

100001-EI

CONFIDENTIAL

Shady Hills Power Company, LLC
 c/o PurEnergy Management Services, LLC (as Manager)
 732 West Genesee Street
 Syracuse, NY 13204

Voice: (315) 448-2266
 Fax: (315) 448-0264

Invoice

Invoice Number:

SHA-130

Invoice Date:

12/4/2009

Page:

1

CONFIDENTIAL

FILED OCT 18, 2010
 DOCUMENT NO. 08708-10
 FPSC - COMMISSION CLERK

Sold To:
 Progress Energy Florida, Inc.
 Attn: Arnette Warren PEB 10B1 RCO Backoffice
 PO Box 1551
 Raleigh, NC 27602

DECLASSIFIED

Customer PO	Payment Terms	Prepared By	Due Date
Contract dated August 6, 2004	10 Days	Suzette Brower	12/14/2009

Description	Amount
<u>Billing for November 2009</u>	
<u>Adjustment</u>	
<u>Factor</u> <u>Quantity</u> <u>Price</u>	
Capacity (MW)	\$ 1,364,582.70
Variable O&M Charge - Gas - Mwh	\$ 13,421.43
Start Charge - # of Starts	\$ 378,210.85

Total \$ 1,756,214.98

Guaranteed Availability - 98% Peak: 95% Off Peak

Actual Equivalent Availability (AEA) = $(518.36 * (20 \text{ days} * 16 \text{ hrs})) / (518.36 * (20 \text{ days} * 16 \text{ hrs})) = 100\%$

[FDQ was 0 for the month and FDH was 0 hrs for the month]

THANK YOU FOR THE OPPORTUNITY TO PROVIDE THE SERVICE!

Wire Instructions:

Bank: Deutsche Bank Trust Company Americas
 Swift: BKTRUS33
 ABA #: 021 001 033
 Account #: 014 196 47 TSS Corporate Trust
 Account Name: Corporate Trust
 Ref: Shady Hills Project Control A/C # 60304
 Atten: Christopher Palermo

DOCUMENT NUMBER:

08708 OCT 18 2010

FPSC-COMMISSION CLERK

45-1

BUY/SELL

BUY

BUY

BUY

CONFIDENTIAL

415-3

Data	
Sum of VARIANCE	Sum of price for variance volume
18,800	(\$67,156.00)
354,700	(\$1,564,497.00)
704,952	(\$2,945,054.20)
824,041	(\$3,433,497.42)
525,000	(\$2,188,725.00)
63,660	(\$234,741.00)
0	\$0.00
0	\$0.00
1,239	(\$6,725.95)
0	\$0.00
47,043	(\$202,142.43)
213,488	(\$918,227.63)
70,000	(\$249,450.00)
91,419	(\$354,852.69)
0	\$0.00
70,000	(\$295,330.00)
14,323	(\$56,413.45)
102,580	(\$359,403.30)
45,000	(\$137,700.00)
108,514	(\$478,628.99)
3,254,759	(\$13,492,545.06)

Data			
Sum of Demand Fee	Sum of Fee 1	Sum of Fee 2	Sum of Fee 3
\$0.00	0	0	0
\$0.00	0	0	0
\$0.00	0	0	0
\$0.00	0	0	0
\$0.00	0	0	0
\$0.00	0	0	0
\$0.00	0	0	0
\$0.00	0	0	0
\$0.00	0	0	0
\$0.00	0	0	0
(\$15,000.00)	0	0	0
\$0.00	0	0	0
\$0.00	0	0	0
\$0.00	0	0	0
\$0.00	0	0	0
\$0.00	0	0	0
\$0.00	0	0	0
\$0.00	0	0	0
(\$276,840.00)	0	0	0
(\$291,840.00)	0	0	0

Total Contract Volume	Total Booking Amount (reversed for positivity)	
\$1,300	\$293,669.50	Apache Corporation
2,041,850	\$9,897,497.50	BG Energy Merchants, LL
3,256,662	\$13,775,029.00	BP Energy Company
2,597,598	\$10,867,156.06	Chevron Natural Gas, a c
2,250,000	\$9,380,250.00	Cross Timbers Energy S
189,380	\$656,900.45	Devon Gas Services, LP
145,000	\$52,1250.00	EOG Resources, Inc.
0	\$30,487,175.00	Financial Hedge - Settle
20,600	\$86,230.00	Florida Gas Utility
310,000	\$1,319,050.00	Infinite Energy, Inc.
405,279	\$1,684,132.70	J.P. Morgan Ventures En
1,177,457	\$5,045,440.10	Louis Dreyfus Energy Se
92,496	\$353,226.40	Macquarie Cook Energy,
333,125	\$1,349,512.08	Noble Energy Marketing,
35,000	\$172,050.00	Peoples Gas System, A
300,000	\$1,265,700.00	Samson Resources Corr
649,072	\$2,643,729.99	Sequent Energy Manage
231,000	\$780,005.00	Shell Energy North Amer
55,000	\$164,200.00	Tampa Electric Company
360,000	\$1,864,712.88	Virginia Power Energy M
14,530,800	\$91,538,780.06	

LD,NE,BP,CTNG,JPMV

tolling BP	\$3,889,396.46
system	<u>\$9,885,632.94</u>
total	<u>\$13,775,029.40</u>

45-2

45-4

tolling	\$3,889,396.46
system	<u>\$87,649,383.60</u>
total	\$91,538,780.06

PBC

CONFIDENTIAL

SOURCE Doc Reg #7

C:\DOCUME~1\48108\LOCALS~1\Temp\Temporary Directory 2 for PEF NOV09 Nat Gas Close Doc.zip\NOV 09 Gas Allocation ESTIMATE.xls
8/3/2010 - 9:26 AM

Allocation Worksheet

2009

November

ESTIMATE

Input Fields

ESTIMATE		Pool		STEAM PLANTS			PEAKER PLANTS							CC		PEAKER PLANTS			Tolling	Toll
Counterparty/ Supplier	Contract Volumes	Delivery Point	Invoice	706	Barlow 3	Anclote	Suwannee-Steam	Intercession City	Univ of FL	Avon Park	Higgins	DeBary	Barlow	Bartow CC	Suwannee	Tiger Bay	Hines	Rolland-Osceola	Shady	
Purchases (Charge all plants, steam, peaker, toll, pro rata burn)																				
Apache Corporation	81,300		\$293,689.50	\$293,689.50																
BG Energy Merchants, L.L.C.	2,041,850		\$8,897,497.50	\$8,897,497.50																
BP Energy Company	3,256,662		\$13,775,029.40	\$13,775,029.40																
Chevron Natural Gas, a d	2,597,568		\$10,867,156.06	\$10,867,156.06																
Cross Timbers Energy Se	2,250,000		\$9,380,250.00	\$9,380,250.00																
Devon Gas Services, L.P.	188,360		\$656,960.45	\$656,960.45																
EOG Resources, Inc.	145,000		\$521,250.00	\$521,250.00																
Financial Hedge - Settle	0		\$30,497,175.00	\$30,497,175.00																
Florida Gas Utility	20,600		\$88,530.00	\$88,530.00																
Infinite Energy, Inc.	310,000		\$1,319,050.00	\$1,319,050.00																
J.P. Morgan Ventures En	405,270		\$1,634,132.70	\$1,634,132.70																
Louis Dreyfus Energy Ser	1,177,457		\$5,015,440.10	\$5,015,440.10																
Macquarie Cook Energy	92,496		\$353,226.40	\$353,226.40																
Noble Energy Marketing	333,125		\$1,349,513.08	\$1,349,513.08																
Peoples Gas System, A C	35,000		\$172,050.00	\$172,050.00																
Samson Resources Corp	300,000		\$1,265,700.00	\$1,265,700.00																
Sequent Energy Manager	649,072		\$2,643,229.99	\$2,643,229.99																
Shell Energy North Ameri	231,000		\$780,005.00	\$780,005.00																
Tampa Electric Company	55,000		\$164,200.00	\$164,200.00																
Virginia Power Energy Ma	360,000		\$1,864,712.88	\$1,864,712.88																
0	0		\$0.00	\$0.00																
0	0.00		\$91,538,778.06	\$91,538,778.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

DECLASSIFIED

CONFIDENTIAL

PBC

CONFIDENTIAL

SOURCE Doc Reg #7

2009
November
ESTIMATE

ESTIMATE		Plant																			
Counterparty Supplier	Contract Volumes	Delivery Point	Invoice	706	STEAM PLANTS			PEAKER PLANTS						CC			PEAKER PLANTS			Tolling	Tolling
					Bartow 3	Anclote	Suwannee-Steam	Intercession City	Univ of FL	Avon Park	Higgins	DeBary	Bartow	Bartow CC	Suwannee	Tiger Bay	Hines	Reliant-Osceola	Shady Hills		
Demand Charges (FIXED):																					
FGT (Charge all plants, pro rata Burn)		2,536,633	\$1,658,887.53	\$1,658,887.53																	
Gulfstream (Direct Charge IC, Hines, Bartow CC)		15,210,000	\$5,267,988.00					\$255,443.26						\$2,338,726.67				\$2,673,816.07			
SONAT (Charge all plants, except May - Oct, add)		0	\$543,578.62	\$543,578.62																	
SONAT (May - Oct, Suwannee Direct Chg)		0	\$0.00				\$0.00														
Storage Charges Fixed		0	\$230,000.00	\$230,000.00											\$0.00						
SESH		0	\$1,254,600.00	\$1,254,600.00																	
Commodity Charges:																					
FGT (Charge all plants, pro rata Burn)		2,536,633	(\$35,859.45)	(\$35,859.45)																	
SONAT (Charge all plants, except May - Oct, add)		409	\$27,304.44	\$27,304.44																	
SONAT (May - Oct, Suwannee Direct Chg)		0	\$0.00	\$0.00			\$0.00														
KUAFGU Transport (Direct Charge IC)		0	\$0.00				\$0.00														
FGU DPO (Direct Charge IC)		0	\$500.00				\$0.00									\$0.00					
Gainesville Regional Utilities (GRU) Direct Charge		225,122	\$22,812.20				\$500.00														
Gulfstream (Direct Charge IC, Hines, Bartow CC)		0	\$108,432.79					\$22,812.20													
Storage Charges Variable		262,657	\$2,626.57	\$2,626.57				\$5,267.88							\$48,138.81				\$55,036.10		
SESH		0	\$52,719.05	\$52,719.05																	
Total Transportation Costs		26,771,454.90	\$9,133,549.75	3,733,856.76	\$0.00	\$0.00	\$0.00	\$261,201.14	\$22,812.20	\$0.00	\$0.00	\$0.00	\$0.00	\$2,386,865.48	\$0.00	\$0.00	\$2,728,854.17	\$0.00	\$0.00	\$0.00	

Total Pool & Dir		\$96,782,971.35	\$39,052,367.81	\$39,052,367.81	\$0.00	\$0.00	\$0.00	\$261,201.14	\$22,812.20	\$0.00	\$0.00	\$0.00	\$0.00	\$2,386,865.48	\$0.00	\$0.00	\$2,728,854.17	\$0.00	\$0.00	\$0.00
Pool Purchases			\$95,272,534.82	\$91,383,238.36	\$0.00	\$6,858,653.95	\$1,287,129.87	\$3,591,195.68	\$1,619,852.72	\$0.00	\$1,021.75	\$154,054.45	\$0.00	\$32,879,415.38	\$295,336.99	\$7,096,218.72	\$37,590,358.85	\$0.00	\$3,889,396.45	\$0.00
Less: (Pool) Sales			(\$2,502,503.99)	(\$2,609,014.01)	0.00	(187,822.29)	(35,521.53)	(58,343.87)	(44,359.21)	0.00	(27.98)	(4,218.74)	0.00	(900,393.44)	(8,087.72)	(194,327.93)	(1,029,401.28)	0.00	(106,510.02)	\$0.00
Net Allocation			\$92,769,997.83	\$88,774,224.35	\$0.00	\$6,670,831.66	\$1,251,608.34	\$3,532,851.81	\$1,575,493.51	\$0.00	\$993.77	\$149,835.71	\$0.00	\$31,979,021.94	\$287,249.27	\$6,901,890.79	\$36,560,957.57	\$0.00	\$3,782,886.43	\$0.00
Total Direct Costs:		5,399,732.99																		
Total Pool Purchases:		\$91,383,238.36																		
GAS PURCHASE ACTUAL:																				
Excludes Tolling		\$96,782,971.35																		
Booking Summary																				
		\$96,782,971.35																		
		\$2,502,503.99																		
		\$94,280,467.36																		
\$183,565,942.70																				
LoConte JE																				

Booking Summary	
\$96,782,971.35	Gross Sys Cost
\$2,502,503.99	Gas Sales as Positive
\$94,280,467.36	Net Alloc
\$183,565,942.70	LoConte JE

Counterparty Supplier			
Tolling BP (23202AU)	\$3,889,396.45	540,536	DR Tolling plants
System BP (23202AU)	\$9,885,632.94	2,716,126	DR System plants
Total BP Payable (23202)	\$13,775,029.40	3,256,662	
Counterparty Supplier			
Tolling CR (1512000)	(\$106,510.02)	0	CR Tolling plants
System (1512000)	(\$1,653,504.00)	0	CR System plants
Total 1512000 (1512000)	(\$1,760,014.02)	0	

compares \$0.00000

CONFIDENTIAL PBC

DECLASSIFIED

CONFIDENTIAL
November 2009
estimate

Steve LoConte
Regulated Back Office

SOURCE Doc Reg#7

45-5

01/08/09

Total Purchases by counterparty

November

ACTUAL

BUY/SELL (Multiple Items) (Multiple Items)

DECLASSIFIED

CONFIDENTIAL

45-8

Sum of SCHEDULED VOLUME		Data							Total in ZaiNet (reversed to positive, rounded)	Manual Adj. (outside of ZaiNet)	Comments	Total Booking Amount	
Counterparty Description	Total	Sum of Value	Sum of Demand Fee	Sum of Fee 1	Sum of Fee 2	Sum of Fee 3							
Apache Corporation	79,300	(\$285,649.500)	\$0.000	0	0	0		\$285,649.50	\$0.00		23202GR	\$285,649.50	Apache Corporation
BG Energy Merchants, LLC	1,862,150	(\$8,165,500.500)	\$0.000	0	0	0		\$8,165,500.50	(\$12.99)		23202GR	\$8,165,487.51	BG Energy Merchants, LI
BP Energy Company	3,201,662	(\$13,554,479.400)	\$0.000	0	0	0		\$13,554,479.40	\$0.00		23202AU	\$13,554,479.40	BP Energy Company
Chevron Natural Gas, a division of Chev	2,408,594	(\$10,090,890.507)	\$0.000	0	0	0		\$10,090,890.51	(\$5,056.18)		23202BA	\$10,085,834.33	Chevron Natural Gas, a c
Cross Timbers Energy Services, Inc.	2,250,000	(\$9,380,250.000)	\$0.000	0	0	0		\$9,380,250.00	\$0.00		23202GR	\$9,380,250.00	Cross Timbers Energy Se
Devon Gas Services, L.P.	178,220	(\$607,019.450)	\$0.000	0	0	0		\$607,019.45	\$0.00		23202GR	\$607,019.45	Devon Gas Services, L.P
EOG Resources, Inc.	145,000	(\$521,250.000)	\$0.000	0	0	0		\$521,250.00	\$0.00		23202GR	\$521,250.00	EOG Resources, Inc.
Financial Hedge - Settle	0	(\$30,497,175.000)	\$0.000	0	0	0		\$30,497,175.00	\$0.00		23202FH	\$30,497,175.00	Financial Hedge - Settle
Macquarie Cook Energy, LLC	92,035	(\$351,582.535)	\$0.000	0	0	0		\$351,582.54	\$0.00		23202BH	\$351,582.54	Macquarie Cook Energy,
Shell Energy North America (US), L.P.	230,817	(\$779,304.215)	\$0.000	0	0	0		\$779,304.22	\$0.00		23202BI	\$779,304.22	Shell Energy North Ameri
Florida Gas Utility	19,361	(\$81,804.050)	\$0.000	0	0	0		\$81,804.05	\$0.00		23202BS	\$81,804.05	Florida Gas Utility
Infinite Energy, Inc.	310,000	(\$1,319,050.000)	\$0.000	0	0	0		\$1,319,050.00	\$0.00		23202GR	\$1,319,050.00	Infinite Energy, Inc.
J.P. Morgan Ventures Energy Corporatio	410,457	(\$1,654,932.570)	\$0.000	0	0	0		\$1,654,932.57	\$0.00		23202GR	\$1,654,932.57	J.P. Morgan Ventures En
Louis Dreyfus Energy Services L.P.	1,142,935	(\$4,852,355.930)	(\$15,000.000)	0	0	0		\$4,867,355.93	\$0.00		23202LS	\$4,867,355.93	Louis Dreyfus Energy Ser
Noble Energy Marketing, Inc.	313,206	(\$1,270,127.885)	\$0.000	0	0	0		\$1,270,127.89	\$0.03		23202DI	\$1,270,127.92	Noble Energy Marketing,
Peoples Gas System, A Division of Tarr	35,000	(\$172,050.000)	\$0.000	0	0	0		\$172,050.00	\$0.00		23202ET	\$172,050.00	Peoples Gas System, A [
Sequent Energy Management, L.P.	646,818	(\$2,632,980.465)	\$0.000	0	0	0		\$2,632,980.47	\$0.01		23202EB	\$2,632,980.48	Sequent Energy Manage
Samson Resources Company	300,000	(\$1,265,700.000)	\$0.000	0	0	0		\$1,265,700.00	\$0.00		23202GR	\$1,265,700.00	Samson Resources Com
Tampa Electric Company	55,000	(\$164,200.000)	\$0.000	0	0	0		\$164,200.00	\$0.00		23202ET	\$164,200.00	Tampa Electric Company
Virginia Power Energy Marketing, Inc.	347,486	(\$1,532,676.654)	(\$276,840.000)	0	0	0		\$1,809,516.65	\$9.52		23202FF	\$1,809,526.17	Virginia Power Energy M
Grand Total	14,028,041	(\$89,178,978.661)	(\$291,840.000)	0	0	0		\$89,470,818.66	(\$5,059.61)			\$89,465,759.05	

Shady Hills

PBC

23202AU

CONFIDENTIAL

tolling 45-9 \$3,805,798.86 45-7
system \$85,659,960.19
total \$89,465,759.05
23202AU tolling \$3,805,798.86
system \$9,748,680.54
total (A) 45-11 \$13,554,479.40 45-12 ✓

X-Ties to invoices/wire

SOURCE Doc Reg #7

Allocation Worksheet

2009

November

ACTUAL

Counterparty/ Supplier	Scheduled Volumes	Delivery Point	Invoice	706	Barlow 3	Arclote	Suwannee-Stream	Intercession City	Univ of FL	Avon Park	Higgins	DeBarry	Barlow	Barlow CC	Suwannee	Tiger Bay	Hines	Tolling	Tolling
Total Pool & Direct Cost																		Reliant-Osceola	Shady Hills
Pool Purchases																			
Less: Sales (CREDIT ALL Plants steam purchases pool, acc rate here)																			
Net Allocation																			

Shrimbo		No Burn	\$6.64	\$7.44	\$7.36	\$6.93	\$6.84	\$6.84	\$6.84	No Burn	\$7.36	\$7.44	\$6.84	No Burn	\$7.36	\$6.84	No Burn	\$6.84
Total Direct Costs:																		
\$5,552,125.77																		
Total Pool Purchases:																		
\$93,223,269.57																		
Bookings Summary																		
\$96,775,395.34																		
(\$3,805,798.86)																		
\$2,594,691.59																		
\$92,374,904.89																		
\$189,939,192.96																		

BP Tolling (23202AU)	\$3,805,798.86
BP System (23202AU)	\$9,748,680.54
Total Booked (23202AU)	\$13,554,479.40
(1512000) Tolling	(\$110,435.63)
(1512000) System	(\$1,649,578.39)
Total Receivable Booked (1512000)	(\$1,760,014.02)

comparable	\$0.00
------------	--------

DECLASSIFIED

CONFIDENTIAL

PBC

CONFIDENTIAL

SOURCE Doc Reg #7

Allocation Worksheet

2009

November

ACTUAL

DECLASSIFIED

CONFIDENTIAL

45-10

RAM 8/20/10

Counterparty Supplier	Scheduled Volumes	Delivery Point	Invoice	Pool	STEAM PLANTS				PEAKER PLANTS										Tolling	Tolling
				706	Barlow 3	Ancloste	Suwannee-Steam	Intercession City	Univ of FL	Avon Park	Higgins	DeBary	Barlow	Barlow CC	Suwannee	Tiger Bay	Hines	Reliant-Osceola	Shady Hill	
Purchases (Charge all plants, steam peaker, toll, pro rata burn)																				
Apache Corporation	79,300		\$285,649.50	\$285,649.50																
BG Energy Merchants, LLC	1,862,150		\$8,165,487.51	\$8,165,487.51																
BP Energy Company	3,201,662		\$13,954,479.40	\$13,954,479.40																
Chevron Natural Gas, a division of Chevron	2,408,584		\$10,085,834.33	\$10,085,834.33																
Cross Timbers Energy Services, Inc.	2,250,000		\$9,380,250.00	\$9,380,250.00																
Devon Gas Services, L.P.	176,220		\$607,019.45	\$607,019.45																
EDQ Resources, Inc.	145,000		\$521,250.00	\$521,250.00																
Financial Hedge - Sattle	0		\$30,497,175.00	\$30,497,175.00																
Macquarie Cook Energy, LLC	92,035		\$351,582.54	\$351,582.54																
Shell Energy North America (US), L.P.	230,817		\$779,304.22	\$779,304.22																
Florida Gas Utility	19,361		\$81,804.05	\$81,804.05																
Infinite Energy, Inc.	319,000		\$1,319,050.00	\$1,319,050.00																
J.P. Morgan Ventures Energy Corporat	410,457		\$1,654,932.57	\$1,654,932.57																
Louis Dreyfus Energy Services L.P.	1,142,935		\$4,867,355.93	\$4,867,355.93																
Noble Energy Marketing, Inc.	313,206		\$1,270,127.92	\$1,270,127.92																
Peoples Gas System, A Division of Tan	35,000		\$172,050.00	\$172,050.00																
Sequent Energy Management, L.P.	646,818		\$2,632,980.48	\$2,632,980.48																
Samson Resources Company	300,000		\$1,285,700.00	\$1,285,700.00																
Tampa Electric Company	55,000		\$164,200.00	\$164,200.00																
Virginia Power Energy Marketing, Inc.	347,486		\$1,809,526.17	\$1,809,526.17																
	14,028,041	\$0.00	\$83,465,758.07	\$83,465,758.07	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Transportation & Storage Costs																				
Demand Charges (FIXED):																				
FGT (Charge all plants, pro rata Burn)			\$1,858,887.53	\$1,858,887.53																
Gulfstream (Direct Charge IC, Hines, Barlow CC pro rata Burn)			\$5,267,980.80																	
SONAT (Charge all plants, except May - Oct, Suwannee Direct Chg)			\$409,541.74	\$409,541.74			\$0.00	\$255,446.69						\$2,338,758.01			\$2,673,776.10			
SONAT (May - Oct, Suwannee Direct Chg)			\$134,036.88				\$108,178.56								\$0.00					
SESH (Charge all plants, pro rata Burn)			\$1,254,690.00	\$1,254,690.00											\$24,858.32					
Bay Storage (Charge all plants, pro rata Burn)			\$110,000.00	\$110,000.00																
SG Resources Storage (Charge all plants, pro rata Burn)			\$92,500.00	\$92,500.00																
Commodity Charges (VARIABLE):																				
Bay Storage (Charge all plants, pro rata Burn)			\$3,205.38	\$3,205.38																
SG Resources Storage (Charge all plants, pro rata Burn)			\$31,156.67	\$31,156.67																
SESH (Charge all plants, pro rata Burn)			\$57,932.29	\$57,932.29																
FGT (Charge all plants, pro rata Burn)			\$51,172.45	\$51,172.45																
SONAT (Charge all plants, except May - Oct, add Suwannee Direct Chg)			\$88,424.44	\$88,424.44																
SONAT (May - Oct, Suwannee Direct Chg)			\$0.00	\$0.00			\$0.00													
FGU LDC (Direct Charge IC)			\$500.00																	
Gainesville Regional Utilities (GRU) Direct Charge UF Plant			\$20,256.87				\$500.00													
Gulfstream (Direct Charge IC, Hines, Barlow CC pro rata Burn)			\$129,361.22						\$20,256.87											
			\$6,272.30																	
Transportation Costs			\$8,308,636.27	\$3,757,510.50	\$0.00	\$0.00	\$108,178.56	\$282,218.99	\$20,256.87	\$0.00	\$0.00	\$0.00	\$0.00	\$2,396,184.42	\$24,858.32	\$0.00	\$2,739,428.61	\$0.00	\$0.00	
Total Direct Costs			\$5,592,125.77		\$0.00	\$0.00	\$108,178.56	\$282,218.99	\$20,256.87	\$0.00	\$0.00	\$0.00	\$0.00	\$2,396,184.42	\$24,858.32	\$0.00	\$2,739,428.61	\$0.00	\$0.00	

PBC

CONFIDENTIAL

DECLASSIFIED

CONFIDENTIAL

RAM
8/20/10

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123					
Drawn on	Progress Energy Service Company (#2062640000037) ✓	Control #	PEF2009-12-129 ✓		
Payable to	BP Energy ✓	Wire Date	12/28/09 ✓		
Address	PO Box 3092	Wire Amount	✓ \$13,554,479.40 ✓		
City	Houston	State	Texas	Zip	77253-3092
Payment Terms (check one)	☐ Standard (30 Days or longer or pre-existing contracts)	☐ < 30 Days (Attach FRM-SUBS-20027 or circle discount below)	☒ Natural Exception (must be on approved Treasury list prior to transfer date)		
Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days	
Minimum Discount Required (% off total invoice amount)	2%	1.5%	1.25%	1%	
Bank Name	Chase Manhattan Bank ✓	ABA # or SWIFT #	021 000 021 ✓		
Bank City/State	New York, NY ✓	Account Number	910-2-548097 ✓		
Other Information	Invoice # 0				
Purpose of wire (required field)	Nat Gas Purchase for Nov-09				
Prepared by	Steve LoConte print name	<i>Steve LoConte</i> sign name	12/17/09 Date	546-2057 Voice Net	
Approved by	Jak King print name	<i>Jak King</i> sign name	12/17/09 Date	546-7423 Voice Net	
Approved by	Todd Yaeger print name	<i>Todd Yaeger</i> sign name	12-17-09 Date	546-4223 Voice Net	
Approved by					
Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. Failure to do either of these steps may result in the wire not being sent on the requested wire date					
Check box for position code	CEO ☐	Gr Exec ☐	Exec ☐	DH ☐	SH ☒
Check box to certify that you have reviewed the documentation to support this wire transfer request					
Line 1	Line 2	Line 3	Line 4	Invoice Total	
Amount*	~\$13,554,479.40	\$0.00			\$13,554,479.40 45-8
Company*	60				
Facility*	FPC				
Required for Work Breakdown Structure (WBS) only					
Exp Org (Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					
Required for Account Key (AK) only					
Account Key (Act)	23202AU				
Exp Type (DCE)	OMC				
Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)					
Tax Prod Code*	ALT				
State *	FL				
County *	Pinellas				
City *	St Petersburg				
*Required for WBS and AK					

CONFIDENTIAL

SOURCE Doc Ref #7

45-11

DECLASSIFIED CONFIDENTIAL

RAM
8/2010

Rightfax

12/14/2009 3:20:49 PM PAGE 2/011 Fax Server

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

To:
Anja Elster
FLORIDA POWER CORPORATION
DBA PROGRESS ENERGY FLORIDA INC
410 S WILMINGTON ST PEB 16 CA
RALEIGH, NC, 27601

Fax # (919) 546-3258

Invoice Number 1190814
Invoice Date 12/14/2009
Contract # 1701646
Delivery Month Nov 2009
Due Date 12/25/2009

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during Nov 2009

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900)		2,123,092	4.1717	8,856,868.90
FGT - DESTIN TO LUCEDALE (994400)		126,000	4.1875	527,631.00
<u>Florida Gas Transmission Company</u>				
Southern Pines Citronelle - Delivery (78461)		109,000	4.2442	462,620.00
Total Amount Due		2,358,092		9,847,119.90

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation
*** Please include BP's invoice number on all remittances ***

Indexes used in pricing calculations:

11/01-11/01 LA Onsh S- FGT - Z3 GD
11/02-11/02 LA Onsh S- FGT - Z3 GD
11/03-11/03 LA Onsh S- FGT - Z3 GD
11/04-11/04 LA Onsh S- FGT - Z3 GD
11/05-11/05 LA Onsh S- FGT - Z3 GD
11/07-11/07 LA Onsh S- FGT - Z3 GD
11/08-11/08 LA Onsh S- FGT - Z3 GD
11/09-11/09 LA Onsh S- FGT - Z3 GD
11/10-11/10 LA Onsh S- FGT - Z3 GD
11/11-11/11 LA Onsh S- FGT - Z3 GD
11/12-11/12 LA Onsh S- FGT - Z3 GD
11/14-11/14 LA Onsh S- FGT - Z3 GD
11/15-11/15 LA Onsh S- FGT - Z3 GD

4 260000
4 260000
4 475000
4 475000
4 570000
4 010000
4 010000
4 010000
4 015000
3 905000
3 640000
2 375000
2 375000

CONFIDENTIAL

If you have any questions, please contact
or send a facsimile to (281) 366-5925
Or Email alana0@bp.com

Art Alaniz at (281) 366-7988

For BP use only 143216 04

SOURCE

Doc Reg # 7

45-12

CONFIDENTIAL

RAM
8/20/10

DECLASSIFIED

Draft

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

To:

Steve LoConte
FLORIDA POWER CORPORATION
PROGRESS ENERGY FLORIDA INC
PO BOX 1551, PEB 10
RALEIGH, NC, 27602

PBC

Fax # (919) 546-3258

Invoice Number 747288
Invoice Date 12/15/2009
Contract # 601010
Delivery Month Nov 2009
Due Date 12/25/2009

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during Nov 2009

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 11/01-11/30	187351 / 1667616	210,000	4 3500	913,500 00
Base Commodity 11/01-11/30	187371 / 21026789	71,910	4 3500	312,808 50
Base Commodity 11/01-11/30	198219 / 21396011	291,000	4 4800	1,303,680 00
Total For CS #11 MOUNT VERNON (0025309)		572,910		2,529,988.50
NGPL VERMILION (0057391)				
Base Commodity 11/01-11/30	187372 / 1667634	270,660	4 3500	1,177,371 00
Total For NGPL VERMILION (0057391)		270,660		1,177,371.00
Total Amount Due		843,570		3,707,359.50 45-12

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances ***

PAY

CONFIDENTIAL

If you have any questions, please contact
or send a facsimile to (281) 366-5925
Or Email alana0@bp.com

Art Alaniz at (281) 366-7988

For BP use only 143216 00

SOURCE

Doc Reg # 7

4/5-1-3

CONFIDENTIAL

DECLASSIFIED

COMPANY: PROGRESS ENERGY FL
SUBJECT: ENERGY COSTS
PERIOD: 12 MONTHS ENDED AUG 15 2010
AUDITOR: RON MAVRIDES

HEDGE AUDIT
DOCKET #100001-EI
FILE NAME: SEPARATION.XLS
SHEET: SeparDuties

ASR #5

SEPARATING DUTIES

Progress Energy of FL uses the "three-office" structure of Trade Entry (Front), Risk Management (Middle) and Accounting Operations (Back) patterned after the banking and securities industry, with adaptations to the intricacies of the energy industry. The "three-office" structure is an accepted industry practice.

1) **The Front Office** executes the company's trading and marketing activities. Front Office functions include deal execution, initial capturing and logging of a transaction's specific terms and conditions, and other transaction support roles such as scheduling and nominations (requests by shippers for transportation under a service agreement, e.g., natural gas nominations on a pipeline).

2) **Risk Management (Enterprise Risk Management (ERM) Middle Office)** functions include assuring data integrity through analyzing and monitoring earnings variance risks, quantifying market risks, developing and validating price curves, valuation of assets, tolls and contracts as need be, application of independent analytics in the assessment of trade and hedge strategies, and reporting pertinent financial and market risk information to management in compliance with established risk policies approved by Risk Management Committee (RMC).

3) **Accounting Operations (Back Office)** is a key component in proper segregation of duties and maintaining a sound control environment.

46-1 The internal auditors tested the segregation of duties for the test period January 2009 through August 2009. They "did not encounter any segregation of duties issues during testing".

46-2 The external auditors did not mention any deficiencies in the separation of duties.

46-3 Management's Report on Internal Control Over Financial Reporting determined that the Company maintained effective control over financial reporting.

2009 Reg Fuel Inventory Test Plan.xlsx

X- Selected for Testing
O- Not Selected for Testing
ELC- Rely on Quarterly ELC Testing

Control	CO Risk Ranking	Frequency	ASD Interim Test Plan (changes must be approved by ASD reviewer and IC&C)	Items Needed From Customer (Interim)	Testing Period (Ex. Jan - Jun)	Interim Sampling Methodology* & Sample Size Tested	Interim Tests Performed
44A.31- All Critical Spreadsheets and other end user computing tools have been identified and assessed, and High and Moderate control requirements have been implemented per the Critical Spreadsheet Training. Assertions (E, V)	Low	As Needed	1) Inquire of relevant personnel to gain an understanding of how the required identification & assessment of critical spreadsheets is performed and document your understanding in the work papers. 2) Obtain and review evidence that the required identification and assessment of critical spreadsheets within the cycle has been performed. 3) Obtain a listing of the critical spreadsheets utilized within the cycle and select a sample of spreadsheets used for PEC & PEF ranked 'high' and 'moderate' to test. 4) Test to verify that a sample of the required spreadsheet controls for the assessed level of risk has been implemented per PGN's critical spreadsheet policy/guidance.	Most recent documentation supporting review of critical spreadsheets and implementation of appropriate control reqs.	Jan - June 2009	N/A	No critical spreadsheets are used per discussions held during kick off meeting.
44A.41- Accounting records derivative assets and liabilities and receivables and payables on a gross basis in accordance with FASB Interpretation No. 39-1, Offsetting of Amounts Related to Certain Contracts per PGN's adoption of this amendment effective January 1, 2008. Assertions (P)	High	Monthly	FAS133 controls are subject to testing in the non-SOX FAS133 financial audit.	Coverage from FAS 133 testing	Jan - June 2009	See Interim Tests Performed	CA 44A.41 tested in the FAS 133 Compliance audit 20010465 A911
44A.999 - Proper segregation of duties.	N/A	N/A	Evaluate whether the business cycle has the proper segregation of duties based on testing and review of process documentation.		Jan - June 2009	N/A	ASD met with Denise Hards LBFA to inquire as to segregation of duties. Denise noted that she was not aware of any segregation of duties issues. ASD did not detect any segregation of duties issues during testing
ELC 500 - Journal entries are prepared and approved in accordance with the PGN Journal Entry Policy (ACT-HOCO-00005). Assertion(s) (E, V, P)			Tested via Account Rec and JE Audit 20010465 A901.	N/A	Jan - June 2009	See Interim Tests Performed	ELC 500 tested at the legal entity level.
ELC 400- All applicable balance sheet accounts are reconciled and approved in accordance with the PGN Account Reconciliation Policy (ACT-HOCO-0006). Assertion(s) (C, Cu, P, V)			Tested via Account Rec and JE Audit 20010465 A901.	N/A	Jan - June 2009	See Interim Tests Performed	ELC 400 tested at the legal entity level.

46

PBC

DECLASSIFIED

CONFIDENTIAL

10/11/10
1/10/10

W/P 46-1

DECLASSIFIED

CONFIDENTIAL

RAM
 8/20/10

11/8/9/10

HEDGE AUDIT
 DOCKET #100001-EI
 FILE NAME: REVENUES
 SHEET NAME: GAS

Sampled Transactions

Gas

Trans#	Financial/Physical	Instrument Type	Month	Z Key	Trade Date	Market	A Volume	B Fixed Price/Premium	C Settlement Market	D Savings/(Cost) on Hedge	E A*(B-C) Recalculated *For Options not exercised, (A*B)	F Difference (D-E)
47/1 p.1	1	Financial	Fixed Financial Option	8/1/2009	1386825	12/14/2004 NYMEX	47/1 p.23 310,000 \$	47/1 p.27 6.53 \$	47/1 p.12 3.38 \$	47/1 p.23 (976,810) \$	(976,810) \$	-
p.1	2	Financial	Fixed Swap	8/1/2009	2345155	2/25/2008 IFERC	47/1 p.23 77,500 \$	47/1 p.31 8.85 \$	47/1 p.14 3.48 \$	47/1 p.23 (416,175) \$	(416,175) \$	-
p.2	3	Financial	Fixed Financial Option	9/1/2009	1383895	12/13/2005 NYMEX	47/2 p.6 300,000 \$	47/2 p.11 6.59 \$	47/2 p.12 2.84 \$	47/2 p.6 (1,124,100) \$	(1,124,100) \$	-
p.2	4	Financial	Fixed Swap	9/1/2009	1972072	2/23/2007 NYMEX	47/2 p.5 150,000 \$	47/2 p.16 7.37 \$	47/2 p.12 2.84 \$	47/2 p.5 (679,050) \$	(679,050) \$	-
p.3	5	Physical	Physical	9/1/2009	27716	6/4/2003 FGT	47/2 p.20 14,382 \$	47/2 p.20 4.35 \$	47/2 p.15 2.74 \$	47/11 (23,155) \$	(23,155) \$	0
p.4	6	Financial	Fixed Swap	10/1/2009	2111644	6/15/2007 NYMEX	47/3 p.3 155,000 \$	47/3 p.3 8.40 \$	47/3 p.12 3.73 \$	47/3 p.3 (723,850) \$	(723,850) \$	-
p.5	7	Physical	Physical	11/1/2009	27541	6/4/2003 FGT	47/4 p.12 270,660 \$	47/4 p.12 4.35 \$	47/4 p.16 4.29 \$	47/11 (16,240) \$	(16,240) \$	(0)
p.5	8	Financial	Fixed Financial Option	12/1/2009	1386833	12/14/2005 NYMEX	47/5 p.5 310,000 \$	47/5 p.10 6.53 \$	47/5 p.12 4.49 \$	47/5 p.5 (633,640) \$	(633,640) \$	-
p.6	9	Physical	Physical	12/1/2009	27854	6/4/2003 FGT	47/5 p.12 123,783 \$	47/5 p.12 4.35 \$	47/5 p.17 4.50 \$	47/11 18,567 \$	18,567 \$	(0)
p.6	10	Financial	Fixed Financial Option	1/1/2010	2920495	10/21/2009 NYMEX	47/6 p.4 155,000 \$	47/6 p.4 5.98 \$	47/6 p.13 5.81 \$	47/6 p.4 (25,730) \$	(25,730) \$	0
p.7	11	Financial	Fixed Swap	2/1/2010	2513188	9/4/2008 IFERC	47/7 p.3 140,000 \$	47/7 p.3 9.21 \$	47/7 p.18 5.28 \$	47/7 p.3 (550,550) \$	(550,550) \$	-
p.8	12	Financial	Fixed Swap	3/1/2010	2579379	10/21/2008 NYMEX	47/8 p.3 77,500 \$	47/8 p.3 6.16 \$	47/8 p.13 4.82 \$	47/8 p.3 (258,773) \$	(258,773) \$	(1)
p.9	13	Physical	Physical	4/1/2010	27723	6/4/2003 FGT	47/9 p.9 71,910 \$	47/9 p.9 4.52 \$	47/9 p.19 3.86 \$	47/11 (47,461) \$	(47,461) \$	(0)
p.10	14	Financial	Fixed Swap	5/1/2010	2484147	7/31/2008 IFERC	47/10 p.8 155,000 \$	47/10 p.8 9.09 \$	47/10 p.20 4.27 \$	47/10 p.8 (746,325) \$	(746,325) \$	-
47/12 p.1	15	Financial	Fixed Swap	6/1/2010	2270823	11/20/2007 NYMEX	47/12 p.3 150,000 \$	47/12 p.3 7.80 \$	47/12 p.8 4.155 \$	47/12 p.4 (546,750) \$	(546,750) \$	-
47/13 p.1	16	Physical	Physical	6/1/2010	27414	6/4/2003 FGTZ1	47/13 p.2 291,000 \$	47/13 p.2 4.52 \$	47/13 p.8 4.150 \$	47/11 (107,670) \$	(107,670) \$	(0)
47/13 p.1	17	Financial	Fixed Swap	7/1/2010	2164160	8/13/2007 NYMEX	47/14 p.1 155,000 \$	47/14 p.1 7.88 \$	47/14 p.1 4.717 \$	47/14 p.1 (490,265) \$	(490,265) \$	-

SOURCE As Referenced

47
 3/10

PEF Gas Hedging Status Aug 2009 - Jun 2010

August-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED FINANCIAL OPTION	8/1/2009	1184530	8/9/2005	NYMEX	NG		\$0.0000	\$3.3790	\$0		
Financial	FIXED FINANCIAL OPTION	8/1/2009	1665925	8/9/2005	NYMEX	NG	310,000	\$6.3900	\$3.3790	(\$933,410)		
Financial	FIXED FINANCIAL OPTION	8/1/2009	1383870	12/13/2005	NYMEX	NG	310,000	\$6.5900	\$3.3790	(\$995,410)		
Financial	FIXED FINANCIAL OPTION	8/1/2009	1386825	12/14/2005	NYMEX	NG	310,000	\$6.5300	\$3.3790	(\$976,810)		
Financial	FIXED SWAP	8/1/2009	1383396	12/13/2005	NYMEX	NG	310,000	\$8.0200	\$3.3790	(\$1,438,710)		
Financial	FIXED SWAP	8/1/2009	1386801	12/14/2005	NYMEX	NG	310,000	\$7.9300	\$3.3790	(\$1,410,810)		
Financial	FIXED SWAP	8/1/2009	1403090	12/27/2005	NYMEX	NG	310,000	\$8.2400	\$3.3790	(\$1,506,910)		
Financial	FIXED SWAP	8/1/2009	1620040	5/31/2006	IFERC	FGT23	310,000	\$7.6900	\$3.4800	(\$1,305,100)		
Financial	FIXED SWAP	8/1/2009	1757630	8/30/2006	IFERC	FGT23	155,000	\$8.4650	\$3.4800	(\$772,675)		
Financial	FIXED SWAP	8/1/2009	1767825	9/8/2006	IFERC	FGT23	155,000	\$7.6700	\$3.4800	(\$633,950)		
Financial	FIXED SWAP	8/1/2009	1774730	9/14/2006	IFERC	FGT23	155,000	\$7.9100	\$3.4800	(\$686,650)		
Financial	FIXED SWAP	8/1/2009	1795653	9/27/2006	IFERC	FGT23	155,000	\$7.4250	\$3.4800	(\$611,475)		
Financial	FIXED SWAP	8/1/2009	1831566	10/17/2006	NYMEX	NG	155,000	\$7.9900	\$3.3790	(\$714,705)		
Financial	FIXED SWAP	8/1/2009	1840044	10/25/2006	NYMEX	NG	155,000	\$7.9500	\$3.3790	(\$708,505)		
Financial	FIXED SWAP	8/1/2009	1898561	12/15/2006	NYMEX	NG	77,500	\$7.7300	\$3.3790	(\$337,203)		
Financial	FIXED SWAP	8/1/2009	1936453	1/24/2007	NYMEX	NG	77,500	\$7.2100	\$3.3790	(\$296,903)		
Financial	FIXED SWAP	8/1/2009	1972071	2/23/2007	NYMEX	NG	155,000	\$7.3700	\$3.3790	(\$618,605)		
Financial	FIXED SWAP	8/1/2009	2005417	3/26/2007	NYMEX	NG	77,500	\$7.6700	\$3.3790	(\$332,553)		
Financial	FIXED SWAP	8/1/2009	2045560	4/20/2007	NYMEX	NG	77,500	\$7.8200	\$3.3790	(\$344,178)		
Financial	FIXED SWAP	8/1/2009	2074042	5/10/2007	NYMEX	NG	155,000	\$8.1250	\$3.3790	(\$735,630)		
Financial	FIXED SWAP	8/1/2009	2087507	5/24/2007	NYMEX	NG	155,000	\$8.1250	\$3.3790	(\$735,630)		
Financial	FIXED SWAP	8/1/2009	2108347	6/12/2007	NYMEX	NG	155,000	\$8.1800	\$3.3790	(\$744,155)		
Financial	FIXED SWAP	8/1/2009	2111642	6/15/2007	NYMEX	NG	155,000	\$8.4000	\$3.3790	(\$778,255)		
Financial	FIXED SWAP	8/1/2009	2117802	6/22/2007	NYMEX	NG	155,000	\$8.1700	\$3.3790	(\$742,805)		
Financial	FIXED SWAP	8/1/2009	2127596	7/9/2007	NYMEX	NG	155,000	\$7.8400	\$3.3790	(\$691,455)		
Financial	FIXED SWAP	8/1/2009	2182019	8/28/2007	NYMEX	NG	155,000	\$7.6750	\$3.3790	(\$665,880)		
Financial	FIXED SWAP	8/1/2009	2188606	9/5/2007	IFERC	HHUB	155,000	\$7.8700	\$3.3700	(\$697,500)		
Financial	FIXED SWAP	8/1/2009	2194766	9/12/2007	IFERC	HHUB	155,000	\$7.8750	\$3.3700	(\$698,275)		
Financial	FIXED SWAP	8/1/2009	2203341	9/19/2007	IFERC	HHUB	155,000	\$7.8700	\$3.3700	(\$697,500)		
Financial	FIXED SWAP	8/1/2009	2209379	9/26/2007	IFERC	HHUB	155,000	\$7.9000	\$3.3700	(\$702,150)		
Financial	FIXED SWAP	8/1/2009	2241998	10/16/2007	IFERC	HHUB	77,500	\$7.9975	\$3.3700	(\$358,631)		
Financial	FIXED SWAP	8/1/2009	2245671	10/23/2007	IFERC	HHUB	77,500	\$7.8700	\$3.3700	(\$348,750)		
Financial	FIXED SWAP	8/1/2009	2252894	11/1/2007	IFERC	HHUB	155,000	\$8.3325	\$3.3700	(\$769,188)		
Financial	FIXED SWAP	8/1/2009	2270268	11/19/2007	IFERC	HHUB	155,000	\$8.0725	\$3.3700	(\$728,888)		
Financial	FIXED SWAP	8/1/2009	2277127	12/4/2007	IFERC	HHUB	155,000	\$7.8050	\$3.3700	(\$687,425)		
Financial	FIXED SWAP	8/1/2009	2305857	1/10/2008	NYMEX	NG	155,000	\$8.1400	\$3.3790	(\$737,955)		
Financial	FIXED SWAP	8/1/2009	2322754	1/31/2008	IFERC	HHUB	77,500	\$8.2250	\$3.3700	(\$376,263)		
Financial	FIXED SWAP	8/1/2009	2338196	2/14/2008	IFERC	HHUB	77,500	\$8.4075	\$3.3700	(\$390,406)		
Financial	FIXED SWAP	8/1/2009	2343079	2/20/2008	IFERC	HHUB	77,500	\$8.4500	\$3.3700	(\$393,700)		
Financial	FIXED SWAP	8/1/2009	2344209	2/22/2008	IFERC	HHUB	77,500	\$8.5250	\$3.3700	(\$399,513)		
Financial	FIXED SWAP	8/1/2009	2345155	2/25/2008	IFERC	FGT23	77,500	\$8.8500	\$3.4800	(\$416,175)		
Financial	FIXED SWAP	8/1/2009	2351235	3/4/2008	IFERC	FGT23	77,500	\$9.1700	\$3.4800	(\$440,975)		
Financial	FIXED SWAP	8/1/2009	2357317	3/7/2008	IFERC	FGT23	77,500	\$9.1900	\$3.4800	(\$442,625)		
Financial	FIXED SWAP	8/1/2009	2362608	3/14/2008	IFERC	FGT23	155,000	\$9.7850	\$3.4800	(\$977,275)		
Financial	FIXED SWAP	8/1/2009	2366175	3/19/2008	IFERC	FGT23	77,500	\$8.8850	\$3.4800	(\$418,888)		
Financial	FIXED SWAP	8/1/2009	2369652	3/27/2008	IFERC	FGT23	77,500	\$9.1600	\$3.4800	(\$440,200)		
Financial	FIXED SWAP	8/1/2009	2372701	4/2/2008	IFERC	FGT23	155,000	\$8.9300	\$3.4800	(\$844,750)		
Financial	FIXED SWAP	8/1/2009	2402528	4/17/2008	IFERC	FGT23	155,000	\$9.8600	\$3.4800	(\$957,900)		
Financial	FIXED SWAP	8/1/2009	2403458	4/18/2008	IFERC	FGT23	77,500	\$9.8550	\$3.4800	(\$494,063)		
Financial	FIXED SWAP	8/1/2009	2407164	4/24/2008	IFERC	FGT23	155,000	\$10.2450	\$3.4800	(\$1,048,575)		
Financial	FIXED SWAP	8/1/2009	2409251	4/29/2008	IFERC	FGT23	155,000	\$10.0300	\$3.4800	(\$1,015,250)		
Financial	FIXED SWAP	8/1/2009	2410568	5/1/2008	IFERC	FGT23	155,000	\$9.8650	\$3.4800	(\$989,675)		
Financial	FIXED SWAP	8/1/2009	2426214	5/13/2008	IFERC	FGT23	155,000	\$10.6900	\$3.4800	(\$1,117,550)		
Financial	FIXED SWAP	8/1/2009	2432484	5/22/2008	IFERC	FGT23	155,000	\$10.9950	\$3.4800	(\$1,164,825)		
Financial	FIXED SWAP	8/1/2009	2436495	5/28/2008	IFERC	FGT23	155,000	\$11.0275	\$3.4800	(\$1,169,863)		
Financial	FIXED SWAP	8/1/2009	2437245	5/29/2008	IFERC	FGT23	155,000	\$10.9350	\$3.4800	(\$1,155,525)		
Financial	FIXED SWAP	8/1/2009	2440011	6/3/2008	IFERC	FGT23	155,000	\$11.1750	\$3.4800	(\$1,192,725)		
Financial	FIXED SWAP	8/1/2009	2442971	6/6/2008	IFERC	FGT23	155,000	\$11.2400	\$3.4800	(\$1,202,800)		
Financial	FIXED SWAP	8/1/2009	2449560	6/10/2008	IFERC	FGT23	77,500	\$11.2100	\$3.4800	(\$599,075)		
Financial	FIXED SWAP	8/1/2009	2456659	6/24/2008	IFERC	FGT23	155,000	\$11.9250	\$3.4800	(\$1,308,975)		
Financial	FIXED SWAP	8/1/2009	2462506	7/2/2008	IFERC	FGT23	155,000	\$12.0500	\$3.4800	(\$1,328,350)		
Financial	FIXED SWAP	8/1/2009	2464936	7/7/2008	IFERC	FGT23	155,000	\$12.1300	\$3.4800	(\$1,340,750)		
Financial	FIXED SWAP	8/1/2009	2465659	7/8/2008	IFERC	FGT23	155,000	\$11.5800	\$3.4800	(\$1,255,500)		
Financial	FIXED SWAP	8/1/2009	2467461	7/9/2008	IFERC	FGT23	155,000	\$11.5850	\$3.4800	(\$1,256,275)		
Financial	FIXED SWAP	8/1/2009	2474536	7/17/2008	IFERC	FGT23	77,500	\$10.8850	\$3.4800	(\$573,888)		
Financial	FIXED SWAP	8/1/2009	2474651	7/17/2008	IFERC	FGT23	77,500	\$10.8000	\$3.4800	(\$567,300)		

YHS 9/9/10

RAM 7/23/10

✓ = Tested Samples

CONFIDENTIAL

PBC

DECLASSIFIED

CONFIDENTIAL

SOURCE Doc Request #1

Financial	FIXED SWAP	8/1/2009	2477264	7/22/2008	IFERC	FGT23	155,000	\$10,2500	\$3,4800	(\$1,049,350)	
Financial	FIXED SWAP	8/1/2009	2478892	7/24/2008	IFERC	FGT23	77,500	\$9,8800	\$3,4800	(\$494,450)	
Financial	FIXED SWAP	8/1/2009	2478963	7/24/2008	IFERC	FGT23	155,000	\$9,8500	\$3,4800	(\$987,350)	
Financial	FIXED SWAP	8/1/2009	2483227	7/30/2008	IFERC	FGT23	77,500	\$9,4800	\$3,4800	(\$465,000)	
Financial	FIXED SWAP	8/1/2009	2484106	7/31/2008	IFERC	FGT23	155,000	\$9,8400	\$3,4800	(\$985,800)	
Financial	FIXED SWAP	8/1/2009	2485002	8/1/2008	IFERC	FGT23	77,500	\$9,9000	\$3,4800	(\$497,550)	
Financial	FIXED SWAP	8/1/2009	2486752	8/4/2008	IFERC	FGT23	155,000	\$9,9800	\$3,4800	(\$1,007,500)	
Financial	FIXED SWAP	8/1/2009	2486853	8/4/2008	IFERC	FGT23	77,500	\$9,5800	\$3,4800	(\$472,750)	
Financial	FIXED SWAP	8/1/2009	2490982	8/8/2008	IFERC	FGT23	77,500	\$9,1150	\$3,4800	(\$436,713)	
Financial	FIXED SWAP	8/1/2009	2495031	8/13/2008	IFERC	FGT23	77,500	\$9,3200	\$3,4800	(\$452,600)	
Financial	FIXED SWAP	8/1/2009	2499107	8/20/2008	IFERC	HHUB	77,500	\$8,8650	\$3,3700	(\$425,863)	
Financial	FIXED SWAP	8/1/2009	2499890	8/21/2008	IFERC	HHUB	77,500	\$9,0400	\$3,3700	(\$439,425)	
Financial	FIXED SWAP	8/1/2009	2500417	8/22/2008	IFERC	HHUB	77,500	\$8,7350	\$3,3700	(\$415,788)	
Financial	FIXED SWAP	8/1/2009	2502235	8/26/2008	IFERC	FGT23	77,500	\$9,1850	\$3,4800	(\$442,138)	
Financial	FIXED SWAP	8/1/2009	2504430	8/28/2008	IFERC	FGT23	77,500	\$8,8300	\$3,4800	(\$414,625)	
Financial	FIXED SWAP	8/1/2009	2509317	9/2/2008	IFERC	FGT23	77,500	\$8,5800	\$3,4800	(\$395,250)	
Financial	FIXED SWAP	8/1/2009	2511216	9/3/2008	IFERC	FGT23	155,000	\$8,4750	\$3,4800	(\$774,225)	
Financial	FIXED SWAP	8/1/2009	2511230	9/3/2008	IFERC	HHUB	155,000	\$8,2400	\$3,3700	(\$754,850)	
Financial	FIXED SWAP	8/1/2009	2511262	9/3/2008	IFERC	FGT23	155,000	\$8,5400	\$3,4800	(\$784,300)	
Financial	FIXED SWAP	8/1/2009	2511291	9/3/2008	IFERC	FGT23	310,000	\$8,5200	\$3,4800	(\$1,562,400)	
Financial	FIXED SWAP	8/1/2009	2511306	9/3/2008	NYMEX	NG	155,000	\$8,3350	\$3,3790	(\$768,180)	
Financial	FIXED SWAP	8/1/2009	2511311	9/3/2008	IFERC	HHUB	155,000	\$8,3250	\$3,3700	(\$768,025)	
Financial	FIXED SWAP	8/1/2009	2511323	9/3/2008	IFERC	FGT23	310,000	\$8,5750	\$3,4800	(\$1,579,450)	
Financial	FIXED SWAP	8/1/2009	2513183	9/4/2008	IFERC	HHUB	155,000	\$8,3000	\$3,3700	(\$764,150)	
Financial	FIXED SWAP	8/1/2009	2513205	9/4/2008	IFERC	FGT23	155,000	\$8,7600	\$3,4800	(\$818,400)	
Financial	FIXED SWAP	8/1/2009	2570031	10/7/2008	IFERC	HHUB	77,500	\$7,6900	\$3,3700	(\$334,800)	
Financial	FIXED SWAP	8/1/2009	2581500	10/24/2008	IFERC	HHUB	77,500	\$6,9850	\$3,3700	(\$280,163)	
Subtotal							13,097,500			(\$69,995,055)	72%
Physical	PHYSICAL	8/1/2009	27397	6/4/2003	FGT	FGT21	300,700	\$4,3500	\$3,3400	(\$303,707)	
Physical	PHYSICAL	8/1/2009	27527	6/4/2003	FGT	FGT22	279,682	\$4,3500	\$3,4200	(\$260,104)	
Physical	PHYSICAL	8/1/2009	27715	6/4/2003	FGT	FGT22	74,307	\$4,3500	\$3,4200	(\$69,106)	
Physical	PHYSICAL	8/1/2009	27847	6/4/2003	FGT	FGT23	123,783	\$4,3500	\$3,4800	(\$107,691)	
Physical	PHYSICAL	8/1/2009	27971	6/4/2003	FGT	FGT23	93,217	\$4,3500	\$3,4800	(\$81,099)	
Subtotal							871,689			(\$821,707)	5%
Total							13,969,189			(\$70,816,762)	76%

CONFIDENTIAL

DECLASSIFIED

Tested
Sampler

PBC

September-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Hedged
Financial	FIXED FINANCIAL OPTION	9/1/2009	1184532	8/9/2005	NYMEX	NG		\$0.0000	\$2.8430	\$0		
Financial	FIXED FINANCIAL OPTION	9/1/2009	1665930	8/9/2005	NYMEX	NG	300,000	\$6.3900	\$2.8430	(\$1,094,100)		
Financial	FIXED FINANCIAL OPTION	9/1/2009	1383895	12/13/2005	NYMEX	NG	300,000	\$6.5900	\$2.8430	(\$1,124,100)		
Financial	FIXED FINANCIAL OPTION	9/1/2009	1386827	12/14/2005	NYMEX	NG	300,000	\$6.5300	\$2.8430	(\$1,105,100)		
Financial	FIXED SWAP	9/1/2009	1383420	12/13/2005	NYMEX	NG	300,000	\$8.0200	\$2.8430	(\$1,553,100)		
Financial	FIXED SWAP	9/1/2009	1386803	12/14/2005	NYMEX	NG	300,000	\$7.9300	\$2.8430	(\$1,526,100)		
Financial	FIXED SWAP	9/1/2009	1403092	12/27/2005	NYMEX	NG	300,000	\$8.2400	\$2.8430	(\$1,619,100)		
Financial	FIXED SWAP	9/1/2009	1620041	5/31/2006	IFERC	FGT23	300,000	\$7.6900	\$2.8800	(\$1,443,000)		
Financial	FIXED SWAP	9/1/2009	1757631	8/30/2006	IFERC	FGT23	150,000	\$8.4650	\$2.8800	(\$837,750)		
Financial	FIXED SWAP	9/1/2009	1767826	9/8/2006	IFERC	FGT23	150,000	\$7.5700	\$2.8800	(\$703,500)		
Financial	FIXED SWAP	9/1/2009	1774731	9/14/2006	IFERC	FGT23	150,000	\$7.9100	\$2.8800	(\$764,500)		
Financial	FIXED SWAP	9/1/2009	1795654	9/27/2006	IFERC	FGT23	150,000	\$7.4250	\$2.8800	(\$681,750)		
Financial	FIXED SWAP	9/1/2009	1831568	10/17/2006	NYMEX	NG	150,000	\$7.9900	\$2.8430	(\$772,050)		
Financial	FIXED SWAP	9/1/2009	1840045	10/25/2006	NYMEX	NG	150,000	\$7.9500	\$2.8430	(\$766,050)		
Financial	FIXED SWAP	9/1/2009	1898562	12/15/2006	NYMEX	NG	75,000	\$7.7300	\$2.8430	(\$366,625)		
Financial	FIXED SWAP	9/1/2009	1936461	1/24/2007	NYMEX	NG	75,000	\$7.2100	\$2.8430	(\$327,525)		
Financial	FIXED SWAP	9/1/2009	1972072	2/23/2007	NYMEX	NG	150,000	\$7.3700	\$2.8430	(\$679,050)		
Financial	FIXED SWAP	9/1/2009	2005418	3/26/2007	NYMEX	NG	75,000	\$7.6700	\$2.8430	(\$362,025)		
Financial	FIXED SWAP	9/1/2009	2045561	4/20/2007	NYMEX	NG	75,000	\$7.8200	\$2.8430	(\$373,275)		
Financial	FIXED SWAP	9/1/2009	2074043	5/10/2007	NYMEX	NG	150,000	\$8.1250	\$2.8430	(\$792,300)		
Financial	FIXED SWAP	9/1/2009	2087508	5/24/2007	NYMEX	NG	150,000	\$8.1250	\$2.8430	(\$792,300)		
Financial	FIXED SWAP	9/1/2009	2108348	6/12/2007	NYMEX	NG	150,000	\$8.1800	\$2.8430	(\$800,550)		
Financial	FIXED SWAP	9/1/2009	2111643	6/15/2007	NYMEX	NG	150,000	\$8.4000	\$2.8430	(\$833,550)		
Financial	FIXED SWAP	9/1/2009	2117803	6/22/2007	NYMEX	NG	150,000	\$8.1700	\$2.8430	(\$799,050)		
Financial	FIXED SWAP	9/1/2009	2127597	7/9/2007	NYMEX	NG	150,000	\$7.8400	\$2.8430	(\$749,550)		
Financial	FIXED SWAP	9/1/2009	2182021	8/28/2007	NYMEX	NG	150,000	\$7.6750	\$2.8430	(\$724,800)		
Financial	FIXED SWAP	9/1/2009	2188607	9/5/2007	IFERC	HHUB	150,000	\$7.8700	\$2.8400	(\$754,500)		
Financial	FIXED SWAP	9/1/2009	2194767	9/12/2007	IFERC	HHUB	150,000	\$7.8750	\$2.8400	(\$755,250)		
Financial	FIXED SWAP	9/1/2009	2203343	9/19/2007	IFERC	HHUB	150,000	\$7.8700	\$2.8400	(\$754,500)		
Financial	FIXED SWAP	9/1/2009	2209380	9/26/2007	IFERC	HHUB	150,000	\$7.9000	\$2.8400	(\$759,000)		
Financial	FIXED SWAP	9/1/2009	2241999	10/16/2007	IFERC	HHUB	75,000	\$7.9975	\$2.8400	(\$386,813)		
Financial	FIXED SWAP	9/1/2009	2245672	10/23/2007	IFERC	HHUB	75,000	\$7.8700	\$2.8400	(\$377,250)		

SOURCE Doc Request #1

Range 1/1/0
7/2010
47/102

47-4

③ 47

④ 47

Financial	FIXED SWAP	9/1/2009	2272895	11/1/2007	IFERC	HHUB	150,000	\$8.3325	\$2.8400	(\$823,875)	
Financial	FIXED SWAP	9/1/2009	2272029	11/19/2007	IFERC	HHUB	150,000	\$8.0725	\$2.8400	(\$784,875)	
Financial	FIXED SWAP	9/1/2009	2277128	12/4/2007	IFERC	HHUB	150,000	\$7.8050	\$2.8400	(\$744,750)	
Financial	FIXED SWAP	9/1/2009	2305858	1/10/2008	NYMEX	NG	150,000	\$8.1400	\$2.8430	(\$794,550)	
Financial	FIXED SWAP	9/1/2009	2322755	1/31/2008	IFERC	HHUB	75,000	\$8.2250	\$2.8400	(\$403,875)	
Financial	FIXED SWAP	9/1/2009	2338197	2/14/2008	IFERC	HHUB	75,000	\$8.4075	\$2.8400	(\$417,563)	
Financial	FIXED SWAP	9/1/2009	2343080	2/20/2008	IFERC	HHUB	75,000	\$8.4500	\$2.8400	(\$420,750)	
Financial	FIXED SWAP	9/1/2009	2344210	2/22/2008	IFERC	HHUB	75,000	\$8.5250	\$2.8400	(\$426,375)	
Financial	FIXED SWAP	9/1/2009	2345156	2/25/2008	IFERC	FGT23	75,000	\$8.8500	\$2.8800	(\$447,750)	
Financial	FIXED SWAP	9/1/2009	2351236	3/4/2008	IFERC	FGT23	75,000	\$9.1700	\$2.8800	(\$471,750)	
Financial	FIXED SWAP	9/1/2009	2357318	3/7/2008	IFERC	FGT23	75,000	\$9.1900	\$2.8800	(\$473,250)	
Financial	FIXED SWAP	9/1/2009	2362609	3/14/2008	IFERC	FGT23	150,000	\$9.7850	\$2.8800	(\$1,035,750)	
Financial	FIXED SWAP	9/1/2009	2366176	3/19/2008	IFERC	FGT23	75,000	\$8.8850	\$2.8800	(\$450,375)	
Financial	FIXED SWAP	9/1/2009	2369653	3/27/2008	IFERC	FGT23	75,000	\$9.1800	\$2.8800	(\$471,000)	
Financial	FIXED SWAP	9/1/2009	2372704	4/2/2008	IFERC	FGT23	150,000	\$9.9300	\$2.8800	(\$907,500)	
Financial	FIXED SWAP	9/1/2009	2402529	4/17/2008	IFERC	FGT23	150,000	\$9.6800	\$2.8800	(\$1,017,000)	
Financial	FIXED SWAP	9/1/2009	2403460	4/18/2008	IFERC	FGT23	75,000	\$9.8550	\$2.8800	(\$523,125)	
Financial	FIXED SWAP	9/1/2009	2407165	4/24/2008	IFERC	FGT23	150,000	\$10.2450	\$2.8800	(\$1,104,750)	
Financial	FIXED SWAP	9/1/2009	2409252	4/29/2008	IFERC	FGT23	150,000	\$10.0300	\$2.8800	(\$1,072,500)	
Financial	FIXED SWAP	9/1/2009	2410569	5/1/2008	IFERC	FGT23	150,000	\$9.8650	\$2.8800	(\$1,047,750)	
Financial	FIXED SWAP	9/1/2009	2426215	5/13/2008	IFERC	FGT23	150,000	\$10.6900	\$2.8800	(\$1,171,500)	
Financial	FIXED SWAP	9/1/2009	2432485	5/22/2008	IFERC	FGT23	150,000	\$10.9950	\$2.8800	(\$1,217,250)	
Financial	FIXED SWAP	9/1/2009	2436496	5/28/2008	IFERC	FGT23	150,000	\$11.0275	\$2.8800	(\$1,222,125)	
Financial	FIXED SWAP	9/1/2009	2442972	6/6/2008	IFERC	FGT23	150,000	\$11.2400	\$2.8800	(\$1,254,000)	
Financial	FIXED SWAP	9/1/2009	2449561	6/10/2008	IFERC	FGT23	75,000	\$11.2100	\$2.8800	(\$624,750)	
Financial	FIXED SWAP	9/1/2009	2456660	6/24/2008	IFERC	FGT23	150,000	\$11.9250	\$2.8800	(\$1,356,750)	
Financial	FIXED SWAP	9/1/2009	2462507	7/2/2008	IFERC	FGT23	150,000	\$12.0500	\$2.8800	(\$1,375,500)	
Financial	FIXED SWAP	9/1/2009	2465660	7/8/2008	IFERC	FGT23	150,000	\$11.5800	\$2.8800	(\$1,305,000)	
Financial	FIXED SWAP	9/1/2009	2474538	7/17/2008	IFERC	FGT23	75,000	\$10.8850	\$2.8800	(\$600,375)	
Financial	FIXED SWAP	9/1/2009	2474653	7/17/2008	IFERC	FGT23	75,000	\$10.8000	\$2.8800	(\$594,000)	
Financial	FIXED SWAP	9/1/2009	2478893	7/24/2008	IFERC	FGT23	75,000	\$9.8600	\$2.8800	(\$523,500)	
Financial	FIXED SWAP	9/1/2009	2483228	7/30/2008	IFERC	FGT23	75,000	\$9.4800	\$2.8800	(\$495,000)	
Financial	FIXED SWAP	9/1/2009	2485003	8/1/2008	IFERC	FGT23	75,000	\$9.9000	\$2.8800	(\$526,500)	
Financial	FIXED SWAP	9/1/2009	2486854	8/4/2008	IFERC	FGT23	75,000	\$9.5800	\$2.8800	(\$502,500)	
Financial	FIXED SWAP	9/1/2009	2490995	8/8/2008	IFERC	FGT23	75,000	\$9.1150	\$2.8800	(\$467,625)	
Financial	FIXED SWAP	9/1/2009	2495032	8/13/2008	IFERC	FGT23	75,000	\$9.3200	\$2.8800	(\$483,000)	
Financial	FIXED SWAP	9/1/2009	2499108	8/20/2008	IFERC	HHUB	75,000	\$8.8650	\$2.8400	(\$451,875)	
Financial	FIXED SWAP	9/1/2009	2499892	8/21/2008	IFERC	HHUB	75,000	\$9.0400	\$2.8400	(\$465,000)	
Financial	FIXED SWAP	9/1/2009	2500419	8/22/2008	IFERC	HHUB	75,000	\$8.7350	\$2.8400	(\$442,125)	
Financial	FIXED SWAP	9/1/2009	2502236	8/26/2008	IFERC	FGT23	75,000	\$9.1850	\$2.8800	(\$472,875)	
Financial	FIXED SWAP	9/1/2009	2504431	8/28/2008	IFERC	FGT23	75,000	\$8.8300	\$2.8800	(\$446,250)	
Financial	FIXED SWAP	9/1/2009	2509318	9/2/2008	IFERC	FGT23	75,000	\$8.5600	\$2.8800	(\$427,500)	
Financial	FIXED SWAP	9/1/2009	2511217	9/3/2008	IFERC	FGT23	150,000	\$8.4750	\$2.8800	(\$839,250)	
Financial	FIXED SWAP	9/1/2009	2511231	9/3/2008	IFERC	HHUB	150,000	\$8.2400	\$2.8400	(\$810,000)	
Financial	FIXED SWAP	9/1/2009	2511292	9/3/2008	IFERC	FGT23	300,000	\$8.6200	\$2.8800	(\$1,692,000)	
Financial	FIXED SWAP	9/1/2009	2511308	9/3/2008	NYMEX	NG	150,000	\$8.3350	\$2.8430	(\$823,800)	
Financial	FIXED SWAP	9/1/2009	2511313	9/3/2008	IFERC	HHUB	150,000	\$8.3250	\$2.8400	(\$822,750)	
Financial	FIXED SWAP	9/1/2009	2511325	9/3/2008	IFERC	FGT23	300,000	\$8.5750	\$2.8800	(\$1,708,500)	
Financial	FIXED SWAP	9/1/2009	2513184	9/4/2008	IFERC	HHUB	150,000	\$8.3000	\$2.8400	(\$819,000)	
Financial	FIXED SWAP	9/1/2009	2570032	10/7/2008	IFERC	HHUB	75,000	\$7.6900	\$2.8400	(\$363,750)	
Financial	FIXED SWAP	9/1/2009	2581502	10/24/2008	IFERC	HHUB	75,000	\$6.9850	\$2.8400	(\$310,875)	
Subtotal							11,175,000			(\$83,793,050)	62%
Physical	PHYSICAL	9/1/2009	27398	6/4/2003	FGT	FGT21	291,000	\$4.3500	\$2.8100	(\$448,140)	
Physical	PHYSICAL	9/1/2009	27528	6/4/2003	FGT	FGT22	270,660	\$4.3500	\$2.7400	(\$435,763)	
Physical	PHYSICAL	9/1/2009	27716	6/4/2003	FGT	FGT22	57,528	\$4.3500	\$2.7400	(\$92,620)	
Physical	PHYSICAL	9/1/2009	27716	6/4/2003	FGT	FGT22	14,362	\$4.3500	\$2.7400	(\$23,155)	
Physical	PHYSICAL	9/1/2009	27849	6/4/2003	FGT	FGT23	119,790	\$4.3500	\$2.8800	(\$176,091)	
Physical	PHYSICAL	9/1/2009	27976	6/4/2003	FGT	FGT23	90,210	\$4.3500	\$2.8800	(\$132,609)	
Subtotal							843,570			(\$1,308,378)	5%
Total							12,018,570			(\$85,101,428)	67%

(Single transaction) 47/2 p.20

October-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Hedged
Financial	FIXED FINANCIAL OPTION	10/1/2009	1184534	8/9/2005	NYMEX	NG	-	\$0.0000	\$3.7300	\$0		
Financial	FIXED FINANCIAL OPTION	10/1/2009	1665935	8/9/2005	NYMEX	NG	310,000	\$6.3900	\$3.7300	(\$824,600)		
Financial	FIXED FINANCIAL OPTION	10/1/2009	1383911	12/13/2005	NYMEX	NG	310,000	\$6.5900	\$3.7300	(\$886,600)		
Financial	FIXED FINANCIAL OPTION	10/1/2009	1386829	12/14/2005	NYMEX	NG	310,000	\$6.5300	\$3.7300	(\$886,000)		
Financial	FIXED SWAP	10/1/2009	1383438	12/13/2005	NYMEX	NG	310,000	\$8.0200	\$3.7300	(\$1,329,900)		
Financial	FIXED SWAP	10/1/2009	1386805	12/14/2005	NYMEX	NG	310,000	\$7.9300	\$3.7300	(\$1,302,000)		
Financial	FIXED SWAP	10/1/2009	1403094	12/27/2005	NYMEX	NG	310,000	\$8.2400	\$3.7300	(\$1,396,100)		

CONFIDENTIAL

DECLASSIFIED

PBC

Tested
Samples

Doc Request #1

SOURCE

17AM
7/20/10
4/7/13

Financial	FIXED SWAP	10/1/2009	1620042	5/31/2006	IFERC	FGT23	310,000	\$7,6900	\$3.7500	(\$1,221,400)
Financial	FIXED SWAP	10/1/2009	1757632	8/30/2006	IFERC	FGT23	155,000	\$8.4650	\$3.7500	(\$730,625)
Financial	FIXED SWAP	10/1/2009	1767829	9/8/2006	IFERC	FGT23	155,000	\$7.5700	\$3.7500	(\$592,100)
Financial	FIXED SWAP	10/1/2009	1774732	9/14/2006	IFERC	FGT23	155,000	\$7.9100	\$3.7500	(\$844,800)
Financial	FIXED SWAP	10/1/2009	1795655	9/27/2006	IFERC	FGT23	155,000	\$7.4250	\$3.7500	(\$569,625)
Financial	FIXED SWAP	10/1/2009	1831570	10/17/2006	NYMEX	NG	155,000	\$7.9900	\$3.7300	(\$660,300)
Financial	FIXED SWAP	10/1/2009	1840048	10/25/2006	NYMEX	NG	155,000	\$7.9500	\$3.7300	(\$654,100)
Financial	FIXED SWAP	10/1/2009	1898564	12/15/2006	NYMEX	NG	77,500	\$7.7300	\$3.7300	(\$310,000)
Financial	FIXED SWAP	10/1/2009	1936462	1/24/2007	NYMEX	NG	77,500	\$7.2100	\$3.7300	(\$269,700)
Financial	FIXED SWAP	10/1/2009	1972075	2/23/2007	NYMEX	NG	155,000	\$7.3700	\$3.7300	(\$564,200)
Financial	FIXED SWAP	10/1/2009	2005419	3/26/2007	NYMEX	NG	77,500	\$7.6700	\$3.7300	(\$305,350)
Financial	FIXED SWAP	10/1/2009	2045562	4/20/2007	NYMEX	NG	77,500	\$7.8200	\$3.7300	(\$316,975)
Financial	FIXED SWAP	10/1/2009	2074044	5/10/2007	NYMEX	NG	155,000	\$8.1250	\$3.7300	(\$681,225)
Financial	FIXED SWAP	10/1/2009	2087509	5/24/2007	NYMEX	NG	155,000	\$8.1250	\$3.7300	(\$681,225)
Financial	FIXED SWAP	10/1/2009	2108349	6/12/2007	NYMEX	NG	155,000	\$8.1800	\$3.7300	(\$689,750)
Financial	FIXED SWAP	10/1/2009	2111644	6/15/2007	NYMEX	NG	155,000	\$8.4000	\$3.7300	(\$723,850)
Financial	FIXED SWAP	10/1/2009	2117804	6/22/2007	NYMEX	NG	155,000	\$8.1700	\$3.7300	(\$688,200)
Financial	FIXED SWAP	10/1/2009	2127598	7/9/2007	NYMEX	NG	155,000	\$7.8400	\$3.7300	(\$637,050)
Financial	FIXED SWAP	10/1/2009	2182025	8/28/2007	NYMEX	NG	155,000	\$7.6750	\$3.7300	(\$611,475)
Financial	FIXED SWAP	10/1/2009	2188608	9/5/2007	IFERC	HHUB	155,000	\$7.8700	\$3.7200	(\$643,250)
Financial	FIXED SWAP	10/1/2009	2194768	9/12/2007	IFERC	HHUB	155,000	\$7.8750	\$3.7200	(\$644,025)
Financial	FIXED SWAP	10/1/2009	2203345	9/19/2007	IFERC	HHUB	155,000	\$7.8700	\$3.7200	(\$643,260)
Financial	FIXED SWAP	10/1/2009	2209381	9/26/2007	IFERC	HHUB	155,000	\$7.9000	\$3.7200	(\$647,900)
Financial	FIXED SWAP	10/1/2009	2242000	10/16/2007	IFERC	HHUB	77,500	\$7.9975	\$3.7200	(\$331,506)
Financial	FIXED SWAP	10/1/2009	2245673	10/23/2007	IFERC	HHUB	77,500	\$7.8700	\$3.7200	(\$321,625)
Financial	FIXED SWAP	10/1/2009	2252897	11/1/2007	IFERC	HHUB	155,000	\$8.3325	\$3.7200	(\$714,938)
Financial	FIXED SWAP	10/1/2009	2270270	11/19/2007	IFERC	HHUB	155,000	\$8.0725	\$3.7200	(\$674,638)
Financial	FIXED SWAP	10/1/2009	2277129	12/4/2007	IFERC	HHUB	155,000	\$7.8050	\$3.7200	(\$633,175)
Financial	FIXED SWAP	10/1/2009	2305859	1/10/2008	NYMEX	NG	155,000	\$8.1400	\$3.7300	(\$683,550)
Financial	FIXED SWAP	10/1/2009	2322756	1/31/2008	IFERC	HHUB	77,500	\$8.2250	\$3.7200	(\$349,138)
Financial	FIXED SWAP	10/1/2009	2338198	2/14/2008	IFERC	HHUB	77,500	\$8.4075	\$3.7200	(\$363,281)
Financial	FIXED SWAP	10/1/2009	2343081	2/20/2008	IFERC	HHUB	77,500	\$8.4500	\$3.7200	(\$366,575)
Financial	FIXED SWAP	10/1/2009	2344211	2/22/2008	IFERC	HHUB	77,500	\$8.6250	\$3.7200	(\$372,388)
Financial	FIXED SWAP	10/1/2009	2345157	2/25/2008	IFERC	FGT23	77,500	\$8.8500	\$3.7500	(\$395,250)
Financial	FIXED SWAP	10/1/2009	2351237	3/4/2008	IFERC	FGT23	77,500	\$9.1700	\$3.7500	(\$420,050)
Financial	FIXED SWAP	10/1/2009	2357319	3/7/2008	IFERC	FGT23	77,500	\$9.1900	\$3.7500	(\$421,600)
Financial	FIXED SWAP	10/1/2009	2362611	3/14/2008	IFERC	FGT23	155,000	\$9.7850	\$3.7500	(\$935,425)
Financial	FIXED SWAP	10/1/2009	2366177	3/19/2008	IFERC	FGT23	77,500	\$8.8850	\$3.7500	(\$397,963)
Financial	FIXED SWAP	10/1/2009	2369654	3/27/2008	IFERC	FGT23	77,500	\$9.1600	\$3.7500	(\$419,275)
Financial	FIXED SWAP	10/1/2009	2372705	4/2/2008	IFERC	FGT23	155,000	\$8.9300	\$3.7500	(\$802,900)
Financial	FIXED SWAP	10/1/2009	2402530	4/17/2008	IFERC	FGT23	155,000	\$9.6800	\$3.7500	(\$916,050)
Financial	FIXED SWAP	10/1/2009	2403462	4/18/2008	IFERC	FGT23	77,500	\$9.8550	\$3.7500	(\$473,138)
Financial	FIXED SWAP	10/1/2009	2407166	4/24/2008	IFERC	FGT23	155,000	\$10.2450	\$3.7500	(\$1,006,725)
Financial	FIXED SWAP	10/1/2009	2409253	4/29/2008	IFERC	FGT23	155,000	\$10.0300	\$3.7500	(\$973,400)
Financial	FIXED SWAP	10/1/2009	2410570	5/1/2008	IFERC	FGT23	155,000	\$9.8650	\$3.7500	(\$947,825)
Financial	FIXED SWAP	10/1/2009	2426216	5/13/2008	IFERC	FGT23	155,000	\$10.8900	\$3.7500	(\$1,075,700)
Financial	FIXED SWAP	10/1/2009	2432486	5/22/2008	IFERC	FGT23	155,000	\$10.9950	\$3.7500	(\$1,122,975)
Financial	FIXED SWAP	10/1/2009	2436497	5/28/2008	IFERC	FGT23	155,000	\$11.0275	\$3.7500	(\$1,128,013)
Financial	FIXED SWAP	10/1/2009	2442973	6/6/2008	IFERC	FGT23	155,000	\$11.2400	\$3.7500	(\$1,160,950)
Financial	FIXED SWAP	10/1/2009	2449582	6/10/2008	IFERC	FGT23	77,500	\$11.2100	\$3.7500	(\$578,150)
Financial	FIXED SWAP	10/1/2009	2456661	6/24/2008	IFERC	FGT23	155,000	\$11.9250	\$3.7500	(\$1,267,125)
Financial	FIXED SWAP	10/1/2009	2462508	7/2/2008	IFERC	FGT23	155,000	\$12.0500	\$3.7500	(\$1,286,500)
Financial	FIXED SWAP	10/1/2009	2465661	7/8/2008	IFERC	FGT23	155,000	\$11.5800	\$3.7500	(\$1,213,650)
Financial	FIXED SWAP	10/1/2009	2474540	7/17/2008	IFERC	FGT23	77,500	\$10.8850	\$3.7500	(\$552,963)
Financial	FIXED SWAP	10/1/2009	2474655	7/17/2008	IFERC	FGT23	77,500	\$10.8000	\$3.7500	(\$548,375)
Financial	FIXED SWAP	10/1/2009	2478894	7/24/2008	IFERC	FGT23	77,500	\$9.8600	\$3.7500	(\$473,625)
Financial	FIXED SWAP	10/1/2009	2483229	7/30/2008	IFERC	FGT23	77,500	\$9.4900	\$3.7500	(\$444,075)
Financial	FIXED SWAP	10/1/2009	2485004	8/1/2008	IFERC	FGT23	77,500	\$9.9000	\$3.7500	(\$476,625)
Financial	FIXED SWAP	10/1/2009	2486855	8/4/2008	IFERC	FGT23	77,500	\$9.5800	\$3.7500	(\$451,825)
Financial	FIXED SWAP	10/1/2009	2491015	8/8/2008	IFERC	FGT23	77,500	\$9.1150	\$3.7500	(\$415,788)
Financial	FIXED SWAP	10/1/2009	2495033	8/13/2008	IFERC	FGT23	77,500	\$9.3200	\$3.7500	(\$431,675)
Financial	FIXED SWAP	10/1/2009	2502237	8/26/2008	IFERC	FGT23	77,500	\$9.1850	\$3.7500	(\$421,213)
Financial	FIXED SWAP	10/1/2009	2504432	8/28/2008	IFERC	FGT23	77,500	\$8.8300	\$3.7500	(\$393,700)
Financial	FIXED SWAP	10/1/2009	2509319	9/2/2008	IFERC	FGT23	77,500	\$8.5800	\$3.7500	(\$374,325)
Financial	FIXED SWAP	10/1/2009	2511218	9/3/2008	IFERC	FGT23	155,000	\$8.4750	\$3.7500	(\$732,375)
Financial	FIXED SWAP	10/1/2009	2511293	9/3/2008	IFERC	FGT23	310,000	\$8.5200	\$3.7500	(\$1,478,700)
Financial	FIXED SWAP	10/1/2009	2511310	9/3/2008	NYMEX	NG	155,000	\$8.3350	\$3.7300	(\$713,775)
Financial	FIXED SWAP	10/1/2009	2511326	9/3/2008	IFERC	FGT23	310,000	\$8.5750	\$3.7500	(\$1,495,750)
Subtotal							10,695,000			(\$51,895,938)
Physical	PHYSICAL	10/1/2009	27399	6/4/2003	FGT	FGT21	300,700	\$4.3500	\$3.6800	(\$201,469)
Physical	PHYSICAL	10/1/2009	27531	6/4/2003	FGT	FGT22	279,682	\$4.3500	\$3.7000	(\$181,763)
Physical	PHYSICAL	10/1/2009	27717	6/4/2003	FGT	FGT22	74,307	\$4.3500	\$3.7000	(\$48,300)
Physical	PHYSICAL	10/1/2009	27850	6/4/2003	FGT	FGT23	123,783	\$4.3500	\$3.7500	(\$74,270)

AM
7/20/16
4/7/16

v = Test
Sampler

PBC

CONFIDENTIAL

DECLASSIFIED

SOURCE Doc. Request #1

62%

Physical	Financial	10/1/2009	27977	6/4/2003	FGT	FGT23	93,217	\$4,3500	\$3,7500	(\$55,930)		
Subtotal							871,689			(\$561,762)		5%
Total							11,566,689			(\$52,457,699)	17,159,200	67%

November-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Hedged
Financial	FIXED FINANCIAL OPTION	11/1/2009	1383928	12/13/2005	NYMEX	NG	300,000	\$6,5900	\$4,2890	(\$690,300)		
Financial	FIXED FINANCIAL OPTION	11/1/2009	1386831	12/14/2005	NYMEX	NG	300,000	\$6,5300	\$4,2890	(\$672,300)		
Financial	FIXED SWAP	11/1/2009	1383454	12/13/2005	NYMEX	NG	300,000	\$8,0200	\$4,2890	(\$1,119,300)		
Financial	FIXED SWAP	11/1/2009	1386807	12/14/2005	NYMEX	NG	300,000	\$7,9300	\$4,2890	(\$1,092,300)		
Financial	FIXED SWAP	11/1/2009	1403096	12/27/2005	NYMEX	NG	300,000	\$8,2400	\$4,2890	(\$1,185,300)		
Financial	FIXED SWAP	11/1/2009	1757633	8/30/2006	IFERC	FGT23	150,000	\$8,4650	\$4,3100	(\$623,250)		
Financial	FIXED SWAP	11/1/2009	1767830	9/8/2006	IFERC	FGT23	150,000	\$7,5700	\$4,3100	(\$489,000)		
Financial	FIXED SWAP	11/1/2009	1774733	9/14/2006	IFERC	FGT23	150,000	\$7,9100	\$4,3100	(\$540,000)		
Financial	FIXED SWAP	11/1/2009	1795656	9/27/2006	IFERC	FGT23	150,000	\$7,4250	\$4,3100	(\$467,250)		
Financial	FIXED SWAP	11/1/2009	1831572	10/17/2006	NYMEX	NG	150,000	\$7,9900	\$4,2890	(\$555,150)		
Financial	FIXED SWAP	11/1/2009	1840075	10/25/2006	NYMEX	NG	150,000	\$7,9500	\$4,2890	(\$549,150)		
Financial	FIXED SWAP	11/1/2009	1898596	12/15/2006	NYMEX	NG	75,000	\$7,7300	\$4,2890	(\$258,075)		
Financial	FIXED SWAP	11/1/2009	2111675	6/15/2007	NYMEX	NG	150,000	\$9,4850	\$4,2890	(\$779,400)		
Financial	FIXED SWAP	11/1/2009	2127599	7/9/2007	NYMEX	NG	150,000	\$8,8500	\$4,2890	(\$684,150)		
Financial	FIXED SWAP	11/1/2009	2252907	11/1/2007	NYMEX	NG	150,000	\$9,1300	\$4,2890	(\$726,150)		
Financial	FIXED SWAP	11/1/2009	2322757	1/31/2008	NYMEX	NG	150,000	\$8,7800	\$4,2890	(\$673,850)		
Financial	FIXED SWAP	11/1/2009	2403389	4/18/2008	NYMEX	NG	75,000	\$10,2800	\$4,2890	(\$449,325)		
Financial	FIXED SWAP	11/1/2009	2429864	5/16/2008	NYMEX	NG	150,000	\$11,2050	\$4,2890	(\$1,037,400)		
Financial	FIXED SWAP	11/1/2009	2449567	6/10/2008	NYMEX	NG	150,000	\$11,6550	\$4,2890	(\$1,104,900)		
Financial	FIXED SWAP	11/1/2009	2456662	6/24/2008	NYMEX	NG	150,000	\$12,3400	\$4,2890	(\$1,207,650)		
Financial	FIXED SWAP	11/1/2009	2462509	7/2/2008	NYMEX	NG	150,000	\$12,5050	\$4,2890	(\$1,232,400)		
Financial	FIXED SWAP	11/1/2009	2465696	7/8/2008	NYMEX	NG	150,000	\$12,1500	\$4,2890	(\$1,179,150)		
Financial	FIXED SWAP	11/1/2009	2478958	7/24/2008	NYMEX	NG	150,000	\$10,0300	\$4,2890	(\$861,150)		
Financial	FIXED SWAP	11/1/2009	2484137	7/31/2008	NYMEX	NG	150,000	\$10,3550	\$4,2890	(\$909,900)		
Financial	FIXED SWAP	11/1/2009	2486860	8/4/2008	NYMEX	NG	150,000	\$10,3050	\$4,2890	(\$902,400)		
Financial	FIXED SWAP	11/1/2009	2491056	8/8/2008	NYMEX	NG	150,000	\$9,8850	\$4,2890	(\$809,400)		
Financial	FIXED SWAP	11/1/2009	2499109	8/20/2008	NYMEX	NG	150,000	\$9,7150	\$4,2890	(\$813,900)		
Financial	FIXED SWAP	11/1/2009	2504438	8/28/2008	NYMEX	NG	150,000	\$9,6300	\$4,2890	(\$786,150)		
Financial	FIXED SWAP	11/1/2009	2509322	9/2/2008	NYMEX	NG	75,000	\$9,3550	\$4,2890	(\$379,950)		
Financial	FIXED SWAP	11/1/2009	2511219	9/3/2008	IFERC	FGT23	150,000	\$8,4750	\$4,3100	(\$624,750)		
Financial	FIXED SWAP	11/1/2009	2511254	9/3/2008	IFERC	HHUB	150,000	\$9,1575	\$4,2800	(\$731,625)		
Financial	FIXED SWAP	11/1/2009	2511263	9/3/2008	IFERC	FGT23	150,000	\$9,1600	\$4,3100	(\$727,500)		
Financial	FIXED SWAP	11/1/2009	2511280	9/3/2008	IFERC	FGT23	150,000	\$9,0450	\$4,3100	(\$710,250)		
Financial	FIXED SWAP	11/1/2009	2511294	9/3/2008	IFERC	FGT23	300,000	\$8,5200	\$4,3100	(\$1,263,000)		
Financial	FIXED SWAP	11/1/2009	2511327	9/3/2008	IFERC	FGT23	300,000	\$8,6750	\$4,3100	(\$1,279,500)		
Financial	FIXED SWAP	11/1/2009	2513185	9/4/2008	IFERC	HHUB	150,000	\$9,2125	\$4,2800	(\$739,875)		
Financial	FIXED SWAP	11/1/2009	2579375	10/21/2008	NYMEX	NG	75,000	\$8,1550	\$4,2890	(\$289,950)		
Financial	FIXED SWAP	11/1/2009	2623658	12/3/2008	IFERC	HHUB	75,000	\$7,7200	\$4,2800	(\$258,000)		
Financial	FIXED SWAP	11/1/2009	2625174	12/4/2008	NYMEX	NG	75,000	\$7,5600	\$4,2890	(\$245,325)		
Subtotal							6,450,000			(\$29,648,175)		49%
Physical	PHYSICAL	11/1/2009	27400	6/4/2003	FGT	FGT23	291,000	\$4,4800	\$4,3100	(\$49,470)		
Physical	PHYSICAL	11/1/2009	27541	6/4/2003	FGT	FGT22	270,660	\$4,3500	\$4,2900	(\$16,240)		
Physical	PHYSICAL	11/1/2009	27718	6/4/2003	FGT	FGT22	71,910	\$4,3500	\$4,2900	(\$4,315)		
Physical	PHYSICAL	11/1/2009	27853	6/4/2003	FGT	FGT23	119,790	\$4,3500	\$4,3100	(\$4,792)		
Physical	PHYSICAL	11/1/2009	27978	6/4/2003	FGT	FGT23	90,210	\$4,3500	\$4,3100	(\$3,608)		
Subtotal							843,570			(\$78,424)		6%
Total							7,293,570			(\$29,726,599)	13,238,000	55%

December-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Hedged
Financial	FIXED FINANCIAL OPTION	12/1/2009	1383946	12/13/2005	NYMEX	NG	310,000	\$6,5900	\$4,4860	(\$652,240)		
Financial	FIXED FINANCIAL OPTION	12/1/2009	1386833	12/14/2005	NYMEX	NG	310,000	\$6,5300	\$4,4860	(\$633,640)		
Financial	FIXED SWAP	12/1/2009	1383468	12/13/2005	NYMEX	NG	310,000	\$8,0200	\$4,4860	(\$1,095,540)		
Financial	FIXED SWAP	12/1/2009	1386809	12/14/2005	NYMEX	NG	310,000	\$7,9300	\$4,4860	(\$1,067,640)		
Financial	FIXED SWAP	12/1/2009	1403098	12/27/2005	NYMEX	NG	310,000	\$8,2400	\$4,4860	(\$1,163,740)		
Financial	FIXED SWAP	12/1/2009	1757634	8/30/2006	IFERC	FGT23	155,000	\$8,4650	\$4,5000	(\$614,575)		
Financial	FIXED SWAP	12/1/2009	1774736	9/14/2006	IFERC	FGT23	155,000	\$7,9100	\$4,5000	(\$528,550)		
Financial	FIXED SWAP	12/1/2009	1831574	10/17/2006	NYMEX	NG	155,000	\$7,9900	\$4,4860	(\$543,120)		
Financial	FIXED SWAP	12/1/2009	1840078	10/25/2006	NYMEX	NG	155,000	\$7,9500	\$4,4860	(\$536,920)		
Financial	FIXED SWAP	12/1/2009	1898567	12/15/2006	NYMEX	NG	77,500	\$7,7300	\$4,4860	(\$251,410)		
Financial	FIXED SWAP	12/1/2009	2111676	6/15/2007	NYMEX	NG	155,000	\$9,4850	\$4,4860	(\$774,845)		
Financial	FIXED SWAP	12/1/2009	2127600	7/9/2007	NYMEX	NG	155,000	\$8,8500	\$4,4860	(\$676,420)		

PBC

CONFIDENTIAL
DECLASSIFIED

SOURCE Doc Request #1

RAM
7/2010
9/9/10

4/17/11 p.5

47-4

47

47-4

47

Financial	FIXED SWAP	12/1/2009	2252910	11/1/2008	NYMEX	NG	155,000	\$9,1300	\$4,4860	(\$719,820)	
Financial	FIXED SWAP	12/1/2009	2322758	1/31/2008	NYMEX	NG	155,000	\$9,7800	\$4,4860	(\$665,570)	
Financial	FIXED SWAP	12/1/2009	2403391	4/18/2008	NYMEX	NG	77,500	\$10,2800	\$4,4860	(\$449,035)	
Financial	FIXED SWAP	12/1/2009	2429865	5/16/2008	NYMEX	NG	155,000	\$11,2050	\$4,4860	(\$1,041,445)	
Financial	FIXED SWAP	12/1/2009	2449568	6/10/2008	NYMEX	NG	155,000	\$11,6550	\$4,4860	(\$1,111,195)	
Financial	FIXED SWAP	12/1/2009	2456663	6/24/2008	NYMEX	NG	155,000	\$12,3400	\$4,4860	(\$1,217,370)	
Financial	FIXED SWAP	12/1/2009	2462510	7/2/2008	NYMEX	NG	155,000	\$12,5050	\$4,4860	(\$1,242,945)	
Financial	FIXED SWAP	12/1/2009	2465697	7/8/2008	NYMEX	NG	155,000	\$12,1500	\$4,4860	(\$1,187,920)	
Financial	FIXED SWAP	12/1/2009	2478959	7/24/2008	NYMEX	NG	155,000	\$10,0300	\$4,4860	(\$859,320)	
Financial	FIXED SWAP	12/1/2009	2484138	7/31/2008	NYMEX	NG	155,000	\$10,3550	\$4,4860	(\$909,695)	
Financial	FIXED SWAP	12/1/2009	2486866	8/4/2008	NYMEX	NG	155,000	\$10,3050	\$4,4860	(\$901,945)	
Financial	FIXED SWAP	12/1/2009	2491057	8/8/2008	NYMEX	NG	155,000	\$9,6850	\$4,4860	(\$805,845)	
Financial	FIXED SWAP	12/1/2009	2499110	8/20/2008	NYMEX	NG	155,000	\$9,7150	\$4,4860	(\$810,495)	
Financial	FIXED SWAP	12/1/2009	2504439	8/28/2008	NYMEX	NG	155,000	\$9,5300	\$4,4860	(\$781,820)	
Financial	FIXED SWAP	12/1/2009	2509325	9/2/2008	NYMEX	NG	77,500	\$9,3550	\$4,4860	(\$377,348)	
Financial	FIXED SWAP	12/1/2009	2511220	9/3/2008	IFERC	FGT23	155,000	\$9,4750	\$4,5000	(\$616,125)	
Financial	FIXED SWAP	12/1/2009	2511255	9/3/2008	IFERC	HHUB	155,000	\$9,1575	\$4,4900	(\$723,463)	
Financial	FIXED SWAP	12/1/2009	2511265	9/3/2008	IFERC	FGT23	155,000	\$9,1600	\$4,5000	(\$722,300)	
Financial	FIXED SWAP	12/1/2009	2511281	9/3/2008	IFERC	FGT23	155,000	\$9,0450	\$4,5000	(\$704,475)	
Financial	FIXED SWAP	12/1/2009	2511296	9/3/2008	IFERC	FGT23	310,000	\$8,5200	\$4,5000	(\$1,246,200)	
Financial	FIXED SWAP	12/1/2009	2511328	9/3/2008	IFERC	FGT23	310,000	\$8,5750	\$4,5000	(\$1,263,250)	
Financial	FIXED SWAP	12/1/2009	2513186	9/4/2008	IFERC	HHUB	155,000	\$9,2125	\$4,4900	(\$731,888)	
Financial	FIXED SWAP	12/1/2009	2579376	10/21/2008	NYMEX	NG	77,500	\$8,1550	\$4,4860	(\$284,348)	
Financial	FIXED SWAP	12/1/2009	2623659	12/3/2008	IFERC	HHUB	77,500	\$7,7200	\$4,4900	(\$250,325)	
Financial	FIXED SWAP	12/1/2009	2625175	12/4/2008	NYMEX	NG	77,500	\$7,5600	\$4,4860	(\$238,235)	
Subtotal							6,355,000			(\$28,401,115)	59%
Physical	PHYSICAL	12/1/2009	27401	6/4/2003	FGT	FGT21	300,700	\$4,3500	\$4,4700	\$36,084	
Physical	PHYSICAL	12/1/2009	27542	6/4/2003	FGT	FGT22	279,682	\$4,3500	\$4,5000	\$41,952	
Physical	PHYSICAL	12/1/2009	27719	6/4/2003	FGT	FGT22	74,307	\$4,3500	\$4,5000	\$11,146	
Physical	PHYSICAL	12/1/2009	27854	6/4/2003	FGT	FGT23	123,783	\$4,3500	\$4,5000	\$18,567	
Physical	PHYSICAL	12/1/2009	27981	6/4/2003	FGT	FGT23	93,217	\$4,3500	\$4,5000	\$13,983	
Subtotal							671,689			\$121,732	8%
Total							7,226,689			(\$28,279,383)	68%

DTM 2/20/10
4/18 9/9/10
4/17/10 p.6

CONFIDENTIAL

✓ = Test
Sampler

(single transaction) 47/5 p.12

47-4

January-10												
Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Hedged
Financial	FIXED FINANCIAL OPTION	1/1/2010	2920495	10/21/2009	NYMEX	NG	155,000	\$5.9800	\$5.8140	(\$25,730)	(10) 47	
Financial	FIXED SWAP	1/1/2010	1758738	8/31/2006	IFERC	FGT23	155,000	\$8.0000	\$5.8600	(\$331,700)		
Financial	FIXED SWAP	1/1/2010	1831578	10/17/2006	NYMEX	NG	155,000	\$7.5700	\$5.8140	(\$272,180)		
Financial	FIXED SWAP	1/1/2010	1840097	10/25/2006	NYMEX	NG	155,000	\$7.4600	\$5.8140	(\$255,130)		
Financial	FIXED SWAP	1/1/2010	1898568	12/15/2006	NYMEX	NG	77,500	\$7.6000	\$5.8140	(\$138,416)		
Financial	FIXED SWAP	1/1/2010	1972086	2/23/2007	NYMEX	NG	155,000	\$7.5300	\$5.8140	(\$265,980)		
Financial	FIXED SWAP	1/1/2010	2005395	3/26/2007	NYMEX	NG	77,500	\$7.9150	\$5.8140	(\$162,828)		
Financial	FIXED SWAP	1/1/2010	2111677	6/15/2007	NYMEX	NG	155,000	\$9.4850	\$5.8140	(\$369,005)		
Financial	FIXED SWAP	1/1/2010	2127601	7/9/2007	NYMEX	NG	155,000	\$8.8500	\$5.8140	(\$470,580)		
Financial	FIXED SWAP	1/1/2010	2252911	11/1/2007	NYMEX	NG	155,000	\$9.1300	\$5.8140	(\$513,980)		
Financial	FIXED SWAP	1/1/2010	2322759	1/31/2008	NYMEX	NG	155,000	\$8.7800	\$5.8140	(\$459,730)		
Financial	FIXED SWAP	1/1/2010	2403393	4/18/2008	NYMEX	NG	77,500	\$10.2800	\$5.8140	(\$346,115)		
Financial	FIXED SWAP	1/1/2010	2429866	5/16/2008	NYMEX	NG	155,000	\$11.2050	\$5.8140	(\$835,605)		
Financial	FIXED SWAP	1/1/2010	2449569	6/10/2008	NYMEX	NG	155,000	\$11.6550	\$5.8140	(\$905,355)		
Financial	FIXED SWAP	1/1/2010	2456664	6/24/2008	NYMEX	NG	155,000	\$12.3400	\$5.8140	(\$1,011,530)		
Financial	FIXED SWAP	1/1/2010	2462511	7/2/2008	NYMEX	NG	155,000	\$12.5050	\$5.8140	(\$1,037,105)		
Financial	FIXED SWAP	1/1/2010	2465698	7/8/2008	NYMEX	NG	155,000	\$12.1500	\$5.8140	(\$982,080)		
Financial	FIXED SWAP	1/1/2010	2478960	7/24/2008	NYMEX	NG	155,000	\$10.0300	\$5.8140	(\$653,480)		
Financial	FIXED SWAP	1/1/2010	2484139	7/31/2008	NYMEX	NG	155,000	\$10.3550	\$5.8140	(\$703,855)		
Financial	FIXED SWAP	1/1/2010	2486874	8/4/2008	NYMEX	NG	155,000	\$10.3050	\$5.8140	(\$696,105)		
Financial	FIXED SWAP	1/1/2010	2499111	8/20/2008	NYMEX	NG	155,000	\$9.7150	\$5.8140	(\$604,655)		
Financial	FIXED SWAP	1/1/2010	2504440	8/28/2008	NYMEX	NG	155,000	\$9.6300	\$5.8140	(\$575,980)		
Financial	FIXED SWAP	1/1/2010	2509326	9/2/2008	NYMEX	NG	77,500	\$9.3550	\$5.8140	(\$274,428)		
Financial	FIXED SWAP	1/1/2010	2511256	9/3/2008	IFERC	HHUB	155,000	\$9.1575	\$5.8200	(\$517,313)		
Financial	FIXED SWAP	1/1/2010	2513187	9/4/2008	IFERC	HHUB	155,000	\$9.2125	\$5.8200	(\$526,838)		
Financial	FIXED SWAP	1/1/2010	2579377	10/21/2008	NYMEX	NG	77,500	\$8.1550	\$5.8140	(\$181,428)		
Financial	FIXED SWAP	1/1/2010	2623660	12/3/2008	IFERC	HHUB	77,500	\$7.7200	\$5.8200	(\$147,250)		
Financial	FIXED SWAP	1/1/2010	2625176	12/4/2008	NYMEX	NG	77,500	\$7.5600	\$5.8140	(\$135,315)		
Financial	FIXED SWAP	1/1/2010	2641071	12/31/2008	NYMEX	NG	155,000	\$7.3300	\$5.8140	(\$234,980)		
Financial	FIXED SWAP	1/1/2010	2653209	1/13/2009	NYMEX	NG	155,000	\$7.1800	\$5.8140	(\$211,730)		
Financial	FIXED SWAP	1/1/2010	2655347	1/15/2009	NYMEX	NG	77,500	\$6.7000	\$5.8140	(\$88,685)		
Financial	FIXED SWAP	1/1/2010	2664685	1/30/2009	NYMEX	NG	155,000	\$6.5200	\$5.8140	(\$109,430)		
Subtotal							4,340,000			(\$14,223,498)		33%
Physical	PHYSICAL	1/1/2010	27402	6/4/2003	FGT	FGT21	300,700	\$4.5200	\$5.8200	\$390,910		
Physical	PHYSICAL	1/1/2010	27547	6/4/2003	FGT	FGT22	279,682	\$4.5200	\$5.8400	\$389,180		

PBC

DECLASSIFIED

Doc. Request #1
SOURCE

Physical	PHYSICAL	1/1/2010	27855	6/4/2003	FGT	FGT23	74,307	\$4,5200	\$5.8400	\$98,085	
Physical	PHYSICAL	1/1/2010	27855	6/4/2003	FGT	FGT23	123,783	\$4,5200	\$5.8600	\$165,869	
Physical	PHYSICAL	1/1/2010	27982	6/4/2003	FGT	FGT23	93,217	\$4,5200	\$5.8600	\$124,911	
Physical	PHYSICAL	1/1/2010	2759524	4/9/2009	GULFST	GLFMSA	155,000	\$5.7200	\$5.8600	\$21,700	
Physical	PHYSICAL	1/1/2010	2775809	4/24/2009	GULFST	GLFMSA	155,000	\$5.7350	\$5.8600	\$19,375	
Physical	PHYSICAL	1/1/2010	2806370	5/21/2009	SONAT	SONT23	77,500	\$6.1800	\$5.8200	(\$27,000)	
Physical	PHYSICAL	1/1/2010	2874254	9/4/2009	SESH	SESHSA	155,000	\$4.7300	\$5.8140	\$168,020	
Subtotal							1,414,189			\$1,330,150	11%
Total							5,754,189			(\$12,893,347)	43%

RAM
LSS
7/10/10
4/7/10.7

February-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Hedged
Financial	FIXED FINANCIAL OPTION	2/1/2010	2920498	10/21/2009	NYMEX	NG	140,000	\$5.9800	\$5.2740	(\$98,840)		
Financial	FIXED SWAP	2/1/2010	1758773	8/31/2006	IFERC	FGT23	140,000	\$8.0000	\$5.3400	(\$372,400)		
Financial	FIXED SWAP	2/1/2010	1831584	10/17/2006	NYMEX	NG	140,000	\$7.5700	\$5.2740	(\$321,440)		
Financial	FIXED SWAP	2/1/2010	1840103	10/25/2006	NYMEX	NG	140,000	\$7.4600	\$5.2740	(\$306,040)		
Financial	FIXED SWAP	2/1/2010	1898569	12/15/2006	NYMEX	NG	70,000	\$7.6000	\$5.2740	(\$162,820)		
Financial	FIXED SWAP	2/1/2010	1972087	2/23/2007	NYMEX	NG	140,000	\$7.5300	\$5.2740	(\$315,840)		
Financial	FIXED SWAP	2/1/2010	2005396	3/26/2007	NYMEX	NG	70,000	\$7.9150	\$5.2740	(\$184,870)		
Financial	FIXED SWAP	2/1/2010	2111678	8/15/2007	NYMEX	NG	140,000	\$9.4850	\$5.2740	(\$589,540)		
Financial	FIXED SWAP	2/1/2010	2127602	7/9/2007	NYMEX	NG	140,000	\$8.8500	\$5.2740	(\$500,640)		
Financial	FIXED SWAP	2/1/2010	2252912	11/1/2007	NYMEX	NG	140,000	\$9.1300	\$5.2740	(\$539,840)		
Financial	FIXED SWAP	2/1/2010	2322760	1/31/2008	NYMEX	NG	140,000	\$8.7800	\$5.2740	(\$490,840)		
Financial	FIXED SWAP	2/1/2010	2403395	4/18/2008	NYMEX	NG	70,000	\$10.2800	\$5.2740	(\$350,420)		
Financial	FIXED SWAP	2/1/2010	2429867	5/16/2008	NYMEX	NG	140,000	\$11.2050	\$5.2740	(\$830,340)		
Financial	FIXED SWAP	2/1/2010	2449570	6/10/2008	NYMEX	NG	140,000	\$11.6550	\$5.2740	(\$893,340)		
Financial	FIXED SWAP	2/1/2010	2456665	6/24/2008	NYMEX	NG	140,000	\$12.3400	\$5.2740	(\$989,240)		
Financial	FIXED SWAP	2/1/2010	2462512	7/2/2008	NYMEX	NG	140,000	\$12.5050	\$5.2740	(\$1,012,340)		
Financial	FIXED SWAP	2/1/2010	2465699	7/8/2008	NYMEX	NG	140,000	\$12.1500	\$5.2740	(\$962,640)		
Financial	FIXED SWAP	2/1/2010	2478961	7/24/2008	NYMEX	NG	140,000	\$10.0300	\$5.2740	(\$865,840)		
Financial	FIXED SWAP	2/1/2010	2484140	7/31/2008	NYMEX	NG	140,000	\$10.3550	\$5.2740	(\$711,340)		
Financial	FIXED SWAP	2/1/2010	2486882	8/4/2008	NYMEX	NG	140,000	\$10.3050	\$5.2740	(\$704,340)		
Financial	FIXED SWAP	2/1/2010	2499112	8/20/2008	NYMEX	NG	140,000	\$9.7150	\$5.2740	(\$621,740)		
Financial	FIXED SWAP	2/1/2010	2504441	8/28/2008	NYMEX	NG	140,000	\$9.5300	\$5.2740	(\$595,840)		
Financial	FIXED SWAP	2/1/2010	2509327	9/2/2008	NYMEX	NG	70,000	\$9.3550	\$5.2740	(\$285,670)		
Financial	FIXED SWAP	2/1/2010	2511257	9/3/2008	IFERC	HHUB	140,000	\$9.1575	\$5.2800	(\$542,850)		
Financial	FIXED SWAP	2/1/2010	2513188	9/4/2008	IFERC	HHUB	140,000	\$9.2125	\$5.2800	(\$550,550)		
Financial	FIXED SWAP	2/1/2010	2579378	10/21/2008	NYMEX	NG	70,000	\$8.1550	\$5.2740	(\$201,670)		
Financial	FIXED SWAP	2/1/2010	2623661	12/3/2008	IFERC	HHUB	70,000	\$7.7200	\$5.2800	(\$170,800)		
Financial	FIXED SWAP	2/1/2010	2625177	12/4/2008	NYMEX	NG	70,000	\$7.5800	\$5.2740	(\$160,020)		
Financial	FIXED SWAP	2/1/2010	2641072	12/31/2008	NYMEX	NG	140,000	\$7.3300	\$5.2740	(\$287,840)		
Financial	FIXED SWAP	2/1/2010	2653210	1/13/2009	NYMEX	NG	140,000	\$7.1800	\$5.2740	(\$296,840)		
Financial	FIXED SWAP	2/1/2010	2655348	1/15/2009	NYMEX	NG	70,000	\$6.7000	\$5.2740	(\$99,820)		
Financial	FIXED SWAP	2/1/2010	2664698	1/30/2009	NYMEX	NG	140,000	\$6.5200	\$5.2740	(\$174,440)		
Financial	FIXED SWAP	2/1/2010	2944447	11/19/2009	NYMEX	NG	70,000	\$4.7950	\$5.2740	\$33,530		
Financial	FIXED SWAP	2/1/2010	2965957	1/7/2010	NYMEX	NG	70,000	\$5.9100	\$5.2740	(\$44,520)		
Subtotal							4,060,000			(\$14,972,020)		30%
Physical	PHYSICAL	2/1/2010	27404	6/4/2003	FGT	FGT21	271,600	\$4.5200	\$5.2700	\$203,700		
Physical	PHYSICAL	2/1/2010	27548	6/4/2003	FGT	FGT22	252,616	\$4.5200	\$5.2900	\$194,514		
Physical	PHYSICAL	2/1/2010	27721	6/4/2003	FGT	FGT22	87,116	\$4.5200	\$5.2900	\$51,679		
Physical	PHYSICAL	2/1/2010	27856	6/4/2003	FGT	FGT23	111,804	\$4.5200	\$5.3400	\$91,679		
Physical	PHYSICAL	2/1/2010	27983	6/4/2003	FGT	FGT23	84,196	\$4.5200	\$5.3400	\$69,041		
Physical	PHYSICAL	2/1/2010	2759577	4/9/2009	GULFST	GLFMSA	140,000	\$5.7200	\$5.3400	(\$53,200)		
Physical	PHYSICAL	2/1/2010	2775810	4/24/2009	GULFST	GLFMSA	140,000	\$5.7350	\$5.3400	(\$55,300)		
Physical	PHYSICAL	2/1/2010	2806375	5/21/2009	SONAT	SONT23	70,000	\$6.1800	\$5.2800	(\$83,000)		
Physical	PHYSICAL	2/1/2010	2874262	9/4/2009	SESH	SESHSA	140,000	\$4.7300	\$5.2740	\$76,160		
Subtotal							1,277,332			\$515,274		10%
Total							5,337,332			(\$14,456,746)	13,437,100	40%

CONFIDENTIAL

Test
Samples

DECLASSIFIED

1147

PBCH

SOURCE Doc Request

March-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Hedged
Financial	FIXED FINANCIAL OPTION	3/1/2010	2920499	10/21/2009	NYMEX	NG	155,000	\$5.9800	\$4.8160	(\$180,420)		
Financial	FIXED SWAP	3/1/2010	1758774	8/31/2006	IFERC	FGT23	155,000	\$8.0000	\$4.8500	(\$488,250)		
Financial	FIXED SWAP	3/1/2010	1831586	10/17/2006	NYMEX	NG	155,000	\$7.5700	\$4.8160	(\$426,870)		
Financial	FIXED SWAP	3/1/2010	1840104	10/25/2006	NYMEX	NG	155,000	\$7.4600	\$4.8160	(\$409,820)		
Financial	FIXED SWAP	3/1/2010	1898570	12/15/2006	NYMEX	NG	77,500	\$7.6000	\$4.8160	(\$215,760)		
Financial	FIXED SWAP	3/1/2010	1972088	2/23/2007	NYMEX	NG	155,000	\$7.5300	\$4.8160	(\$420,670)		
Financial	FIXED SWAP	3/1/2010	2005397	3/26/2007	NYMEX	NG	77,500	\$7.9150	\$4.8160	(\$240,173)		

Financial	FIXED SWAP	4/1/2010	2252188	10/31/2007	NYMEX	NG	75,000	\$8.0500	\$3.8420	(\$315,600)	
Financial	FIXED SWAP	4/1/2010	2252924	11/1/2007	NYMEX	NG	150,000	\$8.0950	\$3.8420	(\$637,950)	
Financial	FIXED SWAP	4/1/2010	2270821	11/20/2007	NYMEX	NG	150,000	\$7.8000	\$3.8420	(\$593,700)	
Financial	FIXED SWAP	4/1/2010	2295728	12/19/2007	NYMEX	NG	150,000	\$8.0000	\$3.8420	(\$623,700)	
Financial	FIXED SWAP	4/1/2010	2299327	12/28/2007	NYMEX	NG	150,000	\$8.1950	\$3.8420	(\$652,950)	
Financial	FIXED SWAP	4/1/2010	2304831	1/9/2008	NYMEX	NG	150,000	\$8.0500	\$3.8420	(\$631,200)	
Financial	FIXED SWAP	4/1/2010	2322876	1/31/2008	NYMEX	NG	75,000	\$8.0950	\$3.8420	(\$318,975)	
Financial	FIXED SWAP	4/1/2010	2338199	2/14/2008	NYMEX	NG	75,000	\$8.1750	\$3.8420	(\$324,975)	
Financial	FIXED SWAP	4/1/2010	2343082	2/20/2008	IFERC	HHUB	75,000	\$8.2700	\$3.8400	(\$332,250)	
Financial	FIXED SWAP	4/1/2010	2345560	2/26/2008	NYMEX	NG	75,000	\$8.4050	\$3.8420	(\$342,225)	
Financial	FIXED SWAP	4/1/2010	2355493	3/5/2008	NYMEX	NG	75,000	\$8.6200	\$3.8420	(\$358,350)	
Financial	FIXED SWAP	4/1/2010	2360882	3/12/2008	NYMEX	NG	75,000	\$8.6200	\$3.8420	(\$358,350)	
Financial	FIXED SWAP	4/1/2010	2366213	3/19/2008	NYMEX	NG	75,000	\$8.2450	\$3.8420	(\$330,225)	
Financial	FIXED SWAP	4/1/2010	2369655	3/27/2008	NYMEX	NG	75,000	\$8.4950	\$3.8420	(\$348,975)	
Financial	FIXED SWAP	4/1/2010	2373666	4/3/2008	NYMEX	NG	150,000	\$8.4250	\$3.8420	(\$687,450)	
Financial	FIXED SWAP	4/1/2010	2403468	4/18/2008	IFERC	HHUB	75,000	\$8.9950	\$3.8400	(\$386,625)	
Financial	FIXED SWAP	4/1/2010	2410571	5/1/2008	IFERC	FGT23	150,000	\$9.3150	\$3.8800	(\$815,250)	
Financial	FIXED SWAP	4/1/2010	2429272	5/15/2008	IFERC	HHUB	150,000	\$9.7050	\$3.8400	(\$879,750)	
Financial	FIXED SWAP	4/1/2010	2432487	5/22/2008	IFERC	HHUB	150,000	\$10.2500	\$3.8400	(\$961,500)	
Financial	FIXED SWAP	4/1/2010	2441201	6/4/2008	IFERC	HHUB	150,000	\$9.8200	\$3.8400	(\$897,000)	
Financial	FIXED SWAP	4/1/2010	2450397	6/11/2008	IFERC	HHUB	150,000	\$10.0600	\$3.8400	(\$933,000)	
Financial	FIXED SWAP	4/1/2010	2655350	1/15/2009	NYMEX	NG	75,000	\$8.7000	\$3.8420	(\$324,350)	
Financial	FIXED SWAP	4/1/2010	2870098	9/1/2009	IFERC	HHUB	75,000	\$5.5100	\$3.8400	(\$125,250)	
Financial	FIXED SWAP	4/1/2010	2984856	2/4/2010	IFERC	HHUB	150,000	\$5.2850	\$3.8400	(\$216,750)	
Financial	FIXED SWAP	4/1/2010	2987663	2/9/2010	IFERC	HHUB	150,000	\$5.3450	\$3.8400	(\$225,750)	
Financial	FIXED SWAP	4/1/2010	2991447	2/17/2010	IFERC	HHUB	150,000	\$5.3150	\$3.8400	(\$221,250)	
Subtotal							6,150,000			(\$24,348,975)	44%
Physical	PHYSICAL	4/1/2010	27409	6/4/2003	FGT	FGT21	291,000	\$4.5200	\$3.8400	(\$197,880)	
Physical	PHYSICAL	4/1/2010	27550	6/4/2003	FGT	FGT22	270,660	\$4.5200	\$3.8600	(\$178,636)	
Physical	PHYSICAL	4/1/2010	27723	6/4/2003	FGT	FGT22	71,910	\$4.5200	\$3.8600	(\$47,461)	
Physical	PHYSICAL	4/1/2010	27858	6/4/2003	FGT	FGT23	119,790	\$4.5200	\$3.8800	(\$76,666)	
Physical	PHYSICAL	4/1/2010	27997	6/4/2003	FGT	FGT23	90,210	\$4.5200	\$3.8800	(\$57,734)	
Physical	PHYSICAL	4/1/2010	2806377	5/21/2009	SONAT	SONT23	75,000	\$6.1800	\$3.8400	(\$175,500)	
Subtotal							918,570			(\$733,876)	7%
Total							7,068,570			(\$25,082,851)	51%

RAM
7/2/2010
4/17/10
4/18
5/19/10
DECLASSIFIED
✓ = Test
Sample
PBC

May-10												
Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Estimated Monthly Burn (Generation & Tolling)	Total % Hedged
Financial	FIXED FINANCIAL OPTION	5/1/2010	2660617	1/22/2009	NYMEX	NG	155,000	\$5.7000	\$4.2710	(\$221,495)		
Financial	FIXED FINANCIAL OPTION	5/1/2010	2920501	10/21/2009	NYMEX	NG	155,000	\$5.9800	\$4.2710	(\$264,895)		
Financial	FIXED SWAP	5/1/2010	1758776	8/31/2006	IFERC	FGT23	155,000	\$8.0000	\$4.3000	(\$573,500)		
Financial	FIXED SWAP	5/1/2010	1831594	10/17/2006	NYMEX	NG	155,000	\$7.5700	\$4.2710	(\$511,345)		
Financial	FIXED SWAP	5/1/2010	1840106	10/25/2006	NYMEX	NG	155,000	\$7.4600	\$4.2710	(\$494,295)		
Financial	FIXED SWAP	5/1/2010	1898572	12/15/2006	NYMEX	NG	77,500	\$7.6000	\$4.2710	(\$257,998)		
Financial	FIXED SWAP	5/1/2010	1936465	1/24/2007	NYMEX	NG	77,500	\$6.9500	\$4.2710	(\$207,623)		
Financial	FIXED SWAP	5/1/2010	1957415	2/12/2007	NYMEX	NG	155,000	\$7.1200	\$4.2710	(\$441,595)		
Financial	FIXED SWAP	5/1/2010	1972090	2/23/2007	NYMEX	NG	155,000	\$7.6300	\$4.2710	(\$505,145)		
Financial	FIXED SWAP	5/1/2010	2005399	3/26/2007	NYMEX	NG	77,500	\$7.9150	\$4.2710	(\$262,410)		
Financial	FIXED SWAP	5/1/2010	2045565	4/20/2007	NYMEX	NG	77,500	\$7.5500	\$4.2710	(\$254,123)		
Financial	FIXED SWAP	5/1/2010	2074058	5/10/2007	NYMEX	NG	155,000	\$7.7850	\$4.2710	(\$544,870)		
Financial	FIXED SWAP	5/1/2010	2087511	5/24/2007	NYMEX	NG	155,000	\$7.7950	\$4.2710	(\$546,220)		
Financial	FIXED SWAP	5/1/2010	2097052	6/5/2007	NYMEX	NG	155,000	\$7.6800	\$4.2710	(\$559,395)		
Financial	FIXED SWAP	5/1/2010	2111648	6/15/2007	NYMEX	NG	155,000	\$8.0250	\$4.2710	(\$581,870)		
Financial	FIXED SWAP	5/1/2010	2120353	6/27/2007	NYMEX	NG	155,000	\$7.8250	\$4.2710	(\$550,870)		
Financial	FIXED SWAP	5/1/2010	2127660	7/9/2007	NYMEX	NG	155,000	\$7.6150	\$4.2710	(\$518,320)		
Financial	FIXED SWAP	5/1/2010	2141482	7/20/2007	NYMEX	NG	155,000	\$7.8300	\$4.2710	(\$551,645)		
Financial	FIXED SWAP	5/1/2010	2152911	8/2/2007	NYMEX	NG	155,000	\$7.9100	\$4.2710	(\$564,045)		
Financial	FIXED SWAP	5/1/2010	2164158	8/13/2007	NYMEX	NG	155,000	\$7.8800	\$4.2710	(\$559,395)		
Financial	FIXED SWAP	5/1/2010	2182030	8/28/2007	NYMEX	NG	155,000	\$7.4450	\$4.2710	(\$491,970)		
Financial	FIXED SWAP	5/1/2010	2194770	9/12/2007	NYMEX	NG	155,000	\$7.6650	\$4.2710	(\$526,070)		
Financial	FIXED SWAP	5/1/2010	2209387	9/26/2007	NYMEX	NG	155,000	\$7.7150	\$4.2710	(\$533,820)		
Financial	FIXED SWAP	5/1/2010	2242006	10/16/2007	NYMEX	NG	77,500	\$7.7900	\$4.2710	(\$272,723)		
Financial	FIXED SWAP	5/1/2010	2252189	10/31/2007	NYMEX	NG	77,500	\$8.0500	\$4.2710	(\$282,873)		
Financial	FIXED SWAP	5/1/2010	2252925	11/1/2007	NYMEX	NG	155,000	\$8.0950	\$4.2710	(\$592,720)		
Financial	FIXED SWAP	5/1/2010	2270822	11/20/2007	NYMEX	NG	155,000	\$7.8000	\$4.2710	(\$546,995)		
Financial	FIXED SWAP	5/1/2010	2295729	12/19/2007	NYMEX	NG	155,000	\$8.0000	\$4.2710	(\$577,995)		
Financial	FIXED SWAP	5/1/2010	2299328	12/28/2007	NYMEX	NG	155,000	\$8.1950	\$4.2710	(\$608,220)		
Financial	FIXED SWAP	5/1/2010	2304832	1/9/2008	NYMEX	NG	155,000	\$8.0500	\$4.2710	(\$585,745)		
Financial	FIXED SWAP	5/1/2010	2322877	1/31/2008	NYMEX	NG	77,500	\$8.0950	\$4.2710	(\$296,360)		
Financial	FIXED SWAP	5/1/2010	2338201	2/14/2008	NYMEX	NG	77,500	\$8.1750	\$4.2710	(\$302,560)		

CONFIDENTIAL
SOURCE Doc Request #1

Financial	FIXED SWAP	5/1/2010	2343083	2/20/2008	IFERC	HHUB	77,500	\$8,2700	\$4,2700	(\$310,000)	
Financial	FIXED SWAP	5/1/2010	2345561	2/26/2008	NYMEX	NG	77,500	\$8,4050	\$4,2710	(\$320,385)	
Financial	FIXED SWAP	5/1/2010	2355494	3/5/2008	NYMEX	NG	77,500	\$8,6200	\$4,2710	(\$337,048)	
Financial	FIXED SWAP	5/1/2010	2360883	3/12/2008	NYMEX	NG	77,500	\$8,6200	\$4,2710	(\$337,048)	
Financial	FIXED SWAP	5/1/2010	2366214	3/19/2008	NYMEX	NG	77,500	\$8,2450	\$4,2710	(\$307,985)	
Financial	FIXED SWAP	5/1/2010	2369656	3/27/2008	NYMEX	NG	77,500	\$8,4950	\$4,2710	(\$327,360)	
Financial	FIXED SWAP	5/1/2010	2373667	4/3/2008	NYMEX	NG	155,000	\$8,4250	\$4,2710	(\$643,870)	
Financial	FIXED SWAP	5/1/2010	2403470	4/18/2008	IFERC	HHUB	77,500	\$8,9950	\$4,2700	(\$366,188)	
Financial	FIXED SWAP	5/1/2010	2410576	5/1/2008	IFERC	FGTZ3	155,000	\$9,3150	\$4,3000	(\$777,325)	
Financial	FIXED SWAP	5/1/2010	2429275	5/15/2008	IFERC	HHUB	155,000	\$9,7050	\$4,2700	(\$842,425)	
Financial	FIXED SWAP	5/1/2010	2432488	5/22/2008	IFERC	HHUB	155,000	\$10,2500	\$4,2700	(\$926,900)	
Financial	FIXED SWAP	5/1/2010	2441202	6/4/2008	IFERC	HHUB	155,000	\$9,8200	\$4,2700	(\$860,250)	
Financial	FIXED SWAP	5/1/2010	2450398	6/11/2008	IFERC	HHUB	155,000	\$10,0600	\$4,2700	(\$897,450)	
Financial	FIXED SWAP	5/1/2010	2457801	6/25/2008	IFERC	HHUB	155,000	\$10,3000	\$4,2700	(\$934,650)	
Financial	FIXED SWAP	5/1/2010	2468914	7/10/2008	IFERC	HHUB	155,000	\$10,3600	\$4,2700	(\$943,950)	
Financial	FIXED SWAP	5/1/2010	2479665	7/25/2008	IFERC	HHUB	155,000	\$9,0300	\$4,2700	(\$737,800)	
Financial	FIXED SWAP	5/1/2010	2484147	7/31/2008	IFERC	HHUB	155,000	\$9,0850	\$4,2700	(\$746,325)	
Financial	FIXED SWAP	5/1/2010	2509344	9/2/2008	IFERC	HHUB	155,000	\$8,4500	\$4,2700	(\$647,900)	
Financial	FIXED SWAP	5/1/2010	2580158	10/22/2008	IFERC	HHUB	77,500	\$7,6750	\$4,2700	(\$263,888)	
Financial	FIXED SWAP	5/1/2010	2618138	11/25/2008	IFERC	HHUB	155,000	\$7,4200	\$4,2700	(\$468,250)	
Financial	FIXED SWAP	5/1/2010	2627666	12/9/2008	IFERC	HHUB	155,000	\$7,0100	\$4,2700	(\$424,700)	
Financial	FIXED SWAP	5/1/2010	2635086	12/19/2008	IFERC	HHUB	77,500	\$6,7100	\$4,2700	(\$189,100)	
Financial	FIXED SWAP	5/1/2010	2650519	1/8/2009	IFERC	HHUB	155,000	\$6,9700	\$4,2700	(\$418,500)	
Financial	FIXED SWAP	5/1/2010	2653172	1/13/2009	IFERC	HHUB	155,000	\$6,8550	\$4,2700	(\$400,675)	
Financial	FIXED SWAP	5/1/2010	2655351	1/15/2009	NYMEX	NG	77,500	\$6,7000	\$4,2710	(\$189,248)	
Financial	FIXED SWAP	5/1/2010	2870219	9/1/2009	IFERC	HHUB	77,500	\$5,5100	\$4,2700	(\$96,100)	
Financial	FIXED SWAP	5/1/2010	2883915	9/29/2009	NYMEX	NG	77,500	\$6,1400	\$4,2710	(\$144,848)	
Financial	FIXED SWAP	5/1/2010	2916078	10/13/2009	NYMEX	NG	155,000	\$6,0400	\$4,2710	(\$274,195)	
Financial	FIXED SWAP	5/1/2010	2944448	11/19/2009	NYMEX	NG	77,500	\$4,9900	\$4,2710	(\$55,723)	
Financial	FIXED SWAP	5/1/2010	2965959	1/7/2010	NYMEX	NG	77,500	\$5,9800	\$4,2710	(\$132,448)	
Financial	FIXED SWAP	5/1/2010	2969006	1/12/2010	NYMEX	NG	155,000	\$5,7150	\$4,2710	(\$223,820)	
Financial	FIXED SWAP	5/1/2010	2973435	1/20/2010	NYMEX	NG	155,000	\$5,6250	\$4,2710	(\$209,870)	
Financial	FIXED SWAP	5/1/2010	2984859	2/4/2010	IFERC	HHUB	155,000	\$5,2850	\$4,2700	(\$157,325)	
Financial	FIXED SWAP	5/1/2010	2987664	2/9/2010	IFERC	HHUB	155,000	\$5,3450	\$4,2700	(\$166,625)	
Financial	FIXED SWAP	5/1/2010	2991448	2/17/2010	NYMEX	NG	155,000	\$5,4750	\$4,2710	(\$186,620)	
Financial	FIXED SWAP	5/1/2010	2996685	3/1/2010	NYMEX	NG	155,000	\$4,9750	\$4,2710	(\$109,120)	
Financial	FIXED SWAP	5/1/2010	3009195	3/17/2010	NYMEX	NG	155,000	\$4,4900	\$4,2710	(\$33,945)	
Subtotal							8,990,000			(\$30,047,758)	44%
Physical	PHYSICAL	5/1/2010	27413	6/4/2003	FGT	FGTZ1	300,700	\$4,5200	\$4,2800	(\$72,168)	
Physical	PHYSICAL	5/1/2010	27551	6/4/2003	FGT	FGTZ2	279,882	\$4,5200	\$4,2500	(\$75,514)	
Physical	PHYSICAL	5/1/2010	27724	6/4/2003	FGT	FGTZ2	74,307	\$4,5200	\$4,2500	(\$20,063)	
Physical	PHYSICAL	5/1/2010	27859	6/4/2003	FGT	FGTZ3	123,783	\$4,5200	\$4,3000	(\$27,232)	
Physical	PHYSICAL	5/1/2010	27998	6/4/2003	FGT	FGTZ3	93,217	\$4,5200	\$4,3000	(\$20,508)	
Physical	PHYSICAL	5/1/2010	2806378	5/21/2009	SONAT	SONTZ3	77,500	\$6,1800	\$4,2700	(\$148,025)	
Subtotal							949,189			(\$363,510)	5%
Total							9,939,189			(\$30,411,268)	48%

(14) 47

CONFIDENTIAL
DECLASSIFIED

PBC
SOURCE Doc Request #1

10/10/10
7/10/10
4/17/11 p.10
✓ = Test Sample

June-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Estimated Monthly Burn (Generation & Tolling)	Total % Hedged
Financial							10,275,000			(\$30,305,250)		56%
Physical							918,570			(\$439,970)		5%
Total							11,193,570			(\$30,745,220)	18,464,200	61%

July-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Estimated Savings/(Cost) on Hedge	Estimated Monthly Burn (Generation & Tolling)	Total % Hedged
Financial							11,312,745			(\$29,794,273)		54%
Physical							949,189			(\$270,721)		5%
Total							12,261,934			(\$30,064,994)	20,808,391	59%

Total Financial (\$406,413,458) 98,092,745
Total Physical (\$2,720,605) 12,143,435

YTD Totals as of 5/31/2010	Volume	Total Realized Net Results as of 5/31/2010	Actual/Projected Burn (Generation & Tolling)	% of Actual Hedged
	110,236,180	(\$409,134,063)	191,537,891	58%

PBC

CONFIDENTIAL
DECLASSIFIED

#3740649

1/24

REQUEST ID#

Category	Currency	Accounting Date	Source	Batch Name	Batch Description	Journal Name	Journal Description	Journal Reference
----------	----------	-----------------	--------	------------	-------------------	--------------	---------------------	-------------------

List - Text: Manual JE
List - Text: USD
List - Date: 9/25/2009
List - Text: Spreadsheet
Text: 60 149863
Text:
Text: 60 149863
Text: R
Text:

Manual JE or AUTO-REVERSE for Reversals
Always: USD
Journal Date: (MM/DD/YYYY)
Always: Spreadsheet
Company numbers & Corp ID: (01.12345)
Leave Blank
X Company numbers, Corp ID & Brief Description of Journal
R for Reversing, "N" for Non-Reversing, "C" for Correcting
Owning Organization's Charge to: (01000)

Balance must equal 0.00

															298,119,902.25	298,119,902.25		
Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description	
							List - Test								Value	Value	Text	
R		60	000	000000	000000	23202FF	00000000	000	00000	000	J	00	000	0000		2,831,272.52	AUG 09 ACTUAL-A/P-Virginia Power Energy	
R		60	000	000000	000000	1512000	00000000	000	00000	000	J	00	000	0000		1,290,120.17	AUG 09 ACTUAL-Inventory Decrease (Net Withdrawal)	
R		60	000	000000	000000	23202BQ	00000000	000	00000	000	J	00	000	0000		4,800,436.75	AUG 09 ACTUAL-A/P-FGT	
R		60	000	000000	000000	23202EJ	00000000	000	00000	000	J	00	000	0000		1,406,723.88	AUG 09 ACTUAL-A/P-SONAT	
R		60	000	000000	000000	23202GR	00000000	000	00000	000	J	00	000	0000		1,277,731.92	AUG 09 ACTUAL-A/P-SESH	
R		60	000	000000	000000	23202BS	00000000	000	00000	000	J	00	000	0000		500.00	AUG 09 ACTUAL-A/P-Florida Gas Utilities	
R		60	000	000000	000000	23202BY	00000000	000	00000	000	J	00	000	0000		29,887.25	AUG 09 ACTUAL-A/P-GRU	
R		60	000	000000	000000	23202BW	00000000	000	00000	000	J	00	000	0000		5,834,514.10	AUG 09 ACTUAL-A/P-Gulfstream	
R		60	000	000000	000000	23202GR	00000000	000	00000	000	J	00	000	0000		111,624.93	AUG 09 ACTUAL-A/P-Storage Fees, Bay	
R		60	000	000000	000000	23202GR	00000000	000	00000	000	J	00	000	0000		185,732.00	AUG 09 ACTUAL-A/P-Storage Fees, SGR	
R		60	000	000000	000000	23202GR	00000000	000	00000	000	J	00	000	0000		0.00	AUG 09 ACTUAL-A/P-Regulated Gas Purchase	
R		60	000	000000	000000	1431300	00000000	000	00000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/R-SGR Credit (misc)	
R		60	000	000000	000000	1431300	00000000	000	00000	000	J	00	000	0000	2,031,250.00		AUG 09 ACTUAL-A/R-BG	
R		60	000	000000	000000	14203AZ	00000000	000	00000	000	J	00	000	0000	2,886,630.90		AUG 09 ACTUAL-A/R-BP (xdl)	
R		60	000	000000	000000	14203BB	00000000	000	00000	000	J	00	000	0000			AUG 09 ACTUAL-A/R-Chevron	
R		60	000	000000	000000	14203BH	00000000	000	00000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/R-Conoco	
R		60	000	000000	000000	14203BI	00000000	000	00000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/R-Constellation	
R		60	000	000000	000000	1460001	00000000	000	00000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/R-PE Carolina (Intercompany)	
R		60	000	000000	000000	2543015	00000000	000	00000	000	J	00	000	0000	677,300.00		AUG 09 ACTUAL-A/R-FINAN Option Amort	
R		60	000	000000	000000	1431300	00000000	000	00000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/R-Financial Hedge Settle	
R		60	000	000000	000000	14203BC	00000000	000	00000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/R-Fortis	
R		60	000	000000	000000	14203BW	00000000	000	00000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/R-Florida Power & Light	
R		60	000	000000	000000	14203LS	00000000	000	00000	000	J	00	000	0000	193,770.80		AUG 09 ACTUAL-A/R-Louis Dreyfus	
R		60	000	000000	000000	14203LS	00000000	000	00000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/R-LD Net Sale Adj	
R		60	000	000000	000000	14203DG	00000000	000	00000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/R-Noble	
R		60	000	000000	000000	1431300	00000000	000	00000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/R-RR	
R		60	000	000000	000000	14203FB	00000000	000	00000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/R-RR	
R		60	000	000000	000000	14203FF	00000000	000	00000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/R-Tampa Electric	
R		60	000	000000	000000	14203EC	00000000	000	00000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/R-TEA	
R		60	000	000000	000000	14203BK	00000000	000	00000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/R-Sequent	
R		60	000	000000	000000	14203FG	00000000	000	00000	000	J	00	000	0000	194,450.00		AUG 09 ACTUAL-A/R-Shell	
R		60	000	000000	000000	1512000	00000000	000	00000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/R-TOTAL	
R		60	000	000000	000000	1512000	00000000	000	00000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-Inventory Increase (Net Injection)	
R		60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00	FUEL GAS (BARTOW STEAM)	
R		60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000	391,326.17	FUEL GAS (ANCLOTE STEAM)	
R		60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000	233,376.60	FUEL GAS (SUWANNEE STEAM)	
R		60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	417,677.83	FUEL GAS (INTER CITY PKR)	
R		60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	114,322.11	FUEL GAS (U OF FLA PKR)	
R		60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000	4,485.43	FUEL GAS (AVON PARK PKR)	
R		60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000	27,114.62	FUEL GAS (HIGGINS PKR)	
R		60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000	103,125.74	FUEL GAS (DEBARY PKR)	
R		60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	35,028.85	FUEL GAS (BARTOW PKR)	
R		60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000	1,082,344.97	FUEL GAS (BARTOW CC)	
R		60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	32,036.39	FUEL GAS (SUWANNEE PKR)	
R		60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	393,198.26	FUEL GAS (TIGER BAY PKR)	
R		60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000	3,349,364.73	FUEL GAS (HINES PKR)	
Totals:															298,119,902.25	298,119,902.25		

Note: This is not the end of the Journal Template. Unprotect the sheet and insert as many rows as needed.

0 Explanation: AUG 09 ACTUAL PEFI Gas Exp

Prepared By:
O Steve LoConte
x2057

Date: 9/30/2009

☒ Support document reviewed and on file.

Approved By: *[Signature]*

Circle your position code: DH SH AH SU PR

Group / Department Origination: RB01ACD

47/
p.27

② ① SOURCE Doc Reg: #52

世之

DECLASSIFIED
CONFIDENTIAL

Category
Currency
Accounting Date
Source
Batch Name
Batch Description
Journal Name
Journal Description
Journal Reference

List - Text: Manual JE
List - Text: USD
List - Date: 9/25/2009
List - Text: Spreadsheet
Text: 60 I49863
Text: 60 I49863 AUG 09 ACTUAL PEFI Gas Ex
Text: R
Text: R

Manual JE or AUTO-REVERSE for Reversals
Always USD
Journal Date (MMDDYYYY)
Always Spreadsheet
Company numbers & Corp ID (01 I12345)
Leave Blank
Company numbers, Corp ID & Brief Description of Journal
R for Reversing, "N" for Non-Reversing, "C" for Correcting
Owning Organization's Charge to: (010000)

Balance must equal 0.00

															298,119,902.25	298,119,902.25	Balance must equal 0.00	
Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description	
List - Text															Value	Value	Text	
R	60	118	60742D	60X00D	1512000	00000000	FGN	00000	F89	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation	
R	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FAS	000	J	00	000	0000	8,862,511.88		FUEL GAS (ANCLOTE STEAM)	
R	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	5,283,951.61		FUEL GAS (SUWANNEE STEAM)	
R	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	10,427,958.02		FUEL GAS (INTER. CITY PKR)	
R	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	2,560,555.26		FUEL GAS (U OF FLA PKR)	
R	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	99,290.76		FUEL GAS (AVON PARK PKR)	
R	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	600,217.36		FUEL GAS (HIGGINS PKR)	
R	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	2,282,821.85		FUEL GAS (DEBARY PKR)	
R	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	775,409.00		FUEL GAS (BARTOW PKR)	
R	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	23,959,108.80		FUEL GAS (BARTOW CC)	
R	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	725,345.84		FUEL GAS (SUWANNEE PKR)	
R	60	118	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	8,703,953.17		FUEL GAS (TIGER BAY PKR)	
R	60	118	60742D	60X00D	1512000	00000000	FGN	00000	F89	000	J	00	000	0000	78,795,425.87		FUEL GAS (HINES PKR)	
R	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FAS	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)	
R	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	8,862,511.88		FUEL GAS (ANCLOTE PLT)	
R	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	5,283,951.61		FUEL GAS (SUWANNEE STEAM)	
R	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	10,427,958.02		FUEL GAS (INTER. CITY PKR)	
R	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	2,560,555.26		FUEL GAS (U OF FLA PKR)	
R	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	99,290.76		FUEL GAS (AVON PARK PKR)	
R	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	600,217.36		FUEL GAS (HIGGINS PKR)	
R	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	2,282,821.85		FUEL GAS (DEBARY PKR)	
R	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	775,409.00		FUEL GAS (BARTOW PKR)	
R	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	23,959,108.80		FUEL GAS (BARTOW CC)	
R	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	725,345.84		FUEL GAS (SUWANNEE PKR)	
R	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	8,703,953.17		FUEL GAS (TIGER BAY PKR)	
R	60	118	60742D	60X00D	5013000	00000000	FGN	00000	F89	000	J	00	000	0000	78,795,425.87		FUEL GAS (HINES PKR)	
R	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FAS	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)	
R	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000	9,053,838.05		FUEL GAS (ANCLOTE STEAM)	
R	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	5,517,328.21		FUEL GAS (SUWANNEE STEAM)	
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	10,845,635.85		FUEL GAS (INTER. CITY PKR)	
R	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000	2,674,877.37		FUEL GAS (U OF FLA PKR)	
R	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000	103,776.19		FUEL GAS (AVON PARK PKR)	
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000	627,331.98		FUEL GAS (HIGGINS PKR)	
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	2,385,947.59		FUEL GAS (DEBARY PKR)	
R	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	810,437.85		FUEL GAS (BARTOW PKR)	
R	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	25,041,453.77		FUEL GAS (BARTOW CC)	
R	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000	757,382.23		FUEL GAS (SUWANNEE PKR)	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	9,097,151.43		FUEL GAS (TIGER BAY PKR)	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	82,144,790.61		FUEL GAS (HINES PKR)	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/P-Anadarko (misc)	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	364,214.57		AUG 09 ACTUAL-A/P-Apache (misc)	
R	60	000	000000	000000	23202AU	00000000	000	00000	000	000	J	00	000	0000	15,641,092.07		AUG 09 ACTUAL-A/P-BG Energy (misc)	
R	60	000	000000	000000	23202B	00000000	000	00000	000	000	J	00	000	0000	3,611,840.77		AUG 09 ACTUAL-A/P-BP (XTOLL)	
R	60	000	000000	000000	23202B	00000000	000	00000	000	000	J	00	000	0000	8,803,507.78		AUG 09 ACTUAL-A/P-ChevronTexaco	
R	60	000	000000	000000	23202FO	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/P-Conoco	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/P-Constellation	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/P-Coral	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/P-Crosstex (misc)	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	7,577,175.00		AUG 09 ACTUAL-A/P-Cross Timbers (misc)	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	5,722,662.00		AUG 09 ACTUAL-A/P-Devon (Misc)	
R	60	000	000000	000000	23202B	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/P-EOG (Misc)	
R	60	000	000000	000000	23202B	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/P-Exxon	
R	60	000	000000	000000	23202FH	00000000	000	00000	000	000	J	00	000	0000	70,872,355.00		AUG 09 ACTUAL-A/P-Financial Hedge Settle	
R	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000	1,109,354.75		AUG 09 ACTUAL-A/P-Florida Gas Utilities (supply)	
R	60	000	000000	000000	23202B	00000000	000	00000	000	000	J	00	000	0000	0.00		AUG 09 ACTUAL-A/P-Fortis (Cinergy)	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	41,887.50		AUG 09 ACTUAL-A/P-JP Morgan (Misc)	
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	2,923,381.40		AUG 09 ACTUAL-A/P-Infinite (Misc)	
R	60	000	000000	000000	23202LS	00000000	000	00000	000	000	J	00	000	0000	2,743,862.45		AUG 09 ACTUAL-A/P-Kaiser (Misc)	
R	60	000	000000	000000	23202LS	00000000	000	00000	000	000	J	00	000	0000	6,799,718.99		AUG 09 ACTUAL-A/P-Louis Dreyfus	
R	60	000	000000	000000	23202B	00000000	000	00000										

Back Office - Financial Transactions

Legal Entity PEFI

Report Date Wednesday, 30 September 2009



DECLASSIFIED

Book	Month	Cpty	Instrument	Z Key	Put/Call		Index	(Option Value)	(Strike)	Quantity	P&L	Premium	Settlement
					Buy/Sell			Index Price	Fixed Price				
	Aug 2009	MLC								542,500	-2,713,817.50	0.00	-2,713,817.50
RPGF	Aug 2009	MSCG	FIXED SWAP	1620040	B		IFERC/FGTZ3	3.4800	7.6900	310,000	-1,305,100.00		-1,305,100.00
RPGF	Aug 2009	MSCG	FIXED SWAP	2203341	B		IFERC/HHUB	3.3700	7.8700	155,000	-697,500.00		-697,500.00
RPGF	Aug 2009	MSCG	FIXED SWAP	2338196	B		IFERC/HHUB	3.3700	8.4075	77,500	-390,406.25		-390,406.25
RPGF	Aug 2009	MSCG	FIXED SWAP	2343079	B		IFERC/HHUB	3.3700	8.4500	77,500	-393,700.00		-393,700.00
RPGF	Aug 2009	MSCG	FIXED SWAP	2369652	B		IFERC/FGTZ3	3.4800	9.1600	77,500	-440,200.00		-440,200.00
RPGF	Aug 2009	MSCG	FIXED SWAP	2372701	B		IFERC/FGTZ3	3.4800	8.9300	155,000	-844,750.00		-844,750.00
RPGF	Aug 2009	MSCG	FIXED SWAP	2410568	B		IFERC/FGTZ3	3.4800	9.8650	155,000	-989,675.00		-989,675.00
RPGF	Aug 2009	MSCG	FIXED SWAP	2436495	B		IFERC/FGTZ3	3.4800	11.0275	155,000	-1,169,862.50		-1,169,862.50
RPGF	Aug 2009	MSCG	FIXED SWAP	2477264	B		IFERC/FGTZ3	3.4800	10.2500	155,000	-1,049,350.00		-1,049,350.00
RPGF	Aug 2009	MSCG	FIXED SWAP	2478892	B		IFERC/FGTZ3	3.4800	9.8600	77,500	-494,450.00		-494,450.00
RPGF	Aug 2009	MSCG	FIXED SWAP	2478963	B		IFERC/FGTZ3	3.4800	9.8500	155,000	-987,350.00		-987,350.00
RPGF	Aug 2009	MSCG	FIXED SWAP	2484106	B		IFERC/FGTZ3	3.4800	9.8400	155,000	-985,800.00		-985,800.00
RPGF	Aug 2009	MSCG	FIXED SWAP	2509317	B		IFERC/FGTZ3	3.4800	8.5800	77,500	-395,250.00		-395,250.00
	Aug 2009	MSCG								1,782,500	-10,143,393.75	0.00	-10,143,393.75
RPGF	Aug 2009	SG#	FIXED SWAP	2127596	B		NYMEX/NG	3.3790	7.8400	155,000	-691,455.00		-691,455.00
	Aug 2009	SG#								155,000	-691,455.00	0.00	-691,455.00
RPGF	Aug 2009	UBS	FIXED FINANCIAL OPT	1184530	B	CALL	NYMEX/NG	0.0000	7.9300	310,000	0.00	0.00	0.00
RPGF	Aug 2009	UBS	FIXED FINANCIAL OPT	1386825	S	PUT	NYMEX/NG	4.5510	7.9300	-310,000	-976,810.00	434,000.00	-1,410,810.00
RPGF	Aug 2009	UBS	FIXED FINANCIAL OPT	1665925	S	PUT	NYMEX/NG	3.0110	6.3900	-310,000	-933,410.00	0.00	-933,410.00
RPGF	Aug 2009	UBS	FIXED SWAP	1386801	B		NYMEX/NG	3.3790	7.9300	310,000	-1,410,810.00		-1,410,810.00
RPGF	Aug 2009	UBS	FIXED SWAP	1403090	B		NYMEX/NG	3.3790	8.2400	310,000	-1,506,910.00		-1,506,910.00
RPGF	Aug 2009	UBS	FIXED SWAP	1774730	B		IFERC/FGTZ3	3.4800	7.9100	155,000	-686,650.00		-686,650.00
RPGF	Aug 2009	UBS	FIXED SWAP	1972071	B		NYMEX/NG	3.3790	7.3700	155,000	-618,605.00		-618,605.00
RPGF	Aug 2009	UBS	FIXED SWAP	2270268	B		IFERC/HHUB	3.3700	8.0725	155,000	-728,887.50		-728,887.50
RPGF	Aug 2009	UBS	FIXED SWAP	2345155	B		IFERC/FGTZ3	3.4800	8.8500	77,500	-416,175.00		-416,175.00
RPGF	Aug 2009	UBS	FIXED SWAP	2449560	B		IFERC/FGTZ3	3.4800	11.2100	77,500	-599,075.00		-599,075.00
	Aug 2009	UBS								930,000	-7,877,332.50	434,000.00	-8,311,332.50
RPGF										11,547,500	-69,995,055.00	877,300.00	-70,872,355.00

PBG

CONFIDENTIAL

Confidential

AUG09
FIN
AMORT

AUG09
FIN
SETTLE

DECLASSIFIED

CONFIDENTIAL

4/8 9/9/10 7/2010

①

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on: Progress Energy Service Company (#2062640000037)

Control #: PEF2009-8-13

Payable to: UBS

Wire Date: 08/05/09

Address: 677 Washington Rd.

Wire Amount: \$5,880,545.00

City: Stamford

State: CT

Zip: 06901

Payment Terms:

☐ Standard☐ < 30 Days☒ X

Natural Exception

(check one)

(30 Days or longer or
pre-existing contracts)(Attach FRM-SUBS-20027
or circle discount below)(must be on approved Treasury
list prior to transfer date)

PBC

Proposed Payment Term
(days, net)

10 days

15 days

20 days

25 days

Minimum Discount Required
(% off total invoice amount)

2%

1.5%

1.25%

1%

Bank Name:

UBS AG

ABA # or SWIFT #

026007993

Bank City/State:

Stamford

Account Number:

101WA257621000

Other Information:

Invoice #: swap

Purpose of wire:

Aug-09 PEF Nat Gas Fuel Hedge

(required field)

Prepared by:

Steve LoConte

print name

sign name

07/31/09

546-2057

Approved by:

Jak King

print name

sign name

Date

Voice Net

Approved by:

Todd Yaeger

print name

sign name

Date

547-7423

Date

Voice Net

Date

546-4223

Date

Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. Failure to do either of these steps may result in the wire not being sent on the requested wire date.

Check box for
position code:

CEO

☐

Gr Exec

☐

Exec

☐

DH

☒

SH

☐

UH

☐

SU

☐

Check box to certify that you have reviewed the documentation to support this wire transfer request.

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	\$5,880,545.00	\$0.00		47/1	\$5,880,545.00
Company*	60			p.27	
Facility*	FPC				

Required for Work Breakdown Structure (WBS) only

Exp Org(Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					

Required for Account Key (AK) only

Account Key(Act)	23202FH				
Exp Type (DCE)	OMC				

Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)

Tax Prod Code*	ALT				
State *	FL				
County *	Pinellas				
City *	St. Petersburg				

*Required for WBS and AK

SOURCE

Doc. Pos. # 512

47/1
p.26

DECLASSIFIED CONFIDENTIAL

Financial

Customer Information

Florida Power Corporation d/b/a Progress
Energy Florida, Inc.
1410 South Wilmington St, PEB10
Raleigh, NC 27601

Attn: Steve LoConte
Phone: (919) 546-2057
Fax: (919) 546-3258
E-Mail:

Remit To

UBS AG
Bank: UBS AG
Stamford
Bank Id: 026007993 SWIFT Id: UBSWUS33
Acct: 101WA257621000

SAP ID: 3000109

Invoice Information

Invoice Number: 38655
Contract Period: Aug-2009
Invoice Date: 07/30/2009
Due Date: 08/05/2009

Contact: Eric Gauthier
Phone: (203) 719-7638
Fax: (203) 719-5005
E-Mail: OL-Energy-Fin-Settlements@ubs.com

Trade Date	Deal Number	Profit Center	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notional Quantity	Basis	Fixed Rate	Float Rate	Amount
08/09/2005	ANC190.1	54278			NX1							
08/09/2005	ANC190.2	54278			NX1		OPT	(310,000.00)	MMBTU	7.93	3.379	0.00
12/14/2005	APC717.1	54365			NX1		OPT	(310,000.00)	MMBTU	6.39	3.379	933,410.00
12/14/2005	APC816.1	54363			NX1		SWAP	(310,000.00)	MMBTU	7.93	3.379	1,410,810.00
12/27/2005	APG000.1	54365			NX1		OPT	(310,000.00)	MMBTU	7.93	3.379	1,410,810.00
02/23/2007	AZQ208.1	54315			NX1		SWAP	(310,000.00)	MMBTU	8.24	3.379	1,506,910.00
							SWAP	(155,000.00)	MMBTU	7.37	3.379	618,605.00

FLORIDA POWER CORPORATION D/B/A PROGRESS ENERGY FLORIDA, INC. WILL REMIT:

U.S. Dollar Common

5,880,545.00

PBC

47/1 p.23 Premium
 $434,000 \div 310,000 = 1.4$
 7.93
 (1.40) premium
 6.53
 = 47

UBS Energy LLC acting as agent for UBS AG, London Branch

If payment is not received by the due date, the amount due UBS AG, London Branch shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.



Progress Energy

Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Purchase Statement
www.Progress-Energy.com

Confidential

Invoice Number: 014QN
Activity Month: August
Invoice Date: 31-Jul-2009

4/8 7/4/10

To: UBS AG, a bank organized under the laws of Switzerland
Address:

Counterparty Contact: Eric Gauthier
Phone: 1-203-719-7638
E-Mail: eric.gauthier@UBS.com
Fax: 1-203-719-5005

**CONFIDENTIAL
DECLASSIFIED**

Purchases

Deal #	Description	Volume	Price	Total Charges
BMT897	Financial Over-the-Counter PUT Option Settle from Sale BMT897 From 01-Aug-2009 Through 31-Aug-2009 Premium: \$0.000000	310,000	\$3.011000	\$(933,410.00) USD
BMT899	Financial Over-the-Counter PUT Option Settle from Sale BMT899 From 01-Aug-2009 Through 31-Aug-2009 Premium: \$1.400000	310,000	\$4.551000	\$(1,410,810.00) USD
Subtotals:		620,000		\$(2,344,220.00)
Totals:		620,000		\$(2,344,220.00)

(B) 310,000 47/1 p.23
(C) 310,000 47/1 p.23

PLEASE REMIT PAYMENT BY: 05-Aug-2009
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE
WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte
at: 919-546-2057
Fax: 919-546-3258
E-Mail: Steve.LoConte@pgnmail.com

PBC

Payable to: UBS AG, a bank organized under the laws of Switzerland
Wire Bank: UBS AG, London Branch
ABA Number: 026007993
Account Number: WA257621000

(A) \$1.40 premium
(B) x 310,000 volume
\$434,000
\$(1,410,810)
(C)
\$(976,810)

2344,220
3526,325
5870,545
OPTION SWAP

SOURCE

Doc Reg #5B

47/1 p.23

47/1 p.28

DECLASSIFIEDCONFIDENTIAL

WKS 9/16/2010

2

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7951 or 770-3123

Drawn on: Progress Energy Service Company (#2062640000037)
Payable to: UBS
Address: 677 Washington Rd.

Control #: PEF2009-8-46
Wire Date: 08/10/09
Wire Amount: \$2,430,787.50

City: Stamford State: CT Zip: 06901

Payment Terms: ☐ Standard ☐ < 30 Days ☒ Natural Exception
(check one) (30 Days or longer or pre-existing contracts) (Attach FRM-SUBS-20027 or circle discount below) (must be on approved Treasury list prior to transfer date)

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1.5%	1.25%	1%

Bank Name: UBS AG ABA # or SWIFT #: 026007993
Bank City/State: Stamford Account Number: 101WA257621000
Other Information:

Invoice #: swap

Purpose of wire: Aug-09 PEF Nat Gas Fuel Hedge
(required field)

Prepared by: Steve LoConte 08/05/09 546-2057
print name sign name Date Voice Net
Approved by: Jak King 8/5/09 547-7423
print name sign name Date Voice Net
Approved by: print name sign name Date Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. Failure to do either of these steps may result in the wire not being sent on the requested wire date.

Check box for CEO Gr Exec Exec DH SH UH SU Check box to certify that you have reviewed the documentation to support this wire transfer request.
position code: ☐ ☐ ☐ ☐ ☐ ☒ ☐

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	\$2,430,787.50	\$0.00		47/1	\$2,430,787.50
Company*	60			p.2	
Facility*	FPC				

Required for Work Breakdown Structure (WBS) only

Exp Org(Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					

Required for Account Key (AK) only

Account Key(Act)	23202FH				
Exp Type (DCE)	OMC				

Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)

Tax Prod Code*	ALT				
State *	FL				
County *	Pinellas				
City *	St. Petersburg				

*Required for WBS and AK

CONFIDENTIAL

47/1
p30

CONFIDENTIAL
DECLASSIFIED

SAP ID: 3000109

Customer Information

Florida Power Corporation d/b/a Progress
Energy Florida, Inc.
1410 South Wilmington St, PEB10
Raleigh, NC 27601

Attn: Steve LoConte
Phone: (919) 546-2057
Fax: (919) 546-3258
E-Mail:

Remit To

UBS AG
Bank: UBS AG
Stamford
Bank Id: 026007993 SWIFT Id: UBSWUS33
Acct: 101WA257621000

Invoice Information

Invoice Number: 38681
Contract Period: Aug-2009
Invoice Date: 08/04/2009
Due Date: 08/10/2009

Contact: Eric Gauthier
Phone: (203) 719-7638
Fax: (203) 719-5005
E-Mail: OL-Energy-Fin-Settlements@ubs.com

Trade Date	Deal Number	Profit Center	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notional Quantity	Basis	Fixed Rate	Float Rate	Amount
09/14/2006	ATR201.1	54293			NX1	IF-FGT/Z3	SWAP	(155,000.00)	MMBTU	7.9100001	3.48	686,650.02
11/19/2007	BKS664.1	54293			NX1	IF-HEHUB	SWAP	(155,000.00)	MMBTU	8.0725001	3.37	728,887.52
02/25/2008	BOA810.1	54293			NX1	IF-FGT/Z3	SWAP	(77,500.00)	MMBTU	8.8500001	3.48	416,175.01
06/10/2008	BRD988.1	54293			NX1	IF-FGT/Z3	SWAP	(77,500.00)	MMBTU	11.2100001	3.48	599,075.01

FLORIDA POWER CORPORATION D/B/A PROGRESS ENERGY FLORIDA, INC. WILL REMIT:

U.S. Dollar Common

2,430,787.56

PBC

CONFIDENTIAL

UBS Energy LLC acting as agent for UBS AG, London Branch

If payment is not received by the due date, the amount due UBS AG, London Branch shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Purchase Statement
www.Progress-Energy.com

RAM
7/2010
JHS
9/4/10
Invoice Number: 014TD
Activity Month: Aug-09
Invoice Date: 05-Aug-2009

To: UBS AG, a bank organized under the laws of Switzerland
Address:

Counterparty Contact: Eric Gauthier
Phone: 1-203-719-7638
E-Mail: eric.gauthier@UBS.com
Fax: 1-203-719-5005

CONFIDENTIAL

Purchases

Deal #	Description	Volume	Price	Total Charges
AXW062	Fixed/Float Swap AXW062 Purchase \$7.910000 Sale IFERC/FGTZ3 (Posted Price: \$3.480000) From 01-Aug-09 Through 31-Aug-09	(155,000)	\$4.430000	(\$686,650.00) USD
BEO462	Fixed/Float Swap BEO462 Purchase \$8.072500 Sale IFERC/HHUB (Posted Price: \$3.370000) From 01-Aug-09 Through 31-Aug-09	(155,000)	\$4.702500	(\$728,887.50) USD
BFP558	Fixed/Float Swap BFP558 Purchase \$8.850000 Sale IFERC/FGTZ3 (Posted Price: \$3.480000) From 01-Aug-09 Through 31-Aug-09	(77,500)	\$5.370000	(\$416,175.00) USD
BHB268	Fixed/Float Swap BHB268 Purchase \$11.210000 Sale IFERC/FGTZ3 (Posted Price: \$3.480000) From 01-Aug-09 Through 31-Aug-09	(77,500)	\$7.730000	(\$599,075.00) USD

Subtotals: (465,000) (\$2,430,787.50)

Totals: (465,000) (\$2,430,787.50) 47/1
p.31

PBC

PLEASE REMIT PAYMENT BY: 10-Aug-2009
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE
WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte
at: 919-546-2057
Fax: 919-546-3258
E-Mail: Steve.LoConte@pgnmail.com

Payable to: UBS AG, a bank organized under the laws of Switzerland
Wire Bank: UBS AG, London Branch
ABA Number: 026007993
Account Number: WA257621000

SOURCE

Doc Reg #513

47/1
p.32
10.20.2009

RAM
7/20/12
8/18
9/6/10

PBC
DECLASSIFIED
CONFIDENTIAL

47/2
p.1

REQUEST ID#

#3804269

Category	List - Text	Manual JE	Manual JE or AUTO-REVERSE for Reversals
Currency	List - Text	USD	Always USD
Accounting Date	List - Date	10/30/2009	Journal Date (MM/DD/YYYY)
Source	List - Text	Spreadsheet	Always Spreadsheet
Batch Name	Text	60 I49863	Company numbers & Corp ID (01 I12345)
Batch Description	Text		Leave Blank
Journal Name	Text	60 I49863	Company numbers, Corp ID & Brief Description of Journal
Journal Description	Text	R	R for Reversing, "N" for Non-Reversing, "C" for Correcting
Journal Reference	Text		Owning Organization's Charge to: (010000)

Balance must equal 0.00

Up	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description
								List - Text							Value	Value	Text
R	60	000	000000	000000	23202FF	00000000	000	00000	000	000	J	00	000	0000		2,322,324.90	SEP 09 ACTUAL-A/P-Virginia Power Energy
R	60	000	000000	000000	1512000	00000000	000	00000	000	000	J	00	000	0000		45,888.82	SEP 09 ACTUAL - Inventory Decrease (Net Withdrawal)
R	60	000	000000	000000	23202BQ	00000000	000	00000	000	000	J	00	000	0000		4,761,215.88	SEP 09 ACTUAL-A/P-FGT Transport & Storage
R	60	000	000000	000000	23202EJ	00000000	000	00000	000	000	J	00	000	0000		1,303,796.70	SEP 09 ACTUAL-A/P-SONAT \$13,308,730.15
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,277,188.95	SEP 09 ACTUAL-A/P-SESH
R	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000		500.00	SEP 09 ACTUAL-A/P-Florida Gas Utilities
R	60	000	000000	000000	23202BY	00000000	000	00000	000	000	J	00	000	0000		32,607.00	SEP 09 ACTUAL-A/P-GRU
R	60	000	000000	000000	23202BW	00000000	000	00000	000	000	J	00	000	0000		5,727,565.55	SEP 09 ACTUAL-A/P-Gulfstream
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		111,736.07	SEP 09 ACTUAL-A/P-Storage Fees, Bay
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		94,120.00	SEP 09 ACTUAL-A/P-Storage Fees, SGR
R	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 09 ACTUAL-A/P-Regulated Gas Purchase
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 09 ACTUAL-A/R-SGR Credit (misc)
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000		223,035.00	SEP 09 ACTUAL-A/R-BG
R	60	000	000000	000000	14203AZ	00000000	000	00000	000	000	J	00	000	0000		14,050.47	SEP 09 ACTUAL-A/R-BP (xoll)
R	60	000	000000	000000	14203BB	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 09 ACTUAL-A/R-Chevron
R	60	000	000000	000000	14203BH	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 09 ACTUAL-A/R-Conoco
R	60	000	000000	000000	14203BI	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 09 ACTUAL-A/R-Constellation
R	60	000	000000	000000	1460001	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 09 ACTUAL-A/R-PE Carolina (Intercompany)
R	60	000	000000	000000	2543015	00000000	000	00000	000	000	J	00	000	0000		849,006.00	SEP 09 ACTUAL-A/R-FINAN Option Amort
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 09 ACTUAL-A/R-Financial Hedge Settle
R	60	000	000000	000000	14203BC	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 09 ACTUAL-A/R-Fortis
R	60	000	000000	000000	14203BW	00000000	000	00000	000	000	J	00	000	0000		304,650.00	SEP 09 ACTUAL-A/R-Florida Power & Light SALES
R	60	000	000000	000000	14203LS	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 09 ACTUAL-A/R-Louis Dreyfus \$1,390,735.47
R	60	000	000000	000000	14203LS	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 09 ACTUAL-A/R-LD Net Sale Adj
R	60	000	000000	000000	14203DG	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 09 ACTUAL-A/R-Noble
R	60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 09 ACTUAL-A/R-RR1
R	60	000	000000	000000	14203FB	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 09 ACTUAL-A/R-Tampa Electric
R	60	000	000000	000000	14203FF	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 09 ACTUAL-A/R-TEA
R	60	000	000000	000000	14203EC	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 09 ACTUAL-A/R-Sequent
R	60	000	000000	000000	14203BK	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 09 ACTUAL-A/R-Shell
R	60	000	000000	000000	14203FG	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 09 ACTUAL-A/R-TOTAL
R	60	000	000000	000000	1512000	00000000	000	00000	000	000	J	00	000	0000		0.00	SEP 09 ACTUAL - Inventory Increase (Net Injection)
R	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
R	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FAS	000	J	00	000	0000		139,072.82	FUEL GAS (ANCLOTE STEAM)
R	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000		10,433.37	FUEL GAS (SUWANNEE STEAM)
R	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000		68,124.38	FUEL GAS (INTER. CITY PKR)
R	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000		24,243.96	FUEL GAS (U OF FLA PKR)
R	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000		9.79	FUEL GAS (AVON PARK PKR)
R	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000		553.72	FUEL GAS (HIGGINS PKR)
R	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000		6,939.75	FUEL GAS (DEBARY PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000		1,619.77	FUEL GAS (BARTOW PKR)
R	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000		372,304.22	FUEL GAS (BARTOW CC)
R	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000		4,132.47	FUEL GAS (SUWANNEE PKR)
R	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000		84,048.77	FUEL GAS (TIGER BAY PKR)
R	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000		679,252.45	FUEL GAS (MINES PKR)
Totals:															260,239,331.30	260,239,331.30	

Note: This is not the end of the Journal Template. Unprotect the sheet and insert as many rows as needed.

O Explanation SEP 09 ACTUAL PEFI Gas Exp

Prepared By: O Steve LoConte x2057	Date: 10/26/2009	☒ Support document reviewed and on file	Group / Department Origination: RBO/ACD
--	---------------------	---	--

Approved By: James Z. King
Circle your position code: DH SH/JH/SU DR

#2

SOURCE Doc Reg #513

01/11/10

DECLASSIFIED

CONFIDENTIAL

REQUEST ID#

Category
Currency
Accounting Date
Source
Batch Name
Batch Description
Journal Name
Journal Description
Journal Reference

List - Text: Manual JE
List - Text: USD
List - Date: 10/30/2009
List - Text: Spreadsheet
Text: 60 I49863
Text: 60 I49863
Text: R
Text:

SEP 09 ACTUAL PEFI Gas Exp

Manual JE or AUTO-REVERSE for Reversals
Always: USD
Journal Date (MMDDYYYY)
Always: Spreadsheet
Company numbers & Corp ID (01 I12345)
Leave Blank
Company numbers, Corp ID & Brief Description of Journal
R for Recurring, "N" for Non-Recurring, "C" for Correcting
Owning Organization's Charge to (010000)

PBC

Balance must equal 0.00

															260,239,331.30		260,239,331.30		Balance must equal 0.00		
Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description	\$0.00			
															Value	Value	Text				
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation				
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	12,283,357.59		FUEL GAS (ANCLOTE STEAM)				
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	1,017,518.21		FUEL GAS (SUWANNEE STEAM)				
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	6,909,611.89		FUEL GAS (INTER. CITY PKR)				
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	2,173,911.03		FUEL GAS (U OF FLA PKR)				
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	864.47		FUEL GAS (AVON PARK PKR)				
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	48,906.60		FUEL GAS (HIGGINS PKR)				
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	612,940.96		FUEL GAS (DEBARY PKR)				
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	143,063.49		FUEL GAS (BARTOW PKR)				
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	32,883,104.30		FUEL GAS (BARTOW CC)				
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	403,020.12		FUEL GAS (SUWANNEE PKR)				
	60	118	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	7,423,457.53		FUEL GAS (TIGER BAY PKR)				
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	64,829,173.99		FUEL GAS (HINES PKR)				
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)				
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	12,283,357.59		FUEL GAS (ANCLOTE PLT)				
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,017,518.21		FUEL GAS (SUWANNEE STEAM)				
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	6,909,611.89		FUEL GAS (INTER. CITY PKR)				
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	2,173,911.03		FUEL GAS (U OF FLA PKR)				
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	864.47		FUEL GAS (AVON PARK PKR)				
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	48,906.60		FUEL GAS (HIGGINS PKR)				
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	612,940.96		FUEL GAS (DEBARY PKR)				
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	143,063.49		FUEL GAS (BARTOW PKR)				
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	32,883,104.30		FUEL GAS (BARTOW CC)				
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	403,020.12		FUEL GAS (SUWANNEE PKR)				
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	7,423,457.53		FUEL GAS (TIGER BAY PKR)				
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	64,829,173.99		FUEL GAS (HINES PKR)				
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)				
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	12,422,430.41		FUEL GAS (ANCLOTE STEAM)				
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	1,027,951.58		FUEL GAS (SUWANNEE STEAM)				
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	6,977,736.27		FUEL GAS (INTER. CITY PKR)				
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	2,198,154.99		FUEL GAS (U OF FLA PKR)				
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	874.26		FUEL GAS (AVON PARK PKR)				
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	49,460.32		FUEL GAS (HIGGINS PKR)				
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	619,880.71		FUEL GAS (DEBARY PKR)				
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	144,683.26		FUEL GAS (BARTOW PKR)				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	33,255,408.52		FUEL GAS (BARTOW CC)				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	407,152.59		FUEL GAS (SUWANNEE PKR)				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	7,507,506.30		FUEL GAS (TIGER BAY PKR)				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	65,508,426.44		FUEL GAS (HINES PKR)				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		SEP 09 ACTUAL-AP-Anadarko (misc)				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	181,622.00		SEP 09 ACTUAL-AP-Apache (misc)				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	11,187,230.23		SEP 09 ACTUAL-AP-BG Energy (misc)				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	7,684,522.95		SEP 09 ACTUAL-AP-BP (XTOLL)				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	7,199,653.35		SEP 09 ACTUAL-AP-ChevronTexaco				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		SEP 09 ACTUAL-AP-Conoco				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		SEP 09 ACTUAL-AP-Constellation				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		SEP 09 ACTUAL-AP-Coral				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		SEP 09 ACTUAL-AP-Crosstex (misc)				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	6,126,750.00		SEP 09 ACTUAL-AP-Cross Timbers(misc)				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	4,207,871.25		SEP 09 ACTUAL-AP-Devon (Misc)				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		SEP 09 ACTUAL-AP-EOG (Misc)				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		SEP 09 ACTUAL-AP-Exxon				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	64,642,050.00		SEP 09 ACTUAL-AP-Financial Hedge Settle				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	145,340.00		SEP 09 ACTUAL-AP-Florida Gas Utilities (supply)				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		SEP 09 ACTUAL-AP-Fortis (Cinergy)				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	776,653.80		SEP 09 ACTUAL-AP-JP Morgan (Misc)				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	1,246,430.00		SEP 09 ACTUAL-AP-Infinite (Misc)				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	2,023,071.65		SEP 09 ACTUAL-AP-Kaiser (Misc)				
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	3,797,760.49		SEP 09 ACTUAL-AP-L				

Total Purchases by counterparty

September

ACTUAL

BUY/SELL (Multiple Items) (Multiple Items)

Purchase Detail

CONFIDENTIAL

DECLASSIFIED

47/2
23

sum of SCHEDULED VOLUME	Data							Total in ZaiNet (reversed to positive, rounded)	Manual Adj. (outside of ZaiNet)	Comments	Total Booking Amount	
	Total	Sum of Value	Sum of Demand Fee	Sum of Fee 1	Sum of Fee 2	Sum of Fee 3						
Counterparty Description												
Apache Corporation	64,700	(\$181,629.00)	\$0.00	0	0	0	\$181,629.00	(\$7.00)	23202GR	\$181,622.00	Apache Corporation	
BP Energy Merchants, LLC	3,697,334	(\$11,188,681.01)	\$0.00	0	0	0	\$11,188,681.01	(\$1,450.78)	23202GR	\$11,187,230.23	BP Energy Merchants, LL	
BP Energy Company	3,971,700	(\$12,793,769.80)	\$0.00	0	0	0	\$12,793,769.80	\$0.00	23202AU	\$12,793,769.80	BP Energy Company	
Chevron Natural Gas, a division of Chevron U.S.	2,619,330	(\$7,170,403.35)	(\$29,250.00)	0	0	0	\$7,199,653.35	\$0.00	23202BA	\$7,199,653.35	Chevron Natural Gas, a d	
Cross Timbers Energy Services, Inc.	2,250,000	(\$6,126,750.00)	\$0.00	0	0	0	\$6,126,750.00	\$0.00	23202GR	\$6,126,750.00	Cross Timbers Energy Se	
Devon Gas Services, L.P.	1,375,000	(\$4,208,329.125)	\$0.00	0	0	0	\$4,208,329.13	(\$457.88)	23202GR	\$4,207,871.25	Devon Gas Services, L.P	
Financial Hedge - Settle	0	(\$64,642,050.00)	\$0.00	0	0	0	\$64,642,050.00	\$0.00	23202FH	\$64,642,050.00	Financial Hedge - Settle	
Florida Gas Utility	38,000	(\$145,340.00)	\$0.00	0	0	0	\$145,340.00	\$0.00	23202BS	\$145,340.00	Florida Gas Utility	
Infinite Energy, Inc.	322,500	(\$1,246,430.00)	\$0.00	0	0	0	\$1,246,430.00	\$0.00	23202GR	\$1,246,430.00	Infinite Energy, Inc.	
J.P. Morgan Ventures Energy Corporation	230,997	(\$734,766.30)	(\$41,887.50)	0	0	0	\$776,653.80	\$0.00	23202GR	\$776,653.80	J.P. Morgan Ventures En	
Kaiser Trading, LLC	685,787	(\$2,023,071.65)	\$0.00	0	0	0	\$2,023,071.65	\$0.00	23202GR	\$2,023,071.65	Kaiser Trading, LLC	
Louis Dreyfus Energy Services L.P.	1,193,876	(\$3,743,735.935)	(\$54,000.00)	0	0	0	\$3,797,735.94	\$24.55	23202LS	\$3,797,760.49	Louis Dreyfus Energy Ser	
Occidental Energy Marketing, Inc.	80,000	(\$239,550.00)	(\$9,000.00)	0	0	0	\$248,550.00	\$0.00	23202DQ	\$248,550.00	Occidental Energy Marke	
Peoples Gas System, A Division of Tampa Elect	272,894	(\$1,026,822.86)	\$0.00	0	0	0	\$1,026,822.86	\$0.00	23202ET	\$1,026,822.86	Peoples Gas System, A C	
Samson Resources Company	300,000	(\$831,900.00)	\$0.00	0	0	0	\$831,900.00	\$0.00	23202GR	\$831,900.00	Samson Resources Com	
Sequent Energy Management, L.P.	185,881	(\$631,765.69)	\$0.00	0	0	0	\$631,765.69	\$0.01	23202EB	\$631,765.70	Sequent Energy Manager	
Shell Energy North America (US), L.P.	838,500	(\$2,484,727.50)	\$0.00	0	0	0	\$2,484,727.50	\$0.00	23202BI	\$2,484,727.50	Shell Energy North Ameri	
Storage Withdrawal	0	(\$45,888.825)	\$0.00	0	0	0	\$45,888.82	\$0.00	1512000	\$45,888.82	Storage Withdrawal	
Virginia Power Energy Marketing, Inc.	630,000	(\$1,837,854.27)	(\$484,470.00)	0	0	0	\$2,322,324.27	\$0.63	23202FF	\$2,322,324.90	Virginia Power Energy Ma	
Grand Total	18,756,499	(\$121,303,465.315)	(\$618,607.500)	0	0	0	\$121,922,072.81	(\$1,890.47)		\$121,920,182.34		

47/2 p.2

47/2 p.2

PBC

tolling 23202AU
system 23202AU
total 23202AU

47/2 p.8
\$5,109,246.85 - Dave H. JE
\$7,684,522.95 - Steve C. JE
\$12,793,769.80
47/2 p.2
+ to payment

tolling \$5,109,246.85
system \$116,810,935.49
total \$121,920,182.34

CONFIDENTIAL

9

SOURCE Doc Reg # 513

Back Office - Financial Transactions

Legal Entity PEFI

Report Date Monday, 26 October 2009



PEF
SEP09
FIN HEDGE
ACTUAL

47/2 p.5

Am
218 9/19/10 7:20:10

Book	Month	Cpty	Instrument	Z Key	Put/Call	Index	(Option Value)	(Strike)	Quantity	P&L	Premium	Settlement
RPGF	Sep 2009	MSCG	FIXED SWAP	2369653	B	IFERC/FGTZ3	2.8800	9.1600	75,000	-471,000.00		-471,000.00
RPGF	Sep 2009	MSCG	FIXED SWAP	2372704	B	IFERC/FGTZ3	2.8800	8.9300	150,000	-907,500.00		-907,500.00
RPGF	Sep 2009	MSCG	FIXED SWAP	2410569	B	IFERC/FGTZ3	2.8800	9.8650	150,000	-1,047,750.00		-1,047,750.00
RPGF	Sep 2009	MSCG	FIXED SWAP	2436496	B	IFERC/FGTZ3	2.8800	11.0275	150,000	-1,222,125.00		-1,222,125.00
RPGF	Sep 2009	MSCG	FIXED SWAP	2478893	B	IFERC/FGTZ3	2.8800	9.8600	75,000	-523,500.00		-523,500.00
RPGF	Sep 2009	MSCG	FIXED SWAP	2509318	B	IFERC/FGTZ3	2.8800	8.5800	75,000	-427,500.00		-427,500.00
	Sep 2009	MSCG							1,275,000	-7,635,187.50	0.00	-7,635,187.50
RPGF	Sep 2009	SG#	FIXED SWAP	2127597	B	NYMEX/NG	2.8430	7.8400	150,000	-749,550.00		-749,550.00
	Sep 2009	SG#							150,000	-749,550.00	0.00	-749,550.00
RPGF	Sep 2009	UBS	FIXED FINANCIAL OPT	1184532	B	CALL	0.0000	7.9300	300,000	0.00	0.00	0.00
RPGF	Sep 2009	UBS	FIXED FINANCIAL OPT	1386827	S	PUT	5.0870	7.9300	-300,000	-1,106,100.00	420,000.00	-1,526,100.00
RPGF	Sep 2009	UBS	FIXED FINANCIAL OPT	1665930	S	PUT	3.5470	6.3900	-300,000	-1,064,100.00	0.00	-1,064,100.00
RPGF	Sep 2009	UBS	FIXED SWAP	1386803	B	NYMEX/NG	2.8430	7.9300	300,000	-1,526,100.00		-1,526,100.00
RPGF	Sep 2009	UBS	FIXED SWAP	1403092	B	NYMEX/NG	2.8430	8.2400	300,000	-1,619,100.00		-1,619,100.00
RPGF	Sep 2009	UBS	FIXED SWAP	1774731	B	IFERC/FGTZ3	2.8800	7.9100	150,000	-754,500.00		-754,500.00
RPGF	Sep 2009	UBS	FIXED SWAP	1972072	B	NYMEX/NG	2.8430	7.3700	150,000	-679,050.00		-679,050.00
RPGF	Sep 2009	UBS	FIXED SWAP	2270269	B	IFERC/HHUB	2.8400	8.0725	150,000	-784,875.00		-784,875.00
RPGF	Sep 2009	UBS	FIXED SWAP	2345156	B	IFERC/FGTZ3	2.8800	8.8500	75,000	-447,750.00		-447,750.00
RPGF	Sep 2009	UBS	FIXED SWAP	2449561	B	IFERC/FGTZ3	2.8800	11.2100	75,000	-624,750.00		-624,750.00
	Sep 2009	UBS							900,000	-8,606,325.00	420,000.00	-9,026,325.00
RPGF									9,675,000	-63,793,050.00	849,000.00	-64,642,050.00

47/2 pt

47/2 p2

JE

JE

Amort

SETTLE

CONFIDENTIAL
DECLASSIFIED

PBC

2543015
change
in OCT
to 182

SEP09

5-d 2/4/17

CHANGE New Report

Back Office - Financial Transactions

Legal Entity PEFI

Report Date Monday, 26 October 2009

Book	Month	Cpty	Instrument	Z Key	Put/Call	Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Sep 2009	BAR#	FIXED SWAP	2511231	B		IFERC/HHUB	2.8400	8.2400	150,000	-810,000.00		-810,000.00
RPGF	Sep 2009	BAR#	FIXED SWAP	2511292	B		IFERC/FGTZ3	2.8800	8.5200	300,000	-1,692,000.00		-1,692,000.00
	Sep 2009	BAR#								450,000	-2,502,000.00	0.00	-2,502,000.00
RPGF	Sep 2009	BOA#	FIXED SWAP	1936461	B		NYMEX/NG	2.8430	7.2100	75,000	-327,525.00		-327,525.00
RPGF	Sep 2009	BOA#	FIXED SWAP	2005418	B		NYMEX/NG	2.8430	7.6700	75,000	-362,025.00		-362,025.00
RPGF	Sep 2009	BOA#	FIXED SWAP	2111643	B		NYMEX/NG	2.8430	8.4000	150,000	-833,550.00		-833,550.00
RPGF	Sep 2009	BOA#	FIXED SWAP	2305858	B		NYMEX/NG	2.8430	8.1400	150,000	-794,550.00		-794,550.00
	Sep 2009	BOA#								450,000	-2,317,650.00	0.00	-2,317,650.00
RPGF	Sep 2009	BOM#	FIXED FINANCIAL OPT	1383895	S	PUT	NYMEX/NG	5.1770	8.0200	-300,000	-1,124,100.00	429,000.00	-1,553,100.00
RPGF	Sep 2009	BOM#	FIXED SWAP	1383420	B		NYMEX/NG	2.8430	8.0200	300,000	-1,553,100.00		-1,553,100.00
RPGF	Sep 2009	BOM#	FIXED SWAP	2182021	B		NYMEX/NG	2.8430	7.6750	150,000	-724,800.00		-724,800.00
RPGF	Sep 2009	BOM#	FIXED SWAP	2241999	B		IFERC/HHUB	2.8400	7.9975	75,000	-386,812.50		-386,812.50
	Sep 2009	BOM#								225,000	-3,788,812.50	429,000.00	-4,217,812.50
RPGF	Sep 2009	BPCNA#	FIXED SWAP	1757631	B		IFERC/FGTZ3	2.8800	8.4650	150,000	-837,750.00		-837,750.00
RPGF	Sep 2009	BPCNA#	FIXED SWAP	1767826	B		IFERC/FGTZ3	2.8800	7.5700	150,000	-703,500.00		-703,500.00
RPGF	Sep 2009	BPCNA#	FIXED SWAP	1795654	B		IFERC/FGTZ3	2.8800	7.4250	150,000	-681,750.00		-681,750.00
RPGF	Sep 2009	BPCNA#	FIXED SWAP	2442972	B		IFERC/FGTZ3	2.8800	11.2400	150,000	-1,254,000.00		-1,254,000.00
RPGF	Sep 2009	BPCNA#	FIXED SWAP	2456660	B		IFERC/FGTZ3	2.8800	11.9250	150,000	-1,356,750.00		-1,356,750.00
RPGF	Sep 2009	BPCNA#	FIXED SWAP	2502236	B		IFERC/FGTZ3	2.8800	9.1850	75,000	-472,875.00		-472,875.00
	Sep 2009	BPCNA#								825,000	-5,306,625.00	0.00	-5,306,625.00
RPGF	Sep 2009	CEH#	FIXED SWAP	2462507	B		IFERC/FGTZ3	2.8800	12.0500	150,000	-1,375,500.00		-1,375,500.00
RPGF	Sep 2009	CEH#	FIXED SWAP	2483228	B		IFERC/FGTZ3	2.8800	9.4800	75,000	-495,000.00		-495,000.00
RPGF	Sep 2009	CEH#	FIXED SWAP	2485003	B		IFERC/FGTZ3	2.8800	9.9000	75,000	-526,500.00		-526,500.00
RPGF	Sep 2009	CEH#	FIXED SWAP	2504431	B		IFERC/FGTZ3	2.8800	8.8300	75,000	-446,250.00		-446,250.00
	Sep 2009	CEH#								375,000	-2,843,250.00	0.00	-2,843,250.00
RPGF	Sep 2009	CSEL	FIXED SWAP	1840045	B		NYMEX/NG	2.8430	7.9500	150,000	-766,050.00		-766,050.00
RPGF	Sep 2009	CSEL	FIXED SWAP	1898562	B		NYMEX/NG	2.8430	7.7300	75,000	-366,525.00		-366,525.00
RPGF	Sep 2009	CSEL	FIXED SWAP	2045561	B		NYMEX/NG	2.8430	7.8200	75,000	-373,275.00		-373,275.00
RPGF	Sep 2009	CSEL	FIXED SWAP	2108348	B		NYMEX/NG	2.8430	8.1800	150,000	-800,550.00		-800,550.00
RPGF	Sep 2009	CSEL	FIXED SWAP	2188607	B		IFERC/HHUB	2.8400	7.8700	150,000	-754,500.00		-754,500.00
RPGF	Sep 2009	CSEL	FIXED SWAP	2194767	B		IFERC/HHUB	2.8400	7.8750	150,000	-755,250.00		-755,250.00
RPGF	Sep 2009	CSEL	FIXED SWAP	2209380	B		IFERC/HHUB	2.8400	7.9000	150,000	-759,000.00		-759,000.00
RPGF	Sep 2009	CSEL	FIXED SWAP	2245672	B		IFERC/HHUB	2.8400	7.8700	75,000	-377,250.00		-377,250.00
RPGF	Sep 2009	CSEL	FIXED SWAP	2277128	B		IFERC/HHUB	2.8400	7.8050	150,000	-744,750.00		-744,750.00
RPGF	Sep 2009	CSEL	FIXED SWAP	2344210	B		IFERC/HHUB	2.8400	8.5250	75,000	-426,375.00		-426,375.00
RPGF	Sep 2009	CSEL	FIXED SWAP	2499108	B		IFERC/HHUB	2.8400	8.8650	75,000	-451,875.00		-451,875.00
RPGF	Sep 2009	CSEL	FIXED SWAP	2500419	B		IFERC/HHUB	2.8400	8.7350	75,000	-442,125.00		-442,125.00
RPGF	Sep 2009	CSEL	FIXED SWAP	2511308	B		NYMEX/NG	2.8430	8.3350	150,000	-823,800.00		-823,800.00

DECLASSIFIED

Progress Energy

CONFIDENTIAL

SOURCE Doc Reg #513

DECLASSIFIED CONFIDENTIAL

WHS 9/4/10
RAM 7/2010

3

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on: Progress Energy Service Company (#2062640000037)
Payable to: Bank of Montreal
Address: 130 Adelaide St
City: Toronto State: Ontario Zip:

Control #: PEF2009-9-17
Wire Date: 09/03/09
Wire Amount: \$3,831,000.00

Payment Terms: ☐ Standard ☐ < 30 Days ☒ Natural Exception
(check one) (30 Days or longer or pre-existing contracts) (Attach FRM-SUBS-20027 or circle discount below) (must be on approved Treasury list prior to transfer date)

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1.5%	1.25%	1%

Bank Name: Wachovia ABA # or SWIFT #: 026-005-092
Bank City/State: NY Account Number: 2000192009917
Other Information:

Invoice #: swap

Purpose of wire: Sep-09 PEF Nat Gas Fuel Hedge
(required field)

Prepared by: Steve LoConte 08/28/09 546-2057
print name sign name Date Voice Net
Approved by: Jak King 8/31/09 546-7423
print name sign name Date Voice Net
Approved by:
print name sign name Date Voice Net
Approved by:
print name sign name Date Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. Failure to do either of these steps may result in the wire not being sent on the requested wire date.

Check box for position code: CEO ☐ Gr Exec ☐ Exec ☐ DH ☐ SH ☐ UH ☒ SU ☐ Check box to certify that you have reviewed the documentation to support this wire transfer request.

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	\$3,831,000.00	\$0.00		47/2 p11	\$3,831,000.00
Company*	60				
Facility*	FPC				

Required for Work Breakdown Structure (WBS) only

Exp Org(Cost Ctr)				
Project (Acct)				
Task (Sub-Acct)				
Exp Type (DCE)				

Required for Account Key (AK) only

Account Key(Act)	23202FH			
Exp Type (DCE)	OMC			

Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)

Tax Prod Code*	ALT			
State *	FL			
County *	Pinellas			
City *	St. Petersburg			

*Required for WBS and AK

CONFIDENTIAL

PBC

SOURCE

SOURCE

47/2
p 10

Invoice Date: August 28, 2009
 FLORIDA POWER CORP. D/B/A PROGRESS ENERGY FLORIDA, INC.
 PROGRESS ENERGY FLORIDA INC., 410 South Wilmington PEB 10A
 Raleigh, North Carolina
 27602

Attn: Steve LoConte / Mark
 Tel: 919-546-2057
 Fax: 19195463258
 Email: steve.loconte@pgnmail.com

DECLASSIFIED

CONFIDENTIAL

PBC

TRADE SETTLEMENTS REPORT FOR September 03, 2009

Currency: USD

Trade Ref / Comp	Trade Date	Period Start Date	Period End Date	Quantity	Unit	Price/Strike Basis	Buy/Sell Put/Call	Commodity	Settlement Price	Flow	Due to (Counterparty)
ENGY-SWAP											
49570	13-Dec-2005	01-Sep-2009	30-Sep-2009	300,000	MMBTU	8.020000	Sell	NATURAL GAS-HENRY HUB-NYMEX	2.843000	Cash	1,553,100.00
50649	28-Aug-2007	01-Sep-2009	30-Sep-2009	150,000	MMBTU	7.675000	Sell	NATURAL GAS-HENRY HUB-NYMEX	2.843000	Cash	724,800.00

Subtotal for ENGY-SWAP: USD 2,277,900.00

EO-PUT

44818	13-Dec-2005	01-Sep-2009	30-Sep-2009	300,000	MMBTU	8.020000	Buy/Put	NATURAL GAS-HENRY HUB-NYMEX	2.843000	Cash	1,553,100.00
-------	-------------	-------------	-------------	---------	-------	----------	---------	-----------------------------	----------	------	--------------

Subtotal for EO-PUT: USD 1,553,100.00

Total Net Amount Due to Bank of Montreal:

USD

\$1,553,100

\$1,124,100

SOURCE Doc Reg #513

CONFIDENTIAL

Handwritten calculations:
 300,000 volume
 47/2 p.13 x \$1.43 option price
 = \$429,000
 (1.43) (1.43)
 47/2 p.13
 47/2 p.13

Handwritten calculations:
 47/2 p.13
 3,831,000.00
 47/2 p.6
 47/2 p.6

Handwritten notes: 47/2 p.10, 47/2 p.11

Handwritten notes: 47/2 p.11



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Purchase Statement
www.Progress-Energy.com

K/M
4/18 9/9/10 7/2010

Invoice Number: 014WU
Activity Month: September
Invoice Date: 28-Aug-2009

To: Bank of Montreal
Address: Treasury Credit, 24th Floor
First Canadian Place
Toronto, Canada M5X 1A1

Counterparty Contact: Mitchel Medina
Phone: 416-867-6973
E-Mail: mitchel.medina@bmo.com
Fax: 416-360-0853

CONFIDENTIAL

DECLASSIFIED

Purchases

Deal #	Description	Volume	Price	Total Charges	(A)
BME131	Financial Over-the-Counter PUT Option Settle from Sale BME131 From 01-Sep-2009 Through 30-Sep-2009 Premium: \$1.430000	300,000	\$5.177000	\$(1,553,100.00)	USD
	Subtotals:	300,000		\$(1,553,100.00)	
	Totals:	300,000		\$(1,553,100.00)	

PLEASE REMIT PAYMENT BY: 03-Sep-2009
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE
WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte
at: 919-546-2057
Fax: 919-546-3258
E-Mail: Steve.LoConte@pgnmail.com

PBC

Payable to: Bank of Montreal
Wire Bank: Wachovia Bank, N.A. New York
ABA Number: 026-005-092
Account Number: 20001-9200-9917

OPTION 1553100 (A)
2277900
3831000
47/2 p.14
47/2 p.11

SOURCE

Doc Reg. #5 B

47/2 p.13



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Purchase Statement
www.Progress-Energy.com

RAM
7/2010
148 9/9/10
Invoice Number: 0151L
Activity Month: Sep-09
Invoice Date: 28-Aug-2009

To: Bank of Montreal
Address: Treasury Credit, 24th Floor
First Canadian Place
Toronto, Canada M5X 1A1

Counterparty Contact: Mitchel Medina
Phone: 416-867-6973
E-Mail: mitchel.medina@bmo.com
Fax: 416-360-0853

CONFIDENTIAL
DECLASSIFIED

Purchases

Deal #	Description	Volume	Price	Total Charges
ASS563	OTC Swap ASS563 Purchase NYMEX/NG (Settlement Price: \$8.020000) Sale NYMEX/NG (Posted Price: \$2.843000) From 01-Sep-09 Through 30-Sep-09	(300,000)	\$5.177000	(\$1,553,100.00) USD
BDG768	OTC Swap BDG768 Purchase NYMEX/NG (Settlement Price: \$7.675000) Sale NYMEX/NG (Posted Price: \$2.843000) From 01-Sep-09 Through 30-Sep-09	(150,000)	\$4.832000	(\$724,800.00) USD
Subtotals:		(450,000)		(\$2,277,900.00)
Totals:		(450,000)		(\$2,277,900.00)

PLEASE REMIT PAYMENT BY: 03-Sep-2009
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE
WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS

For questions regarding this invoice, please contact: Steven A. LoConte
at: 919-546-2057
Fax: 919-546-3258
E-Mail: Steve.LoConte@pgnmail.com

Payable to: Bank of Montreal
Wire Bank: Wachovia Bank, N.A. New York
ABA Number: 026-005-092
Account Number: 20001-9200-9917

PBC

SOURCE

Doc Reg #5 B

47/2 p.14

CONFIDENTIAL

9/8 9/9/10

PM 7/2010

4

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

DECLASSIFIED

Drawn on: Progress Energy Service Company (#2062640000037)

Control #: PEF2009-9-23

Payable to: UBS

Wire Date: 09/03/09

Address: 677 Washington Rd.

Wire Amount: \$6,414,450.00

City: Stamford

State: CT

Zip: 06901

Payment Terms:

(check one)

☐ Standard

(30 Days or longer or pre-existing contracts)

☐ < 30 Days

(Attach FRM-SUBS-20027 or circle discount below)

☒ Natural Exception

(must be on approved Treasury list prior to transfer date)

Proposed Payment Term (days, net)

10 days

15 days

20 days

25 days

Minimum Discount Required (% off total invoice amount)

2%

1.5%

1.25%

1%

Bank Name:

UBS AG

ABA # or SWIFT #

026007993

Bank City/State:

Stamford

Account Number:

101WA257621000

Other Information:

Invoice #: swap

Purpose of wire:

Sep-09 PEF Nat Gas Fuel Hedge

(required field)

Prepared by:

Steve LoConte

print name

sign name

08/28/09

Date

546-2057

Voice Net

Approved by:

Jak King

print name

sign name

8/28/09

Date

547-7423

Voice Net

Approved by:

Todd Yaeger

print name

sign name

8-30-09

Date

546-4223

Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. Failure to do either of these steps may result in the wire not being sent on the requested wire date.

Check box for position code:

CEO

Gr Exec

Exec

DH

SA

UH

SU

Check box to certify that you have reviewed the documentation to support this wire transfer request.

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	\$6,414,450.00	\$0.00		47/2	\$6,414,450.00
Company*	60			p.16	
Facility*	FPC				

Required for Work Breakdown Structure (WBS) only

Exp Org (Cost Ctr)

Project (Acct)

Task (Sub-Acct)

Exp Type (DCE)

Required for Account Key (AK) only

Account Key (Act) 23202FH

Exp Type (DCE) OMC

Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)

Tax Prod Code* ALT

State * FL

County * Pinellas

City * St. Petersburg

*Required for WBS and AK

SOURCE

Doc Reg # 573

47/2 p.15

CONFIDENTIAL DECLASSIFIED

Financial

SAP ID: 3000109

Customer Information

Florida Power Corporation d/b/a Progress
Energy Florida, Inc.
1410 South Wilmington St, PEB10
Raleigh, NC 27601

Attn: Steve LoConte
Phone: (919) 546-2057
Fax: (919) 546-3258
E-Mail:

Remit To

UBS AG
Bank: UBS AG
Stamford
Bank Id: 026007993 SWIFT Id: UBSWUS33
Acct: 101WA257621000

Invoice Information

Invoice Number: 38710
Contract Period: Sep-2009
Invoice Date: 08/28/2009
Due Date: 09/03/2009

Contact: Eric Gauthier
Phone: (203) 719-7638
Fax: (203) 719-5005
E-Mail: OL-Energy-Fin-Settlements@ubs.com

Trade Date	Deal Number	Profit Center	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notional Quantity	Basis	Fixed Rate	Float Rate	Amount
08/09/2005	ANC190.1	54278			NX1		OPT	(300,000.00)	MMBTU	7.93	2.843	0.00
08/09/2005	ANC190.2	54278			NX1		OPT	(300,000.00)	MMBTU	6.39	2.843	1,064,100.00
12/14/2005	APC717.1	54365			NX1		SWAP	(300,000.00)	MMBTU	7.93	2.843	1,526,100.00
12/14/2005	APC816.1	54363			NX1		OPT	(300,000.00)	MMBTU	7.93	2.843	1,526,100.00
12/27/2005	APG000.1	54365			NX1		SWAP	(300,000.00)	MMBTU	8.24	2.843	1,619,100.00
02/23/2007	AZQ208.1	54315			NX1		SWAP	(150,000.00)	MMBTU	7.37	2.843	679,050.00

FLORIDA POWER CORPORATION D/B/A PROGRESS ENERGY FLORIDA, INC. WILL REMIT:

U.S. Dollar Common

6,414,450.00

PBC

CONFIDENTIAL

UBS Energy LLC acting as agent for UBS AG, London Branch

If payment is not received by the due date, the amount due UBS AG, London Branch shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Purchase Statement
www.Progress-Energy.com

Invoice Number: 014RX
Activity Month: September
Invoice Date: 28-Aug-2009

To: UBS AG, a bank organized under the laws of Switzerland
Address:

Counterparty Contact: Eric Gauthier
Phone: 1-203-719-7638
E-Mail: eric.gauthier@UBS.com
Fax: 1-203-719-5005

CONFIDENTIAL

DECLASSIFIED

Purchases

Deal #	Description	Volume	Price	Total Charges
BME123	Financial Over-the-Counter CALL Option Settle from Purchase BME123 From 01-Sep-2009 Through 30-Sep-2009 Premium: \$0.000000	(300,000)	\$0.000000	\$0.00 USD
BME127	Financial Over-the-Counter PUT Option Settle from Sale BME127 From 01-Sep-2009 Through 30-Sep-2009 Premium: \$0.000000	300,000	\$3.547000	\$(1,064,100.00) USD
BME139	Financial Over-the-Counter PUT Option Settle from Sale BME139 From 01-Sep-2009 Through 30-Sep-2009 Premium: \$1.400000	300,000	\$5.087000	\$(1,526,100.00) USD
Subtotals:		300,000		\$(2,590,200.00)
Totals:		300,000		\$(2,590,200.00)

PLEASE REMIT PAYMENT BY: 03-Sep-2009
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE
WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte
at: 919-546-2057
Fax: 919-546-3258
E-Mail: Steve.LoConte@pgnmail.com

PBC

Payable to: UBS AG, a bank organized under the laws of Switzerland
Wire Bank: UBS AG, London Branch
ABA Number: 026007993
Account Number: WA257621000

47/2
p.18 3,824,250
+ 2,590,200

\$6,414,450

47/2 p.16

SOURCE

Doc Reg #513

OPTION 2,590,200
SWAP 3,824,250
6,414,450

47/2
p.17



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Purchase Statement
www.Progress-Energy.com

RAM
7/20/10
W/S 9/9/10
Invoice Number: 0151M
Activity Month: Sep-09
Invoice Date: 28-Aug-2009

To: UBS AG, a bank organized under the laws of Switzerland
Address:

Counterparty Contact: Eric Gauthier
Phone: 1-203-719-7638
E-Mail: eric.gauthier@UBS.com
Fax: 1-203-719-5005

CONFIDENTIAL
DECLASSIFIED

Purchases

Deal #	Description	Volume	Price	Total Charges
AST025	OTC Swap AST025 Purchase NYMEX/NG (Settlement Price: \$7.930000) Sale NYMEX/NG (Posted Price: \$2.843000) From 01-Sep-09 Through 30-Sep-09	(300,000)	\$5.087000	(\$1,526,100.00) USD
ASZ991	OTC Swap ASZ991 Purchase NYMEX/NG (Settlement Price: \$8.240000) Sale NYMEX/NG (Posted Price: \$2.843000) From 01-Sep-09 Through 30-Sep-09	(300,000)	\$5.397000	(\$1,619,100.00) USD
BAL755	OTC Swap BAL755 Purchase NYMEX/NG (Settlement Price: \$7.370000) Sale NYMEX/NG (Posted Price: \$2.843000) From 01-Sep-09 Through 30-Sep-09	(150,000)	\$4.527000	(\$679,050.00) USD
Subtotals:		(750,000)		(\$3,824,250.00) 47/2 p.1
Totals:		(750,000)		(\$3,824,250.00)

PLEASE REMIT PAYMENT BY: 03-Sep-2009
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE
WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte
at: 919-546-2057
Fax: 919-546-3258
E-Mail: Steve.LoConte@pgnmail.com

Payable to: UBS AG, a bank organized under the laws of Switzerland
Wire Bank: UBS AG, London Branch
ABA Number: 026007993
Account Number: WA257621000

PBC

SOURCE Doc. Reg #513

47/2 p.18

DECLASSIFIED

CONFIDENTIAL

4/18/9/10 7/2010

5

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on: Progress Energy Service Company (#2062640000037)
Payable to: BP Energy
Address: PO Box 3092

Control #: PEF2009-10-109
Wire Date: 10/26/09
Wire Amount: \$12,722,519.80

City: Houston State: Texas Zip: 77253-3092

Payment Terms: ☐ Standard ☐ < 30 Days ☒ Natural Exception
(check one) (30 Days or longer or (Attach FRM-SUBS-20027 (must be on approved Treasury
pre-existing contracts) or circle discount below) list prior to transfer date)

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1.5%	1.25%	1%

Bank Name: Chase Manhattan Bank ABA # or SWIFT # 021 000 021
Bank City/State: New York, NY Account Number: 910-2-548097

Other Information:

Invoice #: 0

Purpose of wire: Nat Gas Purchase for: Sep-09
(required field)

Prepared by: Steve LoConte 10/19/09 546-2057
print name sign name Date Voice Net
Approved by: Jak King 10/19/09 546-7423
print name sign name Date Voice Net
Approved by: Todd Yaeger 10-19-09 546-4223
print name sign name Date Voice Net
Approved by: _____
print name sign name Date Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. Failure to do either of these steps may result in the wire not being sent on the requested wire date.

Check box for CEO Gr Exec Exec DH ☒ UH SU Check box to certify that you have reviewed the documentation to support this wire transfer request.

	Line 1 (Purchases)	(sales) Line 2	Line 3	Line 4	Invoice Total
Amount*	~\$12,793,769.80	~(\$71,250.00)		47/2	\$12,722,519.80
Company*	60	60		P.21	
Facility*	FPC	FPC			

Required for Work Breakdown Structure (WBS) only

Exp Org (Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					

Required for Account Key (AK) only

Account Key (Act)	23202AU	14203AZ			
Exp Type (DCE)	OMC	OMC			

Tax Information Required for WBS and AK (Carolina's where material is used/ Florida where material is shipped)

Tax Prod Code*	ALT	ALT			
State *	FL	FL			
County *	Pinellas	Pinellas			
City *	St. Petersburg	St. Petersburg			

*Required for WBS and AK

SOURCE

Doc Reg # 573

47/2
p19

CONFIDENTIAL

DECLASSIFIED

Gas Sales Invoice

RAM
7/2010
h/B 11/10



PBC

BP Energy Company

Tax ID 36-3421804

To:

Steve LoConte
FLORIDA POWER CORPORATION
PROGRESS ENERGY FLORIDA INC
PO BOX 1551, PEB 10
RALEIGH, NC, 27602

Fax # (919) 546-3258

Invoice Number 1187474
Invoice Date 10/15/2009
Contract # 601010
Delivery Month Sep 2009
Due Date 10/25/2009

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

CONFIDENTIAL

Natural Gas delivered during Sep 2009

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 09/01-09/30	187351 / 1667616	210,000	4.3500	913,500.00
Base Commodity 09/01-09/30	187371 / 21026789	5 71,910 A	4.3500	312,808.50
Total For CS #11 MOUNT VERNON (0025309)		281,910	47	1,226,308.50
NGPL VERMILION (0057391)				
Base Commodity 09/01-09/30	187372 / 1667634	270,660	4.3500	1,177,371.00
Total For NGPL VERMILION (0057391)		270,660		1,177,371.00
<u>Northern Natural Gas Company</u>				
MOPS-REFUGIO FGT - NNG (0000611)				
Base Commodity 09/01-09/30	198219 / 20101645	291,000	4.3500	1,265,850.00
Total For MOPS-REFUGIO FGT - NNG (0000611)		291,000		1,265,850.00
Total Amount Due		843,570		3,669,529.50

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

47/1
P. 3
< 57,528
(5) 14,382
71,910 (A)
> #27716
6/4/03 ✓
Pun

If you have any questions, please contact :
or send a facsimile to : (281) 366-5925
Or Email: alana0@bp.com

Art Alaniz at (281) 366-7988

SOURCE

Doc Reg #513

47/2
P. 20/2



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Purchase Statement
www.Progress-Energy.com

RAM 7/20/10 4P 9/1/10
Invoice Number: 0158C
Activity Month: Sep-09
Invoice Date: 15-Oct-2009

To: BP Energy Company
Address:

Counterparty Contact: Art Alaniz
Phone: 281-366-7988
E-Mail: Art.Alaniz@BP.com
Fax: 281-366-5925

DECLASSIFIED
CONFIDENTIAL

Purchases

Deal #	Description	MMBTU's	Price	Total Charges
AAL433	FIRM Natural Gas from Fixed Purchase #AAL433 From 01-Sep-2009 Through 30-Sep-2009	270,660	\$4.35000	\$(1,177,371.00) USD
AAL435	FIRM Natural Gas from Fixed Purchase #AAL435 From 01-Sep-2009 Through 30-Sep-2009	71,910	\$4.35000	\$(312,808.50) USD
AAL532	FIRM Natural Gas from Fixed Purchase #AAL532 From 01-Sep-2009 Through 30-Sep-2009	291,000	\$4.35000	\$(1,265,850.00) USD
AAL713	FIRM Natural Gas from Fixed Purchase #AAL713 From 01-Sep-2009 Through 30-Sep-2009	119,790	\$4.35000	\$(521,086.50) USD
AAL714	FIRM Natural Gas from Fixed Purchase #AAL714 From 01-Sep-2009 Through 30-Sep-2009	90,210	\$4.35000	\$(392,413.50) USD
SUBTOTALS		843,570		\$(3,669,529.50)
TOTALS		843,570		\$(3,669,529.50) (A)

PLEASE REMIT PAYMENT BY: 26-Oct-2009
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte
at: 919-546-2057
Fax: 919-546-3258
E-Mail: Steve.LoConte@pgnmail.com

PBC

Payable to: BP Energy Company

Wire Bank: Chase Manhattan Bank, NY
ABA Number: 021000021
Account Number: 9102548097

Memo:

DECLASSIFIED

SOURCE

Doc Reg #5B

net due 15th
47/2 90 52,990.30 ✓
P.22 1
12 722,519.80
47/2
P.19

DECLASSIFIED**Gas Netting Statement
(Sale)****CONFIDENTIAL****BP Energy Company**

Tax ID 36-3421804

To:

Steve LoConte
FLORIDA POWER CORPORATION
PROGRESS ENERGY FLORIDA INC
PO BOX 1551, PEB 10
RALEIGH, NC, 27602

Fax # (919) 546-3258

Invoice Number 1187297
Invoice Date 10/13/2009
Netting Group # 1396
Delivery Month Sep 2009
Due Date 10/25/2009

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during Sep 2009

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>CenterPoint Energy Gas Transmission Company</u>					
Contract: 1701646					
SESH CP (898400)		31,500	2.8230		88,924.50
<u>Destin Pipeline Company</u>					
Contract: 1701646					
DESTIN - Gulfstream (996900)		2,009,500	2.9497		5,927,402.50
FGT - DESTIN TO LUCEDALE (994400)		830,000	2.8667		2,379,345.00
<u>Florida Gas Transmission Company</u>					
Contract: 1701646					
CS #11 MOUNT VERNON (0025309)		242,130	2.8287		684,918.30
Southern Pines Citronelle - Delivery (78461)		15,000	2.9100		43,650.00
Total Amount Due		3,128,130			9,124,240.30
PURCHASES					
<u>Destin Pipeline Company</u>					
Contract: 1701646					
DESTIN - Gulfstream (996900)		25,000	2.8500	71,250.00	
Total Amount Payable		25,000		71,250.00	
Total System Generated				9,052,990.30	

PBC

If you have any questions, please contact :
or send a facsimile to : (281) 366-5925
Or Email: alana0@bp.com

Art Alaniz at (281) 366-7988

For BP use only: 143216 00

SOURCE

Doc Reg #513

Pay ↑

47/2
p.22



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Purchase Statement
www.Progress-Energy.com

RAM
7/20/10
Invoice Number: 0157L
Activity Month: Sep-09
Invoice Date: 13-Oct-2009

To: BP Energy Company
Address:

**DECLASSIFIED
CONFIDENTIAL**

Counterparty Contact: Art Alaniz
Phone: 281-366-7988
E-Mail: Art.Alaniz@BP.com
Fax: 281-366-5925

BNE902 FIRM Natural Gas from Index Purchase #BNE902 From 25,000 \$3.53500 \$(88,375.00) USD
29-Sep-2009 Through 29-Sep-2009

SUBTOTALS **3,128,130** **\$(9,124,240.30)**

Sales

Deal #	Description	MMBTU's	Price	Total Charges
BNG072	FIRM Natural Gas from Fixed Sale #BNG072 From 30-Sep-2009 Through 30-Sep-2009	(25,000)	\$2.85000	\$71,250.00 USD

SUBTOTALS **(25,000)** **\$71,250.00**

TOTALS **3,103,130** **\$(9,052,990.30)** 47/2
p.22

PLEASE REMIT PAYMENT BY: 26-Oct-2009
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte
at: 919-546-2057
Fax: 919-546-3258
E-Mail: Steve.LoConte@pgnmail.com

Payable to: BP Energy Company

Wire Bank: JP Morgan Chase Manhattan Bank, NY
ABA Number: 021000021
Account Number: 9102548097

Memo:

PBC

SOURCE

Doc Reg #5 B

Category
Currency
Accounting Date
Source
Batch Name
Batch Description
Journal Name
Journal Reference

List - Text: Manual JE
List - Text: USD
List - Date: 11/27/2009
List - Text: Spreadsheet
Text: 60 49863
Text: 60 49863
Text: R
Text:

Manual JE or AUTO-REVERSE for Reversals
Always USD
Journal Date (MM/DD/YYYY)
Always Spreadsheet
Company number(s) & Corp ID (01 112349)
Leave Blank
Company number(s), Corp ID & Brief Description of Journal
R for Recurring, "M" for Non-Recurring, "C" for Correcting
Owning Organization's Charge to (010000)

REQUEST ID#

CONFIDENTIAL
DECLASSIFIED

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Type	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	255,361,238.32	255,361,238.32	\$0.00
															Debit	Credit	Description
															Value	Value	Text
60	118	60742D	60X00D	1512000	00000000	FGN	00000	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation
60	118	60734D	60X00D	1512000	00000000	FGN	00000	00000	FA9	000	J	00	000	0000	9,947,445.31		FUEL GAS (ANCLOTE STEAM)
60	118	60746D	60X00D	1512000	00000000	FGN	00000	00000	FW9	000	J	00	000	0000	3,739,487.76		FUEL GAS (SUWANNEE STEAM)
60	119	60776D	60X00D	1512000	00000000	FGN	00000	00000	Z99	000	J	00	000	0000	8,180,899.61		FUEL GAS (INTER. CITY PKR)
60	113	60779D	60X00D	1512000	00000000	FGN	00000	00000	UF9	000	J	00	000	0000	2,347,412.61		FUEL GAS (U OF FLA PKR)
60	119	60762D	60X00D	1512000	00000000	FGN	00000	00000	PF9	000	J	00	000	0000	115,773.46		FUEL GAS (AVON PARK PKR)
60	119	60744D	60X00D	1512000	00000000	FGN	00000	00000	GF9	000	J	00	000	0000	578,655.29		FUEL GAS (HIGGINS PKR)
60	119	60778D	60X00D	1512000	00000000	FGN	00000	00000	399	000	J	00	000	0000	1,052,400.26		FUEL GAS (DEBARY PKR)
60	119	60764D	60X00D	1512000	00000000	FGN	00000	00000	BF9	000	J	00	000	0000	708,800.83		FUEL GAS (BARTOW PKR)
60	119	60771D	60X00D	1512000	00000000	FGN	00000	00000	BF6	000	J	00	000	0000	34,744,662.38		FUEL GAS (BARTOW CC)
60	119	60775D	60X00D	1512000	00000000	FGN	00000	00000	SF9	000	J	00	000	0000	1,293,966.08		FUEL GAS (SUWANNEE PKR)
60	119	60775D	60X00D	1512000	00000000	FGN	00000	00000	YF9	000	J	00	000	0000	5,091,195.76		FUEL GAS (TIGER BAY PKR)
60	119	60780D	60X00D	1512000	00000000	FGN	00000	00000	HF9	000	J	00	000	0000	57,691,882.60		FUEL GAS (HINES PKR)
															0.00		
60	118	60742D	60X00D	1512000	00000000	FGN	00000	00000	FB9	000	J	00	000	0000	9,947,445.31		FUEL GAS (BARTOW STEAM)
60	118	60734D	60X00D	1512000	00000000	FGN	00000	00000	FA9	000	J	00	000	0000	3,739,487.76		FUEL GAS (ANCLOTE PLT)
60	118	60746D	60X00D	1512000	00000000	FGN	00000	00000	FW9	000	J	00	000	0000	8,180,899.61		FUEL GAS (SUWANNEE STEAM)
60	119	60776D	60X00D	1512000	00000000	FGN	00000	00000	Z99	000	J	00	000	0000	2,347,412.61		FUEL GAS (INTER. CITY PKR)
60	113	60779D	60X00D	1512000	00000000	FGN	00000	00000	UF9	000	J	00	000	0000	115,773.46		FUEL GAS (U OF FLA PKR)
60	119	60762D	60X00D	1512000	00000000	FGN	00000	00000	PF9	000	J	00	000	0000	578,655.29		FUEL GAS (AVON PARK PKR)
60	119	60744D	60X00D	1512000	00000000	FGN	00000	00000	GF9	000	J	00	000	0000	1,052,400.26		FUEL GAS (HIGGINS PKR)
60	119	60778D	60X00D	1512000	00000000	FGN	00000	00000	399	000	J	00	000	0000	708,800.83		FUEL GAS (DEBARY PKR)
60	119	60764D	60X00D	1512000	00000000	FGN	00000	00000	BF9	000	J	00	000	0000	34,744,662.38		FUEL GAS (BARTOW PKR)
60	119	60771D	60X00D	1512000	00000000	FGN	00000	00000	BF6	000	J	00	000	0000	1,293,966.08		FUEL GAS (BARTOW CC)
60	119	60775D	60X00D	1512000	00000000	FGN	00000	00000	SF9	000	J	00	000	0000	5,091,195.76		FUEL GAS (SUWANNEE PKR)
60	119	60775D	60X00D	1512000	00000000	FGN	00000	00000	YF9	000	J	00	000	0000	57,691,882.60		FUEL GAS (TIGER BAY PKR)
60	119	60780D	60X00D	1512000	00000000	FGN	00000	00000	HF9	000	J	00	000	0000	0.00		FUEL GAS (HINES PKR)
60	118	60742D	60X00D	5013000	00000000	FGN	00000	00000	FB9	000	J	00	000	0000	10,129,793.49		FUEL GAS (BARTOW STEAM)
60	118	60734D	60X00D	5013000	00000000	FGN	00000	00000	FA9	000	J	00	000	0000	3,806,211.49		FUEL GAS (ANCLOTE STEAM)
60	118	60746D	60X00D	5013000	00000000	FGN	00000	00000	FW9	000	J	00	000	0000	8,309,241.95		FUEL GAS (SUWANNEE STEAM)
60	119	60776D	60X00D	5473000	00000000	FGN	00000	00000	Z99	000	J	00	000	0000	2,389,875.66		FUEL GAS (INTER. CITY PKR)
60	113	60779D	60X00D	5473000	00000000	FGN	00000	00000	UF9	000	J	00	000	0000	117,895.72		FUEL GAS (U OF FLA PKR)
60	119	60762D	60X00D	5473000	00000000	FGN	00000	00000	PF9	000	J	00	000	0000	117,895.72		FUEL GAS (AVON PARK PKR)
60	119	60744D	60X00D	5473000	00000000	FGN	00000	00000	GF9	000	J	00	000	0000	589,262.71		FUEL GAS (HIGGINS PKR)
60	119	60778D	60X00D	5473000	00000000	FGN	00000	00000	399	000	J	00	000	0000	1,071,691.97		FUEL GAS (DEBARY PKR)
60	119	60764D	60X00D	5473000	00000000	FGN	00000	00000	BF9	000	J	00	000	0000	721,793.97		FUEL GAS (BARTOW PKR)
60	119	60764D	60X00D	5473000	00000000	FGN	00000	00000	BF6	000	J	00	000	0000	35,381,572.24		FUEL GAS (BARTOW CC)
60	119	60771D	60X00D	5473000	00000000	FGN	00000	00000	SF9	000	J	00	000	0000	1,317,054.33		FUEL GAS (SUWANNEE PKR)
60	119	60775D	60X00D	5473000	00000000	FGN	00000	00000	YF9	000	J	00	000	0000	5,184,523.27		FUEL GAS (TIGER BAY PKR)
60	119	60780D	60X00D	5473000	00000000	FGN	00000	00000	HF9	000	J	00	000	0000	58,661,702.36		FUEL GAS (HINES PKR)
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000	0.00		OCT 09 ACTUAL-A/P-Anadarko (misc)
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000	97,179.00		OCT 09 ACTUAL-A/P-Apache (misc)
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000	8,062,832.06		OCT 09 ACTUAL-A/P-BG Energy (misc)
60	000	000000	000000	23202AU	00000000	000	00000	000	000	000	J	00	000	0000	9,531,695.91		OCT 09 ACTUAL-A/P-BP (XTOLL)
60	000	000000	000000	23202BA	00000000	000	00000	000	000	000	J	00	000	0000	9,150,057.45		OCT 09 ACTUAL-A/P-ChevronTexaco
60	000	000000	000000	23202BG	00000000	000	00000	000	000	000	J	00	000	0000	0.00		OCT 09 ACTUAL-A/P-Conoco
60	000	000000	000000	23202FO	00000000	000	00000	000	000	000	J	00	000	0000	0.00		OCT 09 ACTUAL-A/P-Constellation
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000	0.00		OCT 09 ACTUAL-A/P-Coral
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000	0.00		OCT 09 ACTUAL-A/P-Crosstex (misc)
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000	7,581,000.00		OCT 09 ACTUAL-A/P-Cross Timbers(misc)
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000	203,922.00		OCT 09 ACTUAL-A/P-Devon (Misc)
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000	0.00		OCT 09 ACTUAL-A/P-EOG (Misc)
60	000	000000	000000	23202BP	00000000	000	00000	000	000	000	J	00	000	0000	0.00		OCT 09 ACTUAL-A/P-Exxon
60	000	000000	000000	23202FH	00000000	000	00000	000	000	000	J	00	000	0000	52,773,237.50		OCT 09 ACTUAL-A/P-Financial Hedge Settle
60	000	000000	000000	23202BS	00000000	000	00000	000	000	000	J	00	000	0000	1,131,750.10		OCT 09 ACTUAL-A/P-Florida Gas Utilities (supply)
60	000	000000	000000	23202BB	00000000	000	00000	000	000	000	J	00	000	0000	0.00		OCT 09 ACTUAL-A/P-Fortis (Cinergy)
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000	41,887.50		OCT 09 ACTUAL-A/P-JP Morgan (Misc)
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000	3,436,958.49		OCT 09 ACTUAL-A/P-Infinite (Misc)
60	000	000000	000000	23202LS	00000000	000	00000	000	000	000	J	00	000	0000	0.00		OCT 09 ACTUAL-A/P-Kaiser (Misc)
60	000	000000	000000	23202LS	00000000	000	00000	000	000	000	J	00	000	0000	6,757,064.08		OCT 09 ACTUAL-A/P-Louis Dreyfus
60	000	000000															

Back Office - Financial Transactions

Legal Entity PEFI

Report Date Friday, 18 June 2010

DECLASSIFIED

PBC

4/18/10



47/3

CONFIDENTIAL

p.3

6

Reg HSB

SOURCE

Book	Month	Cpty	Instrument	Z Key	Put/Call	Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Oct 2009	BAR#	FIXED SWAP	2511293	B		IFERC/FGTZ3	3.7500	8.5200	310,000	-1,478,700.00		-1,478,700.00
	Oct 2009	BAR#								310,000	-1,478,700.00	0.00	-1,478,700.00
RPGF	Oct 2009	BOA#	FIXED SWAP	1936462	B		NYMEX/NG	3.7300	7.2100	77,500	-269,700.00		-269,700.00
RPGF	Oct 2009	BOA#	FIXED SWAP	2005419	B		NYMEX/NG	3.7300	7.6700	77,500	-305,350.00		-305,350.00
RPGF	Oct 2009	BOA#	FIXED SWAP	2111644	B		NYMEX/NG	3.7300	8.4000	155,000	-723,850.00		-723,850.00
RPGF	Oct 2009	BOA#	FIXED SWAP	2305859	B		NYMEX/NG	3.7300	8.1400	155,000	-683,550.00		-683,550.00
	Oct 2009	BOA#								465,000	-1,982,450.00	0.00	-1,982,450.00
RPGF	Oct 2009	BOM#	FIXED FINANCIAL OPT	1383911	S	PUT	NYMEX/NG	4.2900	8.0200	-310,000	-886,600.00	443,300.00	-1,329,900.00
RPGF	Oct 2009	BOM#	FIXED SWAP	1383438	B		NYMEX/NG	3.7300	8.0200	310,000	-1,329,900.00		-1,329,900.00
RPGF	Oct 2009	BOM#	FIXED SWAP	2182025	B		NYMEX/NG	3.7300	7.6750	155,000	-611,475.00		-611,475.00
RPGF	Oct 2009	BOM#	FIXED SWAP	2242000	B		IFERC/HHUB	3.7200	7.9975	77,500	-331,506.25		-331,506.25
	Oct 2009	BOM#								232,500	-3,159,481.25	443,300.00	-3,602,781.25
RPGF	Oct 2009	BPCNA#	FIXED SWAP	1757632	B		IFERC/FGTZ3	3.7500	8.4650	155,000	-730,825.00		-730,825.00
RPGF	Oct 2009	BPCNA#	FIXED SWAP	1767829	B		IFERC/FGTZ3	3.7500	7.5700	155,000	-592,100.00		-592,100.00
RPGF	Oct 2009	BPCNA#	FIXED SWAP	1795655	B		IFERC/FGTZ3	3.7500	7.4250	155,000	-569,625.00		-569,625.00
RPGF	Oct 2009	BPCNA#	FIXED SWAP	2442973	B		IFERC/FGTZ3	3.7500	11.2400	155,000	-1,160,950.00		-1,160,950.00
RPGF	Oct 2009	BPCNA#	FIXED SWAP	2456661	B		IFERC/FGTZ3	3.7500	11.9250	155,000	-1,267,125.00		-1,267,125.00
RPGF	Oct 2009	BPCNA#	FIXED SWAP	2502237	B		IFERC/FGTZ3	3.7500	9.1850	77,500	-421,212.50		-421,212.50
	Oct 2009	BPCNA#								852,500	-4,741,837.50	0.00	-4,741,837.50
RPGF	Oct 2009	CEH#	FIXED SWAP	2462508	B		IFERC/FGTZ3	3.7500	12.0500	155,000	-1,286,500.00		-1,286,500.00
RPGF	Oct 2009	CEH#	FIXED SWAP	2483229	B		IFERC/FGTZ3	3.7500	9.4800	77,500	-444,075.00		-444,075.00
RPGF	Oct 2009	CEH#	FIXED SWAP	2485004	B		IFERC/FGTZ3	3.7500	9.9000	77,500	-476,625.00		-476,625.00
RPGF	Oct 2009	CEH#	FIXED SWAP	2504432	B		IFERC/FGTZ3	3.7500	8.8300	77,500	-393,700.00		-393,700.00
	Oct 2009	CEH#								387,500	-2,600,900.00	0.00	-2,600,900.00
RPGF	Oct 2009	CSEL	FIXED SWAP	1840048	B		NYMEX/NG	3.7300	7.9500	155,000	-654,100.00		-654,100.00
RPGF	Oct 2009	CSEL	FIXED SWAP	1898564	B		NYMEX/NG	3.7300	7.7300	77,500	-310,000.00		-310,000.00
RPGF	Oct 2009	CSEL	FIXED SWAP	2045562	B		NYMEX/NG	3.7300	7.8200	77,500	-316,975.00		-316,975.00
RPGF	Oct 2009	CSEL	FIXED SWAP	2108349	B		NYMEX/NG	3.7300	8.1800	155,000	-689,750.00		-689,750.00
RPGF	Oct 2009	CSEL	FIXED SWAP	2188608	B		IFERC/HHUB	3.7200	7.8700	155,000	-643,250.00		-643,250.00
RPGF	Oct 2009	CSEL	FIXED SWAP	2194768	B		IFERC/HHUB	3.7200	7.8750	155,000	-644,025.00		-644,025.00
RPGF	Oct 2009	CSEL	FIXED SWAP	2209381	B		IFERC/HHUB	3.7200	7.9000	155,000	-647,900.00		-647,900.00
RPGF	Oct 2009	CSEL	FIXED SWAP	2245673	B		IFERC/HHUB	3.7200	7.8700	77,500	-321,625.00		-321,625.00
RPGF	Oct 2009	CSEL	FIXED SWAP	2277129	B		IFERC/HHUB	3.7200	7.8050	155,000	-633,175.00		-633,175.00
RPGF	Oct 2009	CSEL	FIXED SWAP	2344211	B		IFERC/HHUB	3.7200	8.5250	77,500	-372,387.50		-372,387.50
RPGF	Oct 2009	CSEL	FIXED SWAP	2511310	B		NYMEX/NG	3.7300	8.3350	155,000	-713,775.00		-713,775.00
	Oct 2009	CSEL								1,395,000	-5,946,962.50	0.00	-5,946,962.50

RPM 7/20/10

47/3 p.3

Back Office - Financial Transactions

Legal Entity PEFI
Report Date Friday, 18 June 2010

DECLASSIFIED

CONFIDENTIAL



47/3
P 5

Book	Month	Cpty	Instrument	Z Key	Put/Call	Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
	Oct 2009	MSCG								1,317,500	-6,740,368.75	0.00	-6,740,368.75
RPGF	Oct 2009	SG#	FIXED SWAP	2127598	B		NYMEX/NG	3.7300	7.8400	155,000	-637,050.00		-637,050.00
	Oct 2009	SG#								155,000	-637,050.00	0.00	-637,050.00
RPGF	Oct 2009	UBS	FIXED FINANCIAL OPT	1184534	B	CALL	NYMEX/NG	0.0000	7.9300	310,000	0.00	0.00	0.00
RPGF	Oct 2009	UBS	FIXED FINANCIAL OPT	1386829	S	PUT	NYMEX/NG	4.2000	7.9300	-310,000	-868,000.00	434,000.00	-1,302,000.00
RPGF	Oct 2009	UBS	FIXED FINANCIAL OPT	1665935	S	PUT	NYMEX/NG	2.6600	6.3900	-310,000	-824,600.00	0.00	-824,600.00
RPGF	Oct 2009	UBS	FIXED SWAP	1386805	B		NYMEX/NG	3.7300	7.9300	310,000	-1,302,000.00		-1,302,000.00
RPGF	Oct 2009	UBS	FIXED SWAP	1403094	B		NYMEX/NG	3.7300	8.2400	310,000	-1,398,100.00		-1,398,100.00
RPGF	Oct 2009	UBS	FIXED SWAP	1774732	B		IFERC/FGTZ3	3.7500	7.9100	155,000	-644,800.00		-644,800.00
RPGF	Oct 2009	UBS	FIXED SWAP	1972075	B		NYMEX/NG	3.7300	7.3700	155,000	-564,200.00		-564,200.00
RPGF	Oct 2009	UBS	FIXED SWAP	2270270	B		IFERC/HHUB	3.7200	8.0725	155,000	-674,637.50		-674,637.50
RPGF	Oct 2009	UBS	FIXED SWAP	2345157	B		IFERC/FGTZ3	3.7500	8.8500	77,500	-395,250.00		-395,250.00
RPGF	Oct 2009	UBS	FIXED SWAP	2449562	B		IFERC/FGTZ3	3.7500	11.2100	77,500	-578,150.00		-578,150.00
	Oct 2009	UBS								930,000	-7,249,737.50	434,000.00	-7,683,737.50
RPGF										9,145,000	-51,895,937.50	877,300.00	-52,773,237.50

JE 47/3
P 2

CPB

SOURCE Doc Reg # 573

sd 5/17/10

DECLASSIFIED

CONFIDENTIAL

9/4/10

Rgm 7/2010

6

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on: Progress Energy Service Company (#2062640000037)

Control #: PEF2009-10-12

Payable to: Bank of America

Wire Date: 10/05/09

Address: 233 S Wacker Drive

Wire Amount: \$1,982,450.00

City: Chicago

State: IL

Zip: 60605

Payment Terms:

Standard

< 30 Days

X

Natural Exception

(check one)

(30 Days or longer or
pre-existing contracts)(Attach FRM-SUBS-20027
or circle discount below)(must be on approved Treasury
list prior to transfer date)Proposed Payment Term
(days, net)

10 days

15 days

20 days

25 days

Minimum Discount Required
(% off total invoice amount)

2%

1.5%

1.25%

1%

Bank Name:

Bank Of America

ABA # or SWIFT #

071-000-039

Bank City/State:

Chicago

Account Number:

8188311449

Other Information:

Invoice #: swap

Purpose of wire:

Oct-09 PEF Nat Gas Fuel Hedge

(required field)

Prepared by:

Steve LoConte

print name

sign name

09/29/09

Date

546-2057

Voice Net

Approved by:

Jak King

print name

sign name

9/29/09

Date

546-7423

Voice Net

Approved by:

print name

sign name

Date

546-7913

Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. Failure to do either of these steps may result in the wire not being sent on the requested wire date.

Check box for
position code:

CEO Gr Exec Exec DH SH UH SU

Check box to certify that you have reviewed the documentation to support this wire transfer request.

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	\$1,982,450.00	\$0.00		47/3	\$1,982,450.00
Company*	60				
Facility*	FPC				

Required for Work Breakdown Structure (WBS) only

Exp Org(Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					

Required for Account Key (AK) only

Account Key(Act)	23202FH				
Exp Type (DCE)	OMC				

Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)

Tax Prod Code*	ALT				
State *	FL				
County *	Pinellas				
City *	St. Petersburg				

*Required for WBS and AK

PBC

SOURCE

Doc 162 #515

47/3
p6

RAM
7/10/10
4/15/10

Our Wiring Instructions:
Bank of America, New York
ABA 026-009-593
A/C #8188311449
Ref: Bank of America, Chicago Arb

Total Settlements for FL POWER CO in USD:
Total Net Settlements for FL POWER CO in USD:

0.00 1,982,450.00
0.00 1,982,450.00

47/3
p.6

NOTE: For Basis Swaps, the Index prices noted are unit equivalent values displayed for indicative
The actual flow amount is calculated by applying the spread reflected in the Settlement/Premium column.

PBC

DECLASSIFIED

CONFIDENTIAL

SOURCE Doc Reg #5 B

Tuesday, September 29, 2009

47/3
p.6

CONFIDENTIAL

DECLASSIFIED

PBC

Counterpart : FL POWER CO
Florida Power Corporation
Fuel : Jill Alison
919-546-7949

Att: Steve Loconte 919-546-2057

USA

Fax : 919.546.3258

Bank of America N.A.
20 East Greenway Plaza
Suite 700
Houston, TX 77046
Tel : 713-544-4500
Fax : 713-544-1448
Email : kymberly_foss@ml.com or
lawn_dees@ml.com

Invoice for Settlements on 10/05/2009

Invoice for Average Swaps settlements in USD

Trn. Date	Internal Number	Instrument	Pricing First	Pricing Last	B/S	Floating	Fix Price/ Strike	Settlement/ Premium	Quantity	Unit	Flow	We Pay	We Receive
01/24/2007	5027711	NG_LD	09/28/2009	09/28/2009	S	3.7300	7.2100	3.4800	77,500.00	MMBTU	R	0.00	269,700.00
03/26/2007	5028606	NG_LD	09/28/2009	09/28/2009	S	3.7300	7.6700	3.9400	77,500.00	MMBTU	R	0.00	305,350.00
06/15/2007	5029988	NG_LD	09/28/2009	09/28/2009	S	3.7300	8.4000	4.6700	155,000.00	MMBTU	R	0.00	723,850.00
01/10/2008	5118495	NG_LD	09/28/2009	09/28/2009	S	3.7300	8.1400	4.4100	155,000.00	MMBTU	R	0.00	683,550.00
Total pay/receive for COM Swap (USD):												0.00	1,982,450.00
Net settlements for COM Swap (USD):												0.00	1,982,450.00

NOTE: For Basis Swaps, the Index prices noted are unit equivalent values displayed for indicative
The actual flow amount is calculated by applying the spread reflected in the Settlement/Premium column.

Tuesday, September 29, 2009

SOURCE



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Purchase Statement
www.Progress-Energy.com

WB 9/16 AM 7/2010
Invoice Number: 015DT
Activity Month: Oct-09
Invoice Date: 29-Sep-2009

To: Bank of America
Address: 100 N. Tryon St.
Charlotte, NC 28255

Counterparty Contact: Invoicing
Phone:
E-Mail:
Fax: 704-386-4113

DECLASSIFIED

Purchases

Deal #	Description	Volume	Price	Total Charges
AZY062	OTC Swap AZY062 Purchase NYMEX/NG (Settlement Price: \$7.210000) Sale NYMEX/NG (Posted Price: \$3.730000) From 01-Oct-09 Through 31-Oct-09	(77,500)	\$3.480000	(\$269,700.00) USD
BAX008	OTC Swap BAX008 Purchase NYMEX/NG (Settlement Price: \$7.670000) Sale NYMEX/NG (Posted Price: \$3.730000) From 01-Oct-09 Through 31-Oct-09	(77,500)	\$3.940000	(\$305,350.00) USD
BCF978	OTC Swap BCF978 Purchase NYMEX/NG (Settlement Price: \$8.400000) Sale NYMEX/NG (Posted Price: \$3.730000) From 01-Oct-09 Through 31-Oct-09	(155,000)	\$4.670000	(\$723,850.00) USD 47/3
BFD238	OTC Swap BFD238 Purchase NYMEX/NG (Settlement Price: \$8.140000) Sale NYMEX/NG (Posted Price: \$3.730000) From 01-Oct-09 Through 31-Oct-09	(155,000)	\$4.410000	(\$683,550.00) USD
Subtotals:		(465,000)		(\$1,982,450.00)
Totals:		(465,000)		(\$1,982,450.00)

PLEASE REMIT PAYMENT BY: 05-Oct-2009
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE
WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte
at: 919-546-2057
Fax: 919-546-3258
E-Mail: Steve.LoConte@pgnmail.com

Payable to: Bank of America
Wire Bank: Bank of America, N.A. Chicago
ABA Number: 071000039
Account Number: 8188311449

PBC

SOURCE

DocReg #5B

47/3
p.9

DECLASSIFIED

REQUEST ID#

CONFIDENTIAL

Category
Currency
Accounting Date
Source
Batch Name
Batch Description
Journal Name
Journal Description
Journal Reference

List - Text Manual JE
List - Text USD
List - Date 12/23/2009
List - Text Spreadsheet
Text 60 149863
Text
Text 60 149863
Text R
Text

NOV 09 ACTUAL PEFI Gas Ex

Journal JE or AUTO-REVERSE for Reversals

Always USD

Journal Date (MM/DD/YYYY)

Always Spreadsheet

Company numbers & Corp ID (R1 I12345)

Leave Blank

Company numbers, Corp ID & Brief Description of Journal

R for Recurring, "N" for Non-Recurring, "C" for Correcting

Owning Organization's Charge to (R1X000)

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource	Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	189,939,192.96	189,939,192.96	\$0.00
List - Text																Debit	Credit	Description
																Value	Value	Text
60	118	60742D	60X00D	1512000	00000000	FGN	00000		F89	000	J	00	000	0000		0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation
60	118	60734D	60X00D	1512000	00000000	FGN	00000		FAP	000	J	00	000	0000		6,515,969.96		FUEL GAS (ANCLOTE STEAM)
60	118	60746D	60X00D	1512000	00000000	FGN	00000		FW9	000	J	00	000	0000		1,341,599.82		FUEL GAS (SUWANNEE STEAM)
60	119	60776D	60X00D	1512000	00000000	FGN	00000		Z99	000	J	00	000	0000		3,674,264.32		FUEL GAS (INTER. CITY PKR)
60	113	60779D	60X00D	1512000	00000000	FGN	00000		UF9	000	J	00	000	0000		1,559,294.80		FUEL GAS (U OF FLA PKR)
60	119	60762D	60X00D	1512000	00000000	FGN	00000		PF9	000	J	00	000	0000		6.84		FUEL GAS (AVON PARK PKR)
60	119	60744D	60X00D	1512000	00000000	FGN	00000		GF9	000	J	00	000	0000		963.94		FUEL GAS (HIGGINS PKR)
60	119	60778D	60X00D	1512000	00000000	FGN	00000		399	000	J	00	000	0000		146,376.13		FUEL GAS (DEBARY PKR)
60	119	60764D	60X00D	1512000	00000000	FGN	00000		BF9	000	J	00	000	0000		0.00		FUEL GAS (BARTOW PKR)
60	119	60771D	60X00D	1512000	00000000	FGN	00000		SF9	000	J	00	000	0000		33,635,377.63		FUEL GAS (BARTOW CC)
60	119	60775D	60X00D	1512000	00000000	FGN	00000		YF9	000	J	00	000	0000		305,462.14		FUEL GAS (SUWANNEE PKR)
60	119	60780D	60X00D	1512000	00000000	FGN	00000		HF9	000	J	00	000	0000		6,742,073.27		FUEL GAS (TIGER BAY PKR)
60	118	60742D	60X00D	1512000	00000000	FGN	00000		F89	000	J	00	000	0000		38,453,516.04		FUEL GAS (HINES PKR)
60	118	60734D	60X00D	1512000	00000000	FGN	00000		FAP	000	J	00	000	0000		0.00		FUEL GAS (BARTOW STEAM)
60	118	60746D	60X00D	1512000	00000000	FGN	00000		FW9	000	J	00	000	0000		6,515,969.96		FUEL GAS (ANCLOTE PLT)
60	119	60776D	60X00D	1512000	00000000	FGN	00000		Z99	000	J	00	000	0000		1,341,599.82		FUEL GAS (SUWANNEE STEAM)
60	113	60779D	60X00D	1512000	00000000	FGN	00000		UF9	000	J	00	000	0000		3,674,264.32		FUEL GAS (INTER. CITY PKR)
60	119	60762D	60X00D	1512000	00000000	FGN	00000		PF9	000	J	00	000	0000		1,559,294.80		FUEL GAS (U OF FLA PKR)
60	119	60744D	60X00D	1512000	00000000	FGN	00000		GF9	000	J	00	000	0000		6.84		FUEL GAS (AVON PARK PKR)
60	119	60778D	60X00D	1512000	00000000	FGN	00000		399	000	J	00	000	0000		963.94		FUEL GAS (HIGGINS PKR)
60	119	60764D	60X00D	1512000	00000000	FGN	00000		BF9	000	J	00	000	0000		146,376.13		FUEL GAS (DEBARY PKR)
60	119	60771D	60X00D	1512000	00000000	FGN	00000		SF9	000	J	00	000	0000		0.00		FUEL GAS (BARTOW PKR)
60	119	60775D	60X00D	1512000	00000000	FGN	00000		YF9	000	J	00	000	0000		33,635,377.63		FUEL GAS (BARTOW CC)
60	119	60780D	60X00D	1512000	00000000	FGN	00000		HF9	000	J	00	000	0000		305,462.14		FUEL GAS (SUWANNEE PKR)
60	119	60775D	60X00D	1512000	00000000	FGN	00000		YF9	000	J	00	000	0000		6,742,073.27		FUEL GAS (TIGER BAY PKR)
60	119	60780D	60X00D	1512000	00000000	FGN	00000		HF9	000	J	00	000	0000		38,453,516.04		FUEL GAS (HINES PKR)
Net Allocation (x toll) 592,374,904.89																		
60	118	60742D	60X00D	5013000	00000000	FGN	00000		F89	000	J	00	000	0000		0.00		FUEL GAS (BARTOW STEAM)
60	118	60734D	60X00D	5013000	00000000	FGN	00000		FAP	000	J	00	000	0000		6,710,699.19		FUEL GAS (ANCLOTE STEAM)
60	118	60746D	60X00D	5013000	00000000	FGN	00000		FW9	000	J	00	000	0000		1,378,430.63		FUEL GAS (SUWANNEE STEAM)
60	119	60776D	60X00D	5473000	00000000	FGN	00000		Z99	000	J	00	000	0000		3,776,233.01		FUEL GAS (INTER. CITY PKR)
60	113	60779D	60X00D	5473000	00000000	FGN	00000		UF9	000	J	00	000	0000		1,605,288.82		FUEL GAS (U OF FLA PKR)
60	119	60762D	60X00D	5473000	00000000	FGN	00000		PF9	000	J	00	000	0000		7.04		FUEL GAS (AVON PARK PKR)
60	119	60744D	60X00D	5473000	00000000	FGN	00000		GF9	000	J	00	000	0000		992.75		FUEL GAS (HIGGINS PKR)
60	119	60778D	60X00D	5473000	00000000	FGN	00000		399	000	J	00	000	0000		150,750.57		FUEL GAS (DEBARY PKR)
60	119	60764D	60X00D	5473000	00000000	FGN	00000		BF9	000	J	00	000	0000		0.00		FUEL GAS (BARTOW PKR)
60	119	60771D	60X00D	5473000	00000000	FGN	00000		SF9	000	J	00	000	0000		34,568,958.34		FUEL GAS (BARTOW CC)
60	119	60775D	60X00D	5473000	00000000	FGN	00000		YF9	000	J	00	000	0000		313,847.96		FUEL GAS (SUWANNEE PKR)
60	119	60780D	60X00D	5473000	00000000	FGN	00000		HF9	000	J	00	000	0000		6,943,559.57		FUEL GAS (TIGER BAY PKR)
60	000	000000	000000	23202GR	00000000	000	00000		000	000	J	00	000	0000		39,520,828.60		FUEL GAS (HINES PKR)
60	000	000000	000000	23202GR	00000000	000	00000		000	000	J	00	000	0000		0.00		NOV 09 ACTUAL-A/P-Anadarko (misc)
60	000	000000	000000	23202GR	00000000	000	00000		000	000	J	00	000	0000		285,649.50		NOV 09 ACTUAL-A/P-Apache (misc)
60	000	000000	000000	23202AU	00000000	000	00000		000	000	J	00	000	0000		8,165,487.51		NOV 09 ACTUAL-A/P-BG Energy (misc)
60	000	000000	000000	23202BA	00000000	000	00000		000	000	J	00	000	0000		9,748,680.54		NOV 09 ACTUAL-A/P-BP (XTOLL)
60	000	000000	000000	23202BG	00000000	000	00000		000	000	J	00	000	0000		10,085,834.33		NOV 09 ACTUAL-A/P-ChevronTexaco
60	000	000000	000000	23202FO	00000000	000	00000		000	000	J	00	000	0000		0.00		NOV 09 ACTUAL-A/P-Conoco
60	000	000000	000000	23202GR	00000000	000	00000		000	000	J	00	000	0000		0.00		NOV 09 ACTUAL-A/P-Constellation
60	000	000000	000000	23202GR	00000000	000	00000		000	000	J	00	000	0000		0.00		NOV 09 ACTUAL-A/P-Coral
60	000	000000	000000	23202GR	00000000	000	00000		000	000	J	00	000	0000		0.00		NOV 09 ACTUAL-A/P-Crosstex (misc)
60	000	000000	000000	23202GR	00000000	000	00000		000	000	J	00	000	0000		9,380,250.00		NOV 09 ACTUAL-A/P-Cross Timbers(misc)
60	000	000000	000000	23202GR	00000000	000	00000		000	000	J	00	000	0000		607,019.45		NOV 09 ACTUAL-A/P-Devon (Misc)
60	000	000000	000000	23202BP	00000000	000	00000		000	000	J	00	000	0000		521,250.00		NOV 09 ACTUAL-A/P-EOG (Misc)
60	000	000000	000000	23202FH	00000000	000	00000		000	000	J	00	000	0000		0.00		NOV 09 ACTUAL-A/P-Exxon
60	000	000000	000000	23202BS	00000000	000	00000		000	000	J	00	000	0000		30,497,175.00		NOV 09 ACTUAL-A/P-Financial Hedge Settle
60	000	000000	000000	23202BB	00000000	000	00000		000	000	J	00	000	0000		81,804.05		NOV 09 ACTUAL-A/P-Florida Gas Utilities (supply)
60	000	000000	000000	23202GR	00000000	000	00000		000	000	J	00	000	0000		0.00		NOV 09 ACTUAL-A/P-Fortis (Cinergy)
60	000	000000	000000	23202GR	00000000	000	00000		000	000	J	00	000	0000		1,654,932.57		NOV 09 ACTUAL-A/P-JP Morgan (Misc)
60	000	000000	000000	23202GR	00000000	000	00000		000	000	J	00	000	0000		1,319,050.00		NOV 09 ACTUAL-A/P-Infinite (Misc)
60	000	000000	000000	23202LS	00000000	000	00000		000	000	J	00	000	0000		0.00		NOV 09 ACTUAL-A/P-Kaiser (Misc)
60	000	000000	000000	23202LS	00000000	000	00000		000	000	J	00	000	0000		4,867,355.93		NOV 09 ACTUAL-A/P-Louis Dreyfus
60	000	000000	000000	23202BH	00000000	000	00000		000	000	J	00						

Total Purchases by counterparty

DECLASSIFIED

SOURCE

Doc Req #5B

47/4 p.3

November
ACTUAL

CONFIDENTIAL

BUY/SELL (Multiple Items) (Multiple Items)

Sum of SCHEDULED VOLUME		Data							Total in ZaiNet (reversed to positive, rounded)	Manual Adj. (outside of ZaiNet)	Comments	Total Booking Amount	
Counterparty Description	Total	Sum of Value	Sum of Demand Fee	Sum of Fee 1	Sum of Fee 2	Sum of Fee 3							
Apache Corporation	79,300	(\$285,649.500)	\$0.000	0	0	0		\$285,649.50	\$0.00		23202GR	\$285,649.50	Apache Corporation
BG Energy Merchants, LLC	1,862,150	(\$8,165,500.500)	\$0.000	0	0	0		\$8,165,500.50	(\$12.99)		23202GR	\$8,165,487.51	BG Energy Merchants, LI
BP Energy Company	3,201,662	(\$13,554,479.400)	\$0.000	0	0	0		\$13,554,479.40	\$0.00		23202AU	\$13,554,479.40	BP Energy Company
Chevron Natural Gas, a division of Chev	2,408,594	(\$10,090,890.507)	\$0.000	0	0	0		\$10,090,890.51	(\$5,056.18)		23202BA	\$10,085,834.33	Chevron Natural Gas, a c
Cross Timbers Energy Services, Inc.	2,250,000	(\$9,380,250.000)	\$0.000	0	0	0		\$9,380,250.00	\$0.00		23202GR	\$9,380,250.00	Cross Timbers Energy Se
Devon Gas Services, L.P.	178,220	(\$607,019.450)	\$0.000	0	0	0		\$607,019.45	\$0.00		23202GR	\$607,019.45	Devon Gas Services, L.P
EOG Resources, Inc.	145,000	(\$521,250.000)	\$0.000	0	0	0		\$521,250.00	\$0.00		23202GR	\$521,250.00	EOG Resources, Inc.
Financial Hedge - Settle	0	(\$30,497,175.000)	\$0.000	0	0	0		\$30,497,175.00	\$0.00		23202FH	\$30,497,175.00	Financial Hedge - Settle
Macquarie Cook Energy, LLC	92,035	(\$351,582.535)	\$0.000	0	0	0		\$351,582.54	\$0.00		23202BH	\$351,582.54	Macquarie Cook Energy,
Shell Energy North America (US), L.P.	230,817	(\$779,304.215)	\$0.000	0	0	0		\$779,304.22	\$0.00		23202BI	\$779,304.22	Shell Energy North Ameri
Florida Gas Utility	19,361	(\$81,804.050)	\$0.000	0	0	0		\$81,804.05	\$0.00		23202BS	\$81,804.05	Florida Gas Utility
Infinite Energy, Inc.	310,000	(\$1,319,050.000)	\$0.000	0	0	0		\$1,319,050.00	\$0.00		23202GR	\$1,319,050.00	Infinite Energy, Inc.
J.P. Morgan Ventures Energy Corporatio	410,457	(\$1,654,932.570)	\$0.000	0	0	0		\$1,654,932.57	\$0.00		23202GR	\$1,654,932.57	J.P. Morgan Ventures En
Louis Dreyfus Energy Services L.P.	1,142,935	(\$4,852,355.930)	(\$15,000.000)	0	0	0		\$4,867,355.93	\$0.00		23202LS	\$4,867,355.93	Louis Dreyfus Energy Ser
Noble Energy Marketing, Inc.	313,206	(\$1,270,127.885)	\$0.000	0	0	0		\$1,270,127.89	\$0.03		23202DI	\$1,270,127.92	Noble Energy Marketing,
Peoples Gas System, A Division of Tam	35,000	(\$172,050.000)	\$0.000	0	0	0		\$172,050.00	\$0.00		23202ET	\$172,050.00	Peoples Gas System, A [
Sequent Energy Management, L.P.	646,818	(\$2,632,980.465)	\$0.000	0	0	0		\$2,632,980.47	\$0.01		23202EB	\$2,632,980.48	Sequent Energy Managei
Samson Resources Company	300,000	(\$1,265,700.000)	\$0.000	0	0	0		\$1,265,700.00	\$0.00		23202GR	\$1,265,700.00	Samson Resources Com
Tampa Electric Company	55,000	(\$164,200.000)	\$0.000	0	0	0		\$164,200.00	\$0.00		23202ET	\$164,200.00	Tampa Electric Company
Virginia Power Energy Marketing, Inc.	347,486	(\$1,532,676.654)	(\$276,840.000)	0	0	0		\$1,809,516.65	\$9.52		23202FF	\$1,809,526.17	Virginia Power Energy M:
Grand Total	14,028,041	(\$89,178,978.661)	(\$291,840.000)	0	0	0		\$89,470,818.66	(\$5,059.61)			\$89,465,759.05	

47/4 p.4

tolling \$3,805,798.86
system \$85,659,960.19
total \$89,465,759.05

23202AU

tolling 47/4 p.4 \$3,805,798.86 JE David Hernandez
system 47/4 p.2 \$9,748,680.54 JE Steve LoConte
total 47/4 p.6 \$13,554,479.40

PBC

Steve LoConte
Regulated Energy Accounting

DECLASSIFIED CONFIDENTIAL

1/18/9/10 Rm 72010 7

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on: Progress Energy Service Company (#2062640000037)

Control #: PEF2009-12-129

Payable to: BP Energy

Wire Date: 12/28/09

Address: PO Box 3092

Wire Amount: \$13,554,479.40

City: Houston

State: Texas

Zip: 77253-3092

Payment Terms:

Standard

< 30 Days

X

Natural Exception

(check one)

(30 Days or longer or
pre-existing contracts)

(Attach FRM-SUBS-20027
or circle discount below)

(must be on approved Treasury
list prior to transfer date)

Proposed Payment Term
(days, net)

10 days

15 days

20 days

25 days

Minimum Discount Required
(% off total invoice amount)

2%

1.5%

1.25%

1%

Bank Name:

Chase Manhattan Bank

ABA # or SWIFT #

021 000 021

Bank City/State:

New York, NY

Account Number:

910-2-548097

Other Information:

Invoice #: 0

Purpose of wire:

Nat Gas Purchase for: Nov-09

(required field)

Prepared by:

Steve LoConte

print name

sign name

12/17/09

Date

546-2057

Voice Net

Approved by:

Jak King

print name

sign name

12/17/09

Date

546-7423

Voice Net

Approved by:

Todd Yaeger

print name

sign name

12-17-09

Date

546-4223

Voice Net

Approved by:

print name

sign name

Date

Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. Failure to do either of these steps may result in the wire not being sent on the requested wire date.

Check box for
position code:

CEO Gr Exec Exec DH SH YH SU

Check box to certify that you have reviewed the documentation to support this wire transfer request.

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	\$13,554,479.40	\$0.00		47/4 p.3	\$13,554,479.40
Company*	60				47/4 p.3
Facility*	FPC				

Required for Work Breakdown Structure (WBS) only

Exp Org(Cost Ctr)				
Project (Acct)				
Task (Sub-Acct)				
Exp Type (DCE)				

Required for Account Key (AK) only

Account Key(Act)	23202AU			
Exp Type (DCE)	OMC			

Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)

Tax Prod Code*	ALT			
State *	FL			
County *	Pinellas			
City *	St. Petersburg			

*Required for WBS and AK

SOURCE

DC Reg # 13

PBC

47/4 p.3

KAM
7/2010**CONFIDENTIAL**

Gas Sales Invoice

**DECLASSIFIED**

BP Energy Company

Tax ID 36-3421804

To:

Anja Elster
FLORIDA POWER CORPORATION
DBA PROGRESS ENERGY FLORIDA INC
410 S WILMINGTON ST PEB 16 CA
RALEIGH, NC, 27601

Fax # (919) 546-3258

Invoice Number 1190814
Invoice Date 12/14/2009
Contract # 1701646
Delivery Month Nov 2009
Due Date 12/25/2009

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during Nov 2009

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900)		2,123,092	4.1717	8,856,868.90
FGT - DESTIN TO LUCEDALE (994400)		126,000	4.1875	527,631.00
<u>Florida Gas Transmission Company</u>				
Southern Pines Citronelle - Delivery (78461)		109,000	4.2442	462,620.00
Total Amount Due		2,358,092		9,847,119.90

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

11/01-11/01: LA Onsh S- FGT - Z3 GD	4.260000
11/02-11/02: LA Onsh S- FGT - Z3 GD	4.260000
11/03-11/03: LA Onsh S- FGT - Z3 GD	4.475000
11/04-11/04: LA Onsh S- FGT - Z3 GD	4.475000
11/05-11/05: LA Onsh S- FGT - Z3 GD	4.570000
11/07-11/07: LA Onsh S- FGT - Z3 GD	4.010000
11/08-11/08: LA Onsh S- FGT - Z3 GD	4.010000
11/09-11/09: LA Onsh S- FGT - Z3 GD	4.010000
11/10-11/10: LA Onsh S- FGT - Z3 GD	4.015000
11/11-11/11: LA Onsh S- FGT - Z3 GD	3.905000
11/12-11/12: LA Onsh S- FGT - Z3 GD	3.640000
11/14-11/14: LA Onsh S- FGT - Z3 GD	2.375000
11/15-11/15: LA Onsh S- FGT - Z3 GD	2.375000

If you have any questions, please contact :
or send a facsimile to : (281) 366-5925
Or Email: alana0@bp.com

Art Alaniz at (281) 366-7988

For BP use only: 143216 04

Draft

Gas Sales Invoice



CONFIDENTIAL
DECLASSIFIED

BP Energy Company

Tax ID 36-3421804

To:

Steve LoConte
FLORIDA POWER CORPORATION
PROGRESS ENERGY FLORIDA INC
PO BOX 1551, PEB 10
RALEIGH, NC, 27602

Fax # (919) 546-3258

Invoice Number 747288
Invoice Date 12/15/2009
Contract # 601010
Delivery Month Nov 2009
Due Date 12/25/2009

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during **Nov 2009**

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 11/01-11/30	187351 / 1667616	210,000	4.3500	913,500.00
Base Commodity 11/01-11/30	187371 / 21026789	71,910	4.3500	312,808.50
Base Commodity 11/01-11/30	198219 / 21396011	291,000	4.4800	1,303,680.00
Total For CS #11 MOUNT VERNON (0025309)		572,910		2,529,988.50
NGPL VERMILION (0057391)				
Base Commodity 11/01-11/30	187372 / 1667634	270,660	4.3500	1,177,371.00
Total For NGPL VERMILION (0057391)		270,660		1,177,371.00
Total Amount Due		843,570		3,707,359.50

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

$$(4.35 - 4.29) \times 270,660 = 16,240$$

47/1 p.16

PBC

If you have any questions, please contact :
or send a facsimile to : (281) 366-5925
Or Email: alana0@bp.com

Art Alaniz at (281) 366-7988

0

SOURCE

Doc Res #5 B

12/1/2010
12/1/2010
12/1/2010

DECLASSIFIED

PBC

CONFIDENTIAL

47/5

REQUEST ID#

#3850289

Category	Manual JE	Manual JE or AUTO-REVERSE for Reversals
Currency	USD	Always USD
Accounting Date	1/29/2010	Journal Date (MMDDYYYY)
Source	Spreadsheet	Always Spreadsheet
Batch Name	60 149863	Company number & Corp ID (01 112345)
Batch Description		Leave Blank
Journal Name	60 149863 DEC 09 ACTUAL PEFI Gas Exp	Company number, Corp ID & Brief Description of Journal
Journal Description		R for Recurring, "N" for Non-Recurring, "C" for Correcting
Journal Reference		Owning Organization's Charge to (010000)

Up	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description
															Value	Value	Text
	60	000	000000	000000	23202FF	00000000	000	000000	000	000	J	00	000	0000		2,003,398.56	DEC 09 ACTUAL-A/P-Virginia Power Energy
	60	000	000000	000000	1512000	00000000	000	000000	000	000	J	00	000	0000		313,907.60	DEC 09 ACTUAL- Inventory Decrease (Net Withdrawal)
	60	000	000000	000000	23202BQ	00000000	000	000000	000	000	J	00	000	0000		1,741,549.31	DEC 09 ACTUAL-A/P-FGT Transport & Storage
	60	000	000000	000000	23202EJ	00000000	000	000000	000	000	J	00	000	0000		561,833.84	DEC 09 ACTUAL-A/P-SONAT \$9,424,140.89
	60	000	000000	000000	23202GR	00000000	000	000000	000	000	J	00	000	0000		1,277,529.01	DEC 09 ACTUAL-A/P-SESH
	60	000	000000	000000	23202BS	00000000	000	000000	000	000	J	00	000	0000		500.00	DEC 09 ACTUAL-A/P-Florida Gas Utilities
	60	000	000000	000000	23202BY	00000000	000	000000	000	000	J	00	000	0000		16,183.42	DEC 09 ACTUAL-A/P-GRU
	60	000	000000	000000	23202BW	00000000	000	000000	000	000	J	00	000	0000		5,593,156.86	DEC 09 ACTUAL-A/P-Gulfstream
	60	000	000000	000000	23202GR	00000000	000	000000	000	000	J	00	000	0000		111,300.86	DEC 09 ACTUAL-A/P-Storage Fees, Bay
	60	000	000000	000000	23202GR	00000000	000	000000	000	000	J	00	000	0000		122,087.59	DEC 09 ACTUAL-A/P-Storage Fees, SGR
	60	000	000000	000000	23202GR	00000000	000	000000	000	000	J	00	000	0000		0.00	DEC 09 ACTUAL-A/P-Regulated Gas Purchase
	60	000	000000	000000	1431300	00000000	000	000000	000	000	J	00	000	0000		0.00	DEC 09 ACTUAL-A/R-SGR Credit (misc)
	60	000	000000	000000	1431300	00000000	000	000000	000	000	J	00	000	0000		1,282,175.00	DEC 09 ACTUAL-A/R-SG
	60	000	000000	000000	14203AZ	00000000	000	000000	000	000	J	00	000	0000		867,018.55	DEC 09 ACTUAL-A/R-BP
	60	000	000000	000000	14203BB	00000000	000	000000	000	000	J	00	000	0000		267,500.00	DEC 09 ACTUAL-A/R-Chevron
	60	000	000000	000000	14203BH	00000000	000	000000	000	000	J	00	000	0000		0.00	DEC 09 ACTUAL-A/R-Conoco
	60	000	000000	000000	14203BI	00000000	000	000000	000	000	J	00	000	0000		0.00	DEC 09 ACTUAL-A/R-Constellation
	60	000	000000	000000	1460001	00000000	000	000000	000	000	J	00	000	0000		0.00	DEC 09 ACTUAL-A/R-PE Carolina (Intercompany)
	60	000	000000	000000	1823015	00000000	000	000000	000	000	J	00	000	0000		877,300.00	DEC 09 ACTUAL-A/R-FINAN Option Amort
	60	000	000000	000000	1431300	00000000	000	000000	000	000	J	00	000	0000		0.00	DEC 09 ACTUAL-A/R-Financial Hedge Settle
	60	000	000000	000000	14203BC	00000000	000	000000	000	000	J	00	000	0000		0.00	DEC 09 ACTUAL-A/R-Fortis
	60	000	000000	000000	14203BW	00000000	000	000000	000	000	J	00	000	0000		0.00	DEC 09 ACTUAL-A/R-Florida Power & Light SALES
	60	000	000000	000000	14203LS	00000000	000	000000	000	000	J	00	000	0000		816,200.00	DEC 09 ACTUAL-A/R-Louis Dreyfus \$4,121,111.00
	60	000	000000	000000	14203LS	00000000	000	000000	000	000	J	00	000	0000		0.00	DEC 09 ACTUAL-A/R-LD Net Sale Adj
	60	000	000000	000000	14203DG	00000000	000	000000	000	000	J	00	000	0000		0.00	DEC 09 ACTUAL-A/R-Noble
	60	000	000000	000000	1431300	00000000	000	000000	000	000	J	00	000	0000		10,917.45	DEC 09 ACTUAL-A/R-SGR (Misc)
	60	000	000000	000000	14203FB	00000000	000	000000	000	000	J	00	000	0000		0.00	DEC 09 ACTUAL-A/R-Tampa Electric
	60	000	000000	000000	14203FF	00000000	000	000000	000	000	J	00	000	0000		0.00	DEC 09 ACTUAL-A/R-TEA
	60	000	000000	000000	14203EC	00000000	000	000000	000	000	J	00	000	0000		0.00	DEC 09 ACTUAL-A/R-Sequent
	60	000	000000	000000	14203BK	00000000	000	000000	000	000	J	00	000	0000		0.00	DEC 09 ACTUAL-A/R-Shell
	60	000	000000	000000	14203FG	00000000	000	000000	000	000	J	00	000	0000		0.00	DEC 09 ACTUAL-A/R-TOTAL
	60	000	000000	000000	1512000	00000000	000	000000	000	000	J	00	000	0000		0.00	DEC 09 ACTUAL- Inventory Increase (Net Injection) XTOLL
	60	118	60742D	60X00D	5013000	00000000	FGN	000000	FBS	000	J	00	000	0000		0.00	FUEL GAS (BARTOW STEAM)
	60	118	60734D	60X00D	5013000	00000000	FGN	000000	FAP	000	J	00	000	0000		363,645.58	FUEL GAS (ANGLOTE STEAM)
	60	118	60746D	60X00D	5013000	00000000	FGN	000000	FW9	000	J	00	000	0000		0.00	FUEL GAS (SUWANNEE STEAM)
	60	119	60776D	60X00D	5473000	00000000	FGN	000000	Z39	000	J	00	000	0000		81,747.56	FUEL GAS (INTER CITY PKR)
	60	113	60779D	60X00D	5473000	00000000	FGN	000000	UF9	000	J	00	000	0000		42,052.29	FUEL GAS (U OF FLA PKR)
	60	119	60762D	60X00D	5473000	00000000	FGN	000000	PF9	000	J	00	000	0000		0.00	FUEL GAS (AVON PARK PKR)
	60	119	60744D	60X00D	5473000	00000000	FGN	000000	GP9	000	J	00	000	0000		1,134.60	FUEL GAS (HIGGINS PKR)
	60	119	60778D	60X00D	5473000	00000000	FGN	000000	399	000	J	00	000	0000		3,977.60	FUEL GAS (DEBARY PKR)
	60	119	60764D	60X00D	5473000	00000000	FGN	000000	BF9	000	J	00	000	0000		1,201.55	FUEL GAS (BARTOW PKR)
	60	119	60764D	60X00D	5473000	00000000	FGN	000000	SP6	000	J	00	000	0000		1,358,142.85	FUEL GAS (BARTOW CC)
	60	119	60771D	60X00D	5473000	00000000	FGN	000000	SP6	000	J	00	000	0000		5,345.34	FUEL GAS (SUWANNEE PKR)
	60	119	60775D	60X00D	5473000	00000000	FGN	000000	YF9	000	J	00	000	0000		2,739.82	FUEL GAS (TIGER BAY PKR)
	60	119	60780D	60X00D	5473000	00000000	FGN	000000	HFS	000	J	00	000	0000		2,261,123.81	FUEL GAS (HINES PKR)
Totals:															179,770,956.08	179,770,956.08	

Note: This is not the end of the Journal Template. Unprotect the sheet and insert as many rows as needed.

O Explanation DEC 09 ACTUAL PEFI Gas Exp

Prepared By: Steve LoConte x2057	Date: 1/29/2010	Support document reviewed and on file.	Group/ Department Origination: KBC/ACD
--	--------------------	--	---

Approved By: James G King
Circle your position code: DH SH/UP/SU DR

PEF
NG
DEC 09

#12

SOURCE Doc Reg #573

(b)(7)(8)

DECLASSIFIED

REQUEST ID#

Category
Currency
Accounting Date
Source
Batch Name
Batch Description
Journal Name
Journal Description
Journal Reference

List - Text: Manual JE
List - Text: USD
List - Date: 1/29/2010
List - Text: Spreadsheet
Text: 60 I49863
Text:
Text: 60 I49863
Text: R
Text:

DEC 09 ACTUAL PEFI Gas Ex

Manual JE or AUTO-REVERSE for Reversals

Always USD

Journal Date (MMDDYYYY)

Always Spreadsheet

Company numbers & Corp ID (01 I2345)

Leave Blank

Company numbers, Corp ID & Brief Description of Journal

R for Recurring, "N" for Non-Recurring, "C" for Correcting

Owning Organization's Charge to (012000)

CONFIDENTIAL

Balance must equal 0.00

UpI	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Type	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	179,770,956.08	179,770,956.08	Debit	Credit	Description	\$0.00
							List - Text								Value	Value			Test	
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	F59	000	J	00	000	0000	0.00				FUEL GAS (BARTOW STEAM) Total Net Allocation	
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	7,072,811.04				FUEL GAS (ANCLOTE STEAM)	
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	0.00				FUEL GAS (SUWANNEE STEAM)	
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	1,714,009.47				FUEL GAS (INTER. CITY PKR)	
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	834,089.41				FUEL GAS (U OF FLA PKR)	
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	0.00				FUEL GAS (AVON PARK PKR)	
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GFS	000	J	00	000	0000	22,067.68				FUEL GAS (HIGGINS PKR)	
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	77,363.28				FUEL GAS (DEBARY PKR)	
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	23,369.84				FUEL GAS (BARTOW PKR)	
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	28,468,014.83				FUEL GAS (BARTOW CC)	
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	103,965.52				FUEL GAS (SUWANNEE PKR)	
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	53,288.74				FUEL GAS (TIGER BAY PKR)	
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	47,395,387.23				FUEL GAS (HINES PKR)	
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00				FUEL GAS (BARTOW STEAM)	
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	7,072,811.04				FUEL GAS (ANCLOTE PLT)	
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	0.00				FUEL GAS (SUWANNEE STEAM)	
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	1,714,009.47				FUEL GAS (INTER. CITY PKR)	
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	834,089.41				FUEL GAS (U OF FLA PKR)	
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	0.00				FUEL GAS (AVON PARK PKR)	
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GFS	000	J	00	000	0000	22,067.68				FUEL GAS (HIGGINS PKR)	
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	77,363.28				FUEL GAS (DEBARY PKR)	
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	23,369.84				FUEL GAS (BARTOW PKR)	
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	28,468,014.83				FUEL GAS (BARTOW CC)	
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	103,965.52				FUEL GAS (SUWANNEE PKR)	
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	53,288.74				FUEL GAS (TIGER BAY PKR)	
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	47,395,387.23				FUEL GAS (HINES PKR)	
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00				FUEL GAS (BARTOW STEAM)	
	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000	7,436,456.62				FUEL GAS (ANCLOTE STEAM)	
	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000	0.00				FUEL GAS (SUWANNEE STEAM)	
	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	1,795,757.03				FUEL GAS (INTER. CITY PKR)	
	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	876,141.70				FUEL GAS (U OF FLA PKR)	
	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000	0.00				FUEL GAS (AVON PARK PKR)	
	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GFS	000	J	00	000	0000	23,202.28				FUEL GAS (HIGGINS PKR)	
	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000	81,340.88				FUEL GAS (DEBARY PKR)	
	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	24,571.39				FUEL GAS (BARTOW PKR)	
	60	119	60771D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000	29,826,157.68				FUEL GAS (BARTOW CC)	
	60	119	60775D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	109,310.86				FUEL GAS (SUWANNEE PKR)	
	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	56,028.56				FUEL GAS (TIGER BAY PKR)	
	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000	49,656,511.04				FUEL GAS (HINES PKR)	
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00				DEC 09 ACTUAL-A/P-Anadarko (misc)	
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	348,781.50				DEC 09 ACTUAL-A/P-Apache (misc)	
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	7,119,332.90				DEC 09 ACTUAL-A/P-BG Energy (misc)	
	60	000	000000	000000	23202AU	00000000	000	00000	000	000	J	00	000	0000	7,947,311.77				DEC 09 ACTUAL-A/P-BP (XTOLL)	
	60	000	000000	000000	23202BA	00000000	000	00000	000	000	J	00	000	0000	12,467,152.75				DEC 09 ACTUAL-A/P-ChevronTexaco	
	60	000	000000	000000	23202BG	00000000	000	00000	000	000	J	00	000	0000	0.00				DEC 09 ACTUAL-A/P-Conoco	
	60	000	000000	000000	23202FO	00000000	000	00000	000	000	J	00	000	0000	0.00				DEC 09 ACTUAL-A/P-Constellation	
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00				DEC 09 ACTUAL-A/P-Coral	
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00				DEC 09 ACTUAL-A/P-Crosstex (misc)	
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	10,150,950.00				DEC 09 ACTUAL-A/P-Cross Timbers(misc)	
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	677,957.50				DEC 09 ACTUAL-A/P-Devon (Misc)	
	60	000	000000	000000	23202BP	00000000	000	00000	000	000	J	00	000	0000	0.00				DEC 09 ACTUAL-A/P-EOG (Misc)	
	60	000	000000	000000	23202FH	00000000	000	00000	000	000	J	00	000	0000	0.00				DEC 09 ACTUAL-A/P-Exxon	
	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000	29,278,415.00				DEC 09 ACTUAL-A/P-Financial Hedge Settle	
	60	000	000000	000000	23202BB	00000000	000	00000	000	000	J	00	000	0000	173,180.00				DEC 09 ACTUAL-A/P-Florida Gas Utilities (supply)	
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00				DEC 09 ACTUAL-A/P-Fortis (Cinergy)	
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	235,800.00				DEC 09 ACTUAL-A/P-JP Morgan (Misc)	
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	260,152.00				DEC 09 ACTUAL-A/P-Infinite (Misc)	
	60	000	000000	000000	23202LS	00000000	000	00000	000	000	J	00	000	0000	0.00				DEC 09 ACTUAL-A/P-Kaiser (Misc)	
	60	000	000000	000000	23202LS	00000000	000	00000	000	000	J	00	000	0000	6,067,190.00				DEC 09 ACTUAL-A/P-Louis Dreyfus	
	60	000	000000	000000	23202BH	00000000	000	00000	000	000	J	00	000	0000	0.00				DEC 09 ACTUAL-A/P-Louis Dreyfus Net Sale Adj	
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	44,300.00				DEC 09 ACTUAL-A/P-Maq Cook	
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00				DEC 09 ACTUAL-A/P-Morgan Stanley	
	60	000	000000	000000	23202D1	00000000	000	00000	000	000	J	00	000	0000	0.00				DEC 09 ACTUAL-A/P-NJR (Misc)	
	60	000	000000	000000	23202DQ	00000000	000	00000	000	000	J	00	000	0000	688,647.47				DEC 09 ACTUAL-A/P-Noble	

Total Purchases by counterparty

December
ACTUAL

BUY/SELL (Multiple Items) BUY

Sum of SCHEDULED VOLUME

DECLASSIFIED

CONFIDENTIAL

47/5
p3

Counterparty Description	Total	Sum of Value	Sum of Demand Fee	Sum of Fee 1	Sum of Fee 2	Sum of Fee 3	Total in ZaiNet (reversed to positive, rounded)	Manual Adj. (outside of ZaiNet)	Comments	Total Booking Amount	
Apache Corporation	67,750	(\$348,781.500)	\$0.000	0	0	0	\$348,781.50	\$0.00	23202GR	\$348,781.50	Apache Corporation
BP Energy Merchants, LLC	1,568,135	(\$7,119,332.900)	\$0.000	0	0	0	\$7,119,332.90	\$0.00	23202GR	\$7,119,332.90	BP Energy Merchants, LLC
BP Energy Company	2,164,191	(\$9,880,197.230)	\$0.000	0	0	0	\$9,880,197.23	(\$1,490.68)	23202AU	\$9,878,706.55	BP Energy Company
chevron Natural Gas, a division of Chevron U.S.A. Inc	2,820,472	(\$12,484,828.565)	\$0.000	0	0	0	\$12,484,828.57	(\$17,675.82)	23202BA	\$12,467,152.75	Chevron Natural Gas, a d
Cross Timbers Energy Services, Inc.	2,325,000	(\$10,150,950.000)	\$0.000	0	0	0	\$10,150,950.00	\$0.00	23202GR	\$10,150,950.00	Cross Timbers Energy Se
Devon Gas Services, L.P.	124,600	(\$677,957.500)	\$0.000	0	0	0	\$677,957.50	\$0.00	23202GR	\$677,957.50	Devon Gas Services, L.P.
Financial Hedge - Settle	0	(\$29,278,415.000)	\$0.000	0	0	0	\$29,278,415.00	\$0.00	23202FH	\$29,278,415.00	Financial Hedge - Settle
Florida Gas Utility	28,000	(\$173,180.000)	\$0.000	0	0	0	\$173,180.00	\$0.00	23202BS	\$173,180.00	Florida Gas Utility
Infinite Energy, Inc.	40,000	(\$260,150.000)	\$0.000	0	0	0	\$260,150.00	\$2.00	23202GR	\$260,152.00	Infinite Energy, Inc.
JPMorgan Chase Bank, N.A.	40,000	(\$235,800.000)	\$0.000	0	0	0	\$235,800.00	\$0.00	23202GR	\$235,800.00	JPMorgan Chase Bank, N
Louis Dreyfus Energy Services L.P.	1,214,247	(\$6,051,682.000)	(\$15,500.000)	0	0	0	\$6,067,182.00	\$8.00	23202LS	\$6,067,190.00	Louis Dreyfus Energy Ser
Macquarie Cook Energy, LLC	10,000	(\$44,300.000)	\$0.000	0	0	0	\$44,300.00	\$0.00	23202BH	\$44,300.00	Macquarie Cook Energy,
Noble Energy, Inc.	133,428	(\$688,647.470)	\$0.000	0	0	0	\$688,647.47	\$0.00	23202DI	\$688,647.47	Noble Energy, Inc.
Peoples Gas System, A Division of Tampa Electric Company	68,003	(\$453,100.100)	\$0.000	0	0	0	\$453,100.10	\$0.00	23202ET	\$453,100.10	Peoples Gas System, A C
Samson Resources Company	309,999	(\$1,368,955.584)	\$0.000	0	0	0	\$1,368,955.58	\$4.42	23202GR	\$1,368,960.00	Samson Resources Comy
Sequent Energy Management, L.P.	60,000	(\$390,000.000)	\$0.000	0	0	0	\$390,000.00	\$0.00	23202EB	\$390,000.00	Sequent Energy Manager
Shell Energy North America (US), L.P.	80,000	(\$472,800.000)	\$0.000	0	0	0	\$472,800.00	\$0.00	23202BI	\$472,800.00	Shell Energy North Ameri
Storage Withdrawal	0	(\$313,907.600)	\$0.000	0	0	0	\$313,907.60	\$0.00	1512000	\$313,907.60	Storage Withdrawal
Virginia Power Energy Marketing, Inc.	372,000	(\$1,717,329.444)	(\$286,068.000)	0	0	0	\$2,003,397.44	\$1.12	23202FF	\$2,003,398.56	Virginia Power Energy Ma
Grand Total	11,425,825	(\$82,110,314.893)	(\$301,568.000)	0	0	0	\$82,411,882.89	(\$19,150.96)		\$82,392,731.93	

RAM
7/10/10

PBC

system \$80,461,337.15
tolling \$1,931,394.78
total \$82,392,731.93

system BP 47/5 p2 \$7,947,311.77
tolling BP 47/5 p3 \$1,931,394.78
total BP \$9,878,706.55

Steve LoConte
David Hanning

11/16/10
S/L
S/L

SOURCE Doc Reg #513

DECLASSIFIED

8

SETTLE

DEC 09
PEF Hedge

SOURCE Doc Reg # 5 B

DECLASSIFIED CONFIDENTIAL

Y/8/9/16 7/2010

8

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on: Progress Energy Service Company (#2062640000037)

Control #: PEF2009-12-34

Payable to: UBS

Wire Date: 12/02/09

Address: 677 Washington Rd.

Wire Amount: \$5,220,710.00

City: Stamford

State: CT

Zip: 06901

Payment Terms:

☐ Standard

☐ < 30 Days

☒ X

Natural Exception

(check one)

(30 Days or longer or
pre-existing contracts)

(Attach FRM-SUBS-20027
or circle discount below)

(must be on approved Treasury
list prior to transfer date)

Proposed Payment Term
(days, net)

10 days

15 days

20 days

25 days

Minimum Discount Required
(% off total invoice amount)

2%

1.5%

1.25%

1%

Bank Name:

UBS AG

ABA # or SWIFT #

026007993

Bank City/State:

Stamford

Account Number:

101WA257621000

Other Information:

Invoice #: swap

Purpose of wire:

Dec-09 PEF Nat Gas Fuel Hedge

(required field)

Prepared by:

Steve LoConte

print name

sign name

11/30/09

Date

546-2057

Voice Net

Approved by:

Jak King

print name

sign name

11/30/09

Date

547-7423

Voice Net

Approved by:

Todd Yaeger

print name

sign name

11/30/09

Date

546-4223

Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. Failure to do either of these steps may result in the wire not being sent on the requested wire date.

Check box for
position code:

CEO

Gr Exec

Exec

DH

SH

UH

SU

☐

☐

☐

☒

☐

☒

☐

Check box to certify that you have reviewed the documentation to support this wire transfer request.

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	\$5,220,710.00	\$0.00		47/5	\$5,220,710.00
Company*	60				
Facility*	FPC				

Required for Work Breakdown Structure (WBS) only

Exp Org (Cost Ctr)

Project (Acct)

Task (Sub-Acct)

Exp Type (DCE)

Required for Account Key (AK) only

Account Key (Act)

23202FH

Exp Type (DCE)

OMC

Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)

Tax Prod Code*

ALT

State *

FL

County *

Pinellas

City *

St. Petersburg

*Required for WBS and AK

SOURCE Doc Reg # 573

47/5
p.9

Financial

CONFIDENTIAL
DECLASSIFIED

SAP ID: 3000109

Customer Information

Florida Power Corporation d/b/a Progress
Energy Florida, Inc.
1410 South Wilmington St, PEB10
Raleigh, NC 27601

Attn: Steve LoConte
Phone: (919) 546-2057
Fax: (919) 546-3258
E-Mail:

Remit To

UBS AG
Bank: UBS AG
Stamford
Bank Id: 026007993 SWIFT Id: UBSWUS33
Acct: 101WA257621000

Invoice Information

Invoice Number: 38825
Contract Period: Dec-2009
Invoice Date: 11/25/2009
Due Date: 12/02/2009

Contact: Eric Gauthier
Phone: (203) 719-7638
Fax: (203) 719-5005
E-Mail: OL-Energy-Fin-Settlements@ubs.com

Trade Date	Deal Number	Profit Center	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notional Quantity	Basis	Fixed Rate	Float Rate	Amount
12/14/2005	APC717.1	54293			NX1		SWAP	(310,000.00)	MMBTU	7.93	4.486	1,067,640.00
12/14/2005	APC816.1	54293			NX1		OPT	(310,000.00)	MMBTU	7.93	4.486	1,067,640.00
12/27/2005	APG000.1	54293			NX1		SWAP	(310,000.00)	MMBTU	8.24	4.486	1,163,740.00
06/10/2008	BRD986.1	54293			NX1		SWAP	(155,000.00)	MMBTU	11.655	4.486	1,111,195.00
08/20/2008	BSQ436.1	54293			NX1		SWAP	(155,000.00)	MMBTU	9.715	4.486	810,495.00

FLORIDA POWER CORPORATION D/B/A PROGRESS ENERGY FLORIDA, INC. WILL REMIT:

U.S. Dollar Common

5,220,710.00

PBC

UBS Energy LLC acting as agent for UBS AG, London Branch

If payment is not received by the due date, the amount due UBS AG, London Branch shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.

SOURCE Doc Reg #5B

DECLASSIFIED CONFIDENTIAL

RAM 7/20/10 4/5 9/9/10 (9)

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on: Progress Energy Service Company (#2062640000037)
Payable to: BP Energy
Address: PO Box 3092

Control #: PEF2010-1-107
Wire Date: 01/25/10
Wire Amount: \$8,917,242.05

City: Houston State: Texas Zip: 77253-3092

Payment Terms: ☐ Standard ☐ < 30 Days ☒ Natural Exception
(check one) (30 Days or longer or (Attach FRM-SUBS-20027 (must be on approved Treasury
pre-existing contracts) or circle discount below) list prior to transfer date)

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1.5%	1.25%	1%

Bank Name: Chase Manhattan Bank ABA # or SWIFT # 021 000 021
Bank City/State: New York, NY Account Number: 910-2-548097

Other Information:

Invoice #: 0

Purpose of wire: Nat Gas Purchase for: Dec-09
(required field)

Prepared by: Steve LoConte 01/19/10 546-2057
print name sign name Date Voice Net
Approved by: Jak King 1/19/10 546-7423
print name sign name Date Voice Net
Approved by: Todd Yaeger 1-20-10 546-4223
print name sign name Date Voice Net
Approved by: _____
print name sign name Date Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. Failure to do either of these steps may result in the wire not being sent on the requested wire date.

Check box for CEO Gr Exec Exec DH SH UH SU Check box to certify that you have reviewed the documentation to support this wire transfer request.

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	\$9,878,706.55	(\$961,464.50)		47/5 p.16	\$8,917,242.05
Company*	60	60			
Facility*	FPC	FPC			

Required for Work Breakdown Structure (WBS) only

Exp Org (Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					

Required for Account Key (AK) only

Account Key (Act)	23202AU	14203AZ			
Exp Type (DCE)	OMC	OMC			

Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)

Tax Prod Code*	ALT	ALT			
State *	FL	FL			
County *	Pinellas	Pinellas			
City *	St. Petersburg	St. Petersburg			

*Required for WBS and AK

SOURCE: DocKey #573 47/5 p.11

Plm
1/2010
2/15
9/9/10

CONFIDENTIAL

Gas Sales Invoice

**DECLASSIFIED**

BP Energy Company

Tax ID 36-3421804

To:

Steve LoConte
FLORIDA POWER CORPORATION
PROGRESS ENERGY FLORIDA INC
PO BOX 1551, PEB 10
RALEIGH, NC, 27602

Fax # (919) 546-3258

Invoice Number 1192741
Invoice Date 01/15/2010
Contract # 601010
Delivery Month Dec 2009
Due Date 01/25/2010

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during Dec 2009

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
CS #11 MOUNT VERNON (0025309)		291,307	4.3500	1,267,185.45
CS #7 EUNICE (0025306)		19,400	4.3500	84,390.00
NGPL VERMILION (0057391)		279,682	4.3500	1,216,616.70
<u>Northern Natural Gas Company</u>				
MOPS-REFUGIO FGT - NNG (0000611)		281,300	4.3500	1,223,655.00
Total Amount Due		871,689		3,791,847.15

PBC

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances. ***

47/5
p.16

Buy 3,791,847.15 ✓ #1192741
Buy 6,086,859.40 ✓ #1192632
9,878,706.55
(961,464.50) ✓
8,917,242.05

SELL
net Due BP
Plm

Pay
#27719 74,307
#27854 123,783.4
#27981 93,217
291,307

net Due BP
47/1
p.6

If you have any questions, please contact :
or send a facsimile to : (281) 366-5925
Or Email: alana0@bp.com

Art Alaniz at (281) 366-7988

For BP use only: 143216 00

SOURCE

Doc Reg #513

47/5
p.12

PAID
7/20/10
W/S
TH/10

CONFIDENTIAL

**Gas Netting Statement
(Sale)**



DECLASSIFIED

BP Energy Company

Tax ID 36-3421804

To:

Steve LoConte
FLORIDA POWER CORPORATION
PROGRESS ENERGY FLORIDA INC
PO BOX 1551, PEB 10
RALEIGH, NC, 27602

Fax # (919) 546-3258

Invoice Number 1192632
Invoice Date 01/14/2010
Netting Group # 1396
Delivery Month Dec 2009
Due Date 01/25/2010

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during Dec 2009

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Destin Pipeline Company</u>					
Contract: 1701646					
DESTIN - Gulfstream (996900)		1,248,102	4.7175		5,887,902.40
TRANSCO - DESTIN TO SHUBUTA (994500)		25,000	4.5400		113,500.00
<u>Florida Gas Transmission Company</u>					
Contract: 1701646					
CS #11 MOUNT VERNON (0025309)		19,400	4.4050		85,457.00
Total Amount Due		1,292,502			6,086,859.40
PURCHASES					
<u>Destin Pipeline Company</u>					
Contract: 1701646					
DESTIN - Gulfstream (996900)		155,000	5.6532	876,250.00	
<u>Florida Gas Transmission Company</u>					
Contract: 1701646					
CS #7 EUNICE (0025306)		9,700	4.4400	43,068.00	
MOPS-REFUGIO FGT - FGT (0000611)		9,700	4.3450	42,146.50	
Total Amount Payable		174,400		961,464.50	

PBC

Total System Generated

5,125,394.90

47/5 + 3,791,847.14
P.12
\$ 8,917,242.05
47/5
P.11

If you have any questions, please contact :
or send a facsimile to : (281) 366-5925
Or Email: alana0@bp.com

Art Alaniz at (281) 366-7988

For BP use only: 143216 00

Doc Reg #15 B

47/5
P.16

2/26/2010

2/26/2010

DECLASSIFIED

REQUEST ID#

CONFIDENTIAL

47/6
P2

Category
Currency
Accounting Date
Source
Batch Name
Batch Description
Journal Name
Journal Description
Journal Reference

List - Text: Manual JE
List - Text: USD
List - Date: 2/26/2010
List - Text: Spreadsheet
Text: 60 149863
Text:
Text: 60 149863 JAN 10 ACTUAL PEFI Gas Exp
Text: R
Text:

Manual JE or AUTO-REVERSE for Reversals
Always USD
Journal Date (MMDDYYYY)
Always Spreadsheet
Company numbers & Corp ID (R112345)
Leave Blank
Company numbers, Corp ID & Brief Description of Journal
R for Recurring, "N" for Non-Recurring, "C" for Correcting
Owning Organization's Charge to (R10000)

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Type	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	224,813,193.45	224,813,193.45	Description	(\$0.00)
							List - Text								Debit	Credit	Test	
F	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation	
F	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	8,358,037.12		FUEL GAS (ANCLOTE STEAM)	
F	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	0.00		FUEL GAS (SUWANNEE STEAM)	
F	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	3,467,444.84		FUEL GAS (INTER. CITY PKR)	
F	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	2,445,163.48		FUEL GAS (U OF FLA PKR)	
F	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	193,312.86		FUEL GAS (AVON PARK PKR)	
F	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	195,802.26		FUEL GAS (HIGGINS PKR)	
F	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	502,359.78		FUEL GAS (DEBARY PKR)	
F	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	275,494.69		FUEL GAS (BARTOW PKR)	
F	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	18,157,589.52		FUEL GAS (BARTOW CC)	
F	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	31,055.00		FUEL GAS (SUWANNEE PKR)	
F	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	5,305,292.57		FUEL GAS (TIGER BAY PKR)	
F	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	68,828,069.71		FUEL GAS (HINES PKR)	
F	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)	
F	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	8,358,037.12		FUEL GAS (ANCLOTE PLT)	
F	60	119	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	0.00		FUEL GAS (SUWANNEE STEAM)	
F	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	3,467,444.84		FUEL GAS (INTER. CITY PKR)	
F	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	2,445,163.48		FUEL GAS (U OF FLA PKR)	
F	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	193,312.86		FUEL GAS (AVON PARK PKR)	
F	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	195,802.26		FUEL GAS (HIGGINS PKR)	
F	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	502,359.78		FUEL GAS (DEBARY PKR)	
F	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	275,494.69		FUEL GAS (BARTOW PKR)	
F	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	18,157,589.52		FUEL GAS (BARTOW CC)	
F	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	31,055.00		FUEL GAS (SUWANNEE PKR)	
F	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	5,305,292.57		FUEL GAS (TIGER BAY PKR)	
F	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	68,828,069.71		FUEL GAS (HINES PKR)	
F	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)	
F	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000	8,740,564.34		FUEL GAS (ANCLOTE STEAM)	
F	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000	0.00		FUEL GAS (SUWANNEE STEAM)	
F	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	3,615,242.70		FUEL GAS (INTER. CITY PKR)	
F	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	2,555,923.38		FUEL GAS (U OF FLA PKR)	
F	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000	202,160.32		FUEL GAS (AVON PARK PKR)	
F	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000	204,763.66		FUEL GAS (HIGGINS PKR)	
F	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000	525,351.58		FUEL GAS (DEBARY PKR)	
F	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	288,103.42		FUEL GAS (BARTOW PKR)	
F	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000	18,931,658.02		FUEL GAS (BARTOW CC)	
F	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	32,476.31		FUEL GAS (SUWANNEE PKR)	
F	60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	5,548,103.03		FUEL GAS (TIGER BAY PKR)	
F	60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000	71,762,249.97		FUEL GAS (HINES PKR)	
F	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		JAN 10 ACTUAL-AP-Anadarko (misc)	
F	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	324,726.00		JAN 10 ACTUAL-AP-Apache (misc)	
F	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	12,474,705.00		JAN 10 ACTUAL-AP-BG Energy (misc)	
F	60	000	000000	000000	23202AU	00000000	000	00000	000	000	J	00	000	0000	19,375,713.29		JAN 10 ACTUAL-AP-SP (XTOLL)	
F	60	000	000000	000000	23202BA	00000000	000	00000	000	000	J	00	000	0000	15,446,872.25		JAN 10 ACTUAL-AP-ChevronTexaco	
F	60	000	000000	000000	23202BG	00000000	000	00000	000	000	J	00	000	0000	0.00		JAN 10 ACTUAL-AP-Conoco	
F	60	000	000000	000000	23202FO	00000000	000	00000	000	000	J	00	000	0000	0.00		JAN 10 ACTUAL-AP-Constellation	
F	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		JAN 10 ACTUAL-AP-Coral	
F	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		JAN 10 ACTUAL-AP-Crosstex (misc)	
F	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	13,233,544.97		JAN 10 ACTUAL-AP-Cross Timbers(misc)	
F	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	880,750.00		JAN 10 ACTUAL-AP-Devon (Misc)	
F	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	236,000.00		JAN 10 ACTUAL-AP-EOG (Misc)	
F	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		JAN 10 ACTUAL-AP-Eonon	
F	60	000	000000	000000	23202BP	00000000	000	00000	000	000	J	00	000	0000	14,223,497.50		JAN 10 ACTUAL-AP-Financial Hedge Settle	
F	60	000	000000	000000	23202FH	00000000	000	00000	000	000	J	00	000	0000	1,894,801.00		JAN 10 ACTUAL-AP-Florida Gas Utilities (supply)	
F	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000	277,810.21		JAN 10 ACTUAL-AP-FPL (misc)	
F	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		JAN 10 ACTUAL-AP-Fortis (Cinergy)	
F	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	1,705,583.07		JAN 10 ACTUAL-AP-JP Morgan (Misc)	
F	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	6,737,942.89		JAN 10 ACTUAL-AP-Infinite (Misc)	
F	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000				

Back Office - Financial Transactions

Legal Entity PEFI

Report Date Monday, 1 March 2010

DECLASSIFIED

CONFIDENTIAL



Book	Month	Cpty	Instrument	Z Key	Put/Call		(Option Value)		(Strike)		Quantity	P&L	Premium	Settlement
					Buy/Sell	Index	Index Price	Fixed Price						
	Jan 2010	MACQ#									155,000	-459,730.00	0.00	-459,730.00
RPGF	Jan 2010	MLC	FIXED SWAP	1831578	B	NYMEX/NG	5.8140	7.5700			155,000	-272,180.00		-272,180.00
RPGF	Jan 2010	MLC	FIXED SWAP	1840097	B	NYMEX/NG	5.8140	7.4600			155,000	-255,130.00		-255,130.00
RPGF	Jan 2010	MLC	FIXED SWAP	2111677	B	NYMEX/NG	5.8140	9.4850			155,000	-569,005.00		-569,005.00
RPGF	Jan 2010	MLC	FIXED SWAP	2127601	B	NYMEX/NG	5.8140	8.8500			155,000	-470,580.00		-470,580.00
RPGF	Jan 2010	MLC	FIXED SWAP	2429866	B	NYMEX/NG	5.8140	11.2050			155,000	-835,605.00		-835,605.00
RPGF	Jan 2010	MLC	FIXED SWAP	2511256	B	IFERC/HHUB	5.8200	9.1575			155,000	-517,312.50		-517,312.50
RPGF	Jan 2010	MLC	FIXED SWAP	2653209	B	NYMEX/NG	5.8140	7.1800			155,000	-211,730.00		-211,730.00
	Jan 2010	MLC									1,085,000	-3,131,542.50	0.00	-3,131,542.50
RPGF	Jan 2010	MSCG	FIXED SWAP	1758738	B	IFERC/FGTZ3	5.8600	8.0000			155,000	-331,700.00		-331,700.00
RPGF	Jan 2010	MSCG	FIXED SWAP	2655347	B	NYMEX/NG	5.8140	6.7000			77,500	-68,665.00		-68,665.00
	Jan 2010	MSCG									232,500	-400,365.00	0.00	-400,365.00
RPGF	Jan 2010	UBS	FIXED SWAP	2449569	B	NYMEX/NG	5.8140	11.6550			155,000	-905,355.00		-905,355.00
RPGF	Jan 2010	UBS	FIXED SWAP	2499111	B	NYMEX/NG	5.8140	9.7150			155,000	-604,655.00		-604,655.00
RPGF	Jan 2010	UBS	FIXED SWAP	2513187	B	IFERC/HHUB	5.8200	9.2125			155,000	-525,837.50		-525,837.50
	Jan 2010	UBS									465,000	-2,035,847.50	0.00	-2,035,847.50
RPGF											4,185,000	-14,223,497.50	0.00	-14,223,497.50

PBC

JAN HEDGE
PEF FIN JANIX
SETTLE
ACTUAL

Back Office - Financial Transactions

Legal Entity PEFI
Report Date Monday, 1 March 2010

DECLASSIFIED

CONFIDENTIAL

CONFIDENTIAL



Progress Energy

47/6
p.4

RAM
4/5/10

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Jan 2010	BAR#	FIXED SWAP	2465698	B	NYMEX/NG	5.8140	12.1500	155,000	-982,080.00		-982,080.00
RPGF	Jan 2010	BAR#	FIXED SWAP	2478960	B	NYMEX/NG	5.8140	10.0300	155,000	-653,480.00		-653,480.00
	Jan 2010	BAR#							310,000	-1,635,560.00	0.00	-1,635,560.00
RPGF	Jan 2010	BNP#	FIXED SWAP	2252911	B	NYMEX/NG	5.8140	9.1300	155,000	-513,980.00		-513,980.00
	Jan 2010	BNP#							155,000	-513,980.00	0.00	-513,980.00
RPGF	Jan 2010	BOM#	FIXED SWAP	2484139	B	NYMEX/NG	5.8140	10.3550	155,000	-703,855.00		-703,855.00
RPGF	Jan 2010	BOM#	FIXED SWAP	2486874	B	NYMEX/NG	5.8140	10.3050	155,000	-696,105.00		-696,105.00
RPGF	Jan 2010	BOM#	FIXED SWAP	2509326	B	NYMEX/NG	5.8140	9.3550	77,500	-274,427.50		-274,427.50
	Jan 2010	BOM#							387,500	-1,674,387.50	0.00	-1,674,387.50
RPGF	Jan 2010	BPCNA#	FIXED SWAP	2641071	B	NYMEX/NG	5.8140	7.3300	155,000	-234,980.00		-234,980.00
	Jan 2010	BPCNA#							155,000	-234,980.00	0.00	-234,980.00
RPGF	Jan 2010	CEH#	FIXED SWAP	2623660	B	IFERC/HHUB	5.8200	7.7200	77,500	-147,250.00		-147,250.00
	Jan 2010	CEH#							77,500	-147,250.00	0.00	-147,250.00
RPGF	Jan 2010	CSEL	FIXED SWAP	1898568	B	NYMEX/NG	5.8140	7.6000	77,500	-138,415.00		-138,415.00
RPGF	Jan 2010	CSEL	FIXED SWAP	2456664	B	NYMEX/NG	5.8140	12.3400	155,000	-1,011,530.00		-1,011,530.00
RPGF	Jan 2010	CSEL	FIXED SWAP	2504440	B	NYMEX/NG	5.8140	9.5300	155,000	-575,980.00		-575,980.00
RPGF	Jan 2010	CSEL	FIXED SWAP	2664685	B	NYMEX/NG	5.8140	6.5200	155,000	-109,430.00		-109,430.00
	Jan 2010	CSEL							542,500	-1,835,355.00	0.00	-1,835,355.00
RPGF	Jan 2010	DEU#	FIXED SWAP	2403393	B	NYMEX/NG	5.8140	10.2800	77,500	-346,115.00		-346,115.00
	Jan 2010	DEU#							77,500	-346,115.00	0.00	-346,115.00
RPGF	Jan 2010	FEMT	FIXED SWAP	2005395	B	NYMEX/NG	5.8140	7.9150	77,500	-162,827.50		-162,827.50
	Jan 2010	FEMT							77,500	-162,827.50	0.00	-162,827.50
RPGF	Jan 2010	JPMC#	FIXED FINANCIAL OPT	2920495	B	CALL	0.0000	6.8500	155,000	0.00	0.00	0.00
RPGF	Jan 2010	JPMC#	FIXED FINANCIAL OPT	2920495	S	PUT	0.1660	5.9800	155,000	-25,730.00	0.00	-25,730.00
RPGF	Jan 2010	JPMC#	FIXED SWAP	1972086	B	NYMEX/NG	5.8140	7.5300	155,000	-265,980.00		-265,980.00
RPGF	Jan 2010	JPMC#	FIXED SWAP	2462511	B	NYMEX/NG	5.8140	12.5050	155,000	-1,037,105.00		-1,037,105.00
RPGF	Jan 2010	JPMC#	FIXED SWAP	2579377	B	NYMEX/NG	5.8140	8.1550	77,500	-181,427.50		-181,427.50
RPGF	Jan 2010	JPMC#	FIXED SWAP	2625176	B	NYMEX/NG	5.8140	7.5600	77,500	-135,315.00		-135,315.00
	Jan 2010	JPMC#							465,000	-1,645,557.50	0.00	-1,645,557.50
RPGF	Jan 2010	MACQ#	FIXED SWAP	2322759	B	NYMEX/NG	5.8140	8.7800	155,000	-459,730.00		-459,730.00

SOURCE Doc Reg #5 B

47/6
p.6
10

DECLASSIFIED

CONFIDENTIAL

WPS
9/9/10APM
7/2010

(10)

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on: Progress Energy Service Company (#2062640000037)

Control #:

PEF2010-1-76

Payable to: JP Morgan

Wire Date:

01/14/10

Address: 270 Park Avenue

Wire Amount:

\$25,730.00

City: New York

State: NY

Zip: 10017

Payment Terms:

☐ Standard☐ < 30 Days☒ X

Natural Exception

(check one)

(30 Days or longer or
pre-existing contracts)(Attach FRM-SUBS-20027
or circle discount below)(must be on approved Treasury
list prior to transfer date)wire
received
1/12/10Proposed Payment Term
(days, net)

10 days

15 days

20 days

25 days

Minimum Discount Required
(% off total invoice amount)

2%

1.5%

1.25%

1%

Bank Name:

JP Morgan Chase

ABA # or SWIFT #

021000021

Bank City/State:

NY

Account Number:

304256374

Other Information:

Invoice #: swap

PBC

Purpose of wire:
(required field)

Jan-10 PEF Nat Gas Fuel Hedge

Prepared by:

Steve LoConte

print name



sign name

01/12/10

Date

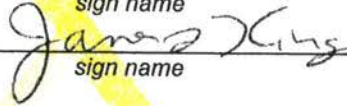
546-2057

Voice Net

Approved by:

Jak King

print name



sign name

1/12/10

Date

546-7423

Voice Net

Approved by:

print name

sign name

Date

Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. Failure to do either of these steps may result in the wire not being sent on the requested wire date.

Check box for position code: CEO Gr Exec Exec DH SH UH SU

☐☐☐☐☐☒☐

Check box to certify that you have reviewed the documentation to support this wire transfer request.

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	\$25,730.00	\$0.00	\$0.00	\$0.00	47/6 p.6 \$25,730.00
Company*	60				
Facility*	FPC				

Required for Work Breakdown Structure (WBS) only

Exp Org(Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					

Required for Account Key (AK) only

Account Key(Act)	23202FH				
Exp Type (DCE)	OMC				

Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)

Tax Prod Code*	ALT				
State *	FL				
County *	Pinellas				
City *	St. Petersburg				

*Required for WBS and AK

SOURCE Doc Reg 45 B

CONFIDENTIAL

DECLASSIFIED

J.P.Morgan

Date: 30-Dec-09
To: FLORIDA POWER CORPORATION d/b/a PROGRESS ENERGY FLORIDA, INC. - no Margin Trades
Attn:
Tel:
Fax:
Email:

From: JPMORGAN CHASE BANK, N.A.
Re: Global Commodities Settlements Group

Invoice No: EJPM86860F/1

Payment Date: 06-Jan-2010

Commodity Type: NATURAL GAS - NYMEX - NYMEX

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
21-Oct-2009	E32371847	Option	-	5.814000	01-Jan-2010	31-Jan-2010	155,000.00	25,730.00

Subtotal USD:

25,730.00

JPMorgan Receives Net USD:

25,730.00

STANDARD SETTLEMENT INSTRUCTIONS

Pay to: J.P. Morgan Chase Bank, N.A. New York
CHASUS33 (ABA: 021000021)
For a/c: Account No.: 304256374
Add'l Payment EMEAENG
Info:

For questions regarding this invoice, please contact Global Commodities Settlements Group by phone at United Kingdom 0800 917 0566 or United States 1 866 693 7263 or by fax at United Kingdom +44 1202 320252 or United States 1 212 623 2559

DECLASSIFIED

REQUEST ID#

CONFIDENTIAL

Category
Currency
Accounting Date
Source
Batch Name
Batch Description
Journal Name
Journal Description
Journal Reference

List - Text: Manual JE
List - Text: USD
List - Date: 3/26/2010
List - Text: Spreadsheet
Text: 60 149863
Text:
Text: 60 149863 FEB 10 ACTUAL PERI Gas Exp
Text: R
Text:

Manual JE or AUTO-REVERSE for Reversals
Always USD
Journal Date (MM/DD/YYYY)
Always Spreadsheet
Company numbers & Corp ID (01 H2346)
Leave Blank
Company numbers, Corp ID & Brief Description of Journal
R for Recurring, "N" for Non-Recurring, "C" for Correcting
Owning Organization's Charge to (990000)

Journal Reference			Text											Owning Organization's Charge to (R100002)		194,066,035.62		194,066,035.62		Balance must equal 0.00		(\$0.00)
Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Typ	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description					
List - Text															Value	Value	Test					
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation					
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	6,578,937.13		FUEL GAS (ANCLOTE STEAM)					
	60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	202.49		FUEL GAS (SUWANNEE STEAM)					
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	3,671,412.12		FUEL GAS (INTER. CITY PKR)					
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	2,367,555.44		FUEL GAS (U OF FLA PKR)					
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	0.00		FUEL GAS (AVON PARK PKR)					
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	14,802.93		FUEL GAS (HIGGINS PKR)					
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	617,666.06		FUEL GAS (DEBARY PKR)					
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	141,039.76		FUEL GAS (BARTOW PKR)					
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	SF6	000	J	00	000	0000	26,836,631.95		FUEL GAS (BARTOW CC)					
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	70,711.91		FUEL GAS (SUWANNEE PKR)					
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	4,452,301.27		FUEL GAS (TIGER BAY PKR)					
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	51,455,415.40		FUEL GAS (HINES PKR)					
	60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)					
	60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	6,578,937.13		FUEL GAS (ANCLOTE PLT)					
	60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	202.49		FUEL GAS (SUWANNEE STEAM)					
	60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	3,671,412.12		FUEL GAS (INTER. CITY PKR)					
	60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	2,367,555.44		FUEL GAS (U OF FLA PKR)					
	60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	0.00		FUEL GAS (AVON PARK PKR)					
	60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	14,802.93		FUEL GAS (HIGGINS PKR)					
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	617,666.06		FUEL GAS (DEBARY PKR)					
	60	119	60764D	60X00D	1512000	00000000	FGN	00000	SF6	000	J	00	000	0000	141,039.76		FUEL GAS (BARTOW PKR)					
	60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	26,836,631.95		FUEL GAS (BARTOW CC)					
	60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	70,711.91		FUEL GAS (SUWANNEE PKR)					
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	4,452,301.27		FUEL GAS (TIGER BAY PKR)					
	60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	51,455,415.40		FUEL GAS (HINES PKR)					
	60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000	0.00		FUEL GAS (BARTOW STEAM)					
	60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000	6,638,915.75		FUEL GAS (ANCLOTE STEAM)					
	60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000	204.34		FUEL GAS (SUWANNEE STEAM)					
	60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	3,702,619.21		FUEL GAS (INTER. CITY PKR)					
	60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	2,388,847.23		FUEL GAS (U OF FLA PKR)					
	60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000	0.00		FUEL GAS (AVON PARK PKR)					
	60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000	14,937.88		FUEL GAS (HIGGINS PKR)					
	60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000	623,297.18		FUEL GAS (DEBARY PKR)					
	60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	142,325.59		FUEL GAS (BARTOW PKR)					
	60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF6	000	J	00	000	0000	27,064,775.01		FUEL GAS (BARTOW CC)					
	60	119	60775D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	71,356.57		FUEL GAS (SUWANNEE PKR)					
	60	119	60780D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	4,492,891.85		FUEL GAS (TIGER BAY PKR)					
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	51,892,847.20		FUEL GAS (HINES PKR)					
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		FEB 10 ACTUAL-AP-Anadarko (misc)					
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	421,172.00		FEB 10 ACTUAL-AP-Apache (misc)					
	60	000	000000	000000	23202AU	00000000	000	00000	000	000	J	00	000	0000	7,628,207.90		FEB 10 ACTUAL-AP-BG Energy (misc)					
	60	000	000000	000000	23202BA	00000000	000	00000	000	000	J	00	000	0000	15,722,364.41		FEB 10 ACTUAL-AP-BP (XTOLL)					
	60	000	000000	000000	23202BG	00000000	000	00000	000	000	J	00	000	0000	13,057,465.61		FEB 10 ACTUAL-AP-ChevronTexaco					
	60	000	000000	000000	23202FO	00000000	000	00000	000	000	J	00	000	0000	0.00		FEB 10 ACTUAL-AP-Conoco					
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		FEB 10 ACTUAL-AP-Constellation					
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		FEB 10 ACTUAL-AP-Coral					
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		FEB 10 ACTUAL-AP-Crosstex (misc)					
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	9,663,750.00		FEB 10 ACTUAL-AP-Cross Timbers(misc)					
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	1,208,536.89		FEB 10 ACTUAL-AP-Devon (Misc)					
	60	000	000000	000000	23202BP	00000000	000	00000	000	000	J	00	000	0000	2,326,855.00		FEB 10 ACTUAL-AP-EOG (Misc)					
	60	000	000000	000000	23202FH	00000000	000	00000	000	000	J	00	000	0000	1,961,210.00		FEB 10 ACTUAL-AP-Exxon					
	60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000	14,972,020.00		FEB 10 ACTUAL-AP-Financial Hedge Settle					
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	425,700.00		FEB 10 ACTUAL-AP-Florida Gas Utilities (supply)					
	60	000	000000	000000	23202BB	00000000	000	00000	000	000	J	00	000	0000	0.00		FEB 10 ACTUAL-AP-FPL (misc)					
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0.00		FEB 10 ACTUAL-AP-Fortis (Cinergy)					
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	108,428.12		FEB 10 ACTUAL-AP-JP Morgan (Misc)					
	60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	5,306,068.95		FEB 10 ACTUAL-AP-Infinite (Misc)					
	60	000	000000	000000	23202LS	00000000	000	00000	000	000	J	00	000	0000	0.00		FEB					

Back Office - Financial Transactions

Legal Entity PEFI
Report Date Friday, 26 March 2010

DECLASSIFIED

FEB 10
ACTUAL
FIN HEDGE

CONFIDENTIAL



47/79.23

WKS 9/16/10

Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
	Feb 2010	JPMC#							420,000	-1,788,710.00	0.00	-1,788,710.00
RPGF	Feb 2010	MACQ#	FIXED SWAP	2322760	B	NYMEX/NG	5.2740	8.7800	140,000	-490,840.00		-490,840.00
	Feb 2010	MACQ#							140,000	-490,840.00	0.00	-490,840.00
RPGF	Feb 2010	MLC	FIXED SWAP	1831584	B	NYMEX/NG	5.2740	7.5700	140,000	-321,440.00		-321,440.00
RPGF	Feb 2010	MLC	FIXED SWAP	1840103	B	NYMEX/NG	5.2740	7.4600	140,000	-306,040.00		-306,040.00
RPGF	Feb 2010	MLC	FIXED SWAP	2111678	B	NYMEX/NG	5.2740	9.4850	140,000	-589,540.00		-589,540.00
RPGF	Feb 2010	MLC	FIXED SWAP	2127602	B	NYMEX/NG	5.2740	8.8500	140,000	-500,640.00		-500,640.00
RPGF	Feb 2010	MLC	FIXED SWAP	2429867	B	NYMEX/NG	5.2740	11.2050	140,000	-830,340.00		-830,340.00
RPGF	Feb 2010	MLC	FIXED SWAP	2511257	B	IFERC/HHUB	5.2800	9.1575	140,000	-542,850.00		-542,850.00
RPGF	Feb 2010	MLC	FIXED SWAP	2653210	B	NYMEX/NG	5.2740	7.1800	140,000	-266,840.00		-266,840.00
	Feb 2010	MLC							980,000	-3,357,690.00	0.00	-3,357,690.00
RPGF	Feb 2010	MSCG	FIXED SWAP	1758773	B	IFERC/FGT3	5.3400	8.0000	140,000	-372,400.00		-372,400.00
RPGF	Feb 2010	MSCG	FIXED SWAP	2655348	B	NYMEX/NG	5.2740	6.7000	70,000	-99,820.00		-99,820.00
	Feb 2010	MSCG							210,000	-472,220.00	0.00	-472,220.00
RPGF	Feb 2010	UBS	FIXED SWAP	2449570	B	NYMEX/NG	5.2740	11.6550	140,000	-893,340.00		-893,340.00
RPGF	Feb 2010	UBS	FIXED SWAP	2499112	B	NYMEX/NG	5.2740	9.7150	140,000	-621,740.00		-621,740.00
RPGF	Feb 2010	UBS	FIXED SWAP	2513188	B	IFERC/HHUB	5.2800	9.2125	140,000	-550,550.00		-550,550.00
	Feb 2010	UBS							420,000	-2,065,630.00	0.00	-2,065,630.00
RPGF									3,920,000	-14,972,020.00	0.00	-14,972,020.00

PBC

FIN
HEDGE

FEB 10
ACTUAL
SETTLE

47/79.23
11
SOURCE Doc Reg #573

DECLASSIFIED

CONFIDENTIAL

MAG/9/10 RAm
7/2010

(11)

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on: Progress Energy Service Company (#2062640000037)

Control #: PEF2010-2-52

Payable to: UBS

Wire Date: 02/08/10

Address: 677 Washington Rd.

Wire Amount: \$550,550.00

City: Stamford

State: CT

Zip: 06901

Payment Terms:

☐ Standard☐ < 30 Days☒ X

Natural Exception

(check one)

(30 Days or longer or
pre-existing contracts)(Attach FRM-SUBS-20027
or circle discount below)(must be on approved Treasury
list prior to transfer date)Proposed Payment Term
(days, net)

10 days

15 days

20 days

25 days

Minimum Discount Required
(% off total invoice amount)

2%

1.5%

1.25%

1%

Bank Name:

UBS AG

ABA # or SWIFT #

026007993

Bank City/State:

Stamford

Account Number:

101WA257621000

Other Information:

Invoice #: swap

PBC

Purpose of wire:

Feb-10 PEF Nat Gas Fuel Hedge

(required field)

Prepared by:

Steve LoConte

print name

02/03/10

546-2057

Approved by:

Jak King

print name

sign name

Date

Voice Net

Approved by:

print name

sign name

Date

Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. Failure to do either of these steps may result in the wire not being sent on the requested wire date.

Check box for
position code:CEO ☐ Gr Exec ☐ Exec ☐ DH ☐ SH ☐ UH ☒ SU ☐

Check box to certify that you have reviewed the documentation to support this wire transfer request.

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	\$550,550.00	\$0.00		47/7 p.6	\$550,550.00
Company*	60				
Facility*	FPC				

Required for Work Breakdown Structure (WBS) only

Exp Org (Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					

Required for Account Key (AK) only

Account Key (Act)	23202FH				
Exp Type (DCE)	OMC				

Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)

Tax Prod Code*	ALT				
State *	FL				
County *	Pinellas				
City *	St. Petersburg				

*Required for WBS and AK

SOURCE

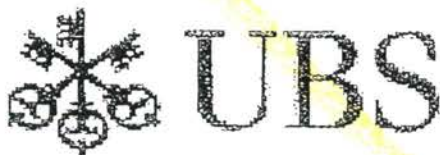
Doc Reg # 53 v

CONFIDENTIAL

DECLASSIFIED

Financial

SAP ID: 3000109

Customer Information

Florida Power Corporation d/b/a Progress
Energy Florida, Inc.
1410 South Wilmington St, PEB10
Raleigh, NC 27601

Attn: Steve LoConte
Phone: (919) 546-2057
Fax: (919) 546-3258
E-Mail:

Remit To

UBS AG
Bank: UBS AG
Stanford
Bank Id: 026007993 SWIFT Id: UBSWUS33
Acct: 101WA257621000

Invoice Information

Invoice Number: 38872
Contract Period: Feb-2010
Invoice Date: 02/02/2010
Due Date: 02/08/2010

Contact: Eric Gauthier
Phone: (203) 719-7638
Fax: (203) 719-5005
E-Mail: OL-Energy-Fin-Settlements@ubs.com

Trade Date	Deal Number	Profit Center	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notional Quantity	Basis	Fixed Rate	Float Rate	Amount
09/04/2008	BSV108.1	54293			NX1	IF-HEHUB	SWAP	(140,000.00)	MMBTU	9.2125001	5.28	550,550.01

FLORIDA POWER CORPORATION D/B/A PROGRESS ENERGY FLORIDA, INC. WILL REMIT:

U.S. Dollar Common

550,550.01

PBC

UBS Energy LLC acting as agent for UBS AG, London Branch

If payment is not received by the due date, the amount due UBS AG, London Branch shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.

DECLASSIFIED

REQUEST ID#

PBC

CONFIDENTIAL

47/8
P.2

Category: Manual JE
 Currency: USD
 Accounting Date: 4/30/2010
 Source: Spreadsheet
 Batch Name: 60 I49863
 Batch Description: MAR 10 ACTUAL PEPI Gas Ex
 Journal Name: Text: R
 Journal Description: Text: R
 Journal Reference: Text: R

List - Text: Manual JE
 List - Text: USD
 List - Date: 4/30/2010
 List - Text: Spreadsheet
 Text: 60 I49863
 Text: MAR 10 ACTUAL PEPI Gas Ex
 Text: R
 Text: R

Manual JE or AUTO-REVERSE for Reversals
 Always: USD
 Journal Date: (MMDDYYYY)
 Always: Spreadsheet
 Company numbers & Corp ID: (R112245)
 Leave Blank
 Company numbers, Corp ID & Brief Description of Journal
 R for Recurring, "N" for Non-Recurring, "C" for Correcting
 Owing Organization's Charge to: (R10000)

Upi Company Line of Business Charge To Charge By Account Project Resource Typ Activity Location Product Joint Owner Future1 Future2 Future3													196,897,392.40	196,897,392.40	Balance must equal 0.00
List - Text													Debit	Credit	Description
													Value	Value	Test
60	118	60742D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	FUEL GAS (BARTOW STEAM) Total Net Allocation	
60	118	60734D	60X00D	1512000	00000000	FGN	00000	FAS	000	J	00	000	0000	FUEL GAS (ANCLOTE STEAM)	
60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	FUEL GAS (SUWANNEE STEAM)	
60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	FUEL GAS (INTER. CITY PKR)	
60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	FUEL GAS (U OF FLA PKR)	
60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	FUEL GAS (AVON PARK PKR)	
60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	FUEL GAS (HIGGINS PKR)	
60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	FUEL GAS (DEBARY PKR)	
60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	FUEL GAS (BARTOW PKR)	
60	119	60771D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	FUEL GAS (BARTOW CC)	
60	119	60775D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	FUEL GAS (SUWANNEE PKR)	
60	118	60742D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	FUEL GAS (TIGER BAY PKR)	
60	118	60734D	60X00D	1512000	00000000	FGN	00000	FB9	000	J	00	000	0000	FUEL GAS (HINES PKR)	
60	118	60746D	60X00D	1512000	00000000	FGN	00000	FAS	000	J	00	000	0000	FUEL GAS (BARTOW STEAM)	
60	119	60776D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000	FUEL GAS (ANCLOTE PLT)	
60	113	60779D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000	FUEL GAS (SUWANNEE STEAM)	
60	119	60762D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	FUEL GAS (INTER. CITY PKR)	
60	119	60744D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	FUEL GAS (U OF FLA PKR)	
60	119	60778D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	FUEL GAS (AVON PARK PKR)	
60	119	60764D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000	FUEL GAS (HIGGINS PKR)	
60	119	60771D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	FUEL GAS (DEBARY PKR)	
60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000	FUEL GAS (BARTOW PKR)	
60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	FUEL GAS (BARTOW CC)	
60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	FUEL GAS (SUWANNEE PKR)	
60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000	FUEL GAS (TIGER BAY PKR)	
60	118	60742D	60X00D	5013000	00000000	FGN	00000	FB9	000	J	00	000	0000	FUEL GAS (HINES PKR)	
60	118	60734D	60X00D	5013000	00000000	FGN	00000	FAS	000	J	00	000	0000	FUEL GAS (BARTOW STEAM)	
60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000	FUEL GAS (ANCLOTE STEAM)	
60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	FUEL GAS (SUWANNEE STEAM)	
60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	FUEL GAS (INTER. CITY PKR)	
60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000	FUEL GAS (U OF FLA PKR)	
60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000	FUEL GAS (AVON PARK PKR)	
60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000	FUEL GAS (HIGGINS PKR)	
60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	FUEL GAS (DEBARY PKR)	
60	119	60771D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000	FUEL GAS (BARTOW PKR)	
60	119	60775D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	FUEL GAS (BARTOW CC)	
60	119	60780D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	FUEL GAS (SUWANNEE PKR)	
60	000	000000	000000	23202GR	00000000	000	00000	HF9	000	J	00	000	0000	FUEL GAS (TIGER BAY PKR)	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	FUEL GAS (HINES PKR)	
60	000	000000	000000	23202AU	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Anadarko (misc)	
60	000	000000	000000	23202BA	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Apache (misc)	
60	000	000000	000000	23202BG	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-BG Energy (misc)	
60	000	000000	000000	23202FO	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-BP (XTOLL)	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-ChevronTexaco	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Conoco	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Constellation	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Coral	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Crosstex (misc)	
60	000	000000	000000	23202BP	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Cross Timbers (misc)	
60	000	000000	000000	23202FH	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Devon (Misc)	
60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-EOG (Misc)	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Exxon	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Financial Hedge Settle	
60	000	000000	000000	23202BB	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Florida Gas Utilities (supply)	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-FPL (misc)	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Fortis (Cinergy)	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-FPL (misc)	
60	000	000000	000000	23202LS	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-IP Morgan (Misc)	
60	000	000000	000000	23202LS	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Infinite (Misc)	
60	000	000000	000000	23202BH	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Kaiser (Misc)	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Louis Dreyfus	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Louis Dreyfus Net Sale Adj	
60	000	000000	000000	23202DI	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Mag Cook	
60	000	000000	000000	23202DQ	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Morgan Stanley	
60	000	000000	000000	23202ET	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-NJR (Misc)	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Noble	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Occidental	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Peoples	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Rainbow (misc)	
60	000	000000	000000	23202EB	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Ready Creek	
60	000	000000	000000	23202BI	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Samson (misc)	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Sequent	
60	000	000000	000000	23202ET	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Shell	
60	000	000000	000000	23202ET	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-RRI (misc)	
60	000	000000	000000	23202ET	00000000	000	00000	000	000	J	00	000	0000	MAR 10 ACTUAL-AP-Tampa Electric	
60	000	000000	000000	23202ET	00000000	000	00000	000	000	J	00	000			

47/1
p.3

Back Office - Financial Transactions

Legal Entity PEFI
Report Date Monday, 26 April 2010

DECLASSIFIED

CONFIDENTIAL



Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	Mar 2010	JPMC#	FIXED SWAP	2579379	B	NYMEX/NG	4.8160	8.1550	77,500	-258,772.50		-258,772.50
RPGF	Mar 2010	JPMC#	FIXED SWAP	2625178	B	NYMEX/NG	4.8160	7.5600	77,500	-212,660.00		-212,660.00
	Mar 2010	JPMC#							465,000	-2,264,317.50	0.00	-2,264,317.50
RPGF	Mar 2010	MACQ#	FIXED SWAP	2322761	B	NYMEX/NG	4.8160	8.7800	155,000	-614,420.00		-614,420.00
	Mar 2010	MACQ#							155,000	-614,420.00	0.00	-614,420.00
RPGF	Mar 2010	MLC	FIXED SWAP	1831586	B	NYMEX/NG	4.8160	7.5700	155,000	-426,870.00		-426,870.00
RPGF	Mar 2010	MLC	FIXED SWAP	1840104	B	NYMEX/NG	4.8160	7.4600	155,000	-409,820.00		-409,820.00
RPGF	Mar 2010	MLC	FIXED SWAP	2111679	B	NYMEX/NG	4.8160	9.4850	155,000	-723,695.00		-723,695.00
RPGF	Mar 2010	MLC	FIXED SWAP	2127603	B	NYMEX/NG	4.8160	8.8500	155,000	-625,270.00		-625,270.00
RPGF	Mar 2010	MLC	FIXED SWAP	2429868	B	NYMEX/NG	4.8160	11.2050	155,000	-990,295.00		-990,295.00
RPGF	Mar 2010	MLC	FIXED SWAP	2511258	B	IFERC/HHUB	4.8100	9.1575	155,000	-673,862.50		-673,862.50
RPGF	Mar 2010	MLC	FIXED SWAP	2653211	B	NYMEX/NG	4.8160	7.1800	155,000	-366,420.00		-366,420.00
	Mar 2010	MLC							1,085,000	-4,216,232.50	0.00	-4,216,232.50
RPGF	Mar 2010	MSCG	FIXED SWAP	1758774	B	IFERC/FGTZ3	4.8500	8.0000	155,000	-488,250.00		-488,250.00
RPGF	Mar 2010	MSCG	FIXED SWAP	2655349	B	NYMEX/NG	4.8160	6.7000	77,500	-146,010.00		-146,010.00
RPGF	Mar 2010	MSCG	FIXED SWAP	2987660	B	IFERC/HHUB	4.8100	5.3450	155,000	-82,925.00		-82,925.00
	Mar 2010	MSCG							387,500	-717,185.00	0.00	-717,185.00
RPGF	Mar 2010	UBS	FIXED SWAP	2449571	B	NYMEX/NG	4.8160	11.6550	155,000	-1,060,045.00		-1,060,045.00
RPGF	Mar 2010	UBS	FIXED SWAP	2499113	B	NYMEX/NG	4.8160	9.7150	155,000	-759,345.00		-759,345.00
RPGF	Mar 2010	UBS	FIXED SWAP	2513189	B	IFERC/HHUB	4.8100	9.2125	155,000	-682,387.50		-682,387.50
	Mar 2010	UBS							465,000	-2,501,777.50	0.00	-2,501,777.50
RPGF									5,037,500	-18,988,352.50	0.00	-18,988,352.50

SOURCE Doc Res. #5 B

PBC

JE
MAR 18
HEDGE
ACTUAL

DECLASSIFIED **CONFIDENTIAL**

Un 189/9/10

RAM
7/2010

(12)

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on: Progress Energy Service Company (#2062640000037)

Control #: PEF2010-3-25

Payable to: JP Morgan

Wire Date: 03/03/10

Address: 270 Park Avenue

Wire Amount: \$2,264,317.50

City: New York

State: NY

Zip: 10017

Payment Terms:

☐ Standard

☐ < 30 Days

☒ X

Natural Exception

(check one)

(30 Days or longer or
pre-existing contracts)

(Attach FRM-SUBS-20027
or circle discount below)

(must be on approved Treasury
list prior to transfer date)

PBC

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1.5%	1.25%	1%

Bank Name: JP Morgan Chase

ABA # or SWIFT # 021000021

Bank City/State: NY

Account Number: 304256374

Other Information:

Invoice #: swap

Purpose of wire:

Mar-10 PEF Nat Gas Fuel Hedge

(required field)

Prepared by: Steve LoConte

print name

sign name

02/26/10

Date

546-2057

Voice Net

Approved by: Jak King

print name

sign name

2/26/10

Date

546-7423

Voice Net

Approved by:

print name

sign name

Date

546-4223

Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. Failure to do either of these steps may result in the wire not being sent on the requested wire date.

Check box for position code: CEO ☐ Gr Exec ☐ Exec ☐ DH ☐ SH ☐ UH ☐ SU ☒

Check box to certify that you have reviewed the documentation to support this wire transfer request.

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	<u>\$2,264,317.50</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$2,264,317.50</u>
Company*	<u>60</u>				
Facility*	<u>FPC</u>				

Required for Work Breakdown Structure (WBS) only

Exp Org(Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					

Required for Account Key (AK) only

Account Key(Act)	<u>23202FH</u>				
Exp Type (DCE)	<u>OMC</u>				

Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)

Tax Prod Code*	<u>ALT</u>				
State *	<u>FL</u>				
County *	<u>Pinellas</u>				
City *	<u>St. Petersburg</u>				

*Required for WBS and AK

SOURCE

Doc/Reg 75 B

47/8
p.5

CONFIDENTIAL DECLASSIFIED

J.P.Morgan

Date: 25-Feb-10
To: FLORIDA POWER CORPORATION d/b/a PROGRESS ENERGY FLORIDA, INC
Attn: Steve Loconte
Tel: 1-919-546-2057
Fax: 1-919-546-3258
Email: steve.loconte@pgnmail.com

From: JPMORGAN CHASE BANK, N.A.
Re: Global Commodities Settlements Group

Invoice No: EJPM94057F/1

Payment Date: 03-Mar-2010

PBC

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
23-Feb-2007	E5527909	Swap	7.530000	-4.816000	01-Mar-2010	31-Mar-2010	155,000.00	420,670.00
02-Jul-2008	E17383519	Swap	12.505000	-4.816000	01-Mar-2010	31-Mar-2010	155,000.00	1,191,795.00
21-Oct-2008	E26437995	Swap	8.155000	-4.816000	01-Mar-2010	31-Mar-2010	77,500.00	258,772.50
04-Dec-2008	E27510190	Swap	7.560000	-4.816000	01-Mar-2010	31-Mar-2010	77,500.00	212,660.00

Subtotal USD: 2,083,897.50

JPMorgan Receives Net USD: 2,083,897.50

STANDARD SETTLEMENT INSTRUCTIONS

Pay to: J.P. Morgan Chase Bank, N.A. New York
CHASUS33 (ABA: 021000021)
For a/c: Account No.: 304256374
Add'l Payment: EMEAENG
Info:

2083,897.50
47/8 p.7 180,420
2264,317.50
47/8 p.5

180,420.00
2,083,897.50
180,420.00
1,903,477.50

For questions regarding this invoice, please contact Global Commodities Settlements Group by phone at United Kingdom 0800 917 0566 or United States 1 866 693 7263 or by fax at United Kingdom +44 1202 320252 or United States 1 212 623 2559

47/8 p.6
47/8 p.3
47/8 p.2
SOURCE Doc. Reg #5B

12/11/10
2/10/10
2/15/10
2/16/10
2/17/10
2/18/10
2/19/10
2/20/10
2/21/10
2/22/10
2/23/10
2/24/10
2/25/10
2/26/10
2/27/10
2/28/10
2/29/10
3/1/10
3/2/10
3/3/10
3/4/10
3/5/10
3/6/10
3/7/10
3/8/10
3/9/10
3/10/10
3/11/10
3/12/10
3/13/10
3/14/10
3/15/10
3/16/10
3/17/10
3/18/10
3/19/10
3/20/10
3/21/10
3/22/10
3/23/10
3/24/10
3/25/10
3/26/10
3/27/10
3/28/10
3/29/10
3/30/10
3/31/10
4/1/10
4/2/10
4/3/10
4/4/10
4/5/10
4/6/10
4/7/10
4/8/10
4/9/10
4/10/10
4/11/10
4/12/10
4/13/10
4/14/10
4/15/10
4/16/10
4/17/10
4/18/10
4/19/10
4/20/10
4/21/10
4/22/10
4/23/10
4/24/10
4/25/10
4/26/10
4/27/10
4/28/10
4/29/10
4/30/10
5/1/10
5/2/10
5/3/10
5/4/10
5/5/10
5/6/10
5/7/10
5/8/10
5/9/10
5/10/10
5/11/10
5/12/10
5/13/10
5/14/10
5/15/10
5/16/10
5/17/10
5/18/10
5/19/10
5/20/10
5/21/10
5/22/10
5/23/10
5/24/10
5/25/10
5/26/10
5/27/10
5/28/10
5/29/10
5/30/10
5/31/10
6/1/10
6/2/10
6/3/10
6/4/10
6/5/10
6/6/10
6/7/10
6/8/10
6/9/10
6/10/10
6/11/10
6/12/10
6/13/10
6/14/10
6/15/10
6/16/10
6/17/10
6/18/10
6/19/10
6/20/10
6/21/10
6/22/10
6/23/10
6/24/10
6/25/10
6/26/10
6/27/10
6/28/10
6/29/10
6/30/10
7/1/10
7/2/10
7/3/10
7/4/10
7/5/10
7/6/10
7/7/10
7/8/10
7/9/10
7/10/10
7/11/10
7/12/10
7/13/10
7/14/10
7/15/10
7/16/10
7/17/10
7/18/10
7/19/10
7/20/10
7/21/10
7/22/10
7/23/10
7/24/10
7/25/10
7/26/10
7/27/10
7/28/10
7/29/10
7/30/10
7/31/10
8/1/10
8/2/10
8/3/10
8/4/10
8/5/10
8/6/10
8/7/10
8/8/10
8/9/10
8/10/10
8/11/10
8/12/10
8/13/10
8/14/10
8/15/10
8/16/10
8/17/10
8/18/10
8/19/10
8/20/10
8/21/10
8/22/10
8/23/10
8/24/10
8/25/10
8/26/10
8/27/10
8/28/10
8/29/10
8/30/10
8/31/10
9/1/10
9/2/10
9/3/10
9/4/10
9/5/10
9/6/10
9/7/10
9/8/10
9/9/10
9/10/10
9/11/10
9/12/10
9/13/10
9/14/10
9/15/10
9/16/10
9/17/10
9/18/10
9/19/10
9/20/10
9/21/10
9/22/10
9/23/10
9/24/10
9/25/10
9/26/10
9/27/10
9/28/10
9/29/10
9/30/10
10/1/10
10/2/10
10/3/10
10/4/10
10/5/10
10/6/10
10/7/10
10/8/10
10/9/10
10/10/10
10/11/10
10/12/10
10/13/10
10/14/10
10/15/10
10/16/10
10/17/10
10/18/10
10/19/10
10/20/10
10/21/10
10/22/10
10/23/10
10/24/10
10/25/10
10/26/10
10/27/10
10/28/10
10/29/10
10/30/10
10/31/10
11/1/10
11/2/10
11/3/10
11/4/10
11/5/10
11/6/10
11/7/10
11/8/10
11/9/10
11/10/10
11/11/10
11/12/10
11/13/10
11/14/10
11/15/10
11/16/10
11/17/10
11/18/10
11/19/10
11/20/10
11/21/10
11/22/10
11/23/10
11/24/10
11/25/10
11/26/10
11/27/10
11/28/10
11/29/10
11/30/10
12/1/10
12/2/10
12/3/10
12/4/10
12/5/10
12/6/10
12/7/10
12/8/10
12/9/10
12/10/10
12/11/10
12/12/10
12/13/10
12/14/10
12/15/10
12/16/10
12/17/10
12/18/10
12/19/10
12/20/10
12/21/10
12/22/10
12/23/10
12/24/10
12/25/10
12/26/10
12/27/10
12/28/10
12/29/10
12/30/10
12/31/10

J.P.Morgan

CONFIDENTIAL

DECLASSIFIED

Date: 25-Feb-10
To: FLORIDA POWER CORPORATION d/b/a PROGRESS ENERGY FLORIDA, INC. - no Margin Trades
Attn: Steve LoConte
Tel: 1-919-546-2057
Fax: 1-919-546-3258
Email: steve.Loconte@pgnmail.com

From: JPMORGAN CHASE BANK, N.A.
Re: Global Commodities Settlements Group

Invoice No: EJPM94056F/1

Payment Date: 03-Mar-2010

PBC

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
21-Oct-2009	E32371847	Option	-	4.816000	01-Mar-2010	31-Mar-2010	155,000.00	180,420.00

Subtotal USD: 180,420.00

JPMorgan Receives Net USD: 180,420.00

STANDARD SETTLEMENT INSTRUCTIONS

Pay to: J.P. Morgan Chase Bank, N.A. New York
CHASUS33 (ABA: 021000021)
For a/c: Account No.: 304256374
Add'l Payment: EMEAENG
Info:

For questions regarding this invoice, please contact Global Commodities Settlements Group by phone at United Kingdom 0800 917 0566 or United States 1 866 693 7263 or by fax at United Kingdom +44 1202 320252 or United States 1 212 623 2559

DECLASSIFIED

REQUEST ID#

Category
Currency
Accounting Date
Source
Batch Name
Batch Description
Journal Name
Journal Description
Journal Reference

List - Text: Manual JE
List - Text: USD
List - Date: 5/28/2010
List - Text: Spreadsheet
Text: 60 I49863
Text:
Text: 60 I49863 APR 10 ACTUAL PEFI Gas Ex
Text: R
Text:

Manual JE or AUTO-REVERSE for Reversals

Always USD

Journal Date: (MMDDYYYY)

Always Spreadsheet

Company number & Corp ID: (0112245)

Leave Blank

Company number, Corp ID & Brief Description of Journal

R for Recording, TC for Non-Recording, CC for Correcting

Owning Organization's Charge to: (010002)

CONFIDENTIAL

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource Type	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit	Credit	Description	\$0.00
															Value	Value	Text	
								List - Text										
60	118	60742D	60X00D	1512000	00000000	FGN	00000	F89	000	J	00	000	0000		0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation	
60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000		10,578,600.19		FUEL GAS (ANCLOTE STEAM)	
60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000		305.65		FUEL GAS (SUWANNEE STEAM)	
60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000		1,963,606.02		FUEL GAS (INTER. CITY PKR)	
60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000		1,363,258.61		FUEL GAS (J OF FLA PKR)	
60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000		85,795.80		FUEL GAS (AVON PARK PKR)	
60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000		3,545.53		FUEL GAS (HIGGINS PKR)	
60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000		341,098.66		FUEL GAS (DEBARY PKR)	
60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000		21,584.96		FUEL GAS (BARTOW PKR)	
60	119	60754D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000		30,538,879.85		FUEL GAS (BARTOW CC)	
60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000		33,541.97		FUEL GAS (SUWANNEE PKR)	
60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000		5,771,272.57		FUEL GAS (TIGER BAY PKR)	
60	118	60742D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000		39,222,583.36		FUEL GAS (HINES PKR)	
60	118	60734D	60X00D	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000		0.00		FUEL GAS (BARTOW STEAM)	
60	118	60746D	60X00D	1512000	00000000	FGN	00000	FW9	000	J	00	000	0000		10,578,600.19		FUEL GAS (ANCLOTE PLT)	
60	119	60776D	60X00D	1512000	00000000	FGN	00000	Z99	000	J	00	000	0000		305.65		FUEL GAS (SUWANNEE STEAM)	
60	113	60779D	60X00D	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000		1,963,606.02		FUEL GAS (INTER. CITY PKR)	
60	119	60762D	60X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000		1,363,258.61		FUEL GAS (J OF FLA PKR)	
60	119	60744D	60X00D	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000		85,795.80		FUEL GAS (AVON PARK PKR)	
60	119	60778D	60X00D	1512000	00000000	FGN	00000	399	000	J	00	000	0000		3,545.53		FUEL GAS (HIGGINS PKR)	
60	119	60764D	60X00D	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000		341,098.66		FUEL GAS (DEBARY PKR)	
60	119	60754D	60X00D	1512000	00000000	FGN	00000	BF6	000	J	00	000	0000		21,584.96		FUEL GAS (BARTOW PKR)	
60	119	60771D	60X00D	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000		30,538,879.85		FUEL GAS (BARTOW CC)	
60	119	60775D	60X00D	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000		33,541.97		FUEL GAS (SUWANNEE PKR)	
60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000		5,771,272.57		FUEL GAS (TIGER BAY PKR)	
60	119	60780D	60X00D	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000		39,222,583.36		FUEL GAS (HINES PKR)	
60	118	60742D	60X00D	5013000	00000000	FGN	00000	F89	000	J	00	000	0000		0.00		FUEL GAS (BARTOW STEAM)	
60	118	60734D	60X00D	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000		10,634,244.10		FUEL GAS (ANCLOTE STEAM)	
60	118	60746D	60X00D	5013000	00000000	FGN	00000	FW9	000	J	00	000	0000		307.26		FUEL GAS (SUWANNEE STEAM)	
60	119	60776D	60X00D	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000		1,973,097.54		FUEL GAS (INTER. CITY PKR)	
60	113	60779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000		1,370,337.32		FUEL GAS (J OF FLA PKR)	
60	119	60762D	60X00D	5473000	00000000	FGN	00000	PF9	000	J	00	000	0000		86,247.09		FUEL GAS (AVON PARK PKR)	
60	119	60744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000		3,564.18		FUEL GAS (HIGGINS PKR)	
60	119	60778D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000		342,892.85		FUEL GAS (DEBARY PKR)	
60	119	60764D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000		21,698.50		FUEL GAS (BARTOW PKR)	
60	119	60754D	60X00D	5473000	00000000	FGN	00000	BF6	000	J	00	000	0000		30,686,533.85		FUEL GAS (BARTOW CC)	
60	119	60771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000		33,718.40		FUEL GAS (SUWANNEE PKR)	
60	119	60775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000		5,801,629.72		FUEL GAS (TIGER BAY PKR)	
60	119	60780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000		39,412,222.66		FUEL GAS (HINES PKR)	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		0.00		APR 10 ACTUAL-AP-Anadarko (misc)	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,443,331.20		APR 10 ACTUAL-AP-Apache (misc)	
60	000	000000	000000	23202AU	00000000	000	00000	000	000	J	00	000	0000		7,344,587.70		APR 10 ACTUAL-AP-BG Energy (misc)	
60	000	000000	000000	23202BA	00000000	000	00000	000	000	J	00	000	0000		14,193,988.19		APR 10 ACTUAL-AP-BP (XTOLL)	
60	000	000000	000000	23202BG	00000000	000	00000	000	000	J	00	000	0000		6,603,073.15		APR 10 ACTUAL-AP-Chevron/Texaco	
60	000	000000	000000	23202FO	00000000	000	00000	000	000	J	00	000	0000		0.00		APR 10 ACTUAL-AP-Conoco	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		0.00		APR 10 ACTUAL-AP-Constellation	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		0.00		APR 10 ACTUAL-AP-Coral	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		0.00		APR 10 ACTUAL-AP-Crosstex (misc)	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		7,628,629.81		APR 10 ACTUAL-AP-Cross Timbers(misc)	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		1,199,000.00		APR 10 ACTUAL-AP-Devon (Misc)	
60	000	000000	000000	23202BP	00000000	000	00000	000	000	J	00	000	0000		1,459,650.00		APR 10 ACTUAL-AP-EOG (Misc)	
60	000	000000	000000	23202FH	00000000	000	00000	000	000	J	00	000	0000		4,745,562.50		APR 10 ACTUAL-AP-Exxon	
60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000		24,348,975.00		APR 10 ACTUAL-AP-Financial Hedge Settle	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		0.00		APR 10 ACTUAL-AP-Florida Gas Utilities (supply)	
60	000	000000	000000	23202BB	00000000	000	00000	000	000	J	00	000	0000		0.00		APR 10 ACTUAL-AP-FPL (misc)	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		0.00		APR 10 ACTUAL-AP-Fortis (Cinergy)	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		571,320.41		APR 10 ACTUAL-AP-IP Morgan (Misc)	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		644,250.00		APR 10 ACTUAL-AP-Infinite (Misc)	
60	000	000000	000000	23202LS	00000000	000	00000	000	000	J	00	000	0000		0.00		APR 10 ACTUAL-AP-Kaiser (Misc)	
60	000	000000	000000	23202LS	00000000	000	0000											

Total Purchases by counterparty

April
ACTUAL

DECLASSIFIED

CONFIDENTIAL

BUY/SELL BUY BUY

Sum of SCHEDULED VOLUME

Counterparty Description	Data						Total in ZaiNet (reversed to positive, rounded)	Manual Adj. (outside of ZaiNet)	Comments	Total Booking Amount
	Total	Sum of Value	Sum of Demand Fee	Sum of Fee 1	Sum of Fee 2	Sum of Fee 3				
Apache Corporation	374,429	(\$1,443,327.360)	\$0.000	0	0	0	\$1,443,327.36	\$3.84	23202GR	\$1,443,331.20
BG Energy Merchants, LLC	1,788,922	(\$7,281,703.060)	(\$63,000.000)	0	0	0	\$7,344,703.06	(\$115.36)	23202GR	\$7,344,587.70
BP Energy Company	3,629,645	(\$14,725,223.532)	\$0.000	0	0	0	\$14,725,223.53	\$0.00	23202AU	\$14,725,223.53
Chevron Natural Gas, a division of Chevron U.S.A. Inc	1,765,541	(\$6,603,073.152)	\$0.000	0	0	0	\$6,603,073.15	\$0.00	23202BA	\$6,603,073.15
Cross Timbers Energy Services, Inc.	2,049,604	(\$7,628,626.088)	\$0.000	0	0	0	\$7,628,626.09	\$3.72	23202GR	\$7,628,629.81
Devon Gas Services, L.P.	308,000	(\$1,199,000.000)	\$0.000	0	0	0	\$1,199,000.00	\$0.00	23202GR	\$1,199,000.00
EOG Resources, Inc.	375,000	(\$1,459,650.000)	\$0.000	0	0	0	\$1,459,650.00	\$0.00	23202GR	\$1,459,650.00
ExxonMobil Gas Marketing Company	1,219,500	(\$4,745,562.500)	\$0.000	0	0	0	\$4,745,562.50	\$0.00	23202BP	\$4,745,562.50
Financial Hedge - Settle	0	(\$24,348,975.000)	\$0.000	0	0	0	\$24,348,975.00	\$0.00	23202FH	\$24,348,975.00
Infinite Energy, Inc.	145,000	(\$644,250.000)	\$0.000	0	0	0	\$644,250.00	\$0.00	23202GR	\$644,250.00
J.P. Morgan Ventures Energy Corporation	146,869	(\$571,320.410)	\$0.000	0	0	0	\$571,320.41	\$0.00	23202GR	\$571,320.41
Louis Dreyfus Energy Services L.P.	1,124,501	(\$4,414,499.410)	\$0.000	0	0	0	\$4,414,499.41	\$0.00	23202LS	\$4,414,499.41
Noble Energy, Inc.	311,800	(\$1,213,262.000)	\$0.000	0	0	0	\$1,213,262.00	\$0.00	23202DI	\$1,213,262.00
Peoples Gas System, A Division of Tampa Electric Com	96,055	(\$415,829.900)	\$0.000	0	0	0	\$415,829.90	\$0.00	23202ET	\$415,829.90
Reedy Creek Improvement District	893	(\$3,741.670)	\$0.000	0	0	0	\$3,741.67	\$0.00	23202GR	\$3,741.67
Samson Resources Company	271,251	(\$1,023,158.772)	\$0.000	0	0	0	\$1,023,158.77	(\$2,097.23)	23202GR	\$1,021,061.54
Seminole Electric Cooperative, Inc.	100,000	(\$447,950.000)	\$0.000	0	0	0	\$447,950.00	\$0.00	23202GR	\$447,950.00
Sequent Energy Management, L.P.	79,856	(\$343,328.000)	\$0.000	0	0	0	\$343,328.00	\$0.00	23202EB	\$343,328.00
Storage Withdrawal	0	(\$980,779.349)	\$0.000	0	0	0	\$980,779.35	\$0.00	1,512,000	\$980,779.35
Virginia Power Energy Marketing, Inc.	360,000	(\$1,446,197.760)	(\$270,900.000)	0	0	0	\$1,717,097.76	\$1.44	23202FF	\$1,717,099.20
Grand Total	14,146,866	(\$80,939,457.963)	(\$333,900.000)	0	0	0	\$81,273,357.96	(\$2,203.59)		\$81,271,154.37

Tolling \$531,235.34
System \$80,739,919.03
Total payable \$81,271,154.37

Tolling 47/9 p.5 \$531,235.34
System 47/9 p.2 (13) \$14,193,988.19
Total BP payable 47/9 p.7 \$14,725,223.53

David Hernandez
Steve LoConte

Total Sales by counterparty

April
ACTUAL

BUY/SELL	SELL	SELL
----------	------	------

Internal Sales Sheet

DECLASSIFIED

CONFIDENTIAL

4/7/9
p.4

Sum of SCHEDULED VOLUME		Data					Total invoice amount in ZaiNet	Manual Adj. (outside of ZaiNet)	Comments	Total Booking Amount	
Counterparty Description	Total	Sum of Value	Sum of Demand Fee	Sum of Fee 1	Sum of Fee 2	Sum of Fee 3					
BP Energy Company	120,000	\$445,200.000	\$0.00	0	0	0	\$445,200.00	\$0.00	14203AZ	\$445,200.00	BP Energy Company
Grand Total	120,000	\$445,200.000	\$0.00	0	0	0	\$445,200.00	\$0.00		\$445,200.00	

Tolling \$2,779.70
System \$442,420.30
Total rec \$445,200.00

Tolling \$2,779.70
System \$442,420.30
Total BP receivable \$445,200.00

4/7/9 p.7
4/7/9 p.8

RM
11/10
11/11

PBC

9

SOURCE Doc Reg #5B

DECLASSIFIED

CONFIDENTIAL

1/19/10 RAM

13

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on: Progress Energy Service Company (#2062640000037)

Control #:

PEF2010-5-112

Payable to: BP Energy

Wire Date:

05/25/10

Address: PO Box 3092

Wire Amount:

\$14,280,023.53

City: Houston

State: Texas

Zip: 77253-3092

Payment Terms:

Standard

< 30 Days

X

Natural Exception

(check one)

(30 Days or longer or
pre-existing contracts)(Attach FRM-SUBS-20027
or circle discount below)(must be on approved Treasury
list prior to transfer date)

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1.5%	1.25%	1%

Bank Name:

Chase Manhattan Bank

ABA # or SWIFT #

021 000 021

Bank City/State:

New York, NY

Account Number:

910-2-548097

Other Information:

Invoice #: 0

Purpose of wire:
(required field)

Nat Gas Purchase for: Apr-10

Prepared by:

Steve LoConte

print name

sign name

05/19/10

Date

546-2057

Voice Net

Approved by:

Jak King

print name

sign name

5/20/10

Date

546-7423

Voice Net

Approved by:

Todd Yaeger

print name

sign name

5-20-10

Date

546-4223

Voice Net

Approved by:

print name

sign name

Date

Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. Failure to do either of these steps may result in the wire not being sent on the requested wire date.

Check box for
position code:

CEO

Gr Exec

Exec

DH

SH

UH

SU

Check box to certify that you have reviewed the documentation to
support this wire transfer request.

47/9	Line 1	47/9 p.4	Line 2	Line 3	Line 4	Invoice Total
Amount* p.3	\$14,725,223.53		(\$445,200.00)		47/9 p.8	\$14,280,023.53
Company*	60		60			
Facility*	FPC		FPC			

Required for Work Breakdown Structure (WBS) only

Exp Org (Cost Ctr)

Project (Acct)

Task (Sub-Acct)

Exp Type (DCE)

Required for Account Key (AK) only

Account Key (Act)

23202AU

14203AZ

Exp Type (DCE)

OMC

OMC

Tax Information Required for WBS and AK (Carolina's where material is used/ Florida where material is shipped)

Tax Prod Code*

ALT

ALT

State *

FL

FL

County *

Pinellas

Pinellas

City *

St. Petersburg

St. Petersburg

SOURCE Doc Reg # 13

47/9 p.7

Invoice Reconciliation

RAM
7/20/10

(13)

4/18
9/9/10

<u>invoice</u>	<u>Qty</u>	<u>47/9 p.9</u>	<u>\$</u>
772484	843,589.00	\$ 47/9	3,812,931.88 ✓
1199513	2,786,076.00	\$ 47/9	10,912,291.65 ✓
1199513	(120,000.00)	\$ 47/9 p.4	(445,200.00) ✓ sale to BP
	3,509,665.00	\$	14,280,023.53 Net Due BP 05/25/10

47/9 p.7

CONFIDENTIAL

DECLASSIFIED

PBC

J

SOURCE

Doc Reg #5 B

47/9
p.8

Draft

CONFIDENTIAL

Gas Sales Invoice



DECLASSIFIED

BP Energy Company

Tax ID 36-3421804

To:

Steve LoConte
FLORIDA POWER CORPORATION
PROGRESS ENERGY FLORIDA INC
PO BOX 1551, PEB 10
RALEIGH, NC, 27602

Fax # (919) 546-3258

Invoice Number 772484
Invoice Date 05/13/2010
Contract # 601010
Delivery Month Apr 2010
Due Date 05/25/2010

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during Apr 2010

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 04/01-04/30	187351 / 1667616	210,000	4.5200	949,200.00
Base Commodity 04/01-04/30	187371 / 21026789	71,909 ⁴⁷	4.5200	325,028.68
Total For CS #11 MOUNT VERNON (0025309)		281,909		1,274,228.68
NGPL VERMILION (0057391)				
Base Commodity 04/01-04/30	187372 / 1667634	270,660	4.5200	1,223,383.20
Total For NGPL VERMILION (0057391)		270,660		1,223,383.20
Northern Natural Gas Company				
MOPS-REFUGIO FGT - NNG (0000611)				
Base Commodity 04/01-04/30	198219 / 20101645	291,000	4.5200	1,315,320.00
Total For MOPS-REFUGIO FGT - NNG (0000611)		291,000		1,315,320.00
Total Amount Due		843,569		3,812,931.88

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

PBC

If you have any questions, please contact :
or send a facsimile to : (713) 323-5925
Or Email: alana0@bp.com

Art Alaniz at (713) 323-7988

SOURCE

Doc Reg #5B

Page 1 of 1

For BP use only: 143216 00

4/7/9
p.9

CONFIDENTIAL

Gas Netting Statement
(Sale)

U/S 4/15/10
RAM
7/2010
(13)



DECLASSIFIED

BP Energy Company
Tax ID 36-3421804

Invoice Number 1199513
Invoice Date 05/13/2010
Netting Group # 1396
Delivery Month Apr 2010
Due Date 05/25/2010

To:

Steve LoConte
FLORIDA POWER CORPORATION
PROGRESS ENERGY FLORIDA INC
PO BOX 1551, PEB 10
RALEIGH, NC, 27602

Fax # (919) 546-3258

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during Apr 2010

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>CenterPoint Energy Gas Transmission Company</u>					
Contract: 1701646					
SESH CP (898400)		28,476	3.8270		108,977.65
<u>Destin Pipeline Company</u>					
Contract: 1701646					
DESTIN - Gulfstream (996900)		2,368,000	3.8967		9,227,360.00
FGT - DESTIN TO LUCEDALE (994400)		260,600	4.0329		1,050,974.00
<u>Florida Gas Transmission Company</u>					
Contract: 1701646					
CS #11 MOUNT VERNON (0025309)		129,000	4.0696		524,980.00
Total Amount Due		2,786,076			10,912,291.65
PURCHASES					
<u>Destin Pipeline Company</u>					
Contract: 1701646					
DESTIN - Gulfstream (996900)		120,000	3.7100	445,200.00	
Total Amount Payable		120,000		445,200.00	
Total System Generated					10,467,091.65
Net Amount Due					10,467,091.65

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact :
or send a facsimile to : (713) 323-5925
Or Email: alana0@bp.com

Art Alaniz at (713) 323-7988

For BP use only: 143216 00

Category
Currency
Accounting Date
Source
Batch Name
Batch Description
Journal Name
Journal Description
Journal Reference

List - Text: AUTO-REVERSE
List - Text: USD
List - Date: 5/28/2010
List - Text: Spreadsheet
Text: 60 149863
Text:
Text: 60 149863 MAY 10 ESTIMATE PEPI Gas
Text: R
Text:

Manual JE or AUTO-REVERSE for Reversals
Always: USD
Journal Date: (MMDDYYYY)
Always: Spreadsheet
Company number & Corp ID: (01 112345)
Leave Blank
Company number, Corp ID & Brief Description of Journal
R for Reversing, "N" for Non-Reversing, "C" for Correcting
Overriding Organization's Change to: (01/0000)

CONFIDENTIAL

Balance must equal 0.00

Upl	Company	Line of Business	Charge To	Charge By	Account	Project	Resource	Type	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	250,781,511.24	250,781,511.24	(30.00)
																Debit	Credit	Description
																Value	Value	Test
P	60	118	60742D	60X000	1512000	000000000	FGN	00000	F89	000	J	00	000	0000		0.00		FUEL GAS (BARTOW STEAM) Total Net Allocation
P	60	118	60734D	60X000	1512000	000000000	FGN	00000	FA9	000	J	00	000	0000		6,671,889.04		FUEL GAS (ANCLOTE STEAM)
P	60	118	60746D	60X000	1512000	000000000	FGN	00000	FV9	000	J	00	000	0000		4,106,749.27		FUEL GAS (SUWANNEE STEAM)
P	60	119	60776D	60X000	1512000	000000000	FGN	00000	Z99	000	J	00	000	0000		7,781,352.80		FUEL GAS (INTER CITY PKR)
P	60	113	60779D	60X000	1512000	000000000	FGN	00000	UF9	000	J	00	000	0000		2,111,416.29		FUEL GAS (U OF FLA PKR)
P	60	119	60782D	60X000	1512000	000000000	FGN	00000	PF9	000	J	00	000	0000		149,213.73		FUEL GAS (AVON PARK PKR)
P	60	119	60780D	60X000	1512000	000000000	FGN	00000	399	000	J	00	000	0000		336,764.13		FUEL GAS (HIGGINS PKR)
P	60	119	60744D	60X000	1512000	000000000	FGN	00000	SF9	000	J	00	000	0000		2,073,134.11		FUEL GAS (DEBARY PKR)
P	60	119	60764D	60X000	1512000	000000000	FGN	00000	BF6	000	J	00	000	0000		558,667.24		FUEL GAS (BARTOW PKR)
P	60	119	60771D	60X000	1512000	000000000	FGN	00000	SF9	000	J	00	000	0000		33,268,096.07		FUEL GAS (BARTOW CC)
P	60	119	60775D	60X000	1512000	000000000	FGN	00000	YF9	000	J	00	000	0000		679,713.47		FUEL GAS (SUWANNEE PKR)
P	60	119	60780D	60X000	1512000	000000000	FGN	00000	HF9	000	J	00	000	0000		6,281,597.39		FUEL GAS (TIGER BAY PKR)
P	60	118	60742D	60X000	1512000	000000000	FGN	00000	F89	000	J	00	000	0000		62,516,399.26		FUEL GAS (HINES PKR)
P	60	118	60734D	60X000	1512000	000000000	FGN	00000	FA9	000	J	00	000	0000		0.00		FUEL GAS (BARTOW STEAM)
P	60	118	60746D	60X000	1512000	000000000	FGN	00000	FV9	000	J	00	000	0000		6,671,889.04		FUEL GAS (ANCLOTE PLT)
P	60	119	60776D	60X000	1512000	000000000	FGN	00000	Z99	000	J	00	000	0000		4,106,749.27		FUEL GAS (SUWANNEE STEAM)
P	60	113	60779D	60X000	1512000	000000000	FGN	00000	UF9	000	J	00	000	0000		7,781,352.80		FUEL GAS (INTER CITY PKR)
P	60	119	60782D	60X000	1512000	000000000	FGN	00000	PF9	000	J	00	000	0000		2,111,416.29		FUEL GAS (U OF FLA PKR)
P	60	119	60780D	60X000	1512000	000000000	FGN	00000	399	000	J	00	000	0000		149,213.73		FUEL GAS (AVON PARK PKR)
P	60	119	60744D	60X000	1512000	000000000	FGN	00000	SF9	000	J	00	000	0000		336,764.13		FUEL GAS (HIGGINS PKR)
P	60	119	60764D	60X000	1512000	000000000	FGN	00000	BF6	000	J	00	000	0000		2,073,134.11		FUEL GAS (DEBARY PKR)
P	60	119	60771D	60X000	1512000	000000000	FGN	00000	SF9	000	J	00	000	0000		558,667.24		FUEL GAS (BARTOW PKR)
P	60	119	60775D	60X000	1512000	000000000	FGN	00000	YF9	000	J	00	000	0000		33,268,096.07		FUEL GAS (BARTOW CC)
P	60	119	60780D	60X000	1512000	000000000	FGN	00000	HF9	000	J	00	000	0000		679,713.47		FUEL GAS (SUWANNEE PKR)
P	60	119	60780D	60X000	1512000	000000000	FGN	00000	HF9	000	J	00	000	0000		6,281,597.39		FUEL GAS (TIGER BAY PKR)
P	60	119	60780D	60X000	1512000	000000000	FGN	00000	HF9	000	J	00	000	0000		62,516,399.26		FUEL GAS (HINES PKR)
P	60	118	60742D	60X000	5013000	000000000	FGN	00000	F89	000	J	00	000	0000		0.00		FUEL GAS (BARTOW STEAM)
P	60	118	60734D	60X000	5013000	000000000	FGN	00000	FA9	000	J	00	000	0000		6,774,691.14		FUEL GAS (ANCLOTE STEAM)
P	60	118	60746D	60X000	5013000	000000000	FGN	00000	FV9	000	J	00	000	0000		4,167,958.67		FUEL GAS (SUWANNEE STEAM)
P	60	119	60776D	60X000	5473000	000000000	FGN	00000	Z99	000	J	00	000	0000		7,894,407.42		FUEL GAS (INTER CITY PKR)
P	60	113	60779D	60X000	5473000	000000000	FGN	00000	UF9	000	J	00	000	0000		2,143,450.38		FUEL GAS (U OF FLA PKR)
P	60	119	60782D	60X000	5473000	000000000	FGN	00000	PF9	000	J	00	000	0000		151,512.85		FUEL GAS (AVON PARK PKR)
P	60	119	60780D	60X000	5473000	000000000	FGN	00000	399	000	J	00	000	0000		341,953.07		FUEL GAS (HIGGINS PKR)
P	60	119	60744D	60X000	5473000	000000000	FGN	00000	GF9	000	J	00	000	0000		2,105,077.47		FUEL GAS (DEBARY PKR)
P	60	119	60764D	60X000	5473000	000000000	FGN	00000	BF6	000	J	00	000	0000		597,275.32		FUEL GAS (BARTOW PKR)
P	60	119	60771D	60X000	5473000	000000000	FGN	00000	SF9	000	J	00	000	0000		33,751,446.06		FUEL GAS (BARTOW CC)
P	60	119	60775D	60X000	5473000	000000000	FGN	00000	YF9	000	J	00	000	0000		689,844.32		FUEL GAS (SUWANNEE PKR)
P	60	119	60780D	60X000	5473000	000000000	FGN	00000	HF9	000	J	00	000	0000		6,378,385.78		FUEL GAS (TIGER BAY PKR)
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		63,424,753.14		FUEL GAS (HINES PKR)
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		0.00		MAY 10 ESTIMATE-AP-Anadarko (misc)
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		2,664,356.98		MAY 10 ESTIMATE-AP-Apache (misc)
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		0.00		MAY 10 ESTIMATE-AP-Ardlight (misc)
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		23,473,282.04		MAY 10 ESTIMATE-AP-BG Energy (misc)
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		7,690,603.33		MAY 10 ESTIMATE-AP-BP
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		0.00		MAY 10 ESTIMATE-AP-PE Carolina (Intercompany)
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		7,003,600.00		MAY 10 ESTIMATE-AP-Chesapeake (misc)
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		8,393,715.00		MAY 10 ESTIMATE-AP-Chevron/Texasco
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		0.00		MAY 10 ESTIMATE-AP-Conoco
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		0.00		MAY 10 ESTIMATE-AP-Constellation
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		9,651,075.00		MAY 10 ESTIMATE-AP-Cross Timbers (misc)
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		138,567.50		MAY 10 ESTIMATE-AP-DB Energy (misc)
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		6,252,103.47		MAY 10 ESTIMATE-AP-Devon (misc) (xtdol)
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		167,850.00		MAY 10 ESTIMATE-AP-EOG Resources (misc)
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		363,596.00		MAY 10 ESTIMATE-AP-Eon
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		30,047,757.50		MAY 10 ESTIMATE-AP-Financial Hedge Settle
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		0.00		MAY 10 ESTIMATE-AP-Florida Gas Utilities (supply)
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		329,815.00		MAY 10 ESTIMATE-AP-Gavilon (misc)
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		5,006,322.50		MAY 10 ESTIMATE-AP-Infinite (misc)
P	60	000	000000	000000	23202GR	000000000	000	00000	000	000	J	00	000	0000		0.00		MAY 10 ESTIMATE-AP-Kaiser (misc)
P	60	000																

Back Office - Financial Transactions

Legal Entity PEFI
Report Date Tuesday, 1 June 2010

DECLASSIFIED

CONFIDENTIAL



Book	Month	Cpty	Instrument	Z Key	Put/Call Buy/Sell	Index	(Option Value) Index Price	(Strike) Fixed Price	Quantity	P&L	Premium	Settlement
RPGF	May 2010	MSCG	FIXED SWAP	1758776	B	IFERC/FGTZ3	4.3000	8.0000	155,000	-573,500.00		-573,500.00
RPGF	May 2010	MSCG	FIXED SWAP	2164158	B	NYMEX/NG	4.2710	7.8800	155,000	-559,395.00		-559,395.00
RPGF	May 2010	MSCG	FIXED SWAP	2343083	B	IFERC/HHUB	4.2700	8.2700	155,000	-310,000.00		-310,000.00
RPGF	May 2010	MSCG	FIXED SWAP	2484147	B	IFERC/HHUB	4.2700	9.0850	155,000	-746,325.00		-746,325.00
RPGF	May 2010	MSCG	FIXED SWAP	2655351	B	NYMEX/NG	4.2710	6.7090	77,500	-188,247.50		-188,247.50
RPGF	May 2010	MSCG	FIXED SWAP	2883915	B	NYMEX/NG	4.2710	6.1400	77,500	-144,847.50		-144,847.50
RPGF	May 2010	MSCG	FIXED SWAP	2987664	B	IFERC/HHUB	4.2700	5.3450	155,000	-166,625.00		-166,625.00
	May 2010	MSCG							852,500	-2,688,940.00	0.00	-2,688,940.00
RPGF	May 2010	UBS	FIXED SWAP	1936465	B	NYMEX/NG	4.2710	6.9500	77,500	-207,622.50		-207,622.50
	May 2010	UBS							77,500	-207,622.50	0.00	-207,622.50
RPGF									8,680,000	-30,047,757.50	0.00	-30,047,757.50

JE

PBC

PEF NG
MAY 10
SETTLE
ESTIMATE

SOURCE Doc Reg # 1573

DECLASSIFIED
CONFIDENTIAL

2/18/10

Rgm
7/20/10

14

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on: Progress Energy Service Company (#2062640000037)
Payable to: Morgan Stanley
Address: 2000 Westchester

Control #: PEF2010-5-49
Wire Date: 05/10/10
Wire Amount: \$1,796,450.00

City: Purchase State: NY Zip: 10577

Payment Terms: ☐ Standard ☐ < 30 Days ☒ Natural Exception
(check one) (30 Days or longer or pre-existing contracts) (Attach FRM-SUBS-20027 or circle discount below) (must be on approved Treasury list prior to transfer date)

PBC

Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days
Minimum Discount Required (% off total invoice amount)	2%	1.5%	1.25%	1%

Bank Name: Northern Trust Intl ABA # or SWIFT #: 026001122
Bank City/State: NY, NY Account Number: 10289720010
Other Information:

Invoice #: swap
Purpose of wire: May-10 PEF Nat Gas Fuel Hedge

Prepared by: Steve LoConte print name sign name 05/05/10 546-2057 Voice Net
Approved by: Jak King print name sign name 5/6/10 546-7423 Voice Net
Approved by: print name sign name Date 546-4223 Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. Failure to do either of these steps may result in the wire not being sent on the requested wire date.

Check box for CEO Gr Exec Exec DH SH UH SU Check box to certify that you have reviewed the documentation to support this wire transfer request.
position code: ☐ ☐ ☐ ☐ ☐ ☒ ☐

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	\$1,796,450.00	\$0.00	\$0.00	\$0.00	47/10 \$1,796,450.00
Company*	60				p. 5
Facility*	FPC				

Required for Work Breakdown Structure (WBS) only

Exp Org (Cost Ctr)					
Project (Acct)					
Task (Sub-Acct)					
Exp Type (DCE)					

Required for Account Key (AK) only

Account Key (Act)	23202FH				
Exp Type (DCE)	OMC				

Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)

Tax Prod Code*	ALT				
State *	FL				
County *	Pinellas				
City *	St. Petersburg				

*Required for WBS and AK

47/10

p. 6

CONFIDENTIAL

RK
7/9/10

RAM
7/20/10

Morgan Stanley

DECLASSIFIED

Invoice 463251-1

Summary Invoice

Invoice Date: May-04-2010
Invoice Number: 463251-1
Due Date: May-10-2010

Morgan Stanley Capital Group Inc.
2000 Westchester Avenue
Attn: Commodities
Purchase, NY 10577-2530

Florida Power Corporation d/b/a Progress
Energy Florida, Inc.

From: Antonello Guzzo
Voice: +1 914 225-4381
Fax:
Email: Antonello.Guzzo@morganstanley.com

Attn: Jack King
Voice:
Fax: 19195463258

Account: 0579GABV4

Description	Amount Due
Swap	1,629,825.00 USD
	1,629,825.00 USD

Due Date: May-10-2010 1,629,825.00 USD

Please send payments by WIRE to:

Morgan Stanley Capital Group Inc.
Bank: Northern Trust International, New York
BIC: CNORUS33
ABA: 026001122
Account: 10289720010

47/10
p.9
166,625
\$ 1,796,450
47/10 p.6
Bay ↑

PBC

47/10

p. 7

2/8 9/9/10

Morgan Stanley

RM 2/2010

CONFIDENTIAL

Invoice 463251-1

Detail Invoice

DECLASSIFIED

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
11454313	Jul-31-2008	Swap - We Pay "Natural Gas IFERC Henry Hub" May 1-31, 2010, You Pay Fixed	155,000 MMBT	Float 4.2700 <i>47/10, 47</i>	Fixed 9.08500 <i>47/10</i>	746,325.00 USD
11269168	Feb-20-2008	Swap - We Pay "Natural Gas IFERC Henry Hub" May 1-31, 2010, You Pay Fixed	77,500 MMBT	Float 4.2700 <i>47/10, 47</i>	Fixed 8.27 <i>47/10</i>	310,000.00 USD
10813478	Aug-31-2006	Swap - We Pay "Natural Gas IFERC FGT Zone 3" May 1-31, 2010, You Pay Fixed	155,000 MMBT	Float 4.3000	Fixed 8.00	573,500.00 USD

Total Due To Morgan Stanley Capital Group Inc. in USD 1,629,825.00
Due Date: May-10-2010

Please send payments by WIRE to:

Morgan Stanley Capital Group Inc.
Bank: Northern Trust International, New York
BIC: CNORUS33
ABA: 026001122
Account: 10289720010

PBC

CONFIDENTIAL

DECLASSIFIED

Morgan Stanley

Invoice 463269-1

Summary Invoice

Invoice Date: May-04-2010
Invoice Number: 463269-1
Due Date: May-10-2010

Morgan Stanley Capital Group Inc.
2000 Westchester Avenue
Attn: Commodities
Purchase, NY 10577-2530

FLORIDA POWER CORPORATION
D/B/A PROGRESS ENERGY
FLORIDA, INC.

From: Antonello Guzzo
Voice: +1 914 225-4381
Fax:
Email: Antonello.Guzzo@morganstanley.com

Attn: Hilda Venters
Voice:
Fax: 19195463258

Account: 0579GD1G2

Description	Amount Due
Swap	166,625.00 USD

166,625.00 USD

Due Date: May-10-2010

166,625.00 USD

Please send payments by WIRE to:

Morgan Stanley Capital Group Inc.
Bank: Northern Trust International, New York
BIC: CNORUS33
ABA: 026001122
Account: 10289720010

PBC

CONFIDENTIAL

RAM
7/2010

4/27/10

DECLASSIFIED

Morgan Stanley

Invoice 463269-1

Detail Invoice

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
12218693	Feb-09-2010	Swap - We Pay "Natural Gas IFERC Henry Hub" May 1-31, 2010, You Pay Fixed	155,000 MMBT	Float 4.2700	Fixed 5.34500	166,625.00 USD

47/10 p.9

Total Due To Morgan Stanley Capital Group Inc. in USD 166,625.00
Due Date: May-10-2010

Please send payments by WIRE to:

Morgan Stanley Capital Group Inc.
Bank: Northern Trust International, New York
BIC: CNORUS33
ABA: 026001122
Account: 10289720010

PBC

June-10

PEF Gas Hedging Status Aug 2009 - Jun 2010

DECLASSIFIED

GAS

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Estimated Monthly Burn (Generation & Tolling)	Total % Hedged
Financial	FIXED FINANCIAL OPTION	6/1/2010	2660618	1/22/2009	NYMEX	NG	150,000	\$5,7000	\$4.1550	(\$231,750)		
Financial	FIXED FINANCIAL OPTION	6/1/2010	2920502	10/21/2009	NYMEX	NG	150,000	\$5,9800	\$4.1550	(\$273,750)		
Financial	FIXED SWAP	6/1/2010	1758777	8/31/2006	IFERC	FGT23	150,000	\$8,0000	\$4.2300	(\$665,500)		
Financial	FIXED SWAP	6/1/2010	1831596	10/17/2006	NYMEX	NG	150,000	\$7,5700	\$4.1550	(\$512,250)		
Financial	FIXED SWAP	6/1/2010	1840107	10/25/2006	NYMEX	NG	150,000	\$7,4800	\$4.1550	(\$495,750)		
Financial	FIXED SWAP	6/1/2010	1898573	12/15/2006	NYMEX	NG	75,000	\$7,6000	\$4.1550	(\$258,375)		
Financial	FIXED SWAP	6/1/2010	1936478	1/24/2007	NYMEX	NG	75,000	\$6,9500	\$4.1550	(\$209,625)		
Financial	FIXED SWAP	6/1/2010	1957416	2/12/2007	NYMEX	NG	150,000	\$7,1200	\$4.1550	(\$444,750)		
Financial	FIXED SWAP	6/1/2010	1972093	2/23/2007	NYMEX	NG	150,000	\$7,5300	\$4.1550	(\$508,250)		
Financial	FIXED SWAP	6/1/2010	2005400	3/26/2007	NYMEX	NG	75,000	\$7,9150	\$4.1550	(\$282,000)		
Financial	FIXED SWAP	6/1/2010	2045567	4/20/2007	NYMEX	NG	75,000	\$7,5500	\$4.1550	(\$254,625)		
Financial	FIXED SWAP	6/1/2010	2074059	5/10/2007	NYMEX	NG	150,000	\$7,7850	\$4.1550	(\$544,500)		
Financial	FIXED SWAP	6/1/2010	2087516	5/24/2007	NYMEX	NG	150,000	\$7,7950	\$4.1550	(\$546,000)		
Financial	FIXED SWAP	6/1/2010	2097055	6/5/2007	NYMEX	NG	150,000	\$7,8800	\$4.1550	(\$558,750)		
Financial	FIXED SWAP	6/1/2010	2111649	6/15/2007	NYMEX	NG	150,000	\$8,0250	\$4.1550	(\$580,500)		
Financial	FIXED SWAP	6/1/2010	2120354	6/27/2007	NYMEX	NG	150,000	\$7,8250	\$4.1550	(\$550,500)		
Financial	FIXED SWAP	6/1/2010	2127665	7/9/2007	NYMEX	NG	150,000	\$7,8150	\$4.1550	(\$519,000)		
Financial	FIXED SWAP	6/1/2010	2141483	7/20/2007	NYMEX	NG	150,000	\$7,8300	\$4.1550	(\$551,250)		
Financial	FIXED SWAP	6/1/2010	2152914	8/2/2007	NYMEX	NG	150,000	\$7,9100	\$4.1550	(\$563,250)		
Financial	FIXED SWAP	6/1/2010	2164159	8/13/2007	NYMEX	NG	150,000	\$7,8800	\$4.1550	(\$568,750)		
Financial	FIXED SWAP	6/1/2010	2182031	8/28/2007	NYMEX	NG	150,000	\$7,4450	\$4.1550	(\$493,500)		
Financial	FIXED SWAP	6/1/2010	2194771	9/12/2007	NYMEX	NG	150,000	\$7,6650	\$4.1550	(\$526,500)		
Financial	FIXED SWAP	6/1/2010	2209388	9/26/2007	NYMEX	NG	150,000	\$7,7150	\$4.1550	(\$534,000)		
Financial	FIXED SWAP	6/1/2010	2242007	10/16/2007	NYMEX	NG	75,000	\$7,7900	\$4.1550	(\$272,625)		
Financial	FIXED SWAP	6/1/2010	2252190	10/31/2007	NYMEX	NG	75,000	\$8,0500	\$4.1550	(\$292,125)		
Financial	FIXED SWAP	6/1/2010	2252926	11/1/2007	NYMEX	NG	150,000	\$8,0950	\$4.1550	(\$591,000)		
Financial	FIXED SWAP	6/1/2010	2270823	11/20/2007	NYMEX	NG	150,000	\$7,8000	\$4.1550	(\$546,750)		
Financial	FIXED SWAP	6/1/2010	2295730	12/19/2007	NYMEX	NG	150,000	\$8,0000	\$4.1550	(\$576,750)		
Financial	FIXED SWAP	6/1/2010	2299331	12/28/2007	NYMEX	NG	150,000	\$8,1950	\$4.1550	(\$608,000)		
Financial	FIXED SWAP	6/1/2010	2304833	1/9/2008	NYMEX	NG	150,000	\$8,0500	\$4.1550	(\$584,250)		
Financial	FIXED SWAP	6/1/2010	2322878	1/31/2008	NYMEX	NG	75,000	\$8,0850	\$4.1550	(\$295,500)		
Financial	FIXED SWAP	6/1/2010	2338202	2/14/2008	NYMEX	NG	75,000	\$8,1750	\$4.1550	(\$301,500)		
Financial	FIXED SWAP	6/1/2010	2343084	2/20/2008	IFERC	HHUB	75,000	\$8,2700	\$4.1600	(\$308,250)		
Financial	FIXED SWAP	6/1/2010	2345562	2/26/2008	NYMEX	NG	75,000	\$8,4050	\$4.1550	(\$318,750)		
Financial	FIXED SWAP	6/1/2010	2355495	3/5/2008	NYMEX	NG	75,000	\$8,6200	\$4.1550	(\$334,875)		
Financial	FIXED SWAP	6/1/2010	2360884	3/12/2008	NYMEX	NG	75,000	\$8,6200	\$4.1550	(\$334,875)		
Financial	FIXED SWAP	6/1/2010	2366215	3/19/2008	NYMEX	NG	75,000	\$8,2450	\$4.1550	(\$308,750)		
Financial	FIXED SWAP	6/1/2010	2369657	3/27/2008	NYMEX	NG	75,000	\$8,4950	\$4.1550	(\$325,500)		
Financial	FIXED SWAP	6/1/2010	2373668	4/3/2008	NYMEX	NG	150,000	\$9,4250	\$4.1550	(\$640,500)		
Financial	FIXED SWAP	6/1/2010	2403472	4/18/2008	IFERC	HHUB	75,000	\$8,9950	\$4.1600	(\$362,625)		
Financial	FIXED SWAP	6/1/2010	2410577	5/1/2008	IFERC	FGT23	150,000	\$9,3150	\$4.2300	(\$782,750)		
Financial	FIXED SWAP	6/1/2010	2429276	5/15/2008	IFERC	HHUB	150,000	\$9,7050	\$4.1600	(\$831,750)		
Financial	FIXED SWAP	6/1/2010	2432489	5/22/2008	IFERC	HHUB	150,000	\$10,2500	\$4.1600	(\$913,500)		
Financial	FIXED SWAP	6/1/2010	2441206	6/4/2008	IFERC	HHUB	150,000	\$9,6200	\$4.1600	(\$849,000)		
Financial	FIXED SWAP	6/1/2010	2450401	6/11/2008	IFERC	HHUB	150,000	\$10,0600	\$4.1600	(\$885,000)		
Financial	FIXED SWAP	6/1/2010	2457802	6/25/2008	IFERC	HHUB	150,000	\$10,3000	\$4.1600	(\$921,000)		
Financial	FIXED SWAP	6/1/2010	2468915	7/10/2008	IFERC	HHUB	150,000	\$10,3600	\$4.1600	(\$930,000)		
Financial	FIXED SWAP	6/1/2010	2479668	7/25/2008	IFERC	HHUB	150,000	\$9,0300	\$4.1600	(\$730,500)		
Financial	FIXED SWAP	6/1/2010	2484148	7/31/2008	IFERC	HHUB	150,000	\$9,0850	\$4.1600	(\$738,750)		
Financial	FIXED SWAP	6/1/2010	2509345	9/2/2008	IFERC	HHUB	150,000	\$9,4500	\$4.1600	(\$843,500)		
Financial	FIXED SWAP	6/1/2010	2580163	10/22/2008	IFERC	HHUB	75,000	\$7,6750	\$4.1600	(\$263,925)		
Financial	FIXED SWAP	6/1/2010	2618139	11/25/2008	IFERC	HHUB	150,000	\$7,4200	\$4.1600	(\$489,000)		
Financial	FIXED SWAP	6/1/2010	2627667	12/9/2008	IFERC	HHUB	150,000	\$7,0100	\$4.1600	(\$427,500)		
Financial	FIXED SWAP	6/1/2010	2635088	12/19/2008	IFERC	HHUB	75,000	\$6,7100	\$4.1600	(\$191,250)		
Financial	FIXED SWAP	6/1/2010	2650520	1/8/2009	IFERC	HHUB	150,000	\$6,9700	\$4.1600	(\$421,500)		
Financial	FIXED SWAP	6/1/2010	2653173	1/13/2009	IFERC	HHUB	150,000	\$8,8550	\$4.1600	(\$404,250)		
Financial	FIXED SWAP	6/1/2010	2655352	1/15/2009	NYMEX	NG	75,000	\$6,7000	\$4.1550	(\$190,875)		
Financial	FIXED SWAP	6/1/2010	2870226	9/1/2009	IFERC	HHUB	75,000	\$5,5100	\$4.1600	(\$101,250)		

CONFIDENTIAL

PBC

CONFIDENTIAL

SOURCE Doc Res #7

CONFIDENTIAL

W 9/10

RAM
8/2010



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Purchase Statement
www.Progress-Energy.com

CONFIDENTIAL

Invoice Number: 017MB
Account Month: Jun-10
Invoice Date: 27-May-2010

To: Deutsche Bank AG
Address: Deutsche Bank AG NY
31 West 52nd Street
New York, NY 10019-6160

Counterparty Contact: Sonia Gulati/Thomas Byrne
Phone: 44-0-207-545-2483
E-Mail: energy.settlements@db.com
Fax: 44 (0) 113 336 2381

DECLASSIFIED

Purchases

Deal #	Description	Volume	Price	Total Charges
BBJ307	OTC Swap BBJ307 Purchase NYMEX/NG (Settlement Price: \$7.550000) Sale NYMEX/NG (Posted Price: \$4.155000) From 01-Jun-10 Through 30-Jun-10	(75,000)	\$3.395000	(\$254,625.00) USD
BBT382	OTC Swap BBT382 Purchase NYMEX/NG (Settlement Price: \$7.785000) Sale NYMEX/NG (Posted Price: \$4.155000) From 01-Jun-10 Through 30-Jun-10	(150,000)	\$3.630000	(\$544,500.00) USD
BBY421	OTC Swap BBY421 Purchase NYMEX/NG (Settlement Price: \$7.795000) Sale NYMEX/NG (Posted Price: \$4.155000) From 01-Jun-10 Through 30-Jun-10	(150,000)	\$3.640000	(\$546,000.00) USD
BCI777	OTC Swap BCI777 Purchase NYMEX/NG (Settlement Price: \$7.825000) Sale NYMEX/NG (Posted Price: \$4.155000) From 01-Jun-10 Through 30-Jun-10	(150,000)	\$3.670000	(\$550,500.00) USD
BEO639	OTC Swap BEO639 Purchase NYMEX/NG (Settlement Price: \$7.800000) Sale NYMEX/NG (Posted Price: \$4.155000) From 01-Jun-10 Through 30-Jun-10	(150,000)	\$3.645000	(\$546,750.00) USD
BFN171	OTC Swap BFN171 Purchase NYMEX/NG (Settlement Price: \$8.175000) Sale NYMEX/NG (Posted Price: \$4.155000) From 01-Jun-10 Through 30-Jun-10	(75,000)	\$4.020000	(\$301,500.00) USD
BOS636	OTC Swap BOS636 Purchase NYMEX/NG (Settlement Price: \$4.975000) Sale NYMEX/NG (Posted Price: \$4.155000) From 01-Jun-10 Through 30-Jun-10	(150,000)	\$0.820000	(\$123,000.00) USD
BPK984	OTC Swap BPK984 Purchase NYMEX/NG (Settlement Price: \$4.355000) Sale NYMEX/NG (Posted Price: \$4.155000) From 01-Jun-10 Through 30-Jun-10	(150,000)	\$0.200000	(\$30,000.00) USD

Subtotals:

(1,050,000)

(\$2,896,875.00)

Sales

Deal #	Description	Volume	Price	Total Charges
--------	-------------	--------	-------	---------------

AUDIT #1

47/12 p3

PBC

47/12
p.6

DECLASSIFIED

CONFIDENTIAL



Deutsche Bank AG, London Branch

Commodities

REFERENCE : Energy - US Natural Gas Invoice

Deutsche Bank AG London Branch
 Floor 17
 6-8 Bishopsgate
 London
 EC2N 4DA
 United Kingdom

Contact Person:
 Tel:
 Fax:

Energy Settlements
 +44 (0) 207 54 16633
 +44 (0) 1133 362 381



Invoice Number:
 Invoice Date:
 Due Date:

282353-1
 27 May 2010
 03 June 2010

To: Florida Power Corporation d/b/a Progress Energy Florida, Inc
 100 Central Avenue
 St Petersburg
 United States
 33701

Attention: Steve LoConte
 Phone: +1 (919) 546-2057
 Fax: +1 (919) 546-3258
 Email: steve.Loconte@pgnmail.com

DB Ref No.	Trade Date	Buy/Sell	Trade Type	Commodity	Calculation Period	Fixed Price	Float Price	Spread	Total Period Quantity	Unit Of Measurement	Settlement
3410975	20/04/2007	Sell	ENGYSWAP	NYM_NGA	Jun 10 - Jun 10	0.0000	4.1550	0.0000	-75,000.00	MMBTU	-311,625.00
3410975	20/04/2007	Sell	ENGYSWAP	NYM_NGA	Jun 10 - Jun 10	7.5500	0.0000	0.0000	75,000.00	MMBTU	566,250.00
3586175	10/05/2007	Sell	ENGYSWAP	NYM_NGA	Jun 10 - Jun 10	0.0000	4.1550	0.0000	-150,000.00	MMBTU	-623,250.00
3586175	10/05/2007	Sell	ENGYSWAP	NYM_NGA	Jun 10 - Jun 10	7.7850	0.0000	0.0000	150,000.00	MMBTU	1,167,750.00
3694648	24/05/2007	Sell	ENGYSWAP	NYM_NGA	Jun 10 - Jun 10	0.0000	4.1550	0.0000	-150,000.00	MMBTU	-623,250.00
3694648	24/05/2007	Sell	ENGYSWAP	NYM_NGA	Jun 10 - Jun 10	7.7950	0.0000	0.0000	150,000.00	MMBTU	1,169,250.00
3937660	27/06/2007	Sell	ENGYSWAP	NYM_NGA	Jun 10 - Jun 10	0.0000	4.1550	0.0000	-150,000.00	MMBTU	-623,250.00
3937660	27/06/2007	Sell	ENGYSWAP	NYM_NGA	Jun 10 - Jun 10	7.8250	0.0000	0.0000	150,000.00	MMBTU	1,173,750.00
4840289	20/11/2007	Sell	ENGYSWAP	NYM_NGA	Jun 10 - Jun 10	0.0000	4.1550	0.0000	-150,000.00	MMBTU	-623,250.00
4840289	20/11/2007	Sell	ENGYSWAP	NYM_NGA	Jun 10 - Jun 10	7.8000	0.0000	0.0000	150,000.00	MMBTU	1,170,000.00
5440563	14/02/2008	Sell	ENGYSWAP	NYM_NGA	Jun 10 - Jun 10	0.0000	4.1550	0.0000	-75,000.00	MMBTU	-311,625.00
5440563	14/02/2008	Sell	ENGYSWAP	NYM_NGA	Jun 10 - Jun 10	8.1750	0.0000	0.0000	75,000.00	MMBTU	613,125.00
10464877	01/03/2010	Sell	ENGYSWAP	NYM_NGA	Jun 10 - Jun 10	0.0000	4.1550	0.0000	-150,000.00	MMBTU	-623,250.00
10464877	01/03/2010	Sell	ENGYSWAP	NYM_NGA	Jun 10 - Jun 10	4.9750	0.0000	0.0000	150,000.00	MMBTU	746,250.00
10834748	13/05/2010	Sell	ENGYSWAP	NYM_NGA	Jun 10 - Jun 10	0.0000	4.1550	0.0000	-150,000.00	MMBTU	-623,250.00
10834748	13/05/2010	Sell	ENGYSWAP	NYM_NGA	Jun 10 - Jun 10	4.3550	0.0000	0.0000	150,000.00	MMBTU	653,250.00
10979338	24/05/2010	Sell	ENGYSWAP	NYM_NGA	Jun 10 - Jun 10	0.0000	4.1550	0.0000	-150,000.00	MMBTU	-623,250.00
10979338	24/05/2010	Sell	ENGYSWAP	NYM_NGA	Jun 10 - Jun 10	4.0800	0.0000	0.0000	150,000.00	MMBTU	612,000.00

AUDIT #1

AUDIT #1

SOURCE Doc Res #

CONFIDENTIAL

(623,250)
 + 1,170,000
 546,750

47/12

47/12 p3

CONFIDENTIAL

DECLASSIFIED

8/9/10

AM
9/2010

I Inde Cpty Name	B/S CPTY	Z Key	Index P	Fixed Pri	Strike Deal	Instrume Put/C Month	Quantity	P&L	Settlement
NYM Bank of Mo B	BOM#	2373888	4.18	8.43	0 BGA588	FIXED SWAP 8/1/2010	150,000	\$ (640,500.00)	\$ (640,500.00)
NYM Credit Suisse B	CSBL	2289831	4.18	8.2	0 BFA280	FIXED SWAP 8/1/2010	150,000	\$ (808,000.00)	\$ (808,000.00)
NYM Credit Suisse B	CSBL	2282028	4.18	8.1	0 BEH376	FIXED SWAP 8/1/2010	150,000	\$ (591,000.00)	\$ (591,000.00)
NYM Bank of Mo B	BOM#	2304883	4.18	8.05	0 BFO818	FIXED SWAP 8/1/2010	150,000	\$ (584,250.00)	\$ (584,250.00)
NYM BNP Paribas B	BNP#	2111049	4.18	8.03	0 BCF983	FIXED SWAP 8/1/2010	150,000	\$ (580,500.00)	\$ (580,500.00)
NYM Bank of Mo B	BOM#	2285730	4.18	8	0 BEY187	FIXED SWAP 8/1/2010	150,000	\$ (576,750.00)	\$ (576,750.00)
NYM Credit Suisse B	CSBL	2162014	4.18	7.91	0 BCI390	FIXED SWAP 8/1/2010	150,000	\$ (583,250.00)	\$ (583,250.00)
NYM Merrill Lynch B	MLO	2087055	4.18	7.88	0 BCO109	FIXED SWAP 8/1/2010	150,000	\$ (558,750.00)	\$ (558,750.00)
NYM Morgan Sta B	MSOG	2184169	4.18	7.88	0 BCL420	FIXED SWAP 8/1/2010	150,000	\$ (558,750.00)	\$ (558,750.00)
NYM Credit Suisse B	CSBL	2141483	4.18	7.83	0 BCO094	FIXED SWAP 8/1/2010	150,000	\$ (551,250.00)	\$ (551,250.00)
NYM Deutsche B B	DEU#	2120364	4.18	7.83	0 BCI777	FIXED SWAP 8/1/2010	150,000	\$ (550,500.00)	\$ (550,500.00)
NYM Deutsche B B	DEU#	2270828	4.18	7.8	0 BBO889	FIXED SWAP 8/1/2010	150,000	\$ (546,750.00)	\$ (546,750.00)
NYM Deutsche B B	DEU#	2087010	4.18	7.8	0 BBY421	FIXED SWAP 8/1/2010	150,000	\$ (548,000.00)	\$ (548,000.00)
NYM Deutsche B B	DEU#	2074059	4.18	7.79	0 BBT382	FIXED SWAP 8/1/2010	150,000	\$ (544,500.00)	\$ (544,500.00)
NYM Credit Suisse B	CSBL	2209888	4.18	7.72	0 BDR428	FIXED SWAP 8/1/2010	150,000	\$ (534,000.00)	\$ (534,000.00)
NYM Credit Suisse B	CSBL	2194771	4.18	7.67	0 BDM116	FIXED SWAP 8/1/2010	150,000	\$ (528,500.00)	\$ (528,500.00)
NYM Credit Suisse B	CSBL	2127686	4.18	7.62	0 BCL753	FIXED SWAP 8/1/2010	150,000	\$ (519,000.00)	\$ (519,000.00)
NYM Merrill Lynch B	MLO	1881096	4.18	7.67	0 AYL425	FIXED SWAP 8/1/2010	150,000	\$ (512,250.00)	\$ (512,250.00)
NYM JPMorgan CB	JPMO#	1072093	4.18	7.63	0 BAL772	FIXED SWAP 8/1/2010	150,000	\$ (506,250.00)	\$ (506,250.00)
NYM Merrill Lynch B	MLO	1840107	4.18	7.48	0 AYO877	FIXED SWAP 8/1/2010	150,000	\$ (495,750.00)	\$ (495,750.00)
NYM BNP Paribas B	BNP#	2182031	4.18	7.45	0 BDC775	FIXED SWAP 8/1/2010	150,000	\$ (493,500.00)	\$ (493,500.00)
NYM Bank of Mo B	BOM#	1987416	4.18	7.32	0 BAG684	FIXED SWAP 8/1/2010	150,000	\$ (444,750.00)	\$ (444,750.00)
NYM Barclays B B	BAR#	2366485	4.18	8.02	0 BFG888	FIXED SWAP 8/1/2010	75,000	\$ (334,875.00)	\$ (334,875.00)
NYM Barclays B B	BAR#	2380881	4.18	8.02	0 BFG887	FIXED SWAP 8/1/2010	75,000	\$ (334,875.00)	\$ (334,875.00)
NYM Merrill Lynch B	MLO	2389867	4.18	8.8	0 BFY688	FIXED SWAP 8/1/2010	75,000	\$ (325,500.00)	\$ (325,500.00)
NYM Credit Suisse B	CSBL	2346582	4.18	8.41	0 BHP810	FIXED SWAP 8/1/2010	75,000	\$ (318,750.00)	\$ (318,750.00)
NYM Barclays B B	BAR#	2302009	4.18	8.27	0 BNP628	FIXED SWAP 8/1/2010	150,000	\$ (316,500.00)	\$ (316,500.00)
NYM Credit Suisse B	CSBL	2368216	4.18	8.28	0 BFX382	FIXED SWAP 8/1/2010	75,000	\$ (308,750.00)	\$ (308,750.00)
NYM Deutsche B B	DEU#	2388202	4.18	8.18	0 BFN171	FIXED SWAP 8/1/2010	75,000	\$ (301,500.00)	\$ (301,500.00)
NYM Bank of Mo B	BOM#	2322878	4.18	8.1	0 BFE889	FIXED SWAP 8/1/2010	75,000	\$ (295,500.00)	\$ (295,500.00)
NYM Credit Suisse B	CSBL	2252190	4.18	8.05	0 BEC912	FIXED SWAP 8/1/2010	75,000	\$ (292,125.00)	\$ (292,125.00)
NYM Barclays B B	BAR#	2918079	4.18	8.04	0 BNC885	FIXED SWAP 8/1/2010	150,000	\$ (282,750.00)	\$ (282,750.00)
NYM BNP Paribas B	BNP#	2006400	4.18	7.82	0 BAW880	FIXED SWAP 8/1/2010	75,000	\$ (282,000.00)	\$ (282,000.00)
NYM JPMorgan CB	JPMO#	2820502	1.83	0	0 BNP821	FIXED F PUT 8/1/2010	(150,000)	\$ (273,750.00)	\$ (273,750.00)
NYM Bank of Am B	BOA#	2242007	4.18	7.79	0 BEC687	FIXED SWAP 8/1/2010	75,000	\$ (272,625.00)	\$ (272,625.00)
NYM Credit Suisse B	CSBL	1698573	4.18	7.6	0 AZK658	FIXED SWAP 8/1/2010	75,000	\$ (258,375.00)	\$ (258,375.00)
NYM Deutsche B B	DEU#	2046897	4.18	7.65	0 BB3307	FIXED SWAP 8/1/2010	75,000	\$ (254,625.00)	\$ (254,625.00)
NYM Barclays B B	BAR#	2698007	4.18	6.72	0 BO0880	FIXED SWAP 8/1/2010	150,000	\$ (234,000.00)	\$ (234,000.00)
NYM Bank of Mo B	BOM#	2080818	1.65	0	0 BME146	FIXED F PUT 8/1/2010	(150,000)	\$ (231,750.00)	\$ (231,750.00)
NYM Barclays B B	BAR#	2973488	4.18	6.63	0 BQJ829	FIXED SWAP 8/1/2010	150,000	\$ (220,500.00)	\$ (220,500.00)
NYM UBS AG a B	UBS	1936478	4.18	6.95	0 AZY071	FIXED SWAP 8/1/2010	75,000	\$ (209,625.00)	\$ (209,625.00)
NYM JPMorgan CB	JPMO#	2891449	4.18	6.49	0 BQJ188	FIXED SWAP 8/1/2010	150,000	\$ (198,000.00)	\$ (198,000.00)
NYM Morgan Sta B	MSOG	2858862	4.18	6.7	0 BUX101	FIXED SWAP 8/1/2010	75,000	\$ (190,875.00)	\$ (190,875.00)
NYM Morgan Sta B	MSOG	2888918	4.18	6.14	0 BNP121	FIXED SWAP 8/1/2010	75,000	\$ (148,875.00)	\$ (148,875.00)
NYM Credit Suisse B	CSBL	2365880	4.18	6.98	0 BQG768	FIXED SWAP 8/1/2010	75,000	\$ (136,875.00)	\$ (136,875.00)
NYM Shell Energ B	SEH#	2984118	4.18	5.88	0 BQG989	FIXED SWAP 8/1/2010	75,000	\$ (129,000.00)	\$ (129,000.00)
NYM Deutsche B B	DEU#	2698880	4.18	4.98	0 BOR888	FIXED SWAP 8/1/2010	150,000	\$ (123,000.00)	\$ (123,000.00)
NYM Barclays B B	BAR#	2048208	4.18	0	0 BNZ120	FIXED SWAP 8/1/2010	75,000	\$ (83,000.00)	\$ (83,000.00)
NYM JPMorgan CB	JPMO#	2844461	4.18	4.99	0 BNK117	FIXED SWAP 8/1/2010	75,000	\$ (82,625.00)	\$ (82,625.00)
NYM Credit Suisse B	CSBL	3009198	4.18	4.49	0 BOW68	FIXED SWAP 8/1/2010	150,000	\$ (50,250.00)	\$ (50,250.00)
NYM JPMorgan CB	JPMO#	3084680	4.18	4.42	0 BPL788	FIXED SWAP 8/1/2010	150,000	\$ (39,750.00)	\$ (39,750.00)
NYM Deutsche B B	DEU#	3088084	4.18	4.88	0 BPK884	FIXED SWAP 8/1/2010	150,000	\$ (30,000.00)	\$ (30,000.00)
NYM Shell Energ B	SEH#	3088808	4.18	4.38	0 BPN142	FIXED SWAP 8/1/2010	150,000	\$ (29,250.00)	\$ (29,250.00)
NYM JPMorgan CB	JPMO#	3056922	4.18	4.3	0 BPM214	FIXED SWAP 8/1/2010	150,000	\$ (21,000.00)	\$ (21,000.00)
NYM JPMorgan CB	JPMO#	3050903	4.18	4.28	0 BPK880	FIXED SWAP 8/1/2010	150,000	\$ (18,000.00)	\$ (18,000.00)
NYM Credit Suisse B	CSBL	3051888	4.18	4.24	0 BPK668	FIXED SWAP 8/1/2010	150,000	\$ (12,000.00)	\$ (12,000.00)
NYM Credit Suisse B	CSBL	3058820	4.18	4.17	0 BPM887	FIXED SWAP 8/1/2010	150,000	\$ (2,250.00)	\$ (2,250.00)
NYM Bank of Mo B	BOM#	2080618	0	0	0 BME146	FIXED F CALL 8/1/2010	150,000	\$ -	\$ -
NYM JPMorgan CB	JPMO#	2820502	0	0	0 BNP821	FIXED F CALL 8/1/2010	150,000	\$ -	\$ -
NYM Deutsche B B	DEU#	3087012	4.18	4.08	0 BRN221	FIXED SWAP 8/1/2010	150,000	\$ 11,250.00	\$ 11,250.00
NYM Societe Gen B	SG#	3048888	4.18	3.98	0 BPJ382	FIXED SWAP 8/1/2010	75,000	\$ 14,825.00	\$ 14,825.00
NYM Societe Gen B	SG#	3087047	4.18	4.05	0 BRN748	FIXED SWAP 8/1/2010	150,000	\$ 16,500.00	\$ 16,500.00
NYM JPMorgan CB	JPMO#	3088109	4.18	8.88	0 BPN808	FIXED SWAP 8/1/2010	150,000	\$ 24,750.00	\$ 24,750.00
							7,350,000	\$ (18,584,750.00)	\$ (18,584,750.00)

AUDIT
#1
47

CONFIDENTIAL

6712

AUDIT
#1
47/12
p5All of June 2010
gains + losses from
Fixed Swaps

PBC

SOURCE DocReg#7

JUN 10 NYMEX Accrue

		DR	CR
1823015	Reg Asset	\$ 18,831,875.00	\$ -
23202FH	Payable	\$ -	\$ 18,831,875.00
2543015	Reg Liability	\$ -	\$ 67,125.00
23202FH	Receivable	\$ 67,125.00	\$ -
		\$ 18,899,000.00	\$ 18,899,000.00
net liab		\$ 18,584,750.00	

47/12 p4

CONFIDENTIAL



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
411 Fayetteville Street Mall
PO Box 1551
Raleigh, NC 27602
Purchase Statement
www.Progress-Energy.com

WIS 9/9/10
DM
Grove
Invoice Number: 017MB
Activity Month: Jun-10
Invoice Date: 27-May-2010

To: Deutsche Bank AG
Address: Deutsche Bank AG NY
31 West 52nd Street
New York, NY 10019-6160

DECLASSIFIED

Counterparty Contact: Sonia Gulati/Thomas Byrne
Phone: 44 0 207 545 2483
E-Mail: energy.settlements@db.com
Fax: 44 (0) 113 336 2381

BPN221 OTC Swap BPN221 Purchase NYMEX/NG
(Settlement Price: \$4.080000) Sale NYMEX/NG
(Posted Price: \$4.155000) From 01-Jun-10 Through
30-Jun-10

(150,000) \$0.075000 4/12 \$11,250.00 USD

Subtotals: (150,000)

Totals: (1,200,000)

AUDIT #1
2,896,875
+
\$11,250.00
= (\$2,885,625.00)
4/7/12 p.i.

PLEASE REMIT PAYMENT BY: 03-Jun-2010
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE
WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte
at: 919-546-2057
Fax: 919-546-3258
E-Mail: Steve.LoConte@pgnmail.com

Payable to: Deutsche Bank AG
Wire Bank: Deutsche Bank Trust Company America
ABA Number: 021001033
Account Number: 04-411-739



SOURCE

DocReg #7

4/7/12 p.6

DECLASSIFIED
CONFIDENTIAL

4/9/10 8/26/10
RAM

CONFIDENTIAL

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE) Questions? 770-7957 or 770-3123

Drawn on: Progress Energy Service Company (#2062640000037)

Control #: PEF2010-6-23

Payable to: Deutsche

Wire Date: 06/03/10

Address: 99 Bishopgate

Wire Amount: \$2,885,625.00

City: London

State: UK

Zip:

Payment Terms:

Standard

< 30 Days

X

Natural Exception

(check one)

(30 Days or longer or
pre-existing contracts)

(Attach FRM-SUBS-20027
or circle discount below)

(must be on approved Treasury
list prior to transfer date)

Proposed Payment Term
(days, net)

10 days

15 days

20 days

25 days

Minimum Discount Required
(% off total invoice amount)

2%

1.5%

1.25%

1%

Bank Name: Deutsche Bank

ABA # or SWIFT #

021001033

Bank City/State: London

Account Number:

04411739

Other Information:

Invoice #: swap

Purpose of wire:

Jun-10 PEF Nat Gas Fuel Hedge

(required field)

Prepared by: Steve LoConte

print name

sign name

05/27/10

546-2057

Date

Voice Net

Approved by: Jak King

print name

sign name

6/1/10

546-7423

Date

Voice Net

Approved by:

print name

sign name

Date

546-4223

Voice Net

Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. Failure to do either of these steps may result in the wire not being sent on the requested wire date.

Check box for position code: CEO Gr Exec Exec DH SH UH SU

Check box to certify that you have reviewed the documentation to support this wire transfer request.

	Line 1	Line 2	Line 3	Line 4	Invoice Total
Amount*	\$2,885,625.00	\$0.00		4/1/10 0.6	\$2,885,625.00
Company*	60				
Facility*	FPC				

Required for Work Breakdown Structure (WBS) only

Exp Org(Cost Ctr)

Project (Acct)

Task (Sub-Acct)

Exp Type (DCE)

Required for Account Key (AK) only

Account Key(Acct) 23202FH

Exp Type (DCE) OMC

Tax Information Required for WBS and AK (Carolina's where material is used/ Florida where material is shipped)

Tax Prod Code* ALT

State * FL

County * Pinellas

City * St. Petersburg

*Required for WBS and AK

10-7-11 4/11/10 6/20/10

Financial	FIXED SWAP	6/1/2010	2883916	9/29/2009	NYMEX	NG	75,000	\$5,1400	\$4.1550	(\$148,875)	
Financial	FIXED SWAP	6/1/2010	2916079	10/13/2009	NYMEX	NG	150,000	\$5,0400	\$4.1550	(\$282,750)	
Financial	FIXED SWAP	6/1/2010	2920509	10/21/2009	NYMEX	NG	150,000	\$5,2650	\$4.1550	(\$316,500)	
Financial	FIXED SWAP	6/1/2010	2944451	11/19/2009	NYMEX	NG	75,000	\$4,9900	\$4.1550	(\$62,625)	
Financial	FIXED SWAP	6/1/2010	2948205	12/2/2009	NYMEX	NG	75,000	\$4,8950	\$4.1550	(\$63,000)	
Financial	FIXED SWAP	6/1/2010	2964113	1/5/2010	NYMEX	NG	75,000	\$5,8750	\$4.1550	(\$129,000)	
Financial	FIXED SWAP	6/1/2010	2965960	1/7/2010	NYMEX	NG	75,000	\$5,9800	\$4.1550	(\$136,875)	
Financial	FIXED SWAP	6/1/2010	2969007	1/12/2010	NYMEX	NG	150,000	\$5,7150	\$4.1550	(\$234,000)	
Financial	FIXED SWAP	6/1/2010	2973436	1/20/2010	NYMEX	NG	150,000	\$5,6250	\$4.1550	(\$220,500)	
Financial	FIXED SWAP	6/1/2010	2991449	2/17/2010	NYMEX	NG	150,000	\$5,4750	\$4.1550	(\$198,000)	
Financial	FIXED SWAP	6/1/2010	2996690	3/1/2010	NYMEX	NG	150,000	\$4,9750	\$4.1550	(\$123,000)	
Financial	FIXED SWAP	6/1/2010	3009196	3/17/2010	NYMEX	NG	150,000	\$4,4900	\$4.1550	(\$50,250)	
Financial	FIXED SWAP	6/1/2010	3048969	5/6/2010	NYMEX	NG	75,000	\$3,9600	\$4.1550	\$14,825	
Financial	FIXED SWAP	6/1/2010	3050903	5/10/2010	NYMEX	NG	150,000	\$4,2750	\$4.1550	(\$18,000)	
Financial	FIXED SWAP	6/1/2010	3051586	5/11/2010	NYMEX	NG	150,000	\$4,2350	\$4.1550	(\$12,000)	
Financial	FIXED SWAP	6/1/2010	3053064	5/13/2010	NYMEX	NG	150,000	\$4,3550	\$4.1550	(\$30,000)	
Financial	FIXED SWAP	6/1/2010	3054550	5/17/2010	NYMEX	NG	150,000	\$4,4200	\$4.1550	(\$39,750)	
Financial	FIXED SWAP	6/1/2010	3055808	5/19/2010	NYMEX	NG	150,000	\$4,3500	\$4.1550	(\$29,250)	
Financial	FIXED SWAP	6/1/2010	3055922	5/19/2010	NYMEX	NG	150,000	\$4,2950	\$4.1550	(\$21,000)	
Financial	FIXED SWAP	6/1/2010	3056320	5/20/2010	NYMEX	NG	150,000	\$4,1700	\$4.1550	(\$2,250)	
Financial	FIXED SWAP	6/1/2010	3057047	5/21/2010	NYMEX	NG	150,000	\$4,0450	\$4.1550	\$16,500	
Financial	FIXED SWAP	6/1/2010	3057912	5/24/2010	NYMEX	NG	150,000	\$4,0800	\$4.1550	\$11,250	
Financial	FIXED SWAP	6/1/2010	3058109	5/25/2010	NYMEX	NG	150,000	\$3,9900	\$4.1550	\$24,750	
Subtotal							10,275,000			(\$30,305,250)	49%
Physical	PHYSICAL	6/1/2010	27414	6/4/2003	FGT	FGT1	291,000	\$4,5200	\$4.1500	(\$107,670)	47
Physical	PHYSICAL	6/1/2010	27552	6/4/2003	FGT	FGT2	270,660	\$4,5200	\$4.1700	(\$94,731)	
Physical	PHYSICAL	6/1/2010	27725	6/4/2003	FGT	FGT2	71,910	\$4,5200	\$4.1700	(\$25,169)	
Physical	PHYSICAL	6/1/2010	27860	6/4/2003	FGT	FGT3	119,790	\$4,5200	\$4.2300	(\$34,739)	
Physical	PHYSICAL	6/1/2010	28000	6/4/2003	FGT	FGT3	90,210	\$4,5200	\$4.2300	(\$26,161)	
Physical	PHYSICAL	6/1/2010	2806379	5/21/2009	SONAT	SONT3	75,000	\$6,1800	\$4.1600	(\$151,500)	
Subtotal							918,570			(\$439,970)	4%
Total							11,193,570			(\$30,745,220)	20,835,100 54%

CONFIDENTIAL

10/13/10

Gas

DECLASSIFIED

17#

Physical/Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Estimated Monthly Burn (Generation & Tolling)	Total % Hedged
Financial	FIXED FINANCIAL OPTION	7/1/2010	2660619	1/22/2009	NYMEX	NG	155,000	\$5,7000	\$4.7170	(\$152,365)		
Financial	FIXED FINANCIAL OPTION	7/1/2010	2920503	10/21/2009	NYMEX	NG	155,000	\$5,9800	\$4.7170	(\$195,765)		
Financial	FIXED FINANCIAL OPTION	7/1/2010	3073203	6/8/2010	NYMEX	NG	155,000	\$4,7753	\$4.7753	\$0		
Financial	FIXED FINANCIAL OPTION	7/1/2010	3074003	6/9/2010	NYMEX	NG	155,000	\$4,7753	\$4.7753	\$0		
Financial	FIXED SWAP	7/1/2010	1758778	8/31/2006	IFERC	FGT3	155,000	\$8,0000	\$4.8100	(\$494,450)		
Financial	FIXED SWAP	7/1/2010	1831598	10/17/2006	NYMEX	NG	155,000	\$7,5700	\$4.7170	(\$42,215)		
Financial	FIXED SWAP	7/1/2010	1840108	10/25/2006	NYMEX	NG	155,000	\$7,4600	\$4.7170	(\$425,165)		
Financial	FIXED SWAP	7/1/2010	1898574	12/15/2006	NYMEX	NG	77,500	\$7,6000	\$4.7170	(\$223,433)		
Financial	FIXED SWAP	7/1/2010	1936479	1/24/2007	NYMEX	NG	77,500	\$8,9500	\$4.7170	(\$173,058)		
Financial	FIXED SWAP	7/1/2010	1957417	2/12/2007	NYMEX	NG	155,000	\$7,1200	\$4.7170	(\$372,465)		
Financial	FIXED SWAP	7/1/2010	1972094	2/23/2007	NYMEX	NG	155,000	\$7,5300	\$4.7170	(\$436,015)		
Financial	FIXED SWAP	7/1/2010	2005401	3/26/2007	NYMEX	NG	77,500	\$7,9150	\$4.7170	(\$247,845)		
Financial	FIXED SWAP	7/1/2010	2045568	4/20/2007	NYMEX	NG	77,500	\$7,5500	\$4.7170	(\$219,558)		
Financial	FIXED SWAP	7/1/2010	2074060	5/10/2007	NYMEX	NG	155,000	\$7,7850	\$4.7170	(\$475,640)		
Financial	FIXED SWAP	7/1/2010	2087517	5/24/2007	NYMEX	NG	155,000	\$7,7950	\$4.7170	(\$477,090)		
Financial	FIXED SWAP	7/1/2010	2097057	6/5/2007	NYMEX	NG	155,000	\$7,8800	\$4.7170	(\$490,265)		
Financial	FIXED SWAP	7/1/2010	2111654	6/15/2007	NYMEX	NG	155,000	\$8,0250	\$4.7170	(\$512,740)		
Financial	FIXED SWAP	7/1/2010	2120355	6/27/2007	NYMEX	NG	155,000	\$7,8250	\$4.7170	(\$481,740)		
Financial	FIXED SWAP	7/1/2010	2127666	7/9/2007	NYMEX	NG	155,000	\$7,6150	\$4.7170	(\$449,190)		
Financial	FIXED SWAP	7/1/2010	2141484	7/20/2007	NYMEX	NG	155,000	\$7,8300	\$4.7170	(\$482,515)		
Financial	FIXED SWAP	7/1/2010	2152916	8/2/2007	NYMEX	NG	155,000	\$7,9100	\$4.7170	(\$494,915)		
Financial	FIXED SWAP	7/1/2010	2164160	8/13/2007	NYMEX	NG	155,000	\$7,8800	\$4.7170	(\$490,265)		
Financial	FIXED SWAP	7/1/2010	2182032	8/28/2007	NYMEX	NG	155,000	\$7,4450	\$4.7170	(\$422,840)		
Financial	FIXED SWAP	7/1/2010	2194772	9/12/2007	NYMEX	NG	155,000	\$7,6650	\$4.7170	(\$456,940)		
Financial	FIXED SWAP	7/1/2010	2209389	9/26/2007	NYMEX	NG	155,000	\$7,7150	\$4.7170	(\$464,690)		

ABC

SOURCE: Arc Reactor

AM
8/2010
WBS 9/9/10

CONFIDENTIAL

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

To:

Steve LoConte
FLORIDA POWER CORPORATION
PROGRESS ENERGY FLORIDA INC
PO BOX 1551, PEB 10
RALEIGH, NC, 27602

Fax # (919) 546-3258

Invoice Number 1203198
Invoice Date 07/15/2010
Contract # 601010
Delivery Month Jun 2010
Due Date 07/26/2010

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during Jun 2010

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
FGT - DESTIN TO LUCEDALE (994400)		225,221	4.5200	1,017,998.92
<u>Florida Gas Transmission Company</u>				
CS #11 MOUNT VERNON (0025309)		56,382	4.5200	254,846.64
NGPL VERMILION (0057391)		270,363	4.5200	1,222,040.76
<u>Northern Natural Gas Company</u>				
MOPS-REFUGIO FGT - NNG (0000611)		291,000 ₄₇	4.5200 ₄₇	1,315,320.00
Total Amount Due		842,966		3,810,206.32 _{47/13 p.3}

AUDIT
#2AUDIT
#2

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances. ***

PPH

CONFIDENTIAL

If you have any questions, please contact :
or send a facsimile to : (713) 323-5925
Or Email: alana0@bp.com

Art Alaniz at (713) 323-7988

For BP use only: 143216 00

APM
6/2010

CONFIDENTIAL

Gas Sales Invoice

HHS 9/9/10



BP Energy Company

Tax ID 36-3421804

To:

Anja Elster
FLORIDA POWER CORPORATION
DBA PROGRESS ENERGY FLORIDA INC
410 S WILMINGTON ST PEB 16 CA
RALEIGH, NC, 27601

Fax # (919) 546-3258

Invoice Number 1203158
Invoice Date 07/15/2010
Contract # 1701646
Delivery Month Jun 2010
Due Date 07/26/2010

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during Jun 2010

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>CenterPoint Energy Gas Transmission Company</u>				
SESH CP (898400)		50,100	4.1350	207,163.50
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900)		248,150	4.9040	1,216,924.50
DESTIN - Southern Pines (666666)		260,000	4.4815	1,165,200.00
FGT - DESTIN TO LUCEDALE (994400)		581,000	4.6047	2,675,335.00
Total Amount Due		1,139,250		5,264,623.00

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

06/03-06/03: LA Onsh S- FGT - Z3 GD
06/04-06/04: LA Onsh S- FGT - Z3 GD
06/05-06/05: LA Onsh S- FGT - Z3 GD
06/06-06/06: LA Onsh S- FGT - Z3 GD
06/07-06/07: LA Onsh S- FGT - Z3 GD
06/08-06/08: LA Onsh S- FGT - Z3 GD
06/09-06/09: LA Onsh S- FGT - Z3 GD
06/10-06/10: LA Onsh S- FGT - Z3 GD
06/11-06/11: LA Onsh S- FGT - Z3 GD
06/12-06/12: LA Onsh S- FGT - Z3 GD
06/13-06/13: LA Onsh S- FGT - Z3 GD
06/14-06/14: LA Onsh S- FGT - Z3 GD

4.350000
4.470000
4.620000
4.620000
4.620000
4.740000
4.945000
4.785000
4.735000
4.750000
4.750000
4.750000

AUDIT #2

PBC

PAY per BP

PAY ↑

5,264,623.00 ✓
47/13
2,381,206.32 ✓

9,074,829.32 ✓

47/13 p.4

DUE P.P. 7/26/10

If you have any questions, please contact :
or send a facsimile to : (713) 323-5925
Or Email: alana0@bp.com

Art Alaniz at (713) 323-7988

0

For BP use only: 143216 04

SOURCE

DocReg # 7

47/13 p.3

APM
QPR
MB

CONFIDENTIAL

Total Purchases by counterparty

DECLASSIFIED

June
ACTUAL

BUY/SELL	BUY	BUY
----------	-----	-----

Sum of SCHEDULED VOLUME		Data					Total in ZaiNet (reversed to positive, rounded)	Manual Adj. (outside of ZaiNet)	Comments	Total Booking Amount
! Counterparty Description	Total	Sum of Value	Sum of Demand Fee	Sum of Fee 1	Sum of Fee 2	Sum of Fee 3				
Apache Corporation	792,231	(\$3,350,867.750)	\$0.000	0	0	0	\$3,350,867.75	(\$368.65)	23202GR	\$3,350,499.10
BG Energy Merchants, LLC	4,843,107	(\$24,261,658.770)	(\$712,600.000)	0	0	0	\$24,974,258.77	(\$276,889.46)	23202GR	\$24,697,369.31
BP Energy Company	1,948,466	(\$8,919,210.570)	\$0.000	0	0	0	\$8,919,210.57	\$155,618.75	23202GR	\$9,074,829.32
Chesapeake Energy Marketing, Inc.	2,249,918	(\$9,532,162.980)	\$0.000	0	0	0	\$9,532,162.98	\$0.00	23202GR	\$9,532,162.98
Chevron Natural Gas, a division of	1,982,900	(\$8,054,782.500)	\$0.000	0	0	0	\$8,054,782.50	\$0.00	23202BA	\$8,054,782.50
ConocoPhillips Company	76,751	(\$391,233.455)	\$0.000	0	0	0	\$391,233.46	\$0.00	23202GR	\$391,233.46
Cross Timbers Energy Services, Inc.	2,250,000	(\$9,078,750.000)	\$0.000	0	0	0	\$9,078,750.00	\$0.00	23202GR	\$9,078,750.00
DB Energy Trading, LLC	73,500	(\$331,737.500)	\$0.000	0	0	0	\$331,737.50	\$0.00	23202GR	\$331,737.50
Devon Gas Services, L.P.	3,121,172	(\$13,360,628.339)	\$0.000	0	0	0	\$13,360,628.34	\$1.49	23202GR	\$13,360,629.83
EOG Resources, Inc.	27,288	(\$132,652.720)	\$0.000	0	0	0	\$132,652.72	\$0.00	23202GR	\$132,652.72
ExxonMobil Gas Marketing Company	85,139	(\$396,246.775)	\$0.000	0	0	0	\$396,246.78	(\$0.01)	23202BP	\$396,246.77
Financial Hedge - Settle	0	(\$30,318,375.000)	\$0.000	0	0	0	\$30,318,375.00	\$0.00	23202FH	\$30,318,375.00
Florida Gas Utility	139,000	(\$881,610.000)	\$0.000	0	0	0	\$881,610.00	\$0.00	23202BS	\$881,610.00
Infinite Energy, Inc.	1,025,373	(\$6,482,367.585)	(\$85,500.000)	0	0	0	\$6,567,867.59	\$0.00	23202GR	\$6,567,867.59
J.P. Morgan Ventures Energy Corp.	125,285	(\$549,816.325)	\$0.000	0	0	0	\$549,816.33	\$0.00	23202GR	\$549,816.33
Louis Dreyfus Energy Services L.P.	221,564	(\$1,066,165.195)	\$0.000	0	0	0	\$1,066,165.20	\$3.20	23202LS	\$1,066,168.40
Peoples Gas System, A Division of	217,867	(\$1,303,660.050)	\$0.000	0	0	0	\$1,303,660.05	\$0.00	23202ET	\$1,303,660.05
Petrohawk Energy Corporation	750,000	(\$3,225,000.000)	\$0.000	0	0	0	\$3,225,000.00	\$0.00	23202GR	\$3,225,000.00
Samson Resources Company	300,000	(\$1,225,500.000)	\$0.000	0	0	0	\$1,225,500.00	\$0.00	23202GR	\$1,225,500.00
Sequent Energy Management, L.P.	8,633	(\$36,819.745)	\$0.000	0	0	0	\$36,819.75	\$0.00	23202EB	\$36,819.75
SGR Supply-23202GR	240,000	(\$1,022,400.000)	\$0.000	0	0	0	\$1,022,400.00	\$0.00	23202GR	\$1,022,400.00
Virginia Power Energy Marketing, Inc.	1,446,300	(\$6,076,212.158)	(\$474,075.000)	0	0	0	\$6,550,287.16	\$12.22	23202FF	\$6,550,299.38
Grand Total	21,924,494	(\$129,997,857.417)	(\$1,272,175.000)	0	0	0	\$131,270,032.42	(\$121,622.46)		\$131,148,409.96

AUDIT
#2
BP

47/13 p.4
47/13 p.5

Apache Corporation	\$3,350,499.10
BG Energy Merchants, LLC	\$24,697,369.31
BP Energy Company	\$9,074,829.32
Chesapeake Energy Marketing, Inc.	\$9,532,162.98
Chevron Natural Gas, a division of	\$8,054,782.50
ConocoPhillips Company	\$391,233.46
Cross Timbers Energy Services, Inc.	\$9,078,750.00
DB Energy Trading, LLC	\$331,737.50
Devon Gas Services, L.P.	\$13,360,629.83
EOG Resources, Inc.	\$132,652.72
ExxonMobil Gas Marketing Company	\$396,246.77
Financial Hedge - Settle	\$30,318,375.00
Florida Gas Utility	\$881,610.00
Infinite Energy, Inc.	\$6,567,867.59
J.P. Morgan Ventures Energy Corp.	\$549,816.33
Louis Dreyfus Energy Services L.P.	\$1,066,168.40
Peoples Gas System, A Division of	\$1,303,660.05
Petrohawk Energy Corporation	\$3,225,000.00
Samson Resources Company	\$1,225,500.00
Sequent Energy Management, L.P.	\$36,819.75
SGR Supply-23202GR	\$1,022,400.00
Virginia Power Energy Marketing, Inc.	\$6,550,299.38

Tolling (23202GR)	\$14,500,147.93
System (23202GR)	\$10,197,221.38
(23202GR) BG	\$24,697,369.31

CONFIDENTIAL

9

Steve LoConte
Regulated Energy Accounting

SOURCE Doc Ref # 7

DECLASSIFIED

CONFIDENTIAL

4/18
9/9/10
AM
8/20/10

CORPORATE WIRE TRANSFER/ACH FORM (CIRCLE ONE)		Questions? 770-7957 or 770-3123						
Drawn on: <u>Progress Energy Service Company (#2062640000037)</u>	Control #: <u>PEF2010-7-121</u>							
Payable to: <u>BP Energy</u>	Wire Date: <u>07/26/10</u>							
Address: <u>PO Box 3092</u>	Wire Amount: <u>\$9,074,829.32</u>							
City: <u>Houston</u>	State: <u>Texas</u>	Zip: <u>77253-3092</u>						
Payment Terms: ☐ Standard ☐ < 30 Days ☒ Natural Exception								
(check one) (30 Days or longer or pre-existing contracts) (Attach FRM-SUBS-20027 or circle discount below) (must be on approved Treasury list prior to transfer date)								
Proposed Payment Term (days, net)	10 days	15 days	20 days	25 days				
Minimum Discount Required (% off total invoice amount)	2%	1.5%	1.25%	1%				
Bank Name: <u>Chase Manhattan Bank</u> ABA # or SWIFT #: <u>021 000 021</u>								
Bank City/State: <u>New York, NY</u> Account Number: <u>910-2-548097</u>								
Other Information: <u>Invoice #: 0</u>								
Purpose of wire: <u>Nat Gas Purchase for: Jun-10</u>								
(required field)								
Prepared by: <u>Steve LoConte</u>	<u>[Signature]</u>	<u>07/20/10</u>	<u>546-2057</u>					
print name		sign name	Date	Voice Net				
Approved by: <u>Jak King</u>	<u>[Signature]</u>	<u>7/20/10</u>	<u>546-7423</u>					
print name		sign name	Date	Voice Net				
Approved by: <u>Todd Yaeger</u>	<u>[Signature]</u>	<u>7-20-10</u>	<u>546-4223</u>					
print name		sign name	Date	Voice Net				
Approved by:								
Approver, please 1) check the position code box to certify that you have reviewed the supporting documentation for this wire transfer request and 2) attach a copy of the Corporate Approval Matrix or Addendum to Approval Matrix where your authorization can be found and circle the specific purpose or item you're approving. Failure to do either of these steps may result in the wire not being sent on the requested wire date.								
Check box for position code:	CEO ☐	Gr Exec ☐	Exec ☐	DH ☐	SH ☐	UH ☐	SU ☒	Check box to certify that you have reviewed the documentation to support this wire transfer request.
Line 1	Line 2	Line 3	Line 4	Invoice Total				
Amount* <u>\$9,074,829.32</u>	<u>\$0.00</u>			<u>\$9,074,829.32</u>				
Company* <u>60</u>								
Facility* <u>FPC</u>								
Required for Work Breakdown Structure (WBS) only								
Exp Org (Cost Ctr)								
Project (Acct)								
Task (Sub-Acct)								
Exp Type (DCE)								
Required for Account Key (AK) only								
Account Key (Act)	<u>23202AU</u>							
Exp Type (DCE)	<u>OMC</u>							
Tax Information Required for WBS and AK (Carolina's-where material is used/ Florida-where material is shipped)								
Tax Prod Code*	<u>ALT</u>							
State *	<u>FL</u>							
County *	<u>Pinellas</u>							
City *	<u>St. Petersburg</u>							
*Required for WBS and AK								

CONFIDENTIAL

Audi
#2
SOURCE
Doc Ref # 7

47/13 p6

CONFIDENTIAL

RFM
8/20/10

WPS
9/9/10

Invoice 486587-1

Morgan Stanley

DECLASSIFIED

Detail Invoice

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
11645794	Jan-15-2009	Swap - We Pay "Natural Gas NYMEX Last Day Settle" Jul 1-31, 2010, You Pay Fixed	77,500 MMBT	Float 4.7170	Fixed 6.70	153,682.50 USD
11051045	Aug-13-2007	Swap - We Pay "Natural Gas NYMEX Last Day Settle" Jul 1-31, 2010, You Pay Fixed	155,000 MMBT	Float 4.7170	Fixed 7.88	490,265.00 USD

AUDIT #3

Total Due To Morgan Stanley Capital Group Inc. in USD 643,947.50
Due Date: Jul-06-2010

AUDIT #3

47
47/14 p.2

Please send payments by WIRE to:

Morgan Stanley Capital Group Inc.
Bank: Northern Trust International, New York
BIC: CNORUS33
ABA: 026001122
Account: 10289720010

CONFIDENTIAL

PBC

SOURCE Doc Reg 7

47/14 p.1

DECLASSIFIED CONFIDENTIAL

4/18 9/9/10 AM
2/2016

Index	Cpty Name CPTY	B/S	Z Key	Deal	Instrumen	Month	Quantity	P&L	Settlement
NYMEX/NK Bank of M-BOMM	B	1373669	B0A590	FXD SW	7/1/2010	155,000	\$	(574,740.00)	(574,740.00)
NYMEX/NK Credit Sols CSEL	B	2299332	BFA291	FXD SW	7/1/2010	155,000	\$	(539,090.00)	(539,090.00)
NYMEX/NK Credit Sols CSEL	B	2251927	BH1376	FXD SW	7/1/2010	155,000	\$	(523,590.00)	(523,590.00)
NYMEX/NK Bank of M-BOMM	B	2104834	BFC414	FXD SW	7/1/2010	155,000	\$	(516,615.00)	(516,615.00)
NYMEX/NK BNP Paribas BNP	B	2111654	BFC986	FXD SW	7/1/2010	155,000	\$	(512,740.00)	(512,740.00)
NYMEX/NK Bank of M-BOMM	B	2299781	BEL198	FXD SW	7/1/2010	155,000	\$	(508,865.00)	(508,865.00)
NYMEX/NK Credit Sols CSEL	B	2132918	BCU392	FXD SW	7/1/2010	155,000	\$	(494,915.00)	(494,915.00)
NYMEX/NK Merrill Lyn MLC	B	2097057	BCC201	FXD SW	7/1/2010	155,000	\$	(490,265.00)	(490,265.00)
NYMEX/NK Morgan St MSCO	B	2184160	BCY411	FXD SW	7/1/2010	155,000	\$	(482,515.00)	(482,515.00)
NYMEX/NK Credit Sols CSEL	B	2141484	BCC095	FXD SW	7/1/2010	155,000	\$	(481,740.00)	(481,740.00)
NYMEX/NK Deutsche I DEUR	B	2120355	BC7718	FXD SW	7/1/2010	155,000	\$	(477,865.00)	(477,865.00)
NYMEX/NK Deutsche I DEUR	B	2270824	BED640	FXD SW	7/1/2010	155,000	\$	(477,090.00)	(477,090.00)
NYMEX/NK Deutsche I DEUR	B	2047517	BH4322	FXD SW	7/1/2010	155,000	\$	(475,540.00)	(475,540.00)
NYMEX/NK Credit Sols CSEL	B	2074060	BET183	FXD SW	7/1/2010	155,000	\$	(464,690.00)	(464,690.00)
NYMEX/NK Credit Sols CSEL	B	2299339	B0A430	FXD SW	7/1/2010	155,000	\$	(456,940.00)	(456,940.00)
NYMEX/NK Credit Sols CSEL	B	2194772	BDM116	FXD SW	7/1/2010	155,000	\$	(449,190.00)	(449,190.00)
NYMEX/NK Credit Sols CSEL	B	2127684	BCL754	FXD SW	7/1/2010	155,000	\$	(442,215.00)	(442,215.00)
NYMEX/NK Merrill Lyn MLC	B	1891598	AYL426	FXD SW	7/1/2010	155,000	\$	(436,015.00)	(436,015.00)
NYMEX/NK Morgan JPMOR	B	1972094	BAL774	FXD SW	7/1/2010	155,000	\$	(422,840.00)	(422,840.00)
NYMEX/NK Merrill Lyn MLC	B	1840108	AYD578	FXD SW	7/1/2010	155,000	\$	(422,840.00)	(422,840.00)
NYMEX/NK BNP Paribas BNP	B	1812032	BDO778	FXD SW	7/1/2010	155,000	\$	(422,840.00)	(422,840.00)
NYMEX/NK Bank of M-BOMM	B	1957417	BAC566	FXD SW	7/1/2010	155,000	\$	(422,840.00)	(422,840.00)
NYMEX/NK Barclays B-BAR	B	2355466	BFS596	FXD SW	7/1/2010	77,500	\$	(372,465.00)	(372,465.00)
NYMEX/NK Barclays B-BAR	B	2360685	BFU888	FXD SW	7/1/2010	77,500	\$	(372,465.00)	(372,465.00)
NYMEX/NK Merrill Lyn MLC	B	2363658	BFY840	FXD SW	7/1/2010	77,500	\$	(302,482.50)	(302,482.50)
NYMEX/NK Credit Sols CSEL	B	2345583	BFP811	FXD SW	7/1/2010	77,500	\$	(302,482.50)	(302,482.50)
NYMEX/NK Credit Sols CSEL	B	2345583	BFP811	FXD SW	7/1/2010	77,500	\$	(292,795.00)	(292,795.00)
NYMEX/NK Credit Sols CSEL	B	2345583	BFP811	FXD SW	7/1/2010	77,500	\$	(285,820.00)	(285,820.00)
NYMEX/NK Deutsche I DEUR	B	2331203	BFH172	FXD SW	7/1/2010	77,500	\$	(273,420.00)	(273,420.00)
NYMEX/NK Bank of M-BOMM	B	2321879	BFA890	FXD SW	7/1/2010	77,500	\$	(267,995.00)	(267,995.00)
NYMEX/NK Credit Sols CSEL	B	2321879	BFA890	FXD SW	7/1/2010	77,500	\$	(261,795.00)	(261,795.00)
NYMEX/NK BNP Paribas BNP	B	2005041	BAY991	FXD SW	7/1/2010	77,500	\$	(258,307.50)	(258,307.50)
NYMEX/NK Barclays B-BAR	B	2320010	BNF019	FXD SW	7/1/2010	155,000	\$	(247,845.00)	(247,845.00)
NYMEX/NK Bank of M-BOMM	B	2342004	BEC588	FXD SW	7/1/2010	77,500	\$	(239,940.00)	(239,940.00)
NYMEX/NK Credit Sols CSEL	B	1888574	AZK557	FXD SW	7/1/2010	77,500	\$	(238,157.50)	(238,157.50)
NYMEX/NK Deutsche I DEUR	B	2045568	BH308	FXD SW	7/1/2010	77,500	\$	(238,157.50)	(238,157.50)
NYMEX/NK Barclays B-BAR	B	2316081	BHO037	FXD SW	7/1/2010	155,000	\$	(233,432.50)	(233,432.50)
NYMEX/NK Morgan JPMOR	B	2020503	BHP022	FXD SW	7/1/2010	155,000	\$	(219,557.50)	(219,557.50)
NYMEX/NK US A, & US	B	1938479	AXZ070	FXD SW	7/1/2010	77,500	\$	(205,065.00)	(205,065.00)
NYMEX/NK Barclays B-BAR	B	2655909	BOL051	FXD SW	7/1/2010	155,000	\$	(195,765.00)	(195,765.00)
NYMEX/NK Morgan St MSCO	B	2655383	BX102	FXD SW	7/1/2010	77,500	\$	(173,057.50)	(173,057.50)
NYMEX/NK Bank of M-BOMM	B	2660619	BME146	FXD SW	7/1/2010	155,000	\$	(154,890.00)	(154,890.00)
NYMEX/NK Shell Energy CEHR	B	2880377	BOL152	FXD SW	7/1/2010	155,000	\$	(153,682.50)	(153,682.50)
NYMEX/NK Barclays B-BAR	B	2872437	BOL030	FXD SW	7/1/2010	155,000	\$	(152,365.00)	(152,365.00)
NYMEX/NK Credit Sols CSEL	B	2887703	BOL061	FXD SW	7/1/2010	155,000	\$	(149,265.00)	(149,265.00)
NYMEX/NK Morgan JPMOR	B	2891450	BOL069	FXD SW	7/1/2010	155,000	\$	(140,740.00)	(140,740.00)
NYMEX/NK Morgan St MSCO	B	2883191	BNF122	FXD SW	7/1/2010	77,500	\$	(121,365.00)	(121,365.00)
NYMEX/NK Credit Sols CSEL	B	2865961	BOL059	FXD SW	7/1/2010	77,500	\$	(117,490.00)	(117,490.00)
NYMEX/NK Shell Energy CEHR	B	2841114	BOL100	FXD SW	7/1/2010	77,500	\$	(110,282.50)	(110,282.50)
NYMEX/NK Morgan JPMOR	B	3078060	BPT604	FXD SW	7/1/2010	155,000	\$	(97,882.50)	(97,882.50)
NYMEX/NK Bank of M-BOMM	B	3078831	BPS909	FXD SW	7/1/2010	155,000	\$	(89,745.00)	(89,745.00)
NYMEX/NK Deutsche I DEUR	B	2836491	BOL537	FXD SW	7/1/2010	155,000	\$	(72,540.00)	(72,540.00)
NYMEX/NK Credit Sols CSEL	B	3078590	BPL677	FXD SW	7/1/2010	155,000	\$	(57,815.00)	(57,815.00)
NYMEX/NK Credit Sols CSEL	B	3072971	BPN623	FXD SW	7/1/2010	155,000	\$	(39,990.00)	(39,990.00)
NYMEX/NK Shell Energy CEHR	B	3079458	BPU095	FXD SW	7/1/2010	155,000	\$	(33,273.43)	(33,273.43)
NYMEX/NK Morgan St MSCO	B	3071817	BPR218	FXD SW	7/1/2010	155,000	\$	(30,948.33)	(30,948.33)
NYMEX/NK Shell Energy CEHR	B	3004415	BOL0759	FXD SW	7/1/2010	155,000	\$	(29,140.00)	(29,140.00)
NYMEX/NK Shell Energy CEHR	B	3072331	BPN486	FXD SW	7/1/2010	155,000	\$	(27,073.33)	(27,073.33)
NYMEX/NK Barclays B-BAR	B	2843205	BZL121	FXD SW	7/1/2010	77,500	\$	(24,490.00)	(24,490.00)
NYMEX/NK Bank of M-BOMM	B	3078279	BPT705	FXD SW	7/1/2010	155,000	\$	(22,423.33)	(22,423.33)
NYMEX/NK Deutsche I DEUR	B	3071808	BPR229	FXD SW	7/1/2010	155,000	\$	(21,545.00)	(21,545.00)
NYMEX/NK Morgan St MSCO	B	3074784	BPR282	FXD SW	7/1/2010	155,000	\$	(12,090.00)	(12,090.00)
NYMEX/NK Bank of M-BOMM	B	2660619	BME146	FXD SW	7/1/2010	155,000	\$	(6,928.50)	(6,928.50)
NYMEX/NK Barclays B-BAR	B	3074003	BPR893	FXD SW	7/1/2010	155,000	\$	(5,373.33)	(5,373.33)
NYMEX/NK Barclays B-BAR	B	3074003	BPR893	FXD SW	7/1/2010	155,000	\$	-	-
NYMEX/NK Morgan JPMOR	B	2920603	BPR522	FXD SW	7/1/2010	155,000	\$	-	-
NYMEX/NK Morgan JPMOR	B	3073103	BPR691	FXD SW	7/1/2010	155,000	\$	-	-
NYMEX/NK Morgan JPMOR	B	3073103	BPR691	FXD SW	7/1/2010	155,000	\$	-	-
NYMEX/NK Shell Energy CEHR	B	3074244	BPS001	FXD SW	7/1/2010	155,000	\$	-	-
NYMEX/NK Barclays B-BAR	B	3068494	BPR823	FXD SW	7/1/2010	155,000	\$	5,466.34	5,466.34
NYMEX/NK Deutsche I DEUR	B	3068191	BPP730	FXD SW	7/1/2010	155,000	\$	14,771.50	14,771.50
NYMEX/NK Bank of M-BOMM	B	3068191	BPP730	FXD SW	7/1/2010	155,000	\$	25,110.00	25,110.00
NYMEX/NK Credit Sols CSEL	B	3068191	BPP730	FXD SW	7/1/2010	155,000	\$	25,885.00	25,885.00
NYMEX/NK Morgan JPMOR	B	3054551	BPL767	FXD SW	7/1/2010	155,000	\$	35,185.00	35,185.00
NYMEX/NK Bank of M-BOMM	B	3054053	BPO809	FXD SW	7/1/2010	155,000	\$	46,035.00	46,035.00
NYMEX/NK Deutsche I DEUR	B	3051065	BPK585	FXD SW	7/1/2010	155,000	\$	49,135.00	49,135.00
NYMEX/NK Shell Energy CEHR	B	3053409	BPM143	FXD SW	7/1/2010	155,000	\$	56,110.00	56,110.00
NYMEX/NK Societe Ge Soc	B	3048970	BPI333	FXD SW	7/1/2010	77,500	\$	56,885.00	56,885.00
NYMEX/NK Morgan St MSCO	B	3069584	BPO404	FXD SW	7/1/2010	155,000	\$	58,667.50	58,667.50
NYMEX/NK Societe Ge Soc	B	3059000	BPH501	FXD SW	7/1/2010	155,000	\$	63,074.67	63,074.67
NYMEX/NK Morgan JPMOR	B	3055923	BPM215	FXD SW	7/1/2010	155,000	\$	64,635.00	64,635.00
NYMEX/NK Morgan JPMOR	B	3069094	BPR261	FXD SW	7/1/2010	155,000	\$	65,410.00	65,410.00
NYMEX/NK Deutsche I DEUR	B	3059155	BPH712	FXD SW	7/1/2010	155,000	\$	68,510.00	68,510.00
NYMEX/NK Credit Sols CSEL	B	3051887	BPK589	FXD SW	7/1/2010	155,000	\$	70,835.00	70,835.00
NYMEX/NK Credit Sols CSEL	B	3059147	BPM608	FXD SW	7/1/2010	155,000	\$	74,710.00	74,710.00
NYMEX/NK Credit Sols CSEL	B	3059321	BPM138	FXD SW	7/1/2010	155,000	\$	76,647.50	76,647.50
NYMEX/NK Credit Sols CSEL	B	3049841	BPM390	FXD SW	7/1/2010	155,000	\$	84,785.00	84,785.00
NYMEX/NK Deutsche I DEUR	B	3057913	BPN222	FXD SW	7/1/2010	155,000	\$	86,335.00	86,335.00

AUDIT #3
MORGAN STANLEY
JUL

CONFIDENTIAL

PBC

AUDIT #3
MORGAN STANLEY
JUL
SWAP

JE TOT JUL
4/17/14 p.3

JUL 10 NYMEX Accrue		OR	CR
1823015	Reg Asset	\$ 18,174,410.27	\$
23202FH	Payable	\$	\$ 18,174,410.27
2543015	Reg Liability	\$	\$ 1,126,927.50
1431300	Receivable	\$ 1,126,927.50	\$
	net fab	\$ 15,047,482.77	\$ 17,301,337.77

SOURCE

Doc Reg #7

4/17/14 p.2

RPM
2/20/10
W/P 9/10/10

DECLASSIFIED

CONFIDENTIAL

COMPANY: PROGRESS ENERGY FL
SUBJECT: ENERGY COSTS
PERIOD: 12 MONTHS ENDED AUG 15 2010
AUDITOR: RON MAVRIDES

Sampled Transactions

HEDGE AUDIT
DOCKET #100001-EI
FILE NAME: REVENUES
SHEET: OIL

										A	B	C	D (A*B)	E A*(B-C)	F Difference (D-E)
#6 Oil	Financial/Physical	Instrument Type	Month	Z Key	Trade Date	Market	Volume	Fixed Price/Premium	Market Settlement	Per Books Savings/(Cost)	Recalculated (For Options not exercised, A*B)				
Trans#															
47-1/1															
p.1	18	Financial	Fixed Financial Option	8/1/2009	1553621	4/27/2006 NYHRBR	47-1/24 (20,000)	47-1/24 \$5.79	47-1/2 \$66.65	47-1/9 (\$115,800.00)				(\$115,800.00)	\$0.00
p.1	19	Financial	Fixed Financial Option	9/1/2009	1553676	4/27/2006 NYHRBR	47-1/25 (20,000)	47-1/25 \$5.74	47-1/2 \$63.08	47-1/9 (\$114,800.00)				(\$114,800.00)	\$0.00
p.2	20	Financial	Fixed Swap	9/1/2008	2409312	4/29/2008 NYHRBR	47-1/20 5,000	47-1/20 \$84.85	47-1/2 \$63.08	47-1/20 (\$108,875.00)				(\$108,875.00)	\$0.00
p.2	21	Financial	Fixed Financial Option	10/1/2009	1406080	12/28/2005 NYHRBR	47-1/26 20,000	47-1/26 \$8.80	47-1/3 \$68.23	47-1/10 \$176,000.00				\$176,000.00	\$0.00
p.3	22	Financial	Fixed Swap	12/1/2009	2101475	6/8/2007 NYHRBR	47-1/21 5,000	47-1/21 \$57.80	47-1/4 \$70.19	47-1/21 \$61,960.00				\$61,960.00	\$0.00
p.3	23	Financial	Fixed Swap	3/1/2010	2128635	7/10/2007 NYHRBR	47-1/22 5,000	47-1/22 \$57.85	47-1/5 \$71.98	47-1/22 \$70,663.00				\$70,663.00	\$0.00
p.4	24	Financial	Fixed Swap	5/1/2010	2666430	2/3/2009 NYHRBR	47-1/23 10,000	47-1/23 \$46.85	47-1/6 \$69.64	47-1/23 \$227,875.00				\$227,875.00	\$0.00
47-1/27	25	Financial	Fixed Swap	5/1/2010	2666430	2/3/2009 NYHRBR	47-1/28 5,000	47-1/28 \$71.80	47-1/28 \$69.49	47-1/28 (\$11,542.00)				(\$11,541.50)	(\$0.50)

SOURCE As Referenced

W/P 47-1

August-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED FINANCIAL OPTION	8/1/2009	1387027	12/14/2005	NYHRR	NO61	20,000	\$8.1400	\$66.6452	\$162,800		
Financial	FIXED FINANCIAL OPTION	8/1/2009	1386473	12/20/2005	NYHRR	NO61	20,000	\$8.7500	\$66.6452	\$175,000		
Financial	FIXED FINANCIAL OPTION	8/1/2009	1406076	12/28/2005	NYHRR	NO61	20,000	\$8.8000	\$66.6452	\$176,000		
Financial	FIXED FINANCIAL OPTION	8/1/2009	1553621	4/27/2006	NYHRR	NO61	(20,000)	\$5.7900	\$66.6452	(\$115,800)		
Financial	FIXED FINANCIAL OPTION	8/1/2009	1553674	4/27/2006	NYHRR	NO61	(20,000)	\$5.7400	\$66.6452	(\$114,800)		
Financial	FIXED FINANCIAL OPTION	8/1/2009	2462727	7/2/2008	NYHRR	NO61	0	\$142.4000	\$66.6452	(\$38,000)		
Financial	FIXED FINANCIAL OPTION	8/1/2009	2462787	7/2/2008	NYHRR	NO61	5,000	\$98.0000	\$66.6452	(\$156,774)		
Financial	FIXED SWAP	8/1/2009	1387003	12/14/2005	NYHRR	NO61	20,000	\$8.7500	\$66.6452	\$175,000		
Financial	FIXED SWAP	8/1/2009	1386442	12/20/2005	NYHRR	NO61	20,000	\$8.8000	\$66.6452	\$176,000		
Financial	FIXED SWAP	8/1/2009	1406051	12/28/2005	NYHRR	NO61	20,000	\$8.8500	\$66.6452	\$178,000		
Financial	FIXED SWAP	8/1/2009	1411340	1/3/2006	NYHRR	NO61	5,000	\$57.1000	\$66.6452	\$47,728		
Financial	FIXED SWAP	8/1/2009	2101467	6/8/2007	NYHRR	NO61	5,000	\$57.8000	\$66.6452	\$44,228		
Financial	FIXED SWAP	8/1/2009	2101491	6/8/2007	NYHRR	NO61	5,000	\$57.8000	\$66.6452	\$44,228		
Financial	FIXED SWAP	8/1/2009	2128614	7/10/2007	NYHRR	NO61	5,000	\$57.8500	\$66.6452	\$44,876		
Financial	FIXED SWAP	8/1/2009	2203666	9/19/2007	NYHRR	NO61	5,000	\$59.0000	\$66.6452	\$38,228		
Financial	FIXED SWAP	8/1/2009	2208638	9/25/2007	NYHRR	NO61	10,000	\$58.0500	\$66.6452	\$75,952		
Financial	FIXED SWAP	8/1/2009	2219484	10/2/2007	NYHRR	NO61	5,000	\$58.6000	\$66.6452	\$40,226		
Financial	FIXED SWAP	8/1/2009	2235892	10/8/2007	USGLF	NO63	10,000	\$55.6500	\$66.2110	\$105,610		
Financial	FIXED SWAP	8/1/2009	2242850	10/17/2007	NYHRR	NO61	5,000	\$62.6000	\$66.6452	\$20,226		
Financial	FIXED SWAP	8/1/2009	2245166	10/22/2007	NYHRR	NO61	5,000	\$62.2500	\$66.6452	\$21,976		
Financial	FIXED SWAP	8/1/2009	2270961	11/20/2007	NYHRR	NO61	5,000	\$70.5000	\$66.6452	(\$19,274)		
Financial	FIXED SWAP	8/1/2009	2273571	11/27/2007	NYHRR	NO61	5,000	\$69.3500	\$66.6452	(\$13,524)		
Financial	FIXED SWAP	8/1/2009	2275147	11/30/2007	NYHRR	NO61	5,000	\$67.2000	\$66.6452	(\$2,774)		
Financial	FIXED SWAP	8/1/2009	2303558	1/7/2008	USGLF	NO63	5,000	\$70.8500	\$66.2110	(\$23,185)		
Financial	FIXED SWAP	8/1/2009	2306174	1/10/2008	USGLF	NO63	5,000	\$70.5000	\$66.2110	(\$21,445)		
Financial	FIXED SWAP	8/1/2009	2345683	2/26/2008	NYHRR	NO61	5,000	\$77.3500	\$66.6452	(\$53,524)		
Financial	FIXED SWAP	8/1/2009	2345707	2/26/2008	NYHRR	NO61	5,000	\$76.7500	\$66.6452	(\$50,524)		
Financial	FIXED SWAP	8/1/2009	2405690	4/22/2008	NYHRR	NO61	5,000	\$85.9000	\$66.6452	(\$99,274)		
Financial	FIXED SWAP	8/1/2009	2409310	4/29/2008	NYHRR	NO61	5,000	\$84.8500	\$66.6452	(\$91,024)		
Financial	FIXED SWAP	8/1/2009	2429235	5/15/2008	NYHRR	NO61	10,000	\$90.7500	\$66.6452	(\$241,048)		
Financial	FIXED SWAP	8/1/2009	2432673	5/22/2008	NYHRR	NO61	5,000	\$100.2000	\$66.6452	(\$167,774)		
Financial	FIXED SWAP	8/1/2009	2435524	5/27/2008	NYHRR	NO61	5,000	\$98.8000	\$66.6452	(\$156,774)		
Financial	FIXED SWAP	8/1/2009	2454163	6/18/2008	NYHRR	NO61	5,000	\$105.9500	\$66.6452	(\$196,524)		
Financial	FIXED SWAP	8/1/2009	2454687	6/19/2008	NYHRR	NO61	5,000	\$106.2500	\$66.6452	(\$193,024)		
Financial	FIXED SWAP	8/1/2009	2457830	6/25/2008	NYHRR	NO61	5,000	\$107.0000	\$66.6452	(\$201,774)		
Financial	FIXED SWAP	8/1/2009	2462637	7/2/2008	NYHRR	NO61	5,000	\$117.5500	\$66.6452	(\$254,524)		
Financial	FIXED SWAP	8/1/2009	2462649	7/2/2008	NYHRR	NO61	5,000	\$117.2500	\$66.6452	(\$253,024)		
Financial	FIXED SWAP	8/1/2009	2472994	7/15/2008	NYHRR	NO61	5,000	\$118.3000	\$66.6452	(\$258,274)		
Financial	FIXED SWAP	8/1/2009	2477357	7/22/2008	NYHRR	NO61	10,000	\$110.4000	\$66.6452	(\$437,548)		
Financial	FIXED SWAP	8/1/2009	2827556	6/18/2009	NYHRR	NO61	(5,000)	\$59.9500	\$66.6452	(\$33,476)		
Financial	FIXED SWAP	8/1/2009	2848989	7/22/2009	NYHRR	NO61	(10,000)	\$60.2500	\$66.6452	(\$63,852)		
Financial	FIXED SWAP	8/1/2009	2849070	7/22/2009	NYHRR	NO61	(10,000)	\$60.0000	\$66.6452	(\$66,452)		
Financial	FIXED SWAP	8/1/2009	2849602	7/23/2009	NYHRR	NO61	(20,000)	\$62.4000	\$66.6452	(\$54,904)		
Financial	FIXED SWAP	8/1/2009	2850019	7/24/2009	NYHRR	NO61	(10,000)	\$63.0000	\$66.6452	(\$36,452)		
Financial	FIXED SWAP	8/1/2009	2850021	7/24/2009	NYHRR	NO61	(10,000)	\$63.0000	\$66.6452	(\$36,452)		
Financial	FIXED SWAP	8/1/2009	2850995	7/27/2009	NYHRR	NO61	(20,000)	\$63.5000	\$66.6452	(\$62,904)		
Financial	FIXED SWAP	8/1/2009	2850997	7/27/2009	NYHRR	NO61	(20,000)	\$63.5000	\$66.6452	(\$62,904)		
Total							145,000			(\$1,662,834)	100,845	144%

September-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED FINANCIAL OPTION	9/1/2009	1387029	12/14/2005	NYHRR	NO61	20,000	\$8.1400	\$63.0750	\$162,800		
Financial	FIXED FINANCIAL OPTION	9/1/2009	1386475	12/20/2005	NYHRR	NO61	20,000	\$8.7500	\$63.0750	\$175,000		
Financial	FIXED FINANCIAL OPTION	9/1/2009	1406078	12/28/2005	NYHRR	NO61	20,000	\$8.8000	\$63.0750	\$176,000		
Financial	FIXED FINANCIAL OPTION	9/1/2009	1553623	4/27/2006	NYHRR	NO61	(20,000)	\$5.7900	\$63.0750	(\$115,800)		
Financial	FIXED FINANCIAL OPTION	9/1/2009	1553675	4/27/2006	NYHRR	NO61	(20,000)	\$5.7400	\$63.0750	(\$114,800)		
Financial	FIXED FINANCIAL OPTION	9/1/2009	2462728	7/2/2008	NYHRR	NO61	0	\$142.4000	\$63.0750	(\$38,000)		
Financial	FIXED FINANCIAL OPTION	9/1/2009	2462788	7/2/2008	NYHRR	NO61	5,000	\$98.0000	\$63.0750	(\$174,625)		
Financial	FIXED SWAP	9/1/2009	1387005	12/14/2005	NYHRR	NO61	20,000	\$8.7500	\$63.0750	\$175,000		
Financial	FIXED SWAP	9/1/2009	1386444	12/20/2005	NYHRR	NO61	20,000	\$8.8000	\$63.0750	\$176,000		
Financial	FIXED SWAP	9/1/2009	1406053	12/28/2005	NYHRR	NO61	20,000	\$8.8500	\$63.0750	\$178,000		
Financial	FIXED SWAP	9/1/2009	1411342	1/3/2006	NYHRR	NO61	5,000	\$57.1000	\$63.0750	\$28,875		
Financial	FIXED SWAP	9/1/2009	2101469	6/8/2007	NYHRR	NO61	5,000	\$57.8000	\$63.0750	\$26,375		
Financial	FIXED SWAP	9/1/2009	2101493	6/8/2007	NYHRR	NO61	5,000	\$57.8000	\$63.0750	\$26,375		
Financial	FIXED SWAP	9/1/2009	2128616	7/10/2007	NYHRR	NO61	5,000	\$57.8500	\$63.0750	\$27,125		
Financial	FIXED SWAP	9/1/2009	2203671	9/19/2007	NYHRR	NO61	5,000	\$59.0000	\$63.0750	\$20,375		
Financial	FIXED SWAP	9/1/2009	2208640	9/25/2007	NYHRR	NO61	10,000	\$58.0500	\$63.0750	\$40,250		
Financial	FIXED SWAP	9/1/2009	2219486	10/2/2007	NYHRR	NO61	5,000	\$58.6000	\$63.0750	\$22,375		
Financial	FIXED SWAP	9/1/2009	2235894	10/8/2007	USGLF	NO63	10,000	\$55.6500	\$64.0920	\$84,480		
Financial	FIXED SWAP	9/1/2009	2242854	10/17/2007	NYHRR	NO61	5,000	\$62.6000	\$63.0750	\$2,375		

CONFIDENTIAL

DECLASSIFIED

PBC

✓ = Test Sample

47-1/14 20,592
 47-1/15 143,445
 47-1/16 57,859
 47-1/17 6147
 47-1/18 2558

230,600 (A)
 47-4

CONFIDENTIAL

SOURCE Doc Reg #5 A

114,800
 47-1/25

115,900
 47-1/24

47-1/18 36,678 (B)
 47-1/7 230,600

Financial	FIXED SWAP	9/1/2009	2245168	10/22/2007	NYHRBR	NO61	5,000	\$82,2500	\$63.0750	\$4.125		
Financial	FIXED SWAP	9/1/2009	2275149	11/30/2007	NYHRBR	NO61	5,000	\$67.2000	\$63.0750	(\$20.625)		
Financial	FIXED SWAP	9/1/2009	2306176	11/10/2008	USGLF	NO63	5,000	\$70.5000	\$64.0920	(\$32.040)		
Financial	FIXED SWAP	9/1/2009	2345685	2/26/2008	NYHRBR	NO61	5,000	\$77.3500	\$63.0750	(\$71.375)		
Financial	FIXED SWAP	9/1/2009	2345709	2/26/2008	NYHRBR	NO61	5,000	\$76.7500	\$63.0750	(\$68.375)		
Financial	FIXED SWAP	9/1/2009	2405694	4/22/2008	NYHRBR	NO61	5,000	\$85.9000	\$63.0750	(\$114.125)		
Financial	FIXED SWAP	9/1/2009	2409312	4/29/2008	NYHRBR	NO61	5,000	\$84.8500	\$63.0750	(\$108.875)		
Financial	FIXED SWAP	9/1/2009	2429236	5/15/2008	NYHRBR	NO61	10,000	\$90.7500	\$63.0750	(\$276.750)		
Financial	FIXED SWAP	9/1/2009	2432674	5/22/2008	NYHRBR	NO61	5,000	\$100.2000	\$63.0750	(\$185.625)		
Financial	FIXED SWAP	9/1/2009	2435526	5/27/2008	NYHRBR	NO61	5,000	\$98.6000	\$63.0750	(\$177.625)		
Financial	FIXED SWAP	9/1/2009	2454165	6/18/2008	NYHRBR	NO61	5,000	\$105.8500	\$63.0750	(\$214.375)		
Financial	FIXED SWAP	9/1/2009	2454889	6/18/2008	NYHRBR	NO61	5,000	\$105.2500	\$63.0750	(\$210.875)		
Financial	FIXED SWAP	9/1/2009	2457832	6/25/2008	NYHRBR	NO61	5,000	\$107.0000	\$63.0750	(\$219.625)		
Financial	FIXED SWAP	9/1/2009	2462639	7/2/2008	NYHRBR	NO61	5,000	\$117.5500	\$63.0750	(\$272.375)		
Financial	FIXED SWAP	9/1/2009	2462652	7/2/2008	NYHRBR	NO61	5,000	\$117.2500	\$63.0750	(\$270.875)		
Financial	FIXED SWAP	9/1/2009	2472996	7/15/2008	NYHRBR	NO61	5,000	\$118.3000	\$63.0750	(\$276.125)		
Financial	FIXED SWAP	9/1/2009	2477358	7/22/2008	NYHRBR	NO61	10,000	\$110.4000	\$63.0750	(\$473.250)		
Financial	FIXED SWAP	9/1/2009	2827560	6/16/2009	NYHRBR	NO61	(5,000)	\$90.3000	\$63.0750	(\$13.875)		
Financial	FIXED SWAP	9/1/2009	2861102	8/17/2009	NYHRBR	NO61	(20,000)	\$63.0000	\$63.0750	(\$1.500)		
Financial	FIXED SWAP	9/1/2009	2862322	8/19/2009	NYHRBR	NO61	(40,000)	\$66.2500	\$63.0750	\$207.000		
Financial	FIXED SWAP	9/1/2009	2863321	8/21/2009	NYHRBR	NO61	(40,000)	\$68.1000	\$63.0750	\$201.000		
Financial	FIXED SWAP	9/1/2009	2864022	8/24/2009	NYHRBR	NO61	(5,000)	\$68.2000	\$63.0750	\$25.625		
Financial	FIXED SWAP	9/1/2009	2865993	8/27/2009	NYHRBR	NO61	(20,000)	\$66.5500	\$63.0750	\$69.500		
Financial	FIXED SWAP	9/1/2009	2866246	8/28/2009	NYHRBR	NO61	(20,000)	\$66.3500	\$63.0750	\$66.500		
Total							85,000				29,241	291%

17 totals:
\$3,242,915P

47-1/1
p2

47-1/16
\$3,242,915P

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED FINANCIAL OPTION	10/1/2009	1387032	12/14/2005	NYHRBR	NO61	20,000	\$8.1400	\$68.2318	\$162,800		
Financial	FIXED FINANCIAL OPTION	10/1/2009	1396477	12/20/2005	NYHRBR	NO61	20,000	\$8.7500	\$68.2318	\$175,000		
Financial	FIXED FINANCIAL OPTION	10/1/2009	1406080	12/28/2005	NYHRBR	NO61	20,000	\$8.8000	\$68.2318	\$176,000		
Financial	FIXED FINANCIAL OPTION	10/1/2009	1553625	4/27/2006	NYHRBR	NO61	(20,000)	\$5.7900	\$68.2318	(\$115,800)		
Financial	FIXED FINANCIAL OPTION	10/1/2009	1553678	4/27/2006	NYHRBR	NO61	(20,000)	\$5.7400	\$68.2318	(\$114,800)		
Financial	FIXED SWAP	10/1/2009	1387007	12/14/2005	NYHRBR	NO61	20,000	\$54.7000	\$68.2318	\$270,636		
Financial	FIXED SWAP	10/1/2009	1396446	12/20/2005	NYHRBR	NO61	20,000	\$54.0000	\$68.2318	\$284,636		
Financial	FIXED SWAP	10/1/2009	1406055	12/28/2005	NYHRBR	NO61	20,000	\$53.8500	\$68.2318	\$287,636		
Financial	FIXED SWAP	10/1/2009	2101471	6/8/2007	NYHRBR	NO61	5,000	\$57.8000	\$68.2318	\$52,159		
Financial	FIXED SWAP	10/1/2009	2101495	6/8/2007	NYHRBR	NO61	5,000	\$57.8000	\$68.2318	\$52,159		
Financial	FIXED SWAP	10/1/2009	2128618	7/10/2007	NYHRBR	NO61	5,000	\$57.6500	\$68.2318	\$52,909		
Financial	FIXED SWAP	10/1/2009	2203673	9/18/2007	NYHRBR	NO61	5,000	\$58.0000	\$68.2318	\$46,159		
Financial	FIXED SWAP	10/1/2009	2242858	10/17/2007	NYHRBR	NO61	5,000	\$62.6000	\$68.2318	\$54,325		
Financial	FIXED SWAP	10/1/2009	2245170	10/22/2007	NYHRBR	NO61	5,000	\$62.2500	\$68.2318	\$56,075		
Financial	FIXED SWAP	10/1/2009	2306178	1/10/2008	USGLF	NO63	5,000	\$70.5000	\$67.0840	(\$17,080)		
Financial	FIXED SWAP	10/1/2009	2345687	2/26/2008	NYHRBR	NO61	5,000	\$77.3500	\$68.2318	(\$45.591)		
Financial	FIXED SWAP	10/1/2009	2345711	2/26/2008	NYHRBR	NO61	5,000	\$76.7500	\$68.2318	(\$42.591)		
Financial	FIXED SWAP	10/1/2009	2877745	9/15/2009	NYHRBR	NO61	(20,000)	\$64.2500	\$68.2318	(\$79.836)		
Financial	FIXED SWAP	10/1/2009	2878302	9/16/2009	NYHRBR	NO61	(20,000)	\$64.7000	\$68.2318	(\$70.836)		
Financial	FIXED SWAP	10/1/2009	2879155	9/18/2009	NYHRBR	NO61	(20,000)	\$65.2000	\$68.2318	(\$60.636)		
Financial	FIXED SWAP	10/1/2009	2880222	9/22/2009	NYHRBR	NO61	(15,000)	\$64.5000	\$68.2318	(\$55.977)		
Total							50,000			\$1,015,415	152,129	33%

✓ = Test Sample

DECLASSIFIED
CONFIDENTIAL

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED FINANCIAL OPTION	11/1/2009	1387034	12/14/2005	NYHRBR	NO61	20,000	\$8.1400	\$73.4650	\$162,800		
Financial	FIXED FINANCIAL OPTION	11/1/2009	1396479	12/20/2005	NYHRBR	NO61	20,000	\$8.7500	\$73.4650	\$175,000		
Financial	FIXED FINANCIAL OPTION	11/1/2009	1406082	12/28/2005	NYHRBR	NO61	20,000	\$8.8000	\$73.4650	\$176,000		
Financial	FIXED FINANCIAL OPTION	11/1/2009	1553627	4/27/2006	NYHRBR	NO61	(20,000)	\$5.7900	\$73.4650	(\$115,800)		
Financial	FIXED FINANCIAL OPTION	11/1/2009	1553681	4/27/2006	NYHRBR	NO61	(20,000)	\$5.7400	\$73.4650	(\$114,800)		
Financial	FIXED SWAP	11/1/2009	1387009	12/14/2005	NYHRBR	NO61	20,000	\$54.7000	\$73.4650	\$375,300		
Financial	FIXED SWAP	11/1/2009	1396448	12/20/2005	NYHRBR	NO61	20,000	\$54.0000	\$73.4650	\$389,300		
Financial	FIXED SWAP	11/1/2009	1406057	12/28/2005	NYHRBR	NO61	20,000	\$53.8500	\$73.4650	\$392,300		
Financial	FIXED SWAP	11/1/2009	2101473	6/8/2007	NYHRBR	NO61	5,000	\$57.8000	\$73.4650	\$78,325		
Financial	FIXED SWAP	11/1/2009	2101497	6/8/2007	NYHRBR	NO61	5,000	\$57.8000	\$73.4650	\$78,325		
Financial	FIXED SWAP	11/1/2009	2128620	7/10/2007	NYHRBR	NO61	5,000	\$57.6500	\$73.4650	\$79,075		
Financial	FIXED SWAP	11/1/2009	2203674	9/18/2007	NYHRBR	NO61	5,000	\$58.0000	\$73.4650	\$72,325		
Financial	FIXED SWAP	11/1/2009	2242858	10/17/2007	NYHRBR	NO61	5,000	\$62.6000	\$73.4650	\$54,325		
Financial	FIXED SWAP	11/1/2009	2245172	10/22/2007	NYHRBR	NO61	5,000	\$62.2500	\$73.4650	\$56,075		
Financial	FIXED SWAP	11/1/2009	2306180	1/10/2008	USGLF	NO63	5,000	\$70.5000	\$71.1400	\$3,200		
Financial	FIXED SWAP	11/1/2009	2345689	2/26/2008	NYHRBR	NO61	5,000	\$77.3500	\$73.4650	(\$19,425)		
Financial	FIXED SWAP	11/1/2009	2345713	2/26/2008	NYHRBR	NO61	5,000	\$76.7500	\$73.4650	(\$16,425)		
Financial	FIXED SWAP	11/1/2009	2827553	6/16/2009	NYHRBR	NO61	(30,000)	\$61.6000	\$73.4650	(\$355,850)		
Financial	FIXED SWAP	11/1/2009	2832425	8/24/2009	NYHRBR	NO61	(20,000)	\$60.7500	\$73.4650	(\$254,300)		
Financial	FIXED SWAP	11/1/2009	2834456	6/29/2009	NYHRBR	NO61	(10,000)	\$62.4000	\$73.4650	(\$110,850)		
Financial	FIXED SWAP	11/1/2009	2856256	8/5/2009	NYHRBR	NO61	(25,000)	\$65.8000	\$73.4650	(\$191,625)		
Financial	FIXED SWAP	11/1/2009	2880224	9/22/2009	NYHRBR	NO61	(15,000)	\$64.5000	\$73.4650	(\$134,475)		
Financial	FIXED SWAP	11/1/2009	2913285	10/7/2009	NYHRBR	NO61	(10,000)	\$64.6000	\$73.4650	(\$88,650)		
Financial	FIXED SWAP	11/1/2009	2920467	10/21/2009	NYHRBR	NO61	5,000	\$73.5500	\$73.4650	(\$425)		
Total							20,000			\$689,825	52,207	36%

PBC

SOURCE DocReg #59

RAW
11/10/10
11/10/10

176,000
47-1/26

SOURCE Doc Reg #5A

April-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED SWAP	4/1/2010	2128640	7/10/2007	NYHRBR	NO61	5,000	\$57.8500	\$76.4143	\$92.822		
Financial	FIXED SWAP	4/1/2010	2196384	9/14/2007	NYHRBR	NO61	2,500	\$57.5000	\$76.4143	\$47.286		
Financial	FIXED SWAP	4/1/2010	2196438	9/14/2007	NYHRBR	NO61	2,500	\$57.5000	\$76.4143	\$47.286		
Financial	FIXED SWAP	4/1/2010	2203469	9/19/2007	NYHRBR	NO61	5,000	\$57.7000	\$76.4143	\$93.572		
Financial	FIXED SWAP	4/1/2010	2203596	9/19/2007	NYHRBR	NO61	5,000	\$58.1000	\$76.4143	\$91.572		
Financial	FIXED SWAP	4/1/2010	2242875	10/17/2007	NYHRBR	NO61	5,000	\$62.1000	\$76.4143	\$71.572		
Financial	FIXED SWAP	4/1/2010	2245194	10/22/2007	NYHRBR	NO61	5,000	\$61.6500	\$76.4143	\$73.822		
Financial	FIXED SWAP	4/1/2010	2284355	12/6/2007	NYHRBR	NO61	5,000	\$66.8000	\$76.4143	\$48.072		
Financial	FIXED SWAP	4/1/2010	2308754	1/11/2008	NYHRBR	NO61	5,000	\$71.8000	\$76.4143	\$23.072		
Financial	FIXED SWAP	4/1/2010	2345756	2/26/2008	NYHRBR	NO61	5,000	\$77.8000	\$76.4143	(\$6.329)		
Financial	FIXED SWAP	4/1/2010	2360971	3/12/2008	NYHRBR	NO61	5,000	\$79.1000	\$76.4143	(\$13.429)		
Financial	FIXED SWAP	4/1/2010	2668428	2/3/2009	NYHRBR	NO61	10,000	\$46.8500	\$76.4143	\$295.643		
Financial	FIXED SWAP	4/1/2010	2921584	10/23/2009	NYHRBR	NO61	(20,000)	\$74.1200	\$76.4143	(\$45.886)		
Financial	FIXED SWAP	4/1/2010	2923557	10/27/2009	NYHRBR	NO61	(5,000)	\$72.1000	\$76.4143	(\$21.571)		
Financial	FIXED SWAP	4/1/2010	2985053	2/4/2010	NYHRBR	NO61	(5,000)	\$70.1000	\$76.4143	(\$31.571)		
Financial	FIXED SWAP	4/1/2010	2994060	2/23/2010	NYHRBR	NO61	(5,000)	\$72.0500	\$76.4143	(\$21.822)		
Total							25,000			\$743.508		0%

May-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Estimated Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED SWAP	5/1/2010	2128645	7/10/2007	NYHRBR	NO61	5,000	\$57.8500	\$69.6375	\$58.938		
Financial	FIXED SWAP	5/1/2010	2196387	9/14/2007	NYHRBR	NO61	2,500	\$57.5000	\$69.6375	\$30.344		
Financial	FIXED SWAP	5/1/2010	2196440	9/14/2007	NYHRBR	NO61	2,500	\$57.5000	\$69.6375	\$30.344		
Financial	FIXED SWAP	5/1/2010	2203471	9/19/2007	NYHRBR	NO61	5,000	\$57.7000	\$69.6375	\$59.688		
Financial	FIXED SWAP	5/1/2010	2203598	9/19/2007	NYHRBR	NO61	5,000	\$58.1000	\$69.6375	\$57.688		
Financial	FIXED SWAP	5/1/2010	2208651	9/25/2007	NYHRBR	NO61	10,000	\$58.4500	\$69.6375	\$111.875		
Financial	FIXED SWAP	5/1/2010	2218466	10/2/2007	NYHRBR	NO61	10,000	\$57.9000	\$69.6375	\$117.375		
Financial	FIXED SWAP	5/1/2010	2235896	10/8/2007	NYHRBR	NO61	10,000	\$58.6500	\$69.6375	\$109.875		
Financial	FIXED SWAP	5/1/2010	2242877	10/17/2007	NYHRBR	NO61	5,000	\$62.1000	\$69.6375	\$37.688		
Financial	FIXED SWAP	5/1/2010	2245196	10/22/2007	NYHRBR	NO61	5,000	\$61.6500	\$69.6375	\$39.638		
Financial	FIXED SWAP	5/1/2010	2284357	12/6/2007	NYHRBR	NO61	5,000	\$66.8000	\$69.6375	\$14.188		
Financial	FIXED SWAP	5/1/2010	2308756	1/11/2008	NYHRBR	NO61	5,000	\$71.8000	\$69.6375	(\$10.813)		
Financial	FIXED SWAP	5/1/2010	2345758	2/26/2008	NYHRBR	NO61	5,000	\$77.8000	\$69.6375	(\$40.813)		
Financial	FIXED SWAP	5/1/2010	2360973	3/12/2008	NYHRBR	NO61	5,000	\$79.1000	\$69.6375	(\$47.313)		
Financial	FIXED SWAP	5/1/2010	2668430	2/3/2009	NYHRBR	NO61	10,000	\$46.8500	\$69.6375	\$227.875		
Financial	FIXED SWAP	5/1/2010	2921586	10/23/2009	NYHRBR	NO61	(20,000)	\$74.1200	\$69.6375	\$99.650		
Financial	FIXED SWAP	5/1/2010	2985055	2/4/2010	NYHRBR	NO61	(5,000)	\$70.1000	\$69.6375	\$2.313		
Financial	FIXED SWAP	5/1/2010	2994062	2/23/2010	NYHRBR	NO61	(5,000)	\$72.0500	\$69.6375	\$12.063		
Financial	FIXED SWAP	5/1/2010	3004157	3/3/2010	NYHRBR	NO61	(30,000)	\$72.2000	\$69.6375	\$76.875		
Total							30,000			\$977.715	74,209	40%

June-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Estimated Savings/(Cost) on Hedge	Estimated Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial							55,000			\$961,723	60,551	91%

July-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Estimated Savings/(Cost) on Hedge	Estimated Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial							60,000			(\$798,558)	43,865	137%

							Volume	Total Realized Net Results as of 6/30/2009		Actual/Projected Monthly Burn (Generation & Tolling)	Total % Hedged
YTD Totals as of 5/31/2010							625,000	\$2,067,352		964,867	54%

CONFIDENTIAL
DECLASSIFIED

✓ = Test Sample

47-1/12
Σ @ \$ = \$ 1,076,713 gain

PBC

RM
7/10/10
7/10/10

SOURCE Doc Reg # 5A

August 2009 - spread of hedging dollars (no purchases of #6 oil this month to any Bartow tanks)

	8/31/2009		Options purchased	Options sold
	tank value	%	\$ 230,600.00	\$ (535,800.00)
tank 2	\$ 2,174,583.80	9%	\$ 20,592 ✓	\$ (47,846)
tank 4	\$ 649,088.39	3%	\$ 6,147 ✓	\$ (14,282)
tank 3	\$ 270,101.03	1%	\$ 2,558 ✓	\$ (5,943)
T-1	\$ 6,109,998.43	25%	\$ 57,859 ✓	\$ (134,435)
T-2	\$ 15,148,030.27	62%	\$ 143,445 ✓	\$ (333,294)
	\$ 24,351,801.92		\$ 230,600.00	\$ (535,800.00)

CONFIDENTIAL

DECLASSIFIED

PBC

CONFIDENTIAL

SOURCE Doc Reg # 5A

47-117

RAM
7/20/10
JWS
9/10/10

Options

September 2009 - spread of hedging dollars (no purchases of #6 oil this month to any Bartow ta

			Options purchased		Options sold	
9/30/2009			\$	230,600.00	\$	(535,800.00)
tank value						
		%				
tank 2	\$ 2,430,934	16%	\$	36,678✓	\$	(85,222)
tank 4	\$ 698,742	5%	\$	10,543✓	\$	(24,496)
tank 3	\$ 290,764	2%	\$	4,387✓	\$	(10,193)
T-1	\$ 5,663,672	37%	\$	85,454✓	\$	(198,552)
T-2	\$ 6,199,497	41%	\$	93,538✓	\$	(217,337)
\$ 15,283,609			\$	230,600.00	\$	(535,800.00)

47-1/11

47-1/11

CONFIDENTIAL

DECLASSIFIED

CONFIDENTIAL

PBC

SOURCE

Doc Reg #5A

47-1/8

RM
7/20/10
JSS
9/10/10

Schedule A

CONFIDENTIAL

Amortize amounts to Fuel Gas/Oil in months Options Expire to increase fuel costs.

For Amortization of GAS - DR 5473000 CR 1763019

For Amortization of OIL - DR 5843000 CR 1763019

Group	Party	Commod	2009	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
AVA464	mscg	oil	2009	CAL 09 PUT PURCHASE	\$ 1,380,800.00	\$ 115,800.00	\$ 115,800.00	\$ 115,800.00	\$ 115,800.00	\$ 115,800.00	\$ 115,800.00	\$ 115,800.00	\$ 115,800.00	\$ 115,800.00	\$ 115,800.00
AVA482	mscg	oil	2009	CAL 09 PUT PURCHASE	\$ 1,377,800.00	\$ 114,800.00	\$ 114,800.00	\$ 114,800.00	\$ 114,800.00	\$ 114,800.00	\$ 114,800.00	\$ 114,800.00	\$ 114,800.00	\$ 114,800.00	\$ 114,800.00
Total					\$ 2,757,200.00									All Above	\$ 2,757,200.00
															\$ (48,069,800.00)

Amortized \$230,600 ^① per month Jan - Dec 2009

or 1823015
dr 1511000

② → $2,767,200 \div 12 \text{ months} = 230,600$
(Amortized) ↗

(c) + 115,800 42-
 (d) 114,800 42-1

47-1/1
p.1 230,600

PBC

CONFIDENTIAL

SOURCE Doc Reg # 59

WFO
Aline
9/10/10

CONFIDENTIAL

PBC

DECLASSIFIED

47-1/10

Fuel Option Premium Amortization
Premiums COLLECTED from Sale of Options
GA Account 60 2453018 (short term Premiums)
Amortize amounts to Fuel Gas/Oil in months Options Expire to reduce fuel costs.
For Amortization of GAS - CR 2453018 CR 5471000
For Amortization of OIL - CR 2453018 CR 5471000

AMORTIZED

Taxpayer	County	Instrument	Year	Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
ATD500	caly	gas	2006	SALE												
ATE025	bom	gas	2006	SALE												
ATK041	sg	gas	2006	SALE												
ATM551	bnp	gas	2006	SALE												
ATR036	mic	gas	2006	SALE												
ATD502	caly	gas	2007	SALE												
ARJ872	caly	oil	2007	SALE												
ASW604	dmu	gas	2007	SALE												
ASK487	mscg	oil	2007	SALE												
AST059	mscg	oil	2007	SALE												
ASW564	mscg	oil	2007	SALE												
AST010			2007	SALE												
AST015	bom	gas	2007	SALE												
ATB228	ubs	gas	2007	SALE												
ATB255	mscg	oil	2007	SALE												
AQW599	bom	gas	2008	SALE												
ARM710	dmu	gas	2008	SALE												
ARJ885	caly	oil	2008	SALE												
ASS521	mscg	gas	2008	SALE												
ASK502	mscg	oil	2008	SALE												
AST102	mscg	oil	2008	SALE												
ASW598	mscg	oil	2008	SALE												
ASS569	bom	gas	2009	SALE												
ASW526	mscg	oil	2009	SALE												
AST029	ubs	gas	2009	SALE												
AST132	dmu	oil	2009	SALE												
ATA740	mscg	oil	2009	SALE												
July 08 Tr	mscg	oil	2009	SALE												

Total Collected \$ (48,201,800.00)
Amortization thru March-09 \$ (35,893,100.00)
Remaining Unamortized Balance \$ (12,538,700.00)

(37,047,900)

- April 09 1,384,800

11,153,900

CONFIDENTIAL

CR 1511000

dr 2543015

6535,800

20's = 513,800 ✓

SOURCE Doc Reg #15A

CONFIDENTIAL

Hedges

DECLASSIFIED

RAM
7/20/10

September 2009 - spread of hedging dollars (no purchases of #6 oil this month to any Bartow tanks)

9/30/2009			No. 6 oil gains	No. 6 oil losses
tank value			\$ 1,385,795.00	\$ (3,242,915.00)
tank 2	\$ 2,430,934	16%	\$ 220,418	\$ (515,802) ✓
tank 4	\$ 698,742	5%	\$ 63,356	\$ (148,261) ✓
tank 3	\$ 290,764	2%	\$ 26,364	\$ (61,695) ✓
T-1	\$ 5,663,672	37%	\$ 513,536	\$ (1,201,732) ✓
T-2	\$ 6,199,497	41%	\$ 562,121	\$ (1,315,425) ✓
\$ 15,283,609			\$ 1,385,795.00	\$ (3,242,915.00)

WKS
9/19/10

47-1/15 1,315,425
47-1/16 1,201,732
47-1/17 61,695
47-1/18 515,802
47-1/18 148,261
\$ 3,242,915 (A)

\$ (1,857,120)
47-1/8 + 535,800 - Premiums sold amort.
47-1/8 < 230,600 > - Premiums purch. amort.
(\$ 1,551,920) - Sept. '09 #6 oil loss
47-1/1
p. 2

CONFIDENTIAL

PBC

SOURCE Doc Reg # 5A

47-1/11

CONFIDENTIAL

DECLASSIFIED

J.P.Morgan

Date: 02-Oct-09
To: FLORIDA POWER CORPORATION d/b/a PROGRESS ENERGY FLORIDA, INC
Attn: Steve Loconte
Tel: 1-919-546-2057
Fax: 1-919546-3258
Email: steve.loconte@gmail.com

From: JPMORGAN CHASE BANK, N.A.
Re: Global Commodities Settlements Group

Invoice No: EJPM75848F/1

Payment Date: 07-Oct-2009

Commodity Type: FUEL OIL-NO. 6 1.0 PERCENT NEW YORK/BOSTON (CARGO) - PLATT'S OILGRAM - PLATT'S OILGRAM

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
26-Feb-2008	E13530520	Swap	76.750000	-63.075000	01-Sep-2009	30-Sep-2009	5,000.00	68,375.00
22-Apr-2008	E14757212	Swap	85.900000	-63.075000	01-Sep-2009	30-Sep-2009	5,000.00	114,125.00
29-Apr-2008	E14982315	Swap	84.850000	-63.075000	01-Sep-2009	30-Sep-2009	5,000.00	108,875.00
15-May-2008	E15463702	Swap	90.750000	-63.075000	01-Sep-2009	30-Sep-2009	10,000.00	276,750.00
22-May-2008	E15627127	Swap	100.200000	-63.075000	01-Sep-2009	30-Sep-2009	5,000.00	185,625.00
27-May-2008	E15745536	Swap	98.600000	-63.075000	01-Sep-2009	30-Sep-2009	5,000.00	177,625.00
19-Jun-2008	E17040779	Swap	105.250000	-63.075000	01-Sep-2009	30-Sep-2009	5,000.00	210,875.00

Subtotal USD: 1,142,250.00

Commodity Type: Fuel Oil - No 6 3.0 Percent U.S. Gulf Coast (Waterborne) - Platt's Oilgram - PLATT'S OILGRAM

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
10-Jan-2008	E12234368	Swap	70.500000	-64.092000	01-Sep-2009	30-Sep-2009	5,000.00	32,040.00

Subtotal USD: 32,040.00

JPMorgan Receives Net USD: 1,174,290.00

STANDARD SETTLEMENT INSTRUCTIONS

to: J.P. Morgan Chase Bank, N.A. New York

CONFIDENTIAL

SOURCE Doc Reg #5A



DECLASSIFIED CONFIDENTIAL

Customer Details:

Florida Power Corporation d/b/a Progress Energy
Florida, Inc.

410 S. Wilmington Street PEB 10A

Raleigh, NC

United States, 27601

Attn: Olivia Fitzgerald

Phone No: 919-546-4168

Fax No: 919-546-6842

Email: jill.lallyson@phnmail.com

Settlement Payment Details:

Merrill Lynch Commodities, Inc.

will receive: USD 37,050.00

DUE TO: Wire Ref ID: 20456056

Bank Name: BANK OF AMERICA, N.A.

SWIFT: BOFAUS3N

Sort Code: 026009593

Account: Merrill Lynch Commodi/1233463797

Account No: 1233463797

Third Party 1st Interm: / /

Third Party 2nd Interm:

Third Party Final Interm:

Invoice Details:

Invoice No: 43401

Payment Due: 01/08/2010

Date: 1/6/2010

Customer No: 118197

Coper ID: 4436

Coordinator ID: 21016

Contact: Janet Wong

Phone No: 713-544-4075

Fax No: 713-544-1525

Email: janet_wong@ml.com

Comments:

Trade Date	Deal Type	Trade ID	Tran #	Start Date	End Date	Pricing Index	Quantity	UOM	Fixed Price	Float Price	Diff	Amount Due
06/08/07	ENGY-SWAP	722348	6228169	12/01/09	12/31/09	OTC-PZ-N0610NYSC	(5,000) 47-1	BBL	57.8000 47-1	70.1920	12.3920	(61,960.00)
07/10/07	ENGY-SWAP	882003	6228272	12/01/09	12/31/09	OTC-PZ-N0610NYSC	(5,000)	BBL	57.6500	70.1920	12.5420	(62,710.00)
06/29/09	ENGY-SWAP	4640318	6228285	12/01/09	12/31/09	OTC-PZ-N0610NYSC	10,000	BBL	63.0000	70.1920	7.1920	71,920.00
08/03/09	ENGY-SWAP	4778727	6228244	12/01/09	12/31/09	OTC-PZ-N0610NYSC	25,000	BBL	66.6000	70.1920	3.5920	89,800.00

Invoice Total USD 37,050.00

CONFIDENTIAL

Please note that Merrill Lynch requires an invoice with wire instruction from clients on all payables. Please confirm via email; sign our invoice and return via fax or email or send your own copy.

Bank of America Merrill Lynch

DECLASSIFIED

CONFIDENTIAL

Customer Details:

Florida Power Corporation d/b/a Progress Energy Florida, Inc.

410 S. Wilmington Street PEB 10A

Raleigh, NC

United States, 27601

Attn: Olivia Fitzgerald
Phone No: 919-546-4168
Fax No: 919-546-6842
Email: jill.ellyson@phnmail.com

Settlement Payment Details:

Merrill Lynch Commodities, Inc.

will pay: USD 248,995.00
DUE TO: Wire Ref ID: 18896168
Bank Name: WACHOVIA BANK, NATIONAL ASSOCIATION
SWIFT: PNBPU33CHA
Sort Code: 053000219
Account: Florida Power Corp/2062640508238
Account No: 2062640508238
Third Party 1st Interm: / /
Third Party 2nd Interm:
Third Party Final Interm:

Invoice Details:

Invoice No: 46589
Payment Due: 04/07/2010
Date: 4/1/2010
Customer No: 118197
Coper ID: 4436
Coordinator ID: 21039
Contact: Charlie Hoang
Phone No:
Fax No:
Email:

Comments:

Trade Date	Deal Type	Trade ID	Tran #	Start Date	End Date	Pricing Index	Quantity	UOM	Fixed Price	Float Price	Diff	Amount Due
07/10/07	ENGY-SWAP	882005	5406587	03/01/10	03/31/10	OTC-PZ-N0610NYSC	(5,000)	BBL	57.8500	71.9830	14.1330	(70,665.00)
09/19/07	ENGY-SWAP	1198607	5370221	03/01/10	03/31/10	OTC-PZ-N0610NYSC	(5,000)	BBL	58.1000	71.9830	13.8830	(69,415.00)
09/19/07	ENGY-SWAP	1198608	5426965	03/01/10	03/31/10	OTC-PZ-N0610NYSC	(5,000)	BBL	57.7000	71.9830	14.2830	(71,415.00)
12/06/07	ENGY-SWAP	1617838	5501908	03/01/10	03/31/10	OTC-PZ-N0610NYSC	(5,000)	BBL	66.8000	71.9830	5.1830	(25,915.00)
11/10/09	ENGY-SWAP	5916275	5916275	03/01/10	03/31/10	OTC-PZ-N0610NYSC	5,000	BBL	74.3000	71.9830	(2.3170)	(11,585.00)

Invoice Total USD (248,995.00)

PBC

CONFIDENTIAL

Please note that Merrill Lynch requires an invoice with wire instruction from clients on all payables. Please confirm via our invoice and return via fax or email or send your own copy.

DECLASSIFIED

CONFIDENTIAL

J.P.Morgan

Date: 02-Jun-10
To: FLORIDA POWER CORPORATION d/b/a PROGRESS ENERGY FLORIDA, INC
Attn: Steve Loconte
Tel: 1-919-546-2057
Fax: 1-919-546-3258
Email: steve.loconte@pgnmail.com

From: JPMORGAN CHASE BANK, N.A.
Re: Global Commodities Settlements Group

Invoice No: EIPM106729F/1

Payment Date: 07-Jun-2010

Commodity Type: FUEL OIL-NO. 6 1.0 PERCENT NEW YORK/BOSTON (CARGO) - PLATT'S OILGRAM - PLATTS OILGRAM

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
03-Feb-2009	E29122774	Swap	46.850000	-69.638000	01-May-2010	31-May-2010	10,000.00	-227,880.00

Subtotal USD: -227,880.00

JPMorgan Pays Net USD: -227,880.00

For questions regarding this invoice, please contact Global Commodities Settlements Group by phone at United Kingdom 0800 917 0566 or United States 1 866 693 7263 or by fax at United Kingdom +44 1202 320252 or United States 1 212 623 2559

PBC

CONFIDENTIAL

SOURCE Doc Reg #5A

DECLASSIFIED

CONFIDENTIAL

Morgan Stanley

Detail Invoice

Invoice 267952-1

Please be advised that the following options have priced out

Trade ID	Trade Date	Option	Quantity	Strike	Settlement	Amount Due
55401845	Jul-02-2008	APD Buy 110 00 Put 'Nob 1% Fuel Oil New York Harbor Cargoes' Aug 1 31 2009	5,000 BBL			
55401851	Jul-02-2008	APD Sell 150 00 Call 'Nob 1% Fuel Oil New York Harbor Cargoes' Aug 1 31 2009	5,000 BBL	110 00	66 64500	216 775 00 USD
4190919	Apr-26-2006	APD Sell 51 85 Put 'Nob 1% Fuel Oil New York Harbor Cargoes' Aug 1 31 2009	20,000 BBL	51 85	66 64500	0 00 USD
1491027	Apr-26-2006	APD Sell 54 00 Put 'Nob 1% Fuel Oil New York Harbor Cargoes' Aug 1 31 2009	20,000 BBL	54 00	66 64500	0 00 USD
1112652	Dec-28-2005	APD Buy 51 85 Put 'Nob 1% Fuel Oil New York Harbor Cargoes' Aug 1 31 2009	20,000 BBL	51 85	66 64500	0 00 USD
1892405	Dec-28-2005	APD Buy 54 00 Put 'Nob 1% Fuel Oil New York Harbor Cargoes' Aug 1 31 2009	20,000 BBL	54 00	66 64500	0 00 USD

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
62418751	Jul-21-2009	Swap - We Pay Fixed You Pay 'Nob 1% Fuel Oil New York Harbor Cargoes' Aug 1-31 2009	20,000 BBL	Fixed 62 40	Fixed 66 6450	84 900 00 USD
55623510	Jul-15-2008	Swap - We Pay 'Nob 1% Fuel Oil New York Harbor Cargoes' Aug 1 31 2009, You Pay Fixed	5,000 BBL	Fixed 66 6450	Fixed 118 10	238 214 00 USD
9609846	Sep-21-2007	Swap - We Pay 'Nob 1% Fuel Oil New York Harbor Cargoes' Aug 1 31 2009, You Pay Fixed	10,000 BBL	Fixed 66 6450	Fixed 59 05	79 950 00 USD
9609846	Sep-14-2007	Swap - We Pay 'Nob 1% Fuel Oil New York Harbor Cargoes' Aug 1-31 2009, You Pay Fixed	5,000 BBL	Fixed 66 6450	Fixed 59 00	79 950 00 USD
1925741	Jan-03-2006	Swap - We Pay 'Nob 1% Fuel Oil New York Harbor Cargoes' Aug 1 31 2009, You Pay Fixed	5,000 BBL	Fixed 66 6450	Fixed 57 10	79 950 00 USD
1892386	Dec-20-2005	Swap - We Pay 'Nob 1% Fuel Oil New York Harbor Cargoes' Aug 1 31 2009, You Pay Fixed	20,000 BBL	Fixed 66 6450	Fixed 54 00	232 900 00 USD

Total Due To Morgan Stanley Capital Group Inc. in USD 145,150.00
Due Date Sep-08-2009

Please send payments by WIRE to.

Morgan Stanley Capital Group Inc.
Bank: Northern Trust International, New York
BIC: CNORUS33
ABA: 026001122
Account: 10289720010

PBC

CONFIDENTIAL

DECLASSIFIED

Morgan Stanley

* Option not exercised

Invoice 377500-1

Detail Invoice

Please be advised that the following options have priced out

Trade ID	Trade Date	Option	Quantity	Strike	Settlement	Amount Due
55401845	Jul 02 2008	AP0 Buy 110 00 Put "No6 1% Fuel Oil New York Harbor Cargoes" Sep 1 30, 2009	5,000 BBL	110 00	63 07500	234 625 00 USD
55401851	Jul 02 2008	AP0 Sell 150 00 Call "No6 1% Fuel Oil New York Harbor Cargoes" Sep 1 30, 2009	5,000 BBL	150 00	63 07500	0 00 USD
4490949	Apr 26 2006	AP0 Sell 53 85 Put "No6 1% Fuel Oil New York Harbor Cargoes" Sep 1 30, 2009	20,000 BBL	53 85	63 07500	0 00 USD
4491027	Apr 26 2006	AP0 Sell 54 00 Put "No6 1% Fuel Oil New York Harbor Cargoes" Sep 1 30, 2009	20,000 BBL	54 00	63 07500	0 00 USD
3912652	Dec 28 2005	AP0 Buy 53 85 Put "No6 1% Fuel Oil New York Harbor Cargoes" Sep 1 30, 2009	20,000 BBL	53 85	63 07500	0 00 USD
3892405	Dec 20 2005	AP0 Buy 54 00 Put "No6 1% Fuel Oil New York Harbor Cargoes" Sep 1 30, 2009	20,000 BBL	54 00	63 07500	0 00 USD

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
63033532	Aug 27 2009	Swap - We Pay Fixed, You Pay "No6 1% Fuel Oil New York Harbor Cargoes" Sep 1 30, 2009	20,000 BBL	Fixed 66 55	Float 63 0750	(69 500 00) USD
55623570	Jul 15 2008	Swap - We Pay "No6 1% Fuel Oil New York Harbor Cargoes" Sep 1 30, 2009, You Pay Fixed	5,000 BBL	Float 63 0750	Fixed 118 30	276,125 00 USD
9803846	Sep 25 2007	Swap - We Pay "No6 1% Fuel Oil New York Harbor Cargoes" Sep 1 30, 2009, You Pay Fixed	10,000 BBL	Float 63 0750	Fixed 59 05	(40 250 00) USD
9688824	Sep 19 2007	Swap - We Pay "No6 1% Fuel Oil New York Harbor Cargoes" Sep 1 30, 2009, You Pay Fixed	5,000 BBL	Float 63 0750	Fixed 59 00	(20,375 00) USD
3925744	Jan 03 2006	Swap - We Pay "No6 1% Fuel Oil New York Harbor Cargoes" Sep 1 30, 2009, You Pay Fixed	5,000 BBL	Float 63 0750	Fixed 57 10	(29,875 00) USD
3892286	Dec 20 2005	Swap - We Pay "No6 1% Fuel Oil New York Harbor Cargoes" Sep 1 30, 2009, You Pay Fixed	20,000 BBL	Float 63 0750	Fixed 54 00	(181 500 00) USD

Total Due To Morgan Stanley Capital Group Inc. in USD 169,250 00
 Due Date Oct-07-2009

Please send payments by WIRE to:

Morgan Stanley Capital Group Inc.
 Bank: Northern Trust International, New York
 BIC: CNORUS33
 ABA: 026001122
 Account: 10289720010

SOURCE Doc Reg #5A

47-1/25

CONFIDENTIAL **DECLASSIFIED**

RAM 7/20/10 #18

*Option not exercised

Morgan Stanley

Invoice 388527-1

WHS 9/10/10

Detail Credit Note

Please be advised that the following options have priced out

Trade ID	Trade Date	Option	Quantity	Strike	Settlement	Amount Due
4490949	Apr-26-2006	APO Sell 53.85 Put "No6 1% Fuel Oil New York Harbor Cargoes" Oct 1-30, 2009	20,000 BBL	53.85	68.23200	0.00 USD
4491027	Apr-26-2006	APO Sell 54.00 Put "No6 1% Fuel Oil New York Harbor Cargoes" Oct 1-30, 2009	20,000 BBL	54.00	68.23200	0.00 USD
3912652	Dec-28-2005	APO Buy 53.85 Put "No6 1% Fuel Oil New York Harbor Cargoes" Oct 1-30, 2009	20,000 BBL	53.85	68.23200	0.00 USD
3892405	Dec-20-2005	APO Buy 54.00 Put "No6 1% Fuel Oil New York Harbor Cargoes" Oct 1-30, 2009	20,000 BBL	54.00	68.23200	0.00 USD

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
63291580	Sep-15-2009	Swap - We Pay Fixed, You Pay "No6 1% Fuel Oil New York Harbor Cargoes" Oct 1-31, 2009	20,000 BBL	Fixed 64.25	Float 68.2320	79,640.00 USD
9688824	Sep-19-2007	Swap - We Pay "No6 1% Fuel Oil New York Harbor Cargoes" Oct 1-31, 2009, You Pay Fixed	5,000 BBL	Float 68.2320	Fixed 59.00	(46,160.00) USD
3892286	Dec-20-2005	Swap - We Pay "No6 1% Fuel Oil New York Harbor Cargoes" Oct 1-31, 2009, You Pay Fixed	20,000 BBL	Float 68.2320	Fixed 54.00	(284,640.00) USD

Total Due From Morgan Stanley Capital Group Inc. in USD (251,160.00)

Due Date: Nov-06-2009

PBC

Kindly forward your invoice at your earliest convenience so that we can process this payment promptly.

47-1/1 p.2
 $176,000 \div 20,000 = 8.80$
 47-1 47-1

PEF #6 Oil Hedging Status Aug 2009 - May 2010

5-12

25

SOURCE

DECLASSIFIED

CONFIDENTIAL


**MITSUI & CO.
COMMODITY RISK MANAGEMENT LTD. INVOICE**

Mitsui & Co. Commodity Risk Management Ltd.
5th Floor, St. Martin's Court, 10 Paternoster Row,
London EC4M 7BB, U.K.

Customer:

Progress Energy Florida, Inc.
411 Fayetteville Street Mall
P.O. Box 1551
Raleigh NC 27602 United States
Attn: Jon Putnam
Phone: 0019195467908
Fax: 0019195463258

Remittance Details**Invoice Details**

Invoice Number: 35430
Invoice Date: 02-August-2010
Due Date: 06-August-2010
Total Amount: USD (18,440.00)
Phone: +44 (0) 207 4896621 / 3 / 4
Fax: +44 (0) 207 489 6664
Email: cpelton@progressenergy.com

Swaps

Deal No.	Trade Date	B / S	Volume	Unit	Start Date	End Date	Product	Fixed Price	Fixed Price 1	Fixed Price 2	Notional
795795	14-Sep-2007	Sell	2,500	BBL	01-Jul-2010	31-Jul-2010	FO_1_NYH_CARGOES	57.5000	69.4920		(29,980.00)
976022	11-Jan-2008	Sell	5,000	BBL	01-Jul-2010	31-Jul-2010	FO_1_NYH_CARGOES	71.8000	69.4920		11,540.00
Total Amount for Swaps:											(18,440.00)

Total Amount From MCRM in USD : (18,440.00)

PBC

CONFIDENTIAL

02/08/2010 17:20:47

Page 1 of 1

821-1-128
FORM. 06/14/094903
10. 0001783483258
Page: 2/2
Date: 02/08/2010 18:22:51
Page 1 of 1

RAM
02/08/10
17:20:47

3/4

DECLASSIFIED

CONFIDENTIAL

COMPANY: PROGRESS ENERGY FL
SUBJECT: ENERGY COSTS
PERIOD: 12 MONTHS ENDED AUG 15 2010
AUDITOR: RON MAVRIDES

HEDGE AUDIT
DOCKET #100001-EI
FILE NAME: REVENUES
SHEET: OIL

Sampled Transactions

#2 Oil

							A	B	C	D (A*B)	E A*(B-C) Recalculated (For Options not exercised, A*B)	F Difference (D-E)
Trans#	Financial/Physical	Instrument Type	Month	Z Key	Trade Date	Market	Volume	Fixed Price/Premium	Market Settlement	Per Books Savings/(Cost)		
26	Financial	Fixed Swap	8/1/2009	2410649	5/1/2008	USGLF	5,000	\$125.90	\$77.88	(\$240,051.00)	(\$240,076.00)	\$25.00
27	Financial	Fixed Swap	8/1/2009	2325378	2/4/2008	USGLF	5,000	\$98.18	\$77.88	(\$101,451.00)	(\$101,476.00)	\$25.00
28	Financial	Fixed Swap	9/1/2009	2325380	2/4/2008	USGLF	5,000	\$98.18	\$72.36	(\$129,087.00)	(\$129,112.00)	\$25.00
29	Financial	Fixed Swap	2/1/2010	2917205	10/14/2009	USGLF	5,000	\$87.89	\$81.87	(\$30,093.00)	(\$30,118.00)	\$25.00
30	Financial	Fixed Swap	5/1/2010	2658494	1/20/2009	USGLF	5,000	\$68.88	\$84.64	\$78,792.00	\$78,792.00	\$0.00
31	Financial	Fixed Swap	7/1/2010	2879869	9/21/2009	USGLF	5,000	\$81.90	\$82.29	\$1,974.00	\$1,974.00	\$0.00

47-2
3/P

(Immaterial)

(Immaterial)

(Immaterial)

(Immaterial)

SOURCE As Referenced

August-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Bbls)	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED SWAP	8/1/2009	2305812	1/10/2008	USGLF	NO2HSD	5,000	99.44	\$77.8848	(\$107,751)		
Financial	FIXED SWAP	8/1/2009	2364198	3/17/2008	USGLF	NO2HSD	5,000	115.08	\$77.8848	(\$165,976)		
Financial	FIXED SWAP	8/1/2009	2308680	1/15/2008	USGLF	NO2HSD	5,000	98.91	\$77.8848	(\$105,125)		
Financial	FIXED SWAP	8/1/2009	2410649	5/1/2008	USGLF	NO2HSD	5,000	125.90	\$77.8848	(\$240,051)		
Financial	FIXED SWAP	8/1/2009	2441052	6/4/2008	USGLF	NO2HSD	5,000	148.16	\$77.8848	(\$351,391)		
Financial	FIXED SWAP	8/1/2009	2472983	7/15/2008	USGLF	NO2HSD	5,000	170.73	\$79.8756	(\$454,272)		
Financial	FIXED SWAP	8/1/2009	2325378	2/4/2008	USGLF	NO2HSD	5,000	98.18	\$77.8848	(\$101,451)		
Financial	FIXED SWAP	8/1/2009	2437249	5/29/2008	USGLF	NO2HSD	5,000	150.99	\$77.8848	(\$305,526)		
Total							40,000			(\$1,911,504)	45,030	69%

September-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Bbls)	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED SWAP	9/1/2009	2305814	1/10/2008	USGLF	NO2HSD	5,000.00	99.44	\$72.3578	(\$135,387)		
Financial	FIXED SWAP	9/1/2009	2308690	1/15/2008	USGLF	NO2HSD	5,000.00	98.91	\$72.3578	(\$132,762)		
Financial	FIXED SWAP	9/1/2009	2325380	2/4/2008	USGLF	NO2HSD	5,000.00	98.18	\$72.3578	(\$129,087)		
Financial	FIXED SWAP	9/1/2009	2364200	3/17/2008	USGLF	NO2HSD	5,000.00	115.08	\$72.3578	(\$213,612)		
Financial	FIXED SWAP	9/1/2009	2410651	5/1/2008	USGLF	NO2HSD	5,000.00	125.90	\$72.3578	(\$267,687)		
Financial	FIXED SWAP	9/1/2009	2472981	7/15/2008	USGLF	NO2HSD	5,000.00	170.73	\$74.5626	(\$480,837)		
Total							30,000			(\$1,359,372)	31,571	95%

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Bbls)	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
		10/1/2009								\$0	32,724	0%
		11/1/2009								\$0	29,500	0%
		12/1/2009								\$0	11,200	0%

January-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Bbls)	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED SWAP	1/1/2010	2917203	10/14/2009	USGLF	NO2HSD	5,000	87.89	\$84.8526	(\$15,162)		
Financial	FIXED SWAP	1/1/2010	2975066	1/20/2010	USGLF	NO2HSD	50,000	83.56	\$84.8526	(\$64,680)		
Total							55,000			\$49,518	447,700	12%

February-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Bbls)	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED SWAP	2/1/2010	2917205	10/14/2009	USGLF	NO2HSD	5,000	87.89	\$81.8964	(\$30,093)		
Total							5,000			(\$30,093)	23,100	22%

March-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Bbls)	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED SWAP	3/1/2010	2917207	10/14/2009	USGLF	NO2HSD	5,000	87.89	\$86.4780	(\$7,035)		
Total							5,000			(\$7,035)	5,300	60%

April-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Bbls)	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED SWAP	4/1/2010	2658492	1/20/2009	USGLF	NO2HSD	5,000	68.88	\$92.1396	\$116,298		
Financial	FIXED SWAP	4/1/2010	2879861	9/21/2009	USGLF	NO2HSD	5,000	81.90	\$92.1396	\$51,198		
Financial	FIXED SWAP	4/1/2010	2917209	10/14/2009	USGLF	NO2HSD	5,000	87.89	\$92.1396	\$21,273		
Total							15,000			\$188,769	9,300	161%

May-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Bbls)	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Estimated Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED SWAP	5/1/2010	2658494	1/20/2009	USGLF	NO2HSD	5,000	68.88	\$84.6384	\$78,792		
Financial	FIXED SWAP	5/1/2010	2879863	9/21/2009	USGLF	NO2HSD	5,000	81.90	\$84.6384	\$13,692		
Financial	FIXED SWAP	5/1/2010	2917211	10/14/2009	USGLF	NO2HSD	5,000	87.89	\$84.6384	\$16,233		
Total							15,000			\$76,251	38,478	39%

June-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Estimated Savings/(Cost) on Hedge	Estimated Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial							15,000			\$54,177	30,771	49%

July-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Estimated Savings/(Cost) on Hedge	Estimated Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial							15,000			\$25,387	66,667	22%

YTD Totals as of 5/31/2010							Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Total Realized Net Results as of 5/31/2009	Actual/Projected Burn	% Hedged
							195,000			(\$2,913,902)	768,341	25%

✓ = Test Samples

CONFIDENTIAL

DECLASSIFIED

PBC

CONFIDENTIAL

SOURCE Doc Reg #5A

2 @'s = \$92,484 gain

7/20/10

DECLASSIFIED

CONFIDENTIAL

FLORIDA POWER CORP

410 S. WILMINGTON ST, PEB 19A
RALEIGH NC 27601
USA

Attn: PAM BRASWELL

Facsimile Number: 001119195463258

02 September 2009

Macquarie Bank Limited - OBU
A.B.N. 46 008 583 542

1 Martin Place
Sydney NSW 2000
GPO Box 4294
Sydney NSW 1164

SWIFT MACQAU2SOBU

Telephone:
(61 2) 8232 4323
Facsimile:
(61 2) 8232 8354

Email Address
cagsettenerg@macquarie.com

Please telephone
CMD Energy
Settlements on
(61 2) 8232 4323
if complete
transmission
not received.



Invoice No: 680385

Invoice for Settlements due on 08 September 2009

Deal Ref.No	Child Number	Commodity Reference Price(s)	Trade Date	Calculation Period	Notional Quantity	Floating Price	Fixed Price	MBL Pay USD	MBL Receive USD
HH_3318979		Energy Swap (a) FUEL OIL - NO. 6 1.0 PERCENT NEW YORK (CARGO)-PLATTS U.S.	22 Jul 2009	01 Aug 2009 - 31 Aug 2009	10,000 BBL	66.645 USD / BBL	60.25 USD / BBL		63,950.00
HH_3319389		Energy Swap (a) FUEL OIL - NO. 6 1.0 PERCENT NEW YORK (CARGO)-PLATTS U.S.	24 Jul 2009	01 Aug 2009 - 31 Aug 2009	10,000 BBL	66.645 USD / BBL	63.00 USD / BBL		36,450.00
HH_3145888		Energy Swap (a) HEATING OIL-NO.2 GULF COAST (PIPELINE) PLATTS U.S.	15 Jan 2008	01 Aug 2009 - 31 Aug 2009	5,000 BBL	185.44 USD / GAL100	235.50 USD / GAL100		105,126.00
HH_3186236		Energy Swap (a) HEATING OIL-NO.2 GULF COAST (PIPELINE) PLATTS U.S.	01 May 2008	01 Aug 2009 - 31 Aug 2009	5,000 BBL 47-2	185.44 USD / GAL100	299.75 USD / GAL100		240,051.00 47-2
Total pay/receive								0.00	445,577.00
Net Settlements									445,577.00

Settlement

With respect to the above settlement, please note FLORIDA POWER CORP shall pay to Macquarie Bank Limited USD 445,577.00 Value Date 08 September 2009.

Account Details

Macquarie Bank Limited - OBU instructions:

Bank of New York, New York (IRVTUS3N) (ABA: 021000018)

Account Details: 890-0055-375, CHIPS UID: 236386

Account Name: Macquarie Bank Limited, Sydney

Notice: The information in this facsimile is confidential and is intended only for the use of the addressee named above. If you are not the intended recipient, you are hereby notified that any dissemination, copying or use of the information is strictly prohibited. If you have received this facsimile in error, please immediately telephone us (reverse charges) and return it to us at the above address. Any costs incurred will be reimbursed by Macquarie Bank Limited. Thank you.

This is a system generated confirmation and does not require a Macquarie Bank Limited signature.

Page 1 of 2

$$\textcircled{A} 185.44 \div 100 \text{ gal} = 1.8544$$

$$\textcircled{B} 299.75 \div 100 = 2.9975$$

$$\begin{array}{r} 1.8544 \times 42 \text{ (gallons per barrel)} = 77.88 \\ 2.9975 \times 42 = 125.90 \\ \hline 77.88 + 125.90 = 203.78 \end{array}$$

8/2-2/8
 2/09/2009 13:18
 MACQUARIE SYD -> BIR 548 3258
 PAGE 1 OF 2
 source Doc Res #5A

DECLASSIFIED

CONFIDENTIAL



Merrill Lynch

Customer Details:

Florida Power Corporation d/b/a Progress Energy
Florida, Inc.

410 S. Wilmington Street PEB 10A

Raleigh, NC

United States, 27601

Attn: Olivia Fitzgerald
Phone No: 919-546-4168
Fax No: 919-546-6842
Email: jill.allyson@phnmail.com

Settlement Payment Details:

Merrill Lynch Commodities, Inc.

will receive: USD 497,155.72
DUE TO: Wire Ref ID: 18905856
Bank Name: JPMORGAN CHASE BANK, N.A.
SWIFT: CHASUS33
Sort Code: 021000021
Account: Merrill Lynch Commod/323 00 9980
Account No: 323 00 9980
Third Party 1st Interm: / /
Third Party 2nd Interm:
Third Party Final Interm:

Invoice Details:

Invoice No: 38502
Payment Due: 09/08/2009
Date: 9/1/2009
Customer No: 118197
Coper ID: 4436
Coordinator ID: 20100
Contact: Nicole Richard
Phone No: 713-544-7755
Fax No: 713-544-1438
Email: nicole_richard@ml.com

Comments:

Trade Date	Deal Type	Trade ID	Tran #	Start Date	End Date	Pricing Index	Quantity	UOM	Fixed Price	Float Price	Diff	Amount Due
06/08/07	ENGY-SWAP	722348	1580910	08/01/09	08/31/09	OTC-PZ-N0610NYSC	(5,000)	BBL	57.8000	66.6452	8.8452	(44,226.19)
07/10/07	ENGY-SWAP	882003	1581188	08/01/09	08/31/09	OTC-PZ-N0610NYSC	(5,000)	BBL	57.6500	66.6452	8.9952	(44,976.19)
10/08/07	ENGY-SWAP	1287385	1287385	08/01/09	08/31/09	OTC-UZ-N0630USGW	(10,000)	BBL	55.6500	66.2107	10.5607	(105,607.14)
01/07/08	ENGY-SWAP	1728236	1728236	08/01/09	08/31/09	OTC-UZ-N0630USGW	(5,000)	BBL	70.8500	66.2107	(4.6393)	23,196.43
02/04/08	ENGY-SWAP	1918025	1918025	08/01/09	08/31/09	OTC-UG-N02USGCPF	(5,000)	BBL	2.3375	1.8544	(20.2920)	101,460.00
05/29/08	ENGY-SWAP	2689377	2689377	08/01/09	08/31/09	OTC-UG-N02USGCPF	(5,000)	BBL	3.5950	1.8544	(73.1070)	365,535.00
06/25/08	ENGY-SWAP	2851997	2851997	08/01/09	08/31/09	OTC-PZ-N0610NYSC	(5,000)	BBL	107.0000	66.6452	(40.3548)	201,773.81

Invoice Total USD 497,155.72

① ② 2.3375 / gal
x 42 (gal per bbl)
\$ 98.175 ✓
47-2

③ ④ 1.8544 / gal
x 42 (gal per bbl)
\$ 77.8848 ✓

Please note that Merrill Lynch requires an invoice with wire instruction from clients on all payables. Please confirm via email; sign our invoice and return via fax or email or send your own copy.

Source Doc Ref # 47-2/9

23

PBC

CONFIDENTIAL

DECLASSIFIED

CONFIDENTIAL



Merrill Lynch

Customer Details:

Florida Power Corporation d/b/a Progress Energy
Florida, Inc.
410 S. Wilmington Street PEB 10A

Raleigh, NC
United States, 27601

Attn: Olivia Fitzgerald
Phone No: 919-546-4168
Fax No: 919-546-6842
Email: jill.lallyson@phnmail.com

Settlement Payment Details:

Merrill Lynch Commodities, Inc.

will receive: USD 9,750.00
DUE TO: Wire Ref ID: 18805856
Bank Name: JPMORGAN CHASE BANK, N.A.
SWIFT: CHASUS33
Sort Code: 021000021
Account: Merrill Lynch Commod/323 00 9980
Account No: 323 00 9980
Third Party 1st Interm: / /
Third Party 2nd Interm:
Third Party Final Interm:

Invoice Details:

Invoice No: 39528
Payment Due: 10/07/2009
Date: 10/1/2009
Customer No: 118197
Coper ID: 4436
Coordinator ID: 20100
Contact: Nicole Richard
Phone No: 713-544-7755
Fax No: 713-544-1438
Email: nicole_richard@ml.com

Comments:

Trade Date	Deal Type	Trade ID	Tran #	Start Date	End Date	Pricing Index	Quantity	UOM	Fixed Price	Float Price	Diff	Amount Due
06/08/07	ENGY-SWAP	722348	5371580	09/01/09	09/30/09	OTC-PZ-N0610NYSC	(5,000)	BBL	57.8000	63.0750	5.2750	(26,375.00)
07/10/07	ENGY-SWAP	882003	5435050	09/01/09	09/30/09	OTC-PZ-N0610NYSC	(5,000)	BBL	57.6500	63.0750	5.4250	(27,125.00)
10/08/07	ENGY-SWAP	1287385	5393543	09/01/09	09/30/09	OTC-UZ-No630USGW	(10,000)	BBL	55.6500	64.0920	8.4420	(84,420.00)
02/04/08	ENGY-SWAP	1918025	5469706	09/01/09	09/30/09	OTC-UG-No2USGCPF	(5,000)	BBL	2.3375	1.7230	(25.8090)	129,045.00
06/25/08	ENGY-SWAP	2851997	5512680	09/01/09	09/30/09	OTC-PZ-N0610NYSC	(5,000)	BBL	107.0000	63.0750	(43.9250)	219,625.00
08/21/09	ENGY-SWAP	4886375	5434599	09/01/09	09/30/09	OTC-PZ-N0610NYSC	40,000	BBL	68.1000	63.0750	(5.0250)	(201,000.00)

Invoice Total USD 9,750.00

PBC

CONFIDENTIAL

① 2.3375/gallon
x 42 (gal per bbl)
\$ 98.18
47-2

Merrill Lynch requires an invoice with wire instruction from clients on all payables. Please confirm via
return via fax or email or send your own copy.

47-2/10
24
SOURCE Doc Reg #5A

DECLASSIFIED

CONFIDENTIAL

J.P.Morgan

Date: 02-Mar-10
To: FLORIDA POWER CORPORATION d/b/a PROGRESS ENERGY FLORIDA, INC. - no Margin Trades
Attn: Steve LoConte
Tel: 1-919-546-2057
Fax: 1-919-546-3258
Email: steve.Loconte@pgnmail.com

From: JPMORGAN CHASE BANK, N.A.
Re: Global Commodities Settlements Group

Invoice No: EJP95276F/1

Payment Date: 05-Mar-2010

Commodity Type: HEATING OIL - U.S. GULF COAST (PIPELINE) - PLATTS OILGRAM - PLATTS OILGRAM

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
14-Oct-2009	E32282357	Swap	2.092500	-1.949200	01-Feb-2010	28-Feb-2010	210,000.00	30,093.00

Subtotal USD: 30,093.00

JPMorgan Receives Net USD: 30,093.00

STANDARD SETTLEMENT INSTRUCTIONS

Pay to: J.P. Morgan Chase Bank, N.A. New York
 CHASUS33 (ABA: 021000021)
For a/c: Account No.: 304256374
Add'l Payment: EMEAENG
Info:

For questions regarding this invoice, please contact Global Commodities Settlements Group by phone at United Kingdom 0800 917 0566 or United States 1 866 693 7263 or by fax at United Kingdom +44 1202 320252 or United States 1 212 623 2559.

PBC

CONFIDENTIAL

SOURCE Doc Reg#5A

47-2/11

(25)

47-2

210,000 dollars

$$210,000 \div 42 = 5000 \text{ barrels}$$

47-2

(dollars per barrel)

(A)

$$2.0925 - 1.9492 = 0.1433$$

$$0.1433 \times 210,000 = 30,093$$

PBC
 2/10/10
 2/10/10

DECLASSIFIED

CONFIDENTIAL

**FLORIDA POWER CORPORATION DBA PROGRESS ENERGY
FLORIDA, INC.**

410 S.WILMINGTON ST, PEB 19A
RALEIGH NC 27601
USA

Attn: PAM BRASWELL

Facsimile Number: 001119195463258

01 June 2010

PBC

Macquarie Bank Limited - OBU
A.B.N. 46 008 583 542

1 Martin Place
Sydney NSW 2000
GPO Box 4294
Sydney NSW 1164

SWIFT MACQUAU2SOBU

Telephone:
(61 2) 8232 4323
Facsimile:
(61 2) 8232 8354

Email Address
cagsettenerg@macquarie.com

Please telephone
CMD Energy
Settlements on
(61 2) 8232 4323
if complete
transmission
not received.



Invoice No: 741469

Invoice for Settlements due on 07 June 2010

Deal Ref.No	Child Number	Commodity Reference Price(s)	Trade Date	Calculation Period	Notional Quantity	Floating Price	Fixed Price	MBL Pay USD	MBL Receive USD
HH_3405163		Energy Swap (a) FUEL OIL - NO. 6 1.0 PERCENT NEW YORK (CARGO)-PLATTS U.S.	03 Mar 2010	01 May 2010 - 31 May 2010	30,000 BBL	69.638 USD / BBL	72.20 USD / BBL	76,860.00	
HH_3264000		Energy Swap (a) HEATING OIL-NO.2 GULF COAST (PIPELINE) PLATTS U.S.	20 Jan 2009	01 May 2010 - 31 May 2010	5,000 BBL 47-2	201.521 USD / GAL100	164.00 USD / GAL100	78,794.10 47-2	30
Total pay/receive								155,654.10	0.00
Net Settlements								155,654.10	

Settlement

With respect to the above settlement, please note Macquarie Bank Limited shall pay to FLORIDA POWER CORPORATION DBA PROGRESS ENERGY FLORIDA, INC. USD 155,654.10 Value Date 07 June 2010.

Account Details

FLORIDA POWER CORPORATION DBA PROGRESS ENERGY FLORIDA, INC. instructions:

Please advise.

Please confirm that the foregoing correctly sets forth the terms of our agreement by executing this Confirmation and returning it to us via facsimile (61 2) 8232 8354.

Notice: The information in this facsimile is confidential and is intended only for the use of the addressee named above. If you are not the intended recipient, you are hereby notified that any dissemination, copying or use of the information is strictly prohibited. If you have received this facsimile in error, please immediately telephone us (reverse charges) and return it to us at the above address. Any costs incurred will be reimbursed by Macquarie Bank Limited. Thank you.

This is a system generated confirmation and does not require a Macquarie Bank Limited signature.

Page 1 of 2

CONFIDENTIAL

$$\textcircled{A} \quad \begin{array}{l} \text{(sell low)} \\ 164 \div 100 = 1.64 \\ \times 42 \text{ (sell low per barrel)} \\ \hline \$68.88 \\ \hline = 47-2 \end{array}$$

1/06/2010 19:49

MACQUARIE SYD2 -> 919 546 3258

Page

1 of 2

SOURCE Doc Rest 5A

11/12
47-2

PEF #2 Oil Hedging Status Aug 2009 - May 2010

June-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED SWAP	6/1/2010	2658496	1/20/2009	USGLF	NO2HSD	5,000	68.88	\$84,3402	\$77,301		
Financial	FIXED SWAP	6/1/2010	2879867	9/21/2009	USGLF	NO2HSD	5,000	81.90	\$84,3402	\$12,201		
Financial	FIXED SWAP	6/1/2010	2917213	10/14/2009	USGLF	NO2HSD	5,000	87.89	\$84,3402	\$17,724		
Total							15,000			\$71,778	51,100	29%

July-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED SWAP	7/1/2010	2650045	1/7/2009	USGLF	NO2HSD	5,000	\$77.7000	\$82,2948	\$22,974		
Financial	FIXED SWAP	7/1/2010	2879869	9/21/2009	USGLF	NO2HSD	5,000	\$81.9000	\$82,2948	\$1,974	47-2	
Financial	FIXED SWAP	7/1/2010	2917215	10/14/2009	USGLF	NO2HSD	5,000	\$87.8850	\$82,2948	(\$27,951)		
							15,000			(\$3,003)	38,000	39%

							Volume	Total Realized Net Results as of 7/30/2010	Actual/Projected Burn	% Hedged
YTD Totals as of 7/30/2010							195,000	(\$2,924,691)	761,025	26%

An incorrect settlement price was used for the sampled transaction z-key '2879869'. The gain on the trade was over-stated, along with a similar trade with a non-sampled transaction.

Correcting adjustments were made. see w/p 47-2/16
47-2/17
47-2/18

DECLASSIFIED

CONFIDENTIAL

CONFIDENTIAL

SOURCE Hedge Report

DECLASSIFIED

CONFIDENTIAL

Incorrect July Entry

PEF Month End - Oil Financials Report

7/30/2010

1.95 barrels x 42 = 81.9
5.14

47-2/14

47-2/16

see
alter
forsee
alter
for

SOURCE Doc Reg 77 also

Legal Entity	Year	Delivery Month	Commodity	Z Key	Counterparty	Instrument	Strategy	Buy Sell	Trade Date	Group Trnum	Trade Price	Settle Price	Position	Location	Market	Net Settlement
PEFI	2010	7/1/2010	FUEL OIL	2917215	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFHOHEDGE	BUY	10/14/2009	BNO278	2.09	1.96	210,000	NO2HSD	USGLF	(\$27,453.1)
PEFI	2010	7/1/2010	FUEL OIL	2879889	Barclays Bank PLC	FIXED SWAP	PEFHOHEDGE	BUY	9/21/2009	BND508	1.95	1.96	210,000	NO2HSD	USGLF	\$2,473.1
PEFI	2010	7/1/2010	FUEL OIL	2650045	Merrill Lynch Commodities, Inc.	FIXED SWAP	PEFHOHEDGE	BUY	1/7/2009	BJV022	1.85	1.96	210,000	NO2HSD	USGLF	\$23,473.1
PEFI	2010	7/1/2010	FUEL OIL	2474718	J. Aron & Company	FIXED SWAP	PEFOILHEDG	BUY	7/17/2008	BHK996	116.40	69.49	10,000	NO61	NYHRBR	(\$469,083.1)
PEFI	2010	7/1/2010	FUEL OIL	2477351	J. Aron & Company	FIXED SWAP	PEFOILHEDG	BUY	7/22/2008	BHM249	113.15	69.49	10,000	NO61	NYHRBR	(\$436,583.1)
PEFI	2010	7/1/2010	FUEL OIL	2457834	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFOILHEDG	BUY	6/25/2008	BHE550	108.60	69.49	5,000	NO61	NYHRBR	(\$195,542.1)
PEFI	2010	7/1/2010	FUEL OIL	2432680	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFOILHEDG	BUY	5/22/2008	BGM820	102.35	69.49	5,000	NO61	NYHRBR	(\$164,292.1)
PEFI	2010	7/1/2010	FUEL OIL	2407300	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFOILHEDG	BUY	4/24/2008	BGL551	85.70	69.49	5,000	NO61	NYHRBR	(\$81,042.1)
PEFI	2010	7/1/2010	FUEL OIL	2410104	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFOILHEDG	BUY	4/30/2008	BGM820	85.50	69.49	5,000	NO61	NYHRBR	(\$80,042.1)
PEFI	2010	7/1/2010	FUEL OIL	2360979	Macquarie Bank Limited	FIXED SWAP	PEFOILHEDG	BUY	3/12/2008	BFV028	79.10	69.49	5,000	NO61	NYHRBR	(\$48,042.1)
PEFI	2010	7/1/2010	FUEL OIL	2364184	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFOILHEDG	BUY	3/17/2008	BFV602	78.90	69.49	5,000	NO61	NYHRBR	(\$47,042.1)
PEFI	2010	7/1/2010	FUEL OIL	2345762	Bank of Montreal	FIXED SWAP	PEFOILHEDG	BUY	2/26/2008	BFP903	77.80	69.49	5,000	NO61	NYHRBR	(\$41,542.1)
PEFI	2010	7/1/2010	FUEL OIL	2306760	Mitsui & Company Energy Risk Management, LTD	FIXED SWAP	PEFOILHEDG	BUY	1/11/2008	BFQ644	71.80	69.49	5,000	NO61	NYHRBR	(\$11,542.1)
PEFI	2010	7/1/2010	FUEL OIL	2968838	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFOILHEDG	SELL	2/10/2010	BOC932	69.10	69.49	-5,000	NO61	NYHRBR	(\$1,958.1)
PEFI	2010	7/1/2010	FUEL OIL	2985059	Societe Generale	FIXED SWAP	PEFOILHEDG	SELL	2/4/2010	BON682	70.10	69.49	-5,000	NO61	NYHRBR	(\$1,676,708.1)
PEFI	2010	7/1/2010	FUEL OIL	2284361	Merrill Lynch Commodities, Inc.	FIXED SWAP	PEFOILHEDG	BUY	12/6/2007	BEU258	66.80	69.49	5,000	NO61	NYHRBR	\$3,042.1
PEFI	2010	7/1/2010	FUEL OIL	2993572	Merrill Lynch Commodities, Inc.	FIXED SWAP	PEFOILHEDG	SELL	2/22/2010	BOR136	74.25	69.49	-5,000	NO61	NYHRBR	\$13,458.1
PEFI	2010	7/1/2010	FUEL OIL	2196392	Mitsui & Company Energy Risk Management, LTD	FIXED SWAP	PEFOILHEDG	BUY	9/14/2007	BDM855	57.50	69.49	2,500	NO61	NYHRBR	\$23,792.1
PEFI	2010	7/1/2010	FUEL OIL	2196445	Bank of Montreal	FIXED SWAP	PEFOILHEDG	BUY	9/14/2007	BDM880	57.50	69.49	2,500	NO61	NYHRBR	\$28,979.1
PEFI	2010	7/1/2010	FUEL OIL	2242881	Deutsche Bank AG	FIXED SWAP	PEFOILHEDG	BUY	10/17/2007	BEC989	62.10	69.49	5,000	NO61	NYHRBR	\$29,979.1
PEFI	2010	7/1/2010	FUEL OIL	2245200	J. Aron & Company	FIXED SWAP	PEFOILHEDG	BUY	10/22/2007	BEE222	61.65	69.49	5,000	NO61	NYHRBR	\$36,958.1
PEFI	2010	7/1/2010	FUEL OIL	2203810	Merrill Lynch Commodities, Inc.	FIXED SWAP	PEFOILHEDG	BUY	9/19/2007	BDP418	58.10	69.49	5,000	NO61	NYHRBR	\$39,208.1
PEFI	2010	7/1/2010	FUEL OIL	2128657	Merrill Lynch Commodities, Inc.	FIXED SWAP	PEFOILHEDG	BUY	7/10/2007	BCM139	57.85	69.49	5,000	NO61	NYHRBR	\$56,958.1
PEFI	2010	7/1/2010	FUEL OIL	2203477	Merrill Lynch Commodities, Inc.	FIXED SWAP	PEFOILHEDG	BUY	9/19/2007	BDP374	57.70	69.49	5,000	NO61	NYHRBR	\$58,208.1
PEFI	2010	7/1/2010	FUEL OIL	2921590	Societe Generale	FIXED SWAP	PEFOILHEDG	SELL	10/23/2009	BNQ128	74.12	69.49	-20,000	NO61	NYHRBR	\$92,587.1
PEFI	2010	7/1/2010	FUEL OIL	2235900	Merrill Lynch Commodities, Inc.	FIXED SWAP	PEFOILHEDG	BUY	10/8/2007	BDZ825	58.65	69.49	10,000	NO61	NYHRBR	\$108,417.1
PEFI	2010	7/1/2010	FUEL OIL	2208655	Merrill Lynch Commodities, Inc.	FIXED SWAP	PEFOILHEDG	BUY	9/25/2007	BDQ939	58.45	69.49	10,000	NO61	NYHRBR	\$110,417.1
PEFI	2010	7/1/2010	FUEL OIL	2219470	Bank of Montreal	FIXED SWAP	PEFOILHEDG	BUY	10/2/2007	BDU960	57.90	69.49	10,000	NO61	NYHRBR	\$115,917.1
PEFI	2010	7/1/2010	FUEL OIL	3016495	J. Aron & Company	FIXED SWAP	PEFOILHEDG	SELL	4/1/2010	BOZ280	75.60	69.49	-30,000	NO61	NYHRBR	\$183,250.1
PEFI	2010	7/1/2010	HEAT OIL	3048141	Deutsche Bank AG	FIXED SWAP	PEFTRANCX	BUY	5/5/2010	BPJ044	2.28	2.01	126,000	HOIND	NYMEX	(\$34,207.1)
PEFI	2010	7/1/2010	HEAT OIL	3030162	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFTRANCX	BUY	4/14/2010	BPD392	2.33	2.01	42,000	HOIND	NYMEX	(\$13,670.1)
PEFI	2010	7/1/2010	HEAT OIL	3048186	Deutsche Bank AG	FIXED SWAP	PEFTRANHGD	BUY	5/5/2010	BPJ059	2.28	2.01	84,000	HOIND	NYMEX	(\$22,804.1)
PEFI	2010	7/1/2010	HEAT OIL	2968781	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFTRANHGD	BUY	1/8/2010	BOH167	2.29	2.01	42,000	HOIND	NYMEX	(\$11,885.1)
PEFI	2010	7/1/2010	HEAT OIL	2947573	Morgan Stanley Capital Group, Inc.	FIXED SWAP	PEFTRANHGD	BUY	12/3/2009	BNY880	2.20	2.01	42,000	HOIND	NYMEX	(\$8,105.1)
PEFI	2010	7/1/2010	HEAT OIL	2978493	Deutsche Bank AG	FIXED SWAP	PEFTRANHGD	BUY	1/21/2010	BOK889	2.10	2.01	42,000	HOIND	NYMEX	(\$3,968.1)
PEFI	2010	7/1/2010	FUEL OIL	2878752	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFTRANHGD	BUY	9/17/2009	BNC934	2.15	2.04	42,000	NO2LSF	USGLF	(\$4,331.1)
PEFI	2010	7/1/2010	FUEL OIL	2913305	JPMorgan Chase Bank, N.A.	FIXED SWAP	PEFTRANHGD	BUY	10/7/2009	BNM797	2.09	2.04	42,000	NO2LSF	USGLF	(\$1,708.1)
																(\$100,678.1)

① Subsequent to July month end close, it was determined that the incorrect settlement price was used. See attached email communication. An entry was made in August to correct the gain/loss for July transactions. See attached inventory adjustment report for August. July used settlement price of \$1.96177 versus 1.9594. Difference b/w net settlement above and amount per invoice of 1.974 is 210,000 gallons x 0.00237 (rate differential).

5/8

DECLASSIFIED

CONFIDENTIAL



Energy Swaps, Options and Swaptions Credit Note

Correspondence Address:
Barclays Capital
5 The North Colonnade
Canary Wharf
London E14 4BB

Invoice issued on behalf of Barclays Bank PLC

Customer Details:

Florida Power Corporation d/b/a/ Progress Energy Florida, Inc.
1201 Hays Street
Tallahassee
Florida
32301
United States

Client contact:
Telephone No: 001 919 546 2419
Facsimile No: 001 919 546 3258

Please inform us immediately if this address or contact name is incorrect

Payment Details:

Barclays will remit: USD -1,974.00

Payment due on or before: 06 Aug 2010

Credit Note Details:

Credit Note No: 1008Y0438
Date: 03 Aug 2010

Contact: Energy Derivatives - Settlements
Telephone No: +44 (0)20 3134 0066
Facsimile No: +44 (0)20 7773 1303
Email: commodityderivsettlements@barcap.com

ENERGY SWAPS

Trade Date	Deal Type	Deal No	Flow Type	Start Date	End Date	Pricing Index	Quantity	Unit	Fixed Price	Float Spread	Float Price	Diff Float/Fixed	Amount	Settlement(USD)
21-Sep-09	Swap	17738995	Settlement	01-Jul-10	31-Jul-10	No 2 US Gulf Waterborne USD	210000.00	GAL	1.95000	0.00000	1.95940	0.00940	-1,974.00	-1,974.00
Total:														-1,974.00

ENERGY SWAPS, OPTIONS AND SWAPTIONS TOTAL

Total:	USD -1,974.00													
--------	---------------	--	--	--	--	--	--	--	--	--	--	--	--	--

$$210,000 \div 42 = 5000 \text{ barrels}$$

47-2

$$1.95 \times 42 = 81.90 \text{ per barrel}$$

47-2

$$1.9594 \times 42 = 82.2948 \text{ per barrel}$$

47-2

PBC

CONFIDENTIAL

47-2

47-2/15

RPM 9/20/10

6/7

June-10

PEF #2 Oil Hedging Status Aug 2009 - May 2010

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED SWAP	6/1/2010	2658496	1/20/2009	USGLF	NO2HSD	5,000	68.88	\$84.3402	\$77,301		
Financial	FIXED SWAP	6/1/2010	2879867	9/21/2009	USGLF	NO2HSD	5,000	81.90	\$84.3402	\$12,201		
Financial	FIXED SWAP	6/1/2010	2917213	10/14/2009	USGLF	NO2HSD	5,000	87.89	\$84.3402	(\$17,724)		
Total							15,000			\$71,778	\$1,100	29%

July-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED SWAP	7/1/2010	2650045	1/7/2009	USGLF	NO2HSD	5,000	\$77.7000	\$82.2948	\$22,974		
Financial	FIXED SWAP	7/1/2010	2879869	9/21/2009	USGLF	NO2HSD	5,000	\$81.9000	\$82.2948	\$1,974		
Financial	FIXED SWAP	7/1/2010	2917215	10/14/2009	USGLF	NO2HSD	5,000	\$87.8850	\$82.2948	(\$27,951)		
							15,000			(\$3,003)	\$8,000	39%

YTD Totals as of 7/30/2010	Volume	Total Realized Net Results as of 7/30/2010	Actual/Projected Burn	% Hedged
	195,000	(\$2,924,691)	761,025	26%

Platts U.S. Market Scan
47-2/21
'often publishes corrections after the fact' which changes the settlement price and results in an adjustment to gains/losses, which accounts for \$498 of total adjustment.

Merrill Lynch, the broker, rounds to 3 decimal places, rather than 2 decimal places. This accounts for the \$84 balance.

PBC

$$\begin{aligned} & \text{A} \rightarrow \$82.2948 / \text{barrel} \\ & \text{A} \rightarrow \div 42 (\text{gallons/barrel}) \\ & \rightarrow \$1.9594 / \text{gallon} \end{aligned}$$

Merrill Lynch
invoice rounds
to 3 decimal places

$$\begin{aligned} & 47-2/21 \rightarrow \$1.9594 / \text{gallon} \\ & \rightarrow \$1.9590 / \text{gallon} \\ & \rightarrow 80.0040 / \text{gallon} \\ & \rightarrow \times 210,000 \text{ gallons} \end{aligned}$$

$$\text{B} \rightarrow \$84 \checkmark$$

$$\begin{aligned} & \text{B} \rightarrow \$22,974 \\ & \leftarrow \$23,473 \text{ orig entry} \\ & \rightarrow \$499 \\ & \text{1st entry} \\ & 47-2/21 \rightarrow \$1.96177 - \text{orig Platts} \\ & \rightarrow \$1.95940 - \text{Corr. Platts} \\ & \rightarrow \$0.00237 / \text{gallon} \\ & \rightarrow \times 210,000 \text{ gallons} \\ & \rightarrow \$498 \checkmark \\ & \rightarrow \$582 \checkmark \\ & 47-2/19 \end{aligned}$$

DECLASSIFIED

CONFIDENTIAL

Hedge Report
CONFIDENTIAL

Bank of America Merrill Lynch



DECLASSIFIED

CONFIDENTIAL

Customer Details:

Florida Power Corporation d/b/a Progress Energy
Florida, Inc.

410 S. Wilmington Street PEB 10A

Raleigh, NC

United States, 27601

Attn: Olivia Fitzgerald
Phone No: 919-546-4168
Fax No: 919-546-6842
Email: jill.allyson@phnmail.com

Settlement Payment Details:

Merrill Lynch Commodities, Inc.
United States

will pay: USD 453,110.00
DUE TO: Wire Ref ID: 18896168
Bank Name: WACHOVIA BANK, NATIONAL ASSOCIATION
SWIFT: PNBPU33CHA
Sort Code: 053000219
Account: Florida Power Corp/2062640508238
Account No: 2062640508238
Third Party 1st Interm: / /
Third Party 2nd Interm:
Third Party Final Interm:

Invoice Details:

Invoice No: 51316
Payment Due: 08/06/2010
Date: 8/2/2010
Customer No: 118197
Coper ID: 4436
Coordinator ID: 21039
Contact: Charlie Hoang
Phone No: 713-544-5864
Fax No: 713-544-1521
Email: charlie.hoang@bam.com

Comments:

Trade Date	Deal Type	Trade ID	Tran #	Start Date	End Date	Pricing Index	Quantity	UOM	Fixed Price	Float Price	Diff	Amount Due
07/10/07	ENGY-SWAP	882005	5406587	07/01/10	07/31/10	OTC-PZ-N0610NYSC	(5,000)	BBL	57.8500	69.4920	11.6420	(58,210.00)
09/19/07	ENGY-SWAP	1198607	5370221	07/01/10	07/31/10	OTC-PZ-N0610NYSC	(5,000)	BBL	58.1000	69.4920	11.3920	(56,960.00)
09/19/07	ENGY-SWAP	1198608	5426965	07/01/10	07/31/10	OTC-PZ-N0610NYSC	(5,000)	BBL	57.7000	69.4920	11.7920	(58,960.00)
09/25/07	ENGY-SWAP	1219387	5414863	07/01/10	07/31/10	OTC-PZ-N0610NYSC	(10,000)	BBL	58.4500	69.4920	11.0420	(110,420.00)
10/08/07	ENGY-SWAP	1287384	5432563	07/01/10	07/31/10	OTC-PZ-N0610NYSC	(10,000)	BBL	58.6500	69.4920	10.8420	(108,420.00)
12/06/07	ENGY-SWAP	1617838	5501908	07/01/10	07/31/10	OTC-PZ-N0610NYSC	(5,000)	BBL	66.8000	69.4920	2.6920	(13,460.00)
01/07/08	ENGY-SWAP	3876350	5451206	07/01/10	07/31/10	OTC-UG-N02USGCPF	(5,000)	BBL	1.8500	1.9590	4.5780	(22,890.00)
02/22/10	ENGY-SWAP	6592099	6592099	07/01/10	07/31/10	OTC-PZ-N0610NYSC	5,000	BBL	74.2500	69.4920	(4.7580)	(23,790.00)

Invoice Total USD (453,110.00)

Please note that Merrill Lynch requires an invoice with wire instruction from clients on all payables. Please confirm via email; sign our invoice and return via fax or email or send your own copy.

Doc Ref #7

417-2/22

45-2

DECLASSIFIED

CONFIDENTIAL

COMPANY: PROGRESS ENERGY FL
 SUBJECT: ENERGY COSTS
 PERIOD: 12 MONTHS ENDED AUG 15 2010
 AUDITOR: RON MAVRIDES

HEDGE AUDIT
 DOCKET #100001-E1
 FILE NAME: REVENUES
 SHEET: COALTRANS

Sampled Transactions

Coal Transportation
 #2 Oil - Diesel

47-3/1

Trans#	Financial/Physical	Instrument Type	Month	Z Key	Trade Date	Market	Volume	Fixed Price/Premium	Settlement	Market Per Books Savings/(Cost)	A*(B-C) Recalculated (For Options not exercised, A*B)	DIFFERENCE (D-E)
32	Financial	Fixed Swap	1/1/2010	2947561	12/3/2009	NYMEX	42,000	\$2.20	\$2.06	(\$5,844.00)	(\$5,842.20)	Immaterial (\$1.80)
33	Financial	Fixed Swap	3/1/2010	2947564	12/3/2009	NYMEX	42,000	\$2.20	\$2.09	(\$4,437.00)	(\$4,435.20)	Immaterial (\$1.80)
34	Financial	Fixed Swap	4/1/2010	2878746	9/17/2009	USGLF	42,000	\$2.1175	\$2.23	\$4,502.40	\$4,754.40	47-3/11 47-3/10 (\$252.00) error
35	Financial	Fixed Swap	5/1/2010	2947569	12/3/2009	NYMEX	42,000	\$2.20	\$2.05	(\$6,392.00)	(\$6,392.40)	\$0.40 Immaterial

SOURCE

As Referenced

47-3

PEF Coal Transportation Hedging Status 2010 - Barge

Diesel

January-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Gallons)	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Estimated Exposure	Total % Estimated Hedged Exposure
Financial	FIXED SWAP	1/1/2010	2947561	12/3/2009	NYMEX	HOIND	42,000	2.2000	\$2.0609	(\$5,844)	483,933	9%
Total							42,000			(\$5,844)		

February-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Gallons)	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Estimated Exposure	Total % Estimated Hedged Exposure
Financial	FIXED SWAP	2/1/2010	2947563	12/3/2009	NYMEX	HOIND	42,000	2.2000	\$1.9872	(\$8,938)	478,018	9%
Total							42,000			(\$8,938)		

March-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Gallons)	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Estimated Exposure	Total % Estimated Hedged Exposure
Financial	FIXED SWAP	3/1/2010	2947564	12/3/2009	NYMEX	HOIND	42,000	2.2000	\$2.0944	(\$4,437)	474,736	9%
Total							42,000			(\$4,437)		

April-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Gallons)	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Estimated Exposure	Total % Estimated Hedged Exposure
Financial	FIXED SWAP	4/1/2010	2878746	9/17/2009	USGLF	NO2LSF	42,000	2.1175	\$2.2307	\$4,756		
Financial	FIXED SWAP	4/1/2010	2947567	12/3/2009	NYMEX	HOIND	42,000	2.2000	\$2.2304	\$1,279		
Financial	FIXED SWAP	4/1/2010	2966775	1/8/2010	NYMEX	HOIND	42,000	2.2900	\$2.2304	(\$2,501)		
Total							126,000			\$3,533	549,008	23%

May-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Gallons)	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Savings/(Cost) on Hedge	Estimated Exposure	Total % Estimated Hedged Exposure
Financial	FIXED SWAP	5/1/2010	2878748	9/17/2009	USGLF	NO2LSF	42,000	2.1175	\$2.0423	(\$3,160)		
Financial	FIXED SWAP	5/1/2010	2947569	12/3/2009	NYMEX	HOIND	42,000	2.2000	\$2.0478	(\$6,392)		
Financial	FIXED SWAP	5/2/2010	2966777	1/8/2010	NYMEX	HOIND	42,000	2.2900	\$2.0478	(\$10,172)		
Financial	FIXED SWAP	5/1/2010	2978489	1/21/2010	NYMEX	HOIND	42,000	2.1015	\$2.0478	(\$2,255)		
Total							168,000			(\$21,980)	547,162	31%

June-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Gallons)	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Estimated Savings/(Cost) on Hedge	Estimated Exposure	Total % Estimated Hedged Exposure
Financial							168,000	2.1800	\$2.0000	(\$30,240)	589,528	28%

July-10

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Gallons)	Fixed Price (\$/MMBtu)	Market Settlement (\$/MMBtu)	Estimated Savings/(Cost) on Hedge	Estimated Exposure	Total % Estimated Hedged Exposure
Financial							294,000	2.1887	\$2.0200	(\$49,602)	607,896	48%

							Volume	Total Realized Net Results as of 5/31/2009		Estimated Exposure	Total % Estimated Hedged Exposure
YTD Totals as of 5/31/2010							882,000	(\$117,508)		3,730,281	24%

✓ = Test
Samples

PBC

CONFIDENTIAL

CONFIDENTIAL

DECLASSIFIED

SOURCE Doc Request #1

CONFIDENTIAL

DECLASSIFIED

Morgan Stanley

Invoice 423345-1

Detail Invoice

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
64655345	Dec-03-2009	Swap - We Pay "Heating Oil Nymex 1st Nearby" Jan 1-31, 2010, You Pay Fixed	42,000 GAL	Float 2.0609	Fixed 2.20	5,842.20 USD

47-3

47-3

47-3

47-3/4

Total Due To Morgan Stanley Capital Group Inc. in USD 5,842.20
Due Date: Feb-05-2010

Please send payments by WIRE to:

Morgan Stanley Capital Group Inc.
Bank: Northern Trust International, New York
BIC: CNORUS33
ABA: 026001122
Account: 10289720010

CONFIDENTIAL

PBC

Morgan Stanley

CONFIDENTIAL

DECLASSIFIED

Invoice 448857-1

Detail Invoice

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
64655345	Dec-03-2009	Swap - We Pay "Heating Oil Nymex 1st Nearby" Mar 1-31, 2010, You Pay Fixed	42,000 GAL 47-3 (33)	Float 2.0944	Fixed 2.20 47-3 47-3/4	4,435.20 USD 47-3

Total Due To Morgan Stanley Capital Group Inc. in USD 4,435.20
Due Date: Apr-07-2010

Please send payments by WIRE to:

Morgan Stanley Capital Group Inc.
Bank: Northern Trust International, New York
BIC: CNORUS33
ABA: 026001122
Account: 10289720010

PBC

2/8/10
4/10/10
7/20/10

CONFIDENTIAL
DECLASSIFIED

CBC

47-3/9

J.P.Morgan

Date: 04-May-10
To: FLORIDA POWER CORPORATION d/b/a PROGRESS ENERGY FLORIDA, INC. - no Margin Trades
Attn: Steve LoConte
Tel: 1-919-546-2057
Fax: 1-919-546-3258
Email: steve.Loconte@pgnmail.com

From: JPMORGAN CHASE BANK, N.A.
Re: Global Commodities Settlements Group

Invoice No: EJPM102683F/1

Payment Date: 07-May-2010

Commodity Type: DIESEL FUEL-GULF COAST LOW-SULFUR (PIPELINE) PLATTS U.S. - PLATTS OILGRAM

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
17-Sep-2009	E31945378	Swap	2.117500	-2.224700	01-Apr-2010	30-Apr-2010	42,000.00	-4,502.40

Subtotal USD: -4,502.40

Commodity Type: HEATING OIL - U.S. GULF COAST (PIPELINE) - PLATTS OILGRAM - PLATTS OILGRAM

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
14-Oct-2009	E32282357	Swap	2.092500	-2.193800	01-Apr-2010	30-Apr-2010	210,000.00	-21,273.00

Subtotal USD: -21,273.00

JPMorgan Pays Net USD: -25,775.40

For questions regarding this invoice, please contact Global Commodities Settlements Group by phone at United Kingdom 0800 917 0566 or United States 1 866 693 7263 or by fax at United Kingdom +44 1202 320252 or United States 1 212 623 2559

CONFIDENTIAL

34
PEF price wrong, see attached

42-3

SOURCE Doc Reg #5A

CONFIDENTIAL

DECLASSIFIED

Morgan Stanley

Invoice 474876-1

Detail Invoice

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
65196630	Jan-08-2010	Swap - We Pay "Heating Oil Nymex 1st Nearby" May 1-31, 2010, You Pay Fixed	42,000 GAL	Float 2.0478	Fixed 2.29	10,172.40 USD
64655345	Dec-03-2009	Swap - We Pay "Heating Oil Nymex 1st Nearby" May 1-31, 2010, You Pay Fixed	42,000 GAL 47-3	Float 2.0478	Fixed 2.20 47-3	6,392.40 USD 47-3

Total Due To Morgan Stanley Capital Group Inc. in USD 16,564.80
Due Date: Jun-07-2010

Please send payments by WIRE to:

Morgan Stanley Capital Group Inc.
Bank: Northern Trust International, New York
BIC: CNORUS33
ABA: 026001122
Account: 10289720010

CONFIDENTIAL

PBC

ASR Step #1 a

CONFIDENTIAL

WJ
9/9/10

CONFIDENTIAL

RAM
8/2010

DECLASSIFIED

Hedging Results Report
Issued April 1, 2010Progress Energy Florida
Hedging Information

Natural Gas				Hedged Volumes (MMBtu's)			Actual Burn (Generation & Tolling)	Hedged Burns*	% Hedged with Financial	% Hedged with Physical
Savings/(Cost) on Hedges			Total	Financial	Physical	Total Hedged				
Year	Financial	Physical								
Jan-09	(\$23,116,545)	\$1,519,254	(\$21,597,291)	7,207,500	871,689	8,079,189	8,881,000	91%	89%	11%
Feb-09	(\$31,662,260)	\$62,749	(\$31,599,511)	6,510,000	787,332	7,297,332	7,818,600	93%	89%	11%
Mar-09	(\$42,146,825)	(\$287,349)	(\$42,434,174)	7,982,500	871,689	8,854,189	8,185,300	108%	90%	10%
Apr-09	(\$40,146,938)	(\$631,755)	(\$40,778,692)	8,175,000	843,570	9,018,570	9,368,400	96%	91%	9%
May-09	(\$57,378,675)	(\$883,258)	(\$58,261,933)	10,927,500	871,689	11,799,189	12,953,000	91%	93%	7%
Jun-09	(\$55,792,050)	(\$674,706)	(\$56,466,756)	11,175,000	843,570	12,018,570	17,010,200	71%	93%	7%
Jul-09	(\$58,321,230)	(\$308,017)	(\$58,629,247)	12,477,500	871,689	13,349,189	17,113,600	78%	93%	7%
Aug-09	(\$69,995,055)	(\$821,707)	(\$70,816,762)	13,097,500	871,689	13,969,189	18,273,700	76%	94%	6%
Sep-09	(\$63,793,050)	(\$1,308,378)	(\$65,101,428)	11,175,000	843,570	12,018,570	18,053,400	67%	93%	7%
Oct-09	(\$51,895,938)	(\$561,762)	(\$52,457,699)	10,695,000	871,689	11,566,689	17,159,200	67%	92%	8%
Nov-09	(\$29,648,175)	(\$78,424)	(\$29,726,599)	6,450,000	843,570	7,293,570	13,238,000	55%	88%	12%
Dec-09	(\$28,401,115)	\$121,732	(\$28,279,383)	6,355,000	871,689	7,226,689	10,705,100	68%	88%	12%
YTD 2009	(\$552,297,855)	(\$3,851,619)	(\$556,149,474)	112,227,500	10,263,435	122,490,935	158,759,500	77%	92%	8%

#6 Oil				Hedged Volumes (Barrels)			Actual Burn (Generation)	Hedged Burns*	% Hedged with Financial	% Hedged with Physical
Savings/(Cost) on Hedges			Total	Financial	Physical	Total Hedged				
Year	Financial	Physical								
Jan-09	(\$2,475,440)	\$0	(\$2,475,440)	140,000	0	140,000	372,960	38%	100%	0%
Feb-09	(\$2,466,840)	\$0	(\$2,466,840)	140,000	0	140,000	298,521	47%	100%	0%
Mar-09	(\$2,435,772)	\$0	(\$2,435,772)	140,000	0	140,000	234,205	60%	100%	0%
Apr-09	(\$2,947,028)	\$0	(\$2,947,028)	155,000	0	155,000	128,038	121%	100%	0%
May-09	(\$1,960,815)	\$0	(\$1,960,815)	190,000	0	190,000	154,202	123%	100%	0%
Jun-09	(\$685,056)	\$0	(\$685,056)	205,000	0	205,000	172,235	119%	100%	0%
Jul-09	(\$3,196,030)	\$0	(\$3,196,030)	195,000	0	195,000	97,386	200%	100%	0%
Aug-09	(\$1,862,834)	\$0	(\$1,862,834)	145,000	0	145,000	100,845	144%	100%	0%
Sep-09	(\$1,551,920)	\$0	(\$1,551,920)	85,000	0	85,000	29,241	291%	100%	0%
Oct-09	\$1,015,415	\$0	\$1,015,415	50,000	0	50,000	152,129	33%	100%	0%
Nov-09	\$689,825	\$0	\$689,825	20,000	0	20,000	52,207	38%	100%	0%
Dec-09	\$846,535	\$0	\$846,535	25,000	0	25,000	10,700	234%	100%	0%
YTD 2009	(\$17,029,960)	\$0	(\$17,029,960)	1,490,000	0	1,490,000	1,802,669	83%	100%	0%

#2 Oil				Hedged Volumes (Barrels)			Actual Burn (Generation)	Hedged Burns*	% Hedged with Financial	% Hedged with Physical
Savings/(Cost) on Hedges			Total	Financial	Physical	Total Hedged				
Year	Financial	Physical								
Jan-09	\$0	\$0	\$0	0	0	0	57,900	0%	0%	0%
Feb-09	\$0	\$0	\$0	0	0	0	94,700	0%	0%	0%
Mar-09	\$0	\$0	\$0	0	0	0	72,000	0%	0%	0%
Apr-09	(\$1,533,735)	\$0	(\$1,533,735)	20,000	0	20,000	21,043	95%	100%	0%
May-09	(\$1,424,871)	\$0	(\$1,424,871)	20,000	0	20,000	52,525	38%	100%	0%
Jun-09	(\$1,184,883)	\$0	(\$1,184,883)	20,000	0	20,000	92,310	22%	100%	0%
Jul-09	(\$2,523,108)	\$0	(\$2,523,108)	45,000	0	45,000	61,359	73%	100%	0%
Aug-09	(\$1,911,504)	\$0	(\$1,911,504)	40,000	0	40,000	45,030	89%	100%	0%
Sep-09	(\$1,359,372)	\$0	(\$1,359,372)	30,000	0	30,000	31,571	95%	100%	0%
Oct-09	\$0	\$0	\$0	0	0	0	32,724	0%	0%	0%
Nov-09	\$0	\$0	\$0	0	0	0	29,500	0%	0%	0%
Dec-09	\$0	\$0	\$0	0	0	0	11,200	0%	0%	0%
YTD 2009	(\$9,937,473)	\$0	(\$9,937,473)	175,000	0	175,000	601,862	29%	100%	0%

Storage				Hedged Volumes (MMBtu's)			Actual Injections	Hedged Injections	% Hedged with Financial	% Hedged with Physical
Savings/(Cost) on Hedges			Total	Financial	Physical	Total Hedged				
Year	Financial	Physical								
Jun-09	(\$478,125)	\$0	(\$478,125)	150,000	0	150,000	613,707	24%	100%	0%
YTD 2009	(\$478,125)	\$0	(\$478,125)	150,000	0	150,000	613,707	24%	100%	0%

Note: * Percentage hedged is based on plant burns

This traces the Hedging Results Report to the Hedging Information Report. It is limited in scope because the Results Report is on calendar year and the Information report runs Aug 1 - July 31.

SOURCE

PBC

Doc Reg #3

4/7-4

CONFIDENTIAL

DECLASSIFIED

RPM
7/2010

W/S
9/10/10

COMPANY: PROGRESS ENERGY FL
SUBJECT: ENERGY COSTS
PERIOD: 12 MONTHS ENDED AUG 15 2010
AUDITOR: RON MAVRIDES

HEDGE AUDIT
DOCKET #100001-EI
FILE NAME: RISK MANAGEMENT.xls
SHEET: RiskManage

ASR Step #4

Per 2009 Risk Management Plan

Per Hedge Report

Oil #6 49-1 50%-80%
Hedged Burns

49-2 54%

Oil #2 49-1 +20%

49-2 25%

Gas 49-1 50%-80%

49-2 58%

Note: The quantities of gas and oil hedged are within the percentage range represented in the Risk Management Plan.

SOURCE

Doc Reg #1

w/p 49

CONFIDENTIAL CONFIDENTIAL
DECLASSIFIED

RAM
7/20/10
WJS
9/10/10

Item 2. Identify the minimum quantity of fuel to be hedged for 2010 and the activities to be executed.

PEF's target hedge percentages for calendar year 2010 burns are to hedge between 50% and 80% of its forecasted annual natural gas and heavy oil burns. The annual hedging targets that makeup PEF's hedging strategy were developed and formalized over time as PEF's overall hedging activity evolved and expanded through reviews by various groups including Enterprise Risk Management (ERM), Fuels, Accounting, Regulatory Planning, and the applicable Risk Committees. The target annual ranges are outlined in the Progress Energy Florida Fuels and Power Optimization Risk Management Guidelines, which are reviewed to ensure the Guidelines meet the Company's objectives and provide oversight and independent checks and controls, meet the intent of the Hedging Order, and are appropriate based on on-going market conditions. Included in the natural gas burn projections for 2010 are estimates of natural gas burns at PEF's owned generation facilities and two gas tolling purchased power agreements where PEF has the responsibility for purchasing the natural gas. The tolling power purchase facilities are Shady Hills and Vandolah. A gas tolling purchased power agreement is where the buyer has the right to all or a portion of the seller's generation resource via a contractual relationship. For the right to utilize the seller's generation resource, the buyer generally will pay the seller a negotiated monthly capacity payment and variable operation and maintenance costs per MWhr based on actual usage. The natural gas volumes associated with tolling purchased power agreements are included in PEF's natural gas usage forecasts and the annual hedge targets for natural gas.

With respect to light oil, PEF will hedge at least 20% of its forecasted annual light oil burns over time for 2010. Light oil has lower annual hedging targets than natural gas and heavy oil because actual light oil fuel burns can experience greater deviations due to, but not limited to, economics, load deviations, and purchase power opportunities. In addition to continuing to hedge a percentage of its annual forecasted natural gas and fuel oil burns, PEF expects to begin executing oil product financial hedges to hedge a portion of the oil related fuel surcharge embedded in the coal railroad and barge transportation in 2010. The FPSC approved this activity in Docket 080649-EI, Order No. PSC-09-0349-CO-EI.

The annual hedging targets for each of the respective periods in the Risk Guidelines provide the basis for executing the company's long-term strategy of layering in fixed price transactions over time for a portion of forecasted annual fuel burns. This allows PEF to monitor periodic fuel forecast updates and to move from one calendar period to another more effectively. The volumes that are hedged over time are based on periodic forecasts based on these updated forecasts. Actual hedge percentages can come in higher or lower than targets as a result of actual versus forecasted fuel burns.

SOURCE Doc Reg #1 PBC

49-1

DECLASSIFIED

June 11, 2010

CONFIDENTIAL

CONFIDENTIAL

Savings/(Cost) on Hedges				Hedged Volumes (MMBtu's)			Actual Burn (Generation & Tolling)	Hedged Burns	% Hedged with Financial	% Hedged with Physical
Year	Financial	Physical	Total	Financial	Physical	Total Hedged				
Aug-09	(\$69,999,055)	(\$821,707)	(\$70,816,762)	13,097,500	871,689	13,969,189	18,273,700	76%	94%	6%
Sep-09	(\$93,793,050)	(\$1,308,378)	(\$95,101,428)	11,175,000	843,570	12,018,570	18,053,400	67%	93%	7%
Oct-09	(\$51,895,938)	(\$561,762)	(\$52,457,699)	10,695,000	871,689	11,566,689	17,159,200	67%	92%	8%
Nov-09	(\$29,648,175)	(\$78,424)	(\$29,726,599)	6,450,000	843,570	7,293,570	13,238,000	55%	88%	12%
Dec-09	(\$28,401,115)	(\$121,732)	(\$28,522,847)	6,355,000	871,689	7,226,689	10,705,100	68%	88%	12%
Jan-10	(\$14,223,498)	\$1,330,150	(\$12,893,347)	4,340,000	1,414,189	5,754,189	13,262,300	43%	75%	25%
Feb-10	(\$14,972,020)	\$515,274	(\$14,456,746)	4,060,000	1,277,332	5,337,332	13,437,100	40%	76%	24%
Mar-10	(\$18,988,353)	(\$109,414)	(\$19,097,767)	5,192,500	1,414,189	6,606,689	13,798,500	48%	79%	21%
Apr-10	(\$24,348,975)	(\$733,876)	(\$25,082,851)	6,150,000	918,570	7,068,570	13,825,900	51%	87%	13%
May-10	(\$30,047,758)	(\$363,510)	(\$30,411,268)	8,990,000	949,189	9,939,189	20,512,100	48%	90%	10%
Jun-10	(\$30,305,250)	(\$439,970)	(\$30,745,220)	10,275,000	918,570	11,193,570	18,464,200	61%	92%	8%
Jul-10	(\$29,794,273)	(\$270,721)	(\$30,064,994)	11,312,745	949,189	12,261,934	20,808,391	59%	92%	8%
YTD	(\$406,413,458)	(\$2,720,605)	(\$409,134,063)	98,092,745	12,143,435	110,236,180	191,537,691	58%	89%	11%

See Note 1
See Note 1 / Note 5
See Note 1 / Note 5

Savings/(Cost) on Hedges				Hedged Volumes (Barrels)			Actual Burn (Generation)	Hedged Burns	% Hedged with Financial	% Hedged with Physical
Year	Financial	Physical	Total	Financial	Physical	Total Hedged				
Aug-09	(\$1,862,834)	\$0	(\$1,862,834)	145,000	0	145,000	100,845	144%	100%	0%
Sep-09	(\$1,551,920)	\$0	(\$1,551,920)	85,000	0	85,000	29,241	291%	100%	0%
Oct-09	(\$1,015,415)	\$0	(\$1,015,415)	50,000	0	50,000	152,129	33%	100%	0%
Nov-09	\$689,825	\$0	\$689,825	20,000	0	20,000	52,207	38%	100%	0%
Dec-09	\$846,535	\$0	\$846,535	25,000	0	25,000	10,700	234%	100%	0%
Jan-10	\$364,032	\$0	\$364,032	20,000	0	20,000	349,900	6%	100%	0%
Feb-10	\$364,788	\$0	\$364,788	5,000	0	5,000	60,500	8%	100%	0%
Mar-10	\$397,063	\$0	\$397,063	5,000	0	5,000	30,700	16%	100%	0%
Apr-10	\$743,508	\$0	\$743,508	25,000	0	25,000	0	0%	100%	0%
May-10	\$977,775	\$0	\$977,775	30,000	0	30,000	74,209	40%	100%	0%
Jun-10	\$861,723	\$0	\$861,723	55,000	0	55,000	60,551	91%	100%	0%
Jul-10	(\$798,558)	\$0	(\$798,558)	60,000	0	60,000	43,885	137%	100%	0%
YTD	\$2,067,352	\$0	\$2,067,352	525,000	0	525,000	964,867	54%	100%	0%

See Note 2 / Note 5
See Note 2 / Note 5

Savings/(Cost) on Hedges				Hedged Volumes (Barrels)			Actual Burn (Generation)	Hedged Burns	% Hedged with Financial	% Hedged with Physical
Year	Financial	Physical	Total	Financial	Physical	Total Hedged				
Aug-09	(\$1,911,504)	\$0	(\$1,911,504)	40,000	0	40,000	45,030	89%	100%	0%
Sep-09	(\$1,359,372)	\$0	(\$1,359,372)	30,000	0	30,000	31,571	95%	100%	0%
Oct-09	\$0	\$0	\$0	0	0	0	32,724	0%	0%	0%
Nov-09	\$0	\$0	\$0	0	0	0	29,500	0%	0%	0%
Dec-09	\$0	\$0	\$0	0	0	0	11,200	0%	0%	0%
Jan-10	\$49,518	\$0	\$49,518	55,000	0	55,000	442,700	12%	100%	0%
Feb-10	(\$30,093)	\$0	(\$30,093)	5,000	0	5,000	23,100	22%	100%	0%
Mar-10	(\$7,035)	\$0	(\$7,035)	5,000	0	5,000	8,300	60%	100%	0%
Apr-10	\$188,769	\$0	\$188,769	15,000	0	15,000	9,300	161%	100%	0%
May-10	\$76,251	\$0	\$76,251	15,000	0	15,000	38,478	39%	100%	0%
Jun-10	\$54,177	\$0	\$54,177	15,000	0	15,000	30,771	49%	100%	0%
Jul-10	\$25,387	\$0	\$25,387	15,000	0	15,000	68,667	22%	100%	0%
YTD	(\$2,913,902)	\$0	(\$2,913,902)	195,000	0	195,000	769,341	25%	100%	0%

See Note 2 / Note 5
See Note 2 / Note 5

Savings/(Cost) on Hedges				Hedged Volumes (MMBtu's)			Actual Injections	Hedged Injections	% Hedged with Financial	% Hedged with Physical
Year	Financial	Physical	Total	Financial	Physical	Total Hedged				
Jun-10	(\$13,125)	\$0	(\$13,125)	150,000	0	150,000	464,225	32%	100%	0%
YTD	(\$13,125)	\$0	(\$13,125)	150,000	0	150,000	464,225	32%	100%	0%

See Note 5

Savings/(Cost) on Hedges				Hedged Volumes (Gallons)			Estimated Exposure	Hedged Exposure	% Hedged with Financial	% Hedged with Physical
Year	Financial	Physical	Total	Financial	Physical	Total Hedged				
Jan-10	(\$5,844)	\$0	(\$5,844)	42,000	0	42,000	483,933	9%	100%	0%
Feb-10	(\$8,938)	\$0	(\$8,938)	42,000	0	42,000	478,018	9%	100%	0%
Mar-10	(\$4,437)	\$0	(\$4,437)	42,000	0	42,000	474,736	9%	100%	0%
Apr-10	\$3,533	\$0	\$3,533	126,000	0	126,000	549,008	23%	100%	0%
May-10	(\$21,980)	\$0	(\$21,980)	168,000	0	168,000	547,162	31%	100%	0%
Jun-10	(\$30,240)	\$0	(\$30,240)	168,000	0	168,000	589,528	28%	100%	0%
Jul-10	(\$49,802)	\$0	(\$49,802)	294,000	0	294,000	607,896	48%	100%	0%
YTD	(\$117,508)	\$0	(\$117,508)	882,000	0	882,000	3,730,281	24%	100%	0%

See Note 5
See Note 5
See Note 3

Savings/(Cost) on Hedges				Hedged Volumes (Gallons)			Estimated Exposure	Hedged Exposure	% Hedged with Financial	% Hedged with Physical
Year	Financial	Physical	Total	Financial	Physical	Total Hedged				
Jul-10	(\$49,056)	\$0	(\$49,056)	168,000	0	168,000	277,744	60%	100%	0%
YTD	(\$49,056)	\$0	(\$49,056)	168,000	0	168,000	277,744	60%	100%	0%

See Note 5
See Note 4

Note 1: The natural gas burns for May 2010 are estimated based on estimated actual burns. The burns for June and July 2010 are forecast based on the May 2010 Fuel and Operations Forecast.

Note 2: June 2010 actual burns and hedge results for heavy and light oil will not be available until early July 2010. July 2010 actual burns and hedge data will not be available until early August 2010.

Note 3: As outlined in PEF's 2010 Risk Management Plan, PEF planned to implement hedging for a portion of the oil related fuel surcharge embedded in its coal barge transportation agreement. The FPSC approved this activity in Docket 080649-E1, Order No. PSC-09-0349-CO-EI.

Note 4: As outlined in PEF's 2010 Risk Management Plan, PEF planned to implement hedging for a portion of the oil related fuel surcharge embedded in its coal rail transportation agreement. The FPSC approved this activity in Docket 080649-E1, Order No. PSC-09-0349-CO-EI. The new rail agreement was executed in early 2010 and PEF began hedging a portion of the oil related fuel surcharge for rail transportation in April 2010 for periods beginning in July 2010.

Note 5: The estimated hedge savings/(cost) for June and July 2010 is based on the estimated market value for the hedges as of May 31, 2010. Actual hedge savings/(cost) for June and July 2010 will not be available until early July and August 2010, respectively.

SOURCE Doc Ref #1

PBC

49-2