
3	200906	52455	930992	399	692	93	992	914	70	6416	914	2	A	[redacted]		0	0	107100	00121947	WESTINGHOU	SA01	66730	WESTINGHOUSE ELECTRI							
4	200906	52455	930991	393	692	93	991	914	70	6414	914	2	A			0	0	107100	00121947	WESTINGHOU	SA01	66730	WESTINGHOUSE ELECTRI							
5	200906	52455	930991	393	692	93	991	914	70	6414	914	2	A	[redacted]		0	0	107100	00121947	WESTINGHOU	SA01	66730	WESTINGHOUSE ELECTRI							
6	200906	52455	930992	398	692	93	992	914	70	6416	914	2	A			0	0	107100	00121947	WESTINGHOU	SA01	66730	WESTINGHOUSE ELECTRI							
7	200903	52455	931433	398	676	93	894	910	70	6412	910	2	A	[redacted]		0	0	107100	00118988	HOLTEC INT	SA01	66730	HOLTEC INTERNATIONAL							

19-6/1 – 19-6/4

Project Eng Supp Svs. Analyses + Licensing requirements. SL.

74,814.42.

19-6/1 A.

19-6/5

Fuel + Spent fuel criticality + thermal hydraulic analyses SL

Agreed to invoice and traced (to rate same as following item) 29,973.65

19-6/5 A 277,907.

19-6/6

updated criticality thermal hydraulic + other related analyses for licensing activities SL 2.

8 represents contract award

9 10% - Payment Amount.

Total [redacted]

CONFIDENTIAL

1 2 3 4 5 6 7 8 9 10 11 12 13 [redacted] 15 16 17

14

18 19 20 21

Src Req 1, 2

19-6

4/22/10

19-6/1 A

REDACTED

WP 19-6/1 A
Pages 1-10

19-6/1

REDACTED

WP 19-6/1
Pages 1-5

19-6/2

REDACTED

WP 19-6/2
Pages 1-8

19-6/3

REDACTED

WP 19-6/3
Pages 1-3

19-6/4

CONFIDENTIAL PDC

PR 312792-01 AJS

6 ~~cal~~ cals

CONTRACTOR/ENGINEERING SERVICES
PROJECT SCOPE DOCUMENT

To: Proto-Power Inc. PR No.: 312792

Plant/Unit: St. Lucie Units 1 & 2 REA No.: N/A

PC/M No.: N/A File No.:

Project Title: Engineering Support for Extended Power Uprate

Description of Project Scope: 19-6A

Florida Power & Light (FPL) is embarking on an Extended Power Uprate (EPU) project at the St Lucie Units 1 & 2 Nuclear Station. St Lucie (PSL) Units 1 and 2 are currently licensed to a core power rating of 2700 MWth. The EPU will result in a core power rating of 3020 MWth at PSL (11.7% increase).

Numerous NSSS and BOP Design and Licensing basis analyses require revision to support the EPU. The NSSS and BOP Engineering services vendors require confirmation of existing input values, as well as, development of additional input values to support these analyses. Additionally, the Owner's review of the revised analyses and corresponding Licensing Report sections will require a considerable manpower resource.

Proto-Power, Inc. is requested to provide support for selected PSLs analyses and Licensing Report review for this EPU. This would include services to review the supporting NSSS and BOP analyses and corresponding Licensing Report sections. The Licensing Report will contain the results of evaluations performed to demonstrate that the NSSS and BOP systems, structures, and components design is adequate to ensure safe and reliable operation at the uprated power level. Specific activities requested under this scope document include but are not limited to the following:

1. Review of NSSS Calculations

   The NSSS Engineering services vendor will develop calculations and analyses that verify PSL NSSS systems and components will continue to operate successfully at EPU conditions and meet applicable Safety Analysis limits or identify required plant modifications. Proto-Power Inc. will be responsible for assisting FPL in performing Owner's Reviews of these calculations and analyses. Proto-Power will prepare a set of consolidated comments for each document that they are requested to review. The scope of documents identified for their review will be mutually agreed upon between Proto-Power and FPL. FPL will be responsible for providing the comments to the NSSS Engineering services vendor. The responsible Proto-Power reviewer may be required to interface appropriate NSSS Engineering services vendor personnel for resolution of comments at FPL's direction.

   Deliverables:

   - Consolidated set of comments for NSSS Engineering services vendor documents as directed by FPL.

(6)

2. Review of BOP System Evaluations

The BOP Engineering services vendor will develop System Evaluations that verify PSL systems and components will continue to operate successfully and perform their intended system functions at EPU conditions or identify required plant modifications. Proto-Power Inc. will be responsible for assisting FPL in performing Owner's Reviews of these evaluations, including the proposed evaluation scope and acceptance criteria. Proto-Power will prepare a set of consolidated comments for each document that they are requested to review. The scope of documents identified for their review will be mutually agreed upon between Proto-Power and FPL. FPL will be responsible for providing the comments to the NSSS Engineering services vendor. The responsible Proto-Power reviewer may be required to interface appropriate BOP Engineering services vendor personnel for resolution of comments at FPL's direction.

Deliverables:

- Consolidated set of comments for BOP Engineering services vendor documents as directed by FPL.

3. Licensing Report Section Input and Review

The NSSS and BOP Engineering Services vendors will prepare draft Licensing Report Sections for topical areas within their primary responsibility for analysis. Proto-Power Inc. will be responsible for assisting FPL in performing Owner's Reviews for draft Licensing Report Sections containing the results of analyses that they provided the Owner's Review function described by Scope Items 1 and 2. The review should focus on verifying consistency between the draft Licensing Report section and the results of the supporting analyses.

Proto-Power Inc. will also be responsible for developing inputs for selected Licensing Report Sections as directed by FPL. These inputs consist of the identification of the Current Licensing Basis (CLB) information for selected Licensing Report Sections.

Proto-Power will prepare a set of consolidated comments for each Licensing Report Section that they are requested to review. FPL will be responsible for providing the comments to the NSSS Engineering services vendor. The responsible Proto-Power reviewer may be required to interface appropriate NSSS/BOP Engineering services vendor personnel for resolution of comments at FPL's direction.

Deliverables:

- Consolidated set of comments for NSSS/BOP Engineering services vendor documents as directed by FPL.
- Developing CLB inputs for selected Licensing Report Sections as directed by FPL.

4. License Amendment Request (LAR) Review

The draft LAR will receive an intensive review during three sequester week periods. During each sequester week, FPL representatives, representatives of the NSSS and BOP Services vendors and outside experts will review completed draft LAR Sections to determine readiness for submission to the NRC. Proto-Power Inc. representatives will be requested to take part in the sequester week reviews. The representatives will be mutually agreed upon by Proto-Power and FPL. All associated travel expenses will be reimbursed by FPL.

Deliverables:

- There are no specific deliverables associated with this scope item.

FPL Quality Assurance (QA) Program Requirements:

Safety Classification

Safety Related XX Quality Related ____ Not Nuclear Safety ____

Procurement Classification

PC-1 XX PC-2 ____ PC-3 ____ PC-4 ____

NOTE: WORK SHALL BE PERFORMED IN ACCORDANCE WITH THE QA PROGRAM REQUIREMENTS SPECIFIED IN THE CONTRACT AND NUCLEAR ENGINEERING PROCEDURES.

Special Quality Requirements: Yes ____ No XX

If yes, specify:

In addition, the vendor shall identify to FPL any special quality requirements needed. Design changes affecting critical design items require prior approval by the FPL Nuclear Engineering department. See the Critical Design Item Checklist (Appendix E).

Software Quality Requirements: Yes ____ No XX

If yes, specify: PC ____ Mainframe ____ Process ____

Conceptual Review: Yes ____ No XX

FPL shall review and approve the preliminary deliverable prior to Contractor proceeding with the detailed development.

FPL Standards/Specifications

Contractors shall review and adhere to applicable FPL standards/specifications.

Implementation Review: Yes ____ No XX

FPL shall review and approve the final deliverable. The review shall consider the ability to physically implement the final deliverable, and that affected documents are correctly identified.

Design Integration Review: Yes ____ No XX

Contractor shall review other approved, but not implemented, design changes to ensure the Contractor's final deliverable is adequately integrated. Contractor shall specify, when appropriate, the implementation sequence required for related approved design changes.

Additional Witness and Holdpoints: Yes ____ No XX

If yes, specify:

Schedular Requirements:

Specify: Services shall be for a period of three months following issuance of the purchase order.

Standard Instructions:

(1)	Reproducible criteria	Yes XX	No ____	Appendix A (attached) XX
(2)	Invoicing instructions	Yes ____	No XX	Appendix B (attached) ____
(3)	Documentation requirements	Yes ____	No XX	Appendix C (attached) ____
(4)	As-building requirements	Yes ____	No XX	Appendix D (attached) ____
(5)	Critical Design Item Chklist	Yes ____	No XX	Appendix E (attached) ____

Contractor Procedure: Yes ____ No XX

A Contractor developed procedure governing the Contractor's work activity must be FPL approved prior to commencement of work.

Contractor Understanding: Yes ____ No XX

Contractor is to rewrite work scope in their own words and submit to FPL prior to commencement of work to confirm their understanding of the assignment and its schedule.

Other Instructions: Yes ____ No XX

Specify:

Cost Controls:

(A) Changes involving increased cost or a change in scope shall be approved in writing by FPL prior to work commencement.

(B) Weekly work hours shall be submitted to FPL by individual and agreed upon Cost or WBS code. Yes XX No ____

FPL Contacts:

Manager	Jack Hoffman	Engineer/Analyst	Phone
Address	6501 S. Ocean Drive		
	Jensen Beach, FL 34957		
Phone	(772) 467-7493		

** Note that the FPL Contractual Contact (agent) is listed on the Purchase Order.

Additional Correspondence Distribution: Yes ____ No XX

Specify:

Approvals	Signature	Date
Mechanical	N/A	
Electrical	N/A	
I&C	N/A	
Civil	N/A	
Licensing	N/A	
Nuclear Fuels	N/A	
Engineering Manager	J.C. Hoffman	2/5/09
Project Director		2-5-09

FLORIDA POWER & LIGHT COMPANY

APPENDIX A

STANDARD REPRODUCIBLE CRITERIA

General Requirements

Drawings and databases are to be part of the deliverable; no additional scope shall be approved for their delivery. These items must be furnished prior to final payment, and they become the property of Florida Power & Light Company to be used at FPL discretion.

Reproducible Criteria

Reproducibles are to be fully legible and have sufficient contrast to produce fully legible 16mm (up to "B" size) and 35mm (greater than "B" size) microfilm.

Drawing Media Criteria

Full size reproducibles shall be furnished for all drawings required to adequately describe the task or product, including its assembly, disassembly, fabrication, interconnections, maintenance, and operation. Original drawings, on vellum or drafting film, are acceptable as reproducibles. Sepia type reproductions are not acceptable. Reproducibles shall be furnished in one of the following sizes: "A" size (8.5" X 11"), "B" size (11" X 17"), "C" size (18" X 24"), "D" size (24" X 36"), or "E" size (30" X 42"). Space shall be provided to accommodate the FPL title and drawing number in the lower right hand corner. Drawing numbers shall be assigned by FPL Nuclear Engineering.

CAD and Database Criteria

Any drawings or databases produced on a computer aided drafting (CAD) system, in addition to the above criteria, the drawings/databases and associated design data shall be furnished electronic media using the latest release of AutoCAD. The CAD file shall be plotted in the lower right hand corner of the drawing. All manual changes (i.e. - approvals) shall be updated in the database and reflected accordingly when plotted. All CAD file names shall be pre-approved by FPL Nuclear Engineering. The contractor shall retain an archived copy of all CAD files for 6 months after final turnover of drawings and databases.

PC Criteria

Data compiled into an electronic file for upload into the FPL computer system shall be pre-approved by FPL Nuclear Engineering. Any data or software to be loaded or used on FPL PCs or PC networks shall be pre-approved by FPL Nuclear Engineering. In both cases, special quality requirements for software control (per FPL procedure) may apply. PC related electronic text/spreadsheet information that requires frequent update shall be provided in Word compatible format.

19-6/5 A

REDACTED

WP 19-6/5 A
Pages 1-14

5/9-61

REDACTED

WP 19-6/5
Pages 1-4

19-415-1

REDACTED

WP 19-6/5-1
Pages 1-21

19-615-2

REDACTED

WP 19-6/5-2
Pages 1-5

19-615-3

REDACTED

WP 19-6/5-3
Pages 1-5

19-6/5-4

REDACTED

WP 19-6/5-4
Pages 1-5

19-615-5

REDACTED

WP 19-6/5-5
Pages 1-5

19-6/6 A

REDACTED

WP 19-6/6 A
Pages 1-6

19-6/6

REDACTED

WP 19-6/6
Pages 1-6

19-6/6-1

REDACTED

WP 19-6/6-1
Pages 1-19

Florida Power & Light Co.
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TYPE 12/31/2009
Title: Contract Listing

KW 3/25/10

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Since the Tallahassee analyst, in his audit procedures, requested to test all contracts related to over 1 million dollars and to test a sample of all contracts from $250,000 to 1 million dollars, staff requested a list of all contracts for 2009 that were over $250,000.

The list with the PO, the contractor and amount was reviewed and compared to the samples that were selected throughout the audit, before the audit program was finalized. It was determined that some of the contracts were being tested either in the sample of the first 6 months or the second 6 months. Wp 19-3, 19-4, 19-5

For the contracts in the list that were not being tested in those samples, a new sample was selected. This was performed by searching for the po numbers in the files provided by the company in requests 1 and 8 (which show the population for the two periods). It was assured that the additional sample included a material amount for all of the contracts over 1 million. See wp 19-3 The additional sample also included some amounts for contracts over $250,000 and less than 1 million. See wp 19-6

Wp 35-1 shows the list of the 2009 contracts. Wp 35-1/1 shows the description of purchase orders. Wp 35-2 shows a contract compliance log for St Lucie. Wp 35-3 shows a contract compliance log for Turkey Point.

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Florida Power & Light Co.
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TYPE 12/31/2009
Title: Contract Listing

KW 3/25/10

CONFIDENTIAL THP PBC Docket ↑ file.

DR 15
Project Name: Extended Power Uprate
List of new contracts issued in 2009 greater than $250,000

Line No.	(A) Contract No.	(B) Name of Contractor	
1 (A)	126248	(B) ABB	2
2	125098	BRV Construction	5
3	124436	Calvert Co.	7
4	123137	Flowserve Corp.	9
5	125454	Flowserve Corp.	10
6	126453	Joseph Oat Corp.	19
7 (A)	127777	High Bridge	11 ✓
8 (A)	127881	(B) Absolute Consulting	3
9 (A)	4500521317	(B) Areva	4
10	121869	AAF MCQuay	1 ✓
11 (+)	120769	(C) Calvert Company [redacted]	6 ✓
12	121985	Flowserve Corp.	8
13 (B)	122154	(B) Siemens Energy Inc.	15 ✓
THP 14	119078	Westinghouse	14
THP 15	119653	Westinghouse	20
16	121947	Westinghouse	18 ✓
17	119670	Zachary/Proto-Power	21 ✓
18	118988	Holtec	13
19	118627	Western Services	16 ✓
20 (A)	118844	Western Services	17 ✓
21	118563	Holtec	12 ✓

1 2 3 4

(A) none in 1-6/09. file
(—) found in 1-6/09 file and selected. up 19-6
(C) (not tested. on invoice for [redacted]
(B) none in 7-12/09 file.
over 1 Million up 19-5
If marked YN or THP, item selected in up 19-3, up 19-4.

V541 V205 V306 118328 Thermal Eq
Day + 21mm
Ecology Env.
116088 Siemens
117109 930 Bechtel
101720 Areva
118403 Tampa Elec

YN = 19-4
TH = 19-3

See 25-1/1 for PO Desc.

Source: Req 15

25-1

Source: Log 15

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Florida Power & Light Co.
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TYPE 12/31/2009

DR 15
Project Name: Extended Power Uprate
List of new contracts issued in 2009 greater than

Title: Contract Listing

Per P.O. Work Desc. 25-1

Line No.	(A) PO # Contract No.	(B) Name of Contractor	
1	126248	ABB	Replacement transformer coolers PSL 1A, 1B spare
2	125098	BRV Construction	Design + const NDU 14000 SF warehouse
3	124436	Calvert Co.	2 Isolated phase bus ducts + equip TP 3,4.
4	123137	Flowserve Corp.	6 Main Feedwater Isolation Valves TP3,
5	125454	Flowserve Corp.	4 Heater Drain Pump assemblies SL 1 Spare " " "
6	126453	Joseph Oat Corp.	Replacement Turbine Plant Cooling Water Heat exchanger TP 3,4.
7	127777	High Bridge	Bottom line baseline cost estimate for 55 EPU activities, software mod, win est acquisition TP
8	127881	Absolute Consulting	Procedure Revision TP comp evaluation of 1400 proc for EPU.
9	4500521317	Areva	Reactor Air cond 230 EU (7), TP
10	121869	AAF MCQuay	Normal containment coolers + testing svs (8). TP 3,4
11	120769	Calvert Company	4 ISO Phase Bus Duct cooling units motors, heaters, fans, ... SL 1,2.
12	121985	Flowserve Corp.	4 congdon Feedwater Pump assemblies SL 1 Spare " " "
13	122154	Siemens Energy Inc.	Step up Power Transformer uprate 850 to 970 MVA + replacement transformer coolers TP3
14	119078	Westinghouse	NSSS Eng eval + LAR analyses TP 3,0
15	119653	Westinghouse	" " - SL
16	121947	Westinghouse	Fuel and Spent fuel criticality + Thermal hydraulic analyses for TP
17	119670	Zachary/Proto-Power	Project Eng svs support, SL (analysis + License rep
18	118988	Holtec	SL - Thermal Hydraulic + other related analysis as part of EPU license activities

See 25-1 for ref to 19.

1/1-SL

Initial PBL

19	118627	Western Services	Install the replacement core + NSSS simulator models SL.
20	118844	Western Services	" TP
21	118563	Holtec	SL - Thermal hydraulic analyses for EPU license activities

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title: Contract Listing

PSL Open Contracts Compliance Log

12/22/2009

Item No.	Line	Status	Vendor	Scope of Work	PO No.	PO Issued	Change Order	CCM-A Approved	Bkfr Book Updated	Comments
1	0	Rahaza, B	Siemens	Initial Generator -Rotor Rewind Study	1041553		ESD-274413-2	CCM-116318		SPEC-E-037-1
2	0	Hoffman, J	Westinghouse	Initial NSSS Critical Path	1043301		ESD-276773-1	CCM-276773		CCM being converted into new matrix format - InProg
3	0	Hoffman, J	S&W	Initial BOP Engineering	1053574		ESD-274423	CCM-274428		CCM being converted into new matrix format - InProg
4	0	Hoffman, J	S&W	Initial BOP Engineering PH-2	1053574		ESD-277022-2	CCM-274423		CCM being converted into new matrix format - InProg
5	1	Hoffman, J	Areva	Review EPU WBS's and Qualitative Assessment for PSL1	1057702					
6	0	Hoffman, J	S&W	Comp Bid Specifications	1122211		ESD-287751-2			ESD-287751-2
7	0	Hoffman, J	S&W	LAR Preparation	1122712		ESD-287751-2			ESD-287751-2
8	152	Spot, D	Siemens	Main Generator and Exciter Upgrade	1102032			CCM-116063	Yes 10/23	SPEC-E-037-1
9	152	Rahaza, B	Siemens	High Pressure Turbine Upgrade	1103351			CCM-113058	Yes 10/23	SPEC-M-134-1
10	152	Rahaza, B	Siemens	Low Pressure Turbine Upgrade	1103361			CCM-116033	Yes 10/23	SPEC-M-133-1
11		Spot, D	Siemens	Generator H2 Seal Oil Pressure Increase	1103367				Yes 11/25	
12	152	Brown, R	TEI	Turbine Cooling Water Heat Exchanger Replacement	113278			CCM-113278	Yes 11/25	Administration of Document Amendments has been assigned to Bechtel
13	152	Hope, J	Cameron	Ultrasonic Feedwater Flow Metering System (LEFM)	116107		P.W.Under ECM POWER U	CCM-116107	Yes 10/1	SPEC-30-563-2
14	152	Pahe, H	Not Issued	Main Feedwater Pump Replacement					Yes 11/25	Canceled
15	152	Brown, R	TEI	Replacement Closed Feedwater Heaters	119724	12/17/08		CCM-119724	Yes 12/17	Administration of Document Amendments has been assigned to Bechtel
16	152	Brown, R	TEI	Circulating Water Pump Refurbishment	118705	12/15/08		CCM-118705	Yes 11/25	Not EPU
17	152	Crowley, D	American Crane (ACECO)	Turbine Generator Building Gantry Crane Upgrade	117272		ESD-NP-EPU-08-01800-0	CCM-117272	Yes 10/1	Administration of Document Amendments has been assigned to Bechtel
18	152	Crowley, D	Sargent & Lundy (S&L)	Turbine Generator Building Gantry Crane Upgrade	79651			CCM-079651	Yes 11/25	SPEC-E-043-1
19	152	Hope, J	N/I	Condensate Pump S&W Switchgear Cubicle and Breaker Addition	115593			CCM-115593	Yes 10/15	Not EPU
20		Bourgoin, D	TBD	Rod Control Upgrade	112771				Yes 11/25	In Future Progress
21		Hope, J	AZZ Critest	Lo Phase Bus Duct Cooling	123769	03/26/09		CCM-123769	Yes 11/25	Administration of Document Amendments has been assigned to Bechtel
22		Brown, R	TEI	MSR Replacement	118205	12/17/08		CCM-118205	Yes 11/25	Administration of Document Amendments has been assigned to Bechtel
23		Searle, H	TBD	Simulator Modifications				CCM-119227	Assembling Binder	In Future Progress
24		English, S	Bechtel	EPC Contract	117823	12/02/08		CCM-117823	Yes 3/23	
25		Hope, J	TBD	BOP Setpoints and Scaling					Assembling Binder	In Future Progress
26		Pahe, H	Flowserve	Heater Drain Pumps	125454	03/26/09			Assembling Binder	
27		Hope, J	Not Issued	Condensate Pump Motor Rewind and Casing					Assembling Binder	Canceled
28		Hope, J	TBD	OEH Computer Replacement					Assembling Binder	In Future Progress
29		Pahe, H	Not Issued	OEH Constant Pressure Pumps					Assembling Binder	Canceled
30		Brown, R	TBD	Feedwater Reg Valve Replacement (Trim)					Assembling Binder	In Future Progress
31		Brown, R	Not Issued	Main Steam Safety Valve Tailpipes					Assembling Binder	Canceled
32		Brown, R	Not Issued	Main Steam Safety Valve Orifices					Assembling Binder	Canceled
33		Brown, R	TBD	Main Steam Isolation Valve Actuator Upgrade					Assembling Binder	In Future Progress
34		Hope, J	ASB	Main Transformer Upgrade	125248	10/15/09	NP-EPU-09-1931		Assembling Binder	Administration of Document Amendments has been assigned to Bechtel

Not EPU
Not Required
Administration of Submittals by Bechtel
Purchase Orders After 5-1-2009

EPU DR 1-15

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Src: Req 15

25-2

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PTN Open Contracts Compliance Log

Item No.	Unit	STR	Vendor	Scope of Work	PO/Rev	Rel/Line	TS/PCM/ESD	CDM Approved	STR Book Issued	Comments
2	0	Steve Franzone	Stone & Webster	Extended Power Uprate Phase 2 Scoping Study	105353/4	L3	ESD-277082-2	CDM-105353	Yes	Line 1 Initial BOP Scoping - Line 2 Phase 2 EPU - Line 3 EPU Phase 2 for PTN 3 & 4
4	0	Tony Miranda	Siemens	Generator Rotor/Stator Rewind	104453/3		ESD-274440-2	CDM-104453	Yes	Line 1 - Eng Study EPU PSL Line 2 - Eng Study EPU PTN
5	0	David Kruegel	Westinghouse	Initial NSSS Crit Path and Phase 1	104980/1	L2	ESD-276774-1	CDM-104980	Yes	Line 1 - NSSS EPU PSL Line 2 - NSSS EPU PTN
6	0	David Kruegel	S&W	Component Bid Specifications	112177	R1	ESD-290824		Yes	Rev 1 - Component Bid Spec EPU PTN - LAR
7	0	Steve Franzone	S&W	LAR Preparations	112177	R2	ESD-290824		Yes	Rev 2 - LAR Prep EPU PTN
8	3&4	David Kruegel	Westinghouse	SG Services for Moisture Carryover	112228	1	ESD-292673	CCM-112228	Yes	Line 1 was superceded by Line 2 of PO 112228. See PR # 306083.
	3&4	David Kruegel	Westinghouse	SG Services for Moisture Carryover	112228/R2		ESD-292673	CCM-112228	Yes	
9	3&4	David Kruegel	Westinghouse	SG Services for Moisture Carryover	112228/R3	2	ESD-292673	CCM-112228	Yes	Line 2 supercedes Line 1 of PO #112228. See PR # 306083.
10	3&4	Steve Morisky	Cameron	LEFM - Fabricating of casting for LEFM (Leading Edge Flow Meter)	116796	0	Spec-IC-067 R0	LEFM CCM	Yes	Administration of document submittals has been assigned to Bechtel
11	3&4	Steve Morisky	Cameron	LEFM - Fabricating of casting for LEFM (Leading Edge Flow Meter)	116796/2		Spec-IC-067 R1	LEFM CCM	Yes	Administration of document submittals has been assigned to Bechtel
12	3&4	Phil. Tiemann	S&L	Recirculation Sump pH Control for AST	79551	112	ESD-296877	CDM-79551	Yes	
13	3&4	David Kruegel	S&L	Recirculation Sump pH Control for AST	79551	117	ESD-296877	CDM-79551	Yes	
14	3&4	Steve Sheahan	S&L	Turbine Digital Controls Specification	79551	118	ESD-300998	M S L PO 79551	Yes	
15	3&4	Steve Sheahan	Proto-Power	Turbine Testing Pressure Taps & Thermal Performance Testing	115488	L2	ESD-301297		Yes	
16	3&4	Steve Franzone	Proto-Power	NSSS and BOP Design and Licensing Basis Analyses	115465	L1	ESD 302146	CCM-115465	Yes	
17	3&4	Steve Morisky	SPX	Feedwater Regulating Valves	115351		Spec-M-143	CMD 115351	Yes	Administration of document submittals has been assigned to Bechtel
18	3&4	Steve Franzone	AREVA	Replacement Reactor Coolant System Component Design	115338		ESD 296180		Yes	
19	3&4	Steve Franzone	Westinghouse	Initial NSSS Crit Path and Phase 1	104980/3		ESD-276774-1	CDM-104980	Yes	Line 1 - NSSS EPU PSL Line 2 - NSSS EPU PTN
20	3&4	Steve Franzone	Westinghouse	Initial NSSS Crit Path and Phase 1	119078	R3	ESD-276774-1	CDM-104980	Yes	Line 1 - NSSS EPU PSL Line 2 - NSSS EPU PTN
21	3&4	Steve Franzone	Stone & Webster	Extended Power Uprate Phase 2 Scoping Study	105353/5	L3	ESD-277082-2	CDM-105353	Yes	Line 1 Initial BOP Scoping - Line 2 Phase 2 EPU - Line 3 EPU Phase 2 for PTN 3 & 4
22	3&4	David Kruegel	TEI	Moisture Separator Reheaters	118206		SPEC-M-139 R1	CMM-118206	Yes	Administration of document submittals has been assigned to Bechtel
23	3&4	Steve Morisky	TEI	Main Condenser Upgrades	118328		SPEC-M-141 R1	CMM-118328	Yes	Administration of document submittals has been assigned to Bechtel
24	3&4	Steve Sheahan	Siemens	High Pressure Turbine Upgrade - Turbine Work	116090 Rls1	R1	SPEC-M-135 R1	CCM-116090	Yes	
25	3&4	Tony Miranda	Siemens	High Pressure Turbine Upgrade - Generator Work	116090 Rls2	R2	SPEC-E-038 R1	CCM-116090	Yes	
26	3&4	Steve Sheahan	Siemens	High Pressure Turbine Upgrade - Installation Work	116090 Rls3	R3	SPEC-M-135 R1	CCM-116090	Yes	

PTN Open Contracts Compliance Log

1/7/2010

Item No.	Unit	STR	Vendor	Scope of Work	PO/Rev	Rel/Line	TS/PCM/ESD	CDM Approved	STR Book Issued	Comments
27	3&4	Steve Sheahan	Siemens	Turbine Crossover Piping and Component Rigging to Provide Clearances with New Elevated MSRs	118751		ESD 306192-1		Yes	
28	3&4	Alan Katz	Bechtel	Engineering, Procurement and Construction (EPC)	117809	R2	SPEC-M-156 R2	CMM-117809	Yes	
29	3&4	Steve Morisky	TEI	Closed Feedwater Heaters	118241		SPEC-M-140 R2	CMM-118241	Yes	Administration of document submittals has been assigned to Bechtel
30	3&4	Steve Sheahan		Heater Drain Valve Replacement	Bechtel PO					Administration of document submittals has been assigned to Bechtel
31	3&4	Tony Miranda	AZZ/Calvert	Iso Phase Bus Duct Replacement	124436		SPEC-E-041		Yes	Administration of document submittals has been assigned to Bechtel
32	3&4	Tony Miranda	Siemens	Main Transformer Cooler Upgrade						Not Issued
33	3&4	Steve Sheahan	Edgen Murray	FAC Identified Piping	Bechtel PO					
35	3&4	Steve Sheahan	Flowserve	Main Steam Isolation Valves	123137		Spec-M-145		Yes	Administration of document submittals has been assigned to Bechtel
36	3&4	Tony Miranda	AAF	NCCs	121869		Spec-M-152		Yes	Administration of document submittals has been assigned to Bechtel
37	3&4	Steve Morisky	Invensys	FWH Drains Digital	126227		Spec-IC-071		Yes	Administration of document submittals has been assigned to Bechtel

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: O&M Sample

KW 5/5/10
KN 4/28/2010

JULY TO NOVEMBER 2009 O&M SAMPLE

Item	Date	SRC	SA	BA	EAC	From ER	From WO	From LOC	To ER	To WO	To LOC	UC	ET	Amount	Quantity	SD_SEC	W_NEW_GL	DESCRIPTION	DESCRIPTION
1	200910	19000	CAPPTN	00546	0741	93	1811	667	0	0	914	0	M	25,000.00	0	30	182318	SOFTW FROM WPU TO BA	Reclassified software from EPU to recoverable O&M (WP 44-1/2). The company assumed that these softwares will be fully consumed and utilized in the project (WP19-4/40).
2	200910	50000	CAPPTN	00546	0841	93	1811	667	0	0	914	0	M	15,315.62	0	30	182318	HARDW FROM EPU TO BASECAP	Reclassified software from EPU to recoverable O&M (WP 44-1/2). The company assumed that these softwares will be fully consumed and utilized in the project (WP19-4/40 & 44-1/2).
3	200910	50000	CAPPTN	00546	0741	93	1811	667	0	0	914	0	M	75,791.26	0	30	182318	00123757 CAD CENTE	AutoCAD 2010 Commercial new NLM, AutoCAD Raster design 2010 Commercial new NLM, technical support, & upgrade FPL file to new format.
4	200910	52450	CAPPSL	00511	0678	93	1810	667	0	0	915	0	M	2,847.96	0	30	182318	VISA - DOLAN US BANK NA	Tools for Aceco Gantry Crane upgrade. Total cost was $5,695.95 and allocated to PSL units 1 & 2 $2,847.96=($5,695.95 / 2).

SOURCE DR #10-11-5-16

CONFIDENTIAL

DECEMBER 2009 O&M SAMPLE

Item	Date	SRC	SA	BA	EAC	From	From	From LOC	To	To	To	UC	ET	Amount	Quantit	SD_SE	W_NEW_GL	DESCRIPTION	
5	200912	50000	CAPPSL	00511	0741	93	1810	667	0	0	915	0	M	10,896.01	0	30	182318	LOADSPRING TO 1810	Transferred from CWIP to O&M. Provide information management server contract for 1 year for Primavera6 common platform, . database and website. Loadspring provided a common server for schedule integration between all EPU. Loadspring provided technical support, user storage and Microsoft SQL database. Additional user licenses, additional camera console client hosting license. Storage upgrade - offsite storage only on Loadspring servers and additional 5GB storage GB user, application and project data storage space w/daily backup. 18 cam console volume web, standard combo super client hosting licenses & 10 cam console volume web super client housing licenses. Allow administrators to have cam console access for managing user accounts and file/folder permission as well as hold on-line conferences for training and support issues. **(WP 43-1/1)**
6	200912	50000	CAPPTN	00546	0741	93	1811	667	0	0	914	0	M	21,785.49	0	30	182318	LOADSPRING TO 1811	See above explanation.
7	200912	19000	930807	01007	0676	93	807	910	0	0	910	0	M	18,863.97	0	2	182318	FROM LOC/SEC 091000	M&S write-off for obsolete materials (parts of PSL Unit 2 Turbine Generator Building Gantry Crane) occurred earlier than anticipated **(WP 43-1/2 & 19-4/40).**
									Total O&M Sample					51,545.47					
									Total O&M Dec 2009					75,555.96					
									Percentage of Testing					68.2216%					

Unfortunately, a response by COB Tuesday 122909 is required to accurately post the correction.

Project Controls also copied in case they have any insight.

Nuclear Division - Extended Power Uprate (EPU) Project
561-694-4241

CONFIDENTIALITY NOTICE
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Total Loading Spring Support [redacted]
Percentage allocated [redacted] %
(43-1 p.2) [redacted] PTN 4
Percentage alloc. To PTN 3 [redacted]
[redacted] PTN 3
÷ 2
(43-1 p.2) [redacted]

B-2

INTEGRITY BUSINESS FORUS, INC. Phone: (847) 653-5626 Fax: (847) 653-4808 Email: integbus@aol.com

O&M #152(43-1)

Confidential

Donovan, Brian File #2

From: BULLARD, KENNETH
Sent: Wednesday, December 23, 2009 11:36 AM
To: Donovan, Brian
Subject: RE: Questions - Beneficiaries of Loadspring Solutions, Inc. FPL POs Covering 2008 & 2009

Brian,
The answers are as follows. Point Beach Schedules were being utilized in the same database and P6 licsening software as were PTN and PSL.
Question 1: Yes
Question 2: 1/3

Ken Bullard
EPU Schedule Lead
Turkey Point Nuclear Power Station
Phone: 786-243-4547

From: Donovan, Brian
Sent: Wednesday, December 23, 2009 11:08 AM
To: BULLARD, KENNETH
Cc: Dietrich, Cheryl; RIVERA, RICARDO; Fleetwood, Don; Byrden, Kieran; Blackwood, Dennis C; INGOLD, PIERRE
Subject: Questions - Beneficiaries of Loadspring Solutions, Inc. FPL POs Covering 2008 & 2009

Background

In the course of performing diligence on the procurement of Loadspring Support for 200912 thru 201211, JB project controls queried whether the scope of this contract should be afforded the same accounting treatment as the procurement of the P-6 scheduling software. Our response was yes and we are preparing a correcting entry to direct historical costs in a different direction.

In the course of reviewing the POs and preparing documentation, I noted that there are separate POs for the FPL and Next Era scope for the current term (200912 thru 201211). However, for the two prior terms;

- 200812 thru 200911 - PO 110053; and
- 200712 thru 200811 - PO 108996

I have only been able to locate FPL purchase orders. This does not mean that Next Era POs don't exist, it simply means I can't locate them with the tools and information access that I possess.

Based upon the fleet concept being utilized for the EPU projects, it seems logical that we would want to provide the PBN EPU with the same tools as provided to the utility projects.

Question 1

Was the PBN EPU a beneficiary of the services provided under the utility POs for 200712 thru 200911, or did separate Next Era POs exist to fund the service?

Question 2

If PBN EPU was a beneficiary of the services provided under the utility POs, what would be a reasonable basis for attributing a portion of the historical costs to PBN EPU? In the absence of any records driven by number of schedulers, stage of projects, etc., we might be inclined to simply attribute 1/3 of the cost to PBN (i.e., one of three EPU projects at two unit stations).

B-1

SOURCE DR #16

93-1/2

Florida Power & [illegible]t
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

CONFIDENTIAL

Title: O&M

4/21/2010

200912_998_0468_EPU_XFER PSL2TGC_M&S_WRITE OFF

REPORT: GK43-001-091226 FE FLORIDA POWER & LIGHT COMPANY PAGE 002
ON-DEMAND QUERY REPORT

COMPANY : 01

LEDGER DATE	JV	PAGE	SRC	STATUS	--- POSTED --- DATE	CYC	ACCRUAL REVERSE	----- SCHEDULED INFORMATION ----- START DATE	STOP DATE	FREQUENCY
200912	998	0468	19000	COMPLETED			NO	(NOT SCHEDULED)		

PBC

---------- APPROVAL INFORMATION ---------- DATE	TIME	PERSON	------- ENTERED/LAST CHANGED INFORMATION ------- DATE	TIME	PERSON	LOC	SECT	---- EXCEPTION APPROVAL INFORMATION --- DATE	TIME	PERSON
12/28/09		Cliff Dietz	2009-12-28	09.09	BRIAN DONOVAN (BD)	0607	0000			

BUSINESS MONTH CORRECTED: 200911

REMARKS: TO TRANSFER PSL2 TURBINE GANTRY CRANE OBSOLETE MATERIAL WRITE-OFF AMOU
NTS INTO GL 182318 FOR FUTURE RECOVERY AS EPU RECOVERABLE O&M

(19-11)

SEL	D/C	NO	-ACCOUNT- ER	CHR	SEC/U	LOC	AMOUNT	EAC	PAY LOC	DESCRIPTION
***	D	00807	093	000	0200	0910	18,863.97	676		FROM LOC/SEC 091000
***	C	00807	093	000	0000	0910	18,863.97-	676		TO EPU RECOV O&M

------NOTE: THIS IS A PSEUDO TRANSLATION------

---------- BUCS TRANSLATION ---------- GL ACCT	NO	ER	LOC	PL ACCT	EAC	PERCNT	TYPE
182.318	00000	000	0910	000.0000	***	100.00	NOOP
524.960	00000	000	0910	000.0000	***	100.00	OPER

BATCH TOTAL: 18,863.97 TOTAL ENTRIES: 2

* M&S WRITE-OFF FOR OBSOLETE MATERIALS OCCURRED EARLIER THAN ANTICIPATED FOR THIS EPU MODIFICATION
* ONCE RECOVERY OF "RECOVERABLE O&M" BEGINS, IT WILL POST TO GL 524900 AS EXPENSE TYPE "5" RECOVERY WILL BEGIN IN 201001
* IN THE MEANTIME, RECOVERABLE O&M IS BEING HELD IN GL 182818.
* ALL EIGHT M&S WRITE-OFF WALK ORDERS HAVE HAD TRANSLATION CHANGED TO GL 524900 ON 3RD SCREEN

B. Donovan 12/28/09

cc: M. BOYKIN

SOURCE DR #16

43-1
2 P.1

200912_998_0468_EPU_XFER_PSL2T6C_MS_WRITEOFF

| | | |

File # 19

CONFIDENTIAL

0735 OFFICE FURNITURE & FIXTURES AND MISC. EQUIPMENT
0841 MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE
FROM RECOVERABLE CONSTRUCTION WORK IN PROGRESS

	Sum of Amount			Date				AI19 REF	LOCATION	DEBIT ENTRY	NCRC RECOVERABLE
	EAC	C&A	BUCS String	200905	200906	200910	Grand Total				
1	0735	998_0248	0885_93_613_00_914			(14,774.21)	(14,774.21)	19_02_200910_998_0248	Turkey Point (PTN)	Amortizable Blanket Work Order	NO
1			0886_93_613_00_914			(13,186.80)	(13,186.80)	19_02_200910_998_0248	Turkey Point (PTN)	Amortizable Blanket Work Order	NO
1			0886_93_913_00_914			(1,602.33)	(1,602.33)	19_02_200910_998_0248	Turkey Point (PTN)	Amortizable Blanket Work Order	NO
		998_0248 Total				(29,563.34)	(29,563.34)				
		998_0340	0883_93_780_00_915	(1,358.34)			(1,358.34)	19_01_200905_998_0340	St. Lucie (PSL)	Recoverable O&M	YES
			0883_93_780_01_915	(4,075.01)			(4,075.01)	19_01_200905_998_0340	St. Lucie (PSL)	Recoverable O&M	YES
			0884_93_780_00_910	(1,358.34)			(1,358.34)	19_01_200905_998_0340	St. Lucie (PSL)	Recoverable O&M	YES
			0884_93_780_01_910	(4,075.01)			(4,075.01)	19_01_200905_998_0340	St. Lucie (PSL)	Recoverable O&M	YES
			0885_93_780_00_914	(44.28)			(44.28)	19_01_200905_998_0340	St. Lucie (PSL)	Recoverable O&M	YES
			0885_93_780_31_914	(132.85)			(132.85)	19_01_200905_998_0340	St. Lucie (PSL)	Recoverable O&M	YES
			0886_93_780_00_914	(44.28)			(44.28)	19_01_200905_998_0340	St. Lucie (PSL)	Recoverable O&M	YES
			0886_93_780_41_914	(132.85)			(132.85)	19_01_200905_998_0340	St. Lucie (PSL)	Recoverable O&M	YES
		998_0340 Total		(11,220.96)			(11,220.96)				
	0735 Total			(11,220.96)		(29,563.34)	(40,784.30)				
	0841	998_0058	0884_93_612_00_910		(8,147.55)		(8,147.55)	19_03_200906_998_0058	St. Lucie (PSL)	Recoverable O&M	YES
			0885_93_612_00_914		(39,986.68)		(39,986.68)	19_03_200906_998_0058	Turkey Point (PTN)	Recoverable O&M	YES
1			0886_93_612_00_914		(5,451.26)		(5,451.26)	19_03_200906_998_0058	Turkey Point (PTN)	Amortizable Blanket Work Order	NO
			0886_93_780_00_914		(46,438.61)		(46,438.61)	19_03_200906_998_0058	Turkey Point (PTN)	Recoverable O&M	YES
			1464_93_780_00_914		(256.96)		(256.96)	19_03_200906_998_0058	Turkey Point (PTN)	Recoverable O&M	YES
		998_0058 Total			(100,281.06)		(100,281.06)				
1		998_0248	0886_93_612_00_914			(1,430.59)	(1,430.59)	19_02_200910_998_0248	Turkey Point (PTN)	Amortizable Blanket Work Order	NO
		998_0248 Total				(1,430.59)	(1,430.59)				
		998_0253	0883_93_612_00_915			(451.35)	(451.35)	19_04_200910_998_0253	St. Lucie (PSL)	Recoverable O&M	YES
			0885_93_612_00_914			(7,586.99)	(7,586.99)	19_04_200910_998_0253	Turkey Point (PTN)	Recoverable O&M	YES
			0885_93_616_00_914			(498.42)	(498.42)	19_04_200910_998_0253	Turkey Point (PTN)	Recoverable O&M	YES
			0886_93_612_00_914			(6,731.79)	(6,731.79)	19_04_200910_998_0253	Turkey Point (PTN)	Recoverable O&M	YES
			0886_93_616_00_914			(498.42)	(498.42)	19_04_200910_998_0253	Turkey Point (PTN)	Recoverable O&M	YES
		998_0253 Total				(15,766.97)	(15,766.97)				
	0841 Total				(100,281.06)	(17,197.56)	(117,478.62)				
	Grand Total			(11,220.96)	(100,281.06)	(46,760.90)	(158,262.92)				
	FROM RECOVERABLE O&M GL 182318										
1					(23,188.23)		(23,188.23)	19_05_200906_998_0085	St. Lucie (PSL)	Amortizable Blanket Work Order	NO

1 REMOVED FROM EPU (59,633.42)

SOURCE DR #16

AR16_AI19 AR_16_Item_19Response_WP.xls 1:05 PM 2/16/2010

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Recoverable O&M

44-1/1

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Recoverable O&M

4/30/10 4/29/2010

CONFIDENTIAL

PBC

US Bank - EAC 735

Corporate Expense	(49.57)		883.00	884	885	886
Corporate Expense	(1) 758.07	708.50	177.12	177.12	177.13	177.13
Lowe's	(2) 69.53					
Lowe's	(3) 159.69					
Lowe's	(4) 190.94					
Lowe's	(5) 787.11	1,207.27	603.64	603.64	[redacted]	
911Locksmith Inc.	(6) 179.99					
911Locksmith Inc.	(7) 241.76	421.75	210.88	210.88	[redacted]	
OnTime Supplies	(8) 8,883.44	8,883.44	4,441.72	4441.72	[redacted]	
	11,220.96		5,433.35	5,433.35	177.13	177.13
	(44-1)					

1. Purchased a table for office.
2. Purchased Pine Screen Molding @ Lowe's to construct shelves for T116 .
3. HotPoint .7 ctp White Microwave @ Lowes for employees to heat lunch.
4. Blond Wood Hardwood & Pine Screen Molding to complete the construction of 2 doorways in Trailer 110.
5. Blond Wood Hardwood, Pine Screen Molding, & Titebond Wood Glue to construct storate shelves for Trailer 116.
6. 3 cylinder changes, new door lock, & copies of keys for security issue with door lock not working properly.
7. Original lock changes, addition lock changes, & additional keys for changing locks on Trailers 110 & 116.
8. Maxon, Parallel, Full-Fabric Panel, T-base foot, & Panel Connector to complete construction of cubles in Trailer 116.

SOURCE DR #16

200905_998_340_EFU
EFU Reclass - Ofc Furn & Fix to O&M

REPORT: GX42-001-080527 FD FLORIDA POWER & LIGHT COMPANY PAGE 002
GU-DEMAND QUERY REPORT

COMPANY : 01

LEDGER DATE	JV#	PAGE#	SRC	STATUS	POSTED DATE	POSTED CYC	ACCRUAL REVERSE	SCHEDULED INFORMATION START DATE	STOP DATE	FREQUENCY
200905	998	0340	50000	COMPLETED			NO	(NOT SCHEDULED)		

APPROVAL INFORMATION DATE	TIME	PERSON	ENTERED/LAST CHANGED INFORMATION DATE	TIME	PERSON	LOC	SECT	EXCEPTION APPROVAL INFORMATION DATE	TIME	PERSON
			2009-05-27	09.08	MELANIE GRANT	0951	0000			

BUSINESS MONTH CORRECTED: MAY 2008

REMARKS: TO RECLASSIFY OFFICE FURNITURE & FIXTURES THAT DO NOT MEET CAPITALIZATION CRITERIA FROM THE EPU CAPITAL PROJECT TO O&M, PER ACCOUNTING & 05/09 INTERNAL AUDIT RECOMMENDATION.

SEL	D/C	NO	ER	CHF	SEC/U	LOC	AMOUNT	PAY LOC	DESCRIPTION	GL ACCT	NO	ER	LOC	PL ACCT	PAY	PERCNT	TYPE
							NOTE: THIS IS A PSEUDO TRANSLATION			BUCS TRANSLATION							
***>	D	01810	093	000	8000	0667	10,866.70	735	OFC FURN & FIX TO O&M	182.318	00000	000	0915	000.0000	***	50.00	NOOP
										182.318	00000	000	0910	000.0000	***	50.00	NOOP
***>	D	01811	093	000	8000	0667	356.26	735	OFC FURN & FIX TO O&M	182.318	00000	000	0914	000.0000	***	100.00	NOOP
***>	C	00883	093	780	0100	0915	4,075.01-	735	OFC FURN & FIX TO O&M	107.100	06410	070	0915	399.8000	***	100.00	NOOP
***>	C	00883	093	780	0000	0915	1,358.34-	735	OFC FURN & FIX TO O&M	107.100	06411	070	0915	399.8000	***	100.00	NOOP
***>	C	00884	093	780	0100	0910	4,075.01-	735	OFC FURN & FIX TO O&M	107.100	06412	070	0910	399.8000	***	100.00	NOOP
***>	C	00884	093	780	0000	0910	1,358.34-	735	OFC FURN & FIX TO O&M	107.100	06413	070	0910	399.8000	***	100.00	NOOP
***>	C	00885	093	780	3100	0914	132.85-	735	OFC FURN & FIX TO O&M	107.100	06414	070	0914	399.8000	***	100.00	NOOP
***>	C	00885	093	780	0000	0914	44.28-	735	OFC FURN & FIX TO O&M	107.100	06415	070	0914	399.8000	***	100.00	NOOP
***>	C	00886	093	780	4100	0914	132.85-	735	OFC FURN & FIX TO O&M	107.100	06416	070	0914	399.8000	***	100.00	NOOP
***>	C	00886	093	780	0000	0914	44.28-	735	OFC FURN & FIX TO O&M	107.100	06417	070	0914	399.8000	***	100.00	NOOP

BATCH TOTAL: 11,220.96 TOTAL ENTRIES: 10

Cyndy Dittel 5/27/09

44-1/1 P.2

File 19-02

REPORT: 0X43-001-091023 FE FLORIDA POWER & LIGHT COMPANY ON-DEMAND QUERY REPORT PAGE 002

COMPANY : 01

LEDGER DATE	JV#	PAGE#	SRC	STATUS	POSTED DATE	POSTED CYC	ACCRUAL REVERSE	SCHEDULED START DATE	SCHEDULED STOP DATE	SCHEDULED FREQUENCY
200910	998	0248	50000	COMPLETED			NO	(NOT SCHEDULED)		

APPROVAL DATE	APPROVAL TIME	APPROVAL PERSON	ENTERED/LAST CHANGED DATE	TIME	PERSON	LOC	SECT	EXCEPTION APPROVAL DATE	TIME	PERSON
10/2-/09		Cheryl Lynn Dietel	2009-10-23	09.57	RAFAEL LUGO RDL	0951	0000			

BUSINESS MONTH CORRECTED: MAY - SEPT 2009

REMARKS: RECLASS EAC 841 (HARDWARE) AND EAC 735 (OFFICE FURNITURE) TO BLANKET ER 28. ENTRIES MEET BLANKET ER 28 CRITERIA.

(1A)

SEL	D/C	WO	ER	ACCOUNT CMP	SEC/U	LOC	AMOUNT	EAC	PAY LOC	DESCRIPTION	NOTE: THIS IS A PSEUDO TRANSLATION — BUCS TRANSLATION: GL ACCT	WO	ER	LOC	PL ACCT	EAC	PERCNT	TYPE	
***>	C	00886	093	612	0000	0914	1,430.59-	841		HARDW FROM EPU TO BLKT ER	107.100	06417	070	0914	399.8000	***	100.00	NOOP	(1)
***>	D	07393	092	000	3000	0667	1,430.59	841		HARDW FROM EPU TO BLKT ER	107.100	02910	028	0667	391.5900	***	100.00	NOOP	
***>	C	00885	093	613	0000	0914	14,774.21-	735		FURN. FROM EPU TO BLKT ER	107.100	06415	070	0914	399.8000	***	100.00	NOOP	(2)
***>	C	00886	093	613	0000	0914	13,186.80-	735		FURN. FROM EPU TO BLKT ER	107.100	06417	070	0914	399.8000	***	100.00	NOOP	
***>	C	00886	093	913	0000	0914	1,602.33-	735		FURN. FROM EPU TO BLKT ER	107.100	06417	070	0914	399.8000	***	100.00	NOOP	
***>	D	07393	092	000	3000	0667	29,563.34	735		FURN. FROM EPU TO BLKT ER	107.100	02910	028	0667	391.1890	***	100.00	NOOP	

BATCH TOTAL: 30,993.93 TOTAL ENTRIES: 6

(2A) = 29,563.34

(1A-1)

Removed from NCRC

Reviewed B Davis 10/26/09

OFFICES - SECOND FLOOR OF RTE BLDG (EPU PROJECT)

2 SEEC-1

SOURCE DR#16

PBC

CONFIDENTIAL

2009 10 998 0248 reclass EPU capital trans. to Blanket ER 28 pd.P

P-1

File #19-04

Recov_OnM Scrub
May 09 - Sept 09

43-1

Pivot

Sum of Amount				
SRC	move	EAC	BUCS String	Total
11800	to o&m	0741	0885_93_612_00_914	25,000.00
		0741 Total		25,000.00
	to o&m Total			25,000.00
11800 Total				25,000.00
51450	to blanket er 28	0841	0886_93_612_00_914	1,430.59
		0841 Total		1,430.59
	to blanket er 28 Total			1,430.59
	to o&m	0741	0883_93_612_00_915	199.01
			0884_93_610_00_910	199.01
			0885_93_612_00_914	1,007.81
			0886_93_610_00_914	199.95
			0886_93_612_00_914	699.29
			1464_93_721_00_914	199.95
			1465_93_721_00_914	299.39
		0741 Total		2,804.41
		0841	0883_93_612_00_915	425.80
			0885_93_612_00_914	7,439.33
			0885_93_616_00_914	475.08
			0886_93_612_00_914	5,762.36
			0886_93_616_00_914	475.08
		0841 Total		14,577.65
	to o&m Total			17,382.06
51450 Total				18,812.65
52450	to o&m	0841	0883_93_612_00_915	25.55
			0885_93_612_00_914	147.66
			0885_93_616_00_914	23.34
			0886_93_612_00_914	969.43
			0886_93_616_00_914	23.34
		0841 Total		1,189.32
	to o&m Total			1,189.32
52450 Total				1,189.32
52455	to blanket er 28	0735	0885_93_613_00_914	14,774.21
			0886_93_613_00_914	13,186.80
			0886_93_913_00_914	1,602.33
		0735 Total		29,563.34
	to blanket er 28 Total			29,563.34
	to o&m	0741	0883_93_618_00_915	142.50
			0884_93_618_00_910	142.50
			0885_93_618_00_914	142.50
			0886_93_618_00_914	142.50
		0741 Total		570.00
	to o&m Total			570.00
52455 Total				30,133.34
Grand Total				75,135.31

Correcting entries:

Reclass to O&M

Source: 10 000 (M&S)

Work Order:	eac	credit	debit
0885_93_612_00_914	741	25,000.00	
1811_93_000_300_667	741		25,000.00

Reclass to blanket EB

Source:50 000 (Cash Vouchers)

Work Order:	eac	credit	debit
0886_93_612_00_914	841	1,430.59	
7393_92_000_300_667	841		1,430.59
0885_93_613_00_914	735	14,774.21	
0886_93_613_00_914	735	13,186.80	
0886_93_913_00_914	735	1,602.33	
7393_92_000_300_667	735		29,563.34

see p.3
Kendri

Reclass to O&M

19-1450

Source:50 000 (Cash Vouchers)

Work Order:	eac	credit	debit
0883_93_612_00_915	741	199.01	
0883_93_618_00_915	741	142.50	
0884_93_610_00_910	741	199.01	
0884_93_618_00_910	741	142.50	
0885_93_612_00_914	741	1,007.81	
0885_93_618_00_914	741	142.50	
0886_93_610_00_914	741	199.95	
0886_93_612_00_914	741	699.29	
0886_93_618_00_914	741	142.50	
1464_93_721_00_914	741	199.95	
1465_93_721_00_914	741	299.39	
1810_93_000_300_667	741		683.02
1811_93_000_300_667	741		2,691.39
0883_93_612_00_915	841	451.35	
0885_93_612_00_914	841	7,586.99	
0885_93_616_00_914	841	498.42	
0886_93_612_00_914	841	6,731.79	
0886_93_616_00_914	841	498.42 (A)	
1810_93_000_300_667	841		451.35
1811_93_000_300_667	841		15,315.62
		75,135.31	75,135.31 total

p.3

43-1

p.2

(A) = 15,766.91 (44-1)

PIVOT TABLE OF DETAIL TRANSACTIONS ON WP B

G:\NIS\BUSSERV\Uprate\Transaction Review\2009\Recov_OnM_Scrub_thru200909.xls

P.2 of 7

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Renewable Ps'H

10 of 10
4/19/2010

Date	Batch	JAC	Fixed Cl	A/C	Amount	Quantity	Part Number / Description	Asset	Invoice	GL Account	Purchase Order	Doc Type	Additional Detail
200607	11680	0741	03	A	5,000.00	1	SOFTWARE-PPC STRESS	SCH-0523521	SCH-0153	TML-015	16-Mar-09 0365_03_612_00_514	MICRO COMPUTER SOFTWARE	
200607	11680	0741	03	A	5,000.00	1	SOFTWARE-PPC STRESS	SCH-0523521	SCH-0153	TML-015	16-Mar-09 0365_03_612_00_514	MICRO COMPUTER SOFTWARE	
200607	11680	0741	03	A	5,000.00	1	SOFTWARE-PPC STRESS	SCH-0523521	SCH-0153	TML-015	16-Mar-09 0365_03_612_00_514	MICRO COMPUTER SOFTWARE	
200209	11800	0741	03	A	5,000.00	1	SOFTWARE-PPC STRESS	SCH-0523521	SCH-0211	TML-019	14-Sep-09 0845_03_612_00_514	MICRO COMPUTER SOFTWARE	
200209	11800	0741	03	A	5,000.00	1	SOFTWARE-PPC STRESS	SCH-0523521	SCH-0213	TML-019	14-Sep-09 0845_03_612_00_514	MICRO COMPUTER SOFTWARE	
200205	52420	0841	03	A	420.00	8	DELL MARKETING L.P. DELL MARKE	SCH-4529133	DOC-0018905443	POR-0000145431	14-May-09 0366_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200205	52420	0841	03	A	5.68	1	DELL MARKETING L.P. DELL MARKE	SCH-4529132	DOC-0018710918	POR-0000145058	13-May-09 0366_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200205	52420	0841	03	A	21.40	1	DELL MARKETING L.P. DELL MARKE	SCH-4529132	DOC-0018711526	POR-0000145104	13-May-09 0835_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200205	52420	0841	03	A	23.34	1	COMPUCOM SYSTEMS INCCOMPUCOM S	SCH-4529146	DOC-0018715772	POR-0000145376	27-May-09 0835_03_616_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200205	52420	0841	03	A	23.34	1	COMPUCOM SYSTEMS INCCOMPUCOM S	SCH-4529146	DOC-0018715773	POR-0000145377	27-May-09 0835_03_616_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200205	52420	0841	03	A	37.42	1	COMPUCOM SYSTEMS INCCOMPUCOM S	SCH-4529147	DOC-0018716878	POR-0000145383	28-May-09 0850_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200205	52420	0841	03	A	8.13	1	COMPUCOM SYSTEMS INCCOMPUCOM S	SCH-4529147	DOC-0018716870	POR-0000145383	28-May-09 0850_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200205	52420	0841	03	A	2.60	1	COMPUCOM SYSTEMS INCCOMPUCOM S	SCH-4529147	DOC-0018716870	POR-0000145383	28-May-09 0850_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200205	52420	0841	03	A	0.70	1	COMPUCOM SYSTEMS INCCOMPUCOM S	SCH-4529147	DOC-0018716870	POR-0000145383	28-May-09 0850_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200205	52420	0841	03	A	0.00	1	COMPUCOM SYSTEMS INCCOMPUCOM S	SCH-4529147	DOC-0018716878	POR-0000145383	28-May-09 0850_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200205	52420	0841	03	A	0.43	1	COMPUCOM SYSTEMS INCCOMPUCOM S	SCH-4529147	DOC-0018716878	POR-0000145383	28-May-09 0850_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200205	52420	0841	03	A	0.32	1	COMPUCOM SYSTEMS INCCOMPUCOM S	SCH-4529147	DOC-0018716878	POR-0000145383	28-May-09 0850_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200804	52450	0841	03	A	17.28	2	DELL MARKETING L.P. DELL MARKE	SCH-4529217	DOC-0018740443	POR-0000147370	06-Aug-09 0853_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200808	52450	0841	03	A	8.77	1	DELL MARKETING L.P. DELL MARKE	SCH-4529217	DOC-0018740443	POR-0000147370	06-Aug-09 0853_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200808	52450	0841	03	A	71.71	11	DELL MARKETING L.P. DELL MARKE	SCH-4529222	DOC-0018742736	POR-0000147220	13-Aug-09 0855_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200808	52450	0841	03	A	15.35	3	DELL MARKETING L.P. DELL MARKE	SCH-4529222	DOC-0018742736	POR-0000147220	13-Aug-09 0855_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200808	52450	0841	03	A	333.76	6	DELL MARKETING L.P. DELL MARKE	SCH-4529223	DOC-0018742749	POR-0000147319	13-Aug-09 0856_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200809	52450	0841	03	A	70.10	6	DELL MARKETING L.P. DELL MARKE	SCH-4529230	DOC-0018752484	POR-0000148714	18-Sep-09 0846_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200825	51420	0841	03	A	158.58	1	23in MD Dual Display DELL MARKE	SCH-4527121	DOC-0018003267	POR-0000145069	04-May-09 0836_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200205	51420	0841	03	A	180.00	1	C2222W 22inch WideDELL MARKE	SCH-4529128	DOC-0018000182	POR-0000145184	07-May-09 0838_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200205	51420	0741	03	A	299.25	1	Adobe Acrobat Pro - COMPUCOM S	SCH-4529135	DOC-0018003378	POR-0000145220	18-May-09 0855_03_612_00_514	MICRO COMPUTER SOFTWARE	
200205	51420	0741	03	A	132.89	1	Adobe Acrobat Standa COMPUCOM S	SCH-4529138	DOC-0018003381	POR-0000145221	19-May-09 0852_03_612_00_516	MICRO COMPUTER SOFTWARE	
200805	51420	0741	03	A	199.05	1	Adobe Acrobat Standa COMPUCOM S	SCH-4529138	DOC-0018003381	POR-0000145221	19-May-09 0852_03_612_00_514	MICRO COMPUTER SOFTWARE	
200805	51420	0741	03	A	132.93	1	Adobe Acrobat Standa COMPUCOM S	SCH-4529138	DOC-0018003381	POR-0000145221	19-May-09 0852_03_612_00_514	MICRO COMPUTER SOFTWARE	
200805	51420	0741	03	A	132.93	1	Adobe Acrobat Standa COMPUCOM S	SCH-4529138	DOC-0018003381	POR-0000145221	19-May-09 0852_03_612_00_514	MICRO COMPUTER SOFTWARE	
200805	51420	0741	03	A	199.05	1	Adobe Acrobat Standa COMPUCOM S	SCH-4529138	DOC-0018003381	POR-0000145221	19-May-09 0852_03_612_00_514	MICRO COMPUTER SOFTWARE	
200805	51420	0841	03	A	475.09	1	COMMUNICATIONS EX CONCOMPUCOM C	SCH-4529140	DOC-0018007376	POR-0000145377	21-May-09 0835_03_616_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200805	51420	0841	03	A	475.09	1	COMMUNICATIONS EX CONCOMPUCOM D	SCH-4529140	DOC-0018007376	POR-0000145378	21-May-09 0835_03_616_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200805	51420	0841	03	A	1,265.81	1	LVO THINKPAD T480 COCOMPUCOM S	SCH-4529145	DOC-0018008527	POR-0000145380	27-May-09 0835_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200805	51420	0841	03	A	4.28	1	CONFIG-FULL CUSTOM ACOMPUCOM S	SCH-4529145	DOC-0018008527	POR-0000145380	27-May-09 0835_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200805	51420	0841	03	A	80.95	1	ESSENTIAL PORT REPLICOMPUCOM S	SCH-4529145	DOC-0018008527	POR-0000145380	27-May-09 0835_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200805	51420	0841	03	A	23.54	1	ENHANCED USB KEYBOARDCOMPUCOM D	SCH-4529145	DOC-0018008527	POR-0000145380	27-May-09 0835_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200805	51420	0841	03	A	20.33	1	THINKPAD 90W AC ADAPCOMPUCOM C	SCH-4529145	DOC-0018008527	POR-0000145380	27-May-09 0835_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200805	51420	0841	03	A	14.55	1	ICON MULTI COMPARTMCOMPUCOM S	SCH-4529145	DOC-0018008527	POR-0000145380	27-May-09 0835_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200805	51420	0841	03	A	10.78	1	USB OPTICAL WHEEL MOCOMPUCOM S	SCH-4529145	DOC-0018008527	POR-0000145380	27-May-09 0835_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200207	51420	0841	03	A	1,560.72	11	E190G 19-inch Black DELL MARKE	SCH-4529194	DOC-0018001833	POR-0000147229	14-Jul-09 0845_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200207	51420	0841	03	A	1,561.30	3	OptiPlex 760 Small F DELL MARKE	SCH-4529194	DOC-0018001855	POR-0000147229	14-Jul-09 0845_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200207	51420	0841	03	A	233.66	2	2GB KIS DDR2 DIMM-667 (DELL MARKE	SCH-4529203	DOC-0018000618	POR-0000147370	23-Jul-09 0853_03_612_00_515	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200207	51420	0841	03	A	116.74	1	2GB KIS DDR2 DIMM-69 (DELL MARKE	SCH-4529203	DOC-0018000619	POR-0000147370	23-Jul-09 0853_03_612_00_515	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200209	51420	0841	03	A	1,453.54	8	OptiPlex 760 Small F DELL MARKE	SCH-4529215	DOC-0018002258	POR-0000147319	04-Aug-09 0836_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200808	51420	0741	03	A	199.05	1	Adobe Acrobat Standa COMPUCOM S	SCH-4529222	DOC-0018006144	POR-0000148333	11-Aug-09 0855_03_612_00_514	MICRO COMPUTER SOFTWARE	
200208	51420	0741	03	A	132.93	1	Adobe Acrobat Standa COMPUCOM S	SCH-4529222	DOC-0018006145	POR-0000148334	11-Aug-09 1454_03_721_00_514	MICRO COMPUTER SOFTWARE	
200208	51420	0741	03	A	199.05	1	Adobe Acrobat Standa COMPUCOM S	SCH-4529222	DOC-0018006145	POR-0000148334	11-Aug-09 0854_03_610_00_510	MICRO COMPUTER SOFTWARE	
200208	51420	0741	03	A	199.05	1	Adobe Acrobat Pro - COMPUCOM S	SCH-4529222	DOC-0018006220	POR-0000148029	11-Aug-09 0845_03_612_00_514	MICRO COMPUTER SOFTWARE	
200804	51420	0741	03	A	299.39	1	Adobe Acrobat Pro - COMPUCOM S	SCH-4529222	DOC-0018006392	POR-0000148361	11-Aug-09 0855_03_612_00_514	MICRO COMPUTER SOFTWARE	
200804	51420	0741	03	A	299.39	1	Adobe Acrobat Pro - COMPUCOM D	SCH-4529222	DOC-0018006392	POR-0000148361	11-Aug-09 0855_03_612_00_514	MICRO COMPUTER SOFTWARE	
200209	51420	0841	03	A	522.23	6	E190G 19-inch Black DELL MARKE	SCH-4529222	DOC-0018012619	POR-0000148731	18-Sep-09 0845_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200209	51420	0841	03	A	522.23	6	E190G 19-inch Black DELL MARKE	SCH-4529222	DOC-0018012629	POR-0000148714	18-Sep-09 0845_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200209	51420	0741	03	A	200.44	1	Adobe Acrobat Standa COMPUCOM S	SCH-4529230	DOC-0018012630	POR-0000148735	18-Sep-09 0855_03_612_00_514	MICRO COMPUTER SOFTWARE	
200809	51420	0841	03	A	3,241.45	6	OptiPlex 760 Small F DELL MARKE	SCH-4529234	DOC-0018012669	POR-0000148819	25-Sep-09 0845_03_612_00_514	MICRO COMPUTER HARDWARE AND PERIPHERAL PURCHASE	
200207	52455	0735	03	A	14,774.21	0	00121253 KENDRI LLC	SCH-4529191	DOC-PS1000382	POR- removed	14-Jul-09 0845_03_612_00_514	OFFICE FURNITURE & FIXTURES AND MISC. EQUIPMENT	
200207	52455	0735	03	A	13,186.86	0	00121253 KENDRI LLC	SCH-4529191	DOC-PS1000385	POR-	14-Jul-09 0845_03_612_00_514	OFFICE FURNITURE & FIXTURES AND MISC. EQUIPMENT	
200207	52455	0735	03	A	1,642.33	0	00121253 KENDRI LLC	SCH-4529191	DOC-PS1000385	POR- 19-41	14-Jul-09 0845_03_612_00_514	OFFICE FURNITURE & FIXTURES AND MISC. EQUIPMENT	
200909	52455	0741	03	A	142.50	0	00119053 003 LOADOFFSITE	SCH-4547247	DOC-PC0000382	POR-	08-Sep-09 0853_03_618_00_515	MICRO COMPUTER SOFTWARE	
200909	52455	0741	03	A	142.50	0	00119053 003 LOADOFFSITE	SCH-4547247	DOC-PC0000382	POR-	08-Sep-09 0855_03_618_00_514	MICRO COMPUTER SOFTWARE	
200903	52455	0741	03	A	142.50	0	00119053 003 LOADOFFSITE	SCH-4547247	DOC-PC0000382	POR-	03-Sep-09 0904_03_618_00_514	MICRO COMPUTER SOFTWARE	
200909	52455	0741	03	A	142.50	0	00119053 003 LOADOFFSITE	SCH-4547247	DOC-PC0000382	POR-	09-Sep-09 0904_03_618_00_514	MICRO COMPUTER SOFTWARE	
					75,135.31								

W3-1

W4-1 P2

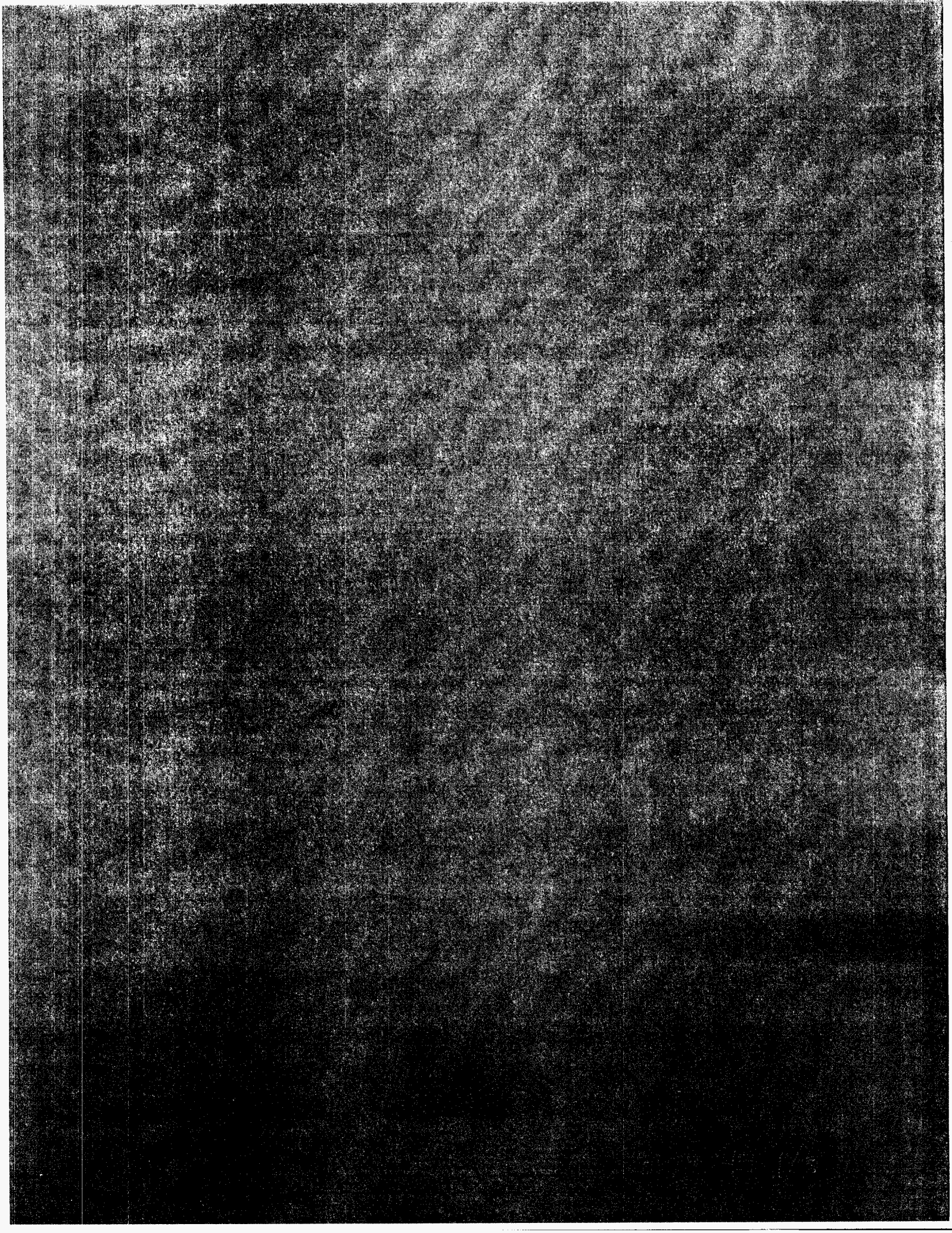
E(1) = 1,430.59

E(2) = 451.35 P.2

W4-1 P.2

B P.13

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 639-5626 Fax: (847) 639-5633 Email: fred@ibf.com



File #19-03

200906_998_058_EDU reclass
Computer Hardware

REPORT: 0X43-001-090609 FE

FLORIDA POWER & LIGHT COMPANY
ON-DEMAND QUERY REPORT

CONFIDENTIAL

COMPANY : 01

LEDGER DATE	JV#	PAGE#	SRC	STATUS	POSTED DATE	POSTED CYC	ACCRUAL REVERSE	SCHEDULED INFORMATION START DATE	STOP DATE	FREQUENCY
200906	998	0058	50000	COMPLETED			NO	(NOT SCHEDULED)		

APPROVAL INFORMATION DATE	TIME	PERSON	ENTERED/LAST CHANGED INFORMATION DATE	TIME	PERSON	LOC	SECT	EXCEPTION APPROVAL INFORMATION DATE	TIME	PERSON
			2009-06-09	12.49	RAFAEL LUGO RDL	0951	0000			

BUSINESS MONTH CORRECTED: JAN 2009 - APRIL 2009

REMARKS: TO RECLASSIFY COMPUTER HARDWARE COST THAT DO NOT MEET CAPITALIZATION CRITERIA FROM THE EPU CAPITAL PROJECT. CORRECTING ENTRIES POSTED BETWEEN JAN 1 2009 - APRIL 30, 2009.

			-ACCOUNT-					PAY		NOTE: THIS IS A PSEUDO TRANSLATION — BUCS TRANSLATION							
SEL	D/C	WO	ER	CMP	SEC/U	LOC	AMOUNT	EAC	LOC	DESCRIPTION	GL ACCT	WO	ER	LOC	PL ACCT	EAC	PERCNT	TYPE	
***	C	00886	093	612	0000	0914	5,451.26-	841		COMP HDWR TO BLKT ER 28	107.100	06417	070	0914	399.8000	***	100.00	NOOP	1
***	D	07393	092	000	3000	0667	5,451.26	841		COMP HDWR FROM INC CAP WO	107.100	02906	028	0667	391.5900	***	100.00	NOOP	
***	C	00883	093	610	0000	0915	211.92-	741		COMP HDWR TO NON-INC O&M	107.100	06411	070	0915	399.8000	***	100.00	NOOP	
***	C	00883	093	618	0000	0915	5,915.95-	741		COMP HDWR TO NON-INC O&M	107.100	06411	070	0915	399.8000	***	100.00	NOOP	
***	C	00884	093	618	0000	0910	5,915.95-	741		COMP HDWR TO NON-INC O&M	107.100	06413	070	0910	399.8000	***	100.00	NOOP	
***	C	00885	093	612	0000	0914	5,940.95-	741		COMC MDWR TO NON-INC O&M	107.100	06415	070	0914	399.8000	***	100.00	NOOP	
***	C	00886	093	612	0000	0914	6,579.71-	741		COMP HDWR TO NON-INC O&M	107.100	06417	070	0914	399.8000	***	100.00	NOOP	2
***	C	01017	093	481	0000	0914	212.92-	741		COMP HDWR TO NON-INC O&M	107.100	06415	070	0914	399.8000	***	100.00	NOOP	
***	C	01464	093	780	0000	0914	212.92-	741		COMP HDWR TO NON-INC O&M	107.100	06415	070	0914	399.8000	***	100.00	NOOP	
***	D	01810	093	000	3000	0667	12,043.82	741		COMP HDWR FROM INC CAP WO	182.318	00000	000	0915	000.0000	***	50.00	NOOP	
											182.318	00000	000	0910	000.0000	***	50.00	NOOP	
***	D	01811	093	000	3000	0667	12,946.50	741		COMP HDWR FROM INC CAP WO	182.318	00000	000	0914	000.0000	***	100.00	NOOP	
***	C	00884	093	612	0000	0910	8,147.55-	841		COMP HDWR TO NON-INC O&M	107.100	06413	070	0910	399.8000	***	100.00	NOOP	
***	C	00885	093	612	0000	0914	(A) 39,986.68-	841		COMP HDWR TO NON-INC O&M	107.100	06415	070	0914	399.8000	***	100.00	NOOP	
***	C	00886	093	780	0000	0914	46,438.61-	841		COMP HDWR TO NON-INC O&M	107.100	06417	070	0914	399.8000	***	100.00	NOOP	
***	C	01464	093	780	0000	0914	256.96-	841		COMP HDWR TO NON-INC O&M	107.100	06415	070	0914	399.8000	***	100.00	NOOP	3
***	C	07393	092	000	3000	0667	1,291.04-	841		COMP HDWR TO NON-INC O&M	107.100	02906	028	0667	391.5900	***	100.00	NOOP	
***	D	01809	093	000	3000	0667	1,291.04	841		COMP HDWR FROM BLKT ER 28	182.318	00000	000	0667	000.0000	***	100.00	NOOP	
***	D	01810	093	000	3000	0667	8,147.55	841		COMP HDWR FROM INC CAP WO	182.318	00000	000	0915	000.0000	***	50.00	NOOP	
											182.318	00000	000	0910	000.0000	***	50.00	NOOP	
***	D	01811	093	000	3000	0667	86,682.25	841		COMP HDWR FROM INC CAP WO	182.318	00000	000	0914	000.0000	***	100.00	NOOP	

BATCH TOTAL: 126,562.42 TOTAL ENTRIES: 19

Σ(A) = 86,682.25

Cyndy Dutt
12/09

SOURCE DR #16

P-1

P.S.C.

Jan - Apr 2009			
action	EAC	WO string	Total
reclass to BLKT ER 28	0841	0886_93_612_00_5_914	5,451.26
	0841 Total		5,451.26
reclass to BLKT ER 28 Total			5,451.26
reclass to O&M	0741	0883_93_610_00_5_915	211.92
		0883_93_618_00_5_915	5,915.95
		0884_93_618_00_5_910	5,915.95
		0885_93_612_00_5_914	5,940.95
		0886_93_612_00_5_914	6,579.71
		1017_93_481_00_4_914	212.92
		1464_93_780_00_4_914	212.92
	0741 Total		24,990.32
	0841	0884_93_612_00_5_910	8,147.55
		0885_93_612_00_5_914	39,986.68
new WO		0886_93_612_00_5_914	46,438.61
1464_93_780_00_0_914	*closed*	~~1462_93_780_00_0_914~~	256.96
		7393_92_000_30_0_667	1,291.04
	0841 Total		96,120.84
reclass to O&M Total			121,111.16
			126,562.42
			616.68
			55,485.41
		182,664.51	182,664.51

© 126,562.42
(5,451.26)
121,111.16

Correcting Entries (Jan - Apr 2009)

	WO_ER_CODE_SEC_LOC	EAC	Debit	Credit
1	0886_93_612_00_5_914	841		5,451.26
	7393_92_000_30_0_667	841	5,451.26	

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	WO_ER_CODE_SEC_LOC	EAC	Debit	Credit
2	0883_93_610_00_5_915	741		211.92 (A)
	0883_93_618_00_5_915	741		5,915.95
	0884_93_618_00_5_910	741		5,915.95
	0885_93_612_00_5_914	741		5,940.95 (B)
	0886_93_612_00_5_914	741		6,579.71
	1017_93_481_00_4_914	741		212.92
	1464_93_780_00_4_914	741		212.92
	1810_93_000_30_0_667	741	12,043.82	
	1811_93_000_30_0_667	741	12,946.50	

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	WO_ER_CODE_SEC_LOC	EAC	Debit	Credit
3	0884_93_612_00_5_910	841		8,147.55
	0885_93_612_00_5_914	841		39,986.68
	0886_93_612_00_5_914	841		46,438.61
	1464_93_780_00_4_914	841		256.96
	7393_92_000_30_0_667	841		1,291.04
	1809_93_000_30_0_667	841	1,291.04	
	1810_93_000_30_0_667	841	8,147.55	
	1811_93_000_30_0_667	841	86,682.25	
			126,562.42	126,562.42

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Click for detail:
breakdown tab

Σ(A) = 12,043.82
Σ(B) = 12,946.50

Detailed Breakdown of
Entries thru 4/30/09

	Journal	Description	Date	AUDIT2	AUDIT3	DESCRIPTION	Quantity	Amount	WO String	WO DESCRIPTION	EAC	EAC Description	Post Time Stamp
1	reclass to BLKT ER 28	above $1,000 threshold	200901	DOC-5000007871	PO#-3000143962	LENOVO THINKPAD X200COMPUCOM S	1	1,286.55	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	21-Jan-09
	reclass to BLKT ER 28	above $1,000 threshold	200901	DOC-5000007871	PO#-3000143962	CONFIG-FP&L CUSTOM ACOMPUCOM S	1	4.36	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	21-Jan-09
	reclass to BLKT ER 28	above $1,000 threshold	200901	DOC-5000007871	PO#-3000143962	LVO THINKPAD X200 ULCOMPUCOM S	1	172.40	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	21-Jan-09
	reclass to BLKT ER 28	above $1,000 threshold	200901	DOC-5000007871	PO#-3000143962	Lenovo ThinkPad CD-RCOMPUCOM S	1	113.47	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	21-Jan-09
	reclass to BLKT ER 28	above $1,000 threshold	200902	DOC-5000023963	PO#-3000144692	LASERJET S200TN PRINCOMPUCOM S	1	2,163.19	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	20-Feb-09
	reclass to BLKT ER 28	above $1,000 threshold	200902	DOC-5000023963	PO#-3000144692	CONFIG-FP&L PRINTER COMPUCOM S	1	4.62	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	20-Feb-09
	reclass to BLKT ER 28	above $1,000 threshold	200904	DOC-5000042981	PO#-3000145447	COLOR LASERJET 4700DCOMPUCOM S	1	1,701.38	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	01-Apr-09
	reclass to BLKT ER 28	above $1,000 threshold	200904	DOC-5000042981	PO#-3000145447	CONFIG-FP&L PRINTER COMPUCOM S	1	4.89	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	01-Apr-09
								5,451.26					

	Journal	Description	Date	AUDIT2	AUDIT3	DESCRIPTION	Quantity	Amount	WO String	WO DESCRIPTION	EAC	EAC Description	Post Time Stamp
2	reclass to O&M	below $1,000 threshold	200902	DOC-5000015629	PO#-3000144404	Adobe Acrobat StandaCOMPUCOM S	1	212.92	1017_93_481_00_4_914	FPL ENGINEERING - PTN SITE - RELATED	0741	MICRO COMPUTER SFTWR	04-Feb-09
	reclass to O&M	below $1,000 threshold	200902	DOC-5000015629	PO#-3000144404	Adobe Acrobat StandaCOMPUCOM S	1	212.92	1454_93_780_00_4_914	FPL PROJECT MANAGEMENT RELATED EX	0741	MICRO COMPUTER SFTWR	04-Feb-09
	reclass to O&M	below $1,000 threshold	200902	DOC-5000015629	PO#-3000144404	Adobe Acrobat StandaCOMPUCOM S	1	212.92	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0741	MICRO COMPUTER SFTWR	04-Feb-09
	reclass to O&M	below $1,000 threshold	200903	DOC-5000029730	PO#-3000144992	Adobe Acrobat StandaCOMPUCOM S	2	425.84	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0741	MICRO COMPUTER SFTWR	05-Mar-09
	reclass to O&M	below $1,000 threshold	200903	DOC-5000029508	PO#-3000144991	Adobe Acrobat StandaCOMPUCOM S	1	211.92	0883_93_610_00_5_915	NPS - GENERAL SUPPORT (SECOND OUT/	0741	MICRO COMPUTER SFTWR	05-Mar-09
	reclass to O&M	below $250k threshold	200903	DOC-PS30008712	PO#-	00119952 EVANS TECH	0	5,915.95	0883_93_618_00_5_915	P6 - SOFTWARE SUPPORT	0741	MICRO COMPUTER SFTWR	18-Mar-09
	reclass to O&M	below $250k threshold	200903	DOC-PS30008712	PO#-	00119952 EVANS TECH	0	5,915.95	0884_93_618_00_5_910	P6 - SOFTWARE SUPPORT	0741	MICRO COMPUTER SFTWR	18-Mar-09
	reclass to O&M	below $250k threshold	200903	DOC-PS30008712	PO#-	00119952 EVANS TECH	0	5,940.95	0885_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0741	MICRO COMPUTER SFTWR	18-Mar-09
	reclass to O&M	below $250k threshold	200903	DOC-PS30008712	PO#-	00119952 EVANS TECH	0	5,940.95	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0741	MICRO COMPUTER SFTWR	18-Mar-09
								24,990.32					

EQ = 6,579.71

	Journal	Description	Date	AUDIT2	AUDIT3	DESCRIPTION	Quantity	Amount	WO String	WO DESCRIPTION	EAC	EAC Description	Post Time Stamp
3	reclass to O&M	below $1,000 threshold	200901	DOC-0016072246	PO#-3000143963	DELL MARKETING L.P. DELL MARKE	7	80.25	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	21-Jan-09
	reclass to O&M	below $1,000 threshold	200901	DOC-0016073632	PO#-3000143974	DELL MARKETING L.P. DELL MARKE	7	224.70	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	26-Jan-09
	reclass to O&M	below $1,000 threshold	200901	DOC-0016073688	PO#-3000143972	DELL MARKETING L.P. DELL MARKE	7	224.70	0885_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	26-Jan-09
	reclass to O&M	below $1,000 threshold	200902	DOC-0016079657	PO#-3000144146	DELL MARKETING L.P. DELL MARKE	3	29.51	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	12-Feb-09
	reclass to O&M	below $1,000 threshold	200902	DOC-0016079657	PO#-3000144146	DELL MARKETING L.P. DELL MARKE	1	13.13	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	12-Feb-09
	reclass to O&M	below $1,000 threshold	200902	DOC-0016079657	PO#-3000144146	DELL MARKETING L.P. DELL MARKE	3	101.81	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	12-Feb-09
	reclass to O&M	below $1,000 threshold	200902	DOC-0016079658	PO#-3000144145	DELL MARKETING L.P. DELL MARKE	1	13.13	0885_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	12-Feb-09
	reclass to O&M	below $1,000 threshold	200902	DOC-0016079658	PO#-3000144145	DELL MARKETING L.P. DELL MARKE	3	29.51	0885_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	12-Feb-09
	reclass to O&M	below $1,000 threshold	200902	DOC-0016079658	PO#-3000144145	DELL MARKETING L.P. DELL MARKE	3	101.81	0885_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	12-Feb-09
	reclass to O&M	below $1,000 threshold	200902	DOC-0016079978	PO#-3000144261	DELL MARKETING L.P. DELL MARKE	10	101.65	0885_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	12-Feb-09
	reclass to O&M	below $1,000 threshold	200902	DOC-0016079979	PO#-3000144262	DELL MARKETING L.P. DELL MARKE	10	101.65	0885_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	12-Feb-09
	reclass to O&M	below $1,000 threshold	200902	DOC-0016084805	PO#-3000144702	DELL MARKETING L.P. DELL MARKE	5	118.07	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	26-Feb-09
	reclass to O&M	below $1,000 threshold	200902	DOC-0016084805	PO#-3000144702	DELL MARKETING L.P. DELL MARKE	20	122.69	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	26-Feb-09
	reclass to O&M	below $1,000 threshold	200902	DOC-0016084808	PO#-3000144698	DELL MARKETING L.P. DELL MARKE	5	118.07	0885_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	26-Feb-09
	reclass to O&M	below $1,000 threshold	200902	DOC-0016084808	PO#-3000144698	DELL MARKETING L.P. DELL MARKE	20	122.69	0885_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	26-Feb-09
	reclass to O&M	below $1,000 threshold	200903	DOC-0016088658	PO#-3000144701	DELL MARKETING L.P. DELL MARKE	3	53.50	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	12-Mar-09
	reclass to O&M	below $1,000 threshold	200903	DOC-0016090397	PO#-3000144059	DELL MARKETING L.P. DELL MARKE	7	80.25	0885_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	17-Mar-09
	reclass to O&M	below $1,000 threshold	200903	DOC-0016091027	PO#-3000144792	DELL MARKETING L.P. DELL MARKE	10	530.00	0884_93_612_00_5_910	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	17-Mar-09
	reclass to O&M	below $1,000 threshold	200903	DOC-0016091030	PO#-3000145097	DELL MARKETING L.P. DELL MARKE	2	53.25	7393_92_000_30_0_657	BLKT ER 28 - JB OFFICE, COMP EQUIP	0841	MICRO CMP HRDW PURCH	18-Mar-09
	reclass to O&M	below $1,000 threshold	200903	DOC-0016091465	PO#-3000144696	DELL MARKETING L.P. DELL MARKE	2	4.45	0885_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	19-Mar-09
	reclass to O&M	below $1,000 threshold	200903	DOC-0016091465	PO#-3000144696	DELL MARKETING L.P. DELL MARKE	5	38.34	0885_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	19-Mar-09
	reclass to O&M	below $1,000 threshold	200903	DOC-0016091465	PO#-3000144693	DELL MARKETING L.P. DELL MARKE	2	4.45	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	19-Mar-09
	reclass to O&M	below $1,000 threshold	200903	DOC-0016091465	PO#-3000144693	DELL MARKETING L.P. DELL MARKE	5	38.34	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	19-Mar-09
	reclass to O&M	below $1,000 threshold	200904	DOC-0016096937	PO#-3000145448	DELL MARKETING L.P. DELL MARKE	2	48.15	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	02-Apr-09
	reclass to O&M	below $1,000 threshold	200904	DOC-0016096939	PO#-3000145449	DELL MARKETING L.P. DELL MARKE	2	48.15	0885_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	02-Apr-09
	reclass to O&M	below $1,000 threshold	200904	DOC-0016098103	PO#-3000144330	DELL MARKETING L.P. DELL MARKE	10	318.00	0885_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	06-Apr-09
	reclass to O&M	below $1,000 threshold	200904	DOC-0016098104	PO#-3000144332	DELL MARKETING L.P. DELL MARKE	10	318.00	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	06-Apr-09
	reclass to O&M	below $1,000 threshold	200904	DOC-0016105122	PO#-3000145449	DELL MARKETING L.P. DELL MARKE	2	5.89	0885_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	28-Apr-09
	reclass to O&M	below $1,000 threshold	200904	DOC-0016105126	PO#-3000145448	DELL MARKETING L.P. DELL MARKE	2	5.89	0886_93_612_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	28-Apr-09

P. 3

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Recoverable O&M

Detailed Breakdown of
Entries thru 4/30/09

reclass to O&M	below $1,000 threshold	200001	DOC-5000000744	PO#-3000143060	E1909W 19 inch WideDELL MARKE	7	1,120.60	0686_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	12-Jan-09
reclass to O&M	below $1,000 threshold	200001	DOC-5000003451	PO#-3000143477	E2220W 22 Inch WideDELL MARKE	1	256.50	1462_93_780_00_0_914	CLOSCO V/O	0843	MICRO CMP HRDW PURCH	14-Jan-09
reclass to O&M	below $1,000 threshold	200001	DOC-5000007040	PO#-3000144089	E1909W 19 Inch WideDELL MARKE	7	1,120.60	0686_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	21-Jan-09
reclass to O&M	below $1,000 threshold	200001	DOC-5000007065	PO#-3000143972	OptiPlex 755 Small FDELL MARKE	7	3,031.50	0686_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	21-Jan-09
reclass to O&M	below $1,000 threshold	200001	DOC-2000007369	PO#-3000143974	OptiPlex 755 Small FDELL MARKE	7	3,031.50	0686_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	21-Jan-09
reclass to O&M	below $1,000 threshold	200002	DOC-2000013808	PO#-3000144330	OptiPlex 755 Small FDELL MARKE	10	5,613.94	0685_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	30-Jan-09
reclass to O&M	below $1,000 threshold	200002	DOC-6000013487	PO#-3000144332	OptiPlex 7.0 Small FDELL MARKE	10	5,613.94	0680_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	30-Jan-09
reclass to O&M	below $1,000 threshold	200002	DOC-6000013889	PO#-3000144145	E2220W 22 Inch WideDELL MARKE	1	217.37	0685_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	30-Jan-09
reclass to O&M	below $1,000 threshold	200002	DOC-6000013889	PO#-3000144145	E1909W 19 Inch WideDELL MARKE	3	468.40	0685_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	30-Jan-09
reclass to O&M	below $1,000 threshold	200002	DOC-6000013889	PO#-3000144145	OptiPlex 725 Small FDELL MARKE	3	1,084.53	0685_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	30-Jan-09
reclass to O&M	below $1,000 threshold	200002	DOC-6000013890	PO#-3000144140	E1909W 19 Inch WideDELL MARKE	3	468.40	0680_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	30-Jan-09
reclass to O&M	below $1,000 threshold	200002	DOC-6000013890	PO#-3000144146	E2220W 22 Inch WideDELL MARKE	1	217.37	0686_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	30-Jan-09
reclass to O&M	below $1,000 threshold	200002	DOC-6000013890	PO#-3000144146	OptiPlex 725 Small FDELL MARKE	3	1,084.53	0686_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	30-Jan-09
reclass to O&M	below $1,000 threshold	200002	DOC-6000014355	PO#-3000144201	E1909W 19 Inch WideDELL MARKE	10	1,870.01	0685_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	02-Feb-09
reclass to O&M	below $1,000 threshold	200002	DOC-6000014356	PO#-3000144202	E1909W 19 Inch WideDELL MARKE	10	1,870.01	0680_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	03-Feb-09
reclass to O&M	below $1,000 threshold	200002	DOC-6000022164	PO#-3000144099	UltraSharp 2408WFP 20DELL MARKD	5	3,133.23	0685_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	18-Feb-09
reclass to O&M	below $1,000 threshold	200002	DOC-6000022164	PO#-3000144098	E1909W 19 Inch WideDELL MARKE	20	3,256.01	0685_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	18-Feb-09
reclass to O&M	below $1,000 threshold	200002	DOC-6000022165	PO#-3000144102	UltraSharp 2408WFP 20DELL MARKE	5	3,133.23	0680_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	18-Feb-09
reclass to O&M	below $1,000 threshold	200002	DOC-6000022165	PO#-3000144102	E1909W 19 Inch WideDELL MARKE	20	3,256.01	0680_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	19-Feb-09
reclass to O&M	below $1,000 threshold	200002	DOC-6000023858	PO#-3000144701	E2220W 22 Inch WideDELL MARKE	3	652.11	0680_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	19-Feb-09
reclass to O&M	below $1,000 threshold	200003	DOC-6000027403	PO#-3000144773	INTELLIFAX-4100C PPFCOMPUCOM S	1	257.80	0684_93_012_00_5_910	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	02-Mar-09
reclass to O&M	below $1,000 threshold	200003	DOC-6000027403	PO#-3000144773	CONFIG-FP4L,PRINTER COMPUCOM S	1	5.14	0684_93_012_00_5_910	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	02-Mar-09
reclass to O&M	below $1,000 threshold	200003	DOC-5000027616	PO#-3000144089	OptiPlex 760 Small FDELL MARKE	25	13,050.85	0685_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	03-Mar-09
reclass to O&M	below $1,000 threshold	200003	DOC-6000030230	PO#-3000144782	OptiPlex 760 Small FDELL MARKE	10	5,568.94	0684_93_012_00_5_910	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	03-Mar-09
reclass to O&M	below $1,000 threshold	200003	DOC-6000031654	PO#-3000144203	E1909W 19 Inch WideDELL MARKE	2	325.00	0686_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	10-Mar-09
reclass to O&M	below $1,000 threshold	200003	DOC-6000031654	PO#-3000144203	OptiPlex 760 Small FDELL MARKE	5	2,808.22	0686_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	10-Mar-09
reclass to O&M	below $1,000 threshold	200003	DOC-6000031655	PO#-3000144206	E1909W 19 Inch WideDELL MARKE	2	325.00	0685_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	10-Mar-09
reclass to O&M	below $1,000 threshold	200003	DOC-6000031655	PO#-3000144206	OptiPlex 760 Small FDELL MARKE	5	2,808.22	0685_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	10-Mar-09
reclass to O&M	below $1,000 threshold	200003	DOC-6000031656	PO#-3000144201	OptiPlex 760 Small FDELL MARKE	25	13,050.85	0680_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	10-Mar-09
reclass to O&M	below $1,000 threshold	200003	DOC-6000033315	PO#-3000145207	E1909W 19 Inch WideDELL MARKE	3	324.00	7303_92_000_30_0_667	BLKT ER 28 - JB OFFICE, COMP EQUIP	0841	MICRO CMP HRDW PURCH	12-Mar-09
reclass to O&M	below $1,000 threshold	200003	DOC-6000036525	PO#-3000144775	DELL MARKETING L.P DELL MARKE	5	991.25	0684_93_012_00_5_910	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	24-Mar-09
reclass to O&M	below $1,000 threshold	200003	DOC-6000036525	PO#-3000144776	DELL MARKETING L.P DELL MARKE	5	674.42	0684_93_012_00_5_910	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	24-Mar-09
reclass to O&M	below $1,000 threshold	200003	DOC-6000040185	PO#-3000145449	Radeon X1300 DMS59 DELL MARKE	2	233.21	0685_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	25-Mar-09
reclass to O&M	below $1,000 threshold	200003	DOC-6000040185	PO#-3000145449	E2220W 22 Inch WideDELL MARKE	2	366.17	0685_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	25-Mar-09
reclass to O&M	below $1,000 threshold	200003	DOC-6000042215	PO#-3000145448	Radeon X1300 DMS59 DELL MARKE	2	233.21	0680_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	25-Mar-09
reclass to O&M	below $1,000 threshold	200003	DOC-6000042215	PO#-3000145448	E2220W 22 Inch WideDELL MARKE	2	366.17	0680_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	25-Mar-09
reclass to O&M	below $1,000 threshold	200004	DOC-5000043104	PO#-3000145370	256 MB Radeon HD 2400DELL MARKE	9	913.71	7303_92_000_30_0_667	BLKT ER 28 - JB OFFICE, COMP EQUIP	0841	MICRO CMP HRDW PURCH	29-Mar-09
reclass to O&M	below $1,000 threshold	200004	DOC-5000043429	PO#-3000145451	E1909W 19 Inch WideDELL MARKE	8	1,253.18	0680_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	02-Apr-09
reclass to O&M	below $1,000 threshold	200004	DOC-5000047049	PO#-3000145451	OptiPlex 760 Small FDELL MARKE	9	4,400.14	0680_93_012_00_5_914	OFFICE EQUIPMENT / COMPUTERS	0841	MICRO CMP HRDW PURCH	08-Apr-09
						(B)	90,120.84					

(A) = 1,291.04
(B) = 126,562.42
(D) = 8,147.55

G:\NIS\BUSSERV\Uprate\Transaction Review\2009\EAC 735, 741 & 841 dump as of 4-30-09.xls

P.4

File #19-05 200906_998_0085_EPU 182318_EAC 841 RECLASS

REPORT: 0X43-001-090611 FE FLORIDA POWER & LIGHT COMPANY ON-DEMAND QUERY REPORT PAGE 002

CONFIDENTIAL

COMPANY : 01

LEDGER DATE	JV#	PAGE#	SRC	STATUS	--- POSTED --- DATE	CYC	ACCRUAL REVERSE	----- SCHEDULED INFORMATION ---- START DATE	STOP DATE	FREQUENCY
200906	998	0085	50000	COMPLETED			NO	(NOT SCHEDULED)		

-------- APPROVAL INFORMATION --------- DATE	TIME	PERSON	------- ENTERED/LAST CHANGED INFORMATION --------- DATE	TIME	PERSON	LOC	SECT	---- EXCEPTION APPROVAL INFORMATION --- DATE	TIME	PERSON
			2009-06-11	11.56	BRIAN DONOVAN	0607	0000			

BUSINESS MONTH CORRECTED: 200904

REMARKS: TO RECLASSIFY THE PROCUREMENT OF 16 LAPTOP COMPUTERS AND PERIPHERALS F ROM NCRC RECOVERABLE O&M TO AMORTIZABLE COMPUTER EQUIPMENT

Verified to the O&M file provided in DR #1.

------NOTE: THIS IS A PSEUDO TRANSLATION-------

SEL	D/C	WO	-ACCOUNT- ER	CMP	SEC/U	LOC	*	AMOUNT	EAC	PAY LOC	DESCRIPTION	BUCS TRANSLATION GL ACCT	WO	ER	LOC	PL ACCT	EAC	PERCNT	TYPE
***>	C	01810	093	000	3000	0667	(1)	2,920.66-	841		CORRECT 16088561 2EA	182.318	00000	000	0915	000.0000	***	50.00	NOOP
												182.318	00000	000	0910	000.0000	***	50.00	NOOP
***>	C	01810	093	000	3000	0667	(2)	14,414.52-	841		CORRECT 16083116 10EA	182.318	00000	000	0915	000.0000	***	50.00	NOOP
												182.318	00000	000	0910	000.0000	***	50.00	NOOP
***>	C	01810	093	000	3000	0667	(3)	2,926.52-	841		CORRECT 16081923 2EA	182.318	00000	000	0915	000.0000	***	50.00	NOOP
												182.318	00000	000	0910	000.0000	***	50.00	NOOP
***>	C	01810	093	000	3000	0667	(4)	2,926.53-	841		CORRECT 16081922 2EA	182.318	00000	000	0915	000.0000	***	50.00	NOOP
												182.318	00000	000	0910	000.0000	***	50.00	NOOP
***>	D	07393	092	000	3000	0667		23,188.23	841		FROM 1810 93 000 300 667	107.100	02906	028	0667	391.5900	***	100.00	NOOP

BATCH TOTAL: 23,188.23 TOTAL ENTRIES: 5

NOTE: ACCT 182318 IS WHOLE RECOVERABLE O&M FOR EPU IS ACCUMULATED PRIOR TO RECOVERY

SEE WP A-1

(1) 2 Laptops & accessories
(2) 10 " " "
(3) 2 " " "
(4) 2 " " "

16 Laptops traced to invoices.

6/11/09

Cheryl Lynn Smith 6/12/09

SOURCE DR #16

CC: B. SPAULDING
ML GRANT

P.1

W_NEW_GL	182318

Sum of Amount			Date				
BUCS_String	CAT	EAC	200812	200903	200904	200905	Grand Total
- - - -	MOVED_TO_INCR	0692				(2,167.66)	(2,167.66)
	REC_INITIAL	0790	269,182.99				269,182.99
- - - - Total			269,182.99			(2,167.66)	267,015.33
1810_93_000_30_667	MOVE_TO_BLKT	0841			23,188.23		23,188.23
	REC_AP_EAC	0735			~~23,367.58~~	12,325.70	35,683.28
		0741			635.76	28,373.83	29,009.59
		0841			57,201.57	3,635.91	60,837.48
1810_93_000_30_667 Total					104,383.14	44,335.44	148,718.58
1810_93_000_37_009	MOVE_TO_INCR	0625		3.83			3.83
		0646		28.52			28.52
1810_93_000_37_009 Total				32.35			32.35
1811_93_000_30_667	REC_AP_EAC	0735				354.26	354.26
		0741			211.92	199.01	410.93
		0841				27,763.59	27,763.59
1811_93_000_30_667 Total					211.92	28,316.86	28,528.78
1811_93_000_37_009	MOVE_TO_INCR	0625		3.83			3.83
		0646		28.52			28.52
1811_93_000_37_009 Total				32.35			32.35
Grand Total			269,182.99	64.70	104,595.06	70,484.64	444,327.39

EAC 841 - MICRO COMPUTER HDWE & PERIPHERAL PURCHASES
THAT MEET THRESHOLD FOR CAPITALIZATION IN BLANKET EC 28 <WP-A-2>

16 EA LAPTOPS & ASSOCIATED PERIPHERALS <WP A-3/1-1,2>

PIVOT TABLE Thru_200905.xls 1:11 PM 6/11/2009

A-1
p.2

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Revenue Reqs

WP A-1 p.1

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title: Seabrook Chgs Summ.

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1 The total charges from Seabrook were obtained from the disk provided with request no. 2.
See wp 46-1 p. 2. Jan - June 2009.

2 We selected most of the items for testing as shown on wp 46-1 p. 1.

3 The charges consist of payroll and expenses for [redacted] which is a projects manager - EPU
4 core Team at SBK and reports to the Point Beach Project Management Manager.

5 We reconciled the charges shown on wp 46-1 to the invoices for the uprate feasibility study.
The labor charges and hours were agreed to the listing attached to the invoices and to a payroll detail report
by week. The payroll detail was agreed to the basic pay statements.

6 The labor is applied an overhead of [redacted] through March 2009 and [redacted] from April 2009 on.

7 The company made an adjustment to correct the [redacted] to [redacted], see wp 46-5.
8 The documentation for the [redacted] is on
9 The documentation for the [redacted] is on 46-6/1-1/1

10 The payroll detail for [redacted] n on section 46-4, including the description, org chart and payroll
11 process.

12 A recap of payroll was reviewed for the overall rate charged for [redacted] for 2009. See wp 46-4/4. This
13 was agreed to the invoices, payroll detail and was compared to a lower outside payroll rate. Wp 46-3/1-1/1,
14 46-3/1-1/1-1.

15 Wp 46-3/2 shows the Purchase Order authorizing the charges from [redacted] for the Uprate project, showing a total
16 of $350,000.

17 Wp 46-6 shows a recap of all charges related to Seabrook for all of 2009. The total charged is $89,603.67.

(6)

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009

Title:

Jan – Dec 08 only

CONFIDENTIAL

Date	SRC	SA	BA	EAC	From ER	From WO	From LOC	To ER	To WO	To LOC	UC	ET	Amount	Quantity	
200905	52455	930891	392	901	93	891	915	70	6411	915	4	A	249.04	0	Jan 09 PR
200905	52455	931017	393	901	93	1017	914	70	6415	914	4	A	249.04	0	
200905	52455	930892	398	902	93	892	910	70	6413	910	4	A	249.04	0	
200905	52455	931018	399	902	93	1018	914	70	6417	914	4	A	249.04	0	
200902	52455	930891	392	692	93	891	915	70	6411	915	4	A	634.83	0	Dec 08 PR
200902	52455	930892	398	692	93	892	910	70	6413	910	4	A	634.83	0	
200902	52455	931018	399	692	93	1018	914	70	6417	914	4	A	634.83	0	
200902	52455	931017	393	692	93	1017	914	70	6415	914	4	A	634.86	0	
200905	52455	930891	392	692	93	891	915	70	6411	915	4	A	1,269.67	0	Jan 09 Expens
200905	52455	931017	393	692	93	1017	914	70	6415	914	4	A	1,269.67	0	
200905	52455	930892	398	692	93	892	910	70	6413	910	4	A	1,269.67	0	
200905	52455	931018	399	692	93	1018	914	70	6417	914	4	A	1,269.67	0	
200906	52455	930891	392	901	93	891	915	70	6411	915	4	A	1,980.19	0	Exp's
200906	52455	930892	398	902	93	892	910	70	6413	910	4	A	1,980.19	10	
200906	52455	931018	399	902	93	1018	914	70	6417	914	4	A	1,980.19	0	
200906	52455	931017	393	901	93	1017	914	70	6415	914	4	A	1,980.21	0	
200902	52455	930891	392	901	93	891	915	70	6411	915	4	A	3,547.07	0	Dec 08 Exp
200902	52455	930892	398	902	93	892	910	70	6413	910	4	A	3,547.07	10	
200902	52455	931018	399	902	93	1018	914	70	6417	914	4	A	3,547.07	0	
200902	52455	931017	393	901	93	1017	914	70	6415	914	4	A	3,547.10	0	
200903	52455	930891	392	692	93	891	915	70	6411	915	4	A	3,809.02	0	Feb 09 Exp
200903	52455	931017	393	692	93	1017	914	70	6415	914	4	A	3,809.02	0	
200903	52455	930892	398	692	93	892	910	70	6413	910	4	A	3,809.02	10	
200903	52455	931018	399	692	93	1018	914	70	6417	914	4	A	3,809.02	0	

45,959.36

need to do recap of both 6 mths. WP 46-6.

Sr Reg. Dir

p2

46-1

INTEGRITY BUSINESS FORMS, INC. Phone (847) 695-2828 Fax (847) 695-1608 Email: integbus@aol.com

All charges for FPL uprate Feasibility Study. (Jan dollars) Jan - June 2009 only Not tested in sample - July - Dec 09

Date	SRC	SA	BA	EAC	From ER	From WO	From LOC	To ER	To WO	To LOC	UC	ET	Amount	
200906	52455	930891	392	901	93	891	915	70	6411	915		4 A (3)	1,980.19	# 7920.28
200906	52455	930892	398	902	93	892	910	70	6413	910		4 A	1,980.19	
200906	52455	931018	399	902	93	1018	914	70	6417	914		4 A	1,980.19	
200906	52455	931017	393	901	93	1017	914	70	6415	914		4 A	1,980.21	
200902	52455	930891	392	901	93	891	915	70	6411	915		4 A 46-2 (1)	3,547.07	FPLE Seabrook
200902	52455	930892	398	902	93	892	910	70	6413	910		4 A	3,547.07	"
200902	52455	931018	399	902	93	1018	914	70	6417	914		4 A	3,547.07	"
200902	52455	931017	393	901	93	1017	914	70	6415	914		4 A	3,547.10	"
200903	52455	930891	392	692	93	891	915	70	6411	915		4 A 46-3 (2)	3,809.02	
200903	52455	931017	393	692	93	1017	914	70	6415	914		4 A	3,809.02	
200903	52455	930892	398	692	93	892	910	70	6413	910		4 A	3,809.02	
200903	52455	931018	399	692	93	1018	914	70	6417	914		4 A	3,809.02	
													37,345.17	

TOTAL ALL SEAB p2 $ 45,959

81% tested.

Reg 2

p2 shows all chgs in Jan - June 09.

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009

Title: Sample

CONFIDENTIAL

4/22/10 FW

THY PBC

(1) Invoice FPL uprate for uprate Feasibility Study - Dec 08. Allocated to 4 units (2 TP, 2 SL.) Expenses only

PO 113030 46-3/2.

(2) Invoice for Same - Feb 2009 payroll only

(3) " " - Oct 08 expenses only.

allocated to 4 units evenly. Need to source for Airfare, hotels & per diem. (reviewed up 45-4, Seabrook chgs. last audit. These charges were not included)

today's audit? 08

46-1

REDACTED

WP 46-2
Page 1

46-2/1

REDACTED

WP 46-2/1
Pages 1-5

46-2/1-1

Layout /CBROUSE PROJ DETAIL BY ELEMENT
Object WBS N-0800-80388 Upstate Possibility Studies
Cost Element 5320000 To 5610199 Relocation...
Posting Date * To *

Doc. Date	Postg Date	Object	Cost Elem.	Cost element descr.	Offic.name	Name	ValCOArCur	RefDocNo
11/21/2008	12/10/2008	N-0800-80388	5600000	BUSINESS TRAVEL: Lodging	Ian C Watters	*Trip from 10/28/08 To 11/21/08 to POINT BEACH	1,559.44	67710
10/24/2008	12/10/2008	N-0800-80388	5600000	BUSINESS TRAVEL: Lodging	Ian C Watters	*Trip from 10/13/08 To 10/24/08 to POINT BEACH	738.12	67709
12/13/2008	12/26/2008	N-0800-80388	5600000	BUSINESS TRAVEL: Lodging	Ian C Watters	*Trip from 12/09/08 To 12/13/08 to GREEN BAY (P	358.68	68829
11/21/2008	12/10/2008	N-0800-80388	5600200	BUSINESS TRAVEL: Air	Ian C Watters	*Trip from 10/28/08 To 11/21/08 to POINT BEACH	574.29	67710
12/13/2008	12/26/2008	N-0800-80388	5600200	BUSINESS TRAVEL: Air	Ian C Watters	*Trip from 12/09/08 To 12/13/08 to GREEN BAY (P	872.65	68829
11/21/2008	12/10/2008	N-0800-80388	5600300	BUSINESS TRAVEL: Car Rental	Ian C Watters	*Trip from 10/28/08 To 11/21/08 to POINT BEACH	1,019.82	67710
10/24/2008	12/10/2008	N-0800-80388	5600300	BUSINESS TRAVEL: Car Rental	Ian C Watters	*Trip from 10/13/08 To 10/24/08 to POINT BEACH	437.43	67709
12/13/2008	12/26/2008	N-0800-80388	5600300	BUSINESS TRAVEL: Car Rental	Ian C Watters	*Trip from 12/09/08 To 12/13/08 to GREEN BAY (P	276.47	68829
11/30/2008	12/10/2008	N-0800-80388	5600500	BUSINESS TRAVEL: Misc Expenses	Ian C Watters	*Trip from 11/30/08 To 11/30/08 to JUPITER WEST	3,900.00	67711
11/21/2008	12/10/2008	N-0800-80388	5600500	BUSINESS TRAVEL: Misc Expenses	Ian C Watters	*Trip from 10/28/08 To 11/21/08 to POINT BEACH	220.01	67710
10/25/2008	12/10/2008	N-0800-80388	5600500	BUSINESS TRAVEL: Misc Expenses	Ian C Watters	*Trip from 10/25/08 To 10/25/08 to Jupiter West	4,030.00	67708
10/24/2008	12/10/2008	N-0800-80388	5600500	BUSINESS TRAVEL: Misc Expenses	Ian C Watters	*Trip from 10/13/08 To 10/24/08 to POINT BEACH	53.56	67709
12/13/2008	12/26/2008	N-0800-80388	5600500	BUSINESS TRAVEL: Misc Expenses	Ian C Watters	*Trip from 12/09/08 To 12/13/08 to GREEN BAY (P	75.02	68829
12/13/2008	12/26/2008	N-0800-80388	5600700	BUSINESS TRAVEL: Occasional Use Mileage	Ian C Watters	*Trip from 12/09/08 To 12/13/08 to GREEN BAY (P	22.82	68829
*					Ian C Watters		14,188.31	
**							14,188.31	

airfare - Nov — p9
Hotel Oct — p2
Dec
Airfare - Nov. p9
" Dec. p23
Rental car - Oct, Nov - all mth. p9
p2
Dec Nov
per diem: p23 — (Oct). p7 & 31 days X 130 p5
per diem
Oct parking, tolls. p2

462

Wisconsin? See 46-7

Confidential

CONFIDENTIAL

PBC
Cap

12/06/2008 TRAVEL EXPENSE STATEMENT 7007 0

Name	Ian C Watters		Simulation
Personnel	22558	SEABROOK STATION	Engineering
Trip no	10810	FPL Energy Seabrook SCost cente	300937

ITINERARY 9100358186

Trip Destination		Reason/Location/Coun
10/13/2008	14:00 -	EPU PROJECT
10/24/2008	16:00	POINT BEACH (MANITOWOC) USA

RECEIVED DEC 09 2008

INDIVIDUAL STATEMENT

Date	RNo	Receipt	Amount in USD
10/13/08	001	Hotel	643.70
10/13/08	002	Hotel	94.42
10/13/08	003	Rental Car	487.43
10/18/08	004	Parking, Gas, Tol	27.63
10/23/08	005	Parking, Gas, Tol	25.93
Itemization for Reimburs. Amount in USD			1,279.11
Total Amount Private Expenses of Receipts In USD			0.00

738.12 P1 P1 P1

TOTAL AMOUNTS

Reimbursement Amt in USD	1,279.11

COSTS ASSIGNMENT

Trip Expenses to be Transferred (w/CO Receiver): in : USD			1,279.11
1,279.11 USD	to:		
	Company Code	7007	
	Business Area	999	
	WBS Element	N-0800-80388	
	Profit Center	3000	

Additional info for individual statement

DNo Doc.	Amount	Crcy	Date	to	Number	Ctry
001 Hotel	643.70	USD	10/13/08	10/23/08	10	US
Category/Provider	Hotel Chain					
002 Hotel	94.42	USD	10/23/08	10/24/08	1	US
Category/Provider	Hotel Chain					
003 Rental Car	487.43	USD	10/13/08	10/24/08	12	US
Category/Provider	Car Rental Company					
004 Parking, Gas, T	27.63	USD	10/13/08	10/24/08	12	US
Doc. Text	GAS					

005 Parking, Gas, T Doc. Text	GAS	25.93	USD	10/13/08	10/24/08	12 US

Prepared — 12-6-08. Date

Approved — 12/8/08 Date

Bank of America Online Banking

Account Name : World Travelers of America Platinum Plus MasterCard - 1073

10/27/2008	10/24/2008	CLARION HOTEL - AIRPOR - ARRIVAL DATE 10/23/08	$94.42	$3,013.58
10/25/2008	10/24/2008	HERTZ RENT-A-CAR - CHECK OUT DATE 10/24/088	$487.43	$2,919.16
10/25/2008	10/23/2008	BEST WESTERN MANITOWOC - ARRIVAL DATE 10/13/08	$643.70	$2,431.73
10/25/2008	10/23/2008	CORK N CLEAVER	$21.78	$1,788.03
10/24/2008	10/23/2008	BP OIL 08134324	$25.93	$1,766.25
10/24/2008	10/22/2008	HARBORSIDE RESTAURANT	$42.15	$1,740.32
10/23/2008	10/21/2008	JETBLUE L9FDLB - 10/24 PBI/JFK RNDTRP JFK/PBIJFK/PBI BI	$255.00	$1,698.17
10/23/2008	10/21/2008	CONTINEN 0573028227464 - 10/24 MKE/CLE RNDTRP CLE/MKECLE/MKE KE	$190.50	$1,443.17
10/22/2008	10/22/2008	EXPEDIA*SERVICE FEES	$7.00	$1,252.67
10/21/2008	10/20/2008	PICK N SAVE 00084089	$9.16	$1,245.67
10/21/2008	10/19/2008	CVSPHARMACY #8545 Q03	$25.19	$1,236.51
10/21/2008	10/21/2008	PAYMENT - ELECTRONIC	-$200.00	$1,211.32
10/20/2008	10/19/2008	PICK N SAVE 00084089	$11.43	$1,411.32
10/20/2008	10/18/2008	EXXONMOBIL 97245682	$27.63	$1,399.89
10/18/2008	10/17/2008	PICK N SAVE 00084089	$10.46	$1,372.26
10/17/2008	10/16/2008	CASTAWAYS	$25.00	$1,361.76
10/17/2008	10/15/2008	CVSPHARMACY #8545 Q03	$25.19	$1,336.76
10/17/2008	10/15/2008	CVSPHARMACY #8545 Q03	$13.83	$1,311.59
10/17/2008	10/08/2008	DELTA 0673776534056 - 10/09 MKE/ATL ONEWAY ATL/PBIATL/PBI BI	$100.00	$1,297.76
10/16/2008	10/14/2008	PARKERS ELBOW ROOM	$25.40	$1,197.76
10/14/2008	10/13/2008	TOOJAY'S JUPITER	$31.15	$1,172.36
10/14/2008	10/12/2008	JUNO BEACH FISH HOUSE	$57.03	$1,141.21
10/11/2008	10/09/2008			

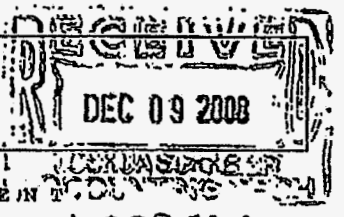
10-13 to 10-23

12/06/2008 . TRAVEL EXPENSE STATEMENT 7007 0

Name	Ian C Watters		Simulation
Personnel	22558	SEABROOK STATION	Engineering
Trip no	10809	FPL Energy Seabrook	SCost cente300937

ITINERARY

Trip Destination	Reason/Location/Coun
10/25/2008 00:00 -	EPU Uprate Project
10/25/2008 01:00	Jupiter West
	USA



INDIVIDUAL STATEMENT

0100358185

Date	RNo	Receipt	Amount in USD
10/25/08	001	Misc-General	4,030.00
Itemization for Reimburs. Amount in USD			4,030.00
Total Amount Private Expenses of Receipts In USD			0.00

TOTAL AMOUNTS

Reimbursement Amt in USD	4,030.00

COSTS ASSIGNMENT

Trip Expenses to be Transferred (w/CO Receiver): in : USD		4,030.00
4,030.00 USD	to:	
	Company Code	7007
	Business Area	999
	WBS Element	N-0800-80388
	Profit Center	3000

Additional info for individual statement

DNo	Doc.	Amount	Crcy	Date	to	Number	Ctry
001	Misc-General	4,030.00	USD	10/25/08	10/25/08	1	US
Description		PER DIEM ALLOWANCE - MONTH OF OCTOBER					

Ian Watters
Prepared

12-6-08
Date

Approved

12/8/08
Date

Confidential

PER DIEM ALLOWANCE - MONTH OF OCTOBER 2008

	DATE	PER DIEM
OCTOBER	1	$130.00
	2	$130.00
	3	$130.00
	4	$130.00
	5	$130.00
	6	$130.00
	7	$130.00
	8	$130.00
	9	$130.00
	10	$130.00
	11	$130.00
	12	$130.00
	13	$130.00
	14	$130.00
	15	$130.00
	16	$130.00
	17	$130.00
	18	$130.00
	19	$130.00
	20	$130.00
	21	$130.00
	22	$130.00
	23	$130.00
	24	$130.00
	25	$130.00
	26	$130.00
	27	$130.00
	28	$130.00
	29	$130.00
	30	$130.00
	31	$130.00
	TOTAL	$4,030.00

12/06/2008 TRAVEL EXPENSE STATEMENT 70070

Name	Ian C Watters		Simulation
Personnel	22558	SEABROOK STATION	Engineering
Trip no	10812	FPL Energy Seabrook	SCost cente300937

ITINERARY

0100358188

Trip Destination	Reason/Location/Coun
11/30/2008 00:00 -	EPU PROJECT
11/30/2008 14:00	JUPITER WEST
	USA

RECEIVED
DEC 09 2008

INDIVIDUAL STATEMENTS

Date	RNo	Receipt	Amount in USD
11/30/08	001	Misc-General	3,900.00
Itemization for Reimburs. Amount in USD			3,900.00
Total Amount Private Expenses of Receipts In USD			0.00

TOTAL AMOUNTS

Reimbursement Amt in USD	3,900.00

COSTS ASSIGNMENT

Trip Expenses to be Transferred (w/CO Receiver): in : USD		3,900.00
3,900.00 USD	to:	
	Company Code	7007
	Business Area	999
	WBS Element	N-0800-80388
	Profit Center	3000

Additional info for individual statement

DNo Doc.	Amount	Crcy	Date	to	Number	Ctry
001 Misc-General	3,900.00	USD	11/30/08	11/30/08	1	US
Description	PER DIEM ALLOWANCE - MONTH OF NOVEMBER					

Ian Watters
Prepared

12-6-08
Date

Approved

12/8/08
Date

Confidential

PER DIEM ALLOWANCE - MONTH OF NOVEMBER 2008

	DATE	PER DIEM
NOVEMBER	1	$130.00
	2	$130.00
	3	$130.00
	4	$130.00
	5	$130.00
	6	$130.00
	7	$130.00
	8	$130.00
	9	$130.00
	10	$130.00
	11	$130.00
	12	$130.00
	13	$130.00
	14	$130.00
	15	$130.00
	16	$130.00
	17	$130.00
	18	$130.00
	19	$130.00
	20	$130.00
	21	$130.00
	22	$130.00
	23	$130.00
	24	$130.00
	25	$130.00
	26	$130.00
	27	$130.00
	28	$130.00
	29	$130.00
	30	$130.00
	TOTAL	$3,900.00

12/06/2008 TRAVEL EXPENSE STATEMENT 7007 0

Name	Ian C Watters		Simulation
Personnel	22558	SEABROOK STATION	Engineering
Trip no	10811	FPL Energy Seabrook SCost cente	300937

ITINERARY

Trip Destination	Reason/Location/Coun
10/28/2008 07:00 -	EPU PROJECT
11/21/2008 23:00	POINT BEACH (MANITOWOC)
	USA

INDIVIDUAL STATEMENT

Date	RNo	Receipt	Amount in USD
11/07/08	002	Hotel	643.70
11/08/08	003	Hotel	64.37
11/15/08	004	Hotel	458.43
11/21/08	001	Airfare	574.29
11/21/08	005	Hotel	392.94
11/21/08	006	Parking, Gas, Tol	140.06
11/21/08	007	Rental Car	1,019.82
11/21/08	008	Misc-General	15.00
11/21/08	009	Parking, Gas, Tol	64.95
Itemization for Reimburs. Amount in USD			3,373.56
Total Amount Private Expenses of Receipts In USD			0.00

RECEIVED DEC 09 2008 JOSHUA SUMREIN ACCOUNTING 0100358187

① = 1559.44 ↓ Hotel p1

p1

p1

TOTAL AMOUNTS

Reimbursement Amt in USD	3,373.56

COSTS ASSIGNMENT

Trip Expenses to be Transferred (w/CO Receiver): in : USD			3,373.56
3,373.56 USD	to:		
	Company Code	7007	
	Business Area	999	
	WBS Element	N-0800-80308	
	Profit Center	3000	

Additional info for individual statement

DNo Doc.	Amount	Crcy	Date	to	Number	Ctry
002 Hotel	643.70	USD	10/28/08	11/07/08	10	US
Category/Provider	Hotel Chain					
003 Hotel	64.37	USD	11/07/08	11/08/08	1	US
Category/Provider	Hotel Chain					
004 Hotel	458.43	USD	11/08/08	11/15/08	7	US
Category/Provider	Hotel Chain					

001 Airfare Category/Provider	574.29 Airline	USD	10/28/08	11/21/08		US
005 Hotel Category/Provider	392.94 Hotel Chain	USD	11/15/08	11/21/08	6	US
006 Parking, Gas, T Description	140.06 PARKING PBI	USD	11/10/08	11/21/08	12	US
007 Rental Car Category/Provider	1,019.82 Car Rental Company	USD	10/28/08	11/21/08	25	US
008 Misc-General Description	15.00 BAGGAGE FEE	USD	10/28/08	11/21/08	1	US
009 Parking, Gas, T Doc. Text	64.95 GAS	USD	10/28/08	11/21/08	25	US

Prepared

12-6-08
Date

Approved

12/8/08
Date

Confidential

TRAVELEADERS

Information for Trip Locator: IDTFFY

TOTAL INVOICE AMOUNT: $399.29

ELECTRONIC Ticket Number: 0057385635558
Invoice Number: 0383075
Ticket Amount: $399.29

Form of Payment: CA**********1073

Flight re-scheduled due to extension of Point Beach outage support.

This ticket information applies to the following flight(s):

CONTINENTAL flight 3103 from MILWAUKEE to HOUSTON on NOVEMBER 07.
CONTINENTAL flight 1830 from HOUSTON to WEST PALM BEACH on NOVEMBER 07.
CONTINENTAL flight 2398 from WEST PALM BEACH to HOUSTON on NOVEMBER 10.
CONTINENTAL flight 2948 from HOUSTON to MILWAUKEE on NOVEMBER 10.

Re-schedule change $150.00
Agent fee $25.00
Ticket 399.29
Total $574.29

Please do not respond to this message via email. This is an auto-generated message and can not process your reply.

Thank you for using Traveleaders for your travel needs.

CORREX generated this email at 0544P, on 03NOV.

Passengers	Reference #	Frequent Flyer #
WATTERS/IAN C	0042.1201.50019436	DL2420516821, US7Y820D2

FPL TRAVEL DEPARTMENT - 305-552-3650
CLIQBOOK TECHNICAL SUPPORT 800-424-3434 EXT.259
CLIQBOOK EXISTING RESERVATIONS - 305-552-3650
FOR EMERGENCY RESERVATIONS WITHIN THE U.S.
AFTER NORMAL BUSINESS HOURS, DIAL 800-500-1742
** PLEASE REFER TO EMERGENCY CODE S-0FIA **
ACCESS VIRTUALLY THERE AT WWW.VIRTUALLYTHERE.COM
ENTER YOUR TRIP LOCATOR AND THE TRAVELERS LAST NAME
THE REQUIRED E-MAIL IS CLIENT*AT*TRAVELEADERS.COM

AIR - Friday, November 07

Continental Flight 3103 Economy

Operated by /EXPRESSJET AIRLINES INC DBA CO EXPRESS

From: Milwaukee General Mitchell Airport, WI
2:23 pm, Friday, November 07
Unspecified Terminal

To: Houston George Bush Intercontinental Airport, TX
5:20 pm, Friday, November 07
TERMINAL B

Seats: 19A WATTERS/IAN C Confirmed

Equipment: Embraer Emb 145 Jet
Duration: 2 hours and 57 minutes
Status: Confirmed

AIR – Friday, November 07

Continental Flight 1830 Economy

From: Houston George Bush Intercontinental Airport, TX
7:57 pm, Friday, November 07
TERMINAL C

To: West Palm Beach Int'l Airport, FL
11:25 pm, Friday, November 07
Unspecified Terminal

Equipment: Boeing 737-700 Jet
Duration: 2 hours and 28 minutes
Status: Confirmed

AIR – Monday, November 10

Continental Flight 2398 Economy

Operated by /EXPRESSJET AIRLINES INC DBA CO EXPRESS

From: West Palm Beach Int'l Airport, FL
11:15 am, Monday, November 10
Unspecified Terminal

To: Houston George Bush Intercontinental Airport, TX
1:09 pm, Monday, November 10
TERMINAL B

Seats: 16C WATTERS/IAN C Confirmed

Equipment: Embraer Emb 145 Jet
Duration: 2 hours and 54 minutes
Meals: Snack or Brunch
Status: Confirmed

AIR – Monday, November 10

Continental Flight 2948 Economy

Operated by /EXPRESSJET AIRLINES INC DBA CO EXPRESS

From: Houston George Bush Intercontinental Airport, TX
3:30 pm, Monday, November 10
TERMINAL B

To: Milwaukee General Mitchell Airport, WI
6:07 pm, Monday, November 10
Unspecified Terminal

Seats: 18A WATTERS/IAN C Confirmed

Equipment: Embraer Emb 145 Jet
Duration: 2 hours and 37 minutes
Status: Confirmed

CAR – Monday, November 10

Hertz Rent-A-Car

Pick up: Milwaukee General Mitchell Airport, WI
6:07 pm, Monday, November 10

Drop off: Milwaukee General Mitchell Airport, WI
5:00 pm, Friday, November 14

Type: Intermediate 2-4 Door Auto A/C
Rate: USD 38.00 Daily,
Unlimited Free Miles,
USD 19.00 Extra Hour Rate,
Unlimited Free Miles,
Rate NOT Guaranteed
Approx Rental Cost: USD 197.54
Confirmation: E18741840E7
Client ID: @XXXXXX1233
Corporate Discount: 25499
Status: Confirmed

Supplemental Information: NONSMOKING

HOTEL – Monday, November 10

35 BEST WESTERN LAKEFRONT HOTEL

Address: 101 MARITIME DRIVE
MANITOWOC WI 54220 MANITOWOC
** DIRECT CONNECT PARTICIPANT **
Telephone: 1-920-682-7000
Fax: 1-920-682-7013
Cancellation Policy: 6PM DAY OF ARRIVAL
Client ID: 6006637297444952
Supplemental Information: NONSMOKING

Chain: Best Western
Check out: Friday, November 14
Rate: USD 57.99 per night
Confirmation: 382250840-
Corporate Discount: 01032370
Status: Confirmed

MISCELLANEOUS - Thursday, May 14

PROCESSING FEE

General Remarks

****

ALL PERSONS TRAVELING BY AIR TO/FROM
US,CANADA,MEXICO,CENTRAL AND S AMERICA,CARIBBEAN
AND BERMUDA ARE REQUIRED TO PRESENT A VALID PASSPORT
A PHOTO ID AND BOARDING CARD REQUIRED FOR SECURITY
CHECK POINTS
***** VISIT OUR SITE AT WWW.TRAVELEADERS.COM *****
****

CHECKED BAGGAGE POLICIES VARY BY AIRLINE,FREQUENT FLYER
STATUS, BOOKING CLASS, BAG SIZE AND WEIGHT. FEE MAY
APPLY IF 1. YOU PLAN TO CHECK A BAG OR 2. YOU
PLAN TO CARRY SPORTS EQUIPMENT OR AN ODD SHAPED ITEM
OR 3. YOUR BAG EXCEED AIRLINE DIMENSION/WEIGHT LIMITS.
****

FOR VACATION TRAVEL ASSISTANCE, PLEASE CALL
1-888-398-5548 OR VISIT WWW.FPLVACATIONS.COM

** AIRFARE QUOTES **
AIRFARES ARE SUBJECT TO CHANGE AND ARE NOT GUARANTEED
UNTIL TICKETS ARE ISSUED.
** CAR RENTALS **
FOR RENTALS OUTSIDE US, PLEASE ACCEPT THE FOLLOWING
INSURANCE-- LIABILITY 100/300 , LOSS DAMAGE WAIVER, AND
PROPERTY DAMAGE.
** ITINERARY CHANGES **
ITINERARY CHANGES NEED TO BE CALLED INTO TRAVELEADERS.

THIS IS A NON-REFUNDABLE TICKET, CHANGES SUBJECT TO FEES
NON-REFUNDABLE TICKETS WILL LOSE THEIR VALUE UNLESS THE
RESERVATION IS CANCELLED PRIOR TO EACH FLIGHT DEPARTURE
CAR RESTRICTIONS APPLY TO RENTERS UNDER 25 YEARS OLD
AND/OR THOSE NOT HOLDING A MAJOR CREDIT CARD
YOUR CONTINENTAL AIRLINES RECORD LOCATOR IS DHWQL8

Best Western Lakefront Hotel

101 Maritime Drive

Manitowoc, WI 54220

Phone: (920)682-7000 Fax: (920)682-7013

Nov 07, 2008
7:05 am

IAN C WATTERS

Account #: 120483
Room Number: 310
Rate: $57.99
Pay Method: XXXXXXXXXXXX1073 MC

Arrival Date: Tuesday, October 28, 2008
Departure Date: Friday, November 07, 2008

Member #: 438929746/01P1

Date	Department	Reference	Voucher	Room	Debit	Credit
10/28/2008	Room postings	Auto Posted		310	$57.99	
10/28/2008	Room Tax	Auto Posted		310	$6.38	
10/29/2008	Room postings	Auto Posted		310	$57.99	
10/29/2008	Room Tax	Auto Posted		310	$6.38	
10/30/2008	Room postings	Auto Posted		310	$57.99	
10/30/2008	Room Tax	Auto Posted		310	$6.38	
10/31/2008	Room postings	Auto Posted		310	$57.99	
10/31/2008	Room Tax	Auto Posted		310	$6.38	
11/1/2008	Room postings	Auto Posted		310	$57.99	
11/1/2008	Room Tax	Auto Posted		310	$6.38	
11/2/2008	Room postings	Auto Posted		310	$57.99	
11/2/2008	Room Tax	Auto Posted		310	$6.38	
11/3/2008	Room postings	Auto Posted		310	$57.99	
11/3/2008	Room Tax	Auto Posted		310	$6.38	
11/4/2008	Room postings	Auto Posted		310	$57.99	
11/4/2008	Room Tax	Auto Posted		310	$6.38	
11/5/2008	Room postings	Auto Posted		310	$57.99	
11/5/2008	Room Tax	Auto Posted		310	$6.38	
11/6/2008	Room postings	Auto Posted		310	$57.99	
11/6/2008	Room Tax	Auto Posted		310	$6.38	
11/7/2008	MasterCard	CHECKED-OUT	mg	310		$643.70

Balance: $0.00

By Signing below, I give authorization to the Best Western Lakefront to charge the credit card given for the amount stated.

Signature _____

Confidential

14

Best Western Lakefront Hotel

101 Maritime Drive

Manitowoc, WI 54220

Phone: (920)682-7000 Fax: (920)682-7013

Nov 08, 2008
6:29 am

IAN C WATTERS

Account #: 120825
Room Number: 366
Rate: $57.99
Pay Method: XXXXXXXXXXXX1073 MC

Arrival Date: Friday, November 07, 2008
Departure Date: Saturday, November 08, 2008

Member #: 438929746/01P1

Date	Department	Reference	Voucher	Room	Debit	Credit
11/7/2008	Room postings	Auto Posted		366	$57.99	
11/7/2008	Room Tax	Auto Posted		366	$6.38	
11/8/2008	MasterCard	CHECKED-OUT	ss	366		$64.37

Balance: $0.00

By Signing below, I give authorization to the Best Western Lakefront to charge the credit card given for the amount stated.

Signature _____

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FOX HILLS RESORT
Always in Season

250 W. Church ST.
Mishicot, WI 54228-0129
920-755-2376
www.foxhillsresort.com

Ian Watters
5380 N Ocean Dr
West Palm Beach, FL 33404

Room	Folio	CheckIn	CheckOut	Balance
1047	78017	11/08/08	11/21/08	0.00
Master Folio				

Date	Room	Description / Voucher	Charges	Credits	Balance
11/08/08	1047	Group Room Taxable	59.00	0.00	59.00
11/08/08	1047	Sales Tax - 5.000%	2.95	0.00	61.95
11/08/08	1047	Room/Bed Tax - 6.000%	3.54	0.00	65.49
11/09/08	1047	Group Room Taxable	59.00	0.00	124.49
11/09/08	1047	Sales Tax - 5.000%	2.95	0.00	127.44
11/09/08	1047	Room/Bed Tax - 6.000%	3.54	0.00	130.98
11/10/08	1047	Group Room Taxable	59.00	0.00	189.98
11/10/08	1047	Sales Tax - 5.000%	2.95	0.00	192.93
11/10/08	1047	Room/Bed Tax - 6.000%	3.54	0.00	196.47
11/11/08	1047	Group Room Taxable	59.00	0.00	255.47
11/11/08	1047	Sales Tax - 5.000%	2.95	0.00	258.42
11/11/08	1047	Room/Bed Tax - 6.000%	3.54	0.00	261.96
11/12/08	1047	Group Room Taxable	59.00	0.00	320.96
11/12/08	1047	Sales Tax - 5.000%	2.95	0.00	323.91
11/12/08	1047	Room/Bed Tax - 6.000%	3.54	0.00	327.45
11/13/08	1047	Group Room Taxable	59.00	0.00	386.45
11/13/08	1047	Sales Tax - 5.000%	2.95	0.00	389.40
11/13/08	1047	Room/Bed Tax - 6.000%	3.54	0.00	392.94
11/14/08	1047	Group Room Taxable	59.00	0.00	451.94
11/14/08	1047	Sales Tax - 5.000%	2.95	0.00	454.89
11/14/08	1047	Room/Bed Tax - 6.000%	3.54	0.00	458.43
11/15/08	1047	Visa/Mastercard - ...1073 AP: 00510B	0.00	458.43	0.00
11/15/08	1047	Group Room Taxable	59.00	0.00	59.00
11/15/08	1047	Sales Tax - 5.000%	2.95	0.00	61.95
11/15/08	1047	Room/Bed Tax - 6.000%	3.54	0.00	65.49
11/16/08	1047	Group Room Taxable	59.00	0.00	124.49
11/16/08	1047	Sales Tax - 5.000%	2.95	0.00	127.44
11/16/08	1047	Room/Bed Tax - 6.000%	3.54	0.00	130.98
11/17/08	1047	Group Room Taxable	59.00	0.00	189.98
11/17/08	1047	Sales Tax - 5.000%	2.95	0.00	192.93
11/17/08	1047	Room/Bed Tax - 6.000%	3.54	0.00	196.47
11/18/08	1047	Group Room Taxable	59.00	0.00	255.47
11/18/08	1047	Sales Tax - 5.000%	2.95	0.00	258.42
11/18/08	1047	Room/Bed Tax - 6.000%	3.54	0.00	261.96
11/19/08	1047	Group Room Taxable	59.00	0.00	320.96
11/19/08	1047	Sales Tax - 5.000%	2.95	0.00	323.91
11/19/08	1047	Room/Bed Tax - 6.000%	3.54	0.00	327.45

MB
11/21/2008 07:07 AM

Thank you for staying with us!
If you have a question regarding your bill
please stop by the front desk

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Mishicot, WI 54228-0129
920-755-2376
www.foxhillsresort.com

Ian Watters
5380 N Ocean Dr
West Palm Beach, FL 33404

Room	Folio	CheckIn	CheckOut	Balance
1047	78017	11/08/08	11/21/08	0.00
Master Folio				

Date	Room	Description / Voucher	Charges	Credits	Balance
11/20/08	1047	Group Room Taxable	59.00	0.00	386.45
11/20/08	1047	Sales Tax - 5.000%	2.95	0.00	389.40
11/20/08	1047	Room/Bed Tax - 6.000%	3.54	0.00	392.94
11/21/08	1047	Visa/Mastercard - ...1073 AP: 00568B	0.00	392.94	0.00

MB
11/21/2008 07:07 AM

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WTA

WorldPoints

Prepared for: LINDA S WATTERS

Account Number: 5490 3565 3688 1073

December 2008 Statement

Credit Line: $24,400.00

Cash or Credit Available: $22,215.19

Transactions

Payments and Credits	Promotional Offer ID	Posting Date	Transaction Date	Reference Number	Account Number	Amount
PAYMENT - ELECTRONIC		11/12				3,600.00 CR
PAYMENT - ELECTRONIC		11/18				1,600.00 CR
CONTINEN 0573879512301 CORAL GABLE FL		11/19		0156	1073	321.38 CR
WATTERS/IAN C 11/17 MKE/CLE RNDTRP EWR/MKE						
Purchases and Adjustments						
PICK N SAVE 00064089 TWO RIVERS WI		11/03	11/01	0486	1073	28.26
PICK N SAVE 00064089 TWO RIVERS WI		11/03	11/02	2554	1073	19.93
EXXONMOBIL 97245682 TWO RIVERS WI		11/03	11/02	7347	1073	20.31
CONTINEN 0573856355586 CORAL GABLE FL		11/05	11/03	1260	1073	399.29
WATTERS/IAN C 11/07 MKE/IAH RNDTRP IAH/MKE						
JETBLUE W66VCG 8005382583 CT		11/05	11/03	0652	1073	169.50
WATTERS/LINDA 11/10 PBI/BOS ONEWAY						
PICK N SAVE 00064089 TWO RIVERS WI		11/05	11/04	1966	1073	11.92
PICK N SAVE 00064089 TWO RIVERS WI		11/06	11/05	24190	1073	17.38
PICK N SAVE 00064089 TWO RIVERS WI		11/07	11/06	7042	1073	19.27
HARBORSIDE RESTAURANT MANITOWOC WI		11/10	11/07	3508	1073	34.90
BEST WESTERN MANITOWOC MANITOWOC WI		11/10	11/07	0076	1073	643.70
ARRIVAL DATE 10/28/08						
BEST WESTERN MANITOWOC MANITOWOC WI		11/10	11/08	0033	1073	64.37
ARRIVAL DATE 11/07/08						
FOX HILLS RESORT MISHICOT WI		11/10	11/09	0219	1073	21.93
ARRIVAL DATE 11/07/08						
PICK N SAVE 00064089 TWO RIVERS WI		11/10	11/09	0254	1073	28.63
PICK N SAVE 00064089 TWO RIVERS WI		11/12	11/10	0020	1073	23.89
PICK N SAVE 00064089 TWO RIVERS WI		11/12	11/11	5847	1073	11.43
EXXONMOBIL 97245682 TWO RIVERS WI		11/12	11/11	6035	1073	21.98
PICK N SAVE 00064089 TWO RIVERS WI		11/14	11/13	6007	1073	35.61
CONTINEN 0573879512301 CORAL GABLE FL		11/17	11/15	0126	1073	321.38
WATTERS/IAN C 11/17 MKE/CLE RNDTRP EWR/MKE						

Transactions Continued

Purchases and Adjustments	Promotional Offer ID	Posting Date	Transaction Date	Reference Number	Account Number	Amount
FOX HILLS RESORT MISHICOT WI		11/17	11/15	0093	1073	21.64
ARRIVAL DATE 11/13/08						
PICK N SAVE 00064089 TWO RIVERS WI		11/17	11/15	6696	1073	12.60
JETBLUE U2THDI 8005382583 CT		11/17	11/15	5192	1073	114.50
WATTERS/LINDA 11/20 BOS/PBI ONEWAY						
PICK N SAVE 00064089 TWO RIVERS WI		11/18	11/17	0039	1073	28.45
MISHICOT FAMILY MAR MISHICOT WI		11/21	11/19	3297	1073	9.50
FOX HILLS RESORT MISHICOT WI		11/21	11/20	0016	1073	458.43
ARRIVAL DATE 11/08/08						
FOX HILLS RESORT MISHICOT WI		11/21	11/20	0057	1073	13.00
ARRIVAL DATE 11/18/08						
BP OIL 06134324 MILWAUKEE WI		11/22	11/21	0304	1073	5.28
HERTZ RENT-A-CAR MILWAUKEE WI		11/22	11/21	1680	1073	1,019.02
CHECK OUT DATE 11/21/08						
FOX HILLS RESORT MISHICOT WI		11/22	11/21	0047	1073	33.19
ARRIVAL DATE 11/19/08						
FOX HILLS RESORT MISHICOT WI		11/22	11/21	0044	1073	392.94
ARRIVAL DATE 11/08/08						
EXXONMOBIL 97245682 TWO RIVERS WI		11/22	11/21	1089	1073	17.40
HOULIHANS TAKEOUT A ATLANTA GA		11/24	11/21	4317	1073	8.65
PARADIES #059 MILWAUKEE WI		11/24	11/21	8757	1073	10.33
AIRPORT FOOD & BEVERAG MILWAUKEE WI		11/24	11/21	6508	1073	22.18
CONTINEN 0526052952434 MILWAUKEE WI		11/24	11/21	0888	1073	15.00
WATTERS /FIRST 11/21 MKE/IAH ONEWAY IAH/PBI						
SUPERCUTS NORTH PALM BEFL		11/24	11/22	3028	1073	17.00
SINGER ISLAND GAS STAT RIVIERA BEACHFL		12/01	11/29	7592	1073	29.12

WORLDPOINTS

3,777 MONTHLY EARNINGS

0 BONUS POINTS THIS MONTH

75,784 POINTS AVAILABLE

Important Information About Your Account

WITH YOUR WTA MASTERCARD CREDIT CARD YOU RECEIVE A FREE WTA MEMBERSHIP.
SET UP YOUR WTA MEMBERSHIP ACCOUNT AT WORLDTRAVELERS.ORG/GETUSERNAME.ASP.
FOLLOW PROMPTS FOR WTA CREDIT CARDHOLDERS TO SET UP YOUR ACCOUNT FOR FREE!

Confidential

IAN C WATTERS OR
LINDA S WATTERS

Account Number: 0094 4288 8917

Account Name	Account Number	Qualifying Balance ($)	Type of Balance	Date
Regular Checking	0094 4288 8917	5,194.62	Average	11-19
Money Market Savings	0045 8060 2348	4,622.24	Average	11-19
WTA	5490 3565 3688 1073	133.77	Current	11-19
WTA		25,000.00	Credit	08-05

Total Qualifying Balance $34,950.63

Thank you for banking with us. The monthly maintenance fee was waived this statement cycle because you are a Preferred customer who maintained a qualifying balance of $10,000.

Regular Checking Additions and Subtractions

Date Posted	Amount($)	Resulting Balances($)	Transactions
10-27	24.06-	7,737.19	CheckCard 1026 Chuck E Cheese Qff Concord On 74064498300820130734272
10-27	0.72-	7,736.47	CheckCard 1026 Chuck E Cheese Qff Concord On 74064498300820130734272 International Transaction Fee
10-28	2,844.20-	4,892.27	Check 506
10-28	34.17-	4,858.10	CheckCard 1027 Vonage *price+ taxes 866-243-4357 NJ 24692168301000510178142
10-28	3.53-	4,854.57	CheckCard 1026 Canada'S Wonderland Vaughan On 74500018301667463789150
10-28	0.11-	4,854.46	CheckCard 1026 Canada'S Wonderland Vaughan On 74500018301667463789150 International Transaction Fee
11-03	4.04-	4,850.42	CheckCard 1101 Burger King #4090 Q07 Jupiter FL 24792628307206480800245
11-05	46.18-	4,804.24	CheckCard 1104 Crown Wine&spirits 66 North Palm Befl 24055238309200988400598
11-06	3.71-	4,800.53	CheckCard 1105 Mcdonald'S F17320 Boynton Beachfl 24427338310720015677104
11-12	112.80-	4,687.73	CheckCard 1110 Caremark Mail 800-841-5550 IL 24445008316526199817163
11-12	43.00-	4,644.73	CheckCard 1110 C&j Trailways Portsmouth NH 24008708316463151341012
11-18	150.00-	4,494.73	CheckCard 1115 Continental 00529261711 Houston TX 24792628322655322182207
11-18	25.00-	4,469.73	CheckCard 1115 Continental 00529261712 Houston TX 24792628322655322182215

Charges for re-scheduled flight.

Checks Posted in Numerical Order

Check #	Posting Date	Amount($)
506	10-28	2,844.20

Total Checks Posted $2,844.20

Continental Airlines

Excess Baggage Receipt

Issue Date: 1 NOV [illegible]8 MKE ATO

Continental Airlines

Excess Baggage Document	Description	Qty	Fees
00526052952434	Excess Pieces:	1	$15.00
	Overweight Fees (51 - 70 lbs.):	0	$0.00
Ticket Number	Oversized Fees (63 - 115 in.):	0	$0.00
0052174796221			

Method of Payment
MasterCard XXXXXXXXXXXX1073

Cardholder Name
IAN WATTERS

EXCESS BAGGAGE FEES Total Fees: **USD $15.00**

Confirmation: **DHWQL8**

Excess Baggage Terms and Conditions:
- All excess baggage is subject to space availability.
- Receipt for payment must be presented at bag check.
- For refunds or adjustments, see a Continental representative.

Carrier	Routing
CO*	MKE - IAH
CO	IAH - PBI

CUSTOMER COPY

AGENT REFERENCE: GG E 3C BAG

Hertz

MITCHELL [illegible]

RR 545531685 #01

IAN
WATTERS

VEHICLE: 02298 / 1323062
08FCUS LIC: IL 921 4609
FUEL: 8/8 OUT 8/8 IN
CDP: 25499 - FLORIDA POWER & LIGHT CO

RES: E1801353201 / 4533A / C
COMPLETED BY: 3441 / WINIL12

RENTED: MITCHELL FIELD AP
RENTAL: 10/28/08 17:30
RETURN: 11/21/08 10:18

PLAN IN: 4533A RATE CLASS: C
PLAN OUT: 4533A

MILES IN: 14300 TR-X MILES
MILES OUT: 13384 MILES ALLOWED
MILES DRIVEN: 916 MILES CHARGED

WEEKS	3 @ $ 228.00 / WEEK	$	684.00
EX DAYS	3 @ $ 38.00 / DAY	$	114.00
SUBTOTAL		T$	798.00
CONCESSION FEE RECOVERY		T$	88.69
LDW	INCLUDED IN 4533A RATE		
LIS	DECLINED		
PAI, PEC	DECLINED		
TRF/CFC/VLC		$	10.57
ENERGY SURCHARGE		$	1.03
TAX 13.600% ON	887.72	$	120.73
NET DUE		$	1019.02

PAID BY MC XXXX [illegible]973

WELCOME
AIRPORT AMOCO
HAVE A BLESSED DAY
6134324

TRAN # 10400100
DATE 11/21/08 10:12
PUMP # 04
PRODUCT: BLUE
GALLONS: 2.858
PRICE/G: $ 1.849
FUEL SALE $ 5.28

MASTERCARD
XXXXXXXXXXXX1073
Auth #: 01508B
Ref: 8B613036
Resp Code: 000
Stan: 0828636612

SITE ID: 6134324

Earn a 5% rebate
with the BP Visa
Take application
and Apply Today

AIRPORT AMOCO
HAVE A BLESSED DAY
THANKYOU

DLR# 9724568
PATSY'S MOBIL
TWO RIVE WI
11/11/08 18:03
ACCT#
MasterCard X1073 107
INV# H5W6691
AUTH# 00512B
PUMP# 6
Regular 10.313G
SELF
PRICE/GAL $2.129
FUEL TOTAL $21.96

TOTAL $21.96

THANK YOU
PLEASE STOP AGAIN

-THANK YOU-

DLR# 9724568
PATSY'S MOBIL
TWO RIVE WI
11/02/08 09:43
ACCT#
MasterCard X1073 107
INV# H5W5688
AUTH# 04518B
PUMP# 3
Regular 8.603G
SELF
PRICE/GAL $2.389
FUEL TOTAL $20.31

TOTAL $20.31

THANK YOU
PLEASE STOP AGAIN

-THANK YOU-

GAS.

20.31
5.28
17.40
21.96

$64.95.

DLR# 9724568
PATSY'S MOBIL
TWO RIVE WI
11/21/08 08:24
ACCT#
MasterCard X1073 107
INV# H5W3004
AUTH# 02527B
PUMP# 6
Regular 9.163G
SELF
PRICE/GAL $1.899
FUEL TOTAL $17.40

TOTAL $17.40

THANK YOU
PLEASE STOP AGAIN

-THANK YOU-

Confidential

PALM
INT'L A
561-471-7

RECEIPT H7

LONG TERM GARAGE
CASHIER ID: 28
PRO NO. 7450
TICKET NO. 16259
ENTRY TIME:
11/10/08 10:05
EXIT TIME:
11/21/08 00:18
PARK-DUR.: HRS:MIN
10 DAYS 14:13
FEE: $ 132.00
TAX: $ 8.06
VAL: $ 0.00
ENTRY STATION: 4
RATE CODE: F

$ 140.06

KIND OF MENT
VISA
XXXXXX 036

Continental Airlines *ITINERARY PAGE* *NOT VALID FOR TRAVEL* 1OF1 **Continental Airlines**

WATTERS/IANC

FROM - TO	AIRLINE	FLT	DATE	TIMES
MILWAUKEE WI - ATLANTA	DELTA AIR LINES INCS	1527	21NOV	DEP 346P
COACH CLASS	AIRPORT CHECK-IN			ARV 647P
OPERATED BY: DELTA AIR LINES INCH				
ATLANTA - WEST PALM BE	DELTA AIR LINES INCS	1019	21NOV	DEP 800P
COACH CLASS	AIRPORT CHECK-IN			ARV 942P
OPERATED BY: DELTA AIR LINES INCH				

ITINERARY

THANK YOU FOR CHOOSING CONTINENTAL

FOR CONTINENTAL RESERVATIONS/INFORMATION CALL 1-800-525-0280

12/16/2008 T R A V E L E X P E N S E S T A T E M E N T 7007 # 0

Name	Ian C Watters		Simulation
Personnel	22558	SEABROOK STATION	Engineering
Trip no	10840	FPL Energy Seabrook SCost cente	300937

I T I N E R A R Y

0100359917

RECEIVED
DEC 17 2008
JOSHUA SCHREER
ACCOUNTING TECH

Trip Destination		Reason/Location/Country
12/09/2008	12:00 -	EPU PROJECT
12/13/2008	18:00	GREEN BAY (POINT BEACH) USA

P E R - D I E M S E T T L E M E N T

PAID ACH
DEC 30 2008

Travel costs				
Date Type	Company amt	No.Ms/kms	Reimburs.amount in USD	
12/09/08 Car ToMl	0.59	25	14.63	
12/13/08 Car ToMl	0.59	14	8.19	
Tot. amounts travel costs in USD			22.82	
Total amounts PD/FR settlement in USD			22.82	

I N D I V I D U A L S T A T E M E N T

Date	RNo	Receipt	Amount in USD	
12/09/08	001	Airfare	872.65	P1
12/09/08	002	Hotel	358.68	
12/09/08	003	Rental Car	276.47	P1
12/09/08	004	Parking, Gas, Tol	15.02	
12/09/08	005	Parking, Gas, Tol	60.00	
Itemization for Reimburs. Amount in USD			1,582.82	

T O T A L A M O U N T S

Reimbursement Amt in USD	1,605.64

C O S T S A S S I G N M E N T

Trip Expenses to be Transferred (w/CO Receiver): in : USD		1,605.64
1,605.64 USD to:		
Company Code	7007	
Business Area	999	
WBS Element	N-0800-80388	
Profit Center	3000	

Additional info for individual statement

DNo Doc.	Amount	Crcy	Date	to	Number	Ctry
001 Airfare	872.65	USD	12/09/08	12/13/08		US
Category/Provider	Airline					
002 Hotel	358.68	USD	12/09/08	12/13/08	4	US
Category/Provider	Hotel Chain					
003 Rental Car	276.47	USD	12/09/08	12/13/08	5	US
Category/Provider	Car Rental Company					
004 Parking, Gas, T	15.02	USD	12/09/08	12/13/08	5	US
Doc. Text	GAS					
005 Parking, Gas, T	60.00	USD	12/09/08	12/13/08	5	US
Description	PARKING AT PBI AIRPORT					

A D D I T I O N A L M I L E A G E I N F O R M A T I O N

Date	Vehicle Ty.	Vehicle Class	Tot.m/km	Passenger
12/09/08	Car	All vehicle classes	25	
Start Loc.		JUPITER WEST		
EndLoc		PBI		
12/13/08	Car	All vehicle classes	14	
Start Loc.		PBI		
EndLoc		SINGER ISLAND		

Tom Watters
Prepared.

12-16-08
Date

Approved MFMORAN

12-16-08
Date

TRAVELEADERS

Information for Trip Locator: HHKESJ

TOTAL INVOICE AMOUNT: $872.65

ELECTRONIC Ticket Number: 0067392340036
Invoice Number: 0388043
Ticket Amount: $872.65

Form of Payment: CA**********1073

This ticket information applies to the following flight(s):

DELTA AIRLINES flight 2846 from WEST PALM BEACH to DETROIT on DECEMBER 09.
DELTA AIRLINES flight 3297 from DETROIT to GREEN BAY on DECEMBER 09.
DELTA AIRLINES flight 3635 from GREEN BAY to DETROIT on DECEMBER 13.
DELTA AIRLINES flight 2845 from DETROIT to WEST PALM BEACH on DECEMBER 13.

Please do not respond to this message via email. This is an auto-generated message and can not process your reply.

Thank you for using Traveleaders for your travel needs.

CORREX generated this email at 0451P, on 08DEC.

Passengers	Reference #	Frequent Flyer #
WATTERS/IAN C	0042.1201.50019436	DL2420516821

FPL TRAVEL DEPARTMENT - 305-552-3650
CLIQBOOK TECHNICAL SUPPORT 800-424-3434 EXT.259
CLIQBOOK EXISTING RESERVATIONS - 305-552-3650
FOR EMERGENCY RESERVATIONS WITHIN THE U.S.
AFTER NORMAL BUSINESS HOURS, DIAL 800-500-1742
** PLEASE REFER TO EMERGENCY CODE S-0FIA **
ACCESS VIRTUALLY THERE AT WWW.VIRTUALLYTHERE.COM
ENTER YOUR TRIP LOCATOR AND THE TRAVELERS LAST NAME
THE REQUIRED E-MAIL IS CLIENT*AT*TRAVELEADERS.COM

AIR - Tuesday, December 09

Delta Flight 2846 Economy

Operated by NORTHWEST AIRLINES

From: West Palm Beach Int'l Airport, FL
1:29 pm, Tuesday, December 09
Unspecified Terminal

To: Detroit Wayne County Airport, MI
4:24 pm, Tuesday, December 09
E.M. MCNAMARA TERMINAL

Seats: 20F WATTERS/IAN C Confirmed

Equipment: Airbus Special Jet
Duration: 2 hours and 65 minutes
Meals: Lunch
Status: Confirmed

AIR – Tuesday, December 09

Delta Flight 3297 Economy

Operated by MESABA AVIATION FOR NORTHWEST

From: Detroit Wayne County Airport, MI
7:34 pm, Tuesday, December 09
E.M. MCNAMARA TERMINAL

To: Green Bay Austin-Straubel Field Airport, WI
7:58 pm, Tuesday, December 09
Unspecified Terminal

SEAT RESTRICTED TO AIRPORT CHECK IN ONLY

PLEASE SEE GATE AGENT FOR POSSIBLE SEAT ASSIGNMENT

Equipment: Canadair Regional Jet
Duration: 1 hour and 24 minutes
Status: Confirmed

CAR – Tuesday, December 09

Hertz Rent-A-Car

Pick up: Green Bay Austin-Straubel Field Airport, WI
7:58 pm, Tuesday, December 09

Drop off: Green Bay Austin-Straubel Field Airport, WI
6:00 am, Saturday, December 13

Type: Intermediate 2-4 Door Auto A/C
Rate: USD 56.00 Daily;
Unlimited Free Miles,
USD 42.00 Extra Hour Rate,
Unlimited Free Miles,
Rate NOT Guaranteed
Approx Rental Cost: USD 276.47
Confirmation: E2221508649CNTR
Client ID: @XXXXXX1233
Corporate Discount: 25499
Status: Confirmed

Supplemental Information: NONSMOKING

HOTEL – Tuesday, December 09

92 RESIDENCE INN GREEN BAY

Address: 335 W ST JOSEPH ST
GREEN BAY WI 54301 GREEN BAY WI
** DIRECT CONNECT PARTICIPANT **

Telephone: 920-435-2222
Fax: 920-435-4068
Cancellation Policy: 4PM DAY OF ARRIVAL
Client ID: 871111365
Supplemental Information: NONSMOKING

Chain: Residence Inns
Check out: Saturday, December 13
Rate: USD 79.00 per night
Confirmation: 87426418-
Status: Confirmed

AIR – Saturday, December 13

Delta Flight 3635 Economy

Operated by MESABA AVIATION FOR NORTHWEST

From: Green Bay Austin-Straubel Field Airport, WI
6:00 am, Saturday, December 13
Unspecified Terminal

To: Detroit Wayne County Airport, MI
8:23 am, Saturday, December 13
E.M. MCNAMARA TERMINAL

SEAT RESTRICTED TO AIRPORT CHECK IN ONLY

PLEASE SEE GATE AGENT FOR POSSIBLE SEAT ASSIGNMENT

Equipment: Canadair Regional Jet
Duration: 1 hour and 23 minutes
Status: Confirmed

AIR – Saturday, December 13

Delta Flight 2845 Economy

Operated by NORTHWEST AIRLINES

From: Detroit Wayne County Airport, MI
9:46 am, Saturday, December 13
E.M. MCNAMARA TERMINAL

To: West Palm Beach Int'l Airport, FL
12:40 pm, Saturday, December 13
Unspecified Terminal

Seats: 23E WATTERS/IAN C Confirmed

Equipment: Airbus 320 Jet
Duration: 2 hours and 54 minutes
Status: Confirmed

General Remarks

****

ALL PERSONS TRAVELING BY AIR TO/FROM
US,CANADA,MEXICO,CENTRAL AND S AMERICA,CARIBBEAN
AND BERMUDA ARE REQUIRED TO PRESENT A VALID PASSPORT
A PHOTO ID AND BOARDING CARD REQUIRED FOR SECURITY
CHECK POINTS
**** VISIT OUR SITE AT WWW.TRAVELEADERS.COM ****
****

CHECKED BAGGAGE POLICIES VARY BY AIRLINE,FREQUENT FLYER
STATUS, BOOKING CLASS, BAG SIZE AND WEIGHT. FEE MAY
APPLY IF 1. YOU PLAN TO CHECK A BAG OR 2. YOU
PLAN TO CARRY SPORTS EQUIPMENT OR AN ODD SHAPED ITEM
OR 3. YOUR BAG EXCEED AIRLINE DIMENSION/WEIGHT LIMITS.
****

FOR VACATION TRAVEL ASSISTANCE, PLEASE CALL
1-888-398-5548 OR VISIT WWW.FPLVACATIONS.COM

** AIRFARE QUOTES **
AIRFARES ARE SUBJECT TO CHANGE AND ARE NOT GUARANTEED
UNTIL TICKETS ARE ISSUED.
** CAR RENTALS **
FOR RENTALS OUTSIDE US, PLEASE ACCEPT THE FOLLOWING
INSURANCE-- LIABILITY 100/300 , LOSS DAMAGE WAIVER, AND
PROPERTY DAMAGE.
** ITINERARY CHANGES **
ITINERARY CHANGES NEED TO BE CALLED INTO TRAVELEADERS.

YOUR DELTA AIR LINES INC RECORD LOCATOR IS B21ZFF
THIS IS A NON-REFUNDABLE TICKET, CHANGES SUBJECT TO FEES
NON-REFUNDABLE TICKETS WILL LOSE THEIR VALUE UNLESS THE
RESERVATION IS CANCELLED PRIOR TO EACH FLIGHT DEPARTURE
CAR RESTRICTIONS APPLY TO RENTERS UNDER 25 YEARS OLD
AND/OR THOSE NOT HOLDING A MAJOR CREDIT CARD

Residence Inn by Marriott
Green Bay

66
Green Bay, WI 54301
(920) 435-2222

Ian/C Watters

Po Box 353

New Castle Nh NH 03854-0353

Florida Power & Light

Room: 714

Room Type: STQQ

Number of Guests: 1

Rate: $79.00 Clerk: JJJ

Arrive: 09Dec08 Time: 08:55PM Depart: 13Dec08 Time: 04:44AM Folio Number: 89410

Date	Description	Charges	Credits
09Dec08	Room Charge	79.00	
09Dec08	Room Tax	10.67	
10Dec08	Room Charge	79.00	
10Dec08	Room Tax	10.67	
11Dec08	Room Charge	79.00	
11Dec08	Room Tax	10.67	
12Dec08	Room Charge	79.00	
12Dec08	Room Tax	10.67	
13Dec08	Master Card		358.68
	Balance:	**0.00**	

Marriott Rewards Account # XXXXX1365. Your Marriott Rewards points/miles earned on your room rate will be credited to your account. For account activity: 801-468-4000 or MarriottRewards.com.

Latest News From Marriott Rewards

Gifts for them, Points for you! Earn Marriott Rewards points on all Marriott GiftCard purchases November 1 - December 31st. Visit gifts.marriott.com or call 1-800-813-GIFT. Give the Gift of Marriott this holiday.

As requested, a final copy of your bill will be emailed to you at: IAN_WATTERS@FPL.COM. See "Internet Privacy Statement" on Marriott.com.

Hertz

RENTAL: 12/09/08 20:12 GREEN BAY, WI 95635-01 #01 RT
DUE: 12/13/08 06:00 GREEN BAY, WI 95635-01

BROADWAY RENTAL CARS, INC
Hertz System Licensee
(920)498-6400 WATTERS/INN CDP: 0025499
PAID BY: MC tbnf ytnt ybaa 1073 AUTH: $ 377.00/02514BTYP
FT: HG:

OWN/VEH: 95635/0433094 08 OPTIMA KIA 4DR B LIC: WI RJR956 VEH CLASS: C
MILES OUT: 10365 FUEL OUT: 8/8 TK CAP: 16.6 READY STALL: 34B

RATE PLAN: CRD RATE CLASS: C

DAY	(TX)	$	56.00 EA/	0 MI
EX HOURS	(TX)	$	42.00 EA/	0 MI
EX DAYS	(TX)	$	56.00 EA/	0 MI
XDAY XHRS	(TX)	$	42.00 EA/	0 MI

MILEAGE CHG (TX) $ 0.00
ADJUSTMENT $ 0.00
DISCOUNT 0%
TAX .05500
RT VEH TAX .05000
VLCR* (TX)$ .95 /DAY
CON. FEE RECOVERY (TX) .10000

THIS VEHICLE MUST BE RETURNED TO GREEN BAY, WI ON 12/13/08
AT 20:12 OR A HIGHER RATE AND/OR INTER CITY FEE WILL APPLY.
MINIMUM KEEP: 1 RENTAL DAY
MAXIMUM KEEP: 62 DAYS @56.00/DAY

OPTIONAL SERVICES OF:
- LDW INCLUDED IN 4533 RATE PLAN
- LIS DECLINED - HERTZ LIABILITY PROTECTION IS SECONDARY
- PAI/PEC DECLINED
- FPO DECLINED - FUEL & SVC $ 291/MILE 6.99/GAL

NO "ADDITIONAL AUTHORIZED OPERATORS" WITHOUT HERTZ' PRIOR WRITTEN APPROVAL
YOU REPRESENT THAT YOU ARE SPECIFICALLY AUTHORIZED TO RECEIVE THE BENEFITS
EXTENDED TO EMPLOYEES/MEMBERS OF FPL ENERGY

THIS VEHICLE MAY NOT BE DRIVEN INTO MEXICO.

BY YOUR INITIALS YOU ACKNOWLEDGE AND AGREE TO THE ABOVE CONDITIONS: _____

IT: N/A VCHR: N/A
PLAN: 4533
RES: B2221508549/CRD/C/

BY YOUR DECLINING THE OPTIONAL LIABILITY INSURANCE SUPPLEMENT (LIS), PAR. 10(B) OF THE RENTAL TERMS WILL APPLY TO THIS RENTAL. BY ACCEPTING THE CAR, YOU AGREE THAT ANY INSURANCE THAT PROVIDES COVERAGE TO YOU OR TO AN AUTHORIZED OPERATOR SHALL BE PRIMARY. THIS MEANS THAT, IN THE EVENT OF ANY CLAIMS ARISING FROM THE OPERATION OF THE CAR, SUCH INSURANCE SHALL BE RESPONSIBLE FOR THE PAYMENT OF ALL PERSONAL INJURY AND/OR PROPERTY DAMAGE CLAIMS UP TO THE LIMITS OF SUCH INSURANCE.
UNLESS YOU ACCEPT OPTIONAL LIS, TO THE EXTENT PERMITTED BY LAW, BY SIGNING BELOW YOU KNOWINGLY WAIVE AND REJECT ALL OPTIONAL LIABILITY COVERAGES INCLUDING, BUT NOT LIMITED TO, UNINSURED AND UNDERINSURED MOTORIST AND SUPPLEMENTARY NO FAULT.
PURSUANT TO PARAGRAPH 8 OF THE RENTAL AGREEMENT, FUEL & SERVICE CHARGES APPLY AT $6.99 PER GALLON OR, IF YOU DO NOT BUY FUEL DURING THE RENTAL, AT .291 PER MILE. BOTH RATES PRODUCE APPROXIMATELY THE SAME RESULT.

THIS CONTRACT OFFERS A LOSS DAMAGE WAIVER(LDW), WHICH IS OPTIONAL-SEE PAR. 4 OF THE TERMS AND CONDITIONS APPLICABLE TO HERTZ #1 CLUB GOLD RENTALS IN THE UNITED STATES AND CANADA (THE RENTAL TERMS). READ THE SEPARATE LOSS DAMAGE WAIVER DISCLOSURE FORM BEFORE ACCEPTING THE CAR. BY ACCEPTING THE CAR, YOU ACKNOWLEDGE THAT YOU HAVE READ, UNDERSTAND, ACCEPT AND AGREE TO THE ABOVE AND THE RENTAL TERMS, AND YOU ACCEPT OR DECLINE THE OPTIONAL SERVICES AS SHOWN ABOVE. 4A OF THE RENTAL TERMS WHICH APPEAR ON THE RENTAL JACKET HAS BEEN REVISED TO READ AS FOLLOWS: EXCEPT AS STATED BELOW, YOU ARE RESPONSIBLE FOR ANY AND ALL LOSS OR DAMAGE TO THE CAR RESULTING FROM ANY CAUSE, INCLUDING BUT NOT LIMITED TO COLLISION, ROLLOVER, THEFT, VANDALISM, SEIZURE, FIRE, FLOOD, HAIL OR OTHER ACTS OF NATURE OR GOD, REGARDLESS OF FAULT.

X GOLD SIGNATURE ON FILE PREPARED BY: CA
THANK YOU FOR RENTING FROM HERTZ IN GREEN BAY, WI

RENTAL RECORD L46696591

Confidential

NOTICE ABOUT LIABILITY FOR DAMAGE TO THE RENTAL CAR

The State of Wisconsin requires us to provide the following information about your liability for damage to a rental car and the purchase of a damage waiver.

LIABILITY FOR DAMAGE TO THE RENTAL CAR

The rental agreement makes you and any authorized driver liable for any damage to the rental car caused by an accident or intentional, reckless or wanton misconduct.

Total liability for any damage is limited to:

1) reasonable repair costs, less discounts available to us, or the fair market value of the car, whichever is less, and
2) actual and reasonable towing and up to 14 days storage costs.

INSURANCE OR CREDIT CARD COVERAGE

Liability for any damage may be covered by your personal insurance policy or credit card agreement. Check your insurance policy or credit card agreement about coverage.

DAMAGE WAIVER COVERAGE

A damage waiver is not insurance coverage. If you purchase a damage waiver for _____ per day, we will waive our right to hold you or any authorized driver liable for damage. Even if you buy a damage waiver, you and any authorized driver will remain liable for damage if any of the following apply:

1) the damage is caused by you, or any authorized driver, intentionally or by reckless or wanton misconduct;
2) the damage occurs while you, or any authorized driver, operates the car in this state while under the influence of an intoxicant or other drug, as described by the laws of this state;
3) the damage occurs while you, or any authorized driver operates the car in another state while under the influence of an intoxicant or other drug, as described by the laws of that state;
4) the damage occurs while you, or any authorized driver, is engaged in a race, speed, or endurance contest;
5) the damage occurs while you, or any authorized driver, is using, or has directed another to use, the car in the commission of a misdemeanor, or a felony, as defined by s. 939.60, Stats:
6) the damage occurs while you, or any authorized driver, use the car to carry persons or property for hire;
7) the damage occurs while you, or any authorized driver, is using the car outside the United States and Canada, unless use outside of these countries is permitted under the rental agreement;
8) the damage occurs while the car is operated on a surface not intended for use by private passenger vehicles;
9) you provide us misleading or false information in order to rent the car, which causes us to rent you the car when we would not have otherwise done so, or on terms to which we would not have otherwise agreed; or
10) you, or an authorized driver who was operating the car when an accident occurred, fail to promptly report, to us and the police, the accident resulting in damage to the car.

NOTICE OF RIGHT TO INSPECT DAMAGE

If the car is damaged, we may not collect any amount for the damage unless you, or an authorized driver against whom we claim liability, have been promptly notified of your and your insurers' right to inspect the unrepaired car within two working days after we were notified of the damage. If you request, we must also give you copies of one estimates we have obtained from repair shops regarding any damage claim.

COMPLAINTS

If you have any complaints about our attempt to hold you liable for damages or would like a copy of the state law that fully sets forth your rights and obligations, contact:

Wisconsin Department of Agriculture, Trade and Consumer Protection
P.O. Box 8911 • Madison, WI 53708-8911
608-224-4960 (Madison area) or toll free 1-800-422-7128

Date: _____ Renter's Signature: _____

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NOTICE ABOUT LIABILITY FOR DAMAGE TO THE RENTAL CAR

The State of Wisconsin requires us to provide the following information about your liability for damage to a rental car and the purchase of a damage waiver.

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1) the damage is caused by you, or any authorized driver, intentionally or by reckless or wanton misconduct;
2) the damage occurs while you, or any authorized driver, operates the car in this state while under the influence of an intoxicant or other drug, as described by the laws of this state;
3) the damage occurs while you, or any authorized driver operates the car in another state while under the influence of an intoxicant or other drug, as described by the laws of that state;
4) the damage occurs while you, or any authorized driver, is engaged in a race, speed, or endurance contest;
5) the damage occurs while you, or any authorized driver, is using, or has directed another to use, the car in the commission of a misdemeanor, or a felony, as defined by s. 939.60, Stats:
6) the damage occurs while you, or any authorized driver, use the car to carry persons or property for hire;
7) the damage occurs while you, or any authorized driver, is using the car outside the United States and Canada, unless use outside of these countries is permitted under the rental agreement;
8) the damage occurs while the car is operated on a surface not intended for use by private passenger vehicles;
9) you provide us misleading or false information in order to rent the car, which causes us to rent you the car when we would not have otherwise done so, or on terms to which we would not have otherwise agreed; or
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P.O. Box 8911 • Madison, WI 53708-8911
608-224-4960 (Madison area) or toll free 1-800-422-7128

Date: _____ Renter's Signature: _____

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Bank of America Online Banking

Account Name : World Travelers of America Platinum Plus MasterCard - 1073

Balance Summary 12/16/2008

$4,647.20	$19,752.80	$24,400.00	$0.00
Current Balance	Available Credit	Credit Limit	Amount Over the Limit

* Available Credit includes purchases that have been authorized but have not yet posted to your account.

Payment Summary

Payment Due Date	12/21/2008	Last Payment Amount	$200.00
Current Payment Due	$0.00	Date of Last Payment	12/08/2008
Past Due Amount	$0.00	Previous Balance	$2,184.81
Total Minimum Payment Due*	$0.00	Closing Date	01/02/2009

* As of your last statement

View: All Transactions Statement:12/16/2008

Posted Transactions

Posted	Transaction Date	Transaction	Amount	Balance
12/15/2008	12/13/2008	WOLFGANG PUCK 20258307	$16.65	$4,647.20
12/15/2008	12/13/2008	TGI FRIDAY'S #1935	$12.68	$4,630.55
12/15/2008	12/13/2008	RESIDENCE INN	$358.68	$4,617.87
12/15/2008	12/13/2008	AIRPORT PARKING	$60.00	$4,259.19
12/15/2008	12/13/2008	HERTZ RENT A CAR	$276.47	$4,199.19
12/15/2008	12/12/2008	ALLOUEZ QUIK STOP QPS	$15.02	$3,922.72
12/13/2008	12/11/2008	DELTA 0673927219103	$103.00	$3,907.70
12/13/2008	12/11/2008	MISHICOT FAMILY MAR	$8.75	$3,804.70
12/13/2008	12/11/2008	DELTA 0673927219081	$150.50	$3,795.95
12/11/2008	12/10/2008	PICK N SAVE 00064089	$47.13	$3,645.45
12/11/2008	12/10/2008	CA ONE@DETROIT METRO A	$9.45	$3,598.32
12/11/2008	12/09/2008	PARADIES METRO VENTURE	$6.98	$3,588.87
12/11/2008	12/09/2008	CHILIS TOO DTW10330Q19	$21.53	$3,581.89
12/10/2008	12/08/2008	SHELL OIL 575429675QPS	$34.93	$3,560.36
12/10/2008	12/08/2008	DELTA 0673923400360	$672.65	$3,525.43
12/09/2008	12/08/2008	DUFFYS OF PGA	$51.12	$2,652.78
12/08/2008	12/08/2008	PAYMENT - ELECTRONIC	-$200.00	$2,601.66
12/08/2008	12/07/2008	BEST BUY MHT		

ALLOUEZ QUIK STOP
2203 S WEBSTER
GREEN BAY

12/12/08 17:56

Self
Pump#02 BLU
Gallons 9.111
@ $1.649/GAL
Fuel $15.02

TL/NoTax $15.02
Tax Pd $0.00
Total $15.02

MASTERCARD
XXXXXXXXXXXX1073
Auth #: 055698
Ref: 98627008
Resp Code: 000
Stan: 01921004431

SITE ID: 6294664

Earn a 5% rebate
with the BP Visa
Take application
and Apply Today
920-437-8070
THANK YOU
PLEASE STOP AGAIN

PBI
PARKING

RECEIPT A6
PRO NO. 2050
EN:12.09.08 12:54
EX:12.13.08 18:06
TICKET NO. 23815
PAID: 60.00
TAX: $ 5.07
MASTERCARD
XXXXXXXXXXX1073
AUTH. CODE 00569B

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REDACTED

WP 46-3
Pages 1

46-3/1

REDACTED

WP 46-3/1
Pages 1-2

Actual/Plan/Variance	As of: 03/03/2009	Page: 3 / 5
		Column: 2 / 3

Object: WBS N-0800-80388 Uprate Feasability S
Person responsible: [redacted]

From Fiscal Year: 2009 To Fiscal Year: 2009
From Period: 2 To Period: 2

Cost Elements	Proj. plan	Plan Appended O	Plan Apport. Or	Actual
8223881 Seabrook Exempt				12,991 20
* FPLE S.T. Labor				12,991.20
** Labor				12,991.20
5600000 BUSINESS TRAVEL: Lodging				
5600200 BUSINESS TRAVEL: Air				
5600300 BUSINESS TRAVEL: Car Rental				
5600500 Bus Trav-Misc Exp				
5600700 Bus Trav-Occa Use				
** Employee Exp (Travel/Dues/Lic)				
*** All Cost Elements				12,991.20

46-3/1

DMCOM1C 03/03/2009

FPLE - 2985

$330.15
× 3
12,991

3 periods × 80 = 240 hours

OK

$4.129 see p8 2)

$81.195 × 240/160 hours = 12,991.20

46-4/4 = $63.48

D.O

plus 17.28% OH. = 15,236 ÷ 240 hrs = ~~95.2~~ rate with OH.

overall company comparison is 64.70.

See company's comparison

46-3 I-1 (1), 46-3 I-1 I-1

(1)

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Carb

period

163-16 missing 10 more days here. Per Payroll details: OK.

Exc.	CoCd	Send. CCtr	Pers.No.	Name	AttAbsTxt	Hours	Date	WBS Element	Name
_ 00X	7007	300937	[redacted]		Regular Hours	8.00	01/19/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	01/20/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	01/21/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	01/22/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	01/23/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	01/26/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	01/27/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	01/28/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	01/29/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	01/30/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	02/02/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	02/03/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	02/04/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	02/05/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	02/06/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	02/09/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	02/10/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	02/11/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	02/12/2009	N-0800-80388	Uprate Feasability Studies
_ 00X	7007	300937			Regular Hours	8.00	02/13/2009	N-0800-80388	Uprate Feasability Studies
*		300937				160.00			
** Name SB - Project Engineering						160.00			
***						160.00			

1 2 3 4 5 6 7 8 9 10

20 days

s.b. 240 hours, correction

OK

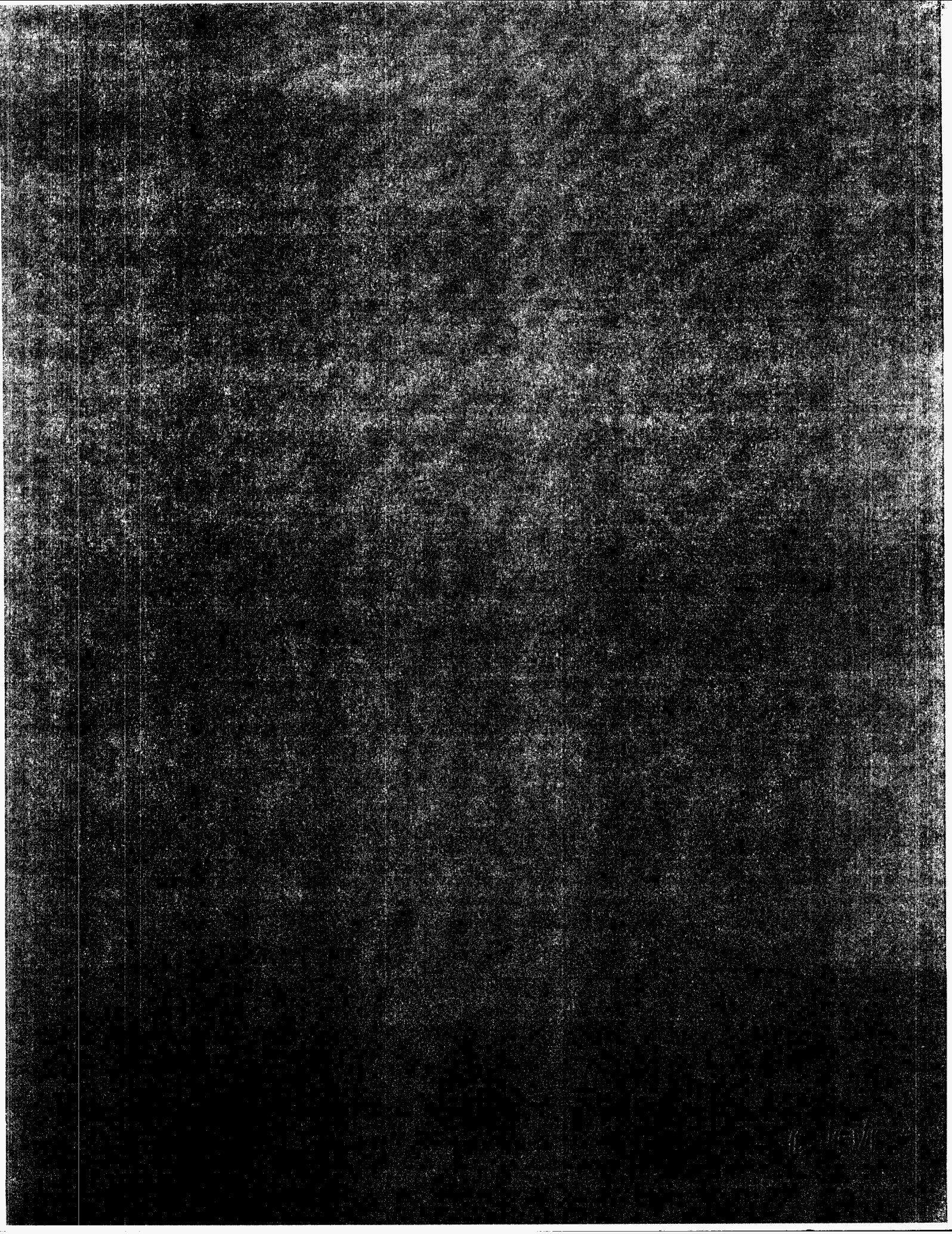
$\frac{46-4}{4}$

46-4.

(2)

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46-311-1/1



Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009

Title: 3/09 Chap

7/14/10

DSC

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FPSC DR-21(2)
FPL Extended Power Uprate Project
Lower of Cost versus Market Analysis

		Seabrook Rate [1]	Guidant Rate [2]	
1	Project Engineering Manager	$ [redacted]	[redacted]	

(1) Rate represents average 2009 fully allocated cost. Employees were selected based not only on lower of cost or market, but also because they were readily available and have a proven track record managing large projects including the uprate project at Seabrook.

(2) Rates provided by Guidant Group, Inc. include the Guidant's service Fee of 1.6%

46-311-1/1-1

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009

Title: 3/ver Chap

10/4/2010 FHP

Req 21 L of C of HLT - e mail
b. Req 21

PBC
conf

Dietrich, Cheryl

CONFIDENTIAL

From: Waronicki, Mark
Sent: Wednesday, March 10, 2010 4:01 PM
To: Powers, William
Cc: Richardson, Jacque; Dietrich, Cheryl
Subject: RE: Rate Range for Project Engineering Manager

Thanks

From: Powers, William
Sent: Wednesday, March 10, 2010 3:57 PM
To: Waronicki, Mark
Cc: Richardson, Jacque
Subject: Rate Range for Project Engineering Manager

Mark,

Jacque asked me to research rates for a Project Engineering Manager for you.

We haven't placed a top level Engineering Manager per se but the rate ranges for our most senior Lead Engineers (who typically function as Engineering Managers)would range from a low bill rate of [redacted] an hour up to the high of [redacted] for our most senior Lead. Typically these guys would have several engineers reporting to them and would be in charge of overseeing their work

46-3
1-1
1

Hope that helps!

Guidant Group
Bill Powers / Contingent Resource Consultant / 700 Universe Boulevard, HRR/JB / Juno Beach, FL. 33408

direct 561.694.4317 / fax 561.694.3353
www.guidantgroup.com

Guidant group

Source: Req 21

46-3
1-1
1-1

46-312

REDACTED

WP 46-3/2
Pages 1-4

(1)

AR 22 Documents

CONFIDENTIAL

a. payroll Detail

3 pgs PBC

Conf

2009 Pay Det Aff Hs Bdlc

Ian Watters
2009 Seabrook Invoice Chargebacks
Audit Request #22, Item #1

YEAR	PAYRL	EMPNAM	PER ID	PAY PERIOD BEGIN DT	PAY PERIOD END DT	CHECK DT	WAGE TYPE	LONG TEXT	AMOUNT	UNITS	Pay Period
2008	[redacted]			20081122	20081205	20081211	/101	Total gross	4330.1500	0.0000	
2008				20081122	20081205	20081211	/406	TX ER Medicare Tax	61.6900	0.0000	
2008				20081122	20081205	20081211	/5UT	Actual Worked Hours	0.0000	40.0000	
2008				20081122	20081205	20081211	8R00	ER Life Insurance	8.4800	0.0000	
2008				20081122	20081205	20081211	8R06	ER Medical	242.2200	0.0000	
2008				20081122	20081205	20081211	8R08	ER Dental	20.6200	0.0000	
						20081211 Total			4663.1600	40.0000	11/22 - 12/5/2008
2009				20081220	20090102	20090108	/101	Total gross	4330.1500	0.0000	
2009				20081220	20090102	20090108	/406	TX ER Medicare Tax	61.1600	0.0000	
2009				20081220	20090102	20090108	8R00	ER Life Insurance	7.8200	0.0000	
2009				20081220	20090102	20090108	8R06	ER Medical	254.4800	0.0000	
2009				20081220	20090102	20090108	8R08	ER Dental	21.9400	0.0000	
						20090108 Total			4675.5500	0.0000	12/20/2008 - 1/2/2009
2009				20090103	20090116	20090122	/101	Total gross	4330.1500	0.0000	
2009				20090103	20090116	20090122	/406	TX ER Medicare Tax	61.1600	0.0000	
2009				20090103	20090116	20090122	/5UT	Actual Worked Hours	0.0000	80.0000	
2009				20090103	20090116	20090122	8R00	ER Life Insurance	7.8200	0.0000	
2009				20090103	20090116	20090122	8R06	ER Medical	254.4800	0.0000	
2009				20090103	20090116	20090122	8R08	ER Dental	21.9400	0.0000	
						20090122 Total			4675.5500	80.0000	1/3 - 1/16/2009
2009				20090117	20090130	20090205	/101	Total gross	4330.1500	0.0000	
2009				20090117	20090130	20090205	/406	TX ER Medicare Tax	61.1600	0.0000	
2009				20090117	20090130	20090205	/5UT	Actual Worked Hours	0.0000	80.0000	
2009				20090117	20090130	20090205	8R00	ER Life Insurance	7.8200	0.0000	
2009				20090117	20090130	20090205	8R06	ER Medical	254.4800	0.0000	
2009				20090117	20090130	20090205	8R08	ER Dental	21.9400	0.0000	
						20090205 Total			4675.5500	80.0000	1/17 - 1/30/2009
2009				20090131	20090213	20090219	/101	Total gross	4330.1500	0.0000	
2009				20090131	20090213	20090219	/406	TX ER Medicare Tax	61.6900	0.0000	
2009				20090131	20090213	20090219	/5UT	Actual Worked Hours	0.0000	80.0000	
2009				20090131	20090213	20090219	8R00	ER Life Insurance	7.8200	0.0000	
2009				20090131	20090213	20090219	8R06	ER Medical	254.4800	0.0000	
2009				20090131	20090213	20090219	8R08	ER Dental	21.9400	0.0000	
						20090219 Total			4676.0200	80.0000	1/31 - 2/13/2009
2009				20090214	20090227	20090305	/101	Total gross	20775.7700	0.0000	
2009				20090214	20090227	20090305	/406	TX ER Medicare Tax	300.1100	0.0000	
2009				20090214	20090227	20090305	/5UT	Actual Worked Hours	0.0000	76.0000	
2009				20090214	20090227	20090305	8R00	ER Life Insurance	8.1000	0.0000	
2009				20090214	20090227	20090305	8R06	ER Medical	254.4800	0.0000	
2009				20090214	20090227	20090305	8R08	ER Dental	21.9400	0.0000	
						20090305 Total			21360.4000	76.0000	2/14 - 2/27/2009
2009				20090228	20090313	20090319	/101	Total gross	4464.7700	0.0000	
2009				20090228	20090313	20090319	/406	TX ER Medicare Tax	63.5900	0.0000	
2009				20090228	20090313	20090319	/5UT	Actual Worked Hours	0.0000	80.0000	
2009				20090228	20090313	20090319	8R00	ER Life Insurance	8.1000	0.0000	
2009				20090228	20090313	20090319	8R06	ER Medical	254.4800	0.0000	
2009				20090228	20090313	20090319	8R08	ER Dental	21.9400	0.0000	
						20090319 Total			4812.8800	80.0000	2/28 - 3/13/2009
2009				20090314	20090327	20090402	/101	Total gross	4464.7700	0.0000	
2009				20090314	20090327	20090402	/406	TX ER Medicare Tax	63.6000	0.0000	
2009				20090314	20090327	20090402	/5UT	Actual Worked Hours	0.0000	80.0000	
2009				20090314	20090327	20090402	8R00	ER Life Insurance	8.1000	0.0000	
2009				20090314	20090327	20090402	8R06	ER Medical	254.4800	0.0000	
2009				20090314	20090327	20090402	8R08	ER Dental	21.9400	0.0000	
						20090402 Total			4812.8900	80.0000	3/14 - 3/27/2009
2009				20090328	20090410	20090416	/101	Total gross	4464.7700	0.0000	
2009				20090328	20090410	20090416	/406	TX ER Medicare Tax	63.6000	0.0000	
2009				20090328	20090410	20090416	/5UT	Actual Worked Hours	0.0000	80.0000	
2009				20090328	20090410	20090416	8R00	ER Life Insurance	8.1000	0.0000	
2009				20090328	20090410	20090416	8R06	ER Medical	254.4800	0.0000	
2009				20090328	20090410	20090416	8R08	ER Dental	21.9400	0.0000	
						20090416 Total			4812.8900	80.0000	3/28 - 4/10/2009
2009				20090411	20090424	20090430	/101	Total gross	4464.7700	0.0000	
2009				20090411	20090424	20090430	/406	TX ER Medicare Tax	63.6000	0.0000	
2009				20090411	20090424	20090430	/5UT	Actual Worked Hours	0.0000	80.0000	
2009				20090411	20090424	20090430	8R00	ER Life Insurance	8.1000	0.0000	
2009				20090411	20090424	20090430	8R06	ER Medical	254.4800	0.0000	
2009				20090411	20090424	20090430	8R08	ER Dental	21.9400	0.0000	
						20090430 Total			4812.8900	80.0000	4/11 - 4/24/2009
2009				20090425	20090508	20090514	/101	Total gross	4464.7700	0.0000	
2009				20090425	20090508	20090514	/406	TX ER Medicare Tax	63.6000	0.0000	
2009				20090425	20090508	20090514	/5UT	Actual Worked Hours	0.0000	80.0000	
2009				20090425	20090508	20090514	8R00	ER Life Insurance	8.1000	0.0000	

1 2 3 4 5 6 7 8 9 10 11

Average all 2009 64.90 per 463 1.1

Confidential

(1)

(2)

Ian Walters
2009 Seabrook Invoice Chargebacks
Audit Request #22, Item #1

YEAR	PAYRL	EMPNAM	PER ID	PAY PERIOD BEGIN DT	PAY PERIOD END DT	CHECK DT	WAGE TYPE	LONG TEXT	AMOUNT	UNITS	Pay Period
2009				20090425	20090508	20090514	8R06	ER Medical	254.4800	0.0000	
2009				20090425	20090508	20090514	8R08	ER Dental	21.9400	0.0000	
						20090514 Total			4812.8900	80.0000	4/25 - 5/8/2009
2009				20090509	20090522	20090528	/101	Total gross	4464.7700	0.0000	
2009				20090509	20090522	20090528	/406	TX ER Medicare Tax	63.6000	0.0000	
2009				20090509	20090522	20090528	/5UT	Actual Worked Hours	0.0000	80.0000	
2009				20090509	20090522	20090528	8R00	ER Life Insurance	8.1000	0.0000	
2009				20090509	20090522	20090528	8R06	ER Medical	254.4800	0.0000	
2009				20090509	20090522	20090528	8R08	ER Dental	21.9400	0.0000	
						20090528 Total			4812.8900	80.0000	5/9 - 5/22/2009
2009				20090523	20090605	20090611	/101	Total gross	4464.7700	0.0000	
2009				20090523	20090605	20090611	/406	TX ER Medicare Tax	63.6000	0.0000	
2009				20090523	20090605	20090611	/5UT	Actual Worked Hours	0.0000	72.0000	
2009				20090523	20090605	20090611	8R00	ER Life Insurance	8.1000	0.0000	
2009				20090523	20090605	20090611	8R06	ER Medical	254.4800	0.0000	
2009				20090523	20090605	20090611	8R08	ER Dental	21.9400	0.0000	
						20090611 Total			4812.8900	72.0000	5/23 - 6/5/2009
2009				20090606	20090619	20090625	/101	Total gross	4464.7700	0.0000	
2009				20090606	20090619	20090625	/406	TX ER Medicare Tax	63.6000	0.0000	
2009				20090606	20090619	20090625	/5UT	Actual Worked Hours	0.0000	80.0000	
2009				20090606	20090619	20090625	8R00	ER Life Insurance	8.1000	0.0000	
2009				20090606	20090619	20090625	8R06	ER Medical	254.4800	0.0000	
2009				20090606	20090619	20090625	8R08	ER Dental	21.9400	0.0000	
						20090625 Total			4812.8900	80.0000	6/6 - 6/19/2009
2009				20090620	20090703	20090709	/101	Total gross	4464.7700	0.0000	
2009				20090620	20090703	20090709	/406	TX ER Medicare Tax	63.1200	0.0000	
2009				20090620	20090703	20090709	/5UT	Actual Worked Hours	0.0000	40.0000	
2009				20090620	20090703	20090709	8R00	ER Life Insurance	8.1000	0.0000	
2009				20090620	20090703	20090709	8R06	ER Medical	254.4800	0.0000	
2009				20090620	20090703	20090709	8R08	ER Dental	21.9400	0.0000	
						20090709 Total			4812.4100	40.0000	6/20 - 7/3/2009
2009				20090704	20090717	20090723	/101	Total gross	4464.7700	0.0000	
2009				20090704	20090717	20090723	/406	TX ER Medicare Tax	63.1200	0.0000	
2009				20090704	20090717	20090723	/5UT	Actual Worked Hours	0.0000	40.0000	
2009				20090704	20090717	20090723	8R00	ER Life Insurance	8.1000	0.0000	
2009				20090704	20090717	20090723	8R06	ER Medical	254.4800	0.0000	
2009				20090704	20090717	20090723	8R08	ER Dental	21.9400	0.0000	
						20090723 Total			4812.4100	40.0000	7/4 - 7/17/2009
2009				20090815	20090828	20090903	/101	Total gross	4464.7700	0.0000	
2009				20090815	20090828	20090903	/406	TX ER Medicare Tax	63.6000	0.0000	
2009				20090815	20090828	20090903	/5UT	Actual Worked Hours	0.0000	80.0000	
2009				20090815	20090828	20090903	8R00	ER Life Insurance	8.1000	0.0000	
2009				20090815	20090828	20090903	8R06	ER Medical	254.4800	0.0000	
2009				20090815	20090828	20090903	8R08	ER Dental	21.9400	0.0000	
						20090903 Total			4812.8900	80.0000	8/15 - 8/28/2009
2009				20090829	20090911	20090917	/101	Total gross	4464.7700	0.0000	
2009				20090829	20090911	20090917	/406	TX ER Medicare Tax	63.5900	0.0000	
2009				20090829	20090911	20090917	/5UT	Actual Worked Hours	0.0000	72.0000	
2009				20090829	20090911	20090917	8R00	ER Life Insurance	8.1000	0.0000	
2009				20090829	20090911	20090917	8R06	ER Medical	254.4800	0.0000	
2009				20090829	20090911	20090917	8R08	ER Dental	21.9400	0.0000	
						20090917 Total			4812.8800	72.0000	8/29 - 9/11/2009
2009				20090912	20090925	20091001	/101	Total gross	17100.7700	0.0000	
2009				20090912	20090925	20091001	/406	TX ER Medicare Tax	704.8800	0.0000	
2009				20090912	20090925	20091001	/5UT	Actual Worked Hours	0.0000	80.0000	
2009				20090912	20090925	20091001	8R00	ER Life Insurance	8.1000	0.0000	
2009				20090912	20090925	20091001	8R06	ER Medical	254.4800	0.0000	
2009				20090912	20090925	20091001	8R08	ER Dental	21.9400	0.0000	
						20091001 Total			18090.1700	80.0000	9/12 - 9/25/2009
2009				20090926	20091009	20091015	/101	Total gross	4464.7700	0.0000	
2009				20090926	20091009	20091015	/406	TX ER Medicare Tax	63.6000	0.0000	
2009				20090926	20091009	20091015	/5UT	Actual Worked Hours	0.0000	80.0000	
2009				20090926	20091009	20091015	8R00	ER Life Insurance	8.1000	0.0000	
2009				20090926	20091009	20091015	8R06	ER Medical	254.4800	0.0000	
2009				20090926	20091009	20091015	8R08	ER Dental	21.9400	0.0000	
						20091015 Total			4812.8900	80.0000	9/26 - 10/9/2009
2009				20091010	20091023	20091029	/101	Total gross	7366.8700	0.0000	
2009				20091010	20091023	20091029	/406	TX ER Medicare Tax	105.8800	0.0000	
2009				20091010	20091023	20091029	/5UT	Actual Worked Hours	0.0000	132.0000	
2009				20091010	20091023	20091029	8R00	ER Life Insurance	8.1000	0.0000	
2009				20091010	20091023	20091029	8R06	ER Medical	254.4800	0.0000	
2009				20091010	20091023	20091029	8R08	ER Dental	21.9400	0.0000	
						20091029 Total			7757.0700	132.0000	10/10 - 10/23/2009

1 2 3 4 5 6 7 8 9 10 11

46-4/1

5.12 Project Manager – Turbine Generator (Jupiter-West)

5.12.1 Reports to the Project Director.

5.12.2 Responsible to manage the execution of the Procurement Contract for the manufacture and delivery of all turbine components, generator components, and exciter components.

5.12.3 Acts as the main point-of-contact for communications with Siemens Power for items which may require management attention.

5.12.4 Reference Attachment 1, Turbine Generator Project Interface for additional details.

5.13 Site EPU Project Engineering Manager

5.13.1 Reports to the Director for Uprates Engineering & Regulatory Interface and is accountable to Site Project Manager.

5.13.2 Responsible for the overall technical adequacy of the project at the assigned site and shall ensure all engineering is performed in compliance with plant design and licensing basis documents, applicable regulatory requirements, codes and standards, applicable state and local codes and Quality Instructions (QIs).

SAME AS 2009 DR 46-4

5.13.3 Responsible to assign a Project Engineer to support each Project Manager and be part of the make-up of the "Project Team"

5.13.4 Satisfy the requirements of section 3.5 of NAP- 401.

5.14 Core Team Manager

5.14.1 Reports to the Director for Uprates Engineering & Regulatory Interface

5.14.2 Coordinates and oversees Design Engineering activities for major Vendors such as SHAW and Westinghouse.

5.14.3 Coordinates and oversees Licensing activities associated with the power uprates.

5.14.4 Coordinates and oversees environmental engineering activities and associated regulatory submittals needed for the power uprates.

46-4

5.14.5 Provide technical support for regulatory requests for information.

5.15 Project Control Supervisor

5.15.1 Reports to the Site Project Manager and is accountable to the Project Controls Manager (Jupiter-West).

5.15.2 Is responsible for project planning, scheduling, estimating, cost analysis and other EPU related project controls activities.

5.15.3 Supports the Project Team in planning, scheduling, estimating, cost control and reporting.

5.15.4 Responsible for updating the project schedule, distributing cost reports and analyzing overall cost/schedule data.

5.15.5 Responsible for updating and providing information on other Project Key Performance Indicators as requested.

5.15.6 Works with the Project Manager and Cost Engineers to ensure assigned project costs are appropriately charged

Req 22

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 693-2626 Fax: (847) 693-4503 Email: integrity@aol.com

46-4
1-1

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title: Org Chart

4/8/10 KW

C Dixon

Watkis

Org Chart 1pp.

PBC

CONFIDENTIAL

Date/Time: 03/16/2010 10:22:36

FPL Group Orgcharts as of 03/16/2010

FPL Group Orgcharts as of 03/16/2010

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Shown head count: 2 Open positions: 0 Planned: 2

Reg 22

46-4
1-1

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 698-2626 Fax: (847) 698-4608 Email: integbus@aol.com

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title: Payroll Process

12/2/10 MP

b. payroll process ~~Excerpt~~ - Entire 1 pg.

CONFIDENTIAL PBC

Conf

Payroll Process

Payroll is disbursed every other week – 26 pay periods per year. Time sheets go through an online approval process. Payroll reports are automatically distributed to supervisors/managers' SAP Inbox every payroll Monday (preliminary) and Wednesday (final). These reports contain the time entry information for their direct reports. It is the supervisors/managers' responsibility to personally review and validate time and exceptions for their direct reports. The preliminary reports allow for timely review and correction of any errors/omissions in the time sheets during the current payroll period. If a correction is identified during a review of the final payroll report, the correction will post to the general ledger in the next payroll period. Historical timesheets and payroll reports are not maintained.

log 22

46-4

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 693-3628 Fax: (847) 693-4603 Email: integbus@aol.com

46-4/3

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EPU Audit Request 22 Narrative

Information supporting responses to Audit Request 22 are provided in the attached file titled "AR_22_documents" folder which contains five directories. The subject audit of 2009 transactions has previously requested supporting documentation and justification of selected affiliate transactions. The file titled "Affiliate Transactions_2009_AR22.xls provides all the affiliate transactions for 2009 and a summary in pivot table format. The summary shows where prior Audit Requests have requested information on affiliate transactions.

With the exception of correcting entries or accruals, affiliate transactions are cash voucher transactions. As a cash voucher transaction, the transaction detail identifies a vendor. The population of affiliate transactions, excluding corrections or accruals, was identified by a review of all 2009 cash voucher transactions sorted by the "Ref 1" field. The search was targeted at vendor names with "FPLE", "FPL Energy", "NextEra", or one of the three deregulated plant names.

All 2009 affiliate transactions were for the services of [redacted] or [redacted]

Audit Request Items and Responses

For all of the Affiliate employees billed to FPL in 2009, please provide the following:

1. Payroll detail for each pay period showing hours, gross pay, fica, taxes and insurance separately. Please provide printouts for insurance, medical, and basic pay to verify amounts. Provide calculation of how the payroll amount is determined.

The requested information is provided in the directory titled "a_Payroll Detail". The information for [redacted] covers September 2008 through December 2009. The information for [redacted] covers the pay periods with FPL billing in July through September 2009.

2. Time sheets showing hours worked.

FPL and its affiliates record time in a real time collection system and do not maintain hard copy time sheets. The directory titled "b_Payroll Process" provides a general description of the time reporting process and the instructions FPL provides to its supervisors for implementation of this process.

3. Description of the work performed and the job description.

The requested information supporting this narrative is provided in a directory titled "c_Description" with a separate subdirectory for each employee.

In information previously provided for Audit Requests 9 and 11 we reported that [redacted] is a Nuclear Fuels Supervisor for NextEra who preformed reviews of analyses and license amendment request (LAR) documents specific to the fuels analyses for PSL1. The prior Audit Request information is provided again.

[redacted] functioned as the Core Team Manager while the EPU organization functioned in a centralized manner. Witness Jones testimony (pages 9 and 10) discusses the change from a centralized to station-oriented organization in 2009. An excerpt from Extended Power Uprate Project Instruction (EPPI) 140 Rev 6 is provided in the documentation. This excerpt describes the roles and responsibilities of the Core Team Manager. After the reorganization, [redacted] was deployed as an Engineering Project Manager on the Point Beach EPU Project. A copy of the current organization chart is provided.

4. Expense reports for travel charges billed to FPL

   Please see the information provided in the directory titled "d_All Invoices"

   The following receipts include employee expenses. Where the invoice archived in the document management system did not include a copy of the expense report and supporting documents, FPL has added this to the image retrieved. These files are in a subdirectory title "From Document Management".

   PS30008609
   PS30009228
   PS30008789
   PS30009036
   PS30009478
   PS30009599

   While researching the affiliate transactions, FPL noted three of the invoices did not have the correct payroll detail attached to the documents transmitted to Accounts Payable. FPL contacted the Seabrook accounting personnel to obtain the correct information. The amount invoiced to FPL in total was correct; however the supporting documentation in the document management system with the invoice was incorrect. The invoices with the correct payroll back up documentation and the FPL analysis are provided in a subdirectory called "Three Invoices W Corrected Backup".

5. Calculation of how the overhead rate is determined and supporting documentation for the components of the rate.

   Please see the documentation provided in the directory titled "e_Overhead Rate".

6. Explain/show when these charges were recorded in the disk provided in request 1.

   FPL has provided 2009 transaction data to Staff Auditors in three increments.

Audit Request	Date Range	Record "ID" Numbers
1	200901 -> 200906	32263 -> 60809
8	200907 -> 200911	60810 -> 86141
8	200912	86142 -> 91712

   This transaction data is extracted from a database maintained for project cost and NFR reporting. This database is balanced and reconciled to the General Ledger each month.

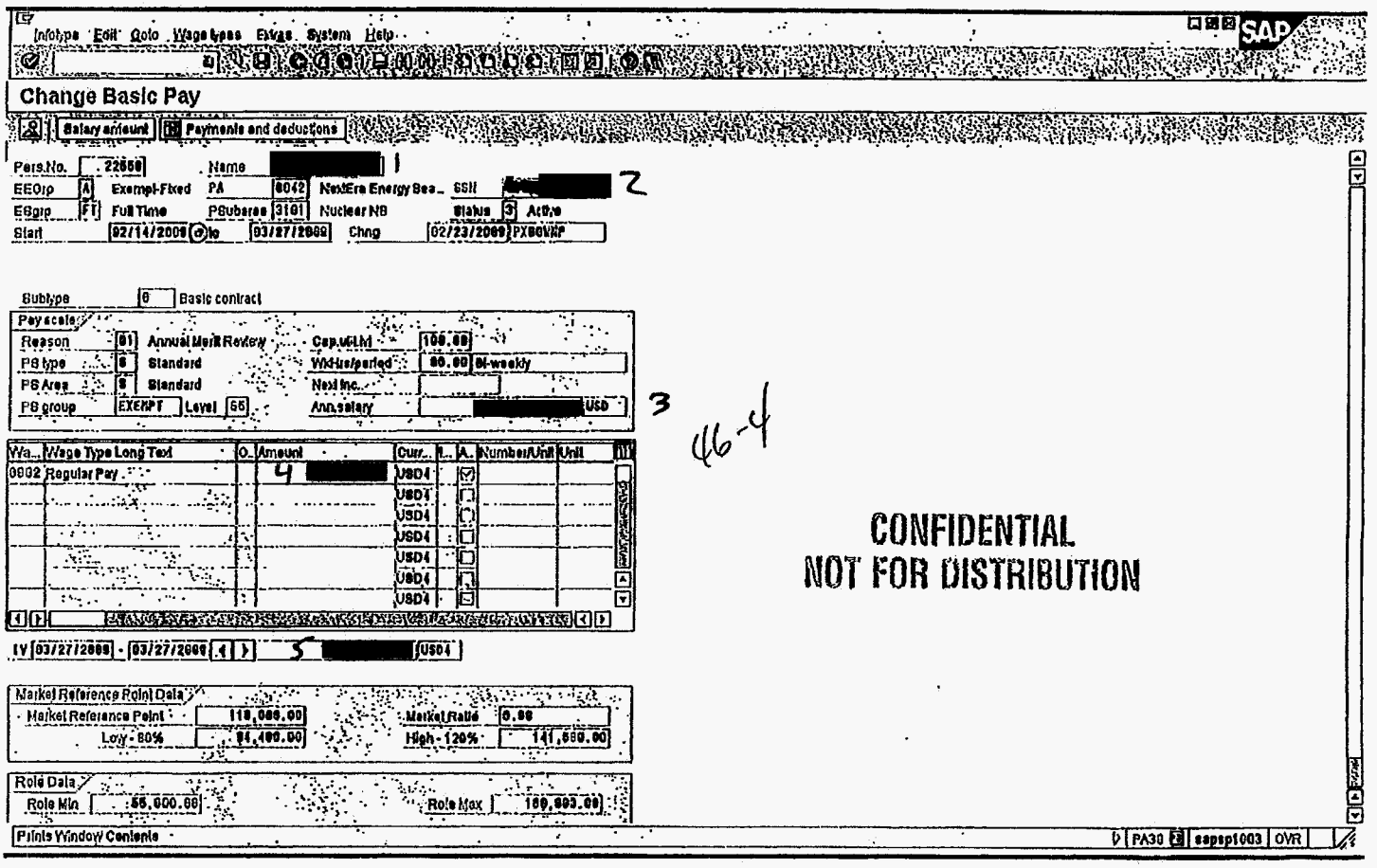
   Each record has a unique number (the "ID" field). The data extracted to summarize the 2009 affiliate transactions (provided on the tab titled "DATA" in the file titled "Affiliate Transactions_2009_AR22.xls) also provides the ID number in the first field (Column A).

   The introduction to this narrative describes how this information was identified and selected. By searching/filtering on the ID number provided in this extract, Staff Auditors can locate the records in each of the three transaction data extracts provided for this review.

46-414

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Pages 1-2



1

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46-4

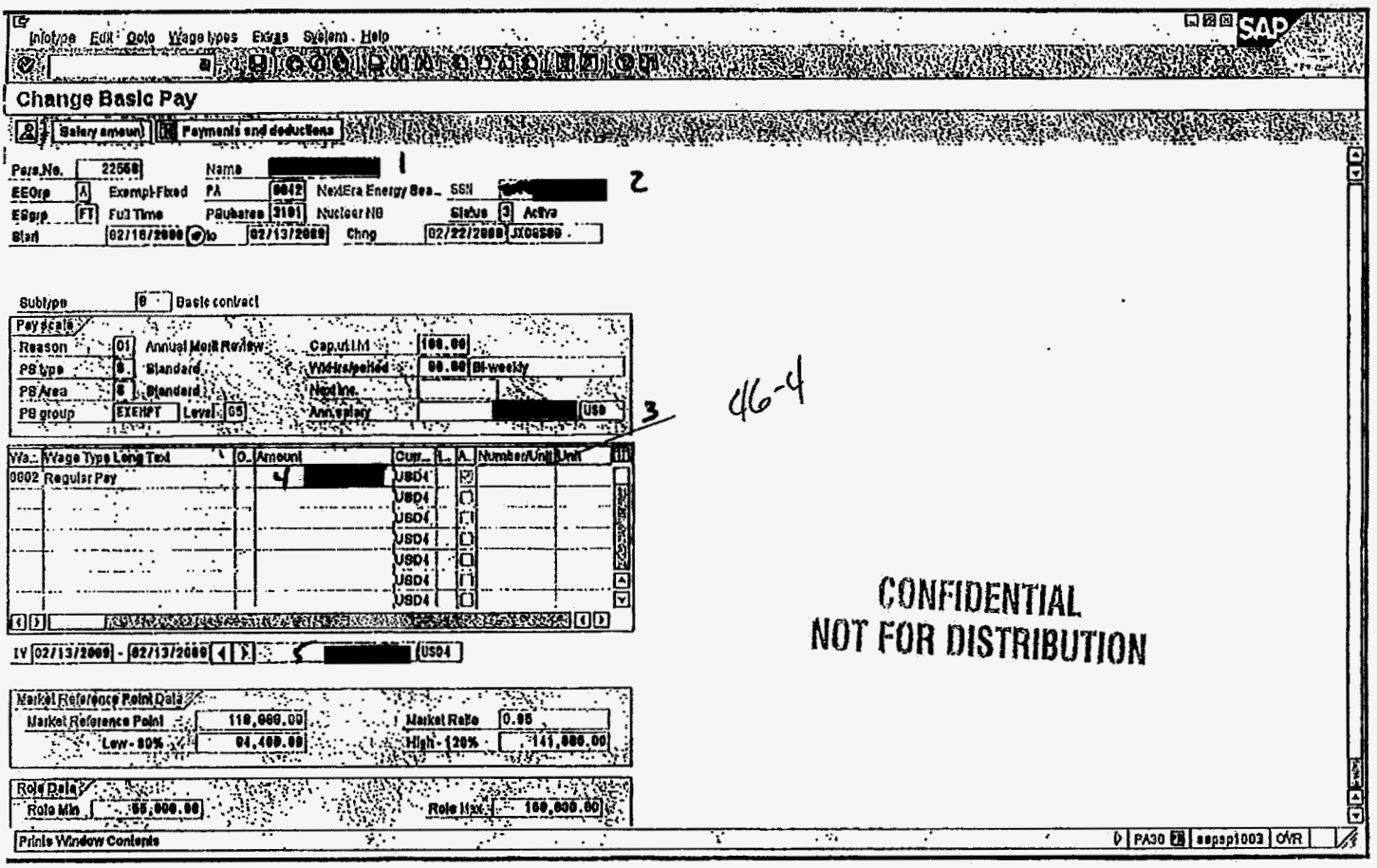
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5

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NOT FOR DISTRIBUTION

(1)

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CONFIDENTIAL
NOT FOR DISTRIBUTION

(2)

(2)

SIC: Req 32

REDACTED

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Pages 1

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REDACTED

WP 46-5/1
Pages 1-2

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title: Recap of all Seabrook

FLORIDA POWER & LIGHT COMPANY
2009 AFFILLIATE TRANSACTIONS - AUDIT REQUEST 22

2009 Recap

Sum of Amount					SAC				
REF 1	DESCRIPTION	Date	AUDIT 2		0892	0831	0901	0902	Grand Total
FPLE SEABROOK STATIO	00113030 001 FPLE SEABR	200902	DOC-PS30000000		7,639.35		7,884.17	7,884.14	16,777.66
		200903	DOC-PS30000727		15,236.66				15,236.66
		200906	DOC-PS30000228				8,971.72	8,971.70	17,943.42
			DOC-PS30000259		18,206.78				18,206.78
			DOC-PS30000231		10,501.00				10,501.00
FPLE SEABROOK STATIO Total					46,582.21		16,855.89	16,855.84	79,634.94
FPLE SEABROOK STATIO	00113030 001 FPLE SEABR	200905	DOC-PS30000788				466.58	466.58	933.16
			DOC-PS30000833		5,878.58				5,878.58
		200906	DOC-PS30000000				3,980.40	3,980.38	7,960.78
		200912	DOC-1990000000		(90,571.89)				(90,571.89)
			DOC-PS30000475		18,921.96				18,921.96
			DOC-PS30000476		10,483.88				10,483.88
			DOC-PS30000478		10,483.88		2,460.42	2,460.40	15,384.70
	00113030 002 FPLE SEABR	200912	DOC-PS30000000		26,997.75		5,980.00	5,980.00	32,767.75
			DOC-PS30000834		16,386.11				16,386.11
FPLE SEABROOK STATIO	Total				63,680.30		12,926.90	12,926.80	89,534.00
NEXTERA ENERGY RESOU	Fple sig back Aug 09NEXTERA EN	200909	DOC-1990000000			12,936.67			12,936.67
NEXTERA ENERGY RESOU	Total					12,936.67			12,936.67
000	PO 113030 TO PBN	200912	WKS-		(90,000.00)				(90,000.00)
000 Total					(90,000.00)				(90,000.00)
Grand Total					19,582.51	12,936.67	38,994.79	38,994.70	89,508.67

FPSC Audit of 2009 Transactions
Previous Audit Requests - RE Specific Transactions:
AR_09 AR_11 AR_10

	AR_21	AR_22 PAYROLL	INCENTIVE PAYMENT	EXPENSES
	Sample	X		X
	Sample	X		
Audit Item 43 Sample Item 100				X
Audit Item 43 Sample Item 99		X		
May Invoice 60790			X	
		X		X
	Sample			X
		X		
		X		X
		X		X
		X		
Audit Item 27 Sample Item 36 Follow Up Provided Time Sheet & Org Chart				
200912_679_0473 In JV Sample Transactions	Requested Documentation of Correction to Affiliate Transactions	X		X

Need to invoices

1	Dec 08	invoice	46-1
2	Feb 09	"	46-1
3	Oct 08	invoice	46-1
4	Jan 09	"	
5	Mar 09	"	— Ken 19-4
6	April 09	"	— Ken 19-4
7	July 09	"	
8	Sep 09	"	
9	June 09	"	
10	Oct 09	"	
11	[redacted]	ChargeBack	— Ken 19-4/5
12	Correcting Entry (JV)		— Ken 19-4

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46-6/2-1 p2
46-6/3

CONFIDENTIAL (all)

1 Payroll detail requested for [redacted] 200899 thru 200912 and for [redacted] 200907 & 200908
2 Narrative
3 Narrative
4 Have 4 of the 5 expense reports/requested two from NextEra - re-keyed invoice documents with expense reports attached
5 Have overhead rate calculation
6 FPL has provided source data to the FPSC in

Audit Request 1: 200901 - > 200906
Audit Request 8: 200907 - > 200911
200912

This information is extracted from a database maintained for project cost and NRR reporting. Each record has a unique number (the "ID" field).
The records comprising this pivot table have been extracted and placed in the DATA tab. Each record can be referenced to the original transmittals via the "ID" number.

2 Invoice SBK-0006 was processed for payment twice. Accounts Payable noted that SBK-0006 has already been paid on Receipt PS30000231. As noted on the second page of PS30000475, this receipt was cancelled in SAP via 1700001900.

Sheet4 Affiliate Transactions_2009.xls

Correct Attribution [redacted]

46-6/1

REDACTED

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Pages 1-7

46-611-1

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WP 46-6/1-1
Pages 1

96-11-1/1

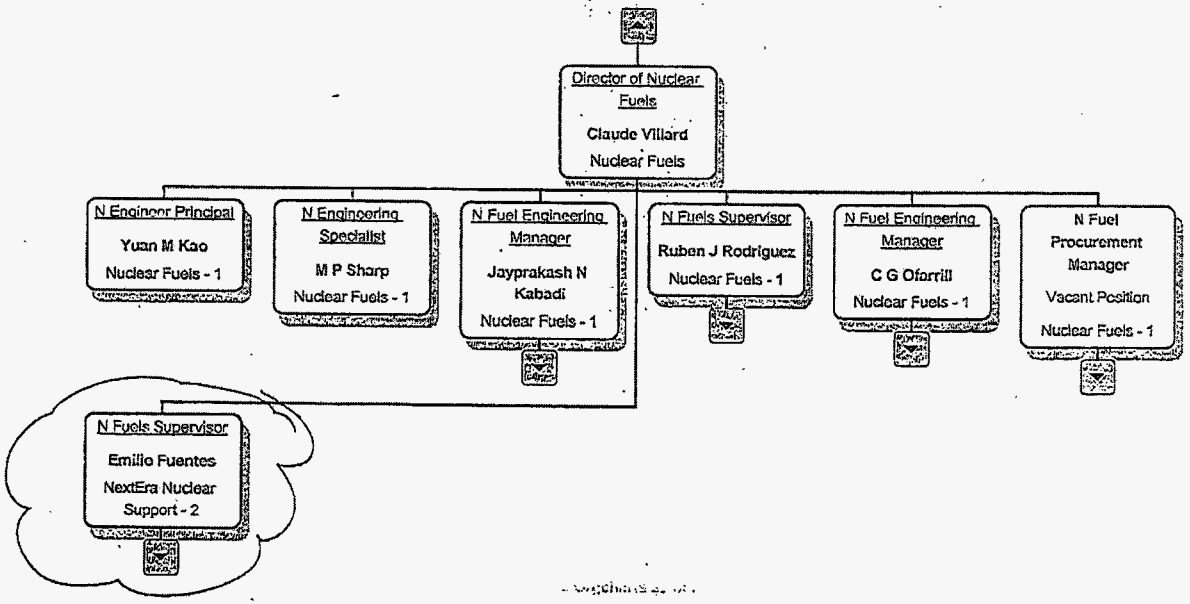
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WP 46-6/1-1/1
Pages 1

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FPL Group Orgcharts as of 01/25/2010

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Shown head count: 7 Open positions: 0 Planned: 7

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title:

PSC 1

46-612-1

c. Descriptions. CONFIDENTIAL

1 - [redacted] 266908 NextEra Chg Bal 2 pp.

Donovan, Brian

From: Dietrich, Cheryl
Sent: Friday, September 11, 2009 9:16 AM
To: Palma, Nelly; Fuentes, Emilio
Cc: Donovan, Brian; GRANT, MELANIE; Meslin, Eric; Sorensen, Nancy
Subject: RE: NextEra Chargeback for August/09

Conf

2 Thanks [redacted]

Nelly,
The charges are approved for processing.

---

3 **From:** [redacted]
Sent: Friday, September 11, 2009 9:13 AM
To: Dietrich, Cheryl
Cc: Donovan, Brian; GRANT, MELANIE; Meslin, Eric; Sorensen, Nancy; Palma, Nelly
Subject: RE: NextEra Chargeback for August/09

Cheryl,

I performed technical reviews for three criticality analyses in support of the EPU project at PSL Unit 1. The three analyses were on the New Fuel Vault, Cask Pit Rack, and Spent Fuel Pool. In addition, I reviewed the two LAR sections associated with those three analyses.

In case it helps, I got the WBS elements to charge my time from Wendy Fraser.

thanks,

4 [redacted]

From: Dietrich, Cheryl
Sent: Friday, September 11, 2009 9:04 AM
5 **To:** [redacted]
Cc: Donovan, Brian; GRANT, MELANIE; Meslin, Eric; Sorensen, Nancy; Palma, Nelly
Subject: FW: NextEra Chargeback for August/09

6 [redacted]
Can you please provide a brief description of the services provided in support of the PSL U1 EPU project??
THANKS!
Cheryl Dietrich
NBO Manager Accounting/Regulatory
561-691-7222

From: Sorensen, Nancy
Sent: Friday, September 11, 2009 8:58 AM
To: Meslin, Eric
Cc: Palma, Nelly; Donovan, Brian; GRANT, MELANIE; Dietrich, Cheryl
Subject: RE: NextEra Chargeback for August/09

Eric,
7 The WO charged is EPU - [redacted] is "Supv of Nuclear Fuels/NextEra Nuclear Support" reporting to Claude Villard. It appears he is a NextEra employee??

Sr: Rcs 2:2

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title: Bob Deese

From: Meslin, Eric
Sent: Friday, September 11, 2009 5:55 AM
To: Palma, Nelly
Cc: Sorensen, Nancy
Subject: RE: NextEra Chargeback for August/09

Nelly,

I'm sorry, but I have no idea what this is all about. Are we being charged by NextEra? If so, they should bill us directly based on a PO we would have issued. If we are charging NextEra, we would use an ER 99 to capture the receivable and bill them.

I can't approve this without knowing a whole lot more than the summary below. I see the charge account indicated is to PSL Unit 1. What company does this employee work for, and what services were provided?

From: Palma, Nelly
Sent: Thursday, September 10, 2009 4:25 PM
To: Meslin, Eric
Subject: NextEra Chargeback for August/09

Please approve the following NextEra Chargeback:

Description	Employee/Service	Amount	W/O	ER	Comp.Sec	Loc	EAC
Payroll - 120 hours	[redacted]	$12,030.67	0891	93	411.001	915	831

Thanks,

Nelly Palma
Cost Measurement & Allocation
Regulatory Accounting
(305) 552-2091

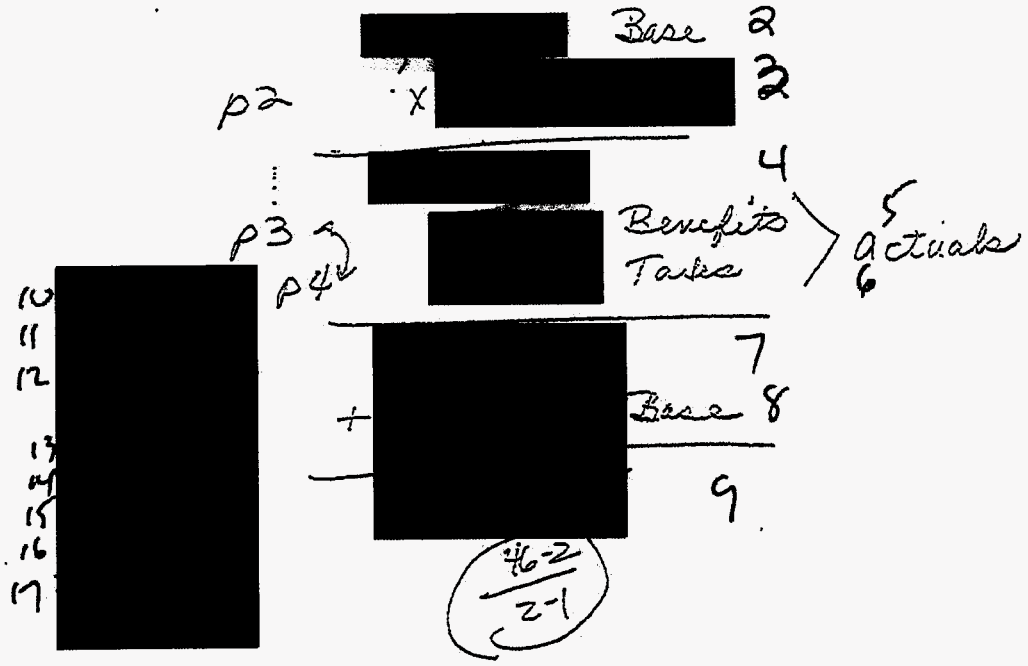
INTEGRITY BUSINESS FORMS, INC.

46-6/2-1/1

Layout /ZFPLBILL FPL Chargeback Invoice
Object WBS L-0891-93-411-001-915 EPU PSL 1 Engineering
Cost Element 5200000 To 8232003 *...
Posting Date 08/01/2009 To 08/31/2009

Doc. Date	Obj.	Object	Partner Cost Ctr	Sub Acct	Cost Element	Cost El. Descr.	WBS Element	Val/COArea
08/03/2009	WBS	L-0891-93-411-001-915	220069/AA0005	2005	8213001	Project Mgt Exempt	L-0891-93-411-001-915	2,327.60
07/27/2009	WBS	L-0891-93-411-001-915	220069/AA0005	2005	8213001	Project Mgt Exempt	L-0891-93-411-001-915	4,655.20
*					8213001		L-0891-93-411-001-915	6,982.80
**					8213001			6,982.80
*** Cost element name Proj Mgt Exempt								6,982.80
****								6,982.80

120 X [redacted] hrs.



EPU DR 32 CONFIDENTIAL

REDACTED

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Pages 2

0002
0
2009
008

Period	Cost Ctr	WBS Element	Cost Elem	PU	CO area currency	COCr	Sender TP	Tracing Factor
8	220054		8011004		225.99-	USD	152,516,343	
8	220058		8011004		2,479.80-	USD	152,516,343	
8	220045		8011004		22,643.19-	USD	152,516,343	
8	220010		8011004		3,016.11-	USD	152,516,343	
8	220067		8011004		3,747.04-	USD	152,516,343	
* 008					78,232.55-	USD		
** Tota					78,232.55-	USD		

Allocated Receiver Values

8		L-0297-90-000-000-606	8011004		420.54	USD		820,032
8		L-0357-91-000-000-424	8011004		83.29	USD		162,384
8		L-0369-92-000-450-053	8011004		111.60	USD		217,608
8		L-0393-92-000-450-053	8011004		153.47	USD		299,211
8		L-0395-92-000-450-053	8011004		130.23	USD		253,876
8		L-0553-92-000-560-910	8011004		150.90	USD		294,180
8		L-0891-93-411-001-915	8011004		358.17	USD		698,280
8		L-1051-93-000-010-068	8011004		88.98	USD		173,460
8		L-1275-99-000-420-053	8011004		77.96	USD		152,024
8		L-1326-90-000-420-053	8011004		45.62	USD		88,925
8		L-1326-90-000-450-053	8011004		46.48	USD		90,670
8		L-1469-90-000-330-635	8011004		213.54	USD		416,325
8		L-1469-90-000-930-635	8011004		135.94	USD		264,968
8		L-1825-98-000-000-620	8011004		308.67	USD		601,776
8		L-1921-98-000-000-606	8011004		0.00	USD		
8		L-3407-92-200-250-647	8011004		245.43	USD		478,500
8		L-3905-99-000-000-053	8011004		12.59	USD		24,520
8		L-4551-92-000-200-053	8011004		0.00	USD		
8		L-6784-92-000-010-068	8011004		266.93	USD		520,380
8		N-0801-40001-01	8011004		150.90	USD		294,180
8		N-3998-0105	8011004		534.63	USD		1,042,300
8		N-4001-83	8011004		225.65	USD		439,902
8		N-4001-104	8011004		1,490.59	USD		2,905,962
8		N-4001-108	8011004		82.86	USD		161,520
8		N-4001-128	8011004		5.00	USD		9,808
8		N-4002-56	8011004		344.80	USD		672,160
8		N-4002-72	8011004		81.81	USD		159,436
8		N-4022-79	8011004		151.30	USD		294,944
8		N-4025-79	8011004		98.93	USD		192,848
8		N-4060-79	8011004		186.20	USD		363,008
8		N-4070-79	8011004		84.38	USD		164,488
8		N-4101-50	8011004		882.92	USD		1,721,304
8		N-4336-79	8011004		11.64	USD		22,688
8		P-0048-020-01	8011004		5.98	USD		11,652
8		P-0238-070-01	8011004		12.76	USD		24,860
8		P-0283-020-02	8011004		129.67	USD		252,800
8		P-0283-020-03	8011004		389.00	USD		758,400
8		P-0283-020-04	8011004		380.90	USD		742,600
8		P-0641-010-01	8011004		36.49	USD		71,100
8		P-0760-020-01	8011004		226.93	USD		442,400
8		P-0760-020-02	8011004		170.19	USD		331,800
8		P-0760-020-03	8011004		1,580.40	USD		3,081,000
8		P-0760-020-04	8011004		372.82	USD		726,800
8		P-0977-100	8011004		0.00	USD		

Actual Tapes (p1)

EPU DR 32 CONFIDENTIAL

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title: Loaded Salary

Period 0002 0 2009 008

Period	Cost Center	WBS Element	Cost Elem	CO	Act Ed Tran Crcy	CoCd	Sender WBS	Tracing Factor
** Tota					161,523.08	USD		

Allocated Sender Values

8	220054		8012004		1,009.70-	USD	152,516,343	
8	220058		8012004		6,021.03-	USD	152,516,343	
8	220047		8012004		5,463.40-	USD	152,516,343	
8	220999		8012004		893.28-	USD	152,516,343	
8	220072		8012004		4,780.87-	USD	152,516,343	
8	220067		8012004		7,169.90-	USD	152,516,343	
8	220066		8012004		10,103.42-	USD	152,516,343	
8	220064		8012004		30,625.51-	USD	152,516,343	
8	220058		8012004		3,603.78-	USD	152,516,343	
8	220014		8012004		3,522.41-	USD	152,516,343	
8	220017		8012004		1,124.51-	USD	152,516,343	
8	220021		8012004		2,208.03-	USD	152,516,343	
8	220002		8012004		7,436.87-	USD	152,516,343	
8	220010		8012004		4,726.35-	USD	152,516,343	
8	220011		8012004		500.61-	USD	152,516,343	
8	220044		8012004		22,857.96-	USD	152,516,343	
8	220045		8012004		37,193.64-	USD	152,516,343	
8	220046		8012004		1,861.32-	USD	152,516,343	
8	220028		8012004		8,133.60-	USD	152,516,343	
8	220027		8012004		899.30-	USD	152,516,343	
8	220041		8012004		1,387.59-	USD	152,516,343	
* 008					161,523.08-	USD		
** Tota					161,523.08-	USD		

Allocated Receiver Values

8		L-0297-90-000-000-606	8012004		868.57	USD		820,032
8		L-0357-91-000-000-424	8012004		171.99	USD		162,384
8		L-0369-92-000-450-053	8012004		230.45	USD		217,608
8		L-0393-92-000-450-053	8012004		316.87	USD		299,211
8		L-0395-92-000-450-053	8012004		268.87	USD		253,876
8		L-0553-92-000-560-910	8012004		311.55	USD		294,180
8		L-0891-93-411-001-915	8012004		739.53	USD	Actual Benefits	698,280
8		L-1051-93-000-010-068	8012004		183.72	USD		173,460
8		L-1275-99-000-420-053	8012004		161.01	USD		152,024
8		L-1326-90-000-420-053	8012004		94.20	USD		88,925
8		L-1326-90-000-450-053	8012004		96.02	USD		90,670
8		L-1469-90-000-330-635	8012004		440.93	USD		416,325
8		L-1469-90-000-930-635	8012004		280.61	USD		264,968
8		L-1825-98-000-000-620	8012004		637.30	USD		601,776
8		L-1921-98-000-000-606	8012004		0.00	USD		
8		L-3407-92-200-250-647	8012004		506.75	USD		478,500
8		L-3905-99-000-000-053	8012004		25.95	USD		24,520
8		L-4551-92-000-200-053	8012004		0.00	USD		
8		L-6784-92-000-010-068	8012004		551.10	USD		520,380
8		N-0801-40001-01	8012004		311.55	USD		294,180
8		N-3998-0105	8012004		1,103.85	USD		1,042,300
8		N-4001-83	8012004		465.87	USD		439,902
8		N-4001-104	8012004		3,077.55	USD		2,905,962

EPU BR-92-CONFIDENTIAL

4

46-2
2-1
1

46-6/2-1/1-1

REDACTED

WP 46-6/2-1/1-1
Pages 1-2

46-6/2.2

Donovan, Brian

From: Murray, Ginger
Sent: Monday, January 25, 2010 1:11 PM
To: Donovan, Brian
Subject: RE: Need Print Out of Timehseets for NextEra Employee - [redacted]

CONFIDENTIAL

SAP

Display Time Sheet Data with Project Data

[redacted]

From: Donovan, Brian
Sent: Monday, January 25, 2010 12:54 PM
To: Murray, Ginger
Subject: Need Print Out of Timehseets for NextEra Employee [redacted]

Ginger:

Received a follow up request on an FPSC audit request. What we provided is attached. They are requesting printouts of the timesheets (200908 vintage) that tie to the 120 hours. Can you please find someone who can provide?

Thank you

Nuclear Division - Extended Power Uprate (EPU) Project
561-694-4241

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Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title: Tech hours

46-2/3

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title: Payroll Detail

(W) 4/21/10 HP

PBC

Conf

Emilio Fuentes
2009 NextEra Energy Resources Invoice Chargebacks
Audit Request #22, Item #1

CONFIDENTIAL

YEAR	PAYRL	EMPNAM	PER ID	PAY PERIOD BEGIN DT	PAY PERIOD END DT	CHECK DT	WAGE TYPE	LONG TEXT	AMOUNT	UNITS	Pay Period
2009	[redacted]		[redacted]	20090718	20090731	20090806	/SUT	Actual Worked Hours	0.0000	80.0000	
2009				20090718	20090731	20090806	8R03	ER Dental	33.6400	0.0000	
2009				20090718	20090731	20090806	8R00	ER Life Insurance	8.4500	0.0000	
2009				20090718	20090731	20090806	8R06	ER Medical	409.6800	0.0000	
2009				20090718	20090731	20090806	/101	Total gross	4660.2100	0.0000	
2009				20090718	20090731	20090806	/406	TX ER Medicare Tax	65.2000	0.0000	
						20090806 Total			5177.3800	80.0000	7/18 - 7/31/2009
2009	[redacted]		[redacted]	20090801	20090814	20090820	/SUT	Actual Worked Hours	0.0000	80.0000	
2009				20090801	20090814	20090820	8R03	ER Dental	33.6400	0.0000	
2009				20090801	20090814	20090820	8R00	ER Life Insurance	8.4500	0.0000	
2009				20090801	20090814	20090820	8R06	ER Medical	409.6800	0.0000	
2009				20090801	20090814	20090820	/101	Total gross	4660.2100	0.0000	
2009				20090801	20090814	20090820	/406	TX ER Medicare Tax	65.2100	0.0000	
						20090820 Total			5177.3900	80.0000	8/1 - 8/14/2009
1	2	3		4	5	6	7	8	9	10	11

7/20 - 8/07 per charge back detail

120 hrs.

4660 ÷ 80 = 58.25 per hr

100.25/58.25 - 1.7210

See 46-6
2-1
1
for rate calc.

Sr. Leg 22

46-6
2-3

GRITY BUSINESS FORMS, INC. Phone: (847) 639-2626 Fax: (847) 639-4008 Email: [redacted]

R 2-1 Correctly Exhibs AR16 1 C.

PDC Corp.

CONFIDENTIAL

Audit Request 16_Audit Item 1 – 2009 JV Sample Items

Bechtel Prepaid Transactions

1_01_200911_998_381_EPU PSL Bechtel.pdf – sample items 11&12
1_03_200912_998_0389_EPU PSL Bechtel.pdf – sample items 2 & 3
1_07_200912_998_0503_EPU_PTN Bechtel Prepaid.pdf – sample items 1&4

When Bechtel invoices are processed in a timely manner, the amount paid and recorded as project cost is an estimate of the next month's resource requirement plus a true-up of the prior month's estimated/actual resource requirement. These entries acknowledge the prepaid nature of a portion of these transactions and offset the project cost recognized by the purchase order receipt. By performing these transactions as reversing entries the project cost is appropriately recognized in the following month when the resources are actually expended by Bechtel.

Contractor Wrap Up True-Up

1_02_200912_999_103_Contr Wrap Up True Up.pdf –sample items 30 &31

FPL provides certain contractors the option to participate in a FPL-sponsored self insurance plan (the wrap up plan) in lieu of obtaining third party liability and workers compensation insurance for the workforce employed in service to FPL. The cost of providing this coverage is paid by FPL either through the wrap up program or as a component of the billing rate submitted by the contractor. FPL has found that for certain companies and certain types of risk exposures, the wrap up program is generally more cost effective than third party coverage obtained by the contractor.

Day and Zimmerman NPS (DZNPS) is the provider of the variable craft workforce at both stations and is a participant in the wrap up program. The DZNPS workforce is utilized in various capacities on EPU and as a result EPU is impacted by the true-up calculation.

Monthly Accruals

1_04_200912_079_0404_EPU PSL Accruals.pdf – sample items 16,19,21,22 & 28
1_05_200912_079_0419_PTN EPU Accruals.pdf – sample items 13,14,15,17,18,20,23,25,26,27 & 29
1_08_200912_079_0668_PTN EPU Accrual_Addl 122909.pdf – sample item 24

Normal monthly process to accrue for significant project liabilities and recognize as project cost.

This was selected in Ken's JV sample.

Inter Company Billing Accrual

1_06_200912_079_0473_EPU_PO113030_Correct Attribution.pdf – sample items 7,8,9 & 10

Corrects attribution of Seabrook engineering effort among the two utility and one de-regulated EPU projects. This correction gives rise to an inter company receivable between two of the de-regulated plants. Actual inter company receivable booked in 201001 via 201001_998_0149.

– point back.

See WP 19-4.

Corporate Real Estate Correcting Accrual

46-6

1_09_pg 735_From CRE.pdf – sample items 5 & 6

Corporate Real Estate (CRE) processed accrual for EPU facilities.

Reg 21C. Correcting, ATCH 1401

200912_079_0473_EPU_PO113030_CORRECT ATTRIBUTION

REPORT: 0X43-001-091222 PE FLORIDA POWER & LIGHT COMPANY PAGE 002
ON-DEMAND QUERY REPORT

COMPANY : 01

LEDGER DATE	JV#	PAGE#	SRC	STATUS	--- POSTED --- DATE	CYC	ACCRUAL REVERSE	----- SCHEDULED INFORMATION ---- START DATE	STOP DATE	FREQUENCY
200912	79	0473	65000	COMPLETED			YES	(NOT SCHEDULED)		

-------- APPROVAL INFORMATION --------- DATE	TIME	PERSON	------- ENTERED/LAST CHANGED INFORMATION --------- DATE	TIME	PERSON	---- EXCEPTION APPROVAL INFORMATION --- LOC	SECT	DATE	TIME	PERSON
12/22/09		Chyl Lynd Dirtl	2009-12-22	10.56	BRIAN DONOVAN	0607	0000			

REMARKS: TO REFLECT AN INTECO RCVBL THAT WILL BOOK IN 201001 - THIS CORRECTS ATTRIBUTION OF SBK ENGINEERING COSTS AMONG THE PSL PTN AND PBN EPU PROJECTS

46-60.

SEL	D/C	-ACCOUNT- WO	ER	CMP	SEC/U	LOC	AMOUNT	EAC	PAY LOC	DESCRIPTION	------NOTE: THIS IS A PSEUDO TRANSLATION------ BUCS TRANSLATION GL ACCT	WO	ER	LOC	PL ACCT	EAC	PERCNT	TYPE	WP REF
***>	D	00000	000	146	8550	0951	90,000.00	692		PO 113030 FROM PSL & PTN									A
***>	C	00891	093	410	0000	0915	22,500.00-	692		PO 113030 TO PBN	107.100	06411	070	0915	399.8000	***	100.00	NOOP	
***>	C	00892	093	410	0000	0910	22,500.00-	692		PO 113030 TO PBN	107.100	06413	070	0910	399.8000	***	100.00	NOOP	
***>	C	01017	093	410	0000	0914	22,500.00-	692		PO 113030 TO PBN	107.100	06415	070	0914	399.8000	***	100.00	NOOP	
***>	C	01018	093	410	0000	0914	22,500.00-	692		PO 113030 TO PBN	107.100	06417	070	0914	399.8000	***	100.00	NOOP	

BATCH TOTAL: 90,000.00 TOTAL ENTRIES: 5

(2) CC: MLG
INCLUDE IN ACCRUALS FOR NFR SCHEDULES T-6 & T-8

DESCRIPTION	00113030 001 FPLE SEABR

Sum of Amount		Date						
BUCS String	EAC	200902	200903	200905	200906	200908	200911	Grand Total
PSL1 0891_93_410_00_915	0692	634.83	3,809.02	1,269.67		7,181.94	7,832.19	20,727.65
0891_93_480_00_915	0901	3,547.07		249.04	1,980.19	4,485.85	1,245.20	11,507.35
PSL2 0892_93_410_00_910	0692	634.83	3,809.02	1,269.67		7,181.94	7,832.19	20,727.65
0892_93_480_00_910	0902	3,547.07		249.04	1,980.19	4,485.85	1,245.20	11,507.35
PIN3 1017_93_410_00_914	0692	634.86	3,809.02	1,269.67		7,181.96	7,832.19	20,727.70
1017_93_480_00_914	0901	3,547.10		249.04	1,980.21	4,485.87	1,245.22	11,507.44
PIN4 1018_93_410_00_914	0692	634.83	3,809.02	1,269.67		7,181.94	7,832.19	20,727.65
1018_93_480_00_914	0902	3,547.07		249.04	1,980.19	4,485.85	1,245.20	11,507.35
Grand Total		16,727.66	15,236.08	6,074.84	7,920.78	46,671.20	36,309.58	128,940.14

P10

how did you get to this?

B-1 90,000.00 → 22,500.00 22,500.00 22,500.00 22,500.00 19-4

(3) DR 146.855 951 692

CR 0891-93-410-000-915-692
0892-93-410-000-910-692
1017-93-410-000-914-692
1018-93-410-000-914-692

SEE (WP-B-1, 2) FOR BASIS OF ENTRY & INSTRUCTIONS

SEE (WP-C-1,2,3,4) FOR FMIP DETAIL THAT AGREES TO ABOVE SUMMARIZATION

20091 2-099-0473

Donovan, Brian

From: Dietrich, Cheryl
Sent: Monday, December 21, 2009 4:26 PM
To: GRANT, MELANIE
Cc: Donovan, Brian
Subject: FW: EPU PBN Support vs. FPL Support

Debit the Seabrook interco. receivable acct (146.855) LOCN 951

Melanie,
Need your help to book a JV79 for this. Call me to discuss details.
THANKS!!!

From: RIVERA, RICARDO
Sent: Monday, December 21, 2009 3:27 PM
To: Dietrich, Cheryl
Subject: Fw: EPU PBN Support vs. FPL Support

Reversing Accrual - will be replaced w/ an intercompany transaction between Seabrook & PBN in 201001 (RD)

Fyi

From: Watters, Ian
To: RIVERA, RICARDO
Cc: INGOLD, PIERRE; Morris, Stephanie
Sent: Mon Dec 21 15:14:15 2009
Subject: RE: EPU PBN Support vs. FPL Support

Per discussion w/ Charlie Blaine (SBRK Acctg), credit will be invoiced to FPL in January. CYD

Ricardo

I have worked with Charlie Blaine to reconcile the NextEra Seabrook invoice split between FPL and NextEra-Point Beach.

This will result in a reduction of approximately $90,000 to the FPL charges for 2009 to date, and a corresponding new charge to the NextEra account N-4101-FPL. A

Ian has a question on the calculation. 19-4. 22,507 code unit JV

Total 90,000

Ian

From: RIVERA, RICARDO
Sent: Thursday, December 17, 2009 12:09 PM
To: Watters, Ian
Cc: Moran, Mike; Blaine, Charles; Morris, Stephanie
Subject: EPU PBN Support vs. FPL Support

Ian,

I need your assistance reconciling some of the costs related to EPU FPL and NextEra Support. The original PO we have with NextEra Seabrook is running out of monies and as we went through the records we can't tell the allocation between the sites. We would appreciate your help...

Do you charge directly to PBN for your EPU support or do you use the FPL charge number for such support?
If you don't charge to PBN directly in the NextEra timesheet system will need to do an allocation of your costs to Point Beach. If you have records of the time you worked on EPU Point Beach please provide, if not, can you provide an estimated allocation for the Point Beach costs per month for 2009?

Please call me if you have any questions...

Regards,

Ricardo Rivera
EPU Project Controls
Florida Power & Light Company
Office (561) 691-7810
Cell (561) 310-1613
ricardo.rivera@fpl.com

Detail Transactions Report

Reporting Area:	066730			BA:		To:		ER:		To:		FINS ER		To:					
Roll-up or Specific:	S	Company:	00000001	SA:		To:		WO:		To:		FINS WO:		To:					
Ledger Date:	200901	To:	200912	EAC:		To:		LOCN:		To:		FINS LOCN:		To:					
Source:	52455	To:	52455	UC:		To:		Comp Code:		To:		FERC Acct:		To:					
GL Acct:		To:		Amount:		To:		EAC Group:				Feeder Id:		To:					
Payroll Location:		To:		EAC Series:								TimeStamp Date:		To:					
Expense Types:	1,A											Reason:		To:					

Bucs WO/Src Doc *Capital WO/Fins* Sorted by: REF_FIELD_2,DESCRIPTION

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U C T	E A T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
				Description 00079551 128 SARGENT										0.0					
09	52455	00398	931433	0692	93	894	910	70	6412	910	0	A		0.0	00079551 128	sarge	sargent & lundy	bch4559258	docPS20206576 po#
09	52455	00392	931432	0692	93	893	915	70	6410	915	0	A		0.0	00079551 128	sarge	sargent & lundy	bch4559258	docPS20206576 po#
				Description 00079551 128 SARGENT										0.0					
				Reference Field 2 361729848 Subtotal:										0.0					
02	52455	00392	931432	0692	93	893	915	70	6410	915	0	A		0.0	00112255 001	abb i	abb inc	bch4559044	docPS20199411 po#
				Description 00112255 001 ABB INC										0.0					
				Reference Field 2 363100018 Subtotal:										0.0					
08	52455	00393	930927	0676	93	927	914	70	6414	914	5	A		0.0	00121869 001	aaf m	aaf mcquay inc	bch4559230	docPS10208003 po#
08	52455	00399	931183	0676	93	1183	914	70	6416	914	5	A		0.0	00121869 001	aaf m	aaf mcquay inc	bch4559230	docPS10208003 po#
				Description 00121869 001 AAF MCQU										0.0					
11	52455	00393	930927	0676	93	927	914	70	6414	914	5	A		0.0	00121869 001	aaf m	aaf mcquay inc	bch4559317	docPS10211772 po#
11	52455	00399	931183	0676	93	1183	914	70	6416	914	5	A		0.0	00121869 001	aaf m	aaf mcquay inc	bch4559317	docPS10211772 po#
				Description 00121869 001 AAF MCQU										0.0					
				Reference Field 2 410404230 Subtotal:										0.0					
02	52455	00393	931017	0692	93	1017	914	70	6415	914	4	A		0.0	00113030 001	fplc	fplc seabrook s	bch4559055	docPS30008609 po#
02	52455	00399	931018	0692	93	1018	914	70	6417	914	4	A		0.0	00113030 001	fplc	fplc seabrook s	bch4559055	docPS30008609 po#
02	52455	00399	931018	0902	93	1018	914	70	6417	914	4	A		0.0	00113030 001	fplc	fplc seabrook s	bch4559055	docPS30008609 po#
02	52455	00398	930892	0692	93	892	910	70	6413	910	4	A		0.0	00113030 001	fplc	fplc seabrook s	bch4559055	docPS30008609 po#
02	52455	00398	930892	0902	93	892	910	70	6413	910	4	A		0.0	00113030 001	fplc	fplc seabrook s	bch4559055	docPS30008609 po#
02	52455	00393	931017	0901	93	1017	914	70	6415	914	4	A		0.0	00113030 001	fplc	fplc seabrook s	bch4559055	docPS30008609 po#
02	52455	00392	930891	0692	93	891	915	70	6411	915	4	A		0.0	00113030 001	fplc	fplc seabrook s	bch4559055	docPS30008609 po#

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20

Detail Transactions Report

Reporting Area:	066730			BA:		To:		ER:		To:		FINS ER		To:			
Roll-up or Specific:	S	Company:	00000001	SA:		To:		WO:		To:		FINS WO:		To:			
Ledger Date:	200901	To:	200912	EAC:		To:		LOCN:		To:		FINS LOCN:		To:			
Source:	52455	To:	52455	UC:		To:		Comp Code:		To:		FERC Acct:		To:			
GL Acct:		To:		Amount:		To:		EAC Group:				Feeder Id:		To:			
Payroll Location:		To:		EAC Series:								TimeStamp Date:		To:			
Expense Types:	1,A											Reason:		To:			

Bucs WO/Src Doc Capital WO/Fins Sorted by: REF_FIELD_2,DESCRIPTION

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	UC	ET	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
02	52455	00392	930891	0901	93	891	915	70	6411	915	4	A	[redacted]	0.0	00113030 001 fple	fple seabrook s	bch4559055	docPS30008609	po#
			Description 00113030 001 FPLE SEAB											0.0					
03	52455	00393	931017	0692	93	1017	914	70	6415	914	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559079	docPS30008727	po#
03	52455	00399	931018	0692	93	1018	914	70	6417	914	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559079	docPS30008727	po#
03	52455	00392	930891	0692	93	891	915	70	6411	915	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559079	docPS30008727	po#
03	52455	00398	930892	0692	93	892	910	70	6413	910	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559079	docPS30008727	po#
			Description 00113030 001 FPLE SEAB											0.0					
05	52455	00398	930892	0902	93	892	910	70	6413	910	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559120	docPS30008789	po#
05	52455	00393	931017	0901	93	1017	914	70	6415	914	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559120	docPS30008789	po#
05	52455	00392	930891	0901	93	891	915	70	6411	915	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559120	docPS30008789	po#
05	52455	00399	931018	0902	93	1018	914	70	6417	914	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559120	docPS30008789	po#
			Description 00113030 001 FPLE SEAB											0.0					
05	52455	00398	930892	0692	93	892	910	70	6413	910	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559133	docPS30008933	po#
05	52455	00399	931018	0692	93	1018	914	70	6417	914	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559133	docPS30008933	po#
05	52455	00393	931017	0692	93	1017	914	70	6415	914	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559133	docPS30008933	po#
05	52455	00392	930891	0692	93	891	915	70	6411	915	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559133	docPS30008933	po#
			Description 00113030 001 FPLE SEAB											0.0					
06	52455	00392	930891	0901	93	891	915	70	6411	915	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559163	docPS30009036	po#
06	52455	00393	931017	0901	93	1017	914	70	6415	914	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559163	docPS30009036	po#
06	52455	00398	930892	0902	93	892	910	70	6413	910	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559163	docPS30009036	po#
06	52455	00399	931018	0902	93	1018	914	70	6417	914	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559163	docPS30009036	po#
			Description 00113030 001 FPLE SEAB											0.0					
08	52455	00393	931017	0901	93	1017	914	70	6415	914	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559239	docPS30009228	po#

Detail Transactions Report

Reporting Area:	066730			BA:		To:		ER:		To:		FINS ER		To:			
Roll-up or Specific:	S	Company:	00000001	SA:		To:		WO:		To:		FINS WO:		To:			
Ledger Date:	200901	To:	200912	EAC:		To:		LOCN:		To:		FINS LOCN:		To:			
Source:	52455	To:	52455	UC:		To:		Comp Code:		To:		FERC Acct:		To:			
GL Acct:		To:		Amount:			To:			EAC Group:		Feeder Id:		To:			
Payroll Location:		To:		EAC Series:								TimeStamp Date:		To:			
Expense Types:	1,A											Reason:		To:			

Bucs WO/Src Doc *Capital WO/Fins* Sorted by: REF_FIELD_2,DESCRIPTION

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	UC	ET	Amount	Quantity			Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
08	52455	00398	930892	0902	93	892	910	70	6413	910	4	A	[redacted]	0.0	00113030	001	fple	fple seabrook s	bch4559239	docPS30009228	po#
08	52455	00399	931018	0902	93	1018	914	70	6417	914	4	A		0.0	00113030	001	fple	fple seabrook s	bch4559239	docPS30009228	po#
08	52455	00392	930891	0901	93	891	915	70	6411	915	4	A		0.0	00113030	001	fple	fple seabrook s	bch4559239	docPS30009228	po#
			Description 00113030		001	FPLE SEAB								0.0							
08	52455	00393	931017	0692	93	1017	914	70	6415	914	4	A		0.0	00113030	001	fple	fple seabrook s	bch4559239	docPS30009229	po#
08	52455	00398	930892	0692	93	892	910	70	6413	910	4	A		0.0	00113030	001	fple	fple seabrook s	bch4559239	docPS30009229	po#
08	52455	00399	931018	0692	93	1018	914	70	6417	914	4	A		0.0	00113030	001	fple	fple seabrook s	bch4559239	docPS30009229	po#
08	52455	00392	930891	0692	93	891	915	70	6411	915	4	A		0.0	00113030	001	fple	fple seabrook s	bch4559239	docPS30009229	po#
			Description 00113030		001	FPLE SEAB								0.0							
08	52455	00399	931018	0692	93	1018	914	70	6417	914	4	A		0.0	00113030	001	fple	fple seabrook s	bch4559238	docPS30009231	po#
08	52455	00393	931017	0692	93	1017	914	70	6415	914	4	A		0.0	00113030	001	fple	fple seabrook s	bch4559238	docPS30009231	po#
08	52455	00392	930891	0692	93	891	915	70	6411	915	4	A		0.0	00113030	001	fple	fple seabrook s	bch4559238	docPS30009231	po#
08	52455	00398	930892	0692	93	892	910	70	6413	910	4	A		0.0	00113030	001	fple	fple seabrook s	bch4559238	docPS30009231	po#
			Description 00113030		001	FPLE SEAB								0.0							
11	52455	00392	930891	0692	93	891	915	70	6411	915	4	A		0.0	00113030	001	fple	fple seabrook s	bch4559324	docPS30009475	po#
11	52455	00398	930892	0692	93	892	910	70	6413	910	4	A		0.0	00113030	001	fple	fple seabrook s	bch4559324	docPS30009475	po#
11	52455	00393	931017	0692	93	1017	914	70	6415	914	4	A		0.0	00113030	001	fple	fple seabrook s	bch4559324	docPS30009475	po#
11	52455	00399	931018	0692	93	1018	914	70	6417	914	4	A		0.0	00113030	001	fple	fple seabrook s	bch4559324	docPS30009475	po#
			Description 00113030		001	FPLE SEAB								0.0							
11	52455	00393	931017	0692	93	1017	914	70	6415	914	4	A		0.0	00113030	001	fple	fple seabrook s	bch4559324	docPS30009476	po#
11	52455	00398	930892	0692	93	892	910	70	6413	910	4	A		0.0	00113030	001	fple	fple seabrook s	bch4559324	docPS30009476	po#
11	52455	00392	930891	0692	93	891	915	70	6411	915	4	A		0.0	00113030	001	fple	fple seabrook s	bch4559324	docPS30009476	po#
11	52455	00399	931018	0692	93	1018	914	70	6417	914	4	A		0.0	00113030	001	fple	fple seabrook s	bch4559324	docPS30009476	po#

Detail Transactions Report

Reporting Area:	066730	BA:	To:	ER:	To:	FINS ER	To:		
Roll-up or Specific:	S Company: 00000001	SA:	To:	WO:	To:	FINS WO:	To:		
Ledger Date:	200901 To: 200912	EAC:	To:	LOCN:	To:	FINS LOCN:	To:		
Source:	52455 To: 52455	UC:	To:	Comp Code:	To:	FERC Acct:	To:		
GL Acct:	To:	Amount:	To:	EAC Group:		Feeder Id:	To:		
Payroll Location:	To:	EAC Series:				TimeStamp Date:	To:		
Expense Types:	1,A					Reason:	To:		

Bucs WO/Src Doc Capital WO/Fins Sorted by: REF_FIELD_2,DESCRIPTION

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	UC	ET	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
				Description 00113030 001 FPLE SEAB									[redacted]	0.0					
11	52455	00398	930892	0692	93	892	910	70	6413	910	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559328	docPS30009478	po#
11	52455	00393	931017	0692	93	1017	914	70	6415	914	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559328	docPS30009478	po#
11	52455	00392	930891	0692	93	891	915	70	6411	915	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559328	docPS30009478	po#
11	52455	00392	930891	0901	93	891	915	70	6411	915	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559328	docPS30009478	po#
11	52455	00398	930892	0902	93	892	910	70	6413	910	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559328	docPS30009478	po#
11	52455	00399	931018	0692	93	1018	914	70	6417	914	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559328	docPS30009478	po#
11	52455	00393	931017	0901	93	1017	914	70	6415	914	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559328	docPS30009478	po#
11	52455	00399	931018	0902	93	1018	914	70	6417	914	4	A		0.0	00113030 001 fple	fple seabrook s	bch4559328	docPS30009478	po#
				Description 00113030 001 FPLE SEAB										0.0					
				Reference Field 2450475292 Subtotal:										0.0					
01	52455	00392	000000	0692	93	883	915	70	6411	915	5	A	1050.94	0.0	00095321 004 willi	williams scotsm	bch4559005	docPS20198406	po#
01	52455	00398	000000	0692	93	884	910	70	6413	910	5	A	1050.94	0.0	00095321 004 willi	williams scotsm	bch4559005	docPS20198406	po#
				Description 00095321 004 WILLIAMS									2,101.88	0.0					
03	52455	00392	930883	0692	93	883	915	70	6411	915	0	A	656.84	0.0	00095321 005 willi	williams scotsm	bch4559062	docPS20199951	po#
03	52455	00392	930883	0692	93	883	915	70	6410	915	0	A	656.84	0.0	00095321 005 willi	williams scotsm	bch4559062	docPS20199951	po#
03	52455	00398	930884	0692	93	884	910	70	6413	910	0	A	656.84	0.0	00095321 005 willi	williams scotsm	bch4559062	docPS20199951	po#
03	52455	00398	930884	0692	93	884	910	70	6412	910	0	A	656.84	0.0	00095321 005 willi	williams scotsm	bch4559062	docPS20199951	po#
				Description 00095321 005 WILLIAMS									2,627.36	0.0					
03	52455	00398	930884	0692	93	884	910	70	6412	910	0	A	656.84	0.0	00095321 005 willi	williams scotsm	bch4559070	docPS20200230	po#
03	52455	00392	930883	0692	93	883	915	70	6411	915	0	A	656.84	0.0	00095321 005 willi	williams scotsm	bch4559070	docPS20200230	po#
03	52455	00392	930883	0692	93	883	915	70	6410	915	0	A	656.84	0.0	00095321 005 willi	williams scotsm	bch4559070	docPS20200230	po#
03	52455	00398	930884	0692	93	884	910	70	6413	910	0	A	656.84	0.0	00095321 005 willi	williams scotsm	bch4559070	docPS20200230	po#

CONFIDENTIAL

EPU Audit Request 32 Narrative

Please note that FPL has provided information on Affiliate transactions in Audit Requests (AR) 09, 11 16, 21, 22 and 31. In the response to AR_22 we provided a file named Affiliation Transaction_2009 which contains the detail and a summary of transactions and the AR that addressed the transactions.

All 2009 affiliate transactions were for the services o[redacted] or [redacted]

Audit Request Items and Responses

1. Explain the relation of these trips to the FPL uprates.

   The trips on the workpaper were for the benefit of the affiliate EPU project at the Point Beach station in Wisconsin and were not related to the FPL uprates. Please note that FPL performed an accrual in December 2009 which was followed by an actual correcting entry in January 2010 that corrected the attribution of [redacted] 2009 time and expenses. The correction of expenses addresses these trips initially charged to the FPL uprates.

   The accrual was provided in AR_16 Item 1 as a file named 1_06_200912_079_0473_EPU_PO113030_Correct Attribution.pdf.

   Another copy of the accrual and supporting documentation was provided in AR_21 as a file named AR16_1_06_200912_079_0473_EPU_PO113030_Correct Attribution.pdf.

   AR_31 requested the basis of an equal pro-ration of the correction among the FPL units and this response was provided as Item 7.

2. Provide Basic Pay Printouts for the circled time periods.

   FPL has provided two Basic Pay printouts for the applicable period as a file named AR32_2_Basic Pay Printouts_conf.pdf. Please note that the amount of gross pay (Total gross) for the 2/14 – 2/27/2009 period (as provided in the Payroll Detail file submitted for AR22) is driven by an incentive payment and not by a change in the base rate.

3. Provide the calculations for the original and revised overhead rate.
4. Provide the calculation for the overhead rate.

   Please see the file named DR32 (3) and (4) Overhead Rate Calculations for 2007_2008_2009.xls.

5. Provide the calculation for the rate charged for Mr. Fuentes.

   Please see the attached file named AR_32_5_Compute Fuentes Chargeback_200908_conf.pdf which documents the calculation. Also, please see the attached file named AR_32_5_NextEra Loader Rate Calc and Application.pdf which contrasts the method of applying the payroll overhead rate for Corporate versus station NextEra employees.

Req 32

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 639-2626 Fax: (847) 698-4606 Email: integbus@aol.com

48-1/1

PRIVILEGED AND CONFIDENTIAL

PSL Recoverable Cost Justification Form Index

Tab	Prepared Date	Item Number	PSL Modifications	Estimated Amount	Date Reviewed	Approved Yes or No	Signed by Requestor	Signed by Witness	Notes
1	10/30/08	EPU-PSL-01	Feedwater Heater Digital Level Control	[redacted]	04/09/09	Yes	Dolan	Jones	Complete
2	10/30/08	N/A	Circulating Water Pumps		04/09/09	Yes	n/a	n/a	Deleted from EPU Scope
3	10/30/08	N/A	PSL Condensate Pump "C" Repower		04/09/09	Yes	n/a	n/a	Deleted from EPU Scope
4	11/03/08	EPU-PSL-53	PSL Digital Electro-Hydraulic (DEH) System		04/09/09	Yes	Hoge	Jones	Complete
5	11/03/08	EPU-PSL-05	PSL Turbine Gantry Crane (A)		12/08/08	Yes	Fata	Kundalkar	Complete
6	11/03/08	EPU-PSL-06	Main Transformer Replacement		12/08/08	Yes	Hoge	Jones	Complete
7	12/02/08	EPU-PSL-07	Heater Drain Pump Replacement		04/09/09	Yes	Dolan	Jones	Complete
16	03/11/09	EPU-PSL-16	Control Element Drive System Mods						Under Development
20	04/17/09	N/A	Move EPU Inside the Fenced Area		04/24/09	No	n/a	n/a	Preceding plant move budgeted for 2010
22	05/15/09	EPU-PSL-11	PSL Generator Hot Spots				Paine		Under Development
24	10/19/09	EPU-PSL-14	Steam Bypass System Modifications		10/27/09	Yes	Hoge	Jones	Complete
25	11/05/09	EPU-PSL-101	Steam Header Pressure Transmitters		11/18/09	Yes	Hoge	Jones	Complete
26	11/04/09	EPU-PSL-23	Charging System GL2008-01 Scope		11/18/09	Yes	Sipos	Jones	Complete
	09/16/09	EPU-PSL-09	Replace TCW Heat Exchanger				Paine		Under Development
	09/17/09	EPU-PSL-10	Feedwater Heater Partition Plates				Paine		Under Development
	09/17/09	EPU-PSL-13	1A Hot Leg Injection Flow Path				Paine		Under Development
	09/17/09	EPU-PSL-30	Feedwater Heater Baseline Inspections				R. Brown		Under Development
	09/17/09	EPU-PSL-31	Containment Design Pressure Mini Purge				Paine		Under Development
			4 Estimated Total	$124.7					

1 2 3 4 5 6 7 8 9 10

(A) 19-4 #89,81,140

Should request the Form (Justification) for each sample item in the next audit if applicable

(1)

Carl CONFIDENTIAL

34 pages all PBC

St. Req. 29

PTN Recoverable Cost Justification Form Index

Tab	Prepared Date	Item Number	PSL Modifications	Estimated Amount	Date Reviewed	Approved Yes or No	Signed by Requester	Signed by Witness	Notes
8	12/17/08	EPU-PTN-06	Replace Heater Drain Valves	[redacted]	04/09/09	Yes	Katz	Jones	Complete
9	12/17/08	EPU-PTN-30	Main Condenser Replacement		04/09/09	Yes	Katz	Jones	Complete
10	12/17/08	N/A	Replace MS, Condensate, and FW Piping (B)		04/13/09	Yes	n/a	n/a	Scope has been combined with other scope.
11	12/17/08	EPU-PTN-40	HP Turbine Control System Modification (D)		04/13/09	Yes	Katz	Jones	Complete
12	12/17/08	EPU-PTN-50	Upgrade Spent Fuel Pool Cooling		04/13/09	Yes	Katz	Jones	Complete
13	12/17/08	EPU-PTN-51	AFW Controls		04/13/09	Yes	Katz	Jones	Complete
14	12/17/08	EPU-PTN-10	Condenser MS Dump Valves & Piping		04/13/09	Yes	Katz	Jones	Complete
15	12/17/08	EPU-PTN-110	Turbine Testing Pressure Taps		04/13/09	Yes	Katz	Jones	Complete
17		EPU-PTN-97	Temporary Facilities (C)		11/18/09				Under Development
18		TBD	PTN Deep Water Well						Under Development
19	04/17/09	N/A	PTN Fabrication Shop/Craft Assembly and Warehouse Buildings 19-4 #84		05/28/09	No	n/a	n/a	$8.2M in 2010 plant budget for a new FPL building.
23	07/15/09	EPU-PTN-23	PTN Gantry Crane Assessment		07/20/09	Yes	Katz	Jones	Complete
24	10/05/09	EPU-PTN-32	FW Heater Nozzle UT Baseline						
			Estimated Total	[redacted]					

1 2 3 4 5 6 7 8 9 10

(B) 19-4 #43, 45, 46, 47, 48, 49

(C) 19-4 # 129, 131, 132, 133

(D) 19-4 #44.

Feedwaterchest

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

	Item Number (Ex. EPU-1, EPU-2, etc)	Item 1 EPU-PSL-01
	Requestor	Tom Dolan
	Phone Number	772-429-7654
	Department	EPU Project Support
	Issue Title	Feedwater Heater Digital Level Control
1 2 3	Description of Item Shaw Implementation [redacted] Shaw Engineering [redacted] and Shaw materials [redacted], Total Estimate = [redacted]	Replace analog controls for the FW heaters, drain coolers, and MSR control valves with digital electronic components that interface with the DCS system.
4	Amount Estimate	[redacted]
	Key Facts	This activity was not planned for prior to the EPU Project. The existing analog control system has a larger operating band than does a digital system. The digital system will provide for optimization of the efficiency of the controlled components to maximize the electrical generation. In the uprate conditions the components are larger as is the pressures and flows which require more responsive controls to minimize the effects of system thermal hydraulic transients. Major modifications need to be made to the feedwater heaters and to the instrumentation and controls for the components. Existing instrumentation must be physically removed in connection with the reheater work. After completing the installation of the new reheater, either the old unsuitable instrumentation or new suitable instrumentation needs to be installed. Totally new instrumentation is about the same cost as reinstalling old instrumentation and have the benefit of being more reliable while meeting the increased instrumentation requirements of the uprate. Accordingly, installing the new instrumentation is both required and most cost effective for the uprate.
	Define how the expense meets the nuclear cost recovery rule.	The digital controls are related to the power uprate condition by optimizing efficiencies of the

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	equipment resulting in the maximum electrical generation and as a result of the power uprate conditions with quicker response times to minimize the impact of a system transient on the operation of the unit.
Is the cost specifically related to the Uprate or to PTN 6, 7?	PSL 1 & 2 Extended Power Uprate
Can the cost be capitalized?	Yes
If yes, what is the PRUC number?	322.353.3221
Is the cost recoverable O&M?	No
If yes, explain in detail how the determination was made.	NA

Requestor Signature

Tony Jones 4/15/2010
Approver Signature (NCR witness)

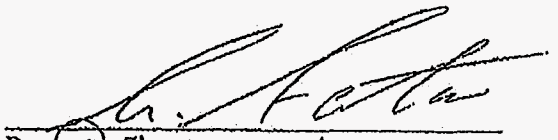
Please attached Privileged and Confidential workpapers and supporting documentation to the recoverable expense justification form.

PSL Turbine Gantry

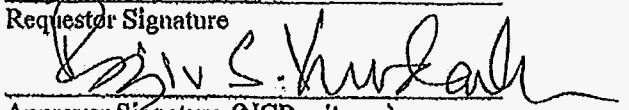
Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, EPU-2, etc)	5
Requestor	Alan Fata
Phone Number	772-429-7935
Department	PSL EPU Project
Issue Title	Turbine Gantry Crane
Description of Item	Modify the Turbine Gantry Cranes
Amount Estimate	[redacted]
Key Facts	Due to the number of equipment removals and installations that will take place during the EPU outages, more precise operating controls are needed to reduce the time required for each crane activity. The cranes need to be modified to provide variable speed control drive motors, hoist load indicators, wind speed monitors and associated equipment. These modifications were not identified prior to the planning for the EPU Project.
Define how the expense meets the nuclear cost recovery rule.	These crane modifications are required for the EPU and would not be necessary but for the EPU activities. Crane modifications are required to efficiently remove and install the major equipment required for the EPU, such as the main turbines, main generator rotor, moisture separator reheaters, feedwater heaters, associated pumps, piping and valves. Accordingly, the crane modifications are related to and resulting from the EPU Project.
Is the cost specifically related to the Uprate or to PTN 6, 7?	Uprate
Can the cost be capitalized?	Yes
If yes, what is the PRUC number?	801.9133
Is the cost recoverable O&M?	N/A
If yes, explain in detail how the determination was made.	N/A

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Requestor Signature



Approver Signature (NCR witness)

Please attach Privileged and Confidential workpapers and supporting documentation to the recoverable cost justification form.

PSL Unit 2 Main Transf

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Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, EPU-2, etc)	EPU-PSL-6
Requestor	Jerry Hoge
Phone Number	772-429-7929
Department	EPU/PSL
Issue Title	PSL Unit 2 Main Transformer Replacement
Description of Item	Replace the PSL Unit 2 Main Power Transformers with transformers rated at 635 MVA to support Extended Power Uprate conditions.
Amount	Total = [redacted] (Eng: [redacted] Mat: [redacted] Impl: [redacted]
Key Facts	The presently installed Unit 2 Main Power Transformers are rated at 475 MVA and will not support the expected main generator output at the 3034 MWt NSSS Uprate. The attached excerpt from the PSL Shaw scoping study provides additional information with the following exceptions: Two new Main Power Transformers will be purchased for U2 and (in lieu of purchasing a new spare) the existing 1B McGraw Edison Main Power transformer will be refurbished and used as the new plant spare for both Unit 1 and Unit 2. This will eliminate the need to purchase a new spare unit. *Note: There are no immediate needs nor plans to replace the Unit 2 transformers if EPU implementation were not to be implemented.. However, the existing units must be uprated or replaced to support the 2011-2012 implementation of Power Uprate.*
Define how the expense meets the nuclear cost recovery rule.	The Unit 2 main power transformers must be replaced to support the output conditions that will exist after EPU has been implemented at PSL. The transformers would not be replaced at this time if not for the uprate.
Is the cost specifically related to the Uprate or to PTN 6, 7?	The transformer replacements are specifically related to the uprate of St. Lucie Unit 2.
Can the cost be capitalized?	Yes
If yes, what is the PRUC number?	353.115
Is the cost recoverable O&M?	No
If yes, explain in detail how the determination was made.	N/A

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Requestor Signature

11/15/2010

Approver Signature (NCR witness)

Please attach Privileged and Confidential work papers and supporting documentation to the recoverable expense justification form.

REDACTED

WP 48-1/1
Pages 9-10

PSL 07 Heater Drain

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, EPU-2, etc)	Item 7 EPU-PSL-07
Requestor	Tom Dolan
Phone Number	772-429-7654
Department	EPU Project PSL Units 1 and 2
Issue Title	Replacement of the Heater Drain Pumps
Description of Item	Replace Unit 1 and 2 Heater Drain pumps, 2 per unit plus 1 spare.
Amount Estimate	[redacted]
Key Facts	Each unit uses 2 heater drain pumps. This requires the purchase of 5 pumps, 4 for operation and 1 spare. The heater drain pumps are not capable of meeting the pumping requirements of 850 ft@4,750 gpm. The pumps need to be replaced with larger ones to meet the service wear and be capable of providing the required pumping capacity in the uprate condition.
Define how the expense meets the nuclear cost recovery rule.	There were no plans for the replacement of the heater drain pumps prior to planning for the power uprate. Larger pumps are required to ensure the operating margin of the heater drain pumps is maintained in the uprate condition.
Is the cost specifically related to the Uprate or to PTN 6, 7?	Specifically for PSL1 and 2 Extended Power Uprate
Can the cost be capitalized?	Yes
If yes, what is the PRUC number?	322.355.3303
Is the cost recoverable O&M?	N/A
If yes, explain in detail how the determination was made.	N/A

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Requestor Signature

Terry O. Jones 4/15/2010

Approver Signature (NCR witness)

PSL - Steam Bypass

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, EPU-2, etc.)	EPU-PSL-014
Requestor	Jerry Hoge
Phone Number	772-429-7929
Department	EPU/PSL
Issue Title	Steam Bypass System Modifications
Description of Item	The modification involves modifying or replacing PSL-1 & PSL-2 steam bypass valves, piping, and controls to increase the flow capacity and response speed of the Steam Bypass System (Steam Dump to Condenser)
Estimated Cost	Total: [redacted]
Key Facts	During a loss of load transient, the SBCS system is required in the plant's licensing basis to have the capability to accommodate a portion of the total main steam flow such that the reactor trip may be avoided. During a turbine trip event, the system is intended to prevent main steam system pressurization and lifting of Main Steam Safety Valves (MSSV). Increased steam flow due to EPU reduces the size of the transient (steam flow lb/hr) that the system can accommodate and the ability to avoid lifting the MSSVs.
Define how the expense meets the nuclear cost recovery rule.	These modifications were not included in the EPU Feasibility study. Additionally, there were no plans to increase the system flow capacity prior to the EPU project. If not for the uprate, these modifications would not be required.
Is the cost specifically related to the Uprate or to PTN 6, 7?	The modifications are specifically related to the uprate of St. Lucie Units 1 & 2 and are needed to maintain the plant's licensing basis and preclude lifting MSSVs after a plant trip from the EPU higher power conditions.
Is this item in Base Rates or the Station budget?	No
Can the cost be capitalized?	Yes, except possibly valve trim modifications.
If yes, what is the PRUC number?	261.1493
Is the cost recoverable O&M?	No
If yes, explain in detail how the determination was made.	N/A

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Requestor Signature

Approver Signature (NCR witness) 4/15/2010

Please attach Privileged and Confidential work papers and supporting documentation to the recoverable cost justification form.

Steam Bypass System Modifications
EPU Original Scope

Background

Jul 2007 FPL completed the EPU Feasibility Study for PSL

Jul 2007 FPL completed the EPU Feasibility Study for PTN.

Sep 2007 FPL submitted the Need Filing to the FPSC (9/17/07).

Feb 2008 Shaw issued the Scoping Study for PSL EPU (2/27/08)

Feb 2008 Shaw issued the Scoping Study for PTN EPU (2/29/08)

Review of Steam Bypass Control System Modifications Scoping

- The EPU Feasibility Study for PSL includes no discussion of EPU modifications to the steam bypass control system (note that item 6 is in the PSL study identifies modifications to the Main Steam Safety Valve tailpipes).
- The EPU Feasibility Study for PTN includes no discussion of EPU modifications to the steam bypass control system (note that item 10 in the PTN study identifies modifications to the Steam Dump to Atmosphere valves or ADVs).
- The FPL need filing and associated testimony include no discussion of steam dump to condenser modifications, Steam Bypass Control System modifications, or any other specific modifications required for EPU.
- The Shaw Scoping Study for PSL addresses the Condenser Steam Dump Valves but is indeterminate regarding modifications to the Steam Bypass System and concludes "A detailed evaluation should be performed by the valve manufacturer to determine the adequacy of these valves at EPU conditions." Westinghouse modeled the main steam system, including the Condenser Steam Dump Valves, and determined that the capacity of the steam bypass system must be increased for the EPU conditions.
- The Shaw Scoping Study for PTN recommends modifications to the Condenser Steam Dump Valves (SDVs) so that all four SDVs will be capable of meeting the Westinghouse criteria for steam flow and load rejection.
- The PSL-2 Steam Bypass Control System was modified to incorporate the Distributed Control System (DCS) by LCM in 2005. A similar DCS modification has been pending for PSL-1; however, because the modification is discretionary and has a low Integrated Project Prioritization (IPP) score, it is unlikely the modification will be implemented anytime soon.
- The EPU analysis assumes the DCS modification is installed and the analysis results are acceptable. Without the DCS modifications, the analysis results may be unacceptable. Therefore, the PSL-1 DCS modification is needed for EPU.
- For EPU, physical modifications are required to replace the Steam Bypass valves/piping and/or valve trims to accommodate increased flow to the condenser for both PSL-1 and PSL-2. In addition, it is necessary to implement the DCS modification on PSL-1 similar to the existing modification on PSL-2. Because the PSL-1 DCS modification is discretionary without EPU and has a relatively low IPP score, it is necessary to implement the DCS modifications for PSL-1 as part of the EPU modifications to the Steam Bypass System to ensure the EPU analysis results remain acceptable.

Conclusion

Modifications to the Steam Bypass System were not included in the EPU Feasibility Studies for PSL or PTN. Thus the 2007 Need Filing did not specifically include costs associated with modifying the Steam Bypass System to accommodate the increased steam flow to the condenser due to EPU. Therefore, the modifications to the steam bypass system valves and controls should be implemented as part of the EPU Project, separate and apart from normal plant operation and maintenance activities.

PSL charging

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, EPU-2, etc.)	EPU-PSL-023
Requestor	Richard Sipos
Phone Number	(772) 429-7923
Department	EPU/PSL
Issue Title	Charging System Generic Letter (GL) 2008-01 Evaluations, Modifications, and Document Revisions.
Description of Item	PSL-2 EPU Accident Analysis will credit Charging Pumps for a Small Break Loss of Coolant Accident (SBLOCA); therefore, the Charging/Boric Acid Make-up system must meet the GL 2008-01 criteria for gas accumulation.
Estimated Cost	Total: [redacted] Eng: [redacted] Mat: [redacted] Impl: [redacted]
Key Facts	Revision of the GL 2008-01 evaluations will be required prior to EPU implementation. Also extensive changes will be required to the Gas Accumulation Management Program, Updated Final Safety Analysis Report, Design Basis Documents, drawings and procedures. This scope also includes piping walkdowns, laser scanning, performing UTs, and installation of vent valves at unvented locations.
Define how the expense meets the nuclear cost recovery rule.	If not for EPU, charging pumps would not be part of SBLOCA and therefore not subject to GL 2008-01 criteria.
Is the cost specifically related to the Uprate or to PTN 6, 7?	The cost is specifically related to the PSL-2 EPU. This scope was not included in the original EPU scope and would not be required if not for the EPU project.
Is this item in Base Rates or the Station budget?	No
Can the cost be capitalized?	Yes
If yes, what is the PRUC number?	
Is the cost recoverable O&M?	No
If yes, explain in detail how the determination was made.	N/A

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Requestor Signature 11.19.2009

Approver Signature (NCR witness) 4/15/2010

Please attach Privileged and Confidential work papers and supporting documentation to the recoverable cost justification form

PSL - Turbine Controls

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Attorney-Client Communication/Attorney Work Product

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, EPU-2, etc)	EPU-PSL-053
Requestor	Jerry Hoge
Phone Number	772-429-7929
Department	EPU/PSL
Issue Title	Turbine Control System Upgrades and DEH Computer Replacement
Description of Item	Replace the Digital Electro-Hydraulic (DEH) Computer and other critical portions of the turbine control system in PSL-1 and PSL-2.
Estimated Cost	Total: [redacted] Eng: [redacted] Mat: [redacted] Impl: [redacted]
Key Facts	Computer Replacement: • The DEH computers would have to be extensively revised to support new functional requirements associated with EPU. Based on the difficulty and uncertainty of successfully modifying this equipment, it is more cost effective to replace these computers. Turbine Controls: • The turbine control system consists of several main subsystems including: the DEH computer, the auto stop oil system and the mechanical overspeed trip mechanism. Replacement of the DEH computers (one per unit) was identified as item 57 in the original EPU feasibility report. • One benefit of incorporating the auto stop oil system functions in the new electronic turbine control system is the ability to use a tiered setpoint for the condenser low vacuum turbine trip function. The higher steam flow rates associated with EPU will encroach on the existing margin to the low condenser vacuum setpoint to the extent that the associated alarm setpoint must be raised to avoid continuous alarm. At higher steam flow rates the turbine rotors can tolerate a less perfect condenser vacuum. Therefore, with an electronic system, the EPU caused reduction in the margin to trip can be compensated for via implementation of a sliding scale trip setpoint. • Replacing other auto stop oil trip functions with redundant sensors and two-out-of-three signal validation trip logic will in similar fashion improve operating margins and reduce the probability of unwarranted plant trips. • Replacement of the mechanical overspeed trip mechanism has several advantages including: 1. Eliminates the need for the 112% overspeed test which is inherently risky, consumes critical path time following each plant outage and places unnecessary stress on the turbine rotors. 2. The electronic overspeed setpoints can be far more accurately set and therefore the nominal overspeed setting could be reduced to provide better turbine protection with less risk of an inadvertent trip.

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	3. The reliability of the overspeed protection equipment would be improved which would be a positive impact on the turbine missile analysis.
Define how the expense meets the nuclear cost recovery rule.	For the DEH computer replacement scope: DEH functional changes needed to support EPU include: valve curve programming changes, and changes in operating control strategies. Without upgrade of the present computer, significant difficulty and risk would be involved in attempting to perform necessary on-line calibration for meeting the new valve programming. NRC regulatory approval of the EPU project is also partially based on need for significant reliability improvements attributed to DEH computer replacement. Additionally, the present computer does not provide sufficient redundant capability to guarantee improved reliability. For the Turbine Controls System Scope: A new DEH Control System is needed as a result of the power uprate to enhance turbine control and increase unit reliability under EPU operating conditions. One of the larger cost items of the overall EPU project involves replacement of the main turbine rotors. Protection and care of these critical plant assets are essential and this modification to DEH provides the necessary protection. At the same time, operation at higher power levels will involve higher demands on various turbine support subsystems (lube oil, condenser vacuum, etc.). Design margins in these turbine support subsystems will be reduced and it is essential that parameters critical to safe operation of the main turbine be accurately and reliably monitored. The instrumentation and controls upgrades are intended to offset these inherent reductions in operating margins and are also used to demonstrate that the overall EPU project remains risk neutral.
Is the cost specifically related to the Uprate or to PTN 6, 7?	Specifically for PSL 1&2 Extended Power Uprate. These modifications would not be required if not for the EPU project.
Is this item in Base Rates or the Station budget?	No
Can the cost be capitalized?	Yes
If yes, what is the PRUC number?	271 & 476
Is the cost recoverable O&M?	No
If yes, explain in detail how the determination was made.	N/A

J. L. Hoyle 4/13/10
Requestor Signature

Tony Jones 4/15/2010
Approver Signature (NCR witness)

Please attach Privileged and Confidential workpapers and supporting documentation to the recoverable cost justification form.

PSL Steam Header

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, EPU-2, etc.)	EPU-PSL-101
Requestor	Jerry Hoge
Phone Number	772-429-7929
Department	EPU/PSL
Issue Title	Steam Header Pressure Transmitter Replacements
Description of Item	Unit-1 steam header pressure transmitter (PT-08-13B2), and a total of six Unit-2 steam header pressure transmitters (PT-08-13A1 thru PT-08-13B3), need to be replaced with upgraded Rosemount transmitters per assumptions made in the calorimetric uncertainty calculations.
Estimated Cost	[redacted] Eng: [redacted] Mat: [redacted] Impl: [redacted]
Key Facts	Unit-1 steam header pressure transmitter PT-08-13B2 is a F&P model 50BP1041. Unit-2 steam header pressure transmitters PT-08-13A1 thru PT-08-13B3 are Rosemount model 1151GP9. All seven transmitters need to be replaced with a Rosemount model 1152GP9 (or equivalent with a 30 month drift spec) per assumptions made in calorimetric uncertainty calculation PKM-CAL-09-0008.
Define how the expense meets the nuclear cost recovery rule.	As part of the LEFM implementation, the secondary calorimetric uncertainty allowance is being reduced from 2% to 0.3%. Steam header pressure is used to determine steam enthalpy, which is one of the dominant parameters in the calorimetric power calculation. The uncertainty specifications of the existing transmitters are not adequate to meet the needs of the updated calorimetric uncertainty calculations. Replacement of the subject transmitters is necessary to support the 1.7% Measurement Uncertainty Recapture (MUR) portion of the EPU power uprate.
Is the cost specifically related to the Uprate or to PTN 6, 7?	The modifications are specifically related to the PSL uprate. These modifications were not included in the original EPU scope and would not be required if not for the EPU project.
Is this item in Base Rates or the Station budget?	No
Can the cost be capitalized?	Yes
If yes, what is the PRUC number?	353.3225
Is the cost recoverable O&M?	No
If yes, explain in detail how the determination was made.	N/A

Requestor Signature 11/17/09

Approver Signature (NCR witness) 4/15/2010

Please attach Privileged and Confidential work papers and supporting documentation to the recoverable cost justification form.

PTN Heater Drain Valves

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, EPU-2, etc.)	EPU-PTN-6
Requestor	Alan Katz
Phone Number	305-246-6498
Department	EPU Project
Issue Title	Replace Normal and Emergency Heater Drain Valves
Description of Item	Replace the PTN 3&4 Heater Drain Valves to ensure adequate flow capability and adequate control, and provide digital positioners where required.
Estimated Cost	Total = [redacted] Eng: $[redacted] Mat: [redacted] Impl: [redacted]
Key Facts	Modifications: Based on final calculations, the following drain valves are inadequate for EPU conditions and will be replaced: CV-*-1544, CV-*-1502, CV-*-1514, CV-*-1526, CV-*-1501, CV-*-1543, CV-*-1513, CV-*-1508B, CV-*-1508A, CV-*-1507B, and CV-1507A. Preliminary calculations show heater drain pump discharge control valve CV-*-1510A station should be redesigned and replaced. The valve inlet and outlet size changes should occur directly at the control valve and adequate straight run piping should be provided downstream to allow diffusion of the discharge jet in the uprate condition. Preliminary calculations show heater drain tank alternate drain valve CV-*-1510B and the associated piping need to be enlarged for the full load uprate condition. The uprate condition operating requirement for the line and valve should be determined and replacement valves and piping provided.
Define how the expense meets the nuclear cost recovery rule.	There were no plans to replace these components and associated piping before planning for the power uprate. These components have been maintained with normal performance monitoring, inspections, and maintenance with no plans to replace them. These components, equipment, and piping need to be replaced with more robust (larger) components, equipment and piping to support the conditions of increased water pressure and flows resulting from the power uprate.
Is the cost specifically related to the Uprate or to PTN 6, 7?	Cost is specifically for uprate of PTN Units 3 & 4.
Is this item in Base Rates or the Station Budget?	No
Can the cost be capitalized?	Yes

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Confidential

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If yes, what is the PRUC number?	322.355 3309
Is the cost recoverable O&M?	No
If yes, explain in detail how the determination was made.	N/A

10.29.09

Requestor Signature

4/16/2010

Approver Signature (NCR witness)

Please attach Privileged and Confidential work papers and supporting documentation to the recoverable cost justification form.

PTN Main Steam Pump

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, EPU-2, etc.)	PTN-EPU-10
Requestor	Alan Katz
Phone Number	305-246-6498
Department	EPU Project
Issue Title	Condenser Main Steam Dump Valves and Piping
Description of Item	Replace the PTN 3&4 condenser main steam dump valves and piping with faster acting valves and larger piping.
Estimated Cost	Total = [redacted] Eng: [redacted] Mat: [redacted] Impl: [redacted]
Key Facts	The EPU requires the available steam dump to condenser capacity increase to 40% of full load steam flow in order to support a 50% load rejection. Currently the valves are capable of passing only 687,000 lb/hr at 770.8 psia. Under EPU conditions, each valve will be required to pass 1,154,495 lb/hr at approx. 810 psia. Faster acting valves also require larger downstream piping to prevent the buildup of back pressure on the valves resulting in less flow. Subsequent transient analysis by Westinghouse has determined that the capacity of the Steam dump to Condenser valves is adequate. However, additional analysis to determine if the steam dumps to condenser are needed to support unit startup and shutdowns should the Atmospheric Dump Valve capacity prove to be too small is incomplete.
Define how the expense meets the nuclear cost recovery rule.	The replacement of these valves and modifications were not being considered prior to the planning for the uprate project. However, as part of assembling the final scoping study report, it was determined that work was required on the Condenser Steam Dump Valves and piping.
Is the cost specifically related to the Uprate or to PTN 6, 7?	Cost is specifically for uprate of PTN Units 3&4.
Is this item in Base Rates or the Station Budget?	No
Can the cost be capitalized?	Yes
If yes, what is the PRUC number?	322.261 1486 & 1500
Is the cost recoverable O&M?	No
If yes, explain in detail how the determination was made.	N/A

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10.29.09

Requestor Signature

4/16/2010

Approver Signature (NCR witness)

Please attach Privileged and Confidential work papers and supporting documentation to the recoverable cost justification form.

PTN Turbine Gantry

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, EPU-2, etc.)	EPU-PTN-23
Requestor	Alan Katz
Phone Number	305-246-2969
Department	EPU Project
Issue Title	PTN Turbine Gantry Crane Assessment
Description of Item	Assess the turbine gantry crane's capabilities to support the EPU outages.
Estimated Cost	Total = [redacted] Eng: $000; Mat: $000; Impl: $000
Key Facts	The turbine gantry crane lifts will be critical path activities during the EPU outages. Therefore, the speed, precision, and reliability of the turbine gantry crane will directly affect the EPU outage durations. Thus, it is necessary to perform a thorough assessment of the crane's capabilities to support the EPU outage activities. The assessment will determine any modifications necessary to ensure the cranes perform as required during the EPU outages. These modifications were not identified prior to planning for the EPU Project.
Define how the expense meets the nuclear cost recovery rule.	The existing gantry crane is adequate for a normal refueling outage because the activities the crane supports are not critical path activities. Thus, the gantry crane does not impact normal refueling outage durations. However, the gantry crane will impact the EPU outage durations; therefore, the crane assessment is a necessary EPU expense. Additionally, there were no plans to perform this activity prior to the EPU Project.
Is the cost specifically related to the Uprate or to PTN 6, 7?	The cost is specifically for uprate of PTN Units 3 & 4.
Is this item in Base Rates or the Station Budget?	No
Can the cost be capitalized?	Yes
If yes, what is the PRUC number?	3903, 3904, 3906, 3907, 3910, 3911, 3914, 3919
Is the cost recoverable O&M?	No
If yes, explain in detail how the determination was made.	N/A

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10.29.09
Requestor Signature

4/16/2010
Approver Signature (NCR witness)

Please attach Privileged and Confidential work papers and supporting documentation to the recoverable cost justification form.

Main Condenser

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, EPU-2, etc.)	EPU-PTN-30
Requestor	Alan Katz
Phone Number	305-246-6498
Department	EPU Project
Issue Title	Main Condenser Replacement
Description of Item	Replace the PTN 3 & 4 main condenser (tube bundles, water boxes, cathodic protection, and Amertap system)
Estimated Cost	Total = [redacted] Eng: [redacted] Mat: [redacted], Impl: [redacted]
Key Facts	The EPU will increase the NSSS power level to 2651 MWt and will impact certain performance requirements of the condensers and circulating water systems. Performance requirements affected by the EPU are: • Condenser pressure • Circulating water temperature rise • Overall heat duty Modifications required – Unit 3 and Unit 4 condenser tube bundles, water boxes, cathodic protection, and Amertap System require replacement to support operation at the EPU power level. The structure of the condenser is inadequate to operate in the uprate conditions. Additionally, a decrease in tube size from 1 inch to 7/8 inch will add more condenser tube surface area to ensure condensing of the increased steam flow in the uprated condition. This will also increase the overall performance of the condenser and add approximately 10 MWe / Unit. By performing these modifications, a number of benefits including increased megawatts will be realized.
Define how the expense meets the nuclear cost recovery rule.	There were no plans to replace the main condenser before planning for the power uprate. The condenser is being replaced to support the power uprate conditions of increased steam flow and pressure and will add an additional 10 MWe / Unit.
Is the cost specifically related to the Uprate or to PTN 6, 7?	Cost is specifically for uprate of PTN Units 3 & 4.
Is this item in Base Rates or the Station Budget?	No
Can the cost be capitalized?	Yes
If yes, what is the PRUC number?	323.371 - Condenser 323.3544, 323.3546, 323.3549 323.373 – Condenser / Heat exchanger Tube Cleaning

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	System 323.3602, 323.3603, 323.3608, 323.3609, 323.3610
Is the cost recoverable O&M?	No
If yes, explain in detail how the determination was made.	N/A

11-17-09

Requestor Signature

4/21/2010

Approver Signature (NCR witness)

Please attach Privileged and Confidential work papers and supporting documentation to the recoverable cost justification form.

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PTN 40 Turbine Controls

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, EPU-2, etc.)	PTN-EPU-40
Requestor	Alan Katz
Phone Number	305-246-6498
Department	EPU Project
Issue Title	HP Turbine Control System Modification
Description of Item	Convert the existing PTN 3&4 Digital Electro-Hydraulic (DEH) Turbine Control System to a high pressure DEH Turbine Control System.
Estimated Cost	Total = [redacted] Eng: [redacted] Mat: [redacted] Impl: [redacted]
Key Facts	HP Turbine - New Turbine Controls - This includes a replacement to the turbine control system. The existing Lube Oil control system will be converted to a high pressure Digital Electro-Hydraulic Control system. The existing system is not capable of opening the control valves with the increased steam flows in the uprate conditions. This necessitates the refitting of the turbine front standard controls to function with the new DEHC system.
Define how the expense meets the nuclear cost recovery rule.	The HP Turbine Control System modifications are required for the uprate and would not be performed if not for the uprate.
Is the cost specifically related to the Uprate or to PTN 6, 7?	Cost is specifically for the uprate of PTN Units 3&4.
Is this item in Base Rates or the Station Budget?	No
Can the cost be capitalized?	Yes
If yes, what is the PRUC number?	271.1548, 1562, 1563
Is the cost recoverable O&M?	No
If yes, explain in detail how the determination was made.	N/A

1 2

10.29.09
Requestor Signature

4/16/2010
Approver Signature (NCR witness)

Please attach Privileged and Confidential work papers and supporting documentation to the recoverable cost justification form.

28

PTN - 50 - Spent Fuel

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, EPU-2, etc.)	PTN-EPU-50
Requestor	Alan Katz
Phone Number	305-246-6498
Department	EPU Project
Issue Title	Upgrade Spent Fuel Pool (SFP) Cooling
Description of Item	Implement plant modifications required to add one new "Trim Cooler" and perform associated configuration / equipment changes to PTN Unit 3 and Unit 4 Spent Fuel Pool Cooling Systems.
Estimated Cost	Total = [redacted] Eng: [redacted] Mat: [redacted] Impl: [redacted]
Key Facts	The fuel used in the uprate condition requires additional cooling capacity when it is placed into the SFP. Add one new "Trim Cooler" of minimum sufficient size (~26" diameter and same length as existing cooler) to the existing 100% heat exchanger in each Unit and associated cooling pump modifications. This will provide sufficient combined heat removal capacity to handle the incremental core heat load during a refueling outage with a full core offload.
Define how the expense meets the nuclear cost recovery rule.	The SFP Cooling system upgrades are required for the uprate conditions and would not be performed if not for the uprate.
Is the cost specifically related to the Uprate or to PTN 6, 7?	Cost is specifically for the uprate of PTN Units 3&4.
Is this item in Base Rates or the Station Budget?	No
Can the cost be capitalized?	Yes
If yes, what is the PRUC number?	322.551 322.6820, 322.6823, 322.6824, 322.6827, 322.6828, 322.6836
Is the cost recoverable O&M?	No
If yes, explain in detail how the determination was made.	N/A

1 2

10.29.09
Requestor Signature

4/16/2010
Approver Signature (NCR witness)

Please attach Privileged and Confidential work papers and supporting documentation to the recoverable cost justification form.

PTN 5L AFW

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, EPU-2, etc.)	PTN-EPU-51
Requestor	Alan Katz
Phone Number	303-246-6498
Department	EPU Project
Issue Title	Auxiliary Feed Water Controls
Description of Item	Modify the PTN 3 & 4 Auxiliary Feedwater (AFW) flow control system.
Estimate Cost	Total = [redacted] Eng: [redacted] Mat: [redacted] Impl: [redacted]
Key Facts	Changes need to be made to the Auxiliary Feedwater Systems to accommodate additional heat load as a result of the uprate. To accommodate the increased flow, modifications are required to the Flow Control System.
Define how the expense meets the nuclear cost recovery rule.	The increased pressures and flows of the uprate conditions require the AFW to respond to avert a loss of cooling condition under the uprate conditions. The modifications were not planned before planning for the power uprate.
Is the cost specifically related to the Uprate or to PTN 6, 7?	Cost is specifically for the uprate of PTN Units 3&4.
Is this item in Base Rates or the Station Budget?	No
Can the cost be capitalized?	Yes
If yes, what is the PRUC number?	322.358 358.3376, 358.3384, 358.3388, 358.3387, 358.3389
Is the cost recoverable O&M?	No
If yes, explain in detail how the determination was made.	N/A

10.29.09
Requestor Signature

4/16/2010
Approver Signature (NCR witness)

Please attach Privileged and Confidential work papers and supporting documentation to the recoverable cost justification form.

PTN 110 Turbine Test

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number (Ex. EPU-1, BPU-2, etc.)	PTN-EPU-110
Requestor	Alan Katz
Phone Number	305-246-6498
Department	EPU Project
Issue Title	Turbine Testing Pressure Taps & Thermal Performance Monitoring
Description of Item	Install new PTN 3 pressure taps only, required to obtain necessary pressure data.
Estimated Cost	Total = [redacted] Eng: [redacted] Mat: [redacted] Impl: [redacted]
Key Facts	In order to optimize the design of the high pressure (HP) turbine, EPU will replace the existing HP Turbine for Turkey Point Units 3 and 4. The installation of pressure taps for instrumentation is essential to establish the present HP Turbine throttle steam conditions. The new HP turbine rotor will be designed with only a 2% flow margin, which Siemens needs for flow margin. If the inlet pressure is more than 7 psi less than expected, the turbine will not pass the required flow and the turbine will not be able to operate at the full 100% uprate power level. This modification was partially implemented on Unit 3 and data was taken upon return to service of the unit. It was determined that the configuration of piping on unit 4 is substantially similar to unit 3, and therefore, implementation on unit 4 is not required. As such, the estimated cost represents the total cost to complete the modification which involves removing the installed instruments at the first outage after the actual unit 3 uprate.
Define how the expense meets the nuclear cost recovery rule.	These taps or associated costs were not considered in any planning prior to the planned uprate project. As a result of the EPU project, steam generator flow rates will increase and more electrical power will be generated. The new HP turbine designs will be able to produce more power and accommodate the increase flow rates. While there are currently many pressure indicators that can monitor main steam pressure from the steam generator domes through the HP turbine exhaust, the transmitters and signal conditioners do not have the required accuracy. Pressure data measured at the locations selected will be supplied to Siemens to help them better design the new replacement HP turbine as part of the EPU project. The information and ability to perform measurements will permit the vendors to optimize the new equipment's

	design. Additionally it will provide baseline information which the EPU project will use to ensure uprate conditions are satisfied. These pressure taps are required to perform the turbine performance test which is an FPL contractual requirement with Siemens.
Is the cost specifically related to the Uprate or to PTN 6, 7?	The cost is specifically for the uprate of PTN Units 3&4.
Is this item in Base Rates or the Station Budget?	No
Can the cost be capitalized?	Yes
If yes, what is the PRUC number?	323.271.1540
Is the cost recoverable O&M?	No
If yes, explain in detail how the determination was made.	N/A

12.27.09
Requestor Signature

4/16/2010
Approver Signature (NCR witness)

Please attach Privileged and Confidential work papers and supporting documentation to the recoverable cost justification form.

Admn - 21 Revor.

PRIVILEGED & CONFIDENTIAL

Florida Power & Light Company
Nuclear Cost Recovery Clause
Recoverable Cost Justification Form

Item Number	ADMIN_21
Requestor	Brian Donovan
Phone Number	561-694-4241
Department	NBO EPU Project Support
Issue Title	Recoverable O&M – Add EAC 678 to Non-Incremental Work Orders Translating to GL 182318
Description of Item	The project will be procuring various tools to facilitate walk-downs, and installation of measuring and monitoring devices prior to the implementation outages and during start-up and testing.
Amount Estimate	2009 Estimate [redacted]
Key Facts	Charges to Recoverable O&M originated after an Internal Auditing review determined that certain costs attributable to the project should be charged to O&M rather than capitalized as a project cost. While the Uprate is a major project, it is not a distinct incremental addition of capacity (like the construction a new generating unit). Projects for new unit construction can justify capitalization of these items because everything associated with the project is incremental. This distinction is the genesis of Recoverable O&M for the Uprate. Prior to the implementation outages and during start-up and testing, there will be periodic purchases of tools to facilitate pre-implementation and post-implementation work in the field. Tools with a unit cost greater than or equal to $1,000 will be capitalized via blanket work orders. However, the vast majority of tools purchased are likely to be under this threshold. Further, the procurement of tools is likely to be in economic lots from vendors and in support of multiple modifications making it impractical to code to specific modifications as a functionally related cost, other than as an allocation. EPU tools will be stored in locations where they are accessible only to EPU (i.e., not in plant tool rooms). Therefore the tools will be utilized for EPU only. EPU tools are expected to have no economic life after the project due to the duration of the project and the manner in which tools are utilized in an industrial environment. Finally, once the project enters the implementation phase it is the EPC contractor's responsibility to furnish tooling (excerpt from contract on next page). Therefore the majority of tooling purchased will be an EPC contract cost.

1 2

	4.0 CONSTRUCTION/IMPLEMENTATION 4.1 Scope Description The Contractor shall supply all construction and implementation services for the projects including coordination of the delivery all parts and materials as described in this Scope of Work. The following scope of supply is not meant to be all inclusive but rather illustrative of the activities necessary. 4.2 Contractor's Scope of Work 4.2.1 Contractor shall be responsible for furnishing all materials (except as identified in Attachment B), tools, equipment, facilities, and qualified labor to implement the described scope of Work. The Contractor shall be responsible for interfacing and coordinating all materials, tools and equipment provided, supplied or made part of the Work.
Define how the expense meets the nuclear cost recovery rule.	"Cost" includes, but is not limited to… operation and maintenance expenses, related to or resulting from…the nuclear power plant as defined in Section 366.93(1)(a), F.S.
Is the cost specifically related to the Uprate or to PTN 6, 7?	PSL and PTN Uprates.
Can the cost be capitalized?	Per the discussion in "Key Facts" certain tools could be capitalized if they meet the unit cost criteria. However, tools meeting these criteria will be the exception.
If yes, what is the PRUC number?	N/A
Is the cost recoverable O&M?	Yes. See the discussion in "Key Facts". This treatment of tooling as recoverable O&M is being limited to a relatively limited subset of tooling that is: • Owner-supplied for use only on EPU; • Related to pre and post modification scope; • Difficult to attribute to specific scope due to generic nature of tools; and • Not likely to be subject to capitalization under existing guidelines for capitalization of tools.
If yes, explain in detail how the determination was made.	Yes. See the discussion in "Key Facts" and above.

4/13/10

Requestor Signature

4/16/2010

Approver Signature (NCR witness)

Florida Power & Light
Nuclear Cost Recovery Uprate
Dkt #100009-EI Audit #10-006-4-1
TYE 12/31/2009

Title: Payroll Sum.

KW 5/11/10

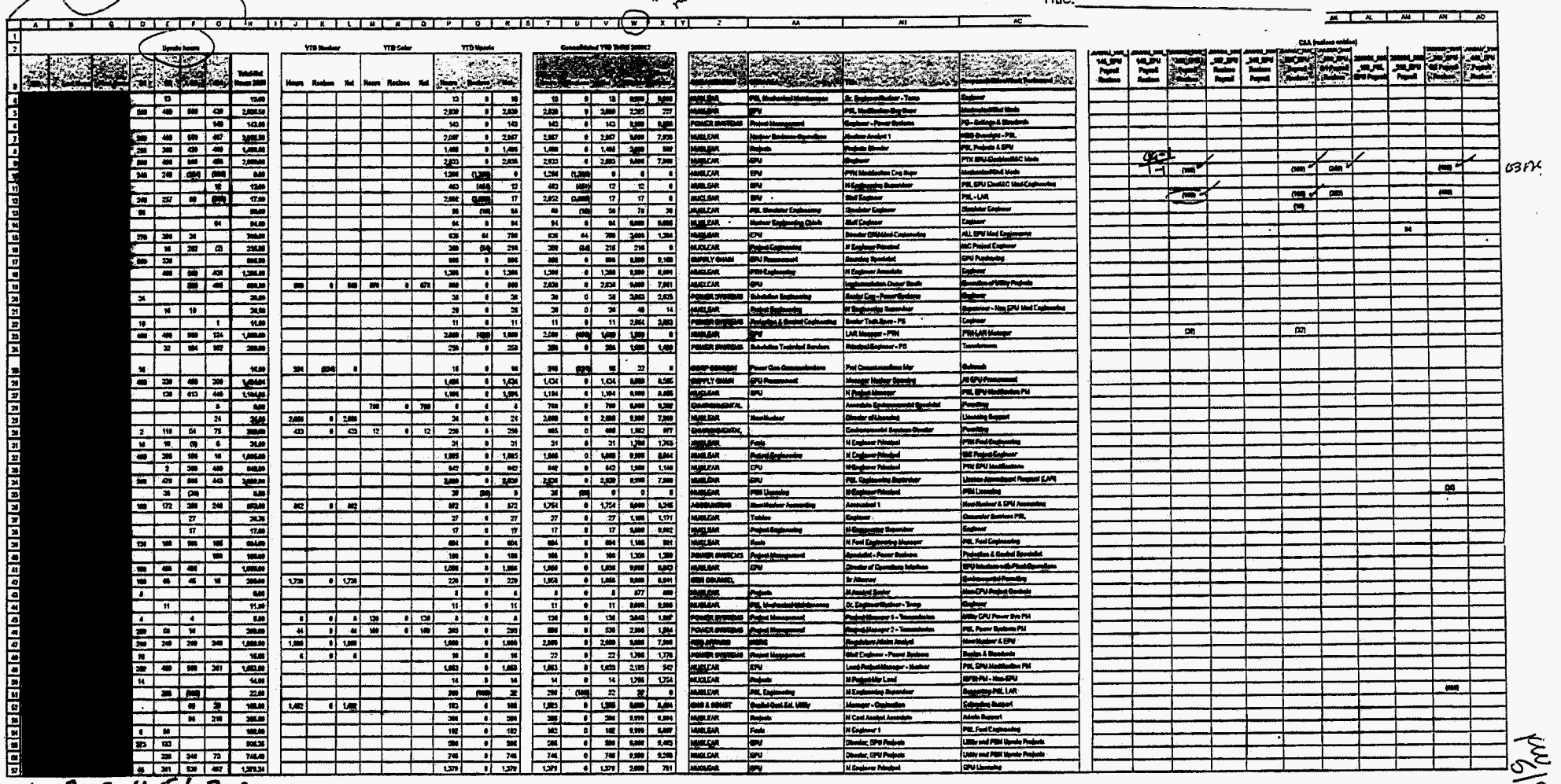
CONFIDENTIAL

We obtained a listing of the payroll hours by employee. This was adjusted by the utility for payroll hours that were not deemed incremental to the project. We reviewed these journal vouchers and traced to the hours on the payroll listing. We did not have time to review the utility's determination of the hours using the criteria to determine the hours that are not incremental. However, the utility's internal audit department did testing on this area as shown on wp 9-1/1. The internal audit reviewed various payroll activity and compared employees to a payroll master list. Some corrections were made. They also reviewed the Backfill analysis prepared by NBO. Internal Audit verified the tracking of payroll charges by NBO. They reconstructed the payroll hours including the C&A hours. These C&A were provided to staff and were traced to wp 49-1.
See wp 49-1, 49-1/1,1-1,1-2.
We reconciled the hours from the payroll listing above to the data base used to select our samples.
Wp 49-2.

AR 24 Hours + Personnel Cat. — 6 pgs

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009

Title: _____



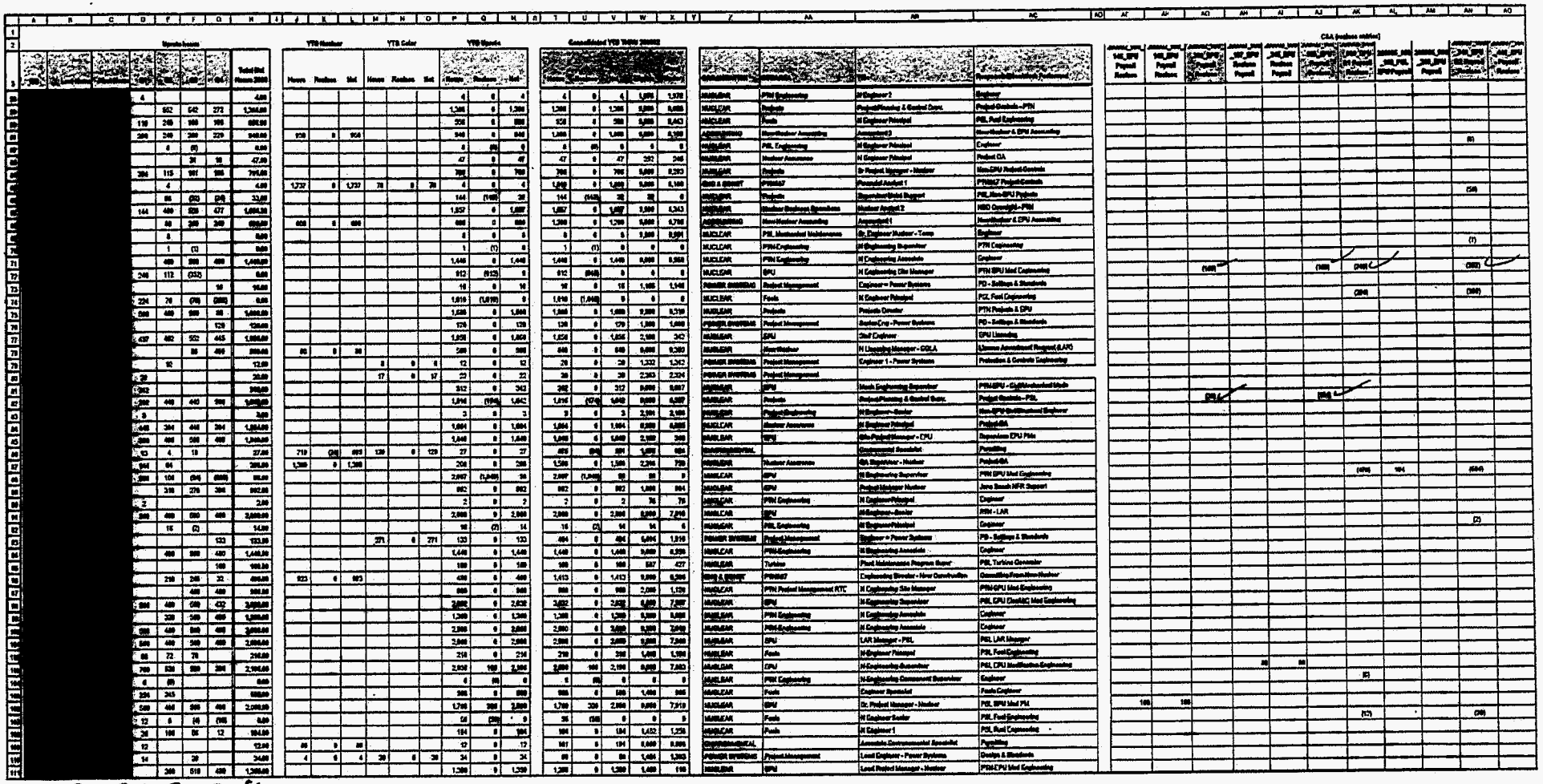
Src: Doc 24

1 2 3 4 5 6 7 8 9 10 11 12

AR_24 AR_24_Hours and Personnel_Dist_031910.xls

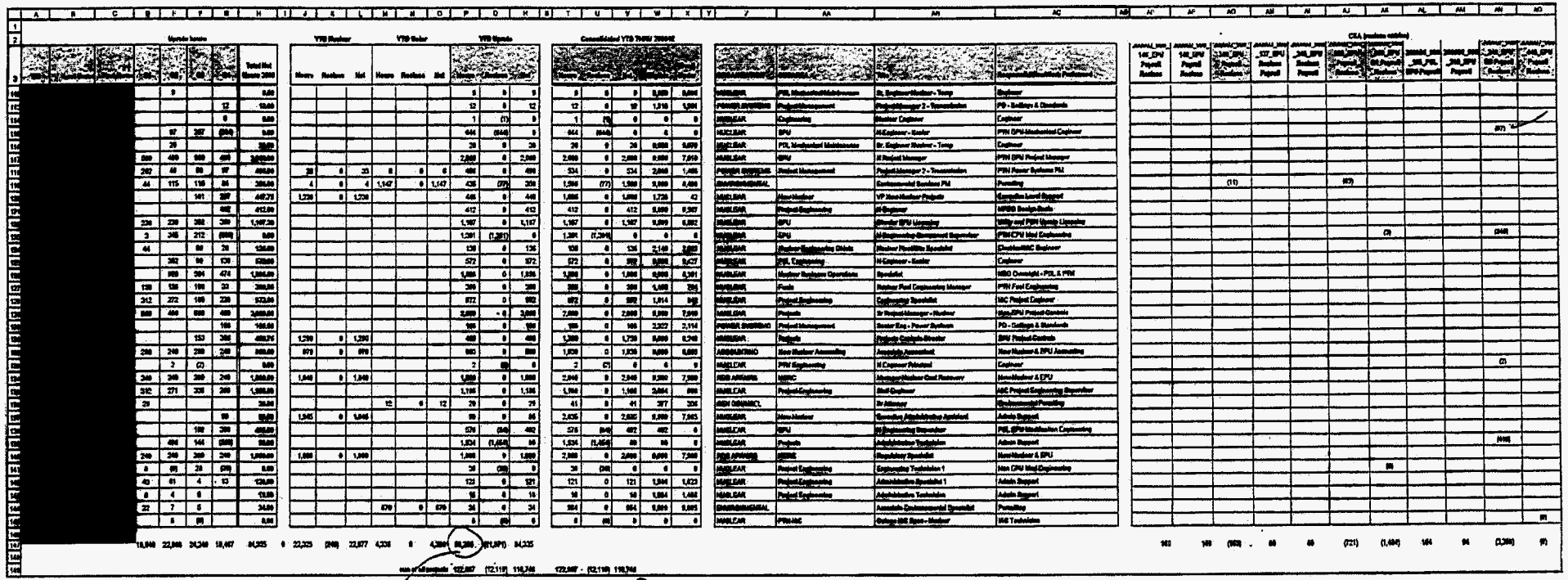
Confidential

3:44 PM 3/4/2010



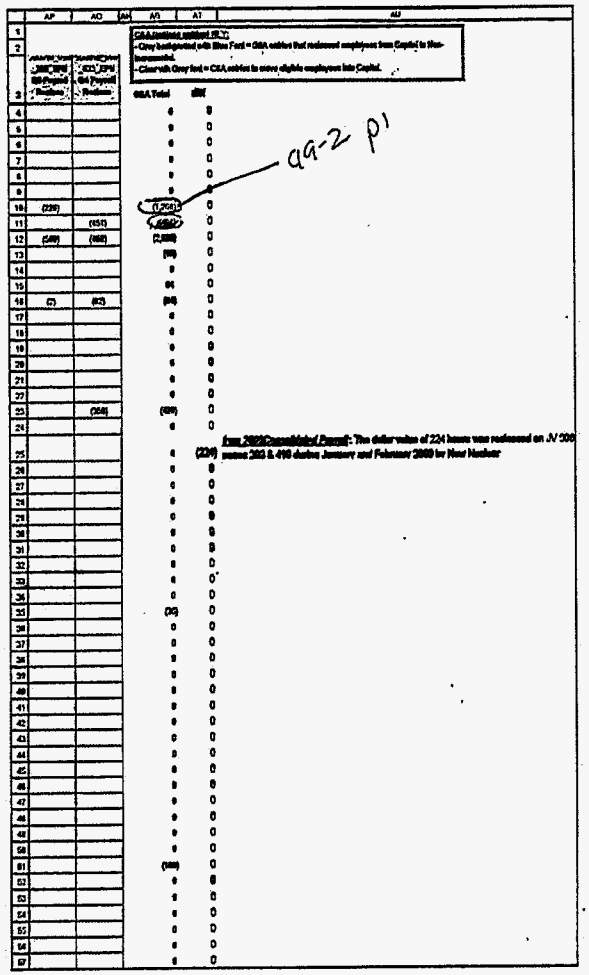
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(2)



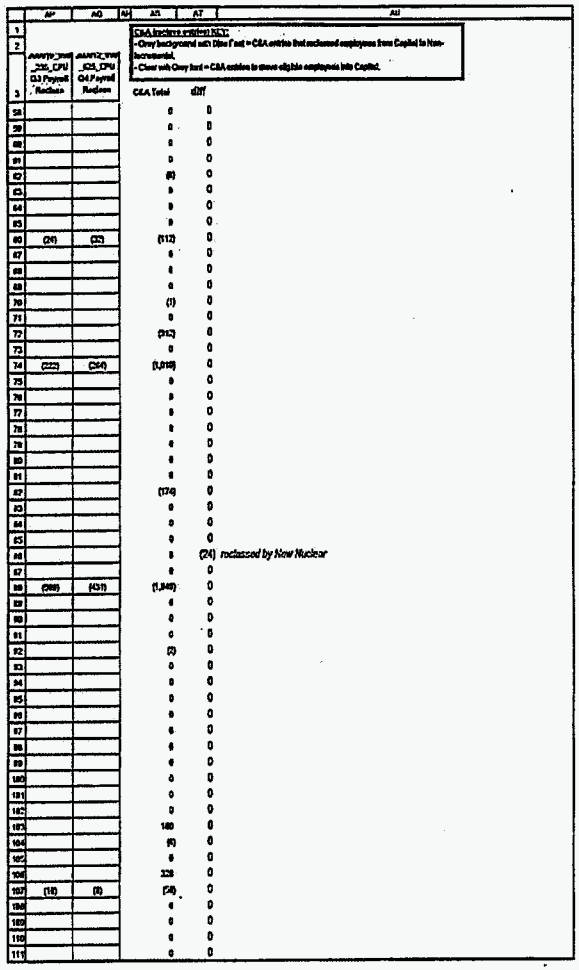
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49-2

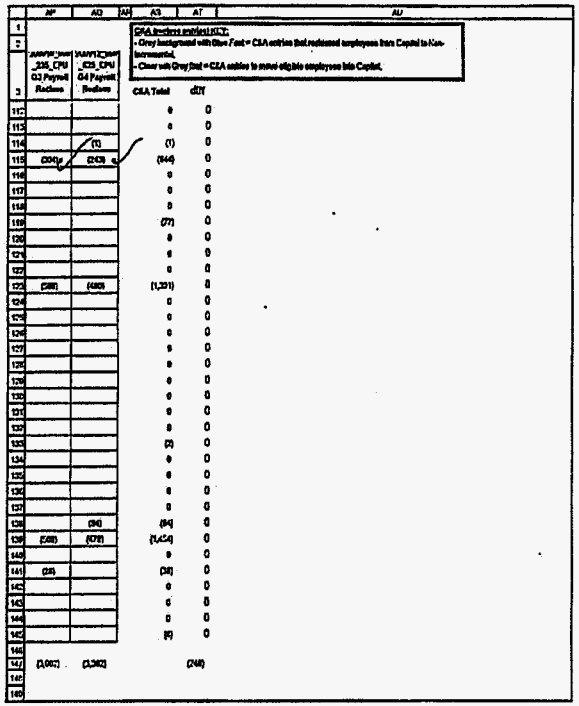


for employee 0374
traced all hours from the above (credits)
to the journal vouchers that removes
charge for employees who are not deemed
to be incremental
others as checked. or exempt as also

(H)



	AP	AQ	AR	AS	AT	AU
1			C&A freeze control KEY:			
2			- Grey background with Blue Font = C&A entries that exclusive employees from Capital to Non-Incremental.			
3	AAWTP_2Q6_CPU Q3 Payroll Reclass	AAWTP_2Q6_CPU Q4 Payroll Reclass	- Clear with Grey font = C&A entries to move eligible employees into Capital.	C&A Total	diff	
58				0	0	
59				0	0	
60				0	0	
61				0	0	
62				(6)	0	
63				0	0	
64				0	0	
65				0	0	
66	(24)	(23)		(112)	0	
67				0	0	
68				0	0	
69				0	0	
70				(1)	0	
71				0	0	
72				(312)	0	
73				0	0	
74	(222)	(264)		(1,010)	0	
75				0	0	
76				0	0	
77				0	0	
78				0	0	
79				0	0	
80				0	0	
81				0	0	
82				(174)	0	
83				0	0	
84				0	0	
85				0	0	
86				0	(24)	reclassed by New Nuclear
87				0	0	
88	(288)	(431)		(1,848)	0	
89				0	0	
90				0	0	
91				0	0	
92				(3)	0	
93				0	0	
94				0	0	
95				0	0	
96				0	0	
97				0	0	
98				0	0	
99				0	0	
100				0	0	
101				0	0	
102				0	0	
103				180	0	
104				(6)	0	
105				0	0	
106				328	0	
107	(18)	(6)		(34)	0	
108				0	0	
109				0	0	
110				0	0	
111				0	0	



	AP	AQ	AR	AS	AT	AU
1				CEA Actions entered HERE: • Grey background with Blue Font = CEA entries that reclassed employees from Capital to Non-Incremental. • Clear with Grey font = CEA entries to move eligible employees into Capital.		
2						
3	AAWW_Incr_235_CPH Q3 Payroll Reclass	AAWY1_Incr_Q3_CPU Q4 Payroll Reclass		CEA Total	diff	
11				0	0	
13				0	0	
14		(1)		(1)	0	
15	(304)	(210)		(944)	0	
16				0	0	
17				0	0	
18				0	0	
19				(77)	0	
20				0	0	
21				0	0	
22				0	0	
23	(389)	(485)		(1,331)	0	
24				0	0	
25				0	0	
26				0	0	
27				0	0	
28				0	0	
29				0	0	
30				0	0	
31				0	0	
32				0	0	
33				(3)	0	
34				0	0	
35				0	0	
36				0	0	
37		(34)		(84)	0	
38	(389)	(679)		(1,454)	0	
39				0	0	
40	(28)			(28)	0	
41				0	0	
42				0	0	
43				0	0	
44				(5)	0	
45	(1,002)	(1,382)		(248)		
46						

49-11

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title: Jan 09 JV

KW 5/11/10
JHP
PBC

REPORT: 0X43-001-090225 FB FLORIDA POWER & LIGHT COMPANY PAGE 003
ON-DEMAND QUERY REPORT

SEL	D/C	NO	-ACCOUNT- ER	CMP	SEC/U	LOC	AMOUNT	PAY EAC	LOC	DESCRIPTION	------NOTE: THIS IS A PSEUDO TRANSLATION------ EUCS TRANSLATION GL ACCT NO	ER	LOC	PL ACCT	EAC	PERCNT	TYPE	
											107.100 07990	070	0914	399.8000	***	37.50	NOOP	
											107.100 07994	070	0914	399.8000	***	12.50	NOOP	(5)
											107.100 07998	070	0914	399.8000	***	12.50	NOOP	
***	C	01017	093	481	0010	0914	5,503.00-	803	06662	55309 FROM EPU TO BASECAP	107.100 06415	070	0914	399.8000	***	100.00	NOOP	
***	C	01018	093	481	0010	0914	5,503.00-	803	06662	55309 FROM EPU TO BASECAP	107.100 06417	070	0914	399.8000	***	100.00	NOOP	
***	D	01810	093	000	3000	0667	2,095.30	803	06465	63470 FROM EPU TO BASECAP	107.100 07987	070	0915	399.8000	***	37.50	NOOP	
											107.100 08002	070	0915	399.8000	***	12.50	NOOP	
											107.100 08008	070	0910	399.8000	***	37.50	NOOP	(6)
											107.100 08010	070	0910	399.8000	***	12.50	NOOP	
***	C	01442	093	721	0040	0915	1,047.65-	803	06465	63470 FROM EPU TO BASECAP	107.100 06411	070	0915	399.8000	***	100.00	NOOP	
***	C	01443	093	721	0040	0910	1,047.65-	803	06465	63470 FROM EPU TO BASECAP	107.100 06413	070	0910	399.8000	***	100.00	NOOP	

BATCH TOTAL: 12,961.75 TOTAL ENTRIES: 21

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 593-2626 Fax: (847) 593-4513 Email: frogs@aol.com

46-1

200902_998_388_EPU
EPU Payroll Reclass, 01/09

REPORT: 0X43-001-090225 FE FLORIDA POWER & LIGHT COMPANY PAGE 002
ON-DEMAND QUERY REPORT

(11) conf.

COMPANY : 01

LEDGER DATE	JV#	PAGE#	SRC	STATUS	--- POSTED --- DATE	CYC	ACCRUAL REVERSE	------ SCHEDULED INFORMATION ---- START DATE STOP DATE FREQUENCY
200902	998	0388	30000	COMPLETED			NO	(NOT SCHEDULED)

-------- APPROVAL INFORMATION --------- DATE	TIME	PERSON	-------- ENTERED/LAST CHANGED INFORMATION --------- DATE	TIME	PERSON	LOC	SECT	---- EXCEPTION APPROVAL INFORMATION --- DATE	TIME	PERSON
			2009-02-25	16.59	MELANIE GRANT	0951	0000			

BUSINESS MONTH CORRECTED: JANUARY 2009

REMARKS: TO RECLASSIFY PAYROLL COSTS FOR EMPLOYEES WHO ARE NOT DEEMED TO BE INCREMENTAL FROM THE CAPITAL EPU PROJECT TO BASE CAPITAL (REF K M DAVIS MEMO 02/18/09).

		-ACCOUNT-					PAY				------NOTE: THIS IS A PSEUDO TRANSLATION------ BUCS TRANSLATION							
SEL	D/C	WO	ER	CMP	SEC/U	LOC	AMOUNT	BAC	LOC	DESCRIPTION	GL ACCT	WO	ER	LOC	PL ACCT	EAC	PERCNT	TYPE
***	D	01810	093	420	3040	0667	8,630.77	803	09254	04647 FROM EPU TO BASECAP	107.100	07987	070	0915	399.8000	***	37.50	NOOP
											107.100	08002	070	0915	399.8000	***	12.50	NOOP
											107.100	08008	070	0910	399.8000	***	37.50	NOOP
											107.100	08010	070	0910	399.8000	***	12.50	NOOP
***	C	00892	093	420	0040	0910	1,726.15-	803	09254	04647 FROM EPU TO BASECAP	107.100	06413	070	0910	399.8000	***	100.00	NOOP
***	C	01442	093	420	0000	0915	2,157.69-	803	09254	04647 FROM EPU TO BASECAP	107.100	06411	070	0915	399.8000	***	100.00	NOOP
***	C	01443	093	420	0000	0910	2,157.70-	803	09254	04647 FROM EPU TO BASECAP	107.100	06413	070	0910	399.8000	***	100.00	NOOP
***	C	00891	093	420	0040	0915	2,589.23-	803	09254	04647 FROM EPU TO BASECAP	107.100	06411	070	0915	399.8000	***	100.00	NOOP
***	D	01811	093	000	3000	0667	1,815.39	803	09254	14885 FROM EPU TO BASECAP	107.100	07996	070	0914	399.8000	***	37.50	NOOP
											107.100	07990	070	0914	399.8000	***	37.50	NOOP
											107.100	07994	070	0914	399.8000	***	12.50	NOOP
											107.100	07998	070	0914	399.8000	***	12.50	NOOP
***	C	01018	093	410	0040	0914	907.70-	803	09254	14885 FROM EPU TO BASECAP	107.100	06417	070	0914	399.8000	***	100.00	NOOP
***	C	01017	093	410	0040	0914	907.69-	803	09254	14885 FROM EPU TO BASECAP	107.100	06415	070	0914	399.8000	***	100.00	NOOP
***	D	09464	091	000	1200	0626	504.70	803	06261	84259 FROM EPU TO BASECAP	920.000	00000	000	0626	000.0000	***	100.00	OPER
***	C	01461	093	734	0000	0914	424.84-	803	06261	84259 FROM EPU TO BASECAP	107.100	06416	070	0914	399.8000	***	100.00	NOOP
***	C	01432	093	734	0000	0915	39.93-	803	06261	84259 FROM EPU TO BASECAP	107.100	06410	070	0915	399.8000	***	100.00	NOOP
***	C	01433	093	734	0000	0910	39.93-	803	06261	84259 FROM EPU TO BASECAP	107.100	06412	070	0910	399.8000	***	100.00	NOOP
***	D	01811	093	420	3040	0667	8,909.60	803	06673	03174 FROM EPU TO BASECAP	107.100	07996	070	0914	399.8000	***	37.50	NOOP
											107.100	07990	070	0914	399.8000	***	37.50	NOOP
											107.100	07994	070	0914	399.8000	***	12.50	NOOP
											107.100	07998	070	0914	399.8000	***	12.50	NOOP
***	C	01017	093	420	0040	0914	4,454.79-	803	06673	03174 FROM EPU TO BASECAP	107.100	06415	070	0914	399.8000	***	100.00	NOOP
***	C	01018	093	420	0040	0914	4,454.81-	803	06673	03174 FROM EPU TO BASECAP	107.100	06417	070	0914	399.8000	***	100.00	NOOP
***	D	01811	093	000	3000	0667	11,006.00	803	06662	55309 FROM EPU TO BASECAP	107.100	07996	070	0914	399.8000	***	37.50	NOOP

(1) (2) (3) (4)

Emp 03174# 49-1

EPU WO

Christopher Dietrich
2/25/09

Confidential

Sr. Rec 211

(2)

49-11-1

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
DR#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title: JCH 09 JV

EPU Project Regular Payroll Reclassification
January 2009

Employee		Pay Period	362	363	382	803	Totals	Allowed Percent	Allowed Hours	Transfer Positive Hours	Hourly Rate	Account Distribution	Transfer Amount	Total Transfer Amount
	Total					10,091.23								
		PYP-0000002				1,005.12	$ 1,005.12	63%	50.40	(30.40)	$ 50.25			
	Total					1,005.12								
		PYP-0000001				9,123.07	$ 9,123.07	100%	80.00	0.00	$ 57.02			
		PYP-0000002				4,561.54	$ 4,561.54	100%	80.00	0.00	$ 57.02			
	Total					13,684.61								
		PYP-0000001				1,685.14	$ 1,685.14	70%	56.00	(24.00)	$ 52.66			
		PYP-0000002				1,685.14	$ 1,685.14	70%	56.00	(24.00)	$ 52.66			
	Total					3,370.28								
		PYP-0000001				4,115.40	$ 4,115.40	100%	80.00	0.00	$ 51.44			
		PYP-0000002				4,115.38	$ 4,115.38	100%	80.00	0.00	$ 51.44			
	Total					8,230.78								
		PYP-0000001		252.78			$ 252.78	99%	79.20	(73.70)	$ 45.96			
		PYP-0000002		2,642.78			$ 2,642.78	99%	79.20	(21.70)	$ 45.96			
	Total			2,895.56										
		PYP-0000001		177.89			$ 177.89	1%	0.80	3.20	$ 44.27	9464-91-000120-626	$ 141.67	
		PYP-0000002		398.45			$ 398.45	1%	0.80	8.20	$ 44.27	9464-91-000120-626	$ 363.03	$ 504.70
	Total			575.54										
		PYP-0000001		2,240.00			$ 2,240.00	100%	80.00	(32.00)	$ 30.00			
		PYP-0000002		1,280.00			$ 1,280.00	100%	80.00	(64.00)	$ 30.00			
	Total			3,520.00										
		PYP-0000002				1,507.70	$ 1,507.70	57%	45.60	(23.60)	$ 68.55			
	Total					1,507.70								
		PYP-0000001		1,991.36			$ 1,991.36	100%	80.00	(44.00)	$ 55.33			
		PYP-0000002		1,991.97			$ 1,991.97	100%	80.00	(44.00)	$ 55.33			
	Total			3,983.35										
		PYP-0000001				2,230.77	$ 2,230.77	100%	80.00	0.00	$ 27.88			
		PYP-0000002				2,230.76	$ 2,230.76	100%	80.00	0.00	$ 27.88			
	Total					4,461.53								
		PYP-0000002		2,346.15			$ 2,346.15	100%	80.00	(40.00)	$ 58.65			
	Total			2,346.15										
		PYP-0000001		1,538.76			$ 1,538.76	92%	73.60	(49.60)	$ 64.12			
		PYP-0000002		3,077.52			$ 3,077.52	92%	73.60	(25.60)	$ 64.12			
	Total			4,616.28										
		PYP-0000002		1,402.50			$ 1,402.50	56%	62.20	(46.20)	$ 63.75			
	Total			1,402.50										
		PYP-0000002	846.15				$ 846.15	100%	80.00	(40.00)	$ 21.15			
	Total		846.15											
		PYP-0000002	161.94				$ 161.94	100%	80.00	(71.00)	$ 17.99			
	Total		161.94											
		PYP-0000001	147.94				$ 147.94	71%	56.80	(43.80)	$ 18.49			
	Total		147.94											
		PYP-0000002	94.65				$ 94.65	100%	80.00	(75.00)	$ 18.93			
	Total		94.65											
			1,250.68	82,409.43	4,273.04	343,112.27	$431,045.42							$32,981.76

G:\NS\BUSSERV\Uprate\Payroll Reviews\2009 Regular Payroll Detail Reports\200901 Regular Payroll Detail Report.xls

(1)

EPU Project Regular Payroll Reclassification
January 2009

Employee	Pay Period	302	303	302	303	Totals	Allowed Percent	Allowed Hours	Transfer Positive Hours	Hourly Rate	Account Distribution	Transfer Amount	Total Transfer Amount
-	BCH-0226		11,360.00			$ 11,360.00							
	BCH-0234				18,276.38	$ 18,276.38							
	BCH-0261		12,855.73		109,397.88	$122,253.61							
	BCH-0286		(13,289.18)		(2,541.54)	$ (15,830.72)							
	BCH-0306		(2,098.54)		(2,804.74)	$ (4,903.28)							
[redacted]	Total		8,828.01		122,327.96								
	PYP-0000000			4,273.04	49,212.48	$ 53,485.52							
	Total			4,273.04	49,212.48								
	PYP-0000001				4,346.17	$ 4,346.17	100%	80.00	0.00	$ 54.33			
	PYP-0000002				4,346.16	$ 4,346.16	100%	80.00	0.00	$ 54.33			
	Total				8,692.33								
	PYP-0000001				2,115.39	$ 2,115.39	100%	80.00	0.00	$ 26.44			
	PYP-0000002				2,115.38	$ 2,115.38	100%	80.00	0.00	$ 26.44			
	Total				4,230.77								
	PYP-0000001				2,230.77	$ 2,230.77	100%	80.00	0.00	$ 27.88			
	PYP-0000002				2,230.77	$ 2,230.77	100%	80.00	0.00	$ 27.88			
	Total				4,461.54								
	PYP-0000001				4,454.81	$ 4,454.81	0%	0.00	80.00	$ 55.69	1811-93-420304-667	$4,454.81	
	PYP-0000002				4,454.79	$ 4,454.79	0%	0.00	80.00	$ 55.68	1811-93-420304-667	$4,454.79	$ 8,909.60
	Total				8,909.60								
	PYP-0000001				4,315.39	$ 4,315.39	0%	0.00	80.00	$ 53.94	1810-93-420304-667	$4,315.39	
	PYP-0000002				4,315.38	$ 4,315.38	0%	0.00	80.00	$ 53.94	1810-93-420304-667	$4,315.38	$ 8,630.77
	Total				8,630.77								
	PYP-0000001		5,007.68			$ 5,007.68	99%	79.20	(15.20)	78.25			
	PYP-0000002		5,007.68			$ 5,007.68	99%	79.20	(15.20)	78.25			
	Total		10,015.36										
	PYP-0000001		3,769.24			$ 3,769.24	100%	80.00	0.00	$ 47.12			
	PYP-0000002		3,769.23			$ 3,769.23	100%	80.00	0.00	$ 47.12			
	Total		7,538.47										
	PYP-0000002		339.80			$ 339.80	99%	79.20	(71.20)	$ 42.48			
	Total		339.80										
	PYP-0000001				4,538.47	$ 4,538.47	80%	64.00	16.00	$ 56.73	1811-93-000-30-667	$ 907.69	
	PYP-0000002				4,538.46	$ 4,538.46	80%	64.00	16.00	$ 56.73	1811-93-000-30-667	$ 907.69	$ 1,815.39
	Total				9,076.93								
	PYP-0000001		380.21			$ 380.21	100%	80.00	(72.00)	$ 47.53			
	PYP-0000002		380.21			$ 380.21	100%	80.00	(72.00)	$ 47.53			
	Total		760.42										
	PYP-0000001				288.46	$ 288.46	0%	0.00	6.00	$ 48.08			
	PYP-0000002				(288.46)	$ (288.46)	0%	0.00	(6.00)	$ 48.08			
	Total												
	PYP-0000001		3,681.60			$ 3,681.60	100%	80.00	(22.40)	$ 63.92			
	PYP-0000002		3,681.60			$ 3,681.60	100%	80.00	(22.40)	$ 63.92			
	Total		7,363.20										
	PYP-0000001		122.02			$ 122.02	82%	65.60	(63.60)	$ 61.01			
	Total		122.02										
	PYP-0000002		4,230.76			$ 4,230.76	100%	80.00	0.00	$ 52.88			
	Total		4,230.76										
	PYP-0000001				4,371.16	$ 4,371.16	100%	80.00	0.00	$ 54.64			

EPU Project Regular Payroll Reclassification
January 2009

Employee		Pay Period	302	303	802	803	Totals	Allowed Percent	Allowed Hours	Transfer Positive Hours	Hourly Rate	Account Distribution	Transfer Amount	Total Transfer Amount	
[redacted]		PYP-0000002				4,371.15	$ 4,371.15	100%	80.00	0.00	$ 54.64				
	Total					8,742.31									
		PYP-0000002		461.54			$ 461.54	100%	80.00	(74.00)	$ 76.92				
	Total			461.54											
		PYP-0000001		1,230.00			$ 1,230.00	100%	80.00	(56.00)	$ 51.25				
		PYP-0000002		2,050.00			$ 2,050.00	100%	80.00	(40.00)	$ 51.25				
	Total			3,280.00											
		PYP-0000002		1,442.30			$ 1,442.30	100%	80.00	(40.00)	$ 36.06				
	Total			1,442.30											
		PYP-0000001				4,431.15	$ 4,431.15	100%	80.00	(26.66)	$ 83.07				
		PYP-0000002				4,431.14	$ 4,431.14	100%	80.00	(26.66)	$ 83.07				
	Total					8,862.29									
		PYP-0000001				1,009.42	$ 1,009.42	100%	80.00	(58.56)	$ 47.08				
	Total					1,009.42									
		PYP-0000001				3,525.82	$ 3,525.82	100%	80.00	(26.66)	$ 66.10				
		PYP-0000002				3,525.82	$ 3,525.82	100%	80.00	(26.66)	$ 66.10				
	Total					7,051.64									
		PYP-0000001		5,503.00			$ 5,503.00	0%	0.00	80.00	$ 68.79	1811-93-000-30-667	$5,503.00		
		PYP-0000002		5,503.00			$ 5,503.00	0%	0.00	80.00	$ 68.79	1811-93-000-30-667	$5,503.00	$ 11,006.00	(5)
	Total			11,006.00											
		PYP-0000001				7,884.61	$ 7,884.61	100%	80.00	0.00	$ 98.56				
		PYP-0000002				7,884.62	$ 7,884.62	100%	80.00	0.00	$ 98.56				
	Total					15,769.23									
		PYP-0000001				4,542.97	$ 4,542.97	100%	80.00	(2.00)	$ 58.24				
		PYP-0000002				2,912.16	$ 2,912.16	100%	80.00	(30.00)	$ 58.24				
	Total					7,455.13									
		PYP-0000001				4,962.96	$ 4,962.96	100%	80.00	0.00	$ 62.04				
		PYP-0000002				4,962.96	$ 4,962.96	100%	80.00	0.00	$ 62.04				
	Total					9,925.92									
		PYP-0000002		2,138.06			$ 2,138.06	1%	0.80	39.20	$ 53.45	1810-93-000-30-667	$2,095.30	$ 2,095.30	(6)
	Total			2,138.06											
		PYP-0000001				3,107.69	$ 3,107.69	100%	80.00	(16.00)	$ 48.56				
		PYP-0000002				3,107.70	$ 3,107.70	100%	80.00	(16.00)	$ 48.56				
	Total					6,215.39									
		PYP-0000001		923.92			$ 923.92	100%	80.00	(64.00)	$ 57.75				
		PYP-0000002		4,619.59			$ 4,619.59	100%	80.00	0.00	$ 57.74				
	Total			5,543.51											
		PYP-0000001				3,151.33	$ 3,151.33	100%	80.00	0.00	$ 39.39				
		PYP-0000002				3,151.34	$ 3,151.34	100%	80.00	0.00	$ 39.39				
	Total					6,302.67									
		PYP-0000001				4,711.54	$ 4,711.54	100%	80.00	0.00	$ 58.89				
		PYP-0000002				4,711.54	$ 4,711.54	100%	80.00	0.00	$ 58.89				
	Total					9,423.08									
		PYP-0000001				2,230.77	$ 2,230.77	100%	80.00	0.00	$ 27.88				
		PYP-0000002				2,230.77	$ 2,230.77	100%	80.00	0.00	$ 27.88				
	Total					4,461.54									
		PYP-0000001				5,045.61	$ 5,045.61	100%	80.00	0.00	$ 63.07				
		PYP-0000002				5,045.62	$ 5,045.62	100%	80.00	0.00	$ 63.07				

(1)

(3)

49-111-2

Detail Transactions Report

Reporting Area:	066730	BA:	To:	ER:	To:	FINS ER	To:
Roll-up or Specific:	S	Company: 00000001	SA:	To:	WO:	To:	FINS WO:	To:
Ledger Date:	200901	To:	EAC:	To:	LOCN:	To:	FINS LOCN:	To:
Source:		To:	UC:	To:	Comp Code:	To:	FERC Acct:	To:
GL Acct:		To:	Amount:	To:	EAC Group:	A1	Feeder Id:	To:
Payroll Location:		To:	EAC Series:				TimeStamp Date:	To:
Expense Types:	A						Reason:	To:

Base WO/Src Doc Capital WO/Fins Sorted by: AUDIT_FIELD_3,W_EAC,SD_COMP,AUDIT_FIELD_1

MO	SRC	SA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U C T	E	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
01	36000	00399	000000	0303	93	1018	914	70	6417	914	1	A	126.39	2.8		500	pyp0000001	py1006390	
			Audit Field 1 0000001					Subtotal:					252.78	5.5					
01	36000	00393	931017	0303	93	1017	914	70	6415	914	1	A	1321.39	28.8		500	pyp0000002	py1006390	
01	36000	00399	931018	0303	93	1018	914	70	6417	914	1	A	1321.39	28.8		500	pyp0000002	py1006390	
			Audit Field 1 0000002					Subtotal:					2642.78	57.5					
			Component Code 420 Subtotal:										2895.56	63.0					
			EAC 0303 Subtotal:										2895.56	63.0					
			Audit Field 3 84153 Subtotal:										2895.56	63.0					
01	36000	00399	000000	0303	93	1461	914	70	6416	914	0	A	177.09	4.0		500	pyp0000001	py1001612	
			Audit Field 1 0000001					Subtotal:					177.09	4.0					
01	36000	00396	931433	0303	93	1433	910	70	6412	910	0	A	44.27	1.0		500	pyp0000002	py1001612	
01	36000	00392	931432	0303	93	1432	915	70	6410	915	0	A	44.27	1.0		500	pyp0000002	py1001612	
01	36000	00399	931461	0303	93	1461	914	70	6416	914	0	A	88.55	2.0		500	pyp0000002	py1001612	
01	36000	00399	931461	0303	93	1461	914	70	6416	914	0	A	221.36	5.0		500	pyp0000002	py1001612	
			Audit Field 1 0000002					Subtotal:					398.45	9.0					
			Component Code 724 Subtotal:										575.54	13.0					
			EAC 0303 Subtotal:										575.54	13.0					
			Audit Field 3 84259 Subtotal:										575.54	13.0					
01	36000	00395	000000	0303	93	1017	914	70	6415	914	1	A	320.00	4.0		501	pyp0000001	py1006662	
01	36000	00395	000000	0303	93	1017	914	70	6415	914	1	A	320.00	4.0		500	pyp0000001	py1006662	
01	36000	00395	000000	0303	93	392	910	70	6413	910	1	A	160.00	2.0		501	pyp0000001	py1006662	
01	36000	00392	000000	0303	93	391	915	70	6411	915	1	A	320.00	4.0		500	pyp0000001	py1006662	
01	36000	00399	000000	0303	93	1018	914	70	6417	914	1	A	320.00	4.0		501	pyp0000001	py1006662	

Confidential

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
DR#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title: JAD 09-3V

Detail Transactions Report

Reporting Area:	066730		BA:	To:	ER:	To:	FINS ER	To:
Roll-up or Specific:	S	Company: 00000001	SA:	To:	WO:	To:	FINS WO:	To:
Ledger Date:	200901	To:	EAC:	To:	LOCN:	To:	FINS LOCN:	To:
Source:		To:	UC:	To:	Comp Code:	To:	FERC Acct:	To:
GL Acct:		To:	Amount:	To:		EAC Group: A1	Feeder Id:	To:
Payroll Location:		To:	EAC Series:				TimeStamp Date:	To:
Expense Types:	A						Reason:	To:

Sorted by: AUDIT_FIELD_3,W_EAC,SD_COMP,AUDIT_FIELD_1

Bucs WO/Src Doc Capital WO/Fins

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	UC	ET	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
01	36000	00399	000000	0803	93	1465	914	70	6417	914	4	A	528.85	20.0		S01	pyp0000001	pyl006673	
			Audit Field 1 0000001					Subtotal:					2115.39	80.0					
01	36000	00399	931465	0803	93	1465	914	70	6417	914	4	A	528.85	20.0		S01	pyp0000002	pyl006673	
01	36000	00392	931442	0803	93	1442	915	70	6411	915	4	A	528.83	20.0		S01	pyp0000002	pyl006673	
01	36000	00398	931443	0803	93	1443	910	70	6413	910	4	A	528.85	20.0		S01	pyp0000002	pyl006673	
01	36000	00393	931464	0803	93	1464	914	70	6415	914	4	A	528.85	20.0		S01	pyp0000002	pyl006673	
			Audit Field 1 0000002					Subtotal:					2115.38	80.0					
			Component Code 721 Subtotal:										4230.77	160.0					
			EAC 0803 Subtotal:										4230.77	160.0					
			Audit Field 3 01833			Subtotal:							4230.77	160.0					
01	36000	00399	000000	0803	93	1018	914	70	6417	914	4	A	1115.39	40.0		S01	pyp0000001	pyl006673	
01	36000	00393	000000	0803	93	1017	914	70	6415	914	4	A	1115.38	40.0		S01	pyp0000001	pyl006673	
			Audit Field 1 0000001					Subtotal:					2230.77	80.0					
01	36000	00399	931018	0803	93	1018	914	70	6417	914	4	A	1115.39	40.0		S01	pyp0000002	pyl006673	
01	36000	00393	931017	0803	93	1017	914	70	6415	914	4	A	1115.38	40.0		S01	pyp0000002	pyl006673	
			Audit Field 1 0000002					Subtotal:					2230.77	80.0					
			Component Code 420 Subtotal:										4461.54	160.0					
			EAC 0803 Subtotal:										4461.54	160.0					
			Audit Field 3 03061			Subtotal:							4461.54	160.0					
01	36000	00399	000000	0803	93	1018	914	70	6417	914	4	A	2227.41	40.0		S01	pyp0000001	pyl006673	
01	36000	00393	000000	0803	93	1017	914	70	6415	914	4	A	2227.40	40.0		S01	pyp0000001	pyl006673	
			Audit Field 1 0000001					Subtotal:					4454.81	80.0					
01	36000	00393	931017	0803	93	1017	914	70	6415	914	4	A	-0.01	0.0		S01	pyp0000002	pyl006673	

Confidential

(1) 49-1

(2)

(3)

(4) Carb PE

Detail Transactions Report

Reporting Area:	066730		BA:	To:	ER:	To:	FINS ER	To:
Roll-up or Specific:	S	Company: 00000001	SA:	To:	WO:	To:	FINS WO:	To:
Ledger Date:	200901	To:	EAC:	To:	LOCN:	To:	FINS LOCN:	To:
Source:		To:	UC:	To:	Comp Code:	To:	FERC Acct:	To:
GL Acct:		To:	Amount:	To:		EAC Group: A1	Feeder Id:	To:
Payroll Location:		To:	EAC Series:				TimeStamp Date:	To:
Expense Types:	A						Reason:	To:

Sorted by: AUDIT_FIELD_3,W_EAC,SD_COMP,AUDIT_FIELD_1

					Bucs WO/Src Doc			Capital WO/Fins										
MO	SRC	BA	SA	EAC	ER	WO LOC	ER	WO	LOC	U C T	E	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
01	36000	00399	931018	0803	93	1018	914	70	6417	914	4	A	2227.40	40.0		500	pyp0000002	pyl006673
01	36000	00393	931017	0803	93	1017	914	70	6415	914	4	A	2227.40	40.0		500	pyp0000002	pyl006673
				Audit Field 1 0000002					Subtotal:				4454.79	80.0				
				Component Code 420 Subtotal:									8909.88	160.0				
				EAC 0803 Subtotal:									8909.60	160.0				
Comp Code			Audit Field 3 03174						Subtotal:				8909.60	160.0				
01	36000	00398	000000	0803	93	1443	910	70	6413	910	0	A	2157.70	40.0		801	pyp0000001	pyl006673
01	36000	00392	000000	0803	93	1442	915	70	6411	915	0	A	2157.69	40.0		801	pyp0000001	pyl006673
				Audit Field 1 0000001					Subtotal:				4315.39	80.0				
01	36000	00392	930891	0803	93	891	915	70	6411	915	4	A	2589.23	48.0		500	pyp0000002	pyl006673
01	36000	00398	930892	0803	93	892	910	70	6413	910	4	A	1726.15	32.0		500	pyp0000002	pyl006673
				Audit Field 1 0000002					Subtotal:				4315.38	80.0				
				Component Code 420 Subtotal:									8630.77	160.0				
				EAC 0803 Subtotal:									8630.77	160.0				
			Audit Field 3 04647						Subtotal:				8630.77	160.0				
01	36000	00393	000000	0303	93	1017	914	70	6415	914	1	A	1877.88	24.0		500	pyp0000001	pyl006662
01	36000	00399	000000	0303	93	1018	914	70	6417	914	1	A	1251.92	16.0		500	pyp0000001	pyl006662
01	36000	00398	000000	0303	93	892	910	70	6413	910	1	A	625.96	8.0		500	pyp0000001	pyl006662
01	36000	00392	000000	0303	93	891	915	70	6411	915	1	A	1251.92	16.0		500	pyp0000001	pyl006662
				Audit Field 1 0000001					Subtotal:				5007.68	64.0				
01	36000	00393	931017	0303	93	1017	914	70	6415	914	1	A	1251.92	16.0		500	pyp0000002	pyl006662
01	36000	00399	931018	0303	93	1018	914	70	6417	914	1	A	1251.92	16.0		500	pyp0000002	pyl006662
01	36000	00398	930892	0303	93	892	910	70	6413	910	1	A	1251.92	16.0		500	pyp0000002	pyl006662

Detail Transactions Report

Reporting Area:	066730		BA:	To:	ER:	To:	FINS ER	To:	
Roll-up or Specific:	S	Company: 00000001	SA:	To:	WO:	To:	FINS WO:	To:	
Ledger Date:	200901	To:	EAC:	To:	LOCN:	To:	FINS LOCN:	To:	
Source:		To:	UC:	To:	Comp Code:	To:	FERC Acct:	To:	
GL Acct:		To:	Amount:	To:		EAC Group: A1	Feeder Id:	To:	
Payroll Location:		To:	EAC Series:				TimeStamp Date:	To:	
Expense Types:	A						Reason:	To:	

Sorted by: AUDIT_FIELD_3,W_EAC,SD_COMP,AUDIT_FIELD_1

Bures WO/Src Doc Capital WO/Fins

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	UC	ET	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
		Audit Field 3 09107		Subtotal:									339.80	8.0					
01	36000	00399	000000	0803	93	1018	914	70	6417	914	4	A	2269.24	40.0		S01	pyp0000001	pyl006673	
01	36000	00393	000000	0803	93	1017	914	70	6415	914	4	A	2269.23	40.0		S01	pyp0000001	pyl006673	
				Audit Field 1 0000001					Subtotal:				4538.47	80.0					
01	36000	00393	931017	0803	93	1017	914	70	6415	914	4	A	2269.23	40.0		S01	pyp0000002	pyl006673	
01	36000	00399	931018	0803	93	1018	914	70	6417	914	4	A	2269.23	40.0		S01	pyp0000002	pyl006673	
				Audit Field 1 0000002					Subtotal:				4538.46	80.0					
				Component Code 410 Subtotal:									9076.93	160.0					
				EAC 0803 Subtotal:									9076.93	160.0					
		Audit Field 3 14885		Subtotal:									9076.93	160.0					
01	36000	00393	000000	0303	93	1456	914	70	6414	914	0	A	380.21	8.0		S01	pyp0000001	pyl000018	
				Audit Field 1 0000001					Subtotal:				380.21	8.0					
01	36000	00393	A04800	0303	93	1456	914	70	6414	914	0	A	380.21	8.0		S01	pyp0000002	pyl000018	
				Audit Field 1 0000002					Subtotal:				380.21	8.0					
				Component Code 0 Subtotal:									760.42	16.0					
				EAC 0303 Subtotal:									760.42	16.0					
		Audit Field 3 19657		Subtotal:									760.42	16.0					
01	36000	00392	000000	0803	93	1442	915	70	6411	915	4	A	288.46	6.0		S00	pyp0000001	pyl006450	
				Audit Field 1 0000001					Subtotal:				288.46	6.0					
01	36000	00392	931442	0803	93	1442	915	70	6411	915	4	A	-288.46	-6.0		S00	pyp0000002	pyl006450	
				Audit Field 1 0000002					Subtotal:				-288.46	-6.0					
				Component Code 721 Subtotal:									0.00	0.0					
				EAC 0803 Subtotal:									0.00	0.0					

Confidential

(2)

(4)

Detail Transactions Report

Reporting Area:	086730		BA:	To:	ER:	To:	FINS ER	To:
Roll-up or Specific:	S	Company: 00000001	SA:	To:	WO:	To:	FINS WO:	To:
Ledger Date:	200901	To:	EAC:	To:	LOCN:	To:	FINS LOCN:	To:
Source:		To:	UC:	To:	Comp Code:	To:	FERC Acct:	To:
GL Acct:		To:	Amount:	To:		EAC Group: A1	Feeder Id:	To:
Payroll Location:		To:	EAC Series:				TimeStamp Date:	To:
Expense Types:	A						Reason:	To:

Bues WO/Src Doc Capital WO/Fins Sorted by: AUDIT_FIELD_3,W_EAC,SD_COMP,AUDIT_FIELD_1

MO	SRC	BA	SA	EAC	ER	WC	LOC	ER	WO	LOC	UC	ET	Amount	Quantity	Description	REF1	AUDIT1	AUDIT2	AUDIT3
01	36000	00398	931443	0803	93	1443	910	70	6413	910	4	A	$81.59	13.3		$01	pyp0000002	pyl006673	
01	36000	00393	931464	0803	93	1464	914	70	6415	914	4	A	$81.59	13.3		$01	pyp0000002	pyl006673	
01	36000	00392	931442	0803	93	1442	915	70	6411	915	4	A	$81.59	13.3		$01	pyp0000002	pyl006673	
01	36000	00399	931465	0803	93	1465	914	70	6417	914	4	A	-0.01	0.0		$01	pyp0000002	pyl006673	
				Audit Field 1 0000002					Subtotal:				3525.82	53.3					
				Component Code 721 Subtotal:									7051.64	106.7					
				EAC 0803 Subtotal:									7051.64	106.7					
			Audit Field 3 49275	Subtotal:									7051.64	106.7					
01	36000	00393	000000	0803	93	1017	914	70	6415	914	1	A	2751.50	40.0		$01	pyp0000001	pyl006662	
01	36000	00399	000000	0803	93	1018	914	70	6417	914	1	A	2751.50	40.0		$01	pyp0000001	pyl006662	
				Audit Field 1 0000001					Subtotal:				5503.00	80.0					
01	36000	00393	931017	0803	93	1017	914	70	6415	914	1	A	2751.50	40.0		$01	pyp0000002	pyl006662	
01	36000	00399	931018	0803	93	1018	914	70	6417	914	1	A	2751.50	40.0		$01	pyp0000002	pyl006662	
				Audit Field 1 0000002					Subtotal:				5503.00	80.0					
				Component Code 481 Subtotal:									11006.00	160.0					
				EAC 0803 Subtotal:									11006.00	160.0					
			Audit Field 3 55309	Subtotal:									11006.00	160.0					
01	36000	00395	000000	0803	93	1464	914	70	6415	914	4	A	3942.30	40.0		$01	pyp0000001	pyl006673	
01	36000	00399	000000	0803	93	1465	914	70	6417	914	4	A	3942.31	40.0		$01	pyp0000001	pyl006673	
				Audit Field 1 0000001					Subtotal:				7884.61	80.0					
01	36000	00393	931464	0803	93	1464	914	70	6415	914	4	A	3942.31	40.0		$01	pyp0000002	pyl006673	
01	36000	00399	931465	0803	93	1465	914	70	6417	914	4	A	3942.31	40.0		$01	pyp0000002	pyl006673	
				Audit Field 1 0000002					Subtotal:				7884.62	80.0					

Confidential

(5)

(3)

Detail Transactions Report

Reporting Area:	066730		BA:	To:	ER:	To:	FINS ER	To:	
Roll-up or Specific:	S	Company: 00000001	SA:	To:	WO:	To:	FINS WO:	To:	
Ledger Date:	200901	To:	EAC:	To:	LOCN:	To:	FINS LOCN:	To:	
Source:		To:	UC:	To:	Comp Code:	To:	FERC Acct:	To:	
GL Acct:		To:	Amount:	To:		EAC Group: A1	Feeder Id:	To:	
Payroll Location:		To:	EAC Series:				TimeStamp Date:	To:	
Expense Types:	A						Reason:	To:	

Bucs WO/Src Doc Capital WO/Fins

Sorted by: AUDIT_FIELD_3,W_EAC,SD_COMP,AUDIT_FIELD_1

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	UC	ET	Amount	Quantity	Description	REF1	AUDIT 1	AUDIT 2	AUDIT 3
01	36000	00399	931018	0803	93	1018	914	70	6417	914	1	A	2481.48	40.0		$01	pyp0000002	pyl006673	
01	36000	00393	931017	0803	93	1017	914	70	6415	914	1	A	2481.48	40.0		$01	pyp0000002	pyl006673	
				Audit Field 1 0000002					Subtotal:				4962.96	80.0					
				Component Code 410 Subtotal:									6451.85	104.0					
01	36000	00393	000000	0803	93	1464	914	70	6415	914	4	A	3474.07	56.0		500	pyp0000001	pyl006673	
				Audit Field 1 0000001					Subtotal:				3474.07	56.0					
				Component Code 420 Subtotal:									3474.07	56.0					
				EAC 0803 Subtotal:									9925.92	160.0					
			Audit Field 3 62814	Subtotal:									9925.92	160.0					
01	36000	00392	931442	0303	93	1442	915	70	6411	915	4	A	1069.03	20.0		500	pyp0000002	pyl006465	
01	36000	00398	931443	0303	93	1443	910	70	6413	910	4	A	1069.03	20.0		500	pyp0000002	pyl006465	
				Audit Field 1 0000002					Subtotal:				2138.06	40.0					
				Component Code 721 Subtotal:									2138.06	40.0					
				EAC 0303 Subtotal:									2138.06	40.0					
			Audit Field 3 63470	Subtotal:									2138.06	40.0					
01	36000	00399	000000	0803	93	1465	914	70	6417	914	4	A	776.92	16.0		$01	pyp0000001	pyl006430	
01	36000	00392	000000	0803	93	1442	915	70	6411	915	4	A	776.92	16.0		$01	pyp0000001	pyl006430	
01	36000	00395	000000	0803	93	1464	914	70	6415	914	4	A	776.92	16.0		$01	pyp0000001	pyl006430	
01	36000	00398	000000	0803	93	1443	910	70	6413	910	4	A	776.93	16.0		$01	pyp0000001	pyl006430	
				Audit Field 1 0000001					Subtotal:				3107.69	64.0					
01	36000	00398	931443	0803	93	1443	910	70	6413	910	4	A	776.94	16.0		$01	pyp0000002	pyl006430	
01	36000	00399	931465	0803	93	1465	914	70	6417	914	4	A	776.92	16.0		$01	pyp0000002	pyl006430	
01	36000	00393	931464	0803	93	1464	914	70	6415	914	4	A	776.92	16.0		$01	pyp0000002	pyl006430	

Confidential

PBC

Balancing 2 PG

Sum of Quantity	EAC					
AUDIT 3	0302	0303	0802	0803	0807	Grand Total
00528					13	13
00846					2038.5	2,039
01381			143			143
01833					2066.5	2,067
02815			1338		160	1,498
03061					2033	2,033
03174			546		720	1,266
03334					463	463
04647					2052	2,052
05168					68	68
05693					94	94
06602			342.4		294	636
08005			300			300
08116			896			896
08281					1398	1,398
08465			240		560	800
09107			38			38
09705			26			26
11018			11			11
14885					2080	2,080
18293			258			258
19657			16			16
21322			1434.24			1,434
21514					1194	1,194
21563			8			8
22032			24			24
22259			250			250
22520					31	31
23223			1085			1,085
23852					842	842
24933					2039	2,039
26905					36	36
27289			872			872
27589					26.75	27
27683			17			17
28956					604	604
29003			108			108
29096			648		408	1,056
29166			220			220
32011			8			8
33489					11	11
33729			8			8
33983			293			293
34999			1000			1,000
38145			16			16
38743			432		1221	1,653
40296			14			14
40351					208	208
42827			103			103
42830			96		209.5	306
43907					102	102
45055					506.73	507
45730			610.4		136	746
47004					1379.48	1,379
47083					4	4
47500			1366			1,366
47641					556	556
47730			940			940
47922					8	8
49085					47	47
49275			337.66		368.04	706
49847			4			4
50367			144			144
52435					1656.5	1,657
52901			600			600
53072					8	8
53960					1	1
54620					1440	1,440
55309			640		272	912
59985			16			16
60105					1010	1,010
60857			1280		400	1,680
61071			120			120
61429					1856	1,856

	YTD Uprate				
EID	Hours	Reclass	Rel	hours	
00528	13	0	13	13	-
00846	2,039	0	2,039	2,039	-
01381	143	0	143	143	-
01833	2,067	0	2,067	2,067	-
02815	1,498	0	1,498	1,498	-
03061	2,033	0	2,033	2,033	-
03174	1,266	(1,266)	0	1,266	-
03334	463	(451)	12	463	-
04647	2,052	(2,035)	17	2,052	-
05168	68	(10)	58	68	-
05693	94	0	94	94	-
06602	636	64	700	636	(0)
08005	300	(84)	216	300	-
08116	896	0	896	896	-
08281	1,398	0	1,398	1,398	-
08465	800	0	800	800	-
09107	38	0	38	38	-
09705	26	0	26	26	-
11018	11	0	11	11	-
14885	2,080	(420)	1,660	2,080	-
18293	258	0	258	258	-
19657	16	0	16	16	-
21322	1,434	0	1,434	1,434	(0)
21514	1,194	0	1,194	1,194	-
21563	8	0	8	8	-
22032	24	0	24	24	-
22259	250	0	250	250	-
22520	31	0	31	31	-
23223	1,085	0	1,085	1,085	-
23852	842	0	842	842	-
24933	2,039	0	2,039	2,039	-
26905	36	(36)	0	36	-
27289	872	0	872	872	-
27589	27	0	27	27	-
27683	17	0	17	17	-
28956	604	0	604	604	-
29003	108	0	108	108	-
29096	1,056	0	1,056	1,056	-
29166	220	0	220	220	-
32011	8	0	8	8	-
33489	11	0	11	11	-
33729	8	0	8	8	-
33983	293	0	293	293	-
34999	1,000	0	1,000	1,000	-
38145	16	0	16	16	-
38743	1,653	0	1,653	1,653	-
40296	14	0	14	14	-
40351	208	(186)	22	208	-
42827	103	0	103	103	-
42830	306	0	306	306	-
43907	102	0	102	102	-
45055	506	0	506	507	(0)
45730	746	0	746	746	-
47004	1,379	0	1,379	1,379	(0)
47083	4	0	4	4	-
47500	1,366	0	1,366	1,366	-
47641	556	0	556	556	-
47730	940	0	940	940	-
47922	8	(8)	0	8	-
49085	47	0	47	47	-
49275	706	0	706	706	(0)
49847	4	0	4	4	-
50367	144	(112)	32	144	-
52435	1,657	0	1,657	1,657	-
52901	600	0	600	600	-
53072	8	0	8	8	-
53960	1	(1)	0	1	-
54620	1,440	0	1,440	1,440	-
55309	912	(912)	0	912	-
59985	16	0	16	16	-
60105	1,010	(1,010)	0	1,010	-
60857	1,680	0	1,680	1,680	-
61071	120	0	120	120	-
61429	1,856	0	1,856	1,856	-

49-1 p2

all cr, entri

1 2 3 4 5 6 7 8 9 10 11 12

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title: Rec to File

KW 5/11/10
HP

	62106		550				550	62106	550	0	550	550	-	
	62283		22	12			34	62283	12	0	12	12	-	hard coded
	62814				312		312	62283	22	0	22	22	-	hard coded
	63470		1656		160		1,816	62814	312	0	312	312	-	
	64192		3				3	63470	1,816	(176)	1,640	1,816	-	
	64603				1664		1,664	64192	3	0	3	3	-	
	64712		400		1440		1,840	64603	1,664	0	1,664	1,664	-	
	65185		27				27	64712	1,840	0	1,840	1,840	-	
	65928				208		208	65185	27	0	27	27	-	
	65935		536		1471		2,007	65928	208	0	208	208	-	
	66093		916		76		992	65935	2,007	(1,949)	58	2,007	-	
	66385				2		2	66093	992	0	992	992	-	
	66707				2060		2,060	66385	2	0	2	2	-	
	66995				16		16	66707	2,060	0	2,060	2,060	-	
	67208		133				133	66995	16	(2)	14	16	-	
	67676				1440		1,440	67208	133	0	133	133	-	
	68051				160		160	67676	1,440	0	1,440	1,440	-	
	68087		458		32		490	68051	160	0	160	160	-	
	68162		560		400		960	68087	490	0	490	490	-	
	68524				2032		2,032	68162	960	0	960	960	-	
	71827				1360		1,360	68524	2,032	0	2,032	2,032	-	
	73375				2080		2,080	71827	1,360	0	1,360	1,360	-	
	74174				2080		2,080	73375	2,080	0	2,080	2,080	-	
	74276				216		216	74174	2,080	0	2,080	2,080	-	
	75282				2035		2,035	74276	216	0	216	216	-	
	76027				6		6	75282	2,035	160	2,196	2,035	-	
	77187				502.4		502	76027	6	(6)	0	6	-	
	80814				1760		1,760	77187	503	0	503	502	0	
	80848				56		56	80814	1,760	320	2,080	1,760	-	
	80873				194		194	80848	56	(56)	0	56	-	
	81155		34				34	80873	194	0	194	194	-	
	81472				1350		1,350	81042	12	0	12	12	-	hard coded
	81620				9		9	81155	34	0	34	34	-	
	82145		12				12	81472	1,350	0	1,350	1,350	-	
	82439				1		1	81620	9	0	9	9	-	
	82797				643.5		644	82145	12	0	12	12	-	
	83010				20		20	82439	1	(1)	0	1	-	
	83133				2080		2,080	82797	644	(644)	0	644	-	
	84153		496				496	83010	20	0	20	20	-	
	84259		435				435	83139	2,080	0	2,080	2,080	-	
	84354		447.75				448	84153	496	0	496	496	-	
	85116		332		80		412	84259	435	(77)	358	435	-	
	85221		268		839.2		1,107	84354	448	0	448	448	-	
	85518				1391		1,391	85116	412	0	412	412	-	
	87183				136		136	85221	1,107	0	1,107	1,107	-	
	87559				572		572	85518	1,391	(1,391)	0	1,391	-	
	87595				1693		1,693	87183	136	0	136	136	-	
	87754				399		399	87559	572	0	572	572	-	
	88120		972				972	87595	1,698	0	1,698	1,698	-	
	88430				2080		2,080	87754	399	0	399	399	-	
	88713		108				108	88120	972	0	972	972	-	
	89066		153.35		306.4		460	88430	2,080	0	2,080	2,080	-	
	89491		960				960	88713	108	0	108	108	-	
	91300				2		2	89066	460	0	460	460	-	
	92481		1000				1,000	89491	960	0	960	960	-	
	96496		1168				1,168	91300	2	(2)	0	2	-	
	98806		29				29	92481	1,000	0	1,000	1,000	-	
BORTO		89.5					90	96496	1,168	0	1,168	1,168	-	
CORNE				576			576	98806	29	0	29	29	-	
DIETE		1056		478			1,534	BORTO	90	0	90	90	-	
GIVEN		1000					1,000	CORNE	576	(84)	492	576	-	
LAROS		36					36	DIETE	1,534	(1,454)	80	1,534	-	
OAKLE		121					121	GIVEN	1,000	0	1,000	1,000	-	
PECK		12					12	LAROS	36	(36)	0	36	-	
ROMEO		18					18	OAKLE	121	0	121	121	-	
ROTRO		34					34	ROMEO	18	0	18	18	-	
STACK						8	8	ROTNO	34	0	34	34	-	
Grand Total		2366.5	28566.81	1054	64211.5	8	96,207	STACK	8	(8)	0	8	-	
1	2	3	4	5	6	7	8	9	$3,206	(11,871)	84,335	96,207	(1)	
									10	11	12	13	14	

49-1 p5

(2)

2

Sch Neg 24

49-2

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 698-2626 Fax: (847) 698-4998 Email: integbus@aol.com

49-2/1

Data Base Extract. 2ps

88636	200912	39899	931485	99399	9983	93	1485	914	70	6417	914I4	A	909.80	16.00	0	167160		PY42	066730	801	1G1N	9999999999.99	999.00
88639	200912	39899	931485	99399	9983	93	1485	914	70	6417	914I4	A	2,136.97	20.00	0	167160		PY42	066730	801	0486	9999999999.99	999.00
88640	200912	39899	931485	99399	9983	93	1485	914	70	6417	914I4	A	417.31	8.00	0	167160		PY42	066730	801	0214	9999999999.99	999.00
88641	200912	39899	931485	99399	9983	93	1485	914	70	6417	914I4	A	948.95	13.00	0	167160		PY42	066730	801	1G84	9999999999.99	999.00
88642	200912	39899	931485	99399	9983	93	1485	914	70	6417	914I8	A	226.82	10.00	0	167160		PY42	066730	500	0482	9999999999.99	999.00
88643	200912	39899	931485	99399	9983	93	1485	914	70	6417	914I0	A	467.79	7.00	0	167160		PY42	066730	500	1G84	9999999999.99	999.00
88644	200912	39899	931485	99399	9983	93	1485	914	70	6417	914I8	A	891.92	12.00	0	167160		PY42	066730	500	1G84	9999999999.99	999.00
88645	200912	39899	931485	99399	9983	93	1485	914	70	6417	914I8	A	998.94	20.00	0	167160		PY42	066730	500	1G3J	9999999999.99	999.00
88646	200912	39899	931485	99399	9983	93	1485	914	70	6417	914I4	A	444.47	8.00	0	167160		PY42	066730	500	0214	9999999999.99	999.00
88647	200912	39899	931485	99399	9983	93	1485	914	70	6417	914I4	A	333.35	6.00	0	167160		PY42	066730	500	0214	9999999999.99	999.00
88648	200912	39899	931485	99399	9983	93	1485	914	70	6417	914I4	A	2,886.54	46.00	0	167160		PY42	066730	500	0214	9999999999.99	999.00
88649	200912	39899	931485	99399	9983	93	1485	914	70	6417	914I4	A	1,857.70	46.00	0	167160		PY42	066730	801	1GH8	9999999999.99	999.00
88650	200912	39899	931485	99399	9983	93	1485	914	70	6417	914I4	A	2,886.51	46.00	0	167160		PY42	066730	801	1G84	9999999999.99	999.00
88651	200912	39899	931485	99399	9983	93	1485	914	70	6417	914I4	A	909.80	16.00	0	167160		PY42	066730	801	1G1N	9999999999.99	999.00
88652	200912	39899	931485	99399	9983	93	1485	914	70	6417	914I4	A	2,136.97	20.00	0	167160		PY42	066730	801	0486	9999999999.99	999.00
88653	200912	39899	931485	99399	9983	93	1485	914	70	6417	914I4	A	948.95	13.00	0	167160		PY42	066730	801	1G84	9999999999.99	999.00

5,119,765.10 96,206.81

gross, does not include C+A hours See 49-2

The above Totals are the files provided on req 1, and 8. for payroll sr codes. The last page was printed to show totals that agree to payroll hrs charged.

Src: Roseff

49-2

(1)

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009 Data Extract
Title:

PYP-0000025	PYL-000430	EMP-54000	JUL-000.00	107100	399.8	721;1465	93	721	00	4	914		8-Dec-09	1465_93_721_00_914	1465	2009
PYP-0000025	PYL-000573	EMP-00485	JUL-000.00	107100	399.8	721;1465	93	721	00	4	914		8-Dec-09	1465_93_721_00_914	1465	2009
PYP-0000025	PYL-000573	EMP-53139	JUL-000.00	107100	399.8	721;1465	93	721	00	4	914		8-Dec-09	1465_93_721_00_914	1465	2009
PYP-0000025	PYL-000573	EMP-00000	JUL-000.00	107100	399.8	721;1465	93	721	00	4	914		8-Dec-09	1465_93_721_00_914	1465	2009
PYP-0000025	PYL-000573	EMP-42830	JUL-000.00	107100	399.8	721;1465	93	721	00	0	914		21-Dec-09	1465_93_721_00_914	1465	2009
PYP-0000025	PYL-000573	EMP-48275	JUL-000.00	107100	399.8	721;1465	93	721	00	0	914		21-Dec-09	1465_93_721_00_914	1465	2009
PYP-0000025	PYL-000573	EMP-48275	JUL-000.00	107100	399.8	721;1465	93	721	00	0	914		21-Dec-09	1465_93_721_00_914	1465	2009
PYP-0000025	PYL-000551	EMP-57595	JUL-000.00	107100	399.8	721;1465	93	721	00	0	914		21-Dec-09	1465_93_721_00_914	1465	2009
PYP-0000025	PYL-000573	EMP-00000	JUL-000.00	107100	399.8	721;1465	93	721	00	4	914		21-Dec-09	1465_93_721_00_914	1465	2009
PYP-0000025	PYL-000573	EMP-00000	JUL-000.00	107100	399.8	721;1465	93	721	00	4	914		21-Dec-09	1465_93_721_00_914	1465	2009
PYP-0000025	PYL-000573	EMP-53139	JUL-000.00	107100	399.8	721;1465	93	721	00	4	914		21-Dec-09	1465_93_721_00_914	1465	2009
PYP-0000025	PYL-000573	EMP-00435	JUL-000.00	107100	399.8	730;1465	93	730	00	4	914		21-Dec-09	1465_93_730_00_914	1465	2009
PYP-0000025	PYL-000573	EMP-54712	JUL-000.00	107100	399.8	730;1465	93	730	00	4	914		21-Dec-09	1465_93_730_00_914	1465	2009
PYP-0000025	PYL-000430	EMP-54000	JUL-000.00	107100	399.8	721;1465	93	721	00	4	914		21-Dec-09	1465_93_721_00_914	1465	2009
PYP-0000025	PYL-000573	EMP-00485	JUL-000.00	107100	399.8	721;1465	93	721	00	4	914		21-Dec-09	1465_93_721_00_914	1465	2009
PYP-0000025	PYL-000573	EMP-00000	JUL-000.00	107100	399.8	721;1465	93	721	00	4	914		21-Dec-09	1465_93_721_00_914	1465	2009

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17

(2)

Florida Power & Light Co.
Nuclear Cost Recovery Uprate
Dkt#100009-EI, Audit #10-006-4-1
TYPE 12/31/2009
Title: Co. Summary.

JW 7/10
JHP
PBC

EPU Audit Request 24 Narrative
AR 24 Narrative

Information supporting responses to Audit Request (AR) 24 are provided in the attached file titled "AR_24_Conf_031910.zip". This request is presented in the format requested by staff in AR 5 and provides all of the 2009 employee base time charges and adjustments to the Extended Power Uprate (EPU).

Audit Request Items and Responses

1. a) Please provide a list of all employee time that was charged to the uprate for 2009.
   b) Identify which were also included in base rates.
   c) A schedule including employee id, name, inclusion in base rates and the amount was provided in the last audit.

   a) *File: AR_24_Hours and Personnel_Conf_031910.xls, tab AR_24 (Columns A thru H) includes all of the 2009 uprate employee hours charged for the year.* ✓ 49-1
   b) *File: AR_24_Hours and Personnel_Conf_031910.xls, tab AR_24, Column W indicates the number of hours eligible to be charged to the projects for employees who were employed by FPL in 2006 and whose positions have not been backfilled. An employee with a relatively low value in Column W was an employee who predominantly charged base O&M in 2006 and is implicitly in the base rate structure.* ✓
   c) *All is provided on tab AR_24, and has been updated for 2009 totals.*

2. Provide a reconciliation from the amount in this schedule to payroll charges in the file provides in request 1.

   FPL has provided 2009 transaction data to Staff Auditors in three increments.

Audit Request	Date Range	Record "ID" Numbers
1	200901 -> 200906	32263 -> 60809
8	200907 -> 200911	60810 -> 86141
8	200912	86142 -> 91712

   File: AR_24_Hours and Personnel_Conf_031910.xls, tab: balancing, provides the reconciliation between the extracted data (tab: database extract) and the master payroll consolidation. The reconcillation was performed on the hours "Quantity" field. The associated dollar values can be found in the database extract tab. ✓ 49-2

   Each record provided in the extracted data has a unique number (the "ID" field). By searching/filtering on the ID number provided in this extract, Staff Auditors can locate the records in each of the three transaction data extracts provided for this review. dc

3. Also, provide the journal entries used to reclassify the costs for employees who are not deemed to be incremental. Including the supporting documentation for the journal entry.

   The journal entries are contained in the directory titled "Journal Vouchers". File AR_24_Hours and Personnel_Conf_031910.xls, tab AR_24, (Columns AE thru AQ) cross references the reclassified hours on the master payroll file with the C&A entries. Also, you are provided with the C&A file name for each entry in the column heading. ✓ 49-1

   Please note there are six C&A entries that moved hours into the incremental work orders rather than out. These C&A's have been included solely for balancing and reference purposes, and are not included in the Journal Vouchers directory.

Str: AR_24_Narrative_031910z.doc

41
42
43
49-3

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 699-2626 Fax: (847) 699-1503 E-mail: integbus@aol.com